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COMMISSION
CLERK

February 21, 2011

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 110003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of January 2011 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COM
APA
ECR
GCL
RAD
SSC
ADM
OPC
CLK

Peoples Gas
702 North Franklin Street
P.O. Box 2562
Tampa, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE
01142 FEB21=
FPSC-COMMISSION CLERK

www.PEOPLES GAS.COM

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11						Page 1 of 3	
		CURRENT MONTH: JANUARY 11				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$383,589	\$99,499	(\$284,090)	(285.52)	\$383,589	\$99,499	(\$284,090)	(285.52)
2	NO NOTICE SERVICE	\$45,279	\$45,279	\$0	0.00	\$45,279	\$45,279	\$0	0.00
3	SWING SERVICE	\$56,800	\$0	(\$56,800)	#DIV/0!	\$56,800	\$0	(\$56,800)	#DIV/0!
4	COMMODITY (Other)	\$20,808,793	\$9,622,401	(\$11,186,392)	(116.25)	\$20,808,793	\$9,622,401	(\$11,186,392)	(116.25)
5	DEMAND	\$4,873,649	\$5,273,543	\$399,894	7.58	\$4,873,649	\$5,273,543	\$399,894	7.58
6	OTHER	\$191,742	\$152,710	(\$39,032)	(25.56)	\$191,742	\$152,710	(\$39,032)	(25.56)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!
9	OTHER	\$382,576	\$258,225	(\$124,351)	(48.16)	\$382,576	\$258,225	(\$124,351)	(48.16)
10									
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$25,977,275	\$14,935,207	(\$11,042,068)	(73.93)	\$25,977,275	\$14,935,207	(\$11,042,068)	(73.93)
12	NET UNBILLED	\$4,583,998	\$0	(\$4,583,998)	0.00	\$4,583,998	\$0	(\$4,583,998)	0.00
13	COMPANY USE	\$7,253	\$0	(\$7,253)	0.00	\$7,253	\$0	(\$7,253)	0.00
14	TOTAL THERM SALES (11)	\$35,539,336	\$14,935,207	(\$20,604,129)	(137.96)	\$35,539,336	\$14,935,207	(\$20,604,129)	(137.96)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	33,339,950	21,263,396	(12,076,554)	(56.80)	33,339,950	21,263,396	(12,076,554)	(56.80)
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	10,385,000	10,385,000	0	0.00
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
18	COMMODITY (Other)	44,644,131	16,768,439	(27,875,692)	(166.24)	44,644,131	16,768,439	(27,875,692)	(166.24)
19	DEMAND	83,336,620	91,873,079	8,536,459	9.29	83,336,620	91,873,079	8,536,459	9.29
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	0	0	0	#DIV/0!
22	DEMAND	0	0	0	#DIV/0!	0	0	0	#DIV/0!
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	44,644,131	16,768,439	(27,875,692)	(166.24)	44,644,131	16,768,439	(27,875,692)	(166.24)
25	NET UNBILLED	4,052,607	0	(4,052,607)	0.00	4,052,607	0	(4,052,607)	0.00
26	COMPANY USE	11,163	0	(11,163)	0.00	11,163	0	(11,163)	0.00
27	TOTAL THERM SALES (24)	44,188,104	16,768,439	(27,419,665)	(163.52)	44,188,104	16,768,439	(27,419,665)	(163.52)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.01151	0.00468	(0.00683)	(145.88)	0.01151	0.00468	(0.00683)	(145.88)
29	NO NOTICE SERVICE (2/16)	0.00436	0.00436	0.00000	0.00	0.00436	0.00436	0.00000	0.00
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.46610	0.57384	0.10774	18.77	0.46610	0.57384	0.10774	18.77
32	DEMAND (5/19)	0.05848	0.05740	(0.00108)	(1.88)	0.05848	0.05740	(0.00108)	(1.88)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.58187	0.89067	0.30880	34.67	0.58187	0.89067	0.30880	34.67
38	NET UNBILLED (12/25)	1.13112	0.00000	(1.13112)	0.00	1.13112	0.00000	(1.13112)	0.00
39	COMPANY USE (13/26)	0.64974	0.00000	(0.64974)	0.00	0.64974	0.00000	(0.64974)	0.00
40	TOTAL THERM SALES (11/27)	0.58788	0.89067	0.30279	34.00	0.58788	0.89067	0.30279	34.00
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000	0.00	0.00771	0.00771	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.59559	0.89838	0.30279	33.70	0.59559	0.89838	0.30279	33.70
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.59859	0.90290	0.30431	33.70	0.59859	0.90290	0.30432	33.70
45	PGA FACTOR ROUNDED TO NEAREST .001	59.859	90.290	30.43100	33.70	59.859	90.290	30.43100	33.70

DOCUMENT NUMBER-DATE

01142 FEB 21 =

FPSC-COMMISSION CLERK

DOCKET NO. 110003-GU
MONTHLY PGA
FILED: FEBRUARY 21, 2011

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11

SCHEDULE A-1
Page 2 of 3

		CURRENT MONTH: JANUARY 11				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$252,363	\$59,819	(\$192,544)	(321.88)	\$252,363	\$59,819	(\$192,544)	(321.88)
2	NO NOTICE SERVICE	\$28,526	\$28,526	\$0	0.00	\$28,526	\$28,526	\$0	0.00
3	SWING SERVICE	\$37,369	\$0	(\$37,369)	#DIV/0!	\$37,369	\$0	(\$37,369)	#DIV/0!
4	COMMODITY (Other)	\$13,690,105	\$5,784,987	(\$7,905,118)	(136.65)	\$13,690,105	\$5,784,987	(\$7,905,118)	(136.65)
5	DEMAND	\$3,070,399	\$3,322,332	\$251,933	7.58	\$3,070,399	\$3,322,332	\$251,933	7.58
6	OTHER	\$126,147	\$91,809	(\$34,338)	(37.40)	\$126,147	\$91,809	(\$34,338)	(37.40)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!
9	OTHER	\$241,023	\$162,682	(\$78,341)	0.00	\$241,023	\$162,682	(\$78,341)	0.00
10									
11	TOTAL C(1+2+3+4+5+6)-(7+8+9+10)	\$16,963,886	\$9,124,791	(\$7,839,095)	(85.91)	\$16,963,886	\$9,124,791	(\$7,839,095)	(85.91)
12	NET UNBILLED	\$3,330,019	\$0	(\$3,330,019)	0.00	\$3,330,019	\$0	(\$3,330,019)	0.00
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
14	TOTAL THERM SALES (11)	\$16,215,616	\$9,124,791	(\$7,090,825)	(77.71)	\$16,215,616	\$9,124,791	(\$7,090,825)	(77.71)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	21,934,353	12,783,554	(9,150,799)	(71.58)	21,934,353	12,783,554	(9,150,799)	(71.58)
16	NO NOTICE SERVICE	6,542,550	6,542,550	0	0.00	6,542,550	6,542,550	0	0.00
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
18	COMMODITY (Other)	29,371,374	10,081,186	(19,290,188)	(191.35)	29,371,374	10,081,186	(19,290,188)	(191.35)
19	DEMAND	52,502,071	57,880,040	5,377,969	9.29	52,502,071	57,880,040	5,377,969	9.29
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	0	0	0	#DIV/0!
22	DEMAND	0	0	0	#DIV/0!	0	0	0	#DIV/0!
23	OTHER	0	0	0	0.00	0	0	0	#DIV/0!
24	TOTAL PURCHASES (17+18-23)	29,371,374	10,081,186	(19,290,188)	(191.35)	29,371,374	10,081,186	(19,290,188)	(191.35)
25	NET UNBILLED	3,230,845	0	(3,230,845)	0.00	3,230,845	0	(3,230,845)	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24)	14,116,097	10,081,186	(4,034,911)	(40.02)	14,116,097	10,081,186	(4,034,911)	(40.02)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.01151	0.00468	(0.00683)	(145.87)	0.01151	0.00468	(0.00683)	(145.87)
29	NO NOTICE SERVICE (2/16)	0.00436	0.00436	0.00000	0.00	0.00436	0.00436	0.00000	0.00
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.46610	0.57384	0.10774	18.77	0.46610	0.57384	0.10774	18.77
32	DEMAND (5/19)	0.05848	0.05740	(0.00108)	(1.88)	0.05848	0.05740	(0.00108)	(1.88)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.57757	0.90512	0.32756	36.19	0.57757	0.90512	0.32756	36.19
38	NET UNBILLED (12/25)	1.03070	0.00000	(1.03070)	0.00	1.03070	0.00000	(1.03070)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	1.20174	0.90512	(0.29662)	(32.77)	1.20174	0.90512	(0.29662)	(32.77)
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000	0.00	0.00771	0.00771	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	1.20945	0.91283	(0.29662)	(32.49)	1.20945	0.91283	(0.29662)	(32.49)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.21553	0.91742	(0.29811)	(32.49)	1.21553	0.91742	(0.29811)	(32.49)
45	PGA FACTOR ROUNDED TO NEAREST .001	121.553	91.742	(29.81118)	(32.49)	121.553	91.742	(29.81118)	(32.49)

UJOUR E1 NO. 110003-00
MONTHLY PGA
FILED: FEBRUARY 21, 2011

COMPANY: PEOPLES GAS SYSTEM			COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1	
For Commercial Customers			FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11						Page 3 of 3	
			CURRENT MONTH: JANUARY 11				PERIOD TO DATE			
			ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)		\$131,226	\$39,680	(\$91,546)	(230.71)	\$131,226	\$39,680	(\$91,546)	(230.71)
2	NO NOTICE SERVICE		\$16,753	\$16,753	\$0	0.00	\$16,753	\$16,753	\$0	0.00
3	SWING SERVICE		\$19,431	\$0	(\$19,431)	#DIV/0!	\$19,431	\$0	(\$19,431)	#DIV/0!
4	COMMODITY (Other)		\$7,118,688	\$3,837,414	(\$3,281,274)	(85.51)	\$7,118,688	\$3,837,414	(\$3,281,274)	(85.51)
5	DEMAND		\$1,803,250	\$1,951,211	\$147,961	7.58	\$1,803,250	\$1,951,211	\$147,961	7.58
6	OTHER		\$65,595	\$60,901	(\$4,694)	(7.71)	\$65,595	\$60,901	(\$4,694)	(7.71)
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)		\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!
8	DEMAND		\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!
9	OTHER		\$141,553	\$95,543	(\$46,010)	0.00	\$141,553	\$95,543	(\$46,010)	0.00
10										
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))		\$9,013,390	\$5,810,416	(\$3,202,974)	(55.12)	\$9,013,390	\$5,810,416	(\$3,202,974)	(55.12)
12	NET UNBILLED		\$1,253,979	\$0	(\$1,253,979)	0.00	\$1,253,979	\$0	(\$1,253,979)	0.00
13	COMPANY USE		\$7,253	\$0	(\$7,253)	0.00	\$7,253	\$0	(\$7,253)	0.00
14	TOTAL THERM SALES (11)		\$19,323,721	\$5,810,416	(\$13,513,305)	(232.57)	\$19,323,721	\$5,810,416	(\$13,513,305)	(232.57)
THERMS PURCHASED										
15	COMMODITY (Pipeline)		11,405,597	8,479,842	(2,925,755)	(34.50)	11,405,597	8,479,842	(2,925,755)	(34.50)
16	NO NOTICE SERVICE		3,842,450	3,842,450	0	0.00	3,842,450	3,842,450	0	0.00
17	SWING SERVICE		0	0	0	#DIV/0!	0	0	0	#DIV/0!
18	COMMODITY (Other)		15,272,757	6,687,253	(8,585,504)	(128.39)	15,272,757	6,687,253	(8,585,504)	(128.39)
19	DEMAND		30,834,549	33,993,039	3,158,490	9.29	30,834,549	33,993,039	3,158,490	9.29
20	OTHER		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)		0	0	0	#DIV/0!	0	0	0	#DIV/0!
22	DEMAND		0	0	0	#DIV/0!	0	0	0	#DIV/0!
23	OTHER		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)		15,272,757	6,687,253	(8,585,504)	(128.39)	15,272,757	6,687,253	(8,585,504)	(128.39)
25	NET UNBILLED		821,762	0	(821,762)	0.00	821,762	0	(821,762)	0.00
26	COMPANY USE		11,163	0	(11,163)	0.00	11,163	0	(11,163)	0.00
27	TOTAL THERM SALES (24)		30,072,008	6,687,253	(23,384,755)	(349.69)	30,072,008	6,687,253	(23,384,755)	(349.69)
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.01151	0.00468	(0.00683)	(145.88)	0.01151	0.00468	(0.00683)	(145.88)
29	NO NOTICE SERVICE	(2/16)	0.00436	0.00436	0.00000	0.00	0.00436	0.00436	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.46610	0.57384	0.10774	18.77	0.46610	0.57384	0.10774	18.77
32	DEMAND	(5/19)	0.05848	0.05740	(0.00108)	(1.88)	0.05848	0.05740	(0.00108)	(1.88)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.59016	0.86888	0.27872	32.08	0.59016	0.86888	0.27872	32.08
38	NET UNBILLED	(12/25)	1.52596	0.00000	(1.52596)	0.00	1.52596	0.00000	(1.52596)	0.00
39	COMPANY USE	(13/26)	0.64974	0.00000	(0.64974)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.29973	0.86888	0.56915	65.50	0.29973	0.86888	0.56915	65.50
41	TRUE-UP	(E-4)	0.00771	0.00771	0.00000	0.00	0.00771	0.00771	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.30744	0.87659	0.56915	64.93	0.30744	0.87659	0.56915	64.93
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.30898	0.88100	0.57202	64.93	0.30898	0.88100	0.57202	64.93
45	PGA FACTOR ROUNDED TO NEAREST .001		30.898	88.100	57.20153	64.93	30.898	88.100	57.20153	64.93

3

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11

CURRENT MONTH: January 2011

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	21,786,230	\$88,965	\$0.00408
2 Commodity Pipeline (SNG)	5,421,920	\$34,374	\$0.00634
3 Commodity Pipeline (Gulfstream)	3,783,950	\$67,221	\$0.01776
4 Commodity Pipeline-(FGT)-Dec'10 Accrual Adj.	2,045,410	\$8,624	\$0.00422
5 Commodity Pipeline (SNG)-Dec'10 Accrual Adj.	165,070	\$1,861	\$0.01127
6 Commodity Pipeline (Gulf)-Dec'10 Accrual Adj.	93,820	\$182,386	\$1.94400
7 Imbalance Cashout (FGT)-Dec'10 Accrual Adj.	43,550	\$159	\$0.00364
8 TOTAL COMMODITY (Pipeline)	33,339,950	\$383,589	\$0.01151
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	\$56,800	#DIV/0!
10 TOTAL SWING SERVICE	0	\$56,800	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	43,637,010	\$21,040,293	\$0.48217
12 City of Sunrise	20,115	\$12,947	\$0.64364
13 Okaloosa	232,500	\$32,550	\$0.14000
14 Purchases-3rd Party Suppliers-Dec'10 Accrual Adj.	(653,820)	(\$311,819)	\$0.47692
15 Commodity Other-(Gulfstream)-Dec'10 Accrual Adj.	(9,810)	\$3,144	(\$0.32045)
16 Cashouts-Peoples' Transportation Customers	1,225,217	\$331,329	\$0.27042
17 NCTS Program Cashouts	85,679	\$36,329	\$0.42401
18 Commodity Other (SNG)	225,030	\$91,450	\$0.40639
19 Commodity Other (Gulfstream)	219,260	\$122,984	\$0.56091
20 Bookouts-Dec.'10	100,620	\$49,495	\$0.49190
21 Imbalance Cashout (FGT)	(1,101,670)	(\$518,832)	\$0.47095
22 Imbalance Cashout (FGT)-Dec'10 Accrual Adj.	503,840	\$213,779	\$0.42430
23 Chevron-Prior Month Adj.	(4,910)	(\$2,111)	\$0.43000
24 Macquarie	0	(\$355,000)	\$0.00000
25 Commodity Other-(SNG)-Dec'10 Accrual Adj.	165,070	\$62,256	\$0.37715
26 TOTAL COMMODITY (Other)	44,644,131	\$20,808,793	\$0.46610
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	110,625,670	\$6,710,728	\$0.06066
28 Demand (SNG)	8,119,430	\$334,472	\$0.04119
29 Demand (Gulfstream)	10,850,000	\$604,562	\$0.05572
30 Temporary Relinquishment Credit-(FGT)	(67,479,030)	(\$3,997,462)	\$0.05924
31 Temporary Acquisition	21,177,000	\$1,218,525	\$0.05754
32 Imbalance Cashout (FGT)-Dec'10 Accrual Adj.	43,550	\$2,824	\$0.06485
33 TOTAL DEMAND	83,336,620	\$4,873,649	\$0.05848
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
34 Administrative Costs	0	\$103,218	\$0.00000
35 Odorant Charges	0	\$24,762	\$0.00000
36 Transportation Trailer Charges	0	\$63,762	\$0.00000
37 TOTAL OTHER	0	\$191,742	\$0.00000

COMPANY: PEOPLES GAS SYSTEM					SCHEDULE A-2			
FOR THE PERIOD OF:		January-11 Through December-11		Page 1 of 1				
	CURRENT MONTH: JANUARY 11				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$20,858,340	9,622,401	(\$11,235,939)	(\$1.16769)	\$20,858,340	\$9,622,401	(\$11,235,939)	(\$1.16769)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	5,111,682	5,312,806	201,124	0.03786	\$5,111,682	\$5,312,806	201,124	0.03786
3 TOTAL	25,970,022	14,935,207	(11,034,815)	(0.73885)	\$25,970,022	\$14,935,207	(11,034,815)	(0.73885)
4 FUEL REVENUES (NET OF REVENUE TAX)	35,539,336	14,935,207	(20,604,129)	(1.37957)	\$35,539,336	\$14,935,207	(20,604,129)	(1.37957)
5 TRUE-UP REFUND/(COLLECTION)	(83,689)	(83,689)	0	0.00000	(\$83,689)	(\$83,689)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	35,455,647	14,851,518	(20,604,129)	(1.38734)	\$35,455,647	\$14,851,518	(20,604,129)	(1.38734)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	9,485,625	(83,689)	(9,569,314)	114.34375	\$9,485,625	(\$83,689)	(9,569,314)	114.34375
8 INTEREST PROVISION-THIS PERIOD (21)	(1,212)	564	1,777	3.14754	(\$1,212)	\$564	1,777	3.14754
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(10,603,272)	2,709,430	13,312,702	4.91347	(10,603,272)	2,709,430	13,312,702	4.91347
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	83,689	83,689	0	0.00000	\$83,689	\$83,689	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(1,035,170)	2,709,994	3,745,165	1.38198	(1,035,170)	2,709,994	3,745,165	1.38198
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(1,035,170)	2,709,994	3,745,165	1.38198	(\$1,035,170)	\$2,709,994	\$3,745,165	\$1.38198
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(10,603,272)	2,709,430	13,312,702	4.91347	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(1,033,958)	2,709,430	3,743,388	1.38161				
15 TOTAL (13+14)	(11,637,230)	5,418,860	17,056,090	3.14754				
16 AVERAGE (50% OF 15)	(5,818,615)	2,709,430	8,528,045	3.14754				
17 INTEREST RATE - FIRST DAY OF MONTH	0.25	0.25	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.25	0.25	0	0.00000				
19 TOTAL (17+18)	0.500	0.500	0	0.00000				
20 AVERAGE (50% OF 19)	0.250	0.250	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.02083	0.02083	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$1,212)	\$564	\$1,777	\$3.14754				

5

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 11 THROUGH DECEMBER 11

SCHEDULE A-3**

Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Jan'11

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Jan'11		PGS	FTS-1 COMM. PIPELINE	17,834,160		17,834,160		\$79,005.33			\$0.44
2	Jan'11		PGS	FTS-2 COMM. PIPELINE	3,952,070		3,952,070		9,959.22			\$0.25
3	Jan'11		PGS	FTS-1 DEMAND	53,778,680		53,778,680			3,094,425.10		\$5.75
4	Jan'11		PGS	FTS-2 DEMAND	10,544,960		10,544,960			837,365.54		\$7.94
5	Jan'11		PGS	NO NOTICE	10,385,000		10,385,000			45,278.60		\$0.44
6	Jan'11		PGS	COMM. PIPELINE	5,421,920		5,421,920		34,373.75			\$0.63
7	Jan'11		PGS	DEMAND	8,119,430		8,119,430			334,471.84		\$4.12
8	Jan'11		PGS	COMM. OTHER	225,030		225,030	91,450.35				\$40.64
9	Jan'11		PGS	COMM. PIPELINE	3,783,950		3,783,950		67,221.10			\$1.78
10	Jan'11		PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
11	Jan'11		PGS	COMM. OTHER	219,260		219,260	122,984.47				\$56.09
12	Jan'11		PGS	COMM. OTHER	200,390		200,390	89,622.38				\$44.72
13	Jan'11		PGS	COMM. OTHER	2,769,940		2,769,940	1,196,336.39				\$43.19
14	Jan'11		PGS	COMM. OTHER	4,520,450		4,520,450	1,811,819.72				\$40.08
15	Jan'11		PGS	COMM. OTHER	306,650		306,650	138,727.89				\$45.24
16	Jan'11		PGS	COMM. OTHER	1,266,040		1,266,040	495,021.64				\$39.10
17	Jan'11		PGS	COMM. OTHER	129,500		129,500	57,508.52				\$44.41
18	Jan'11		PGS	COMM. OTHER	226,630		226,630	101,070.35				\$44.60
19	Jan'11		PGS	COMM. OTHER	165,200		165,200	74,148.70				\$44.88
20	Jan'11		PGS	COMM. OTHER	530,370		530,370	235,055.37				\$44.32
21	Jan'11		PGS	COMM. OTHER	3,378,130		3,378,130	1,452,397.13				\$42.99
22	Jan'11		PGS	COMM. OTHER	1,990,460		1,990,460	895,074.77				\$44.97
23	Jan'11		PGS	COMM. OTHER	675,510		675,510	310,236.05				\$45.93
24	Jan'11		PGS	COMM. OTHER	2,350,840		2,350,840	1,090,030.02				\$46.37
25	Jan'11		PGS	COMM. OTHER	150,000		150,000	88,500.00				\$59.00
26	Jan'11		PGS	COMM. OTHER	50,000		50,000	23,000.00				\$46.00
27	Jan'11		PGS	SWING	0		0	0.00		47,500.00		#DIV/0!
28	Jan'11		PGS	COMM. OTHER	220,230		220,230	100,618.94				\$45.69
29	Jan'11		PGS	COMM. OTHER	908,460		908,460	417,756.24				\$45.99
30	Jan'11		PGS	COMM. OTHER	481,310		481,310	215,630.35				\$44.80
31	Jan'11		PGS	COMM. OTHER	6,271,210		6,271,210	2,705,597.94				\$43.14
32	Jan'11		PGS	COMM. OTHER	153,730		153,730	68,813.58				\$44.76
33	Jan'11		PGS	COMM. OTHER	1,026,010		1,026,010	467,117.51				\$45.53
34	Jan'11		PGS	COMM. OTHER	606,950		606,950	269,708.63				\$44.44
35	Jan'11		PGS	COMM. OTHER	1,777,640		1,777,640	790,797.99				\$44.49
36	Jan'11		PGS	COMM. OTHER	600,000		600,000	275,900.00				\$45.98
37	Jan'11		PGS	COMM. OTHER	640,400		640,400	292,053.66				\$45.60
38	Jan'11		PGS	COMM. OTHER	619,550		619,550	296,223.05				\$47.81
39	Jan'11		PGS	SWING	0		0	0.00		9,300.00		#DIV/0!
40	Jan'11		PGS	COMM. OTHER	11,399,410		11,399,410	4,917,750.39				\$43.14
41	Jan'11		PGS	COMM. OTHER	222,000		222,000	102,786.00				\$46.30
42	Jan'11		PGS	COMM. OTHER	0		0	252,960.00				#DIV/0!
43	Jan'11		PGS	COMM. OTHER	0		0	245,550.00				#DIV/0!
44	Jan'11		PGS	COMM. OTHER	0		0	206,860.00				#DIV/0!
45	Jan'11		PGS	COMM. OTHER	0		0	232,900.00				#DIV/0!
46	Jan'11		PGS	COMM. OTHER	0		0	31,600.00				#DIV/0!
47	Jan'11		PGS	COMM. OTHER	0		0	(15,280.00)				#DIV/0!
48	Jan'11		PGS	COMM. OTHER	0		0	1,106,400.00				#DIV/0!
49	Jan'11		PGS	COMM. OTHER	0		0	(355,000.00)				#DIV/0!
50	Jan'11	NCTS PROGRAM C/O	PGS	COMM. OTHER	85,679		85,679	36,328.85				\$42.40
51	Jan'11	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,225,217		1,225,217	331,328.62				\$27.04
52	Totals	**This report excludes prior month/period adjustments.			170,062,366	0	170,062,366	\$21,267,385.50	\$190,559.40	\$4,972,903.08	\$0.00	\$15.54

DOCKET NO. 110003-GU
MONTHLY PGA
FILED: FEBRUARY 21, 2011

COMPANY: PEOPLES GAS SYSTEM						SCHEDULE A-4	
FOR THE PERIOD OF:						Page 1 of 9	
PRESENT MONTH:						Through December-11	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	DRN# 23703	163	157	5,039	4,880	4.42000	4.56376
2	DRN# 23703	403	391	12,500	12,106	4.27000	4.40888
3	DRN# 23703	716	694	22,205	21,506	4.50000	4.64636
4	DRN# 23703	103	100	3,200	3,099	4.47500	4.62055
5	DRN# 23703	339	328	10,500	10,169	4.43500	4.57925
6	DRN# 25809	41	40	1,277	1,237	4.45000	4.59473
7	DRN# 25809	106	103	3,300	3,196	4.41000	4.55343
8	DRN# 716	106	103	3,300	3,196	4.55500	4.70315
9	DRN# 716	97	94	3,000	2,906	4.49000	4.63604
10	DRN# 25809	323	312	10,000	9,685	4.42500	4.56892
11	DRN# 25809	124	120	3,831	3,710	4.70500	4.85803
12	DRN# 25809	74	72	2,300	2,228	4.40500	4.54827
13	DRN# 25809	83	80	2,570	2,489	4.37000	4.51213
14	DRN# 25809	167	161	5,162	4,999	4.59000	4.73929
15	DRN# 25809	167	161	5,162	4,999	4.50000	4.64636
16	DRN# 25809	299	289	9,264	8,972	4.44000	4.58441
17	DRN# 32606	167	161	5,163	5,000	4.46000	4.60506
18	DRN# 32606	222	215	6,868	6,652	4.42000	4.56376
19	DRN# 32606	222	215	6,868	6,652	4.59000	4.73929
20	DRN# 25809	115	111	3,561	3,449	4.61000	4.75994
21	SUBTOTAL	4,035	3,907	125,070	121,130	4.34936	4.49082

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.15% per dth.

(3) Included in the monthly gross volumes above are 434,291 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.15% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 684,943 dth's moved on the Southern Natural Gas pipeline shown on line 150 THRU 162 and 305,311 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 139 THRU 149

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-11	Through	December-11	Page 2 of 9
PRESENT MONTH:				January-11			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
22	DRN# 32606	222	215	6,868	6,652	4.50000	4.64636
23	DRN# 32606	161	156	5,000	4,843	4.57000	4.71864
24	DRN# 25809	48	47	1,500	1,453	4.45000	4.59473
25	DRN# 32606	95	92	2,950	2,857	4.37576	4.51808
26	DRN# 32606	323	312	10,000	9,685	4.46000	4.60506
27	DRN# 32606	554	536	17,163	16,622	4.45000	4.59473
28	DRN# 24662	189	183	5,855	5,671	4.44000	4.58441
29	DRN# 24662	172	167	5,333	5,165	4.54000	4.68766
30	DRN# 24662	172	167	5,332	5,164	4.49000	4.63604
31	DRN# 179851	774	750	24,000	23,244	4.41000	4.55343
32	DRN# 179851	159	154	4,921	4,766	4.43000	4.57408
33	DRN# 32606	505	489	15,662	15,169	4.40000	4.54311
34	DRN# 32606	161	156	5,000	4,843	4.58500	4.73412
35	DRN# 32606	111	108	3,454	3,345	4.51000	4.65669
36	DRN# 32606	5,000	4,843	155,000	150,118	4.19000	4.32628
37	DRN# 179851	194	187	6,000	5,811	4.54000	4.68766
38	DRN# 32606	806	781	25,000	24,213	4.45000	4.59473
39	DRN# 59152	269	260	8,333	8,071	4.42500	4.56892
40	SUBTOTAL	9,915	9,603	307,371	297,689	4.34936	4.49082

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.15% per dth.

(3) Included in the monthly gross volumes above are 434,291 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.15% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 684,943 dth's moved on the Southern Natural Gas pipeline shown on line 150 THRU 162 and 305,311 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 139 THRU 149

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-11	Through	December-11	Page 3 of 9
PRESENT MONTH:				January-11			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
41	DRN# 32606	2,419	2,343	75,000	72,638	4.38500	4.52762
42	DRN# 32606	806	781	25,000	24,213	4.40000	4.54311
43	DRN# 32606	806	781	25,000	24,213	4.35500	4.49664
44	DRN# 32606	596	577	18,480	17,898	4.32000	4.46051
45	DRN# 241390	661	640	20,498	19,852	4.47000	4.61538
46	DRN# 179851	545	528	16,908	16,375	4.44000	4.58441
47	DRN# 179851	1,292	1,251	40,045	38,784	4.40000	4.54311
48	DRN# 32606	506	490	15,698	15,204	4.37000	4.51213
49	DRN# 32606	176	170	5,449	5,277	4.48000	4.62571
50	DRN# 32606	1,081	1,047	33,505	32,450	4.63000	4.78059
51	DRN# 32606	176	170	5,449	5,277	4.43000	4.57408
52	DRN# 32606	331	320	10,249	9,926	4.50000	4.64636
53	DRN# 32606	992	961	30,747	29,778	4.69000	4.84254
54	DRN# 696661	331	320	10,249	9,926	4.36000	4.50181
55	DRN# 696661	331	320	10,249	9,926	4.38000	4.52246
56	DRN# 696661	382	370	11,833	11,460	4.63000	4.78059
57	DRN# 696661	91	88	2,806	2,718	4.57000	4.71864
58	DRN# 696661	73	71	2,276	2,204	4.50000	4.64636
59	SUBTOTAL	11,595	11,230	359,441	348,119	4.34936	4.49082

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.15% per dth.

(3) Included in the monthly gross volumes above are 434,291 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.15% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 684,943 dth's moved on the Southern Natural Gas pipeline shown on line 150 THRU 162 and 305,311 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 139 THRU 149

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-11		Through	
		PRESENT MONTH:		January-11		December-11	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
60	DRN# 696661	859	832	26,636	25,797	4.44000	4.58441
61	DRN# 696661	774	750	24,000	23,244	4.75500	4.90965
62	DRN# 179851	4,337	4,201	134,460	130,225	4.73000	4.88384
63	DRN# 314571	330	319	10,223	9,901	4.45000	4.59473
64	DRN# 716	168	162	5,200	5,036	4.50000	4.64636
65	DRN# 696661	161	156	5,000	4,843	5.70000	5.88539
66	DRN# 696661	323	312	10,000	9,685	6.00000	6.19515
67	DRN# 696661	161	156	5,000	4,843	4.60000	4.74961
68	DRN# 696661	104	101	3,221	3,120	4.47000	4.61538
69	DRN# 12740	434	420	13,446	13,022	4.58500	4.73412
70	DRN# 12740	76	74	2,356	2,282	4.61000	4.75994
71	DRN# 12740	97	94	3,000	2,906	4.57000	4.71864
72	DRN# 12740	511	495	15,846	15,347	4.44000	4.58441
73	DRN# 12740	484	469	15,000	14,528	4.54000	4.68766
74	DRN# 179851	1,452	1,406	45,000	43,583	4.74000	4.89417
75	DRN# 314571	484	469	15,000	14,528	4.40000	4.54311
76	DRN# 716	161	156	5,000	4,843	4.52000	4.66701
77	DRN# 163884	323	312	10,000	9,685	4.51000	4.65669
78	SUBTOTAL	11,238	10,884	348,388	337,414	4.34936	4.49082

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.15% per dth.

(3) Included in the monthly gross volumes above are 434,291 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.15% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 684,943 dth's moved on the Southern Natural Gas pipeline shown on line 150 THRU 162 and 305,311 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 139 THRU 149

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 5 of 9	
FOR THE PERIOD OF: PRESENT MONTH:		January-11 January-11		Through December-11			
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79	DRN# 179851	150	145	4,652	4,505	4.50000	4.64636
80	DRN# 314571	261	253	8,100	7,845	4.45000	4.59473
81	DRN# 716	15	15	479	464	4.65000	4.80124
82	DRN# 179851	419	406	13,000	12,591	4.44000	4.58441
83	DRN# 314571	19,949	19,321	618,421	598,941	4.31100	4.45121
84	DRN# 241390	194	187	6,000	5,811	4.49000	4.63604
85	DRN# 606350	226	219	7,000	6,780	4.47000	4.61538
86	DRN# 050075	77	74	2,373	2,298	4.46000	4.60506
87	DRN# 050070	2,665	2,581	82,601	79,999	4.50500	4.65152
88	DRN# 23422	645	625	20,000	19,370	4.75000	4.90449
89	DRN# 23422	167	161	5,163	5,000	4.49500	4.64120
90	DRN# 23422	258	250	8,000	7,748	4.48000	4.62571
91	DRN# 23422	164	159	5,082	4,922	4.40000	4.54311
92	DRN# 23422	93	90	2,868	2,778	4.41000	4.55343
93	DRN# 23422	93	90	2,868	2,778	4.55500	4.70315
94	DRN# 23422	93	90	2,868	2,778	4.49000	4.63604
95	DRN# 23422	666	645	20,652	20,001	4.44000	4.58441
96	DRN# 23422	259	251	8,031	7,778	4.40500	4.54827
97	TOTAL	26,392	25,561	818,158	792,386	4.34936	4.49082

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.15% per dth.
(3) Included in the monthly gross volumes above are 434,291 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.15% per dth.
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 684,943 dth's moved on the Southern Natural Gas pipeline shown on line 150 THRU 162 and 305,311 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 139 THRU 149

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		Through		December-11	
		PRESENT MONTH:		January-11		Page 6 of 9	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
98	DRN# 23422	167	161	5,163	5,000	4.38500	4.52762
99	DRN# 23422	516	500	16,000	15,496	4.50500	4.65152
100	DRN# 716	516	500	16,004	15,500	4.40000	4.54311
101	DRN# 716	624	604	19,333	18,724	4.45000	4.59473
102	DRN# 716	323	312	10,000	9,685	4.49000	4.63604
103	DRN# 716	1,291	1,250	40,016	38,755	4.41000	4.55343
104	DRN# 716	258	250	8,000	7,748	4.58000	4.72896
105	DRN# 32606	382	370	11,832	11,459	4.50000	4.64636
106	DRN# 109188	258	250	8,000	7,748	4.46000	4.60506
107	DRN# 32606	258	250	8,000	7,748	4.54000	4.68766
108	DRN# 32606	305	295	9,452	9,154	4.43000	4.57408
109	DRN# 32606	250	242	7,759	7,515	4.37000	4.51213
110	DRN# 32606	184	178	5,709	5,529	4.38000	4.52246
111	DRN# 32606	570	552	17,659	17,103	4.43000	4.57408
112	DRN# 32606	323	312	10,000	9,685	4.63000	4.78059
113	DRN# 32606	236	228	7,312	7,082	4.45000	4.59473
114	DRN# 32606	416	403	12,884	12,478	4.47000	4.61538
115	DRN# 32606	1,500	1,453	46,500	45,035	4.82323	4.98010
116	SUBTOTAL	8,375	8,111	259,623	251,445	4.34936	4.49082
(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s). (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.15% per dth. (3) Included in the monthly gross volumes above are 434,291 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.15% per dth. (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 684,943 dth's moved on the Southern Natural Gas pipeline shown on line 150 THRU 162 and 305,311 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 139 THRU 149							

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		Through		December-11	
		PRESENT MONTH:		January-11		Page 7 of 9	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
117	DRN# 32606	499	483	15,455	14,968	4.65500	4.80640
118	DRN# 32606	13,000	12,591	403,000	390,306	4.22100	4.35829
119	DRN# 32606	9,768	9,460	302,797	293,259	4.18100	4.31699
120	DRN# 32606	929	900	28,800	27,893	4.49000	4.63604
121	DRN# 32606	323	312	10,000	9,685	4.53000	4.67734
122	DRN# 32606	340	329	10,526	10,194	4.50000	4.64636
123	DRN# 32606	852	825	26,400	25,568	4.48000	4.62571
124	DRN# 32606	3,871	3,749	120,000	116,220	4.48750	4.63345
125	DRN# 32606	174	168	5,386	5,216	4.43000	4.57408
126	DRN# 32606	807	782	25,025	24,237	4.49482	4.64101
127	DRN# 32606	619	600	19,200	18,595	4.41000	4.55343
128	DRN# 32606	1,449	1,403	44,905	43,490	4.45000	4.59473
129	DRN# 32606	206	200	6,400	6,198	4.55500	4.70315
130	DRN# 241390	295	286	9,149	8,861	4.57000	4.71864
131	DRN# 241390	242	234	7,500	7,264	4.52000	4.66701
132	DRN# 241390	1,638	1,586	50,778	49,178	4.71000	4.86319
133	DRN# 241390	806	781	25,000	24,213	4.42000	4.56376
134	DRN# 241390	548	531	16,991	16,456	4.40000	4.54311
135	SUBTOTAL	36,365	35,219	1,127,312	1,091,802	4.34936	4.49082

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.15% per dth.

(3) Included in the monthly gross volumes above are 434,291 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.15% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 684,943 dth's moved on the Southern Natural Gas pipeline shown on line 150 THRU 162 and 305,311 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 139 THRU 149

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		Through		December-11	
		PRESENT MONTH:		January-11		Page 8 of 9	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
136	DRN# 163884	412	399	12,764	12,362	4.39000	4.53278
137	DRN# 163884	204	197	6,320	6,121	4.37000	4.51213
138	DRN# 32606	290	281	9,000	8,717	4.24000	4.37790
139	DRN# 8205175	6,420	6,217	199,011	192,742	4.27000	4.40888
140	DRN# 8205175	177	172	5,500	5,327	4.49000	4.63604
141	DRN# 8205175	323	312	10,000	9,685	4.52000	4.66701
142	DRN# 8205175	97	94	3,000	2,906	4.63000	4.78059
143	DRN# 8205175	71	69	2,200	2,131	4.65000	4.80124
144	DRN# 8205171	152	147	4,700	4,552	4.42000	4.56376
145	DRN# 8205175	281	272	8,700	8,426	4.55000	4.69799
146	DRN# 8205175	645	625	20,000	19,370	4.53000	4.67734
147	DRN# 8205175	323	312	10,000	9,685	4.64000	4.79091
148	DRN# 8205175	645	625	20,000	19,370	4.63000	4.78059
149	DRN# 8205171	716	694	22,200	21,501	4.63000	4.78059
150	DRN# 8205175	484	469	15,000	14,528	4.49000	4.63604
151	DRN# 8205175	12,997	12,588	402,904	390,213	3.95000	4.07847
152	DRN# 8205175	787	762	24,390	23,622	4.48000	4.62571
153	DRN# 8205175	4,084	3,955	126,604	122,616	3.91000	4.03717
154	SUBTOTAL	29,106	28,189	902,293	873,871	4.34936	4.49082

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.15% per dth.

(3) Included in the monthly gross volumes above are 434,291 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.15% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 684,943 dth's moved on the Southern Natural Gas pipeline shown on line 150 THRU 162 and 305,311 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 139 THRU 149

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 9 of 9	
FOR THE PERIOD OF: PRESENT MONTH:		January-11 January-11		Through December-11			
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
155	DRN# 8205175	358	347	11,102	10,752	4.42000	4.56376
156	DRN# 8205175	424	410	13,130	12,716	4.47000	4.61538
157	DRN# 8205175	424	410	13,130	12,716	4.61000	4.75994
158	DRN# 8205175	424	410	13,130	12,716	4.49000	4.63604
159	DRN# 8205175	281	272	8,709	8,435	4.77000	4.92514
160	DRN# 8205175	419	406	13,000	12,591	4.40500	4.54827
161	DRN# 742101	1,249	1,210	38,730	37,510	4.63000	4.78059
162	DRN# 742101	165	160	5,114	4,953	4.42000	4.56376
163		0	0	0	0	0.00000	
164		0	0	0	0	0.00000	
165		0	0	0	0	0.00000	
166		0	0	0	0	0.00000	
167		0	0	0	0	0.00000	
168		0	0	0	0	0.00000	
169		0	0	0	0	0.00000	
170		0	0	0	0	0.00000	
171		0	0	0	0	0.00000	
172		0	0	0	0	0.00000	
173		3,743	3,625	116,045	112,390	4.34936	4.49082
174	TOTAL	140,765	136,330	4,363,701	4,226,244	4.34936	4.49082
(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s). (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.15% per dth. (3) Included in the monthly gross volumes above are 434,291 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.15% per dth. (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 684,943 dth's moved on the Southern Natural Gas pipeline shown on line 150 THRU 162 and 305,311 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 139 THRU 149							

COMPANY: PEOPLES GAS SYSTEM				THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
ESTIMATED FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11											
Page 1 of 2											
FOR THE MONTH OF: January-11											
PERIOD TO DATE											
CURRENT MONTH											
ACTUAL ESTIMATE DIFFERENCE %											
ACTUAL ESTIMATE DIFFERENCE %											
THERM SALES (FIRM)											
1 RESIDENTIAL-1	553,930	504,578	(49,352)	(0.08909)	553,930	504,578	(49,352)	(0.08909)			
2 RESIDENTIAL-2	3,938,494	3,025,617	(912,877)	(0.23178)	3,938,494	3,025,617	(912,877)	(0.23178)			
3 RESIDENTIAL-3	9,623,673	6,551,138	(3,072,535)	(0.31927)	9,623,673	6,551,138	(3,072,535)	(0.31927)			
4 SMALL COMM. SERVICE	766,389	649,036	(117,353)	(0.15312)	766,389	649,036	(117,353)	(0.15312)			
5 GENERAL SERVICE-1	3,300,883	2,921,604	(379,279)	(0.11490)	3,300,883	2,921,604	(379,279)	(0.11490)			
6 GENERAL SERVICE-2	2,217,375	2,023,872	(193,503)	(0.08727)	2,217,375	2,023,872	(193,503)	(0.08727)			
7 GENERAL SERVICE-3	568,665	496,483	(72,182)	(0.12693)	568,665	496,483	(72,182)	(0.12693)			
8 GENERAL SERVICE-4	92,031	349,759	257,728	2.80044	92,031	349,759	257,728	2.80044			
9 GENERAL SERVICE-5	132,765	183,555	50,790	0.38255	132,765	183,555	50,790	0.38255			
10 NATURAL GAS VEH. SALES	147	535	388	2.62958	147	535	388	2.62958			
11 COMM. ST. LIGHTING	7,471	6,430	(1,041)	(0.13937)	7,471	6,430	(1,041)	(0.13937)			
12 WHOLESALE	165,267	55,832	(109,435)	(0.66217)	165,267	55,832	(109,435)	(0.66217)			
12A OFF SYSTEM SALES	22,733,210	0	(22,733,210)	(1.00000)	22,733,210	0	(22,733,210)	(1.00000)			
13 TOTAL FIRM SALES	44,100,302	16,768,439	(27,331,863)	(0.61977)	44,100,302	16,768,439	(27,331,863)	(0.61977)			
THERM SALES (INTERRUPTIBLE)											
14 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	0	0	0	#DIV/0!			
15 INTERRUPTIBLE LV-1	87,803	0	(87,803)	(1.00000)	87,803	0	(87,803)	(1.00000)			
16 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	0	0	0	#DIV/0!			
17 TOTAL INT. SALES	87,803	0	(87,803)	(1.00000)	87,803	0	(87,803)	(1.00000)			
THERM SALES (TRANSPORTATION)											
18 WHOLESALE	176,353	29,498	(146,855)	(0.83273)	176,353	29,498	(146,855)	(0.83273)			
19 COMM. ST. LIGHTING	50,121	54,000	3,879	0.07740	50,121	54,000	3,879	0.07740			
20 NATURAL GAS VEHICLE SALES	14,885	21,082	6,197	0.41632	14,885	21,082	6,197	0.41632			
21 SMALL COMM. SERVICE	277,387	238,833	(38,554)	(0.13899)	277,387	238,833	(38,554)	(0.13899)			
22 GENERAL SERVICE-1	4,870,441	4,246,880	(623,561)	(0.12803)	4,870,441	4,246,880	(623,561)	(0.12803)			
23 GENERAL SERVICE-2	12,374,298	10,269,905	(2,104,393)	(0.17006)	12,374,298	10,269,905	(2,104,393)	(0.17006)			
24 GENERAL SERVICE-3	8,727,087	7,025,516	(1,701,571)	(0.19498)	8,727,087	7,025,516	(1,701,571)	(0.19498)			
25 GENERAL SERVICE-4	4,712,946	4,582,781	(130,165)	(0.02762)	4,712,946	4,582,781	(130,165)	(0.02762)			
26 GENERAL SERVICE-5	8,557,128	8,317,514	(239,614)	(0.02800)	8,557,128	8,317,514	(239,614)	(0.02800)			
27 INTERRUPTIBLE SMALL	4,926,940	4,456,184	(470,756)	(0.09555)	4,926,940	4,456,184	(470,756)	(0.09555)			
28 INTERRUPTIBLE LV-1	14,172,137	13,144,832	(1,027,305)	(0.07249)	14,172,137	13,144,832	(1,027,305)	(0.07249)			
29 INTERRUPTIBLE LV-2	45,960,457	30,761,327	(15,199,130)	(0.33070)	45,960,457	30,761,327	(15,199,130)	(0.33070)			
30 TOTAL TRANSPORTATION	104,820,179	83,148,352	(21,671,827)	(0.20675)	104,820,179	83,148,352	(21,671,827)	(0.20675)			
31 TOTAL THROUGHPUT	149,008,284	99,916,791	(49,091,493)	(0.32945)	149,008,284	99,916,791	(49,091,493)	(0.32945)			
AVERAGE NUMBER OF CUSTOMERS (FIRM)											
32 RESIDENTIAL-1	55,924	57,067	1,143	0.02044	55,924	57,067	1,143	0.02044			
33 RESIDENTIAL-2	131,398	128,211	(3,187)	(0.02425)	131,398	128,211	(3,187)	(0.02425)			
34 RESIDENTIAL-3	117,628	118,592	964	0.00820	117,628	118,592	964	0.00820			
35 SMALL COMMERCIAL	8,106	8,091	(15)	(0.00185)	8,106	8,091	(15)	(0.00185)			
36 GENERAL SERVICE-1	7,286	7,256	(30)	(0.00412)	7,286	7,256	(30)	(0.00412)			
37 GENERAL SERVICE-2	1,103	1,115	12	0.01088	1,103	1,115	12	0.01088			
38 GENERAL SERVICE-3	71	65	(6)	(0.08451)	71	65	(6)	(0.08451)			
39 GENERAL SERVICE-4	7	7	0	0.00000	7	7	0	0.00000			
40 GENERAL SERVICE-5	3	1	(2)	(0.66667)	3	1	(2)	(0.66667)			
41 NATURAL GAS VEH. SALES	4	4	0	0.00000	4	4	0	0.00000			
42 COMM. ST. LIGHTING	23	33	10	0.43478	23	33	10	0.43478			
43 WHOLESALE	10	9	(1)	(0.10000)	10	9	(1)	(0.10000)			
44A OFF SYSTEM SALES	35	0	(35)	(1.00000)	35	0	(35)	(1.00000)			
45 TOTAL FIRM	321,598	320,451	(1,147)	(0.00357)	321,598	320,451	(1,147)	(0.00357)			
AVERAGE NUMBER OF CUSTOMERS (INT.)											
46 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	0	0	0	#DIV/0!			
47 INTERRUPTIBLE LV-1	2	0	(2)	(1.00000)	2	0	(2)	(1.00000)			
48 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	0	0	0	#DIV/0!			
49 TOTAL INT.	2	0	(2)	(1.00000)	2	0	(2)	(1.00000)			
AVERAGE NUMBER OF CUSTOMERS (TRANSP)											
50 WHOLESALE	4	2	(2)	(0.50000)	4	2	(2)	(0.50000)			
51 COMM. ST. LIGHTING	26	28	2	0.07692	26	28	2	0.07692			
52 NATURAL GAS VEHICLE SALES	10	10	0	0.00000	10	10	0	0.00000			
53 SMALL COMM. SERVICE	1,723	1,756	33	0.01915	1,723	1,756	33	0.01915			
54 GENERAL SERVICE-1	7,961	7,784	(177)	(0.02223)	7,961	7,784	(177)	(0.02223)			
55 GENERAL SERVICE-2	5,415	5,318	(97)	(0.01791)	5,415	5,318	(97)	(0.01791)			
56 GENERAL SERVICE-3	751	703	(48)	(0.06391)	751	703	(48)	(0.06391)			
57 GENERAL SERVICE-4	132	129	(3)	(0.02273)	132	129	(3)	(0.02273)			
58 GENERAL SERVICE-5	111	113	2	0.01802	111	113	2	0.01802			
59 INTERRUPTIBLE SMALL	30	30	0	0.00000	30	30	0	0.00000			
60 INTERRUPTIBLE LV-1	14	16	2	0.14286	14	16	2	0.14286			
61 INTERRUPTIBLE LV-2	8	9	1	0.12500	8	9	1	0.12500			
62 TOTAL TRANSP. CUSTOMERS	16,185	15,898	(287)	(0.01773)	16,185	15,898	(287)	(0.01773)			
63 TOTAL CUSTOMERS	337,785	336,349	(1,436)	(0.00425)	337,785	336,349	(1,436)	(0.00425)			

