BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION FOR INCREASE IN WATER/WASTEWATER RATES IN ALACHUA, BREVARD, DESOTO, HARDEE, HIGHLANDS, LAKE, LEE, MARION, ORANGE, PALM BEACH, PASCO, POLK, PUTNAM, SEMINOLE, SUMTER, VOLUSIA, AND WASHINGTON COUNTIES BY AQUA UTILITIES FLORIDA, INC.

DOCKET NO. 100330-WS

DOCKET NO. 080121-WS

APPLICATION FOR INCREASE IN WATER
AND WASTEWATER RATES IN ALACHUA,
BREVARD, DESOTO, HIGHLANDS, LAKE,
LEE, MARION, ORANGE, PALM BEACH,
PASCO, POLK, PUTNAM, SEMINOLE,
SUMTER, VOLUSIA, AND WASHINGTON
COUNTIES BY AQUA UTILITIES
FLORIDA, INC.

Volume 2

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PROCEEDINGS:

COMMISSION CONFERENCE AGENDA

ITEM NO. 17

COMMISSIONERS PARTICIPATING:

CHAIRMAN ART GRAHAM

COMMISSIONER LISA POLAK EDGAR COMMISSIONER RONALD A. BRISÉ COMMISSIONER EDUARDO E. BALBIS COMMISSIONER JULIE I. BROWN

DATE:

Tuesday, May 24, 2011

PLACE:

Betty Easley Conference Center

Room 148

4075 Esplanade Way Tallahassee, Florida

REPORTED BY:

LORI DEZELL, CCR, RPR

DOCUMENT NUMBER - DATE

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PROCEEDINGS

MR. MAY: I did have one final comment on the PowerPoint presentation, just so everyone is clear, and I think the record needs to be clarified. First, the first 12 slides have nothing to do with Aqua Utilities Florida. The slides I believe misrepresent what's happening in other states and irrelevant to what's happening here.

The other slides regarding Aqua's quality of service monitoring reports I believe distort what those reports do. He mixes and matches from the PSC complaint reports, and then the --

CHAIRMAN GRAHAM: Could you put that mike up just a little bit? I'm sorry.

MR. MAY: Mr. Reams mixes and matches the data reflected in the quality of service monitoring reports which Aqua supplied, and categorized it -- or implies that those are complaints. Those are calls coming in to a call center. The vast majority of those calls are routine utility questions, like, I'd like to establish my service. I'd like my bill changed to this address and things like that. There are -- so I think to say that those are complaints is entirely inaccurate. And I would ask that, as you review that -- that -- the

slides, that you keep that in mind and look at the staff recommendation.

I think staff's recommendation is extremely thorough, particularly Attachment 2. Attachment 2 to that recommendation, which is a very long recommendation; I frankly admit that I didn't read it the first time. But it goes on, I think it's about 20 pages long, to explain in detail what those reports that Aqua supplied during the QSM. It's -- I think it's a very clear and concise and informative report, and it shows that Aqua is committed to customer service, and the level of customer complaints and level of customer concerns regarding quality of service has significantly dropped over the past two years.

Thank you, Mr. Chairman.

CHAIRMAN GRAHAM: Thank you.

Okay. So we're now going to get into this going issue by issue. Before we do that, we're -- I'm going to give you an idea of what's going to happen as we move forward. We're probably going to about a five-minute break here, get everybody ready to start with Issue 1 and go through. I'm guessing sometime around 7:00, maybe 7:15, we'll be taking a dinner break, and then from then we're going to

charge on until we're done.

So you guys can kind of gauge yourselves appropriately, but we're going to take about a five-minute break now. We'll be back here by about 5:15 by that clock there -- I'm sorry -- 5:18 by that clock back there on that wall. Thanks.

(Break taken.)

CHAIRMAN GRAHAM: Okay. Guys, let's get started again. Okay. Let's get the show on the road. Let's get started here.

Commissioner Edgar.

COMMISSIONER EDGAR: Thank you, Mr. Chairman. And let me begin by saying that I have spent many, many long evenings in this room in the past, having, you know, crackers and granola bars for dinner so that we could work our way through all of the issues that we need to, and I am absolutely willing and able to do that tonight and to stay with my friends and all of those that are here interested in the business that we do for the evening.

But also, as I was listening to all of the presentations from the customers and also from the attorneys involved in the case, and thinking back to the past rate cases that I have had -- that I

have participated in in the past years and the information we have before us, kind of in my mind, and I don't have it completely crystallized, but is what I'm going to very loosely call a proposal or maybe even more of a suggestion that I'd like to put out there for discussion and see if there's any interest, and then I fully expect that the staff may have some questions for me if I'm not clear, and I probably would have some back to them.

So, Mr. Chairman, may I give it a shot?

CHAIRMAN GRAHAM: Sure.

COMMISSIONER EDGAR: Looking at the issue that we have -- the item that we have before us as a whole, Issue 1 of course is very, very important and helps to set the tone for everything else that comes after it. I do agree with our staff recommendation, that it would be useful to go ahead and close out the monitoring plan from the previous rate case, recognizing all of the good work that has been done there.

I also recognize that we have had a lot of customer discussion that centers around a small subset of the systems that are actually all included in what is before us. And from my notes and my reading, those would be Jasmine Lakes, Lake

Gibson Estates, Gibsonia Estates, Arredondo, Palm Terrace, and Zephyr Shores.

And so with that in mind, what my thinking is at this point is that we would find on Issue 1 satisfactory for all other systems that are before us, but for those systems make a finding of marginal, and there is some precedent for that from the previous rate case, and then ask our staff, the company, OPC, and, yes, to jointly together work towards a monitoring plan on a go-forward basis for just those systems. And again, we have precedent from the last rate case on that.

For -- looking at the document that OPC gave us, which is titled Citizens' Adjustments, May 24th, 2011 Agenda Conference, I would suggest that we consider moving to the OPC position on Issue 26, which has to do with salaries and wages, and Issue 28, which is rate case expense. And then I would propose that we retain the rates for the systems that I named at the level prior to interim rates. Again, pulling those out and giving them different consideration from the other systems.

I recognize that, for exact numbers, that our staff would need to do some other calculations. I don't know if having those exact numbers is

critical or not. I welcome -- I welcome your thoughts. But I put this out there as a -- what I intend to be a well-intended and thoughtful way of putting us in a position to move forward, but yet also recognizing some of the unique circumstances with some of the case -- or some of the systems, the concerns that have been raised by the public officials and by the customers, but also recognizing that the company has -- has the right to certain things under the statutes, and certainly the need to go forward and conduct business in the manner so that they can provide -- continue to provide good service.

CHAIRMAN GRAHAM: Thank you, Commissioner Edgar.

Commissioner Brown.

COMMISSIONER BROWN: And I appreciate

Commissioner Edgar's comments, and I like the path that you're going on, and it was a shorter path than I originally anticipated. I -- particularly with regard to Issue 1, I do have a substantial amount of questions that I wanted to get vetted through, not only for the record, but -- and as part of the rate case, but as well as part of the monitoring program. So I did want -- I do want to

go through those. But I like the path that you're on.

So, that being said, if we can continue discussion on Issue 1.

CHAIRMAN GRAHAM: Maybe the easiest way to get into this is to start on Issue 1 and work our way in and through Issue 1 and some of the concerns and questions that are there, and then see if we're seeing a better vision for the path after Issue 1.

Commissioner Edgar?

COMMISSIONER BALBIS: Thank you, Mr. Chairman. And I'm glad to do that. I certainly was not trying to circumvent any discussion at all, because so many of these -- very few of these issues are finite in and of themselves. They all, you know, impact and relate to one another, and also realizing that, if anything that I've suggested does seem useful to the body, that I wanted to give the staff the heads up, that they could be thinking about that.

CHAIRMAN GRAHAM: Thank you.

Staff, you guys are up. Issue 1.

MR. REIGER: Good afternoon, Commissioners.

I'm Stanley Reiger with Commission staff.

Issue 1 is staff's recommendation concerning

the quality of service provided by the utility.

This issue combines a consideration of the status of quality of service for both the utility's present rate case and its previous rate case,

Docket 080121, which is still open.

It should be noted that consideration of AUF's Chuluota water and wastewater systems are not included in the current case. However, review of Chuluota is included in the quality of service issue in respect to the phase 2 monitoring plan, as required in the '08 docket.

Pursuant to Rule 25-30.433(1), the Commission determines the quality of service by evaluating three separate criteria: The quality of the utility's product; the operating condition of the utility's treatment facilities and lines; and the utility's attempt to address customer satisfaction.

Also, relating to the '08 docket, the phase 2 monitoring plan of AUF's customer service was approved by the Commission last year. The parameters of the phase 2 plan were based on a collaborative effort between the utility, OPC, and staff. The plan included review of customer complaints, meter reading and billing accuracy, and environmental compliance.

Also, as part of the phase 2 monitoring plan in the '08 docket, seven systems were chosen for review concerning non-health-related esthetic secondary water quality issues.

Many AUF customers have expressed their displeasure with the quality of water they receive from the utility. This resulted in a Commission required joint secondary task force, consisting of representative from AUF, OPC, and other interested parties. This recommendation details the results of the secondary task force and the utility's attempt to address the unique esthetic concerns, treatment options, and associated costs.

It should be noted that the secondary water quality plant improvement costs are considered in IssueIssue 3, which is the pro forma plant addition issue.

Staff is available to answer questions at this time.

CHAIRMAN GRAHAM: Thank you.

Commissioner Brisé.

COMMISSIONER BRISÉ: Thank you. Thank you,

Mr. Chairman. And thank you for that presentation.

I have a few questions that sort of go back to lay the ground -- the baseline for where we are and

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how we can address the issues that are before us.

You mentioned that there were seven systems that were selected. I want to know who selected those systems, how we got to that selection, and with that, there was a task force that was put in place, what were -- what was the criteria that was agreed upon to look at by the task force.

Was -- because I'm hearing, as I heard earlier from OPC, that they looked at what they -- what they found as results were different from what was found from staff, so I want to understand why we have such a deviation, are the parameters and the criteria the ones that were agreed upon, and then how we ended up with that difference. And I think that will be the first set of questions that I want you to answer before we move on with anything else.

MR. REIGER: Very good. The task force, in addition to the seven systems, I can speak primarily on the seven systems, starting off with, which was a decision made, a collaborative decision made between AUF and OPC and the concerned parties on that, which they got together and they chose the seven systems that they believed were of most immediate concerns at that time.

And they -- they got themselves together as

far as to develop with meetings with the parties to identify what the specific concerns were and how to go about resolving those issues.

Are you interested in the actual systems that were talked about or whatever?

COMMISSIONER BRISÉ: Yes. I'm interested in the actual systems, and I'm more interested in the criteria that was agreed upon, that, if we're going to evaluate systems, what was agreed upon by all parties as to what we're looking at so that we're all looking at the same thing.

MS. DANIEL: Commissioner, Patti Daniel.

With respect to the criteria for review of the seven systems in particular, that decision was left to Aqua and OPC and the selected customer representatives. Aqua's instructed to meet with those customers and OPC to discuss what the problems were, what the esthetic concerns were with those seven systems, to talk to the customers about what the cost -- what the treatment options would be and what the associated costs would be, and that was the criteria that was given to Aqua that OPC agreed to.

As far as what happened, why we're seeing different results, it's difficult for staff to say.

We did not participate in those meetings. Aqua did report to us on February 28th. They gave us a summary report of all of the compliance monitoring issues, and in particular, with respect to those seven systems, they addressed what happened with respect to meeting with customers, with each of the seven systems. It was a short summary for each particular system.

OPC did not respond in their comments at the end of March with respect to any of those meetings, so we were not clear that there were issues with respect to the understanding of what happened in terms of addressing esthetics with those seven systems.

CHAIRMAN GRAHAM: Follow-up, Mr. Jaeger?

MR. JAEGER: Commissioners, Ralph Jaeger from legal staff. I might give just a little bit of background.

It was on April 6th, 2010 that the Commission issued an order requiring continued monitoring and submission of supplemental quality of service monitoring plan. And what they said, OPC and the utility indicated at the agenda conference that they would sit there and try to work that out. So they said, go work it out.

So we had two meetings after that, trying to work it out. We were the facilitators, letting OPC and the utility work it out. And then they came back after those two meetings and they submitted what they had agreed to. And that was Attachment A to the May 10th, 2010 order. That's when we took it back to the Commission and said, this is what they've agreed to, and they -- we issued another proposed agency action, saying this was the agreed to monitoring pursuant to a stipulation or a settlement reached by OPC and the utility.

And so what was agreed to was in Attachment 1 to that May 10th order. And it's seven pages, but I could hit the highlights. And the first one they agreed -- said, reports should provide staff and OPC, and there was a management quality performance report, a cost center monitoring statistics report, and an estimated read report for that.

And then tracking of PSC compliance, that's

No. 2, will be covered by PSC staff under the

current tracking system. And we gave them what our

complaints were.

Then Aqua and OPC agreed that the production of sound recordings and meter logs should be eliminated. That's what we spent hours and hours

listening to it, getting all these tapes, and that had been the most cost -- most expensive for everything staff included.

No. 4 was the age service order status report, and that's where we get an idea of how long it takes them to respond to a need.

Then -- then in No. 5 it says, in order to better apprise the OPC of Aqua's commitment to quality of service, during the phase 2 monitoring Aqua will provide for an OPC representative to visit one of its call centers and tour the facility.

And then -- but Mr. Reiger was talking about No. 6, was establish joint secondary water quality task force, and it has a whole list of things of what that included.

And then that we had a midpoint meeting in September, and then we had an annual report, by this No. 7, it was an annual report by Aqua to the Commission. That was the February 28th report.

And then during phase 2 monitoring Aqua will file copies of the reports within one month and ten days of the end of the relevant period.

So we had seven months where they filed these reports each month with us on about July 10th. You

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know, each 10th of the month we got another -- and that was given to OPC and staff.

And then the last thing was the Commission will decide whether the docket should be closed after reviewing all of the data submitted during the phase 2 monitoring process, and we rolled that into this rate case, because it's all quality of service. That's sort of how we got where we are today.

And then Ms. Golden did a review -- she was the one wading through all those special reports, and Mr. Reiger was doing a lot of the esthetic -- the seven esthetic programs primarily, and the water -- compliance with water management district and DEP consent orders.

COMMISSIONER BRISÉ: Follow-up then.

CHAIRMAN GRAHAM: Okay.

COMMISSIONER BRISÉ: So then -- so I think we agree that -- and maybe I'll ask OPC if I'm allowed, Mr. Chairman, was that an accurate depiction of the original conversation with respect to the criteria and the interaction between OPC and the company with respect to what was going to be looked at, what systems were going to be looked at, and what the expected outcome is supposed to be?

MS. CHRISTENSEN: Well, unfortunately

Charlie Beck was our point person for the last rate

case, so he -- we've lost intimate knowledge of

those conversations.

Mr. Poucher, I guess who had some involvement in those discussions, indicated that, from our point of view, it was anticipated that those seven systems that were used for the secondary quality monitoring issues, those were identified by looking at the companies -- or at the systems, I'm sorry -- that had the most complaints on secondary quality issues.

That was developed by Aqua Utility, with the idea that there would be an ongoing addressing of secondary quality issues, that it would not just stop, you know, once they've addressed those, you know, seven — those seven most complained about systems from the last rate case. It was not anticipated that that would stop.

And to answer your question about why there's some disconnect, while the phase 2 monitoring was going on, we also had customer meetings happening in each one of the system areas, which was much wider than what was being monitored per se. And we provided in our areas or our response to quality of

service issues transcripts of those customer meetings. And what we were hearing was the same concerns, the same complaints from across the systems, not -- not just the systems that were able to come here today, and I appreciate those customers coming, but other customers who came to those six o'clock meetings in their area.

And the customer complaints that we are hearing today are similar across the system. Now, some have more concern with secondary quality issues, and I'll grant you that. But the billing issues, the customer service issues, those issues are systemic to the company across.

So you're having a disconnect, because we have a current rate case going on with current customer meetings happening at the same time you've got a very discrete phase 2 monitoring program going on at the same time. And we did our best in our response to try and marry the concerns of what was happening in the last rate case and bring it to date to what are the ongoing concerns.

And I think, from hearing from the customer group here today, and they represent a very active customer group, but they're not the only ones that are having those problems.

So I appreciate your letting me address that.

MR. MAY: Mr. Chairman, could I -- I'm sorry.

CHAIRMAN GRAHAM: It appears that Issue No. 1, there's going to be a lot of moving parts to it, and I got quite a few lights on. You guys can let me know. But if we can let staff go, the intervenors go, and then Aqua conclude, and then bring it back to the board and start asking questions. Will that work a little better?

Because, I mean, we can be -- we can be asking questions on and off.

So if we let everybody over there go and then we can bring it back over here and we can go back and forth, everybody asking a different question, until we can start unpeeling enough of this onion that we can figure out the direction we're going to go on Issue No. 1.

Is that working for everybody? Or are there questions that are burning now that you have to ask before everybody finishes? That's an open question.

COMMISSIONER BRISÉ: Yeah. I guess I'm trying to figure out how do they know where to go unless we ask the questions.

CHAIRMAN GRAHAM: Well, I just want them to

talk about Issue No. 1, and they can talk from the 40,000-foot level, and then we can start pulling levels of the onion back.

COMMISSIONER BRISÉ: Okay. I guess we'll give that a shot, I mean, from my perspective.

CHAIRMAN GRAHAM: Is that okay? Okay.

Public Counsel.

MS. CHRISTENSEN: Well, hopefully I answered your question. But I think, bottom line with quality service issue, is, after hearing from the customers at customer meetings and hearing them today, looking at the correspondence out of the docket, which, I mean, has over a thousand documents in it, these people are not satisfied with their quality of service.

And it's, you know, it's not just Arredondo

Farms and Lake Gibson and those, and they certainly
have problems, but it's the people in Sunny Hills,
New Port Richey, Gainesville, Palatka, Sebring, you
know, the lake -- Lakeland, where a lot of these
customers were at, Eustis, Green Acres, and
Fort Myers.

I think -- I think the problem is is that you have a company that does not put customer service first. And until this issue gets addressed and

these people can get their problems timely resolved, I mean, they need to be able to get a customer service representative on the phone, have that person be responsive, helpful, considerate, and get their problems resolved in a timely manner and not four hours, four days, or, you know, 407 days later, as we heard from one of the customers.

I think that having them come in and ask for a rate increase is kind of insulting to these customers. I mean, these people should be getting what they're paying for. And, you know, I'm not happy, you know, any happier than anybody else that we have to continue to find this company has marginal service. I wish they would get on the ball and give these people good quality of service. And I think that's what we are all trying to strive for. I think that's what we tried to do with the phase 2 monitoring program, but we're not there yet.

And, you know, our office is committed to working with the company to make sure that these customers get the service that they're paying for and that Aqua can be the company that they should be. Thank you.

CHAIRMAN GRAHAM: Arredondo.

MR. CURTIN: Thank you, Commissioners. I think my speech last time was long enough. The quality of service at Arredondo has only decreased. If you just remember the one customer that was here, perfect example, was there three years ago, before they had their first rate increase, service was good. After two rate increases, double the price, he comes back because Arredondo Farms is a great place to live and the service is down, the water quality is down, the price has skyrocketed.

That says it all, and that's the way it's continued, Your -- Commissioners. And only having a reduce in their rate of equity is going to get Aqua to really increase their service. Thank you.

CHAIRMAN GRAHAM: Mr. May?

MR. MAY: Thank you, Mr. Chairman, Commissioners.

I was part of the discussions and the negotiations with OPC and Commission staff. I was here when we went through the last rate case, and we heard the Commission. The Commission found the service at that time marginal, except for Chuluota, and they granted a rate increase for all of the systems except Chuluota.

But they instructed -- the message was very

clear, there was a concern about esthetic water quality and other issues with respect to billing and customer service, so there was established in that order a phase 1 quality of service monitoring. We went through that phase 1 quality of service monitoring, and it was structured in a way where there was a lot of he said, she said, a lot of anecdotal information where the utility says we're doing a good job, the customer said no, you're not. Let's try to get some empirical information and make a decision. So that was the fundamental basis of the quality of service monitoring phase 1.

At that point in time there was a -- there was allegations that the customer service representatives on the phone in the call centers were being rude to customers, and there was also a concern that the, quote, meters were not properly reading. So the Commission ordered the company to audiotape every conversation of its CSRs with its customers. We provided each one of those audiotapes, and your staff independently audited those audiotapes and came back with a recommendation last March that the customer service representatives were not being rude, they appeared to be doing their job. That was an empirical fact

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that was derived from the quality of service monitoring.

No. 2, there was a concern that the meters were not properly registering and that the meter reads were not being properly translated in a bill. Therefore, the Commission ordered the utility to provide the staff with meter reading schedules. And what the staff did is they followed the utility around as they read the meters, they went right behind them, read the meters, and then compared the bills to the meters. And again, your staff, based upon that independent audit, determined that the meters were accurate and the billing was accurate.

AUDIENCE SPEAKER: I guess that's why they replaced my faucets, right?

MR. MAY: So that staff recommendation was brought back to the Commission last March. The Commission reviewed the status of the phase 1, they said -- you said -- we've looked at the information on the accuracy of the bills and the billing, there's no need to do that anymore. We're confident. They also said, there's no need to question the demeanor or the performance of the call service representatives, there's no need to produce the audiotapes. And the Commission also

found Aqua has made, quote, substantial improvement in its quality of service.

So we started with marginal back in 2009. In March of 2010, the Commission looks at -- at half time, and says, well, looks like you've made substantial improvement, but there's a couple of other issues we'd like you to follow up on. One, we'd like to continue to monitor your environmental compliance. Two, we don't want to incur -- cause you to incur additional cost, but, you know, how are you governing yourselves to improve quality of service? How are you governing yourselves to improve your billing practices and ensure bills are accurate and properly formatted and issued on time?

And, just to make it clear, the Commission, unlike in the telecommunications industry, the Commission has never adopted performance metrics for quality of service for water and wastewater utilities. My client has proactively established its own internal aggressive goals, and we have provided that to the staff and to the OPC.

Mr. Poucher looked at them and he said, those internal metrics would be fine. He said, that would give us a cost-effective way for us to kind of keep our finger on the pulse and to make sure

you're trying your best to improve your quality of service.

I guess no good deed goes unpunished. We provided those reports. They're internal metrics, they're aggressive goals. We met virtually all of those goals. There's a couple of them we didn't meet, but it was very, very slightly that we didn't meet those goals. But it's, you know, there were stretch goals. And to say that the company is not trying to address customer satisfaction I think ignores this long history that I just went over.

Staff and -- you know, I've had my
disagreements with staff, but staff's got it right
this time. Staff's recommendation is extensive,
it's thorough, it's objective, and it's
independent. Ms. Christensen has got her point of
view, I've got my point of view. Independent staff
has reviewed the facts and found that the quality
of service is satisfactory. And I respectfully
submit that staff has got it right. And again, we
support staff on Issue No. 1.

CHAIRMAN GRAHAM: Thank you, sir.

Commissioner Brisé, did you get the answer to your first question? If not, continue.

COMMISSIONER BRISÉ: Thank you, Mr. Chairman.

I think I got the baseline for where the conversation began.

And -- and I guess you all can nod and let me know if -- if I'm sort of where we -- where I think you all started at.

At the end of the last time that you all —
the company was before the Commission, there was an
issue obviously of quality of service. Then the
company sort of, as was expressed, laid out some
metrics, as was described by Mr. May, for some
things that needed to be looked at. OPC,
quote-unquote, signed off on what those parameters
were. Staff signed off on what those parameters
were. And I suppose the company began to work on
those.

So if we -- what I wanted to know is was there an actual agreement as to what those parameters were, so that everyone is speaking off or working off the same parameters. But what I'm hearing from OPC is that there was never necessarily one set of parameters that looked at a set of systems that were going to be looked at. And that's where I'm a little bit unclear. So if maybe OPC can clarify that for me, then that will give me a little bit more understanding as to the parameters.

And then you can answer this question as you answer that question. Was there any improvement from what was seen initially, based upon the agreed upon parameters, if there are agreed upon metrics or parameters, however you want to define that.

MS. CHRISTENSEN: My understanding, and having come into the second rate case, is that there were -- for the phase 2, there were parameters that were set out that were accepted by the Commission and put forth in an order. So that I guess answers that first question.

And -- and to be fair, on some of the metrics they did show improvement. On some they did not. Our summary or our review of the phase 2 monitoring report, as separate from our commenting on the quality of service for the current rate case, showed that there were some improvements in some of the areas. But there were also, as Mr. May acknowledges, some shortfalls on the parameters that the company adopted for itself, and those are the things that we brought forth to your attention. We didn't set those internal standards, the company did. So we were just holding them to the standards that they decided they were going to hold themselves accountable to.

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My comment regarding the quality of the customer representatives, there was obviously a break between the May 2010, when that was discontinued, and what we were starting to hear again at the customer meetings. And there may have been some overlap from prior customer service complaints, relating back to the last rate case. But, to be fair to the customers, those complaints continued -- we continued to start hearing those again in the customer meetings.

So you are getting some overlap of information, and I think that may be what's creating some of the disconnect. So while some of the discrete factors, there have been some improvements in there, when you're looking at them in isolation, I think what we also tried to address was the overall quality of service issues that we were still hearing in the customer meetings in the current rate case.

So I hope that answers your question, and I didn't want to misrepresent that certain things hadn't improved on some of the criteria. There certainly was some improvement, but I think it's a question of whether or not there's an overall.

CHAIRMAN GRAHAM: Commissioner Balbis,

followed by Commissioner Brown.

COMMISSIONER BALBIS: Thank you, Commissioner.

I just have a couple of comments, and I'm glad for staff's introduction on the three criteria that we used to evaluate quality of service.

And starting with the first one, as far as quality of product, let me start with, although unfortunately or maybe fortunately I wasn't on the Commission for the previous customer hearings, I did listen to all the audiotapes, and I do agree with OPC that, although there's maybe a smaller representation here, I did hear the same comments from all the other customer hearings. So I think that maybe the same comments are obviously throughout Aqua's customers.

But, as far as the quality of the product, I'm looking into detail on each treatment plant and the type of water they're treating, and most of those lack water quality treatment. It's mostly chlorination, sequestration, and then pump delivering to the customers. So I was surprised that there's complaints about hardness, surprised about hydrogen sulfide and taste and odor issues. And, you know, I'm happy to see that Aqua is coming up with options, at least with Arredondo, on

different ways to treat it, dealing with the customers, and the secondary water quality task force I think is starting to address that.

So, although I agree there are probably esthetic issues that are serious, it doesn't surprise me with the type of water and how they're treating it.

My -- I'm more concerned with the customer service complaints that are -- that have been identified, and even in the phase 2 monitoring report. I think the data shows that maybe Aqua has stopped the increase in complaints and kind of, you know, stopped the downward trend, which shows, you know, an attempt to increase customer service. I think the problem is that, you know, the half time, if you will, was so recent that it's almost -- we don't have enough time to implement all these improvements, you know, because unfortunately they filed another rate case, so, you know, they're kind of taking a snapshot before all of their efforts maybe come to fruition.

So I still think they're taking the right steps. However, I don't see a marked improvement in customer service, which I think is more concerning than the water quality issues of the

three things we need to look at.

As far as the treatment systems and quality of the lines distribution system, reviewing the DEP records, which are more concerned with that, I didn't see anything that really jumped out. But, you know, I assume that the technical capabilities of Aqua, they can handle those along with the regulatory authority.

But, again, I'm concerned with the customer service issues. I think they have a plan in place, I think they have methods in place, but I don't see the results yet, and maybe because it's too soon since they implemented it.

And then just an unrelated -- well, it's a related question, but, you know, a question for Aqua. There's a discussion on the policy for how you deal with customer leaks, and it states in the recommendation that Aqua reviews the customers' documentation and grants bill adjustments on a case-by-case basis, and this is a discussion I had with staff.

Other utilities have gone through the exercise to determine, okay, if there is a customer leak and there's a short-term delivery of water to that customer, that the utility has gone through the

exercise of determining what those short-term costs are, stripping out, you know, the operation and maintenance issues and more just the people, the power of the chemicals, and having at least a policy that's based on cost so that it's fair to both the customers and the utility on that. Is that something that the utility has looked at, or is it just case-by-case, or how does that work?

MR. MAY: Commissioner Balbis, I'm going to defer to Mr. Rendell on that. The company does have a policy on leak adjustments, if that's what you're driving at.

COMMISSIONER BALBIS: Yes.

MR. RENDELL: Yes, Commissioner, we responded to staff data request that I believe was No. 11 on our leak adjustment policy. Although it's not required by Commission rule, we do have a leak adjustment policy in place, where if a customer calls up to CSR and indicates they had a leak on their property, either service line or within their house, they're given an opportunity to supply the documentation where the leak is repaired. We will take that documentation, we will compare the highest month to the average three months, and we'll give a credit of 50 percent between the

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highest month and the average. So we do apply a credit to the customer's bill for leak adjustment.

COMMISSIONER BALBIS: Okay. Thank you. And I know I've had this discussion with staff. It might be something as a Commission we look at, either the rulemaking process or developing a policy that — and I'm not sure if the 50 percent is based on any data or is just arbitrary, but at least so that we have some uniform adjustment, because I know it is a problem. It's a problem with municipal utilities as well as investor-owned utilities, but maybe it's another discussion further on.

And I just make this suggestion to Aqua. If you do go through that exercise to determine the 50 percent, great. If not, that's something you may look at.

MR. RENDELL: We have actually looked at other cities within the state of Florida, we've read their policy, and it does mirror that, and we'll be more than happy to share that with the staff, of this is also how other municipalities and counties do leak adjustments.

COMMISSIONER BALBIS: Okay. That's all the questions I have.

CHAIRMAN GRAHAM: Thank you.

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Commissioner Brown?

Thank you, Mr. Chairman. COMMISSIONER BROWN:

A couple of follow-up questions about some of the customer testimony. We talked about the boil water notices. Has the utility developed a procedure and has it been following procedure with regard to that?

MR. MAY: Yes, Commissioner Brown. utility has a definitive boil notice procedure that is uniformly followed, and I guess I can let Mr. Rendell describe it in a little more detail, but we do have a procedure and a process in place that we follow.

MR. RENDELL: Yes, Commissioner, we do follow the policy that's established by DOH, Department of Health, Department of Environmental Protection. Once a leak is determined or -- or discovered, and if we can isolate that leak through using valves to a specific area, we will deliver boil water notices based via a door hanger on the individual homes for the affected area. In other words, if we could shut down the system to a home or like a street where it affects maybe ten homes, we'll deliver it to ten homes.

In the case of the Palm Terrace last week, we

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delivered 1200 door hanger tags, and we also 1 notified Department of -- DEP, and we also notify 2 the Public Service Commission each time an outage 3 affects more than 10 percent of the customer base, 4 which is required by rule. So we do notify the 5 PSC, we notify the customers. 6 We did have a couple of instants where we're 7 using the swift reach outreach, where we're doing 8 this telephonic notification. We are refining it. 9 We're attempting to gather data from the customers 10 on accurate telephone numbers so that we can make 11 sure that that's implemented as most efficiently as 12 possible. 13 COMMISSIONER BROWN: Okay. Thank you. 14 AUDIENCE SPEAKER: Commissioner, I'd like to 15 show you, this is -- what is --16 CHAIRMAN GRAHAM: Officer, can you remove that 17 man, please? 18 AUDIENCE SPEAKER: I just want to -- this is 19 the boil water notice. 20 CHAIRMAN GRAHAM: Sir, we've already listened 21 to the public comments and that part is done. 22 Mr. Chairman, if I may. 23 COMMISSIONER BROWN:

Thank you.

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Obviously there is a disconnect with some of

the customers and what the policy that the company is saying that they're abiding by. And I understand that there has been a lot of scrutiny on the quality of service and what the company is doing. But I think it is an essential aspect. You can hear the customers. They want that attention. So there may be -- if the utility company would be interested in implementing and focusing on addressing those concerns with regard to those boil water, because obviously those concerns are not being addressed uniformly across to the ratepayers.

I do have a few just other questions that came up from the customers, if I may.

CHAIRMAN GRAHAM: Sure.

COMMISSIONER BROWN: First, how many systems have two bills?

MR. MAY: There is just one system with two bills, and it's -- I think you're referring to the Fairways system.

COMMISSIONER BROWN: The newly acquired.

MR. MAY: It's where there's an irrigation bill, and then there's the potable water bill, so there's two bills the company is looking at. It's the only system -- and Aqua owns and operates 120 different systems in the state, 87 of which are

subject to your jurisdiction. This is the only system where this anomaly occurs, so the company is focusing on trying to find a way to have a single bill, to provide a little more -- be more customer friendly in that respect.

COMMISSIONER BROWN: And just a few additional questions. What is the company's policy for turning water back on after it has been turned off? A customer testified that her water was not turned back on for a period of 48 hours, I believe. What is the utility company's policy on addressing those? Obviously it's a -- water is an essential.

MR. MAY: Absolutely. Let me get a consultant and we'll have...

MR. RENDELL: I believe the policy is, once the situation has been rectified, if they've paid their outstanding water bill and paid the connection charges, the water is turned back on as soon as possible. I can get further clarification if there's a time period, but it's as soon as possible, you know, that we can get a service order generated and get a utility tech out there to turn the water back on.

COMMISSIONER BROWN: If I may. Obviously, 48 hours is completely unacceptable, and I think that

it may be universally held among the Commissioners that that's something that the utility company really needs to address as a priority, at no expense to the ratepayer.

A couple other questions regarding the monitoring plan. This is for the utility company and OPC. As we discussed as part of the secondary water -- I apologize. And, yes, as part of the secondary water quality task force, there is -- the seven meetings occurred. When the company and OPC met with customers throughout the various meetings where the capital improvements were discussed, particularly the secondary water quality projects, did either OPC or the utility company discuss those costs associated with those projects and whether those costs would be passed on to the ratepayers through pro forma improvements?

MR. MAY: Let me -- let me, if I might, with Mr. Rendell's assistance answer that question. And I think representative -- excuse me -- Commissioner Brisé had a question earlier, similar, and I'm not sure it ever got answered. How did the seven systems -- how were the seven systems selected, and I think Ms. Christensen was correct. Partially I think the company and OPC looked at the

systems that were getting the most esthetic concerns or questions. But also it was the systems that were actually exceeding the secondary water quality standards established by EPA and DEP. It was those seven systems that were -- where there was a more acute esthetic issue. That was the first seven systems.

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So once those seven systems were identified —
there's seven systems plus Chuluota. Chuluota was
part of that. Once those seven systems were
identified, there were two meetings. The initial
meeting was with customer representatives, OPC, and
the utility. And that was a brainstorming session,
if you will, where we're going to talk in
generalities about the issue, the concerns, and
general possible solutions.

Then there was a second meeting where the company went back and refined the list or the designated possible solutions and put price tags on those solutions and then came back to the customers and discussed with the customers not only the solution but also the cost.

It was a process that we thought was helpful, it was a collaborative process where the company was actually interfacing with the customers in

trying to come up with a collaborative solution that would address their esthetic concerns and be cost-effective.

So that was kind of the -- that was the plan.

COMMISSIONER BROWN: My true question is, did
the utility company or OPC address the cost
associated with these projects --

MR. MAY: I'll turn it over to --

MR. RENDELL: The short answer is yes, we did. That was required pursuant to the Commission rule. We had to go in. The first meeting was to identify what the problem was and what the potential solutions were. And then we go back and identify what the potential cost was.

Also during these meetings the staff -- the customers -- the customers gave ideas to Aqua to look at other possible -- like, for instance, in one of the systems, Highlands, we are moving forward the adage systems, which the customers fully support. They wanted just to look at maybe looping the lines or doing something else.

We went back and did a cost analysis and went back to the customer, this is what the cost would be for that, plus it would not satisfy the quality of service because the hydrogen sulfides would

still be in the water. And all of the costs were 1 fully explained to the customers, as well as what 2 the potential impact in the rate case based on the 3 proposal.

> I do want to add real quickly on your previous question on the customer getting the service turned One point was I believe Commissioner Edgar asked about noticing. Aqua does send out a ten-day notice before disconnect. What's required by the PSC rules is actually five day. customer did receive a notice. We also called the customer prior to disconnection. This customer did receive a phone call. Once it was turned off, the payment was made on November 4th, the service was turned on the very next business day, on November 5th, so it was within 24 hours.

> COMMISSIONER BROWN: Thank you for the clarification. Twenty-four hours is still a pretty long time to get your water turned back on, but -and it sounded like she was making every effort to get that turned back on and pay the expensive bill.

I have just a few more questions.

CHAIRMAN GRAHAM: Sure.

COMMISSIONER BROWN: This is a question more for staff. And during our briefings we talked a

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little bit about this, so just to refresh your memory. While the last rate case appeared to have nine enforcement issues, the instant case has five, with three outstanding consent orders, and we all know what a consent order is here, so it's not at issue here. And two outstanding warning letters.

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And I recognize that some improvements certainly have been made, and I'm sure the customers are very appreciative of that. However, I'm just trying to get my arms around why staff recommended satisfactory in this particular case when there are still -- we have five enforcement actions, three consent orders. One of the warning letters is going to turn into another consent order. And I'm trying to -- I'm grappling with why staff's recommendation on the satisfactory nature.

MR. REIGER: Well, of course we also spoke about what the condition was in the last rate case, and that we noted that there was improvement in the numbers of enforcement actions going on, like it was nine cases in the last case and now it's five.

Primarily we're seeing improvements. And we also discussed when we had our briefing about the possibility about the number of systems that the utility is responsible for to make the clients

with, the age of the systems dealing with and various different reasons of problems that may occur that were not planned for and the utility initially finds themselves out of compliance.

As long as we see that the utility is trying to achieve compliance and improving on the numbers between what we saw in the last rate case, that primarily is in response as far as what we believe is an improvement, the utility attempting to improve the service and to meet better compliance.

COMMISSIONER BROWN: Can I follow up?

CHAIRMAN GRAHAM: That's it?

COMMISSIONER BROWN: Can I follow up?

CHAIRMAN GRAHAM: Yeah, please.

COMMISSIONER BROWN: In the same vein as the compliance issues regarding the Peace River system, while the company is participating in the pilot project, those costs are going to be passed along under the pro forma on Issue 3. Is this the most cost-effective remedy for complying with the outstanding enforcement issue?

MR. REIGER: Well, perhaps we can get the utility to talk a little bit about what's going on with Peace River. It appears to be that they had this monitoring pilot program going on, and I

believe they decided to, as far as the form of treatment, that they're proceeding on with trying to develop the planning towards getting permitting to accomplish that goal. To get updated, I believe I would refer to the utility and see what's the latest going on with that.

COMMISSIONER BROWN: Okay.

MR. MAY: Commissioner Brown, can I have
Mr. Lucweiller explain the gross alpha particle
pilot program at Peace River?

COMMISSIONER BROWN: Certainly.

MR. LUCWEILLER: The consent order for Peace River Heights arose from an exceedance of the MCL, maximum contaminant level, for gross alpha. We looked at the data at that time, and the data was inconsistent. The gross alpha number was over the MCL, but the components of gross alpha, there's two natural radionuclides that can contribute to gross alpha: Uranium and radium 226.

You add those together and they were much lower than the gross alpha number. They're done by different tests. There was a recent report done by the AWWA research foundation or the water research foundation by the Wisconsin State Laboratory of Hygiene that studied this in-depth, an entire

one-inch-thick document that explained the phenomenon that this is an artifact of the analytical method that has been used and selected by EPA for years.

We did testing with other methods, we sent samples to the Wisconsin state health labs, we convinced ourselves and most -- and most reviewers of the data that the gross alpha was an artifact of the analysis. However, in the process of doing that, we found that the radium 226 levels were close to the MCL, below but close. As a result, we negotiated with Florida DEP that they would have us test every two months for two years and if four -- if two samples exceeded the MCL -- that's not the way the federal rule is written for compliance -- we would begin implementation or design of treatment.

In May or March of this year, the second sample exceeded the MCL. However, the system has been for all that time in compliance with the MCLs for radium and for uranium and for gross alpha. So the system has been in compliance, but we've triggered a marker that DEP put down, and we have gone ahead and proceeded with the design for that treatment.

The particular treatment that we're proposing does not generate a waste stream. We talked to DEP and to a lot of other folks about systems that were in place in Florida, and there are basically four different kinds of treatment for radium: Ion exchange; HMO, hydrous manganese oxide co-precipitation; reverse osmosis; and this WRT

absorptive media, disposable media solution.

The first three all generate some kind of radiological waste stream that Florida DEP and the state -- and the county health departments have not completely addressed. And many states are just beginning to address that now. The WRT process does not have that issue.

We have dealt with radiological issues in four other states, particularly in New Jersey where this was a big issue of what do you do with the radiological material that you've removed, and chose the WRT treatment system there, and are very glad that we did because of that issue.

We do have -- we've had experience with all of the other treatment systems except RO. We've done ion exchange and we've done HMO and, because of the waste stream issues involved, WRT is the best solution.

COMMISSIONER BROWN: And most cost-effective? 1 MR. LUCWEILLER: And most cost-effective. 2 COMMISSIONER BROWN: Thank you. 3 With regard to -- if I may? 4 CHAIRMAN GRAHAM: 5 Sure. COMMISSIONER BROWN: Sorry. If any other 6 Commissioners have questions on point here, please 7 feel free to jump in. 8 CHAIRMAN GRAHAM: Nobody else has got their 9 10 light on. COMMISSIONER BROWN: Thank you. 11 With regard to Jasmine Lakes and Palm Terrace, 12 the warning letters that were associated with those 13 service areas, DEP found there was no rule 14 violation but ordered the utility to pay 23,000 in 15 penalties relating to the percolation pond and the 16 groundwater rule violations for Jasmine Lakes. 17 18 i What was the reason? MR. LUCWEILLER: Exceedance in the ground 19 water on a couple of occasions of the sodium level. 20 COMMISSIONER BROWN: But they didn't find that 21 the utility violated a rule per se? They still 22 23 ordered penalties be assessed? MR. LUCWEILLER: That's correct. 24 COMMISSIONER BROWN: Dose OPC have any 25

background or knowledge about this, the reason?

MS. CHRISTENSEN: No. But I do have an unrelated issue relative to customers who are here, so when it's convenient I'd like to address that to the Chair.

CHAIRMAN GRAHAM: Sure.

MS. CHRISTENSEN: At this point they're ready to depart but they don't want to interrupt the proceedings. So at the Chair's convenience, if we could take a ten-minute break to allow them to filter out and then -- and get loaded on the buses and resume, it might help ease any disruption in the proceedings. But I don't want to -- I just want to bring that to your attention, and they're of course willing to do that whenever it's convenient for the Chair.

CHAIRMAN GRAHAM: I think we're close enough to when we were talking about having a dinner break, so I think this may be an opportune time, if the buses are going to leave.

Once again, I do want to thank you all for coming out here. I know this was not an easy thing to do and I know it's costly for you guys to rent buses and to come out here. So I do appreciate your involvement, and I'm sure you guys are

probably home before we're done here. So travel safe home, and we'll continue on from there.

We'll take a -- we'll take an hour break for dinner. We'll take an hour dinner break.

If I can just -- just get your attention.

I've been overruled, and we're only going to break
for dinner until 7:00. So find a vending machine
somewhere.

(Break taken.)

MS. CHRISTENSEN: Mr. Mariano would like to just briefly address the Commission when you reconvene about the situation with the buses, and then he has to leave to get on the buses. He just wanted to make a brief comment, and I just wanted to bring that to your attention.

CHAIRMAN GRAHAM: We were -- I guess we're back in order now.

Commissioner, please.

