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December 20, 2010

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 100003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of November 2010 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

DOCUMENT NUMBER - DATE
10037 DEC 20 2
FPSC-COMMISSION CLERK

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PEOPLES GAS
702 NORTH FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

WWW.PEOPLES GAS.COM

COMPANY: PEOPLES GAS SYSTEM			COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 Page 1 of 3			
Combined For All Rate Classes			FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10							
			CURRENT MONTH: November 10				PERIOD TO DATE			
			ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)		\$176,783	\$75,448	(\$101,335)	(134.31)	\$1,445,543	\$973,001	(\$472,542)	(48.57)
2	NO NOTICE SERVICE		\$30,738	\$30,738	\$0	0.00	\$365,239	\$369,044	\$3,805	1.03
3	SWING SERVICE		\$56,500	\$0	(\$56,500)	#DIV/0!	\$472,900	\$0	(\$472,900)	#DIV/0!
4	COMMODITY (Other)		\$13,608,213	\$445,787	(\$13,162,426)	(2,952.63)	\$210,508,075	\$64,819,246	(\$145,688,829)	(224.76)
5	DEMAND		\$5,739,785	\$5,967,186	\$227,401	3.81	\$44,589,261	\$41,831,909	(\$2,757,352)	(6.59)
6	OTHER		\$152,710	\$139,297	(\$13,413)	(9.63)	\$2,928,150	\$1,890,664	(\$1,037,486)	(54.87)
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)		\$0	\$15,053	\$15,053	100.00	\$53,125	\$66,143	\$13,018	19.68
8	DEMAND		\$0	\$195,515	\$195,515	100.00	\$1,099,825	\$1,121,947	\$22,122	1.97
9	OTHER		\$249,895	\$230,283	(\$19,612)	(8.52)	\$2,967,488	\$2,986,889	\$19,401	0.65
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)		\$19,514,833	\$6,217,605	(\$13,297,228)	(213.86)	\$256,188,730	\$105,708,885	(\$150,479,845)	(142.35)
12	NET UNBILLED		\$353,567	\$0	(\$353,567)	0.00	(\$2,298,252)	\$0	\$2,298,252	0.00
13	COMPANY USE		\$18,628	\$0	(\$18,628)	0.00	\$80,601	\$0	(\$80,601)	0.00
14	TOTAL THERM SALES (11)		\$12,516,827	\$6,217,605	(\$6,299,222)	(101.31)	\$256,427,754	\$105,708,885	(\$150,718,869)	(142.58)
THERMS PURCHASED										
15	COMMODITY (Pipeline)		24,052,480	22,139,285	(1,913,195)	(8.64)	411,344,589	334,613,692	(76,730,897)	(22.93)
16	NO NOTICE SERVICE		7,050,000	7,050,000	0	0.00	80,110,000	80,110,000	0	0.00
17	SWING SERVICE		0	0	0	#DIV/0!	200,000	-	(200,000)	#DIV/0!
18	COMMODITY (Other)		35,531,183	9,626,154	(25,905,029)	(269.11)	426,133,939	119,926,708	(306,207,231)	(255.33)
19	DEMAND		95,300,930	102,501,380	7,200,450	7.02	802,029,850	775,971,492	(26,058,358)	(3.36)
20	OTHER		0	0	0	0.00	-	-	0	0.00
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)		0	4,267,210	4,267,210	100.00	20,187,260	19,420,760	(766,500)	(3.95)
22	DEMAND		0	4,267,210	4,267,210	100.00	20,187,260	19,420,760	(766,500)	(3.95)
23	OTHER		0	0	0	0.00	-	-	0	0.00
24	TOTAL PURCHASES (17+18-23)		35,531,183	9,626,154	(25,905,029)	(269.11)	426,333,939	119,926,708	(306,407,231)	(255.50)
25	NET UNBILLED		506,055	0	(506,055)	0.00	(1,698,772)	-	1,698,772	0.00
26	COMPANY USE		16,282	0	(16,282)	0.00	135,026	-	(135,026)	0.00
27	TOTAL THERM SALES (24)		28,521,786	9,626,154	(18,895,632)	(196.29)	413,439,760	119,926,708	(293,513,052)	(244.74)
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00735	0.00341	(0.00394)	(115.67)	0.00351	0.00291	(0.00061)	(20.85)
29	NO NOTICE SERVICE	(2/16)	0.00436	0.00436	0.00000	0.00	0.00456	0.00461	0.00005	1.03
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2.36450	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.38299	0.04631	(0.33668)	(727.02)	0.49400	0.54049	0.04650	8.60
32	DEMAND	(5/19)	0.06023	0.05822	(0.00201)	(3.46)	0.05560	0.05391	(0.00169)	(3.13)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	#DIV/0!	0.00353	#DIV/0!	#DIV/0!	0.00263	0.00341	0.00077	22.73
35	DEMAND	(8/22)	#DIV/0!	0.04582	#DIV/0!	#DIV/0!	0.05448	0.05777	0.00329	5.69
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.54923	0.64591	0.09668	14.97	0.60091	0.88145	0.28053	31.83
38	NET UNBILLED	(12/25)	0.69867	0.00000	(0.69867)	0.00	1.35289	0.00000	(1.35289)	0.00
39	COMPANY USE	(13/26)	1.14409	0.00000	(1.14409)	0.00	0.59693	0.00000	(0.59693)	0.00
40	TOTAL THERM SALES	(11/27)	0.68421	0.64591	(0.03830)	(5.93)	0.61965	0.88145	0.26179	29.70
41	TRUE-UP	(E-4)	(0.01626)	(0.01626)	0.00000	0.00	(0.01626)	(0.01626)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.62795	0.62965	(0.03830)	(6.08)	0.60339	0.86519	0.26179	30.26
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.67131	0.63281	(0.03850)	(6.08)	0.60643	0.86954	0.26311	30.26
45	PGA FACTOR ROUNDED TO NEAREST .001		67.131	63.281	(3.85000)	(6.08)	60.643	86.954	26.31100	30.26

DOCUMENT NUMBER-DATE

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 Page 2 of 3			
For Residential Customers		FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10							
		CURRENT MONTH: November 10				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$84,873	\$41,496	(\$43,377)	(104.53)	\$728,515	\$508,981	(\$219,534)	(43.13)
2	NO NOTICE SERVICE	\$19,365	\$19,365	\$0	0.00	\$218,185	\$220,263	\$2,078	0.94
3	SWING SERVICE	\$27,126	\$0	(\$27,126)	#DIV/0!	\$233,524	\$0	(\$233,524)	#DIV/0!
4	COMMODITY (Other)	\$6,533,303	\$245,183	(\$6,288,120)	(2,564.66)	\$109,594,631	\$37,016,821	(\$72,577,810)	(196.07)
5	DEMAND	\$3,616,064	\$3,759,327	\$143,263	3.81	\$26,544,951	\$24,989,690	(\$1,555,261)	(6.22)
6	OTHER	\$73,316	\$76,613	\$3,297	4.30	\$1,415,517	\$985,330	(\$430,187)	(43.66)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$8,279	\$8,279	100.00	\$23,659	\$32,723	\$9,064	27.70
8	DEMAND	\$0	\$123,174	\$123,174	100.00	\$614,272	\$650,175	\$35,903	5.52
9	OTHER	\$157,434	\$145,078	(\$12,356)	0.00	\$1,762,568	\$1,753,497	(\$9,071)	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,196,613	\$3,865,453	(\$6,331,160)	(163.79)	\$136,334,824	\$61,284,690	(\$75,050,134)	(122.46)
12	NET UNBILLED	\$218,792	\$0	(\$218,792)	0.00	(\$1,119,969)	\$0	\$1,119,969	0.00
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
14	TOTAL THERM SALES (11)	\$2,943,162	\$3,865,453	\$922,291	23.86	\$62,442,725	\$61,284,690	(\$1,158,035)	(1.89)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	11,547,596	12,176,607	629,011	5.17	203,721,975	172,984,742	(30,737,233)	(17.77)
16	NO NOTICE SERVICE	4,441,500	4,441,500	0	0.00	47,671,876	47,671,876	0	0.00
17	SWING SERVICE	0	0	0	#DIV/0!	124,640	-	(124,640)	#DIV/0!
18	COMMODITY (Other)	17,058,521	5,294,385	(11,764,136)	(222.20)	217,576,664	65,825,718	(151,750,946)	(230.53)
19	DEMAND	60,039,586	64,575,869	4,536,283	7.02	479,929,505	465,025,171	(14,904,334)	(3.21)
20	OTHER	0	0	0	0.00	-	-	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	2,346,966	2,346,966	100.00	9,185,321	9,469,954	284,633	3.01
22	DEMAND	0	2,688,342	2,688,342	100.00	11,365,810	11,329,335	(36,475)	(0.32)
23	OTHER	0	0	0	0.00	-	-	0	0.00
24	TOTAL PURCHASES (17+18-23)	17,058,521	5,294,385	(11,764,136)	(222.20)	217,701,304	65,825,718	(151,875,586)	(230.72)
25	NET UNBILLED	306,504	0	(306,504)	0.00	(934,873)	-	934,873	0.00
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00
27	TOTAL THERM SALES (24)	3,816,552	5,294,385	1,477,833	27.91	68,171,667	65,825,718	(2,345,949)	(3.56)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00735	0.00341	(0.00394)	(115.67)	0.00358	0.00294	(0.00063)	(21.54)
29	NO NOTICE SERVICE (2/16)	0.00436	0.00436	0.00000	0.00	0.00458	0.00462	0.00004	0.94
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	1.87359	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.38299	0.04631	(0.33668)	(727.02)	0.50371	0.56235	0.05864	10.43
32	DEMAND (5/19)	0.06023	0.05822	(0.00201)	(3.46)	0.05531	0.05374	(0.00157)	(2.92)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	#DIV/0!	0.00353	#DIV/0!	#DIV/0!	0.00258	0.00346	0.00088	25.46
35	DEMAND (8/22)	#DIV/0!	0.04582	#DIV/0!	#DIV/0!	0.05405	0.05739	0.00334	5.83
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.59774	0.73009	0.13235	18.13	0.62625	0.93101	0.30477	32.73
38	NET UNBILLED (12/25)	0.71383	0.00000	(0.71383)	0.00	1.19799	0.00000	(1.19799)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	2.67168	0.73009	0.13235	18.13	1.99988	0.93101	(1.06886)	(114.81)
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000	0.00	(0.01626)	(0.01626)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	2.65542	0.71383	(1.94159)	(271.99)	1.98362	0.91475	(1.06886)	(116.85)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	2.66878	0.71742	(1.95135)	(271.99)	1.99359	1.07425	(1.07425)	(116.85)
45	PGA FACTOR ROUNDED TO NEAREST .001	266.878	71.742	(195.13540)	(271.99)	199.359	91.935	(107.42472)	(116.85)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10									
		CURRENT MONTH: November 10				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$91,909	\$33,952	(\$57,957)	(170.70)	\$717,028	\$464,020	(\$253,008)	(54.53)		
2	NO NOTICE SERVICE	\$11,373	\$11,373	\$0	0.00	\$147,055	\$148,780	\$1,725	1.16		
3	SWING SERVICE	\$29,374	\$0	(\$29,374)	#DIV/0!	\$239,379	\$0	(\$239,379)	#DIV/0!		
4	COMMODITY (Other)	\$7,074,910	\$200,604	(\$6,874,306)	(3,426.80)	\$100,913,443	\$27,802,425	(\$73,111,018)	(262.97)		
5	DEMAND	\$2,123,720	\$2,207,859	\$84,139	3.81	\$18,044,311	\$16,842,219	(\$1,202,092)	(7.14)		
6	OTHER	\$79,394	\$62,684	(\$16,710)	(26.66)	\$1,512,633	\$905,334	(\$607,299)	(67.08)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$6,774	\$6,774	100.00	\$29,465	\$33,420	\$3,955	11.83		
8	DEMAND	\$0	\$72,341	\$72,341	100.00	\$485,554	\$471,772	(\$13,782)	(2.92)		
9	OTHER	\$92,461	\$85,205	(\$7,256)	0.00	\$1,204,919	\$1,233,391	\$28,472	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,318,219	\$2,352,152	(\$6,966,067)	(296.16)	\$119,853,911	\$44,424,195	(\$75,429,716)	(169.79)		
12	NET UNBILLED	\$134,775	\$0	(\$134,775)	0.00	(\$1,178,283)	\$0	\$1,178,283	0.00		
13	COMPANY USE	\$18,628	\$0	(\$18,628)	0.00	\$80,601	\$0	(\$80,601)	0.00		
14	TOTAL THERM SALES (11)	\$9,573,665	\$2,352,152	(\$7,221,513)	(307.02)	\$193,985,029	\$44,424,195	(\$149,560,834)	(336.67)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	12,504,884	9,962,678	(2,542,206)	(25.52)	207,622,614	161,628,950	(45,993,664)	(28.46)		
16	NO NOTICE SERVICE	2,608,500	2,608,500	0	0.00	32,438,124	32,438,124	0	0.00		
17	SWING SERVICE	0	0	0	#DIV/0!	75,360	-	(75,360)	#DIV/0!		
18	COMMODITY (Other)	18,472,662	4,331,769	(14,140,893)	(326.45)	208,557,275	54,100,990	(154,456,285)	(285.50)		
19	DEMAND	35,261,344	37,925,511	2,664,167	7.02	322,100,346	310,946,321	(11,154,025)	(3.59)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	1,920,245	1,920,245	100.00	11,001,939	9,950,807	(1,051,132)	(10.56)		
22	DEMAND	0	1,578,868	1,578,868	100.00	8,821,450	8,091,425	(730,025)	(9.02)		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	18,472,662	4,331,769	(14,140,893)	(326.45)	208,632,635	54,100,990	(154,531,645)	(285.64)		
25	NET UNBILLED	199,551	0	(199,551)	0.00	(763,899)	-	763,899	0.00		
26	COMPANY USE	16,282	0	(16,282)	0.00	135,026	-	(135,026)	0.00		
27	TOTAL THERM SALES (24)	24,705,234	4,331,769	(20,373,465)	(470.33)	345,268,092	54,100,990	(291,167,102)	(538.19)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00735	0.00341	(0.00394)	(115.67)	0.00345	0.00287	(0.00058)	(20.29)		
29	NO NOTICE SERVICE (2/16)	0.00436	0.00436	0.00000	0.00	0.00453	0.00459	0.00005	1.16		
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	3.17647	#DIV/0!	#DIV/0!	#DIV/0!		
31	COMMODITY (Other) (4/18)	0.38299	0.04631	(0.33668)	(727.02)	0.48386	0.51390	0.03003	5.84		
32	DEMAND (5/19)	0.06023	0.05822	(0.00201)	(3.46)	0.05602	0.05416	(0.00186)	(3.43)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	#DIV/0!	0.00353	#DIV/0!	#DIV/0!	0.00268	0.00336	0.00068	20.26		
35	DEMAND (8/22)	#DIV/0!	0.04582	#DIV/0!	#DIV/0!	0.05504	0.05831	0.00326	5.60		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.50443	0.54300	0.03857	7.10	0.57447	0.82113	0.24666	30.04		
38	NET UNBILLED (12/25)	0.67539	0.00000	(0.67539)	0.00	1.54246	0.00000	(1.54246)	0.00		
39	COMPANY USE (13/26)	1.14409	0.00000	(1.14409)	0.00	0.00000	0.00000	0.00000	0.00		
40	TOTAL THERM SALES (11/27)	0.37718	0.54300	0.03857	7.10	0.34713	0.82113	0.47400	57.73		
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000	0.00	(0.01626)	(0.01626)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.36092	0.52674	0.16582	31.48	0.33087	0.80487	0.47400	58.89		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.36273	0.52939	0.16666	31.48	0.33254	0.80892	0.47639	58.89		
45	PGA FACTOR ROUNDED TO NEAREST .001	36.273	52.939	16.66585	31.48	33.254	80.892	47.63859	58.89		

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10

CURRENT MONTH: November 2010

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	17,479,510	\$69,476	\$0.00397
2 Commodity Pipeline (SNG)	3,864,400	\$32,392	\$0.00838
3 Commodity Pipeline (Gulfstream)	2,619,620	\$5,737	\$0.00219
4 Commodity Pipeline-(FGT)-Oct'10 Accrual Adj.	490	\$2	\$0.00443
5 Commodity Pipeline (Gulf)-Oct'10 Accrual Adj.	88,460	\$69,176	\$0.78200
6 TOTAL COMMODITY (Pipeline)	24,052,480	\$176,783	\$0.00735
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	\$56,500	#DIV/0!
8 TOTAL SWING SERVICE	0	\$56,500	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
9 Purchases from 3rd Party Suppliers	32,275,980	\$12,439,864	\$0.38542
10 City of Sunrise	8,327	\$5,135	\$0.61670
11 Okaloosa	225,000	\$31,500	\$0.14000
12 Okaloosa - Oct'10 Accrual Adj.	1,930	\$1,007	\$0.52200
13 Purchases-3rd Party Suppliers-Oct'10 Accrual Adj.	(5,800)	(\$2,050)	\$0.35352
14 Cashouts-Peoples' Transportation Customers	467,624	\$138,789	\$0.29680
15 NCTS Program Cashouts	67,761	\$22,293	\$0.32900
16 NCTS Program Cashouts Prior Month Adj.	0.0	\$1,377	\$0.00000
17 Commodity Other (SNG)	31,800	\$11,671	\$0.36700
18 Commodity Other (Gulfstream)	(16,780)	(\$6,519)	\$0.38848
19 Bookouts-Oct.'10	(593,340)	(\$224,283)	\$0.37800
20 Imbalance Cashout (FGT)	(39,290)	\$114,179	(\$2.90607)
21 Imbalance Cashout (FGT)-Oct'10 Accrual Adj.	3,217,530	\$1,082,377	\$0.33640
22 Central Florida Gas	4,001	\$1,866	\$0.46646
23 Parked Gas/Unparked Gas	0	\$40,537	\$0.00000
24 Line Pack-Greenland	(118,560)	(\$49,532)	\$0.41778
25 Occidental-Prior Month Adj.	5,000	\$1,900	\$0.38000
26 Commodity Other-(SNG)-Oct'10 Accrual Adj.	0	(\$1,899)	\$0.00000
27 TOTAL COMMODITY (Other)	35,531,183	\$13,608,213	\$0.38299
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
28 Demand (FGT)	107,057,100	\$6,494,253	\$0.06066
29 Demand (SNG)	4,917,650	\$259,384	\$0.05275
30 Demand (Gulfstream)	10,500,000	\$585,060	\$0.05572
31 Temporary Relinquishment Credit-(FGT)	(52,653,800)	(\$3,065,031)	\$0.05821
32 Temporary Acquisition	25,386,980	\$1,460,767	\$0.05754
33 Capacity Release Recall	93,000	\$5,351	\$0.05754
34 TOTAL DEMAND	95,300,930	\$5,739,785	\$0.06023
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
35 Administrative Costs	0	\$86,036	\$0.00000
36 Legal Fees	0	\$2,366	\$0.00000
37 Transportation Trailer Charges	0	\$64,308	\$0.00000
38 TOTAL OTHER	0	\$152,710	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-2

FOR THE PERIOD OF:

January-10 Through December-10

Page 1 of 1

		CURRENT MONTH: NOVEMBER 10				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 3+4-13)	\$13,646,085	445,787	(\$13,200,298)	(\$29.61122)	\$210,900,374	\$64,819,246	(\$146,081,128)	(\$2.25367)
2	TRANSP TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	5,850,120	5,771,818	(78,302)	(0.01357)	\$45,207,755	\$40,889,639	(4,318,116)	(0.10560)
3	TOTAL	19,496,204	6,217,605	(13,278,599)	(2.13565)	\$256,108,129	\$105,708,885	(150,399,244)	(1.42277)
4	FUEL REVENUES (NET OF REVENUE TAX)	12,516,827	6,217,605	(6,299,222)	(1.01313)	\$256,427,754	\$105,708,885	(150,718,869)	(1.42579)
5	TRUE-UP REFUND/(COLLECTION)	176,806	176,806	0	0.00000	\$1,944,869	\$1,944,869	0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	12,693,633	6,394,411	(6,299,222)	(0.98511)	\$258,372,623	\$107,653,754	(150,718,869)	(1.40003)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(6,802,571)	176,806	6,979,377	39.47472	\$2,264,494	\$1,944,869	(319,625)	(0.16434)
8	INTEREST PROVISION-THIS PERIOD (21)	(589)	564	1,153	2.04334	\$13,518	\$6,369	(7,149)	(1.12246)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	664,005	2,708,302	2,044,297	0.75483	(6,649,104)	2,702,497	9,351,601	3.46036
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(176,806)	(176,806)	0	0.00000	(\$1,944,869)	(\$1,944,869)	0	0.00000
10a	TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(6,315,961)	2,708,866	9,024,827	3.33159	(6,315,961)	2,708,866	9,024,827	3.33159
11a	REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(6,315,961)	2,708,866	9,024,827	3.33159	(\$6,315,961)	\$2,708,866	\$9,024,827	\$3.33159
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	664,005	2,708,302	2,044,297	0.75483	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(6,315,372)	2,708,302	9,023,674	3.33186				
15	TOTAL (13+14)	(5,651,367)	5,416,603	11,067,970	2.04334				
16	AVERAGE (50% OF 15)	(2,825,684)	2,708,302	5,533,985	2.04334				
17	INTEREST RATE - FIRST DAY OF MONTH	0.25	0.25	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.25	0.25	0	0.00000				
19	TOTAL (17+18)	0.500	0.500	0	0.00000				
20	AVERAGE (50% OF 19)	0.250	0.250	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.02083	0.02083	0	0.00000				
22	INTEREST PROVISION (16x21)	(\$589)	\$564	\$1,153	\$2.04334				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE						SCHEDULE A-3**		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			JANUARY 10 THROUGH DECEMBER 10						Page 1 of 1		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Nov'10		PGS	FTS-1 COMM. PIPELINE		14,335,660		\$61,553.26			\$0.43
3	Nov'10		PGS	FTS-2 COMM. PIPELINE		3,143,850		7,922.50			\$0.25
4	Nov'10		PGS	FTS-1 DEMAND		62,915,280			3,620,145.48		\$5.75
6	Nov'10		PGS	FTS-2 DEMAND		16,875,000			1,269,843.69		\$7.52
7	Nov'10		PGS	NO NOTICE		7,050,000			30,738.00		\$0.44
8	Nov'10		PGS	COMM. OTHER		4,001	1,866.31				\$46.65
9	Nov'10		PGS	COMM. OTHER		(118,560)	(118,560)	(49,532.13)			\$41.78
10	Nov'10		PGS	COMM. OTHER		0	40,536.79				#DIV/0!
11	Nov'10		PGS	COMM. PIPELINE		3,864,400		32,392.06			\$0.84
12	Nov'10		PGS	DEMAND		4,917,650			259,384.24		\$5.27
13	Nov'10		PGS	COMM. OTHER		31,800	11,670.60				\$36.70
14	Nov'10		PGS	COMM. PIPELINE		2,619,620		5,736.93			\$0.22
15	Nov'10		PGS	DEMAND		10,500,000			585,060.00		\$5.57
16	Nov'10		PGS	COMM. OTHER		(16,780)	(6,518.69)				\$38.85
17	Nov'10		PGS	COMM. OTHER		425,000	159,852.00				\$37.61
18	Nov'10		PGS	COMM. OTHER		360,000	150,500.00				\$41.81
19	Nov'10		PGS	COMM. OTHER		3,918,600	1,171,661.40				\$29.90
20	Nov'10		PGS	COMM. OTHER		4,674,250	1,546,353.50				\$33.08
21	Nov'10		PGS	COMM. OTHER		1,225,200	361,434.00				\$29.50
22	Nov'10		PGS	COMM. OTHER		103,750	37,922.02				\$36.55
23	Nov'10		PGS	COMM. OTHER		146,880	54,111.03				\$36.84
24	Nov'10		PGS	COMM. OTHER		141,540	52,163.63				\$36.85
25	Nov'10		PGS	COMM. OTHER		1,500,000	583,250.00				\$38.88
26	Nov'10		PGS	COMM. OTHER		25,000	9,300.00				\$37.20
27	Nov'10		PGS	COMM. OTHER		460,000	173,080.00				\$37.63
28	Nov'10		PGS	COMM. OTHER		216,500	78,801.84				\$36.40
29	Nov'10		PGS	COMM. OTHER		100,000	38,700.00				\$38.70
30	Nov'10		PGS	SWING		0	0.00		47,500.00		#DIV/0!
31	Nov'10		PGS	COMM. OTHER		350,800	125,282.90				\$35.71
32	Nov'10		PGS	COMM. OTHER		1,500,000	505,200.00				\$33.68
33	Nov'10		PGS	COMM. OTHER		295,000	112,910.00				\$38.27
34	Nov'10		PGS	COMM. OTHER		3,536,380	1,317,592.36				\$37.26
35	Nov'10		PGS	COMM. OTHER		264,000	98,041.70				\$37.14
36	Nov'10		PGS	COMM. OTHER		626,790	224,851.14				\$35.87
37	Nov'10		PGS	COMM. OTHER		406,750	139,532.75				\$34.30
38	Nov'10		PGS	COMM. OTHER		592,000	224,340.00				\$37.90
39	Nov'10		PGS	COMM. OTHER		26,070	9,645.90				\$37.00
40	Nov'10		PGS	SWING		0	0.00		9,000.00		#DIV/0!
41	Nov'10		PGS	COMM. OTHER		11,381,470	3,847,547.52				\$33.81
42	Nov'10		PGS	COMM. OTHER		0	181,840.00				#DIV/0!
43	Nov'10		PGS	COMM. OTHER		0	650,230.00				#DIV/0!
44	Nov'10		PGS	COMM. OTHER		0	258,020.00				#DIV/0!
45	Nov'10		PGS	COMM. OTHER		0	152,800.00				#DIV/0!
46	Nov'10		PGS	COMM. OTHER		0	174,900.00				#DIV/0!
47	Nov'10		PGS	COMM. OTHER		67,761	22,293.24				\$32.90
48	Nov'10		PGS	COMM. OTHER		467,624	138,789.00				\$29.68
49	Totals	**This report excludes prior month/period adjustments.			0	158,933,286	\$12,598,968.81	\$107,604.75	\$5,821,671.41	\$0.00	\$11.66

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-4

Page 1 of 5

FOR THE PERIOD OF:
PRESENT MONTH:January-10
November-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	DRN# 23703	83	81	2,500	2,421	3.53000	3.64481
2	DRN# 23703	93	90	2,800	2,712	3.67000	3.78936
3	DRN# 23703	160	155	4,800	4,649	3.74000	3.86164
4	DRN# 23703	100	97	3,000	2,906	3.81500	3.93908
5	DRN# 23703	160	155	4,800	4,649	3.87000	3.99587
6	DRN# 25809	100	97	3,000	2,906	3.92500	4.05266
7	DRN# 25809	300	291	9,000	8,717	3.77500	3.89778
8	DRN# 716	10,000	9,685	300,000	290,550	3.30200	3.40940
9	DRN# 716	100	97	3,000	2,906	3.75000	3.87197
10	DRN# 25809	346	335	10,375	10,048	3.65513	3.77401
11	DRN# 25809	172	167	5,163	5,000	3.56000	3.67579
12	DRN# 25809	167	161	5,000	4,843	3.68000	3.79969
13	DRN# 25809	151	146	4,525	4,382	3.83000	3.95457
14	DRN# 25809	169	164	5,077	4,917	3.55000	3.66546
15	DRN# 487860	169	164	5,077	4,917	3.64000	3.75839
16	DRN# 716	133	129	4,000	3,874	3.91500	4.04233
17	DRN# 25809	167	161	5,000	4,843	3.80000	3.92359
18	DRN# 25809	1,500	1,453	45,000	43,583	3.87500	4.00103
19	DRN# 25809	2,500	2,421	75,000	72,638	3.79500	3.91843
20	DRN# 25809	833	807	25,000	24,213	4.21000	4.34693
21	SUBTOTAL	17,404	16,856	522,117	505,670	3.41495	3.52602

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.15% per dth.