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COMPANY: PEOPLES GAS SYSTEM				THERM SALES AND CUSTOMER DATA				SCHEDULE A-5				
ESTIMATED FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11												
FOR THE MONTH OF: January-11												
CURRENT MONTH					PERIOD TO DATE							
ACTUAL					ESTIMATE	DIFFERENCE	%	ACTUAL		ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER												
64 RESIDENTIAL-1	10	9	(1)	(0.10734)	10	9	(1)	(0.10734)				
65 RESIDENTIAL-2	30	24	(6)	(0.21269)	30	24	(6)	(0.21269)				
66 RESIDENTIAL-3	82	55	(27)	(0.32480)	82	55	(27)	(0.32480)				
67 SMALL COMMERCIAL	95	80	(14)	(0.15155)	95	80	(14)	(0.15155)				
68 GENERAL SERVICE-1	453	403	(50)	(0.11124)	453	403	(50)	(0.11124)				
69 GENERAL SERVICE-2	2,010	1,815	(195)	(0.09709)	2,010	1,815	(195)	(0.09709)				
70 GENERAL SERVICE-3	8,009	7,638	(371)	(0.04634)	8,009	7,638	(371)	(0.04634)				
71 GENERAL SERVICE-4	13,147	49,966	36,818	2.80044	13,147	49,966	36,818	2.80044				
72 GENERAL SERVICE-5	44,255	183,555	139,300	3.14765	44,255	183,555	139,300	3.14765				
73 NATURAL GAS VEH. SALES	37	134	97	2.62958	37	134	97	2.62958				
74 COMM. ST. LIGHTING	325	195	(130)	(0.40017)	325	195	(130)	(0.40017)				
75 WHOLESALE	16,527	6,204	(10,323)	(0.62463)	16,527	6,204	(10,323)	(0.62463)				
75A OFF SYSTEM SALES	649,520	#DIV/0!	#DIV/0!	#DIV/0!	649,520	#DIV/0!	#DIV/0!	#DIV/0!				
76 INTERRUPTIBLE SMALL	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
77 INTERRUPTIBLE LV-1	43,901	#DIV/0!	#DIV/0!	#DIV/0!	43,901	#DIV/0!	#DIV/0!	#DIV/0!				
78 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
79 WHOLESALE (TRANSP.)	44,088	14,749	(29,339)	(0.66547)	44,088	14,749	(29,339)	(0.66547)				
80 COMM. ST. LIGHTING (TRANSP.)	1,928	1,929	1	0.00044	1,928	1,929	1	0.00044				
81 NATURAL GAS VEHICLES (TRANSP.)	1,489	2,108	620	0.41632	1,489	2,108	620	0.41632				
82 SMALL COMM. SERVICE (TRANSP.)	161	136	(25)	(0.15517)	161	136	(25)	(0.15517)				
83 GENERAL SERVICE-1 (TRANSP.)	612	546	(66)	(0.10820)	612	546	(66)	(0.10820)				
84 GENERAL SERVICE-2 (TRANSP.)	2,285	1,931	(354)	(0.15492)	2,285	1,931	(354)	(0.15492)				
85 GENERAL SERVICE-3 (TRANSP.)	11,621	9,994	(1,627)	(0.14001)	11,621	9,994	(1,627)	(0.14001)				
86 GENERAL SERVICE-4 (TRANSP.)	35,704	35,525	(179)	(0.00501)	35,704	35,525	(179)	(0.00501)				
87 GENERAL SERVICE-5 (TRANSP.)	77,091	73,606	(3,485)	(0.04521)	77,091	73,606	(3,485)	(0.04521)				
88 INTERRUPTIBLE SMALL (TRANSP.)	164,231	148,539	(15,692)	(0.09555)	164,231	148,539	(15,692)	(0.09555)				
89 INTERRUPTIBLE LV-1 (TRANSP.)	1,012,295	821,552	(190,743)	(0.18843)	1,012,295	821,552	(190,743)	(0.18843)				
90 INTERRUPTIBLE LV-2 (TRANSP.)	5,745,057	3,417,925	(2,327,132)	(0.40507)	5,745,057	3,417,925	(2,327,132)	(0.40507)				

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 1 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0217											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039											
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0177											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035											

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011												Page 2 of 5	
ORLANDO DIVISION:		JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT		1.0177											
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697											
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.035											
TAMPA, LAKE LAND, HIGHLANDS,													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT		1.0158											
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697											
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.033											

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011												Page 3 of 5	
EUSTIS:		JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0177												
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697												
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035												
OCALA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0173												
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697												
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035												

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011												Page 4 of 5	
PANAMA CITY:		JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0174												
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444												
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042												
ST. PETE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0167												
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697												
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034												

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 5 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0167											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034											
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0187											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036											

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 1 of 7

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
CURRENT MONTH: January 2011

	Page Number			Accumulative	Total
	Current Mo's	Prior Mo's		Amount	Amount
COMMODITY (Pipeline)	Filing	Filing	Amount		
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----	57 (Line 6)			\$88,964.55	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----	47(Line2)			\$34,373.75	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----	48(Line6)			\$67,221.10	
4 Commodity Pipeline (FGT)-Dec'10 Accrual Adj:					
Invoice-FGT-----	147-195		\$101,838.09		
Invoice-FGT-----	196-209		\$18,114.11		
Less Prior Month's Accrual of Usage Charges (FGT)-----		92 (Line 6)	(\$111,328.05)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	142(Lines 9 ,12)			\$8,624.15	

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DOCKET NO. 110003-GU
MONTHLY PGA
FILED: FEBRUARY 21, 2011

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 2 of 7

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
CURRENT MONTH: January 2011

	Page Number				
	Current Mo's	Prior Mo's		Accumulative	Total
	<u>Filing</u>	<u>Filing</u>	<u>Amount</u>	<u>Amount</u>	<u>Amount</u>
5 Commodity Pipeline (SNG)-Dec'10 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	213-214		\$38,395.72		
Less Prior Month's Accrual of Sonat Pipeline Charges---		81(Line2)	(\$36,534.88)		
Sub-Total (Also on Actuat/Accrual Reconciliation)-----	210(Line6)			\$1,860.84	
6 Commodity Pipeline-(Gulfstream)-Dec'10 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	218-227(excl line1)		\$263,449.64		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		82(Line6)	(\$81,063.56)		
Sub-Total (Also on Actuat/Accrual Reconciliation)-----	216(line15&18)			\$182,386.08	
7 Imbalance Cashout (FGT)-Dec'10--Accrual Adj-----	234(Line10)			\$158.52	
8 TOTAL COMMODITY (Pipeline)-----					<u>\$383,588.99</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
 CURRENT MONTH: January 2011

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>SWING SERVICE</u>					
9 Accrued Swing Service-Demand-3rd Party Suppliers-----		58		\$56,800.00	
10 TOTAL SWING SERVICE-----					\$56,800.00

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 4 of 7

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
CURRENT MONTH: January 2011

	Page Number				
	Current Mo's	Prior Mo's		Accumulative	Total
	Filing	Filing	Amount	Amount	Amount
COMMODITY OTHER					
11 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	68(Line1)		\$18,979,303.21		
Hedge Settement-----	56		\$2,060,990.00	\$21,040,293.21	
12 City of Sunrise-----	49-51			\$12,946.81	
13 Okaloosa-----	52			\$32,550.00	
14 Purchases-3rd Party Suppliers-Dec'10 Accrual Adj :					
Supplier Invoices-----	71-131		\$22,525,429.47		
Supplier Invoices-----	Less : Page 110)Line 1)		(\$47,500.00)		
Supplier Invoices-----	Less : Page 145)Line 1)		(\$9,300.00)		
Less Prior Month's Accruals for Gas Purchased-----		105(Line1)	(\$22,780,448.69)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	Page 69 (1-10)			(\$311,819.22)	
15 Purchases-3rd Party Suppliers (Gulfstream)-Dec'10 Accrual Adj.					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	217		(\$476,501.50)		
Less Prior Month's Accrual of (Imbalance Cashout)		82(Line1)	\$479,645.12		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	165(line 3)			\$3,143.62	
16 Cashouts-Peoples' Transportation Customers-----	238			\$331,328.62	
17 NCTS Program Cashouts-----	237			\$36,328.85	
18 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	47(Line1)			\$91,450.35	
19 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	48(Line1)			\$122,984.47	
20 Bookouts-Dec '10-----	55			\$49,494.72	
21 Imbalance Cashout (FGT)-----	46(Line 3)			(\$518,832.21)	
22 Imbalance Cashout (FGT)-Dec'10--Accrual Adj-----	234(Line 5)			\$213,779.31	
23 Chevron- Prior Month Adj-----	239-240			(\$2,111.30)	
24 Macquarie-----	63(Line 1)			(\$355,000.00)	
25 Purchases-3rd Party Suppliers (SNG)-Dec'10 Accrual Adj.:					
Invoice for Imbalance Cashout-----	215(Line 1)		(\$109,484.88)		
Less Prior Month's Accrual for Imbalance Cashout-----		81(Line1)	\$171,740.74		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	210(line 3)			\$62,255.86	
26 TOTAL COMMODITY (Other)-----					\$20,808,793.09

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DOCKET NO. 110003-GU
MONTHLY PGA
FILED FEBRUARY 21, 2011

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 5 of 7

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
CURRENT MONTH: January 2011

		Page Number		Amount	Accumulative Amount	Total Amount
		Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>						
27 Demand (FGT):						
Invoice-FGT						
Line 1			1	\$5,172,078.99		
Invoice-FGT						
Line 1			23	\$71,349.60		
Invoice-FGT						
Line 1			19	\$1,443,972.25		
Invoice-FGT						
Line 1			24	\$23,327.50		
Total Demand (FGT)					\$6,710,728.34	
28 Demand (SNG):						
Accrual of Sonat Pipeline Charges			47(Line3)		\$334,471.84	
29 Demand (Gulfstream):						
Accrual of Gulfstream Pipeline Charges			48(Line7)		\$604,562.00	

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COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 6 of 7

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
CURRENT MONTH: January 2011

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
30 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----	1-18		(\$3,367,528.06)		
Invoice-FGT (Relinq. Credits)-----	20		\$0.00		
Invoice-FGT (Relinq. Credits)-----	19-23		(\$606,606.71)		
Invoice-FGT (Relinq. Credits)-----	24		(\$23,327.50)		
Total Temporary Relinquishment Credit (FGT)-----				(\$3,997,462.27)	
31 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----	25-45			\$1,218,524.57	
32 Imbalance Cashout (FGT)-Dec'10-Accrual Adj-----	234(Line 9)			\$2,824.23	
33 TOTAL DEMAND-----					<u>\$4,873,648.71</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 7 of 7

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
CURRENT MONTH: January 2011

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>OTHER</u>					
34 Administrative Costs	N/A			\$103,218.16	
35 Odorant Charges	54			\$24,762.25	
36 Transportation Trailer Charges	53			\$63,761.50	
37 TOTAL OTHER					\$191,741.91

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PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
January-11

DOCKET NO. 110003-GU
MONTHLY PGA
FILED: FEBRUARY 21, 2011

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	10,385,000	16	45,278.60	2 804-05
2 FTS-1 RESERVATION CHARGE	DEMAND	53,778,680	19	3,094,425.10	5 804-05
3 FTS-2 RESERVATION CHARGE	DEMAND	10,644,960	19	837,365.54	5 804-05
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	17,834,160	15	79,005.33	1 804-05
4a FTS-1 USAGE CHARGE-Dec'10 Accrual Adj.	COMM. PIPELINE	2,045,410	15	8,624.14	1 804-05
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	3,952,070	15	9,959.22	1 804-05
5a FTS-2 USAGE CHARGE-Dec'10 Accrual Adj.	COMM. PIPELINE	0	15	0.01	1 804-05
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(1,101,670)	18	(\$518,832.21)	4 801-01
7 IMBALANCE CASHOUT-Dec'10 Accrual Adj.	COMM. OTHER	603,840	18	\$213,779.31	4 801-01
8 IMBALANCE CASHOUT-Dec'10 Accrual Adj.	DEMAND	43,550	19	2,824.23	5 804-05
9 IMBALANCE CASHOUT-Dec'10 Accrual Adj.	COMM. PIPELINE	43,550	15	\$158.52	1 804-05
10 TOTAL FGT		98,029,550		\$3,772,587.79	
11	COMM. PIPELINE	5,421,920	15	34,373.75	1 804-05
12	DEMAND	8,119,430	19	334,471.84	5 804-05
13	COMM. OTHER	225,030	18	91,450.35	4 801-01
14	COMM. PIPELINE	3,783,950	15	67,221.10	1 804-05
15	DEMAND	10,850,000	19	604,562.00	5 804-05
16	COMM. OTHER	219,260	18	122,984.47	4 801-01
17	COMM. OTHER	20,115	18	12,946.81	4 804-02
18	COMM. OTHER	232,500	18	32,550.00	4 804-02
19	OTHER			63,761.50	6 804-03
20	OTHER			103,218.16	6 804-01
21	COMM. OTHER	100,620	18	49,494.72	4 804-05
22	OTHER			24,762.25	6 804-03
23	COMM. OTHER	1,225,217	18	331,328.62	4 801-01
24	COMM. OTHER	85,679	18	36,328.85	4 801-01
25	COMM. OTHER	200,390	18	89,622.38	4 801-01
26	COMM. OTHER	2,769,940	18	1,196,336.39	4 801-01
27	COMM. OTHER	4,620,450	18	1,811,819.72	4 801-01
28	COMM. OTHER	306,650	18	138,727.89	4 801-01
29	COMM. OTHER	1,266,040	18	495,021.64	4 801-01
30	COMM. OTHER	129,500	18	57,508.52	4 801-01
31	COMM. OTHER	225,630	18	101,070.35	4 801-01
32	COMM. OTHER	165,200	18	74,148.70	4 801-01
33	COMM. OTHER	530,370	18	235,055.37	4 801-01
34	COMM. OTHER	3,378,130	18	1,452,397.13	4 801-01
35	COMM. OTHER	1,990,460	18	895,074.77	4 801-01
36	COMM. OTHER	675,510	18	310,236.05	4 801-01
37	COMM. OTHER	2,350,840	18	1,090,030.02	4 801-01
38	COMM. OTHER	150,000	18	88,500.00	4 801-01
39	COMM. OTHER	50,000	18	23,000.00	4 801-01
40	SWING-DEMAND	0		47,500.00	3 801-01
41	COMM. OTHER	220,230	18	100,618.94	4 801-01
42	COMM. OTHER	908,460	18	417,756.24	4 801-01
43	COMM. OTHER	481,310	18	215,630.35	4 801-01
44	COMM. OTHER	6,271,210	18	2,705,697.94	4 801-01
45	COMM. OTHER	153,730	18	68,813.58	4 801-01
46	COMM. OTHER	1,026,010	18	467,117.51	4 801-01
47	COMM. OTHER	606,950	18	269,708.63	4 801-01
48	COMM. OTHER	1,777,640	18	790,797.99	4 801-01
49	COMM. OTHER	600,000	18	275,900.00	4 801-01
50	COMM. OTHER	640,400	18	292,053.66	4 801-01
51	COMM. OTHER	619,550	18	296,223.05	4 801-01
52	SWING-DEMAND	0		9,300.00	3 801-01
53	COMM. OTHER	11,399,410	18	4,917,750.39	4 801-01
54	COMM. OTHER	222,000	18	102,786.00	4 801-01
55	COMM. OTHER	0	18	252,960.00	4 801-02
56	COMM. OTHER	0	18	245,550.00	4 801-02
57	COMM. OTHER	0	18	206,860.00	4 801-02
58	COMM. OTHER	0	18	232,900.00	4 801-02
59	COMM. OTHER	0	18	31,600.00	4 801-02
60	COMM. OTHER	0	18	(15,280.00)	4 801-03
61	COMM. OTHER	0	18	1,106,400.00	4 801-02
62	COMM. OTHER	0	18	(355,000.00)	4 801-01
63	COMM. OTHER*	(4,910)	18	(2,111.30)	4 801-01
64 SONAT P/L-Dec'10 Accrual Adj.	COMM. OTHER	165,070	18	62,255.86	4 801-01
65 SONAT P/L-Dec'10 Accrual Adj.	COMM. PIPELINE	165,070	15	1,860.84	1 804-05
66 GAS PURCHASES-Dec'10 Accrual Adj.	COMM. OTHER	(653,820)	18	(311,819.22)	4 801-01
67 GULFSTREAM PIPELINE-Dec'10 Accrual Adj.	COMM. OTHER	(9,810)	18	3,143.62	4 801-01
68 GULFSTREAM PIPELINE-Dec'10 Accrual Adj.	COMM. PIPELINE	93,820	15	182,386.08	1 804-05
69 TOTAL		171,705,701		26,359,851.30	

*Prior Month Adjustment

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
 ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
 Payee's Bank:
 Payee's Name:
 Contact Name:
 Contact Phone:
 702 NORTH FRANKLIN STREET Houston TX 77216-3142
 TAMPA FL 33602 Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: February 01, 2011
 Svc Req: 006922736 Sup Doc Ind: IMBL
 Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
 Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$1,649,829.53
 Invoice Identifier: 01-90-000-232-02-000 000328422
 Account Number: 52002364
 Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date
01				Reservation Deliverability - Market							RDM	0.0436	0.0000	0.0000	0.0436	1,038,500	45,278.60	01 - 31
01				Reservation/Demand D1							RD1	0.5754	0.0000	0.0000	0.5754	8,968,667	5,172,078.99	01 - 31
01				Temporary Relinquishment Credit - Award # 47242 At DRN 157553							RC2	0.5754	0.0000	0.0000	0.5754	(13,223)	-7,608.51	12 - 18
01				Temporary Relinquishment Credit - Award # 47242 At DRN 241390							RC2	0.5754	0.0000	0.0000	0.5754	(8,477)	-4,877.67	12 - 18
01				Temporary Relinquishment Credit - Award # 47419 At DRN 23422							RC2	0.5754	0.0000	0.0000	0.5754	(15,000)	-8,631.00	12 - 14
01				Temporary Relinquishment Credit - Award # 47419 At DRN 23422							RC2	0.5754	0.0000	0.0000	0.5754	(15,000)	-8,631.00	22 - 24
01				Temporary Relinquishment Credit - Award # 47419 At DRN 241390							RC2	0.5754	0.0000	0.0000	0.5754	(15,000)	-8,631.00	12 - 14
01				Temporary Relinquishment Credit - Award # 47419 At DRN 314571							RC2	0.5754	0.0000	0.0000	0.5754	(8,865)	-5,100.92	12 - 14
01											RC2	0.5754	0.0000	0.0000	0.5754	(21,135)	-12,161.08	12 - 14

INVOICE APPROVAL
 Initials Date Function
 JR 2/2/11 Verify
 Eui 2/4/11 Review
 MC 2/3/11 Approve
 PAR Number - if Applicable

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI At contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: February 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,848,829.53
Invoice Identifier: 000326422
Account Number: 52002364
Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47419 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(40,052)	-23,045.92	01 - 31	
Temporary Relinquishment Credit - Award # 47434 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(83,838)	-48,125.31	01 - 31	
Temporary Relinquishment Credit - Award # 47434 At DRN 241390																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(212,040)	-122,007.82	01 - 31	
Temporary Relinquishment Credit - Award # 47434 At DRN 25809																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(253,270)	-145,731.56	01 - 31	
Temporary Relinquishment Credit - Award # 47434 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(27,900)	-16,053.66	01 - 31	
Temporary Relinquishment Credit - Award # 47546 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(21,731)	-12,504.02	01 - 31	
Temporary Relinquishment Credit - Award # 47617 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(37,231)	-21,422.72	01 - 31	
Temporary Relinquishment Credit - Award # 47617 At DRN 23422																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(44,485)	-25,596.67	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 26 of 47

PEOPLES GAS SYSTI
 DOCKET NO. 110003-1
 MONTHLY PGA
 FILED: FEBRUARY 21

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
 ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
 Payee's Bank:
 Payee's Name:
 Contact Name:
 Contact Phone:

702 NORTH FRANKLIN STREET

Houston TX 77216-3142

TAMPA FL 33602

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: February 01, 2011
 Svc Req: 006922736 Sup Doc Ind: IMBL
 Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
 Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$1,848,829.53
 Invoice Identifier: 000326422
 Account Number: 52002364
 Net Due Date: 02/14/2011

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47617 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,483)	-4,869.51	01 - 31	
				Temporary Relinquishment Credit - Award # 47694 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,508)	-8,347.90	01 - 31	
				Temporary Relinquishment Credit - Award # 47694 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(17,329)	-9,971.11	01 - 31	
				Temporary Relinquishment Credit - Award # 47694 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,894)	-12,022.41	01 - 31	
				Temporary Relinquishment Credit - Award # 47780 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(34,596)	-19,906.54	01 - 31	
				Temporary Relinquishment Credit - Award # 47780 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(40,610)	-23,366.99	01 - 31	
				Temporary Relinquishment Credit - Award # 47780 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(11,904)	-6,849.56	01 - 31	
				Temporary Relinquishment Credit - Award # 47781 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(24,397)	-14,038.03	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
 ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
 Payee's Bank:
 Payee's Name:
 Contact Name:
 Contact Phone:

702 NORTH FRANKLIN STREET

Houston TX 77216-3142

TAMPA FL 33602

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: February 01, 2011
 Svc Req: 006922736 Sup Doc Ind: IMBL
 Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
 Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$1,848,829.53
 Invoice Identifier: 000326422
 Account Number: 52002364
 Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Seg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47781 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,429)	-11,754.85	01 - 31	
Temporary Relinquishment Credit - Award # 47781 At DRN 337605																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(37,200)	-21,404.88	01 - 31	
Temporary Relinquishment Credit - Award # 47782 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,193)	-1,837.25	01 - 31	
Temporary Relinquishment Credit - Award # 47783 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(9,672)	-5,565.27	01 - 31	
Temporary Relinquishment Credit - Award # 47785 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,150)	-11,594.31	01 - 31	
Temporary Relinquishment Credit - Award # 47785 At DRN 23422																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(19,778)	-11,380.26	01 - 31	
Temporary Relinquishment Credit - Award # 47785 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(12,052)	-6,934.72	11 - 14	
Temporary Relinquishment Credit - Award # 47786 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(12,052)	-6,934.72	21 - 24	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 28 of 47

PEOPLES GAS SYST
 DOCKET NO. 110003-
 MONTHLY PGA
 FILED: FEBRUARY 21

34

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Payee: 006924518
Houston TX 77216-3142

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 01, 2011	Invoice Total Amount:	\$1,849,829.53
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000326422
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	02/11/2011

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47786 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(499)	-287.13	27 - 27	
				Temporary Relinquishment Credit - Award # 47786 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(13,500)	-7,767.90	11 - 15	
				Temporary Relinquishment Credit - Award # 47786 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(10,800)	-6,214.32	21 - 24	
				Temporary Relinquishment Credit - Award # 47786 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,400)	-3,107.16	26 - 27	
				Temporary Relinquishment Credit - Award # 47786 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(13,148)	-7,565.36	11 - 14	
				Temporary Relinquishment Credit - Award # 47786 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(13,148)	-7,565.36	21 - 24	
				Temporary Relinquishment Credit - Award # 47786 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(11,974)	-6,889.84	11 - 15	
				Temporary Relinquishment Credit - Award # 47786 At DRN 255292															
01											RC2	0.5754	0.0000	0.0000	0.5754	(10,800)	-6,214.32	21 - 24	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYST
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142

Stmnt D/T: Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Payee: 006924518
Houston TX 77216-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: February 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,849,828.53
Invoice Identifier: 000326422
Account Number: 52002364
Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47786 At DRN 255292															
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,999)	-2,876.43	26 - 27	
				Temporary Relinquishment Credit - Award # 47786 At DRN 255292															
01											RC2	0.5754	0.0000	0.0000	0.5754	(13,200)	-7,595.28	11 - 14	
				Temporary Relinquishment Credit - Award # 47786 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(13,200)	-7,595.28	21 - 24	
				Temporary Relinquishment Credit - Award # 47786 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,300)	-1,898.82	27 - 27	
				Temporary Relinquishment Credit - Award # 47786 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,956)	-12,058.08	01 - 31	
				Temporary Relinquishment Credit - Award # 47819 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(53,444)	-30,751.68	01 - 31	
				Temporary Relinquishment Credit - Award # 47819 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,756)	-8,480.60	01 - 31	
				Temporary Relinquishment Credit - Award # 47868 At DRN 24229															
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,756)	-8,490.60	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 36 of 47

PEOPLES GAS SYSTEM
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: February 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,849,829.53
Invoice Identifier: 000326422
Account Number: 52002364
Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

IT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47878 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,875)	-2,229.68	01 - 31	
				Temporary Relinquishment Credit - Award # 47957 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,417)	-3,692.34	01 - 31	
				Temporary Relinquishment Credit - Award # 47967 At DRN 12740															
01											RC2	0.5754	0.0000	0.0000	0.5754	(93,000)	-53,512.20	01 - 31	
				Temporary Relinquishment Credit - Award # 48067 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(93,000)	-53,512.20	01 - 31	
				Temporary Relinquishment Credit - Award # 48122 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(93,000)	-53,512.20	01 - 31	
				Temporary Relinquishment Credit - Award # 48122 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(91,605)	-52,709.52	01 - 31	
				Temporary Relinquishment Credit - Award # 48122 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(187,395)	-107,827.08	01 - 31	
				Temporary Relinquishment Credit - Award # 48122 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,959)	-5,155.01	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 31 of 47

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-1
 MONTHLY PGA
 FILED: FEBRUARY 21

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Payee: 006924518
Houston TX 77216-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: February 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,849,829.53
Invoice Identifier: 000326422
Account Number: 52002364
Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48209 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(166,284)	-95,679.81	01 - 31	
				Temporary Relinquishment Credit - Award # 48319 At DRN 255292															
01											RC2	0.5754	0.0000	0.0000	0.5754	(188,604)	-108,522.74	01 - 31	
				Temporary Relinquishment Credit - Award # 48319 At DRN 9903															
01											RC2	0.5754	0.0000	0.0000	0.5754	(67,859)	-39,046.07	01 - 31	
				Temporary Relinquishment Credit - Award # 48571 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(52,359)	-30,127.37	01 - 31	
				Temporary Relinquishment Credit - Award # 48571 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(15,500)	-8,918.70	01 - 31	
				Temporary Relinquishment Credit - Award # 48571 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(50,623)	-29,128.47	01 - 31	
				Temporary Relinquishment Credit - Award # 48576 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(56,854)	-32,713.79	01 - 31	
				Temporary Relinquishment Credit - Award # 48576 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(28,303)	-16,285.55	01 - 31	

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Page 32 of 47

PEOPLES GAS SYST
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: February 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,849,829.53
Invoice Identifier: 000326422
Account Number: 52002364
Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48578 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(42,625)	-24,526.43	01 - 31	
				Temporary Relinquishment Credit - Award # 48578 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(85,250)	-49,052.85	01 - 31	
				Temporary Relinquishment Credit - Award # 48581 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(51,181)	-29,449.55	01 - 31	
				Temporary Relinquishment Credit - Award # 48581 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(77,252)	-44,450.80	01 - 31	
				Temporary Relinquishment Credit - Award # 48581 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,728)	-1,569.69	01 - 31	
				Temporary Relinquishment Credit - Award # 48584 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,798)	-1,034.57	01 - 31	
				Temporary Relinquishment Credit - Award # 48584 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(159,464)	-91,755.59	01 - 31	
				Temporary Relinquishment Credit - Award # 48590 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(103,478)	-59,541.24	01 - 31	

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Page 33 of 47

PEOPLES GAS SYST
 DOCKET NO. 110003-1
 MONTHLY PGA
 FILED: FEBRUARY 21

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: February 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,849,829.53
Invoice Identifier: 000326422
Account Number: 52002364
Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48590 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(22,289)	-12,825.08	01 - 31	
				Temporary Relinquishment Credit - Award # 48590 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(116,591)	-67,086.46	01 - 31	
				Temporary Relinquishment Credit - Award # 48590 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(83,018)	-47,768.56	01 - 31	
				Temporary Relinquishment Credit - Award # 48590 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,417)	-3,692.34	01 - 31	
				Temporary Relinquishment Credit - Award # 48593 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,247)	-2,443.72	01 - 31	
				Temporary Relinquishment Credit - Award # 48593 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(9,300)	-5,351.22	01 - 31	
				Temporary Relinquishment Credit - Award # 48596 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(49,879)	-28,700.38	01 - 31	
				Temporary Relinquishment Credit - Award # 48597 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(29,109)	-16,749.32	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
 ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
 Payee's Bank:
 Payee's Name:
 Contact Name:
 Contact Phone:

702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: February 01, 2011
 Svc Req: 006922736 Sup Doc Ind: IMBL
 Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
 Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$1,849,829.53
 Invoice Identifier: 000326422
 Account Number: 52002364
 Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48597 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(29,512)	-16,981.21	01 - 31	
				Temporary Relinquishment Credit - Award # 48597 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(15,934)	-9,168.42	01 - 31	
				Temporary Relinquishment Credit - Award # 48600 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(24,025)	-13,823.99	01 - 31	
				Temporary Relinquishment Credit - Award # 48600 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(103,850)	-59,755.29	01 - 31	
				Temporary Relinquishment Credit - Award # 48603 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(184,450)	-106,132.53	01 - 31	
				Temporary Relinquishment Credit - Award # 48603 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(86,118)	-49,552.30	01 - 31	
				Temporary Relinquishment Credit - Award # 48603 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(124,527)	-71,652.84	01 - 31	
				Temporary Relinquishment Credit - Award # 48603 At DRN 24662															
01											RC2	0.5754	0.0000	0.0000	0.5754	(217,155)	-124,950.99	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
 ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
 Payee's Bank:
 Payee's Name:
 Contact Name:
 702 NORTH FRANKLIN STREET Houston TX 77216-3142
 TAMPA FL 33602 Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: February 01, 2011 Invoice Total Amount: \$1,849,829.53
 Svc Req: 006922736 Sup Doc Ind: IMBL Invoice Identifier: 000326422
 Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY Account Number: 52002364
 Svc CD: FTS-1 Prev Inv ID: Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011 End Transaction Date: January 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48603 At DRN 25809															
01											RC2	0.5754	0.0000	0.0000	0.5754	(206.212)	-118,654.39	01 - 31	
				Temporary Relinquishment Credit - Award # 48603 At DRN 266472															
01											RC2	0.5754	0.0000	0.0000	0.5754	(162.688)	-93,610.68	01 - 31	
				Temporary Relinquishment Credit - Award # 48603 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(5.394)	-3,103.71	01 - 31	
				Temporary Relinquishment Credit - Award # 48604 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3.596)	-2,069.14	01 - 31	
				Temporary Relinquishment Credit - Award # 48604 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,922)	-1,105.92	01 - 31	
				Temporary Relinquishment Credit - Award # 48608 At DRN 12740															
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,302)	-749.17	01 - 31	
				Temporary Relinquishment Credit - Award # 48608 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,425)	-3,121.55	01 - 31	
				Temporary Relinquishment Credit - Award # 48610 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,596)	-2,069.14	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: February 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,849,829.53
Invoice Identifier: 000326422
Account Number: 52002364
Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48610 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,239)	-3,014.52	01 - 31	
				Temporary Relinquishment Credit - Award # 48619 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,441)	-1,979.95	01 - 31	
				Temporary Relinquishment Credit - Award # 48619 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(589)	-338.91	01 - 31	
				Temporary Relinquishment Credit - Award # 48631 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(868)	-499.45	01 - 31	
				Temporary Relinquishment Credit - Award # 48631 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(51,212)	-29,467.39	01 - 31	
				Temporary Relinquishment Credit - Award # 48642 At DRN 23703															
01											RC2	0.5754	0.0000	0.0000	0.5754	(144,150)	-82,943.91	01 - 31	
				Temporary Relinquishment Credit - Award # 48642 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(47,864)	-27,540.95	01 - 31	
				Temporary Relinquishment Credit - Award # 48642 At DRN 50026															
01											RC2	0.5754	0.0000	0.0000	0.5754	(45,074)	-25,935.58	01 - 31	

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Page 37 of 47

PEOPLES GAS SYST
 DOCKET NO. 110003-1
 MONTHLY PGA
 FILED: FEBRUARY 21

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Numb.
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET

Houston TX 77216-3142

TAMPA FL 33602

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: February 01, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$1,849,829.53
Invoice Identifier: 000326422
Account Number: 52002364
Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

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				Temporary Relinquishment Credit - Award # 48642 At DRN 696661															
01											RC2	0.5754	0.0000	0.0000	0.5754	(59,427)	-34,194.30	01 - 31	
				Temporary Relinquishment Credit - Award # 48696 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(185,101)	-106,507.12	01 - 31	
				Temporary Relinquishment Credit - Award # 48696 At DRN 12740															
01											RC2	0.5754	0.0000	0.0000	0.5754	(65,627)	-37,761.78	01 - 31	
				Temporary Relinquishment Credit - Award # 48696 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(295,244)	-169,883.40	01 - 31	
				Temporary Relinquishment Credit - Award # 48696 At DRN 24229															
01											RC2	0.5754	0.0000	0.0000	0.5754	(62,000)	-35,674.80	01 - 31	
				Temporary Relinquishment Credit - Award # 48696 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(77,655)	-44,682.69	01 - 31	
				Temporary Relinquishment Credit - Award # 48696 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(10,013)	-5,761.48	01 - 31	
				Temporary Relinquishment Credit - Award # 48696 At DRN 9903															
01											RC2	0.5754	0.0000	0.0000	0.5754	(11,842)	-6,813.89	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 38 of 47

PEOPLES GAS SYSTI
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

44

14

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Strt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: February 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,849,829.53
Invoice Identifier: 000326422
Account Number: 52002364
Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 48697 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(11,873)	-6,831.72	01 - 31	
Temporary Relinquishment Credit - Award # 48697 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(806)	-463.77	01 - 31	
Temporary Relinquishment Credit - Award # 48698 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(17,577)	-10,113.81	01 - 31	
Temporary Relinquishment Credit - Award # 48699 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(17,577)	-10,113.81	01 - 31	
Temporary Relinquishment Credit - Award # 48699 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(51,057)	-29,378.20	01 - 31	
Temporary Relinquishment Credit - Award # 48700 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(51,057)	-29,378.20	01 - 31	
Temporary Relinquishment Credit - Award # 48700 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(279)	-160.54	01 - 31	
Temporary Relinquishment Credit - Award # 48709 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(310)	-178.37	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 39 of 47

PEOPLES GAS SYST
 DOCKET NO. 110003-1
 MONTHLY PGA
 FILED: FEBRUARY 21

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: February 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,849,829.53
Invoice Identifier: 000326422
Account Number: 52002364
Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 48709 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,665)	-3,835.04	01 - 31	
Temporary Relinquishment Credit - Award # 48712 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,665)	-3,835.04	01 - 31	
Temporary Relinquishment Credit - Award # 48712 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(18,135)	-10,434.88	01 - 31	
Temporary Relinquishment Credit - Award # 48714 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(18,135)	-10,434.88	01 - 31	
Temporary Relinquishment Credit - Award # 48714 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,123)	-2,372.37	01 - 31	
Temporary Relinquishment Credit - Award # 48716 At DRN 12740																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,457)	-838.36	01 - 31	
Temporary Relinquishment Credit - Award # 48716 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,580)	-3,210.73	01 - 31	
Temporary Relinquishment Credit - Award # 48716 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,798)	-1,034.57	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 40 of 47

PEOPLES GAS SYST
 DOCKET NO. 110003-1
 MONTHLY PGA
 FILED: FEBRUARY 21

46

16

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stnt D/T:
Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1
Invoice Date: February 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,849,829.53
Invoice Identifier: 000326422
Account Number: 52002364
Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48719 At DRN 12740															
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,829)	-1,052.41	01 - 31	
				Temporary Relinquishment Credit - Award # 48719 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,612)	-927.55	01 - 31	
				Temporary Relinquishment Credit - Award # 48728 At DRN 12740															
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,612)	-927.55	01 - 31	
				Temporary Relinquishment Credit - Award # 48728 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(62)	-35.68	01 - 31	
				Temporary Relinquishment Credit - Award # 48731 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(62)	-35.68	01 - 31	
				Temporary Relinquishment Credit - Award # 48731 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(496)	-285.40	01 - 31	
				Temporary Relinquishment Credit - Award # 48732 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(527)	-303.24	01 - 31	
				Temporary Relinquishment Credit - Award # 48732 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(868)	-499.45	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: February 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,849,829.53
Invoice Identifier: 000326422
Account Number: 52002364
Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
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Temporary Relinquishment Credit - Award # 48733 At DRN 157553

01

RC2 0.5754 0.0000 0.0000 0.5754 (868) -499.45 01 - 31

Temporary Relinquishment Credit - Award # 48733 At DRN 314571

Invoice Sub-Total Amount 4,174,668 1,849,829.53

Invoice Total Amount: 4,174,668 1,849,829.53

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: February 01, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: \$837,365.54
Invoice Identifier: 01-90-000-232-02-000 000326445
Account Number: 52002364
Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7525	0.0000	0.0000	0.7525	1,918,900 ✓	1,443,972.25 ✓	01 - 31	
01				Temporary Relinquishment Credit - Award # 47784 At DRN 32606							RC2	0.7525	0.0000	0.0000	0.7525	(3,193)	-2,402.73	01 - 31	
01				Temporary Relinquishment Credit - Award # 47968 At DRN 12740							RC2	0.7525	0.0000	0.0000	0.7525	(5,983)	-4,502.21	01 - 31	
01				Temporary Relinquishment Credit - Award # 48055 At DRN 157553							RC2	0.7525	0.0000	0.0000	0.7525	(31,000)	-23,327.50	01 - 31	
01				Temporary Relinquishment Credit - Award # 48572 At DRN 157553							RC2	0.7525	0.0000	0.0000	0.7525	(12,183)	-9,167.71	01 - 31	
01				Temporary Relinquishment Credit - Award # 48572 At DRN 314571							RC2	0.7525	0.0000	0.0000	0.7525	(12,183)	-9,167.71	01 - 31	
01				Temporary Relinquishment Credit - Award # 48577 At DRN 157553							RC2	0.7525	0.0000	0.0000	0.7525	(13,981)	-10,520.70	01 - 31	
01				Temporary Relinquishment Credit - Award # 48577 At DRN 314571							RC2	0.7525	0.0000	0.0000	0.7525	(7,750)	-5,831.88	01 - 31	
01				Temporary Relinquishment Credit - Award # 48577 At DRN 314571							RC2	0.7525	0.0000	0.0000	0.7525	(12,555)	-9,447.64	01 - 31	

INVOICE APPROVAL
Initials Date Function
JL 2/2/11 Verify
EW 2/4/11 R
MC 3/3/11 Approve
PAR Number - if Applicable

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYST
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
 ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
 Payee's Bank:
 Payee's Name:
 Contact Name:
 Contact Phone:

702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Houston TX 77216-3142
 Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: February 01, 2011
 Svc Req: 006922736 Sup Doc Ind: IMBL
 Svc Req K: 5318 Charge Indicator: BILL ON DELIVERY
 Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: \$837,365.54
 Invoice Identifier: 000326445
 Account Number: 52002364
 Net Due Date: 02/31/2011

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48579 At DRN 157553															
01											RC2	0.7525	0.0000	0.0000	0.7525	(38,006)	-28,599.52	01 - 31	
				Temporary Relinquishment Credit - Award # 48582 At DRN 157553															
01											RC2	0.7525	0.0000	0.0000	0.7525	(775)	-583.19	01 - 31	
				Temporary Relinquishment Credit - Award # 48585 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(89,621)	-67,439.80	01 - 31	
				Temporary Relinquishment Credit - Award # 48591 At DRN 157553															
01											RC2	0.7525	0.0000	0.0000	0.7525	(2,139)	-1,609.60	01 - 31	
				Temporary Relinquishment Credit - Award # 48594 At DRN 314571															
01											RC2	0.7525	0.0000	0.0000	0.7525	(8,091)	-6,088.48	01 - 31	
				Temporary Relinquishment Credit - Award # 48601 At DRN 157553															
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,488)	-1,119.72	01 - 31	
				Temporary Relinquishment Credit - Award # 48605 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(651)	-489.88	01 - 31	
				Temporary Relinquishment Credit - Award # 48609 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,643)	-1,236.36	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTI
 DOCKET NO. 110003-1
 MONTHLY PGA
 FILED: FEBRUARY 21

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142

Payee: 006924518

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: February 01, 2011

Svc Req: 006922736 Sup Doc Ind: IMBL

Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: 5837,385.54
Invoice Identifier: 000326445
Account Number: 52002364
Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011 End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48611 At DRN 314571															
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,488)	-1,119.72	01 - 31	
				Temporary Relinquishment Credit - Award # 48620 At DRN 314571															
01											RC2	0.7525	0.0000	0.0000	0.7525	(248)	-186.62	01 - 31	
				Temporary Relinquishment Credit - Award # 48630 At DRN 157553															
01											RC2	0.5989	0.0000	0.0000	0.5989	(28,334)	-16,969.23	01 - 31	
				Temporary Relinquishment Credit - Award # 48702 At DRN 12740															
01											RC2	0.5989	0.0000	0.0000	0.5989	(28,334)	-16,969.23	01 - 31	
				Temporary Relinquishment Credit - Award # 48702 At DRN 179851															
01											RC2	0.7525	0.0000	0.0000	0.7525	(69,657)	-52,416.89	01 - 31	
				Temporary Relinquishment Credit - Award # 48703 At DRN 12740															
01											RC2	0.7525	0.0000	0.0000	0.7525	(93,000)	-69,982.50	01 - 31	
				Temporary Relinquishment Credit - Award # 48703 At DRN 157553															
01											RC2	0.7525	0.0000	0.0000	0.7525	(155,000)	-116,637.50	01 - 31	
				Temporary Relinquishment Credit - Award # 48703 At DRN 179851															
01											RC2	0.7525	0.0000	0.0000	0.7525	(47,957)	-36,087.64	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 45 of 47

PEOPLES GAS SYSTEM
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 01, 2011	Invoice Total Amount:	\$837,365.54
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000326445
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	02/11/2011

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48703 At DRN 32806															
01											RC2	0.7525	0.0000	0.0000	0.7525	(62)	-46.66	01 - 31	
				Temporary Relinquishment Credit - Award # 48713 At DRN 157553															
01											RC2	0.7525	0.0000	0.0000	0.7525	(217)	-163.29	01 - 31	
				Temporary Relinquishment Credit - Award # 48715 At DRN 314571															
01											RC2	0.7525	0.0000	0.0000	0.7525	(31)	-23.33	01 - 31	
				Temporary Relinquishment Credit - Award # 48720 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(77,500)	-44,593.50	01 - 31	
				Temporary Relinquishment Credit - Award # 48724 At DRN 12740															
01											RC2	0.5754	0.0000	0.0000	0.5754	(77,500)	-44,593.50	01 - 31	
				Temporary Relinquishment Credit - Award # 48724 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(43,493)	-25,025.87	01 - 31	
				Temporary Relinquishment Credit - Award # 48725 At DRN 179851															
01											RC2	0.7525	0.0000	0.0000	0.7525	(341)	-256.60	01 - 31	
				Temporary Relinquishment Credit - Award # 48729 At DRN 157553															
																Invoice Sub-Total Amount		1,054,486	837,365.54

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 46 of 47

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-1
 MONTHLY PGA
 FILED: FEBRUARY 21

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142
 Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1

Invoice Date: February 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$71,349.60
Invoice Identifier: 01-90-000-232-02-000 000326328
Account Number: 52002364
Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01											RD1	0.5754	0.0000	0.0000	0.5754	124,000	71,349.60	01 - 31	

Reservation/Demand D1

Invoice Sub-Total Amount 124,000 71,349.60

Invoice Total Amount: 124,000 71,349.60

INVOICE APPROVAL
 Initials Date Function
 JW 2/2/11 Verify
 EW 2/4/11 Review
 MC 2/3/11 Approve
 PAR Number - if Applicable

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
 JEANETTE KNIGHT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
 Payee's Bank:
 Payee's Name:
 Contact Name:
 Contact Phone:

702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: February 01, 2011
 Svc Req: 006922736 Sup Doc Ind: IMBL
 Svc Req K: 6035 Charge Indicator: BILL ON DELIVERY
 Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: \$0.00
 Invoice Identifier: 01-90-000-232-02-000 000326179
 Account Number: 52002364
 Net Due Date: 02/15/2011

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7525	0.0000	0.0000	0.7525	31,000	23,327.50	01 - 31	
01				Temporary Relinquishment Credit - Award # 46701 At DRN 241390							RC2	0.7525	0.0000	0.0000	0.7525	(31,000)	-23,327.50	01 - 31	

Invoice Sub-Total Amount

Invoice Total Amount: 0 0.00

INVOICE APPROVAL

Initials Date Function
 [Signature] 2/2/11 Verify
 [Signature] 2/4/11 Review
 [Signature] 2/5/11 Approve
 PAR Number - if Applicable

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 4 of 47

PEOPLES GAS SYST
 DOCKET NO. 110003-1
 MONTHLY PGA
 FILED: FEBRUARY 21

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:
Houston TX 77216-3142
Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: February 01, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 110009 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Amt: \$305,200.21
Invoice Identifier: 01-90-000-232-02-000 000326137
Account Number: 52002364
Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 157553							R3A	0.5754	0.0000	0.0000	0.5754	179,304	103,171.52	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 24662							R3A	0.5754	0.0000	0.0000	0.5754	155,000	89,187.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 255292							R3A	0.5754	0.0000	0.0000	0.5754	124,000	71,349.60	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 314571							R3A	0.5754	0.0000	0.0000	0.5754	248,000	142,699.20	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 32606							R3A	0.5754	0.0000	0.0000	0.5754	68,696	39,527.68	01 - 31	
01				Temporary Relinquishment Credit - Award # 47788 At DRN 157553							RC2	0.5754	0.0000	0.0000	0.5754	(23,290)	-13,401.07	11 - 15	
01				Temporary Relinquishment Credit - Award # 47788 At DRN 157553							RC2	0.5754	0.0000	0.0000	0.5754	(23,136)	-13,312.45	21 - 24	
01				Temporary Relinquishment Credit - Award # 47788 At DRN 24662							RC2	0.5754	0.0000	0.0000	0.5754	(25,000)	-14,385.00	11 - 15	
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,000)	-11,508.00	21 - 24	

INVOICE APPROVAL
Initials Date Function
JC 2/2/11 Verif
CW 2/4/11 R
MC 2/3/11 Approve
PAR Number - If Applicable

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Houston TX 77216-3142 Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: February 01, 2011 Invoice Total Amount: \$306,200.21
Svc Req: 006922736 Sup Doc Ind: IMBL Invoice Identifier: 000326137
Svc Req K: 110009 Charge Indicator: BILL ON DELIVERY Account Number: 52002364
Svc CD: FTS-1 Prev Inv ID: Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011 End Transaction Date: January 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47788 At DRN 24662															
01											RC2	0.5754	0.0000	0.0000	0.5754	(15,000)	-8,631.00	26 - 28	
				Temporary Relinquishment Credit - Award # 47788 At DRN 24662															
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,000)	-11,508.00	11 - 15	
				Temporary Relinquishment Credit - Award # 47788 At DRN 255292															
01											RC2	0.5754	0.0000	0.0000	0.5754	(16,000)	-9,206.40	21 - 24	
				Temporary Relinquishment Credit - Award # 47788 At DRN 255292															
01											RC2	0.5754	0.0000	0.0000	0.5754	(40,000)	-23,016.00	11 - 15	
				Temporary Relinquishment Credit - Award # 47788 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(32,000)	-18,412.80	21 - 24	
				Temporary Relinquishment Credit - Award # 47788 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,000)	-4,603.20	27 - 27	
				Temporary Relinquishment Credit - Award # 47788 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(11,080)	-6,375.43	11 - 15	
				Temporary Relinquishment Credit - Award # 47788 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,864)	-5,100.35	21 - 24	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 2 of 47

PEOPLES GAS SYST
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
 Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
 Payee's Bank:
 Payee's Name:
 Houston TX 77216-3142 Contact Name:
 Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: February 01, 2011
 Svc Req: 006922736 Sup Doc Ind: IMBL
 Svc Req K: 110009 Charge Indicator: BILL ON DELIVERY
 Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$305,200.21
 Invoice Identifier: 000326137
 Account Number: 52002364
 Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
----	---------	--------------	--------	---------------	---------	--------------	--------	---------------	-------------	---------------	-----------	------	----------	------------	-----	-----	---------	---------------	---------------

Temporary Relinquishment Credit - Award # 47788 At DRN 32606

01 RC2 0.5754 0.0000 0.0000 0.5754 (2.216) -1,275.09 27 - 27

Temporary Relinquishment Credit - Award # 47788 At DRN 32606

Invoice Sub-Total Amount 530,414 305,200.21

Invoice Total Amount: 530,414 305,200.21

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T: Payee's Bank Account Num

Payee's Bank ABA Number

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1

Invoice Date: February 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$329,857.26
Invoice Identifier: 01-90-000-232-02-000
Account Number: 52002364
Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 10034							R3A	0.5754	0.0000	0.0000	0.5754	54,870	31,572.20	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 10881							R3A	0.5754	0.0000	0.0000	0.5754	33,449	19,246.56	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 11224							R3A	0.5754	0.0000	0.0000	0.5754	20,491	11,790.52	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 12740							R3A	0.5754	0.0000	0.0000	0.5754	100,595	57,882.36	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 12740							R3A	0.5754	0.0000	0.0000	0.5754	20,646	11,879.71	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 23422							R3A	0.5754	0.0000	0.0000	0.5754	1,953	1,123.76	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 23703							R3A	0.5754	0.0000	0.0000	0.5754	94,674	54,475.42	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 24662							R3A	0.5754	0.0000	0.0000	0.5754	19,623	11,291.07	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 25809							R3A	0.5754	0.0000	0.0000	0.5754	57,722	33,213.24	01 - 31	

INVOICE APPROVAL

Initials Date Function

2/2/11 Verify

2/4/11 Review

2/3/11 Approve

FAR Number if Applicable

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 01, 2011	Invoice Total Amount:	\$329,857.25
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000326420
Svc Req K:	110213	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	02/11/2011

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 47975 At DRN 314571																			
01											R3A	0.5754	0.0000	0.0000	0.5754	190,278	109,485.96	01 - 31	
Temporary Acquisition Reservation Charge - Award # 47975 At DRN 32606																			
01											R3A	0.5754	0.0000	0.0000	0.5754	145,700	83,835.78	01 - 31	
Temporary Acquisition Reservation Charge - Award # 47975 At DRN 696661																			
01											R3A	0.5754	0.0000	0.0000	0.5754	43,431	24,990.20	01 - 31	
Temporary Acquisition Reservation Charge - Award # 47975 At DRN 9906																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,646)	-11,879.71	01 - 31	
Temporary Relinquishment Credit - Award # 47977 At DRN 23422																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(189)	-108.75	01 - 03	
Temporary Relinquishment Credit - Award # 47977 At DRN 23703																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,118)	-1,794.10	06 - 07	
Temporary Relinquishment Credit - Award # 47977 At DRN 24662																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(35,654)	-20,515.31	11 - 31	
Temporary Relinquishment Credit - Award # 47977 At DRN 24662																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,862)	-5,099.20	01 - 14	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 22 of 47

PEOPLES GAS SYSTE
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Houston TX 77216-3142 Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: February 01, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 110213 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$329,857.25
Invoice Identifier: 000326420
Account Number: 52002364
Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47977 At DRN 25809															
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,983)	-4,006.51	21 - 31	
				Temporary Relinquishment Credit - Award # 47977 At DRN 25809															
01											RC2	0.5754	0.0000	0.0000	0.5754	(56,132)	-32,296.35	01 - 31	
				Temporary Relinquishment Credit - Award # 47977 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(48,677)	-28,006.75	01 - 28	
				Temporary Relinquishment Credit - Award # 47977 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(27,507)	-15,827.53	12 - 19	
				Temporary Relinquishment Credit - Award # 47977 At DRN 696661															
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,418)	-1,391.32	01 - 31	
				Temporary Relinquishment Credit - Award # 47977 At DRN 9906															
																Invoice Sub-Total Amount		573,266	329,857.25
																Invoice Total Amount:		573,266	329,857.25