MR. MARIANO: I just wanted to say we had a little mixup with the bus contract, you might say, the legal requirements. That bus driver needs to be back in a short period of time. They didn't allow for another bus driver, so both buses had to leave. At least one of the buses would have stayed.

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And I just want to relate to you, I think you saw the passion of the people. It's not real easy to get people up here like this. We had community support to bring those people here.

So, please, even though they're not here right now, just remember what they've said comes from the heart, and please take that into consideration. I thank you very much. Again, it's been very helpful for the people to get to voice their concerns and the way you've conducted the matter as we go.

Thank you all.

CHAIRMAN GRAHAM: Thank you for coming.

Okay. We are back to I believe Commissioner Brown had the floor.

COMMISSIONER BROWN: Thank you, Mr. Chairman.

And in the interest of time, I've shortened my list of questions to -- and eliminated most of them except for just two left.

And this is a question for staff. While I understand staff has monitored and considered the complaints that were filed with the Commission as part of its monitoring plan, we saw in the presentation, and in Attachment 2 on page 165 of staff's rec, that there about 5400 calls from May 10th to December 10th that the utility received,

although I do believe only 792 of them are actually classified as complaints. Do you think that this is a disproportionately significant number in terms of quality of service?

MS. GOLDEN: For considering the percentages that we looked at, of the -- those calls where they actually do talk to a customer service representative, it was an average of 792 per month, that that accounts for around 12 to 15 percent of the calls that they get every month are calls that a customer actually does need to talk to a customer service representative.

It is a high number, but looking at it in terms of percentages, it's about 2.4 percent of Aqua's customer base. So it's our opinion that, looking at the entire company, that that is not excessive, although we would certainly like to see better numbers than that.

COMMISSIONER BROWN: One of -- one of the customers testified and provided a handout with numbers reflecting other large water utility companies that we regulate. Would you agree with those numbers and -- and that the -- Aqua is the most significantly high recipient of customer calls and complaints?

MS. GOLDEN: Yes, Commissioner. And what we did, we took his analysis just a little bit further. He looked at the largest seven companies. We compared it to the complaints we get from all of the water and wastewater companies. And for 2010, Aqua's complaints accounted for 41 percent of all the water and wastewater complaints that the Commission received. So his number was higher because he focused just on those seven. We looked at the total base, but it does account for a large percentage.

And if you want the exact number, the Commission received 350 complaints from customers of water and wastewater companies in 2010. 144 of those were from Aqua customers.

COMMISSIONER BROWN: Thank you. I had a -last question. I have a question for the utility
company regarding the phase 2 monitoring plan, and
I know that the utility company also has a future
phase 3 monitoring plan. I read it somewhere in
the recommendation. Is that -- is that right?

MR. MAY: Yeah. It's the secondary water quality. There's a second phase of the secondary water quality, so there is another group of companies that did not have the same esthetic

issues that the first seven did. But, for instance, Arredondo Farms, and as Mr. Lucweiller said, we are, you know, prepared to include Jasmine Lakes in light of the concerns we heard today in that.

COMMISSIONER BROWN: That's excellent. Do

you -- does the company intend to recover its costs
associated with the monitoring plans through -through its rates?

MR. MAY: Well, I think that's a great question and I think it highlights really why we're here. If I could get staff to distribute, it's an order, it's a 2007 order that involved an electric utility. And the reason I wanted to bring it to your attention is that it's -- I'll let you have the order first.

But I've highlighted -- on page 7 I've highlighted the relevant portion of the order. And again, I think it underscores two points that I'd like to make. One is how costs are recovered in the water utility industry. And two, why we're here so soon. I mean, I can -- I can appreciate the questions. I can kind of feel that, you know, why are you back so soon, and I just wanted to explain, and it's a -- I'm not saying it's an

arcane distinction of the law, but it's a very meaningful distinction in the law of Florida that a lot of people miss with respect to utility regulation.

The order you've got before you involved water contamination, trihalomethanes and haloacetic acids, which is normally issues with respect to water utilities. It's -- it's an MCL under the Safe Drinking Water Act. In this case, FPL, which as you know is in the business of providing not water but electricity, there was a groundwater contamination at its Martin power plant. And trihalomethanes and haloacetic acid was identified as contaminating the ground water.

The issue was brought to DEP's attention. DEP and FPL entered into a consent order, which I think we all understand is not a scarlet letter or a death sentence. It's actually applauded by the environmental regulators. They like utilities in the regulated community to get together. And so FPL and DEP agreed upon a corrective action plan which involved a fairly significant cost of a pilot project to clean up the water contamination.

Now, under Florida law, as the order before you shows, FPL was given assurances by the

Commission that it could recover the cost of the project even before it started to incur the cost.

We don't have that luxury in the water utility industry. Florida law requires us to implement the consent order, expend the capital, hire the consultants, incur the costs, hire the lawyer, hire the consultants, hire the engineers and the accountants, come before you in a rate case. We don't like being here. We really don't like being here. And if we had our druthers, we wouldn't be here.

But as I said in my opening, we've made investments to improve the capital infrastructure of this system. And we're entitled under the law to a fair return on those investments. And again, I don't want to belabor the point, but I think it's an important point to understand as to why we're here so soon, because I can detect that. I see it, you know, why are you back? Well, that's the reason. Again, it's not by choice. We've made investments, we've made capital improvements. Not one of the systems that Commissioner Edgar listed as potentially carved out, not one of those systems falloutside of the Safe Drinking Water Act standards. Not one of them.

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And you say there's three open consent orders. Actually this morning the Jungle Den consent order was closed. I would challenge anyone in this room to show me a utility with 87 systems without a consent order open.

And I would again respectfully submit that quality of service and customer service is a number one priority for this company. And it's been a number one priority since they've come to Florida, and that priority has even become stronger over the last couple of years.

very much for your -- I guess the answer would be yes, and I understand -- and I appreciate the order and I'm aware of the law. And the question is, if this Commission is on the path of finding marginal service, then if we required additional monitoring, those costs would be passed on to the ratepayers or requested by the utility company to be passed on to the ratepayers, and it's just something that I think we all need to consider when -- when -- broadening the scope and when making our motion, or when addressing Issue 1 on this.

I'm done with my questions.

CHAIRMAN GRAHAM: Commissioner Balbis.

COMMISSIONER BALBIS: Thank you, Mr. Chair.

And I agree with Commissioner Brown, and I think
the way the staff framed Issue 1 was, you know, is
the quality of service provided by the utility
satisfactory, and the next step is, what action
should be taken. And I think when we determine the
action that should be taken in Issue 1, if we do
disagree with staff, we can look into those
considerations.

And I guess, you know, not to be repetitive, but maybe I can just say it a little differently. And I appreciate the representative from Aqua's description of, you know, for example, the boil water notices. And I -- you know, I believe the fact that there are policies and procedures in place that are correct, that are appropriate, and one thing that I -- that I do know from personal experience is you have the policies and procedures in place, and then whether or not people follow those.

And our staff does not have the resources to monitor whether or not policies and procedures in place, and I think what they do rely on is our customer complaints as an indication as to whether or not policies and procedures are effective or

being implemented correctly. And I think that's what we face here are, you know, a large amount of customer complaints, both that, you know, attended and spoke here and also throughout the service — the customer hearings throughout the service area.

And I think that -- I think, given additional time, the programs in place to address customer service will work. I hope they do. Again, I just don't see that those improvements have been made at this point to indicate that customer service is being addressed adequately.

That's all the comments I have.

MR. CURTIN: Commissioner Graham, if I could respond briefly to the leak issue before the dinner break or the snack break, I just want to respond quickly in 60 seconds or so.

Yes, if you read Aqua's answers to interrogatories from OPC, they do have a leak policy. They actually specifically said they have no proactive leak policy. It's a reactive leak policy, similar to their billing issues. They had issues and procedures on billing errors but nothing proactive.

Arredondo Farms and YES Communities has specifically requested on numerous times, give us

your ten top billers, water users, because they
most likely have leaks and we will try to fix their
leaks. They refused that. We've asked them,
please tell us who is not on wastewater, who's not
on water, because we will go talk to them and find
out why they're not on there, because they have to
be. They refused that.

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We actually -- I mean, excuse me -- Arredondo

Farms has instituted a gold key service where we

will actually go and we look at each meter, we

write it down. We come back a month later or a

couple of weeks later, we write it down again so we

can discover the high users, so then we could do

what Aqua should be doing to clear this up.

So that only adds to their bad debt expense, both for the billing, which is actually a more serious issue than the leaks, the billing issues, which we cannot, Arredondo Farms and YES

Communities cannot do anything about, because we don't know who's not being billed for this, who's not being billed for that, whose meter -- the meters are working but the electronic signal device is not. We don't know that. Only Aqua knows that. So that adds to their bad debt expense, which they're trying to get reimbursed here.

Simply, I think Commissioner Edgar identified several facilities. I don't know if all 87 of the facilities that Aqua has has experienced these problems. I know Arredondo is and I know from what I've heard here today from all these other ratepayers, the other, Jasmine, Zephyr Shores, those also are experiencing those issues.

So we know at least six systems which are experiencing those issues and which respectively some sort of monitoring program or some sort of carve out or something should be done, for at least those systems where that have been identified as a systematic problem.

Thank you.

CHAIRMAN GRAHAM: Mr. May?

MR. MAY: Mr. Chairman, I just want to clarify. Mr. Curtin has mentioned that we refused to give him the names of customers. I just want to explain exactly what the utility has done.

I've practiced before this body for about 30 years and I've been chastised on seven different occasions for releasing customers' name and address. And in addition, because of identity theft, company utilities have been sued for that.

We are more than willing and have -- were

prepared to produce the names of the customers to

Mr. Curtin, but we've asked that the names and the

addresses, the proprietary customer-specific

information be kept confidential. We're not

withholding that information. I want the record to

be very clear on that.

No. 2, with respect to proactive activities or proactive policies with respect to billing issues, again, billing is a number one priority. Customer service and billing are huge priorities for the company.

Just to give you a couple of examples of proactive policies in place to address billing issues before the bill is actually sent, the company has a billing exception team, which on a daily basis reviews bills before they go out for high bills, for zero consumption bills and other billing anomalies. The purpose of this review is to catch problems before the bills go out.

There's also a zero read initiative, which was rolled out in 2010. This initiative was designed to investigate why a meter may read no consumption and therefore require a longer bill period, which would require back billing, which is permissible, but it's something the utility doesn't want to do.

1 Again, that's an initiative that we've initiated 2 around the country, and it's specifically important 3 in Florida, because with the seasonality of the 4 customers in Florida, some meters may read no 5 consumption and not be defective. In other areas 6 where you don't have seasonal customers, in other 7 states where you don't have this number of seasonal 8 customers, a zero read probably means you've got a meter problem. But in Florida it requires a little 9 10 more digging, but the company is looking at that. And then the third thing is the field service 11 12 technicians are extensively trained to ensure that 13 new meters are properly synchronized with the electronic read device. And so the company is 14 doing things proactively, and I wanted to set the 15 record straight. 16 17 CHAIRMAN GRAHAM: Guys, we're not going to go back and forth. 18 19 20 1?

Any more questions from the board on Issue No. Do I hear a motion from somebody on Issue No.

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I'd like to make a COMMISSIONER BROWN: comment if I can.

> CHAIRMAN GRAHAM: Sure.

COMMISSIONER BROWN: Before -- do you want

to -- okay. I think that it's apparent there's a disconnect between the utility company and the customers. It's clear from today and from the record that we've seen. I have concern about the magnitude of customer complaints and, you know,

I -- like Commissioner Balbis had an opportunity to listen to those audios, and we've heard, you know, same complaints here as well as on those audios about quality of water and the dissatisfaction with the overall service.

In good conscience I find it hard to say that there's satisfactory service, and as Commissioner Edgar earlier alluded to, with the marginal service level, I think at best it appears to be marginal for the systems, and I don't know if it's limited to the seven or if it's limited to the additional ones that were discussed here today. But it does appear that there's a systematic issue concerning quality of service.

CHAIRMAN GRAHAM: One of the biggest problems you run into here, and as everybody keeps on saying, it's a secondary standard. This is where it comes to the gray area, is where does the DEP shop stop and where does our job start? I mean, they actually have standards, and these guys are

meeting for the most part DEP standards. And so we can arbitrarily say that the water is not of good quality, but what is that? You know, until we develop our own standards or maybe we work through the Legislature or through DEP where they create a different standard, but right now the standard is the DEP standard, and they are hitting the DEP standard.

If we have our own color standard, probity standard, you know, PPM standard, hardness standard, whatever standard you want, we can go down that path. I mean, I wouldn't necessarily suggest it. I think that's something that's probably best left over in the DEP's hand, somewhere where they can monitor it and stay on top of it. But as it is right now, you're talking about it's more of an arbitrary standard, and I think you start -- you start getting into a gray area.

I mean, I'm fine, you know, if you -- if we want to go down that path, but I --

COMMISSIONER BROWN: All right. I don't think that's what I'm suggesting. I'm not suggesting that we go down that path certainly, nor am I suggesting that quality of service is limited to

just the product, the quality of the product. I think, taking into consideration all of the factors, the three variables under quality of product, operating conditions, attempt for the utility to address customer satisfaction, taking in the totality, I -- that's where I have come up with this deduction of marginality.

CHAIRMAN GRAHAM: Well, I guess what I'm looking for now, and I'll move on to the other two lights that are on, but we need to move forward, and if we're not in line where staff should be, where off of staff recommendation should we be, or should we start tweaking this so we can move forward and going from Issue 1 to Issue 2.

Commissioner Brisé?

COMMISSIONER BRISÉ: Thank you, Mr. Chairman.

I guess I'll couch my comments this way and sort of see where we can go. I too have an appreciation for the fact that there is a true potential disconnect between customers and the company. And I think that disconnect may be a result of a history, and I think some of it may also be a result of current events. I think there's a combination there. As I listen today, there may be a combination of those things.

But I'm also concerned about what that does to the customer if we were to consider granting something saying that service is satisfactory and which would lead into a potential rate increase.

But at the same time, if we look at going down the path of marginal, what then does that trigger? And that's the big question that I have. Because if we go down the path of marginal, then we're in essence saying, these are some things that you have to correct, and the only way you can correct those things is by getting these resources. Where are you going to get the resources from?

The same individuals who have that disconnect who at this point probably don't have the trust in the company or the confidence that the company is going to do what they expect to be done with the additional rates that -- with the additional funds that they are being charged.

So that's where I am, and I don't know if the marginal route is -- is the best approach, but, you know, I'm not sure what is the correct route. So that's where I'm at.

So I don't know if anybody else has something they can help me get to a better place.

CHAIRMAN GRAHAM: I've got a question for

staff and then I'll go to Commissioner Balbis. I apologize.

Earlier there was talk, and I can't remember if it was Public Counsel or who was speaking about it, but there was a program set up where they were actually monitoring the calls that came in. And it got to the point where the determination was made that they were doing a sufficient job as far as how they're interacting with the customer and how they're responding to the customer. Is -- tell me, did I hear that correctly, is that all factual, and what happened to that program?

MS. DANIEL: Commissioner, that was in the first phase of the monitoring. This most recent was what we consider phase 2. And in the first phase of the monitoring, the company was required to give us audiotapes of their customer service representatives' conversations with customers. And our staff listened to hours upon hours of those tapes and came to the conclusion that the customer service representatives — the question was, were they being rude to the customers or were they handling the customer calls in a professional manner. And the staff recommendation was that with — with perhaps one exception, that the

customer service representative was handling the call in a professional manner.

CHAIRMAN GRAHAM: Well, as I continue on down this path and I guess I find myself walking down this path, maybe there's other monitoring things that will make some of you more comfortable going down that path. And one of the things that Commissioner Brown set up earlier, where she was talking about if the water is turned off, how long before it gets turned on, maybe that's got to be a standard that you want to set moving forward. Maybe there's some other standards out there that you heard people complain about that we need to set moving forward.

Commissioner Balbis?

COMMISSIONER BALBIS: Thank you, Mr. Chair.

And two comments and then I'll offer a suggestion.

One, I agree with your earlier statement and the water quality issues. And I think, as I stated earlier, and I recognize, and again, looking at the treatment methods that they have, that I would expect hardness, I would expect color and hydrogen sulfides, so -- and my concerns are more on the customer service disconnect that exists, so I just want to be clear for that. And I certainly don't

think us establishing our own goals or criteria for secondary water quality is necessary.

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But I guess a question to staff and maybe a suggestion so as not to have a costly monitoring program for the utilities which, again, will just be borne by the ratepayers. We have customer service folks that, you know, log complaints, et cetera, which -- I guess my question would be for staff. What do you recommend or what do you track now that perhaps you can report to the Commission on a -- on a -- you know, whether it's monthly or quarterly or whatever it may be so we can keep an eye on how, whether it's something just simple as number of complaints, or I guess tell the staff what you monitor now, what do you generate now so that we can look at it and not have an undue rate burden from an expensive monitoring program where there might be a simpler way to do it.

MS. DANIEL: The Commission's consumer activity tracking system, CATS, as we refer to it, is a system by which when a customer calls the Public Service Commission and wishes to register a complaint, that complaint is logged in, the company is notified, given an opportunity to respond, and that's the process that we use now.

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As far as I know, we track numbers of complaints. There are -- there's information available. I'm not sure if a report is generated periodically, but it is easy to generate reports, because we did that in the phase 2 monitoring of this. We -- we produced monthly reports from that CATS system to show the number of complaints that came in, how long the complaints had been open and so forth.

As far as the nature of those complaints, that really is just dealt with on a complaint-by-complaint basis as far as I know, working with the company and the customer to ensure that the complaints are resolved. But whether there is any -- how many billing complaints or, you know, rudeness of the utility or improper disconnects or so forth, that information is available. I do not believe it's necessarily compiled on a periodic basis, but it certainly could be done.

CHAIRMAN GRAHAM: Please.

MS. DANIEL: Was that --

COMMISSIONER BALBIS: No, I appreciate the summary of what we look at and what we track, because I knew we had that tracking system in

place.

MS. DANIEL: And then you wanted recommendations.

COMMISSIONER BALBIS: And so maybe I would look to -- or perhaps you can answer this as well. What would staff recommend as far as having an easy system, using the system we have to track it, that would provide a pretty good indication as to whether or not this disconnect is being solved or not, so that, again, they don't go through an expensive process, yet we have some sort of semblance of whether they're improving.

MS. DANIEL: If I could back up just one step as far as disconnects are concerned. My personal observation has been that, as you heard this morning, customers bring -- brought bills today. I'm not sure that the customers know that the Commission is a resource for filing a complaint. They know to work through their utility, but I don't know that customers truly understand that the Commission is another avenue for them to use for resolving complaints.

That having been said, we're getting the tip of the iceberg, so we can do what you're suggesting. I can identify those areas that need

to be monitored or tracked and so forth. But the Commission is getting the tip of the iceberg. One of the reports that Martha generated showed 5,000 calls per month going to Aqua from Florida consumers. A very small number of those, less than 500, made it to a Aqua customer service representative for conversation. Otherwise they were checking their balances or whatever through an automated system.

Ten, 11 complaints per month made it to the Commission. Maybe the same issues, maybe different issues. I'm not sure. But there's a little bit of a disconnect there in terms of the amount of information we're going to have to be available to do the thing that you're suggesting, and that is use a cost-effective internal mechanism that we already have.

We can identify those issues, and I think the things that have, you know, been brought up here have -- how quickly the company is turning the water back on, those sort of issues, are customers getting the boil water notices. If customers knew to let us know about those complaints, that might resolve some of it.

Another issue is do customers know that they

can contact DEP for some issues like that. DEP really is the agency that would be concerned about whether they were doing the proper boil water notices.

Was that helpful?

can -- in the interest of moving forward, since we have one issue here, I'm wondering, you know, I think it might be prudent for me to move that we consider the quality of service to be marginal and then have a discussion on what happens next. I mean, I don't know if that helps or just makes it worse. I don't know. I'm just trying to move forward a little bit on this.

But sounds like the staff has a way to monitor it. But back to staff again, I probably should ask this to begin with, would you be comfortable with what you have in place to be able to address the Commission as to, yes, your quality of service is improving or not with the -- with something that you could create?

MS. DANIEL: Other than the Commission's complaint tracking system or --

COMMISSIONER BALBIS: Or using that system.

MS. DANIEL: Using that system, if we're only

getting 10 complaints per month, and you saw the volume of customers here --

CHAIRMAN GRAHAM: Well, I'm sure -- I'm -- I'm not sure, but I'm -- we can probably do this, but I'm not sure you want to do this. You can put the PSC customer number down there and it can be on their bill and you can get those phone calls, you know, if you want to go down that path.

COMMISSIONER BROWN: But I would add, the cost associated with requiring the utility company to put those on every bill, I don't know if that would have a significant rate impact. Anything we do --

CHAIRMAN GRAHAM: It's not going to cost anything to put it on the bill.

COMMISSIONER BROWN: Is that correct?

MR. MAY: I don't think putting a PSC number on the bill would create any undue cost on the utility. But, you know, it's -- I want to be careful how I say this because --

CHAIRMAN GRAHAM: I was careful when I said it too. And I'm just thinking out loud.

MR. MAY: It's -- this rate case has many of those same characteristics that you're going to see in any other electric case or water case. You've got a utility that thinks it's done the right

thing, made improvements. You've got customers who don't want to pay the increased rates and they're passionate about it and they have every right to be here and make their voices heard. You have legislators here who are representing their constituents, as they should.

But there's -- and I want the record to be clear. There's a dynamic in this case that's very unique. You have several groups and individuals who are not customers and they're not parties, you heard one of them this morning or earlier today, say that they're hovering at the periphery and they continue to disseminate what I believe to be misleading and inflammatory information.

One of those entities has made it clear that they seek to create a regulatory fire storm to force AUF to sell its systems to governmental entities at a fire sale price. It's been said -- we have the tape this morning -- earlier today. We have the comment made at the Sebring hearing, New Port Richey hearing.

Respectfully, I don't believe that tactic comports with law, and I want the record to reflect that these types of tactics have given rise to the United States Supreme Court decision in the City of

Lafayette v. Louisiana Power & Light. It's 435 U.S. 389 on page 1123. I'm not going to say any more about that, but that case made it clear that these types of tactics can expose a local government to antitrust liability.

Now, that said, there's been questions as to whether we're willing to sit down with the governments. Absolutely. Absolutely. But Aqua is not like an equity firm or some entities that may pick up a utility and want to flip it, make a few bucks and get out. Aqua has been in the utility business for 125 years --

CHAIRMAN GRAHAM: Mr. May?

MR. MAY: Yeah?

CHAIRMAN GRAHAM: I think we're going down the wrong path. Let's stick with the quality side of it. I think Mr. Willis is over there and he's got all the solutions we need right now to move forward.

MR. MAY: I guess just the point I wanted to make is, if you go to just for sheer number of complaints and make that as a criteria for obtaining a rate case, there will never be a utility in the state of Florida get a rate increase, because the message is pretty clear, you

1 look on the blogs. I see them every night. 2 Complain, complain. And I just wanted to make that point and also to cite the case. you.

> CHAIRMAN GRAHAM: Thank you.

Mr. Willis?

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MR. WILLIS: Thank you, Chairman. back to Commissioner Balbis's question on a way to continue a review of this company to assure they're on the right track that doesn't cost much, staff has listed on page 155 and 156 of the recommendation the seven -- I quess it's seven to eight metrics that the company already produces internally that were agreed to by OPC and the company in phase 2 monitoring. My understanding, those metrics are internal with the company and they produce those on a monthly basis. something they can still supply that doesn't cost them anything else. That's a reasonable way for usto continue looking at the company to assure that they're headed in the right path.

Ms. Daniel was right when she was talking about the fact that we only see at the Commission level the complaints that can't get resolved somehow with the company. But if you're really

interested in how many complaints are being filed, that's more where you're going to look at that, because those were broken down by the highest number of complaints, whether they all went through -- how many went through the automated voice mail system just for looking at what your bill balance was, or something else.

And the ones that really had to have a customer service representative look at those, they're broken down by the type of complaint. That's something produced by the company that doesn't cost anything. That's something you can continue. You can continue saying we want to assure you're still going down the right path. We want to make sure your metrics don't get out of hand. We want to see that you're going to continue to improve.

I think a lot of those metrics go to that.

There's a couple of metrics they were close to making but didn't make. That's another way to look at those metrics to make sure they are trying to make those metrics.

And we can also produce what we've been producing. Those are internal reports. We can produce those easily. And they can be broken down.

When the calls come in to the call center, they are earmarked as a billing complaint issue, a quality of service issue. We can break those out, with my understanding, as to what type of complaint they are. Even if we only get 11 a month, we can certainly do that with the Aqua system.

So I just want to let you all know that's another avenue for you to look at, if you're looking at something that's not going to cost a lot of money. That shouldn't cost any money, because it's already produced.

COMMISSIONER BALBIS: You were right that he did have all the answers. I do like that recommendation. Again, if the rest of the Commission would like to continue for that -- for the utility to provide that information to staff I think would be a good indicator as to how they're doing to improve the disconnect. Whether or not they agree there's a disconnect, it should be shown in that information at the very least, and that's really where I wanted to go, just to continue to watch this and make sure that they stay on that right path.

I think we've seen improvement in the phase 2 monitoring report. You know, we've seen the curve

going up, and let's just, you know, take the time to see where they end up. So that's really the goal that I have for this item.

CHAIRMAN GRAHAM: Commissioner Edgar?

COMMISSIONER EDGAR: Thank you. Just to follow along that same line, I would just point out that if the information on page 156 is something that we think is useful or would be useful to continue, that staff and others have found to be useful information to try to follow up on these things, point out that our staff would of course have -- and especially if we direct so -- the ability to do data requests to follow up on specific items or categories of items from that information that would be, so they can take it that next step further, which would not necessarily be additional cost.

CHAIRMAN GRAHAM: Commissioner Brown?

COMMISSIONER BROWN: I have a question for Mr. Jaeger about whether, if this Commission does find that the quality of service is marginal, do we have to address what remedies or recommendations in this proceeding, or can we spin it off at a later proceeding? Does it have to be addressed at this juncture?

MR. JAEGER: I'm sorry. I'm not understanding
your question. If we find it's marginal --

COMMISSIONER BROWN: And we want to continue a monitoring plan or if we want to explore other -- other directives, if -- can we -- do we have to do it at this juncture?

MR. JAEGER: Okay. I think what you're trying -- I think basically when there is -- when you're doing quality of service, there's three things that we -- that the Commission can do. If it's unsatis -- or even if it's not satisfactory or marginal, you can reduce the rate of return on equity. And what I have to do is -- I'm sorry. I don't think I'm answering your question.

COMMISSIONER BROWN: This is good. But go ahead.

MR. JAEGER: But we always start with Hope
Natural Gas and Bluefield, and that is you must
give the utility an opportunity to earn a fair rate
of return on its investment. We're a substitute
for a monopoly and we can't have this
unconstitutional taking.

Then the next case I go to is the Wilson case v. Bevis is a '92 case, and says if you can -- as long as you keep them in that -- you know, we

always have 100 basis -- we find a midpoint and we keep 100 basis points, and you can do -- inside there you can do whatever you want just about in the rate of return as long as you keep them in that range. We've given them bonuses. That was the Gulf versus Bevis case, and then we penalize them.

And then in the last case, Chuluota, we didn't give any rate increase, and that is based on two other cases, one of them being North Florida Water Company, it's a '74 case, where they denied a rate increase for inefficiency. And then in a '68 case they also denied a rate increase.

But those are the only two cases and those are very egregious. There was both inefficiency and insufficiency, and so -- and they did not -- one they didn't give the rate increase until they made the improvements and the other one they just didn't give a rate increase.

COMMISSIONER BROWN: And those were -- the quality of service was deemed to be unsatisfactory, particularly in the Chuluota, but the other two cases, what were they deemed to be?

MR. JAEGER: I think they were deemed to be unsatisfactory on those also. Well, one's a -- let me look at the '74 case.

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COMMISSIONER BROWN: And the dialogue that I'm having with Mr. Jaeger here, is that I just want to see the options that we have, what type of action we have to take right now with regard to Issue 1, and that's kind of the path that I was leading him on.

MR. JAEGER: As I say, the '68 case was a telephone case and so that's -- you know, that's different, but it's still got the same idea, inefficiency of service and they weren't going to allow the improvements. And then the '74 case is North Florida Water Company versus Bevis, and this was -- they had infiltration and inflow, unaccounted for water, they had bad billing, meter problems. And it was like, we can't help it that you're incompetent. We're not going to give you a rate increase. But basically this case says that when you find that it's insufficient or inefficient or, you know, that it's just unsatisfactory, then these cases have allowed you to deny the increase completely. But if you only find it marginal, then I'd be worried that -- if we go outside that rate of return.

The one other thing we do, we sometimes have held the president accountable and docked the

president some of his salary because he should be running this and making sure that this doesn't happen.

COMMISSIONER BROWN: But these are all unsatisfactory. You're going down a different path than what we're talking about.

MR. JAEGER: Well, you can do the rate of return within range for marginal. And after that, I'm not sure about the present -- Marshall, you had -- or Jennifer?

MS. CRAWFORD: Jennifer Crawford for legal staff. Mr. Jaeger is absolutely correct.

Depending on what the Commission finds, there are certain consequences that the Commission can implement with regards to quality of service or unsatisfactory marginal quality of service.

I want to ask -- am I understanding your question is in part the consequences but also what additional steps should the Commission take? My idea being should the Commission provide some guidance to the utility for what direction it would like to see it go, what quantification the company should strive for? In other words, what can it do to improve the quality of service to a level that this Commission would deem satisfactory?

1 2 MS. CRAWFORD: 3 4 clarification. 5 COMMISSIONER BROWN: Thank you. 6 7 8 9 10 11 12 13 14 15 16 customers have to pay. 17 18 COMMISSIONER BROWN: Thank you. CHAIRMAN GRAHAM: 19 20 COMMISSIONER BROWN: No. I --21

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COMMISSIONER BROWN: You're reading my brain.

Okay. That we will have to defer to staff. So I thank you for the

MR. JAEGER: We've done phase 1 and we've done phase 2, and I think we can always do a phase 3, and I don't think it has to be done today. could tell them to go back and maybe again meet with OPC and staff and figure out a phase 3 for what -- how we want to do these reports or the CATS or what else we might do, and make it so it's not costly. Like if the utility comes in in another year and we've gone through another -- made them go through some costly steps if we don't want to increase rate case -- or the expense that the

Was that a motion?

CHAIRMAN GRAHAM: Did somebody move that we do phase 3?

COMMISSIONER BALBIS: I'd like to move that we find Aqua's quality of service marginal and recommend they continue with the monitoring plan

as, you know -- I like the seven metrics that were again already produced by the utility and at low cost, and if staff agrees that's the way to gauge customer service. So I would move that they continue to provide that information, and staff at a regular basis provide that information to us so we can watch this. Because, again, I think the utility is on the right path of improvement. They just need more time to implement these programs.

CHAIRMAN GRAHAM: What other -- what other negative effects does it have on the utility by rating it as marginal? Does that just allow for us to do further monitoring or --

MR. WILLIS: You can take many steps. You can say that the utility is marginal and you expect improvement and do nothing else at that point until the next case, or you can take it even further. You do have the ability to reduce the company's rate of return by at least to the low end of the range of reasonableness, which is normally 100 basis points from the midpoint. You can reduce it anywhere within there, within that range. That's another avenue you can take. The Commission has gone further, but that's normally when you deem it to be unsatisfactory.

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CHAIRMAN GRAHAM: All right. So if we declare it to be marginal, we're going to start this phase 3 monitoring, can we send the staff back with the company and figure out specifics, or do we need to come up with the specifics now and what we're going to be monitoring and what the effects -- what's going to be -- how is that going to affect their bottom line sort of thing, so to speak.

MR. WILLIS: Certainly. You can certainly do that. Last time, that's exactly what happened. As a result of the last rate case, which actually came out of a hearing process, the Commission ordered staff and the parties to get together and come up with that type of monitoring plan and bring it back to the Commission. That's how the monitoring plan came to be. We brought that back within that same docket and the Commission agreed to that monitoring plan.

You could do that as part of this PAA process but we wouldn't be able to implement that type of meeting until the PAA was not protested. If the PAA became final, we would at that point have those meetings and bring back something separately to the Commission on what that monitoring plan would be.

CHAIRMAN GRAHAM: And the fact staff has been

here and they heard what the customers had to say and they also heard what the utilities had to say.

And was that what your motion was, Commissioner Balbis?

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COMMISSIONER BALBIS: Yes, Mr. Chairman.

That's exactly what my motion was.

CHAIRMAN GRAHAM: That was moved and seconded.

Any further discussion?

We've got Commissioner Brisé.

COMMISSIONER BRISÉ: Thank you, Mr. Chairman. The only thing I want to make sure that, unlike last time, that I'm sure that at some point we're going to come back to this very issue. And I want to make sure that everyone that is here today, if we agree that these are seven things that we're going to look at, that when we come back, if we come back, these are the seven things that we all agree that we're going to look at. We establish a range of what is reasonable and what is not reasonable, and we all agree on those things so that when we come back there isn't a conversation saying that there are eight or nine or ten other things that we should have considered but we're not -- we have not considered, and that we want to include that as part of the conversation.

to make sure that that is tightened up, and so if this would provide a potential opportunity for a discussion on that, so that we can lay those things out.

CHAIRMAN GRAHAM: Well, now, my understanding is that, assuming the PAA goes forward, staff would have to sit down with the utilities, come up with the details, bring that back to us, and at that point we accept it. Is that --

MR. WILLIS: Chairman, I would propose that staff sits down with the utility and the intervenors at this point to come up with a -- with an agreement between all intervenors and the utility company and staff as to what any type of monitoring plan ought to be, and bring that back to you.

The other avenue I think you need to look at too, is since you're looking at -- at making quality of service marginal, is that as far as you're going to take it, or are you going to consider a basis point reduction or something like that? I didn't know if that was part of your consideration at this point. Or is that something you're going to wait to find out, depending on the monitoring plan, whether there should be a future

type of adjustment?

CHAIRMAN GRAHAM: I think as we go through these issues we may decide we want to go back to Issue No. 1. But I think -- well, let's hear the rest of the Commissioners.

Commissioner Edgar.

COMMISSIONER EDGAR: Thank you.

Question, Commissioner Balbis, just so I understand the motion. A finding of marginal, are you intending that to be for all 80 plus systems? And then -- yes or no. And then also for a phase 3 monitoring plan, would that also be for all 80 plus systems?

question, Commissioner Edgar, I think at this time, with the information that's been provided to us with, again, a narrow look at, you know, seven systems for the secondary water quality, for example, that's all the information we have, and then you compound that with the complaints that were heard, both entered into the record, either in the customer hearings or here today, I don't have enough information to identify okay, these 30 out of the 80 plus, or these -- you know, I think systemwide, since Aqua has one billing system, has

one, you know, umbrella implementing all the rates and all the customer service, I think it's appropriate to deem it marginal, again on the customer service issues, for the entire system.

And I forgot the second part of your question.

I'm sorry.

COMMISSIONER EDGAR: That's okay.

May I?

CHAIRMAN GRAHAM: Sure.

COMMISSIONER BALBIS: Oh, I just remembered.

I'm sorry. The second part was whether or not the monitoring program would be for all. I think I would look to staff to develop that with the intervenors or OPC and the utility. Again, something that gives a good representation of the customer service improvement. So whether that's seven systems, 80 systems, I'd like for staff and the parties to work that out. That is clearer.

COMMISSIONER EDGAR: Yes, thank you. That helps a great deal. And one of the things I'm wrestling with is, just as you've said, it's hard from what we've heard to know if that customer dissatisfaction, which raises concerns about quality of service in our minds, does apply to all 80 systems or not. Then it's kind of like it's

hard to know if we were -- if there was an interest or if the information pointed toward pulling some systems out as marginal, with the understanding that that would then focus resources perhaps more.

It's likewise difficult for me to say not a single system is satisfactory, and that's kind of what I'm wrestling with. And I don't know if -- if I may ask -- if it's okay to ask the staff, because they of course have looked at all of that monitoring information much more closely.

MR. WILLIS: Thank you, Commissioner. I would point out that the metrics that I talked about are of Aqua regulated systems in Florida. They're -- I'm not sure that they're all broken out where you can exactly derive every single system where these -- in other words, what I'm trying to say is we don't get all these metrics by system. We can probably get information through data requests, like Commissioner Edgar asks, where these things are all specifically coming from, if we see a big rise in something. But the metrics that come in are regulated systems in Florida as a total.

So, getting down to Commissioner Edgar's point, it's going to be difficult if you just pull seven or eight systems out and say those are the

ones that we wanted to monitor. It's going to cause us to go a little bit further than what I was talking about, and have some derivations of this metrics that are not currently doing now.

COMMISSIONER BALBIS: Thank you. I guess just to clarify that, it would be for the entire system. It sounds like the metrics match that as well. And so hopefully that clarifies it.

COMMISSIONER EDGAR: That does help. Thank you.

And I'm -- on a similar point, I know that there are -- to follow up to one of the points that Mr. Willis made about do we want to include anything else in for Issue 1, two points. I would think that if we're going to go by groupings and work our way through the rest of it, that we may have a larger discussion on Issue 19, which does -- is ROE, and that might address one point that Mr. Willis raised at that time.

And then the other, I know in the briefing that I had with staff, one thing that was brought to -- or was highlighted for me was, you know, we've got kind of a closeout of the previous docket, and then the one that's here, and so procedurally I would like to ask staff, would it be

useful for us to go out and close out -- go ahead and close out phase 1 monitoring, phase 2 monitoring, in order to address some of those remaining or lingering issues, or if we're being duplicative enough to the point where that would not be necessary.

MR. WILLIS: Commissioner, I -- to your point, I think it's very appropriate to close out the old docket. Everything that you were talking about doing can be easily handled within this docket, and there's no need to keep that old docket open. It doesn't really serve a purpose at this point.

COMMISSIONER EDGAR: I guess I would just make that suggestion as we move forward on Issue 1.

CHAIRMAN GRAHAM: So is that an amendment to the Balbis amendment?

COMMISSIONER EDGAR: If Commissioner Balbis would consider a friendly amendment, that we go ahead and close out the earlier docket as part of our finding of marginal.

COMMISSIONER BALBIS: Then, yes, I do amend my motion to again consider all of the systems marginal as far as quality of service, and direct staff to meet with the utilities and the parties to develop a monitoring plan following the metrics

that are included in the phase 2 monitoring plan and present that to the Commission.

CHAIRMAN GRAHAM: And also take into account the testimony that we heard, so we know which -- where some of the focus needs to be.

That's been moved and seconded. Any further discussion? Staff, is that clear, before I call for a vote?

MR. WILLIS: I believe it's perfectly clear.

CHAIRMAN GRAHAM: I like that, Mr. Willis.

All in favor say aye.

(Unanimous.)

Those opposed?

By your action you have approved Issue No. 1 on Item No. 17 as moved and amended. We are going to Issue No. 2. Thank you very much, Commissioner Balbis and Edgar and Brown and Brisé.

MR. FLETCHER: Commissioner, I'm Bart Fletcher with Commission staff. Issue 2 is staff's recommendation to approve audit adjustments to which the utility agrees should be made.

Specifically there were two audits performed by staff. One was to examine the allocated affiliate transactions of the utility sister companies. The other audit was to examine the books and records of

AUF itself.

From these audits there were eight findings, again, that the utility agreed should be made. Two of them actually increased the rate base for water, wastewater Band 2. The other findings reduced O&M expense collectively by over a quarter million dollars in order to remove acquisition cost, sponsorship cost, out of period cost, and unsupported cost, as well as to amortize nonrecurring expenses.

Staff is prepared to answer any questions you may have.

CHAIRMAN GRAHAM: Intervenors.

MS. CHRISTENSEN: For purposes of the agenda,
Office of Public Counsel supports staff's
recommended adjustments.

CHAIRMAN GRAHAM: Utility?

MR. MAY: We certainly agree with the staff adjustments.

CHAIRMAN GRAHAM: I like what I'm hearing.

Commissioner Edgar.

COMMISSIONER EDGAR: I would move the staff recommendation on Issue 2.

COMMISSIONER BROWN: Second.

CHAIRMAN GRAHAM: It's been moved and

seconded. Any further discussion on Issue No. 2? Seeing none, all in favor say aye.

(Unanimous.)

Those opposed?

By your action you have approved Issue No. 2. Issue No. 3.

MR. DEASON: Commissioners, I'm Jared Deason with Commission staff. Issue 3 concerns staff recommendation regarding pro forma plant. Staff recommends that pro forma plant be decreased by \$410,693 for water and \$658,663 for wastewater for undocumented support, and also make corresponding adjustments to accumulated depreciation, depreciation expense, and property taxes. And staff is available for any questions.

CHAIRMAN GRAHAM: Intervenors? Hold on just a second. Did you have a question now or --

COMMISSIONER EDGAR: Yeah. I just wanted to point out that this was one of the items that we had a modification on the errata.

MR. FLETCHER: Correct. If I may add, on the errata sheet, it's on page 1, this, the pro rata, it affects page 37 of IssueIssue 3, and you can see it on the first page of the errata sheet, and it actually goes all the way to correcting staff

analysis paragraphs for the trucks, accumulated depreciation, depreciation expense on page 42. On page 2 of the errata sheets it update -- you can see the changes to Table 3-6 and 3-7. On page 3 of the errata sheet you can see the -- on the write-up of the pro forma property taxes on page 43 through 44, and as well as Table 3-8, and then the conclusionary paragraph for Issue 3 on page 44 is on page 3 of the errata sheet, and it -- lastly, on page 4 at the top, on page 45 of Issue 3, Table 3-9, you can see the changes highlighted in yellow. CHAIRMAN GRAHAM: Thank you very much.

Public Counsel?

MS. CHRISTENSEN: For purposes of the agenda, staff [sic] would support staff's recommended adjustments.

CHAIRMAN GRAHAM: Aqua Utilities?

MR. MAY: Mr. Chairman and Commissioners, as I indicated in my opening, this is the one issue that we had a philosophical difference. But looking at the recommendation as a whole, we would rather not take a position, but we can certainly not oppose this if the recommendation is approved.

CHAIRMAN GRAHAM: Okay. Thank you.

Commission board? Let's go with Balbis.

COMMISSIONER BALBIS: Thank you, Mr. Chair. I just have one or two questions, because I did notice that on some of these items that are in Table 3-3 there's a significant difference between the utility requested amount and the staff recommended amount, and that's on page 40.

Just going from the top, the wastewater treatment plant upgrade, where the utility requested 240,000 and staff is recommending 414,000, staff can explain why those amounts are different.

MR. DEASON: I'm sorry. Could you repeat the specific plan adjustment?

COMMISSIONER BALBIS: Sure. In Table 3-3, the second item, Arredondo Farms, WWTP upgrade, where the utility requested 240,000 and staff recommended 414,000.

MR. FLETCHER: Yes. Based on the documentation supported -- provided by the utility, they did support an increased amount that they did spend on that particular project. The 240,000 represents an estimate or budgeted amount found in the MFRs, but the project ran over that budgeted amount and the utility did spend that significant amount more money on that project.

COMMISSIONER BALBIS: And there are quite a few projects. I guess from a -- my personal standpoint I like to see that, you know, dollars that are spent on -- rate dollars that are spent being invested in the infrastructure. I think everyone agrees that these systems are older systems, and I like to see that, you know, if there's a dollar spent it's spent in improving the system and improving the service to the customers, so just to start with that.

But again, there are several items, and I can go through them if you'd like, but just to, you know, the weir and walkways where the utility requested an amount and staff recommended zero. If you can just go through what the concept was and why those items were left out.

