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October 20, 2010

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 100003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of September 2010 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

Kandi Floyd
Manager State Regulatory

Enclosures

COM cc: Ms. Paula Brown

APA
ECR
GCL
RAD
SSC
ADM
OPC
CLK

PEOPLES GAS
702 NORTH FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE
08765 OCT 20 2
www.PEOPLES GAS.COM
FPSC-COMMISSIONER

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10									
		CURRENT MONTH: September 10				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$207,279	\$102,116	(\$105,163)	(102.98)	\$1,045,006	\$764,382	(\$280,624)	(36.71)		
2	NO NOTICE SERVICE	\$28,122	\$28,122	\$0	0.00	\$305,442	\$309,247	\$3,805	1.23		
3	SWING SERVICE	\$47,500	\$0	(\$47,500)	#DIV/0!	\$368,900	\$0	(\$368,900)	#DIV/0!		
4	COMMODITY (Other)	\$15,049,911	\$1,922,265	(\$13,127,646)	(682.93)	\$184,949,757	\$64,020,044	(\$120,929,713)	(188.89)		
5	DEMAND	\$3,799,904	\$2,974,875	(\$825,029)	(27.73)	\$33,588,820	\$31,489,327	(\$2,099,493)	(6.67)		
6	OTHER	\$436,238	\$139,304	(\$296,934)	(213.16)	\$2,628,031	\$1,612,070	(\$1,015,961)	(63.02)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$9,242	\$12,782	\$3,540	27.69	\$49,701	\$32,186	(\$17,515)	(54.42)		
8	DEMAND	\$195,515	\$270,403	\$74,888	27.70	\$1,070,809	\$680,897	(\$389,912)	(57.26)		
9	OTHER	\$230,283	\$223,429	(\$6,854)	(3.07)	\$2,487,580	\$2,533,532	\$45,952	1.81		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$19,133,915	\$4,660,068	(\$14,473,847)	(310.59)	\$219,277,867	\$94,948,455	(\$124,329,412)	(130.94)		
12	NET UNBILLED	(\$24,515)	\$0	\$24,515	0.00	(\$2,680,696)	\$0	\$2,680,696	0.00		
13	COMPANY USE	\$5,592	\$0	(\$5,592)	0.00	\$57,880	\$0	(\$57,880)	0.00		
14	TOTAL THERM SALES (11)	\$17,560,390	\$4,660,068	(\$12,900,322)	(276.83)	\$233,298,290	\$94,948,455	(\$138,349,835)	(145.71)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	47,521,960	37,191,336	(10,330,624)	(27.78)	348,372,439	274,508,164	(73,864,275)	(26.91)		
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	66,395,000	66,395,000	0	0.00		
17	SWING SERVICE	0	0	0	#DIV/0!	200,000	-	(200,000)	#DIV/0!		
18	COMMODITY (Other)	37,478,778	7,178,522	(30,300,256)	(422.10)	361,551,227	103,156,522	(258,394,705)	(250.49)		
19	DEMAND	64,421,140	49,347,753	(15,073,387)	(30.55)	616,811,490	599,170,724	(17,640,766)	(2.94)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	3,397,890	3,752,286	354,396	9.44	19,414,340	10,886,340	(8,528,000)	(78.34)		
22	DEMAND	3,397,890	3,752,286	354,396	9.44	19,414,340	10,886,340	(8,528,000)	(78.34)		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	37,478,778	7,178,522	(30,300,256)	(422.10)	361,751,227	103,156,522	(258,594,705)	(250.68)		
25	NET UNBILLED	40,645	0	(40,645)	0.00	(2,411,663)	-	2,411,663	0.00		
26	COMPANY USE	14,533	0	(14,533)	0.00	111,653	-	(111,653)	0.00		
27	TOTAL THERM SALES (24)	37,427,012	7,178,522	(30,248,490)	(421.37)	361,607,922	103,156,522	(258,451,400)	(250.54)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00436	0.00275	(0.00162)	(58.86)	0.00300	0.00278	(0.00022)	(7.73)	
29	NO NOTICE SERVICE	(2/16)	0.00436	0.00436	0.00000	0.00	0.00460	0.00466	0.00006	1.23	
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	1.84450	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.40156	0.26778	(0.13378)	(49.96)	0.51155	0.62061	0.10907	17.57	
32	DEMAND	(5/19)	0.05899	0.06028	0.00130	2.15	0.05446	0.05255	(0.00190)	(3.62)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00272	0.00341	0.00069	20.15	0.00256	0.00296	0.00040	13.41	
35	DEMAND	(8/22)	0.05754	0.07206	0.01452	20.15	0.05516	0.06255	0.00739	11.82	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.51053	0.64917	0.13864	21.36	0.60616	0.92043	0.31427	34.14	
38	NET UNBILLED	(12/25)	(0.60315)	0.00000	0.60315	0.00	1.11155	0.00000	(1.11155)	0.00	
39	COMPANY USE	(13/26)	0.38478	0.00000	(0.38478)	0.00	0.51839	0.00000	(0.51839)	0.00	
40	TOTAL THERM SALES	(11/27)	0.51123	0.64917	0.13794	21.25	0.60640	0.92043	0.31403	34.12	
41	TRUE-UP	(E-4)	(0.01626)	(0.01626)	0.00000	0.00	(0.01626)	(0.01626)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.49497	0.63291	0.13794	21.79	0.59014	0.90417	0.31403	34.73	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.49746	0.63609	0.13863	21.79	0.59311	0.90872	0.31561	34.73	
45	PGA FACTOR ROUNDED TO NEAREST .001		49.746	63.609	13.86300	21.79	59.311	90.872	31.56100	34.73	

DOCUMENT NUMBER-DATE

08765 OCT 20 09

FPSC-COMMISSION CLERK

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							SCHEDULE A-1	
For Residential Customers		FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10							Page 2 of 3	
		CURRENT MONTH: September 10				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$92,074	\$45,340	(\$46,734)	(103.07)	\$540,223	\$395,839	(\$144,384)	(36.48)	
2	NO NOTICE SERVICE	\$15,377	\$15,377	\$0	0.00	\$180,513	\$182,591	\$2,078	1.14	
3	SWING SERVICE	\$21,100	\$0	(\$21,100)	#DIV/0!	\$184,443	\$0	(\$184,443)	#DIV/0!	
4	COMMODITY (Other)	\$6,685,170	\$853,486	(\$5,831,684)	(683.28)	\$97,537,989	\$36,581,501	(\$60,956,488)	(166.63)	
5	DEMAND	\$2,077,788	\$1,626,662	(\$451,126)	(27.73)	\$19,614,674	\$18,473,864	(\$1,140,810)	(6.18)	
6	OTHER	\$193,777	\$61,851	(\$131,926)	(213.30)	\$1,274,069	\$833,775	(\$440,294)	(52.81)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$4,105	\$5,675	\$1,570	27.67	\$22,076	\$14,274	(\$7,802)	(54.66)	
8	DEMAND	\$106,907	\$147,856	\$40,949	27.70	\$595,992	\$372,314	(\$223,678)	(60.08)	
9	OTHER	\$125,919	\$122,171	(\$3,748)	0.00	\$1,460,226	\$1,467,882	\$7,656	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,848,355	\$2,327,014	(\$6,521,341)	(280.25)	\$117,253,617	\$54,613,100	(\$62,640,517)	(114.70)	
12	NET UNBILLED	\$24,550	\$0	(\$24,550)	0.00	(\$1,432,373)	\$0	\$1,432,373	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$2,124,113	\$2,327,014	\$202,901	8.72	\$57,119,166	\$54,613,100	(\$2,506,066)	(4.59)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	21,109,255	16,512,953	(4,596,302)	(27.83)	174,185,708	140,382,296	(33,803,412)	(24.08)	
16	NO NOTICE SERVICE	3,526,860	3,526,860	0	0.00	39,031,426	39,031,426	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	124,640	-	(124,640)	#DIV/0!	
18	COMMODITY (Other)	16,648,073	3,187,264	(13,460,809)	(422.33)	187,090,526	56,687,844	(130,402,682)	(230.04)	
19	DEMAND	35,225,479	26,983,351	(8,242,128)	(30.55)	363,241,938	353,640,688	(9,601,250)	(2.71)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	1,509,343	1,666,015	156,672	9.40	8,828,077	4,827,229	(4,000,848)	(82.88)	
22	DEMAND	1,857,966	2,051,750	193,784	9.44	10,878,870	5,952,651	(4,926,219)	(82.76)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	16,648,073	3,187,264	(13,460,809)	(422.33)	187,215,166	56,687,844	(130,527,322)	(230.26)	
25	NET UNBILLED	34,392	0	(34,392)	0.00	(1,372,517)	-	1,372,517	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	2,941,265	3,187,264	245,999	7.72	61,151,571	56,687,844	(4,463,727)	(7.87)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00436	0.00275	(0.00162)	(58.86)	0.00310	0.00282	(0.00028)	(9.99)
29	NO NOTICE SERVICE	(2/16)	0.00436	0.00436	0.00000	0.00	0.00462	0.00468	0.00005	1.14
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	1.47981	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.40156	0.26778	(0.13378)	(49.96)	0.52134	0.64531	0.12397	19.21
32	DEMAND	(5/19)	0.05899	0.06028	0.00130	2.15	0.05400	0.05224	(0.00176)	(3.37)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00272	0.00341	0.00069	20.16	0.00250	0.00296	0.00046	15.43
35	DEMAND	(8/22)	0.05754	0.07206	0.01452	20.15	0.05478	0.06255	0.00776	12.41
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.53149	0.73009	0.19859	27.20	0.62630	0.96340	0.33710	34.99
38	NET UNBILLED	(12/25)	0.71383	0.00000	(0.71383)	0.00	1.04361	0.00000	(1.04361)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	3.00835	0.73009	0.19859	27.20	1.91743	0.96340	(0.95403)	(99.03)
41	TRUE-UP	(E-4)	(0.01626)	(0.01626)	0.00000	0.00	(0.01626)	(0.01626)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	2.99209	0.71383	(2.27826)	(319.16)	1.90117	0.94714	(0.95403)	(100.73)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	3.00714	0.71742	(2.28972)	(319.16)	1.91073	0.95189	(0.95883)	(100.73)
45	PGA FACTOR ROUNDED TO NEAREST .001		300.714	71.742	(228.97219)	(319.16)	191.073	95.189	(95.88343)	(100.73)

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

Page 3 of 3

For Commercial Customers

FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10

			CURRENT MONTH: September 10				PERIOD TO DATE			
			ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)		\$115,206	\$56,776	(\$58,430)	(102.91)	\$504,784	\$368,543	(\$136,241)	(36.97)
2	NO NOTICE SERVICE		\$12,745	\$12,745	\$0	0.00	\$124,930	\$126,655	\$1,725	1.36
3	SWING SERVICE		\$26,401	\$0	(\$26,401)	#DIV/0!	\$184,459	\$0	(\$184,459)	#DIV/0!
4	COMMODITY (Other)		\$8,364,741	\$1,068,779	(\$7,295,962)	(682.64)	\$87,411,766	\$27,438,543	(\$59,973,223)	(218.57)
5	DEMAND		\$1,722,117	\$1,348,213	(\$373,904)	(27.73)	\$13,974,148	\$13,015,463	(\$958,685)	(7.37)
6	OTHER		\$242,461	\$77,453	(\$165,008)	(213.04)	\$1,353,963	\$778,295	(\$575,668)	(73.97)
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)		\$5,137	\$7,107	\$1,970	27.72	\$27,624	\$17,912	(\$9,712)	(54.22)
8	DEMAND		\$88,607	\$122,547	\$33,940	27.70	\$474,818	\$308,583	(\$166,235)	(53.87)
9	OTHER		\$104,364	\$101,258	(\$3,106)	0.00	\$1,027,353	\$1,065,649	\$38,296	0.00
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)		\$10,285,563	\$2,333,054	(\$7,952,509)	(340.86)	\$102,024,255	\$40,335,355	(\$61,688,900)	(152.94)
12	NET UNBILLED		(\$49,065)	\$0	\$49,065	0.00	(\$1,248,323)	\$0	\$1,248,323	0.00
13	COMPANY USE		\$5,592	\$0	(\$5,592)	0.00	\$57,880	\$0	(\$57,880)	0.00
14	TOTAL THERM SALES (11)		\$15,436,277	\$2,333,054	(\$13,103,223)	(561.63)	\$176,179,124	\$40,335,355	(\$135,843,769)	(336.79)
THERMS PURCHASED										
15	COMMODITY (Pipeline)		26,412,705	20,678,383	(5,734,322)	(27.73)	174,186,731	134,125,868	(40,060,863)	(29.87)
16	NO NOTICE SERVICE		2,923,140	2,923,140	0	0.00	27,363,574	27,363,574	0	0.00
17	SWING SERVICE		0	0	0	#DIV/0!	75,360	-	(75,360)	#DIV/0!
18	COMMODITY (Other)		20,830,705	3,991,258	(16,839,447)	(421.91)	174,460,701	46,468,678	(127,992,023)	(275.44)
19	DEMAND		29,195,661	22,364,402	(6,831,259)	(30.55)	253,569,553	245,530,036	(8,039,517)	(3.27)
20	OTHER		0	0	0	0.00	-	-	0	0.00
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)		1,888,547	2,086,271	197,724	9.48	10,586,263	6,059,111	(4,527,152)	(74.72)
22	DEMAND		1,539,924	1,700,536	160,612	9.44	8,535,470	4,933,689	(3,601,781)	(73.00)
23	OTHER		0	0	0	0.00	-	-	0	0.00
24	TOTAL PURCHASES (17+18-23)		20,830,705	3,991,258	(16,839,447)	(421.91)	174,536,061	46,468,678	(128,067,383)	(275.60)
25	NET UNBILLED		6,253	0	(6,253)	0.00	(1,039,146)	-	1,039,146	0.00
26	COMPANY USE		14,533	0	(14,533)	0.00	111,653	-	(111,653)	0.00
27	TOTAL THERM SALES (24)		34,485,747	3,991,258	(30,494,489)	(764.03)	300,456,351	46,468,678	(253,987,673)	(546.58)
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00436	0.00275	(0.00162)	(58.86)	0.00290	0.00275	(0.00015)	(5.47)
29	NO NOTICE SERVICE	(2/16)	0.00436	0.00436	0.00000	0.00	0.00457	0.00463	0.00006	1.36
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2.44770	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.40156	0.26778	(0.13378)	(49.96)	0.50104	0.59047	0.08943	15.15
32	DEMAND	(5/19)	0.05899	0.06028	0.00130	2.15	0.05511	0.05301	(0.00210)	(3.96)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00272	0.00341	0.00069	20.15	0.00261	0.00296	0.00035	11.73
35	DEMAND	(8/22)	0.05754	0.07206	0.01452	20.15	0.05563	0.06255	0.00692	11.06
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.49377	0.58454	0.09077	15.53	0.58455	0.86801	0.28347	32.66
38	NET UNBILLED	(12/25)	(7.84663)	0.00000	7.84663	0.00	1.20130	0.00000	(1.20130)	0.00
39	COMPANY USE	(13/26)	0.38478	0.00000	(0.38478)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.29826	0.58454	0.09077	15.53	0.33956	0.86801	0.52845	60.88
41	TRUE-UP	(E-4)	(0.01626)	(0.01626)	0.00000	0.00	(0.01626)	(0.01626)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.28200	0.56828	0.28629	50.38	0.32330	0.85175	0.52845	62.04
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES		0.28341	0.57114	0.28773	50.38	0.32493	0.85604	0.53111	62.04
45	PGA FACTOR ROUNDED TO NEAREST .001		28.341	57.114	28.77255	50.38	32.493	85.604	53.11054	62.04

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10

CURRENT MONTH: September 2010

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	18,408,240	\$28,408	\$0.00154
2 Commodity Pipeline (SNG)	4,740,010	\$30,557	\$0.00645
3 Commodity Pipeline (Gulfstream)	24,237,700	\$139,799	\$0.00577
4 Commodity Pipeline-(FGT)-Aug'10 Accrual Adj.	0	\$0.04	#DIV/0!
5 Commodity Pipeline (Gulfstream)-Aug'10 Accrual Adj.	5,680	\$392	\$0.06896
6 Capacity Release Recall	130,330	\$8,124	\$0.06233
7 TOTAL COMMODITY (Pipeline)	47,521,960	\$207,279	\$0.00436
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	\$47,500	#DIV/0!
9 TOTAL SWING SERVICE	0	\$47,500	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10	40,134,440	\$16,100,719	\$0.40117
11	8,360	\$5,925	\$0.70876
12	225,000	\$31,500	\$0.14000
13	32,460	\$13,630	\$0.41989
14	0	\$5,957	#DIV/0!
15	448,639	\$180,463	\$0.40224
16	379,789	\$163,309	\$0.43000
17	(47,480)	(\$18,137)	\$0.38200
18	(56,820)	(\$23,837)	\$0.41951
19	1,590,000	\$651,900	\$0.41000
20	(8,425,790)	(\$3,387,451)	\$0.41670
21	2,823,620	\$1,176,602	\$0.40203
22	366,560	\$149,331	\$0.41670
23 TOTAL COMMODITY (Other)	37,478,778	\$15,049,911	\$0.40156
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
24 Demand (FGT)	57,780,900	\$4,514,339	\$0.07813
25 Demand (SNG)	10,797,690	\$459,618	\$0.04257
26 Demand (Gulfstream)	10,800,000	\$601,995	\$0.05574
27 Temporary Relinquishment Credit-(FGT)	(23,091,930)	(\$2,244,105)	\$0.09718
28 Temporary Acquisition	8,134,480	\$468,058	\$0.05754
29 TOTAL DEMAND	64,421,140	\$3,799,904	\$0.05899
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
30 Administrative Costs	0	\$191,774	\$0.00000
31 Legal Fees	0	\$175,990	#DIV/0!
32 Transportation Trailer Charges	0	\$68,473	\$0.00000
33 TOTAL OTHER	0	\$436,238	\$0.00000

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-2

FOR THE PERIOD OF:

January-10 Through December-10

Page 1 of 1

	CURRENT MONTH: SEPTEMBER 10				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$15,091,819	\$1,922,265	(\$13,169,554)	(\$6.85106)	\$185,260,777	\$64,020,044	(\$121,240,733)	(\$1.89379)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,036,504	2,737,803	(1,298,701)	(0.47436)	\$33,959,210	\$30,928,411	(3,030,799)	(0.09799)
3 TOTAL	19,128,323	4,660,068	(14,468,255)	(3.10473)	\$219,219,987	\$94,948,455	(124,271,532)	(1.30883)
4 FUEL REVENUES (NET OF REVENUE TAX)	17,560,390	4,660,068	(12,900,322)	(2.76827)	\$233,298,290	\$94,948,455	(138,349,835)	(1.45710)
5 TRUE-UP REFUND/(COLLECTION)	176,806	176,806	0	0.00000	\$1,591,256	\$1,591,256	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	17,737,197	4,836,874	(12,900,322)	(2.66708)	\$234,889,547	\$96,539,711	(138,349,835)	(1.43309)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,391,126)	176,806	1,567,932	8.86808	\$15,669,560	\$1,591,256.25	(14,078,304)	(8.84729)
8 INTEREST PROVISION-THIS PERIOD (21)	1,816	598	(1,218)	(2.03812)	\$13,262	\$5,241	(8,022)	(1.53066)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	9,008,578	2,707,140	(6,301,438)	(2.32771)	(6,649,104)	2,702,497	9,351,601	3.46036
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(176,806)	(176,806)	0	0.00000	(\$1,591,256)	(\$1,591,256)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	7,442,462	2,707,738	(4,734,724)	(1.74859)	7,442,462	2,707,738	(4,734,724)	(1.74859)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	7,442,462	2,707,738	(4,734,724)	(1.74859)	\$7,442,462	\$2,707,738	(\$4,734,724)	(\$1.74859)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	9,008,578	2,707,140	(6,301,438)	(2.32771)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	7,440,645	2,707,140	(4,733,506)	(1.74853)				
15 TOTAL (13+14)	16,449,223	5,414,280	(11,034,944)	(2.03812)				
16 AVERAGE (50% OF 15)	8,224,612	2,707,140	(5,517,472)	(2.03812)				
17 INTEREST RATE - FIRST DAY OF MONTH	0.28	0.28	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.25	0.25	0	0.00000				
19 TOTAL (17+18)	0.530	0.530	0	0.00000				
20 AVERAGE (50% OF 19)	0.265	0.265	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.02208	0.02208	0	0.00000				
22 INTEREST PROVISION (16x21)	\$1,816	\$598	(\$1,218)	(\$2.03812)				

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 10 THROUGH DECEMBER 10SCHEDULE A-3**
Page 1 of 1ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Sept'10

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Sept'10		PGS	FTS-1 COMM. PIPELINE	7,004,720		7,004,720		\$19,052.84			\$0.27
2	Sept'10		PGS	FTS-1 COMM. PIPELINE		3,397,890	3,397,890		9,242.26			\$0.27
3	Sept'10		PGS	FTS-2 COMM. PIPELINE	11,403,520		11,403,520		9,354.85			\$0.08
4	Sept'10		PGS	FTS-1 DEMAND	30,045,010		30,045,010			1,732,990.75		\$5.77
5	Sept'10		PGS	FTS-1 DEMAND		3,397,890	3,397,890			195,514.59		\$5.75
6	Sept'10		PGS	FTS-2 DEMAND	12,778,440		12,778,440			1,005,300.82		\$7.87
7	Sept'10		PGS	NO NOTICE	6,450,000		6,450,000			28,122.00		\$0.44
8	Sept'10		PGS	COMM. OTHER	366,560		366,560	149,330.68				\$40.74
9	Sept'10		PGS	COMM. PIPELINE	4,740,010		4,740,010		30,556.91			\$0.64
10	Sept'10		PGS	DEMAND	10,797,690		10,797,690			459,617.84		\$4.26
11	Sept'10		PGS	COMM. OTHER	(47,480)		(47,480)	(18,137.36)				\$38.20
12	Sept'10		PGS	COMM. PIPELINE	24,237,700		24,237,700		139,799.15			\$0.58
13	Sept'10		PGS	DEMAND	10,800,000		10,800,000			601,995.00		\$5.57
14	Sept'10		PGS	COMM. OTHER	(66,610)		(66,610)	(23,836.63)				\$35.79
15	Sept'10		PGS	COMM. OTHER	974,000		974,000	393,464.50				\$40.40
16	Sept'10		PGS	COMM. OTHER	4,077,600		4,077,600	1,376,751.60				\$33.76
17	Sept'10		PGS	COMM. OTHER	4,036,330		4,036,330	1,562,048.53				\$38.70
18	Sept'10		PGS	COMM. OTHER	1,347,880		1,347,880	455,005.01				\$33.76
19	Sept'10		PGS	COMM. OTHER	3,403,390		3,403,390	1,260,524.00				\$37.04
20	Sept'10		PGS	COMM. OTHER	78,000		78,000	32,136.00				\$41.20
21	Sept'10		PGS	COMM. OTHER	10,620		10,620	4,035.60				\$38.00
22	Sept'10		PGS	COMM. OTHER	2,685,470		2,685,470	1,017,706.96				\$37.90
23	Sept'10		PGS	COMM. OTHER	163,630		163,630	62,884.85				\$38.43
24	Sept'10		PGS	COMM. OTHER	1,466,670		1,466,670	553,667.94				\$37.75
25	Sept'10		PGS	COMM. OTHER	655,000		655,000	289,125.00				\$44.14
26	Sept'10		PGS	COMM. OTHER	90,000		90,000	36,990.00				\$41.10
27	Sept'10		PGS	COMM. OTHER	3,668,400		3,668,400	1,378,332.31				\$37.57
28	Sept'10		PGS	COMM. OTHER	40,000		40,000	18,000.00				\$45.00
29	Sept'10		PGS	COMM. OTHER	835,000		835,000	333,775.00				\$39.97
30	Sept'10		PGS	COMM. OTHER	384,400		384,400	142,660.00				\$37.11
31	Sept'10		PGS	SWING	0		0	0.00		47,500.00		#DIV/0!
32	Sept'10		PGS	COMM. OTHER	301,150		301,150	118,754.96				\$39.43
33	Sept'10		PGS	COMM. OTHER	299,870		299,870	117,375.30				\$39.14
34	Sept'10		PGS	COMM. OTHER	252,720		252,720	99,963.14				\$39.55
35	Sept'10		PGS	COMM. OTHER	2,575,110		2,575,110	963,617.28				\$37.42
36	Sept'10		PGS	COMM. OTHER	259,110		259,110	97,674.69				\$37.70
37	Sept'10		PGS	COMM. OTHER	4,542,740		4,542,740	1,747,309.57				\$38.46
38	Sept'10		PGS	COMM. OTHER	453,680		453,680	173,192.08				\$38.17
39	Sept'10		PGS	COMM. OTHER	119,370		119,370	44,875.46				\$37.59
40	Sept'10		PGS	COMM. OTHER	320,690		320,690	128,694.61				\$40.13
41	Sept'10		PGS	COMM. OTHER	38,210		38,210	14,672.64				\$38.40
42	Sept'10		PGS	COMM. OTHER	358,760		358,760	162,748.20				\$45.36
43	Sept'10		PGS	COMM. OTHER	540,000		540,000	240,105.75				\$44.46
44	Sept'10		PGS	COMM. OTHER	6,141,800		6,141,800	2,272,328.64				\$37.00
45	Sept'10		PGS	COMM. OTHER	14,840		14,840	5,639.20				\$38.00
46	Sept'10		PGS	COMM. OTHER	0		0	240,700.00				#DIV/0!
47	Sept'10		PGS	COMM. OTHER	0		0	217,740.00				#DIV/0!
48	Sept'10		PGS	COMM. OTHER	0		0	128,800.00				#DIV/0!
49	Sept'10		PGS	COMM. OTHER	0		0	122,950.00				#DIV/0!
50	Sept'10		PGS	COMM. OTHER	0		0	286,470.00				#DIV/0!
51	Sept'10		PGS	COMM. OTHER	379,789		379,789	163,308.65				\$43.00
52	Sept'10		PGS	COMM. OTHER	448,639		448,639	180,462.78				\$40.22
53	Totals	**This report excludes prior month/period adjustments.			159,472,428	6,795,780	166,268,208	\$16,551,846.94	\$208,006.01	\$4,071,041.00	\$0.00	\$12.53

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-4

Page 1 of 10

FOR THE PERIOD OF:		January-10		Through		December-10	
PRESENT MONTH:		September-10					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	DRN# 23703	67	64	2,000	1,931	4.04000	4.18523
2	DRN# 23703	83	80	2,500	2,413	4.07000	4.21631
3	DRN# 23703	83	80	2,500	2,413	4.11500	4.26292
4	DRN# 23422	250	241	7,500	7,240	4.09500	4.24220
5	DRN# 25809	67	64	2,000	1,931	3.99000	4.13343
6	DRN# 25809	67	64	2,000	1,931	3.96000	4.10235
7	DRN# 25809	67	64	2,000	1,931	4.01500	4.15933
8	DRN# 25809	150	145	4,500	4,344	3.93500	4.07645
9	DRN# 25809	60	58	1,800	1,738	3.83000	3.96768
10	DRN# 25809	60	58	1,800	1,738	3.77000	3.90552
11	DRN# 25809	1,727	1,667	51,810	50,012	3.88000	4.01948
12	DRN# 25809	1,727	1,667	51,810	50,012	3.73100	3.86512
13	DRN# 25809	221	213	6,620	6,390	3.70000	3.83301
14	DRN# 25809	86	83	2,594	2,504	3.73000	3.86408
15	DRN# 487860	198	191	5,936	5,730	3.68000	3.81229
16	DRN# 716	59	57	1,777	1,715	3.98000	4.12307
17	DRN# 716	500	483	15,000	14,480	3.99500	4.13861
18	DRN# 716	1,710	1,651	51,300	49,520	3.94000	4.08163
19	DRN# 742101	18	18	550	531	3.74500	3.87962
20	DRN# 716	73	71	2,200	2,124	3.70500	3.83819
21	SUBTOTAL	7,273	7,021	218,197	210,626	3.76337	3.89865

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.

(3) Included in the monthly gross volumes above are 1,182,418 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 610,907 dth's moved on the Southern Natural Gas pipeline shown on line 168 THRU 178 and 843,202 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 130 THRU 167

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-10	Through	December-10	Page 2 of 10
		PRESENT MONTH:		September-10			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
22	DRN# 25809	17	17	518	500	3.77000	3.90552
23	DRN# 25809	50	48	1,500	1,448	3.79000	3.92624
24	DRN# 25809	50	48	1,500	1,448	3.94000	4.08163
25	DRN# 25809	67	64	2,000	1,931	4.04000	4.18523
26	DRN# 25809	33	32	1,000	965	4.11500	4.26292
27	DRN# 25809	100	97	3,000	2,896	4.09500	4.24220
28	DRN# 25809	10,000	9,653	300,000	289,590	3.69000	3.82265
29	DRN# 25809	415	400	12,445	12,013	3.87191	4.01109
30	DRN# 25809	263	254	7,899	7,625	3.80000	3.93660
31	DRN# 25809	216	209	6,480	6,255	3.78000	3.91588
32	DRN# 32607	300	290	9,000	8,688	3.79000	3.92624
33	DRN# 90297	3	2	75	72	3.85900	3.99772
34	DRN# 716	260	251	7,800	7,529	4.12000	4.26810
35	DRN# 716	35	34	1,062	1,025	3.80000	3.93660
36	DRN# 241390	8,318	8,030	249,547	240,888	3.76500	3.90034
37	DRN# 179851	150	145	4,500	4,344	4.12000	4.26810
38	DRN# 716	143	138	4,293	4,144	3.70000	3.83301
39	DRN# 59152	160	155	4,811	4,644	3.74000	3.87444
40	SUBTOTAL	20,581	19,867	617,430	596,005	3.76337	3.89865
(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s). (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth. (3) Included in the monthly gross volumes above are 1,182,418 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth. (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 610,907 dth's moved on the Southern Natural Gas pipeline shown on line 168 THRU 178 and 843,202 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 130 THRU 167							

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-10	Through	December-10	Page 3 of 10
		PRESENT MONTH:		September-10			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
41	DRN# 32606	15	15	459	443	3.79000	3.92624
42	DRN# 32606	167	161	5,000	4,827	4.01000	4.15415
43	DRN# 32606	4,889	4,719	146,667	141,578	3.77500	3.91070
44	DRN# 32606	183	177	5,500	5,309	4.45000	4.60997
45	DRN# 241390	533	515	16,000	15,445	4.30000	4.45457
46	DRN# 179851	267	257	8,000	7,722	4.35000	4.50637
47	DRN# 179851	167	161	5,000	4,827	4.65000	4.81716
48	DRN# 32606	100	97	3,000	2,896	4.50000	4.66176
49	DRN# 32606	333	322	10,000	9,653	4.48000	4.64104
50	DRN# 32606	333	322	10,000	9,653	4.55000	4.71356
51	DRN# 716	267	257	8,000	7,722	4.25000	4.40278
52	DRN# 716	300	290	9,000	8,688	4.11000	4.25774
53	DRN# 32606	7,910	7,636	237,310	229,075	3.70100	3.83404
54	DRN# 32606	74	72	2,226	2,149	3.78000	3.91588
55	DRN# 32606	572	553	17,172	16,576	3.69000	3.82265
56	DRN# 32606	35	33	1,036	1,000	3.81000	3.94696
57	DRN# 32606	180	174	5,394	5,207	3.76000	3.89516
58	DRN# 32606	133	129	4,000	3,861	4.50000	4.66176
59	SUBTOTAL	16,459	15,888	493,764	476,630	3.76337	3.89865

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.

(3) Included in the monthly gross volumes above are 1,182,418 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 610,907 dth's moved on the Southern Natural Gas pipeline shown on line 168 THRU 178 and 843,202 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 130 THRU 167

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
						Page 4 of 10	
FOR THE PERIOD OF:		January-10		Through		December-10	
PRESENT MONTH:		September-10					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
60	DRN# 32606	200	193	6,000	5,792	3.76000	3.89516
61	DRN# 32606	117	113	3,500	3,379	4.09000	4.23702
62	DRN# 716	160	154	4,800	4,633	3.79000	3.92624
63	DRN# 32606	136	131	4,069	3,928	3.78500	3.92106
64	DRN# 32606	97	94	2,911	2,810	3.79000	3.92624
65	DRN# 716	136	131	4,069	3,928	3.75000	3.88480
66	DRN# 24662	100	97	3,000	2,896	4.04000	4.18523
67	DRN# 24662	133	129	4,000	3,861	4.08000	4.22667
68	DRN# 163884	136	131	4,069	3,928	3.98000	4.12307
69	DRN# 163884	133	129	4,000	3,861	4.02000	4.16451
70	DRN# 163884	133	129	3,997	3,858	4.09000	4.23702
71	DRN# 163884	45	43	1,340	1,294	3.80000	3.93660
72	DRN# 163884	22	21	647	625	3.90000	4.04019
73	DRN# 163884	400	386	12,000	11,584	3.77000	3.90552
74	DRN# 163884	133	129	4,000	3,861	3.91000	4.05055
75	DRN# 32606	133	129	4,000	3,861	4.04000	4.18523
76	DRN# 716	133	129	4,000	3,861	4.07000	4.21631
77	DRN# 23422	133	129	4,000	3,861	4.11000	4.25774
78	SUBTOTAL	2,480	2,394	74,402	71,820	3.76337	3.89865
(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s). (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth. (3) Included in the monthly gross volumes above are 1,182,418 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth. (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 610,907 dth's moved on the Southern Natural Gas pipeline shown on line 168 THRU 178 and 843,202 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 130 THRU 167							

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
						Page 5 of 10	
FOR THE PERIOD OF:		January-10		Through		December-10	
PRESENT MONTH:		September-10					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
79	DRN# 32606	149	144	4,474	4,319	3.90000	4.04019
80	DRN# 32606	100	97	3,010	2,906	3.95000	4.09199
81	DRN# 32606	93	90	2,788	2,691	4.08000	4.22667
82	DRN# 32606	500	483	15,000	14,480	3.95000	4.09199
83	DRN# 32606	2,848	2,749	85,449	82,484	3.66100	3.79260
84	DRN# 32606	3,675	3,547	110,250	106,424	3.65100	3.78224
85	DRN# 32606	594	573	17,812	17,194	3.80000	3.93660
86	DRN# 32606	136	131	4,071	3,930	3.79000	3.92624
87	DRN# 32606	128	124	3,840	3,707	3.84000	3.97804
88	DRN# 32606	600	579	18,000	17,375	3.75000	3.88480
89	DRN# 32606	33	32	1,000	965	3.80100	3.93764
90	DRN# 126997	49	48	1,484	1,433	3.77000	3.90552
91	DRN# 23422	136	131	4,069	3,928	3.72000	3.85372
92	DRN# 23422	177	171	5,300	5,116	3.74000	3.87444
93	DRN# 23422	543	524	16,276	15,711	3.65000	3.78121
94	DRN# 23422	233	225	7,000	6,757	4.20000	4.35098
95	DRN# 23422	814	786	24,414	23,567	3.77667	3.91243
96	DRN# 23422	733	708	22,000	21,237	4.12000	4.26810
97	SUBTOTAL	11,541	11,141	346,237	334,223	3.76337	3.89865
(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s). (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth. (3) Included in the monthly gross volumes above are 1,182,418 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth. (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 610,907 dth's moved on the Southern Natural Gas pipeline shown on line 168 THRU 178 and 843,202 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 130 THRU 167							

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 6 of 10	
FOR THE PERIOD OF: PRESENT MONTH:		January-10 September-10		Through December-10			
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98	DRN# 23422	920	888	27,604	26,646	3.94000	4.08163
99	DRN# 23422	167	161	5,000	4,827	3.74000	3.87444
100	DRN# 716	778	751	23,334	22,524	3.79000	3.92624
101	DRN# 716	205	198	6,160	5,946	3.74000	3.87444
102	DRN# 716	193	186	5,777	5,577	3.78000	3.91588
103	DRN# 716	136	131	4,069	3,928	3.69000	3.82265
104	DRN# 8205175	133	129	4,000	3,861	4.07000	4.21631
105	DRN# 32606	133	129	4,000	3,861	4.11500	4.26292
106	DRN# 109188	400	386	12,000	11,584	4.09500	4.24220
107	DRN# 32606	133	129	4,000	3,861	3.99000	4.13343
108	DRN# 32606	133	129	4,000	3,861	3.96000	4.10235
109	DRN# 32606	127	123	3,821	3,688	3.84000	3.97804
110	DRN# 32606	167	161	5,000	4,827	4.77000	4.94147
111	DRN# 32606	529	511	15,876	15,325	4.45000	4.60997
112	DRN# 32606	500	483	15,000	14,480	4.55000	4.71356
113	DRN# 32606	1,600	1,544	48,000	46,334	4.44900	4.60893
114	DRN# 32606	200	193	6,000	5,792	4.42563	4.58472
115	DRN# 32606	3,000	2,896	90,000	86,877	3.66500	3.79675
116	SUBTOTAL	9,455	9,127	283,641	273,799	3.76337	3.89865
(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s). (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth. (3) Included in the monthly gross volumes above are 1,182,418 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth. (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 610,907 dth's moved on the Southern Natural Gas pipeline shown on line 168 THRU 178 and 843,202 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 130 THRU 167							

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-10	Through	December-10	Page 7 of 10
		PRESENT MONTH:		September-10			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
117	DRN# 32606	10,000	9,653	300,000	289,590	3.65100	3.78224
118	DRN# 32606	4,993	4,820	149,786	144,588	3.66000	3.79157
119	DRN# 32606	400	386	12,000	11,584	3.79000	3.92624
120	DRN# 32606	117	113	3,500	3,379	4.05000	4.19559
121	DRN# 32606	267	258	8,010	7,732	4.09000	4.23702
122	DRN# 32606	117	113	3,500	3,379	4.06000	4.20595
123	DRN# 32606	167	161	5,000	4,827	4.14000	4.28882
124	DRN# 32606	117	113	3,500	3,379	4.12000	4.26810
125	DRN# 32606	300	290	8,998	8,686	4.10000	4.24738
126	DRN# 32606	363	350	10,886	10,508	4.13000	4.27846
127	DRN# 32606	117	113	3,500	3,379	4.00000	4.14379
128	DRN# 32606	167	161	5,000	4,827	4.02000	4.16451
129	DRN# 32606	350	338	10,500	10,136	3.93000	4.07127
130	DRN# 8205171	150	145	4,500	4,344	3.78000	3.91588
131	DRN# 8205171	430	415	12,900	12,452	4.06000	4.20595
132	DRN# 8205171	430	415	12,900	12,452	4.08500	4.23185
133	DRN# 8205171	257	248	7,700	7,433	4.12000	4.26810
134	DRN# 8205171	770	743	23,100	22,298	4.11000	4.25774
135	SUBTOTAL	19,509	18,832	585,280	564,971	3.76337	3.89865
(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s). (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth. (3) Included in the monthly gross volumes above are 1,182,418 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth. (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 610,907 dth's moved on the Southern Natural Gas pipeline shown on line 168 THRU 178 and 843,202 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 130 THRU 167							

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF: PRESENT MONTH:		January-10 September-10	Through	December-10	Page 8 of 10
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136	DRN# 8205171	167	161	5,000	4,827	3.98000	4.12307
137	DRN# 8205171	90	87	2,700	2,606	3.79500	3.93142
138	DRN# 32606	530	512	15,900	15,348	3.78000	3.91588
139	DRN# 8205171	260	251	7,800	7,529	3.83000	3.96768
140	DRN# 8205171	477	460	14,296	13,800	3.70000	3.83301
141	DRN# 8205171	1,253	1,209	37,584	36,280	3.68000	3.81229
142	DRN# 8205171	219	211	6,558	6,330	3.79500	3.93142
143	DRN# 8205171	1,500	1,448	45,000	43,439	3.79000	3.92624
144	DRN# 8205171	430	415	12,900	12,452	4.10000	4.24738
145	DRN# 8205171	1,000	965	30,000	28,959	4.13000	4.27846
146	DRN# 8205171	500	483	15,000	14,480	4.12000	4.26810
147	DRN# 8205171	204	197	6,120	5,908	4.08000	4.22667
148	DRN# 8205171	612	591	18,360	17,723	3.94000	4.08163
149	DRN# 32606	339	327	10,168	9,815	3.78000	3.91588
150	DRN# 716	148	143	4,440	4,286	3.70000	3.83301
151	DRN# 8205175	333	322	10,000	9,653	3.76000	3.89516
152	DRN# 8205175	641	619	19,242	18,574	3.81000	3.94696
153	DRN# 8205175	1,152	1,112	34,560	33,361	3.79000	3.92624
154	SUBTOTAL	9,854	9,512	295,628	285,370	3.76337	3.89865
(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s). (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth. (3) Included in the monthly gross volumes above are 1,182,418 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth. (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 610,907 dth's moved on the Southern Natural Gas pipeline shown on line 168 THRU 178 and 843,202 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 130 THRU 167							

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:		January-10	Through	December-10	Page 9 of 10	
		PRESENT MONTH:		September-10				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
155	DRN# 8205175	513	496	15,400	14,866	4.14000	4.28882	
156	DRN# 8205175	167	161	5,000	4,827	4.00000	4.14379	
157	DRN# 8205175	217	209	6,500	6,274	4.10000	4.24738	
158	DRN# 8205175	467	450	14,000	13,514	3.85000	3.98840	
159	DRN# 8205175	2,000	1,931	60,000	57,918	4.05000	4.19559	
160	DRN# 8205175	1,121	1,082	33,640	32,473	3.70000	3.83301	
161	DRN# 8205171	9,967	9,621	299,000	288,625	3.80100	3.93764	
162	DRN# 8205171	167	161	5,000	4,827	3.79000	3.92624	
163	DRN# 8205171	333	322	10,000	9,653	3.87000	4.00912	
164	DRN# 8205171	530	512	15,900	15,348	4.12000	4.26810	
165	DRN# 8205171	167	161	5,000	4,827	4.13000	4.27846	
166	DRN# 8205175	398	384	11,934	11,520	3.83000	3.96768	
167	DRN# 8205175	170	164	5,100	4,923	3.99000	4.13343	
168	DRN# 314571	13,062	12,609	391,860	378,262	3.36000	3.48078	
169	DRN# 314571	433	418	13,000	12,549	3.98000	4.12307	
170	DRN# 314571	4,084	3,942	122,520	118,269	3.32000	3.43935	
171	DRN# 314571	300	290	9,000	8,688	4.11000	4.25774	
172	DRN# 314571	183	177	5,500	5,309	4.11500	4.26292	
173	DRN# 314571	60	58	1,800	1,738	4.01000	4.15415	
174	SUBTOTAL	34,338	33,147	1,030,154	994,408	3.76337	3.89865	
(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s). (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth. (3) Included in the monthly gross volumes above are 1,182,418 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth. (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 610,907 dth's moved on the Southern Natural Gas pipeline shown on line 168 THRU 178 and 843,202 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 130 THRU 167								

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-10	Through	December-10	Page 10 of 10
		PRESENT MONTH:		September-10			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
175	DRN# 314571	433	418	13,000	12,549	3.98000	4.12307
176	DRN# 314571	1,200	1,158	36,000	34,751	4.11500	4.26292
177	DRN# 314571	267	257	8,000	7,722	4.05500	4.20077
178	DRN# 314571	341	329	10,227	9,872	4.13000	4.27846
179	DRN# 254034	49	48	1,484	1,433	3.80000	3.93660
180		0	0	0	0	0.00000	#DIV/0!
181		0	0	0	0	0.00000	#DIV/0!
182		0	0	0	0	0.00000	#DIV/0!
183		0	0	0	0	0.00000	#DIV/0!
184		0	0	0	0	0.00000	#DIV/0!
185		0	0	0	0	0.00000	#DIV/0!
186		0	0	0	0	0.00000	#DIV/0!
187		0	0	0	0	0.00000	#DIV/0!
188		0	0	0	0	0.00000	#DIV/0!
189		0	0	0	0	0.00000	#DIV/0!
190		0	0	0	0	0.00000	#DIV/0!
191		0	0	0	0	0.00000	#DIV/0!
192		0	0	0	0	0.00000	#DIV/0!
193	SUBTOTAL	2,290	2,211	68,711	66,327	3.76337	3.89865
194	TOTAL	133,781	129,139	4,013,444	3,874,177	3.76337	3.89865

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.

