



11 JUN 21 11:13:23

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COMMISSION
CLERK

June 21, 2011

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 110003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of May 2011 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

Kandi Floyd
Manager State Regulatory

COM Enclosures

APA
ECR cc: Ms. Paula Brown

GCL

RAD

SSC

ADM

OPC

CLK

Peoples Gas
702 North Franklin Street
P.O. Box 2562
Tampa, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE
04288 JUN21 =
FPSC-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11						Page 1 of 3	
		CURRENT MONTH: MAY 11				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$60,139	\$54,133	(\$6,006)	(11.09)	\$729,682	\$406,562	(\$323,120)	(79.48)
2	NO NOTICE SERVICE	\$25,927	\$25,927	\$0	0.00	\$168,955	\$168,957	\$2	0.00
3	SWING SERVICE	\$9,300	\$0	(\$9,300)	#DIV/0!	\$235,800	\$0	(\$235,800)	#DIV/0!
4	COMMODITY (Other)	\$14,043,508	\$5,283,488	(\$8,760,020)	(165.80)	\$81,132,803	\$45,241,993	(\$35,890,810)	(79.33)
5	DEMAND	\$3,535,340	\$2,996,351	(\$538,989)	(17.99)	\$23,107,212	\$20,151,933	(\$2,955,279)	(14.66)
6	OTHER	\$172,990	\$201,157	\$28,167	14.00	\$975,503	\$926,497	(\$49,006)	(5.29)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!
9	OTHER	\$264,204	\$312,108	\$47,904	15.35	\$1,587,603	\$1,585,409	(\$2,194)	(0.14)
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$17,583,001	\$8,248,948	(\$9,334,053)	(113.15)	\$104,762,352	\$65,310,533	(\$39,451,819)	(60.41)
12	NET UNBILLED	(\$926,123)	\$0	\$926,123	0.00	(\$1,394,322)	\$0	\$1,394,322	0.00
13	COMPANY USE	(\$1,697)	\$0	\$1,697	0.00	\$44,525	\$0	(\$44,525)	0.00
14	TOTAL THERM SALES (11)	\$18,456,209	\$8,248,948	(\$10,207,261)	(123.74)	\$118,564,986	\$65,310,533	(\$53,254,453)	(81.54)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	22,973,710	19,366,928	(3,606,782)	(18.62)	128,600,390	105,991,910	(22,608,480)	(21.33)
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	40,165,000	40,165,000	0	0.00
17	SWING SERVICE	0	0	0	#DIV/0!	-	-	0	#DIV/0!
18	COMMODITY (Other)	31,586,089	9,512,771	(22,073,318)	(232.04)	180,249,996	72,699,794	(107,550,202)	(147.94)
19	DEMAND	67,988,600	56,117,590	(11,871,010)	(21.15)	412,548,810	362,842,110	(49,706,700)	(13.70)
20	OTHER	0	0	0	0.00	-	-	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	-	-	0	#DIV/0!
22	DEMAND	0	0	0	#DIV/0!	-	-	0	#DIV/0!
23	OTHER	0	0	0	0.00	-	-	0	0.00
24	TOTAL PURCHASES (17+18-23)	31,586,089	9,512,771	(22,073,318)	(232.04)	180,249,996	72,699,794	(107,550,202)	(147.94)
25	NET UNBILLED	(983,031)	0	983,031	0.00	(2,485,909)	-	2,485,909	0.00
26	COMPANY USE	3,859	0	(3,859)	0.00	42,500	-	(42,500)	0.00
27	TOTAL THERM SALES (24)	34,105,619	9,512,771	(24,592,848)	(258.52)	192,645,309	72,699,794	(119,945,515)	(164.99)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00262	0.00280	0.00018	6.35	0.00567	0.00384	(0.00184)	(47.92)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00421	0.00421	0.00000	0.00
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.44461	0.55541	0.11080	19.95	0.45011	0.62231	0.17220	27.67
32	DEMAND (5/19)	0.05200	0.05339	0.00140	2.61	0.05601	0.05554	(0.00047)	(0.85)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.55667	0.86714	0.31047	35.80	0.58121	0.89836	0.31715	35.30
38	NET UNBILLED (12/25)	0.94211	0.00000	(0.94211)	0.00	0.56089	0.00000	(0.56089)	0.00
39	COMPANY USE (13/26)	(0.43982)	0.00000	0.43982	0.00	1.04765	0.00000	(1.04765)	0.00
40	TOTAL THERM SALES (11/27)	0.51555	0.86714	0.35159	40.55	0.54381	0.89836	0.35455	39.47
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000	0.00	0.00771	0.00771	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.52326	0.87485	0.35159	40.19	0.55152	0.90607	0.35455	39.13
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.52589	0.87926	0.35337	40.19	0.55429	0.91063	0.35633	39.13
45	PGA FACTOR ROUNDED TO NEAREST .001	52.589	87.926	35.33700	40.19	55.429	91.063	35.63400	39.13

DOCUMENT NUMBER-DATE

04288 JUN 21 =

FPSC-COMMISSION CLERK

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1	
For Residential Customers		FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11						Page 2 of 3	
		CURRENT MONTH: MAY 11				PERIOD TO DATE			
		REV. FLEX		DIFFERENCE		REV. FLEX		DIFFERENCE	
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$28,181	\$24,966	(\$3,215)	(12.88)	\$436,417	\$228,981	(\$207,436)	(90.59)
2	NO NOTICE SERVICE	\$13,912	\$13,912	\$0	0.00	\$101,677	\$101,678	\$1	0.00
3	SWING SERVICE	\$4,358	\$0	(\$4,358)	#DIV/0!	\$134,256	\$0	(\$134,256)	#DIV/0!
4	COMMODITY (Other)	\$6,580,788	\$2,436,745	(\$4,144,043)	(170.06)	\$45,689,201	\$25,582,298	(\$20,106,903)	(78.60)
5	DEMAND	\$1,897,063	\$1,607,842	(\$289,221)	(17.99)	\$13,813,234	\$12,046,843	(\$1,766,391)	(14.66)
6	OTHER	\$81,063	\$92,774	\$11,711	12.62	\$543,418	\$507,674	(\$35,744)	(7.04)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!
9	OTHER	\$141,772	\$167,477	\$25,705	0.00	\$947,413	\$936,849	(\$10,564)	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,463,593	\$4,008,762	(\$4,454,831)	(111.13)	\$59,770,790	\$37,530,625	(\$22,240,165)	(59.26)
12	NET UNBILLED	(\$489,871)	\$0	\$489,871	0.00	(\$1,264,726)	\$0	\$1,264,726	0.00
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
14	TOTAL THERM SALES (11)	\$3,206,238	\$4,008,762	\$802,524	20.02	\$36,522,664	\$37,530,625	\$1,007,961	2.69
THERMS PURCHASED									
15	COMMODITY (Pipeline)	10,765,481	8,932,027	(1,833,454)	(20.53)	72,212,037	58,751,631	(13,460,406)	(22.91)
16	NO NOTICE SERVICE	3,576,439	3,576,439	0	0.00	24,079,009	24,079,009	0	0.00
17	SWING SERVICE	0	0	0	#DIV/0!	-	-	0	#DIV/0!
18	COMMODITY (Other)	14,801,241	4,387,290	(10,413,951)	(237.37)	101,154,380	40,896,028	(60,258,352)	(147.35)
19	DEMAND	36,482,683	30,112,699	(6,369,984)	(21.15)	245,341,590	215,957,319	(29,384,271)	(13.61)
20	OTHER	0	0	0	0.00	-	-	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	-	-	0	#DIV/0!
22	DEMAND	0	0	0	#DIV/0!	-	-	0	#DIV/0!
23	OTHER	0	0	0	0.00	-	-	0	0.00
24	TOTAL PURCHASES (17+18-23)	14,801,241	4,387,290	(10,413,951)	(237.37)	101,154,380	40,896,028	(60,258,352)	(147.35)
25	NET UNBILLED	(616,597)	0	616,597	0.00	(1,821,545)	-	1,821,545	0.00
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00
27	TOTAL THERM SALES (24)	4,011,318	4,387,290	375,972	8.57	40,748,652	40,896,028	147,376	0.36
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00262	0.00280	0.00018	6.35	0.00604	0.00390	(0.00215)	(55.06)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00422	0.00422	0.00000	0.00
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.44461	0.55541	0.11080	19.95	0.45168	0.62554	0.17387	27.79
32	DEMAND (5/19)	0.05200	0.05339	0.00140	2.61	0.05630	0.05578	(0.00052)	(0.93)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.57182	0.91371	0.34190	37.42	0.59089	0.91772	0.32683	35.61
38	NET UNBILLED (12/25)	0.79448	0.00000	(0.79448)	0.00	0.69431	0.00000	(0.69431)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	2.10993	0.91371	0.34190	37.42	1.46682	0.91771	(0.54911)	(59.83)
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000	0.00	0.00771	0.00771	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	2.11764	0.92142	(1.19622)	(129.82)	1.47453	0.92542	(0.54911)	(59.34)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	2.12829	0.92606	(1.20223)	(129.82)	1.48194	0.93006	(0.55188)	(59.34)
45	PGA FACTOR ROUNDED TO NEAREST .001	212.829	92.606	(120.22333)	(129.82)	148.194	93.006	(55.18801)	(59.34)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11								
		CURRENT MONTH: MAY 11				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$31,958	\$29,167	(\$2,791)	(9.57)	\$293,265	\$177,581	(\$115,684)	(65.14)	
2	NO NOTICE SERVICE	\$12,015	\$12,015	\$0	0.00	\$67,279	\$67,279	\$0	0.00	
3	SWING SERVICE	\$4,942	\$0	(\$4,942)	#DIV/0!	\$101,544	\$0	(\$101,544)	#DIV/0!	
4	COMMODITY (Other)	\$7,462,720	\$2,846,743	(\$4,615,977)	(162.15)	\$35,443,602	\$19,659,695	(\$15,783,907)	(80.29)	
5	DEMAND	\$1,638,277	\$1,388,509	(\$249,768)	(17.99)	\$9,293,978	\$8,105,090	(\$1,188,888)	(14.67)	
6	OTHER	\$91,927	\$108,383	\$16,456	15.18	\$432,085	\$418,823	(\$13,262)	(3.17)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!	
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!	
9	OTHER	\$122,432	\$144,631	\$22,199	0.00	\$640,191	\$648,560	\$8,369	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,119,407	\$4,240,186	(\$4,879,221)	(115.07)	\$44,991,562	\$27,779,908	(\$17,211,654)	(61.96)	
12	NET UNBILLED	(\$436,252)	\$0	\$436,252	0.00	(\$129,596)	\$0	\$129,596	0.00	
13	COMPANY USE	(\$1,697)	\$0	\$1,697	0.00	\$44,525	\$0	(\$44,525)	0.00	
14	TOTAL THERM SALES (11)	\$15,249,971	\$4,240,186	(\$11,009,785)	(259.65)	\$82,042,322	\$27,779,908	(\$54,262,414)	(195.33)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	12,208,229	10,434,901	(1,773,328)	(16.99)	56,388,353	47,240,279	(9,148,074)	(19.36)	
16	NO NOTICE SERVICE	3,088,561	3,088,561	0	0.00	16,085,991	16,085,991	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	-	-	0	#DIV/0!	
18	COMMODITY (Other)	16,784,848	5,125,481	(11,659,367)	(227.48)	79,095,616	31,803,766	(47,291,850)	(148.70)	
19	DEMAND	31,505,917	26,004,891	(5,501,026)	(21.15)	167,207,220	146,884,791	(20,322,429)	(13.84)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	-	-	0	#DIV/0!	
22	DEMAND	0	0	0	#DIV/0!	-	-	0	#DIV/0!	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	16,784,848	5,125,481	(11,659,367)	(227.48)	79,095,616	31,803,766	(47,291,850)	(148.70)	
25	NET UNBILLED	(366,434)	0	366,434	0.00	(664,364)	-	664,364	0.00	
26	COMPANY USE	3,859	0	(3,859)	0.00	42,500	-	(42,500)	0.00	
27	TOTAL THERM SALES (24)	30,094,300	5,125,481	(24,968,819)	(487.15)	151,896,657	31,803,766	(120,092,891)	(377.61)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00262	0.00280	0.00018	6.35	0.00520	0.00376	(0.00144)	(38.35)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00418	0.00418	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.44461	0.55541	0.11080	19.95	0.44811	0.61816	0.17005	27.51
32	DEMAND	(5/19)	0.05200	0.05339	0.00140	2.61	0.05558	0.05518	(0.00040)	(0.73)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.54331	0.82728	0.28396	34.33	0.56882	0.87349	0.30466	34.88
38	NET UNBILLED	(12/25)	1.19053	0.00000	(1.19053)	0.00	0.19507	0.00000	(0.19507)	0.00
39	COMPANY USE	(13/26)	(0.43982)	0.00000	0.43982	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.30303	0.82728	0.28396	34.33	0.29620	0.87349	0.57729	66.09
41	TRUE-UP	(E-4)	0.00771	0.00771	0.00000	0.00	0.00771	0.00771	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.31074	0.83499	0.52425	62.79	0.30391	0.88120	0.57729	65.51
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.31230	0.83919	0.52688	62.79	0.30544	0.88562	0.58018	65.51
45	PGA FACTOR ROUNDED TO NEAREST .001		31.230	83.919	52.68850	62.79	30.544	88.562	58.01838	65.51

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11

CURRENT MONTH: May 2011

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	18,075,190	\$40,618	\$0.00225
2 Commodity Pipeline (SNG)	2,123,720	\$14,351	\$0.00676
3 Commodity Pipeline (Gulfstream)	2,775,890	\$6,079	\$0.00219
4 Commodity Pipeline-(FGT)-Apr'11 Accrual Adj.	810	\$2	\$0.00294
5 Commodity Pipeline (GULF)-Apr'11 Accrual Adj.	1,880	\$143	\$0.07589
6 RRI Energy-Prior Month Adj.	(3,780)	(\$1,055)	\$0.27901
7 TOTAL COMMODITY (Pipeline)	22,973,710	\$60,139	\$0.00262
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	\$9,300	\$0.00000
9	0	\$9,300	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	32,513,320	\$14,553,473	\$0.44762
11	13,751	\$9,917	\$0.72117
12	232,500	\$32,550	\$0.14000
13 Purchases-3rd Party Suppliers-Apr'11 Accrual Adj.	76,270	\$33,418	\$0.43816
14 Commodity Other-(Gulfstream)-Apr'11 Accrual Adj.	(5,220)	(\$2,466)	\$0.47233
15 Cashouts-Peoples' Transportation Customers	288,417	\$91,179	\$0.31613
16 NCTS Program Cashouts	60,260	\$25,923	\$0.43018
17 Commodity Other (SNG)	(21,320)	(\$9,232)	\$0.43300
18 Commodity Other (Gulfstream)	(337,950)	(\$157,986)	\$0.46748
19 Bookouts-Apr.'11	(290,170)	(\$130,110)	\$0.44839
20 Imbalance Cashout (FGT)	(4,071,760)	(\$1,738,279)	\$0.42691
21 Imbalance Cashout (FGT)-Apr'11 Accrual Adj.	3,141,080	\$1,343,072	\$0.42758
22	(6,289)	(\$4,771)	\$0.75859
23 Tampa Electric-Prior Month Adj.	(3,260)	(\$1,546)	\$0.47431
24 Tampa Electric-Prior Period Adj.	(7,110)	(\$3,149)	\$0.44289
25 Conoco-Prior Month Adj.	3,570	\$1,515	\$0.42430
26 TOTAL COMMODITY (Other)	31,586,089	\$14,043,508	\$0.44461
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	75,484,380	\$3,995,366	\$0.05293
28 Demand (SNG)	11,157,610	\$459,618	\$0.04119
29 Demand (Gulfstream)	11,140,000	\$620,933	\$0.05574
30 Temporary Relinquishment Credit-(FGT)	(45,973,990)	(\$2,300,094)	\$0.05003
31 Temporary Acquisition	15,265,590	\$716,567	\$0.04694
32 Capacity Release Recall- Prior Month Adj.	599,850	\$28,157	\$0.04694
33 Capacity Release Recall	315,160	\$14,794	\$0.04694
34 TOTAL DEMAND	67,988,600	\$3,535,340	\$0.05200
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
35 Administrative Costs	0	\$89,166	\$0.00000
36 Odorant Charges	0	\$244	\$0.00000
37 Legal Fees	0	\$18,245	\$0.00000
38 Transportation Trailer Charges	0	\$65,336	\$0.00000
39 TOTAL OTHER	0	\$172,990	\$0.00000

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

COMPANY: PEOPLES GAS SYSTEM					SCHEDULE A-2				
FOR THE PERIOD OF:		January-11	Through	December-11	Page 1 of 1				
	CURRENT MONTH: MAY 11	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	PERIOD TO DATE DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 3+4-13)	\$14,054,506	\$5,283,488	(\$8,771,018)	(\$1.66008)	\$81,324,078	\$45,241,993	(\$36,082,085)	(\$0.79754)
2	TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,530,192	2,965,460	(564,732)	(0.19044)	\$23,393,749	\$20,068,540	(3,325,209)	(0.16569)
3	TOTAL	17,584,698	8,248,948	(9,335,750)	(1.13175)	\$104,717,827	\$65,310,533	(39,407,294)	(0.60338)
4	FUEL REVENUES (NET OF REVENUE TAX)	18,456,209	8,248,948	(10,207,261)	(1.23740)	\$118,564,986	\$65,310,533	(53,254,453)	(0.81540)
5	TRUE-UP REFUND/(COLLECTION)	(83,689)	(83,689)	0	0.00000	(\$418,445)	(\$418,445)	0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	18,372,520	8,165,259	(10,207,261)	(1.25008)	\$118,146,541	\$64,892,088	(53,254,453)	(0.82066)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	787,822	(83,689)	(871,511)	10.41369	\$13,428,714	(\$418,445)	(13,847,159)	33.09194
8	INTEREST PROVISION-THIS PERIOD (21)	856	395	(461)	(1.16486)	\$1,003	\$2,473	1,470	0.59440
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,372,523	2,711,508	338,985	0.12502	(10,603,272)	2,709,430	13,312,702	4.91347
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	83,689	83,689	0	0.00000	\$418,445	\$418,445	0	0.00000
10a	OVERTURNINGS REFUND	(24,209)	0	24,209	0.00000	(\$24,209)	\$0	24,209	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,220,681	2,711,903	(508,778)	(0.18761)	3,220,681	2,711,903	(508,778)	(0.18761)
11a	REFUNDS FROM PIPELINE	6,147,727	0	(6,147,727)	0.00000	\$6,147,727	\$0	(6,147,727)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	9,368,409	2,711,903	(6,656,505)	(2.45455)	\$9,368,409	\$2,711,903	(\$6,656,505)	(\$2.45455)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,372,523	2,711,508	338,985	0.12502	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	9,367,552	2,711,508	(6,656,045)	(2.45474)				
15	TOTAL (13+14)	11,740,075	5,423,016	(6,317,060)	(1.16486)				
16	AVERAGE (50% OF 15)	5,870,038	2,711,508	(3,158,530)	(1.16486)				
17	INTEREST RATE - FIRST DAY OF MONTH	0.19	0.19	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.16	0.16	0	0.00000				
19	TOTAL (17+18)	0.350	0.350	0	0.00000				
20	AVERAGE (50% OF 19)	0.175	0.175	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.01458	0.01458	0	0.00000				
22	INTEREST PROVISION (16x21)	\$856	\$395	(\$461)	(\$1.16486)				

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COMPANY: PEOPLES GAS SYSTEM				TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE JANUARY 11 THROUGH DECEMBER 11							SCHEDULE A-3** Page 1 of 1		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:				May '11									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	May '11	FGT	PGS	FTS-1 COMM. PIPELINE	13,081,590		13,081,590		\$35,974.37			\$0.27	
2	May '11	FGT	PGS	FTS-2 COMM. PIPELINE	4,993,600		4,993,600		4,644.05			\$0.09	
3	May '11	FGT	PGS	FTS-1 DEMAND	37,529,420		37,529,420			1,771,668.70		\$4.72	
4	May '11	FGT	PGS	FTS-2 DEMAND	7,246,560		7,246,560			640,170.36		\$8.83	
5	May '11	FGT	PGS	NO NOTICE	6,665,000		6,665,000			25,926.85		\$0.39	
6	May '11	FGT	PGS	FTS-1 CAPACITY RECALL	315,160		315,160			14,793.61		\$4.69	
7	May '11	CENTRAL FLORIDA GAS	PGS	COMM. OTHER	(6,289)		(6,289)	(4,770.78)				\$75.86	
8	May '11	SONAT	PGS	COMM. PIPELINE	2,123,720		2,123,720		14,350.75			\$0.68	
9	May '11	SONAT	PGS	DEMAND	11,157,610		11,157,610			459,617.84		\$4.12	
10	May '11	SONAT	PGS	COMM. OTHER	(21,320)		(21,320)	(9,231.56)				\$43.30	
11	May '11	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	2,775,890		2,775,890		6,079.15			\$0.22	
12	May '11	GULFSTREAM PIPELINE	PGS	DEMAND	11,140,000		11,140,000			620,932.50		\$5.57	
13	May '11	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(337,950)		(337,950)	(157,985.73)				\$46.75	
14	May '11		PGS	COMM. OTHER	1,231,960		1,231,960	529,368.15				\$42.97	
15	May '11		PGS	COMM. OTHER	885,160		885,160	393,268.40				\$44.43	
16	May '11		PGS	COMM. OTHER	3,428,830		3,428,830	1,466,183.14				\$42.76	
17	May '11		PGS	COMM. OTHER	668,000		668,000	292,743.60				\$43.82	
18	May '11		PGS	COMM. OTHER	1,023,000		1,023,000	424,545.00				\$41.50	
19	May '11		PGS	COMM. OTHER	850,000		850,000	339,550.00				\$39.95	
20	May '11		PGS	COMM. OTHER	1,455,030		1,455,030	653,677.48				\$44.93	
21	May '11		PGS	COMM. OTHER	103,300		103,300	45,968.50				\$44.50	
22	May '11		PGS	COMM. OTHER	1,160,900		1,160,900	524,303.31				\$45.16	
23	May '11		PGS	COMM. OTHER	80,000		80,000	34,100.00				\$42.63	
24	May '11		PGS	COMM. OTHER	465,000		465,000	215,295.00				\$46.30	
25	May '11		PGS	COMM. OTHER	1,904,790		1,904,790	829,266.12				\$43.54	
26	May '11		PGS	COMM. OTHER	3,670,450		3,670,450	1,609,961.10				\$43.86	
27	May '11		PGS	COMM. OTHER	1,746,000		1,746,000	767,033.00				\$43.93	
28	May '11		PGS	COMM. OTHER	60,000		60,000	27,840.00				\$46.40	
29	May '11		PGS	COMM. OTHER	90,000		90,000	37,800.00				\$42.00	
30	May '11		PGS	COMM. OTHER	1,439,950		1,439,950	636,457.90				\$44.20	
31	May '11		PGS	COMM. OTHER	80,000		80,000	35,520.00				\$44.40	
32	May '11		PGS	COMM. OTHER	2,432,720		2,432,720	1,087,415.24				\$44.70	
33	May '11		PGS	COMM. OTHER	1,386,100		1,386,100	594,945.88				\$42.92	
34	May '11		PGS	COMM. OTHER	32,000		32,000	13,752.00				\$42.98	
35	May '11		PGS	COMM. OTHER	1,085,000		1,085,000	474,904.50				\$43.77	
36	May '11		PGS	COMM. OTHER	160,000		160,000	66,780.00				\$41.74	
37	May '11		PGS	COMM. OTHER	53,140		53,140	22,743.92				\$42.80	
38	May '11		PGS	COMM. OTHER	191,000		191,000	81,430.50				\$42.63	
39	May '11		PGS	COMM. OTHER	96,000		96,000	43,536.00				\$45.35	
40	May '11		PGS	SWING	0		0	0.00		9,300.00		\$0.00	
41	May '11		PGS	COMM. OTHER	6,734,990		6,734,990	2,936,453.77				\$43.60	
42	May '11		PGS	COMM. OTHER	0		0	224,300.00				\$0.00	
43	May '11		PGS	COMM. OTHER	0		0	109,200.00				\$0.00	
44	May '11		PGS	COMM. OTHER	0		0	6,020.00				\$0.00	
44	May '11		PGS	COMM. OTHER	0		0	(51,040.00)				\$0.00	
45	May '11	TOTAL GAS AND POWER	PGS	COMM. OTHER	0		0	80,150.00				\$0.00	
46	May '11	NCTS PROGRAM C/O	PGS	COMM. OTHER	60,260		60,260	25,922.75				\$43.02	
47	May '11	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	288,417		288,417	91,178.69				\$31.61	
48	Totals	**This report excludes prior month/period adjustments.				129,524,988	0	129,524,988	\$14,498,585.88	\$61,048.32	\$3,542,409.86	\$0.00	\$13.98

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-4

Page 1 of 8

FOR THE PERIOD OF:		January-11		Through		December-11	
PRESENT MONTH:		May-11					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	DRN# 23703	129	125	4,000	3,872	4.68000	4.83421
2	DRN# 23703	529	512	16,392	15,869	4.66000	4.81355
3	DRN# 23703	172	166	5,330	5,160	4.46000	4.60696
4	DRN# 23703	232	225	7,200	6,970	4.28000	4.42103
5	DRN# 23703	258	250	8,000	7,745	4.26000	4.40037
6	DRN# 32606	346	335	10,728	10,386	4.20000	4.33839
7	DRN# 32606	387	375	12,000	11,617	4.22500	4.36422
8	DRN# 32606	232	225	7,200	6,970	4.23000	4.36938
9	DRN# 32606	194	187	6,000	5,809	4.10000	4.23510
10	DRN# 32606	97	94	3,000	2,904	4.09000	4.22477
11	DRN# 32606	103	100	3,200	3,098	4.16000	4.29708
12	DRN# 32606	45	44	1,400	1,355	4.12000	4.25576
13	DRN# 32606	235	227	7,281	7,049	4.13000	4.26609
14	DRN# 25809	203	197	6,300	6,099	4.00000	4.13180
15	DRN# 25809	323	312	10,000	9,681	4.25500	4.39521
16	DRN# 25809	323	312	10,000	9,681	4.34000	4.48301
17	DRN# 32606	167	161	5,165	5,000	4.30000	4.44169
18	DRN# 32606	619	600	19,200	18,588	4.63000	4.78256
19	DRN# 32606	258	250	8,000	7,745	4.62000	4.77223
20	DRN# 25809	33	32	1,033	1,000	4.78000	4.93751
21	SUBTOTAL	4,885	4,729	151,429	146,598	4.36278	4.50654

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.19% per dth.

(3) Included in the monthly gross volumes above are 515,825 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.19% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 221,101 dth's moved on the Southern Natural Gas pipeline shown on line 138 THRU 140 and 284,437 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 124 THRU 137

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-11	Through	December-11	Page 2 of 8
		PRESENT MONTH:		May-11			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
22	DRN# 179851	183	177	5,681	5,500	4.31000	4.45202
23	DRN# 314571	252	244	7,800	7,551	4.23000	4.36938
24	DRN# 23422	23	23	723	700	4.40000	4.54499
25	DRN# 32606	310	300	9,600	9,294	4.06000	4.19378
26	DRN# 32606	548	531	17,000	16,458	4.38000	4.52433
27	DRN# 32606	1,781	1,724	55,200	53,439	4.26500	4.40554
28	DRN# 24662	638	617	19,766	19,135	4.20000	4.33839
29	DRN# 24662	1,335	1,293	41,400	40,079	4.13000	4.26609
30	DRN# 24662	272	264	8,447	8,178	4.60500	4.75674
31	DRN# 3018	290	281	9,000	8,713	4.64000	4.79289
32	DRN# 32606	445	431	13,800	13,360	4.63000	4.78256
33	DRN# 32606	445	431	13,800	13,360	4.52000	4.66894
34	DRN# 32606	297	287	9,200	8,907	4.29000	4.43136
35	DRN# 32606	445	431	13,800	13,360	4.26000	4.40037
36	DRN# 32606	445	431	13,800	13,360	4.14000	4.27642
37	DRN# 32606	445	431	13,800	13,360	4.23000	4.36938
38	DRN# 32606	445	431	13,800	13,360	4.28000	4.42103
39	DRN# 32606	445	431	13,800	13,360	4.17000	4.30741
40	SUBTOTAL	9,046	8,757	280,417	271,472	4.36278	4.50654
(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s). (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.19% per dth. (3) Included in the monthly gross volumes above are 515,825 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.19% per dth. (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 221,101 dth's moved on the Southern Natural Gas pipeline shown on line 138 THRU 140 and 284,437 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 124 THRU 137							

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-11	Through	December-11	Page 3 of 8
		PRESENT MONTH:		May-11			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
41	DRN# 32606	1,335	1,293	41,400	40,079	4.06000	4.19378
42	DRN# 32606	226	219	7,000	6,777	4.43000	4.57597
43	DRN# 32606	445	431	13,800	13,360	4.37000	4.51400
44	DRN# 32606	1,045	1,012	32,400	31,366	4.42000	4.56564
45	DRN# 32606	1,994	1,930	61,800	59,829	4.40200	4.54705
46	DRN# 32606	161	156	5,000	4,841	4.14000	4.27642
47	DRN# 179851	968	937	30,000	29,043	4.01000	4.14213
48	DRN# 32606	1,452	1,405	45,000	43,565	3.96000	4.09049
49	DRN# 32606	323	312	10,000	9,681	4.10500	4.24026
50	DRN# 32606	4,450	4,308	137,950	133,549	4.49000	4.63795
51	DRN# 32606	147	142	4,553	4,408	4.66000	4.81355
52	DRN# 12740	97	94	3,000	2,904	4.35500	4.49850
53	DRN# 12740	333	323	10,330	10,000	4.45000	4.59663
54	DRN# 23422	1,494	1,446	46,304	44,827	4.65000	4.80322
55	DRN# 23422	529	512	16,393	15,870	4.63000	4.78256
56	DRN# 23422	529	512	16,393	15,870	4.55500	4.70509
57	DRN# 23422	323	312	10,000	9,681	4.33000	4.47268
58	DRN# 23422	194	187	6,000	5,809	4.26000	4.40037
59	TOTAL	16,043	15,531	497,323	481,458	4.36278	4.50654

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.19% per dth.

(3) Included in the monthly gross volumes above are 515,825 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.19% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 221,101 dth's moved on the Southern Natural Gas pipeline shown on line 138 THRU 140 and 284,437 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 124 THRU 137

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-11	Through	December-11	Page 4 of 8
PRESENT MONTH:				May-11			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
60	DRN# 23422	194	187	6,000	5,809	4.12000	4.25576
61	DRN# 23422	194	187	6,000	5,809	4.31000	4.45202
62	DRN# 23422	129	125	4,000	3,872	4.39500	4.53982
63	DRN# 314571	97	94	3,000	2,904	4.15000	4.28675
64	DRN# 3018	161	156	5,000	4,841	4.33000	4.47268
65	DRN# 3018	1,500	1,452	46,500	45,017	4.63000	4.78256
66	DRN# 3018	271	262	8,396	8,128	4.69000	4.84454
67	DRN# 696661	103	100	3,200	3,098	4.56000	4.71026
68	DRN# 696661	1,586	1,536	49,179	47,610	4.38000	4.52433
69	DRN# 12740	194	187	6,000	5,809	4.30000	4.44169
70	DRN# 12740	252	244	7,800	7,551	4.36000	4.50367
71	DRN# 12740	387	375	12,000	11,617	4.35000	4.49334
72	DRN# 12740	189	183	5,848	5,661	4.21000	4.34872
73	DRN# 12740	261	253	8,089	7,831	4.40000	4.54499
74	DRN# 179851	103	100	3,200	3,098	4.22000	4.35905
75	DRN# 9906	103	100	3,200	3,098	4.19000	4.32807
76	DRN# 716	161	156	5,000	4,841	4.42000	4.56564
77	DRN# 25809	1,148	1,112	35,600	34,464	4.32000	4.46235
78	SUBTOTAL	7,033	6,808	218,012	211,057	4.36278	4.50654
(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s). (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.19% per dth. (3) Included in the monthly gross volumes above are 515,825 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.19% per dth. (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 221,101 dth's moved on the Southern Natural Gas pipeline shown on line 138 THRU 140 and 284,437 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 124 THRU 137							

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
						Page 5 of 8	
FOR THE PERIOD OF:		January-11		Through		December-11	
PRESENT MONTH:		May-11					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
79	DRN# 716	11,634	11,263	360,645	349,140	4.38000	4.52433
80	DRN# 241390	5,000	4,841	155,000	150,056	4.40500	4.55015
81	DRN# 241390	103	100	3,200	3,098	4.16500	4.30224
82	DRN# 241390	194	187	6,000	5,809	4.64000	4.79289
83	DRN# 25809	290	281	9,000	8,713	4.20000	4.33839
84	DRN# 32606	4,645	4,497	143,995	139,402	4.42000	4.56564
85	DRN# 32606	258	250	8,000	7,745	4.44000	4.58630
86	DRN# 314571	94	91	2,910	2,817	4.50700	4.65551
87	DRN# 314571	387	375	12,000	11,617	4.65000	4.80322
88	DRN# 23422	95	92	2,939	2,845	4.50000	4.64828
89	DRN# 32606	258	250	7,997	7,742	4.66000	4.81355
90	DRN# 32606	310	300	9,600	9,294	4.32000	4.46235
91	DRN# 32606	194	187	6,000	5,809	4.20000	4.33839
92	DRN# 32606	665	644	20,628	19,970	4.12000	4.25576
93	DRN# 32606	103	100	3,200	3,098	4.41000	4.55531
94	DRN# 32606	52	50	1,600	1,549	4.43000	4.57597
95	DRN# 32606	323	312	10,000	9,681	4.28000	4.42103
96	DRN# 32606	161	156	5,000	4,841	4.42000	4.56564
97	TOTAL	24,765	23,975	767,714	743,224	4.36278	4.50654

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.19% per dth.

(3) Included in the monthly gross volumes above are 515,825 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.19% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 221,101 dth's moved on the Southern Natural Gas pipeline shown on line 138 THRU 140 and 284,437 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 124 THRU 137

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-11	Through	December-11	Page 6 of 8
		PRESENT MONTH:		May-11			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
98	DRN# 23422	32	31	1,000	968	4.17000	4.30741
99	DRN# 23422	52	50	1,600	1,549	4.25500	4.39521
100	DRN# 23422	52	50	1,600	1,549	4.34000	4.48301
101	DRN# 23422	3,500	3,388	108,500	105,039	4.37700	4.52123
102	DRN# 23422	290	281	9,000	8,713	4.20000	4.33839
103	DRN# 23422	226	219	7,000	6,777	4.14000	4.27642
104	DRN# 9906	129	125	4,000	3,872	4.41000	4.55531
105	DRN# 9906	103	100	3,200	3,098	4.33000	4.47268
106	DRN# 9906	97	94	3,000	2,904	4.15500	4.29191
107	DRN# 9906	81	78	2,500	2,420	4.09500	4.22993
108	DRN# 9906	103	100	3,200	3,098	4.13000	4.26609
109	DRN# 9906	103	100	3,200	3,098	4.38000	4.52433
110	DRN# 8205164	310	300	9,600	9,294	4.53500	4.68443
111	DRN# 9906	10,000	9,681	310,000	300,111	4.38200	4.52639
112	DRN# 9906	10,000	9,681	310,000	300,111	4.35450	4.49799
113	DRN# 9906	33	32	1,033	1,000	4.59000	4.74125
114	DRN# 9906	47	46	1,467	1,420	4.50000	4.64828
115	DRN# 9906	161	156	5,000	4,841	4.45000	4.59663
116	SUBTOTAL	25,319	24,512	784,900	759,862	4.36278	4.50654
(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s). (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.19% per dth. (3) Included in the monthly gross volumes above are 515,825 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.19% per dth. (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 221,101 dth's moved on the Southern Natural Gas pipeline shown on line 138 THRU 140 and 284,437 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 124 THRU 137							

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-11	Through	December-11	Page 7 of 8
		PRESENT MONTH:		May-11			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
117	DRN# 9906	242	234	7,500	7,261	4.26000	4.40037
118	DRN# 9906	81	78	2,500	2,420	4.19000	4.32807
119	DRN# 9906	323	312	10,000	9,681	4.25000	4.39004
120	DRN# 9906	403	390	12,499	12,100	4.20000	4.33839
121	DRN# 9906	194	187	6,000	5,809	4.40000	4.54499
122	DRN# 9906	81	78	2,500	2,420	4.09000	4.22477
123	DRN# 9906	161	156	5,000	4,841	4.10000	4.23510
124	DRN# 8205175	161	156	5,000	4,841	4.72000	4.87553
125	DRN# 8205175	243	236	7,543	7,302	4.45000	4.59663
126	DRN# 8205175	224	217	6,936	6,715	4.50000	4.64828
127	DRN# 8205175	280	271	8,670	8,393	4.25000	4.39004
128	DRN# 8205179	194	187	6,000	5,809	4.72000	4.87553
129	DRN# 8205179	442	428	13,711	13,274	4.26000	4.40037
130	DRN# 8205179	750	726	23,256	22,514	4.22000	4.35905
131	DRN# 8205179	206	200	6,400	6,196	4.74000	4.89619
132	DRN# 8205175	265	256	8,200	7,938	4.39000	4.53466
133	DRN# 8205175	265	256	8,200	7,938	4.26000	4.40037
134	DRN# 8205177	5,742	5,559	177,998	172,320	4.50700	4.65551
135	TOTAL	10,255	9,928	317,913	307,772	4.36278	4.50654
(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s). (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.19% per dth. (3) Included in the monthly gross volumes above are 515,825 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.19% per dth. (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 221,101 dth's moved on the Southern Natural Gas pipeline shown on line 138 THRU 140 and 284,437 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 124 THRU 137							

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-11	Through	December-11	Page 8 of 8
		PRESENT MONTH:		May-11			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
136	DRN# 8205175	233	225	7,209	6,979	4.40000	4.54499
137	DRN# 8205175	171	166	5,314	5,144	4.28000	4.42103
138	DRN# 050075	3,300	3,195	102,300	99,037	4.15000	4.28675
139	DRN# 8205175	161	156	5,000	4,841	4.28000	4.42103
140	DRN# 050075	3,671	3,554	113,801	110,171	4.28000	4.42103
141			0	0	0	0.00000	#DIV/0!
142			0	0	0	0.00000	#DIV/0!
143			0	0	0	0.00000	#DIV/0!
144			0	0	0	0.00000	#DIV/0!
145			0	0	0	0.00000	#DIV/0!
146			0	0	0	0.00000	#DIV/0!
147			0	0	0	0.00000	#DIV/0!
148			0	0	0	0.00000	#DIV/0!
149			0	0	0	0.00000	#DIV/0!
150			0	0	0	0.00000	#DIV/0!
151			0	0	0	0.00000	#DIV/0!
152			0	0	0	0.00000	#DIV/0!
153	SUBTOTAL	7,536	7,296	233,624	226,171	4.36278	4.50654
154	TOTAL	104,882	101,536	3,251,332	3,147,615	4.36278	4.50654

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.19% per dth.