MR. DEASON: Yes, Commissioner. There were several items where there was a zero amount. There were three specific projects in this where they were deferred. In other words, the company decided not to go forward with the project, so there was a zero amount for those. There were also several projects where there was just no documentation, there were no invoices or executed contracts to justify any amount that was spent on those

1	particular projects.
2	COMMISSIONER BALBIS: That's all the questions
3	I have.
4	CHAIRMAN GRAHAM: Thank you.
5	Commissioner Brown?
6	COMMISSIONER BROWN: No questions.
7	CHAIRMAN GRAHAM: Do I hear a motion?
8	COMMISSIONER BROWN: Move to approve staff's
9	recommendation on Issue 3.
10	COMMISSIONER EDGAR: Second.
11	CHAIRMAN GRAHAM: It's been moved and seconded
12	to approve staff recommendation on Issue 3. Any
13	further discussion? All in favor say aye.
14	(Unanimous.)
15	Any opposed?
16	By your action you've approved staff
17	recommendation on Issue No. 3.
18	Issue No. 4.
19	MR. WALDEN: Commissioners, I'm Tom Walden on
20	Commission staff, and I will be presenting issues 4
21	through 10.
22	These issues involve unaccounted for water,
23	infiltration and inflow, and used and useful
24	calculations. As an overview, we've already
25	discussed that many of these systems are old, many

1 of these systems are built out, and many of these 2 systems were found to be 100 percent used and 3 useful in the last rate case. Issue 4 is staff's recommendation concerning 5 excess unaccounted for water, and essentially we 6 are agreeing with Aqua's adjustments, although with 7 a -- through a data request we found one system 8 where we made an adjustment, but the rest of the 9 systems we agreed with Aqua's adjustments. 10 CHAIRMAN GRAHAM: Public Counsel? MS. CHRISTENSEN: Commissioners, we had a 11 12 disagreement as to how the used and useful was 13 calculated. I believe as part of your handouts 14 we've passed out -- are we just addressing No. 4? CHAIRMAN GRAHAM: 15 Yes. MS. CHRISTENSEN: Because you did the 16 17 introduction for all of those. Okay. I will limit myself to No. 4 then. And for purposes of the 18 agenda, we would support staff's recommendation. 19 20 CHAIRMAN GRAHAM: **Utility?** 21 We support staff's recommendation. MR. MAY: 22 CHAIRMAN GRAHAM: Commission board?

24 COMMISSIONER BALBIS: Thank you, Mr. Chair. I
25 just want to confirm with the utilities, although

Commissioner Balbis?

23

the composite unaccounted for water seems to be reasonable, but there were some systems that there were some higher amounts and that the utility is going to address those issues. Although it's still at 1.05 percent, for example, there may be systems that have a higher unaccounted for water.

MR. RENDELL: Commissioner, in response to staff data request on those specific questions, the majority of those were in some of the -- some of the very specific systems we're doing the secondary water projects. For instance, in the Highlands County for the Leisure Lakes, Lake Josephine, we're currently flushing to deal with the hydrogen sulfides. We are now installing an outage system that will actually remove that, and so those flushing amounts will go down.

So we did respond to the Commission staff data request concerning those high uses.

COMMISSIONER BALBIS: Thank you. That's all I had, and I move approval of Issue 4 if there are no other questions.

CHAIRMAN GRAHAM: It's been moved and seconded staff recommendation on Issue 4. Any further discussion? All in favor say aye.

(Unanimous.)

Any opposed?

By your action you've approved staff recommendation on Issue 4.

Issue 5.

MR. WALDEN: Issue 5 begins on page 48 of the staff recommendation, and this issue addresses the percentages of used and useful for water treatment plants. We're recommending adjustments for nine systems, and the calculations that we have relied upon, our basis is Commission rules, Rules 25-30.4325 and 25-30.431.

CHAIRMAN GRAHAM: Public Counsel?

MS. CHRISTENSEN: As I was stating earlier, we had passed a handout earlier to you, and we have a disagreement as to the used and useful percentages that staff has adopted for some of the systems.

And we have one that's labeled Water Treatment Used and Useful, and that addresses Issue 5. And our basic disagreement I think is also outlined on that summary sheet of the issues as to our rationale for the differences.

And essentially we have a disagreement with staff's treatment of build out for those facilities, and we also have a disagreement as to who should bear the burden when a system is bought

that's oversized. And we believe that allowing for a higher used and useful than is actually being used by the customers continues to lead to unaffordable rates, and certainly with Aqua's -- from everything that you've heard today, their rates are the highest in the state, and at this point we need to do everything that we can to bring those rates down into a reasonable range.

CHAIRMAN GRAHAM: At the beginning of what you said, you said you had a disagreement on -- did you say build out?

MS. CHRISTENSEN: Correct. In my understanding, Mr. Reilly is the attorney that is specifically addressing it, and I think he can probably go to the specifics of our disagreement on the build-out issue and how that's applied from the rule, as opposed to how the staff has been applying it.

CHAIRMAN GRAHAM: I just need a little bit more detail, please.

MR. REILLY: Well, the rule on used and useful allows for alternative calculations when there are six important justifications for it. Our engineer looked at a number of these systems and found that there was a -- when there was a tremendous

materiality and there was a tremendous amount of stranded capacity, he looked closer at the -- whether, in fact, it was or was not built out, and in those systems where there was a single well.

So he did an analysis and determined that -that in fairness to the customers that this
provision, (3), should be utilized and an analysis
should be made. First, if it was, in fact,
purportedly a build out, is it truly built out or
is there a plant that is 40, 50 percent used and
useful under the current service territory, but, in
fact, substantial territory near that service
territory could, in fact, in the future use that
capacity.

So when the last order was issued in the last case, they said Public Counsel didn't go far enough, that they really needed to look to use this (3) to really determine whether the system that was originally built was prudently designed. And then the question is if it was not, who should bear the cost of that imprudent design of -- of building a plant that's twice as big as needed for build out.

So -- so under those circumstances, he looked at several of the systems and they -- and that's why you have such a divergence. The engineer

determined that the alternative approach was appropriate and that all these costs, sometimes material costs, and all this risk of having over built for treatment should not all be borne on the customers.

And if, in fact, this does go to hearing, it's his intention to bolster and refine and provide a different record evidence in this case if it goes to hearing than was presented in the last case that address those two particular issues. Whether, in fact, it is or is not truly built out and whether the issue of prudency of the design of the system in the first place was even correct. And if that mistake was made, that mistake should not be 100 percent borne by the customers.

And this is why you have this tremendous divergence between a system that might be 30 or 40 percent used and useful versus it being deemed built out -- or excuse me -- deemed 100 percent. So it's a matter of whether the alternative calculation allowed by your rules in fairness to the customers should, in fact, be employed.

That's the basis, and if this does go to hearing it would be his intention to provide that a different analysis -- additional analysis on

original design, whether it is built out and whether, in fact, it is fair to the customers to — that — to a plant that might be 40, 50, 60 percent that's never going to be needed to serve the current customers must be somehow put in the revenue requirement. And he had to have a way to deal with that equitable issue, and, you know, with the number of these systems you'll see some diverge. Those will be where those issues would be addressed.

CHAIRMAN GRAHAM: Aqua Utilities?

MR. MAY: We agree with staff's analysis on the used and useful and would point out that the used and useful percentages for these systems were established in the last case. Would respectfully submit that OPC is attempting to relitigate an issue and we find it ironic since they're also complaining about rate case expense. Seems to be an unnecessary effort to relitigate an issue that the Commission determined after considering evidence in the last case.

CHAIRMAN GRAHAM: You just had to take the opportunity to poke them in the eye, didn't you?

Commission staff -- I mean, I'm sorry, board.

Commissioner Edgar.

14:

I move the staff COMMISSIONER EDGAR: 1 recommendation. 2 COMMISSIONER BROWN: Second. 3 CHAIRMAN GRAHAM: It's been moved and seconded, staff recommendation on Issue 5. Any 5 further discussion? Seeing none, all in favor say 6 7 aye. (Unanimous.) 8 Any opposed? 9 By your action you've approved staff 10 recommendation on Issue 5. 11 12 Issue 6. MR. WALDEN: Issue 6 can be found on page 52 13 of the recommendation, addresses storage tanks for 14 the water systems, and staff is recommending that 15 the storage be found 100 percent used and useful. 16 17 CHAIRMAN GRAHAM: Public Counsel? MR. REILLY: There's not an issue on the 18 19 storage. MR. MAY: Agree with staff. 20 CHAIRMAN GRAHAM: Commission board? 21 Commissioner Edgar? 22 COMMISSIONER EDGAR: Move staff. 23 COMMISSIONER BROWN: Second. 24 25 CHAIRMAN GRAHAM: Moved and seconded, move

1 staff recommendation on Issue No. 6. All in favor 2 say aye. (Unanimous.) 3 Any opposed? 5 By your action you approve Issue No. 6. Issue No. 7. 6 Issue No. 7 begins on page 53 of 7 MR. WALDEN: the staff recommendation. It addresses water 8 9 distribution systems and the used and useful percentages for those. Our adjustments are 10 recommended in the recommendation paragraph for 19 11 of the systems involved in this case, where we are 12 13 suggesting those systems -- or we're recommending 14 that those systems are less than 100 percent used 15 and useful. And the basis -- excuse me. CHAIRMAN GRAHAM: Go ahead. 16 17 MR. WALDEN: The basis for our recommendation is drawn heavily from the last rate case, where 18 many of the systems were 100 percent used and 19 useful, mostly due to the systems being built out. 20 21 CHAIRMAN GRAHAM: Thank you, sir. 22 Public Counsel? 23 MR. REILLY: Basically the same position as stated before. He did an analysis in this case so 24

the distribution would be the lot count method and

how much of the system was in fact still yet to be 1 used. 3 CHAIRMAN GRAHAM: Okav. Aqua Utilities? MR. MAY: Aqua agrees with staff 5 recommendation. 6 CHAIRMAN GRAHAM: Commission board? 7 Commissioner Edgar. 8 COMMISSIONER EDGAR: 9 I would move staff. COMMISSIONER BROWN: Second. 10 CHAIRMAN GRAHAM: It's been moved and 11 seconded, staff recommendation on Issue 6. 12 COMMISSIONER BROWN: Seven. 13 CHAIRMAN GRAHAM: Seven. Any further 14 discussion? Seeing none, all in favor say aye. 15 (Unanimous.) 16 Any opposed? 17 By your action you've approved Issue No. 7. 18 We are now to Issue No. 8. 19 MS. DANIEL: Commissioners, on page 4 of the 20 errata sheet, staff would like to make an oral 21 modification on page 58 to remove the last sentence 22 of the first page that says Table 9-1 shows Aqua's 23 requested and staff's recommended use and useful 24 percentage for the wastewater treatment plants. 25

There is no Table 9-1. 1 MR. WALDEN: Commissioners, if we could hold 2 up on that just a minute. That's Issue 9 and I 3 believe we're on Issue 8. MS. DANIEL: I apologize. 5 CHAIRMAN GRAHAM: I was going to say, you lost 6 7 me. MR. WALDEN: Issue 8 begins on page 55. 8 It's -- the topic of this issue is infiltration and 9 inflow, and staff's recommendation is that there be 10 a reduction in expenses due to excessive amounts of 11 infiltration and inflow. We have a table on page 12 56 that details those recommendations. 13 CHAIRMAN GRAHAM: Public Counsel? 14 MR. REILLY: We're not questioning it for 15 purposes of this agenda. 16 CHAIRMAN GRAHAM: Aqua Utilities? 17 MR. MAY: Aqua is not opposed to this 18 recommendation. 19 CHAIRMAN GRAHAM: Commission board? 20 COMMISSIONER BALBIS: Move approval of staff's 21 recommendation. 22 COMMISSIONER BROWN: Second. 23 CHAIRMAN GRAHAM: It's been moved and 24 25 seconded, approval of staff recommendation on Issue

No. 8. Any further discussion? All in favor say 1 2 aye. (Unanimous.) 3 Any opposed? By your action you've approved staff 5 recommendation on Issue No. 8. 6 That brings us to Issue No. 9, Ms. Daniel. 7 MR. WALDEN: Commissioners, Issue No. 9 begins This is staff's recommendation on page 57. 9 addressing the percentages of used and useful for 10 wastewater plant. And as Ms. Daniel was pointing 11 out, on the top of page 58, the first paragraph, 12 the last sentence refers to Table 9-1. We don't 13 have a Table 9-1. 14 The staff recommendation for this issue is 15 adjustments for seven systems to find those systems 16 less than 100 percent used and useful. And again, 17 the basis for our recommendation is Commission 18 rules for wastewater treatment plants. 19 CHAIRMAN GRAHAM: Ms. Daniel, did he handle 20 all that for you this time? 21 22 MS. DANIEL: Excellent. CHAIRMAN GRAHAM: Let the record show that 23 Ms. Daniel said he was excellent. 24 Public Counsel? 25

MR. REILLY: Again, our engineer did use the 1 25-30.32 rule to do all of his used-useful 2 analysis. I think most of the difference comes, 3 again, with this built-out issue and whether we 4 have this tremendous amount of stranded capacity 5 and whether it's appropriate to look at that from 6 7 a -- from fairness to the customer, so that would be the major difference. If given the opportunity 8 and this does go to hearing, it would be our 9 intention to bolster and refine that argument and 10 provide another record that this Commission could 11 look at. 12 CHAIRMAN GRAHAM: Aqua Utilities? 13 MR. MAY: We're not opposed to staff's 14 recommendation. 15 16 CHAIRMAN GRAHAM: Commission board? Commissioner Edgar, followed by 17 Commissioner Balbis. 18 COMMISSIONER EDGAR: Mr. Chairman, I would 19 20 move staff. CHAIRMAN GRAHAM: It's been moved and 21 22 seconded. Commissioner Balbis. COMMISSIONER BALBIS: Just one comment. 23 to point out one of the questions I had with staff 24

is whether there was an adjustment, less excessive

I and I, and I'm just glad to see that everything's tied together, so just a comment that I'm in support of the motion.

CHAIRMAN GRAHAM: Any further discussion? All in favor say aye.

(Unanimous.)

Any opposed?

By your action you've approved Issue No. 9.

That puts us to Issue No. 10.

MR. WALDEN: Issue No. 10 begins on page 60 of the recommendation. This addresses the staff recommendation for wastewater collection systems.

We are recommending reductions to seven systems, as listed in the recommendation paragraph, again, based on our interpretation of -- well, actually we do not have a rule on -- on wastewater collection system. We do have a rule on growth, but the primary reliance for this recommendation is from the last rate case, where most of the systems are 100 percent used and useful, and we have made these adjustments based on the lot count density review.

CHAIRMAN GRAHAM: Public Counsel?

MR. WALDEN: So --

CHAIRMAN GRAHAM: No. Go ahead.

MR. WALDEN: In summary, we're recommending

reductions to seven systems. 1 MR. REILLY: Essentially the same. We do the 2 lot count, but the issue of build out also plays 3 into this issue as well, so we would attempt to 4 make a more refined argument in the next case. 5 CHAIRMAN GRAHAM: So you only half agree with 6 it? 7 MR. REILLY: We definitely disagreed with the 8 way the built out has been utilized in creating a 9 higher used and useful than we think is 10 11 appropriate. I thought when he mentioned CHAIRMAN GRAHAM: 12 lot count you were going to jump onboard and say 13 14 you're with it. MR. REILLY: If it was truly kept to, we'd be 15 in favor of it. The built out does cause us 16 17 concern. CHAIRMAN GRAHAM: If nothing else you guys are 18 consistent. I appreciate that. 19 Aqua Utilities? 20 MR. MAY: We don't oppose staff's 21 recommendation. 22 CHAIRMAN GRAHAM: Commission board? 23 Commissioner Brisé, didn't you say you move staff? 24 COMMISSIONER BRISÉ: 25 Sure.

COMMISSIONER EDGAR: Second. 1 CHAIRMAN GRAHAM: It's been moved and 2 seconded. All in favor say aye. 3 (Unanimous.) 4 Any opposed? 5 By your action you've approved Issue No. 10. 6 MS. LINN: Commissioners, I'm Tonya Linn with 7 Commission staff. Issue 11 is staff's 8 recommendation to increase other deferred debits by 9 \$14,042. AUF requested \$365,422 for other deferred 10 debits. Staff recommends 379,464. 11 We would also like to add an oral modification 12 from the errata sheet. The Table 11-1 shows in the 13 last rate column \$93,048. That was combined with 14 agreed upon adjustments from Issue 2. It should 15 16 total \$14,042. Staff is prepared to answer any questions the 17 Commission may have. 18 CHAIRMAN GRAHAM: Hold on just a second. 19 20 need to find that. Okay. Public Counsel? 21 MS. CHRISTENSEN: For purposes of agenda, 22 Office of Public Counsel has no objections to 23 staff's adjustments. 24 MR. MAY: We agree with staff's 25

recommendation. 1 CHAIRMAN GRAHAM: What's that you say, 2 Commissioner Brisé, move staff? 3 COMMISSIONER BRISÉ: Move staff. 4 COMMISSIONER EDGAR: Second. 5 CHAIRMAN GRAHAM: It's been moved and 6 seconded, staff recommendation on Issue No. 11. 7 All in favor say aye. 8 9 (Unanimous.) Any opposed? 10 By your action you've approved staff 11 recommendation on Issue No. 11. 12 Issue No. 12. 13 MR. FLETCHER: Commissioners, Issue 12 is 14 staff's recommendation regarding the appropriate 15 accrued taxes for inclusion in working capital. 16 Our adjustment of \$1.1 million approximately is 17 consistent with the Commission's decision in the 18 19 last case. CHAIRMAN GRAHAM: Public Counsel? 20 MS. CHRISTENSEN: For purpose of the agenda we 21 support staff's recommended adjustments. 22 CHAIRMAN GRAHAM: Aqua Utilities? 23 MR. MAY: We agree with staff's 24 25 recommendation.

CHAIRMAN GRAHAM: Commissioner Brisé? 1 COMMISSIONER BRISÉ: Move staff. 2 COMMISSIONER BROWN: Second. 3 It's been moved and CHAIRMAN GRAHAM: seconded, staff recommendation on Issue No. 12. 5 6 All in favor say aye. (Unanimous.) 7 Any opposed? 8 By your action you approve Issue No. 12. 9 Issue No. 13. 10 Issue 13 is staff's recommendation MS. LINN: 11 to increase deferred rate case expense by \$107,880. 12 AUF included \$719,224 in its filing for deferred 13 rate case expense. Staff recommends deferred rate 14 case expense of \$827,104. This includes prior rate 15 case expense of \$437,969 and current rate case 16 expense of \$389,135. There's also an oral 17 modification shown on page 4 of the errata sheet. 18 And staff is prepared to answer any questions 19 20 you may have. CHAIRMAN GRAHAM: Public Counsel? 21 MS. CHRISTENSEN: Public Counsel has no 22 objection to staff's recommended adjustments, with 23 the exception that if any adjustments are made to 24

rate case expense as the Commission votes out Issue

1	28, I guess, that those would be flowed back into
2	this issue as appropriate.
3	CHAIRMAN GRAHAM: Makes sense.
4	Aqua Utilities?
5	MR. MAY: We agree with staff's
6	recommendation.
7	CHAIRMAN GRAHAM: Commissioner Brown, was that
8	a motion to move Issue 13?
9	COMMISSIONER BROWN: It is.
LO	CHAIRMAN GRAHAM: Moved and seconded to
l1	approve Issue 13. Any discussion? All in favor
12	say aye.
13	COMMISSIONER BALBIS: Wait, hold on. I just
L 4	want to make sure it's clear that with, again, any
15	adjustment to the upcoming issue would flow back,
16	and I don't know if we need to clarify that in
L7	the
18	COMMISSIONER BROWN: That's implicit in
L 9	CHAIRMAN GRAHAM: She's a lawyer. She knows.
20	That was implicit in her motion.
21	It's been moved and seconded. Any further
22	discussion? All in favor say aye.
23	(Unanimous.)
24	Any opposed?
25	By your action you've approved Issue No

1	that was 13.
2	We're now going to Issue No. 14.
3	MS. LINN: Issue 14 is staff's recommendation
4	to decrease AUF's requested working capital by
5	\$952,621. This is a fallout calculation for Issues
6	2, 11, 12, and 13.
7	CHAIRMAN GRAHAM: Public Counsel?
8	MS. CHRISTENSEN: For purposes of the agenda
9	conference, OPC has no objections to staff's
10	recommended adjustments.
11	CHAIRMAN GRAHAM: Aqua?
12	MR. MAY: We agree with staff's
13	recommendation.
14	CHAIRMAN GRAHAM: Commissioner Edgar?
15	COMMISSIONER EDGAR: I would move staff as a
16	fallout issue.
17	CHAIRMAN GRAHAM: It's been moved and
18	seconded, staff recommendation for Issue No. 14.
19	All in favor, please say aye.
20	(Unanimous.)
21	Any opposed?
22	By your action you've approved Issue No. 14.
23	Issue No. 15.
24	MR. DEASON: Commissioners, Issue 15 has to do
25	with staff's recommended rate base for water and

1	wastewater. Aqua requested a rate base of
2	\$36,347,777. There is an oral modification on page
3	4 of the errata sheet at the bottom of the page.
4	Staff is recommending a rate base of \$20,242,872
5	for water and 13,781,735 for wastewater.
6	Additionally, Table 15-1 has been updated to show
7	these specific adjustments regarding each
8	individual rate band.
9	This is a fallout issue regarding the
LO	adjustments the staff has made from Issues 2 to 14,
L1	and we're available for any questions.
L2	CHAIRMAN GRAHAM: Public Counsel?
L3	MS. CHRISTENSEN: Office of Public Counsel has
L 4	no objection to staff's recommendations.
L5	CHAIRMAN GRAHAM: Aqua?
۱6	MR. MAY: No objections.
L7	CHAIRMAN GRAHAM: Commissioner Balbis?
L8	COMMISSIONER BALBIS: Move approval of staff
L 9	recommendation.
20	COMMISSIONER BROWN: Second.
21	CHAIRMAN GRAHAM: It's been moved and
22	seconded, staff recommendation on Issue No. 15.
23	Any further discussion? All in favor say aye.
24	(Unanimous.)
25	Any opposed?

By your action you've approved Issue No. 15. 1 Issue No. 16. 2 MR. SPRINGER: Good evening, Commissioners. 3 I'm Michael Springer. Issue 16 is the appropriate 4 capital structure to use for rate setting purposes. We believe the appropriate capital structure for 6 AUF is the revised schedule 1 included in the 7 errata. Staff is available to answer your 8 9 questions. CHAIRMAN GRAHAM: Public Counsel? 10 MS. CHRISTENSEN: Office of Public Counsel has 11 12 no objection to the recommended adjustments by 13 staff. CHAIRMAN GRAHAM: Aqua? 14 MR. MAY: We agree with the recommendation. 15 CHAIRMAN GRAHAM: Commissioner Balbis? 16 COMMISSIONER BALBIS: Move approval of staff's 17 18 recommendation on Issue 16. CHAIRMAN GRAHAM: That's been moved and 19 20 seconded, staff recommendation on Issue No. 16. Any further discussion? Seeing none, all in favor 21 say aye. 22 23 (Unanimous.) Any opposed? 24 25 By your action you approve No. 16.

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Let's go to Issue 17.

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MS. SALNOVA: Good evening, Commissioners. I'm Natalia Salnova on behalf of Commission staff.

Issue 17 addresses the appropriate amount of accumulated deferred income taxes to include in the capital structure. Staff recommends an increase of approximately \$736,000 over the amount collected in the utility's filing.

The primary driver for the increase is bonus tax depreciation allowance provided by the small business job set and the tax relief act. adjusted the balance of accumulated deferred income taxes to reflect deferred income tax effects of bonus tax depreciation related to the past year plan and pro forma plan. The company did not include the tax effect in its filing.

Recognizing zero cost deferred taxes and the capital structure uses the overall cost of return charged the ratepayers. Staff recommends the appropriate amount of accumulated deferred income taxes to include in AUF's capital structure is 2,192,385.

Staff is available to answer any questions you may have.

I'd just like to add that the MR. FLETCHER:

errata correction for Issue 17 is on page 5 of the 1 errata sheet. 2 CHAIRMAN GRAHAM: Got you. 3 Public Counsel? 4 MS. CHRISTENSEN: Office of Public Counsel has 5 no objection to staff's recommendation. 6 CHAIRMAN GRAHAM: 7 Aqua? MR. MAY: No objections, Mr. Chairman. 8 CHAIRMAN GRAHAM: Commissioner Brown? 9 COMMISSIONER BROWN: Move staff. 10 COMMISSIONER EDGAR: Second. 11 CHAIRMAN GRAHAM: It's been moved and 12 seconded, staff recommendation on Issue No. 17. 13 All in favor say aye. 14 15 (Unanimous.) Any opposed? 16 By your action you've approved Issue No. 17. 17 That moves us to Issue No. 18. 18 MR. SPRINGER: Issue 18 is the appropriate 19 cost rate for short-term and long-term debt. 20 is no short-term debt, and staff believes the 21 appropriate cost rate for long-term debt is 22 5.1 percent. 23 Staff is available to answer any of your 24 25 questions.

CHAIRMAN GRAHAM: Public Counsel? 1 MS. CHRISTENSEN: Office of Public Counsel has 2 no objection to staff's recommendation. 3 CHAIRMAN GRAHAM: Aqua? MR. MAY: We agree with staff's recommendation, Mr. Chairman. 6 CHAIRMAN GRAHAM: Commissioner Brown? 7 COMMISSIONER BROWN: I did have a question 8 that came up during the customer meetings about the 9 utility. It's for the utility, if you don't mind. 10 CHAIRMAN GRAHAM: Yeah, sure. 11 COMMISSIONER BROWN: =For the utility 12 considering longer term debt financing options that 13 would moderate or reduce-current rates. 14 15 utility explored? MR. MAY: Mr. Chair? 16 CHAIRMAN GRAHAM: Yes, please. 17 18 MR. MAY: Commissioner Brown, yes, the utility is always vigilant on looking at the most 19 20 cost-effective debt structure appropriate, and I can defer to Mr. Rendell, but I'm confident that 21 22 that's the case. 23 MR. RENDELL: I agree with that statement. 24 continually look to see if we can refinance any 25 long-term debt to get a better interest rate.

combined rate -- or overall combined rate, 5.1, is 1 2 relatively low compared to financial markets at this time. 3 COMMISSIONER BROWN: I'd like to move staff recommendation. 5 COMMISSIONER EDGAR: Second. 6 CHAIRMAN GRAHAM: It's been moved and 7 seconded, staff recommendation on Issue No. 18. 8 9 Any further discussion? Seeing none, I actually have to tell you I was 10 kind of impressed on how low that rate was. 11 Any further discussion? - Seeing none, all in 12 13 favor say aye. (Unanimous.) 14 15 Any opposed? By your action you approve Issue No. 18. 16 Issue No. 19. 17 MR. SPRINGER: Issue 19 is 9.67 percent is the 18 appropriate rate of return on equity based on the 19 leverage formula currently in effect. 20 Staff is available to answer your questions. 21 CHAIRMAN GRAHAM: Public Counsel? 22 MS. CHRISTENSEN: Public Counsel has no 23 objection to the rate of return of common equity of 24 25 9.67, although we would like to express any support for a reduction in that related to the finding of marginal service that the Commissioners might deem appropriate. We think that that would be appropriate. Although we hadn't addressed it originally on our handout sheet, based on today's discussion we would fully support some sort of return on equity reduction to -- due to the marginal service. Thank you.

CHAIRMAN GRAHAM: Do you have any recommendations?

MS. CHRISTENSEN: I think your staff said you could go as low as 100 basis points for that with marginal service, and, I mean, if this is a continuing and ongoing problem, so we would support going to the 100 basis points. Now -- but definitely a reduction in the ROE for this company.

CHAIRMAN GRAHAM: Aqua?

MR. MAY: We certainly don't agree with OPC on this one. We would agree with staff's recommendation and would point out that using the leverage formula produces an ROE of 9.67. We're currently earning an ROE of 9.75, so this is a reduction in and of itself. And would also point out that, in instances where the Commission has reduced ROE, I'd like you to consider those

instances. The factual instances were much more egregious than I believe that are here.

For instance, in the case that Mr. Jaeger mentioned earlier, the Gulf Power Company v. Wilson case, a Supreme Court decision, the Commission reduced the ROE of that electric utility by 50 basis points, but it was only after finding criminally corrupt practices and gross mismanagement, which reflected a gross disregard for ratepayer and public service. I don't think those findings are reflective here, and we would respectfully submit that no reduction in ROE is warranted.

MR. SPRINGER: I would just like to bring -bring the attention to the errata sheet on this
one. It's not a material difference, but the
equity ratio changed from 61.22 on page 5 of the
errata sheet to 61.31. So before you vote I just
wanted you to know that. Excuse me.

CHAIRMAN GRAHAM: That's quite all right.

MR. CURTIN: And if I may, Commissioner, talk about the ROE issue on behalf of Arredondo Farms.

CHAIRMAN GRAHAM: Sure.

MR. CURTIN: Respectively, we also believe that the Commission should take some account of a

reduction in the ROE. Obviously we want -- to ask you a recommendation of how much to do it is kind of asking someone, the principal, how hard do you want to be paddled. Obviously Aqua doesn't want to be paddled hard and we would like them to be paddled hard.

You know, last rate increase they had out here you — the Commissioners put them on a monitoring plan. Respectively, they failed that monitoring plan. They have a marginal service here and they came back to this Commission asking for another large rate increase with failing their own monitoring plan. So they have failed again on that, and I think the only way that putting them on a phase 3 monitoring plan would get them to actually do something about their service issues is to hit them in the ROE, because obviously that's where the purse strings area. When you hit them in the ROE, they will do something about their service.

So respectively we also request a reduction in ROE, and we did ask for that in our memorandum.

Thank you.

CHAIRMAN GRAHAM: Mr. May?

MR. MAY: Just very briefly. Mr. Rendell

reminded me of the history in our last rate case.

To get to 9.75 the Commission reduced our ROE by I think 100 basis points, so we had -- we had been

whacked, if you will, the last case.

Subsequently, in the last time we were here back in March the Commission indicated we had made substantial improvement. Obviously you all have made a determination today that it is marginal, but still I would urge you to consider this historical fact, that we had been penalized in the past with an ROE reduction, and, you know, quite frankly we -- we -- in order to get out of this kind of cycle we're in, we believe a 9.69 or a 9.67 percent ROE is basically really minimally what we need to make the investments to move forward as a viable company.

CHAIRMAN GRAHAM: Commissioner Balbis?

COMMISSIONER BALBIS: Thank you, Mr. Chairman.

I just have a comment and then a question for staff, and I guess in response to the representative from Arredondo, I believe.

I think looking at what phase 2 monitoring report stated in staff's original recommendation on quality of service, I think clearly the utility is making an attempt to do so in the -- to increase

the quality of service. And the question for staff is, with this continued monitoring, do we have an opportunity to readdress this issue, if, say, six months down the road, seven months down the road, or whatever it may be, we see indications that quality of service is decreasing or there's no attempt, you know, so can we revisit that or is

that our one shot at it?

MR. WILLIS: Commissioner Balbis, I would imagine that when we meet with the parties we will come back with a plan for the Commission to approve that would basically have a time frame in which the staff would bring back something to the Commission as far as where we deem the quality of service to be at that point, based on all of the parameters that the Commission agrees on.

If at that time you see something going wrong, haywire with the Commission -- with the company and how their metrics are falling, you can certainly address that the rate of return might be reduced at that point. That might require another proceeding to actually do a rate reduction at that point.

In the last case I believe the Commission said that if, for instance, Chuluota system, there was talk there that if the consent order was lifted and

quality of service improved, that the ROE would be brought back to normal, but in that case they'd have to come in for a rate case since there was no increases granted. That's something you could do

5: as far as looking at it.

If you wanted to apply a penalty now -- in other words, if you wanted to apply some form of penalty now, it could be alleviated later on. If you saw that metrics were rising and the company was doing better, you could take that away at that point.

MR. JAEGER: Commissioner Balbis, this is legal, Ralph Jaeger. I agree with Marshall on everything.

I think if you wanted to give them some leeway, you could do a reduction, and then if they get better then we could come back in another PAA just on that limited issue to raise the rate of return. Or if they got worse we could do a more reduction if you were going to stay within that range of reasonableness. And so if you like did 50 basis points or 75, then you could go either way after we do this phase 3 monitoring and come back and adjust the rates as -- based on their improvement or continued slide.

 COMMISSIONER BALBIS: So I guess the question would be what would be an easier proceeding, the reduction of the ROE at a later date or allowing them to come in for an increase?

MR. WILLIS: An easier proceeding? It
wouldn't be easy.

It all depends on what you're trying to do,

Commissioner. If you believe that the company -
and then you have voted already that the company's

quality of service is marginal. If you believe

that that warrants at this point in time some form

of reduction, it would be easier for them to come

back later on after review of metrics and have that

taken away and raised back up to a normal rate of

return that staff has recommended, if you agree

with that return.

The opposite direction, to try and take away something later on is going to be a much harder proceeding, in my opinion.

COMMISSIONER BROWN: Mr. Chairman?

CHAIRMAN GRAHAM: And let me see if I understand what Mr. May said before. Last rate case they had they -- the 100 basis points were pulled back. Assuming if the monitoring goes through, they would get the 100 basis points back

1 this time.

MR. MAY: Mr. Chairman, I'm sorry. I misspoke. Mr. Rendell just reminded me it was a 50 basis points reduction. It was 100 basis points for Chuluota and 50 basis points for the other system, reduction. I apologize. I just --

CHAIRMAN GRAHAM: That's all right.

MR. MAY: -- confused that.

CHAIRMAN GRAHAM: So 50 points?

MR. MAY: Yes.

CHAIRMAN GRAHAM: So if --

MR. WILLIS: Mr. May is correct. He is correct on that. He didn't speak to --

And since I guess according to what we're saying right now, they didn't hit that level that they wanted, so they would stay still 50 points down until they hit that level. And I guess what Mr. May was trying to say is if you decrease it again, then you're hitting them the second time, because the basis points are already down. Is that correct? I'm just trying -- I'm thinking out loud. I'm trying to understand.

MR. WILLIS: I wouldn't want to speak for
Mr. May, but the company was already reduced by 50

basis points in the last case, and you're saying that it's still marginal. You have indicated that it has improved somewhat, so I'm not sure you want to go below 50 basis points. You could continue the 50 basis points going forward, if that's your desire, with the idea that if they -- if they show improvement, we bring it back to the Commission, and you agree they've shown improvement enough to have them relieved of that 50 basis points, at that point they could have their rates increased for that extra 50 basis points to be brought back.

CHAIRMAN GRAHAM: Mary Anne is over there yelling and screaming, so let me go over there so we don't get in trouble, and I'll come back.

MS. HELTON: I was awakened. I'm not sure that I agree exactly with some of the comments that have been made with respect to our ability to go back and reduce ROE further at the end of any kind of a monitoring review. I'm much more comfortable with reducing it now. I think that the conversation that we have with respect to not reducing it any further than what it was in the previous case makes a lot of sense to me and is solid.

If you wanted to make that conditional such

that if at the end of the monitoring period they have shown some -- some concrete improvement such that you feel comfortable bringing their ROE back to the middle of the range that's laid out in the formula, I think that is something that you can do.

I am not comfortable with you making it middle of the range now and then at some point throughout the monitoring process reducing that. I think that that would require some type of an additional rate proceeding that is similar to what we're doing here today.

CHAIRMAN GRAHAM: Once again, I'm trying to figure this out. My understanding is we are currently a half a step down from last time, and had they made the improvements we would have given that half step back up.

MR. MAUREY: Mr. Chairman, there is some confusion.

CHAIRMAN GRAHAM: Everybody wants to talk.

MR. MAUREY: I don't know how we got down this path. There was no 50 basis points light. At the hearing, staff recommended an ROE midpoint. The Commission approved a different midpoint. That's not a 100-basis-point reduction. It just happened to be 102 basis points less than what staff

That was not a reduction. The only 1 recommended. 100-basis-point reduction applied to the Chuluota 2 system, and it's on page 70 of the order that --3 MR. JAEGER: I'm in full agreement with Mr. Maurey. That's what we discussed at one of the 5 briefings. 6 CHAIRMAN GRAHAM: I thought you were in full 7 agreement with Marshall -- I mean Mr. Willis over 8 9 there. MR. JAEGER: I am. And Mr. Maurey -- I think 10 Marshall wasn't saying anything -- he didn't know 11 anything about the ROE, I don't think. But 12 basically we went round and round on the ROE in the 13 080121 docket, and they had all kinds -- a lot of 14 15 times we just do the leverage graph, but they had all kinds of testimony. The leverage graph showed, 16 like Andrew said, and the Commission went with 100 17 basis points lower for the midpoint, and then they 18 took another 100 basis points for Chuluota and said 19 the midpoint was the 9.7 --20 The 9.75 was the ROE midpoint for 21 MR. MAUREY: 22 Aqua in the last rate case. CHAIRMAN GRAHAM: All right. Let's go to 23 Commissioner Balbis -- I'm sorry, Brown. 24

COMMISSIONER BROWN:

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Thank you, Mr. Chairman.

I was about to jump out of my seat like Ms. Helton as well. Ms. Helton -- when we were talking about the different types of proceedings and when we would -- and do that.

I did want to point out, and I'm grateful that you pointed out that the last rate case the ROE was set at 9.75. Here, right now what it's set at is 9.67.

I just want to make sure what we do is legally defensible, and if -- and it complies with case law and precedents, and I just wanted to make that point out on the -- to the rest of the Commissioners and also to get confirmation and comfort with the rest of the Commission staff with regard to reductions in any basis points.

MR. JAEGER: If you determine that the midpoint of the ROE should be 9.67, then you may reduce that, pursuant to the Wilson case and some other cases, by 100 basis points, and you would stay within the range and not be athwart of any undue taking, or it would be legally by our analysis of the court cases.

So first of all you set the mid -- what the midpoint would be under a normal situation. You can say the 9.67 using a leverage graph, and then

you can say -- take 100 basis points off if you think the marginal service deserves a 100-basis-point reduction. That would be the maximum that you could take and stay within the range.

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CHAIRMAN GRAHAM: Let's do this. Let's take a five-minute break. Do you want to go before or after a five-minute break?

COMMISSIONER EDGAR: I'm going to jump out of my chair, Mr. Chairman. Third in line.

CHAIRMAN GRAHAM: Our poor court reporter over there, her fingers get to rest every two hours. If you want her to go, I mean, we can let you speak, or if you want to be first person when we come back, Commissioner Edgar.

COMMISSIONER EDGAR: Can you give me 45 seconds? She's nodding. Good.

CHAIRMAN GRAHAM: Commissioner Edgar.

COMMISSIONER EDGAR: Thank you. And thank
you. I appreciate that. And I have been kind of
jumping out of my chair, because some of the
discussion of the discussion and the decision on
ROE at the last case did not jive with my memory,
and although there were pieces of that discussion
I've tried to erase from my memory, I have gone

back in the last 48 hours and reread the entire transcript.

And I would point out that there was substantial discussion, and we went round and round and round, and to the extent that there were actually two concurring opinions written just specifically on this point of ROE and how to get there, one of which was mine, which I still agree with, by the way.

Absolutely anything we need to do I want us to have to the best of our ability a strong rationale. I think that's important for the company and for other cases that will come before us. I also will point out that some of the discussion that caused us to go round and round at the last time and maybe has not been completely highlighted tonight is that part of the reason for the change is the change in the leverage formula.

And one of the concerns at the last hearing or the last -- in the last rate case when this was discussed was that there was a finding of marginal, and -- but yet there also had been a recent previous vote to adopt a leverage formula, which a number of the Commissioners seemed to feel was too high for the facts that were before us, but yet

trying to find some consistency in adopting a leverage formula, and then soon after perhaps not utilizing it in an instant case. I think that's accurate.

In this instance, what -- what I would suggest is that, you know, a little while ago I made a suggestion that we reach a finding of satisfactory on a majority of the systems and marginal on a smaller portion, and we decided to go in a different direction, and I supported that in the interest of the full discussion and reaching consensus.

But I think a finding of marginal should have some impact. I also think that we need to recognize that we have said as a body and our staff has shown us in -- in factual review and analysis and documentation that progress has been made, that there has been a real effort to make improvement, and that some improvement has been made. But by making a finding of marginal we have said you're not there yet, and I think that should have some impact.

So before we go on break, Mr. Chairman, I would suggest that that issue of us having adopted a leverage formula and that leverage formula by

virtue of the passage of time and other circumstances being different than the leverage formula that was before the Commission before should enter into our thought process, and I will just put out there for us to think on, you know, a reduction of maybe 25 to 50 basis points per the discussion I've had.

Because of the progress that we have said has been made, I would not support anything more than

And I thank you for the opportunity to speak before the break.

CHAIRMAN GRAHAM: Let me see if I understand. You're still saying though for that reduction to be on everything and not what you originally said and just part of that?

COMMISSIONER EDGAR: Yes. Because what I had suggested was not the finding that we adopted. Therefore the other piece of it no longer flows.

CHAIRMAN GRAHAM: I don't think that motion was ever made. I think you talked about it, but --

COMMISSIONER EDGAR: Correct. I didn't make the motion. I made the suggestion and there did not seem to be support.

CHAIRMAN GRAHAM: Okay. I just wanted to let

50 points.

you know that the motion was never made.

That all being said, well, let's take a five-minute break. Actually let's get back here at five minutes after the hour.

(Break taken.)

CHAIRMAN GRAHAM: All right, guys. Let's get ready. Okay. I appreciate you guys all being quick with the break.

We are on Issue No. 19 and Commissioner Edgar let's say still has the floor.

COMMISSIONER EDGAR: Thank you, Mr. Chairman.

And I'll put this out there in light of my earlier comments. Less succinct than I would have liked them to be, but hopefully relatively clear. I would move that we reduce the staff recommendation by 25 basis points as a reflection of our findings on Issue 1, and any other issues that would need to be adjusted to flow from that, we ask the staff to take care of that.

COMMISSIONER BROWN: Second.

CHAIRMAN GRAHAM: That's been moved and seconded to decrease staff recommendation by 25 basis points?

COMMISSIONER EDGAR: Yes.

CHAIRMAN GRAHAM: Now I guess the question I

have, this is going back to your original 1 statement, do you want to do this for the entire 2 system or for the ones that we just seem to be 3 having issues with? I think we address that COMMISSIONER EDGAR: 5 in Issue 1. 6 CHAIRMAN GRAHAM: Okay. Just asked the 7 question. 8 Any other discussion? 9 COMMISSIONER EDGAR: Unless somebody else 10 wants to move that we revisit Issue 1, but in light 11 of our decision on Issue 1, I -- I think that the 12 two issues should be consistent. 13 MR. JAEGER: Commissioner Edgar, Ralph Jaeger. 14 I have a clarifying question. We usually set the 15 midpoint and then you reduce it by 25 basis points. 16 Is that what you're --17 So the midpoint would be COMMISSIONER EDGAR: 18 the 9.67 that is the leverage -- that reflects the 19 leverage formula calculation. 20 MR. JAEGER: And then reduce that 25 basis 21 22 points? COMMISSIONER EDGAR: Yes, sir. 23 CHAIRMAN GRAHAM: Commissioner Balbis? 24 COMMISSIONER BALBIS: Thank you, Mr. Chair. 25

And I support the motion. Again, I just want to recognize that the utility has made strides, and I recognize that. I think, again, the curve is starting to move up. We want to continue that momentum, provide an incentive to the utility to, again, at the end of the monitoring period if we see that these problems have been solved, then of course we'd move forward with that other easier proceeding that general counsel's office is comfortable with, go from there. So with that I would support the motion.