(3) Included in the monthly gross volumes above are 1,182,418 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 610,907 dth's moved on the Southern Natural Gas pipeline shown on line 168 THRU 178 and 843,202 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 130 THRU 167

COMPANY: PEOPLES GAS SYSTEM		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
ESTIMATED FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10									
FOR THE MONTH OF: September-10									
	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
THERM SALES (FIRM)									
1 RESIDENTIAL-1	197,882	109,141	(88,741)	(0.44845)	3,474,889	2,104,638	(1,370,251)	(0.39433)	
2 RESIDENTIAL-2	1,089,769	1,084,589	(5,180)	(0.00475)	24,637,565	14,655,322	(9,982,243)	(0.40516)	
3 RESIDENTIAL-3	1,653,615	1,575,775	(77,840)	(0.04707)	33,039,118	24,806,203	(8,232,915)	(0.24919)	
4 SMALL COMM. SERVICE	351,361	242,649	(108,712)	(0.30940)	4,677,670	3,427,608	(1,250,062)	(0.26724)	
5 GENERAL SERVICE-1	1,595,845	2,199,406	603,561	0.37821	21,701,208	27,349,564	5,648,356	0.26028	
6 GENERAL SERVICE-2	1,148,872	1,532,947	384,075	0.33431	15,170,383	16,556,944	1,386,561	0.09140	
7 GENERAL SERVICE-3	268,549	561,443	292,894	1.09065	3,967,371	5,615,808	1,648,437	0.41550	
8 GENERAL SERVICE-4	73,451	35,320	(38,131)	(0.51913)	1,353,413	797,808	(555,605)	(0.41052)	
9 GENERAL SERVICE-5	53,458	13,813	(39,645)	(0.74161)	1,117,585	179,403	(938,182)	(0.83947)	
10 NATURAL GAS VEH. SALES	14	2,863	2,849	204.97122	11,745	20,670	8,925	0.75984	
11 COMM. ST. LIGHTING	11,335	11,815	480	0.04238	66,688	102,738	36,050	0.54058	
12 WHOLESALE	60,798	102,144	41,347	0.68007	829,685	956,840	127,155	0.15326	
12A OFF SYSTEM SALES	30,805,640	0	(30,805,640)	(1.00000)	249,260,850	0	(249,260,850)	(1.00000)	
13 TOTAL FIRM SALES	37,310,587	7,471,905	(29,838,682)	(0.79974)	359,308,170	96,573,546	(262,734,624)	(0.73122)	
THERM SALES (INTERRUPTIBLE)									
14 INTERRUPTIBLE SMALL	2,540	0	(2,540)	(1.00000)	591,512	0	(591,512)	(1.00000)	
15 INTERRUPTIBLE LV-1	113,885	0	(113,885)	(1.00000)	894,077	0	(894,077)	(1.00000)	
16 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	814,164	0	(814,164)	(1.00000)	
18 TOTAL INT. SALES	116,425	0	(116,425)	(1.00000)	2,299,753	0	(2,299,753)	(1.00000)	
THERMS SALES (TRANSPORTATION)									
19 WHOLESALE	64,520	129,196	64,676	1.00241	562,768	1,101,052	538,284	0.95649	
20 COMM. ST. LIGHTING	56,449	49,996	(6,453)	(0.11431)	489,043	444,640	(44,403)	(0.09080)	
21 NATURAL GAS VEHICLE SALES	8,241	27,261	19,020	2.30797	82,212	133,305	51,094	0.62149	
22 SMALL COMM. SERVICE	128,223	38,019	(90,204)	(0.70349)	1,596,243	950,519	(645,724)	(0.40453)	
23 GENERAL SERVICE-1	3,084,847	2,679,505	(405,342)	(0.13140)	33,462,266	28,424,704	(5,037,562)	(0.15054)	
24 GENERAL SERVICE-2	7,291,718	6,509,986	(781,732)	(0.10721)	77,524,101	69,612,112	(7,911,989)	(0.10206)	
25 GENERAL SERVICE-3	5,245,180	5,061,262	(183,918)	(0.03506)	58,938,571	53,741,553	(5,197,018)	(0.08818)	
26 GENERAL SERVICE-4	3,359,894	3,067,227	(292,667)	(0.08711)	33,366,799	31,226,466	(2,140,333)	(0.06415)	
27 GENERAL SERVICE-5	6,307,880	5,508,570	(799,310)	(0.12672)	64,644,736	56,937,119	(7,707,617)	(0.11923)	
28 INTERRUPTIBLE SMALL	3,565,271	3,653,000	87,729	0.02461	43,120,446	38,922,082	(4,198,364)	(0.09736)	
29 INTERRUPTIBLE LV-1	17,491,127	11,493,753	(5,997,374)	(0.34288)	136,550,376	117,338,363	(19,212,013)	(0.14070)	
30 INTERRUPTIBLE LV-2	47,226,153	41,447,030	(5,779,123)	(0.12237)	420,447,967	362,758,267	(57,689,700)	(0.13721)	
31 TOTAL TRANSPORTATION	93,829,502	79,664,805	(14,164,697)	(0.15096)	870,785,528	761,590,182	(109,195,346)	(0.12540)	
32 TOTAL THROUGHPUT	131,256,514	87,136,710	(44,119,804)	(0.33613)	1,232,393,451	858,163,728	(374,229,723)	(0.30366)	
AVERAGE NUMBER OF CUSTOMERS (FIRM)									
33 RESIDENTIAL-1	56,363	65,902	9,539	0.16924	514,280	589,224	74,944	0.14573	
34 RESIDENTIAL-2	128,623	144,773	16,150	0.12556	1,319,605	1,304,703	(14,902)	(0.01129)	
35 RESIDENTIAL-3	117,952	90,542	(27,410)	(0.23238)	900,193	814,728	(85,465)	(0.09494)	
36 SMALL COMMERCIAL	8,056	7,772	(284)	(0.03525)	72,367	70,302	(2,065)	(0.02854)	
37 GENERAL SERVICE-1	7,166	9,208	2,042	0.28496	67,839	80,878	13,039	0.19221	
38 GENERAL SERVICE-2	1,108	1,298	190	0.17148	10,354	11,304	950	0.09175	
39 GENERAL SERVICE-3	65	113	48	0.73846	639	907	268	0.41941	
40 GENERAL SERVICE-4	6	5	(1)	(0.16667)	45	53	8	0.17778	
41 GENERAL SERVICE-5	3	7	4	1.33333	22	63	41	1.86364	
42 NATURAL GAS VEH. SALES	4	3	(1)	(0.25000)	39	27	(12)	(0.30769)	
43 COMM. ST. LIGHTING	33	41	8	0.24242	298	376	78	0.26174	
44 WHOLESALE	10	12	2	0.20000	81	108	27	0.33333	
44A OFF SYSTEM SALES	32	0	(32)	(1.00000)	173	0	(173)	(1.00000)	
45 TOTAL FIRM	319,421	319,676	255	0.00080	2,885,935	2,872,673	(13,262)	(0.00460)	
AVERAGE NUMBER OF CUSTOMERS (INT.)									
46 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	13	0	(13)	(1.00000)	
47 INTERRUPTIBLE LV-1	2	0	(2)	(1.00000)	25	0	(25)	(1.00000)	
48 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	9	0	(9)	(1.00000)	
49 TOTAL INT.	3	0	(3)	(1.00000)	47	0	(47)	(1.00000)	
AVERAGE NUMBER OF CUSTOMERS (TRANSP)									
50 WHOLESALE	4	5	1	0.25000	31	45	14	0.45161	
51 COMM. ST. LIGHTING	28	25	(3)	(0.10714)	258	225	(33)	(0.12791)	
52 NATURAL GAS VEHICLE SALES	10	9	(1)	(0.10000)	84	81	(3)	(0.03571)	
53 SMALL COMM. SERVICE	1,736	1,421	(315)	(0.18145)	14,584	12,789	(1,795)	(0.12308)	
54 GENERAL SERVICE-1	7,809	7,212	(597)	(0.07645)	69,161	64,908	(4,253)	(0.06149)	
55 GENERAL SERVICE-2	5,351	4,935	(416)	(0.07774)	46,737	44,415	(2,322)	(0.04968)	
56 GENERAL SERVICE-3	748	722	(26)	(0.03476)	6,771	6,498	(273)	(0.04032)	
57 GENERAL SERVICE-4	132	125	(7)	(0.05303)	1,166	1,125	(41)	(0.03516)	
58 GENERAL SERVICE-5	112	105	(7)	(0.06250)	1,009	945	(64)	(0.06343)	
59 INTERRUPTIBLE SMALL	28	28	0	0.00000	235	252	17	0.07234	
60 INTERRUPTIBLE LV-1	14	16	2	0.14286	113	144	31	0.27434	
61 INTERRUPTIBLE LV-2	8	9	1	0.12500	63	81	18	0.28571	
62 TOTAL TRANSP. CUSTOMERS	15,980	14,612	(1,368)	(0.08561)	140,212	131,508	(8,704)	(0.06208)	
63 TOTAL CUSTOMERS	335,404	334,288	(1,116)	(0.00333)	3,026,194	3,004,181	(22,013)	(0.00727)	

ESTIMATED FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10

FOR THE MONTH OF:

September-10

THERM USE PER CUSTOMER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
64 RESIDENTIAL-1	4	2	(2)	(0.52829)	7	4	(3)	(0.47137)
65 RESIDENTIAL-2	8	7	(1)	(0.11578)	19	11	(7)	(0.39837)
66 RESIDENTIAL-3	14	17	3	0.24141	37	30	(6)	(0.17043)
67 SMALL COMMERCIAL	44	31	(12)	(0.28417)	65	49	(16)	(0.24572)
68 GENERAL SERVICE-1	223	239	16	0.07257	320	338	18	0.05710
69 GENERAL SERVICE-2	1,037	1,181	144	0.13899	1,465	1,465	(0)	(0.00032)
70 GENERAL SERVICE-3	4,132	4,969	837	0.20259	6,209	6,192	(17)	(0.00275)
71 GENERAL SERVICE-4	12,242	7,064	(5,178)	(0.42296)	30,076	15,053	(15,023)	(0.49950)
72 GENERAL SERVICE-5	17,819	1,973	(15,846)	(0.88926)	50,799	2,848	(47,952)	(0.94394)
73 NATURAL GAS VEH. SALES	3	954	951	273.62830	301	766	464	1.54199
74 COMM. ST. LIGHTING	343	288	(55)	(0.16101)	224	273	49	0.22099
75 WHOLESALE	6,080	8,512	2,432	0.40006	10,243	8,860	(1,383)	(0.13506)
75A OFF SYSTEM SALES	962,676	#DIV/0!	#DIV/0!	#DIV/0!	1,440,814	#DIV/0!	#DIV/0!	#DIV/0!
76 INTERRUPTIBLE SMALL	2,540	#DIV/0!	#DIV/0!	#DIV/0!	45,501	#DIV/0!	#DIV/0!	#DIV/0!
77 INTERRUPTIBLE LV-1	56,942	#DIV/0!	#DIV/0!	#DIV/0!	35,763	#DIV/0!	#DIV/0!	#DIV/0!
78 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	90,463	#DIV/0!	#DIV/0!	#DIV/0!
79 WHOLESALE(TRANSP.)	16,130	25,839	9,709	0.60193	18,154	24,468	6,314	0.34781
80 COMM. ST. LIGHTING(TRANSP.)	2,016	2,000	(16)	(0.00803)	1,896	1,976	81	0.04255
81 NATURAL GAS VEHICLES(TRANSP.)	824	3,029	2,205	2.67552	979	1,646	667	0.68154
82 SMALL COMM. SERVICE(TRANSP.)	74	27	(47)	(0.63776)	109	74	(35)	(0.32095)
83 GENERAL SERVICE-1(TRANSP.)	395	372	(24)	(0.05950)	484	438	(46)	(0.09489)
84 GENERAL SERVICE-2(TRANSP.)	1,363	1,319	(44)	(0.03195)	1,659	1,567	(91)	(0.05511)
85 GENERAL SERVICE-3(TRANSP.)	7,012	7,010	(2)	(0.00032)	8,705	8,270	(434)	(0.04987)
86 GENERAL SERVICE-4(TRANSP.)	25,454	24,538	(916)	(0.03598)	28,616	27,757	(860)	(0.03004)
87 GENERAL SERVICE-5(TRANSP.)	56,320	52,463	(3,858)	(0.06850)	64,068	60,251	(3,817)	(0.05958)
88 INTERRUPTIBLE SMALL (TRANSP.)	127,331	130,464	3,133	0.02461	183,491	154,453	(29,039)	(0.15826)
89 INTERRUPTIBLE LV-1 (TRANSP.)	1,249,366	718,360	(531,007)	(0.42502)	1,208,410	814,850	(393,561)	(0.32568)
90 INTERRUPTIBLE LV-2 (TRANSP.)	5,903,269	4,605,226	(1,298,044)	(0.21989)	6,673,777	4,478,497	(2,195,280)	(0.32894)

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010												Page 1 of 5	
JACKSONVILLE DIVISION:		JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCH. =AVERAGE BTU CONTENT CCF PURCHASED		1.0344	1.0285	1.0325	1.0266	1.0276	1.0305	1.0335	1.0315	1.0305			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.052	1.046	1.050	1.044	1.045	1.048	1.051	1.049	1.048			
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCH. =AVERAGE BTU CONTENT CCF PURCHASED		1.0256	1.0226	1.0236	1.0207	1.0207	1.0207	1.0217	1.0217	1.0207			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043	1.040	1.041	1.038	1.038	1.038	1.039	1.039	1.038			

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

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ORLANDO DIVISION:	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH.</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0207	1.0217	1.0197	1.0197	1.0197	1.0207	1.0207	1.0207			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.038	1.039	1.037	1.037	1.037	1.038	1.038	1.038			
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH.</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0236	1.0207	1.0207	1.0207	1.0197	1.0177	1.0177	1.0177	1.0187			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.038	1.038	1.038	1.037	1.035	1.035	1.035	1.036			

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

EUSTIS:	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH.</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0256	1.0226	1.0226	1.0217	1.0217	1.0207	1.0207	1.0217	1.0207			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040	1.039	1.039	1.038	1.038	1.039	1.038			
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH.</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0252	1.0222	1.0222	1.0213	1.0213	1.0203	1.0203	1.0213	1.0203			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040	1.039	1.039	1.038	1.038	1.039	1.038			

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010												Page 4 of 5	
PANAMA CITY:		JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCH.</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0253	1.0223	1.0223	1.0213	1.0213	1.0194	1.0184	1.0184	1.0194			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.050	1.047	1.047	1.046	1.046	1.044	1.043	1.043	1.044			
ST. PETE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCH.</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0226	1.0217	1.0207	1.0207	1.0197	1.0187	1.0187	1.0187			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.040	1.039	1.038	1.038	1.037	1.036	1.036	1.036			

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

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	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH. =AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0217	1.0217	1.0207	1.0197	1.0187	1.0177	1.0187	1.0187			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.039	1.039	1.038	1.037	1.036	1.035	1.036	1.036			
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH. =AVERAGE BTU CONTENT CCF PURCHASED	1.0256	1.0226	1.0226	1.0207	1.0217	1.0207	1.0217	1.0217	1.0217			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040	1.038	1.039	1.038	1.039	1.039	1.039			

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 1 of 7

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
CURRENT MONTH: September 2010

COMMODITY (Pipeline)	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----	41 (Line 7)			\$28,407.69	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----	34(Line2)			\$30,556.91	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----	35(Line6)			\$139,799.15	
4 Commodity Pipeline (FGT)-Aug'10 Accrual Adj:					
Invoice-FGT-----	123-149		\$23,598.02		
Invoice-FGT-----	150-162		\$8,573.80		
Less Prior Month's Accrual of Usage Charges (FGT)-----		44 (Line 7)	(\$32,171.78)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	132(Lines 9 ,12)			\$0.04	

24

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 2 of 7

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
CURRENT MONTH: September 2010

	Page Number			
	Current Mo's	Prior Mo's		
	<u>Filing</u>	<u>Filing</u>	<u>Amount</u>	<u>Accumulative Amount</u>
5 Commodity Pipeline-(Gulfstream)-Aug'10 Accrual Adj:				
Invoice-Gulfstream Natural Gas System-----	171-187(excl line1 & 2)		\$143,460.20	
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		37(Line6)	(\$143,068.51)	
Sub-Total (Also on Actual/Accrual Reconciliation)-----	169(line15&18)			\$391.69
6 FGT PIPELINE (Capacity Release Recall)-----	194			\$8,124.00
7 TOTAL COMMODITY (Pipeline)-----				<u><u>\$207,279.48</u></u>

25

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 3 of 7

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
 CURRENT MONTH: September 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
8 Accrued Swing Service-Demand-3rd Party Suppliers-----		43		\$47,500.00	
9 TOTAL SWING SERVICE-----					<u>\$47,500.00</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 4 of 7

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
CURRENT MONTH: September 2010

	Page Number			Accumulative	Total
	Current Mo's	Prior Mo's			
	Filing	Filing	Amount	Amount	Amount
COMMODITY OTHER					
10 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	54(Line1)		\$15,104,058.82		
Hedge Settlement-----	40		\$996,660.00	\$16,100,718.82	
11 City of Sunrise-----	36-37			\$5,925.21	
12 Okaloosa-----	38			\$31,500.00	
13 Purchases-3rd Party Suppliers-Aug'10 Accrual Adj :					
Supplier Invoices-----	57-121		\$18,567,440.32		
Supplier Invoices-----	Less : Page 93 (Line 1)		(\$47,500.00)		
Supplier Invoices-----			\$0.00		
Less Prior Month's Accruals for Gas Purchased-----		58(Line1)	(\$18,506,310.54)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	Page55 (1-10)			\$13,629.78	
14 Purchases-3rd Party Suppliers (Gulfstream)-Aug'10 Accrual Adj.					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	170		(\$29,205.02)		
Less Prior Month's Accrual of (Imbalance Cashout)		36(Line1)	\$35,162.21		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	169(line 3)			\$5,957.19	
15 Cashouts-Peoples' Transportation Customers-----	199			\$180,462.78	
16 NCTS Program Cashouts-----	198			\$163,308.65	
17 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	34(Line1)			(\$18,137.36)	
18 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	35(Line1)			(\$23,836.63)	
19 Bookouts-Aug '10-----	33			\$651,900.00	
20 Imbalance Cashout (FGT)-----	32(Line 3)			(\$3,387,450.62)	
21 Imbalance Cashout (FGT)-Aug'10--Accrual Adj-----	195(Line 7)			\$1,176,602.45	
22 Parked / Unparked Gas-----	42			\$149,330.68	
23 TOTAL COMMODITY (Other)-----					\$15,049,910.95

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 5 of 7

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
CURRENT MONTH: September 2010

		Page Number		Amount	Accumulative Amount	Total Amount
		Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>						
24 Demand (FGT):						
Invoice-FGT						
Line 1-----			1	\$3,175,310.38		
Invoice-FGT						
Line 1-----			24	\$17,262.00		
Invoice-FGT						
Line 1-----			18	\$1,276,616.25		
Invoice-FGT						
Line 1-----			25	\$45,150.00		
Total Demand (FGT)-----					\$4,514,338.63	
25 Demand (SNG):						
Accrual of Sonat Pipeline Charges-----			34Line3)		\$459,617.84	
26 Demand (Gulfstream):						
Accrual of Gulfstream Pipeline Charges-----			35(Line7)		\$601,995.00	

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COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 6 of 7

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
CURRENT MONTH: September 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
27 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-17	(\$1,936,813.58)		
Invoice-FGT (Relinq. Credits)-----		24	\$0.00		
Invoice-FGT (Relinq. Credits)-----		18-23	(\$271,315.43)		
Invoice-FGT (Relinq. Credits)-----		25	(\$35,976.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$2,244,105.01)	
28 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		26-31		\$468,057.95	
29 TOTAL DEMAND-----					<u>\$3,799,904.41</u>

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 7 of 7

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
 CURRENT MONTH: September 2010

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>OTHER</u>					
30 Administrative Costs-----	N/A			\$191,774.14	
31 Legal Fees-----	N/A			\$175,990.17	
32 Transportation Trailer Charges-----	39			\$68,473.25	
33 TOTAL OTHER-----					\$436,237.56

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PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
September-10

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	28,122.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	30,045,010	19	1,732,990.75	5
3 FTS-2 RESERVATION CHARGE	DEMAND	12,778,440	19	1,005,300.82	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	7,004,720	15	19,052.84	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	11,403,520	15	9,354.85	1
5a FTS-2 USAGE CHARGE-Aug'10 Accrual Adj.	COMM. PIPELINE	0	15	0.04	1
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(8,425,790)	18	(\$3,387,450.62)	4
7 IMBALANCE CASHOUT-Aug'10 Accrual Adj.	COMM. OTHER	2,823,620	18	\$1,176,602.45	4
8 TOTAL FGT		62,079,520		\$583,973.13	
9 SONAT PIPELINE	COMM. PIPELINE	4,740,010	15	30,556.91	1
10 SONAT PIPELINE	DEMAND	10,797,690	19	459,617.84	5
11 SONAT PIPELINE	COMM. OTHER	(47,480)	18	(18,137.36)	4
12 GULFSTREAM PIPELINE	COMM. PIPELINE	24,237,700	15	139,799.15	1
13 GULFSTREAM PIPELINE	DEMAND	10,800,000	19	601,995.00	5
14 GULFSTREAM PIPELINE	COMM. OTHER	(56,820)	18	(23,836.63)	4
15	COMM. OTHER	8,360	18	5,925.21	4
16	COMM. OTHER	225,000	18	31,500.00	4
17	OTHER			68,473.25	6
18	OTHER			191,774.14	6
19	OTHER			175,990.17	6
20	COMM. OTHER	1,590,000	18	651,900.00	4
21	COMM. OTHER	448,639	18	180,462.78	4
22	COMM. OTHER	379,789	18	163,308.65	4
23	COMM. OTHER	974,000	18	393,464.50	4
24	COMM. OTHER	4,077,600	18	1,376,751.60	4
25	COMM. OTHER	4,036,330	18	1,562,048.53	4
26	COMM. OTHER	1,347,880	18	455,005.01	4
27	COMM. OTHER	3,403,390	18	1,260,524.00	4
28	COMM. OTHER	78,000	18	32,136.00	4
29	COMM. OTHER	10,620	18	4,035.60	4
30	COMM. OTHER	2,685,470	18	1,017,706.96	4
31	COMM. OTHER	163,630	18	62,884.85	4
32	COMM. OTHER	1,466,670	18	553,667.94	4
33	COMM. OTHER	655,000	18	289,125.00	4
34	COMM. OTHER	90,000	18	36,990.00	4
35	COMM. OTHER	3,668,400	18	1,378,332.31	4
36	COMM. OTHER	40,000	18	18,000.00	4
37	COMM. OTHER	835,000	18	333,775.00	4
38	SWING-DEMAND	0		47,500.00	3
39	COMM. OTHER	384,400	18	142,660.00	4
40	COMM. OTHER	301,150	18	118,754.96	4
41	COMM. OTHER	299,870	18	117,375.30	4
42	COMM. OTHER	252,720	18	99,963.14	4
43	COMM. OTHER	2,575,110	18	963,617.28	4
44	COMM. OTHER	259,110	18	97,674.69	4
45	COMM. OTHER	4,542,740	18	1,747,309.57	4
46	COMM. OTHER	453,680	18	173,192.08	4
47	COMM. OTHER	119,370	18	44,875.46	4
48	COMM. OTHER	320,690	18	128,694.61	4
49	COMM. OTHER	38,210	18	14,672.64	4
50	COMM. OTHER	358,760	18	162,748.20	4
51	COMM. OTHER	540,000	18	240,105.75	4
52	COMM. OTHER	6,141,800	18	2,272,328.64	4
53	COMM. OTHER	14,840	18	5,639.20	4
54	COMM. OTHER	366,560	18	149,330.68	4
55	COMM. OTHER	0	18	240,700.00	4
56	COMM. OTHER	0	18	217,740.00	4
57	COMM. OTHER	0	18	128,800.00	4
58	COMM. OTHER	0	18	122,950.00	4
59	COMM. OTHER	0	18	286,470.00	4
60	COMM. PIPELINE	130,330	15	8,124.00	1
61	COMM. OTHER	32,460	18	13,629.78	4
62	COMM. OTHER	0	18	5,957.19	4
63	COMM. PIPELINE	5,680	15	391.69	1
64 TOTAL		155,871,878		19,568,954.40	



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: October 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,266,618.80
Invoice Identifier: 000324687
Account Number: 52002364
Net Due Date: 10/08/2010

Begin Transaction Date: September 01, 2010

End Transaction Date: September 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0436	0.0000	0.0000	0.0436	645,000	28,122.00	01 - 30	
01				Reservation/Demand D1							RD1	0.5754	0.0000	0.0000	0.5754	5,518,440	3,175,310.38	01 - 30	
01				Temporary Relinquishment Credit - Award # 47241 At DRN 23422							RC2	0.5754	0.0000	0.0000	0.5754	(46,500)	-26,756.10	01 - 30	
01				Temporary Relinquishment Credit - Award # 47241 At DRN 23703							RC2	0.5754	0.0000	0.0000	0.5754	(36,330)	-20,904.28	01 - 30	
01				Temporary Relinquishment Credit - Award # 47241 At DRN 25809							RC2	0.5754	0.0000	0.0000	0.5754	(56,670)	-32,607.92	01 - 30	
01				Temporary Relinquishment Credit - Award # 47241 At DRN 314571							RC2	0.5754	0.0000	0.0000	0.5754	(61,380)	-35,318.05	01 - 30	
01				Temporary Relinquishment Credit - Award # 47241 At DRN 32606							RC2	0.5754	0.0000	0.0000	0.5754	(78,120)	-44,950.25	01 - 30	
01				Temporary Relinquishment Credit - Award # 47242 At DRN 157553							RC2	0.5754	0.0000	0.0000	0.5754	(30,987)	-17,829.92	01 - 30	
01											RC2	0.5754	0.0000	0.0000	0.5754	(31,920)	-18,366.77	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: October 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$1,266,618.80
Invoice Identifier:	000324687
Account Number:	52002364
Net Due Date:	10/08/2010

Begin Transaction Date: September 01, 2010

End Transaction Date: September 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47242 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(97,290)	-55,980.67	01 - 30	
				Temporary Relinquishment Credit - Award # 47378 At DRN 179851															
01											RC2	0.5754	0.0000	0.0000	0.5754	(117,630)	-67,684.30	01 - 30	
				Temporary Relinquishment Credit - Award # 47378 At DRN 255292															
01											RC2	0.5754	0.0000	0.0000	0.5754	(48,270)	-27,774.56	01 - 30	
				Temporary Relinquishment Credit - Award # 47390 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(28,170)	-16,209.02	01 - 30	
				Temporary Relinquishment Credit - Award # 47390 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(28,560)	-16,433.42	01 - 30	
				Temporary Relinquishment Credit - Award # 47390 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(52,320)	-30,104.93	01 - 30	
				Temporary Relinquishment Credit - Award # 47393 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(51,960)	-29,897.78	01 - 30	
				Temporary Relinquishment Credit - Award # 47393 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(51,960)	-29,897.78	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: October 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,266,618.80
Invoice Identifier: 000324687
Account Number: 52002364
Net Due Date: 10/08/2010

Begin Transaction Date: September 01, 2010

End Transaction Date: September 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47393 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(18,780)	-10,806.01	01 - 30	
				Temporary Relinquishment Credit - Award # 47401 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(18,750)	-10,788.75	01 - 30	
				Temporary Relinquishment Credit - Award # 47401 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(37,560)	-21,612.02	01 - 30	
				Temporary Relinquishment Credit - Award # 47401 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,010)	-1,156.55	01 - 30	
				Temporary Relinquishment Credit - Award # 47403 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(990)	-569.65	01 - 30	
				Temporary Relinquishment Credit - Award # 47403 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,020)	-586.91	01 - 30	
				Temporary Relinquishment Credit - Award # 47403 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,550)	-1,467.27	01 - 30	
				Temporary Relinquishment Credit - Award # 47411 At DRN 12740															
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,580)	-1,484.53	01 - 30	

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Page 11 of 32

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: OCTOBER 20, 2010

34

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: October 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$1,266,618.80
Invoice Identifier:	000324687
Account Number:	52002364
Net Due Date:	10/08/2010

Begin Transaction Date: September 01, 2010

End Transaction Date: September 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47411 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(11,160)	-6,421.46	01 - 30	
				Temporary Relinquishment Credit - Award # 47413 At DRN 12740															
01											RC2	0.5754	0.0000	0.0000	0.5754	(33,180)	-19,091.77	01 - 30	
				Temporary Relinquishment Credit - Award # 47413 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,130)	-11,582.80	01 - 30	
				Temporary Relinquishment Credit - Award # 47413 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(618)	-355.60	02 - 02	
				Temporary Relinquishment Credit - Award # 47419 At DRN 25809															
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,450)	-3,135.93	02 - 02	
				Temporary Relinquishment Credit - Award # 47419 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,432)	-1,399.37	02 - 02	
				Temporary Relinquishment Credit - Award # 47419 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(9,000)	-5,178.60	01 - 30	
				Temporary Relinquishment Credit - Award # 47420 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(9,960)	-5,730.98	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 12 of 32

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: October 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,266,618.80
Invoice Identifier: 000324687
Account Number: 52002364
Net Due Date: 10/08/2010

Begin Transaction Date: September 01, 2010

End Transaction Date: September 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47424 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(9,660)	-5,558.36	01 - 30	
				Temporary Relinquishment Credit - Award # 47424 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(19,590)	-11,272.09	01 - 30	
				Temporary Relinquishment Credit - Award # 47424 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(13,110)	-7,543.49	01 - 30	
				Temporary Relinquishment Credit - Award # 47428 At DRN 12740															
01											RC2	0.5754	0.0000	0.0000	0.5754	(15,030)	-8,648.26	01 - 30	
				Temporary Relinquishment Credit - Award # 47428 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(13,110)	-7,543.49	01 - 30	
				Temporary Relinquishment Credit - Award # 47428 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(15,060)	-8,665.52	01 - 30	
				Temporary Relinquishment Credit - Award # 47428 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,680)	-2,692.87	01 - 30	
				Temporary Relinquishment Credit - Award # 47430 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,020)	-586.91	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRL All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 13 of 32

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

36



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: October 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,266,618.80
Invoice Identifier: 000324687
Account Number: 52002364
Net Due Date: 10/08/2010

Begin Transaction Date: September 01, 2010

End Transaction Date: September 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47430 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,630)	-2,088.70	01 - 30	
Temporary Relinquishment Credit - Award # 47430 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(31,170)	-17,935.22	01 - 30	
Temporary Relinquishment Credit - Award # 47434 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(65,220)	-37,527.59	01 - 30	
Temporary Relinquishment Credit - Award # 47434 At DRN 241390																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(165,240)	-95,079.10	01 - 30	
Temporary Relinquishment Credit - Award # 47434 At DRN 25809																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(197,370)	-113,566.70	01 - 30	
Temporary Relinquishment Credit - Award # 47434 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(600)	-345.24	01 - 30	
Temporary Relinquishment Credit - Award # 47439 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(600)	-345.24	01 - 30	
Temporary Relinquishment Credit - Award # 47439 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,896)	-2,817.16	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 14 of 32

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

37



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: October 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,286,618.80
Invoice Identifier: 000324687
Account Number: 52002364
Net Due Date: 10/08/2010

Begin Transaction Date: September 01, 2010

End Transaction Date: September 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47442 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,896)	-2,817.16	01 - 30	
				Temporary Relinquishment Credit - Award # 47442 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,090)	-1,777.99	01 - 30	
				Temporary Relinquishment Credit - Award # 47445 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,060)	-1,760.72	01 - 30	
				Temporary Relinquishment Credit - Award # 47445 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(27,000)	-15,535.80	01 - 30	
				Temporary Relinquishment Credit - Award # 47546 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(21,030)	-12,100.86	01 - 30	
				Temporary Relinquishment Credit - Award # 47617 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(36,030)	-20,731.86	01 - 30	
				Temporary Relinquishment Credit - Award # 47617 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(43,050)	-24,770.97	01 - 30	
				Temporary Relinquishment Credit - Award # 47617 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,190)	-4,712.53	01 - 30	

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Page 16 of 32

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: October 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$1,266,618.80
Invoice Identifier:	000324687
Account Number:	52002364
Net Due Date:	10/08/2010

Begin Transaction Date: September 01, 2010

End Transaction Date: September 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47694 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,040)	-8,078.62	01 - 30	
				Temporary Relinquishment Credit - Award # 47694 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(16,770)	-9,649.46	01 - 30	
				Temporary Relinquishment Credit - Award # 47694 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,220)	-11,634.59	01 - 30	
				Temporary Relinquishment Credit - Award # 47780 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(33,480)	-19,264.39	01 - 30	
				Temporary Relinquishment Credit - Award # 47780 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(39,300)	-22,613.22	01 - 30	
				Temporary Relinquishment Credit - Award # 47780 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(10,830)	-6,231.58	01 - 30	
				Temporary Relinquishment Credit - Award # 47781 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(22,200)	-12,773.88	01 - 30	
				Temporary Relinquishment Credit - Award # 47781 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(18,570)	-10,685.18	01 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: October 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,266,618.80
Invoice Identifier: 000324687
Account Number: 52002364
Net Due Date: 10/08/2010

Begin Transaction Date: September 01, 2010

End Transaction Date: September 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47781 At DRN 337605																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(24,000)	-13,809.60	01 - 30	
Temporary Relinquishment Credit - Award # 47782 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,090)	-1,777.99	01 - 30	
Temporary Relinquishment Credit - Award # 47783 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(9,360)	-5,385.74	01 - 30	
Temporary Relinquishment Credit - Award # 47785 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(19,500)	-11,220.30	01 - 30	
Temporary Relinquishment Credit - Award # 47785 At DRN 23422																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(19,140)	-11,013.16	01 - 30	
Temporary Relinquishment Credit - Award # 47785 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,013)	-1,733.68	01 - 01	
Temporary Relinquishment Credit - Award # 47786 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(15)	-8.63	03 - 03	
Temporary Relinquishment Credit - Award # 47786 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,575)	-3,207.86	14 - 15	

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Page 17 of 32

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: October 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,286,618.80
Invoice Identifier: 000324687
Account Number: 52002364
Net Due Date: 10/08/2010

Begin Transaction Date: September 01, 2010

End Transaction Date: September 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47786 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(9,039)	-5,201.04	25 - 27	
				Temporary Relinquishment Credit - Award # 47786 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(18,900)	-10,875.06	01 - 07	
				Temporary Relinquishment Credit - Award # 47786 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,400)	-3,107.16	14 - 15	
				Temporary Relinquishment Credit - Award # 47786 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(430)	-247.42	25 - 26	
				Temporary Relinquishment Credit - Award # 47786 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,287)	-1,891.34	01 - 01	
				Temporary Relinquishment Credit - Award # 47786 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,287)	-1,891.34	03 - 03	
				Temporary Relinquishment Credit - Award # 47786 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,574)	-3,782.68	14 - 15	
				Temporary Relinquishment Credit - Award # 47786 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,057)	-4,636.00	25 - 27	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: October 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,266,618.80
Invoice Identifier: 000324687
Account Number: 52002364
Net Due Date: 10/08/2010

Begin Transaction Date: September 01, 2010

End Transaction Date: September 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47786 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,100)	-4,660.74	01 - 03	
				Temporary Relinquishment Credit - Award # 47786 At DRN 255292															
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,700)	-1,553.58	14 - 14	
				Temporary Relinquishment Credit - Award # 47786 At DRN 255292															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,300)	-1,898.82	01 - 01	
				Temporary Relinquishment Credit - Award # 47786 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(16,500)	-9,494.10	03 - 07	
				Temporary Relinquishment Credit - Award # 47786 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,600)	-3,797.64	14 - 15	
				Temporary Relinquishment Credit - Award # 47786 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,300)	-1,898.82	23 - 23	
				Temporary Relinquishment Credit - Award # 47786 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(7,105)	-4,088.22	25 - 27	
				Temporary Relinquishment Credit - Award # 47786 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,280)	-11,669.11	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: October 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$1,268,618.80
Invoice Identifier:	000324687
Account Number:	52002364
Net Due Date:	10/08/2010

Begin Transaction Date: September 01, 2010

End Transaction Date: September 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47819 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(51,720)	-29,759.69	01 - 30	
Temporary Relinquishment Credit - Award # 47819 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,280)	-8,216.71	01 - 30	
Temporary Relinquishment Credit - Award # 47868 At DRN 24229																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,280)	-8,216.71	01 - 30	
Temporary Relinquishment Credit - Award # 47878 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,750)	-2,157.75	01 - 30	
Temporary Relinquishment Credit - Award # 47957 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,210)	-3,573.23	01 - 30	
Temporary Relinquishment Credit - Award # 47967 At DRN 12740																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(90,000)	-51,786.00	01 - 30	
Temporary Relinquishment Credit - Award # 48067 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,620)	-2,658.35	01 - 30	
Temporary Relinquishment Credit - Award # 48122 At DRN 23422																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(36,540)	-21,025.12	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: October 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,266,618.80
Invoice Identifier: 000324687
Account Number: 52002364
Net Due Date: 10/08/2010

Begin Transaction Date: September 01, 2010

End Transaction Date: September 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 48122 At DRN 23703																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(90,000)	-51,786.00	01 - 30	
Temporary Relinquishment Credit - Award # 48122 At DRN 241390																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(270,000)	-155,358.00	01 - 30	
Temporary Relinquishment Credit - Award # 48122 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(48,840)	-28,102.54	01 - 30	
Temporary Relinquishment Credit - Award # 48122 At DRN 337605																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,670)	-4,988.72	01 - 30	
Temporary Relinquishment Credit - Award # 48209 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(55,200)	-31,762.08	01 - 30	
Temporary Relinquishment Credit - Award # 48231 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(13,080)	-7,526.23	01 - 30	
Temporary Relinquishment Credit - Award # 48231 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(51,064)	-29,382.23	01 - 13	
Temporary Relinquishment Credit - Award # 48266 At DRN 23422																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,928)	-2,260.17	21 - 21	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: October 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,266,618.80
Invoice Identifier: 000324687
Account Number: 52002364
Net Due Date: 10/08/2010

Begin Transaction Date: September 01, 2010

End Transaction Date: September 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48266 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,928)	-2,260.17	23 - 23	
				Temporary Relinquishment Credit - Award # 48266 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(29,008)	-16,691.20	01 - 07	
				Temporary Relinquishment Credit - Award # 48266 At DRN 25219															
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,144)	-2,384.46	21 - 21	
				Temporary Relinquishment Credit - Award # 48266 At DRN 25219															
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,144)	-2,384.46	23 - 23	
				Temporary Relinquishment Credit - Award # 48266 At DRN 25219															
01											RC2	0.5996	0.0000	0.0000	0.5996	(102,750)	-61,608.90	01 - 30	
				Temporary Relinquishment Credit - Award # 48279 At DRN 157553 - Over max rate.															
01											RC2	0.5996	0.0000	0.0000	0.5996	(43,200)	-25,902.72	01 - 30	
				Temporary Relinquishment Credit - Award # 48279 At DRN 179851 - Over max rate.															
01											RC2	0.5996	0.0000	0.0000	0.5996	(59,550)	-35,706.18	01 - 30	
				Temporary Relinquishment Credit - Award # 48279 At DRN 314571 - Over max rate.															
01											RC2	0.5754	0.0000	0.0000	0.5754	(36,360)	-20,921.54	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:
702 NORTH FRANKLIN STREET Houston TX 77216-3142
TAMPA FL 33602 Payee: 006924518

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 01, 2010	Invoice Total Amount:	\$1,288,618.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000324687
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	10/08/2010

Begin Transaction Date: September 01, 2010

End Transaction Date: September 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48290 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,630)	-3,814.90	01 - 30	
				Temporary Relinquishment Credit - Award # 48290 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(43,020)	-24,753.71	01 - 30	
				Temporary Relinquishment Credit - Award # 48290 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(16,860)	-9,701.24	01 - 30	
				Temporary Relinquishment Credit - Award # 48291 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(16,860)	-9,701.24	01 - 30	
				Temporary Relinquishment Credit - Award # 48291 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,400)	-1,380.96	01 - 30	
				Temporary Relinquishment Credit - Award # 48292 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,430)	-1,398.22	01 - 30	
				Temporary Relinquishment Credit - Award # 48292 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(17,670)	-10,167.32	01 - 30	
				Temporary Relinquishment Credit - Award # 48294 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(11,820)	-6,801.23	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

46



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: October 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,266,618.80
Invoice Identifier: 000324687
Account Number: 52002364
Net Due Date: 10/08/2010

Begin Transaction Date: September 01, 2010

End Transaction Date: September 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 48294 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(11,850)	-6,818.49	01 - 30	
Temporary Relinquishment Credit - Award # 48294 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(120)	-69.05	01 - 30	
Temporary Relinquishment Credit - Award # 48295 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(120)	-69.05	01 - 30	
Temporary Relinquishment Credit - Award # 48295 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,220)	-1,277.39	01 - 30	
Temporary Relinquishment Credit - Award # 48299 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,220)	-1,277.39	01 - 30	
Temporary Relinquishment Credit - Award # 48299 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,350)	-2,502.99	01 - 30	
Temporary Relinquishment Credit - Award # 48301 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,380)	-2,520.25	01 - 30	
Temporary Relinquishment Credit - Award # 48301 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(11,250)	-6,473.25	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

47



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: October 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,266,618.80
Invoice Identifier: 000324687
Account Number: 52002364
Net Due Date: 10/08/2010

Begin Transaction Date: September 01, 2010

End Transaction Date: September 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48303 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(11,340)	-6,525.04	01 - 30	
				Temporary Relinquishment Credit - Award # 48303 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(180)	-103.57	01 - 30	
				Temporary Relinquishment Credit - Award # 48305 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(180)	-103.57	01 - 30	
				Temporary Relinquishment Credit - Award # 48305 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,370)	-1,363.70	01 - 30	
				Temporary Relinquishment Credit - Award # 48306 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,370)	-1,363.70	01 - 30	
				Temporary Relinquishment Credit - Award # 48306 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(29,460)	-16,951.28	01 - 30	
				Temporary Relinquishment Credit - Award # 48311 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(29,490)	-16,968.55	01 - 30	
				Temporary Relinquishment Credit - Award # 48311 At DRN 32606															
Invoice Sub-Total Amount																2,806,053	1,266,618.80		

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: October 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,005,300.82
Invoice Identifier: 000324707
Account Number: 52002364
Net Due Date: 10/08/2010

Begin Transaction Date: September 01, 2010

End Transaction Date: September 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7525	0.0000	0.0000	0.7525	1,896,500	1,276,618.25	01 - 30	
				Reservation/Demand D1															
01											RC2	0.7525	0.0000	0.0000	0.7525	(9,150)	-6,885.38	01 - 30	
				Temporary Relinquishment Credit - Award # 47394 At DRN 157553															
01											RC2	0.7525	0.0000	0.0000	0.7525	(29,100)	-21,897.75	01 - 30	
				Temporary Relinquishment Credit - Award # 47394 At DRN 241390															
01											RC2	0.7525	0.0000	0.0000	0.7525	(15,570)	-11,716.43	01 - 30	
				Temporary Relinquishment Credit - Award # 47402 At DRN 241390															
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,820)	-1,219.05	01 - 30	
				Temporary Relinquishment Credit - Award # 47402 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(360)	-270.90	01 - 30	
				Temporary Relinquishment Credit - Award # 47405 At DRN 157553															
01											RC2	0.7525	0.0000	0.0000	0.7525	(330)	-248.33	01 - 30	
				Temporary Relinquishment Credit - Award # 47405 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(750)	-564.38	01 - 30	
				Temporary Relinquishment Credit - Award # 47412 At DRN 241390															
01											RC2	0.7525	0.0000	0.0000	0.7525	(780)	-586.95	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: OCTOBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922738
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: October 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,005,300.82
Invoice Identifier: 000324707
Account Number: 52002364
Net Due Date: 10/08/2010

Begin Transaction Date: September 01, 2010

End Transaction Date: September 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47412 At DRN 32606																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(9,180)	-6,907.95	01 - 30	
Temporary Relinquishment Credit - Award # 47414 At DRN 10034																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(13,770)	-10,361.93	01 - 30	
Temporary Relinquishment Credit - Award # 47414 At DRN 11224																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,380)	-1,038.45	01 - 30	
Temporary Relinquishment Credit - Award # 47414 At DRN 157553																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(5,970)	-4,492.43	01 - 30	
Temporary Relinquishment Credit - Award # 47414 At DRN 32606																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(3,480)	-2,618.70	01 - 30	
Temporary Relinquishment Credit - Award # 47425 At DRN 241390																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(3,480)	-2,618.70	01 - 30	
Temporary Relinquishment Credit - Award # 47425 At DRN 32606																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(10,740)	-8,081.85	01 - 30	
Temporary Relinquishment Credit - Award # 47429 At DRN 241390																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(4,710)	-3,544.28	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 28 of 32