(3) Included in the monthly gross volumes above are 515,825 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.19% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 221,101 dth's moved on the Southern Natural Gas pipeline shown on line 138 THRU 140 and 284,437 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 124 THRU 137

COMPANY: PEOPLES GAS SYSTEM			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
ESTIMATED FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11										
Page 1 of 2										
FOR THE MONTH OF: May-11										
CURRENT MONTH					PERIOD TO DATE					
					ACTUAL	ESTIMATE	DIFFERENCE			
THERM SALES (FIRM)					ACTUAL	ESTIMATE	DIFFERENCE			
1	RESIDENTIAL-1	281,520	255,984	(25,536)	(0.09071)	2,025,291	2,024,584	(707)	(0.00035)	
2	RESIDENTIAL-2	1,424,705	1,363,468	(61,237)	(0.04298)	12,283,739	11,581,907	(701,832)	(0.05714)	
3	RESIDENTIAL-3	2,305,093	2,767,480	462,387	0.20059	26,439,622	24,783,030	(1,656,592)	(0.06266)	
4	SMALL COMM. SERVICE	421,059	370,588	(50,471)	(0.11987)	2,879,083	2,703,897	(175,186)	(0.06085)	
5	GENERAL SERVICE-1	1,891,184	2,299,164	407,980	0.21573	12,798,481	13,575,807	777,326	0.06074	
6	GENERAL SERVICE-2	1,246,966	1,586,289	339,323	0.27212	8,568,043	9,374,439	806,396	0.09412	
7	GENERAL SERVICE-3	322,238	378,601	56,363	0.17491	2,692,195	2,265,337	(426,858)	(0.15855)	
8	GENERAL SERVICE-4	348,308	292,301	(56,007)	(0.16080)	288,894	1,724,491	1,435,597	4.96929	
9	GENERAL SERVICE-5	69,133	143,857	74,724	1.08088	1,705,026	833,064	(871,962)	(0.51141)	
10	NATURAL GAS VEH. SALES	325	791	466	1.43310	1,182	2,081	899	0.76102	
11	COMM. ST. LIGHTING	5,571	9,016	3,445	0.61832	35,518	43,620	8,102	0.22811	
12	WHOLESALE	62,445	45,232	(17,213)	(0.27565)	540,268	266,126	(274,142)	(0.50742)	
12A	OFF SYSTEM SALES	25,546,200	0	(25,546,200)	(1.00000)	121,778,750	0	(121,778,750)	(1.00000)	
13	TOTAL FIRM SALES	33,924,746	9,512,771	(24,411,975)	(0.71959)	192,036,092	69,178,383	(122,857,709)	(0.63976)	
THERM SALES (INTERRUPTIBLE)										
14	INTERRUPTIBLE SMALL	4,312	0	(4,312)	(1.00000)	6,098	0	(6,098)	(1.00000)	
15	INTERRUPTIBLE LV-1	45,391	0	(45,391)	(1.00000)	364,671	0	(364,671)	(1.00000)	
16	INTERRUPTIBLE LV-2	131,169	0	(131,169)	(1.00000)	238,448	0	(238,448)	(1.00000)	
18	TOTAL INT. SALES	180,872	0	(180,872)	(1.00000)	609,216	0	(609,216)	(1.00000)	
THERMS SALES (TRANSPORTATION)										
19	WHOLESALE	134,575	29,924	(104,651)	(0.77764)	781,466	156,060	(625,406)	(0.80030)	
20	COMM. ST. LIGHTING	53,082	55,108	2,026	0.03817	269,112	259,653	(9,459)	(0.03515)	
21	NATURAL GAS VEHICLE SALES	14,349	19,704	5,355	0.37324	68,691	103,200	34,509	0.50237	
22	SMALL COMM. SERVICE	156,543	93,383	(63,160)	(0.40347)	1,069,721	907,672	(162,049)	(0.15149)	
23	GENERAL SERVICE-1	3,607,839	3,355,880	(251,959)	(0.06984)	20,925,101	19,604,588	(1,320,513)	(0.06311)	
24	GENERAL SERVICE-2	8,216,049	8,048,241	(167,808)	(0.02042)	50,589,656	47,379,828	(3,209,828)	(0.06345)	
25	GENERAL SERVICE-3	6,034,856	5,739,935	(294,921)	(0.04887)	35,887,831	32,934,686	(2,953,145)	(0.08229)	
26	GENERAL SERVICE-4	3,733,028	3,743,664	10,637	0.00285	20,707,238	21,583,946	876,708	0.04234	
27	GENERAL SERVICE-5	7,228,578	6,872,944	(355,634)	(0.04920)	38,055,916	38,603,950	548,034	0.01440	
28	INTERRUPTIBLE SMALL	4,027,562	3,765,106	(262,456)	(0.06516)	25,798,501	23,443,653	(2,354,848)	(0.09128)	
29	INTERRUPTIBLE LV-1	16,958,515	14,920,901	(2,037,614)	(0.12015)	73,374,174	64,086,174	(9,288,000)	(0.12658)	
30	INTERRUPTIBLE LV-2	61,613,097	33,378,652	(28,234,445)	(0.45825)	222,214,052	143,520,017	(78,694,035)	(0.35414)	
31	TOTAL TRANSPORTATION	111,778,070	80,023,442	(31,754,628)	(0.28409)	489,741,459	392,583,427	(97,158,032)	(0.19839)	
32	TOTAL THROUGHPUT	145,883,689	89,536,213	(56,347,476)	(0.38625)	682,386,768	461,761,810	(220,624,958)	(0.32331)	
AVERAGE NUMBER OF CUSTOMERS (FIRM)										
33	RESIDENTIAL-1	55,544	57,791	2,247	0.04045	279,293	286,962	7,669	0.02746	
34	RESIDENTIAL-2	132,016	126,833	(5,183)	(0.03926)	661,587	637,468	(24,119)	(0.03646)	
35	RESIDENTIAL-3	117,956	118,591	635	0.00538	589,991	592,958	2,967	0.00503	
36	SMALL COMMERCIAL	7,924	8,074	150	0.01893	40,209	40,435	226	0.00562	
37	GENERAL SERVICE-1	7,130	7,569	439	0.06157	36,066	37,060	994	0.02756	
38	GENERAL SERVICE-2	1,032	1,168	136	0.13178	5,335	5,690	355	0.06654	
39	GENERAL SERVICE-3	75	64	(11)	(0.14667)	361	322	(39)	(0.10803)	
40	GENERAL SERVICE-4	11	7	(4)	(0.36364)	47	35	(12)	(0.25532)	
41	GENERAL SERVICE-5	3	1	(2)	(0.66667)	15	5	(10)	(0.66667)	
42	NATURAL GAS VEH. SALES	3	4	1	0.33333	17	20	3	0.17647	
43	COMM. ST. LIGHTING	24	32	8	0.33333	119	162	43	0.36134	
44	WHOLESALE	10	9	(1)	(0.10000)	50	45	(5)	(0.10000)	
44A	OFF SYSTEM SALES	11	0	(11)	(1.00000)	103	0	(103)	(1.00000)	
45	TOTAL FIRM	321,739	320,143	(1,596)	(0.00496)	1,613,193	1,601,162	(12,031)	(0.00746)	
AVERAGE NUMBER OF CUSTOMERS (INT.)										
46	INTERRUPTIBLE SMALL	3	0	(3)	(1.00000)	5	0	(5)	(1.00000)	
47	INTERRUPTIBLE LV-1	2	0	(2)	(1.00000)	7	0	(7)	(1.00000)	
48	INTERRUPTIBLE LV-2	1	0	(1)	(1.00000)	4	0	(4)	(1.00000)	
49	TOTAL INT.	6	0	(6)	(1.00000)	16	0	(16)	(1.00000)	
AVERAGE NUMBER OF CUSTOMERS (TRANSP)										
50	WHOLESALE	4	2	(2)	(0.50000)	21	10	(11)	(0.52381)	
51	COMM. ST. LIGHTING	26	28	2	0.07692	130	140	10	0.07692	
52	NATURAL GAS VEHICLE SALES	10	10	0	0.00000	50	50	0	0.00000	
53	SMALL COMM. SERVICE	1,740	1,756	16	0.00920	8,648	8,780	132	0.01526	
54	GENERAL SERVICE-1	8,288	7,784	(504)	(0.06081)	40,701	38,920	(1,781)	(0.04376)	
55	GENERAL SERVICE-2	5,549	5,318	(231)	(0.04163)	27,418	26,590	(828)	(0.03020)	
56	GENERAL SERVICE-3	750	713	(37)	(0.04933)	3,750	3,540	(210)	(0.05600)	
57	GENERAL SERVICE-4	131	130	(1)	(0.00763)	659	647	(12)	(0.01821)	
58	GENERAL SERVICE-5	118	113	(5)	(0.04237)	566	565	(1)	(0.00177)	
59	INTERRUPTIBLE SMALL	26	30	4	0.15385	141	150	9	0.06383	
60	INTERRUPTIBLE LV-1	14	16	2	0.14286	73	80	7	0.09589	
61	INTERRUPTIBLE LV-2	9	9	0	0.00000	36	45	9	0.25000	
62	TOTAL TRANSP. CUSTOMERS	16,665	15,909	(756)	(0.04536)	82,193	79,517	(2,676)	(0.03256)	
63	TOTAL CUSTOMERS	338,410	336,052	(2,358)	(0.00697)	1,695,402	1,680,679	(14,723)	(0.00868)	

COMPANY: PEOPLES GAS SYSTEM

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

ESTIMATED FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11

Page 2 of 2

FOR THE MONTH OF:

May-11

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
THERM USE PER CUSTOMER									
64 RESIDENTIAL-1	5	4	(1)	(0.12606)	7	7	(0)	(0.02706)	
65 RESIDENTIAL-2	11	11	(0)	(0.00387)	19	18	(0)	(0.02146)	
66 RESIDENTIAL-3	20	23	4	0.19416	45	42	(3)	(0.06735)	
67 SMALL COMMERCIAL	53	46	(7)	(0.13622)	72	67	(5)	(0.06610)	
68 GENERAL SERVICE-1	265	304	39	0.14522	355	366	11	0.03229	
69 GENERAL SERVICE-2	1,208	1,358	150	0.12400	1,606	1,648	42	0.02585	
70 GENERAL SERVICE-3	4,297	5,916	1,619	0.37685	7,458	7,035	(422)	(0.05664)	
71 GENERAL SERVICE-4	31,664	41,757	10,093	0.31875	6,147	49,271	43,124	7.01591	
72 GENERAL SERVICE-5	23,044	143,857	120,813	5.24263	113,668	166,613	52,944	0.46578	
73 NATURAL GAS VEH. SALES	108	198	89	0.82482	70	104	35	0.49687	
74 COMM. ST. LIGHTING	232	282	50	0.21374	298	269	(29)	(0.09787)	
75 WHOLESALE	6,245	5,026	(1,219)	(0.19517)	10,805	5,914	(4,891)	(0.45269)	
75A OFF SYSTEM SALES	2,322,382	#DIV/0!	#DIV/0!	#DIV/0!	1,182,318	#DIV/0!	#DIV/0!	#DIV/0!	
76 INTERRUPTIBLE SMALL	1,437	#DIV/0!	#DIV/0!	#DIV/0!	1,220	#DIV/0!	#DIV/0!	#DIV/0!	
77 INTERRUPTIBLE LV-1	22,696	#DIV/0!	#DIV/0!	#DIV/0!	52,096	#DIV/0!	#DIV/0!	#DIV/0!	
78 INTERRUPTIBLE LV-2	131,169	#DIV/0!	#DIV/0!	#DIV/0!	59,612	#DIV/0!	#DIV/0!	#DIV/0!	
79 WHOLESALE(TRANSP.)	33,644	14,962	(18,682)	(0.55528)	37,213	15,606	(21,607)	(0.58063)	
80 COMM. ST. LIGHTING(TRANSP.)	2,042	1,968	(73)	(0.03598)	2,070	1,855	(215)	(0.10407)	
81 NATURAL GAS VEHICLES(TRANSP.)	1,435	1,970	536	0.37324	1,374	2,064	690	0.50237	
82 SMALL COMM. SERVICE(TRANSP.)	90	53	(37)	(0.40890)	124	103	(20)	(0.16424)	
83 GENERAL SERVICE-1(TRANSP.)	435	431	(4)	(0.00961)	514	504	(10)	(0.02023)	
84 GENERAL SERVICE-2(TRANSP.)	1,481	1,513	33	0.02213	1,845	1,782	(63)	(0.03428)	
85 GENERAL SERVICE-3(TRANSP.)	8,046	8,050	4	0.00049	9,570	9,304	(267)	(0.02785)	
86 GENERAL SERVICE-4(TRANSP.)	28,496	28,797	301	0.01056	31,422	33,360	1,938	0.06167	
87 GENERAL SERVICE-5(TRANSP.)	61,259	60,823	(437)	(0.00713)	67,237	68,326	1,089	0.01620	
88 INTERRUPTIBLE SMALL (TRANSP.)	154,906	125,504	(29,403)	(0.18981)	182,968	156,291	(26,677)	(0.14580)	
89 INTERRUPTIBLE LV-1 (TRANSP.)	1,211,323	932,556	(278,766)	(0.23013)	1,005,126	801,077	(204,048)	(0.20301)	
90 INTERRUPTIBLE LV-2 (TRANSP.)	6,845,900	3,708,739	(3,137,161)	(0.45825)	6,172,613	3,189,334	(2,983,279)	(0.48331)	

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION					SCHEDULE A-6						
ACTUAL FOR THE PERIOD OF:		JANUARY 2011 THROUGH DECEMBER 2011					Page 1 of 5						
JACKSONVILLE DIVISION:		JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED		1.0217	1.0295	1.0197	1.0207	1.0197							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.039	1.047	1.037	1.038	1.037							
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED		1.0177	1.0177	1.0177	1.0177	1.0177							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.035	1.035	1.035	1.035	1.035							

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

ORLANDO DIVISION:	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0177	1.0167	1.0177	1.0177							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.035	1.034	1.035	1.035							
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0158	1.0158	1.0158	1.0148							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.033	1.033	1.033	1.032							

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION						SCHEDULE A-6					
ACTUAL FOR THE PERIOD OF:		JANUARY 2011 THROUGH DECEMBER 2011						Page 3 of 5					
EUSTIS:		JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCH}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0177	1.0177	1.0187	1.0187	1.0177							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.035	1.035	1.036	1.036	1.035							
OCALA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCH}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0173	1.0173	1.0183	1.0183	1.0173							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.035	1.035	1.036	1.036	1.035							

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011												Page 4 of 5	
PANAMA CITY:		JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0174	1.0174	1.0174	1.0174	1.0165							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042	1.042	1.041							
ST. PETE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0167	1.0167	1.0167	1.0167	1.0158							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.034	1.034	1.034	1.034	1.033							

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 2011 THROUGH DECEMBER 2011											
SARASOTA, FORT MYERS		JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0167	1.0158	1.0167	1.0167	1.0158							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.034	1.033	1.034	1.034	1.033							
DAYTONA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0187	1.0177	1.0187	1.0187	1.0177							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.036	1.035	1.036	1.036	1.035							

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

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FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
CURRENT MONTH: May 2011

	Page Number			Accumulative	Total
	Current Mo's	Prior Mo's		Amount	Amount
	Filing	Filing	Amount		
COMMODITY (Pipeline)					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----	54 (Line 6)			\$40,618.42	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----	43(Line2)			\$14,350.75	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----	44(Line6)			\$6,079.15	
4 Commodity Pipeline (FGT)-Apr'11 Accrual Adj:					
Invoice-FGT-----	123-146		\$35,412.25		
Invoice-FGT-----	147-153		\$5,647.37		
Less Prior Month's Accrual of Usage Charges (FGT)-----		59 (Line 6)	(\$41,057.24)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	122(Lines 9 ,12)			\$2.38	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

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FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
CURRENT MONTH: May 2011

Page Number		Amount	Accumulative Amount	Total Amount
Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline-(Gulfstream)-Apr'11 Accrual Adj:				
Invoice-Gulfstream Natural Gas System-----	160-163(excl line1)	\$6,143.69		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----	48(Line6)	(\$6,001.02)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	159(line15&18)		\$142.67	
6 RRI Energy Prior Month Adj.-----	177-178		(\$1,054.67)	
7 TOTAL COMMODITY (Pipeline)-----				\$60,138.70

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
CURRENT MONTH: May 2011

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
8 Accrued Swing Service-Demand-3rd Party Suppliers-----		55		\$9,300.00	
9 TOTAL SWING SERVICE-----					\$9,300.00

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

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FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
CURRENT MONTH: May 2011

	Page Number			Accumulative	Total
	Current Mo's	Prior Mo's		Amount	Amount
	Filing	Filing	Amount		
COMMODITY OTHER					
10 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	63	Line1)	\$14,184,842.51		
Hedge Settlement-----	53		\$368,630.00	\$14,553,472.51	
11 City of Sunrise-----	45-47			\$9,916.82	
12 Okaloosa-----	48			\$32,550.00	
13 Purchases-3rd Party Suppliers-Apr'11 Accrual Adj :					
Supplier Invoices-----	66-121		\$13,970,968.00		
Supplier Invoices-----	Less : Page 95)	Line 1)	(\$47,500.00)		
Supplier Invoices-----	Less : Page 121)	Line 1)	(\$9,000.00)		
Less Prior Month's Accruals for Gas Purchased-----		68	Line1)	(\$13,881,049.61)	
Sub-Total (Also on Actual/Accrual Reconciliation)----	Page 64(1-9), Page 65 Lines (1-35)			\$33,418.39	
14 Purchases-3rd Party Suppliers (Gulfstream)-Apr'11 Accrual Adj.					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	164		(\$29,366.25)		
Less Prior Month's Accrual of (Imbalance Cashout)		48	Line1)	\$26,900.69	
Sub-Total (Also on Actual/Accrual Reconciliation)----	159	line 3)		(\$2,465.56)	
15 Cashouts-Peoples' Transportation Customers-----	186			\$91,178.69	
16 NCTS Program Cashouts-----	185			\$25,922.75	
17 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	43	Line1)		(\$9,231.56)	
18 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	44	Line1)		(\$157,985.73)	
19 Bookouts-Apr '11-----	51			(\$130,110.09)	
20 Imbalance Cashout (FGT)-----	42	Line 3)		(\$1,738,278.92)	
21 Imbalance Cashout (FGT)-Apr'11--Accrual Adj-----	182	Line 7)		\$1,343,072.41	
22 Central Florida Gas-----	52	Line1)		(\$4,770.78)	
23 Tampa Electric-Prior Month Adj-----	173			(\$1,546.24)	
24 Tampa Electric-Prior Period Adj-----	174			(\$3,148.98)	
25 Conoco-Prior Month Adj-----	176	Line1)		\$1,514.75	
26 TOTAL COMMODITY (Other)-----					\$14,043,508.46

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COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

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FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
CURRENT MONTH: May 2011

		Page Number		Amount	Accumulative Amount	Total Amount
		Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>						
27 Demand (FGT):						
Invoice-FGT						
Line 1-----			1	\$2,676,700.93		
Invoice-FGT						
Line 1-----			21	\$44,547.00		
Invoice-FGT						
Line 1-----			14	\$1,259,566.43		
Invoice-FGT						
Line 1-----			20	\$14,551.40		
Total Demand (FGT)-----					\$3,995,365.76	
28 Demand (SNG):						
Accrual of Sonat Pipeline Charges-----			43Line3)		\$459,617.84	
29 Demand (Gulfstream):						
Accrual of Gulfstream Pipeline Charges-----			44(Line7)		\$620,932.50	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
CURRENT MONTH: May 2011

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
30 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----	1-13		(\$1,646,188.23)		
Invoice-FGT (Relinq. Credits)-----	21		(\$34,509.20)		
Invoice-FGT (Relinq. Credits)-----	14-19		(\$619,396.07)		
Invoice-FGT (Relinq. Credits)-----	20		\$0.00		
Total Temporary Relinquishment Credit (FGT)-----				(\$2,300,093.50)	
31 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----	22-41			\$716,566.80	
32 FGT PIPELINE (Capacity Release Recall) Prior Month Adj.-----	179			\$28,156.96	
33 FGT PIPELINE (Capacity Release Recall) -----	180-181			\$14,793.61	
34 TOTAL DEMAND-----					\$3,535,339.97

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
CURRENT MONTH: May 2011

		Page Number		Amount	Accumulative Amount	Total Amount
		Current Mo's Filing	Prior Mo's Filing			
<u>OTHER</u>						
35	Administrative Costs-----	N/A			\$89,165.62	
36	Odorant Charges-----	169			\$244.34	
37	Legal Fees-----	N/A			\$18,245.00	
38	Transportation Trailer Charges-----	49-50			\$65,335.50	
39	TOTAL OTHER-----					\$172,990.46

H:\Regulatory Filings with FPSC\Docket No. 110003-GU\Monthly PGA Filings 2011 (1 Month Behind)\June 2011\Support Documents\[Supplemental Report,PGA Actual Filings,2011.xlsx]May'11

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
May-11

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	25,926.85	2 804-05
2 FTS-1 RESERVATION CHARGE	DEMAND	37,529,420	19	1,771,668.70	5 804-05
3 FTS-2 RESERVATION CHARGE	DEMAND	7,246,560	19	640,170.36	5 804-05
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	13,081,590	15	35,974.37	1 804-05
4a FTS-1 USAGE CHARGE-Apr'11 Accrual Adj.	COMM. PIPELINE	810	15	2.32	1 804-05
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	4,993,600	15	4,644.05	1 804-05
5a FTS-2 USAGE CHARGE-Apr'11 Accrual Adj.	COMM. PIPELINE	0	15	0.06	1 804-05
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(4,071,760)	18	(\$1,738,278.92)	4 801-01
7 IMBALANCE CASHOUT-Apr'11 Accrual Adj.	COMM. OTHER	3,141,080	18	\$1,343,072.41	4 801-01
8 TOTAL FGT		<u>68,586,300</u>		<u>\$2,083,180.20</u>	
9 SONAT PIPELINE	COMM. PIPELINE	2,123,720	15	14,350.75	1 804-05
10 SONAT PIPELINE	DEMAND	11,157,610	19	459,617.84	5 804-05
11 SONAT PIPELINE	COMM. OTHER	(21,320)	18	(9,231.56)	4 801-01
12 GULFSTREAM PIPELINE	COMM. PIPELINE	2,775,890	15	6,079.15	1 804-05
13 GULFSTREAM PIPELINE	DEMAND	11,140,000	19	620,932.50	5 804-05
14 GULFSTREAM PIPELINE	COMM. OTHER	(337,950)	18	(157,985.73)	4 801-01
15	COMM. OTHER	13,751	18	9,916.82	4 804-02
16	COMM. OTHER	232,500	18	32,550.00	4 804-02
17	OTHER			65,335.50	6 804-03
18	OTHER			89,165.62	6 804-01
19	OTHER			18,245.00	6 804-04
20	COMM. OTHER	(6,289)	18	(4,770.78)	4 801-01
21	COMM. OTHER	(290,170)	18	(130,110.09)	4 804-05
22	OTHER			244.34	6 804-03
23	COMM. OTHER	288,417	18	91,178.69	4 801-01
24	COMM. OTHER	60,260	18	25,922.75	4 801-01
25	COMM. OTHER	1,231,960	18	529,368.15	4 801-01
26	COMM. OTHER	885,160	18	393,268.40	4 801-01
27	COMM. OTHER	3,428,830	18	1,466,183.14	4 801-01
28	COMM. OTHER	668,000	18	292,743.60	4 801-01
29	COMM. OTHER	1,023,000	18	424,545.00	4 801-01
30	COMM. OTHER	850,000	18	339,550.00	4 801-01
31	COMM. OTHER	1,455,030	18	653,677.48	4 801-01
32	COMM. OTHER	103,300	18	45,968.50	4 801-01
33	COMM. OTHER	1,160,900	18	524,303.31	4 801-01
34	COMM. OTHER	80,000	18	34,100.00	4 801-01
35	COMM. OTHER	465,000	18	215,295.00	4 801-01
36	COMM. OTHER	1,904,790	18	829,266.12	4 801-01
37	COMM. OTHER	3,670,450	18	1,609,961.10	4 801-01
38	COMM. OTHER	1,746,000	18	767,033.00	4 801-01
39	COMM. OTHER	60,000	18	27,840.00	4 801-01
40	COMM. OTHER	90,000	18	37,800.00	4 801-01
41	SWING-DEMAND	1,439,950		636,457.90	3 801-01
42	COMM. OTHER	80,000	18	35,520.00	4 801-01
43	COMM. OTHER	2,432,720	18	1,087,415.24	4 801-01
44	COMM. OTHER	1,386,100	18	594,945.88	4 801-01
45	COMM. OTHER	32,000	18	13,752.00	4 801-01
46	COMM. OTHER	1,085,000	18	474,904.50	4 801-01
47	COMM. OTHER	160,000	18	66,780.00	4 801-01
48	COMM. OTHER	53,140	18	22,743.92	4 801-01
49	COMM. OTHER	191,000	18	81,430.50	4 801-01
50	COMM. OTHER	96,000	18	43,536.00	4 801-01
51	SWING-DEMAND	0		9,300.00	3 801-01
52	COMM. OTHER	6,734,990	18	2,936,453.77	4 801-01
53	COMM. OTHER	0	18	224,300.00	4 801-02
54	COMM. OTHER	0	18	109,200.00	4 801-02
55	COMM. OTHER	0	18	6,020.00	4 801-02
56	COMM. OTHER	0	18	(51,040.00)	4 801-03
56	COMM. OTHER	0	18	80,150.00	4 801-02
57	DEMAND*	599,850	19	28,156.96	5 804-05
58	COMM. PIPELINE*	(3,780)	15	(1,054.67)	1 804-05
59	COMM. OTHER*	(3,260)	18	(1,546.24)	4 801-01
57	COMM. OTHER**	3,570	18	1,514.75	4 801-01
58	DEMAND	191,160	19	8,973.05	5 804-05
59	DEMAND	124,000	19	5,820.56	5 804-05
60	COMM. OTHER**	(7,110)	18	(3,148.98)	4 801-01
61	COMM. OTHER	76,270	18	33,418.39	4 801-01
62	COMM. OTHER	(5,220)	18	(2,465.56)	4 801-01
63	COMM. PIPELINE	1,880	15	142.67	1 804-05
64 TOTAL		<u>129,213,399</u>		<u>17,847,204.44</u>	

*Prior Month Adjustment

**Prior Period Adjustment



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: June 01, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$1,056,439.55
Invoice Identifier: 000331513
Account Number: 52002364
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date
01				Reservation Deliverability - Market							RDM	0.0389	0.0000	0.0000	0.0389	666,500	25,926.85	01 - 31
01				Reservation/Demand D1							RD1	0.4694	0.0000	0.0000	0.4694	5,702,388	2,676,700.93	01 - 31
01				Temporary Relinquishment Credit - Award # 47242 At DRN 157553							RC2	0.4694	0.0000	0.0000	0.4694	(8,144)	-3,822.79	01 - 04
01				Temporary Relinquishment Credit - Award # 47242 At DRN 241390							RC2	0.4694	0.0000	0.0000	0.4694	(4,256)	-1,997.77	01 - 04
01				Temporary Relinquishment Credit - Award # 47419 At DRN 241390							RC2	0.4694	0.0000	0.0000	0.4694	(10,000)	-4,694.00	01 - 02
01				Temporary Relinquishment Credit - Award # 47419 At DRN 24229							RC2	0.4694	0.0000	0.0000	0.4694	(1,234)	-579.24	01 - 02
01				Temporary Relinquishment Credit - Award # 47419 At DRN 24229							RC2	0.4694	0.0000	0.0000	0.4694	(1,236)	-580.18	11 - 11
01				Temporary Relinquishment Credit - Award # 47419 At DRN 25809							RC2	0.4694	0.0000	0.0000	0.4694	(1,238)	-581.12	01 - 02
01											RC2	0.4694	0.0000	0.0000	0.4694	(10,900)	-5,116.46	01 - 02

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 25 of 44

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: June 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,056,439.55
Invoice Identifier: 000331513
Account Number: 52002364
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47419 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(15,000)	-7,041.00	07 - 09	
				Temporary Relinquishment Credit - Award # 47419 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(5,450)	-2,558.23	11 - 11	
				Temporary Relinquishment Credit - Award # 47419 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(6,628)	-3,111.18	01 - 02	
				Temporary Relinquishment Credit - Award # 47419 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,314)	-1,555.59	11 - 11	
				Temporary Relinquishment Credit - Award # 47419 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(32,209)	-15,118.91	01 - 31	
				Temporary Relinquishment Credit - Award # 47434 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(67,394)	-31,634.74	01 - 31	
				Temporary Relinquishment Credit - Award # 47434 At DRN 241390															
01											RC2	0.4694	0.0000	0.0000	0.4694	(170,748)	-80,149.11	01 - 31	
				Temporary Relinquishment Credit - Award # 47434 At DRN 25809															
01											RC2	0.4694	0.0000	0.0000	0.4694	(203,949)	-95,733.66	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JUNE 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: June 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,056,439.55
Invoice Identifier: 000331513
Account Number: 52002364
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47434 At DRN 32606																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(27,900)	-13,096.26	01 - 31	
Temporary Relinquishment Credit - Award # 47546 At DRN 32606																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(21,731)	-10,200.53	01 - 31	
Temporary Relinquishment Credit - Award # 47617 At DRN 157553																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(37,231)	-17,476.23	01 - 31	
Temporary Relinquishment Credit - Award # 47617 At DRN 23422																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(44,485)	-20,881.26	01 - 31	
Temporary Relinquishment Credit - Award # 47617 At DRN 314571																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(8,463)	-3,972.53	01 - 31	
Temporary Relinquishment Credit - Award # 47694 At DRN 157553																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(14,508)	-6,810.06	01 - 31	
Temporary Relinquishment Credit - Award # 47694 At DRN 23422																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(17,329)	-8,134.23	01 - 31	
Temporary Relinquishment Credit - Award # 47694 At DRN 314571																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(20,894)	-9,807.64	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: June 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,056,439.55
Invoice Identifier: 000331513
Account Number: 52002354
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47780 At DRN 157553																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(34,596)	-16,239.36	01 - 31	
Temporary Relinquishment Credit - Award # 47780 At DRN 23422																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(40,610)	-19,062.33	01 - 31	
Temporary Relinquishment Credit - Award # 47780 At DRN 314571																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(9,672)	-4,540.04	01 - 31	
Temporary Relinquishment Credit - Award # 47785 At DRN 11224																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(20,150)	-9,458.41	01 - 31	
Temporary Relinquishment Credit - Award # 47785 At DRN 23422																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(19,778)	-9,283.79	01 - 31	
Temporary Relinquishment Credit - Award # 47785 At DRN 314571																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(14,756)	-8,926.47	01 - 31	
Temporary Relinquishment Credit - Award # 47878 At DRN 314571																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,875)	-1,818.93	01 - 31	
Temporary Relinquishment Credit - Award # 47957 At DRN 314571																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(6,417)	-3,012.14	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: June 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,056,439.55
Invoice Identifier: 000331513
Account Number: 52002364
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47967 At DRN 12740															
01											RC2	0.4694	0.0000	0.0000	0.4694	(93,000)	-43,654.20	01 - 31	
				Temporary Relinquishment Credit - Award # 48067 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(8,959)	-4,205.36	01 - 31	
				Temporary Relinquishment Credit - Award # 48209 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(70,897)	-33,279.05	01 - 31	
				Temporary Relinquishment Credit - Award # 48319 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(145,173)	-68,144.21	01 - 31	
				Temporary Relinquishment Credit - Award # 48319 At DRN 179851															
01											RC2	0.4694	0.0000	0.0000	0.4694	(121,551)	-57,056.04	01 - 31	
				Temporary Relinquishment Credit - Award # 48319 At DRN 255292															
01											RC2	0.4694	0.0000	0.0000	0.4694	(14,260)	-6,693.64	01 - 31	
				Temporary Relinquishment Credit - Award # 48571 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(31,992)	-15,017.05	01 - 31	
				Temporary Relinquishment Credit - Award # 48571 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(52,359)	-24,577.32	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

34



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Payee: 006924518
Houston TX 77216-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: June 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$1,056,439.55
Invoice Identifier:	000331513
Account Number:	52002364
Net Due Date:	06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48571 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(15,500)	-7,275.70	01 - 31	
				Temporary Relinquishment Credit - Award # 48571 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(25,792)	-12,106.77	01 - 31	
				Temporary Relinquishment Credit - Award # 48576 At DRN 12740															
01											RC2	0.4694	0.0000	0.0000	0.4694	(14,911)	-6,999.22	01 - 31	
				Temporary Relinquishment Credit - Award # 48576 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,193)	-1,498.79	01 - 31	
				Temporary Relinquishment Credit - Award # 48576 At DRN 241390															
01											RC2	0.4694	0.0000	0.0000	0.4694	(56,854)	-26,687.27	01 - 31	
				Temporary Relinquishment Credit - Award # 48576 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(5,735)	-2,692.01	01 - 31	
				Temporary Relinquishment Credit - Award # 48578 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(32,023)	-15,031.60	01 - 31	
				Temporary Relinquishment Credit - Award # 48578 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(10,602)	-4,976.58	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 30 of 44

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:

702 NORTH FRANKLIN STREET

Houston TX 77216-3142

TAMPA FL 33602

Payee: 006924518

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: June 01, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$1,056,439.55
Invoice Identifier: 000331513
Account Number: 52002364
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48578 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,271)	-596.61	01 - 31	
				Temporary Relinquishment Credit - Award # 48584 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,798)	-843.98	01 - 31	
				Temporary Relinquishment Credit - Award # 48584 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,906)	-1,833.48	01 - 31	
				Temporary Relinquishment Credit - Award # 48593 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,247)	-1,993.54	01 - 31	
				Temporary Relinquishment Credit - Award # 48593 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(9,300)	-4,365.42	01 - 31	
				Temporary Relinquishment Credit - Award # 48596 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(49,879)	-23,413.20	01 - 31	
				Temporary Relinquishment Credit - Award # 48597 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(29,109)	-13,663.77	01 - 31	
				Temporary Relinquishment Credit - Award # 48597 At DRN 241390															
01											RC2	0.4694	0.0000	0.0000	0.4694	(29,512)	-13,852.93	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: June 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,056,439.55
Invoice Identifier: 000331513
Account Number: 52002364
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48597 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(9,021)	-4,234.46	01 - 31	
				Temporary Relinquishment Credit - Award # 48600 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,767)	-829.43	01 - 31	
				Temporary Relinquishment Credit - Award # 48600 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(24,025)	-11,277.34	01 - 31	
				Temporary Relinquishment Credit - Award # 48600 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(62,310)	-29,248.31	01 - 31	
				Temporary Relinquishment Credit - Award # 48603 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(96,224)	-45,167.55	01 - 31	
				Temporary Relinquishment Credit - Award # 48603 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(79,639)	-37,382.55	01 - 31	
				Temporary Relinquishment Credit - Award # 48603 At DRN 24662															
01											RC2	0.4694	0.0000	0.0000	0.4694	(80,724)	-37,891.85	01 - 31	
				Temporary Relinquishment Credit - Award # 48603 At DRN 25809															
01											RC2	0.4694	0.0000	0.0000	0.4694	(146,103)	-68,580.75	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

37



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:

702 NORTH FRANKLIN STREET

Houston TX 77216-3142

TAMPA FL 33602

Payee:

006924518

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: June 01, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$1,056,439.55
Invoice Identifier: 000331513
Account Number: 52002364
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48603 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(155,000)	-72,757.00	01 - 31	
				Temporary Relinquishment Credit - Award # 48603 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,813)	-1,789.82	01 - 31	
				Temporary Relinquishment Credit - Award # 48604 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,046)	-960.39	01 - 31	
				Temporary Relinquishment Credit - Award # 48604 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,922)	-902.19	01 - 31	
				Temporary Relinquishment Credit - Award # 48608 At DRN 12740															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,302)	-611.16	01 - 31	
				Temporary Relinquishment Credit - Award # 48608 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(5,425)	-2,546.50	01 - 31	
				Temporary Relinquishment Credit - Award # 48610 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,596)	-1,687.96	01 - 31	
				Temporary Relinquishment Credit - Award # 48610 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,325)	-1,091.36	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Smt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET Houston TX 77216-3142

