		hensive Exhib into Hearing		
Hearing I.D. #	Witness	L.D. # As Filed	Exhibit Description	Entered
Staff				
1		Exhibit List	Comprehensive Exhibit List	
Florida Div	ision of Chesapeake Uti	lities Corp. (CUC)(Direct)	
2	Thomas A. Geoffroy	TG-1	True-up variance analysis [Schedules CT-1 - CT6]	
3	Thomas A. Geoffroy	TG-2	Projections Recovery Clause Calculation: Estimated ECCR charges by rate classification; [Schedules C- 1 through C-4]	
Florida Cit	y Gas (FCG) (Direct)			A PARTIES
4	Carolyn Bermudez	CB-1	Schedules CT-1, CT-2 and CT-3	
5	Carolyn Bermudez	CB-2	Schedules C-1, C-2, C-3 and C-5	
Florida Pu	blic Utilities Company (FPUC) (Direct)		
6	Marc L. Schneidermann The prefiled exhibit of Marc L. Schneidermann will be adopted by Jason Van Hoffman.	MLS-1	True-up variance analysis [Schedules CT-1 - CT-6]	
7	<u> </u>	1	Projections: Estimated ECCR Charges by Rate Class [Schedules C-1 – C4] FLORIDA PUBLIC SERVICE COMMISSION DOCKET NO. 100004-GU	Ехнівіт

PARTY

DOCKET NO. 100004-GU

FL PUBLIC SERVICE COMMISSION STAFF

PSC-COMMISSION CLE DATE 11/01/10

EXHIBIT 1

FL PUBLIC SERVICE COMMISSION STAFF

COMPREHENSIVE EXHIBIT LIST

	and the second s	hensive Exhib into Hearing		
Hearing I.D. #	Witness	I.D. # As Filed	Exhibit Description	Entered
Indiantown	Gas Company (Direct)			
8	Melissa M. Powers The prefiled exhibit of Melissa M. Powers will be adopted by Thomas A. Geoffroy.	MMP-1	True-up variance analysis [Schedules CT-1 - CT-6]	
9	Thomas A. Geoffroy (Adopts Powers)	MMP-2	Projections: Estimated ECCR Charges by Rate Class [Schedules C-1 - C-4]	
Peoples Gas	System (PGS) (Direct)			
10	Kandi M. Floyd	KMF-1	Conservation cost recovery true-up data (January 2009 - December 2009) consisting of Schedules CT-1 through CT-6	
11	Kandi M. Floyd	KMF-2	Data for development of conservation cost recovery factors (January 1 - December 31, 2011), consisting of Schedules C-1 through C-5	
St. Joe Natu	ral Gas (SJNG) (Direct			
12	Debbie Stitt	DKS-1	Schedules CT-1, CT-2, CT-3, CT-4, and CT-5	
13	Debbie Stitt	DKS-2	Schedules C1, C2, C3, and C4	
Sebring Gas	Company (Direct)			
14	Jerry H. Melendy, Jr.	JHM-1	Schedules CT-1, CT-2, CT-3, CT-4, CT-5, CT-6. C-1, C-2, C-3, and C-5	

Exł	vib	it	\mathbf{C}	ГΑ	G-	1)
			•		~	• /

Florida Public Utilities Company - Indiantown Division

Docket No. 100004-GU

Energy Conservation Schedules and Program Descriptions

September 2010

FLORIDA PUBLIC SERVICE COMMISSION **DOCKET NO.** 100004-GU EXHIBIT 2 FL DIV. OF CHESAPEAKE UTILITIES CORP. DIRECT **DESCRIPTION** THOMAS A. GEOFFROY (TG-1)

DATE 11/01/10

SCHEDULE	C-1
PAGE 1 OF	1

COMPANY: FLORIDA PUBLIC UTILITIES COM PANY - INDIANTOWN DIVISION EXHIBIT No. _____ TAG- 1 (page 1 of 12)

ENERGY CONSERVATION ADJUSTMENT SUMMARY OF COST RECOVERY CLAUSE CALCULATION JANUARY 2011 THROUGH DECEMBER 2011

1. TOTAL INCREMENTAL COSTS (SCHEDULE C-2, PAGE 1):

\$16,800

2. TRUE-UP (SCHEDULE C-3, PAGE 4, LINE 13):

(\$10,169)

3. TOTAL (LINE 1 AND LINE 2):

\$6,631

RATE SCHEDULE	BILLS	THERM SALES	CUSTOMER & DEMAND CHARGE REVENUES	DELIVERY CHARGE	TOTAL CUST. & DELIVERY CHG REVENUE	ECCR REVENUES	ECCR AS % OF TOTAL REVENUES	DOLLARS THERM	TAX FACTOR	ECCR FACTOR
TS-1	8,352	152,438	\$75,168	\$57,675	\$132,843	\$1,764	1.33%	\$0.01157	1.00503	\$0.01163
TS-2	288	83,621	\$7,200	\$4,818	\$12,018	\$160	1.33%	\$0.00191	1.00503	\$0.00192
TS-3	12	1,362	\$720	\$65	\$785	\$10	1.33%	\$0.00766	1.00503	\$0.00769
TS-4	24	6,271,880	\$108,420	\$245,231	\$353,651	\$4,697	1.33%	\$0.00075	1.00503	\$0.00075
TOTAL	8,676	6,509,301	\$191,508	\$307,789	\$499,297	\$6,631				

COMPANY:	FLORIDA PUBLIC UTILITIES COMPANY - INDIANTOWN DIVISIO
EXHIBIT No	TAG-1 (page 2 of 12)

ESTIMATED CONSERVATION PROGRAM COSTS BY PROGRAM BY MONTH JANUARY 2011 THROUGH DECEMBER 2011

	PROGRAM	JAN 2011	FEB 2011	MAR 2011	APR 2011	MAY 2011	JUN 2011	JUL 2011	AUG 2011	SEP 2011	OCT 2011	NOV 2011	DEC 2011	TOTAL
1 2 3 4 5 6 7 8	RESIDENTAL NEW CONSTRUCTION RESIDENTIAL APPL. REPLACEMENT RESIDENTAL APPL. RETENTION CONSERVATION EDUCATION (INSERT NAME) (INSERT NAME) (INSERT NAME) (INSERT NAME) (INSERT NAME) (INSERT NAME)	\$0 \$0 \$400 \$1,500 \$0 \$0 \$0 \$0	\$0 \$250 \$500 \$0 \$0 \$0 \$0 \$0	\$650 \$0 \$400 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$500 \$2,000 \$0 \$0 \$0 \$0	\$500 \$500 \$1,000 \$0 \$0 \$0 \$0 \$0 \$0	\$650 \$0 \$400 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$250 \$500 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$500 \$0 \$0 \$0 \$0 \$0	\$500 \$500 \$1,000 \$2,000 \$0 \$0 \$0 \$0	\$650 \$250 \$500 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$500 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$400 \$0 \$0 \$0 \$0 \$0	\$2,950 \$1,750 \$6,600 \$5,500 \$0 \$0 \$0
10 11	(INSERT NAME) (INSERT NAME) TOTAL ALL PROGRAMS	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$16,800

SCHEDULE C - 2 PAGE 2 OF 2

COMPANY: FLORIDA PUBLIC UTILITIES COM PANY - INDIANTOWN DIVISION

EXHIBIT No. _____TAG-1 (page 3 of 12)

ESTIMATED CONSERVATION PROGRAM COSTS BY EXPENSE CATEGORY JANUARY 2011 THROUGH DECEMBER 2011

PROGRAM	CAPITAL INVEST	PYROLL & BENEFITS	MATERLS. & SUPPLIES	ADVERTISING	ALLOWANCES	OUTSIDE SERVICES_	VEHICLE	OTHER	TOTAL
						** ***			4
1 RESIDENTAL NEW CONSTRUCTION	\$0	\$0	\$0	\$0	\$0	\$1,000	\$0	\$0	\$1,000
2 RESIDENTIAL APPL. REPLACEMENT	\$0	\$0	\$0	\$0	\$750	\$1,000	\$0	\$0	\$1,750
3 RESIDENTAL APPL, RETENTION	\$0	\$0	\$0	\$0	\$5,500	\$1,000	\$0	\$0	\$6,500
4 CONSERVATION EDUC	\$0	\$0	\$0	\$4,550	\$0	\$0	\$0	\$0	\$4,550
5 (INSERT NAME)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 (INSERT NAME)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 (INSERT NAME)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 (INSERT NAME)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 (INSERT NAME)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 (INSERT NAME)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 (INSERT NAME)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PROGRAM COSTS	\$0	\$0	\$0	\$4,550	\$6,250	\$3,000	\$0	\$0	\$13,800

COMPANY: FLORIDA PUBLIC UTILITIES COM PANY - INDIANTOWN DIVISION EXHIBIT No. _____TAG-1 (page 4 of 12)

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM JANUARY 2010 THROUGH DECEMBER 2010

		CAPITAL	PAYROLL &	MATERIALS &			OUTSIDE			
	PROGRAM	INVESTMENT	BENEFITSSUPPL	LIES	ADVERTISING	ALLOWANCES	SERVICES	VEHICLE	OTHER	TOTAL
1	RESIDENTAL NEW CONSTRUCTION									
	A. ACTUAL	\$0	\$586	\$0	\$0	\$0	\$725	\$0	\$0	\$1,311
	B. ESTIMATED	\$0	\$0	\$0	\$0	\$650	\$500	\$0	\$0	\$1,150
	TOTAL	\$0	\$586	\$0	\$0	\$650	\$1,225	\$0	\$0	\$2,461
2	RESIDENTIAL APPL. REPLACEM ENT									
	A. ACTUAL	\$0	\$586	\$0	\$0	\$200	\$725	\$0	\$0	\$1,511
	B. ESTIMATED	\$0	\$0	\$0	\$0	\$0	\$500	\$0	\$0	\$500
	TOTAL	\$0	\$586	\$0	\$0	\$200	\$1,225	\$0	\$0	\$2,011
. 3	RESIDENTAL APPL. RETENTION									
	A. ACTUAL	\$0	\$586	\$0	\$0	\$3,550	\$725	\$0	\$0	\$4,861
	B. ESTIMATED	\$0	\$0	\$0	\$0	\$1,000_	\$500	\$0	\$0	\$1,500
	TOTAL	\$0	\$586	\$0	\$0	\$4,550	\$1,225	\$0	\$0	\$6,361
4	CONSERVATION EDUC									
	A. ACTUAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	B. ESTIMATED	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$0	\$5,000
		\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$0	\$5,000
5	(INSERT NAME)									
	A. ACTUAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	B. ESTIMATED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	COMMON COSTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	(INSERT NAME)	•								
	A. ACTUAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	B. ESTIMATED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	C. TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	SUB-TOTAL	\$0	\$1,758	\$0	\$5,000	\$5,400	\$3,675	\$0	\$0	\$15,833

SCHEDULE C - 3 PAGE 2 OF 5

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY - INDIANTOWN DIVISION

EXHIBIT No. _____ TAG-1 (page 5 of 12)

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM JANUARY 2010 THROUGH DECEMBER 2010

	PROGRAM	CAPITAL INVESTMENT	PAYROLL & BENEFITSSUPP	MATERIALS &	ADVERTISING	ALLOWANCES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
	SUB-TOTAL - PREVIOUS PAGE	\$0	\$1,758	\$0	\$5,000	\$5,400	\$3,675	\$0	\$0	\$15,833
7.	(INSERT NAME)								4.5	4.5
	A. ACTUAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	B. ESTIMATED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
	C. TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	(INSERT NAME)									
	A. ACTUAL	. \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	B. ESTIMATED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	C. TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	(INSERT NAME)									
	A. ACTUAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	B. ESTIMATED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	C. TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	. (INSERT NAME)									
ĺ	A. ACTUAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	B. ESTIMATED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	C. TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	. (INSERT NAME)									
	A. ACTUAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	B. ESTIMATED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	C. TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	TOTAL	\$0	\$1,758	\$0	\$5,000	\$5,400	\$3,675	\$0	\$0	\$15,833
	TOTAL	\$0	\$1,758	Ş0	\$3,000	75,400				727,200

SCHEDULE	C-3
PAGE 3 OF	5

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY - INDIANTOWN DIVISION EXHIBIT No. _____TAG-1 (PAGE 6 OF 12)

CONSERVATION PROGRAM COSTS BY PROGRAM ACTUAL/ESTIMATED JANUARY 2010 THROUGH DECEMBER 2010

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC	
PROGRAM NAME	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	TOTAL
	•												
RESIDENTAL NEW CONSTRUCTION	\$366	\$75	\$75	\$120	\$570	\$60	\$45	\$0	\$500	\$650	\$0	\$0	\$2,461
RESIDENTIAL APPL. REPLACEMENT	\$466	\$175	\$75	\$120	\$570	\$60	\$45	\$0	\$500	\$0	\$0	\$0	\$2,011
RESIDENTAL APPL. RETENTION	\$766	\$475	\$675	\$1,420	\$570	\$610	\$345	\$200	\$500	\$300	\$300	\$200	\$6,361
CONSERVATION EDUCATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$5,000
(INSERT NAME)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(INSERT NAME)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(INSERT NAME)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(INSERT NAME)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(INSERT NAME)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(INSERT NAME)	\$0	\$0	\$0	\$0	. \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(INSERT NAME)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
													
TOTAL ALL PROGRAMS	\$1,598	\$725	\$825	\$1,660	\$1,710	\$730	\$435	\$200	\$6,500	\$950	\$300	\$200	\$15,833

SCHEDULE C - 3 PAGE 4 OF 5

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY - INDIANTOWN DIVISION EXHIBIT No. _____TAG-1 (PAGE 7 OF 12)

ENERGY CONSERVATION ADJUSTMENT JANUARY 2010 THROUGH DECEMBER 2010

CONSERVATION REVENUES	JAN 2010	FEB 2010	MAR 2010	APR 2010	MAY 2010	JUN 2010	JUL 2010	AUG 2010	SEP 2010	OCT 2010	NOV 2010	DEC 2010	TOTAL
1. RCS AUDIT FEES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. OTHER PROGRAM REVENUE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. CONSERVATION ADJ. REVENUE	(\$828)	(\$520)	(\$490)	(\$687)	(\$1,238)	(\$267)	(\$178)	(\$200)	(\$200)	(\$300)	(\$400)	(\$600)	(\$5,908)
4. (NET OF REV. TAXES)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. TOTAL REVENUES	(\$828)	(\$520)	(\$490)	(\$687)	(\$1,238)	(\$267)	(\$178)	(\$200)	(\$200)	(\$300)	(\$400)	(\$600)	(\$5,908)
6. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO PERIOD	(\$1,671)	(\$1,671)	(\$1,671)	(\$1,671)	(\$1,671)	(\$1,671)	(\$1,671)	(\$1,671)	(\$1,671)	(\$1,671)	(\$1,671)	(\$1,671)	(\$20,049)
7. CONSERVATION REVENUES APPLICABLE TO PERIOD	(\$2,499)	(\$2,191)	(\$2,161)	(\$2,358)	(\$2,909)	(\$1,938)	(\$1,849)	(\$1,871)	(\$1,871)	(\$1,971)	(\$2,071)	(\$2,271)	(\$25,957)
8. CONSERVATION EXPS. (FORM C-3, PAGE 3)	\$1,598	\$725	\$825	\$1,660	\$1,710	\$730	\$435	\$200	\$6,500	\$950	\$300	\$200	\$15,833
9. TRUE-UP THIS PERIOD	(\$901)	(\$1,466)	(\$1,336)	(\$698)	(\$1,199)	(\$1,208)	(\$1,414)	(\$1,671)	\$4,629	(\$1,021)	(\$1,771)	(\$2,071)	(\$10,124)
10. INTEREST THIS PERIOD (C-3,PAGE 5)	(\$4)	(\$4)	(\$4)	(\$4)	(\$5)	(\$5)	(\$5)	(\$4)	(\$4)	(\$3)	(\$3)	(\$3)	(\$45)
11. TRUE-UP & INT. BEG. OF MONTH	(\$20,049)	(\$19,283)	(\$19,081)	(\$18,750)	(\$17,780)	(\$17,313)	(\$16,855)	(\$16,603)	(\$16,607)	(\$10,311)	(\$9,664)	(\$9,766)	(\$20,049)
12. PRIOR TRUE-UP (COLLECT)/REFUND	\$1,671	\$1,671	\$1,671	\$1,671	\$1,671	\$1,671	\$1,671	\$1,671	\$1,671	\$1,671	\$1,671	\$1,671	\$20,049
13. END OF PERIOD TOTAL NET TRUE-UP	(\$19,283)	(\$19,081)	(\$18,750)	(\$17,780)	(\$17,313)	(\$16,855)	(\$16,603)	(\$16,607)	(\$10,311)	(\$9,664)	(\$9,766)	(\$10,169)	(\$10,169)

SCHEDULE C-3 PAGE 5 OF 5

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY - INDIANTOWN DIVISION EXHIBIT No. _____ TAG-1 (PAGE 8 OF 12)

CALCULATION OF TRUE-UP AND INTEREST PRO VISION JANUARY 2010 THRO UGH DECEMBER 2010

1. INTEREST PROVISION	1AN 2010	FEB 2010	MAR 2010	APR 2010	MAY 2010	JUN 2010	JUL 2010	AUG 2010	SEP 2010	OCT 2010	NOV 2010	DEC 2010	TOTAL
2. BEGINNING TRUE-UP	(\$20,049)	(\$19,283)	(\$19,081)	(\$18,750)	(\$17,780)	(\$17,313)	(\$16,855)	(\$16,603)	(\$16,607)	(\$10,311)	(\$9,664)	(\$9,766)	1
3. ENDING TRUE-UP BEFORE INTEREST	(\$22,621)	(\$22,419)	(\$22,088)	(\$21,118)	(\$20,650)	(\$20,191)	(\$19,940)	(\$19,945)	(\$13,649)	(\$13,002)	(\$13,105)	(\$13,508)	
4. TOTAL BEG. & END. TRUE-UP	(\$42,670)	(\$41,702)	(\$41,169)	(\$39,868)	(\$38,430)	(\$37,504)	(\$36,795)	(\$36,548)	(\$30,256)	(\$23,313)	(\$22,769)	(\$23,274)	1
5. AVERAGE TRUE-UP	(\$21,335)	(\$20,851)	(\$20,584)	(\$19,934)	(\$19,215)	(\$18,752)	(\$18,398)	(\$18,274)	(\$15,128)	(\$11,657)	(\$11,384)	(\$11,637)	
6. INTEREST RATE-FIRST DAY REPORTING BUSINESS MONTH	0.20%	0.20%	0.21%	0.21%	0.23%	0.34%	0.35%	0.28%	0.28%	0.28%	0.28%	0.28%	
7. INTEREST RATE - FIRST DAY SUBSEQUENT BUSINESS MONTH	0.20%	0.21%	0.21%	0.23%	0.34%	0.35%	0.28%	0.28%	0.28%	0.28%	0.28%	0.28%	
8. TOTAL	0.40%	0.41%	0.42%	0.44%	0.57%	0.69%	0.63%	0.56%	0.56%	0.56%	0.56%	0.56%	
9. AVERAGE INTEREST RATE	0.20%	0.21%	0.21%	0.22%	0.29%	0.35%	0.32%	0.28%	0.28%	0.28%	0.28%	0.28%	
10. MONTHLY AVERAGE INTEREST RATE	0.02%	0.02%	0.02%	0.02%	0.02%	0.03%	0.03%	0.02%	0.02%	0.02%	0.02%	0.02%	
11. INTEREST PROVISION	(\$4)	(\$4)	(\$4)	(\$4)	(\$5)	(\$5)	(\$5)	(\$4)	(\$4)	(\$3)	(\$3)	(\$3)	(\$45)

Exhibit No._____ (TAG-1)
Docket No. 100004-GU
Florida Public Utilities Company
Indiantown Division
Page 9 of 12

Schedule C-4 Page 1 of 4

Florida Public Utilities Company – Indiantown Division Program Description and Progress

Program Title:

Residential New Construction Program

Reporting Period

January 2010 through July 2010

Program Description:

This program is designed to increase the overall penetration of natural gas in the single family and multi-family residential construction markets of the Company's service territory by expanding consumer energy options in new homes. Incentives are offered to any home builder or developer who installs the below listed energy efficient appliances.

Current Approved Allowances:

\$350	Gas Storage Tank Water Heating
\$450	Gas Tankless Water Heating
\$350	Gas Heating
\$100	Gas Cooking
\$100	Gas Clothes Drying

Program Activity and Projections:

During the seven-month reporting period January 2010 through July 2010 zero (0) new home allowances were paid. The Company projects one (1) new homes will qualify for allowances during the period September through December 2010.

Program Fiscal Expenditures:

During the seven month reporting period, actual expenditures for this program totaled \$1,311. The Company projects that total expenditures will equal \$2,461, for the 2010 annual period.

Exhibit No._____ (TAG-1)
Docket No. 100004-GU
Florida Public Utilities Company
Indiantown Division
Page 10 of 12

Schedule C-4

Page 2 of 4

Florida Public Utilities Company – Indiantown Division Program Description and Progress

Program Title:

Residential Appliance Replacement Program

Reporting Period

January 2010 through July 2010

Program Description:

This program is designed to encourage the replacement of inefficient non-natural gas residential appliances with energy efficient natural gas appliances. Incentives are offered for the replacement of non-gas water heating, heating, cooking, or clothes drying appliances through the purchase and/or lease of energy efficient natural gas appliances.

Current Approved Allowances:

\$525	Gas Storage Tank Water Heating
\$525	Gas Tankless Water Heating
\$625	Gas Heating
\$100	Gas Cooking
\$100	Gas Clothes Drving

Program Projections:

During the seven-month reporting period January 2010 through July 2010, two (2) residential appliance replacement allowances were paid. The Company projects zero (0) residential appliance installations will qualify for replacement allowances during the period September through December 2010.

Program Fiscal Expenditures:

During the seven-month reporting period, actual expenditures for this program were \$1,511. The Company projects that total expenditures will equal \$2,011 for the 2010 annual period.

Exhibit No._____ (TAG-1)
Docket No. 100004-GU
Florida Public Utilities Company
Indiantown Division
Page11 of 12

Schedule C-4

Page 3 of 4

Florida Public Utilities Company – Indiantown Division Program Description and Progress

Program Title:

Residential Appliance Retention Program

Reporting Period

January 2010 through July 2010

Program Description:

The Company offers this program to existing customers to promote the retention of energy-efficient appliances and encourage the continued use of natural gas in the home. As an incentive to continue to provide substantial benefits to the customer and utilize our resources effectively, this program offers cash allowances to the customer.

Current Approved Allowances:

\$350	Gas Storage Tank Water Heating
\$450	Gas Tankless Water Heating
\$350	Gas Heating
\$100	Gas Cooking
\$100	Gas Clothes Drying

Program Activity and Projections:

During the seven-month reporting period January 2010 through July 2010, twenty-eight (28) residential appliance retention allowances were paid (25 cooking; 3 storage water heating). The Company projects 10 residential appliance installations will qualify for retention allowances during the period September through December 2010.

Program Fiscal Expenditures:

During the eight-month reporting period, actual expenditures for this program were \$4,861. The Company projects that total expenditures will equal \$6,361 for the 2010 annual period.

Exhibit No._____ (TAG-1)
Docket No. 100004-GU
Florida Public Utilities Company
Indiantown Division
Page 12 of 12

Schedule C-4 Page 4 of 4

Florida Public Utilities Company – Indiantown Division Program Description and Progress

<u>Program Title:</u>
Conservation Education Program

Reporting Period
January 2010 through July 2010

Program Description:

The objective of this program is to inform consumers about the Company's energy conservation programs and provide general information on energy efficiency measures that will reduce energy consumption and cost.

Program Activity and Projections:

The Company continues to communicate with several homebuilders, appliance retailers and contractors in its service area to provide information on its programs. A large percentage (estimated at 75%) of the Company's approximately 725 customers visit its office location in Indiantown to pay monthly bills. The Company's office staff personally describes the programs and allowance amounts to these customers. In addition, signage in the office has provided program and allowance information. In 2009, the Company began participation in the Get Gas Florida consumer education program supported by the Florida Natural Gas Association.

Program Fiscal Expenditures:

During the seven-month reporting period, actual expenditures for this program were \$0. The Company projects that total expenditures will equal \$0 for the 2010 annual period.

Docket No. 100004-GU

Exhibit____(TG-1)

CHESAPEAKE UTILITIES CORPORATION

CONSERVATION COST RECOVERY TRUE-UP

January 1, 2009 through December 31, 2009

CONTENTS

Schedule CT-	1	
(1 of 1)	Adjusted Net True-up	1
Schedule CT-	2	
(1 of 3)	Analysis of Energy Conservation Program Costs Actual vs. Estimated	2
(2 of 3)	Actual Conservation Program Costs per Program	3
(3 of 3)	Conservation Costs per Program- Variance Actual vs. Projected	4
Schedule CT-	3	
(1 of 3)	Energy Conservation Adjustment Calculation of True-Up and Interest Provision- Summary of Expenses by Program by Month	5
(2 of 3)	Energy Conservation Adjustment Calculation of True-Up and Interest Provision	- 6
(3 of 3)	Calculation of True-Up and Interest Provision	7
Schedule CT-	4	
(1 of 1)	Schedule of Capital Investments, Depreciation and Return	8
Schedule CT-	5	
(1 of 1)	Reconciliation and Explanation of Differences between Filing a PSC Audit Report.	ınd 9
Schedule CT-	.6	
(1 of 8)	Program Description and Progress Residential New Construction Program	10
(2 of 8)	Program Description and Progress Residential Appliance Replacement Program	11
(3 of 8)	Program Description and Progress Residential Propage Distribution Program	12

CONTENTS (Continued)

(4 of 8)	Program Description and Progress Residential Appliance Retention Program	13
(5 of 8)	Program Description and Progress Natural Gas Space Conditioning for Residential Homes Progra	14 ım
(6 of 8)	Program Description and Progress Gas Space Conditioning Program	15
(7 of 8)	Program Description and Progress Conservation Education Program	16
(8 of 8)	Program Description and Progress Conservation Education Program (Continued)	1 <i>7</i>

SCHEDULE CT-1		COMPANY:	Chesapeake Utilities Corporation Docket No. 100004-GU Exhibit TG-1 Page 1 of 17
FOR MONTH	ADJUSTED NET H JANUARY 2009 T		CEMBER 2009
END OF PERIOD NET TRUI	E-UP		
	PRINCIPLE	(\$628,493)	
	INTEREST	(\$2,925)	<u>)</u> (\$631,417)
LESS PROJECTED TRUE-U	JP		
	PRINCIPLE	(\$670,390	
	INTEREST	(\$3,059	(\$673,449)
ADJUSTED NET TRUE-UP			\$42,032_
() REFLECTS OVER-RECOVERY			

SCHEDULE CT-2 PAGE 1 OF 3 COMPA Chesapeake Utilities Corporation Docket No. 100004-GU

Exhibit TG-1 Page 2 of 17

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS ACTUAL VERSUS ESTIMATED

JANUARY 2009 THROUGH DECEMBER 2009

	ACTUAL	PROJECTED*	DIFFERENCE
CAPITAL INVESTMENT	\$0	\$0	\$0 {
PAYROLL & BENEFITS	\$271,126	\$264,775	\$6,351
MATERIALS & SUPPLIES	\$92,367	\$61,182	\$31,185
ADVERTISING	\$114,161	\$98,371	\$15,790
INCENTIVES	\$160,450	\$150,275	\$10,175
OUTSIDE SERVICES	\$52,825	\$88,524	(\$35,699)
VEHICLES	\$19,921	\$19,427	\$494
OTHER	\$0	\$0	<u> </u>
SUB-TOTAL	\$710,850	\$682,554	\$28,296
PROGRAM REVENUES	\$0	. \$0	<u> </u>
TOTAL PROGRAM COSTS	\$710,850	\$682,554	\$28,296
LESS:			
PAYROLL ADJUSTMENTS	\$0	\$0	\$0
AMOUNTS INCLUDED IN RATE BASE	\$0	\$0	\$0
CONSERVATION REVENUES APPLICABLE TO THE PERIOD	(\$1,339,343)	(\$1,352,945)	\$13,602
ROUNDING ADJUSTMENT	\$0	\$0_	\$0
TRUE-UP BEFORE INTEREST	(\$628,493)	(\$670,390)	\$41,898
INTEREST PROVISION	(\$2,925)	(\$3,059)	\$134
END OF PERIOD TRUE-UP	(\$631,417)	(\$673,449)	\$42,032
() REFLECTS OVER-RECOVERY * 7 MONTHS ACTUAL AND 5 MONTHS PROJECTED	,		

SCHEDULE CT-2 PAGE 2 OF 3

COMPANY: Chesapeake Utilities Corporation

Docket No. 100004-GU

Exhibit TG-1 Page 3 of 17

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM FOR MONTHS: JANUARY 2009 THROUGH DECEMBER 2009

PROGRAM NAM	ME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1:	RESIDENTIAL NEW CONSTRUCTION	\$0	\$151,576	\$56,714	\$55,325	\$111,050	\$26,350	\$10,914	\$0	\$411,929
PROGRAM 2:	RESIDENTIAL APPLIANCE REPLACEMENT	\$0	\$57,880	\$14,566	\$27,870	\$8,750	\$18,750	\$5,315	\$ 0	\$133,132
PROGRAM 3:	RESIDENTIAL PROPANE DISTRIBUTION	\$0	\$0	\$0	[;] \$0	\$0	\$0	\$0	\$ O	\$0
PROGRAM 4:	RESIDENTIAL APPLIANCE RETENTION	\$0	\$37,699	\$11,998	\$30,965	\$40,650	\$7,500	\$2,936	\$0	\$131,748
PROGRAM 5:	NG SPACE CONDITIONING FOR RES HOME		, \$O	\$0	\$0	\$0	\$0	\$0	\$ O	\$0
PROGRAM 6:	GAS SPACE CONDITIONING	\$0	\$0	\$0	\$ O	\$0	\$0	\$0	\$O	\$0
PROGRAM 7:	CONSERVATION EDUCATION	\$0	\$23,970	\$9,089	\$0	\$0	\$225	\$756	\$O	\$34,041
PROGRAM 8:		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ O	\$0
PROGRAM 9:	•	\$0	\$ O	\$0	\$ O	\$0	\$ 0	\$0	\$ O	\$0
PROGRAM 10:		\$ O	\$0	\$0	\$0	\$0	\$0	\$0	\$ O	\$0
PROGRAM 11:		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ O	\$0
PROGRAM 12:		\$0	\$0	\$ O	\$0	\$0	\$0	\$0	\$ O	\$0
PROGRAM 13:		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PROGRAM 14:		\$0	\$0	\$0	\$0	\$ O	\$ O	\$0	\$ O	\$0
PROGRAM 15:		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ 0	\$0
PROGRAM 16:		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PROGRAM 17:		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PROGRAM 18:		\$0	\$0	\$0	\$ O	\$0	\$0	\$0	\$ O	\$0
PROGRAM 19:		\$0	\$ O	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PROGRAM 20:		\$0	\$0	\$0	<u>\$0</u>	\$0_	\$0	\$0	<u>\$0</u>	\$0
TOTAL		<u>\$0</u>	\$271,126	\$92,367	\$114,161	\$160,450	\$52,825	\$19,921	<u>\$0</u>	\$710,850

SCHEDULE CT-2

PAGE 3 OF 3

COMPANY: Chesapeake Utilities Corporation

Docket No. 100004-GU

Exhibit TG-1 Page 4 of 17

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED FOR MONTHS: JANUARY 2009 THROUGH DECEMBER 2009

PROGRAM NAM	ИΕ	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1:	RESIDENTIAL NEW CONSTRUCTION	\$0	\$7,943	\$22,758	\$2,614	\$78,900	(\$48,411)	\$370	\$0	\$64,174
PROGRAM 2:	RESIDENTIAL APPLIANCE REPLACEMENT	\$0	\$988	\$2,310	\$4,375	(\$19,525)	\$18,750	(\$374)	\$ O	\$6,525
PROGRAM 3:	RESIDENTIAL PROPANE DISTRIBUTION	\$0	\$0	\$0	\$O	\$0	\$0	\$0	\$ O	\$0
PROGRAM 4:	RESIDENTIAL APPLIANCE RETENTION	\$0	\$3,318	\$2,632	\$8,800	(\$49,200)	(\$5,357)	\$238	\$ O	(\$39,569)
PROGRAM 5:	NG SPACE CONDITIONING FOR RES HOME	£ \$0	\$0	\$0	\$0	\$ O	\$0	\$0	\$O	\$0
PROGRAM 6:	GAS SPACE CONDITIONING	\$ 0	\$O	\$0	\$ 0	\$0	\$ O	\$0	\$ O	\$0
PROGRAM 7:	CONSERVATION EDUCATION	\$ 0	(\$5,899)	\$3,485	\$0	\$0	(\$681)	\$260	\$ O	(\$2,834)
PROGRAM 8:		\$0	\$ O	\$0	\$ O	\$0	\$0	\$0	\$ O	\$0
PROGRAM 9:		\$0	\$ O	\$0	\$ O	\$0	\$O ·	\$0	\$ O	\$0
PROGRAM 10:		\$0	\$ O	\$0	\$0	\$ O	\$0	\$0	\$ O	\$0
PROGRAM 11:	•	\$0	\$ O	\$0	\$ O	\$0	\$0	\$0	\$ O	\$0
PROGRAM 12:		\$0	\$O	\$0	\$ O	\$0	\$ O	\$0	\$ O	\$0
PROGRAM 13:		\$0	\$0	\$0	\$O	\$0	\$0	\$0	\$ O	\$0
PROGRAM 14:		\$0	\$O	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PROGRAM 15:		\$0	\$0	\$0	\$O	\$0	\$0	\$0	\$ O	\$0
PROGRAM 16:		\$0	\$ O	\$0	\$0	\$0	\$0	\$0	\$ O	\$0
PROGRAM 17:		\$0	\$ O	\$0	\$ O	\$0	\$0	\$0	\$ O	\$0
PROGRAM 18:		\$ O	\$ O	\$0	\$ O	\$0	\$0	\$0	\$ O	\$0
PROGRAM 19:		\$0	\$O	\$0	\$0	\$0	\$0	\$0	\$ O	\$0
PROGRAM 20:		\$0	\$0	<u>\$0</u>	\$0	\$0	\$0	\$0	<u>\$0</u>	\$0
TOTAL	TOTAL OF ALL PROGRAMS	\$0	\$6,351	\$31,185	\$15,790	\$10,175	(\$35,699)	\$494	\$0	\$28,296

() REFLECTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

SCHEDULE CT-3

PAGE 1 OF 3

COMPANY: Chesapeake Utilities Corporation Docket No. 100004-GU

Exhibit TG-1 Page 5 of 17

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION

SUMMARY OF EXPENSES BY PROGRAM BY MONTH

FOR MONTHS:

JANUARY 2009 THROUGH DECEMBER 2009

EXPENSES:		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PROGRAM 1:	RESIDENTIAL NEW CONSTRUCTION	\$31,880	\$60,705	\$42,396	\$43,447	\$33,088	\$30,987	\$29,175	\$26,170	\$37,481	\$26,493	\$26,197	\$23,911	\$411,929
PROGRAM 2:	RESIDENTIAL APPLIANCE REPLACEMENT	\$5,510	\$6,614	\$11,676	\$7,000	\$10,559	\$10,437	\$5,564	\$16,371	\$14,664	\$16,264	\$15,918	\$12,555	\$133,132
PROGRAM 3:	RESIDENTIAL PROPANE DISTRIBUTION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PROGRAM 4:	RESIDENTIAL APPLIANCE RETENTION	\$3,593	\$4,936	\$6,984	\$9,567	\$4,061	\$9,210	\$9,172	\$6,081	\$17,165	\$15,290	\$20,147	\$25,543	\$131,748
PROGRAM 5:	NG SPACE CONDITIONING FOR RES HOME.	\$ \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PROGRAM 6:	GAS SPACE CONDITIONING	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PROGRAM 7:	CONSERVATION EDUCATION	\$4,424	\$3,571	\$4,615	\$2,506	\$2,269	\$2,533	\$1,593	\$2,041	\$2,610	\$2,785	\$3,874	\$1,220	\$34,041
PROGRAM 8:		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PROGRAM 9:		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PROGRAM 10:		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PROGRAM 11:		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PROGRAM 12:		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PROGRAM 13:		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PROGRAM 14:		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PROGRAM 15:	•	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PROGRAM 16:		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PROGRAM 17:		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PROGRAM 18:		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PROGRAM 19:		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PROGRAM 20:		\$0	\$0	\$0	\$0	\$0_	\$0_	\$0	\$0	<u>\$0</u>	\$0_	<u>\$0</u>	\$0	\$0
TOTAL		\$45,408	\$75,826	\$65,670	\$62,519	\$49,977	\$53,167	\$45,504	\$50,662	\$71,920	\$60,832	\$66,136	\$63,229	\$710,850
LESS AMOUNT														
INCLUDED IN														
RATE BASE		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RECOVERABLE														
CONSERVATIO														
EXPENSES		\$45,408	\$75,826	\$65,670	\$62,519	\$49,977	\$53,167	\$45,504	\$50,662	\$71,920	\$60,832	\$66,136	\$63,229	\$710,850

SCHEDULE CT-3 PAGE 2 OF 3 COMPANY:

Chesapeake Utilities Corporation

Docket No. 100004-GU

Exhibit TG-1 Page 6 of 17

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION JANUARY 2009 THROUGH DECEMBER 2009

CONSERVATION REVENUES	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC	TOTAL
1. RCS AUDIT FEES	\$0	\$ O	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. OTHER PROGRAM REVS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. CONSERV. ADJ REVS	(\$65,969)	(\$70,413)	(\$63,040)	(\$57,021)	(\$48,686)	(\$41,162)	(\$35,621)	(\$35,077)	(\$37,099)	(\$38,906)	(\$42,958)	(\$52,357)	(\$588,309)
4. TOTAL REVENUES	(\$65,969)	(\$70,413)	(\$63,040)	(\$57,021)	(\$48,686)	(\$41,162)	(\$35,621)	(\$35,077)	(\$37,099)	(\$38,906)	(\$42,958)	(\$52,357)	(\$588,309)
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	(\$62,586)	(\$62,586)	(\$62,586)	(\$62,586)	(\$62,586)	(\$62,586)	(\$62,586)	(\$62,586)	(\$62,586)	(\$62,586)	(\$62,586)	(\$62,586)	(\$751,034)
6. CONSERVATION REVS APPLICABLE TO THE PERIOD	(\$128,555)	(\$132,999)	(\$125,626)	(\$119,607)	(\$111,272)	(\$103,748)	(\$98,207)	(\$97,663)	(\$99,685)	(\$101,493)	(\$105,544)	(\$114,943)	(\$1,339,343)
7. CONSERVATION EXPS (FROM CT-3, PAGE 1)	\$45,408	\$7 5,826	\$65,670	\$ 62,519	\$49,977	\$53,167	\$45,504	\$50,662	\$71,920	\$60,832	\$66,136	\$63,229	\$710,850
8. TRUE-UP THIS PERIOD	(\$83,147)	(\$57,173)	(\$59,956)	(\$57,088)	(\$61,295)	(\$50,581)	(\$52,703)	(\$47,001)	(\$27,766)	(\$40,660)	(\$39,408)	(\$51,714)	(\$628,493)
9. INTER. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	(\$422)	(\$494)	(\$415)	(\$302)	(\$221)	(\$204)	(\$201)	(\$167)	(\$147)	(\$132)	(\$114)	(\$106)	(\$2,925)
10 TRUE-UP & INTER, PROV. BEGINNING OF MONTH	(\$751,034)	(\$772,017)	(\$767,097)	(\$764,882)	(\$759,686)	(\$758,616)	(\$746,815)	(\$737,133)	(\$721,715)	(\$687,041)	(\$665,247)	(\$642,183)	
11 PRIOR TRUE-UP (COLLECTED)/REFUNDED	\$62,586	\$62,586	\$62,586	\$62,586	\$62,586	\$62,586	\$62,586	\$62,586	\$62,586	\$62,586	\$62,586	\$62,586	
12. TOTAL NET TRUE-UP (SUM LINES 8+9+10+11)	(\$772,017)	(\$767,097)	(\$764,882)	(\$759,686)	(\$758,616)	(\$746,815)	(\$737,133)	(\$721,715)	(\$687,041)	(\$665,247)	(\$642,183)	(\$631,417)	(\$631,417)

SCHEDULE CT-3 PAGE 3 OF 3

COMPANY:

Chesapeake Utilities Corporation Docket No. 100004-GU

Exhibit TG-1 Page 7 of 17

CALCULATION OF TRUE-UP AND INTEREST PROVISION FOR MONTHS: JANUARY 2009 THROUGH DECEMBER 2009

	INTEREST PROVISION	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	1. BEGINNING TRUE-UP	(\$751,034)	(\$772,017)	(\$767,097)	(\$764,882)	(\$759,686)	(\$758,616)	(\$746,815)	(\$737,133)	(\$721,715)	(\$687,041)	(\$665,247)	(\$642,183)	
2	2. ENDING TRUE-UP BEFORE INTEREST	(\$771,595)	(\$766,604)	(\$764,467)	(\$759,384)	(\$758,395)	(\$746,611)	(\$736,932)	(\$721,548)	(\$686,894)	(\$665,115)	(\$642,069)	(\$631,311)	
3	3. TOTAL BEGINNING & ENDING TRUE-UP	(\$1,522,629)	(\$1,538,621)	(\$1,531,565)	(\$1,524,266)	(\$1,518,081)	(\$1,505,227)	(\$1,483,747)	(\$1,458,680)	(\$1,408,609)	(\$1,352,156)	(\$1,307,316)	(\$1,273,495)	
4	L AVERAGE TRUE-UP (LINE 3 TIMES 50%)	(\$761,314)	(\$769,310)	(\$765,782)	(\$762,133)	(\$759,040)	(\$752,614)	(\$741,873)	(\$729,340)	(\$704,304)	(\$676,078)	(\$653,658)	(\$636,747)	
5	OF REPORTING MONTH	0.54%	0.79%	0.75%	0.55%	0.40%	0.30%	0.35%	0.30%	0.25%	0.25%	0.22%	0.20%	
6	OF SUBSEQUENT MONTH_	0.79%	0.75%	0.55%	0.40%	0.30%	0.35%	0.30%	0.25%	0.25%	0.22%	0.20%	0.20%	
7	TOTAL (SUM LINES 5 & 6)	1.33%	1.54%	1.30%	0.95%	0.70%	0.65%	0.65%	0.55%	0.50%	0.47%	0.42%	0.40%	
8	AVG INTEREST RATE (LINE 7 TIMES 50%)	0.67%	0.77%	0.65%	0.48%	0.35%	0.33%	0.33%	0.28%	0.25%	0.24%	0.21%	0.20%	
9	MONTHLY AVG INTEREST RATE	0.06%	0.06%	0.05%	0.04%	0.03%	0.03%	0.03%	0.02%	0.02%	0.02%	0.02%	0.02%	
1	0 INTEREST PROVISION (LINE 4 TIMES LINE 9)	(\$422)	(\$494)	(\$415)	(\$302)	(\$221)	(\$204)	(\$201)	(\$167)	(\$147)	(\$132)	(\$114)	(\$106)	(\$2,925)

SCHEDULE CT-4

COMPANY: Chesapeake Utilities Corporation Docket No. 100004-GU

Exhibit TG-1 Page 8 of 17

SCHEDULE OF CAPITAL INVESTMENTS, DEPRECIATION, AND RETURN FOR MONTHS: JANUARY 2009 THROUGH DECEMBER 2009

NOT APPLICABLE

BEGINNING OF PERIOD CUMULATIVE INVESTMENT:

LESS: ACCUMULATED DEPRECIATION:

NET INVESTMENT

\$0

\$0 \$0

DESCRIPTION	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
INVESTMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DEPRECIATION BASE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DEPRECIATION EXPENSE_	\$0_	\$0	\$0	\$0	\$0	\$0	\$0_	\$0	\$0	\$0_	\$0	\$0	\$0
CUMULATIVE INVEST.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LESS: ACCUM. DEPR	\$0	\$0	\$0	\$0	\$0	\$0	\$0_	\$0	\$0	\$0_	\$0	\$0	\$0
NET INVESTMENT	\$0_	\$0_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0_	\$0	\$0
AVERAGE INVESTMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
RETURN ON AVG INVEST	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RETURN REQUIREMENTS_	\$0	\$0	\$0_	\$0	\$0	\$0	\$0	\$0	- \$0	\$0	\$0	\$0	\$0
TOTAL DEPR & RETURN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0_	\$0	\$0

Exhibit No. _____(TG-1)
Docket No. 100004-GU
CHESAPEAKE UTILITIES CORPORATION
Page 9 of 17

Schedule CT-5

CHESAPEAKE UTILITIES CORPORATION

Reconciliation and Explanation of Differences between Filing and PSC Audit Report for January 2009 through December 2009.

NO DIFFERENCES AS OF THE DATE OF THIS FILING

Exhibit No._____(TG-1)

Docket No. 100004-GU

CHESAPEAKE UTILITIES CORPORATION

Page 10 of 17

Schedule CT-6 Page 1 of 8

CHESAPEAKE UTILITIES CORPORATION Program Description and Progress

Program Title:

Residential New Construction Program

Program Description:

This program is designed to increase the overall penetration of natural gas in the single family and multi-family residential construction markets of the Company's service territory by expanding consumer energy options in new homes. Incentives are offered to any home builder or developer who installs the below listed energy efficient appliances.

Allowances:

Conservation allowances are:

\$350 Gas Storage Tank Water Heating

\$450 Gas Tankless Water Heating

\$350 Gas Heating

\$100 Gas Cooking

\$100 Gas Clothes Drying

Program Projections:

For the twelve-month period January 2009 through December 2009, The Company estimated that 58 homes would be connected to the system. During this period, allowances were actually paid for building 68 new homes equipped with natural gas appliances.

Program Fiscal Expenditures:

During the twelve-month period, expenditures for this program totaled \$411,929.

Program Progress Summary:

Since the program's inception, 10,298 new homes have been equipped with natural gas appliances. Company representatives continue to work closely with area builders to promote the installation of natural gas appliances in new homes.

Exhibit No. _____(TG-1)

Docket No. 100004-GU

CHESAPEAKE UTILITIES CORPORATION

Page 11 of 17

Schedule CT-6 Page 2 of 8

CHESAPEAKE UTILITIES CORPORATION Program Description and Progress

Program Title:

Residential Appliance Replacement Program

Program Description:

This program is designed to encourage the replacement of inefficient non-natural gas residential appliances with energy efficient natural gas appliances. Incentives are offered for the replacement of non-gas water heating, heating, cooking, or clothes drying appliances through the purchase and/or lease of energy efficient natural gas appliances.

Allowances:

Conservation allowances are:

\$525 Gas Storage Tank Water Heating

\$525 Gas Tankless Water Heating

\$625 Gas Heating

\$100 Gas Cooking

\$100 Gas Clothes Drying

Program Projections:

For the twelve-month period January 2009 through December 2009, we estimated that 37 residential appliances would qualify for incentives during this period. In actuality, 40 residential appliances qualified for incentives.

Program Fiscal Expenditures:

For this twelve-month period, CUC incurred program costs of \$133,132.

Program Summary:

Since inception, 487 residential appliances have qualified for this program.

Exhibit No._____(TG-1)
Docket No. 100004-GU
CHESAPEAKE UTILITIES CORPORATION
Page 12 of 17

Schedule CT-6 Page 3 of 8

CHESAPEAKE UTILITIES CORPORATION Program Description and Progress

Program Title:

Residential Propane Distribution Program

Program Description:

The program is designed to promote the use of "gas" within developments that are built beyond the economic extension of the Company's existing natural gas infrastructure. The concept of installing an underground propane system, which includes distribution mains, service laterals and meter sets that are capable of supplying either propane or natural gas, is a viable method of encouraging installation of "gas" appliances in the residential subdivision at the time of construction. This program is designed to provide Builders and Developers a cash incentive to encourage the installation of "gas" appliances in the newly constructed house.