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 23 of 47

PEOPLES GAS SYSTI
DOCKET NO. 110003-I
MONTHLY PGA
FILED: FEBRUARY 21

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Num:
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Houston TX 77216-3142 Payee's Bank:
Payee: 006924518 Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: February 01, 2011 Invoice Total Amount: \$583,487.11
Svc Req: 006922736 Sup Doc Ind: IMBL Invoice Identifier: 01-90-000-232-02-000 000326308
Svc Req K: 101924 Charge Indicator: BILL ON DELIVERY Account Number: 52002364
Svc CD: FTS-1 Prev Inv ID: Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011 End Transaction Date: January 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date
01											R3A	0.5754	0.0000	0.0000	0.5754	10,050	5,782.77	01 - 03
				Temporary Acquisition Reservation Charge - Award # 48743 At DRN 11224														
01											R3A	0.5754	0.0000	0.0000	0.5754	17,850	10,270.89	01 - 03
				Temporary Acquisition Reservation Charge - Award # 48743 At DRN 157553														
01											R3A	0.5754	0.0000	0.0000	0.5754	8,334	4,795.38	01 - 03
				Temporary Acquisition Reservation Charge - Award # 48743 At DRN 23422														
01											R3A	0.5754	0.0000	0.0000	0.5754	12,051	6,934.15	01 - 03
				Temporary Acquisition Reservation Charge - Award # 48743 At DRN 24662														
01											R3A	0.5754	0.0000	0.0000	0.5754	21,015	12,092.03	01 - 03
				Temporary Acquisition Reservation Charge - Award # 48743 At DRN 25809														
01											R3A	0.5754	0.0000	0.0000	0.5754	19,956	11,482.68	01 - 03
				Temporary Acquisition Reservation Charge - Award # 48743 At DRN 266472														
01											R3A	0.5754	0.0000	0.0000	0.5754	15,744	9,059.10	01 - 03
				Temporary Acquisition Reservation Charge - Award # 48743 At DRN 32606														
01											R3A	0.5754	0.0000	0.0000	0.5754	6,700	3,855.18	04 - 05
				Temporary Acquisition Reservation Charge - Award # 48744 At DRN 11224														
01											R3A	0.5754	0.0000	0.0000	0.5754	11,900	6,847.26	04 - 05

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: February 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$583,467.43
Invoice Identifier: 000326308
Account Number: 52002364
Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48744 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,556	3,196.92	04 - 05	
				Temporary Acquisition Reservation Charge - Award # 48744 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	8,034	4,622.76	04 - 05	
				Temporary Acquisition Reservation Charge - Award # 48744 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	14,010	8,061.35	04 - 05	
				Temporary Acquisition Reservation Charge - Award # 48744 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	13,304	7,655.12	04 - 05	
				Temporary Acquisition Reservation Charge - Award # 48744 At DRN 266472															
01											R3A	0.5754	0.0000	0.0000	0.5754	10,496	6,039.40	04 - 05	
				Temporary Acquisition Reservation Charge - Award # 48744 At DRN 32606															
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	06 - 06	
				Temporary Acquisition Reservation Charge - Award # 48745 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	06 - 06	
				Temporary Acquisition Reservation Charge - Award # 48745 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	06 - 06	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTI
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77218-3142

Payee: 006924518

Stmnt D/T: Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: February 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$583,467.11
Invoice Identifier: 000326308
Account Number: 52002364
Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011
End Transaction Date: January 31, 2011
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48745 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	06 - 06	
				Temporary Acquisition Reservation Charge - Award # 48745 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	06 - 06	
				Temporary Acquisition Reservation Charge - Award # 48745 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	06 - 06	
				Temporary Acquisition Reservation Charge - Award # 48745 At DRN 266472															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	06 - 06	
				Temporary Acquisition Reservation Charge - Award # 48745 At DRN 32806															
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	07 - 07	
				Temporary Acquisition Reservation Charge - Award # 48746 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	07 - 07	
				Temporary Acquisition Reservation Charge - Award # 48746 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	07 - 07	
				Temporary Acquisition Reservation Charge - Award # 48746 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYST
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: February 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$583,487.11
Invoice Identifier: 000326308
Account Number: 52002364
Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48746 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.88	07 - 07	
				Temporary Acquisition Reservation Charge - Award # 48746 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	07 - 07	
				Temporary Acquisition Reservation Charge - Award # 48746 At DRN 266472															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	07 - 07	
				Temporary Acquisition Reservation Charge - Award # 48746 At DRN 32606															
01											R3A	0.5754	0.0000	0.0000	0.5754	10,050	5,782.77	08 - 10	
				Temporary Acquisition Reservation Charge - Award # 48750 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	17,850	10,270.89	08 - 10	
				Temporary Acquisition Reservation Charge - Award # 48750 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	8,334	4,795.38	08 - 10	
				Temporary Acquisition Reservation Charge - Award # 48750 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	12,051	6,934.15	08 - 10	
				Temporary Acquisition Reservation Charge - Award # 48750 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	21,015	12,092.03	08 - 10	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: February 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$583,487.11
Invoice Identifier: 000326308
Account Number: 52002384
Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011
End Transaction Date: January 31, 2011
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48750 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	19,956	11,482.68	08 - 10	
				Temporary Acquisition Reservation Charge - Award # 48750 At DRN 266472															
01											R3A	0.5754	0.0000	0.0000	0.5754	15,744	9,059.10	08 - 10	
				Temporary Acquisition Reservation Charge - Award # 48750 At DRN 32606															
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	11 - 11	
				Temporary Acquisition Reservation Charge - Award # 48751 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	11 - 11	
				Temporary Acquisition Reservation Charge - Award # 48751 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	11 - 11	
				Temporary Acquisition Reservation Charge - Award # 48751 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	11 - 11	
				Temporary Acquisition Reservation Charge - Award # 48751 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	11 - 11	
				Temporary Acquisition Reservation Charge - Award # 48751 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	11 - 11	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTI
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: February 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: \$563,467.11
Invoice Identifier: 000326306
Account Number: 52002364
Net Due Date: 02/17/2011

Begin Transaction Date: January 01, 2011
End Transaction Date: January 31, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48751 At DRN 266472															
01											R3A	0.5754	0.0000	0.0000	0.5754	3	1.73	11 - 11	
				Temporary Acquisition Reservation Charge - Award # 48751 At DRN 32606															
01											R3A	0.5754	0.0000	0.0000	0.5754	10,050	5,782.77	12 - 14	
				Temporary Acquisition Reservation Charge - Award # 48752 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	17,850	10,270.89	12 - 14	
				Temporary Acquisition Reservation Charge - Award # 48752 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	8,334	4,795.38	12 - 14	
				Temporary Acquisition Reservation Charge - Award # 48752 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	12,051	6,934.15	12 - 14	
				Temporary Acquisition Reservation Charge - Award # 48752 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	21,015	12,082.03	12 - 14	
				Temporary Acquisition Reservation Charge - Award # 48752 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	19,956	11,482.68	12 - 14	
				Temporary Acquisition Reservation Charge - Award # 48752 At DRN 266472															
01											R3A	0.5754	0.0000	0.0000	0.5754	9	5.18	12 - 14	

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PEOPLES GAS SYSTI
 DOCKET NO. 110003-1
 MONTHLY PGA
 FILED: FEBRUARY 21

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Houston TX 77216-3142 Payee's Bank:
Payee: 006924518 Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: February 01, 2011 Invoice Total Amount: \$583,467.11
Svc Req: 006922736 Sup Doc Ind: IMBL Invoice Identifier: 000326308
Svc Req K: 101924 Charge Indicator: BILL ON DELIVERY Account Number: 52002364
Svc CD: FTS-1 Prev Inv ID: Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011 End Transaction Date: January 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48752 At DRN 32606															
01											R3A	0.5754	0.0000	0.0000	0.5754	13,400	7,710.36	15 - 18	
				Temporary Acquisition Reservation Charge - Award # 48753 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	23,800	13,694.52	15 - 18	
				Temporary Acquisition Reservation Charge - Award # 48753 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	11,112	6,393.85	15 - 18	
				Temporary Acquisition Reservation Charge - Award # 48753 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	16,068	9,245.53	15 - 18	
				Temporary Acquisition Reservation Charge - Award # 48753 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	28,020	16,122.71	15 - 18	
				Temporary Acquisition Reservation Charge - Award # 48753 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	26,608	15,310.24	15 - 18	
				Temporary Acquisition Reservation Charge - Award # 48753 At DRN 266472															
01											R3A	0.5754	0.0000	0.0000	0.5754	20,992	12,078.80	15 - 18	
				Temporary Acquisition Reservation Charge - Award # 48753 At DRN 32606															
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	19 - 19	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTI
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: February 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$583,467.11
Invoice Identifier: 000326308
Account Number: 52002364
Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011
End Transaction Date: January 31, 2011
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48754 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	19 - 19	
				Temporary Acquisition Reservation Charge - Award # 48754 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	19 - 19	
				Temporary Acquisition Reservation Charge - Award # 48754 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	19 - 19	
				Temporary Acquisition Reservation Charge - Award # 48754 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	19 - 19	
				Temporary Acquisition Reservation Charge - Award # 48754 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	19 - 19	
				Temporary Acquisition Reservation Charge - Award # 48754 At DRN 266472															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	19 - 19	
				Temporary Acquisition Reservation Charge - Award # 48754 At DRN 32606															
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	20 - 20	
				Temporary Acquisition Reservation Charge - Award # 48755 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	20 - 20	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYST
DOCKET NO. 110003-
MONTHLY PGA
FILED: FEBRUARY 21

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Houston TX 77216-3142 Contact Name:
Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: February 01, 2011 Invoice Total Amount: \$583,467.11
Svc Req: 006922736 Sup Doc Ind: IMBL Invoice Identifier: 000326308
Svc Req K: 101924 Charge Indicator: BILL ON DELIVERY Account Number: 52002364
Svc CD: FTS-1 Prev Inv ID: Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48755 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	20 - 20	
				Temporary Acquisition Reservation Charge - Award # 48755 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	20 - 20	
				Temporary Acquisition Reservation Charge - Award # 48755 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.58	20 - 20	
				Temporary Acquisition Reservation Charge - Award # 48755 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	6,852	3,827.56	20 - 20	
				Temporary Acquisition Reservation Charge - Award # 48755 At DRN 266472															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	20 - 20	
				Temporary Acquisition Reservation Charge - Award # 48755 At DRN 32606															
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	21 - 21	
				Temporary Acquisition Reservation Charge - Award # 48771 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	21 - 21	
				Temporary Acquisition Reservation Charge - Award # 48771 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	21 - 21	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 13 of 47

PEOPLES GAS SYSTEM
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: February 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Begin Transaction Date: January 01, 2011
End Transaction Date: January 31, 2011

Net Invoice Total Amount: \$583,467.11
Invoice Identifier: 000326308
Account Number: 52002364
Net Due Date: 02/11/2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48771 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	21 - 21	
				Temporary Acquisition Reservation Charge - Award # 48771 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	21 - 21	
				Temporary Acquisition Reservation Charge - Award # 48771 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	21 - 21	
				Temporary Acquisition Reservation Charge - Award # 48771 At DRN 266472															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	21 - 21	
				Temporary Acquisition Reservation Charge - Award # 48771 At DRN 32606															
01											R3A	0.5754	0.0000	0.0000	0.5754	10,050	5,782.77	22 - 24	
				Temporary Acquisition Reservation Charge - Award # 48786 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	17,850	10,270.89	22 - 24	
				Temporary Acquisition Reservation Charge - Award # 48786 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	8,334	4,795.38	22 - 24	
				Temporary Acquisition Reservation Charge - Award # 48786 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	12,051	6,934.15	22 - 24	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77218-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: February 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$583,467.11
Invoice Identifier: 000326308
Account Number: 52002364
Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011
End Transaction Date: January 31, 2011
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48786 At DRN 24662														
01											R3A	0.5754	0.0000	0.0000	0.5754	21,015	12,092.03	22 - 24
				Temporary Acquisition Reservation Charge - Award # 48786 At DRN 25809														
01											R3A	0.5754	0.0000	0.0000	0.5754	19,956	11,482.68	22 - 24
				Temporary Acquisition Reservation Charge - Award # 48786 At DRN 266472														
01											R3A	0.5754	0.0000	0.0000	0.5754	15,744	9,059.10	22 - 24
				Temporary Acquisition Reservation Charge - Award # 48786 At DRN 32606														
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	26 - 26
				Temporary Acquisition Reservation Charge - Award # 48806 At DRN 11224														
01											R3A	0.5754	0.0000	0.0000	0.5754	5,850	3,423.63	26 - 26
				Temporary Acquisition Reservation Charge - Award # 48806 At DRN 157553														
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	26 - 26
				Temporary Acquisition Reservation Charge - Award # 48806 At DRN 23422														
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	26 - 26
				Temporary Acquisition Reservation Charge - Award # 48806 At DRN 24662														
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	26 - 26

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 01, 2011	Invoice Total Amount: \$583,487.11
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000326308
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rat Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48806 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	26 - 26	
				Temporary Acquisition Reservation Charge - Award # 48806 At DRN 266472															
01											R3A	0.5754	0.0000	0.0000	0.5754	248	142.70	26 - 26	
				Temporary Acquisition Reservation Charge - Award # 48806 At DRN 32606															
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	27 - 27	
				Temporary Acquisition Reservation Charge - Award # 48807 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	27 - 27	
				Temporary Acquisition Reservation Charge - Award # 48807 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	27 - 27	
				Temporary Acquisition Reservation Charge - Award # 48807 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	27 - 27	
				Temporary Acquisition Reservation Charge - Award # 48807 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	2,005	1,153.68	27 - 27	
				Temporary Acquisition Reservation Charge - Award # 48807 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	27 - 27	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRL Contributions', and the GRL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 16 of 47

PEOPLES GAS SYST
 DOCKET NO. 110003-1
 MONTHLY PGA
 FILED: FEBRUARY 21

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142 Payee's Bank Account Number:
Houston TX 77216-3142 Payee's Bank ABA Number:
Payee: 006924518 Payee's Bank:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: February 01, 2011 Invoice Total Amount: \$583,467.11
Svc Req: 006922736 Sup Doc Ind: IMBL Invoice Identifier: 000326308
Svc Req K: 101924 Charge Indicator: BILL ON DELIVERY Account Number: 52002364
Svc CD: FTS-1 Prev Inv ID: Net Due Date: 02/11/2011

Begin Transaction Date: January 01, 2011 End Transaction Date: January 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48807 At DRN 266472															
01											R3A	0.5754	0.0000	0.0000	0.5754	248	142.70	27 - 27	
				Temporary Acquisition Reservation Charge - Award # 48807 At DRN 32606															
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	28 - 28	
				Temporary Acquisition Reservation Charge - Award # 48827 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	28 - 28	
				Temporary Acquisition Reservation Charge - Award # 48827 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,700	3,279.78	28 - 28	
				Temporary Acquisition Reservation Charge - Award # 48827 At DRN 266472															
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	28 - 28	
				Temporary Acquisition Reservation Charge - Award # 48830 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	28 - 28	
				Temporary Acquisition Reservation Charge - Award # 48830 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	28 - 28	
				Temporary Acquisition Reservation Charge - Award # 48830 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	952	547.78	28 - 28	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: February 01, 2011
Sup Doc Ind: IIMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: \$583,467.11
Invoice Identifier: 000326308
Account Number: 52002364
Net Due Date: 02/14/2011

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48830 AI DRN 266472															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	28 - 28	
				Temporary Acquisition Reservation Charge - Award # 48830 AI DRN 32606															
01											R3A	0.5754	0.0000	0.0000	0.5754	10,050	5,782.77	29 - 31	
				Temporary Acquisition Reservation Charge - Award # 48835 AI DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	17,850	10,270.89	29 - 31	
				Temporary Acquisition Reservation Charge - Award # 48835 AI DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	8,334	4,795.38	29 - 31	
				Temporary Acquisition Reservation Charge - Award # 48835 AI DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	12,051	6,934.15	29 - 31	
				Temporary Acquisition Reservation Charge - Award # 48835 AI DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	21,015	12,092.03	29 - 31	
				Temporary Acquisition Reservation Charge - Award # 48835 AI DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	19,956	11,482.68	29 - 31	
				Temporary Acquisition Reservation Charge - Award # 48835 AI DRN 266472															
01											R3A	0.5754	0.0000	0.0000	0.5754	15,744	9,059.10	29 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 18 of 47

PEOPLES GAS SYSTI
 DOCKET NO. 110003-1
 MONTHLY PGA
 FILED: FEBRUARY 21

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9/4

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
		Payee:	006924518	Contact Name:	
				Contact Phone:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	February 01, 2011	Invoice Total Amount:	\$583,467.11
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000326308
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	02/11/2011
Begin Transaction Date: January 01, 2011		End Transaction Date: January 31, 2011		Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
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Temporary Acquisition Reservation Charge - Award # 48835 At DRN 32606

Invoice Sub-Total Amount 1,014,020 583,467.11

Invoice Total Amount: 1,014,020 583,467.11

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
ACCRUAL-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
AS OF JANUARY 2011

07-Feb-11

H:\GAS_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2011...xlsx\Jan11Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Dec'10	Accrual-Comm.	180,451	4.32700	780,811.48
2	Jan'11	Accrual-Comm.	(290,618)	4.47200	(1,299,643.69)
3	<u>GRAND TOTAL</u>		(110,167)		(518,832.21)

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PEOPLES GAS SYSTEM
ACCRUAL OF SONAT PIPELINE CHARGES
IN DEKATHERMS
FOR January 2011

07-Feb-11

H:\GAS_ACCT\PGA\Accrued El Paso Charges\Accrued El Paso Charges,2011.xlsx\Jan11Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	22,503	\$4.06392	\$91,450.35
2	COMMODITY-PIPELINE	ACCRUED	542,192	\$0.06340	\$34,373.75
3	DEMAND	ACCRUED	811,943	\$0.41194	\$334,471.84
4	TOTAL	ACCRUED	1,376,638		\$460,295.94

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PEOPLES GAS SYSTEM
ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS
FOR January 2011

07-Feb-11

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges\Accrued Gulfstream Charges,2011.xlsx\Jan11

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	21,926	5.609	\$122,984.47
2	COMM.-P/L-FT	ACCRUED	307,072	\$0.02190	\$6,724.94
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	71,323	\$0.84820	\$60,496.16
6	TOTAL COMM.-P/L	ACCRUED	378,395	\$0.17765	\$67,221.10
7	DEMAND	ACCRUED	1,085,000	\$0.55720	\$604,562.00
8	TOTAL	ACCRUED	1,485,321		\$794,767.57

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PEOPLES GAS SYSTEM
ACCRUED
FOR January 2011
IN THERM'S

COSTS PAYABLE

07-Feb-11

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Jan'11	6,663	0.66557	\$4,434.70
2	GRAND TOTAL	ACCRUAL		6,663		\$4,434.70

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PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jan 12 2011

SERVICE ADDRESS:

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS			Jan 5 2011	Feb 3 2011	\$3,957.25
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$3,182.86	-\$3,182.86	\$0.00	\$0.00	\$0.00	\$3,957.25

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	12/03/10-01/05/11	33	1734	95536	6198 6198	GAS	3957.25
TOTAL GAS USED								
CO <u>1</u> VENDOR <u>1007582</u>								
INVOICE								
PO <u>SP51189-12</u> DUE <u>1-27</u>								
ATT <u>ENT</u>								
UTILITY CONSUMPTION								
GAS This Month		Last Year 6547	No of Days 30	This Year 6198	No of Days 33			
Your Timely Payment is Appreciated.								

CURRENT CHARGES PAST DUE AFTER Feb 3 2011	
100,000	
-95,536	
+ 1,234	
<u>6,198</u>	

RECEIVED
JAN 18 2011
ACCOUNTS PAYABLE

1/1

1200000

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Jan 5 2011	Feb 3 2011	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$3,957.25	\$3,957.25

For assistance or to provide instructions about your account,
check this box and write on the back of this statement. ☐

MAKE CHECKS PAYABLE TO:

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

1657 1 MB 0.382

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

SLIP-02878
BU 108P-1873-T-8
001657

000132663 000126434 000395725 6

50

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

BILL DATE: Jan 6 2011

SERVICE ADDRESS:

THIS BILL IS DUE WHEN RENDERED

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE			
PEOPLES GAS			Dec 28 2010	Jan 28 2011	\$4,554.86			
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES			
\$2,700.15	-\$2,700.15	\$0.00	\$0.00	\$0.00	\$4,554.86			
METER READING INFORMATION			CURRENT PERIOD ACCOUNT ACTIVITY					
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	11/29/10-12/28/10	29	261080	233826	7254	GAS	4554.86
TOTAL GAS USED								7254
INVOICE								
PGP51189-12 DUE 1-20								
ATT ENT YB								
UTILITY CONSUMPTION								
GAS This Month		Last Year	No of Days	This Year	No of Days			
4187		29	7254	29				
Your Timely Payment is Appreciated.								
ok: Last mo's invoice was estimated usage RECEIVED JAN 13 2010 ACCOUNTS PAYABLE								

CUSTOMER UTILITY PAYMENT COUPON



PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Dec 28 2010	Jan 28 2011	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$4,554.86	\$4,554.86

For assistance or to provide instructions about your account, check this box and write on the back of this statement. ☐

MAKE CHECKS PAYABLE TO:

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

3665 1 MB 0.382
PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

000010001
000074500
000455486 7

000010001 000074500 000455486 7

PEOPLES GAS SYSTEM
ACCRUED
FOR January 2011
IN DTH'S

DISTRICT COSTS PAYABLE

07-Feb-11

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Jan'11	23,250	0.71429	\$32,550.00
2	GRAND TOTAL	ACCRUAL	Jan'11	23,250		\$32,550.00

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PEOPLES GAS SYSTEM
ACCRUED
FOR January 2011
IN DTH'S

COSTS PAYABLE

07-Feb-11

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Jan'11	0		\$63,761.50
2	GRAND TOTAL	ACCRUAL		0		\$63,761.50

53

PEOPLES GAS SYSTEM

07-Feb-11

COSTS PAYABLE

FOR January 2011
IN DTH'S

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Jan'11	0		\$24,762.25
2	GRAND TOTAL	ACCRUAL		0		\$24,762.25

54

PEOPLES GAS SYSTEM
ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
AS OF JANUARY 31, 2011
IN DTH'S

25-Jan-11

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		Dec'10	21,242	4.47000	\$94,951.74
2		Dec'10	15,394	4.47000	\$68,811.18
3		Dec'10	(26,574)	4.30000	(\$114,268.20)
4	GRAND TOTAL		10,062		\$49,494.72

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Position Summary Detail Report

RMS Process Date:02/04/2011-Run Date:02/04/2011 02:41:56 PM

201101 - 201101

Region: ALL
Basis Point: ALL
Deal Type: ALL
Portfolio: ALL
Profit Center: TEC-PGS-DV
Commodity: ALL
Page: 1
Strategy: ALL
Enterprise: ALL

Company/Deal #	Trade Date	P / S	Cmty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBtus)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)
HH														
HENRY/HUB														
201101														
SWPS														
SG	13992	28-JAN-09	P	NG	TEC-PGS-DV-OTC Swaps		250,000.00	0.0	\$7.71000	\$0.00000	\$4.21600	\$0.00000	(\$3.49400)	(\$873,500)
DB	14187	27-JAN-10	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$6.54500	\$0.00000	\$4.21600	\$0.00000	(\$2.32900)	(\$232,900)
SG	14188	27-JAN-10	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$6.54500	\$0.00000	\$4.21600	\$0.00000	(\$2.32900)	(\$232,900)
BOM	14192	27-JAN-10	P	NG	TEC-PGS-DV-OTC Swaps		30,000.00	0.0	\$6.54500	\$0.00000	\$4.21600	\$0.00000	(\$2.32900)	(\$69,870)
CSELLC	14200	28-JAN-10	P	NG	TEC-PGS-DV-OTC Swaps		10,000.00	0.0	\$6.52000	\$0.00000	\$4.21600	\$0.00000	(\$2.30400)	(\$23,040)
CSELLC	14266	28-APR-10	P	NG	TEC-PGS-DV-OTC Swaps		130,000.00	0.0	\$5.63000	\$0.00000	\$4.21600	\$0.00000	(\$1.41400)	(\$183,820)
BOM	14275	28-APR-10	P	NG	TEC-PGS-DV-OTC Swaps		120,000.00	0.0	\$5.68000	\$0.00000	\$4.21600	\$0.00000	(\$1.46400)	(\$175,680)
Barclays	14338	26-JUL-10	P	NG	TEC-PGS-DV-OTC Swaps		240,000.00	0.0	\$5.27000	\$0.00000	\$4.21600	\$0.00000	(\$1.05400)	(\$252,960)
NOVA	14403	01-OCT-10	P	NG	TEC-PGS-DV-OTC Swaps		400,000.00	0.0	\$4.29500	\$0.00000	\$4.21600	\$0.00000	(\$0.07900)	(\$31,600)
SG	14423	28-OCT-10	P	NG	TEC-PGS-DV-OTC Swaps		80,000.00	0.0	\$4.02500	\$0.00000	\$4.21600	\$0.00000	\$0.19100	\$15,280
														(\$2,060,990)
														(\$2,060,990)
														(\$2,060,990)
														(\$2,060,990)
														(\$2,060,990)

RC

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PEOPLES GAS SYSTEM
ACCRUAL OF USAGE CHARGES
DUE FLORIDA GAS TRANSMISSION
IN DTH'S

04-Feb-11

FOR January 2011

H:\GAS_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year .

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,984,647	0.04430	\$87,919.86
2	FTS-1-NO NOTICE	ACCRUED	(201,231)	0.04430	(\$8,914.53)
3	TOTAL FTS-1	ACCRUED	1,783,416		\$79,005.33
4	ITS-1	ACCRUED	0	#DIV/0!	\$0.00
5	FTS-2-USAGE	ACCRUED	395,207	0.02520	\$9,959.22
6	GRAND TOTAL	ACCRUED	2,178,623		\$88,964.55

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PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

Jan-11

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1		0.0	0.00000	\$47,500.00
2		0.0	0.00000	\$9,300.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	0.0		\$56,800.00

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Back Office Purchase/Sale Summary

RMS Process Date: 02/07/2011 - Rundate: 02/07/2011 10:09:37 AM

01/01/2011 - 01/31/2011

Profit Center: COMBINED

Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Direction: PURCHASE											
Portfolio: ALL-COMBINED											
Legal Entity: Tampa Electric Company											
Company:											
Pipeline: FGT											
Month: 2011-01											
11-JAN-11	11-JAN-11	G	61715	23703	TX	INTERR	5,039 MMBTU CIEXD	\$4.42000	F	5,039	\$22,272.38
2011-01Total:										5,039	\$22,272.38
FGTTotal:										5,039	\$22,272.38
Pipeline: SNG											
Month: 2011-01											
08-JAN-11	10-JAN-11	G	61691	ANY	FL	FIRM	5,000 MMBTU CIEXD	\$4.49000	F	15,000	\$67,350.00
2011-01Total:										15,000	\$67,350.00
SNGTotal:										15,000	\$67,350.00
										20,039	\$89,622.38
Company:											
Pipeline: FGT											
Month: 2011-01											
01-JAN-11	31-JAN-11	G	61515	298450	AL	FIRM	1,000 MMBTU MKJPC	\$4.27000	I	1,000	\$4,270.00
01-JAN-11	31-JAN-11	G	61515	298451	AL	FIRM	1,000 MMBTU MKJPC	\$4.27000	I	1,000	\$4,270.00
01-JAN-11	31-JAN-11	G	61515	302233	AL	FIRM	339 MMBTU MKJPC	\$4.27000	I	10,500	\$44,835.00
01-JAN-11	06-JAN-11	G	61663	25809	TX	INTERR	3,200 MMBTU FICDC	\$4.50000	I	3,200	\$14,400.00
01-JAN-11	07-JAN-11	G	61680	25809	TX	INTERR	3,200 MMBTU FICDC	\$4.47500	I	3,200	\$14,320.00
08-JAN-11	10-JAN-11	G	61696	25809	TX	INTERR	3,500 MMBTU FICDC	\$4.43500	I	10,500	\$46,567.50
08-JAN-11	10-JAN-11	G	61698	298451	AL	INTERR	4,335 MMBTU FICDC	\$4.50000	F	13,005	\$58,522.50
08-JAN-11	10-JAN-11	G	61699	298450	AL	INTERR	2,000 MMBTU FICDC	\$4.50000	F	6,000	\$27,000.00
11-JAN-11	11-JAN-11	G	61711	25809	TX	INTERR	1,277 MMBTU CIEXD	\$4.45000	I	1,277	\$5,682.65
12-JAN-11	12-JAN-11	G	61739	25809	TX	INTERR	3,300 MMBTU FICDC	\$4.41000	I	3,300	\$14,553.00
13-JAN-11	13-JAN-11	G	61763	25809	TX	INTERR	3,300 MMBTU FICDC	\$4.55500	I	3,300	\$15,031.50
14-JAN-11	14-JAN-11	G	61832	25809	TX	INTERR	3,000 MMBTU FICDC	\$4.49000	I	3,000	\$13,470.00
15-JAN-11	18-JAN-11	G	61883	25809	TX	INTERR	2,500 MMBTU CIEXD	\$4.42500	I	10,000	\$44,250.00
22-JAN-11	24-JAN-11	G	61906	25809	TX	INTERR	1,277 MMBTU FICDC	\$4.70500	I	3,831	\$18,024.87
26-JAN-11	26-JAN-11	G	61922	25809	TX	INTERR	2,300 MMBTU FICDC	\$4.40500	I	2,300	\$10,131.50
27-JAN-11	27-JAN-11	G	61949	25809	TX	INTERR	2,570 MMBTU FICDC	\$4.37000	I	2,570	\$11,230.90
2011-01Total:										77,983	\$346,559.42
FGTTotal:										77,983	\$346,559.42
Pipeline: Gulfstream											
Month: 2011-01											
01-JAN-11	31-JAN-11	G	61515	8205164	AL	FIRM	0 MMBTU MKJPC	\$4.27000	I	0	\$0.00
01-JAN-11	31-JAN-11	G	61515	8205171	FL	FIRM	6,420 MMBTU MKJPC	\$4.27000	I	199,011	\$849,776.97
2011-01Total:										199,011	\$849,776.97
GulfstreamTotal:										199,011	\$849,776.97
Total:										276,994	\$1,196,336.39
Company:											
Pipeline: FGT											
Month: 2011-01											
01-JAN-11	13-JAN-11	G	61773	255292	TX	INTERR	5,162 MMBTU FICDC	\$4.59000	F	5,162	\$23,693.58
01-JAN-11	14-JAN-11	G	61838	255292	TX	INTERR	5,162 MMBTU FICDC	\$4.50000	F	5,162	\$23,229.00
27-JAN-11	27-JAN-11	G	61959	241390	MS	INTERR	9,264 MMBTU FICDC	\$4.44000	F	9,264	\$41,132.16
28-JAN-11	28-JAN-11	G	61980	241390	MS	INTERR	5,163 MMBTU FICDC	\$4.46000	F	5,163	\$23,026.98

vpgpssum

Database: NUCP

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Back Office Purchase/Sale Summary

RMS Process Date: 02/07/2011- Rundate: 02/07/2011 10:09:37 AM
01/01/2011 - 01/31/2011

PEOPLES GAS SYSTEM
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21
Profit Center: COMBINED
Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Pipeline: FGT Month: 2011-01											
2011-01Total:										24,751	\$111,081.72
FGTTotal:										24,751	\$111,081.72
Pipeline: SNG Month: 2011-01											
01-JAN-11	31-JAN-11	G	53763	050075	LA FIRM	10,339	MMBTU MKJPC	\$3.95000	I	320,516	\$1,266,038.20
01-JAN-11	31-JAN-11	G	53764	050070	LA FIRM	2,658	MMBTU MKJPC	\$3.95000	I	82,388	\$325,432.60
08-JAN-11	10-JAN-11	G	61692	ANY	FL FIRM	8,130	MMBTU CIEXD	\$4.48000	F	24,390	\$109,267.20
2011-01Total:										427,294	\$1,700,738.00
SNGTotal:										427,294	\$1,700,738.00
Total:										452,045	\$1,811,819.72
Company: Pipeline: FGT Month: 2011-01											
12-JAN-11	12-JAN-11	G	61746	266472	LA INTERR	6,868	MMBTU FICDC	\$4.42000	F	6,868	\$30,356.56
13-JAN-11	13-JAN-11	G	61772	266472	LA INTERR	6,868	MMBTU FICDC	\$4.59000	F	6,868	\$31,524.12
13-JAN-11	13-JAN-11	G	61781	321465	AL INTERR	3,118	MMBTU FICDC	\$4.61000	F	3,118	\$14,373.98
13-JAN-11	13-JAN-11	G	61781	298451	AL INTERR	443	MMBTU FICDC	\$4.61000	F	443	\$2,042.23
14-JAN-11	14-JAN-11	G	61835	266472	LA INTERR	6,868	MMBTU FICDC	\$4.50000	F	6,868	\$30,906.00
21-JAN-11	21-JAN-11	G	61900	321465	AL INTERR	5,000	MMBTU FICDC	\$4.57000	F	5,000	\$22,850.00
27-JAN-11	27-JAN-11	G	61962	298451	AL INTERR	1,500	MMBTU FICDC	\$4.45000	F	1,500	\$6,675.00
2011-01Total:										30,665	\$138,727.89
FGTTotal:										30,665	\$138,727.89
Total:										30,665	\$138,727.89
Company: Pipeline: SNG Month: 2011-01											
31-JAN-11	31-JAN-11	G	57936	050075	LA FIRM	4,084	MMBTU MKJPC	\$3.91000	I	126,604	\$495,021.64
2011-01Total:										126,604	\$495,021.64
SNGTotal:										126,604	\$495,021.64
Total:										126,604	\$495,021.64
Company: Pipeline: FGT Month: 2011-01											
31-JAN-11	31-JAN-11	G	61618	769257	TX FIRM	95	MMBTU MKJPC	\$4.37576	I	2,950	\$12,908.52
28-JAN-11	28-JAN-11	G	61963	241390	MS INTERR	10,000	MMBTU FICDC	\$4.48000	F	10,000	\$44,600.00
2011-01Total:										12,950	\$57,508.52
FGTTotal:										12,950	\$57,508.52
Total:										12,950	\$57,508.52
Company: Pipeline: FGT Month: 2011-01											

vpgpssum

Database: NUCP

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Back Office Purchase/Sale Summary

RMS Process Date: 02/07/2011- Rundate: 02/07/2011 10:09:37 AM

01/01/2011 - 01/31/2011

PEOPLES GAS SYSTE

DOCKET NO. 110003-I

MONTHLY PGA

FILED: FEBRUARY 21

Profit Center: COMBINED

Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company:											
Pipeline: FGT											
Month: 2011-01											
11-JAN-11	11-JAN-11	G 61717	241390	MS INTERR	12,000	MMBTU CIEXD		\$4.45000	F	12,000	\$53,400.00
26-JAN-11	26-JAN-11	G 61929	241390	MS INTERR	5,163	MMBTU FICDC		\$4.45000	F	5,163	\$22,975.35
2011-01Total:										17,163	\$76,375.35
FGTTotal:										17,163	\$76,375.35
Pipeline: Gulfstream											
Month: 2011-01											
27-JAN-11	27-JAN-11	G 61956	8205175	MS INTERR	5,500	MMBTU FICDC		\$4.49000	F	5,500	\$24,695.00
2011-01Total:										5,500	\$24,695.00
GulfstreamTotal:										5,500	\$24,695.00
Total:										22,663	\$101,070.35
Company:											
Pipeline: FGT											
Month: 2011-01											
12-JAN-11	12-JAN-11	G 61745	24662	TX INTERR	5,855	MMBTU FICDC		\$4.44000	F	5,855	\$25,996.20
13-JAN-11	13-JAN-11	G 61768	24662	TX INTERR	5,333	MMBTU FICDC		\$4.54000	F	5,333	\$24,211.82
14-JAN-11	14-JAN-11	G 61845	24662	TX INTERR	5,332	MMBTU FICDC		\$4.49000	F	5,332	\$23,940.68
2011-01Total:										16,520	\$74,148.70
FGTTotal:										16,520	\$74,148.70
Total:										16,520	\$74,148.70
Company:											
Pipeline: FGT											
Month: 2011-01											
8-JAN-11	10-JAN-11	G 61697	742101	TX INTERR	8,000	MMBTU FICDC		\$4.41000	F	24,000	\$105,840.00
1-JAN-11	11-JAN-11	G 61721	50026	LA INTERR	4,921	MMBTU CIEXD		\$4.43000	F	4,921	\$21,800.03
2-JAN-11	12-JAN-11	G 61750	50026	LA INTERR	3,662	MMBTU FICDC		\$4.40000	F	3,662	\$16,112.80
3-JAN-11	13-JAN-11	G 61779	50026	LA INTERR	5,000	MMBTU FICDC		\$4.58500	F	5,000	\$22,925.00
4-JAN-11	14-JAN-11	G 61844	50026	LA INTERR	3,454	MMBTU FICDC		\$4.51000	F	3,454	\$15,577.54
6-JAN-11	26-JAN-11	G 61926	742101	TX INTERR	8,000	MMBTU FICDC		\$4.40000	F	8,000	\$35,200.00
8-JAN-11	28-JAN-11	G 61986	50026	LA INTERR	4,000	MMBTU FICDC		\$4.40000	F	4,000	\$17,600.00
2011-01Total:										53,037	\$235,055.37
FGTTotal:										53,037	\$235,055.37
Total:										53,037	\$235,055.37
Company:											
Pipeline: FGT											
Month: 2011-01											
1-JAN-11	31-JAN-11	G 61516	314571	LA FIRM	5,000	MMBTU MKJPC		\$4.19000	I	155,000	\$649,450.00
1-JAN-11	04-JAN-11	G 61653	241390	MS INTERR	6,000	MMBTU FICDC		\$4.54000	I	6,000	\$27,240.00
1-JAN-11	06-JAN-11	G 61189	746934	TX FIRM	25,000	MMBTU MKJPC		\$4.45000	I	25,000	\$111,250.00
1-JAN-11	07-JAN-11	G 61189	746934	TX FIRM	8,333	MMBTU MKJPC		\$4.42500	I	8,333	\$36,873.53
1-JAN-11	08-JAN-11	G 61189	746934	TX FIRM	25,000	MMBTU MKJPC		\$4.38500	I	25,000	\$109,625.00
1-JAN-11	09-JAN-11	G 61189	746934	TX FIRM	25,000	MMBTU MKJPC		\$4.38500	I	25,000	\$109,625.00
1-JAN-11	10-JAN-11	G 61189	746934	TX FIRM	25,000	MMBTU MKJPC		\$4.38500	I	25,000	\$109,625.00
1-JAN-11	11-JAN-11	G 61189	746934	TX FIRM	25,000	MMBTU MKJPC		\$4.40000	I	25,000	\$110,000.00
1-JAN-11	26-JAN-11	G 61189	746934	TX FIRM	25,000	MMBTU MKJPC		\$4.35500	I	25,000	\$108,875.00
1-JAN-11	27-JAN-11	G 61189	746934	TX FIRM	18,480	MMBTU MKJPC		\$4.32000	I	18,480	\$79,833.60

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Back Office Purchase/Sale Summary

RMS Process Date: 02/07/2011 - Rundate: 02/07/2011 10:09:37 AM
01/01/2011 - 01/31/2011

PEOPLES GAS SYSTEM
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21
Profit Center: COMBINED
Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Company:											
Pipeline: FGT											
Month: 2011-01											
2011-01Total:										337,813	\$1,452,397.13
FGTTotal:										337,813	\$1,452,397.13
Total:										337,813	\$1,452,397.13

Company:													
Pipeline:		FGT											
Month:		2011-01											
04-JAN-11	04-JAN-11	G	61647	696661	TX	INTERR	10,249	MMBTU	FICDC	\$4.47000	F	10,249	\$45,813.03
06-JAN-11	06-JAN-11	G	61667	696661	TX	INTERR	10,249	MMBTU	FICDC	\$4.47000	F	10,249	\$45,813.03
07-JAN-11	07-JAN-11	G	61685	696661	TX	INTERR	10,249	MMBTU	FICDC	\$4.44000	F	10,249	\$45,505.56
11-JAN-11	11-JAN-11	G	61712	696661	TX	INTERR	10,249	MMBTU	CIEXD	\$4.40000	F	10,249	\$45,095.60
11-JAN-11	11-JAN-11	G	61719	314571	LA	INTERR	6,659	MMBTU	CIEXD	\$4.44000	F	6,659	\$29,565.96
12-JAN-11	12-JAN-11	G	61742	696661	TX	INTERR	5,449	MMBTU	FICDC	\$4.37000	F	5,449	\$23,812.13
13-JAN-11	13-JAN-11	G	61770	696661	TX	INTERR	5,449	MMBTU	FICDC	\$4.48000	F	5,449	\$24,411.52
13-JAN-11	13-JAN-11	G	61776	163884	AL	INTERR	17,592	MMBTU	FICDC	\$4.63000	F	17,592	\$81,450.96
14-JAN-11	14-JAN-11	G	61841	696661	TX	INTERR	5,449	MMBTU	FICDC	\$4.43000	F	5,449	\$24,139.07
14-JAN-11	14-JAN-11	G	61843	163884	AL	INTERR	15,913	MMBTU	FICDC	\$4.63000	F	15,913	\$73,677.19
15-JAN-11	18-JAN-11	G	61881	696661	TX	FIRM	7,449	MMBTU	CIEXD	\$4.40000	F	29,796	\$131,102.40
21-JAN-11	21-JAN-11	G	61899	696661	TX	INTERR	10,249	MMBTU	FICDC	\$4.50000	F	10,249	\$46,120.50
22-JAN-11	24-JAN-11	G	61911	696661	TX	INTERR	10,249	MMBTU	FICDC	\$4.69000	F	30,747	\$144,203.43
26-JAN-11	26-JAN-11	G	61927	696661	TX	INTERR	10,249	MMBTU	FICDC	\$4.37000	F	10,249	\$44,788.13
27-JAN-11	27-JAN-11	G	61955	696661	TX	INTERR	10,249	MMBTU	FICDC	\$4.36000	F	10,249	\$44,685.64
N-11	28-JAN-11	G	61981	696661	TX	INTERR	10,249	MMBTU	FICDC	\$4.38000	F	10,249	\$44,890.62
2011-01Total:												199,046	\$895,074.77
FGTTotal:												199,046	\$895,074.77
Total:												199,046	\$895,074.77

Company:													
Pipeline:		FGT											
Month:		2011-01											
13-JAN-11	13-JAN-11	G	61766	12740	MS	INTERR	11,833	MMBTU	FICDC	\$4.63000	I	11,833	\$54,786.79
13-JAN-11	13-JAN-11	G	61771	314571	LA	INTERR	2,806	MMBTU	FICDC	\$4.57000	F	2,806	\$12,823.42
14-JAN-11	14-JAN-11	G	61842	314571	LA	INTERR	2,276	MMBTU	FICDC	\$4.50000	F	2,276	\$10,242.00
15-JAN-11	18-JAN-11	G	61887	314571	LA	INTERR	6,659	MMBTU	CIEXD	\$4.44000	F	26,636	\$118,263.84
22-JAN-11	24-JAN-11	G	61905	12740	MS	INTERR	8,000	MMBTU	FICDC	\$4.75500	I	24,000	\$114,120.00
2011-01Total:												67,551	\$310,236.05
FGTTotal:												67,551	\$310,236.05
Total:												67,551	\$310,236.05

Company:													
Pipeline:		FGT											
Month:		2011-01											
05-JAN-11	31-JAN-11	G	61660	314571	LA	INTERR	4,980	MMBTU	CIEXD	\$4.73000	F	134,460	\$635,995.80
11-JAN-11	11-JAN-11	G	61722	163884	AL	INTERR	10,223	MMBTU	CIEXD	\$4.45000	F	10,223	\$45,492.35
12-JAN-11	12-JAN-11	G	61751	163884	AL	INTERR	2,150	MMBTU	FICDC	\$4.50000	F	2,150	\$9,675.00
12-JAN-11	12-JAN-11	G	61751	241390	MS	INTERR	3,050	MMBTU	FICDC	\$4.50000	F	3,050	\$13,725.00
2011-01Total:												149,883	\$704,888.15
FGTTotal:												149,883	\$704,888.15

Pipeline: Gulfstream

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Profit Center: COMBINED
Trader: ALL



Back Office Purchase/Sale Summary

RMS Process Date: 02/07/2011- Rundate: 02/07/2011 10:09:37 AM
01/01/2011 - 01/31/2011

	Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
Company:													
Pipeline:	Gulfstream												
Month:	2011-01												
07-JAN-11	07-JAN-11	G	61688	8205175	MS INTERR	10,000	MMBTU	FICDC	\$4.52000	F	10,000	\$45,200.00	
14-JAN-11	14-JAN-11	G	61839	8205175	MS INTERR	3,000	MMBTU	FICDC	\$4.63000	F	3,000	\$13,890.00	
2011-01Total:											13,000	\$59,090.00	
GulfstreamTotal:											13,000	\$59,090.00	
Pipeline:	SNG												
Month:	2011-01												
11-JAN-11	11-JAN-11	G	61724	ANY	FL INTERR	11,102	MMBTU	CIEXD	\$4.42000	F	11,102	\$49,070.84	
12-JAN-11	12-JAN-11	G	61740	ANY	FL INTERR	13,130	MMBTU	FICDC	\$4.47000	F	13,130	\$58,691.10	
13-JAN-11	13-JAN-11	G	61769	ANY	FL INTERR	13,130	MMBTU	FICDC	\$4.61000	F	13,130	\$60,529.30	
14-JAN-11	14-JAN-11	G	61834	ANY	FL INTERR	13,130	MMBTU	FICDC	\$4.49000	F	13,130	\$58,953.70	
22-JAN-11	24-JAN-11	G	61910	ANY	FL INTERR	2,903	MMBTU	FICDC	\$4.77000	F	8,709	\$41,541.93	
28-JAN-11	28-JAN-11	G	61985	ANY	FL INTERR	13,000	MMBTU	FICDC	\$4.40500	F	13,000	\$57,265.00	
2011-01Total:											72,201	\$326,051.87	
SNGTotal:											72,201	\$326,051.87	
Total:											235,084	\$1,090,030.02	
Company:													
Pipeline:	FGT												
Month:	2011-01												
11-JAN-11	12-JAN-11	G	61912	487860	FL INTERR	5,000	MMBTU	CIEXD	\$5.70000	F	5,000	\$28,500.00	
13-JAN-11	13-JAN-11	G	61913	487860	FL INTERR	10,000	MMBTU	CIEXD	\$6.00000	F	10,000	\$60,000.00	
2011-01Total:											15,000	\$88,500.00	
FGTTotal:											15,000	\$88,500.00	
Total:											15,000	\$88,500.00	
Company:													
Pipeline:	FGT												
Month:	2011-01												
1-JAN-11	21-JAN-11	G	61901	241390	MS INTERR	5,000	MMBTU	FICDC	\$4.60000	F	5,000	\$23,000.00	
2011-01Total:											5,000	\$23,000.00	
FGTTotal:											5,000	\$23,000.00	
Total:											5,000	\$23,000.00	
Company:													
Pipeline:	FGT												
Month:	2011-01												
1-MAY-10	30-APR-11	G	58632	716	AL FIRM	0	MMBTU	MKJPC	\$0.00000	F	0	\$0.00	
											MMBTU	ADDER: OPT_PREM	\$47,500.00
1-JAN-11	31-JAN-11	G	58632	716	AL FIRM	0	MMBTU	MKJPC	\$0.00000	F	0	\$0.00	
											MMBTU	ADDER: SPRD_PMT	Line1 - \$355,000.00
2-JAN-11	12-JAN-11	G	61747	9906	LA INTERR	3,221	MMBTU	FICDC	\$4.47000	F	3,221	\$14,397.87	
2-JAN-11	12-JAN-11	G	61748	163884	AL INTERR	13,446	MMBTU	FICDC	\$4.58500	F	13,446	\$61,649.91	
3-JAN-11	13-JAN-11	G	61778	9906	LA INTERR	2,356	MMBTU	FICDC	\$4.61000	F	2,356	\$10,861.16	
3-JAN-11	13-JAN-11	G	61783	9906	LA INTERR	3,000	MMBTU	FICDC	\$4.57000	F	3,000	\$13,710.00	
2011-01Total:											22,023	-\$206,881.06	
FGTTotal:											22,023	-\$206,881.06	



Back Office Purchase/Sale Summary

RMS Process Date: 02/07/2011- Rundate: 02/07/2011 10:09:37 AM

01/01/2011 - 01/31/2011

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company:											
Total:											22,023 - \$206,881.06
Company:											
Pipeline: FGT											
Month: 2011-01											
11-JAN-11	11-JAN-11	G 61714	32606	LA INTERR	15,846	MMBTU CIEXD		\$4.44000	F	15,846	\$70,356.24
21-JAN-11	21-JAN-11	G 61898	32606	LA INTERR	15,000	MMBTU FICDC		\$4.54000	F	15,000	\$68,100.00
22-JAN-11	24-JAN-11	G 61908	32606	LA INTERR	15,000	MMBTU FICDC		\$4.74000	F	45,000	\$213,300.00
27-JAN-11	27-JAN-11	G 61963	32606	LA INTERR	0	MMBTU FICDC		\$4.38000	F	0	\$0.00
28-JAN-11	28-JAN-11	G 62017	32606	LA INTERR	15,000	MMBTU FICDC		\$4.40000	F	15,000	\$66,000.00
2011-01Total:										90,846	\$417,756.24
FGTTotal:										90,846	\$417,756.24
Total:										90,846	\$417,756.24
Company:											
Pipeline: FGT											
Month: 2011-01											
04-JAN-11	04-JAN-11	G 61651	321465	AL INTERR	5,000	MMBTU FICDC		\$4.52000	F	5,000	\$22,600.00
06-JAN-11	06-JAN-11	G 61669	321465	AL INTERR	5,000	MMBTU FICDC		\$4.51000	F	5,000	\$22,550.00
07-JAN-11	07-JAN-11	G 61683	32606	LA INTERR	4,652	MMBTU FICDC		\$4.50000	F	4,652	\$20,934.00
07-JAN-11	07-JAN-11	G 61686	321465	AL INTERR	5,000	MMBTU FICDC		\$4.51000	F	5,000	\$22,550.00
12-JAN-11	12-JAN-11	G 61741	298451	AL INTERR	3,100	MMBTU FICDC		\$4.45000	F	3,100	\$13,795.00
12-JAN-11	12-JAN-11	G 61741	321465	AL INTERR	5,000	MMBTU FICDC		\$4.45000	F	5,000	\$22,250.00
13-JAN-11	13-JAN-11	G 61782	321465	AL INTERR	479	MMBTU FICDC		\$4.65000	F	479	\$2,227.35
28-JAN-11	28-JAN-11	G 61984	298451	AL INTERR	3,100	MMBTU FICDC		\$4.44000	F	3,100	\$13,764.00
28-JAN-11	28-JAN-11	G 61984	321465	AL INTERR	9,900	MMBTU FICDC		\$4.44000	F	9,900	\$43,956.00
2011-01Total:										41,231	\$184,626.35
FGTTotal:										41,231	\$184,626.35
Pipeline: Gulfstream											
Month: 2011-01											
03-JAN-11	13-JAN-11	G 61782	8205175	MS INTERR	1,318	MMBTU FICDC		\$4.65000	F	1,318	\$6,128.70
03-JAN-11	13-JAN-11	G 61782	8205171	FL INTERR	882	MMBTU FICDC		\$4.65000	F	882	\$4,101.30
07-JAN-11	27-JAN-11	G 61953	8205171	FL INTERR	4,700	MMBTU FICDC		\$4.42000	F	4,700	\$20,774.00
2011-01Total:										6,900	\$31,004.00
GulfstreamTotal:										6,900	\$31,004.00
Total:										48,131	\$215,630.35
Company:											
Pipeline: FGT											
Month: 2011-01											
01-JAN-11	31-JAN-11	G 61619	302202	AL FIRM	0	MMBTU MKJPC		\$4.31100	I	0	\$0.00
01-JAN-11	31-JAN-11	G 61619	321465	AL FIRM	19,949	MMBTU MKJPC		\$4.31100	I	618,421	\$2,666,012.94
2011-01Total:										618,421	\$2,666,012.94
FGTTotal:										618,421	\$2,666,012.94
Pipeline: Gulfstream											
Month: 2011-01											
01-JAN-11	31-JAN-11	G 61619	8205164	AL FIRM	0	MMBTU MKJPC		\$4.31100	I	0	\$0.00
01-JAN-11	12-JAN-11	G 61749	8205175	MS INTERR	8,700	MMBTU FICDC		\$4.55000	F	8,700	\$39,585.00
2011-01Total:										8,700	\$39,585.00