TAMPA FL 33602

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: June 01, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$1,056,439.55
Invoice Identifier: 000331513
Account Number: 52002364
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48619 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,441)	-1,615.21	01 - 31	
				Temporary Relinquishment Credit - Award # 48619 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(248)	-116.41	01 - 31	
				Temporary Relinquishment Credit - Award # 48631 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(868)	-407.44	01 - 31	
				Temporary Relinquishment Credit - Award # 48631 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(48,050)	-22,554.67	01 - 31	
				Temporary Relinquishment Credit - Award # 48747 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(37,541)	-17,621.75	01 - 31	
				Temporary Relinquishment Credit - Award # 48747 At DRN 23703															
01											RC2	0.4694	0.0000	0.0000	0.4694	(58,559)	-27,487.60	01 - 31	
				Temporary Relinquishment Credit - Award # 48747 At DRN 25809															
01											RC2	0.4694	0.0000	0.0000	0.4694	(63,426)	-29,772.16	01 - 31	
				Temporary Relinquishment Credit - Award # 48747 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(80,724)	-37,891.85	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: June 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,056,439.56
Invoice Identifier: 000331513
Account Number: 52002364
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48747 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,774)	-2,240.92	01 - 31	
				Temporary Relinquishment Credit - Award # 49037 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(37,758)	-17,723.61	01 - 31	
				Temporary Relinquishment Credit - Award # 49037 At DRN 23703															
01											RC2	0.4694	0.0000	0.0000	0.4694	(93,000)	-43,654.20	01 - 31	
				Temporary Relinquishment Credit - Award # 49037 At DRN 241390															
01											RC2	0.4694	0.0000	0.0000	0.4694	(279,000)	-130,962.60	01 - 31	
				Temporary Relinquishment Credit - Award # 49037 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(50,468)	-23,689.68	01 - 31	
				Temporary Relinquishment Credit - Award # 49037 At DRN 337605															
01											RC2	0.4694	0.0000	0.0000	0.4694	(24,800)	-11,641.12	01 - 31	
				Temporary Relinquishment Credit - Award # 49049 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(20,956)	-9,836.75	01 - 31	
				Temporary Relinquishment Credit - Award # 49079 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(53,444)	-25,086.61	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: June 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,056,439.55
Invoice Identifier: 000331513
Account Number: 52002364
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49079 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(11,191)	-5,253.06	01 - 31	
				Temporary Relinquishment Credit - Award # 49080 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(22,940)	-10,768.04	01 - 31	
				Temporary Relinquishment Credit - Award # 49080 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(19,189)	-9,007.32	01 - 31	
				Temporary Relinquishment Credit - Award # 49080 At DRN 337605															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,193)	-1,498.79	01 - 31	
				Temporary Relinquishment Credit - Award # 49090 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(7,688)	-3,608.75	01 - 31	
				Temporary Relinquishment Credit - Award # 49111 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(806)	-378.34	01 - 31	
				Temporary Relinquishment Credit - Award # 49117 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(837)	-392.89	01 - 31	
				Temporary Relinquishment Credit - Award # 49117 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(85,963)	-40,351.03	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JUNE 21, 2011

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12



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Smt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:

702 NORTH FRANKLIN STREET Houston TX 77216-3142
TAMPA FL 33602 Payee: 006924518

Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: June 01, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$1,056,439.55
Invoice Identifier: 000331513
Account Number: 52002364
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49122 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(59,582)	-27,967.79	01 - 31	
				Temporary Relinquishment Credit - Award # 49122 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(26,412)	-12,397.79	01 - 31	
				Temporary Relinquishment Credit - Award # 49122 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,302)	-611.16	01 - 31	
				Temporary Relinquishment Credit - Award # 49132 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,302)	-611.16	01 - 31	
				Temporary Relinquishment Credit - Award # 49132 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,829)	-858.53	01 - 31	
				Temporary Relinquishment Credit - Award # 49141 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,798)	-843.98	01 - 31	
				Temporary Relinquishment Credit - Award # 49141 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(14,756)	-6,926.47	01 - 31	
				Temporary Relinquishment Credit - Award # 49156 At DRN 24229															
Invoice Sub-Total Amount																2,881,883	1,056,439.55		

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: June 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$640,170.36
Invoice Identifier: 000331536
Account Number: 52002364
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01											RD1	0.7185	0.0000	0.0000	0.7185	1,753,050	1,259,566.43	01 - 31	
				Reservation/Demand D1															
01											RC2	0.7185	0.0000	0.0000	0.7185	(5,983)	-4,298.79	01 - 31	
				Temporary Relinquishment Credit - Award # 47968 At DRN 12740															
01											RC2	0.7185	0.0000	0.0000	0.7185	(13,702)	-9,844.89	01 - 31	
				Temporary Relinquishment Credit - Award # 48572 At DRN 314571															
01											RC2	0.7185	0.0000	0.0000	0.7185	(13,981)	-10,045.35	01 - 31	
				Temporary Relinquishment Credit - Award # 48577 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(7,750)	-5,568.38	01 - 31	
				Temporary Relinquishment Credit - Award # 48577 At DRN 314571															
01											RC2	0.7185	0.0000	0.0000	0.7185	(14,322)	-10,290.36	01 - 31	
				Temporary Relinquishment Credit - Award # 48579 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(899)	-645.93	01 - 31	
				Temporary Relinquishment Credit - Award # 48585 At DRN 32606															
01											RC2	0.7185	0.0000	0.0000	0.7185	(2,139)	-1,536.87	01 - 31	
				Temporary Relinquishment Credit - Award # 48594 At DRN 314571															
01											RC2	0.7185	0.0000	0.0000	0.7185	(8,091)	-5,813.38	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Payee: 006924518
Houston TX 77216-3142

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: June 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$640,170.36
Invoice Identifier: 000331536
Account Number: 52002364
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48601 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,798)	-1,291.86	01 - 31	
				Temporary Relinquishment Credit - Award # 48605 At DRN 32606															
01											RC2	0.7185	0.0000	0.0000	0.7185	(651)	-467.74	01 - 31	
				Temporary Relinquishment Credit - Award # 48609 At DRN 32606															
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,829)	-1,314.14	01 - 31	
				Temporary Relinquishment Credit - Award # 48611 At DRN 314571															
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,767)	-1,269.59	01 - 31	
				Temporary Relinquishment Credit - Award # 48620 At DRN 314571															
01											RC2	0.7185	0.0000	0.0000	0.7185	(279)	-200.46	01 - 31	
				Temporary Relinquishment Credit - Award # 48630 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(3,193)	-2,294.17	01 - 31	
				Temporary Relinquishment Credit - Award # 49091 At DRN 32606															
01											RC2	0.7185	0.0000	0.0000	0.7185	(32,519)	-23,364.90	01 - 31	
				Temporary Relinquishment Credit - Award # 49112 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(11,718)	-8,419.38	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: June 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$640,170.36
Invoice Identifier:	000331536
Account Number:	52002364
Net Due Date:	06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49116 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,364)	-980.03	01 - 31	
				Temporary Relinquishment Credit - Award # 49118 At DRN 241390															
01											RC2	0.7185	0.0000	0.0000	0.7185	(775)	-556.84	01 - 31	
				Temporary Relinquishment Credit - Award # 49120 At DRN 157553															
01											RC2	0.5566	0.0000	0.0000	0.5566	(61,814)	-34,405.67	01 - 31	
				Temporary Relinquishment Credit - Award # 49121 At DRN 10034															
01											RC2	0.5566	0.0000	0.0000	0.5566	(26,567)	-14,787.19	01 - 31	
				Temporary Relinquishment Credit - Award # 49121 At DRN 11224															
01											RC2	0.5566	0.0000	0.0000	0.5566	(148,459)	-82,632.28	01 - 31	
				Temporary Relinquishment Credit - Award # 49121 At DRN 157553															
01											RC2	0.5566	0.0000	0.0000	0.5566	(152,086)	-84,651.07	01 - 31	
				Temporary Relinquishment Credit - Award # 49121 At DRN 179851															
01											RC2	0.7185	0.0000	0.0000	0.7185	(20,460)	-14,700.51	01 - 31	
				Temporary Relinquishment Credit - Award # 49123 At DRN 10034															
01											RC2	0.7185	0.0000	0.0000	0.7185	(50,189)	-36,060.80	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602 Payee: 006924518

Houston TX 77216-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: June 01, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: \$840,170.36
Invoice Identifier: 000331536
Account Number: 52002364
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49123 At DRN 11224															
01											RC2	0.7185	0.0000	0.0000	0.7185	(21,979)	-15,791.91	01 - 31	
				Temporary Relinquishment Credit - Award # 49123 At DRN 32606															
01											RC2	0.7185	0.0000	0.0000	0.7185	(24,924)	-17,907.89	01 - 31	
				Temporary Relinquishment Credit - Award # 49124 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(26,970)	-19,377.95	01 - 31	
				Temporary Relinquishment Credit - Award # 49124 At DRN 32606															
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,953)	-1,403.23	01 - 31	
				Temporary Relinquishment Credit - Award # 49125 At DRN 241390															
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,984)	-1,425.50	01 - 31	
				Temporary Relinquishment Credit - Award # 49125 At DRN 32606															
01											RC2	0.5566	0.0000	0.0000	0.5566	(65,503)	-36,458.97	01 - 31	
				Temporary Relinquishment Credit - Award # 49126 At DRN 157553															
01											RC2	0.5566	0.0000	0.0000	0.5566	(2,201)	-1,225.08	01 - 31	
				Temporary Relinquishment Credit - Award # 49126 At DRN 179851															
01											RC2	0.5566	0.0000	0.0000	0.5566	(65,472)	-36,441.72	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: June 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$640,170.36
Invoice Identifier:	000331536
Account Number:	52002364
Net Due Date:	06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 49126 At DRN 241390																			
01											RC2	0.5566	0.0000	0.0000	0.5566	(59,582)	-33,163.34	01 - 31	
Temporary Relinquishment Credit - Award # 49126 At DRN 314571																			
01											RC2	0.5566	0.0000	0.0000	0.5566	(131,192)	-73,021.47	01 - 31	
Temporary Relinquishment Credit - Award # 49126 At DRN 32606																			
01											RC2	0.5566	0.0000	0.0000	0.5566	(12,648)	-7,039.88	01 - 31	
Temporary Relinquishment Credit - Award # 49128 At DRN 157553																			
01											RC2	0.5566	0.0000	0.0000	0.5566	(12,617)	-7,022.62	01 - 31	
Temporary Relinquishment Credit - Award # 49128 At DRN 32606																			
01											RC2	0.7185	0.0000	0.0000	0.7185	(5,332)	-3,831.04	01 - 31	
Temporary Relinquishment Credit - Award # 49130 At DRN 157553																			
01											RC2	0.7185	0.0000	0.0000	0.7185	(5,332)	-3,831.04	01 - 31	
Temporary Relinquishment Credit - Award # 49130 At DRN 32606																			
01											RC2	0.7185	0.0000	0.0000	0.7185	(2,263)	-1,625.97	01 - 31	
Temporary Relinquishment Credit - Award # 49131 At DRN 241390																			
01											RC2	0.7185	0.0000	0.0000	0.7185	(713)	-512.29	01 - 31	

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: June 01, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: \$840,170.36
Invoice Identifier: 000331536
Account Number: 52002364
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49133 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(713)	-512.29	01 - 31	
				Temporary Relinquishment Credit - Award # 49133 At DRN 179851															
01											RC2	0.7185	0.0000	0.0000	0.7185	(310)	-222.74	01 - 31	
				Temporary Relinquishment Credit - Award # 49138 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(3,038)	-2,182.80	01 - 31	
				Temporary Relinquishment Credit - Award # 49142 At DRN 241390															
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,333)	-957.76	01 - 31	
				Temporary Relinquishment Credit - Award # 49145 At DRN 241390															
Invoice Sub-Total Amount																724,656	840,170.36		
Invoice Total Amount:																724,656	840,170.36		

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:
702 NORTH FRANKLIN STREET Houston TX 77216-3142
TAMPA FL 33602 Payee: 006924518

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2011	Invoice Total Amount:	\$14,551.40
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000331422
Svc Req K:	105988	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01												RD1	0.4694	0.0000	0.0000	0.4694	31,000	14,551.40	01 - 31

Reservation/Demand D1

Invoice Sub-Total Amount 31,000 14,551.40

Invoice Total Amount: 31,000 14,551.40

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 SANDRA RUEDE
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: June 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$10,037.80
Invoice Identifier:	000331257
Account Number:	52002364
Net Due Date:	06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7185	0.0000	0.0000	0.7185	62,000	44,547.00	01 - 31	
				Reservation/Demand D1															
01											RC2	0.5566	0.0000	0.0000	0.5566	(62,000)	-34,509.20	01 - 31	
				Temporary Relinquishment Credit - Award # 49127 At DRN 241390															

Invoice Sub-Total Amount 10,037.80

Invoice Total Amount: 0 10,037.80

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JUNE 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Houston TX 77216-3142 Payee's Bank:
Payee: 006924518 Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: June 01, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 110009 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$349,385.22
Invoice Identifier: 000331214
Account Number: 52002364
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 157553							R3A	0.4694	0.0000	0.0000	0.4694	155,000	72,757.00	01 - 31
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 24662							R3A	0.4694	0.0000	0.0000	0.4694	155,000	72,757.00	01 - 31
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 255292							R3A	0.4694	0.0000	0.0000	0.4694	124,000	58,205.60	01 - 31
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 314571							R3A	0.4694	0.0000	0.0000	0.4694	248,000	116,411.20	01 - 31
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 32605							R3A	0.4694	0.0000	0.0000	0.4694	93,000	43,654.20	01 - 31
01				Temporary Relinquishment Credit - Award # 47788 At DRN 24662							RC2	0.4694	0.0000	0.0000	0.4694	(15,000)	-7,041.00	11 - 13
01				Temporary Relinquishment Credit - Award # 47788 At DRN 314571							RC2	0.4694	0.0000	0.0000	0.4694	(15,677)	-7,358.78	12 - 13

Invoice Sub-Total Amount 744,323 349,385.22

Invoice Total Amount: 744,323 349,385.22

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: June 01, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 110213 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$76,153.58
Invoice Identifier: 000331512
Account Number: 52002364
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											R3A	0.4694	0.0000	0.0000	0.4694	1,674	785.78	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 10030															
01											R3A	0.4694	0.0000	0.0000	0.4694	25,079	11,772.08	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 10034															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,743	2,226.36	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 10881															
01											R3A	0.4694	0.0000	0.0000	0.4694	9,207	4,321.77	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 11224															
01											R3A	0.4694	0.0000	0.0000	0.4694	19,809	9,298.35	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 12740															
01											R3A	0.4694	0.0000	0.0000	0.4694	961	451.09	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	1,829	858.53	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,387	1,120.46	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 23703															
01											R3A	0.4694	0.0000	0.0000	0.4694	44,020	20,662.99	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1

Invoice Date: June 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$76,153.58
Invoice Identifier: 000331512
Account Number: 52002364
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,472	1,629.76	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	24,180	11,350.09	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	54,684	25,668.67	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	41,168	19,324.26	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 337605															
01											R3A	0.4694	0.0000	0.0000	0.4694	23,870	11,204.58	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 9906															
01											RC2	0.4694	0.0000	0.0000	0.4694	(162)	-76.04	07 - 09	
				Temporary Relinquishment Credit - Award # 47977 At DRN 10030															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,387)	-1,589.86	03 - 09	
				Temporary Relinquishment Credit - Award # 47977 At DRN 10034															
01											RC2	0.4694	0.0000	0.0000	0.4694	(459)	-215.46	07 - 09	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1

Invoice Date: June 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$76,153.68
Invoice Identifier: 000331512
Account Number: 52002364
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47977 At DRN 10881															
01											RC2	0.4694	0.0000	0.0000	0.4694	(891)	-418.24	07 - 09	
				Temporary Relinquishment Credit - Award # 47977 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,917)	-899.84	07 - 09	
				Temporary Relinquishment Credit - Award # 47977 At DRN 12740															
01											RC2	0.4694	0.0000	0.0000	0.4694	(93)	-43.65	07 - 09	
				Temporary Relinquishment Credit - Award # 47977 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,711)	-803.14	03 - 31	
				Temporary Relinquishment Credit - Award # 47977 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,387)	-1,120.46	01 - 31	
				Temporary Relinquishment Credit - Award # 47977 At DRN 23703															
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,260)	-1,999.64	07 - 09	
				Temporary Relinquishment Credit - Award # 47977 At DRN 24662															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,472)	-1,629.76	01 - 31	
				Temporary Relinquishment Credit - Award # 47977 At DRN 25809															
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,340)	-1,098.40	07 - 09	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1

Invoice Date: June 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$76,153.58
Invoice Identifier: 000331512
Account Number: 52002364
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47977 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(37,920)	-17,799.65	01 - 31	
				Temporary Relinquishment Credit - Award # 47977 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(33,538)	-15,742.74	01 - 31	
				Temporary Relinquishment Credit - Award # 47977 At DRN 337605															
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,310)	-1,084.31	07 - 09	
				Temporary Relinquishment Credit - Award # 47977 At DRN 9906															
Invoice Sub-Total Amount																162,236	76,153.58		
Invoice Total Amount:																162,236	76,153.58		

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: June 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$291,028.00
Invoice Identifier: 000331400
Account Number: 52002364
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 49165 At DRN 157553							R3A	0.4694	0.0000	0.0000	0.4694	6,030	2,830.48	01 - 03	
01				Temporary Acquisition Reservation Charge - Award # 49165 At DRN 23422							R3A	0.4694	0.0000	0.0000	0.4694	9,312	4,371.05	01 - 03	
01				Temporary Acquisition Reservation Charge - Award # 49165 At DRN 24662							R3A	0.4694	0.0000	0.0000	0.4694	7,707	3,617.67	01 - 03	
01				Temporary Acquisition Reservation Charge - Award # 49165 At DRN 25809							R3A	0.4694	0.0000	0.0000	0.4694	7,812	3,666.95	01 - 03	
01				Temporary Acquisition Reservation Charge - Award # 49165 At DRN 314571							R3A	0.4694	0.0000	0.0000	0.4694	14,139	6,636.85	01 - 03	
01				Temporary Acquisition Reservation Charge - Award # 49165 At DRN 32606							R3A	0.4694	0.0000	0.0000	0.4694	15,000	7,041.00	01 - 03	
01				Temporary Acquisition Reservation Charge - Award # 49180 At DRN 157553							R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	04 - 04	
01				Temporary Acquisition Reservation Charge - Award # 49180 At DRN 23422							R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	04 - 04	
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	04 - 04	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: June 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$291,028.00
Invoice Identifier: 000331400
Account Number: 52002364
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49180 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	04 - 04	
				Temporary Acquisition Reservation Charge - Award # 49180 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	04 - 04	
				Temporary Acquisition Reservation Charge - Award # 49180 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	04 - 04	
				Temporary Acquisition Reservation Charge - Award # 49180 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	05 - 05	
				Temporary Acquisition Reservation Charge - Award # 49181 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	05 - 05	
				Temporary Acquisition Reservation Charge - Award # 49181 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	05 - 05	
				Temporary Acquisition Reservation Charge - Award # 49181 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	05 - 05	
				Temporary Acquisition Reservation Charge - Award # 49181 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	05 - 05	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: June 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$291,028.00
Invoice Identifier: 000331400
Account Number: 52002364
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49181 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	05 - 05	
				Temporary Acquisition Reservation Charge - Award # 49181 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	06 - 06	
				Temporary Acquisition Reservation Charge - Award # 49183 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	06 - 06	
				Temporary Acquisition Reservation Charge - Award # 49183 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	06 - 06	
				Temporary Acquisition Reservation Charge - Award # 49183 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	06 - 06	
				Temporary Acquisition Reservation Charge - Award # 49183 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	06 - 06	
				Temporary Acquisition Reservation Charge - Award # 49183 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	06 - 06	
				Temporary Acquisition Reservation Charge - Award # 49183 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	6,030	2,830.48	07 - 09	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Houston TX 77216-3142 Contact Name:
Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: June 01, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 101924 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$281,028.00
Invoice Identifier: 000331400
Account Number: 52002364
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49185 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	9,312	4,371.05	07 - 09	
				Temporary Acquisition Reservation Charge - Award # 49185 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	7,707	3,617.67	07 - 09	
				Temporary Acquisition Reservation Charge - Award # 49185 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	7,812	3,666.95	07 - 09	
				Temporary Acquisition Reservation Charge - Award # 49185 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	14,139	6,636.85	07 - 09	
				Temporary Acquisition Reservation Charge - Award # 49185 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	15,000	7,041.00	07 - 09	
				Temporary Acquisition Reservation Charge - Award # 49185 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	10 - 10	
				Temporary Acquisition Reservation Charge - Award # 49187 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	10 - 10	
				Temporary Acquisition Reservation Charge - Award # 49187 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	10 - 10	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

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80



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: June 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$291,028.00
Invoice Identifier: 000331400
Account Number: 52002364
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49187 At DRN 24652															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	10 - 10	
				Temporary Acquisition Reservation Charge - Award # 49187 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	10 - 10	
				Temporary Acquisition Reservation Charge - Award # 49187 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	10 - 10	
				Temporary Acquisition Reservation Charge - Award # 49187 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,310	943.49	11 - 11	
				Temporary Acquisition Reservation Charge - Award # 49188 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	11 - 11	
				Temporary Acquisition Reservation Charge - Award # 49188 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	11 - 11	
				Temporary Acquisition Reservation Charge - Award # 49188 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	11 - 11	
				Temporary Acquisition Reservation Charge - Award # 49188 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	11 - 11	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: June 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$291,028.00
Invoice Identifier: 000331400
Account Number: 52002364
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49188 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	11 - 11	
				Temporary Acquisition Reservation Charge - Award # 49188 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	12 - 12	
				Temporary Acquisition Reservation Charge - Award # 49189 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	12 - 12	
				Temporary Acquisition Reservation Charge - Award # 49189 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	12 - 12	
				Temporary Acquisition Reservation Charge - Award # 49189 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	12 - 12	
				Temporary Acquisition Reservation Charge - Award # 49189 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	12 - 12	
				Temporary Acquisition Reservation Charge - Award # 49189 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	12 - 12	
				Temporary Acquisition Reservation Charge - Award # 49189 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	13 - 13	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: June 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$291,028.00
Invoice Identifier: 000331400
Account Number: 52002364
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 49190 At DRN 157553																			
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	13 - 13	
Temporary Acquisition Reservation Charge - Award # 49190 At DRN 23422																			
01											R3A	0.4694	0.0000	0.0000	0.4694	2,568	1,205.89	13 - 13	
Temporary Acquisition Reservation Charge - Award # 49190 At DRN 24662																			
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	13 - 13	
Temporary Acquisition Reservation Charge - Award # 49190 At DRN 25809																			
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	13 - 13	
Temporary Acquisition Reservation Charge - Award # 49190 At DRN 314571																			
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	13 - 13	
Temporary Acquisition Reservation Charge - Award # 49190 At DRN 32606																			
01											R3A	0.4694	0.0000	0.0000	0.4694	6,030	2,830.48	14 - 16	
Temporary Acquisition Reservation Charge - Award # 49192 At DRN 157553																			
01											R3A	0.4694	0.0000	0.0000	0.4694	9,312	4,371.05	14 - 16	
Temporary Acquisition Reservation Charge - Award # 49192 At DRN 23422																			
01											R3A	0.4694	0.0000	0.0000	0.4694	7,707	3,617.67	14 - 16	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmnt D/T:

Remit Addr: P.O. BOX 203142

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Payee: Houston TX 77216-3142
006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: June 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$291,028.00
Invoice Identifier: 000331400
Account Number: 52002364
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 49192 At DRN 24662																			
01											R3A	0.4694	0.0000	0.0000	0.4694	7,812	3,666.95	14 - 16	
Temporary Acquisition Reservation Charge - Award # 49192 At DRN 25809																			
01											R3A	0.4694	0.0000	0.0000	0.4694	14,139	6,636.85	14 - 16	
Temporary Acquisition Reservation Charge - Award # 49192 At DRN 314571																			
01											R3A	0.4694	0.0000	0.0000	0.4694	15,000	7,041.00	14 - 16	
Temporary Acquisition Reservation Charge - Award # 49192 At DRN 32606																			
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	17 - 17	
Temporary Acquisition Reservation Charge - Award # 49197 At DRN 157553																			
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	17 - 17	
Temporary Acquisition Reservation Charge - Award # 49197 At DRN 23422																			
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	17 - 17	
Temporary Acquisition Reservation Charge - Award # 49197 At DRN 24662																			
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	17 - 17	
Temporary Acquisition Reservation Charge - Award # 49197 At DRN 25809																			
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	17 - 17	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: June 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$291,028.00
Invoice Identifier: 000331400
Account Number: 52002364
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 49197 At DRN 314571																			
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	17 - 17	
Temporary Acquisition Reservation Charge - Award # 49197 At DRN 32606																			
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	18 - 18	
Temporary Acquisition Reservation Charge - Award # 49199 At DRN 157553																			
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	18 - 18	
Temporary Acquisition Reservation Charge - Award # 49199 At DRN 23422																			
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	18 - 18	
Temporary Acquisition Reservation Charge - Award # 49199 At DRN 24662																			
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	18 - 18	
Temporary Acquisition Reservation Charge - Award # 49199 At DRN 25809																			
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	18 - 18	
Temporary Acquisition Reservation Charge - Award # 49199 At DRN 314571																			
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	18 - 18	
Temporary Acquisition Reservation Charge - Award # 49199 At DRN 32606																			
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	19 - 19	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: June 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$291,028.00
Invoice Identifier: 000331400
Account Number: 52002354
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49208 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	19 - 19	
				Temporary Acquisition Reservation Charge - Award # 49208 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	19 - 19	
				Temporary Acquisition Reservation Charge - Award # 49208 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	19 - 19	
				Temporary Acquisition Reservation Charge - Award # 49208 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	19 - 19	
				Temporary Acquisition Reservation Charge - Award # 49208 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	19 - 19	
				Temporary Acquisition Reservation Charge - Award # 49208 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	20 - 20	
				Temporary Acquisition Reservation Charge - Award # 49209 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	20 - 20	
				Temporary Acquisition Reservation Charge - Award # 49209 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	20 - 20	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: June 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$281,028.00
Invoice Identifier: 000331400
Account Number: 52002384
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49209 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2.604	1,222.32	20	- 20
				Temporary Acquisition Reservation Charge - Award # 49209 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4.713	2,212.28	20	- 20
				Temporary Acquisition Reservation Charge - Award # 49209 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5.000	2,347.00	20	- 20
				Temporary Acquisition Reservation Charge - Award # 49209 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	6.030	2,830.48	21	- 23
				Temporary Acquisition Reservation Charge - Award # 49217 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	9.312	4,371.05	21	- 23
				Temporary Acquisition Reservation Charge - Award # 49217 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	7.707	3,617.67	21	- 23
				Temporary Acquisition Reservation Charge - Award # 49217 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	7.812	3,666.95	21	- 23
				Temporary Acquisition Reservation Charge - Award # 49217 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	14.139	6,636.85	21	- 23

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: June 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev inv ID:

Invoice Total Amount: \$291,028.00
Invoice Identifier: 000331400
Account Number: 52002364
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49217 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	15,000	7,041.00	21 - 23	
				Temporary Acquisition Reservation Charge - Award # 49217 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	24 - 24	
				Temporary Acquisition Reservation Charge - Award # 49220 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	24 - 24	
				Temporary Acquisition Reservation Charge - Award # 49220 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	24 - 24	
				Temporary Acquisition Reservation Charge - Award # 49220 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	24 - 24	
				Temporary Acquisition Reservation Charge - Award # 49220 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	24 - 24	
				Temporary Acquisition Reservation Charge - Award # 49220 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	24 - 24	
				Temporary Acquisition Reservation Charge - Award # 49220 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	25 - 25	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: June 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$291,028.00
Invoice Identifier: 000331400
Account Number: 52002364
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49227 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	25 - 25	
				Temporary Acquisition Reservation Charge - Award # 49227 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	25 - 25	
				Temporary Acquisition Reservation Charge - Award # 49227 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	25 - 25	
				Temporary Acquisition Reservation Charge - Award # 49227 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	25 - 25	
				Temporary Acquisition Reservation Charge - Award # 49227 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	25 - 25	
				Temporary Acquisition Reservation Charge - Award # 49227 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	26 - 26	
				Temporary Acquisition Reservation Charge - Award # 49258 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	26 - 26	
				Temporary Acquisition Reservation Charge - Award # 49258 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	26 - 26	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: June 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$291,028.00
Invoice Identifier: 000331400
Account Number: 52002364
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49258 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	26 - 26	
				Temporary Acquisition Reservation Charge - Award # 49258 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	26 - 26	
				Temporary Acquisition Reservation Charge - Award # 49258 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	26 - 26	
				Temporary Acquisition Reservation Charge - Award # 49258 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	27 - 27	
				Temporary Acquisition Reservation Charge - Award # 49277 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	27 - 27	
				Temporary Acquisition Reservation Charge - Award # 49277 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	27 - 27	
				Temporary Acquisition Reservation Charge - Award # 49277 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	27 - 27	
				Temporary Acquisition Reservation Charge - Award # 49277 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	27 - 27	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

69

40



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: June 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$291,028.00
Invoice Identifier: 000331400
Account Number: 52002364
Net Due Date: 06/10/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 49277 At DRN 314571																			
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	27 - 27	
Temporary Acquisition Reservation Charge - Award # 49277 At DRN 32606																			
01											R3A	0.4694	0.0000	0.0000	0.4694	8,040	3,773.98	28 - 31	
Temporary Acquisition Reservation Charge - Award # 49285 At DRN 157553																			
01											R3A	0.4694	0.0000	0.0000	0.4694	12,416	5,828.07	28 - 31	
Temporary Acquisition Reservation Charge - Award # 49285 At DRN 23422																			
01											R3A	0.4694	0.0000	0.0000	0.4694	10,276	4,823.55	28 - 31	
Temporary Acquisition Reservation Charge - Award # 49285 At DRN 24662																			
01											R3A	0.4694	0.0000	0.0000	0.4694	10,416	4,889.27	28 - 31	
Temporary Acquisition Reservation Charge - Award # 49285 At DRN 25809																			
01											R3A	0.4694	0.0000	0.0000	0.4694	18,852	8,849.13	28 - 31	
Temporary Acquisition Reservation Charge - Award # 49285 At DRN 314571																			
01											R3A	0.4694	0.0000	0.0000	0.4694	20,000	9,388.00	28 - 31	
Temporary Acquisition Reservation Charge - Award # 49285 At DRN 32606																			
Invoice Sub-Total Amount																620,000	291,028.00		

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

PEOPLES GAS SYSTEM
ACCRUAL-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
AS OF MAY 2011

07-Jun-11

H:\GAS_ACCT\PGA\FGT Cashouts\[FGT Cashouts-FGT-for Calendar Year 2011..xlsx]

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Apr'11	Accrual-Comm.	(279,646)	4.27600	(1,195,766.30)
2	May'11	Accrual-Comm.	(127,530)	4.25400	(542,512.62)
3	GRAND TOTAL		(407,176)		(1,738,278.92)

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PEOPLES GAS SYSTEM
ACCRUAL OF SONAT PIPELINE CHARGES
IN DEKATHERMS
FOR May 2011

02-Jun-11

H:\GAS_ACCT\PGA\Accrued El Paso Charges\Accrued El Paso Charges,2011.xlsx\May11Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(2,132)	\$4.33000	(\$9,231.56)
2	COMMODITY-PIPELINE	ACCRUED	212,372	\$0.06757	\$14,350.75
3	DEMAND	ACCRUED	1,115,761	\$0.41193	\$459,617.84
4	TOTAL	ACCRUED	1,326,001		\$464,737.03

43

PEOPLES GAS SYSTEM
ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS
FOR May 2011

06-Jun-11

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges\Accrued Gulfstream Charges,2011.xlsx\May11Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(33,795)	4.675	(\$157,985.73)
2	COMM.-P/L-FT	ACCRUED	277,589	\$0.02190	\$6,079.15
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	277,589	\$0.02190	\$6,079.15
7	DEMAND	ACCRUED	1,114,000	\$0.55739	\$620,932.50
8	TOTAL	ACCRUED	1,357,794		\$469,025.92

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PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

THIS BILL IS DUE WHEN RENDERED

BILL DATE: May 13 2011

SERVICE ADDRESS:

CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER		SERVICE THROUGH May 5 2011	CURRENT CHARGES PAST DUE AFTER Jun 6 2011	TOTAL AMOUNT NOW DUE \$3,014.99
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	
\$5,031.86	-\$5,031.86	\$0.00	\$0.00	\$0.00	\$3,014.99	
METER READING INFORMATION				CURRENT PERIOD ACCOUNT ACTIVITY		
TYPE GS	METER NUMBER 6045179	SERVICE PERIOD 04/08/11-05/05/11	NO. OF DAYS 27	CURR READ 24599	PREV READ 20435	USAGE 4164
TOTAL GAS USED				GAS 3014.99		
				TOTAL CURRENT CHARGES 3014.99		
				UNPAID BALANCE 0.00		
				TOTAL AMOUNT DUE 3014.99		
				CURRENT CHARGES PAST DUE AFTER Jun 6 2011		
				CO <u>1</u> <u>MENDOR 1007582</u>		
				INVOICE <u>51189-12</u> DUE <u>5-19</u>		
				ATT <u>ENT</u>		
				MESSAGES		

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS:

SERVICE THROUGH DATE May 5 2011	CURRENT CHARGES PAST DUE AFTER Jun 6 2011	AMOUNT OF PAYMENT
CYCLE/ROUTE 03-41	TOTAL PAST DUE AMOUNT \$0.00	TOTAL CURRENT CHARGES \$3,014.99
		TOTAL AMOUNT NOW DUE \$3,014.99

For assistance or to provide instructions about your account, check this box and write on the back of this statement. ☐

MAKE CHECKS PAYABLE TO:

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

5661 1 MB 0.390

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

SLN545879
SU 1GRP-701-T:17
000679

000132663 000128434 000301499 1

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Apr 27 2011

SERVICE ADDRESS:

CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER		SERVICE THROUGH Apr 21 2011		CURRENT CHARGES PAST DUE AFTER May 19 2011		TOTAL AMOUNT NOW DUE \$4,038.25	
PREVIOUS STATEMENT BALANCE \$4,917.01		PAYMENTS -\$4,917.01		ADJUSTMENTS \$0.00		OTHER \$0.00		TOTAL PAST DUE AMOUNT \$0.00	
								\$4,038.25	
METER READING INFORMATION						CURRENT PERIOD ACCOUNT ACTIVITY			
TYPE NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE		AMOUNT	
GS 8457280	03/18/11-04/21/11	34	51800	45174	5626	GAS		4038.25	
TOTAL GAS USED								TOTAL CURRENT CHARGES 4038.25	
								UNPAID BALANCE 0.00	
								TOTAL AMOUNT DUE 4038.25	
CO 1 VENDOR 1007582						CURRENT CHARGES PAST DUE AFTER May 19 2011			
INVOICE									
PO SP51189-12 DUE 5-5									
ATT ENT MB									
UTILITY CONSUMPTION									
GAS This Month		Last Year 6196	No of Days 33	This Year 5626	No of Days 34				
Your Timely Payment is Appreciated.									
MAY 02 2011									

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Apr 21 2011	May 19 2011	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$4,038.25	\$4,038.25

For assistance or to provide instructions about your account, check this box and write on the back of this statement. ☐

MAKE CHECKS PAYABLE TO:

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

6489 1 MB 0.390

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

BUSINESS
SU 10PM-1201-7-22
001529

000093305 000111588 000403825 9

46

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

THIS BILL IS DUE WHEN RENDERED

BILL DATE: May 5 2011

SERVICE ADDRESS:

CUSTOMER NAME		ACCOUNT NUMBER		SERVICE THROUGH		CURRENT CHARGES		TOTAL AMOUNT NOW DUE	
PEOPLES GAS				Apr 28 2011		May 27 2011		\$2,863.58	
PREVIOUS STATEMENT		PAYMENTS		ADJUSTMENTS		OTHER		TOTAL PAST DUE	
BALANCE								AMOUNT	
\$3,169.10		-\$3,169.10		\$0.00		\$0.00		\$0.00	
								\$2,863.58	
METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY		
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE		AMOUNT
GS	9322486	03/31/11-04/28/11	28	279134	275173	3961	GAS		2863.58
TOTAL GAS USED									
CO 1 VENDOR 1007582									
INVOICE									
PO SP51189-12 DUE 5-11									
ATT ENT MB									
UTILITY CONSUMPTION									
		Last Year	No of Days	This Year	No of Days				
GAS This Month		4598	28	3961	28				
Your Timely Payment is Appreciated.									
MAY 09 2011									

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Apr 28 2011	May 27 2011	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$2,863.58	\$2,863.58

For assistance or to provide instructions about your account, check this box and write on the back of this statement. ☐

MAKE CHECKS PAYABLE TO:

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

2031 1 MB 0.390

PEOPLES GAS

ACCTS PAYABLE DEPT SP51189-09

PO BOX 2562
TAMPA FL 33601-2562

SUN54561
SJ10RP-2046-T-9
002031

000010001 000074500 000286358 3

47

PEOPLES GAS SYSTEM
ACCRUED
FOR May 2011
IN DTH'S

COSTS PAYABLE

15-Jun-11

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	May'11	23,250	1.40000	\$32,550.00
2	GRAND TOTAL	ACCRUAL	May'11	23,250		\$32,550.00

1/8

INVOICE

Invoice Number: 27230
Invoice Date: 5/20/11
Page: 1

Bill To:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

Customer ID: Peoples

Customer PO	Payment Terms	Sales Rep ID	Due Date
	Net 10 Days		5/30/11

Description	Amount
(3) CNG Jumbo Tube Trailers	23,100.00
(1) CNG Jumbo Tube Trailer (Wildwood)	7,700.00
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month	1,100.00
(1) Portable Line Heater/Safety Regulation Unit Set \$725 per month + Remote Monitoring \$120 per month (Wildwood)	845.00
1 mmcf/day Compression & Drying	6,930.00
Compressor Filled (1) Load X 1.25 hours X \$110	137.50
(1) CNG Operator & Vehicle	6,538.00
Administrative Costs	220.00
Safety Checks:	
Wildwood (139 miles) X (2 Safety Checks) at \$1.75 per mile	486.50
Additional - See Attached	1,436.50

PG 07507-11
01-90-000-804-03-00-0
RuZ

MAY 24 2011

Subtotal	48,493.50
Sales Tax	
Total Invoice Amount	48,493.50
Payment/Credit Applied	
TOTAL	48,493.50

Check/Credit Memo No:

MAY 23 2011

Marlin CNG Services

3610 Galileo Drive, Suite 106
Trinity, FL 34655

Voice: 727-375-5007

Fax: 727-375-5004

INVOICE

Invoice Number: 27229

Invoice Date: 5/22/11

Page: 1

Bill To:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

MAY 23 2011

Customer ID: Peoples

Customer PO	Payment Terms	Sales Rep ID	Due Date
	Net 10 Days		6/1/11

Description	Amount
SR-50 & I-75	
(2) CNG Jumbo Tube Trailers	14,080.00
(1) Portable Safety Regulation Unit with Remote Monitoring	820.00
(3) Trailer Change Outs (4/25/11, 5/6/11, 5/19/11)	1,542.00
Equipment Safety Checks	400.00
PG 075 07-11 01-90-000-809-03-00-0 RUZ K MAY 24 2011	
Subtotal	16,842.00
Sales Tax	
Total Invoice Amount	16,842.00
Payment/Credit Applied	
TOTAL	16,842.00

Check/Credit Memo No:

50

PEOPLES GAS SYSTEM
ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
AS OF MAY 31, 2011
IN DTH'S

27-May-11

H:\GAS_ACCT\PGA\Bookouts Payable\Bookouts Payable-for Calendar Year 2011.xlsx\May11est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		Apr'11	(19,590)	4.47619	(\$87,688.59)
2		Apr'11	(9,427)	4.50000	(\$42,421.50)
3	GRAND TOTAL		(29,017)		(\$130,110.09)

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People's Gas System
Attention: Edward Elliot
P.O. Box 2562
Tampa, FL 33601

Invoice Date: 5/4/2011
Account No: 327549-2

BILLING PERIOD: 4/1/2011 THROUGH 4/30/2011

COPY

Current Month Imbalance

Scheduled	Measured	Imbalance			
25,500	22,951	(2,549)	th x	\$	0.36874

① \$ (940.07)

Prior Month Imbalance Adjustments

Scheduled	Measured	Imbalance			
(3,740)	0	(3,740.00)	th x	\$	0.43686
		(5,739)	th x	\$	0.55087
		5,739	th x	\$	0.52560

\$ (1,633.86)

\$ (3,161.44)

\$ 3,016.42

\$ (319.31)

Misc Adjustments (See Below)

\$ -

Port Day Charges

th x #DIV/0!