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: OCTOBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Payee: Houston TX 77216-3142
006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: October 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,005,300.82
Invoice Identifier: 000324707
Account Number: 52002364
Net Due Date: 10/08/2010

Begin Transaction Date: September 01, 2010

End Transaction Date: September 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47429 At DRN 32606																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(750)	-564.38	01 - 30	
Temporary Relinquishment Credit - Award # 47431 At DRN 157553																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(720)	-541.80	01 - 30	
Temporary Relinquishment Credit - Award # 47431 At DRN 32606																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(120)	-90.30	01 - 30	
Temporary Relinquishment Credit - Award # 47440 At DRN 157553																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(120)	-90.30	01 - 30	
Temporary Relinquishment Credit - Award # 47440 At DRN 32606																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(2,514)	-1,891.79	01 - 30	
Temporary Relinquishment Credit - Award # 47443 At DRN 157553																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(2,544)	-1,914.36	01 - 30	
Temporary Relinquishment Credit - Award # 47443 At DRN 314571																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(870)	-654.68	01 - 30	
Temporary Relinquishment Credit - Award # 47448 At DRN 241390																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(840)	-632.10	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Numbr:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: October 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,005,300.82
Invoice Identifier: 000324707
Account Number: 52002364
Net Due Date: 10/08/2010

Begin Transaction Date: September 01, 2010

End Transaction Date: September 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47446 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(3,090)	-2,325.23	01 - 30	
				Temporary Relinquishment Credit - Award # 47784 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(5,790)	-4,356.98	01 - 30	
				Temporary Relinquishment Credit - Award # 47968 At DRN 12740															
01											RC2	0.7525	0.0000	0.0000	0.7525	(3,528)	-2,654.82	23 - 23	
				Temporary Relinquishment Credit - Award # 48267 At DRN 157553															
01											RC2	0.5996	0.0000	0.0000	0.5996	(42,750)	-25,632.90	01 - 30	
				Temporary Relinquishment Credit - Award # 48296 At DRN 10034															
01											RC2	0.5996	0.0000	0.0000	0.5996	(100,500)	-60,259.80	01 - 30	
				Temporary Relinquishment Credit - Award # 48296 At DRN 11224															
01											RC2	0.5996	0.0000	0.0000	0.5996	(39,750)	-23,834.10	01 - 30	
				Temporary Relinquishment Credit - Award # 48296 At DRN 179851															
01											RC2	0.5996	0.0000	0.0000	0.5996	(39,000)	-23,384.40	01 - 30	
				Temporary Relinquishment Credit - Award # 48296 At DRN 314571															
01											RC2	0.5996	0.0000	0.0000	0.5996	(39,000)	-23,384.40	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 30 of 32

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: October 01, 2010	Invoice Total Amount: \$1,005,300.82
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000324707
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002384
Svc GD: FTS-2	Prev Inv ID:	Net Due Date: 10/08/2010

Begin Transaction Date: September 01, 2010 **End Transaction Date:** September 30, 2010 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48296 At DRN 32606															
01											RC2	0.5996	0.0000	0.0000	0.5996	(10,800)	-6,475.68	01 - 30	
				Temporary Relinquishment Credit - Award # 48298 At DRN 10034															
01											RC2	0.5996	0.0000	0.0000	0.5996	(10,800)	-6,475.68	01 - 30	
				Temporary Relinquishment Credit - Award # 48298 At DRN 157553															
01											RC2	0.7525	0.0000	0.0000	0.7525	(690)	-519.23	01 - 30	
				Temporary Relinquishment Credit - Award # 48302 At DRN 241390															
01											RC2	0.7525	0.0000	0.0000	0.7525	(690)	-519.23	01 - 30	
				Temporary Relinquishment Credit - Award # 48302 At DRN 314571															
01											RC2	0.7525	0.0000	0.0000	0.7525	(60)	-45.15	01 - 30	
				Temporary Relinquishment Credit - Award # 48304 At DRN 157553															
01											RC2	0.5996	0.0000	0.0000	0.5996	(1,260)	-755.50	01 - 30	
				Temporary Relinquishment Credit - Award # 48307 At DRN 157553															
01											RC2	0.5996	0.0000	0.0000	0.5996	(1,260)	-755.50	01 - 30	
				Temporary Relinquishment Credit - Award # 48307 At DRN 32606															
01											RC2	0.5996	0.0000	0.0000	0.5996	(420)	-251.83	21 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	October 01, 2010	Invoice Total Amount:	\$1,005,300.82
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	01-90-000-232-02-000 000324707
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	10/06/2010
Begin Transaction Date:	September 01, 2010	End Transaction Date:	September 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48336 At DRN 157553															
01											RC2	0.5996	0.0000	0.0000	0.5996	(420)	-251.83	21 - 30	
				Temporary Relinquishment Credit - Award # 48336 At DRN 32606															
																Invoice Sub-Total Amount		1,277,844	1,005,300.82
																Invoice Total Amount:		1,277,844	1,005,300.82

COPY

INVOICE APPROVAL

Initials	Date	Function
<u>[Signature]</u>	<u>10/1/10</u>	Verify
<u>[Signature]</u>	<u>10/4/10</u>	R '9W
<u>[Signature]</u>	<u>10/4/10</u>	Approve

PAR Number - If Applicable

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
 ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
 Payee's Bank:
 Payee's Name:
 702 NORTH FRANKLIN STREET Houston TX 77216-3142 Contact Name:
 TAMPA FL 33602 Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: October 01, 2010
 Svc Req: 006922736 Sup Doc Ind: IMBL
 Svc Req K: 105988 Charge Indicator: BILL ON DELIVERY
 Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$17,262.00
 Invoice Identifier: 01-90-000-232-02-000 1000324598
 Account Number: 52002384
 Net Due Date: 10/08/2010

Begin Transaction Date: September 01, 2010

End Transaction Date: September 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
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01 RD1 0.5754 0.0000 0.0000 0.5754 30,000 X 17,262.00 X 01 - 30

Reservation/Demand D1

Invoice Sub-Total Amount 30,000 17,262.00

Invoice Total Amount: 30,000 17,262.00

INVOICE APPROVAL
 Initials Date Function
 JAL 10/1/10 Verify
 JYC 10/1/10 R '0W
 M 10/4/10 Approve
 PAR Number - If Applicable

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 01, 2010	Invoice Total Amount:	\$9,174.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	01-90-000-23202-000 000324424
Svc Req K:	6035	Charge Indicator:	BILL ON DELIVERY	Account Number:	62002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	10/08/2010

Begin Transaction Date: September 01, 2010 End Transaction Date: September 30, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7525	0.0000	0.0000	0.7525	60,000	45,150.00	01 - 30	
				Reservation/Demand D1															
01											RC2	0.5996	0.0000	0.0000	0.5996	(60,000)	-35,978.00	01 - 30	
				Temporary Relinquishment Credit - Award # 48297 At DRN 241390															
																	Invoice Sub-Total Amount	9,174.00	
																	Invoice Total Amount:	0	9,174.00

COPY

INVOICE APPROVAL

Initials	Date	Function
<i>[Signature]</i>	10/1/10	Verify
<i>[Signature]</i>	10/4/10	R '9W
<i>[Signature]</i>	10/4/10	Approve

PAR Number - If Applicable

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
		Payee:	006924518	Contact Name:	
				Contact Phone:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 01, 2010	Invoice Total Amount:	\$358,249.21
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	01-90-000-232-02-000 000324380
Svc Req K:	110009	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	10/09/2010
Begin Transaction Date:	September 01, 2010	End Transaction Date:	September 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
----	---------	--------------	--------	---------------	---------	--------------	--------	---------------	-------------	---------------	-----------	------	----------	------------	-----	-----	----------	---------------	---------------

Temporary Relinquishment Credit - Award # 47788 At DRN 32606

Invoice Sub-Total Amount	622,609	358,249.21
Invoice Total Amount:	622,609	358,249.21

INVOICE APPROVAL

Initials	Date	Function
<u>JL</u>	<u>10/1/10</u>	Verify
<u>dr</u>	<u>10/4/10</u>	Rev
<u>me</u>	<u>10/4/10</u>	Approve

PAR Number - If Applicable

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 3 of 32

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518

FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:

Remit Addr: P.O. BOX 203142

Payee's Bank ABA Number:

Houston TX 77216-3142

Payee's Bank:

Payee's Name:

Contact Name:

Payee: 006924518

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: October 01, 2010

Invoice Total Amount: \$358,249.21

Svc Req: 006922736

Sup Doc Ind: IMBL

Invoice Identifier: 000324380

Svc Req K: 110009

Charge Indicator: BILL ON DELIVERY

Account Number: 52002364

Svc CD: FTS-1

Prev Inv ID:

Net Due Date: 10/09/2010

Begin Transaction Date: September 01, 2010

End Transaction Date: September 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01											R3A	0.5754	0.0000	0.0000	0.5754	150,000	86,310.00	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	150,000	86,310.00	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	120,000	69,048.00	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 255292															
01											R3A	0.5754	0.0000	0.0000	0.5754	240,000	138,096.00	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 314571															
01											R3A	0.5754	0.0000	0.0000	0.5754	90,000	51,786.00	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,000)	-2,877.00	01 - 01	
				Temporary Relinquishment Credit - Award # 47788 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(10,000)	-5,754.00	01 - 02	
				Temporary Relinquishment Credit - Award # 47788 At DRN 24662															
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,000)	-2,877.00	14 - 14	
				Temporary Relinquishment Credit - Award # 47788 At DRN 24662															
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,000)	-4,603.20	01 - 02	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 1 of 32

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

58

22



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110008
Svc CD: FTS-1
Invoice Date: October 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: \$358,249.21
Invoice Identifier: 000324380
Account Number: 52002364
Net Due Date: 10/08/2010

Begin Transaction Date: September 01, 2010

End Transaction Date: September 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47788 At DRN 255292															
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,000)	-2,301.60	14 - 14	
				Temporary Relinquishment Credit - Award # 47788 At DRN 255292															
01											RC2	0.5754	0.0000	0.0000	0.5754	(55,301)	-31,820.20	01 - 07	
				Temporary Relinquishment Credit - Award # 47788 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(16,000)	-8,206.40	14 - 15	
				Temporary Relinquishment Credit - Award # 47788 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(174)	-100.12	23 - 23	
				Temporary Relinquishment Credit - Award # 47788 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,000)	-3,452.40	01 - 02	
				Temporary Relinquishment Credit - Award # 47788 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(11,996)	-6,902.50	04 - 07	
				Temporary Relinquishment Credit - Award # 47788 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,394)	-2,528.31	14 - 15	
				Temporary Relinquishment Credit - Award # 47788 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,526)	-878.06	23 - 23	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 2 of 32

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736

Remit to Party: 006924518

Stmt D/T:

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

FLORIDA GAS TRANSMISSION COMPANY, LLC

Payee's Bank Account Number:

Remit Addr:

P.O. BOX 203142

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Houston TX 77216-3142

Contact Name:

Payee: 006924518

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Invoice Date: October 01, 2010

Svc Req: 006922736

Sup Doc Ind: IMBL

Svc Req K: 110213

Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-1

Prev Inv ID:

Invoice Total Amount:	\$109,808.74
Invoice Identifier:	01-90-000-232-02-000 000324685
Account Number:	52002364
Net Due Date:	10/08/2010

Begin Transaction Date: September 01, 2010

End Transaction Date: September 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47977 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(899)	-517.29	02 - 30	
Temporary Relinquishment Credit - Award # 47977 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,120)	-644.45	01 - 10	
Temporary Relinquishment Credit - Award # 47977 At DRN 25809																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,568)	-902.23	17 - 30	
Temporary Relinquishment Credit - Award # 47977 At DRN 25809																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(25,599)	-14,729.67	01 - 30	
Temporary Relinquishment Credit - Award # 47977 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(24,069)	-13,849.30	01 - 30	
Temporary Relinquishment Credit - Award # 47977 At DRN 32606																			

INVOICE APPROVAL

Initials Date Function
JW 10/1/10 Verify
AL 10/1/10 R 9W
AL 10/1/10 Approve
PAR Number - If Applicable

Invoice Sub-Total Amount 190,839 109,808.74

Invoice Total Amount: 190,839 109,808.74

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 8 of 32

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518

FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmnt D/T:

Remit Addr: P.O. BOX 203142

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Houston TX 77216-3142

Payee: 006924518

Svc Req Name:

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Invoice Date:

October 01, 2010

Svc Req:

006922736

Sup Doc Ind:

IMBL

Svc Req K:

110213

Charge Indicator:

BILL ON DELIVERY

Svc CD:

FTS-1

Prev Inv ID:

Invoice Total Amount:

\$109,808.74

Invoice Identifier:

000324685

Account Number:

52002384

Net Due Date:

10/08/2010

Begin Transaction Date: September 01, 2010

End Transaction Date: September 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01											R3A	0.5754	0.0000	0.0000	0.5754	1,620	932.15	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 10030															
01											R3A	0.5754	0.0000	0.0000	0.5754	24,270	13,964.96	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 10034															
01											R3A	0.5754	0.0000	0.0000	0.5754	4,590	2,641.09	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 10881															
01											R3A	0.5754	0.0000	0.0000	0.5754	8,910	5,126.81	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	19,620	11,289.35	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 12740															
01											R3A	0.5754	0.0000	0.0000	0.5754	930	535.12	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	1,770	1,016.46	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	3,240	1,864.30	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 23703															
01											R3A	0.5754	0.0000	0.0000	0.5754	44,700	25,720.38	01 - 30	

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Page 6 of 32

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518

FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmnt D/T:

Payee's Bank Account Number:

Remit Addr: P.O. BOX 203142

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Houston TX 77216-3142

Contact Name:

Payee: 006924518

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: October 01, 2010

Svc Req: 006922736

Sup Doc Ind: IMBL

Svc Req K: 110213

Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-1

Prev Inv ID:

Invoice Total Amount: \$109,808.74

Invoice Identifier: 000324685

Account Number: 52002364

Net Due Date: 10/09/2010

Begin Transaction Date: September 01, 2010

End Transaction Date: September 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 24862															
01											R3A	0.5754	0.0000	0.0000	0.5754	3,360	1,933.34	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	25,860	14,879.84	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 314571															
01											R3A	0.5754	0.0000	0.0000	0.5754	54,030	31,088.86	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 32606															
01											R3A	0.5754	0.0000	0.0000	0.5754	39,840	22,923.94	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 337605															
01											R3A	0.5754	0.0000	0.0000	0.5754	24,480	14,085.79	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 9906															
01											RC2	0.5754	0.0000	0.0000	0.5754	(13,081)	-7,526.81	10 - 30	
				Temporary Relinquishment Credit - Award # 47977 At DRN 10034															
01											RC2	0.5754	0.0000	0.0000	0.5754	(31)	-17.84	01 - 01	
				Temporary Relinquishment Credit - Award # 47977 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(14)	-8.06	17 - 30	

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PEOPLES GAS SYSTEM
ACCRUAL-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
AS OF September 2010

05-Oct-10

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Aug'10	Accrual-Comm.	(441,358)	4.16700	(1,839,138.78)
2	Sept'10	Accrual-Comm.	(401,221)	3.85900	(1,548,311.84)
3	GRAND TOTAL		(842,579)		(3,387,450.62)

PEOPLES GAS SYSTEM
ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
AS OF SEPTEMBER 30, 2010
IN DTH'S

13-Oct-10

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Tampa Electric	Aug'10	159,000	4.10000	\$651,900.00
2			0	0.00000	\$0.00
3			0	0.00000	\$0.00
4	GRAND TOTAL		159,000		\$651,900.00

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PEOPLES GAS SYSTEM
ACCRUAL OF SONAT PIPELINE CHARGES
IN DEKATHERMS
FOR September 2010

05-Oct-10

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(4,748)	\$3.82000	(\$18,137.36)
2	COMMODITY-PIPELINE	ACCRUED	474,001	\$0.06447	\$30,556.91
3	DEMAND	ACCRUED	1,079,769	\$0.42566	\$459,617.84
4	TOTAL	ACCRUED	1,549,022		\$472,037.39

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PEOPLES GAS SYSTEM
ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS
FOR September 2010

13-Oct-10

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(5,682)	4.195	(\$23,836.63)
2	COMM.-P/L-FT	ACCRUED	923,770	\$0.02143	\$19,799.15
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	1,500,000	\$0.08000	\$120,000.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	2,423,770	\$0.05768	\$139,799.15
7	DEMAND	ACCRUED	1,080,000	\$0.55740	\$601,995.00
8	TOTAL	ACCRUED	3,498,088		\$717,957.52

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PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Sep 15 2010

SERVICE ADDRESS:

CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER	SERVICE THROUGH Sep 8 2010	CURRENT CHARGES # PAST DUE AFTER Oct 7 2010	TOTAL AMOUNT NOW DUE \$3,646.36
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$3,744.42	-\$3,744.42	\$0.00	\$0.00	\$0.00	\$3,646.36

METER READING INFORMATION						CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	AMOUNT
GS	6045179	08/09/10-09/08/10	30	81077	75937	5140	3646.36
TOTAL GAS USED							5140
GAS							3646.36
TOTAL CURRENT CHARGES							3646.36
UNPAID BALANCE							0.00
TOTAL AMOUNT DUE							3646.36

UTILITY CONSUMPTION			
	Last Year	No of Days	This Year
GAS This Month	3882	27	5140
			No of Days 30

Current Charges Past Due After Oct 7 2010
INVOICE
PO 51189-12 DUE 9-23
ATT ENT

RECEIVED
SEP 20 2010

MESSAGES

1/1

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Sep 8 2010	Oct 7 2010	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$3,646.36	\$3,646.36

For assistance or to provide instructions about your account, check this box and write on the back of this statement. ☐

MAKE CHECKS PAYABLE TO:

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

5373 1 MB 0.382

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

SUN53722
SU:10RP-412-T:17
000365

000132663 000128434 000364636 2

2/6

SERVICE ADDRESS:

MESSAGES

121

www

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: NV

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAID/DUE AFTER	AMOUNT OF PAYMENT
	Aug 30 2010	Sep 27 2010	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$2,278.85	\$2,278.85

For assistance or to provide instructions about your account, ☐ check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: (

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

940 1 MB 0.382

[illegible]

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

SUNSH9413
SU.1GRP-951-T:4
000940

Abstract

00001,0001, 000074500 000227885 ?

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PEOPLES GAS SYSTEM
ACCRUED
FOR September 2010
IN DTH'S

COSTS PAYABLE

13-Oct-10

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Sept'10	22,500	1.40000	\$31,500.00
2		ACCRUAL	Aug'10	23,250	1.40000	\$32,550.00
3	GRAND TOTAL	ACCRUAL	Sept'10	45,750		\$64,050.00

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PEOPLES GAS SYSTEM
ACCRUED
FOR September 2010
IN DTH'S

COSTS PAYABLE

06-Oct-10

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Sep-10	0		\$68,473.25
2	GRAND TOTAL	ACCRUAL		0		\$68,473.25

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Position Summary Detail Report

RMS Process Date:10/04/2010-Run Date:10/04/2010 04:25:59 PM

201009 - 201009

Region: ALL
Basis Point: ALL
Deal Type: ALL
Portfolio: ALL
Profit Center: TEC-PGS-DV
Commodity: ALL
Page: 1
Strategy: ALL
Enterprise: ALL

Company/Deal #	Trade Date	P / S Cmdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Co
HH														
HENRY/HUB														
201009														
SWPS														
13867	30-SEP-08	P NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$8.46500	\$0.00000	\$3.65100	\$0.00000	(\$4.81400)	(\$240,700)	
13928	14-NOV-08	P NG	TEC-PGS-DV-OTC Swaps			30,000.00	0.0	\$7.47000	\$0.00000	\$3.65100	\$0.00000	(\$4.01900)	(\$120,570)	
13952	04-DEC-08	P NG	TEC-PGS-DV-OTC Swaps			60,000.00	0.0	\$7.28000	\$0.00000	\$3.65100	\$0.00000	(\$3.62900)	(\$217,740)	
14069	22-MAY-09	P NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$6.11000	\$0.00000	\$3.65100	\$0.00000	(\$2.45900)	(\$122,950)	
14173	22-DEC-09	P NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$5.81500	\$0.00000	\$3.65100	\$0.00000	(\$2.16400)	(\$108,200)	
14232	11-MAR-10	P NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$4.80500	\$0.00000	\$3.65100	\$0.00000	(\$1.15400)	(\$57,700)	
14293	04-MAY-10	P NG	TEC-PGS-DV-OTC Swaps			200,000.00	0.0	\$4.29500	\$0.00000	\$3.65100	\$0.00000	(\$0.64400)	(\$128,800)	
						0.0							(\$996,660)	
						0.0							(\$996,660)	
						0.0							(\$996,660)	
						0.0							(\$996,660)	
						0.0							(\$996,660)	

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PEOPLES GAS SYSTEM
ACCRUAL OF USAGE CHARGES
DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR September 2010

05-Oct-10

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,067,060	0.02720	\$29,024.03
2	FTS-1-NO NOTICE	ACCRUED	(366,588)	0.05600	(\$9,971.19)
3	TOTAL FTS-1	ACCRUED	700,472		\$19,052.84
4	ITS-WD	ACCRUED	0	#DIV/0!	\$0.00
5	FTS-2-USAGE	ACCRUED	1,140,352	0.00820	\$9,354.85
6	GRAND TOTAL	ACCRUED	1,840,824		\$28,407.69

PEOPLES GAS SYSTEM - NATURAL GAS
INVENTORY FOR GULFSTREAM
AS OF: SEPTEMBER 2010

Sep'10

PARK & RIDE

INVENTORY FOR GULFSTREAM (PARK/LOAN)					GAS DAILY - FGT - ZONE 3	
Volume	sum	Date	GD Z3	\$Amt	AS OF: SEPTEMBER	
Unparked		8/1/2010	3.8100	\$ -	9/1/2010	3.810
Unparked		8/2/2010	3.7550	\$ -	9/2/2010	3.755
Unparked		8/3/2010	3.7700	\$ -	9/3/2010	3.770
Unparked		8/4/2010	3.6950	\$ -	9/4/2010	3.695
Unparked		8/5/2010	3.6950	\$ -	9/5/2010	3.695
Unparked		8/6/2010	3.6950	\$ -	9/6/2010	3.695
Unparked		8/7/2010	3.6950	\$ -	9/7/2010	3.695
Unparked		8/8/2010	3.7750	\$ -	9/8/2010	3.775
Unparked		8/9/2010	3.7950	\$ -	9/9/2010	3.795
Unparked		8/10/2010	3.7900	\$ -	9/10/2010	3.790
Unparked		8/11/2010	3.7950	\$ -	9/11/2010	3.795
Unparked		8/12/2010	3.7950	\$ -	9/12/2010	3.795
Unparked		8/13/2010	3.7950	\$ -	9/13/2010	3.795
Unparked		8/14/2010	3.8500	\$ -	9/14/2010	3.850
Unparked		8/15/2010	4.0600	\$ -	9/15/2010	4.060
Unparked		8/16/2010	4.0850	\$ -	9/16/2010	4.085
Unparked		8/17/2010	4.1200	\$ -	9/17/2010	4.120
Unparked	8,820 ✓	8/18/2010 ✓	4.1100	\$ 36,250.20	9/18/2010	4.110
Unparked	8,820 ✓	8/19/2010 ✓	4.1100	\$ 36,250.20	9/19/2010	4.110
Unparked	8,820 ✓	8/20/2010 ✓	4.1100	\$ 36,250.20	9/20/2010	4.110
Unparked	10,196 ✓	8/21/2010 ✓	3.9800	\$ 40,580.08	9/21/2010	3.980
Unparked		8/22/2010	3.9750	\$ -	9/22/2010	3.975
Unparked		8/23/2010	4.0700	\$ -	9/23/2010	4.070
Unparked		8/24/2010	4.1200	\$ -	9/24/2010	4.120
Unparked		8/25/2010	3.9500	\$ -	9/25/2010	3.950
Unparked		8/26/2010	3.9500	\$ -	9/26/2010	3.950
Unparked		8/27/2010	3.9500	\$ -	9/27/2010	3.950
Unparked		8/28/2010	3.7950	\$ -	9/28/2010	3.795
Unparked		8/29/2010	3.8000	\$ -	9/29/2010	3.800
Unparked		8/30/2010	3.7700	\$ -	9/30/2010	3.770
Unparked		8/31/2010	-	\$ -	10/1/2010	-
UNPARKED AVG		36,656 ✓	4.0738 ✓	\$ 149,330.68 ✓	Average	
					\$ 3.88883 ✓	
PARK		8/1/2010	3.8100	\$ -		
PARK		8/2/2010	3.7550	\$ -		
PARK		8/3/2010	3.7700	\$ -		
PARK		8/4/2010	3.6950	\$ -		
PARK		8/5/2010	3.6950	\$ -		
PARK		8/6/2010	3.6950	\$ -		
PARK		8/7/2010	3.6950	\$ -		
PARK		8/8/2010	3.7750	\$ -		
PARK		8/9/2010	3.7950	\$ -		
PARK		8/10/2010	3.7900	\$ -		
PARK		8/11/2010	3.7950	\$ -		
PARK		8/12/2010	3.7950	\$ -		
PARK		8/13/2010	3.7950	\$ -		
PARK		8/14/2010	3.8500	\$ -		
PARK		8/15/2010	4.0600	\$ -		
PARK		8/16/2010	4.0850	\$ -		
PARK		8/17/2010	4.1200	\$ -		
PARK		8/18/2010	4.1100	\$ -		
PARK		8/19/2010	4.1100	\$ -		
PARK		8/20/2010	4.1100	\$ -		
PARK		8/21/2010	3.9800	\$ -		
PARK		8/22/2010	3.9750	\$ -		
PARK		8/23/2010	4.0700	\$ -		
PARK		8/24/2010	4.1200	\$ -		
PARK		8/25/2010	3.9500	\$ -		
PARK		8/26/2010	3.9500	\$ -		
PARK		8/27/2010	3.9500	\$ -		
PARK		8/28/2010	3.7950	\$ -		
PARK		8/29/2010	3.8000	\$ -		
PARK		8/30/2010	3.7700	\$ -		
PARK		8/31/2010	-	\$ -		
Parked AVG			4.0738 ✓	\$ -		
ENDING BALANCE-CURRENT	TOTAL	36,656 ✓	4.0738 ✓	\$ 149,330.68 ✓		
Reverse Previous Month:	Aug-10 ✓	(50,000) ✓				
AS OF: SEPTEMBER 2010 ✓	BALANCE	(13,344) ✓				

(1) Weighted Average Unparked Rate	\$ 4.074
Weighted Averaged Parked Rate	
SUBTOTAL	\$ 4.074
Average of these two rates	

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PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
September-10

SWING SERVICE-DEMAND			
(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	0.0	0.00000	\$47,500.00
2	0.0	0.00100	\$0.00
3	0.0	0.00175	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8 TOTAL:	0.0		\$47,500.00

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Back Office Purchase/Sale Summary

RMS Process Date: 10/05/2010- Rundate: 10/05/2010 09:50:57 AM
09/01/2010 - 09/30/2010

Profit Center: COMBINED
Trader: ALL

							<u>Avg Daily</u>			<u>Deal</u>	<u>Price</u>	<u>Actual</u>	<u>Total</u>
<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>		<u>Volume</u>	<u>UOM</u>	<u>Trader</u>		<u>Price</u>	<u>Type</u>	<u>Volume</u>	<u>\$</u>
Direction: PURCHASE													
Portfolio: ALL-COMBINED													
Legal Entity: Tampa Electric Company													
Company:													
Pipeline: FGT													
Month: 2010-09													
15-SEP-10	15-SEP-10	G	60535	25809	TX	INTERR	2,000	MMBTU	MKJPC	\$4.04000	I	2,000	\$8,080.00
16-SEP-10	16-SEP-10	G	60567	25809	TX	INTERR	2,500	MMBTU	MKJPC	\$4.07000	I	2,500	\$10,175.00
17-SEP-10	17-SEP-10	G	60593	25809	TX	FIRM	2,500	MMBTU	MKJPC	\$4.11500	I	2,500	\$10,287.50
18-SEP-10	20-SEP-10	G	60617	25809	TX	INTERR	2,500	MMBTU	MKJPC	\$4.09500	I	7,500	\$30,712.50
21-SEP-10	21-SEP-10	G	60652	25809	TX	INTERR	2,000	MMBTU	MKJPC	\$3.99000	I	2,000	\$7,980.00
22-SEP-10	22-SEP-10	G	60682	25809	TX	FIRM	2,000	MMBTU	MKJPC	\$3.96000	I	2,000	\$7,920.00
23-SEP-10	23-SEP-10	G	60718	25809	TX	INTERR	2,000	MMBTU	MKJPC	\$4.01500	I	2,000	\$8,030.00
25-SEP-10	27-SEP-10	G	60763	25809	TX	INTERR	1,500	MMBTU	MKJPC	\$3.93500	I	4,500	\$17,707.50
28-SEP-10	28-SEP-10	G	60786	25809	TX	INTERR	1,800	MMBTU	MKJPC	\$3.83000	I	1,800	\$6,894.00
29-SEP-10	29-SEP-10	G	60796	25809	TX	INTERR	1,800	MMBTU	MKJPC	\$3.77000	I	1,800	\$6,786.00

FGTTotal: 28,600 \$114,572.50

Pipeline: Gulfstream

Month: 2010-09													
03-SEP-10	03-SEP-10	G	60351	8205175	MS	INTERR	2,800	MMBTU	CIEXD	\$3.78000	F	2,800	\$10,584.00
03-SEP-10	03-SEP-10	G	60351	8205171	FL	INTERR	1,700	MMBTU	CIEXD	\$3.78000	F	1,700	\$6,426.00
15-SEP-10	15-SEP-10	G	60533	8205175	MS	INTERR	2,700	MMBTU	MKJPC	\$4.06000	I	2,700	\$10,962.00
15-SEP-10	15-SEP-10	G	60534	8205171	FL	INTERR	10,200	MMBTU	MKJPC	\$4.06000	I	10,200	\$41,412.00
16-SEP-10	16-SEP-10	G	60565	8205171	FL	INTERR	10,200	MMBTU	MKJPC	\$4.08500	I	10,200	\$41,667.00
16-SEP-10	16-SEP-10	G	60566	8205175	MS	INTERR	2,700	MMBTU	MKJPC	\$4.08500	I	2,700	\$11,029.50
17-SEP-10	17-SEP-10	G	60591	8205171	FL	FIRM	5,000	MMBTU	MKJPC	\$4.12000	I	5,000	\$20,600.00
17-SEP-10	17-SEP-10	G	60592	8205175	MS	FIRM	2,700	MMBTU	MKJPC	\$4.12000	I	2,700	\$11,124.00
18-SEP-10	20-SEP-10	G	60615	8205171	FL	INTERR	5,000	MMBTU	MKJPC	\$4.11000	I	15,000	\$61,650.00
18-SEP-10	20-SEP-10	G	60616	8205175	MS	INTERR	2,700	MMBTU	MKJPC	\$4.11000	I	8,100	\$33,291.00
21-SEP-10	21-SEP-10	G	60651	8205171	FL	INTERR	5,000	MMBTU	MKJPC	\$3.98000	I	5,000	\$19,900.00
28-SEP-10	28-SEP-10	G	60785	8205175	MS	INTERR	2,700	MMBTU	MKJPC	\$3.79500	I	2,700	\$10,246.50

2010-09Total: 68,800 \$278,892.00

GulfstreamTotal: 68,800 \$278,892.00

Total: 97,400 \$393,464.50

Company:

Pipeline: Gulfstream

Month: 2010-09													
03-SEP-10	03-SEP-10	G	60355	8205175	MS	INTERR	15,900	MMBTU	CIEXD	\$3.78000	F	15,900	\$60,102.00

2010-09Total: 15,900 \$60,102.00

GulfstreamTotal: 15,900 \$60,102.00

Pipeline: SNG

Month: 2010-09													
01-SEP-10	30-SEP-10	G	53763	050075	LA	FIRM	10,391	MMBTU	MKJPC	\$3.36000	I	311,730	\$1,047,412.80
01-SEP-10	30-SEP-10	G	53764	050070	LA	FIRM	2,671	MMBTU	MKJPC	\$3.36000	I	80,130	\$269,236.80

2010-09Total: 391,860 \$1,316,649.60

SNGTotal: 391,860 \$1,316,649.60

Total: 407,760 \$1,376,751.60

Company:

Pipeline: FGT



Back Office Purchase/Sale Summary

RMS Process Date: 10/05/2010- Rundate: 10/05/2010 09:50:57 AM

09/01/2010 - 09/30/2010

From Central Combined

Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company:											
Pipeline: FGT											
Month: 2010-09											
01-SEP-10	30-SEP-10	G	60264	157740	AL FIRM	1,727	MMBTU MKJPC	\$3.88000	F	1,727	\$6,700.76
01-SEP-10	30-SEP-10	G	60264	298451	AL FIRM	1,727	MMBTU MKJPC	\$3.88000	F	34,540	\$134,015.20
01-SEP-10	30-SEP-10	G	60264	254034	AL FIRM	518	MMBTU MKJPC	\$3.88000	F	15,543	\$60,306.84
01-SEP-10	30-SEP-10	G	60265	157740	AL FIRM	1,727	MMBTU MKJPC	\$3.73100	I	1,727	\$6,443.44
01-SEP-10	30-SEP-10	G	60265	254034	AL FIRM	1,727	MMBTU MKJPC	\$3.73100	I	50,083	\$186,859.76
02-SEP-10	02-SEP-10	G	60333	241390	MS INTERR	6,620	MMBTU CIEXD	\$3.70000	F	6,620	\$24,494.00
03-SEP-10	03-SEP-10	G	60366	241390	MS INTERR	2,594	MMBTU CIEXD	\$3.73000	F	2,594	\$9,675.62
04-SEP-10	07-SEP-10	G	60379	298451	AL INTERR	1,484	MMBTU CIEXD	\$3.68000	F	5,936	\$21,844.48
04-SEP-10	21-SEP-10	G	60649	241390	MS INTERR	1,777	MMBTU MKJPC	\$3.98000	I	1,777	\$7,072.46
25-SEP-10	27-SEP-10	G	60762	241390	MS INTERR	5,000	MMBTU MKJPC	\$3.99500	F	15,000	\$59,925.00
25-SEP-10	27-SEP-10	G	60764	241390	MS INTERR	5,000	MMBTU MKJPC	\$3.94000	F	15,000	\$59,100.00
25-SEP-10	27-SEP-10	G	60767	241390	MS INTERR	6,000	MMBTU MKJPC	\$3.94000	F	18,000	\$70,920.00
25-SEP-10	27-SEP-10	G	60772	254034	AL INTERR	6,100	MMBTU MKJPC	\$3.94000	F	18,300	\$72,102.00
2010-09Total:										186,847	\$719,459.56
FGTTotal:										186,847	\$719,459.56

Pipeline: Gulfstream											
Month: 2010-09											
01-SEP-10	30-SEP-10	G	60264	8205171	FL FIRM	0	MMBTU MKJPC	\$3.88000	F	0	\$0.00
01-SEP-10	30-SEP-10	G	60265	8205171	FL FIRM	0	MMBTU MKJPC	\$3.73100	I	0	\$0.00
01-SEP-10	01-SEP-10	G	60313	8205175	MS INTERR	7,800	MMBTU CIEXD	\$3.83000	F	7,800	\$29,874.00
02-SEP-10	02-SEP-10	G	60333	8205175	MS INTERR	8,360	MMBTU CIEXD	\$3.70000	F	8,360	\$30,932.00
04-SEP-10	07-SEP-10	G	60379	8205175	MS INTERR	2,253	MMBTU CIEXD	\$3.68000	F	9,012	\$33,164.16
04-SEP-10	07-SEP-10	G	60379	8205179	AL INTERR	7,143	MMBTU CIEXD	\$3.68000	F	28,572	\$105,144.96
04-SEP-10	07-SEP-10	G	60380	8205175	MS INTERR	1,484	MMBTU CIEXD	\$3.70000	F	5,936	\$21,963.20
09-SEP-10	09-SEP-10	G	60442	8205179	AL INTERR	6,558	MMBTU CIEXD	\$3.79500	F	6,558	\$24,887.61
11-SEP-10	13-SEP-10	G	60486	8205175	MS INTERR	15,000	MMBTU CIEXD	\$3.79000	F	45,000	\$170,550.00
16-SEP-10	16-SEP-10	G	60557	8205175	MS INTERR	12,900	MMBTU MKJPC	\$4.10000	F	12,900	\$52,890.00
18-SEP-10	20-SEP-10	G	60621	8205175	MS INTERR	10,000	MMBTU MKJPC	\$4.13000	F	30,000	\$123,900.00
24-SEP-10	24-SEP-10	G	60740	8205175	MS INTERR	14,000	MMBTU MKJPC	\$4.12000	F	14,000	\$57,680.00
24-SEP-10	24-SEP-10	G	60740	8205179	AL INTERR	1,000	MMBTU MKJPC	\$4.12000	F	1,000	\$4,120.00
24-SEP-10	24-SEP-10	G	60773	8205175	MS INTERR	6,120	MMBTU MKJPC	\$4.08000	F	6,120	\$24,969.60
25-SEP-10	27-SEP-10	G	60768	8205175	MS INTERR	6,120	MMBTU MKJPC	\$3.94000	F	18,360	\$72,338.40
30-SEP-10	30-SEP-10	G	60824	8205175	MS INTERR	7,100	MMBTU FICDC	\$3.78000	F	7,100	\$26,838.00
30-SEP-10	30-SEP-10	G	60824	8205179	AL INTERR	1,068	MMBTU FICDC	\$3.78000	F	1,068	\$4,037.04
30-SEP-10	30-SEP-10	G	60824	8205171	FL INTERR	2,000	MMBTU FICDC	\$3.78000	F	2,000	\$7,560.00
2010-09Total:										203,786	\$790,848.97
GulfstreamTotal:										203,786	\$790,848.97

Pipeline: SNG											
Month: 2010-09											
21-SEP-10	21-SEP-10	G	60646	ANY	FL INTERR	13,000	MMBTU MKJPC	\$3.98000	F	13,000	\$51,740.00
2010-09Total:										13,000	\$51,740.00
SNGTotal:										13,000	\$51,740.00
Total:										403,633	\$1,562,048.53

Company:											
Pipeline: FGT											
Month: 2010-09											
03-SEP-10	03-SEP-10	G	60363	25809	TX INTERR	550	MMBTU CIEXD	\$3.74500	I	550	\$2,059.75
04-SEP-10	07-SEP-10	G	60376	25809	TX INTERR	550	MMBTU CIEXD	\$3.70500	I	2,200	\$8,151.00
10-SEP-10	10-SEP-10	G	60473	25809	TX INTERR	518	MMBTU CIEXD	\$3.77000	I	518	\$1,952.86
11-SEP-10	13-SEP-10	G	60489	25809	TX INTERR	500	MMBTU CIEXD	\$3.79000	I	1,500	\$5,685.00
14-SEP-10	14-SEP-10	G	60518	25809	TX FIRM	1,500	MMBTU MKJPC	\$3.94000	I	1,500	\$5,910.00
15-SEP-10	15-SEP-10	G	60540	25809	TX INTERR	2,000	MMBTU MKJPC	\$4.04000	I	2,000	\$8,080.00

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Database: NUCP

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Back Office Purchase/Sale Summary

RMS Process Date: 10/05/2010- Rundate: 10/05/2010 09:50:57 AM
09/01/2010 - 09/30/2010

Profit Center: COMBINED
Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company:											
Pipeline: FGT											
Month: 2010-09											
17-SEP-10	17-SEP-10	G 60589	25809	TX FIRM	1,000	MMBTU	MKJPC	\$4.11500	I	1,000	\$4,115.00
18-SEP-10	20-SEP-10	G 60623	25809	TX INTERR	1,000	MMBTU	MKJPC	\$4.09500	I	3,000	\$12,285.00
2010-09Total:										12,268	\$48,238.61
FGTTTotal:										12,268	\$48,238.61
Pipeline: SNG											
Month: 2010-09											
01-SEP-10	30-SEP-10	G 57936	050075	LA FIRM	4,084	MMBTU	MKJPC	\$3.32000	I	122,520	\$406,766.40
2010-09Total:										122,520	\$406,766.40
SNGTotal:										122,520	\$406,766.40
Total:										134,788	\$455,005.01
Company:											
Pipeline: FGT											
Month: 2010-09											
01-SEP-10	30-SEP-10	G 60262	241390	MS FIRM	4,635	MMBTU	MKJPC	\$3.69000	I	4,635	\$17,103.15
01-SEP-10	30-SEP-10	G 60262	255278	AL FIRM	4,569	MMBTU	MKJPC	\$3.69000	I	137,055	\$505,732.95
01-SEP-10	30-SEP-10	G 60262	157742	AL FIRM	2,277	MMBTU	MKJPC	\$3.69000	I	68,310	\$252,063.90
01-SEP-10	30-SEP-10	G 60263	241390	MS FIRM	2,850	MMBTU	MKJPC	\$3.69000	I	85,500	\$315,495.00
01-SEP-10	30-SEP-10	G 60263	624615	AL FIRM	1,500	MMBTU	MKJPC	\$3.69000	I	4,500	\$16,605.00
01-SEP-10	30-SEP-10	G 60286	769257	TX INTERR	415	MMBTU	MKJPC	\$3.87191	I	12,445	\$48,185.97
01-SEP-10	01-SEP-10	G 60312	314571	LA INTERR	7,899	MMBTU	CIEXD	\$3.80000	F	7,899	\$30,016.20
11-SEP-10	13-SEP-10	G 60496	314571	LA INTERR	2,160	MMBTU	CIEXD	\$3.78000	F	6,480	\$24,494.40
11-SEP-10	13-SEP-10	G 60497	241390	MS INTERR	1,500	MMBTU	CIEXD	\$3.79000	F	4,500	\$17,055.00
11-SEP-10	13-SEP-10	G 60497	624615	AL INTERR	1,500	MMBTU	CIEXD	\$3.79000	F	4,500	\$17,055.00
30-SEP-10	30-SEP-10	G 60880	769257	TX FIRM	75	MMBTU	MKJPC	\$3.85900	F	75	\$289.43
2010-09Total:										335,899	\$1,244,096.00
FGTTTotal:										335,899	\$1,244,096.00
Pipeline: Gulfstream											
Month: 2010-09											
01-SEP-10	30-SEP-10	G 60262	8205171	FL FIRM	0	MMBTU	MKJPC	\$3.69000	I	0	\$0.00
01-SEP-10	30-SEP-10	G 60263	8205175	MS FIRM	0	MMBTU	MKJPC	\$3.69000	I	0	\$0.00
04-SEP-10	07-SEP-10	G 60375	8205179	AL INTERR	1,110	MMBTU	CIEXD	\$3.70000	F	4,440	\$16,428.00
2010-09Total:										4,440	\$16,428.00
GulfstreamTotal:										4,440	\$16,428.00
Total:										340,339	\$1,260,524.00
Company:											
Pipeline: FGT											
Month: 2010-09											
17-SEP-10	17-SEP-10	G 60583	105035	TX FIRM	7,800	MMBTU	MKJPC	\$4.12000	F	7,800	\$32,136.00
2010-09Total:										7,800	\$32,136.00
FGTTTotal:										7,800	\$32,136.00
Total:										7,800	\$32,136.00