(3) Included in the monthly gross volumes above are 324,592 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.15% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 550,380 dth's moved on the Southern Natural Gas pipeline shown on line 84 THRU 88 and 269,700 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 69 THRU 83

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-10	Through	December-10	Page 2 of 5
		PRESENT MONTH:		November-10			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
22	DRN# 25809	333	323	10,000	9,685	3.52000	3.63449
23	DRN# 25809	400	387	12,000	11,622	3.72000	3.84099
24	DRN# 25809	400	387	12,000	11,622	3.87000	3.99587
25	DRN# 25809	400	387	12,000	11,622	3.90000	4.02685
26	DRN# 32606	204	197	6,117	5,924	3.75000	3.87197
27	DRN# 32606	34	33	1,033	1,000	3.73000	3.85132
28	DRN# 32606	333	323	10,000	9,685	3.87000	3.99587
29	DRN# 32606	691	669	20,720	20,067	3.48500	3.59835
30	DRN# 25809	173	167	5,180	5,017	3.54500	3.66030
31	DRN# 32606	173	167	5,180	5,017	3.67000	3.78936
32	DRN# 32606	133	129	4,000	3,874	3.92500	4.05266
33	DRN# 32606	4,083	3,955	122,500	118,641	3.37000	3.47961
34	DRN# 32606	333	323	10,000	9,685	3.92000	4.04750
35	DRN# 32606	650	630	19,500	18,886	3.78000	3.90294
36	DRN# 32606	10,000	9,685	300,000	290,550	3.65200	3.77078
37	DRN# 179851	333	323	10,000	9,685	3.90000	4.02685
38	DRN# 32606	516	500	15,488	15,000	4.22000	4.35725
39	DRN# 59152	688	667	20,650	20,000	4.32000	4.46051
40	SUBTOTAL	19,879	19,253	596,368	577,582	3.41495	3.52602
(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s). (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.15% per dth. (3) Included in the monthly gross volumes above are 324,592 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.15% per dth. (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 550,380 dth's moved on the Southern Natural Gas pipeline shown on line 84 THRU 88 and 269,700 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 69 THRU 83							

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-10	Through	December-10	Page 3 of 5
		PRESENT MONTH:		November-10			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
41	DRN# 32606	150	145	4,500	4,358	3.33000	3.43831
42	DRN# 32606	173	167	5,180	5,017	3.81500	3.93908
43	DRN# 32606	39	38	1,180	1,143	3.92500	4.05266
44	DRN# 32606	518	502	15,540	15,050	3.77500	3.89778
45	DRN# 241390	33	32	1,000	969	3.33000	3.43831
46	DRN# 179851	1,135	1,099	34,048	32,975	3.45000	3.56221
47	DRN# 179851	91	89	2,743	2,657	3.51000	3.62416
48	DRN# 32606	322	312	9,657	9,353	3.84000	3.96489
49	DRN# 32606	508	492	15,231	14,751	3.76500	3.88745
50	DRN# 32606	580	562	17,400	16,852	3.58000	3.69644
51	DRN# 32606	333	323	10,000	9,685	3.93000	4.05782
52	DRN# 32606	1,060	1,027	31,800	30,798	3.86000	3.98554
53	DRN# 32606	87	84	2,607	2,525	3.70000	3.82034
54	DRN# 32606	13,000	12,591	390,000	377,715	3.29700	3.40423
55	DRN# 32606	1,415	1,370	42,450	41,113	3.49000	3.60351
56	DRN# 32606	10,000	9,685	300,000	290,550	3.25700	3.36293
57	DRN# 32606	9,993	9,678	299,784	290,341	3.48000	3.59319
58	DRN# 8205175	333	323	10,000	9,685	3.35000	3.45896
59	SUBTOTAL	39,771	38,518	1,193,120	1,155,537	3.41495	3.52602
(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s). (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.15% per dth. (3) Included in the monthly gross volumes above are 324,592 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.15% per dth. (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 550,380 dth's moved on the Southern Natural Gas pipeline shown on line 84 THRU 88 and 269,700 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 69 THRU 83							

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-10	Through	December-10	Page 4 of 5
		PRESENT MONTH:		November-10			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
60	DRN# 8205175	241	233	7,228	7,000	3.22000	3.32473
61	DRN# 8205175	516	500	15,489	15,001	3.51500	3.62932
62	DRN# 8205175	408	395	12,243	11,857	3.55000	3.66546
63	DRN# 8205177	512	496	15,370	14,886	3.70000	3.82034
64	DRN# 53763	512	496	15,370	14,886	3.84000	3.96489
65	DRN# 57963	331	320	9,925	9,612	3.92000	4.04750
66	DRN# 57963	40	39	1,200	1,162	3.88000	4.00620
67	DRN# 57963	120	116	3,600	3,487	3.77000	3.89262
68	DRN# 57963	516	500	15,488	15,000	4.23000	4.36758
69	DRN# 8205171	160	155	4,800	4,649	3.59000	3.70676
70	DRN# 8205175	260	252	7,800	7,554	3.82000	3.94424
71	DRN# 8205171	5,000	4,843	150,000	145,275	3.30200	3.40940
72	DRN# 8205179	261	253	7,825	7,579	3.26000	3.36603
73	DRN# 8205171	220	213	6,600	6,392	3.59000	3.70676
74	DRN# 9000040	83	81	2,500	2,421	3.72000	3.84099
75	DRN# 8205175	267	258	8,000	7,748	3.56000	3.67579
76	DRN# 8205175	217	210	6,500	6,295	3.62000	3.73774
77	DRN# 8205175	833	807	25,000	24,213	3.37000	3.47961
78	SUBTOTAL	10,498	10,167	314,938	305,017	3.41495	3.52602
(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s). (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.15% per dth. (3) Included in the monthly gross volumes above are 324,592 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.15% per dth. (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 550,380 dth's moved on the Southern Natural Gas pipeline shown on line 84 THRU 88 and 269,700 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 69 THRU 83							

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-10	Through	December-10	Page 5 of 5
		PRESENT MONTH:		November-10			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
79	DRN# 8505175	83	81	2,500	2,421	3.25000	3.35570
80	DRN# 8505175	250	242	7,500	7,264	3.79000	3.91327
81	DRN# 8505175	680	659	20,400	19,757	3.48000	3.59319
82	DRN# 8505175	340	329	10,200	9,879	3.47000	3.58286
83	DRN# 8505175	336	325	10,075	9,758	3.29000	3.39701
84	DRN# 606350	67	65	2,000	1,937	3.85000	3.97522
85	DRN# 606350	1,133	1,098	34,000	32,929	4.20000	4.33660
86	DRN# 050075	10,391	10,064	311,730	301,911	2.99000	3.08725
87	DRN# 050070	2,671	2,587	80,130	77,606	2.99000	3.08725
88	DRN# 050075	4,084	3,955	122,520	118,661	2.95000	3.04595
89							
90							
91							
92							
93							
94							
95							
96	SUBTOTAL	20,035	19,404	601,055	582,122	3.41495	3.52602
97	TOTAL	107,587	104,198	3,227,598	3,125,929	3.41495	3.52602

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.15% per dth.

(3) Included in the monthly gross volumes above are 324,592 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.15% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 550,380 dth's moved on the Southern Natural Gas pipeline shown on line 84 THRU 88 and 269,700 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 69 THRU 83

COMPANY: PEOPLES GAS SYSTEM		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
		ESTIMATED FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10				Page 1 of 2			
		FOR THE MONTH OF:				November-10			
	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
THERM SALES (FIRM)									
1 RESIDENTIAL-1	244,813	165,202	(79,611)	(0.32519)	3,931,620	2,391,016	(1,540,604)	(0.39185)	
2 RESIDENTIAL-2	1,295,950	1,614,548	318,598	0.24584	27,112,281	17,411,028	(9,701,253)	(0.35782)	
3 RESIDENTIAL-3	2,275,789	2,644,583	368,794	0.16205	37,127,766	29,233,110	(7,894,656)	(0.21263)	
4 SMALL COMM. SERVICE	391,234	362,248	(28,986)	(0.07409)	5,452,643	4,063,131	(1,389,512)	(0.25483)	
5 GENERAL SERVICE-1	1,895,531	3,170,730	1,275,199	0.67274	25,263,202	32,952,242	7,689,041	0.30436	
6 GENERAL SERVICE-2	1,295,902	1,961,396	665,494	0.51354	17,652,357	20,169,273	2,516,917	0.14258	
7 GENERAL SERVICE-3	329,407	797,120	467,713	1.41986	4,581,221	7,063,023	2,481,802	0.54173	
8 GENERAL SERVICE-4	57,409	56,919	(490)	(0.00853)	1,481,268	908,886	(572,382)	(0.38641)	
9 GENERAL SERVICE-5	72,016	53,660	(18,356)	(0.25488)	1,248,418	257,327	(991,091)	(0.79388)	
10 NATURAL GAS VEH. SALES	152	2,034	1,882	12.41689	11,905	24,403	12,498	1.04979	
11 COMM. ST. LIGHTING	14,489	11,918	(2,571)	(0.17746)	87,905	126,262	38,357	0.43635	
12 WHOLESALE	70,254	120,418	50,164	0.71404	966,877	1,149,029	182,152	0.18839	
12A OFF SYSTEM SALES	20,573,040	0	(20,573,040)	(1.00000)	286,212,620	0	(286,212,620)	(1.00000)	
13 TOTAL FIRM SALES	28,515,985	10,960,776	(17,555,209)	(0.61563)	411,130,082	115,748,730	(295,381,352)	(0.71846)	
THERM SALES (INTERRUPTIBLE)									
14 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	595,086	0	(595,086)	(1.00000)	
15 INTERRUPTIBLE LV-1	5,801	0	(5,801)	(1.00000)	899,887	0	(899,887)	(1.00000)	
16 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	814,704	0	(814,704)	(1.00000)	
18 TOTAL INT. SALES	5,801	0	(5,801)	(1.00000)	2,309,677	0	(2,309,677)	(1.00000)	
THERMS SALES (TRANSPORTATION)									
19 WHOLESALE	99,165	93,305	(5,860)	(0.05910)	742,202	1,287,176	544,974	0.73427	
20 COMM. ST. LIGHTING	47,688	50,224	2,536	0.05319	589,728	546,315	(43,413)	(0.07362)	
21 NATURAL GAS VEHICLE SALES	9,841	14,280	4,439	0.45112	105,047	151,664	46,618	0.44378	
22 SMALL COMM. SERVICE	144,071	99,739	(44,332)	(0.30771)	1,887,767	1,102,504	(785,263)	(0.41597)	
23 GENERAL SERVICE-1	3,248,185	3,200,969	(47,216)	(0.01454)	39,843,643	34,425,019	(5,418,624)	(0.13600)	
24 GENERAL SERVICE-2	7,730,613	7,852,235	121,622	0.01573	92,167,633	84,301,642	(7,865,991)	(0.08534)	
25 GENERAL SERVICE-3	5,957,016	6,154,875	197,859	0.03321	70,273,016	65,243,182	(5,029,834)	(0.07158)	
26 GENERAL SERVICE-4	3,716,132	3,473,547	(242,585)	(0.06528)	40,601,634	38,080,804	(2,520,830)	(0.06209)	
27 GENERAL SERVICE-5	6,881,520	6,252,851	(628,669)	(0.09136)	78,215,653	68,931,655	(9,283,998)	(0.11870)	
28 INTERRUPTIBLE SMALL	5,113,952	5,373,077	259,125	0.05067	52,059,314	48,636,129	(3,423,185)	(0.06576)	
29 INTERRUPTIBLE LV-1	12,247,626	10,232,849	(2,014,777)	(0.16450)	160,200,858	138,974,491	(21,226,367)	(0.13250)	
30 INTERRUPTIBLE LV-2	48,301,308	18,110,882	(30,190,426)	(0.62504)	501,774,273	413,892,447	(87,881,826)	(0.17514)	
31 TOTAL TRANSPORTATION	93,497,117	60,908,833	(32,588,284)	(0.34855)	1,038,460,767	895,573,028	(142,887,739)	(0.13760)	
32 TOTAL THROUGHPUT	122,018,902	71,869,609	(50,149,293)	(0.41100)	1,451,900,526	1,011,321,758	(440,578,768)	(0.30345)	
AVERAGE NUMBER OF CUSTOMERS (FIRM)									
33 RESIDENTIAL-1	55,909	66,485	10,576	0.18916	626,230	721,918	95,688	0.15280	
34 RESIDENTIAL-2	129,291	144,437	15,146	0.11715	1,577,210	1,593,758	16,548	0.01049	
35 RESIDENTIAL-3	117,335	90,447	(26,888)	(0.22916)	1,134,760	995,675	(139,085)	(0.12257)	
36 SMALL COMMERCIAL	8,033	7,764	(269)	(0.03349)	88,452	85,832	(2,620)	(0.02962)	
37 GENERAL SERVICE-1	7,188	9,335	2,147	0.29869	82,208	99,486	17,278	0.21017	
38 GENERAL SERVICE-2	1,084	1,330	246	0.22694	12,546	13,950	1,404	0.11191	
39 GENERAL SERVICE-3	63	123	60	0.95238	767	1,152	385	0.50196	
40 GENERAL SERVICE-4	5	5	0	0.00000	56	63	7	0.12500	
41 GENERAL SERVICE-5	4	7	3	0.75000	29	77	48	1.65517	
42 NATURAL GAS VEH. SALES	4	2	(2)	(0.50000)	47	31	(16)	(0.34043)	
43 COMM. ST. LIGHTING	30	41	11	0.36667	361	458	97	0.26870	
44 WHOLESALE	10	12	2	0.20000	101	132	31	0.30693	
44A OFF SYSTEM SALES	14	0	(14)	(1.00000)	202	0	(202)	(1.00000)	
45 TOTAL FIRM	318,970	319,988	1,018	0.00319	3,522,969	3,512,532	(10,437)	(0.00296)	
AVERAGE NUMBER OF CUSTOMERS (INT.)									
46 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	14	0	(14)	(1.00000)	
47 INTERRUPTIBLE LV-1	2	0	(2)	(1.00000)	28	0	(28)	(1.00000)	
48 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	10	0	(10)	(1.00000)	
49 TOTAL INT.	2	0	(2)	(1.00000)	52	0	(52)	(1.00000)	
AVERAGE NUMBER OF CUSTOMERS (TRANSP)									
50 WHOLESALE	4	5	1	0.25000	39	55	16	0.41026	
51 COMM. ST. LIGHTING	27	25	(2)	(0.07407)	314	275	(39)	(0.12420)	
52 NATURAL GAS VEHICLE SALES	10	9	(1)	(0.10000)	104	99	(5)	(0.04808)	
53 SMALL COMM. SERVICE	1,723	1,421	(302)	(0.17528)	18,034	15,631	(2,403)	(0.13325)	
54 GENERAL SERVICE-1	7,899	7,212	(687)	(0.08697)	84,901	79,332	(5,569)	(0.06559)	
55 GENERAL SERVICE-2	5,381	4,935	(446)	(0.08288)	57,464	54,285	(3,179)	(0.05532)	
56 GENERAL SERVICE-3	750	722	(28)	(0.03733)	8,269	7,942	(327)	(0.03955)	
57 GENERAL SERVICE-4	132	125	(7)	(0.05303)	1,430	1,375	(55)	(0.03846)	
58 GENERAL SERVICE-5	110	105	(5)	(0.04545)	1,229	1,155	(74)	(0.06021)	
59 INTERRUPTIBLE SMALL	30	28	(2)	(0.06667)	292	308	16	0.05479	
60 INTERRUPTIBLE LV-1	14	16	2	0.14286	142	176	34	0.23944	
61 INTERRUPTIBLE LV-2	8	9	1	0.12500	78	99	21	0.26923	
62 TOTAL TRANSP. CUSTOMERS	16,088	14,612	(1,476)	(0.09175)	172,296	160,732	(11,564)	(0.06712)	
63 TOTAL CUSTOMERS	335,060	334,600	(460)	(0.00137)	3,695,317	3,673,264	(22,053)	(0.00597)	

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COMPANY: PEOPLES GAS SYSTEM

ESTIMATED FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10

FOR THE MONTH OF: November-10

SCHEDULE A-5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
64 RESIDENTIAL-1	4	2	(2)	(0.43254)	6	3	(3)	(0.47246)
65 RESIDENTIAL-2	10	11	1	0.11520	17	11	(6)	(0.36449)
66 RESIDENTIAL-3	19	29	10	0.50750	33	29	(3)	(0.10265)
67 SMALL COMMERCIAL	49	47	(2)	(0.04201)	62	47	(14)	(0.23209)
68 GENERAL SERVICE-1	264	340	76	0.28802	307	331	24	0.07783
69 GENERAL SERVICE-2	1,195	1,475	279	0.23359	1,407	1,446	39	0.02759
70 GENERAL SERVICE-3	5,229	6,481	1,252	0.23944	5,973	6,131	158	0.02648
71 GENERAL SERVICE-4	11,482	11,384	(98)	(0.00853)	26,451	14,427	(12,024)	(0.45459)
72 GENERAL SERVICE-5	18,004	7,666	(10,338)	(0.57422)	43,049	3,342	(39,707)	(0.92237)
73 NATURAL GAS VEH. SALES	38	1,017	979	25.83377	253	787	534	2.10775
74 COMM. ST. LIGHTING	483	291	(192)	(0.39814)	244	276	32	0.13214
75 WHOLESALE	7,025	10,035	3,009	0.42836	9,573	8,705	(868)	(0.09070)
75A OFF SYSTEM SALES	1,469,503	#DIV/0!	#DIV/0!	#DIV/0!	1,416,894	#DIV/0!	#DIV/0!	#DIV/0!
76 INTERRUPTIBLE SMALL	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	42,506	#DIV/0!	#DIV/0!	#DIV/0!
77 INTERRUPTIBLE LV-1	2,900	#DIV/0!	#DIV/0!	#DIV/0!	32,139	#DIV/0!	#DIV/0!	#DIV/0!
78 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	81,470	#DIV/0!	#DIV/0!	#DIV/0!
79 WHOLESALE(TRANSP.)	24,791	18,661	(6,130)	(0.24728)	19,031	23,403	4,372	0.22975
80 COMM. ST. LIGHTING(TRANSP.)	1,766	2,009	243	0.13744	1,878	1,987	108	0.05776
81 NATURAL GAS VEHICLES(TRANSP.)	984	1,587	603	0.61235	1,010	1,532	522	0.51670
82 SMALL COMM. SERVICE(TRANSP.)	84	70	(13)	(0.16058)	105	71	(34)	(0.32619)
83 GENERAL SERVICE-1(TRANSP.)	411	444	33	0.07934	469	434	(35)	(0.07535)
84 GENERAL SERVICE-2(TRANSP.)	1,437	1,591	154	0.10753	1,604	1,553	(51)	(0.03178)
85 GENERAL SERVICE-3(TRANSP.)	7,943	8,525	582	0.07328	8,498	8,215	(283)	(0.03335)
86 GENERAL SERVICE-4(TRANSP.)	28,153	27,788	(364)	(0.01293)	28,393	27,695	(698)	(0.02457)
87 GENERAL SERVICE-5(TRANSP.)	62,559	59,551	(3,008)	(0.04809)	63,642	59,661	(3,981)	(0.06223)
88 INTERRUPTIBLE SMALL (TRANSP.)	170,465	191,896	21,431	0.12572	178,285	157,910	(20,376)	(0.11429)
89 INTERRUPTIBLE LV-1 (TRANSP.)	874,830	639,553	(235,277)	(0.26894)	1,128,175	789,628	(338,547)	(0.30008)
90 INTERRUPTIBLE LV-2 (TRANSP.)	6,037,664	2,012,320	(4,025,343)	(0.66671)	6,433,003	4,180,732	(2,252,272)	(0.35011)

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010													Page 1 of 5	
JACKSONVILLE DIVISION:		JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCH =AVERAGE BTU CONTENT CCF PURCHASED		1.0344	1.0285	1.0325	1.0266	1.0276	1.0305	1.0335	1.0315	1.0305	1.0246	1.0256		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.052	1.046	1.050	1.044	1.045	1.048	1.051	1.049	1.048	1.042	1.043		
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCH =AVERAGE BTU CONTENT CCF PURCHASED		1.0256	1.0226	1.0236	1.0207	1.0207	1.0207	1.0217	1.0217	1.0207	1.0207	1.0197		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043	1.040	1.041	1.038	1.038	1.038	1.039	1.039	1.038	1.038	1.037		

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH =AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0207	1.0217	1.0197	1.0197	1.0197	1.0207	1.0207	1.0207	1.0217	1.0207	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.038	1.039	1.037	1.037	1.037	1.038	1.038	1.038	1.039	1.038	
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH =AVERAGE BTU CONTENT CCF PURCHASED	1.0236	1.0207	1.0207	1.0207	1.0197	1.0177	1.0177	1.0177	1.0187	1.0197	1.0177	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.038	1.038	1.038	1.037	1.035	1.035	1.035	1.036	1.037	1.035	

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010												Page 3 of 5	
EUSTIS:		JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCH =AVERAGE BTU CONTENT CCF PURCHASED		1.0256	1.0226	1.0226	1.0217	1.0217	1.0207	1.0207	1.0217	1.0207	1.0217	1.0207	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043	1.040	1.040	1.039	1.039	1.038	1.038	1.039	1.038	1.039	1.038	
OCALA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCH =AVERAGE BTU CONTENT CCF PURCHASED		1.0252	1.0222	1.0222	1.0213	1.0213	1.0203	1.0203	1.0213	1.0203	1.0213	1.0203	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043	1.040	1.040	1.039	1.039	1.038	1.038	1.039	1.038	1.039	1.038	

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010												Page 4 of 5	
PANAMA CITY:		JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCH =AVERAGE BTU CONTENT CCF PURCHASED		1.0253	1.0223	1.0223	1.0213	1.0213	1.0194	1.0184	1.0184	1.0194	1.0194	1.0184	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.050	1.047	1.047	1.046	1.046	1.044	1.043	1.043	1.044	1.044	1.043	
ST. PETE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCH =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0226	1.0217	1.0207	1.0207	1.0197	1.0187	1.0187	1.0187	1.0197	1.0177	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.040	1.039	1.038	1.038	1.037	1.036	1.036	1.036	1.037	1.035	

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010															
SARASOTA, FORT MYERS		JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCH =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0217	1.0217	1.0207	1.0197	1.0187	1.0177	1.0187	1.0187	1.0197	1.0177			
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.039	1.039	1.038	1.037	1.036	1.035	1.036	1.036	1.037	1.035			
DAYTONA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCH =AVERAGE BTU CONTENT CCF PURCHASED		1.0256	1.0226	1.0226	1.0207	1.0217	1.0207	1.0217	1.0217	1.0217	1.0217	1.0207			
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043	1.040	1.040	1.038	1.039	1.038	1.039	1.039	1.039	1.039	1.038			

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 1 of 7

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
CURRENT MONTH: November 2010

	Page Number			Accumulative	Total
	Current Mo's	Prior Mo's		Amount	Amount
<u>COMMODITY (Pipeline)</u>	<u>Filing</u>	<u>Filing</u>	<u>Amount</u>		
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----	62 (Line 6)			\$69,475.76	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----	53(Line2)			\$32,392.06	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----	54(Line6)			\$5,736.93	
4 Commodity Pipeline (FGT)-Oct'10 Accrual Adj:					
Invoice-FGT-----	101-111		\$14,561.73		
Invoice-FGT-----	112-116		\$22,941.33		
Less Prior Month's Accrual of Usage Charges (FGT)-----		47 (Line 6)	(\$37,500.89)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	100(Lines 9 ,12)			\$2.17	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 2 of 7

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
CURRENT MONTH: November 2010

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
5 Commodity Pipeline-(Gulfstream)-Oct'10 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	124-128(excl line1)		\$205,408.11		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		34(Line6)	(\$136,232.39)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	121(line15&18)			\$69,175.72	
6 TOTAL COMMODITY (Pipeline)-----					<u>\$176,782.64</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 3 of 7

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
CURRENT MONTH: November 2010

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>SWING SERVICE</u>					
7 Accrued Swing Service-Demand-3rd Party Suppliers-----		64		\$56,500.00	
8 TOTAL SWING SERVICE-----					\$56,500.00

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 4 of 7

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
CURRENT MONTH: November 2010

	Page Number			Accumulative	Total
	Current Mo's	Prior Mo's		Amount	Amount
	Filing	Filing	Amount		Amount
COMMODITY OTHER					
9 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	71(Line1)		\$11,022,073.69		
Hedge Settlement-----	61		\$1,417,790.00	\$12,439,863.69	
10 City of Sunrise-----	55-56			\$5,135.26	
11 Okaloosa-----	58			\$31,500.00	
12 Okaloosa - Oct'10 Accrual Adj. -----	129(Line 5)			\$1,007.46	
13 Purchases-3rd Party Suppliers-Oct'10 Accrual Adj.:					
Supplier Invoices-----	74-99		\$11,700,851.51		
Supplier Invoices-----	Less : Page 88		(\$47,500.00)		
Supplier Invoices-----			\$0.00		
Less Prior Month's Accruals for Gas Purchased-----		56(Line1)	(\$11,655,401.93)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	Page72 (1-2)			(\$2,050.42)	
14 Cashouts-Peoples' Transportation Customers-----	137			\$138,789.00	
15 NCTS Program Cashouts-----	139			\$22,293.24	
16 NCTS Program Cashouts Prior Month Adj.-----	138			\$1,377.44	
17 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	53(Line1)			\$11,670.60	
18 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	54(Line1)			(\$6,518.69)	
19 Bookouts-Oct '10-----	52			(\$224,282.52)	
20 Imbalance Cashout (FGT)-----	51(Line 3)			\$114,179.47	
21 Imbalance Cashout (FGT)-Oct'10--Accrual Adj-----	132(Line 7)			\$1,082,377.09	
22 Central Florida Gas-----	57			\$1,866.31	
23 Parked / Unparked Gas-----	63			\$40,536.79	
24 Line Pack-Greenland-----	60			(\$49,532.13)	
25 Occidental -Prior Month Adj.-----	136			\$1,900.00	
26 Purchases-3rd Party Suppliers (SNG)-Oct'10 Accrual Adj.:					
Invoice for Imbalance Cashout-----	120(Line 1)		\$20,146.00		
Less Prior Month's Accrual for Imbalance Cashout-----		33(Line1)	(\$22,045.48)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	117(line 3)			(\$1,899.48)	
27 TOTAL COMMODITY (Other)-----					\$13,608,213.11

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 5 of 7

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
CURRENT MONTH: November 2010

		Page Number		Amount	Accumulative Amount	Total Amount
		Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>						
28 Demand (FGT):						
Invoice-FGT						
Line 1-----			1	\$5,005,237.73		
Invoice-FGT						
Line 1-----			18	\$69,048.00		
Invoice-FGT						
Line 1-----			15	\$1,397,392.50		
Invoice-FGT						
Line 1-----			19	\$22,575.00		
Total Demand (FGT)-----					\$6,494,253.23	
29 Demand (SNG):						
Accrual of Sonat Pipeline Charges-----			53Line3)		\$259,384.24	
30 Demand (Gulfstream):						
Accrual of Gulfstream Pipeline Charges-----			54(Line7)		\$585,060.00	

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
 CURRENT MONTH: November 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
31 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-14	(\$2,914,907.38)		
Invoice-FGT (Relinq. Credits)-----		18	\$0.00		
Invoice-FGT (Relinq. Credits)-----		15-17	(\$127,548.81)		
Invoice-FGT (Relinq. Credits)-----		19	(\$22,575.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$3,065,031.19)	
32 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		20-50		\$1,460,767.13	
33 FGT PIPELINE (Capacity Release Recall)-----		135		\$5,351.22	
34 TOTAL DEMAND-----					<u>\$5,739,784.63</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
 CURRENT MONTH: November 2010

		Page Number		Amount	Accumulative Amount	Total Amount
		Current Mo's Filing	Prior Mo's Filing			
<u>OTHER</u>						
35 Administrative Costs-----		N/A			\$86,035.66	
36 Legal Fees-----		N/A			\$2,366.35	
37 Transportation Trailer Charges-----		59			\$64,307.50	
38 TOTAL OTHER-----						<u>\$152,709.51</u>

h:\gas_acct\pga\Supplemental Report,PGA Actual Filings,2010.xls

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
November-10

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

H:\Regulatory Filings with FPSC\Docket No. 100003-GU\Monthly PGA (1 Month Behind)\November 2010\Support Documents\[10gaspur.xlsx]Nov'10

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	7,050,000	16	30,738.00	2 804-05
2 FTS-1 RESERVATION CHARGE	DEMAND	62,915,280	19	3,620,145.48	5 804-05
3 FTS-2 RESERVATION CHARGE	DEMAND	16,875,000	19	1,269,843.69	5 804-05
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	14,335,660	15	61,553.26	1 804-05
4a FTS-1 USAGE CHARGE-Oct'10 Accrual Adj.	COMM. PIPELINE	490	15	2.19	1 804-05
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	3,143,850	15	7,922.50	1 804-05
5a FTS-2 USAGE CHARGE-Oct'10 Accrual Adj.	COMM. PIPELINE	0	15	(0.02)	1 804-05
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(39,290)	18	\$114,179.47	4 801-01
7 IMBALANCE CASHOUT-Oct'10 Accrual Adj.	COMM. OTHER	3,217,530	18	\$1,082,377.09	4 801-01
8 TOTAL FGT		107,498,520		\$6,186,761.66	
9 SONAT PIPELINE	COMM. PIPELINE	3,864,400	15	32,392.06	1 804-05
10 SONAT PIPELINE	DEMAND	4,917,650	19	259,384.24	5 804-05
11 SONAT PIPELINE	COMM. OTHER	31,800	18	11,670.60	4 801-01
12 GULFSTREAM PIPELINE	COMM. PIPELINE	2,619,620	15	5,736.93	1 804-05
13 GULFSTREAM PIPELINE	DEMAND	10,500,000	19	585,060.00	5 804-05
14 GULFSTREAM PIPELINE	COMM. OTHER	(16,780)	18	(6,518.69)	4 801-01
15 CITY OF SUNRISE	COMM. OTHER	8,327	18	5,135.26	4 804-02
16 OKALOOSA	COMM. OTHER	225,000	18	31,500.00	4 804-02
17 OKALOOSA- Oct'10 Accrual Adj.	COMM. OTHER	1,930	18	1,007.46	4 804-02
18 TRANSPORT TRAILER CHARGES	OTHER			64,307.50	6 804-03
19 ADMINISTRATIVE COSTS	OTHER			86,035.66	6 804-01
20 LEGAL FEES	OTHER			2,366.35	6 804-04
21 CENTRAL FLORIDA GAS	COMM. OTHER	4,001	18	1,866.31	4 801-01
22 BOOKOUTS	COMM. OTHER	(593,340)	18	(224,282.52)	4 804-05
23 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	467,624	18	138,789.00	4 801-01
24 NCTS PROGRAM C/O'S	COMM. OTHER*	0.0	18	1,377.44	4 801-01
25 NCTS PROGRAM C/O'S	COMM. OTHER	67,761	18	22,293.24	4 801-01
26 APACHE	COMM. OTHER	425,000	18	159,852.00	4 801-01
27 BG ENERGY	COMM. OTHER	360,000	18	150,500.00	4 801-01
28 BP ENERGY	COMM. OTHER	3,918,600	18	1,171,661.40	4 801-01
29 CHEVRON	COMM. OTHER	4,674,250	18	1,546,353.50	4 801-01
30 COKINOS	COMM. OTHER	1,225,200	18	361,434.00	4 801-01
31 CONOCO	COMM. OTHER	103,750	18	37,922.02	4 801-01
32 DCP MIDSTREAM	COMM. OTHER	146,880	18	54,111.03	4 801-01
33 ENBRIDGE	COMM. OTHER	141,540	18	52,163.63	4 801-01
34 EXXON	COMM. OTHER	1,500,000	18	583,250.00	4 801-01
35 FLORIDA GAS UTILITY	COMM. OTHER	25,000	18	9,300.00	4 801-01
36 IBERDROLA	COMM. OTHER	460,000	18	173,080.00	4 801-01
37 JP MORGAN	COMM. OTHER	216,500	18	78,801.84	4 801-01
38 LOUIS DREYFUS	COMM. OTHER	100,000	18	38,700.00	4 801-01
39 MACQUAIRE ENERGY	SWING-DEMAND	0		47,500.00	3 801-01
40 NATIONAL ENERGY	COMM. OTHER	350,800	18	125,282.90	4 801-01
41 NOBLE	COMM. OTHER	1,500,000	18	505,200.00	4 801-01
42 ONEOK	COMM. OTHER	295,000	18	112,910.00	4 801-01
43 SEQUENT	COMM. OTHER	3,536,380	18	1,317,592.36	4 801-01
44 TARGA	COMM. OTHER	264,000	18	98,041.70	4 801-01
45 TAUBER	COMM. OTHER	626,790	18	224,851.14	4 801-01
46 TENASKA	COMM. OTHER	406,750	18	139,532.75	4 801-01
47 THE ENERGY AUTHORITY	COMM. OTHER	592,000	18	224,340.00	4 801-01
48 TOTAL GAS AND POWER	COMM. OTHER	26,070	18	9,645.90	4 801-01
49 VIRGINIA POWER	SWING-DEMAND	0		9,000.00	3 801-01
50 VIRGINIA POWER	COMM. OTHER	11,381,470	18	3,847,547.52	4 801-01
51 LINE PACK-GREENLAND	COMM. OTHER	(118,560)	18	(49,532.13)	4 801-01
52 PARKED GAS/UNPARKED GAS	COMM. OTHER	0	18	40,536.79	4 808-01
53 BARCLAYS	COMM. OTHER	0	18	181,840.00	4 801-02
54 CSELLC	COMM. OTHER	0	18	650,230.00	4 801-02
55 CITIGROUP	COMM. OTHER	0	18	258,020.00	4 801-02
56 DEUTSCH BANK	COMM. OTHER	0	18	152,800.00	4 801-02
57 MSCG	COMM. OTHER	0	18	174,900.00	4 801-02
58 Occidental Energy- Prior Month Adj.	COMM. OTHER*	5,000	18	1,900.00	4 801-01
59 Capacity Release Recall	DEMAND	93,000	19	5,351.22	5 804-05
60 SONAT P/L-Oct'10 Accrual Adj.	COMM. OTHER	0	18	(1,899.48)	4 801-01
61 GAS PURCHASES-Oct'10 Accrual Adj.	COMM. OTHER	(5,800)	18	(2,050.42)	4 801-01
62 GULFSTREAM P/L-Oct'10 Accrual Adj.	COMM. PIPELINE	88,460	15	69,175.72	1 804-05
63 TOTAL		161,934,593		19,764,727.89	