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Back Office Purchase/Sale Summary

RMS Process Date: 02/07/2011- Rundate: 02/07/2011 10:09:37 AM

01/01/2011 - 01/31/2011

PEOPLES GAS SYSTEM

DOCKET NO. 110003-1

MONTHLY PGA

FILED: FEBRUARY 21

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Company:											
Pipeline: Gulfstream											
GulfstreamTotal:										8,700	\$39,585.00
Total:										627,121	\$2,705,597.94
Company:											
Pipeline: FGT											
Month: 2011-01											
06-JAN-11	06-JAN-11	G 61668	314571	LA INTERR	6,000 MMBTU FICDC			\$4.49000	F	6,000	\$26,940.00
08-JAN-11	10-JAN-11	G 61700	314571	LA INTERR	2,333 MMBTU FICDC			\$4.47000	F	7,000	\$31,290.00
12-JAN-11	12-JAN-11	G 61735	314571	LA INTERR	2,373 MMBTU FICDC			\$4.46000	F	2,373	\$10,583.58
2011-01Total:										15,373	\$68,813.58
FGTTotal:										15,373	\$68,813.58
Total:										15,373	\$68,813.58
Company:											
Pipeline: FGT											
Month: 2011-01											
08-JAN-11	08-JAN-11	G 61710	163884	AL FIRM	20,650 MMBTU MKJPC			\$4.50500	I	20,650	\$93,028.25
09-JAN-11	09-JAN-11	G 61710	163884	AL FIRM	61,951 MMBTU MKJPC			\$4.50500	I	61,951	\$279,089.26
23-JAN-11	23-JAN-11	G 61988	163884	AL INTERR	20,000 MMBTU FICDC			\$4.75000	F	20,000	\$95,000.00
2011-01Total:										102,601	\$467,117.51
FGTTotal:										102,601	\$467,117.51
Total:										102,601	\$467,117.51
Company:											
Pipeline: FGT											
Month: 2011-01											
04-JAN-11	04-JAN-11	G 61652	23422	LA INTERR	5,163 MMBTU FICDC			\$4.49500	I	5,163	\$23,207.69
07-JAN-11	07-JAN-11	G 61682	23422	LA INTERR	8,000 MMBTU FICDC			\$4.48000	F	8,000	\$35,840.00
11-JAN-11	11-JAN-11	G 61718	23422	LA INTERR	5,082 MMBTU CIEXD			\$4.40000	F	5,082	\$22,360.80
12-JAN-11	12-JAN-11	G 61744	23422	LA INTERR	2,868 MMBTU FICDC			\$4.41000	I	2,868	\$12,647.88
13-JAN-11	13-JAN-11	G 61767	23422	LA INTERR	2,868 MMBTU FICDC			\$4.55500	I	2,868	\$13,063.74
14-JAN-11	14-JAN-11	G 61840	23422	LA INTERR	2,868 MMBTU FICDC			\$4.49000	I	2,868	\$12,877.32
15-JAN-11	18-JAN-11	G 61884	23422	LA INTERR	5,163 MMBTU CIEXD			\$4.44000	F	20,652	\$91,694.88
26-JAN-11	26-JAN-11	G 61923	23422	LA INTERR	8,031 MMBTU FICDC			\$4.40500	I	8,031	\$35,376.56
28-JAN-11	28-JAN-11	G 61976	23422	LA INTERR	5,163 MMBTU FICDC			\$4.38500	I	5,163	\$22,639.76
2011-01Total:										60,695	\$269,708.63
FGTTotal:										60,695	\$269,708.63
Total:										60,695	\$269,708.63
Company:											
Pipeline: FGT											
Month: 2011-01											
04-JAN-11	04-JAN-11	G 61650	742101	TX INTERR	8,000 MMBTU FICDC			\$4.50500	F	8,000	\$36,040.00
06-JAN-11	06-JAN-11	G 61665	742101	TX INTERR	8,000 MMBTU FICDC			\$4.50500	F	8,000	\$36,040.00
11-JAN-11	11-JAN-11	G 61713	742101	TX INTERR	8,004 MMBTU CIEXD			\$4.40000	F	8,004	\$35,217.60
11-JAN-11	11-JAN-11	G 61720	12740	MS INTERR	11,833 MMBTU CIEXD			\$4.45000	F	11,833	\$52,656.85
11-JAN-11	12-JAN-11	G 61736	12740	MS INTERR	10,000 MMBTU FICDC			\$4.49000	F	10,000	\$44,900.00
11-JAN-11	12-JAN-11	G 61738	742101	TX INTERR	8,000 MMBTU FICDC			\$4.41000	F	8,000	\$35,280.00
13-JAN-11	13-JAN-11	G 61777	742101	TX INTERR	8,000 MMBTU FICDC			\$4.58000	F	8,000	\$36,640.00
14-JAN-11	14-JAN-11	G 61836	12740	MS INTERR	11,832 MMBTU FICDC			\$4.50000	F	11,832	\$53,244.00

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Back Office Purchase/Sale Summary

RMS Process Date: 02/07/2011- Rndate: 02/07/2011 10:09:37 AM

01/01/2011 - 01/31/2011

PEOPLES GAS SYSTE

DOCKET NO. 110003-

MONTHLY PGA

FILED: FEBRUARY 21

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>	
Company:												
Pipeline: FGT												
Month: 2011-01												
14-JAN-11	14-JAN-11	G	61837	742101	TX	INTERR	8,000	MMBTU FICDC	\$4.46000	F	8,000	\$35,680.00
15-JAN-11	18-JAN-11	G	61880	742101	TX	FIRM	8,004	MMBTU CIEXD	\$4.41000	F	32,016	\$141,190.56
21-JAN-11	21-JAN-11	G	61897	742101	TX	INTERR	8,000	MMBTU FICDC	\$4.54000	F	8,000	\$36,320.00
26-JAN-11	26-JAN-11	G	61928	12740	MS	INTERR	7,500	MMBTU FICDC	\$4.45000	F	7,500	\$33,375.00
27-JAN-11	27-JAN-11	G	61950	12740	MS	INTERR	9,452	MMBTU FICDC	\$4.43000	F	9,452	\$41,872.36
27-JAN-11	27-JAN-11	G	61951	742101	TX	INTERR	7,759	MMBTU FICDC	\$4.37000	F	7,759	\$33,906.83
27-JAN-11	27-JAN-11	G	61954	314571	LA	INTERR	5,709	MMBTU FICDC	\$4.38000	F	5,709	\$25,005.42
28-JAN-11	28-JAN-11	G	61975	742101	TX	INTERR	8,000	MMBTU FICDC	\$4.40000	F	8,000	\$35,200.00
28-JAN-11	28-JAN-11	G	61977	12740	MS	INTERR	11,000	MMBTU FICDC	\$4.43000	F	11,000	\$48,730.00
28-JAN-11	28-JAN-11	G	61982	314571	LA	INTERR	6,659	MMBTU FICDC	\$4.43000	F	6,659	\$29,499.37
2011-01Total:										177,764	\$790,797.99	
FGTTTotal:										177,764	\$790,797.99	
Total:										177,764	\$790,797.99	
Company:												
Pipeline: FGT												
Month: 2011-01												
14-JAN-11	14-JAN-11	G	61847	241390	MS	INTERR	10,000	MMBTU FICDC	\$4.63000	F	10,000	\$46,300.00
2011-01Total:										10,000	\$46,300.00	
FGTTTotal:										10,000	\$46,300.00	
line: Gulfstream												
Month: 2011-01												
12-JAN-11	12-JAN-11	G	61743	8205175	MS	INTERR	20,000	MMBTU FICDC	\$4.53000	F	20,000	\$90,600.00
13-JAN-11	13-JAN-11	G	61780	8205175	MS	INTERR	10,000	MMBTU FICDC	\$4.64000	F	10,000	\$46,400.00
14-JAN-11	14-JAN-11	G	61833	8205175	MS	INTERR	20,000	MMBTU FICDC	\$4.63000	F	20,000	\$92,600.00
2011-01Total:										50,000	\$229,600.00	
GulfstreamTotal:										50,000	\$229,600.00	
Total:										60,000	\$275,900.00	
Company:												
Pipeline: FGT												
Month: 2011-01												
15-JAN-11	18-JAN-11	G	61888	10034	LA	INTERR	1,828	MMBTU CIEXD	\$4.45000	F	7,312	\$32,538.40
15-JAN-11	18-JAN-11	G	61889	9906	LA	INTERR	3,221	MMBTU CIEXD	\$4.47000	F	12,884	\$57,591.48
2011-01Total:										20,196	\$90,129.88	
FGTTTotal:										20,196	\$90,129.88	
Pipeline: SNG												
Month: 2011-01												
21-JAN-11	24-JAN-11	G	61903	ANY	FL	INTERR	9,683	MMBTU CIEXD	\$4.63000	F	38,730	\$179,319.90
27-JAN-11	27-JAN-11	G	61942	ANY	FL	INTERR	5,114	MMBTU CIEXD	\$4.42000	F	5,114	\$22,603.88
2011-01Total:										43,844	\$201,923.78	
SNGTotal:										43,844	\$201,923.78	
Total:										64,040	\$292,053.66	
Company:												
Pipeline: FGT												

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Database: NUCP

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Back Office Purchase/Sale Summary

RMS Process Date: 02/07/2011 - Rundate: 02/07/2011 10:09:37 AM

01/01/2011 - 01/31/2011

PEOPLES GAS SYSTEM

DOCKET NO. 110003-I

MONTHLY PGA

FILED: FEBRUARY 21

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Company: FGT											
Month: 2011-01											
31-JAN-11	G	61617	3018	FL FIRM	1,500	MMBTU	MKJPC	\$4.82323	I	46,500	\$224,280.00
31-JAN-11	G	61904	3018	FL INTERR	1,405	MMBTU	CIEXD	\$4.65500	I	15,455	\$71,943.05
2011-01Total:										61,955	\$296,223.05
FGTTotal:										61,955	\$296,223.05
Total:										61,955	\$296,223.05

Company:

Pipeline: FGT

Month: 2011-01

31-JAN-11	31-JAN-11	G	58594	32606	LA FIRM	3,000	MMBTU MKJPC	\$4.22100	I	93,000	\$392,553.00
31-JAN-11	31-JAN-11	G	58596	454599	LA FIRM	9,768	MMBTU MKJPC	\$4.18100	I	302,797	\$1,265,994.26
31-JAN-11	31-JAN-11	G	60555	32606	LA FIRM	10,000	MMBTU MKJPC	\$4.22100	I	310,000	\$1,308,510.00
34-JAN-11	04-JAN-11	G	61648	454599	LA INTERR	6,400	MMBTU FICDC	\$4.49000	F	6,400	\$28,736.00
34-JAN-11	04-JAN-11	G	61649	32606	LA INTERR	10,000	MMBTU FICDC	\$4.53000	F	10,000	\$45,300.00
36-JAN-11	06-JAN-11	G	61664	454599	LA INTERR	7,200	MMBTU FICDC	\$4.49000	F	7,200	\$32,328.00
36-JAN-11	06-JAN-11	G	61666	23703	TX INTERR	10,526	MMBTU FICDC	\$4.50000	F	10,526	\$47,367.00
37-JAN-11	07-JAN-11	G	61681	454599	LA INTERR	6,400	MMBTU FICDC	\$4.48000	F	6,400	\$28,672.00
37-JAN-11	07-JAN-11	G	61684	23703	TX INTERR	10,000	MMBTU FICDC	\$4.48000	F	10,000	\$44,800.00
37-JAN-11	07-JAN-11	G	61687	32606	LA INTERR	10,000	MMBTU FICDC	\$4.48000	F	10,000	\$44,800.00
38-JAN-11	31-JAN-11	G	61701	32606	LA INTERR	5,000	MMBTU FICDC	\$4.48750	I	120,000	\$538,500.00
1-JAN-11	11-JAN-11	G	61716	23703	TX INTERR	5,386	MMBTU CIEXD	\$4.43000	F	5,386	\$23,859.98
2-JAN-11	14-JAN-11	G	61733	23703	TX INTERR	8,342	MMBTU FICDC	\$4.49482	I	25,025	\$112,482.83
3-JAN-11	12-JAN-11	G	61734	454599	LA INTERR	6,400	MMBTU FICDC	\$4.41000	F	6,400	\$28,224.00
3-JAN-11	12-JAN-11	G	61737	32606	LA INTERR	9,149	MMBTU FICDC	\$4.45000	F	9,149	\$40,713.05
3-JAN-11	13-JAN-11	G	61764	454599	LA INTERR	6,400	MMBTU FICDC	\$4.55500	I	6,400	\$29,152.00
3-JAN-11	13-JAN-11	G	61765	32606	LA INTERR	9,149	MMBTU FICDC	\$4.57000	I	9,149	\$41,810.93
4-JAN-11	14-JAN-11	G	61830	454599	LA INTERR	6,400	MMBTU FICDC	\$4.49000	I	6,400	\$28,736.00
4-JAN-11	14-JAN-11	G	61831	32606	LA INTERR	8,800	MMBTU FICDC	\$4.49000	I	8,800	\$39,512.00
5-JAN-11	18-JAN-11	G	61882	454599	LA FIRM	3,200	MMBTU CIEXD	\$4.41000	F	12,800	\$56,448.00
5-JAN-11	18-JAN-11	G	61890	32606	LA INTERR	8,939	MMBTU CIEXD	\$4.45000	F	35,756	\$159,114.20
1-JAN-11	21-JAN-11	G	61896	454599	LA INTERR	7,500	MMBTU FICDC	\$4.52000	F	7,500	\$33,900.00
2-JAN-11	24-JAN-11	G	61907	454599	LA INTERR	6,400	MMBTU FICDC	\$4.71000	F	19,200	\$90,432.00
2-JAN-11	24-JAN-11	G	61909	23703	TX INTERR	10,526	MMBTU FICDC	\$4.71000	F	31,578	\$148,732.38
6-JAN-11	26-JAN-11	G	61924	32606	LA INTERR	15,000	MMBTU FICDC	\$4.42000	F	15,000	\$66,300.00
6-JAN-11	26-JAN-11	G	61925	454599	LA INTERR	6,400	MMBTU FICDC	\$4.40000	F	6,400	\$28,160.00
6-JAN-11	26-JAN-11	G	61930	23703	TX INTERR	10,000	MMBTU FICDC	\$4.42000	F	10,000	\$44,200.00
7-JAN-11	27-JAN-11	G	61952	32606	LA INTERR	5,264	MMBTU FICDC	\$4.39000	F	5,264	\$23,108.96
7-JAN-11	27-JAN-11	G	61958	454599	LA INTERR	6,320	MMBTU FICDC	\$4.37000	F	6,320	\$27,618.40
8-JAN-11	28-JAN-11	G	61978	454599	LA INTERR	7,500	MMBTU FICDC	\$4.39000	F	7,500	\$32,925.00
8-JAN-11	28-JAN-11	G	61979	23703	TX INTERR	10,591	MMBTU FICDC	\$4.40000	F	10,591	\$46,600.40
9-JAN-11	31-JAN-11	G	61998	454599	LA INTERR	3,000	MMBTU FICDC	\$4.24000	F	9,000	\$38,160.00
2011-01Total:										1,139,941	\$4,917,750.39
FGTTotal:										1,139,941	\$4,917,750.39
Total:										1,139,941	\$4,917,750.39

Company:

Pipeline: Gulfstream

Month: 2011-01

3-JAN-11	13-JAN-11	G	61774	8205171	FL INTERR	16,500	MMBTU FICDC	\$4.63000	F	16,500	\$76,395.00
1-JAN-11	14-JAN-11	G	61846	8205171	FL INTERR	5,700	MMBTU FICDC	\$4.63000	F	5,700	\$26,391.00
2011-01Total:										22,200	\$102,786.00
GulfstreamTotal:										22,200	\$102,786.00
Total:										22,200	\$102,786.00

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Database: NUCP

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Back Office Purchase/Sale Summary

RMS Process Date: 02/07/2011 - Rundate: 02/07/2011 10:09:37 AM
01/01/2011 - 01/31/2011

PEOPLES GAS SYSTEM
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

Profit Center: COMBINED
Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Total:										4,363,701	\$18,671,803.21
ALL-COMBINED Total:										4,363,701	\$18,671,803.21
PURCHASE Total:										4,363,701	\$18,671,803.21
Grand Total:										4,363,701	\$18,671,803.21
Grand Net:									✓	4,363,701	\$18,671,803.21

✓ Commodity Other

Less Premium

\$47,560.00

✓ \$18,624,303.21

Plus

\$355,000.00

Line-1

\$18,979,303.21

25-Jan-11

GAS PURCHASED IN THE MONTH OF :December 2010

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE	Line #
	COST	\$54,183.90	\$54,183.90	\$0.00	
	THERMS	191,180.0	191,180.0	0.0	
	COST	\$1,357,353.53	\$1,357,353.53	(\$0.01)	1
	THERMS	3,189,360.0	3,189,360.0	0.0	
	COST	\$478,921.00	\$478,921.00	\$0.00	
	THERMS	678,110.0	678,110.0	0.0	
	COST	\$2,916,699.84	\$2,916,692.74	\$722.90	2
	THERMS	4,988,820.0	4,987,870.0	1,950.0	
	COST	\$1,111,517.31	\$1,111,517.31	\$0.00	
	THERMS	2,486,440.0	2,486,440.0	0.0	
	COST	\$1,183,828.98	\$1,180,886.18	(\$2,942.80)	
	THERMS	2,678,340.0	2,670,280.0	(8,060.0)	
	COST	\$487,863.72	\$487,863.72	\$0.00	
	THERMS	1,288,040.0	1,288,040.0	0.0	
	COST	\$130,733.73	\$130,747.48	\$14.75	3
	THERMS	742,900.0	748,870.0	5,970.0	
	COST	\$116,842.73	\$116,842.73	\$0.00	
	THERMS	278,880.0	278,880.0	0.0	
	COST	\$88,620.00	\$88,620.00	\$0.00	
	THERMS	183,000.0	183,000.0	0.0	
	COST	\$116,138.28	\$116,138.28	\$0.00	
	THERMS	287,490.0	287,490.0	0.0	
	COST	\$22,771.13	\$22,771.13	\$0.00	
	THERMS	51,770.0	51,770.0	0.0	
	COST	\$286,270.16	\$286,270.16	\$0.00	
	THERMS	662,790.0	662,790.0	0.0	
	COST	\$111,717.15	\$111,717.12	(\$0.01)	4
	THERMS	727,760.0	727,760.0	0.0	
	COST	\$736,256.47	\$736,256.47	\$0.00	
	THERMS	1,716,930.0	1,716,930.0	0.0	
	COST	\$189,874.24	\$189,874.24	\$0.00	
	THERMS	368,330.0	368,330.0	0.0	
	COST	\$3,146,010.18	\$3,095,935.89	(\$50,074.29)	5
	THERMS	7,489,970.0	7,389,470.0	(100,500.0)	
	COST	\$290,412.20	\$290,412.20	\$0.00	
	THERMS	630,670.0	630,670.0	0.0	
	COST	\$490,848.26	\$490,848.23	(\$0.03)	6
	THERMS	1,108,680.0	1,108,680.0	0.0	
	COST	\$788,738.94	\$788,888.11	(\$149.17)	7
	THERMS	1,768,660.0	1,768,660.0	0.0	
	COST	\$1,648,084.80	\$1,311,051.82	(\$337,032.98)	8
	THERMS	3,361,300.0	2,863,630.0	(497,670.0)	
	COST	\$1,013,287.14	\$1,013,287.14	\$0.00	
	THERMS	2,344,490.0	2,344,490.0	0.0	
	COST	\$88,114.75	\$88,114.75	\$0.00	
	THERMS	127,970.0	127,970.0	0.0	
	COST	\$278,061.16	\$278,061.16	(\$0.01)	9
	THERMS	668,360.0	668,360.0	0.0	
	COST	\$664,008.89	\$664,008.89	\$0.00	
	THERMS	1,568,960.0	1,568,960.0	0.0	
	COST	\$671,281.86	\$671,281.86	\$0.00	
	THERMS	1,243,800.0	1,243,800.0	0.0	
	COST	\$186,198.53	\$186,198.53	\$0.00	
	THERMS	248,110.0	248,110.0	0.0	
	COST	\$11,370.24	\$11,370.24	\$0.00	
	THERMS	28,880.0	28,880.0	0.0	
	COST	\$306,416.28	\$289,062.74	(\$17,353.54)	10
	THERMS	674,000.0	637,100.0	(36,900.0)	
	COST	\$1,618,621.90	\$1,680,841.96	(\$62,219.06)	
	THERMS	10,732,630.0	10,716,020.0	(16,610.0)	
	COST	\$134,178.00	\$134,178.00	\$0.00	
	THERMS	321,000.0	321,000.0	0.0	
TOTAL	COST	\$22,517,248.89	\$22,525,428.47	(\$8,179.58)	
	THERMS	82,473,490.0	81,819,670.0	(653,820.0)	

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	Terms	Price	Amount	Line #
Swing Demand-Actual	0.0	0.00300	\$47,500.00	1
Swing Demand-Accrued	0.0	0.00300	(\$47,500.00)	2
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	4
Commodity-Actual	2,570,280.0	0.44099	Average 1,133,455.16	5
Commodity-Accrued	(2,576,340.0)	0.44110	Average (\$1,135,428.99)	6
	(\$609.2)		(\$1,872.89)	7
Swing Demand-Actual	0.0	#DIV/0!	\$0.00	8
Swing Demand-Accrued	0.0	#DIV/0!	\$0.00	9
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	11
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	12
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	13
	0.0		\$0.00	14
Swing Demand-Actual	0.0	0.00100	\$0.00	15
Swing Demand-Accrued	0.0	0.00100	\$0.00	16
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	18
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	19
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	20
	0.0		\$0.00	21
Swing Demand-Actual	0.0	0.00200	\$0.00	22
Swing Demand-Accrued	0.0	0.00200	\$0.00	23
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	24
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	25
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	26
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	27
	0.0		\$0.00	28
Swing Demand-Actual	0.0	0.00200	\$0,300.00	29
Swing Demand-Accrued	0.0	0.00200	(\$0,300.00)	30
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	32
Commodity-Actual	10,715,020.0	0.42662	Average \$4,571,241.99	33
Commodity-Accrued	(10,732,630.0)	0.42686	Average (\$4,570,221.80)	34
	(17,610.0)		(\$7,979.81)	35

December 2010

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Peoples Gas System
ATTN: Ed Elliot
P. O. Box 2562
Tampa, FL 33601-2562

Invoice #:
Invoice Date: 01/11/2011
Contract: 2370
BIL01246 SLS01708 PUR01706 TPT2370

Sent Via FAX to: (813) 228-4194

Due Date:	When paying, please refer to:	7-232-02-000
01/25/2011	Invoice #: 26892	nly)

FOR NATURAL GAS SOLD IN THE MONTH OF Dec 2010

LOCATION	METER ID	COST TYPE	TRADE#	BEGIN DAY	END DAY	VOLUME UNITS	PRICE	AMOUNT
NGPL-FGT Jefferson	3618	Primary Settlement	101301	12/29/2010	12/29/2010	5,118 MMBtu	\$4.10000	\$20,983.80
NGPL-FGT Jefferson Subtotal						5,118		\$20,983.80
TENN-FGT Carnes	020366	Primary Settlement	99724	12/09/2010	12/09/2010	3,500 MMBtu	\$4.65000	\$16,275.00
TENN-FGT Carnes	020366	Primary Settlement	99986	12/11/2010	12/13/2010	10,500 MMBtu	\$4.47000	\$46,935.00
TENN-FGT Carnes Subtotal						14,000		\$63,210.00
						19,118		\$84,193.80
							Sales tax	\$0.00
Total								\$84,193.80

INVOICE APPROVAL

Initials	Date	Function
<u>JE</u>	<u>1/18/11</u>	Verify
<u>MC</u>	<u>1/20/11</u>	Approve

PAR Number - If Applicable

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SELLER:	BUYER:	Remit To:
	PEOPLES GAS SYSTEM 0002607401	
	Contact: Jason Weber Email: PGSSettlements@tecoenergy.com Phone: (813) 228-4941 Fax: (813) 228-4194	01-90-000-232-02-000

Natural Gas Sales Invoice	
Invoice #:	52764
Delivery Period:	Dec-10
Invoice Date:	01/11/2011
Due Date:	01/25/2011
Currency:	USD
Contract:	21569

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
254835	COMM-PHYS - Comm Charge	11/30/10	Sell	PAnderson	Barracuda Plant	FGT Z1	1 1	4.18000	4,000 MM	\$16,720.00 ✓
263218	COMM-PHYS - Comm Charge	12/01/10	Sell	PAnderson	Barracuda Plant	FGT Z1	2 2	4.20000	3,731 MM	\$15,670.20 ✓
300082	COMM-PHYS - Comm Charge	12/10/10	Sell	PAnderson	Barracuda Plant	FGT Z1	11 13	4.39500	5,651 MM	\$24,536.14 ✓
Barracuda Plant Total:									13,731 MM	\$56,926.34
246358	COMM-PHYS - Comm Charge	11/22/10	Sell	PAnderson	Mobile Bay Plant	FGT Sales	1 31	4.28000	60,807 MM	\$261,800.00 ✓
246358	COMM-PHYS - Comm Charge	11/22/10	Sell	PAnderson	Mobile Bay Plant	Gulf Stream Sales	1 31	4.28000	151,994 MM	\$650,400.00 ✓
263224	COMM-PHYS - Comm Charge	12/01/10	Sell	PAnderson	Mobile Bay Plant	FGT Sales	2 2	4.27000	7,800 MM	\$33,306.00 ✓
277731	COMM-PHYS - Comm Charge	12/03/10	Sell	PAnderson	Mobile Bay Plant	Gulf Stream Sales	4 6	4.23000	14,999 MM	\$63,445.27 ✓
285179	COMM-PHYS - Comm Charge	12/06/10	Sell	PAnderson	Mobile Bay Plant	FGT Sales	7 7	4.54000	5,000 MM	\$22,700.00 ✓
290229	COMM-PHYS - Comm Charge	12/07/10	Sell	PAnderson	Mobile Bay Plant	FGT Sales	8 8	4.59000	2,800 MM	\$12,852.00 ✓
291802	COMM-PHYS - Comm Charge	12/08/10	Sell	PAnderson	Mobile Bay Plant	FGT Sales	9 9	4.62500	5,000 MM	\$23,125.00 ✓
Mobile Bay Plant Total:									250,606 MM	\$1,075,438.27
254831	COMM-PHYS - Comm Charge	11/30/10	Sell	PAnderson	MOPS	FGT Z1 Sales	1 1	4.18000	4,800 MM	\$20,064.00 ✓
263216	COMM-PHYS - Comm Charge	12/01/10	Sell	PAnderson	MOPS	FGT Z1 Sales	2 2	4.20000	4,399 MM	\$18,475.80 ✓
272488	COMM-PHYS - Comm Charge	12/02/10	Sell	PAnderson	MOPS	FGT Z1 Sales	3 3	4.27000	4,130 MM	\$17,635.10 ✓
277730	COMM-PHYS - Comm Charge	12/03/10	Sell	PAnderson	MOPS	FGT Z1 Sales	4 6	4.21000	12,254 MM	\$51,589.34 ✓
285178	COMM-PHYS - Comm Charge	12/06/10	Sell	PAnderson	MOPS	FGT Z1 Sales	7 7	4.51000	5,630 MM	\$25,391.30 ✓
290227	COMM-PHYS - Comm Charge	12/07/10	Sell	PAnderson	MOPS	FGT Z1 Sales	8 8	4.50000	3,224 MM	\$14,508.00 ✓
291801	COMM-PHYS - Comm Charge	12/08/10	Sell	PAnderson	MOPS	FGT Z1 Sales	9 9	4.48500	1,528 MM	\$6,853.08 ✓

Invoice #: 52764

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
300080	COMM-PHYS - Comm Charge	12/10/10	Sell	PAnderson	MOPS	FGT Z1 Sales	11 13	4.38000	8,759 MM	\$38,364.42 ✓
301950	COMM-PHYS - Comm Charge	12/13/10	Sell	PAnderson	MOPS	FGT Z1 Sales	14 14	4.56500	3,100 MM	\$14,151.50 ✓
304689	COMM-PHYS - Comm Charge	12/14/10	Sell	PAnderson	MOPS	FGT Z1 Sales	15 15	4.38500	1,000 MM	\$4,385.00 ✓
305202	COMM-PHYS - Comm Charge	12/15/10	Sell	PAnderson	MOPS	FGT Z1 Sales	16 16	4.22500	2,000 MM	\$8,450.00 ✓
342299	COMM-PHYS - Comm Charge	12/28/10	Sell	PAnderson	MOPS	FGT Z1 Sales	29 29	4.13000	1,530 MM	\$6,318.90 ✓
MOPS Total:								<u>\$2,354</u>	<u>\$226,186.44</u>	

PEOPLES GAS SYSTEM will remit the following amount: \$1,360,579.64 USD

VOL Σ = 315,936

$\$1,360,579.64 +$
 $26,370.00 -$
 $256,800.00 -$
 $663,400.00 -$
 $63,450.00 -$
 $24,836.14 +$
 $260,253.96 +$
 $658,238.32 +$
 $63,445.77 +$
 $\$1,357,335.83$

INVOICE APPROVAL

Initials Date Function
JP 1/24/11 Verify
EW 1/24/11 R
Re 1/24/11 Approve
 PAR Number - If Applicable

Daily Financial Details

Invoice #: 52764

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
254835	COMM-PHYS - Comm Charge	11/30/10	Sell	PAnderson	Barracuda Plant	FGT Z1	1 1	4.1800	4,000 MM	\$16,720.00
Daily Total for Deal #254835 - COMM-PHYS - Comm Charge:									4,000 MM	\$16,720.00
263218	COMM-PHYS - Comm Charge	12/01/10	Sell	PAnderson	Barracuda Plant	FGT Z1	2 2	4.2000	3,731 MM	\$15,670.20
Daily Total for Deal #263218 - COMM-PHYS - Comm Charge:									3,731 MM	\$15,670.20
300082	COMM-PHYS - Comm Charge	12/10/10	Sell	PAnderson	Barracuda Plant	FGT Z1	11 11	4.3950	2,000 MM	\$8,790.00
			Sell		Barracuda Plant	FGT Z1	12 12	4.3950	2,000 MM	\$8,790.00
			Sell		Barracuda Plant	FGT Z1	13 13	4.3950	2,000 MM	\$8,790.00
Daily Total for Deal #300082 - COMM-PHYS - Comm Charge:									6,000 MM	\$26,370.00
Barracuda Plant Total:									<u>13,731</u>	<u>\$58,760.20</u>
246358	COMM-PHYS - Comm Charge	11/22/10	Sell	PAnderson	Mobile Bay Plant	FGT Sales	1 1	4.2800	2,000 MM	\$8,560.00
			Sell		Mobile Bay Plant	FGT Sales	2 2	4.2800	2,000 MM	\$8,560.00
			Sell		Mobile Bay Plant	FGT Sales	3 3	4.2800	2,000 MM	\$8,560.00
			Sell		Mobile Bay Plant	FGT Sales	4 4	4.2800	2,000 MM	\$8,560.00
			Sell		Mobile Bay Plant	FGT Sales	5 5	4.2800	2,000 MM	\$8,560.00
			Sell		Mobile Bay Plant	FGT Sales	6 6	4.2800	2,000 MM	\$8,560.00
			Sell		Mobile Bay Plant	FGT Sales	7 7	4.2800	2,000 MM	\$8,560.00
			Sell		Mobile Bay Plant	FGT Sales	8 8	4.2800	2,000 MM	\$8,560.00
			Sell		Mobile Bay Plant	FGT Sales	9 9	4.2800	2,000 MM	\$8,560.00
			Sell		Mobile Bay Plant	FGT Sales	10 10	4.2800	2,000 MM	\$8,560.00
			Sell		Mobile Bay Plant	FGT Sales	11 11	4.2800	2,000 MM	\$8,560.00
			Sell		Mobile Bay Plant	FGT Sales	12 12	4.2800	2,000 MM	\$8,560.00
			Sell		Mobile Bay Plant	FGT Sales	13 13	4.2800	0 MM	\$0.00
			Sell		Mobile Bay Plant	FGT Sales	14 14	4.2800	2,000 MM	\$8,560.00
			Sell		Mobile Bay Plant	FGT Sales	15 15	4.2800	2,000 MM	\$8,560.00
			Sell		Mobile Bay Plant	FGT Sales	16 16	4.2800	2,000 MM	\$8,560.00
			Sell		Mobile Bay Plant	FGT Sales	17 17	4.2800	2,000 MM	\$8,560.00
			Sell		Mobile Bay Plant	FGT Sales	18 18	4.2800	2,000 MM	\$8,560.00
			Sell		Mobile Bay Plant	FGT Sales	19 19	4.2800	2,000 MM	\$8,560.00
			Sell		Mobile Bay Plant	FGT Sales	20 20	4.2800	2,000 MM	\$8,560.00
			Sell		Mobile Bay Plant	FGT Sales	21 21	4.2800	2,000 MM	\$8,560.00
			Sell		Mobile Bay Plant	FGT Sales	22 22	4.2800	2,000 MM	\$8,560.00
			Sell		Mobile Bay Plant	FGT Sales	23 23	4.2800	2,000 MM	\$8,560.00
			Sell		Mobile Bay Plant	FGT Sales	24 24	4.2800	2,000 MM	\$8,560.00
			Sell		Mobile Bay Plant	FGT Sales	25 25	4.2800	2,000 MM	\$8,560.00
			Sell		Mobile Bay Plant	FGT Sales	26 26	4.2800	2,000 MM	\$8,560.00

Page 3 of 6

PEOPLES GAS SYST
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

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Daily Financial Details

Invoice #: 52764

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
246358	COMM-PHYS - Comm Charge	11/22/10	Sell	PAnderson	Mobile Bay Plant	FGT Sales	27 27	4.2800	2,000 MM	\$8,560.00
			Sell		Mobile Bay Plant	FGT Sales	28 28	4.2800	2,000 MM	\$8,560.00
			Sell		Mobile Bay Plant	FGT Sales	29 29	4.2800	2,000 MM	\$8,560.00
			Sell		Mobile Bay Plant	FGT Sales	30 30	4.2800	2,000 MM	\$8,560.00
			Sell		Mobile Bay Plant	FGT Sales	31 31	4.2800	2,000 MM	\$8,560.00
Daily Total for Deal #246358 - COMM-PHYS - Comm Charge:									60,000 MM	\$256,800.00
246358	COMM-PHYS - Comm Charge	11/22/10	Sell	PAnderson	Mobile Bay Plant	Gulf Stream Sales	1 1	4.2800	5,000 MM	\$21,400.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	2 2	4.2800	5,000 MM	\$21,400.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	3 3	4.2800	5,000 MM	\$21,400.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	4 4	4.2800	5,000 MM	\$21,400.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	5 5	4.2800	5,000 MM	\$21,400.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	6 6	4.2800	5,000 MM	\$21,400.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	7 7	4.2800	5,000 MM	\$21,400.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	8 8	4.2800	5,000 MM	\$21,400.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	9 9	4.2800	5,000 MM	\$21,400.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	10 10	4.2800	5,000 MM	\$21,400.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	11 11	4.2800	5,000 MM	\$21,400.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	12 12	4.2800	5,000 MM	\$21,400.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	13 13	4.2800	5,000 MM	\$21,400.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	14 14	4.2800	5,000 MM	\$21,400.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	15 15	4.2800	5,000 MM	\$21,400.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	16 16	4.2800	5,000 MM	\$21,400.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	17 17	4.2800	5,000 MM	\$21,400.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	18 18	4.2800	5,000 MM	\$21,400.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	19 19	4.2800	5,000 MM	\$21,400.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	20 20	4.2800	5,000 MM	\$21,400.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	21 21	4.2800	5,000 MM	\$21,400.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	22 22	4.2800	5,000 MM	\$21,400.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	23 23	4.2800	5,000 MM	\$21,400.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	24 24	4.2800	5,000 MM	\$21,400.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	25 25	4.2800	5,000 MM	\$21,400.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	26 26	4.2800	5,000 MM	\$21,400.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	27 27	4.2800	5,000 MM	\$21,400.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	28 28	4.2800	5,000 MM	\$21,400.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	29 29	4.2800	5,000 MM	\$21,400.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	30 30	4.2800	5,000 MM	\$21,400.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	31 31	4.2800	5,000 MM	\$21,400.00
Daily Total for Deal #246358 - COMM-PHYS - Comm Charge:									155,000 MM	\$663,400.00

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Daily Financial Details

Invoice #: 52764

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
263224	COMM-PHYS - Comm Charge	12/01/10	Sell	PAnderson	Mobile Bay Plant	FGT Sales	2 2	4.2700	7,800 MM	\$33,306.00
										Daily Total for Deal #263224 - COMM-PHYS - Comm Charge: 7,800 MM \$33,306.00
277731	COMM-PHYS - Comm Charge	12/03/10	Sell	PAnderson	Mobile Bay Plant	Gulf Stream Sales	4 4	4.2300	5,000 MM	\$21,150.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	5 5	4.2300	5,000 MM	\$21,150.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	6 6	4.2300	5,000 MM	\$21,150.00
										Daily Total for Deal #277731 - COMM-PHYS - Comm Charge: 15,000 MM \$63,450.00
285179	COMM-PHYS - Comm Charge	12/06/10	Sell	PAnderson	Mobile Bay Plant	FGT Sales	7 7	4.5400	5,000 MM	\$22,700.00
										Daily Total for Deal #285179 - COMM-PHYS - Comm Charge: 5,000 MM \$22,700.00
290229	COMM-PHYS - Comm Charge	12/07/10	Sell	PAnderson	Mobile Bay Plant	FGT Sales	8 8	4.5900	2,800 MM	\$12,852.00
										Daily Total for Deal #290229 - COMM-PHYS - Comm Charge: 2,800 MM \$12,852.00
291802	COMM-PHYS - Comm Charge	12/08/10	Sell	PAnderson	Mobile Bay Plant	FGT Sales	9 9	4.6250	5,000 MM	\$23,125.00
										Daily Total for Deal #291802 - COMM-PHYS - Comm Charge: 5,000 MM \$23,125.00
										Mobile Bay Plant Total: 250,600 \$1,075,633.00
254831	COMM-PHYS - Comm Charge	11/30/10	Sell	PAnderson	MOPS	FGT Z1 Sales	1 1	4.1800	4,800 MM	\$20,064.00
										Daily Total for Deal #254831 - COMM-PHYS - Comm Charge: 4,800 MM \$20,064.00
263216	COMM-PHYS - Comm Charge	12/01/10	Sell	PAnderson	MOPS	FGT Z1 Sales	2 2	4.2000	4,399 MM	\$18,475.80
										Daily Total for Deal #263216 - COMM-PHYS - Comm Charge: 4,399 MM \$18,475.80
272488	COMM-PHYS - Comm Charge	12/02/10	Sell	PAnderson	MOPS	FGT Z1 Sales	3 3	4.2700	4,130 MM	\$17,635.10
										Daily Total for Deal #272488 - COMM-PHYS - Comm Charge: 4,130 MM \$17,635.10
277730	COMM-PHYS - Comm Charge	12/03/10	Sell	PAnderson	MOPS	FGT Z1 Sales	4 4	4.2100	4,130 MM	\$17,387.30
			Sell		MOPS	FGT Z1 Sales	5 5	4.2100	4,130 MM	\$17,387.30
			Sell		MOPS	FGT Z1 Sales	6 6	4.2100	3,994 MM	\$16,814.74
										Daily Total for Deal #277730 - COMM-PHYS - Comm Charge: 12,254 MM \$51,589.34
285178	COMM-PHYS - Comm Charge	12/06/10	Sell	PAnderson	MOPS	FGT Z1 Sales	7 7	4.5100	5,630 MM	\$25,391.30
										Daily Total for Deal #285178 - COMM-PHYS - Comm Charge: 5,630 MM \$25,391.30
290227	COMM-PHYS - Comm Charge	12/07/10	Sell	PAnderson	MOPS	FGT Z1 Sales	8 8	4.5000	3,224 MM	\$14,508.00
										Daily Total for Deal #290227 - COMM-PHYS - Comm Charge: 3,224 MM \$14,508.00
291801	COMM-PHYS - Comm Charge	12/08/10	Sell	PAnderson	MOPS	FGT Z1 Sales	9 9	4.4850	1,528 MM	\$6,853.08
										Daily Total for Deal #291801 - COMM-PHYS - Comm Charge: 1,528 MM \$6,853.08
300080	COMM-PHYS - Comm Charge	12/10/10	Sell	PAnderson	MOPS	FGT Z1 Sales	11 11	4.3800	3,100 MM	\$13,578.00

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Daily Financial Details

Invoice #: 52764

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
300080	COMM-PHYS - Comm Charge	12/10/10	Sell	PAnderson	MOPS	FGT Z1 Sales	12 12	4.3800	3,100 MM	\$13,578.00
			Sell		MOPS	FGT Z1 Sales	13 13	4.3800	2,559 MM	\$11,208.42
						Daily Total for Deal #300080 - COMM-PHYS - Comm Charge:			8,759 MM	\$38,364.42
301950	COMM-PHYS - Comm Charge	12/13/10	Sell	PAnderson	MOPS	FGT Z1 Sales	14 14	4.5650	3,100 MM	\$14,151.50
						Daily Total for Deal #301950 - COMM-PHYS - Comm Charge:			3,100 MM	\$14,151.50
304689	COMM-PHYS - Comm Charge	12/14/10	Sell	PAnderson	MOPS	FGT Z1 Sales	15 15	4.3850	1,000 MM	\$4,385.00
						Daily Total for Deal #304689 - COMM-PHYS - Comm Charge:			1,000 MM	\$4,385.00
305202	COMM-PHYS - Comm Charge	12/15/10	Sell	PAnderson	MOPS	FGT Z1 Sales	16 16	4.2250	2,000 MM	\$8,450.00
						Daily Total for Deal #305202 - COMM-PHYS - Comm Charge:			2,000 MM	\$8,450.00
342299	COMM-PHYS - Comm Charge	12/28/10	Sell	PAnderson	MOPS	FGT Z1 Sales	29 29	4.1300	1,530 MM	\$6,318.90
						Daily Total for Deal #342299 - COMM-PHYS - Comm Charge:			1,530 MM	\$6,318.90
						MOPS Total:			52,354	\$226,186.44

REMITTANCE

Remittance Details

TO:
 Peoples Gas System, a div of Tampa Electric
 Company
 P.O. Box 111, Plaza 7
 Tampa, FL 33601
 United States

 Contact Name : Jason Weber
 Email Address : PGSSettlements@tecoenergy.com
 Phone Number : 1-813-228-4941
 Fax Number : 1-813-228-4194

Purchase / Sales Invoice Details

Invoice Number : 164653
 Flow Period : Dec-10
 Invoice Date : 14-Jan-2011
 Due Date : 01/25/2011
 Payment Currency : USD
 Invoice Status : To Fax

 Contact Name : Accounting
 Email Address :
 Phone Number : 713-599-5000
 Fax Number : 713-599-3931

Trade ID	Item Description	Trade Date	Buy / Sell	Pipeline	Meter Name	Start Date	End Date	Trade Price	Volume (MMBTU)	Amount
657106	Commodity	10/25/10	Buy	Florida Gas Transmissio	PGS BRANDY BRANCH CTG	1	31	4.647000	(47,746)	(2,080,675.86)
657106	Commodity	10/25/10	Buy	Florida Gas Transmissio	PGS-JACKSONVILLE	1	31	4.647000	(13,100)	(60,875.70)
657106	Commodity	10/25/10	Buy	Florida Gas Transmissio	GAINESVILLE DEERHAVEN	1	31	4.617000	(36,781)	(170,921.31)
657106	Commodity	10/25/10	Buy	Florida Gas Transmissio	FPL LAUDERDALE A	1	31	4.617000	(16,300)	(75,746.10)
657106	Commodity	10/25/10	Buy	Florida Gas Transmissio	CUC- BARTON B	1	31	4.617000	(3,800)	(17,658.60)
657106	Commodity	10/25/10	Buy	Florida Gas Transmissio	SOUTHERN PINES CITRONELLE	1	31	4.617000	(58,948)	(273,931.36)
657106	Commodity	10/25/10	Buy	Florida Gas Transmissio	FPC DEBARY	1	31	4.647000	(33,900)	(157,533.30)
657106	Commodity	10/25/10	Buy	Florida Gas Transmissio	TALLAHASSEE-WEST (HOPKINS)	1	31	4.647000	(87,100)	(404,753.70)
657106	Commodity	10/25/10	Buy	Florida Gas Transmissio	BAY GAS STORAGE(REC) - FGT	1	31	4.647000	(22,451)	(104,329.80)
Florida Gas Transmission Total :									(720,126)	\$(3,346,425.53)
Buy Total :									(720,126)	\$(3,346,425.53)
699471	Commodity	12/06/10	Sell	Southern Natural Gas Co	FGT - JACKSONVILLE	6	6	7.000000	20,000	140,000.00
699472	Commodity	12/06/10	Sell	Southern Natural Gas Co	FGT - JACKSONVILLE	7	7	7.000000	20,000	140,000.00
724524	Commodity	12/27/10	Sell	Southern Natural Gas Co	FGT - JACKSONVILLE	27	28	11.000000	17,811	195,921.00
Southern Natural Gas Co Total :									57,811	\$475,921.00
Sell Total :									57,811	\$475,921.00 ✓
Total amount payable:									<u>\$2,870,504.53</u>	

SALE

→ 691,215 @ \$4.647 = \$3,212,076.41

MISSING SALE 51,621 @ \$9.50 = \$53,399.50

ISALE \$3,265,475.61

→ \$2,789,554.61

**Gas Netting Statement
(Sale)**

Invoice Number 9059223
Invoice Date 01/18/2011
Netting Group # 1138
Delivery Month Dec 2010
Due Date 01/25/2011

Tax ID 38-3421804

To:

Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

01-40-000-232-02-000

Natural Gas delivered during Dec 2010

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
Bay Gas Interconnect (Bay Gas)					
Base Commodity 12/13-12/13	5613731 / 9230766	6,091	4.8000		29,236.80
Total For Bay Gas Interconnect (Bay Gas)		6,091			29,236.80 ✓
<u>Southern Natural Gas Company</u>					
Contract: 1192796					
logansport (logansport)					
Base Commodity 12/01-12/31	3926898 / 9171492	322,121	3.9700		1,278,820.37
Total For logansport (logansport)		322,121			1,278,820.37 ✓
SPIDER PA Meter (SPIDR2)					
Base Commodity 12/01-12/31	3926898 / 9171493	82,797	3.9700		328,704.09
Total For SPIDER PA Meter (SPIDR2)		82,797			328,704.09 ✓
Total Amount Due		411,009			1,636,761.26
PURCHASES					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
PGS - Hudson (0062717)					
Base Commodity 12/07-12/07	5675210 / 9233184	700	7.1700	5,019.00	
Base Commodity 12/13-12/13	5675216 / 9233193	150	11.0000	1,650.00	
Base Commodity 12/14-12/14	5675223 / 9233203	150	11.0000	1,650.00	

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Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
Base Commodity 12/15-12/15	5675225 / 9233214	860	11.0000	9,460.00	
Base Commodity 12/28-12/28	5675229 / 9233223	2,653	11.0000	29,183.00	
Total For PGS - Panama City (0057766)		4,713		51,843.00	
PGS - Tampa North (0016203)					
Base Commodity 12/13-12/13	5675216 / 9233967	200	11.0000	2,200.00	
Base Commodity 12/14-12/14	5675223 / 9233969	200	11.0000	2,200.00	
Base Commodity 12/15-12/15	5675225 / 9233971	200	11.0000	2,200.00	
Total For PGS - Tampa North (0016203)		600		6,600.00	
PGS - Tampa South (0016201)					
Base Commodity 12/13-12/13	5675216 / 9233965	100	11.0000	1,100.00	
Base Commodity 12/14-12/14	5675223 / 9233968	100	11.0000	1,100.00	
Base Commodity 12/15-12/15	5675225 / 9233972	100	11.0000	1,100.00	
Total For PGS - Tampa South (0016201)		300		3,300.00	
PGS Lake Blue (0060953)					
Base Commodity 12/07-12/07	5675210 / 9233190	5,776	7.1700	41,413.92	
Total For PGS Lake Blue (0060953)		5,776		41,413.92	
Total Amount Payable		23,270 ✓		226,360.27 ✓	
Total System Generated					1,410,400.99
Net Amount Due					1,410,400.99

Σ PURCH. VOL. = 498,787
 Σ SALE VOL. = 23,270

Indexes used in pricing calculations:

12/01-12/31: SNG Louisiana IF

4.290000

INVOICE APPROVAL

Initials Date Function
Jim 1/20/11 Verify
be 1/20/11 Approve
 PAR Number - If Applicable

$1,636,761.26 +$
 $226,360.27 -$ PGS INV # 36055
 $\underline{\$1,410,400.99} * INV \# 9057223$

 $379,765.60 +$
 $21,271.56 -$
 $21,267.44 +$
 $\underline{\$379,761.48} * INV \# 1212780 (ADJUSTED)$

 $379,761.48 +$
 $1,410,400.99 +$
 $\underline{\$1,790,162.47} * TOTAL DUE$

80

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
Base Commodity 12/15-12/15	5675225 / 9233212	150	11.0000	1,650.00	
Total For PGS - Hudson (0062717)		1,150		9,969.00	
PGS - Jacksonville (0016151)					
Base Commodity 12/07-12/07	5675210 / 9233183	755	7.1700	5,413.35	
Base Commodity 12/13-12/13	5675216 / 9233182	1,664	11.0000	18,304.00	
Base Commodity 12/14-12/14	5675223 / 9233202	1,305	11.0000	14,355.00	
Base Commodity 12/15-12/15	5675225 / 9233211	1,305	11.0000	14,355.00	
Total For PGS - Jacksonville (0016151)		5,029		52,427.35	
PGS - Lakeland (0016197)					
Base Commodity 12/13-12/13	5675216 / 9233198	200	11.0000	2,200.00	
Base Commodity 12/14-12/14	5675223 / 9233207	200	11.0000	2,200.00	
Base Commodity 12/15-12/15	5675225 / 9233216	200	11.0000	2,200.00	
Total For PGS - Lakeland (0016197)		600		6,600.00	
PGS - Miami North (0016115)					
Base Commodity 12/13-12/13	5675216 / 9233189	150	11.0000	1,650.00	
Base Commodity 12/14-12/14	5675223 / 9233208	150	11.0000	1,650.00	
Base Commodity 12/15-12/15	5675225 / 9233217	150	11.0000	1,650.00	
Total For PGS - Miami North (0016115)		450		4,950.00	
PGS - MT Dora (0016165)					
Base Commodity 12/07-12/07	5675210 / 9233185	500	7.1700	3,585.00	
Total For PGS - MT Dora (0016165)		500		3,585.00	
PGS - OCALA (0056781)					
Base Commodity 12/13-12/13	5675216 / 9233197	1,234	11.0000	13,574.00	
Base Commodity 12/14-12/14	5675223 / 9233206	1,234	11.0000	13,574.00	
Base Commodity 12/15-12/15	5675225 / 9233215	1,234	11.0000	13,574.00	
Total For PGS - OCALA (0056781)		3,702		40,722.00	
PGS - Orlando (0016169)					
Base Commodity 12/13-12/13	5675216 / 9233966	150	11.0000	1,650.00	
Base Commodity 12/14-12/14	5675223 / 9233970	150	11.0000	1,650.00	
Base Commodity 12/15-12/15	5675225 / 9233973	150	11.0000	1,650.00	
Total For PGS - Orlando (0016169)		450		4,950.00	
PGS - Panama City (0057766)					
Base Commodity 12/13-12/13	5675216 / 9233196	850	11.0000	9,350.00	
Base Commodity 12/14-12/14	5675223 / 9233205	350	11.0000	3,850.00	