CHAIRMAN GRAHAM: Commissioner Brisé?

COMMISSIONER BRISÉ: Thank you, Mr. Chairman, and I support the motion and I just want to recognize that we could have gone 50 points, so I think we went to 25, in recognition that there is forward progress, and we certainly hope that there will be continuing forward progress, and maybe we'll be at a point where we can eliminate that reduction. So that's our end goal.

CHAIRMAN GRAHAM: Any other discussion?

Commissioner Edgar?

COMMISSIONER EDGAR: I would just say, for any -- anybody who's interested in further discussion on this point, I would recommend my

concurring opinion in the last rate case.

CHAIRMAN GRAHAM: Staff recommendation on

Issue No. 19, as amended by Commissioner Edgar, has
been moved and seconded. Any further discussion?

Seeing none, all in favor say aye.

(Unanimous.)

Any opposed?

By your action you have approved Issue No. 19. Issue No. 20.

MS. SALNOVA: Issue 20 addresses the appropriate weighted average cost of capital. Based on the proper components, amounts, and cost rates associated with the capital structure, staff recommends the appropriate weighted average cost of capital for AUF is 7.39 percent.

Staff is available to answer your questions.

I apologize. Please refer to page 6 of the errata sheet for modifications. And also please note that Issue 20 is impacted by Issue 19.

CHAIRMAN GRAHAM: Public Counsel? I'm sorry, hold on a second.

Commissioner Edgar?

COMMISSIONER EDGAR: I was just going to say, my understanding is this is a fallout issue, and if there are no concerns by the parties, I would move

1	staff.
2	CHAIRMAN GRAHAM: Public Counsel?
3	MS. CHRISTENSEN: Office of Public Counsel has
4	no objection to staff's recommendations as amended
5	to show the Commission's vote in Issue 19.
6	MR. MAY: We agree.
7	CHAIRMAN GRAHAM: It's been moved and it's
8	been seconded. Any further discussion on Issue No.
9	20? Seeing none, all in favor say aye.
10	(Unanimous.)
11	Any opposed?
12	By your action you've approved Issue No. 20.
13	No. 21.
14	MR. FLETCHER: Commissioners, Issue 21 is
15	staff's recommendation to disallow fines and
16	penalties assessed to the utility.
17	CHAIRMAN GRAHAM: Public Counsel?
18	MS. CHRISTENSEN: Public Counsel has no
19	objection to the staff recommendation.
20	CHAIRMAN GRAHAM: Aqua Utilities?
21	MR. MAY: We agree.
22	CHAIRMAN GRAHAM: Commissioner Brisé?
23	COMMISSIONER BRISÉ: Move staff.
24	CHAIRMAN GRAHAM: It's been moved and
25	seconded, staff recommendation on Issue No. 21.

All in favor say aye.

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(Unanimous.)

Any opposed?

By your action you've approved Issue No. 21.

Issue No. 22.

MR. FLETCHER: Commissioners, Issue 22 is staff's recommendation of the appropriate allocated affiliate rate base and operating expenses.

Briefly, AAI, the utility's parent, has two divisions that allocate costs to its subsidiaries in the various states. These two divisions are Aqua Services, Inc. and Aqua Customer Organization. Staff recommends four specific adjustments to reflect additional AAI customers beyond the test year, reduction of corporate IT costs associated with divestitures, removal of normalization and pro forma executive salary increases, and removal of executive bonus compensation. These adjustments represent a total revenue requirement reduction of approximately a quarter million dollars.

Staff is prepared to answer any questions you may have.

CHAIRMAN GRAHAM: Public Counsel?

MS. CHRISTENSEN: Office of Public Counsel doesn't object to staff's disallowances as far as

they go. We have previously handed out what we 1 would make as further reductions to the affiliate 2 3

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charges. We addressed this in our opening and briefly again. Aqua Utilities' management fees and cost affiliate charges are 60 percent higher than the average of all other water and wastewater That's based on staff's analysis. utilities.

As we pointed out in our earlier comments on page 83, staff uses as part of its analysis of the -- I want to say reasonableness of their own O&M costs was this analysis of all other O&M expenses. As we pointed out earlier, there was a mathematical error, and they compared the total cost of all water and wastewater utilities -- or wastewater customers, but then only divided by the number of water customers, and that significantly skewed the number to \$399. When you make the correction and divide by the correct number of customers, it brings down the total average cost to \$241, versus Aqua's \$392.

We also did an analysis from OPC on similarly situated class C customers for management fees per Aqua's cost was \$201 versus all the other class Cs, which was 160.

And, you know, I think this goes to

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demonstrate that there's just really no economies of scale that Aqua is bringing to these customers, especially through the affiliate charges. And there's no explanation of why these affiliate charges have raised -- have increased more than 250 percent in the last two years. I mean -- and there's no documents for at least 130 percent of those increases. And your own MFRs require that if there's an increase in any specific category of costs beyond what CPI and inflation would account for, they're supposed to provide an explanation of that. There was none provided.

So, you know, we're not saying they shouldn't have any management or affiliate costs. We're just saying they should remain at the same level that they had in 2008. You shouldn't give them an increase in these management costs. They just haven't justified it.

And, contrary to staff's assertion in the recommendation, it's not Office of Public Counsel's obligation to prove or disapprove their costs.

It's the utility's burden to prove and justify the costs that they're asking for recovery from the customers.

So I do think we have brought to the table

reasons that this Commission should disallow this increase for this specific charge. And, as we stated before, the total disallowance would be \$1,343,095. And we think that that is fair to the customers.

And, you know, at some point, if they could provide justification for an increase, that would be fine. But I just, frankly, cannot see in this economy how you can justify 250 percent increase.

CHAIRMAN GRAHAM: Aqua Utilities?

MR. MAY: First, we strongly disagree that there's been a 250 percent increase. Our calculations show it's around 3.5 percent, so it's not 250 percent.

The second issue that I'd like to point out is this kind of cost comparison that Ms. Christensen is engaged in was the very type of cost comparison that the First District Court of Appeal and Sunshine Utilities of Central Florida v. PSC objected to and overturned. It's an apples to oranges opinion. I think staff has got it exactly right on page 85. You see that to disallow affiliate charges solely on -- based on the purported cost structures of other entities would ignore the actual cost incurred by AUF and violate

fundamental principles of cost of service regulation.

I would also point out in the handout that OPC, they mention a Virginia study. What they overlook is the fact that AUF supplied a Florida study, which showed that their allocated costs are below the cost that they would have incurred had they had to go outside of the corporate structure and retain their own outside consultants, own outside engineers, accountants, et cetera.

So we think staff's got it right. We would agree with staff's recommendation.

MR. FLETCHER: Chairman, if I may. I didn't point out the oral modifications that were on the errata sheet at the bottom of page 6 and the top of page 7 for this issue.

CHAIRMAN GRAHAM: Sounds good, for the record.

Commissioner Brisé, followed by

Commissioner Brown.

COMMISSIONER BRISÉ: Thank you, Mr. Chairman.

If staff could just clarify for me and maybe for the record the claim of the mathematical error.

MR. FLETCHER: Yes, Commissioner. On page 83 of the staff's recommendation, that corresponds to OPC's handout, page 3, staff put this section in

there not as a basis for the reasonableness of Aqua's affiliate costs. It was only for comparable purposes only, as mentioned in the first sentence. I will admit that is an error on my part. I took all 133 utilities that filed a 2009 annual report. I had the numerator correct. I did not have the denominator correct at the -- reflecting the wastewater customers.

I will say, as for comparable purposes, the midpoint of the range is it goes from a low of \$58 all the way up into the thousands of dollars per customer. Aqua is below the midpoint, just for comparable purposes. So I -- the number that's reflected on page 3, the 241, yes, that is the average.

But again, that was not the basis for staff as far as the reasonableness of the affiliate transactions. That is delineated through the case law of the Sunshine case that was mentioned. That is on a prior Commission decision that says that you have to look -- you cannot make a blanket adjustment. You have to look at specific -- which staff did in this issue; we had four specific adjustments. You have to look at the individual transactions and make specific concerns with

transactions. You cannot make a blanket adjustment 1 on an average or comparison. There's too many 2 3 variables that go into that. You have to compare similar duties and responsibilities to make sure you're doing an apples to apples comparison. 5 CHAIRMAN GRAHAM: So from -- from what you're 6 explaining now, that even though there might have 7 been a slight error, the outcome still remains 8 9 virtually the same? That is correct. That was not MR. FLETCHER: 10 the basis as far as the reasonableness, that 11 paragraph that is on page 83 of our recommendation. 12 That was only for comparable purposes only. 13 COMMISSIONER BRISÉ: Okay. 14 CHAIRMAN GRAHAM: Commissioner Brown? 15 16 COMMISSIONER BROWN: Thank you, Mr. Chairman. Mr. Fletcher, has the utility proved its 17 burden for these charges? 18 19 MR. FLETCHER: I believe they have, with staff's adjustments, the remaining amount, yes. 20 COMMISSIONER BROWN: Do you know why there's a 21 22

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discrepancy between OPC's suggestion that there's a 250 percent increase and the utility company's suggestion that there's only a 3.5 percent increase?

MR. FLETCHER: When you look at the management fee, there were some reclassifications where the management fees in the last case were in other O&M expense accounts, and that can account for that difference. I'm not -- I have not seen the utility's calculation regarding the 3 percent, but I do know that that is a reason why there would be that difference.

MS. CHRISTENSEN: Can I briefly address that?

COMMISSIONER BROWN: Certainly.

MS. CHRISTENSEN: And I'm going to let

Ms. Vandiver do that, because she is our accountant

and she looked in-depth at that issue.

MS. VANDIVER: In order to consider what the company was saying, the MFR pages has a schedule called the O&M benchmark, and it asks for the company to show what they had in their last case and what they had in the current case. And on management fees, the company said they reclassified some accounts.

So we considered that, and we did go back and we looked at the company didn't give numbers, they just make a blanket statement. So we went and we looked at all the contractual services as well as the miscellaneous expense, which is what they said

they reclassified money from.

And even using that analysis, we found that what was in the prior test year of 1.9 million was now 3.2 million, for a 1.3 million increase, which is about 67 percent increase.

So I don't know where they got the 3 percent either, but in the best of situations it's still 67 percent higher in our view.

COMMISSIONER BROWN: And if I may. Aqua, can you please explain?

MR. RENDELL: Commissioners, certainly. It is true. What staff said is true. And there's several things that occurred. In the previous case, 19 -- sorry, 2007, we booked the allocated costs and miscellaneous expense in 675. Subsequent to that, in 2010 we started, we believe, appropriately recognizing contractual services management fees, which is 634, 734.

Along with that in 2010, we also stopped recording some of the direct charges, like IT maintenance, some of the contracts, some of the other ones that were in other accounts, like I believe it's 634 and I think 632, and also started recording those in management fees.

So what we looked at is the net effect of

that, and the 3 percent increase is actually from 2009 to 2010, the corporate charges going from approximately 874,000 to 905,000. We answered well over 200 interrogatories, and a significant amount of those were the allocations. We also answered staff data requests. So we believe we supplied enough information to -- for OPC to get this adjustment.

There's one other point I do want to mention and real briefly, is there was also an allocation or change in allocation on IT projects that staff has recommended. I think we have a philosophical difference, and I'll briefly mention it, because it's not at this point where we're going to protest, but I think it's something we want to discuss with staff.

They identified some IT projects, some software, and what they relied on is a similar case in Utilities, Inc., where they brought some divestitures back, so it wasn't reallocated.

What -- what's missing is there were numerous pieces of that software that was never allocated to their systems, because they were never on that software. They had their own billing. They had their own software that -- they never used that.

So I just bring it up as that's just one philosophical point that we disagree with. But as a whole we support staff's recommendation.

COMMISSIONER BROWN: Thank you.

CHAIRMAN GRAHAM: Was that a motion I heard?

COMMISSIONER BROWN: I'd like to hear some

comments, if any other Commissioners have comments
on --

CHAIRMAN GRAHAM: Commissioner Edgar, followed by Balbis.

COMMISSIONER EDGAR: The issue of the accounting for affiliate charges is one that we've had lots and lots of discussion about in this room over the years. And it's always, you know, somewhat of a difficult one because, let's face it, it's putting, you know, money into -- into the charges that will ultimately flow to the customers.

In this instance, I think that the staff did a good job of balancing all of those interests consistent with the case law and with previous decisions of this Commission. And unless there is further discussion that makes me think that maybe I need to rethink that, at this point I would support the staff recommendation. But I certainly want to hear the remaining comments.

CHAIRMAN GRAHAM: Commissioner Balbis?

COMMISSIONER BALBIS: Thank you, Mr. Chair. I just have a quick question for the utility.

On page 80 of the recommendation there's a discussion about the additional employees, specifically engineers. And as a recovering professional engineer, I just have a question as far as you list the services that the in-staff or on-staff engineers provide, and it seems to me they're providing more administrative services as far as obtaining, repairing RFPs, et cetera.

Can you -- I mean,—I assume they're doing other things, especially with some of the comments given by Aqua representatives on technical detailed engineering knowledge. Can you just expand what other roles those professional engineers take in the organization?

MR. MAY: Sure. With the Chair's permission,
Mr. Lucweiller can address that issue as far as the
expanded role of the engineers for the company.

MR. LUCWEILLER: I take it your question is about the Aqua services engineering services?

Yeah. I mentioned the Chuluota case. Myself and Mike Pickel, who works for me in compliance, and Dr. Hertz, who is our Ph.D. lab manager, were on

every weekly call on the Chuluota case for almost a year while that project was going on. We have an engineer in New Jersey who has been helping with the design of the Sunny Hills tank and the WRT treatment systems in Peace River Heights, because New Jersey has some of the largest and the most WRT systems in -- in -- for radium treatment.

Those are the kinds of engineering services that we provide. We have -- every four months we have compliance assurance program meetings where, by phone or in person we meet with the Florida staff and review all outstanding compliance issues, water quality issues, alternative engineering solutions to those, and provide guidance on where to go on those kinds of projects.

So we're collectively spending a lot of time in Florida on Florida issues in Bryn Mawr.

COMMISSIONER BALBIS: Thank you. I just wanted to make sure that, again, those services, if you're comparing it to other outside professional engineers in services that are similar, and it sounds like they would be. So with that I don't have any other questions and would support the motion.

CHAIRMAN GRAHAM: So it was moved by

Commissioner Edgar, seconded by Commission Balbis, 1 staff recommendation on Issue No. 22. Is that 2 3 correct? COMMISSIONER EDGAR: Yes. CHAIRMAN GRAHAM: All in favor say aye. 5 (Unanimous.) 6 Any opposed? 7 By your action you've approved Issue No. 22. 8 Issue No. 23. 9 MR. MOURING: Thank you. Commissioners, I'm 10 Curt Mouring with Commission staff. Issue 23 11 addresses staff's recommendation for specific 12 adjustments to O&M expenses for sludge hauling, 13 contractual services accounting, and contractual 14 services legal. 15 Staff is prepared to answer any questions you 16 may have. 17 CHAIRMAN GRAHAM: Public Counsel? 18 MS. CHRISTENSEN: For purposes of agenda, 19 staff -- or Office of Public Counsel has no 20 objection to staff's recommendation. 21 CHAIRMAN GRAHAM: Aqua Utilities? 22 MR. MAY: We agree with the recommendation. 23 CHAIRMAN GRAHAM: Commissioner Brown? 24 COMMISSIONER BROWN: Move staff. 25

1	COMMISSIONER EDGAR: Second.
2	CHAIRMAN GRAHAM: It's been moved and
3	seconded, staff recommendation on Issue No. 23.
4	All in favor say aye.
5	(Unanimous.)
6	Any opposed?
7	My understanding is Issue No. 24 is deleted?
8	MR. MAUREY: That's correct.
9	CHAIRMAN GRAHAM: So Issue 25.
10	MR. FLETCHER: Commissioners, Issue 25 is
11	staff's recommendation of the appropriate director
12	and office liability insurance.
13	Staff is prepared to answer any questions you
14	may have.
15	CHAIRMAN GRAHAM: Public Counsel?
16	MS. CHRISTENSEN: For purposes of agenda,
17	Office of Public Counsel has no objection to the
18	recommendation.
19	CHAIRMAN GRAHAM: Aqua?
20	MR. MAY: We agree with the recommendation.
21	CHAIRMAN GRAHAM: Commissioner Brisé?
22	COMMISSIONER BRISÉ: Move staff.
23	COMMISSIONER BROWN: I have a question.
24	CHAIRMAN GRAHAM: Okay. It's been moved and
25	seconded. Now your discussion.

COMMISSIONER BROWN: All right. I have a question for staff and for the utility.

In the last Aqua rate case, didn't the Commission disallow this expense?

MR. FLETCHER: Yes, they did. And since that time, there have been a change in the Commission's practice regarding the DOL insurance. There was the TECO and Progress Energy rate cases, where those were both hearing cases that the Commission stated there is a benefit to ratepayers and the cost should be shared equally between the ratepayers and shareholders.

COMMISSIONER BROWN: And I just want to point out to my fellow Commissioners that sometimes in different coverage policies it does include protection for -- personal protection for employees, directors, officers, and I wanted to ask Aqua if they are aware if this is duplicative of any existing E and O coverage that the utility company currently has, and whether this just provides additional protection for the officers and employees.

MR. MAY: Can you give me one second to consult with --

COMMISSIONER BROWN: Certainly.

MR MAY: Mr. Chairman? 1 Yes? CHAIRMAN GRAHAM: 2 MR MAY: We're confident it's not 3 duplicative, that it's additional D and O insurance 4 for the directors and officers. 5 COMMISSIONER BROWN: Okay. And I guess the 6 benefit to the ratepayers -- and this is more of a 7 question for the utility company and meeting its 8 burden -- is that you would -- what is the benefit 9 to the ratepayers? 10 MR. MAY: I think that the benefit that was 11 articulated by the Commission with respect to Tampa 12 Electric Company and other electric utilities and 13 in the staff recommendation is that it's really 14 part of doing business in a publicly -- it's an 15 expected part of participating in a publicly traded 16 company, and in order to attract competent 17 directors and officers, it's expected in the 18: marketplace to have this type of coverage. 19 Okay. Thank you. 20 COMMISSIONER BROWN: 21 MR. MAY: Thank you. CHAIRMAN GRAHAM: Any further discussion on 22 Issue 25? Commissioner Balbis? 23 COMMISSIONER BALBIS: Mr. Chair, I move 24 staff's recommendation. 25

CHAIRMAN GRAHAM: It's been moved and seconded, staff recommendation on Issue 25. All in favor say aye.

(Unanimous.)

Any opposed?

COMMISSIONER BROWN: Aye.

CHAIRMAN GRAHAM: Okay. Let the record show one dissenting vote.

Issue No. 26.

MR. FLETCHER: Commissioners, Issue 26 is staff's recommendation regarding the appropriate salary and wages-employees expense.

We're prepared to answer any questions you may have.

CHAIRMAN GRAHAM: Public Counsel?

MS. CHRISTENSEN: As we indicated in our handout, we have an objection to including any increases in salary and wages. We are of the opinion that, given the current economic state and given that nobody or virtually nobody is getting any raises, including Aqua's customers, and they've been in here within the last two years and did receive a rate increase at that time, that it's not warranted here, and there should be a further reduction of 267 dollars, 269. I should say that

1 again. \$267,269.

CHAIRMAN GRAHAM: Aqua?

MR. MAY: We disagree with OPC on this one as well. I think the staff's analysis is entirely consistent with your recent rulings with respect to the various Utility, Inc.'s rate cases where this type of increase was allowed, and we think from a precedent standpoint and from just due process that it would be reasonable to extend that same increase here, and we think it's not overreaching. We think the amount of the increase is entirely reasonable.

And in light of the reduction in ROE, we think that in order to continue to remain viable and to move forward as you all have instructed us to, I think it's important for us to have this expense recognized. Thank you.

CHAIRMAN GRAHAM: Thank you.

Well, I'm going to have to say that I agree with OPC on this one. It's a tight time for everybody, and I just find it hard to justify.

Commissioner Balbis?

COMMISSIONER BALBIS: Thank you, Mr. Chairman.

And I too agree with OPC on this in that -- you know, but I'm very conscious about any precedent setting action that we take. And one of the

discussions I've had with staff on this issue is, you know, obviously -- maybe not obviously, but, you know, I consider Aqua to be somewhat unusual case in that, with the recent rate case that just happened two years ago, to take that into account as well.

And I guess the question for staff as far as any previous decisions by the Commission to disallow this type of increase. I know we've done it for executives, and I agree with OPC on this. But if you can just kind of lay the groundwork of what we did in the past.

MR. FLETCHER: Well, actually in the last case, Commissioner, the Commission limited to the price index in the '08 case rather than 3 percent. We recommended limited to 3 percent in this case because of a more recent decision, posthearing decision, where the Commission allowed in January a 3 percent increase for a water company.

And also I want -- I think it's been -- had the help of Paul Stallcup to look up -- let me find the page here. We had a -- just to look at where Florida was regarding the employment and wage by state in the third quarter of 2010. And for Florida, the increase percentage was 2.8 percent.

So as a result of that, for Florida we believe the 3 percent that's in our recommendation is just further support that a 3 percent increase is reasonable.

COMMISSIONER BALBIS: So I guess to confirm, you're basing that on that data that shows a 3 percent increase for Florida?

MR. FLETCHER: That was subsequent to our recommendation. We looked for other areas about what is particularly just happening in Florida, and it did reveal a 2.8 percent in employment and wage. And again, that database was listed by state, and that's what it revealed for Florida.

For our recommendation purposes, it was solely based, the 3 percent was based on that recent posthearing decision for a water case in St. George Island.

COMMISSIONER BALBIS: And I guess just for the Commission, you know, just my personal comments, I guess, or opinion, would be that, you know, Aqua has come in for an increase due to the additional infrastructure improvements that are needed. And I think that's something that we obviously are considering and looking at to make sure that all of these expenditures are prudent. And I think it's a

real reason, you know, again, to invest in the infrastructure, because it's an aged system, et cetera.

COMMISSIONER BROWN:

And again, you know, relying on a study that shows, you know, the 3 percent wage increase rather than this is a unique case, have infrastructure needs that we need to address, again, I tend to agree with OPC on this issue.

CHAIRMAN GRAHAM: Commissioner Brown, followed by Edgar.

I think

Commissioner Edgar originally discussed this at the beginning of Issue 1 in her support -- and encourage her support over OPC's decision on this issue. I also wholeheartedly support the decision, primarily because I don't think the utility company has justified the need nor the reason for the increase, any increase whatsoever. Given the current economic climate in Florida that staff has acknowledged in its recommendation, and not only in Florida and throughout the country, there's no way that we can approve a rate -- an increase.

CHAIRMAN GRAHAM: Commissioner Edgar?

COMMISSIONER EDGAR: Thank you, Mr. Chairman.

And, yes, this is -- when I first sort of threw out

a composite suggestion, this is one of the items that I suggested that we consider, the OPC position, and I still agree with that.

In response to some of the comments from the staff, the recent case that they referred to in Franklin County, that is a case that I participated in the hearing and the decision, and in my mind that can be distinguished by a couple of factors, one of which is simply the size of the -- that system in relation to the large number of systems that we're dealing with here.

And a second factor is the -- in my mind a very different presentation that we had from the customers in that case versus what we've had from the customers in this case.

So with that in mind, I would support that we move to -- I would move that we adopt the OPC position on this issue.

COMMISSIONER BROWN: Second.

CHAIRMAN GRAHAM: Which is -- can we restate that for the record?

MR. MAUREY: Excuse me, Chairman, if I may.

We saw the number that OPC came up with, the

267,000. In our normal deliberations, we ran a

sensitivity of what it would be if we kept salaries

flat, and we came up a different number than the 267. So if you're moving OPC's adjustment, we can't match to it at this point.

CHAIRMAN GRAHAM: Let's hear your different number and how you got there.

MR. FLETCHER: Commissioners, if I may. What we looked at is the MFRs for accounts 601, 701. That's salaries and wages for employees, specifically for the normalization and pro forma adjustments that the utility is requesting, and then also the contractual services management increases for salaries that's in that account from the affiliate or sister companies, and then also from the ACO affiliate salary increases in account 636 and 736, respectfully, for water and wastewater.

We come up with a total normalization and pro forma adjustments there of 241,000. We have already made adjustments in Issue 26 to reduce that salaries from 601 by 51,579, and then in Issue 22 for the contractual services management and other, made adjustments accordingly. What we see is the leftover salary of \$185,691 as far as the salary that's left to be adjusted for the increases. The associated payroll taxes associated with that is

about \$12,116, for a total revenue requirement impact grossed up of 207,000.

I have looked at the utility's -- OPC's table on page 4 with regard -- page 4 with regard to the -- this issue. I think there must be some -- I'm just not able to reconcile the disconnect.

Maybe it's for nonjurisdictional systems. Maybe it deals with the termination and new hires adjustment that's already been addressed in Issue 2, where there was agreed upon adjustment of over 100,000 to deal with that one, and I don't believe that there's any further adjustment required for the new hires and termination. Maybe that's the reason for reconciliation. I'm not sure. I was not able to reconcile that number with OPC during the break.

CHAIRMAN GRAHAM: Public Counsel?

I'm not exactly sure, because I don't have
the -- my Excel spreadsheet with me, but I believe
our differences are the amount on the top of page
94, that 98 -- \$9,807. And there's another \$714
for executive, acquisition of corporate development
salaries. My understanding was that those were
coming out of different accounts, and so I only
used the 41,058 in the adjustment, and that's the
bulk of my difference, I believe. But...

MS. CHRISTENSEN: I guess, just to clarify, it was our intention to remove the increase for salaries and wages, and I guess however we get there, we started with staff's numbers, and there may just be a minor point of disagreement of whether or not we're removing -- we don't want to -- they've already recommended removing some of it. We want to remove the remainder of it. And in our calculation it came up to 267,269.

And staff is almost there with us, and I think we just need to figure out if we're talking dollars that have been previously recommended be removed or dollars that need to be removed. It may take us a minute or two to reconcile with them.

CHAIRMAN GRAHAM: Commissioner?

COMMISSIONER EDGAR: Thank you, Mr. Chairman.

The -- and I think we're all basically saying the same thing. The intent of my motion was that there would be no change in salaries and wages-employees as a result of this rate case, but that the status quo would remain. And I am comfortable if the full Commission is comfortable delegating administratively to the staff to do the computations to arrive at the proper figure.

CHAIRMAN GRAHAM: You are reading my head.

That's been moved and seconded. 1 Any further discussion? Seeing none, all in 2 3 favor say aye. (Unanimous.) Any opposed? 5 By your action you've approved Item No. 26. 6 I'm sorry, Issue No. 26. 7 We're now at Issue No. 27. 8 MS. LINN: Commissioners, Issue 27 is staff's 9 recommendation to reduce bad debt expense by 10 \$3,199. 11 CHAIRMAN GRAHAM: Public Counsel? 12 MS. CHRISTENSEN: For purposes of agenda, OPC 13 has no objection to staff's recommendation. 14 CHAIRMAN GRAHAM: Aqua? 15 MR. MAY: No objection. 16 CHAIRMAN GRAHAM: Commissioner Brisé? 17 COMMISSIONER BRISÉ: Move staff. 18 COMMISSIONER EDGAR: Second. 19 CHAIRMAN GRAHAM: It's been moved and 20 seconded, staff recommendation on Issue No. 27. 21 22 All in favor say aye. (Unanimous.) 23 24 Any opposed? I've got a question. Let me see if I can't 25

simplify this a little bit.

Public Counsel, Issues 28 through 49. Which one of those are you going to object to staff recommendation?

MS. CHRISTENSEN: I think we have one remaining issue related to rate case expense, and as to the rest of the recommendation, our response would be the same as we've had, which is we're not opposing any objection to the recommended adjustments from staff. And we generally do not take positions on rate design issues. So as far as those are concerned, we're not objecting, we're just taking no position on those.

So at the Chairman's pleasure I can address rate case expense, and that should probably conclude our actual --

CHAIRMAN GRAHAM: So 28 is the only one that you say you have an objection on?

MS. CHRISTENSEN: Correct. That's the only one that we would wish to speak directly to.

CHAIRMAN GRAHAM: Okay.

Aqua Utilities, is there one remaining that you will have an objection to staff recommendation on?

MR. MAY: We can agree to the remainder of the

1 issues. CHAIRMAN GRAHAM: Okay. Commission board, is 2 there one from 29 on that any of you would like to 3 speak to, have any questions to, or have an 4 5 objection to? Commission Balbis? 6 COMMISSIONER BALBIS: Yes, Mr. Chairman, I'd 7 like to discuss Issue 30 briefly. 8 CHAIRMAN GRAHAM: Okay. 9 Staff, let's hear 30. 10 Commissioners, Issue 30 MR. MOURING: 11 addresses staff's recommendation for pro forma 12 adjustments to O&M expenses. 13 I would like to point out there is an errata 14 correction to Table 30-1, and that's on page 7 of 15 the errata sheet. Where the total column reflects 16 a negative 83,359, that should be a positive 17 83,359. 18 And staff is prepared to answer any questions 19 you may have. 20 Commissioner Balbis? CHAIRMAN GRAHAM: 21

COMMISSIONER BALBIS:

comment and then the real issue at hand.

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One, sprinkled throughout this recommendation is, again, the 2.9 percent increase, and I assume

Thank you. Just a quick

that any fallout from the previous decision by the Commission would be applied to this issue as well.

MR. MOURING: That's correct.

COMMISSIONER BALBIS: Okay. And then really the point I wanted to discuss for Aqua Utilities is the issue with the City of Lake Worth Utilities and the Lake Osborne system. If you can explain the situation there, and -- because that's one item that does concern me.

MR. MAY: Mr. Chair?

CHAIRMAN GRAHAM: Yes, please.

MR. MAY: Commissioner Balbis, Aqua has been in extensive discussions with the City of Lake Wales [sic] on this issue. Mr. Rendell has been part of those discussions, and, with the Chair's permission, I'd ask that Mr. Rendell give you an update and give you some background and answer any questions that you may have.

MR. RENDELL: Yes, Commissioners. This is one that Aqua is very concerned with. This came about through answering some questions from staff, which is actually directly related to a letter written by the Lake Worth Civic Association. In reviewing or answering the questions asked by staff, we discovered, unbeknownst to us, that the City of

Lake Worth increased our bulk rate. They passed an ordinance last August and they increased the rates in October. We were not notified of the increase until we received the bill in January.

To put it in perspective, we filed the rate case in September, so this was after we filed the rate case. We were unaware.

When the City of Lake Worth passed their resolution or passed their ordinance, they did two things. One is they changed the rate that we were being billed under from a general service rate to a multifamily rate. They also implemented an inclining block rate structure. The significance of that is under the multifamily rate, the blocks are extremely low. They're something like zero to 2,000, 2,00 to 4, 4 to 8.

We are not a multifamily user. We're not a condominium, we're not an apartment. We make it up of I believe 467 homes. They're individual residential homes.

So we immediately began discussions with the City. We contacted the City and we said, you know, first of all, when did this occur, why weren't we notified. They sent us the agreement. The purchased water agreement was entered into in 1974,

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significantly long time ago with Lake Worth
Utilities, which was a standalone. We basically
inherited that agreement when we purchased it in
2003, and we have had no issues up until now.

We calculated the potential increase, and right now under their rate structure we're paying an increase of \$125,000. We're trying to get that either renegotiated through a bulk rate, or at least put us back on a general service, or, if that doesn't work, then a single family residential. That would cut that increase in half, down to approximately \$62,000. It will still be an increase, but at least it will save some pass-through costs to our customers.

We've -- we've reached out to them, we've met with them. They're currently -- Ms. Wallingford has talked to them. They're waiting for a proposal from us. They indicated that they would sit down and try to work out an arrangement, either a bulk rate or some other alternative. They would have to take that back to the city council.

They recently renegotiated a bulk rate with a town called I believe Lake Claire or something to that effect. There was another town that had a similar bulk rate that expired. What we're

concerned with is they were trying to also impose additional capacity fees. They're trying to go back and collect some capacity fees, which would be a significant -- it would be an investment of about 1.5 million. We contend that we don't -- we're

not -- have to pay that.

So we still have some negotiations to do.

We're -- they indicated it would be several months,

if an arrangement can be made, before they can even

get it back to the council, so we're looking at

maybe September or October. But to this day we're

still paying the invoices that we supplied to staff

to show this increase.

COMMISSIONER BALBIS: Thank you, Mr. Chairman.

And thank you for that information. And I am familiar with that area, as it's not too far from where I live. And I know that, you know, one of the challenges with this area, it's not within the city limits of Lake Worth, so they're struggling I would assume with representation with the City of Lake Worth and really getting -- you know, I think they're having difficulties with that.

And I'm not sure what we can do as a Commission, if anything. I know that, at least for other areas within Aqua's service territory, I

mean, the elected officials were at the state legislative level were involved, and I don't know if you've gone that route or can encourage those customers, because I think it's an issue where, again, at a 125,000-dollar increase that wasn't expected to be in an existing agreement, you know, it's just something that, seeing this when we're trying to look at, you know, prudent and reasonable costs and seeing this increase, that almost seems arbitrary. It's just kind of frustrating, you know, what we can do as a Commission.

And I don't know if staff, any recommendation of what we can do, if anything at all, or just grit our teeth.

MR. FLETCHER: If I might, Commissioner. On page 105 of the recommendation, we actually speak to where -- resulting from the outcome of the company's negotiation with the City of Lake Worth, we require them to notify us within 30 days. The fact is now Aqua is paying that increased rate now. A part of the 125, half of that would be not changing the customer class. That would be just of the rate increase. The other half of the 125 is related to switching them from the class of service.

Once they report to us the outcome of that, if they are able to reach negotiations where they're able to get back to what they've been charging since 1974, back to the other customer class, then what we can suggest, once we receive that information that we've recommended here, would suggest a pass-through decrease of the purchased water at that time, that the company basically file a pass-through decrease, if they're able to reach that negotiation.

But they are paying those increased costs now.

That's the reason why staff recommended the included in rates now, because that is an actual expense they are incurring, they're actually having to pay.

COMMISSIONER BALBIS: And just to close, again, if it is just a pass-through, I just want to make sure that there's still the incentive and the encouragement, you know, that you have to try and negotiate this and fight this as much as possible, even though it is a pass-through. But, again, any -- you know, the sensitivity to the rates for the customers I think is important.

So that's all the comments I had on this item.

CHAIRMAN GRAHAM: Anything else from 29

through 49?

COMMISSIONER BROWN: Mr. Chairman, Issue 34 regarding the rate cap threshold. Hold on a second. In the sub-city limit, this is a question for staff.

What changes -- what changes need to be made because of the changes in the revenue requirement with regard to the rate thresholds? And the question probably is directed to Paul, Mr. Stallcup.

MR. STALLCUP: Hello, Commissioner. I'm

Paul Stallcup of the Commission staff. I'm

handling the rate issues.

If I got your question down right, how are we going to incorporate the changes in revenue requirements into these two parameters for the cap band. I would recommend keeping the subsidy limit where it is and allowing the rate cap threshold to go down. What that will allow us to do is to pass on the reduction in revenue requirements both to the capped bands as well as the uncapped bands. If we held that rate cap threshold constant, the customers of those more expensive systems would still be paying the same high rates, because you're capping them at that level. So I would recommend

reducing the rate cap threshold.

COMMISSIONER BROWN: And I'd be curious to hear from OPC on that as well as utility, obviously.

MS. CHRISTENSEN: I would say we generally don't address rate design issues because it may affect one group of customers --

COMMISSIONER BROWN: That's right. My apologies.

MS. CHRISTENSEN: As -- opposed to others.

COMMISSIONER BROWN: My apologies.

MR. MAY: Commissioner Brown, I guess from our perspective, again, looking at the recommendation as a whole, we're not going to, you know, contest this issue. But now that you've brought the issue up, if you're going to reduce the guidelines, I think it's important to realize and not to -- I know it's late and I don't want to get into a philosophical or an esoteric discussion about rate design, but these -- these are rate guidelines. They've never been flat-out absolute caps. They're guidelines that Mr. Stallcup and his organization use to formulate fair and reasonable rates.

That said, you know, we really don't have a position on that. But I kind of bristle at the

thought that these are caps, because I think if you look back historically as to how this concept came about, it came about as a guideline, and it's kind of morphed into a cap. But that's another issue for another day.

COMMISSIONER BROWN: But it does within the parameters of the statute in setting fair, reasonable, compensatory rates, so I do support staff's recommendation, and I like the fact that the cap will be lowered in correlation to the revenue requirements. So I would like to move the item if there's no other --

CHAIRMAN GRAHAM: Any other items between 29 and 49?

Commissioner Brisé?

COMMISSIONER BRISÉ: Thank you. Item No. 35, appropriate rate thresholds, which go to the issue of affordability and how we got there with those numbers with the \$90. So if we can walk through that, that would be helpful.

CHAIRMAN GRAHAM: Staff, can you brief us on 35?

MR. STALLCUP: Yes, sir. Issue 35 is the issue where we talk about the rate cap threshold. In implementing the cap band rate consolidation

methodology, staff concluded that \$12.50 was the appropriate subsidy limit to use. With that first parameter of the cap band method defined, the subsequent rate cap threshold -- in prior cases it had been called affordability, but in this case we think that this is a better way to identify it -- is basically a fallout, because what staff has to do is bring you rates that are compensatory.

That's required by statute.

So when we implement the cap band method and we have the subsidy limit imposed, and we know we have to calculate compensatory rates, we basically back in to where that rate cap threshold is. We try and keep it as small as possible, you know, being aware of the effect it has on customers, but it has to be subject to the constraint that the subsidy limit was not violated and that the resulting rates are compensatory.

COMMISSIONER BRISÉ: Okay.

I suppose that OPC has an opinion on this.

MS. CHRISTENSEN: Obviously we have an objection to the general affordability of these rates, and I think we've spoken to some of the individual components. We still have yet to address rate case expense, and we don't address

rate design issue, and we do realize that some of this discussion is really a rate design discussion as to how do you set up the rates that each of the different classes will be required to pay. Our general issue is with the overall rates to begin with, but we have no comments on the specific rate design issue.

MR. MAY: Just, again, I think it's important when you're thinking of looking at subsidy limits and affordability caps, they're inversely related. If you were to increase the subsidy limits, the affordability comes down.

Again, issue for another day, but the electric utilities took this plunge 20 years ago. The gas utilities did the same. And if this -- if this state is really serious about affordable rates, long-term uniform rates are the way to go.

You can't have neighborhood rates. If you put a substation in Monticello, Florida, and Florida Power Corporation had its rates designed around the population of Monticello, those rates would be out the roof. And at some point in time -- again, not for this evening or not for this case -- I think the state of Florida needs to look at uniform rates for water utilities.

1 COMMISSIONER BRISÉ:

CHAIRMAN GRAHAM: Anyone else between 29 and 49? Can I get a motion to move staff recommendation on Issues 29 through 49, taking into account the changes that we made in Issue 26 with salaries and wages?

Thank you.

MS. KLANCKE: Chairman, may I add one note for the clarity of the record? May I make one suggestion?

CHAIRMAN GRAHAM: Sure.

MS. KLANCKE: On Issue No. 40, this issue addresses the appropriate monthly rates for water and wastewater systems. Staff would like to suggest that, since the preceding issues will make definitive determinations with respect to the revenue requirement and the rate design, this issue is a mere fallout with regard to the calculation. Since you have made adjustments to the recommendation, staff requests administrative authority to calculate those to ensure that this issue reflects the most current rates based on the newest calculations, based on your determinations this evening.

CHAIRMAN GRAHAM: I think I heard Mr. Brisé say that he would move that recommendation.

COMMISSIONER BRISE: Yeah, we'll move that 1 2 one. CHAIRMAN GRAHAM: And I'll second it. 3 been moved and seconded. 4 Any other discussion on Issues 29 through 49, 5 considering the changes we made to 26, and if there 6 is any fallout from 28? 7 Seeing none, all in favor say aye. 8 9 (Unanimous.) Any opposed? 10 Okay. We are on Issue No. 28. And before we 11 start that, did we miss any of these issues? 12 don't think we did. So we're on Issue 28. 13 I'm sorry. And thank you so very much 14 for being patient with me jumping around like that. 15 I saw a pattern and I thought I was going to jump 16 on it. 17 Issue 28 is staff's recommendation 18 MS. LINN: for the appropriate rate case expense. 19 CHAIRMAN GRAHAM: Public Counsel? 20 MS. CHRISTENSEN: As we indicated in the 21 handout that we provided, on page 4 we believe that 22 the rate case expense for this case should be 23 shared between the shareholders and customers, 24 which would reduce the rate case expense by

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The -- one of the unique features with this case is that we are talking back-to-back rate The customers still haven't paid off the rate case expense from the last rate case, and they're being asked to foot basically a \$700,000 rate case expense for this rate case. And, as we indicated in our description, that the -- you know, main motivator for a rate case is to -- for the benefit of the stockholders, and therefore there should be some sharing of rate case expense. And it's a departure from the Commission staff normal practice, but normally water cases don't come in less than two years apart. I mean, normally you have a span of three or four years, and the, you know, rate case expense is fully amortized. generally speaking across the board for any type of rate increase.

And I think, given this unique set of circumstances, I mean, plus generally just the condition of the economy, a sharing is warranted in this case.

CHAIRMAN GRAHAM: Mr. Curtin, do you have anything to add?

MR. CURTIN: Well, we would support Office of

Public Counsel in that this rate -- this rate case 1 2 3

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expense should be decreased and decreased substantially due to the fact that this is a back-to-back rate increase, and the expenses should be shared by both the shareholders and stockholders

CHAIRMAN GRAHAM: Aqua Utilities?

of Aqua and the customers of Aqua. Thank you.

Thank you, Mr. Chairman. MR. MAY:

Commissioners, we strongly disagree with the 50 percent sharing arrangement in rate case expense. We think it's arbitrary and we think that it deviates from precedent. We also would object to the notion that this rate case is frivolous. Historically, these systems that are subject to this rate case prior to 2008 had not had a rate case, a full-blown rate case, for around 16 years. We came in in 2008, we did not get anything close to what we needed to continue to operate. didn't appeal that decision, we rolled up our sleeves, we continued to do work on Chuluota, we completely refurbished that plant. I know that's not part of this case. We also made capital improvements to our other systems without any rate relief.

We're here today because your staff looked at

24 25 our books and said, you need a rate increase.

You're entitled to a rate increase. It's not
frivolous. We also requested that this case be
processed as a PAA. Under civil rules of
procedure, normally the interrogatories and
discovery are limited to 30. In my experience,
I've never seen a PAA proceeding go over 30 or 50
interrogatories at the most.

Just to put this case in perspective about the amount of rate case expense, we didn't issue one interrogatory, we didn't take one deposition, we didn't issue a request for production of documents. We responded to 254 interrogatories from OPC. We answered 131 requests for production of documents and produced thousands of pages. We answered 230 separate data requests from staff.

I would respectfully submit that the rate case expense that is part of this case is reasonable and under law we should be entitled to recover it.

CHAIRMAN GRAHAM: Commissioner Brown?

COMMISSIONER BROWN: Thank you, Mr. Chairman.

I just wanted to state right out of the box that I don't understand why the parties first agreed to process this as a PAA, knowing the contentious nature, and then the amount of discovery that has

been produced as a result of the contentious nature is unfortunately going to cost the ratepayers at some level.

And I don't think that going this route, knowing that this is contentious and is most likely going to be set for hearing, I don't know if this is the most cost-effective way to proceed. And I just wanted to state that on the record.

And I -- I see OPC has a comment.