Allowances:

Conservation allowances are:

\$275 Gas Water Heater (Tank or Tankless)

\$275 Gas Heat

\$ 75 Gas Cooking

\$ 75 Gas Clothes Drying

Program Fiscal Expenditures:

Program cost totaled \$0 for this twelve-month period, incurred by staff in response to builder/developer inquiries.

Program Summary:

Five propane distribution sub-divisions have been added under this program since its inception.

	Exhibit No.	(TG-1)
	Docket No.	100004-GU
CHESAPEAKE	UTILITIES COR	RPORATION
	Р	age 13 of 1 <i>7</i>

Schedule CT-6 Page 4 of 8

CHESAPEAKE UTILITIES CORPORATION Program Description and Progress

Program Title:

Residential Appliance Retention Program

Program Description:

The Company offers this program to existing customers to promote the retention of energy-efficient appliances and encourage the continued use of natural gas in the home. As an incentive to continue to provide substantial benefits to the customer and utilize our resources effectively, this program offers cash allowances to the customer.

Allowances:

Conservation allowances are:

\$350 Gas Storage Tank Water Heating

\$450 Gas Tankless Water Heating

\$350 Gas Heating

\$100 Gas Cooking

\$100 Gas Clothes Drying

Program Activity and Projections:

For the twelve-month period January 2009 through December 2009, we estimated that 379 natural gas appliances would qualify for this program. In actuality, 394 rebates were paid for retaining natural gas appliances.

Program Fiscal Expenditures:

For this twelve-month period, CUC incurred program costs of \$131,748.

Program Summary:

Since inception, 1,470 natural gas appliances have been retained through this program. The Company will continue to work closely with homeowners to promote the continued use of energy efficient natural gas.

Exhibit No	(TG-1)
Docket No.	100004-GU
CHESAPEAKE UTILITIES COF	RPORATION
Р	age 14 of 17

Schedule CT-6 Page 5 of 8

CHESAPEAKE UTILITIES CORPORATION Program Description and Progress

Program Title:

Natural Gas Space Conditioning for Residential Homes Program

Program Description:

The program is intended to encourage the use of energy efficient natural gas air conditioning products in residential homes. The program is designed to offer a \$1,200 per unit allowance to qualifying participants to compensate for the higher initial costs of natural gas space conditioning equipment and its installation.

Program Projections:

The projected expenses for this period were \$0.

Program Fiscal Expenditures:

Program costs for this twelve-month period totaled \$0.

Program Summary:

Five residential gas space conditioning units have been installed since the inception of this program.

Exhibit No._____(TG-1)

Docket No. 100004-GU

CHESAPEAKE UTILITIES CORPORATION

Page 15 of 17

Schedule CT-6 Page 6 of 8

CHESAPEAKE UTILITIES CORPORATION Program Description and Progress

Program Title:

Gas Space Conditioning Program

Program Description:

The program is intended to encourage the use of energy efficient natural gas air conditioning products to non-residential customers. The program provides an allowance of \$50 per ton of natural gas space conditioning up to a maximum of 500 tons per system, to qualifying participants to compensate for the higher initial costs of natural gas space conditioning equipment and installation.

Program Projections:

The expenses projected for this period were \$0.

Program Fiscal Expenditures:

Program costs for this twelve-month period totaled \$0.

Program Summary:

Eight natural gas space conditioning units have been installed since the inception of this program.

Exhibit No	(TG-1)
Docket No	o. 100004-GU
CHESAPEAKE UTILITIES CC	RPORATION
	Page 16 of 17

Schedule CT-6 Page 7 of 8

CHESAPEAKE UTILITIES CORPORATION Program Description and Progress

Program Title:

Conservation Education Program

Program Description:

The objective of this program is to teach adults and young people conservation measures designed to reduce energy consumption and consequently reduce their family's overall energy cost.

Program Activity and Projections:

We continue to develop branded programs as well as expand community outreach programs designed to inform and educate the general public as well as business interest in the communities about the availability of our conservation programs, and the benefits and value of natural gas. Examples of these types of programs;

Energy Plus Home Program is designed to encourage the replacement of inefficient non-natural gas residential appliances with energy efficient natural gas appliances. Often residential consumers only consider the higher installation costs, and not the operating savings, associated with natural gas appliances and therefore do not convert to energy efficient natural gas appliances. The brand supports several conservation programs - Residential Appliance Replacement Program, Residential Appliance Retention Program, and the Natural Gas Space Conditioning for Residential Homes Program.

Energy Plus Home Builder Program promotes the *Residential New Construction Program* which purpose is to promote energy efficient natural gas encouraging the selection of appliances most suitable in reducing the ultimate consumer's overall energy costs. Incentives are offered in the form of cash allowances on the installation of those chosen appliances. The program offers builders and developers incentives to assist in defraying the additional costs associated with the installation of natural gas appliances.

Energy Plus Partners Program is the new name of the Preferred Partners program that was launched in late 2001. The program works to remove

Exhibit No._____(TG-1)

Docket No. 090004-GU

CHESAPEAKE UTILITIES CORPORATION

Page 17 of 17

Schedule CT-6 Page 8 of 8

CHESAPEAKE UTILITIES CORPORATION Program Description and Progress

market barriers, expand consumer choice, and create synergy between the trades and businesses linked to natural gas. The program supports awareness of our conservation allowances programs. Examples of business entities that support the gas system and are potential partners for the gas company: builders, developers, retailers, HVAC providers, plumbers, and architects, to name but a few. The brand supports several conservation programs - Residential Appliance Replacement Program, Residential Appliance Retention Program, Natural Gas Space Conditioning for Residential Homes Program, Residential New Construction Program, and the Residential Propane Distribution Program

Energy Smart Kids Program educates and engages young minds in an in-school setting. The classroom-based program provides posters, classroom activities, gas education booklets, pencils and teaching plan. A "school board" approved curriculum offers teachers a balanced five day lesson plan ending with an inclassroom demonstration featuring "Effie" the power station – a small working power generating engine that converts gas into electric. Energy conservation is the main theme of the program.

Program Fiscal Expenditures:

Program costs totaled \$34,041 for this twelve-month period.

(TG-2)

Exhibi	t(1G-2)
	THE FLORIDA DIVISION OF
	CHESAPEAKE UTILITIES CORPORATION
NATURA]	L GAS CONSERVATION COST RECOVERY PROJECTION
J	ANUARY 1, 2011 THROUGH DECEMBER 31, 2011

FLORIDA PUBLIC SERVICE COMMISSION						
DOCKET NO.	100004-GU	EXHIBIT	3			
PARTY	FL DIV. OF CHESAPEAKE UTILITIE	ES CORP. DIR	ECT			
DESCRIPTION	THOMAS A GEOFEDOY (TO	. 2)				

DESCRIPTION THOMAS A. GEOFFROY (TG-2)

DATE $11/01/\overline{10}$

ENERGY CONSERVATION ADJUSTMENT SUMMARY OF COST RECOVERY CLAUSE CALCULATION JANUARY 2011 THROUGH DECEMBER 2011 PER THERM BASIS

1. INCREMENTAL COSTS (SCHEDULE C-2)

\$753,000

2. TRUE-UP (SCHEDULE C-3)

(\$114,756)

3. TOTAL

\$638,244

RATE CLASS	BILLS	THERMS	CUSTOMER CHARGE REVENUES	ENERGY CHARGE	TOTAL	ESTIMATED ECCR	% SURCHARGE	CENTS PER THERM	EXPANSION FACTOR	ECCR ADJUSTMENT FACTORS
FTS-A	21,616	185,092	\$281,008	\$85,805	\$366,813	\$21,152	5.7664%	\$0.1143	1.00503	\$0.11485
FTS-B	28,606	414,794	\$443,393	\$204,435	\$647,828	\$37,357	5.7664%	\$0.0901	1.00503	\$0.09051
FTS-1	93,502	1,950,545	\$1,776,538	\$903,297	\$2,679,835	\$154,531	5.7664%	\$0.0792	1.00503	\$0.07962
FTS-2	13,650	648,907	\$464,100	\$207,391	\$671,491	\$38,721	5.7664%	\$0.0597	1.00503	\$0.05997
FTS-2.1	8,850	1,175,965	\$354,000	\$362,515	\$716,515	\$41,317	5.7664%	\$0.0351	1.00503	\$0.03531
FTS-3	2,676	647,644	\$289,008	\$156,095	\$445,103	\$25,667	5.7664%	\$0.0396	1.00503	\$0.03983
FTS-3.1	2,868	1,779,430	\$384,312	\$362,701	\$747,013	\$43,076	5.7664%	\$0.0242	1.00503	\$0.02433
FTS-4	1,776	2,191,890	\$372,960	\$414,267	\$787,227	\$45,395	5.7664%	\$0.0207	1.00503	\$0.02081
FTS-5	300	781,926	\$114,000	\$129,643	\$243,643	\$14,050	5.7664%	\$0.0180	1.00503	\$0.01806
FTS-6	240	1,261,059	\$144,000	\$190,887	\$334,887	\$19,311	5.7664%	\$0.0153	1.00503	\$0.01539
FTS-7	276	3,282,442	\$193,200	\$403,740	\$596,940	\$34,422	5.7664%	\$0.0105	1.00503	\$0.01054
FTS-8	156	3,583,175	\$187,200	\$395,009	\$582,209	\$33,573	5.7664%	\$0.0094	1.00503	\$0.00942
FTS-9	132	5,508,411	\$264,000	\$503,083	\$767,083	\$44,233	5.7664%	\$0.0080	1.00503	\$0.00807
FTS-10	36	2,356,489	\$108,000	\$196,013	\$304,013	\$17,531	5.7664%	\$0.0074	1.00503	\$0.00748
FTS-11	36	5,229,019	\$198,000	\$364,829	\$562,829	\$32,455	5.7664%	\$0.0062	1.00503	\$0.00624
FTS-12	24	6,513,812	\$216,000	\$398,841	\$614,841	\$35,454	5.7664%	\$0.0054	1.00503	\$0.00547
TOTAL	174,744	37,510,600	5,789,719	5,278,551	11,068,270	638,244	5.7664%			

Exhibit No.

Docket No. 100004-GU

Chesapeake Utilities Corp.
(TG-2)

Page 2 of 17

ENERGY CONSERVATION ADJUSTMENT SUMMARY OF COST RECOVERY CLAUSE CALCULATION JANUARY 2011 THROUGH DECEMBER 2011 PER BILL BASIS - Experimental

1. INCREMENTAL COSTS (SCHEDULE C-2)

\$753,000

2. TRUE-UP (SCHEDULE C-3)

(\$114,756)

3. TOTAL

\$638,244

RATE CLASS	BILLS	THERMS	CUSTOMER CHARGE REVENUES	ENERGY CHARGE	TOTAL	ESTIMATED ECCR	% SURCHARGE	\$ PER BILL	EXPANSION FACTOR	ECCR ADJUSTMENT FACTORS
FTS-A	21,616	185,092	\$281,008	\$85,805	\$366,813	\$21,152	5.7664%	\$0.9785	1.00503	\$0.98
FTS-B	28,606	414,794	\$443,393	\$204,435	\$647,828	\$37,357	5.7664%	\$1.3059	1.00503	\$1.31
FTS-1	93,502	1,950,545	\$1,776,538	\$903,297	\$2,679,835	\$154,531	5.7664%	\$1.6527	1.00503	\$1.66
FTS-2	13,650	648,907	\$464,100	\$207,391	\$671,491	\$38,721	5.7664%	\$2.8367	1.00503	\$2.85
FTS-2.1	8,850	1,175,965	\$354,000	\$362,515	\$716,515	\$41,317	5.7664%	\$4.6686	1.00503	\$4.69
FTS-3	2,676	647,644	\$289,008	\$156,095	\$445,103	\$25,667	5.7664%	\$9.5914	1.00503	\$9.64
FTS-3.1	2,868	1,779,430	\$384,312	\$362,701	\$747,013	\$43,076	5.7664%	\$15.0195	1.00503	\$15.10
FTS-4	1,776	2,191,890	\$372,960	\$414,267	\$787,227	\$45,395				
FTS-5	300	781,926	\$114,000	\$129,643	\$243,643	\$14,050				
FTS-6	240	1,261,059	\$144,000	\$190,887	\$334,887	\$19,311				
FTS-7	276	3,282,442	\$193,200	\$403,740	\$596,940	\$34,422				
FTS-8	156	3,583,175	\$187,200	\$395,009	\$582,209	\$33,573				
FTS-9	132	5,508,411	\$264,000	\$503,083	\$767,083	\$44,233				
FTS-10	36	2,356,489	\$108,000	\$196,013	\$304,013	\$17,531				
FTS-11	36	5,229,019	\$198,000	\$364,829	\$562,829	\$32,455				
FTS-12	24	6,513,812	\$216,000	\$398,841	\$614,841	\$35,454				
TOTAL	174,744	37,510,600	\$5,789,719	\$5,278,551	\$11,068,270	\$638,244	5.7664%			

SCHEDULE C-2 PAGE 1 OF 3

Page 3 of 17

PROJECTED CONSERVATION PROGRAM COSTS BY PROGRAM BY MONTH FOR PERIOL JANUARY 2011 THROUGH DECEMBER 2011

PROGRAM NAME													l l
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC	
	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	TOTAL
1. RESIDENTIAL NEW CONSTRUCTION PROGRAM	\$31,125	\$31,125	\$31,125	\$31,125	\$31,125	\$31,125	\$31,125	\$31,125	\$31,125	\$31,125	\$31,125	\$31,125	\$373,500
2. RESIDENTIAL APPLIANCE REPLACEMENT PROG	F \$10,417	\$10,417	\$10,417	\$10,417	\$10,417	\$10,417	\$10,417	\$10,417	\$10,417	\$10,417	\$10,417	\$10,417	\$125,000
3. RESIDENTIAL PROPANE DISTRIBUTION PROGRA	h \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. RESIDENTIAL APPLIANCE RETENTION PROGRAM	1 \$17,917	\$17,917	\$17,917	\$17,917	\$17,917	\$17,917	\$17,917	\$17,917	\$17,917	\$17,917	\$17,917	\$17,917	\$215,000
5. NG SPACE CONDITIONING FOR RESIDENTIAL HO	A \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. GAS SPACE CONDITIONING PROGRAM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. CONSERVATION EDUCATION PROGRAM	\$3,292	\$3,292	\$3,292	\$3,292	\$3,292	\$3,292	\$3,292	\$3,292	\$3,292	\$3,292	\$3,292	\$3,292	\$39,500
8.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	\$0	\$D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 [
15.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19.	\$0	\$0	\$0	\$O	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20.	\$0	\$0	\$0	\$0	\$0	\$0	\$0_	\$0	\$0	\$0	\$0_	\$0_	\$0
TOTAL ALL PROGRAMS	\$62,750	\$62,750	\$62,750	\$62,750	\$62,750	\$62,750	\$62,750	\$62,750	\$62,750	\$62,750	\$62,750	\$62,750	\$753,000
LESS: AMOUNT IN RATE BASE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0_	\$0	\$0	\$0_	\$0
RECOVERABLE CONSERVATION													ĺ
EXPENSES	\$62,750	\$62,750	\$62,750	\$62,750	\$62,750	\$62,750	\$62,750	\$62,750	\$62,750	\$62,750	\$62,750	\$62,750	\$753,000

SCHEDULE C-2 PAGE 2 OF 3 Exhibit No. Docket No. 100004-GU
Chesapeake Utilities Corp. (TG-2)

Page 4 of 17

PROJECTED CONSERVATION PROGRAM COSTS BY COST CATEGORY FOR PERIOD: JANUARY 2011 THROUGH DECEMBER 2011

	PROGRAM NAME									1
		CAPITAL	PAYROLL &	MATERIALS &			OUTSIDE			
i	II	NVESTMENT	BENEFITS	SUPPLIES	ADVERTISING	INCENTIVES	SERVICES	VEHICLE	OTHER	TOTAL
	1. RESIDENTIAL NEW CONSTRUCTION PROGRAM	\$0	\$208,500	\$15,000	\$50,000	\$65,000	\$20,000	\$15,000	\$0	\$373,500
	2. RESIDENTIAL APPLIANCE REPLACEMENT PROGR	\$0	\$32,750	\$5,000	\$40,000	\$36,250	\$7,500	\$3,500	\$0	\$125,000
	3. RESIDENTIAL PROPANE DISTRIBUTION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	4. RESIDENTIAL APPLIANCE RETENTION PROGRAM	\$0	\$39,000	\$5,000	\$40,000	\$120,000	\$7,500	\$3,500	\$0	\$215,000
	5. NG SPACE CONDITIONING	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	6. GAS SPACE CONDITIONING	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	7. EDUCATION	\$0	\$30,000	\$5,000	\$0	\$0	\$0	\$4,500	\$0	\$39,500
	8.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	9.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	10.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	11.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	12.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	13.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	14.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	15.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	16.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	17.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	18.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	19.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	20.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	TOTAL ALL PROGRAMS	\$0	\$310,250	\$30,000	\$130,000	\$221,250	\$35,000	\$26,500	\$0	\$753,000
	101/12/12/11/03/04/11									
	LESS: AMOUNT IN RATE BASE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	CLOO. AMOUNT NEW TO BE DANCE						****			
	RECOVERABLE CONSER.	\$0	\$310,250	\$30,000	\$130,000	\$221,250	\$35,000	\$26,500	\$0	\$753,000
	I COVERABLE CONSER.		4510,200	450,000	+ 5,500					

SCHEDULE C-2 PAGE 3 OF 3

(TG-2) Page 5 of 17

CONSERVATION PROGRAM COSTS - CAPITAL INVESTMENTS, DEPRECIATION, AND RETURN FOR MONTHS: JANUARY 2011 THROUGH DECEMBER 2011

BEGINNING OF PERIOD CUMULATIVE INVESTMENT: LESS: ACCUMULATED DEPRECIATION: NET INVESTMENT

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC	
DESCRIPTION	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	TOTAL
INVESTMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DEPRECIATION BASE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DEPRECIATION EXPENSE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CUMULATIVE INVEST.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LESS: ACCUM. DEPR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NET INVESTMENT	\$0	\$0_	\$0	\$0	\$0	\$0	\$0_	\$0	\$0	\$0	\$0	\$0	\$0
AVERAGE INVESTMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RETURN ON AVG INVEST	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RETURN REQUIREMENTS	\$0	\$0	\$0_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL DEPR & RETURN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0_	\$0	\$0	\$0	\$0	\$0

SCHEDULE C-3 PAGE 1 OF 5 Chesapeake Utilities Corp. (TG-2) CONSERVATION PROGRAM COSTS BY COST CATEGORY Page 6 of 17 FOR PERIOD JANUARY 2010 THROUGH DECEMBER 2010 SEVEN MONTHS ACTUAL AND FIVE MONTHS ESTIMATED CAPITAL PAYROLL & MATERIALS & OUTSIDE INVESTMENT BENEFITS SUPPLIES ADVERTISING INCENTIVES SERVICES VEHICLE OTHER TOTAL RESIDENTIAL NEW CONSTRUCTION PROGRAM A. ACTUAL \$87,549 \$18,326 \$36,675 \$32,150 \$6.902 \$181,602 B. ESTIMATED \$62,535 \$13,090 \$26,196 \$12,000 \$4,930 \$118,751 C. TOTAL \$0 \$150,084 \$31,416 \$62,871 50 \$11,832 \$300,353 \$44,150 RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM A. ACTUAL \$0 \$20,565 \$3,903 \$15,654 \$15,575 \$22,500 \$1,510 \$79,707 B. ESTIMATED \$14,689 \$2,788 \$11,181 \$5,000 \$16,071 \$1,079 \$50,810 C. TOTAL \$35,254 \$20,575 \$6,691 \$26,835 \$38,571 \$2,589 \$130,517 RESIDENTIAL PROPANE DISTRIBUTION PROGRAM A. ACTUAL \$0 \$0 B. ESTIMATED C. TOTAL RESIDENTIAL APPLIANCE RETENTION PROGRAM A. ACTUAL \$0 \$28.863 \$22,077 \$7,212 \$61,450 \$0 \$2,321 \$0 \$121,923 B. ESTIMATED \$20,616 \$0 \$5,151 \$15,000 \$35,000 \$1,658 \$77,426 C. TOTAL \$0 \$49,479 \$12,363 \$37,077 \$96,450 \$3,979 \$199,349 NG SPACE CONDITIONING FOR RESIDENTIAL HOMES PROGRAM A. ACTUAL \$0 \$0 B. ESTIMATED C. TOTAL GAS SPACE CONDITIONING PROGRAM A. ACTUAL \$0 B. ESTIMATED \$0 \$0 C. TOTAL 7. CONSERVATION EDUCATION PROGRAM A. ACTUAL \$0 \$7,227 \$2.856 \$652 \$561 \$11,296 B. ESTIMATED \$0 \$5,162 \$2,040 \$466 \$401 \$8,069 C. TOTAL \$0 \$12,389

\$55,366 \$126,784 \$161,175

\$39,689

\$19,361

\$649,583

\$0 \$247,207

TOTAL COSTS

SCHEDULE C-3 PAGE 2 OF 5

Exhibit No.

Docket No. 100004-GU

Chesapeake Utilities Corp.
(TG-2)

Page 7 of 17

CONSERVATION PROGRAM COSTS - CAPITAL INVESTMENT ANALYSIS FOR PERIOD: JANUARY 2010 THROUGH DECEMBER 2010 SEVEN MONTHS ACTUAL AND FIVE MONTHS ESTIMATED

BEGINNING OF PERIOD CUMULATIVE INVESTMENT: LESS: ACCUMULATED DEPRECIATION: NET INVESTMENT

1													1
DESCRIPTION	JAN 2010	FEB 2010	MAR 2010	APR 2010	MAY 2010	JUN 2010	JUL 2010	AUG 2010	SEP 2010	OCT 2010	NOV 2010	DEC 2010	TOTAL
INVESTMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DEPRECIATION BASE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DEPRECIATION EXPENSE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0_	\$0_	\$0	\$0
CUMULATIVE INVEST.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LESS: ACCUM. DEPR	\$0	\$0	\$0	\$0	\$0	\$0	\$ 0		\$0	\$0_	\$0	\$0	\$0
NET INVESTMENT	\$0	\$0	\$0	\$0	\$0	\$0_	<u>\$0</u>	\$0	\$0	\$0_	\$0	\$0	\$0
AVERAGE INVESTMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1
RETURN ON AVG INVEST	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RETURN REQUIREMENTS	\$0	\$0	\$0	\$0	\$0	\$0_	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL DEPR & RETURN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

SCHEDULE C-3 PAGE 3 OF 5 Exhibit No.

Docket No. 100004-GU

Chesapeake Utilities Corp.
(TG-2)

Page 8 of 17

CONSERVATION PROGRAM COSTS - EXPENSES BY MONTH FOR PERIOD: JANUARY 2010 THROUGH DECEMBER 2010 SEVEN MONTHS ACTUAL AND FIVE MONTHS ESTIMATED

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
DESCRIPTION	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	TOTAL
1. RES. NEW CONSTRUCTION	\$17,164	\$24,783	\$26,720	\$36,873	\$22,487	\$33,454	\$20,120	\$23,751	\$23,750	\$23,750	\$23,750	\$23,750	\$300,353
2. RES. APPLIANCE REPLACEMENT	\$17,268	\$10,138	\$3,945	\$18,584	\$15,693	\$5,031	\$9,047	\$10,163	\$10,162	\$10,162	\$10,162	\$10,163	\$130,517
3. RES PROPANE DISTRIBUTION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. RES. APPLIANCE RETENTION	\$19,698	\$7,630	\$29,123	\$19,792	\$17,697	\$16,798	\$11,185	\$15,485	\$15,485	\$15,485	\$15,485	\$15,485	\$199,349
5. NG SPACE CONDITIONING	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 {
6. GAS SPACE CONDITIONING	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. EDUCATION	\$0	\$898	\$2,732	\$2,500	\$974	\$3,346	\$844	\$1,616	\$1,614	\$1,614	\$1,614	\$1,614	\$19,365
8.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 [
14.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL ALL PROGRAMS	\$54,130	\$43,449	\$62,520	\$77,749	\$56,851	\$58,629	\$41,196	\$51,015	\$51,011	\$51,011	\$51,011	\$51,012	\$649,583
1													1
LESS:													Í
BASE RATE RECOVERY	\$0	\$0_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NET RECOVERABLE	\$54,130	\$43,449	\$62,520	\$77,749	\$56,851	\$58,629	\$41,196	\$51,015	\$51,011	\$51,011	\$51,011	\$51,012	\$649,583
J													

	HEDULE C-3 IGE 4 OF 5				F	OR PERIOD	RVATION COST RE JANUARY 2010 TH ACTUAL AND FIVE	ROUGH DECEM	IBER 2010			C (xhibit No. Docket No. 10000 Chesapeake Utiliti TG-2) Page 9 of 17	
co	DNSERVATION REVS	JAN 2010	FEB 2010	MAR 2010	APR 2010	MAY 2010	JUN 2010	JUL 2010	AUG 2010	SEP 2010	OCT 2010	NOV 2010	DEC 2010	TOTAL
1.	RCS AUDIT FEE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	OTHER PROG REVS.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	CONSERV. ADJ REVS	(\$19,234)	(\$14,286)	(\$15,881)	(\$11,932)	(\$9,893)	(\$8,671)	(\$8,079)	(\$8,000)	(\$8,000)	(\$8,000)	(\$9,000)	(\$10,000)	(\$131,976)
4.	TOTAL REVENUES	(\$19,234)	(\$14,286)	(\$16,881)	(\$11,932)	(\$9,893)	(\$8,671)	(\$8,079)	(\$8,000)	(\$8,000)	(\$8,000)	(\$9,000)	(\$10,000)	(\$131,976)
5	PRIOR PERIOD TRUE- UP NOT APPLICABLE TO THIS PERIOD	(\$52,618)	(\$52,618)	(\$52,618)	(\$52,618)	(\$52,618)	(\$ 52,618)	(\$52,518)	(\$52,618)	(\$52,618)	(\$52,618)	(\$52,618)	(\$52,618)	(\$631,417)
6.	CONSERV, REVS. APPLICABLE TO THE PERIOD	(\$71,852)	(\$66,904)	(\$69,499)	(\$64,550)	{ \$ 62,511}	(\$61,289)	(\$60,697)	(\$60,618)	(\$60,618)	(\$60,618)	(\$61,618)	(\$62,618)	(\$763,393)
7.	CONSERV EXPS	\$54,130	\$43,449	\$62,520	\$77,749	\$56,851	\$58,629	\$41,196	\$51,015	\$51,011	\$51,011	\$51,011	\$51,012	\$649,583
8.	TRUE-UP THIS PERIOD	(\$17,722)	(\$23,455)	(\$6,979)	\$13,199	(\$5,560)	(\$2,660)	(\$19,501)	(\$9,603)	(\$9,607)	(\$9,607)	(\$10,607)	(\$11,606)	(\$113,809)
9.	INTER. PROVISION THIS PERIOD	(\$102)	(\$99)	(\$95)	(\$90)	(\$103)	(\$111)	(\$90)	(\$71)	(\$61)	(\$51)	(\$41)	(\$32)	(\$946)
10.	TRUE-UP AND INTEREST PROV BEG OF MONTH	(\$631,417)	(\$596,623)	(\$567,559)	(\$522,016)	(\$456,288)	(\$409,433)	(\$359,586)	(\$326,559)	(\$283,615)	(\$240,665)	(\$197,706)	(\$155,736)	(\$631,417)
11	PRIOR TRUE-UP COLLECTED OR (REFUNDED)	\$52,618	\$52,618	\$52,618	\$52,618	\$52,618	\$ 52,618	\$52 <u>,5</u> 18	\$52,618	\$52,618	\$52,618	\$52,618	\$ 52,618	\$531,417
12.	TOTAL NET TRUE-UP	(\$596,623)	(\$567,559)	(\$522,016)	(\$456,288)	(\$409,433)	(\$359,586)	(\$326,559)	(\$283,515)	(\$240,665)	(\$197,706)	(\$155,736)	(\$114,756)	(\$114,756)

Docket No. 100004-GU PAGE 5 OF 5 Chesapeake Utilities Corp. (TG-2) Page 10 of 17 CALCULATION OF TRUE-UP AND INTEREST PROVISION FOR PERIOD: JANUARY 2010 THROUGH DECEMBER 2010 SEVEN MONTHS ACTUAL AND FIVE MONTHS ESTIMATED FEB AUG SEP OCT NOV DEC MAR APR MAY JUN JUI JAN 2010 TOTAL INTEREST PROVISION 2010 2010 2010 2010 2010 2010 2010 2010 2010 2010 REGINNING (\$155,736) (\$240,665) (\$197,706) TRUE-UP (\$631,417) (\$596,623) (\$567,559) (\$522,016) (\$456,288) (\$409,433) (\$359,586) (\$326,559) (\$283,615) ENDING TRUE-UP (\$197,654) (\$155,695) (\$114,724) BEFORE INTEREST (\$596,521) (\$567,460) (\$521,920) (\$456,199) (\$409,330) (\$359,475) (\$326,469) (\$283,544) (\$240,604) TOTAL BEGINNING & (\$270,460) (\$353,400) ENDING TRUE-UP (\$1,227,938) (\$1,164,083) (\$1,089,480) (\$978,214) (\$865,619) (\$768,908) (\$686,054) (\$610,102) (\$524,219) (\$438,320) AVERAGE TRUE-UP (LINE 3 TIMES 50%) (\$262,110) (\$219,160) (\$176,700) (\$135,230) (\$613,969) (\$582,042) (\$544,740) (\$489,107) (\$432,809) (\$384,454) (\$343,027) (\$305,051) INTEREST RATE FIRST DAY OF 0.28% 0.20% 0.21% 0.21% 0.23% 0.35% 0.28% 0.28% 0.28% 0.28% REPORTING MONTH 0.20% INTER. RATE - FIRST DAY SUBSEQUENT 0.20% 0.21% 0.28% 0.28% 0.28% 0.21% 0.23% 0.34% 0.35% 0.28% 0.28% 0.28% MONTH TOTAL 0.56% 0.56% 0.56% 0.56% 0.56% 0.41% (SUM LINES 5 & 6) 0.40% 0.42% 0.44% 0.57% 0.69% 0.63% AVG. INTEREST RATE 0.28% 0.28% 0.28% 0.22% 0.29% 0.35% 0.32% 0.28% 0.28% (LINE 7 TIMES 50%) 0.20% 0.21% 0.21% MONTHLY AVG 0.02% 0.02% 0.02% INTEREST RATE 0.02% 0.02% 0.02% 0.02% 0.02% 0.03% 0.03% 0.02% 0.02%

(\$111)

(\$90)

(\$71)

(\$61)

(\$51)

(\$41)

(\$32)

(\$946)

Exhibit No.

SCHEDULE C-3

10. INTEREST PROVISION _

(\$102)

(\$98)

(\$95)

(\$90)

(\$103)

Schedule C-4 Page 1 of 7

CHESAPEAKE UTILITIES CORPORATION Program Description and Progress

Program Title:

Residential New Construction Program

Program Description:

This program is designed to increase the overall penetration of natural gas in the single family and multi-family residential construction markets of the Company's service territory by expanding consumer energy options in new homes. Incentives are offered to any home builder or developer who installs the below listed energy efficient appliances.

Allowances:

Conservation allowances are currently:

\$350 Gas Storage Tank Water Heating

\$450 Gas Tankless Water Heating

\$350 Gas Heating

\$100 Gas Cooking

\$100 Gas Clothes Drying

Program Activity and Projections:

During the seven-month period January through July 2010, 62 residences qualified under the Residential New Construction Program. We estimate 24 new homes will qualify during the period August through December 2010.

Program Fiscal Expenditures:

For the seven-month period January through July 2010, CUC incurred costs of \$181,602 for the Residential New Construction Program. For August through December 2010, program costs are estimated to be \$118,751.

Schedule C-4 Page 2 of 7

CHESAPEAKE UTILITIES CORPORATION Program Description and Progress

Program Title:

Residential Appliance Replacement Program

Program Description:

This program is designed to encourage the replacement of inefficient non-natural gas residential appliances with energy efficient natural gas appliances. Incentives are offered for the replacement of nongas water heating, heating, cooking, or clothes drying appliances through the purchase and/or lease of energy efficient natural gas appliances.

Allowance:

Conservation allowances are currently:

- \$525 Gas Storage Tank Water Heating
- \$525 Gas Tankless Water Heating
- \$625 Gas Heating
- \$100 Gas Cooking
- \$100 Gas Clothes Drying

Program Activity and Projections:

During the seven-month period January through July 2010, 34 residences qualified under the Residential Appliance Replacement Program. We estimate an additional 12 residences will qualify for incentives during the period August through December 2010.

Program Fiscal Expenditures:

For the seven-month period January through July 2010, CUC incurred costs of \$79,707 for the Residential Appliance Replacement Program. For August through December 2010, program costs are estimated to be \$50,810.

Schedule C-4 Page 3 of 7

CHESAPEAKE UTILITIES CORPORATION Program Description and Progress

Program Title:

Residential Propane Distribution Program

Program Description:

The program is designed to promote the use of "gas" within developments that are built beyond the economic extension of the Company's existing natural gas infrastructure. The concept of installing an underground propane system, which includes distribution mains, service laterals and meter sets that are capable of supplying either propane or natural gas, is a viable method of encouraging installation of "gas" appliances in the residential subdivision at the time of construction. This program is designed to provide Builders and Developers a cash incentive to encourage the installation of "gas" appliances in the newly constructed house.

Allowances:

Conservation allowances are currently:

- \$275 Energy efficient natural gas water heater installation.
- \$275 Natural Gas home heating.
- \$75 Energy efficient natural gas range or dryer stub outlet.

Program Activity and Projections:

During this year we intend to distribute promotional materials aimed at the builder market in order to educate and inform as to the values of a propane distribution system.

Program Fiscal Expenditures:

For the seven-month period January through July 2010, CUC incurred costs of \$0 for the Residential Propane Distribution Program. For August through December 2010, program costs are estimated to be \$0.

Exhibit No
Docket No. 100004-GU
CHESAPEAKE UTILITIES CORPORATION
(TG-2)
Page 14 of 17

Schedule C-4 Page 4 of 7

CHESAPEAKE UTILITIES CORPORATION Program Description and Progress

Program Title:

Residential Appliance Retention Program

Program Description:

The Company offers this program to existing customers to promote the retention of energy-efficient appliances and encourage the continued use of natural gas in the home. As an incentive to continue to provide substantial benefits to the customer and utilize our resources effectively, this program offers cash allowances to the customer.

Allowances:

Conservation allowances are currently:

- \$350 Gas Storage Tank Water Heating
- \$450 Gas Tankless Water Heating
- \$350 Gas Heating
- \$100 Gas Cooking
- \$100 Gas Clothes Drying

Program Activity and Projections:

For the seven-month period January through July 2010, CUC paid allowances on 240 appliances. We estimate we will pay allowances on 135 additional appliances during the period of August through December 2010.

Program Fiscal Expenditures:

For the seven-month period January through July 2010, CUC incurred costs of \$121,923 for the Residential Appliance Retention Program. For August through December 2010, program costs are estimated to be \$77,426.

Schedule C-4 Page 5 of 7

CHESAPEAKE UTILITIES CORPORATION Program Description and Progress

Program Title:

Natural Gas Space Conditioning for Residential Homes Program

Program Description:

The program is intended to encourage the use of energy efficient natural gas air conditioning products in residential homes. The program is designed to offer a \$1,200 per unit allowance to qualifying participants to compensate for the higher initial costs of natural gas space conditioning equipment and its installation.

Program Activity and Projections:

For the seven-month period January through July 2010, CUC didn't pay any allowances on this program. No activity is projected in this program for the remainder of 2010.

Program Fiscal Expenditures:

For the seven-month period January through July 2010, CUC incurred costs of \$0 for the Natural Gas Space Conditioning for Residential Homes Program. For August through December 2010, program costs are estimated to be \$0.

Schedule C-4 Page 6 of 7

CHESAPEAKE UTILITIES CORPORATION Program Description and Progress

Program Title:

Gas Space Conditioning Program

Program Description:

The program is intended to encourage the use of energy efficient natural gas air conditioning products to non-residential customers. The program provides an allowance of \$50 per ton of natural gas space conditioning up to a maximum of 500 tons per system, to qualifying participants to compensate for the higher initial costs of natural gas space conditioning equipment and installation.

Program Activity and Projections:

For the seven-month period January through July 2010, CUC didn't pay any allowances on this program. No activity is projected in this program for the remainder of 2010.

Program Fiscal Expenditures:

For the seven-month period January through July 2010, CUC incurred costs of \$0 for the Gas Space Conditioning Program. For August through December 2010, program costs are estimated to be \$0.

Schedule C-4 Page 7 of 7

CHESAPEAKE UTILITIES CORPORATION Program Description and Progress

Program Title:

Conservation Education Program

Program Description:

The objective of this program is to teach adults and young people conservation measures designed to reduce energy consumption and consequently reduce their family's overall energy cost.

Program Activity and Projections:

We have created community outreach programs designed to inform and educate the general public as well as business interest in the communities we serve as to the value of natural gas and the availability of our conservation allowance programs. Examples of these types of programs: energy plus home builders program, energy plus partners program, appliance retention programs, and energy smart kids.

Program Fiscal Expenditures:

During the seven-month period January through July 2010, CUC incurred costs of \$11,296 for the Conservation Education Program. For August through December 2010, program costs are estimated to be \$8,069.



Dallas
Denver
Fort Lauderdale
Jacksonville
Las Vegas
Los Angeles
Madison
Miami
New York
Orlando
Tallahassee
Tampa
Tysons Corner
Washington, DC

West Palm Beach

Suite 1200 106 East College Avenue Tallahassee, FL 32301 www.akerman.com

850 224 9634 tel 850 222 0103 fax

May 28, 2010

VIA Electronic Filing

Ms. Ann Cole Office of the Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 100004-GU - Natural Gas Conservation Cost Recovery Clause.

Dear Ms. Cole:

Enclosed for electronic filing, please find Florida City Gas's Amended Exhibit CB-1 to the testimony of Ms. Carolyn Bermudez. The original Exhibit CB-1 included with Ms. Bermudez's testimony filed on April 28 inadvertently omitted Schedule CT-6 from the exhibit. This amended exhibit includes the omitted schedules, which set forth program descriptions.

Our apologies for any inconvenience this may have caused. Your assistance in this matter is greatly appreciated. Please do not hesitate to contact me if you have any questions whatsoever.

Sincerely,

Beth Keating

AKERMAN SENTERFITT

Hatmor

106 East College Avenue, Suite 1200

Tallahassee, FL 32302-1877 Phone: (850) 224-9634

Fax: (850) 222-0103

Florida City Gas DOCKET NO. 100004-GU Amended CB-1 Page 1 of 18

ADJUSTED NET TRUE UP JANUARY 2009 THROUGH DECEMBER 2009

END OF PERIOD NET TRUE-UP

PRINCIPLE 164,167
INTEREST 1,877 166,044

LESS PROJECTED TRUE-UP

PRINCIPLE 47,466
INTEREST 1,831 49,297

ADJUSTED NET TRUE-UP 116,747

() REFLECTS OVER-RECOVERY

Florida City Gas DOCKET NO. 100004-GU Amended CB-1 Page 2 of 18

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS ACTUAL VERSUS ESTIMATED JANUARY 2009 THROUGH DECEMBER 2009

	ACTUAL	PROJECTED ***	DIFFERENCE
CAPITAL INVESTMENT	-		-
PAYROLL & BENEFITS	582,359	686,948	(104,589)
MATERIALS & SUPPLIES	-	6,342	(6,342)
ADVERTISING	414,021	479,999	(65,978)
INCENTIVES	1,189,745	1,012,161	177,584
OUTSIDE SERVICES	22,129	-	22,129
VEHICLES	45,867	50,354	(4,487)
OTHER	- 164 - Spignation Account Committee	-	
SUB-TOTAL	2,254,121	2,235,804	18,317
PROGRAM REVENUES	245-77-78-18-18-18-18-18-18-18-18-18-18-18-18-18	<u> </u>	
TOTAL PROGRAM COSTS	2,254,121	2,235,804	18,317
LESS:	2,204,121	2,200,004	10,517
PAYROLL ADJUSTMENTS	•	•	
AMOUNTS INCLUDED IN RATE BASE	-	-	-
CONSERVATION ADJUSTMENT REVENUES	(2,089,954)	(2,188,338)	98,384
ROUNDING ADJUSTMENT	· '	M-	
TRUE-UP BEFORE INTEREST	164,167	47,466	116,701
INTEREST PROVISION	1,877	1,831	46
END OF PERIOD TRUE-UP	166,044	49,297	116,747

⁽⁾ REFLECTS OVER-RECOVERY

^{***} Seven months actual and four months projected (Jan-Dec'2009)

Florida City Gas
DOCKET NO. 100004-GU
Amended CB-1
Page 3 of 18

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM JANUARY 2009 THROUGH DECEMBER 2009

		CAPITAL	PAYROLL &	MATERIALS			OUTSIDE			
PROGRAM NA	ME	INVESTMENT	BENEFITS	& SUPPLIES	ADVERTISING	INCENTIVES	SERVICES	VEHICLE	OTHER	TOTAL
				P. P						
	RESIDENTIAL NEW		1.110 (100.1.11)							
PROGRAM 1:	CONSTRICTION PROGRAM	-	96,727	-	-	51,356	-	6,362	•	154,445
PROGRAM 2:	MULTI FAMILY HOME BUILDER	÷	~		_	4	.e	•		.
	RESIDENTIAL APPLIANCE									
PROGRAM 3:	REPLACEMENT PROGRAM	•	119,998	<i>†</i>	378,626	109,553	21,057	9,893	+	639,127
PROGRAM 4:	DEALER PROGRAM	<u>'</u>	· 		-		-	-	-	-
PROGRAM 5:	SCHOOLS PROGRAM	÷	-	•.	-	•	÷.	-	•	
PROGRAM 6:	PROPANE CONVERSION		-	***	-	139				139
	RESIDENTIAL APPLIANCE									,
PROGRAM 7:	RETENTION PROGRAM	-	51,005	-	÷.	902,483	-	-	-	953,488
PROGRAM 8:	RESIDENTIAL CUT AND CAP		36,394			239	_	_		36,633
1 110010111102	NEODEN (ME OO) MAD ON	_	00,004	_	_	200		_	_	90,900
PROGRAM 9:	COMMIND CONVERSION	-	206,171	-	-	125,975	-	22,607	•	354,753
PROGRAM 10:	ALTERNATIVE TECHNOLOGY		47.004					0.800		20 547
PROGRAINI 10;	ALTERNATIVE JECHNOLOGY		17,694	•	 .		-	2,823	-	20,517
	COMMON COSTS		54,370	-	35,395		1,072	4,182		95,019
TOTAL	TOTAL OF ALL PROCESS				منضير يرير	4 400 7 17	00.400			0001.45
TOTAL	TOTAL OF ALL PROGRAMS		582,359	-	414,021	1,189,745	22,129	45,867	_	2,254,121

Florida City Gas DOCKET NO. 100004-GU

Amended CB-1

Page 4 of 18

CITY GAS COMPANY OF FLORIDA PROJECTED CONSERVATION COSTS PER PROGRAM JANUARY 2009 THROUGH DECEMBER 2009 SEVEN MONTHS ACTUAL AND FOUR MONTHS ESTIMATED

PROGRAM NA	ME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1;	RESIDENTIAL NEW CONSTRICTION PROGRAM	<u>u</u> .	98,869	-	-	126,202	-	7,228	-	232,299
PROGRAM 2:	MULTI FAMILY HOME BUILDER	, =	.=	•		. -	-	•	•	-
PROGRAM 3:	RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM	ш.	121,099	-	454,795	94,741		10,065	•	680,700
PROGRAM 4:	DEALER PROGRAM		- .	-	-	' *	.	-	*	•
PROGRAM 5:	SCHOOLS PROGRAM	4	·#**	•	Sance		-	*	•	-
PROGRAM 6:	PROPANE CONVERSION	+	. = .	·····	- .	530	*	· -	•	530:
PROGRAM 7:	RESIDENTIAL APPLIANCE RETENTION PROGRAM	-	70,062	-	· •	719,020	-	-	-	789,082
PRÓGRAM 8:	RESIDENTIAL CUT AND CAP	-	34,064	-	-	-	••.	-	-	34,064
PROGRAM 9:	COMM/IND CONVERSION	7	270,121	•	erri.	71,668	-	27,845	-	369,634
PROGRAM 10.	ALTERNATIVE TECHNOLOGY	-	40,624	-	· - *	-	-	2,652		43,276
	COMMON COSTS	-	52,109	6,342	25,204			2,564		86,219
TOTAL	TOTAL OF ALL PROGRAMS		686,948	6,342	479,999	1,012,161	•	50,354		2,235,804

Florida City Gas DOCKET NO. 100004-GU Amended CB-1 Page 5 of 18

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED JANUARY 2009 THROUGH DECEMBER 2009

PROGRÁM NA	ME	CAPITAL INVESTMENT		MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
i ico Cromini igan									, , , , , , , , , , , , , , , , , , , 	
PROGRAM 1:	RESIDENTIAL NEW CONSTRICTION PROGRAM	-	(2,142)	-	-	(74,846)		(866)	•	(77,854)
PROGRAM 2:	MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-
PROGRAM 3:	RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM	-	(1,101)	-	(76,169)	14,812	21,057	(172)	-	(41,573)
PROGRAM 4:	DEALER PROGRAM			wi	**	-	-	-	-	-
PROGRAM 5:	SCHOOLS PROGRAM	•	-	-	<u>.</u>	+	- ,	-	-	-
PROGRAM 6:	PROPANE CONVERSION	-	•	-	₹.	(391)	∉ *	-	•	(391)
PROGRAM 7:	RESIDENTIAL APPLIANCE RETENTION PROGRAM	•	(19,057)	<u></u>	*	183,463	₩.	••,		164,406
PROGRAM 8:	RESIDENTIAL CUT AND CAP	A	2,330	- -	*	239	#		-	2,569
PROGRAM 9:	COMM/IND CONVERSION	÷	(63,950)	<u>:-</u>	+	54,307	.4	(5,238)	-	(14,881)
PROGRAM 10:	ALTERNATIVE TECHNOLOGY	•:	(22,930)	. *	₩ *	-	-	1.71	-	(22,759)
	COMMON COSTS		2,261	(6,342)	10,191		1,072	1,618	-	8,800
TOTAL	TOTAL OF ALL PROGRAMS		(104,589)	(6,342)	(65,978)	177,584	22,129	(4,487)		18,317

Florida City Gas DOCKET NO. 100004-GU Amended CB-1 Page 6 of 18

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION SUMMARY OF EXPENSES BY MONTH JANUARY 2009 THROUGH DECEMBER 2009

EXPENSES:	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
PROGRAM 1:	12,622	8,165	14,557	12,344	18,598	17,224	11,890	10,345	11,673	17,725	9,978	9,324	154,445
PROGRAM 2:	-	-	-	-	-		-	+	•	-	•	-	-
PROGRAM 3:	18,331	44,074	59,207	47,639	31,994	47,129	42,299	28,108	57,656	48,235	25,228	189,227	639,127
PROGRAM 4:	-	÷	-	-	-	•	-	-	+	-	-	-	-
PROGRAM 5:	-	-	-	* -	+	-	•		-	-	-	-	- .
PROGRAM 6:					•	-	•		•	-	139	-	139
PROGRAM 7:	75,182	65,653	67,401	73,451	62,366	77,666	54,866	102,342	24,195	156,313	87,387	106,666	953,488
PROGRAM 8:	-	1,411	2,644	11,660	6,990	5,534	5,825	5,132	(2,563)		-	•	36,633
PROGRAM 9:	22,348	31,016	36,698	28,948	28,092	24,671	22,893	26,206	47,823	31,637	19,316	35,105	354,753
PROGRAM 10:	3,451	4,183	3,152	5,396	2,279	607	113	232	314	142	227	421	20,517
COMMON COSTS	18,848	19,538	18,239	20,777	16,779	14,567	20,496	(3,147)	(117)	(9,579)	(269)	(21,113)	95,019
TOTAL	150,782	174,040	201,898	200,215	167,098	187,398	158,382	169,218	138,981	244,473	142,006	319,630	2,254,121
LESS: Audit Adjustments		<u></u>		<u> </u>	a Januaria (haga yar)			- :	ii.	-	<u>*</u>		
RECOVERABLE CONSERVATION EXPENSES	150,782	174,040	201;898	200,215	167,098	187,398	158,382	169:218	138,981	244,473	142,006	319,630	2,254,121

