

65. Please explain or describe what, if any, responsibilities Witness Elnitsky has with regards to the Extended Power Uprate (EPU) of Crystal River Unit 3 (CR3).

RESPONSE:

Subject to PEF's general and specific objections filed on May 31, 2011, incorporated herein by reference, and without waiving same, Witness Elnitsky has no direct responsibilities with regards to the EPU project of CR3. Mr. Elnitsky's responsibilities do include the leadership and management of the company wide Project Management Center of Excellence (PMCoE) organization.

- 66. Please refer to Witness Elnitsky's testimony, page 7, lines 19-22. At the time PEF requested information on cancelling LLE POs in early 2010, please supply the cost to cancel the LLE POs:
 - a. approximate (non-confidential) cost to cancel the LLE POs.

REDACTED

RESPONSE:

Subject to PEF's general and specific objections filed on May 31, 2011, incorporated herein by reference, and without waiving same, the approximate cost to cancel the LLE PO's was estimated to be (see SMC Presentation February 15, 2010, pg. 19 table of 'Summary CapEx Information: Option 2 – Project Cancellation', line 'LLM PO Disposition'); however, PEF had not accepted the validity or accuracy of any of those potential cancellation costs at that time. Furthermore, PEF recognized the Consortium may seek additional cancellation costs.

b. exact cost to cancel the LLE POs on a confidential basis if needed.

RESPONSE:

Subject to PEF's general and specific objections filed on May 31, 2011, incorporated herein by reference, and without waiving same, the exact cost to cancel the LLE PO's could not be determined in early 2010 because the company had not completed vendor negotiations.



REDACTED

above, the current schedule assumes a contested hearing on Contention 4A. Additional environmental contentions, if admitted, are expected to increase the scope and complexity of the hearing (and hence the cost of the hearing and associated preparations), but not the overall schedule for issuing a COL.

90. Please refer to page 15, line 5. According to testimony, the Long Lead Equipment (LLE) disposition methodology was designed to "minimize the near term costs" to customers. Please quantify how the amendments to the LLE Purchase Orders (PO) will impact the long-term costs.

REDACTED

RESPONSE:

Subject to PEF's general and specific objections filed on May 31, 2011, incorporated herein by reference, and without waiving same, OPC mischaracterizes PEF's testimony. At page 15, lines 3-6 of his May 2, 2011 testimony, Mr. Elnitsky refers to his prior March 2011 testimony and states that the LLE PO disposition methodology combined quantitative and qualitative criteria to meet the Company's objectives to minimize near term costs and impact to customers while maintaining optimal flexibility for the future LNP construction. As made clear in Mr. Elnitsky's March 2011 testimony, the LLE PO disposition methodology was a product of the Company's decision to continue the LNP on a slower pace, focusing near-term work on obtaining a COL from the NRC, that the Commission determined was reasonable in Order No. PSC-11-0095-FOF-EI in Docket No. 100009-EI. The LLE PO disposition methodology was not designed to minimize near term costs to customers independent of the Company's reasonable decision to continue the LNP on a slower pace. As a result of this decision, and the implementation of the LLE PO disposition methodology as a consequence of this decision, the cost of the LLE will increase, which is to be expected with the schedule shift of the Levy Units to 2021 and 2022. The difference for the LLE in the total project cost estimate for the current in-service dates for the Levy units and the original in-service dates for the Levy units is approximately

91. Please refer to page 16, line 19. With the "suspend and resume" option selected for the specified LLE items identified in exhibit JE-3, according to the terms of each suspended item's contract, when must each of the LLE items be resumed and are there any tolling provisions on the resumption if the COLA is delayed beyond 2d Qtr 2013?

the NRC staff and reports directly to the Commission. In a letter dated December 13, 2010, the ACRS stated:

"The changes proposed in the AP1000 DCA maintain the robustness of the previously certified design. We conclude that there is reasonable assurance that the revised design can be built and operated without undue risk to the health and safety of the public. This conclusion is contingent on the results of our concurrent reviews of the aircraft impact assessment and long-term core cooling issues which will be discussed in separate letters."

The ACRS issued a letter dated December 20, 2010 in which ACRS concluded that the regulatory requirements for long-term core cooling for design-basis accidents have been adequately met, and the issue is closed for the AP1000 design.

The ACRS issued a letter on January 19, 2011, concluding that the Westinghouse Aircraft Impact Assessment for the design described in the AP1000 DCA application complies with the requirements of 10 CFR 50.150.

The statement that "[t]he NRC and [Advisory Committee on Reactor Safeguards] ACRS have reviewed the AP1000 design and declared that it is safe and meets all regulatory requirements" is based on the NRC staff issuance of a Final Safety Evaluation Report for the DCD and the ACRS review.

PEF is not waiting for the design certification. The LNP COLA review is proceeding and we do not expect an impact to the LNP COLA schedule due to the AP1000 Design Certification. Please see documents attached in Bates range 11NC-OPCINT5-126-000009 -000028.

127. Please refer to page 25, line 13. Who did the evaluation of the LNP to determine that is was not vulnerable to a Fukushima type tsunami (47 foot high), and identify any documents that support this determination?

REDACTED

RESPONSE:

Subject to PEF's general and specific objections filed on May 31, 2011, incorporated herein by reference, and without waiving same, CH2M Hill, one of PEF's technical contractors, has performed calculations which show that

which is more than 6 miles inland at an elevation of 51 feet. An earlier, more conservative calculation by CH2M Hill showed that

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: NUCLEAR POWER PLANT

COST RECOVERY CLAUSE

Docket No. 110009-EI Submitted for Filing: July 5, 2011

PROGRESS ENERGY FLORIDA, INC.'S TWELFTH REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS OF ITS RESPONSES TO CITIZENS' FIFTH SET OF INTERROGATORIES (NOS. 61-177) AND FIFTH REQUEST FOR PRODUCTION OF DOCUMENTS (NOS. 27-36)

Exhibit B

Document bearing Bates number 11NC-OPCINT5-142-000001 through 11NC-OPCINT5-142-000004

Requested Approvals

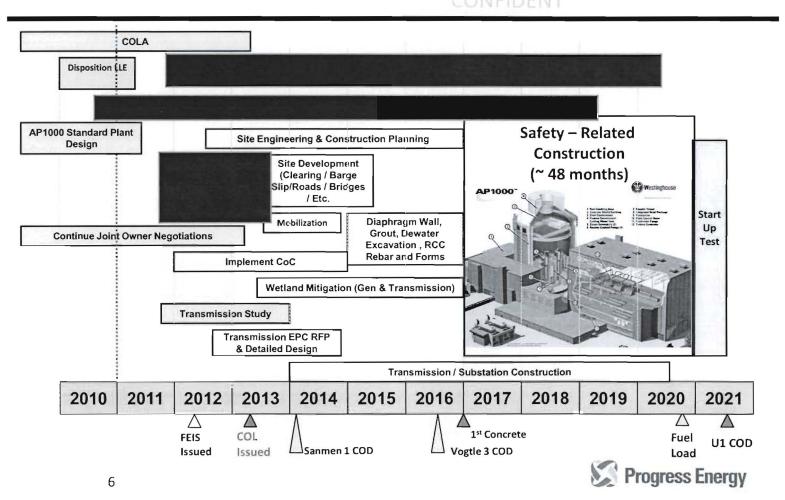
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- The project team recommends that senior management authorize additional funding through mid-2012
 - * 3-year spend (2011-2013) of Land, including LLE PO disposition costs, with authorization for execution of funds through mid-2012 of
 - Project team will provide update mid-2012 on work progress and any needed funding requests.

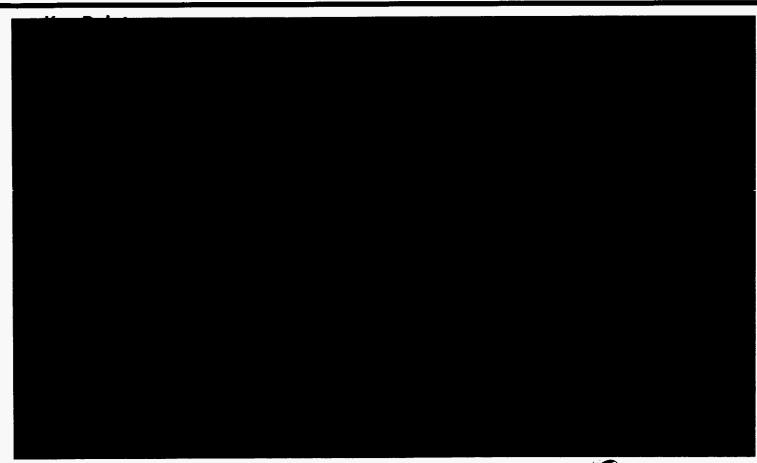


Schedule Overview 2021 U1 In-Service Date

(2011 Work Highlighted)



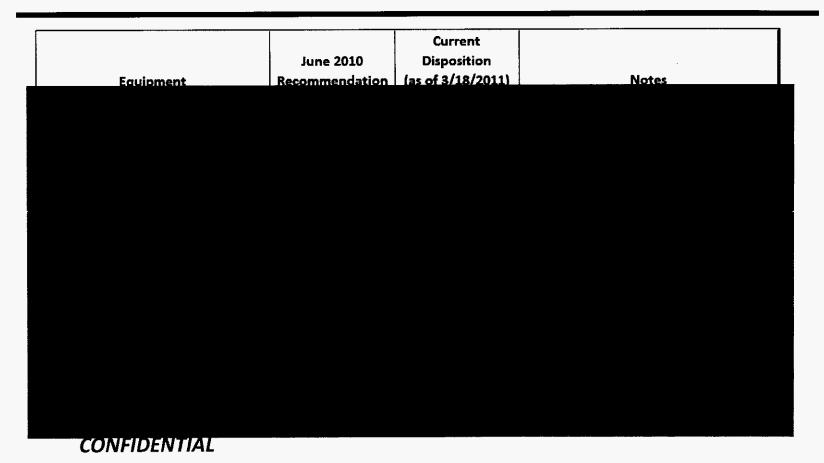
Long-Lead Equipment (LLE) Disposition Update





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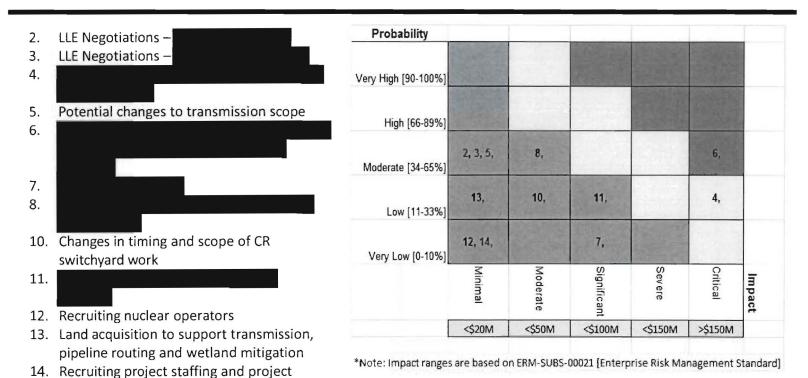
LLE Disposition Update (cont.)







Risk Matrix (Non-COLA Near Term)_{CONFIDENT}



^{*} Due to the recent events in Japan, Risk # 6 is being evaluated and may be updated pending review and assessment of potential changes to regulatory and/or design requirements.



controls refinement



Non-COLA Near Term Risk Review #4:

Current Ranking = Yellow

Prior Ranking = N/A (New Risk)

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Risk Description

Risk Response Strategy

Note> only Red and Yellow risks presented, refer to Appendix for discussion on all other risks



REDACTED

Non-COLA Near Term Risk Review #6:

Current Ranking = Red

Prior Ranking = N/A (New Risk)

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Risk Description

Risk Response Strategy

Note> only Red and Yellow risks presented, refer to Appendix for discussion on all other risks





Cost – Summary CapEx 2011-2013

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Continue with EPC Amendment - partial suspension

Estimate of Near-Term Costs

EPC Payments

LLE Payments & WEC Support

LLE PO Disposition Costs

Transmission

COLA

Wetland mitigation

Other Owner's Cost

Totals

		•	•	
PTD		Forecast		2011-13
2010	2011	2012	2013	3-Yr Total
		Ī		

Notes:

- (1) Dollars in millions; excluding AFUDC
- (2) Near-term costs reflect best available and/or negotiated LLE information, and reasonable estimates of Consortium costs

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Requested Approvals

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- The project team recommends that senior management authorize additional funding through mid-2012
 - disposition costs, with authorization for execution of funds through mid-2012 of
 - Project team will provide update mid-2012 on work progress and any needed funding requests.

Non-COLA Near Term Risk Review #2:

LLE Negotiations —

Current Ranking = Green

Prior Ranking = N/A (New Risk)
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Risk Description





Non-COLA Near Term Risk Review #3:

Current Ranking = Green

Prior Ranking = N/A (New Risk)

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Risk Description





Non-COLA Near Term Risk Review #7:

Current Ranking = Green

Prior Ranking = N/A (New Risk)

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Risk Description



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Non-COLA Near Term Risk Review #8:

Current Ranking = Green

Prior Ranking = N/A (New Risk)
CONFIDENT

Risk Description



REDACTED

Non-COLA Near Term Risk Review #11:

Current Ranking = Green

Prior Ranking = N/A (New Risk)

CONFIDENT

Risk Description

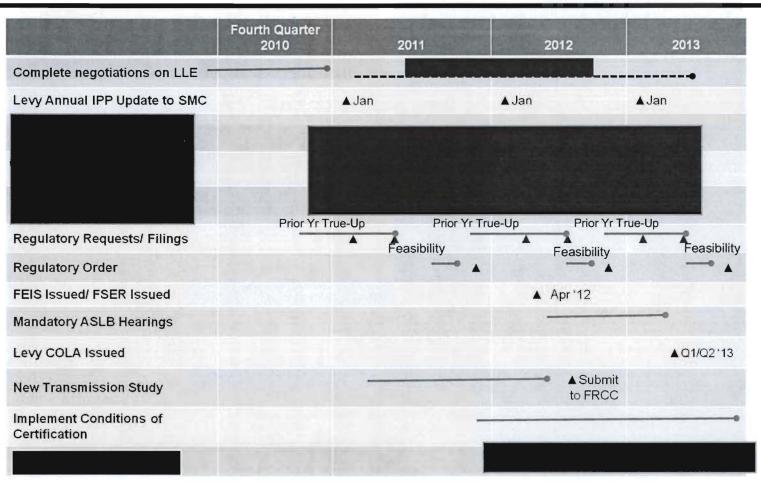






Levy near-term milestones and activities

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Levy Program Overview

Cost	Sch	Perf	Env	Safety
\leftrightarrow Y	↔Y	↔G	↔G	↔G

Levy Plant & Transmission (\$ millions excluding AFUDC)

IPP Rev.3 23-Feb-2011





PROJECT: Levy County Nuclear Project: Long Lead Equipment / EPC Schedule Performance Indicate Status (G/Y/R) Cost Safety Environ. FOCUS: Schedule / Cost / Performance / Safety / Environmental Presenter: Leigh Formanek (A3) Draft X Final Department NGPP

Levy LLE EPC A3- 19-Nov-10 (2).xlsx

Indicate Status (G/Y/R)



Performance

Focus: LNP COLA - Cost

	Draft	X	NGPP Date: 19-Nov-10
(1) Near Term Performance Gaps & Targets:	(3) Propo	osed Counterm	easures to Close Gap:
	(4) 21		
	(4) Near	Term Action Pl	an (milestones):
	(5) Follow	w-up:	
(2) Reflection on Last Month's Activities:			
THE THE RESERVE AND A STREET OF THE PARTY OF			



Environ.

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Indicate Status (G/Y/R)

Focus: LNP COLA – Environmental & Land

Acquisition

(1) Near Term Performance Gaps & Targets: Negotiations re State Lands Easement Common Corridor land acquisition (including Levy County route for substation access) needed Holcim wants to link easement for blowdown pipe to 25 year extension on use of CREC barge access

Land Acquisition (2010 \$)	Budget	Projection
Ross Property – Access Road		28.8336
Kozevski		
Barge Easement (Net Positive Bike Trail		
Blowdown Pipe or Barge Easement (Appraised Value)		
Strategic ROW Land		
Other Misc (Prop Tax, Golder Assoc, Mactec)		
Total		

(2) Reflection on Last Month's Activities:

· Decision paper re state lands easement approved

(3) Proposed Countermeasures to Close Gap:

- Meeting with FDEP planned 19-Nov-10. After agreement on state lands easement, execute barge slip easement
- Defer Holcim property easement until construction

(4) Near Term Action Plan (milestones):

• Target acquisitions Common Corridor – Snead/Rook, 31-Dec-10

Schedule

Performance

Safety

Bob Kitchen

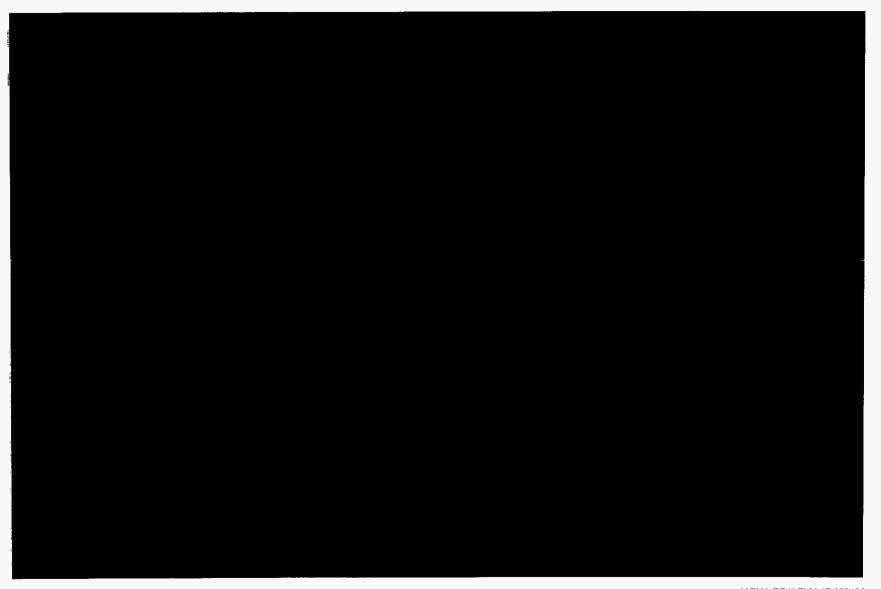
Date: 19-Nov-11

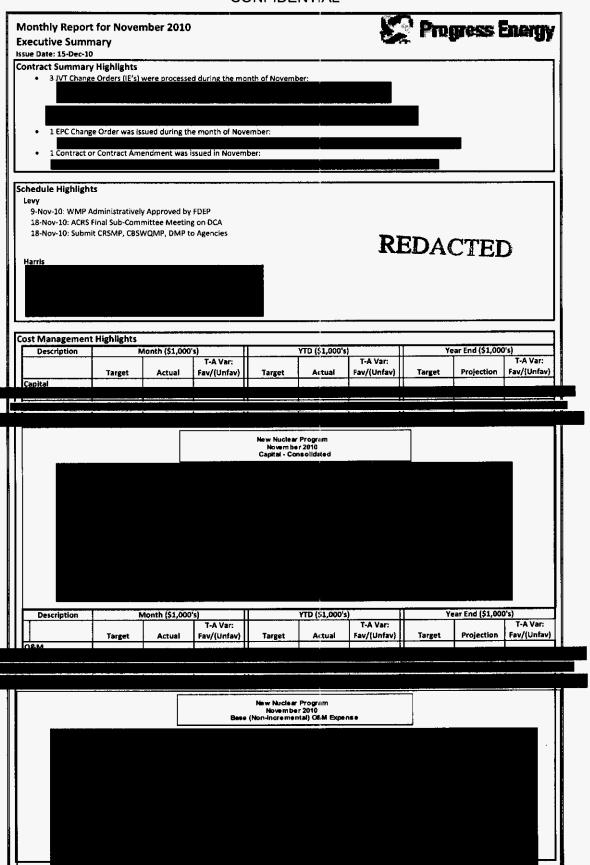
- · Work with Levy County on easements
- · Focus on properties actively listed on market
- 27 parcels 8 verbal agreement/2 Levy County (proceeding)/5 no interest /12 not contacted
- Execute state lands easement
 - · Land associated with barge slip only
 - Installation of bike trail on Inglis Island also included

(5) Follow-up:

- Develop plan & schedule for Inglis Island bike trail Shawn Tyler 30-Jan-11
- Execute state lands agreement for barge slip M. Joyner 15-Dec-10



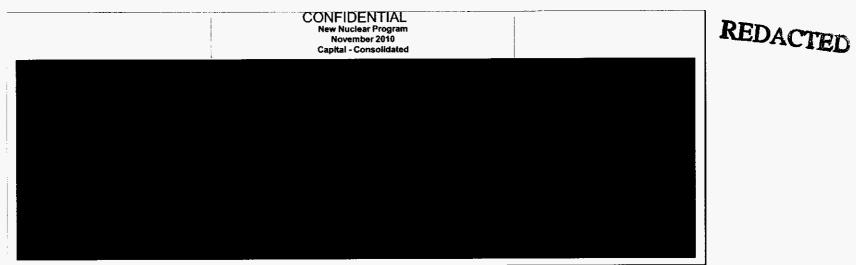




NCONFIDENTIAErt 200K above

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Cu-turatan Mana	Company (1848 Willia	Contract /	Approved	IE / Change Order	Total Approved	Paid as of	Balanca of Cambrida	Percent	**
Contractor Name	Contract / WA Title HAR COLA Phase II RAI	WA Number	Contract	Approved	Contract	12/08/2010	Balance of Contract	Spent	Note
Joint Venture Team	Support Support								
Joint Venture Team	HAR COLA Phase III								
Joint Venture Team	Support								
Devine Tarbell &	HAR In-Stream Flow	-							
Associates	Studies								
- disociates	Studies	-							
	HAR Soil Structure								
Westinghouse	Interaction (SSI) Analysis								
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		Contract /	Approved	IE / Change Order	Total Approved	Paid as of		Percent	
Contractor Name	Contract / WA Title	WA Number	Contract	Approved	Contract	12/08/2010	Balance of Contract	Spent	Note
Committees (12)	LNP COLA Phase II RAI	VVV TOLINIDET		теристо	-	227 007 2020	0	Spont	11000
Joint Venture Team	Support								
	LNP SCA CoC/ Follow-on								
Joint Venture Team	Activities								
Joint Venture Team	LNP Offset Borings								
	LNP COLA Phase III								
Joint Venture Team	Support								
	LNP Wetland Mitigation								
Entrix	Plan								
	LNP Soil Structure								
Westinghouse	Interaction (SSI) Analysis								
	LNP Training Facility -								
GMK Associates -	Conceptual and Full Civil								
Architecture Div.	Design								
9.4	LNP Environmental								
Murray & Trettel	Monitoring Support								
Contractor Name	Contract / WA Title								
W. D.	HAR/LNP RAI Support -								
KLD	Emergency Plan								
	_		<u></u> .			-			
Notes:	1	Ll				-			
	excluded from this report b	ecause it contai	ins confidential a	nd proprietary cost or					
Paid costs excludes	accruals.								