Back Office Purchase/Sale Summary

RMS Process Date: 10/05/2010- Rupdate: 10/05/2010 09:50:57 AM

09/01/2010 - 09/30/2010

FROM CENTER: COMBINED

Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company:											
Pipeline: FGT											
Month: 2010-09											
01-SEP-10	01-SEP-10	G 60307	179851	LA INTERR	1,062	MMBTU	CIEXD	\$3.80000	F	1,062	\$4,035.60
2010-09Total:										1,062	\$4,035.60
FGTTotal:										1,062	\$4,035.60
Total:										1,062	\$4,035.60
Company:											
Pipeline: FGT											
Month: 2010-09											
01-SEP-10	30-SEP-10	G 60281	241390	MS FIRM	5,998	MMBTU	MKJPC	\$3.76500	I	179,947	\$677,500.46
01-SEP-10	30-SEP-10	G 60282	157741	AL FIRM	0	MMBTU	MKJPC	\$3.76500	I	0	\$0.00
01-SEP-10	30-SEP-10	G 60282	241390	MS FIRM	2,400	MMBTU	MKJPC	\$3.76500	I	4,800	\$18,072.00
01-SEP-10	30-SEP-10	G 60282	255278	AL FIRM	2,400	MMBTU	MKJPC	\$3.76500	I	64,800	\$243,972.00
18-SEP-10	20-SEP-10	G 60624	241390	MS INTERR	1,500	MMBTU	MKJPC	\$4.12000	F	4,500	\$18,540.00
2010-09Total:										254,047	\$958,084.46
FGTTotal:										254,047	\$958,084.46
Pipeline: Gulfstream											
Month: 2010-09											
01-SEP-10	30-SEP-10	G 60281	8205175	MS FIRM	0	MMBTU	MKJPC	\$3.76500	I	0	\$0.00
01-SEP-10	30-SEP-10	G 60282	8205164	AL FIRM	0	MMBTU	MKJPC	\$3.76500	I	0	\$0.00
2010-09Total:										0	\$0.00
GulfstreamTotal:										0	\$0.00
Pipeline: SNG											
Month: 2010-09											
17-SEP-10	17-SEP-10	G 60585	ANY	FL FIRM	3,000	MMBTU	MKJPC	\$4.11000	F	3,000	\$12,330.00
18-SEP-10	20-SEP-10	G 60625	ANY	FL INTERR	2,000	MMBTU	MKJPC	\$4.11000	F	6,000	\$24,660.00
24-SEP-10	24-SEP-10	G 60736	ANY	FL INTERR	5,500	MMBTU	MKJPC	\$4.11500	F	5,500	\$22,632.50
2010-09Total:										14,500	\$59,622.50
SNGTotal:										14,500	\$59,622.50
Total:										268,547	\$1,017,706.96
Company:											
Pipeline: FGT											
Month: 2010-09											
02-SEP-10	02-SEP-10	G 60332	742101	TX INTERR	4,293	MMBTU	CIEXD	\$3.70000	F	4,293	\$15,884.10
03-SEP-10	03-SEP-10	G 60354	742101	TX INTERR	4,811	MMBTU	CIEXD	\$3.74000	F	4,811	\$17,993.14
09-SEP-10	09-SEP-10	G 60445	742101	TX INTERR	459	MMBTU	CIEXD	\$3.79000	F	459	\$1,739.61
14-SEP-10	14-SEP-10	G 60521	716	AL FIRM	5,000	MMBTU	MKJPC	\$4.01000	F	5,000	\$20,050.00
2010-09Total:										14,563	\$55,666.85
FGTTotal:										14,563	\$55,666.85
Pipeline: SNG											
Month: 2010-09											
15-SEP-10	15-SEP-10	G 60545	ANY	FL INTERR	1,800	MMBTU	MKJPC	\$4.01000	F	1,800	\$7,218.00
2010-09Total:										1,800	\$7,218.00
SNGTotal:										1,800	\$7,218.00

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Back Office Purchase/Sale Summary

RMS Process Date: 10/05/2010- Rndate: 10/05/2010 09:50:57 AM

09/01/2010 - 09/30/2010

FROM CREDIT: COMBINED

Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company:											
Total:											16,363 \$62,884.85
Company:											
Pipeline: FGT											
Month: 2010-09											
01-SEP-10	30-SEP-10	G	57566	157740	AL FIRM	2,306	MMBTU MKJPC	\$3.77500	I	69,167	\$261,105.43
01-SEP-10	30-SEP-10	G	57566	315604	AL FIRM	5,000	MMBTU MKJPC	\$3.77500	I	15,000	\$56,625.00
01-SEP-10	30-SEP-10	G	57566	624615	AL FIRM	3,611	MMBTU MKJPC	\$3.77500	I	10,833	\$40,894.58
01-SEP-10	30-SEP-10	G	57566	241390	MS FIRM	3,229	MMBTU MKJPC	\$3.77500	I	51,667	\$195,042.93
2010-09Total:											146,667 \$553,667.94
FGTTotal:											146,667 \$553,667.94
Pipeline: Gulfstream											
Month: 2010-09											
01-SEP-10	30-SEP-10	G	57566	8205178	AL FIRM	0	MMBTU MKJPC	\$3.77500	I	0	\$0.00
2010-09Total:											0 \$0.00
GulfstreamTotal:											0 \$0.00
Total:											146,667 \$553,667.94
Company:											
Pipeline: Gulfstream											
Month: 2010-09											
18-SEP-10	20-SEP-10	S	10325	ANY	FL	8,820	MMBTU MKJPC	\$0.00000		26,460	\$0.00
21-SEP-10	21-SEP-10	S	10325	ANY	FL	10,196	MMBTU MKJPC	\$0.00000		10,196	\$0.00
2010-09Total:											36,656 \$0.00
GulfstreamTotal:											No 36,656 \$0.00
Total:											-0- 36,656 \$0.00
Company:											
Pipeline: FGT											
Month: 2010-09											
08-SEP-10	08-SEP-10	G	60401	109188	FL FIRM	5,500	MMBTU MKJPC	\$4.45000	F	5,500	\$24,475.00
09-SEP-10	09-SEP-10	G	60427	109188	FL FIRM	8,000	MMBTU MKJPC	\$4.30000	F	8,000	\$34,400.00
10-SEP-10	10-SEP-10	G	60471	109188	FL FIRM	8,000	MMBTU MKJPC	\$4.35000	F	8,000	\$34,800.00
21-SEP-10	21-SEP-10	G	60650	109188	FL INTERR	5,000	MMBTU MKJPC	\$4.65000	F	5,000	\$23,250.00
22-SEP-10	22-SEP-10	G	60674	109188	FL FIRM	3,000	MMBTU MKJPC	\$4.50000	F	3,000	\$13,500.00
23-SEP-10	23-SEP-10	G	60710	109188	FL INTERR	10,000	MMBTU MKJPC	\$4.48000	F	10,000	\$44,800.00
24-SEP-10	24-SEP-10	G	60737	109188	FL INTERR	10,000	MMBTU MKJPC	\$4.55000	F	10,000	\$45,500.00
28-SEP-10	28-SEP-10	G	60787	109188	FL INTERR	8,000	MMBTU MKJPC	\$4.30000	F	8,000	\$34,400.00
29-SEP-10	29-SEP-10	G	60797	109188	FL INTERR	8,000	MMBTU MKJPC	\$4.25000	F	8,000	\$34,000.00
2010-09Total:											65,500 \$289,125.00
FGTTotal:											65,500 \$289,125.00
Total:											65,500 \$289,125.00
Company:											
Pipeline: FGT											
Month: 2010-09											
18-SEP-10	20-SEP-10	G	60626	163884	AL INTERR	3,000	MMBTU MKJPC	\$4.11000	F	9,000	\$36,990.00
2010-09Total:											9,000 \$36,990.00
FGTTotal:											9,000 \$36,990.00

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Back Office Purchase/Sale Summary

RMS Process Date: 10/05/2010- Rupdate: 10/05/2010 09:50:57 AM

09/01/2010 - 09/30/2010

From Center: COMBINED

Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company:											
Total:										9,000	\$36,990.00
Company:											
Pipeline: FGT											
Month: 2010-09											
01-SEP-10	30-SEP-10	G	60261	255278	AL FIRM	6,578	MMBTU MKJPC	\$3.70100	I	197,336	\$730,340.59
01-SEP-10	30-SEP-10	G	60261	157740	AL FIRM	4,944	MMBTU MKJPC	\$3.70100	I	19,777	\$73,194.68
01-SEP-10	30-SEP-10	G	60261	254034	AL FIRM	0	MMBTU MKJPC	\$3.70100	I	0	\$0.00
01-SEP-10	30-SEP-10	G	60261	241390	MS FIRM	673	MMBTU MKJPC	\$3.70100	I	20,197	\$74,749.06
03-SEP-10	03-SEP-10	G	60367	241390	MS INTERR	2,226	MMBTU CIEXD	\$3.78000	F	2,226	\$8,414.28
04-SEP-10	07-SEP-10	G	60381	716	AL INTERR	1,434	MMBTU CIEXD	\$3.69000	F	5,736	\$21,165.84
04-SEP-10	07-SEP-10	G	60381	241390	MS INTERR	2,859	MMBTU CIEXD	\$3.69000	F	11,436	\$42,198.84
09-SEP-10	09-SEP-10	G	60443	241390	MS INTERR	1,036	MMBTU CIEXD	\$3.81000	F	1,036	\$3,947.16
11-SEP-10	13-SEP-10	G	60491	716	AL INTERR	1,798	MMBTU CIEXD	\$3.76000	F	5,394	\$20,281.44
2010-09Total:										263,138	\$974,291.89
FGTTotal:										263,138	\$974,291.89
Pipeline: Gulfstream											
Month: 2010-09											
01-SEP-10	30-SEP-10	G	60261	8205171	FL FIRM	0	MMBTU MKJPC	\$3.70100	I	0	\$0.00
02-SEP-10	02-SEP-10	G	60335	8205175	MS INTERR	10,000	MMBTU CIEXD	\$3.76000	F	10,000	\$37,600.00
09-SEP-10	09-SEP-10	G	60443	8205175	MS INTERR	8,842	MMBTU CIEXD	\$3.81000	F	8,842	\$33,688.02
10-SEP-10	10-SEP-10	G	60478	8205175	MS INTERR	10,400	MMBTU CIEXD	\$3.81000	F	10,400	\$39,624.00
11-SEP-10	13-SEP-10	G	60487	8205175	MS INTERR	11,520	MMBTU CIEXD	\$3.79000	F	34,560	\$130,982.40
17-SEP-10	17-SEP-10	G	60582	8205175	MS FIRM	15,400	MMBTU MKJPC	\$4.14000	F	15,400	\$63,756.00
21-SEP-10	21-SEP-10	G	60645	8205175	MS INTERR	5,000	MMBTU MKJPC	\$4.00000	F	5,000	\$20,000.00
23-SEP-10	23-SEP-10	G	60709	8205175	MS INTERR	6,500	MMBTU MKJPC	\$4.10000	F	6,500	\$26,650.00
2010-09Total:										90,702	\$352,300.42
GulfstreamTotal:										90,702	\$352,300.42
Pipeline: SNG											
Month: 2010-09											
22-SEP-10	22-SEP-10	G	60675	ANY	FL FIRM	13,000	MMBTU MKJPC	\$3.98000	F	13,000	\$51,740.00
2010-09Total:										13,000	\$51,740.00
SNGTotal:										13,000	\$51,740.00
Total:										366,840	\$1,378,332.31
Company:											
Pipeline: FGT											
Month: 2010-09											
22-SEP-10	22-SEP-10	G	60676	109188	FL FIRM	4,000	MMBTU MKJPC	\$4.50000	F	4,000	\$18,000.00
2010-09Total:										4,000	\$18,000.00
FGTTotal:										4,000	\$18,000.00
Total:										4,000	\$18,000.00
Company:											
Pipeline: FGT											
Month: 2010-09											
11-SEP-10	13-SEP-10	G	60494	23422	LA INTERR	2,000	MMBTU CIEXD	\$3.76000	F	6,000	\$22,560.00
16-SEP-10	16-SEP-10	G	60564	716	AL INTERR	3,500	MMBTU MKJPC	\$4.09000	F	3,500	\$14,315.00
2010-09Total:										9,500	\$36,875.00

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Back Office Purchase/Sale Summary

RMS Process Date: 10/05/2010- Rundate: 10/05/2010 09:50:57 AM
09/01/2010 - 09/30/2010

FROM CENTER, COMBINED
Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company:											
Pipeline: FGT											
										FGTTotal:	9,500 \$36,875.00
Pipeline: Gulfstream											
Month: 2010-09											
08-SEP-10	08-SEP-10	G 60397	ANY	FL FIRM	14,000	MMBTU MKJPC		\$3.85000	F	14,000	\$53,900.00
25-SEP-10	27-SEP-10	G 60760	8205175	MS INTERR	4,000	MMBTU MKJPC		\$4.05000	F	12,000	\$48,600.00
25-SEP-10	27-SEP-10	G 60760	8205171	FL INTERR	16,000	MMBTU MKJPC		\$4.05000	F	48,000	\$194,400.00
										2010-09Total:	74,000 \$296,900.00
										GulfstreamTotal:	74,000 \$296,900.00
										Total:	83,500 \$333,775.00
Company:											
Pipeline: FGT											
Month: 2010-09											
01-MAY-10	30-APR-11	G 58632	716	AL FIRM	0	MMBTU MKJPC		\$0.00000	F	0	\$0.00
										ADDER: OPT_PREM	\$47,500.00
11-SEP-10	13-SEP-10	G 60488	255278	AL INTERR	1,600	MMBTU CIEXD		\$3.79000	F	4,800	\$18,192.00
										2010-09Total:	4,800 \$65,692.00
										FGTTotal:	4,800 \$65,692.00
Pipeline: Gulfstream											
Month: 2010-09											
04-SEP-10	07-SEP-10	G 60377	8205175	MS INTERR	8,410	MMBTU CIEXD		\$3.70000	F	33,640	\$124,468.00
										2010-09Total:	33,640 \$124,468.00
										GulfstreamTotal:	33,640 \$124,468.00
										Total:	88,440 \$190,160.00
Company:											
Pipeline: FGT											
Month: 2010-09											
01-SEP-10	01-SEP-10	G 60302	23422	LA INTERR	4,069	MMBTU CIEXD		\$3.78500	F	4,069	\$15,401.17
01-SEP-10	01-SEP-10	G 60303	23422	LA INTERR	2,911	MMBTU CIEXD		\$3.79000	F	2,911	\$11,032.69
03-SEP-10	03-SEP-10	G 60353	23422	LA INTERR	4,069	MMBTU CIEXD		\$3.75000	F	4,069	\$15,258.75
15-SEP-10	15-SEP-10	G 60539	23422	LA INTERR	3,000	MMBTU MKJPC		\$4.04000	F	3,000	\$12,120.00
16-SEP-10	16-SEP-10	G 60563	23422	LA INTERR	4,000	MMBTU MKJPC		\$4.08000	F	4,000	\$16,320.00
21-SEP-10	21-SEP-10	G 60648	23422	LA INTERR	4,069	MMBTU MKJPC		\$3.98000	F	4,069	\$16,194.62
23-SEP-10	23-SEP-10	G 60707	23422	LA INTERR	4,000	MMBTU MKJPC		\$4.02000	F	4,000	\$16,080.00
24-SEP-10	24-SEP-10	G 60739	23422	LA INTERR	3,997	MMBTU MKJPC		\$4.09000	F	3,997	\$16,347.73
										2010-09Total:	30,115 \$118,754.96
										FGTTotal:	30,115 \$118,754.96
										Total:	30,115 \$118,754.96
Company:											
Pipeline: FGT											
Month: 2010-09											
01-SEP-10	01-SEP-10	G 60304	179851	LA INTERR	1,340	MMBTU CIEXD		\$3.80000	F	1,340	\$5,092.00
02-SEP-10	02-SEP-10	G 60337	314571	LA INTERR	514	MMBTU CIEXD		\$3.90000	F	514	\$2,004.60
02-SEP-10	02-SEP-10	G 60338	179851	LA INTERR	133	MMBTU CIEXD		\$3.90000	F	133	\$518.70
11-SEP-10	13-SEP-10	G 60490	314571	LA INTERR	4,000	MMBTU CIEXD		\$3.77000	F	12,000	\$45,240.00
14-SEP-10	14-SEP-10	G 60519	314571	LA FIRM	4,000	MMBTU MKJPC		\$3.91000	F	4,000	\$15,640.00

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BACK OFFICE Purchase/Sale Summary

RMS Process Date: 10/05/2010- Rndate: 10/05/2010 09:50:57 AM

09/01/2010 - 09/30/2010

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

Trader: ALL

Dates		Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company:												
Pipeline: FGT												
Month: 2010-09												
15-SEP-10	15-SEP-10	G	60536	314571	LA INTERR	4,000	MMBTU	MKJPC	\$4.04000	F	4,000	\$16,160.00
16-SEP-10	16-SEP-10	G	60559	314571	LA INTERR	4,000	MMBTU	MKJPC	\$4.07000	F	4,000	\$16,280.00
17-SEP-10	17-SEP-10	G	60586	314571	LA FIRM	4,000	MMBTU	MKJPC	\$4.11000	F	4,000	\$16,440.00
2010-09Total:											29,987	\$117,375.30
FGTTotal:											29,987	\$117,375.30
Total:											29,987	\$117,375.30
Company:												
Pipeline: FGT												
Month: 2010-09												
02-SEP-10	02-SEP-10	G	60336	32606	LA INTERR	4,474	MMBTU	CIEXD	\$3.90000	F	4,474	\$17,448.60
14-SEP-10	14-SEP-10	G	60520	32606	LA FIRM	3,010	MMBTU	MKJPC	\$3.95000	F	3,010	\$11,889.50
23-SEP-10	23-SEP-10	G	60708	32606	LA INTERR	2,788	MMBTU	MKJPC	\$4.08000	F	2,788	\$11,375.04
25-SEP-10	27-SEP-10	G	60766	32606	LA INTERR	5,000	MMBTU	MKJPC	\$3.95000	F	15,000	\$59,250.00
2010-09Total:											25,272	\$99,963.14
FGTTotal:											25,272	\$99,963.14
Total:											25,272	\$99,963.14
Company:												
Pipeline: FGT												
Month: 2010-09												
01-SEP-10	30-SEP-10	G	60266	314571	LA FIRM	2,848	MMBTU	MKJPC	\$3.66100	I	85,449	\$312,828.78
01-SEP-10	30-SEP-10	G	60267	179851	LA FIRM	3,675	MMBTU	MKJPC	\$3.65100	I	110,250	\$402,522.90
01-SEP-10	01-SEP-10	G	60311	32606	LA INTERR	6,061	MMBTU	CIEXD	\$3.80000	F	6,061	\$23,031.80
01-SEP-10	01-SEP-10	G	60311	179851	LA INTERR	0	MMBTU	CIEXD	\$3.80000	F	0	\$0.00
11-SEP-10	13-SEP-10	G	60498	32606	LA INTERR	3,917	MMBTU	CIEXD	\$3.80000	F	11,751	\$44,653.80
2010-09Total:											213,511	\$783,037.28
FGTTotal:											213,511	\$783,037.28
Pipeline: SNG												
Month: 2010-09												
18-SEP-10	20-SEP-10	G	60622	ANY	FL INTERR	12,000	MMBTU	MKJPC	\$4.11500	F	36,000	\$148,140.00
23-SEP-10	23-SEP-10	G	60705	ANY	FL INTERR	8,000	MMBTU	MKJPC	\$4.05500	F	8,000	\$32,440.00
2010-09Total:											44,000	\$180,580.00
SNGTotal:											44,000	\$180,580.00
Total:											257,511	\$963,617.28
Company:												
Pipeline: FGT												
Month: 2010-09												
01-SEP-10	01-SEP-10	G	60305	482614	LA INTERR	4,071	MMBTU	CIEXD	\$3.79000	F	4,071	\$15,429.09
02-SEP-10	02-SEP-10	G	60340	482614	LA INTERR	3,840	MMBTU	CIEXD	\$3.84000	F	3,840	\$14,745.60
11-SEP-10	13-SEP-10	G	60495	716	AL INTERR	6,000	MMBTU	CIEXD	\$3.75000	F	18,000	\$67,500.00
2010-09Total:											25,911	\$97,674.69
FGTTotal:											25,911	\$97,674.69
Total:											25,911	\$97,674.69

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BACK OFFICE Purchase/Sale Summary

RMS Process Date: 10/05/2010- Rundate: 10/05/2010 09:50:57 AM

09/01/2010 - 09/30/2010

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

FOR CREDIT: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Company:											
Pipeline: FGT											
Month: 2010-09											
01-SEP-10	30-SEP-10	G 59062	9906	LA FIRM	1,000	MMBTU	MKJPC	\$3.80100	I	1,000	\$3,801.00
01-SEP-10	30-SEP-10	G 59062	315604	AL FIRM	0	MMBTU	MKJPC	\$3.80100	I	0	\$0.00
03-SEP-10	03-SEP-10	G 60356	241390	MS INTERR	1,484	MMBTU	CIEXD	\$3.77000	F	1,484	\$5,594.68
03-SEP-10	03-SEP-10	G 60362	23422	LA INTERR	4,069	MMBTU	CIEXD	\$3.72000	F	4,069	\$15,136.68
03-SEP-10	03-SEP-10	G 60365	315604	AL INTERR	5,300	MMBTU	CIEXD	\$3.74000	F	5,300	\$19,822.00
04-SEP-10	07-SEP-10	G 60378	23422	LA INTERR	4,069	MMBTU	CIEXD	\$3.65000	F	16,276	\$59,407.40
08-SEP-10	08-SEP-10	G 60395	3018	FL FIRM	7,000	MMBTU	MKJPC	\$4.20000	F	7,000	\$29,400.00
08-SEP-10	13-SEP-10	G 60402	23422	LA FIRM	4,069	MMBTU	MKJPC	\$3.77667	I	24,414	\$92,203.54
17-SEP-10	17-SEP-10	G 60584	241390	MS FIRM	13,000	MMBTU	MKJPC	\$4.12000	F	13,000	\$53,560.00
17-SEP-10	17-SEP-10	G 60584	315604	AL FIRM	9,000	MMBTU	MKJPC	\$4.12000	F	9,000	\$37,080.00
25-SEP-10	27-SEP-10	G 60774	315604	AL INTERR	9,201	MMBTU	MKJPC	\$3.94000	F	27,604	\$108,759.76
2010-09Total:										109,147	\$424,765.06
FGTTotal:										109,147	\$424,765.06
Pipeline: Gulfstream											
Month: 2010-09											
01-SEP-10	30-SEP-10	G 59062	8205177	AL FIRM	9,967	MMBTU	MKJPC	\$3.80100	I	299,000	\$1,136,499.00
10-SEP-10	10-SEP-10	G 60477	8205177	AL INTERR	5,000	MMBTU	CIEXD	\$3.79000	F	5,000	\$18,950.00
14-SEP-10	14-SEP-10	G 60513	8205175	MS FIRM	10,000	MMBTU	MKJPC	\$3.87000	F	10,000	\$38,700.00
15-SEP-10	15-SEP-10	G 60542	8205175	MS INTERR	3,600	MMBTU	MKJPC	\$4.12000	F	3,600	\$14,832.00
15-SEP-10	15-SEP-10	G 60542	8205177	AL INTERR	9,300	MMBTU	MKJPC	\$4.12000	F	9,300	\$38,316.00
17-SEP-10	17-SEP-10	G 60584	8205175	MS FIRM	3,000	MMBTU	MKJPC	\$4.12000	F	3,000	\$12,360.00
24-SEP-10	24-SEP-10	G 60738	8205175	MS INTERR	5,000	MMBTU	MKJPC	\$4.13000	F	5,000	\$20,650.00
2010-09Total:										334,900	\$1,280,307.00
GulfstreamTotal:										334,900	\$1,280,307.00
Pipeline: SNG											
Month: 2010-09											
17-SEP-10	17-SEP-10	G 60578	ANY	FL FIRM	10,227	MMBTU	MKJPC	\$4.13000	F	10,227	\$42,237.51
2010-09Total:										10,227	\$42,237.51
SNGTotal:										10,227	\$42,237.51
Total:										454,274	\$1,747,309.57
Company:											
Pipeline: FGT											
Month: 2010-09											
03-SEP-10	03-SEP-10	G 60361	716	AL INTERR	5,000	MMBTU	CIEXD	\$3.74000	F	5,000	\$18,700.00
11-SEP-10	13-SEP-10	G 60492	241390	MS INTERR	7,778	MMBTU	CIEXD	\$3.79000	F	23,334	\$88,435.86
2010-09Total:										28,334	\$107,135.86
FGTTotal:										28,334	\$107,135.86
Pipeline: Gulfstream											
Month: 2010-09											
01-SEP-10	01-SEP-10	G 60310	8205175	MS INTERR	5,534	MMBTU	CIEXD	\$3.83000	F	5,534	\$21,195.22
08-SEP-10	08-SEP-10	G 60398	8205175	MS FIRM	6,400	MMBTU	MKJPC	\$3.83000	F	6,400	\$24,512.00
14-SEP-10	14-SEP-10	G 60517	8205175	MS FIRM	5,100	MMBTU	MKJPC	\$3.99000	F	5,100	\$20,349.00
2010-09Total:										17,034	\$66,056.22
GulfstreamTotal:										17,034	\$66,056.22
Total:										45,368	\$173,192.08

Company:

vpgpssum

Database: NUCP

Page: 9

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Back Office Purchase/Sale Summary

RMS Process Date: 10/05/2010- Rupdate: 10/05/2010 09:50:57 AM
09/01/2010 - 09/30/2010

Profit Center: COMBINED

Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company:											
Pipeline: FGT											
Month: 2010-09											
03-SEP-10	03-SEP-10	G 60364	314571	LA INTERR	6,160	MMBTU CIEXD		\$3.74000	F	6,160	\$23,038.40
08-SEP-10	08-SEP-10	G 60400	314571	LA FIRM	5,777	MMBTU MKJPC		\$3.78000	F	5,777	\$21,837.06
2010-09Total:										11,937	\$44,875.46
FGTTotal:										11,937	\$44,875.46
Total:										11,937	\$44,875.46
Company:											
Pipeline: FGT											
Month: 2010-09											
02-SEP-10	02-SEP-10	G 60331	23422	LA INTERR	4,069	MMBTU CIEXD		\$3.69000	F	4,069	\$15,014.61
16-SEP-10	16-SEP-10	G 60560	23422	LA INTERR	4,000	MMBTU MKJPC		\$4.07000	I	4,000	\$16,280.00
17-SEP-10	17-SEP-10	G 60588	23422	LA FIRM	4,000	MMBTU MKJPC		\$4.11500	I	4,000	\$16,460.00
18-SEP-10	20-SEP-10	G 60627	23422	LA INTERR	4,000	MMBTU MKJPC		\$4.09500	I	12,000	\$49,140.00
21-SEP-10	21-SEP-10	G 60647	23422	LA INTERR	4,000	MMBTU MKJPC		\$3.99000	I	4,000	\$15,960.00
22-SEP-10	22-SEP-10	G 60677	23422	LA FIRM	4,000	MMBTU MKJPC		\$3.96000	I	4,000	\$15,840.00
2010-09Total:										32,069	\$128,694.61
FGTTotal:										32,069	\$128,694.61
Total:										32,069	\$128,694.61
Company:											
Pipeline: FGT											
Month: 2010-09											
02-SEP-10	02-SEP-10	G 60339	10034	LA INTERR	1,421	MMBTU CIEXD		\$3.84000	F	1,421	\$5,456.64
02-SEP-10	02-SEP-10	G 60339	255278	AL INTERR	2,400	MMBTU CIEXD		\$3.84000	F	2,400	\$9,216.00
2010-09Total:										3,821	\$14,672.64
FGTTotal:										3,821	\$14,672.64
Total:										3,821	\$14,672.64
Company:											
Pipeline: FGT											
Month: 2010-09											
16-SEP-10	16-SEP-10	G 60558	61565	FL INTERR	5,000	MMBTU MKJPC		\$4.77000	F	5,000	\$23,850.00
25-SEP-10	27-SEP-10	G 60761	109188	FL INTERR	5,292	MMBTU MKJPC		\$4.45000	F	15,876	\$70,648.20
25-SEP-10	27-SEP-10	G 60770	109188	FL INTERR	5,000	MMBTU MKJPC		\$4.55000	F	15,000	\$68,250.00
2010-09Total:										35,876	\$162,748.20
FGTTotal:										35,876	\$162,748.20
Total:										35,876	\$162,748.20
Company:											
Pipeline: FGT											
Month: 2010-09											
01-SEP-10	30-SEP-10	G 60283	3018	FL FIRM	1,600	MMBTU MKJPC		\$4.44900	I	48,000	\$213,552.00
23-SEP-10	30-SEP-10	G 60712	109188	FL INTERR	750	MMBTU MKJPC		\$4.42563	I	6,000	\$26,553.75
2010-09Total:										54,000	\$240,105.75
FGTTotal:										54,000	\$240,105.75

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Back Office Purchase/Sale Summary

RMS Process Date: 10/05/2010- Rundate: 10/05/2010 09:50:57 AM

09/01/2010 - 09/30/2010

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

From Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Company:											
Total:										54,000	\$240,105.75
Company:											
Pipeline: FGT											
Month: 2010-09											
01-SEP-10	30-SEP-10	G	58592	32606	LA FIRM	3,000	MMBTU MKJPC	\$3.66500	I	90,000	\$329,850.00
01-SEP-10	30-SEP-10	G	58595	454599	LA FIRM	10,000	MMBTU MKJPC	\$3.65100	I	300,000	\$1,095,300.00
01-SEP-10	30-SEP-10	G	60268	32606	LA FIRM	4,993	MMBTU MKJPC	\$3.66000	I	149,786	\$548,216.76
11-SEP-10	13-SEP-10	G	60493	32606	LA INTERR	4,000	MMBTU CIEXD	\$3.79000	F	12,000	\$45,480.00
15-SEP-10	15-SEP-10	G	60537	454599	LA INTERR	3,500	MMBTU MKJPC	\$4.05000	F	3,500	\$14,175.00
15-SEP-10	15-SEP-10	G	60538	32606	LA INTERR	3,010	MMBTU MKJPC	\$4.09000	F	3,010	\$12,310.90
15-SEP-10	15-SEP-10	G	60541	32606	LA INTERR	5,000	MMBTU MKJPC	\$4.09000	F	5,000	\$20,450.00
16-SEP-10	16-SEP-10	G	60561	454599	LA INTERR	3,500	MMBTU MKJPC	\$4.06000	F	3,500	\$14,210.00
17-SEP-10	17-SEP-10	G	60580	32606	LA FIRM	5,000	MMBTU MKJPC	\$4.14000	F	5,000	\$20,700.00
17-SEP-10	17-SEP-10	G	60581	454599	LA FIRM	3,500	MMBTU MKJPC	\$4.12000	F	3,500	\$14,420.00
18-SEP-10	20-SEP-10	G	60619	454599	LA INTERR	2,999	MMBTU MKJPC	\$4.10000	F	8,998	\$36,891.80
18-SEP-10	20-SEP-10	G	60620	32606	LA INTERR	3,629	MMBTU MKJPC	\$4.13000	F	10,886	\$44,959.18
21-SEP-10	21-SEP-10	G	60642	454599	LA INTERR	3,500	MMBTU MKJPC	\$4.00000	F	3,500	\$14,000.00
21-SEP-10	21-SEP-10	G	60643	32606	LA INTERR	5,000	MMBTU MKJPC	\$4.02000	F	5,000	\$20,100.00
25-SEP-10	27-SEP-10	G	60765	454599	LA INTERR	3,500	MMBTU MKJPC	\$3.93000	F	10,500	\$41,265.00
2010-09Total:										614,180	\$2,272,328.64
FGTTotal:										614,180	\$2,272,328.64
Total:										614,180	\$2,272,328.64
Company:											
Pipeline: FGT											
Month: 2010-09											
01-SEP-10	01-SEP-10	G	60306	254034	AL INTERR	1,484	MMBTU CIEXD	\$3.80000	F	1,484	\$5,639.20
2010-09Total:										1,484	\$5,639.20
FGTTotal:										1,484	\$5,639.20
Total:										1,484	\$5,639.20
Tampa Electric Company Total:										4,050,100	\$15,151,558.82
ALL-COMBINED Total:										4,050,100	\$15,151,558.82
PURCHASE Total:										4,050,100	\$15,151,558.82
Grand Total:										4,050,100	\$15,151,558.82
Grand Net:										4,050,100	\$15,151,558.82

H:\GAS_ACCT\PGA\Buygas\Buygas10.xlsx Aug 10

30-Sep-10

GAS PURCHASED IN THE MONTH OF :August 2010

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE	Line #
	COST	\$208,378.25	\$208,378.25	\$0.00	
	THERMS	439,040.0	439,040.0	0.0	
	COST	\$266,048.25	\$266,048.22	(\$0.03)	1
	THERMS	590,580.0	590,580.0	0.0	
	COST	\$1,835,699.78	\$1,835,699.78	\$0.00	
	THERMS	4,089,220.0	4,089,220.0	0.0	
	COST	\$860,779.54	\$860,779.54	\$0.00	
	THERMS	1,508,150.0	1,508,150.0	0.0	
	COST	\$821,078.32	\$821,078.35	(\$0.07)	2
	THERMS	1,860,090.0	1,860,090.0	0.0	
	COST	\$463,271.80	\$463,271.80	\$0.00	
	THERMS	1,001,200.0	1,001,200.0	0.0	
	COST	\$244,999.76	\$244,999.75	\$0.00	
	THERMS	439,990.0	439,990.0	0.0	
	COST	\$78,065.77	\$78,065.77	\$0.00	
	THERMS	180,430.0	180,430.0	0.0	
	COST	\$38,487.92	\$38,487.92	\$0.00	
	THERMS	72,340.0	72,340.0	0.0	
	COST	\$1,263,363.36	\$1,263,363.36	\$0.00	
	THERMS	2,584,930.0	2,584,930.0	0.0	
	COST	\$49,606.00	\$49,606.00	\$0.00	
	THERMS	100,000.0	100,000.0	0.0	
	COST	\$288,083.79	\$271,731.18	\$16,352.61	3
	THERMS	549,270.0	581,740.0	32,470.0	
	COST	\$1,215,894.61	\$1,215,894.68	(\$0.08)	4
	THERMS	2,571,280.0	2,571,280.0	0.0	
	COST	\$606,269.72	\$606,269.69	(\$0.12)	5
	THERMS	1,225,670.0	1,225,670.0	0.0	
	COST	\$67,674.28	\$67,674.28	\$0.00	
	THERMS	135,820.0	135,820.0	0.0	
	COST	\$210,482.39	\$210,482.39	\$0.00	
	THERMS	458,850.0	458,850.0	0.0	
	COST	\$288,260.00	\$288,260.00	\$0.00	
	THERMS	320,000.0	320,000.0	0.0	
	COST	\$1,286,083.25	\$1,286,083.25	\$0.00	
	THERMS	2,713,540.0	2,713,540.0	0.0	
	COST	\$1,020,391.72	\$1,020,391.78	(\$0.06)	6
	THERMS	2,276,830.0	2,276,830.0	0.0	
	COST	\$322,854.47	\$322,854.47	\$0.00	
	THERMS	688,740.0	688,740.0	0.0	
	COST	\$433,463.92	\$433,463.92	\$0.00	
	THERMS	992,390.0	992,390.0	0.0	
	COST	\$787,402.60	\$787,402.60	\$0.00	
	THERMS	1,702,990.0	1,702,990.0	0.0	
	COST	\$114,896.80	\$114,896.80	\$0.00	
	THERMS	244,780.0	244,780.0	0.0	
	COST	\$1,697,936.49	\$1,697,936.50	(\$0.01)	7
	THERMS	3,269,980.0	3,269,980.0	0.0	
	COST	\$286,133.18	\$286,133.18	\$0.00	
	THERMS	615,980.0	615,980.0	0.0	
	COST	\$8,680.00	\$8,680.00	\$0.00	
	THERMS	20,000.0	20,000.0	0.0	
	COST	\$320,687.74	\$320,687.74	\$0.00	
	THERMS	671,390.0	671,390.0	0.0	
	COST	\$11,903.64	\$11,903.64	\$0.00	
	THERMS	31,080.0	31,080.0	0.0	
	COST	\$367,889.90	\$367,889.90	\$0.00	
	THERMS	846,920.0	846,920.0	0.0	
	COST	\$673,290.18	\$673,290.18	\$0.00	
	THERMS	1,369,710.0	1,369,710.0	0.0	
	COST	\$88,964.38	\$88,964.38	\$0.00	
	THERMS	189,660.0	189,660.0	0.0	
	COST	\$273,497.40	\$273,496.50	(\$0.90)	8
	THERMS	558,000.0	558,000.0	0.0	
	COST	\$2,064,705.48	\$2,064,705.48	\$0.00	
	THERMS	4,333,960.0	4,333,960.0	0.0	
	COST	\$319,162.21	\$319,162.21	\$0.00	
	THERMS	739,330.0	739,330.0	0.0	
	COST	\$32,026.26	\$32,026.24	(\$0.02)	9
	THERMS	69,380.0	69,380.0	0.0	
TECO GAS	COST	\$206,237.61	\$206,231.12	(\$6.49)	10
(Difference is Comm.-Other)	THERMS	260,890.0	260,880.0	(10.0)	
TOTAL	COST	\$18,563,810.64	\$18,567,440.32	\$3,629.68	
	THERMS	39,744,610.0	39,777,070.0	32,460.0	

MACQUARIE ENERGY	Therms	Price	Amount	Line #
Swing Demand-Actual	0.0	0.00300	\$47,500.00	1
Swing Demand-Accrued	0.0	0.00300	(\$47,500.00)	2
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	4
Commodity-Actual	439,990.0	0.44885	Average 197,489.75	5
Commodity-Accrued	(439,990.0)	0.44885	Average (\$197,489.75)	6
	0.0		\$0.00	7
Swing Demand-Actual	0.0	#DIV/0!	\$0.00	8
Swing Demand-Accrued	0.0	#DIV/0!	\$0.00	9
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	11
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	12
Commodity-Accrued	0.0	#DIV/0!	Average (\$0.00)	13
	0.0		\$0.00	14
Swing Demand-Actual	0.0	0.00100	\$0.00	15
Swing Demand-Accrued	0.0	0.00100	\$0.00	16
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	18
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	19
Commodity-Accrued	0.0	#DIV/0!	Average (\$0.00)	20
	0.0		\$0.00	21
Swing Demand-Actual	0.0	0.00200	\$0.00	22
Swing Demand-Accrued	0.0	0.00200	\$0.00	23
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	24
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	25
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	26
Commodity-Accrued	0.0	#DIV/0!	Average (\$0.00)	27
	0.0		\$0.00	28
Swing Demand-Actual	0.0	0.00200	\$0.00	29
Swing Demand-Accrued	0.0	0.00200	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	32
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	33
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	34
	0.0		\$0.00	35

August 2010

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Peoples Gas System
ATTN: Ed Elliot
P. O. Box 2562
Tampa, FL 33601-2562

Invoice #: 24053

Invoice Date: 09/10/2010

Contract: 2370

BIL01246 SLS01708 PUR01706 TPT2370

Sent Via FAX to: (813) 2284194

Due Date:	When paying, please refer to:
09/27/2010	Invoice #: 24053
01-90-000-232-02-000	

FOR NATURAL GAS SOLD IN THE MONTH OF Aug 2010

LOCATION	METER ID	COST TYPE	TRADE#	BEGIN DAY	END DAY	VOLUME UNITS	PRICE	AMOUNT
CGT-FGT Lafayette	4118	Primary Settlement	88450	08/03/2010	08/03/2010	5,011 MMBtu	\$4.94000	\$24,754.34
CGT-FGT Lafayette Subtotal						5,011		\$24,754.34
NGPL-FGT Jefferson	3618	Primary Settlement	88353	08/01/2010	08/02/2010	10,027 MMBtu	\$4.75000	\$47,628.25
NGPL-FGT Jefferson	3618	Primary Settlement	88449	08/03/2010	08/03/2010	5,118 MMBtu	\$4.88000	\$24,975.84
NGPL-FGT Jefferson	3618	Primary Settlement	88555	08/04/2010	08/04/2010	5,118 MMBtu	\$4.78000	\$24,464.04
NGPL-FGT Jefferson	3618	Primary Settlement	88617	08/05/2010	08/05/2010	5,118 MMBtu	\$4.75000	\$24,310.50
NGPL-FGT Jefferson	3618	Primary Settlement	88723	08/06/2010	08/06/2010	2,252 MMBtu	\$4.82000	\$10,854.64
NGPL-FGT Jefferson	3618	Primary Settlement	88798	08/07/2010	08/09/2010	6,758 MMBtu	\$4.64000	\$31,347.84
NGPL-FGT Jefferson	3618	Primary Settlement	88885	08/10/2010	08/10/2010	2,252 MMBtu	\$4.50000	\$10,134.00
NGPL-FGT Jefferson	3618	Primary Settlement	88959	08/11/2010	08/11/2010	2,252 MMBtu	\$4.40000	\$9,908.80
NGPL-FGT Jefferson Subtotal						38,893		\$183,623.91
						43,904		\$208,378.25
							Sales tax	\$0.00
Total								\$208,378.25

INVOICE APPROVAL
Initials Date Function
JW 9/16/10 Verify
JW 9/20/10 Pt 'sw
JW 9/20/10 Approve
PAR Number - If Applicable

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Sales Invoice

Bill To: TAMPA ELECTRIC CO. & PEOPLES GAS
SYSTEMS A DIV TO TAMPA ELECTRIC CO
702 N FRANKLIN ST PLAZA 7
TAMPA, FL 33602
Attn: PEOPLES GAS SYSTEM-INVOICES & PAYMENTS
Fax: (813) 228-4194

Invoice Nbr: B1009S0158
Invoice Date: 09/14/2010
Contract Nbr: SLS00378
Contract Date: 03/01/2004
Customer #: 00178604
Currency: US DOLLAR

SOLD DURING THE MONTH OF AUGUST 2010

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
SONAT 002403	SONAT ZONE 0 POOL							
Deal-Order-Rev Nbr: 08092010003723-0001-00								
		BASE COMMODITY	10	10	3,358	MMBTU	\$4.5850	\$15,396.43 ✓
SONAT 002403	SONAT ZONE 0 POOL			Subtotal	3,358			\$15,396.43

Total Base Commodity 59,169 Net Amount Due 3256,528.30
2,59,058

INVOICE APPROVAL
Initials Date Function
JW 9/22/10 Verify
PC 9/23/10 R. '04
UC 9/24/10 Approve
PAR Number - If Applicable

1158
256,528.30 +
1158A
480.08 -
256,048.22 *TOTAL DUE APACHE

Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS
SYSTEMS A DIV TO TAMPA ELECTRIC CO
702 N FRANKLIN ST PLAZA 7
TAMPA, FL 33602
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS
Fax: (813) 228-4194

Invoice Nbr: B100950158
Invoice Date: 09/14/2010
Contract Nbr: SLS00378
Contract Date: 03/01/2004
Customer #: 00178604
Currency: US DOLLAR

SOLD DURING THE MONTH OF AUGUST 2010

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
DESTIN 014643	DESTIN FGT DELIVERY							
Deal-Order-Rev Nbr: 08122010000020-0001-00								
		BASE COMMODITY	13	13	2,600	MMBTU	\$4.4750	\$11,635.00 ✓
Deal-Order-Rev Nbr: 08192010000009-0001-00								
		BASE COMMODITY	20	20	2,864	MMBTU	\$4.3250	\$12,385.80 ✓
Deal-Order-Rev Nbr: 08202010000013-0001-00								
		BASE COMMODITY	21	21	2,675	MMBTU	\$4.2250	\$11,301.88 ✓
		BASE COMMODITY	22	22	2,824	MMBTU	\$4.2250	\$11,931.40 ✓
		BASE COMMODITY	23	23	2,669	MMBTU	\$4.2250	\$11,276.52 ✓
		Subtotal			13,632			\$58,531.60
DESTIN 014643	DESTIN FGT DELIVERY							
DESTIN 016503	DESTIN GULFSTREAM DELIVERY							
Deal-Order-Rev Nbr: 08132010000012-0001-00								
		BASE COMMODITY	14	16	7,500	MMBTU	\$4.4050	\$33,037.50 ✓
		Subtotal			7,500			\$33,037.50
DESTIN 016503	DESTIN GULFSTREAM DELIVERY							
MOPS 013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 08132010000013-0001-00								
		BASE COMMODITY	14	16	3,300	MMBTU	\$4.3800	\$14,454.00 ✓
Deal-Order-Rev Nbr: 08162010000013-0001-00								
		BASE COMMODITY	17	17	1,100	MMBTU	\$4.3000	\$4,730.00 ✓
		Subtotal			4,400			\$19,184.00
MOPS 013813	FGT INTERCONNECT							
Mobile Bay 1 053220	MOBILE BAY--FGT SALES							
Deal-Order-Rev Nbr: 08122010000021-0001-00								
		BASE COMMODITY	13	13	3,000	MMBTU	\$4.4750	\$13,425.00 ✓