Florida City Gas DOCKET NO. 100004-GU

Amended CB-1

Page 7 of 18

SCHEDULE CT-2 PROJECTED CONSERVATION COSTS PER MONTH JANUARY 2009 THROUGH DECEMBER 2009 SEVEN MONTHS ACTUAL AND FOUR MONTHS ESTIMATED

EXPENSES:													
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
PROGRAM 1:	12,602	8,161	14,547	12,332	18,575	17,196	11,874	27,402	27,402	27,402	27,402	27,402	232,297
PROGRAM 2:	-	-	•	-				-	•	.=	. .		
PROGRAM 3:	18,288	44,057	59,158	47,593	31,975	47,098	42,280	78,050	78,050	78,050	78,050	78,050	680,699
PROGRAM 4:	-	•		•1	•	₩.	4	*	-		-		
PROGRAM 5: PROGRAM 6:	-	-	-	. .	-	-	•	-	-			-	-
PROGRAM 7:	74,926	65,383	67,129	72.400	00.400	77 404	£37.0000	106	106	106	106	106	530
PROGRAM 8:				73,196	62,133	77,404	54,670	62,848	62,848	62,848	62,848	62,848	789,081
PROGRAM 9:	20.000	1,411	2,644	11,660	6,990	5,534	5,825	•	•	•	•	•	34,064
	22,333	31,006	36,677	28,939	28,083	24,658	22,879	35,012	35,012	35,012	35,012	35,012	369,635
PROGRAM 10: COMMON COSTS	3,451 5,548	4,183 <u>5,975</u>	3,152 5,784	5,396 7,534	2,279 6,514	607 5,317	113 9,373	4,819 8,035	4,819 8,035	4,819 8,035	4,819 8,035	4,819 8,037	43,276 86,222
TOTAL	137,148	160,176	189,091	186,650	156,549	177,814	147.014	216,272	216,272	216,272	216,272	216,274	2,235,804
LESS AMOUNT INCLUDED IN RATE BASE	-	-		. <u>.</u>			:			<u> </u>	-		
RECOVERABLE													
CONSERVATION EXPENSES	137,148	160,176	189,091	186,650	156,549	177,814	147,014	216,272	216,272	216,272	216,272	216,274	2,235,804

Florida City Gas DOCKET NO. 100004-GU

Amended CB-1

Page 8 of 18

SCHEDULE CT-2 SUMMARY OF EXPENSES BY PROGRAM VARIANCE ACTUAL VERSUS PROJECTED JANUARY 2009 THROUGH DECEMBER 2009

EXPENSES:	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
_							40	/47 0E7	(45.720)	(0.67 7)	(17.424)	(18,078)	(77,852)
PROGRAM 1:	20	4	10	12	23	28	16	(17,057)	(15,729)	(9,677)	(17,424)	(10,070)	(11,002)
PROGRAM 2:	•	-		-	÷	-	<u>#</u> 1	-	- -				
PROGRAM 3:	43	17	49	46	19	31	19	(49,942)	(20,394)	(29,815)	(52,822)	111,177	(41,572)
PROGRAM 4:	-	-	ے	-	-		•	-	ت	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-		*	-	*	-		
PROGRAM 6:	-	-	_	~	-	.'=	, - -	(106)	(106)	(106)	33	(106)	(391)
PROGRAM 7:	256	270	272	255	233	262	196	39,494	(38,653)	93,465	24,539	43,818	164,407
PROGRAM 8:	-	-	<u></u> .	•	-	•	- .	5,132	(2,563)	-	-	-	2,569
PROGRAM 9:	15	10	21	9	9	13	14	(8,806)	12,811	(3,375)	(15,696)	93	(14,882)
PROGRAM 10:	-	-	-	-	-	-		(4,587)	(4,505)	(4,677)	(4,592)	(4,398)	(22,759)
COMMON COSTS	13,300	13,563	12,455	13,243	10,265	9,250	11,123	(11,182)	(8,152)	(17,614)	(8,304)	(29,150)	8,797
TOTAL	13,634	13,864	12,807	13,565	10,549	9,584	11,368	(47,054)	(77,291)	28,201	(74,266)	103,356	18,317
LESS: 2008 Audit Adjustments:			u .			All and a state of the state of	_	**					
RECOVERABLE CONSERVATION EXPENSES	13,634	13,864	12,807	13,565	10,549	9,584	11,368	(47,054)	(77,291)	28,201	(74,266)	103,356	18,317

Florida City Gas
DOCKET NO. 100004-GU
Amended CB-1 Page 9 of 18

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION JANUARY 2009 THROUGH DECEMBER 2009

_	Јап-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
1 RCS AUDIT FEES	+	· <u>-</u>	-	ن	•	¥	•	-	*	₩.,	-	-	•
2 OTHER PROGRAM REVS	w.	-	•	-		*		-		•	•	. •	-
3 CONSERV. ADJ REVS	(298,478)	(365,128)	(307,535)	(257,749)	(242,618)	(226,408)	(219,264)	(208,070)	(211,534)	(210,383)	(227,797)	(255,028)	(3,029,992)
4 TOTAL REVENUES	(298,478)	(365,128)	(307,535)	(257,749)	(242,618)	(226,408)	(219,264)	(208,070)	(211,534)	(210,383)	(227,797)	(255,028)	(3,029,992)
5 PRIOR PERIOD TRUE UP NOT													
APPLICABLE TO THIS PERIOD	78,337	78,337	78,337	78,337	78,337	78,337	78,337	78,337	78,337	78,335	78,335	78,335	940,038
CONSERVATION REVENUES		State of the same of	الاسالام المعسد	autha a teir	a de la calenda	وتستعدي			ili ma ulami	/400 A 401	ALLED TOOL	470 000	m ann airm
6 APPLICABLE TO THE PERIOD	(220,141)	(286,791)	(229,198)	(179,412)	(164,281)	(148,071)	(140,927)	(129,733)	(133,197)	(132,048)	(149,462)	(176,693)	(2,089,954)
CONSERVATION EXPENSES													
7 (FROM CT-3, PAGE 1)	150,782	174,040	201,898	200,215	167,098	187,398	158,382	169,218	138,981	244,473	142,006	319,630	2,254,121
8 TRUE-UP THIS PERIOD	(69,359)	(112,751)	(27,300)	20,803	2,817	39,327	17,455	39,485	5,784	112,425	(7,456)	142,937	164,167
9 INTEREST PROVISION													
THIS PERIOD													
(FROM CT-3 PAGE 3)	480	447	298	185	117	93	60	56	39	33	25	22	1,877
10 TRUE-UP & INTER, PROV.													
BEGINNING OF MONTH	940,038	792,822	602,181	496,842	439,493	364,090	325,174	264,372	225,576	153,062	187,185	101,420	
11 PRIOR PERIOD TRUE UP													
COLLECTED/(REFUNDED)	(78,337)	(78,337)	(78,337)	(78,337)	(78,337)	(78,337)	(78,337)	(78,337)	(78,337)	(78,335)	(78,335)	(78,335)	
12 TOTAL NET TRUE UP													
(SUM LINES 8+9+10+11)	792,822	602,181	496,842	439,493	364,090	325,174	264,372	225,576	153,062	187,185	101,420	166,044	166,044

Florida City Gas DOCKET NO. 100004-GU Amended CB-1 Page 10 of 18

CALCULATION OF TRUE-UP AND INTEREST PROVISION JANUARY 2009 THROUGH DECEMBER 2009

	INTEREST PROVISION	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
1,	BEGINNING TRUE-UP	940,038	792,822	602,181	496,842	439,493	364,090	325,174	264,372	225,576	153,062	187,185	101,420	
2.	ENDING TRUE-UP BEFORE INTEREST	792,342	601,734	496,544	439,308	363,973	325,080	264,292	225,520	153,023	187,152	101,394	166,022	
3	TOTAL BEGINNING & ENDING TRUE-UP	1,732,380	1,394,556	1,098,726	936,150	803,467	689,171	589,466	489,891	378,598	340,214	288,580	267,441	
4.	AVERAGE TRUE-UP (LINE 3 TIMES 50%)	866,190	697,278	549,363	468,075	401,733	344,585	294,733	244,946	189,299	170,107	144,290	133,721	
5.	INTER. RATE - 1ST DAY OF REPORTING MONTH	0.540%	0.790%	0.750%	0.550%	0.400%	0.300%	0.350%	0.300%	0.250%	0.250%	0.220%	0.200%	
6,	INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	0.790%	0.750%	0.550%	0.400%	0.300%	0.350%	0.300%	0.250%	0.250%	0.220%	0.200%	0.200%	
7:	TOTAL (SUM LINES 5 & 6)	1.330%	1.540%	1.300%	0.950%	0.700%	0.650%	0.650%	0,550%	0.500%	0.470%	0.420%	0.400%	
8.	AVG INTEREST RATE (LINE 7 TIMES 50%)	0.665%	0,770%	0.6 50%	0.475%	0.350%	0.325%	0.325%	0.275%	0.250%	0.235%	0.210%	0.200%	
9.	MONTHLY AVG INTEREST RATE	0.055%	0.064%	0.054%	0.040%	0.029%	0.027%	0.027%	0.023%	0.021%	0.020%	0.018%	0:017%	
10, 10.	INTEREST PROVISION (LINE 4 TIMES LINE 9) a. INT. ADJ	480	447	298	185	117	93	80	.56	39	33	.25	22	1,877

Florida City Gas A Division of Pivotal Utility Holdings, Inc. DOCKET NO. 100004-GU Page 11 of 18 Amended CB-1

CITY GAS COMPANY OF FLORIDA

Schedule CT-6 PROGRAM PROGRESS REPORT

NAME:

RESIDENTIAL NEW CONSTRUCTION PROGRAM - PROGRAM 1

DESCRIPTION:

The objective of this program is to increase the conservation of energy resources in the single and multi-family residential new construction markets by promoting the installation of energy-efficient natural gas appliances. This program is designed to expand consumer energy options in new homes. Incentives in the form of cash allowances are provided to support the installation of natural gas including interior gas piping, venting, appliance purchase or lease, and other costs associated with residential gas service. Cash allowances are paid for water heating, space heating, clothes drying, and cooking equipment installations

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$350
Gas Tankless Water Heating	450
Gas Heating	350
Gas Cooking	100
Gas Clothe Drying	100
Gas Cooling and Dehumidification	1200

REPORTING PERIOD: January 2009 through December 2009

PROGRAM SUMMARY:

Program costs for the period were \$154,445

Florida City Gas A Division of Pivotal Utility Holdings, Inc. DOCKET NO. 100004-GU Page 12 of 18 Amended CB-1

CITY GAS COMPANY OF FLORIDA

Schedule CT-6 PROGRAM PROGRESS REPORT

NAME:

RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM 3

DESCRIPTION:

This program encourages the replacement of inefficient non-natural gas residential appliances in existing residences. Participation in the program is open to current residential custom ers and to homeowners converting a residence to natural gas where the company is able to extend service under its extension of facilities policy. This program provides incentives for the replacement of non-gas water heating, space heating, cooking, or clothes drying appliances through the purchase and/or lease of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$525
Gas Tankless Water Heating	525
Gas Heating	625
Gas Cooking	100
Gas Clothe Drying	100
Gas Cooling and Dehumidification	1200

REPORTING PERIOD: January 2009 through December 2009

PROGRAM SUMMARY:

Program costs for the period were \$639,127

Florida City Gas A Division of Pivotal Utility Holdings, Inc. DOCKET NO. 100004-GU Page 13 of 18 Amended CB-1

CITY GAS COMPANY OF FLORIDA

Schedule CT-6 PROGRAM PROGRESS REPORT

NAME:

GAS APPLIANCES IN SCHOOLS - PROGRAM 5

DESCRIPTION:

The Gas Appliances in Schools Program is designed to promote natural gas appliances where cost-efficient, in Home Economic Departments in schools located in our Company's service area. The program provides teaching assistance on energy conservation and on the use, care, and safety of natural gas appliances through a Company-employed home economist.

REPORTING PERIOD: January 2009 through December 2009

PROGRAM SUMMARY:

Program costs for the period were \$0.

Florida City Gas
A Division of Pivotal Utility Holdings, Inc.
DOCKET NO. 100004-GU
Page 14 of 18
Amended CB-1

CITY GAS COMPANY OF FLORIDA

Schedule CT-6 PROGRAM PROGRESS REPORT

NAME:

RESIDENTIAL PROPANE CONVERSION - PROGRAM 6

DESCRIPTION:

The Residential Propane Conversion Program is designed to promote the conversion of existing residential propane appliances to utilize efficient natural gas. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the conversion of their existing propane appliances to utilize natural gas.

PROGRAM ALLOWANCES:

Furnace	\$200
Water Heater	100
Dryer	50
Range	25

REPORTING PERIOD: January 2009 through December 2009

PROGRAM SUMMARY:

Program costs for the period were \$139

Florida City Gas
A Division of Pivotal Utility Holdings, Inc.
DOCKET NO. 100004-GU
Page 15 of 18
Amended CB-1

CITY GAS COMPANY OF FLORIDA

Schedule CT-6 PROGRAM PROGRESS REPORT

NAME:

RESIDENTIAL APPLIANCE RETENTION PROGRAM - PROGRAM 7

DESCRIPTION:

This program is designed to promote the retention of energy-efficient water heatin space heating, clothes drying, and cooking appliances for current natural gas custo A cash incentive is paid to reduce the cost of purchasing and installing a replacem natural gas water heating, space heating, clothe drying, and cooking appliances

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$350
Gas Tankless Water Heating	450
Gas Heating	350
Gas Cooking	100
Gas Clothe Drying	100

REPORTING PERIOD: January 2009 through December 2009

PROGRAM SUMMARY:

Program costs for the period were \$953,488

Florida City Gas A Division of Pivotal Utility Holdings, Inc. DOCKET NO. 100004-GU Page 16 of 18 Amended CB-1

CITY GAS COMPANY OF FLORIDA

Schedule CT-6 PROGRAM PROGRESS REPORT

NAME:

RESIDENTIAL CUT AND CAP - PROGRAM 8

DESCRIPTION:

The Residential Cut and Cap Program is designed to encourage the re-activation of existing residential service lines that are scheduled to be cut off and capped. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the purchase and/or lease and the

installation of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Service re-activation.....\$200

REPORTING PERIOD: January 2009 through December 2009

PROGRAM SUMMARY:

Program costs for the period were \$36,633

Florida City Gas
A Division of Pivotal Utility Holdings,
DOCKET NO. 100004-GU
Page 17 of 18
Amended CB-1

CITY GAS COMPANY OF FLORIDA

Schedule CT -6 PROGRAM PROGRESS REPORT

NAME:

COMMERCIAL/INDUSTRIAL CONVERSION - PROGRAM 9

DESCRIPTION:

The Commercial/Industrial Conversion Program is designed to promote the conversion of commercial and industrial inefficient non-gas equipment to energy efficient natural gas. The program offers incentives in the form of cash allowances to existing commercial and industrial businesses located in existing structures, to assist in defraying the incremental first costs associated with the installation of natural gas supply lines, internal

piping, venting and equipment.

PROGRAM ALLOWANCES:

Per 100,000 BTU input rating...... \$75

REPORTING PERIOD: January 2009 through December 2009

PROGRAM SUMMARY:

Program costs for the period were \$354,753

Florida City Gas
A Division of Pivotal Utility Holdings, Inc.
DOCKET NO. 100004-GU
Page 18 of 18
Amended CB-1

CITY GAS COMPANY OF FLORIDA

Schedule CT-6 PROGRAM PROGRESS REPORT

NAME:

COMMERCIAL/INDUSTRIAL ALTERNATIVE TECHNOLOGY INCENTIVE - PROGRAM 10

DESCRIPTION:

The Commercial/Industrial Alternative Technology Incentive Program (ATI) is designed to encourage commercial and industrial business owners to install alternate technologies that utilize natural gas that are not covered by one of the other City Gas Energy Conservation Programs, but which cost-effectively reduce the total utility expense of the business. The program offers incentives based on the cost-effectiveness under a life-cycle analysis

utilizing a computerized energy consumption simulation model.

PROGRAM ALLOWANCES:

Payback period of three years subject to a maximum incentive of three times the projected incremental annualized margin.

REPORTING PERIOD: January 2009 through December 2009

PROGRAM SUMMARY:

Program costs for the period were \$20,517

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the Amended Exhibit CB-1 of Carolyn Bermudez, has been furnished by U.S. Mail to the following parties of record this 28th day of May, 2010.

Florida Public Utilities Company Cheryl Martin	MacFarlane Ferguson Law Firm Ansley Watson, Jr.
P.O. Box 3395	P.O. Box 1531
West Palm Beach, FL 33402-3395	Tampa, FL 33601-1531
Messer Law Firm Norman H. Horton, Jr. P.O Box 15579 Tallahassee, FL 32317	Office of Public Counsel J.R. Kelly/Patricia Christensen c/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400
Peoples Gas System Paula Brown P.O. Box 111 Tampa, FL 33601-0111	St. Joe Natural Gas Company, Inc. Mr. Stuart L. Shoaf P.O. Box 549 Port St. Joe, FL 32457-0549
TECO Energy, Inc. Matthew Costa P.O. Box 111 Tampa, FL 33601-0111	AGL Resources Inc. Elizabeth Wade/David Weaver Ten Peachtree Place Location 1470 Atlanta, GA 30309
Florida City Gas Melvin Williams 933 East 25 th Street Hialeah, FL 33013-3498	Katherine Fleming Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399

Florida Division of Chesapeake Utilities Corporation Thomas A. Geoffroy P.O. Box 960 Winter Haven, FL 33882-0960	Indiantown Gas Company Brian J. Powers P.O. Box 8 Indiantown, FL 34956-0008
Sebring Gas System, Inc. Jerry H. Melendy, Jr. 3515 U.S. Highway 27 South Sebring, FL 33870	Robert Scheffel Wright/ John T. LaVia 225 South Adams Street, Suit 200 Tallahassee, FL 32301

Beth Keating
Akerman Senterfitt Attorneys at Law
106 East College Avenue
Highpoint Center, 12th Floor
Tallahassee, FL 32301 (850)224-9634

Florida City Gas DOCKET NO. 100004-GU CB-1 Page 1 of 10

ADJUSTED NET TRUE UP JANUARY 2009 THROUGH DECEMBER 2009

END OF PERIOD NET TRUE-UP

PRINCIPLE 164,167

INTEREST 1,877 166,044

LESS PROJECTED TRUE-UP

PRINCIPLE 47,466

INTEREST 1,831 49,297

ADJUSTED NET TRUE-UP 116,747

() REFLECTS OVER-RECOVERY

Florida City Gas DOCKET NO. 100004-GU CB-1 Page 2 of 10

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS ACTUAL VERSUS ESTIMATED JANUARY 2009 THROUGH DECEMBER 2009

	ACTUAL	PROJECTED ***	DIFFERENCE
CAPITAL INVESTMENT	-		-
PAYROLL & BENEFITS	582,359	686,948	(104,589)
MATERIALS & SUPPLIES	-	6,342	(6,342)
ADVERTISING	414,021	479,999	(65,978)
INCENTIVES	1,189,745	1,012,161	177,584
OUTSIDE SERVICES	22,129	-	22,129
VEHICLES	45,867	50,354	(4,487)
			•
OTHER			
SUB-TOTAL	2,254,121	2,235,804	18,317
PROGRAM REVENUES			
TOTAL PROGRAM COSTS	2,254,121	2,235,804	18,317
LESS:	2,20 1,121	,	.0,0
PAYROLL ADJUSTMENTS		_	
AMOUNTS INCLUDED IN RATE BASE	_	_	_
CONSERVATION ADJUSTMENT			
REVENUES	(2,089,954)	(2,188,338)	98,384
ROUNDING ADJUSTMENT	-		
TRUE-UP BEFORE INTEREST	164,167	47,466	116,701
INTEREST PROVISION	1,877	1,831	46
END OF PERIOD TRUE-UP	166,044	49,297	116,747

⁽⁾ REFLECTS OVER-RECOVERY

^{***} Seven months actual and four months projected (Jan-Dec'2009)

Florida City Gas
DOCKET NO. 100004-GU
CB-1
Page 3 of 10

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM JANUARY 2009 THROUGH DECEMBER 2009

		CAPITAL		MATERIALS			OUTSIDE			
PROGRAM NAM	ME .	INVESTMENT	BENEFITS	& SUPPLIES	ADVERTISING	INCENTIVES	SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1:	SINGLE FAMILY HOME BUILDER	-	96,727	~	-	51,356	-	6,362	-	154,445
PROGRAM 2:	MULTI FAMILY HOME BUILDER	-	•	•	-	-	-	-	-	-
PROGRAM 3:	ELECTRIC REPLACEMENT	-	119,998	-	378,626	109,553	21,057	9,893	~	639,127
PROGRAM 4:	DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5:	SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6:	PROPANE CONVERSION	-	-	-	-	139	-	-	-	139
PROGRAM 7:	WATER HEATER RETENTION	-	51,005	-	-	902,483	-	-	-	953,488
PROGRAM 8:	RESIDENTIAL CUT AND CAP	-	36,394	-	-	239	-	-	-	36,633
PROĠRAM 9:	COMM/IND CONVERSION	-	206,171	-	-	125,975	-	22,607	-	354,753
PROGRAM 10:	ALTERNATIVE TECHNOLOGY	-	17,694	-	-		-	2,823	-	20,517
	COMMON COSTS	<u> </u>	54,370		35,395		1,072	4,182	-	95,019
TOTAL	TOTAL OF ALL PROGRAMS		582,359		414,021	1,189,745	22,129	45,867	_	2,254,121

399,683	
(21,056)	2,057
12,500	2,091,013
22,895	163,108
414,022	2,254,121

SCHEDULE CT-2 PAGE 3 OF 4

Florida City Gas DOCKET NO. 100004-GU

CB-1

Page 4 of 10

CITY GAS COMPANY OF FLORIDA

PROJECTED CONSERVATION COSTS PER PROGRAM JANUARY 2009 THROUGH DECEMBER 2009 SEVEN MONTHS ACTUAL AND FOUR MONTHS ESTIMATED

PROGRAM NAME		CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1:	SINGLE FAMILY HOME BUILDE	-	98,869	-	-	126,202	-	7,228	-	232,299
PROGRAM 2:	MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-
PROGRAM 3:	ELECTRIC REPLACEMENT	-	121,099	-	454,795	94,741	-	10,065	-	680,700
PROGRAM 4:	DEALER PROGRAM	-	_	-	-	-	-	-	-	-
PROGRAM 5:	SCHOOLS PROGRAM	-	-	-	-	-	_	-	-	-
PROGRAM 6:	PROPANE CONVERSION	_	-	-	-	530	-	-	-	530
PROGRAM 7:	WATER HEATER RETENTION	-	70,062	-	-	719,020	-	-	-	789,082
PROGRAM 8:	RESIDENTIAL CUT AND CAP	_	34,064	-	-	-	-	-	-	34,064
PROGRAM 9:	COMM/IND CONVERSION	-	270,121	-	-	71,668	-	27,845	-	369,634
PROGRAM 10:	ALTERNATIVE TECHNOLOGY	-	40,624	-	-	-	-	2,652	-	43,276
	COMMON COSTS		52,109	6,342	25,204			2,564		86,219
TOTAL	TOTAL OF ALL PROGRAMS		686,948	6,342	479,999	1,012,161	-	50,354	_	2,235,804

Florida City Gas
DOCKET NO. 100004-GU
CB-1
Page 5 of 10

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED JANUARY 2009 THROUGH DECEMBER 2009

		CAPITAL	PAYROLL &	MATERIALS			OUTSIDE			
PROGRAM NAM	ME	INVESTMENT	BENEFITS	& SUPPLIES	ADVERTISING	INCENTIVES	SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1:	SINGLE FAMILY HOME BUILDER	-	(2,142)	-	-	(74,846)	-	(866)	-	(77,854)
PROGRAM 2:	MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-
PROGRAM 3:	ELECTRIC REPLACEMENT	-	(1,101)	-	(76,169)	14,812	21,057	(172)	-	(41,573)
PROGRAM 4:	DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5:	SCHOOLS PROGRAM	-	-	-	~	-	-	-	-	-
PROGRAM 6:	PROPANE CONVERSION	-	-	-	~	(391)	-	-	-	(391)
PROGRAM 7:	WATER HEATER RETENTION	-	(19,057)	-	-	183,463	-	-	-	164,406
PROGRAM 8:	RESIDENTIAL CUT AND CAP	-	2,330	-	-	239	-	-	-	2,569
PROGRAM 9:	COMM/IND CONVERSION	-	(63,950)	-	-	54,307	-	(5,238)	-	(14,881)
PROGRAM 10:	ALTERNATIVE TECHNOLOGY	-	(22,930)	-	-	-	-	171	-	(22,759)
	COMMON COSTS		2,261	(6,342)	10,191		1,072	1,618		8,800
TOTAL	TOTAL OF ALL PROGRAMS		(104,589)	(6,342)	(65,978)	177,584	22,129	(4,487)	_	18,317

Florida City Gas
DOCKET NO. 100004-GU
CB-1
Page 6 of 10

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION SUMMARY OF EXPENSES BY MONTH JANUARY 2009 THROUGH DECEMBER 2009

EXPENSES:	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
PROGRAM 1:	12,622	8,165	14,557	12,344	18,598	17,224	11,890	10,345	11,673	17,725	9,978	9,324	154,445
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 3:	18,331	44,074	59,207	47,639	31,994	47,129	42,299	28,108	57,656	48,235	25,228	189,227	639,127
PROGRAM 4:	-	-	-	-	-	-	-	-	-		-	-	-
PROGRAM 5:	-	-	-	-	-	-	-			-	-	-	-
PROGRAM 6:	-	-	-	-		-	-	-	-	-	139	-	139
PROGRAM 7:	75,182	65,653	67,401	73,451	62,366	77,666	54,866	102,342	24,195	156,313	87,387	106,666	953,488
PROGRAM 8:	•	1,411	2,644	11,660	6,990	5,534	5,825	5,132	(2,563)	-	-		36,633
PROGRAM 9:	22,348	31,016	36,698	28,948	28,092	24,671	22,893	26,206	47,823	31,637	19,316	35, 105	354,753
PROGRAM 10:	3,451	4,183	3,152	5,396	2,279	607	113	232	314	142	227	421	20,517
COMMON COSTS	18,848	19,538	18,239	20,777	16,779	14,567	20,496	(3, 147)	(117)	(9,579)	(269)	(21,113)	95,019
TOTAL	150,782	174,040	201,898	200,215	167,098	187,398	158,382	169,218	138,981	244,473	142,006	319,630	2,254,121
LESS: Audit Adjustments	· 	<u>-</u>	E.	_ _		-				- _	<u>-</u>	<u> </u>	<u> </u>
RECOVERABLE CONSERVATION EXPENSES	150,782	174,040	201,898	200,215	167,098	187,398	158,382	169,218	138,981	244,473	142,006	319,630	2,254,121

Florida City Gas DOCKET NO. 100004-GU

CB-1

Page 7 of 10

SCHEDULE CT-2 PROJECTED CONSERVATION COSTS PER MONTH JANUARY 2009 THROUGH DECEMBER 2009 SEVEN MONTHS ACTUAL AND FOUR MONTHS ESTIMATED

EXPENSES:													
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
PROGRAM 1:	12,602	8,161	14,547	12,332	18,575	17,196	11,874	27,402	27,402	27,402	27,402	27,402	232,297
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-		-
PROGRAM 3:	18,288	44,057	59,158	47,593	31,975	47,098	42,280	78,050	78,050	78,050	78,050	78,050	680,699
PROGRAM 4:	-	-	-	-	-	-		-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-		-	-	-	-	-	-	
PROGRAM 6:	-	-	-	-	-	-	-	106	106	106	106	106	530
PROGRAM 7:	74,926	65,383	67,129	73,196	62,133	77,404	54,670	62,848	62,848	62,848	62,848	62,848	789,081
PROGRAM 8:	-	1,411	2,644	11,660	6,990	5,534	5,825	-	-	-	-	-	34,064
PROGRAM 9:	22,333	31,006	36,677	28,939	28,083	24,658	22,879	35,012	35,012	35,012	35,012	35,012	369,635
PROGRAM 10:	3,451	4,183	3,152	5,396	2,279	607	113	4,819	4,819	4,819	4,819	4,819	43,276
COMMON COSTS	5,548	5,975	5,784	7,534	6,514	5,317	9,373	8,035	8,035	8,035	8,035	8,037	86,222
TOTAL	137,148	160,176	189,091	186,650	156,549	177,814	147,014	216,272	216,272	216,272	216,272	216,274	2,235,804
LESS AMOUNT													
INCLUDED IN													
RATE BASE .													
RECOVERABLE													
CONSERVATION													
EXPENSES	137,148	160,176	189,091	186,650	156,549	177,814	147,014	216,272	216,272	216,272	216,272	216,274	2,235,804

Florida City Gas
DOCKET NO. 100004-GU
CB-1 Page 8 of 10

SCHEDULE CT-2 SUMMARY OF EXPENSES BY PROGRAM VARIANCE ACTUAL VERSUS PROJECTED JANUARY 2009 THROUGH DECEMBER 2009

EXPENSES:	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
PROGRAM 1:	20	4	10	12	23	28	16	(17,057)	(15,729)	(9,677)	(17,424)	(18,078)	(77,852)
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 3:	43	17	49	46	19	31	19	(49,942)	(20,394)	(29,815)	(52,822)	111,177	(41,572)
PROGRAM 4:	-	-	-	-	-	_	-	-	-	-	-	~	-
PROGRAM 5:	-	-	-	-	-	-	-	~	-	-	-	-	-
PROGRAM 6:	•	-	-	-	-	-	-	(106)	(106)	(106)	33	(106)	(391)
PROGRAM 7:	256	270	272	255	233	262	196	39,494	(38,653)	93,465	24,539	43,818	164,407
PROGRAM 8:	_	-	-	_	-	-	-	5,132	(2,563)	-	-	-	2,569
PROGRAM 9:	15	10	21	9	9	13	14	(8,806)	12,811	(3,375)	(15,696)	93	(14,882)
PROGRAM 10:	-	_	_	-	-	-	-	(4,587)	(4,505)	(4,677)	(4,592)	(4,398)	(22,759)
COMMON COSTS	13,300	13,563	12,455	13,243	10,265	9,250	11,123	(11,182)	(8,152)	(17,614)	(8,304)	(29,150)	8,797
TOTAL	13,634	13,864	12,807	13,565	10,549	9,584	11,368	(47,054)	(77,291)	28,201	(74,266)	103,356	18,317
LESS: 2008 Audit													
Adjustments:				_				<u>-</u>				- -	
RECOVERABLE CONSERVATION EXPENSES	13,634	13,8 <u>64</u>	12,807	13,565	10,549	9,584	11,368	(47,054)	(77,291)	28,201	(74,266)	103,356	18,317

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION JANUARY 2009 THROUGH DECEMBER 2009

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
1 RCS AUDIT FEES	-	• •	-	-	-	-	-	-	-	-	-	-	-
2 OTHER PROGRAM REVS	-	-	-	-	-	-	-	-		-	-	-	
3 CONSERV. ADJ REVS	(298,478)	(365,128)	(307,535)	(257,749)	(242,618)	(226,408)	(219,264)	(208,070)	(211,534)	(210,383)	(227,797)	(255,028)	(3,029,992)
4 TOTAL REVENUES	(298,478)	(365,128)	(307,535)	(257,749)	(242,618)	(226,408)	(219,264)	(208,070)	(211,534)	(210,383)	(227,797)	(255,028)	(3,029,992)
5 PRIOR PERIOD TRUE UP NOT	79.007	70.007	70.007	70.007	70.007	70.007	70.007	70.007					
APPLICABLE TO THIS PERIOD CONSERVATION REVENUES	78,337	78,337	78,337	78,337	78,337	78,337	78,337	78,337	78,337	78,335	78,335	78,335	940,038
6 APPLICABLE TO THE PERIOD	(220,141)	(286,791)	(229,198)	(179,412)	(164,281)	(148,071)	(140,927)	(129,733)	(133,197)	(132,048)	(149,462)	(176,693)	(2,089,954)
	(225,111)	(200,701)	(220,100)	(175,412)	(104,201)	(140,071)	(140,027)	(120,700)	(100,107)	(132,040)	(143,402)	(170,053)	(2,009,954)
CONSERVATION EXPENSES													
7 (FROM CT-3, PAGE 1)	150,782	174,040	201,898	200,215	167,098	187,398	158,382	169,218	138,981	244,473	142,006	319,630	2,254,121
8 TRUE-UP THIS PERIOD	(69,359)	(112,751)	(27,300)	20,803	2,817	39,327	17,455	39,485	5,784	112,425	(7,456)	142,937	164,167
9 INTEREST PROVISION													
THIS PERIOD (FROM CT-3 PAGE 3)	400												
	480	447	298	185	117	93	80	56	39	33	25	22	1,877
10 TRUE-UP & INTER. PROV. BEGINNING OF MONTH	940,038	792,822	602 191	406 840	420 402	264 000	225 474	204 272	00° F70	450.000	407.405	101 100	
11 PRIOR PERIOD TRUE UP	940,036	792,022	602,181	496,842	439,493	364,090	325,174	264,372	225,576	153,062	187,185	101,420	
11 PRIOR PERIOD TRUE UP													
COLLECTED/(REFUNDED)													
OSEEOTED/(NET ONDED)	(78,337)	(78,337)	(78,337)	(78,337)	(78,337)	(78,337)	(78,337)	(78,337)	(78,337)	(78,335)	(78,335)	(78,335)	
12 TOTAL NET TRUE UP													
(SUM LINES 8+9+10+11) =	792,822	602,181	496,842	439,493	364,090	325,174	264,372	225,576	153,062	187,185	101,420	166,044	166,044

CB-1

Page 10 of 10

CALCULATION OF TRUE-UP AND INTEREST PROVISION JANUARY 2009 THROUGH DECEMBER 2009

	INTEREST PROVISION	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
1.	BEGINNING TRUE-UP	940,038	792,822	602,181	496,842	439,493	364,090	325,174	264,372	225,576	153,062	187,185	101,420	
2.	ENDING TRUE-UP BEFORE INTEREST	792,342	601,734	496,544	439,308	363,973	325,080	264,292	225,520	153,023	187,152	101,394	166,022	
3.	TOTAL BEGINNING & ENDING TRUE-UP	1,732,380	1,394,556	1,098,726	936,150	803,467	689,171	589,466	489,891	378,598	340,214	288,580	267,441	
4.	AVERAGE TRUE-UP (LINE 3 TIMES 50%)	866,190	697,278	549,363	468,075	401,733	344,585	294,733	244,946	189,299	170,107	144,290	133,721	
5.	INTER. RATE - 1ST DAY OF REPORTING MONTH	0.540%	0.790%	0.750%	0.550%	0.400%	0.300%	0.350%	0.300%	0.250%	0.250%	0.220%	0.200%	
6.	INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	0.790%	0.750%	0.550%	0.400%	0.300%	0.350%	0.300%	0.250%	0.250%	0.220%	0.200%	0.200%	
7.	TOTAL (SUM LINES 5 & 6)	1.330%	1.540%	1.300%	0.950%	0.700%	0.650%	0.650%	0.550%	0.500%	0.470%	0.420%	0.400%	
8.	AVG INTEREST RATE (LINE 7 TIMES 50%)	0.665%	0.770%	0.650%	0.475%	0.350%	0.325%	0.325%	0.275%	0.250%	0.235%	0.210%	0.200%	
9.	MONTHLY AVG INTEREST RATE	0.055%	0.064%	0.054%	0.040%	0.029%	0.027%	0.027%	0.023%	0.021%	0.020%	0.018%	0.017%	
10. 10.	INTEREST PROVISION (LINE 4 TIMES LINE 9) a. INT. ADJ	480	447	298	185	117	93	80	56	39	33	25	22	1,877

1	$\cap \cap$	CV	FT	No	1	$\Omega \Omega$	004-	GI	T
)()	(K	P. I	-1 V α		1 /1 /1	11114-	LTI	,

Exhibit No. _____(CB-2)

on behalf of Florida City Gas

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 100004-GU EXHIBIT 5

PARTY FLORIDA CITY GAS (FCG) (DIRECT)

DESCRIPTION CAROLYN BERMUDEZ (CB-2)

DATE 11/01/10

SCHEDULE C-1 PAGE 1 OF 1

EXHIBIT NO. (CB-2)
COMPANY: FLORIDA CITY GAS

(A DIVISION OF PIVOTAL UTILITY HOLDINGS, INC.)

DOCKET NO. 100004-GU

Page 1 of 18

ENERGY CONSERVATION ADJUSTMENT - SUMMARY OF COST RECOVERY CLAUSE CALCULATION

PROJECTED PERIOD:

FINAL TRUE-UP PERIOD:

ACTUAL/ESTIMATED PERIOD:

JANUARY 2011 THROUGH DECEMBER 2011 JANUARY 2010 THROUGH DECEMBER 2010

JANUARY 2009 THROUGH DECEMBER 2009

JANUARY 2009 THROUGH DECEMBER 2009

TOTAL

COLLECTION PERIOD FOR PRIOR TRUE-UP:

1. TOTAL INCREMENTAL COSTS (SCHEDULE C-2, PAGE 1)

\$ 3,402,548 \$

2. TRUE-UP (SCHEDULE C-3, PAGE 4, LINE 12)

\$ 945,263

3. TOTAL (LINE 1 AND 2)

\$ 4,347,811

RATE SCHEDULE	BILLS	THERM SALES	CUSTOMER CHARGE	NON-GAS ENERGY CHARGE	DEMAND CHARGE	CUST. & ENERGY CHG REVENUES	ECCR REVENUES	ECCR AS % OF TOTAL E REVENUES	OOLLARS PER THERM	TAX FACTOR	CONSERVATION FACTOR
GS-1, GS-100, GS-220 (Sales & Transportation)	96,695	21,528,087	\$ 11,176,788	\$ 11,085,309	\$	- \$ 22,262,097	\$ 2,303,394	10.3470%	\$ 0,10699	1.00503	\$ 0.10753
GS-600 (Sales & Transportation)	1,071	1,042,684	\$ 154,224	\$ 455,266	\$	- \$ 609,490	\$ 63,062	10.3470%	\$ 0.06048	1.00503	\$ 0.06078
GS-1200 (Sales & Transportation)	2,467	8,241,579	\$ 444,060	\$ 2,613,816	\$	- \$ 3,057,876	\$ 316,389	10.3470%	\$ 0.03839	1.00503	\$ 0.03858
GS-6k (Sales & Transportation)	2,214	23,294,646	\$ 797,040	\$ 6,403,000	\$	- \$ 7,200,040	\$ 744,967	10.3470%	\$ 0.03198	1.00503	\$ 0.03214
GS-25000 (Sales & Transportation)	322	9,904,279	\$ 309,120	\$ 2,735,364	\$	- \$ 3,044,484	\$ 315,004	10.3470%	\$ 0.03180	1.00503	\$ 0.03196
GS-60000 (Sales & Transportation)	81	4,830,643	\$ 144,000	\$ 1,327,316	\$	- \$ 1,471,316	\$ 152,233	10.3470%	\$ 0.03151	1.00503	\$ 0.03167
Gas Lights	211	22,800	\$ -	\$ 13,574	\$	- \$ 13,574	\$ 1,404	10.3470%	\$ 0.06160	1.00503	\$ 0.06191
GS-120000 (Sales & Transportation)	59	10,603,840	\$ 177,000	\$ 1,917,598	\$ 188,00	1 \$ 2,282,599	\$ 236,174	10.3470%	\$ 0.02227	1.00503	\$ 0.02238
GS-250000 (Sales & Transportation)	26	10,274,375	\$ 93,600	\$ 1,766,268	\$ 219,867	7 \$ 2,079,735	\$ 215,184	10.3470%	\$ 0.02094	1.00503	\$ 0.02105
TOTAL	103,146	89,742,933	\$ 13,295,832	\$ 28,317,511	\$ 407,866	8 \$ 42,021,211	\$ 4,347,811				

SCHEDULE C-2 PAGE 1 OF 2

EXHIBIT NO. (CB-2)
COMPANY: FLORIDA CITY GAS
(A DIVISION OF PIVOTAL UTILITY HOLDINGS, INC.)
DOCKET NO 100004-GU

Page 2 of 18

PROJECTED CONSERVATION PROGRAM COSTS BY PROGRAM BY MONTH FOR THE PERIOD JANUARY 2011 THROUGH DECEMBER 2011

PROGRAM NAME	 lan-11	Fe	eb-11	N	far-11	 Apr-11		May-11		Jun-11		Jul-11		Aug-11	 Sep-11		Oct-11	_	Nov-11	Dec-11		TOTAL
RESIDENTIAL BUILDER	\$ 9,200	\$	9,200	\$	9,200	\$ 9,200	\$	9,200	\$	9,200	\$	9,200	\$	9,200	\$ 9,200	\$	9,200	\$	9,200	\$ 9,200	\$	110,400
2. MULTI-FAMILY RESIDENTIAL BLDR	-		-		-	-		-		-		~		-	-		-		-	-	\$	-
3. APPLIANCE REPLACEMENT	41,541		41,541		41,541	41,541		41,541		41,541		41,541		41,541	41,541		41,541		41,541	41,541	\$	498,492
4. DEALER PROGRAM	-		-		-	-		-		-		-			-		-		-	-	\$	-
5. GAS APPLIANCES IN SCHOOLS	-		_		-	-		-		-		-			-		-		-	-	\$	-
6. RES PROPANE CONVERSION	-		200		-	-		-		-		_		-	200		-		200		\$	600
7. RES WATER HEATER RETENTION	140,350		140,350		140,350	140,350		140,350		140,350		140,350		140,350	140,350		140,350		140,350	140,350	\$	1,684,200
8. RES CUT AND CAP ALTERNATIVE	625		625		625	625		625		625		625		625	625		625		625	625	\$	7,500
9. COMM/IND CONVERSION	30,451		30,451		30,451	30,451		30,451		30,451		30,451		30,451	30,451		30,451		30,451	30,451	\$	365,412
10. COMM/IND ALTERNATIVE TECH.	220		220		220	220		220		220		220		220	220		220		220	220	\$	2,640
COMMON COSTS	 61,109		61,109		61,109	 61,109		61,109		61,109	_	61,109	_	61,109	 61,109	_	61,109		61,109	 61,105	\$	733,304
TOTAL ALL PROGRAMS	\$ 283,496	\$ 2	283,696	\$	283,496	\$ 283,496	\$	283,496	\$	283,496	\$	283,496	\$	283,496	\$ 283,696	\$	283,496	\$	283,696	\$ 283,492	\$	3,402,548
LESS: AMOUNT IN RATE BASE	 -					 <u>-</u>	_		_	-	_	·	_		 			_		 	_	
RECOVERABLE CONSERVATION EXPENSES	\$ 283,496	\$ 2	283,696	\$	283,496	\$ 283,496	\$	283,496	\$	283,496	\$	283,496	\$	283,496	\$ 283,696	\$	283,496	\$	283,696	\$ 283,492	\$	3,402,548

SCHEDULE C-2 PAGE 2 OF 2

EXHIBIT NO. (CB-2)

COMPANY: FLORIDA CITY GAS

(A DIVISION OF PIVOTAL UTILITY HOLDINGS, INC.)

DOCKET NO. 100004-GU

Page 3 of 18

PROJECTED CONSERVATION PROGRAM COST BY COST CATEGORY FOR THE PERIOD JANUARY 2011 THROUGH DECEMBER 2011

	PROGRAM NAME	CAPITAL INVESTMENT	YROLL & ENEFITS	MATERIALS & SUPPLIES	AE	OVERTISING	INC	ENTIVES	OUTSIDE SERVICES		EHICLE	OTHER	_	TOTAL
1.	RESIDENTIAL BUILDER	\$ -	\$ 47,508	\$ -	\$	-	\$	56,244	\$ -	\$	6,648	\$ -	\$	110,400
2.	MULTI-FAMILY RESIDENTIAL BLDR	-	-	-		-		-	-		-	-		-
3.	APPLIANCE REPLACEMENT	-	109,848	-		240,000		140,508	-		8,136	-		498,492
4.	DEALER PROGRAM	-	-	-		-		-	-		-	-		-
5.	GAS APPLIANCES IN SCHOOLS	-	-	-		•		-	-		-	-		-
6.	RES PROPANE CONVERSION	-	-	-		-		600	-		-	-		600
7.	RES WATER HEATER RETENTION	-	105,000	-		-		1,579,200	-		-	-		1,684,200
8.	RES CUT AND CAP ALTERNATIVE	-		-		•		7,500	-		-	-		7,500
9.	COMMIND CONVERSION	-	121,572	-		-		219,600	-		24,240	-		365,412
10.	COMM/IND ALTERNATIVE TECH.	-	-	-		-		-	-		2,640	-		2,640
	COMMON COSTS		 66,924	-	_	560,000	_			_	16,380	90,000		733,304
то	TAL ALL PROGRAMS	-	450,852	-		800,000		2,003,652	-		58,044	90,000		3,402,548
LES	SS: AMOUNT IN RATE BASE	-	 		_					_	-			-
	COVERABLE CONSERVATION PENDITURES	<u>\$</u> _	\$ 450,852	\$ -	<u>\$</u>	800,000	\$	2,003,652	\$ -	\$	58,044	\$ 90,000	\$_	3,402,548

SCHEDULE C-3 PAGE 1 OF 5

EXHIBIT NO. (CB-2)

COMPANY: FLORIDA CITY GAS

(A DIVISION OF PIVOTAL UTILITY HOLDINGS, INC.)

DOCKET NO. 100004-GU

Page 4 of 18

CONSERVATION PROGRAM COSTS BY COST CATEGORY FOR THE PERIOD JANUARY 2010 THROUGH DECEMBER 2010 EIGHT MONTHS ACTUAL AND FOUR MONTHS ESTIMATED

	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
RESIDENTIAL BUILDER									
A. ACTUAL (8 months)	\$ -	\$ 53,478	\$ -	\$ -	\$ 83,390	\$ -	\$ 3,312	\$ -	\$ 140,180
B. ESTIMATED (4 months)		34,331			19,865		2,217		56,413
C. TOTAL		87,809			103,255		5,529		196,593
2. MULTI-FAMILY RESIDENTIAL BLDR									
A. ACTUAL (8 months)	-	-	-		-	-	-		-
B. ESTIMATED (4 months)			-						
C. TOTAL									
3. APPLIANCE REPLACEMENT									
A. ACTUAL (8 months)	-	73,375	-	293,304	89,817	24,272	4,948	-	485,716
B. ESTIMATED (4 months)	-	40,519	-	93,012	33,685		2,710		169,927
C. TOTAL		113,894		386,316	123,502	24,272	7,658		655,643
4. DEALER PROGRAM									
A. ACTUAL (8 months)		-	-		-		_	_	-
B. ESTIMATED (4 months)									
C. TOTAL		-		<u> </u>	-				-
5. GAS APPLIANCES IN SCHOOLS									
A. ACTUAL (8 months)	-	_	_						
B. ESTIMATED (4 months)				-	-	-	-		
C. TOTAL	-								
6. RES PROPANE CONVERSION									
A. ACTUAL (8 months)		-			_				
B. ESTIMATED (4 months)					400				400
C. TOTAL					400	-			400
SUB-TOTAL	<u>* -</u>	\$ 201,703	<u>\$</u>	\$ 386,316	\$ 227,157	\$ 24,272	\$ 13,187	<u>\$</u>	\$ 852,635

SCHEDULE C-3 PAGE 2 OF 5

EXHIBIT NO. (CB-2)

COMPANY: FLORIDA CITY GAS

(A DIVISION OF PIVOTAL UTILITY HOLDINGS, INC.)