November (\$ 000's)

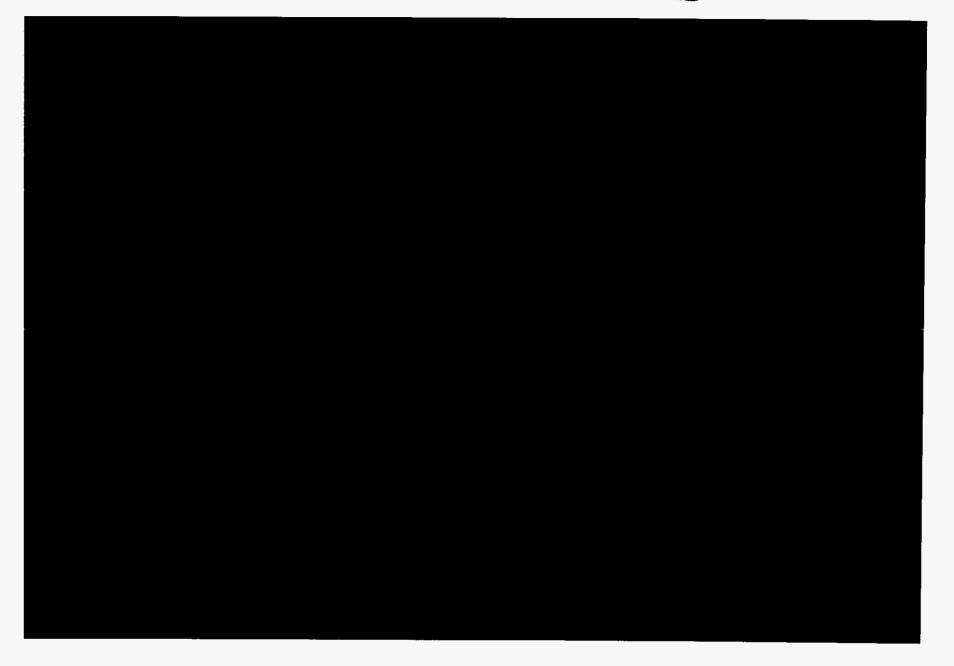
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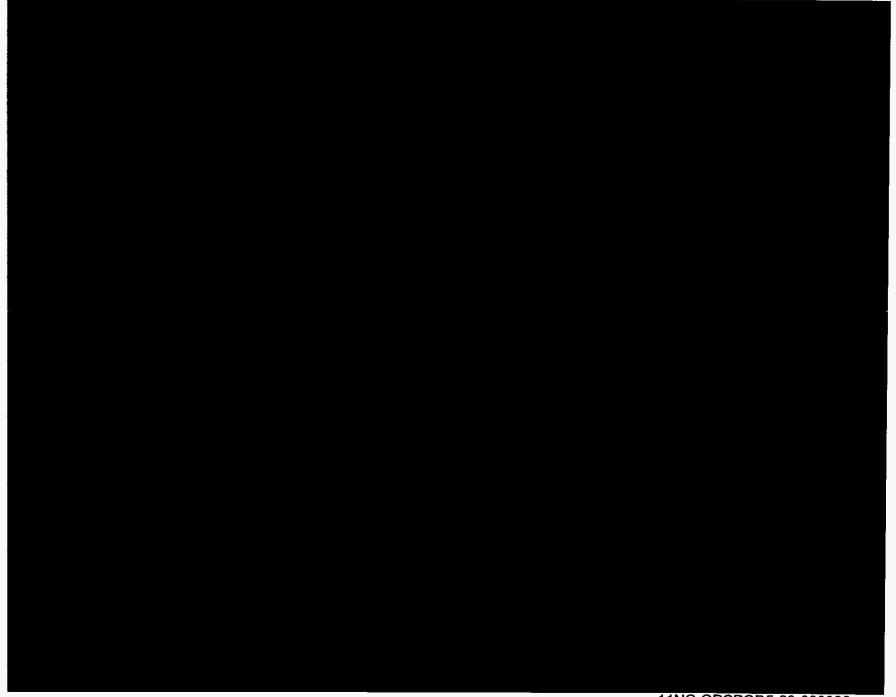
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					i	•		•							
			Yea	r-To-Date (\$	000's)					Year-End (\$ 000)*s)		Variance Gap (\$ 000's)		
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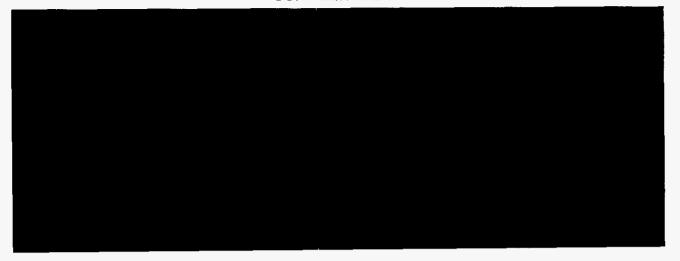


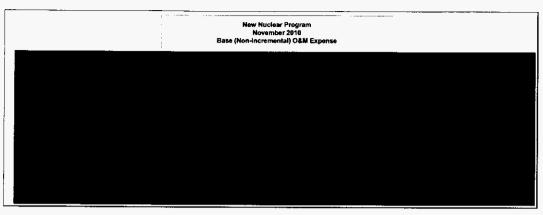


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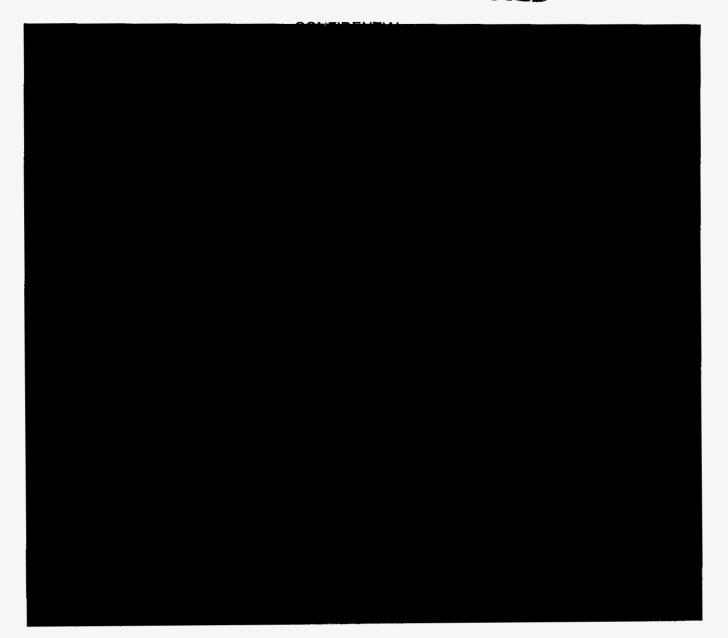


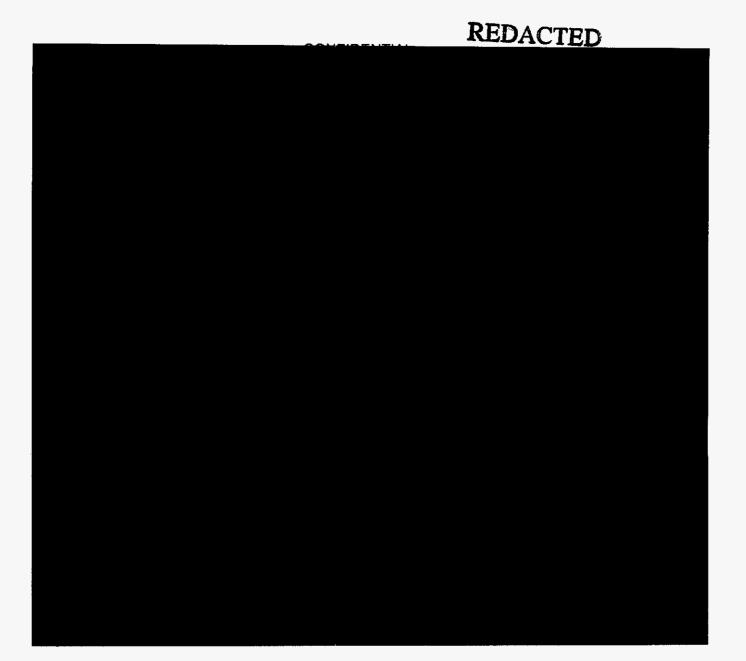
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	FERC Account	Dec 2009 Project-to-Date	2010 Jan-Mar Actual	2010 Apr-Jun Actual	2010 Jul-Sep Actual	2010 Oct-Dec Projection	Dec 2010 Forecasted Investment
Net Loss on Ir	nvestment by Legal Entity (c,			-			
	FERC Account: 1241121	(\$7,148,434)	(\$101,099)	(\$105,522)	(\$80.764)	\$0	(\$7,435,818)
		DE COMP	2010			2010	Dec 2010 Forecasted
	FERC	Dec 2009	Jan-Mar	2010	2010	Oct-Dec	Losses by Legal
PEC	Account	Project-to-Date	Actual	Apr-Jun Actual		Projection	Entity
PEF							

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PEC LEGAL ENTITY	FERC Account	Dec 2009 Project-to-Date	2010 Jan-Mar Actual	2010 Apr-Jun Actual	2010 Jul-Sep Actual	2010 Oct-Dec Projection	Dec 2010 Forecasted Investment
Investment (Cash) (a):	1241109						
Investment Expenses (b): Ending Balance: 1241109 Allocated to:	1241109						
Investment Expenses- 100.0%	4210016						
PEF LEGAL ENTITY	FERC Account	Dec 2009 Project-to-Date	2010 Jan-Mar Actual	2010 Apr-Jun Actual	2010 Jul-Sep Actual	2010 Oct-Dec Projection	Dec 2010 Forecasted Investment
PEF LEGAL ENTITY Investment (Cash) (a):	Account	Dec 2009 Project-to-Date		2010 Apr-Jun Actual			Forecasted
	Account		Jan-Mar			Oct-Dec	Forecasted

* Investment balance agrees to the most recent APOG Financial Statements

rene		2010			2010	Dec 2010
FERC	Dec 2009	Jan-Mar	2010	2010	Oct-Dec	Forecasted
PEC LEGAL ENTITY Account P	Project-to-Date	Actual	Apr-Jun Actual	Jul-Sep Actual	Projection	Investment
Progress Labor & Expenses						
Harris Deferred Capital 1830100						
F - 1: - 2 - 1						
Ending Balance:						
		2010			2010	Dec 2010
FERC	Dec 2009	Jan-Mar	2010	2010	Oct-Dec	Forecasted
PEF LEGAL ENTITY Account P	Project-to-Date	Actual	Apr-Jun Actual	Jul-Sep Actual	Projection	CWIP
Progress Labor & Expenses						

APOG - JE Summary

1 Co. 01 - To record Annual Copital Contribution, \$75k annually from 2010-2014
Or. 1241109 APOG Equity investment

Cr. Cash

2 Co. 01 - To record APOG Investment Expenses - (PEC Share of APOG Program Manager - Time & Expenses; Audit Fees, Misc)

Cr. 1241109 APOG Equity Investment

3 Co. 01 - Yo record Progress Labor & Expenses

Dr. 1830100 (Project 20081446 - PEC Capital Development)

Cr. Cash

1 Co. 60 - To record Annual Capital Contribution, \$75k annually from 2010-2014

Dr. 1241109 APOG Equity Investment

2 Co. 60 - To record APOG Investment Expenses - (PEF Share of APOG Program Manager - Time & Expenses; Audit Fees, Misc)

Dr. 4210703

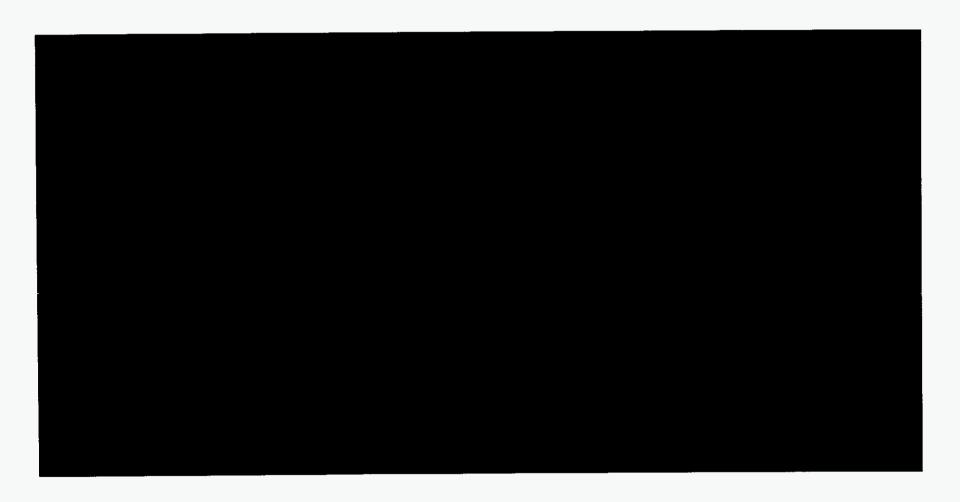
Cr. 1241109 APOG Equity Investment

3 Co. 60 - Yo record Progress Labor & Expenses
Dr. 1071000 (Project 20075385 - Levy Indirect)

Cr. Cash

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11PMA-DR1LEVY-17-000487 11NC-OPCPOD5-28-000036

IN RE: NUCLEAR POWER PLANT COST RECOVERY CLAUSE

Docket No. 110009-EI

Submitted for Filing: July 5, 2011

PROGRESS ENERGY FLORIDA, INC.'S TWELFTH REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS OF ITS RESPONSES TO CITIZENS' FIFTH SET OF INTERROGATORIES (NOS. 61-177) AND FIFTH REQUEST FOR PRODUCTION OF DOCUMENTS (NOS. 27-36)

Exhibit B

Document bearing Bates number 11NC-OPCPOD5-28-000037 through 11NC-OPCPOD5-28-000041

IN RE: NUCLEAR POWER PLANT

COST RECOVERY CLAUSE

Docket No. 110009-EI

Submitted for Filing: July 5, 2011

PROGRESS ENERGY FLORIDA, INC.'S TWELFTH REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS OF ITS RESPONSES TO CITIZENS' FIFTH SET OF INTERROGATORIES (NOS. 61-177) AND FIFTH REQUEST FOR PRODUCTION OF DOCUMENTS (NOS. 27-36)

Exhibit B

Document bearing Bates number 11NC-OPCPOD5-28-000042 through 11NC-OPCPOD5-28-000046

IN RE: NUCLEAR POWER PLANT COST RECOVERY CLAUSE

R PLANT Docket No. 110009-EI

Submitted for Filing: July 5, 2011

PROGRESS ENERGY FLORIDA, INC.'S TWELFTH REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS OF ITS RESPONSES TO CITIZENS' FIFTH SET OF INTERROGATORIES (NOS. 61-177) AND FIFTH REQUEST FOR PRODUCTION OF DOCUMENTS (NOS. 27-36)

Exhibit B

Document bearing Bates number 11NC-OPCPOD5-28-000047 through 11NC-OPCPOD5-28-000048

IN RE: NUCLEAR POWER PLANT COST RECOVERY CLAUSE

Docket No. 110009-EI

Submitted for Filing: July 5, 2011

PROGRESS ENERGY FLORIDA, INC.'S TWELFTH REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS OF ITS RESPONSES TO CITIZENS' FIFTH SET OF INTERROGATORIES (NOS. 61-177) AND FIFTH REQUEST FOR PRODUCTION OF DOCUMENTS (NOS. 27-36)

Exhibit B

Document bearing Bates number 11NC-OPCPOD5-28-000049 through 11NC-OPCPOD5-28-000052

IN RE: NUCLEAR POWER PLANT COST RECOVERY CLAUSE

Docket No. 110009-EI

Submitted for Filing: July 5, 2011

PROGRESS ENERGY FLORIDA, INC.'S TWELFTH REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS OF ITS RESPONSES TO CITIZENS' FIFTH SET OF INTERROGATORIES (NOS. 61-177) AND FIFTH REQUEST FOR PRODUCTION OF DOCUMENTS (NOS. 27-36)

Exhibit B

Document bearing Bates number 11NC-OPCPOD5-28-000053 through 11NC-OPCPOD5-28-000069

IN RE: NUCLEAR POWER PLANT COST RECOVERY CLAUSE

Docket No. 110009-EI Submitted for Filing: July 5, 2011

PROGRESS ENERGY FLORIDA, INC.'S TWELFTH REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS OF ITS RESPONSES TO CITIZENS' FIFTH SET OF INTERROGATORIES (NOS. 61-177) AND FIFTH REQUEST FOR PRODUCTION OF DOCUMENTS (NOS. 27-36)

Exhibit B

Document bearing Bates number 11NC-OPCPOD5-28-000070 through 11NC-OPCPOD5-28-000074

IN RE: NUCLEAR POWER PLANT COST RECOVERY CLAUSE

Docket No. 110009-EI

Submitted for Filing: July 5, 2011

PROGRESS ENERGY FLORIDA, INC.'S TWELFTH REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS OF ITS RESPONSES TO CITIZENS' FIFTH SET OF INTERROGATORIES (NOS. 61-177) AND FIFTH REQUEST FOR PRODUCTION OF DOCUMENTS (NOS. 27-36)

Exhibit B

Document bearing Bates number 11NC-OPCPOD5-28-000075 through 11NC-OPCPOD5-28-000079

IN RE: NUCLEAR POWER PLANT COST RECOVERY CLAUSE

Docket No. 110009-EI

Submitted for Filing: July 5, 2011

PROGRESS ENERGY FLORIDA, INC.'S TWELFTH REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS OF ITS RESPONSES TO CITIZENS' FIFTH SET OF INTERROGATORIES (NOS. 61-177) AND FIFTH REQUEST FOR PRODUCTION OF DOCUMENTS (NOS. 27-36)

Exhibit B

Document bearing Bates number 11NC-OPCPOD5-28-000089 through 11NC-OPCPOD5-28-000092

IN RE: NUCLEAR POWER PLANT

COST RECOVERY CLAUSE

Docket No. 110009-EI

Submitted for Filing: July 5, 2011

PROGRESS ENERGY FLORIDA, INC.'S TWELFTH REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS OF ITS RESPONSES TO CITIZENS' FIFTH SET OF INTERROGATORIES (NOS. 61-177) AND FIFTH REQUEST FOR PRODUCTION OF DOCUMENTS (NOS. 27-36)

Exhibit B

Document bearing Bates number 11NC-OPCPOD5-28-000299 through 11NC-OPCPOD5-28-000311

IN RE: NUCLEAR POWER PLANT COST RECOVERY CLAUSE

Docket No. 110009-EI Submitted for Filing: July 5, 2011

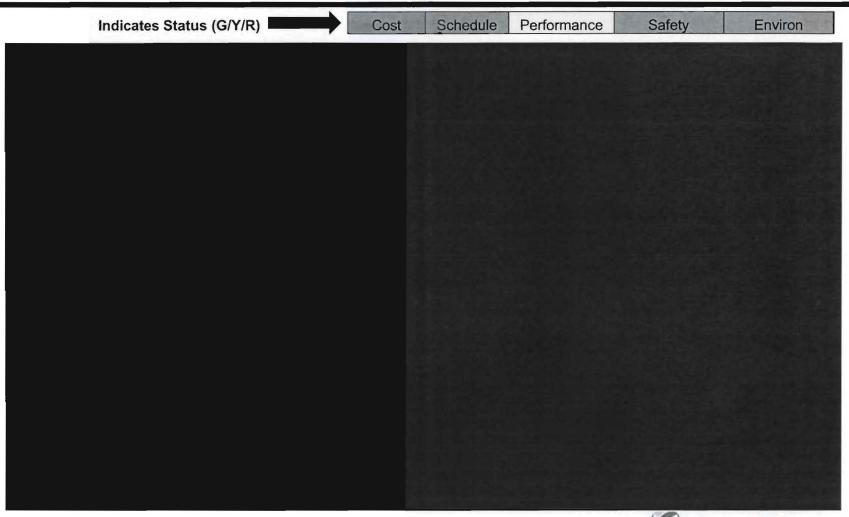
PROGRESS ENERGY FLORIDA, INC.'S TWELFTH REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS OF ITS RESPONSES TO CITIZENS' FIFTH SET OF INTERROGATORIES (NOS. 61-177) AND FIFTH REQUEST FOR PRODUCTION OF DOCUMENTS (NOS. 27-36)

Exhibit B

Document bearing Bates number 11NC-OPCPOD5-28-000312 through 11NC-OPCPOD5-28-000322



Levy Program Overview

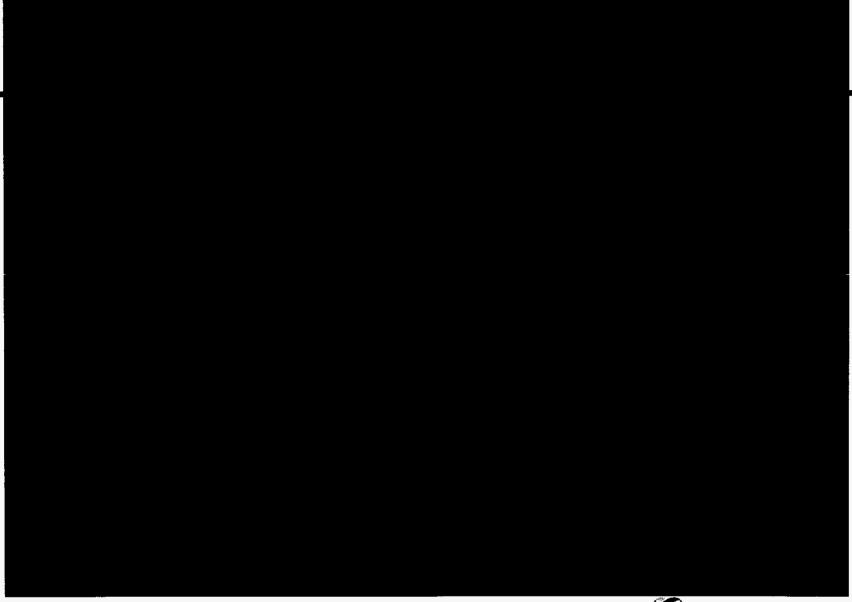


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Requested Approvals

The project team recommends that senior management authorize additional funding through mid-2012

Project team will provide update mid-2012 on work progress and any needed funding requests.