*Prior Month Adjustment



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2010	Invoice Total Amount:	\$2,121,068.35
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	01-40-000-232-02-000 000325550
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/30/2010
Begin Transaction Date:	November 01, 2010	End Transaction Date:	November 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0436	0.0000	0.0000	0.0436	705,000 ✓	30,738.00 ✓	01 - 30	
01				Reservation/Demand D1							RD1	0.5754	0.0000	0.0000	0.5754	8,698,710 ✓	5,005,237.73 ✓	01 - 30	
01				Temporary Relinquishment Credit - Award # 47241 At DRN 23703							RC2	0.5754	0.0000	0.0000	0.5754	(49,560)	-28,516.82	01 - 30	
01				Temporary Relinquishment Credit - Award # 47241 At DRN 32606							RC2	0.5754	0.0000	0.0000	0.5754	(139,500)	-80,268.30	01 - 30	
01				Temporary Relinquishment Credit - Award # 47241 At DRN 50026							RC2	0.5754	0.0000	0.0000	0.5754	(46,320)	-26,652.53	01 - 30	
01				Temporary Relinquishment Credit - Award # 47241 At DRN 696661							RC2	0.5754	0.0000	0.0000	0.5754	(43,620)	-25,098.95	01 - 30	
01				Temporary Relinquishment Credit - Award # 47242 At DRN 157553							RC2	0.5754	0.0000	0.0000	0.5754	(5,667)	-3,260.79	01 - 03	
01				Temporary Relinquishment Credit - Award # 47242 At DRN 241390							RC2	0.5754	0.0000	0.0000	0.5754	(3,633)	-2,090.43	01 - 03	
01											RC2	0.5754	0.0000	0.0000	0.5754	(160,920)	-92,593.37	01 - 30	

INVOICE APPROVAL *12/10*
 Initials Date Function
JW *12/1/10* Verify
GR *12/3/10* R 9W
RE *12/3/10* Approve
 PAR Number - If Applicable

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 9 of 52

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: DECEMBER 20, 2010

27



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: December 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$2,121,068.35
Invoice Identifier: 000325550
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rept Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47378 At DRN 255292															
01											RC2	0.5754	0.0000	0.0000	0.5754	(48,270)	-27,774.56	01 - 30	
				Temporary Relinquishment Credit - Award # 47390 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(28,170)	-16,209.02	01 - 30	
				Temporary Relinquishment Credit - Award # 47390 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(28,560)	-16,433.42	01 - 30	
				Temporary Relinquishment Credit - Award # 47390 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(9,000)	-5,178.60	01 - 30	
				Temporary Relinquishment Credit - Award # 47420 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(38,760)	-22,302.50	01 - 30	
				Temporary Relinquishment Credit - Award # 47434 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(80,940)	-46,572.88	01 - 30	
				Temporary Relinquishment Credit - Award # 47434 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(205,200)	-118,072.08	01 - 30	
				Temporary Relinquishment Credit - Award # 47434 At DRN 25809															
01											RC2	0.5754	0.0000	0.0000	0.5754	(245,100)	-141,030.54	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 10 of 52

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

28

2



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 12/20/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: December 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$2,121,068.35
Invoice Identifier: 000325550
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47434 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(27,000)	-15,535.80	01 - 30	
				Temporary Relinquishment Credit - Award # 47546 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(21,030)	-12,100.66	01 - 30	
				Temporary Relinquishment Credit - Award # 47617 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(36,030)	-20,731.66	01 - 30	
				Temporary Relinquishment Credit - Award # 47617 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(43,050)	-24,770.97	01 - 30	
				Temporary Relinquishment Credit - Award # 47617 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,190)	-4,712.53	01 - 30	
				Temporary Relinquishment Credit - Award # 47694 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,040)	-8,078.62	01 - 30	
				Temporary Relinquishment Credit - Award # 47694 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(16,770)	-9,649.46	01 - 30	
				Temporary Relinquishment Credit - Award # 47694 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,220)	-11,634.59	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 11 of 52

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

29



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmt D/T: A
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: December 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$2,121,068.35
Invoice Identifier: 000325550
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47780 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(33,480)	-19,264.39	01 - 30	
				Temporary Relinquishment Credit - Award # 47780 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(39,300)	-22,613.22	01 - 30	
				Temporary Relinquishment Credit - Award # 47780 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(11,520)	-6,628.61	01 - 30	
				Temporary Relinquishment Credit - Award # 47781 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(23,610)	-13,585.19	01 - 30	
				Temporary Relinquishment Credit - Award # 47781 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(19,770)	-11,375.66	01 - 30	
				Temporary Relinquishment Credit - Award # 47781 At DRN 337605															
01											RC2	0.5754	0.0000	0.0000	0.5754	(24,000)	-13,809.60	01 - 30	
				Temporary Relinquishment Credit - Award # 47782 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,090)	-1,777.99	01 - 30	
				Temporary Relinquishment Credit - Award # 47783 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(9,360)	-5,385.74	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: December 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$2,121,068.35
Invoice Identifier: 000325550
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47785 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(19,500)	-11,220.30	01 - 30	
				Temporary Relinquishment Credit - Award # 47785 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(19,140)	-11,013.16	01 - 30	
				Temporary Relinquishment Credit - Award # 47785 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,280)	-11,669.11	01 - 30	
				Temporary Relinquishment Credit - Award # 47819 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(51,720)	-29,759.69	01 - 30	
				Temporary Relinquishment Credit - Award # 47819 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,280)	-8,216.71	01 - 30	
				Temporary Relinquishment Credit - Award # 47868 At DRN 24229															
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,280)	-8,216.71	01 - 30	
				Temporary Relinquishment Credit - Award # 47878 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,750)	-2,157.75	01 - 30	
				Temporary Relinquishment Credit - Award # 47957 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,210)	-3,573.23	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	11/30/10
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2010	Invoice Total Amount:	\$2,121,068.35
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000325550
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/10/2010
Begin Transaction Date:	November 01, 2010	End Transaction Date:	November 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47967 At DRN 12740															
01											RC2	0.5754	0.0000	0.0000	0.5754	(90,000)	-51,786.00	01 - 30	
				Temporary Relinquishment Credit - Award # 48067 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(90,000)	-51,786.00	01 - 30	
				Temporary Relinquishment Credit - Award # 48122 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(90,000)	-51,786.00	01 - 30	
				Temporary Relinquishment Credit - Award # 48122 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(88,650)	-51,009.21	01 - 30	
				Temporary Relinquishment Credit - Award # 48122 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(181,350)	-104,348.79	01 - 30	
				Temporary Relinquishment Credit - Award # 48122 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,670)	-4,988.72	01 - 30	
				Temporary Relinquishment Credit - Award # 48209 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(63,210)	-36,371.03	01 - 30	
				Temporary Relinquishment Credit - Award # 48462 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(30,000)	-17,262.00	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: December 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$2,121,068.35
Invoice Identifier: 000325550
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48462 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(30,000)	-17,262.00	01 - 30	
				Temporary Relinquishment Credit - Award # 48462 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(150,000)	-86,310.00	01 - 30	
				Temporary Relinquishment Credit - Award # 48464 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(109,560)	-63,040.82	01 - 30	
				Temporary Relinquishment Credit - Award # 48464 At DRN 12740															
01											RC2	0.5754	0.0000	0.0000	0.5754	(150,000)	-86,310.00	01 - 30	
				Temporary Relinquishment Credit - Award # 48464 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(44,040)	-25,340.62	01 - 30	
				Temporary Relinquishment Credit - Award # 48466 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(30,000)	-17,262.00	01 - 30	
				Temporary Relinquishment Credit - Award # 48466 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(30,000)	-17,262.00	01 - 30	
				Temporary Relinquishment Credit - Award # 48466 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,270)	-1,881.56	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: December 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$2,121,088.35
Invoice Identifier: 000325550
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48469 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,940)	-1,691.68	01 - 30	
				Temporary Relinquishment Credit - Award # 48469 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,240)	-1,864.30	01 - 30	
				Temporary Relinquishment Credit - Award # 48469 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,160)	-1,242.86	01 - 30	
				Temporary Relinquishment Credit - Award # 48471 At DRN 12740															
01											RC2	0.5754	0.0000	0.0000	0.5754	(990)	-569.65	01 - 30	
				Temporary Relinquishment Credit - Award # 48471 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,020)	-586.91	01 - 30	
				Temporary Relinquishment Credit - Award # 48471 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(15,000)	-8,631.00	01 - 30	
				Temporary Relinquishment Credit - Award # 48473 At DRN 12740															
01											RC2	0.5754	0.0000	0.0000	0.5754	(23,760)	-13,671.50	01 - 30	
				Temporary Relinquishment Credit - Award # 48473 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(15,000)	-8,631.00	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: December 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$2,121,068.35
Invoice Identifier: 000325550
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48473 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(870)	-500.60	01 - 30	
				Temporary Relinquishment Credit - Award # 48476 At DRN 12740															
01											RC2	0.5754	0.0000	0.0000	0.5754	(600)	-345.24	01 - 30	
				Temporary Relinquishment Credit - Award # 48476 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,620)	-2,658.35	01 - 30	
				Temporary Relinquishment Credit - Award # 48477 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,590)	-2,641.09	01 - 30	
				Temporary Relinquishment Credit - Award # 48477 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,280)	-3,038.11	01 - 30	
				Temporary Relinquishment Credit - Award # 48480 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,770)	-2,744.66	01 - 30	
				Temporary Relinquishment Credit - Award # 48480 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(21,210)	-12,204.23	01 - 30	
				Temporary Relinquishment Credit - Award # 48482 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,000)	-3,452.40	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

35



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 14"
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: December 01, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$2,121,088.35
Invoice Identifier: 000325550
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48482 At DRN 12740															
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,000)	-3,452.40	01 - 30	
				Temporary Relinquishment Credit - Award # 48482 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,000)	-3,452.40	01 - 30	
				Temporary Relinquishment Credit - Award # 48482 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,430)	-3,124.42	01 - 30	
				Temporary Relinquishment Credit - Award # 48483 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,500)	-863.10	01 - 30	
				Temporary Relinquishment Credit - Award # 48483 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,500)	-863.10	01 - 30	
				Temporary Relinquishment Credit - Award # 48483 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,000)	-3,452.40	01 - 30	
				Temporary Relinquishment Credit - Award # 48487 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(11,640)	-6,697.66	01 - 30	
				Temporary Relinquishment Credit - Award # 48487 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,000)	-3,452.40	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

36

10



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: December 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$2,121,088.35
Invoice Identifier: 000325550
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48487 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(52,230)	-30,053.14	01 - 30	
				Temporary Relinquishment Credit - Award # 48490 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(46,620)	-26,825.15	01 - 30	
				Temporary Relinquishment Credit - Award # 48490 At DRN 12740															
01											RC2	0.5754	0.0000	0.0000	0.5754	(49,350)	-28,395.99	01 - 30	
				Temporary Relinquishment Credit - Award # 48490 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(49,380)	-28,413.25	01 - 30	
				Temporary Relinquishment Credit - Award # 48490 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(124,710)	-71,758.13	01 - 30	
				Temporary Relinquishment Credit - Award # 48492 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(127,860)	-73,570.64	01 - 30	
				Temporary Relinquishment Credit - Award # 48492 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(150,000)	-86,310.00	01 - 30	
				Temporary Relinquishment Credit - Award # 48492 At DRN 24229															
01											RC2	0.5754	0.0000	0.0000	0.5754	(60,000)	-34,524.00	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

37



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: December 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total/Amount: \$2,121,088.35
Invoice Identifier: 000325550
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48492 At DRN 266472															
01											RC2	0.5754	0.0000	0.0000	0.5754	(150,000)	-86,310.00	01 - 30	
				Temporary Relinquishment Credit - Award # 48492 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(60,000)	-34,524.00	01 - 30	
				Temporary Relinquishment Credit - Award # 48492 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(55,290)	-31,813.87	01 - 30	
				Temporary Relinquishment Credit - Award # 48492 At DRN 9903															
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,350)	-776.79	01 - 30	
				Temporary Relinquishment Credit - Award # 48494 At DRN 12740															
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,380)	-794.05	01 - 30	
				Temporary Relinquishment Credit - Award # 48494 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,350)	-1,927.59	01 - 01	
				Temporary Relinquishment Credit - Award # 48505 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(93,800)	-53,972.52	03 - 30	
				Temporary Relinquishment Credit - Award # 48505 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,000)	-2,301.60	01 - 01	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

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12



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: December 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$2,121,088.35
Invoice Identifier: 000325550
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48505 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(112,000)	-64,444.80	03 - 30	
				Temporary Relinquishment Credit - Award # 48505 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,778)	-1,598.46	01 - 01	
				Temporary Relinquishment Credit - Award # 48505 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(77,784)	-44,756.91	03 - 30	
				Temporary Relinquishment Credit - Award # 48505 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,164)	-2,971.37	01 - 01	
				Temporary Relinquishment Credit - Award # 48505 At DRN 24662															
01											RC2	0.5754	0.0000	0.0000	0.5754	(144,592)	-83,198.24	03 - 30	
				Temporary Relinquishment Credit - Award # 48505 At DRN 24662															
01											RC2	0.5754	0.0000	0.0000	0.5754	(7,005)	-4,030.68	01 - 01	
				Temporary Relinquishment Credit - Award # 48505 At DRN 25809															
01											RC2	0.5754	0.0000	0.0000	0.5754	(196,140)	-112,858.96	03 - 30	
				Temporary Relinquishment Credit - Award # 48505 At DRN 25809															
01											RC2	0.5754	0.0000	0.0000	0.5754	(7,525)	-4,329.89	01 - 01	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

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13



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 11/30/2010 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number: A- 5
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: December 01, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$2,121,068.35
Invoice Identifier: 000325550
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48505 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(210,700)	-121,236.78	03 - 30	
				Temporary Relinquishment Credit - Award # 48505 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,525)	-3,754.49	01 - 01	
				Temporary Relinquishment Credit - Award # 48505 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(182,700)	-105,125.58	03 - 30	
				Temporary Relinquishment Credit - Award # 48505 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(653)	-375.74	01 - 01	
				Temporary Relinquishment Credit - Award # 48505 At DRN 337605															
01											RC2	0.5754	0.0000	0.0000	0.5754	(18,284)	-10,520.61	03 - 30	
				Temporary Relinquishment Credit - Award # 48505 At DRN 337605															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,000)	-1,726.20	01 - 01	
				Temporary Relinquishment Credit - Award # 48505 At DRN 9903															
01											RC2	0.5754	0.0000	0.0000	0.5754	(84,000)	-48,333.60	03 - 30	
				Temporary Relinquishment Credit - Award # 48505 At DRN 9903															
																Invoice Sub-Total Amount	4,337,830	2,121,068.35	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736

Remit to Party: 006924518

Stmt D/T: 11/30/2010 12:00 AM

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

FLORIDA GAS TRANSMISSION COMPANY, LLC

Payee's Bank Account Number:

ED ELLIOTT

Remit Addr: P.O. BOX 203142

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

702 NORTH FRANKLIN STREET

Houston TX 77216-3142

Contact Name:

TAMPA FL 33602

Payee: 006924518

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Invoice Date: December 01, 2010

Invoice Total Amount: \$1,289,843.89

Svc Req: 006922736

Sup Doc Ind: IMBL

Invoice Identifier: 01-40-00-232-02-000 000325573

Svc Req K: 5319

Charge Indicator: BILL ON DELIVERY

Account Number: 52002364

Svc CD: FTS-2

Prev Inv ID:

Net Due Date: 12/10/2010

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7525	0.0000	0.0000	0.7525	1,857,000	✓ 1,397,392.50	✓	01 - 30
				Reservation/Demand D1															
01											RC2	0.7525	0.0000	0.0000	0.7525	(3,090)	-2,325.23		01 - 30
				Temporary Relinquishment Credit - Award # 47784 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(5,790)	-4,356.98		01 - 30
				Temporary Relinquishment Credit - Award # 47968 At DRN 12740															
01											RC2	0.7525	0.0000	0.0000	0.7525	(13,620)	-10,249.05		01 - 30
				Temporary Relinquishment Credit - Award # 48463 At DRN 241390															
01											RC2	0.7525	0.0000	0.0000	0.7525	(45,300)	-34,088.25		01 - 30
				Temporary Relinquishment Credit - Award # 48465 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(11,490)	-8,646.23		01 - 30
				Temporary Relinquishment Credit - Award # 48467 At DRN 241390															
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,050)	-790.13		01 - 30
				Temporary Relinquishment Credit - Award # 48470 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(450)	-338.63		01 - 30
				Temporary Relinquishment Credit - Award # 48472 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(5,940)	-4,469.85		01 - 30

INVOICE APPROVAL

Initials Date Function

JR 12/1/10 Verify

dpc 12/3/10 R SW

MC 12/3/10 Approve

PAR Number - If Applicable

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

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15



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 11/20/10

Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: December 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,289,843.69
Invoice Identifier: 000325573
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48474 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(180)	-135.45	01 - 30	
				Temporary Relinquishment Credit - Award # 48478 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,020)	-767.55	01 - 30	
				Temporary Relinquishment Credit - Award # 48479 At DRN 241390															
01											RC2	0.7525	0.0000	0.0000	0.7525	(480)	-361.20	01 - 30	
				Temporary Relinquishment Credit - Award # 48481 At DRN 241390															
01											RC2	0.7525	0.0000	0.0000	0.7525	(630)	-474.08	01 - 30	
				Temporary Relinquishment Credit - Award # 48481 At DRN 314571															
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,470)	-1,106.18	01 - 30	
				Temporary Relinquishment Credit - Award # 48484 At DRN 241390															
01											RC2	0.7525	0.0000	0.0000	0.7525	(2,850)	-2,144.63	01 - 30	
				Temporary Relinquishment Credit - Award # 48484 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(2,610)	-1,964.03	01 - 30	
				Temporary Relinquishment Credit - Award # 48485 At DRN 157553															
01											RC2	0.7525	0.0000	0.0000	0.7525	(480)	-361.20	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

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16



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 11/20/2010 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:
702 NORTH FRANKLIN STREET Houston TX 77216-3142
TAMPA FL 33602 Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: December 01, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: \$1,269,843.69
Invoice Identifier: 000325573
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48486 At DRN 241390															
01											RC2	0.7525	0.0000	0.0000	0.7525	(450)	-338.63	01 - 30	
				Temporary Relinquishment Credit - Award # 48486 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(10,260)	-7,720.65	01 - 30	
				Temporary Relinquishment Credit - Award # 48489 At DRN 157553															
01											RC2	0.7525	0.0000	0.0000	0.7525	(40,230)	-30,273.08	01 - 30	
				Temporary Relinquishment Credit - Award # 48489 At DRN 179851															
01											RC2	0.7525	0.0000	0.0000	0.7525	(12,660)	-9,526.65	01 - 30	
				Temporary Relinquishment Credit - Award # 48491 At DRN 157553															
01											RC2	0.7525	0.0000	0.0000	0.7525	(9,180)	-6,907.95	01 - 30	
				Temporary Relinquishment Credit - Award # 48491 At DRN 179851															
01											RC2	0.7525	0.0000	0.0000	0.7525	(120)	-90.30	01 - 30	
				Temporary Relinquishment Credit - Award # 48495 At DRN 157553															
01											RC2	0.7525	0.0000	0.0000	0.7525	(150)	-112.88	01 - 30	
				Temporary Relinquishment Credit - Award # 48495 At DRN 314571															
Invoice Sub-Total Amount																1,687,500	1,269,843.69		

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 11/30/2011 *M
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number: [REDACTED]
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number: [REDACTED]
Payee's Bank: [REDACTED]
Payee's Name: [REDACTED]

702 NORTH FRANKLIN STREET

Houston TX 77216-3142

TAMPA FL 33602

Payee: 006924518

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: December 01, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 105988 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$69,048.00
Invoice Identifier: 01-90-000-232-02-000 000325459
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01											RD1	0.5754	0.0000	0.0000	0.5754	120,000	69,048.00	01 - 30	

Reservation/Demand D1

Invoice Sub-Total Amount 120,000 69,048.00

Invoice Total Amount: 120,000 69,048.00

INVOICE APPROVAL
Initials Date Function
[Signature] 12/1/10 Verify
[Signature] 12/3/10 R 'aw
[Signature] 12/3/10 Approve
PAR Number - If Applicable

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 11/30/2010 12:00 AM

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number: A

JEANETTE KNIGHT

Remit Addr: P.O. BOX 203142

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

702 NORTH FRANKLIN STREET

Houston TX 77216-3142

TAMPA FL 33602

Payee: 006924518

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: December 01, 2010

Invoice Total Amount: \$0.00

Svc Req: 006922736 Sup Doc Ind: IMBL

Invoice Identifier: 000325302

Svc Req K: 6035 Charge Indicator: BILL ON DELIVERY

Account Number: 52002364

Svc CD: FTS-2 Prev Inv ID:

Net Due Date: 12/10/2010

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7525	0.0000	0.0000	0.7525	30,000	22,575.00	01 - 30	
				Reservation/Demand D1															
01											RC2	0.7525	0.0000	0.0000	0.7525	(30,000)	-22,575.00	01 - 30	
				Temporary Relinquishment Credit - Award # 48468 At DRN 241390															

Invoice Sub-Total Amount

Invoice Total Amount: 0 0.00

INVOICE APPROVAL
 Initials Date Function
 Ju 12/1/10 Verify
 JLC 12/3/10 R 3W
 Ne 12/3/10 Approve
 PAR Number - if Applicable

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: DECEMBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 11/30/2010 12:00 AM

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

FLORIDA GAS TRANSMISSION COMPANY, LLC

Payee's Bank Account Number:

Remit Addr: P.O. BOX 203142

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Houston TX 77216-3142

Contact Name:

Payee: 006924518

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: December 01, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 101924 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$460,320.18
Invoice Identifier: 01-90-00-232-02-000 000325826
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 48525 At DRN 11224							R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	11 - 11	
01				Temporary Acquisition Reservation Charge - Award # 48525 At DRN 157553							R3A	0.5754	0.0000	0.0000	0.5754	4,000	2,301.60	11 - 11	
01				Temporary Acquisition Reservation Charge - Award # 48525 At DRN 23422							R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	11 - 11	
01				Temporary Acquisition Reservation Charge - Award # 48525 At DRN 24662							R3A	0.5754	0.0000	0.0000	0.5754	5,164	2,971.37	11 - 11	
01				Temporary Acquisition Reservation Charge - Award # 48525 At DRN 25809							R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	11 - 11	
01				Temporary Acquisition Reservation Charge - Award # 48525 At DRN 314571							R3A	0.5754	0.0000	0.0000	0.5754	7,525	4,329.89	11 - 11	
01				Temporary Acquisition Reservation Charge - Award # 48525 At DRN 32606							R3A	0.5754	0.0000	0.0000	0.5754	6,525	3,754.49	11 - 11	
01				Temporary Acquisition Reservation Charge - Award # 48525 At DRN 337605							R3A	0.5754	0.0000	0.0000	0.5754	653	375.74	11 - 11	
01											R3A	0.5754	0.0000	0.0000	0.5754	3,000	1,726.20	11 - 11	

INVOICE APPROVAL
Initials Date Function
JL 12/1/10 Verify
JL 12/3/10 R. Law
JL 12/3/10 Approve
PAR Number - If Applicable

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 11/30/2010 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: December 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$460,320.18
Invoice Identifier: 000325626
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48525 At DRN 9903															
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	12 - 12	
				Temporary Acquisition Reservation Charge - Award # 48526 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	4,000	2,301.60	12 - 12	
				Temporary Acquisition Reservation Charge - Award # 48526 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	12 - 12	
				Temporary Acquisition Reservation Charge - Award # 48526 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,164	2,971.37	12 - 12	
				Temporary Acquisition Reservation Charge - Award # 48526 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	12 - 12	
				Temporary Acquisition Reservation Charge - Award # 48526 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	7,525	4,329.89	12 - 12	
				Temporary Acquisition Reservation Charge - Award # 48526 At DRN 314571															
01											R3A	0.5754	0.0000	0.0000	0.5754	6,525	3,754.49	12 - 12	
				Temporary Acquisition Reservation Charge - Award # 48526 At DRN 32606															
01											R3A	0.5754	0.0000	0.0000	0.5754	653	375.74	12 - 12	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions'; and
the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmnt D/T: 11/30/2010 12:00 AM

Payee's Bank Account Number:

Remit Addr: P.O. BOX 203142

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Payee: Houston TX 77216-3142
006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: December 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$460,320.18
Invoice Identifier: 000325626
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 48526 At DRN 337605																			
01											R3A	0.5754	0.0000	0.0000	0.5754	3,000	1,726.20	12 - 12	
Temporary Acquisition Reservation Charge - Award # 48526 At DRN 9903																			
01											R3A	0.5754	0.0000	0.0000	0.5754	10,050	5,782.77	13 - 15	
Temporary Acquisition Reservation Charge - Award # 48527 At DRN 11224																			
01											R3A	0.5754	0.0000	0.0000	0.5754	12,000	6,904.80	13 - 15	
Temporary Acquisition Reservation Charge - Award # 48527 At DRN 157553																			
01											R3A	0.5754	0.0000	0.0000	0.5754	8,334	4,795.38	13 - 15	
Temporary Acquisition Reservation Charge - Award # 48527 At DRN 23422																			
01											R3A	0.5754	0.0000	0.0000	0.5754	15,492	8,914.10	13 - 15	
Temporary Acquisition Reservation Charge - Award # 48527 At DRN 24662																			
01											R3A	0.5754	0.0000	0.0000	0.5754	21,015	12,092.03	13 - 15	
Temporary Acquisition Reservation Charge - Award # 48527 At DRN 25809																			
01											R3A	0.5754	0.0000	0.0000	0.5754	22,575	12,989.66	13 - 15	
Temporary Acquisition Reservation Charge - Award # 48527 At DRN 314571																			
01											R3A	0.5754	0.0000	0.0000	0.5754	19,575	11,263.46	13 - 15	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 11/20/2010 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Houston TX 77216-3142 Contact Name:
Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: December 01, 2010 Invoice Total Amount: \$460,320.18
Svc Req: 006922736 Sup Doc Ind: IMBL Invoice Identifier: 000325626
Svc Req K: 101924 Charge Indicator: BILL ON DELIVERY Account Number: 52002364
Svc CD: FTS-1 Prev Inv ID: Net Due Date: 12/10/2010

Begin Transaction Date: November 01, 2010 End Transaction Date: November 30, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48527 At DRN 32606															
01											R3A	0.5754	0.0000	0.0000	0.5754	1,959	1,127.21	13 - 15	
				Temporary Acquisition Reservation Charge - Award # 48527 At DRN 337605															
01											R3A	0.5754	0.0000	0.0000	0.5754	9,000	5,178.60	13 - 15	
				Temporary Acquisition Reservation Charge - Award # 48527 At DRN 9903															
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	16 - 16	
				Temporary Acquisition Reservation Charge - Award # 48528 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	4,000	2,301.60	16 - 16	
				Temporary Acquisition Reservation Charge - Award # 48528 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	16 - 16	
				Temporary Acquisition Reservation Charge - Award # 48528 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,164	2,971.37	16 - 16	
				Temporary Acquisition Reservation Charge - Award # 48528 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	16 - 16	
				Temporary Acquisition Reservation Charge - Award # 48528 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	7,525	4,329.89	16 - 16	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmnt D/T: 11/30/2010 12:00 AM

Payee's Bank Account Number:

Remit Addr: P.O. BOX 203142

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Payee: Houston TX 77216-3142

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: December 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$480,320.18
Invoice Identifier:	000325626
Account Number:	52002364
Net Due Date:	12/10/2010

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48528 At DRN 314571															
01											R3A	0.5754	0.0000	0.0000	0.5754	6,525	3,754.49	16 - 16	
				Temporary Acquisition Reservation Charge - Award # 48528 At DRN 32606															
01											R3A	0.5754	0.0000	0.0000	0.5754	653	375.74	16 - 16	
				Temporary Acquisition Reservation Charge - Award # 48528 At DRN 337605															
01											R3A	0.5754	0.0000	0.0000	0.5754	3,000	1,726.20	16 - 16	
				Temporary Acquisition Reservation Charge - Award # 48528 At DRN 9903															
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	17 - 17	
				Temporary Acquisition Reservation Charge - Award # 48531 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	4,000	2,301.60	17 - 17	
				Temporary Acquisition Reservation Charge - Award # 48531 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	17 - 17	
				Temporary Acquisition Reservation Charge - Award # 48531 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,164	2,971.37	17 - 17	
				Temporary Acquisition Reservation Charge - Award # 48531 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	17 - 17	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

50

AC



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmnt D/T: 11/30/2010 12:00 AM

Remit Addr: P.O. BOX 203142

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Payee: Houston TX 77216-3142
006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: December 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$460,320.18
Invoice Identifier: 000325626
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48531 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	7,525	4,329.89	17 - 17	
				Temporary Acquisition Reservation Charge - Award # 48531 At DRN 314571															
01											R3A	0.5754	0.0000	0.0000	0.5754	6,525	3,754.49	17 - 17	
				Temporary Acquisition Reservation Charge - Award # 48531 At DRN 32606															
01											R3A	0.5754	0.0000	0.0000	0.5754	653	375.74	17 - 17	
				Temporary Acquisition Reservation Charge - Award # 48531 At DRN 337605															
01											R3A	0.5754	0.0000	0.0000	0.5754	3,000	1,726.20	17 - 17	
				Temporary Acquisition Reservation Charge - Award # 48531 At DRN 9903															
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	18 - 18	
				Temporary Acquisition Reservation Charge - Award # 48532 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	4,000	2,301.60	18 - 18	
				Temporary Acquisition Reservation Charge - Award # 48532 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	18 - 18	
				Temporary Acquisition Reservation Charge - Award # 48532 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,164	2,971.37	18 - 18	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: * M