\$ -

Prior Period Adjustments

\$ -

OBA Disposition

① < \$ 4770.78 >

① \$ (2,051.82)

CURRENT MONTH'S TOTAL:

\$ (5,090.09)

Explanation of Misc Adjustments:

PRIOR BALANCE:	327	\$	5,572.55
PAYMENTS APPLIED: (August 2010 payment)		\$	(319.31)

TOTAL AMOUNT DUE:		\$	163.15
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Position Summary Detail Report

RMS Process Date:06/03/2011-Run Date:06/03/2011 02:36:54 PM

201105 - 201105

Region: ALL
Basis Point: ALL
Deal Type: ALL
Portfolio: ALL
Profit Center: TEC-PGS-DV
Commodity: ALL
Page: 1
Strategy: ALL
Enterprise: ALL

Company/Deal #	Trade Date	P / S	Cmdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Co
HH															
HENRY/HUB															
201105															
SWPS															
CSELLC 14057	21-MAY-09	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$5.62000	\$0.00000	\$4.37700	\$0.00000	(\$2,24300)	(\$224,300)	
TGPNA 14153	24-NOV-09	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$5.98000	\$0.00000	\$4.37700	\$0.00000	(\$1,60300)	(\$60,150)	
Barclays 14309	26-MAY-10	P	NG	TEC-PGS-DV-OTC Swaps			150,000.00	0.0	\$5.10500	\$0.00000	\$4.37700	\$0.00000	(\$0,72800)	(\$109,200)	
Citigroup 14366	25-AUG-10	P	NG	TEC-PGS-DV-OTC Swaps			140,000.00	0.0	\$4.42000	\$0.00000	\$4.37700	\$0.00000	(\$0,04300)	(\$6,020)	
MLCI 14492	09-FEB-11	P	NG	TEC-PGS-DV-OTC Swaps			220,000.00	0.0	\$4.14500	\$0.00000	\$4.37700	\$0.00000	\$0,23200	\$51,040	
								0.0						(\$368,630)	
								0.0						(\$368,630)	
								0.0						(\$368,630)	
								0.0						(\$368,630)	
								0.0						(\$368,630)	

PEOPLES GAS SYSTEM
ACCRUAL OF USAGE CHARGES
DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR May 2011

06-Jun-11

H:\GAS_ACCT\PGA\Usage Charges-FGT\[Usage Charges-FGT-for Calendar Year 2011.xlsx]May1

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,446,683	0.02750	\$39,783.78
2	FTS-1-NO NOTICE	ACCRUED	(138,524)	0.02750	(\$3,809.41)
3	TOTAL FTS-1	ACCRUED	1,308,159		\$35,974.37
4	ITS-1	ACCRUED	0	#DIV/0!	\$0.00
5	FTS-2-USAGE	ACCRUED	499,360	0.00930	\$4,644.05
6	GRAND TOTAL	ACCRUED	1,807,519		\$40,618.42

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H:\GAS_ACCT\PGA\Accrue\Accrue11.xls]May-11

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
May-11

		(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
SWING SERVICE-DEMAND					
1			0.0	0.00000	\$9,300.00
2			0.0	0.00000	\$0.00
3			0.0	0.00000	\$0.00
4			0.0	0.00000	\$0.00
5			0.0	0.00000	\$0.00
6			0.0	0.00000	\$0.00
7			0.0	0.00000	\$0.00
8	TOTAL:		0.0		\$9,300.00

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Profit Center: COMBINED
Trader: ALL



Back Office Purchase/Sale Summary

RMS Process Date: 06/06/2011- Rundate: 06/06/2011 10:28:58 AM

05/01/2011 - 05/31/2011

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
Direction: PURCHASE													
Portfolio: ALL-COMBINED													
Legal Entity: Tampa Electric Company													
Company:													
Pipeline: FGT													
Month: 2011-05													
03-MAY-11	03-MAY-11	G	62926	241390	MS	INTERR	4,000	MMBTU	CIEXD	\$4.68000	F	4,000	\$18,720.00
03-MAY-11	03-MAY-11	G	62927	321465	AL	INTERR	16,392	MMBTU	CIEXD	\$4.66000	F	16,392	\$76,386.72
06-MAY-11	06-MAY-11	G	62992	23422	LA	INTERR	5,330	MMBTU	FICDC	\$4.46000	F	5,330	\$23,771.80
10-MAY-11	10-MAY-11	G	63021	25809	TX	INTERR	2,200	MMBTU	FICDC	\$4.28000	F	2,200	\$9,416.00
10-MAY-11	10-MAY-11	G	63021	23422	LA	INTERR	5,000	MMBTU	FICDC	\$4.28000	F	5,000	\$21,400.00
10-MAY-11	10-MAY-11	G	63030	23422	LA	INTERR	8,000	MMBTU	FICDC	\$4.26000	F	8,000	\$34,080.00
11-MAY-11	11-MAY-11	G	63053	25809	TX	INTERR	4,300	MMBTU	FICDC	\$4.20000	F	4,300	\$18,060.00
11-MAY-11	11-MAY-11	G	63053	23422	LA	INTERR	6,428	MMBTU	FICDC	\$4.20000	F	6,428	\$26,997.60
12-MAY-11	12-MAY-11	G	63077	25809	TX	INTERR	5,000	MMBTU	FICDC	\$4.22500	I	5,000	\$21,125.00
12-MAY-11	12-MAY-11	G	63077	23422	LA	INTERR	7,000	MMBTU	FICDC	\$4.22500	I	7,000	\$29,575.00
12-MAY-11	12-MAY-11	G	63123	321465	AL	INTERR	7,200	MMBTU	FICDC	\$4.23000	F	7,200	\$30,456.00
13-MAY-11	13-MAY-11	G	63120	23422	LA	INTERR	6,000	MMBTU	FICDC	\$4.10000	F	6,000	\$24,600.00
13-MAY-11	13-MAY-11	G	63121	25809	TX	INTERR	3,000	MMBTU	FICDC	\$4.09000	F	3,000	\$12,270.00
18-MAY-11	18-MAY-11	G	63169	254034	AL	FIRM	3,200	MMBTU	MKJPC	\$4.16000	F	3,200	\$13,312.00
19-MAY-11	19-MAY-11	G	63176	25809	TX	FIRM	1,400	MMBTU	MKJPC	\$4.12000	F	1,400	\$5,768.00
19-MAY-11	19-MAY-11	G	63177	23422	LA	FIRM	7,281	MMBTU	MKJPC	\$4.13000	F	7,281	\$30,070.53
21-MAY-11	23-MAY-11	G	63202	25809	TX	INTERR	2,100	MMBTU	FICDC	\$4.00000	F	6,300	\$25,200.00
24-MAY-11	24-MAY-11	G	63219	23422	LA	INTERR	6,500	MMBTU	FICDC	\$4.25500	I	6,500	\$27,657.50
24-MAY-11	24-MAY-11	G	63219	25809	TX	INTERR	3,500	MMBTU	FICDC	\$4.25500	I	3,500	\$14,892.50
25-MAY-11	25-MAY-11	G	63238	25809	TX	INTERR	4,000	MMBTU	FICDC	\$4.34000	I	4,000	\$17,360.00
25-MAY-11	25-MAY-11	G	63238	23422	LA	INTERR	6,000	MMBTU	FICDC	\$4.34000	I	6,000	\$26,040.00
26-MAY-11	26-MAY-11	G	63259	25809	TX	INTERR	4,000	MMBTU	FICDC	\$4.30000	I	4,000	\$17,200.00
26-MAY-11	26-MAY-11	G	63259	23422	LA	INTERR	1,165	MMBTU	FICDC	\$4.30000	I	1,165	\$5,009.50
2011-05Total:										123,196		\$529,368.15	
FGTTTotal:										123,196		\$529,368.15	
Total:										123,196		\$529,368.15	

Company:

Pipeline: FGT

Month: 2011-05

01-MAY-11	02-MAY-11	G	62916	9906	LA	INTERR	8,000	MMBTU	FICDC	\$4.63000	F	16,000	\$74,080.00
04-MAY-11	04-MAY-11	G	62932	9906	LA	INTERR	8,000	MMBTU	CIEXD	\$4.62000	F	8,000	\$36,960.00
04-MAY-11	04-MAY-11	G	62970	241390	MS	INTERR	1,033	MMBTU	FICDC	\$4.78000	F	1,033	\$4,937.74
05-MAY-11	05-MAY-11	G	62966	9906	LA	INTERR	3,200	MMBTU	FICDC	\$4.63000	F	3,200	\$14,816.00
10-MAY-11	10-MAY-11	G	63051	241390	MS	INTERR	5,681	MMBTU	FICDC	\$4.31000	F	5,681	\$24,485.11
11-MAY-11	11-MAY-11	G	63059	9906	LA	INTERR	7,800	MMBTU	FICDC	\$4.23000	F	7,800	\$32,994.00
11-MAY-11	11-MAY-11	G	63094	241390	MS	INTERR	723	MMBTU	FICDC	\$4.40000	F	723	\$3,181.20
21-MAY-11	23-MAY-11	G	63198	9906	LA	INTERR	3,200	MMBTU	FICDC	\$4.06000	F	9,600	\$38,976.00
27-MAY-11	27-MAY-11	G	63270	9906	LA	INTERR	17,000	MMBTU	FICDC	\$4.38000	F	17,000	\$74,460.00
2011-05Total:												69,037	\$304,890.05
FGTTTotal:												69,037	\$304,890.05

Pipeline: Gulfstream

Month: 2011-05

04-MAY-11	04-MAY-11	G	62947	8205175	MS	INTERR	5,000	MMBTU	CIEXD	\$4.72000	F	5,000	\$23,600.00
11-MAY-11	11-MAY-11	G	63087	8205175	MS	INTERR	7,543	MMBTU	CIEXD	\$4.45000	F	7,543	\$33,566.35
24-MAY-11	24-MAY-11	G	63249	8205175	MS	INTERR	6,936	MMBTU	FICDC	\$4.50000	F	6,936	\$31,212.00
2011-05Total:												19,479	\$88,378.35
GulfstreamTotal:												19,479	\$88,378.35
Total:												88,516	\$393,268.40

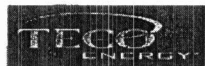
Company:

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Database: NUCP

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Back Office Purchase/Sale Summary

RMS Process Date: 06/06/2011- Rndate: 06/06/2011 10:28:58 AM

05/01/2011 - 05/31/2011

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Company:											
Pipeline: FGT											
Month: 2011-05											
03-MAY-11	03-MAY-11	G 62928	266472	LA	INTERR	8,447	MMBTU CIEXD	\$4.60500	F	8,447	\$38,898.44
04-MAY-11	04-MAY-11	G 62936	266472	LA	INTERR	9,000	MMBTU CIEXD	\$4.64000	F	9,000	\$41,760.00
05-MAY-11	05-MAY-11	G 62964	266472	LA	INTERR	13,800	MMBTU FICDC	\$4.63000	F	13,800	\$63,894.00
06-MAY-11	06-MAY-11	G 62987	266472	LA	INTERR	13,800	MMBTU FICDC	\$4.52000	F	13,800	\$62,376.00
07-MAY-11	09-MAY-11	G 63002	266472	LA	INTERR	13,800	MMBTU FICDC	\$4.26500	F	41,400	\$176,571.00
10-MAY-11	10-MAY-11	G 63025	266472	LA	INTERR	9,200	MMBTU FICDC	\$4.29000	F	9,200	\$39,468.00
11-MAY-11	11-MAY-11	G 63055	266472	LA	INTERR	9,200	MMBTU FICDC	\$4.20000	F	9,200	\$38,640.00
12-MAY-11	12-MAY-11	G 63078	266472	LA	INTERR	13,800	MMBTU FICDC	\$4.26000	F	13,800	\$58,788.00
13-MAY-11	13-MAY-11	G 63108	266472	LA	INTERR	13,800	MMBTU FICDC	\$4.14000	F	13,800	\$57,132.00
13-MAY-11	13-MAY-11	G 63125	241390	MS	INTERR	10,566	MMBTU FICDC	\$4.20000	F	10,566	\$44,377.20
14-MAY-11	16-MAY-11	G 63149	266472	LA	INTERR	9,200	MMBTU CIEXD	\$4.13000	F	27,600	\$113,988.00
17-MAY-11	17-MAY-11	G 63156	266472	LA	INTERR	13,800	MMBTU FICDC	\$4.23000	F	13,800	\$58,374.00
18-MAY-11	18-MAY-11	G 63168	266472	LA	FIRM	13,800	MMBTU MKJPC	\$4.28000	F	13,800	\$59,064.00
19-MAY-11	19-MAY-11	G 63171	266472	LA	FIRM	13,800	MMBTU MKJPC	\$4.17000	F	13,800	\$57,546.00
20-MAY-11	20-MAY-11	G 63190	266472	LA	INTERR	13,800	MMBTU FICDC	\$4.13000	F	13,800	\$56,994.00
21-MAY-11	23-MAY-11	G 63197	266472	LA	INTERR	13,800	MMBTU FICDC	\$4.06000	F	41,400	\$168,084.00
24-MAY-11	24-MAY-11	G 63217	266472	LA	INTERR	13,800	MMBTU FICDC	\$4.26500	F	13,800	\$58,857.00
25-MAY-11	25-MAY-11	G 63234	266472	LA	INTERR	7,000	MMBTU FICDC	\$4.43000	F	7,000	\$31,010.00
26-MAY-11	26-MAY-11	G 63256	266472	LA	INTERR	13,800	MMBTU FICDC	\$4.37000	F	13,800	\$60,306.00
28-MAY-11	31-MAY-11	G 63280	266472	LA	INTERR	8,100	MMBTU FICDC	\$4.42000	F	32,400	\$143,208.00

2011-05Total: 334,213 \$1,429,335.64

FGTTotal: 334,213 \$1,429,335.64

Pipeline: Gulfstream**Month:** 2011-05

13-MAY-11	13-MAY-11	G 63141	8205175	MS	INTERR	8,670	MMBTU CIEXD	\$4.25000	F	8,670	\$36,847.50
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2011-05Total: 8,670 \$36,847.50

GulfstreamTotal: 8,670 \$36,847.50

Total: 342,883 \$1,466,183.14

Company:**Pipeline:** FGT**Month:** 2011-05

01-MAY-11	31-MAY-11	G 62835	10034	LA	INTERR	1,994	MMBTU CIEXD	\$4.40200	I	61,800	\$272,043.60
19-MAY-11	19-MAY-11	G 63175	746934	TX	FIRM	5,000	MMBTU MKJPC	\$4.14000	F	5,000	\$20,700.00

2011-05Total: 66,800 \$292,743.60

FGTTotal: 66,800 \$292,743.60

Total: 66,800 \$292,743.60

Company:**Pipeline:** SNG**Month:** 2011-05

01-MAY-11	31-MAY-11	G 62479	050075	LA	FIRM	1,700	MMBTU MKJPC	\$4.15000	I	52,700	\$218,705.00
01-MAY-11	31-MAY-11	G 62502	050075	LA	FIRM	1,600	MMBTU MKJPC	\$4.15000	I	49,600	\$205,840.00

2011-05Total: 102,300 \$424,545.00

SNGTotal: 102,300 \$424,545.00

Total: 102,300 \$424,545.00

Company:**Pipeline:** FGT

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Back Office Purchase/Sale Summary

RMS Process Date: 06/06/2011- Rndate: 06/06/2011 10:28:58 AM

05/01/2011 - 05/31/2011

PEOPLES GAS SYSTEM

DOCKET NO. 110003-GU

MONTHLY PGA

FILED: JUNE 21, 2011

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Company:											
Pipeline: FGT											
Month: 2011-05											
14-MAY-11	16-MAY-11	G	63148	746934	TX	INTERR	10,000 MMBTU CIEXD	\$4.01000	I	30,000	\$120,300.00
14-MAY-11	16-MAY-11	G	63150	746934	TX	INTERR	15,000 MMBTU CIEXD	\$3.96000	I	45,000	\$178,200.00
17-MAY-11	17-MAY-11	G	63155	746934	TX	INTERR	10,000 MMBTU CIEXD	\$4.10500	I	10,000	\$41,050.00
2011-05Total:										85,000	\$339,550.00
FGTTotal:										85,000	\$339,550.00
Total:										85,000	\$339,550.00
Company:											
Pipeline: FGT											
Month: 2011-05											
01-MAY-11	31-MAY-11	G	62852	241390	MS	INTERR	1,450 MMBTU CIEXD	\$4.49000	I	44,950	\$201,825.50
01-MAY-11	31-MAY-11	G	62881	241390	MS	FIRM	3,000 MMBTU MKJPC	\$4.49000	I	93,000	\$417,570.00
03-MAY-11	03-MAY-11	G	62925	241390	MS	INTERR	4,553 MMBTU CIEXD	\$4.66000	F	4,553	\$21,216.98
12-MAY-11	12-MAY-11	G	63088	255278	AL	INTERR	3,000 MMBTU FICDC	\$4.35500	I	3,000	\$13,065.00
2011-05Total:										145,503	\$653,677.48
FGTTotal:										145,503	\$653,677.48
Pipeline: Gulfstream											
Month: 2011-05											
01-MAY-11	31-MAY-11	G	62852	8205175	MS	INTERR	0 MMBTU CIEXD	\$4.49000	I	0	\$0.00
01-MAY-11	31-MAY-11	G	62881	8205175	MS	FIRM	0 MMBTU MKJPC	\$4.49000	I	0	\$0.00
2011-05Total:										0	\$0.00
GulfstreamTotal:										0	\$0.00
Total:										145,503	\$653,677.48
Company:											
Pipeline: FGT											
Month: 2011-05											
24-MAY-11	24-MAY-11	G	63225	241390	MS	INTERR	10,330 MMBTU FICDC	\$4.45000	F	10,330	\$45,968.50
2011-05Total:										10,330	\$45,968.50
FGTTotal:										10,330	\$45,968.50
Total:										10,330	\$45,968.50
Company:											
Pipeline: FGT											
Month: 2011-05											
01-MAY-11	02-MAY-11	G	62914	716	AL	INTERR	16,092 MMBTU FICDC	\$4.65000	F	32,184	\$149,655.60
01-MAY-11	02-MAY-11	G	62914	255572	AL	INTERR	7,060 MMBTU FICDC	\$4.65000	F	14,120	\$65,658.00
05-MAY-11	05-MAY-11	G	62965	716	AL	INTERR	16,393 MMBTU FICDC	\$4.63000	F	16,393	\$75,899.59
06-MAY-11	06-MAY-11	G	62988	716	AL	INTERR	16,393 MMBTU FICDC	\$4.55500	F	16,393	\$74,670.12
10-MAY-11	10-MAY-11	G	63033	716	AL	INTERR	10,000 MMBTU FICDC	\$4.33000	F	10,000	\$43,300.00
12-MAY-11	12-MAY-11	G	63079	314571	LA	INTERR	6,000 MMBTU FICDC	\$4.26000	F	6,000	\$25,560.00
13-MAY-11	13-MAY-11	G	63124	314571	LA	INTERR	6,000 MMBTU FICDC	\$4.12000	F	6,000	\$24,720.00
24-MAY-11	24-MAY-11	G	63218	314571	LA	INTERR	6,000 MMBTU FICDC	\$4.31000	F	6,000	\$25,860.00
25-MAY-11	25-MAY-11	G	63244	314571	LA	INTERR	4,000 MMBTU FICDC	\$4.39500	F	4,000	\$17,580.00
2011-05Total:										111,090	\$502,903.31
FGTTotal:										111,090	\$502,903.31

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Back Office Purchase/Sale Summary

RMS Process Date: 06/06/2011- Rundate: 06/06/2011 10:28:58 AM

05/01/2011 - 05/31/2011

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Company:											
Pipeline: SNG											
Month: 2011-05											
12-MAY-11	12-MAY-11	G	63083	ANY	FL	INTERR	5,000 MMBTU FICDC	\$4.28000	F	5,000	\$21,400.00
2011-05Total:										5,000	\$21,400.00
SNGTotal:										5,000	\$21,400.00
Total:										116,090	\$524,303.31
Company:											
Pipeline: FGT											
Month: 2011-05											
19-MAY-11	19-MAY-11	G	63174	314571	LA	FIRM	3,000 MMBTU MKJPC	\$4.15000	F	3,000	\$12,450.00
24-MAY-11	24-MAY-11	G	63222	12740	MS	INTERR	5,000 MMBTU FICDC	\$4.33000	F	5,000	\$21,650.00
2011-05Total:										8,000	\$34,100.00
FGTTotal:										8,000	\$34,100.00
Total:										8,000	\$34,100.00
Company:											
Pipeline: FGT											
Month: 2011-05											
01-MAY-11	31-MAY-11	G	62896	254034	AL	FIRM	1,210 MMBTU MKJPC	\$4.63000	F	37,500	\$173,625.00
01-MAY-11	31-MAY-11	G	62896	321465	AL	FIRM	1,500 MMBTU MKJPC	\$4.63000	F	9,000	\$41,670.00
2011-05Total:										46,500	\$215,295.00
FGTTotal:										46,500	\$215,295.00
Total:										46,500	\$215,295.00
Company:											
Pipeline: FGT											
Month: 2011-05											
04-MAY-11	04-MAY-11	G	62951	9906	LA	INTERR	8,396 MMBTU CIEXD	\$4.69000	F	8,396	\$39,377.24
06-MAY-11	06-MAY-11	G	62989	9906	LA	INTERR	3,200 MMBTU FICDC	\$4.56000	F	3,200	\$14,592.00
07-MAY-11	09-MAY-11	G	63006	716	AL	INTERR	16,393 MMBTU FICDC	\$4.38000	F	49,179	\$215,404.02
10-MAY-11	10-MAY-11	G	63024	314571	LA	INTERR	6,000 MMBTU FICDC	\$4.30000	F	6,000	\$25,800.00
10-MAY-11	10-MAY-11	G	63026	9906	LA	INTERR	7,800 MMBTU FICDC	\$4.36000	F	7,800	\$34,008.00
10-MAY-11	10-MAY-11	G	63031	255278	AL	INTERR	12,000 MMBTU FICDC	\$4.35000	F	12,000	\$52,200.00
11-MAY-11	11-MAY-11	G	63061	314571	LA	INTERR	5,848 MMBTU FICDC	\$4.21000	F	5,848	\$24,620.08
12-MAY-11	12-MAY-11	G	63090	716	AL	INTERR	8,089 MMBTU FICDC	\$4.40000	F	8,089	\$35,591.60
17-MAY-11	17-MAY-11	G	63157	9906	LA	INTERR	3,200 MMBTU CIEXD	\$4.22000	F	3,200	\$13,504.00
19-MAY-11	19-MAY-11	G	63192	163884	AL	INTERR	3,200 MMBTU FICDC	\$4.19000	F	3,200	\$13,408.00
24-MAY-11	24-MAY-11	G	63223	716	AL	INTERR	5,000 MMBTU FICDC	\$4.42000	F	5,000	\$22,100.00
28-MAY-11	31-MAY-11	G	63279	9906	LA	INTERR	8,900 MMBTU FICDC	\$4.32000	F	35,600	\$153,792.00
2011-05Total:										147,512	\$644,396.94
FGTTotal:										147,512	\$644,396.94
Pipeline: Gulfstream											
Month: 2011-05											
04-MAY-11	04-MAY-11	G	62950	8205179	AL	INTERR	6,000 MMBTU CIEXD	\$4.72000	F	6,000	\$28,320.00
11-MAY-11	11-MAY-11	G	63060	8205179	AL	INTERR	13,711 MMBTU FICDC	\$4.26000	F	13,711	\$58,408.86
14-MAY-11	16-MAY-11	G	63153	8205179	AL	INTERR	7,752 MMBTU CIEXD	\$4.22000	F	23,256	\$98,140.32
2011-05Total:										42,967	\$184,869.18
GulfstreamTotal:										42,967	\$184,869.18

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Back Office Purchase/Sale Summary

RMS Process Date: 06/06/2011- Rundate: 06/06/2011 10:28:58 AM
05/01/2011 - 05/31/2011

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

Profit Center: COMBINED
Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company:											
Total:										190,479	\$829,266.12
Company:											
Pipeline: FGT											
Month: 2011-05											
10-MAY-11	31-MAY-11	G 63009	716	AL INTERR	16,393	MMBTU CIEXD		\$4.38000	F	360,645	\$1,579,625.10
2011-05Total:										360,645	\$1,579,625.10
FGTTotal:										360,645	\$1,579,625.10
Pipeline: Gulfstream											
Month: 2011-05											
04-MAY-11	04-MAY-11	G 62952	8205171	FL INTERR	5,100	MMBTU CIEXD		\$4.74000	F	5,100	\$24,174.00
04-MAY-11	04-MAY-11	G 62952	8205179	AL INTERR	1,300	MMBTU CIEXD		\$4.74000	F	1,300	\$6,162.00
2011-05Total:										6,400	\$30,336.00
GulfstreamTotal:										6,400	\$30,336.00
Total:										367,045	\$1,609,961.10
Company:											
Pipeline: FGT											
Month: 2011-05											
01-MAY-11	31-MAY-11	G 62831	179851	LA INTERR	5,000	MMBTU CIEXD		\$4.40500	I	155,000	\$682,775.00
13-MAY-11	13-MAY-11	G 63106	9906	LA INTERR	3,200	MMBTU FICDC		\$4.16500	I	3,200	\$13,328.00
2011-05Total:										158,200	\$696,103.00
FGTTotal:										158,200	\$696,103.00
Pipeline: Gulfstream											
Month: 2011-05											
10-MAY-11	10-MAY-11	G 63027	8205175	MS INTERR	8,200	MMBTU FICDC		\$4.39000	F	8,200	\$35,998.00
11-MAY-11	11-MAY-11	G 63063	8205175	MS INTERR	8,200	MMBTU FICDC		\$4.26000	F	8,200	\$34,932.00
2011-05Total:										16,400	\$70,930.00
GulfstreamTotal:										16,400	\$70,930.00
Total:										174,600	\$767,033.00
Company:											
Pipeline: FGT											
Month: 2011-05											
01-MAY-11	02-MAY-11	G 62915	9906	LA INTERR	3,000	MMBTU FICDC		\$4.64000	F	6,000	\$27,840.00
2011-05Total:										6,000	\$27,840.00
FGTTotal:										6,000	\$27,840.00
Total:										6,000	\$27,840.00
Company:											
Pipeline: FGT											
Month: 2011-05											
07-MAY-11	09-MAY-11	G 63005	23422	LA INTERR	3,000	MMBTU FICDC		\$4.20000	F	9,000	\$37,800.00
2011-05Total:										9,000	\$37,800.00
FGTTotal:										9,000	\$37,800.00

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Back Office Purchase/Sale Summary

RMS Process Date: 06/06/2011- Rundate: 06/06/2011 10:28:58 AM
05/01/2011 - 05/31/2011

Profit Center: COMBINED
Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Company:											
										Total:	9,000 \$37,800.00
Company:											
Pipeline: FGT											
Month: 2011-05											
01-MAY-11	31-MAY-11	G	62895	32606	LA FIRM	4,322	MMBTU MKJPC	\$4.42000	F	133,995	\$592,257.90
25-MAY-11	25-MAY-11	G	63235	266472	LA INTERR	10,000	MMBTU FICDC	\$4.42000	F	10,000	\$44,200.00
2011-05Total:										143,995	\$636,457.90
FGTTTotal:										143,995	\$636,457.90
Total:										143,995	\$636,457.90
Company:											
Pipeline: FGT											
Month: 2011-05											
18-MAY-11	18-MAY-11	G	63166	109188	FL FIRM	8,000	MMBTU MKJPC	\$4.44000	F	8,000	\$35,520.00
2011-05Total:										8,000	\$35,520.00
FGTTTotal:										8,000	\$35,520.00
Total:										8,000	\$35,520.00
Company:											
Pipeline: FGT											
Month: 2011-05											
01-MAY-11	31-MAY-11	G	62141	315604	AL FIRM	94	MMBTU MKJPC	\$4.50700	I	2,910	\$13,115.37
01-MAY-11	02-MAY-11	G	62913	9906	LA INTERR	6,000	MMBTU FICDC	\$4.65000	F	12,000	\$55,800.00
03-MAY-11	03-MAY-11	G	62930	25809	TX INTERR	2,939	MMBTU CIEXD	\$4.50000	F	2,939	\$13,225.50
04-MAY-11	04-MAY-11	G	62933	716	AL INTERR	7,997	MMBTU CIEXD	\$4.66000	F	7,997	\$37,266.02
07-MAY-11	09-MAY-11	G	63003	9906	LA INTERR	3,200	MMBTU FICDC	\$4.32000	F	9,600	\$41,472.00
07-MAY-11	09-MAY-11	G	63008	25809	TX INTERR	2,000	MMBTU FICDC	\$4.20000	I	6,000	\$25,200.00
14-MAY-11	16-MAY-11	G	63151	9903	LA INTERR	6,876	MMBTU CIEXD	\$4.12000	F	20,628	\$84,987.36
24-MAY-11	24-MAY-11	G	63221	9906	LA INTERR	3,200	MMBTU FICDC	\$4.41000	F	3,200	\$14,112.00
2011-05Total:										65,274	\$285,178.25
FGTTTotal:										65,274	\$285,178.25
Pipeline: Gulfstream											
Month: 2011-05											
01-MAY-11	31-MAY-11	G	62141	8205177	AL FIRM	5,742	MMBTU MKJPC	\$4.50700	I	177,998	\$802,236.99
2011-05Total:										177,998	\$802,236.99
GulfstreamTotal:										177,998	\$802,236.99
Total:										243,272	\$1,087,415.24
Company:											
Pipeline: FGT											
Month: 2011-05											
06-MAY-11	06-MAY-11	G	62995	716	AL INTERR	1,600	MMBTU FICDC	\$4.43000	F	1,600	\$7,088.00
11-MAY-11	11-MAY-11	G	63052	241390	MS INTERR	10,000	MMBTU FICDC	\$4.28000	F	10,000	\$42,800.00
12-MAY-11	12-MAY-11	G	63089	241390	MS INTERR	5,000	MMBTU FICDC	\$4.42000	F	5,000	\$22,100.00
19-MAY-11	19-MAY-11	G	63180	716	AL FIRM	1,000	MMBTU MKJPC	\$4.17000	I	1,000	\$4,170.00
2011-05Total:										17,600	\$76,158.00
FGTTTotal:										17,600	\$76,158.00



Back Office Purchase/Sale Summary

RMS Process Date: 06/06/2011- Rundate: 06/06/2011 10:28:58 AM

05/01/2011 - 05/31/2011

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Company:											
Pipeline: Gulfstream											
Month: 2011-05											
10-MAY-11	10-MAY-11	G 63028	8205175	MS INTERR	7,209	MMBTU	FICDC	\$4.40000	F	7,209	\$31,719.60
2011-05Total:										7,209	\$31,719.60
GulfstreamTotal:										7,209	\$31,719.60
Pipeline: SNG											
Month: 2011-05											
01-MAY-11	31-MAY-11	G 62856	050075	LA FIRM	1,000	MMBTU	MKJPC	\$4.28000	I	31,000	\$132,680.00
01-MAY-11	31-MAY-11	G 62875	050075	LA FIRM	2,671	MMBTU	MKJPC	\$4.28000	I	82,801	\$354,388.28
2011-05Total:										113,801	\$487,068.28
SNGTotal:										113,801	\$487,068.28
Total:										138,610	\$594,945.88
Company:											
Pipeline: FGT											
Month: 2011-05											
24-MAY-11	24-MAY-11	G 63220	25809	TX INTERR	1,600	MMBTU	FICDC	\$4.25500	I	1,600	\$6,808.00
25-MAY-11	25-MAY-11	G 63243	25809	TX INTERR	1,600	MMBTU	FICDC	\$4.34000	I	1,600	\$6,944.00
2011-05Total:										3,200	\$13,752.00
FGTTotal:										3,200	\$13,752.00
Total:										3,200	\$13,752.00
Company:											
Pipeline: FGT											
Month: 2011-05											
01-MAY-11	31-MAY-11	G 62274	314571	LA FIRM	3,500	MMBTU	MKJPC	\$4.37700	I	108,500	\$474,904.50
2011-05Total:										108,500	\$474,904.50
FGTTotal:										108,500	\$474,904.50
Total:										108,500	\$474,904.50
Company:											
Pipeline: FGT											
Month: 2011-05											
07-MAY-11	09-MAY-11	G 63007	23422	LA INTERR	3,000	MMBTU	FICDC	\$4.20000	F	9,000	\$37,800.00
18-MAY-11	18-MAY-11	G 63170	23422	LA FIRM	7,000	MMBTU	MKJPC	\$4.14000	F	7,000	\$28,980.00
2011-05Total:										16,000	\$66,780.00
FGTTotal:										16,000	\$66,780.00
Total:										16,000	\$66,780.00
Company:											
Pipeline: Gulfstream											
Month: 2011-05											
13-MAY-11	13-MAY-11	G 63147	8205175	MS INTERR	5,314	MMBTU	CIEXD	\$4.28000	F	5,314	\$22,743.92
2011-05Total:										5,314	\$22,743.92
GulfstreamTotal:										5,314	\$22,743.92

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Back Office Purchase/Sale Summary

RMS Process Date: 06/06/2011- Rundate: 06/06/2011 10:28:58 AM
05/01/2011 - 05/31/2011

PEOPLES GAS SYSTEM

DOCKET NO. 110003-GU

MONTHLY PGA

FILED: JUNE 21, 2011

Profit Center: COMBINED

Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
Company:													
										Total:	5,314	\$22,743.92	
Company:													
Pipeline: FGT													
Month: 2011-05													
01-MAY-11	02-MAY-11	G	62909	25809	TX	INTERR	2,000	MMBTU	CIEXD	\$4.41000	I	4,000	\$17,640.00
12-MAY-11	12-MAY-11	G	63080	9906	LA	INTERR	3,200	MMBTU	FICDC	\$4.33000	F	3,200	\$13,856.00
18-MAY-11	18-MAY-11	G	63167	742101	TX	FIRM	3,000	MMBTU	MKJPC	\$4.15500	I	3,000	\$12,465.00
19-MAY-11	19-MAY-11	G	63172	25809	TX	FIRM	2,000	MMBTU	MKJPC	\$4.09500	I	2,000	\$8,190.00
19-MAY-11	19-MAY-11	G	63173	742101	TX	FIRM	500	MMBTU	MKJPC	\$4.09500	I	500	\$2,047.50
20-MAY-11	20-MAY-11	G	63191	9906	LA	INTERR	3,200	MMBTU	FICDC	\$4.13000	F	3,200	\$13,216.00
26-MAY-11	26-MAY-11	G	63257	9906	LA	INTERR	3,200	MMBTU	FICDC	\$4.38000	F	3,200	\$14,016.00
2011-05Total:											19,100	\$81,430.50	
FGTTTotal:											19,100	\$81,430.50	
Total:											19,100	\$81,430.50	
Company:													
Pipeline: FGT													
Month: 2011-05													
24-MAY-11	31-MAY-11	G	63204	3018	FL	INTERR	1,200	MMBTU	CIEXD	\$4.53500	I	9,600	\$43,536.00
2011-05Total:											9,600	\$43,536.00	
FGTTTotal:											9,600	\$43,536.00	
Total:											9,600	\$43,536.00	
Company:													
Pipeline: FGT													
Month: 2011-05													
01-MAY-11	31-MAY-11	G	60555	32606	LA	FIRM	10,000	MMBTU	MKJPC	\$4.38200	I	310,000	\$1,358,420.00
01-MAY-11	31-MAY-11	G	62883	23703	TX	FIRM	10,000	MMBTU	MKJPC	\$4.35450	I	180,000	\$783,810.00
01-MAY-11	31-MAY-11	G	62883	454599	LA	FIRM	4,194	MMBTU	MKJPC	\$4.35450	I	130,000	\$566,085.00
05-MAY-11	05-MAY-11	G	62968	454599	LA	INTERR	1,033	MMBTU	FICDC	\$4.59000	F	1,033	\$4,741.47
05-MAY-11	05-MAY-11	G	62971	454599	LA	INTERR	1,467	MMBTU	FICDC	\$4.50000	F	1,467	\$6,601.50
06-MAY-11	06-MAY-11	G	62991	23703	TX	INTERR	5,000	MMBTU	FICDC	\$4.45000	F	5,000	\$22,250.00
10-MAY-11	10-MAY-11	G	63022	454599	LA	INTERR	2,500	MMBTU	FICDC	\$4.26000	F	2,500	\$10,650.00
10-MAY-11	10-MAY-11	G	63023	23703	TX	INTERR	5,000	MMBTU	FICDC	\$4.26000	F	5,000	\$21,300.00
11-MAY-11	11-MAY-11	G	63054	454599	LA	INTERR	2,500	MMBTU	FICDC	\$4.19000	F	2,500	\$10,475.00
11-MAY-11	11-MAY-11	G	63056	23703	TX	INTERR	5,000	MMBTU	FICDC	\$4.20000	F	5,000	\$21,000.00
11-MAY-11	11-MAY-11	G	63064	163884	AL	INTERR	10,000	MMBTU	FICDC	\$4.25000	F	10,000	\$42,500.00
12-MAY-11	12-MAY-11	G	63084	454599	LA	INTERR	2,500	MMBTU	FICDC	\$4.20000	F	2,500	\$10,500.00
12-MAY-11	12-MAY-11	G	63084	23703	TX	INTERR	4,999	MMBTU	FICDC	\$4.20000	F	4,999	\$20,995.80
12-MAY-11	12-MAY-11	G	63092	163884	AL	INTERR	6,000	MMBTU	FICDC	\$4.40000	F	6,000	\$26,400.00
13-MAY-11	13-MAY-11	G	63118	454599	LA	INTERR	2,500	MMBTU	FICDC	\$4.09000	F	2,500	\$10,225.00
13-MAY-11	13-MAY-11	G	63119	23703	TX	INTERR	5,000	MMBTU	FICDC	\$4.10000	F	5,000	\$20,500.00
2011-05Total:											673,499	\$2,936,453.77	
FGTTTotal:											673,499	\$2,936,453.77	
Total:											673,499	\$2,936,453.77	
Tampa Electric Company Total:											3,251,332	\$14,184,842.51	
ALL-COMBINED Total:											3,251,332	\$14,184,842.51	
PURCHASE Total:											3,251,332	\$14,184,842.51	