P.02 59

Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS
SYSTEMS A DIV TO TAMPA ELECTRIC CO
703 N FRANKLIN ST PLAZA 7
TAMPA, FL 33602
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS
Fax: (813) 228-4194

Invoice Nbr: B100950158
Invoice Date: 09/14/2010
Contract Nbr: SLS00378
Contract Date: 03/01/2004
Customer #: 00173604
Currency: US DOLLAR

SOLD DURING THE MONTH OF AUGUST 2010

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
Mobile Bay 1 053220	MOBILE BAY--FGT SALES							
Deal-Order-Rev Nbr: 08192010000010-0001-00						Prod Type: GAS		
		BASE COMMODITY	20	20	3,300	MMBTU	\$4.3250	\$14,272.50
Deal-Order-Rev Nbr: 08202010000014-0001-00					3,189			\$13,792.42
		BASE COMMODITY	21	21	788	MMBTU	\$4.2250	\$3,329.30 ✓
		BASE COMMODITY	22	22	791	MMBTU	\$4.2250	\$3,341.97 ✓
		BASE COMMODITY	23	23	800	MMBTU	\$4.2250	\$3,380.00 ✓
Mobile Bay 1 053220	MOBILE BAY--FGT SALES							
		Subtotal			8,679			\$37,748.77
Mobile Bay 1 053217	MOBILE BAY--GULFSTREAMS SALES							
Deal-Order-Rev Nbr: 080320100000159-0001-00						Prod Type: GAS		
		BASE COMMODITY	04	04	3,000	MMBTU	\$4.9000	\$14,700.00 ✓
Deal-Order-Rev Nbr: 08042010000052-0001-00								
		BASE COMMODITY	05	05	3,000	MMBTU	\$4.9500	\$14,850.00 ✓
Deal-Order-Rev Nbr: 08162010000012-0001-00								
		BASE COMMODITY	17	17	3,300	MMBTU	\$4.3600	\$14,388.00 ✓
Deal-Order-Rev Nbr: 08262010000024-0001-00								
		BASE COMMODITY	25	25	8,300	MMBTU	\$4.0400	\$33,532.00 ✓
Deal-Order-Rev Nbr: 08302010000016-0001-00								
		BASE COMMODITY	31	31	4,000	MMBTU	\$3.7900	\$15,160.00 ✓
Mobile Bay 1 053217	MOBILE BAY--GULFSTREAMS SALES							
		Subtotal			21,600			\$92,630.00

TERMS: Pay by Wire Transfer on or before September 25, 2010

SEP-14-2010 18:54

2

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P.03

60

Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS
SYSTEMS A DIV TO TAMPA ELECTRIC CO
702 N FRANKLIN ST PLAZA 7
TAMPA, FL 33602
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS
Fax: (813) 228-4194

Invoice Nbr: IB100980158A
Invoice Date: 09/21/2010
Contract Nbr: SL800378
Contract Date: 03/01/2004
Customer #: 00178604
Currency: US DOLLAR

SOLD DURING THE MONTH OF AUGUST 2010

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
Mobile Bay 1 053220	MOBILE BAY-FGT SALES						Prod Type: GAS	
Deal-Order-Rev Nbr: 08192010000010-0001-00		BASE COMMODITY	20	20	-3,300	MMBTU	\$4.3250	(\$14,272.50)
Deal-Order-Rev Nbr: 08192010000010-0001-01		BASE COMMODITY	20	20	3,189	MMBTU	\$4.3250	\$13,792.42
Mobile Bay 1 053220	MOBILE BAY-FGT SALES	Subtotal			-111			(\$480.08)
Total Base Commodity					-111		Net Amount Due	(\$480.08)

TERMS: Pay by Wire Transfer on or before October 1, 2010

C/

Gas Sales Invoice

Invoice Number 1205870

Invoice Date 09/13/2010

Contract # 1701229

Delivery Month Aug 2010

Due Date 09/27/2010

To:

Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Ramit:

TATTAN

Fax # (813) 228-4194

Natural Gas delivered during Aug 2010

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due
<u>Destin Pipeline Company</u>			
FGT - DESTIN TO LUCEDALE (994400)			
Base Commodity 08/17-08/17	5308345 / 21681227	4,000	17,600.00
Total For FGT - DESTIN TO LUCEDALE (994400)		4,000	17,600.00
Total Amount Due		4,000	17,600.00 ✓

INVOICE APPROVAL

Initials Date Function

JW 9/16/10 Verify

if 9/20/10 Ft. Rev

9/24/10 Approve

PAR Number - If Applicable

Gas Netting Statement
(Sale)

Invoice Number 9056413
Invoice Date 09/13/2010
Netting Group # 1138
Delivery Month Aug 2010
Due Date 09/27/2010

To:

Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Remit:

ANHATTAN

Fax # (813) 228-4194

Natural Gas delivered during Aug 2010

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Payable	Amount Due
SALES				
<u>Southern Natural Gas Company</u>				
Contract: 1192796				
logansport (logansport)				
Base Commodity 08/01-08/31	3926898 / 9171492	322,121 4.4900		1,446,323.29
Total For logansport (logansport)		322,121		1,446,323.29
SPIDER PA Meter (SPIDR2)				
Base Commodity 08/01-08/31	3926898 / 9171493	82,801 4.4900		371,776.49
Total For SPIDER PA Meter (SPIDR2)		82,801		371,776.49
Total Amount Due		404,922 ✓		1,818,099.78 ✓
PURCHASES				
<u>Florida Gas Transmission Company</u>				
Contract: 1192796				
PGS - Hudson (0062717)				
Base Commodity 08/02-08/02	5369885 / 9223158	200 8.3267	1,665.34	
Base Commodity 08/03-08/03	5369901 / 9223166	200 9.2413	1,848.26	
Base Commodity 08/04-08/04	5369907 / 9223174	200 11.3669	2,273.38	
Total For PGS - Hudson (0062717)		600	5,786.98	
PGS - Jacksonville (0016151)				
Base Commodity 08/02-08/02	5369885 / 9223157	1,466 8.3267	12,206.94	
Base Commodity 08/03-08/03	5369901 / 9223165	1,064 9.2413	9,832.74	
Base Commodity 08/04-08/04	5369907 / 9223173	950 11.3669	10,798.55	

PURCH. Σ = 408,922

\$ 1,835,699.78 ✓

Meter Station		MMBTU	Unit Price	Amount Payable	Amount Due
Total For PGS - Jacksonville (0016151)		3,480		32,838.23	
PGS - Lakeland (0016197)					
Base Commodity 08/02-08/02	5369885 / 9223161	150	8.3267	1,249.01	
Base Commodity 08/03-08/03	5369901 / 9223169	150	9.2413	1,386.20	
Base Commodity 08/04-08/04	5369907 / 9223177	150	11.3669	1,705.04	
Total For PGS - Lakeland (0016197)		450		4,340.25	
PGS - Miami North (0016115)					
Base Commodity 08/02-08/02	5369885 / 9223163	400	8.3267	3,330.68	
Base Commodity 08/03-08/03	5369901 / 9223171	400	9.2413	3,696.62	
Base Commodity 08/04-08/04	5369907 / 9223179	300	11.3669	3,410.07	
Total For PGS - Miami North (0016115)		1,100		10,437.27	
PGS - MT Dora (0016165)					
Base Commodity 08/02-08/02	5369885 / 9223159	310	8.3267	2,581.28	
Base Commodity 08/03-08/03	5369901 / 9223167	310	9.2413	2,864.80	
Base Commodity 08/04-08/04	5369907 / 9223175	63	11.3668	716.11	
Total For PGS - MT Dora (0016165)		683		6,162.19	
PGS - OCALA (0056781)					
Base Commodity 08/02-08/02	5369885 / 9223160	300	8.3267	2,498.01	
Base Commodity 08/03-08/03	5369901 / 9223168	300	9.2413	2,772.39	
Base Commodity 08/04-08/04	5369907 / 9223176	300	11.3669	3,410.07	
Total For PGS - OCALA (0056781)		900		8,680.47	
PGS - Tampa South (0016201)					
Base Commodity 08/02-08/02	5369885 / 9223162	150	8.3267	1,249.01	
Base Commodity 08/03-08/03	5369901 / 9223170	150	9.2413	1,386.20	
Base Commodity 08/04-08/04	5369907 / 9223178	150	11.3669	1,705.04	
Total For PGS - Tampa South (0016201)		450		4,340.25	
Total Amount Payable		7,663		72,585.64 ✓	
Total System Generated					1,745,514.14
Net Amount Due					1,745,514.14 ✓

64

TO:

Remit To:

Tampa Electric Company
702 N. Franklin
Plaza 8
Tampa, FL 33602
United States

Contact: Jason Weber
Email: jgssettlements@tecoenergy.com
Phone: 813-228-4941
Fax: 813-228-1545

Sales Invoice

Delivery Period: Aug-10
Invoice Date: 09/09/2010
Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
1031573	Fixed Price	08/02/10	Sell	YBrysch	Destin	FGT/Destin	2 2	5.100000	8,103	41,325.30
1031641	Fixed Price	08/02/10	Sell	YBrysch	Destin	Gulf Stream	3 3	5.050000	4,100	20,705.00
1035774	Fixed Price	08/05/10	Sell	YBrysch	Destin	Gulf Stream	6 6	4.970000	18,720	93,038.40
1039546	Fixed Price	08/11/10	Sell	YBrysch	Destin	Gulf Stream	12 12	4.420000	5,400	23,868.00
1041063	Fixed Price	08/13/10	Sell	YBrysch	Destin	FGT/Destin	14 16	4.410000	30,000	132,300.00
1042581	Fixed Price	08/17/10	Sell	YBrysch	Destin	FGT/Destin	17 17	4.400000	10,092	44,404.80
1044910	Fixed Price	08/19/10	Sell	YBrysch	Destin	FGT/Destin	20 20	4.300000	12,000	51,600.00
1045757	Fixed Price	08/20/10	Sell	YBrysch	Destin	FGT/Destin	21 23	4.220000	35,434	149,531.48
1046770	Fixed Price	08/23/10	Sell	YBrysch	Destin	Gulf Stream	24 24	4.110000	5,300	21,783.00
Destin Total :									129,149	\$578,555.98
1052283	Fixed Price	08/27/10	Sell	YBrysch	Mobile Bay	Gulfstream	28 30	3.730000	3,078	11,480.94
Mobile Bay Total :									3,078	\$11,480.94
1037895	Fixed Price	08/09/10	Sell	YBrysch	WFS-MB	WFS Plant/FGT-Trans82 WFS	10 10	4.630000	1,566	7,250.58
1052283	Fixed Price	08/27/10	Sell	YBrysch	WFS-MB	WFS Plant/Gulf Stream	28 30	3.730000	17,022	63,492.06
WFS-MB Total :									18,588	\$70,742.64
Sell Total :									150,815	\$660,779.56

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : \$660,779.56

INVOICE APPROVAL

Initials Date Function
JL 9/29/10 Verify
JL 9/29/10 R 'ow
R. Howard 9/29/10 Approve
 PAR Number - If Applicable

Monday, September 20, 2010 10:10:46AM
For Office Use Only: 496044-3

Page 1 of 2

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

Invoice #496044

The following tables summarize the physical volume and commodity charges by deal and by pipeline. These summaries do not include the value of any applicable fees or keep-whole provisions. For prior period adjustment statements the data represents the total volume and commodity charges for the current version of each transaction, not the incremental changes.

Deal / Pipeline Summary

Deal #	Pipeline	Volume	Commodity Amount
1031573	Destin	8,103	41,325.30
1031641	Destin	4,100	20,705.00
1035774	Destin	18,720	93,038.40
1037895	WFS-MB	1,566	7,250.58
1039546	Destin	5,400	23,868.00
1041063	Destin	30,000	132,300.00
1042581	Destin	10,092	44,404.80
1044910	Destin	12,000	51,600.00
1045757	Destin	35,431	149,531.48
1046770	Destin	5,300	21,783.00
1052283	Mobile Bay	3,078	11,480.94
1052283	WFS-MB	17,022	63,492.06
		150,815	660,779.56

Pipeline Summary

Pipeline	Volume	Commodity Amount
Destin	129,149	578,555.98
Mobile Bay	3,078	11,480.94
WFS-MB	18,588	70,742.64
	150,815	660,779.56

Peoples Gas System, A Division of Tampa Electric Co.
702 N. Franklin St.
Tampa, FL 33602
Phone: 813/228-4149 Fax: 813/228-4194
Attn: Ed Elliot

Wire Ins

Inv # 32442

September 13, 2010

9/22/10

Terms: Due on the 25th of the Month

Date	MMBtu	Unit Price	Total
Sonat Pipeline			
051370 - Cotton Valley - Logansport			
Aug, 2010	126,604	4.4500000000	563,387.80
Total:	126,604		563,387.80 ✓

INVOICE APPROVAL

Initials Date Function

JE 9/22/10 Verify

dlc 9/23/10 Review

ve 9/22/10 Approve

PAR Number - If Applicable

Vol Σ = 186,004

32442

563,387.80 +

32429

257,690.45 +

821,078.25 TOTAL DUE CNGC

Invoice Total:

126,604

\$563,387.80

67

Peoples Gas System, A Division of Tampa Electric C
702 N. Franklin St.
Tampa, FL 33602
Phone: 813/228-4149 Fax: 813/228-4194
Attn: Ed Elliot

Wire Instructions:

1
A

Inv # 32429

Revision: 2

September 21, 2010
Terms: Due on the 25th of the Month

Date	MMBtu	Unit Price	Total
MOPS/NNG			
Pool			
Aug., 2010	59,405	4.3378579244	257,690.45
Total:	59,405		257,690.45 ✓

Invoice Total:

59,405

\$257,690.45

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jmw@tecoenergy.com Tampa, FL 33602		Statement Number: R081088393 Billing Period: Aug -2010 Statement Date: September 13, 2010
Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194	Contact: Telephone: Fax:	Due Date: September 25, 2010 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH Payment Currency: US\$

~~PLEASE NOTE THIS IS A CREDIT TO THE REVENUE TO TREASURY~~

Sell									
Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
23	6-Aug-10	6-Aug-10	19475-391	Florida	Zone 3 Pool	Commodity	1,785	\$4.9200	\$8,782.20
					Zone 3 Pool Sub-total:		1,785		\$8,782.20 ✓
				Florida Total:			30,425		\$134,696.15
28	18-Aug-10	18-Aug-10	19475-396	MoBay	MBPP	Commodity	4,487	\$4.3100	\$19,338.97
29	24-Aug-10	24-Aug-10	19475-397	MoBay	MBPP	Commodity	6,000	\$4.1100	\$24,660.00
					MBPP Sub-total:		10,487		\$43,998.97 ✓
				MoBay Total:			10,487		\$43,998.97
24	6-Aug-10	6-Aug-10	19475-392	SPS	Southern Pines - FGT	Commodity	2,996	\$5.0200	\$15,039.92
26	7-Aug-10	9-Aug-10	19475-394	SPS	Southern Pines - FGT	Commodity	41,179	\$4.8200	\$198,482.78
					Southern Pines - FGT Sub-total:		44,175		\$213,522.70 ✓
				SPS Total:			44,175		\$213,522.70
Statement Total:									\$462,271.60 ✓

INVOICE APPROVAL

Initials	Date	Function
<u>IT</u>	<u>9/24/10</u>	Verify
<u>AW</u>	<u>9/24/10</u>	Approve
PA# Number - If Applicable		

100,120 dts ✓

#81088393
 462,271.60 - net
 #81088868
 16.67 - MBS
 #81063438
 1752,190.40 -
 289,935.47 - *
 289,935.47 - +
 PPA 811.00
 289,124.47 - * TOTAL DUE PG&S

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: OCTOBER 20, 2010

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jmweber@tecoenergy.com Tampa, FL 33602		Remit To:	Statement Number: R081088393 Billing Period: Aug -2010 Statement Date: September 13, 2010
Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194	Contact: Telephone: Fax:	Due Date: September 25, 2010 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH Payment Currency: US\$	

Sell

Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
25	7-Aug-10	9-Aug-10	19475-393	Colgulf	Lafayette	Commodity	15,033	\$4.6600	\$70,053.78
					Lafayette Sub-total:	15,033			\$70,053.78 ✓
				Colgulf Total:		15,033			\$70,053.78
27	17-Aug-10	17-Aug-10	19475-395	Florida	Southern Pines - FGT	Commodity	15,000	\$4.4000	\$66,000.00
					Southern Pines - FGT Sub-total:	15,000			\$66,000.00 ✓
1	1-Aug-10	2-Aug-10	19475-386	Florida	Zone 1 Pool	Commodity	1,280	\$4.7750	\$6,112.00
2	3-Aug-10	3-Aug-10	19475-386	Florida	Zone 1 Pool	Commodity	640	\$4.9100	\$3,142.40
3	4-Aug-10	4-Aug-10	19475-386	Florida	Zone 1 Pool	Commodity	640	\$4.7950	\$3,068.80
4	5-Aug-10	5-Aug-10	19475-386	Florida	Zone 1 Pool	Commodity	640	\$4.7650	\$3,049.60
5	6-Aug-10	6-Aug-10	19475-386	Florida	Zone 1 Pool	Commodity	640	\$4.8350	\$3,094.40
6	7-Aug-10	9-Aug-10	19475-386	Florida	Zone 1 Pool	Commodity	900	\$4.6650	\$4,198.50
7	10-Aug-10	10-Aug-10	19475-386	Florida	Zone 1 Pool	Commodity	300	\$4.5200	\$1,356.00
8	11-Aug-10	11-Aug-10	19475-386	Florida	Zone 1 Pool	Commodity	450	\$4.4050	\$1,982.25
9	12-Aug-10	12-Aug-10	19475-386	Florida	Zone 1 Pool	Commodity	450	\$4.3750	\$1,968.75
10	13-Aug-10	13-Aug-10	19475-386	Florida	Zone 1 Pool	Commodity	450	\$4.4150	\$1,986.75
11	14-Aug-10	16-Aug-10	19475-386	Florida	Zone 1 Pool	Commodity	1,350	\$4.3800	\$5,913.00
12	17-Aug-10	17-Aug-10	19475-386	Florida	Zone 1 Pool	Commodity	450	\$4.3300	\$1,948.50
13	18-Aug-10	18-Aug-10	19475-386	Florida	Zone 1 Pool	Commodity	450	\$4.2800	\$1,926.00
14	19-Aug-10	19-Aug-10	19475-386	Florida	Zone 1 Pool	Commodity	450	\$4.3550	\$1,959.75
15	20-Aug-10	20-Aug-10	19475-386	Florida	Zone 1 Pool	Commodity	450	\$4.2650	\$1,919.25
16	21-Aug-10	23-Aug-10	19475-386	Florida	Zone 1 Pool	Commodity	1,350	\$4.1750	\$5,636.25
17	24-Aug-10	24-Aug-10	19475-386	Florida	Zone 1 Pool	Commodity	450	\$4.0850	\$1,838.25
18	25-Aug-10	25-Aug-10	19475-386	Florida	Zone 1 Pool	Commodity	300	\$4.0650	\$1,219.50
19	26-Aug-10	26-Aug-10	19475-386	Florida	Zone 1 Pool	Commodity	300	\$3.9450	\$1,183.50
20	27-Aug-10	27-Aug-10	19475-386	Florida	Zone 1 Pool	Commodity	300	\$3.8450	\$1,153.50
21	28-Aug-10	30-Aug-10	19475-386	Florida	Zone 1 Pool	Commodity	1,050	\$3.7450	\$3,932.25
22	31-Aug-10	31-Aug-10	19475-386	Florida	Zone 1 Pool	Commodity	350	\$3.7850	\$1,324.75
					Zone 1 Pool Sub-total:	13,640			\$59,913.95 ✓

20

Attn: Manager, Contract Administration
P.O. Box 111
Plaza 7
Tampa, FL 33601
Fax: (813) 228-4442

Customer ID: PEOPL GAS SY
Customer Number: 200516
GMS Contract Number: S-PEOPL GAS SY-S-0001
Invoice Date: 15-Sep-2010
Due Date: 25-Sep-2010
Production Month: 8/2010

DCP Midstream Marketing LLC
As Agent for Centana Intrastate Pipeline, LLC

Meter	Description	Stat	Quantity	Avg. Price	Amount Due
(Prod Month: 8 Prod Year: 2010)					
77444	FGT- DEL	Act	18,043 Dth	\$4.32610	\$78,055.77
Current Totals			18,043 Dth		\$78,055.77
Recap:					
Commodity Total:					\$78,055.77
Net Amount Due:					

INVOICE APPROVAL

Initials Date Function
 [Signature] 9/17/10 Verify
 [Signature] 9/17/10 R 'aw
 [Signature] 9/29/10 Approve
 PAR Number - If Applicable

P.O. Box 111
Tampa, Florida
33601
U.S.A.

Attention: Jason Weber
Accounting
Phone: 813-228-4941
Fax: 918132284194

Invoice Date: Sep 9, 2010
Payment Terms: Net 30 or before
Period: August 2010

Facility Location	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
Florida Gas Transmission				
NGPL - Vermilion - Zone 2 - POI 57391 724401/892692	Aug 03, 2010	3,900	4.920000	\$19,188.00
	Receivable Subtotal	3,900		\$19,188.00
Tennessee - Carnes - Zone 3 - POI 10258 726439/894844	Aug 04, 2010	3,334	4.880000	\$16,269.92
	Receivable Subtotal	3,334		\$16,269.92
Net Subtotal Florida Gas Transmission		7,234		\$35,457.92
Total Receivable Amount Due (US)		7,234		\$35,457.92
Total Amount Due (US)		7,234		\$35,457.92
Net Amount Due (US)		7,234		

INVOICE APPROVAL
Initials Date Function
JW 9/17/10 Verify
R. 'aw 9/17/10 Approve
PAR Number - If Applicable

aim or deduction, by wire transfer of immediately available funds to:

This Fax is intended only for the addressee and may contain information that is legally privileged, confidential and/or exempt from disclosure under applicable law. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is prohibited. If you have received this communication in error, or are not the named recipient(s), please immediately notify the sender.

FINAL - GAS INVOICE

DATE: September 15, 2010

INVOICE NO. ~~22084091510-0~~
(Please reference invoice number on payment)

PURCHASER: ~~PEOPLES GAS SYSTEM~~
division of Tampa Electric
702 N. Franklin Street
Tampa, FL 33602

TERMS: Payment due via wire transfer of funds on
or before the 25th day of this month.

ATTN: Jason Weber
Phone: 813-228-4941
FAX: 813-228-1545
Email: PGSSettlements@tecoenergy.com

DUE DATE: September 24, 2010 ~~9/24/10~~

SALES MONTH: August-2010

Pipeline	Pricing	Volume (MMBtu)	Billable Rate	Amount Due
Mobile Bay Plant POOL	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0200	92,282.00	\$4.890000	\$451,258.98
MBPP (Mobile Bay Plant)	Fixed Price + \$4.35000	795.00	\$4.350000	\$3,458.25
		93,077.00	MMBtu	\$454,717.23

INVOICE APPROVAL

Initials Date Function
JW 9/17/10 Verify
JPC 9/17/10 R '9W
R. Howard 9/20/10 Approve
 PAR Number - If Applicable

#220840915100
454,717.23 +
#220550913100
808,636.13 +

~~7,253.00~~ TOTAL DUE DATE

FINAL - GAS INVOICE

DATE: September 13, 2010

INVOICE NO. ~~20580921010~~
(Please reference invoice number on payment)

PURCHASER: Peoples Gas System
division of Tampa Electric
702 N. Franklin Street
Tampa, FL 33602

TERMS: Payment due via wire transfer of funds on
or before the 25th day of this month.

ATTN: Jason Weber
Phone: 813-228-4941
FAX: 813-228-1545
Email: PGSSettlements@tecoenergy.com

DUE DATE: September 24, 2010 *9/24/10*

SALES MONTH: August-2010

Pipeline	Pricing	Volume (MMBtu)	Billable Rate	Amount Due
Destin Pool	Index Related, Gas Daily Midpoint (Daily Price), Louisiana-Onshore South-Florida Gas, zone 3, 100.00% of Index + \$0.0000	3,475.00	\$4.935001	\$17,149.13
Destin Pool	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0200	718.00	\$4.890000	\$3,511.02
Destin Pool	Index Related, Gas Daily Midpoint (Daily Price), Louisiana-Onshore South-Florida Gas, zone 3, 100.00% of Index + \$0.0000	6,223.00	\$4.825001	\$30,025.98
Destin Pool	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0200	155,000.00	\$4.890000	\$757,950.00
				<i>165,416 dts</i>
				\$808,636.13

Σ = 258,493 THs

SELLER:**BUYER:**

702 N. FRANKLIN STREET
TAMPA, FL 33602
ATTN:
JASON WEBER
Phone: 813.228.4941

Email: PGSETTLEMENTS@TECOENERGY.COM

Counterparty ID: 245777
Invoice Date: 09/09/2010
Production Month: Aug-10
Payment Method: WIRE

INVOICE STATEMENT

Pipeline	Meter/Description	Contract/Trade	Quantity	Price	Amount Due
GULF SOUTH-DWNSTRM	022164 GULF SOUTH/ DESTIN GULFSTREAM	MK000669/111279	10,000 MMBTU	\$4.96000	\$49,600.00
TOTAL AMOUNT DUE:			10,000 MMBTU	\$4.96000	

Please Remit Payment To:
PAYMENT DUE: 09/27/2010

INVOICE APPROVAL
Initials Date Function
JW 9/17/10 Verify
RF 9/17/10 Review
W 9/20/10 Approve
PAR Number - If Applicable

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

25

Sales Invoice

Bill To: 702 N Franklin St Tampa, FL 33601-9990		Invoice Date: 9/14/2010 Delivery Period: August 2010
Bank: Bank of America Acct #: 3750829318 ABA: 111000012	SAP Vendor: SAP Customer:	
Contact: Jason Weber Telephone: (813) 238-4941 Fax: (813) 238-4194 Email: PGSSettlements@ateconenergy.com	Payment Method: Wire GTM Short Name:	

Telephone:
Fax:
Email:

Pipeline	Start	End	Description	Tier	Contract	Deal #	Meter (MAGNET WITHERS)	MCF	MMBTU	Rate	Amount Due
----------	-------	-----	-------------	------	----------	--------	---------------------------	-----	-------	------	------------

Commodity Total 58,815 MMBtu \$274,453.83

Net = 58,124 ✓ \$

INVOICE APPROVAL
 Initials Date Function
 JF 9/20/10 Verify
 JPC 9/24/10 Review
 [Signature] 9/24/10 Approve
 PAR Number - If Applicable

#7200
 \$274,453.83 +
 #7318
 2,722.65

[Redacted Box]

Sales Invoice

Bill To: Peoples Gas System, a division of Tampa Electric Company 702 N Franklin St Tampa, FL 33601-9990		Invoice Number: 007980 Invoice Date: 9/14/2010 Delivery Period: August 2010
Bank: Bank of America Acct #: 3750829318 ABA: 111000012		SAP Vendor: SAP Customer: POB Date: 08/01/2010
Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194 Email: PGSSettlements@tecoenergy.com		Payment Method: Wire GTM Short Name:

Pipeline	Start	End	Description	Tier	Contract	Deal #	Meter	MCF	MMBTU	Rate	Amount Due
HPL	08/01/2010	08/02/2010	Sales Commodity	1	1122H	D-BNA302-081228	981446 HPL/FGT (VIDOR)	4,293	4,293	\$4.8400	\$20,778.12
HPL	08/02/2010	08/03/2010	Sales Commodity	1	1122H	D-BNA302-081228	981446 HPL/FGT (VIDOR)	4,293	4,293	\$4.8400	\$20,778.12
HPL	08/03/2010	08/04/2010	Sales Commodity	1	1122H	D-BNA446-081289	981432 HPL/FGT (MAGNET WITHERS)	4,293	4,293	\$4.9500	\$21,250.35
HPL	08/04/2010	08/05/2010	Sales Commodity	1	1122H	D-BNA559-081361	981432 HPL/FGT (MAGNET WITHERS)	4,293	4,293	\$4.8000	\$20,606.40
HPL	08/04/2010	08/05/2010	Sales Commodity	1	1122H	D-BNA584-081379	981432 HPL/FGT (MAGNET WITHERS)	1,455	1,455	\$4.8300	\$7,027.65
HPL	08/05/2010	08/06/2010	Sales Commodity	1	1122H	D-BNA794-081463	981432 HPL/FGT (MAGNET WITHERS)	1,455	1,455	\$4.7800	\$6,954.90
HPL	08/05/2010	08/06/2010	Sales Commodity	1	1122H	D-BNA805-081471	981432 HPL/FGT (MAGNET WITHERS)	4,293	4,293	\$4.7700	\$20,477.61
HPL	08/06/2010	08/07/2010	Sales Commodity	1	1122H	D-BNA950-081582	981432 HPL/FGT (MAGNET WITHERS)	4,293	4,293	\$4.8800	\$20,949.84
HPL	08/07/2010	08/08/2010	Sales Commodity	1	1122H	D-BNB091-081646	981432 HPL/FGT (MAGNET WITHERS)	4,293	4,293	\$4.6700	\$20,048.31

Sales Invoice

Bill To: Peoples Gas System, a division of Tampa Electric Company 702 N Franklin St Tampa, FL 33601-9990		Invoice Number: 007200 Invoice Date: 9/14/2010 Delivery Period: August 2010
Bank: Bank of America Acct #: 3750829318 ABA: 111000012		SAP Vendor: SAP Customer: Due Date: 9/27/2010 Payment Method: Wire GTM Short Name:
Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194 Email: PGSSettlements@tuccoenergy.com		

Pipeline	Start	End	Description	Tier	Contract	Deal #	Meter	MCF	MMBTU	Rate	Amount Due
HPL	08/08/2010	08/09/2010	Sales Commodity	1	1122H	D-BNB091-081646	981432 HPL/FGT (MAGNET WITHERS)	4,293	4,293	\$4.6700	\$20,048.31
HPL	08/09/2010	08/10/2010	Sales Commodity	1	1122H	D-BNB091-081646	981432 HPL/FGT (MAGNET WITHERS)	4,293	4,293	\$4.6700	\$20,048.31
HPL	08/10/2010	08/11/2010	Sales Commodity	1	1122H	D-BNB233-081725	981432 HPL/FGT (MAGNET WITHERS)	5,748	5,748	\$4.5300	\$26,038.44
HPL	08/11/2010	08/12/2010	Sales Commodity	1	1122H	D-BNB401-081817	981432 HPL/FGT (MAGNET WITHERS)	1,455	1,455	\$4.4150	\$6,423.82
HPL	08/13/2010	08/14/2010	Sales Commodity	1	1122H	D-BNB691-082004	981432 HPL/FGT (MAGNET WITHERS)	2,493	2,493	\$4.4150	\$11,006.60
HPL	08/20/2010	08/21/2010	Sales Commodity	1	1122H	D-BNC649-082410	981432 HPL/FGT (MAGNET WITHERS)	3,684 4,293	4,293	\$4.2500	\$15,657.00 \$18,245.25
HPL	08/21/2010	08/22/2010	Sales Commodity	1	1122H	D-BNC839-082491	981432 HPL/FGT (MAGNET WITHERS)	1,075 1,093	1,093	\$4.2000	\$4,515.00 \$4,590.60
HPL	08/22/2010	08/23/2010	Sales Commodity	1	1122H	D-BNC839-082491	981432 HPL/FGT (MAGNET WITHERS)	1,079 1,093	1,093	\$4.2000	\$4,531.80 \$4,590.60
HPL	08/23/2010	08/24/2010	Sales Commodity	1	1122H	D-BNC839-082491	981432 HPL/FGT	1,093	1,093	\$4.2000	\$4,590.60 ✓

5

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

Sales Invoice

Bill to: Peoples Gas System, a division of Tampa Electric Company 702 N Franklin St Tampa, FL 33601-9990		Invoice Number: 00000000000000000000
Bank: Bank of America Acct #: 3750529318 ABA: 111000012		Invoice Date: 9/20/2010 Delivery Period: August 2010
Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194 Email: PGSSSettlements@tpecoenergy.com		SAP Vendor: SAP Customer: Due Date: 9/27/2010 Payment Method: Wire GTM Short Name:

Pipeline	Prod Period	Description	Tier	Contract	Deal #	Meter	MCF	MMBTU	Rate	Amount Due
HPL	08 / 2010	Reversal of Sales Commodity 1	1	1122H	D-BNC649-082410	981432	-4,293	-4,293	\$4.25000	(\$18,245.25)
HPL	08 / 2010	Sales Commodity	1	1122H	D-BNC649-082410	981432	3,684	3,684	\$4.25000	\$15,657.00
HPL	08 / 2010	Reversal of Sales Commodity 1	1	1122H	D-BNC839-082491	981432	-2,186	-2,186	\$4.20000	(\$9,181.20)
HPL	08 / 2010	Sales Commodity	1	1122H	D-BNC839-082491	981432	2,154	2,154	\$4.20000	\$9,046.80
Total HPL							-641	-641		(\$2,722.65)
TOTALS							-641 Mcf	-641 MMBtu		(\$2,722.65)

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMPANY

Remit Payment to

ATTN: MANAGER, GAS ACCOUNTING
702 N FRANKLIN STREET
TAMPA FL 33602
United States

INVOICE APPROVAL
Initials Date Function
JL 9/21/10 Verify
JLC 9/23/10 R '9W
JLC 9/23/10 Approve
PAR Number - If Applicable

Invoice # 120235

Invoice Date 13-Sep-2010

Customer # 6773

Contract # 1010251

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 27-Sep-2010

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
Subtotal						175,260	✓		842,125.40	
Tax										
Total									842,125.40	

120235

\$ 842,125.40 +

120378

201,359.69 +

120383

166,357.42 +

120421

5,842.05 +

\$ 1,215,684.56 TOTAL DUE ENGRM

Registration Number:

Please direct inquiries to:

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMPANY

Remit Payment to:

ATTN: MANAGER, GAS ACCOUNTING
702 N FRANKLIN STREET
TAMPA FL 33602
United States

Invoice # 120235
Invoice Date 13-Sep-2010
Customer # 6773
Contract # 1010251

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 27-Sep-2010

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
149660	FGT	MARY ANN - TR	ACTUAL	1-Aug-10	20-Aug-10	77,995	MBtu	4.9050	382,565.48 ✓	USD
149660	FGT	MARY ANN - TR	ACTUAL	1-Aug-10	20-Aug-10	17,005	MBtu	4.9050	83,409.52 ✓	USD
Total Value for Point						95,000			465,975.00	
149660	FGT	MOBAY OTF - TR	ACTUAL	24-Aug-10	1-Sep-10	32,840	MBtu	4.9050	161,080.20 ✓	USD
149660	FGT	MOBAY OTF - TR	ACTUAL	21-Aug-10	24-Aug-10	9,221	MBtu	4.9050	45,229.00 ✓	USD
149660	FGT	MOBAY OTF - TR	ACTUAL	20-Aug-10	1-Sep-10	11,739	MBtu	4.9050	57,579.80 ✓	USD
Total Value for Point						53,800			263,889.00	
149660	GULFSTRM	WFS MOBAY	ACTUAL	31-Aug-10	1-Sep-10	6,200	MBtu	4.9050	30,411.00 ✓	USD
153937	GULFSTRM	WFS MOBAY	ACTUAL	25-Aug-10	26-Aug-10	20,260	MBtu	4.0400	81,850.40 ✓	USD
Total Value for Point						26,460			112,261.40	

Registration Number:

Please direct inquiries to:

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMPANY

Remit Payment

ATTN: MANAGER, GAS ACCOUNTING
702 N FRANKLIN STREET
TAMPA FL 33602
United States

Invoice # 120378

Invoice Date 15-Sep-2010

Customer # 6773

Contract # 1010251

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 27-Sep-2010

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
153385	FGT	DESTIN/FGT	ACTUAL	3-Aug-10	4-Aug-10	9,919	MBtu	5.0450	50,041.36 ✓	USD
153441	FGT	DESTIN/FGT	ACTUAL	5-Aug-10	6-Aug-10	3,391	MBtu	4.9350	16,734.58 ✓	USD
153442	FGT	DESTIN/FGT	ACTUAL	5-Aug-10	6-Aug-10	5,000	MBtu	4.8200	24,100.00 ✓	USD
153818	FGT	DESTIN/FGT	ACTUAL	21-Aug-10	24-Aug-10	26,150	MBtu	4.2250	110,483.75 ✓	USD
Total Value for Point						44,460			201,359.69	
Subtotal						44,460 ✓			201,359.69	
Tax										
Total									201,359.69	

Registration Number:

Please direct inquiries to:

Page 1 of 1

9/15/2010 9:09 Houston Time

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

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SEP-15-2010 10:56

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PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMPANY

ATTN: MANAGER, GAS ACCOUNTING
702 N FRANKLIN STREET
TAMPA FL 33602
United States

Remit Payment to:

17

Invoice # 120383

Invoice Date 15-Sep-2010

Customer # 6773

Contract # 1010251

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 27-Sep-2010

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
153482	GULFSTRM	DESTIN/GST	ACTUAL	7-Aug-10	10-Aug-10	25,929	MBtu	4.8250	125,107.42 ✓	USD
153865	GULFSTRM	DESTIN/GST	ACTUAL	24-Aug-10	25-Aug-10	10,000	MBtu	4.1250	41,250.00 ✓	USD
Total Value for Point						35,929			166,357.42	
Subtotal						35,929 ✓			166,357.42	
Tax										
Total									166,357.42	

Registration Number:

Please direct Inquires to:

Page 1 of 1

9/15/2010 9:09 Houston Time

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

TOTAL P.03

114

SEP-15-2010 10:56
B3

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMPANY

Remit Payment

ATTN: MANAGER, GAS ACCOUNTING
702 N FRANKLIN STREET
TAMPA FL 33602
United States

Invoice # 1204215

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Invoice Date 21-Sep-2010

Payment Due Date 01-Oct-2010

Customer # 6773

Contract # 1010251

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
154006	F G T	VK_MBPP_FGT-TR	ACTUAL	26-Aug-10	27-Aug-10	1,479	MBtu	3.9500	5,842.05 ✓	USD
Total Value for Point						1,479			5,842.05	
Subtotal						1,479 ✓			5,842.05	
Tax										
Total									5,842.05	

Registration Number:

Please direct inquiries to:

TOTAL P.02

Page 1 of 1

9/21/2010 8:32 Houston Time

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

SEP-21-2010 08:00

115



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 09/09/2010 12:00 AM

JEANETTE KNIGHT

Remit Addr:

FLORIDA GAS TRANSMISSION COMPANY, LLC

P.O. BOX 203142

702 NORTH FRANKLIN STREET

TAMPA FL 33602

Payee:

Houston TX 77216-3142

006924518

Contact Name:

Contact Phone:

713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 10, 2010

Svc Req: 006922736

Sup Doc Ind:

IMBL

Svc Req K: 6127

Charge Indicator:

BILL ON DELIVERY

Svc CD: IPS

Prev Inv ID:

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your Invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01			0				0				SAL	4.1299	0.0000	0.0000	4.1299	122,587	508,269.60	01 - 31	

Electric Operational Sale on August 14-31, 2010 at zone 3

Invoice Sub-Total Amount 122,587 508,269.60

Invoice Total Amount: 122,587 508,269.60

INVOICE APPROVAL

Initials Date Function

[Signature] 9/20/10 Verify

[Signature] 9/20/10 R '9W

[Signature] 9/21/10 Approve

PAR Number - If Applicable

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 1 of 1

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

116

117

Peoples Gas System
702 N. Franklin St.
P-7
Tampa, FL 33602
United States

Attn: Settlements
Email:
Phone: 813-228-4149
Fax: 813-228-4194

Delivery Period: Aug-10
Date:

Due Date: 09/15/2010

Total Amount: \$57,574.28

Deal Number	Description	Commodity	Trade Date	Buy / Sell	Pipeline	Receipt Location	Start/End Dates	Price (\$)	Quantity Unit: MMBTU	Amount (\$)
54159	Phys - Commodity	Natural Gas	08/18/10	Sell	Columbia Gulf	FLORIDA GAS	AUG-19-201 AUG-19-201	4.3300	4,076	\$17,649.08
52867	Phys - Commodity	Natural Gas	08/20/10	Sell	Tres Palacios Storage	FGT - Delivery	AUG-21-201 AUG-23-201	4.2000	9,506	\$39,925.20
SubTotal:									13,582	\$57,574.28
Total Amount:									13,582	\$57,574.28

INVOICE APPROVAL
 Initials Date Function
 [Signature] 9/20/10 Verify
 [Signature] 9/22/10 R 'aw
 [Signature] 9/22/10 Approve
 PAR Number - If Applicable

09-09-09 10:17:14 F

Wednesday, September 8, 2010 4:56:29PM

Please notify us immediately if your address or fax information has changed.