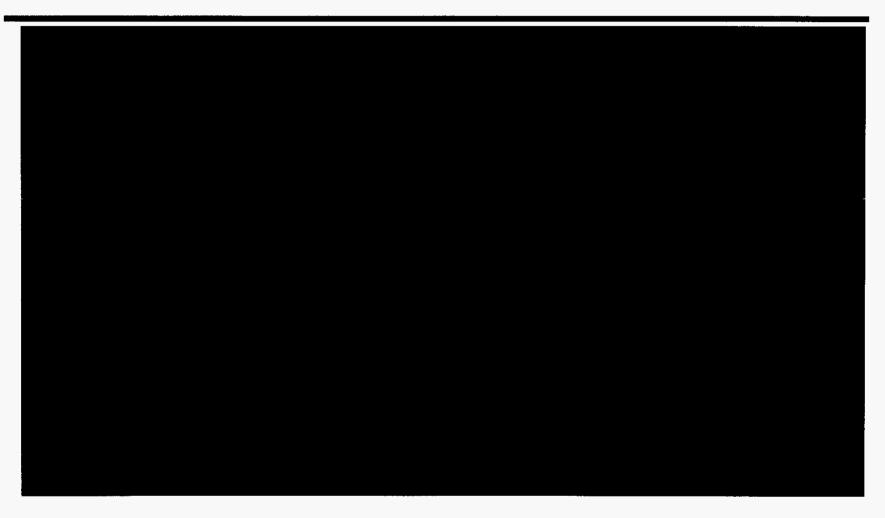
Long-Lead Equipment (LLE) Disposition Update

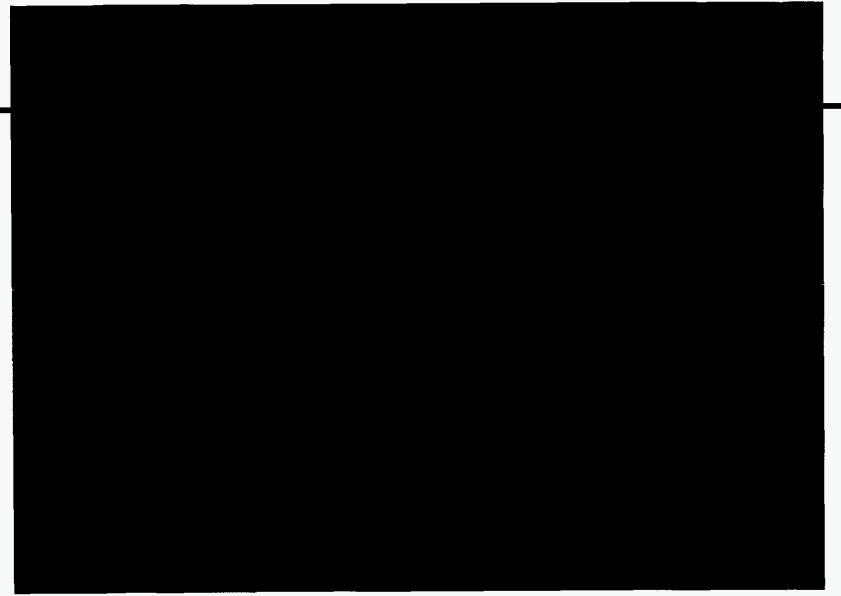


LLE Disposition Update (cont.)



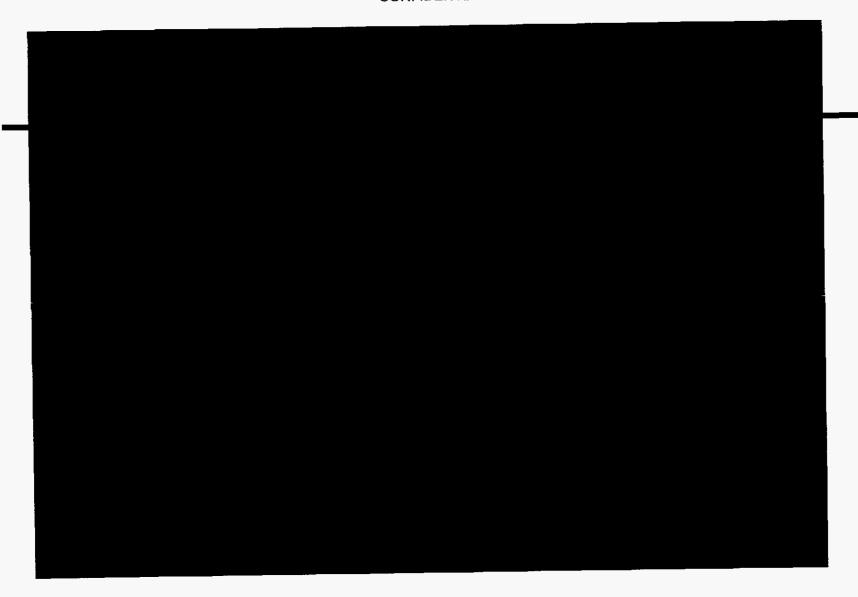
Risk Matrix (Non-COLA Near Term)





Note> only Red and Yellow risks presented, refer to Appendix for discussion on all other risks

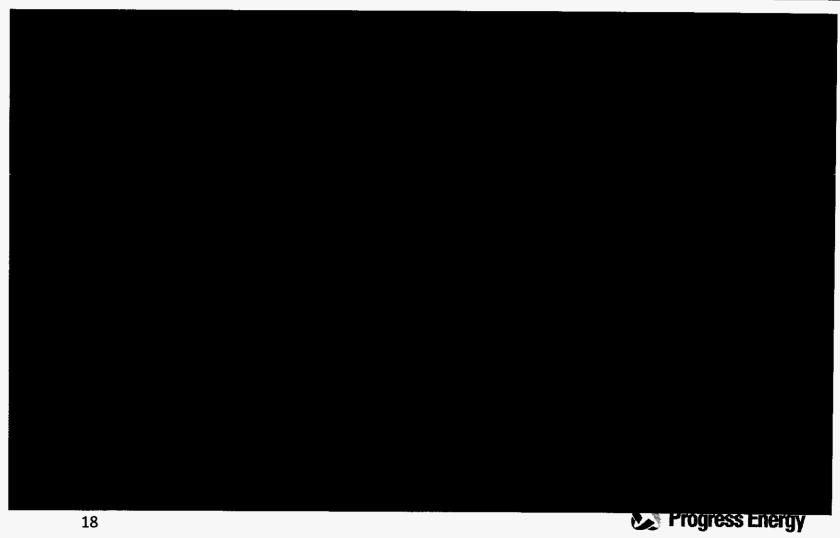




Note> only Red and Yellow risks presented, refer to Appendix for discussion on all other risks



Cost - Summary CapEx 2011-2013 (DO speaker)



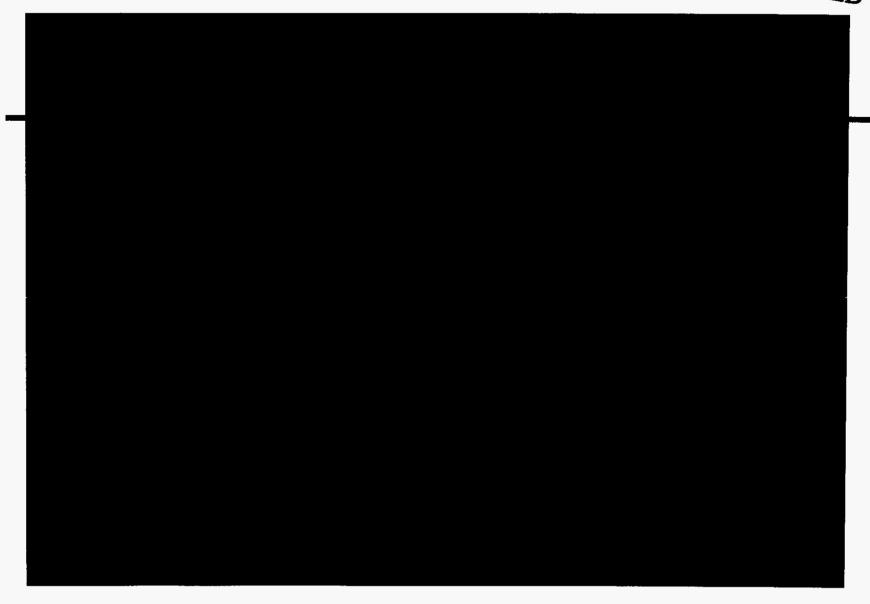
Requested Approvals

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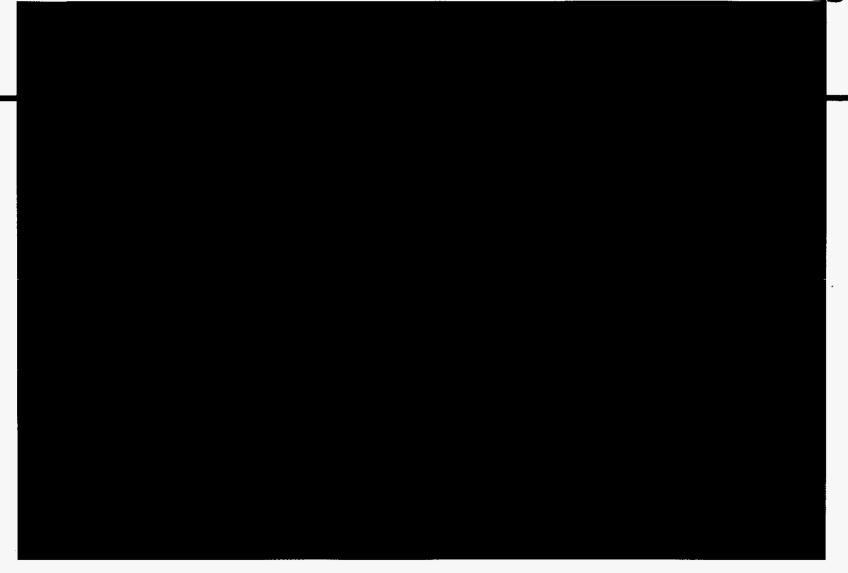
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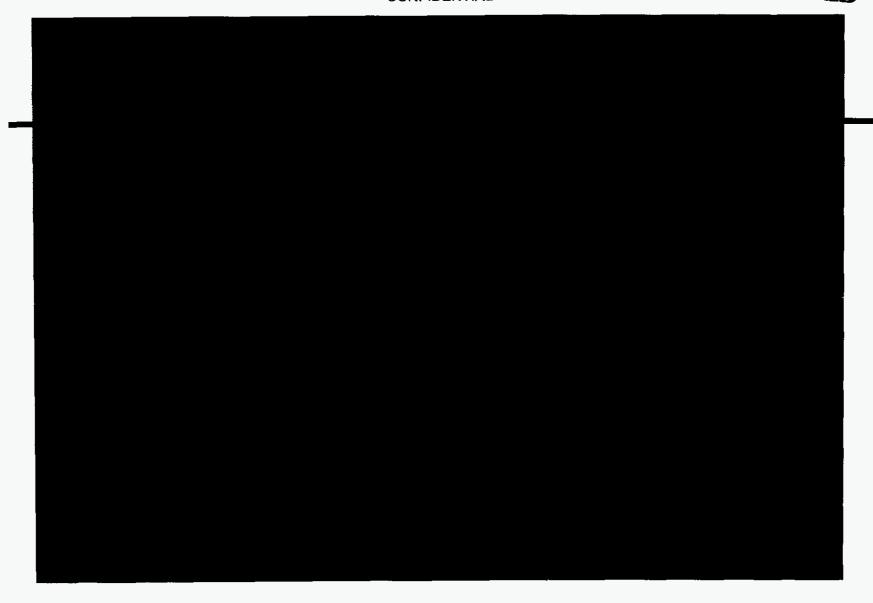






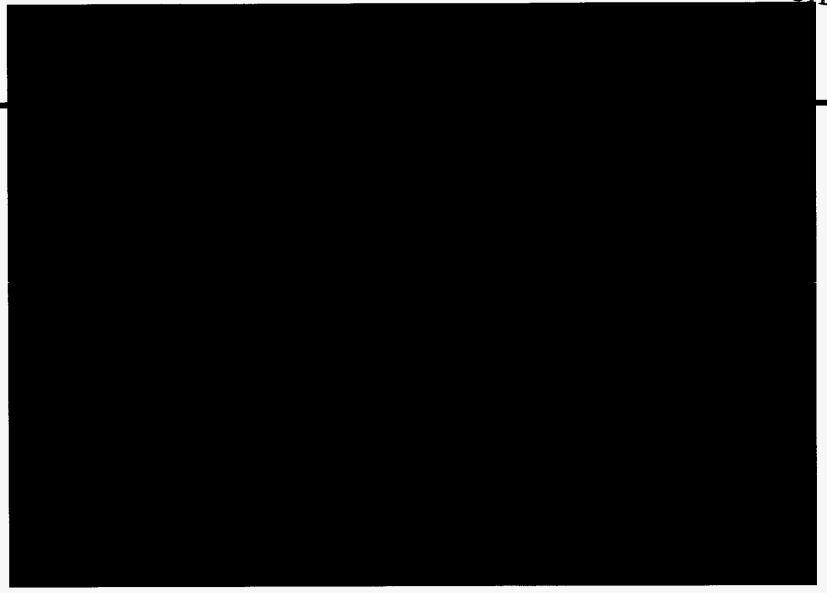






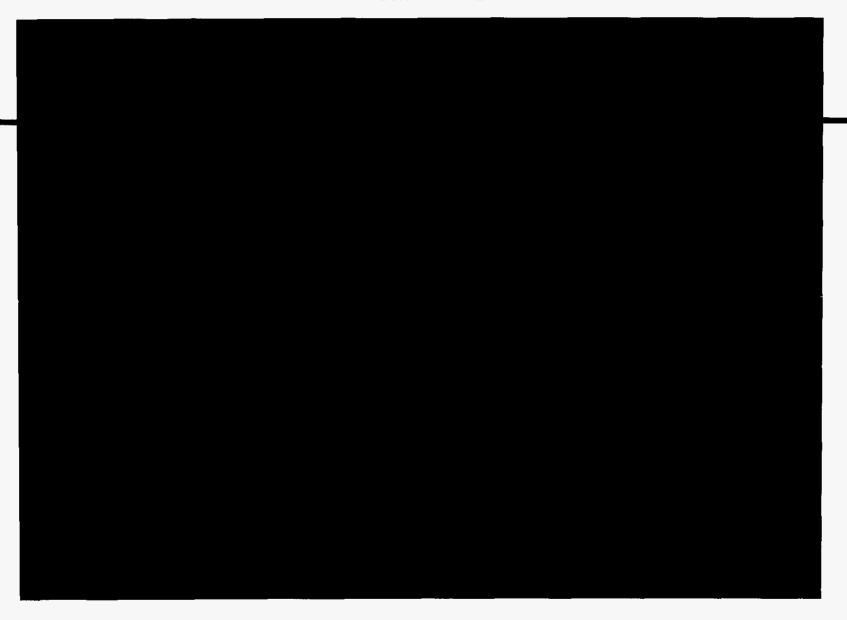






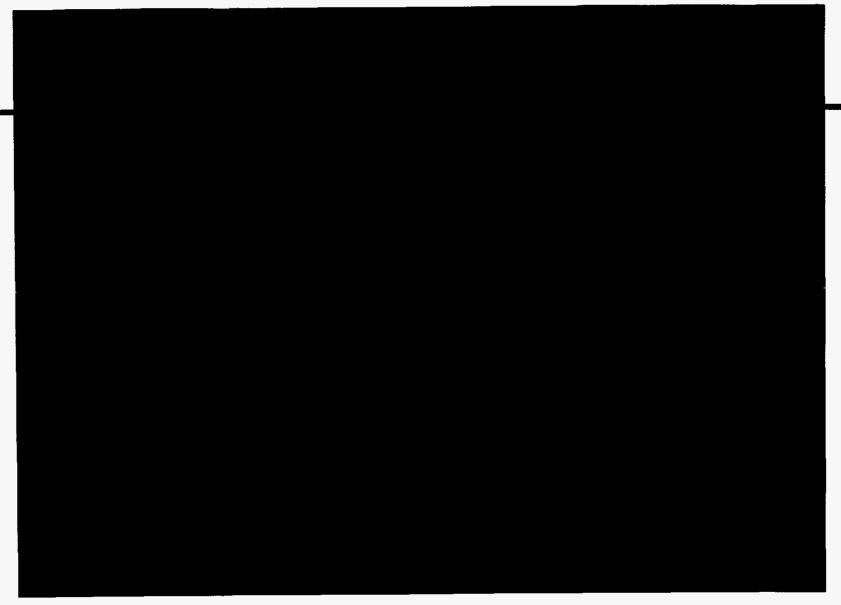


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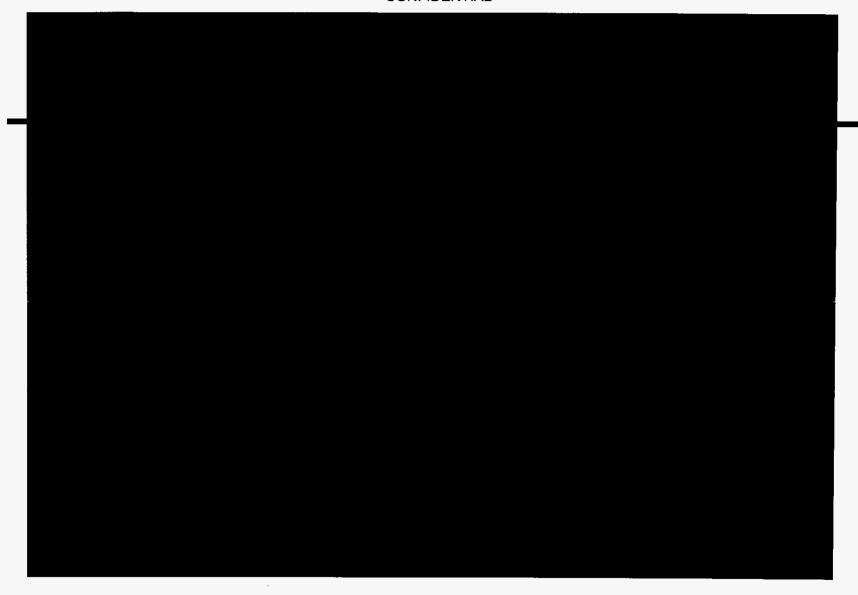


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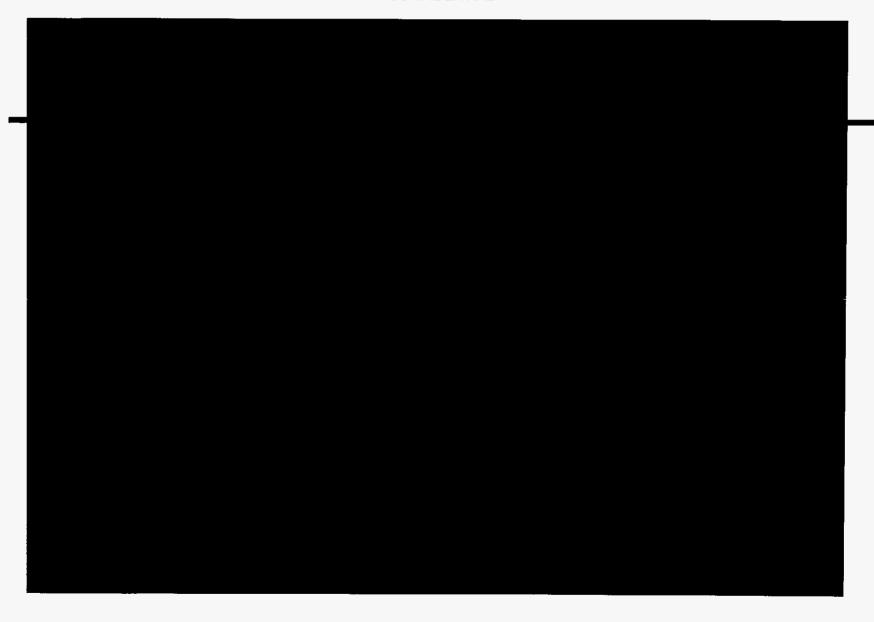




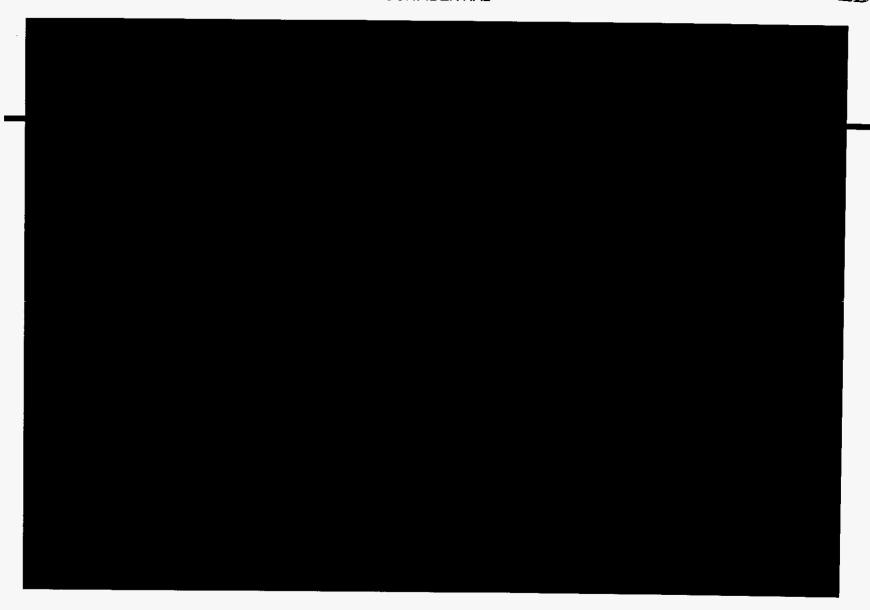
















Levy near-term milestones and activities

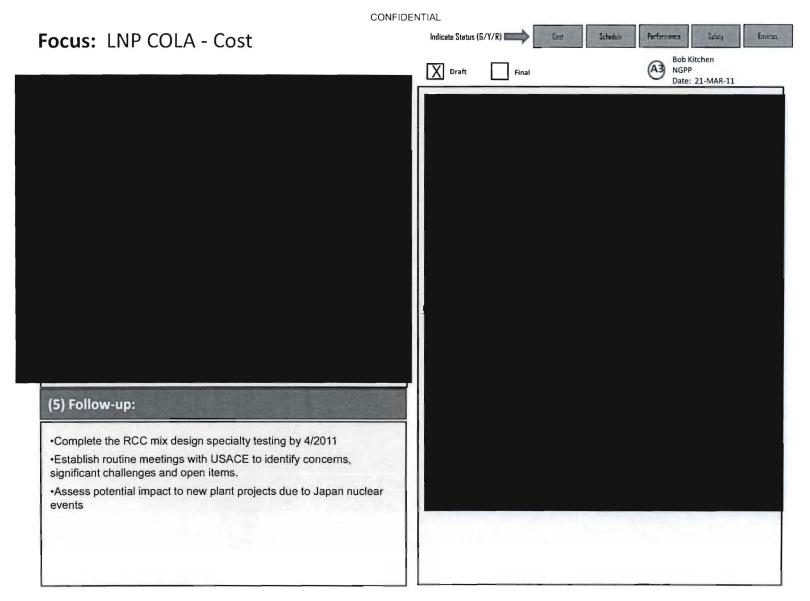
	Fourth Quarter 2010		2011		2012	2013
Levy Annual IPP Update to SMC		▲ Jan		▲Jan		▲Jan
Regulatory Requests/ Filings	Phory	Tue-Op	Feasibility	iue-op ▲	Faceibility	A Feasibil
Regulatory Order					Feasibility	
FEIS Issued/ FSER Issued				A	Apr '12	
Mandatory ASLB Hearings						•
Levy COLA Issued						▲Q1/Q2 '1
New Transmission Study					● ▲ Submit to FRCC	
Implement Conditions of Certification			-			
Full Notice to Proceed						



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PROJECT: Levy County Nuclear Project: Long Lead Equipment / EPC Schedule Environ. Indicate Status (G/Y/R) Performance Safety FOCUS: Schedule / Cost / Performance / Safety / Environmental







Environ.