81

Gas Sales Invoice

Invoice Number 1212780
Invoice Date 01/18/2011
Contract # 1701229
Delivery Month Dec 2010
Due Date 01/25/2011

Tax ID 36-3421804

To:

Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

Natural Gas delivered during Dec 2010

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Destin Pipeline Company</u>				
DESTIN - Gulfstream (996900)				
Base Commodity 12/06-12/06	5595436 / 21779223	5,000	4.8000	24,000.00
Base Commodity 12/14-12/14	5613896 / 21785227	4,000	4.7200	18,880.00
Base Commodity 12/29-12/29	5647980 / 21797819	10,000	4.2750	42,750.00
Total For DESTIN - Gulfstream (996900)		19,000		85,630.00 ✓
FGT - DESTIN TO LUCEDALE (994400)				
Base Commodity 12/24-12/27	5642515 / 21795146	40,458	4.2200	170,732.76
Total For FGT - DESTIN TO LUCEDALE (994400)		40,458		170,732.76 ✓
<u>Florida Gas Transmission Company</u>				
KM Tejas/FGT Calhoun (0071444)				
Base Commodity 12/23-12/23	5639278 / 21793829	5,163	3.9800	20,548.74
Base Commodity 12/28-12/28	5645138 / 21796404	5,162	4.1200	21,267.44
Base Commodity 12/29-12/29	5648065 / 21797875	5,162	4.1200	21,271.56
Total For KM Tejas/FGT Calhoun (0071444)		15,488		63,087.74
				21,267.44
<u>SG Resources Mississippi, L.L.C.</u>				
Southern Pines FGT WTH (624615)				
Base Commodity 12/13-12/13	5604653 / 21782681	12,833	4.7000	60,315.10
Total For Southern Pines FGT WTH (624615)		12,833		60,315.10 ✓

82

Meter Station	MMBTU	Unit Price	Amount Due
Total Amount Due	87,779		379,768.60

Indexes used in pricing calculations:

12/29-12/29: LA Onsh S- FGT - Z3 GD

4.255000

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com
0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

TO:
Peoples Gas Systems, a Division of
Tampa Electric Company
702 N. Franklin
Plaza 8
Tampa, FL 33602
United States

Contact: Jason Weber
Email: jgssettlements@tcenergy.com
Phone: 813-228-4941
Fax: 813-228-1545

Remit To:

01-90-000-232-02-000

Sales Invoice

Invoice #: 538248
Delivery Period: Dec-10
Invoice Date: 01/10/2011
Due Date: 01/25/2011
Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
1129502	Fixed Price	12/06/10	Sell	YBrysch	Destin	Gulf Stream	6 6	4.750000	16,700	79,325.00
1132853	Fixed Price	12/10/10	Sell	YBrysch	Destin	Gulf Stream	11 13	4.560000	13,200	60,192.00
1135167	Fixed Price	12/15/10	Sell	YBrysch	Destin	Gulf Stream	15 15	4.500000	10,235	46,057.50
1148481	Fixed Price	12/23/10	Sell	YBrysch	Destin	Gulf Stream	26 28	4.300000	59,999	257,995.70
Destin Total :									100,134	\$443,570.20
1148148	Fixed Price	12/22/10	Sell	KPoirot	DIGS	DIGS/ Gulf South	26 28	4.350000	185	804.75
DIGS Total :									185	\$804.75
1130840	Fixed Price	12/07/10	Sell	YBrysch	FGT	FGT Zone 3 Pool	8 8	4.560000	5,274	24,057.84
1148148	Fixed Price	12/22/10	Sell	KPoirot	FGT	Southern Pines Citron Receipt	26 28	4.350000	26,272	114,283.20
FGT Total :									29,061	\$127,001.04
1133317	Fixed Price	12/13/10	Sell	YBrysch	Mobile Bay	Mobile Bay / FGT (Transco)	14 14	4.720000	1,971	9,303.12
1150133	Fixed Price	12/28/10	Sell	YBrysch	Mobile Bay	Mobile Bay / FGT (Transco)	29 29	4.230000	5,270	22,292.10
Mobile Bay Total :									7,241	\$31,595.22
1130538	Fixed Price	12/07/10	Sell	YBrysch	SNG	ZO T1 Pool	7 7	4.750000	13,130	62,367.50
1131474	Fixed Price	12/08/10	Sell	YBrysch	SNG	ZO T1 Pool	9 9	4.600000	10,227	47,044.20
1132770	Fixed Price	12/10/10	Sell	YBrysch	SNG	ZO T1 Pool	11 13	4.460000	37,200	165,912.00
SNG Total :									60,557	\$275,323.70
1130691	Fixed Price	12/07/10	Sell	YBrysch	WFS-MB	WFS Plant/Gulf Stream	8 8	4.610000	7,000	32,270.00
1130809	Fixed Price	12/07/10	Sell	YBrysch	WFS-MB	WFS Plant/FGT-Trans82 WFS	8 8	4.620000	2,684	12,400.08
1131380	Fixed Price	12/08/10	Sell	YBrysch	WFS-MB	WFS Plant/FGT-Trans82 WFS	9 9	4.610000	15,600	71,916.00
1133317	Fixed Price	12/13/10	Sell	YBrysch	WFS-MB	WFS Plant/FGT-Trans82 WFS	14 14	4.720000	8,029	37,896.88
1134002	Fixed Price	12/14/10	Sell	YBrysch	WFS-MB	WFS Plant/FGT-Trans82 WFS	15 15	4.500000	5,000	22,500.00
1134763	Fixed Price	12/15/10	Sell	YBrysch	WFS-MB	WFS Plant/FGT-Trans82 WFS	16 16	4.300000	6,000	25,800.00
1148148	Fixed Price	12/22/10	Sell	KPoirot	WFS-MB	WFS Plant/Gulf South	26 28	4.350000	185	804.75
1150133	Fixed Price	12/28/10	Sell	YBrysch	WFS-MB	WFS Plant/Mobile Bay	29 29	4.230000	6,483	27,423.09
WFS-MB Total :									50,981	\$231,010.80
Sell Total :									248,159	\$1,109,305.71

INVOICE APPROVAL

Initials Date Function
JP 1/24/11 Verit
Sum 1/24/11 R
Me 1/24/11 Approve
PAR Number - If Applicable

People

\$1,109,305.71 +
12,717.84 -
14,929.44 +
1,111,517.31 *
1,111,517.31 +
2,111.30 -
\$1,109,406.01 *

Vol E = 248,644

tric Company will remit the following amount :

1,109,305.71 USD

PPA DUE PGs FOR 8/10 Prod.

Invoice #538248

The following tables summarize the physical volume and commodity charges by deal and by pipeline. These summaries do not include the value of any applicable fees or keep-whole provisions. For prior period adjustment statements the data represents the total volume and commodity charges for the current version of each transaction, not the incremental changes.

Deal / Pipeline Summary

Deal #	Pipeline	Volume	Commodity Amount
1129502	Destin	16,700	79,325.00
1130538	SNG	13,130	62,367.50
1130691	WFS-MB	7,000	32,270.00
1130809	WFS-MB	2,684	12,400.08
1130840	FGT	2,789	12,717.84
1131380	WFS-MB	15,600	71,916.00
1131474	SNG	10,227	47,044.20
1132770	SNG	37,200	165,912.00
1132853	Destin	13,200	60,192.00
1133317	WFS-MB	8,029	37,896.88
1133317	Mobile Bay	1,971	9,303.12
1134002	WFS-MB	5,000	22,500.00
1134763	WFS-MB	6,000	25,800.00
1135167	Destin	10,235	46,057.50
1148148	DIGS	185	804.75
1148148	WFS-MB	185	804.75
1148148	FGT	26,272	114,283.20
1148481	Destin	59,999	257,995.70
1150133	Mobile Bay	5,270	22,292.10
1150133	WFS-MB	6,483	27,423.09
		<u>248,159</u>	<u>1,109,305.71</u>

Pipeline Summary

Pipeline	Volume	Commodity Amount
DIGS	185	804.75
Destin	100,134	443,570.20
FGT	29,061	127,001.04
Mobile Bay	7,241	31,595.22
SNG	60,557	275,323.70
WFS-MB	50,981	231,010.80
	<u>248,159</u>	<u>1,109,305.71</u>

PEOPLES GAS SYST
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

Peoples Gas System, A Division of Tampa Electric Co.
702 N. Franklin St.
Tampa, FL 33602
Phone: 813/228-4941 Fax: PGSSettlements@tecoenergy.com
Attn: Jason Weber/jmweber@tecoenergy.com

Wire Instructions

1
1

Handwritten signature

Inv. # 32993

January 13, 2011
Terms: Due on the 25th of the Month

Date	MMBtu	Unit Price	Total
Sonat Pipeline			
051370 - Cotton Valley - Logansport			
Dec., 2010	126,604	3.9300000000	497,553.72
Total:	126,604		497,553.72

INVOICE APPROVAL
Initials Date Function
JS *1/20/11* Verify
JS *1/20/11* R'sw
JS *1/20/11* Approve
PAR Number - If Applicable

Invoice Total:

126,604

\$497,553.72

86

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jmweber@tecoenergy.com Tampa, FL 33602		Remit To:	Statement Number: R121092014 Billing Period: Dec -2010 Statement Date: January 13, 2011
Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194	Contact: Telephone: Fax:	Due Date: January 25, 2011 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH Payment Currency: US\$	

Sell									
Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
26	26-Dec-10	28-Dec-10	19475-415	SPS	Southern Pines - FGT	Commodity	21,615	\$4.3300	\$93,592.95
					Southern Pines - FGT Sub-total:		56,208		\$251,188.89
				SPS Total:			56,208		\$251,188.89
24	7-Dec-10	7-Dec-10	19475-413	TGP	Carnes	Commodity	2,638	\$4.6000	\$12,134.80
					Carnes Sub-total:		2,638		\$12,134.80
				TGP Total:			2,638		\$12,134.80
Statement Total:									\$333,294.27 ✓

VAE = 74,587
(W/IMB)

R121092014

\$333,294.27 +

R121092455

1,046.79 -

\$332,247.48 *TOTAL DUE

INVOICE APPROVAL

Initials Date Function

Jr 1/20/11 Verify

me 1/20/11 R 'gw

me 1/20/11 Approve

PAR Number - If Applicable

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jimweber@lecoenergy.com Tampa, FL 33602	Remit To: Peoples Gas System	Statement Number: R121092014 Billing Period: Dec -2010 Statement Date: January 13, 2011
Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194	Telephone: Fax:	Due Date: January 25, 2011 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH Payment Currency: US\$

Sell

Item #	Start	End	Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
23	7-Dec-10	7-Dec-10	19475-412	ANR	St. Landry	Commodity	6,751	\$4.5800	\$30,919.58
					St. Landry Sub-total:		6,751		\$30,919.58
				ANR Total:			6,751		\$30,919.58
1	1-Dec-10	1-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	350	\$4.1900	\$1,466.50
2	2-Dec-10	2-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	350	\$4.2000	\$1,470.00
3	3-Dec-10	3-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	350	\$4.2700	\$1,494.50
4	4-Dec-10	6-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	900	\$4.2100	\$3,789.00
5	7-Dec-10	7-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	300	\$4.5100	\$1,353.00
6	8-Dec-10	8-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	300	\$4.5000	\$1,350.00
7	9-Dec-10	9-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	300	\$4.4850	\$1,345.50
8	10-Dec-10	10-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	300	\$4.5100	\$1,353.00
9	11-Dec-10	13-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	900	\$4.3950	\$3,955.50
10	14-Dec-10	14-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	300	\$4.5650	\$1,369.50
11	15-Dec-10	15-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	300	\$4.3850	\$1,315.50
12	16-Dec-10	16-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	300	\$4.2250	\$1,267.50
13	17-Dec-10	17-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	300	\$4.1800	\$1,254.00
14	18-Dec-10	20-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	900	\$4.0000	\$3,600.00
15	21-Dec-10	21-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	300	\$4.1000	\$1,230.00
16	22-Dec-10	22-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	300	\$4.1450	\$1,243.50
17	23-Dec-10	23-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	300	\$3.9700	\$1,191.00
18	24-Dec-10	27-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	1,200	\$4.0850	\$4,902.00
19	28-Dec-10	28-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	300	\$4.0800	\$1,224.00
20	29-Dec-10	29-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	300	\$4.1300	\$1,239.00
21	30-Dec-10	31-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	390	\$4.2000	\$1,638.00
					Zone 1 Pool Sub-total:		9,240		\$39,051.00
				Florida Total:			9,240		\$39,051.00
22	6-Dec-10	6-Dec-10	19475-411	SPS	Southern Pines - FGT	Commodity	22,593	\$4.5800	\$103,475.94
25	11-Dec-10	13-Dec-10	19475-414	SPS	Southern Pines - FGT	Commodity	12,000	\$4.5100	\$54,120.00

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jmweber@tecoenergy.com Tampa, FL 33602	Remjt To:	Statement Number: R121092455 Billing Period: Dec -2010 Statement Date: January 20, 2011
Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194	Contact: Telephone: Fax:	Due Date: January 25, 2011 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH Payment Currency: USS

Sell									
Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
43	1-Dec-10	31-Dec-10	19475-410	Florida	Zone 1 Pool	Cashout	357	\$4.2430	\$1,514.75
1	1-Dec-10	1-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	350	\$4.1900	\$1,466.50
2	1-Dec-10	1-Dec-10	19475-410	Florida	Zone 1 Pool	Reverse Item 1 of Stmt R121092014	-350	\$4.1900	-\$1,466.50
3	2-Dec-10	2-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	350	\$4.2000	\$1,470.00
4	2-Dec-10	2-Dec-10	19475-410	Florida	Zone 1 Pool	Reverse Item 2 of Stmt R121092014	-350	\$4.2000	-\$1,470.00
5	3-Dec-10	3-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	350	\$4.2700	\$1,494.50
6	3-Dec-10	3-Dec-10	19475-410	Florida	Zone 1 Pool	Reverse Item 3 of Stmt R121092014	-350	\$4.2700	-\$1,494.50
7	4-Dec-10	6-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	900	\$4.2100	\$3,789.00
8	4-Dec-10	6-Dec-10	19475-410	Florida	Zone 1 Pool	Reverse Item 4 of Stmt R121092014	-900	\$4.2100	-\$3,789.00
9	7-Dec-10	7-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	244	\$4.5100	\$1,100.44
10	7-Dec-10	7-Dec-10	19475-410	Florida	Zone 1 Pool	Reverse Item 5 of Stmt R121092014	-300	\$4.5100	-\$1,353.00
11	8-Dec-10	8-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	300	\$4.5000	\$1,350.00
12	8-Dec-10	8-Dec-10	19475-410	Florida	Zone 1 Pool	Reverse Item 6 of Stmt R121092014	-300	\$4.5000	-\$1,350.00
13	9-Dec-10	9-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	300	\$4.4850	\$1,345.50
14	9-Dec-10	9-Dec-10	19475-410	Florida	Zone 1 Pool	Reverse Item 7 of Stmt R121092014	-300	\$4.4850	-\$1,345.50
15	10-Dec-10	10-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	300	\$4.5100	\$1,353.00
16	10-Dec-10	10-Dec-10	19475-410	Florida	Zone 1 Pool	Reverse Item 8 of Stmt R121092014	-300	\$4.5100	-\$1,353.00
17	11-Dec-10	13-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	900	\$4.3950	\$3,955.50
18	11-Dec-10	13-Dec-10	19475-410	Florida	Zone 1 Pool	Reverse Item 9 of Stmt R121092014	-900	\$4.3950	-\$3,955.50
19	14-Dec-10	14-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	300	\$4.5650	\$1,369.50
20	14-Dec-10	14-Dec-10	19475-410	Florida	Zone 1 Pool	Reverse Item 10 of Stmt R121092014	-300	\$4.5650	-\$1,369.50
21	15-Dec-10	15-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	140	\$4.3850	\$613.90

Page 1 of 3

PEOPLES GAS SYST
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jmweber@tecoenergy.com Tampa, FL 33602		Statement Number: R121092455 Billing Period: Dec -2010 Statement Date: January 20 , 2011
Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194	Contact: Telephone: Fax:	Due Date: January 25 , 2011 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH Payment Currency: US\$

Sell									
Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
						Zone 1 Pool Sub-total:	-250		-\$1,046.79
						Florida Total:	-250		-\$1,046.79
						Statement Total:			-\$1,046.79 ✓

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jmweber@tecoenergy.com Tampa, FL 33602	Debit To:	Statement Number: R121092455 Billing Period: Dec -2010 Statement Date: January 20, 2011
Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194	Contact: Telephone: Fax:	Due Date: January 25, 2011 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH Payment Currency: US\$

Sell									
Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
22	15-Dec-10	15-Dec-10	19475-410	Florida	Zone 1 Pool	Reverse Item 11 of Stmt R121092014	-300	\$4.3850	-\$1,315.50
23	16-Dec-10	16-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	300	\$4.2250	\$1,287.50
24	16-Dec-10	16-Dec-10	19475-410	Florida	Zone 1 Pool	Reverse Item 12 of Stmt R121092014	-300	\$4.2250	-\$1,267.50
25	17-Dec-10	17-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	300	\$4.1800	\$1,254.00
26	17-Dec-10	17-Dec-10	19475-410	Florida	Zone 1 Pool	Reverse Item 13 of Stmt R121092014	-300	\$4.1800	-\$1,254.00
27	18-Dec-10	20-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	900	\$4.0000	\$3,600.00
28	18-Dec-10	20-Dec-10	19475-410	Florida	Zone 1 Pool	Reverse Item 14 of Stmt R121092014	-900	\$4.0000	-\$3,600.00
29	21-Dec-10	21-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	300	\$4.1000	\$1,230.00
30	21-Dec-10	21-Dec-10	19475-410	Florida	Zone 1 Pool	Reverse Item 15 of Stmt R121092014	-300	\$4.1000	-\$1,230.00
31	22-Dec-10	22-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	300	\$4.1450	\$1,243.50
32	22-Dec-10	22-Dec-10	19475-410	Florida	Zone 1 Pool	Reverse Item 16 of Stmt R121092014	-300	\$4.1450	-\$1,243.50
33	23-Dec-10	23-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	300	\$3.9700	\$1,191.00
34	23-Dec-10	23-Dec-10	19475-410	Florida	Zone 1 Pool	Reverse Item 17 of Stmt R121092014	-300	\$3.9700	-\$1,191.00
35	24-Dec-10	27-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	1,200	\$4.0850	\$4,902.00
36	24-Dec-10	27-Dec-10	19475-410	Florida	Zone 1 Pool	Reverse Item 18 of Stmt R121092014	-1,200	\$4.0850	-\$4,902.00
37	28-Dec-10	28-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	151	\$4.0800	\$616.08
38	28-Dec-10	28-Dec-10	19475-410	Florida	Zone 1 Pool	Reverse Item 19 of Stmt R121092014	-300	\$4.0800	-\$1,224.00
39	29-Dec-10	29-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	58	\$4.1300	\$239.54
40	29-Dec-10	29-Dec-10	19475-410	Florida	Zone 1 Pool	Reverse Item 20 of Stmt R121092014	-300	\$4.1300	-\$1,239.00
41	30-Dec-10	31-Dec-10	19475-410	Florida	Zone 1 Pool	Commodity	390	\$4.2000	\$1,638.00
42	30-Dec-10	31-Dec-10	19475-410	Florida	Zone 1 Pool	Reverse Item 21 of Stmt R121092014	-390	\$4.2000	-\$1,638.00

Peoples Gas Systems a Division of Tampa Electric Co
Attn: Manager, Contract Administration
P.O. Box 111
Plaza 7
Tampa, FL 33601
Fax: (813) 228-4442

Invoice Number: GA0405298
Customer ID: PEOPLE GAS SY
Customer Number: 200516
GMS Contract Number: S-PEOPLE GAS SY-S-0001
Invoice Date: 12-Jan-2011
Due Date: 25-Jan-2011
Production Month: 12/2010

Meter	Description	Stat	Quantity	Avg. Price	Amount Due
(Prod Month: 12 Prod Year: 2010)					
77444	FGT- DEL	Act	27,688 Dth	\$4.22359	\$116,942.72
Current Totals			27,688 Dth		\$116,942.72
Recap:					
Commodity Total:					\$116,942.72
Net Amount Due:					\$116,942.72

INVOICE APPROVAL
Initials Date Function
JD 11/24/11 Verify

PAR Number If Applicable

Invoice Detail:

Prod. Month: 12/2010

Invoice No: GA0405298

Delivery Point: 77444						Prod. Month: 12/2010					
<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	10,688	\$4.19000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	10,000	\$4.22000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	7,000	\$4.28000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000	27,688		\$4.22359

\$116,942.72

FINAL - GAS INVOICE

DATE:	January 12, 2011	INVOICE NO:	2-2432-011211-0 (Please reference invoice number on payment)
PURCHASER:	Peoples Gas System division of Tampa Electric 702 N. Franklin Street Tampa, FL 33602	TERMS:	Payment due via wire transfer of funds on or before the 25 th day of this month.
ATTN:	Jason Weber	DUE DATE:	January 25, 2011
Phone:	813-228-4941	SALES MONTH:	December-2010
FAX:	813-228-1545		
Email:	PGSSettlements@tecoenergy.com		

Product	Price	Volume (MMBtu)	Billable Rate	Amount Due
SONAT POOL PSNG1240	Index Related, Gas Daily Midpoint (Daily Price), Louisiana-Onshore South-Southern Natural, La., 100.00% of Index + \$0.0000	13,400.00	\$4.160000	\$55,744.00
SONAT POOL PSNG1240	Fixed Price + \$4.44000	2,900.00	\$4.440000	\$12,876.00
AMOUNT DUE TO:		16,300.00	MMBtu	\$68,620.00

BANK ACCOUNT CHANGE EFFECTIVE 01/01/2011

INVOICE APPROVAL
Initials Date Function
[Signature] 1/29/11 Verify
[Signature] [Signature] Approve
PAR Number - If Applicable

SELLER: EOG RESOURCES, INC.

BUYER: PEOPLES GAS SYSTEM
702 N. FRANKLIN STREET
TAMPA, FL 33602
ATTN:

Invoice No.: 103704
Counterparty ID: 245777
Invoice Date: 01/07/2011
Payment Due Date: 01/25/2011
Production Month: Dec-10
Payment Method: WIRE

INVOICE STATEMENT

Product	Product / Month	Contract / Prod	Quantity	Price	Volume
GULF SOUTH-DWNSTRM	022164 GULF SOUTH/ DESTIN GULFSTREAM	MK000669/115157	6,050 MMBTU	\$4.49000	\$27,164.50
GULF SOUTH-DWNSTRM	022164 GULF SOUTH/ DESTIN GULFSTREAM	MK000669/115484	20,699 MMBTU	\$4.25000	\$87,970.75
TOTAL AMOUNT DUE:			26,749 MMBTU	\$4.30428	\$115,135.25

Please Remit Payment To:
PAYMENT DUE: 01/25/2011

1-90-000-232-02-000

INVOICE APPROVAL
Initials Date Function
JP 1/20/11 Verify
R 'sw
AP 1/20/11 Approve
PAR Number - If Applicable

PEOPLES GAS SYSTI
DOCKET NO. 110003-
MONTHLY PGA
FILED: FEBRUARY 21

Sales Invoice

Invoicing Company: 20 Peoples Gas System, a division of Tampa Electric Company 702 N Franklin St Tampa, FL 33601-9990		Invoice Number: 008516 Invoice Date: 1/13/2011 Delivery Period: December 2010	
Bank: Acct #: ABA: Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194 Email: PGSSettlements@tecoenergy.com		SAP Vendor: SAP Customer: Due Date: 1/25/2011 Payment Method: Wire GTM Short Name:	

Pipeline	Prod Period	Description	Tier	Contract	Deal #	Meter	MCF	MMBTU	Rate	Amount Due
HPL	12 / 2010	Sales Commodity	1	1122H	D-BOB018-089690	981432	8,365	3,993	\$17,928.57	\$17,558.85
HPL	12 / 2010	Sales Commodity	1	1122H	D-BOD404-091229	981432	1,184	1,184	\$4,090.00	\$4,842.56
Total HPL							9,549	9,549		\$42,401.41
TOTALS							9,549 MCF	9,549 MMBtu		\$42,401.41

Vol Σ = 5,177

INVOICE APPROVAL

Initials	Date	Function
JW	1/20/11	Verify
EM	1/24/11	Review
AW	1/24/11	Approve

PAR Number - If Applicable

$\$17,928.57 +$
 $4,842.56 +$
 $\$22,771.13$ * TOTAL DUE

INV #'S → OR 8516
 → OR 8654

$\$42,401.41 +$

$19,630.28$ - REVISED INVOICE
 $\$22,771.13$ * ✓

Sales Invoice

Invoicing Company: ETC Marketing, Ltd. 711 Louisiana St Ste 900	Bill to: Peoples Gas System, a division of Tampa Electric Company 702 N Franklin St Tampa, FL 33601-9990	Invoice Number: 008654 Invoice Date: 1/20/2011 Delivery Period: December 2010
Email:	Bank: Acct #: ABA: Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194 Email: PGSSettlements@tecenergy.com	SAP Vendor: SAP Customer: Due Date: 1/25/2011 Payment Method: Wire GT&M Short Name:

Pipeline	Prod Period	Description	Tier	Contract	Deal #	Meter	MCF	MMBTU	Rate	Amount Due
HPL	12 / 2010	Reversal of Sales Commodity 1		1122H	D-BOB018-089690	981432	-8,365	-8,365	\$4.49000	(\$37,558.85)
HPL	12 / 2010	Sales Commodity	1	1122H	D-BOB018-089690	981432	3,993	3,993	\$4.49000	\$17,928.57
Total HPL							-4,372	-4,372		(\$19,630.28)
TOTALS							-4,372 Mcf	-4,372 MMBtu		(\$19,630.28)

BUYER:
Peoples Gas System, a division of
Tampa Electric Company
P. O. Box 111
Plaza 7
Tampa 33601

Contact:
Phone: 813-228-4149
Fax: 813-228-4194

Remit To:

01-90-000-232-02-000

Sales Invoice

Invoice #: 137803
Delivery Period: Dec-10
Invoice Date: 01/13/2011
Due Date: 01/25/2011
Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
788700	Commodity	FLORIDA	742101		2 2	3,000	\$4.19000	\$12,570.00
788700	Commodity	EP EAST TX	022054		2 2	5,000	\$4.19000	\$20,950.00
					Deal #788700 :	8,000		\$33,520.00
789559	Commodity	FLORIDA	742101		4 6	9,000	\$4.20000	\$37,800.00
789559	Commodity	EP EAST TX	022054		4 6	15,000	\$4.20000	\$63,000.00
					Deal #789559 :	24,000		\$100,800.00
789929	Commodity	FLORIDA	742101		7 7	8,021	\$4.49000	\$36,014.29
					Deal #789929 :	8,021		\$36,014.29
790308	Commodity	FLORIDA	742101		8 8	7,950	\$4.52000	\$35,934.00
					Deal #790308 :	7,950		\$35,934.00
791018	Commodity	FLORIDA	742101		9 9	7,982	\$4.49000	\$35,839.18
					Deal #791018 :	7,982		\$35,839.18
798354	Commodity	FLORIDA	742101		30 31	10,272	\$4.18000	\$42,936.96
798354	Commodity	EP EAST TX	022054		30 31	54	\$4.18000	\$225.72
					Deal #798354 :	10,326		\$43,162.68
						66,279		\$285,270.15

INVOICE APPROVAL

Initials Date Function
JW 1/20/11 Verify
me 1/20/11 Approve
 PAR Number - If Applicable

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELEC

Remit Payment to

ATTN: MANAGER, GAS ACCOUNTING
702 N FRANKLIN STREET
TAMPA FL 33602
United States

Invoice # 121574A
Invoice Date 14-Jan-2011
Customer # 6773
Contract # 1010251

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 25-Jan-2011

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
156622	F G T	EM2/FGT IC	ACTUAL	9-Dec-10	10-Dec-10	(22,836)	MBtu	4.4350	(101,277.66)	USD
156622	F G T	EM2/FGT IC	ACTUAL	9-Dec-10	10-Dec-10	18,775	MBtu	4.4350	83,267.13	USD
157992	F G T	EM2/FGT IC	ACTUAL	3-Dec-10	4-Dec-10	10,000	MBtu	4.2200	42,200.00	USD
157992	F G T	EM2/FGT IC	ACTUAL	3-Dec-10	4-Dec-10	(12,164)	MBtu	4.2200	(51,332.08)	USD
Total Value for Point						(6,225)			(27,142.62)	
Subtotal						(6,225)			(27,142.62)	
Tax										
Total									(27,142.62)	

VOL E = 72,775

Registration Number:
Please direct inquiries to:

Page 1 of 1

INVOICE APPROVAL
Initials Date Function
[Signature] 1/20/11 Verify
[Signature] 1/20/11 Approve
PAR Number - If Applicable

121574A \$27,142.62 -
121551 19,200.00 +
121574 319,659.74 +
121574 \$311,717.12 *TOTAL DUE

PEOPLES GAS SYSTI
DOCKET NO. 110003-
MONTHLY PGA
FILED: FEBRUARY 21

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELEC

Remit Payment to:

ATTN: MANAGER, GAS ACCOUNTING
702 N FRANKLIN STREET
TAMPA FL 33602
United States

19217

Invoice # 121551
Invoice Date 13-Jan-2011
Customer # 6773
Contract # 1010251

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 25-Jan-2011

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
157413	GULFSTRM	DESTIN/GST	ACTUAL	6-Dec-10	7-Dec-10	4,000	MBtu	4.8000	19,200.00	USD
Total Value for Point						4,000			19,200.00	
Subtotal						4,000			19,200.00	
Tax										
Total									19,200.00	

Registration Number:

Please direct Inquires to:

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELEC

Remit Payment to:

ATTN: MANAGER, GAS ACCOUNTING
702 N FRANKLIN STREET
TAMPA FL 33602
United States

Invoice # 121574
Invoice Date 13-Jan-2011
Customer # 6773
Contract # 1010251

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 25-Jan-2011

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
156622	F G T	EM2/FGT IC	ACTUAL	9-Dec-10	10-Dec-10	22,836	MBtu	4.4350	101,277.66	USD
157992	F G T	EM2/FGT IC	ACTUAL	3-Dec-10	4-Dec-10	12,164	MBtu	4.2200	51,332.08	USD
Total Value for Point						35,000			152,609.74	
156622	F G T	GLDN-TRI \ FGT IC	ACTUAL	3-Dec-10	4-Dec-10	15,000	MBtu	4.2200	63,300.00	USD
156622	F G T	GLDN-TRI \ FGT IC	ACTUAL	2-Dec-10	3-Dec-10	25,000	MBtu	4.1500	103,750.00	USD
Total Value for Point						40,000			167,050.00	
Subtotal						75,000			319,659.74	
Tax										
Total									319,659.74	

Registration Number:

Please direct inquiries to:

Invoice #: 100003

Deal Num	Description Commodity: Natural	Trade Date	Buy /Sell	Pipeline	Receipt Location	Start/End Dates	Price (\$)	Quantity Unit: MMBTU	Amount (\$)
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SubTotal: 171,693.00 \$736,256.47

Total Amount: 171,693.00 \$736,256.47 USD

INVOICE APPROVAL
Initials Date Function
JP 1/24/11 Verify
SW 1/24/11 R
the 1/24/11 Approve
FAR Number - If Applicable

Please notify us immediately if your address or fax information has changed.

Page 2 of 2

PEOPLES GAS SYSTI
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

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Peoples Gas System A division of
Tampa Electric Company
702 N. Franklin St.
P-7
Tampa, FL 33602
United States

Attn: Settlements
Email:
Phone: 813-228-4149
Fax: 813-228-4194

Remit To:

01-90-000-232-02-000

Invoice # 100003
Delivery Period: Dec-10
Date:
Due Date: 01/25/2011
Total Amount: \$736,256.47

Deal Num	Description Commodity: Natural	Trade Date	Buy /Sell	Pipeline	Receipt Location	Start/End Dates		Price (\$)	Quantity Unit: MMSTU	Amount (\$)
1169295	Phys - Commodity	12/08/10	Sell	ANR	ST LANDRY/FL INT	DEC-9-2010	DEC-9-2010	4.5400	6,751.00	\$30,649.54
1163563	Phys - Commodity	12/06/10	Sell	BAY GAS STORAGE	FGT	DEC-6-2010	DEC-6-2010	4.6000	1,429.00	\$6,573.40
1149042	Phys - Commodity	12/01/10	Sell	Bobcat Storage	Bobcat Storage	DEC-1-2010	DEC-1-2010	4.3000	10,000.00	\$43,000.00
1167698	Phys - Commodity	12/07/10	Sell	Tres Palacios Storage	FGT - Delivery	DEC-8-2010	DEC-8-2010	4.4700	10,253.00	\$45,830.91
1169293	Phys - Commodity	12/08/10	Sell	Tres Palacios Storage	FGT - Delivery	DEC-9-2010	DEC-9-2010	4.4500	10,261.00	\$45,661.45
1173543	Phys - Commodity	12/10/10	Sell	Tres Palacios Storage	FGT - Delivery	DEC-11-2010	DEC-13-2010	4.3700	30,795.00	\$134,574.15
1175775	Phys - Commodity	12/13/10	Sell	Tres Palacios Storage	TRES PALACIOS HUB	DEC-14-2010	DEC-14-2010	4.5800	10,257.00	\$46,977.06
1179042	Phys - Commodity	12/14/10	Sell	Tres Palacios Storage	FGT - Delivery	DEC-15-2010	DEC-15-2010	4.3900	10,249.00	\$44,993.11
1183125	Phys - Commodity	12/15/10	Sell	Tres Palacios Storage	FGT - Delivery	DEC-16-2010	DEC-16-2010	4.2000	10,260.00	\$43,092.00
1192003	Phys - Commodity	12/20/10	Sell	Tres Palacios Storage	TRES PALACIOS HUB	DEC-21-2010	DEC-21-2010	4.0800	10,265.00	\$41,881.20
1196776	Phys - Commodity	12/21/10	Sell	Tres Palacios Storage	FGT - Delivery	DEC-22-2010	DEC-22-2010	4.1000	10,265.00	\$42,086.50
1198435	Phys - Commodity	12/22/10	Sell	Tres Palacios Storage	FGT - Delivery	DEC-23-2010	DEC-23-2010	3.9750	10,249.00	\$40,739.78
1199471	Phys - Commodity	12/23/10	Sell	Tres Palacios Storage	FGT - Delivery	DEC-26-2010	DEC-28-2010	4.2200	30,410.00	\$128,330.20
1200647	Phys - Commodity	12/28/10	Sell	Tres Palacios Storage	FGT - Receipt	DEC-29-2010	DEC-29-2010	4.0850	10,249.00	\$41,867.17

Monday, January 24, 2011 8:43:01AM

Please notify us immediately if your address or fax information has changed.

Page 1 of 2

For Office Use Only: 100003-1 Draft

PEOPLES GAS SYST
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

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INVOICE

Bill Date: January 11, 2011
Due Date: January 25, 2011

Peoples Gas Systems, a division of Tampa Electric Company
Ed Elliott
P.O. Box 111

Tampa, FL 33601

Phone: 813-228-4149
Fax: 813-228-4194

INVOICE APPROVAL
Initials Date Function
JE *1/24/11* *Verify*
JE *1/24/11* *Approve*
PAR Number - If Applicable

Counterparty ID: 8514
Customer: PEOPGAS
Invoice # 0FALP
Delivery Month: December 2010

Description			Amount
GAS	PHYSICAL		
	BUY	1,835 MMBTU	\$-14,011.23
	SELL	36,633 MMBTU	\$159,874.24

Terms: Due on day 25 of the month by wire to:

VO-232-02-000

Total amount due to

\$145,863.01

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact Raynelle Hanson.

PAY

Trade No.	Buy/Sell	Tradetype	Market	Ora Bk	Start Date	End Date	Volume	Price	Amount
14676464	BUY	PHYSICAL	FGT	2730	12/08/2010	12/08/2010	791	\$8.2500	(6,525.75)
14665333	BUY	PHYSICAL	FGT	2730	12/07/2010	12/07/2010	1,044	\$7.1700	(7,485.48)
			FGT	SUBTOTAL			1,835	MMBTU USD	(14,011.23)
			PAY	SUBTOTAL			1,835	MMBTU USD	(14,011.23)

RECEIVE

Trade No.	Buy/Sell	Tradetype	Market	Ora Bk	Start Date	End Date	Volume	Price	Amount
14663024	SELL	PHYSICAL	ANR	2703	12/08/2010	12/08/2010	(6,722)	\$4.5500	30,585.10 ✓
			ANR	SUBTOTAL			(6,722)	MMBTU USD	30,585.10
14585062	SELL	PHYSICAL	FGT	2522	12/01/2010	12/01/2010	(5,700)	\$4.1900	23,883.00 ✓
			FGT	SUBTOTAL			(5,700)	MMBTU USD	23,883.00
14719025	SELL	PHYSICAL	TENNES	2705	12/15/2010	12/15/2010	(10,638)	\$4.5000	47,871.00 ✓
14818161	SELL	PHYSICAL	TENNES	2705	12/28/2010	12/28/2010	(3,573)	\$4.1800	14,935.14 ✓
14606118	SELL	PHYSICAL	TENNES	2705	12/02/2010	12/02/2010	(10,000)	\$4.2600	42,600.00 ✓
			TENNES	SUBTOTAL			(24,211)	MMBTU USD	105,406.14
			RECEIVE	SUBTOTAL			(36,633)	MMBTU USD	159,874.24 ✓
<u>Grand Total:</u>							(34,798)	MMBTU USD	145,863.01

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Invoice Ref:

From:

Contact:

Telephone:

Delivery Period: Dec 2010

Payment Date: 25-Jan-2011

Tax Point Date: 11-Jan-2011

Invoice Sent Date: 11-Jan-2011

Descripti

Pay to:

For a/c:

Ref:

01-90-000-232-02-000

Counterparty:

PEOPLES GAS SYSTEM, INC

02 N Franklin

ampa, United States

ctn: Jason Weber

none: 1-813-228-4941

Fax: 1-813-228-4194

Email: jmw@tecoenergy.com

Pipeline: DESTIN

Location: Destin

Deal	Buy/Sell	Description	Start Date	End Date	Price	Volume (MMBTU)	Amount
37640141	Sell	Gulf Coast	14	14	4.700000	13,647.00 MMBTU	64,140.90
37710847	Sell	Gulf Coast	21	21	4.150000	10,200.00 MMBTU	42,300.00

TEL NOT PGS

Subtotal for Location: Destin - Buys (USD): 0.00
Subtotal for Location: Destin - Sells (USD): 106,470.90
Subtotal for Location: Destin - Totals (USD): 106,470.90

Subtotal for Pipeline: DESTIN - Buys (USD): 0.00
Subtotal for Pipeline: DESTIN - Sells (USD): 106,470.90
Subtotal for Pipeline: DESTIN - Totals (USD): 106,470.90

GULFSTREAM + MISSING DEAL

12/15 12/15

\$4.50

179 MMBTU

\$805.50

Pipeline: FLORIDA GAS TRAN

Location: FGT /Mobile Bay

Deal	Buy/Sell	Description	Start Date	End Date	Price	Volume (MMBTU)	Amount
37531753	Sell	Gulf Coast	04	06	4.300000	30,000.00 MMBTU	129,000.00

Subtotal for Location: FGT /Mobile Bay - Buys (USD): 0.00
Subtotal for Location: FGT /Mobile Bay - Sells (USD): 129,000.00
Subtotal for Location: FGT /Mobile Bay - Totals (USD): 129,000.00

Location: FGT CARNES

Deal	Buy/Sell	Description	Start Date	End Date	Price	Volume (MMBTU)	Amount
37666918	Sell	Gulf Coast	16	16	4.330000	10,000.00 MMBTU	43,300.00

Subtotal for Location: FGT CARNES - Buys (USD): 0.00
Subtotal for Location: FGT CARNES - Sells (USD): 43,300.00
Subtotal for Location: FGT CARNES - Totals (USD): 43,300.00

Date	Buy/Sell	Description	Start Date	End Date	Price	Volume	Unit	Amount
37506087	Sell	Gulf Coast	01	01	4.350000	12,000.00	MMBTU	52,200.00 ✓
37654257	Sell	Gulf Coast	CUT APPLICATION → 15	15	4.500000	22,000.00	MMBTU	99,000.00 ✓
Subtotal for Location: FGT/Bay Gas Stg - Buys (USD):								0.00
Subtotal for Location: FGT/Bay Gas Stg - Sells (USD):								106,200.00
Subtotal for Location: FGT/Bay Gas Stg - Totals (USD):								106,200.00

Location: FGT/Col Gulf LAF

Date	Buy/Sell	Description	Start Date	End Date	Price	Volume	Unit	Amount
37458716	Sell	Gulf Coast	CUT APPLICATION → 01	31	4.120000	209,217.00	MMBTU	861,974.04 ✓
Subtotal for Location: FGT/Col Gulf LAF - Buys (USD):								0.00
Subtotal for Location: FGT/Col Gulf LAF - Sells (USD):								1,191,574.04
Subtotal for Location: FGT/Col Gulf LAF - Totals (USD):								1,191,574.04

Location: FGT/St Landry

Date	Buy/Sell	Description	Start Date	End Date	Price	Volume	Unit	Amount
37374877	Sell	Nymex	CUT APPLICATION → 01	31	4.267000	152,822.00	MMBTU	652,091.47 ✓
Subtotal for Location: FGT/St Landry - Buys (USD):								0.00
Subtotal for Location: FGT/St Landry - Sells (USD):								652,091.47
Subtotal for Location: FGT/St Landry - Totals (USD):								652,091.47

Location: Zone 3 - Alabama-FGT

Date	Buy/Sell	Description	Start Date	End Date	Price	Volume	Unit	Amount
37474220	Sell	Gulf Coast	CUT APPLICATION → 01	31	4.130000	146,109.00	MMBTU	603,430.17 ✓
37533210	Sell	Gulf Coast	06	06	4.350000	25,813.00	MMBTU	112,286.55 ✓
37554134	Sell	Gulf Coast	CUT APPLICATION → 07	07	4.560000	22,740.00	MMBTU	103,694.40 ✓
37570789	Sell	Gulf Coast	08	08	4.590000	21,442.00	MMBTU	98,418.78 ✓
Subtotal for Location: Zone 3 - Alabama-FGT - Buys (USD):								0.00
Subtotal for Location: Zone 3 - Alabama-FGT - Sells (USD):								853,569.90
Subtotal for Location: Zone 3 - Alabama-FGT - Totals (USD):								853,569.90
Subtotal for Pipeline: FLORIDA GAS TRAN - Buys (USD):								0.00
Subtotal for Pipeline: FLORIDA GAS TRAN - Sells (USD):								2,975,735.41
Subtotal for Pipeline: FLORIDA GAS TRAN - Totals (USD):								2,975,735.41

Pipeline: SONAT

Location: Park & Loan Zone 3 Delivery

Date	Buy/Sell	Description	Start Date	End Date	Price	Volume	Unit	Amount
37593800	Buy	Gulf Coast	08	08	7.700000	-2,000.00	MMBTU	-15,400.00 ✓
Subtotal for Location: Park & Loan Zone 3 Delivery - Buys (USD):								-15,400.00
Subtotal for Location: Park & Loan Zone 3 Delivery - Sells (USD):								0.00
Subtotal for Location: Park & Loan Zone 3 Delivery - Totals (USD):								-15,400.00

Location: Park & Loan Zone 3 Receipt

Date	Buy/Sell	Description	Start Date	End Date	Price	Volume	Unit	Amount
37593814	Buy	Gulf Coast	09	09	7.100000	-10,000.00	MMBTU	-71,000.00 ✓
Subtotal for Location: Park & Loan Zone 3 Receipt - Buys (USD):								-71,000.00

Subtotal for Location: Park & Loan Zone 3 Receipt - Sells (USD): 0.00
 Subtotal for Location: Park & Loan Zone 3 Receipt - Totals (USD): -71,000.00

Location: ZONE 0-Sonat Pool

Deal	Inv. #	Description	Start Date	End Date	Price	Volume (MMBTU)	Amount
37570546	Sell	Gulf Coast	08	08	4.610000	13,130.00 MMBTU	60,529.30 ✓
Subtotal for Location: ZONE 0-Sonat Pool - Buys (USD):							0.00
Subtotal for Location: ZONE 0-Sonat Pool - Sells (USD):							60,529.30
Subtotal for Location: ZONE 0-Sonat Pool - Totals (USD):							60,529.30

Subtotal for Pipeline: SONAT - Buys (USD): -86,400.00
 Subtotal for Pipeline: SONAT - Sells (USD): 60,529.30
 Subtotal for Pipeline: SONAT - Totals (USD): -25,870.70

Subtotal for Location: ZONE 0-Sonat Pool - Totals (USD): 60,529.30

✓ 64,140.90 +
 ✓ 129,000.00 +
 ✓ 43,300.00 +
 ✓ 52,200.00 +
 ✓ 50,503.50 +
 ✓ 1,263,566.92 +
 ✓ 50,384.67 +
 ✓ 616,823.76 +
 ✓ 112,286.55 +
 ✓ 52,394.40 +
 ✓ 60,529.30 +
 ✓ 805.50 +
 \$ 3,095,935.50 *TOTAL PURCHASE

\$ 3,095,935.50 +
 86,400.00 - DUE PGS INV# 36041
 \$ 3,009,535.50 *

INVOICE APPROVAL
 Date 11/24/11
 1/24/11 R
 1/24/11 Approve
 PAR (Signature) Applicable

1.38

108

TO: PEOPLES GAS SYSTEM INC
 ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS
 CASH CONFIRMATION GROUP 203-761-8160

SUBJ: NG INV DEC10 T6 S 001128 PEOPLES GAS SYSTEM I

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: T6 1128
 Invoice Month: 12/2010
 Invoice Date: 1/19/2011
 Invoice Due Date: 1/25/2011
 Customer Number: 9534

INVOICE APPROVAL
 Initials Date Function
 [Signature] 1/21/11 Verify
 [Signature] 1/24/11 R sw
 [Signature] 1/24/11 Approve
 PAR Number - If Applicable

\$298,813.24 +
 0.80 -
 161,142.44 -
 152,742.20 +
\$290,412.20 *TOTAL DUE LD

Billed To: PEOPLES GAS SYSTEM A DIV OF TAMPA ELECTRIC COMPANY Customer: PEOPLES GAS SYSTEM INC
 702 N. FRANKLIN ST. P-7 702 NORTH FRANKLIN ST. P-7
 TAMPA, FL 33602 TAMPA, FL 33602

Trade	Deal#	Pipe	Meter	Flow Date	Publication	Volume	UoM	Price	Month	Amt Due	Cur
				From	To						
12/07/10	02576174	GULF DESTIN		12/08/10	12/08/10	23,500	MMBTU	4.632800	201012	108,870.80	USD
12/14/10	02607147	GULF DESTIN		12/15/10	12/15/10	6,400	MMBTU	4.500000	201012	28,800.00	USD ✓
12/06/10	02569820	GULF DESTIN		12/07/10	12/07/10	44,933	MMBTU	4.612900	201012	161,142.44	USD

Please Remit:

298,813.24 USD

Payment Terms: 25th following the month of delivery

1.39

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TRANSACTION SUMMARY

PipeLine	Delivery Point	Volume	Vol Units	Amount Due
Additional Charges	Charge	1	USD	47,500.00
Total Purchases		1		47,500.00
Total for Pipeline Additional Charges		1		47,500.00
BAY GAS	BAY GAS: FGT	40,000	MMBTU	(166,000.00)
Total Purchases		40,000		(166,000.00)
Total for Pipeline BAY GAS		40,000		(166,000.00)
FGT	FGT: DESTIN	20,000	MMBTU	(89,800.00)
Total Purchases		20,000		(89,800.00)
Total for Pipeline FGT		20,000		(89,800.00)
Purchases excluding tax		60,001		(208,300.00)
Purchase Total		60,001		(208,300.00)
Sales excluding tax		(257,028)		1,133,456.16
Sales Total		(257,028)		1,133,456.16
Commodity Totals		(197,027)		925,156.16

$\frac{40,010}{257,028} \times 1,133,456.16 = 255,800.055$
 + 257,028 + 255,800.055

1,180,956.16

INVOICE APPROVAL

Initials Date Function
 JF 4/11/11 Verify
 R 9w
 JF 4/11 Approve
 PAR Number If Applicable

110

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC
CO
702 N. FRANKLIN STREET
TAMPA FL 33602

Invoice ID: GASI00007500.01 REVISED
Invoice Date: 18 Jan 2011
Due Date: 25 Jan 2011
Currency: USD

TRANSACTION SUMMARY

PipeLine	Delivery Point	Volume	Vol Units	Amount Due
BAY GAS	BAY GAS: FGT	(40,000)	MMBTU	168,200.00
Total Sales		(40,000)		168,200.00
Total for Pipeline BAY GAS		(40,000)		168,200.00
BOBCAT	BOBCAT: FGT WD	(1,827)	MMBTU	8,258.04
Total Sales		(1,827)		8,258.04
Total for Pipeline BOBCAT		(1,827)		8,258.04
FGT	FGT: BAY GAS	(105,009)	MMBTU	476,166.57
FGT	FGT: GULF LAFAYE	(14,339)	MMBTU	63,599.06
FGT	FGT: DESTIN	(8,295)	MMBTU	37,887.00
FGT	FGT: GULF SOUTH	(8,097)	MMBTU	36,679.37
Total Sales		(135,740)		614,332.00
Total for Pipeline FGT		(135,740)		614,332.00
GULF STREAM	GULF STREAM: DESTIN RECPT	(24,801)	MMBTU	112,100.52
Total Sales		(24,801)		112,100.52
Total for Pipeline GULF STREAM		(24,801)		112,100.52
SONAT	SONAT: Z0 / Z1	(54,660)	MMBTU	230,565.60
Total Sales		(54,660)		230,565.60
Total for Pipeline SONAT		(54,660)		230,565.60