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: December 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$460,320.18
Invoice Identifier: 000325626
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 01, 2010
End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48532 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	18 - 18	
				Temporary Acquisition Reservation Charge - Award # 48532 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	7,525	4,329.89	18 - 18	
				Temporary Acquisition Reservation Charge - Award # 48532 At DRN 314571															
01											R3A	0.5754	0.0000	0.0000	0.5754	6,525	3,754.49	18 - 18	
				Temporary Acquisition Reservation Charge - Award # 48532 At DRN 32606															
01											R3A	0.5754	0.0000	0.0000	0.5754	653	375.74	18 - 18	
				Temporary Acquisition Reservation Charge - Award # 48532 At DRN 337605															
01											R3A	0.5754	0.0000	0.0000	0.5754	3,000	1,726.20	18 - 18	
				Temporary Acquisition Reservation Charge - Award # 48532 At DRN 9903															
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	19 - 19	
				Temporary Acquisition Reservation Charge - Award # 48546 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	4,000	2,301.60	19 - 19	
				Temporary Acquisition Reservation Charge - Award # 48546 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	19 - 19	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 11/20
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Houston TX 77216-3142 Contact Name:
Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: December 01, 2010 Invoice Total Amount: \$460,320.18
Svc Req: 006922736 Sup Doc Ind: IMBL Invoice Identifier: 000325626
Svc Req K: 101924 Charge Indicator: BILL ON DELIVERY Account Number: 52002364
Svc CD: FTS-1 Prev Inv ID: Net Due Date: 12/10/2010

Begin Transaction Date: November 01, 2010 End Transaction Date: November 30, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 48546 At DRN 23422																			
01											R3A	0.5754	0.0000	0.0000	0.5754	5,164	2,971.37	19 - 19	
Temporary Acquisition Reservation Charge - Award # 48546 At DRN 24662																			
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	19 - 19	
Temporary Acquisition Reservation Charge - Award # 48546 At DRN 25809																			
01											R3A	0.5754	0.0000	0.0000	0.5754	7,525	4,329.89	19 - 19	
Temporary Acquisition Reservation Charge - Award # 48546 At DRN 314571																			
01											R3A	0.5754	0.0000	0.0000	0.5754	6,525	3,754.49	19 - 19	
Temporary Acquisition Reservation Charge - Award # 48546 At DRN 32606																			
01											R3A	0.5754	0.0000	0.0000	0.5754	653	375.74	19 - 19	
Temporary Acquisition Reservation Charge - Award # 48546 At DRN 337605																			
01											R3A	0.5754	0.0000	0.0000	0.5754	3,000	1,726.20	19 - 19	
Temporary Acquisition Reservation Charge - Award # 48546 At DRN 9903																			
01											R3A	0.5754	0.0000	0.0000	0.5754	10,050	5,782.77	20 - 22	
Temporary Acquisition Reservation Charge - Award # 48568 At DRN 11224																			
01											R3A	0.5754	0.0000	0.0000	0.5754	12,000	6,904.80	20 - 22	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	11/20/10
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
		Payee:	006924518	Contact Name:	
				Contact Phone:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2010	Invoice Total Amount:	\$480,320.18
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000325626
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/10/2010
Begin Transaction Date:	November 01, 2010	End Transaction Date:	November 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48568 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	8,334	4,795.38	20 - 22	
				Temporary Acquisition Reservation Charge - Award # 48568 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	15,492	8,914.10	20 - 22	
				Temporary Acquisition Reservation Charge - Award # 48568 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	21,015	12,092.03	20 - 22	
				Temporary Acquisition Reservation Charge - Award # 48568 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	22,575	12,989.66	20 - 22	
				Temporary Acquisition Reservation Charge - Award # 48568 At DRN 314571															
01											R3A	0.5754	0.0000	0.0000	0.5754	19,575	11,263.46	20 - 22	
				Temporary Acquisition Reservation Charge - Award # 48568 At DRN 32606															
01											R3A	0.5754	0.0000	0.0000	0.5754	1,959	1,127.21	20 - 22	
				Temporary Acquisition Reservation Charge - Award # 48568 At DRN 337605															
01											R3A	0.5754	0.0000	0.0000	0.5754	9,000	5,178.60	20 - 22	
				Temporary Acquisition Reservation Charge - Award # 48568 At DRN 9903															
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	23 - 23	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: December 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$460,320.18
Invoice Identifier: 000325626
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48606 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	4,000	2,301.60	23 - 23	
				Temporary Acquisition Reservation Charge - Award # 48606 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	23 - 23	
				Temporary Acquisition Reservation Charge - Award # 48606 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,164	2,971.37	23 - 23	
				Temporary Acquisition Reservation Charge - Award # 48606 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	23 - 23	
				Temporary Acquisition Reservation Charge - Award # 48606 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	7,525	4,329.89	23 - 23	
				Temporary Acquisition Reservation Charge - Award # 48606 At DRN 314571															
01											R3A	0.5754	0.0000	0.0000	0.5754	6,525	3,754.49	23 - 23	
				Temporary Acquisition Reservation Charge - Award # 48606 At DRN 32606															
01											R3A	0.5754	0.0000	0.0000	0.5754	653	375.74	23 - 23	
				Temporary Acquisition Reservation Charge - Award # 48606 At DRN 337605															
01											R3A	0.5754	0.0000	0.0000	0.5754	3,000	1,726.20	23 - 23	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518

FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142

Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name:

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Svc Req:

006922736

Svc Req K:

101924

Svc CD:

FTS-1

Invoice Date:

December 01, 2010

Sup Doc Ind:

IMBL

Charge Indicator:

BILL ON DELIVERY

Prev Inv ID:

Invoice Total Amount:

\$480,320.18

Invoice Identifier:

000325626

Account Number:

52002364

Net Due Date:

12/10/2010

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ral Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48606 At DRN 9903															
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	24 - 24	
				Temporary Acquisition Reservation Charge - Award # 48607 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	4,000	2,301.60	24 - 24	
				Temporary Acquisition Reservation Charge - Award # 48607 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	24 - 24	
				Temporary Acquisition Reservation Charge - Award # 48607 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,164	2,971.37	24 - 24	
				Temporary Acquisition Reservation Charge - Award # 48607 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	24 - 24	
				Temporary Acquisition Reservation Charge - Award # 48607 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	7,525	4,329.89	24 - 24	
				Temporary Acquisition Reservation Charge - Award # 48607 At DRN 314571															
01											R3A	0.5754	0.0000	0.0000	0.5754	6,525	3,754.49	24 - 24	
				Temporary Acquisition Reservation Charge - Award # 48607 At DRN 32606															
01											R3A	0.5754	0.0000	0.0000	0.5754	653	375.74	24 - 24	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 11/30/2010

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: December 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$460,320.18
Invoice Identifier: 000325626
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ral Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48607 At DRN 337605															
01											R3A	0.5754	0.0000	0.0000	0.5754	3,000	1,726.20	24 - 24	
				Temporary Acquisition Reservation Charge - Award # 48607 At DRN 9903															
01											R3A	0.5754	0.0000	0.0000	0.5754	20,100	11,565.54	25 - 30	
				Temporary Acquisition Reservation Charge - Award # 48612 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	24,000	13,809.60	25 - 30	
				Temporary Acquisition Reservation Charge - Award # 48612 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	16,668	9,590.77	25 - 30	
				Temporary Acquisition Reservation Charge - Award # 48612 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	30,984	17,828.19	25 - 30	
				Temporary Acquisition Reservation Charge - Award # 48612 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	42,030	24,184.06	25 - 30	
				Temporary Acquisition Reservation Charge - Award # 48612 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	45,150	25,979.31	25 - 30	
				Temporary Acquisition Reservation Charge - Award # 48612 At DRN 314571															
01											R3A	0.5754	0.0000	0.0000	0.5754	39,150	22,526.91	25 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T: ..

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: December 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$460,320.18
Invoice Identifier: 000325626
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 48612 At DRN 32606																			
01											R3A	0.5754	0.0000	0.0000	0.5754	3,918	2,254.42	25 - 30	
Temporary Acquisition Reservation Charge - Award # 48612 At DRN 337605																			
01											R3A	0.5754	0.0000	0.0000	0.5754	18,000	10,357.20	25 - 30	
Temporary Acquisition Reservation Charge - Award # 48612 At DRN 9903																			
Invoice Sub-Total Amount																800,000	460,320.18		
Invoice Total Amount:																800,000	460,320.18		

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518

FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142

Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

11/2

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name:

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Invoice Date:

December 01, 2010

Svc Req:

006922736

Sup Doc Ind:

IMBL

Svc Req K:

110009

Charge Indicator:

BILL ON DELIVERY

Svc CD:

FTS-1

Prev Inv ID:

Invoice Total Amount:

\$431,550.00

Invoice Identifier:

01-90-000-23202-000

000325262

Account Number:

52002364

Net Due Date:

12/10/2010

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 157553							R3A	0.5754	0.0000	0.0000	0.5754	173,520	99,843.41	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 24662							R3A	0.5754	0.0000	0.0000	0.5754	150,000	86,310.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 255292							R3A	0.5754	0.0000	0.0000	0.5754	120,000	69,048.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 314571							R3A	0.5754	0.0000	0.0000	0.5754	240,000	138,096.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 32606							R3A	0.5754	0.0000	0.0000	0.5754	66,480	38,252.59	01 - 30	

Invoice Sub-Total Amount

750,000

431,550.00

Invoice Total Amount:

750,000

431,550.00

INVOICE APPROVAL

Initials Date Function

JW 12/1/10 Verify

SPC 12/3/10 R 3A

WE 12/3/10 Approve

PAR Number - if Applicable

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 11/30/10 'M
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: December 01, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 110213 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$381,752.82
Invoice Identifier: 01-90-000-232-02-000 000325549
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 10034							R3A	0.5754	0.0000	0.0000	0.5754	53,100	30,553.74	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 10370							R3A	0.5754	0.0000	0.0000	0.5754	2,760	1,588.10	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 10881							R3A	0.5754	0.0000	0.0000	0.5754	25,410	14,620.91	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 11224							R3A	0.5754	0.0000	0.0000	0.5754	19,830	11,410.18	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 12740							R3A	0.5754	0.0000	0.0000	0.5754	87,990	50,629.45	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 156500							R3A	0.5754	0.0000	0.0000	0.5754	3,120	1,795.25	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 23422							R3A	0.5754	0.0000	0.0000	0.5754	19,890	11,444.71	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 23703							R3A	0.5754	0.0000	0.0000	0.5754	1,710	983.93	01 - 30	
01											R3A	0.5754	0.0000	0.0000	0.5754	91,350	52,562.79	01 - 30	

INVOICE APPROVAL
Initials Date Function
JL 12/1/10 Verify
JLC 12/3/10 R 3A
ME 12/3/10 Approve
PAR Number - If Applicable

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Payee: 006924518
Houston TX 77216-3142
Stmnt D/T: 1
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1
Invoice Date: December 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$381,752.82
Invoice Identifier: 000325549
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	13,170	7,578.02	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	55,560	31,969.22	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 314571															
01											R3A	0.5754	0.0000	0.0000	0.5754	183,840	105,781.54	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 32606															
01											R3A	0.5754	0.0000	0.0000	0.5754	141,000	81,131.40	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 696661															
01											R3A	0.5754	0.0000	0.0000	0.5754	41,820	24,063.23	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 9906															
01											RC2	0.5754	0.0000	0.0000	0.5754	(663)	-381.49	04 - 04	
				Temporary Relinquishment Credit - Award # 47977 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(16,575)	-9,537.26	06 - 30	
				Temporary Relinquishment Credit - Award # 47977 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(13,170)	-7,578.02	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 11/30/2010 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Invoice Date: December 01, 2010

Sup Doc Ind: IMBL

Charge Indicator: BILL ON DELIVERY

Prev Inv ID:

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

Invoice Total Amount:	\$361,752.82
Invoice Identifier:	000325549
Account Number:	52002364
Net Due Date:	12/10/2010

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47977 At DRN 25809																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(22,129)	-12,733.03	01 - 15	
Temporary Relinquishment Credit - Award # 47977 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,974)	-8,616.04	18 - 30	
Temporary Relinquishment Credit - Award # 47977 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(37,081)	-21,336.41	01 - 30	
Temporary Relinquishment Credit - Award # 47977 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(7,260)	-4,177.40	01 - 30	
Temporary Relinquishment Credit - Award # 47977 At DRN 9906																			
Invoice Sub-Total Amount																628,698	361,752.82		
Invoice Total Amount:																628,698	361,752.82		

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 11/30/2010 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Payee: Houston TX 77216-3142
Payee: 006924518

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: December 01, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 110787 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$23,015.82
Invoice Identifier: 01-90-000-232-01-000 000325563
Account Number: 52002364
Net Due Date: 12/30/2010

Begin Transaction Date: November 01, 2010

End Transaction Date: November 01, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 48514 At DRN 11224							R3A	0.5754	0.0000	0.0000	0.5754	3.350	1,927.59	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 48514 At DRN 157553							R3A	0.5754	0.0000	0.0000	0.5754	4.000	2,301.60	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 48514 At DRN 23422							R3A	0.5754	0.0000	0.0000	0.5754	2.778	1,598.46	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 48514 At DRN 24662							R3A	0.5754	0.0000	0.0000	0.5754	5.164	2,971.37	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 48514 At DRN 25809							R3A	0.5754	0.0000	0.0000	0.5754	7.005	4,030.68	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 48514 At DRN 314571							R3A	0.5754	0.0000	0.0000	0.5754	7.525	4,329.89	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 48514 At DRN 32606							R3A	0.5754	0.0000	0.0000	0.5754	6.525	3,754.49	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 48514 At DRN 337605							R3A	0.5754	0.0000	0.0000	0.5754	653	375.74	01 - 01	
01											R3A	0.5754	0.0000	0.0000	0.5754	3.000	1,725.20	01 - 01	

INVOICE APPROVAL

Initials Date Function

JP 12/1/10 Verify

JP 12/3/10 R 3W

JP 12/3/10 Approve

PAR Number - if Applicable

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 1 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Houston TX 77216-3142
Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: December 01, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 110787 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$23,016.02
Invoice Identifier: 000325563
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 01, 2010

End Transaction Date: November 01, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
----	---------	--------------	--------	---------------	---------	--------------	--------	---------------	-------------	---------------	-----------	------	----------	------------	-----	-----	---------	---------------	---------------

Temporary Acquisition Reservation Charge - Award # 48514 At DRN 9903

Invoice Sub-Total Amount 40,000 23,016.02

Invoice Total Amount: 40,000 23,016.02

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 25 of 52

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518
Stmnt D/T: 11/30/2010 12:00:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 110788
Svc CD: FTS-1
Invoice Date: December 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$23,016.02
Invoice Identifier: 01-90-000-232-02-000 000325385
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 03, 2010

End Transaction Date: November 03, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 48515 At DRN 11224							R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	03 - 03	
01				Temporary Acquisition Reservation Charge - Award # 48515 At DRN 157553							R3A	0.5754	0.0000	0.0000	0.5754	4,000	2,301.60	03 - 03	
01				Temporary Acquisition Reservation Charge - Award # 48515 At DRN 23422							R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	03 - 03	
01				Temporary Acquisition Reservation Charge - Award # 48515 At DRN 24662							R3A	0.5754	0.0000	0.0000	0.5754	5,164	2,971.37	03 - 03	
01				Temporary Acquisition Reservation Charge - Award # 48515 At DRN 24662							R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	03 - 03	
01				Temporary Acquisition Reservation Charge - Award # 48515 At DRN 25809							R3A	0.5754	0.0000	0.0000	0.5754	7,525	4,329.89	03 - 03	
01				Temporary Acquisition Reservation Charge - Award # 48515 At DRN 314571							R3A	0.5754	0.0000	0.0000	0.5754	6,525	3,754.49	03 - 03	
01				Temporary Acquisition Reservation Charge - Award # 48515 At DRN 32606							R3A	0.5754	0.0000	0.0000	0.5754	653	375.74	03 - 03	
01				Temporary Acquisition Reservation Charge - Award # 48515 At DRN 337605							R3A	0.5754	0.0000	0.0000	0.5754	3,000	1,726.20	03 - 03	

INVOICE APPROVAL
Initials Date Function
JL 12/1/10 Verify
JL 12/3/10 R3A
JL 12/3/10 Approve
PAR Number - if Applicable

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 3 of 52

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 11/30/2010

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Svc Req: 006922736

Svc Req K: 110788

Svc CD: FTS-1

Invoice Date: December 01, 2010

Sup Doc Ind: IMBL

Charge Indicator: BILL ON DELIVERY

Prev Inv ID:

Invoice Total Amount: \$23,016.02

Invoice Identifier: 000325385

Account Number: 52002364

Net Due Date: 12/10/2010

Begin Transaction Date: November 03, 2010

End Transaction Date: November 03, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
----	---------	--------------	--------	---------------	---------	--------------	--------	---------------	-------------	---------------	-----------	------	----------	------------	-----	-----	---------	---------------	---------------

Temporary Acquisition Reservation Charge - Award # 48515 At DRN 9903

Invoice Sub-Total Amount 40,000 23,016.02

Invoice Total Amount: 40,000 23,016.02

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 4 of 52

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

66

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 11/30/2010

Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110789
Svc CD: FTS-1

Invoice Date: December 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$23,018.02
Invoice Identifier: 01-90-000232-02-000 000325587
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 04, 2010

End Transaction Date: November 04, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date
01				Temporary Acquisition Reservation Charge - Award # 48516 At DRN 11224							R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	04 - 04
01				Temporary Acquisition Reservation Charge - Award # 48516 At DRN 157553							R3A	0.5754	0.0000	0.0000	0.5754	4,000	2,301.60	04 - 04
01				Temporary Acquisition Reservation Charge - Award # 48516 At DRN 23422							R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	04 - 04
01				Temporary Acquisition Reservation Charge - Award # 48516 At DRN 24662							R3A	0.5754	0.0000	0.0000	0.5754	5,164	2,971.37	04 - 04
01				Temporary Acquisition Reservation Charge - Award # 48516 At DRN 24662							R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	04 - 04
01				Temporary Acquisition Reservation Charge - Award # 48516 At DRN 25809							R3A	0.5754	0.0000	0.0000	0.5754	7,525	4,329.89	04 - 04
01				Temporary Acquisition Reservation Charge - Award # 48516 At DRN 314571							R3A	0.5754	0.0000	0.0000	0.5754	6,525	3,754.49	04 - 04
01				Temporary Acquisition Reservation Charge - Award # 48516 At DRN 32606							R3A	0.5754	0.0000	0.0000	0.5754	653	375.74	04 - 04
01				Temporary Acquisition Reservation Charge - Award # 48516 At DRN 337605							R3A	0.5754	0.0000	0.0000	0.5754	3,000	1,726.20	04 - 04

INVOICE APPROVAL
Initials Date Function
JW 12/1/10 Verify
JL 12/3/10 R. ave
JL 12/3/10 Approve
PAR Number - If Applicable

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 32 of 52

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

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41



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmnt D/T:

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110789
Svc CD: FTS-1

Invoice Date: December 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$23,016.02
Invoice Identifier: 000325587
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 04, 2010

End Transaction Date: November 04, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
----	---------	--------------	--------	---------------	---------	--------------	--------	---------------	-------------	---------------	-----------	------	----------	------------	-----	-----	---------	---------------	---------------

Temporary Acquisition Reservation Charge - Award # 48516 At DRN 9903

Invoice Sub-Total Amount 40,000 23,016.02

Invoice Total Amount: 40,000 23,016.02

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 11/30/2010 12:00 AM

Payee's Bank Account Number: [REDACTED]
Payee's Bank ABA Number: [REDACTED]
Payee's Bank: [REDACTED]
Payee's Name: [REDACTED]
Contact Name: [REDACTED]
Contact Phone: [REDACTED]

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110790
Svc CD: FTS-1

Invoice Date: December 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$23,016.62
Invoice Identifier: 01-90-000-232-02-000 000325585
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 05, 2010

End Transaction Date: November 05, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 48517 At DRN 11224							R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	05 - 05	
01				Temporary Acquisition Reservation Charge - Award # 48517 At DRN 157553							R3A	0.5754	0.0000	0.0000	0.5754	4,000	2,301.60	05 - 05	
01				Temporary Acquisition Reservation Charge - Award # 48517 At DRN 23422							R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	05 - 05	
01				Temporary Acquisition Reservation Charge - Award # 48517 At DRN 24662							R3A	0.5754	0.0000	0.0000	0.5754	5,164	2,971.37	05 - 05	
01				Temporary Acquisition Reservation Charge - Award # 48517 At DRN 25809							R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	05 - 05	
01				Temporary Acquisition Reservation Charge - Award # 48517 At DRN 314571							R3A	0.5754	0.0000	0.0000	0.5754	7,525	4,329.89	05 - 05	
01				Temporary Acquisition Reservation Charge - Award # 48517 At DRN 32606							R3A	0.5754	0.0000	0.0000	0.5754	6,525	3,754.49	05 - 05	
01				Temporary Acquisition Reservation Charge - Award # 48517 At DRN 337605							R3A	0.5754	0.0000	0.0000	0.5754	653	375.74	05 - 05	
01											R3A	0.5754	0.0000	0.0000	0.5754	3,000	1,726.20	05 - 05	

INVOICE APPROVAL
Initials Date Function
[Signature] 12/1/10 Verify
[Signature] 12/3/10 R 3A
[Signature] 12/3/10 Approve
PAR Number - If Applicable

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 11/30/10

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110790
Svc CD: FTS-1

Invoice Date: December 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$23,016.02
Invoice Identifier: 000325585
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 05, 2010
End Transaction Date: November 05, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
----	---------	--------------	--------	---------------	---------	--------------	--------	---------------	-------------	---------------	-----------	------	----------	------------	-----	-----	---------	---------------	---------------

Temporary Acquisition Reservation Charge - Award # 48517 At DRN 9903

Invoice Sub-Total Amount 40,000 23,016.02

Invoice Total Amount: 40,000 23,016.02

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736

Remit to Party: 006924518

Stmt D/T: 11/30/2010 10:00 AM

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

FLORIDA GAS TRANSMISSION COMPANY, LLC

Payee's Bank Account Number:

Remit Addr: P.O. BOX 203142

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Houston TX 77216-3142

Contact Name:

Payee: 006924518

Contact Phone:

Svc Req Name:

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Invoice Date:

December 01, 2010

Svc Req: 006922736

Sup Doc Ind:

IMBL

Svc Req K: 110791

Charge Indicator:

BILL ON DELIVERY

Svc CD: FTS-1

Prev Inv ID:

Invoice Total Amount:

\$69,048.01

Invoice Identifier:

01-90-000-232-02-000

00032592

Account Number:

52002364

Net Due Date:

12/10/2010

Begin Transaction Date: November 05, 2010

End Transaction Date: November 08, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 48518 At DRN 11224							R3A	0.5754	0.0000	0.0000	0.5754	10,050	5,782.77	06 - 08	
01				Temporary Acquisition Reservation Charge - Award # 48518 At DRN 157553							R3A	0.5754	0.0000	0.0000	0.5754	12,000	6,904.80	06 - 08	
01				Temporary Acquisition Reservation Charge - Award # 48518 At DRN 23422							R3A	0.5754	0.0000	0.0000	0.5754	8,334	4,795.38	06 - 08	
01				Temporary Acquisition Reservation Charge - Award # 48518 At DRN 24662							R3A	0.5754	0.0000	0.0000	0.5754	15,492	8,914.10	06 - 08	
01				Temporary Acquisition Reservation Charge - Award # 48518 At DRN 25809							R3A	0.5754	0.0000	0.0000	0.5754	21,015	12,092.03	06 - 08	
01				Temporary Acquisition Reservation Charge - Award # 48518 At DRN 314571							R3A	0.5754	0.0000	0.0000	0.5754	22,575	12,989.66	06 - 08	
01				Temporary Acquisition Reservation Charge - Award # 48518 At DRN 32606							R3A	0.5754	0.0000	0.0000	0.5754	19,575	11,263.46	06 - 08	
01				Temporary Acquisition Reservation Charge - Award # 48518 At DRN 337605							R3A	0.5754	0.0000	0.0000	0.5754	1,959	1,127.21	06 - 08	
01											R3A	0.5754	0.0000	0.0000	0.5754	9,000	5,178.60	06 - 08	

INVOICE APPROVAL
Initials Date Function
JW 12/1/10 Verify
JL 12/3/10 R 3W
W 12/3/10 Approve
PAR Number - if Applicable

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 11/20/10

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110791
Svc CD: FTS-1

Invoice Date: December 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$89,048.01
Invoice Identifier: 000325592
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 06, 2010

End Transaction Date: November 08, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
----	---------	--------------	--------	---------------	---------	--------------	--------	---------------	-------------	---------------	-----------	------	----------	------------	-----	-----	---------	---------------	---------------

Temporary Acquisition Reservation Charge - Award # 48518 At DRN 9903

Invoice Sub-Total Amount 120,000 69,048.01

Invoice Total Amount: 120,000 69,048.01

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 1 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: December 01, 2010

Svc Req: 006922736 Sup Doc Ind: IMBL

Svc Req K: 110792 Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: 323,016.02

Invoice Identifier: 01-90-000-232-02-000 000325593

Account Number: 52002364

Net Due Date: 12/10/2010

Begin Transaction Date: November 09, 2010

End Transaction Date: November 09, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 48519 At DRN 11224							R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	09 - 09	
01				Temporary Acquisition Reservation Charge - Award # 48519 At DRN 157553							R3A	0.5754	0.0000	0.0000	0.5754	4,000	2,301.60	09 - 09	
01				Temporary Acquisition Reservation Charge - Award # 48519 At DRN 23422							R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	09 - 09	
01				Temporary Acquisition Reservation Charge - Award # 48519 At DRN 24662							R3A	0.5754	0.0000	0.0000	0.5754	5,164	2,971.37	09 - 09	
01				Temporary Acquisition Reservation Charge - Award # 48519 At DRN 25809							R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	09 - 09	
01				Temporary Acquisition Reservation Charge - Award # 48519 At DRN 314571							R3A	0.5754	0.0000	0.0000	0.5754	7,525	4,329.89	09 - 09	
01				Temporary Acquisition Reservation Charge - Award # 48519 At DRN 32606							R3A	0.5754	0.0000	0.0000	0.5754	6,525	3,754.49	09 - 09	
01				Temporary Acquisition Reservation Charge - Award # 48519 At DRN 337605							R3A	0.5754	0.0000	0.0000	0.5754	653	375.74	09 - 09	
01											R3A	0.5754	0.0000	0.0000	0.5754	3,000	1,726.20	09 - 09	

INVOICE APPROVAL

Initials Date Function

JW 12/10/10 Verify

flc 12/3/10 Rave

ve 12/3/10 Approve

PAR Number - If Applicable

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 36 of 52

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmnt D/T: 11/30/2010

Payee's Bank Account Number:

Remit Addr: P.O. BOX 203142

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Payee: Houston TX 77216-3142
006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 110792
Svc CD: FTS-1

Invoice Date: December 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$23,016.02
Invoice Identifier: 000325593
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 09, 2010

End Transaction Date: November 09, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
----	---------	--------------	--------	---------------	---------	--------------	--------	---------------	-------------	---------------	-----------	------	----------	------------	-----	-----	---------	---------------	---------------

Temporary Acquisition Reservation Charge - Award # 48519 At DRN 9903

Invoice Sub-Total Amount 40,000 23,016.02

Invoice Total Amount: 40,000 23,016.02

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 37 of 52

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922735
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 11/30/2010 12:00 AM

Payee's Bank Account Number: [REDACTED]

Payee's Bank ABA Number: [REDACTED]

Payee's Bank: [REDACTED]

Payee's Name: [REDACTED]

Contact Name: [REDACTED]

Contact Phone: [REDACTED]

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110793
Svc CD: FTS-1

Invoice Date: December 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID: [REDACTED]

Invoice Total Amount: 323,016.02
Invoice Identifier: 01-90-000-232-02-000 000325595
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 10, 2010

End Transaction Date: November 10, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 48520 At DRN 11224							R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	10 - 10	
01				Temporary Acquisition Reservation Charge - Award # 48520 At DRN 157553							R3A	0.5754	0.0000	0.0000	0.5754	4,000	2,301.60	10 - 10	
01				Temporary Acquisition Reservation Charge - Award # 48520 At DRN 23422							R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	10 - 10	
01				Temporary Acquisition Reservation Charge - Award # 48520 At DRN 24662							R3A	0.5754	0.0000	0.0000	0.5754	5,164	2,971.37	10 - 10	
01				Temporary Acquisition Reservation Charge - Award # 48520 At DRN 25809							R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	10 - 10	
01				Temporary Acquisition Reservation Charge - Award # 48520 At DRN 314571							R3A	0.5754	0.0000	0.0000	0.5754	7,525	4,329.89	10 - 10	
01				Temporary Acquisition Reservation Charge - Award # 48520 At DRN 32606							R3A	0.5754	0.0000	0.0000	0.5754	6,525	3,754.49	10 - 10	
01				Temporary Acquisition Reservation Charge - Award # 48520 At DRN 337605							R3A	0.5754	0.0000	0.0000	0.5754	653	375.74	10 - 10	
01											R3A	0.5754	0.0000	0.0000	0.5754	3,000	1,726.20	10 - 10	

INVOICE APPROVAL

Initials Date Function
 [Signature] 12/1/10 Verify
 [Signature] 12/1/10 R 3rd
 [Signature] 12/3/10 Approve
 PAR Number - If Applicable

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: DECEMBER 20, 2010

75

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmnt D/T: 11/30/2010

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110793
Svc CD: FTS-1

Invoice Date: December 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$23,016.02
Invoice Identifier: 000325595
Account Number: 52002364
Net Due Date: 12/10/2010

Begin Transaction Date: November 10, 2010
End Transaction Date: November 10, 2010
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
----	---------	--------------	--------	---------------	---------	--------------	--------	---------------	-------------	---------------	-----------	------	----------	------------	-----	-----	---------	---------------	---------------

Temporary Acquisition Reservation Charge - Award # 48520 At DRN 9903

Invoice Sub-Total Amount 40,000 23,016.02

Invoice Total Amount: 40,000 23,016.02

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

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PEOPLES GAS SYSTEM
ACCRUAL-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
AS OF November 2010

07-Dec-10

H:\GAS_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2010..xlsx]

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Oct'10	Accrual-Comm.	(262,340)	3.3640	(882,511.76)
2	Nov'10	Accrual-Comm.	258,411	3.8570	996,691.23
3	GRAND TOTAL		(3,929)		114,179.47

PEOPLES GAS SYSTEM
ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
AS OF November 30, 2010
IN DTH'S

29-Nov-10

H:\GAS_ACCT\PGA\Bookouts Payable\[Bookouts Payable-for Calendar Year 2010.xlsx]Nov10est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		Oct'10	(59,334)	3.78000	(\$224,282.52)
2					
3					
4	GRAND TOTAL		(59,334)		(\$224,282.52)