DOCKET NO. 100004-GU

Page 5 of 18

CONSERVATION PROGRAM COSTS BY COST CATEGORY FOR THE PERIOD JANUARY 2010 THROUGH DECEMBER 2010 EIGHT MONTHS ACTUAL AND FOUR MONTHS ESTIMATED

		CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
	SUB-TOTAL - PREVIOUS PAGE	s -	\$ 201,703	\$ -	\$ 386,316	\$ 227,157	\$ 24,272	\$ 13,187	\$ -	\$ 852,635
7.	RES WATER HEATER RETENTION									
	A. ACTUAL (8 months) B. ESTIMATED (4 months)	-	17,929 17,814			925,598 259,489	<u> </u>	<u> </u>		943,527 277,303
	C. TOTAL		35,743			1,185,087	-			1,220,830
8.	RES CUT AND CAP ALTERNATIVE									
	A. ACTUAL (8 months) B. ESTIMATED (4 months)	-	20,048		<u>-</u>					20,048
	C. TOTAL		20,048		_	-				20,048
9.	COMM/IND CONVERSION									
	A. ACTUAL (8 months) B. ESTIMATED (4 months)		100,488 77,718	-	-	66,032 28,329	-	16,123 8,079		182,643 114,126
	C. TOTAL		178,206	-		94,361		24,202	-	296,769
10.	COMM/IND ALTERNATIVE TECH.									
	A. ACTUAL (8 months) B. ESTIMATED (4 months)	•	- 10,451			-		1,537 867		1,537 11,318
	C. TOTAL	-	10,451	•			-	2,404		12,855
	COMMON COSTS									
	A. ACTUAL (8 months) B. ESTIMATED (4 months)	-	74,826 14,758	63,073 1,400	412,733 10,000	-		11,267 <u>647</u>		561,899 26,805
	C. TOTAL		89,584	64,473	422,733			11,914	-	588,704
	TOTAL	<u>\$</u>	\$ 535,735	\$ 64,473	\$ 809,049	\$ 1,506,605	\$ 24,272	\$ 51,707	<u>s</u> -	\$ 2,991,842

SCHEDULE C-3 PAGE 3 OF 5

EXHIBIT NO. (CB-2) COMPANY: FLORIDA CITY GAS

(A DIVISION OF PIVOTAL UTILITY HOLDINGS, INC.)

DOCKET NO 100004-GU

Page 6 of 18

CONSERVATION PROGRAM COSTS - EXPENSES BY MONTH FOR THE PERIOD JANUARY 2010 THROUGH DECEMBER 2010 EIGHT MONTHS ACTUAL AND FOUR MONTHS ESTIMATED

DESCRIPTION	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	TOTAL
1. RESIDENTIAL BUILDER	16,017	10,423	16,286	8,180	6,840	11,557	61,201	9,677	14,103	14,103	14,103	14,103	196,593
2. MULTI-FAMILY RESIDENTIAL BLDR	-	-	-	-	-	-	-	-	-	•	-	-	-
3. APPLIANCE REPLACEMENT	15,292	232,908	80,733	59,933	26,207	30,161	17,992	22,489	42,482	42,482	42,482	42,482	655,643
4. DEALER PROGRAM	-	-	-	-	-	-	-	-	-	•	-	-	-
5. GAS APPLIANCES IN SCHOOLS	-	-	-	-	-	-	-	-	-	-	-	-	-
6. RES PROPANE CONVERSION	-	-	-	-	-	-	-	-	200		200	-	400
7. RES WATER HEATER RETENTION	41,257	116,988	110,299	92,219	130,448	137,227	106,871	208,218	69,326	69,326	69,326	69,326	1,220,831
8. RES CUT AND CAP ALTERNATIVE								-	5,012	5,012	5,012	5,012	20,048
9. COMM/IND CONVERSION	18,001	21,144	22,241	19,557	18,959	15,167	30,041	37,533	28,532	28,532	28,532	28,532	296,771
10. COMM/IND ALTERNATIVE TECH.	259	309	214	191	262	201	100	-	2,829	2,829	2,829	2,829	12,852
COMMON COSTS	9,684	11,208	41,866	76,104	46,799	192,462	121,082	62,695	6,701	6,701	6,701	6,701	588,704
TOTAL ALL PROGRAMS	100,510	392,980	271,639	256,184	229,515	386,775	337,287	340,612	169,185	168,985	169,185	168,985	2,991,842
LESS: AMOUNT IN RATE BASE								:					
NET RECOVERABLE	\$ 100,510	\$ 392,980	\$ 271,639	\$ 256,184	\$ 229,515	\$ 386,775	\$ 337,287	\$ 340,612	\$ 169,185	\$ 168,985	\$ 169,185	\$ 168,985	\$ 2,991,842

SCHEDULE C-3 PAGE 4 OF 5

SCHEDULE C-3 PAGE 4 OF 5

EXHIBIT NO. (CB-2)

COMPANY: FLORIDA CITY GAS

(A DIVISION OF PIVOTAL UTILITY HOLDINGS, INC.)

DOCKET NO. 100004-GU

Page 7 of 18

ENERGY CONSERVATION COST RECOVERY ADJUSTMENT FOR THE PERIOD JANUARY 2010 THROUGH DECEMBER 2010 EIGHT MONTHS ACTUAL AND FOUR MONTHS ESTIMATED

	CONSERVATION REVENUES	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	TOTAL
1 2 3	OTHER PROG. REVS.	(273,592)	(245,559)	(264,600)	(185,133)	(154,364)	- \$ (147,350)	- \$ - (130,405)	(136,374)	(169,185)	- \$ - (169,185)	· \$ (169,185)	(169,185)	(2,214,117)
4	. TOTAL REVENUES	(273,592)	(245,559)	(264,600)	(185,133)	(154,364)	(147,350)	(130,405)	(136,374)	(169,185)	(169,185)	(169,185)	(169,185)	(2,214,117)
5	PRIOR PERIOD TRUE- UP NOT APPLICABLE TO THIS PERIOD	13,837	13,837	13,837	13,837	13,837	13,837	13,837	13,837	13,837	13,837	13,837	13,837	166,044
6	. CONSERV. REVS. APPLICABLE TO THE PERIOD	(259,755)	(231,722)	(250,763)	(171,296)	(140,527)	(133,513)	(116,568)	(122,537)	(155,348)	(155,348)	(155,348)	(155,348)	(2,048,073)
7	CONSERV. EXPS.	100,510	392,980	271,639	256,184	229,515	386,775	337,287	340,612	169,185	168,985	169,185	168,985	2,991,842
8	TRUE-UP THIS PERIOD	(159,245)	161,258	20,876	84,888	88,988	253,262	220,719	218,075	13,837	13,637	13,837	13,637	943,769
9	. INTEREST PROV. THIS PERIOD	14	11	26	33	61	120	166	194	217	217	217	217	1,494
1	0. TRUE-UP AND INTEREST PROV. BEG. OF MONTH	166,044	(7,024)	140,408	147,473	218,557	293,769	533,314	740,362	944,793	945,011	945,028	945,245	
1	PRIOR TRUE-UP COLLECTED OR (REFUNDED)	(13,837)	(13,837)	(13,837)	(13,837)	(13,837)	(13,837)	(13,837)	(13,837)	(13,837)	(13,837)	(13,837)	(13,837)	(166,044)
1	2. TOTAL NET TRUE-UP	\$ (7,024)	\$ 140,408	147,473	\$ 218,557	\$ 293,769 \$	533,314 \$	740,362	\$ 944,793	945,011 \$	945,028	945,245	945,263	\$ 945,263

SCHEDULE C-3 PAGE 5 OF 5 EXHIBIT NO. (CB-2)

COMPANY: FLORIDA CITY GAS

(A DIVISION OF PIVOTAL UTILITY HOLDINGS, INC.)

DOCKET NO. 100004-GU

Page 8 of 18

CALCULATION OF TRUE-UP AND INTEREST PROVISION FOR THE PERIOD JANUARY 2010 THROUGH DECEMBER 2010 EIGHT MONTHS ACTUAL AND FOUR MONTHS ESTIMATED

INTEREST PROVISION	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	TOTAL
1. BEGINNING TRUE-UP	\$ 166,044	\$ (7,024) \$	140,408 \$	147,473	\$ 218,557 \$	293,769	\$ 533,314	\$ 740,362	\$ 944,793	\$ 945,011	\$ 945,028	\$ 945,245	
2. ENDING TRUE-UP BEFORE INTEREST	(7,038)	140,397	147,447	218,524	293,708	533,194	740,196	944,600	944,793	944,811	945,028	945,045	
3. TOTAL BEGINNING & ENDING TRUE-UP	159,006	133,372	287,855	365,997	512,264	826,963	1,273,510	1,684,961	1,889,587	1,889,821	1,890,056	1,890,291	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	\$ 79,503	\$ 66,686 \$	6 143,927 <u>\$</u>	182,998	\$ 256,132 \$	413,482	\$ 636,755	\$ 842,481	\$ 944,793	\$ 944,911	\$ 945,028	\$ 945,145	
5. INTEREST RATE FIRST DAY OF REPORTING MONTH	0.200%	0.200%	0.210%	0.210%	0.230%	0.340%	0.350%	0.280%	0.280%	0.280%	0.280%	0.280%	
6. INTER. RATE - FIRST DAY SUBSEQUENT MONTH	<u>0.200</u> %	<u>0.210</u> %	<u>0.210</u> %	<u>0.230</u> %	<u>0.340</u> %	<u>0.350</u> %	0.280%	0.280%	<u>0.280</u> %	<u>0.280</u> %	<u>0.280</u> %	0.280%	
7. TOTAL (SUM LINES 5 & 6)	0.400%	<u>0.410</u> %	<u>0.420</u> %	<u>0.440</u> %	0.570%	0.690%	<u>0.630</u> %	0.560%	0.560%	<u>0.560</u> %	0.560%	<u>0.560</u> %	
8. AVG. INTEREST RATE (LINE 7 TIMES 50%)	0.200%	0.205%	0.210%	0.220%	0.285%	0.345%	0.315%	0.280%	0.280%	0.280%	0.280%	0.280%	
9. MONTHLY AVG INTEREST RATE	0.017%	0.017%	0.018%	0.018%	0.024%	0.029%	0.026%	0.023%	0.023%	0.023%	0.023%	0.023%	
10. INTEREST PROVISION	\$ 14	\$ 11 \$	<u>26</u> \$	33	\$ <u>61</u> \$	120	\$ 166	\$ 194	\$ 217	\$ 217	\$ 217	\$ 217	\$ 1,494

EXHIBIT No. (ICB-2)
Florida City Gas
A Division of Pivotal Utility Holdings, Inc.
DOCKET NO. 100004-GU
Page 9 of 18

CITY GAS COMPANY OF FLORIDA

Schedule C-5 PROGRAM PROGRESS REPORT

NAME:

RESIDENTIAL BUILDER - PROGRAM 1

DESCRIPTION:

The Residential Builder Program is designed to increase the overall energy efficiency in the residential new construction market by promoting energy-efficient natural gas appliances in residences that would qualify for the RS rates. The program offers builders and developers incentives in the form of cash allowances to assist in defraying the additional costs associated with the installation of natural gas supply lines, house piping, venting and natural

gas appliances.

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$350
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	400
Gas Tankless Water Heating	550
Gas Heating	500
Gas Cooking	150
Gas Clothe Drying	100

REPORTING PERIOD: January 2010 through August 2010

PROGRAM SUMMARY:

Program costs for the period were \$140,180

EXHIBIT No. (ICB-2)
Florida City Gas
A Division of Pivotal Utility Holdings, Inc.
DOCKET NO. 100004-GU
Page 10 of 18

CITY GAS COMPANY OF FLORIDA

Schedule C-5 PROGRAM PROGRESS REPORT

NAME:

MULTI-FAMILY RESIDENTIAL BUILDER - PROGRAM 2

DESCRIPTION:

The Multi-Family Residential Builder Program is designed to increase overall energy efficiency in the multi-family new construction market by promoting energy-efficient natural gas in multi-unit residences qualifying for the Company's CS rates.

PROGRAM ALLOWANCES:

See Program Summary

REPORTING PERIOD: January 2010 through August 2010

PROGRAM SUMMARY:

Program ended in February 2007 - Multi-Family developments are included in the Residential New Construction Program.

EXHIBIT No. (ICB-2)
Florida City Gas
A Division of Pivotal Utility Holdings, Inc.
DOCKET NO. 100004-GU
Page 11 of 18

CITY GAS COMPANY OF FLORIDA

Schedule C-5 PROGRAM PROGRESS REPORT

NAME:

RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM 3

DESCRIPTION:

The Residential Appliance Replacement Program is designed to promote the replacement of inefficient non-natural gas residential appliances with energy efficient natural gas appliances. The Program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the installation of efficient natural gas appliances.

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$550
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	550
Gas Tankless Water Heating	675
Gas Heating	725
Gas Cooking	200
Gas Clothe Drying	150

REPORTING PERIOD: January 2010 through August 2010

PROGRAM SUMMARY:

Program costs for the period were \$485,716

EXHIBIT No. (ICB-2)
Florida City Gas
A Division of Pivotal Utility Holdings, Inc.
DOCKET NO. 100004-GU
Page 12 of 18

CITY GAS COMPANY OF FLORIDA

Schedule C-5 PROGRAM PROGRESS REPORT

NAME:	DEALER - PROGRAM 4
DESCRIPTION:	The Dealer Program is designed to encourage the replacement of non-gas appliances with energy efficient natural gas appliances through appliance dealers and contractors. The program offers incentives to the dealers and contractors.
PROGRAM ALLO	WANCES:
	Furnace

REPORTING PERIOD: January 2010 through August 2010

PROGRAM SUMMARY:

This program was discontinued in February 1998 with Order #PSC-98-0154-GOF-GU granting the new programs.

EXHIBIT No. (ICB-2)
Florida City Gas
A Division of Pivotal Utility Holdings, Inc.
DOCKET NO. 100004-GU
Page 13 of 18

CITY GAS COMPANY OF FLORIDA

Schedule C-5 PROGRAM PROGRESS REPORT

NAME:

GAS APPLIANCES IN SCHOOLS - PROGRAM 5

DESCRIPTION:

The Gas Appliances in Schools Program is designed to promote natural gas appliances where cost-efficient, in Home Economic Departments in schools located in our Company's service area. The program provides teaching assistance on energy conservation and on the use, care, and safety of natural

gas appliances through a Company-employed home economist.

REPORTING PERIOD: January 2010 through August 2010

PROGRAM SUMMARY:

Program costs for the period were \$0.

EXHIBIT No. (ICB-2)
Florida City Gas
A Division of Pivotal Utility Holdings, Inc.
DOCKET NO. 100004-GU
Page 14 of 18

CITY GAS COMPANY OF FLORIDA

Schedule C-5 PROGRAM PROGRESS REPORT

NAME:

RESIDENTIAL PROPANE CONVERSION - PROGRAM 6

DESCRIPTION:

The Residential Propane Conversion Program is designed to promote the conversion of existing residential propane appliances to utilize efficient natural gas. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the conversion of their existing propane appliances to

utilize natural gas.

PROGRAM ALLOWANCES:

Furnace	\$200
Water Heater	100
Dryer	50
Range	25

REPORTING PERIOD: January 2010 through August 2010

PROGRAM SUMMARY:

Program costs for the period were \$0

EXHIBIT No. (ICB-2)
Florida City Gas
A Division of Pivotal Utility Holdings, Inc.
DOCKET NO. 100004-GU
Page 15 of 18

CITY GAS COMPANY OF FLORIDA

Schedule C-5 PROGRAM PROGRESS REPORT

NAME:

RESIDENTIAL WATER HEATER RETENTION - PROGRAM 7

DESCRIPTION:

The Residential Water Heater Retention Program is designed to promote the retention of energy efficient natural gas water heaters in existing residential structures. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the purchase and

installation of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$350
Gas High Efficiency Storage Tank Water Heating (82% AFUE+).	400
Gas Tankless Water Heating	550
Gas Heating	500
Gas Cooking	100
Gas Clothe Drying	100

REPORTING PERIOD: January 2010 through August 2010

PROGRAM SUMMARY:

Program costs for the period were \$943,527

EXHIBIT No. (CB-2)
Florida City Gas
A Division of Pivotal Utility Holdings, Inc.
DOCKET NO. 100004-GU
Page 16 of 18

CITY GAS COMPANY OF FLORIDA

Schedule C-5 PROGRAM PROGRESS REPORT

NAME:

RESIDENTIAL CUT AND CAP - PROGRAM 8

DESCRIPTION:

The Residential Cut and Cap Program is designed to encourage the re-activation of existing residential service lines that are scheduled to be cut off and capped. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the purchase and/or lease and the

installation of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Service re-activation.....\$200

REPORTING PERIOD: January 2010 through August 2010

PROGRAM SUMMARY:

Program costs for the period were \$0

EXHIBIT No. (ICB-2)
Florida City Gas
A Division of Pivotal Utility Holdings, I
DOCKET NO. 100004-GU
Page 17 of 18

CITY GAS COMPANY OF FLORIDA

Schedule C-5 PROGRAM PROGRESS REPORT

NAME:

COMMERCIAL/INDUSTRIAL CONVERSION - PROGRAM 9

DESCRIPTION:

The Commercial/Industrial Conversion Program is designed to promote the conversion of commercial and industrial inefficient non-gas equipment to energy efficient natural gas. The program offers incentives in the form of cash allowances to existing commercial and industrial businesses located in existing structures, to assist in defraying the incremental first costs associated with the installation of natural gas supply lines, internal

piping, venting and equipment.

PROGRAM ALLOWANCES:

REPORTING PERIOD: January 2010 through August 2010

PROGRAM SUMMARY:

Program costs for the period were \$182,643

Exhibit (CB-2)

Florida City Gas
A Division of Pivotal Utility Holdings, Inc.
DOCKET NO. 100004-GU
Page 18 of 18

CITY GAS COMPANY OF FLORIDA

Schedule C-5 PROGRAM PROGRESS REPORT

NAME:

COMMERCIAL/INDUSTRIAL ALTERNATIVE TECHNOLOGY INCENTIVE - PROGRAM 10

DESCRIPTION:

The Commercial/Industrial Alternative Technology Incentive Program (ATI) is designed to encourage commercial and industrial business owners to install alternate technologies that utilize natural gas that are not covered by one of the other City Gas Energy Conservation Programs, but which cost-effectively reduce the total utility expense of the business. The program offers incentives based on the cost-effectiveness under a life-cycle analysis

utilizing a computerized energy consumption simulation model.

PROGRAM ALLOWANCES:

Payback period of three years subject to a maximum incentive of three times the projected incremental annualized margin.

REPORTING PERIOD: January 2010 through August 2010

PROGRAM SUMMARY:

Program costs for the period were \$1,537

SCHEDULE CT-1 PAGE 1 OF 1

CONSERVATION ADJUSTMENT TRUE-UP

FOR MONTHS January-09 THROUGH December-09

1.	ADJUSTED END OF PERIOD TOTAL NET TRUE-UP													
2.	FOR MONTHS	January-09	THROUGH	December-09										
3.	END OF PERIOD	NET TRUE-UP												
4.	PRINCIPAL				(446,096)									
5.	INTEREST				(2,238)	(448,334)								
6.	LESS PROJECTE	D TRUE-UP												
7.	November-05	(DATE) HEARING	3S											
8.	PRINCIPAL				(461,372)									
9.	INTEREST				(2,363)	(463,735)								
10.	ADJUSTED END	OF PERIOD TOTA	L TRUE-UP			15,401								

EXHIBIT NO. DOCKET NO. 100004-GU FLORIDA PUBLIC UTILITIES COMPANY (MLS-1) PAGE 1 OF 18

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 100004-GU

EXHIBIT

6 FL PUBLIC UTILITIES COMPANY (DIRECT)

DESCRIPTION MARC L. SCHNEIDERMANNN (MLS-1)

DATE 11/01/10

SCHEDULE CT-2 PAGE 1 OF 3

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS ACTUAL VS PROJECTED

	FOR MONTHS	January-09	THROUGH	December-09	
		ACTUAL		PROJECTED	DIFFERENCE
1.	Labor/Payroll	537,466		633,870	(96,404)
2.	Advertisement	429,522		433,703	(4,181)
3.	Legal	19,677		6,985	12,692
4.	Outside Services	47,670		29,984	17,686
5.	Vehicle	25,673		33,781	(8,108)
6.	Materials & Supplies	12,139		6,036	6,103
7.	Travel	1,666		1,019	647
8.	General & Administrative	4,455		3,800	655
9.	Incentives	572,205		641,776	(69,571)
10.	Other	51,568		72,591	(21,023)
11.	SUB-TOTAL	1,702,041		1,863,545	(161,504)
12.	PROGRAM REVENUES				
13.	TOTAL PROGRAM COSTS	1,702,041		1,863,545	(161,504)
14.	LESS: PRIOR PERIOD TRUE-UP	(381,259)		(381,259)	
15.	AMOUNTS INCLUDED IN RATE BASE				
16.	CONSERVATION ADJ REVENUE	(1,766,878)		(1,943,658)	176,780
17.	ROUNDING ADJUSTMENT				
18.	TRUE-UP BEFORE INTEREST	(446,096)		(461,372)	15,276
19.	ADD INTEREST PROVISION	(2,238)		(2,363)	125
20.	END OF PERIOD TRUE-UP	(448,334)		(463,735)	15,401

() REFLECTS OVERRECOVERY

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM

FOR MONTHS

January-09 THROUGH December-09

	PROGRAM NAME	50 LABOR/PAY	51 ADVERTISE.	52 LEGAL	53 OUT.SERV.	54 VEHICLE	55 MAT.&SUPP.	56 TRAVEL	57 G & A	58 INCENTIVES	59 OTHER	SUB TOTAL	PROGRAM REVENUES	TOTAL
1.	Full House Residential New Construction Program		26,527		1,064	1,487	3,727	808	145	133,050	7,154	203,617		203,617
2.	Residential Appliance Replacement Program	59,763	84,893			2,605	1,098			113,730	3,173	265,262		265,262
3.	Conservation Education Program	144	32,333				1,098				8,834	42,409		42,409
4.	Space Conditioning Program	12,648				451					1,863	14,962		14,962
5.	Residential Conservation Service Program	913	8,410		346		572		145		271	10,657		10,657
6.	Residential Appliance Retention Program	71,188	84,787			1,874	572			325,075	704	484,200		484,200
7.	Dealer / Contractor													
10.	Commercial Conservation Service Program	6,910	11,561		15,175	493	1,348				1,317	36,804		36,804
12														
13.	Residential Service Reactivation Program		1,597							350		1,947		1,947
14.	Common	356,245	179,414	19,677	31,085	18,763	3,724	858	4,165		28,252	642,183		642,183

	·											
TOTAL ALL PROGRAMS	537,466	429,522	19,677	47,670	25,673	12,139	1,666	4,455	572,205	51,568	1,702,041	1,702,041

EXHIBIT NO. DOCKET NO. 100004-GU
FLORIDA PUBLIC UTILITIES COMPANY (MLS-1)
PAGE 3 OF 18

CONSERVATION COSTS PER PROGRAM--VARIANCE ACTUAL VS PROJECTED VARIANCE ACTUAL VS PROJECTED

FOR MONTHS

January-09 THROUGH December-09

	PROGRAM NAME	LABOR/PAY	ADVERTISE.	LEGAL	OUT.SERV.	VEHICLE	MAT.&SUPP.	TRAVEL	G & A	INCENTIVES	OTHER	SUB TOTAL	PROGRAM REVENUES	TOTAL
1. 2.	Full House Residential New Construction Program Residential Appliance Replacement Program	(6,380) 818	717 15,927		(729)	(1,292) (321)	3,390 488		145	(63,523) 2,630	(10,631) (4,204)	(78,303) 15,338		(78,303) 15,338
3. 4.	Conservation Education Program Space Conditioning Program	(110) 1,129	(3,850)			(74)	(803) (537)				7,273 1,863	2,510 2,381		2,510 2,381
5. 6.	Residential Conservation Service Program Residential Appliance Retention Program	(2,018) (3,635)	(6,912) 6,501		346	(364) (220)	198 572		145	(8,463)	(5,019) (4,956)	(13,624) (10,201)		(13,624) (10,201)
7. 10.	Dealer / Contractor Commercial Conservation Service Program	(387)	(3,574)		5,132	11	1,348				(1,694)	836		836
12 13.	Residential Service Reactivation Program	(33)	889		·		·			(215)	,	641		641
14.	Common	(85,788)	(13,879)	12,692	12,937	(5,848)	1,447	647	365	(,	(3,655)	(81,082)		(81,082)

TOTAL ALL PROGRAMS	(96,404)	(4,181)	12,692	17,686	(8,108)	6,103	647	655	(69,571)	(21,023)	(161,504)	(161,504)

SCHEDULE CT-3 PAGE 1 OF 3

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION SUMMARY OF EXPENSES BY PROGRAM BY MONTH

FOR MONTHS

January-09 THROUGH December-09

A.	CONSERVATION EXPENSE	LANGIADO	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	November	DECEMBED	TOTAL
	BY PROGRAM	JANUARY	FEBRUART	MARCH	APRIL	MAT	JUNE	JULT	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
1.	Full House Residential New Construction Program	4,442	15,846	12,021	12,731	25,361	16,467	13,098	21,828	13,155	22,948	11,396	34,324	203,617
2.	Residential Appliance Replacement Program	9,760	15,462	15,272	15,528	23,362	26,747	17,983	24,327	37,197	37,645	11,417	30,562	265,262
3.	Conservation Education Program	74	(20)	4,660	430	1,998	2,329	1,557	6,178	7,111	15,552	(2,824)	5,364	42,409
4.	Space Conditioning Program	1,095	806	906	1,146	2,269	1,144	1,074	938	818	1,053	2,752	961	14,962
5.	Residential Conservation Service Program			4,084	716	18	710		379	608	3,563	79	500	10,657
6.	Residential Appliance Retention Program	47,295	37,714	46,226	39,036	41,879	40,751	32,074	33,604	48,404	43,769	26,046	47,402	484,200
7.	Dealer / Contractor													
10.	Commercial Conservation Service Program	886	1,157	10,374	87	1,321	1,034	1,348	579	11,964	5,266	924	1,864	36,804
12														
13.	Residential Service Reactivation Program			282						350			1,315	1,947
14.	Common	33,287	49,759	112,471	39,010	20,896	53,596	66,485	44,613	88,833	48,631	20,405	64,197	642,183
15. 16. 17. 18. 19. 20.	_													,
21.	TOTAL ALL PROGRAMS	96,839	120,724	206,296	108,684	117,104	142,778	133,619	132,446	208,440	178,427	70,195	186,489	1,702,041
22.	LESS AMOUNT INCLUDED IN RATE BASE													
23.	RECOVERABLE CONSERVATION EXPENSES	96,839	120,724	206,296	108,684	117,104	142,778	133,619	132,446	208,440	178,427	70,195	186,489	1,702,041

EXHIBIT NO. DOCKET NO. 100004-GU FLORIDA PUBLIC UTILITIES COMPANY (MLS-1) PAGE 5 OF 18

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR MONTHS

January-09 THROUGH December-09

		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
₿.	CONSERVATION REVENUES													
1.	RESIDENTIAL CONSERVATION										****	(40.4.067)	(161,156)	(1,766,878)
2	CONSERVATION ADJ. REVENUES	(202,387)	(222,241)	(225,601)	(166,836)	(137,280)	(121,528)	(104,970)	(99,013)	(101,831)	(99,068)	(124,967)	(101,130)	(1,700,010)
3.	TOTAL REVENUES	(202,387)	(222,241)	(225,601)	(166,836)	(137,280)	(121,528)	(104,970)	(99,013)	(101,831)	(99,068)	(124,967)	(161,156)	(1,766,878)
4.	PRIOR PERIOD TRUE-UP ADJ. NOT	(31,767)	(31,772)	(31,772)	(31,772)	(31,772)	(31,772)	(31,772)	(31,772)	(31,772)	(31,772)	(31,772)	(31,772)	(381,259)
5.	APPLICABLE TO THIS PERIOD CONSERVATION REVENUE APPLICABLE	(234,154)	(254,013)	(257,373)	(198,608)	(169,052)	(153,300)	(136,742)	(130,785)	(133,603)	(130,840)	(156,739)	(192,928)	(2,148,137)
6.	CONSERVATION EXPENSES (FROM CT-3, PAGE 1, LINE 23)	96,839	120,724	206,296	108,684	117,104	142,778	133,619	132,446	208,440	178,427	70,195	186,489	1,702,041
7.	TRUE-UP THIS PERIOD (LINE 5 - 6)	(137,315)	(133,289)	(51,077)	(89,924)	(51,948)	(10,522)	(3,123)	1,661	74,837	47,587	(86,544)	(6,439)	(446,096)
8.	INTEREST PROVISION THIS PERIOD (FROM CT-3, PAGE 3, LINE 10)	(241)	(349)	(326)	(254)	(198)	(184)	(180)	(145)) (115)	(90)	(79)	(77)	(2,238)
9.	TRUE-UP AND INTEREST PROVISION BEGINNING OF MONTH	(381,259)	(487,048)	(588,914)	(608,545)	(666,951)	(687,325)	(666,259)	(637,790)	(604,502)	(498,008)	(418,739)	(473,590)	(381,259)
9A.	DEFERRED TRUE-UP BEGINNING OF PERIOD													
10.	PRIOR TRUE-UP COLLECTED (REFUNDED)	31,767	31,772	31,772	31,772	31,772	31,772	31,772	31,772	31,772	31,772	31,772	31,772	381,259
11.	TOTAL NET TRUE-UP (LINES 7+8+9+9A+10)	(487,048)	(588,914)	(608,545)	(666,951)	(687,325)	(666,259)	(637,790)	(604,502	(498,008)	(418,739)	(473,590	(448,334)	(448,334)

(MLS-1) PAGE 6 OF 18

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR MONTHS

January-09 THROUGH December-09

c.	INTEREST PROVISION	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
1.	BEGINNING TRUE-UP (LINE B-9)	(381,259)	(487,048)	(588,914)	(608,545)	(666,951)	(687,325)	(666,259)	(637,790)	(604,502)	(498,008)	(418,739)	(473,590)	(381,259)
2.	ENDING TRUE-UP BEFORE INTEREST (LINES B7+B9+B9A+B10)	(486,807)	(588,565)	(608,219)	(666,697)	(687,127)	(666,075)	(637,610)	(604,357)	(497,893)	(418,649)	(473,511)	(448,257)	(446,096)
3.	TOTAL BEG. AND ENDING TRUE-UP	(868,066)	(1,075,613)	(1,197,133)	(1,275,242)	(1,354,078)	(1,353,400)	(1,303,869)	(1,242,147)	(1,102,395)	(916,657)	(892,250)	(921,847)	(827,355)
4.	AVERAGE TRUE-UP (LINE C-3 X 50%)	(434,033)	(537,807)	(598,567)	(637,621)	(677,039)	(676,700)	(651,935)	(621,074)	(551,198)	(458,329)	(446,125)	(460,924)	(413,678)
5.	INTEREST RATE - FIRST DAY OF REPORTING BUSINESS MONTH	0.54%	0.79%	0.75%	0.55%	0.40%	0.30%	0.35%	0.30%	0.25%	0.25%	0.22%	0.20%	
6.	INTEREST RATE - FIRST DAY OF SUBSEQUENT BUSINESS MONTH	0.79%	0.75%	0.55%	0.40%	0.30%	0.35%	0.30%	0.25%	0.25%	0.22%	0.20%	0.20%	
7.	TOTAL (LINE C-5 + C-6)	1.33%	1.54%	1.30%	0.95%	0.70%	0.65%	0.65%	0.55%	0.50%	0.47%	0.42%	0.40%	
8.	AVG. INTEREST RATE (C-7 X 50%)	0.67%	0.77%	0.65%	0.48%	0.35%	0.33%	0.33%	0.28%	0.25%	0.24%	0.21%	0.20%	
9.	MONTHLY AVERAGE INTEREST RATE	0.055%	0.064%	0.054%	0.040%	0.029%	0.027%	0.027%	0.023%	0.021%	0.020%	0.018%	0.017%	
10.	INTEREST PROVISION (LINE C-4 X C-9)	(241)	(349)	(326)	(254)	(198)	(184)	(180)	(145)	(115)	(90)	(79)	(77)	(2,238)

EXHIBIT NO. DOCKET NO. 100004-GU FLORIDA PUBLIC UTILITIES COMPANY (MLS-1) PAGE 7 OF 18

SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN

FOR MONTHS January-09 THROUGH December-09

PROGRAM NAME:	BEGINNING OF PERIOD	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
INVESTMENT														
DEPRECIATION BASE														
DEPRECIATION EXPENSE														
					·							****		
CUMULATIVE INVESTMENT														
LESS:ACCUMULATED DEPRECIATION														
NET INVESTMENT														
AVERAGE INVESTMENT														
RETURN ON AVERAGE INVESTMENT														
RETURN REQUIREMENTS														
TOTAL DEPRECIATION AND RETURN														NONE
	INVESTMENT DEPRECIATION BASE DEPRECIATION EXPENSE CUMULATIVE INVESTMENT LESS:ACCUMULATED DEPRECIATION NET INVESTMENT AVERAGE INVESTMENT RETURN ON AVERAGE INVESTMENT RETURN REQUIREMENTS	INVESTMENT DEPRECIATION BASE DEPRECIATION EXPENSE CUMULATIVE INVESTMENT LESS:ACCUMULATED DEPRECIATION NET INVESTMENT AVERAGE INVESTMENT RETURN ON AVERAGE INVESTMENT RETURN REQUIREMENTS	INVESTMENT DEPRECIATION BASE DEPRECIATION EXPENSE CUMULATIVE INVESTMENT LESS:ACCUMULATED DEPRECIATION NET INVESTMENT AVERAGE INVESTMENT RETURN ON AVERAGE INVESTMENT RETURN REQUIREMENTS	INVESTMENT DEPRECIATION BASE DEPRECIATION EXPENSE CUMULATIVE INVESTMENT LESS:ACCUMULATED DEPRECIATION NET INVESTMENT AVERAGE INVESTMENT RETURN ON AVERAGE INVESTMENT RETURN REQUIREMENTS	BEGINNING OF PERIOD JANUARY FEBRUARY MARCH INVESTMENT DEPRECIATION BASE DEPRECIATION EXPENSE CUMULATIVE INVESTMENT LESS:ACCUMULATED DEPRECIATION NET INVESTMENT AVERAGE INVESTMENT RETURN ON AVERAGE INVESTMENT RETURN REQUIREMENTS	BEGINNING OF PERIOD JANUARY FEBRUARY MARCH APRIL INVESTMENT DEPRECIATION BASE DEPRECIATION EXPENSE CUMULATIVE INVESTMENT LESS:ACCUMULATED DEPRECIATION NET INVESTMENT AVERAGE INVESTMENT RETURN ON AVERAGE INVESTMENT RETURN REQUIREMENTS	BEGINNING OF PERIOD JANUARY FEBRUARY MARCH APRIL MAY INVESTMENT DEPRECIATION BASE DEPRECIATION EXPENSE CUMULATIVE INVESTMENT LESS:ACCUMULATED DEPRECIATION NET INVESTMENT AVERAGE INVESTMENT RETURN ON AVERAGE INVESTMENT RETURN REQUIREMENTS	INVESTMENT DEPRECIATION BASE DEPRECIATION EXPENSE CUMULATIVE INVESTMENT LESS:ACCUMULATED DEPRECIATION NET INVESTMENT AVERAGE INVESTMENT RETURN ON AVERAGE INVESTMENT RETURN REQUIREMENTS	INVESTMENT DEPRECIATION BASE DEPRECIATION EXPENSE CUMULATIVE INVESTMENT LESS:ACCUMULATED DEPRECIATION NET INVESTMENT AVERAGE INVESTMENT RETURN ON AVERAGE INVESTMENT RETURN REQUIREMENTS	BEGINNING OF PERIOD JANUARY FEBRUARY MARCH APRIL MAY JUNE JULY AUGUST AUGUST	INVESTMENT DEPRECIATION BASE CUMULATIVE INVESTMENT LESS:ACCUMULATED DEPRECIATION AVERAGE INVESTMENT AVERAGE INVESTMENT RETURN ON AVERAGE INVESTMENT RETURN REQUIREMENTS BEGINNING OF PERIOD JANUARY FEBRUARY MARCH APRIL MAY JUNE JULY AUGUST SEPTEMBER AND JULY AUGUST SEPTEMBER BEGINNING JANUARY FEBRUARY MARCH APRIL MAY JUNE JULY AUGUST SEPTEMBER BEGINNING JANUARY FEBRUARY MARCH APRIL MAY JUNE JULY AUGUST SEPTEMBER BETURN APRIL MAY JUNE JULY AUGUST SEPTEMBER BETURN ON AVERAGE INVESTMENT RETURN REQUIREMENTS	INVESTMENT DEPRECIATION BASE DEPRECIATION EXPENSE CUMULATIVE INVESTMENT LESS:ACCUMULATED DEPRECIATION AVERAGE INVESTMENT AVERAGE INVESTMENT RETURN ON AVERAGE INVESTMENT RETURN REQUIREMENTS	INVESTMENT DEPRECIATION BASE CUMULATIVE INVESTMENT LESS:ACCUMULATED DEPRECIATION AVERAGE INVESTMENT AVERAGE INVESTMENT RETURN ON AVERAGE INVESTMENT RETURN REQUIREMENTS	BEGINNING OF PERIOD JANUARY FEBRUARY MARCH APRIL MAY JUNE JULY AUGUST SEPTEMBER OCTOBER NOVEMBER DECEMBER INVESTMENT DEPRECIATION BASE DEPRECIATION EXPENSE CUMULATIVE INVESTMENT LESS:ACCUMULATED DEPRECIATION NET INVESTMENT AVERAGE INVESTMENT RETURN ON AVERAGE INVESTMENT RETURN REQUIREMENTS

EXHIBIT NO. DOCKET NO. 100004-GU FLORIDA PUBLIC UTILITIES COMPANY (MLS-1) PAGE 8 OF 18

RECONCILIATION AND EXPLANATION OF DIFFERENCES BETWEEN FILING AND PSC AUDIT

FOR MONTHS January-09 THROUGH December-09

SCHEDULE CT-5 PAGE 1 OF 1

AUDIT EXCEPTION:

TO OUR KNOWLEDGE, NONE EXIST

COMPANY RESPONSE:

- 1. Full House Residential New Construction Program
- 2. Residential Appliance Replacement Program
- 3. Residential Appliance Retention Program
- 4. Residential Service Reactivation Program
- 5. Residential Conservation Service Program
- 6. Commercial Conservation Service Program
- 7. Conservation Education Program
- 8. Space Conditioning Program

Exhibit No.
Docket No. 100004–GU
Florida Public Utilities Co.
(MLS-1)
Page 10 of 18

PROGRAM TITLE: Residential New Construction Program

PROGRAM DESCRIPTION: The Residential New Construction Program (formerly, Full House Residential New Construction Program) promotes the use of natural gas in single and multi-family residential new construction projects to developers, builders, and homebuyers. The program is designed to increase the overall energy efficiency in the new construction home market through the installation of efficient gas appliances. The programs incentives are used to overcome market barriers created by the split incentive between the builders who are purchasing the appliances and the homeowners who are benefiting from reduced utility costs.

PROGRAM ACCOMPLISHMENTS: For the reporting period 498 incentives were paid. Totals for the types of new construction rebates are as follows: Furnaces 191, Tank-less water heaters 27, Storage tank style water heaters 146, Ranges 118, Dryers 89.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2009 through December 31, 2009 were \$203,617.

Exhibit No.
Docket No. 100004–GU
Florida Public Utilities Co.
(MLS-1)
Page 11 of 18

PROGRAM TITLE: Residential Appliance Replacement Program

PROGRAM DESCRIPTION: This program is designed to encourage the replacement of inefficient non-natural gas appliances with energy efficient natural gas appliances. The program offers financial incentives to residential customers to defray the additional costs associated with installing natural gas appliances

PROGRAM ACCOMPLISHMENTS: For the reporting period a total of 892 incentives were paid. There were Furnaces 62, Tank-less water heaters 83, Storage tank style water heaters 529, Ranges 122, Dryers 96.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2009 through December 31, 2009 were \$265,262.

PROGRAM PROGRESS SUMMARY: The FPSC approved this program on August 29, 2000. From the inception through the reporting period FPUC has retained 7,199 natural gas hot water heaters.

Exhibit No.
Docket No. 100004–GU
Florida Public Utilities Co.
(MLS-1)
Page 12 of 18

PROGRAM TITLE: Residential Appliance Retention Program

PROGRAM DESCRIPTION: The purpose of the Residential Appliance Retention Program is to encourage homeowners with existing natural gas appliances to retain natural gas appliances at time of replacement. The program was expanded during the reporting period to include additional appliances to include furnaces, tankless hot water heaters, ranges, and dryers. The programs incentives defray the cost of purchase the more expensive energy-efficient natural gas appliances.

PROGRAM ACCOMPLISHMENTS: For the reporting period 735 incentives were paid. There we 52 heating (furnaces), 166 tankless water heater, 323 storage tank style water heaters, 64 dryers, and 130 ranges.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2009 through December 31 2009 were \$484,200.

PROGRAM PROGRESS SUMMARY: The FPSC approved this program on August 29, 2000. From the inception through the reporting period FPUC has retained 5,627 natural gas hot water heaters.

Exhibit No.
Docket No. 100004–GU
Florida Public Utilities Co.
(MLS-1)
Page 13 of 18

PROGRAM TITLE: Residential Service Reactivation Program

PROGRAM DESCRIPTION: This program is designed to encourage the reactivation of existing residential service lines that are scheduled to be cut-off and capped. The program offers incentives in the form of cash incentives to residential customers to assists in defraying the additional cost associated with the purchase and installation energy-efficient natural gas appliances.

PROGRAM ACCOMPLISHMENTS: For the reporting period 1 incentive was paid.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2009 through December 31, 2009 were \$1,947.

PROGRAM PROGRESS SUMMARY: FPSC approval of this program occurred on August 29, 2000. From inception through the reporting period one residential service has been reactivated as a result of this program.

Exhibit No.
Docket No. 100004–GU
Florida Public Utilities Co.
(MLS-1)
Page 14 of 18

PROGRAM TITLE: Residential Conservation Service Program

PROGRAM DESRIPTION: The objective of the Residential Conservation Service Program is to provide Florida Public Utilities Company's residential customers with energy conservation advice based on review of their homes actual performance that encourages the implementation of efficiency measures and/or practices resulting in energy savings for the customer. Florida Public Utilities Company views this program as a way of promoting the installation of cost-effective conservation measures. During the survey process, the customer is provided with specific whole-house recommendations. The survey process also checks for possible duct leakage.

PROGRAM ACCOMPLISHMENTS: This year a total of 14 surveys were performed.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2009 through December 31, 2009 were \$10,657.

PROGRAM PROGRESS SUMMARY: This program was implemented on September 1, 2000. Since inception through the reporting period, 117 residential customers have participated.

Exhibit No.
Docket No. 100004–GU
Florida Public Utilities Co.
(MLS-1)
Page 15 of 18

PROGRAM TITLE: Commercial Conservation Service Program

PROGRAM DESCRIPTION: The Commercial Conservation Service Program is an interactive program that assists commercial customers in identifying energy conservation opportunities. The survey process consists of an on-site review of the customer's facility operation, equipment, and energy usage pattern by a Florida Public Utilities Company Conservation Representative. The representative identifies all areas of potential energy usage reduction as well as identifying end-use technology opportunities. A technical evaluation is then performed to determine the economic payback or life cycle cost for various improvements to the facility. Florida Public Utilities Company will subcontract the evaluation process to an independent engineering firm and/or contracting consultant, if necessary.

PROGRAM ACCOMPLISHMENTS: This year a total no surveys were completed during the reporting period.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2009 through December 31 2009 were \$36,804.

PROGRAM PROGRESS SUMMARY: This program was implemented on September 1st 2000. From the inception of this program through the reporting period 149 commercial customers have participated.

Exhibit No.
Docket No. 100004–GU
Florida Public Utilities Co.
(MLS-1)
Page 16 of 18

PROGRAM TITLE: Conservation Education Program

PROGRAM DESCRIPTION: The purpose of the Conservation Education Program is to educate consumers, businesses, and contractors to make wise energy choices. For consumers to make educated choices they must know the benefits of conserving energy and have a basic understanding of energy as well as the measures and behavioral practices needed to make these choices.

PROGRAM ACCOMPLISHMENTS: This year FPU conducted seminars directly reaching at least 61 customers.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2009 through December 31, 2009 were \$42,409.

PROGRAM PROGRESS SUMMARY: This program has been successful and we are optimistic that our customers will continue to involve us to an even greater extent in the future on upcoming commercial and residential construction projects.

Exhibit No.
Docket No. 100004–GU
Florida Public Utilities Co.
(MLS-1)
Page 17 of 18

PROGRAM TITLE: Space Conditioning Program

PROGRAM DESCRIPTION: The program is designed to convert on-main customers from electric space conditioning equipment to energy-efficient natural gas space conditioning equipment. The program provides a financial incentive to qualified participants to compensate for the higher initial cost of natural gas space conditioning equipment. The program reduces summer as well as winter peak demand and contributes to consumption reduction.

PROGRAM ACCOMPLISHMENTS: There were no participants in this program in 2009.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2009 through December 31 2009 were \$14,962.

PROGRAM PROGRESS SUMMARY: From FPSC approval of the program on August 29, 2000 through December 31st 2009 FPUC has connected 10 space conditioning projects to its natural gas system.