DEAL LEVEL SUMMARY

Deal Id	Date Range	Volume	Vol Units	Amount
Charge				
HQ_0769520/ANN15692242	25 Jan 2011	1	USD	47,500.00
Total Purchases		1		47,500.00
Total for Charge		1		47,500.00
BAY GAS: FGT				
HQ_1006506/NGIDX15941378	23 Dec 2010	10,000	MMBTU	(40,450.00)
HQ_1008477/NGIDX15943358	24 Dec 2010-26 Dec 2010	30,000	MMBTU	(125,550.00)
Total Purchases		40,000		(166,000.00)
BAY GAS: FGT				
HQ_1008481/NGIDX15943362	27 Dec 2010-28 Dec 2010	(40,000)	MMBTU	168,200.00
Total Sales		(40,000)		168,200.00
Total for BAY GAS: FGT		0		2,200.00
BOBCAT: FGT WD				
HQ_0992553/NGFP15927166	08 Dec 2010	(1,827)	MMBTU	8,258.04
Total Sales		(1,827)		8,258.04
Total for BOBCAT: FGT WD		(1,827)		8,258.04
FGT: BAY GAS				
HQ_0990499/NGFP15925043	06 Dec 2010	(852)	MMBTU	3,919.20
HQ_0992426/NGFP15927039	08 Dec 2010	(24,283)	MMBTU	111,701.80
HQ_0995180/NGFP15929837	13 Dec 2010	(7,434)	MMBTU	35,311.50
HQ_0996639/NGIDX15931317	13 Dec 2010	(20,000)	MMBTU	89,800.00
HQ_0997832/NGFP15932528	14 Dec 2010	(16,257)	MMBTU	77,383.32
HQ_0998441/NGFP15933138	15 Dec 2010	(7,073)	MMBTU	32,182.15
HQ_1008004/NGFP15935596	15 Dec 2010	(1,886)	MMBTU	8,487.00
HQ_1009832/NGFP15944780	27 Dec 2010	(3,184)	MMBTU	14,009.60
HQ_1010877/NGFP15945849	29 Dec 2010	(24,040)	MMBTU	103,372.00
Total Sales		(105,009)		476,166.57
Total for FGT: BAY GAS		(105,009)		476,166.57
FGT: CGULF LAFAYE				
HQ_0987688/NGFP15922219	03 Dec 2010	(6,000)	MMBTU	25,740.00
HQ_0992267/NGFP15926880	08 Dec 2010	(8,339)	MMBTU	37,859.06
Total Sales		(14,339)		63,599.06
Total for FGT: CGULF LAFAYE		(14,339)		63,599.06
FGT: DESTIN				
HQ_0996637/NGIDX15931315	11 Dec 2010-12 Dec 2010	20,000	MMBTU	(89,800.00)
Total Purchases		20,000		(89,800.00)
FGT: DESTIN				
HQ_0990652/NGFP15925196	07 Dec 2010	(7,295)	MMBTU	33,557.00
HQ_1000335/NGFP15935127	16 Dec 2010	(1,000)	MMBTU	4,330.00
Total Sales		(8,295)		37,887.00
Total for FGT: DESTIN		11,705		(51,913.00)

DEAL LEVEL SUMMARY

Deal Id	Date Range	Volume	Vol Units	Amount
FGT: GULF SOUTH				
HQ_0993579/NGFP15928211	09 Dec 2010	(2,845)	MMBTU	13,229.25
HQ_0997411/NGFP15932107	14 Dec 2010	(2,407)	MMBTU	11,216.62
HQ_1000250/NGFP15935042	16 Dec 2010	(2,845)	MMBTU	12,233.50
Total Sales		(8,097)		36,679.37
Total for FGT: GULF SOUTH		(8,097)		36,679.37
GULF STREAM: DESTIN RECPT				
HQ_0996346/NGFP15931024	11 Dec 2010-13 Dec 2010	(24,801)	MMBTU	112,100.52
Total Sales		(24,801)		112,100.52
Total for GULF STREAM: DESTIN RECPT		(24,801)		112,100.52
SONAT: Z0 / Z1				
HQ_0989506/NGFP15924046	04 Dec 2010-06 Dec 2010	(15,900)	MMBTU	69,324.00
HQ_1008787/NGFP15943664	24 Dec 2010-28 Dec 2010	(38,760)	MMBTU	161,241.60
Total Sales		(54,660)		230,565.60
Total for SONAT: Z0 / Z1		(54,660)		230,565.60

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SALES DETAILS

Date	Buy/Sell	Volume	Vol Units	Price	Price Units	Amount
Pipeline: BAY GAS Point: FGT Deal: HG_1008481/NGIDX15943362						
27 Dec 2010	SELL	-20000	MMBTU	4.1850	MMBTU	83,700.00
28 Dec 2010	SELL	-20000	MMBTU	4.2250	MMBTU	84,500.00
Total for Deal HG_1008481		(40,000)				168,200.00 ✓
Pipeline: BOBCAT Point: FGT WD Deal: HG_0992553/NGFP15927166						
08 Dec 2010	SELL	-1827	MMBTU	4.5200	MMBTU	8,258.04
Total for Deal HG_0992553		(1,827)				8,258.04 ✓
Pipeline: FGT Point: BAY GAS Deal: HG_0990499/NGFP15925043						
06 Dec 2010	SELL	-852	MMBTU	4.6000	MMBTU	3,919.20
Total for Deal HG_0990499		(852)				3,919.20 ✓
Pipeline: FGT Point: BAY GAS Deal: HG_0992426/NGFP15927039						
08 Dec 2010	SELL	-24283	MMBTU	4.6000	MMBTU	111,701.80
Total for Deal HG_0992426		(24,283)				111,701.80 ✓
Pipeline: FGT Point: BAY GAS Deal: HG_0995180/NGFP15929837						
13 Dec 2010	SELL	-7434	MMBTU	4.7500	MMBTU	35,311.50
Total for Deal HG_0995180		(7,434)				35,311.50 ✓
Pipeline: FGT Point: BAY GAS Deal: HG_0996639/NGIDX15931317						
13 Dec 2010	SELL	-20000	MMBTU	4.4900	MMBTU	89,800.00
Total for Deal HG_0996639		(20,000)				89,800.00 ✓
Pipeline: FGT Point: BAY GAS Deal: HG_0997832/NGFP15932528						
14 Dec 2010	SELL	-16257	MMBTU	4.7600	MMBTU	77,383.32
Total for Deal HG_0997832		(16,257)				77,383.32 ✓
Pipeline: FGT Point: BAY GAS Deal: HG_0998441/NGFP15933138						
15 Dec 2010	SELL	-7073	MMBTU	4.5500	MMBTU	32,182.15
Total for Deal HG_0998441		(7,073)				32,182.15 ✓
Pipeline: FGT Point: BAY GAS Deal: HG_1000804/NGFP15935596						
15 Dec 2010	SELL	-1886	MMBTU	4.5000	MMBTU	8,487.00
Total for Deal HG_1000804		(1,886)				8,487.00 ✓
Pipeline: FGT Point: BAY GAS Deal: HG_1009832/NGFP15944780						
27 Dec 2010	SELL	-3184	MMBTU	4.4000	MMBTU	14,009.60
Total for Deal HG_1009832		(3,184)				14,009.60 ✓
Pipeline: FGT Point: BAY GAS Deal: HG_1010877/NGFP15945849						
29 Dec 2010	SELL	-24040	MMBTU	4.3000	MMBTU	103,372.00
Total for Deal HG_1010877		(24,040)				103,372.00 ✓
Pipeline: FGT Point: CGULF LAFAYE Deal: HG_0987688/NGFP15922219						
03 Dec 2010	SELL	-6000	MMBTU	4.2900	MMBTU	25,740.00
Total for Deal HG_0987688		(6,000)				25,740.00 ✓
Pipeline: FGT Point: CGULF LAFAYE Deal: HG_0992267/NGFP15926880						
08 Dec 2010	SELL	-8339	MMBTU	4.5400	MMBTU	37,859.06
Total for Deal HG_0992267		(8,339)				37,859.06 ✓
Pipeline: FGT Point: DESTIN Deal: HG_0990652/NGFP15925196						
07 Dec 2010	SELL	-7295	MMBTU	4.6000	MMBTU	33,557.00
Total for Deal HG_0990652		(7,295)				33,557.00 ✓
Pipeline: FGT Point: DESTIN Deal: HG_1000335/NGFP15935127						
16 Dec 2010	SELL	-1000	MMBTU	4.3300	MMBTU	4,330.00
Total for Deal HG_1000335		(1,000)				4,330.00 ✓

SALES DETAILS

Date	Buy/Sell	Volume	Vol Units	Price	Price Units	Amount
Pipeline: FGT Point: GULF SOUTH			Deal: HG_0993579/NGFP15928211			
09 Dec 2010	SELL	-2845	MMBTU	4.6500	MMBTU	13,229.25
Total for Deal HG_0993579		(2,845)				13,229.25 ✓
Pipeline: FGT Point: GULF SOUTH			Deal: HG_0997411/NGFP15932107			
14 Dec 2010	SELL	-2407	MMBTU	4.6600	MMBTU	11,216.62
Total for Deal HG_0997411		(2,407)				11,216.62 ✓
Pipeline: FGT Point: GULF SOUTH			Deal: HG_1000250/NGFP15935042			
16 Dec 2010	SELL	-2845	MMBTU	4.3000	MMBTU	12,233.50
Total for Deal HG_1000250		(2,845)				12,233.50 ✓
Pipeline: GULF STREAM Point: DESTIN RECPT			Deal: HG_0996346/NGFP15931024			
11 Dec 2010	SELL	-8267	MMBTU	4.5200	MMBTU	37,366.84
12 Dec 2010	SELL	-8267	MMBTU	4.5200	MMBTU	37,366.84
13 Dec 2010	SELL	-8267	MMBTU	4.5200	MMBTU	37,366.84
Total for Deal HG_0996346		(24,801)				112,100.52 ✓
Pipeline: SONAT Point: Z0 / Z1			Deal: HG_0989506/NGFP15924046			
04 Dec 2010	SELL	-5300	MMBTU	4.3600	MMBTU	23,108.00
05 Dec 2010	SELL	-5300	MMBTU	4.3600	MMBTU	23,108.00
06 Dec 2010	SELL	-5300	MMBTU	4.3600	MMBTU	23,108.00
Total for Deal HG_0989506		(15,900)				69,324.00 ✓
Pipeline: SONAT Point: Z0 / Z1			Deal: HG_1008787/NGFP15943664			
24 Dec 2010	SELL	-9780	MMBTU	4.1600	MMBTU	40,684.80
25 Dec 2010	SELL	-9780	MMBTU	4.1600	MMBTU	40,684.80
26 Dec 2010	SELL	-9046	MMBTU	4.1600	MMBTU	37,631.36
27 Dec 2010	SELL	-9607	MMBTU	4.1600	MMBTU	39,965.12
28 Dec 2010	SELL	-547	MMBTU	4.1600	MMBTU	2,275.52
Total for Deal HG_1008787		(38,760)				161,241.60 ✓

PURCHASE DETAILS

Date	Buy/Sell	Volume	Vol Units	Price	Price Units	Amount
Pipeline: Point: Deal: HG_0769520/ANN15692242						
25 Jan 2011	BUY	1	USD	47,500.0000		47,500.00
Total for Deal HG_0769520						47,500.00
Pipeline: BAY GAS Point: FGT Deal: HG_1006506/NGIDX15941378						
23 Dec 2010	BUY	10000	MMBTU	4.0450	MMBTU	(40,450.00)
Total for Deal HG_1006506						(40,450.00)
Pipeline: BAY GAS Point: FGT Deal: HG_1008477/NGIDX15943358						
24 Dec 2010	BUY	10000	MMBTU	4.1850	MMBTU	(41,850.00)
25 Dec 2010	BUY	10000	MMBTU	4.1850	MMBTU	(41,850.00)
26 Dec 2010	BUY	10000	MMBTU	4.1850	MMBTU	(41,850.00)
Total for Deal HG_1008477						(125,550.00)
Pipeline: FGT Point: DESTIN Deal: HG_0996637/NGIDX15931315						
11 Dec 2010	BUY	10000	MMBTU	4.4900	MMBTU	(44,900.00)
12 Dec 2010	BUY	10000	MMBTU	4.4900	MMBTU	(44,900.00)
Total for Deal HG_0996637						(89,800.00)

Benef:

00

Accu:

01700002242200

116

Off System Sales Bill
12/2010

Peoples Gas System, • div. of Tampa Electric
702 N. Franklin St., P-7
Tampa, FL 33602
ATTN: Gas Accounting (Jason W.)

Invoice Date: 01/06/2011
Bill Number: OF121022-0012-1476-0-8
Service Address:
Credit Account: 142.01
Rate Code: 50
Due Date: On Or Before 01/25/2011

Pipeline	Deal#	Point	Delivery Pt.	Start Day	End Day	Volume	Rate	Dollars
Florida Gas Transmission Company	KMD 341600	6489		28	28	3,355		
	KMD 342192			29	29	3,355	\$4.130000	\$13,856.15
Transcontinental Gas Pipe Line Co	KMD 342196	1000065	STA 65 POOLING	29	29	1,956	\$4.245000	\$8,303.22
Southeast Supply Header, LLC	KMD 342197	83115	Mississippi Hub	29	29	3,487	\$4.290000	\$14,959.23
Anr Pipeline Company	KMD 342204	467676	LIDDIEVILLE	29	29	4,866	\$4.220000	\$20,534.52
Commodity Total						110,868		\$490,646.23
INVOICE TOTAL						110,868		\$490,646.23

INVOICE APPROVAL
Initials Date Function
JW 1/24/11 Verify
SW 1/24/11 R 'sw
AP 1/24/11 Approve
PAR Number - If Applicable

in full.

Off System Sales Bill
12/2010

Peoples Gas System, a div. of Tampa Electric
702 N. Franklin St., P-7
Tampa, FL 33602
ATTN: Gas Accounting (Jason W.)

Invoice Date: 01/06/2011
Bill Number: OF121022-0012-1476-0-8
Service Address:
Credit Account: 142.01
Rate Code: 50
Due Date: On Or Before 01/25/2011

Pipeline	Deal#	Point	Delivery Pt.	Start Day	End Day	Volume	Rate	Dollars
Commodity								
Florida Gas Transmission Company	KMD 337503	7995	FGT Zone 2 Pool	6	6	10,000	\$4.530000	\$45,300.00
	KMD 338051	6489	FGT Zone 1 Pool	9	9	3,355	\$4.485000	\$15,047.18
	KMD 338606			11	13	10,065	\$4.395000	\$44,235.68
	KMD 338856	7995	FGT Zone 2 Pool	13	13	20,000	\$4.550000	\$91,000.00
	KMD 338956	6489	FGT Zone 1 Pool	14	14	3,355	\$4.565000	\$15,315.58
Southeast Supply Header, LLC	KMD 338964	83115	Mississippi Hub	14	14	6,948	\$4.760000	\$33,072.48
	KMD 338968			14	14	13,052	\$4.720000	\$61,605.44
Florida Gas Transmission Company	KMD 339268	6489	FGT Zone 1 Pool	15	15	3,355	\$4.385000	\$14,711.68
Transcontinental Gas Pipe Line Co	KMD 339270	1000065	STA 65 POOLING	15	15	2,000	\$4.490000	\$8,980.00
Florida Gas Transmission Company	KMD 339276	716	FGT Zone 3 Pool	15	15	1,589	\$4.490000	\$7,134.61
	KMD 339320	6489	FGT Zone 1 Pool	16	16	3,355	\$4.225000	\$14,174.88
	KMD 341008			22	22	3,355	\$4.145000	\$13,906.48
	KMD 341600	Total				16,775	\$4.084000	\$68,509.10
		6489	FGT Zone 1 Pool	24	27	13,420		

full.

Fax: (813) 228-4194
Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Gas Accounting
Tampa, FL 33602

Invoice Number: S-2010-12-01913-OES
Customer ID: PEOPTAMPA
Customer Number: PEOPLESTECO
GMS Contract Number: S-PEOPTAMPA-S-0001
Invoice Date: 19-Jan-2011
Due Date: 25-Jan-2011 by Wire
Production Month: 12/2010 (see instructions below)

Code: F

Adjustments

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
(ProdMonth = 12 ProdYear = 2010)						
SOPINES	201	FOT Withdraw	-18,197 Dth	\$4.32000	Act	\$-78,611.04
New Amt		Vol= 71,803 Dth AvgPr= \$4.32000 Amt= \$310,188.96				
Old Amt		S-2010-12-01219-OES Vol= 90,000 Dth AvgPr= \$4.32000 Amt= \$388,800.00				
Adjustment Totals			-18,197 Dth			\$-78,611.04
Recap:						
Commodity Adjustment Total						\$-78,611.04
Net Amount Due						\$-78,611.04

Charges in American Dollars (USD)

VOL = 176,866

\$78,611.04 -
388,800.00 +
449,376.15 +
\$759,565.11 TOTAL DUE

INVOICE APPROVAL
Initials Date Function
JD 1/21/11 Verify
EW 1/24/11 Review
MR 1/24/11 Approve
PAR Number - If Applicable

01-90-000-232-02-000

Invoice Number: S-2010-12-01913-OES
GMS Contract No.: S-PEOPTAMPA-S-0001
Invoice Date: 1/19/2011
Production Month: 12/2010

11/9

Invoice Detail

Prod. Month: 12/2010

Invoice No: S-2010-12-01913-OES

Pipeline: SOPINES

Delivery Point: 201

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	24,053	\$4.32000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	23,023	\$4.32000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	24,727	\$4.32000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										-18,197	\$4.32000
											\$-78,611.84

Charges in American Dollars (USD)

Fax: (813) 228-4194
Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Gas Accounting
Tampa, FL 33602

Invoice Number: S-2010-12-01219-OES
Customer ID: PEOPTAMPA
Customer Number: PEOPLESTECO
GMS Contract Number: S-PEOPTAMPA-S-0001
Invoice Date: 07-Jan-2011
Due Date: 25-Jan-2011 by Wire
Production Month: 12/2010 (see instructions below)

Code: F

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
SOPINES	201	FGT Withdraw	90,000 Dth	\$4.32000	Nom	\$388,800.00
Current Totals			90,000 Dth			\$388,800.00
Recap:						
Commodity Total						\$388,800.00
Net Amount Due						\$388,800.00
Charges in American Dollars (USD)						

Invoice Detail

Prod. Month: 12/2010

Invoice No: S-2010-12-01219-OES

Pipeline: SOPINES

Delivery Point: 201

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	30,000	\$4.32000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	30,000	\$4.32000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	30,000	\$4.32000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										90,000	\$4.32000
											\$388,800.00

Charges in American Dollars (USD)

Fax: (813) 228-4194
Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Gas Accounting
Tampa, FL 33602

Invoice Number: S-2010-12-01464-OES
Customer ID: PEOPTAMPA
Customer Number: PEOPLESTECO
GMS Contract Number: S-PEOPTAMPA-S-0001
Invoice Date: 10-Jan-2011
Due Date: 25-Jan-2011 by Wire
Production Month: 12/2010 (see instructions below)

Code: F

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
NGPL	7936	FLAGAS / Vermillion	45,238 Dth	4.235	Nom	191,356.74
NGPL	7936	FLAGAS / Vermillion	59,825 Dth	\$4.31202	Nom	257,966.74
Current Totals			105,063 Dth			\$449,323.48
Recap:						
Commodity Total						\$449,323.48
Net Amount Due						\$449,323.48
Charges in American Dollars (USD)						

> 45,869 \$ 194,255.22
59,194 \$ 255,120.93
449,376.15

Invoice Detail

Prod. Month: 12/2010

Invoice No: S-2010-12-01464-OES

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	6,800	\$4.18000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	7,000	\$4.25000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	23,567	\$4.14000
6	0	\$0.00000	14	9,230	\$4.67000	22	0	\$0.00000	30	0	\$0.00000
7	5,000	\$4.51000	15	5,630	\$4.41000	23	0	\$0.00000	31	0	\$0.00000
8	2,598	\$4.52000	16	0	\$0.00000	24	0	\$0.00000			
										59,825	\$4.31202
											\$257,966.74

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	45,238	\$4.23000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										45,238	\$4.23000
											\$191,356.74

Charges in American Dollars (USD)

124

BUYER:
Peoples Gas System a div of Tampa Electric
702 N. Franklin Street, Plaza 8

Tampa, FL 33601-2562 United States

Peoples Gas System a div of Tampa Electric Co

Contact: Jason Weber

Phone: 813.228.4941

Fax: 813.228.1545

Permit To:

01-90-000-232-02-000

Sales Invoice

Invoice #: 911720-1

Delivery Period: Dec-2010

Invoice Date: 01/14/2011

Due Date: 01/25/2011

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
1715085	COHH-PHYS - Commodity		12/15/10	mmickels	Destin	Destin Pool	16	16	4.3700MMBTU	7,000 MMBTU	30,590.00
									Subtotal for Destin:	7,000	30,590.00 ✓
1690162	COHH-PHYS - Comm Tier 1		11/23/10	mmickels	Florida Gas Transmission Compan	Bay Gas (DEL) Storag1	31		4.4377MMBTU	11,000 MMBTU	48,815.00 ✓
1690162	COHH-PHYS - Comm Tier 1		11/23/10	mmickels	Florida Gas Transmission Compan	Southern Pines Citron1	31		4.5600MMBTU	20,000 MMBTU	91,200.00 ✓
1690162	COHH-PHYS - Comm Tier 1		11/23/10	mmickels	Florida Gas Transmission Compan	PGS - Jacksonville	1	31	4.6281MMBTU	229,173 MMBTU	1,060,631.52 ✓
1720754	COHH-PHYS - Commodity		12/20/10	Jturnbo	Florida Gas Transmission Compan	Destin Pipeline /FGT	21	21	4.1600MMBTU	5,000 MMBTU	20,800.00 ✓
									Subtotal for Florida Gas Transmission Company:	265,173	1,221,446.52
1711314	COHH-PHYS - Commodity		12/13/10	mmickels	Southern Natural Gas Company	TIER 1 ZD	14	14	4.6900MMBTU	13,130 MMBTU	61,054.50
									Subtotal for Southern Natural Gas Company:	13,130	61,054.50 ✓
									Grand Total:	285,303	

Peoples Gas System a div of Tampa Electric Co will pay the following amount: \$1,313,091.02

INVOICE APPROVAL

Initials Date Function
 JW 1/20/11 Verify
 EWH 1/24/11 R. 9w
 ME 1/24/11 Approve
 PAR Number - If Applicable

PEOPLES GAS SYST
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

PEOPLES GAS SYSTEM A DIV OF TAMPA
ELECTRIC CO
702 N FRANKLIN ST
TAMPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

SALES Invoice

Invoice No: SES - I - 958445 - 1
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 76-0480645
Invoice Date: 01/10/2011
Due Date: 01/25/2011

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
201012	S - 1061204	DESTIN PPL	994400DEST	DESTIN FGT	10,000	MMBTU	\$4.6200		\$48,200.00 ✓
201012	S - 1061979	DESTIN PPL	994400DEST	DESTIN FGT	10,000	MMBTU	\$4.6400		\$46,400.00 ✓
201012	S - 1070460	DESTIN PPL	994400DEST	DESTIN FGT	10,000	MMBTU	\$4.0500		\$40,500.00 ✓
201012	S - 1073071	DESTIN PPL	994400DEST	DESTIN FGT	11,201	MMBTU	\$4.2500		\$47,604.25 ✓
Subtotal for DESTIN PPL					41,201				\$180,704.25
201012	S - 1051865	MOB BAY PL	10459-MBPL	EXXON MOBILE BAY FGT	147,385	MMBTU	\$4.3000		\$633,669.50 ✓
Subtotal for MOB BAY PL					147,385				\$633,755.50
201012	S - 1058256	SOUTHPINES	78460/1	IC: FL GAS TR / S.PINES (624616/624615)	16,000	MMBTU	\$4.3400		\$68,440.00 ✓
201012	S - 1071378	SOUTHPINES	78460/1	IC: FL GAS TR / S.PINES (624616/624615)	29,883	MMBTU	\$4.3300		\$129,393.39 ✓
Subtotal for SOUTHPINES					43,883				\$190,473.39

2-02-000

Invoice No: SES - I - 958445 - 1

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
Recap:									
Subtotal Before Taxes:									\$1,004,633.14
*** Net Amount Due ***					232,469				\$1,004,633.14

To ensure accuracy and timely posting of all receipts please provide a detailed remittance of the invoices being paid with each payment issued. This will assist us in properly allocating funds so that our records coincide. Additionally, please ensure all payments are received by the due date on your invoice.

INVOICE APPROVAL

Initials Date Function
JD *1/24/11* Verit-
Em *1/24/11* R
Me *1/24/11* Approve
 PAR Number - If Applicable

\$1,004,633.14 +
 633,755.50 -
 120,733.39 -
 633,669.50 +
 129,393.39 +
\$1,013,207.14 *

\$1,013,207.14 +
 131,355.30 -
\$881,871.84 *

\$881,871.84 +
 2,126.03 +
\$883,997.87 *

DUE PGS INV# 36048

PPA - 8/10 PROD.
 (491 x \$4.33)

157

127

SALES Invoice

Prod. Month: 201012
 Pipeline: DESTIN PPL
 Deal#: S - 1061204
 Delivery Point: 994400DEST
 Price Desc: Fixed

Nucleus Customer Id: PEOPLES

Eff Date: 12/08/2010

DESTIN FGT

Invoice No: SES - I - 958445 - 1

Contract #: 010-NG-BS-10645

Expiry Date: 12/08/2010

Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price
1	0	\$0.0000	9	0	\$0.0000	17	0	\$0.0000	25	0	\$0.0000
2	0	\$0.0000	10	0	\$0.0000	18	0	\$0.0000	26	0	\$0.0000
3	0	\$0.0000	11	0	\$0.0000	19	0	\$0.0000	27	0	\$0.0000
4	0	\$0.0000	12	0	\$0.0000	20	0	\$0.0000	28	0	\$0.0000
5	0	\$0.0000	13	0	\$0.0000	21	0	\$0.0000	29	0	\$0.0000
6	0	\$0.0000	14	0	\$0.0000	22	0	\$0.0000	30	0	\$0.0000
7	0	\$0.0000	15	0	\$0.0000	23	0	\$0.0000	31	0	\$0.0000
8	10,000	\$4.6200	16	0	\$0.0000	24	0	\$0.0000			
					10,000	\$4.6200		\$46,200.00			

Pipeline: DESTIN PPL
 Deal#: S - 1061979
 Delivery Point: 994400DEST
 Price Desc: Fixed

Eff Date: 12/09/2010

DESTIN FGT

Expiry Date: 12/09/2010

Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price
1	0	\$0.0000	9	10,000	\$4.6400	17	0	\$0.0000	25	0	\$0.0000
2	0	\$0.0000	10	0	\$0.0000	18	0	\$0.0000	26	0	\$0.0000
3	0	\$0.0000	11	0	\$0.0000	19	0	\$0.0000	27	0	\$0.0000
4	0	\$0.0000	12	0	\$0.0000	20	0	\$0.0000	28	0	\$0.0000
5	0	\$0.0000	13	0	\$0.0000	21	0	\$0.0000	29	0	\$0.0000
6	0	\$0.0000	14	0	\$0.0000	22	0	\$0.0000	30	0	\$0.0000
7	0	\$0.0000	15	0	\$0.0000	23	0	\$0.0000	31	0	\$0.0000
8	0	\$0.0000	16	0	\$0.0000	24	0	\$0.0000			
					10,000	\$4.6400		\$46,400.00			

SALES Invoice

Prod. Month: 201012
 Pipeline: DESTIN PPL
 Deal#: S - 1070460
 Delivery Point: 994400DEST
 Price Desc: Fixed

Nucleus Customer Id: PEOPLES

Eff Date: 12/23/2010

DESTIN FGT

Invoice No: SES - I - 958445 - 1

Contract #: 010-NG-BS-10645

Expiry Date: 12/23/2010

Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price
1	0	\$0.0000	9	0	\$0.0000	17	0	\$0.0000	25	0	\$0.0000
2	0	\$0.0000	10	0	\$0.0000	18	0	\$0.0000	26	0	\$0.0000
3	0	\$0.0000	11	0	\$0.0000	19	0	\$0.0000	27	0	\$0.0000
4	0	\$0.0000	12	0	\$0.0000	20	0	\$0.0000	28	0	\$0.0000
5	0	\$0.0000	13	0	\$0.0000	21	0	\$0.0000	29	0	\$0.0000
6	0	\$0.0000	14	0	\$0.0000	22	0	\$0.0000	30	0	\$0.0000
7	0	\$0.0000	15	0	\$0.0000	23	10,000	\$4.0500	31	0	\$0.0000
8	0	\$0.0000	16	0	\$0.0000	24	0	\$0.0000			
							10,000	\$4.0500	\$40,500.00		

Pipeline: DESTIN PPL
 Deal#: S - 1073071
 Delivery Point: 994400DEST
 Price Desc: Fixed

Eff Date: 12/29/2010

DESTIN FGT

Expiry Date: 12/29/2010

Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price
1	0	\$0.0000	9	0	\$0.0000	17	0	\$0.0000	25	0	\$0.0000
2	0	\$0.0000	10	0	\$0.0000	18	0	\$0.0000	26	0	\$0.0000
3	0	\$0.0000	11	0	\$0.0000	19	0	\$0.0000	27	0	\$0.0000
4	0	\$0.0000	12	0	\$0.0000	20	0	\$0.0000	28	0	\$0.0000
5	0	\$0.0000	13	0	\$0.0000	21	0	\$0.0000	29	11,201	\$4.2500
6	0	\$0.0000	14	0	\$0.0000	22	0	\$0.0000	30	0	\$0.0000
7	0	\$0.0000	15	0	\$0.0000	23	0	\$0.0000	31	0	\$0.0000
8	0	\$0.0000	16	0	\$0.0000	24	0	\$0.0000			
							11,201	\$4.2500	\$47,604.25		
Total for Pipeline:				DESTIN PPL		41,201		\$4.3859	\$180,704.25		

SALES Invoice

Prod. Month: 201012
 Pipeline: MOB BAY PL
 Deal#: S - 1051865
 Delivery Point: 10459-MBPL
 Price Desc: (Inside F.E.R.C GAS Market Report Florida Gas Trans Zone 3) USD/MMBTU + 0.02 USD/MMBTU

Nucleus Customer Id: PEOPLES

Eff Date: 12/01/2010

Invoice No: SES - I - 958445 - 1

Contract #: 010-NG-BS-10645

Expiry Date: 12/31/2010

<u>Day</u>	<u>MMBTU</u>	<u>Price</u>	<u>Day</u>	<u>MMBTU</u>	<u>Price</u>	<u>Day</u>	<u>MMBTU</u>	<u>Price</u>	<u>Day</u>	<u>MMBTU</u>	<u>Price</u>
1	5,000	\$4.3000	9	5,000	\$4.3000	17	5,000	\$4.3000	25	5,000	\$4.3000
2	5,000	\$4.3000	10	5,000	\$4.3000	18	5,000	\$4.3000	26	5,000	\$4.3000
3	5,000	\$4.3000	11	5,000	\$4.3000	19	5,000	\$4.3000	27	4,140	\$4.3000
4	5,000	\$4.3000	12	5,000	\$4.3000	20	5,000	\$4.3000	28	4,559	\$4.3000
5	5,000	\$4.3000	13	0	\$0.0000	21	5,000	\$4.3000	29	4,124	\$4.3000
6	5,000	\$4.3000	14	5,000	\$4.3000	22	5,000	\$4.3000	30	5,000	\$4.3000
7	5,000	\$4.3000	15	4,562	\$4.3000	23	5,000	\$4.3000	31	5,000	\$4.3000
8	5,000	\$4.3000	16	5,000	\$4.3000	24	5,000	\$4.3000			
							147,386	\$4.3000	\$633,756.60		
Total for Pipeline:							MOB BAY PL	147,386	\$4.3000	\$633,756.60	

SALES Invoice

Prod. Month: 201012
 Pipeline: SOUTHPINES
 Deal#: S - 1058256
 Delivery Point: 78460/1
 Price Desc: Fixed

Nucleus Customer Id: PEOPLES

Eff Date: 12/01/2010

IC: FL GAS TR / S.PINES (624616/624615)

Invoice No: SES - I - 958445 - 1

Contract #: 010-NG-BS-10645

Expiry Date: 12/01/2010

Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price
1	16,000	\$4.3400	9	0	\$0.0000	17	0	\$0.0000	25	0	\$0.0000
2	0	\$0.0000	10	0	\$0.0000	18	0	\$0.0000	26	0	\$0.0000
3	0	\$0.0000	11	0	\$0.0000	19	0	\$0.0000	27	0	\$0.0000
4	0	\$0.0000	12	0	\$0.0000	20	0	\$0.0000	28	0	\$0.0000
5	0	\$0.0000	13	0	\$0.0000	21	0	\$0.0000	29	0	\$0.0000
6	0	\$0.0000	14	0	\$0.0000	22	0	\$0.0000	30	0	\$0.0000
7	0	\$0.0000	15	0	\$0.0000	23	0	\$0.0000	31	0	\$0.0000
8	0	\$0.0000	16	0	\$0.0000	24	0	\$0.0000			
				16,000	\$4.3400	\$68,440.00					

Pipeline: SOUTHPINES
 Deal#: S - 1071378
 Delivery Point: 78460/1
 Price Desc: Fixed

Eff Date: 12/26/2010

IC: FL GAS TR / S.PINES (624616/624615)

Expiry Date: 12/28/2010

Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price
1	0	\$0.0000	9	0	\$0.0000	17	0	\$0.0000	25	0	\$0.0000
2	0	\$0.0000	10	0	\$0.0000	18	0	\$0.0000	26	8,965	\$4.3300
3	0	\$0.0000	11	0	\$0.0000	19	0	\$0.0000	27	8,112	\$4.3300
4	0	\$0.0000	12	0	\$0.0000	20	0	\$0.0000	28	10,806	\$4.3300
5	0	\$0.0000	13	0	\$0.0000	21	0	\$0.0000	29	0	\$0.0000
6	0	\$0.0000	14	0	\$0.0000	22	0	\$0.0000	30	0	\$0.0000
7	0	\$0.0000	15	0	\$0.0000	23	0	\$0.0000	31	0	\$0.0000
8	0	\$0.0000	16	0	\$0.0000	24	0	\$0.0000			
				27,883	\$4.3300	\$120,733.39					
Total for Pipeline:				SOUTHPINES		43,883	\$4.3336	\$190,173.39			



1

Invoice Number: 36027
Invoice Month: 12/2010
Invoice Date: January 10, 2011
Invoice Due Date: January 25, 2011
Contract Number: TEC-999-2004

INVOICE

Mail To:

Peoples Gas System
Attn: Ed Elliott
702 N. Franklin St.
Plaza 7
Tampa FL 33602 US

INVOICE APPROVAL
initials Date Function
[Signature] 1/24/11 Verify
[Signature] 1/24/11 R. 'sw
[Signature] 1/24/11 Approve
PAR Number - If Applicable

Remit To:

Tampa Electric Company
Attn: Mary Conti - Plaza 7
P. O. Box 111
Tampa FL 33601-0111

Billing Inquiries

Ed Elliott

Fax: 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
12/15/2010	61527	GAS FIRM Natural Gas Fixed Sales # 61527 From 14-DEC-10 Through 14-DEC-10	(1,779)	MMBTU	\$4.7350	201012	\$8,423.57	USD
12/15/2010	61528	GAS FIRM Natural Gas Fixed Sales # 61528 From 15-DEC-10 Through 15-DEC-10	(11,018)	MMBTU	\$4.5100	201012	\$49,691.18	USD
(SALES) SUB TOTAL:			(12,797)	MMBTU			\$58,114.75	
(GAS) SUB TOTAL:			(12,797)	MMBTU			\$58,114.75	

TOTAL: \$58,114.75

Wiring Information:

any

Bank Number:

132

SALES INVOICE

Bill to:
Peoples Gas System, a division of Tampa
Electric C
702 North Franklin Street, Suite P-7
Tampa, FL 33602

Contact: Ed Elliott
Telephone: (813) 228-4149
Fax: (813) 228-4194
Email: PGSSettlements@tecoenergy.com

Invoice No.: 2011-00053
Counterparty ID: 38658
Production Month: Dec-2010
Statement Date: January 05, 2011
Contract Number: 021321
Contract Date: September 02, 2009
Due Date: January 25, 2011
Payment Method: Wire
Terms: Later of 25th or 10 days of receipt of invoice (BEFORE/AFTER)

01-90-000-232-02-000

Targa Contact:

Statement Purchase Total: \$ 0.00
Statement Sales Total: \$ 276,001.15
Total sales on Tax:
Total Net Out Due \$ 276,001.15
Targa Gas Marketing LLC

PROVAL
Function
Verify
1/24/11 R 'aw
1/24/11 Approve
PAR Number - If Applicable

Sales

Transaction Confirmation Deal Number	Delivery Date	Delivery Point Meter # \ Pipeline Name \ Meter Description	Quantity	Unit Price	Tax	Invoice
39063	12/02/2010	N/A \ FGT \ Johnson Bayou	1,200	\$ 4.200	0.00%	\$ 5,040.00
39100	12/03/2010	N/A \ FGT \ Johnson Bayou	5,180	\$ 4.270	0.00%	\$ 22,118.60
39155	12/04/2010	N/A \ FGT \ Johnson Bayou	5,180	\$ 4.210	0.00%	\$ 21,807.80
39155	12/05/2010	N/A \ FGT \ Johnson Bayou	5,180	\$ 4.210	0.00%	\$ 21,807.80
39155	12/06/2010	N/A \ FGT \ Johnson Bayou	5,180	\$ 4.210	0.00%	\$ 21,807.80
39205	12/07/2010	N/A \ FGT \ Johnson Bayou	0	\$ 4.510	0.00%	\$ 0.00
39261	12/08/2010	N/A \ FGT \ Johnson Bayou	2,868	\$ 4.500	0.00%	\$ 12,906.00
39447	12/14/2010	N/A \ FGT \ Johnson Bayou	3,748	\$ 4.565	0.00%	\$ 17,109.62
39536	12/16/2010	N/A \ FGT \ Johnson Bayou	8,043	\$ 4.225	0.00%	\$ 33,981.68

Sales

Transaction Confirmation Deal Number	Delivery Date	Delivery Point Meter # \ Pipeline Name \ Meter Description	Quantity	Unit Price	Tax	Invoice
39689	12/21/2010	N/A \ FGT \ Johnson Bayou	8,031	\$ 4.100	0.00% \$	32,927.10
39751	12/22/2010	N/A \ FGT \ Johnson Bayou	8,031	\$ 4.145	0.00% \$	33,288.50
39808	12/23/2010	N/A \ FGT \ Johnson Bayou	8,031	\$ 3.970	0.00% \$	31,883.07
40015	12/29/2010	N/A \ FGT \ Johnson Bayou	5,163	\$ 4.130	0.00% \$	21,323.19
Tax Jurisdiction (State \ County \ City):			Sub Total			\$276,001.15
LA \ Cameron			Tax		0.00%	\$0.00
			Misc Fee			\$0.00
			Total for Point	65,835		\$276,001.15
			Total Sale	65,835	Sale Total	\$ 278,001.15

SALES INVOICE

Page 1 of 1

Bill To: PEOPLES GAS SYSTEM

A DIV OF TAMPA ELECTRIC COMPANY
702 N. FRANKLIN ST., P-7
TAMPA, FL 33602
Attn: MARY CONTI
Fax: (813) 228-4742

Invoice Number: 1101250036

Invoice Date: 1/7/2011

Purchase Month: DECEMBER 2010

Contract #: SLSB0117

Contract Date: 9/21/2010

Remit To:

Pipeline - (Meter#) Delivery Point	Component/Product	BEGIN DAY	END DAY	Volume	Units	Price	US DOLLAR
TENNESSEE GAS PIPELINE - (020356) TENNESSEE CARNES							
Deal-Order-Rev Nbr: 12062010000033-0001-00	GAS						
	BASE COMMODITY	07	07	8,000	MMBTU	\$4.5900	\$36,720.00
Deal-Order-Rev Nbr: 12132010000034-0001-00	GAS						
	BASE COMMODITY	14	14	9,851	MMBTU	\$4.7800	\$47,087.78
Deal-Order-Rev Nbr: 12202010000009-0001-00	GAS						
	BASE COMMODITY	21	21	7,000	MMBTU	\$4.1400	\$28,980.00
Deal-Order-Rev Nbr: 12282010000025-0001-00	GAS						
	BASE COMMODITY	29	29	10,627	MMBTU	\$4.2200	\$44,845.94
Meter Sub Total:		Volume		35,478	Net Amount		\$157,633.72
Pipeline Sub Total:		Volume		35,478	Net Amount		\$157,633.72

Invoice	Terms	Total Base Commodity	Invoice Total
1101250036	TERMS: Pay by Wire Transfer on or before January 25, 2011	35,478	You Owe \$157,633.72

VOL 2 = 155,895 ✓

INVOICE APPROVAL
Initials Date Function
JL 1/21/11 Verify
GJM 1/24/11 R SW
JL 1/24/11 Approve
PAR Number - If Applicable

110120036
157,633.72 +
110120059
304,980.00 +
110120071
201,395.17 +
\$664,008.89 *TOTAL DUE

SALES INVOICE

Page 1 of 1

Bill To: PEOPLES GAS SYSTEM

A DIV OF TAMPA ELECTRIC COMPANY
702 N. FRANKLIN ST., P-7
TAMPA, FL 33602
Attn: MARY CONTI
Fax: (813) 228-4742

Invoice Number: 11012S0059

Invoice Date: 1/7/2011

Purchase Month: DECEMBER 2010

Contract #: SLS80117

Contract Date: 9/21/2010

Pipeline - (Meter#) Delivery Point	Component/Product	BEGIN DAY	END DAY	Volume	Units	Price	US DOLLAR
FLORIDA GAS TRANSMISS - (742101) ENBRIDGE ORANGE COUNTY							
Deal-Order-Rev Nbr: 11302010000034-0001-00	GAS						
	BASE COMMODITY	01	01	5,000	MMBTU	\$4.1800	\$20,900.00
Deal-Order-Rev Nbr: 12022010000025-0001-00	GAS						
	BASE COMMODITY	03	03	4,000	MMBTU	\$4.2700	\$17,080.00
Deal-Order-Rev Nbr: 12142010000031-0001-00	GAS						
	BASE COMMODITY	15	15	8,000	MMBTU	\$4.4200	\$35,360.00
Deal-Order-Rev Nbr: 12152010000029-0001-00	GAS						
	BASE COMMODITY	16	16	8,000	MMBTU	\$4.2300	\$33,840.00
Deal-Order-Rev Nbr: 12202010000008-0001-00	GAS						
	BASE COMMODITY	21	21	8,000	MMBTU	\$4.1000	\$32,800.00
Deal-Order-Rev Nbr: 12212010000032-0001-00	GAS						
	BASE COMMODITY	22	22	8,000	MMBTU	\$4.1600	\$33,280.00
Deal-Order-Rev Nbr: 12222010000031-0001-00	GAS						
	BASE COMMODITY	23	23	8,000	MMBTU	\$3.9750	\$31,800.00
Deal-Order-Rev Nbr: 12232010000025-0001-00	GAS						
	BASE COMMODITY	27	28	16,000	MMBTU	\$4.1900	\$67,040.00
Deal-Order-Rev Nbr: 12282010000022-0001-00	GAS						
	BASE COMMODITY	29	29	8,000	MMBTU	\$4.1100	\$32,880.00
Meter Sub Total:		Volume		73,000	Net Amount		\$304,980.00
Pipeline Sub Total:		Volume		73,000	Net Amount		\$304,980.00
Invoice	Terms	Total Base Commodity			Invoice Total		
11012S0059	TERMS: Pay by Wire Transfer on or before January 25, 2011	73,000			You Own \$304,980.00		

SALES INVOICE

Page 1 of 1

Bill To: PEOPLES GAS SYSTEM

A DIV OF TAMPA ELECTRIC COMPANY
702 N. FRANKLIN ST., P-7
TAMPA, FL 33602
Attn: MARY CONTI
Fax: (813) 228-4742

Invoice Number: 1101250071

Invoice Date: 1/7/2011

Purchase Month: DECEMBER 2010

Contract #: SLSB0117

Contract Date: 9/21/2010

Remit To:

Pipeline - (Meter#) Delivery Point	Component/Product	BEGIN DAY	END DAY	Volume	Units	Price	US DOLLAR
COLUMBIA GULF TRANSM - (5080) LAFAYETTE							
Deal-Order-Rev Nbr: 12012010000046-0001-00	GAS						
	BASE COMMODITY	02	02	10,500	MMBTU	\$4.2300	\$44,415.00
Deal-Order-Rev Nbr: 12032010000020-0001-00	GAS						
	BASE COMMODITY	04	05	21,000	MMBTU	\$4.2100	\$88,410.00
	BASE COMMODITY	06	06	10,347	MMBTU	\$4.2100	\$43,560.87
Deal-Order-Rev Nbr: 12062010000030-0001-00	GAS						
	BASE COMMODITY	07	07	5,570	MMBTU	\$4.4900	\$25,009.30
Meter Sub Total:		Volume		47,417	Net Amount		\$201,395.17
Pipeline Sub Total:		Volume		47,417	Net Amount		\$201,395.17
Invoice	Terms	Total Base Commodity			Invoice Total		
1101250071	TERMS: Pay by Wire Transfer on or before January 25, 2011	47,417			You Owe \$201,395.17		

INVOICE SUMMARY

Total Current Transactions:	\$571,261.86
Total Prior Period Transactions:	\$0.00
TOTAL AMOUNT DUE:	\$571,261.86

IF YOU DO NOT AGREE WITH THIS INVOICE, LETS RECONCILE NOW!

PAYMENT INFORMATION PER CONTRACT TERMS

PAYMENT BY ACH DEBIT

INVOICE APPROVAL

Initials	Date	Function
<i>[Signature]</i>	1/21/11	Verify
<i>[Signature]</i>	1/24/11	Review
<i>[Signature]</i>	1/24/11	Approve

PAR Number - If Applicable

INTEREST SHALL ACCRUE ON UNPAID BALANCES AT THE PRIME RATE LISTED IN THE WALL STREET JOURNAL, PLUS 2%

THANK YOU FOR YOUR BUSINESS

INVOICE

To: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST., PLAZA 7
P.O. Box 111
TAMPA, FL 33602

INVOICE DATE: 01/07/2011
INVOICE DUE DATE: 01/25/2011
INVOICE NUMBER: 201012-0325

ATTENTION: Jason Weber

FAX NO: (813) 228-4194

ACTG CODES: CUR=CURRENT CHG., REV=REVERSAL, ADJ=ADJUSTMENT, PMT=PAYMENT, RES=RESERVATION

PROD MO	ACTG CODE	METERNO	PIPE	DESCRIPTION	\$/DTH	CURRENCY	DTH	AMOUNT DUE
<u>CURRENT SALE TRANSACTIONS</u>								
Contract No: CT-003572								
2010/12	CUR	4118	CGULF	CGULF-FGT IC	\$4.540000	\$US	1,091	\$4,953.14
2010/12	CUR	FGT	DESTIN	FL GAS	\$4.720000	\$US	7,295	\$34,432.40
2010/12	CUR	FGT	DESTIN	FL GAS	\$4.520000	\$US	30,000	\$135,600.00
METER SUBTOTAL:							37,295	\$170,032.40
2010/12	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$4.520000	\$US	975	\$4,407.00
2010/12	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$4.600000	\$US	51,999	\$239,195.40
METER SUBTOTAL:							52,974	\$243,602.40
2010/12	CUR	FSNG87	SONAT	PEOPLES GAS	\$4.450000	\$US	10,230	\$45,523.50
2010/12	CUR	FGT W/D	SOPINE	FGT_WITHDRAWAL	\$4.730000	\$US	19,106	\$90,371.38
2010/12	CUR	1006267	TRANSCO	ST HELENA - FGT	\$4.550000	\$US	2,000	\$9,100.00
2010/12	CUR	1006267	TRANSCO	ST HELENA - FGT	\$4.560000	\$US	1,684	\$7,679.04
METER SUBTOTAL:							3,684	\$16,779.04
TOTAL CURRENT SALE TRANSACTIONS:							124,380	\$571,261.86
TOTAL CURRENT TRANSACTIONS:							124,380	\$571,261.86

INVOICE
Sale NAESB

Peoples Gas System (a division of Tampa Electric Co.)