PEOPLES GAS SYSTEM
ACCRUAL OF SONAT PIPELINE CHARGES
IN DEKATHERMS
FOR November 2010

07-Dec-10

H:\GAS_ACCT\PGA\Accrued El Paso Charges\[Accrued El Paso Charges,2010.xlsx]Nov10Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	3,180	\$3.67000	\$11,670.60
2	COMMODITY-PIPELINE	ACCRUED	386,440	\$0.08382	\$32,392.06
3	DEMAND	ACCRUED	491,765	\$0.52746	\$259,384.24
4	TOTAL	ACCRUED	881,385		\$303,446.90

PEOPLES GAS SYSTEM
ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS
FOR November 2010

07-Dec-10

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges\Accrued Gulfstream Charges,2010.xlsx]Nc

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(1,678)	3.885	(\$6,518.69)
2	COMM.-P/L-FT	ACCRUED	261,962	\$0.02190	\$5,736.93
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	261,962	\$0.02190	\$5,736.93
7	DEMAND	ACCRUED	1,050,000	\$0.55720	\$585,060.00
8	TOTAL	ACCRUED	1,310,284		\$584,278.24

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Nov 3 2010

SERVICE ADDRESS:

CUSTOMER NAME		ACCOUNT NUMBER		SERVICE THROUGH		CURRENT CHARGES		TOTAL AMOUNT NOW DUE	
PEOPLES GAS				Oct 27 2010		Nov 29 2010		\$2,234.11	
PREVIOUS STATEMENT BALANCE		PAYMENTS		ADJUSTMENTS		OTHER		TOTAL PAST DUE AMOUNT	
\$2,565.14		-\$2,565.14		\$0.00		\$0.00		\$0.00	
								\$2,234.11	
METER READING INFORMATION						CURRENT PERIOD ACCOUNT ACTIVITY			
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE		AMOUNT
GS	9322486	09/28/10-10/27/10	29	259419	255815	3604*	GAS		2234.11
TOTAL GAS USED						3604			
INVOICE									
P0051189-12						DUE 11-11			
ATT						ENT			
* estimated usage									
UTILITY CONSUMPTION									
GAS This Month		Last Year	No of Days	This Year	No of Days				
		3602	27	3604	29				
Your Timely Payment is Appreciated.									
MESSAGES									

RECEIVED
NOV 08 2010
ACCOUNTS PAYABLE

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Oct 27 2010	Nov 29 2010	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$2,234.11	\$2,234.11

For assistance or to provide instructions about your account, check this box and write on the back of this statement. ☐

MAKE CHECKS PAYABLE TO:

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

2408 1 MB 0.382

PEOPLES GAS

ACCTS PAYABLE DEPT SP51189-09

PO BOX 2562

TAMPA FL 33601-2562

SUN541027
SU 1GRP-2420-T:11
002408

000010001 000074500 000223411 6

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Nov 10 2010

SERVICE ADDRESS:

CUSTOMER NAME		ACCOUNT NUMBER		SERVICE THROUGH		CURRENT CHARGES		TOTAL AMOUNT NOW DUE	
PEOPLES GAS				Nov 3 2010		Dec 2 2010		\$2,901.15	
PREVIOUS STATEMENT		PAYMENTS		ADJUSTMENTS		OTHER		TOTAL PAST DUE	
BALANCE								AMOUNT	
\$3,204.14		-\$3,204.14		\$0.00		\$0.00		\$0.00	
								\$2,901.15	
METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY		
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE		AMOUNT
GS	6045179	10/06/10-11/03/10	28	90439	85716	4723	GAS		2901.15
TOTAL GAS USED									
CO 1 VENDOR 1007582									
INVOICE									
PO SP51189-12 DUE 11-18									
ATT ENT JB									
UTILITY CONSUMPTION									
GAS This Month		Last Year	No of Days	This Year	No of Days				
		3843	26	4723	28				
Your Timely Payment is Appreciated.									
							RECEIVED NOV 15 2010 ACCOUNTS PAYABLE		

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Nov 3 2010	Dec 2 2010	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$2,901.15	\$2,901.15

For assistance or to provide instructions about your account, check this box and write on the back of this statement. ☐

MAKE CHECKS PAYABLE TO:

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

1237 1 MB 0.382

PEOPLES GAS

ACCTS PAYABLE DEPT SP51189-09

PO BOX 2562
TAMPA FL 33601-2562

SUN541210
SUJGRP-1280-T:8
001237

000132663 000128434 000290115 6

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People's Gas System
Attention: Edward Elliot
P.O. Box 2562
Tampa, FL 33601

Invoice Date: 12/6/2010
Account No: 327549-2

BILLING PERIOD: 11/1/2010 THROUGH 11/30/2010
Rate Schedule

	Scheduled	Measured	Imbalance		
Current Month Imbalance	117,700	121,701	4,001	th x \$ 0.46646	\$ 1,866.31
Misc Adjustments (See Below)					\$ -
Alert Day Charges					\$ -
Prior Period Adjustments					\$ -
OBA Disposition					\$ -

CURRENT MONTH'S TOTAL: \$ 1,866.31 ✓
Explanation of Misc Adjustments:

PRIOR BALANCE: \$ 489.41

TOTAL AMOUNT DUE: \$ 2,355.72

TERMS: PAYMENT DUE IN FULL BY: 12/26/2010

PLEASE MAKE CHECKS PAYABLE TO:

FOR WIRE PAYMENTS:

PEOPLES GAS SYSTEM
ACCRUED
FOR November 2010
IN DTH'S

DISTRICT COSTS PAYABLE

07-Dec-10

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Nov'10	22,500	1.40000	\$31,500.00
2	GRAND TOTAL	ACCRUAL		22,500		\$31,500.00

PEOPLES GAS SYSTEM
ACCRUED
FOR November 2010
IN DTH'S

COSTS PAYABLE

07-Dec-10

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Nov-10	0		\$64,307.50
2	GRAND TOTAL	ACCRUAL		0		\$64,307.50

Total Purged and Pack Quantities

Date	Scheduled	Allocated	Scheduled	Allocated	Scheduled	Allocated	Deal Price	Scheduled	Scheduled	Total
11/16/2010	2,000	2,950	908	1,858	1,092	1,092	3.86	3,506.04	4,213.96	7,720.00
11/17/2010	-	5,216	(1,930)	3,286	1,930	1,930	4.21	(8,124.96)	8,124.96	-
11/18/2010	34,000	23,877	25,166	15,043	8,834	8,834	4.21	105,946.80	37,193.20	143,140.00
	36,000	32,043	24,144	20,187	11,856	11,856		101,327.87	49,532.13	150,860.00

Purged Quantities

Date	Scheduled	Allocated	Scheduled	Allocated	Scheduled	Allocated
11/16/2010	640	640	403	403	237	237
11/17/2010	-	-	-	-	-	-
11/18/2010	-	-	-	-	-	-
	640	640	403	403	237	237

Pack Quantities

Date	Scheduled	Allocated	Scheduled	Allocated	Scheduled	Allocated
11/16/2010	1,360	2,310	505	1,455	855	855
11/17/2010	-	5,216	(1,930)	3,286	1,930	1,930
11/18/2010	34,000	23,877	25,166	15,043	8,834	8,834
	35,360	31,403	23,741	19,784	11,619	11,619

63% 37%



Position Summary Detail Report

RMS Process Date:12/07/2010-Run Date:12/07/2010 08:52:47 AM

201011 - 201011

Region: ALL
Basis Point: ALL
Deal Type: ALL
Portfolio: ALL
Profit Center: TEC-PGS-DV
Commodity: ALL
Page: 1
Strategy: ALL
Enterprise: ALL

Company Deal #	Trade Date	P / S	Cmdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Comm
HH															
HENRY/HUB															
201011															
SWPS															
CSELLC 13932	01-DEC-08	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$7.94000	\$0.00000	\$3.29200	\$0.00000	(\$4.64800)	✓ (\$464,800)	\$0
MSCG 14073	01-JUN-09	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$6.79000	\$0.00000	\$3.29200	\$0.00000	(\$3.49800)	✓ (\$174,900)	\$0
Citigroup 14130	24-NOV-09	P	NG	TEC-PGS-DV-OTC Swaps			40,000.00	0.0	\$5.87000	\$0.00000	\$3.29200	\$0.00000	(\$2.57800)	✓ (\$103,120)	\$0
Citigroup 14177	23-DEC-09	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$6.39000	\$0.00000	\$3.29200	\$0.00000	(\$3.09800)	✓ (\$154,900)	\$0
Barclays 14224	26-FEB-10	P	NG	TEC-PGS-DV-OTC Swaps			80,000.00	0.0	\$5.56500	\$0.00000	\$3.29200	\$0.00000	(\$2.27300)	✓ (\$181,840)	\$0
DB 14301	26-MAY-10	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$4.82000	\$0.00000	\$3.29200	\$0.00000	(\$1.52800)	✓ (\$152,800)	\$0
CSELLC 14362	25-AUG-10	P	NG	TEC-PGS-DV-OTC Swaps			210,000.00	0.0	\$4.17500	\$0.00000	\$3.29200	\$0.00000	(\$0.88300)	✓ (\$185,430)	\$0
														(\$1,417,790)	
														(\$1,417,790)	
														(\$1,417,790)	
														(\$1,417,790)	
														(\$1,417,790)	
														(\$1,417,790)	

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PEOPLES GAS SYSTEM
ACCRUAL OF USAGE CHARGES
DUE FLORIDA GAS TRANSMISSION
IN DTH'S

06-Dec-10

FOR November 2010

H:\GAS_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,137,580	0.04258	\$48,441.08
2	FTS-1-NO NOTICE	ACCRUED	295,986	0.04430	\$13,112.18
3	TOTAL FTS-1	ACCRUED	1,433,566		\$61,553.26
4	ITS-1	ACCRUED	0	#DIV/0!	\$0.00
5	FTS-2-USAGE	ACCRUED	314,385	0.02520	\$7,922.50
6	GRAND TOTAL	ACCRUED	1,747,951		\$69,475.76

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

PEOPLES GAS SYSTEM - NATURAL GAS
INVENTORY FOR
PRODUCTION MONTH: NOVEMBER 2010

ARK & RIDE

INVENTORY FOR				
Volume	sum	Date	GD Z3	\$Amt
UNARPKED		08/01/2010	3.3600	\$ -
UNARPKED		08/02/2010	3.5150	\$ -
UNARPKED		08/03/2010	3.2550	\$ -
UNARPKED		08/04/2010	3.4350	\$ -
UNARPKED		08/05/2010	3.6050	\$ -
UNARPKED		08/06/2010	3.5300	\$ -
UNARPKED		08/07/2010	3.5300	\$ -
UNARPKED		08/08/2010	3.5300	\$ -
UNARPKED		08/09/2010	3.6000	\$ -
UNARPKED		08/10/2010	3.8850	\$ -
UNARPKED		08/11/2010	3.9900	\$ -
UNARPKED		08/12/2010	3.7500	\$ -
UNARPKED		08/13/2010	3.5600	\$ -
UNARPKED		08/14/2010	3.5600	\$ -
UNARPKED		08/15/2010	3.5600	\$ -
UNARPKED		08/16/2010	3.5900	\$ -
UNARPKED		08/17/2010	3.7400	\$ -
UNARPKED		08/18/2010	3.8700	\$ -
UNARPKED		08/19/2010	3.8850	\$ -
UNARPKED		08/20/2010	3.8200	\$ -
UNARPKED		08/21/2010	3.8200	\$ -
UNARPKED		08/22/2010	3.8200	\$ -
UNARPKED		08/23/2010	4.0050	\$ -
UNARPKED		08/24/2010	3.9100	\$ -
UNARPKED		08/25/2010	3.8350	\$ -
UNARPKED		08/26/2010	3.8350	\$ -
UNARPKED		08/27/2010	3.8350	\$ -
UNARPKED		08/28/2010	3.8350	\$ -
UNARPKED		08/29/2010	3.8350	\$ -
UNARPKED		08/30/2010	4.2550	\$ -
UNARPKED		08/31/2010	-	\$ -
UNARPKED AVG			#DIV/0!	\$ -

GAS DAILY - FGT - ZONE 3

PRODUCTION MONTH: NOVEMBER 2010

11/01/2010	3.360
11/02/2010	3.515
11/03/2010	3.255
11/04/2010	3.435
11/05/2010	3.605
11/06/2010	3.530
11/07/2010	3.530
11/08/2010	3.530
11/09/2010	3.600
11/10/2010	3.885
11/11/2010	3.990
11/12/2010	3.750
11/13/2010	3.560
11/14/2010	3.560
11/15/2010	3.560
11/16/2010	3.590
11/17/2010	3.740
11/18/2010	3.870
11/19/2010	3.885
11/20/2010	3.820
11/21/2010	3.820
11/22/2010	3.820
11/23/2010	4.005
11/24/2010	3.910
11/25/2010	3.835
11/26/2010	3.835
11/27/2010	3.835
11/28/2010	3.835
11/29/2010	3.835
11/30/2010	4.255
12/01/2010	
Average	\$ 3.71850

PARK	08/01/2010	3.3600	\$ -
PARK	08/02/2010	3.5150	\$ -
PARK	08/03/2010	3.2550	\$ -
PARK	08/04/2010	3.4350	\$ -
PARK	08/05/2010	3.6050	\$ -
PARK	08/06/2010	3.5300	\$ -
PARK	08/07/2010	3.5300	\$ -
PARK	08/08/2010	3.5300	\$ -
PARK	08/09/2010	3.8000	\$ -
PARK	08/10/2010	3.8850	\$ -
PARK	08/11/2010	3.9900	\$ -
PARK	08/12/2010	3.7500	\$ -
PARK	08/13/2010	3.5600	\$ -
PARK	08/14/2010	3.5600	\$ -
PARK	08/15/2010	3.5600	\$ -
PARK	08/16/2010	3.5900	\$ -
PARK	08/17/2010	3.7400	\$ -
PARK	08/18/2010	3.8700	\$ -
PARK	08/19/2010	3.9850	\$ -
PARK	08/20/2010	3.8200	\$ -
PARK	08/21/2010	3.8200	\$ -
PARK	08/22/2010	3.8200	\$ -
PARK	08/23/2010	4.0050	\$ -
PARK	08/24/2010	3.9100	\$ -
PARK	08/25/2010	3.8350	\$ -
PARK	08/26/2010	3.8350	\$ -
PARK	08/27/2010	3.8350	\$ -
PARK	08/28/2010	3.8350	\$ -
PARK	08/29/2010	3.8350	\$ -
PARK	08/30/2010	4.2550	\$ -
PARK	08/31/2010	-	\$ -
Parked AVG			#DIV/0!

ENDING BALANCE-CURRENT

TOTAL

#DIV/0!

#DIV/0!

Previous Month:

Oct-10

PRODUCTION MONTH: NOVEMBER 2010

BALANCE

To Clear Balance 40,536.79

(1) Weighted Average Unparked Rate	#DIV/0!
Weighted Averaged Parked Rate	
SUBTOTAL	#DIV/0!
Average of these two rates	

In Parked

63

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
Nov-10
SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1		0.0	0.00000	\$47,500.00
2		0.0	0.00000	\$9,000.00
3		0.0	0.00000	\$0.00
4		0.0	0.00200	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	0.0		\$56,500.00

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Back Office Purchase/Sale Summary

RMS Process Date: 12/06/2010- Rupdate: 12/06/2010 03:45:09 PM
11/01/2010 - 11/30/2010

Profit Center: COMBINED
Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Direction: PURCHASE											
Portfolio: ALL-COMBINED											
Legal Entity: Tampa Electric Company											
Company:											
Pipeline: FGT											
Month: 2010-11											
16-NOV-10	16-NOV-10	G 61132	25809	TX	2,500	MMBTU FICDC		\$3.53000	F	2,500	\$8,825.00
17-NOV-10	17-NOV-10	G 61150	25809	TX	2,800	MMBTU FICDC		\$3.67000	I	2,800	\$10,276.00
17-NOV-10	17-NOV-10	G 61151	321465	AL	4,800	MMBTU FICDC		\$3.74000	I	4,800	\$17,952.00
18-NOV-10	18-NOV-10	G 61173	25809	TX	3,000	MMBTU FICDC		\$3.81500	I	3,000	\$11,445.00
18-NOV-10	18-NOV-10	G 61174	321465	AL	4,800	MMBTU FICDC		\$3.87000	I	4,800	\$18,576.00
19-NOV-10	19-NOV-10	G 61196	25809	TX	3,000	MMBTU FICDC		\$3.92500	I	3,000	\$11,775.00
20-NOV-10	22-NOV-10	G 61212	25809	TX	3,000	MMBTU FICDC		\$3.77500	I	9,000	\$33,975.00
2010-11Total:										29,900	\$112,824.00
FGTTotal:										29,900	\$112,824.00
Pipeline: Gulfstream											
Month: 2010-11											
16-NOV-10	16-NOV-10	G 61133	8205171	FL	4,800	MMBTU FICDC		\$3.59000	I	4,800	\$17,232.00
20-NOV-10	22-NOV-10	G 61214	8205175	MS	2,600	MMBTU FICDC		\$3.82000	I	7,800	\$29,796.00
2010-11Total:										12,600	\$47,028.00
GulfstreamTotal:										12,600	\$47,028.00
Total:										42,500	\$159,852.00
Company:											
Pipeline: SNG											
Month: 2010-11											
16-NOV-10	16-NOV-10	G 61141	606350	FL	2,000	MMBTU MKJPC		\$3.85000	I	2,000	\$7,700.00
18-NOV-10	18-NOV-10	G 61183	606350	FL	20,000	MMBTU MKJPC		\$4.20000	F	20,000	\$84,000.00
18-NOV-10	18-NOV-10	G 61191	606350	FL	14,000	MMBTU CIEXD		\$4.20000	F	14,000	\$58,800.00
2010-11Total:										36,000	\$150,500.00
SNGTotal:										36,000	\$150,500.00
Total:										36,000	\$150,500.00
Company:											
Pipeline: SNG											
Month: 2010-11											
01-NOV-10	30-NOV-10	G 53763	050075	LA	10,391	MMBTU MKJPC		\$2.99000	I	311,730	\$932,072.70
01-NOV-10	30-NOV-10	G 53764	050070	LA	2,671	MMBTU MKJPC		\$2.99000	I	80,130	\$239,588.70
2010-11Total:										391,860	\$1,171,661.40
SNGTotal:										391,860	\$1,171,661.40
Total:										391,860	\$1,171,661.40
Company:											
Pipeline: FGT											
Month: 2010-11											
01-NOV-10	30-NOV-10	G 61036	302202	AL	1,000	MMBTU MKJPC		\$3.30200	I	30,000	\$99,060.00
01-NOV-10	30-NOV-10	G 61036	321465	AL	10,000	MMBTU MKJPC		\$3.30200	I	270,000	\$891,540.00
17-NOV-10	17-NOV-10	G 61159	298451	AL	1,698	MMBTU FICDC		\$3.75000	F	1,698	\$6,367.50
17-NOV-10	17-NOV-10	G 61159	298450	AL	1,302	MMBTU FICDC		\$3.75000	F	1,302	\$4,882.50
2010-11Total:										303,000	\$1,001,850.00

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Back Office Purchase/Sale Summary

RMS Process Date: 12/06/2010- Rundate: 12/06/2010 03:45:09 PM
11/01/2010 - 11/30/2010

Profit Center: COMBINED
Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Company:											
Pipeline: FGT											
Pipeline: Gulfstream											
Month: 2010-11											
01-NOV-10	30-NOV-10	G	61036	8205171	FL FIRM	5,000	MMBTU MKJPC	\$3.30200	I	150,000	\$495,300.00
03-NOV-10	03-NOV-10	G	61085	8205179	AL INTERR	7,825	MMBTU FICDC	\$3.26000	F	7,825	\$25,509.50
16-NOV-10	16-NOV-10	G	61136	8205171	FL INTERR	6,600	MMBTU FICDC	\$3.59000	F	6,600	\$23,694.00
2010-11Total:										164,425	\$544,503.50
GulfstreamTotal:										164,425	\$544,503.50
Total:										467,425	\$1,546,353.50
Company:											
Pipeline: SNG											
Month: 2010-11											
01-NOV-10	30-NOV-10	G	57936	050075	LA FIRM	4,084	MMBTU MKJPC	\$2.95000	I	122,520	\$361,434.00
2010-11Total:										122,520	\$361,434.00
SNGTotal:										122,520	\$361,434.00
Total:										122,520	\$361,434.00
Company:											
Pipeline: FGT											
Month: 2010-11											
01-NOV-10	30-NOV-10	G	61045	769257	TX INTERR	346	MMBTU MKJPC	\$3.65513	I	10,375	\$37,922.02
2010-11Total:										10,375	\$37,922.02
FGTTotal:										10,375	\$37,922.02
Total:										10,375	\$37,922.02
Company:											
Pipeline: FGT											
Month: 2010-11											
16-NOV-10	16-NOV-10	G	61138	105035	TX INTERR	5,163	MMBTU FICDC	\$3.56000	F	5,163	\$18,380.28
17-NOV-10	17-NOV-10	G	61157	105035	TX INTERR	5,000	MMBTU FICDC	\$3.68000	F	5,000	\$18,400.00
18-NOV-10	18-NOV-10	G	61180	105035	TX INTERR	4,525	MMBTU FICDC	\$3.83000	F	4,525	\$17,330.75
2010-11Total:										14,688	\$54,111.03
FGTTotal:										14,688	\$54,111.03
Total:										14,688	\$54,111.03
Company:											
Pipeline: FGT											
Month: 2010-11											
16-NOV-10	16-NOV-10	G	61134	742101	TX INTERR	5,077	MMBTU FICDC	\$3.55000	F	5,077	\$18,023.35
17-NOV-10	17-NOV-10	G	61153	742101	TX INTERR	5,077	MMBTU FICDC	\$3.64000	F	5,077	\$18,480.28
19-NOV-10	19-NOV-10	G	61199	742101	TX INTERR	4,000	MMBTU FICDC	\$3.91500	F	4,000	\$15,660.00
2010-11Total:										14,154	\$52,163.63
FGTTotal:										14,154	\$52,163.63
Total:										14,154	\$52,163.63

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Back Office Purchase/Sale Summary

RMS Process Date: 12/06/2010- Rundate: 12/06/2010 03:45:09 PM
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Profit Center: COMBINED
Trader: ALL

					Avq Daily				Deal	Price	Actual	Total	
Dates	Type	Deal	Point/State	Priority	Volume	UOM	Trader		Price	Type	Volume	\$	
Company:													
Pipeline: FGT													
Month: 2010-11													
23-NOV-10	23-NOV-10	G	61229	956597	TX	INTERR	5,000	MMBTU	CIEXD	\$3.80000	F	5,000	\$19,000.00
24-NOV-10	24-NOV-10	G	61189	956597	TX	FIRM	25,000	MMBTU	MKJPC	\$3.87500	I	25,000	\$96,875.00
24-NOV-10	24-NOV-10	G	61190	956597	TX	FIRM	20,000	MMBTU	MKJPC	\$3.87500	I	20,000	\$77,500.00
25-NOV-10	25-NOV-10	G	61189	746934	TX	FIRM	0	MMBTU	MKJPC	\$3.79500	I	0	\$0.00
25-NOV-10	25-NOV-10	G	61189	956597	TX	FIRM	15,000	MMBTU	MKJPC	\$3.79500	I	15,000	\$56,925.00
26-NOV-10	26-NOV-10	G	61189	746934	TX	FIRM	0	MMBTU	MKJPC	\$3.79500	I	0	\$0.00
26-NOV-10	26-NOV-10	G	61189	956597	TX	FIRM	15,000	MMBTU	MKJPC	\$3.79500	I	15,000	\$56,925.00
27-NOV-10	27-NOV-10	G	61189	956597	TX	FIRM	15,000	MMBTU	MKJPC	\$3.79500	I	15,000	\$56,925.00
28-NOV-10	28-NOV-10	G	61189	956597	TX	FIRM	15,000	MMBTU	MKJPC	\$3.79500	I	15,000	\$56,925.00
29-NOV-10	29-NOV-10	G	61189	956597	TX	FIRM	15,000	MMBTU	MKJPC	\$3.79500	I	15,000	\$56,925.00
30-NOV-10	30-NOV-10	G	61189	956597	TX	FIRM	25,000	MMBTU	MKJPC	\$4.21000	I	25,000	\$105,250.00

2010-11Total: 150,000 \$583,250.00

FGTTTotal: 150,000 \$583,250.00

Total: 150,000 \$583,250.00

Company:													
Pipeline: Gulfstream													
Month: 2010-11													
02-NOV-10	02-NOV-10	G	61074	9000040	FL	INTERR	2,500	MMBTU	FICDC	\$3.72000	F	2,500	\$9,300.00

2010-11Total: 2,500 \$9,300.00

GulfstreamTotal: 2,500 \$9,300.00

Total: 142-06 2,500 \$9,300.00

Company:													
Pipeline: FGT													
Month: 2010-11													
09-NOV-10	09-NOV-10	G	61106	314571	LA	INTERR	10,000	MMBTU	FICDC	\$3.52000	F	10,000	\$35,200.00
17-NOV-10	17-NOV-10	G	61155	12740	MS	INTERR	12,000	MMBTU	FICDC	\$3.72000	F	12,000	\$44,640.00
18-NOV-10	18-NOV-10	G	61178	12740	MS	INTERR	12,000	MMBTU	FICDC	\$3.87000	F	12,000	\$46,440.00
19-NOV-10	19-NOV-10	G	61204	12740	MS	INTERR	12,000	MMBTU	FICDC	\$3.90000	F	12,000	\$46,800.00

2010-11Total: 46,000 \$173,080.00

FGTTTotal: 46,000 \$173,080.00

Total: 46,000 \$173,080.00

Company:													
Pipeline: FGT													
Month: 2010-11													
17-NOV-10	17-NOV-10	G	61160	716	AL	INTERR	6,117	MMBTU	FICDC	\$3.75000	F	6,117	\$22,938.75
17-NOV-10	17-NOV-10	G	61161	314571	LA	INTERR	1,033	MMBTU	FICDC	\$3.73000	F	1,033	\$3,853.09

2010-11Total: 7,150 \$26,791.84

FGTTTotal: 7,150 \$26,791.84

Pipeline:		Gulfstream											
Month:		2010-11											
05-NOV-10	05-NOV-10	G	61096	8205175	MS	INTERR	8,000	MMBTU	FICDC	\$3.56000	F	8,000	\$28,480.00
16-NOV-10	16-NOV-10	G	61140	8205175	MS	INTERR	6,500	MMBTU	FICDC	\$3.62000	F	6,500	\$23,530.00

2010-11Total: 14,500 \$52,010.00

GulfstreamTotal: 14,500 \$52,010.00

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RMS Process Date: 12/06/2010- Rundate: 12/06/2010 03:45:09 PM
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Back Office Purchase/Sale Summary

RMS Process Date: 12/06/2010- Rupdate: 12/06/2010 03:45:09 PM

11/01/2010 - 11/30/2010

Profit Center: COMBINED

Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company:											
Pipeline: FGT											
Month: 2010-11											
19-NOV-10	19-NOV-10	G 61200	32606	LA	10,000	MMBTU	FICDC	\$3.92000	F	10,000	\$39,200.00
20-NOV-10	22-NOV-10	G 61219	32606	LA	6,500	MMBTU	FICDC	\$3.78000	F	19,500	\$73,710.00
2010-11Total:										29,500	\$112,910.00
FGTTotal:										29,500	\$112,910.00
Total:										29,500	\$112,910.00
Company:											
Pipeline: FGT											
Month: 2010-11											
01-NOV-10	30-NOV-10	G 61032	3018	FL	10,000	MMBTU	MKJPC	\$3.65200	I	300,000	\$1,095,600.00
19-NOV-10	19-NOV-10	G 61203	9906	LA	10,000	MMBTU	FICDC	\$3.90000	F	10,000	\$39,000.00
29-NOV-10	29-NOV-10	G 61258	313370	LA	15,488	MMBTU	FICDC	\$4.22000	F	15,488	\$65,359.36
30-NOV-10	30-NOV-10	G 61268	624615	AL	20,650	MMBTU	FICDC	\$4.32000	F	20,650	\$89,208.00
2010-11Total:										346,138	\$1,289,167.36
FGTTotal:										346,138	\$1,289,167.36
Pipeline: Gulfstream											
Month: 2010-11											
20-NOV-10	22-NOV-10	G 61216	8205175	MS	2,500	MMBTU	FICDC	\$3.79000	F	7,500	\$28,425.00
2010-11Total:										7,500	\$28,425.00
GulfstreamTotal:										7,500	\$28,425.00
Total:										353,638	\$1,317,592.36
Company:											
Pipeline: FGT											
Month: 2010-11											
02-NOV-10	02-NOV-10	G 61076	23422	LA	4,500	MMBTU	FICDC	\$3.33000	F	4,500	\$14,985.00
18-NOV-10	18-NOV-10	G 61177	23422	LA	5,180	MMBTU	FICDC	\$3.81500	I	5,180	\$19,761.70
19-NOV-10	19-NOV-10	G 61198	23422	LA	1,180	MMBTU	FICDC	\$3.92500	I	1,180	\$4,631.50
20-NOV-10	22-NOV-10	G 61211	23422	LA	5,180	MMBTU	FICDC	\$3.77500	I	15,540	\$58,663.50
2010-11Total:										26,400	\$98,041.70
FGTTotal:										26,400	\$98,041.70
Total:										26,400	\$98,041.70
Company:											
Pipeline: FGT											
Month: 2010-11											
02-NOV-10	02-NOV-10	G 61078	742101	TX	1,000	MMBTU	FICDC	\$3.33000	F	1,000	\$3,330.00
09-NOV-10	09-NOV-10	G 61103	742101	TX	5,077	MMBTU	FICDC	\$3.45000	F	5,077	\$17,515.65
09-NOV-10	09-NOV-10	G 61107	179851	LA	2,743	MMBTU	FICDC	\$3.51000	F	2,743	\$9,627.93
13-NOV-10	15-NOV-10	G 61123	179851	LA	9,657	MMBTU	FICDC	\$3.45000	F	28,971	\$99,949.95
18-NOV-10	18-NOV-10	G 61175	179851	LA	9,657	MMBTU	FICDC	\$3.84000	F	9,657	\$37,082.88
20-NOV-10	22-NOV-10	G 61215	742101	TX	5,077	MMBTU	FICDC	\$3.76500	F	15,231	\$57,344.73
2010-11Total:										62,679	\$224,851.14
FGTTotal:										62,679	\$224,851.14
Total:										62,679	\$224,851.14

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Back Office Purchase/Sale Summary

RMS Process Date: 12/06/2010- Rndate: 12/06/2010 03:45:09 PM
11/01/2010 - 11/30/2010