MS. CHRISTENSEN: Well, just briefly, this was not OPC's election. This was purely the company's --

COMMISSIONER BROWN: Legally -- obviously, well, legally the utility company is entitled to process this by PAA.

MS. CHRISTENSEN: Right.

COMMISSIONER BROWN: But --

MS. CHRISTENSEN: Yeah. We were not in the process, or we weren't give a choice as to whether or not they elected to choose the PAA route, but we do feel we have an obligation to make sure that we fully vet the case, whether or not it goes to PAA or full hearing. You know, there may be some cost savings if we go to hearing, if that's eventually what happens. In future discovery, we're obviously

not going to duplicate the discovery that we've already produced. So, you know, keep that in mind.

We're not -- you know, we're not looking to duplicate the efforts if we end up going to a hearing. There may be further discovery, but it will be based on what we've already done thus far.

COMMISSIONER BROWN: I understand that the utility had to incur additional rate case expenses because of the voluminous amount of discovery that was requested by OPC, and I just want to acknowledge that I'm aware of it, I'm sensitive to it. I wish we would have gone a different route and been more economical, but we are here today.

And so I've particularly looked at a lot of the rate case expenses with some — with scrutiny, you know, and I've broken it down. And I know Commissioner Edgar had mentioned earlier on about agreeing with OPC's Item 28 position, but I did want to just go through some questions with staff first before we reach to any conclusion, if that's permissible.

CHAIRMAN GRAHAM: Sure. Please.

COMMISSIONER BROWN: Okay. I know -- I know that staff made some adjustments to the legal fees to remove legal fees related to incorrect billing

and MFR deficiencies; is that right?

MS. LINN: Yes.

COMMISSIONER BROWN: Yes? Okay. Are there any legal fees associated with consent orders, warning letters, or case litigation?

MR. FLETCHER: No, Commissioner. This is strictly to process this rate case. It doesn't have anything to do with the consent orders or anything like that.

COMMISSIONER BROWN: Now, I know when we set rate case expenses, and particularly legal expenses, we don't necessarily look at the hourly rate of the attorneys, although staff has an opportunity to review the hourly rates; is that right?

MR. FLETCHER: That is correct. We have in the past looked at hourly rates. I can tell you from the hourly rate that was approved last time of \$365 for -- you mentioned legal, and what they're requesting now, it's not a significant increase in the hourly rate, and we believe the hourly rate is reasonable in this case.

COMMISSIONER BROWN: Wait. I think the increase is 390, and that's for Mr. May, who is obviously a very respected partner and very well

accomplished, and I think he definitely certainly probably deserves his hourly rate.

However, that being said, on page 80 of the staff recommendation, at the very bottom of page 80, the last paragraph in the staff recommendation, although it is talking about the parent company, it does reference a 2009 billing rate for Florida law firms published in the 2010 economics and law office management survey conducted by the Florida Bar, and that indicated that the average billable hour is \$247 an hour, which I believe is more akin to what attorneys retained by the Florida League of Cities get paid, which obviously if the Florida League of Cities pays for attorneys on behalf of a municipality, it's generally at the cost — at the tune of — it's as a result — it's taking money out of taxpayer dollars.

Now, that's completely separate. We're talking about ratepayers' dollars here. But, to analogize retaining outside counsel by a local government, and their hourly rate is typically between 200 and 300 dollars an hour average, I think that this survey that's cited in the staff recommendation is more in line with the hourly rate that we would find -- that we would consider as a

prudent cost and a reasonable cost in handling rate case expenses.

Not to underestimate or undermine Mr. May's representation, but I think in keeping in line with the rest of the staff recommendation is more appropriate.

MR. FLETCHER: If I might, the 247, it is ——
that was what Aqua used to determine the hourly
rate compared to the attorneys that they had on
staff to handle general legal matters. As far as
what staff looked as far as the regulatory field,
as far as legal counsel in our comfort level with
regard to the 390, looked at recent cases, even for
water and also in other industries, and the hourly
rate is less than those others, and we were
comfortable with that number.

Namely the Florida Water Services, Inc.

company that was mentioned earlier, a recent rate

case, one of the attorneys that was assigned to

that case, it was over \$400 an hour. I can tell

you some of the FP&L and Progress --

COMMISSIONER BROWN: Isn't that case on appeal though? Isn't that case on appeal?

MR. FLETCHER: That one's on appeal, but we did look at other industries as far as attorneys

representing utility electric industry, and the hourly rate is much higher in the -- as far as representing utilities before the Commission. We were comfortable with that number, of the 390.

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COMMISSIONER BROWN: Thank you. And this is my last follow-up question, I promise.

But this is a question directed towards OPC with respect to the staff recommendation, on rate cases obviously. Do you believe that these expenses are unreasonable? If you can elaborate your position.

I mean, the short MS. CHRISTENSEN: Yes. answer is yes, we think they're unreasonable. have indicated before that, you know, you're talking back-to-back rate cases. I think the Commissioner's point regarding the survey that staff used to justify the affiliate charges of \$247, if that's appropriate for affiliate charges and in-house general counsel, I think it would be appropriate to use that for general cases, because I don't particularly see a distinction between what an in-house counsel at a water utility, why they could not process a general rate case. I mean, that would -- I would hope be within their general scope of practice, or their ability of general

scope of practice. Or an outside counsel.

And of course, you know, the water company has their right to retain whatever counsel they want.

But the question here is, what should the customers be responsible for.

COMMISSIONER BROWN: Thank you.

CHAIRMAN GRAHAM: Commissioner Brisé?

COMMISSIONER BRISÉ: Thank you, Mr. Chairman, and this question goes to OPC.

So in terms of the rate case expense, are you suggesting that the fees that are looked at for this particular rate case generically are too high, or are you suggesting simply because of the nature of this particular rate case that we're going back to back and the other issues as reflected by customers, or would that be generic if this was a standalone without the circumstances that we're dealing with?

MS. CHRISTENSEN: Well, actually I think the answer to your question is probably both. I think we've got some case-specific issues here in the back-to-back pancaking of these rate cases, which is unique to what Aqua has done with the back-to-back two-year rate cases. That's highly unusual for any utility, including the electric

utilities.

I think the other thing is, is that it would probably be reasonable and prudent to start looking at the hourly cost of the rates of the attorneys and making some adjustments for what is the average and what municipals would do, because, like taxpayers, I think the point being made here is, like taxpayers, these customer groups are a captive audience, and they're required to contribute to rate case expense.

The other thing is rate case and rate cases do go to the benefit of the stockholders. They get a direct benefit from these companies coming in and making sure that they're earning within their authorized rate of return and not waiting too long in between rate cases. But that's on the one hand.

But on the other hand they should also carry the risk that if they come in too frequently, that they bear some of that burden of having too many and too frequent of rate cases.

I mean, I think there is a balance to be had so that you are coming in frequently enough that you are collecting the appropriate amount for customers to make the capital improvements necessary, but not coming in too frequently that we

are causing rates to become more affordable and they're not being compensated by customer growth and other types of things, which we would hope would justify some of the expense increases that we see, or -- and I think that goes to earlier issues that the Commission has already addressed, but I hope that answers your question.

CHAIRMAN GRAHAM: I've got a question for Public Counsel. Would you agree with Mr. May's assessment earlier that most of that legal expense was based upon interrogatories that were put out there by Public Counsel?

MS. CHRISTENSEN: Yes and no. We certainly -I think we have an obligation on behalf of the
customers to try the best that we can to ferret out
the costs and make sure that everything that
they're requesting is justified.

We had no option as far as how this case was processed. That was purely the company's choice to choose to go the PAA route. I might have on behalf of the customers, given all the comments you've heard today and contentious nature of this, chosen just to go to hearing, knowing that that may be ultimately where we end up.

So I think you have to weigh the company's

choice of choosing to go a PAA route. The last rate case they did not go the PAA route. They went directly to hearing. And as I said before, you know, as we -- if we proceed further in this case, you know, the discovery is going to be scaled accordingly. We're not going to duplicate the discovery that's already taken place.

So, I mean, there would be discovery no matter which way this case had been filed. I think what we're running the risk of is having to have potentially more discovery than we would have otherwise if they had chosen to go the hearing route. But, you know, we take the case as we find it, as well.

CHAIRMAN GRAHAM: Well, it was, as you said, their legal right to go with the PAA, correct?

MS. CHRISTENSEN: Absolutely. But the customers, we did not have a choice as to whether or not they did it this way. We obviously take the case as we find it. And I guess the question goes to who should bear the risk of choosing to process the case PAA, and we would respectfully suggest that the company share some of that risk in this case.

MR. MAY: Mr. Chair?

1 CHAIRMAN GRAHAM:

MR. MAY: I know it's late. I'm just

Yes?

confused. The last rate case, we went full blown, full bore, formal hearing, \$1.5 million in rate case expense. I'm looking here at the rate case expense of \$778,000. That's half -- that's half of what the rate case was going full bore. I just -- I'm missing the point from OPC. We chose to go the PAA route to save ratepayer money.

And again, as I said in my opening, we're not asking to be treated any differently and we're not asking to be given special treatment. We're just asking to be treated like every other utility that you regulate.

We -- there's -- there are no performance metrics in customer service. We -- this utility went out, proactively established its own customer metrics, aggressive customer metrics, to improve quality of service, and we're penalized for it.

\$75,000 is a .25 reduction in ROE. Eliminate the hardworking employees' 3 percent rate increase, which you've given to the St. George Island utility workers and other utilities. We come in and go the PAA route, we reduce the rate case expense in half, and now OPC says cut them in half again.

I -- I just -- at some point you establish rates at such a low level they fail to become compensatory, and I would respectfully submit that you're getting close to that point here.

And again, staff has reviewed this rate case expense. It's not just legal expense. There are consultants. In fact, the legal expense is not the major part of this rate case expense. But that -- I'll leave it at that. It's a tough issue. I know it's tough times, it's late at night, but I'm just missing the point of why OPC wants us to go to formal hearing when we cut rate case expense in half.

CHAIRMAN GRAHAM: Commissioner Balbis?

COMMISSIONER BALBIS: Thank you, Mr. Chair.

And this is something that I struggled with and I know I had discussions with staff as, you know, what prevents a utility just continuing to file for a rate case. And I understand where OPC is coming from on the sharing of a risk.

You know, I just have concerns that it may be somewhat arbitrary in nature, and regardless of whether it's a proposed agency action or a full-bore hearing, you know, the amount of discovery that's -- that OPC needs to become

comfortable with any decision is -- it is what it is. So whether it's, you know, through the PAA process or full hearing process, you know, the discovery is going to be the discovery for OPC to be comfortable. But again, I'm just concerned with the arbitrary nature of cutting it in half, whether it's arbitrary or not.

With that -- and this is just something that I struggled with, and I would open up to the other Commissioners to provide their comments as well.

MS. CRAWFORD: Commissioners, with your permission, Jennifer Crawford for legal.

I wonder if it might be helpful to take us back a step and look at the statute that addresses rate case expense, which is 367.081, subsection 7. It says that the Commission shall determine the reasonableness of rate case expenses and shall disallow all rate case expenses determined to be unreasonable.

So the touchstone question is, is the requested expenses, are they reasonable, are they not reasonable. No rate case expense determined to be unreasonable shall be paid by consumer.

Historically and by statute that is the test to determine rate case expense. We, to my

knowledge, have no historical basis for essentially implementing a risk sharing mechanism.

In determining reasonable level of rate case expense the Commission shall consider the extent to which the utility has utilized such things as indexes and pass-throughs and also such other criteria as it may establish by rule.

And I'm not aware of having the type of mechanism that OPC is discussing here having been established by rule. So I would urge caution. I think always the best place to start is the statute. Is there some room for flexibility, possibly? But I would always urge that we start there and see if that analysis is going to be sufficient to get the Commission where it needs to go.

CHAIRMAN GRAHAM: Well, I don't think that we are considering any type of risk sharing. Of course, I can only speak for myself. I think the big question is, and we've talked about this several times and we probably just need to go ahead and schedule it, is talk about the rate case expense. And I know with Mr. Willis's group we've talked several times in our briefings about maybe somehow tying it — these rates to an indicator,

and so therefore they're not coming in every two years, you know, for another rate case, and then maybe large expenses, they may come specifically for those. And maybe that's something we need to look at moving forward.

But if it's -- if it's a prudent expense and if it was tied to the rate case, it is what it is.

Commissioner Edgar?

COMMISSIONER EDGAR: Thank you.

What seems like a very long time ago but was only a few hours ago, I think, I did put out there as kind of a strawman proposal to address all of the issues that are before us in kind of one fell swoop. And in that proposal I did suggest that this was one item that maybe we would make a change from the staff recommendation towards the request that OPC had made before us.

But I would point out that was in my mind part of kind of a package proposal, and since then, and with my full participation, we have on other pieces gone a slightly different direction, and therefore the fact I had put that out there, the circumstances have changed from where I was on that.

I on the break had the opportunity to talk

with our legal staff about the statute more specifically and some of the ways we have as a Commission dealt with that statute with other issues that have come before us. And, similar to the discussion that we have, I have a concern about -- I wish I could think of another word other than arbitrary. But for lack of it, arbitrarily reaching in and tweaking or disallowing, you know, small features here or there.

The fact of the PAA process in this instance being half or substantially less of a rate case expense than the full-blown hearing that we went through previously does resonate with me. I also have to say I have a little concern and I'm tired too, so I want to measure my words carefully. But I have -- you know, I have heard rhetoric. Maybe it's purely rumor, maybe it goes beyond that, that on, you know, all parties of this case or all interested persons, that no matter what we do today, we're going to hearing. No matter what we do today we're going full blown to the next steps to appeal. And again, maybe that's rumor, maybe it's rhetoric. I certainly don't want to give it any more than that.

But if indeed that perception were to be out

there anywhere, that concerns me, because that negates the hard work that has gone into this and somewhat, you know, presupposes a result that I wouldn't have known how to predict exactly how we were going to go on every issue, and I think when you take all of the issues as a whole, I have confidence that we as a body, with the assistance of our staff and all parties, have been very deliberative and thoughtful and thorough and have a strong rationale for all points.

Sure, some people, you know, one side maybe wins one here, another side wins one there, but when you take it all as a whole, it is thoughtful, it is rational. It -- our decisions comport with precedent and lay out a path to go forward that gives the company some certainty and the customers absolutely their deserved due and recognizes progress and issues to be dealt with.

So with all of that said, I am hopeful I would never ask any party to make a commitment one way or the other. They certainly need to go back, look at all the numbers, look at all of the results, do what is in the best interest of their client and their positions.

But I am hopeful that once the dust settles

from tonight, that perhaps there is no need to go into a full evidentiary hearing, and if that were the case then the PAA process would have well served all interests.

So with all of that very long explanation,
Mr. Chairman, if I may at this point, I will move
the staff recommendation on this last remaining
issue, and after our discussion and vote on that,
would just like the opportunity to maybe wrap up
some loose ends.

CHAIRMAN GRAHAM: Amen and God bless

Commissioner Edgar. It's been moved and seconded,

staff recommendation on Issue No. 28.

Any further discussion?

Customers Brisé?

COMMISSIONER BRISÉ: Thank you, Mr. Chairman.

And I -- just to indicate, I think I will support
the motion, simply because I don't think we have
any clear reason why the rate case expense should
be reduced by 50 percent, just outright like that.

And that's my issue with it. Neither do I believe
that if there is a need to make a case that you
should be punished for trying to make your case.

Do I believe that there are other challenges that are particular to this case? Absolutely. Do

I believe that there are other circumstances that make this case more interesting than maybe some others? Absolutely. But I don't think that we could just simply, because of some of the other issues that we cannot necessarily mitigate just by waving a wand, that we should address that issue through the rate case expense.

So for those reasons I'm going to support
the -- the motion, but I do believe that this is an
issue that we probably do need to talk about in the
future with respect to rate case expense and sort
of creating a system that doesn't allow for
repeating rate cases to address the same issue over
and over and over again.

So with that, I think -- I just want to make clear that I'm going to support that and those are the reasons why I'm going to support the motion.

CHAIRMAN GRAHAM: Thank you, Commissioner Brisé.

Commissioner Balbis?

COMMISSIONER BALBIS: Thank you, Mr. Chairman.

And not to repeat my earlier comments on this issue, but I do support the motion. And I do want to thank OPC. I mean, I think it might have been floated out there that, you know, these additional

interrogatories and responses and several hundred of them, you know, may have required additional work from the utility, but I would assume that, you know, the ability to do that and the hundreds of responses that, you know, when you feel comfortable that you -- the information was provided to you, you were able to present to us, you know, your side on each one of these issues. And I think that, you know, while the PAA process with \$700,000 in rate case expense, you know, being -- sounds exorbitant, but if it does avoid the full hearing process, you know, with the ability for OPC to provide all of that, or have provided to them all of that information, I think it's a successful process.

So with that I'll support the motion.

CHAIRMAN GRAHAM: Commissioner Brown?

COMMISSIONER BROWN: Thank you, Mr. Chairman.

And I just want to let the parties know that I've been struggling with this issue since I read the case and listening to the arguments and reading OPC's position. And I am having a hard time supporting OPC's position, which is why I wanted to get some comfort and ask you poignant questions regarding the haphazard standard of reducing it by 50 percent.

I have a hard time just supporting a justification for just randomly selecting a 50 percent reduction and nitpicking, particularly even expenses that staff has vetted and have found to be reasonable and prudent costs.

So I will -- I will support the staff recommendation, with the caveat that I hope, if this is protested, that -- and I hope, if this goes to hearing, that the parties are -- do not duplicate efforts and do not produce additional discovery that's already been addressed, to minimize and be sensitive to the fact that there has been a significant amount of discovery conducted at -- in the PAA process.

And I'd hate to see the parties come back with a 1.5 million request for rate case expense at the hearing level.

So I would just like to point that out. And with that, I would support -- I would like to move staff's recommendation on this item.

CHAIRMAN GRAHAM: It's already been moved and seconded.

COMMISSIONER BROWN: Oh, sorry. Whatever.

I'm tired.

CHAIRMAN GRAHAM: Seeing no other further

discussion, all in favor say aye.

(Unanimous.)

Anybody opposed?

Commissioner Edgar?

COMMISSIONER EDGAR: Thank you, Mr. Chairman.

Just realizing that it is late and it has been a long discussion with lots and lots of technical issues and many numbers that are going to need to be calculated and reformulated and all of that, I would just ask that we give our staff kind of that over umbrella administrative discretion, working of course with the parties, to make whatever calculations are necessary in light of all of the decisions that we have made today, and including the modifications and errata, et cetera, on a go-forward basis.

MR. MAY: Mr. Chair?

CHAIRMAN GRAHAM: Yes?

MR. MAY: I just -- I'm compelled to ask one more question. We're talking about a monitoring period, and I don't think you all have ever articulated the duration of that period. And I think we're fully prepared to meet with OPC and Mr. Curtin and staff at your direction.

But I think it would be helpful if we put a

time period -- got some direction with respect to a time period from you all.

CHAIRMAN GRAHAM: Do you really want us to pick a time period?

MR. MAY: Could I pick one?

CHAIRMAN GRAHAM: Mr. Willis?

MR. WILLIS: Chairman, we did talk about that when we talked about that issue, and my suggestion was that that would be one of the things that we discussed with the intervenors and the utility company, as to exactly how long that monitoring period would last. We will bring that back to you in a future recommendation for your approval.

MR. MAY: That's fair.

CHAIRMAN GRAHAM: I believe Mr. Willis has got a lot of answers.

I want to thank OGC -- Public Counsel, rather. You guys put a lot of effort into this. I know sometimes people don't always feel like they win, people don't always feel like they lose, but I know a lot of effort went into this PAA, and hopefully it's a cost saving thing.

I want to thank the utility company. I know a lot of effort came from you as well, especially a lot of the hearings that were out there, and

sometimes you have to have thick skin. And trust me, I know. And I do appreciate what you went through.

And, staff, let me say it's been a long day.

It started very early this morning, and we're still here, and yet we're coming back again tomorrow. So I do appreciate all that went into this. I know a lot of you, if not all of you, worked this past weekend to get this stuff worked -- to get this stuff finished, and I want it to be said or known that we do realize you did that and we do appreciate the effort that you put forth, and you guys did good work.

Commissioner Balbis? Nothing from Commissioner Balbis.

That all being said, I do thank you guys all, and travel safe home tonight. Hopefully everybody stays awake until they get all the way to their bed. And I look forward to seeing most of you tomorrow. Thank you very much. We're adjourned.

(Agenda Conference concluded.)

* * (

1	CERTIFICATE OF REPORTER		
2			
3			
4	STATE OF FLORIDA)		
5	COUNTY OF LEON)		
6			
7	I, LORI DEZELL, RPR, CCR, certify that I was		
8	authorized to and did stenographically report the		
9	proceedings herein, and that the transcript is a true		
10	and complete record of my stenographic notes.		
11	I further certify that I am not a relative,		
12	employee, attorney or counsel of any of the parties, nor		
13	am I a relative or employee of any of the parties'		
14	attorney or counsel connected with the action, nor am I		
15	financially interested in the action.		
16	WITNESS my hand and official seal this 27th		
17	day of May, 2011.		
18	Nou Nas		
19	LORI DEZELL, RPR, CCR 2894-A Remington Green Lane		
20	Tallahassee, Florida 32308 850-878-2221		
21			
22			
23			
24			
25			

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental cost recovery clause.

DOCKET NO. 070007-EI ORDER NO. PSC-07-0922-FOF-EI ISSUED: November 16, 2007

The following Commissioners participated in the disposition of this matter:

LISA POLAK EDGAR, Chairman MATTHEW M. CARTER II KATRINA J. McMURRIAN NANCY ARGENZIANO NATHAN A. SKOP

APPEARANCES:

R. WADE LITCHFIELD, ESQUIRE, Vice President and Associate General Counsel, and JOHN T. BUTLER, ESQUIRE, Senior Attorney, 700 Universe Boulevard, Juno Beach, FL 33408-0420 On behalf of Florida Power & Light Company (FPL).

JOHN T. BURNETT, ESQUIRE, Associate General Counsel, and R. ALEXANDER GLENN, ESQUIRE, Deputy General Counsel, 299 1st Avenue North, St. Petersburg, FL 33701 and GARY PERKO, ESQUIRE, and VIRGINIA C. DAILEY, ESQUIRE, Hopping Law Firm, Post Office Box 6526, Tallahassee, FL 32314

On behalf of Progress Energy Service Company, LLC (PEF).

JEFFREY A. STONE, ESQUIRE, RUSSELL A. BADDERS, ESQUIRE AND STEVEN GRIFFIN, Beggs & Lane Law Firm, Post Office Box 12950, Pensacola, FL 32591-2950

On behalf of Gulf Power Company (Gulf).

LEE L. WILLIS, ESQUIRE and JAMES D. BEASLEY, ESQUIRE, Ausley Law Firm, Post Office Box 391, Tallahassee, FL 32302

On behalf of Tampa Electric Company (TECO).

CHARLES J. BECK, ESQUIRE, JOSEPH E. MCGLOTHLIN, ESQUIRE, AND PATRICIA CHRISTENSEN, ESQ., c/o The Florida Legislature 111 West Madison Street, Room 812, Tallahassee, FL 32399-1400 On behalf of Office of Public Counsel (OPC).

DOCUMENT HUMBER-DATE

Item No.

100330-WS+080121-WS

10331 HOV 16 5

FPSC-COMMISSION CLERK

JOHN M. MCWHIRTER, JR., ESQUIRE, c/o McWhirter Law Firm, 400 North Tampa Street, Suite 2450, Tampa, FL 33602

On behalf of Florida Industrial Power Users Groups (FIPUG).

MARTHA C. BROWN, ESQUIRE, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850 On behalf of the Florida Public Service Commission (Staff).

FINAL ORDER APPROVING PROJECTED EXPENDITURES AND TRUE-UP AMOUNTS FOR ENVIRONMENTAL COST RECOVERY FACTORS

BY THE COMMISSION:

I. CASE BACKGROUND

As part of the Commission's ongoing environmental cost recovery proceedings, a hearing was held on November 6, 2007, in this docket. At the hearing, the parties addressed the issues set out in Order No. PSC-07-0886-PHO-EI, the Prehearing Order. Part II of this Order addresses the stipulated generic issues in the case and Part III addresses the stipulated company-specific issues in the case.

II. STIPULATED GENERIC ENVIRONMENTAL COST RECOVERY ISSUES

A. We approve as reasonable the following final environmental cost recovery true-up amounts for the period ending December 31, 2006:

FPL: \$1,563,849 over-recovery including interest.

PEF: \$2,446,714 over-recovery including interest.

GULF: \$2,258,385 over-recovery including interest.

TECO: \$11,895,683 under-recovery including interest.

OPC and FIPUG took no position.

B. We approve as reasonable the following estimated environmental cost recovery true-up amounts for the period January 2007 through December 2007:

FPL: \$585,826 under-recovery including interest.

PEF: \$3,333,530 under-recovery including interest.

GULF: \$2,117,926 under-recovery including interest.

TECO: \$9,624,173 over-recovery including interest.

OPC and FIPUG took no position.

C. We approve as reasonable the following projected environmental cost recovery amounts for the period January 2008 through December 2008:

FPL: \$44,712,161.

PEF: \$43,204,989.

GULF: \$49,861,194.

TECO: \$18,911,243.

OPC and FIPUG took no position.

D. We approve as reasonable the following environmental cost recovery amounts, including true-up amounts for the period January 2008 through December 2008:

<u>FPL</u>: \$43,765,627, adjusted for prior period true-ups and revenue taxes.

PEF: \$44,123,551, adjusted for taxes.

GULF: \$49,720,735 excluding revenue taxes.

TECO: \$21,198,005 after the adjustment for taxes.

OPC and FIPUG took no position.

- E. We approve as reasonable the determination that the depreciation rates to be used to develop the depreciation expense included in the total environmental cost recovery amounts for the period January 2008 through December 2008 shall be the depreciation rates that are in effect during the period the allowed capital investment is in service.
- F. We approve as reasonable the following jurisdictional separation factors for the projected period January 2008 through December 2008:

FPL: Energy Jurisdictional Factor 98.58121%
CP Demand Jurisdictional Factor 98.76048%
GCP Demand Jurisdictional Factor 100.00000%

<u>**PEF**</u>: The jurisdictional energy separation factor is calculated for each month based on retail kWh sales as a percentage of projected total system kWh sales.

Transmission Average 12 CP demand jurisdictional factor - 70.597%			
Distribution Primary demand jurisdictional factor -	99.597%		
Jurisdictional Separation Study factors were used for production demand			
jurisdictional factor as Production Base –	93.753%,		
Production Intermediate –	79.046%, and		
Production Peaking –	88.979%.		

<u>GULF</u>: The demand jurisdictional separation factor is 96.42160%. Energy jurisdictional separation factors are calculated each month based on retail KWH sales as a percentage of projected total territorial KWH sales.

TECO: The demand jurisdictional separation factor is 96.66743%. The energy jurisdictional separation factors are calculated for each month based on projected retail kWh sales as a percentage of projected total system kWh sales. These are shown on the schedules sponsored by witness Bryant.

OPC and FIPUG took no position.

G. We approve as reasonable the following environmental cost recovery factors for the period January 2008 through December 2008:

<u>FPL</u>: The appropriate factors are:

Rate Class	Environmental Recovery
	Factor (\$/kWh)
RS-1/RST1	0.00040
GS-1/GST1/WIES1	0.00040
GSD1/GSDT1/HLFT1(21-49	9 kW) 0.00038
OS2	0.00042
GSLD1/GSLDT1/CS1/CST1	/
HLFT2 (500-1,999 kW)	0.00038
GSLD2/GSLDT2/CS2/CST2	/
HLFT3 (2,000 +)	0.00035
GSLD3/GSLDT3/CS3/CST3	0.00034
ISST1D	0.00036
ISST1T	0.00031
SST1T	0.00031
SST1D1/SST1D2/SST1D3	0.00036
CILC D/CILC G	0.00035
CILC T	0.00034
MET	0.00039

> OL1/SL1/PL1 SL2/GSCU-1

0.00029 0.00032

PEF: The appropriate factors are as follows:

RATE CLASS	ECRC FACTORS
Residential	0.118 cents/kWh
General Service Non-Demand	
@ Secondary Voltage	0.109 cents/kWh
@ Primary Voltage	0.108 cents/kWh
@ Transmission Voltage	0.107 cents/kWh
General Service 100% Load Factor	0.081 cents/kWh
General Service Demand	
@ Secondary Voltage	0.094 cents/kWh
@ Primary Voltage	0.093 cents/kWh
@ Transmission Voltage	0.092 cents/kWh
Curtailable	
@ Secondary Voltage	0.090 cents/kWh
@ Primary Voltage	0.089 cents/kWh
@ Transmission Voltage	0.088 cents/kWh
Interruptible	
Secondary Voltage	0.079 cents/kWh
@ Primary Voltage	0.078 cents/kWh
@ Transmission Voltage	0.077 cents/kWh
Lighting	0.094 cents/kWh

GULF: See table below

RATE CLASS	RECOVERY FACTORS ¢/kWh
RS, RSVP	.436
GS	.431
GSD, GSDT, GSTOU	.423
LP, LPT	.411
PX, PXT, RTP, SBS	.401
OS-I/II	.391
OSIII	.413

TECO: The appropriate factors are:

Rate Class	Factor (cents/kWh)
RS, RST	0.104
GS, GST, TS GSD, GSDT	0.104 0.105
GSLD, GSLDT, SBF IS1, IST1, SBI1, SBIT1,	0.104
IS3, IST3, SBI3	0.102
SL, OL Average Factor	0.105 0.104

OPC and FIPUG took no position.

H. For billing purposes, the new environmental cost recovery factors shall be effective beginning with the first billing cycle for January 2008, and thereafter through the last billing cycle for December 2008. The first billing cycle may start before January 1, 2008, and the last billing cycle may end after December 31, 2008, so long as each customer is billed for twelve months regardless of when the factors became effective.

III. STIPULATED COMPANY SPECIFIC ISSUES

OPC and FIPUG took no position on the company specific issues addressed below.

Florida Power & Light (FPL)

A. We approve the following stipulation regarding whether FPL should be allowed to recover costs associated with its proposed St. Lucie Cooling Water System Inspection and Maintenance Project:

Yes. FPL must inspect and, as necessary, maintain the cooling water system at the St. Lucie Plant so that it remains in compliance with the federal Endangered Species Act, 16 U.S.C. Section 1531. FPL agrees that its recovery of project costs through the ECRC is subject to Commission audit to ensure such costs are not otherwise recovered in base rates.

B. We approve the following stipulation regarding how the newly proposed environmental costs for the St. Lucie Cooling Water System Inspection and Maintenance Project should be allocated to the rate classes:

Capital costs for the St. Lucie Cooling Water System Inspection and Maintenance Project should be allocated to the rate classes on an average 12 CP demand and 1/13th energy

basis. Operating and maintenance costs should be allocated to the rate classes on an average 12 CP demand basis.

C. We approve the following stipulation regarding whether FPL should be allowed to recover costs associated with its proposed Martin Plant Drinking Water System Compliance Project:

Yes. The Consent Order entered into by FPL and the Florida Department of Environmental Protection (FDEP) on September 22, 2006 requires FPL to implement a corrective action plan at the Martin Plant, which involves the implementation of a pilot test plan to determine the most cost-effective method to achieve compliance of levels of four certain trihalomethanes (THMs) and haloacetic acids (HAA5s) in the drinking water system. The projected and actual costs will be subject to the normal audit, true-up and review process that takes place annually in the ECRC proceedings. FPL agrees that its recovery of project costs through the ECRC is subject to Commission audit to ensure such costs are not otherwise recovered in base rates.

D. We approve the following stipulation regarding how the newly proposed environmental costs for the Martin Plant Drinking Water System Compliance Project should be allocated to the rate classes?

Capital costs for the Martin Plant Drinking Water System Compliance Project should be allocated to the rate classes on an average 12 CP demand and 1/13th energy basis. Operating and maintenance costs should be allocated to the rate classes on an average 12 CP demand basis.

E. We approve the following stipulation regarding whether FPL should be allowed to recover costs associated with its proposed Low Level Radioactive Waste Storage Project:

Yes. The Low Level Radioactive Waste Storage Project is required due to the Nuclear Regulatory Commission's (NRC) requirements and restrictions on how low level radioactive (LLW) waste may be disposed of, combined with FPL's loss of access to the LLW disposal facility in Barnwell South Carolina as a result of new provisions of South Carolina law that take effect on June 30, 2008. The projected and actual costs will be subject to the normal audit, true-up and review process that takes place annually in the ECRC proceedings. FPL agrees that its recovery of project costs through the ECRC is subject to Commission audit to ensure such costs are not otherwise recovered in base rates.

F. We approve the following stipulation regarding how the newly proposed environmental costs for the Low Level Radioactive Waste Storage Project should be allocated to the rate classes:

Capital costs for the Low Level Radioactive Waste Storage Project should be allocated to the rate classes on an average 12 CP demand and 1/13th energy basis. Operating and

maintenance costs should be allocated to the rate classes on a 71% average 12 CP demand and 29% energy basis.

G. We approve the following stipulation regarding whether the projected costs for FPL's Clean Air Interstate Rule (CAIR) and Clean Air Mercury Rule (CAMR) compliance projects that are reflected in FPL's March 30, 2007, supplemental filing are reasonable and prudent:

FPL's CAIR, CAMR and Clean Air Visibility Rules (CAVR) compliance plans as presented in its March 30, 2007, supplemental filing have been updated and modified in terms of proposed compliance actions and projected costs both in the Company's testimony of August 3, 2007 and again in the deposition of Company Witnesses LaBauve and Dubin on October 25, 2007. FPL's compliance plans, including the plan changes consisting of the 800 MW Unit Cycling Project and the "Similar Units" Continuing Emissions Monitoring Systems (CEMS) option implementation identified in the Company's testimony of August 3, 2007 and the scope changes associated with the installation of Wet Flue Gas Desulfurization (FGD) Unit and SCR with Ammonia Injection System on Scherer Unit 4 as identified in the deposition of witnesses LaBauve and Dubin on October 25, 2007, appear reasonable at this time. FPL shall file, as part of its annual ECRC final true-up testimony, a review of the efficacy of its CAIR and CAMR and CAVR plans, and the cost-effectiveness of its retrofit options for each generating unit in relation to expected changes in environmental regulations and ongoing state and federal CAIR legal challenges now being pursued by FPL. The reasonableness and prudence of individual expenditures, and the prudence of future decisions on the compliance plans made in light of subsequent developments, shall continue to be subject to the Commission's review in future proceedings on these matters.

Progress Energy Florida

A. We approve the following stipulation regarding whether we should approve PEF's updated Integrated Clean Air Compliance Plan as a reasonable and prudent means to comply with the Clean Air Interstate Rule ("CAIR"), Clean Air Mercury Rule ("CAMR") and Clean Air Visibility Rule ("CAVR") and related regulatory requirements:

Yes. PEF's updated Integrated Clean Air Compliance Plan represents the most cost-effective alternative for achieving and maintaining compliance with CAIR, CAMR, and CAVR, and related regulatory requirements, and it is reasonable and prudent for PEF to recover prudently incurred costs to implement the plan. PEF shall file as part of its true-up testimony in the Environmental Cost Recovery Clause a yearly review of the efficacy of its Plan D and the cost-effectiveness of PEF's retrofit options for each generating unit in relation to expected changes in environmental regulations.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the stipulations and findings set forth in the body of this order are hereby approved. It is further

ORDERED that each utility that was a party to this docket shall abide by the stipulations and findings herein which are applicable to it. It is further

ORDERED that the utilities named herein are authorized to collect the environmental cost recovery amounts and use the factors approved herein beginning with the specified environmental cost recovery cycle and thereafter for the period of January 2008 through December 2008. Billing cycles may start before January 1, 2008, and the last cycle may be read after December 31, 2008, so that each customer is billed for 12 months regardless of when the adjustment factor became effective.

By ORDER of the Florida Public Service Commission this 16th day of November, 2007.

ANN COLE

Commission Clerk

(SEAL)

MCB

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request:

1) reconsideration of the decision by filing a motion for reconsideration with the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, within

fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water and/or wastewater utility by filing a notice of appeal with the Office of Commission Clerk, and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

THE FLORIDA SENATE



SENATOR D. ALAN HAYS 20th District

Tallahassee, Florida 32399-1100

COMMITTEES:

Budget - Subcommittee on General Government Appropriations, Chair Agriculture Banking and Insurance Budget - Subcommittee on Higher Education Appropriations Children, Families, and Elder Affairs Reapportionment

May 24, 2011

Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Dear Public Service Commission Members.

It is my hope that you will be extremely judicious in your evaluation of the rate increases sought by Aqua Utilities, Florida. The record of your predecessors, in my opinion, is completely unacceptable and allows this company to rip off the residents who are captive customers of the company.

The excuse I've heard from the company is that the systems they have purchased in Florida are in a run-down condition and it takes major funding to restore the systems to a condition of mechanical and technical suitability. That, in my opinion, is due to the lack of oversight by the PSC and the customers today should not be burdened with the cost of rebuilding. Today's customers should certainly not be expected to give the company a rapid return on their investment. The company should have known the condition of the systems before they bought them!!

I also find it COMPLETELY UNACCEPTABLE for you to allow the company to impose punitive rates for large consumption quantities. The ONLY additional cost to the company for someone to use 20 thousand gallons per month instead of 5 thousand gallons is the electricity to pump the water. The entire infrastructure is already in place and I find these rates allowed in the past to be State sanctioned extortion!! PLEASE do not allow such rate structures to be imposed on these captive customers!

Please remember that this company is taking from the ground a natural resource that belongs to all Floridians and the company is paying absolutely NOTHING for that resource. They are in turn charging the customer for the delivery of the water which is a necessity of life, not a luxury. Yes, they should be allowed to make a reasonable profit for delivering the water, but that return MUST be reasonable, not excessive and punitive.

☐ 871 South Central Avenue, Umatilla, Florida 32784-9290 (352) 742-6441

324 Senate Office Building, 404 South Monroe Street, Tallahassee, Florida 32399-1100 (850) 487-501 Internal Affairs/Agenda

Senate's Website www.fisenate.gov

MIKE HARIDOPOLOS President of the Senate MICHAEL S. "MIKE" BENNETT

President Pro Tempore 100330W5 and 080121-WS

Parties/Staff

May 24, 2011 Page 2

Thank you for your time and please make us thankful for your service by not allowing this company to continue to rip off the customer.

Sincerely,

D. Alan Hays, DMD
State Senator, District 20



5-7-11 8:25 Am GUS ALEXAKOS 4625 WINDY LN 100330-WS 080121-WS

ZEPHYRILIIS, FLORIDA 3354

Parties/Staff Handout
Internal Affairs/Agenda
on 5/24///
Item No. 17
/00330-WS 4080/21-WS



ROWALD KUBINA
4606 CLARICE ADE
ZEPHYRHIlls, FL. 33541

Parties/Staff Handout
Internal Affairs/Agenda
on 5/24/1/
Item No. 17
100330-WS 4080/2/-WS





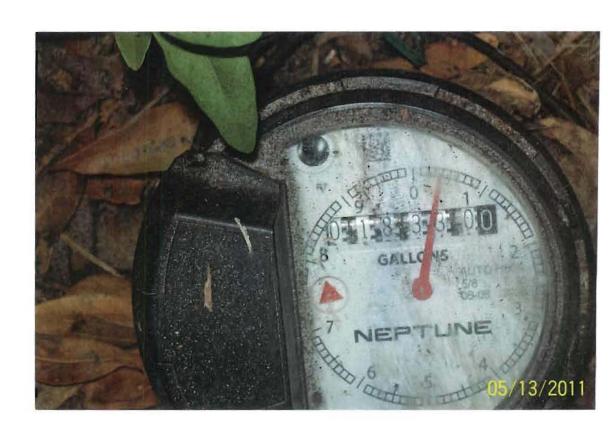


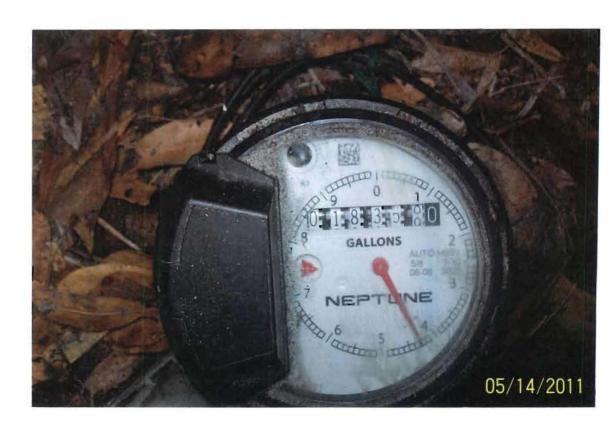


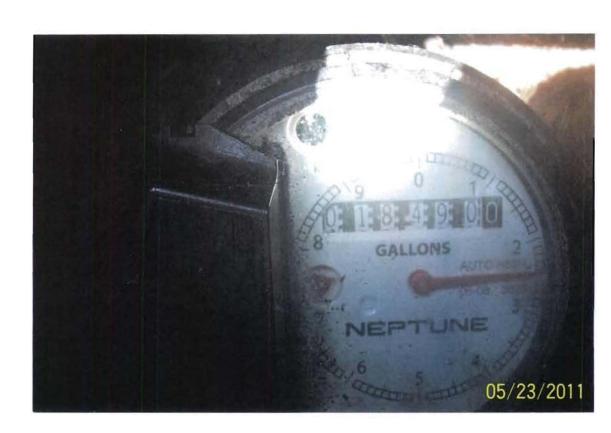


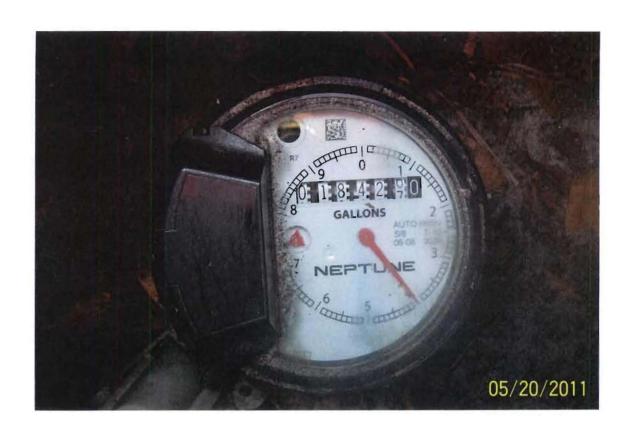




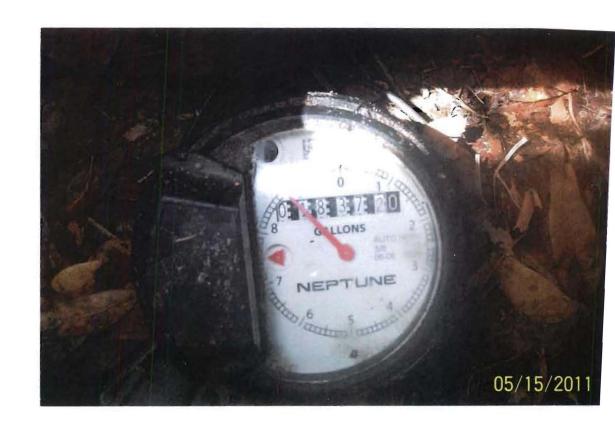












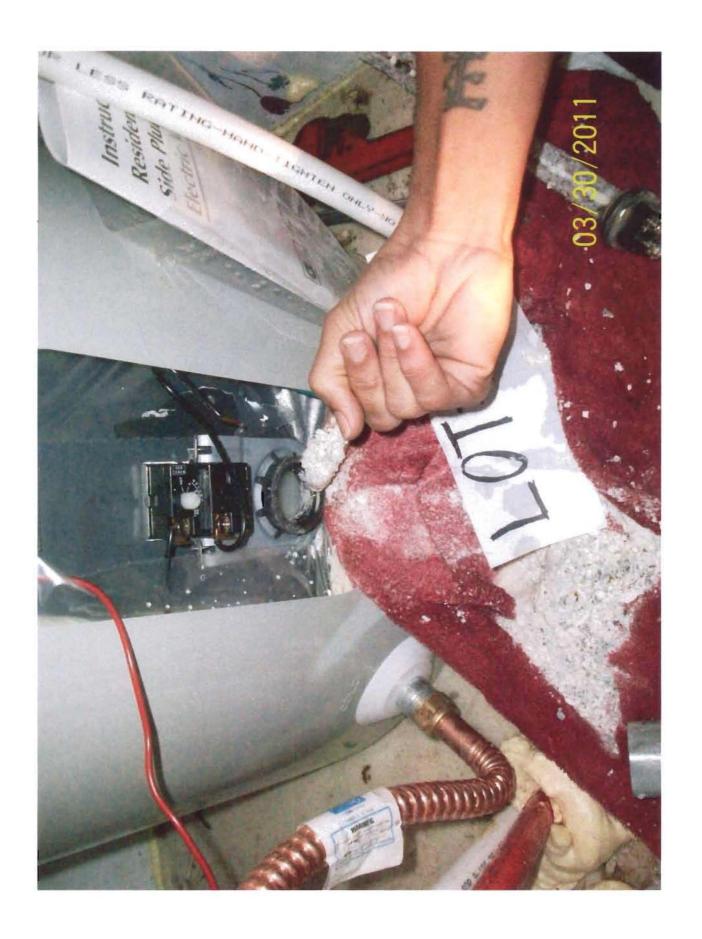
BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for increase in water/wastewater Rates in Alachua, Brevard, DeSoto, Hardee, Highlands, Lake, Lee Marion, Orange, Palm Beach, Pasco, Polk, Putnam, Seminole, Sumter, Volusia, and Washington Counties by Aqua Utilities Florida, Inc.