Jason Weber

P. O. Box 111, Plaza 7

Tampa, FL 33601

Phone: 813 228-4941 Fax: 813 228-1545

Contract Number :	PeoGasNAES
Statement Number	1012-00200-09
Financial Month :	12/10
Statement Date :	01/13/2011
Due Date :	01/25/2011

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Days	Daily Volumes	Total Volumes	Price	Amount
12/10												
Sales to Peoples Gas System (a division of Tampa Electric Co.)												
Pipeline: SONAT												
Tier 1 Pool : Tier 1 Pool												
12/10	12/10	SONAT	Tier 1 Pool : Tier 1 Pool		82522		29-29	1	13,130 ✓	13,130	4.165000	54,686.45
12/10	12/10	SONAT	Tier 1 Pool : Tier 1 Pool		82502		28-28	1	11,681	11,681	4.330000	50,578.73
Total For: Tier 1 Pool : Tier 1 Pool										24,811		105,265.18
Total For Pipeline: SONAT										24,811		105,265.18
Total - Sales to Peoples Gas System (a division of Tampa Electric Co.)										24,811 ✓		105,265.18
Net Receivable for 12/10												105,265.18
Net Receivable Due from Peoples Gas System (a division of Tampa Electric Co.)												\$105,265.18

4.16 \$54,620.80

INVOICE APPROVAL

Initials	Date	Function
<i>[Signature]</i>	1/24/11	Verify
<i>[Signature]</i>	1/24/11	Review
<i>[Signature]</i>	1/24/11	Approve

PAR Number - If Applicable

\$105,265.18 +
54,686.45 -
54,620.80 +
\$105,199.53 *TOTAL DUE

Invoice no : F0027529
 Invoice date : 01/10/2011
 Invoice from : 12/29/2010
 Invoice to : 12/29/2010

Customer: Dee Wilkerson
 Peoples Gas Systems, div of Tampa Electric
 P O Box 2562 702 N Franklin St

FL 33602-2562

Customer fax no : 18132284194
 Customer A/C no :
 Customer reference PEOPLES01

Invoice description : NATURAL GAS DELIVERY

01-10-2011

Deal date	Deal #	From	To	Trading Point	Buy/Sell	Quantity	Qt total	Price	Formula	Net amount (\$)
Florida Gas Transmission Co.										
12/28/2010	TBL00030194	12/29/2010	12/29/2010	Gulf South - St Helena - State of Louisiana	Sell	2,942 MMBtu	2,688 MMBtu	4.2300 \$/MMBtu		11,370.24
				Gulf South - St Helena - State of Louisiana			2,688 MMBtu			11,370.24
				Florida Gas Transmission Co.			2,688 MMBtu			11,370.24
							2,688 MMBtu			11,370.24

To be received by : 01/25/2011

Total amount due : \$ 11,370.24

Any queries about the invoice should be made to :

INVOICE APPROVAL

Initials	Date	Function
<i>[Signature]</i>	<i>1/10/11</i>	Verify
<i>[Signature]</i>	<i>1/10/11</i>	R 'sw
<i>[Signature]</i>	<i>1/10/11</i>	Approve
PAR Number - If Applicable		

PEOPLES GAS SYSTI
 DOCKET NO. 110003-1
 MONTHLY PGA
 FILED: FEBRUARY 21

1

Invoice Number: 20442
Invoice Month: 12/2010
Invoice Date: January 18, 2011
Invoice Due Date: January 25, 2011
Contract Number:

INVOICE

Mail To:
PEOPLES GAS

Remit To:

Billing Inquiries

IVE MEDINA

312-436-4340

Trade date	Deal #	Begin	End	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES										
11/23/2010	448063	GASIDX		FIRM Natural Gas Index Sales # 448063 From 01-DEC-10 Through 31-DEC-10	(55,267)	MMBTU	\$4.5594	201012	\$251,983.52	USD
12/21/2010	448159	GASIDX		FIRM Natural Gas Index Sales # 448159 From 22-DEC-10 Through 31-DEC-10	(8,443)	MMBTU	\$4.3917	201012	\$37,079.22	USD
(SALES) SUB TOTAL:					(63,710)	MMBTU			\$289,062.74	
(GASIDX) SUB TOTAL:					(63,710)	MMBTU			\$289,062.74	

TOTAL: \$289,062.74

Bank Number:

INVOICE APPROVAL
Initials Date Function
JL *1/21/11* Verify
GM *1/24/11* Review
hse *1/24/11* Approve
PAR Number - If Applicable

02-000

Payment Terms:

Comments:

Invoice Detail

RMS Process Date:01/18/2011-Run Date:01/18/2011 01:38:36

PEOPLES GAS

Florida Gas Transmission

PGS CG

Deal# 448063

Day	Vol	Price
01	1,900	\$4.4900
02	1,900	\$4.5500
03	1,900	\$4.6000
04	1,900	\$4.5500
05	1,900	\$4.5500
06	1,900	\$4.5500
07	1,900	\$4.8450
08	1,900	\$4.8450
09	1,900	\$4.8550
10	1,900	\$4.8500
11	1,900	\$4.7300
12	1,900	\$4.7300
13	824	\$4.7300
14	561	\$4.9450
15	1,829	\$4.7200
16	1,900	\$4.5700
17	1,900	\$4.5350
18	1,900	\$4.3750
19	1,900	\$4.3750
20	1,900	\$4.3750
21	1,900	\$4.4400
22	1,900	\$4.4700
23	1,900	\$4.3200
24	1,900	\$4.4050
25	1,900	\$4.4050
26	784	\$4.4050
27	1,982	\$4.4050
28	1,898	\$4.4200
29	1,809	\$4.4650
30	1,900	\$4.5600
31	1,900	\$4.5600

Deal Volume: 55,267
Total: \$251,983.52

Adder: \$0
PGS CG 63,710
\$289,062.74

Adder: \$0
Florida Gas Tran 63,710
\$289,062.74

Adder: \$0
PEOPLES GAS 63,710
\$289,062.74

Deal# 448159

Day	Vol	Price
22	850	\$4.4200
23	850	\$4.2700
24	850	\$4.3550
25	850	\$4.3550
26	850	\$4.3550
27	798	\$4.3550
28	850	\$4.3700
29	845	\$4.4150
30	850	\$4.5100
31	850	\$4.5100

Deal Volume: 8,443
Total: \$37,079.22

143

AR INVOICE

01/10/2011 2:49:16PM

Invoice Number: 107272-1

Bill To

Peoples Gas System, a Division of Tampa

702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information

Production Month: 12/2010
Invoice Due Date: 1/25/2011
Invoice Date: 1/10/2011
Customer Number: 600008372

Billing Contact

Net Invoice Total: Volume: 1,380,799
Amount: \$4,577,433.26

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
752354	12/22/2010	DICKEYT	Evette Moreno	FGT	10,591	MMBTU	3.980000	42,152.18 ✓
752361	12/22/2010	DICKEYT	Evette Moreno	FGT	15,000	MMBTU	4.000000	60,000.00 ✓
753124	12/27/2010	DICKEYT	Evette Moreno	FGT	6,157	MMBTU	4.080000	25,120.56 ✓
753425	12/28/2010	DICKEYT	Evette Moreno	FGT	4,997	MMBTU	4.140000	20,700.00 ✓
				Pipeline: FGT	892,457			3,807,691.58
752882	12/23/2010	DICKEYT	Evette Moreno	PINEPRAIRI	39,731	MMBTU	4.300000	170,843.30 ✓
				Pipeline: PINEPRAIRI	39,731			170,843.30
748595	12/06/2010	DICKEYT	Evette Moreno	TRESPALACI	8,611	MMBTU	4.580000	39,438.38 ✓
				Pipeline: TRESPALACI	8,611			39,438.38

SALE Total: 1,380,799

Net Invoice Total: 1,380,799

Outstanding Amount: 1,071,502 ACQ PURCH VOL.

+ 310,000 PREMIUM VOL.

1,381,502

NOTES:

INVOICE APPROVAL

Initials Date Function
JW 1/25/11 Verify
JW 1/25/11 R
JW 1/25/11 Approve
PAR Number - If Applicable

01-90-000-232-02-000

\$4,577,433.26 +
20,700.00 -
20,687.58 +
1,323,491.23 -
1,324,320.00 +
2,377.52 -
2,336.84 +
33,348.56 -
33,362.12 +
147,534.00 -
150,867.20 +
56,381.34 -
57,080.34 +
42,223.68 -
42,515.98 +
\$4,580,541.99 *TOTAL DUE

144

AR INVOICE

01/10/2011 2:49:16PM

Invoice Number: 107272-1

Bill To
Peoples Gas System, a Division of Tampa

702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information
Production Month: 12/2010
Invoice Due Date: 1/25/2011
Invoice Date: 1/10/2011
Customer Number: 600008372

Billing Contact

Net Invoice Total: Volume: 1,380,799
Amount: \$4,577,433.26

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
Sales								
10523	09/10/2010	DICKEYT	Jude Campbell		310,000	MMBTU	0.030000	9,300.00 ✓
					310,000			9,300.00
717422	05/25/2010	DICKEYT	Jude Campbell	DTISOUTH	130,000	MMBTU	4.232000	550,160.00 ✓
				Pipeline: DTISOUTH	130,000			550,160.00
717419	05/25/2010	DICKEYT	Jude Campbell	FGT	93,000	MMBTU	4.272000	397,296.00 ✓
717422	05/25/2010	DICKEYT	Jude Campbell	FGT	180,000	MMBTU	4.232000	761,760.00 ✓
734893	09/10/2010	DICKEYT	Jude Campbell	FGT	310,000	MMBTU	4.272000	1,324,320.00 ✓
746028	11/19/2010	DICKEYT	Jude Campbell	FGT	46,500	MMBTU	4.272000	198,648.00 ✓
747634	11/30/2010	DICKEYT	Evette Moreno	FGT	10,500	MMBTU	4.140000	43,470.00 ✓
747860	12/01/2010	DICKEYT	Evette Moreno	FGT	3,098	MMBTU	4.210000	13,042.58 ✓
748316	12/03/2010	DICKEYT	Evette Moreno	FGT	21,000	MMBTU	4.230000	88,830.00 ✓
748318	12/03/2010	DICKEYT	Evette Moreno	FGT	15,000	MMBTU	4.230000	63,450.00 ✓
748514	12/06/2010	DICKEYT	Evette Moreno	FGT	10,052	MMBTU	4.510000	45,334.52 ✓
748590	12/06/2010	DICKEYT	Evette Moreno	FGT	5,472	MMBTU	4.510000	24,678.72 ✓
748928	12/07/2010	DICKEYT	Evette Moreno	FGT	517	MMBTU	4.520000	2,336.84 ✓
749178	12/08/2010	DICKEYT	Evette Moreno	FGT	7,381	MMBTU	4.520000	33,362.12 ✓
749863	12/10/2010	DICKEYT	Evette Moreno	FGT	34,288	MMBTU	4.400000	150,867.20 ✓
749864	12/10/2010	DICKEYT	Evette Moreno	FGT	6,000	MMBTU	4.440000	26,640.00 ✓
750137	12/13/2010	DICKEYT	Evette Moreno	FGT	12,244	MMBTU	4.660000	57,080.34 ✓
750158	12/13/2010	DICKEYT	Evette Moreno	FGT	10,000	MMBTU	4.550000	45,500.00 ✓
750357	12/14/2010	DICKEYT	Evette Moreno	FGT	9,649	MMBTU	4.420000	42,515.98 ✓
750358	12/14/2010	DICKEYT	Evette Moreno	FGT	10,557	MMBTU	4.420000	46,661.94 ✓
750735	12/15/2010	DICKEYT	Evette Moreno	FGT	24,000	MMBTU	4.250000	102,000.00 ✓
751660	12/20/2010	DICKEYT	Evette Moreno	FGT	15,000	MMBTU	4.120000	61,800.00 ✓
751663	12/20/2010	DICKEYT	Evette Moreno	FGT	10,591	MMBTU	4.090000	43,317.19 ✓
751908	12/21/2010	DICKEYT	Evette Moreno	FGT	10,591	MMBTU	4.160000	44,058.56 ✓
751910	12/21/2010	DICKEYT	Evette Moreno	FGT	11,000	MMBTU	4.170000	45,870.00 ✓

Bill To: Peoples Gas System 702 N. Franklin Street P-7 Tampa, FL 33602 Contact: Telephone: (813) 228-1258 Fax: ((813) 3)-228-	Remit To:	Statement Number: 120119481 Billing Period: Dec-10 Statement Date: January 10, 2011 Due Date: January 25, 2011 Payment Method: Wire Terms:
--	------------------	---

Delivery Date		Pipeline	Point	Description	Quantity	Units	Book Quantity	Unit Price	Extended	Invoice	
Start	End										
Sell											
Delivery Period: Dec-10		Contract: 602548			Deal: 602548-16						
1	26-Dec	28-Dec	TGPL	1002148-MOBILE BAY PLANT-WFS	PRICE	32,100	Dth	32,100	\$4.180000 US\$	\$134,178.00	\$134,178.00
Deal:						602548-16		32,100			\$134,178.00
						TGPL		32,100			\$134,178.00
Delivery Period:						Dec-10		32,100			\$134,178.00
Sell Pre-tax Sub-total								32,100			\$134,178.00
Sell Tax Sub-total								0			\$0.00
Pre-tax Sub-total:								32,100			\$134,178.00
Tax Sub-total:								0			\$0.00
Statement Total:								32,100			\$134,178.00
Currency:											US\$
Due Date:											Jan 25, 2011
Statement Date:											Jan 10, 2011

INVOICE APPROVAL
 Initials Date Function
 [Signature] 1/24/11 Verify
 [Signature] 1/24/11 R: gw
 [Signature] 1/24/11 Approve
 PAR Number - If Applicable

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
IN DTH'S

19-Jan-11

FOR December 2010

H:\GAS_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year 2010.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,152,043	0.04395	\$94,588.14
2		ACTUAL	2,150,338	0.04375	\$94,075.58
3	FTS-1-NO NOTICE	ACCRUED	(31,020)	0.04430	(\$1,374.19)
4		ACTUAL	175,226	0.04430	\$7,762.51
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,121,023		\$93,213.95
8		ACTUAL	2,325,564		\$101,838.09
9		DIFFERENCE	204,541		\$8,624.14
10	FTS-2-USAGE	ACCRUED	778,752	0.02326	18,114.10
11		ACTUAL	778,752	0.02326	\$18,114.11
12		DIFFERENCE	0		\$0.01
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	#DIV/0!	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	2,899,775		\$111,328.05
17		ACTUAL	3,104,316		\$119,952.20
18		DIFFERENCE	204,541		\$8,624.15

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Line 1/20/11

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Num
Payee's Bank ABA Number
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 72,925.77
Invoice Identifier: 000325984
Account Number: 52002364
Invoice Date: 01/20/2011

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	769257	78504		ZACHRY/EDGERLY			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	29 - 29	
Transportation Commodity																			
01	769257	78504		ZACHRY/EDGERLY			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	30 - 31	
Transportation Commodity																			
01	956597	78523		GOLDEN TRIANGLE S			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	02 - 02	
Transportation Commodity																			
01	956597	78523		GOLDEN TRIANGLE S			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	03 - 03	
Transportation Commodity																			

Date Received: 1/20/11

INVOICE APPROVAL

Initials Date Function
[Signature] 1/20/11 Verify
[Signature] 1/20/11 Review
[Signature] 1/20/11 Approve

Per Number - If Applicable

Invoice Sub-Total Amount 1,672,918 72,925.77

Invoice Total Amount: 1,672,918 72,925.77

014000023202000

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: January 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount:
Invoice Identifier: 000325984
Account Number: 52002364
Net Due Date:

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01		0			2938	16240		GAINESVILLE-DEERH			COT	0.0261	0.0182	0.0000	0.0443	5,849	259.11	23 - 23	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH			COT	0.0261	0.0182	0.0000	0.0443	13,100	580.33	24 - 24	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH			COT	0.0261	0.0182	0.0000	0.0443	10,040	444.77	25 - 25	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0261	0.0182	0.0000	0.0443	132	5.85	07 - 07	
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0261	0.0182	0.0000	0.0443	5,000	221.50	13 - 13	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0261	0.0182	0.0000	0.0443	6,706	297.08	29 - 29	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	41,220	1,826.05	01 - 05	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	11,983	530.85	06 - 06	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	206,100	9,130.23	07 - 31	

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Page 5 of 96

PEOPLES GAS SYSTI
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET

Houston TX 77216-3142

TAMPA FL 33602

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: January 10, 2011

Svc Req: 006922736

Sup Doc Ind: IMBL

Svc Req K: 5047

Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-1

Prev Inv ID:

Invoice Identifier: 000325984

Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	2,107	93.34	06 - 06	
Transportation Commodity																			
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	306	13.56	13 - 13	
Transportation Commodity																			
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	1,966	87.09	15 - 15	
Transportation Commodity																			
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	12,819	567.88	16 - 16	
Transportation Commodity																			
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	9,847	436.22	22 - 22	
Transportation Commodity																			
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0182	0.0000	0.0443	7,254	321.35	01 - 01	
Transportation Commodity																			
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0182	0.0000	0.0443	20,148	892.56	02 - 03	
Transportation Commodity																			
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0182	0.0000	0.0443	17,588	779.15	04 - 05	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000325984
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0182	0.0000	0.0443	15,169	671.99	06 - 06	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0182	0.0000	0.0443	7,549	334.42	07 - 07	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0182	0.0000	0.0443	7,045	312.09	09 - 09	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0182	0.0000	0.0443	15,169	671.99	13 - 13	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0182	0.0000	0.0443	1,209	53.56	28 - 28	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0182	0.0000	0.0443	11,946	529.21	29 - 29	
				Transportation Commodity															
56	3173	16208		PGS-ST PETERSBURG	3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0019	0.0000	0.0280	2,500	70.00	08 - 08	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0182	0.0000	0.0443	17,600	779.68	01 - 08	

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Page 7 of 96

PEOPLES GAS SYSTEM
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET Houston TX 77216-3142
TAMPA FL 33602 Payee: 00692451B

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: January 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Identifier: 000325984
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0182	0.0000	0.0443	12,584	557.47	29 - 29	
				Transportation Commodity															
01			0		3020	16150		PGS-CEDAR HILLS			COT	0.0261	0.0182	0.0000	0.0443	2,174	96.31	28 - 28	
				Transportation Commodity															
01	323611	78341		GULFSTREAM OSCEC	3021	16149		PGS-CECIL FIELD			COT	0.0261	0.0019	0.0000	0.0280	10,905	305.34	13 - 14	
				Transportation Commodity															
01	323611	78341		GULFSTREAM OSCEC	3021	16149		PGS-CECIL FIELD			COT	0.0261	0.0019	0.0000	0.0280	15,917	445.68	26 - 27	
				Transportation Commodity															
01			0		3046	16191		PGS-AVON PARK			COT	0.0261	0.0182	0.0000	0.0443	755	33.45	14 - 14	
				Transportation Commodity															
01			0		3046	16191		PGS-AVON PARK			COT	0.0261	0.0182	0.0000	0.0443	423	18.74	15 - 15	
				Transportation Commodity															
01			0		3046	16191		PGS-AVON PARK			COT	0.0261	0.0182	0.0000	0.0443	1,397	61.89	26 - 26	
				Transportation Commodity															
01			0		3046	16191		PGS-AVON PARK			COT	0.0261	0.0182	0.0000	0.0443	556	24.63	27 - 27	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:

702 NORTH FRANKLIN STREET

Houston TX 77216-3142

TAMPA FL 33602

Payee: 006924518

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: January 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Identifier: 000325984
Account Number: 52002364
Net Due Date: 01/21/2011

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3046	16191		PGS-AVON PARK			COT	0.0261	0.0182	0.0000	0.0443	1,155	51.17	28 - 28	
				Transportation Commodity															
01		0			3046	16191		PGS-AVON PARK			COT	0.0261	0.0182	0.0000	0.0443	1,397	61.89	29 - 29	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	51,595	2,285.66	01 - 05	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	7,402	327.91	06 - 06	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	30,957	1,371.40	07 - 09	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	79	3.50	10 - 10	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	5,519	244.49	11 - 11	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	51,595	2,285.66	12 - 16	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYST
DOCKET NO. 110003-
MONTHLY PGA
FILED: FEBRUARY 21



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:
Invoice Identifier: 000325984
Account Number: 52002364
Net Due Date: 01/20/2011

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	79	3.50	17 - 17	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	84	3.72	18 - 18	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	158	7.00	19 - 20	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	30.957	1,371.40	21 - 23	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	6,656	294.86	24 - 25	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	41.276	1,828.53	26 - 29	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	1,732	76.73	30 - 31	
				Transportation Commodity															
56		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	✓(4,405)	-123.34	06 - 06	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922735
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET

Houston TX 77216-3142

TAMPA FL 33602

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922735
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000325984
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	(500)	-14.00	08 - 08	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	(3,000)	-84.00	08 - 08	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	(1,500)	-42.00	13 - 15	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	(4,000)	-112.00	15 - 15	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	(500)	-14.00	29 - 29	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	(5,000)	-140.00	29 - 29	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56	3051	16198		PGS-LAKELAND NOR1	3053	16199		CUC-PLANT CITY/FGT			COT	0.0261	0.0019	0.0000	0.0280	500	14.00	08 - 08	
Transportation Commodity																			
56	3051	16198		PGS-LAKELAND NOR1	3053	16199		CUC-PLANT CITY/FGT			COT	0.0261	0.0019	0.0000	0.0280	1,500	42.00	13 - 15	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTI
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142
Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: January 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: 7209.57
Invoice Identifier: 000325984
Account Number: 52002364
Net Due Date: 02/24/2011

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
56	3051	16198		PGS-LAKELAND NOR	3053	16199		CUC-PLANT CITY/FGT			COT	0.0261	0.0019	0.0000	0.0280	500	14.00	29 - 29	
				Transportation Commodity															
01		0			3053	16199		CUC-PLANT CITY/FGT			COT	0.0261	0.0182	0.0000	0.0443	3,000	132.90	01 - 06	
				Transportation Commodity															
01		0			3053	16199		CUC-PLANT CITY/FGT			COT	0.0261	0.0182	0.0000	0.0443	2,000	88.60	09 - 12	
				Transportation Commodity															
01		0			3053	16199		CUC-PLANT CITY/FGT			COT	0.0261	0.0182	0.0000	0.0443	2,500	110.75	16 - 20	
				Transportation Commodity															
01		0			3053	16199		CUC-PLANT CITY/FGT			COT	0.0261	0.0182	0.0000	0.0443	1,050	46.52	21 - 23	
				Transportation Commodity															
01		0			3053	16199		CUC-PLANT CITY/FGT			COT	0.0261	0.0182	0.0000	0.0443	1,000	44.30	30 - 31	
				Transportation Commodity															
01		0			3063	16201		PGS-TAMPA SOUTH			COT	0.0261	0.0182	0.0000	0.0443	6,328	280.33	07 - 07	
				Transportation Commodity															
01		0			3063	16201		PGS-TAMPA SOUTH			COT	0.0261	0.0182	0.0000	0.0443	5,727	253.71	08 - 08	

Late Payment Charges are assessed on past due balances after the Invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Stnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: December 01, 2010
End Transaction Date: December 31, 2010

Invoice Amount: 17,227.27
Invoice Identifier: 000325984
Account Number: 52002364
Net Due: 17,227.27

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3063	16201		PGS-TAMPA SOUTH			COT	0.0261	0.0182	0.0000	0.0443	6,328	280.33	09 - 09	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0261	0.0182	0.0000	0.0443	6,328	280.33	13 - 13	
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0261	0.0182	0.0000	0.0443	6,266	277.58	23 - 23	
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0261	0.0182	0.0000	0.0443	1,209	53.56	26 - 26	
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0261	0.0182	0.0000	0.0443	6,200	274.66	27 - 27	
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0261	0.0182	0.0000	0.0443	12,656	560.66	28 - 29	
				Transportation Commodity															
01		0			3092	16165		PGS-MT DORA			COT	0.0261	0.0182	0.0000	0.0443	1,609	71.28	14 - 14	
				Transportation Commodity															
01		0			3092	16165		PGS-MT DORA			COT	0.0261	0.0182	0.0000	0.0443	2,280	101.00	15 - 15	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:

702 NORTH FRANKLIN STREET

Houston TX 77216-3142

TAMPA FL 33602

Payee:

006924518

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: January 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: 72,123.77
Invoice Identifier: 000325984
Account Number: 52002364
Net Due Date: 02/20/2011

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3093	16161		PGS-EUSTIS			COT	0.0261	0.0182	0.0000	0.0443	1,357	60.12	01 - 01	
				Transportation Commodity															
01		0			3093	16161		PGS-EUSTIS			COT	0.0261	0.0182	0.0000	0.0443	688	30.48	09 - 09	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0261	0.0182	0.0000	0.0443	20,000	886.00	11 - 12	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0261	0.0182	0.0000	0.0443	38,100	1,687.83	18 - 20	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0261	0.0182	0.0000	0.0443	10,000	443.00	21 - 21	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0261	0.0182	0.0000	0.0443	4,330	191.82	30 - 31	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/F			COT	0.0261	0.0182	0.0000	0.0443	4,231	187.43	02 - 02	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/F			COT	0.0261	0.0182	0.0000	0.0443	4,231	187.43	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTI
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: S047
Svc CD: FTS-1

Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 172.29
Invoice Identifier: 000325984
Account Number: 52002364
Net Due Date: 02/20/2011

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0261	0.0182	0.0000	0.0443	3,829	169.63	08 - 08	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0261	0.0182	0.0000	0.0443	4,231	187.43	09 - 09	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0261	0.0182	0.0000	0.0443	2,288	101.36	14 - 14	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0261	0.0182	0.0000	0.0443	4,231	187.43	15 - 15	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0261	0.0182	0.0000	0.0443	2,771	122.76	21 - 21	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0261	0.0182	0.0000	0.0443	4,231	187.43	23 - 23	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0261	0.0182	0.0000	0.0443	16,924	749.73	26 - 29	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0261	0.0182	0.0000	0.0443	368	16.30	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTI
DOCKET NO. 110003-I
MONTHLY PGA
FILED: FEBRUARY 21

189

159



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: January 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Identifier: 000325984
Account Number: 52002364
Net Due Date: 02/20/2011

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3117	16146		PGS-OCALA			COT	0.0261	0.0182	0.0000	0.0443	788	34.91	14 - 14	
				Transportation Commodity															
01			0		3117	16146		PGS-OCALA			COT	0.0261	0.0182	0.0000	0.0443	450	19.94	21 - 23	
				Transportation Commodity															
01			0		3117	16146		PGS-OCALA			COT	0.0261	0.0182	0.0000	0.0443	2,000	88.60	24 - 27	
				Transportation Commodity															
01			0		3117	16146		PGS-OCALA			COT	0.0261	0.0182	0.0000	0.0443	2,238	99.14	28 - 29	
				Transportation Commodity															
01			0		3134	16169		PGS-ORLANDO			COT	0.0261	0.0182	0.0000	0.0443	10,897	482.74	13 - 13	
				Transportation Commodity															
01			0		3134	16169		PGS-ORLANDO			COT	0.0261	0.0182	0.0000	0.0443	32,691	1,448.21	27 - 29	
				Transportation Commodity															
01			0		3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0182	0.0000	0.0443	6,927	306.87	01 - 01	
				Transportation Commodity															
01			0		3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0182	0.0000	0.0443	1,778	78.77	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:

702 NORTH FRANKLIN STREET

Houston TX 77216-3142

TAMPA FL 33602

Payee: 006924518

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: January 10, 2011

Svc Req: 006922736

Sup Doc Ind: IMBL

Svc Req K: 5047

Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-1

Prev Inv ID:

Invoice Identifier: 000325984

Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0182	0.0000	0.0443	13,107	580.64	08 - 08	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0182	0.0000	0.0443	14,481	641.51	09 - 09	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0182	0.0000	0.0443	3,658	162.05	12 - 12	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0182	0.0000	0.0443	14,481	641.51	13 - 13	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0182	0.0000	0.0443	39,918	1,768.37	14 - 16	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0182	0.0000	0.0443	39,918	1,768.37	21 - 23	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0182	0.0000	0.0443	57,924	2,566.03	26 - 29	
				Transportation Commodity															
56		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0019	0.0000	0.0280	(2,500)	-70.00	08 - 08	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: January 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Identifier: 000325984
Account Number: 52002364
Net Due Date: 01/20/2011

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0019	0.0000	0.0280	(6,000)	-168.00	15 - 15	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0019	0.0000	0.0280	(5,000)	-140.00	29 - 29	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
01		0			3177	16209		PGS-TAMPA WEST			COT	0.0261	0.0182	0.0000	0.0443	6,000	265.80	02 - 02	
Transportation Commodity																			
01	624615	78460		SOUTHERN PINES C11	3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0182	0.0000	0.0443	2,989	132.41	26 - 26	
Transportation Commodity																			
31	624615	78460		SOUTHERN PINES C11	3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0182	0.0000	0.0443	1,937	85.81	28 - 28	
Transportation Commodity																			
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0182	0.0000	0.0443	9,500	420.85	02 - 02	
Transportation Commodity																			
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0182	0.0000	0.0443	3,153	139.58	03 - 03	
Transportation Commodity																			
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0182	0.0000	0.0443	8,662	383.73	06 - 06	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
702 NORTH FRANKLIN STREET Houston TX 77216-3142 Contact Name:
TAMPA FL 33602 Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: January 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Identifier: 000325984
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0182	0.0000	0.0443	9,500	420.85	13 - 13	
Transportation Commodity																			
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0182	0.0000	0.0443	6,697	296.68	14 - 14	
Transportation Commodity																			
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0182	0.0000	0.0443	9,500	420.85	15 - 15	
Transportation Commodity																			
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0182	0.0000	0.0443	6,141	272.05	28 - 28	
Transportation Commodity																			
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0182	0.0000	0.0443	9,500	420.85	29 - 29	
Transportation Commodity																			
56		0			3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0019	0.0000	0.0280	(5,669)	-158.73	15 - 15	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0182	0.0000	0.0443	7,100	314.53	10 - 10	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0182	0.0000	0.0443	5,400	239.22	17 - 17	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142
Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000325984
Account Number: 52002364
Net Due Date: 01/20/2011

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
56	693357	78465		PGS EAST PALATKA	99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0019	0.0000	0.0280	1,378	38.58	27 - 28	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	900	39.87	01 - 01	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	5,000	221.50	02 - 06	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	6,000	265.80	07 - 09	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	1,000	44.30	10 - 11	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	2,000	88.60	12 - 12	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	1,571	69.60	13 - 13	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	1,694	75.04	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYST
DOCKET NO. 110003-
MONTHLY PGA
FILED: FEBRUARY 21

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000325984
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	1,135	50.28	15 - 15	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	2,000	88.60	16 - 16	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	4,500	199.35	17 - 25	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	824	36.50	26 - 26	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	1,360	60.25	27 - 27	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	858	38.05	28 - 28	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	1,904	84.35	29 - 29	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	2,400	106.32	30 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYST
DOCKET NO. 110003-
MONTHLY PGA
FILED: FEBRUARY 21



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET

Houston TX 77216-3142

TAMPA FL 33602

Payee: 006924518

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: January 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: 203.03
Invoice Identifier: 000325984
Account Number: 52002364
Net Due Date: 02/20/21

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01			0		109188	58913		PGS- LAKE MURPHY 1			COT	0.0261	0.0182	0.0000	0.0443	591	26.18	27 - 27	
				Transportation Commodity															
01			0		109188	58913		PGS- LAKE MURPHY 1			COT	0.0261	0.0182	0.0000	0.0443	5,410	239.66	28 - 29	
				Transportation Commodity															
01			0		112699	59963		PGS-ORLANDO TURN			COT	0.0261	0.0182	0.0000	0.0443	32,691	1,448.21	01 - 03	
				Transportation Commodity															
01			0		112699	59963		PGS-ORLANDO TURN			COT	0.0261	0.0182	0.0000	0.0443	9,936	440.17	06 - 06	
				Transportation Commodity															
01			0		112699	59963		PGS-ORLANDO TURN			COT	0.0261	0.0182	0.0000	0.0443	21,794	965.47	14 - 15	
				Transportation Commodity															
01			0		126997	60923		CUC-BARTOW B/FGT			COT	0.0261	0.0182	0.0000	0.0443	3,100	137.33	22 - 22	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	163885	62249		BAY GAS (DEL) STOR			COT	0.0261	0.0019	0.0000	0.0280	400	11.20	18 - 18	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	163885	62249		BAY GAS (DEL) STOR			COT	0.0261	0.0019	0.0000	0.0280	7,251	203.03	23 - 23	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
702 NORTH FRANKLIN STREET Houston TX 77216-3142 Contact Name:
TAMPA FL 33602 Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: January 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Identifier: 000325984
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
56	3051	16198		PGS-LAKELAND NOR1	220764	63033		FPC HINES ENERGY (			COT	0.0261	0.0019	0.0000	0.0280	3,000	84.00	08 - 08	
Transportation Commodity																			
56	3051	16198		PGS-LAKELAND NOR1	220764	63033		FPC HINES ENERGY (			COT	0.0261	0.0019	0.0000	0.0280	5,000	140.00	29 - 29	
Transportation Commodity																			
56	3173	16208		PGS-ST PETERSBURC	220764	63033		FPC HINES ENERGY (			COT	0.0261	0.0019	0.0000	0.0280	5,000	140.00	29 - 29	
Transportation Commodity																			
01		0			222204	63052		FPC DEBARY			COT	0.0261	0.0182	0.0000	0.0443	15,000	664.50	01 - 01	
Transportation Commodity																			
01		0			222204	63052		FPC DEBARY			COT	0.0261	0.0182	0.0000	0.0443	25,000	1,107.50	06 - 06	
Transportation Commodity																			
01		0			222204	63052		FPC DEBARY			COT	0.0261	0.0182	0.0000	0.0443	10,000	443.00	16 - 16	
Transportation Commodity																			
01		0			222204	63052		FPC DEBARY			COT	0.0261	0.0182	0.0000	0.0443	7,700	341.11	17 - 17	
Transportation Commodity																			
01		0			222204	63052		FPC DEBARY			COT	0.0261	0.0182	0.0000	0.0443	3,100	137.33	21 - 21	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTE
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

197

167



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
702 NORTH FRANKLIN STREET Houston TX 77216-3142 Contact Name:
TAMPA FL 33602 Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: January 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: 5,222.97
Invoice Identifier: 000325984
Account Number: 52002364
Net Due Date: 02/22/2011

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
56	3229	16251		GEORGIA PACIFIC	288358	78117		PGS BRANDY BRANCI			COT	0.0261	0.0019	0.0000	0.0280	5.669	158.73	15 - 15	
				Transportation Commodity															
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0261	0.0182	0.0000	0.0443	117,900	5,222.97	01 - 09	
				Transportation Commodity															
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0261	0.0182	0.0000	0.0443	6,900	265.80	10 - 10	
				Transportation Commodity															
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0261	0.0182	0.0000	0.0443	1,100	48.73	11 - 11	
				Transportation Commodity															
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0261	0.0182	0.0000	0.0443	3,100	137.33	12 - 12	
				Transportation Commodity															
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0261	0.0182	0.0000	0.0443	10,289	455.80	13 - 13	
				Transportation Commodity															
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0261	0.0182	0.0000	0.0443	11,093	491.42	14 - 14	
				Transportation Commodity															
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0261	0.0182	0.0000	0.0443	7,431	329.19	15 - 15	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYST
DOCKET NO. 110003-
MONTHLY PGA
FILED: FEBRUARY 21

198

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:
702 NORTH FRANKLIN STREET Houston TX 77216-3142
TAMPA FL 33602 Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: January 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Identifier: 000325984
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Transportation Commodity															
01			0		288358	78117		PGS BRANDY BRANCI			COT	0.0261	0.0182	0.0000	0.0443	3.100	137.33	16 - 16	
				Transportation Commodity															
01			0		288358	78117		PGS BRANDY BRANCI			COT	0.0261	0.0182	0.0000	0.0443	800	35.44	19 - 20	
				Transportation Commodity															
01			0		288358	78117		PGS BRANDY BRANCI			COT	0.0261	0.0182	0.0000	0.0443	10.000	443.00	22 - 22	
				Transportation Commodity															
01			0		288358	78117		PGS BRANDY BRANCI			COT	0.0261	0.0182	0.0000	0.0443	3.060	135.56	25 - 25	
				Transportation Commodity															
01			0		288358	78117		PGS BRANDY BRANCI			COT	0.0261	0.0182	0.0000	0.0443	5.404	239.40	26 - 26	
				Transportation Commodity															
01			0		288358	78117		PGS BRANDY BRANCI			COT	0.0261	0.0182	0.0000	0.0443	8.905	394.49	27 - 27	
				Transportation Commodity															
01			0		295310	78155		RELIANT HOLOPAW			COT	0.0261	0.0182	0.0000	0.0443	3.348	148.32	02 - 02	
				Transportation Commodity															
56	3051	16198		PGS-LAKELAND NORT	360065	78375		TECO BAYSIDE			COT	0.0261	0.0019	0.0000	0.0280	4.405	123.34	06 - 06	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 25 of 96

PEOPLES GAS SYST
DOCKET NO. 110003-
MONTHLY PGA
FILED: FEBRUARY 21



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 172,725.77
Invoice Identifier: 000325984
Account Number: 52002364
Net Due Date: 01/20/2011

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
56	3051	16198		PGS-LAKELAND NOR1	360065	78375		TECO BAYSIDE			COT	0.0261	0.0019	0.0000	0.0280	4,000	112.00	15 - 15	
				Transportation Commodity															
56	3173	16208		PGS-ST PETERSBURG	360065	78375		TECO BAYSIDE			COT	0.0261	0.0019	0.0000	0.0280	6,000	168.00	15 - 15	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC	624616	78461		SOUTHERN PINES CT			COT	0.0261	0.0019	0.0000	0.0280	9,700	271.60	11 - 11	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	624616	78461		SOUTHERN PINES CT			COT	0.0261	0.0019	0.0000	0.0280	2,300	64.40	11 - 11	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	624616	78461		SOUTHERN PINES CT			COT	0.0261	0.0019	0.0000	0.0280	23,000	644.00	30 - 31	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH	624616	78461		SOUTHERN PINES CT			COT	0.0261	0.0019	0.0000	0.0280	3,200	89.60	30 - 31	
				Transportation Commodity															
01		0			693357	78465		PGS EAST PALATKA			COT	0.0261	0.0182	0.0000	0.0443	4,568	202.36	02 - 03	
				Transportation Commodity															
01		0			693357	78465		PGS EAST PALATKA			COT	0.0261	0.0182	0.0000	0.0443	3,374	149.47	06 - 06	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 28 of 96

PEOPLES GAS SYSTEM
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000325984
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01		0			693357	78465		PGS EAST PALATKA			COT	0.0261	0.0182	0.0000	0.0443	717	31.76	13 - 13	
Transportation Commodity																			
01		0			693357	78465		PGS EAST PALATKA			COT	0.0261	0.0182	0.0000	0.0443	2,609	115.58	14 - 14	
Transportation Commodity																			
01		0			693357	78465		PGS EAST PALATKA			COT	0.0261	0.0182	0.0000	0.0443	3,700	163.91	15 - 15	
Transportation Commodity																			
01		0			693357	78465		PGS EAST PALATKA			COT	0.0261	0.0182	0.0000	0.0443	7,400	327.82	22 - 23	
Transportation Commodity																			
01		0			693357	78465		PGS EAST PALATKA			COT	0.0261	0.0182	0.0000	0.0443	1,470	65.12	27 - 27	
Transportation Commodity																			
01		0			693357	78465		PGS EAST PALATKA			COT	0.0261	0.0182	0.0000	0.0443	7,400	327.82	28 - 29	
Transportation Commodity																			
56		0			693357	78465		PGS EAST PALATKA			COT	0.0261	0.0019	0.0000	0.0280	(1,378)	-38.58	27 - 28	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
01	9903	10114		TRANSCO-ST. HELEN.			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	08 - 09	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Ums 1/20/2011

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
JEANETTE KNIGHT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: January 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5064 Charge Indicator: BILL ON DELIVERY
Svc CD: DPOA Prev Inv ID:

Invoice Identifier: 000326022
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TY	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				Transportation Commodity							COT	0.0261	0.0182	0.0000	0.0443	175,226	7,762.51	01 - 01	
																Invoice Sub-Total Amount	175,226	7,762.51	
																Invoice Total Amount:	175,226	7,762.51	

Date Received: *1/20/11*

INVOICE APPROVAL

[Signature] Date *1/20/11* Function *Verify*
[Signature] Date *1/20/11* Function *Review*
[Signature] Date *1/20/11* Function *Approve*

Per Number - If Applicable

019000023202000

Late Payment Charges are assessed on past due balances after the invoice date.
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202

172



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Line 1/20/11

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Nur
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Numbe

702 NORTH FRANKLIN STREET

Houston TX 77216-3142

TAMPA FL 33602

Payee: 006924518

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: January 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 105988 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Identifier: 000325891
Account Number: 52002364
Net Due Date: 01/20/2011

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	08 - 08	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	09 - 09	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	15 - 15	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	29 - 29	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	29 - 29	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES C11			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	14 - 14	
				Transportation Commodity															

Date Received: 1/10/11

INVOICE APPROVAL

Initials Date Function

1/10/11 11:51 AM Verify

1/10/11 11:51 AM Review

1/10/11 11:51 AM Approve

Per Number - If Applicable

Invoice Sub-Total Amount 44,846 1,986.67

Invoice Total Amount: 44,846 1,986.67

01 900023202000

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1

Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 1,057.35
Invoice Identifier: 000325891
Account Number: 52002364
Month Due: 01/2011

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	9906	10109		GULF SOUTH-ST. HEL	2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	1,662	74.51	16 - 16	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	1,735	76.86	13 - 13	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	391	17.32	27 - 27	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CT	3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	4,631	205.15	26 - 28	
				Transportation Commodity															
01	0				3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	3,538	156.73	09 - 09	
				Transportation Commodity															
01	0				3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	2,620	116.07	14 - 14	
				Transportation Commodity															
01	0				3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	1,435	63.57	15 - 15	
				Transportation Commodity															
01	0				3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	3,793	168.03	29 - 29	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0261	0.0182	0.0000	0.0443	23,868	1,057.35	01 - 06	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1

Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000325891
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0182	0.0000	0.0443	1,153	51.08	08 - 08	
Transportation Commodity																			
01	9903	10114		TRANSCO-ST. HELEN			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	08 - 08	
Transportation Commodity																			
01	9903	10114		TRANSCO-ST. HELEN			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	09 - 09	
Transportation Commodity																			
01	9903	10114		TRANSCO-ST. HELEN			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	29 - 29	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	09 - 09	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	14 - 14	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	15 - 15	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	29 - 29	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and
 the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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125



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Wire 1/20/11

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Houston TX 77216-3142 Contact Name:
Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: January 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 110213 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Identifier: 000326036
Account Number: 52002364
Net Due Date: 1/20/11

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rat Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01	696661	78475		TRES PALACIOS STO			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	11 - 16	
				Transportation Commodity															
01	696661	78475		TRES PALACIOS STO			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	21 - 23	
				Transportation Commodity															
01	696661	78475		TRES PALACIOS STO			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	26 - 26	
				Transportation Commodity															
01	696661	78475		TRES PALACIOS STO			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	27 - 27	
				Transportation Commodity															
01	696661	78475		TRES PALACIOS STO			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	28 - 28	
				Transportation Commodity															
01	696661	78475		TRES PALACIOS STO			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	29 - 29	
				Transportation Commodity															
01	737741	78487		SESH - LUCEDALE - R			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	14 - 14	
				Transportation Commodity															

Date Received: 1/10/11
INVOICE APPROVAL
Initials Date Function
Verify
Review
Approve
Par Number - If Applicable

Invoice Sub-Total Amount 187,598 8,310.73

019000023202000

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 95 of 96

PEOPLES GAS SYST
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

206

126



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:
Houston TX 77216-3142
Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: January 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 110213 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Identifier: 000326036
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Bag Tran Date	End Tran Date
01		0			2958	16148		STARKE			COT	0.0261	0.0182	0.0000	0.0443	1,241	54.98	14 - 14	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0261	0.0182	0.0000	0.0443	1,206	53.43	15 - 15	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0261	0.0182	0.0000	0.0443	1,195	52.94	26 - 26	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0261	0.0182	0.0000	0.0443	1,201	53.20	27 - 27	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0261	0.0182	0.0000	0.0443	989	43.81	28 - 28	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0261	0.0182	0.0000	0.0443	1,390	61.58	29 - 29	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	15,201	673.40	07 - 07	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	14,861	658.34	08 - 08	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	7,374	326.67	09 - 09	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTI
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

207

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006824518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Houston TX 77216-3142 Contact Name:
Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: January 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 110213 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Identifier: 000326036
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	12.206	540.73	11 - 12	
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	5.464	242.06	13 - 13	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0261	0.0182	0.0000	0.0443	538	23.83	14 - 14	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0261	0.0182	0.0000	0.0443	535	23.70	15 - 15	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0261	0.0182	0.0000	0.0443	700	31.01	16 - 16	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0261	0.0182	0.0000	0.0443	573	25.38	26 - 26	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0261	0.0182	0.0000	0.0443	576	25.52	27 - 27	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0261	0.0182	0.0000	0.0443	474	21.00	28 - 28	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: January 10, 2011

Svc Req: 006922736 Sup Doc Ind: IMBL

Svc Req K: 110213 Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-1 Prev Inv ID:

Begin Transaction Date: December 01, 2010 End Transaction Date: December 31, 2010

Invoice Identifier: 000326036

Account Number: 52002364

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ret Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01			0		2993	16136		BLOUNTSTOWN			COT	0.0261	0.0182	0.0000	0.0443	700	31.01	29 - 29	
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0261	0.0182	0.0000	0.0443	906	40.14	13 - 13	
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0261	0.0182	0.0000	0.0443	2,411	106.81	14 - 14	
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0261	0.0182	0.0000	0.0443	2,399	106.28	15 - 15	
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0261	0.0182	0.0000	0.0443	3,619	160.32	23 - 23	
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0261	0.0182	0.0000	0.0443	2,165	95.91	26 - 26	
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0261	0.0182	0.0000	0.0443	2,177	96.44	27 - 27	
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0261	0.0182	0.0000	0.0443	1,792	79.39	28 - 28	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTI
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Payee: 006924518
Houston TX 77216-3142
Stnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1
Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326036
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0261	0.0182	0.0000	0.0443	3,690	163.47	29 - 29	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0261	0.0182	0.0000	0.0443	578	25.61	14 - 14	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0261	0.0182	0.0000	0.0443	565	25.03	15 - 15	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0261	0.0182	0.0000	0.0443	570	25.25	16 - 16	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0261	0.0182	0.0000	0.0443	582	25.78	26 - 26	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0261	0.0182	0.0000	0.0443	586	25.96	27 - 27	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0261	0.0182	0.0000	0.0443	478	21.18	28 - 28	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0261	0.0182	0.0000	0.0443	580	25.69	29 - 29	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1
Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326036
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0261	0.0182	0.0000	0.0443	1,484	65.74	13 - 13	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0261	0.0182	0.0000	0.0443	2,168	96.04	14 - 14	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0261	0.0182	0.0000	0.0443	2,456	108.80	15 - 15	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0261	0.0182	0.0000	0.0443	2,975	131.79	16 - 16	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0261	0.0182	0.0000	0.0443	2,620	116.07	21 - 21	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0261	0.0182	0.0000	0.0443	1,707	75.62	22 - 22	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0261	0.0182	0.0000	0.0443	2,320	102.78	26 - 26	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0261	0.0182	0.0000	0.0443	2,333	103.35	27 - 27	

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PEOPLES GAS SYST
DOCKET NO. 110003-
MONTHLY PGA
FILED: FEBRUARY 21



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1

Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326036
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0261	0.0182	0.0000	0.0443	1,921	85.10	28 - 28	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0261	0.0182	0.0000	0.0443	2,700	119.61	29 - 29	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0261	0.0182	0.0000	0.0443	769	34.07	14 - 14	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0261	0.0182	0.0000	0.0443	766	33.93	15 - 15	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0261	0.0182	0.0000	0.0443	853	37.79	16 - 16	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0261	0.0182	0.0000	0.0443	724	32.07	26 - 26	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0261	0.0182	0.0000	0.0443	727	32.21	27 - 27	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0261	0.0182	0.0000	0.0443	592	26.23	28 - 28	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1
Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326036
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0261	0.0182	0.0000	0.0443	853	37.79	29 - 29	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALATI			COT	0.0261	0.0182	0.0000	0.0443	1,195	52.94	13 - 13	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALATI			COT	0.0261	0.0182	0.0000	0.0443	2,386	105.70	14 - 14	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALATI			COT	0.0261	0.0182	0.0000	0.0443	2,276	100.83	15 - 15	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALATI			COT	0.0261	0.0182	0.0000	0.0443	2,634	116.69	16 - 16	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALATI			COT	0.0261	0.0182	0.0000	0.0443	2,843	125.95	21 - 21	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALATI			COT	0.0261	0.0182	0.0000	0.0443	2,993	132.59	22 - 22	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALATI			COT	0.0261	0.0182	0.0000	0.0443	2,246	99.50	23 - 23	

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

213

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1
Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326036
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALATI			COT	0.0261	0.0182	0.0000	0.0443	2,067	91.57	26 - 26	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALATI			COT	0.0261	0.0182	0.0000	0.0443	2,077	92.01	27 - 27	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALATI			COT	0.0261	0.0182	0.0000	0.0443	1,711	75.80	28 - 28	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALATI			COT	0.0261	0.0182	0.0000	0.0443	2,943	130.38	29 - 29	
				Transportation Commodity															
01		0			3234	16154		CRESCENT CITY			COT	0.0261	0.0182	0.0000	0.0443	670	29.68	14 - 14	
				Transportation Commodity															
01		0			3234	16154		CRESCENT CITY			COT	0.0261	0.0182	0.0000	0.0443	627	27.78	15 - 15	
				Transportation Commodity															
01		0			3234	16154		CRESCENT CITY			COT	0.0261	0.0182	0.0000	0.0443	782	34.64	16 - 16	
				Transportation Commodity															
01		0			3234	16154		CRESCENT CITY			COT	0.0261	0.0182	0.0000	0.0443	15	0.67	26 - 26	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYST
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

214

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Houston TX 77216-3142 Contact Name:
Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: January 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 110213 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Identifier: 000326036
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3234	16154		CRESCENT CITY			COT	0.0261	0.0182	0.0000	0.0443	587	26.00	27 - 27	
				Transportation Commodity															
01		0			3234	16154		CRESCENT CITY			COT	0.0261	0.0182	0.0000	0.0443	484	21.44	28 - 28	
				Transportation Commodity															
01		0			3234	16154		CRESCENT CITY			COT	0.0261	0.0182	0.0000	0.0443	762	33.76	29 - 29	
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0261	0.0182	0.0000	0.0443	250	11.08	14 - 14	
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0261	0.0182	0.0000	0.0443	248	10.99	15 - 15	
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0261	0.0182	0.0000	0.0443	400	17.72	16 - 16	
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0261	0.0182	0.0000	0.0443	47	2.08	21 - 21	
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0261	0.0182	0.0000	0.0443	295	13.07	26 - 26	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1

Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326036
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0261	0.0182	0.0000	0.0443	297	13.16	27 - 27	
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0261	0.0182	0.0000	0.0443	245	10.85	28 - 28	
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0261	0.0182	0.0000	0.0443	300	13.29	29 - 29	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0261	0.0182	0.0000	0.0443	447	19.80	14 - 14	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0261	0.0182	0.0000	0.0443	455	20.16	15 - 15	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0261	0.0182	0.0000	0.0443	478	21.18	16 - 16	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0261	0.0182	0.0000	0.0443	458	20.29	26 - 26	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0261	0.0182	0.0000	0.0443	455	20.16	27 - 27	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 86 of 96

PEOPLES GAS SYST
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

216

186



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1

Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326036
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0261	0.0182	0.0000	0.0443	377	16.70	28 - 28	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0261	0.0182	0.0000	0.0443	458	20.29	29 - 29	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0261	0.0182	0.0000	0.0443	566	25.07	14 - 14	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0261	0.0182	0.0000	0.0443	812	35.97	15 - 15	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0261	0.0182	0.0000	0.0443	1,018	45.10	16 - 16	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0261	0.0182	0.0000	0.0443	581	25.74	26 - 26	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0261	0.0182	0.0000	0.0443	574	25.43	27 - 27	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0261	0.0182	0.0000	0.0443	481	21.31	28 - 28	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1

Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326036
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0261	0.0182	0.0000	0.0443	1,117	49.48	29 - 29	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0261	0.0182	0.0000	0.0443	1,219	54.00	13 - 13	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0261	0.0182	0.0000	0.0443	1,924	85.23	14 - 14	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0261	0.0182	0.0000	0.0443	1,915	84.84	15 - 15	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0261	0.0182	0.0000	0.0443	2,530	112.08	16 - 16	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0261	0.0182	0.0000	0.0443	2,430	107.65	21 - 21	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0261	0.0182	0.0000	0.0443	1,906	84.44	26 - 26	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0261	0.0182	0.0000	0.0443	1,916	84.88	27 - 27	

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Page 88 of 95

PEOPLES GAS SYSTI
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

218

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1
Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326036
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0261	0.0182	0.0000	0.0443	1,577	69.86	28 - 28	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0261	0.0182	0.0000	0.0443	2,802	124.13	29 - 29	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0261	0.0182	0.0000	0.0443	888	39.34	14 - 14	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0261	0.0182	0.0000	0.0443	924	40.93	15 - 15	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0261	0.0182	0.0000	0.0443	1,081	47.89	16 - 16	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0261	0.0182	0.0000	0.0443	771	34.16	26 - 26	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0261	0.0182	0.0000	0.0443	775	34.33	27 - 27	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0261	0.0182	0.0000	0.0443	638	28.26	28 - 28	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 89 of 98