Profit Center: COMBINED
Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company:											
Pipeline: Gulfstream											
Month: 2010-11											
02-NOV-10	02-NOV-10	G 61072	8205175	MS INTERR	20,400	MMBTU FICDC		\$3.48000	F	20,400	\$70,992.00
02-NOV-10	02-NOV-10	G 61073	8205175	MS INTERR	10,200	MMBTU FICDC		\$3.47000	F	10,200	\$35,394.00
03-NOV-10	03-NOV-10	G 61086	8205175	MS INTERR	10,075	MMBTU FICDC		\$3.29000	F	10,075	\$33,146.75
2010-11Total:										40,675	\$139,532.75
GulfstreamTotal:										40,675	\$139,532.75
Total:										40,675	\$139,532.75
Company:											
Pipeline: FGT											
Month: 2010-11											
13-NOV-10	15-NOV-10	G 61124	3005	FL INTERR	5,800	MMBTU FICDC		\$3.58000	F	17,400	\$62,292.00
19-NOV-10	19-NOV-10	G 61205	3005	FL INTERR	10,000	MMBTU FICDC		\$3.93000	F	10,000	\$39,300.00
20-NOV-10	22-NOV-10	G 61218	3005	FL INTERR	10,600	MMBTU FICDC		\$3.86000	F	31,800	\$122,748.00
2010-11Total:										59,200	\$224,340.00
FGTTotal:										59,200	\$224,340.00
Total:										59,200	\$224,340.00
Company:											
Pipeline: FGT											
Month: 2010-11											
17-NOV-10	17-NOV-10	G 61156	9906	LA INTERR	2,607	MMBTU FICDC		\$3.70000	F	2,607	\$9,645.90
2010-11Total:										2,607	\$9,645.90
FGTTotal:										2,607	\$9,645.90
Total:										2,607	\$9,645.90
Company:											
Pipeline: FGT											
Month: 2010-11											
01-NOV-10	30-NOV-10	G 58594	32606	LA FIRM	3,000	MMBTU MKJPC		\$3.29700	I	90,000	\$296,730.00
01-NOV-10	30-NOV-10	G 58596	454599	LA FIRM	10,000	MMBTU MKJPC		\$3.25700	I	300,000	\$977,100.00
01-NOV-10	30-NOV-10	G 60555	32606	LA FIRM	10,000	MMBTU MKJPC		\$3.29700	I	300,000	\$989,100.00
01-NOV-10	30-NOV-10	G 61066	23703	TX INTERR	9,993	MMBTU FICDC		\$3.48000	F	299,784	\$1,043,248.32
02-NOV-10	02-NOV-10	G 61077	32606	LA INTERR	10,000	MMBTU FICDC		\$3.35000	F	10,000	\$33,500.00
03-NOV-10	03-NOV-10	G 61089	32606	LA INTERR	7,228	MMBTU FICDC		\$3.22000	F	7,228	\$23,274.16
06-NOV-10	08-NOV-10	G 61102	32606	LA INTERR	5,163	MMBTU FICDC		\$3.51500	F	15,489	\$54,443.85
09-NOV-10	09-NOV-10	G 61105	32606	LA INTERR	12,000	MMBTU FICDC		\$3.49000	F	12,000	\$41,880.00
13-NOV-10	15-NOV-10	G 61126	32606	LA INTERR	10,150	MMBTU FICDC		\$3.49000	F	30,450	\$106,270.50
16-NOV-10	16-NOV-10	G 61135	32606	LA INTERR	12,243	MMBTU FICDC		\$3.55000	F	12,243	\$43,462.65
17-NOV-10	17-NOV-10	G 61154	32606	LA INTERR	15,370	MMBTU FICDC		\$3.70000	F	15,370	\$56,869.00
18-NOV-10	18-NOV-10	G 61176	32606	LA INTERR	15,370	MMBTU FICDC		\$3.84000	F	15,370	\$59,020.80
19-NOV-10	19-NOV-10	G 61201	32606	LA INTERR	9,925	MMBTU FICDC		\$3.92000	I	9,925	\$38,906.00
19-NOV-10	19-NOV-10	G 61202	454599	LA INTERR	1,200	MMBTU FICDC		\$3.88000	F	1,200	\$4,656.00
20-NOV-10	22-NOV-10	G 61217	454599	LA INTERR	1,200	MMBTU FICDC		\$3.77000	F	3,600	\$13,572.00
29-NOV-10	29-NOV-10	G 61260	696661	TX INTERR	15,488	MMBTU FICDC		\$4.23000	F	15,488	\$65,514.24
2010-11Total:										1,138,147	\$3,847,547.52
FGTTotal:										1,138,147	\$3,847,547.52
Total:										1,138,147	\$3,847,547.52
Tampa Electric Company Total:										3,227,598	\$11,069,573.69

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Back Office Purchase/Sale Summary

RMS Process Date: 12/06/2010- Rupdate: 12/06/2010 03:45:09 PM
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Profit Center: COMBINED
Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
ALL-COMBINED Total:										3,227,598	\$11,069,573.69
PURCHASE Total:										3,227,598	\$11,069,573.69
Grand Total:										3,227,598	\$11,069,573.69
Grand Net:										3,227,598	\$11,069,573.69

Commodity Other

14-Dec-10

GAS PURCHASED IN THE MONTH OF :October 2010

Line #

SUPPLIER		ACCUAL	ACTUAL	DIFFERENCE
	COST	\$118,553.78	\$118,553.78	\$0.00
	THERMS	347,080.0	347,080.0	0.0
	COST	\$703,028.59	\$703,028.59	\$0.00
	THERMS	1,850,840.0	1,850,840.0	0.0
	COST	\$1,421,276.22	\$1,421,276.22	\$0.00
	THERMS	4,049,220.0	4,049,220.0	0.0
	COST	\$798,972.28	\$798,972.28	\$0.00
	THERMS	2,123,830.0	2,123,830.0	0.0
	COST	\$441,340.88	\$441,340.88	\$0.00
	THERMS	1,272,040.0	1,272,040.0	0.0
	COST	\$39,321.35	\$39,321.35	\$0.00
	THERMS	115,200.0	115,200.0	0.0
	COST	\$47,500.00	\$47,500.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$722,610.00	\$722,610.00	\$0.00
	THERMS	1,860,000.0	1,860,000.0	0.0
	COST	\$806,825.00	\$806,825.00	\$0.00
	THERMS	1,550,000.0	1,550,000.0	0.0
	COST	\$351,308.05	\$351,308.05	\$0.00
	THERMS	915,580.0	915,580.0	0.0
	COST	\$59,575.00	\$59,575.00	\$0.00
	THERMS	175,000.0	175,000.0	0.0
	COST	\$90,931.70	\$90,931.70	\$0.00
	THERMS	254,030.0	254,030.0	0.0
	COST	\$97,767.00	\$97,767.00	\$0.00
	THERMS	306,000.0	306,000.0	0.0
	COST	\$14,189.68	\$14,189.68	\$0.00
	THERMS	42,740.0	42,740.0	0.0
	COST	\$720,758.27	\$720,758.27	\$0.00
	THERMS	1,923,170.0	1,923,170.0	0.0
	COST	\$17,500.00	\$17,500.00	\$0.00
	THERMS	50,000.0	50,000.0	0.0
	COST	\$1,816,755.00	\$1,816,755.00	\$0.00
	THERMS	4,650,000.0	4,650,000.0	0.0
	COST	\$1,202,122.45	\$1,200,072.14	(\$2,050.31)
	THERMS	3,092,370.0	3,086,570.0	(5,800.0)
	COST	\$23,271.43	\$23,271.43	\$0.00
	THERMS	69,420.0	69,420.0	0.0
	COST	\$316,235.64	\$316,235.63	(\$0.11)
	THERMS	817,780.0	817,780.0	0.0
	COST	\$94,603.14	\$94,603.14	\$0.00
	THERMS	272,090.0	272,090.0	0.0
	COST	\$249,736.00	\$249,736.00	\$0.00
	THERMS	589,000.0	589,000.0	0.0
	COST	\$1,748,720.47	\$1,748,720.47	\$0.00
	THERMS	4,641,240.0	4,641,240.0	0.0
TOTAL	COST	\$11,702,901.93	\$11,700,851.51	(\$2,050.42)
	THERMS	30,966,630.0	30,960,830.0	(5,800.0)

1

2

22

	Therms	Price	Amount	Line #
Swing Demand-Actual	0.0	0.00300	\$47,500.00	1
Swing Demand-Accrued	0.0	0.00300	(\$47,500.00)	2
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	4
Commodity-Actual	0.0	#DIV/0! Average	0.00	5
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	6
	0.0		\$0.00	7
Swing Demand-Actual	0.0	#DIV/0!	\$0.00	8
Swing Demand-Accrued	0.0	#DIV/0!	\$0.00	9
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	11
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	12
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	13
	0.0		\$0.00	14
Swing Demand-Actual	0.0	0.00100	\$0.00	15
Swing Demand-Accrued	0.0	0.00100	\$0.00	16
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	18
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	19
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	20
	0.0		\$0.00	21
Swing Demand-Actual	0.0	0.00200	\$0.00	22
Swing Demand-Accrued	0.0	0.00200	\$0.00	23
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	24
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	25
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	26
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	27
	0.0		\$0.00	28
Swing Demand-Actual	0.0	0.00200	\$0.00	29
Swing Demand-Accrued	0.0	0.00200	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	34
	0.0		\$0.00	35

Oct ' 2010

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ATTN: Ed Elliot
P. O. Box 2562
Tampa, FL 33601-2562

Invoice Date: 11/10/2010
Contract: 2370
BIL01246 SLS01708 PUR01706 TPT2370

Sent Via FAX to: (813) 2284194

11/26/2010	When paying, please refer to:	
	Invoice #: 25538	

FOR NATURAL GAS SOLD IN THE MONTH OF Oct 2010

LOCATION	METER ID	COST TYPE	TRADE#	BEGIN DAY	END DAY	VOLUME UNITS	PRICE	AMOUNT
NGPL-FGT Jefferson	3618	Primary Settlement	94014	10/02/2010	10/04/2010	15,354 MMBtu	\$3.58000	\$54,967.32
NGPL-FGT Jefferson	3618	Primary Settlement	95362	10/21/2010	10/21/2010	5,118 MMBtu	\$3.44000	\$17,605.92
NGPL-FGT Jefferson	3618	Primary Settlement	95850	10/26/2010	10/26/2010	4,000 MMBtu	\$3.14000	\$12,560.00
NGPL-FGT Jefferson	3618	Primary Settlement	96000	10/27/2010	10/27/2010	5,118 MMBtu	\$3.20000	\$16,377.60
NGPL-FGT Jefferson	3618	Primary Settlement	98135	10/28/2010	10/28/2010	5,118 MMBtu	\$3.33000	\$17,042.94
NGPL-FGT Jefferson Subtotal						34,708		\$118,553.78
						34,708		\$118,553.78
							Sales tax	\$0.00
Total								

INVOICE APPROVAL
Initials Date Function
JD 11/15/10 Verify
JL 11/15/10 R: '9W
Me 11/16/10 Approve
PAR Number - If Applicable

28

BUYER:

0002607401

Contact: Jason Weber
Email: jmw@tecoenergy.com
Phone: (813) 228-4941
Fax: (813) 228-4194

INVOICE APPROVAL
Initials Date Function
JP 11/15/10 Verify
dw 11/17/10 Review
he 11/16/10 Approve
PAR Number - If Applicable

Natural Gas Sales Invoice

Delivery Period: Oct-10
Invoice Date: 11/12/2010
Currency: USD
Contract: 21569

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
172107	COMM-PHYS - Comm Charge	10/12/10	Sell	PAnderson	Barracuda Plant	FGT Z1	13 13	3.39000	2,300 MM	\$7,797.00
176515	COMM-PHYS - Comm Charge	10/20/10	Sell	PAnderson	Barracuda Plant	FGT Z1	21 21	3.45000	5,207 MM	\$17,964.15
190469	COMM-PHYS - Comm Charge	10/21/10	Sell	PAnderson	Barracuda Plant	FGT Z1	22 22	3.40000	2,863 MM	\$9,734.20
204190	COMM-PHYS - Comm Charge	10/26/10	Sell	PAnderson	Barracuda Plant	FGT Z1	27 27	3.22000	2,500 MM	\$8,050.00
207299	COMM-PHYS - Comm Charge	10/27/10	Sell	PAnderson	Barracuda Plant	FGT Z1	28 28	3.37000	5,000 MM	\$16,850.00
207299	COMM-PHYS - Comm Charge	10/27/10	Sell	PAnderson	Barracuda Plant	FGT Z1	28 28	3.38000	2,000 MM	\$6,760.00
Barracuda Plant Total:										\$67,155.35
167108	COMM-PHYS - Comm Charge	09/28/10	Sell	PAnderson	Mobile Bay Plant	Tailgate-Residue-FGT	1 31	3.88000	155,000 MM	\$601,400.00
Mobile Bay Plant Total:										\$601,400.00
167496	COMM-PHYS - Comm Charge	09/30/10	Sell	PAnderson	MOPS	FGT Z1 Sales	1 1	3.71000	1,549 MM	\$5,746.79
172287	COMM-PHYS - Comm Charge	10/18/10	Sell	PAnderson	MOPS	FGT Refugio Z1	19 19	3.33000	2,065 MM	\$6,876.45
190468	COMM-PHYS - Comm Charge	10/21/10	Sell	PAnderson	MOPS	FGT Z1 Sales	22 22	3.40000	2,300 MM	\$7,820.00
204189	COMM-PHYS - Comm Charge	10/26/10	Sell	PAnderson	MOPS	FGT Z1 Sales	27 27	3.20000	2,500 MM	\$8,000.00
207300	COMM-PHYS - Comm Charge	10/27/10	Sell	PAnderson	MOPS	FGT Z1 Sales	28 28	3.35000	1,800 MM	\$6,030.00
MOPS Total:										\$34,473.24

Total 185,084 dts ✓

PEOPLES GAS SYSTEM will remit the following amount:

Daily Financial Details

Invoice #: 39861

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
172107	COMM-PHYS - Comm Charge	10/12/10	Sell	PAnderson	Barracuda Plant	FGT Z1	13 13	3.3900	2,300 MM	\$7,797.00
Daily Total for Deal #172107 - COMM-PHYS - Comm Charge:									2,300 MM	\$7,797.00
176515	COMM-PHYS - Comm Charge	10/20/10	Sell	PAnderson	Barracuda Plant	FGT Z1	21 21	3.4500	5,207 MM	\$17,964.15
Daily Total for Deal #176515 - COMM-PHYS - Comm Charge:									5,207 MM	\$17,964.15
190469	COMM-PHYS - Comm Charge	10/21/10	Sell	PAnderson	Barracuda Plant	FGT Z1	22 22	3.4000	2,863 MM	\$9,734.20
Daily Total for Deal #190469 - COMM-PHYS - Comm Charge:									2,863 MM	\$9,734.20
204190	COMM-PHYS - Comm Charge	10/26/10	Sell	PAnderson	Barracuda Plant	FGT Z1	27 27	3.2200	2,500 MM	\$8,050.00
Daily Total for Deal #204190 - COMM-PHYS - Comm Charge:									2,500 MM	\$8,050.00
207299	COMM-PHYS - Comm Charge	10/27/10	Sell	PAnderson	Barracuda Plant	FGT Z1	28 28	3.3700	5,000 MM	\$16,850.00
Daily Total for Deal #207299 - COMM-PHYS - Comm Charge:									5,000 MM	\$16,850.00
207299	COMM-PHYS - Comm Charge	10/27/10	Sell	PAnderson	Barracuda Plant	FGT Z1	28 28	3.3800	2,000 MM	\$6,760.00
Daily Total for Deal #207299 - COMM-PHYS - Comm Charge:									2,000 MM	\$6,760.00
Barracuda Plant Total:										<u>\$67,155.35</u>
167108	COMM-PHYS - Comm Charge	09/28/10	Sell	PAnderson	Mobile Bay Plant	Tailgate-Residue-FGT	1 1	3.8800	5,000 MM	\$19,400.00
			Sell		Mobile Bay Plant	Tailgate-Residue-FGT	2 2	3.8800	5,000 MM	\$19,400.00
			Sell		Mobile Bay Plant	Tailgate-Residue-FGT	3 3	3.8800	5,000 MM	\$19,400.00
			Sell		Mobile Bay Plant	Tailgate-Residue-FGT	4 4	3.8800	5,000 MM	\$19,400.00
			Sell		Mobile Bay Plant	Tailgate-Residue-FGT	5 5	3.8800	5,000 MM	\$19,400.00
			Sell		Mobile Bay Plant	Tailgate-Residue-FGT	6 6	3.8800	5,000 MM	\$19,400.00
			Sell		Mobile Bay Plant	Tailgate-Residue-FGT	7 7	3.8800	5,000 MM	\$19,400.00
			Sell		Mobile Bay Plant	Tailgate-Residue-FGT	8 8	3.8800	5,000 MM	\$19,400.00
			Sell		Mobile Bay Plant	Tailgate-Residue-FGT	9 9	3.8800	5,000 MM	\$19,400.00
			Sell		Mobile Bay Plant	Tailgate-Residue-FGT	10 10	3.8800	5,000 MM	\$19,400.00
			Sell		Mobile Bay Plant	Tailgate-Residue-FGT	11 11	3.8800	5,000 MM	\$19,400.00
			Sell		Mobile Bay Plant	Tailgate-Residue-FGT	12 12	3.8800	5,000 MM	\$19,400.00
			Sell		Mobile Bay Plant	Tailgate-Residue-FGT	13 13	3.8800	5,000 MM	\$19,400.00
			Sell		Mobile Bay Plant	Tailgate-Residue-FGT	14 14	3.8800	5,000 MM	\$19,400.00
			Sell		Mobile Bay Plant	Tailgate-Residue-FGT	15 15	3.8800	5,000 MM	\$19,400.00
			Sell		Mobile Bay Plant	Tailgate-Residue-FGT	16 16	3.8800	5,000 MM	\$19,400.00
			Sell		Mobile Bay Plant	Tailgate-Residue-FGT	17 17	3.8800	5,000 MM	\$19,400.00
			Sell		Mobile Bay Plant	Tailgate-Residue-FGT	18 18	3.8800	5,000 MM	\$19,400.00
			Sell		Mobile Bay Plant	Tailgate-Residue-FGT	19 19	3.8800	5,000 MM	\$19,400.00
			Sell		Mobile Bay Plant	Tailgate-Residue-FGT	20 20	3.8800	5,000 MM	\$19,400.00

Page 3 of 4

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Daily Financial Details

Invoice #: 39861

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
167108	COMM-PHYS - Comm Charge	09/28/10	Sell	PAnderson	Mobile Bay Plant	Tailgate-Residue-FGT	21 21	3.8800	5,000 MM	\$19,400.00
			Sell		Mobile Bay Plant	Tailgate-Residue-FGT	22 22	3.8800	5,000 MM	\$19,400.00
			Sell		Mobile Bay Plant	Tailgate-Residue-FGT	23 23	3.8800	5,000 MM	\$19,400.00
			Sell		Mobile Bay Plant	Tailgate-Residue-FGT	24 24	3.8800	5,000 MM	\$19,400.00
			Sell		Mobile Bay Plant	Tailgate-Residue-FGT	25 25	3.8800	5,000 MM	\$19,400.00
			Sell		Mobile Bay Plant	Tailgate-Residue-FGT	26 26	3.8800	5,000 MM	\$19,400.00
			Sell		Mobile Bay Plant	Tailgate-Residue-FGT	27 27	3.8800	5,000 MM	\$19,400.00
			Sell		Mobile Bay Plant	Tailgate-Residue-FGT	28 28	3.8800	5,000 MM	\$19,400.00
			Sell		Mobile Bay Plant	Tailgate-Residue-FGT	29 29	3.8800	5,000 MM	\$19,400.00
			Sell		Mobile Bay Plant	Tailgate-Residue-FGT	30 30	3.8800	5,000 MM	\$19,400.00
			Sell		Mobile Bay Plant	Tailgate-Residue-FGT	31 31	3.8800	5,000 MM	\$19,400.00
Daily Total for Deal #167108 - COMM-PHYS - Comm Charge:									155,000 MM	\$601,400.00
Mobile Bay Plant Total:										<u>\$601,400.00</u>
167496	COMM-PHYS - Comm Charge	09/30/10	Sell	PAnderson	MOPS	FGT Z1 Sales	1 1	3.7100	1,549 MM	\$5,746.79
Daily Total for Deal #167496 - COMM-PHYS - Comm Charge:									1,549 MM	\$5,746.79
172287	COMM-PHYS - Comm Charge	10/18/10	Sell	PAnderson	MOPS	FGT Refugio Z1	19 19	3.3300	2,065 MM	\$6,876.45
Daily Total for Deal #172287 - COMM-PHYS - Comm Charge:									2,065 MM	\$6,876.45
190468	COMM-PHYS - Comm Charge	10/21/10	Sell	PAnderson	MOPS	FGT Z1 Sales	22 22	3.4000	2,300 MM	\$7,820.00
Daily Total for Deal #190468 - COMM-PHYS - Comm Charge:									2,300 MM	\$7,820.00
204189	COMM-PHYS - Comm Charge	10/26/10	Sell	PAnderson	MOPS	FGT Z1 Sales	27 27	3.2000	2,500 MM	\$8,000.00
Daily Total for Deal #204189 - COMM-PHYS - Comm Charge:									2,500 MM	\$8,000.00
207300	COMM-PHYS - Comm Charge	10/27/10	Sell	PAnderson	MOPS	FGT Z1 Sales	28 28	3.3500	1,800 MM	\$6,030.00
Daily Total for Deal #207300 - COMM-PHYS - Comm Charge:									1,800 MM	\$6,030.00
MOPS Total:										<u>\$34,473.24</u>

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25-2

Gas Sales Invoice

Invoice Number: 9917707
Invoice Date: 11/12/2010
Contract #: 1192796
Delivery Month: Oct 2010
11/26/2010

To:

Jason Weber
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

Natural Gas delivered during Oct 2010

Calculations are based on nominated quantities

Meter Station		MMBTU	Unit Price	Amount Due
<u>Southern Natural Gas Company</u>				
logansport (logansport)				
Base Commodity 10/01-10/31	3926898 / 9171492	322,121	3.5100	1,130,644.71
Total For logansport (logansport)		322,121		1,130,644.71
 SPIDER PA Meter (SPIDR2)				
Base Commodity 10/01-10/31	3926898 / 9171493	82,801	3.5100	290,631.51
Total For SPIDER PA Meter (SPIDR2)		82,801		290,631.51
Total Amount Due		404,922		

Indexes used in pricing calculations:

10/01-10/31: SNG Louisiana IF

INVOICE APPROVAL

Initials Date Function
 Ju 11/15/10 Verify
 dec 11/11/10 R 'sw
 me 11/11/10 Approve
 PAR Number - If Applicable

3.830000

76

TO:

Tampa Electric Company
702 N. Franklin
Plaza 8
Tampa, FL 33602
United States

Contact: Jason Weber
Email: pgssettlements@tecoenergy.com
Phone: 813-228-4941
Fax: 813-228-1545

Sales Invoice

Delivery Period: Oct-10
Invoice Date: 11/01/2010
Due Date: 11/26/2010
Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
1079052	Fixed Price	10/01/10	Sell	YBrysch	Destin	Gulf Stream	2 4	3.630000	30,600	111,078.00
1097800	Fixed Price	10/25/10	Sell	YBrysch	Destin	Gulf Stream	26 26	3.160000	20,000	63,200.00
								Destin Total :	50,600	\$174,278.00
1097810	Fixed Price	10/25/10	Sell	YBrysch	FGT	Southern Pines Citron Delivery	26 26	3.160000	6,783	21,434.28
								FGT Total :	6,783	\$21,434.28
1075694	NYMEX NYMEX +0.0550	09/28/10	Sell	YBrysch	Mobile Bay	Mobile Bay / FGT (Transco)	1 31	3.892000	152,408	593,171.94
								Mobile Bay Total :	152,408	\$593,171.94
1075694	NYMEX NYMEX +0.0550	09/28/10	Sell	YBrysch	WFS-MB	WFS Plant/FGT-Trans82 WFS	1 31	3.892000	2,592	10,088.06
								WFS-MB Total :	2,592	\$10,088.06
								Sell Total :	212,383	\$798,972.28

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount :

INVOICE APPROVAL
Initials Date Function
JW 11/15/10 Verify
JW 11/17/10 R 'aw
JW 11/16/10 Approve
PAR Number - If Applicable

Peoples Gas System, A Division of Tampa Electric Co.
702 N. Franklin St.
Tampa, FL 33602
Phone: 813/228-4941 Fax: PGSSettlements@tecoenergy.com
Attn: Jason Weber/jmweber@tecoenergy.com

Wire Instructions

Inv. # 32684

November 12, 2010 ~~11/24/10~~
Terms: Due on the 25th of the Month

Date	MMBtu	Unit Price	Total
MOPS/NG			
Pool			
10/29/10	600	3.3800000000	2,028.00
Total:	600	3.375	2,028.00
			<u>\$2,025.00</u>

INVOICE APPROVAL
Initials Date Function
JP 11/16/10 Verify
dlc 11/17/10 R. 'aw
UR 11/17/10 Approve
PAR Number - If Applicable

32684

2,025.00 +

32700

439,315.88 +

~~2,025.00~~ TOTAL DUE ENGE

Invoice Total:

600

\$2,028.00

78

~~PEOPLES GAS SYSTEM - Division of Tampa Electric Co.~~
702 N. Franklin St.
Tampa, FL 33602
Phone: 813/228-4941 Fax: PGSSettlements@tecoenergy.com
Attn: Jason Weber/jmweber@tecoenergy.com

~~Wire instruction~~

~~1~~
~~14~~

~~Inv: 1032700~~

November 12, 2010
Terms: Due on the 25th of the Month

Date	MMBtu	Unit Price	Total
Sonat Pipeline			
051370 - Cotton Valley - Logansport			
Oct., 2010	126,604	3.4700000000	439,315.88
Total:	126,604		<u>439,315.88</u>

Invoice Total:

126,604

~~820,115.88~~

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Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jmweber@tecoenergy.com Tampa, FL 33602		Remit To:	Statement Number: R101090124 Billing Period: Oct -2010 Statement Date: November 10, 2010
Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194	Contact: Telephone: Fax:	Due Date: November 25, 2010 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH Payment Currency: US\$	

~~PLEASE NOTE THIS IS A CREDIT DO NOT RELEASE TO TREASURY~~

Sell

Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
1	1-Oct-10	1-Oct-10	19475-403	Florida	Zone 1 Pool	Commodity	420	\$3.7550	\$1,577.10
2	2-Oct-10	4-Oct-10	19475-403	Florida	Zone 1 Pool	Commodity	1,260	\$3.5950	\$4,529.70
3	5-Oct-10	5-Oct-10	19475-403	Florida	Zone 1 Pool	Commodity	420	\$3.4900	\$1,465.80
4	6-Oct-10	6-Oct-10	19475-403	Florida	Zone 1 Pool	Commodity	420	\$3.5050	\$1,472.10
5	7-Oct-10	7-Oct-10	19475-403	Florida	Zone 1 Pool	Commodity	420	\$3.5500	\$1,491.00
6	8-Oct-10	8-Oct-10	19475-403	Florida	Zone 1 Pool	Commodity	420	\$3.6050	\$1,514.10
7	9-Oct-10	11-Oct-10	19475-403	Florida	Zone 1 Pool	Commodity	1,260	\$3.3000	\$4,158.00
8	12-Oct-10	13-Oct-10	19475-403	Florida	Zone 1 Pool	Commodity	840	\$3.4050	\$2,860.20
9	14-Oct-10	14-Oct-10	19475-403	Florida	Zone 1 Pool	Commodity	350	\$3.5850	\$1,254.75
10	15-Oct-10	15-Oct-10	19475-403	Florida	Zone 1 Pool	Commodity	350	\$3.5700	\$1,249.50
11	16-Oct-10	18-Oct-10	19475-403	Florida	Zone 1 Pool	Commodity	1,050	\$3.4000	\$3,570.00
12	19-Oct-10	19-Oct-10	19475-403	Florida	Zone 1 Pool	Commodity	350	\$3.3350	\$1,167.25
13	20-Oct-10	20-Oct-10	19475-403	Florida	Zone 1 Pool	Commodity	350	\$3.3400	\$1,169.00
14	21-Oct-10	21-Oct-10	19475-403	Florida	Zone 1 Pool	Commodity	350	\$3.4350	\$1,202.25
15	22-Oct-10	22-Oct-10	19475-403	Florida	Zone 1 Pool	Commodity	350	\$3.4550	\$1,209.25
16	23-Oct-10	25-Oct-10	19475-403	Florida	Zone 1 Pool	Commodity	1,050	\$3.1600	\$3,318.00
17	26-Oct-10	26-Oct-10	19475-403	Florida	Zone 1 Pool	Commodity	350	\$3.1400	\$1,099.00
18	27-Oct-10	27-Oct-10	19475-403	Florida	Zone 1 Pool	Commodity	320	\$3.2550	\$1,041.60
19	28-Oct-10	28-Oct-10	19475-403	Florida	Zone 1 Pool	Commodity	320	\$3.3750	\$1,080.00
20	29-Oct-10	31-Oct-10	19475-403	Florida	Zone 1 Pool	Commodity	870	\$3.3250	\$2,892.75
Zone 1 Pool Sub-total:							11,520		\$39,321.35
Florida Total:							11,520		\$39,321.35

INVOICE APPROVAL

Initials Date Function
 JW 11/15/10 Verify
 JPC 11/17/10 R '9W
 JPC 11/18/10 Approve
 PAR Number - If Applicable

Statement Total:

1101090124

\$39,321.35

39,321.35 +

<607,185.46> - DUE PGSI IN #35785
 <8567,964.11> *DUE PGs

FINAL - GAS INVOICE

DATE: November 10, 2010

INVOICE NO. 722411101002
(Please reference invoice number on payment)

PURCHASER: Peoples Gas System
division of Tampa Electric
702 N. Franklin Street
Tampa, FL 33602

TERMS: Payment due via wire transfer of funds on
or before the 25th day of this month.