ALL COMMODITY OTHER

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

H:\GAS_ACCT\PGA\Buygas\Buygas11.xls\Apr'11

09-Jun-11

GAS PURCHASED IN THE MONTH OF :April 2011

Line #

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
	COST	\$502,304.82	\$502,304.82	\$0.00
	THERMS	1,193,340.0	1,193,340.0	0.0
	COST	\$667,810.68	\$666,823.20	(\$987.48)
	THERMS	1,568,810.0	1,566,470.0	(2,340.0)
	COST	\$260,249.62	\$260,249.62	\$0.00
	THERMS	590,970.0	590,970.0	0.0
	COST	\$102,391.00	\$102,391.00	\$0.00
	THERMS	240,000.0	240,000.0	0.0
	COST	\$643,200.00	\$643,120.00	(\$80.00)
	THERMS	1,608,000.0	1,607,800.0	(200.0)
	COST	\$99,665.50	\$99,665.50	\$0.00
	THERMS	124,500.0	124,490.0	(10.0)
	COST	\$270,565.30	\$270,565.30	\$0.00
	THERMS	641,150.0	641,150.0	0.0
	COST	\$159,289.94	\$159,239.94	(\$50.00)
	THERMS	368,410.0	368,410.0	0.0
	COST	\$57,823.59	\$57,823.59	\$0.00
	THERMS	140,690.0	140,690.0	0.0
	COST	\$59,051.09	\$59,051.09	\$0.00
	THERMS	139,930.0	139,930.0	0.0
	COST	\$178,282.33	\$178,282.33	\$0.00
	THERMS	413,330.0	413,330.0	0.0
	COST	\$13,104.00	\$13,104.00	\$0.00
	THERMS	31,200.0	31,200.0	0.0
	COST	\$625,328.25	\$623,144.19	(\$2,184.06)
	THERMS	1,486,110.0	1,480,780.0	(5,330.0)
	COST	\$1,720,185.96	\$1,720,185.96	\$0.00
	THERMS	3,945,570.0	3,945,570.0	0.0
	COST	\$623,860.92	\$623,860.92	\$0.00
	THERMS	1,424,340.0	1,424,340.0	0.0
	COST	\$340,409.85	\$340,226.99	(\$182.86)
	THERMS	789,940.0	789,790.0	(150.0)
	COST	\$235,862.00	\$236,371.16	\$509.16
	THERMS	567,830.0	567,830.0	0.0
	COST	\$843,102.79	\$843,102.79	\$0.00
	THERMS	1,953,630.0	1,953,630.0	0.0
	COST	\$823,234.68	\$824,190.56	\$955.88
	THERMS	1,886,830.0	1,889,170.0	2,340.0
	COST	\$521,412.28	\$521,412.28	\$0.00
	THERMS	1,257,850.0	1,257,850.0	0.0
	COST	\$11,092.64	\$11,092.64	\$0.00
	THERMS	25,920.0	25,920.0	0.0
	COST	\$872,394.38	\$872,191.72	(\$202.66)
	THERMS	2,044,160.0	2,044,160.0	0.0
	COST	\$614,062.26	\$649,632.90	\$35,570.64
	THERMS	1,414,890.0	1,496,850.0	81,960.0
	COST	\$3,692,865.73	\$3,692,935.50	\$69.77
	THERMS	8,613,590.0	8,613,590.0	0.0
TOTAL	COST	\$13,937,549.61	\$13,970,968.00	\$33,418.39
	THERMS	32,470,990.0	32,547,260.0	76,270.0

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

	Therms	Price	Amount	Line #
Swing Demand-Actual	0.0	0.00300	\$47,500.00	1
Swing Demand-Accrued	0.0	0.00300	(\$47,500.00)	2
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	4
Commodity-Actual	124,490.0	0.41903 Average	\$2,165.50	5
Commodity-Accrued	(124,500.0)	0.41900 Average	(\$2,165.50)	6
	(10.0)		\$0.00	7
Swing Demand-Actual	0.0	#DIV/0!	\$0.00	8
Swing Demand-Accrued	0.0	#DIV/0!	\$0.00	9
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	11
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	12
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	13
	0.0		\$0.00	14
Swing Demand-Actual	0.0	0.00100	\$0.00	15
Swing Demand-Accrued	0.0	0.00100	\$0.00	16
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	18
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	19
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	20
	0.0		\$0.00	21
Swing Demand-Actual	0.0	0.00200	\$0.00	22
Swing Demand-Accrued	0.0	0.00200	\$0.00	23
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	24
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	25
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	26
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	27
	0.0		\$0.00	28
Swing Demand-Actual	0.0	0.00200	\$9,000.00	29
Swing Demand-Accrued	0.0	0.00200	(\$9,000.00)	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	8,613,590.0	0.42769 Average	\$3,683,935.50	33
Commodity-Accrued	(8,613,590.0)	0.42758 Average	(\$3,683,865.73)	34
	0.0		\$69.77	35

April '2011

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Peoples Gas System
ATTN: Jason Weber
P. O. Box 2562
Tampa, FL 33601-2562

Invoice #: 29771
Invoice Date: 05/10/2011
Contract: 2370
BIL01246 SLS01708 PUR01706 TPT2370

Sent Via FAX to: (813) 228-1545

Due Date: 05/25/2011
When paying, please refer to:
Invoice #: 29771

02-0001

FOR NATURAL GAS SOLD IN THE MONTH OF Apr 2011

LOCATION	METER ID	COST TYPE	TRADE#	BEGIN DAY	END DAY	VOLUME UNITS	PRICE	AMOUNT
NGPL-FGT Jefferson	3618	Primary Settlement	109990	04/02/2011	04/04/2011	15,354 MMBtu	\$4.27000	\$65,561.58
NGPL-FGT Jefferson	3618	Primary Settlement	110092	04/05/2011	04/05/2011	5,118 MMBtu	\$4.18000	\$21,393.24
NGPL-FGT Jefferson	3618	Primary Settlement	110202	04/06/2011	04/06/2011	5,118 MMBtu	\$4.17000	\$21,342.06
NGPL-FGT Jefferson	3618	Primary Settlement	110294	04/07/2011	04/07/2011	5,118 MMBtu	\$4.13000	\$21,137.34
NGPL-FGT Jefferson	3618	Primary Settlement	110393	04/08/2011	04/08/2011	5,118 MMBtu	\$4.08000	\$20,881.44
NGPL-FGT Jefferson	3618	Primary Settlement	110506	04/09/2011	04/11/2011	15,354 MMBtu	\$4.05000	\$62,183.70
NGPL-FGT Jefferson	3618	Primary Settlement	110577	04/12/2011	04/12/2011	5,118 MMBtu	\$4.02000	\$20,574.36
NGPL-FGT Jefferson	3618	Primary Settlement	110685	04/13/2011	04/13/2011	5,118 MMBtu	\$4.12000	\$21,086.16
NGPL-FGT Jefferson	3618	Primary Settlement	110911	04/15/2011	04/15/2011	5,118 MMBtu	\$4.11000	\$21,034.98
NGPL-FGT Jefferson	3618	Primary Settlement	111198	04/20/2011	04/20/2011	5,118 MMBtu	\$4.16000	\$21,290.88
NGPL-FGT Jefferson	3618	Primary Settlement	111345	04/21/2011	04/21/2011	5,118 MMBtu	\$4.33000	\$22,160.94
NGPL-FGT Jefferson	3618	Primary Settlement	111530	04/22/2011	04/25/2011	16,974 MMBtu	\$4.28000	\$72,648.72
NGPL-FGT Jefferson	3618	Primary Settlement	111672	04/26/2011	04/26/2011	5,118 MMBtu	\$4.33000	\$22,160.94
NGPL-FGT Jefferson	3618	Primary Settlement	111923	04/27/2011	04/27/2011	5,118 MMBtu	\$4.28000	\$21,905.04
NGPL-FGT Jefferson	3618	Primary Settlement	112052	04/28/2011	04/28/2011	5,118 MMBtu	\$4.34000	\$22,212.12
NGPL-FGT Jefferson	3618	Primary Settlement	112183	04/29/2011	04/30/2011	10,236 MMBtu	\$4.37000	\$44,731.32
NGPL-FGT Jefferson Subtotal						119,334		\$502,304.82
						119,334		\$502,304.82
							Sales tax	\$0.00
Total								\$502,304.82

INVOICE APPROVAL
Initials Date Function
JW 5/13/11 Verify
CJR 5/16/11 R. Law
WV 5/19/11 Approve
PAS Number - If Applicable

66

BUYER:

PEOPLES GAS SYSTEM
0002607401

Contact: Jason Weber
Email: PGSSettlements@tecoenergy.
com
Phone: (813) 228-4941
Fax: (813) 228-4194

01-90-000-232-02-000

Natural Gas Sales Invoice

Invoice #: 100631
Delivery Period: Apr-11
Invoice Date: 05/09/2011
Due Date: 05/25/2011
Currency: USD
Contract: 26679

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
650275	COMM-PHYS - Comm Charge	04/04/11	Sell	PAnderson	Barracuda Plant	FGT Z1	5 5	4.21000	9,000 MM	\$37,890.00
656428	COMM-PHYS - Comm Charge	04/05/11	Sell	PAnderson	Barracuda Plant	FGT Z1	6 6	4.18000	3,544 MM	\$14,813.92
660354	COMM-PHYS - Comm Charge	04/06/11	Sell	PAnderson	Barracuda Plant	FGT Z1	7 7	4.14000	3,797 MM	\$15,719.58
Barracuda Plant Total:									16,341	\$68,423.50
640888	COMM-PHYS - Comm Charge	04/01/11	Sell	PAnderson	DIGP	Gulfstream Sales	2 4	4.37000	16,500 MM	\$72,105.00
DIGP Total:									16,500	\$72,105.00
678047	COMM-PHYS - Comm Charge	04/14/11	Sell	PAnderson	Mobile Bay Plant	FGT Sales	15 15	4.29000	5,500 MM	\$23,595.00
688150	COMM-PHYS - Comm Charge	04/19/11	Sell	PAnderson	Mobile Bay Plant	FGT Sales	20 20	4.34500	5,163 MM	\$22,433.24
707972	COMM-PHYS - Comm Charge	04/21/11	Sell	PAnderson	Mobile Bay Plant	Gulf Stream Sales	22 25	4.40000	20,000 MM	\$88,000.00
Mobile Bay Plant Total:									30,663	\$134,028.24
616939	COMM-PHYS - Comm Charge	03/28/11	Sell	PAnderson	MOPS	FGT Z1 Sales	1 30	4.22000	85,043 MM	\$358,881.46
650274	COMM-PHYS - Comm Charge	04/04/11	Sell	PAnderson	MOPS	FGT Refugio Z1	5 5	4.20000	500 MM	\$2,100.00
656427	COMM-PHYS - Comm Charge	04/05/11	Sell	PAnderson	MOPS	FGT Z1 Sales	6 6	4.21000	1,000 MM	\$4,210.00
660350	COMM-PHYS - Comm Charge	04/06/11	Sell	PAnderson	MOPS	FGT Z1 Sales	7 7	4.17000	1,000 MM	\$4,170.00
664625	COMM-PHYS - Comm Charge	04/07/11	Sell	PAnderson	MOPS	FGT Z1 Sales	8 8	4.15000	600 MM	\$2,490.00
667281	COMM-PHYS - Comm Charge	04/08/11	Sell	PAnderson	MOPS	FGT Z1 Sales	9 11	4.08500	3,000 MM	\$12,255.00
669394	COMM-PHYS - Comm Charge	04/11/11	Sell	MGottspomer	MOPS	FGT Z1 Sales	12 13	4.08000	2,000 MM	\$8,160.00

Invoice #: 100631

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
MOPS Total:									<u>93,143</u>	<u>\$392,266.46</u>

TOTAL 156,647 dth
PEOPLES GAS SYSTEM will remit the following amount: \$666,823.20 USD

*TD 5/23/11
EW 5/24/11
WE 5/24/11*

Daily Financial Details

Invoice #: 100631

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
650275	COMM-PHYS - Comm Charge	04/04/11	Sell	PAnderson	Barracuda Plant	FGT Z1	5 5	4.2100	9,000 MM	\$37,890.00
							Daily Total for Deal #650275 - COMM-PHYS - Comm Charge:		9,000 MM	\$37,890.00
656428	COMM-PHYS - Comm Charge	04/05/11	Sell	PAnderson	Barracuda Plant	FGT Z1	6 6	4.1800	3,544 MM	\$14,813.92
							Daily Total for Deal #656428 - COMM-PHYS - Comm Charge:		3,544 MM	\$14,813.92
660354	COMM-PHYS - Comm Charge	04/06/11	Sell	PAnderson	Barracuda Plant	FGT Z1	7 7	4.1400	3,797 MM	\$15,719.58
							Daily Total for Deal #660354 - COMM-PHYS - Comm Charge:		3,797 MM	\$15,719.58
							Barracuda Plant Total:		16,341	\$68,423.50
640888	COMM-PHYS - Comm Charge	04/01/11	Sell	PAnderson	DIGP	Gulfstream Sales	2 2	4.3700	5,500 MM	\$24,035.00
			Sell		DIGP	Gulfstream Sales	3 3	4.3700	5,500 MM	\$24,035.00
			Sell		DIGP	Gulfstream Sales	4 4	4.3700	5,500 MM	\$24,035.00
							Daily Total for Deal #640888 - COMM-PHYS - Comm Charge:		16,500 MM	\$72,105.00
							DIGP Total:		16,500	\$72,105.00
678047	COMM-PHYS - Comm Charge	04/14/11	Sell	PAnderson	Mobile Bay Plant	FGT Sales	15 15	4.2900	5,500 MM	\$23,595.00
							Daily Total for Deal #678047 - COMM-PHYS - Comm Charge:		5,500 MM	\$23,595.00
688150	COMM-PHYS - Comm Charge	04/19/11	Sell	PAnderson	Mobile Bay Plant	FGT Sales	20 20	4.3450	5,163 MM	\$22,433.24
							Daily Total for Deal #688150 - COMM-PHYS - Comm Charge:		5,163 MM	\$22,433.24
707972	COMM-PHYS - Comm Charge	04/21/11	Sell	PAnderson	Mobile Bay Plant	Gulf Stream Sales	22 22	4.4000	5,000 MM	\$22,000.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	23 23	4.4000	5,000 MM	\$22,000.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	24 24	4.4000	5,000 MM	\$22,000.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	25 25	4.4000	5,000 MM	\$22,000.00
							Daily Total for Deal #707972 - COMM-PHYS - Comm Charge:		20,000 MM	\$88,000.00
							Mobile Bay Plant Total:		30,663	\$134,028.24
616939	COMM-PHYS - Comm Charge	03/28/11	Sell	PAnderson	MOPS	FGT Z1 Sales	1 1	4.2200	2,843 MM	\$11,997.46
			Sell		MOPS	FGT Z1 Sales	2 2	4.2200	2,843 MM	\$11,997.46
			Sell		MOPS	FGT Z1 Sales	3 3	4.2200	2,843 MM	\$11,997.46
			Sell		MOPS	FGT Z1 Sales	4 4	4.2200	2,843 MM	\$11,997.46
			Sell		MOPS	FGT Z1 Sales	5 5	4.2200	2,843 MM	\$11,997.46
			Sell		MOPS	FGT Z1 Sales	6 6	4.2200	2,843 MM	\$11,997.46
			Sell		MOPS	FGT Z1 Sales	7 7	4.2200	2,843 MM	\$11,997.46

Daily Financial Details

Invoice #: 100631

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)	
616939	COMM-PHYS - Comm Charge	03/28/11	Sell	PAnderson	MOPS	FGT Z1 Sales	8 8	4.2200	2,843 MM	\$11,997.46	
			Sell			FGT Z1 Sales	9 9	4.2200	2,840 MM	\$11,984.80	
			Sell			MOPS	FGT Z1 Sales	10 10	4.2200	2,839 MM	\$11,980.58
			Sell			MOPS	FGT Z1 Sales	11 11	4.2200	2,839 MM	\$11,980.58
			Sell			MOPS	FGT Z1 Sales	12 12	4.2200	2,722 MM	\$11,486.84
			Sell			MOPS	FGT Z1 Sales	13 13	4.2200	2,765 MM	\$11,668.30
			Sell			MOPS	FGT Z1 Sales	14 14	4.2200	2,806 MM	\$11,841.32
			Sell			MOPS	FGT Z1 Sales	15 15	4.2200	2,843 MM	\$11,997.46
			Sell			MOPS	FGT Z1 Sales	16 16	4.2200	2,843 MM	\$11,997.46
			Sell			MOPS	FGT Z1 Sales	17 17	4.2200	2,843 MM	\$11,997.46
			Sell			MOPS	FGT Z1 Sales	18 18	4.2200	2,843 MM	\$11,997.46
			Sell			MOPS	FGT Z1 Sales	19 19	4.2200	2,843 MM	\$11,997.46
			Sell			MOPS	FGT Z1 Sales	20 20	4.2200	2,843 MM	\$11,997.46
			Sell			MOPS	FGT Z1 Sales	21 21	4.2200	2,843 MM	\$11,997.46
			Sell			MOPS	FGT Z1 Sales	22 22	4.2200	2,843 MM	\$11,997.46
			Sell			MOPS	FGT Z1 Sales	23 23	4.2200	2,843 MM	\$11,997.46
			Sell			MOPS	FGT Z1 Sales	24 24	4.2200	2,843 MM	\$11,997.46
			Sell			MOPS	FGT Z1 Sales	25 25	4.2200	2,843 MM	\$11,997.46
			Sell			MOPS	FGT Z1 Sales	26 26	4.2200	2,843 MM	\$11,997.46
			Sell			MOPS	FGT Z1 Sales	27 27	4.2200	2,843 MM	\$11,997.46
			Sell			MOPS	FGT Z1 Sales	28 28	4.2200	2,843 MM	\$11,997.46
			Sell			MOPS	FGT Z1 Sales	29 29	4.2200	2,843 MM	\$11,997.46
			Sell			MOPS	FGT Z1 Sales	30 30	4.2200	2,843 MM	\$11,997.46
Daily Total for Deal #616939 - COMM-PHYS - Comm Charge:									85,043 MM	\$358,881.46	
650274	COMM-PHYS - Comm Charge	04/04/11	Sell	PAnderson	MOPS	FGT Refugio Z1	5 5	4.2000	500 MM	\$2,100.00	
Daily Total for Deal #650274 - COMM-PHYS - Comm Charge:									500 MM	\$2,100.00	
656427	COMM-PHYS - Comm Charge	04/05/11	Sell	PAnderson	MOPS	FGT Z1 Sales	6 6	4.2100	1,000 MM	\$4,210.00	
Daily Total for Deal #656427 - COMM-PHYS - Comm Charge:									1,000 MM	\$4,210.00	
660350	COMM-PHYS - Comm Charge	04/06/11	Sell	PAnderson	MOPS	FGT Z1 Sales	7 7	4.1700	1,000 MM	\$4,170.00	
Daily Total for Deal #660350 - COMM-PHYS - Comm Charge:									1,000 MM	\$4,170.00	
664625	COMM-PHYS - Comm Charge	04/07/11	Sell	PAnderson	MOPS	FGT Z1 Sales	8 8	4.1500	600 MM	\$2,490.00	
Daily Total for Deal #664625 - COMM-PHYS - Comm Charge:									600 MM	\$2,490.00	
667281	COMM-PHYS - Comm Charge	04/08/11	Sell	PAnderson	MOPS	FGT Z1 Sales	9 9	4.0850	1,000 MM	\$4,085.00	
			Sell		MOPS	FGT Z1 Sales	10 10	4.0850	1,000 MM	\$4,085.00	
			Sell		MOPS	FGT Z1 Sales	11 11	4.0850	1,000 MM	\$4,085.00	

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Daily Financial Details

Invoice #: 100631

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
Daily Total for Deal #667281 - COMM-PHYS - Comm Charge:									3,000 MM	\$12,255.00
669394	COMM-PHYS - Comm Charge	04/11/11	Sell	MGottspomer	MOPS	FGT Z1 Sales	12 12	4.0450	1,000 MM	\$4,045.00
			Sell		MOPS	FGT Z1 Sales	13 13	4.1150	1,000 MM	\$4,115.00
Daily Total for Deal #669394 - COMM-PHYS - Comm Charge:									2,000 MM	\$8,160.00
MOPS Total:									<u>93,143</u>	<u>\$392,266.46</u>

Gas Netting Statement
(Purchase)

Invoice Number: 9061659
Invoice Date: 05/12/2011
Netting Group #: 1138
Delivery Month: Apr 2011
Due Date: 05/25/2011
Payment Issued Date: 05/25/2011

To:
Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax #: (813) 228-4194

Payment by:
US \$ WIRE
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562
(SEE NEXT INV.)

Natural Gas delivered during Apr 2011

Calculations are based on nominated quantities

Meter Station	ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
<u>Gulf South Pipeline Company, LP</u>					
Contract: 1192796					
Montpelier / St. Helena (To FGT) (022182)					
Base Commodity 04/28-04/28	5935520 / 9243341	3,679	4.3800		16,114.02
Total For Montpelier / St. Helena (To FGT) (022182)		3,679			16,114.02
Total Amount Due		3,679			16,114.02
PURCHASES					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
Georgia-Pacific (0016251)					
Base Commodity 04/28-04/30	5935811 / 9243368	12,000	5.0483	60,580.00	
Total For Georgia-Pacific (0016251)		12,000		60,580.00	
Leesburg (16164)					
Base Commodity 04/27-04/27	5931885 / 9243142	4,000	4.9800	19,920.00	
Total For Leesburg (16164)		4,000		19,920.00	
Total Amount Payable	9061659	16,000		80,500.00	
Total System Generated					

16,114.02 +
60,580.00 -
\$ 64,385.98 =
1219122
244,135.60 +
\$ 244,135.60 =
244,135.60 +
64,385.98 =
\$ 179,749.62 *TOTAL DUE BPEC

INVOICE APPROVAL
Initials Date Function
JP 5/16/11 Verify
JC 5/16/11 R. over
we 5/16/11 Approve
PAR Number - If Applicable
For use only: 125329 00

DUE PG&S INV # 36518 (64,385.98)

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Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
Net Amount Payable					64,385.98



Indexes used in pricing calculations:

04/28-04/28: LA Onsh S- FGT - Z3 GD	4.595000
04/29-04/29: LA Onsh S- FGT - Z3 GD	4.600000
04/30-04/30: LA Onsh S- FGT - Z3 GD	4.600000
04/27-04/27: LA Onsh S- FGT - Z3 GD	4.530000

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Gas Sales Invoice

Invoice Number ~~1219122~~
Invoice Date 05/12/2011
Contract # 1701229
Delivery Month Apr 2011
~~Due Date 05/25/2011~~

To:

Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

Natural Gas delivered during Apr 2011

Calculations are based on nominated quantities

Meter Station	ID	MMBTU	Unit Price	Amount Due
<u>Destin Pipeline Company</u>				
DESTIN - Gulfstream (996900)				
Base Commodity 04/16-04/18	5911187 / 21902759	12,900	4.2900	55,341.00
Base Commodity 04/29-04/29	5944424 / 21918523	10,518	4.7000	49,434.60
Total For DESTIN - Gulfstream (996900)		23,418		104,775.60
FGT - DESTIN TO LUCEDALE (994400)				
Base Commodity 04/27-04/27	5932517 / 21913232	12,000	4.5300	54,360.00
Total For FGT - DESTIN TO LUCEDALE (994400)		12,000		54,360.00
<u>Southern Natural Gas Company</u>				
SNG Pooling Market Center (2221)				
Base Commodity 04/02-04/04	5880319 / 21888635	15,000	4.2600	63,900.00
Base Commodity 04/05-04/05	5884820 / 21890123	50	4.2200	211.00
Total For SNG Pooling Market Center (2221)		15,050		64,111.00
SNG Purchase Point (BacktoBack)				
Base Commodity 04/05-04/05	5884820 / 21900179	4,950	4.2200	20,889.00
Total For SNG Purchase Point (BacktoBack)		4,950		20,889.00
Total Amount Due		55,418		244,135.60

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TO:
Peoples Gas Systems, a Division of
Tampa Electric Company
702 N. Franklin
Plaza 8
Tampa, FL 33602
United States

Contact: Jason Weber
Email: pgssettlements@tecoenergy.com
Phone: 813-228-4941
Fax: 813-228-1545

Remit To:

01-90-000-232-01-000

Sales Invoice

Invoice #: 577856
Delivery Period: Apr-11
Invoice Date: 05/03/2011
Due Date: 05/25/2011
Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
1228628	Fixed Price	04/05/11	Sell	YBrysch	Destin	Southern Pines/Destin	6 6	4.270000	9,700	41,419.00
1238090	Fixed Price	04/15/11	Sell	YBrysch	Destin	Gulf Stream	16 18	4.290000	7,200	30,888.00
Destin Total :									16,900	\$72,307.00
1228445	Fixed Price	04/05/11	Sell	YBrysch	FGT	Napoleonville Storage Rec - New	6 6	4.215000	5,000	21,075.00
FGT Total :									5,000	\$21,075.00
1238090	Fixed Price	04/15/11	Sell	YBrysch	Mobile Bay	Gulfstream	16 18	4.290000	2,100	9,009.00
Mobile Bay Total :									2,100	\$9,009.00
Sell Total :									24,000	\$102,391.00

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : \$102,391.00 USD

INVOICE APPROVAL
Initials Date Function
JW 5/18/11 Verify
EW 5/20/11 R
W 5/19/11 Approve
DAS Number - If Applicable

Daily Financial Details
Invoice #577856

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
1228445	Fixed Price	04/05/11	Sell	YBrysch	FGT	Napoleonville Storage Rec - New	6 6	4.215000	5,000	21,075.00
Daily Financial Total for Deal # 1228445 - Commodity :									5,000	\$21,075.00
1228628	Fixed Price	04/05/11	Sell	YBrysch	Destin	Southern Pines/Destin	6 6	4.270000	9,700	41,419.00
Daily Financial Total for Deal # 1228628 - Commodity :									9,700	\$41,419.00
1238090	Fixed Price	04/15/11	Sell	YBrysch	Destin	Gulf Stream	16 16	4.290000	2,400	10,296.00
					Destin	Gulf Stream	17 17	4.290000	2,400	10,296.00
					Destin	Gulf Stream	18 18	4.290000	2,400	10,296.00
					Daily Financial Total for Deal # 1238090 - Commodity :			7,200	\$30,888.00	
1238090	Fixed Price	04/15/11	Sell	YBrysch	Mobile Bay	Gulfstream	16 16	4.290000	700	3,003.00
					Mobile Bay	Gulfstream	17 17	4.290000	700	3,003.00
					Mobile Bay	Gulfstream	18 18	4.290000	700	3,003.00
					Daily Financial Total for Deal # 1238090 - Commodity :			2,100	\$9,009.00	

105

76

Daily Physical Details

Invoice #577856

Deal Num	Description / Delivery Location	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
1228445	Fixed Price Napoleonville Storage Rec - New	04/05/11	Sell	YBrysch	FGT	Napoleonville Storage Rec - New	6 6	4.215000	5,000	21,075.00
					FGT	Napoleonville Storage Rec - New	6 6		5,000	
						Physical Total for Deal # 1228445 - Napoleonville Storage Rec - New :			5,000	
1228628	Fixed Price Southern Pines Gas Storage Delivery	04/05/11	Sell	YBrysch	Destin	Southern Pines/Destin	6 6	4.270000	9,700	41,419.00
					Destin	Southern Pines/Destin	6 6		9,700	
						Physical Total for Deal # 1228628 - Southern Pines/Destin :			9,700	
1238090	Fixed Price Gulf Stream Delivery Gulf Stream Delivery Gulf Stream Delivery	04/15/11	Sell	YBrysch	Destin	Gulf Stream	16 18	4.290000	7,200	30,888.00
					Destin	Gulf Stream	16 16		2,400	
					Destin	Gulf Stream	17 17		2,400	
					Destin	Gulf Stream	18 18		2,400	
						Physical Total for Deal # 1238090 - Gulf Stream :			7,200	
1238090	Fixed Price Gulfstream Gulfstream Gulfstream	04/15/11	Sell	YBrysch	Mobile Bay	Gulfstream	16 18	4.290000	2,100	9,009.00
					Mobile Bay	Gulfstream	16 16		700	
					Mobile Bay	Gulfstream	17 17		700	
					Mobile Bay	Gulfstream	18 18		700	
						Physical Total for Deal # 1238090 - Gulfstream :			2,100	

27

Invoice #577856

The following tables summarize the physical volume and commodity charges by deal and by pipeline. These summaries do not include the value of any applicable fees or keep-whole provisions. For prior period adjustment statements the data represents the total volume and commodity charges for the current version of each transaction, not the incremental changes.

Deal / Pipeline Summary

Deal #	Pipeline	Volume	Commodity Amount
1228445	FGT	5,000	21,075.00
1228628	Destin	9,700	41,419.00
1238090	Destin	7,200	30,888.00
1238090	Mobile Bay	2,100	9,009.00
		<u>24,000</u>	<u>102,391.00</u>

Pipeline Summary

Pipeline	Volume	Commodity Amount
Destin	16,900	72,307.00
FGT	5,000	21,075.00
Mobile Bay	2,100	9,009.00
	<u>24,000</u>	<u>102,391.00</u>

107

28

Peoples Gas System, A Division of Tampa Electric C
702 N. Franklin St.
Tampa, FL 33602
Phone: 813/228-4941 Fax: PGSSettlements@tecoenergy.com
Attn: Jason Weber/jmweber@tecoenergy.com

Wire Instruction

Inv. # 33590
Revision: 1

May 19, 2011
Terms: Due on the 25th of the Month

Date		MMBtu	Unit Price	Total
Sonat Pipeline				
Pool				
Apr., 2011	Logansport Meter # 05-0075	30,628	4.0000000000	122,512.00
Apr., 2011	Logansport Meter # 05-0075	72,640	4.0000000000	290,560.00
Total:		103,268		413,072.00

Invoice Total:

103,268

\$413,072.00

79

Peoples Gas System, A Division of Tampa Electric Co
702 N. Franklin St.
Tampa, FL 33602
Phone: 813/228-4941 Fax: PGSSettlements@tecoenergy.com
Attn: Jason Weber/jinweber@tecoenergy.com

Wire In

Inv. # 33521

May 12, 2011
Terms: Due on the 25th of the Month

Date	MMBtu	Unit Price	Total
Sonat Pipeline			
051370 - Cotton Valley - Logansport			
Apr., 2011	57,512	4.0000000000	230,048.00
Total:	57,512		230,048.00

1133521

8230.048.00 +

1133590

413.072.00 +

~~8643.120.00~~ TOTAL DUE

INVOICE APPROVAL

Initials Date Function
JA *5/24/11* *Verif*
EW *5/24/11* *Q*
we *5/24/11* Approve
 PAR Number - R Application

Invoice Total:

57,512

\$230,048.00

80

Invoice Number: GA04065488	
Customer ID:	PEOPL GAS SY
Customer Number:	
GMS Contract Number:	S-PEOPL GAS SY-S-0001
Invoice Date:	10-May-2011
Due Date:	25-May-2011
Production Month:	4/2011

Attn: Manager, Contract Administration P.O. Box 111 Plaza 7 Tampa, FL 33601 Fax: (813) 228-4442
--

<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Amount Due</u>
(Prod Month: 4 Prod Year: 2011)					
77444	FGT-DEL	Act	64,115 Dth	\$4.22000	\$270,565.30
Current Totals			64,115 Dth		\$270,565.30
Recap:					
Commodity Total:					\$270,565.30
Net Amount Due:					<u>\$270,565.30</u>

INVOICE APPROVAL

Initials	Date	Function
<i>[Signature]</i>	5/16/11	Verify
<i>[Signature]</i>	5/16/11	Review
<i>[Signature]</i>	5/16/11	Approve

PAR Number - If Applicable

81

Invoice Detail:

Prod. Month: 4/2011

Invoice No: GA0406548

Delivery Point: 774JJ

Prod. Month: 4/2011

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	3,000	\$4.22000	9	0	\$0.00000	17	2,998	\$4.22000	25	2,995	\$4.22000
2	3,000	\$4.22000	10	0	\$0.00000	18	3,000	\$4.22000	26	2,992	\$4.22000
3	3,000	\$4.22000	11	0	\$0.00000	19	3,000	\$4.22000	27	2,986	\$4.22000
4	3,000	\$4.22000	12	0	\$0.00000	20	3,000	\$4.22000	28	2,652	\$4.22000
5	3,000	\$4.22000	13	0	\$0.00000	21	3,000	\$4.22000	29	3,000	\$4.22000
6	2,997	\$4.22000	14	0	\$0.00000	22	2,997	\$4.22000	30	3,000	\$4.22000
7	1,517	\$4.22000	15	0	\$0.00000	23	2,995	\$4.22000	31	0	\$0.00000
8	0	\$0.00000	16	2,990	\$4.22000	24	2,996	\$4.22000			
										64,115	\$4.22000
											\$270,565.30

82

Peoples Gas System, A Division of Tampa Electric Company

Invoice Number: ~~84162~~ 84162

P.O. Box 111
Tampa, Florida
33601
U.S.A.

Invoice Date: May 6, 2011
Payment Terms: Net Due on or before
~~May 25, 2011~~

Period: April 2011

Attention: Jason Weber
Accounting
Phone: 813-228-4941
Fax: 918132284194

Facility Location	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
Columbia Gulf Transmission				
Del to FGT				
996342/1187419	Apr 21, 2011	8,841	4.340000	\$20,689.94
997956/1189147	Apr 22, 2011 - Apr 25, 2011	20,000	4.300000	\$86,000.00
1001615/1193095	Apr 27, 2011	5,000	4.340000 ✓	\$21,700.00
1003112/1194663	Apr 28, 2011	5,000	4.370000	\$21,850.00
Receivable Subtotal		38,841		\$159,239.94
Net Subtotal	Columbia Gulf Transmission	38,841		\$159,239.94
Total Receivable Amount Due (US)		38,841		\$159,239.94
Total Amount Due (US)		38,841		\$159,239.94
Net Amount Due (US)		38,841		\$159,239.94

INVOICE APPROVAL

Initials Date Function
 5/16/11 Verify
 5/29/11 R
 5/29/11 Approve
 PAR Number - If Applicable

83

Sales Invoice

Invoice Number: 000936	
Date:	5/11/2011
Invoice Period:	April 2011
Customer:	
Product:	
Invoice Method: Wire	
CTM Short Name:	
Contact:	
Telephone:	(813) 228-4941
Fax:	(813) 228-4194
Email:	PGSSettlements@tccenergy.com

Pipeline	Start	End	Description	Tier	Contract	Deal #	Meter	MCF	MMBTU	Rate	Amount Due
HPL	04/09/2011	04/10/2011	Sales Commodity	1	1122H	D-BPC460-098575	981432 HPL/FGT (MAGNET WITHERS)	4,685	4,685	\$4.1100	\$19,255.35
HPL	04/10/2011	04/11/2011	Sales Commodity	1	1122H	D-BPC460-098575	981432 HPL/FGT (MAGNET WITHERS)	4,705	4,705	\$4.1100	\$19,337.55
HPL	04/11/2011	04/12/2011	Sales Commodity	1	1122H	D-BPC460-098575	981432 HPL/FGT (MAGNET WITHERS)	4,679	4,679	\$4.1100	\$19,230.69
Commodity Total									14,069 MMBtu		\$57,823.59

INVOICE APPROVAL
 Initials Date Function
 [Signature] 5/16/11 Verify
 [Signature] 5/16/11 Review
 [Signature] 5/16/11 Approve
 PAR Number - If Applicable

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JUNE 21, 2011

84

BUYER: Peoples Gas System, a division of Tampa Electric Company P. O. Box 111 Plaza 7 Tampa 33601 Contact: Phone: 813-228-4149 Fax: 813-228-4194	Remit To: 01-10-000-232-02-000
---	---

Sales Invoice	
Invoice #	153883
Delivery Period:	Apr-11
Invoice Date:	05/13/2011
Due Date:	05/25/2011
Customer ID:	PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
845895	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	2 4	9,000	\$4.27000	\$38,430.00
					Deal #845895 :	9,000		\$38,430.00
847557	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	7 7	4,993	\$4.13000	\$20,621.09
					Deal #847557 :	4,993		\$20,621.09
						13,993		\$59,051.09

INVOICE APPROVAL

Initials	Date	Function
<i>[Signature]</i>	5/16/11	Verify
<i>[Signature]</i>	5/16/11	Review
<i>[Signature]</i>	5/16/11	Approve

PAR Number - If Applicable

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JUNE 21, 2011

85

Daily Financial Details

Invoice #: 153883

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
845895	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	2 2	3,000	\$4.27000	\$12,810.00
845895	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	3 3	3,000	\$4.27000	\$12,810.00
845895	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	4 4	3,000	\$4.27000	\$12,810.00
				Enbridge FGT/Orange		9,000		\$38,430.00
847557	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	7 7	4,993	\$4.13000	\$20,621.09
				Enbridge FGT/Orange		4,993		\$20,621.09

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELEC

~~Basic Paying~~

ATTN: MANAGER, GAS ACCOUNTING
702 N FRANKLIN STREET
TAMPA FL 33602
United States

Invoice # 122677
Invoice Date 13-May-2011
Customer # 6773
Contract # 1010251

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 25-May-2011

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
161341	F G T	MOBAY OTF - TR	ACTUAL	13-Apr-11	14-Apr-11	10,000	MBtu	4.2450	42,450.00	USD
161372	F G T	MOBAY OTF - TR	ACTUAL	14-Apr-11	15-Apr-11	5,000	MBtu	4.2900	21,450.00	USD
Total Value for Point						15,000			63,900.00	
Subtotal						15,000	✓		63,900.00	

Tax

Total

INVOICE APPROVAL
Initials Date Function
JW 5/16/11 Verity
JRC 5/16/11 R Low
JAX 5/16/11 Androve
PAR Number - If Applicable

63,900.00 ✓

0122677

63,900.00 +

0122695

114,382.33 +

~~114,382.33~~ TOTAL DUE

Registration Number:

Please direct inquiries to:

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELEC

Remit Payment

ATTN: MANAGER, GAS ACCOUNTING
702 N FRANKLIN STREET
TAMPA FL 33602
United States

Invoice # 122695

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Invoice Date 13-May-2011

Payment Due Date 25-May-2011

Customer # 6773

Contract # 1010251

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
161213	F G T	EM2/FGT IC	ACTUAL	26-Apr-11	28-Apr-11	17,912	MBtu	4.3501	77,919.40	USD
161213	F G T	EM2/FGT IC	ACTUAL	26-Apr-11	28-Apr-11	8,421	MBtu	4.3300	36,462.93	USD
Total Value for Point						26,333			114,382.33	
Subtotal						26,333			114,382.33	
Tax										
Total									114,382.33	

Registration Number:

Please direct inquiries to:

Peoples Gas System Division of
Tampa Electric Company
702 N. Franklin St.
P-7
Tampa, FL 33602
United States

Remit To:

Attn: Settlements
Email:
Phone: 813-228-4149
Fax: 813-228-4194

~~01-90-000-232-02-000~~

Invoice # 116305
Delivery Period: Apr-11
Date:
Due Date: 05/25/2011
Total Amount: \$13,104.00

nl n	Description Commodity: Natural	Trade Date	Buy /Sell	Pipeline	Receipt Location	Start/End Dates	Price (\$)	Quantity Unit: MMBTU	Amount (\$)
7399	Phys - Commodity	04/06/11	Sell	ANR	ST LANDRY/FL INT	APR-7-2011 APR-7-2011	4.2000	3,120.00	\$13,104.00
								SubTotal:	3,120.00 \$13,104.00
								Total Amount:	3,120.00 \$13,104.00 USD

INVOICE APPROVAL
Initials Date Function
CTE 5/16/11 Verify
4PC 5/16/11 Review
WSE 5/16/11 Approve
PAR Number - If Applicable

INVOICE

Bill Date: May 16, 2011
Due Date: May 25, 2011

Revised

Peoples Gas Systems, a division of Tampa Electric Company
Ed Elliott
P.O. Box 111

Tampa, FL 33601

Phone: 813-228-4149
Fax: 813-228-4194

Counterparty ID: 8514
Customer: PEOPGAS

Invoice # 0FP237

Delivery Month: April 2011

Description		Amount
GAS	PHYSICAL	
	SELL	
	148,078 MMBTU	\$623,144.19

Terms: Due on day 25 of the month by wire to:

~~0140002320200~~
Total amount due to

\$623,144.19

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact Raynelle Hanson.