Schedule

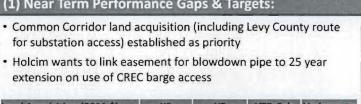
Performence

Bob Kitchen

Date: 21-MAR-11

Focus: LNP COLA – Environmental & Land X Draft

Acquisition (1) Near Term Performance Gaps & Targets:



Land Acquisition (2011 \$) YTD-Feb Variance to Budget Projection Actual

(2) Reflection on Last Month's Activities:

- · Barge Slip easement on 27 acres of OGT lands was recorded with **Levy County**
- 3 additional contracts were signed for Common Corridor parcels

(3) Proposed Countermeasures to Close Gap:

· Defer Holcim property easement until construction

(4) Near Term Action Plan (milestones):

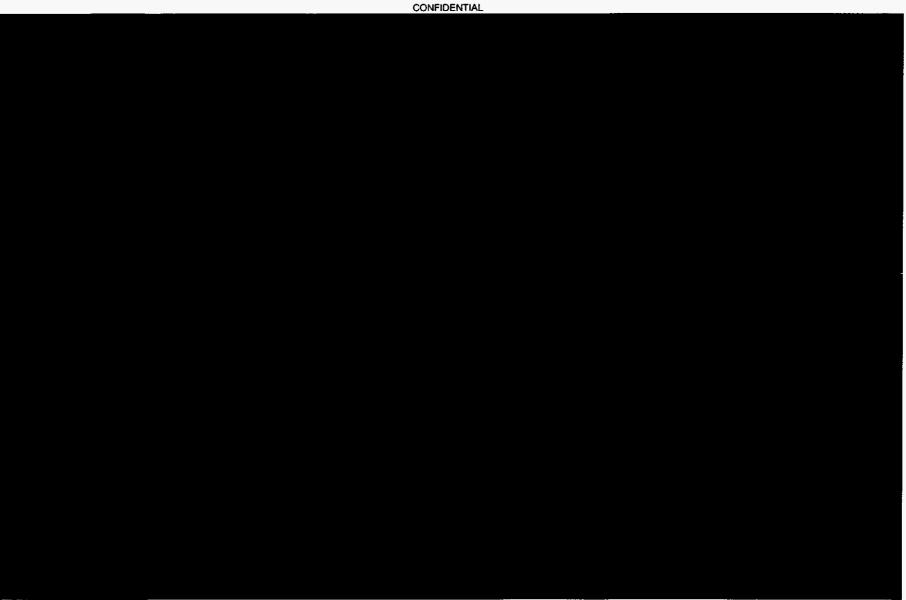
- · Target acquisitions Common Corridor Snead/Rook, ongoing
 - · Work with Levy County on easements
 - 46 of 176 parcels currently authorized for investigation
 - 3 negotiations pending
 - · 7 settlement not reached
 - · 12 no interest from owner
 - 7 others in process

(5) Follow-up:

Indicate Status (G/Y/R)

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10PMA-DR4LEVYS-4JUN-000369 11NC-OPCPOD5-28-000405



CONFIDENTIAL **PROJECT: Levy County Wetland Mitigation** Indicate Status (G/Y/R) Schedule Performance Safety FOCUS: Cost / Performance / Safety / Environmental Leigh Formanek A3 Draft х Final CDG Department Version No / Date: 14-May-10 (1) Near Term Performance Gaps & Targets: Gaps- Cost 1. A Change Order was issued to Entrix for their support following the Wetland Mitigation Submittal for a NTE \$100k. Note, this is included in the COLA budget, and not in the Wetland Mitigation budget **Gaps- Performance** No performance Gaps to report this month. (2) Reflection on Last Month's Activities: Safety Challenges / Opportunities / Lessons Learned -No OSHA recordable or first aids were incurred in 2010 relating to wetland mitigation. No changes since last month. -Approximately 950 hours were spent in the field in 2010 related to wetland mitigation. -The field investigations are complete. Minimal additional field work will be done prior to starting engineering relating to wetland mitigation. -Created NPD Safety Spreadsheet to track MH's, Recordables, First Aid's, etc to report to CDG Safety group. -No environmental impacts were incurred in 2010 related to wetland mitigation. Critical Items Remaining (Relating to Cost/Performance/Safety/Environmental): (3) Proposed Countermeasures to Close Gap: Resp Due Date Description Forecast Counter Measures to Close Gaps 1. Revise Cash Flow based on revised impacts and new info. L. Formanek TBD Oct-10 No Countermeasures to report this month. ction Items 1. Develop a negotiating strategy for Boars Head Ranch: COMPLETE. 2. Check on "bankability" of Upland Credits for use on other projects or PEF in general. CONCEPTUALLY, THE LAW ALLOWS US TO USE ANY UNUSED CREDITS. THIS WILL NEED TO BE NEGOTIATED AT THE TIME OF USE. NOTE: THE WETLAND MITIGATION PLAN ADDRESSES THE DESIRE TO USE RESERVE ANY UN-USED CREDITS FOR FUTURE IMPACTS. 3. Work with legal to define a clear definition of FDEP statutory approval. 1) WE ACHIEVED OUR CONDITION OF CERTIFICATION BY SUBMITTING THE MITIGATION PLAN. 2) UPON FDEP'S CONCURRENCE OF THE PLAN THE DEP WILL APPROVE THE PLAN SUBJECT TO EXCEPTIONS.

Wetland Mitigation A3- 14-May-10.xlsx

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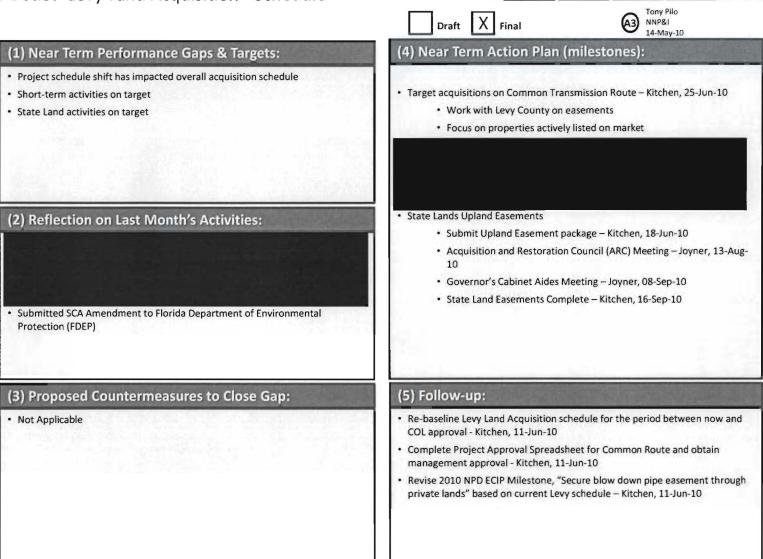


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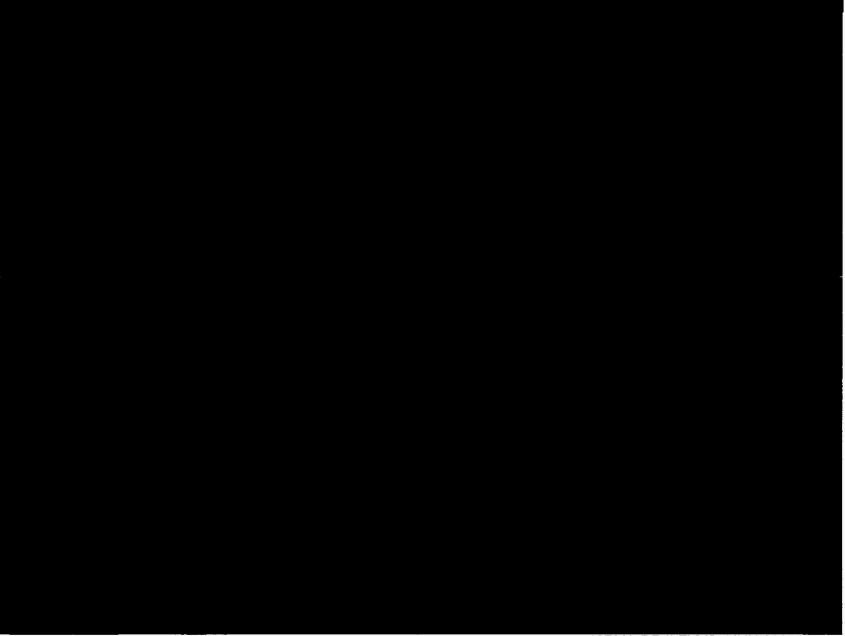
Indicate Status (G/Y/R)

Focus: Levy Land Acquisition - Schedule



10PMA-DR4LEVYS-4JUN-000373 11NC-OPCPOD5-28-000409





10PMA-DR4LEVYS-4JUN-000376 11NC-OPCPOD5-28-000412



Environ.

Safety

Schedule

Performance

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Indicate Status (G/Y/R)

Focus: LNP COLA - Cost

	Draft X Final A3 NGPP Date: 17-Dec-10
(1) Near Term Performance Gaps & Targets:	(3) Proposed Countermeasures to Close Gap:
	(4) Near Term Action Plan (milestones):
Programme and the second	
	(5) Follow-up:
(2) Reflection on Last Month's Activities:	
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11PMA-DR1LEVY-17-000846 11NC-OPCPOD5-28-000422



Bob Kitchen

NGPP

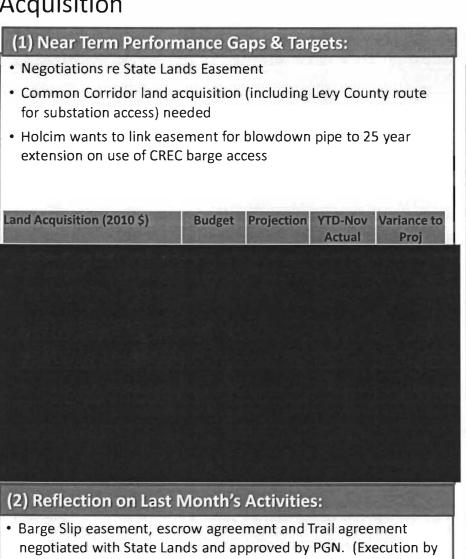
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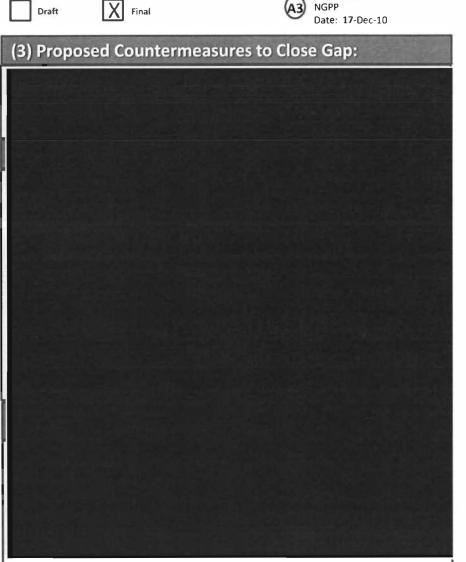
Focus: LNP COLA – Fnvironmental & Land

Indicate Status (G/Y/R) Envicon. Schedule

Acquisition

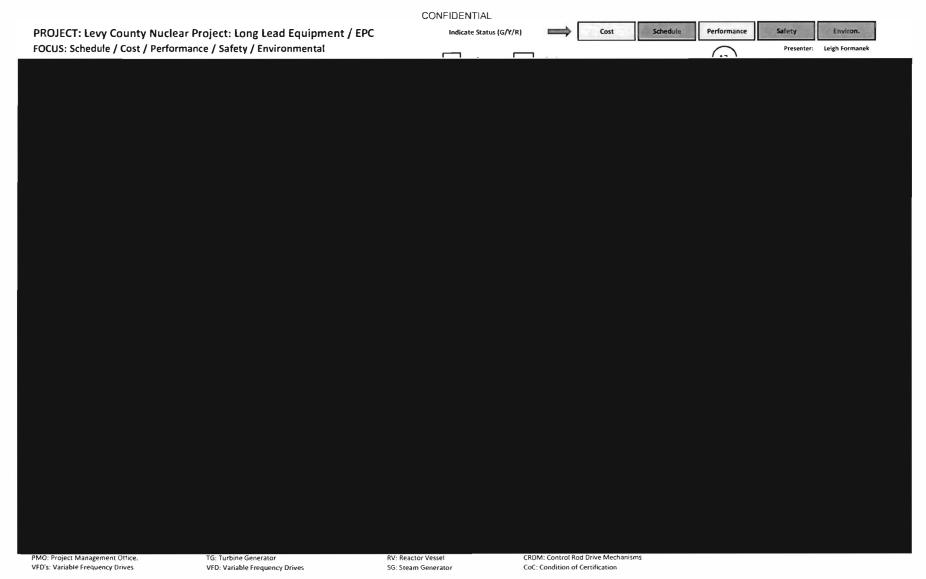
State is pending)





11PMA-DR1LEVY-17-000850 11NC-OPCPOD5-28-000426





Final Levy LLE & EPC A3- 17-Dec-10.xlsx

11PMA-DR1LEVY-17-000851 11NC-OPCPOD5-28-000427



Schedule

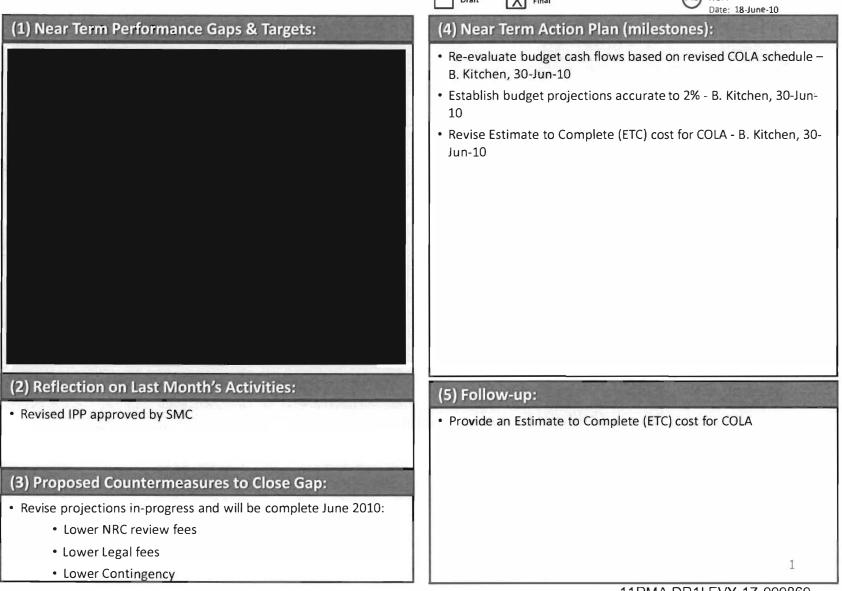
Performance

Paul Snead

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Indicate Status (G/Y/R)

Focus: LNP COLA - Cost



11PMA-DR1LEVY-17-000860 11NC-OPCPOD5-28-000429



NNP&I

Date: 14-Jun-10

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Focus: LNP COLA – Environmental & Land

Indicate Status (G/Y/R) Cost Schedule Performance Safety Environ.

Acquisition

(1) Near Term Performance Gaps & Targets:

- State Lands Easement Application needed to secure use of State lands
- Blowdown pipeline easement needed across Holcim property
- Common Corridor land acquisition (including Levy County route for substation access) needed

(2) Reflection on Last Month's Activities:

- Meetings held 26-May-10 between NNP&I and Larry Watson at Lake Mary to effect turnover of land acquisition activities
- Drafting of State Lands Easement Application continued
- Project Approval Spreadsheets for Common Route revisited
- Extending Ross lease by 90 days

(4) Near Term Action Plan (milestones):

X Final

State Lands Easements

Draft

- Submit State Lands Easement Application June 2010
- Acquisition and Restoration Council (ARC) Meeting Joyner, 12-Aug-10
- Governor's Cabinet Aides Meeting Joyner, 08-Sep-10
- State Land Easements Complete Kitchen, 16-Sep-10

(3) Proposed Countermeasures to Close Gap:

- Submit State Lands Upland Easement Application in June 2010
- Secure blowdown pipeline easement across Holcim by 31-Oct-10
- Management review of Project Approval Spreadsheets for Common route
- Begin planning for construction of Inglis Bike Trail pending ARC meeting in August
- Develop LNP Site Management Plan

(5) Follow-up:

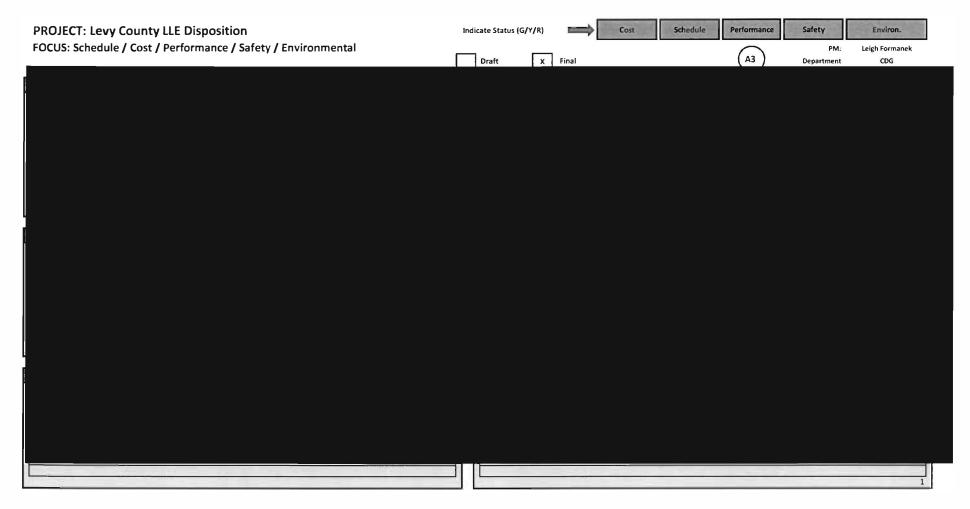
- Review Project Approval Spreadsheet for Common Route and obtain management approval – Kitchen, 31-Jul-10
- Revise 2010 NPD ECIP Milestone, "Secure Blowdown Pipe Easement through private lands" – Kitchen, 31-Jul-10

5



PROJECT: Levy County Wetland Mitigation	Indicate Status	(G/Y/R)	Cost	Schedule	Performance	Safety	Environ.	
FOCUS: Cost / Performance / Safety / Environmental	Draft	X Final				PM: Department Version No / Date:	Leigh Formanek CDG 18-Jun-10	
1) Near Term Performance Gaps & Targets:	(4) Near T	erm Action Pla	n (milestones):	5000000	est plans		2672/45	
Gaps								
 On 10-Jun-10, the Robinson family sent of "Notice of Objection and Request for Written Notice of Future Action" to the FDEP regarding the Wetland Mitigation Plan sent on 30-Apr-10. Mr. Smith had the opportunity to intervene as a party in the Power Plant String Act (PPSA) site certification proceeding for the Levy Nuclear Project up through January 19, 2009 (30 days prior to commencement of the certification hearing) under section 403.508(3)(c), Florida Statutes. 								
2. Initial feedback on Wetland Mitigation Plan has been positive. Potential for 2010 costs to decrease. Wetland team will review 2010 costs and modify accordingly.								
2) Reflection on Last Month's Activities:	Safety							
hallenges / Opportunities / Lessons Learned			ids were incurred in					
No additional changes since last month.	1		re spent in the field i					
	-The field investigations are complete. Minimal additional field work will be done prior to starting engineering relating to wetland mitigation.							
	Environme	ntal					Forecast	
	-No environmental impacts were incurred in 2010 related to wetland mitigation.							
	wetland mitigation. Environmental	20°24 A . E	the Land					
	The state of the s		ating to Cost/Perfe	ormance/Safety/	Environmental):			
3) Proposed Countermeasures to Close Gap:			escription		Resp	Due Date	Forecast	
Counter Measures to Close Gaps	1. Revise 2	010 Forecast			L. Formanek	Jun-10	Jun-10	
1. Robinson Objection Letter: No action needs to be taken.							TU-ST	
							2	







Indicate Status (G/Y/R) Schedule Performance Focus: LNP COLA - Cost Bob Kitchen NGPP Draft Date: 19-Nov-10 (1) Near Term Performance Gaps & Targets: (3) Proposed Countermeasures to Close Gap: (4) Near Term Action Plan (milestones): (5) Follow-up: (2) Reflection on Last Month's Activities:

> 11PMA-DR1LEVY-17-000870 11NC-OPCPOD5-28-000439



Focus: LNP COLA — Environmental & Land Indicate Status (G/Y/R)

Acquisition

(1) Near Term Performance Gaps & Targets:

- Negotiations re State Lands Easement
- Common Corridor land acquisition (including Levy County route for substation access) needed
- Holcim wants to link easement for blowdown pipe to 25 year extension on use of CREC barge access

Land Acquisition (2010 \$) Budget Projection

(2) Reflection on Last Month's Activities:

· Decision paper re state lands easement approved

(3) Proposed Countermeasures to Close Gap:

- Meeting with FDEP planned 19-Nov-10. After agreement on state lands easement, execute barge slip easement
- Defer Holcim property easement until construction



(5) Follow-up:

- Develop plan & schedule for Inglis Island bike trail Shawn Tyler 30-Jan-11
- Execute state lands agreement for barge slip M. Joyner 15-Dec-10

11PMA-DR1LEVY-17-000874 11NC-OPCPOD5-28-000443





RV: Reactor Vessel

SG: Steam Generator

CRDM: Control Rod Drive Mechanisms

CoC: Condition of Certification

12/6/2010

PMO: Project Management Office.