Docket No. 100330-WS

EXHIBITS FOR FINAL HEARING MAY 24, 2011

Parties Staff Handout
Internal Affairs Agenda
on 5/24///
Item No. 17
100330-W5 and 080/21-WS















AQUA PURE WATER & SEWAGE SERVICE, INC.

10865 East State Road 40 • Silver Springs, Florida 34488-2349

(352) 625-2822 FAX (352) 625-6638

Laboratory Analytical Report Florida DOH Laboratory Certification # E83265

Aqua Utilities Florida

PO Box 490310 Leesburg, Florida 34749-0310

System Name: Arredondo Farms

Sampler Name: Mark March

Date Sample Received: 04/28/09 Time Sample Received: 2:18 PM Submission Number: 095231

Sample Number	Sample Location	Date Collected	Time Collected	Parameter / (mdl) Units / Method	Result	DQ	Analysis Date	Analysis Time	Tech
095231-A	Lot 2638	04/28/09	1250 PM	Lead in (0.00050) mg/L by EPA200.8	0.0010	‡	05/04/09	13:22	DSK
				Copper in (0.00093) mg/L by EPA200.8	0.024	‡	05/04/09	13:22	DSK
				Hardness, Total as CaCO3 in (1.6) mg/L by EPA200.7	320	‡	05/04/09	15:31	TPI
095231-B	Lot 2638	04/28/09	1250 PM	Turbidity in (0.10) NTU by SM2130B	0.15	j	04/28/09	3:43 PM	JC
				Alkalinity in (5.0) mg CaCO3/L by SM2320B	260	†	05/01/09		JJ

RECEIVED

MAY 18 2009

Aqua Utilities Florida Inc.

I - Analyte detected below quantitation limits.

† - Parameter not included in current laboratory certification.

‡ - Analysis performed by Pace Analytical # E83079.

Certainty & validity of the reported data are based upon method specific calibration and QA / QC acceptance criteria (available upon request).

This document and the associated reported results meet NELAC standards or are qualified accordingly. DQ = Data Qualifier

The results presented herein relate only to the samples submitted. If you have questions regarding this report please call Lisa Saupp at (352) 625-2822.

Respectfully Submitted by:

Lisa K. Saupp, Charles B. Saupp, or Michael Morse

Technical Director

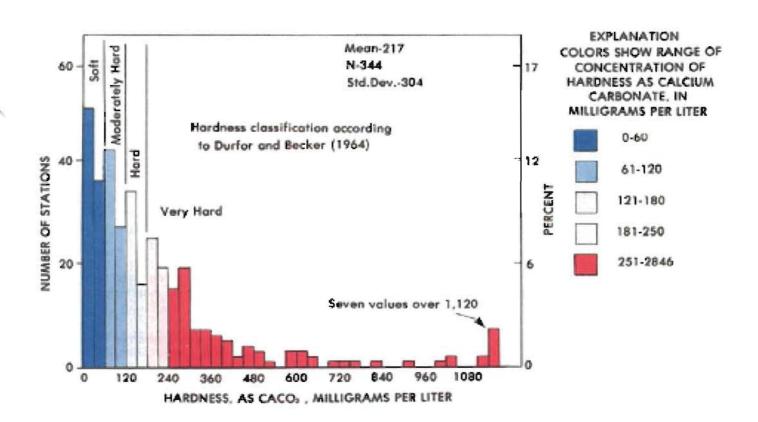
Date: May 13, 2009

Page 1 of 2; including Chain of Custody

AUF 019630



Level of Hardness	Grains per Gallon	Parts per Million or mg/
Soft	Below 1.0	Below 17.1
Slightly Hard	1.0 to 3.5	17.1 to 60
Moderately Hard	3.5 to 7.5	61 to 120
Hard	7.5 to 10.5	121 to 180
Very Hard	10.5 and above	180 and above





Service To: **KATHERINE SMITH** 7117 SW ARCHER RD UNIT 35 GAINESVILLE, FL 32608-4671 Lot: 13261288 Block:

Account Number

001610932 0649332

ARREDONDO FARMS

1336568

PWSID # FL2010042

Aqua Utilities Florida, Inc.

Tel: 877.987.2782

362-792-2934 Questions about your water/sewer service?... Contact us before the due date.

Total Amount Due

Current Charges Due Date

762 W. Lancaster Avenue Bryn Mawr, PA 19010-3489 Fax: 866.780.8292

February 10, 2011 e Mail: custserv@aquaamerica.com

\$ 802.28

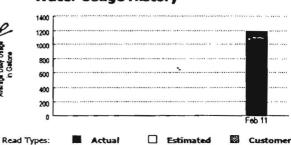
March 04, 2011

Meter Data	Meler	Size	Billing Period 1	Days	Read Type	Meter Readings	24,9600	Usage	Units
	56585880	5/8	02/08/11	28	Actual	245200		33,800	Gallons
			01/11/11		Actual	211400		 	
Average Daily Usage	= 1,207 Gallons		Total Days:	28		To	otal Usage:	33,800	Gallons

Billing Detail

Amount Owed from Last Bill	\$ 123.16	
Total Payments Received	47.00	
Remaining Balance	76.16	-
Water Base Facility Charge	15.71	
5,000 gallons @ \$0.00731 per gallon	36.55	
Next 5,000 gallons @ \$0.00898 per gallon	44.90	
Next 23,800 gallons @ \$0.02067 per gallon	491.95	
Current Water Charges	589.11	
Sewer Base Facility Charge	35.44	
6,000 gallons @ \$0.00711 per gallon	42.66	
Next 27,800 gallons @ \$0.00 per gallon	0.00	
Current Sewer Charges	78.10	
tility Tax	58.91	
mount Due	\$ 802.28	

Water Usage History



GOR NOT will

Message Center (see reverse side for other information)

■ HIGH BILL ALERT - Your usage appears higher than usual. For information on high usage and leaks, visit http://watersmart.aquaamerica.com

0649332

The due date refers to current charges only. If you do not pay your bill on time, your service could be subject to interruption. To ensure proper credit please remember to provide your full 16-digit account number when paying your bill.

> Keep top portion for your records. Return this portion with your payment.

Water/Sewer Bill AOUA

Aqua Utilities Florida, Inc.

762 W. Lancaster Avenue • Bryn Mawr, PA 19010-3489

Service To:

conner

KATHERINE SMITH 7117 SW ARCHER RD UNIT 35 GAINESVILLE, FL 32608-4671 Lot: 13261288 Block:

Account Number

001610932 0649332

Amount Due

Current Charges Due Date

\$ 802.28

March 04, 2011

Amount Endosed

Please make check payable to Aqua Util. FL. Print your account number on your check, then mail to address on back.

00161093206493320000000802285 HE WILED US 10 FORMS

AVL. # 850-773-2626

Seg=36997 Cyc=33M9 1up=972917

36997 1 AV 0.335

******AUTO**5-DIGIT 32608 C 90 P 121 KATHERINE SMITH 7117 SW ARCHER RD LOT 35

GAINESVILLE FL 32608-4671



Service To: MARYANN WALKER 7117 SW ARCHER RD UNIT 2205 GAINESVILLE, FL 32608-4495 Let: 13261801 Block:

001454043 064915

ARREDONDO FARMS

1336568 PWSIO # FL201004

Aqua Utifities Florida, Inc. 762 W. Lancaster Avenue Bryn Mawy, PA 19010-3489

Td: 877,987,2782 Fax: 866.780.8292

e Maii: custaerv@eoussenerica.com

Bill Date

Total Amount Due December 15, 2010 \$ 6,143.07

Questions about your water/sewer service?... Contact us before the due Current Charges Due Li January 05, 201

Meter Data	Meter	Size	Billing Penad	Uzys	Read Type	Meter Readings		ंश्वर्श्य
•	09093586	5/8	12/13/10	31	Actual Actual	258800 36300		222 500
Average Daily Usage	e = 7,177 Gallons		Total Dayer	31		001855 Red Usag	ja;	222,500

Rilling Detail

billing becall	
Amount Owed from Last Bill	(\$ 1,228.89)
Total Payments Received	102 11
Remaining Balance	1,125.48
Water Base Facility Charge	15.71
5,000 gations @ \$0.00731 per gation	36.55
Next 5,000 gallons @ \$0.00696 per gallon	44.90
Next 212,500 gallons @ \$0.02067 per gallon	4,392.38
Current Weter Charges	4,489.54
Sewer Base Facility Charge	35.44
6,000 gallons @ \$0.00711 per gallon	42.66
Next 216,500 gallons @ \$0.00 per gallon	0.00
Current Sewer Charges	78.10
Jtility Tax	448.95
Amount Due	\$ 6,143.87

Water Usage History

☐ Estimated Actual Read Types:

FLAGS

Cour

Emicy. Itu.

Message Center (see reverse side for other information)

HIGH BILL ALERT - Your usage appears higher than usual. For information on high usage and leaks, visit http://watersmert.aqueamerica.com

The due date refers to current charges only. If you do not pay your bill on time, your service could be subject to interruption. To ensure proper creplease remember to provide your full 16-digit account number when paying your bill.

> Keep top portion for your records. Return this portion with your payment.

AQUA Water/Sewer Bill

Aqua Utilizies Florida, Enc. 767 W. Lancaster Avenue • Bryn Mawr, PA 19010-3489

***************SINGLE-PIECE (1 P 1 MARYANN WALKER 7117 6W ARCHER RO LOT 2206 GAINESVILLE FL 32608-4695

հոհովովունակությունությունների հոլունակություն

Account Number 001454043 0649151

Amount Due \$ 6,143.07

Current Charges Due Date January 06, 2011

Amount Enclosed

1. Please make check payable to Aqua Util. FL. Print your account number on your check, then mail to address on back.

Service To: SOM OF THE MARYANN WALKER 7117 SW ARCHER RO UNIT 2205

GAINESVILLE, FL 32608-4695

Lot: 13261601 Block:

00145404306491510000006143078

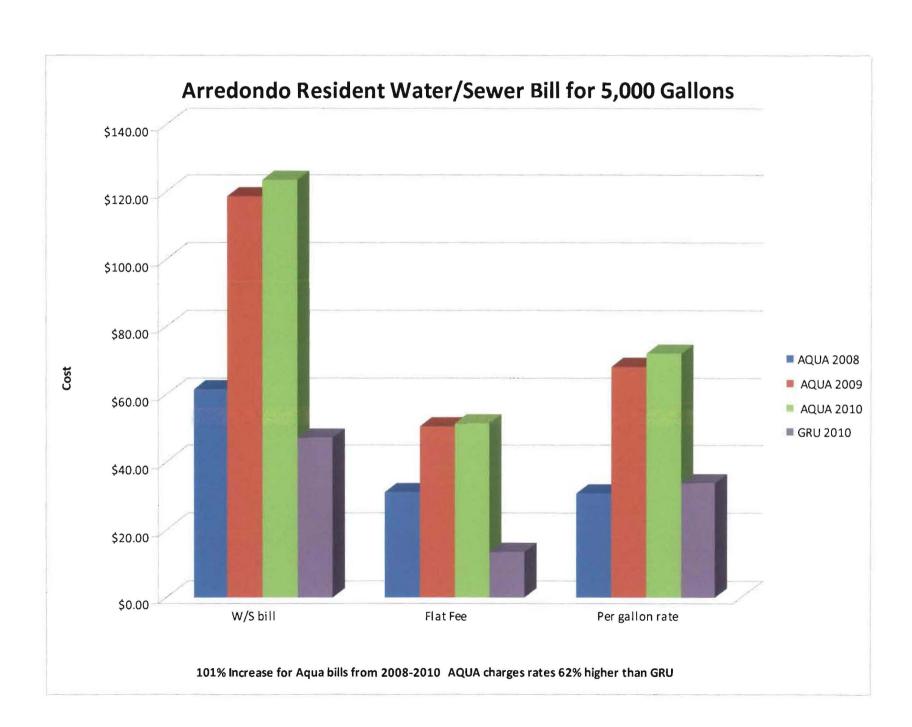
See- 36 Coc (\$5549) WHI \$49691 A PC-1-

352-682-6668

o Sheckive Aprica ?
Receive New Bin ?









AQUA AMERICA

NEWS FROM OTHER STATES
INDIANA, OHIO, NEW YORK, AND
TEXAS

Ohio HB 87

(B) No water-works company that serves fifteen thousand or more customers in Ohio, no sewage disposal system company that serves fifteen thousand or more customers in Ohio, and no water-works company that is also a sewage disposal system company that serves a total of fifteen thousand or more customers in Ohio may recover from its customers more than fifty per cent of the total amount of rate-case expenses that it incurs for an application filed under section 4909.18 of the Revised Code.

Company	Year	Rate case expense	50% of the expenses
Ohio American Water	1999	\$400,000	\$200.000
Aqua Ohio	2000	\$50.000	\$25,000
Aqua Ohio	2001	\$100,000	\$50,000
Ohio American	2001	\$246,000	\$123,000
Aqua Ohio	2003	\$100,000	\$50,000
Ohio American	2003	\$292,000	\$146,000
Ohio American	2006	\$399,960	\$199,980
Aqua Ohio	2007	\$75,000	\$37,500
Ohio American	2007	\$400,001	\$200,001
Ohio American	2009	\$523,417	\$261,709
Aqua Ohio	2009	\$96,000	\$48,000
Aqua Ohio	2009	\$172,000	\$86,000
Total		\$2,854,378	\$1,427,190
Office of Ohio CC			

OHIO PUCO

- COLUMBUS OHIO August 24, 2009
- State regulators fined Aqua of Ohio \$132,000 for billing problems and will audit the company to insure these billing problems are resolved.
- In addition, Aqua must put \$25,000 in a high cost fund to help low income consumers.

City of Fort Wayne In

- About 9,000 customers bordering the City of Fort Wayne have been transferred to City Services.
- This process has been happening over a period of four years.
- Lack of good service numerous quality problems led the City to Condemn this Facility

City of Fort Wayne In website

NEW YORK PSC ORDER EFFECTIVE 1-29-2010 CUSTOMER SERVICE INCENTIVE MECHANISM (CSIM)

- PSC ANNUAL COMPLAINT RATE
- < <3.7°
- >3.8
- >4.5
- >5.3

 PROPOSED AMOUNT

NONE

- \$64,000.00
- \$80,000.00
- \$96,000.00

NEW YORK STAY OUT PROVISION

 The company will receive a 20 basis point return on equity, stay out premium in return for the company's commitment not to file for a base rate increase prior to February 6, 2013. Should the company file for rate relief to become effective prior to February 6, 2013. The company will establish a deferred credit for the benefit of the ratepayers equal to the revenue requirement effect of the stay out premium for the period February 6, up to the date new rates next take effect, if before February 6, 2013.

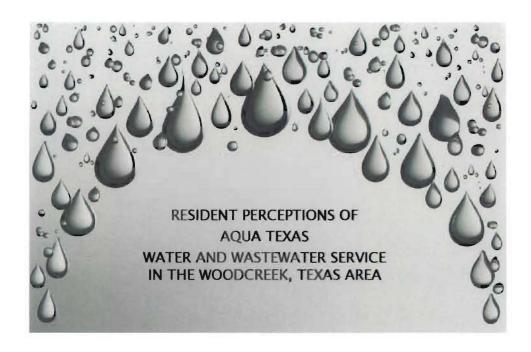
NEW YORK

THE WATER AUTHORITY BOARD OF SOUTHEASTERN NASSAU

"TAKE OVER OF AQUA OF NEW YORK WON'T HAPPEN OVERNIGHT"

Residents pack first board meeting of reactivated Water Authority of Southeastern Nassau County.

Massapequa Patch December 3, 2010



APRIL 13, 2011

SURVEY SPONSORED BY
THE CITY OF WOODCREEK
AND
THE WOODCREEK PROPERTY OWNERS ASSOCIATION

SURVEY ADMINISTRED BY
CENTER FOR SOCIAL INQUIRY
THE DEPARTMENT OF SOCIOLOGY
TEXAS STATE UNIVERSITY-SAN MARCOS

PATRICK DEW, RESEARCH ANALYST

Source Texas State University-San Marcos

It would be an understatement to say residents are concerned about what they perceived as extremely high rates. Stories circulate about retired couples having to move away from the community because of the high rates. The rate situation with Aqua Texas, at least as it applies to the wastewater service in the area, is perhaps described as follows:

The monthly cost of service is in excess of \$125.00 and that is before a tap is turned on or a commode is flushed

A Total of 2150 surveys were mailed to registered votes in the city of Wood creek and surrounding area, including Wood creek North, along with a postage paid return envelope, and a request that the surveys be returned to the Center for Social inquiry by March 31, 2011. Returns were processed (coded, entered into a database, and analyzed) by personnel in the Department of Sociology Statistics Tutoring Lab. As of the deadline date of March 31, 2011 a total of 928 surveys had been received (a return rate in excess of 43% and margin of error of less than 2.5% at a 95% level of confidence).

Word	Frequency	Percent	Word	Frequency	Percent
expensive	175	18.9	overpriced	48	5.2
thieves	30	3.2	greedy	29	3.1
No Response	28	3.0	poor	23	2.5
terrible	22	2.4	crooks	20	2.2
horrible	18	18	bad	17	1.8
rip-off	15	1.6	monopoly	14	1.5
sucks	14	1.5	unaffordable	14	1.5
outrageous	13	1.4	criminal	11	1.2
wasteful	10	1.1	awful	9	1.0
costly	9	1.0	exorbitant	8	.9
	334	36.0		193	20.7

4 Yr. Summary FL PSC Complaints 7 largest Regulated water companies

COMPANY	2007	2008	2009	2010	Total	ERC's
AQUA	186	166	176	142	670	23,524
ALAFAYA	6	63	27	7	103	7,260
LAKE UTILITY	2	5	14	6	27	9,390
NORTH SUMTER UTILITY	1	1	3	0	5	31,852
PEOPLE'S WATER SVC.	2	2	1	8	13	11,858
SANLANDO	2	2	1	2	7	12,125
UTILITIES OF FLORIDA	10	11	17	21	57	16,185
TOTALS	209	250	222	186	882	112,194

Percent of Total

89%

66.4% 79.3% 76.3% 76.0%

Source Florida Public Service Commission (complaint activity tracking system)

Commission Complaints Jan. 2007 March 31 2011 by County

COUNTY	SERV.	BILL	CUST.	COUNTY	SERV	BILL	CUST.	TOTAL
					•	Histor		
ALACHUA	26	60	526	BREVARD	1	7	246	94
DESOTO	2	8	556	HARDY	20	53	98	83
HIGHLANDS	17	41	891	ORANGE	4	3	268	65
PASCO	38	99	2940	POLK	3	11	1445	142
LAKE	22	70	4538	LEE	9	11		112
PUTNAM	15	13	1094	PALM BEACH	6	12	451	46
SEMINOLE	32	59	1530	SUMTER	6	9	63	15
MARION	10	31	1712	VOLUSIA	3	11	373	55
WASHINGTON	1	10	560					11
TOTAL	131	332	12,817	TOTAL	52	117	2,746	623

Complaint Activity Tracking System Florida PSC

First Quarter, Five Year Summary Commission Complaints Water& Wastewater

YEAR	2007	2008	2009	2010	2011	TOTAL
Aqua	35	34	34	40	36	179
All Companies with a Report	22	26	31	25	22	126
Total Reports	77	76	81	93	69	396
Percent Aqua	45.5%	44.7%	42.0%	43.0%	52.2%	45.2%
Percent of Co.'s with A commission complaint	13.7%	16.0%	19.0%	15.6%	13.7%	

OVER 100 COMPANIES WITH NO REPORTS

Source Complaint Activity Tracking System Florida PSC

QUALITY PERFORMANCE REPORT

Florida Customers

	Dec-10		
		Percent	Total Calls
1	Move In or Move Out	17%	818
2	Pay by Phone - Speedpay	16%	773
3	Verify Account Balance	11%	540
4	Customer Account Changes	7%	354
5	Restore Service	6%	272
6	Shut-Off Notice	5%	266
7	Payment Confirmation Number	5%	229
8	Payment Arrangement	4%	200
9	Explain Bill	4%	192
10	Verify Receipt of Payment	3%	164
11	High Bill Complaint	3%	143
12	No Water	3%	134
13	Turn On or Turn Off Service	2%	96
14	Service Line Leak	2%	79
15	Dispute Bill	1%	62
16	Leak Adjustment	1%	56
17	Sewer Service Complaint	1%	49
18	Waive Late Fees	1%	49
19	Payment Location Inquiry	1%	40
20	Zip Check Sign up	1%	40
	All Other Calls	8%	374
	Total calls	100%	4,932

Source AUF commission filing

Florida Customer Contacts December 2010

System	CITY	CCS Reason	Total
ARREDONDO ESTATES	GAINESVILLE	BILL DISP	
The second secon		HIGH BILL	3
	1	NO_WATER	29
		OTHER WT Q	- 2
		SERV LEAK	-
	GAINESVILLE Total		4
ARREDONDO ESTATES Total	THE RESERVE TANKS OF THE PARTY		41
ARREDONDO FARMS	GAINESVILLE	BILL DISP	
		CLAIMS	
		COLLECTION	
		CURBBOX M	
	ı	DUPL BILL	
	1	HIGH BILL	
	1	LEAK ADJ	
	1	LOST PYMT	
	1	METER PROB	
		NO BILL	
		NO WATER	
		SERV LEAK	
		SEWER	
		ZERO USE	
	GAINESVILLE Total		36
ARREDONDO FARMS Total	THE RESERVE THE PARTY OF THE PARTY OF	A CONTRACTOR OF THE PARTY OF TH	36
BEECHERS POINT	WELAKA	OTHER WT Q	
	WELAKA Total		
BEECHERS POINT Total			
BREEZE HILL	LAKE WALES	BILL DISP	
	CONTRACT SOUNTAINS	CLAIMS	
	1	HIGH BILL	
		METER PROB	1
		RATES	
		SEWER	
	LAKE WALES Total		15
BREEZE HILL Total			19
CARLTON VILLAGE	LADY LAKE	METER PROB	T Laborator
	LADY LAKE Total		
CARLTON VILLAGE Total		The second state of the se	

Source Aqua monthLy "Florida Customer Contacts"

2010 quality of service monitoring

- Florida customer contacts
- May-December 2010
- Recorded by System
- 29 separate call entries
- Total Calls 6,333
- Regulated Customers
- Water 17,099
- Waste Water 6,425

- Quality Performance Report
- For Florida
- May-December 2010
- 20 call entries
- Total Calls for period 43,309
- Includes the following nonregulated systems.
- Sarasota Water 4842
- Sarasota Wastewater 7,113
- Citrus county 318

10 HIGHEST CUSTOMER CONTACT CALLS MAY-DEC 2010

CUSTOMER CONTACT	MAY	JUNE	JULY	AUG	SEP	ОСТ	NOV	DEC	TOTAL
NO WATER	214	123	102	60	262	75	602	113	1551
HIGH BILL	107	120	131	177	112	119	93	118	977
SERVICE LEAK	60	61	46	52	62	58	70	69	478
BILL DISPUTE	46	57	46	53	54	54	45	45	400
LEAK ADJUSTMENT	55	39	46	55	49	50	49	47	390
OTHER WTR QUESTIONS	48	41	19	26	44	28	119	28	353
PRESSURE	82	15	54	33	40	19	48	28	319
METER PROBLEM	36	34	31	31	45	20	23	25	245
TASTE ODOR	31	21	93	23	15	17	7	44	211
COLOR	22	20	23	15	21	20	19	44	162
TOTAL	701	531	513	525	704	460	175	539	5086
TOTAL CALL CONTACTS	844	673	735	687	860	631	1269	634	6333

Aqua "Florida Customer Contacts" summarized by month

Ten Highest Systems in number of customer contacts

System	Customer Calls	Customers
Palm Terrace	764	1064
Silver Lakes Estates	540	1568
Ocala Oaks	520	1712
Lake Gibson Estates	410	792
Jasmine Lakes	397	1418
Lake Osborne Estates	329	451
Arendondo Estates	256	202
Arendondo Farms	260	324
Lake Josephine	168	543
Sunny Hills	168	560

CALL CATEGORIES APPEARING IN BOTH REPORTS

CUSTOMER CONTACT

TOTALS

QUALITY PERFORMANCE REPORT

HIGH BILL	977	2270	1293	HIGHBILL
LEAK ADJUSTMENT	390	916	526	LEAK ADJUSTMENT
METER PROBLEM	245	450	205	METER PROBLEM
NO WATER	1551	3396	1845	NO WATER
SERVICE LEAK	478	1125	647	SERVICE LEAK
PRESSURE	319	668	349	PRESSURE
BILL DISPUTE	400	1040	640	DISPUTE BILL
TASTE ODOR	211	320	109	WTR QUALITY TASTE ODOR
SEWER	144	238	94	SEWER SVC COMPLAINT
ZIP CHECK	24	302	278	ZIP CHECK SIGN UP
TOTAL	4739	10725	5986	TOTAL

Source Aqua "Florida customer contacts" "Quality Performance Report" Florida Customers

CUSTOMER CALL CONTACTS BILLING RELATED

CUSTOMER CONTACT	MAY	JUNE	JUL Y	AUG	SEP	ОСТ	NOV	DEC	TOTAL
NO BILL	19	17	14	16	27	23	19	10	145
DUPLICATE BILL	9	18	13	17	9	15	13	18	112
BILL CORRECTION	9	12	18	12	14	16	17	11	109
MIS-APPLIED PAYMENT	16	10	14	18	19	10	12	8	107
LOST PAYMENT	4	4	6	4	12	5	4	4	43
TOTAL BILLING ERRORS	57	61	65	67	81	69	84	51	535

NO CREDITS ISSUED FOR LOSS OF SERVICE AS 75 MAIN BREAKS WERE REPORTED IN THIS PERIOD.

OVER 500 REPORTS RELATED TO METERS WHICH SHOULD BE PART OF THE NUMBERS ABOVE. MANY OF THESE MAY HAVE BEEN RECORDED AS THE 1,040 "DISPUTE BILL" CALLS

Source Aqua "Florida Customer Contacts"

Commissioner Argenziano

I fundamentally disagree with the decision of the majority to create a "cap-band" rate structure, in which the ratepayers of some systems subsidize other, higher cost systems. The decision of the majority is akin to putting a bandage on a suppurating wound. It is time that policy makers address the fundamental problems with the State's patchwork system of public, quasi-public and private providers of essential water and wastewater services, such that the possibility of \$400 per month or higher rates being mandated is eliminated.

Scottish Highlands Lake County

- As a result of the high cost of water with the last rate increase granted by the Florida PSC 110 residents have drilled irrigation wells to avoid the high water costs by Aqua.
- One resident who drilled a well was also able to get a permit for drinking the well water after having the water tested.

From Mildred Carter <millicarter@hotmail.com Subject Aqua Water

Message Body:

I am a widow and live alone. Social Security is my only income.

Aqua has almost tripled my water bill. And now going to raise rates again. As it stands now my water bill is more than my elictric bill! In all my 83yrs. This has never happened before. This has got to stop!!! Just where is the ones that control utilities rates? I sometimes believe that they may be in on it, that Aqua is sharing the rates with them.

FLORIDA HOME FORECLOSURES

- ORLANDO
- 1 IN 15 HOMES

- DELTONA
- 1 IN 17 HOMES

- LAKELAND
- 1 IN 20 HOMES

- TAMPA
- 1 IN 20 HOMES

Deltona Home Foreclosures 1 in 17 Homes



AUF (May) Reply to citizens response to final Quality of Service Monitoring Report

In addition, AUF respectfully submits that the customer meetings upon which OPC So heavily relies should be placed in proper context. For example the number of customers that made comments at each of the meetings last fall in Docket100300WS are as follows:

System	Speakers	Customers	System	Speakers	Customers
Sunny Hills	7	560	Gainesville	8	526
Green Acres	10	451	Fort Myers	3	unknown
Palatka	11	1467	Sebring	21	891
Eustis	25	4538	NP Richey	33	2940
Lakeland	36	1445			

It is noteworthy that several of the same customers spoke at more than one customer meeting and repeated comments previously given. In particular, Mr. David Bussey and Mr. Frank Reams both spoke at the customer meetings in New Port Richey, Lakeland, Eustis, and Sebring. Mr. Bussey and Mr. Reams have advised the Commission that they are part of an organization that advocates government takeover of private water systems like those owned by AUF. Thus, AUF respectfully submits that is not a coincidence that those meetings where Mr. Bussey and Mr. Reams participated had the largest number of speakers by far.

Florida House Bill 223

Provides for recovery through surcharge of costs for water & wastewater system improvement projects; requires PSC approval of surcharge; limits surcharge amount; provides requirements for surcharge billing, reconciliation, & adjustment; provides project eligibility criteria; provides requirements for notice, maintenance, & availability of certain records.

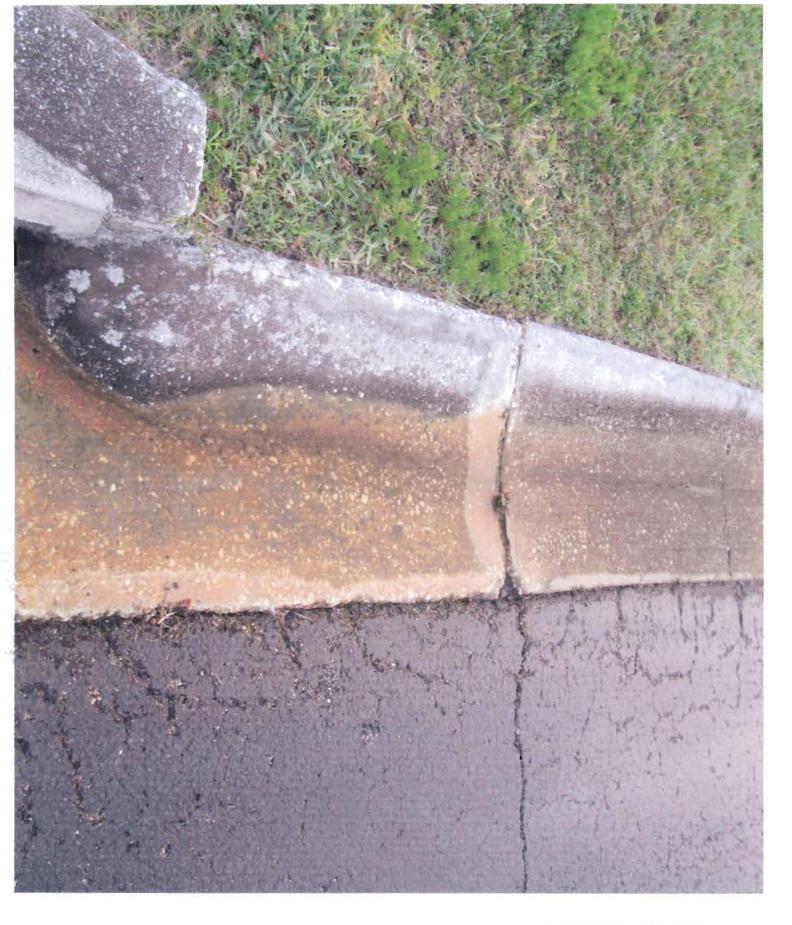
While we attended several customer hearings last fall it became very apparent that many of the customers have given up hope of seeing any positive changes with this company and have become complacent with the hopeless situation that they are captive to, unable to sell their homes at comparable market rates.

These communities will become blighted and properties impossible to sell forcing the abandonment of the property, and the need for increased rates to offset the loss of water by these properties.

AQUA BUSINESS MODEL FLORIDA

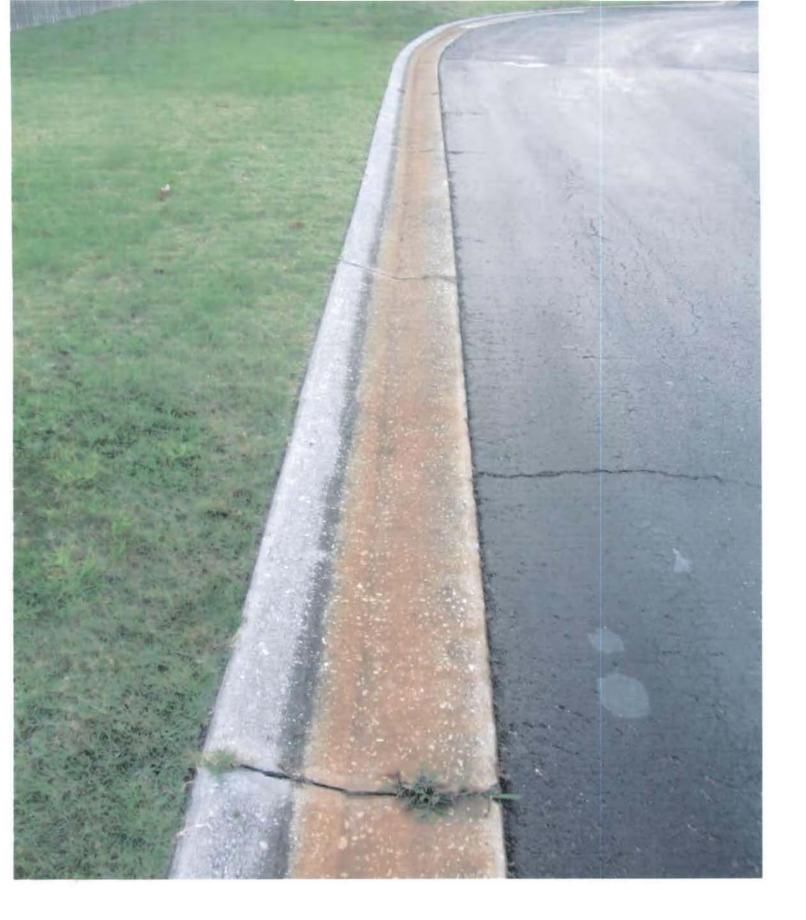
- IT APPEARS, THAT AQUA'S FLORIDA BUSINESS MODEL WHICH CALLS FOR RATE INCREASES ON BI-ANNUAL BASIS, IS ALREADY AT AN UNSUSTAINABLE LEVEL FOR THE MANY RETIRED RESIDENTS OF FLORIDA
- IN ADDITION, AQUA HAS HAD OVER FOUR YEARS TO IMPROVE IT'S DELIVERY OF A QUALITY PRODUCT, ALONG WITH A CUSTOMER SERVICE PROGRAM THAT MATCHES, AND OR EXCEEDS THE CUSTOMERS EXPECTATIONS. THE SERVICE LEVELS BEING PROVIDED TODAY IS CERTAINLY NOT COMMESURATE WITH THE PRICE PAID, AND ITS SEEM OBVIOUS THAT AQUA HAS NO PLANS TO MAKE IMPROVEMENTS.

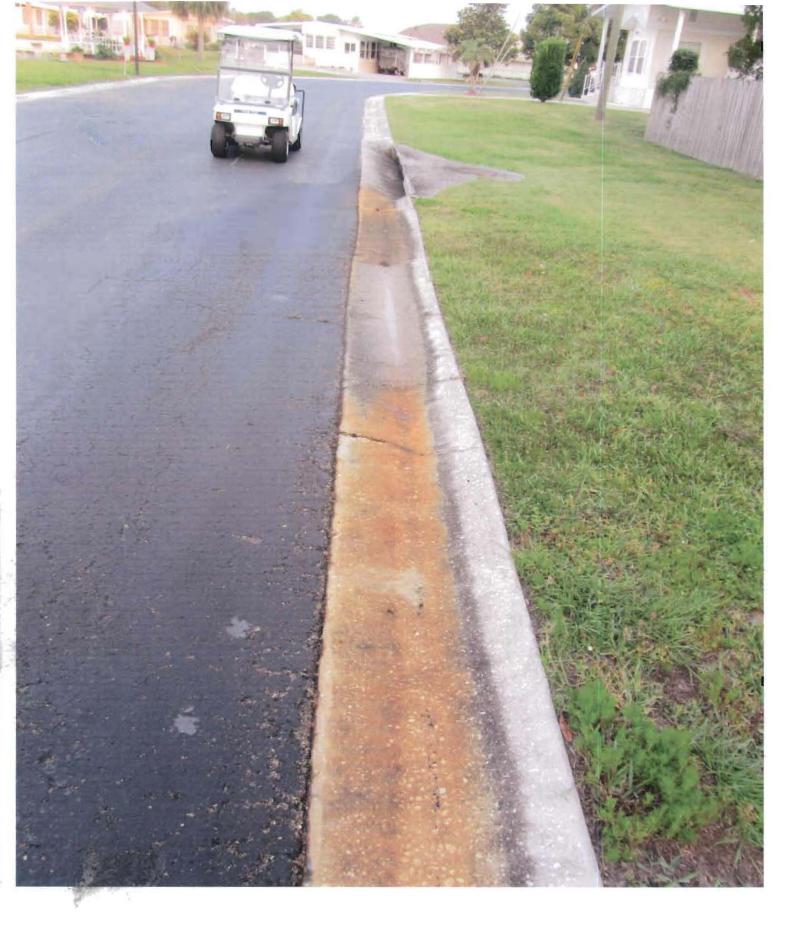
It is noteworthy, to mention that there is an extremely high level of customer frustration not only with Aqua Utilities of Florida, also the Florida Public Service Commission, and the Florida Legislature for lack of action to hold this company accountable for their lack of attentive, prompt, professional and courteous "Customer Service". While there are no apparent rule violations by the letter of the law, Aqua certainly fails in the "Spirit of the Law"



Farties/Sind: Hambout Internal Affairs/Agenda on 127 / / Item No.







Aqua Florida Rate Request 100330-WS What Aqua said in Rate Request

- "\$8.4 Million in capital investments"
- "Consumption plummeted by 16%"
 - "Attributable to a large number of private wells"
- "2010 ROE projected to be 1% below PSC midpoint of 9.75%"
 - "Cannot realistically maintain a stable financial position"
- "Aqua is committed to provide excellent service"



AQUA FLORIDA RATE REQUEST 100330-WS ANALYSIS OF WHAT THEY SAID

- "\$8.4 Million in capital investments"
- "Consumption plummeted by 16%"
 - "Attributable to a large number of private wells"
 - In 2009 Florida ranked 4th in active foreclosure process
 - In 2010 Florida had 458,286 foreclosures
 - 11.1% unemployment
 - Installed wells to reduce expenditures
 - At interim rate, wells have <2-year payback period
 - Consumers reducing expenses to avoid foreclosure
- "2010 ROE projected to be 1% below PSC mid-point of 9.75%"
 - "Cannot realistically maintain a stable financial position"
 - In Florida in 2008 and ½ of 2009 73,879 businesses went bankrupt
 - Economic downturn affects everyone and obviously impacts forecasted revenue
 - Most companies can thrive on an 8.75% ROE
- "Aqua is committed to provide excellent service"
 - PSC tracking data from 2007 2010
 - AUF has 21% of the ERC's in Top 7 providers, yet has 76% of PSC complaints
 - Analysis of customer reports has not provided any indication of improvement to standards since 2007

AQUA FLORIDA RATE REQUEST 100330-WS PSC STAFF STATEMENTS

Quality of Service

Is the quality of service provided by the Utility satisfactory, and, if not, what action should be taken by the Commission?

Staff Response – "Yes"

AQUA FLORIDA RATE REQUEST 100330-WS ANALYSIS OF PSC STAFF STATEMENTS

Quality of Service

Is the quality of service provided by the Utility satisfactory, and, if not, what action should be taken by the Commission?

- Staff Response "Yes"
 - Office of Public Council (OPC)- "...Aqua's quality of service and its persistent poor quality supports a finding of unsatisfactory."
 - Data Phase II Monitoring Plan 5/10 12/10
 - 7 Systems, 1792 customers, 8 months
 - 6,333 reports
 - 3.5 reports per customer in 8 months
 - ✓ Discount 600 reports for main break in November and the report rate is still 3.2 reports per customer in 8 months
 - "AUF reported receiving an average of 5,423 calls per month at the call centers from Florida customers during May 2010 through December 2010"

I have been a customer at the same location of water/waste since July 1994. First with Southern States Utilities cost monthly average \$25.00. Florida Water took over in February 1997, the monthly average \$36.00.

There are only two adults in my home, we are not wasteful people.

Aqua Utilities acquired my account in September. 2004 and my bills have been as high as \$264.18. After I received that bill I quit watering my sod, for which I had paid \$7,000.00. Due to the rate hikes my yard is full of weeds, ugly and dying thanks to Aqua's rates. We all cut back on water and Aqua rewarded us with another rate increase rates due to lost revenue as we had to tighten our belts. People move in and out when they encounter the water rates. This devalues our property and makes our once nice neighborhood undesirable. I have asked about a go meter for irrigation and was told no such thing with Aqua.

Many have lost their income due to the economy and like myself live on Social Security have not had a raise for 2 years, but my expenses keep increasing.

I also inquired about putting in a well and septic system and was informed couldn't do that either because of laws in the area, as we have utilities in place.

I pay taxes, as a property owner for Southwest Florida Water management to provide for me. We live on and have water all around us, not like we live in the dessert and the cost to get water is extravert.

We have County utilities and about ½ mile to my west from my house and city utilities about 1 mile from me on the east. I have a county bill from a friend (see attached) that is about \$50.00 a month and my current bill is \$130.00.

We need a cut in rates or a new supplier.

I have attached information from Water Utilities director – Greg Beottcher – that there are 769 water and only 303 waste users in our service area. That leaves 466 water customers only and seems we are paying for their waste portion also. We pay 40-50% more for waste than water.

The attached states that Aqua Utilities has made significant investment in existing private water/waste system with the rate increase being approved to enable them to recover such capital outlay at our (the customers) expense.