Exhibit No.
Docket No. 100004–GU
Florida Public Utilities Co.
(MLS-1)
Page 18 of 18

DO	CI	KET	NI	7	100	100/	1 CI	T
L)($\mathcal{I} \cup \Gamma$		111	J.	LUU	ハハリケ	+-()(J

Exhibit No. _____(JVH-1)

on behalf of

Florida Public Utilities Company

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 100004-GU

EXHIBIT 7

PARTY FL PUBLIC UTILITIES COMPANY (DIRECT)

DESCRIPTION JASON VAN HOFFMAN (JVH-1)

DATE 11/01/10

FLORIDA PUBLIC UTILITIES COMPANY

FLORIDA PUBLIC UTILITIES COMPANY CONSOLIDATED NATURAL GAS DIVISION ENERGY CONSERVATION ADJUSTMENT SUMMARY OF COST RECOVERY CLAUSE CALCULATION JANUARY 2011 THROUGH DECEMBER 2011

1. TOTAL INCREMENTAL COSTS (SCHEDULE C-2, PAGE 1)

2,651,758

2. TRUE-UP (SCHEDULE C-3, PAGE 4, LINE 11)

(391,543)

3. TOTAL (LINE 1 AND LINE 2)

2,260,215

RATE SCHEDULE	BILLS	THERMS	CUSTOMER CHARGE	NON-GAS ENERGY CHARGE	TOTAL CUST. & ENGY CHG REVENUE	ECCR REVENUES	ECCR AS % OF TOTAL REVENUES	DOLLARS PER THERM	TAX FACTOR	CONSERV FACTOR
RESIDENTIAL	47,014	11,890,000	517,154	5,924,549	6,441,703	679,348	10.54609%	0.05714	1.00503	0.05742
COMMERCIAL SMALL (General Service & GS Transportati	3,257 on)	8,037,000	65,140	3,145,360	3,210,500	338,582	10.54609%	0.04213	1.00503	0.04234
COMM. LRG VOLUME (Large Vol & LV Transportation < 50	1,763 ,000 units)	32,859,000	158,670	11,620,914	11,779,584	1,242,284	10.54609%	0.03781	1.00503	0.03800
LARGE VOL TRANSPORT. (LG VOL TRANS. > 50,000 units)	0	0	0	o	0	0	10.54609%	0.03781	1.00503	0.03800
TOTAL	52,034	52,786,000	740,964	20,690,823	21,431,787	2,260,215		·		

EXHIBIT NO. _____ DOCKET NO. 100004-GU FLORIDA PUBLIC UTILITIES COMPANY (JVH-1) PAGE 1 OF 17 SCHEDULE C-2 PAGE 1 OF 2 FLORIDA PUBLIC UTILITIES COMPANY

FLORIDA PUBLIC UTILITIES COMPANY CONSOLIDATED NATURAL GAS DIVISION ESTIMATED CONSERVATION PROGRAM COSTS BY PROGRAM BY MONTH JANUARY 2011 THROUGH DECEMBER 2011

	PROGRAM	JAN 2011	FEB 2011	MAR 2011	APR 2011	MAY 2011	JUN 2011	JUL 2011	AUG 2011	SEP 2011	OCT 2011	NOV 2011	DEC 2011	TOTAL
1	Full House Residential New Construction	25,715	25,715	25,715	25,715	25,715	25,715	25,715	25,715	25,715	25,715	25,715	25,714	308,579
1 2	Resid. Appliance Replacement	30,406	30,406	30,406	30,406	30,406	30,406	30,406	30,406	30,406	30,406	30,406	30,400	364,866
1 3	Conservation Education	15,650	15,650	15,650	15,650	15,650	15,650	15,650	15,650	15,650	15,650	15,650	15,650	187,800
4	Space Conditioning	0	0	0	0	0	0	oʻ	0	0	0	0	0	0
5	Residential Conservation Service	4,127	4,127	4,127	4,127	4,127	4,127	4,127	4,127	4,127	4,127	4,127	4,121	49,518
1 6	Residential Appliance Retention	44,384	44,384	44,384	44,384	44,384	44,384	44,384	44,384	44,384	44,384	44,384	44,379	532,603
7	Dealer / Contractor	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Commercial Conservation Service	3,057	3,057	3,057	3,057	3,057	3,057	3,057	3,057	3,057	3,057	3,057	3,062	36,689
12	Commercial Equipment Repair	0	0	0	0	0	0	0	0	0	0	0	0	0
1	Residential Service Reactivation	582	582	582	582	582	582	582	582	582	582	582	577	6,979
1	4 Common	97,060	97,060	97,060	97,060	97,060	97,060	97,060	97,060	97,060	97,060	97,060	97,064	1,164,724
	TOTAL ALL PROGRAMS	220,981	220,981	220,981	220,981	220,981	220,981	220,981	220,981	220,981	220,981	220,981	220,967	2,651,758

EXHIBIT NO. DOCKET NO. 100004-GU FLORIDA PUBLIC UTILITIES COMPANY (JVH-1) PAGE 2 OF 17

FLORIDA PUBLIC UTILITIES COMPANY CONSOLIDATED NATURAL GAS DIVISION ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM JANUARY 2011 THROUGH DECEMBER 2011

PROGRAM	CAPITAL INVEST	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISE	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
1 Full House Residential New Construction	0	29,568	2,568	27,909	220,478	15,070	1,391	11,595	308,579
2 Resid. Appliance Replacement	0	77,138	3,390	103,173	152,420	15,070	2,813	10,862	364,866
3 Conservation Education	0	4,095	3,244	55,195	0	124,014	0	1,252	187,800
4 Space Conditioning	0	0	0	0	0	0	0	0	0
5 Residential Conservation Service	٥	7,339	3,635	25,567	0	6,950	1,501	4,526	49,518
6 Residential Appliance Retention	0	55,646	2,098	129,969	334,269	0	2,144	8,477	532,603
7 Dealer / Contractor	0	0	0	0	0	0	0	0	0
10 Commercial Conservation Service	0	7,830	1,526	15,433	0	8,034	2,507	1,359	36,689
12 Commercial Equipment Repair	0	0	0	0	0	0	0	0	0
13 Residential Service Reactivation	0	0	0	5,365	1,614	0	0	0	6,979
14 Common	0	375,937	37,907	413,509	0	265,078	43,061	29,232	1,164,724
PROGRAM COSTS	0	557,553	54,368	776,120	708,781	434,216	53,417	67,303	2,651,758

EXHIBIT NO. _____ DOCKET NO. 100004-GU FLORIDA PUBLIC UTILITIES COMPANY (JVH-1) PAGE 3 OF 17

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM ACTUAL JANUARY 2010 THROUGH JULY 2010; ESTIMATED AUGUST 2010 THROUGH DECEMBER 2010

PROGRAM	CAPITAL INVEST	PAYROLL & BENEFITS	MATERLS. & SUPPLIES	ADVERT	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
1 Full House Residential New Construction									
A. ACTUAL	0	20,489	73	8,358	158,414	343	548	4,250	192,475
B. ESTIMATED	0	8,570	170	9,130	66,870	370	1,410	6,919	93,439
C. TOTAL	0	29,059	243	17,488	225,284	713	1,958	11,169	285,914
2 Resid. Appliance Replacement									
A. ACTUAL	0	58,714	99	54,431	80,350	1,100	1,223	1,069	196,986
B. ESTIMATED	0	18,390	580	42,160	51,010	0	1,170	6,186	119,496
C. TOTAL	0	77,104	679	96,591	131,360	1,100	2,393	7,255	316,482
3 Conservation Education									
A. ACTUAL	0	4,661	1,723	35,651	0	0	0	0	42,035
B. ESTIMATED	0	40	690	9,250	0	0	0	423	10,403
C. TOTAL	0	4,701	2,413	44,901	0	0	0	423	52,438
4 Space Conditioning									
A. ACTUAL	0	7,124	0	0	0	0	254	0	7,378
B. ESTIMATED	0	7,181	0	0	0	0	550	0	7,731
C. TOTAL	. 0	14,305	0	0	0	0	804	0	15,109
5 Residential Conservation Service									
A. ACTUAL	0	609	416	15,818	0	400	300	1,676	19,219
B. ESTIMATED	0	560	140	2,810	0	0	0	1,304	4,814
C. TOTAL	0	1,169	556	18,628	0	400	300	2,980	24,033
6 Residential Appliance Retention					•				
A. ACTUAL	0	17,864	0	49,125	185,848	0	847	1,062	254,746
B. ESTIMATED	0	35,270	460	65,820	147,610	0	1,940	6,441	257,541
C. TOTAL	0	53,134	460	114,945	333,458	0	2,787	7,503	512,287
SUB-TOTAL	0	179,472	4,351	292,553	690,102	2,213	8,242	29,330	1,206,263

EXHIBIT NO. _____ DOCKET NO. 100004-GU FLORIDA PUBLIC UTILITIES COMPANY (JVH-1) PAGE 4 OF 17

SCHEDULE C - 3 PAGE 2 OF 5

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM ACTUAL JANUARY 2010 THROUGH JULY 2010; ESTIMATED AUGUST 2010 THROUGH DECEMBER 2010

PROGRAM NAME	CAPITAL INVEST	PAYROLL & BENEFITS	MATERLS. & SUPPLIES	ADVERT	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
SUB-TOTAL - PREVIOUS PAGE	0	179,472	4,351	292,553	690,102	2,213	8,242	29,330	1,206,263
7 Dealer / Contractor									
A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
C. TOTAL	0	0	0	0	0	0	0	0	0
10 Commercial Conservation Service									
A. ACTUAL	0	3,431	594	2,607	0	5,376	245	0	12,253
B. ESTIMATED	0	2,010	0	7,260	0	3,350	1,040	1,405	15,065
C. TOTAL	0	5,441	594	9,867	0	8,726	1,285	1,405	27,318
12 Commercial Equipment Repair								•	
A. ACTUAL (JAN-JUL)	0	0	0	0	0	0	0	0	0
B. ESTIMATED (AUG-DEC)	0	0	0	0	0	0	0	0	0
C. TOTAL	0	0	0	0	0	0	0	0	0
13 Residential Service Reactivation								_	
A. ACTUAL	0	0	0	3,838	1,050	0	0	0	4,888
B. ESTIMATED	0	0	0	60	80	0	0	10	150
C. TOTAL	0	0	0	3,898	1,130	0	0	10	5,038
14 Common						44.041	40.070	47 700	207.724
A. ACTUAL	0	149,326	6,679	99,626	0	11,644	12,673	17,783	297,731
B. ESTIMATED	0	218,720	1,210	95,840	0	40	13,890	8,017	337,717
C. TOTAL	0	368,046	7,889	195,466	0	11,684	26,563	25,800	635,448
TOTAL	0	552,959	12,834	501,784	691,232	22,623	36,090	56,545	1,874,067

SCHEDULE C-3 PAGE 3 OF 5 FLORIDA PUBLIC UTILITIES COMPANY

CONSERVATION PROGRAM COSTS BY PROGRAM ACTUAL/ESTIMATED

ACTUAL JANUARY 2010 THROUGH JULY 2010; ESTIMATED AUGUST 2010 THROUGH DECEMBER 2010

	ACTU	AL	ACTUAL	/	ACTUAL	ACTU	AL	PROJECT	10N F	ROJECTION	PROJEC	TION	
_	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PROGRAM NAME	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	TOTAL
Full House Residential New Construction	5,471	42 742	98.332	9.042	18,552	29,271	19,124	18,687	18,687	18,687	18,687	18,691	295.04
		13,713		8,012	•	•			•	•			285,914
Resid. Appliance Replacement	24,415	19,543	21,427	31,762	37,103	38,229	24,507	23,900	23,900	23,900	23,900	23,896	316,483
Conservation Education	2,171	1,650	7,425	11,581	2,590	9,665	6,953	2,080	2,080	2,080	2,080	2,083	52,438
Space Conditioning	791	783	963	754	1,488	1,455	1,144	1,546	1,546	1,546	1,546	1,547	15,109
Residential Conservation Service	1,348	500	4,269	7,917	1,654	1,095	2,436	963	963	963	963	962	24,033
Residential Appliance Retention	33,759	25,453	34,954	46,682	40,588	36,576	36,734	51,509	51,509	51,509	51,509	51,505	512,28
Dealer / Contractor	0	0	0	0	0	0	0	0	0	0	0	0	
Commercial Conservation Service	5,490	488	646	252	556	1,929	2,892	3,014	3,014	3,014	3,014	3,009	27,318
Commercial Equipment Repair	0	0	0	0	0	0	0	0	0	0	0	0	(
Residential Service Reactivation	20	350	3,636	235	0	647	0	29	29	29	29	34	5,038
Common	38,936	33,558	49,357	37,199	45,773	36,548	56,360	67,544	67,544	67,544	67,544	67,541	635,448
TOTAL ALL PROGRAMS	112,401	96,038	221,009	144,394	148,304	155,415	150,150	169,272	169,272	169,272	169,272	169,268	1,874,067

EXHIBIT NO. _______
DOCKET NO. 100004-GU
FLORIDA PUBLIC UTILITIES COMPANY (JVH-1)
PAGE 6 OF 17

FLORIDA PUBLIC UTILITIES COMPANY

SCHEDULE C - 3 PAGE 4 OF 5

ENERGY CONSERVATION ADJUSTMENT ACTUAL JANUARY 2010 THROUGH JULY 2010; ESTIMATED AUGUST 2010 THROUGH DECEMBER 2010

OT NOV DEC 2010 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	TOTAL 0 0 0 0 0
0 0 0 0 0 0 0 0 0 0 0 0	0 0 0
0 0 0 0 0 0 0 0 0	0 0
0 0 0	0
0 0 0	0
I,701) (131,701) (131,701)	(1 815 901
1,701) (131,701) (131,701)	(1.815.921
	(1,010,021
1,701) (131,701) (131,701)	(1,815,821)
7,358) (37,358) (37,358)	(448,291
9,059) (169,059) (169,059)	(2,264,112
9,272 169,272 169,268	1,874,067
213 213 209	(390,045
J	
(113) (104) (96)	(1,498)
3,939) (466,481) (429,014)	(448,291)
7,358 37,358 37,358	448,291
	0
6,481) (429,014) (391,543)	(391,543)
7	3,939) (466,481) (429,014) 7,358 37,358 37,358 6,481) (429,014) (391,543)

SCHEDULE C-3 PAGE 5 OF 5 FLORIDA PUBLIC UTILITIES COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION ACTUAL JANUARY 2010 THROUGH JULY 2010; ESTIMATED AUGUST 2010 THROUGH DECEMBER 2010

	ACTU	JAL	ACTUAL -		ACTUAL	ACTL	JAL	PROJEC	TION F	ROJECTION	PROJEC	TION	1
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
INTEREST PROVISION	2010	2010_	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	TOTAL
BEGINNING TRUE-UP	(448,291)	(558,429)	(662,375)	(654,108)	(684,087)	(673,670)	(627,786)	(578,828)	(541,388)	(503,939)	(466,481)	(429,014)	
END. T-UP BEFORE INT.	(558,345)	(662,271)	(653,993)	(683,964)	(673,509)	(627,599)	(578,670)	(541,257)	(503,817)	(466,368)	(428,910)	(391,447)	
TOT. BEG. & END. T-UP	(1,006,636)	(1,220,700)	(1,316,368)	(1,338,073)	(1,357,596)	(1,301,269)	(1,206,457)	(1,120,086)	(1,045,206)	(970,308)	(895,392)	(820,462)	
AVERAGE TRUE-UP	(503,318)	(610,350)	(658,184)	(669,036)	(678,798)	(650,635)	(603,228)	(560,043)	(522,603)	(485,154)	(447,696)	(410,231)	
INT. RATE-FIRST DAY OF REPORTING BUS. MTH	0.20%	0.20%	0.21%	0.21%	0.23%	0.34%	0.35%	0.28%	0.28%	0.28%	0.28%	0.28%	
INT. RATE-FIRST DAY OF SUBSEQUENT BUS. MTH	0.20%	0.21%	0.21%	0.23%	0.34%	0.35%	0.28%	0.28%	0.28%	0.28%	0.28%	0.28%	
TOTAL	0.40%	0.41%	0.42%	0.44%	0.57%	0.69%	0.63%	0.56%	0.56%	0.56%	0.56%	0.56%	
AVG INTEREST RATE	0.20%	0.21%	0.21%	0.22%	0.29%	0.35%	0.32%	0.28%	0.28%	0.28%	0.28%	0.28%	
MONTHLY AVG. RATE	0.02%	0.02%	0.02%	0.02%	0.02%	0.03%	0.03%	0.02%	0.02%	0.02%	0.02%	0.02%	
INTEREST PROVISION	(\$84)	(\$104)	(\$115)	(\$123)	(\$161)	(\$187)	(\$158)	(\$131)	(\$122)	(\$113)	(\$104)	(\$96)	(\$1,498)

EXHIBIT NO. _____ DOCKET NO. 100004-GU FLORIDA PUBLIC UTILITIES COMPANY (JVH-1) PAGE 8 OF 17

FLORIDA PUBLIC UTILITIES COMPANY CONSOLIDATED NATURAL GAS DIVISION PROGRAM DESCRIPTION AND SUMMARY

SCHEDULE C-5 PAGE 1 OF 9

- 1. Full House Residential New Construction Program
- 2. Residential Appliance Replacement Program
- 3. Residential Appliance Retention Program
- 4. Residential Service Reactivation Program
- 5. Residential Conservation Service Program
- 6. Commercial Conservation Service Program
- 7. Conservation Education Program
- 8. Space Conditioning Program

EXHIBIT NO._____ DOCKET NO. 100004-GU FLORIDA PUBLIC UTILITIES CO. (JVH-1) PAGE 9 OF 17

SCHEDULE C-5

Full House Residential New Construction Program

PROGRAM DESCRIPTION:

This program is designed to increase the overall energy efficiency in the residential single- and multi-family new construction market by promoting energy-efficient natural gas appliances. The program offers builders and developers incentives in the form of cash allowances to defray the additional costs associated with the installation of natural gas supply lines, house piping, venting and natural gas appliances.

PROGRAM ALLOWANCES:

Furnace or Hydro heater	\$500
Tank Water Heater	\$350
High Eff. Tank Water Heater	\$400
Range	\$150
Dryer	\$100
Tankless	\$550

PROGRAM PROJECTIONS:

For the twelve-month period of January to December 2011, FPUC estimates that 350 single- and multi-family homes will be connected to its natural gas system.

PROGRAM FISCAL EXPENDITURES:

During the twelve-month period of January to December 2011, FPUC estimates expenses of \$ 308,579.

PROGRAM PROGRESS SUMMARY:

FPSC approval of this program occurred on August 29, 2000. From the inception of this program on September 1, 2000 through August, 2010, FPUC has connected 2,977 single- and multi-family homes to its natural gas system.

EXHIBIT NO._____
DOCKET NO. 100004-GU
FLORIDA PUBLIC UTILITIES CO.
(JVH-1)
PAGE 10 OF 17

Residential Appliance Replacement Program

PROGRAM DESCRIPTION:

This program is designed to encourage the replacement of inefficient non-natural gas residential appliances with energy-efficient natural gas appliances. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the installation of efficient natural gas appliances.

PROGRAM ALLOWANCES:

Furnace or Hydro heater	\$725
Tank Water Heater	\$500
High Eff. Tank Water Heater	\$550
Range	\$200
Dryer	\$150
Tankless	\$675

PROGRAM PROJECTIONS:

For the twelve-month period of January to December 2011, FPUC estimates that 338 natural gas appliances will be connected (limited to furnaces or hydro heaters, water heaters, ranges and dryers) to its natural gas system.

PROGRAM EXPENDITURES:

During the twelve-month period of January to December 2011, FPUC estimates expenses of \$364,866

PROGRAM PROGRESS SUMMARY:

FPSC approval of this program occurred on August 29, 2000. This program was implemented on September 1, 2000. From the inception of the program through August, 2010, FPUC has connected 2,898 appliances (only furnaces and hydro heaters, water heaters, ranges and dryers) to its natural gas system.

EXHIBIT NO. _____ DOCKET NO. 100004-GU FLORIDA PUBLIC UTILITIES CO. (JVH-1) PAGE 11 OF 17

FLORIDA PUBLIC UTILITIES COMPANY

SCHEDULE C-5

Residential Appliance Retention Program

PROGRAM DESCRIPTION:

This program is designed to promote the retention of energy-efficient appliances for current natural gas customers. The program offers allowances to customers to assist in defraying the cost of purchasing and installing more expensive energy-efficient appliances.

PROGRAM ALLOWANCES:

Furnace or Hydro heater	\$500
Tank Water Heater	\$350
High Eff. Tank Water Heater	\$400
Range	\$ 100
Dryer	\$100
Tankless	\$550

PROGRAM PROJECTIONS:

For the twelve-month period of January to December 2011, FPUC estimates that 960 appliances will be connected to its system.

PROGRAM FISCAL EXPENDITURES:

During the twelve-month period of January to December 2011, FPUC estimates expenses of \$532,603.

PROGRAM PROGRESS SUMMARY:

FPSC approval of this program occurred on August 29, 2000. This program was implemented on September 1, 2000. From the inception of this program through August, 2010, FPUC has retained 5,902 natural gas appliances connected to its distributions system.

EXHIBIT NO. _____ DOCKET NO. 100004-GU FLORIDA PUBLIC UTILITIES CO. (JVH-1) PAGE 12 OF 17

FLORIDA PUBLIC UTILITIES COMPANY CONSOLIDATED NATURAL GAS DIVISION PROGRAM DESCRIPTION AND PROGRESS

SCHEDULE C-5 PAGE 5 OF 9

PROGRAM TITLE:

Residential Service Reactivation Program

PROGRAM DESCRIPTION:

This program is designed to encourage the reactivation of existing residential service lines that are scheduled to be cut-off and capped. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the purchase and the installation of energy-efficient natural gas appliances.

PROGRAM ALLOWANCES:

Service Reactivation (the installation of a water heater is required) \$350

PROGRAM PROJECTIONS:

For the twelve-month period of January to December 2011, FPUC estimates that 10 services will be reactivated with water heaters on its natural gas system.

PROGRAM FISCAL EXPENDITURES:

During the twelve-month period of January to December 2011, FPUC estimates expenses of \$ 6,979

PROGRAM PROGRESS SUMMARY:

FPSC approval of this program occurred on August 29, 2000. This program was implemented on September 1, 2000. From the inception of this program through August, 2009 FPUC has reactivated 3 customers with water heaters to its distributions system.

EXHIBIT NO. ______
DOCKET NO. 100004-GU
FLORIDA PUBLIC UTILITIES CO.
(JVH-1)
PAGE 13 OF 17

FLORIDA PUBLIC UTILITIES COMPANY

SCHEDULE C-5

CONSOLIDATED NATURAL GAS DIVISION PROGRAM DESCRIPTION AND SUMMARY

PAGE 6 OF 9

PROGRAM TITLE:

Residential Conservation Service Program

PROGRAM DESCRIPTION:

This program is designed to assist residential customers in conserving all forms of energy consumption. Certified company representatives or private contractors will conduct energy surveys. This service will be provided based on customer requests and scheduling availability.

PROGRAM ALLOWANCES:

Not applicable.

PROGRAM PROJECTIONS:

For the twelve-month period of January to December 2011, FPUC estimates that 45 residential customers will participate in this program.

PROGRAM FISCAL EXPENDITURES:

During the twelve-month period of January to December 2011, FPUC estimates expenses of \$49,518.

PROGRAM PROGRESS SUMMARY:

FPSC approval of this program occurred on August 29, 2000. This program was implemented on September 1, 2000. Since the inception of this program through August, 2010, 241 residential customers have participated. Changes in FPUC's Marketing Department staff and the training of personnel have also affected the active marketing of this program to its customers.

EXHIBIT NO. _____ DOCKET NO. 100004-GU FLORIDA PUBLIC UTILITIES CO. (JVH-1) PAGE 14 OF 17

Commercial Conservation Service Program

PROGRAM DESCRIPTION:

This program is designed to assist commercial customers in conserving all forms of energy consumption. Certified company representatives or private contractors will conduct energy surveys. This service will be provided based on customer requests and scheduling availability.

PROGRAM ALLOWANCES:

Not applicable.

PROGRAM PROJECTIONS:

For the twelve-month period of January to December 2011, FPUC estimates that 34 commercial customers will participate in this program.

PROGRAM FISCAL EXPENDITURES:

During the twelve-month period of January to December 2011, FPUC estimates expenses of \$36,689.

PROGRAM PROGRESS SUMMARY:

FPSC approval of this program occurred on August 29, 2000. This program was implemented on September 1, 2000. From the inception of this program through August, 2010, 127 commercial customers have participated.

EXHIBIT NO. _____ DOCKET NO. 100004-GU FLORIDA PUBLIC UTILITIES CO. (JVH-1) PAGE 15 OF 17

Conservation Education Program

PROGRAM DESCRIPTION:

The purpose of this program is to teach adult and young people about conservation measures designed to reduce energy consumption and consequently reduce their utility bills.

PROGRAM ALLOWANCES:

Not applicable.

PROGRAM PROJECTONS:

For the twelve-month period of January to December 2011, FPUC estimates that 35 adult and youth presentations with 600 participants will result from this program.

PROGRAM FISCAL EXPENDITURES:

During this twelve-month period of January to December 2011, FPUC estimates expenses of \$187,800

PROGRAM PROGRESS SUMMARY:

FPSC approval of this program occurred on August 29, 2000. This program was implemented on September 1, 2000. From the inception of this program through August, 2010, FPUC has given 121 adult and youth educational presentations.

EXHIBIT NO. _____
DOCKET NO. 100004-GU
FLORIDA PUBLIC UTILITIES CO.
(JVH-1)
PAGE 16 OF 17

Space Conditioning Program

PROGRAM DESCRIPTION:

This program is designed to convert on-main customers from electric space conditioning equipment to energy-efficient natural gas space conditioning equipment. The program provides an allowance to qualifying participants to compensate for higher initial costs of natural gas space conditioning equipment and the associated installation costs. This program also reduces summer as well as winter peak demand and contributes to the conservation of kwh/kwd consumption.

PROGRAM ALLOWANCES:

Residential

\$1200 (For Robur model or equivalent unit)

Non-Residential

\$ 50 per ton

PROGRAM PROJECTIONS:

For the twelve-month period of January to December 2011, FPUC estimates that 2 customer projects will utilize this program.

PROGRAM FISCAL EXPENDITURES:

During the twelve-month period of January to December 2011, FPUC estimates expenses of \$20,835.

PROGRAM PROGRESS SUMMARY:

FPSC approval of this program occurred on August 29, 2000. This program was implemented on September 1, 2000. From the inception of this program through August, 2010, FPUC has connected 8 space conditioning projects to its natural gas system.

EXHIBIT NO. _____ DOCKET NO. 100004-GU FLORIDA PUBLIC UTILITIES CO. (JVH-1) PAGE 17 OF 17

Docket No. 100004-GU

Exhibit_____(MMP-1)

INDIANTOWN GAS COMPANY, INC.

CONSERVATION COST RECOVERY TRUE-UP

January 1, 2009 through December 31, 2009

 FLORIDA PUBLIC SERVICE COMMISSION

 DOCKET NO.
 100004-GU
 EXHIBIT
 8

 PARTY
 INDIANTOWN GAS COMPANY (DIRECT)

 DESCRIPTION
 MELISSA M. POWERS (MMP-1)

 DATE
 11/01/10

CONTENTS

Schedule C1	-1
(1 of 1)	Adjusted Net True-up for January 2009 through December 2009
Schedule CT	-2
(1 of 3)	Analysis of Energy Conservation Program Costs Actual vs. Estimated
(2 of 3)	Actual Conservation Program Costs per Program
(3 of 3)	Conservation Costs per Program- Variance Actual vs. Projected
Schedule CT	-3
(1 of 3)	Energy Conservation Adjustment Calculation of True-Up and Interest Provision- Summary of Expenses by Program by Month
(2 of 3)	Energy Conservation Adjustment Calculation of True-Up and Interest Provision
(3 of 3)	Calculation of True-Up and Interest Provision
Schedule CT-	-4
(1 of 1)	Schedule of Capital Investments, Depreciation and Return
Schedule CT-	.5
(1 of 1)	Reconciliation and Explanation of Differences between Filing and PSC Audit Report for January 2009 through December 2009.
Schedule CT-	6 Program Description and Progress
(1 of 4)	Residential New Construction Program
(2 of 4)	Residential Appliance Replacement Program
(3 of 4)	Residential Appliance Retention Program
(4 of 4)	Conservation Education Program

SCHEDULE CT-1 FOR MONTHS:	ADJUSTED NET JANUARY 2009 TH		Indiantown Gas Company Docket No. 100004-GU Exhibit MMP-1 Page 1 of 13	
END OF PERIOD NET TRUE-U	P			
	PRINCIPLE	(19,930))	
	INTEREST	(118)	<u>)</u> (20,049)	
LESS PROJECTED TRUE-UP				
	PRINCIPLE	(47,637)		
	INTEREST	(119)	(47,756)	
ADJUSTED NET TRUE-UP			27,707	
() REFLECTS OVER-RECOVERY				

SCHEDULE CT-2 PAGE 1 OF 3 COMPANY:

Indiantown Gas Company

Docket No. 100004-GU Exhibit MMP-1 Page 2 of 13

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS ACTUAL VERSUS ESTIMATED

JANUARY 2009 THROUGH DECEMBER 2009

	ACTUAL	PROJECTED	DIFFERENCE
CAPITAL INVESTMENT	0	0	0
PAYROLL & BENEFITS	3,606	3,603	3
MATERIALS & SUPPLIES	0	63	(63)
ADVERTISING	4,800	6,800	(2,000)
INCENTIVES	5,750	5,150	600
OUTSIDE SERVICES	7,464	5,550	1,914
VEHICLES	0	0	0
OTHER	63	0	63
SUB-TOTAL	21,682	21,166	516
PROGRAM REVENUES	0	0	0
TOTAL PROGRAM COSTS	21,682	21,166	516
LESS:			
PAYROLL ADJUSTMENTS	0	0	0
AMOUNTS INCLUDED IN RATE BASE	0	0	0
CONSERVATION REVENUES APPLICABLE TO THE PERIOD	(41,613)	(26,471)	(15,142)
ROUNDING ADJUSTMENT	0	0	0
TRUE-UP BEFORE INTEREST	(19,930)	(47,637)	27,707
INTEREST PROVISION	(118)	(119)	1
END OF PERIOD TRUE-UP	(20,049)	(47,756)	27,707
() REFLECTS OVER-RECOVERY			

SCHEDULE CT-2 COMPANY: Indiantown Gas Company PAGE 2 OF 3 Docket No. 100004-GU Exhibit MMP-1 Page 3 of 13 ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM FOR MONTHS: JANUARY 2009 THROUGH DECEMBER 2009 OUTSIDE CAPITAL **PAYROLL &** MATERIALS & SUPPLIES OTHER **TOTAL** INCENTIVES SERVICES VEHICLE PROGRAM NAME INVESTMENT **BENEFITS ADVERTISING** 0 0 3,690 0 0 0 2,488 PROGRAM 1: Residential New Construction Program 0 1,202 63 4,302 PROGRAM 2: Residential Appliance Replacement Program 0 1.202 0 0 550 2,488 8,890 0 0 PROGRAM 3: Residential Appliance Retention Program 1,202 0 0 5,200 2,488 4,800 0 0 PROGRAM 4: Conservation Education 0 4,800 21,682 63 4,800 5,750 7,464 3,606 TOTAL 0

SCHEDULE CT-2 PAGE 3 OF 3

() REFLECTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

COMPANY: Indiantown Gas Company

Docket No. 100004-GU

Exhibit MMP-1 Page 4 of 13

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED JANUARY 2009 THROUGH DECEMBER 2009 FOR MONTHS:

PROGRAM NAM	IE	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1:	Residential New Construction Program	0	1	0	0	0	638	0	0	639
PROGRAM 2:	Residential Appliance Replacement Program	0	1	0	0	100	638	0	63	801
PROGRAM 3:	Residential Appliance Retention Program	0	1	(63)	0	500	638	0	0	1,076
PROGRAM 4:	Conservation Education	. 0	0	0	(2,000)	0	0	0	0	(2,000)
TOTAL	TOTAL OF ALL PROGRAMS	0	3	(63)	(2,000)	600	1,914	0	63	516

SCHEDULE CT-3

PAGE 1 OF 3

COMPANY: Indiantown Gas Company

Docket No. 100004-GU Exhibit MMP-1

Page 5 of 13

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION SUMMARY OF EXPENSES BY PROGRAM BY MONTH

FOR MONTHS: JANUARY 2009 THROUGH DECEMBER 2009

EXPENSES:		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PROGRAM 1: PROGRAM 2: PROGRAM 3: PROGRAM 4:	Residential New Construction Program Residential Appliance Replacement Program Residential Appliance Retention Program Conservation Education	131 131 481 0	1,075 1,075 1,375 0	90 90 440 0	130 580 130 0	575 575 1,325 1,800	60 60 160 0	0 75 625 0	0 75 1,425 0	704 804 1,054 0	357 357 457 0	90 90 290 0	347 347 1,147 3,000	3,561 4,261 8,911 4,800
į														
TOTAL		742	3,525	620	841	4,276	280	775	1,575	2,563	1,170	470	4,842	21,682
LESS AMOUNT INCLUDED IN RATE BASE		0	0	0	0	0	0	0	0	0	0	0	0	0
RECOVERABLE CONSERVATION EXPENSES		742	3,525	620	841	4,276	280	775	1,575	2,563	1,170	470	4,842	21,682

SCHEDULE CT-3 PAGE 2 OF 3 COMPANY:

Indiantown Gas Company Docket No. 100004-GU Exhibit MMP-1 Page 6 of 13

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION JANUARY 2009 THROUGH DECEMBER 2009

CONSERVATION REVENUES	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC	TOTAL
1. RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	0	0	0	0
2. OTHER PROGRAM REVS	0	0	0	0	0	0	0	0	0	0	0	0	o
3. CONSERV. ADJ REVS	(783)	(748)	(602)	(1,535)	(974)	(601)	(286)	(427)	(320)	(250)	(402)	(767)	(7,696)
4. TOTAL REVENUES	(783)	(748)	(602)	(1,535)	(974)	(601)	(286)	(427)	(320)	(250)	(402)	(767)	(7,696)
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	(2,826)	(2,826)	(2,826)	(2,826)	(2,826)	(2,826)	(2,826)	(2,826)	(2,826)	(2,826)	(2,826)	(2,826)	(33,917)
CONSERVATION REVS APPLICABLE TO THE PERIOD _	(3,609)	(3,574)	(3,428)	(4,361)	(3,801)	(3,427)	(3,113)	(3,253)	(3,147)	(3,077)	(3,229)	(3,593)	(41,613)
7. CONSERVATION EXPS (FROM CT-3, PAGE 1)	742	3,525	620	841	4,276	280	775	1,575	2,563	1,170	470	4,842	21,682
8. TRUE-UP THIS PERIOD	(2,867)	(49)	(2,808)	(3,520)	476	(3,147)	(2,338)	(1,678)	(583)	(1,907)	(2,758)	1,248	(19,930)
9. INTER. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	(19)	(21)	(17)	(12)	(9)	(8)	(8)	(6)	(5)	(5)	(4)	(4)	(118)
10. TRUE-UP & INTER. PROV. BEGINNING OF MONTH	(33,917)	(33,976)	(31,220)	(31,218)	(31,924)	(28,631)	(28,960)	(28,478)	(27,336)	(25,099)	(24,184)	(24,120)	
11. PRIOR TRUE-UP COLLECTED/(REFUNDED)	2,826	2,826	2,826	2,826	2,826	2,826	2,826	2,826	2,826	2,826	2,826_	2,826	
12. TOTAL NET TRUE-UP (SUM LINES 8+9+10+11)	(33,976)	(31,220)	(31,218)	(31,924)	(28,631)	(28,960)	(28,478)	(27,336)	(25,099)	(24,184)	(24,120)	(20,049)	(20,049)

SCHEDULE CT-3 PAGE 3 OF 3

COMPANY:

Indiantown Gas Company Docket No. 100004-GU Exhibit MMP-1 Page 7 of 13

CALCULATION OF TRUE-UP AND INTEREST PROVISION JANUARY 2009 THROUGH DECEMBER 2009

INTEREST PROVISION	JAN	FEB _	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC	TOTAL
1. BEGINNING TRUE-UP	(33,917)	(33,976)	(31,220)	(31,218)	(31,924)	(28,631)	(28,960)	(28,478)	(27,336)	(25,099)	(24,184)	(24,120)	
ENDING TRUE-UP BEFORE INTEREST	(33,958)	(31,199)	(31,201)	(31,912)	(28,622)	(28,952)	(28,471)	(27,330)	(25,093)	(24,179)	(24,115)	(20,045)	
3. TOTAL BEGINNING & ENDING TRUE-UP	(67,875)	(65,175)	(62,421)	(63,129)	(60,546)	(57,583)	(57,430)	(55,808)	(52,430)	(49,277)	(48,299)	(44,165)	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	(33,937)	(32,588)	(31,210)	(31,565)	(30,273)	(28,791)	(28,715)	(27,904)	(26,215)	(24,639)	(24,150)	(22,082)	
5. INTER. RATE - 1ST DAY OF REPORTING MONTH	0.54%	0.79%	0.75%	0.55%	0.40%	0.30%	0.35%	0.30%	0.25%	0.25%	0.22%	0.20%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	0.79%	0.75%	0.55%	0.40%	0.30% #	0.35% #	0.30% #	0.25%_#_	0.25% #	0.22%_#_	0.20% #	0.20%	
7. TOTAL (SUM LINES 5 & 6)	1.33%	1.54%	1.30%	0.95%	0.70%	0.65%	0.65%	0.55%	0.50%	0.47%	0.42%	0.40%	:
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	0.67%	0.77%	0.65%	0.48%	0.35%	0.33%	0.33%	0.28%	0.25%	0.24%	0.21%	0.20%	
9. MONTHLY AVG INTEREST RATE	0.06%	0.06%	0.05%	0.04%	0.03%	0.03%	0.03%	0.02%	0.02%	0.02%	0.02%	0.02%	
10. INTEREST PROVISION (LINE 4 TIMES LINE 9)	(19)	(21)	(17)	(12)	(9)	(8)	(8)	(6)	(5)	(5)	(4)	(4)	(118)

SCHEDULE CT-4

COMPANY:

Indiantown Gas Company Docket No. 090004-GU

Exhibit MMP-1 Page 8 of 13

SCHEDULE OF CAPITAL INVESTMENTS, DEPRECIATION, AND RETURN FOR MONTHS: JANUARY 2009 THROUGH DECEMBER 2009

NOT APPLICABLE

BEGINNING OF PERIOD CUMULATIVE INVESTMENT:

LESS: ACCUMULATED DEPRECIATION:

NET INVESTMENT

.

DESCRIPTION	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
INVESTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
DEPRECIATION BASE	0	0	0	0	0	0	0	0	0	0	0	0	
DEPRECIATION EXPENSE	0	0	0	0	0	0	0	0	0	0	0	0	0
CUMULATIVE INVEST.	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS: ACCUM. DEPR	0	0	0	0	0	0	0	0	0	0	0	0	0
NET INVESTMENT	0	0	0	0	0	0_	0	0	0	0	0	0	0
AVERAGE INVESTMENT	0	0	0	0	0	0	0	0	0	0	0	0	
RETURN ON AVG INVEST	0	0	0	0	0	0	0	0	0	0	0	0	0
RETURN REQUIREMENTS	0	0	0	0	0	0	0	0	0	0	0_	0	0
TOTAL DEPR & RETURN	0	0	0	0	0	0	0_	0	0	0	0	0_	0

Exhibit No	(MMP-1)
Docket No.	100004-GU
Indiantown Gas Co	ompany, Inc.
•	Page 9 of 13

Indiantown Gas Company, Inc.

Reconciliation and Explanation of Differences between Filing and PSC Audit Report for January 2009 through December 2009.

NO DIFFERENCES AS OF THE DATE OF THIS FILING

	Exhibit No	(MMP-
1)	Docket No.	100004-GU
	Indiantown Gas Co	mpany, Inc.
	P	age 10 of 13

Page 1 of 4

Indiantown Gas Company, Inc. Program Description and Progress

Program Title:

Residential New Construction Program

Program Description:

This program is designed to increase the overall penetration of natural gas in the single family and multi-family residential construction markets of the Company's service territory by expanding consumer energy options in new homes. Incentives are offered to any homebuilder or developer who installs the below listed energy efficient appliances.

Allowances:

Conservation allowances for 2009 were:

- \$350 Gas Storage Tank Water Heating
- \$450 Gas Tankless Water Heating
- \$350 Gas Heating
- \$100 Gas Cooking
- \$100 Gas Clothes Drying

Program Projections:

For the twelve-month period January 2009 through December 2009, the Company estimated that zero (0) homes would be connected to the system. During this period, zero (0) new home allowances were paid.

Program Fiscal Expenditures:

During 2009, expenditures for this program totaled \$3,711.

Program Progress Summary:

Since the program's inception in July 2009, zero (0) new home allowances have been paid. Company representatives continue to work closely with area builders to promote the installation of natural gas appliances in new residences.

Exhibit No	(MMP-1)
Docket No.	100004-GU
Indiantown Gas Co	ompany, Inc.
P	age 11 of 13

Page 2 of 4

Indiantown Gas Company, Inc. Program Description and Progress

Program Title:

Residential Appliance Replacement Program

Program Description:

This program is designed to encourage the replacement of inefficient non-natural gas residential appliances with energy efficient natural gas appliances. Incentives are offered for the replacement of non-gas water heating, heating, cooking, or clothes drying appliances through the purchase and/or lease of energy efficient natural gas appliances.

Allowances:

Conservation allowances for 2009 were:

\$525 Gas Storage Tank Water Heating

\$525 Gas Tankless Water Heating

\$625 Gas Heating

\$100 Gas Cooking

\$100 Gas Clothes Drying

Program Projections:

For the twelve-month period January 2009 through December 2009, IGC estimated that zero (0) residential appliance replacements would qualify for incentives during this period. The Company recorded two (2) actual residential appliance replacement installations (one tankless water heater and one cooking appliance) with associated allowance payments in 2009.

Program Fiscal Expenditures:

During 2009, expenditures for this program totaled \$4,302

Program Summary:

Since the program's inception in July 2007, two (2) appliances have been converted through this program.

Exhibit No	(MMP-1)
Docket No.	100004-GU
Indiantown Gas Co	ompany, Inc.
P	age 12 of 13

Page 3 of 4

Indiantown Gas Company, Inc. Program Description and Progress

Program Title:

Residential Appliance Retention Program

Program Description:

The Company offers this program to existing customers to promote the retention of energy-efficient appliances and encourage the continued use of natural gas in the home. As an incentive to continue to provide substantial benefits to the customer and utilize our resources effectively, this program offers cash allowances to the customer.

Allowances:

Conservation allowances for 2009 were:

\$350 Gas Storage Tank Water Heating

\$450 Gas Tankless Water Heating

\$350 Gas Heating

\$100 Gas Cooking

\$100 Gas Clothes Drying

Program Activity and Projections:

For the twelve-month period January 2009 through December 2009, IGC estimated that twenty-eight (28) natural gas appliance installations would qualify for this program. The Company recorded twenty-seven (27) actual residential appliance retention installations with associated allowance payments in 2009 (seventeen cooking appliances and ten storage water heaters).

Program Fiscal Expenditures:

During 2009, expenditures for this program totaled \$8,890.

Program Summary:

Since inception in July 2007, sixty-five (65) natural gas appliances have been retained through this program.

Exhibit No	(MMP-1)
Docket No.	100004-GU
Indiantown Gas Co	ompany, Inc
P	age 13 of 13

Schedule CT-6
Page 4 of 4

Indiantown Gas Company, Inc. Program Description and Progress

Program Title:

Conservation Education Program

Program Description:

The objective of this program is to inform consumers about the Company's energy conservation programs and provide general information on energy efficiency measures that will reduce energy consumption and cost.

Program Activity and Projections:

The Company participates in the Florida gas industry's Get Gas Florida consumer education program (a statewide advertising and web based information service). The Get Gas Florida funding commitment is based on the number of active gas meters served by a given LDC. In 2009, the Company's Get Gas Florida expense totaled \$1,800.00. An additional expense of \$3,000 was incurred to begin development of a conservation related web site.