VFD's: Variable Frequency Drives

TG: Turbine Generator

VFD: Variable Frequency Drives

Levy LLE EPC A3- 19-Nov-10,xlsx



CONFIDENTIAL Indicate Status (G/Y/R) Schedule Performance Focus: LNP COLA - Cost Cast Bob Kitchen Final NGPP Draft Date: 24-Sep-10 (1) Near Term Performance Gaps & Targets: (3) Proposed Countermeasures to Close Gap: (4) Near Term Action Plan (milestones): • Third Quarter Projection update by September 30th • Third Quarter Target update by September 30th • FY 2011/2012 Budget – early October (5) Follow-up:

(2) Reflection on Last Month's Activities:

• Florida Regulatory Hearings completed



Environ.

CONFIDENTIAL

Focus: LNP COLA – Environmental & Land

Acquisition

(1) Near Term Performance Gaps & Targets:

- Negotiations re State Lands Easement
- No agreement with Holcim re Blowdown pipeline easement
- Common Corridor land acquisition (including Levy County route for substation access) needed

Budget	Projection		
	Budget		

(4) Near Term Action Plan (milestones):

Cost

State Lands Easements

Indicate Status (G/Y/R)

Draft

• Resolve State Lands easement issues - Snead, Sept 2010

Schedule

Performance

Bob Kitchen

Date: 24-Sept-10

- Holcim Property Easement
 - Defer to construction

X Final

- Target acquisitions Common Corridor Snead/Rook, 31-Dec-10
 - Work with Levy County on easements
 - Focus on properties actively listed on market

(2) Reflection on Last Month's Activities:

- Decision paper re state lands easement developed
 - Recommend barge slip easement only
- Holcim wants to link easement for blowdown pipe to 25 year extension on use of CREC barge access

(3) Proposed Countermeasures to Close Gap:

- After agreement on state lands easement, execute barge slip easement
- Defer Holcim property easement until construction

(5) Follow-up:

- Revise 2010 NGPP ECIP Milestone, "Secure Blowdown Pipe Easement through private lands" – Complete
- Obtain approval for state lands easement strategy 30-Sept-10



CONFIDENTIAL **PROJECT: Levy County Nuclear Project** Indicate Status (G/Y/R) Cost Schedule Performance Safety Environ. FOCUS: Schedule / Cost / Performance / Safety / Environmental Presenter: Leigh Formanek A3 Draft Final Version No / Date: 24-Sep-10 (1) Near Term Performance Gaps and Targets: (4) Near Term Action Plan (milestones): Gaps: LLE Schedule Milestones- Near Term: 1. Coordinate NOS & Performance Oversight effort on LLE. Description Plan Forecast 2. Continue to monitor WEC supply chain issues. APOG QA Review of WEC & Mangiarotti Corretive Actions from QA Audit Findings 31-Aug-10 8-Oct-10 3. Projecting to spend less in 2010 on LLE than planned. Review of summary responses on LLE with WEC 24-Sep-10 29-Sep-10 1-Oct-10 4. WEC received only a partial response from the majority of the LLE vendors. NUPIC audit of Westinghouse 1-Oct-10 5. VFD Performance Oversight trip identified several items that need to be addressed. 6. Reason "Performance" is shown as yellow is because of the Mangeriotti QA issues and the VFD Performance Oversight NUPIC WEC audit report complete 1-Nov-10 1-Nov-10 Target completion date for LLE Suspension Negotiation 15-Dec-10 15-Dec-10 7. Revised Projections (See below) YTD Bdgt YTD Act YE Bdgt YE Proj Description Other Upcoming / Ongoing Items 1. Continuing to develop / refine the plan that takes us from now through FNTP. 2. Consortium Change Order for LLE efforts and PMO for 2011. (2) Reflection on Last Month's Activities: Schedule Milestones- Last Month: Planned Date Actual Description VFD Vendor Oversight visit 26-Aug-10 26-Aug-10 NRC hearings 24-Aug-10 24-Aug-10 30-Aug-10 17-Aug-10 Consortium release final Q2 Report WEC received partial response from vendors on LLE requests 31-Aug-10 3-Sep-10 (3) Proposed Countermeasures to Close Gap: (5) Follow-up: Counter Measures to Close Gaps 1. (Gap Item 1): NOS and NPPD QA has met and is continuing to work through a path forward. Follow-up Items: 2. (Gap Item 2): NOS is following Mangerotti issues. Performance Oversight will perform surveillance on VFD's. 1. Negotiate LLE PMO and Office PMO CO. 3. (Gap Item 3): Revising projection based on information received recently from WEC. 2. Continue negotiations on LLE. 4. (Gap Item 4): Larry Reaves is working with WEC to resolve items. 5. (Gap Item 5): WEC working with vendors to receive remaining information.

Abbreviations:

LLE: Long Lead Equipment

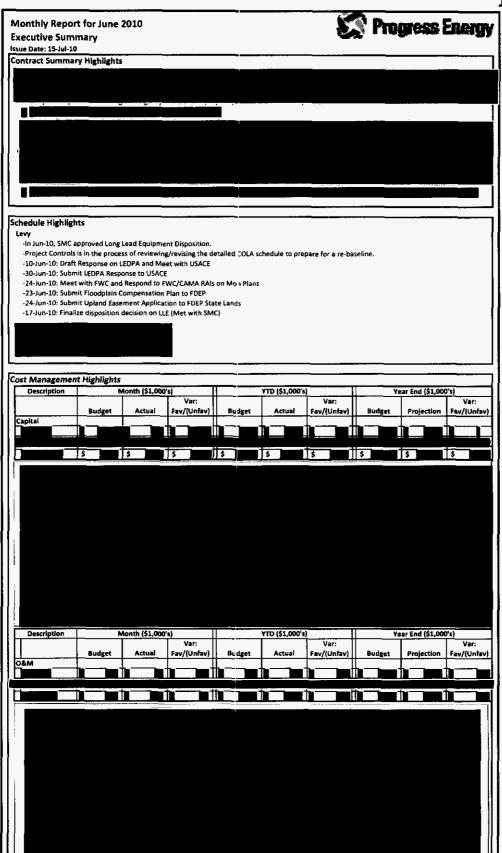
PMO: Project Management Office.

VFD's: Variable Frequency Drives

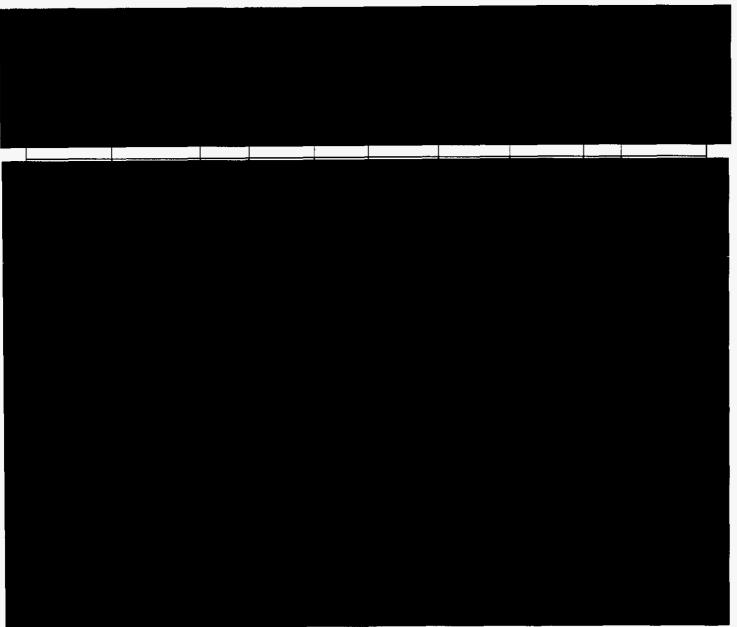
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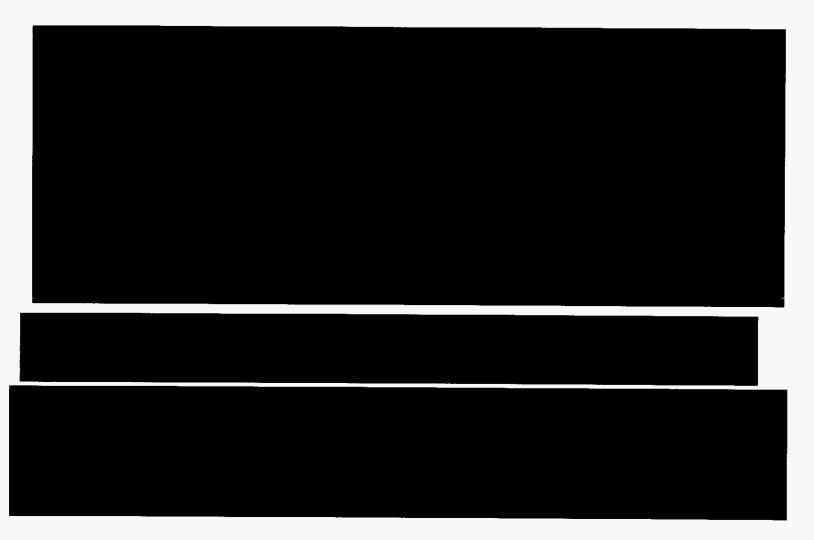


NPD Active Contracts Report 200K above

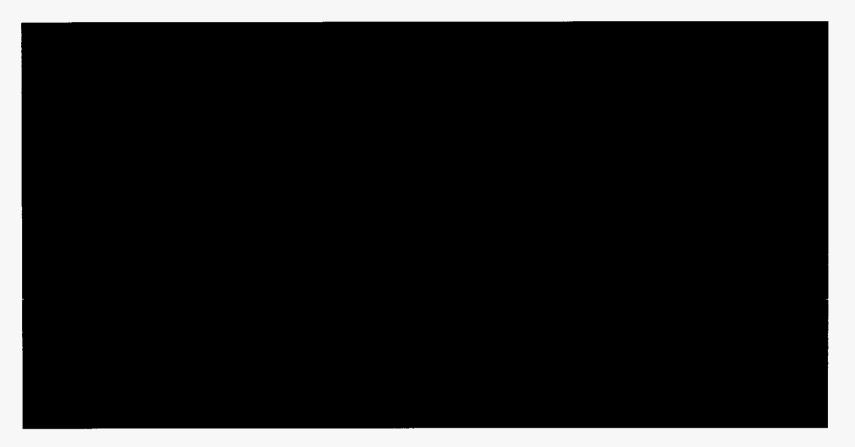


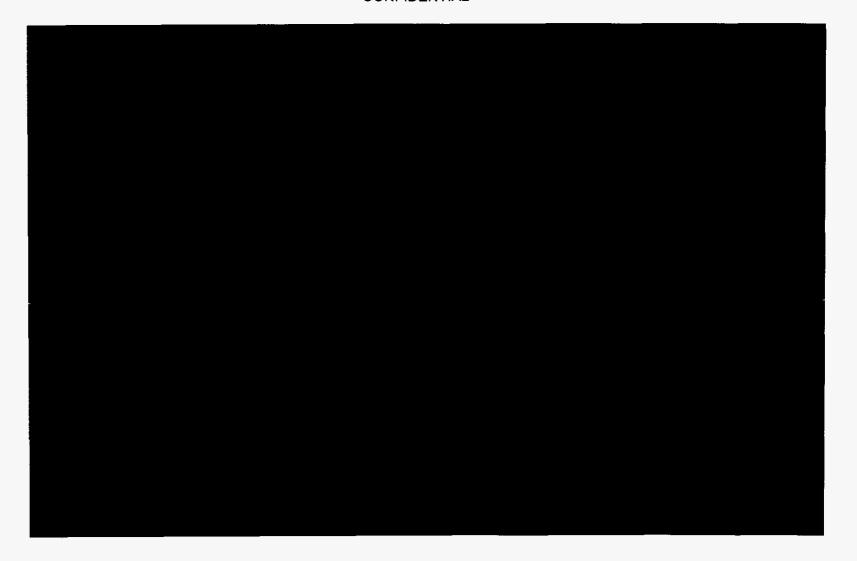
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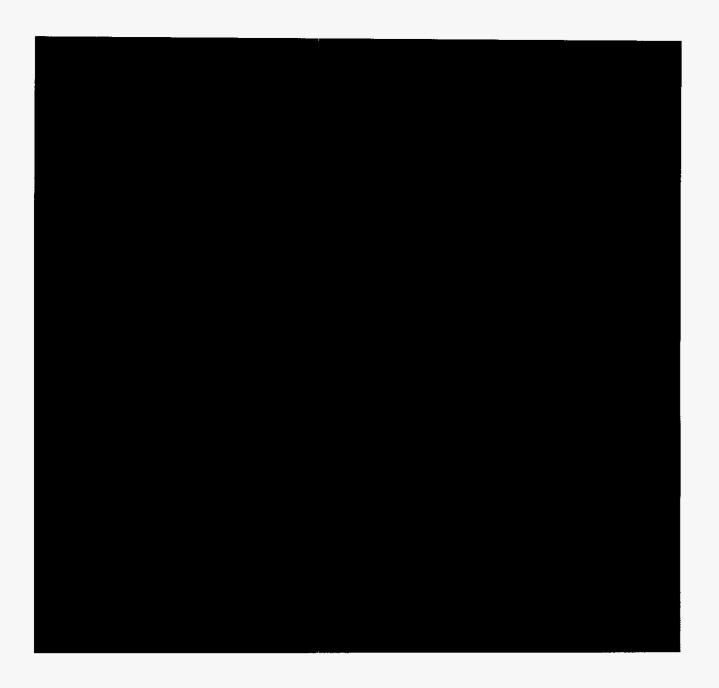


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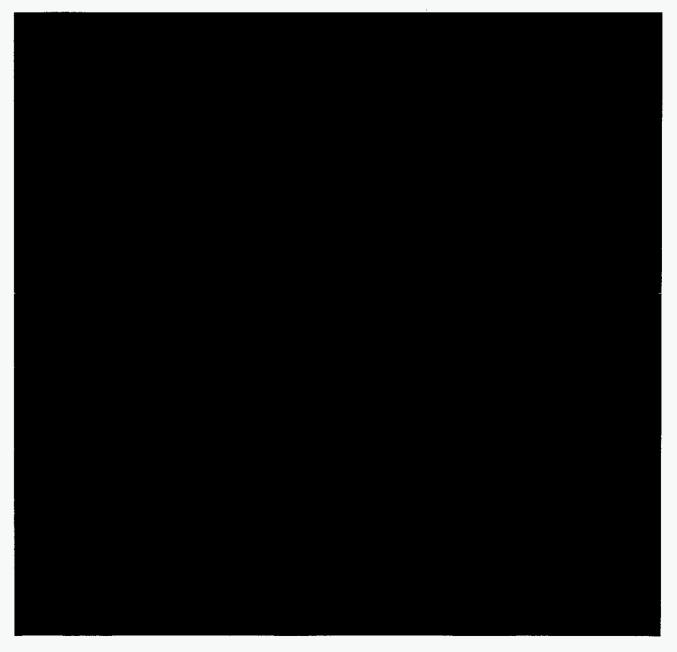


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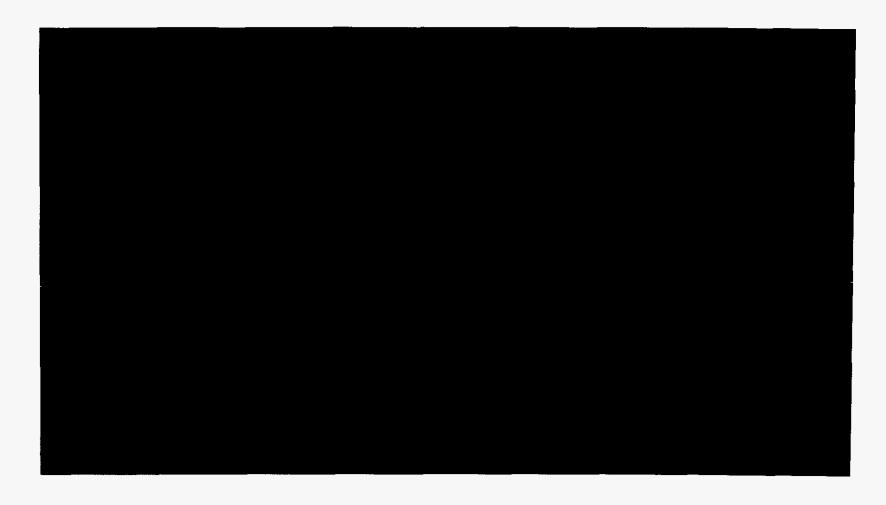


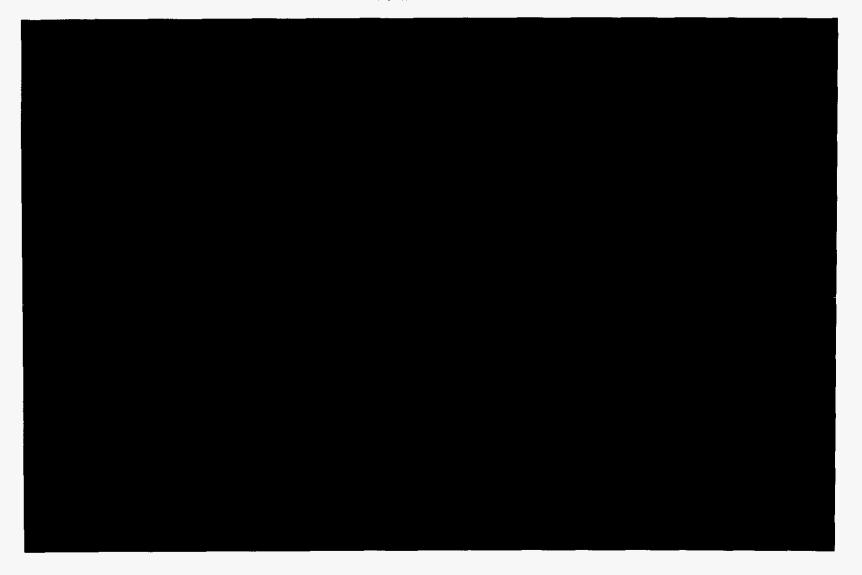


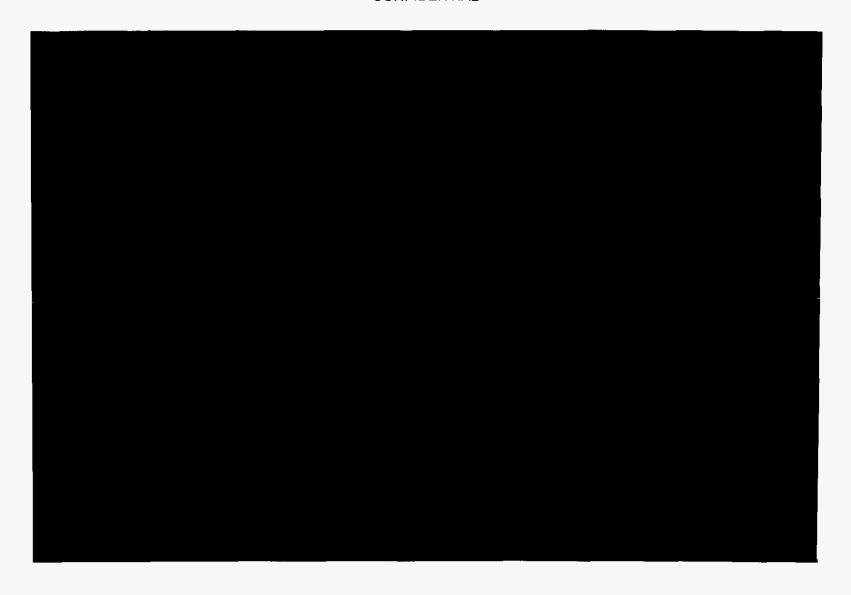










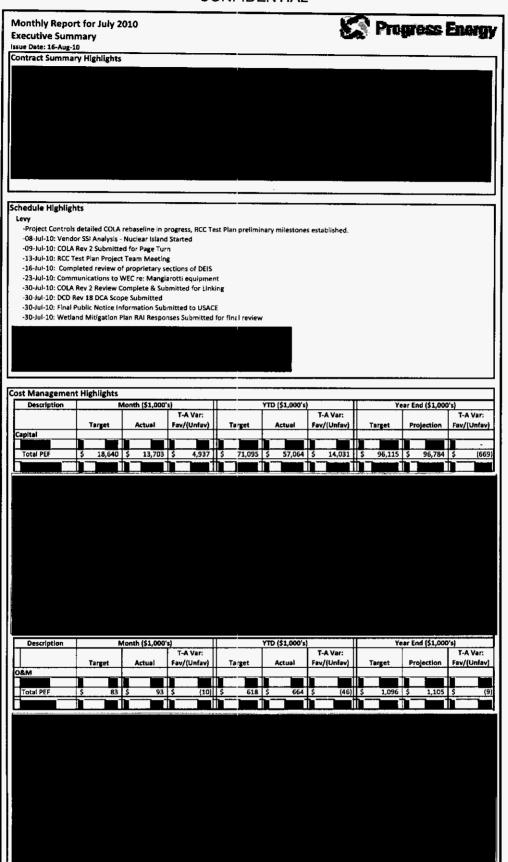


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NGPP ECIP Milestones



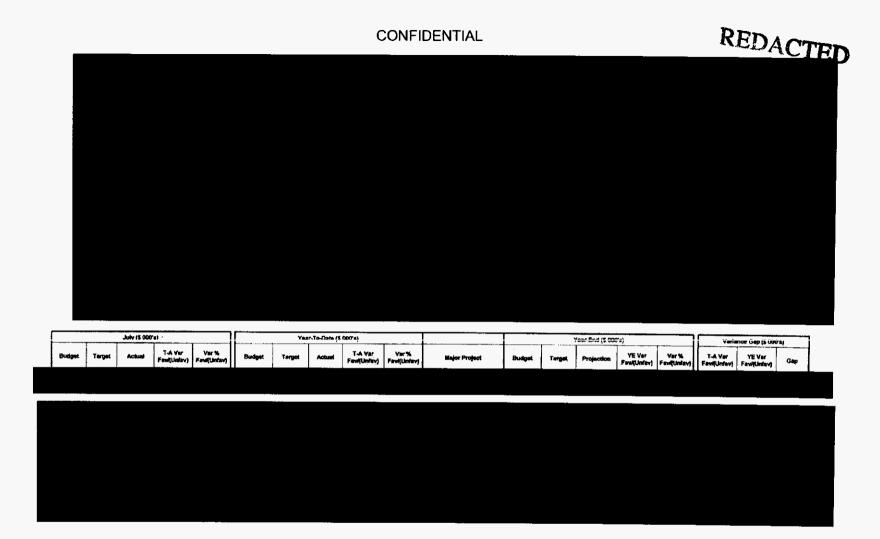
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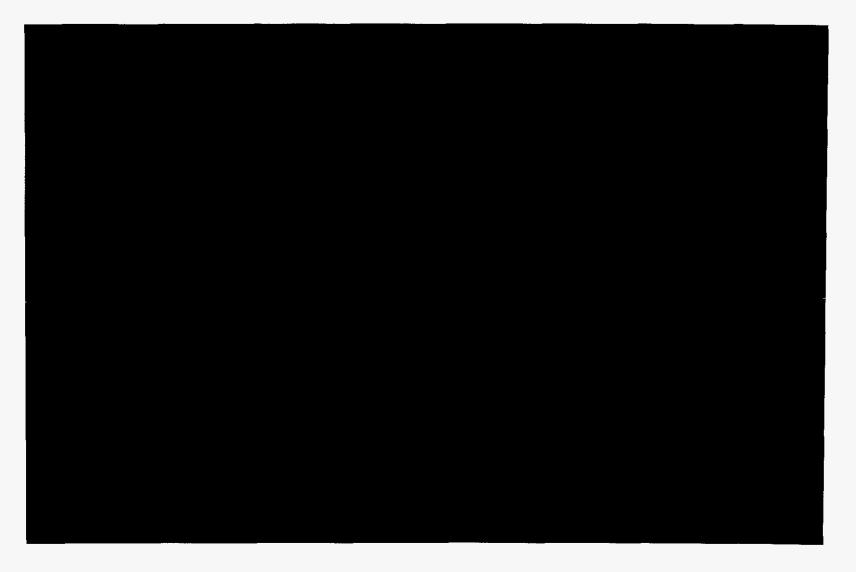