INVOICE APPROVAL

Initials	Date	Function
<u>JD</u>	<u>5/16/11</u>	Verify
<u>TR</u>	<u>5/16/11</u>	Review
<u>WC</u>	<u>5/16/11</u>	Approve

PAR Number - If Applicable

Peoples Gas Systems, a division of Tampa Electric Company
Physical Transaction Invoice Details

RECEIVE

<u>Trade No.</u>	<u>Buy/Sell</u>	<u>Tradetype</u>	<u>Market</u>	<u>Ora Bk</u>	<u>Start Date</u>	<u>End Date</u>	<u>Volume</u>	<u>Price</u>	<u>Amount</u>
16140754	SELL	PHYSICAL	ANR	2703	04/28/2011	04/28/2011	(14,000)	\$4.3800	61,320.00
			ANR	SUBTOTAL			(14,000)	MMBTU USD	61,320.00
16142052	SELL	PHYSICAL	TENNES	2705	04/28/2011	04/28/2011	(4,452)	\$4.3900	19,544.28
15995308	SELL	PHYSICAL	TENNES	2705	04/07/2011	04/30/2011	(118,963)	\$4.1900	498,454.98
16020450	SELL	PHYSICAL	TENNES	2705	04/09/2011	04/11/2011	(10,663)	\$4.1100	43,824.93
			TENNES	SUBTOTAL			(134,078)	MMBTU USD	561,824.19
			RECEIVE	SUBTOTAL			(148,078)	MMBTU USD	623,144.19
<u>Grand Total:</u>							(148,078)	MMBTU USD	623,144.19

Delivery Period: Apr 2011
Payment Date: 25-May-2011
Tax Point Date: 13-May-2011
Invoice Sent Date: 13-May-2011

REPORT

Counterparty:

GAS SYSTEMS INC.

Jason Weber
1-813-228-4941
1-813-228-4194
jmweber@tecoenergy.com

Pipeline: DESTIN
Location: DES-FGT/Destin

Doc#	Buy/Sell	Description	Start Date	End Date	Price	Volume/HOM	Amount
39548092	Sell	Gulf Coast	12	12	4.220000	20,000.00 MMBTU	84,400.00
Subtotal for Location: DES-FGT/Destin - Buys (USD):							0.00
Subtotal for Location: DES-FGT/Destin - Sells (USD):							84,400.00
Subtotal for Location: DES-FGT/Destin - Totals (USD):							84,400.00
Subtotal for Pipeline: DESTIN - Buys (USD):							0.00
Subtotal for Pipeline: DESTIN - Sells (USD):							84,400.00
Subtotal for Pipeline: DESTIN - Totals (USD):							84,400.00

Pipeline: FLORIDA GAS TRAN
Location: FGT / Sonat Frank

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume/MMBtu	Amount
39834642	Sell	Gulf Coast	28	28	4.550000	4,100.00 MMBTU	18,655.00
Subtotal for Location: FGT / Sonat Frank - Buys (USD):							0.00
Subtotal for Location: FGT / Sonat Frank - Sells (USD):							18,655.00
Subtotal for Location: FGT / Sonat Frank - Totals (USD):							18,655.00

Location: FGT / Mobile Bay

[illegible]

Location: FGT CARNES

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
--------	----------	-------------	------------	----------	-------	------------	--------

39548199	Sell	Gulf Coast	12	12	4.200000	3,645.00 MMBTU	15,309.00
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Subtotal for Location: FGT CARNES - Buys (USD): 0.00

Subtotal for Location: FGT CARNES - Sells (USD): 15,309.00

Subtotal for Location: FGT CARNES - Totals (USD): 15,309.00

Location: FGT/Bay Gas Stg

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
--------	----------	-------------	------------	----------	-------	------------	--------

39548094	Sell	Gulf Coast	11	11	4.310000	15,494.00 MMBTU	66,779.14
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39855968	Sell	Gulf Coast	28	28	4.750000	10,659.00 MMBTU	50,630.25
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39856115	Sell	Gulf Coast	28	28	4.800000	10,000.00 MMBTU	48,000.00
----------	------	------------	----	----	----------	-----------------	-----------

Subtotal for Location: FGT/Bay Gas Stg - Buys (USD): 0.00

Subtotal for Location: FGT/Bay Gas Stg - Sells (USD): 165,409.39

Subtotal for Location: FGT/Bay Gas Stg - Totals (USD): 165,409.39

Subtotal for Pipeline: FLORIDA GAS TRAN - Buys (USD): 0.00

Subtotal for Pipeline: FLORIDA GAS TRAN - Sells (USD): 1,614,710.96

Subtotal for Pipeline: FLORIDA GAS TRAN - Totals (USD): 1,614,710.96

Pipeline: SONAT

Location: ZONE 0-Sonat Pool

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
--------	----------	-------------	------------	----------	-------	------------	--------

39428663	Sell	Gulf Coast	05	05	4.215000	5,000.00 MMBTU	21,075.00
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Subtotal for Location: ZONE 0-Sonat Pool - Buys (USD): 0.00

Subtotal for Location: ZONE 0-Sonat Pool - Sells (USD): 21,075.00

Subtotal for Location: ZONE 0-Sonat Pool - Totals (USD): 21,075.00

Total 394,557 dts

Subtotal for Pipeline: SONAT - Buys (USD): 0.00

Subtotal for Pipeline: SONAT - Sells (USD): 21,075.00

Subtotal for Pipeline: SONAT - Totals (USD): 21,075.00

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
--------	----------	-------------	------------	----------	-------	------------	--------

39428663	Sell	Gulf Coast	05	05	4.215000	5,000.00 MMBTU	21,075.00
----------	------	------------	----	----	----------	----------------	-----------

INVOICE APPROVAL

Initials Date Function

JP 5/16/11 Verif

AP 5/16/11 R

WC 5/16/11 Approve

PAR Number - If Applicable

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP

Email:

FROM:

SUBJ: PEOPLES GAS SYSTEM I

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 5E 3357
Invoice Month: 04/2011
Invoice Date: 5/13/2011
Invoice Due Date: 5/25/2011
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIV OF TAMPA ELECTRIC COMPANY
702 N. FRANKLIN ST. P-7
TAMPA, FL 33602

Customer: PEOPLES GAS SYSTEM INC
702 NORTH FRANKLIN ST. P-7
TAMPA, FL 33602

Trade	Date	Deal#	Pipe	Meter	From	To	Publication
	03/31/11	02951141	FGT	ST HELENA	04/01/11	04/30/11	

Volume	UoM	Price	Month	Amt Due	Cur
142,434	MMBTU	4.380000	201104	623,860.92	USD

Please Remit:

~~623,860.92~~ USD

Payment Terms: 25th following the month of delivery

Wire transfer

with delivery:

INVOICE APPROVAL
Initials Date Function
JPL 5/16/11 Verify
JPL 5/16/11 R
JPL 5/16/11 Approve
PAR Number - If Applicable

PEOPLES GAS SYSTEM - A DIVISION OF TAMPA ELECTRIC
CO
702 N. FRANKLIN STREET
TAMPA FL 33602

Invoice ID: GAS100011108
Invoice Date: 09 May 2011
Due Date: 25 May 2011
Currency: USD

TRANSACTION SUMMARY

PipeLine	Delivery Point	Volume	Vol Units	Amount Due
Additional Charges	Charge	1	USD	47,500.00
Total Purchases		1	Line-1	47,500.00
Total for Pipeline Additional Charges		1		47,500.00
GULF STREAM	GULF STREAM: DESTIN RECPT	(12,450)	MMBTU	52,165.50
Total Sales		(12,450)		52,165.50
Total for Pipeline GULF STREAM		(12,450)		52,165.50
Purchases excluding tax		1		47,500.00
Purchase Total		1		
Sales excluding tax		(12,450)		52,165.50
Sales Total		(12,450)		52,165.50
Commodity Totals		(12,449) ✓		99,665.50

INVOICE APPROVAL

Initials Date Function

JW 5/18/11 Verify

EW 5/20/11 R

GC 5/19/11 Approve

PAR Number - If Applicable

DEAL LEVEL SUMMARY

Deal Id	Date Range	Volume	Vol Units	Amount
Charge				
HG_0769520/ANN15692242	25 May 2011	1	USD	47,500.00
Total Purchases		1		47,500.00
Total for Charge		1		47,500.00
GULF STREAM: DESTIN RECPT				
HG_1101442/NGFP16034260	09 Apr 2011-11 Apr 2011	(12,450)	MMBTU	52,165.50
Total Sales		(12,450)		52,165.50
Total for GULF STREAM: DESTIN RECPT		(12,450)		52,165.50

SALES DETAILS

Date	Buy/Sell	Volume	Vol Units	Price	Price Units	Amount
Pipeline: GULF STREAM Point: DESTIN RECPT			Deal: HG_1101442/NGFP16034260			
09 Apr 2011	SELL	-4150	MMBTU	4.1900	MMBTU	17,388.50
10 Apr 2011	SELL	-4150	MMBTU	4.1900	MMBTU	17,388.50
11 Apr 2011	SELL	-4150	MMBTU	4.1900	MMBTU	17,388.50
Total for Deal HG_1101442		(12,450)				52,165.50

PURCHASE DETAILS

Date	Buy/Sell	Volume	Vol Units	Price	Price Units	Amount
Pipeline: Point:				Deal: HG_0769520/ANN15692242		
25 May 2011	BUY	1	USD	47,500.0000		47,500.00
Total for Deal HG_0769520		1				47,500.00

Off System Sales Bill

04/2011

Peoples Gas System, a div. of Tampa Electric
 702 N. Franklin St., P-7
 Tampa, FL 33602
 ATTN: Gas Accounting (Jason W.)

Invoice Date: 05/09/2011
 Bill Number: ~~0504112250012~~ 1476-0-8
 Service Address:
 Credit Account: 142.01
 Rate Code: 50
 Due Date: ~~On~~ Or Before ~~05/25/2011~~

Pipeline	Deal#	Point	Delivery Pt.	Start Day	End Day	Volume	Rate	Dollars
Florida Gas Transmission Company	BJC 359542	12740		22	22	2,315		
				23	23	2,270		
				24	25	4,538		
				26	26	2,288		
				27	27	2,427		
				28	28	1,832		
				29	30	4,854		
				27	27	4,057	\$4.460000	\$18,094.22
				27	27	10,400	\$4.390000	\$45,656.00
	KMD 364326			27	27	4,057	\$4.460000	\$18,094.22
	KMD 364332	7995	FGT Zone 2 Pool	27	27	10,400	\$4.390000	\$45,656.00
Commodity Total						78,979		\$340,226.99
INVOICE TOTAL						78,979		\$340,226.99

INVOICE APPROVAL

Initials Date Function

FL 5/18/11 *Verify*

EM 5/20/11 *R*

JC 5/19/11 *Approve*

PAR Number - If Applicable

Off System Sales Bill

04/2011

Peoples Gas System, a div. of Tampa Electric
702 N. Franklin St., P-7
Tampa, FL 33602
ATTN: Gas Accounting (Jason W.)

Invoice Date: 05/09/2011
Bill Number: OF041122-0012-1476-0-8
Service Address:
Credit Account: 142.01
Rate Code: 50
Due Date: On Or Before 05/25/2011

Pipeline	Deal#	Point	Delivery Pt.	Start Day	End Day	Volume	Rate	Dollars
Commodity								
Florida Gas Transmission Company	BJC 359542	Total				64,522	\$4.285000	\$276,476.77
		12740	Carnes (Tennessee I	1	1	2,215		
				2	6	12,135		
				7	7	2,178		
				8	8	1,792		
				9	11	4,515		
				12	12	1,717		
				13	14	4,028		
				15	15	2,427		
				16	16	2,129		
				17	17	2,065		
				18	18	2,129		
				19	19	1,814		
				20	21	4,854		

INVOICE

Invoice Date: May/23/2011

Delivery Month: April/2011

Due Date: May/25/2011

Peoples Gas System, a division of Tampa Electric Company

Bill To:

Peoples Gas System, a division of Tampa Electric Company

P.O. Box 111

Plaza 7

Tampa, FL 33601

Attn: Jason Weber

Email: pgssettlements@tecoenergy.com

Fax: 813-228-1575

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
140178	FGT	JB-FGT	4/2	4/2	7,000	\$4.2800	\$29,960.00
140178	FGT	JB-FGT	4/3	4/3	7,000	\$4.2800	\$29,960.00
140178	FGT	JB-FGT	4/4	4/4	7,000	\$4.2800	\$29,960.00
140515	FGT	JB-FGT	4/7	4/7	5,234	\$4.1950	\$21,956.63
140710	FGT	JB-FGT	4/9	4/9	5,631	\$4.0800	\$22,974.48
140710	FGT	JB-FGT	4/10	4/10	5,733	\$4.0800	\$23,390.64
140710	FGT	JB-FGT	4/11	4/11	5,608	\$4.0800	\$22,880.64
140795	FGT	JB-FGT	4/12	4/12	6,025	\$4.0300	\$24,280.75
140931	FGT	JB-FGT	4/13	4/13	4,482	\$4.1100	\$18,421.02
141092	FGT	JB-FGT	4/15	4/15	3,070	\$4.1000	\$12,587.00
Sub-Total					56,783		\$236,371.16
Invoice Total					56,783	\$	236,371.16

Pay this amount, USD: \$236,371.16

INVOICE APPROVAL

Initials Date Function
 JP 5/23/11 Verh
 GW 5/24/11 R
 we 5/24/11 Approve
 PAG Number - if Applicable

Fax: (813) 228-4194
Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Gas Accounting
Tampa, FL 33602

Invoice Number: S-2011-04-00928-OES
Customer ID: PEOPTAMPA
Customer Number: PEOPLESTECO
GMS Contract Number: S-PEOPTAMPA-S-0001
Invoice Date: 06-May-2011
Due Date: 25-May-2011 by Wire
Production Month: 4/2011 (see instructions below)
Code: F

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
NGPL	7936	FLAGAS / Vermillion	165,288 Dth	\$4.30262	Nom	\$711,170.86
NGPL	7936	FLAGAS / Vermillion	12,000 Dth	\$4.34000	Nom	\$52,080.00
NGPL	7936	FLAGAS / Vermillion	18,075 Dth	\$4.41900	Nom	\$79,873.44
Current Totals			195,363 Dth			\$843,124.30
Recap:						
Commodity Total						\$843,124.30
Net Amount Due						\$843,124.30

CUT ALLOCATION:
(SEE DETAIL - NEXT PG.)

→ 165,766 \$ 713,264.50
17,597 \$ 77,758.29
Total 195,363 dth

\$843,124.30 +
711,170.86 -
79,873.44 -
713,264.50 +
77,758.29 +
\$843,102.79 +
\$843,102.79 +
42,001.00 -
\$801,101.79

INVOICE APPROVAL
Initials Date Function
JP 5/18/11
EM 5/20/11
MC 5/19/11 Approve
PAR Number: If Applicable

NE PGs #365
TOTAL DUE OF

Invoice Detail

Prod. Month: 4/2011

Invoice No: S-2011-04-00928-OES

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	3,615	\$4.41000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	3,615	\$4.37000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	3,615	\$4.42500
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	3,615	\$4.44500
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	3,615	\$4.44500
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

18,075 \$4.41900 Amount

\$79,873.44

17,597 \$4.4188

\$77,758.29

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	3,000	\$4.34000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	3,000	\$4.34000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	3,000	\$4.34000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	3,000	\$4.34000			

12,000 \$4.34000 Amount

\$52,080.00 ✓

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	6,860	\$4.09000	17	0	\$0.00000	25	15,000	\$4.30000
2	0	\$0.00000	10	6,972	\$4.09000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	12,714	\$4.09000	19	0	\$0.00000	27	19,796	\$4.36000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	15,522	\$4.38000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	18,000	\$4.42000
6	7,424	\$4.20000	14	0	\$0.00000	22	15,000	\$4.30000	30	18,000	\$4.42000
7	0	\$0.00000	15	0	\$0.00000	23	15,000	\$4.30000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	15,000	\$4.30000			

165,288 \$4.30262 Amount

\$711,170.86

165,766

\$713,264.50

Charges in American Dollars (USD)

\$21.51 DIFF.

Final

Peoples Gas System, a division of Tampa Electric Company
Attention: Jason Weber
Phone: (813) 228-4941
Fax: (813) 228-4194
PGSSettlements@tecoenergy.co

Date: May 18, 2011
Payment Date: Net due on or before
5/25/2011
Period: 4-2011
Partner: PEOPTAMPA

Analyst	Facility	Contract	Material	Description	Quantity	Rate	Amount
Tuyet Than NGPL Natural Gas Pipeline Company of America, LLC							
		106432	7936	FLAGAS / Vermillion	165,288 Dth	4.3026	711,170.86 USD
		106432	7936	FLAGAS / Vermillion	12,000 Dth	4.3400	52,080.00 USD
		106432	7936	FLAGAS / Vermillion	18,075 Dth	4.4190	79,873.44 USD
		106432	7936	FLAGAS / Vermillion	478 Dth	4.3800	2,093.64 USD
		106432	7936	FLAGAS / Vermillion	(478) Dth	4.4250	(2,115.15) USD
OES Sales Subtotal					195,363		843,102.79 USD
Net Subtotal NGPL					195,363		843,102.79 USD
Bob Gerlach SOPINES SRG Holdings, L.L.C.							
		ONEOK00060S	100	Destin Injection	(9,700) Dth	4.3300	(42,001.00) USD
Buys Subtotal					(9,700)		(42,001.00) USD
Net Subtotal SOPINES					(9,700)		(42,001.00) USD
Total Payable Amount Due:					(9,700)		(42,001.00) USD
Total Receivable Amount Due:					195,363		843,102.79 USD
Net Amount Payable to					185,663		801,101.79 USD

BUYER:

Peoples Gas System a div of Tampa Electric Co
702 N. Franklin Street, Plaza 8

Tampa, FL 33602 United States

AR Customer ID#: 20000345

Contact: Jason Weber

Phone: 813.228.4941

Fax: 813.228.1545

Remit To:

Sales Invoice

Invoice #: 1008663

Delivery Period: Apr-2011

Invoice Date: 05/23/2011

Due Date: 05/25/2011

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)	Volume Type
----------	-------------	----------	------------	--------	----------	----------	------------	----------	----------------	--------	-------------	-------------

Original Invoice #: 998495

PPA Summary

1866816	COMM-PHYS - Commodity	04/11/11	jturnbo	Florida Gas Transmission Company	MOPS 631 REFUGI	12	14	4.1054 MMBTU	(2,683) MMBTU	(11,014.68)	Update Orig
1866816	COMM-PHYS - Commodity PPA	04/11/11	jturnbo	Florida Gas Transmission Company	MOPS 631 REFUGI	12	14	4.1037 MMBTU	2,917 MMBTU	11,970.56	Update Curr
									234	\$955.88	

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

\$955.88

1008663

\$ 955.88

9984953

823 * 234 * 68

~~\$8,240,169.00~~ TOTAL DUE SEM

INVOICE APPROVAL

Initials Date Function

JP 5/23/11 Verify

EM 5/24/11 R

me 5/24/11 Approve

PAR Number - If Applicable

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

133

104

BUYER:
 Peoples Gas System a div of Tampa Electric
 702 N. Franklin Street, Plaza 8
 Tampa, FL 33602 United States
 AR Customer ID#: 20000345
 Contact: Jason Weber
 Phone: 813.228.4941
 Fax: 813.228.1545

Remit To:

Sales Invoice

Invoice #: 998495-3
 Delivery Period: Apr-2011
 Invoice Date: 05/19/2011
 Due Date: 05/25/2011

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
1804013	COHA-PHYS - Comen Tier 1		02/17/11	mmickels	Destin	Destin Pool	1	30	4.3700MMBTU	180,000 MMBTU	786,600.00
Subtotal for Destin:										180,000	786,600.00
1858712	COHA-PHYS - Commodity		04/01/11	jumbo	Florida Gas Transmission Compan	MOPS - Refugio FGT 2	4		4.2700MMBTU	6,000 MMBTU	25,620.00
1866816	COHA-PHYS - Commodity		04/11/11	jumbo	Florida Gas Transmission Compan	MOPS 631 REFUGIO (12	14		4.1054MMBTU	2,683 MMBTU	11,014.68
Subtotal for Florida Gas Transmission Company:										8,683	36,634.68
Grand Total:										188,683	

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

188,683

INVOICE APPROVAL

Initials Date Function
 [Signature] 5/19/11 Verify
 [Signature] 5/20/11 R
 [Signature] 5/19/11 Approve
 PAR Number - If Applicable

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JUNE 21, 2011

PEOPLES GAS SYSTEM A DIV OF TAMPA
ELECTRIC CO
702 N FRANKLIN ST
TAMPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

SALES Invoice

Invoice No: SES-1-99669
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 76-0480645
Invoice Date: 05/10/2011
Due Date: 05/25/2011

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
201104	S - 1138627	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	13,678	MMBTU	\$4.3100		\$58,952.18
201104	S - 1139414	DESTIN PPL	994400DEST	DESTIN FGT	15,000	MMBTU	\$4.2400		\$63,600.00
201104	S - 1140378	DESTIN PPL	994400DEST	DESTIN FGT	10,000	MMBTU	\$4.2600		\$42,600.00
201104	S - 1142210	DESTIN PPL	994400DEST	DESTIN FGT	7,107	MMBTU	\$4.3000		\$30,560.10
Subtotal for DESTIN PPL					45,785				\$195,712.28
201104	S - 1131377	SNG CO	050075	LOGANSPOUT	75,000	MMBTU	\$4.0600		\$304,500.00
Subtotal for SNG CO					75,000				\$304,500.00
201104	S - 1139415	SOUTHPINES	78460/1	IC: FL GAS TR / S.PINES (624616/624615)	5,000	MMBTU	\$4.2400		\$21,200.00
Subtotal for SOUTHPINES					5,000				\$21,200.00

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

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Invoice No: SES - I - 996691 - 1

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
Recap:									
Subtotal Before Taxes:									\$521,412.28
**** Net Amount Due									
P. USD TOTAL:									
									125,785
									\$521,412.28

To ensure accuracy and timely posting of all receipts please provide a detailed remittance of the Invoices being paid with each payment issued. This will assist us in properly allocating funds so that our records coincide. Additionally, please ensure all payments are received by the due date on your invoice.

0.0

INVOICE APPROVAL

Initials Date Function
JT *5/19/11* *APPROVE*
EW *5/20/11* *APPROVE*
MC *5/19/11* *APPROVE*
 PAR Number - 0 Application

\$ 521,412.28
 136,341.50 - DUE PGSI INV # 36533
 499.80 - " " # 36536
\$ 334,570.98 * TOTAL DUE SEPA

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JUNE 21, 2011

136

107

SALES Invoice

Prod. Month: 201104
 Pipeline: DESTIN PPL
 Deal#: S - 1138627
 Delivery Point: 994900DEST
 Price Desc: Fixed

Nucleus Customer Id: PEOPLES

Eff Date: 04/08/2011

DESTIN-GULF STREAM

Invoice No: SES - I - 996691 - 1

Contract #: 010-NG-BS-10645

Expiry Date: 04/08/2011

Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price
1	0	\$0.0000	9	0	\$0.0000	17	0	\$0.0000	25	0	\$0.0000
2	0	\$0.0000	10	0	\$0.0000	18	0	\$0.0000	26	0	\$0.0000
3	0	\$0.0000	11	0	\$0.0000	19	0	\$0.0000	27	0	\$0.0000
4	0	\$0.0000	12	0	\$0.0000	20	0	\$0.0000	28	0	\$0.0000
5	0	\$0.0000	13	0	\$0.0000	21	0	\$0.0000	29	0	\$0.0000
6	0	\$0.0000	14	0	\$0.0000	22	0	\$0.0000	30	0	\$0.0000
7	0	\$0.0000	15	0	\$0.0000	23	0	\$0.0000	31	0	\$0.0000
8	13,678	\$4.3100	16	0	\$0.0000	24	0	\$0.0000			
						13,678	\$4.3100		\$58,952.18		

Pipeline: DESTIN PPL
 Deal#: S - 1139414
 Delivery Point: 994400DEST
 Price Desc: Fixed

Eff Date: 04/11/2011

DESTIN FGT

Expiry Date: 04/11/2011

Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price
1	0	\$0.0000	9	0	\$0.0000	17	0	\$0.0000	25	0	\$0.0000
2	0	\$0.0000	10	0	\$0.0000	18	0	\$0.0000	26	0	\$0.0000
3	0	\$0.0000	11	15,000	\$4.2400	19	0	\$0.0000	27	0	\$0.0000
4	0	\$0.0000	12	0	\$0.0000	20	0	\$0.0000	28	0	\$0.0000
5	0	\$0.0000	13	0	\$0.0000	21	0	\$0.0000	29	0	\$0.0000
6	0	\$0.0000	14	0	\$0.0000	22	0	\$0.0000	30	0	\$0.0000
7	0	\$0.0000	15	0	\$0.0000	23	0	\$0.0000	31	0	\$0.0000
8	0	\$0.0000	16	0	\$0.0000	24	0	\$0.0000			
						15,000	\$4.2400		\$63,600.00		

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JUNE 21, 2011

SALES Invoice

Prod. Month: 201104
 Pipeline: DESTIN PPL
 Deal#: S - 1140378
 Delivery Point: 994400DEST
 Price Desc: Fixed

Nucleus Customer Id: PEOPLES

Eff Date: 04/13/2011

DESTIN FGT

Invoice No: SES - I - 996691 - 1

Contract #: 010-NG-BS-10645

Expiry Date: 04/13/2011

Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price
1	0	\$0.0000	9	0	\$0.0000	17	0	\$0.0000	25	0	\$0.0000
2	0	\$0.0000	10	0	\$0.0000	18	0	\$0.0000	26	0	\$0.0000
3	0	\$0.0000	11	0	\$0.0000	19	0	\$0.0000	27	0	\$0.0000
4	0	\$0.0000	12	0	\$0.0000	20	0	\$0.0000	28	0	\$0.0000
5	0	\$0.0000	13	10,000	\$4.2600	21	0	\$0.0000	29	0	\$0.0000
6	0	\$0.0000	14	0	\$0.0000	22	0	\$0.0000	30	0	\$0.0000
7	0	\$0.0000	15	0	\$0.0000	23	0	\$0.0000	31	0	\$0.0000
8	0	\$0.0000	16	0	\$0.0000	24	0	\$0.0000			
							10,000	\$4.2600	\$42,600.00		

Pipeline: DESTIN PPL
 Deal#: S - 1142210
 Delivery Point: 994400DEST
 Price Desc: Fixed

Eff Date: 04/15/2011

DESTIN FGT

Expiry Date: 04/15/2011

Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price
1	0	\$0.0000	9	0	\$0.0000	17	0	\$0.0000	25	0	\$0.0000
2	0	\$0.0000	10	0	\$0.0000	18	0	\$0.0000	26	0	\$0.0000
3	0	\$0.0000	11	0	\$0.0000	19	0	\$0.0000	27	0	\$0.0000
4	0	\$0.0000	12	0	\$0.0000	20	0	\$0.0000	28	0	\$0.0000
5	0	\$0.0000	13	0	\$0.0000	21	0	\$0.0000	29	0	\$0.0000
6	0	\$0.0000	14	0	\$0.0000	22	0	\$0.0000	30	0	\$0.0000
7	0	\$0.0000	15	7,107	\$4.3000	23	0	\$0.0000	31	0	\$0.0000
8	0	\$0.0000	16	0	\$0.0000	24	0	\$0.0000			
							7,107	\$4.3000	\$30,560.10		

Total for Pipeline: DESTIN PPL

45,785

\$4.2746

\$195,712.28

138

104

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JUNE 21, 2011

SALES Invoice

Prod. Month: 201104
 Pipeline: SNG CO
 Deal#: S - 1131377
 Delivery Point: 050075

Nucleus Customer Id: PEOPLES

Eff Date: 04/01/2011

LOGANSPORT

Invoice No: SES - I - 996691 - 1

Contract #: 010-NG-BS-10645

Expiry Date: 04/30/2011

Price Desc: (Inside F.E.R.C GAS Market Report Southern Ntrl Gas LA) USD/MMBTU -0.19 USD/MMBTU

Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price
1	2,500	\$4.0600	9	2,500	\$4.0600	17	2,500	\$4.0600	25	2,500	\$4.0600
2	2,500	\$4.0600	10	2,500	\$4.0600	18	2,500	\$4.0600	26	2,500	\$4.0600
3	2,500	\$4.0600	11	2,500	\$4.0600	19	2,500	\$4.0600	27	2,500	\$4.0600
4	2,500	\$4.0600	12	2,500	\$4.0600	20	2,500	\$4.0600	28	2,500	\$4.0600
5	2,500	\$4.0600	13	2,500	\$4.0600	21	2,500	\$4.0600	29	2,500	\$4.0600
6	2,500	\$4.0600	14	2,500	\$4.0600	22	2,500	\$4.0600	30	2,500	\$4.0600
7	2,500	\$4.0600	15	2,500	\$4.0600	23	2,500	\$4.0600	31	0	\$0.0000
8	2,500	\$4.0600	16	2,500	\$4.0600	24	2,500	\$4.0600			
							75,000	\$4.0600	\$304,500.00		
Total for Pipeline: SNG CO							75,000	\$4.0600	\$304,500.00		

139

110

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JUNE 21, 2011

SALES Invoice

Prod. Month: 201104
 Pipeline: SOUTHPINES
 Deal#: S - 1139415
 Delivery Point: 78460/1
 Price Desc: Fixed

Nucleus Customer Id: PEOPLES

Eff Date: 04/11/2011

IC: FL GAS TR / S.PINES (624616/624615)

Invoice No: SES - I - 996691 - 1

Contract #: 010-NG-BS-10645

Expiry Date: 04/11/2011

<u>Day</u>	<u>MMBTU</u>	<u>Price</u>	<u>Day</u>	<u>MMBTU</u>	<u>Price</u>	<u>Day</u>	<u>MMBTU</u>	<u>Price</u>	<u>Day</u>	<u>MMBTU</u>	<u>Price</u>
1	0	\$0.0000	9	0	\$0.0000	17	0	\$0.0000	25	0	\$0.0000
2	0	\$0.0000	10	0	\$0.0000	18	0	\$0.0000	26	0	\$0.0000
3	0	\$0.0000	11	5,000	\$4.2400	19	0	\$0.0000	27	0	\$0.0000
4	0	\$0.0000	12	0	\$0.0000	20	0	\$0.0000	28	0	\$0.0000
5	0	\$0.0000	13	0	\$0.0000	21	0	\$0.0000	29	0	\$0.0000
6	0	\$0.0000	14	0	\$0.0000	22	0	\$0.0000	30	0	\$0.0000
7	0	\$0.0000	15	0	\$0.0000	23	0	\$0.0000	31	0	\$0.0000
8	0	\$0.0000	16	0	\$0.0000	24	0	\$0.0000			
					5,000	\$4.2400		\$21,200.00			
Total for Pipeline:					SOUTHPINES	5,000	\$4.2400		\$21,200.00		

Invoice - NAESB

Peoples Gas System

Mary Conte
a division of Tampa Electric C
P.O. Box 111
Tampa, FL 33601
Phone: 813 228-4558 Fax: 813 228-4194

Contract Number : E00205
Invoice Number : ~~E002051104~~
Production Month : 04/11
Invoice Date : 05/20/2011
Due Date : ~~May 25/2011~~

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
Pipeline: NNG 1791 : MOPS_NGPL													
04/11	04/11	NNG	1791 : MOPS_NGPL		206633	7626-06	C	07-07	1	992	992	4.170000	4,136.64
04/11	04/11	NNG	1791 : MOPS_NGPL		207839	7614-04	C	28-28	1	800	800	4.360000	3,488.00
04/11	04/11	NNG	1791 : MOPS_NGPL		207921	7630-04	C	27-27	1	800	800	4.335000	3,468.00
Total for Point : 1791 : MOPS_NGPL											2,592		11,092.64
Total For Pipeline - NNG											2,592		11,092.64
Invoice Total											2,592		11,092.64

INVOICE APPROVAL
Initials Date Function
JW 5/23/11 Verify
EW 5/24/11 R. Sw
we 5/24/11 Approve
PAR Number - If Applicable

~~01-40-000-232-02-000~~

Sales Invoice

Bill To: Peoples Gas System
702 N. Franklin St.
Tampa, FL 33602
Attn: Mary Conti
Fax: (813) 228-4742

Invoice Nbr: C110580044
Invoice Date: 5/4/2011
Contract Nbr: SLSB0269
Contract Date: 2/1/2010
Customer #: 338645
Currency: US DOLLAR

SOLD DURING THE MONTH OF APRIL 2011

PIPELINE	METER #	DELIVERY PT.	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
ANR	322625-P	ST LANDRY PARISH EXCHNG INP (ANR/FGT)							
			BASE COMMODITY	1	5	17,500	MMBTU	\$4.2400	\$74,200.00
			BASE COMMODITY	1	30	105,000	MMBTU	\$4.2950	\$450,975.00
			BASE COMMODITY	6	6	3,474	MMBTU	\$4.2400	\$14,729.76
			BASE COMMODITY	7	7	3,339	MMBTU	\$4.2400	\$14,157.36
			BASE COMMODITY	8	8	3,140	MMBTU	\$4.2400	\$13,313.60
			BASE COMMODITY	9	9	2,784	MMBTU	\$4.2400	\$11,804.16
			BASE COMMODITY	10	10	2,812	MMBTU	\$4.2400	\$11,922.88
			BASE COMMODITY	11	11	2,777	MMBTU	\$4.2400	\$11,774.48
			BASE COMMODITY	12	12	2,782	MMBTU	\$4.2400	\$11,795.68
			BASE COMMODITY	13	13	2,915	MMBTU	\$4.2400	\$12,359.60
			BASE COMMODITY	14	14	3,042	MMBTU	\$4.2400	\$12,898.08
			BASE COMMODITY	15	15	3,147	MMBTU	\$4.2400	\$13,343.28
			BASE COMMODITY	16	16	3,451	MMBTU	\$4.2400	\$14,632.24
			BASE COMMODITY	17	17	3,487	MMBTU	\$4.2400	\$14,784.88
			BASE COMMODITY	18	21	13,996	MMBTU	\$4.2400	\$59,343.04
			BASE COMMODITY	22	22	3,467	MMBTU	\$4.2400	\$14,700.08
			BASE COMMODITY	23	23	3,451	MMBTU	\$4.2400	\$14,632.24
			BASE COMMODITY	24	24	3,453	MMBTU	\$4.2400	\$14,640.72
			BASE COMMODITY	25	25	3,448	MMBTU	\$4.2400	\$14,619.52
			BASE COMMODITY	26	26	3,429	MMBTU	\$4.2400	\$14,538.96
			BASE COMMODITY	27	27	3,271	MMBTU	\$4.2400	\$13,869.04
			BASE COMMODITY	28	28	3,300	MMBTU	\$4.2400	\$13,992.00
			BASE COMMODITY	29	30	6,998	MMBTU	\$4.2400	\$29,671.52
			Divy Pt. Base Commodity			204,463		Divry Pt. Amt.	\$872,698.12

INVOICE APPROVAL
Initials Date Function
JP 5/23/11 Verify
SM 5/24/11 R OW
ME 5/24/11 Approve
FAR Number - If Applicable