Program Fiscal Expenditures:

Program costs totaled \$4,800 for this twelve-month period.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing have been furnished by U.S. Mail, this <u>4th</u> day of May, 2010, to the following:

Katherine Fleming, Esquire
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Mr. Melvin Williams Florida City Gas 955 East 25th Street Hialeah, FL 33013-3498

Mr. Thomas A. Geoffroy
Florida Division
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, FL 33882-0960

Florida Public Utilities Company Cheryl Martin P.O. Box 3395 West Palm Beach, FL 33402-3395

Beth Keating, Esquire Akerman Senterfitt 106 East College Avenue Suite 1200 Tallahassee, FL 32301 Norman H. Horton, Jr., Esquire Messer, Caparello & Self, P.A. P.O. Box 15579 Tallahassee, FL 32317

Ansley Watson, Jr., Esquire Macfarlane Ferguson & McMullen P.O. Box 1531 Tampa, FL 33601-1531 Elizabeth Wade/David Weaver AGL Resources, Inc. Ten Peachtree Place Location 1470 Atlanta, GA 30309

Ms. Paula K. Brown
Regulatory Affairs
Peoples Gas System
P.O. Box 111
Tampa, FL 33601-0111

Jerry H. Melendy, Jr. Sebring Gas System, Inc. 3515 Highway 27 South Sebring, FL 33601-0111

Brian J. Powers Indiantown Gas Company P.O. Box 8 Indiantown, FL 34956-0008

Attorney

Exhibit_____ (TAG-1)

Florida Public Utilities Company - Indiantown Division

Docket No. 100004-GU

Energy Conservation Schedules and Program Descriptions

September 2010

FLORIDA PUBLIC SERVICE COMMISSION

 DOCKET No.
 100004-GU
 EXHIBIT
 9

PARTY INDIANTOWN GAS COMPANY (DIRECT)

DESCRIPTION THOMAS A. GEOFFROY (MMP-4) (TAG-1)

DATE 11/01/10

SCHEDULE C-	1
PAGE 1 OF 1	

COMPANY: FLORIDA PUBLIC UTILITIES COM PANY - INDIANTOWN DIVISION EXHIBIT No. ______ TAG- 1 (page 1 of 12)

ENERGY CONSERVATION ADJUSTMENT SUMMARY OF COST RECOVERY CLAUSE CALCULATION JANUARY 2011 THROUGH DECEMBER 2011

1. TOTAL INCREMENTAL COSTS (SCHEDULE C-2, PAGE 1):

\$16,800

2. TRUE-UP (SCHEDULE C-3, PAGE 4, LINE 13):

(\$10,169)

3. TOTAL (UNE 1 AND LINE 2):

\$6,631

rate Schedule	BILLS	THERM SALES	CUSTOMER & DEMAND CHARGE REVENUES	DELIVERY CHARGE	TOTAL CUST. & DELIVERY CHG REVENUE	ECCR REVENUES	ECCR AS % OF TOTAL REVENUES	DOLLARS THERM	TAX FACTOR	ECCR FACTOR
TS-1	8,352	152,438	\$75,168	\$57,675	\$132,843	\$1,764	1.33%	\$0.01157	1.00503	\$0.01163
TS-2	288	83,621	\$7,200	\$4,818	\$12,018	\$160	1.33%	\$0.00191	1.00503	\$0.00192
TS-3	12	1,362	\$720	\$65	\$785	\$10	1.33%	\$0.00766	1.00503	\$0.00769
TS-4	24	6,271,880	\$108,420	\$245,231	\$353,651	\$4,697	1.33%	\$0.00075	1.00503	\$0.00075
TOTAL	8,676	6,509,301	\$191,508	\$307,789	\$499,297	\$6,631				

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY INDIANTOWN DIVISION EXHIBIT No. ______ TAG-1 (page 2 of 12)

ESTIMATED CONSERVATION PROGRAM COSTS BY PROGRAM BY MONTH JANUARY 2011 THROUGH DECEMBER 2011

	PROGRAM	JAN 2011	FEB 2011	MAR 2011	APR 2011	MAY 2011	JUN 2011	JUL 2011	AUG 2011	SEP 2011	DCT 2011	NOV 2011	DEC 2011	TOTAL
							-							
1	RESIDENTAL NEW CONSTRUCTION	50	\$0	\$650	\$0	\$500	\$650	\$0	\$0	\$500	\$650	\$0	so	\$2,950
2	RESIDENTIAL APPL REPLACEMENT	\$0	\$250	\$0	\$0	\$500	\$0	\$250	\$0	\$500	\$250	\$0	SO	\$1,750
3	RESIDENTAL APPL. RETENTION	\$400	\$500	\$400	\$500	\$3,000	\$400	\$500	\$500	\$1,000	\$500	\$500	\$400	\$6,600
4	CONSERVATION EDUCATION	\$1,500	So	50	\$2,000	\$0	\$0	so	\$0	\$2,000	\$0	\$0	so	\$5,500
5	(INSERT NAME)	\$0	\$0	\$0	\$0	\$0	50	So	\$0	\$0	\$0	\$0	\$0	50
5	(INSERT NAME)	50	50	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	(INSERT NAME)	50	\$0	\$0	\$0	50	\$0	50	\$0	\$0	\$0	\$0	50	\$0
8	(INSERT NAME)	\$0	\$0	so	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0
9	(INSERT NAME)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so	\$0
10	(INSERT NAME)	50	\$0	\$0	\$0	so	\$0	\$0	\$0	\$0	\$0	\$0	so	so
11	(INSERT NAME)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so	50
		\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
														ĺ
	TOTAL ALL PROGRAMS	\$1,900	\$750	\$1,050	\$2,500	\$2,000	\$1,050	\$750	\$500	\$4,000	\$1,400	\$500	\$400	\$16,800

SCHEDULE C - 2 PAGE 2 OF 2 COMPANY:

FLORIDA PUBLIC UTILITIES COM PANY - INDIANTOWN DIVISION

EXHIBIT No. ______TAG- 1 (page 3 of 12)

ESTIMATED CONSERVATION PROGRAM COSTS BY EXPENSE CATEGORY JANUARY 2011 THROUGH DECEMBER 2011

PROGRAM	CAPITAL INVEST	PYROLL & BENEFITS	MATERLS. & SUPPLIES	ADVERTISING	ALLOWANCES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
1 RESIDENTAL NEW CONSTRUCTION	\$0	\$0	\$0	\$0	\$0	\$1,000	\$0	\$0	\$1,000
2 RESIDENTIAL APPL. REPLACEM ENT	\$0	\$0	\$0	şo	\$750	\$1,000	\$0	\$0	\$1,750
3 RESIDENTAL APPL, RETENTION	\$0	\$0	\$0	\$0	\$5,500	\$1,000	\$0	\$0	\$6,500
4 CONSERVATION EDUC	\$0	\$0	\$0	\$4,550	\$0	\$0	\$0	\$0	\$4,550
S (INSERT NAME)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 (INSERT NAME)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 (INSERT NAME)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 (INSERT NAME)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 (INSERT NAME)	\$0	\$0	\$0	\$0	ŚO	\$0	\$0	\$0	\$0
10 (INSERT NAME)	ŚO	ŚO	\$0	\$0	\$0	\$0	\$0	\$0	so
11 (INSERT NAME)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PROGRAM COSTS	\$0	\$0	\$0	\$4,550	\$6,250	\$3,000	\$0	\$0	\$13,800

COMPANY: FLORIDA PUBLIC UTIUTIES COM PANY - INDIANTOWN DIVISION

EXHIBIT No. _____TAG- 1 (page 4 of 12)

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM JANUARY 2010 THROUGH DECEMBER 2010

		CAPITAL	PAYROLL &	MATERIALS &			OUTSIDE			
	PROGRAM	INVESTMENT	BENEFITSSUPP	LIES	ADVERTISING	ALLOWANCES	SERVICES	VEHICLE	OTHER	TOTAL
1	RESIDENTAL NEW CONSTRUCTION									
_	A. ACTUAL	\$0	\$586	\$0	\$0	\$0	\$725	\$0	\$0	\$1,311
	B. ESTIMATED	\$0	\$0	\$0	\$0	\$650	\$500	\$0	\$0	\$1,150
	TOTAL	\$0	\$586	\$0	\$0	\$650	\$1,225	\$0	\$0	\$2,461
2	RESIDENTIAL APPL REPLACEMENT									
	A. ACTUAL	\$0	\$586	\$0	\$0	\$200	\$725	\$0	\$0	\$1,511
	B. ESTIMATED	\$0	\$0	\$0	\$0	\$0	\$500	\$0	\$0	\$500
	TOTAL	\$0	\$586	\$0	\$0	\$200	\$1,225	\$0	\$0	\$2,011
. 3	RESIDENTAL APPL RETENTION									
	A. ACTUAL	\$0	\$586	\$0	\$0	\$3,550	\$725	\$0	\$0	\$4,861
	B. ESTIMATED	\$0	\$0	\$0	\$0	\$1,000	\$500	\$0	\$0	\$1,500
	TOTAL	\$0	\$586	\$0	\$0	\$4,550	\$1,225	\$0	\$0	\$6,361
4	CONSERVATION EDUC									
	A. ACTUAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	B. ESTIMATED	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$0	\$5,000
		\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$0	\$5,000
5	(INSERT NAME)									
	A. ACTUAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	B. ESTIMATED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	COMMON COSTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	(INSERT NAME)	3								
	A. ACTUAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$o
	B. ESTIMATED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	C. TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	SUB-TOTAL	\$0	\$1,758	\$0	\$5,000	\$5,400	\$3,675	\$0	\$0	\$15,833

SCHEDULE C - 3 PAGE 2 OF 5 COMPANY:

FLORIDA PUBLIC UTILITIES COM PANY - INDIANTOWN DIVISION

EXHIBIT No. ______ TAG- 1 (page 5 of 12)

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM JANUARY 2010 THROUGH DECEMBER 2010

-	PROGRAM				***	411 0141411556	OUTSIDE			
		INVESTMENT	BENEFITSSUPPLI	E3	ADVERTISING	ALLOWANCES	SERVICES	VEHICLE	OTHER	TOTAL
S	SUB-TOTAL - PREVIOUS PAGE	\$0	\$1,758	\$0	\$5,000	\$5,400	\$3,675	\$0	\$0	\$15,833
7. ((INSERT NAME)									
7	A. ACTUAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E	B. ESTIMATED	\$0	\$O	\$0	.\$0	\$0	\$0	\$Q	\$0	\$0
(C. TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. ((INSERT NAME)									
1	A. ACTUAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1	B. ESTIMATED	\$o	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(C. TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. ((INSERT NAME)									
i	A. ACTUAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1	B. ESTIMATED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	C. TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.	(INSERT NAME)									
i	A. ACTUAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1	B. ESTIMATED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
•	C. TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11.	(INSERT NAME)									
	A. ACTUAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1	B. ESTIMATED	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
,	C. TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
			£1.750	\$0	\$5,000	\$5,400	\$3,675	\$0		
	TOTAL	\$0	\$1,758	\$0	\$3,000	\$5,400	\$3,075	ŞÜ	\$0	\$15,833

SCHEDULE	C-3
DACE 2 OF	c

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY - INDIANTOWN DIVISION EXHIBIT No. ______ TAG-1 (PAGE 6 OF 12)

CONSERVATION PROGRAM COSTS BY PROGRAM ACTUAL/ESTIMATED JANUARY 2010 THROUGH DECEMBER 2010

	JAN	FEB	MAR 2010	APR 2010	MAY 2010	JUN 2010	JUL 2010	AUG 2010	5EP 2010	OCT 2016	NOV	DEC	
PROGRAM NAME	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	TOTAL
RESIDENTAL NEW CONSTRUCTION	\$366	\$75	\$75	\$120	\$570	\$60	\$45	\$0	\$500	\$650	50	50	\$2,461
RESIDENTIAL APPL REPLACEMENT	\$466	5175	\$75	\$120	\$570	\$60	\$45	\$o	\$500	so	\$o	50	\$2,011
- RESIDENTAL APPL RETENTION	\$766	\$475	\$675	\$1,420	\$570	\$610	\$345	\$200	\$500	\$300	\$300	5200	\$6,361
CONSERVATION EDUCATION	\$0	50	\$0	\$0	\$0	50	\$0	So	\$5,000	\$0	50	\$0	\$5,000
(INSERT NAME)	50	50	SO	50	\$0	\$0	\$a	\$0	50	\$0	50	\$0	SO
(INSERT NAME)	\$0	\$a	\$0	\$0	\$0	Şa	\$0	\$0	\$0	\$0	50	\$0	\$0
(INSERT NAME)	\$0	\$0	\$0	so	\$0	\$0	\$a	so	\$0	\$0	\$0	\$0	ŞO
(INSERT NAME)	\$0	\$0	\$a	\$0	\$0	\$0	50	\$0	50	\$0	Şu	\$0	\$0
(INSERT NAME)	\$0	50	50	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	Şo
(INSERT NAME)	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(INSERT NAME)	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	so	\$0	ŞO	\$0
TOTAL ALL PROGRAMS	\$1,598	\$725	\$825	\$1,660	\$1,710	\$730	\$435	\$200	56,500	\$950	\$300	\$200	\$15,833

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY - INDIANTOWN DIVISION EXHIBIT No. _____TAG-1 (PAGE 7 OF 12)

ENERGY CONSERVATION ADJUSTMENT JANUARY 2010 THROUGH DECEMBER 2010

CONSERVATION REVENUES	JAN 2010	FEB 2010	MAR 2010	APR 2010	MAY 2010	IUN 2010	JUL 2010	AUG 2010	5EP 2010	OCT 2010	NOV 2010	DEC 2010	TOTAL
1. RCS AUDIT FEES	50	\$0	so	\$0	50	\$0	\$0	\$0	\$0	50	\$0	\$0	so
2. OTHER PROGRAM REVENUE	\$0	so	so	\$0	\$0	\$0	\$0	so	so	\$0	\$0	SO	\$0
3. CONSERVATION ADJ. REVENUE	(\$828)	(\$\$20)	(\$490)	(\$687)	(\$1,238)	(\$267)	(\$178)	(\$200)	(\$200)	(\$300)	(\$400)	(\$600)	(\$5,908)
4. (NET OF REV. TAXES)	<u>\$0</u>	\$0	<u>sa</u>	\$0	<u>\$0</u>	\$0	. 50		50	\$0	50	So So	
5. TOTAL REVENUES	(\$828)	(\$520)	(\$490)	(\$687)	(\$1,238)	(\$267)	(\$178)	(\$200)	(\$200)	(\$300)	(5400)	(\$600)	(\$5,908)
6 PRIOR PERIOD TRUE-UP NOT APPLICABLE TO PERIOD	(\$1,671)	(\$1,671)	(\$1,671)	(\$1,671)	(\$1,671)	<u>(\$1,671)</u>	(\$1,671)	(\$1,671)	(\$1,671)	(\$1,671)	(\$1,671)	(\$1,671)	(\$20,049)
7. CONSERVATION REVENUES APPLICABLE TO PERIOD	(52,499)	(\$2,191)	(\$2,161)	(\$2,358)	(\$2,909)	[\$1,938}	(\$1,849)	(\$1,871)	(\$1,871)	(\$1,971)	(\$2,071)	(52,271)	(\$25,957)
8. CONSERVATION EXPS. [FORM C-3, PAGE 3]	\$1,598	\$725	<u>\$825</u>	\$1,660	\$1,710	\$730	5435	\$200	56,500	\$950	\$300	\$200	\$15,833
9. TRUE-UP THIS PERIOD	(\$901)	(51,466)	(\$1,336)	(\$698)	(\$1,199)	(\$1,208)	(\$1,414)	(\$1,671)	\$4,629	(\$1,021)	(\$1,771)	(\$2,071)	(\$10,124)
10. INTEREST THIS PERIOD (C-3,PAGE 5)	(\$4)	(54)	(54)	[54]	(55)	(\$5)	(\$5)	(54)	(54)	(53)	(\$3)	(\$3)	(\$45)
11. TRUE-UP & INT. BEG. OF MONTH	(\$20,049)	(\$19,283)	(\$19,081)	(\$18,750)	(\$17,780)	(\$17,313)	(\$16,855)	(\$16,603)	(\$16,607)	(510,311)	(59,664)	(\$9,766)	(\$20,049)
12. PRIOR TRUE-UP (COLLECT)/REFUND	\$1,671	\$1,671	\$1,671	\$1,671	\$1,671	\$1,671	\$1,671	\$1,671	\$1,671	\$1,671	\$1,671	\$1,671	\$20,049
13. END OF PERIOD TOTAL NET TRUE-UP	(\$19,283)	(\$19,081)	[\$18,750]	[\$17,780]	(517,313)	<u>{\$16,855}</u>	(\$16,603)	(\$16,607)	(\$10,311)	(59,664)	(\$9,766)	(\$10,169)	(\$10,169)

SCHEDULE C3								8	COMPANT: FL	ORICA PUBLIC UTIL	TILITIES COMPANY - I EXHIBIT NO	FLORIDA PLBLIC UTILITIES COMPANY - INDIANTOMY DYNSION EXHIBIT NO TAG-1 (PAGE 8 OF 12)	N a
			CALCULAT	YON OF TRUE.UF A JARY 2010 THRO UK	CALCULATION OF TRUE-UF AND INTEREST PRO VISION JANUARY 2010 THEO UGH DECEMBER 2010	NORL							
L. INTEREST PROMISION	MAK 00000	FF 0102	MAR 2010	2010	74 A4	NO.	2010	AUG 2010	250	D0 002	MO 0102	2010	TOTAL
2. BEGINNING TRUE-UP	(\$20,049)	(\$19,283)	(519,061)	(518,750)	(517,780)	(517,313)	(\$16,855)	(\$16,603)	(\$16,607)	(\$10,311)	(\$9,664)	(59,766)	
3. ENDING TRUE UP BEFORE INTEREST	(522,621)	(\$22,419)	(\$22,088)	p\$21,118]	(\$20,650)	1161,053	(519,940)	(\$19,945)	(\$13,649)	(500/115)	(\$13,105)	(513,500)	
4 TOTAL BEG. & END. TRUE-UP	(542,670)	(\$41,702)	(\$41,169)	(\$39,868)	(538,430)	(\$37,504)	(\$36,795)	(\$36,548)	(\$30,256)	(£18,813)	(\$22,769)	(\$23,274)	
S. AVENAGE TRUE:UP	(\$21,335)	(\$20,651)	(\$20,584)	[46,615]	(\$15,215)	(\$18,752)	(\$18,396)	(\$18,274)	(\$15,128)	(\$11,657)	(\$11,384)	(\$11,637)	
6. INTEREST RATE-FIRST DAY REPORTING BUSINESS MONTH	NOT'O	0.20%	0.21%	W120	0.23%	0.34%	0.35%	0.28%	0.28%	0.28%	0.28%	0.25%	
2. INTEREST RATE - FINGT DAY SURSEQUENT BUSINESS MONTH	0.20%	0.21%	0.21%	0.23%	0.34%	0.35%	0.28%	X22.0	0.28%	0.28%	0.28%	678	
B TOTAL	0.40%	0.41%	0.42%	0.44%	0.57X	7,69°C	0.63%	0.56%	0.56%	0.56%	X950	0.56%	
9 AVERAGE WITEREST RATE	0.20%	0.21%	0.21%	0.22%	767 D	\$50°0	7.ZE-0	7,927	0.28%	0.28%	0.28%	0.26%	
10. MONTHLY AVENAGE INTEREST RATE	0.02%	0.02%	0.02%	0.02%	0.02%	X.000	Ø.03%	0.02%	0.02%	3620:0	%2000	0.02%	
11. INTEREST PROVISION	<u>3</u>	3	Z	Z	(55)	issi	issi	(\$4)	Ē	(53)	(63)	153	(\$45)

Exhibit No._____(TAG-1)
Docket No. 100004-GU
Florida Public Utilities Company
Indiantown Division
Page 9 of 12

Schedule C-4 Page 1 of 4

Florida Public Utilities Company – Indiantown Division Program Description and Progress

Program Title:

Residential New Construction Program

Reporting Period

January 2010 through July 2010

Program Description:

This program is designed to increase the overall penetration of natural gas in the single family and multi-family residential construction markets of the Company's service territory by expanding consumer energy options in new homes. Incentives are offered to any home builder or developer who installs the below listed energy efficient appliances.

Current Approved Allowances:

\$350	Gas Storage Tank Water Heating
\$450	Gas Tankless Water Heating
\$350	Gas Heating
\$100	Gas Cooking
\$100	Gas Clothes Drying

Program Activity and Projections:

During the seven-month reporting period January 2010 through July 2010 zero (0) new home allowances were paid. The Company projects one (1) new homes will qualify for allowances during the period September through December 2010.

Program Fiscal Expenditures:

During the seven month reporting period, actual expenditures for this program totaled \$1,311. The Company projects that total expenditures will equal \$2,461, for the 2010 annual period.

Exhibit No._____(TAG-1)
Docket No. 100004-GU
Florida Public Utilities Company
Indiantown Division
Page 10 of 12

Schedule C-4 Page 2 of 4

Florida Public Utilities Company – Indiantown Division Program Description and Progress

Program Title:

Residential Appliance Replacement Program

Reporting Period

January 2010 through July 2010

Program Description:

This program is designed to encourage the replacement of inefficient non-natural gas residential appliances with energy efficient natural gas appliances. Incentives are offered for the replacement of non-gas water heating, heating, cooking, or clothes drying appliances through the purchase and/or lease of energy efficient natural gas appliances.

Current Approved Allowances:

\$525	Gas Storage Tank Water Heating
\$525	Gas Tankless Water Heating
\$625	Gas Heating
\$100	Gas Cooking
\$100	Gas Clothes Drying

Program Projections:

During the seven-month reporting period January 2010 through July 2010, two (2) residential appliance replacement allowances were paid. The Company projects zero (0) residential appliance installations will qualify for replacement allowances during the period September through December 2010.

Program Fiscal Expenditures:

During the seven-month reporting period, actual expenditures for this program were \$1,511. The Company projects that total expenditures will equal \$2,011 for the 2010 annual period.

Exhibit No._____(TAG-1)
Docket No. 100004-GU
Florida Public Utilities Company
Indiantown Division
Page11 of 12

Schedule C-4 Page 3 of 4

Florida Public Utilities Company – Indiantown Division Program Description and Progress

Program Title:

Residential Appliance Retention Program

Reporting Period

January 2010 through July 2010

Program Description:

The Company offers this program to existing customers to promote the retention of energy-efficient appliances and encourage the continued use of natural gas in the home. As an incentive to continue to provide substantial benefits to the customer and utilize our resources effectively, this program offers cash allowances to the customer.

Current Approved Allowances:

\$350	Gas Storage Tank Water Heating
\$450	Gas Tankless Water Heating
\$350	Gas Heating
\$100	Gas Cooking
\$100	Gas Clothes Drying

Program Activity and Projections:

During the seven-month reporting period January 2010 through July 2010, twenty-eight (28) residential appliance retention allowances were paid (25 cooking; 3 storage water heating). The Company projects 10 residential appliance installations will qualify for retention allowances during the period September through December 2010.

Program Fiscal Expenditures:

During the eight-month reporting period, actual expenditures for this program were \$4,861. The Company projects that total expenditures will equal \$6,361 for the 2010 annual period.

Exhibit No. (TAG-1)
Docket No. 100004-GU
Florida Public Utilities Company
Indiantown Division
Page 12 of 12

Schedule C-4 Page 4 of 4

Florida Public Utilities Company – Indiantown Division Program Description and Progress

<u>Program Title:</u> Conservation Education Program

Reporting Period

January 2010 through July 2010

Program Description:

The objective of this program is to inform consumers about the Company's energy conservation programs and provide general information on energy efficiency measures that will reduce energy consumption and cost.

Program Activity and Projections:

The Company continues to communicate with several homebuilders, appliance retailers and contractors in its service area to provide information on its programs. A large percentage (estimated at 75%) of the Company's approximately 725 customers visit its office location in Indiantown to pay monthly bills. The Company's office staff personally describes the programs and allowance amounts to these customers. In addition, signage in the office has provided program and allowance information. In 2009, the Company began participation in the Get Gas Florida consumer education program supported by the Florida Natural Gas Association.

Program Fiscal Expenditures:

During the seven-month reporting period, actual expenditures for this program were \$0. The Company projects that total expenditures will equal \$0 for the 2010 annual period.

Diamond Williams

100004-GU

From:

beth.keating@akerman.com

Sent:

Friday, October 01, 2010 12:28 PM

To:

Filings@psc.state.fl.us

Subject:

Docket No. 100004-GU

Attachments: 20101001122255743.pdf

Attached, please find the Consolidated Preliminary Statement of Issues and Positions of Florida Public Utilities Company, Florida Public Utilities Company - Indiantown Division, and the Florida Division of Chesapeake Utilities Corporation.

Beth Keating

Shareholder

Akerman Senterfitt | 106 East College Avenue | 12th Floor | Tallahassee, FL 32301

Dir: 850.521.8002 | Main: 850.224.9634 | Fax: 850.222.0103

Beth.Keating@akerman.com

A. Beth Keating

Akerman Senterfitt

106 East College Ave., Suite 1200

Tallahassee, FL 32301

(850) 224-9634

(850) 521-8002 (direct)

beth.keating@akerman.com <mailto:beth.keating@akerman.com>

- B. Docket No. 100004 GU: Natural Gas Conservation Cost Recovery
- C. Filed on behalf of Florida Public Utilities Company, Florida Public Utilities Company Indiantown Division, and the Florida Division of Chesapeake Utilities Corporation
- D. Number of Pages: 6
- E. Consolidated Preliminary Statement of Issues and Positions of Florida Public Utilities Company, Florida Public Utilities Company Indiantown Division, and the Florida Division of Chesapeake Utilities Corporation

DOCUMENT NUMBER-DATE

08240 OCT-19

V Card | Bio | akerman.com



BOCA RATON • DALLAS • DENYER • FT. LAUDERDALE • JACKSONVILLE • LAS VEGAS • LOS ANGELES • MADISON • MIAMI NEW YORK • PALM BEACH • ORLANDO • TALLAHASSEE • TAMPA • TYSONS CORNER • WASHINGTON, D.D. • WEST PALM BEACH

CONFIDENTIALITY NOTE: The information contained in this transmission may be privileged and confidential information, and is intended only for the use of the individual or entity named above. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution or copying of this communication is strictly prohibited. If you have received this transmission in error, please immediately reply to the sender that you have received this communication in error and then delete it. Thank you.

CIRCULAR 230 NOTICE: To comply with U.S. Treasury Department and IRS regulations, we are required to advise you that, unless expressly stated otherwise, any U.S. federal tax advice contained in this transmittal, is not intended or written to be used, and cannot be used, by any person for the purpose of (i) avoiding penalties under the U.S. Internal Revenue Code, or (ii) promoting, marketing or recommending to enother party any transaction or matter addressed in this e-med or attachment.



Akerman Senterfitt 106 East College Avenue 12th Floor Tallahassee, FL 32301 Tel: 850.224.9634 Fax: 850.222.0103

October 1, 2010

VIA Electronic Filing

Ms. Ann Cole Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 100004-GU: Natural Gas Conservation Cost Recovery Clause

Dear Ms. Cole:

Attached for filing, please find an electronic copy of the Consolidated Preliminary Statement of Issues and Positions of Florida Public Utilities Company, Florida Public Utilities Company – Indiantown Division, and the Florida Division of Chesapeake Utilities Corporation.

If you have any questions, please don't hesitate to contact me.

Sincerely,

Beth Keating

AKERMAN SENTERFITT

106 East College Avenue, Suite 1200

Tallahassee, FL 32302-1877 Phone: (850) 224-9634

Fax: (850) 222-0103

Enclosures

cc:

Parties of Record

akerman.com {TL259098;1} DOCUMENT NUMBER-DATE

98240 OCT-1=

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

)	
ý	Docket No. 100004-GU
)	Filed: October 1, 2010
)

CONSOLIDATED PRELIMINARY STATEMENT OF ISSUES AND POSITIONS FOR FLORIDA PUBLIC UTILITIES COMPANY, FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION, AND FLORIDA PUBLIC UTILITIES COMPANY – INDIANTOWN DIVISION

The following is the preliminary statement of issues and positions filed on behalf of Florida

Public Utilities Company ("FPUC"), the Florida Division of Chesapeake Utilities Corporation

("CUC"), and Florida Public Utilities Company-Indiantown Division ("Indiantown"):

1. What are the final conservation cost recovery true-up amounts for the period January 2009 through December 2009?

CUC: \$631,417 Over Recovery

FPUC: \$448,291 Over Recovery

INDIANTOWN: \$20,049 Over Recovery

2. What are the total conservation cost recovery amounts to be collected during the period January 2011 through December 2011?

<u>CUC:</u> A total of \$638,244 remains to be recovered during the period January 1, 2011 through December 31, 2011

FPUC: A total of \$2,260,215 remains to be recovered during the period January 1, 2011 through December 31, 2011.

<u>INDIANTOWN</u>: A total of \$6,631 remains to be recovered during the period January 1, 2011 through December 31, 2011.

3. What are the appropriate conservation cost recovery factors for the period January 2011 through December 2011?

CUC: The appropriate factors are:

DOCUMENT NUMBERS DATE

08240 OCT-19

Rate Class	Adjustment Factor (dollars per therm)		
FTS-A	\$0.11485		
FTS-B	\$0.09051		
FTS-1	\$0.07962		
FTS-2	\$0.05997		
FTS-2.1	\$0.03531		
FTS-3	\$0.03983		
FTS-3.1	\$0.02433		
FTS-4	\$0.02081		
FTS-5	\$0.01806		
FTS-6	\$0.01539		
FTS-7	\$0.01054		
FTS-8	\$0.00942		
FTS-9	\$0.00807		
FTS-10	\$0.00748		
FTS-11	\$0.00624		
FTS-12	\$0.00547		

Adjustment (Experimental) Factor (dollars per bill) Rate Class FTS-A \$ 0.98 FTS-B \$ 1.31 FTS-1 \$ 1.66 FTS-2 \$ 2.85 FTS-2.1 \$ 4.69 FTS-3 \$ 9.64 FTS-3.1 \$15.10

FPUC: The appropriate factors are:

Rate Class	Adjustment Factor (dollars per therm)		
Residential	\$0.05742		
General Service & GS Transportation	\$0.04234		
LV Service & LV Transportation <50	,000 \$0.03800		
LV Transportation >50,000	\$0.03800		

INDIANTOWN: The appropriate factors are:

Rate Class	Adjustment Factor (dollars per therm)		
TS-1	\$0.01163		
TS-2	\$0.00192		
TS-3	\$0.00769		
TS-4	\$0.00075		

4. What should be the effective date of the conservation cost recovery factors for billing purposes?

CUC:

The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2011 through December 2011. Billing cycles may start before January 1, 2011 and the last cycle may be read after December 31, 2011, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

FPUC:

The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2011 through December 2011. Billing cycles may start before January 1, 2011 and the last cycle may be read after December 31, 2011, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

INDIANTOWN:

The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2011 through December 2011. Billing cycles may start before January 1, 2011 and the last cycle may be read after December 31, 2011, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

RESPECTFULLY SUBMITTED this 1st day of October, 2010.

Beth Keating

Akerman Senterfitt Attorneys at Law

106 East College Avenue Highpoint Center, 12th Floor Tallahassee, FL 32301

(850)224-9634

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by U.S. Mail to the following parties of record this 1st day of October, 2010:

Florida Public Utilities Company Tom Geoffroy P.O. Box 3395 West Palm Beach, FL 33402-3395	MacFarlane Ferguson Law Firm Ansley Watson, Jr. P.O. Box 1531 Tampa, FL 33601-1531		
Messer Law Firm Norman H. Horton, Jr. P.O Box 15579 Tallahassee, FL 32317	Office of Public Counsel J.R. Kelly/Patricia Christensen c/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400		
Peoples Gas System Paula Brown P.O. Box 111 Tampa, FL 33601-0111	St. Joe Natural Gas Company, Inc. Mr. Stuart L. Shoaf P.O. Box 549 Port St. Joe, FL 32457-0549		
TECO Energy, Inc. Matthew Costa P.O. Box 111 Tampa, FL 33601-0111	AGL Resources Inc. Elizabeth Wade/David Weaver Ten Peachtree Place Location 1470 Atlanta, GA 30309		
Florida City Gas Melvin Williams 933 East 25 th Street Hialeah, FL 33013-3498	Katherine Fleming Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399		

Florida Division of Chesapeake Utilities Corporation Thomas A. Geoffroy P.O. Box 960 Winter Haven, FL 33882-0960	FPUC/Indiantown Division Tom Geoffroy P.O. Box 3395 West Palm Beach, FL 33402-3395		
Sebring Gas System, Inc. Jerry H. Melendy, Jr. 3515 U.S. Highway 27 South Sebring, FL 33870			

Beth Keating
Akerman Senterfitt Attorneys at Law
106 East College Avenue
Highpoint Center, 12th Floor
Tallahassee, FL 32301
(850)224-9634

CIR

MACFARLANE FERGUSON & McMullen

ATTORNEYS AND COUNSELORS AT LAW

1611 HARDEN BOULEVARD LAKELAND, FLORIDA 33803 (863) 687-8320 FAX (863) 683-2849 ONE TAMPA CITY CENTER, SUITE 2000 201 NORTH FRANKLIN STREET P.O. BOX 1531 (ZIP 33601) TAMPA, FLORIDA 33602 (813) 273-4200 FAX (813) 273-4396

www.mfmlegal.com
EMAIL: info@mfmlegal.com

625 COURT STREET
P. O. BOX 1669 (ZIP 33757)
CLEARWATER, FLORIDA 33756
(727) 441-8966 FAX (727) 442-8470

IN REPLY REFER TO:

Ansley Watson, Jr. P.O. Box 1531 Tampa, Florida 33601 e-mail: aw@macfar.com

April 30, 2010

VIA FEDEX

Ann Cole Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 100004-GU - Natural gas conservation cost recovery

Dear Ms. Cole:

Enclosed for filing with the Commission on behalf of Peoples Gas System, please find the original and 15 copies of the following:

- Peoples' Petition for Approval of True-Up Amount (for the period January through December 2009); and

Exhibit ___(KMF-1), consisting of Schedules CT-1 through CT-6.

The enclosed exhibit will be offered by Peoples at the hearing in this docket scheduled to commence on November 1, 2010.

Please acknowledge your receipt and the date of filing of the enclosures on the enclosed duplicate copy of this letter, and return the same to me in the enclosed preaddressed envelope.

Thank you for your usual assistance.

Sincerely,

ANSLEY WATSON, JR

AWjr/a F∵

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 100004-GU EXHIBIT 10

PARTY PEOPLES GAS SYSTEM (DIRECT)

DESCRIPTION KANDI M. FLOYD (KMF-1)

DATE 11/01/10

DOCUMENT NUMBER-DATE

03657 MAY-39

FPSC-COMMISSION CLERK

PEOPLES GAS SYSTEM SCHEDULES SUPPORTING ENERGY CONSERVATION COST RECOVERY CLAUSE FINAL TRUE-UP FILING January 2009 - December 2009

ENERGY CONSERVATION COST RECOVERY

INDEX

SCHEDULE	TITLE	PAGE
CT-1	Adjusted Net True-up	1
CT-2	Analysis Of Energy Conservation Program Costs	2
CT-3	Adjustment Calculation Of True-Up And Interest Provision	5
CT-6	Program Progress Report	8

DOCKET NO. 100004-GU FINAL ECCR 2009 TRUE-UP EXHIBIT KMF-1, SCHEDULE CT-1, PAGE 1 OF 1

ADJUSTED NET TRUE-UP JANUARY 2009 THROUGH DECEMBER 2009

END OF PERIOD NET TRUE-UP			
	PRINCIPAL	-841,980	
	INTEREST_	-9,427	-851,408
LESS PROJECTED TRUE-UP			
	PRINCIPAL	-1,213,009	
	INTEREST_	-9,871	-1,222,880
ADJUSTED NET TRUE-UP			371,472

() REFLECTS OVER-RECOVERY

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS ACTUAL VERSUS ESTIMATED JANUARY 2009 THROUGH DECEMBER 2009

	<u>ACTUAL</u>	PROJECTED*	DIFFERENCE
CAPITAL INVESTMENT	0	0	0
PAYROLL & BENEFITS	410,625	430,725	-20,100
MATERIALS & SUPPLIES	957	966	-9
ADVERTISING	957,835	998,534	-40,699
INCENTIVES	4,471,971	4,389,201	82,770
OUTSIDE SERVICES	39,503	39,618	-116
VEHICLES	0	0	0
OTHER	0	0	0
SUB-TOTAL	5,880,890	5,859,044	21,846
PROGRAM REVENUES	0	0	0
TOTAL PROGRAM COSTS	5,880,890	5,859,044	21,846
LESS: PAYROLL ADJUSTMENTS	0	0	0
AMOUNTS INCLUDED IN RATE BASE	0	0	0
CONSERVATION REVENUES APPLICABLE TO THE PERIOD	-6,722,871	0	-6,722,871
ROUNDING ADJUSTMENT	0	0	0
TRUE-UP BEFORE INTEREST	-841,980	5,859,044	-6,701,024
INTEREST PROVISION	-9,427	0	-9,427
END OF PERIOD TRUE-UP	-851,408	5,859,044	-6,710,452

⁽⁾ REFLECTS OVER-RECOVERY

^{*8} MONTHS ACTUAL AND 4 MONTHS PROJECTED

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM JANUARY 2009 THROUGH DECEMBER 2009

		PAYROLL &	MATERIALS			OUTSIDE			
	PROGRAM NAME	BENEFITS	& SUPPLIES	ADVERTISING	INCENTIVE	SERVICES	VEHICLE_	OTHER	TOTAL
PROGRAM 1:	RESIDENTIAL HOME BUILDER	0	٥	0	1,436,550	0	0	0	1,436,550
		0	0	0	660	0	0	n	660
PROGRAM 2:	OIL HEAT REPLACEMENT	0	v	0		0	0	0	2,270,544
PROGRAM 3:	RES APPLIANCE RETENTION	U	0	U	2,270,544	U	0	0	
PROGRAM 4:	COMM ELECTRIC REPLACEMENT	0	U	Ü	61,932	Ü	0	U	61,932
PROGRAM 5:	RES ELECTRIC REPLACEMENT	0	0	0	702,285	0	0	Ü	702,285
PROGRAM 6:	COMMON COSTS	410,625	957	957,835	0	39,503	0	0	1,408,919
PROGRAM 7:	GAS SPACE CONDITIONING	0	0	0	0	0	0	0	0
PROGRAM 8:	SMALL PACKAGE COGEN	0	0	0	0	0	0	0	0
PROGRAM 9:	MONITORING & RESEARCH	0	0	0	0	0	0	0	0
PROGRAM 10:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 11:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 12:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 13:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 14:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 15:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0 (
PROGRAM 16:	(TYPE NAME HERE)	0	0	0	` 0	0	0	0	0
PROGRAM 17:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0 ;
PROGRAM 18:	(TYPE NAME HERE)	0	0	. 0	0	0	0	0	. 0
PROGRAM 19:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 20:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
TOTAL		410,625	957	957,835	4,471,971	39,503	0	0	5,880,890

4

DOCKET NO. 100004-GU FINAL ECCR 2009 TRUE-UP EXHIBIT KMF-1, SCHEDULE CT-2, PAGE 3 OF 3

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED JANUARY 2009 THROUGH DECEMBER 2009

		PAYROLL &	MATERIALS			OUTSIDE		071150	TOTAL
	PROGRAM NAME	BENEFITS	& SUPPLIES	ADVERTISING	INCENTIVE	SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1:	RESIDENTIAL HOME BUILDER	0	0	0	-55,950	0	0	0	-55,950
PROGRAM 2:	OIL HEAT REPLACEMENT	0	0	0	30	0	0	0	30
PROGRAM 3:	RES APPLIANCE RETENTION	0	0	0	211,619	0	0	0	211,619
PROGRAM 4:	COMM ELECTRIC REPLACEMENT	0	0	0	12,894	0	0	0	12,894
PROGRAM 5:	RES ELECTRIC REPLACEMENT	0	0	0	-82,523	0	0	0	-82,523
PROGRAM 6:	COMMON COSTS	-20,100	-9	-40,699	0	-116	0	0	-60,924
PROGRAM 7:	GAS SPACE CONDITIONING	0	0	0	-300	0	0	0	-300
PROGRAM 8:	SMALL PACKAGE COGEN	0	0	0	-3,000	0	0	0	-3,000
PROGRAM 9:	MONITORING & RESEARCH	0	0	0	0	0	0	0	0
PROGRAM 10:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 11:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 12:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 13:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 14:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 15:	(TYPE NAMÉ HERE)	0	0	0	0	0	0	0	0
PROGRAM 16:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 17:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 18:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 19:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 20:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
TOTAL	TOTAL OF ALL PROGRAMS	-20,100		-40,699	82,770	-116	0	0	21,846

⁽⁾ REFELCTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION SUMMARY OF EXPENSES BY PROGRAM BY MONTH JANUARY 2009 THROUGH DECEMBER 2009

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC	
EXPENSES:	2009	2009	2009	2009	2009	2009	2009	2009	2009	2009	2009	2009	TOTAL
PROGRAM 1:	230,500	73,000	103,450	188,000	74,600	146,300	130,150	49,000	275,750	43,900	85,850	36,050	1,436,550
PROGRAM 2:	330	0	0	0	0	0	0	0	0	0	0	330	660
PROGRAM 3:	150,608	160,374	193,710	196,897	145,728	175,550	191,650	158,100	233,331	216,270	217,178	231,149	2,270,544
PROGRAM 4:	710	3,280	4,600	4,320	4,922	5,980	3,200	5,680	7,560	4,360	11,840	5,480	61,932
PROGRAM 5:	38,925	72,997	39,283	47,090	38,060	207,675	47,575	31,600	52,400	39,715	37,790	49,175	702,285
PROGRAM 6:	47,578	97,199	174,123	33,286	92,174	120,096	43,043	115,843	285,040	146,139	137,793	116,605	1,408,919
PROGRAM 7:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 8:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 9:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 10:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 11:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 12:	0	0	0	0	0	. 0	0	0	0	0	0	0	0
PROGRAM 13:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 14:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 15:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 16:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 17:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 18:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 19:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 20:	0	0	0	0	0	0	0	0	0	0	0	0	0
					- Supramo								
TOTAL	468,651	406,850	515,166	469,593	355,484	655,601	415,618	360,223	854,080	450,384	490,451	438,789	5,880,890
LESS AMOUNT													
INCLUDED IN								_	_	_	_	•	0
RATE BASE	0	0	0	0	0	0	0	0		0	0		
RECOVERABLE													
CONSERVATION													
EXPENSES	468,651	406,850	515,166	469,593	355,484	655,601	415,618	360,223	854,080	450,384	490,451	438,789	5,880,890
EXPENSES	400,031	-00,030	313,100	403,333	JJJ,707	000,001	413,010	555,220	00 1,000	,	,		. ,

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION JANUARY 2009 THROUGH DECEMBER 2009

CONSERVATION REVENUES	JAN 2009	FEB 2009	MAR 2009	APR 2009	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009	TOTAL
1. RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	0	0	0	0
2. OTHER PROGRAM REVS	0	0	0	0	0	0	0	0	0	0	0	0	0
3. CONSERV. ADJ REVS	-452,716	-543,610	-450,864	-362,760	-314,615	-267,324	-241,952	-234,064	-237,494	-234,553	-264,878	-347,847	-3,952,679
4. TOTAL REVENUES	-452,716	-543,610	-450,864	-362,760	-314,615	-267,324	-241,952	-234,064	-237,494	-234,553	-264,878	-347,847	-3,952,679
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	-230,849	-230,849	-230,849	-230,849	-230,849	-230,849	-230,849	-230,849	-230,849	-230,849	-230,849	-230,849	-2,770,192
6. CONSERVATION REVS APPLICABLE TO THE PERIOD	-683,565	<u>-774,460</u>	-681,714	-593,610	-545,465	-498,173	-472,801	<u>-464,913</u>	-468,344	-465,402	495,727	-578,697	-6,722,871
7. CONSERVATION EXPS (FROM CT-3, PAGE 1)	468,651	406,850	515,166	469,593	355,484	655,601	415,618	360,223	854,080	450,384	490,451	438,789	5,880,890
8. TRUE-UP THIS PERIOD	-214,915	-367,610	-166,548	-124,017	-189,980	157,428	-57,184	-104,690	385,737	-15,018	-5,276	-139,907	-841,980
9. INTER. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	-1,531	-1,812	-1,550	-1,100	-789	-675	-599	-473	-331	-234	-185	-149	-9,427
10. TRUE-UP & INTER. PROV. BEGINNING OF MONTH	-2,770,192	-2,755,788	-2,894,361	-2,831,609	-2,725,877	-2,685,797	-2,298,195	-2,125,128	-1,999,441	-1,383,186	-1,167,589	-942,200	
. 11. PRIOR TRUE-UP COLLECTED/(REFUNDED)	230,849	230,849	230,849	230,849	230,849	230,849	230,849	230,849	230,849	230,849	230,849	230,849	
12. TOTAL NET TRUE-UP (SUM LINES 8+9+10+11)	-2,755,788	-2,894,361	-2,831,609	-2,725,877	-2,685,797	-2,298,195	-2,125,128	-1,999,441	-1,383,186	-1,167,589	-942,200	-851,408	-851,408

CALCULATION OF TRUE-UP AND INTEREST PROVISION JANUARY 2009 THROUGH DECEMBER 2009

	INTEREST PROVISION	JAN 2009	FEB 2009	MAR 2009	APR 2009	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEPT 2009	OCT 2009	NOV 2009	DEC 2009	TOTAL
1.	BEGINNING TRUE-UP	-2,770,192	-2,755,788	-2,894,361	-2,831,609	-2,725,877	-2,685,797	-2,298,195	-2,125,128	-1,999,441	-1,383,186	-1,167,589	-942,200	
2.	ENDING TRUE-UP BEFORE INTEREST	-2,754,257	-2,892,548	-2,830,059	-2,724,777	-2,685,008	-2,297,520	-2,124,529	-1,998,968	-1,382,855	-1,167,355	-942,015	-851,258	
3.	TOTAL BEGINNING & ENDING TRUE-UP	-5,524,449	-5,648,337	-5,724,420	-5,556,386	-5,410,885	-4,983,317	-4,422,724	-4,124,096	-3,382,296	-2,550,541	-2,109,604	-1,793,458	
4.	AVERAGE TRUE-UP (LINE 3 TIMES 50%)	-2,762,225	-2,824,168	-2,862,210	-2,778,193	-2,705,442	-2,491,658	-2,211,362	-2,062,048	-1,691,148	-1,275,271	-1,054,802	-896,729	
5.	INTER. RATE - 1ST DAY OF REPORTING MONTH	0.540%	0.790%	0.750%	0.550%	0.400%	0.300%	0.350%	0.300%	0.250%	0.220%	0.220%	0.200%	
6.	INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	0.790%	0.750%	0.550%	0.400%	0.300%	0.350%	0.300%	0.250%	0.220%	0.220%	0.200%	0.200%	
7.	TOTAL (SUM LINES 5 & 6)	1.330%	1.540%	1.300%	0.950%	0.700%	0.650%	0.650%	0.550%	0.470%	0.440%	0.420%	0.400%	
8.	AVG INTEREST RATE (LINE 7 TIMES 50%)	0.665%	0.770%	0.650%	0.475%	0.350%	0.325%	0.325%	0.275%	0.235%	0.220%	0.210%	0.200%	
9.	MONTHLY AVG INTEREST RATE	0.055%	0.064%	0.054%	0.040%	0.029%	0.027%	0.027%	0.023%	0.020%	0.018%	0.018%	0.017%	
10). INTEREST PROVISION (LINE 4 TIMES LINE 9)	1,531	-1,812	-1,550	-1,100	-789	-675	-599	<u>-473</u>	-331	-234	-185	-149	-9,427

Reporting Period:	JANUARY 2009 THROUGH DECEMBER 2009

Name: RESIDENTIAL HOME BUILDER

Description: This program is designed to increase the number of high priority natural gas customers in the new residential construction market.

The Company offers incentives in the form of gas appliance piping and venting allowances to assist builders in defraying the additional

cost associated with the installation of gas appliances.

Program Allowances:	Water Heater	***************************************	\$350
, and the second se	Tankless Water Heater		\$450
	Furnace	***************************************	\$350
	Range	***************************************	\$100
	Dryer		\$100

Program Summary

New Home Goal: 1,658

New Homes Connected: 1,596

Variance: 62

Percent of Goal: 96.3%

Conservation Cost Variance - Actual vs. Projected

Projected Cost: \$1,492,500
Actual Cost: \$1,436,550

Variance: \$55,950

Reporting Perio	od: JANUARY 2009 THROU	GH DECEMBER 2009						
Name:	OIL HEAT REPLACEME	<u>NT</u>						
Description:	efficient natural gas heating so as to discourage those cu	encourage customers to convert their existing oil burning heating systems to energy to as to discourage those customer from switching to less costly resistance strip heating es to defray the additional cost of installing gas appliances.						
Program Allowa	ance: Energy Efficient Gas Fu	irnaces \$330						
	Program Summary							
Goals:		2						
Actual:		2						
Variance:		0						
Percent of Goa	l:	104.8%						
	Conservation Cost Variance - Actu	al Vs. Projected						
	Projected Cost:	\$630						
	Actual Cost:	\$660						
	Variance:	-\$30						

9

DOCKET NO. 100004-GU FINAL ECCR 2009 TRUE-UP EXHIBIT KMF-1, SCHEDULE CT-6, PAGE 2 OF 9

\$2,058,925

\$2,270,544

-\$211,619

	Reporting Perio	od:	JANUARY 2009 THROUGH DECEMBER	2009	
	Name:		RESIDENTIAL APPLIANCE RETENTION	PROGRAM	
	Description:	, ,	ncourage current natural gas customers to re s to assist in defraying the cost of more expe	=	9 S.
	Program Allowa	ances:	Water Heater Tankless Water Heater Furnace Range Dryer		\$350 \$450 \$350 \$100 \$100
10	Goals:		Program Summary		2,288
	Actual:				2,523
	Variance:				-235
	Percent of Goa	l :			110.3%
			Conservation Cost Variance - Act	ual Vs. Projected	

Projected Cost:

Actual Cost:

Variance:

Reporting Period: <u>JANUARY 2009 THROUGH DECEMBER 2009</u>

Name: <u>COMM ELECTRIC REPLACEMENT</u>

Description: This program is designed to encourage the replacement of electric resistance appliances in commercial establishments by offering piping

and venting allowances to defray the additional cost of installing natural gas equipment.

Program Allowances: For each kW Displaced \$40

Program Summary

Goals: (Projected kW Displaced) 1,226

Actual: 1,548

Variance: -322

Percent of Goal: 126.3%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost: \$49,038

Actual Cost: \$61,932

Variance: -\$12,894

12

DOCKET NO. 100004-GU FINAL ECCR 2009 TRUE-UP EXHIBIT KMF-1, SCHEDULE CT-6, PAGE 5 OF 9

Program Progress Report

Reporting Period:

JANUARY 2009 THROUGH DECEMBER 2009

Name:

RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM

Description:

This program is designd to encourage the replacement of electric resistance appliances in the residential market

by offering piping and venting allowances to defray the additional cost of installing energy efficient natural gas appliances.

Water Heater		\$525
Tankless Water Heater		\$525
Furnace		\$625
Range		\$100
Dryer	.,	\$100
Space Heating		\$65

Program Summary

Goals:

581

Actual:

520

Variance:

61

Percent of Goal:

89.5%

Conservation Cost Variance - Actual vs. Projected

Projected Cost:

\$784,808

Actual Cost:

\$702,285

Variance:

\$82,523

Reporting Period:

JANUARY 2009 THROUGH DECEMBER 2009

Name:

COMMON COSTS

13

Conservation Cost Variance - Actual vs. Projected

Projected Cost:

\$1,469,843

Actual Cost:

\$1,408,919

Variance:

\$60,924

Projected Cost:

Actual Cost:

Variance:

	Reporting Period	d: JANUARY 2009 THRO	JANUARY 2009 THROUGH DECEMBER 2009							
	Name:	GAS SPACE CONDITION	GAS SPACE CONDITIONING							
	Description:	The program offers piping and venting allowances to red	from electric space conditioning equipment to energy efficient natural gas space of uce the generally higher cost of installing gas space conditioning equipment. This and and contribute to the conservation of KWH / KWD consumption.							
		Program Allowance:	\$150 / ton							
		<u>Program</u> :	Summary							
1	Program Goal:		2							
	Program Accom	plishments:	0							
	Variance:		2							
	Percent of Goal:		0.0%							
		Conservation Cost Va	iance - Actual vs. Projected							

\$300

\$300

\$0

DOCKET NO. 100004-GU FINAL ECCR 2009 TRUE-UP EXHIBIT KMF-1, SCHEDULE CT-6, PAGE 7 OF 9

Reporting Period:

JANUARY 2009 THROUGH DECEMBER 2009

Name:

SMALL PACKAGE COGEN

Description:

This program is designed to promote the direct use of natural gas to generate on-site power and utilize the waste heat for

on-site heating, cooling and water heating requirements for commercial and industrial applications.

Program Summary:

kW Deferred

\$150 / kW

Feasibility Study

\$5,000

Conservation Cost Variance - Actual vs. Projected

Projected Cost:

\$3,000

Actual Cost:

\$0

Variance:

\$3,000

15

Reporting Period:

JANUARY 2009 THROUGH DECEMBER 2009

Name:

MONITORING & RESEARCH

Description:

The projected costs and benefits of Peoples' energy conservation programs will be affected not only

by the numbers of participating customers and the extent of their participation, but also by the

assumptions used in estimating costs and savings to be derived from the programs.