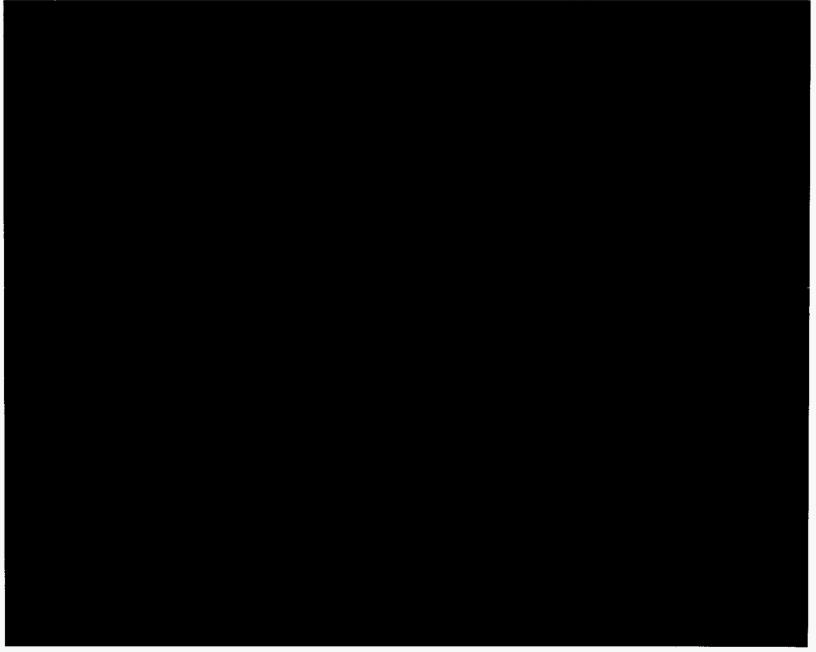
NPD Active Contracts Report 200K above

Contractor Name	Contract / WA Title	Contract / WA Number	Approved Contract	IE / Change Order Approved	Total Approved Contract	Paid as of 08/04/2010	Balance of Contract	Percent Spent	Note	
		Contract /	Approved	IE / Change Order	Total Approved	Paid as of		Percent		
Contractor Name	Contract / WA Title	WA Number	Contract	Approved	Contract	08/04/2010	Balance of Contract		Note	.38

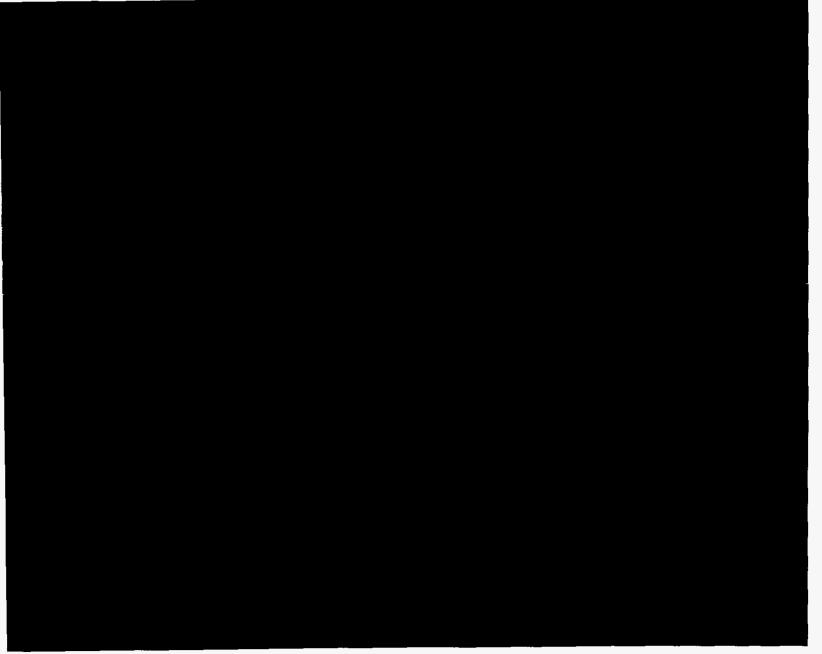






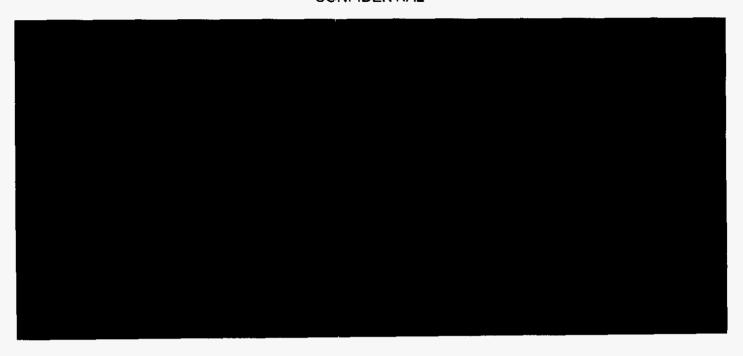


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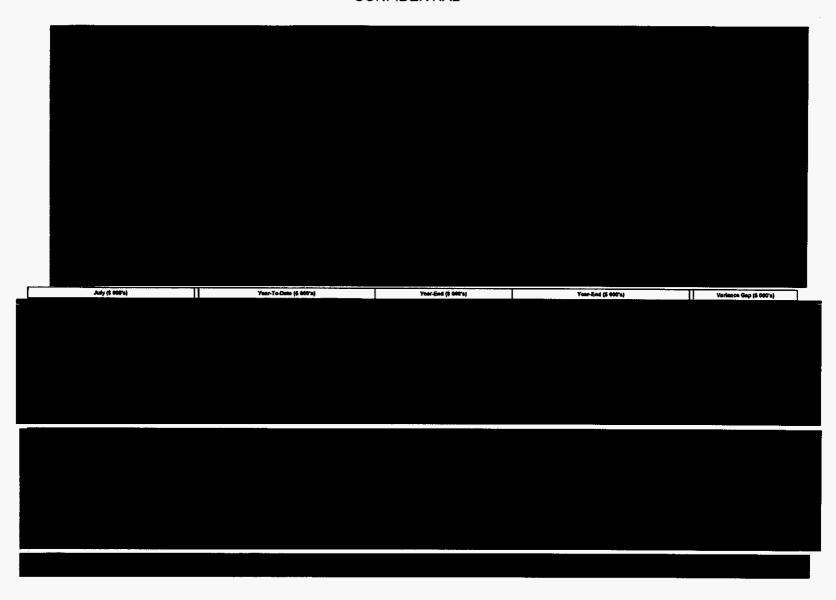


11PMA-DR1LEVY-17-000893 11NC-OPCPOD5-28-000480

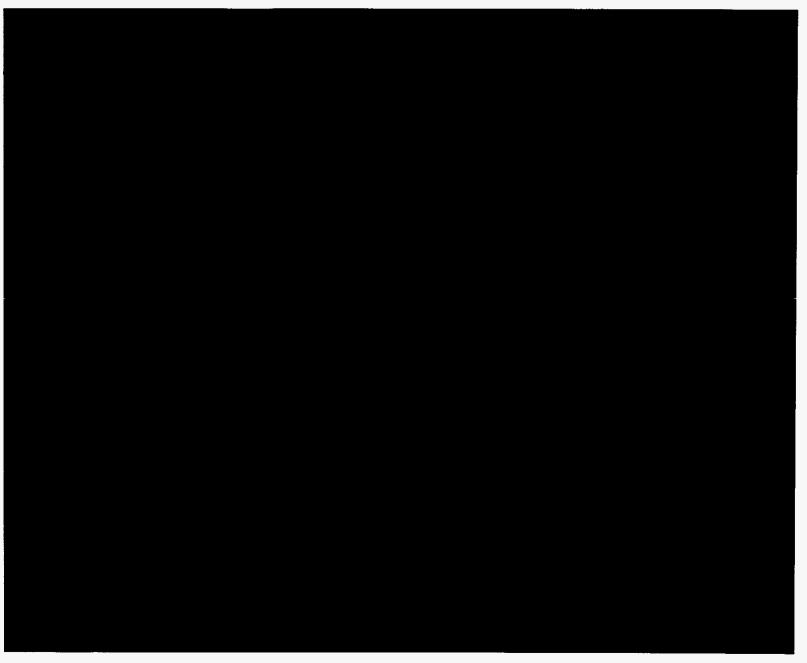
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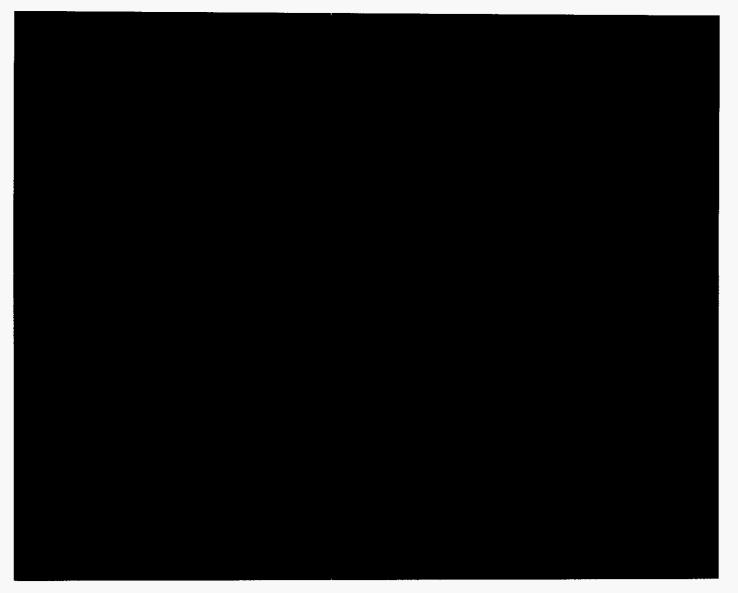


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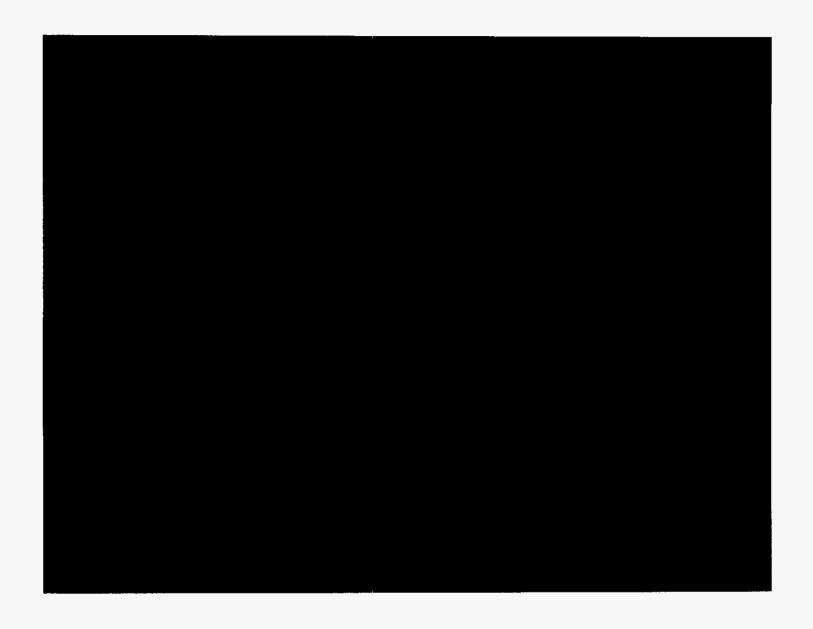


11PMA-DR1LEVY-17-000896 11NC-OPCPOD5-28-000483

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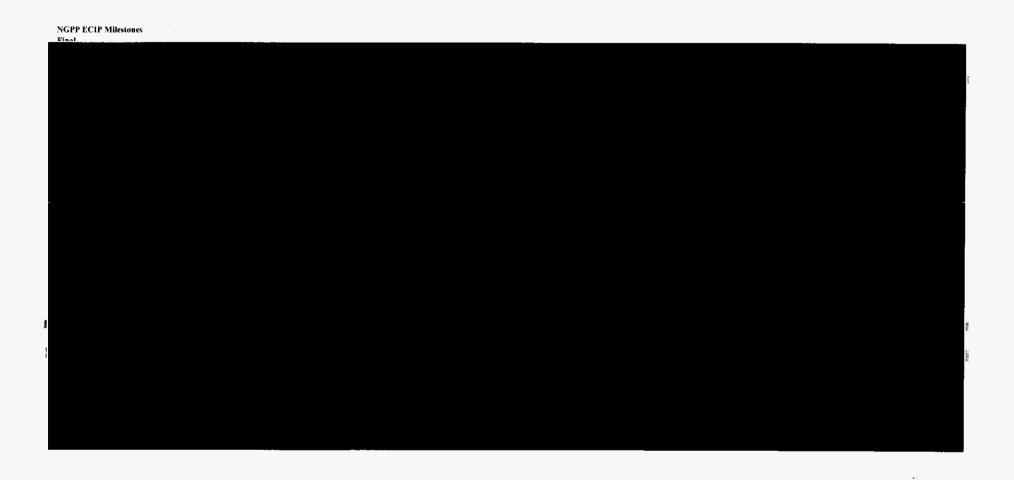
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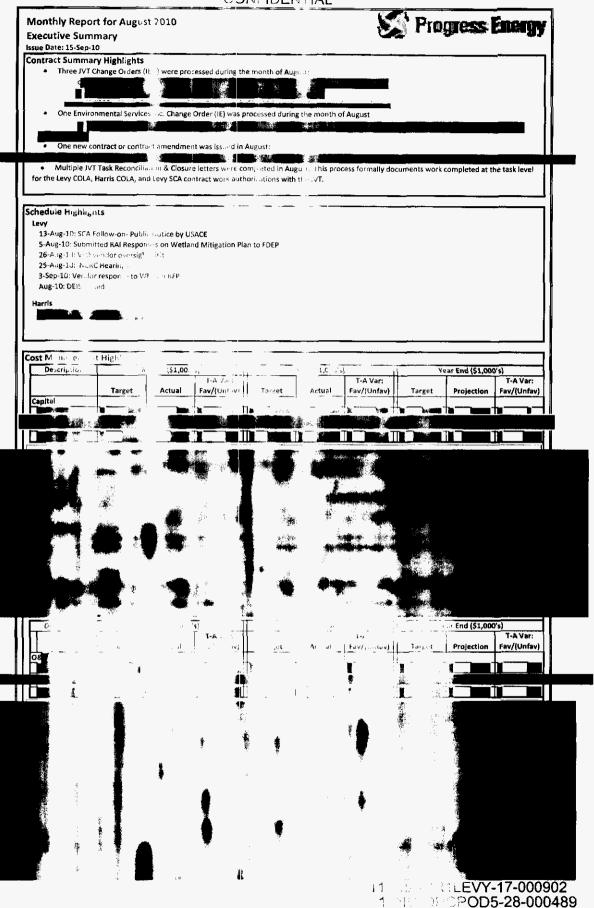


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APOG Investment

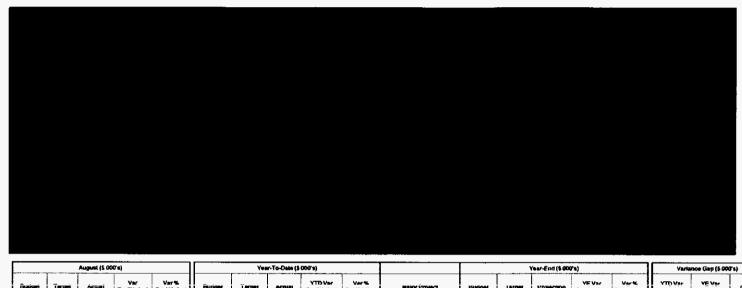
FERC :	Dec 2009	2010 Jan-Mar Actual	2010 Apr-Jun Actual	2010 Jul-Sep Projection	2010 Oct-Dec Projection	Dec 2010 Forecasted Investment
FERC Account	Dec 2009 Project-to-Date	2010 Jan-Mar Actual	2010 Apr-Jun Actual	2010 Jul-Sep Projection	2010 Oct-Dec Projection	Dec 2010 Forecasted Investment
	FERC	Account Project-to-Date	FERC Dec 2009 Jan-Mar Account Project-to-Date Actual	FERC Dec 2009 Jan-Mar 2010 Account Project-to-Date Actual Apr-Jun Actual	2010 2010	2010 2010



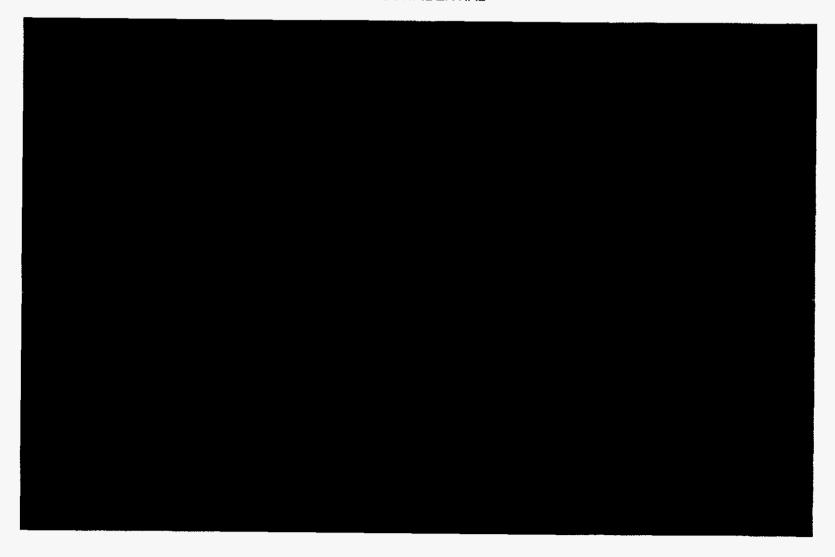


NPD Active Contracts Report 200K above

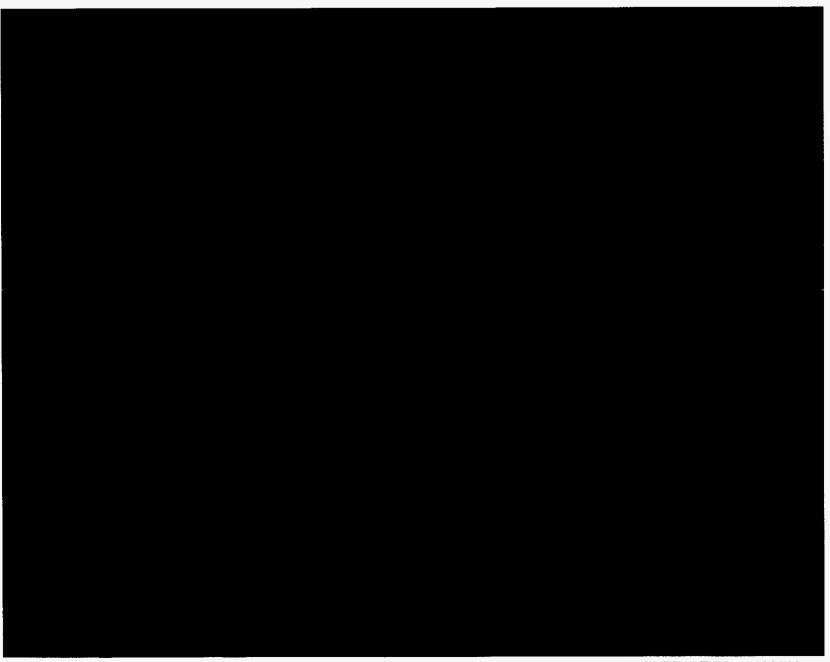
Contract / WA Title WA Number Contract / Approved Contract Approved Contract Opt/09/2010 Balance of Contract Sport Note	Contractor Name	Contract / WA Title	Contract / WA Number	Approved Contract	IE / Change Order Approved	Total Approved Contract	Paid as of 09/09/2010	Balance of Contract	Percent Spent	Note	
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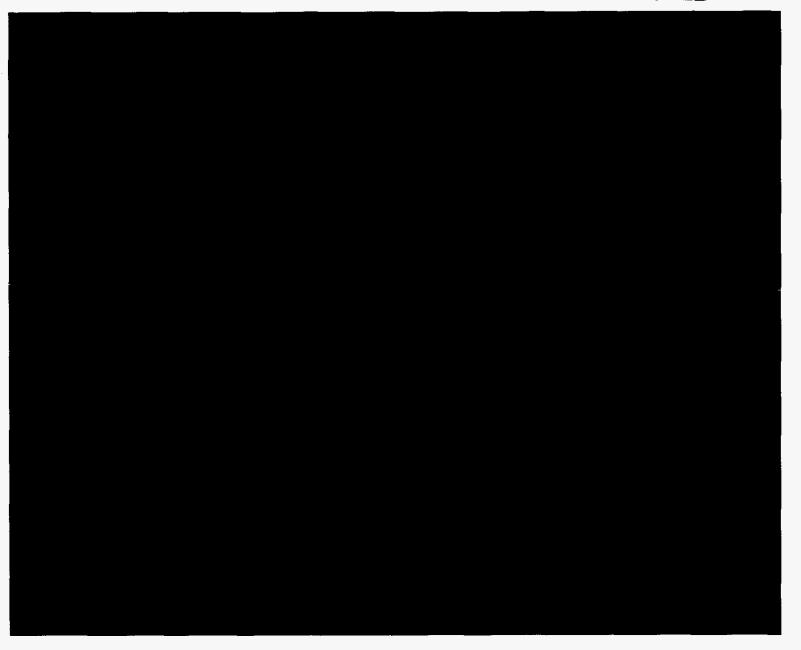