Page 1 of 1

Office Use Only: 80169-1 Draft

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

INVOICE

Bill Date: September 10, 2010
Due Date: September 27, 2010

Ed Elliott
P.O. Box 111

Tampa, FL 33601

Phone: 813-228-4149
Fax: 813-228-4194

Counterparty ID: 8514
Customer: PEOPGAS

Delivery Month: August 2010

Description		Amount
GAS	PHYSICAL	
	SELL	
	45,885 MMBTU	\$210,462.39

Total amount due t

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact

INVOICE APPROVAL

Initials	Date	Function
<i>[Signature]</i>	9/29/10	Verify
<i>[Signature]</i>	9/29/10	Review
<i>[Signature]</i>	9/29/10	Approve

PAR Number - If Applicable

SEP-10-2010 21:19

P.01

87

Peoples Gas Systems, a division of Tampa Electric Company
Physical Transaction Invoice Details

RECEIVE

Trade No.	Buy/Sell	Tradetype	Market	Ora Bk	Start Date	End Date	Volume	Price	Amount
13949124	SELL	PHYSICAL	ANR	703	08/07/2010	08/09/2010	(10,314)	\$4.6600	48,063.24
			ANR	SUBTOTAL			(10,314)	MMBTU USD	48,063.24
13983836	SELL	INDEX PHYSI	COLGUL	713	08/14/2010	08/16/2010	(14,511)	\$4.3700	63,413.07
			COLGUL	SUBTOTAL			(14,511)	MMBTU USD	63,413.07
13944117	SELL	PHYSICAL	TENNES	705	08/06/2010	08/06/2010	(3,334)	\$4.8500	16,169.90
14022893	SELL	PHYSICAL	TENNES	705	08/24/2010	08/24/2010	(2,117)	\$4.1100	8,700.87
13936630	SELL	PHYSICAL	TENNES	705	08/05/2010	08/05/2010	(2,962)	\$4.8300	14,306.46
13911690	SELL	PHYSICAL	TENNES	705	08/03/2010	08/03/2010	(2,768)	\$4.9400	13,673.92
13949045	SELL	PHYSICAL	TENNES	705	08/07/2010	08/09/2010	(9,879)	\$4.6700	46,134.93
			TENNES	SUBTOTAL			(21,060)	MMBTU USD	98,986.08
			RECEIVE	SUBTOTAL			(45,885)	MMBTU USD	210,462.39
<u>Grand Total:</u>							(45,885)	MMBTU USD	210,462.39

net out cust

Customer	
Peoples Gas System, A Division of Tampa Electric Company ATTN: Jason Weber PO Box 1111 Tampa, FL 33601 Fax: 813-228-4194 Email: jmweber@tecoenergy.com	Invoice: 7779615613 Sent Date: 09/09/2010 Production Month: Aug-10 IEI Acct: 7779615613 LDC Account: PeoplesGasSystemTEC MAS90 ID: P111

Deal #	Action	Pipeline	Location	Type	Start Date	End Date	Volume(MMBtu)	Price	Amount
25288	Sell	FGT	Market	Swing	08/14/2010	08/16/2010	30,000.00	\$ 6.5000	\$ 195,000.00
25238	Sell	FGT	Market	Swing	08/12/2010	08/12/2010	2,000.00	\$ 5.1800	\$ 10,360.00
Sales Subtotal							32,000.00		\$ 205,360.00
Total Volume							32,000.00	Total	\$ 205,360.00
Current Charge									\$ 205,360.00
Previously Billed									\$ 814,818.50
Payments Applied									\$ 814,818.50
Previous Balance									\$ 0.00
Late Fees									\$ 0.00
Total Due									\$ 205,360.00

Payment Due Date: 09-27-2010

INVOICE APPROVAL
 Initials Date Function
[Signature] 9/20/10 Verify
[Signature] 9/20/10 R. 'ew
[Signature] 9/21/10 Approve
 PAR Number - If Applicable

19

Invoice Ref: EPNT5189P/312

Description: Settlement of Physical Natural Gas

Counterparty:

PEOPLES GAS SYSTEM, INC

702 N Franklin

mpa, United States

From:

Pay

Contact:

Telephone:

tn: Jason Weber

Phone: 1-813-228-4941

fax: 1-813-228-4194

Email: jmweber@tecoenergy.com

Delivery Period: Aug 2010

Payment Date: 27-Sep-2010

Tax Point Date: 13-Sep-2010

Invoice Sent Date:

Ref: NYKEBM

0190000 23202000

Pipeline: DESTIN

Location: Destin

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
35967927	Sell	Gulf Coast	03	03	5.050000	14,620.00 MMBTU	73,831.00
35983484	Sell	Gulf Coast	04	04	4.960000	6,866.00 MMBTU	34,055.36
36153648	Sell	Gulf Coast	18	18	4.290000	19,233.00 MMBTU	82,509.57
36196656	Sell	Gulf Coast	21	23	4.220000	20,331.00 MMBTU	85,796.82
36289047	Sell	Gulf Coast	28	30	3.750000	30,000.00 MMBTU	112,500.00
Subtotal for Location: Destin - Buys (USD):							0.00
Subtotal for Location: Destin - Sells (USD):							388,692.75
Subtotal for Location: Destin - Totals (USD):							388,692.75
Subtotal for Pipeline: DESTIN - Buys (USD):							0.00
Subtotal for Pipeline: DESTIN - Sells (USD):							388,692.75
Subtotal for Pipeline: DESTIN - Totals (USD):							388,692.75

Pipeline: FLORIDA GAS TRAN

Location: FGT /Transco

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
35900692	Sell	Nymex	01	31	4.799000	154,963.00 MMBTU	743,667.44
Subtotal for Location: FGT /Transco - Buys (USD):							0.00
Subtotal for Location: FGT /Transco - Sells (USD):							743,667.44
Subtotal for Location: FGT /Transco - Totals (USD):							743,667.44

Location: FGT/Col Gulf LAF

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
35996870	Sell	Gulf Coast	05	05	4.780000	5,011.00 MMBTU	23,952.58
36014010	Sell	Gulf Coast	06	06	4.850000	5,011.00 MMBTU	24,303.35
Subtotal for Location: FGT/Col Gulf LAF - Buys (USD):							0.00
Subtotal for Location: FGT/Col Gulf LAF - Sells (USD):							48,255.93
Subtotal for Location: FGT/Col Gulf LAF - Totals (USD):							48,255.93

Location: FGT/St Landry

Deal #	Buy Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
35982823	Sell	Gulf Coast	04	04	4.860000	1,887.00 MMBTU	9,170.82
Subtotal for Location: FGT/St Landry - Buys (USD):							0.00
Subtotal for Location: FGT/St Landry - Sells (USD):							9,170.82
Subtotal for Location: FGT/St Landry - Totals (USD):							9,170.82
Subtotal for Pipeline: FLORIDA GAS TRAN - Buys (USD):							0.00
Subtotal for Pipeline: FLORIDA GAS TRAN - Sells (USD):							801,094.19
Subtotal for Pipeline: FLORIDA GAS TRAN - Totals (USD):							801,094.19

Pipeline: SONAT
Location: ZONE 0-Sonat Pool

Deal #	Buy Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
35967943	Sell	Gulf Coast	03	03	4.945000	3,358.00 MMBTU	16,605.31
35982831	Sell	Gulf Coast	04	04	4.870000	3,358.00 MMBTU	16,353.46
35996834	Sell	Gulf Coast	05	05	4.780000	3,358.00 MMBTU	16,051.24
36014007	Sell	Gulf Coast	06	06	4.850000	3,358.00 MMBTU	16,286.30
Subtotal for Location: ZONE 0-Sonat Pool - Buys (USD):							0.00
Subtotal for Location: ZONE 0-Sonat Pool - Sells (USD):							65,296.31
Subtotal for Location: ZONE 0-Sonat Pool - Totals (USD):							65,296.31
Subtotal for Pipeline: SONAT - Buys (USD):							0.00
Subtotal for Pipeline: SONAT - Sells (USD):							65,296.31
Subtotal for Pipeline: SONAT - Totals (USD):							65,296.31

271,354 dts ✓

271,354 dts ✓

INVOICE APPROVAL

Initials Date Function
JP 9/22/10 Verify
dec 9/23/10 R. 'gw
Me 9/22/10 Approve
 PAR Number - If Applicable

\$ 1,255,083.25

TO: PEOPLES GAS SYSTEM INC
 ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS
 CASH CONFIRMATION GROUP 203-761-8160

SUBJ: NG INV AUG10 T6 S 000649 PEOPLES GAS SYSTEM I

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 16 1649
 Invoice Month: 08/2010
 Invoice Date: 9/14/2010
 Invoice Due Date: 9/27/2010
 Customer Number: 9534

PEOPLES GAS SYSTEM
 702 N. FRANKLIN ST.
 TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
 702 N FRANKLIN ST.
 TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	From	To	Publication
	07/28/10	02241285	FGT	JOHNSONBAY	08/01/10	08/31/10	
	08/03/10	02260489	FGT	DESTIN	08/04/10	08/04/10	
	08/05/10	02268886	FGT	MB PP	08/06/10	08/06/10	
	08/06/10	02271623	DEST	DESTIN	08/07/10	08/09/10	
	08/12/10	02285179	DEST	DESTIN	08/13/10	08/23/10	[[GAS FGT ZN3 DA

Volume	UoM	Price	Month	Amt Due	Cur
41.447	MMBTU	4.769000	201008	197,660.74	USD ✓
7.767	MMBTU	4.970000	201008	38,601.99	USD ✓
545	MMBTU	4.950000	201008	2,697.75	USD
13,133	MMBTU	4.800000	201008	63,038.40	USD
165,000	MMBTU	4.353600	201008	718,344.00	USD

Please Remit:

Payment Terms: 25th following the month of delivery

Wire transfer by the 25th following the month of delivery:

INVOICE APPROVAL

Initials Date Function
 J 9/21/10 Verify
 ME 9/23/10 R 1st
 ME 9/23/10 Approve
 PAR Number - If Applicable

\$1,020,342.88 +
 2,697.75 -
 63,038.40 -
 718,344.00 -
 718,350.00 + ROUNDING
 63,120.00 + ACTUALIZED
 2,569.05 +
 \$1,020,342.88 AMT DUE

1,020,342.88 USD

BTB Σ = 227,883

PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC
CO
702 N. FRANKLIN STREET
TAMPA FL 33602

Invoice ID: GASI00004133.02 REVISED
Invoice Date: 21 Sep 2010
Due Date: 27 Sep 2010
Currency: USD

TRANSACTION SUMMARY

PipeLine	Delivery Point	Volume	Vol Units	Amount Due
Additional Charges	Charge	1	USD	47,500.00
Total Purchases		1		47,500.00
Total for Pipeline Additional Charges		1		47,500.00
FGT	FGT: BAY GAS	(9,972)	MMBTU	50,209.02
FGT	FGT: GULF SOUTH	(8,837)	MMBTU	43,180.43
FGT	FGT: MBB	(5,300)	MMBTU	24,645.00
Total Sales		(24,109)		118,034.45
Total for Pipeline FGT		(24,109)		118,034.45
GULF STREAM	GULF STREAM: MOBILE BAY	(19,890)	MMBTU	79,455.30
Total Sales		(19,890)		79,455.30
Total for Pipeline GULF STREAM		(19,890)		79,455.30
Purchases excluding tax		1		47,500.00
Purchase Total		1		
Sales excluding tax		(43,999)		197,489.75
Sales Total		(43,999) ✓		197,489.75
Commodity Totals		(43,998)		244,989.75

INVOICE APPROVAL

Initials Date Function
 [Signature] 9/22/10 Verify
 [Signature] 9/23/10 Review
 [Signature] 9/24/10 Approve
 PAR Number - If Applicable

93

DEAL LEVEL SUMMARY

Deal Id	Date Range	Volume	Vol Units	Amount
Charge				
HG_0769520/ANN15692242	27 Sep 2010	1	USD	47,500.00
Total Purchases		1		47,500.00
Total for Charge		1		47,500.00
FGT: BAY GAS				
HG_0862229/NGIDX15786905	03 Aug 2010	(9,972)	MMBTU	50,209.02
Total Sales		(9,972)		50,209.02
Total for FGT: BAY GAS		(9,972)		50,209.02
FGT: GULF SOUTH				
HG_0863323/NGFP15788029	04 Aug 2010	(2,014)	MMBTU	9,808.18
HG_0864508/NGFP15789232	05 Aug 2010	(2,813)	MMBTU	13,643.05
HG_0865670/NGFP15790441	06 Aug 2010	(4,010)	MMBTU	19,729.20
Total Sales		(8,837)		43,180.43
Total for FGT: GULF SOUTH		(8,837)		43,180.43
FGT: MBB				
HG_0867860/NGFP15792748	10 Aug 2010	(5,300)	MMBTU	24,645.00
Total Sales		(5,300)		24,645.00
Total for FGT: MBB		(5,300)		24,645.00
GULF STREAM: MOBILE BAY				
HG_0863210/NGFP15787916	04 Aug 2010	(3,990)	MMBTU	19,830.30
HG_0888161/NGFP15813507	28 Aug 2010-30 Aug 2010	(15,900)	MMBTU	59,625.00
Total Sales		(19,890)		79,455.30
Total for GULF STREAM: MOBILE BAY		(19,890)		79,455.30

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SALES DETAILS

Date	Buy/Sell	Volume	Vol Units	Price	Price Units	Amount
Pipeline: FGT Point: BAY GAS			Deal: HG_0862229/NGIDX15786905			
03 Aug 2010	SELL	-9972	MMBTU	5.0350	MMBTU	50,209.02
Total for Deal HG_0862229						50,209.02
Pipeline: FGT Point: GULF SOUTH			Deal: HG_0863323/NGFP15788029			
04 Aug 2010	SELL	-2014	MMBTU	4.8700	MMBTU	9,808.18
Total for Deal HG_0863323						9,808.18
Pipeline: FGT Point: GULF SOUTH			Deal: HG_0864508/NGFP15789232			
05 Aug 2010	SELL	-2813	MMBTU	4.8500	MMBTU	13,643.05
Total for Deal HG_0864508						13,643.05
Pipeline: FGT Point: GULF SOUTH			Deal: HG_0865670/NGFP15790441			
06 Aug 2010	SELL	-4010	MMBTU	4.9200	MMBTU	19,729.20
Total for Deal HG_0865670						19,729.20
Pipeline: FGT Point: MBB			Deal: HG_0867860/NGFP15792748			
10 Aug 2010	SELL	-5300	MMBTU	4.6500	MMBTU	24,645.00
Total for Deal HG_0867860						24,645.00
Pipeline: GULF STREAM Point: MOBILE BAY			Deal: HG_0863210/NGFP15787916			
04 Aug 2010	SELL	-3990	MMBTU	4.9700	MMBTU	19,830.30
Total for Deal HG_0863210						19,830.30
Pipeline: GULF STREAM Point: MOBILE BAY			Deal: HG_0888161/NGFP15813507			
28 Aug 2010	SELL	-5300	MMBTU	3.7500	MMBTU	19,875.00
29 Aug 2010	SELL	-5300	MMBTU	3.7500	MMBTU	19,875.00
30 Aug 2010	SELL	-5300	MMBTU	3.7500	MMBTU	19,875.00
Total for Deal HG_0888161						59,625.00

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PURCHASE DETAILS

Date	Buy/Sell	Volume	Vol Units	Price	Price Units	Amount
Pipeline: Point:		Deal: HG_0769520/ANN15692242				
27 Sep 2010	BUY	1	USD	47,500.0000		47,500.00
Total for Deal HG_0769520		1				47,500.00

Please check this invoice carefully and promptly notify us of any discrepancies, thank you.

Your settlement instructions
Please Advise

Beneficiary: 

Account:

01590000

PL

Peoples Gas System, a div. of Tampa Electric
702 N. Franklin St., P-7
Tampa, FL 33602
ATTN: Gas Accounting (Jason W.)

Invoice Date: 09/09/2010
Bill Number: 09081022-0012-1476-0583
Service Address:
Credit Account: 142.01
Rate Code: 50
Due Date: 09/27/2010 Or Before

Pipeline	Deal#	Point	Delivery Pt.	Start Day	End Day	Volume	Rate	Dollars
Florida Gas Transmission Company	KMD 316888	6489	FGT Zone 1 Pool	13	13	1,376	\$4.415000	\$6,075.04
Tres Palacios Gas Storage LLC	KMD 316888	Transco_CTG	Matagorda	17	17	3,767	\$4.340000	\$16,348.78
Commodity Total						68,874		\$322,854.47
INVOICE TOTAL						68,874 ✓		\$322,854.47

INVOICE APPROVAL
Initials Date Function
JC 9/21/10 Verify
JC 9/23/10 Pt. #44
JC 9/23/10 Approve
PAR Number - If Applicable

Prepared by:
Please contact
Wire Instruct

in full.

Off System Sales Bill
Revised 08/2010

~~Peoples Gas System~~ ~~and div. of Tampa Electric~~
702 N. Franklin St., P-7
Tampa, FL 33602
ATTN: Gas Accounting (Jason W.)

Invoice Date: 09/09/2010
~~Bill Number: 090810220012-1476-0-8~~
Service Address:
Credit Account: 142.01
Rate Code: 50
Due Date: On Or Before 09/27/2010

Pipeline	Deal#	Point	Delivery Pt.	Start Day	End Day	Volume	Rate	Dollars
Commodity								
Florida Gas Transmission Company	BJC 313569	6489	FGT Zone 1 Pool	1	2	2,752	\$4.775000	\$13,140.80
	KMD 313933			3	3	1,376	\$4.910000	\$6,756.16
	KMD 314172			4	4	1,376	\$4.795000	\$6,597.92
Gulfstream Natural Gas System Llc	BJC 314417	8205295	Florida Power &	5	5	5,420	\$4.980000	\$26,991.60
Florida Gas Transmission Company	KMD 314583	6489	FGT Zone 1 Pool	5	5	1,376	\$4.765000	\$6,556.64
Tres Palacios Gas Storage Llc	BJC 314750	Transco_CTG	Matagorda	6	6	3,600	\$4.800000	\$17,280.00
Gulfstream Natural Gas System Llc	BJC 314770	8205295	Florida Power &	6	6	3,211	\$4.980000	\$15,990.78
Florida Gas Transmission Company	KMD 314788	6489	FGT Zone 1 Pool	6	6	1,376	\$4.835000	\$6,652.96
Tres Palacios Gas Storage Llc	BJC 315078	Transco_CTG	Matagorda	7	9	18,000	\$4.650000	\$83,700.00
Florida Gas Transmission Company	BJC 315081	716	FGT Zone 3 Pool	7	9	12,708	\$4.780000	\$60,744.24
Tres Palacios Gas Storage Llc	KMD 315457	Transco_CTG	Matagorda	10	10	5,348	\$4.520000	\$24,172.96
Florida Gas Transmission Company	KMD 315459	6489	FGT Zone 1 Pool	10	10	2,798	\$4.520000	\$12,646.96
Tres Palacios Gas Storage Llc	KMD 315802	Transco_CTG	Matagorda	11	11	1,065	\$4.400000	\$4,686.00
	KMD 316098			12	12	3,325	\$4.365000	\$14,513.63

Prepared by:

Please contact:

Wire Instructions:

paid in full.

Page 2 of 3

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

Gas Sales Invoice

BILL TO:

~~Peoples Gas System, Division of Tampa Electric Company~~

P.O. Box 111
Plaza 7
Tampa, FL 33601

Attn: Jason M. Weber
Phone: (813) 228-4941
Fax:

REVISED

Invoice Date: 09/24/2010

Customer Number: C10115
Payment Date: 09/24/2010

Peoples Gas System, Division of Tampa Electric Company

Invoice Summary

Production Month: Aug-10

Trans ID	Daily Nom Volume	Term Start	Term End	Avg Price	Pipeline	Obligation	Days	Total Volume	Amount
Sell									
11738	1,485	8/05/10	8/05/10	\$4.7900	ANR Pipeline	Interruptible	1	1,485	\$7,113.15
11959	1,486	8/06/10	8/06/10	\$4.8500	ANR Pipeline	Interruptible	1	1,486	\$7,207.10
11997	3,989	8/07/10	8/09/10	\$4.6700	ANR Pipeline	Interruptible	3	11,968	\$55,890.56
12462	1,156	8/13/10	8/13/10	\$4.4300	ANR Pipeline	Interruptible	1	1,156	\$5,121.08
12548	1,156	8/14/10	8/16/10	\$4.3500	ANR Pipeline	Interruptible	3	3,468	\$15,085.80
12640	1,991	8/17/10	8/17/10	\$4.3300	ANR Pipeline	Interruptible	1	1,991	\$8,621.03
12870	1,718	8/18/10	8/18/10	\$4.2700	ANR Pipeline	Interruptible	1	1,718	\$7,335.86
12888	1,156	8/19/10	8/19/10	\$4.3300	ANR Pipeline	Interruptible	1	1,156	\$5,005.48
12967	1,156	8/20/10	8/20/10	\$4.2700	ANR Pipeline	Interruptible	1	1,156	\$4,936.12
ANR Pipeline Total								25,584	\$116,316.18
11344	3,817	8/01/10	8/02/10	\$4.8000	CGT	Interruptible	2	7,633	\$36,638.40
11610	5,011	8/04/10	8/04/10	\$4.8000	CGT	Interruptible	1	5,011	\$24,052.80
12122	5,011	8/10/10	8/10/10	\$4.5500	CGT	Interruptible	1	5,011	\$22,800.05
12300	2,252	8/12/10	8/12/10	\$4.4400	CGT	Interruptible	1	2,252	\$9,998.88
12461	3,872	8/13/10	8/13/10	\$4.4300	CGT	Interruptible	1	3,872	\$17,152.96
12639	5,011	8/17/10	8/17/10	\$4.3400	CGT	Interruptible	1	5,011	\$21,747.74
12868	5,011	8/18/10	8/18/10	\$4.2700	CGT	Interruptible	1	5,011	\$21,396.97
12887	4,860	8/19/10	8/19/10	\$4.3300	CGT	Interruptible	1	4,860	\$21,043.80
12965	4,103	8/20/10	8/20/10	\$4.2700	CGT	Interruptible	1	4,103	\$17,519.81
13055	4,837	8/21/10	8/23/10	\$4.1700	CGT	Interruptible	3	14,511	\$60,510.87
13124	5,011	8/24/10	8/24/10	\$4.0800	CGT	Interruptible	1	5,011	\$20,444.88
13411	3,974	8/25/10	8/25/10	\$4.0400	CGT	Interruptible	1	3,974	\$16,054.96
13583	1,479	8/27/10	8/27/10	\$3.8300	CGT	Interruptible	1	1,479	\$5,664.57
13608	1,479	8/28/10	8/30/10	\$3.7300	CGT	Interruptible	3	4,437	\$16,550.01
13709	1,479	8/31/10	8/31/10	\$3.7600	CGT	Interruptible	1	1,479	\$5,561.04
CGT Total								73,665	\$317,137.74

INVOICE APPROVAL

Initials Date Function
 [Signature] 9/24/10 Verify
 [Signature] 9/23/10 R 'aw
 [Signature] 9/24/10 Approve
 PAR Number - If Applicable

Total Due Sep 24, 2010 Grand Total 99,239

99

Peoples Gas System, Division of Tampa Electric

Statement Number:

F-737

Trans ID: 11738			Pipeline: ANR Pipeline			State: LA		
Point: ANR SE St Landry/FGT								
Date	Vol	Price	Date	Vol	Price	Date	Vol	Price
8/05/10	1,485	\$4.7900						
Trans ID: 11959			Pipeline: ANR Pipeline			State: LA		
Point: ANR SE St Landry/FGT								
Date	Vol	Price	Date	Vol	Price	Date	Vol	Price
8/06/10	1,486	\$4.8500						
Trans ID: 11987			Pipeline: ANR Pipeline			State: LA		
Point: ANR SE St Landry/FGT								
Date	Vol	Price	Date	Vol	Price	Date	Vol	Price
8/07/10	3,987	\$4.6700	8/08/10	4,000	\$4.6700	8/09/10	3,981	\$4.6700
Trans ID: 12452			Pipeline: ANR Pipeline			State: LA		
Point: ANR SE St Landry/FGT								
Date	Vol	Price	Date	Vol	Price	Date	Vol	Price
8/13/10	1,156	\$4.4300						
Trans ID: 12448			Pipeline: ANR Pipeline			State: LA		
Point: ANR SE St Landry/FGT								
Date	Vol	Price	Date	Vol	Price	Date	Vol	Price
8/14/10	1,156	\$4.3500	8/15/10	1,156	\$4.3500	8/16/10	1,156	\$4.3500
Trans ID: 12640			Pipeline: ANR Pipeline			State: LA		
Point: ANR SE St Landry/FGT								
Date	Vol	Price	Date	Vol	Price	Date	Vol	Price
8/17/10	1,991	\$4.3300						
Trans ID: 12670			Pipeline: ANR Pipeline			State: LA		
Point: ANR SE St Landry/FGT								
Date	Vol	Price	Date	Vol	Price	Date	Vol	Price
8/18/10	1,718	\$4.2700						
Trans ID: 12688			Pipeline: ANR Pipeline			State: LA		
Point: ANR SE St Landry/FGT								
Date	Vol	Price	Date	Vol	Price	Date	Vol	Price
8/19/10	1,156	\$4.3300						
Trans ID: 12967			Pipeline: ANR Pipeline			State: LA		
Point: ANR SE St Landry/FGT								
Date	Vol	Price	Date	Vol	Price	Date	Vol	Price
8/20/10	1,156	\$4.2700						
ANR Pipeline Total							25,584	\$116,316.18
Trans ID: 11344			Pipeline: CGT			State: LA		
Point: CGT ON Lafayette/FGT								
Date	Vol	Price	Date	Vol	Price	Date	Vol	Price
8/01/10	3,748	\$4.8000	8/02/10	3,885	\$4.8000			
Trans ID: 11610			Pipeline: CGT			State: LA		
Point: CGT ON Lafayette/FGT								
Date	Vol	Price	Date	Vol	Price	Date	Vol	Price
8/04/10	5,011	\$4.8000						
Trans ID: 12122			Pipeline: CGT			State: LA		
Point: CGT ON Lafayette/FGT								
Date	Vol	Price	Date	Vol	Price	Date	Vol	Price
8/10/10	5,011	\$4.5500						
Trans ID: 12309			Pipeline: CGT			State: LA		
Point: CGT ON Lafayette/FGT								
Date	Vol	Price	Date	Vol	Price	Date	Vol	Price
8/12/10	2,252	\$4.4400						
Trans ID: 12481			Pipeline: CGT			State: LA		

100

Point: CGT-ON-Lafayette/FGT			Date	Vol	Price	Date	Vol	Price
			8/13/10	3,872	\$4.4300			
Trans ID: 12839 Pipeline: CGT State: LA			Date	Vol	Price	Date	Vol	Price
Point: CGT-ON-Lafayette/FGT			8/17/10	5,011	\$4.3400			
Trans ID: 12868 Pipeline: CGT State: LA			Date	Vol	Price	Date	Vol	Price
Point: CGT-ON-Lafayette/FGT			8/18/10	5,011	\$4.2700			
Trans ID: 12887 Pipeline: CGT State: LA			Date	Vol	Price	Date	Vol	Price
Point: CGT-ON-Lafayette/FGT			8/19/10	4,860	\$4.3300			
Trans ID: 12965 Pipeline: CGT State: LA			Date	Vol	Price	Date	Vol	Price
Point: CGT-ON-Lafayette/FGT			8/20/10	4,103	\$4.2700			
Trans ID: 13055 Pipeline: CGT State: LA			Date	Vol	Price	Date	Vol	Price
Point: CGT-ON-Lafayette/FGT			8/21/10	4,837	\$4.1700	8/22/10	4,837	\$4.1700
Trans ID: 13124 Pipeline: CGT State: LA			Date	Vol	Price	Date	Vol	Price
Point: CGT-ON-Lafayette/FGT			8/24/10	5,011	\$4.0800			
Trans ID: 13411 Pipeline: CGT State: LA			Date	Vol	Price	Date	Vol	Price
Point: CGT-ON-Lafayette/FGT			8/25/10	3,974	\$4.0400			
Trans ID: 13583 Pipeline: CGT State: LA			Date	Vol	Price	Date	Vol	Price
Point: CGT-ON-Lafayette/FGT			8/27/10	1,479	\$3.8300			
Trans ID: 13508 Pipeline: CGT State: LA			Date	Vol	Price	Date	Vol	Price
Point: CGT-ON-Lafayette/FGT			8/28/10	1,479	\$3.7300	8/29/10	1,479	\$3.7300
Trans ID: 13709 Pipeline: CGT State: LA			Date	Vol	Price	Date	Vol	Price
Point: CGT-ON-Lafayette/FGT			8/31/10	1,479	\$3.7600			
CGT Total							73,655	\$317,137.74
Total Due Sep 24, 2010							99,239	\$433,453.92

101

Invoice To:

~~Peoples Gas System, a division of Tampa Electric Company~~

Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

INVOICE

This Invoice was Faxed To:

Delivery Period: Aug-2010

Invoice Date: September 09, 2010

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<u>Gas Sales</u>										
1	S-Peoples_Gas_Sys-140	7936	Gas Sales	FLORIDA VERMILLION	01	02	2	9,268 MMBtu	\$4.7800 US\$/MMBtu	\$44,301.04 US\$
2	S-Peoples_Gas_Sys-140	7936	Gas Sales	FLORIDA VERMILLION	03	03	1	4,589 MMBtu	\$4.9400 US\$/MMBtu	\$22,669.66 US\$
3	S-Peoples_Gas_Sys-140	7936	Gas Sales	FLORIDA VERMILLION	04	04	1	5,970 MMBtu	\$4.8000 US\$/MMBtu	\$28,656.00 US\$
4	S-Peoples_Gas_Sys-140	7936	Gas Sales	FLORIDA VERMILLION	24	24	1	4,651 MMBtu	\$4.1000 US\$/MMBtu	\$19,069.10 US\$

Gas Sales

24,478

\$114,695.80

Total For Invoice #: SAL-53222

For questions on this invoice, contact

INVOICE APPROVAL
 Initials Date Function
JL 9/21/10 Verify
PL 9/23/10 R. Law
ME 9/22/10 Approve
 PAR Number - If Applicable

Bill To:

Peoples Gas System, a div. of Tampa Elec
 Attn: Accounting - Ed Elliott
 702 N. Franklin St.
 Tampa, FL 33602

By Check:

Page 1 of 1

09/09/10 11:35 AM

Fax Server

2/002

PAGE

9/9/2010 12:24:14 PM

Fax Server

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P.02

002

002

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: OCTOBER 20, 2010

Fax: (813) 228-4194 Peoples Gas System, a division of Tampa Electric Company 702 N. Franklin Attn: Gas Accounting Tampa, FL 33602	Invoice Number: S-2010-08-00856-OES Customer ID: PEOPTAMPA Customer Number: PEOPLESTECO GMS Contract Number: S-PEOPTAMPA-S-0001 Invoice Date: 08-Sep-2010 Due Date: 9/27/10 25-Sep-2010 by Wire Production Month: 8/2010 (see instructions below) Code: F
--	--

Invoice from

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
NGFL	7936	FLAGAS / Vermillion	76,601 Dth	\$4.79000	Nom	\$366,918.79
NGFL	7936	FLAGAS / Vermillion	89,019 Dth	\$4.49750	Nom	\$400,363.33
NGFL	7936	FLAGAS / Vermillion	4,679 Dth	\$4.30000	Nom	\$20,119.70

Current Totals 170,299 Dth \$787,401.82

Recap:

Commodity Total \$787,401.82

Net Amount Due \$787,401.82

Charges in American Dollars (USD)

INVOICE APPROVAL
 Initials Date Function
 [Signature] 9/21/10 Verify
 [Signature] 9/21/10 Review
 [Signature] 9/21/10 Approve
 PAR Number - If Applicable

f. 78 Rounding
\$787,402.60 TOTAL
 DUE

01-90-000-732-02-000

Invoice Number: S-2010-08-00856-OES
 GMS Contract No. S-PEOPTAMPA-S-0001
 Invoice Date: 09/08/2010
 Production Month: 8/2010

Invoice

INVOICE APPROVAL

Initials Date Function

JP 9/23/10 Verify

JP 9/23/10 R 'gw

JP 9/24/10 Approve

PAR Number - If Applicable

Peoples Gas System, A Division of Tampa Electric Company

702 N. Franklin St.

Tampa, FL 33602

Service Month(s) August

Invoice: 100348

Invoice Date: 9/22/10

Due Date: 9/27/10

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	Amount
106540	8/8/10	8/8/10	NG	FGT Citygate Pool	10	MMBTU	\$4.9950	49.95
106519	8/3/10	8/3/10	NG	FGT Citygate Pool	181	MMBTU	\$5.2050	942.10
106558	8/7/10	8/7/10	NG	FGT Citygate Pool	1	MMBTU	\$4.9950	5.00
106541	8/6/10	8/6/10	NG	FGT Citygate Pool	162	MMBTU	\$5.1500	834.30
106613	8/19/10	8/19/10	NG	FGT Citygate Pool	622	MMBTU	\$4.5400	2,823.88
106614	8/20/10	8/20/10	NG	FGT Citygate Pool	4452	MMBTU	\$4.4950	20,011.74
106615	8/21/10	8/21/10	NG	FGT Citygate Pool	10	MMBTU	\$4.3950	43.95
106513	8/1/10	8/1/10	NG	FGT Citygate Pool	765	MMBTU	\$5.0850	3,890.02
106534	8/5/10	8/5/10	NG	FGT Citygate Pool	35	MMBTU	\$5.1050	178.68
106512	8/2/10	8/2/10	NG	FGT Citygate Pool	168	MMBTU	\$5.0850	854.28
106614	8/20/10	8/20/10	NG	FGT Citygate Pool	532	MMBTU	\$4.4950	2,391.34

01-90-000-136-01-000

Please Remit To:

Total Amount Due

Direct Inquires To:

L938 dls ✓

Contact: Phone: Fax:	BUYER: 702 N. Franklin Street, Plaza B Tampa, FL 33601-2562 United States Peoples Gas System a div of Tampa Electric Co Contact: Jason Weber Phone: 813.228.4941 Fax: 813.228.1545	Sales Invoice Invoice No: 626408 Delivery Period: Aug-2010 Invoice Date: 09/22/2010
----------------------------	---	---

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UDM	Volume	Amount (\$)
1519291	COMB-PPHYS - Comm Tier 1		06/18/10	mmickels	Destin	Destin Pool	1	31	4.9240MMBTU	10,000 MMBTU	49,240.00
1565495	COMB-PPHYS - Comm Tier 1		08/18/10	jumbo	Destin	Destin Pool	19	19	4.3700MMBTU	5,000 MMBTU	21,850.00
1585524	COMB-PPHYS - Comm Tier 1		08/19/10	jumbo	Destin	Destin Pool	20	20	4.3200MMBTU	9,708 MMBTU	41,938.56
Subtotal for Destin:										24,708	113,028.56
1519291	COMB-PPHYS - Comm Tier 1		06/18/10	mmickels	Florida Gas Transmission Company	SNG Franklinton FGT 1	31	31	4.9240MMBTU	10,000 MMBTU	49,240.00
1569484	COMB-PPHYS - Comm Tier 1		08/04/10	mmickels	Florida Gas Transmission Company	Gulf South St. Landry 5	5	5	4.8000MMBTU	1,449 MMBTU	6,955.20
1571318	COMB-PPHYS - Comm Tier 1		08/05/10	mmickels	Florida Gas Transmission Company	CS #8 Zachary	6	6	4.8200MMBTU	1,563 MMBTU	7,533.56
1574393	COMB-PPHYS - Comm Tier 1		08/09/10	mmickels	Florida Gas Transmission Company	Gulf South St. Landry 10	10	10	4.4800MMBTU	4,600 MMBTU	20,608.00
Subtotal for Florida Gas Transmission Company:										17,612	84,336.86
1519291	COMB-PPHYS - Comm Tier 1		06/18/10	mmickels	Gulf South Pipeline Company	Gulfstream Interconn	31	31	4.9240MMBTU	200,002 MMBTU	984,809.85
1519291	COMB-PPHYS - Comm Tier 1		06/18/10	mmickels	Gulf South Pipeline Company	Alport (To Florida Ga)	31	31	4.9240MMBTU	7,279 MMBTU	35,941.80
1519291	COMB-PPHYS - Comm Tier 1		06/18/10	mmickels	Gulf South Pipeline Company	Montpelier / St Helens	31	31	4.9240MMBTU	53,542 MMBTU	263,640.81
Subtotal for Gulf South Pipeline Company:										260,823	1,284,292.46
1582196	COMB-PPHYS - Comm Tier 1		08/16/10	mmickels	Mobile Bay	Mobile Bay Pool	17	17	4.3600MMBTU	2,100 MMBTU	9,156.00
Subtotal for Mobile Bay:										2,100	9,156.00
1519291	COMB-PPHYS - Comm Tier 1		06/18/10	mmickels	Southern Pines Storage Facility	Transco (Delivery)	1	31	4.9240MMBTU	10,000 MMBTU	49,240.00
1519291	COMB-PPHYS - Comm Tier 1		06/18/10	mmickels	Southern Pines Storage Facility	FGT (Delivery) - FGT 1	31	31	4.9240MMBTU	11,757 MMBTU	57,891.47
										21,757	107,131.47

INVOICE APPROVAL
 Initials Date Function
 JAL 9/23/10 Verify
 JAL 9/23/10 Approve
 PAR Number - If Applicable

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

326,998
 327,000
 \$1,597,945.35 +
 984,809.85 -
 984,800.00 +
TOTAL DUE

PEOPLES GAS SYSTEM A DIV OF TAMPA
ELECTRIC CO
702 N FRANKLIN ST
TAMPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

SALES Invoice

*** PLEASE NOTE: DO NOT RELEASE TO
TREASURY - THIS IS A CREDIT**

Invoice No: SES - I - 924524 - 1
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 76-0480645
Invoice Date: 09/09/2010
Due Date: 09/27/2010

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
201008	S - 968668	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	10,000	MMBTU	\$4.9700		\$49,700.00
201008	S - 968980	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	21,000	MMBTU	\$4.7900		\$100,590.00
201008	S - 972923	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	10,000	MMBTU	\$4.4800		\$44,800.00
201008	S - 973791	DESTIN PPL	994400DEST	DESTIN FGT	20,598	MMBTU	\$4.4200		\$91,043.16
Subtotal for DESTIN PPL					61,598				\$286,133.16 ✓

INVOICE APPROVAL
Initials Date Function
JW 9/23/10 Verify
JW 9/23/10 Approve
PAR Number - If Applicable

\$286,133.16 +
5,328.47
2,759,428.65 DUE PGS INV #35560
2,478,623.96 TOTAL DUE PGS

Comments:

Questions Contact:

Please Remit Check To:

L.P.

Page 1 of 4

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

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Invoice No: SES - I - 924524 - 1

<u>Prod</u> <u>Month</u>	<u>Deal</u> <u>Key</u>	<u>Pipeline</u>	<u>Meter/</u> <u>Pool#</u>	<u>Description</u>	<u>Quantity</u>	<u>Unit</u>	<u>Avg</u> <u>Price</u>	<u>HC/</u> <u>UOM</u>	<u>Amount Due</u>
Recap:									
Subtotal Before Taxes:									\$286,133.16
**** Net Amount Due ****					USD TOTAL:				
					61,598				\$286,133.16

To ensure accuracy and timely posting of all receipts please provide a detailed remittance of the invoices being paid with each payment issued. This will assist us in properly allocating funds so that our records coincide. Additionally, please ensure all payments are received by the due date on your invoice.

sincerely appreciates your business.

11/8

Invoice - NAESB

~~Peoples Gas System~~

Mary Conte
a division of Tampa Electric C
P.O. Box 111
Tampa, FL 33601
Phone: 813 228-4558 Fax: 813 228-4194

Contract Number : E00205

Production Month : 08/10

Invoice Date : 09/07/2010

~~Due Date~~ Sep 25/2010

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
Pipeline: FGT 25809 : MOPS													
08/10	08/10	FGT	25809 : MOPS		193585	6968-03	C	12-12	1	2,000	2,000	4.340000	8,680.00
Total for Point : 25809 : MOPS											2,000		8,680.00
Total For Pipeline - FGT											2,000		8,680.00
Invoice Total											2,000		8,680.00

INVOICE APPROVAL

Initials Date Function
JD 9/29/10 Verify

Initials Date Function
JL 7/20/10 Approve

PAR Number - If Applicable

Remit To Information

Print Date Sep 07/10
Print Time 10:27:20AM

Funds due on or before Due Date

Volumes Subject To Adjustment
1 of 1

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Sales Invoice

702 N. Franklin St.
Tampa, FL 33602
Attn: Mary Conti
Fax: (813) 228-4742

Invoice Date: 9/1/2010
Contract Nbr: SLSB0269
Contract Date: 2/1/2010
Customer #: 338645
Currency: US DOLLAR

SOLD DURING THE MONTH OF AUGUST 2010

PIPELINE	METER #	DELIVERY PT.	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
SNG	PSNG11033	SES/SONAT TIER I POOL	BASE COMMODITY	7	9	10,074	MMBTU	\$4.6800	\$47,146.32 ✓
			Divy Pt. Base Commodity			10,074		Divy Pt. Amt.	\$47,146.32
			Pipeline Base Commodity			10,074		Pipeline Amt.	\$47,146.32
ANR	322625-P	ST LANDRY PARISH EXCHNG INP (ANR/FGT)	BASE COMMODITY	1	3	5,379	MMBTU	\$4.7900	\$25,765.41 ✓
			BASE COMMODITY	3	3	1,482	MMBTU	\$4.9250	\$7,298.85 ✓
			BASE COMMODITY	4	4	1,793	MMBTU	\$4.7900	\$8,593.26 ✓
			BASE COMMODITY	5	12	14,344	MMBTU	\$4.7900	\$68,707.76 ✓
			BASE COMMODITY	13	13	1,793	MMBTU	\$4.7900	\$8,593.26 ✓
			BASE COMMODITY	14	31	32,274	MMBTU	\$4.7900	\$154,392.46 ✓
			Divy Pt. Base Commodity			57,067		Divy Pt. Amt.	\$273,551.00
			Pipeline Base Commodity			57,067		Pipeline Amt.	\$273,551.00
			Total Base Commodity			67,141		Net Amount Due	\$320,697.32

INVOICE APPROVAL
Initials Date Function
JL 9/24/10 Verify
JPC 9/24/10 Review
KSH 9/24/10 Approve
PAR Number - If Applicable

67,139 / ADJUSTED <9.58>

1,000,000.00
1,000,000.00

TERMS: Pay by Wire Transfer on or before September 25, 2010

9/27/10

Please Indicate Invoice Number on Payment

Invoice Inquiries:

SALES INVOICE

Bill to:

Electric C
702 North Franklin Street, Suite P-7
Tampa, FL 33602

Contact: Ed Elliott
Telephone: (813) 228-4149
Fax: (813) 228-4194
Email: PGSSettlements@tocoenergy.com

Counterparty ID: 38658
Production Month: Aug-2010
Statement Date: September 09, 2010
Contract Number: 021321
Contract Date: September 02, 2009
Payment Method: Wire
Terms: Later of 25th or 10 days of receipt of invoice (BEFORE/AFTER)

Targa Contact:

Statement Purchase Total: \$ 0.00
Statement Sales Total: \$ 367,658.90
Total sales on Tax:
Total Net Out Due

Initials Date Function
JC 9/29/10 Verify
JC 9/23/10 R. '01W
JC 9/24/10 Approve

Sales

PAR Number - If Applicable

Transaction Confirmation Deal Number	Delivery Date	Delivery Point Meter # \ Pipeline Name \ Meter Description	Quantity	Unit Price	Tax	Invoice
35091	08/01/2010	N/A \ FGT \ Johnson Bayou	2,732	\$ 4.780	0.00%	\$ 13,058.96
35091	08/02/2010	N/A \ FGT \ Johnson Bayou	2,732	\$ 4.780	0.00%	\$ 13,058.96
35137	08/03/2010	N/A \ FGT \ Johnson Bayou	2,732	\$ 4.915	0.00%	\$ 13,427.78
35189	08/04/2010	N/A \ FGT \ Johnson Bayou	2,732	\$ 4.800	0.00%	\$ 13,113.60
35238	08/05/2010	N/A \ FGT \ Johnson Bayou	2,732	\$ 4.770	0.00%	\$ 13,031.64
35238	08/06/2010	N/A \ FGT \ Johnson Bayou	2,732	\$ 4.840	0.00%	\$ 13,222.88
35238	08/07/2010	N/A \ FGT \ Johnson Bayou	2,732	\$ 4.670	0.00%	\$ 12,758.44
35238	08/08/2010	N/A \ FGT \ Johnson Bayou	2,732	\$ 4.670	0.00%	\$ 12,758.44
35238	08/09/2010	N/A \ FGT \ Johnson Bayou	2,732	\$ 4.670	0.00%	\$ 12,758.44

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Sales

Transaction Confirmation Deal Number	Delivery Date	Delivery Point Meter # \ Pipeline Name \ Meter Description	Quantity	Unit Price	Tax	Invoice
35238	08/10/2010	N/A \ FGT \ Johnson Bayou	2,732	\$ 4.525	0.00%	\$ 12,362.30
35238	08/11/2010	N/A \ FGT \ Johnson Bayou	2,732	\$ 4.410	0.00%	\$ 12,048.12
35238	08/12/2010	N/A \ FGT \ Johnson Bayou	2,732	\$ 4.380	0.00%	\$ 11,966.16
35238	08/13/2010	N/A \ FGT \ Johnson Bayou	2,732	\$ 4.420	0.00%	\$ 12,075.44
35238	08/14/2010	N/A \ FGT \ Johnson Bayou	2,732	\$ 4.385	0.00%	\$ 11,979.82
35238	08/15/2010	N/A \ FGT \ Johnson Bayou	2,732	\$ 4.385	0.00%	\$ 11,979.82
35238	08/16/2010	N/A \ FGT \ Johnson Bayou	2,732	\$ 4.385	0.00%	\$ 11,979.82
35238	08/17/2010	N/A \ FGT \ Johnson Bayou	2,732	\$ 4.335	0.00%	\$ 11,843.22
35238	08/18/2010	N/A \ FGT \ Johnson Bayou	2,732	\$ 4.285	0.00%	\$ 11,706.62
35238	08/19/2010	N/A \ FGT \ Johnson Bayou	2,732	\$ 4.360	0.00%	\$ 11,911.52
35238	08/20/2010	N/A \ FGT \ Johnson Bayou	2,732	\$ 4.270	0.00%	\$ 11,665.64
35238	08/21/2010	N/A \ FGT \ Johnson Bayou	2,732	\$ 4.180	0.00%	\$ 11,419.76
35238	08/22/2010	N/A \ FGT \ Johnson Bayou	2,732	\$ 4.180	0.00%	\$ 11,419.76
35238	08/23/2010	N/A \ FGT \ Johnson Bayou	2,732	\$ 4.180	0.00%	\$ 11,419.76
35238	08/24/2010	N/A \ FGT \ Johnson Bayou	2,732	\$ 4.090	0.00%	\$ 11,173.88
35238	08/25/2010	N/A \ FGT \ Johnson Bayou	2,732	\$ 4.070	0.00%	\$ 11,119.24
35238	08/26/2010	N/A \ FGT \ Johnson Bayou	2,732	\$ 3.950	0.00%	\$ 10,791.40
35238	08/27/2010	N/A \ FGT \ Johnson Bayou	2,732	\$ 3.850	0.00%	\$ 10,518.20
35238	08/28/2010	N/A \ FGT \ Johnson Bayou	2,732	\$ 3.750	0.00%	\$ 10,245.00
35238	08/29/2010	N/A \ FGT \ Johnson Bayou	2,732	\$ 3.750	0.00%	\$ 10,245.00
35238	08/30/2010	N/A \ FGT \ Johnson Bayou	2,732	\$ 3.750	0.00%	\$ 10,245.00
35238	08/31/2010	N/A \ FGT \ Johnson Bayou	2,732	\$ 3.790	0.00%	\$ 10,354.28
Tax Jurisdiction (State \ County \ City):			Sub Total	84,692		\$367,658.90
LA \ Cameron			Tax		0.00%	\$0.00
			Misc Fee			\$0.00
			Total for Point	84,692		\$367,658.90
			Total Sale	84,692		
			Sale Total		\$	367,658.90



1

~~Invoice Number~~ 35588

INVOICE

Invoice Month: 08/2010

Invoice Date: September 14, 2010

Invoice Due Date: September 25, 2010 *9/27/10*

Contract Number TGS-002-2009

Mail To:

Remit To:

~~Peoples Gas System~~

TECO Gas Services

Attn: Ed Elliott
Mgr. Gas Acctg.
702 N. Franklin Street - Plaza 7
Tampa FL 33602 US

Attn: Mary Conti
702 N Tampa St
Tampa FL 33602

Billing Inquiries

Billing Inquiries

Ed Elliott

Fax: 1-813-228-4194

Mary Conti

813-228-4558

Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
08/03/2010	60415	GAS FIRM Natural Gas Fixed Sales # 60415 From 03-AUG-10 Through 03-AUG-10	(2,700)	MMBTU	\$8.9900	201008	\$24,273.00	USD
08/19/2010	60411	GAS FIRM Natural Gas Fixed Sales # 60411 From 20-AUG-10 Through 20-AUG-10	(9,470)	MMBTU	\$6.7400	201008	\$63,827.80	USD
08/20/2010	60413	GAS FIRM Natural Gas Fixed Sales # 60413 From 21-AUG-10 Through 23-AUG-10	(10,418)	MMBTU	\$6.4900	201008	\$67,612.82	USD
(SALES) SUB TOTAL:			(22,588)	MMBTU			\$155,713.62	
(GAS) SUB TOTAL:			(22,588)	MMBTU			\$155,713.62	
SALES								
08/03/2010	60419	GASIDX INTERRUPT Natural Gas Index Sales # 60419 From 03-AUG-10 Through 03-AUG-10	(5,500)	MMBTU	\$9.1850	201008	\$50,517.50	USD
(SALES) SUB TOTAL:			(5,500)	MMBTU			\$50,517.50	
(GASIDX) SUB TOTAL:			(5,500)	MMBTU			\$50,517.50	

~~TOTAL~~ \$206,231.12

INVOICE APPROVAL

Initials Date Function
JE *9/23/10* Verify
HC *9/23/10* Review
Blum *9/23/10* Approve
 PAR Number - If Applicable

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INVOICE

Invoice Month: 08/ 2010
Invoice Date: September 14, 2010
Invoice Period: September 24, 2010 *9/24/10*
Contract Number: TEC-999-2004

Mail To:

Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acctg.
702 N. Franklin Street - Plaza 7
Tampa FL 33602 US

Remit To:

Tampa Electric Company
Attn: Mary Conti - Plaza 7
P. O.Box 111
Tampa FL 33601-0111

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
08/30/2010	60289	GAS INTERRUPT Natural Gas Fixed Sales # 60289 From 31-AUG-10 Through 31-AUG-10	(3,108)	MMBTU	\$3.8300	201008	\$11,903.64	USD
(SALES) SUB TOTAL:			(3,108)	MMBTU			\$11,903.64	
(GAS) SUB TOTAL:			(3,108)	MMBTU			\$11,903.64	

TOTAL: *\$11,903.64*

Wiring Information:

Wiring Information: Wiring: <i>[Redacted]</i> ADA: <i>[Redacted]</i> Account: <i>[Redacted]</i> Transit Number: <i>[Redacted]</i> Comments: Bank Number: <i>[Redacted]</i>	Branch Address: 1 Chase Manhattan Plaza New York ,NY ,US 10004 INVOICE APPROVAL <table border="1"> <thead> <tr> <th>Initials</th> <th>Date</th> <th>Function</th> </tr> </thead> <tbody> <tr> <td><i>JW</i></td> <td><i>9/23/10</i></td> <td>Verify</td> </tr> <tr> <td><i>PC</i></td> <td><i>9/23/10</i></td> <td>At 'gw</td> </tr> <tr> <td><i>[Signature]</i></td> <td><i>9/24/10</i></td> <td>Approve</td> </tr> </tbody> </table> PAR Number - If Applicable	Initials	Date	Function	<i>JW</i>	<i>9/23/10</i>	Verify	<i>PC</i>	<i>9/23/10</i>	At 'gw	<i>[Signature]</i>	<i>9/24/10</i>	Approve
Initials	Date	Function											
<i>JW</i>	<i>9/23/10</i>	Verify											
<i>PC</i>	<i>9/23/10</i>	At 'gw											
<i>[Signature]</i>	<i>9/24/10</i>	Approve											

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INVOICE

702 N. FRANKLIN ST., PLAZA 7
P.O. Box 111
TAMPA, FL 33602

INVOICE DATE: 09/09/2010

ATTENTION: Jason Weber

FAX NO: (813) 228-4194

ACTG CODES: CUR=CURRENT CHG., REV=REVERSAL, ADJ=ADJUSTMENT, PMT=PAYMENT, RES=RESERVATION

PROD MO	ACTG CODE	METERNO	PIPE	DESCRIPTION	\$/DTH	CURRENCY	DTH	AMOUNT DUE
<u>CURRENT SALE TRANSACTIONS</u>								
Contract No: CT-003572								
2010/08	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$4.930000	\$US	14,000	\$69,020.00
2010/08	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$4.960000	\$US	26,800	\$132,928.00
2010/08	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$5.050000	\$US	16,640	\$84,032.00
2010/08	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$5.050000	\$US	10,000	\$50,500.00
2010/08	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$4.940000	\$US	10,000	\$49,400.00
2010/08	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$4.920000	\$US	20,300	\$99,876.00
2010/08	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$4.780000	\$US	39,231	\$187,524.18
METER SUBTOTAL:							136,971	\$673,280.18
TOTAL CURRENT SALE TRANSACTIONS:							136,971	\$673,280.18
TOTAL CURRENT TRANSACTIONS:							136,971	\$673,280.18

INVOICE SUMMARY

Total Current Transactions: \$673,280.18
Total Prior Period Transactions: \$0.00
TOTAL AMOUNT DUE: \$673,280.18

PAYMENT INFORMATION PER CONTRACT TERMS

INVOICE APPROVAL
Initials Date Function
JL 9/24/10 Verify
JL 9/24/10 Review
JL 9/24/10 Approve
PAR Number - If Applicable

INTEREST SHALL ACCRUE ON UNPAID BALANCES AT THE PRIME RATE LISTED IN THE WALL STREET JOURNAL, PLUS 2%

THANK YOU FOR YOUR BUSINESS

Revised
INVOICE
Sale NAESB

Peoples Gas System (a division of Tampa Electric Co.)