ATTN: Jason Weber
Phone: 813-228-4941
FAX: 813-228-1545
Email: PGSSettlements@tacoenergy.com

DUPLICATE DATE: November 24, 2010

SALES MONTH: October-2010

Pipeline	Pricing	Volume (MMBtu)	Billable Rate	Amount Due
Destin Pool	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0050	186,000.00	\$3.885000	\$722,610.00

AMOUNT DUE TO

186,000.00 MMBtu

\$722,610.00

INVOICE APPROVAL
Initials Date Function
JW 11/15/10 Verify
JL 11/17/10 Review
JL 11/17/10 Approve
PAR Number - If Applicable

81

PEOPLES GAS SYSTEM/A DIVISION OF TAMPA ELECTRIC COME

ATTN: MANAGER, GAS ACCOUNTING
702 N FRANKLIN STREET
TAMPA FL 33602
United States

01-40-000-232-02-100

Invoice # 120558

Payment Terms

25TH OR NET 10 IF NO INV BY 15TH

Invoice Date 12-Nov-2010

Customer # 6773

Contract # 1010251

Payment Due Date

29-Nov-2010 11/24/10

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
149660	F G T	MOBAY OTF - TR	ACTUAL	1-Oct-10	1-Nov-10	155,000	MBtu	3.9150	606,825.00	USD
Total Value for Point						155,000			606,825.00	
Subtotal						155,000			606,825.00	
Tax										
Total									606,825.00	

INVOICE APPROVAL
Initials Date Function
JE 11/15/10 Verify
ga 11/17/10 Review
de 11/18/10 Approve
PAR Number - If Applicable

Registration Number:

Please direct inquiries to:

Page 1 of 1

11/15/2010 13:34 Houston Time

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

110

82

Peoples Gas System

702 N. Franklin St.
P-7
Tampa, FL 33602
United States

Attn: Settlements
Email:
Phone: 813-228-4149
Fax: 813-228-4194

Remit To:

Peoples Gas System

~~01-10-000 20202-0000~~

Invoice #: 88200
Delivery Period: Oct-10
Date:
Due Date: 11/26/2010
11/24/10
Total Amount: \$351,308.05

Item	Description	Trade Date	Buy / Sell	Pipeline	Receipt Location	Start/End Dates	Price (\$)	Quantity Unit: MMBTU	Amount (\$)
029460	Phys - Commodity	09/27/10	Sell	ANR	ST LANDRY/FL INT	OCT-1-2010 OCT-31-2010	3.8370	91,558.00	\$351,308.05

SubTotal: 91,558.00 \$351,308.05

Total Amount: 91,558.00 ~~\$351,308.05~~

INVOICE APPROVAL

Initials Date Function
JP 11/15/10 Verify
dy 11/17/10 R '9w
de 11/16/10 Approve
 PAR Number - If Applicable

111

Wednesday, November 3, 2010 9:16:08AM

Please notify us immediately if your address or fax information has changed.

Page 1 of 1

Office Use Only: 88200-1 Draft

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

INVOICE

~~PLEASE NOTE THIS IS A CREDIT DO NOT RELEASE TO TREASURY~~

INVOICE # 0000012
DATE: 11/15/2010

*** REVISED ****

INVOICE TO:
Peoples Gas System
702 N. Franklin Street
Tampa, FL 33602
Fax: 813-228-1545
Attn: Jason Webber

Month: October-10

Description:	Date:	Volume	Price	Total
Bay Gas:	19-Oct	2,500	\$ 3.350	\$8,375.00
	20-Oct	5,000	\$ 3.350	\$16,750.00
	21-Oct	5,000	\$ 3.460	\$17,300.00
	22-Oct	5,000	\$ 3.430	\$17,150.00
				\$0.00

17,500

Please direct all inquiries
concerning this invoice to

~~BALANCE DUE \$59,575.00~~
11/25/2010
Net OUT

NETTED

\$59,575.00 +
456,469.00 - DUE PGS INV# 359
\$396,894.00 - TOTAL DUE PGS

THANK YOU FOR YOUR BUSINESS

INVOICE APPROVAL	
Initials	Date / Function
<i>JW</i>	11/18/10 Verify
<i>EW</i>	11/17/10 Review
<i>ME</i>	11/17/10 Approve

PAR Number - If Applicable

CONSISTENTLY GREAT NATURAL GAS SERVICE

Description: Settlement of Physical Natural Gas
Pay to:
For a/r:

Counterparty:
PEOPLES GAS SYSTEM, INC
702 N Franklin
Tampa, United States

Attn: Jason Weber
Phone: 1-813-228-4941
Fax: 1-813-228-4194
Email: jmweber@tecoenergy.com

Delivery Period: Oct 2010
Payment Date: 26-Nov-2010
Tax Point Date: 09-Nov-2010
Invoice Sent Date: 09-Nov-2010

Ref: NYKBBM
01-90-000-232-02-000

Pipeline: DESTIN
Location: Destin

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
36892266	Sell	Gulf Coast	01	01	3.810000	10,200.00 MMBTU	38,862.00
Subtotal for Location: Destin - Buys (USD):							0.00
Subtotal for Location: Destin - Sells (USD):							38,862.00
Subtotal for Location: Destin - Totals (USD):							38,862.00
Subtotal for Pipeline: DESTIN - Buys (USD):							0.00
Subtotal for Pipeline: DESTIN - Sells (USD):							38,862.00
Subtotal for Pipeline: DESTIN - Totals (USD):							38,862.00

(Purch)

Pipeline: FLORIDA GAS TRAN
Location: FGT / Mobile Bay

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
36834401	Buy	Gulf Coast	12	12	3.460000	-5,000.00 MMBTU	-17,300.00
36858726	Buy	Gulf Coast	13	13	3.440000	-2,300.00 MMBTU	-7,912.00
Subtotal for Location: FGT / Mobile Bay - Buys (USD):							-25,212.00
Subtotal for Location: FGT / Mobile Bay - Sells (USD):							0.00
Subtotal for Location: FGT / Mobile Bay - Totals (USD):							-25,212.00

(Sale)

Location: FGT CARNES

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
37025644	Sell	Gulf Coast	27	27	3.400000	7,613.00 MMBTU	25,884.20
37039636	Sell	Gulf Coast	28	28	3.450000	7,598.00 MMBTU	26,213.00
Subtotal for Location: FGT CARNES - Buys (USD):							0.00
Subtotal for Location: FGT CARNES - Sells (USD):							52,097.30
Subtotal for Location: FGT CARNES - Totals (USD):							52,097.30
Subtotal for Pipeline: FLORIDA GAS TRAN - Buys (USD):							-25,212.00

(Purch)

Subtotal for Pipeline: FLORIDA GAS TRAN - Sells (USD): 52,097.30
 Subtotal for Pipeline: FLORIDA GAS TRAN - Totals (USD): 26,885.30

MMBTV Σ PURCHASES = 25,403
 " " SALES = 7,300

Receives (USD): 65,747.30

INVOICE APPROVAL

Initials	Date	Function
GTW	11/15/10	Verify
dec	11/17/10	R 'aw
che	11/16/10	Approve

PAR Number - If Applicable

\$65,747.30 +
 26,213.10 -
 26,185.50 +

~~FLORIDA GAS TRAN~~

Purchases 25,403 dts 90,931.70
 Less Due Acs <7,300> dts <25,212.00>
 65,719.70

114

86

DESC(@A7M1X NG INV OCT10 T6 S 000843 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP 203-761-8160 Email:

FROM:

SUBJ: NG INV OCT10 T6 S 000843 PEOPLES GAS SYSTEM I

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: ~~761-8160~~
Invoice Month: 10/2010
Invoice Date: 11/12/2010
~~Invoice Date: 11/26/2010~~
Customer Number: 9534

~~PEOPLES GAS SYSTEM - DIV OF TAMPA ELECTRIC COMPANY~~
702 N. FRANKLIN ST. P-7
TAMPA, FL 33602

Trade Flow Date
Date Deal# Pipe Meter From To Publication
10/22/10 02457955 DEST DESTIN 10/23/10 10/25/10 ((GAS|FGT|ZN3|DA
Please Remit:
Payment Terms: 25th following the month of delivery

INVOICE APPROVAL
Initials Date Function
JP 11/15/10 Verify
JPC 11/17/10 Review
MR 11/18/10 Approve
PAR Number - If Applicable

Customer: PEOPLES GAS SYSTEM INC
702 NORTH FRANKLIN ST. P-7
TAMPA, FL 33602

Volume	UoM	Price	Month	Amt Due	Cur
30,600	MMBTU	3.195000	201010	97,767.00	USD

~~97,767.00~~

~~Invoice Payment Due 25th following the month of delivery~~

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC
CO
702 N. FRANKLIN STREET
TAMPA FL 33602

Invoice ID: GASI00005525
Invoice Date: 08 Nov 2010
Due Date: 26 Nov 2010
Currency: USD

TRANSACTION SUMMARY

PipeLine	Delivery Point	Volume	Vol Units	Amount Due
Additional Charges	Charge	1	USD	47,500.00
Total Purchases		1		47,500.00
Total for Pipeline Additional Charges		1		47,500.00
Purchases excluding tax		1		47,500.00
Purchase Total		1		
Sales excluding tax		0		0.00
Sales Total		0		0.00
Commodity Totals		1		47,500.00

INVOICE APPROVAL

Initials	Date	Function
<i>J</i>	11/15/10	Verify
<i>SM</i>	11/17/10	R. SW
<i>Me</i>	11/16/10	Approve

PAR Number - If Applicable

88

INVOICE

Peoples Gas System, a division of Tampa Electric Company

Bill To:

~~Peoples Gas System, a division of Tampa Electric Company~~
P.O. Box 111
Plaza 7
Tampa, FL 33601
Attn: Ed Elliott
Fax: 813-228-4194

Invoice Date: Nov/09/2010

Delivery Month: October/2010

~~Invoice Date~~ Nov/25/2010

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
128914	FGT	JB-FGT	10/27	10/27	4,274	\$3.3200	\$14,189.68
		Sub-Total			4,274		\$14,189.68
		Invoice Total			4,274	\$	14,189.68

Pay this amount, USD: ~~14,189.68~~

INVOICE APPROVAL

Initials Date Function

GT 11/15/10 Verify

EM 11/17/10 Review

we 11/18/10 Approve

PAR Number - If Applicable

Invoice To:

Peoples Gas System, a division of Tampa Electric Company

Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Oct-2010

Invoice Date: November 16, 2010

Invoice Number: 11/16/10

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<u>Gas Sales</u>										
1	S-Peoples_Gas_Sys-146	71298	Gas Sales	DESTIN PIPELINE/FGT	27	27	1	5,000 MMBtu	\$3.5000 US\$/MMBtu	\$17,500.00 US\$
								5,000		\$17,500.00
										\$17,500.00

INVOICE APPROVAL

Initials Date Function
JL 11/16/10 Verify
JPC 11/17/10 Review
JL 11/16/10 Approve
PAR Number - If Applicable

\$17,500.00 +
1,900.00 + PPA - OCT'10 Prod.
\$19,400.00 TOTAL DUE

Remit To in US\$:

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

Final

Peoples Gas System a division of Tampa Electric Company

Attention: Jason Weber
Phone: (813) 228-4941
Fax: (813) 228-4194
PGSSettlements@tecoenergy.co

Date: Nov 17, 2010

Payment Date: Net due on or before

11/25/2010

Period: 10-2010

Partner: PEOPTAMPA

Analyst	Facility	Contract	Meter	Description:	Quantity	Rate	Amount
Tuyet Than	NGPL			Natural Gas Pipeline Company of America, LLC			
		106432	7936	FLAGAS / Vermillion	155,000 Dth	3.8450	595,975.00 USD
		106432	7936	FLAGAS / Vermillion	13,767 Dth	3.3111	45,583.77 USD
		106432	7936	FLAGAS / Vermillion	22,979 Dth	3.3649	77,321.19 USD
		106432	7936	FLAGAS / Vermillion	(11) Dth	3.8445	(42.29) USD
		106432	7936	FLAGAS / Vermillion	582 Dth	3.3000	1,920.60 USD
				Subtotal	192,317		720,758.27 USD
				Net Subtotal NGPL	192,317		720,758.27 USD
				Total Payable Amount Due:	0		0.00 USD
				Total Receivable Amount Due:	192,317		720,758.27 USD
				Net Amount Payable to:	192,317 ✓		720,758.27 USD

INVOICE APPROVAL
Initials Date Function
JW 11/17/10 Verify
JW 11/17/10 R 'sw
JW 11/17/10 Approve
PAR Number - If Applicable

BUYER:

702 N. Franklin Street, Plaza 8

Tampa, FL 33601-2562 United States

Peoples Gas System a div of Tampa Electric Co

Contact: Jason Weber

Phone: 813.228.4941

Fax: 813.228.1545

Sales Invoice

Invoice # 86580

Delivery Period: Oct-2010

Invoice Date: 11/15/2010

11/26/2010
11/24/10

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
1626736	COMM-PHYS - Comm Tier 1		09/24/10	mmickels	Gulf South Pipeline Company	Airport (To Florida Ga 1	31		3.9070MMBTU	9,878 MMBTU	38,593.35
1626736	COMM-PHYS - Comm Tier 1		09/24/10	mmickels	Gulf South Pipeline Company	Montpelier / St Helen: 1	31		3.9070MMBTU	32,000 MMBTU	125,024.00
1626736	COMM-PHYS - Comm Tier 1		09/24/10	mmickels	Gulf South Pipeline Company	Gulfstream Interconn: 1	31		3.9070MMBTU	423,122 MMBTU	1,653,137.65
Subtotal for Gulf South Pipeline Company:										465,000	1,816,755.00
Grand Total:										465,000	

Peoples Gas System a div of Tampa Electric Co will pay the following amount: \$1,816,755.00 ✓

INVOICE APPROVAL

Initials Date Function
JW 11/16/10 Verify
AK 11/17/10 R 'SW
AK 11/17/10 Approve
 PAR Number - If Applicable

\$1,816,755.00 +
 55,125.00 - DUE PGS INV # 35801
\$1,761,630.00 TOTAL DUE

120

92

PEOPLES GAS SYSTEM A DIV OF TAMPA

ELECTRIC CO
702 N FRANKLIN ST
TAMPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

SALES Invoice
INVOICE APPROVAL

Initials Date Function
JP 11/16/10 Verify
gpc 11/17/10 R. Law
NO 11/16/10 Approve ✓
PAR Number - If Applicable

Invoice No: **SES-1942241**
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 76-0480645
Invoice Date: 11/11/2010
Due Date: 11/25/2010
11/24/10

Prod Month	Deal Key	Pipeline	Meter/Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
201010	S - 1034231	FL GAS TR	39533	IC: PGS-ONEOC TECO/FGT (3115)	3,480	MMBTU	\$3.4817		\$12,118.20
Subtotal for FL GAS TR					3,480				\$12,116.20
201010	S - 1015327	MOB BAY PL	MBPLGULSTR	MOBILE BAY - GULF STREAM IC	305,757	MMBTU	\$3.8920		\$1,190,008.24
Subtotal for MOB BAY PL					305,757				\$1,190,006.24
Recap:									
Subtotal Before Taxes:									\$1,202,122.44
*** Net Amount Due ***									
USD TOTAL:									
									309,237 9422411
									\$1,202,122.44 ✓

To ensure accuracy and timely posting of all receipts please provide a detailed remittance issued. This will assist us in properly allocating funds so that our records coincide. Addit by the due date on your invoice.

\$1,202,122.44 +
|| 9457161
ADJ. <2,050.30>
|| 35802
OSS <76,720.66> - DUE PGS INV #3580.2
\$1,125,351.48 *TOTAL DUE

Comments:
NOTE: OUR NEW CITIBANK ACCOUNT INFORMATION EFFECTIVE AS OF JAN. 15TH, 2008

by North America (US) L.P.
0-23202-000

Please Remit Check To:

PEOPLES GAS SYSTEM A DIV OF TAMPA
ELECTRIC CO
702 N FRANKLIN ST
TAMPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

Adjusted SALES Invoice

Invoice No: SES-1-945716-1
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 76-0480645
Invoice Date: 11/22/2010
Due Date: 11/25/2010

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Flow DATE:	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
201010	S - 1034231	FL GAS TR	39533	Reversal - - I - 942241 - 1	10/31/10	(3,480)	MMBTU	\$3.4817		(\$12,116.20)
201010	S - 1034231	FL GAS TR	39533	Adjustment -		2,900	MMBTU	\$3.4710		\$10,065.90
				Subtotal for	FL GAS TR	(580)				(\$2,050.30)
Recap:										
Subtotal Before Taxes:										(\$2,050.30)
										(\$2,050.30)

*** Net Amount Due *** PEOPLES GAS SYSTEM A DIV OF TAMPA USD TOTAL:
ELECTRIC CO

To ensure accuracy and timely posting of all receipts please provide a detailed remittance of the invoices being paid with each payment issued. This will assist us in properly allocating funds so that our records coincide. Additionally, please ensure all payments are received by the due date on your invoice.

Amount Due

P.

Please Remit Check To:

Sales Invoice

Bill To: Peoples Gas System
702 N. Franklin St.
Tampa, FL 33602
Attn: Mary Conti
Fax: (813) 228-4742

Invoice Nbr: 101160110
Invoice Date: 11/11/2010
Contract Nbr: SLSB0269
Contract Date: 2/1/2010
Customer #: 338645
Currency: US DOLLAR

SOLD DURING THE MONTH OF OCTOBER 2010

PIPELINE	METER #	DELIVERY PT.	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
ANR	322625-P	ST LANDRY PARISH EXCHNG INP (ANR/FGT)							
			BASE COMMODITY	27	27	2,962	MMBTU	\$3.3150	\$9,819.03
			BASE COMMODITY	28	28	3,980	MMBTU	\$3.3800	\$13,452.40
			Divy Pt. Base Commodity			6,942	Divry Pt. Amt.		\$23,271.43
			Pipeline Base Commodity			6,942	Pipeline Amt.		\$23,271.43
			Total Base Commodity			6,942			\$46,542.86

INVOICE APPROVAL

Initials	Date	Function
<i>[Signature]</i>	11/16/10	Verify
<i>[Signature]</i>	11/17/10	R. '9W
<i>[Signature]</i>	11/16/10	Approve

PAR Number - If Applicable

TERMS: Pay by Wire Transfer on or before 10/25/2010

Please Indicate Invoice Number on Payment

95

INVOICE

Invoice Date: November 17, 2010

Date Shipped: OCTOBER

~~PEOPLES GAS SYSTEM~~
DIV OF TAMPA ELECTRIC CO.
702 N. FRANKLIN ST, P-7
TAMPA, FL 33602
FAX: 813-228-4742

~~Invoice Number 116290 REV~~

Our Order No.:

Your Order No.:

P.O.D.:

Title: Texas

Ship Via: Pipeline

~~01 00 000 000 00 000~~
Payment Terms

~~DUE~~
~~11/24/10~~

INVOICE APPROVAL
Initials Date Function
JE 11/17/10 Verify
He 11/17/10 Approve
PAR Number - If Applicable

Description
NATURAL GAS
10/1-31/10 TENN CARNES

Quantity	U/M	Price	Amount
81,778.00	MMBTU	\$ 3.8670	\$ 316,235.53
<u>81,778.00</u>			<u>\$ 316,235.53</u>

~~116,235.53~~

REVISED INVOICE DUE TO VOLUME
CHANGE - REPLACES INVOICE 116290

LATE PAYMENT: If payment is not made within the time allowed as provided for according to the contractual terms,
then interest may be charged on the unpaid balance thereafter at the rate of 18% per annum.

INVOICE

PEOPLES GAS SYSTEM - A DIVISION OF TAMPA ELECTRIC CO.
702 N. FRANKLIN ST., PLAZA 7
P.O. Box 111
TAMPA, FL 33602

INVOICE DATE: 11/08/2010

INVOICE DUE DATE: 11/26/2010 *11/24/10*

INVOICE NUMBER: 20101003472

ATTENTION: Jason Weber

FAX NO: (813) 228-4194

ACTG CODES: CUR=CURRENT CHG., REV=REVERSAL, ADJ=ADJUSTMENT, PMT=PAYMENT, RES=RESERVATION

PROD MO	ACTG CODE	METER NO	PIPE	DESCRIPTION	\$/DTH	CURRENCY	DTH	AMOUNT DUE
<u>CURRENT SALE TRANSACTIONS</u>								
Contract No: CT-003572								
2010/10	CUR	FGT	DESTIN	FL GAS	\$3.460000	\$US	9,209	\$31,863.14
2010/10	CUR	FGT	DESTIN	FL GAS	\$3.490000	\$US	10,000	\$34,900.00
2010/10	CUR	FGT	DESTIN	FL GAS	\$3.480000	\$US	8,000	\$27,840.00
METER SUBTOTAL:							27,209	\$94,603.14
TOTAL CURRENT SALE TRANSACTIONS:							27,209	\$94,603.14
TOTAL CURRENT TRANSACTIONS:							27,209	\$94,603.14

INVOICE SUMMARY

Total Current Transactions: \$94,603.14

Total Prior Period Transactions: \$0.00

TOTAL AMOUNT DUE: ~~\$94,603.14~~

PAYMENT INFORMATION PER CONTRACT TERMS

PAYMENT BY ACH or WIRE

~~01-90-000-232-02-000~~

INVOICE APPROVAL

Initials Date Function

JE 11/16/10 Verify

ELM 11/17/10 R '9W

ME 11/16/10 Approve

PAR Number - If Applicable

INTEREST SHALL ACCRUE ON UNPAID BALANCES AT THE PRIME RATE LISTED IN THE WALL STREET JOURNAL, PLUS 2%

THANK YOU FOR YOUR BUSINESS

~~Invoice Number: 100003~~

INVOICE

Invoice Month: 10/2010

Invoice Date: November 11, 2010

Invoice Due Date: November 26, 2010 ~~11/24/10~~

Contract Number:

Mail To:

PEOPLES GAS

Remit To:

Trade date	Deal #	Beg	End	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES										
09/27/2010	447877	GASIDX		FIRM Natural Gas Index Sales # 447877 From 01-OCT-10 Through 31-OCT-10	(58,900)	MMBTU	\$4.2400	201010	\$249,736.00	USD
(SALES) SUB TOTAL:					(58,900)	MMBTU			\$249,736.00	
(GASIDX) SUB TOTAL:					(58,900)	MMBTU			\$249,736.00	

TOTAL: ~~\$249,736.00~~

Wiring Information: ~~01-10-000-232-02-000~~

Bank Number:		INVOICE APPROVAL <table border="1"> <tr> <th>Initials</th> <th>Date</th> <th>Function</th> </tr> <tr> <td><i>JL</i></td> <td>11/16/10</td> <td>Verify</td> </tr> <tr> <td><i>etc</i></td> <td>11/11/10</td> <td>R. '9W</td> </tr> <tr> <td><i>etc</i></td> <td>11/10/10</td> <td>Approve</td> </tr> </table> PAR Number - If Applicable	Initials	Date	Function	<i>JL</i>	11/16/10	Verify	<i>etc</i>	11/11/10	R. '9W	<i>etc</i>	11/10/10	Approve
Initials	Date	Function												
<i>JL</i>	11/16/10	Verify												
<i>etc</i>	11/11/10	R. '9W												
<i>etc</i>	11/10/10	Approve												

Payment Terms:

Comments:

NET AR INVOICE

11/10/2010 9:07:11AM

Invoice Number: 10552518

Bill To

~~Peoples Gas System, Division of Tampa~~

702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information

Production Month: 10/2010
~~Invoice Due Date~~ 11/23/2010 11/24/10
Invoice Date: 11/9/2010
Customer Number: 600008372

Net Invoice Total: Volume: 446,624

Amount: \$1,687,595.47

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
Purchases								
739996	10/18/2010	DICKEYT	Evette Moreno	FGT	(2,500)	MMBTU	3.440000	(8,600.00)
740231	10/19/2010	DICKEYT	Evette Moreno	FGT	(5,000)	MMBTU	3.435000	(17,175.00)
740465	10/20/2010	SCALIAD	Evette Moreno	FGT	(5,000)	MMBTU	3.540000	(17,700.00)
740620	10/21/2010	SCALIAD	Evette Moreno	FGT	(5,000)	MMBTU	3.530000	(17,650.00)
Pipeline: FGT					(17,500)			(61,125.00)
PURCHASE Total:					(17,500)			(61,125.00) 055
Sales								
717420	05/25/2010	DICKEYT	Jude Campbell	DTISOUTH	310,000	MMBTU	3.837000	1,189,470.00
Pipeline: DTISOUTH					310,000			1,189,470.00
717418	05/25/2010	DICKEYT	Jude Campbell	FGT	93,000	MMBTU	3.845000	357,585.00
739068	10/11/2010	DICKEYT	Evette Moreno	FGT	5,000	MMBTU	3.430000	17,150.00
741246	10/25/2010	DICKEYT	Jude Campbell	FGT	10,000	MMBTU	3.180000	31,800.00
741547	10/26/2010	DICKEYT	Evette Moreno	FGT	12,900	MMBTU	3.310000	42,699.00
741549	10/26/2010	DICKEYT	Evette Moreno	FGT	10,533	MMBTU	3.250000	34,232.25
741765	10/27/2010	DICKEYT	Evette Moreno	FGT	4,202	MMBTU	3.370000	14,160.74
741808	10/27/2010	DICKEYT	Evette Moreno	FGT	3,000	MMBTU	3.400000	10,200.00
742112	10/28/2010	DICKEYT	Evette Moreno	FGT	15,489	MMBTU	3.320000	51,423.48
Pipeline: FGT					154,124			559,250.47

INVOICE APPROVAL

Initials Date Function
 Jc 11/16/10 Verify
 Jc 11/17/10 R: SW
 Jc 11/17/10 Approve
 PAR Number - If Applicable

SALE Total: 464,124
 Net Invoice Total: 446,624
 Outstanding Amount :

1,748,720.47
 \$1,687,595.47

01-90-000-232-02-000

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR October 2010
H:\GAS_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year 2010.xls

16-Nov-10

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	582,798	0.04430	\$25,817.94
2		ACTUAL	582,798	0.04430	\$25,817.96
3	FTS-1-NO NOTICE	ACCRUED	(254,140)	0.04430	(\$11,258.40)
4		ACTUAL	(254,091)	0.04430	(\$11,256.23)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	328,658		\$14,559.54
8		ACTUAL	328,707		\$14,561.73
9		DIFFERENCE	49		\$2.19
10	FTS-2-USAGE	ACCRUED	1,010,629	0.02270	22,941.35
11		ACTUAL	1,010,629	0.02270	\$22,941.33
12		DIFFERENCE	0		(\$0.02)
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	#DIV/0!	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	1,339,287		\$37,500.89
17		ACTUAL	1,339,336		\$37,503.06
18		DIFFERENCE	49		\$2.17

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

11/19/10

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2010	Contact Phone:	
Svc Req:	006922736	Sup Doc Ind:	IMBL		
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-1	Prev Inv ID:			
Begin Transaction Date:	October 01, 2010	End Transaction Date:	October 31, 2010		

Invoice Total Amount:	32,781.47
Invoice Identifier:	000325129
Account Number:	52002364
Net Due Date:	11/19/2010

Please reference your invoice identifier and your account number in your wire transfer.

Invoice Total Amount: 559,401 24,781.47

Date Received 11/19/10

INVOICE APPROVAL

Initials	Date	Function
<u>[Signature]</u>	<u>11/19/10</u>	Verify
<u>[Signature]</u>	<u>11/19/10</u>	Review
<u>[Signature]</u>	<u>11/19/10</u>	Approve

Par Number - If Applicable

01 90000 23202000

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 11/19/2010 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number: A
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:
702 NORTH FRANKLIN STREET Houston TX 77216-3142
TAMPA FL 33602 Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: November 10, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: 22,755.30
Invoice Identifier: 000325129
Account Number: 52002364
Net Due Date: 11/19/2010

Begin Transaction Date: October 01, 2010

End Transaction Date: October 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0261	0.0182	0.0000	0.0443	1,349	59.76	12 - 12	
				Transportation Commodity															
01		0			2999	16117		CITY GAS-N.W. HIALE			COT	0.0261	0.0182	0.0000	0.0443	2,000	88.60	19 - 19	
				Transportation Commodity															
01		0			2999	16117		CITY GAS-N.W. HIALE			COT	0.0261	0.0182	0.0000	0.0443	1,500	66.45	29 - 31	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0182	0.0000	0.0443	4,914	217.69	02 - 04	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0182	0.0000	0.0443	3,480	154.16	26 - 31	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	8,533	378.01	01 - 01	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	27,456	1,216.30	02 - 04	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	16,966	751.59	05 - 06	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	41,790	1,851.30	07 - 11	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 11/08/2010 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number: /
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:
702 NORTH FRANKLIN STREET Houston TX 77216-3142
TAMPA FL 33602 Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: November 10, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$24,781.47
Invoice Identifier: 000325129
Account Number: 52002364
Net Due Date: 11/19/2010

Begin Transaction Date: October 01, 2010

End Transaction Date: October 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	9,152	405.43	12 - 12	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	8,358	370.26	13 - 13	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	101,100	4,478.73	14 - 25	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	4,655	206.22	27 - 27	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	3,843	170.25	28 - 28	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	8,257	365.79	29 - 29	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	8,176	362.20	30 - 30	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	8,228	364.50	31 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Payee: 006924518
Houston TX 77216-3142

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: November 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$24,788.42
Invoice Identifier: 000325129
Account Number: 52002364
Net Due Date: 1/19/2010

Begin Transaction Date: October 01, 2010

End Transaction Date: October 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3061	16200		PGS-BRANDON			COT	0.0261	0.0182	0.0000	0.0443	8,100	358.83	02 - 04	
				Transportation Commodity															
01			0		3061	16200		PGS-BRANDON			COT	0.0261	0.0182	0.0000	0.0443	2,700	119.61	12 - 12	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0261	0.0182	0.0000	0.0443	14,500	642.35	01 - 25	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0182	0.0000	0.0443	10,812	478.97	26 - 26	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0182	0.0000	0.0443	19,372	858.18	28 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0182	0.0000	0.0443	11,624	514.94	01 - 04	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0182	0.0000	0.0443	27,120	1,201.42	28 - 31	
				Transportation Commodity															
01	446851	78425		DUHON #1	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0182	0.0000	0.0443	18,208	806.61	01 - 04	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 3 of 21

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 12/20/10
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: November 10, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$22,701.27
Invoice Identifier: 000325129
Account Number: 52002364
Net Due Date: 11/19/2010

Begin Transaction Date: October 01, 2010

End Transaction Date: October 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	474864	78441		CIMAREX - HOFFPAUL	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0182	0.0000	0.0443	968	42.88	01 - 04	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0261	0.0182	0.0000	0.0443	1,500	66.45	01 - 01	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0261	0.0182	0.0000	0.0443	5,000	221.50	22 - 22	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0261	0.0182	0.0000	0.0443	10,000	443.00	27 - 27	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0261	0.0182	0.0000	0.0443	5,000	221.50	28 - 28	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	1,600	70.88	01 - 04	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	900	39.87	05 - 06	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	4,025	178.31	07 - 13	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 4 of 21

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	1
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	/
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2010	Invoice Total Amount:	272.89
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000325129
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	11/19/2010
Begin Transaction Date:	October 01, 2010	End Transaction Date:	October 31, 2010	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	6,160	272.89	14 - 27	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	2,200	97.46	28 - 31	
				Transportation Commodity															
01		0			220764	63033		FPC HINES ENERGY (			COT	0.0261	0.0182	0.0000	0.0443	20,000	886.00	27 - 27	
				Transportation Commodity															
01		0			288358	78117		PGS BRANDY BRANCH			COT	0.0261	0.0182	0.0000	0.0443	10,000	443.00	28 - 28	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0261	0.0182	0.0000	0.0443	10,000	443.00	21 - 21	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0261	0.0182	0.0000	0.0443	16,000	708.80	28 - 28	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0261	0.0182	0.0000	0.0443	15,000	664.50	29 - 31	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0261	0.0182	0.0000	0.0443	4,000	177.20	28 - 28	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be faxed to your Gas Logistics Representative.