TERMS: Pay by Wire Transfer, on or before May 25, 2011

Total 204,416 dts

Please Indicate Invoice Number on Payment

105,000 @ \$4.24 = \$445,200.
99,416 @ \$4.295 = \$426,991.72

TOTAL DUE SUM \$872,191.72

*ADJ. INV. ATTACHED
Invoice Inquiries:

SEND PAYMENT TO:

4 4

\$872,698.12

3 1

506.40

\$872,191.72

Sales Invoice

Bill To: Peoples Gas System
702 N. Franklin St.
Tampa, FL 33602
Attn: Mary Conti
Fax: (813) 228-4742

Invoice Nbr: c1105S0044
Invoice Date: 5/4/2011
Contract Nbr: SLSB0269
Contract Date: 2/1/2010
Customer #: 338645
Currency: US DOLLAR

SOLD DURING THE MONTH OF APRIL 2011

PIPELINE	METER #	DELIVERY PT.	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
			Pipeline Base Commodity			204,463		Pipeline Amt.	\$872,698.12
			Total Base Commodity			<u>204,463</u>		Net Amount Due	<u>\$872,698.12</u>

204,416 \$872,191.72

TERMS: Pay by Wire Transfer on or before May 25, 2011

Please Indicate Invoice Number on Payment

Sales Invoice

Bill To: Peoples Gas System
702 N. Franklin St.
Tampa, FL 33602
Attn: Mary Conti
Fax: (813) 228-4742

Invoice Nbr: c1105S0131
Invoice Date: 5/23/2011
Contract Nbr: SLSB0269
Contract Date: 2/1/2010
Customer #: 338645
Currency: US DOLLAR

SOLD DURING THE MONTH OF APRIL 2011

PIPELINE	METER #	DELIVERY PT.	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
			BASE COMMODITY	17	17	-3,487	MMBTU	\$4.2400	(\$14,784.88)
			BASE COMMODITY	17	17	3,487	MMBTU	\$4.2950	\$14,976.66
			BASE COMMODITY	18	21	-13,996	MMBTU	\$4.2400	(\$59,343.04)
			BASE COMMODITY	18	21	13,996	MMBTU	\$4.2950	\$60,112.82
			BASE COMMODITY	22	22	-3,467	MMBTU	\$4.2400	(\$14,700.08)
			BASE COMMODITY	22	22	3,467	MMBTU	\$4.2950	\$14,890.76
			BASE COMMODITY	23	23	-3,451	MMBTU	\$4.2400	(\$14,632.24)
			BASE COMMODITY	23	23	3,451	MMBTU	\$4.2950	\$14,822.05
			BASE COMMODITY	24	24	-3,453	MMBTU	\$4.2400	(\$14,640.72)
			BASE COMMODITY	24	24	3,453	MMBTU	\$4.2950	\$14,830.64
			BASE COMMODITY	25	25	-3,448	MMBTU	\$4.2400	(\$14,619.52)
			BASE COMMODITY	25	25	3,448	MMBTU	\$4.2950	\$14,809.16
			BASE COMMODITY	26	26	-3,429	MMBTU	\$4.2400	(\$14,538.96)
			BASE COMMODITY	26	26	3,429	MMBTU	\$4.2950	\$14,727.56
			BASE COMMODITY	27	27	-3,271	MMBTU	\$4.2400	(\$13,869.04)
			BASE COMMODITY	27	27	3,271	MMBTU	\$4.2950	\$14,048.94
			BASE COMMODITY	28	28	-3,300	MMBTU	\$4.2400	(\$13,992.00)
			BASE COMMODITY	28	28	3,300	MMBTU	\$4.2950	\$14,173.50
			BASE COMMODITY	29	30	-6,998	MMBTU	\$4.2400	(\$29,671.52)
			BASE COMMODITY	29	30	6,998	MMBTU	\$4.2950	\$30,056.41
			Divy Pt. Base Commodity			-47	Divry Pt. Amt.		(\$506.41)
			Pipeline Base Commodity			-47	Pipeline Amt.		(\$506.41)
			Total Base Commodity			<u>-47</u>	Net Amount Due		<u>(\$506.41)</u>

84.01
506.40

TERMS: Pay by Wire Transfer on or before May 25, 2011

Sales Invoice

Bill To: Peoples Gas System
702 N. Franklin St.
Tampa, FL 33602
Attn: Mary Conti
Fax: (813) 228-4742

Invoice Nbr: c1105S0131
Invoice Date: 5/23/2011
Contract Nbr: SLSB0269
Contract Date: 2/1/2010
Customer #: 338645
Currency: US DOLLAR

SOLD DURING THE MONTH OF APRIL 2011

PIPELINE	METER #	DELIVERY PT.	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
ANR	322625-P	ST LANDRY PARISH EXCHNG INP (ANR/FGT)							
			BASE COMMODITY	1	30	105,000	MMBTU	\$4.2400	\$445,200.00
			BASE COMMODITY	1	5	-17,500	MMBTU	\$4.2400	(\$74,200.00)
			BASE COMMODITY	1	5	17,500	MMBTU	\$4.2950	\$75,162.50
			BASE COMMODITY	1	30	-105,000	MMBTU	\$4.2950	(\$450,975.00)
			BASE COMMODITY	6	6	-3,474	MMBTU	\$4.2400	(\$14,729.76)
			BASE COMMODITY	6	6	3,474	MMBTU	\$4.2950	\$14,920.83
			BASE COMMODITY	7	7	-3,339	MMBTU	\$4.2400	(\$14,157.36)
			BASE COMMODITY	7	7	3,339	MMBTU	\$4.2950	\$14,341.00
			BASE COMMODITY	8	8	-3,140	MMBTU	\$4.2400	(\$13,313.60)
			BASE COMMODITY	8	8	3,140	MMBTU	\$4.2950	\$13,486.30
			BASE COMMODITY	9	9	-2,784	MMBTU	\$4.2400	(\$11,804.16)
			BASE COMMODITY	9	9	2,784	MMBTU	\$4.2950	\$11,957.28
			BASE COMMODITY	10	10	-2,812	MMBTU	\$4.2400	(\$11,922.88)
			BASE COMMODITY	10	10	2,812	MMBTU	\$4.2950	\$12,077.54
			BASE COMMODITY	11	11	-2,777	MMBTU	\$4.2400	(\$11,774.48)
			BASE COMMODITY	11	11	2,777	MMBTU	\$4.2950	\$11,927.22
			BASE COMMODITY	12	12	-2,782	MMBTU	\$4.2400	(\$11,795.68)
			BASE COMMODITY	12	12	2,782	MMBTU	\$4.2950	\$11,948.69
			BASE COMMODITY	13	13	-2,915	MMBTU	\$4.2400	(\$12,359.60)
			BASE COMMODITY	13	13	2,915	MMBTU	\$4.2950	\$12,519.92
			BASE COMMODITY	14	14	-3,042	MMBTU	\$4.2400	(\$12,898.08)
			BASE COMMODITY	14	14	3,042	MMBTU	\$4.2950	\$13,065.39
			BASE COMMODITY	15	15	-3,147	MMBTU	\$4.2400	(\$13,343.28)
			BASE COMMODITY	15	15	3,147	MMBTU	\$4.2950	\$13,516.36
			BASE COMMODITY	16	16	-3,451	MMBTU	\$4.2400	(\$14,632.24)
			BASE COMMODITY	16	16	3,404	MMBTU	\$4.2950	\$14,620.18

TERMS: Pay by Wire Transfer on or before May 25, 2011



Invoice Number: 36593
Invoice Month: 04/ 2011
Invoice Date: May 20, 2011
Invoice Due Date: May 25, 2011
Contract Number PGS-002-2010

PURCHASE STATEMENT

Mail To:

Remit To:

Peoples Gas a Division of Tampa Electric Co.
Attn: Ed Elliott - Plaza 7
P.O.Box 2562
Tampa FL 33601-2562

Billing Inquiries

Billing Inquiries

Ed Elliott - Plaza 7 813-228-4941

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
PURCHASES								
03/30/2011	62540	GAS FIRM Natural Gas Fixed Purchase # 62540 From 01-APR-11 Through 30-APR-11	99,416	MMBTU	\$4.2950	201104	(\$426,991.72)	USD
(PURCHASES) SUB TOTAL			99,416	MMBTU			(\$426,991.72)	
(GAS) SUB TOTAL:			99,416	MMBTU			-\$426,991.72	
PURCHASES								
02/28/2011	62274	GASIDX FIRM Natural Gas Index Purchase # 62274 From 01-APR-11 Through 31-OCT-11	105,000	MMBTU	\$4.2400	201104	(\$445,200.00)	USD
(PURCHASES) SUB TOTAL			105,000	MMBTU			(\$445,200.00)	
(GASIDX) SUB TOTAL:			105,000	MMBTU			-\$445,200.00	

TOTAL: -\$872,191.72

Peoples Gas System (a division of Tampa Electric Co.)

Jason Weber
P. O. Box 111, Plaza 7
Tampa, FL 33601

Phone: 813 228-4941 Fax: 813 228-1545

Contract Number : PeoGasNAES
Statement Number : 1104-00063-05
Financial Month : 04/11
Statement Date : 05/12/2011
Due Date : 05/25/2011

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Daily Volumes	Total Volumes	Price	Amount	
04/11												
Sales to Peoples Gas System (a division of Tampa Electric Co.)												
Pipeline: Gulf South												
3064 : Arnaudville Landry												
04/11	04/11	Gulf South	3064 : Arnaudville Landry		90109		01-30	30	5,000	150,000	4.340000	651,000.00
Total For: 3064 : Arnaudville Landry									150,000		651,000.00	
Total For Pipeline: Gulf South									150,000		651,000.00	
Total - Sales to Peoples Gas System (a division of Tampa Electric Co.)									150,000		651,000.00	
Net Receivable for 04/11											651,000.00	
Net Receivable Due from Peoples Gas System (a division of Tampa Electric Co.)											\$651,000.00	

149,685

\$649,632.90

INVOICE APPROVAL

Initials Date Function
 5/20/11 Finance
 5/24/11 Finance
 5/25/11 Approve
 PAR Number - If Applicable

11040006305

\$ 649,632.90

036576 PGSIAN#

301,247.58 -DUE PGS

~~149,685.00~~ TOTAL DUE

Please reference the invoice number on your remittance to insure that proper payment is applied. If payment differs from the invoiced amount please include a remittance statement with your payment

Deal # 62543		Keep Whole		
to FPL	5047	sub total	& Sell Back	TOTAL
3,590	1,410	5,000		5,000
3,590	1,410	5,000		5,000
3,590	1,410	5,000		5,000
3,590	1,410	5,000		5,000
3,590	1,410	5,000		5,000
3,275	1,410	4,685	-	4,685
1,058	416	1,474	3,526	5,000
-	-	-	5,000	5,000
-	-	-	5,000	5,000
-	-	-	5,000	5,000
-	-	-	5,000	5,000
-	-	-	5,000	5,000
-	-	-	5,000	5,000
-	-	-	5,000	5,000
-	-	-	5,000	5,000
-	-	-	5,000	5,000
-	-	-	5,000	5,000
-	-	-	5,000	5,000
-	-	-	5,000	5,000
3,590	1,410	5,000	-	5,000
3,590	1,410	5,000	-	5,000
3,326	1,410	4,736	264	5,000
3,161	1,410	4,571	429	5,000
3,205	1,410	4,615	385	5,000
3,150	1,410	4,560	440	5,000
2,883	1,410	4,293	707	5,000
1,238	813	2,051	2,949	5,000
2,958	1,069	4,027	973	5,000
2,119	832	2,951	2,049	5,000
3,590	1,410	5,000	-	5,000
55,093	22,870	77,963	71,722	149,685

REVERSED

Support provided by: FPLES

AR INVOICE

05/10/2011 3:13:46PM

Invoice Number: 110660-1

Bill To
Peoples Gas System, a Division of Tampa

702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information

Production Month: 04/2011
Invoice Due Date: 5/25/2011
Invoice Date: 5/10/2011
Customer Number: 600008372

Net Invoice Total: Volume: 1,161,359
Amount: \$3,692,935.50

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
774013	04/19/2011	DICKEYT	Evette Moreno	FGT	6,341	MMBTU	4.200000	26,632.20
774329	04/20/2011	DICKEYT	Evette Moreno	FGT	8,000	MMBTU	4.350000	34,800.00
774477	04/21/2011	DICKEYT	Evette Moreno	FGT	40,000	MMBTU	4.320000	172,800.00
774777	04/25/2011	DICKEYT	Evette Moreno	FGT	5,200	MMBTU	4.340000	22,568.00
775109	04/26/2011	DICKEYT	Evette Moreno	FGT	4,400	MMBTU	4.340000	19,096.00
775112	04/26/2011	DICKEYT	Evette Moreno	FGT	7,500	MMBTU	4.320000	32,400.00
775404	04/27/2011	DICKEYT	Evette Moreno	FGT	7,500	MMBTU	4.340000	32,550.00
775406	04/27/2011	DICKEYT	Evette Moreno	FGT	9,450	MMBTU	4.390000	41,485.50
775507	04/27/2011	DICKEYT	Evette Moreno	FGT	8,264	MMBTU	4.390000	36,278.96
Pipeline: FGT					538,326			2,284,121.08
771453	04/04/2011	DICKEYT	Evette Moreno	PINEPRAIRI	15,494	MMBTU	4.270000	66,159.38
Pipeline: PINEPRAIRI					15,494			66,159.38
SALE Total:					1,161,359			3,692,935.50
Net Invoice Total:					1,161,359			3,692,935.50
Outstanding Amount:					Less 300,000 Prom.			3,692,935.50
Total					861,359 dts			

NOTES:

INVOICE APPROVAL

Initials Date Function
 [Signature] 5/20/11
 [Signature] 5/24/11
 [Signature] 5/24/11 Approve
 PAR Number - if Applicable

AR INVOICE

05/10/2011 3:13:46PM

Invoice Number: 1106603F

Bill To

Peoples Gas System a Division of Tampa

702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information

Production Month: 04/2011
Invoice Due Date: 5/25/2011
Invoice Date: 5/10/2011
Customer Number: 600008372

Net Invoice Total: Volume: 1,161,359
Amount: \$3,692,935.50

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
Sales								
10523	09/10/2010	DICKEYT	Jude Campbell		300,000	MMBTU	0.030000	9,000.00
					300,000			9,000.00
774948	04/25/2011	DICKEYT	Evette Moreno	BAYGAS	20,659	MMBTU	4.450000	91,932.55
775793	04/28/2011	DICKEYT	Evette Moreno	BAYGAS	19,626	MMBTU	4.650000	91,260.90
775796	04/28/2011	DICKEYT	Evette Moreno	BAYGAS	41,318	MMBTU	4.750000	196,260.50
				Pipeline: BAYGAS	81,603			379,453.95
769779	03/25/2011	DICKEYT	Jude Campbell	DTISOUTH	215,395	MMBTU	4.220000	908,966.90
770973	03/31/2011	DICKEYT	Evette Moreno	DTISOUTH	1,000	MMBTU	4.270000	4,270.00
771208	04/01/2011	DICKEYT	Evette Moreno	DTISOUTH	2,100	MMBTU	4.270000	8,967.00
772171	04/07/2011	DICKEYT	Evette Moreno	DTISOUTH	663	MMBTU	4.110000	2,724.93
774010	04/19/2011	DICKEYT	Evette Moreno	DTISOUTH	478	MMBTU	4.170000	1,993.26
774331	04/20/2011	DICKEYT	Evette Moreno	DTISOUTH	700	MMBTU	4.330000	3,031.00
774522	04/21/2011	DICKEYT	Evette Moreno	DTISOUTH	2,800	MMBTU	4.310000	12,068.00
775128	04/26/2011	DICKEYT	Evette Moreno	DTISOUTH	700	MMBTU	4.310000	3,017.00
775415	04/27/2011	DICKEYT	Evette Moreno	DTISOUTH	700	MMBTU	4.330000	3,031.00
775751	04/28/2011	DICKEYT	Evette Moreno	DTISOUTH	1,400	MMBTU	4.380000	6,132.00
				Pipeline: DTISOUTH	225,936			954,201.09
734893	09/10/2010	DICKEYT	Jude Campbell	FGT	299,305	MMBTU	4.245000	1,270,549.74
769779	03/25/2011	DICKEYT	Jude Campbell	FGT	24,000	MMBTU	4.220000	101,280.00
770975	03/31/2011	DICKEYT	Evette Moreno	FGT	4,000	MMBTU	4.270000	17,080.00
771230	04/01/2011	DICKEYT	Evette Moreno	FGT	21,900	MMBTU	4.270000	93,513.00
771408	04/04/2011	DICKEYT	Evette Moreno	FGT	15,000	MMBTU	4.220000	63,300.00
771412	04/04/2011	DICKEYT	Evette Moreno	FGT	7,964	MMBTU	4.190000	33,369.16
771673	04/05/2011	DICKEYT	Evette Moreno	FGT	4,502	MMBTU	4.180000	18,818.36
771921	04/06/2011	DICKEYT	Evette Moreno	FGT	3,969	MMBTU	4.140000	16,431.66
772163	04/07/2011	DICKEYT	Evette Moreno	FGT	53,031	MMBTU	4.105683	217,728.50
774011	04/19/2011	DICKEYT	Evette Moreno	FGT	8,000	MMBTU	4.180000	33,440.00

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR April 2011

10-May-11

H:\GAS_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year 2011.xlsx]Apr11act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,414,618	0.02750	\$38,901.99
2		ACTUAL	1,414,618	0.02750	\$38,902.08
3	FTS-1-NO NOTICE	ACCRUED	(126,984)	0.02750	(\$3,492.06)
4		ACTUAL	(126,903)	0.02750	(\$3,489.83)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,287,634		\$35,409.93
8		ACTUAL	1,287,715		\$35,412.25
9		DIFFERENCE	81		\$2.32
10	FTS-2-USAGE	ACCRUED	607,238	0.00930	\$5,647.31
11		ACTUAL	607,238	0.00930	\$5,647.37
12		DIFFERENCE	0		\$0.06
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	1,894,872		\$41,057.24
17		ACTUAL	1,894,953		\$41,059.62
18		DIFFERENCE	81		\$2.38



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: May 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$32,492.19
Invoice Identifier: 000327875
Account Number: 52002364
Net Due Date: 05/20/2011

Begin Transaction Date: April 01, 2011

End Transaction Date: April 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	163884	62248		BAY GAS (REC) STOR	2939	16240		GAINESVILLE-DEERH			COT	0.0256	0.0019	0.0000	0.0275	4,000	110.00	28 - 28	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH			COT	0.0256	0.0019	0.0000	0.0275	2,000	55.00	15 - 15	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH			COT	0.0256	0.0019	0.0000	0.0275	12,200	335.50	27 - 27	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0256	0.0019	0.0000	0.0275	60,000	1,650.00	01 - 30	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0256	0.0019	0.0000	0.0275	78,696	2,164.14	01 - 08	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0256	0.0019	0.0000	0.0275	7,519	206.77	09 - 09	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0256	0.0019	0.0000	0.0275	7,819	215.02	10 - 10	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0256	0.0019	0.0000	0.0275	9,837	270.52	11 - 11	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0256	0.0019	0.0000	0.0275	9,744	267.96	12 - 12	
				Transportation Commodity															

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: May 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$32,482.19
Invoice Identifier: 000327875
Account Number: 52002364
Net Due Date: 05/20/2011

Begin Transaction Date: April 01, 2011

End Transaction Date: April 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rept Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date
				Transportation Commodity														
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0256	0.0019	0.0000	0.0275	17,688	486.42	13 - 14
				Transportation Commodity														
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0256	0.0019	0.0000	0.0275	3,809	104.75	15 - 15
				Transportation Commodity														
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0256	0.0019	0.0000	0.0275	26,559	730.37	16 - 18
				Transportation Commodity														
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0256	0.0019	0.0000	0.0275	50,708	1,394.47	19 - 25
				Transportation Commodity														
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0256	0.0019	0.0000	0.0275	4,740	130.35	26 - 26
				Transportation Commodity														
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0256	0.0019	0.0000	0.0275	28,976	796.64	27 - 30
				Transportation Commodity														
01		0			3005	16119		PGS-MIAMI			COT	0.0256	0.0019	0.0000	0.0275	32,000	880.00	02 - 05
				Transportation Commodity														
01		0			3005	16119		PGS-MIAMI			COT	0.0256	0.0019	0.0000	0.0275	1,551	42.65	06 - 06

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: May 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$32,492.19
Invoice Identifier: 000327875
Account Number: 52002364
Net Due Date: 05/20/2011

Begin Transaction Date: April 01, 2011

End Transaction Date: April 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0256	0.0019	0.0000	0.0275	3,522	96.86	13 - 13	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0256	0.0019	0.0000	0.0275	15,000	412.50	11 - 11	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0256	0.0019	0.0000	0.0275	22,000	605.00	29 - 30	
				Transportation Commodity															
01	487938	78456		PINE PRAIRIE STORA	3018	16151		PGS-JACKSONVILLE			COT	0.0256	0.0019	0.0000	0.0275	15,000	412.50	04 - 04	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0256	0.0019	0.0000	0.0275	2,380	65.45	01 - 14	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0256	0.0019	0.0000	0.0275	10,809	297.25	15 - 15	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0256	0.0019	0.0000	0.0275	680	18.70	16 - 19	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0256	0.0019	0.0000	0.0275	20,171	554.70	20 - 20	

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142

Stnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Payee: 006924518
Houston TX 77216-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: May 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$32,492.19
Invoice Identifier: 000327875
Account Number: 52002364
Net Due Date: 05/20/2011

Begin Transaction Date: April 01, 2011

End Transaction Date: April 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0256	0.0019	0.0000	0.0275	13,548	372.57	21 - 21	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0256	0.0019	0.0000	0.0275	680	18.70	22 - 25	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0256	0.0019	0.0000	0.0275	10,170	279.68	26 - 26	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0256	0.0019	0.0000	0.0275	17,970	494.18	27 - 27	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0256	0.0019	0.0000	0.0275	14,120	388.30	28 - 28	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0256	0.0019	0.0000	0.0275	10,640	292.60	29 - 30	
				Transportation Commodity															
01		0			3021	16149		PGS-CECIL FIELD			COT	0.0256	0.0019	0.0000	0.0275	2,652	72.93	05 - 05	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0256	0.0019	0.0000	0.0275	5,564	153.01	01 - 01	

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: May 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$32,492.19
Invoice Identifier: 000327875
Account Number: 52002364
Net Due Date: 05/20/2011

Begin Transaction Date: April 01, 2011

End Transaction Date: April 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0256	0.0019	0.0000	0.0275	25,956	713.78	02 - 04	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0256	0.0019	0.0000	0.0275	24,156	664.29	05 - 07	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0256	0.0019	0.0000	0.0275	5,764	158.51	08 - 08	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0256	0.0019	0.0000	0.0275	7,057	194.07	11 - 11	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0256	0.0019	0.0000	0.0275	2,858	78.60	12 - 12	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0256	0.0019	0.0000	0.0275	9,738	267.80	13 - 13	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0256	0.0019	0.0000	0.0275	6,309	173.50	14 - 14	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0256	0.0019	0.0000	0.0275	2,009	55.25	19 - 19	

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Payee: 006924518
Houston TX 77216-3142

Sumt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: May 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$32,492.19
Invoice Identifier: 000327875
Account Number: 52002364
Net Due Date: 05/20/2011

Begin Transaction Date: April 01, 2011

End Transaction Date: April 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0256	0.0019	0.0000	0.0275	2,675	73.56	20 - 20	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0256	0.0019	0.0000	0.0275	3,374	92.79	21 - 21	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0256	0.0019	0.0000	0.0275	41,276	1,135.09	22 - 25	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0256	0.0019	0.0000	0.0275	4,198	115.45	27 - 27	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0256	0.0019	0.0000	0.0275	3,070	84.43	28 - 28	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0256	0.0019	0.0000	0.0275	3,673	101.01	29 - 29	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0256	0.0019	0.0000	0.0275	4,233	116.41	30 - 30	
				Transportation Commodity															
01		0			3053	16199		CUC-PLANT CITY/FGT			COT	0.0256	0.0019	0.0000	0.0275	18,900	519.75	01 - 27	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

157

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: May 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$32,482.19
Invoice Identifier: 000327875
Account Number: 52002364
Net Due Date: 05/20/2011

Begin Transaction Date: April 01, 2011

End Transaction Date: April 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3053	16199		CUC-PLANT CITY/FGT			COT	0.0256	0.0019	0.0000	0.0275	1,650	45.38	28 - 30	
				Transportation Commodity															
01		0			3083	16155		PGS-UMATILLA			COT	0.0256	0.0019	0.0000	0.0275	2,347	64.54	05 - 05	
				Transportation Commodity															
01		0			3089	16164		LEESBURG			COT	0.0256	0.0019	0.0000	0.0275	4,000	110.00	27 - 27	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0256	0.0019	0.0000	0.0275	3,780	103.95	08 - 11	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0256	0.0019	0.0000	0.0275	8,880	244.20	12 - 14	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0256	0.0019	0.0000	0.0275	3,272	89.98	15 - 15	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0256	0.0019	0.0000	0.0275	44,400	1,221.00	16 - 30	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0256	0.0019	0.0000	0.0275	858	23.60	27 - 27	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 11 of 60

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

158

129



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: May 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$32,492.19
Invoice Identifier: 000327875
Account Number: 52002364
Net Due Date: 05/20/2011

Begin Transaction Date: April 01, 2011

End Transaction Date: April 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3200	16266		CITRUS WORLD-LAKE			COT	0.0256	0.0019	0.0000	0.0275	3,000	82.50	11 - 12	
				Transportation Commodity															
01			0		3200	16266		CITRUS WORLD-LAKE			COT	0.0256	0.0019	0.0000	0.0275	4,000	110.00	22 - 25	
				Transportation Commodity															
01			0		3200	16266		CITRUS WORLD-LAKE			COT	0.0256	0.0019	0.0000	0.0275	1,500	41.25	28 - 28	
				Transportation Commodity															
01			0		3224	16197		PGS-LAKELAND			COT	0.0256	0.0019	0.0000	0.0275	3,183	87.53	22 - 22	
				Transportation Commodity															
01			0		3224	16197		PGS-LAKELAND			COT	0.0256	0.0019	0.0000	0.0275	2,932	80.63	23 - 23	
				Transportation Commodity															
01			0		3224	16197		PGS-LAKELAND			COT	0.0256	0.0019	0.0000	0.0275	2,917	80.22	24 - 24	
				Transportation Commodity															
01			0		3224	16197		PGS-LAKELAND			COT	0.0256	0.0019	0.0000	0.0275	2,831	77.85	25 - 25	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	16,452	452.43	02 - 04	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

159

130



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: May 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$32,492.19
Invoice Identifier:	000327875
Account Number:	52002364
Net Due Date:	05/20/2011

Begin Transaction Date: April 01, 2011

End Transaction Date: April 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	9,500	261.25	05 - 05	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	7,342	201.91	06 - 06	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	6,384	175.56	07 - 07	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	3,483	95.78	11 - 11	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	9,500	261.25	13 - 13	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	12,000	330.00	28 - 30	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	90297	57345		HARDEE POWER PAR			COT	0.0256	0.0019	0.0000	0.0275	15,000	412.50	28 - 28	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0256	0.0019	0.0000	0.0275	8,250	226.88	01 - 11	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

160

131



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: May 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$32,492.19
Invoice Identifier: 000327875
Account Number: 52002364
Net Due Date: 05/20/2011

Begin Transaction Date: April 01, 2011

End Transaction Date: April 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0256	0.0019	0.0000	0.0275	7,000	192.50	12 - 18	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0256	0.0019	0.0000	0.0275	4,200	115.50	19 - 25	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0256	0.0019	0.0000	0.0275	1,500	41.25	26 - 30	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0256	0.0019	0.0000	0.0275	39,641	1,090.13	01 - 07	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0256	0.0019	0.0000	0.0275	18,872	516.98	08 - 11	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0256	0.0019	0.0000	0.0275	2,796	76.89	12 - 12	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0256	0.0019	0.0000	0.0275	7,392	203.28	13 - 14	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0256	0.0019	0.0000	0.0275	44,736	1,230.24	15 - 30	

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

161

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
EO ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET Houston TX 77216-3142
TAMPA FL 33602 Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: May 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$32,492.19
Invoice Identifier: 000327875
Account Number: 52002364
Net Due Date: 05/20/2011

Begin Transaction Date: April 01, 2011

End Transaction Date: April 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date
				Transportation Commodity														
01	163884	62248		BAY GAS (REC) STOR	126997	60923		CUC-BARTOW B/FGT			COT	0.0256	0.0019	0.0000	0.0275	18,000	495.00	29 - 30
				Transportation Commodity														
01	163884	62248		BAY GAS (REC) STOR	222204	63052		FPC DEBARY			COT	0.0256	0.0019	0.0000	0.0275	20,000	550.00	25 - 25
				Transportation Commodity														
01		0			222204	63052		FPC DEBARY			COT	0.0256	0.0019	0.0000	0.0275	60,000	1,650.00	09 - 11
				Transportation Commodity														
01		0			222204	63052		FPC DEBARY			COT	0.0256	0.0019	0.0000	0.0275	5,000	137.50	12 - 12
				Transportation Commodity														
01		0			222204	63052		FPC DEBARY			COT	0.0256	0.0019	0.0000	0.0275	24,000	660.00	26 - 26
				Transportation Commodity														
01	163884	62248		BAY GAS (REC) STOR	288358	78117		PGS BRANDY BRANCI			COT	0.0256	0.0019	0.0000	0.0275	20,000	550.00	28 - 28
				Transportation Commodity														
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0256	0.0019	0.0000	0.0275	5,000	137.50	08 - 08
				Transportation Commodity														
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0256	0.0019	0.0000	0.0275	11,300	310.75	12 - 12

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

162

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602
Houston TX 77216-3142
Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: May 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$32,482.19
Invoice Identifier:	000327875
Account Number:	52002364
Net Due Date:	05/20/2011

Begin Transaction Date: April 01, 2011

End Transaction Date: April 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		292526	78138		MIDULLA GENERATIO			COT	0.0256	0.0019	0.0000	0.0275	14,224	391.16	22 - 25	
				Transportation Commodity															
01			0		310450	78277		OLEANDER POWER C			COT	0.0256	0.0019	0.0000	0.0275	5,000	137.50	11 - 11	
				Transportation Commodity															
01			0		312067	78295		SHADY HILLS - MIRAN			COT	0.0256	0.0019	0.0000	0.0275	3,429	94.30	28 - 28	
				Transportation Commodity															
01			0		475724	78443		TREASURE COAST EN			COT	0.0256	0.0019	0.0000	0.0275	2,436	66.99	29 - 30	
				Transportation Commodity															
01			0		693357	78465		PGS EAST PALATKA			COT	0.0256	0.0019	0.0000	0.0275	1,547	42.54	13 - 13	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	01 - 04	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	01 - 06	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

163

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: May 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$32,492.19
Invoice Identifier:	000327875
Account Number:	52002364
Net Due Date:	05/20/2011

Begin Transaction Date: April 01, 2011

End Transaction Date: April 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
Transportation Commodity																			
01	746934	78503		GOLDEN PASS - REC			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	27 - 27	
Transportation Commodity																			
Invoice Sub-Total Amount																1,181,532	32,492.19		
Invoice Total Amount:																1,181,532	32,492.19		

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

164

135



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 SANDRA RUEDE
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5064
Svc CD: DPOA

Invoice Date: May 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: -\$3,489.83
Invoice Identifier: 000327910
Account Number: 52002364
Net Due Date: 05/20/2011

Begin Transaction Date: April 01, 2011

End Transaction Date: April 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				Transportation Commodity							COT	0.0256	0.0019	0.0000	0.0275	(126,903)	-3,489.83	01 - 01	

Invoice Sub-Total Amount (126,903) -3,489.83
Invoice Total Amount: (126,903) -3,489.83

Date Received 5/10/11
INVOICE APPROVAL
 Initials STR Date 5/10/11 Function Verify
 Review Approve
 Par Number - If Applicable

0190000 23202000

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 1 of 1

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JUNE 21, 2011

165

136



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1

Invoice Date: May 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$1,172.18
Invoice Identifier:	000327785
Account Number:	52002364
Net Due Date:	05/20/2011

Begin Transaction Date: April 01, 2011

End Transaction Date: April 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	16 - 30	

Transportation Commodity

Invoice Sub-Total Amount 42,624 1,172.18

Invoice Total Amount: 42,624 1,172.18

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77218-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: May 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 105988 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$1,172.18
Invoice Identifier: 000327785
Account Number: 52002364
Net Due Date: 05/20/2011

Begin Transaction Date: April 01, 2011

End Transaction Date: April 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	2,214	60.89	01 - 06	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	366	10.07	07 - 07	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	357	9.82	08 - 08	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	237	6.52	09 - 09	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	251	6.90	10 - 10	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	240	6.60	11 - 11	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	274	7.54	12 - 12	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	312	8.58	13 - 13	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	338	9.30	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 1 of 60

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

167

138



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Smt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET

Houston TX 77216-3142

TAMPA FL 33602

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: May 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 105988 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$1,172.18
Invoice Identifier: 000327785
Account Number: 52002364
Net Due Date: 05/20/2011

Begin Transaction Date: April 01, 2011

End Transaction Date: April 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	360	9.90	15 - 15	
Transportation Commodity																			
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	5,535	152.21	16 - 30	
Transportation Commodity																			
01		0			109188	58913		PGS- LAKE MURPHY 1			COT	0.0256	0.0019	0.0000	0.0275	30,000	825.00	01 - 30	
Transportation Commodity																			
01		0			312067	78295		SHADY HILLS - MIRAN			COT	0.0256	0.0019	0.0000	0.0275	2,140	58.85	28 - 28	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	28 - 28	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	01 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	01 - 06	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 2 of 56

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

168

134



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1

Invoice Date: May 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,172.18
Invoice Identifier: 000327785
Account Number: 52002364
Net Due Date: 05/20/2011

Begin Transaction Date: April 01, 2011

End Transaction Date: April 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	08 - 08	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	09 - 09	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	10 - 10	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	11 - 11	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	12 - 12	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	13 - 13	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	14 - 14	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	15 - 15	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 3 of 50

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

169

140



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmt D/T:

Payee's Bank Account Numbr:

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Payee: 006924518

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1

Invoice Date: May 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$1,908.92
Invoice Identifier:	000327917
Account Number:	52002364
Net Due Date:	05/20/2011

Begin Transaction Date: April 01, 2011

End Transaction Date: April 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	28 - 28	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	29 - 30	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	07 - 07	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	27 - 28	
Transportation Commodity																			

Invoice Sub-Total Amount 69,415 1,908.92

Invoice Total Amount: 69,415 1,908.92

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Page 48 of 50

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

170

141



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmt D/T:

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1

Invoice Date: May 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,908.92
Invoice Identifier: 000327917
Account Number: 52002364
Net Due Date: 05/20/2011

Begin Transaction Date: April 01, 2011

End Transaction Date: April 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			2958	16148		STARKE			COT	0.0256	0.0019	0.0000	0.0275	704	19.36	09 - 09	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0256	0.0019	0.0000	0.0275	708	19.47	10 - 10	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0256	0.0019	0.0000	0.0275	1,460	40.15	11 - 11	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0256	0.0019	0.0000	0.0275	1,860	51.15	09 - 09	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0256	0.0019	0.0000	0.0275	1,866	51.32	10 - 10	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0256	0.0019	0.0000	0.0275	3,849	105.85	11 - 11	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	5,543	152.43	07 - 07	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	2,382	65.51	12 - 12	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0256	0.0019	0.0000	0.0275	1,387	38.14	09 - 09	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmnt D/T:

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1

Invoice Date: May 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,908.92
Invoice Identifier: 000327917
Account Number: 52002364
Net Due Date: 05/20/2011

Begin Transaction Date: April 01, 2011

End Transaction Date: April 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0256	0.0019	0.0000	0.0275	1,392	38.28	10 - 10	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0256	0.0019	0.0000	0.0275	2,871	78.95	11 - 11	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0256	0.0019	0.0000	0.0275	151	4.15	09 - 09	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0256	0.0019	0.0000	0.0275	152	4.18	10 - 10	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0256	0.0019	0.0000	0.0275	312	8.58	11 - 11	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0256	0.0019	0.0000	0.0275	1,209	33.25	09 - 09	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0256	0.0019	0.0000	0.0275	1,212	33.33	10 - 10	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0256	0.0019	0.0000	0.0275	2,503	68.83	11 - 11	

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Page 45 of 50

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

172

143



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142

Payee: 006924518

Stmnt D/T: Houston TX 77216-3142

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1

Invoice Date: May 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,908.92
Invoice Identifier: 000327917
Account Number: 52002364
Net Due Date: 05/20/2011

Begin Transaction Date: April 01, 2011

End Transaction Date: April 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		292526	78138		MIDULLA GENERATIO			COT	0.0256	0.0019	0.0000	0.0275	7,052	193.93	22 - 25	
				Transportation Commodity															
01			0		312067	78295		SHADY HILLS - MIRAN			COT	0.0256	0.0019	0.0000	0.0275	9,758	268.35	27 - 27	
				Transportation Commodity															
01			0		312067	78295		SHADY HILLS - MIRAN			COT	0.0256	0.0019	0.0000	0.0275	10,472	287.98	28 - 28	
				Transportation Commodity															
01			0		475724	78443		TREASURE COAST EN			COT	0.0256	0.0019	0.0000	0.0275	12,572	345.73	29 - 30	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	28 - 28	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	09 - 11	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	12 - 12	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	27 - 27	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: May 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$3,328.79
Invoice Identifier:	000328122
Account Number:	52002364
Net Due Date:	05/20/2011

Begin Transaction Date: April 01, 2011

End Transaction Date: April 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	27 - 27	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	28 - 30	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	27 - 27	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	28 - 28	
Transportation Commodity																			

Invoice Sub-Total Amount 121,047 3,328.79

Invoice Total Amount: 121,047 3,328.79

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Houston TX 77216-3142
Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: May 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 101924 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount:	\$3,328.79
Invoice Identifier:	000328122
Account Number:	52002364
Net Due Date:	05/20/2011