Jason Weber
P. O. Box 111, Plaza 7
Tampa, FL 33601

Phone: 813 228-4941 Fax: 813 228-1545

Contract Number : PeoGasNAES
Financial Month : 08/10
Statement Date : 09/21/2010

Fin Prod Mth Mth Pipeline Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Rate	Daily Total	Amount
08/10	Sales to Peoples Gas System (a division of Tampa Electric Co.)					
Pipeline: Enbridge NE TX						
022057 : FGT - Orange County						
08/10 08/10 Enbridge NE 022057 : FGT - Orange Count	71775	01-01	1	5,702	5,702	4,740,000 27,027.88
08/10 08/10 Enbridge NE 022057 : FGT - Orange Count	71775	02-02	1	5,540	5,540	4,740,000 26,259.60
Total For: 022057 : FGT - Orange County						11,242 53,287.08 ✓
Total For Pipeline:						11,242 53,287.08
Pipeline: Gulf South						
3064 : Arnaudville Landry						
08/10 08/10 Gulf South 3064 : Arnaudville Landry	73104	24-24	1	725	725	4,100,000 2,972.50 ✓
08/10 08/10 Gulf South 3064 : Arnaudville Landry	72911	20-20	1	829	829	4,280,000 3,548.12 ✓
08/10 08/10 Gulf South 3064 : Arnaudville Landry	72872	17-17	1	1,194	1,194	4,340,000 5,181.96 ✓
08/10 08/10 Gulf South 3064 : Arnaudville Landry	71983	04-04	1	1,598	1,598	4,850,000 7,750.30 ✓
08/10 08/10 Gulf South 3064 : Arnaudville Landry	71796	01-01	1	1,681	1,681	4,805,003 8,077.21 ✓
08/10 08/10 Gulf South 3064 : Arnaudville Landry	71796	02-02	1	1,697	1,697	4,805,003 8,154.09 ✓
Total For: 3064 : Arnaudville Landry						7,724 35,684.18
Total For Pipeline: Gulf South						7,724 35,684.18
Total - Sales to Peoples Gas System (a division of Tampa Electric Co.)						18,966 ✓ 88,971.26
Net Receivable for 08/10						88,971.26
Net Receivable Due from Peoples Gas System (a division of Tampa Electric Co.)						\$88,971.26

\$88,971.26 +
8,077.21 -
8,154.09 -
16,214.40 +

Please reference the invoice number on your remittance to insure that proper payment is applied. If remittance statement with your payment.

Remit To Check Information

Date

ACH Information
Bank Name :
Bank Number :
Acct Number :
Bank City/State :
Further Instructions :

Print Time 02:44:35PM

Volumes Subject To Adjustment
1 of 1

~~Invoice Number: 19246~~

INVOICE

Invoice Month: 08/ 2010

Invoice Date: September 15, 2010

~~Invoice Due Date: September 15, 2010~~

Contract Number:

Mail To:

~~PEOPLES GAS~~

Remit To:

Billing Inquiries

Trade date	Deal #	Beg	End	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES										
07/28/2010	447718	GASIDX		FIRM Natural Gas Index Sales # 447718 From 01-AUG-10 Through 31-AUG-10	(55,800)	MMBTU	\$4.9014	201008	\$273,496.50	USD
(SALES) SUB TOTAL:					(55,800)	MMBTU			\$273,496.50	
(GASIDX) SUB TOTAL:					(55,800)	MMBTU			\$273,496.50	

~~SALES AMOUNT: \$273,496.50~~

Wiring Information: ~~01-90-000-232-02-000~~

Branch Address WIRE Cr+ Account Number Account Number Transit Number Bank Number:

Payment Terms:

Comments:

INVOICE APPROVAL

Initials	Date	Function
<i>JL</i>	9/24/10	Verify
<i>RC</i>	9/23/10	Re
<i>RC</i>	9/24/10	Approve

PAR Number - If Applicable

117

Invoice Detail

RMS Process Date:09/15/2010-Run Date:09/15/2010 09:56:37

PEOPLES GAS

Florida Gas Transmission

PGS CG

Deal# 447718

<u>Day</u>	<u>Vol</u>	<u>Price</u>
01	1,800	\$5.3550
02	1,800	\$5.3550
03	1,800	\$5.4750
04	1,800	\$5.3750
05	1,800	\$5.3550
06	1,800	\$5.4200
07	1,800	\$5.2250
08	1,800	\$5.2250
09	1,800	\$5.2250
10	1,800	\$5.0850
11	1,800	\$5.0200
12	1,800	\$4.9450
13	1,800	\$4.9950
14	1,800	\$4.9200
15	1,800	\$4.9200
16	1,800	\$4.9200
17	1,800	\$4.9200
18	1,800	\$4.8550
19	1,800	\$4.9050
20	1,800	\$4.8350
21	1,800	\$4.7450
22	1,800	\$4.7450
23	1,800	\$4.7450
24	1,800	\$4.6450
25	1,800	\$4.6350
26	1,800	\$4.5075
27	1,800	\$4.3800
28	1,800	\$4.2950
29	1,800	\$4.2950
30	1,800	\$4.2950
31	1,800	\$4.3250

— 4.508

Deal Volume: 55,800
Total: \$273,496.5

Adder: \$0
PGS CG 55,800
\$273,496.5

Adder: \$0
Florida Gas Tran 55,800
\$273,496.5

Adder: \$0
PEOPLES GAS 55,800
\$273,496.5

AR INVOICE

09/13/2010 1:51:56PM

Bill To

702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information

Production Month: 08/2010
Invoice Date: 9/13/2010
Customer Number: 600008372

Billing Contact

Please notify as soon as possible of any discrepancies

Net Invoice Total: Volume: 433,396
Amount: \$2,064,705.48

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
Sales								
717420	05/25/2010	DICKEYT	Jude Campbell	DTISOUTH	310,000	MMBTU	4.774000	1,479,940.00
				Pipeline: DTISOUTH	310,000			1,479,940.00
717418	05/25/2010	DICKEYT	Jude Campbell	FGT	93,000	MMBTU	4.795000	445,935.00
729706	08/05/2010	DICKEYT	Evette Moreno	FGT	2,782	MMBTU	4.820000	13,409.24
729742	08/05/2010	DICKEYT	Evette Moreno	FGT	2,000	MMBTU	4.850000	9,700.00
729905	08/06/2010	DICKEYT	Evette Moreno	FGT	8,346	MMBTU	4.650000	38,808.90
730094	08/09/2010	DICKEYT	Evette Moreno	FGT	2,782	MMBTU	4.520000	12,574.64
730294	08/10/2010	DICKEYT	Evette Moreno	FGT	2,782	MMBTU	4.400000	12,240.80
731668	08/19/2010	SLADES	Jude Campbell	FGT	5,322	MMBTU	4.290000	22,831.38
				Pipeline: FGT	117,014			555,499.96
729462	08/04/2010	DICKEYT	Evette Moreno	TRESPALACI	3,600	MMBTU	4.760000	17,136.00
730467	08/11/2010	DICKEYT	Evette Moreno	TRESPALACI	2,782	MMBTU	4.360000	12,129.52
				Pipeline:	6,382			29,265.52
SALE Total:					433,396			2,064,705.48
Net Invoice Total:					433,396			\$2,064,705.48
Outstanding Amount :								

NOTES :

INVOICE APPROVAL

Initiate Date Function
JL 9/24/10 Verify
JLC 9/23/10 R Now
P. [Signature] 9/24/10 Approve
PAR Number - If Applicable

017000023202000

Please remit check to

Please Send Correspondence To

119

Bill To: Peoples Gas System 702 N. Franklin Street P-7 Tampa, FL 33602		Billing Period: Aug-10 Statement Date: September 10, 2010
Contact: Telephone: (813) 228-1256 Fax: ((813) 3)-228-	Contact: Telephone: Fax: Email:	Payment Method: Wire Terms:

Delivery Date		Pipeline	Point	Description	Quantity	Units	Book Quantity	Unit Price	Extended	Invoice	
Start	End										
Sell											
Delivery Period: Aug-10		Contract: 602548			Deal: 602548-14						
8	23-Aug	23-Aug	TGPL	1002148-MOBILE BAY PLANT-WFS	PRICE	10,000	Dth	10,000	\$4.225000 US\$	\$42,250.00	\$42,250.00
Deal:					602548-14			73,933	\$319,162.21		
					TGPL			73,933	\$319,162.21		
Delivery Period:					Aug-10			73,933	\$319,162.21		
Sell Pre-tax Sub-total									73,933	\$319,162.21	
Sell Tax Sub-total									0	\$0.00	
Pre-tax Sub-total:									73,933	\$319,162.21	
Tax Sub-total:									0	\$0.00	
Statement Total:									73,933		
Currency:									US\$		
Due Date:									Sep 27, 2010		
Statement Date:									Sep 10, 2010		

INVOICE APPROVAL

Initiate

Date

Function

JL

9/24/10

Verify

IPC

9/23/10

Pl 'new

9/24/10

Approve

INVOICE APPROVAL
 Initialed Date Function
 JW 9/24/10 Verify
 JPC 9/23/10 R 'aw
 JPC 9/24/10 Approve
 PAR Number - If Applicable

Bill To: Peoples Gas System 702 N. Franklin Street P-7 Tampa, FL 33602		Permit To:	Statement Number: 120119019 Billing Period: Aug-10 Statement Date: September 10, 2010
Contact: Telephone: (813) 228-1256 Fax: ((813) 3)-228-	Contact: Telephone: Fax: Email:		Due Date: September 27, 2010 Payment Method: Wire Terms:

Delivery Date		Pipeline	Point	Description	Quantity Units	Book Quantity	Unit Price	Extended	Invoice
Start	End								
Sell									
Delivery Period: Aug-10			Contract: 602548			Deal: 602548-14			
1	12-Aug 12-Aug	TGPL	1002148-MOBILE BAY PLANT-WFS	PRICE	15,000 Dth	15,000	\$4.420000 US\$	\$66,300.00	\$66,300.00
2	13-Aug 13-Aug			PRICE	5,000 Dth	5,000	\$4.475000 US\$	\$22,375.00	\$22,375.00
3	18-Aug 18-Aug			PRICE	5,000 Dth	5,000	\$4.290000 US\$	\$21,450.00	\$21,450.00
4	19-Aug 19-Aug			PRICE	8,933 Dth	8,933	\$4.370000 US\$	\$39,037.21	\$39,037.21
5	20-Aug 20-Aug			PRICE	10,000 Dth	10,000	\$4.325000 US\$	\$43,250.00	\$43,250.00
6	21-Aug 21-Aug			PRICE	10,000 Dth	10,000	\$4.225000 US\$	\$42,250.00	\$42,250.00
7	22-Aug 22-Aug			PRICE	10,000 Dth	10,000	\$4.225000 US\$	\$42,250.00	\$42,250.00

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR August 2010

20-Sep-10

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,138,181	0.02721	\$30,968.38
2		ACTUAL	1,138,181	0.02721	\$30,968.38
3	FTS-1-NO NOTICE	ACCRUED	(270,969)	0.02720	(\$7,370.36)
4		ACTUAL	(270,969)	0.02720	(\$7,370.36)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	867,212		\$23,598.02
8		ACTUAL	867,212		\$23,598.02
9		DIFFERENCE	0		\$0.00
10	FTS-2-USAGE	ACCRUED	1,043,184	0.00822	8,573.76
11		ACTUAL	1,043,184	0.00822	\$8,573.80
12		DIFFERENCE	0		\$0.04
13	ITS-1-USAGE	ACCRUED	0	#DIV/0!	\$0.00
14		ACTUAL	0	#DIV/0!	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	1,910,396		\$32,171.78
17		ACTUAL	1,910,396		\$32,171.82
18		DIFFERENCE	0		\$0.04



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Line 9/20/10

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 09/08/2010 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:

702 NORTH FRANKLIN STREET Houston TX 77216-3142
TAMPA FL 33602 Payee: 006924518

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 10, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount	27,155.62
Invoice Identifier:	000324225
Account Number:	52002364
Net Due Date:	09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	769257	78504		ZACHRY/EDGERLY			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	01 - 06	
				Transportation Commodity															
01	769257	78504		ZACHRY/EDGERLY			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	07 - 10	
				Transportation Commodity															
01	769257	78504		ZACHRY/EDGERLY			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	11 - 24	
				Transportation Commodity															
01	769257	78504		ZACHRY/EDGERLY			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	25 - 27	
				Transportation Commodity															
01	769257	78504		ZACHRY/EDGERLY			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	28 - 31	
				Transportation Commodity															

Date Received *9/10/10*

INVOICE APPROVAL

Initials *[Signature]* Date *9/10/10* Function
Verify
Review
Approve

Par Number - If Applicable

Invoice Sub-Total Amount 998,006 27,155.62

Invoice Total Amount 998,006 27,155.62

01 9 0000 23202082

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 09/08/2010 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:
702 NORTH FRANKLIN STREET Houston TX 77216-3142
TAMPA FL 33602 Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 10, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$27,156.62
Invoice Identifier: 000324225
Account Number: 52002364
Net Due Date: 09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0261	0.0019	0.0000	0.0280	249	6.97	21 - 23	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0261	0.0019	0.0000	0.0280	5,298	148.34	21 - 23	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0261	0.0019	0.0000	0.0280	6,768	189.50	21 - 23	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0261	0.0011	0.0000	0.0272	2,186	59.46	17 - 17	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0261	0.0011	0.0000	0.0272	2,442	66.42	20 - 20	
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0261	0.0011	0.0000	0.0272	2,719	73.96	17 - 17	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL	3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0011	0.0000	0.0272	5,010	136.27	04 - 09	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL	3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0011	0.0000	0.0272	894	24.32	15 - 15	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL	3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0011	0.0000	0.0272	357	9.71	19 - 19	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 16 of 64

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

155

10/1



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 09/08/2010 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:

702 NORTH FRANKLIN STREET

Houston TX 77216-3142

TAMPA FL 33602

Payee: 006924518

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 10, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: 327,165.62
Invoice Identifier: 000324225
Account Number: 52002364
Net Due Date: 09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0011	0.0000	0.0272	845	22.98	21 - 21	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0011	0.0000	0.0272	339	9.22	04 - 04	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0011	0.0000	0.0272	4,993	135.81	04 - 09	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0011	0.0000	0.0272	1,208	32.86	15 - 15	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0011	0.0000	0.0272	433	11.78	19 - 19	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0011	0.0000	0.0272	1,427	38.81	21 - 21	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0011	0.0000	0.0272	3,289	89.46	06 - 09	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0011	0.0000	0.0272	1,208	32.86	15 - 15	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 17 of 64

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

156

125



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 09/08/2010 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET Houston TX 77216-3142
TAMPA FL 33602 Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 10, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total/Amount: \$27,155.32
Invoice Identifier: 000324225
Account Number: 52002364
Net Due Date: 09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0011	0.0000	0.0272	434	11.61	19 - 19	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0011	0.0000	0.0272	664	18.06	21 - 21	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0011	0.0000	0.0272	34	0.93	19 - 19	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0011	0.0000	0.0272	570	15.50	21 - 21	
Transportation Commodity																			
01	254034	71414		WILLIAMS PLANT	3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0011	0.0000	0.0272	241	6.56	19 - 19	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0011	0.0000	0.0272	7,321	199.13	04 - 09	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0011	0.0000	0.0272	1,690	45.97	15 - 15	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0011	0.0000	0.0272	264	7.18	18 - 19	

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

157

126



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 09/08/2010 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142

Payee: 006924518

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 10, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: 377,553.2
Invoice Identifier: 000324225
Account Number: 52002364
Net Due Date: 09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0011	0.0000	0.0272	1,997	54.32	21 - 21	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0011	0.0000	0.0272	655	17.82	03 - 03	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0011	0.0000	0.0272	1,760	47.87	02 - 02	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0011	0.0000	0.0272	5,850	159.12	03 - 03	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0011	0.0000	0.0272	5,835	158.71	04 - 04	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0011	0.0000	0.0272	5,441	148.00	05 - 05	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0011	0.0000	0.0272	23,400	636.48	06 - 09	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0011	0.0000	0.0272	1,434	39.01	10 - 10	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

158

127



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 09/20/2010
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
702 NORTH FRANKLIN STREET Houston TX 77216-3142
TAMPA FL 33602 Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 10, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$27,153.62
Invoice Identifier: 000324225
Account Number: 52002364
Net Due Date: 09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0011	0.0000	0.0272	1,872	50.92	14 - 14	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0011	0.0000	0.0272	2,114	57.50	15 - 15	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0011	0.0000	0.0272	1,815	49.37	16 - 16	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0011	0.0000	0.0272	5,850	159.12	17 - 17	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0011	0.0000	0.0272	1,440	39.17	18 - 18	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0011	0.0000	0.0272	1,067	29.02	19 - 19	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0011	0.0000	0.0272	4,667	126.94	20 - 20	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0011	0.0000	0.0272	643	17.49	21 - 21	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

159

128



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 09/08/2010 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 10, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$27,155.62
Invoice Identifier: 000324225
Account Number: 52002364
Net Due Date: 09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0011	0.0000	0.0272	2,067	56.22	22 - 22	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0011	0.0000	0.0272	2,544	69.20	23 - 23	
Transportation Commodity																			
56		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0019	0.0000	0.0280	(653)	-18.28	05 - 05	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
01		0			3046	16191		PGS-AVON PARK			COT	0.0261	0.0011	0.0000	0.0272	1,660	45.15	04 - 05	
Transportation Commodity																			
01		0			3046	16191		PGS-AVON PARK			COT	0.0261	0.0011	0.0000	0.0272	102	2.77	06 - 06	
Transportation Commodity																			
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	4,070	110.70	01 - 01	
Transportation Commodity																			
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	82,368	2,240.41	02 - 10	
Transportation Commodity																			
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	4,339	118.02	11 - 11	

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

160

129



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 09/08/2010 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 10, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: 327,155.62
Invoice Identifier: 000324225
Account Number: 52002364
Net Due Date: 09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	4,340	118.05	12 - 12	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	4,560	124.03	13 - 13	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	64,064	1,742.54	14 - 20	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	8,496	231.09	21 - 21	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	18,020	490.14	22 - 23	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	6,259	170.25	24 - 24	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	6,114	166.30	25 - 25	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	4,416	120.12	26 - 26	

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

161

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Payee: 006924518
Houston TX 77216-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total/Amount: 127,155.62
Invoice Identifier: 000324225
Account Number: 52002364
Net Due Date: 09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	4,206	114.40	27 - 27	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	17,016	462.84	28 - 31	
				Transportation Commodity															
56			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	(1,476)	-41.33	01 - 01	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
56			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	(700)	-19.60	03 - 03	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
56			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	(12,896)	-361.09	05 - 06	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
56			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	(1,698)	-47.54	06 - 06	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
56			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	(356)	-9.97	14 - 15	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
56			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	(4,872)	-136.42	19 - 21	

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 09/08/2010 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:
702 NORTH FRANKLIN STREET Houston TX 77216-3142
TAMPA FL 33602 Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: September 10, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$27,155.62
Invoice Identifier: 000324225
Account Number: 52002364
Net Due Date: 09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity - Delivery Flow Day Diversion Credit																			
01		0			3061	16200		PGS-BRANDON			COT	0.0261	0.0011	0.0000	0.0272	2,368	64.41	02 - 02	
Transportation Commodity																			
01		0			3061	16200		PGS-BRANDON			COT	0.0261	0.0011	0.0000	0.0272	10,800	293.76	03 - 06	
Transportation Commodity																			
01		0			3061	16200		PGS-BRANDON			COT	0.0261	0.0011	0.0000	0.0272	1,374	37.37	07 - 07	
Transportation Commodity																			
01		0			3061	16200		PGS-BRANDON			COT	0.0261	0.0011	0.0000	0.0272	1,557	42.35	08 - 08	
Transportation Commodity																			
01		0			3061	16200		PGS-BRANDON			COT	0.0261	0.0011	0.0000	0.0272	1,632	44.39	09 - 09	
Transportation Commodity																			
01		0			3061	16200		PGS-BRANDON			COT	0.0261	0.0011	0.0000	0.0272	18,900	514.08	14 - 20	
Transportation Commodity																			
01		0			3061	16200		PGS-BRANDON			COT	0.0261	0.0011	0.0000	0.0272	900	24.48	21 - 21	
Transportation Commodity																			
01		0			3061	16200		PGS-BRANDON			COT	0.0261	0.0011	0.0000	0.0272	5,400	146.88	22 - 23	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 09/08/2010 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:

702 NORTH FRANKLIN STREET

Houston TX 77216-3142

TAMPA FL 33602

Payee: 006924518

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 10, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$27,156.62
Invoice Identifier: 000324225
Account Number: 52002364
Net Due Date: 09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Transportation Commodity																			
56	3051	16198		PGS-LAKELAND NOR1	3102	16257		REEDY CREEK GEN			COT	0.0261	0.0019	0.0000	0.0280	700	19.60	03 - 03	
Transportation Commodity																			
56	3051	16198		PGS-LAKELAND NOR1	3102	16257		REEDY CREEK GEN			COT	0.0261	0.0019	0.0000	0.0280	356	9.97	14 - 15	
Transportation Commodity																			
56	3051	16198		PGS-LAKELAND NOR1	3102	16257		REEDY CREEK GEN			COT	0.0261	0.0019	0.0000	0.0280	67	1.88	19 - 19	
Transportation Commodity																			
56	3051	16198		PGS-LAKELAND NOR1	3102	16257		REEDY CREEK GEN			COT	0.0261	0.0019	0.0000	0.0280	305	8.54	21 - 21	
Transportation Commodity																			
56	3115	16195		PGS-ONECO TECO/FC	3102	16257		REEDY CREEK GEN			COT	0.0261	0.0019	0.0000	0.0280	899	25.17	05 - 06	
Transportation Commodity																			
01		0			3102	16257		REEDY CREEK GEN			COT	0.0261	0.0011	0.0000	0.0272	600	16.32	01 - 02	
Transportation Commodity																			
01		0			3102	16257		REEDY CREEK GEN			COT	0.0261	0.0011	0.0000	0.0272	1	0.03	06 - 06	
Transportation Commodity																			
01		0			3102	16257		REEDY CREEK GEN			COT	0.0261	0.0011	0.0000	0.0272	183	4.98	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 09/09/2010 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET

Houston TX 77216-3142

TAMPA FL 33602

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: September 10, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$27,155.62
Invoice Identifier: 000324225
Account Number: 52002364
Net Due Date: 09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3102	16257		REEDY CREEK GEN			COT	0.0261	0.0011	0.0000	0.0272	243	6.61	14 - 14	
				Transportation Commodity															
01		0			3102	16257		REEDY CREEK GEN			COT	0.0261	0.0011	0.0000	0.0272	1	0.03	15 - 15	
				Transportation Commodity															
01		0			3102	16257		REEDY CREEK GEN			COT	0.0261	0.0011	0.0000	0.0272	600	16.32	16 - 17	
				Transportation Commodity															
01		0			3102	16257		REEDY CREEK GEN			COT	0.0261	0.0011	0.0000	0.0272	600	16.32	18 - 18	
				Transportation Commodity															
01		0			3102	16257		REEDY CREEK GEN			COT	0.0261	0.0011	0.0000	0.0272	533	14.50	19 - 19	
				Transportation Commodity															
01		0			3102	16257		REEDY CREEK GEN			COT	0.0261	0.0011	0.0000	0.0272	700	19.04	20 - 20	
				Transportation Commodity															
01		0			3102	16257		REEDY CREEK GEN			COT	0.0261	0.0011	0.0000	0.0272	395	10.74	21 - 21	
				Transportation Commodity															
01		0			3102	16257		REEDY CREEK GEN			COT	0.0261	0.0011	0.0000	0.0272	2,100	57.12	22 - 24	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

165

134



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmnt D/T: 09/28/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$27,155.62
Invoice Identifier: 000324225
Account Number: 52002364
Net Due Date: 09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3102	16257		REEDY CREEK GEN			COT	0.0261	0.0011	0.0000	0.0272	500	13.60	25 - 25	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0261	0.0011	0.0000	0.0272	1,960	53.31	04 - 05	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0261	0.0011	0.0000	0.0272	970	26.38	06 - 06	
				Transportation Commodity															
56			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0261	0.0019	0.0000	0.0280	(899)	-25.17	05 - 06	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0011	0.0000	0.0272	2,611	71.02	03 - 03	
				Transportation Commodity															
56	3018	16151		PGS-JACKSONVILLE	61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0019	0.0000	0.0280	653	18.28	05 - 05	
				Transportation Commodity															
56	3051	16198		PGS-LAKELAND NOR1	61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0019	0.0000	0.0280	12,896	361.09	05 - 06	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	9,247	251.52	01 - 01	

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: OCTOBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 09/20/2010 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:
702 NORTH FRANKLIN STREET Houston TX 77216-3142
TAMPA FL 33602 Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 10, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$27,155.82
Invoice Identifier: 000324225
Account Number: 52002364
Net Due Date: 09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date
				Transportation Commodity														
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	8,274	225.05	02 - 02
				Transportation Commodity														
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	549	14.93	06 - 06
				Transportation Commodity														
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	19,811	538.86	07 - 07
				Transportation Commodity														
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	40,000	1,088.00	08 - 09
				Transportation Commodity														
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	10,000	272.00	10 - 10
				Transportation Commodity														
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	6,637	180.53	11 - 11
				Transportation Commodity														
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	1,071	29.13	12 - 12
				Transportation Commodity														
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	3,989	108.50	13 - 13

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

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136



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 09/20/2010
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:
702 NORTH FRANKLIN STREET Houston TX 77216-3142
TAMPA FL 33602 Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 10, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: 327,155.62
Invoice Identifier: 000324225
Account Number: 52002364
Net Due Date: 09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	5,733	155.94	17 - 17	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	10,000	272.00	18 - 18	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	5,551	150.99	24 - 24	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	2,681	72.92	25 - 25	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	29,568	804.25	26 - 31	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	71,899	1,955.65	01 - 23	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	1,097	29.84	04 - 04	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	5,563	151.31	01 - 02	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

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137



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 09/08/2010 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET Houston TX 77216-3142
TAMPA FL 33602 Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 10, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: 27,155.62
Invoice Identifier: 000324225
Account Number: 52002364
Net Due Date: 09/20/2010

Begin Transaction Date: August 01, 2010 End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	97,574	2,654.01	01 - 24	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	17,551	477.39	28 - 31	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	130	3.54	02 - 02	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	16,280	442.82	06 - 10	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	47,946	1,304.13	12 - 23	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	1,931	52.52	03 - 03	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	13,812	375.69	17 - 23	
Transportation Commodity																			
01	254034	71414		WILLIAMS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	6,800	184.96	17 - 19	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

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128



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 09/08/2010 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:
702 NORTH FRANKLIN STREET Houston TX 77216-3142
TAMPA FL 33602 Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 10, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: 127,153.62
Invoice Identifier: 000324225
Account Number: 52002364
Net Due Date: 09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	87,992	2,393.38	01 - 16	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	24,928	678.04	19 - 23	
				Transportation Commodity															
01		0					99449	55685			COT	0.0261	0.0011	0.0000	0.0272	900	24.48	01 - 02	
				Transportation Commodity															
01		0					99449	55685			COT	0.0261	0.0011	0.0000	0.0272	417	11.34	03 - 03	
				Transportation Commodity															
01		0					99449	55685			COT	0.0261	0.0011	0.0000	0.0272	365	9.93	04 - 04	
				Transportation Commodity															
01		0					99449	55685			COT	0.0261	0.0011	0.0000	0.0272	321	8.73	05 - 05	
				Transportation Commodity															
01		0					99449	55685			COT	0.0261	0.0011	0.0000	0.0272	368	10.01	06 - 06	
				Transportation Commodity															
01		0					99449	55685			COT	0.0261	0.0011	0.0000	0.0272	446	12.13	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 09/08/2010 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:
702 NORTH FRANKLIN STREET Houston TX 77216-3142
TAMPA FL 33602 Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 10, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: 32,155.62
Invoice Identifier: 000324225
Account Number: 52002364
Net Due Date: 09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0011	0.0000	0.0272	450	12.24	08 - 08	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0011	0.0000	0.0272	750	20.40	09 - 10	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0011	0.0000	0.0272	650	17.68	11 - 12	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0011	0.0000	0.0272	2,400	65.28	13 - 18	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0011	0.0000	0.0272	358	9.74	19 - 19	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0011	0.0000	0.0272	1,200	32.64	20 - 22	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0011	0.0000	0.0272	945	25.70	23 - 25	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0011	0.0000	0.0272	105	2.86	26 - 26	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 32 of 64

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

171

146



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmnt D/T: 09/20/2010
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$27,156.62
Invoice Identifier:	000324225
Account Number:	52002364
Net Due Date:	09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0011	0.0000	0.0272	1,575	42.84	27 - 31	
				Transportation Commodity															
01		0			126266	60908		PGS-SILVER SPRINGS			COT	0.0261	0.0011	0.0000	0.0272	1,519	41.32	04 - 04	
				Transportation Commodity															
01		0			126266	60908		PGS-SILVER SPRINGS			COT	0.0261	0.0011	0.0000	0.0272	1,346	36.61	05 - 05	
				Transportation Commodity															
56	3051	16198		PGS-LAKELAND NOR1	222204	63052		FPC DEBARY			COT	0.0261	0.0019	0.0000	0.0280	1,698	47.54	06 - 06	
				Transportation Commodity															
01		0			222204	63052		FPC DEBARY			COT	0.0261	0.0011	0.0000	0.0272	30,000	816.00	21 - 23	
				Transportation Commodity															
56	3051	16198		PGS-LAKELAND NOR1	310450	78277		OLEANDER POWER C			COT	0.0261	0.0019	0.0000	0.0280	1,476	41.33	01 - 01	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0261	0.0011	0.0000	0.0272	985	26.79	17 - 17	
				Transportation Commodity															
56	3051	16198		PGS-LAKELAND NOR1	360065	78375		TECO BAYSIDE			COT	0.0261	0.0019	0.0000	0.0280	4,500	126.00	20 - 20	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 09/20/2010
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 10, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 105988 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$459.43
Invoice Identifier: 000324124
Account Number: 52002364
Net Due Date: 09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0011	0.0000	0.0272	714	19.42	05 - 05	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0011	0.0000	0.0272	909	24.73	10 - 10	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	3005	16119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	1,000	27.20	17 - 17	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	1,758	47.82	01 - 02	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	853	23.20	03 - 03	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	814	22.14	04 - 04	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	756	20.56	06 - 06	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	4,488	122.07	11 - 16	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	778	21.16	18 - 18	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 1 of 64

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

173

142



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Payee: 006924518
Houston TX 77216-3142

Stmnt D/T: 09/08/2010 12:00 AM

Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1

Invoice Date: September 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: August 01, 2010
End Transaction Date: August 31, 2010

Invoice Total Amount:	\$658.43
Invoice Identifier:	000324124
Account Number:	52002364
Net Due Date:	09/20/2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	691	18.80	19 - 19	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	3,890	105.81	20 - 24	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	5,236	142.42	25 - 31	
				Transportation Commodity															
01		0			222204	63052		FPC DEBARY			COT	0.0261	0.0011	0.0000	0.0272	764	20.78	07 - 07	
				Transportation Commodity															
01		0			222204	63052		FPC DEBARY			COT	0.0261	0.0011	0.0000	0.0272	1,556	42.32	08 - 09	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	01 - 02	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	04 - 04	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	06 - 06	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Wire 9/20/11

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142

Stmnt D/T: 006924518
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1

Invoice Date: September 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 3550.43
Invoice Identifier: 000324124
Account Number: 52002364
Net Due/Date: 09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01	163884	52248		BAY GAS (REC) STOR			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	03 - 03	

Transportation Commodity

Invoice Sub-Total Amount 24,207 658.43

Invoice Total Amount: 24,207 658.43

Date Received 8/10/10

INVOICE APPROVAL

Initials	Date	Function
<u>[Signature]</u>	<u>8/10/10</u>	Verify
<u>[Signature]</u>	<u>8/10/10</u>	Review
<u>[Signature]</u>	<u>8/10/10</u>	Approve

Par Number - If Applicable

01 9000023202000

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 5 of 64

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 09/08/2010 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Houston TX 77216-3142 Contact Name:
Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 10, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 110213 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: 13,154.98
Invoice Identifier: 000324221
Account Number: 52002364
Net Due Date: 09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0011	0.0000	0.0272	4,015	109.21	05 - 05	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0011	0.0000	0.0272	3,724	101.29	10 - 10	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	1,976	53.75	17 - 17	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	4,638	126.15	01 - 02	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	5,204	141.55	03 - 03	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	4,820	131.10	04 - 04	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	753	20.48	06 - 06	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	1,587	43.17	11 - 11	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	112	3.05	12 - 12	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 6 of 64

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

176

145



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 10/20/2010 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Houston TX 77216-3142 Contact Name:
Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 10, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 110213 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: 33,543.36
Invoice Identifier: 000324221
Account Number: 52002364
Net Due Date: 09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	3,205	87.18	13 - 13	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	10,611	288.62	14 - 16	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	4,267	116.06	17 - 17	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	3,306	89.92	18 - 18	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	5,368	146.01	19 - 19	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	6,173	167.91	20 - 20	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	3,653	99.36	21 - 21	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	3,648	99.23	22 - 22	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 7 of 64

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

177

146



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 09/08/2010 12:00 AM

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:

Remit Addr: P.O. BOX 203142

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 10, 2010

Svc Req: 006922736

Sup Doc Ind: IMBL

Svc Req K: 110213

Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-1

Prev Inv ID:

Invoice Total Amount: \$5,154.95

Invoice Identifier: 000324221

Account Number: 52002364

Net Due Date: 09/23/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date End Tran Date
				Transportation Commodity														
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	3,668	99.77	23 - 23
				Transportation Commodity														
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	3,999	108.77	24 - 24
				Transportation Commodity														
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	20,272	551.40	25 - 31
				Transportation Commodity														
01		0			222204	63052		FPC DEBARY			COT	0.0261	0.0011	0.0000	0.0272	3,078	83.72	06 - 06
				Transportation Commodity														
01		0			222204	63052		FPC DEBARY			COT	0.0261	0.0011	0.0000	0.0272	5,882	159.99	07 - 07
				Transportation Commodity														
01		0			222204	63052		FPC DEBARY			COT	0.0261	0.0011	0.0000	0.0272	6,014	163.58	08 - 08
				Transportation Commodity														
01		0			222204	63052		FPC DEBARY			COT	0.0261	0.0011	0.0000	0.0272	5,995	163.06	09 - 09
				Transportation Commodity														
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	06 - 06

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

178

147



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Wm 9/20/10
09/08/2010 12:00 AM

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 09/08/2010 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1

Invoice Date: September 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$3,154.33
Invoice Identifier: 000324221
Account Number: 52002364
Net Due Date: 09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	01 - 06	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	10 - 10	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	13 - 13	
				Transportation Commodity															
01	696661	78475		TRES PALACIOS STOI			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	07 - 09	
				Transportation Commodity															

Invoice Sub-Total Amount 115,968 3,154.33

Invoice Total Amount: 115,968 3,154.33

Date Received *9/10/10*

INVOICE APPROVAL

Initials Date Function

[Signature] *9/14/10* Verify

[Signature] *9/15/10* Review

[Signature] *9/17/10* Approve

Par Number - If Applicable

0190770232020TV

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Wire 9/20/10

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 09/08/2010 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
 JEANETTE KNIGHT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
 Payee's Bank:
 Payee's Name:
 702 NORTH FRANKLIN STREET Houston TX 77216-3142 Contact Name:
 TAMPA FL 33602 Payee: 006924518 Contact Phone:
 Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 10, 2010
 Svc Req: 006922736 Sup Doc Ind: IMBL
 Svc Req K: 5064 Charge Indicator: BILL ON DELIVERY
 Svc CD: DPOA Prev Inv ID:

Invoice Total Amount: 17,370.36
 Invoice Identifier: 000324257
 Account Number: 52002364
 Net Due Date: 09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0261	0.0011	0.0000	0.0272	(270,969)	-7,370.36	01 - 01	

Transportation Commodity

Invoice Sub-Total Amount (270,969) -7,370.36

Invoice Total Amount: (270,969) -7,370.36

Date Received *9/10/10*

INVOICE APPROVAL

Initials Date Function
[Signature] *9/10/10* Verify
[Signature] *9/10/10* Review
[Signature] *9/10/10* Approve

Par Number - If Applicable

01 90000 23202000

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 1 of 1

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: OCTOBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Wire 9/20/2010

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142

Stmt D/T: 09/08/2010 12:00 AM

Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Payee: 006924518
Houston TX 77216-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: September 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$8,573.80
Invoice Identifier: 000324245
Account Number: 52002364
Net Due Date: 09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

LT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01	696661	78475		TRES PALACIOS STOI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	11 - 11	
				Transportation Commodity															
01	696661	78475		TRES PALACIOS STOI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	12 - 12	
				Transportation Commodity															
01	696661	78475		TRES PALACIOS STOI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	17 - 17	
				Transportation Commodity															
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 01	
				Transportation Commodity															
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	02 - 02	
				Transportation Commodity															

Date Received 9/10/10

INVOICE APPROVAL

Initials Date Function
Verify
Review
Approve
Par Number - If Applicable

Invoice Sub-Total Amount 1,043,184 8,573.80

Invoice Total Amount: 1,043,184 8,573.80

019000023202000

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 09/08/2010 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:

702 NORTH FRANKLIN STREET

Houston TX 77216-3142

TAMPA FL 33602

Payee: 006924518

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 10, 2010

Svc Req: 006922736

Sup Doc Ind: IMBL

Svc Req K: 5319

Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-2

Prev Inv ID:

Invoice Total Amount: \$8,579.80

Invoice Identifier: 000324245

Account Number: 52002364

Net Due Date: 09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0011	0.0000	0.0081	4,601	37.27	05 - 05	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0011	0.0000	0.0081	1,086	8.80	07 - 07	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0011	0.0000	0.0081	1,079	8.74	08 - 08	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0011	0.0000	0.0081	988	8.00	09 - 09	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0011	0.0000	0.0081	419	3.39	10 - 10	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0011	0.0000	0.0081	1,774	14.37	20 - 20	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0011	0.0000	0.0081	5,200	42.12	21 - 24	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0011	0.0000	0.0081	400	3.24	25 - 26	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0011	0.0000	0.0081	3,000	24.30	31 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

ED ELLIOTT

702 NORTH FRANKLIN STREET

TAMPA FL 33602

Remit to Party: 006924518

FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142

Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

09/08/2010 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Svc Req: 006922736

Svc Req K: 5319

Svc CD: FTS-2

Invoice Date: September 10, 2010

Sup Doc Ind: IMBL

Charge Indicator: BILL ON DELIVERY

Prev Inv ID:

Invoice Total Amount: \$8,673.80

Invoice Identifier: 000324245

Account Number: 52002364

Net Due Date: 09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
56			0		2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0019	0.0000	0.0089	(3,904)	-34.75	05 - 05	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
01			0		3046	16191		PGS-AVON PARK			COT	0.0070	0.0011	0.0000	0.0081	500	4.05	04 - 04	
				Transportation Commodity															
01			0		3046	16191		PGS-AVON PARK			COT	0.0070	0.0011	0.0000	0.0081	897	7.27	05 - 05	
				Transportation Commodity															
01			0		3046	16191		PGS-AVON PARK			COT	0.0070	0.0011	0.0000	0.0081	5,500	44.55	06 - 16	
				Transportation Commodity															
01			0		3046	16191		PGS-AVON PARK			COT	0.0070	0.0011	0.0000	0.0081	2,000	16.20	17 - 26	
				Transportation Commodity															
56	253067	71403		PGS LAKEWOOD RA#	3051	16198		PGS-LAKELAND NOR1			COT	0.0070	0.0019	0.0000	0.0089	8,544	76.04	07 - 09	
				Transportation Commodity															
56	253067	71403		PGS LAKEWOOD RA#	3102	16257		REEDY CREEK GEN			COT	0.0070	0.0019	0.0000	0.0089	1,317	11.72	07 - 09	
				Transportation Commodity															
01			0		3102	16257		REEDY CREEK GEN			COT	0.0070	0.0011	0.0000	0.0081	700	5.67	31 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 09/08/2010 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
702 NORTH FRANKLIN STREET Houston TX 77216-3142 Contact Name:
TAMPA FL 33602 Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 10, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: \$8,573.80
Invoice Identifier: 000324245
Account Number: 52002364
Net Due Date: 09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	2,891	23.42	03 - 03	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	2,841	23.01	04 - 04	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	2,826	22.89	05 - 05	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	2,891	23.42	07 - 07	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	2,873	23.27	08 - 08	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	2,629	21.30	09 - 09	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	2,891	23.42	10 - 10	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	581	4.71	18 - 18	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

184

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 09/08/2010 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Numbe
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET

Houston TX 77216-3142

TAMPA FL 33602

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 10, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: 38,573.80
Invoice Identifier: 000324245
Account Number: 52002364
Net Due Date: 09/29/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	2,835	22.96	20 - 20	
				Transportation Commodity															
56		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0019	0.0000	0.0089	(2,689)	-23.93	05 - 05	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
56	2988	16115		PGS-NORTH MIAMI	61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0019	0.0000	0.0089	3,904	34.75	05 - 05	
				Transportation Commodity															
56	3115	16195		PGS-ONECO TECO/FC	61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0019	0.0000	0.0089	2,689	23.93	05 - 05	
				Transportation Commodity															
56	253067	71403		PGS LAKEWOOD RA	61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0019	0.0000	0.0089	14,324	127.48	05 - 05	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	12,555	101.70	01 - 01	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	9,885	80.07	02 - 02	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	2,573	20.84	03 - 03	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

185

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 09/08/2010 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142

Payee: 006924518

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 10, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount:	39,573.80
Invoice Identifier:	000324245
Account Number:	52002364
Net Due Date:	09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	1,487	12.05	04 - 04	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	11,135	90.19	06 - 06	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	1,028	8.33	11 - 11	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	8,069	65.36	12 - 12	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	12,058	97.67	13 - 13	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	17,145	138.88	14 - 16	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	5,916	47.92	18 - 18	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	2,772	22.45	19 - 19	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 09/08/2010 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
702 NORTH FRANKLIN STREET Houston TX 77216-3142
TAMPA FL 33602 Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 10, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: 38,574.86
Invoice Identifier: 000324245
Account Number: 52002364
Net Due Date: 09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	3,044	24.66	20 - 20	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	36,078	292.23	21 - 23	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	14,440	116.96	24 - 24	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	3,675	29.77	25 - 25	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	8,568	69.40	26 - 31	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	0.0011	0.0000	0.0081	18,000	145.80	01 - 04	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	0.0011	0.0000	0.0081	3,210	26.00	05 - 05	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	0.0011	0.0000	0.0081	27,000	218.70	06 - 11	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

187

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 09/08/2010 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:
702 NORTH FRANKLIN STREET Houston TX 77216-3142
TAMPA FL 33602 Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 10, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: \$0,573.80
Invoice Identifier: 000324245
Account Number: 52002364
Net Due Date: 09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Tran Date
				Transportation Commodity														
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	0.0011	0.0000	0.0081	22,800	184.68	12 - 16
				Transportation Commodity														
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	0.0011	0.0000	0.0081	72,000	583.20	17 - 31
				Transportation Commodity														
56	253067	71403		PGS LAKEWOOD RA#	222204	63052		FPC DEBARY			COT	0.0070	0.0019	0.0000	0.0089	1,274	11.34	19 - 19
				Transportation Commodity														
01			0		222204	63052		FPC DEBARY			COT	0.0070	0.0011	0.0000	0.0081	3,114	25.22	07 - 07
				Transportation Commodity														
01			0		222204	63052		FPC DEBARY			COT	0.0070	0.0011	0.0000	0.0081	6,416	51.97	08 - 09
				Transportation Commodity														
01			0		222204	63052		FPC DEBARY			COT	0.0070	0.0011	0.0000	0.0081	6,726	54.48	19 - 19
				Transportation Commodity														
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0081	4,786	38.77	01 - 01
				Transportation Commodity														
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0081	8,135	65.89	02 - 02

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

188

152



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 10/09/2010 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:
702 NORTH FRANKLIN STREET Houston TX 77216-3142
TAMPA FL 33602 Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: September 10, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: 5,573.50
Invoice Identifier: 000324245
Account Number: 52002364
Net Due Date: 10/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date
				Transportation Commodity														
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0081	15,400	124.74	03 - 03
				Transportation Commodity														
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0081	13,940	112.91	04 - 04
				Transportation Commodity														
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0081	15,055	121.95	05 - 05
				Transportation Commodity														
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0081	8,236	66.71	06 - 06
				Transportation Commodity														
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0081	15,400	124.74	07 - 07
				Transportation Commodity														
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0081	15,352	124.35	08 - 08
				Transportation Commodity														
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0081	14,024	113.59	09 - 09
				Transportation Commodity														
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0081	15,450	125.15	10 - 10

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Payee: 006924518
Houston TX 77216-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: September 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$3,573.80
Invoice Identifier:	000324245
Account Number:	52002364
Net Due Date:	09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	0.0011	0.0000	0.0081	20,505	166.09	11 - 13	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	0.0011	0.0000	0.0081	23,316	188.86	14 - 16	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	0.0011	0.0000	0.0081	13,601	110.17	17 - 17	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	0.0011	0.0000	0.0081	15,450	125.15	18 - 18	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	0.0011	0.0000	0.0081	11,138	90.22	19 - 19	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	0.0011	0.0000	0.0081	15,450	125.15	20 - 20	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	0.0011	0.0000	0.0081	7,206	58.37	21 - 21	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	0.0011	0.0000	0.0081	7,465	60.47	22 - 22	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

190

159



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 09/08/2010 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
 ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
 Payee's Bank:
 Payee's Name:
 Contact Name:
 Contact Phone:
 702 NORTH FRANKLIN STREET Houston TX 77216-3142
 TAMPA FL 33602 Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 10, 2010
 Svc Req: 006922736 Sup Doc Ind: IMBL
 Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
 Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: \$8,573.90
 Invoice Identifier: 000324245
 Account Number: 52002364
 Net Due Date: 09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0081	7,196	58.29	23 - 23	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0081	4,592	37.20	24 - 24	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0081	13,270	107.49	25 - 26	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0081	30,540	247.37	27 - 30	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0081	7,899	63.98	31 - 31	
				Transportation Commodity															
56		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0019	0.0000	0.0089	(2,782)	-24.76	01 - 01	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
56		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0019	0.0000	0.0089	(14,324)	-127.48	05 - 05	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
56		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0019	0.0000	0.0089	(8,544)	-76.04	07 - 09	

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: OCTOBER 20, 2010

191

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142

Remit Addr: Houston TX 77216-3142

Stmt D/T: 09/08/2010 12:00 AM

Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Payee: 006924518

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: September 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$8,576.80
Invoice Identifier:	000324245
Account Number:	52002364
Net Due Date:	09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity - Delivery Flow Day Diversion Credit															
56		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	0.0019	0.0000	0.0089	(1,317)	-11.72	07 - 09	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
56		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	0.0019	0.0000	0.0089	(8,774)	-78.09	19 - 20	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
84	9903	10114		TRANSCO-ST. HELEN	283528	78084		MID LA PORTALLEN IT			COT	0.0070	0.0019	0.0000	0.0089	154,963	1,379.17	01 - 31	
				Transportation Commodity															
56	253067	71403		PGS LAKEWOOD RAH	292526	78138		MIDULLA GENERATIO			COT	0.0070	0.0019	0.0000	0.0089	2,782	24.76	01 - 01	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	15,000	121.50	01 - 02	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	7,004	56.73	03 - 03	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	56,000	453.60	04 - 11	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	34,700	281.07	12 - 16	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 09/08/2010 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:
702 NORTH FRANKLIN STREET Houston TX 77216-3142
TAMPA FL 33602 Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 10, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: \$8,573.80
Invoice Identifier: 000324245
Account Number: 52002364
Net Due Date: 09/20/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	70,000	567.00	17 - 26	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	32,000	259.20	27 - 31	
				Transportation Commodity															
01			0		310450	78277		OLEANDER POWER C			COT	0.0070	0.0011	0.0000	0.0081	9,015	73.02	17 - 17	
				Transportation Commodity															
56	253067	71403		PGS LAKEWOOD RAH	360065	78375		TECO BAYSIDE			COT	0.0070	0.0019	0.0000	0.0089	7,500	66.75	20 - 20	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	05 - 05	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	06 - 06	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	07 - 07	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	08 - 08	

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

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ACTUAL/ACCRUAL RECONCILIATION
SONAT PIPELINE
IN DTH'S
FOR August 2010

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	22,393	\$4.32000	\$96,737.76
2		ACTUAL	22,393	\$4.32000	\$96,737.76
3		DIFFERENCE	0		\$0.00
4	COMMODITY-PIPELINE	ACCRUED	444,675	\$0.10771	\$47,895.29
5		ACTUAL	444,675	\$0.10771	\$47,895.29
6		DIFFERENCE	0		\$0.00
7	DEMAND	ACCRUED	508,157	\$0.41193	\$209,325.84
8		ACTUAL	508,157	\$0.41193	\$209,325.84
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	975,225		\$353,958.89
14		ACTUAL	975,225		\$353,958.89
15		DIFFERENCE	0		\$0.00

Billing Summary - Shipper Level

INV4002

BILLING AGENT:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
702 NORTH FRANKLIN STREET

TAMPA, FL 33602-0000

SHIPPER:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
CUSTOMER ID: 006922736

702 NORTH FRANKLIN STREET

PLAZA 7

TAMPA, FL 33602-0000

Month: AUG

Year: 2010

Invoice : 201008-002-006922736

Invoice Date: 09/10/2010

Schedule	Service Description	Amount
INV4004	Master Firm Transportation	\$ 257,221.13
INV4032	Cash Out	\$ 96,737.76
Total Current Month		\$ 353,958.89

Past Due \$ 0.00

Remittance Addresses:

Wires and ACH's:

Please pay this amount by 09/20/2010 \$ 353,958.89

Checks:

Address Inquiries to:

195

164

Reservation Charges

INV4004

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: AUG
Year: 2010

Contract: FSNG87

ALL Volumes in DTH

Service Type	Contract Quantity	Rate	Amount
RESERVATION FT	35,992	\$12.77000	\$ 459,617.84
Total FT Reservation	35,992		\$ 459,617.84

Debits or Credits

TRANSPORTATION C/R CREDIT	(19,600)	\$12.77000	\$ (250,292.00)
Total Debits or Credits	(19,600)		\$ (250,292.00)

Net FT Reservation Charges \$ 209,325.84

Net Reservation Charges \$ 209,325.84

196

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Version:2.0

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09/10/2010

03:49 AM

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

Commodity Charges - By Service Types

INV4007

Shipper:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736Month: AUG
Year: 2010

Contract: FSNG87

Service Type:
AUTHORIZED OVERRUN

Transportation Commodity Charges:

Non-Pathed	Receipt Zone	Delivery Zone	Quantity	Rate	Amount
	0	3	32,333	\$ 0.48600	\$ 15,713.84
	1	3	19,856	\$ 0.34200	\$ 6,790.75
	2	3	36	\$ 0.31600	\$ 11.38
Total Commodity			52,225		\$ 22,515.97

Transportation Surcharges:

Non-Pathed	Quantity	Rate	Amount
SCRM	52,225	\$ 0.00000	\$ 0.00
ACA	52,225	\$ 0.00190	\$ 99.23
Total Surcharges			\$ 99.23
Total Commodity & Surcharges			\$ 22,615.20

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Commodity Charges - By Service Types

INV4007

Shipper:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: AUG
Year: 2010

Contract: FSNG87

Service Type:
STANDARD FIRM

Transportation Commodity Charges:

Non-Pathed	Receipt Zone	Delivery Zone	Quantity	Rate	Amount
	0	3	301,352	\$ 0.06600	\$ 19,889.23
	1	3	90,898	\$ 0.05100	\$ 4,635.80
	2	3	200	\$ 0.04700	\$ 9.40
Total Commodity			392,450		\$ 24,534.43

Transportation Surcharges:

Non-Pathed	Quantity	Rate	Amount
SCRM	392,450	\$ 0.00000	\$ 0.00
ACA	392,450	\$ 0.00190	\$ 745.66
Total Surcharges			\$ 745.66
Total Commodity & Surcharges			\$ 25,280.09

Cash Out Calculations

INV4032

Customer:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month:

AUG

Year:

2010

A. Rates:

Index Price	High Price	Low Price
\$ 4.32	\$ 4.84	\$ 3.68

B. Imbalance Percentage:

Type	Net Receipts	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
Actual Imbalance Per	422,282	444,675	0	0	0	(22,393)	5.30285	0
Estimated Imbalance	409,510	436,429	0	0	0	(26,919)	6.57347	0

* Actual receipts and deliveries exclude related pool transactions

C. Cashout Tier:

Tier	Factor	Cashout Qty	A	B	C	D
			Applicable Price Index	Cash Out Percent	Cash Out Price	Cash Out Amount
>0-2	1.00000	22,393	4.320	100.000	4.32	96,737.76
Total	1.00000	22,393				96,737.76

D. Contract Imbalance:

Shipper	Contract ID	Net Receipts	Deliveries	Imbalances (R-D) Shipper/(Pipeline)
PEOPLES GAS SYS	FSNG87	422,282	444,675	(22,393)
PEOPLES GAS SYS	PSNG1719	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0
Total		422,282	444,675	
Less Pool Transaction		0	0	
Net		422,282	444,675	(22,393)

Related Pool Transactions	
Receipts	Deliveries
0	0
0	0
0	0
0	0
0	0
Total	0

ACTUAL/ACCRUAL RECONCILIATION
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DTH'S
FOR Aug 2010

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(5,203)	6.75806	(\$35,162.21)
2		ACTUAL	(5,203)	5.61311	(\$29,205.02)
3		DIFFERENCE	0		\$5,957.19
4	COMM.-P/L-FT	ACCRUED	891,236	0.02140	\$19,068.51
5		ACTUAL	891,804	0.02182	\$19,460.20
6		DIFFERENCE	568		\$391.69
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	891,236		\$19,068.51
14		ACTUAL	891,804		\$19,460.20
15		DIFFERENCE	568		\$391.69
16	COMM.-P/L-PAL	ACCRUED	1,550,000	0.08000	\$124,000.00
17		ACTUAL	1,550,000	0.08000	\$124,000.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,116,000	0.55740	\$622,061.50
20		ACTUAL	1,116,000	0.55740	\$622,061.50
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	3,552,033		\$729,967.80
23		ACTUAL	3,552,601		\$736,316.68
24		DIFFERENCE	568		\$6,348.88

Invoice Detail Statement - Final

Invoice Identifier: 101383
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602

Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Aug, 2010
 Service Requester Contract Number: 9000028
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 09/10/2010
 Net Due Date: 09/20/2010
 Contact Name/Phone:
 Contact E-mail:

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	824 Cashout Buy (BCB 6.03790) (Price Tier: 1)		GZN1/1				07/01/2010 07/31/2010	(8,272)	6.03790	(49,945.51)
4.00002	825 Cashout Sell (BCS 6.75806) (Price Tier: 1)		GZN1/1				08/01/2010 08/31/2010	3,069	6.75806	20,740.49
Contract Total Amount:								(5,203)Dth		(\$29,205.02)

019000023202000

Date Received 9/10/10

INVOICE APPROVAL

Initials	Date	Function
<u>[Signature]</u>	<u>9/10/10</u>	Verify
<u>[Signature]</u>	<u>9/10/10</u>	Review
<u>[Signature]</u>	<u>9/10/10</u>	Approve

Par Number - If Applicable

201

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Invoice Detail Statement - Final

Invoice Identifier: 101383
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: PK
 Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

Accounting Period: Aug, 2010
 Service Requester Contract Number: 9099750
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 09/10/2010
 Net Due Date: 09/20/2010
 Contact Name/Phone:
 Contact E-mail:

Due 9/20/10

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	801 Park Balance (PAL 0.08000) 37421 33393 (Price Tier: 1)		9004682 GS PAL - D/S 420 GZN1/1				08/05/2010 08/31/2010	1,146,650	0.08000	91,732.00
3.00002	801 Park Balance (PAL 0.08000) (Price Tier: 1)		9004682 GS PAL - D/S 420 GZN1/1				08/31/2010 08/31/2010	403,350	0.08000	32,268.00

Contract Total Amount: 1,550,000Dth \$124,000.00

019000023202000

Date Received 9/10/10
 INVOICE APPROVAL
 Initials Date Function
PLC 9/15/10 Verify
VR 9/14/10 Review
VR 9/14/10 Approve
 Par Number - If Applicable

202

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Invoice Detail Statement - Final

Invoice Identifier: 101383
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Aug, 2010
 Service Requester Contract Number: 9096951
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 09/10/2010
 Net Due Date: 09/20/2010
 Contact Name/Phone:
 Contact E-mail:

Service Code: FT
 Rate Schedule Description: FIRM TRANSPORTATION 6%

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	1 Current Business (Transportation) (COT 0.00550, SBC 0.00000, ACA 0.00190) (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	ENI BASE 59723			08/01/2010 08/31/2010	31,000	0.00740	229.40
2.00002	828 Reservation (RES 0.56450) (Price Tier: 1)		8205217 CFG - Clear Springs GZN1/1		113035301 9000107/CENTRAL FLORIDA		08/01/2010 08/31/2010	31,000	0.56450	17,499.50

Contract Total Amount:

62,000Dth

\$17,728.90

01-40-000-23202000

Date Registered: 9/10/10

INVOICE APPROVAL

Signature	Date	Function
[Signature]	9/10/10	Verify
[Signature]	9/10/10	Review
[Signature]	9/10/10	Approve

Per Number - If Applicable

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Invoice Detail Statement - Final

Invoice Identifier: 101383
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Aug, 2010
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 09/10/2010
 Net Due Date: 09/20/2010
 Contact Name/Phone:
 Contact E-mail:

Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth	9000020 Peoples - Reunion	SEQUENT BASE 59062		RES	07/01/2010 07/22/2010	43,889	0.02190	961.17
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth	9000020 Peoples - Reunion	SEQUENT BASE 59062		REV	07/01/2010 07/23/2010	(23,000)	0.02190	(503.70)
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth	9000020 Peoples - Reunion	SEQUENT BASE 59062		RES	07/25/2010 07/25/2010	83	0.02190	1.82
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth	9000041 Peoples - Combee Road	SEQUENT BASE 59062		RES	07/25/2010 07/25/2010	75	0.02190	1.64
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205177 Gulfsouth	9000020 Peoples - Reunion	SEQUENT BASE 59062		REV	07/25/2010 07/31/2010	(7,000)	0.02190	(153.30)

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Invoice Identifier: 101383

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205177 Gulfsouth	GZN1/1 9000041 Peoples - Combee Road	SEQUENT BASE 59062		REV	07/25/2010 07/31/2010	(5,775)	0.02190	(126.49)
1.00007	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	TMV /SYSTEM			08/01/2010 08/02/2010	16,314	0.02190	357.28
1.00008	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	TMV /FPL 59753			08/01/2010 08/02/2010	40,000	0.02190	876.00
1.00009	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 8205219 CFG - Baseball City	ENI BASE 59723			08/01/2010 08/31/2010	2,165	0.02190	47.38
1.00010	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	ENI BASE 59723			08/01/2010 08/31/2010	61,534	0.02190	1,347.54
1.00011	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000041	ENI BASE 59723			08/01/2010	54,648	0.02190	1,196.79

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

Invoice Detail Statement - Final

Accounting Period: Aug, 2010
 Invoice Identifier: 101383
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - Combee Road				08/31/2010			
1.00012	1 Current Business (Transportation)	8205179	9000020	ENI BASE 59724			08/01/2010	59,412	0.02190	1,301.13
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	Peoples - Reunion				08/31/2010			
1.00013	1 Current Business (Transportation)	8205179	9000040	ENI BASE 59724			08/01/2010	28,467	0.02190	623.49
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	Peoples - S. Hills				08/31/2010			
1.00014	1 Current Business (Transportation)	8205175	9000040	CHEVRON 59802 /SYSTEM			08/03/2010	2,019	0.02190	44.22
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				08/03/2010			
1.00015	1 Current Business (Transportation)	8205175	9000040	JP /SYSTEM			08/03/2010	4,529	0.02190	99.19
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				08/03/2010			
1.00016	1 Current Business (Transportation)	8205175	9000540	JP /SYSTEM			08/03/2010	9,804	0.02190	214.71
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - Hardee Pwr				08/03/2010			
	(Price Tier: 1)	GZN1/1	GZN1/1							

Run Date/Time: 9/10/2010 02:34:38
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Invoice Detail Statement - Final

Accounting Period: Aug, 2010
 Invoice Identifier: 101383
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000541 Peoples - Vandolah GZN1/1	TECO - TMV59801			08/03/2010 08/03/2010	9,581	0.02190	209.82
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000541 Peoples - Vandolah GZN1/1	TECO-CHEVRON 59802			08/03/2010 08/03/2010	1,956	0.02190	42.84
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205210 Calpine - Osprey GZN1/1	EOG/TEC			08/04/2010 08/04/2010	2,133	0.02190	46.71
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205211 Calpine - Auburndale GZN1/1	EOG/TEC			08/04/2010 08/04/2010	1,176	0.02190	25.75
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205211 Calpine - Auburndale GZN1/1	LOUIS D./TEC			08/04/2010 08/04/2010	2,012	0.02190	44.06
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin GZN1/1	8205211 Calpine - Auburndale GZN1/1	MACQUERIE/TEC			08/04/2010 08/04/2010	4,640	0.02190	101.62

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: OCTOBER 20, 2010

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Invoice Detail Statement - Final

Invoice Identifier: 101383
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	EOG/SYSTEM			08/04/2010 08/04/2010	6,678	0.02190	146.25
1.00024	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	TENASKA/SYSTEM			08/04/2010 08/04/2010	9,804	0.02190	214.71
1.00025	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	APACHE/SYSTEM			08/04/2010 08/05/2010	5,882	0.02190	128.82
1.00026	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	TENASKA/SYSTEM			08/05/2010 08/05/2010	10,098	0.02190	221.14
1.00027	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 9004282 SESH Coden GNGS IN - 095	GZN1/1 9000040 Peoples - S. Hills	NJR/SYSTEM			08/05/2010 08/05/2010	5,314	0.02190	116.38
1.00028	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	CHEVRON 59916/ SYSTEM			08/06/2010	8,549	0.02190	187.22

Run Date/Time: 9/10/2010 02:34:38
 Report Number: I-1516

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: OCTOBER 20, 2010

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Invoice Detail Statement - Final

Accounting Period: Aug, 2010
 Invoice Identifier: 101383
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				08/06/2010			
1.00029	1 Current Business (Transportation)	8205175	9000040	SHELL 59915/ SYSTEM			08/06/2010	9,804	0.02190	214.71
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				08/06/2010			
1.00030	1 Current Business (Transportation)	8205175	9000540	CHEVRON 59916/ SYSTEM			08/06/2010	9,804	0.02190	214.71
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - Hardee Pwr				08/06/2010			
1.00031	1 Current Business (Transportation)	8205175	9000540	EXXON/ HARDEE			08/07/2010	9,000	0.02190	197.10
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - Hardee Pwr				08/09/2010			
1.00032	1 Current Business (Transportation)	8205175	9000540	EXXON/ SYSTEM			08/07/2010	1,422	0.02190	31.14
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - Hardee Pwr				08/09/2010			
1.00033	1 Current Business (Transportation)	8205175	9002020	TMV / TAMPA			08/07/2010	30,000	0.02190	657.00
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - Bayside				08/09/2010			

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
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Invoice Detail Statement - Final

Invoice Identifier: 101383
 Accounting Period: Aug, 2010
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00034	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9004162 Bartow Plant GZN1/1	EXXON/ FPC			08/07/2010 08/09/2010	15,000	0.02190	328.50
1.00035	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	SHELL / SYSTEM			08/09/2010 08/09/2010	6,863	0.02190	150.30
1.00036	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	TMV / SYSTEM			08/09/2010 08/09/2010	2,821	0.02190	61.78
1.00037	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9001744 FP&L Martin Plant GZN1/1	WILLIAMS 60022/FPL 60021			08/12/2010 08/12/2010	14,706	0.02190	322.06
1.00038	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	CHEVRON 60023/FPL 60021			08/12/2010 08/12/2010	5,294	0.02190	115.94
1.00039	1 Current Business (Transportation)	8205179 GZN1/1	9000040 GZN1/1	ENI ID 2 60062/SYSTEM			08/12/2010	779	0.02190	17.06

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
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Invoice Detail Statement - Final

Accounting Period: Aug, 2010
 Invoice Identifier: 101383 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DEFS Mobile Bay	Peoples - S. Hills				08/12/2010			
1.00040	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000540	WILLIAMS 60050/SYSTEM			08/13/2010	3,647	0.02190	79.87
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Peoples - Hardee Pwr				08/13/2010			
1.00041	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000540	LD 60056/SYSTEM			08/13/2010	4,705	0.02190	103.03
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Hardee Pwr				08/13/2010			
1.00042	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000540	SHELL 60047/SYSTEM			08/13/2010	9,804	0.02190	214.71
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Hardee Pwr				08/13/2010			
1.00043	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	LD 60056/FPL 60051			08/13/2010	10,000	0.02190	219.00
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FP&L Martin Plant				08/13/2010			
1.00044	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	CHEV/ SYSTEM			08/14/2010	4,804	0.02190	105.21
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				08/14/2010			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: OCTOBER 20, 2010

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Invoice Detail Statement - Final

Invoice Identifier: 101383 Accounting Period: Aug, 2010
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00045	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	APACHE /SYSTEM			08/14/2010 08/16/2010	6,018	0.02190	131.80
1.00046	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	LD 60056/SYSTEM			08/14/2010 08/16/2010	36,308	0.02190	795.12
1.00047	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	CHEV/ HARDEE			08/14/2010 08/16/2010	15,000	0.02190	328.50
1.00048	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	CHEV/ SYSTEM			08/16/2010 08/16/2010	4,804	0.02190	105.21
1.00049	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9001744 FP&L Martin Plant GZN1/1	APACHE 60095/FPL 60093			08/17/2010 08/17/2010	3,235	0.02190	70.85
1.00050	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	LD 60056/FPL 60093			08/17/2010 08/17/2010	14,705	0.02190	322.03

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
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Invoice Detail Statement - Final

Invoice Identifier: 101383

Accounting Period: Aug. 2010

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00051	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205179	9001744	SEQ 60096/FPL 60093			08/17/2010	2,059	0.02190	45.09
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1				08/17/2010			
1.00052	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205171	9000540	CONOCO 60123/SYSTEM			08/18/2010	284	0.02190	6.22
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1				08/18/2010			
1.00053	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205171	9000540	WILLIAMS 60124/SYSTEM			08/18/2010	3,758	0.02190	82.30
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1				08/18/2010			
1.00054	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205171	9001744	WILLIAMS 60124/FPL 60120			08/18/2010	1,144	0.02190	25.05
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1				08/18/2010			
1.00055	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175	9001744	JP 60125/FPL 60120			08/18/2010	18,856	0.02190	412.95
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1				08/18/2010			
1.00056	1 Current Business (Transportation)	8205179	9000540	CONOCO 60123/SYSTEM			08/18/2010	4,114	0.02190	90.10

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
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Invoice Detail Statement - Final

Invoice Identifier: 101383 Accounting Period: Aug, 2010
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DEFS Mobile Bay	Peoples - Hardee Pwr				08/18/2010			
1.00057	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	SEQ 60139/FPL			08/19/2010	4,902	0.02190	107.35
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FP&L Martin Plant				08/19/2010			
1.00058	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000540	LD 60056/HARDEE			08/19/2010	10,000	0.02190	219.00
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Hardee Pwr				08/20/2010			
1.00059	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	LD 60056/FPL			08/19/2010	26,686	0.02190	584.41
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FP&L Martin Plant				08/23/2010			
1.00060	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000040	WILLIAMS/ SYSTEM			08/20/2010	9,804	0.02190	214.71
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Peoples - S. Hills				08/20/2010			
1.00061	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000540	WILLIAMS/ HARDEE			08/21/2010	21,000	0.02190	459.90
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Peoples - Hardee Pwr				08/23/2010			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: OCTOBER 20, 2010

Invoice Detail Statement - Final

Invoice Identifier: 101383		Accounting Period: Aug, 2010								
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736		Service Requester Contract Number: 9000126								
		Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736								
Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00062	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9001744 FP&L Martin Plant	WILLIAMS/ FPL			08/21/2010 08/23/2010	8,412	0.02190	184.23
1.00063	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	9000040 Peoples - S. Hills	LD 60056/SYSTEM			08/21/2010 08/23/2010	15,000	0.02190	328.50
1.00064	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	9001744 FP&L Martin Plant	CHEVRON 60205/FPL 60202			08/24/2010 08/24/2010	5,196	0.02190	113.79
1.00065	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	9001744 FP&L Martin Plant	EXXON 60203/FPL 60202			08/24/2010 08/24/2010	9,804	0.02190	214.71
1.00066	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9001744 FP&L Martin Plant	APACHE 60230/FPL 60229			08/25/2010 08/25/2010	8,137	0.02190	178.20
1.00067	1 Current Business (Transportation)	8205171	9001744	EXXON 60231/FPL 60229			08/25/2010	19,863	0.02190	435.00

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2010

Invoice Detail Statement - Final

Invoice Identifier: 101383
 Accounting Period: Aug, 2010
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	FP&L Martin Plant				08/25/2010			
1.00068	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 9000040	GZN1/1 9001744	IMB/FPL 60235			08/26/2010	15,000	0.02190	328.50
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Peoples - S. Hills	FP&L Martin Plant				08/26/2010			
1.00069	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 9000040	GZN1/1 9001744	IMB/FPL 60237			08/27/2010	28,000	0.02190	613.20
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Peoples - S. Hills	FP&L Martin Plant				08/27/2010			
1.00070	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9001744	CHEVRON 60256/FPL 60252			08/28/2010	16,689	0.02190	365.49
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	FP&L Martin Plant				08/30/2010			
1.00071	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	JP MORGAN 60255/FPL 60252			08/28/2010	29,412	0.02190	644.13
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FP&L Martin Plant				08/30/2010			
1.00072	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9000540	MACQ 60253/HARDEE 60246			08/28/2010	4,707	0.02190	103.08
	(COT 0.02000,SBC 0.00000,ACA 0.00190)	DEFS Mobile Bay	Peoples - Hardee Pwr				08/30/2010			

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 Report Number: I-1516

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: OCTOBER 20, 2010

Invoice Detail Statement - Final

Invoice Identifier: 101383
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Accounting Period: Aug, 2010
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00073	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9001744	CHEVRON 60256/FPL 60252			08/28/2010	3,018	0.02190	66.09
	(COT 0.02000,SBC 0.00000,ACA 0.00190)	DEFS Mobile Bay	FP&L Martin Plant				08/30/2010			
1.00074	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9001744	MACQ 60253/FPL 60252			08/28/2010	10,881	0.02190	238.29
	(COT 0.02000,SBC 0.00000,ACA 0.00190)	DEFS Mobile Bay	FP&L Martin Plant				08/30/2010			
1.00075	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9001744	APACHE 60269/FPL 60270			08/31/2010	3,922	0.02190	85.89
	(COT 0.02000,SBC 0.00000,ACA 0.00190)	Williams Mobile Bay	FP&L Martin Plant				08/31/2010			
1.00076	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9001744	EXXON /FPL 60270			08/31/2010	6,078	0.02190	133.11
	(COT 0.02000,SBC 0.00000,ACA 0.00190)	Williams Mobile Bay	FP&L Martin Plant				08/31/2010			
1.00077	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205211	GZN1/1 8205211				08/31/2010	568	0.68960	391.69
	(COT 0.68960)		Calpine - Auburndale				08/31/2010			
1.00078	(Price Tier: 1) 828 Reservation	GZN1/1 9000020	GZN1/1 9000020				08/01/2010	1,085,000	0.55720	604,562.00

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: OCTOBER 20, 2010

Line-2

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Invoice Detail Statement - Final

Invoice Identifier:	101383	Accounting Period:	Aug, 2010
Billable Party (Prop)/(Duns):	415148 PEOPLES GAS / 006922736	Service Requester Contract Number:	9000126
		Service Requester (Prop)/(Duns):	415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(RES 0.55720)		Peoples - Reunion				08/31/2010			
	10720 5721									
	(Price Tier: 1)		GZN1/1							
								Contract Total Amount:	1,945,804Dth	\$623,792.80

COPY

Date Received <u>4/10/10</u>	
INVOICE APPROVAL	
Initials	Date
<u>[Signature]</u>	<u>4/12/10</u>
Function	Verify
<u>[Signature]</u>	<u>4/12/10</u>
Review	Approve
<u>[Signature]</u>	<u>4/12/10</u>
Par Number - If Applicable	

019000023202000

PEOPLES GAS SYSTEM
COSTS PAYABLE-RECONCILIATION
FOR August 2010
IN DTH'S

07-Sep-10

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Aug-10			\$69,273.00
2		ACTUAL	Aug-10			\$69,273.00
3	GRAND TOTAL	ACCRUAL	Aug-10			\$69,273.00
4	GRAND TOTAL	ACTUAL	Aug-10			\$69,273.00
5	GRAND TOTAL	DIFFERENCE	Aug-10			\$0.00

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invoice

INVOICE NUMBER: 27186

PAGE: 1

Duplicate

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2582
Tampa, FL 33601

COPY

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	8/23/10	9/2/10
DESCRIPTION	AMOUNT	
SR-50 & 1-75		
(2) CNG Jumbo Tube Trailers	14,080.00	
(1) Portable Safety Regulation Unit with Remote Monitoring	820.00	
(2) Trailer Change Outs (7/30/10 & 8/12/10)	1,028.00	
Equipment Safety Checks	400.00	
PG 07507-11 01-90-000-804-03-00-0 R12 RECEIVED AUG 30 2010 ACCOUNTS PAYABLE		
Subtotal	16,328.00	
Sales Tax		
Total Invoice Amount	\$16,328.00	
Payment/Credit Applied		
TOTAL DUE	\$16,328.00	
Check/Credit Memo No:		

Invoice

INVOICE NUMBER: 27185

PAGE: 1

Duplicate

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

COPY

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	8/20/10	8/30/10
DESCRIPTION		AMOUNT
(2) Jumbo Tube Trailers		15,400.00
(1) Jumbo Tube Trailer (Wildwood)		7,700.00
(1) Jumbo Tube Trailer (Asphalt Plant)		7,700.00
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month		1,100.00
(1) Portable Line Heater/Safety Regulation Set \$725 per month + Remote Monitoring \$120 per month (Wildwood)		845.00
(1) Portable Line Heater/Safety Regulation Set \$725 per month + Remote Monitoring \$120 per month (Asphalt Plant)		845.00
1 mmcf/day Compression & Drying		8,930.00
Compressor Filled (3) Loads X 1.25 hours X \$110		412.50
(1) CNG Operator & Vehicle		6,638.00
Administrative Costs		220.00
PG 07507-11 01-90-000-804-03-00-0 OK 14		
Subtotal		Continued
Sales Tax		Continued
Total Invoice Amount		Continued
Payment/Credit Applied		
TOTAL DUE		Continued

RECEIVED

AUG 30 2010

ACCOUNTS PAYABLE

190

Invoice

INVOICE NUMBER: 27185

PAGE: 2

Duplicate

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2582
Tampa, FL 33601

COPY

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	8/20/10	8/30/10
DESCRIPTION		AMOUNT
Safety Checks:		
Wildwood (139 miles) X (2 Safety Checks) at \$1.75 per mile		488.50
Asphalt Plant (137 miles) X (2 Safety Checks) at \$1.75 per mile		479.50
Additional ~ See Attached		4,288.50
Subtotal		52,945.00
Sales Tax		
Total Invoice Amount		\$52,945.00
Payment/Credit Applied		
Check/Credit Memo No:		
TOTAL DUE		\$52,945.00

COPY

191

PEOPLES GAS SYSTEM
COSTS PAYABLE-RECONCILIATION
FOR August 2010
IN Therms

08-Sep-10

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	August'10	5,653	0.69914	\$3,952.25
2		ACTUAL	August'10	5,653	0.69914	\$3,952.25
3	GRAND TOTAL	ACCRUAL	August'10	5,653		\$3,952.25
4	GRAND TOTAL	ACTUAL	August'10	5,653		\$3,952.25
5	GRAND TOTAL	DIFFERENCE	August'10	0		\$0.00

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PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

BILL DATE: Aug 27 2010

SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER	SERVICE THROUGH Aug 18 2010	CURRENT CHARGES PAST DUE AFTER Sep 20 2010	TOTAL AMOUNT NOW DUE \$3,952.25			
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES			
\$3,833.49	-\$3,833.49	\$0.00	\$0.00	\$0.00	\$3,952.25			
METER READING INFORMATION			CURRENT PERIOD ACCOUNT ACTIVITY					
METER TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	07/20/10-08/18/10	29	5024	99371	5653	GAS	3952.25
TOTAL GAS USED						5653		
							TOTAL CURRENT CHARGES	3952.25
							UNPAID BALANCE	0.00
							TOTAL AMOUNT DUE	3952.25
							CURRENT CHARGES PAST DUE AFTER Sep 20 2010	
							CO <u>1</u> VENDOR <u>1007582</u>	
							INVOICE	
							PO <u>51189-12</u> DUE <u>9-2</u>	
							ATT _____ ENT <u>JP</u>	
UTILITY CONSUMPTION								
GAS This Month		Last Year 4273	No of Days 27	This Year 5653	No of Days 29			
Your Timely Payment is Appreciated.								
			RECEIVED					
			AUG 31 2010					
			ABLE					
			MESSAGES					

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Aug 18 2010	Sep 20 2010	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$3,952.25	\$3,952.25

For assistance or to provide instructions about your account, check this box and write on the back of this statement. ☐

MAKE CHECKS PAYABLE TO:

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

DU10RUP-11-T3
000011

000093305 000111588 000395225 2

193

PEOPLES GAS SYSTEM

13-Oct-10

COSTS PAYABLE-RECONCILIATION

FOR August 2010
IN DTH'S

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Aug'10	23,250	1.40000	\$32,550.00
2		ACTUAL	Aug'10	0	#DIV/0!	\$0.00
3	GRAND TOTAL	ACCRUAL		23,250		\$32,550.00
4	GRAND TOTAL	ACTUAL		0		\$0.00
5	GRAND TOTAL	DIFFERENCE		(23,250)		(\$32,550.00)

193-A

Volumes not recalled

Date	Offer #	Award #	Recall #	Dths	s/h/b	Rate	Amount
09/23/10	49642	47242	n/a	0	1,433	\$ 0.5754	\$ 824.55
09/23/10	51175	48266	n/a	0	8,072	\$ 0.5754	\$ 4,644.63
09/23/10	51176	48267	n/a	0	3,528	\$ 0.7525	\$ 2,654.82
Total due TGS							<u>\$ 8,124.00</u>

13,033 dth

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PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
FOR August 2010

20-Sep-10

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jul'10	ACCRUED-Comm.	(274,188)	4.63800	(\$1,271,683.94)
2	Jul'10	ACTUAL-Comm.	(274,188)	4.63800	(\$1,271,683.94)
3	Aug'10	ACCRUED-Comm.	(282,362)	4.16700	(\$1,176,602.45)
4	Aug'10	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(556,550)		(2,448,286.39)
6	GRAND TOTAL	ACTUAL-Comm.	(274,188)		(\$1,271,683.94)
7	GRAND TOTAL	DIFF.-Comm.	282,362		\$1,176,602.45

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FLORIDA GAS TRANSMISSION COMPANY, LLC
A Southern Union/EI Paso Affiliate

Cash In/Cash Out Report

Preparer ID: 006924518 Contact Name: Stmt D/T: 09/07/2010 10:15:28 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I Contact Phone:
Acct Month: 082010 Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA Duns Number: 006922736
LE Number: 4120

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(61,255)	5,586	0	(61,255)	5,586	5,774,610	4,969,685	10,806,420	(55,669)	0	1.00	
RECEIPT POINT IMBALAN	(6)	0	0	(6)	0	1,401,561	1,215,074	2,741,156	(6)	0	1.00	
NO NOTICE	(218,513)	0	0	(218,513)	0	0	0	0	(218,513)	0	1.00	

Charges

	Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT	Market	(55,669)	1.00	4.6380	0.0000	0.0000	(258,192.82)
CASH-IN-CASH-OUT	No Notice	(218,513)	1.00	4.6380	0.0000	0.0000	(1,013,463.29)
CASH-IN-CASH-OUT	Receipt	(6)	1.00	4.6380	0.0000	0.0000	(27.83)
Total Amount:							(1,271,683.94)

274,188

(+) Due Transporter
(-) Due Shipper

842583 1001 1229 102 1/1 1229
PEOPLES GAS SYSTEM
ATTN JASON WEBER, PLZA 7
702 N FRANKLIN ST
TAMPA, FL 33602

VENDOR NO.	CHECK NO.	DATE
41642	8900058789	09/10/2010

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
324336	09/10/2010	1015714	\$1,271,683.94	\$0.00	\$1,271,683.94
		TOTAL:	\$1,271,683.94	\$0.00	\$1,271,683.94

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND - THE BACK HAS AN ARTIFICIAL WATERMARK

50-937
213

U.S. DOLLARS

*****1,271,683 AND 94/100 DOLLARS*****

TO THE ORDER OF

PEOPLES GAS SYSTEM
ATTN JASON WEBER, PLZA 7
702 N FRANKLIN ST
TAMPA, FL 33602

CHECK DATE
09/10/2010

CHECK NUMBER
8900058789

CHECK AMOUNT
\$1,271,683.94

01307



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PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR August 2010
DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
IN THERMS
DETERMINED IN September 2010

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1	9,548.6	0.43000	\$4,105.90
2	0.0	0.31800	\$0.00
3	335,105.5	0.43000	\$144,095.36
4	32,317.8	0.43000	\$13,896.65
5	(1.0)	0.91000	(\$0.91)
6	2,817.8	0.43000	\$1,211.65
7	0.0	0.00000	\$0.00
8	TOTAL	379,788.7	\$163,308.65

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PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR August 2010
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS
DETERMINED IN September 2010

24-Sep-10

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
	448,638.6	0.40225	\$180,462.78

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