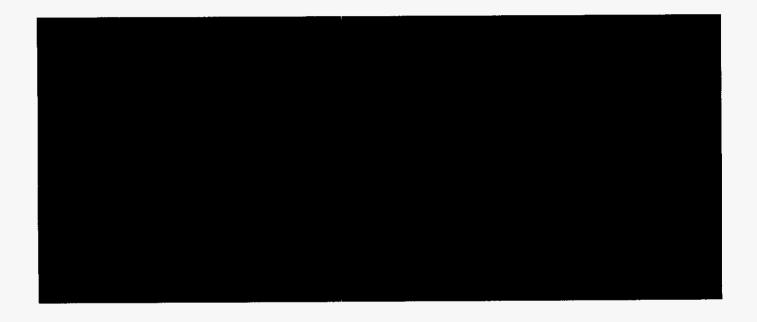
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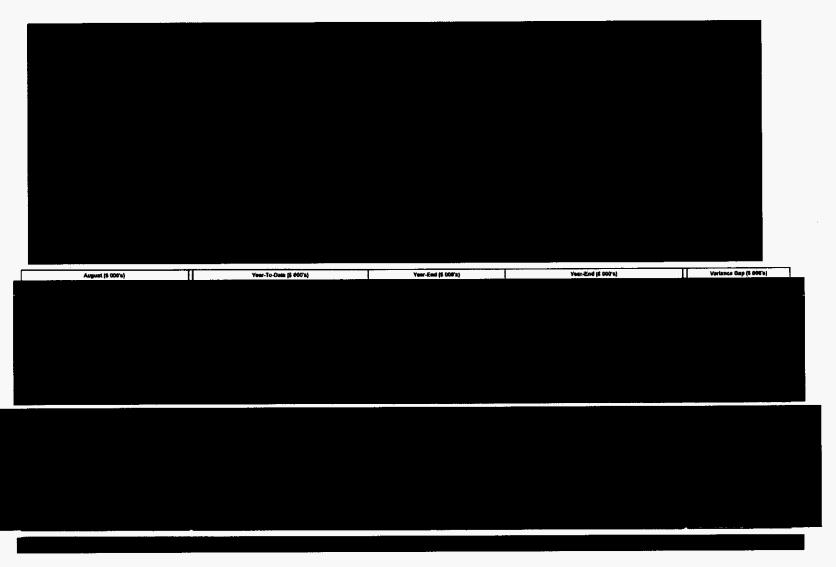


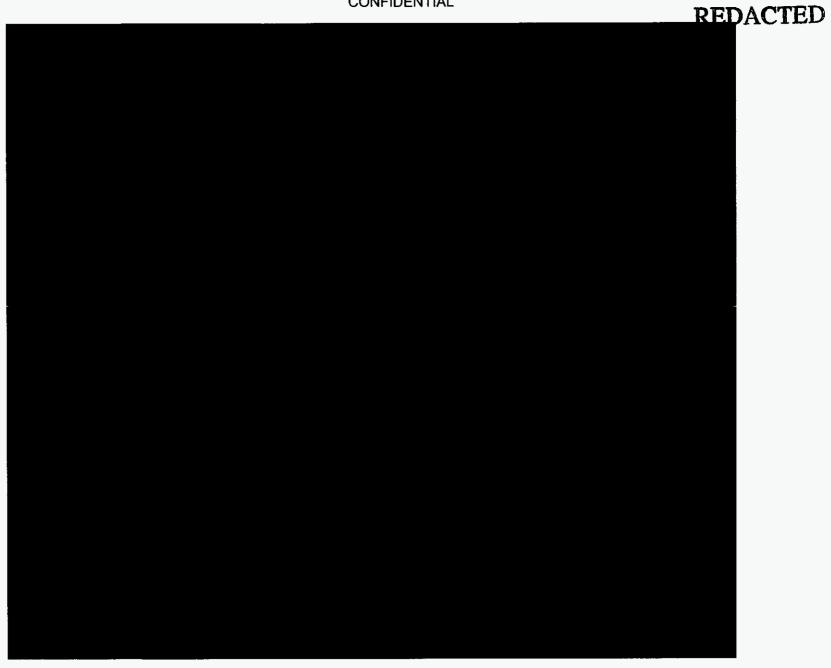
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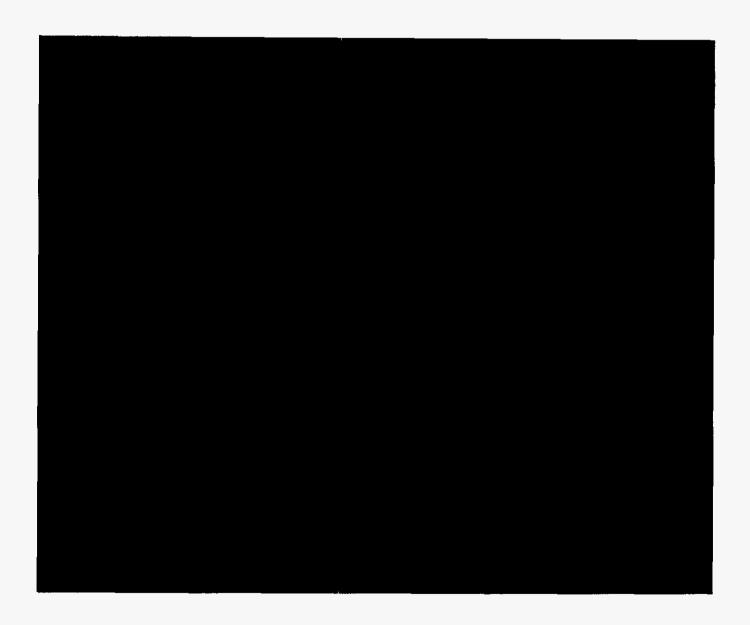


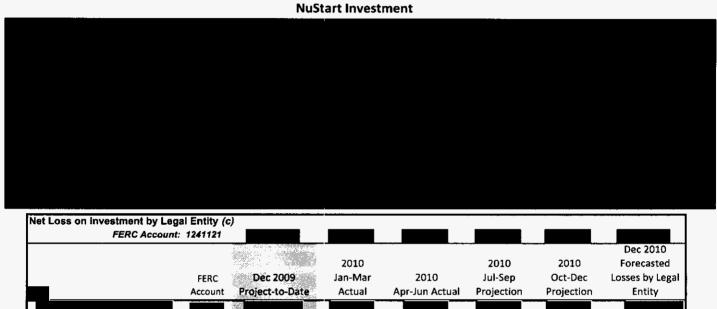




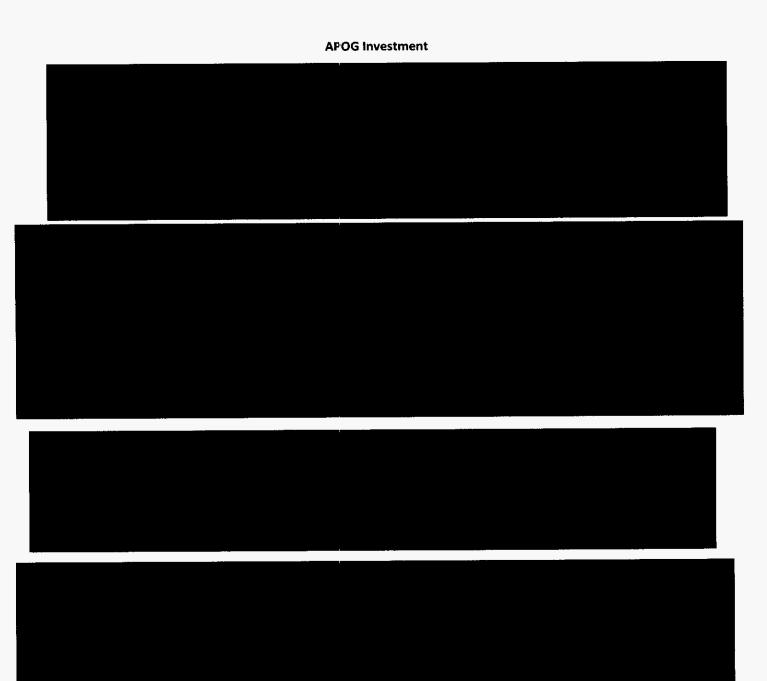






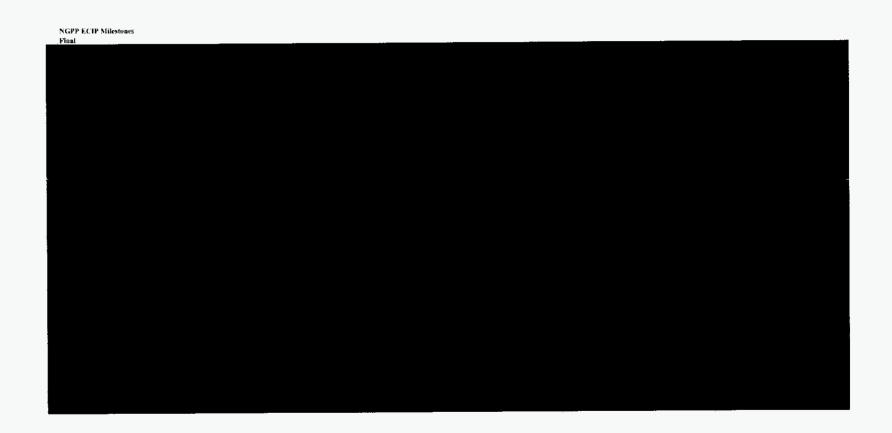


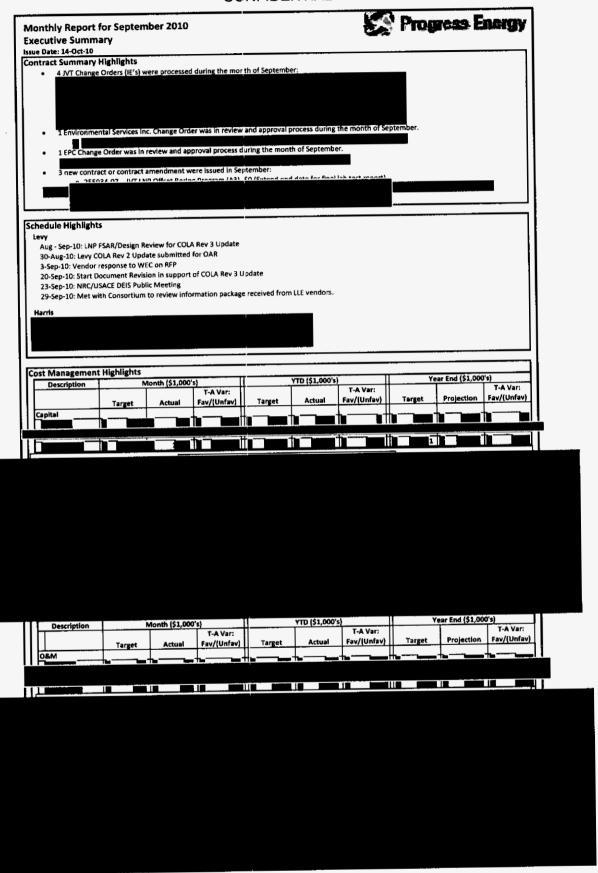
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APOG projection is under review. Updates will be reflected for Q3 reporting.





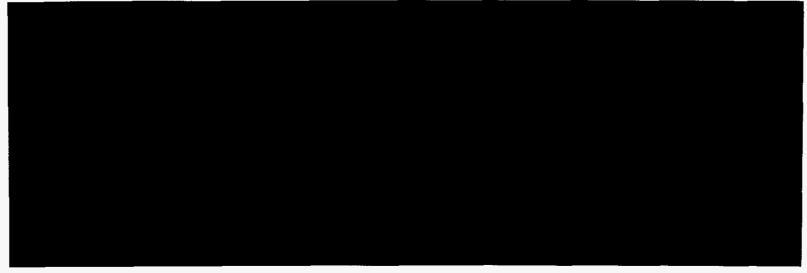


11PMA-DR1LEVY-17-000919 11NC-OPCPOD5-28-000506

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NPD Active Contracts Report 200K above

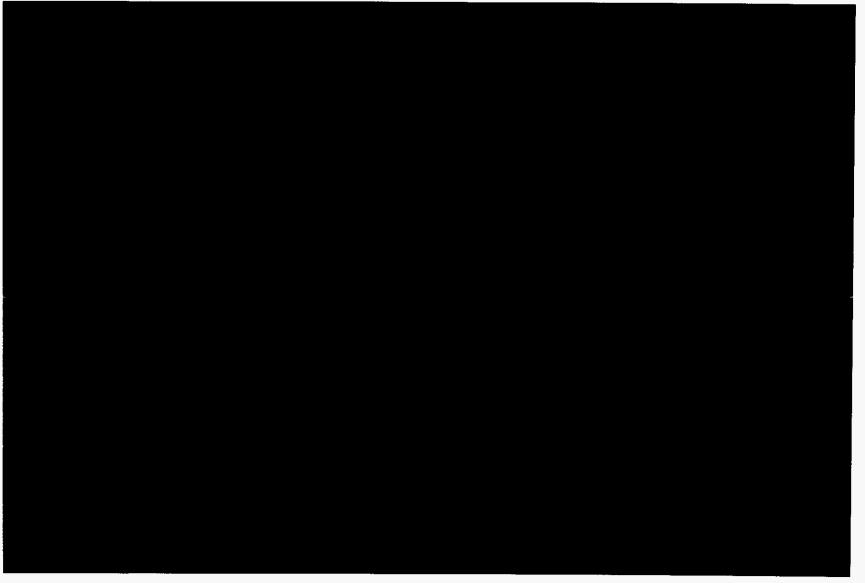
Contractor Name	Contract / WA Title	Contract / WA Number	Approved Contract	IE / Change Order Approved	Total Approved Contract	Paid as of 10/06/2010	Balance of Contract	Percent Spent	Note
Contractor Name	Contract / WA title	WA'NURDER	Contract	хрргочеа	Contract	10/00/2010	Dalaice of Contract	эрен	74010
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Control None	Contract / 18/4 Tiple	Contract / WA Number	Approved Contract	IE / Change Order Approved	Total Approved Contract	Paid as of 10/06/2010	Balance of Contract	Percent Spent	Note
Contractor Name	Contract / WA Title	WA Number	Contract	Approved	Contract	10/00/2010	Balance of Contract	Spent	NOLE



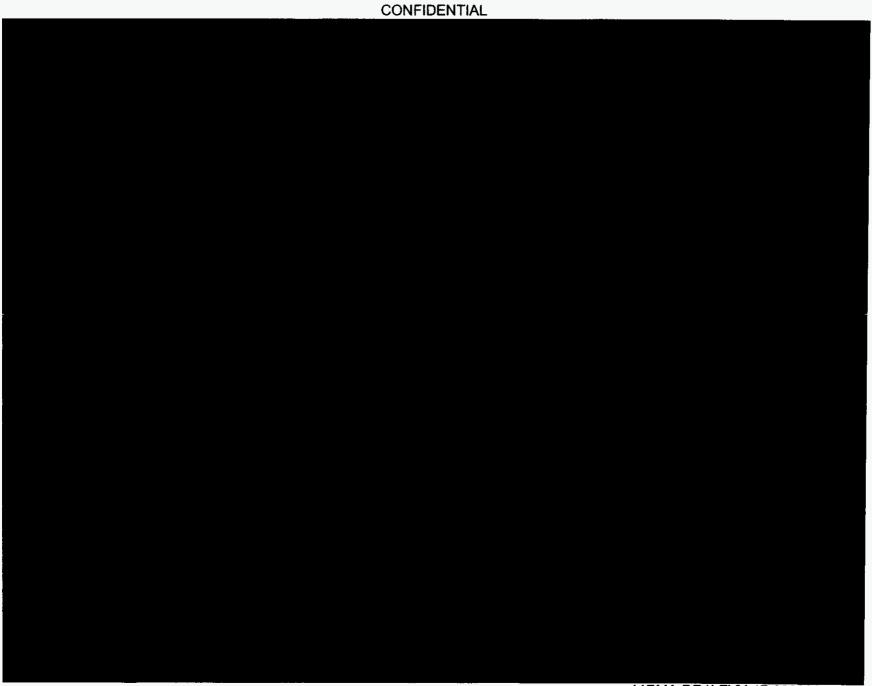
	September (\$ 00)0's)		Year	r-To-Date (\$	000's)		Major Project		,	Year-End (\$ 00)	0's)		Varia	nce Gap (\$ 900°	(m)
Budget Targ	et Actual	Y.A.Vor Vor % Favi(Unfav) Favi(Unfav)	Budget	Target	Actual	T-A Var Favi(Unfav)	Var % Fav/(Umfav)	Major Project	Budget	Target	Projection	TE var Favi(Unfav)	Var % Fav/(Unfav)	T-A Var Favi(Unfav)	YE Var Favi(Unfav)	Gap

	S	eptember (\$ 1	000.e}		Year-To-Date (\$ 000 \$)						Year-End (\$ 000's)					Varia	Variance Gap (\$ 000's)		
Budget	Terget	Actual	T-A Var Favi(Unfav)	Ver % Favi(Unlav)	Budget	Target	Actual	T-A Var Fav/(Unfav)	Var % Fav/(Unfav)	Major Project	Budget	Target	Projection	YE Ver Favi(Unfav)	Var % Favi(Unfav)	T-A Var Favi(Unfav)	YE Var Fav/(Unfav)	Gap	
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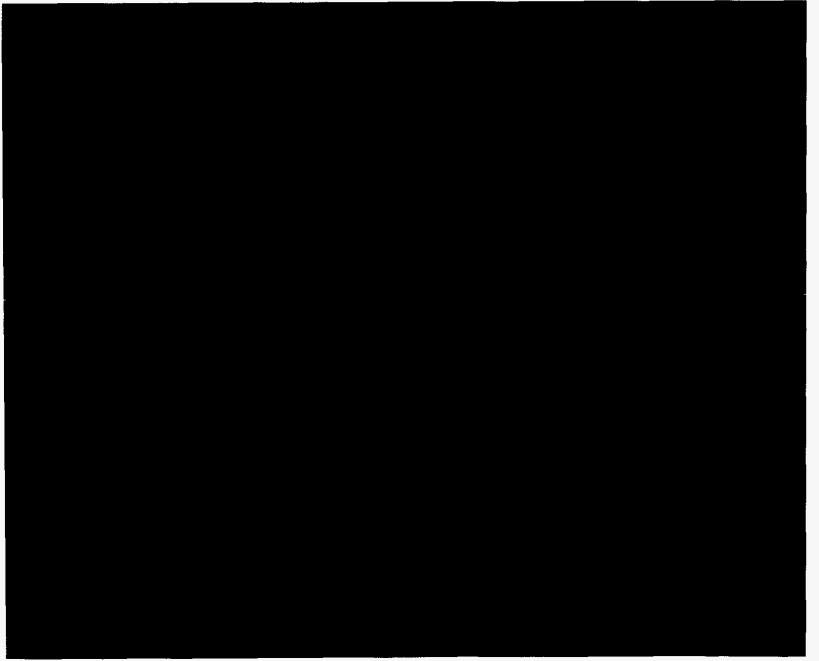