Program Summary:

Estimated annual cost: \$80,000

Conservation Cost Variance - Actual vs. Projected

Projected Cost:

\$0

Actual Cost:

\$0

Variance:

\$0

16



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 100004-GU
IN RE: ENERGY CONSERVATION
PROJECTION FILING FOR
JANUARY 2011 - DECEMBER 2011
BY PEOPLES GAS SYSTEM

TESTIMONY AND EXHIBIT

OF

KANDI M. FLOYD

PARTY PEOPLES GAS SYSTEM (DIRECT)

Description KANDI M. FLOYD (KMF-2)

DATE 11/01/10

PEOPLES GAS SYSTEM SCHEDULES SUPPORTING ENERGY CONSERVATION COST RECOVERY CLAUSE

PROJECTION FILING FOR

January 2011 - December 2011

ENERGY CONSERVATION COST RECOVERY

INDEX

SCHEDULE	TITLE	PAGE
C-1	Summary of Cost Recovery Clause Calculation	10
C-2	Estimated Conservation Program Costs by Program by Month	11
C-3	Estimated Conservation Program Costs per Program	13
C-5	Program Progress Report	18

SCHEDULE C-1 PAGE 1 OF 1

ENERGY CONSERVATION ADJUSTMENT SUMMARY OF COST RECOVERY CLAUSE CALCULATION MONTHS: January 2011 Through December 2011

1. TOTAL INCREMENTAL COSTS (SCHEDULE C-2, PAGE 1)

7,288,913

2. TRUE-UP (SCHEDULE C-3, PAGE 4, LINE 11)

-1,104,557

3. TOTAL (LINE 1 AND LINE 2)

6,184,356

				NON-GAS	CUST. &	,	ECCR AS %				
RATE			CUSTOMER	ENERGY	ENGY CHG	ECCR	OF TOTAL	DOLLARS	TAX	CONSERV	
SCHEDULE	BILLS	THERMS	CHARGE	CHARGE	REVENUE	REVENUES	REVENUES	THERM	FACTOR	FACTOR	
RS & RS-SG	3,644,891	65,693,051	56,860,292	17,593,913	74,454,205	2,702,998	3.63042%	0.04115	1.00503	0.04135	
SGS	115,864	6,639,916	2,896,592	2,250,533	5,147,125	186,862	3.63042%	0.02814	1.00503	0.02828	
GS-1 & CS-SG	186,082	70,414,953	6,512,863	18,871,207	25,384,070	921,547	3.63042%	0.01309	1.00503	0.01315	
GS-2	77,692	118,230,464	3,884,609	26,892,701	30,777,310	1,117,344	3.63042%	0.00945	1.00503	0.00950	
GS-3	9,448	75,571,904	1,417,180	14,864,993	16,282,173	591,111	3.63042%	0.00782	1.00503	0.00786	
GS-4	1,630	49,344,673	407,438	7,507,792.00	7,915,230	287,356	3.63042%	0.00582	1.00503	0.00585	
GS-5	1,400	86,390,604	419,925	9,780,280	10,200,205	370,310	3.63042%	0.00429	1.00503	0.00431	
NGVS	168	224,532	7,560	41,296	48,856	1,774	3.63042%	0.00790	1.00503	0.00794	
CSLS	719	738,313	0	139,238	139,238	5,055	3.63042%	0.00685	1.00503	0.00688	
TOTAL	4,037,893	473,248,410	72,406,459	97,941,953	170,348,412	6,184,356					

TOTAL

ESTIMATED CONSERVATION PROGRAM COSTS BY PROGRAM BY MONTH January 2011 Through December 2011

	PROGRAM	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
1	NEW RESIDENTIAL CONSTRUCTION	118,871	118,871	118,871	118,871	118,871	118,871	118,871	118,871	118,871	118,871	118,871	118,871	\$1,426,450
2	APPLIANCE RETENTION PROGRAM	254,756	254,756	254,756	254,756	254,756	254,756	254,756	254,756	254,756	254,756	254,756	254,756	\$3,057,072
3	RES APPLIANCE REPLACEMENT	75,266	75,266	75,266	75,266	75,266	75,266	75,266	75,266	75,266	75,266	75,266	75,266	\$903,188
4	COM ELECTRIC REPLACEMENT	7,157	7,157	7,157	7,157	7,157	7,157	7,157	7,157	7,157	7,157	7,157	7,157	\$85,883
5	GAS SPACE CONDITIONING	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	\$50,000
6	SMALL PKG COGEN	4,167	4,167	4,167	4,167	4,167	4,1674	4,167	4,167	4,167	4,167	4,167	4,167	\$50,000
7	COMMON COSTS	130,417	130,417	130,417	130,417	130,417	130,417	130,417	130,417	130,417	130,417	130,417	130,417	\$1,565,000
8	MONITORING AND RESEARCH	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	\$150,000
9	OIL HEAT REPLACEMENT	110	110	110	110	110	110	110	110	110	110	110	110	\$1,320
10	N/A	0	0	0	0	0	ð-	0	0	0	0	0	0	\$0
							1							
							•							
	TOTAL ALL PROGRAMS	\$607,409	\$607,409	\$607,409	\$607,409	\$607,409	\$607,409	\$607,409	\$607,409	\$607,409	\$607,409	\$607,409	\$607,409	\$7,288,913

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM January 2011 Through December 2011

PROGRAM	CAPITAL INVEST	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERT	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
, 110010 W	1147201	DENEMIO	OOI I LILO	, ADVERT,	MOLITIVEO	CERTICE	V E. 110LL	O	
1 NEW RESIDENTIAL CONSTRUCTION	0	0	. 0	۵	1,426,450	0	0	0	\$1,426,450
2 APPLIANCE RETENTION PROGRAM	0	0	0	0	3,057,072	0	0	0	\$3,057,072
3 RES APPLIANCE REPLACEMENT	0	0	0	0	903,188	0	0	0	\$903,188
4 COM ELECTRIC REPLACEMENT	0	0	0	0	85,883	0	0	0	\$85,883
5 GAS SPACE CONDITIONING	0	0	: 0	0	50,000	0	0	0	\$50,000
6 SMALL PKG COGEN	0	0	0	ď	50,000	0	0	0	\$50,000
7 COMMON COSTS	0	350,000	5,000	1,200,000	0	10,000	0	0	\$1,565,000
8 MONITORING AND RESEARCH	0	0	' 0	0	150,000	0	0	0	\$150,000
9 OIL HEAT REPLACEMENT	0	0	· 0	Ó	1,320	0	0	0	\$1,320
10 N/A	0	0	. 0	0	0	O _.	0	0	\$0
			•	•					
		•		•					
PROGRAM COSTS	\$0	\$350,000	\$5,000	\$1,200,000	\$5,723,913	\$10,000	\$0	\$0	\$7,288,913

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM January 2010 Through December 2010 8 Months of Actuals

		CAPITAL	PAYROLL	MATERIALS &			OUTSIDE			
	PROGRAM	INVEST	BENEFITS	SUPPLIES	ADVERT	INCENTIVES	SERVICES	VEHICLE	OTHER	TOTAL
					•					
1	RESIDENTIAL HOME BUILDER					1				
	A. ACTUAL	0	0	0	0	665,700	0	0	0	665,700
	B. ESTIMATED	0	0	0	0	332,850	0	0	0	332,850
	C. TOTAL	0	. 0	. 0	. 0	998,550	0	0	0	998,550
2	WATER HEATER RETENTION					:				
_	A. ACTUAL	0	0	0	0	1,637,444	0	0	0	1,637,444
	B. ESTIMATED	0	0	0	. 0		0	0	0	818,722
	C. TOTAL	0	0	0	0	•	0	0	, 0	2,456,166
						-,;;				
3	RES ELECTRIC REPLACEMENT									
	A. ACTUAL	0	0	0	. 0	413,083	0	0	. 0	413,083
	B. ESTIMATED	0	0	Q	0	206,542	0	0	0	206,542
	C. TOTAL	0	0	0	. 0	619,625	0	0	0	619,625
4	COM ELECTRIC REPLACEMENT									
	A. ACTUAL	0	0	0	. 0	56,643	0	0	0	56,643
	B. ESTIMATED	0	0	. 0	0	3	0	0	0	28,322
	C. TOTAL	0	0	٥,	. 0	84,965	. 0	0	0	84,965
5	GAS SPACE CONDITIONING			•					_	_
	A. ACTUAL	0	0	0	0	0	0	0	0	0
	B. ESTIMATED	0	0	0	0	300	0	0	0	300
	C. TOTAL	0	0	0	0	300	0	0	0	300
6	SMALL PKG COGEN									
-	A. ACTUAL	0	0	0	0		0	0	0	0
	B. ESTIMATED	0	. 0	0	0	*	0	0	0	3,000
	C. TOTAL	0	0	0	. 0	3,000	0	0	0	3,000
	- · · · · · · · · · · · · · · · · · · ·	·		·						
	SUB-TOTAL	\$0	\$0	\$0	\$0	\$4,162,605	\$0	\$0	\$0	\$4,162,605

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM January 2010 Through December 2010 8 Months of Actuals

PROGRAM NAME	CAPITAL INVEST	PAYROLL & BENEFITS	MATERIALS &	ADVEDT	INCENTIVES	OUTSIDE SERVICES	VEUROLE	OTHER	TOTAL
PROGRAM NAME	INVEST	BENEFIIS	SUPPLIES .	ADVĘRT	INCENTIVES	SERVICES	VEHICLE	UTHER	TOTAL
SUB-TOTAL - PREVIOUS PAGE	0	0	0	. 0	4,162,605	0	0	0	4,162,605
7. COMMON COSTS									
A. ACTUAL	0	231,469	1,021	471,284	0	4,545	0	0	708,319
B. ESTIMATED	0	144,000	500	600,000	0	2,000	0	0	746,500
C. TOTAL	0	375,469	1,521	1,071,284	. 0	6,545	0	0	1,454,819
8. MONITORING AND RESEARCH				•	•				
A. ACTUAL '	0	0	0 .	, 0	. 0	0	0	0	0
B. ESTIMATED	0	0	0	0	6,000	0	0	0	6,000
C. TOTAL	0	0	0.	0	6,000	0	0	0	6,000
9. OIL REPLACEMENT					;				
A. ACTUAL	0	0	0.	. 0	990	0	0	0	990
B. ESTIMATED	0	0	. 0	. 0	300	0	0	0	300
C. TOTAL	0	0	0	. 0	. 1,290	0	0	0	1,290
10. N/A				•	4				
A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	. 0	0	0	0	0
C. TOTAL	0	0	0.	, O	0	0	0	0	0
11. N/A					*.				
A. ACTUAL	0 .	0	0	0	. 0	0	0	0	0
B. ESTIMATED	0	0	0.	. 0	0	0	0	0	0
C. TOTAL	0	0	0:	0	0	0	0	0	0
TOTAL	\$0	\$375,469	\$1,521	\$1,071,284	\$4,169,895	\$6,545	\$0	\$ 0	\$5,624,714

SCHEDULE C-3 PAGE 3 OF 5

CONSERVATION PROGRAM COSTS BY PROGRAM ACTUAL/ESTIMATED

January 2010 Through December 2010 8 Months of Actuals

PROGRAM NAME	Jan	Feb	Маг	Арг	May	Jun :	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
						•	*.						
							*						
RESIDENTIAL HOME BUILDER	108,550	50,150	69,700	64,700	59,300	79,900	117,300	116,100	83,213	83,213	83,213	83,213	\$998,550
WATER HEATER RETENTION	178,007	195,024	185,165	250,824	200,994	190,696	191,160	245,574	204,681	204,681	204,681	204,681	\$2,456,166
RES ELECTRIC REPLACEMENT	37,875	38,770	42,710	75,535	61,000	52,150	46,475	58,568	51,635	51,635	51,635	51,635	\$619,625
COM ELECTRIC REPLACEMENT	13,368	0	4,740	5,480	3,600	10,815	11,320	7,320	7,080	7,080	7,080	7,080	\$84,965
GAS SPACE CONDITIONING	0	0	0	0	0	0 '	0	0	0	100	100	100	\$300
SMALL PKG COGEN	0	0	0	0 ,	0	0 -	. 0	0	0	1,000	1,000	1,000	\$3,000
COMMON COSTS	69,886	55,690	93,009	95,197	138,960	66,361	65,518	123,698	186,625	186,625	186,625	186,625	\$1,454,819
MONITORING AND RESEARCH	0	0	0	0 '	0	0 .	· o	0	0	2,000	2,000	2,000	\$6,000
OIL REPLACEMENT	330	0	660	0	0	0 :	. : 0	0	75	75	75	75	\$1,290
N/A	0	0	0	0	0 .	0 .	. 0	0	0	0	0	0	\$0
TOTAL ALL PROGRAMS	\$408,016	\$339,634	\$395,984	\$491,736	\$463,854	\$399,922	\$431,773	\$551,260	\$533,309	\$536,409	\$536,409	\$536,409	\$5,624,714

ENERGY CONSERVATION ADJUSTMENT January 2010 Through December 2010

CONSERVATION REVS.	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
RCS AUDIT FEES	0	0	. 0	0	0	0	0	0	0	0	0	0	0
a. OTHER PROG. REV.	-861,466	-803,686	-823,517	-627,798	-433,203	-347,514	-337,833	-327,592	-327,592	-327,592	-327,592	-327,592	-5,872,976
b. CONSERV. ADJ. REV.	0	0	0	0	. 0	. 0	. 0	0	0	0	0	0	0
C.	0	0	0	. 0	0	. 0	,. O	0	0	0	0	0	0
CONSERV. ADJ REV.					•	1							
		_		_						_	_		•
(NET OF REV. TAXES)	0	0	0	0	0	Ò	· 0	0	0	0	0	0	0
TOTAL REVENUES	-861,466	-803,686	-823,517	-627,798	-433,203	-347,514	-337,833	-327,592	-327,592	-327,592	-327,592	-327,592	-5,872,976
PRIOR PERIOD TRUE-UP													
NOT APPLIC. TO PERIOD	-70,951	-70,951	-70,951	-70,951	-70,951	-70,951	-70,951	-70,951	-70,951	-70,951	-70,951	-70,951	-851,408
CONSERVATION REVS.							÷.						
APPLIC. TO PERIOD	-932,416	-874,637	-894,468	-698,749 ,	-504,154	-418,464	-408,783	-398,543	-398,543	-398,543	-398,543	-398,543	-6,724,384
							¥						
CONSERVATION EXPS.													5 004 744
(FORM C-3, PAGE 3)	408,016	339,634	395,984	491,736	463,854	399,922	431,773	551,260	533,309	536,409	536,409	536,409	5,624,714
TRUE-UP THIS PERIOD	-524,400	-535,003	-498,484	-207,012	-40,300	-18,542	22,989	152,717	134,766	137,866	137,866	137,866	-1,099,671
							11						
INTEREST THIS	400									.=.	204	-282	-4,886
PERIOD (C-3,PAGE 5)	-180	-263	-347	-415	-551	-655	-579	-478	-428	-379	-331	-282	-4,000
TRUE-UP & INT.													
BEG. OF MONTH	-851,408	-1,305,037	-1,769,352	-2,197,232	-2,333,709	-2,303,610	-2,251,856	-2,158,495	-1,935,304	-1,730,015	-1,521,578	-1,313,091	-1,104,557
				•		•							
PRIOR TRUE-UP													
COLLECT./(REFUND.)	70,951	70,951	70,951	70,951	70,951	70,951	70,951	70,951	70,951	70,951	70,951	70,951	851,408
END OF PERIOD TOTAL	4 205 207	4 700 050	0.407.000	0.000.700		0.054.054		4.005.007	4 700 045	4 504 576	4 242 004	-1,104,557	-1,104,557
NET TRUE-UP	-1,305,037	-1,769,352	-2,197,232	-2,333,709	-2,303,610	-2,251,856	-2,158,495	-1,935,304	-1,730,015	-1,521,578	-1,313,091	-1,104,557	-1,104,337

CALCULATION OF TRUE-UP AND INTEREST PROVISION January 2010 Through December 2010

INTERES	TPROVISION	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
BEGINNIN	NG TRUE-UP	-851,408	-1,305,037	-1,769,352	-2,197,232	-2,333,709	-2,303,610	-2,251,856	-2,158,495	-1,935,304	-1,730,015	-1,521,578	-1,313,091	-1,104,557
END. T-UI	P BEFORE INT.	-1,304,858	-1,769,089	-2,196,885	-2,333,294	-2,303,059	-2,251,201	-2,157,916	-1,934,827	-1,729,587	-1,521,198	-1,312,761	-1,104,275	-1,352,819
TOT. BEG	6. & END. T-UP	-2,156,266	-3,074,127	-3,966,237	-4,530,526	-4,636,768	-4,554,811	4,409,772	-4,093,321	-3,664,892	-3,251,213	-2,834,338	-2,417,366	-2,457,376
AVERAGE	E TRUE-UP	-1,078,133	-1,537,063	-1,983,119	-2,265,263	-2,318,384	-2,277,405	-2,204,886	-2,046,661	-1,832,446	-1,625,607	-1,417,169	-1,208,683	-1,228,688
	E-FIRST DAY OF TING BUS. MTH	0.2000%	0.2000%	0.2100%	0.2100%	0.2300%	0.3400%	0.3500%	0.2800%	0.2800%	0.2800%	0.2800%	0.2800%	
	E-FIRST DAY OF QUENT BUS. MTH	0.2000%	0.2100%	0.2100%	0.2300%	0.3400%	0,3500%	0.2800%	0.2800%	0.2800%	0.2800%	0.2800%	0.2800%	
TOTAL		0.4000%	0.4100%	0.4200%	0.4400%	0.5700%	0.6900%	0.6300%	0.5600%	0.5600%	0.5600%	0.5600%	0.5600%	
AVG INTE	REST RATE	0.2000%	0.2050%	0.2100%	0.2200%	0.2850%	0.3450%	0.3150%	0.2800%	0.2800%	0.2800%	0.2800%	0.2800%	
MONTHLY	Y AVG. RATE	0.0167%	0.0171%	0.0175%	0.0183%	0.0238%	0.0288%	0.0263%	0.0233%	0.0233%	0.0233%	0.0233%	0.0233%	
INTERES	T PROVISION	-\$180	-\$263	-\$347	-\$415	-\$551	-\$655	-\$579	-\$478	-\$428	-\$379	-\$331	-\$282	-\$4,886

Reporting: <u>January 2010 Through December 2010</u>

Name: RESIDENTIAL HOME BUILDER

Description: This Program is designed to increase the number of high priority natural gas

customers in the new residential construction market. The Company offers incentives in the form of gas appliance piping and venting allowances to assist builders in defraying the additional cost associated with the gas appliance

installation.

 Gas Heating
 \$350.00

 Gas Tankless Water Heater
 \$450.00

 Gas Cooking
 \$100.00

 Gas Dryer
 \$100.00

Program Goals: Projected new home connections for this period: 4,539

Actual connections to date this period: 3,026

Percent of goal: 66.7%

8 Months of Actuals

Program Fiscal Expenditures: Estimated for period: \$998,550

Actual to date: \$665,700

EXHIBIT KMF-2, SCHEDULE C-5

DOCKET NO. 100004-GU

Reporting:

January 2010 Through December 2010

Name:

WATER HEATER RETENTION

Description:

This Program is designed to discourage current natural gas costomers from changing to electricity. The program offers allowances to customers to assist

in defraying the cost of more expensive energy efficient appliances.

Program Allowances:

 Gas Water Heater
 \$350.00

 Gas Heating
 \$350.00

 Gas Tankless Water Heater
 \$450.00

 Gas Cooking
 \$100.00

 Gas Dryer
 \$100.00

Program Goals:

Projected connections for this period:

7,557

Actual connections to date this period:

5,038

Percent of goal:

66.7%

8 Months of Actuals

Program Fiscal Expenditures:

Estimated for period:

\$2,456,166

Actual to date:

\$1,637,444

Reporting:

January 2010 Through December 2010

Name:

RES ELECTRIC REPLACEMENT

Description:

This program was designed to encourage the replacement of electric

resistance appliances by offering piping and venting allowances to defray the additional cost of installing more energy efficient natural gas appliances.

Program Allowances:

Natural Gas Water Heater \$525.00

Natural Gas Heating\$625.00Natural Gas Tankless Water Heater\$525.00Natural Gas Range\$100.00Natural Gas Dryer\$100.00

Natural Gas Space Heater \$65.00

Program Goals:

Projected connections for this period:

1,770

Actual connections to date this period:

1,180

Percent of goal:

66.7%

8 Months of Actuals

Program Fiscal Expenditures:

Estimated for period:

\$619,625

Actual to date:

\$413,083

20

2

DOCKET NO. 100004-GU ECCR 2011 PROJECTION EXHIBIT KMF-2, SCHEDULE C-5

Peoples Gas System

Reporting: <u>January 2010 Through December 2010</u>

Name: <u>COM ELECTRIC REPLACEMENT</u>

Description: This Program is designed to encourage the replacement of electric

resistance equipment in commercial establishments by offering piping and venting allowances to defray the additional cost of installing more energy

efficient equipment.

Program Goals: Projected kW Displaced this period: 2,124

Actual kW Displaced this period 1,416

Percent of goal: 67%

Program Fiscal Expenditures: Estimated for period: \$84,965

Actual to date: \$56,643

Reporting: January 2010 Through December 2010

Name: GAS SPACE CONDITIONING

Description: This Program is designed to convert on-main customers from electric space

conditioning equipment to energy efficient gas space conditioning. The program offers piping and venting allowances to reduce the generally higher cost of installing gas space conditioning equipment. This program would also reduce summer as well as winter peak demand and contribute to the conservation of

KWH / KWD consumption.

Program Allowance: Each customer allowed 100 tons maximum paid allowance / installation at: \$150 per ton

Program Goals: Projected tons for this period: 2

Actual tons for this period 0

Percent of goal: 0%

Program Fiscal Expenditures: Estimated for period: \$300

Actual to date: \$0

Reporting: January 2010 Through December 2010

Name: **SMALL PKG COGEN**

Description: This Program was designed to promote the direct use of natural gas to generate on-site power and utilize the waste heat for on-site heating, cooling and water heating requirements for commercial and industrial applications. For commercial and industrial customers that are interested, workshops and a feasibility audit will be made available upon request.

Program Goals: Projected tons for this period: 20

> Actual tons for this period: 0

> Percent of goal: 0.0%

> > 8 Months of Actuals

Program Fiscal Expenditures: Estimated for period: \$3,000

> Actual to date: \$0

Reporting: <u>January 2010 Through December 2010</u>

Name: <u>COMMON COSTS</u>

Program Fiscal Expenditures:

Estimated for period: \$1,454,819

8 Months of Actuals

Actual to date:

\$708,319

Percent of goal:

48.7%

14

25

DOCKET NO. 100004-GU ECCR 2011 PROJECTION EXHIBIT KMF-2, SCHEDULE C-5

Peoples Gas System

Reporting:

January 2010 Through December 2010

Name:

OIL HEAT REPLACEMENT

Description:

This Program is designed to encourage customers to convert their existing Oil Heating system to more energy efficient natural gas heating. Peoples' offers piping and venting allowances to defray the higher cost of installation of natural gas systems in hopes of preventing the customer from putting in

less costly electric resistance strip heat.

Program Allowance:

Energy Efficient Gas Furnaces \$330.00

Program Goals:

Projected new connections for this period:

Actual connections to date this period:

3

Percent of goal:

76.7%

8 Months of Actuals

Program Fiscal Expenditures:

Estimated for period:

\$1,290

Actual to date:

\$990

SCHEDULE CT-1		COMPANY:	ST. JOE NA	TURAL GAS
			DKS-1	
FOR MONTHS:	ADJUSTED NE		ECEMBER 2009	
TON WONTHS.	0/A140/ (171 200)	, moder bi	LOLINDLIN 2003	
END OF PERIOD NET T	RUE-UP			
	PRINCIPLE	122,184		
	INTEREST	347		122,530
	INTEREST		-	122,330
LESS PROJECTED TRU	IE-LIP			
LEGGT NOTEGIES THO	/L 01			
	DDIMOID/ E	24.070		
	PRINCIPLE	81,873		
	INTEREST	339		82,212
	-			
ADJUSTED NET TRUE-	UP		_	40,318
() REFLECTS OVER-RECOVERY				

FLORIDA PUBLI	C SERVICE COMMISSION		
DOCKET NO. 1	00004 CIT	Ехнівіт	12
PARTY S'	T. JOE NATURAL GAS (DIR	ECT)	12
DESCRIPTION D	EBBIE STITT (DKS-1)	DC1)	
DATE $11/01/\overline{10}$			
		_	

SCHEDULE CT-2 PAGE 1 OF 3

COMPANY: ST. JOE NATURAL GAS

EXHIBIT# DKS-1

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS ACTUAL VERSUS ESTIMATED

FOR MONTHS:

JANUARY 2009 THROUGH DECEMBER 2009

	ACTUAL	PROJECTED*	DIFFERENCE
CAPITAL INVESTMENT	0	0	o
PAYROLL & BENEFITS	0	0	o
MATERIALS & SUPPLIES	0	0	0
ADVERTISING	0	O	0
INCENTIVES	137,675	101,375	36,300
OUTSIDE SERVICES	0	0	o
VEHICLES	0	0	0
OTHER	0	. 0	0
SUB-TOTAL	137,675	101,375	36,300
PROGRAM REVENEUS	0	0	0
TOTAL PROGRAM COSTS	137,675	101,375	36,300
LESS:			
PAYROLL ADJUSTMENTS	0	0	0
AMOUNTS INCLUDED IN RATE BASE	0	0	0
CONSERVATION ADJUSTMENT REVENUES	-15,491	-19,502	4,011
ROUNDING ADJUSTMENT	0	0	0
TRUE-UP BEFORE INTEREST	122,184	81,873	40,311
INTEREST PROVISION	347	339	8
END OF PERIOD TRUE-UP	122,530	82,212	40,318
() REFLECTS OVER-RECOVERY * 2 MONTHS ACTUAL AND 10 MONTHS PROJECTED			

SCHEDULE CT-2 PAGE 2 OF 3 COMPANY: ST. JOE NATURAL GAS

EXHIBIT# DKS-1

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM FOR MONTHS: JANUARY 2009 THROUGH DECEMBER 2009

PROGRAM NAM	И Е	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1:	RESIDENTIAL NEW CONSTRUCT	0	0	0	0	5,550	0	0	0	5,550
PROGRAM 2:	RESIDENTIAL APPLIANCE REPL	0	0	0	0	19,975	0	0	0	19,975
PROGRAM 3:	RESIDENTIAL APPLIANCE RETEI	0	0	0	0	112,150	0	0	0	112,150
PROGRAM 4:	CONSUMER EDUCATION '	0	0	0	0	0	0	0	0	0
PROGRAM 5:	OUTSIDE SERVICES	0	0	0	0	0	0	0	0	0
PROGRAM 6:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	o
PROGRAM 7:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 8:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 9:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 10:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 11:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 12:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 13:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 14:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 15:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 16:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 17:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 18:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 19:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 20:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
TOTAL		0	0	0	0	137,675	0	0	0	137,675

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED FOR MONTHS: JANUARY 2009 THROUGH DECEMBER 2009

PROGRAM NAM	IE	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1:	RESIDENTIAL NEW CONSTRUC	. 0	0	0	0	-1,350	0	0	0	-1,350
PROGRAM 2:	RESIDENTIAL APPLIANCE REPL	. 0	0	0	0	3,975	0	0	0	3,975
PROGRAM 3:	RESIDENTIAL APPLIANCE RETE	0	0	0	0	33,675	0	0	0	33,675
PROGRAM 4:	CONSUMER EDUCATION	0	0	0	0	0	0	0	0	0
PROGRAM 5:	OUTSIDE SERVICES	0	0	0	0	0	0	0	0	0
PROGRAM 6:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 7:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 8:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 9:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 10:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 11:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 12:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 13:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 14:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 15:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 16:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 17:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 18:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 19:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 20:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
TOTAL	TOTAL OF ALL PROGRAMS	0	0	0	0	36,300	0	0	0	36,300

⁽⁾ REFELCTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

SCHEDULE CT-3

PAGE 1 OF 3

COMPANY: ST. JOE NATURAL GAS

EXHIBIT #DKS-1

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION SUMMARY OF EXPENSES BY PROGRAM BY MONTH

FOR MONTHS: JANUARY 2009 THROUGH DECEMBER 2009

EXPENSES:	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
PROGRAM 1:	0	100	550	1,000	1,250	1,000	0	200	900	0	100	450	5,550
PROGRAM 2:	1,050	2,100	825	2,300	2,300	1,775	1,575	1,575	1,875	1,775	2,100	725	19,975
PROGRAM 3:	7,100	8,050	6,875	10,250	9,825	5,250	6,075	10,350	12,025	18,150	10,875	7,325	112,150
PROGRAM 4:	0	0	0	0	0	0	0	0	0	0	0	0	o
PROGRAM 5:	0	0	0	0	0	0	0	0	0	0	0	0	o
PROGRAM 6:	0	0	0	0	0	0	0	0	0	0	0	0	О
PROGRAM 7:	0	0	0	0	0	0	0	0	0	0	0	0	o
PROGRAM 8:	0	0	0	0	0	0	0	0	0	0	0	0	О
PROGRAM 9:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 10:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 11:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 12:	0	0	0	0	0	0	0	0	0	0	0	0	o
PROGRAM 13:	0	0	0	0	0	0	0	0	0	0	0	0	o
PROGRAM 14:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 15:	0	0	0	0	0	0	0	0	0	0	0	0	o
PROGRAM 16:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 17:	0	0	0	0	0	0	0	0	0	0	0	0	o
PROGRAM 18:	0	0	0	0	0	0	0	0	0	0	0	0	О
PROGRAM 19:	0	0	0	0	0	0	0	0	0	0	0	0	o
PROGRAM 20:	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	8,150	10,250	8,250	13,550	13,375	8,025	7,650	12,125	14,800	19,925	13,075	8,500	137,675
LESS AMOUNT													
INCLUDED IN													
RATE BASE	0	0	0	0	0	0	0	0	0	0	0	0	0
RECOVERABLE CONSERVATION													
EXPENSES	8,150	10,250	8,250	13,550	13,375	8,025	7,650	12,125	14,800	19,925	13,075	8,500	137,675

COMPANY: ST. JOE NATURAL GAS EXHIBIT #DKS-1

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION FOR MONTHS: JANUARY 2009 THROUGH DECEMBER 2009

1	NSERVATION VENUES	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1.	RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	0	0	0	0
2.	OTHER PROGRAM REVS	0	0	0	0	0	0	0	0	0	0	0	0	o
3.	CONSERV. ADJ REVS	-16,619	-17,032	-14,892	-8,304	-8,843	-6,709	-6,136	-4,504	-4,188	-5,558	-6,414	-10,575	-109,773
4.	TOTAL REVENUES	-16,619	-17,032	-14,892	-8,304	-8,843	-6,709	-6,136	-4,504	-4,188	-5,558	-6,414	-10,575	-109,773
5.	PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	7,857	7,857	7,857	7,857	7,857	7,857	7,857	7,857	7,857	7,857	7,857	7,857	94,282
6.	CONSERVATION REVS APPLICABLE TO THE PERIOD	8,762	-9,175	-7,035	-447		1,148	1,721	3,353	3,669	2,299	1,443	-2,719	-15,491
7.	CONSERVATION EXPS (FROM CT-3, PAGE 1)	8,150	10,250	8,250	13,550	13,375	8,025	7,650	12,125	14,800	19,925	13,075	8,500	137,675
8.	TRUE-UP THIS PERIOD	-612	1,075	1,215	13,103	12,388	9,173	9,371	15,478	18,469	22,224	14,518	5,781	122,184
9.	INTER. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	D 50	53	41	30	23	22	23	20	20	22	21	21	347
10.	TRUE-UP & INTER. PROV. BEGINNING OF MONTH	94,282	85,863	79,135	72,534	77,810	82,365	83,703	85,241	92,882	103,515	117,903	124,585	
11.	PRIOR TRUE-UP COLLECTED/(REFUNDED)	-7,857	-7,857	-7,857	-7,857	-7,857	-7,857	-7,857	-7,857	-7,857	-7,857	-7,857	-7,857	
12.	TOTAL NET TRUE-UP (SUM LINES 8+9+10+11)	85,863	79,135	72,534	77,810	82,365	83,703	85,241	92,882	103,515	117,903	124,585	122,530	122,530

COMPANY: ST. JOE NATURAL GAS EXHIBIT #DKS-1

CALCULATION OF TRUE-UP AND INTEREST PROVISION FOR MONTHS: JANUARY 2009 THROUGH DECEMBER 2009

	INTEREST PROVISION	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1.	BEGINNING TRUE-UP	94,282	85,863	79,135	72,534	77,810	82,365	83,703	85,241	92,882	103,515	117,903	124,585	
2.	ENDING TRUE-UP BEFORE INTEREST	85,813	79,082	72,493	77,780	82,342	83,681	85,218	92,862	103,494	117,882	124,564	122,510	
3.	TOTAL BEGINNING & ENDING TRUE-UP	180,095	164,945	151,628	150,314	160,152	. 166,046	168,921	178,102	196,376	221,396	242,467	247,095	
4.	AVERAGE TRUE-UP (LINE 3 TIMES 50%)	90,048	82,473	75,814	75,157	80,076	83,023	84,461	89,051	98,188	110,698	121,234	123,547	
5.	INTER. RATE - 1ST DAY OF REPORTING MONTH	0.540%	0.790%	0.750%	0.550%	0.400%	0.300%	0.350%	0.300%	0.250%	0.250%	0.220%	0.200%	
6.	INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	0.790%	0.750%	0.550%	0.400%	0.300%	0.350%	0.300%	0.250%	0.250%	0.220%	0.200%	0.200%	
7.	TOTAL (SUM LINES 5 & 6)	1.330%	1.540%	1.300%	0.950%	0.700%	0.650%	0.650%	0.550%	0.500%	0.470%	0.420%	0.400%	
8.	AVG INTEREST RATE (LINE 7 TIMES 50%)	0.665%	0.770%	0.650%	0.475%	0.350%	0.325%	0.325%	0.275%	0.250%	0.235%	0.210%	0.200%	
9.	MONTHLY AVG INTEREST RATE	0.055%	0.064%	0.054%	0.040%	0.029%	0.027%	0.027%	0.023%	0.021%	0.020%	0.018%	0.017%	
10	. INTEREST PROVISION (LINE 4 TIMES LINE 9)	50	53	41	30	23	22	23	20	20	22	21	21	347

COMPANY: ST. JOE NATURAL GAS EXHIBIT #DKS-1

SCHEDULE CT-4

SCHEDULE OF CAPITAL INVESTMENTS, DEPRECIATION, AND RETURN
FOR MONTHS: JANUARY 2009 THROUGH DECEMBER 2009

BEGINNING OF PERIOD CUMULATIVE INVESTMENT:

0

LESS: ACCUMULATED DEPRECIATION:

0

NET INVESTMENT

0

DESCRIPTION	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
INVESTMENT	0	0	0	0	0	0	0	0	0	0	0	0	o
DEPRECIATION BASE	0	0	0	0	0	0	0	0	0	0	0	0	
DEPRECIATION EXPENSE	0	0	0	0	0	0	0	0	0	0	0	0	0
CUMULATIVE INVEST.	0	0	0	0	0	0	0	0	0	0	0	0	o
LESS: ACCUM. DEPR	0	0	0	0	0	0	0	0	0	0	0	0	0
NET INVESTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
AVERAGE INVESTMENT	0	0	0	0	0	0	0	0	0	0	0	0	
RETURN ON AVG INVEST	0	0	0	0	0	0	0	0	0	0	0	0	0
RETURN REQUIREMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL DEPR & RETURN	0	o	0	0	0	0	0	0	0	0	0	0	0

ST JOE NATURAL GAS COMPANY, INC. CONSERVATION PROGRAM DESCRIPTION AND PROGRESS FOR MONTHS: JANUARY 2009 THROUGH DECEMBER 2009

PROGRAM TITLE:	RESIDENTIAL NEW CONSTRUCTION	N PROGRAM
PROGRAM DESCRIPTION:	THIS DOODAM IS DESIGNED TO I	NCREASE THE NUMBER OF HIGH PRIORITY
THOURAND ESCRIPTION.	FIRM NATURAL GAS CUSTOMERS CENTIVES ARE OFFERED IN THE F	IN THE NEW CONSTRUCTION MARKET. IN- FORM OF CASH ALLOWANCES TO ASSIST DITIONAL COSTS ASSOCIATED WITH NATURAL
	APPLIANCES	ALLOWANCE
	GAS WATER HEATING GAS HEATING GAS CLOTHES DRYER GAS RANGE GAS TANKLESS W/H	\$350.00 \$350.00 \$100.00 \$100.00 \$450.00 \$1,350.00
PROGRAM ACCOMPLISHMENTS:	PLANNED WATER HEATING PLANNED HEATING SYSTEMS PLANNED CLOTHES DRYER PLANNED GAS RANGE PLANNED GAS TANKLESS W/H	10 9 7 8 6
PROGRAM FISCAL EXPENDITURES:	_ACTUAL EXPEND. W/O INTEREST:	\$5,550
PROGRAM PROGRESS SUMMARY:	INSTALLED WATER HEATERS: INSTALLED HEATING SYSTEMS: INSTALLED CLOTHES DRYER	2 2 3

INSTALLED GAS RANGE INSTALLED GAS TANKLESS W/H

ST JOE NATURAL GAS COMPANY, INC. CONSERVATION PROGRAM DESCRIPTION AND PROGRESS FOR MONTHS: JANUARY 2009 THROUGH DECEMBER 2009

PROGRAM TITLE: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM

PROGR	AΜ	DESCRIPTION:	

THIS PROGRAM WILL ENCOURAGE THE REPLACEMENT OF INEFFICIENT ELECTRIC RESIDENTIAL APPLIANCES WITH NEW NATURAL GAS APPLIANCES. IT WILL ALSO PROVIDE INCREASED INCENTIVES FOR THE REPLACEMENT OF NON-GAS WATER HEATING, HEATING APPLIANCES, AND NEW INCENTIVES FOR GAS COOKING, CLOTHES DRYING, AND TANKLESS WATER HEATING APPLIANCES.

	APPLIANCES	ALLOWANCE
	GAS WATER HEATING GAS HEATING GAS CLOTHES DRYER GAS RANGE GAS TANKLESS W/H	\$525.00 \$625.00 \$100.00 \$100.00 \$525.00 \$1,875.00
PROGRAM ACCOMPLISHMENTS:	PLANNED WATER HEATING PLANNED HEATING SYSTEMS PLANNED CLOTHES DRYER PLANNED GAS RANGE PLANNED GAS TANKLESS W/H	10 1 4 8 0
PROGRAM FISCAL EXPENDITURES:	_ACTUAL EXPEND. W/O INTEREST:	\$19,975
PROGRAM PROGRESS SUMMARY:	INSTALLED WATER HEATERS: INSTALLED HEATING SYSTEMS: INSTALLED CLOTHES DRYER INSTALLED GAS RANGE INSTALLED GAS TANKLESS W/H	21 4 4 8 10

ST JOE NATURAL GAS COMPANY, INC. CONSERVATION PROGRAM DESCRIPTION AND PROGRESS FOR MONTHS: JANUARY 2009 THROUGH DECEMBER 2009

PROGRAM TITLE: RESIDENTIAL APPLIANCE RETENTION PROGRAM

PROGRAM DESCRIPTION:	SCRIPTION:
----------------------	------------

THIS PROGRAM WILL PROVIDE ALLOWANCES FOR CUSTOMERS WHO CHOOSE TO REPLACE THEIR EXISTING NATURAL GAS STORAGE TANKS AND TANKLESS WATER HEATERS, HEATING SYSTEMS, COOKING AND CLOTHES DRYING APPLIANCES WITH NEWER EFFICIENT NATURAL GAS MODELS.

ALLOWANCE

	74 TENTIOLO	712201711102
	GAS WATER HEATING GAS HEATING GAS CLOTHES DRYER GAS RANGE GAS TANKLESS W/H	\$525.00 \$625.00 \$100.00 \$100.00 \$525.00 \$1,875.00
PROGRAM ACCOMPLISHMENTS:	PLANNED WATER HEATING PLANNED HEATING SYSTEMS PLANNED CLOTHES DRYER PLANNED GAS RANGE PLANNED GAS TANKLESS W/H	45 5 5 10 1
PROGRAM FISCAL EXPENDITURES:	_ACTUAL EXPEND. W/O INTEREST:	\$112,150
PROGRAM PROGRESS SUMMARY:	INSTALLED WATER HEATERS: INSTALLED HEATING SYSTEMS: INSTALLED CLOTHES DRYER INSTALLED GAS RANGE INSTALLED GAS TANKLESS W/H	127 59 22 22 8

APPLIANCES

SCHEDULE C-1 PAGE 1 OF 1

COMPANY: ST. JOE NATURAL GAS EXHIBIT#DKS-2

ENERGY CONSERVATION ADJUSTMENT SUMMARY OF COST RECOVERY CLAUSE CALCULATION MONTHS: JANUARY 2011 THROUGH DECEMBER 2011

1. TOTAL INCREMENTAL COSTS (SCHEDULE C-2, PAGE 1)

110,075

2. TRUE-UP (SCHEDULE C-3, PAGE 4, LINE 11)

76,759

3. TOTAL (LINE 1 AND LINE 2)

186,834

TOTAL	35,212	1,585,594	653,207	587,552	1,240,759		ORIDA PUBLIC SI		ISSION E	хнівіт 13
FTS-5	0	0	0	0	0	0	15.05808%	#DIV/0!	1.00503	#DIV/0!
FTS4/GS-4	24	514,913	48,000	60,497	108,497	16,338	15.05808%	0.03173	1.00503	0.03189
GS-2	440	215,231	30,800	68,446	99,246	14,944	15.05808%	0.06943	1.00503	0.06978
GS-1	2,295	103,631	45,900	45,578	91,478	13,775	15.05808%	0.13292	1.00503	0.13359
RS-3	10,366	420,865	207,320	212,036	419,356	63,147	15.05808%	0.15004	1.00503	0.15080
RS-2	11,352	234,333	181,632	132,935	314,567	47,368	15.05808%	0.20214	1.00503	0.20316
RS-1	10,735	96,621	139,555	68,061	207,616	31,263	15.05808%	0.32356	1.00503	0.32519
RATE SCHEDULE	BILLS	THERM SALES	CUSTOMER CHARGE REVENUES	DELIVERY CHARGE	TOTAL CUST. & DELIVERY CHG REVENUE	ECCR REVENUES	ECCR AS % OF TOTAL REVENUES	DOLLARS THERM	TAX FACTOR	CONSERV FACTOR

PARTY

ST. JOE NATURAL GAS (DIRECT)

DESCRIPTION DEBBIE STITT (DKS-2)

DATE 11/01/10

SCHEDULE C-2 PAGE 1 OF 2 COMPANY ST. JOE NATURAL GAS

ESTIMATED CONSERVATION PROGRAM COSTS BY PROGRAM BY MONTH JANUARY 2011 THROUGH DECEMBER 2011

	PROGRAM	JAN 2011	FEB 2011	MAR 2011	APR 2011	MAY 2011	JUN 2011	JUL 2011	AUG 2011	SEP 2011	OCT 2011	NOV 2011	DEC 2011	TOTAL
The second se	1 RESIDENTAL NEW CONSTRUCTION 2 RESIDENTIAL APPL. REPLACEMENT 3 RESIDENTAL APPL. RETENTION 4 CONSERVATION EDUC 5 COMMON COSTS 6 (INSERT NAME) 7 (INSERT NAME) 8 (INSERT NAME) 9 (INSERT NAME) 10 (INSERT NAME) 11 (INSERT NAME)	854 950 7,369 0 0 0 0 0 0	854 950 7,369 0 0 0 0 0 0 0	854 950 7,369 0 0 0 0 0 0	854 950 7,369 0 0 0 0 0 0	854 950 7,369 0 0 0 0 0 0	854 950 7,369 0 0 0 0 0 0	854 950 7,369 0 0 0 0 0 0 0	854 950 7,369 0 0 0 0 0 0 0	854 950 7,369 0 0 0 0 0 0 0	854 950 7,369 0 0 0 0 0 0 0	854 950 7,369 0 0 0 0 0 0	854 950 7,369 0 0 0 0 0 0	10,250 11,400 88,425 0 0 0 0 0 0 0
	TOTAL ALL PROGRAMS	9,173	9,173	9,173	9,173	9,173	9,173	9,173	9,173	9,173	9,173	9,173	9,173	110,075

SCHEDULE C - 2

PAGE 2 OF 2

COMPANY: ST JOE NATURAL GAS CO

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM JANUARY 2011 THROUGH DECEMBER 2011

PROGRAM	CAPITAL INVEST	PYROLL & BENEFITS	MATERLS. & SUPPLIES	ADVERT	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
1 RESIDENTAL NEW CONSTRUCTION	0	0	0	0	10,250	0	0	0	10,250
2 RESIDENTIAL APPL. REPLACEMENT	0	0	0	0	11,400	0	0	0	11,400
3 RESIDENTAL APPL. RETENTION	0	0	0	0	88,425	0	0	0	88,425
4 CONSERVATION EDUC	0	0	0	0	0	0	0	0	0
5 COMMON COSTS	0	0	0	0	0	0	0	0	0
6 (INSERT NAME)	0	0	0	0	0	0	0	0	0
7 (INSERT NAME)	0	0	0	0	0	0	0	0	0
8 (INSERT NAME)	0	0	0	0	0	0	0	0	0
9 (INSERT NAME)	0	0	0	0	0	0	0	0	0
10 (INSERT NAME)	0	0	0	0	. 0	0	0	0	0
11 (INSERT NAME)	0	0	0	0	0	0	0	0	0
PROGRAM COSTS	0	0	0	0	110,075	0	0	0	110,075

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM JANUARY 2010 THROUGH DECEMBER 2010

PROGRAM	CAPITAL INVEST	PYROLL & BENEFITS	MATERLS. & SUPPLIES	ADVERT	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
1 RESIDENTAL NEW CONSTRUCTION									
A. ACTUAL	0	0	0	0	5,550	0	0	0	5,550
B. ESTIMATED	0	0	0	0	2,800	0	0	0	2,800
TOTAL	0	0	0	0	8,350	0	0	0	8,350
2 RESIDENTIAL APPL. REPLACEMENT									
A. ACTUAL	0	0	0	0	12,850	0	0	0	12,850
B. ESTIMATED	0	0	0	0	6,500	0	0	0	6,500
TOTAL	0	0	0	0	19,350	0	0	0	19,350
3 RESIDENTAL APPL. RETENTION									
A. ACTUAL	0	0	0	0	108,625	0	0	0	108,625
B. ESTIMATED	0	0	0	0	32,000	0	0	0	32,000
TOTAL	0	0	0	0	140,625	0	0	0	140,625
4 OUTSIDE SERVICES									
A. ACTUAL	0	0	0	0	299	0	0	0	299
B. ESTIMATED	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	299	0	0	0	299
5 (INSERT NAME)									
A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0		0	0	0	0
TOTAL	. 0	0	0	0	0	0	0	0	0
6 (INSERT NAME)									
A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0						U	
C. TOTAL			0	0	0	0	0	0	0
C. TOTAL	0	0	0	0	0	0	0	0	0
SUB-TOTAL	0	0	0	0	168,624	0	0	0	168,624

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM JANUARY 2010 THROUGH DECEMBER 2010

PROGRAM NAME	CAPITAL INVEST	PYROLL & BENEFITS	MATERLS. & SUPPLIES	ADVERT	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
SUB-TOTAL - PREVIOUS PAGE	0	0	0	0	168,624	0	0	0	168,624
7. A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED (INSERT NAME 1-30 LETTERS)	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0	0
(INSERT NAME)									
8. A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
(INSERT NAME 1-30 LETTERS)	0	0	0	0	0	0	0	0	0
(INSERT NAME)						_		_	
9. A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
(INSERT NAME 1-30 LETTERS)	0	0	0	0	0	0	0	0	0
(INSERT NAME)									į
10. A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0		0
C. TOTAL	0	0	0	0	0	0	0	0	0
(INSERT NAME)									
11. A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
C. TOTAL	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	168,624	0	0	0	168,624

SCHEDULE C-3 COMPANY: ST JOE NATURAL GAS CO PAGE 3 OF 5

CONSERVATION PROGRAM COSTS BY PROGRAM ACTUAL/ESTIMATED JANUARY 2010 THROUGH DECEMBER 2010

PROGRAM NAME	JAN 2010	FEB 2010	MAR 2010	APR 2010	MAY 2010	JUN 2010	JUL 2010	AUG 2010	SEP 2010	OCT 2010	NOV 2010	DEC 2010	TOTAL
RESIDENTAL NEW CONSTRUCTION	200	350	0	0	450	1,850	1,800	900	700	700	700	700	8,350
RESIDENTIAL APPL. REPLACEMENT	1,775	1,775	1,150	2,625	100	1,775	1,250	2,400	1,625	1,625	1,625	1,625	19,350
RESIDENTAL APPL. RETENTION	18,725	12,125	18,500	11,600	16,025	8,050	7,325	16,275	8,000	8,000	8,000	8,000	140,625
OUTSIDE SERVICES	0	0	0	0	0	0	299	0	0	0	0	0	299
(INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
(INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
(INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
(INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
(INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	o
(INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	ol
(INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	o
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		_	_						_				
TOTAL ALL PROGRAMS	20,700	14,250	19,650	14,225	16,575	11,675	10,674	19,575	10,325	10,325	10,325	10,325	168,624

SCHEDULE C - 3 PAGE 4 OF 5							C	OMPANY:	ST JOE NA	TURAL GAS	COMPANY		
		ENERGY CONSERVATION ADJUSTMENT JANUARY 2010 THROUGH DECEMBER 2010											
CONSERVATION REVS.	JAN 2010	FEB 2010	MAR 2010	APR 2010	MAY 2010	JUN 2010	JUL 2010	AUG 2010	SEP 2010	OCT 2010	NOV 2010	DEC 2010	TOTAL
RCS AUDIT FEES a. OTHER PROG. REV. b.												40.050	24.4.222
C.	-43,423	-32,812	-31,902	-20,425	-10,100	-8,487	-9,724	-8,134	-7,821	-10,319	-11,810	-19,650	-214,608
CONSERV. ADJ REV. (NET OF REV. TAXES)													
TOTAL REVENUES	-43,423	-32,812	-31,902	-20,425	-10,100	-8,487	-9,724	-8,134	-7,821	-10,319	-11,810	-19,650	-214,608
PRIOR PERIOD TRUE-UP NOT APPLIC. TO PERIOD	10,211	10,211	10,211	10,211	10,211	10,211	10,211	10,211	10,211	10,211	10,211	10,211	122,530
CONSERVATION REVS. APPLIC. TO PERIOD	-33,212	-22,601	-21,691	-10,215	110	1,724	487	2,076	2,390	-108	-1,599	-9,440	-92,078
CONSERVATION EXPS. (FORM C-3, PAGE 3)	20,700	14,250	19,650	14,225	16,575	11,675	10,674	19,575	10,325	10,325	10,325	10,325	168,624
TRUE-UP THIS PERIOD	-12,512	-8,351	-2,041	4,010	16,685	13,399	11,161	21,651	12,715	10,217	8,726	885	76,545
INTEREST THIS PERIOD (C-3,PAGE 5)	19	15	13	12	16	20	20	19	20	20	20	19	214
TRUE-UP & INT. BEG. OF MONTH	122,530	99,825	81,279	69,040	62,852	69,342	72,550	73,520	84,980	87,504	87,531	86,066	
PRIOR TRUE-UP COLLECT./(REFUND.)	10,211	-10,211	-10,211	-10,211	-10,211	-10,211	-10,211	-10,211	-10,211	-10,211	-10,211	-10,211	
END OF PERIOD TOTAL NET TRUE-UP	99,825	81,279	69,040	62,852	69,342	72,550	73,520	84,980	87,504	87,531	86,066	76,759	76,759

SCHEDULE C-3
PAGE 5 OF 5

INTEREST PROVISI
BEGINNING TRUE-L

COMPANY: ST JOE NATURAL GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION JANUARY 2010 THROUGH DECEMBER 2010

INTEREST PROVISION	JAN 2010	FEB 2010	MAR 2010	APR 2010	MAY 2010	JUN 2010	JUL 2010	AUG 2010	SEP 2010	OCT 2010	NOV 2010	DEC 2010	TOTAL
BEGINNING TRUE-UP	122,530	99,825	81,279	69,040	62,852	69,342	72,550	73,520	84,980	87,504	87,531	86,066	
END. T-UP BEFORE INT.	99,807	81,263	69,027	62,840	69,326	72,530	73,501	84,961	87,484	87,510	86,046	76,740	
TOT. BEG. & END. T-UP	222,337	181,089	150,306	131,880	132,178	141,872	146,051	158,481	172,464	175,015	173,577	162,806	
AVERAGE TRUE-UP	111,168	90,544	75,153	65,940	66,089	70,936	73,026	79,241	86,232	87,507	86,788	81,403]
INT. RATE-FIRST DAY OF REPORTING BUS. MTH	0.20%	0.20%	0.21%	0.21%	0.23%	0.34%	0.35%	0.30%	0.28%	0.28%	0.28%	0.28%	
INT. RATE-FIRST DAY OF SUBSEQUENT BUS. MTH	0.20%	0.21%	0.21%	0.23%	0.34%	0.35%	0.30%	0.28%	0.28%	0.28%	0.28%	0.28%	
TOTAL	0.40%	0.41%	0.42%	0.44%	0.57%	0.69%	0.65%	0.58%	0.56%	0.56%	0.56%	0.56%	
AVG INTEREST RATE	0.20%	0.21%	0.21%	0.22%	0.29%	0.35%	0.33%	0.29%	0.28%	0.28%	0.28%	0.28%	
MONTHLY AVG. RATE	0.02%	0.02%	0.02%	0.02%	0.02%	0.03%	0.03%	0.02%	0.02%	0.02%	0.02%	0.02%	
INTEREST PROVISION	\$19	\$15	\$13	\$12	\$16	\$20	\$20	\$19	\$20	\$20	\$20	\$19	\$214

SCHEDULE C	-4
PAGE 1 OF 3	

ST JOE NATURAL GAS COMPANY, INC. PROGRAM DESCRIPTION AND PROGRESS

DOCKET NO. 100004-EG ST JOE NATURAL GAS COMPANY (DKS)

PROGRAM TITLE:	RESIDENTIAL NEW CONSTRUCTION									
PROGRAM DESCRIPTION:	-	This program is designed to increase the number of high priority firm natural gas customers in the new construction market. Incentives are offered in the form of cash allowances to assis builders in defraying the additional costs associated with natural gas appliance installations. JAN 2011 APPLIANCE LOAD ALLOWANCE NEW ALLOW.								
		GAS HEATING GAS WATER HEATING GAS AIR CONDITIONING GAS CLOTHES DRYER GAS RANGE GAS TANKLESS W/HEAT		\$350.00 \$350.00 \$1,400.00 \$100.00 \$100.00 \$450.00	\$350.00 \$100.00 \$150.00 \$550.00					
PROGRAM PROJECTIONS FOR:	-	JANUARY 2010	THROUGH D							
		GAS WATER HEATING	GAS HEATING	GAS AIR CONDITIONING	GAS DRYER	GAS RANGE	GAS TANKLESS W/H			
JANUARY 2010 - DECEMBER 2010 (12 t	MTHS)	2		2	5		6 13			
JANUARY 2011 - DECEMBER 2011 (12	MTHS)	2		2	5		6 13			
PROGRAM FISCAL EXPENSES FOR:	_	JANUARY 10 - [DECEMBER 1	0						
JANUARY 10 - AUGUST 10 ACTUAL EXPE		ENSES	5,550.0	0						
SEPTEMBER 10 - DECEMBER 10	EXPENSES	2,800.0	00							

10,250.00

ESTIMATED EXPENSES

PROGRAM PROGRESS SUMMARY:

JANUARY 2011 - DECEMBER 2011

New construction is very limited in St Joe Natural Gas's service territory. By far the majority of new construction is by custom design where the owner specified to the builder the type of energy desired.