PEOPLES GAS SYST
DOCKET NO. 110003-
MONTHLY PGA
FILED: FEBRUARY 21

219

189



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1

Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326036
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0261	0.0182	0.0000	0.0443	1.061	47.00	29 - 29	
				Transportation Commodity															
01		0			68142	56658		DE FUNIAK SPRINGS			COT	0.0261	0.0182	0.0000	0.0443	634	28.09	14 - 14	
				Transportation Commodity															
01		0			68142	56658		DE FUNIAK SPRINGS			COT	0.0261	0.0182	0.0000	0.0443	725	32.12	15 - 15	
				Transportation Commodity															
01		0			68142	56658		DE FUNIAK SPRINGS			COT	0.0261	0.0182	0.0000	0.0443	1.130	50.06	16 - 16	
				Transportation Commodity															
01		0			68142	56658		DE FUNIAK SPRINGS			COT	0.0261	0.0182	0.0000	0.0443	1.042	46.16	26 - 26	
				Transportation Commodity															
01		0			68142	56658		DE FUNIAK SPRINGS			COT	0.0261	0.0182	0.0000	0.0443	1.047	46.38	27 - 27	
				Transportation Commodity															
01		0			68142	56658		DE FUNIAK SPRINGS			COT	0.0261	0.0182	0.0000	0.0443	862	38.19	28 - 28	
				Transportation Commodity															
01		0			68142	56658		DE FUNIAK SPRINGS			COT	0.0261	0.0182	0.0000	0.0443	655	29.02	29 - 29	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 90 of 96

PEOPLES GAS SYSTEM
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Wire 1/20/11

Billable Party:	006922736	Remit to Party:	006924518	Stnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
		Payee:	006924518	Contact Name:	
				Contact Phone:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 10, 2011
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	000326029
Account Number:	52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

Invoice Total Amount:	244,975	10,852.41
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0190000 23202000

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 76 of 96

PEOPLES GAS SYST
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

221

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Houston TX 77218-3142 Contact Name:
Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: January 10, 2011
Svc Req: 006922736 Sup Doc Ind: MBL
Svc Req K: 101924 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Identifier: 000326029
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01	163884	62248		BAY GAS (REC) STOR	2979	16112		PGS-PLANTATION			COT	0.0261	0.0182	0.0000	0.0443	1,172	51.92	15 - 15	
				Transportation Commodity															
01	487938	78456		PINE PRAIRIE STORA	2979	16112		PGS-PLANTATION			COT	0.0261	0.0182	0.0000	0.0443	5,126	227.08	26 - 28	
				Transportation Commodity															
01		0			2979	16112		PGS-PLANTATION			COT	0.0261	0.0182	0.0000	0.0443	2,500	110.75	06 - 06	
				Transportation Commodity															
01		0			2979	16112		PGS-PLANTATION			COT	0.0261	0.0182	0.0000	0.0443	2,359	104.50	07 - 07	
				Transportation Commodity															
01		0			2979	16112		PGS-PLANTATION			COT	0.0261	0.0182	0.0000	0.0443	1,845	81.73	08 - 08	
				Transportation Commodity															
01		0			2979	16112		PGS-PLANTATION			COT	0.0261	0.0182	0.0000	0.0443	5,000	221.50	11 - 12	
				Transportation Commodity															
01		0			2979	16112		PGS-PLANTATION			COT	0.0261	0.0182	0.0000	0.0443	2,369	104.95	13 - 13	
				Transportation Commodity															
01		0			2979	16112		PGS-PLANTATION			COT	0.0261	0.0182	0.0000	0.0443	2,372	105.08	14 - 14	
				Transportation Commodity															
01		0			2979	16112		PGS-PLANTATION			COT	0.0261	0.0182	0.0000	0.0443	2,500	110.75	16 - 16	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326029
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2979	16112		PGS-PLANTATION			COT	0.0261	0.0182	0.0000	0.0443	7,500	332.25	21 - 23	
				Transportation Commodity															
01		0			2979	16112		PGS-PLANTATION			COT	0.0261	0.0182	0.0000	0.0443	55	2.44	27 - 27	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	28,109	1,245.23	07 - 07	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	11,082	490.93	08 - 08	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	9,852	436.44	11 - 12	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	4,353	192.84	13 - 13	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0182	0.0000	0.0443	1,055	46.74	15 - 15	
				Transportation Commodity															
01	487938	78456		PINE PRAIRIE STORA	3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0182	0.0000	0.0443	3,998	177.11	26 - 28	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 69 of 96

PEOPLES GAS SYST
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326029
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

YT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0182	0.0000	0.0443	2,192	97.11	07 - 07	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0182	0.0000	0.0443	1,816	80.45	08 - 08	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0182	0.0000	0.0443	5,000	221.50	11 - 12	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0182	0.0000	0.0443	2,359	104.50	13 - 13	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0182	0.0000	0.0443	2,351	104.15	14 - 14	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0182	0.0000	0.0443	2,215	98.13	16 - 16	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0182	0.0000	0.0443	7,500	332.25	21 - 23	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0182	0.0000	0.0443	48	2.13	27 - 27	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 006924518

Payee's Bank Account Number: 000326029

Payee's Bank ABA Number: 52002364

Payee's Bank: 006924518

Payee's Name: 006924518

Contact Name: 006924518

Contact Phone: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID: 006924518

Invoice Identifier: 000326029
Account Number: 52002364
Net Due Date: 01/29/2011

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0182	0.0000	0.0443	8,444	374.07	15 - 15	
Transportation Commodity																			
01	487938	78456		PINE PRAIRIE STORA	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0182	0.0000	0.0443	14,446	639.96	26 - 28	
Transportation Commodity																			
01	524615	78460		SOUTHERN PINES CIT	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0182	0.0000	0.0443	65,461	2,899.92	26 - 28	
Transportation Commodity																			
01		0			90297	57345		HARDEE POWER PAR			COT	0.0261	0.0182	0.0000	0.0443	1,681	74.47	13 - 13	
Transportation Commodity																			
01		0			90297	57345		HARDEE POWER PAR			COT	0.0261	0.0182	0.0000	0.0443	28,181	1,248.42	14 - 14	
Transportation Commodity																			
01		0			90297	57345		HARDEE POWER PAR			COT	0.0261	0.0182	0.0000	0.0443	11,400	505.02	21 - 21	
Transportation Commodity																			
01		0			90297	57345		HARDEE POWER PAR			COT	0.0261	0.0182	0.0000	0.0443	634	28.09	27 - 27	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0261	0.0019	0.0000	0.0280	0	0.00	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYST
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

225

195



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Wire 1/20/11

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326010
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
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Transportation Commodity

Invoice Sub-Total Amount 776,752 18,114.11

Invoice Total Amount: 776,752 18,114.11

Date Received 1/10/11
INVOICE APPROVAL
 Initials [Signature] Date 1/10/11 Function Verify
[Signature] 1/10/11 Review Approve
 Par Number - If Applicable

019000023202000

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326010
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0182	0.0000	0.0252	2,897	73.00	01 - 01
				Transportation Commodity														
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0182	0.0000	0.0252	14,485	365.02	04 - 08
				Transportation Commodity														
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0182	0.0000	0.0252	1,290	32.51	09 - 09
				Transportation Commodity														
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0182	0.0000	0.0252	2,664	67.13	13 - 13
				Transportation Commodity														
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0182	0.0000	0.0252	2,897	73.00	14 - 14
				Transportation Commodity														
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0182	0.0000	0.0252	2,736	68.95	15 - 15
				Transportation Commodity														
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0182	0.0000	0.0252	1,990	50.15	21 - 21
				Transportation Commodity														
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0070	0.0182	0.0000	0.0252	3,652	92.03	01 - 01
				Transportation Commodity														
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0070	0.0182	0.0000	0.0252	15,435	388.96	04 - 06
				Transportation Commodity														

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PEOPLES GAS SYST
DOCKET NO. 110003-
MONTHLY PGA
FILED: FEBRUARY 21



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326010
Account Number: 52002364
Net Due Date: 02/20/11

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
Transportation Commodity																			
01			0		3005	16119		PGS-MIAMI			COT	0.0070	0.0182	0.0000	0.0252	5,568	140.31	01 - 01	
Transportation Commodity																			
84	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0019	0.0000	0.0089	39,900	355.11	06 - 07	
Transportation Commodity																			
84	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0019	0.0000	0.0089	17,766	158.12	27 - 28	
Transportation Commodity																			
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0182	0.0000	0.0252	1,500	37.80	01 - 05	
Transportation Commodity																			
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0182	0.0000	0.0252	152	3.83	06 - 06	
Transportation Commodity																			
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0182	0.0000	0.0252	600	15.12	07 - 08	
Transportation Commodity																			
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0182	0.0000	0.0252	12,500	315.00	09 - 13	
Transportation Commodity																			
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0182	0.0000	0.0252	1,677	42.26	14 - 14	

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PEOPLES GAS SYST
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326010
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0182	0.0000	0.0252	909	22.91	15 - 15	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0182	0.0000	0.0252	25,000	630.00	16 - 25	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0182	0.0000	0.0252	1,031	25.98	26 - 26	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0182	0.0000	0.0252	745	18.77	27 - 27	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0182	0.0000	0.0252	1,419	35.76	28 - 28	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0182	0.0000	0.0252	2,381	60.00	29 - 29	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0182	0.0000	0.0252	5,000	126.00	30 - 31	
				Transportation Commodity															
01		0			3046	16191		PGS-AVON PARK			COT	0.0070	0.0182	0.0000	0.0252	7	0.18	08 - 08	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYST
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET

Houston TX 77216-3142

TAMPA FL 33602

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: January 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2 Prev Inv ID:

Invoice Identifier: 000326010
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3046	16191		PGS-AVON PARK			COT	0.0070	0.0182	0.0000	0.0252	897	22.60	14 - 14	
				Transportation Commodity															
01		0			3046	16191		PGS-AVON PARK			COT	0.0070	0.0182	0.0000	0.0252	299	7.54	15 - 15	
				Transportation Commodity															
01		0			3046	16191		PGS-AVON PARK			COT	0.0070	0.0182	0.0000	0.0252	580	14.62	27 - 27	
				Transportation Commodity															
01		0			3046	16191		PGS-AVON PARK			COT	0.0070	0.0182	0.0000	0.0252	321	8.09	29 - 29	
				Transportation Commodity															
01		0			3048	16268		PGS-SEBRING			COT	0.0070	0.0182	0.0000	0.0252	9,000	226.80	27 - 29	
				Transportation Commodity															
01		0			3083	16155		PGS-UMATILLA			COT	0.0070	0.0182	0.0000	0.0252	32,500	819.00	01 - 13	
				Transportation Commodity															
01		0			3083	16155		PGS-UMATILLA			COT	0.0070	0.0182	0.0000	0.0252	1,677	42.26	14 - 14	
				Transportation Commodity															
01		0			3083	16155		PGS-UMATILLA			COT	0.0070	0.0182	0.0000	0.0252	908	22.88	15 - 15	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 49 of 96

PEOPLES GAS SYSTEM
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326010
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3083	16155		PGS-UMATILLA			COT	0.0070	0.0182	0.0000	0.0252	25,000	630.00	16 - 25	
				Transportation Commodity															
01		0			3083	16155		PGS-UMATILLA			COT	0.0070	0.0182	0.0000	0.0252	1,031	25.98	26 - 26	
				Transportation Commodity															
01		0			3083	16155		PGS-UMATILLA			COT	0.0070	0.0182	0.0000	0.0252	1,486	37.45	27 - 27	
				Transportation Commodity															
01		0			3083	16155		PGS-UMATILLA			COT	0.0070	0.0182	0.0000	0.0252	1,062	26.76	28 - 28	
				Transportation Commodity															
01		0			3083	16155		PGS-UMATILLA			COT	0.0070	0.0182	0.0000	0.0252	2,380	59.98	29 - 29	
				Transportation Commodity															
01		0			3083	16155		PGS-UMATILLA			COT	0.0070	0.0182	0.0000	0.0252	5,000	126.00	30 - 31	
				Transportation Commodity															
56	295120	78152		PGS FT MYERS CTG	3102	16257		REEDY CREEK GEN			COT	0.0070	0.0019	0.0000	0.0089	1,000	8.90	08 - 08	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0182	0.0000	0.0252	5,670	142.88	30 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-1
 MONTHLY PGA
 FILED: FEBRUARY 21

231

201



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: January 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2 Prev Inv ID:

Invoice Identifier: 000326010
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0182	0.0000	0.0252	8,075	203.49	01 - 01	
Transportation Commodity																			
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0182	0.0000	0.0252	2,616	65.92	02 - 02	
Transportation Commodity																			
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0182	0.0000	0.0252	38,628	973.43	04 - 09	
Transportation Commodity																			
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0182	0.0000	0.0252	25,752	648.95	13 - 16	
Transportation Commodity																			
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0182	0.0000	0.0252	2,383	60.05	26 - 26	
Transportation Commodity																			
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0182	0.0000	0.0252	19,314	486.71	27 - 29	
Transportation Commodity																			
56		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0019	0.0000	0.0089	(3,219)	-28.65	06 - 06	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0019	0.0000	0.0089	(4,000)	-35.60	06 - 06	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYST
DOCKET NO. 110003-
MONTHLY PGA
FILED: FEBRUARY 21



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326010
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity - Delivery Flow Day Diversion Credit																			
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	0.0182	0.0000	0.0252	1,000	25.20	01 - 01	
Transportation Commodity																			
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	0.0182	0.0000	0.0252	3,000	75.60	04 - 06	
Transportation Commodity																			
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	0.0182	0.0000	0.0252	659	16.61	07 - 07	
Transportation Commodity																			
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	0.0182	0.0000	0.0252	424	10.69	08 - 08	
Transportation Commodity																			
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	0.0182	0.0000	0.0252	414	10.43	27 - 27	
Transportation Commodity																			
31	624615	78460		SOUTHERN PINES C01	90297	57345		HARDEE POWER PAR			COT	0.0070	0.0182	0.0000	0.0252	5,491	138.37	26 - 27	
Transportation Commodity																			
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	0.0182	0.0000	0.0252	5,000	126.00	07 - 07	
Transportation Commodity																			
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	0.0182	0.0000	0.0252	405	10.21	13 - 13	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTI
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

2.33

203



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326010
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	0.0182	0.0000	0.0252	4,968	125.19	14 - 14	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	0.0182	0.0000	0.0252	1,778	44.81	15 - 15	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	0.0182	0.0000	0.0252	4,826	121.62	16 - 16	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	0.0182	0.0000	0.0252	1,048	26.41	27 - 27	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	0.0182	0.0000	0.0252	7,000	176.40	29 - 29	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0019	0.0000	0.0089	35,000	311.50	23 - 26	
				Transportation Commodity															
56	3115	16195		PGS-ONECO TECO/IFC	220764	63033		FPC HINES ENERGY (			COT	0.0070	0.0019	0.0000	0.0089	4,000	35.60	08 - 08	
				Transportation Commodity															
56	253067	71403		PGS LAKEWOOD RA1	220764	63033		FPC HINES ENERGY (			COT	0.0070	0.0019	0.0000	0.0089	5,000	44.50	08 - 08	

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PEOPLES GAS SYST
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

234

20x



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:
702 NORTH FRANKLIN STREET Houston TX 77216-3142
TAMPA FL 33602 Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: January 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2 Prev Inv ID:

Invoice Identifier: 000326010
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01		0			222204	63052		FPC DEBARY			COT	0.0070	0.0182	0.0000	0.0252	15,000	378.00	02 - 02	
Transportation Commodity																			
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	0.0182	0.0000	0.0252	69,417	1,749.31	01 - 09	
Transportation Commodity																			
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	0.0182	0.0000	0.0252	5,485	138.22	10 - 10	
Transportation Commodity																			
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	0.0182	0.0000	0.0252	46,278	1,166.21	11 - 16	
Transportation Commodity																			
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	0.0182	0.0000	0.0252	21,940	552.89	17 - 20	
Transportation Commodity																			
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	0.0182	0.0000	0.0252	23,139	583.10	21 - 23	
Transportation Commodity																			
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	0.0182	0.0000	0.0252	11,474	289.15	24 - 25	
Transportation Commodity																			
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	0.0182	0.0000	0.0252	15,426	388.74	26 - 27	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77215-3142
Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: December 01, 2010
End Transaction Date: December 31, 2010

Invoice Identifier:	000326010
Account Number:	52002364

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0182	0.0000	0.0252	7,229	182.17	28 - 28	
Transportation Commodity																			
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0182	0.0000	0.0252	7,713	194.37	29 - 29	
Transportation Commodity																			
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0182	0.0000	0.0252	4,032	101.61	30 - 30	
Transportation Commodity																			
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0182	0.0000	0.0252	3,777	95.18	31 - 31	
Transportation Commodity																			
56		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0019	0.0000	0.0089	(3,856)	-34.32	06 - 06	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0019	0.0000	0.0089	(5,000)	-44.50	08 - 08	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
31	624615	78460		SOUTHERN PINES CT	295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0182	0.0000	0.0252	8,740	220.25	26 - 27	
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0182	0.0000	0.0252	3,348	84.37	01 - 01	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326010
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0182	0.0000	0.0252	7,000	176.40	02 - 02	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0182	0.0000	0.0252	6,366	160.42	03 - 03	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0182	0.0000	0.0252	21,000	529.20	04 - 06	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0182	0.0000	0.0252	4,856	122.37	07 - 07	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0182	0.0000	0.0252	14,000	352.80	08 - 09	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0182	0.0000	0.0252	10,072	253.81	11 - 12	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0182	0.0000	0.0252	6,012	151.50	13 - 13	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0182	0.0000	0.0252	21,000	529.20	14 - 16	

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PEOPLES GAS SYSTE
DOCKET NO. 110003-
MONTHLY PGA
FILED: FEBRUARY 21

2.37

207



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326010
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0182	0.0000	0.0252	7,000	176.40	21 - 21	
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0182	0.0000	0.0252	607	15.30	22 - 22	
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0182	0.0000	0.0252	4,487	113.07	23 - 23	
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0182	0.0000	0.0252	6,561	165.34	28 - 28	
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0182	0.0000	0.0252	7,000	176.40	29 - 29	
Transportation Commodity																			
56		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0019	0.0000	0.0089	(2,764)	-24.60	06 - 06	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0019	0.0000	0.0089	(1,000)	-8.90	06 - 06	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56	3115	16195		PGS-ONECO TECOIFC	360065	78375		TECO BAYSIDE			COT	0.0070	0.0019	0.0000	0.0089	3,219	28.65	06 - 06	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTI
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: January 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326010
Account Number: 52002364
Net Due Date:

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
56	253067	71403		PGS LAKEWOOD RA	360065	78375		TECO BAYSIDE			COT	0.0070	0.0019	0.0000	0.0089	3,856	34.32	06 - 06	
				Transportation Commodity															
56	295120	78152		PGS FT MYERS CTG	360065	78375		TECO BAYSIDE			COT	0.0070	0.0019	0.0000	0.0089	2,764	24.60	06 - 06	
				Transportation Commodity															
01	716	25308		CS #11 MOUNT VERN			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 01	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	02 - 02	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	07 - 07	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	08 - 08	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	09 - 09	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	11 - 13	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYST
 DOCKET NO. 110003-
 MONTHLY PGA
 FILED: FEBRUARY 21

0.39

608

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/ PIPELINE
IN DTH'S**

FOR December 2010

H:\GAS_ACCT\PGA\Accrued El Paso Charges\Accrued El Paso Charges,2010.xlsx]Dec10Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(43,081)	\$3.98646	(\$171,740.74)
2		ACTUAL	(26,574)	\$4.12000	(\$109,484.88)
3		DIFFERENCE	16,507		\$62,255.86
4	COMMODITY-PIPELINE	ACCRUED	541,560	\$0.06746	\$36,534.88
5		ACTUAL	558,067	\$0.06880	\$38,395.72
6		DIFFERENCE	16,507		\$1,860.84
7	DEMAND	ACCRUED	811,943	\$0.41192	\$334,459.07
8		ACTUAL	811,943	\$0.41192	\$334,459.07
9		DIFFERENCE	(0)		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,310,422		\$199,253.21
14		ACTUAL	1,343,436		\$263,369.91
15		DIFFERENCE	33,014		\$64,116.70

Billing Summary - Shipper Level

INV4002

BILLING AGENT:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
702 NORTH FRANKLIN STREET

TAMPA, FL 33602-0000

SHIPPER:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
CUSTOMER ID: 006922736
702 NORTH FRANKLIN STREET
PLAZA 7
TAMPA, FL 33602-0000

Month: DEC
Year: 2010
Invoice : 201012-002-006922736
Invoice Date: 01/10/2011

Schedule	Service Description	Amount
INV4004	Master Firm Transportation	\$ 372,854.79
INV4032	Cash Out	\$ (109,484.88)
Total Current Month		\$ 263,369.91
Past Due		\$ 0.00

Remittance Addresses:
.....

Please pay this amount by 01/20/2011 \$ 263,369.91

241

211

Reservation Charges

INV4004

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: DEC
Year: 2010

Contract: FSNG87

ALL Volumes in DTH

Service Type	Contract Quantity	Rate	Amount
RESERVATION FT	35,992	\$12.77000	\$ 459,617.84
Total FT Reservation	35,992		\$ 459,617.84
Debits or Credits			
TRANSPORTATION C/R CREDIT	(9,801)	\$12.77000	\$ (125,158.77)
Total Debits or Credits	(9,801)		\$ (125,158.77)
Net FT Reservation Charges			\$ 334,459.07
Net Reservation Charges			\$ 334,459.07

242

212

Commodity Charges - By Service Types

INV4007

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: DEC
Year: 2010

Contract: FSNG87

Service Type:
AUTHORIZED OVERRUN

Transportation Commodity Charges:

Non-Pathed	Receipt Zone	Delivery Zone	Quantity	Rate	Amount
	0	3	3,073	\$ 0.48600	\$ 1,493.48
	1	3	4,669	\$ 0.34200	\$ 1,596.80
	2	3	556	\$ 0.31600	\$ 175.70
	3	3	435	\$ 0.19300	\$ 83.96
Total Commodity			8,733		\$ 3,349.94

Transportation Surcharges:

Non-Pathed	Quantity	Rate	Amount
SCRM	8,733	\$ 0.00000	\$ 0.00
ACA	8,733	\$ 0.00190	\$ 16.60
Total Surcharges			\$ 16.60

Total Commodity & Surcharges

\$ 3,366.54

243

213

Commodity Charges - By Service Types

INV4007

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: DEC
Year: 2010

Contract: FSNG87

Service Type:
STANDARD FIRM

Transportation Commodity Charges:

Non-Pathed	Receipt Zone	Delivery Zone	Quantity	Rate	Amount
	0	0	298	\$ 0.04100	\$ 12.22
	0	3	399,464	\$ 0.06600	\$ 26,364.62
	1	3	147,597	\$ 0.05100	\$ 7,527.45
	2	3	1,121	\$ 0.04700	\$ 52.69
	3	3	854	\$ 0.03400	\$ 29.04
Total Commodity			549,334		\$ 33,986.02

Transportation Surcharges:

Non-Pathed	Quantity	Rate	Amount
SCRM	549,036	\$ 0.00000	\$ 0.00
ACA	549,036	\$ 0.00190	\$ 1,043.16
Total Surcharges			\$ 1,043.16
Total Commodity & Surcharges			<u>\$ 35,029.18</u>

Cash Out Calculations

INV4032

Customer:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: DEC
Year: 2010

A. Rates:

Index Price	High Price	Low Price
\$ 4.30	\$ 4.56	\$ 4.12

B. Imbalance Percentage:

Type	Net Receipts	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
Estimated Imbalance	571,869	537,609	0	0	0	34,260	6.37266	0
Actual Imbalance Per	584,641	558,067	0	0	0	26,574	4.76179	0

* Actual receipts and deliveries exclude related pool transactions

C. Cashout Tier:

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	0.42001	11,161	4.120	100.000	(4.12)	(45,983.32)
>2-5	0.57999	15,413	4.120	100.000	(4.12)	(63,501.56)
Total	1.00000	26,574				(109,484.88)

D. Contract Imbalance:

Shipper	Contract ID	Net Receipts	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	584,641	558,067	26,574	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		584,641	558,067		0	0
Less Pool Transaction		0	0			
Net		584,641	558,067	26,574		

**ACTUAL/ACCRUAL RECONCILIATION
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DTH'S**

FOR December 2010

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges\Accrued Gulfstream Charges,2010.xlsx\Dec

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(59,414)	8.07293	(\$479,645.12)
2		ACTUAL	(60,395)	7.88975	(\$476,501.50)
3		DIFFERENCE	(981)		\$3,143.62
4	COMM.-P/L-FT	ACCRUED	553,629	0.02190	\$12,124.41
5		ACTUAL	563,011	0.34548	\$194,510.49
6		DIFFERENCE	9,382		\$182,386.08
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	553,629		\$12,124.41
14		ACTUAL	563,011		\$194,510.49
15		DIFFERENCE	9,382		\$182,386.08
16	COMM.-P/L-PAL	ACCRUED	81,277	0.84820	\$68,939.15
17		ACTUAL	81,277	0.84820	\$68,939.15
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,085,000	0.55720	\$604,562.00
20		ACTUAL	1,085,000	0.55720	\$604,562.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,660,492		\$205,980.44
23		ACTUAL	1,668,893		\$391,510.14
24		DIFFERENCE	8,401		\$185,529.70

Invoice Detail Statement - Final

Invoice Identifier: 105563
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602
 mlconti@tecoenergy.com
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Dec, 2010
 Service Requester Contract Number: 9000028
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 01/10/2011
 Net Due Date: 01/20/2011
 Contact Name/Phone:
 Contact E-mail:

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	824 Cashout Buy (BCB 7.26564) (Price Tier: 1)						12/01/2010 12/31/2010	(13,704)	7.26564	(99,568.33)
3.00002	824 Cashout Buy (BCB 8.07293) (Price Tier: 1)						12/01/2010 12/31/2010	(46,691)	8.07293	(376,933.17)
Contract Total Amount:								(60,395)Dth		(\$476,501.50)

Date Received 1/10/11
INVOICE APPROVAL
 Initials Date Function
MC 1/10/11 Verify
MC 1/10/11 Review
MC 1/10/11 Approve
 Par Number - If Applicable

0190880 23202800

247

217

Invoice Detail Statement - Final

Invoice Identifier: 105563
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00046	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	EOG/SYSTEM			12/29/2010 12/29/2010	4,411	0.02190	96.60
1.00047	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	EOG/SYSTEM			12/29/2010 12/29/2010	11,765	0.02190	257.65
1.00048	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 9000040 Peoples - S. Hills	GZN1/1 9004682 GS PAL - D/S 420	IMB/LOAN PAY BACK		X	12/30/2010 12/30/2010	21,339	0.02190	467.32
1.00049	(Price Tier: 1) 129 Reservation Volume (RES 0.55720) 10720 5721	GZN1/1	GZN1/1 9000020 Peoples - Reunion				12/01/2010 12/31/2010	1,085,000	0.55720	604,562.00
1.00050	(Price Tier: 1) 701 OC_Scheduling_surplus (COT 19.44000)	GZN1/1 9000041 Peoples - Combee Road GZN1/1				X	12/25/2010 12/26/2010	9,382	19.44000	182,386.08

Contract Total Amount: 1,648,011Dth \$799,072.49

Date Received: 1/1/11
 INVOICE APPROVAL
 Initials Date Function
 [Signature] 1/1/11 Verify
 [Signature] 1/1/11 Review
 [Signature] 1/1/11 Approve
 Par Number - If Applicable

01900002320202

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Line-1

Line 1/20/11

Invoice Detail Statement - Final

Invoice Identifier:	105563	Accounting Period:	Dec, 2010
Billable Party (Prop)/(Duns):	415148 PEOPLES GAS / 006922736	Service Requester Contract Number:	9000126
	Mary Conti	Service Requester (Prop)/(Duns):	415148 PEOPLES GAS / 006922736
	702 North Franklin Street	Invoice Date:	01/10/2011
	Tampa, FL 33602	Net Due Date:	01/20/2011
	miconi@tecoenergy.com	Contact Name/Phone:	Stacey Woolcock / (713) 215-3443
Service Code:	FT	Contact E-mail:	stacey.c.woolcock@Williams.com
Rate Schedule Description:	Oct-Apr 6% MHQ		

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	8205219 CFG - Baseball City	APACHE BASE			12/01/2010 12/31/2010	31,747	0.02190	695.27
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000020 Peoples - Reunion	APACHE BASE			12/01/2010 12/31/2010	51,636	0.02190	1,130.83
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000040 Peoples - S. Hills	APACHE BASE			12/01/2010 12/31/2010	27,108	0.02190	593.59
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000041 Peoples - Combee Road	APACHE BASE			12/01/2010 12/31/2010	54,825	0.02190	1,200.67
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000540 Peoples - Hardee Pwr	BP			12/06/2010 12/06/2010	1,275	0.02190	27.92

2.49

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Invoice Detail Statement - Final

Invoice Identifier: 105563				Accounting Period: Dec, 2010						
Service Requester Contract Number: 9000126				Dec, 2010						
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736				Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736						
Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				12/08/2010			
1.00012	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 8205201	CHEVRON/SYS TEM			12/08/2010	2,000	0.02190	43.80
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	FPC - Hines				12/08/2010			
1.00013	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000040	CHEVRON/SYS TEM			12/08/2010	4,863	0.02190	106.50
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Peoples - S. Hills				12/08/2010			
1.00014	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205201	LD/FPC 61387			12/08/2010	6,000	0.02190	131.40
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FPC - Hines				12/08/2010			
1.00015	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 8205201	APACHE/FPC			12/09/2010	4,706	0.02190	103.06
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	FPC - Hines				12/09/2010			
1.00016	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 8205201	CHEVRON/FPC			12/09/2010	15,294	0.02190	334.94
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	FPC - Hines				12/09/2010			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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Invoice Detail Statement - Final

Accounting Period: Dec, 2010

Invoice Identifier: 105563

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	CHEVRON			12/11/2010 12/13/2010	12,942	0.02190	283.44
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	MACQUERIE 61422			12/11/2010 12/13/2010	21,307	0.02190	466.62
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	TENASKA			12/11/2010 12/13/2010	6,936	0.02190	151.89
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	TENASKA			12/11/2010 12/13/2010	15,705	0.02190	343.95
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	TENASKA 61424			12/11/2010 12/13/2010	29,295	0.02190	641.55
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	8205175 Destin GZN1/1	8205223 FGT - Osceola GZN1/1	MACQUERIE 61422 TO FGT			12/13/2010 12/13/2010	3,008	0.02190	65.88

Run Date/Time: 1/10/2011 14:16:54

Report Number: I-1516

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PEOPLES GAS SYSTI
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

2.52

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Invoice Detail Statement - Final

Invoice Identifier: 105563
 Accounting Period: Dec, 2010
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	BP			12/14/2010 12/14/2010	2,302	0.02190	50.41
1.00024	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	BP			12/14/2010 12/14/2010	1,620	0.02190	35.48
1.00025	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	JP MORGAN			12/14/2010 12/14/2010	13,380	0.02190	293.02
1.00026	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 9004282 SESH Coden GNCS IN - 095	GZN1/1 8205223 FGT - Osceola	NJR			12/14/2010 12/14/2010	5,013	0.02190	109.78
1.00027	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 9004282 SESH Coden GNCS IN - 095	GZN1/1 9000040 Peoples - S. Hills	NJR			12/14/2010 12/14/2010	7,783	0.02190	170.45
1.00028	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	LD			12/15/2010 12/15/2010	1,275	0.02190	27.92

2.53

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Invoice Detail Statement - Final

Accounting Period: Dec, 2010

Invoice Identifier: 105563

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00029	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000040 Peoples - S. Hills	CHEVRON			12/15/2010 12/15/2010	2,208	0.02190	48.36
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00030	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000040 Peoples - S. Hills	EOG			12/15/2010 12/15/2010	1,001	0.02190	21.92
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00031	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000540 Peoples - Hardee Pwr	CHEVRON			12/15/2010 12/15/2010	7,827	0.02190	171.41
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00032	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000540 Peoples - Hardee Pwr	EOG			12/15/2010 12/15/2010	2,382	0.02190	52.17
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00033	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9004682 GS PAL - D/S 420	EOG			12/15/2010 12/15/2010	2,548	0.02190	55.80
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00034	1 Current Business (Transportation)	8205179	9000040	LD			12/15/2010	5,000	0.02190	109.50

2.54

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Invoice Detail Statement - Final

Invoice Identifier: 105563		Accounting Period: Dec, 2010								
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736		Service Requester Contract Number: 9000126								
		Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736								
Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DEFS Mobile Bay	Peoples - S. Hills				12/15/2010			
1.00035	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9000540	JP MORGAN			12/15/2010	175	0.02190	3.83
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DEFS Mobile Bay	Peoples - Hardee Pwr				12/15/2010			
1.00036	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9004682	APACHE BASE			12/16/2010	364	0.02190	7.97
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	GS PAL - D/S 420				12/16/2010			
1.00037	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205223	CHEVRON			12/26/2010	15,957	0.02190	349.46
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FGT - Osceola				12/27/2010			
1.00038	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000540	WPC			12/26/2010	24,477	0.02190	536.04
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Peoples - Hardee Pwr				12/28/2010			
1.00039	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	CHEVRON			12/26/2010	26,272	0.02190	575.36
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				12/28/2010			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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Invoice Detail Statement - Final

Accounting Period: Dec, 2010

Invoice Identifier: 105563

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00040	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	CHEVRON			12/26/2010 12/28/2010	3,523	0.02190	77.16
1.00041	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9002020 Peoples - Bayside GZN1/1	WPC			12/28/2010 12/28/2010	6,993	0.02190	153.15
1.00042	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9002020 Peoples - Bayside GZN1/1	CHEVRON			12/28/2010 12/28/2010	13,072	0.02190	286.28
1.00043	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	BP/FPC INTRA			12/29/2010 12/29/2010	5,882	0.02190	128.82
1.00044	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	EOG/FPC INTRA			12/29/2010 12/29/2010	4,118	0.02190	90.18
1.00045	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	BP/SYSTEM			12/29/2010 12/29/2010	3,922	0.02190	85.89

Run Date/Time: 1/10/2011 14:16:54

Report Number: I-1516

Page 6 of 9

PEOPLES GAS SYST
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

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Invoice Detail Statement - Final

Invoice Identifier:	105563	Accounting Period:	Dec, 2010
Billable Party (Prop)/(Duns):	415148 PEOPLES GAS / 006922736	Service Requester Contract Number:	9000021
	Mary Conti	Service Requester (Prop)/(Duns):	415148 PEOPLES GAS / 006922736
	702 North Franklin Street	Invoice Date:	01/10/2011
	Tampa, FL 33602	Net Due Date:	01/20/2011
	mlconti@tecoenergy.com	Contact Name/Phone:	Stacey Woolcock / (713) 215-3443
Service Code:	PK	Contact E-mail:	stacey.c.woolcock@Williams.com
Rate Schedule Description:	PARK AND LOAN - LOANING SERVICE		

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	28 Loan (PAL 0.84820) (Price Tier: 1)		9004682 GS PAL - D/S 420 GZN1/1				12/14/2010 12/16/2010	6,188	0.84820	5,248.66
2.00002	28 Loan (PAL 0.84820) (Price Tier: 1)		9004682 GS PAL - D/S 420 GZN1/1				12/27/2010 12/30/2010	75,089	0.84820	63,690.49
Contract Total Amount:								81,277Dth		\$68,939.15

Line 1/20/2011

Date Received <u>1/20/11</u>		
INVOICE APPROVAL		
Initials	Date	Function
<u>MC</u>	<u>1/15/11</u>	Verify
<u>MC</u>	<u>1/15/11</u>	Review
<u>MC</u>	<u>1/15/11</u>	Approve
Par Number - If Applicable		

6190000 23202000

257

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PEOPLES GAS SYSTEM
COSTS PAYABLE-RECONCILIATION
FOR December 2010
IN DTH'S

06-Jan-11

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Dec-10			\$16,842.00
2		ACTUAL	Dec-10			\$16,842.00
3	GRAND TOTAL	ACCRUAL	Dec-10			\$16,842.00
4	GRAND TOTAL	ACTUAL	Dec-10			\$16,842.00
5	GRAND TOTAL	DIFFERENCE	Dec-10			\$0.00

INVOICE

Invoice Number: 27207
Invoice Date: 12/22/10
Page: 1

Bill To:
Peoples Gas System Engineering P-7 PO Box 2562 Tampa, FL 33601

Customer ID: Peoples

Customer PO	Payment Terms	Sales Rep ID	Due Date
	Net 10 Days		1/1/11

Description	Amount
SR-50 & 1-75	
(2) CNG Jumbo Tube Trailers	14,080.00
(1) Portable Safety Regulation Unit with Remote Monitoring	820.00
(3) Trailer Change Outs (11/23/10, 12/6/10, 12/15/10)	1,542.00
Equipment Safety Checks	400.00

RECEIVED
DEC 29 2010
ACCOUNTS PAYABLE

PG 07507-11
01-90-000-809-03-00-0
Ruz

Check/Credit Memo No:

Subtotal	16,842.00
Sales Tax	
Total Invoice Amount	16,842.00
Payment/Credit Applied	
TOTAL	16,842.00

PEOPLES GAS SYSTEM

05-Jan-11

PAYABLE-RECONCILIATION

FOR December 2010
IN THERM'S

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Dec'10	4,917	0.62618	\$3,078.95
2		ACTUAL	Dec'10	4,917	0.62618	\$3,078.95
3	GRAND TOTAL	ACCRUAL	Dec'10	4,917		\$3,078.95
4	GRAND TOTAL	ACTUAL	Dec'10	4,917		\$3,078.95
5	GRAND TOTAL	DIFFERENCE	Dec'10	0		\$0.00

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

PEOPLES GAS SYSTE
DOCKET NO. 110003-1
MONTHLY PGA
FILED: FEBRUARY 21

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Dec 23 2010

SERVICE ADDRESS:

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS			Dec 16 2010	Jan 14 2011	\$3,078.95	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	
\$4,477.88	-\$4,477.88	\$0.00	\$0.00	\$0.00	\$3,078.95	
METER READING INFORMATION						
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	11/16/10-12/16/10	30	27620	22703	4917
TOTAL GAS USED						4917
CO 1 VENDOR						1007582
INVOICE						
PO SP51189-12 DUE 12-30						
ATT						ENT JP
UTILITY CONSUMPTION						
		Last Year	No of Days	This Year	No of Days	
GAS This Month		6260	31	4917	30	
Your Timely Payment is Appreciated.						

CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE OF SERVICE	AMOUNT
GAS	3078.95
TOTAL CURRENT CHARGES	3078.95
UNPAID BALANCE	0.00
TOTAL AMOUNT DUE	3078.95

CURRENT CHARGES PAST DUE AFTER Jan 14 2011

RECEIVED

DEC 28 2010

ACCOUNTS PAYABLE

CUSTOMER UTILITY PAYMENT COUPON



PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Dec 16 2010	Jan 14 2011	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$3,078.95	\$3,078.95

For assistance or to provide instructions about your account, check this box and write on the back of this statement. ☐

MAKE CHECKS PAYABLE TO:

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

2705 1 MB 0.382



PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

301 GRP-2717-TS
002705



000093305 000111588 000307895 9

231

PEOPLES GAS SYSTEM

18-Jan-11

PAYABLE-RECONCILIATION

FOR December 2010
IN DTH'S

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Dec-10			\$22,871.17
2		ACTUAL	Dec-10			\$22,871.17
3	GRAND TOTAL	ACCRUAL	Dec-10			\$22,871.17
4	GRAND TOTAL	ACTUAL	Dec-10			\$22,871.17
5	GRAND TOTAL	DIFFERENCE	Dec-10			\$0.00

002175

Invoice

Date 12/22/2010
Invoice # 08739

Peoples Gas System
Accounts Payable Dept. SP 77352-09
P.O. Box 2562
Tampa, Fl. 33601

P.O. #SP-77352-12

has delivered 7,913.9 pounds (1,162.1 gallons)
of odorant to your odorant storage tanks.

Buckeye

7,913.9 lbs @ \$2.89	<u>\$22,871.17</u>
Total this Invoice	\$22,871.17

RECEIVED

DEC 28 2010

ACCOUNTS PAYABLE

Term: Net 30 days

233

~~725~~

PEOPLES GAS SYSTEM

13-Jan-11

ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)

IN DTH'S

FOR DECEMBER 2010

H:\GAS_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2006..xls]Apr06A

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Nov'10	ACCRUED-Comm.	304,122	3.85700	\$1,172,998.55
2	Nov'10	ACTUAL-Comm.	304,122	3.85700	\$1,172,998.55
3	Nov'10	ACTUAL-Resv.	4,355	0.64850	\$2,824.23
4	Nov'10	ACTUAL-Usage	4,355	0.03640	\$158.52
5	Dec'10	ACCRUED-Comm.	50,384	4.24300	\$213,779.31
6	Dec'10	ACTUAL-Comm.	0	0.00000	\$0.00
7	GRAND TOTAL	ACCRUED-Comm.	354,506		1,386,777.86
8	GRAND TOTAL	ACTUAL-Comm.	304,122		\$1,172,998.55
9	GRAND TOTAL	ACTUAL-Resv.	4,355		\$2,824.23
10	GRAND TOTAL	ACTUAL-Usage	4,355		\$158.52
11	GRAND TOTAL	DIFF.-Comm.	50,384		\$213,779.31
12	GRAND TOTAL	DIFF.-Resv.	4,355		\$2,824.23
13	GRAND TOTAL	DIFF.-Usage	4,355		\$158.52



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Wire 1/20/11

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Houston TX 77216-3142
Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: January 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 4120 Charge Indicator: BILL ON DELIVERY
Svc CD: Prev Inv ID:

Invoice Identifier: 000326480
Account Number: 52002364

Begin Transaction Date: November 01, 2010 End Transaction Date: November 30, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01											NDM	4.5237	0.0182	0.0000	4.5419	4,355	19,779.98	01 - 30	
01											NNI	3.8570	0.0000	0.0000	3.8570	299,507	1,155,198.50	01 - 30	
01											NRI	3.8570	0.0000	0.0000	3.8570	260	1,002.82	01 - 30	
Invoice Sub-Total Amount																	304,122	1,175,981.30	
Invoice Total Amount:																	304,122	1,175,981.30	

Date Received *[Signature]*
INVOICE APPROVAL
Initials Date Function
[Signature] *[Signature]* Verify
[Signature] *[Signature]* Review
[Signature] *[Signature]* Approve
Par Number - If Applicable

019080023202072

Cashort Bill

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC
A Southern Union/EI Paso Affiliate

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name:	Stmt D/T: 01/06/2011 10:10:27 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone:	
Acct Month: 122010 <i>Prod. Mo. Nov'10</i>	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	4,355	0	0	4,355	0	5,710,945	4,014,559	9,729,976	4,355	0	1.00	
RECEIPT POINT IMBALAN	260	0	0	260	0	1,174,471	324,592	1,783,643	260	0	1.00	
NO NOTICE	299,507	0	0	299,507	0	0	0	0	299,507	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT Market	4,355 ✓	1.00	3.8570	0.0000	✓ 0.6849	19,779.97
CASH-IN-CASH-OUT No Notice	299,507	1.00	3.8570	0.0000	0.0000	1,155,198.50
CASH-IN-CASH-OUT Receipt	260	1.00	3.8570	0.0000	0.0000	1,002.82
Total Amount:						✓ 1,175,981.29

304,122 ✓

12.0.30

266

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PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR December 2010
DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
IN THERMS
DETERMINED IN January 2011

20-Jan-11

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1	85,679.1	0.42400	\$36,327.94
2	0.0	0.36000	\$0.91
3	TOTAL	85,679.1	\$36,328.85

PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR December 2010
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS
DETERMINED IN January 2011

07-Feb-11

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	1,225,216.7	0.27042	\$331,328.62

TO:
Peoples Gas Systems, a Division of
Tampa Electric Company
702 N. Franklin
Plaza 6
Tampa, FL 33602
United States

Contact: Jason Weber
Email: jgssettlements@tpecoenergy.com
Phone: 813-228-4941
Fax: 813-228-1545

Remit To:
Chevron Natural Gas

01-90-000-232-02-000

Sales Invoice

Invoice #: 538248
Delivery Period: Dec-10
Invoice Date: 01/10/2011
Due Date: 01/25/2011
Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
1129502	Fixed Price	12/06/10	Sell	YBrysch	Destin	Gulf Stream	6 6	4.750000	16,700	79,325.00
1132853	Fixed Price	12/10/10	Sell	YBrysch	Destin	Gulf Stream	11 13	4.560000	13,200	60,192.00
1135167	Fixed Price	12/15/10	Sell	YBrysch	Destin	Gulf Stream	15 15	4.500000	10,235	46,057.50
1148481	Fixed Price	12/23/10	Sell	YBrysch	Destin	Gulf Stream	26 28	4.300000	59,999	257,995.70
Destin Total :									100,134	\$443,570.20
1148148	Fixed Price	12/22/10	Sell	KPolrot	DIGS	DIGS/ Gulf South	26 28	4.350000	185	804.75
DIGS Total :									185	\$804.75
1130840	Fixed Price	12/07/10	Sell	YBrysch	FGT	FGT Zone 3 Pool	8 8	4.560000	3,274	14,929.44
1148148	Fixed Price	12/22/10	Sell	KPolrot	FGT	Southern Pines Citron Receipt	26 28	4.350000	26,272	114,283.20
FGT Total :									29,061	\$127,001.04
1133317	Fixed Price	12/13/10	Sell	YBrysch	Mobile Bay	Mobile Bay / FGT (Transco)	14 14	4.720000	1,971	9,303.12
1150133	Fixed Price	12/28/10	Sell	YBrysch	Mobile Bay	Mobile Bay / FGT (Transco)	29 29	4.230000	5,270	22,292.10
Mobile Bay Total :									7,241	\$31,595.22
1130538	Fixed Price	12/07/10	Sell	YBrysch	SNG	ZO T1 Pool	7 7	4.750000	13,130	62,367.50
1131474	Fixed Price	12/08/10	Sell	YBrysch	SNG	ZO T1 Pool	9 9	4.600000	10,227	47,044.20
1132770	Fixed Price	12/10/10	Sell	YBrysch	SNG	ZO T1 Pool	11 13	4.460000	37,200	165,912.00
SNG Total :									60,557	\$275,323.70
1130691	Fixed Price	12/07/10	Sell	YBrysch	WFS-MB	WFS Plant/Gulf Stream	8 8	4.610000	7,000	32,270.00
1130809	Fixed Price	12/07/10	Sell	YBrysch	WFS-MB	WFS Plant/FGT-Trans82 WFS	8 8	4.620000	2,684	12,400.08
1131380	Fixed Price	12/08/10	Sell	YBrysch	WFS-MB	WFS Plant/FGT-Trans82 WFS	9 9	4.610000	15,600	71,916.00
1133317	Fixed Price	12/13/10	Sell	YBrysch	WFS-MB	WFS Plant/FGT-Trans82 WFS	14 14	4.720000	8,029	37,896.88
1134002	Fixed Price	12/14/10	Sell	YBrysch	WFS-MB	WFS Plant/FGT-Trans82 WFS	15 15	4.500000	5,000	22,500.00
1134763	Fixed Price	12/15/10	Sell	YBrysch	WFS-MB	WFS Plant/FGT-Trans82 WFS	16 16	4.300000	6,000	25,800.00
1148148	Fixed Price	12/22/10	Sell	KPolrot	WFS-MB	WFS Plant/Gulf South	26 28	4.350000	185	804.75
1150133	Fixed Price	12/28/10	Sell	YBrysch	WFS-MB	WFS Plant/Mobile Bay	29 29	4.230000	6,483	27,423.09
WFS-MB Total :									50,981	\$231,010.80
Sell Total :									248,159	\$1,109,305.71

INVOICE APPROVAL

Initials Date Function
JP 1/24/11 Verif
EWA 1/24/11 R
We 1/24/11 Approve
PAR Number - If Applicable

People

\$1,109,305.71 +
12,717.84 -
14,929.44 +
1,111,517.31 *

vol E = 248,644

Electric Company will remit the following amount :

1,111,517.31 +
2,111.30 -

\$1,109,406.01 + TOTAL DUE

PPA DUE PGs FOR 8/10 PROD. ✓

DEH
491

1,109,305.71 USD

269

229

Back Office Purchase/Sale Summary

RMS Process Date: 01/19/2011 - Rndate: 01/19/2011 01:58:36 PM

08/01/2010 - 08/31/2010

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Direction: PURCHASE											
Portfolio: ALL-COMBINED											
Legal Entity: Tampa Electric Company											
Company: Chevron Natural Gas											
Pipeline: FGT											
Month: 2010-08											
02-AUG-10	02-AUG-10	G	59792	241390	MS INTERR	8,103	MMBTU CIEXD	\$5.10000	F	8,103	\$41,325.30
10-AUG-10	10-AUG-10	G	59996	254034	AL INTERR	1,566	MMBTU CIEXD	\$4.63000	F	1,566	\$7,250.58
17-AUG-10	17-AUG-10	G	60109	241390	MS INTERR	10,092	MMBTU CIEXD	\$4.40000	F	10,092	\$44,404.80
20-AUG-10	20-AUG-10	G	60159	241390	MS FIRM	6,000	MMBTU MKJPC	\$4.30000	F	6,000	\$25,800.00
21-AUG-10	23-AUG-10	G	60183	241390	MS FIRM	5,811	MMBTU MKJPC	\$4.22000	F	17,434	\$73,571.48
2010-08Total:										43,195	\$192,352.16
FGTTotal:										43,195	\$192,352.16
Pipeline: Gulfstream											
Month: 2010-08											
03-AUG-10	03-AUG-10	G	59802	8205175	MS INTERR	4,100	MMBTU CIEXD	\$5.05000	F	4,100	\$20,705.00
06-AUG-10	06-AUG-10	G	59916	8205175	MS INTERR	18,720	MMBTU CIEXD	\$4.97000	F	18,720	\$93,038.40
12-AUG-10	12-AUG-10	G	60023	8205175	MS INTERR	5,400	MMBTU CIEXD	\$4.42000	F	5,400	\$23,868.00
14-AUG-10	16-AUG-10	G	60077	8205175	MS FIRM	10,000	MMBTU MKJPC	\$4.41000	F	30,000	\$132,300.00
20-AUG-10	20-AUG-10	G	60159	8205175	MS FIRM	5,509	MMBTU MKJPC	\$4.30000	F	★ 5,509	\$23,688.70
21-AUG-10	23-AUG-10	G	60183	8205175	MS FIRM	5,926	MMBTU MKJPC	\$4.22000	F	17,778	\$75,023.16
24-AUG-10	24-AUG-10	G	60205	8205175	MS INTERR	5,300	MMBTU CIEXD	\$4.11000	F	5,300	\$21,783.00
28-AUG-10	30-AUG-10	G	60256	8205179	AL INTERR	1,026	MMBTU CIEXD	\$3.73000	F	3,078	\$11,480.94
28-AUG-10	30-AUG-10	G	60256	8205171	FL INTERR	5,674	MMBTU CIEXD	\$3.73000	F	17,022	\$63,492.06
2010-08Total:										106,907	\$465,379.26
GulfstreamTotal:										106,907	\$465,379.26
Chevron Natural Gas Total:										150,102	\$657,731.42
Tampa Electric Company Total:										150,102	\$657,731.42
ALL-COMBINED Total:										150,102	\$657,731.42
PURCHASE Total:										150,102	\$657,731.42
Grand Total:										150,102	\$657,731.42
Grand Net:										150,102	\$657,731.42

491.00 -

491.00 - ✓

34.3 =

\$2,111.30 - * AMOUNT DUE PGS

(PPA)