We did not have a right, a say, a vote, or any input in this matter of Aqua Utilities making the purchase \$3.1million and charging us to recover their investment.

Internal Affairs/Agenda on 5 124 1 1/ Item No. 17 100330-WS and 080121-WS I have contacted many *** for assistance of this matter and all have the same response – CAN NOT HELP YOU!!!

Who CAN or WILL help us the consumers?

Aqua Utilities has a monopoly in place and we the consumers are being held hostage.

We are the voters and tax payers that placed these officials in the offices.

They have the duty to protect us - we the people.

***Aqua Utilities

Florida Public Commission

Polk County Commissioners

Attorney General

Governors Office

Senators Office

Congress Office

City of Lakeland Mayors Office (Gwo Fields had Gregg Beottcher -Water Utilities director respond (see attached).

Lakeland Ledger newspaper - many articles

Bay News 9 TV - I was interviewed and aired at my home

AAPR

Sincerely,

Phyllis Johnson 5918 Doe Cr. W

Lakeland, Fl 33809

POLK COUNTY UTILITIES POST OFFICE BOX 2019 BARTOW, FLORIDA 33831-2019

DEFER	ue alaures	<u> 5</u>		77.50	90
4926	FOXWOOD	LAKE	DR	584	

ACCOUNT NUMBER CYCLE BILLDATE DUEDATE					
52587-97002	05-68	10/08/10	10/28/10		

Total Current Charges 49.99 .00 Balance Forward 49.99 Bank account drafted for: 55.99 After 10/28/10



1011 Jim Keene Blvc Winter Haven, FL 3388 (863) 298-410 or TOLL FRE 1-800-301-603

7 - 1366

PAUL E VEILLEUX 4926 FOXWOOD LAKE DR LAKELAND FL 33810-3026 արտականի գորգիցի իրիկին կերբերին իրին և ա

*** Bank Draft ***

Please check box if address is incorrect and write corrected address on back of remittance.

DETACH AND RETURN THE TOP PORTION WITH YOUR PAYMENT



SERVICE ADDRESS > 4926 FOXWOOD LAKE DR 584

ACCOUNT NUMBER	CYCLE	BILLDATE	DUEDATE
52587-97002	05-68	10/08/10	10/28/10

PAUL E VEILLEUX Last payment amount/date:

43.32 9/29/10 Same Month/Last Year Consumption DATE: 9/09 USAGE: 3

W	Service Period Days 8/26/10 9/28/10 33		Units TGAL	Current 270	Previous 268	Usage 2
	vice 3/4 INCH BASE	Consumption		Charg 7.5		Total
W	0-3 UNITS TOTAL WATER	2.00		2.8		10.47
S S	WASTEWATER RATE USAGE UNITS	2.00		28.3 10.1		10.47
	TOTAL SEWER SERVICE TAX			1.0	5	38.47 1. 0 5

Total Current Charges 49.99 Balance Forward .00 Your bank account will be drafted for: 49.99 Pay 55.99 After 10/28/10

The Southwest Florida Water Management District has revised the watering restrictions to 2 days per week between midnight and 10:00 AM or 4:00 PM and midnight. The schedule for Homes and Businesses are as follows: Even Addresses: Thursday and/or Sunday, Odd Addresses: Wednesday and/or Saturday, Properties with No Determined Address: Tuesday and/or Friday. Reclaimed Water Customers are to follow the same schedule.

Do you have Flooding Questions or Concerns? Polk County may be able to provide technical assistance or suggestions for your property or situation! Call Stan Harris at (863) 534-6765 to setup a site visit.

All checks received for payment must be written in blue or black ink due to bank requirements. Thank you.

Only the current charges are due by the due date. The balance forward is already delinquent and subject to immediate shut off. Payments that are received after 4:30 p.m. will be processed the next business day. If you have questions regarding this bill, please call (863) 298-4100.

1011 Jim Keene Blvd. • Winter Haven, FL 33880 (863) 298-4100 or 1-800-301-6039

POLK COUNTY UTILITIES

MAILING ADDRESS:

P.O. Box 2019 - Bartow, FL 33831-2019

KEEP THIS PORTION FOR YOUR RECORDS.

RE: eTown Hall Meeting

Page 1 of 4
Response.

Gow@Gowfields.com)

Sent: Wed 7/07/10 7:00 PM

'Phyllis Johnson' (memawpmj@hotmail.com)

'Chadwell, Chris' (Chris, Chadwell@lakelandgov.net)

Ms. Johnson, below is a very detailed answer from our Water Utilities director, Mr. Greg Beottcher.

Let me know if you have any further questions. This is his reply to me and he included your questions below as well. They are highlighted in yellow followed by the answers. Let me know if you have any further questions.

Thanks,

Gow Fields

Gow B. Fields, MBA Mayor, City of Lakeland 228 South Massachusetts Ave Lakeland, FL 33801 (863) 834-6005 Gow.fields@lakelandgov.net www.Lakelandgov.net www.Gowfields.com

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Mayor Fields,

Aqua Utilities is a private water and wastewater utility along US 98 (Lake Gibson Area), serving approximately 769 water and 303 wastewater customers. Aqua Utilities secures water from its own wells and distributes this water to its customers. Aqua Utilities also operates a wastewater collection system and under a bulk wastewater service arrangement sends the wastewater to Polk County's Northeast Regional Wastewater Treatment Plant. These customers lie within Aqua Utilities designated service territory and Aqua Utilities is exclusively authorized to serve these customers under authorizations by the Florida Public Service Commission. The Florida Public Service Commission reviews and approves the rates charged to Aqua Utilities customers. Should Aqua Utilities be desirous of transferring these systems to Lakeland (said systems being upgraded to meet Lakeland's specifications prior to acceptance); and the City of Lakeland agreeable to taking over these conforming water/wastewater systems; such transaction would be subject to the approval of the Florida Public Service Commission. It has been indicated that Agua Utilities has made significant financial investments in the existing private water/wastewater

systems with the rate increases being approved to enable recovery of such capital outlays.

Since Lakeland Water Utilities operates on a non-profit basis, the most equitable method of Lakeland acquiring this private water/wastewater system would require the existing customers to bear the costs of the transaction through a special taxing arrangement (municipal services benefits unit-MSBU). This is the type of arrangement that is being proposed to transfer a failed private utility system (Skyview Utilities) from Polk County's receivership to Lakeland's ownership. The Aqua Utilities system may not be released to Lakeland without some compensation for the business value plus an allowance for any stranded investment. Other cost to be added to a direct payment to Aqua Utilities may include the costs for upgrading the water/wastewater facilities to Lakeland's specifications plus payment of applicable water and wastewater impact fees. It is likely that these transaction costs would pose a significant burden for the Aqua Utilities customers; rendering this transfer impractical.

Aqua Utilities has been in contact with Lakeland to discuss the concept of transferring its system to public ownership with a preliminary discussion being schedule for July 29th. We have no further information as to Aqua Utilities' reasoning for this meeting, but have set the date for this discussion.

How can we get their contract cancelled and have the city of Lakeland supply our water direct.?

The franchise is regulated by the Public Service Commission and is held by Aqua Utilities. Lakeland is not allowed to infringe upon this franchise.

It is my understanding that the Aqua company gets our water from the city and we pay dearly for their handling service.

Aqua Utilities owns and operates the water supply well(s) serving these customers. Lakeland Electric provides electric service. Bulk wastewater service is by Polk County Utilities.

They keep raising our rates so we can pay for them back for buying the contract. The basic rate just for being connected to their company is \$60.00 even if we don't turn on any water or flush a toilet.

The rates are subject to the review and approval of the Florida Public Service Commission. I believe the rate information can be obtained from the Commission and some materials are also available from the PSC website.

I have wrote to everyone I can think of on our behalf, including the governor and get the same response from all - Sorry we can't help you. Well who can?

The Public Service Commission would appear to be the first point of contact for issues relating to the services and costs by Aqua Utilities.

AQUA UTILITIES FLORIDA, INC. 762 W. LANCASTER AVENUE BRYN MARW, PA. 19010-3489

JANUARY 6, 2011

RE: ACCOUNT NUMBER 000908367 0650572

TO THE MANAGER OF THE ACCOUNT DEPARTMENT:

I HAVE BEEN WITH AQUA UTILITIES SINCE 1996 AND FOR MANY YEARS I HAVE PAID MY UTILITY BILL THRU ZIPCHECK AUTOMATIC PAYMENT PROGRAM. IN THE PAST, MY METER WAS READ EACH MONTH AND I PAID THE ACTUAL AMOUNT EACH MONTH. IN FEBRUARY 2010, I CALLED AQUA TO SEE WHY MY METER WAS NOT BEING READ AND I WAS GETTING AN ESTIMATED BILL EACH MONTH SINCE SEPTEMBER 2009. I WAS TOLD THAT AQUA WAS UNABLE TO READ THE METER. I REQUESTED THAT THE METER BE REPAIRED AND I WAS INFORMED THAT A WORK ORDER WOULD BE SUBMITTED. WHEN I ASKED HOW LONG IT WOULD TAKE FOR THE REPAIR WORK I WAS TOLD IT MAY TAKE A FEW MONTHS BEFORE THE METER WOULD BE FIXED AS THIS WAS NOT AN EMERGENCY SITUATION. MY OCTOBER 2010 BILL SHOWS THAT I AM STILL RECEIVING ESTIMATED USUAGE BUT IT WAS FOR A PERIOD OF 397 DAYS WITH A SHORT NOTE ABOUT THE LONG BILL RECEIVED AND NEW RATES IN EFFECT. ENCLOSED IS A COPY OF THE OCTOBER BILL DATED OCTOBER 11, 2010. MONIES OWED FOR OCTOBER 2010 WILL BE PAID THRU ZIPCHECK AUTOMATIC PAYMENT PLAN.

ENCLOSED IS A SECOND BILL DATED NOVEMBER 5, 2010. THE BILL REFLECTS FOR THE FIRST TIME IN 13 MONTHS, I FINALLY GET AN ACTUAL READING. THE BILL SHOWS THAT I GOT A NEW METER WITH ACTUAL USUAGE OF 1700 GALLONS. IT ALSO SHOWS AN ACTUAL READING ON MY OLD METER FOR 50,700 GALLONS. THE LAST ACTUAL READING DONE WAS SEPTEMBER 2009 AND NOW OVER A YEAR LATER, ON OCTOBER 15, 2010 I FINALLY GET THE ACTUAL READING WHICH I HAVE BEEN WAITING TO HAPPEN FOR MONTHS AND I GET HIT WITH AN ACTUAL USAGE OF 52,400 GALLONS AND I AM CHARGED FOR THIS ACTUAL READING AT THE NEW RATES!

I CALL AND SPEAK TO A CUSTOMER SERVICE REP NAMED KELLY TO DISPUTE THE CHARGES. SHE IS UNABLE TO ASSIST ME AND FORWARDS MY DISPUTE TO A BILLING SPECIALIST FOR REVIEW. I AM TOLD THAT NO PAYMENT WILL BE COLLECTED BY AQUA UNTIL THE MATTER IS RESOLVED AND THAT MY ZIPCHECK HAS BEEN SUSPENDED FOR NOW. I AM ALSO TOLD THAT IT CAN TAKE A FEW WEEKS FOR A REVIEW TO BE DONE AND THAT I WILL BE CONTACTED WHEN A DECISION IS MADE.

ON DECEMBER 3, 2010 I CALL AQUA AS I HAVE NOT RECEIVED ANY CALL OR CORRESPONDENCE ON THE MATTER AND I AM CONCERNED ABOUT THE DELAY TO REVIEW AND RESOLVE THIS DISPUTE. I TALK TO A CUSTOMER SERVICE REP NAMED TJ WHO CONTACTS THE SPECIALIST AND RELAYS TO ME THE ADJUSTMENT THAT WILL BE MADE ON MY ACCOUNT. I AGREE TO THE SETTLEMENT AND I AM GIVEN

Internal Affairs Agenda
on 5 24 1 //
Item No. 7

THE OPTION OF A PAYMENT PLAN BUT DECLINE AS I WANT TO RESOLVE THIS MATTER QUICKLY AND WITHOUT ANY MORE DELAYS AND GET MY BILL CURRENT. I AM INFORMED THAT MY DECEMBER BILL WILL REFLECT THE ADJUSTMENT FOR THE NOVEMBER CHARGES ALONG WITH THE ACTUAL READING FOR DECEMBER AND THAT TOTAL CHARGES FOR NOVEMBER AND DECEMBER WILL APPEAR ON THE DECEMBER BILL. I REQUEST THAT I HAVE ACTUAL READINGS EACH MONTH AND AQUA REINSTATE MY ZIPCHECK AUTOMATIC PAYMENT PROGRAM. I AM ASSURED I WILL HAVE NO ESTIMATED BILLINGS AND ALL FUTURE BILLS WILL REFLECT ACTUAL USAGE AND THAT THE ZIPCHECK AUTOMATIC PAYMENT PROGRAM WILL BE RESUMED BUT IT WILL TAKE A FEW DAYS FOR THE ZIPCHECK AUTOMATIC PAYMENT PROGRAM TO RESTART AND NOT TO WORRY IF THE DECEMBER BILL DOES NOT REFLECT ZIPCHECK AS THE PAPERWORK IS IN AND ONCE IT'S PROCESSED, THE MONIES WILL AUTOMATICALLY COME OUT OF MY ACCOUNT. I MAY POSSIBLY GET A DUPLICATE DECEMBER BILL REFLECTING THE REINSTATEMENT OF THE ZIPCHECK AUTOMATED PAYMENT PROGRAM BUT AT THE LATEST THE JANUARY BILLING WILL SHOW THE ZIPCHECK PAYMENT PROGRAM. ENCLOSED IS A COPY OF THE DECEMBER BILL SHOWING THE ADJUSTMENTS FOR NOVEMBER ALONG WITH THE DECEMBER ACTUAL USAGE AND THE BILL DUE DATE IS DECEMBER 29, 2010. IN MY CONVERSATION WITH TJ, THE AQUA REP, I MENTION THAT I AM GOING OUT OF TOWN AND WANT TO MAKE SURE THAT EVERYTHING IS OK AS I MAY NOT BE READILY AVAILABLE IF NEEDED FOR ANY REASON AND LAM AGAIN REASSURED BY TJ THAT THERE IS NOTHING TO WORRY ABOUT AND AQUA WILL NOT NEED ME AND THE MONIES WILL COME OUT OF MY ACCOUNT AUTOMATICALLY AS BEFORE AND THERE IS NO NEED FOR ME TO SEND ANY PAYMENT.

I GO OUT OF TOWN ON DECEMBER 23, 2011 FOR THE CHRISTMAS HOLIDAYS WITH THE ASSURANCE THAT THE AQUA DISPUTE IS RESOLVED. OVER THE CHRISTMAS HOLIDAY I RECEIVE AN AUTOMATED MESSAGE TO CALL ABOUT MY ACCOUNT. I THINK NOTHING OF IT AND THAT IT'S A COURTESY CALL TO LET ME KNOW THAT MY ZIPCHECK HAS BEEN REINSTATED. ON DECEMBER 28, 2011 I AM STILL OUT OF TOWN BUT I CALL AQUA AND I AM TOLD BY A CUSTOMER SERVICE REP NAMED KATRINA THAT MY ACCOUNT IS PASS DUE AND MY WATER IS BEING TURNED OFF FOR NONPAYMENT OF MY NOVEMBER BILL. I AM SHOCK AND I TELL THE AQUA REP THAT IS INCORRECT AND GO OVER ALL THE FACTS MENTIONED IN THIS LETTER AND I AM INFORMED THAT THERE IS NOTHING REFLECTED IN MY ACCOUNT ABOUT THE SETTLEMENT AND OR ADJUSTMENTS AND AQUA STOPPED THE ZIPCHECK CAUSE OF MY DISPUTE AND AQUA HAS NOT REINSTATED THE ZIPCHECK. I MUST IMMEDIATELY PAY OVER THE PHONE ALL CHARGES DUE TO AVOID SHUT OFF. I AM GIVEN A FIGURE THAT I SAY IS INCORRECT BUT I AM TOLD I MUST PAY \$283.77 TO AVOID ANY FURTHER ACTIONS. I ASK FOR A BREAK DOWN OF SAID MONIES AND AQUA REP REFUSES TO GIVE ME A BREAKDOWN. SINCE I AM OUT OF TOWN, I AM FORCED INTO A SITUATION TO PAY OR ELSE. I PAY \$280.55 PLUS A CONVENIENCE CHARGE OF \$3.27 FOR A TOTAL OF \$283.77 AND GET CONFIRMATION # 1703865 FOR PAYMENT THAT IS PROCESSED OVER THE PHONE. I AM INFORMED THAT THE AQUA REP CAN NOT RESTART THE ZIPCHECK AND THAT A REQUEST IS BEING SENT BY KATRINA TO THE MAIN OFFICE TO HAVE THE ZIPCHECK AUTOMATED PAYMENT PROGRAM REINSTATED.

I ASKED HER FOR AN ID BADGE NUMBER AND HER EXTENSION NUMBER AND I AM INFORMED THAT SHE HAS NO ID NUMBER OF ANY SORT AND NO EXTENSION NUMBER FOR IME TO CALL HER BACK IF NEEDED.

THE ONLY ID IS HER FIRST NAME KATRINA. THE OTHER REPS GAVE ME EXTENSION NUMBERS TO CONTACT THEM IF NEEDED BUT THAT WAS NOT THE CASE WITH KATRINA.

IN A MOMENT, MY ENTIRE CHRISTMAS HOLIDAYS WERE DESTROYED AS I WAS LEFT TOTALLY DISTRAUGHT AND DISTRESSED OVER THIS MISHANDLING OF A SIMPLE BILLING ISSUE WHICH WAS ALREADY RESOLVED. I CAN NOT BELIEVE THE LACK OF COMMUNICATION BETWEEN THE AQUA DEPARTMENTS AND THE NON PROFESSIONALISM OF THE EMPLOYEE KATRINA.

I RETURN HOME ON JANUARY 4, 2011 GET MY MAIL AND FIND A LETTER FOR SHUT OFF NOTICE. A COPY OF SHUT OFF NOTICE IS ENCLOSED.

THERE IS A DISCREPANCY BETWEEN THE AMOUNT DUE ON THE SHUT OFF NOTICE AND THE DECEMBER BILL. ENCLOSED IS A COPY OF THE DECEMBER BILL AND ACCORDING TO THE FIGURES ON THE DECEMBER BILL,

OWED FROM LAST BILL IS-----\$318.46

CREDIT ADJUSTMENT IS -----\$171.50

ENDING BALANCE IS -----\$146.96.

\$146.96 IS THE NEW FIGURE OWED ON THE NOVEMBER BILL

ONCE AGAIN, ACCORDING TO THE FIGURES ON THE DECEMBER BILL

CURRENT WATER CHARGES-----\$21.62

CURRENT SEWER CHARGES-----\$58.90

TOTAL----\$80.52

NOVEMBER CHARGERS \$146.96 + DECEMBER CHARGES \$80.52= TOTAL \$227.48

\$227.48 IS THE AMOUNT DUE ACCORDING TO THE DECEMBER BILL

THE SHUT OFF NOTICE STATES OVERDUE AMOUNT IS \$200.05. THIS \$200.05 IS DIFFERENT FROM THE DECEMBER BILLING FIGURES. THE PHONE PAYMENT MADE ON DECEMBER 28 WAS FOR \$200.05 PASS DUE AMOUNT + \$35.00 RECONNECT FEE + \$50.00 SERVICE DEPOSIT FOR A TOTAL OF \$285.05 + \$3.27 CONVENIENCE CHARGE FOR A GRAND TOTAL OF \$283.77. MY SERVICE WAS NEVER TURNED OFF AND AQUA CHARGES ME A RECONNECT FEE WHEN NO SUCH SERVICE HAPPENED. THAT'S FRAUD!

AS I WRITE THIS LETTER, I AM REALIZING THAT ACCORDING TO THE DECEMBER BILL AMOUNT DUE IS \$227.48 AND THE AMOUNT PAID PER THE SHUT OFF NOTICE WAS \$200.05. WHEN I PAID THE \$283.77 ON DECEMBER 28, I THOUGHT THAT I WAS PAYING THE ENTIRE AMOUNT DUE AND THERE WAS A ZERO BALANCE LEFT BUT IN FACT IT APPEARS THAT I STILL HAVE AN UNPAID BALANCE OF \$27.43 (\$227.48 - \$200.05 = \$27.43) IT IS ONLY NOW THAT I AM HOME WITH ALL THE BILLS IN FRONT OF ME THAT I AM ABLE TO REVIEW BUT THE MORE I REVIEW, THE MORE CONFUSED I GET AND I AM CONCERNED THAT I NOW HAVE A PAST DUE OF \$27.43 WHICH WILL NOW CREATE ANOTHER NIGHTMARE FOR ME TO HANDLE AS A DIRECT RESULT OF AQUA'S UNPROFESSIONALISM AND LACK OF COMMUNICATION WITH EMPLOYEES AND THE VARIOUS DEPARTMENTS IN THE AQUA COMPANY.

ONCE AGAIN, IF YOU REVIEW MY ACCOUNT HISTORY, YOU WILL SEE THAT I HAVE BEEN ON THE ZIPCHECK AUTOMATED PAYMENT PLAN FOR YEARS...... YOU WILL ALSO NOTICE THAT I HAVE NEVER DISPUTED A BILL, BUT THIS WAS A REASONABLE REQUEST TO REVIEW MY NOVEMBER 2010 BILL AND I AGREED TO YOUR RECOMMENDED SETTLEMENT SUGGESTION WITHOUT ANY FURTHER DISPUTE OR EXPLANATION. WHEN I TALKED TO YOUR REPS, I BELIEVED THAT THE FACTS GIVEN ME WERE TRUE AND THERE WAS AT THE TIME, NO REASON FOR ME TO BELIEVE THESE STATEMENTS MADE BY THE AQUA REP TO BE FALSE AND MISLEADING UNTIL I TALKED TO THE LAST REP KATRINA AND RECEIVED THE SHUT OFF NOTICE.

I DID EVERYTHING TO INSURE THAT THIS DISPUTE WOULD BE RESOLVED QUICKLY ESPECIALLY WITH CHRISTMAS HOLIDAYS ARRIVING AND KNOWING THAT I WOULD BE OUT OF TOWN. WITH THAT IN MIND, THE ONE FACTOR THAT NEVER OCCURRED TO ME WAS THAT AQUA COULD NOT BE TRUSTED TO INSURE THE SAME OUTCOME.

I AM DEMANDING MY RECONNECT FEE OF \$35.00, THE SERVICE DEPOSIT OF \$50.00 AND THE \$3.27 PROCESSING FEE FOR A GRAND TOTAL OF \$88.27 BE REFUNDED TO ME IMMEDIATELY. I DEMAND THAT MY ACCOUNT BE WIPED CLEAN OF THIS INCIDENT AND MY GOOD STANDING BE RESTORED IMMEDIATELY AND I WANT A CONFIRMATION LETTER STATING MY GOOD STATUS HAS BEEN RESTORED. I ALSO WANT A CONFIRMATION LETTER THAT MY ZIPCHECK AUTOMATED PAYMENT PROGRAM HAS BEEN REINSTATED.

THIS LETTER IS BEING SENT PRIORITY WITH A CONFIRMATION OF THE DATE THIS LETTER IS RECEIVED BY AQUA. YOU ARE HEREBY GIVEN 10 DAYS FROM THE RECEIPT OF THIS LETTER TO RESOLVE THIS DISPUTE IN MY FAVOR AS I HAVE LISTED OR IMMEDIATE LEGAL ACTION AND OR ANY OTHER ACTION DEEMED NECESSARY WILL BE TAKEN AGAINST AQUA COMPANY AND ANY OR ALL PARTIES ASSOCIATED WITH AQUA.

AWAITING A REPLY,

A foliable of the file of the states

MARIE "KATHY" SKELTON

ENCLOSURES: OCT., NOV., DEC. BILLS,

SHUT OFF NOTICE

CC: COUNTY BOARD COMMISSIONERS

JACK MARIANO, PAT MALIERI, HENRY WILSON

CC: NICHOLAS DEBENEDICTIS, CEO OF AQUA UTILITIES



KATHY SKELTON 7739 JASMINE BLVD PORT RICHEY, FL 34668

000908367 0650572

JASMINE LAKES

1336574

PWSID # FL6512070

Aqua Utilities Florida, Inc.

762 W. Lancaster Avenue

Tel: 877.987.2782 Fax: 866,780,8292

Questions about your water/sewer service?... Contact us before the due date.

Bill Date

Total Amount Due

Current Charges Due Date

Bryn Mawr, PA 19010-3489

e Mail: custserv@aquaamerica.com October 11, 2010

\$ 96.48

November 02, 2010

Meter Data	Meter	Size	Billing Period	Days	Read Type	Meter Reading	gs.	Usage	Units
	56623767	5/8	10/05/10 09/03/09	397	Estimated Actual	36500 28900		7,600	Gallons
Average Daily Usage	= 19 Gallons		Total Days:	397			Total Usage:	7,600	Gallons
Billing Detail									522.01 \$ 96.48
Amount Owed from Las	t Bill		\$ 52.	25					4
Total Payments Receive	ed		0.9	00					
Remaining Balance			52.	25				/	
Adjustments			679.	56 Credi	it				
Waler Base Facility Cha	irge Water at Old	Rate	25.52						
1,053 gallons @ \$0.00	197 per gallon		2.07						
Current Water Charges	At Old Rate		27.	59					
Water Base Facility Cha	irge Water at Curr	ent Rate	161.08						
Next 6,547 gallons @ 9	\$0.002 per gallon .		13.11						
Current Water Charges	at Current Rate		174.	19					
Current Water Charges.			201.	78					
Sewer Base Facility Cha	arge Sewer at Old	Rate	64.09						
1,053 gallons @ \$0.00			7.39						
Current Sewer Charges			71.	48					
Sewer Base Facility Cha			404.02						
Next 6,547 gallons @			46.51						
Current Sewer Charges	at Current Rate		450.	53					

Message Center (see reverse side for other information)

- Aqua is no longer billing for street light services in Jasmine Lakes. If you were billed for street lights this bill includes a credit adjustment for the charges billed since April 2010.
- LONG BILL ALERT This bill covers a greater number of days of service than your normal bill. If you require payment arrangements, please call 877,987,2782
- Agua Utilities Florida is pleased to provide you with your annual Water Quality Report. If you do not receive a copy of the report by the end of June and would like to receive a free copy, please calf 1.877.WTR.AQUA or visit our website at www aquautilitiesflorida.com to view your report.

Keep top portion for your records. Return this portion with your payment.

Water/Sewer Bill AOUA

Aqua Utilities Florida, Inc.

762 W. Lancaster Avenue • Bryn Mawr, PA 19010-3489

Service To:

KATHY SKELTON 7739 JASMINE BLVD PORT RICHEY, FL 34668

Account Number

000908367 0650572

Amount Due For this bill

To be withdrawn on or after

\$ 96.48

November 02, 2010

Do Not Pay

Your bill will be paid through ZipCheck Automatic Payment Program.

Seq=1197 Cyc=33PD 1up=923556A PC=A

ADST 0650572

AUTOSCH 5-DIGIT 34668 C 3 P 3 KATHY SKELTON 9438 US HIGHWAY 19 PMB 235 PORT RICHEY FL 34668-4623

<u>հվերերի իրակական ժունական իր Ռուսենան և </u>

000908367065057200000000096485



Service to: KATHY SKELTON 7739 JASMINE BLVD PORT RICHEY, FL 34668

Account Number

000908367 0650572

JASMINE LAKES

1336574

PWSID # FL6512070

Aqua Utilities Florida, Inc.

Tel: 877.987.2782

Questions about your water/sewer service?... Contact us before the due date.

Total Amount Due

Current Charges Due Date

762 W. Lancaster Avenue

Fax: 866.780.8292

Bill Date

Bryn Mawr, PA 19010-3489

e Mail: custserv@aquaamerica.com

November 05, 2010 \$ 318.46

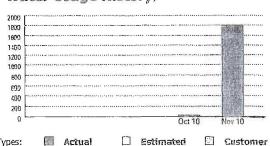
November 29, 2010

Meter Data	Meter	Size	Billing Period	Days	Read Type	Meter Readings	Usage	Units
New Meter	09092481	5/8	11/03/10	19	Actual	1700	1,700	Gallons
			10/15/10		Actual	0		
Old Meter	56623767	5/8	10/15/10	10	Actual	87200	50,700	Gallons
*We have exchanged your m	eter during this bill	ling period.	10/05/10		Estimated	36500		
Average Daily Usage =	1,805 Gallons		Total Days:	29		Total Usage:	52,400	Gallons

Billing Detail

Amount Owed from Last Bill	\$ 96.48	
Total Payments Received	147.62	
Remaining Balance	51.14	Credit
Water Base Facility Charge	14.13	
5,000 gallons @ \$0.002 per gallon	10.00	
Next 5,000 gallons @ \$0.00251 per gallon	12.55	
Next 42,400 gallons @ \$0.00601 per gallon	254.82	
Current Water Charges	291.50	
Sewer Base Facility Charge	35.44	
6,000 gallons @ \$0.00711 per gallon	42.66	
Next 46,400 gallons @ \$0.00 per gallon	0.00	
Current Sewer Charges	78.10	
Amount Due	\$ 318.46	

Water Usage History,



Read Types:

Actual

Estimated

Message Center (see reverse side for other information)

a Aqua is no longer billing for street light services in Jasmine Lakes. If you were billed for street lights this bill includes a credit adjustment for the charges billed since April 2010.

The due date refers to current charges only. If you do not pay your bill on time, your service could be subject to interruption. To ensure proper credit please remember to provide your full 16-digit account number when paying your bill.

> Keep top portion for your records. Return this portion with your payment.

AOUA Water/Sewer Bill

Aqua Utilities Florida, Inc.

762 W. Lancaster Avenue • Bryn Mawr, PA 19010-3489

Service To:

KATHY SKELTON 7739 JASMINE BLVD PORT RICHEY, FL 34668

Account Number

000908367 0650572

Amount Due

Withdrawn On or After November 29, 2010

\$ 318.46

Do Not Pay Your bill will be paid through ZipCheck Automatic Payment Program.

Seq=39392 Cyc=33PD 1up=934056

0650572

KATHY SKELTON 9438 US HIGHWAY 19 PMB 235 PORT RICHEY FL 34668-4623



Service To: KATHY SKELTON 7739 JASMINE BLVD PORT RICHEY, FL 34668

Account Number

000908367 0650572

JASMINE LAKES

1336574

PWSID # FL6512070

Aqua Utilities Florida, Inc.

762 W. Lancaster Avenue Bryn Mawr, PA 19010-3489 Tel: 877.987.2782 Fax: 866.780.8292

Questions about your water/sewer service?... Contact us before the due date.

Total Amount Due

Current Charges Due Date

e Mail: custserv@aquaamerica.com

December 07, 2010 \$ 227.48

Average Daily Usage In Gallons

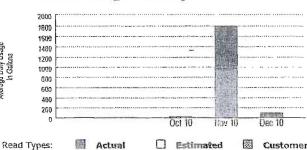
December 29, 2010

Meter Data	Meter	Size	Billing Period	Days	Read Type	Meter Readings	Usage	Units
	09092481	5/8	12/03/10 11/03/10	10.00	Actual Actual	5000 1700	3,300	Gallons
Average Daily Usage	= 110 Gallons		Total Days:	30		Total Usage:	3,300	Gallons

Billing Detail

Amount Owed from Last Bill	\$ 318.46 0.00
Remaining Balance	318.46
Adjustments	171.50 Credit
Water Base Facility Charge Water at Old Rate	8.48
1,980 gallons @ \$0.002 per gallon	3.96
Current Water Charges At Old Rate	12.44
Water Base Facility Charge Water at Current Rate	6.26
Next 1,320 gallons @ \$0.00221 per gallon	2.92
Current Water Charges at Current Rate	9.18
Current Water Charges	21.62
Sewer Base Facility Charge	35.44
3,300 gallons @ \$0.00711 per gallon	23.46
Current Sewer Charges	58.90
Amount Due.	\$ 227.48
	31814
1 N	The second secon

Water Usage History



Actual

☐ Estimated

Customer

Message Center (see reverse side for other information)

Aqua is no longer billing for street light services in Jasmine Lakes. If you we'r billed for street lights this bill includes a credit adjustment for the charges billed since April 2010.

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AOUA Water/Sewer Bill

Aqua Utilities Florida, Inc.

Seq=1959 Cyc=33PD 1up=945754

762 W. Lancaster Avenue • Bryn Mawr, PA 19010-3489

1959 1 AV 0.335 0650572

AUTOSCH 5-DIGIT 34668 C 5 P 5 KATHY SKELTON 9438 US HIGHWAY 19 PMB 235 PORT RICHEY FL 34668-4623

Service To:

KATHY SKELTON 7739 JASMINE BLVD PORT RICHEY, FL 34668

Account Number

000908367 0650572

Amount Due 227.48

Current Charges Due Date December 29, 2010

Amount Enclosed

Please make check payable to Aqua Util. FL. Print your account number on your check, then mail to address on back.

00070836706505720000000227487



KATHY SKELTON 7739 JASMINE BLVD PORT RICHEY, FL 34668

Account Number

000908367 0650572

JASMINE LAKES

1336574

Aqua Utilities Florida, Inc. 762 W. LANCASTER AVENUE BRYN MAWR, PA 19010-3489

Tel: 877.987.2782 Fax: 866.780.8301

eMail: custserv@aquaamerica.com

10 Day Shut Off Notice COLLECTION DEPARTMENT OFFICE HOURS ARE 7:30 AM - 5:00 PM WEEKDAYS

Date of Notice

Shut Off Date

Total Amount Due

December 21, 2010 January 3, 2011

\$ 200.05

Your bill for \$ 200.05 is overdue. Because your bill is overdue, we will SHUT OFF service to:

7739 JASMINE BLVD after 8:00 AM on or after January 3, 2011.

To stop the shut off, you must do the following immediately:

1. Pay the total amount overdue. To pay by phone, call our toll free number at 866.269,2906 or go to the payment website at https://paynow7.speedpay.com/agua/index.asp.

2. Contact Agua at 877.987.2782 (Select Collections) to let us know that you made a payment, to make a payment arrangement, or to dispute the overdue bill. You can also contact Aqua at our address above.

3. Call 877.987.2782 (Select Collections) if you or someone in your home has a serious illness or a medical condition.

Important Notice: Payments will not be accepted by Aqua representatives visiting the property. To avoid service termination due to unpaid bill(s), you must make payments at an authorized payment location. For the nearest location, please call 877.987.2782 (Select Collections). If we shut off your service, you may have to pay the following charges to have service restored:

Overdue amount:	\$ 200.05
Reconnect Fee :	35.00
Service Deposit (If required):	50,00
Total if we shut off your service:	\$ 285.05

If your service is shut off for non-payment, after making the required payment you must contact Agua at 877-987-2782 and schedule to have your service reconnected. Your service will be reconnected in accordance with your state approved utility regulations. In most cases service will not be restored until the next business day after your required payment amount has been confirmed.

> Keep top portion for your records. Return this portion with your payment.

Service To:

KATHY SKELTON 7739 JASMINE BLVD PORT RICHEY, FL 34668

Aqua Utilities Florida, Inc.

AOUA

PO Box 328 • BRYN MAWR, PA 19010-0328

URGENT NOTICE - OPEN IMMEDIATELY

Seq=3726 Cyc= 1up=952864 PC=11

EE 9 dd 3 P8d 3daa daxim**oTua**** KATHY SKELTON 9438 US HIGHWAY 19 PMB 235 PORT RICHEY FL 34668-4623

Account Number

000908367 0650572

Total Amount Due

Due Date

\$ 200.05

PAST DUE

Amount Enclosed

Please make check payable to Aqua Util. FL. Print your account number on your check, then mail to address on back.

000908367065057200000000200059



762 W. Lancaster Avenue Bryn Mawr, PA 19010

January 21, 2011

Kathy Skelton 9438 USA Highway 19 PMB 235 Port Richey, FL 34668-4623

> RE: 7739 Jasmine Blvd Port Richey, FL Acet. No. 908367 650572

Dear Ms. Skelton:

This letter is in reference to the above-mentioned property. Please accept Aqua's apology for the error involving your Zipcheck account which was reinstated on January 18, 2011. We truly regret any inconvenience this situation may have caused you, Aqua is very sensitive to its customers' concerns and expectations, and we work very hard to meet or exceed those expectations.

If you should have any further questions or concerns, please contact our Customer Service Department toll free at 1-877-987-2782. The hours of operation are 7:30 a.m. to 5:00 p.m.

The Company appreciates the opportunity to serve you.

Sincerely.

Lesley M. Dix, Supervisor

Consumer Solutions & Regulatory Compliance

repeter was not reinstated. Lesley called on Vel. 2 and said do not pay will put repeterk into affect on Vel. Sill and Jan. monies owed will come out in Vel.

account was credited with monies owed back to me per over payment made for shut-off notice. \$280.57 - \$227.48 = \$53,09 [C

Samuel K. Johnson Commissioner, District 5



330 W Church Street Drawer BC01 P O Box 9005 Bartow, FL 33831-9005 Tel: (863) 534-6049 Fax: (863) 534-7655 SamJohnson@polk-county.net

Board of County Commissioners

May 23, 2011

Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Ref: Aqua Utilities Florida, Inc. PSC – Docket 1003300

Dear Commissioners:

Greetings! Thank you for this opportunity to share our concerns. The Polk County Board of County Commissioners (BoCC) continues to express significant concerns over the recently proposed rate increases by Aqua Utilities to its 1,600 customers in Polk County. Aqua Utilities serves the communities of Lake Gibson, Gibsonia Estates, Orange Hill, Sugar Creek, Rosalie Oaks and Village Water in Polk County and was allowed a rate increase in 2010 that effectively doubled customers' bills. The BoCC understands and respects that Aqua Utilities has a right to develop and charge its customers fair and equitable rates for the services it provides but it also has an obligation to their customers for consideration to the adverse impact of additional rate increases. The BoCC also has obligations to represent its citizens concerns who have expressed the impacts the proposed rates will have to their quality of life in these difficult economic times.

We are aware that the Public Service Commission (PSC) exercises regulatory authority over this matter in one or more of three key areas: rate/base regulation; competitive market oversight; and monitoring of safety, reliability and service to the customers in Polk County. The County is still at record levels of unemployment (11.3%) as of March 2011. At these levels with any additional increases in rates the BoCC is concerned that the citizens in these areas will not be able to pay the higher monthly charges and will be forced to choose between the basic needs of water and sewer over other essential life sustaining items. These choices may result in the cutting of water services to a number of customers leading to safety and reliability concerns for the citizens.

The BoCC supports the concerns expressed by the customers of these systems. The BoCC respectfully requests that the PSC deny this rate increase request and that the PSC aggressively review the justification for any future increases to the Polk County area. We would encourage you to advise Aqua Utilities consider longer term debt financing options that may moderate or even reduce current rates.

Parties/Staff Handout
Internal Affairs/Agenda
on 5/24///
Item No. /7
/00330-WS

Florida Public Service Commission May 23, 2011 Page 2

Should you have any questions concerning the Polk County Board of County Commission do not hesitate to contact my office.

Respectfully submitted,

Samuel K. Johnson

Polk County Commissioner

District 5







Parties Staff Handout
Internal Affairs Agenda
on 5/24///
Item No. 17

100330-WS and 080/8/-WS









Aqua Utilities

To whom this may concern:

During March 8, 2011 a meeting was held at the Jasmine Lakes Civic Association's Community Center. In attendance were 450 citizens of not only Jasmine Lakes but Palm Terrace also. The topic to be discussed was problems with Aqua Utilities and the quality of its water.

Listed below are 4 complaints echoed throughout the evening:

- 1. There is no such existence of an Aqua customer service unless you are lucky enough to get the Vice President in Pennsylvania!
- 2. 3 families have to move out of the area due to the Quality of Water and having young children.
- 3. We cannot give our animals "Tap Water" as this makes them sick, what do you think would happen if an unsuspecting mother gave her new born 4-6 month old baby this water?
- 4. Our children will not bathe in water that looks like and smells like urine.

If you think the water quality is not making our children sick think again. We nor you can allow this to continue. In light of these complaints we must take action now. We implore you to deny Aqua's rate increase. It is time to correct a disaster that is getting progressively worse and becoming a persistent health hazard.

Aqua insists they cannot service our community after September 2011. This is a perfect time to sever our relationship allowing a smooth transition for the county to begin providing our water needs.

On March 30th 2011 we received 2-3" of rain, Aqua's waste water treatment plant on Ranch Road was one flush away from overflowing into the community.

Internal Affairs/Agenda

on 5 1241

Item No. 17

100330-WS and 080121-WS

Attn: Florida Public Service Commission

22 APRIL 2011

Parties/Staff

Internal Affairs/Agenda

on 5 124 117

Handout

As a resident of Jasmine Lakes/Port Richey, FL

I feel that Aqua Utilities Florida is not a trust worthy company based on their poor
Quality of Service, including quality of water, customer service and the affordability.

Aqua's business model is not sustainable, and it would be in the best interest of all parties if they would divest themselves of the Jasmine Lake system, and negotiate a sale to Pasco County.

I request that the Public Service Commission:

- 1. Does not grant them any more increases on rates.

 Item No. 17

 100330- WS and 080121-W
- 2. Investigate past and present operations in the state of Florida.
- 3. Investigate the rates of Aqua Water for possible over earnings.
- 4. Deny their ability to expand to other systems in the State of Florida.

Comments: EXCESSIVE WATER AND SEWER RATES!

USING ZERO GALIONS PER MONTH THE BILL IS

STILL OVER \$50! POOR WATER QUALITY WITH "CLOUDY"

COLOR AND SMELL AT TIMES. LOW WATER PRESSURE AT TIMES.

GERHARD SCHWARZKOPF

Name - Please Print

Sign

10325 WILLOW DRIVE

DASMINE LAKES

PORT RICHEY, FL 34668-335

Attn: Florida Public Service Commission

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Comments: I HAVE BILL	5	THAT	I CAN	PROVE
AGUA WATER IS IS	BILLIA	16 My	HOME 3	DIFFICK
RATES A month n	14	Lowes	+ ABOUT	175.00
TO 400.00 DOllars	in	one	month	only
3 people Live in	my	140ant		
TERRI MILLER		7537	REDCOAT	AVE
Name - Please Print			dress	
Sign		34668		

PLEASE FILL OUT THE PETITION AND RETURN TO JLCCA. We will make copies and send to all commissioners. We will also provide copies to the Senators and Representatives.

Attn: Florida Public Service Commission

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Comments: April 6 42 Was	ter was Yelloush Brown
I had to flush both my	toilets 6 x's and ren the
huter in the sinks for 3%	5 min's before it cleared -
On April 26 @ 734	No Water. said they had several bur did not know what the wis. It come back on an hour
I called agua calab	said they had several
Jeborah Di Bona problem	Wes. It come back on an hour
Name - Please Print	10331 Willow Dr
Sign Sign	Port Richey, Fr 34668

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Comments: _>	now Pil	rd5 -	hould	not	
Pax	12	Months	when	1 01	1/x
USE	5	months			
Dan Jaco	bs	10	440 F	Diant	hus kn
Name - Please Print		Po	address	chry	F/a
Sign			3460	68	

Attn: Florida Public Service Commission

As a resident of Jasmine Lakes/Port Richey, FL

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Comments: My D	octor advised
me not to	push the water
due to Sto	mach ache of the
Russ	
Hekn Alvarado	1032/ Amadeus DR.
Name - Please Print	Port Richey F134668
Halin Olvanillo	1011/1/01/01/008
Sign	

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Comments: Will like	to Show Support
to the home owne	13 but need to
work to pay	my bells. Carnot
afford another	nate hike, Thank go
110	Jennie E. Fath
JENNIE E. SMITH	7936 Portage Drive
Name - Please Print	address
1	Part Richey, F.C.
Jernie milt	
Sign	34668

PLEASE FILL OUT THE PETITION AND RETURN TO JLCCA. We will make copies and send to all

copies to the Senators and Representatives.

commissioners. We will also provide

Attn: Florida Public Service Commission

As a resident of Palm Terrace/Port Richey, FL I feel that Aqua Utilities Florida is not a trust worthy company based on their poor Quality of Service, including quality of water, customer service and the affordability.