SCHEDULE	C-4
PAGE 2 OF	3

ST JOE NATURAL GAS COMPANY, INC. PROGRAM DESCRIPTION AND PROGRESS

DOCKET NO. 100004-EG ST JOE NATURAL GAS COMPANY (DKS)

Р	RO	GR	ΔM	TITI	F

RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM

PROGRAM	DESCRIPTION:
	DEGUCKII HON.

This program is designed to promote the replacement of electric resistence appliances with energy efficient natural gas heaters, water heaters, air conditioners, dryers, ranges and tankless water heaters. Incentives are offered in the form of cash allowances to assist in defraying the additional costs in purchasing and installing natural gas appliances.

JAN 2011

APPLIANCE LOAD	ALLOWANCE	NEW ALLOW.
GAS HEATING	\$625.00	\$725.00
GAS WATER HEATING	\$525.00	\$500.00
GAS AIR CONDITIONING	\$1,500.00	
GAS CLOTHES DRYER	\$100.00	\$150.00
GAS RANGE	\$100.00	\$200.00
GAS TANKLESS W/HEATER	\$525.00	\$675.00
	\$3,375.00	\$2,250.00

PROGRAM PROJECTIONS FOR:

JANUARY 2010 THROUGH DECEMBER 2011

received by ratepayers in St Joe Natural Gas Company's service territory.

	GAS WATER HEATING	GAS HEATING	GAS AIR CONDITIONING	GAS DRYER		GAS RANGE	GAS TANKLESS W/H
JANUARY 2010 - DECEMBER 2010 (12 MTHS)	20		4		3	8	10
JANUARY 2011 - DECEMBER 2011 (12 MTHS)	12		1		2	5	5 5
PROGRAM FISCAL EXPENSES FOR:	J	ANUARY 201	0 THROUGH DECEM	BER 2011			
JANUARY 10 - AUGUST 10	ACTUAL EXPE	ENSES	12,850.00				
SEPTEMBER 10 - DECEMBER 10	ESTIMATED E	XPENSES	6,500.00				
JANUARY 2011 - DECEMBER 2011	ESTIMATED E	XPENSES	11,400.00				
PROGRAM PROGRESS SUMMARY:	Replacement of	of electric app	liances with natural ga	s appliances co	ontinue	es to be well	I

SCHEDULE C-4	
PAGE 3 OF 3	

ST JOE NATURAL GAS COMPANY, INC. PROGRAM DESCRIPTION AND PROGRESS

DOCKET NO. 100004-EG ST JOE NATURAL GAS COMPANY (DKS)

PROGRAM	TITLE:
----------------	--------

RESIDENTIAL APPLIANCE RETENTION PROGRAM

PROGRAM DESCRIPTION:

This program is designed to encourage homeowners with existing natural gas appliances to retain natural gas when the existing appliances fail, or are otherwise replaced. The proposed retention program includes allowances for natural gas water heater, heating, clothes drying, range, and tankless water heating systems.

		JAN 2011
APPLIANCE LOAD	ALLOWANCE	NEW ALLOW.
GAS HEATING	\$625.00	\$500.00
GAS WATER HEATING	\$525.00	\$350.00
GAS AIR CONDITIONING	\$1,500.00	
GAS CLOTHES DRYER	\$100.00	\$100.00
GAS RANGE	\$100.00	\$100.00
GAS TANKLESS W/HEATER	\$525.00	\$550.00
	\$3,375.00	\$1,600.00

PROGRAM PROJECTIONS FOR:

0.00

	GAS WATER HEATING	GAS HEATING	GAS AIR CONDITIONING	GAS DRYER	<u> </u>	GAS RANGE	GAS TANKLESS W/H
JANUARY 2010 - DECEMBER 2010 (12 MTHS)	175	5	55		27	38	15
JANUARY 2011 - DECEMBER 2011 (12 MTHS)	125	2	25		15	20	7

PROGRAM FISCAL EXPENSES FOR:

RESIDENTIAL APPLIANCE RETENTION PROGRAM

JANUARY 10 - AUGUST 10	ACTUAL EXPENSES	108,625.00
SEPTEMBER 10 - DECEMBER 10	ESTIMATED EXPENSES	32,000.00
JANUARY 2011 - DECEMBER 2011	ESTIMATED EXPENSES	88,425.00

PROGRAM PROGRESS SUMMARY:

The Company recognizes that the cost to retain an existing customer is significantly lower than the cost to add a new customer. The proposed retention allowances will strengthen the Company's ability to retain existing gas customers and avoid the removal of services. This program has been well received by the customers as well.

Docket No. 100004-GU

Exhibit (JHM-1)

SEBRING GAS SYSTEM, INC.

CONSERVATION COST RECOVERY TRUE-UP

January 1, 2009 through December 31, 2009

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 100004-GU EXHIBIT 14

PARTY SEBRING GAS COMPANY (DIRECT()

DESCRIPTION JERRY H. MELENDY, JR. (JHM-1)

DATE 11/01/10

CONTENTS

Schedule C	
(1 of 1)	Adjusted Net True-up
Schedule C	Γ-2
(1 of 3)	Analysis of Energy Conservation Program Costs Actual vs. Estimated
(2 of 3)	Actual Conservation Program Costs per Program
(3 of 3)	Conservation Costs per Program- Variance Actual vs. Projected
Schedule C	т-3
(1 of 3)	Energy Conservation Adjustment Calculation of True-Up and Interest Provision- Summary of Expenses by Program by Month
(2 of 3)	Energy Conservation Adjustment Calculation of True-Up and Interest Provision
(3 of 3)	Calculation of True-Up and Interest Provision
Schedule C	Т-4
(1 of 1)	Schedule of Capital Investments, Depreciation and Return
Schedule C	T-5
(1 of 1)	Reconciliation and Explanation of Differences between Filing and PSC Audit Report for January 2007 through December 2007.
Schedule C	T-6 Program Description and Progress
(1 of 4)	Residential New Construction Program
(2 of 4)	Residential Appliance Replacement Program
(3 of 4)	Residential Appliance Retention Program
(4 of 4)	Conservation Education Program

SCHEDULE CT-1		COMPANY:	Sebring Gas System Docket No. 100004-GU Exhibit JHM-1 Page 1 of 13	
FOR MONTHS	ADJUSTED NET T : JANUARY 2009 TI		MBER 2009	
END OF PERIOD NET TRUE-L	P			
	PRINCIPLE	(23,926)		
	INTEREST	(112)	(24,038)	
LESS PROJECTED TRUE-UP				
	PRINCIPLE	(34,598))	
	INTEREST	(98)	(34,696)	
ADJUSTED NET TRUE-UP			10,658	
() REFLECTS OVER-RECOVERY				

SCHEDULE CT-2 PAGE 1 OF 3 COMPANY:

Sebring Gas System

Docket No. 100004-GU

Exhibit JHM-1 Page 2 of 13

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS ACTUAL VERSUS ESTIMATED

JANUARY 2009 THROUGH DECEMBER 2009

	ACTUAL	PROJECTED	DIFFERENCE
CAPITAL INVESTMENT	0	0	0
PAYROLL & BENEFITS	2,734	2,400	334
MATERIALS & SUPPLIES	0	150	(150)
ADVERTISING	3,593	5,052	(1,459)
INCENTIVES	1,875	2,675	(800)
OUTSIDE SERVICES	3,725	4,662	(938)
VEHICLES	0	300	(300)
OTHER	0	150	(150)
SUB-TOTAL	11,926	15,389	(3,463)
PROGRAM REVENUES	0	0	0
TOTAL PROGRAM COSTS	11,926	15,389	(3,463)
LESS:			
PAYROLL ADJUSTMENTS	0	0	0
AMOUNTS INCLUDED IN RATE BASE	0	0	0
CONSERVATION REVENUES APPLICABLE TO THE PERIOD	(35,852)	(19,209)	(16,643)
ROUNDING ADJUSTMENT	0	0	0
TRUE-UP BEFORE INTEREST	(23,926)	(34,598)	10,672
INTEREST PROVISION	(112)	(98)	(14)
END OF PERIOD TRUE-UP	(24,038)	(34,696)	10,658
() REFLECTS OVER-RECOVERY			

SCHEDULE CT-2 PAGE 2 OF 3 Docket No. 100004-GU Exhibit JHM-1 Page 3 of 13 ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM FOR MONTHS: JANUARY 2009 THROUGH DECEMBER 2009 MATERIALS & OUTSIDE CAPITAL PAYROLL & BENEFITS PROGRAM NAME INVESTMENT SUPPLIES ADVERTISING INCENTIVES SERVICES VEHICLE OTHER TOTAL PROGRAM 1: Residential New Construction Program 0 911 0 0 1,242 0 2,503 PROGRAM 2: Residential Appliance Replacement Program 0 911 0 0 625 1,242 0 0 2,778 PROGRAM 3: Residential Appliance Retention Program 0 0 0 1,242 0 3,053 PROGRAM 4: Conservation Education 0 0 0 3,593 3,593 0 2,734 0 3,593 3,725 TOTAL 1,875 11,926

COMPANY:

Sebring Gas System

Docket No. 100004-GU PAGE 3 OF 3 Exhibit JHM-1 Page 4 of 13 CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED JANUARY 2009 THROUGH DECEMBER 2009 FOR MONTHS: CAPITAL PAYROLL & MATERIALS & OUTSIDE PROGRAM NAME INVESTMENT BENEFITS SUPPLIES ADVERTISING INCENTIVES SERVICES VEHICLE OTHER TOTAL 0 0 (313) (100) (401) (50) (50) PROGRAM 1: Residential New Construction Program 0 111 0 (700) (313) (100) (50) (1,101) Residential Appliance Replacement Program Residential Appliance Retention Program 0 111 (50) PROGRAM 2: 0 0 (100) (313) (100) (50) (501) 111 (50) PROGRAM 3: (1,459) (1,459) 0 0 0 PROGRAM 4: Conservation Education TOTAL TOTAL OF ALL PROGRAMS 334 (150) (1,459) (800) (938) (300) (150) (3,463)

SCHEDULE CT-2

() REFLECTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

COMPANY:

Sebring Gas System

SCHEDULE CT-3 PAGE 1 OF 3										COMPANY:	Sebring Gas Docket No. 1 Exhibit JHM- Page 5 of 13	00004-GU 1		
			ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION SUMMARY OF EXPENSES BY PROGRAM BY MONTH FOR MONTHS: JANUARY 2009 THROUGH DECEMBER 2009											
EXPENSES:		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC	TOTAL
PROGRAM 1: PROGRAM 2: PROGRAM 3: PROGRAM 4:	Residential New Construction Program Residential Appliance Replacement Program Residential Appliance Retention Program Conservation Education	0 0 0	0 0 0	0 0 0 500	0 0	904 554 554 1,326	0 0 0	0 0 0	0 525 0 0	1,060 1,060 1,060 0	72 172 622 250	238 238 588 1,517	229 229 229 0	2,503 2,778 3,053 3,593
TOTAL		0	0	500	0	3,338	. 0	0	525	3,180	1,115	2,581	687	11,926
LESS AMOUNT INCLUDED IN RATE BASE		0	0	0	0	0	0	0	0	0_	0	0	0	0
RECOVERABLE CONSERVATION EXPENSES		0	0	500	0	3,338	0	0	525	3,180	1,115	2,581	687	11,926
														

• . .

SCHEDULE CT-3 PAGE 2 OF 3				ENERGY CONSI			LATION OF TRUE-			DMPANY:	Sebring Gas Syste Docket No. 10000 Exhibit JHM-1 Page 6 of 13		
					JANU	ARY 2009 THRO	UGH DECEMBER :	2009					
CONSERVATION REVENUES	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1. RCS AUDIT FEES	0	o	0	0	0 .	0	0	0	0	0	0	0	0
2. OTHER PROGRAM REVS	0	0	0	0	0	0	0	0	0	0	0	0	0
3. CONSERV. ADJ REVS	(833)	(815)	(830)	(692)	(583)	(624)	(570)	(558)	(549)	(578)	(624)	(773)	(8,032)
4 TOTAL REVENUES	(833)	(815)	(830)	(692)	(583)	(624)	(570)	(558)	(549)	(578)	(624)	(773)	(8,032)
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	(2,318)	(2,318)	(2,318)	(2,318)	(2,318)	(2.318)	(2,318)	(2,318)	(2,318)	(2,318)	(2,318)	(2,318)	(27,820)
CONSERVATION REVS APPLICABLE TO THE PERIOD	(3,152)	(3,133)	(3,149)	(3,011)	(2,902)	(2,943)	(2,889)	(2,877)	(2,868)	(2,897)	(2,942)	(3,091)	(35,852)
7. CONSERVATION EXPS (FROM CT-3, PAGE 1)	0	0	500	0	3,338	0	0	525	3,180	1,115	2,581	687	11,926
8. TRUE-UP THIS PERIOD	(3,152)	(3,133)	(2,649)	(3,011)	436	(2,943)	(2,889)	(2,352)	312	(1,782)	(361)	(2,404)	(23,926)
9. INTER. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	(16)	(19)	(16)	(12)	(9)	(8)	(8)	(7)	(6)	(5)	(4)	(4)	(112)
10. TRUE-UP & INTER. PROV. BEGINNING OF MONTH	(27,820)	(28,669)	(29,503)	(29,849)	(30,554)	(27,808)	(28,440)	(29,018)	(29,058)	(26,434)	(25,902)	(23,949)	
11 PRIOR TRUE-UP COLLECTED/(REFUNDED)	2,318	2,318	2,318	2,318	2,318	2,318	2,318	2,318	2,318	2,318	2,318	2,318	
12. TOTAL NET TRUE-UP (SUM LINES 8+9+10+11)	(28,669)	(29,503)	(29,849)	(30,554)	(27,808)	(28,440)	(29,018)	(29,058)	(26,434)	(25,902)	(23,949)	(24,038)	(24,038)

COMPANY:

Sebring Gas System Docket No. 100004-GU Exhibit JHM-1 Page 7 of 13

CALCULATION OF TRUE-UP AND INTEREST PROVISION JANUARY 2009 THROUGH DECEMBER 2009

SCHEDULE CT-3 PAGE 3 OF 3

INTEREST PROVISION	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP _	OCT	NOV	DEC	TOTAL
1. BEGINNING TRUE-UP	(27,820)	(28,669)	(29,503)	(29,849)	(30,554)	(27,808)	(28,440)	(29,018)	(29,058)	(26,434)	(25,902)	(23,949)	
2. ENDING TRUE-UP BEFORE INTEREST	(28,653)	(29,484)	(29,833)	(30,542)	(27,800)	(28,432)	(29,010)	(29,051)	(26,428)	(25,897)	(23,944)	(24,034)	
3. TOTAL BEGINNING & ENDING TRUE-UP	(56,473)	(58,153)	(59,336)	(60,391)	(58,353)	(56,241)	(57,450)	(58,069)	(55,486)	(52,330)	(49,846)	(47,983)	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	(28,237)	(29,077)	(29,668)	(30,196)	(29,177)	(28,120)	(28,725)	(29,035)	(27,743)	(26,165)	(24,923)	(23,991)	
5. INTER: RATE - 1ST DAY OF REPORTING MONTH	0.54%	0.79%	0.75%	0.55%	0.40%	0.30%	0.35%	0 30%	0.25%	0.25%	0.22%	0 20%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH _	0.79%	0.75%	0.55%	0.40%	0.30% #	0.35% #	0.30% #	0.25% #	0.25% #	0.22% #	0.20% #	0.20%	
7. TOTAL (SUM LINES 5 & 6)	1.33%	1 54%	1.30%	0.95%	0.70%	0.65%	0.65%	0.55%	0.50%	0.47%	0.42%	0.40%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	0.67%	0.77%	0.65%	0.48%	0.35%	0.33%	0.33%	0.28%	0.25%	0.24%	0.21%	0.20%	
9. MONTHLY AVG INTEREST RATE	0.06%	0.06%	0.05%	0.04%	0.03%	0.03%	0.03%	0.02%	0.02%	0.02%	0.02%	0.02%	
10. INTEREST PROVISION (LINE 4 TIMES LINE 9)	(16)	(19)	(16)	(12)	(9)	(8)	(8)	(7)	(6)	(5)	(4)	(4)	(11

Sebring Gas System Docket No. 100004-GU Exhibit JHM-1 COMPANY SCHEDULE CT-4 Page 8 of 13 SCHEDULE OF CAPITAL INVESTMENTS, DEPRECIATION, AND RETURN JANUARY 2009 THROUGH DECEMBER 2009 NOT APPLICABLE BEGINNING OF PERIOD CUMULATIVE INVESTMENT: LESS: ACCUMULATED DEPRECIATION: NET INVESTMENT MONTH NO. 5 NO. 9 NO. 10 NO. 11 NO. 12 TOTAL DESCRIPTION NO. 1 NO. 3 NO. 4 NO. 6 NO. 7 NO. 2 0 0 0 INVESTMENT 0 0 0 DEPRECIATION BASE 0 0 0 0 0 0 0 0 0 DEPRECIATION EXPENSE 0 0 0 0 0 ٥ 0 CUMULATIVE INVEST 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 LESS: ACCUM. DEPR 0 0 0 0 0 0 NET INVESTMENT 0 AVERAGE INVESTMENT 0 0 0 0 0 0 0 0 0 0 0 0 ٥ 0 RETURN ON AVG INVEST 0 0 0 RETURN REQUIREMENTS 0 TOTAL DEPR & RETURN 0 0 0 0

Exhibit No. (JHM-1)
Docket No. 100004-GU
Sebring Gas System, Inc.
Page 9 of 13

Schedule CT-5

Sebring Gas System, Inc.

Reconciliation and Explanation of Differences between Filing and PSC Audit Report for January 2009 through December 2009.

NO DIFFERENCES AS OF THE DATE OF THIS FILING

Exhibit No.____ (JHM-1)
Docket No. 100004-GU
Sebring Gas System, Inc.
Page 10 of 13

Schedule CT-6

Page 1 of 4

Sebring Gas System, Inc. Program Description and Progress

Program Title:

Residential New Construction Program

Program Description:

This program is designed to increase the overall penetration of natural gas in the single family and multi-family residential construction markets of the Company's service territory by expanding consumer energy options in new homes. Incentives are offered to any home builder or developer who installs the below listed energy efficient appliances.

Allowances:

Conservation allowances for 2009 were:

\$350 Gas Storage Tank Water Heating

\$450 Gas Tankless Water Heating

\$350 Gas Heating

\$100 Gas Cooking

\$100 Gas Clothes Drying

Program Projections:

For the twelve-month period January 2009 through December 2009, the Company estimated that 1 home would be connected to the system. During this period, one (1) new home allowance was paid.

Program Fiscal Expenditures:

During 2009, expenditures for this program totaled \$2,503.

Program Progress Summary:

Since the program's inception in July 2007, two (2) new home allowances have been paid. Company representatives continue to work closely with area builders to promote the installation of natural gas appliances in new residences.

Exhibit No	(JHM-1)
Docket No.	100004-GL
Sebring Gas	System, Inc.
Pa	age 11 of 13

Schedule CT-6

Page 2 of 4

Sebring Gas System, Inc. Program Description and Progress

Program Title:

Residential Appliance Replacement Program

Program Description:

This program is designed to encourage the replacement of inefficient non-natural gas residential appliances with energy efficient natural gas appliances. Incentives are offered for the replacement of non-gas water heating, heating, cooking, or clothes drying appliances through the purchase and/or lease of energy efficient natural gas appliances.

Allowances:

Conservation allowances for 2009 were:

\$525 Gas Storage Tank Water Heating

\$525 Gas Tankless Water Heating

\$625 Gas Heating

\$100 Gas Cooking

\$100 Gas Clothes Drying

Program Projections:

For the twelve-month period January 2009 through December 2009, the Company estimated that five (5) residential appliance replacements would qualify for incentives during this period. The Company recorded two (2) actual residential appliance replacement installations with associated allowance payments in 2009.

Program Fiscal Expenditures:

During 2009, expenditures for this program totaled \$2,778.

Program Summary:

Since the program's inception in July 2007, two (2) appliances have been converted through this program.

Exhibit No	(JHM-1)
Docket No.	100004-GU
Sebring Gas	System, Inc.
Pa	age 12 of 13

Schedule CT-6

Page 3 of 4

Sebring Gas System, Inc. Program Description and Progress

Program Title:

Residential Appliance Retention Program

Program Description:

The Company offers this program to existing customers to promote the retention of energy-efficient appliances and encourage the continued use of natural gas in the home. As an incentive to continue to provide substantial benefits to the customer and utilize our resources effectively, this program offers cash allowances to the customer.

Allowances:

Conservation allowances for 2009 were:

\$350 Gas Storage Tank Water Heating

\$450 Gas Tankless Water Heating

\$350 Gas Heating

\$100 Gas Cooking

\$100 Gas Clothes Drying

Program Activity and Projections:

For the twelve-month period January 2009 through December 2009, the Company estimated that five (5) natural gas appliance installations would qualify for this program. The Company recorded four (4) actual residential appliance retention installations with associated allowance payments in 2009.

Program Fiscal Expenditures:

During 2009, expenditures for this program totaled \$3,053.

Program Summary:

Since inception in July 2007, six (6) natural gas appliances have been retained through this program. The Company will continue to work closely with homeowners to promote the continued use of energy efficient natural gas.

Exhibit No. (JHM-1)
Docket No. 100004-GU
Sebring Gas System, Inc.
Page 13 of 13

Schedule CT-6 Page 4 of 4

Sebring Gas System, Inc. Program Description and Progress

Program Title:

Conservation Education Program

Program Description:

The objective of this program is to inform consumers about the Company's energy conservation programs and provide general information on energy efficiency measures that will reduce energy consumption and cost.

Program Activity and Projections:

The Company participates in the Florida gas industry's Get Gas Florida consumer education program (a statewide advertising and web based information service). The Get Gas Florida funding commitment is based on the number of active gas meters served by a given LDC. In 2009, the Company's Get Gas Florida expense totaled \$1,325.52. Additional advertising expenses were incurred for a conservation billboard, truck lettering, participation in a local green building expo and related expenses.

Program Fiscal Expenditures:

Program costs totaled \$3,593 for this twelve-month period.

Schedule C-1							COMPANY:	Sebring Gas :	System, Inc.	
Page 1 of 1								Docket No. 1	.00004-GU	
								ECCR 2011 P	ROJECTIONS	
				ENERGY CO	ONSERVATION ADJU	JSTMENT		Exhibit JHM-	1	
			SUMI	MARY OF COS	T RECOVERY CLLAU	ISE CALCULATIO	ON	Page 1 of 12		
				JANUARY 201	L1 THROUGH DECE	MBER 2011				
1. TOTAL INC	REMENTA	L COSTS (SC	HEDULE C-2, PA	GE1)				\$ 53,550		
2. TRUE-UP (•				\$ (11,034)		
3. TOTAL (LIN			•					\$ 42,516		
•		•								
					TOTAL					
			CUSTOMER		CUST &		ECCR AS %			
RATE		THERM	CHARGE	DELIVERY	DELIVERY CHG	ECCR	OF TOTAL	DOLLARS	TAX	CONSERV
SCHEDULE	BILLS	SALES	REVENUES	CHARGE	REVENUE	REVENUES	REVENUES	THERM	FACTOR	FACTOR
TS-1	4,027	40,996	\$40,182	\$24,410	\$64,592	\$5,725	8.86%	0.13965	1.00503	0.140
TS-2	851	26,422	\$10,236	\$13,033	\$23,269	\$1,865	8.01%	0.07057	1.00503	0.070
TS-3	930	314,279	\$32,550	\$132,429	\$164,979	\$15,840	9.60%	0.05040	1.00503	0.050
TS-4	387	457,378	<u>\$58,050</u>	\$156,860	\$214,910	\$19,086	8.88%	0.04173	1.00503	0.041
TOTAL	6,195	839,075	\$141,018	\$326,732	\$467,750	\$42,516				

Schedule C-2 COMPANY: Sebring Gas System, Inc. Page 1 of 2 Docket No. 100004-GU **ECCR 2011 PROJECTIONS** Exhibit JHM-1 Page 2 of 12 ESTIMATED CONSERVATION PROGRAM COSTS BY PROGRAM BY MONTH JANUARY 2011 THROUGH DECEMBER 2011 DEC JAN FEB APR MAY JUN JUL AUG **SEP** OCT NOV MAR 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 **PROGRAM** 2011 TOTAL \$1,904 \$1,904 \$1,904 \$1,904 \$1,904 \$1,904 \$1,904 \$1,904 \$1,904 \$1,904 \$1,904 \$1,906 \$22,850 1 RESIDENTIAL NEW CONSTRUSTION 2 RESIDENTIAL APPLIANCE REPLACEMENT \$1,225 \$1,225 \$1,225 \$1,225 \$1,225 \$1,225 \$1,225 \$1,225 \$1,225 \$1,225 \$1,225 \$1,225 \$1,225 \$1,225 \$1,334 \$1,334 \$1,334 \$1,334 \$1,333 \$1,333 \$1,333 \$1,333 \$1,333 \$1,333 \$1,333 \$1,333 3 RESIDENTIAL APPLIANCE RETENTION

TOTAL ALL PROGRAMS

\$4,463 \$4,463 \$4,463 \$4,463 \$4,462 \$4,462 \$4,462 \$4,462 \$4,462 \$4,462 \$4,464 \$53,550

Schedule C-2 Page 2 of 2	COMPANY: Sebring Gas System, Inc. Docket No. 100004-GU ECCR 2011 PROJECTIONS Exhibit JHM-1 Page 3 of 12 ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM JANUARY 2011 THROUGH DECEMBER 2011										
PROGRAM	CAPITAL INVESTMENT	PAYROLL	MATERIAL & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL		
1 RESIDENTIAL NEW CONSTRUCTION	\$0	\$4,500	\$250	\$3,000	\$13,100	\$2,000	\$0	\$0	\$22,850		
2 RESIDENTIAL APPLIANCE REPLACEMENT	\$0	\$4,500	\$250	\$3,000	\$4,950	\$2,000	\$0	\$0	\$14,700		
3 RESIDENTIAL APPLIANCE RETENTION	\$0	\$4,500	\$250	\$3,000	\$6,250	\$2,000	\$0	\$0	\$16,000		
PROGRAM COSTS	\$0	\$13,500	\$750	\$9,000	\$24,300	\$6,000	\$0	\$0	\$53,550		

Schedule C-3 COMPANY: Sebring Gas System, Inc. Page 1 of 5 Docket No. 100004-GU

ECCR 2011 PROJECTIONS Exhibit JHM-1 Page 4 of 12

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM JANUARY 2010 THROUGH DECEMBER 2010

PROGRAM	CAPITAL INVESTMENT	PAYROLL	MATERIAL & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
1 RESIDENTIAL NEW CONSTRUCTION									
A. ACTUAL	\$0	\$1,147	\$155	\$2,592	\$5,500	\$2,304	\$0	\$0	\$11,698
B. ESTIMATED	<u>\$0</u>	<u>\$570</u>	<u>\$0</u>	<u>\$1,148</u>	<u>\$2,600</u>	<u>\$800</u>	<u>\$0</u>	<u>\$0</u>	<u>\$5,118</u>
TOTAL	\$0	\$1,717	\$155	\$3,740	\$8,100	\$3,104	<u>\$0</u> \$0	\$0	\$16,816
2 RESIDENTIAL APPLIANCE REPLACEMENT									
A. ACTUAL	\$0	\$1,130	\$0	\$2,436	\$4,125	\$2,304	\$0	\$0	\$9,995
B. ESTIMATED	<u>\$0</u>	<u>\$570</u>	<u>\$0</u>	\$1,148	\$2,000	\$800	<u>\$0</u>	<u>\$0</u>	\$4,518
TOTAL	\$0	\$1,700	\$0	\$3,584	\$6,125	\$3,104	\$0	\$0	\$14,513
3 RESIDENTIAL APPLIANCE RETENTION									
A. ACTUAL	\$0	\$853	\$0	\$2,436	\$0	\$2,304	\$0	\$0	\$5,593
B. ESTIMATED	<u>\$0</u>	<u>\$570</u>	<u>\$0</u>	<u>\$1,148</u>	\$1,000	<u>\$800</u>	<u>\$0</u>	<u>\$0</u>	\$3,51 8
TOTAL	\$0	\$1,423	\$0	\$3,584	\$1,000	\$3,104	\$0		\$9,111
4 Conservation Education									
A. ACTUAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
B. ESTIMATED	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>		\$0
TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<u>\$0</u> \$0
SUB-TOTAL	\$0	\$4,840	\$155	\$10,908	\$15,225	\$9,312	\$0	\$0	\$40,440

Schedule C-3 Page 2 of 5

COMPANY:

Sebring Gas System, Inc.

Docket No. 100004-GU **ECCR 2011 PROJECTIONS**

Exhibit JHM-1 Page 5 of 12

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM JANUARY 2010 THROUGH DECEMBER 2010

PROGRAM	CAPITAL INVESTMENT	PAYROLL	MATERIAL & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
SUB-TOTAL - PREVIOUS PAGE	\$0	\$4,840	\$155	\$10,908	\$15,225	\$9,312	\$0	\$0	\$40,440
5 PROGRAM									
A. ACTUAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
B. ESTIMATED	<u>\$0</u>	<u>\$0</u>			<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	
TOTAL	\$0	\$0	\$0		\$0	\$0	\$0	\$0	<u>\$0</u> \$0
6 PROGRAM									
A. ACTUAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
B. ESTIMATED	<u>\$0</u>	<u>\$0</u>			<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
TOTAL	\$0	\$0			\$0	\$0	\$0	\$0	\$0
7 PROGRAM									
A. ACTUAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
B. ESTIMATED	<u>\$0</u>	<u>\$0</u>			<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	
TOTAL	\$0	\$0			\$0	\$0	\$0	\$0	<u>0</u> \$0
PROGRAM COSTS	\$0	\$ 4, 840	\$155	\$10,908	\$15,225	\$9,312	\$0	\$0	\$40,440

Schedule C-3 Page 3 of 5 COMPANY:

Sebring Gas System, Inc.

Docket No. 100004-GU ECCR 2011 PROJECTIONS

Exhibit JHM-1 Page 6 of 12

CONSERVATION PROGRAM COSTS BY PROGRAM ACTUAL / ESTIMATED JANUARY 2010 THROUGH DECEMBER 2010

<u>PROGRAM</u>	JAN 2011	FEB <u>2011</u>	MAR 2011	APR 2011	MAY 2011	JUN <u>2011</u>	JUL <u>2011</u>	AUG 2011	SEP 2011	OCT 2011	NOV 2011	DEC 2011	TOTAL
1 RESIDENTIAL NEW CONSTRUSTION	\$529	\$169	\$425	\$959	\$1,251	\$753	\$1,824	\$5,788	\$1,280	\$1,280	\$1,280	\$1,278	\$16,816
2 RESIDENTIAL APPLIANCE REPLACEMENT	\$1,054	\$694	\$1,089	\$1,484	\$1,701	\$287	\$2,349	\$1,337	\$1,130	\$1,130	\$1,130	\$1,128	\$14,513
3 RESIDENTIAL APPLIANCE RETENTION	\$529	\$169	\$287	\$959	\$1,251	\$287	\$1,824	\$287	\$880	\$880	\$880	\$878	\$9,111

TOTAL ALL PROGRAMS

\$2,112 \$1,032 \$1,801 \$3,402 \$4,203 \$1,327 \$5,997 \$7,412 \$3,290 \$3,290 \$3,290 \$3,284 \$40,440

Schedule C-3							COMPA	NY:	Sebring	Gas Syst	em, Inc.			
Page 4 of 5									Docket I					
		ENERGY	CONSE	RVATION	RULDA I	MENT			ECCR 2011 PROJECTIONS					
	J	ANUARY	2010 TH	ROUGH	DECEME	BER 2010)		Exhibit JHM-1					
						Page 7 of 12								
CONSERVATION	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	~~~.	
REVENUES	2010	<u>2010</u>	<u>2010</u>	<u>2010</u>	<u>2010</u>	<u>2010</u>	2010	<u> 2010</u>	<u>2010</u>	<u>2010</u>	<u>2010</u>	<u>2010</u>	TOTAL	
RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	0	0	0	0	
OTHER PROGRAM REV	0	0	0	0	0	Đ	0	0	0	0	0	0	0	
1. ECCR REVENUE	(3,216)	(2,780)	(2,917)	(2,170)	(2,016)	(2,023)	(1,827)	(1,792)	(1,899)	(1,999)	(2,155)	(2,642)	(27436)	
2. CONSERV. ADJ. REV.														
(NET OF REV. TAXES)	0	0	0	0	. 0	0	0	0	0	0	0	0	0	
3. TOTAL REVENUES	(3,216)	(2,780)	(2,917)	(2,170)	(2,016)	(2,023)	(1,827)	(1,792)	(1,899)	(1,999)	(2,155)	(2,642)	(27436)	
4. PRIOR PERIOD TRUE-UP														
NOT APPLIC. TO PERIOD	0	0	0	0	0	0	0	0	0	0	0	0	İ	
5. CONSERV. REVS.														
APPLIC. TO PERIOD	(3,216)	(2,780)	(2,917)	(2,170)	(2,016)	(2,023)	(1,827)	(1,792)	(1,899)	(1,999)	(2,155)	(2,642)	(27,436)	
6. CONSERVATION EXPS.														
(FORM C-3, PAGE 3)	2,112	1,032	1,801	3,402	4,203	1,327	5 ,9 97	7,412	3,290	3,290	3,290	3,284	40,440	
7. TRUE-UP THIS PERIOD	(1,104)	(1,748)	(1,116)	1,232	2,187	(696)	4,170	5,620	1,391	1,291	1,135	642	13,004	
8. INTEREST THIS														
PERIOD (C-3, PAGE 5)	(4)	(4)	(5)	(5)	(6)	(7)	(6)	(4)	(3)	(3)	(3)	(3)	(53)	
9. TRUE-UP & INT														
BEGIN OF MONTH	(24,038)	(25,138)	(26,882)	(27,993)	(26,756)	(24,563)	(25,252)	(21,076)	(15,452)	(14,058)	(12,764)	(11,626)	(24,038)	
10. PRIOR TRUE-UP														
COLLECT / (REFUND)	0	0	0	0	0	0	0	0	0	0	0	0		
11. END OF PERIOD TOTAL														
NET TRUE-UP	(25,142)	(26,886)	(27,998)	(26,761)	(24,569)	(25,259)	(21,082)	(15,456)	(14,061)	(12,767)	(11,629)	(10,984)	(11,034)	

Schedule C-3							COMPAN	Y:	Sebring G	ias Systen	n, Inc.		
Page 5 of 5									Docket N	o. 100004	1-GU		
	CALCULATION OF TRUE-UP AND INTEREST PROVISION ECCR 2011 PROJECTIONS												
		JANUAR	Y 2010 TH	IROUGH	DECEMB	ER 2010			Exhibit JH	IM-1			
									Page 8 of	12			
INTEREST	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC	
<u>PROVISION</u>	<u>2010</u>	<u>2010</u>	<u>2010</u>	2010	<u>2010</u>	TOTAL							
BEGINNING TRUE-UP	(24,038)	(25,138)	(26,882)	(27,993)	(26,756)	(24,563)	(25,252)	(21,076)	(15,452)	(14,058)	(12,764)	(11,626)	
END. T-UP BEFORE INT.	(25,138)	(26,882)	(27,993)	(26,756)	(24,563)	(25,252)	(21,076)	(15,452)	(14,058)	(12,764)	(11,626)	(10,981)	
TOTAL BEG. & END. T-UP	(49,176)	(52,020)	(54,875)	(54,749)	(51,319)	(49,815)	(46,328)	(36,528)	(29,510)	(26,822)	(24,390)	(22,607)	
AVERAGE TRUE-UP	(24,588)	(26,010)	(27,438)	(27,375)	(25,660)	(24,908)	(23,164)	(18,264)	(14,755)	(13,411)	(12,195)	(11,304)	
INT. RATE-FIRST DAY OF REPORTING BUSINESS MTH.	0.20%	0.20%	0.21%	0.21%	0.23%	0.34%	0.35%	0.30%	0.28%	0.28%	0.28%	0.28%	
INT. RATE-FIRST DAY OF SUBSEQUENT BUSINESS MTH	0.20%	0.21%	0.21%	0.23%	0.34%	0.35%	0.30%	0.28%	0.28%	0.28%	0.28%	0.28%	
TOTAL	0.40%	0.41%	0.42%	0.44%	0.57%	0.69%	0.65%	0.58%	0.56%	0.56%	0.56%	0.56%	
AVG INTEREST RATE	0.20%	0.21%	0.21%	0.22%	0.29%	0.35%	0.33%	0.29%	0.28%	0.28%	0.28%	0.28%	
MONTHLY AVG. INT. RATE	0.0167%	0.0171%	0.0175%	0.0183%	0.0238%	0.0288%	0.0271%	0.0242%	0.0233%	0.0233%	0.0233%	0.0233%	
INTEREST PROVISION	\$ (4)	\$ (4)	\$ (5)	\$ (5)	\$ (6)	\$ (7)	\$ (6)	\$ (4)	\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ (53)

Exhibit No. ____(JHM-1) Docket No. 100004-GU Sebring Gas System, Inc. Page 9 of 12

Schedule C-5 Page 1 of 4

Sebring Gas System Program Description and Progress

Program Title:

Residential New Construction Program

Reporting Period

January 2010 through August 2010

Program Description:

This program is designed to increase the overall penetration of natural gas in the single family and multi-family residential construction markets of the Company's service territory by expanding consumer energy options in new homes. Incentives are offered to any home builder or developer who installs the below listed energy efficient appliances.

Current Approved Allowances:

\$350	Gas Storage Tank Water Heating
\$450	Gas Tankless Water Heating
\$350	Gas Heating
\$100	Gas Cooking
\$100	Gas Clothes Drying

Program Activity and Projections:

During the eight-month reporting period January 2010 through August 2010, twenty (20) new homes allowances were paid. The Company projects ten (10) new homes will qualify for allowances during the period September through December 2010.

Program Fiscal Expenditures:

During the eight month reporting period, actual expenditures for this program totaled \$11,698. The Company projects that total expenditures will equal \$5,118, for the 2010 annual period.

Exhibit No. _____ (JHM-1) Docket No. 090004-GU Sebring Gas System Page 10 of 12

Schedule C-5 Page 2 of 4

Sebring Gas System Program Description and Progress

Program Title:

Residential Appliance Replacement Program

Reporting Period

January 2010 through August 2010

Program Description:

This program is designed to encourage the replacement of inefficient non-natural gas residential appliances with energy efficient natural gas appliances. Incentives are offered for the replacement of non-gas water heating, heating, cooking, or clothes drying appliances through the purchase and/or lease of energy efficient natural gas appliances.

Current Approved Allowances:

\$525	Gas Storage Tank Water Heating
\$525	Gas Tankless Water Heating
\$625	Gas Heating
\$100	Gas Cooking
\$100	Gas Clothes Drying

Program Projections:

During the eight-month reporting period January 2010 through August 2010, eight (8) residential appliance (storage water heaters) replacement allowances were paid. The Company projects four (4) residential appliance installations (one water heater and four cooking conversions) will qualify for replacement allowances during the period September through December 2010.

Program Fiscal Expenditures:

During the eight-month reporting period, actual expenditures for this program were \$9,995. The Company projects that total expenditures will equal \$4,518 for the 2010 annual period.

Exhibit No._____ (JHM-1) Docket No. 090004-GU Sebring Gas System Page 11 of 12

Schedule C-5 Page 3 of 4

Sebring Gas System Program Description and Progress

Program Title:

Residential Appliance Retention Program

Reporting Period

January 2010 through August 2010

Program Description:

The Company offers this program to existing customers to promote the retention of energy-efficient appliances and encourage the continued use of natural gas in the home. As an incentive to continue to provide substantial benefits to the customer and utilize our resources effectively, this program offers cash allowances to the customer.

Current Approved Allowances:

\$350	Gas Storage Tank Water Heating
\$450	Gas Tankless Water Heating
\$350	Gas Heating
\$100	Gas Cooking
\$100	Gas Clothes Drying

Program Activity and Projections:

During the eight-month reporting period January 2010 through August 2010, zero (0) residential appliance retention allowance was paid. The Company projects five (5) residential appliance installations (two storage water heaters, two dryers and one cooking appliance) will qualify for retention allowances during the period September through December 2010 as a result of increased sales and consumer education activities.

Program Fiscal Expenditures:

During the eight-month reporting period, actual expenditures for this program were \$5,593. The Company projects that total expenditures will equal \$3,518 for the 2010 annual period.

Exhibit No. _____ (MMP-1)
Docket No. 090004-GU
Sebring Gas System
Page 12 of 12

Schedule C-5 Page 4 of 4

Sebring Gas System, Inc. Program Description and Progress

Program Title:

Conservation Education Program

Reporting Period

January 2010 through August 2010

Program Description:

The objective of this program is to inform consumers about the Company's energy conservation programs and provide general information on energy efficiency measures that will reduce energy consumption and cost.

Program Activity and Projections:

The Company continues to communicate with several homebuilders, appliance retailers and contractors in its service area to provide information on its programs. The Company attends local builder association meetings, participating in their events. The Company continues to use a part-time outside contract sales group in an attempt to increase program participation. In 2009, the Company began participation in the Get Gas Florida consumer education program supported by the Florida Natural Gas Association. In the year 2010 the Company began a program of direct mailings to inform the public located within its service area of the benefit of using natural gas and the awareness of the programs offered by the Company.

Program Fiscal Expenditures:

During the year 2010, the Company booked the expenditures for the education program to the various incentive programs. These expenditures were \$3,528 for the first eight months of 2010. The Company projects that total expenditures will equal \$4,989 for the 2010 annual period.