Begin Transaction Date: April 01, 2011

End Transaction Date: April 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01	255278	71441		MBPP OUTLET FGT	90297	57345		HARDEE POWER PAR			COT	0.0256	0.0019	0.0000	0.0275	4,681	128.73	12 - 12	
				Transportation Commodity															
01	255278	71441		MBPP OUTLET FGT	222204	63052		FPC DEBARY			COT	0.0256	0.0019	0.0000	0.0275	5,000	137.50	12 - 12	
				Transportation Commodity															
01	255278	71441		MBPP OUTLET FGT	288358	78117		PGS BRANDY BRANCH			COT	0.0256	0.0019	0.0000	0.0275	10,319	283.77	13 - 13	
				Transportation Commodity															
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0256	0.0019	0.0000	0.0275	38,724	1,064.91	22 - 25	
				Transportation Commodity															
01		0			312067	78295		SHADY HILLS - MIRAN			COT	0.0256	0.0019	0.0000	0.0275	19,020	523.05	27 - 27	
				Transportation Commodity															
01		0			312067	78295		SHADY HILLS - MIRAN			COT	0.0256	0.0019	0.0000	0.0275	23,311	641.05	28 - 28	
				Transportation Commodity															
01		0			475724	78443		TREASURE COAST EN			COT	0.0256	0.0019	0.0000	0.0275	19,992	549.78	29 - 30	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F		0					COT	0.0256	0.0019	0.0000	0.0275	0	0.00	28 - 28	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION		0					COT	0.0256	0.0019	0.0000	0.0275	0	0.00	22 - 25	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

175

146



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: May 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$5,547.37
Invoice Identifier:	000327899
Account Number:	52002364
Net Due Date:	05/20/2011

Begin Transaction Date: April 01, 2011

End Transaction Date: April 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01		0			2984	16113		PGS-DANIA			COT	0.0074	0.0019	0.0000	0.0093	17,500	162.75	26 - 30	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0074	0.0019	0.0000	0.0093	35,000	325.50	01 - 14	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0074	0.0019	0.0000	0.0093	11,861	110.31	15 - 15	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0074	0.0019	0.0000	0.0093	10,000	93.00	16 - 19	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0074	0.0019	0.0000	0.0093	7,499	69.74	20 - 20	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0074	0.0019	0.0000	0.0093	9,122	84.84	21 - 21	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0074	0.0019	0.0000	0.0093	50,000	465.00	22 - 25	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0074	0.0019	0.0000	0.0093	2,500	23.25	26 - 26	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0074	0.0019	0.0000	0.0093	7,500	69.75	27 - 27	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

176

147



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:
702 NORTH FRANKLIN STREET Houston TX 77216-3142
TAMPA FL 33602 Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: May 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: \$5,647.37
Invoice Identifier: 000327899
Account Number: 52002364
Net Due Date: 05/20/2011

Begin Transaction Date: April 01, 2011

End Transaction Date: April 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0074	0.0019	0.0000	0.0093	7,500	69.75	28 - 30	
				Transportation Commodity															
01		0			3083	16155		PGS-UMATILLA			COT	0.0074	0.0019	0.0000	0.0093	75,000	697.50	01 - 30	
				Transportation Commodity															
01		0			3200	16266		CITRUS WORLD-LAKE			COT	0.0074	0.0019	0.0000	0.0093	1,500	13.95	27 - 27	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	945	8.79	01 - 01	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	11,547	107.39	02 - 04	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	7,503	69.78	05 - 05	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	10,465	97.33	06 - 06	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	11,477	106.74	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:

702 NORTH FRANKLIN STREET Houston TX 77216-3142
TAMPA FL 33602 Payee: 006924518

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: May 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: \$5,647.37
Invoice Identifier: 000327899
Account Number: 52002364
Net Due Date: 05/20/2011

Begin Transaction Date: April 01, 2011

End Transaction Date: April 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	5,732	53.31	08 - 08	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	1,414	13.15	09 - 09	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	2,310	21.48	10 - 10	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	2,218	20.63	11 - 11	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	8,990	83.61	12 - 12	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	5,743	53.41	13 - 13	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	10,481	97.57	14 - 14	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	5,744	53.42	15 - 15	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: May 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$5,847.37
Invoice Identifier: 000327899
Account Number: 52002364
Net Due Date: 05/20/2011

Begin Transaction Date: April 01, 2011

End Transaction Date: April 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	23,144	215.24	16 - 19	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	5,785	53.80	20 - 20	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	5,532	51.45	21 - 21	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	6,100	56.73	22 - 22	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	5,864	54.54	23 - 23	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	5,869	54.58	24 - 24	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	5,821	54.14	25 - 25	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	3,721	34.61	26 - 26	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: May 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$5,647.37
Invoice Identifier: 000327899
Account Number: 52002364
Net Due Date: 05/20/2011

Begin Transaction Date: April 01, 2011

End Transaction Date: April 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAH			COT	0.0074	0.0019	0.0000	0.0093	3,157	29.36	27 - 27	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAH			COT	0.0074	0.0019	0.0000	0.0093	4,503	41.88	28 - 28	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAH			COT	0.0074	0.0019	0.0000	0.0093	11,572	107.62	29 - 30	
				Transportation Commodity															
84	9803	10114		TRANSCO-ST. HELEN	283528	78084		MID LA PORTALLEN IT			COT	0.0074	0.0019	0.0000	0.0093	25,000	232.50	01 - 05	
				Transportation Commodity															
84	12740	10258		CARNES TENNESSEE	283528	78084		MID LA PORTALLEN IT			COT	0.0074	0.0019	0.0000	0.0093	118,348	1,100.64	07 - 30	
				Transportation Commodity															
84	266472	78014		NAPOLEONVILLE STO	283528	78084		MID LA PORTALLEN IT			COT	0.0074	0.0019	0.0000	0.0093	5,000	46.50	06 - 06	
				Transportation Commodity															
01			0		283528	78084		MID LA PORTALLEN IT			COT	0.0074	0.0019	0.0000	0.0093	533	4.96	09 - 09	
				Transportation Commodity															
01			0		288358	78117		PGS BRANDY BRANCI			COT	0.0074	0.0019	0.0000	0.0093	9,681	90.03	13 - 13	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: May 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$5,647.37
Invoice Identifier:	000327899
Account Number:	52002364
Net Due Date:	05/20/2011

Begin Transaction Date: April 01, 2011

End Transaction Date: April 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0074	0.0019	0.0000	0.0093	1,375	12.79	12 - 12	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0074	0.0019	0.0000	0.0093	30,000	279.00	09 - 11	
				Transportation Commodity															
01		0			312067	78295		SHADY HILLS - MIRAN			COT	0.0074	0.0019	0.0000	0.0093	6,024	56.02	27 - 27	
				Transportation Commodity															
01		0			312067	78295		SHADY HILLS - MIRAN			COT	0.0074	0.0019	0.0000	0.0093	10,648	99.03	28 - 28	
				Transportation Commodity															
01	9903	10114		TRANSCO-ST. HELEN		0					COT	0.0074	0.0019	0.0000	0.0093	0	0.00	06 - 11	
				Transportation Commodity															
01	9903	10114		TRANSCO-ST. HELEN		0					COT	0.0074	0.0019	0.0000	0.0093	0	0.00	12 - 12	
				Transportation Commodity															
01	9903	10114		TRANSCO-ST. HELEN		0					COT	0.0074	0.0019	0.0000	0.0093	0	0.00	13 - 20	
				Transportation Commodity															
01	9903	10114		TRANSCO-ST. HELEN		0					COT	0.0074	0.0019	0.0000	0.0093	0	0.00	21 - 21	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	May 10, 2011	Invoice Total Amount:	\$5,647.37
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000327899
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	05/20/2011
Begin Transaction Date:	April 01, 2011	End Transaction Date:	April 30, 2011	Please reference your invoice identifier and your account number in your wire transfer.	

Invoice Total Amount: 607,238 5,647.37

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

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ACTUAL/ACCRUAL RECONCILIATION
SONAT PIPELINE
IN DTH'S

FOR April 2011

H:\GAS_ACCT\PGA\Accrued El Paso Charges\Accrued El Paso Charges,2011.xlsx\Apr11Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	2,052	\$4.26000	\$8,741.52
2		ACTUAL	2,052	\$4.26000	\$8,741.52
3		DIFFERENCE	0		\$0.00
4	COMMODITY-PIPELINE	ACCRUED	184,588	\$0.06774	\$12,503.10
5		ACTUAL	184,588	\$0.06774	\$12,503.10
6		DIFFERENCE	0		\$0.00
7	DEMAND	ACCRUED	1,079,769	\$0.42566	\$459,617.84
8		ACTUAL	1,079,769	\$0.42566	\$459,617.84
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,266,409		\$480,862.46
14		ACTUAL	1,266,409		\$480,862.46
15		DIFFERENCE	0		\$0.00

Billing Summary - Agent Level

INV4001

BILLING AGENT:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
ATTN: ED ELLIOTT
702 NORTH FRANKLIN STREET
PLAZA 7
TAMPA, FL 33602-0000

Month: APR
Year: 2011
Invoice : 201104-002-006922736
Invoice Date: 05/10/2011

Shipper Name	Shipper ID	Amount
Peoples Gas System, A Div.Of Tampa Elect	006922736	\$ 480,862.46
Total		\$ 480,862.46

Please pay this amount by 05/20/2011 \$ 480,862.46

Remittance Addresses:

Wires and ACH's:

Company

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Version: 1.13

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

Reservation Charges

INV4004

Shipper:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month:

APR

Year:

2011

Contract: FSNG87

ALL Volumes in DTH

Service Type	Contract Quantity	Rate	Amount
RESERVATION FT	35,992	\$12.77000	\$ 459,617.84
Total FT Reservation	35,992		\$ 459,617.84
Debits or Credits			
Total Debits or Credits	0		\$ 0.00
Net FT Reservation Charges			<u>\$ 459,617.84</u>
Net Reservation Charges			<u>\$ 459,617.84</u>

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Version:2.0

PAGE 1

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

Commodity Charges - By Service Types

INV4007

Shipper:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month:

APR

Year:

2011

Contract: FSNG87

Service Type:

STANDARD FIRM

Transportation Commodity Charges:

Non-Pathed	Receipt Zone	Delivery Zone	Quantity	Rate	Amount
	0	3	182,567	\$ 0.06600	\$ 12,049.42
	1	3	1,994	\$ 0.05100	\$ 101.69
	2	3	27	\$ 0.04700	\$ 1.27
Total Commodity			184,588		\$ 12,152.38

Transportation Surcharges:

Non-Pathed	Quantity	Rate	Amount
SCRM	184,588	\$ 0.00000	\$ 0.00
ACA	184,588	\$ 0.00190	\$ 350.72
Total Surcharges			\$ 350.72

Total Commodity & Surcharges	\$ 12,503.10
------------------------------	--------------

Cash Out Calculations

INV4032

Customer:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

006922736

Month:

APR

Year:

2011

A. Rates:

Index Price	High Price	Low Price
\$ 4.26	\$ 4.40	\$ 4.12

B. Imbalance Percentage:

Type	Net Receipts	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
Actual Imbalance Per	182,536	184,588	0	0	0	(2,052)	1.12416	0
Estimated Imbalance	178,774	182,937	0	0	0	(4,163)	2.32864	0

* Actual receipts and deliveries exclude related pool transactions

C. Cashout Tier:

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	2,052	4.400	100.000	4.26	8,741.52
Total	1.00000	2,052				8,741.52

Line-1

D. Contract Imbalance:

Shipper	Contract ID	Net Receipts	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	182,536	184,588	(2,052)	0	0
PEOPLES GAS SYS	PSNG11188	0	0	0	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		182,536	184,588		0	0
Less Pool Transaction		0	0			
Net		<u>182,536</u>	<u>184,588</u>	<u>(2,052)</u>		

Version:1.8

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

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ACTUAL/ACCRUAL RECONCILIATION
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DTH'S
FOR April 2010

H:\GAS_ACCT\PGAVAccrued Gulfstream Charges\Accrued Gulfstream Charges,2011.xlsx\Apr11Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(5,728)	4.69635	(\$26,900.69)
2		ACTUAL	(6,250)	4.69860	(\$29,366.25)
3		DIFFERENCE	(522)		(\$2,465.56)
4	COMM.-P/L-FT	ACCRUED	274,021	0.02190	\$6,001.02
5		ACTUAL	274,209	0.02241	\$6,143.69
6		DIFFERENCE	188		\$142.67
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	274,021		\$6,001.02
14		ACTUAL	274,209		\$6,143.69
15		DIFFERENCE	188		\$142.67
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,050,000	0.55720	\$585,060.00
20		ACTUAL	1,050,000	0.55720	\$585,060.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,318,293		\$564,160.33
23		ACTUAL	1,317,959		\$561,837.44
24		DIFFERENCE	(334)		(\$2,322.89)

Invoice Detail Statement - Final

Invoice Identifier: 109524
 Accounting Period: Apr. 2011
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	10720 5721 (Price Tier: 1)		GZN1/1							
Contract Total Amount:								1,324,209Dth		\$591,203.69

Date Received 5/10/11

INVOICE APPROVAL

Initials	Date	Function
_____	_____	Verify
_____	_____	Review
_____	_____	Approve

Pay Number - if Applicable _____

01900023202000

Run Date/Time: 5/10/2011 02:33:09
 Report Number: I-1516

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JUNE 21, 2011

Invoice Detail Statement - Final

Invoice Identifier: 109524
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602
 mlconti@tecoenergy.com
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Accounting Period: Apr, 2011
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 05/10/2011
 Net Due Date: 05/20/2011
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000541 Peoples - Vandolah	SUSPENSE GAS CLAIM			04/01/2011 04/01/2011	88	0.02190	1.93
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	8205219 CFG - Baseball City	SEQ BASE ✓			04/01/2011 04/30/2011	2,550	0.02190	55.95
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	9000020 Peoples - Reunion	SEQ BASE ✓			04/01/2011 04/30/2011	60,000	0.02190	1,314.00
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	9000040 Peoples - S. Hills	SEQ BASE ✓			04/01/2011 04/30/2011	53,910	0.02190	1,180.53
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000041 Peoples - Combee Road	SEQ BASE ✓			04/01/2011 04/30/2011	54,000	0.02190	1,182.60

Run Date/Time: 5/10/2011 02:33:09
 Report Number: I-1516

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JUNE 21, 2011

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Invoice Detail Statement - Final

Invoice Identifier: 109524		Accounting Period: Apr. 2011								
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736		Service Requester Contract Number: 9000126								
		Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736								
Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00006	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205164	9000040	APACHE SWING ✓			04/02/2011 04/04/2011	16,176	0.02190	354.24
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00007	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205171	9000541	SUSPENSE GAS CLAIM			04/06/2011 04/06/2011	102	0.02190	2.23
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00008	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175	9000541	SHELL/ TEC INTRA ✓			04/08/2011 04/08/2011	13,410	0.02190	293.68
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00009	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175	9000040	MACQ/ SYSEM SWING ✓			04/09/2011 04/11/2011	12,207	0.02190	267.33
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00010	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175	9000040	BP ENERGY ✓			04/16/2011 04/18/2011	12,648	0.02190	276.99
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00011	1 Current Business (Transportation)	8205175	9000040	CHEVRON ✓			04/16/2011	7,059	0.02190	154.59

Run Date/Time: 5/10/2011 02:33:09
Report Number: I-1516

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

Invoice Detail Statement - Final

Invoice Identifier: 109524 Accounting Period: Apr, 2011
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				04/18/2011			
1.00012	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205179	GZN1/1 9000040	CHEVRON ✓			04/16/2011	2.058	0.02190	45.06
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DEFS Mobile Bay	Peoples - S. Hills				04/18/2011			
1.00013	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 9000040	GZN1/1 9002020	IMB TO TEC ✓			04/19/2011	9.573	0.02190	209.65
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Peoples - S. Hills	Peoples - Bayside				04/19/2011			
1.00014	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205171	GZN1/1 9000040	APACHE/SYST ✓ EM			04/22/2011	19.608	0.02190	429.40
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Peoples - S. Hills				04/25/2011			
1.00015	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175	GZN1/1 9000541	BP/TEC			04/29/2011	10.632	0.02190	232.84
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Vandolah				04/29/2011			
1.00016	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.75890) (Price Tier: 1)	GZN1/1	GZN1/1 9000541				04/30/2011	188	0.75890	142.67
	(COT 0.75890) (Price Tier: 1)		Peoples - Vandolah GZN1/1				04/30/2011			
1.00017	129 Reservation Volume (RES 0.55720)		9000020 Peoples - Reunion				04/01/2011 04/30/2011	1,050,000	0.55720	585,060.00

Run Date/Time: 5/10/2011 02:33:09
 Report Number: I-1516

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JUNE 21, 2011

Invoice Detail Statement - Final

Invoice Identifier:	109524	Accounting Period:	Apr, 2011
Billable Party (Prop)/(Duns):	415148 PEOPLES GAS / 006922736	Service Requester Contract Number:	9000028
	Mary Conti	Service Requester (Prop)/(Duns):	415148 PEOPLES GAS / 006922736
	702 North Franklin Street	Invoice Date:	05/10/2011
	Tampa, FL 33602	Net Due Date:	05/20/2011
	mlconti@tecoenergy.com	Contact Name/Phone:	Stacey Woolcock / (713) 215-3443
Service Code:	OB	Contact E-mail:	stacey.c.woolcock@Williams.com
Rate Schedule Description:	OBA FGTCITY GATE INDEX		

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	824 Cashout Buy (BCB 4.69860) (Price Tier: 1)		GZN1/1				04/01/2011 04/30/2011	(6.250)	4.69860	(29,366.25)
Contract Total Amount:								(6.250)Dth		(\$29,366.25)

Date Received <u>5/10/11</u>	
INVOICE APPROVAL	
Initials <u>[Signature]</u>	Date <u>5/10/11</u>
Function	Verify
Review	Approve
Par Number - If Applicable	

019000023202000

Run Date/Time: 5/10/2011 02:32:55
Report Number: I-1516

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

PEOPLES GAS SYSTEM

06-Jun-11

PAYABLE-RECONCILIATION

FOR April 2011
IN DTH'S

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	11-Apr	22,500	1.40000	\$31,500.00
2		ACTUAL	11-Apr	22,500	1.40000	\$31,500.00
3	GRAND TOTAL	ACCRUAL	11-Apr	22,500		\$31,500.00
4	GRAND TOTAL	ACTUAL	11-Apr	22,500		\$31,500.00
5	GRAND TOTAL	DIFFERENCE	11-Apr	0		\$0.00

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Billing Date: 05/11/11

Invoice #: 220

Service Period: THROUGH APRIL 30, 2011

Due Date: 05/26/11

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	30	<u>\$ 31,500.00</u>

PEOPLES GAS SYSTEM

05-May-11

COSTS PAYABLE-RECONCILIATION

FOR April 2011

IN DTH'S

H:\GAS_ACCT\PGA\Marlin Transport Gas Costs Payable\Marlin Transport Gas Costs Payable-for Calendar Year 20

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Apr'11			\$16,328.00
2		ACTUAL	Apr'11			\$16,328.00
3	GRAND TOTAL	ACCRUAL	Apr'11			\$16,328.00
4	GRAND TOTAL	ACTUAL	Apr'11			\$16,328.00
5	GRAND TOTAL	DIFFERENCE	Apr'11			\$0.00

UNPAID
Invoice Number: 27226
Invoice Date: 4/22/11
Page: 1
Duplicate

Bill To:
Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

Customer ID: Peoples

Customer PO	Payment Terms	Sales Rep ID	Due Date
	Net 10 Days		5/2/11

Description	Amount
SR-50 & I-75	
(2) CNG Jumbo Tube Trailers	14,080.00
(1) Portable Safety Regulation Unit with Remote Monitoring	820.00
(2) Trailer Change Outs (3/29/11 & 4/11/11)	1,028.00
Equipment Safety Checks	400.00
PG 075-07-11 01-90-000-804-03-00-0 Ruz	
Subtotal	16,328.00
Sales Tax	
Total Invoice Amount	16,328.00
Payment/Credit Applied	
TOTAL	16,328.00

Check/Credit Memo No:

Accrued 4-20-11

168

Invoice

Date: 05/10/11
Invoice: 08747

Peoples Gas System
Accounts Payable Dept. SP 77352-09
Attn: Ray Sheffield
P.O. Box 2562
Tampa, Fl. 33601

has provided the following for your odorization
needs at the Orlando station.

<u>Quantity</u>	<u>Description</u>	<u>Cost</u>
1	Relief Valve	\$230.90
	Shipping	<u>\$13.44</u>
	Total this Invoice	\$244.34

01-90-000-804-03-00 0

OK

Terms: Net due 30 days

MAY 16 2011

MAY 23 2011

169

PEOPLES GAS SYSTEM
BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION
FOR APRIL 2011
IN DTH'S

12-Apr-11

H:\GAS_ACCT\PGA\Bookouts Payable\Bookouts Payable-for Calendar Year 2011.xlsx\Apr 11act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Mar'11	(7,343)	4.22000	(\$30,987.46)
2		ACTUAL	Mar'11	(7,343)	4.22000	(\$30,987.46)
3	Tampa Electric	ACCRUAL	Mar'11	(46,399)	4.22000	(\$195,803.78)
4	Tampa Electric	ACTUAL	Mar'11	(46,399)	4.22000	(\$195,803.78)
5	GRAND TOTAL	ACCRUAL	Mar'11	(53,742)		(\$226,791.24)
6	GRAND TOTAL	ACTUAL	Mar'11	(53,742)		(\$226,791.24)
7	GRAND TOTAL	DIFFERENCE	Mar'11	0		\$0.00



Invoice Number: 36436
Invoice Month: 03/ 2011
Invoice Date: April 12, 2011
Invoice Due Date: April 25, 2011
Contract Number PGS-002-2003

INVOICE

Mail To:

Remit To:

Peoples Gas a Division of Tampa Electric Co.
Attn: Ed Elliott - Plaza 7
P.O. Box 2562
Tampa FL 33601-2562

Billing Inquiries

Billing Inquiries

Ed Elliott - Plaza 7

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
04/11/2011	62663	GAS INTERRUPT Natural Gas Fixed Sales # 62663 From 31-MAR-11 Through 31-MAR-11	(7,343)	MMBTU	\$4.2200	201103	\$30,987.46	USD
		(SALES) SUB TOTAL	(7,343)	MMBTU			\$30,987.46	
		(GAS) SUB TOTAL	(7,343)	MMBTU			\$30,987.46	
TOTAL:							\$30,987.46	

Wiring Information:

Wire Ban.
Wire City/Stat.
ABA Numbr
Account Nam
Account Numbe
Transit Numbe

Comments:

Bank Number:

171



Invoice Number: 36437
Invoice Month: 03/2011
Invoice Date: April 12, 2011
Invoice Due Date: April 25, 2011
Contract Number: PGS-999-2004

INVOICE

Mail To:

Tampa Electric Company
Attn: Mary Conti
P. O. Box 111
Tampa FL 33601-0111 US

Remit To:

Peoples Gas a Division of Tampa Electric Co.
Attn: Ed Elliott - Plaza 7
P.O. Box 2562
Tampa FL 33601-2562

Billing Inquiries

Mary Conti

Fax: 813-228-4742

Billing Inquiries

Ed Elliott - Plaza 7

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
04/12/2011	62676	GAS FIRM Natural Gas Fixed Sales # 62676 From 31-MAR-11 Through 31-MAR-11	(46,399)	MMBTU	\$4.2200	201103	\$195,803.78	USD
		(SALES) SUB TOTAL	(46,399)	MMBTU			\$195,803.78	
		(GAS) SUB TOTAL	(46,399)	MMBTU			\$195,803.78	

TOTAL: \$195,803.78

Wiring Information:

Wire E
Wire City/S
ABA Nur.
Account N
Account Num.
Transit Num

Comments:

Bank Number.

172



1

Invoice Number: 36580
Invoice Month: 04/ 2011 ✓
Invoice Date: May 18, 2011
Invoice Due Date: May 25, 2011
Contract Number PGS-999-2004

INVOICE

Mail To:

Tampa Electric Company
Attn: Mary Conti
P O Box 111
Tampa FL 33601-0111 US

Remit To:

Peoples Gas a Division of Tampa Electric Co.
Attn: Ed Elliott - Plaza 7
P O Box 2562
Tampa FL 33601-2562

Billing Inquiries

Mary Conti

Fax: 813-228-4742

Billing Inquiries

Ed Elliott - Plaza 7

813-228-4941

Fax:

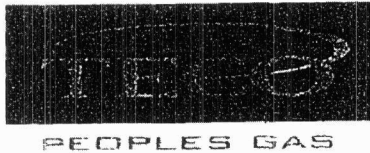
Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
05/18/2011	63179	GAS FIRM Natural Gas Fixed Sales # 63179 From 29-APR-11 Through 29-APR-11	(326)	MMBTU	\$4.7431	201104	\$1,546.24	USD
(SALES) SUB TOTAL			(326)	MMBTU			\$1,546.24	
(GAS) SUB TOTAL			(326)	MMBTU			\$1,546.24	

TOTAL \$1,546.24

Credit to PGA

Wiring Information:

Wire Bank:
Wire City/State:
ABA Number:
Account Name:
Account Number:
Transit Number:
<u>Comments:</u>
Bank Number:



INVOICE

Invoice Date: 05/18/11
Due Date: 05/25/11
Invoice No. TEC GS IMB 08-10

To: Tampa Electric Company
Attn: Donna Johnson-Griffin/ Mary Conti
702 N Franklin St, P-7 Settlements
Tampa, FL 33602

Production Month: August, 2010

<u>DATE</u>	<u>VOLUME</u>	<u>RATE</u>	<u>AMOUNT</u>
08/04/2010	742	\$ 6.3126	\$ 4,683.97
08/04/2010	322	\$ 6.3126	\$ 2,032.67
08/04/2010	188	\$ 6.3126	\$ 1,186.77
08/03/2010	(227)	\$ 6.3126	\$ (1,432.97)
08/03/2010	(46)	\$ 6.3126	\$ (290.38)
	<u>979</u>		<u>Total Amount \$ 6,180.06</u>
	(268)	\$ 11.3100	Recovered \$ (3,031.08)
	<u>711 dts</u>		<u>Amount Due PGS \$ 3,148.98</u>
			<u>Credit to PGA</u>

For Payment by Wire Transfer:

For Payment by Check:

Peoples Gas System
P. O. Box 2562
Tampa, FL 33601-2562
Attn: Customer Accounting Services, P-7

For questions regarding this invoice, please call Jason Weber at 813.228.4941

PEOPLES GAS
702 NORTH FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

WWW.PEOPLES GAS.COM

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11/03/2010

Allocation of Imbalance charged

<u>Gas Day</u>	<u>Imbalance</u>	<u>Volume %</u>	<u>Grossed Up Fuel</u>	<u>Total Imbalance</u>	<u>IMB Rate</u>	<u>Amount by Volume</u>
08/04/10	728	0.758333	14.408333	742	\$ 6.31263	\$ 4,686.55
08/04/10	316	0.329167	6.254167	322	\$ 6.31263	\$ 2,034.27
08/04/10	184	0.191667	3.641667	188	\$ 6.31263	\$ 1,184.51
08/03/10	(223)	-0.232292	-4.413542	(227)	\$ 6.31263	\$ (1,435.58)
08/03/10	(45)	-0.046875	-0.890625	(46)	\$ 6.31263	\$ (289.69)
	<u>960</u>		<u>19</u>	<u>979</u>		<u>\$ 6,180.06</u>

Already Recovered by TEC

<u>Gas Day</u>	<u>Volume Billed</u>	<u>Deal Rate</u>	<u>Amount</u>
08/04/10	0	0 \$	-
08/04/10	0	0 \$	-
08/04/10	0	0 \$	-
08/03/10	(223)	\$ 11.31	\$ 2,522.13
08/03/10	(45)	\$ 11.31	\$ 508.95
	<u>(268)</u>		<u>\$ 3,031.08</u>

Difference in Amount Billed and Amount Charged by GS = \$ 3,148.98

Analysis by: Jason Weber

175



Invoice Number: 36115
Invoice Month: 12/ 2010
Invoice Date: January 20, 2011
Invoice Due Date: January 25, 2011
Contract Number PGS-002-2003

PURCHASE STATEMENT

COPY

Mail To:

Remit To:

Peoples Gas a Division of Tampa Electric Co.
Attn: Ed Elliott - Plaza 7
P.O.Box 2562
Tampa FL 33601-2562

Billing Inquiries

Billing Inquiries

Ed Elliott - Plaza 7 813-228-4941

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
PURCHASES								
12/06/2010	61347	GAS INTERRUPT Natural Gas Fixed Purchase # 61347 From 07-DEC-10 Through 07-DEC-10	6,751	MMBTU	\$4.5800	201012	(\$30,919.58)	USD
12/06/2010	61322	GAS INTERRUPT Natural Gas Fixed Purchase # 61322 From 06-DEC-10 Through 06-DEC-10	22,593	MMBTU	\$4.5800	201012	(\$103,475.94)	USD
12/06/2010	61354	GAS INTERRUPT Natural Gas Fixed Purchase # 61354 From 07-DEC-10 Through 07-DEC-10	2,638	MMBTU	\$4.6000	201012	(\$12,134.80)	USD
12/10/2010	61433	GAS INTERRUPT Natural Gas Fixed Purchase # 61433 From 11-DEC-10 Through 13-DEC-10	12,000	MMBTU	\$4.5100	201012	(\$54,120.00)	USD
12/23/2010	61575	GAS INTERRUPT Natural Gas Fixed Purchase # 61575 From 26-DEC-10 Through 28-DEC-10	21,615	MMBTU	\$4.3300	201012	(\$93,592.95)	USD
01/06/2011	61689	GAS INTERRUPT Natural Gas Fixed Purchase # 61689 From 31-DEC-10 Through 31-DEC-10	357	MMBTU	\$4.2430	201012	(\$1,514.75)	USD
(PURCHASES) SUB TOTAL			65,954	MMBTU			(\$295,758.02)	
(GAS) SUB TOTAL:			65,954	MMBTU			-\$295,758.02	
PURCHASES								
11/22/2010	61249	GASIDX INTERRUPT Natural Gas Index Purchase # 61249 From 01-DEC-10 Through 31-DEC-10	8,633	MMBTU	\$4.2267	201012	(\$36,489.46)	USD
(PURCHASES) SUB TOTAL			8,633	MMBTU			(\$36,489.46)	
(GASIDX) SUB TOTAL:			8,633	MMBTU			-\$36,489.46	

Charge to PGA

Expense



1

Invoice Number: 36531
Invoice Month: 04/ 2011
Invoice Date: May 12, 2011
Invoice Due Date: May 25, 2011
Contract Number PGS-002-2009

INVOICE

Mail To:

Remit To:

Peoples Gas a Division of Tampa Electric Co.
Attn: Ed Elliott - Plaza 7
P O Box 2562
Tampa FL 33601-2562

Billing Inquiries

Billing Inquiries

Ed Elliott - Plaza 7

813-228-4941

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
04/15/2011	62711	GAS FIRM Natural Gas Fixed Sales # 62711 From 15-APR-11 Through 15-APR-11	(88)	MMBTU	\$4 8000	201104	\$422.40	USD
05/09/2011	63034	GAS INTERRUPT Natural Gas Fixed Sales # 63034 From 30-APR-11 Through 30- APR-11	(102)	MMBTU	\$4 8000	201104	\$489.60	USD
(SALES) SUB TOTAL			(190)	MMBTU			\$912.00	
(GAS) SUB TOTAL			(190)	MMBTU			\$912.00	

TOTAL \$912.00

Credit to P64

Wiring Information:

Wire Ba
Wire City/State
ABA Numb
Account No
Account Number
Transit Number
<u>Comments:</u>
Bank Number:

177



1

Invoice Number: 36606
Invoice Month: 04/ 2011
Invoice Date: May 26, 2011
Invoice Due Date: May 31, 2011
Contract Number PGS-002-2009

INVOICE

Mail To:

Remit To:

Peoples Gas a Division of Tampa Electric Co.
Attn: Ed Elliott - Plaza 7
P O Box 2562
Tampa FL 33601-2562

Billing Inquiries

Billing Inquiries

Fax:

Ed Elliott - Plaza 7

813-228-4941

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
05/26/2011	63271	GAS FIRM Natural Gas Fixed Sales # 63271 From 30-APR-11 Through 30-APR-11	(188)	MMBTU	\$0.7589	201104	\$142.67	USD
(SALES) SUB TOTAL			(188)	MMBTU			\$142.67	
(GAS) SUB TOTAL			(188)	MMBTU			\$142.67	

TOTAL \$142.67

Credit to PG&A

Wiring Informat

Wire Ba	
Wire City/Sta	
ABA I	
Account	
Account Ni	
Transit NL	
<u>Comments:</u>	
Bank Number:	

178

Bill to: Peoples Gas System
702 Franklin Street
P.O. Box 2562
Tampa, FL 33601-2562

Account No.: 40480
Invoice No.: HPP-GAP-001
Invoice Date: May 11, 2011
Due Date: May 25, 2011

Date	Description	Price	Volume	Amount Due
3-Apr	Unconfirmed release offer	\$0.4694 ✓	45,000	\$21,123.00 ✓
4-Apr	Unconfirmed release offer	\$0.4694 ✓	14,985	\$7,033.96 ✓
	Amount Due	:	59,985 dtx	<u>\$28,156.96</u>

INVOICE APPROVAL

Initials Date Function
JPW 5/16/11 VP
JPW 5/16/11 FC
JPW 5/16/11 Approve
 PAR Number - If Applicable

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Peoples Gas System
Attn: Accounts Payable
P.O. Box 2562
Tampa, FL 33601-2562
Phone: 813-228-4149
Fax: 813-228-4194

Invoice # 20110501
Date 06/02/2011
Page # 1

Handwritten:
JR 6/2/11
GWH 6/6/11
We 6/2/11

Reservation Invoice

Production Month: May-11

Date	Volume		Price	Total
5/7/2011	6,372 Dth	@	\$0.4694	\$2,991.02
5/8/2011	6,372 Dth	@	\$0.4694	\$2,991.02
5/9/2011	6,372 Dth	@	\$0.4694	\$2,991.02
Total	19,116 Dth			\$8,973.05

Total Due: \$8,973.05

Due Date: 06/09/2011

Expense

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Fuels Department
P O BOX 111
TAMPA, FL 33601-0111
PHONE (813) 228-4558 FAX (813) 228-4922

INVOICE

INVOICE NO: FGT DEMAND 5/11

DUE DATE: 15-May-11

CUSTOMER: People Gas System
Attn: Settlements
702 N. Franklin Street - Plaza 7
Tampa, FL 33602

CONTACT: Tampa Electric Company

Mary Conti
Gas Accounting -P7
P.O. Box 111
Tampa, FL 33601-0111

SALESPERSON	CONTRACT MONTH	DELIVERY POINT	TERMS
Jude Campbell		Florida Market	

Prod. Month	Reference #	DESCRIPTION		Volume	Rate	AMOUNT DUE
1-May-11	Demand	Capacity Release - Recalled		3,100	\$0.4694	\$1,455.14
2-May-11	Demand	Capacity Release - Recalled		3,100	\$0.4694	\$1,455.14
3-May-11	Demand	Capacity Release - Recalled		3,100	\$0.4694	\$1,455.14
4-May-11	Demand	Capacity Release - Recalled		3,100	\$0.4694	\$1,455.14
				12,400 <i>dfs</i>		\$5,820.56
				AMOUNT DUE from PGS		

Instructions:

Make check payable to:
TECO Gas Services
P.O. Box 3285
Tampa, FL 33601

Expense

THANK YOU FOR YOUR BUSINESS!

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

210

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PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
FOR APRIL 2011

09-May-11

H:\GAS_ACCT\PGA\FGT Cashouts\[FGT Cashouts-FGT-for Calendar Year 2011..xlsx]Apr11Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Mar'11	ACCRUED-Comm.	65,492	4.06100	\$265,963.01
2	Mar'11	ACTUAL-Comm.	65,492	4.06100	\$265,963.01
3	Apr'11	ACCRUED-Comm.	(314,108)	4.27583	(\$1,343,072.41)
4	Apr'11	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(248,616)		(1,077,109.40)
6	GRAND TOTAL	ACTUAL-Comm.	65,492		\$265,963.01
7	GRAND TOTAL	DIFF.-Comm.	314,108		\$1,343,072.41



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: May 10, 2011

Svc Req: 006922736 Sup Doc Ind: IMBL

Svc Req K: 4120 Charge Indicator: BILL ON DELIVERY

Svc CD: Prev Inv ID:

Invoice Total Amount: \$265,963.01

Invoice Identifier: 000331562

Account Number: 52002364

Net Due Date: 05/20/2011

Begin Transaction Date: March 01, 2011 End Transaction Date: March 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											NNI	4 0610	0.0000	0.0000	4 0610	65,492	265,963.01	01 - 31	

Invoice Sub-Total Amount 65,492 265,963.01

Invoice Total Amount: 65,492 265,963.01

Date Received 5/10/11

INVOICE APPROVAL

Initials [Signature] Date 5/10/11 Function Verify

Review Approve

Par Number - If Applicable

01 9000023202000

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC
A Southern Union/EI Paso Affiliate

Cash In/Cash Out Report

Preparer ID:	006924518	Contact Name:		Stmt D/T:	05/04/2011 11:21:27 AM
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY,	Contact Phone:			
Acct Month:	042011	Legal Entity Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number:	006922736
		LE Number:	4120		

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	FTS-3 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(53,742)	0	53,742	0	0	5,317,678	4,626,752	0	9,944,479	0	0	1.00	
NO NOTICE	65,492	0	0	65,492	0	0	0	0	0	65,492	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT	No Notice	65,492	1.00	4.0610	0.0000	265,963.01
Total Amount:						265,963.01

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JUNE 21, 2011

(+) Due Transporter
(-) Due Shipper

PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR April 2011
DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
IN THERMS
DETERMINED IN May 2011

01-Jun-11

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(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1	15,231.4	0.42500	\$6,473.34
2	0.2	0.42500	\$0.08
3	3,217.6	0.42500	\$1,367.48
4	0.1	0.42500	\$0.04
5	15,225.2	0.42500	\$6,470.71
6	0.0	0.00000	\$312.13
7	4,798.6	0.42500	\$2,039.41
8	0.1	0.42500	\$0.04
9 TECO Gas Services	21,787.1	0.42500	\$9,259.52
10	TOTAL	60,260.3	\$25,922.75

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PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR April 2011
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS
DETERMINED IN May 2011

23-May-11

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(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	288,416.7	0.31614	\$91,178.69