Page 5 of 21

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

134

106



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 1 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:

702 NORTH FRANKLIN STREET

Houston TX 77216-3142

TAMPA FL 33602

Payee: 006924518

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: November 10, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$2,789.27
Invoice Identifier: 000325129
Account Number: 52002364
Net Due Date: 11/19/2010

Begin Transaction Date: October 01, 2010

End Transaction Date: October 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		360065	78375		TECO BAYSIDE			COT	0.0261	0.0182	0.0000	0.0443	20,000	886.00	26 - 26	
				Transportation Commodity															
01			0		360065	78375		TECO BAYSIDE			COT	0.0261	0.0182	0.0000	0.0443	30,569	1,354.21	27 - 27	
				Transportation Commodity															
01			0		360065	78375		TECO BAYSIDE			COT	0.0261	0.0182	0.0000	0.0443	24,286	1,075.87	28 - 28	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	26 - 26	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	27 - 27	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	28 - 28	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	13 - 13	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	21 - 21	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 6 of 21

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

135

107



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: November 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$24,781.47
Invoice Identifier: 000325129
Account Number: 52002364
Net Due Date: 11/19/2010

Begin Transaction Date: October 01, 2010

End Transaction Date: October 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	27 - 27	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	28 - 28	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	01 - 31	
				Transportation Commodity															
01	769257	78504		ZACHRY/EDGERLY			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	01 - 13	
				Transportation Commodity															
01	769257	78504		ZACHRY/EDGERLY			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	14 - 26	
				Transportation Commodity															
01	769257	78504		ZACHRY/EDGERLY			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	27 - 28	
				Transportation Commodity															
01	769257	78504		ZACHRY/EDGERLY			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	29 - 31	
				Transportation Commodity															

Invoice Sub-Total Amount 559,401 24,781.47

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 10 of 21

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

136

108



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

U-20 11/19/10

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET

Houston TX 77216-3142

TAMPA FL 33602

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: November 10, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 105988 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$210.20
Invoice Identifier: 000325237
Account Number: 52002364
Net Due Date: 11/19/2010

Begin Transaction Date: October 01, 2010

End Transaction Date: October 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01			0		360065	78375		TECO BAYSIDE			COT	0.0261	0.0182	0.0000	0.0443	2,421	107.25	27 - 27	
				Transportation Commodity															
01			0		360065	78375		TECO BAYSIDE			COT	0.0261	0.0182	0.0000	0.0443	2,324	102.95	28 - 28	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	27 - 27	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	28 - 28	
				Transportation Commodity															

Invoice Sub-Total Amount 4,745 210.20
Invoice Total Amount: 4,745 210.20

Date Received *11/19/10*
INVOICE APPROVAL
Initials Date Function
[Signature] *11/19/10* Verify
[Signature] *11/19/10* Review
[Signature] *11/19/10* Approve
Par Number - If Applicable

01900002320200

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

W-7 11/14/10

Billable Party: 006922736

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518

FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmt D/T:

Payee's Bank Account Number:

Remit Addr: P.O. BOX 203142

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Houston TX 77215-3142

Payee: 006924518

Svc Req Name:

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Invoice Date:

November 10, 2010

Svc Req:

006922736

Sup Doc Ind:

IMBL

Svc Req K:

110213

Charge Indicator:

BILL ON DELIVERY

Svc CD:

FTS-1

Prev Inv ID:

Invoice Total Amount:	532.29
Invoice Identifier:	000325239
Account Number:	52002364
Net Due Date:	11/18/2010

Begin Transaction Date: October 01, 2010

End Transaction Date: October 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01		0			360065	78375		TECO BAYSIDE			COT	0.0261	0.0182	0.0000	0.0443	9,136	404.73	27 - 27	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0261	0.0182	0.0000	0.0443	9,516	421.56	28 - 28	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE		0					COT	0.0261	0.0019	0.0000	0.0280	0	0.00	27 - 27	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE		0					COT	0.0261	0.0019	0.0000	0.0280	0	0.00	28 - 28	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION		0					COT	0.0261	0.0019	0.0000	0.0280	0	0.00	27 - 27	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION		0					COT	0.0261	0.0019	0.0000	0.0280	0	0.00	28 - 28	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY		0					COT	0.0261	0.0019	0.0000	0.0280	0	0.00	28 - 28	
				Transportation Commodity															

Date Received 11/4/10

INVOICE APPROVAL

Initials Date Function

Verify

Review

Approve

Par Number - If Applicable

Invoice Sub-Total Amount 18,652 826.29

Invoice Total Amount: 18,652 826.29

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Wra 11/19/10

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 11/19/2010 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
 JEANETTE KNIGHT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
 Payee's Bank:
 Payee's Name:
 Contact Name:
 Contact Phone:

702 NORTH FRANKLIN STREET

Houston TX 77216-3142

TAMPA FL 33602

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: November 10, 2010
 Svc Req: 006922736 Sup Doc Ind: IMBL
 Svc Req K: 5064 Charge Indicator: BILL ON DELIVERY
 Svc CD: DPOA Prev Inv ID:

Invoice Total Amount:
 Invoice Identifier: 000325159
 Account Number: 52002364
 Net Due Date: 11/19/2010

Begin Transaction Date: October 01, 2010

End Transaction Date: October 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amrt Due	Reg Tran Date	End Tran Date
01				Transportation Commodity							COT	0.0261	0.0182	0.0000	0.0443	(254,091)	-11,256.23	01-01	

Invoice Sub-Total Amount (254,091) -11,256.23

Invoice Total Amount: (254,091) -11,256.23

Date Received *11/19/10*
 INVOICE APPROVAL
 Initials Date Function
[Signature] *11/19/10* Verify
[Signature] *11/19/10* Review
[Signature] *11/19/10* Approve
 Par Number - If Applicable

019000023202000

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Wk 11/19/10

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 11/19/10 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number
 ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
 Payee's Bank:
 Payee's Name:
 Contact Name:
 Contact Phone:

702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: November 10, 2010
 Svc Req: 006922736 Sup Doc Ind: IMBL
 Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
 Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: \$22,941.33
 Invoice Identifier: 000325151
 Account Number: 52002364
 Net Due Date: 11/19/2010

Begin Transaction Date: October 01, 2010

End Transaction Date: October 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	315604	78306		GULF SO- MOBILE BA			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	29 - 29	
Transportation Commodity																			
01	315604	78306		GULF SO- MOBILE BA			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	30 - 31	
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 31	
Transportation Commodity																			

Invoice Sub-Total Amount 1,010,629 22,941.33

Invoice Total Amount: 1,010,629 22,941.33

Date Received *11/19/10*
 INVOICE APPROVAL
 Initials Date Function
[Signature] *11/19/10* Verify
[Signature] *11/19/10* Review
[Signature] *11/19/10* Approve
 Par Number - If Applicable

01 9000023202000

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 11/08/2010 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:
702 NORTH FRANKLIN STREET Houston TX 77216-3142
TAMPA FL 33602 Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: November 10, 2010
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: \$22,941.33
Invoice Identifier: 000325151
Account Number: 52002364
Net Due Date: 11/19/2010

Begin Transaction Date: October 01, 2010

End Transaction Date: October 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0182	0.0000	0.0252	233.833	5,892.59	01 - 31	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0182	0.0000	0.0252	6.956	175.29	08 - 11	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0182	0.0000	0.0252	10.022	252.55	12 - 13	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0182	0.0000	0.0252	4.302	108.41	14 - 31	
				Transportation Commodity															
01		0			3128	16168		LAKE APOPKA-APOPKA			COT	0.0070	0.0182	0.0000	0.0252	310	7.81	01 - 31	
				Transportation Commodity															
01		0			3129	28713		PGS-ORLANDO WEST			COT	0.0070	0.0182	0.0000	0.0252	310	7.81	01 - 31	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0070	0.0182	0.0000	0.0252	82,274	2,073.31	01 - 31	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	0.0182	0.0000	0.0252	5,000	126.00	26 - 26	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	0.0182	0.0000	0.0252	50,094	1,262.37	01 - 18	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All Contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 11/08/2010 12:00 AM

Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: November 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$22,941.33
Invoice Identifier: 000325151
Account Number: 52002364
Net Due Date: 11/19/2010

Begin Transaction Date: October 01, 2010
End Transaction Date: October 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	0.0182	0.0000	0.0252	24,664	621.53	19 - 26	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	0.0182	0.0000	0.0252	17,915	451.46	27 - 31	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	0.0182	0.0000	0.0252	79,947	2,014.66	01 - 07	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	0.0182	0.0000	0.0252	123,944	3,123.39	08 - 15	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	0.0182	0.0000	0.0252	26,046	656.36	16 - 18	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	0.0182	0.0000	0.0252	9,682	243.99	19 - 19	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	0.0182	0.0000	0.0252	15,493	390.42	20 - 20	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	0.0182	0.0000	0.0252	38,725	975.87	21 - 25	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 12/20/2010
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: November 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total/Amount: \$22,941.33
Invoice Identifier: 000325151
Account Number: 52002364
Net Due Date: 12/19/2010

Begin Transaction Date: October 01, 2010

End Transaction Date: October 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0182	0.0000	0.0252	2,745	69.17	26 - 26	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0182	0.0000	0.0252	38,725	975.87	27 - 31	
				Transportation Commodity															
84	241390	71298		DESTIN PIPELINE/FG1	283528	78084		MID LA PORTALLEN IT			COT	0.0070	0.0019	0.0000	0.0089	155,000	1,379.50	01 - 31	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0182	0.0000	0.0252	542	13.66	12 - 12	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0182	0.0000	0.0252	5,385	135.70	13 - 13	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0182	0.0000	0.0252	3,000	75.60	14 - 15	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0182	0.0000	0.0252	7,500	189.00	16 - 18	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0182	0.0000	0.0252	1,200	30.24	19 - 19	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: DECEMBER 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 11/09/2010 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number: /
 ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
 Payee's Bank:
 Payee's Name:
 Contact Name:
 Contact Phone:

702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: November 10, 2010
 Svc Req: 006922736 Sup Doc Ind: IMBL
 Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
 Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: \$22,941.33
 Invoice Identifier: 000325151
 Account Number: 52002364
 Net Due Date: 11/19/2010

Begin Transaction Date: October 01, 2010

End Transaction Date: October 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0182	0.0000	0.0252	18,822	474.31	20 - 25	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0182	0.0000	0.0252	3,136	79.03	26 - 26	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0182	0.0000	0.0252	5,272	132.85	27 - 28	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0182	0.0000	0.0252	7,479	188.47	29 - 29	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0182	0.0000	0.0252	12,237	308.37	30 - 30	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0182	0.0000	0.0252	12,321	310.49	31 - 31	
				Transportation Commodity															
01			0		360065	78375		TECO BAYSIDE			COT	0.0070	0.0182	0.0000	0.0252	7,748	195.25	27 - 28	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	12 - 13	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: DECEMBER 20, 2010

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ACTUAL/ACCRUAL RECONCILIATION
SONAT PIPELINE
IN DTH'S

FOR October 2010

H:\GAS_ACCT\PGA\Accrued El Paso Charges\[Accrued El Paso Charges,2010.xlsx]Oct10Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	5,756	\$3.83000	\$22,045.48
2		ACTUAL	5,756	\$3.50000	\$20,146.00
3		DIFFERENCE	0		(\$1,899.48)
4	COMMODITY-PIPELINE	ACCRUED	401,778	\$0.06408	\$25,745.12
5		ACTUAL	401,778	\$0.06408	\$25,745.12
6		DIFFERENCE	0		\$0.00
7	DEMAND	ACCRUED	1,115,761	\$0.41193	\$459,617.84
8		ACTUAL	1,115,761	\$0.41193	\$459,617.84
9		DIFFERENCE	(0)		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,523,295		\$507,408.44
14		ACTUAL	1,523,295		\$505,508.96
15		DIFFERENCE	(0)		(\$1,899.48)

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Reservation Charges

INV4004

Shipper:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: OCT
Year: 2010

Contract: FSNG87

ALL Volumes in DTH

Service Type	Contract Quantity	Rate	Amount
RESERVATION FT	35,992	\$12.77000	\$ 459,617.84
Total FT Reservation	35,992		\$ 459,617.84
Debits or Credits			
Total Debits or Credits	0		\$ 0.00
Net FT Reservation Charges			\$ 459,617.84
Net Reservation Charges			\$ 459,617.84

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Commodity Charges - By Service Types

INV4007

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: OCT
Year: 2010

Contract: FSNG87

Service Type:
STANDARD FIRM

Transportation Commodity Charges:

Non-Pathed	Receipt Zone	Delivery Zone	Quantity	Rate	Amount
	0	3	305,280	\$ 0.06600	\$ 20,148.48
	1	3	90,826	\$ 0.05100	\$ 4,632.13
	2	3	637	\$ 0.04700	\$ 29.94
	3	3	5,035	\$ 0.03400	\$ 171.19
Total Commodity			401,778		\$ 24,981.74

Transportation Surcharges:

Non-Pathed	Quantity	Rate	Amount
SCRM	401,778	\$ 0.00000	\$ 0.00
ACA	401,778	\$ 0.00190	\$ 763.38
Total Surcharges			\$ 763.38

Total Commodity & Surcharges \$ 25,745.12

Cash Out Calculations

INV4032

Customer:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month:

OCT

Year:

2010

A. Rates:

Index Price	High Price	Low Price
\$ 3.50	\$ 3.83	\$ 3.31

B. Imbalance Percentage:

Type	Net Receipts	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
Estimated Imbalance	383,250	383,505	0	0	0	(255)	0.06654	0
Actual Imbalance Per	396,022	401,778	0	0	0	(5,756)	1.45346	0

* Actual receipts and deliveries exclude related pool transactions

C. Cashout Tier:

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	5,756	3.830	100.000	3.50	20,146.00
Total	1.00000	5,756				20,146.00

LINE-1

D. Contract Imbalance:

Shipper	Contract ID	Net Receipts	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	396,022	401,778	(5,756)	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		396,022	401,778		0	0
Less Pool Transaction		0	0			
Net		396,022	401,778	(5,756)		

Version:1.8

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11/10/2010

03:03 AM

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

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ACTUAL/ACCRUAL RECONCILIATION
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DTH'S
FOR October 2010
H:\GAS_ACCT\PGA\Accrued Gulfstream Charges\Accrued Gulfstream Charges,2010.xlsx]O

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	913	1.49653	\$1,366.33
2		ACTUAL	913	1.49653	\$1,366.33
3		DIFFERENCE	0		\$0.00
4	COMM.-P/L-FT	ACCRUED	558,557	0.02190	\$12,232.39
5		ACTUAL	567,403	\$0.14347	\$81,408.11
6		DIFFERENCE	8,846		\$69,175.72
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	558,557		\$12,232.39
14		ACTUAL	567,403		\$81,408.11
15		DIFFERENCE	8,846		\$69,175.72
16	COMM.-P/L-PAL	ACCRUED	1,550,000	0.08000	\$124,000.00
17		ACTUAL	1,550,000	0.08000	\$124,000.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,085,000	0.55720	\$604,562.00
20		ACTUAL	1,085,000	\$0.55720	\$604,562.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	3,194,470		\$742,160.72
23		ACTUAL	3,203,316		\$811,336.44
24		DIFFERENCE	8,846		\$69,175.72

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Invoice Detail Statement - Final

Invoice Identifier: 103443
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602
 mlconti@tecoenergy.com
 Service Code: OT
 Rate Schedule Description: CLC

Accounting Period: Oct, 2010
 Service Requester Contract Number: 9000386
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 11/10/2010
 Net Due Date: 11/22/2010
 Contact Name/Phone:
 Contact E-mail:

Due 11/22/10

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	822 Cashout Majority BUY (MJB 4.41929) (Price Tier: 1)		GZN1/1				09/30/2010 09/30/2010	(3,098)	4.41929	(13,690.96)
Contract Total Amount:								(3,098)Dth		(\$13,690.96)

Date Received 11/10/10

INVOICE APPROVAL

Initials	Date	Function
<u>[Signature]</u>	<u>11/10/10</u>	Verify
<u>[Signature]</u>	<u>11/10/10</u>	Review
<u>[Signature]</u>	<u>11/10/10</u>	Approve

Par Number - If Applicable

01 9000023202080

Invoice Detail Statement - Final

Invoice Identifier: 103443
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602
 mlconti@tecoenergy.com
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Oct, 2010
 Service Requester Contract Number: 9000028
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 11/10/2010
 Net Due Date: 11/22/2010
 Contact Name/Phone:
 Contact E-mail:

W- 11/22/10

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	825 Cashout Sell (BCS 3.75400) (Price Tier: 1)		GZN1/1				10/01/2010 10/31/2010	4,011	3.75400	15,057.29
Contract Total Amount:								4,011Dth		\$15,057.29

Date Received *11/10/10*

INVOICE APPROVAL

Initials	Date	Function
<i>[Signature]</i>	<i>11/10/10</i>	Verify
<i>[Signature]</i>	<i>11/10/10</i>	Review
<i>[Signature]</i>	<i>11/10/10</i>	Approve

Par Number - If Applicable

019001023202000

Run Date/Time: 11/10/2010 02:33:45
 Report Number: I-1516

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: DECEMBER 20, 2010

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Invoice Detail Statement - Final

Invoice Identifier: 103443

Accounting Period: Oct, 2010

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9000040 Peoples - S. Hills GZN1/1	8205201 FPC - Hines GZN1/1	IMB/FPC			10/27/2010 10/28/2010	30,000	0.02190	657.00
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9000040 Peoples - S. Hills GZN1/1	8205193 Midulla Plant (MGS) GZN1/1	IMB/SEC			10/28/2010 10/28/2010	10,000	0.02190	219.00
1.00019	129 Reservation Volume (RES 0.55720) 10720 5721 (Price Tier: 1)		9000020 Peoples - Reunion GZN1/1				10/01/2010 10/31/2010	1,085,000	0.55720	604,562.00
1.00020	700 OC_Scheduling_shortage (COT 7.82000) (Price Tier: 1)		9000040 Peoples - S. Hills GZN1/1				10/02/2010 10/02/2010	8,846	7.82000	69,175.72

Contract Total Amount: 1,652,403Dth \$685,970.11

Date Received: 11/10/10

INVOICE APPROVAL

Initials	Date	Function
[Signature]	11/10/10	Verify
[Signature]	11/10/10	Review
[Signature]	11/10/10	Approve

Par Number - If Applicable

019000123202000

Invoice Detail Statement - Final

Invoice Identifier: 103443
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Accounting Period: Oct, 2010
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Gulfsouth	Peoples - Combee Road				10/31/2010			
1.00012	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 9000040	GZN1/1 9001744	IMB/FPL			10/20/2010	16,918	0.02190	370.50
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Peoples - S. Hills	FP&L Martin Plant				10/21/2010			
1.00013	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 9004682	GZN1/1 9001744	PARK/FPL			10/21/2010	13,082	0.02190	286.50
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GS PAL - D/S 420	FP&L Martin Plant				10/21/2010			
1.00014	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	LD/FPL			10/23/2010	30,000	0.02190	657.00
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FP&L Martin Plant				10/25/2010			
1.00015	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9002020	CHEV 60948 TEC 60950			10/26/2010	19,608	0.02190	429.42
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Bayside				10/26/2010			
1.00016	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205177	GZN1/1 9002020	SEQ 60827 TEC 60950			10/26/2010	392	0.02190	8.58
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Gulfsouth	Peoples - Bayside				10/26/2010			
	(Price Tier: 1)	GZN1/1	GZN1/1							

Run Date/Time: 11/10/2010 02:33:28
 Report Number: I-1516

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: DECEMBER 20, 2010

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Invoice Detail Statement - Final

Invoice Identifier: 103443

Accounting Period: Oct, 2010

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00006	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205177 Gulfsouth	8205219 CFG - Baseball City	SEQUENT BASE 60827			10/01/2010 10/31/2010	1,923	0.02190	42.09
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00007	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000040 Peoples - S. Hills	CHEVRON 60866/SYSTEM			10/02/2010 10/04/2010	30,000	0.02190	657.00
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00008	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	9000040 Peoples - S. Hills	9001744 FP&L Martin Plant	IMB/FPL			10/12/2010 10/13/2010	40,000	0.02190	876.00
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00009	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205177 Gulfsouth	9000020 Peoples - Reunion	SEQUENT BASE 60827			10/14/2010 10/31/2010	36,000	0.02190	788.40
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00010	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205177 Gulfsouth	9000040 Peoples - S. Hills	SEQUENT BASE 60827			10/14/2010 10/31/2010	150,656	0.02190	3,299.37
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00011	1 Current Business (Transportation)	8205177	9000041	SEQUENT BASE 60827			10/14/2010	32,400	0.02190	709.56

Run Date/Time: 11/10/2010 02:33:28

Report Number: I-1516

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2010

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Invoice Detail Statement - Final

Invoice Identifier: 103443
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602
 mkconti@tecoenergy.com

Accounting Period: Oct, 2010
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 11/10/2010
 Net Due Date: 11/22/2010
 Contact Name/Phone:
 Contact E-mail:

Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	9001744 FP&L Martin Plant	JP/FPL			10/01/2010 10/01/2010	10,000	0.02190	219.00
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth	9000040 Peoples - S. Hills	SEQUENT BASE /FPL-ITS			10/01/2010 10/06/2010	300	0.02190	6.60
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth	9000020 Peoples - Reunion	SEQUENT BASE 60827			10/01/2010 10/11/2010	22,000	0.02190	481.80
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth	9000040 Peoples - S. Hills	SEQUENT BASE 60827			10/01/2010 10/11/2010	95,478	0.02190	2,090.95
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205177 Gulfsouth	9000041 Peoples - Combee Road	SEQUENT BASE 60827			10/01/2010 10/11/2010	19,800	0.02190	433.62

Run Date/Time: 11/10/2010 02:33:28
 Report Number: I-1516

Page 1 of 4

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: DECEMBER 20, 2010

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Invoice Detail Statement - Final

Invoice Identifier: 103443
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602
 mconti@tecoenergy.com
 Service Code: PK
 Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

Accounting Period: Oct, 2010
 Service Requester Contract Number: 9099750
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 11/10/2010
 Net Due Date: 11/22/2010
 Contact Name/Phone:
 Contact E-mail:

Line 11/22/10

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	26 Park (PAL 0.08000) 37421 33393 (Price Tier: 1)		9004682 GS PAL - D/S 420				10/01/2010 10/21/2010	280,224	0.08000	22,417.92
2.00002	26 Park (PAL 0.08000) (Price Tier: 1)		GZN1/1 9004682 GS PAL - D/S 420 GZN1/1				10/31/2010 10/31/2010	1,269,776	0.08000	101,582.08
Contract Total Amount:								1,550,000Dth		\$124,000.00

*50,000 x 31 days = 1,550,000
 Rate x .08*

\$124,000.00

Date Received *11/10*

INVOICE APPROVAL		
Initials	Date	Function
<i>[Signature]</i>	<i>11/10</i>	Verify
<i>[Signature]</i>	<i>11/10</i>	Review
<i>[Signature]</i>	<i>11/10</i>	Approve
Par Number - If Applicable		

019000023202000

Run Date/Time: 11/10/2010 02:33:34
 Report Number: I-1516

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PEOPLES GAS SYSTEM

PAYABLE-RECONCILIATION

07-Dec-10

FOR October 2010
IN DTH'S

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Oct'10	23,250	1.40000	\$32,550.00
2		ACTUAL	Oct'10	23,443	1.43145	\$33,557.46
3	GRAND TOTAL	ACCRUAL	Oct'10	23,250		\$32,550.00
4	GRAND TOTAL	ACTUAL	Oct'10	23,443		\$33,557.46
5	GRAND TOTAL	DIFFERENCE	Oct'10	193		\$1,007.46

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UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Billing Date: 11/10/10

Invoice #: 214

Service Period: THROUGH OCTOBER 31, 2010

Due Date: 11/25/10

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	\$ 32,550.00

Fixed 750 * 31 Days = 23,250.
Rate \$ 1.40
Total \$ 32,550.

BGMLE

RECEIVED

NOV 15 2010

ACCOUNTS PAYABLE

Date Received		
INVOICE APPROVAL		
Initials	Date	Function
		Verify
		Review
		Approve
Par Number - If Applicable		

01-90-000-804-02-00-0

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UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Billing Date: 11/10/10

Invoice #: 214

Service Period: THROUGH OCTOBER 31, 2010

Contract #: 1701-0001-027Z

Due Date: 11/25/10

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	193	\$ 5.22	\$ 1,007.46
VENDOR 0016408			

INVOICE

PO _____ DUE _____
ATT _____ ENT _____
BGM/C

RECEIVED

NOV 15 2010

ACCOUNTS PAYABLE

Use Received _____

INVOICE APPROVAL		
Initials	Date	Function
<i>[Signature]</i>	11/10/10	Verify
		Review
		Approve

Par Number - If Applicable

01-90-000-804-02-00-0

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PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
FOR October 2010

17-Nov-10

H:\GAS_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2010..xlsx]Oct10

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Sept'10	ACCRUED-Comm.	(401,341)	3.85900	(1,548,774.92)
2	Sept'10	ACTUAL-Comm.	(401,341)	3.85900	(\$1,548,774.92)
3	Oct'10	ACCRUED-Comm.	(321,753)	3.36400	(1,082,377.09)
4	Oct'10	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(723,094)		(2,631,152.01)
6	GRAND TOTAL	ACTUAL-Comm.	(401,341)		(\$1,548,774.92)
7	GRAND TOTAL	DIFF.-Comm.	321,753		\$1,082,377.09

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FLORIDA GAS TRANSMISSION COMPANY, LLC
A Southern Union/EI Paso Affiliate

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name:	Stmt D/T: 11/03/2010 01:20:30 PM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone:	
Acct Month: 102010	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(21,364)	59	0	(21,364)	59	4,960,361	5,001,953	9,983,569	(21,305)	✓	0	1.00
RECEIPT POINT IMBALAN	(440)	0	0	(440)	0	1,117,573	1,182,418	2,449,992	(440)	✓	0	1.00
NO NOTICE	(379,596)	0	0	(379,596)	0	0	0	0	(379,596)	✓	0	1.00

*****Charges*****

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT Market	(21,305)	1.00	3.8590	0.0000	0.0000	(82,215.99)
CASH-IN-CASH-OUT No Notice	(379,596)	1.00	3.8590	0.0000	0.0000	(1,464,860.96)
CASH-IN-CASH-OUT Receipt	(439)	1.00	3.8590	0.0000	0.0000	(1,694.10)
Total Amount:						(1,548,771.05)

Below 713-989-2086

Round - B. Below Coon

Rec'd

\$ 1,548,771.05

<401,341> dts

<401,341> dts ✓

(+) Due Transporter
(-) Due Shipper

PEOPLES GAS SYSTEM
ATTN JASON WEBER, PLZA 7
702 N FRANKLIN ST
TAMPA, FL 33602

VENDOR NO.	CHECK NO.	DATE
		11/10/2010

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
	11/10/2010		\$1,548,774.92	\$0.00	\$1,548,774.92
		TOTAL:	\$1,548,774.92	\$0.00	\$1,548,774.92

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND - THE BACK HAS AN ARTIFICIAL WATERMARK

U.S. DOLLARS

*****1,548,774 AND 92/100 DOLLARS*****

TO THE ORDER OF

PEOPLES GAS SYSTEM

702 N FRANKLIN ST
TAMPA, FL 33602

CHECK DATE

11/10/2010

CHECK AMOUNT

\$1,548,774.92

AUTHORIZED SIGNATURE
VOID AFTER 60 DAYS

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Volumes not recalled

Date	Offer #	Award #	Recall #	Dths	s/h/b	VAR	Rate	Amount
11/01/10	49642	47242	n/a	0	3,100	3,100	\$ 0.5754	\$ 1,783.74
11/02/10	49642	47242	n/a	0	3,100	3,100	\$ 0.5754	\$ 1,783.74
11/03/10	49642	47242	n/a	0	3,100	3,100	\$ 0.5754	\$ 1,783.74
							Total due	<u>\$ 5,351.22</u>

9,000 df

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Invoice To:
Peoples Gas System, a division of Tampa Electric Company

Payment Method: NETOUT
NET OUT== Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Sep-2010			Invoice Date: October 08, 2010					Invoice #		
#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<u>Gas Sales</u>										
2	S-Peoples_Gas_Sys-142	4118	Gas Sales	EGT/LAFAYETTE	01	30	30	110,250 MMBtu	\$3.6510 US\$/MMBtu	\$402,522.75 US\$ ✓

Gas Sales

Total For Invoice #: SAL-53497

110,750

110,250

\$404,422.75

\$404,422.75

\$402,522.75

~~PPA FOR VOLUME CORRECTION OF 500 DTH \$1,900.00~~

500 DTH \$1,900.00

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

PEOPLES GAS SYSTEM

02-Dec-10

ACTUAL POSITIVE IMBALANCE CASHOUTS FOR October 2010
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS

DETERMINED IN November 2010

H:\GAS_ACCT\PGA\Cashouts,ITS\[Cashouts,ITS for Calendar Year 2010.xlsx]Nov10_Oct10Act

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	467,624.1	0.29680	\$138,789.00

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PEOPLES GAS SYSTEM
POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS
DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
IN THERMS

30-Nov-10

DETERMINED IN November 2010

H:\GAS_ACCT\PGA\Cashouts,NCTS\Cashouts,NCTS for Calendar Year 2010.xlsx.xls]Nov10_Adjustm

(A)		(C)	(D)	(E)
<u>Pool Manager</u>	<u>Production Month</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 TECO Gas	Aug'10			\$814.24
2 TECO Gas	Sept'10			\$563.20
3	TOTAL	0.0		\$1,377.44

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PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR October 2010
DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
IN THERMS
DETERMINED IN November 2010

30-Nov-10

H:\GAS_ACCT\PGA\Cashouts,NCTS\Cashouts,NCTS for Calendar Year 2010.xlsx.xls]Nov_Oct10Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1	599.8	0.32900	\$197.33
2	0.1	0.32900	\$0.03
3	28,459.6	0.32900	\$9,363.21
4	29,766.4	0.32900	\$9,793.15
5	2,376.9	0.32900	\$782.00
6	6,557.8	0.32900	\$2,157.52
7	TOTAL	67,760.6	\$22,293.24

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