Aqua's business model is not sustainable, and it would be in the best interest of all parties if they would divest themselves of the Palm Terrace system, and negotiate a sale to Pasco County.

I request that the Public Service Commission:

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- 3. Investigate the rates of Aqua Water for possible over earnings.
- 4. Deny their ability to expand to other systems in the State of Florida.

Comments: 2 Months ago my	Leel was 92 - They claimed
· /	/
Cured Joo yellows of water - Ca	in a willow alone + Lardly
	nonth after my hiel was 26.
1	Something es
vent received april till - 62.	using too gallous - very wing here
GRACE WAENER	address Parx Richey & Da 34665
Name - Please Print	address
2	Park Kishey you 36668
Sign Sign	
Sign	

Attn: Florida Public Service Commission

As a resident of Jasmine Lakes/Port Richey, FL
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Comments: I have complaine	a about To No avail of The
charge of \$35.44 for Ser	Ner charges , my claim # 1000272
with Florida Public Comm	issier about Aqua Utilities Florida,
	s Aqua called about my complain
ON PRONET 1-6/0-525-1400 av	d Told me that The Florida lublic
Commission had approved This	charge why? NOT ove 4) Drop of Water
Lares about the Tax pavers	charge why? NOT ONE (1) Drop of Water Need a new Public Commissions That IN Flordida.
*	and the same of th
michael. S. Thibodean	
Norman, W. Thibodeau	7924 WAXWOOD Dr address Port Richey, FL 34668
Name - Please Print	address
Mickel S. Thibodean	Port Richer F1 34668
Sue A. Thibalen	The state of
Cian	
utilities services Brane	h charges for "6" water usges of

7.23 and semer charge of 0/4.32 a rotal of 21.55.

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Comments: NOT ONLY 15	THE AMOUNT WE PAY
FOR WATER FARTOO	EXPENSIVE, THE
RNATER IS UNDRINKA	BLE. WE DO NOTEVEN GIVE
IT TO OUR PETS, YOUSH WATER, STOP THIS RE	HOULD NOT BEABLETO SMELL
Name - Please Print	7902 WAXWOOD DR address
Leff Maunt Sign	DORTRICHEY FL 34668

Attn: Florida Public Service Commission

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Comments: Que hills are us	ecretrollable x out of
sight. When we are awar	for weeks, are beel
Name - Please Print Liève Manzo Sign	2932 LOTUS DR address PORT Richey FL 34668

Attn: Florida Public Service Commission

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Pat PaloSZEK Name - Please Print	7535 BRIARWOOD LVR
Dat Gal	Port RichEY, FL
Sign	34668

Attn: Florida Public Service Commission

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Comments:	·
Name - Please Print Curl June Sign	address PORT RICHEY FLA 3466 8

Attn: Florida Public Service Commission

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C

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Comments:	
Lori Puma	7523 LOTUS DL
Name - Please Print	PORT Richey For
Jore Hemor Sign	34668

Attn: Florida Public Service Commission

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Comments:	
Christopher Ruiz Name - Please Print	11/24 +9mgif quenue address Port Richey, FL 34668
Chaitenhe for	Port Richey, FL 34668

Attn: Florida Public Service Commission

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Name - Please Print	ALIDU TOLMOUNXXUE address
Ciny Ooils Sign	port Richely Fl Bullet

Attn: Florida Public Service Commission

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Commonta

- 1. Does not grant them any more increases on rates.
- 2. Investigate past and present operations in the state of Florida.
- 3. Investigate the rates of Aqua Water for possible over earnings.
- 4. Deny their ability to expand to other systems in the State of Florida.

Comments.	
Dr. P	1-2011 1/11 >1
TAMELA BOCCACCIO	10754 Haly PK
Name - Please Print	address
2100	YORT RICHEY
APA Decoleto	C. 71110
Sign	TL 54668

Attn: Florida Public Service Commission

As a resident of Jasmine Lakes/Port Richey, FL
I feel that Aqua Utilities Florida is not a trust worthy company based on their poor
Quality of Service, including quality of water, customer service and the affordability.

Aqua's business model is not sustainable, and it would be in the best interest of all parties if they would divest themselves of the Jasmine Lake system, and negotiate a sale to Pasco County.

I request that the Public Service Commission:

- 1. Does not grant them any more increases on rates.
- 2. Investigate past and present operations in the state of Florida.
- 3. Investigate the rates of Aqua Water for possible over earnings.
- 4. Deny their ability to expand to other systems in the State of Florida.

Comments:	
MARSORIE C. PACE	7524 ROSEWOOD
Name - Please Print	address
Marjorie C. Pace	Fort Richey, Fl.
Sign	34668
· -	

7.5.C. Commission Heating May 24, 2011 Tobmitted By. ME. GENNARO V. CONTE AGENDA WEY 17 10379 GRAPLETRUIT DR. PASKINE LAKES PI RICHLY, FL 34668 Parties Staff Handout Internal Affairs Agenda on 5 1241// Item No. 17 (777) 863-0445 100330-WS and 080121-WS QUESTION FOR THE COMMISSION? 1. WITH CONTINUED REQUEST FROM ARVA STILITIES FOR RATE INCREASES WILL THE COMMISSION EVER PUT AN END TO THE REQUESTS AS THE BATE PAYERS HAVE REACHED A SATURATIONS POINT AND FIND IT IMPOSSIBLE TO TAY ANY LONGER, 2. DOES THE COMMISSION HAVE WRITTEN PEOOF TROM ADOR OF ALL THESE MITROVEHENSIS THEY HAVE MADE IN JASMINE LAKES THAT THEY BASE THE NEED ON FOR THE HATE INCREAGES AND EXTREME RATE OF RETURNS ON THEIR INVESTMENTS AND CAN I SEE THE PROOF? COMMERST = I AM NOT PART OF A POLITICAL THEATTRE. I KNOW EVERYONE HERE WOULD LIKE TO OWN A COMPANY THAT WOULD BE ABLE TO OVER CHARGE CUSTOMERS, FREND NO MONEY AND MAKE 100% MOTIT-

Agua Water Meeting 5/24/11 State Egital Pases / Jannine Lakes resident: 13 yer Water Bills: 2009 Vn 2010 Vn 2011 (4 mo) \$ 1033.00 (9) \$ 1007.00 238 \$ 342.00 (3.00 Cast is more each year than my house takes or property insurance Agua Utilities (2 yr. 4 mo) = \$ 2382.00 (Kasco Utilities) (2 yr. 4 mo) = \$ 980.00 WHY ?? Maney Kraft 7905 Minosa Dr Part Kickey FL 34668 (727) 863-2286 Parties Staff Handout Internal Affairs/Agenda on 5 1241/1 Item No. 17 100330-WS and 080121-WS

We the people of the State of Florida, county of Polk, Lake Gibson Estates, Band # 3, and all other counties of Florida, here by request in person and by petition from the Public Service Commission, that AQUA UTILITIES FLORIDA<INC> be denied any and all rate increases and also be removed from doing business in the State of Florida, due to unfair practice.

We the people seem to have no protected rights from such practice.

Other utilities in our surrounding areas should be made available to us.

We understand we have no options to add wells or septic to our property as long as there are other utilities in our area, which gives us no choice but to be raped by Aqua utilities unreasonable rates.

It has been indicated that Aqua has made significant financial investments to purchase our existing private water/waste system and the continuing rate increase, being approved by Public Service Commission, is enabling there capital outlay to be recovered by increasing our rates to recover there initial cost, at our expense.

Unfair to us the users for us to pay for there decision to purchase the system. We had no say, vote, or input in this matter.

Justice will Prevail in due time.

I am sure you have all heard of Bin Laden!

Sincerely,

We the people!!!!

May 4, 2011

Parties/Staff Handout
Internal Affairs/Agenda
on 5 124 1 //
Item No. 17
100330-WS and 08012/-WS

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Printed Name Address Phone Signature	
AMIN MITHA 400 Windermere & 816-5377	
Melissa de la Cruz 441 Windermere Dr. Melissa de 30.49	12
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BRENDA WILLIAMS - 440 BYRD ST.	
Dannis Greene 460 Hopkins St. Wanted	
Deborah Greene, Deborah breene	
Markey Presiton 421 Hopking	
Ander Carolo OD 5861 Pointpens Ave,	
Kumberly Olson 461 Hookins St	
FRICK OKSON 461 HODKINS St.	
Charles Grier 460 Burd St. (843)85.8-4024	
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Ci Strevel 5880 Driftwood Cala 33809	
Patricia Minor 5870 Priftwood Dr. LKld. Fl. 33809	
Andres, limenes SA40 Driftwood NA (863) 816980-CE-2	
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We, the undersigned, are Aqua Utilities customers who are tired of high water bills and ever

increasing rates. We petition the staff of the Florida Public Service Commission for the right to choose another water company that offers more reasonable rates. Printed Name Address Phone Signature 66 el 338-09

Printed Name	Address	Phone	Signature	
JASON McCo	y 5765 Poins	CIANA AVE 863	859-9305	Jums
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Printed Name	Address	Phone	Signature	
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Application for increase in water and wastewater rates in Alachua, Brevard, DeSoto, Hardee, Highlands, Lake, Lee, Marion, Orange, Palm Beach, Pasco, Polk, Putnam, Seminole, Sumter, Volusia, and Washington Counties by Aqua Utilities Florida, Inc.

Dockets Nos: 080121-WS 100330-WS

CITIZENS' ADJUSTMENTS MAY 24, 2011 AGENDA CONFERENCE

1. QUALITY OF SERVICE

Based on review of the Company's Phase II report, comments from the customer meetings, and comments filed in the correspondence side of the docket, Aqua Utility's quality of service continues to be marginal. In the Company's Phase II report, the Company failed its own standards in several categories.

OPC identified several areas of on-going concern: poor customer service representatives, difficulty reaching Aqua regarding service problems, billing issues including large back billing problems and otherwise high billing, untimely boiled water notices, failure to timely respond to problems, and on-going secondary quality issues such as taste, odor, and color. The Company continues to be subject to consent orders as documented by staff's recommendation which lists the 5 open consent orders. Contrary to staff's attempt to minimize the problem, the overall quality of service has not improved significantly and should be deemed marginal and subject to further monitoring.

OPC Recommended Adjustment

See the adjustment on Issue 22- affiliate charges.

Parties/Staff Handout
Internal Affairs/Agenda
on 5 /24/11
Item No. 100 330 - WS and
0 80121 - WS

II. Rate Base

Issues 5-7 Used and Useful water and Issues 9-10 Used and Useful wastewater:

OPC disagrees with Staff's consideration and treatment of built out conditions in the calculation of used and useful for the AUF facilities. No consideration is given to the fact that the customers are bearing the full cost of facilities that are oversized for the service territory and will provide no service to the customers.

OPC further disagrees with Staff's reliance upon the used and useful determined in prior Orders to support higher used and useful percentages than what is calculated from the information submitted in the MFRs for this rate case. This has the affect of inflating the used and useful percentages and placing all of the negative financial impact due to changes in the system on the customers.

Water:

Rate Band 1:

(\$24,236)

Rate Band 2: (\$5,094)

Rate Band 3:

(\$3,581) Rate Band 4:

(\$105,104)

Fairways:

(\$6,827)

Breeze Hills:

(\$1,628)

Peace River: (\$639)

Subtotal:

(\$147,109)

Wastewater

Rate Band 1:

(\$25,194)

Rate Band 2: (\$61,815)

Rate Band 3:

(\$17,343)

(Φ1,,5,5)

Rate Band 4:

(\$74,627)

Fairways:

(\$41,572) Breeze Hills:

(\$2,276)

Peace River:

(\$5,960)

Subtotal:

(228,787)

Total: (\$375,896)

III. NOI

Issue 22- Affiliate Charges:

OPC response: Staff's own analysis of average O&M expenses for all utilities comparison to Aqua shows that Aqua's cost are 60% higher than the average. Staff's analysis of the average O&M expense per customer includes a mathematical error. When the error is corrected, the average O&M expense for all other water/wastewater utilities is \$241 versus \$392 for Aqua. OPC analysis of Class C costs similar to Management Fees confirms that Aqua's cost per ERC (\$201) is significantly higher than other Class C utilities (\$160), which do not supposedly enjoy the benefit of similar economies of scale to Aqua.

Moreover, Aqua's affiliated costs have increased by more than 250% in less than 2 years. Although Aqua claims that this is due to a shifting of expense, when this is taken into account there still is an unexplained increase in affiliated management fees in excess of 130% in less than 2 years. Further, Aqua has not explained why it would need to increase management fees even though its Florida customer base decreased by 1%.

It is OPC's understanding that the Virginia study used by staff in its analysis was only part of the study completed and used in the Virginia state case. Therefore, the market analysis would be incomplete.

Based on the case law cited in the recommendation that affiliate transaction costs should be evaluated based on whether the cost of transactions exceeds the going market rate or is otherwise inherently unfair, Aqua's requested increase in affiliated fees and costs should be denied in its entirety. See p. 80. Aqua's O&M costs driven by the affiliate costs are significantly higher than other water utilities, and Aqua's increase in excess of 130% in less than 2 years is inherently

Water:

(\$886,702)

Waste Water: (\$456,393)

Sub Total: (\$1,343,095)

unfair, unreasonable, and unaffordable.

Issue 26: Salaries and Wages – Employees

The Commission should remove the remainder of the proposed increase in salaries and wages of \$408,414. The Company agreed to reduce its requested amount for terminations and new hires by \$100,087. Staff also removed \$41,058 related to the proposed 4% salary increase. This amount reflects the difference between a 3% increase and a 4% increase. The state of the economy and the despair faced by most customers of Aqua calls for the Commission to reject any pay increases for employees of Aqua. Removing the remaining 3% proposed salary increase would reduce salary and wage expenses (relative to the Staff recommendation) by \$123,175. The remaining \$144,094 related to normalization and Market Study increases should also be removed.

Issue 28: Rate Case Expense

Rate case expense recommended by Staff should be reduced by 50% or \$348,634. OPC does not agree that all of the actual and estimated costs are reasonable or prudent. Moreover, OPC believes that rate case expense should be shared between ratepayers and stockholders. This would help ensure that the Company does not file frivolous or unnecessary "pancaked" rate cases. There is no reason to require customers to bear the entire burden of rate case expense. Customers do not directly benefit from a rate case and are not the party asking for rates to be increased. Aqua is the party asking for rates to be increased. Furthermore, the beneficiary of increased rates is predominately the Company's stockholders. A primary motivation for filing a rate increase is to increase shareholder wealth. The Company's customer base has been hit by severe financial hardship which has only been compounded by the Company's filing of a rate case less than 2 years after the last rate The last rate case expense cost customers \$1,501,609, which case.

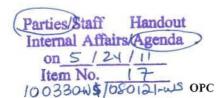
Water and Wastewater:

(\$267,269)

Water and Wastewater:

(\$348,634)

ratepayer are currently paying. The current rate case expense of	
\$778,269 is unreasonable given the "pancaked" nature of these rate	
cases, thus 50% should be disallowed.	
IV. CONCLUSION	
	Total
Used and Useful	(\$375,896)
Affiliate Charges	(\$1,343,095)
Salaries & Wages	(\$267,269)
Rate Case Expense	(\$348,634)
	(\$2,334,894)



Water Treatment U&U

100330W\$ 08012 System	Calculated 2010	AUF 2010	Staff 2010	OPC Calculated 2008	FPSC Final Order 2008
48 Estates	100.00%	100.00%	100.00%	100,00%	100.00%
49th Street Villas	100.00%	100.00%	100.00%	99.00%	100.00%
Arredondo Estates	79.60%	100.00%	100.00%	76.94%	100.00%
				76.94%	100.00%
Arredondo Farms	60.56%	100.00%	100.00%		
Beecher's Point	0.00%	NA	NA	0.00%	NA 100 park
Belleaire	100.00%	100.00%	100.00%	99.00%	100,00%
Bellview Hills Estates	100.00%	100.00%	100.00%	99.00%	100.00%
Bellview Hills	100.00%	100.00%	100.00%	99.00%	100.00%
Breeze Hill	25.74%	100.00%	100.00%	NA	NA
Carlton Village	91.46%	95.00%	95.00%	92.58%	95.00%
Chappell Hill	100.00%	100.00%	100.00%	99.00%	100.00%
East Lake Harris/Friednly Center	40.97%	100.00%	100.00%	49.03%	100,00%
Fairfax Hills	100.00%	100.00%	100.00%	99.00%	100.00%
Faiways at Mt. Plymouth	78.09%	100.00%	100.00%	NA	NA
Fern Terrace	67.88%	100.00%	100.00%	56.17%	100.00%
Gibsonia Estates	80.12%	61.00%	61.00%	64.18%	61.00%
Grand Terrace	100.00%	100.00%	100.00%	100.00%	100,00%
Haines Creek	100.00%	100.00%	100.00%	100.00%	100.00%
Harmony Homes	100.00%	100.00%	100.00%	100.00%	100.00%
Hawks Point	100.00%	100.00%	100.00%	99.00%	100.00%
Hermits Cove/St Johns Highlands	34.24%	31.00%	31.00%	30.83%	31.00%
Hobby Hills	41.12%	100.00%	100.00%	38.50%	100.00%
Holiday Haven	0.00%	NA	NA	0.00%	NA
Imperial Mobile Terrace	100.00%	100.00%	100.00%	100.00%	100.00%
Interlachen - Park Manor	76.25%	100.00%	100.00%	93.27%	100.00%
Jasmine Lakes	100.00%	100.00%	100.00%	100.00%	100.00%
Jungle Den	0.00%	NA	NA	0.00%	NA
Kings Cove	100.00%	100,00%	100.00%	100.00%	100.00%
Kingswood	0.00%	NA	NA	0.00%	NA
Lake Gibson Estates	100.00%	100.00%	100.00%	100.00%	100.00%
Lake Josephine/Sebring	25.24%	65.58	85	28.17%	91.51%
Lake Suzy	0.00%	NA	NA	0.00%	NA
Leisure Lakes	100.00%	100.00%	100.00%	100.00%	100.00%
Lake Osbourne Estates	0.00%	NA	NA	0.00%	NA
Marion Hills	100.00%	100.00%	100.00%	99.00%	100.00%
Morningview	100.00%	100.00%	100.00%	100.00%	100.00%
Oakwood	0.00%	NA	NA	0.00%	NA
Ocala Oaks	100.00%	100.00%	100.00%	99.00%	100,00%
					100.00%
Orange Hill - Sugar Creek	100.00%	100.00%	100.00%	100.00%	100.00%
Palms MHP	100.00%	100.00%	100.00%	100.00%	
Palm Port	100.00%	100.00%	100.00%	100.00%	100.00%
Palm Terrace	0.00%	NA	NA	0.00%	NA
Peace River	100.00%	100.00%	100.00%	NA	NA 75 00PC
Picciola Island	55.96%	75.00%	75.00%	73.99%	75.00%
Pomona Park	100.00%	100.00%	100.00%	100.00%	100.00%
Piney Woods	100.00%	100.00%	100.00%	52.06%	100.00%
Quail Ridge	100.00%	100.00%	100.00%	100.00%	100.00%
Ravenswood	100.00%	100.00%	100.00%	100.00%	100.00%
Ridgeview	100.00%	100.00%	100.00%	99.00%	100.00%
River Grove	100.00%	100.00%	100.00%	100.00%	100.00%
Rosalie Oaks	12.15%	100.00%	100.00%	10.00%	100.00%
Sebring	25.24%	22.18%	85.00%	10.00%	45.00%

Water Treatment U&U

	OPC			OPC	FPSC
System	Calculated 2010	AUF 2010	Staff 2010	Calculated 2008	Final Order 2008
Silver Lakes Estates	74.08%	93.71%	94.00%	88.75%	93.71%
Silver Lakes Oaks	100.00%	100.00%	100.00%	100.00%	100.00%
Skycrest	100.00%	100.00%	100.00%	67.38%	100.00%
Stone Mountain	100.00%	100.00%	100.00%	100.00%	100.00%
Summit Chase	100.00%	100.00%	100.00%	100,00%	100.00%
Sunny Hills	100.00%	100.00%	91.00%	82.50%	91.00%
Tangerine	100.00%	100.00%	100.00%	100.00%	100.00%
Tomoka	57.78%	100.00%	100.00%	46.60%	100.00%
Twin Rivers	23.76%	100.00%	100.00%	46.60%	100.00%
Valenica Terrace	100.00%	100.00%	100.00%	100.00%	100,00%
Venetian Village	62.50%	74.00%	74.00%	74.01%	74.00%
Village Water	0.00%	NA	NA	0.00%	NA
Welaka Saratgoa Harbour	73.96%	79.73%	80.00%	53.32%	79.72%
Westview	100.00%	100.00%	100.00%	99.00%	100.00%
Woodbury Forest	100.00%	100.00%	100.00%	99.00%	100.00%
Wootens	100.00%	100.00%	100.00%	100.00%	100,00%
The Woods	100.00%	100.00%	100.00%	100.00%	100.00%
Zephyr Shores	25.93%	100.00%	100.00%	20.32%	100.00%

Notes:

Stipulated 2010 Stipulated 2008

Interconnected no treatment

Water Distribution U&U

	OPC			OPC	FPSC	
System	Calculated 2010	AUF 2010	Staff 2010	Calculated 2008	Final Order 2008	
48 Estates	85.49%	85.00%	85.00%	73.74%	85.00%	
Arredondo Estates	89.29%	100.00%	100.00%	95.88%	100.00%	
Arredondo Farms	87.13%	88.00%	88.00%	95.88%	100.00%	
Beechers Point	59.04%	100.00%	100.00%	24.38%	100.00%	
Breeze Hill	92.73%	100.00%	100.00%	NA	NA	
Carlton Village	47.00%	47.00%	47.00%	56.00%	47.00%	
East Lake Harris	100.00%	100.00%	100.00%	100.00%	100.00%	
Fariways	98.77%	100.00%	100.00%	NA	NA	
Friendly Center	100.00%	100.00%	100.00%	100.00%	100.00%	
Fern Terrace	100.00%	100.00%	100.00%	100.00%	100.00%	
Gibsonia Estates	86.59%	100.00%	100.00%	92.22%	100.00%	
Grand Terrace	100.00%	100.00%	100.00%	100.00%	100.00%	
Haines Creek	100.00%	100.00%	100.00%	97.25%	100.00%	
Harmony Homes	100.00%	100.00%	100.00%	100.00%	100.00%	
Hermits Cove	83.16%	81.00%	80.00%	87.83%	81.00%	
Hobby Hills	100.00%	100.00%	100.00%	99.77%	100.00%	
Holiday Haven	76.69%	76.00%	76.00%	75.21%	76.00%	
Imperial Mobile Terr	100.00%	100.00%	100.00%	100.00%	100.00%	
Interlachen/Park Manor	79.02%	83.00%	83.00%	79.92%	83.00%	
Jasmine Lakes	100.00%	100.00%	100.00%	100.00%	100.00%	
Jungle Den	. 100.00%	100.00%	100.00%	100.00%	100.00%	
Kings Cove	100.00%	100.00%	100.00%	100.00%	100.00%	
Kingswood	98.48%	100.00%	100.00%	100.00%	100.00%	
Lake Gibson Est	100.00%	100.00%	100.00%	100.00%	100.00%	
Lake Josephine	55.93%	85.00%	55.00%	65.71%	85.65%	
Lake Osbourne	100.00%	100.00%	100.00%	97.86%	100.00%	
Lake Suzy	100.00%	100.00%	100.00%	98.16%	100.00%	
Leisure Lakes	84.18%	83.90%	84.00%	80.99%	76.00%	
Morningview	100.00%	100.00%	100.00%	88.10%	100.00%	
Oakwood	97.32%	100.00%	100,00%	94.61%	97.00%	
49th Street Village (Ocala Oaks)	100.00%	100.00%	100.00%	97.59%	100.00%	
Bellaire(Ocala Oaks)	100.00%	100.00%	100.00%	97.59%	100.00%	
Bellview Hills (Ocala Oaks)	100.00%	100.00%	100.00%	97.59%	100,00%	
Bellview Hills Estates(Ocala Oaks	100.00%	100.00%	100.00%	97.59%	100.00%	
Chappel Hill(Ocala Oaks)	100.00%	100.00%	100.00%	97.59%	100.00%	
Fairfax Hills(Ocala Oaks)	100.00%	100.00%	100.00%	97.59%	100.00%	
Hawks Point(Ocala Oaks)	100.00%	100.00%	100.00%	97.59%	100.00%	
Marion Hills(Ocala Oaks)	100.00%	100.00%	100.00%	97.59%	100.00%	
Ridge Meadow(Ocala Oaks)	100.00%	100.00%	100.00%	97.59%	100.00%	
Westview(Ocala Oaks)	100.00%	100.00%	100.00%	97.59%	100.00%	
Woodbury(Ocala Oaks)	100.00%	100.00%	100.00%	97.59%	100.00%	
Ocala Oaks(Ocala Oaks)	100.00%	100.00%	100.00%	97.59%	100.00%	
Orange Hill/Sugar Ck	94.55%	100.00%	100.00%	94.23%	100.00%	
Palms MHP	79.01%	87.70%	88.00%	73.49%	87.73%	
Palm Port	93.97%	100.00%	100.00%	79.56%	100.00%	
Palm Terrace	100.00%	100.00%	100.00%	100.00%	100.00%	
Peace River	78.63%	100.00%	100.00%	NA	NA	
Picciola Island	80.00%	80.00%	80.00%	79.41%	80.00%	
Piney Woods	90.22%	100.00%	100.00%	87.31%	100.00%	
Pomona Park	51.62%	100.00%	51.00%	69.03%	51.00%	
1 OMORIU I UIK	31.02/0	100.0076	21.0070	07.0370	21:00/0	

Water Distribution U&U

	OPC			OPC	FPSC
System	Calculated 2010	AUF 2010	Staff 2010	Calculated 2008	Final Order 2008
Quail Ridge	100.00%	100.00%	100.00%	100.00%	100.00%
Ravenswood	88.46%	100.00%	100.00%	95.90%	100.00%
River Grove	99.12%	100.00%	100.00%	94.56%	100.00%
Rosalie Oaks	79.67%	100.00%	100.00%	81.98%	100.00%
Sebring	35,48%	85.00%	55.00%	18.00%	7.00%
Silver Lakes Estates	87.40%	100.00%	100.00%	91.09%	100.00%
Silver Lakes Oaks	83.02%	86.80%	87.00%	67.27%	68.00%
Skycrest	94.17%	100.00%	100.00%	67.93%	100.00%
Stone Mountain	47.62%	54.00%	54.00%	52.73%	54.00%
St Johns Highlands	66.89%	81.00%	80.00%	74.44%	72.00%
Summit Chase	100.00%	100.00%	100.00%	100.00%	100.00%
Sunny Hills	10.79%	13.00%	13.00%	11.66%	13.00%
Tangerine	63.42%	60.00%	60.00%	58.51%	60.00%
Tomoka	97.97%	100.00%	100.00%	98.18%	100.00%
Twin Rivers	97.50%	100.00%	100.00%	98.18%	100.00%
Valencia Terrace	99.72%	100.00%	100.00%	90.89%	100.00%
Venetian Village	81.12%	84.80%	85.00%	74.62%	72.63%
Village Water	67.32%	100.00%	100.00%	60.34%	100.00%
Welaka	49.87%	51.50%	52.00%	46.68%	49.00%
Wootens	44.23%	65.70%	66.00%	52.17%	65.66%
The Woods	58.41%	75.50%	76.00%	61.75%	46.00%
Zephry Shores	99.22%	100.00%	100.00%	78.77%	100.00%

Notes:

Stipulated 2010 Stipulated 2008

Wastewater Treatment U&U

	OPC	water freathir	in oue	OPC	FPSC
System	Calculated 2010	AUF 2010	Staff 2010	Calculated 2008	Final Order 2008
Arredondo Farms	66.11%	100.00%	100,00%	76.67%	100.00%
Beecher's Point	0.00%	NA		0.00%	NA
Breeze Hill	25.17%	95.86%	56.00%	NA	NA
Fairways at Mt. Plymouth	42.00%	100.00%	100.00%	NA	NA
FL Central Commerce Park	40.99%	100,00%	100.00%	44.24%	100.00%
Holiday Haven	59.93%	75.00%	75.00%	70.79%	75.00%
Interlachen/Park Manor	100.00%	100.00%	100.00%	26.44%	100.00%
Jasmine Lakes	100.00%	100.00%	100.00%	100.00%	100.00%
Jungle Den	40.34%	100.00%	100.00%	41.81%	100.00%
Kings Cove	46.36%	100.00%	100.00%	55.48%	100.00%
Lake Gibson Estates	0.00%	NA		0.00%	NA
Lake Suzy	100.00%	100.00%	100.00%	100.00%	100.00%
Leisure Lakes	32.23%	39.00%	39.00%	38.42%	39.00%
Morningveiw	32.98%	100.00%	100.00%	25.00%	100.00%
Palm Port	51.96%	100.00%	58.00%	50.00%	58.00%
PalmTerrace	100.00%	100.00%	100.00%	100.00%	100.00%
Peace Rvier	57.97%	100.00%	100.00%	NA	NA
Rosalie Oaks	51.70%	100.00%	100.00%	79.99%	100.00%
Silver Lake Oaks	34.83%	42.00%	42.00%	41.67%	42.00%
South Seas	39.74%	100.00%	100.00%	46.59%	100.00%
Summit Chase	35.80%	100.00%	100.00%	41.55%	100.00%
Sunny Hills	23.17%	49.00%	49.00%	57.50%	49.00%
Valencia Terrace	40.37%	100.00%	100.00%	56.25%	100.00%
Venetian Village	52.01%	100.00%	100.00%	29.54%	100.00%
Village Water	36.91%	78.93%	79.00%	45.33%	45.00%
The Woods	66.67%	100.00%	100.00%	61.34%	100.00%
Zephyr Shores	0.00%	NA		0.00%	NA

Notes:

Stipulated 2010 Stipulated 2008

Interconnected no treatment

Wastewater Collection U&U

	OPC			OPC	FPSC
System	Calculated 2010	AUF 2010	Staff 2010	Calculated 2008	Final Order 2008
Arredondo Farms	100.00%	100.00%	100.00%	99.72%	100.00%
Beecher's Point	44.74%	100.00%	100.00%	50.76%	100.00%
Breeze Hill	93.98%	100.00%	100.00%	NA	NA
Fairways	98.77%	100.00%	100.00%	NA	NA
Fl. Central Commerce Park	96.43%	100.00%	100.00%	84.05%	100.00%
Holiday Haven	68.75%	75.00%	76.00%	68.01%	75.00%
Interlachen Estates/Park Manor	100.00%	100.00%	100.00%	94.24%	100.00%
Jasmine Lakes	100.00%	100.00%	100.00%	100.00%	100.00%
Jungle Den	87.33%	100.00%	100,00%	92.01%	100.00%
Kings Cove	100.00%	100.00%	100.00%	100.00%	100.00%
Lake Gibson Estates	100.00%	100.00%	100.00%	100.00%	100.00%
Lake Suzy	100.00%	100.00%	100.00%	100.00%	100,00%
Leisure Lakes	85.03%	84.50%	84.00%	72.95%	75.00%
Morningview	100.00%	100.00%	100.00%	92.50%	100.00%
Palm Port	93.97%	90.80%	100.00%	86.67%	88.00%
Palm Terrace	100.00%	100.00%	100.00%	100,00%	100.00%
Peace River	79.20%	100.00%	100.00%	NA	NA
Rosalie Oaks	93.14%	100.00%	100.00%	96.46%	100.00%
Silver Lake Oaks	83.02%	86.80%	87.00%	67.27%	66.00%
South Seas	100.00%	100.00%	100.00%	98.25%	100.00%
Summit Chase	100.00%	100.00%	100.00%	100.00%	100.00%
Sunny Hills	36.27%	55.30%	13.00%	41.31%	38.00%
Valencia Terrace	100.00%	100.00%	100.00%	96.53%	100.00%
Venetian Village	100.00%	100.00%	100.00%	100.00%	100.00%
Village Water	39.91%	57.60%	100.00%	42.70%	47.00%
The Woods	58.41%	70.90%	76.00%	56.99%	60.00%
Zephyr Shores	99.81%	100.00%	100.00%	89.93%	100.00%

Notes:

Stipulated 2010 Stipulated 2008

MAY 24, 2011 COMMISSION AGENDA CONFERENCE AQUA UTILITIES OF FLORIDA

4 yr. summary of FL PSC Complaints 7 largest re	egulated water companies
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Company	2007	2008	2009	2010	Total	ERC's
Aqua	186	166	176	142	670	23,524
Alafia	6	63	27	7	103	7,260
Lake Utility	2	5	14	6	27	9,390
North Sumter Utility	1	1	3	0	5	31,852
People's Water Service	2	2	1	8	13	11,858
Sanlando	2	2	1	2	7	12,125
Utilities of Florida	10	11	17	21	57	16,185
Totals	209	250	222	186	882	112,194
Aqua percentage of Total Reports	89%	66.40%	79.30%	76.30%	76.00%	21.0%

First Quarter, five year summary Commission complaints Water and Wastewater

Company	2007	2008	2009	2010	2011	Total
Aqua	35	34	34	40	36	179
All companies with a report	22	26	31	25	22	126
Total reports 1qtr	77	76	81	93	69	396
Percent Aqua	45.5%	44.7%	42.0%	43.0%	52.2 %	45.2%
Percent of Co.'s with a report	13.7%	16.0%	19.0%	15.6%	13.7%	

10 HIGHEST SYSTEMS CUSTOMER REPORTS

System	Customer Calls	Customer count
Palm Terrace	764	1064
Silver Lakes Estates	540	1568
Ocala Oaks	520	1712
Lake Gibson Estates	410	792
Jasmine Lakes	397	1418
Lake Osborne Estates	329	451
Arendendo Estates	256	202
Arendendo Farms	260	324
Lake Josephine	202	543
Sunny Hills	168	560

The above Commission complaints continue to remain high as a result of customers not receiving a realistic answer when calling one of the Aqua call centers. The call report provides detailed emphasis regarding customers lack of satisfaction with this company. It must be understood there is a very high level of mistrust of this company, and total lack of confidence in what they are told when calling in with and issue or complaint. Letters filed in the docket verify

FReams 5-24-2011

Parties Staff Handout
Internal Affairs Agenda
on 5 / 24 / 11
Item No. 17
[0 0 330-WS / 080121-WS

these statements. Aqua has very serious image issues and problems, which become very apparent that there is no concern on the part of the company to rectify these image issues, as there are no rule violations; as a result of the overwhelming number of customer complaints as well as complaints filed with the PSC, and they realize the PSC does not have the power to force them into compliance.

10 HIGHEST CUSTOMER CONTACT CALLS MAY-DEC. 2010

MAY	JUNE	JULY	AUG	SEPT	ОСТ	NOV	DEC	TOTAL
214	123	102	60	262	75	602	113	1551
107	120	131	177	112	119	93	118	977
60	61	46	52	62	58	70	69	478
45	57	45	53	54	54	45	45	400
55	39	46	55	49	50	49	47	390
48	41	19	26	44	28	119	28	353
82	15	54	33	40	19	48	28	319
36	34	31	31	45	20	23	25	245
31	21	93	23	15	17	7	44	211
22	20	23	15	21	20	19	44	162
701	531	513	525	704	460	175	539	5086
844	673	735	687	860	631	1269	634	6333
	214 107 60 45 55 48 82 36 31 22 701	214 123 107 120 60 61 45 57 55 39 48 41 82 15 36 34 31 21 22 20 701 531	214 123 102 107 120 131 60 61 46 45 57 45 55 39 46 48 41 19 82 15 54 36 34 31 31 21 93 22 20 23 701 531 513	214 123 102 60 107 120 131 177 60 61 46 52 45 57 45 53 55 39 46 55 48 41 19 26 82 15 54 33 36 34 31 31 31 21 93 23 22 20 23 15 701 531 513 525	214 123 102 60 262 107 120 131 177 112 60 61 46 52 62 45 57 45 53 54 55 39 46 55 49 48 41 19 26 44 82 15 54 33 40 36 34 31 31 45 31 21 93 23 15 22 20 23 15 21 701 531 513 525 704	214 123 102 60 262 75 107 120 131 177 112 119 60 61 46 52 62 58 45 57 45 53 54 54 55 39 46 55 49 50 48 41 19 26 44 28 82 15 54 33 40 19 36 34 31 31 45 20 31 21 93 23 15 17 22 20 23 15 21 20 701 531 513 525 704 460	214 123 102 60 262 75 602 107 120 131 177 112 119 93 60 61 46 52 62 58 70 45 57 45 53 54 54 45 55 39 46 55 49 50 49 48 41 19 26 44 28 119 82 15 54 33 40 19 48 36 34 31 31 45 20 23 31 21 93 23 15 17 7 22 20 23 15 21 20 19 701 531 513 525 704 460 175	214 123 102 60 262 75 602 113 107 120 131 177 112 119 93 118 60 61 46 52 62 58 70 69 45 57 45 53 54 54 45 45 55 39 46 55 49 50 49 47 48 41 19 26 44 28 119 28 82 15 54 33 40 19 48 28 36 34 31 31 45 20 23 25 31 21 93 23 15 17 7 44 22 20 23 15 21 20 19 44 701 531 513 525 704 460 175 539

While the NO WATER NUMBERS are very high there was a drainage problem in the rear of several homes in Palm Terrace, Pasco County was on site to fix this problem and had coordinated with Aqua to be on site. However, Aqua did not come and the county proceeded with the work and cut an Aqua water line. In the process of attempting to shut off the water workman tried three different sectional valves none would work. As a result the water was shut off to the entire subdivision causing many reports of no water. This past week there was another main break and caused the water to be shut off to the entire subdivision this impacts about 1000 customers. Boil water notices were not posted to the individual homes until after midnight the day after the outage. Other than a meter upgrades which benefits Aqua no capital improvements have been made for this system, or Jasmine Lakes.

CUSTOMER CALL CONTACTS BILLING RELATED

Customer contact	May	June	July	Aug	Sep	Oct	Nov	Dec	Total
No Bill	19	17	14	16	27	25	19	10	145
Duplicate Bill	9	18	13	17	9	15	13	18	112
Bill Correction	9	12	18	12	14	16	17	11	109
Mis Applied Paymt	16	10	14	18	19	10	12	8	107
Lost Payment	4	4	6	4	12	5	4	4	43
Total Billing Errors	57	61	65	67	81	69	84	51	535

No Credits issued for loss of service as 75 main breaks were reported in this period May-Dec.

Over 500 reports related to meters which should be part of the numbers above which would relate to billing problems. In addition there were 1040 calls coded and or recorded as "Dispute Bill" most assuredly related to billing issues. As can be seen, many problems remain with this billing system. There are also many bills sent within 10-12 days apart and each for a different amount. Mis-applied payment in one system there are two meters one for potable water and one for irrigation, Aqua requires that the customer submit two checks one for each meter as there are two accounts in the billing system, in receiving and posting of this payment one account was credited with both checks the other account became delinquent and Aqua shut off the service, however at the curb box Aqua had only installed one shut off valve for both meters so the paid up account with a credit was also shut off. Even with Aqua admitting there was a mistake it took several days before the lock was removed from the meter (see K Goodman's letter in docket file for complete details). These issues should be easily detected if a trial balance was run at the end of each day.

CALL CATEGORIES APPEARING IN BOTH REPORTS

Customer Contact		Total	Quality Performance Report			
High Bill	977	2270	1293	High Bill		
Leak Adjustment	390	916	526	Leak Adjustment		
Meter Problem	245	450	205	Meter Problem		
No Water	1551	3396	1845	No Water		
Service Leak	478	1125	647	Service Leak		
Pressure	319	668	349	Pressure		
Bill Dispute	400	1040	640	Bill Dispute		
Taste Odor	211	320	109	WTR Quality Taste Odor		
Sewer	144	238	94	Sewer		
Zip check	24	302	278	Zip check sign up		
Total	4739	10,725	5986	Total		

At first it appeared that the Customer contact calls were a part of the Quality Performance Report, however some categories have more reports in the customer contact column than what are shown in the Quality Performance Report, note "meter problem", "taste odor", "sewer"

THESE ARE VERY HIGH REPORTING NUMBERS WHEN CONSIDERING THAT THE WATER AND WASTEWATER SERVICE IS ALL BURIED AND UNDERGROUND, ONE MUST QUESTION THE CAPITAL EXPENITURE PLAN IF THE FUNDS WERE USED ON PROJECTS WITH THE HIGHTEST PRIORTY.

We believe the business plan model that Aqua has for the Florida customers in requesting a rate increase about every 20 months is not a sustainable business model, this most recent rate increase has had the effect of many customers conserving and using less water, so too will this rate case before the commission. One system Scottish Highlands which is part of "Silver lakes Estates Western Shores" has drilled 110 wells simply as a cost avoidance measure. In fact one of the residents applied for and was granted a permit for potable water use, and yet another rate increase will simply manifest additional conservation measures by the rate base. It is estimated that nearly 80% of the customers are retirees on fixed incomes. We would hope that the Commission is cognizant of the fact that the

Florida home foreclosure rates are some of the highest in the US, here are four areas in Aqua's serving area and the numbers Debary 1 in17, Orlando 1 in 15, Lakeland 1 in 20, and Tampa 1 in 20.(realitytrac) More over the State of Florida has had to make drastic cuts as has several School districts just recently Pasco county announced the layoff of over 500 personnel within the school system and some schools are considering going to a four day school week. This certainly does not seem like a time when any company should be considering raising the cost of services rendered, but make a good faith effort to understand the dire straits that all citizens are dealing with, especially the retirees who have seen no increases in Social Security income several months, along with the many unemployed Florida residents.

Some, final comment which represents most of the retirees who are captive to this substandard service and paying the highest cost for water and waste water service in the state. This letter came via our Flowflorida website.

From: Mildred Carter <milliecarter@hotmail.com>

Subject: Aqua water

Message Body:

I am a widow and live alone. Social Security is my only income. Aqua has almost tripled my water bill. And now going to raise rates again. As it stands now my water bill is more then my elictric biil!! In all my 83yrs, this has never happened before. This has got to stop!!! Just where is the ones that control utilities rates? I sometimes believe that they may be in on it, that Aqua is sharing the rates with them.

We respectfully request that consideration be given to the many retirees who have no choice for this service but are captive to this company who has little concern for the customers only the ".bottom line". It must be considered that these customers are captive to this company have no choice and must have this basic necessity of life. You must consider that the customer service that these customers are getting is nowhere near what they are forced to pay. In addition Florida has one of the highest unemployment rates in the US and many of these customers are surely living disconnect to disconnect.

We feel this company has not met the intent of the March 16, 2010 order and are in agreement with the Office of Public Counsel that the customer service offered by Aqua to its customers is unsatisfactory, and feel the March 16, 2010 order should remain in effect for all of 2011, and if no measureable improvements by that time then more severe actions must be considered, and implemented if necessary. Also this company should not be permitted to purchase any additional water systems until they show substantial improvements to their existing systems.