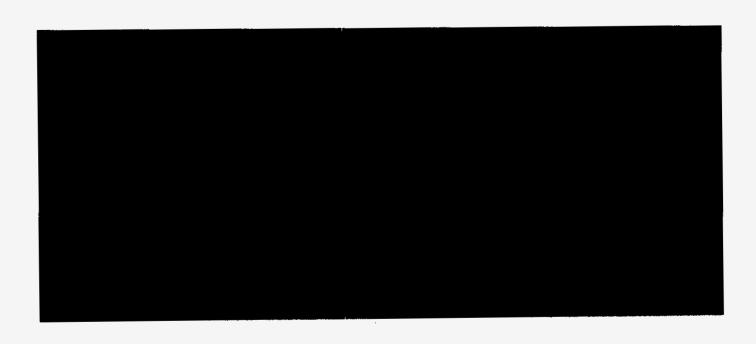


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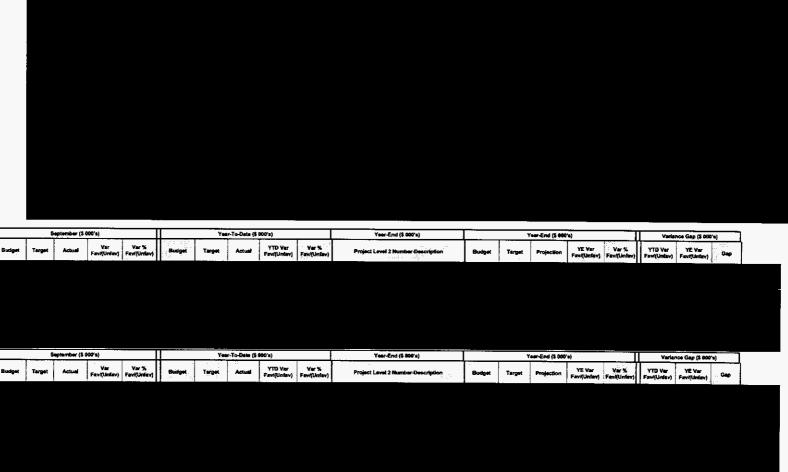
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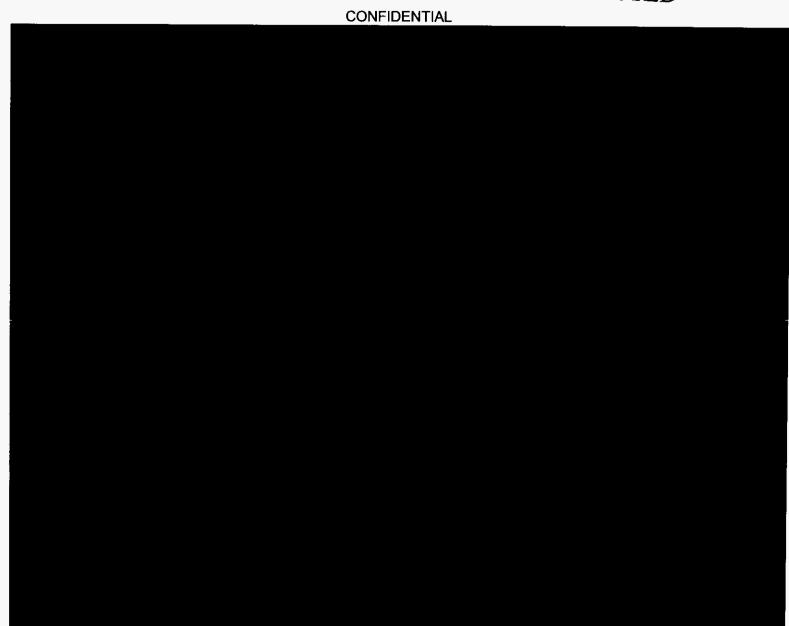


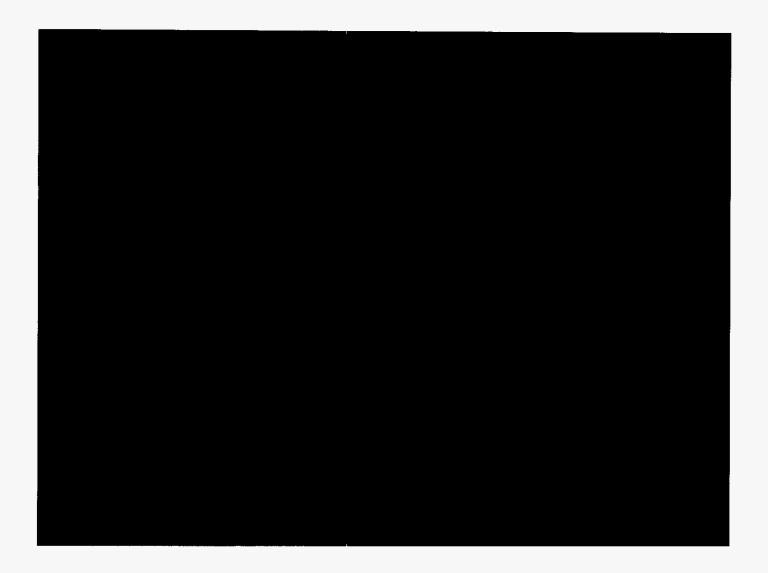
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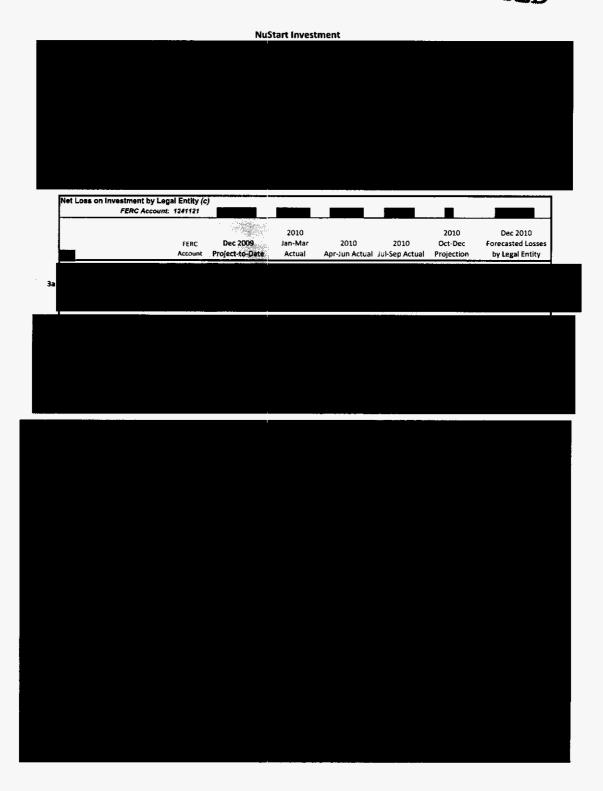




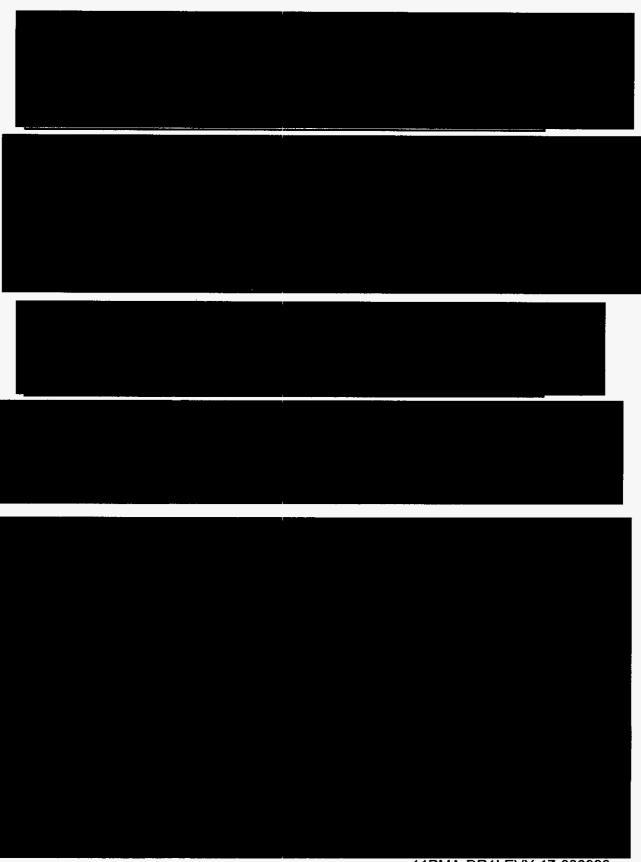




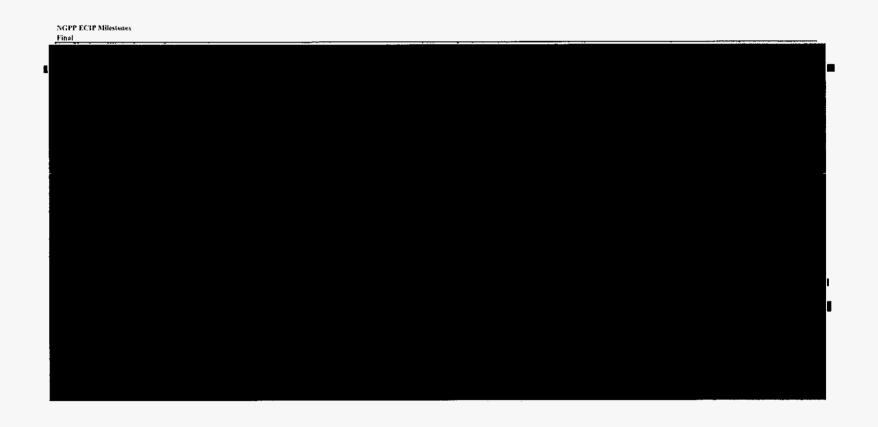


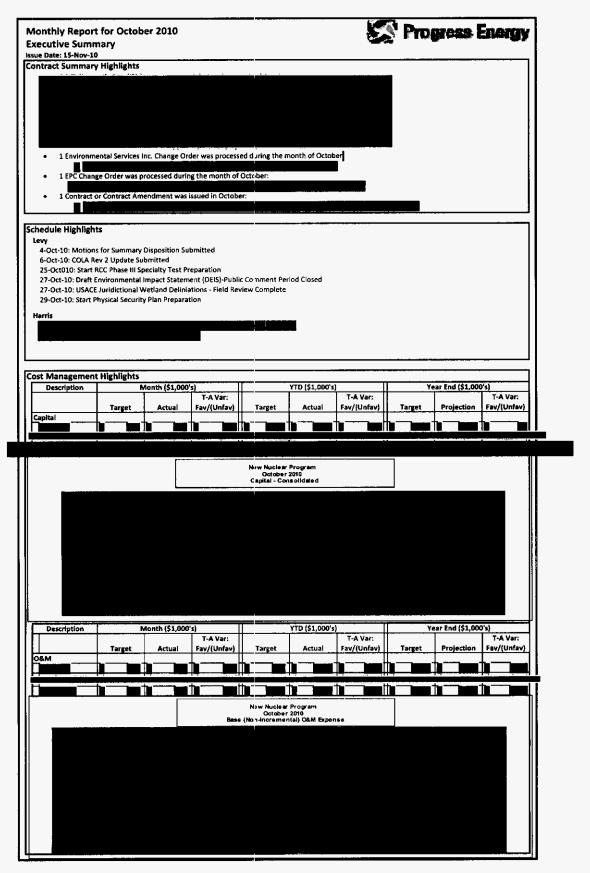


CONFIDENTIAL APOG Investment



11PMA-DR1LEVY-17-000933 11NC-OPCPOD5-28-000520



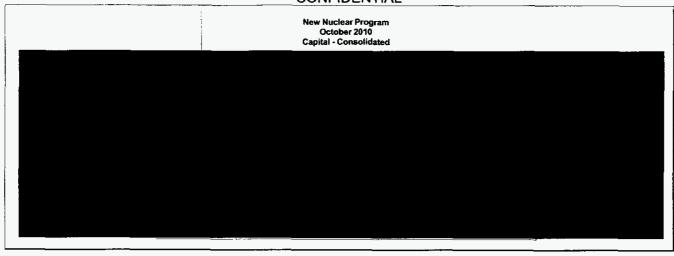


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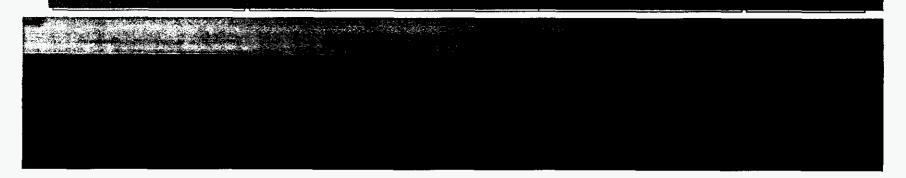
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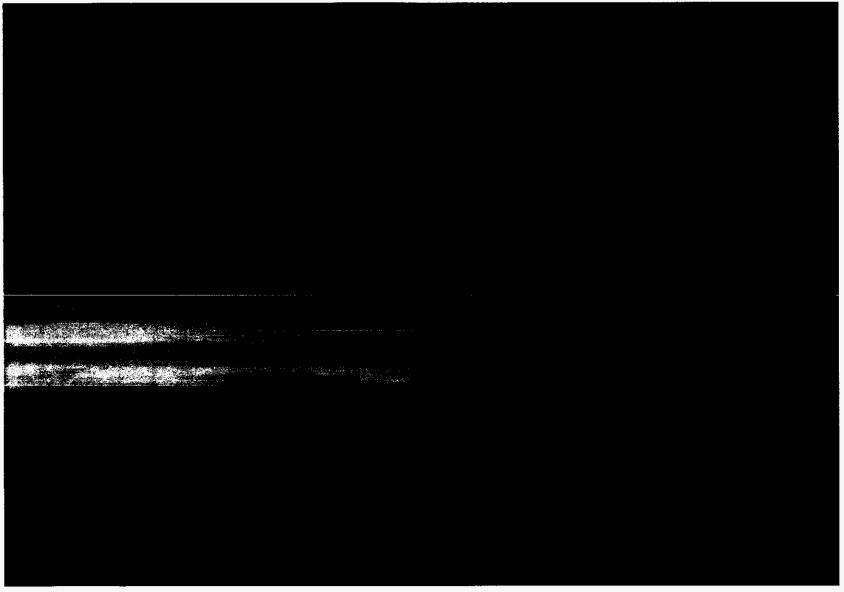
NPD Active Contracts Report 200K above

Combon of a State	C	Contract /	Approved	IE / Change Order	Total Approved	Paid as of 11/03/2010	Balance of Contract	Percent Spent	Note
Contractor Name	Contract / WA Title HAR COLA Phase II RAI	WA Number	Contract	Approved	Contract	11/03/2010	Balance of Contract	Spent	Note
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oint Venture Team	Support HAR COLA Phase III								
halind Mandauer Tanan	1								
Joint Venture Team Devine Tarbell &	Support HAR In-Stream Flow								
Associates	Studies	!							
	HAR Soil Structure								
Martinghouse	Interaction (SSI) Analysis								
Westinghouse	interaction (22) Analysis								
		Contract /	Approved	IE / Change Order	Total Approved	Paid as of		Percent	
	C / 100 = 50 .	Contract/	Approved	it / Change Order	Total Approved	Falu as of	79.	reiteilt	
Contractor Name	Contract / WA Title LNP COLA Phase II RAI								
Joint Venture Team	Support ENP SCA CoC/ Follow-on								
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Joint Venture Team	Activities								
toint Venture Team	I NO Offeet Parings								
Joint Venture Team	LNP Offset Borings								
	LNP COLA Phase III								
I-1-+1/									
Joint Venture Team	Support								
	LNP Wetland Mitigation								
Entrix	Plan								
	LNP Soil Structure								
Westinghouse	Interaction (SSI) Analysis								
	LNP Training Facility -								
GMK Associates -	Conceptual and Full Civil								
Architecture Div.	Design								
	LNP Environmental								
Murray & Trettel	Monitoring Support								
Contractor Name	Contract / WA Title								
	HAR/LNP RAI Support -								
KLD	Emergency Plan								
	<u> </u>	1							
Notes:									
	excluded from this report be	ecause it contair	ns confidential and	proprietary cost ow	ned by the Consortion	um.			
2) Paid costs excludes									

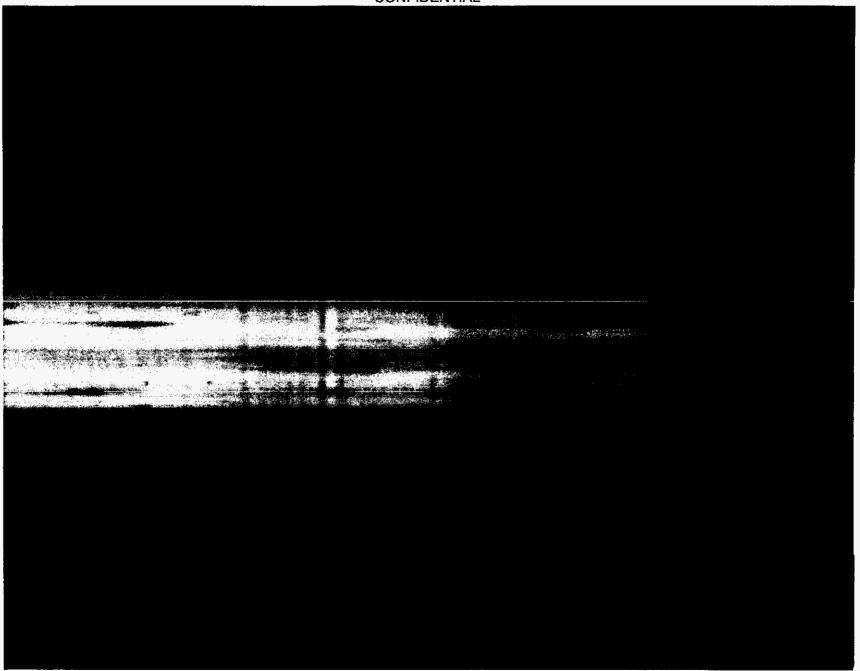


October (\$ 000's)						Year	r-To-Date (\$	000's)				,	Year-End (\$ 000		Variance Gap (\$ 000's)			
Budget	Target	Actual	Var Fav/(Unfav)	Var % Favi(Unfav)	Budget	Target	Actual	YTD Var Favi(Unfav)	Var% Fav/(Unfav)	Major Project	Budget	Target	Projection	YE Var Fav/(Unfav)	Var % Favi(Unfav)	YTO Var Fav/(Unfav)	YE Var Fav/(Unfav)	Gap

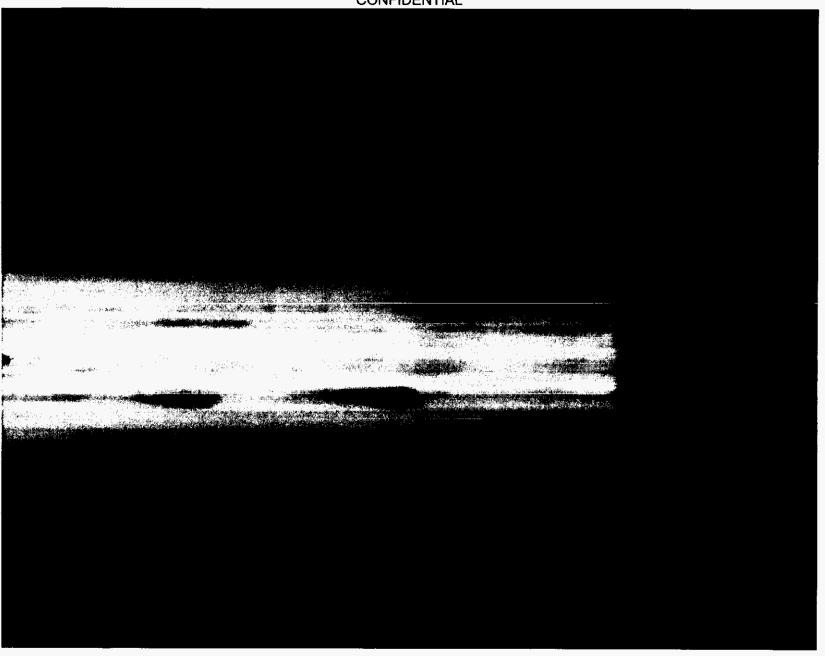


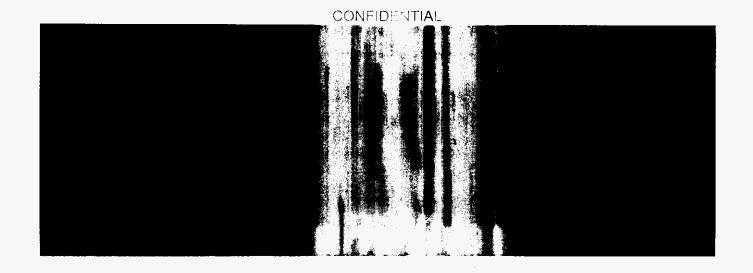


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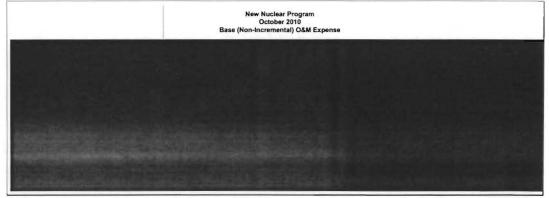


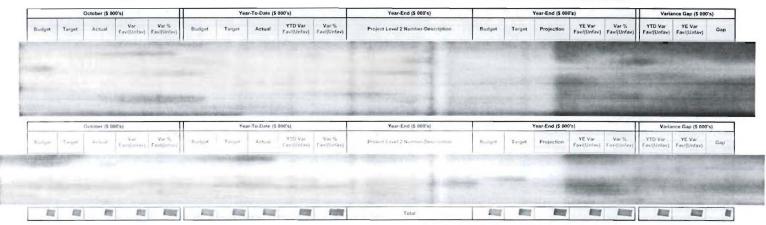
11PMA-DR1LEVY-17-000961 11NC-OPCPOD5-28-000530

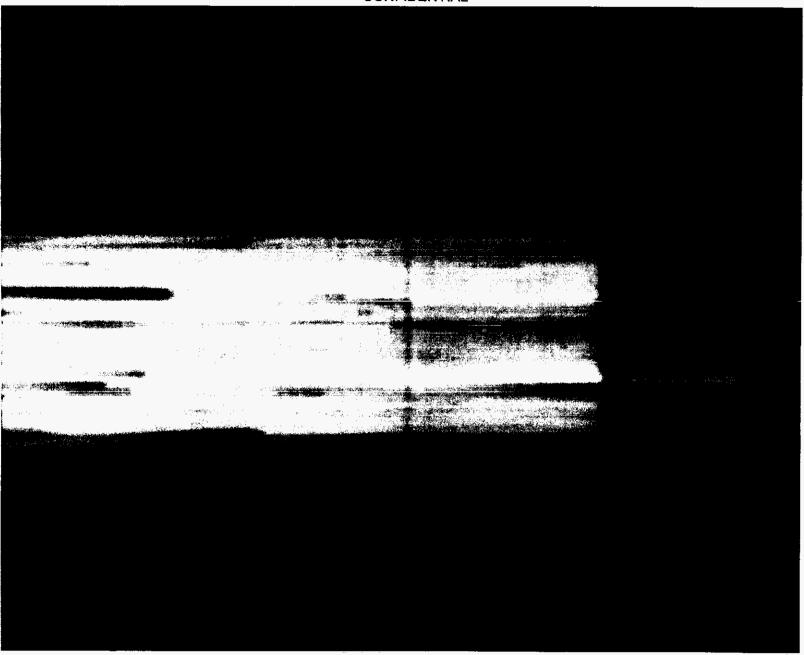


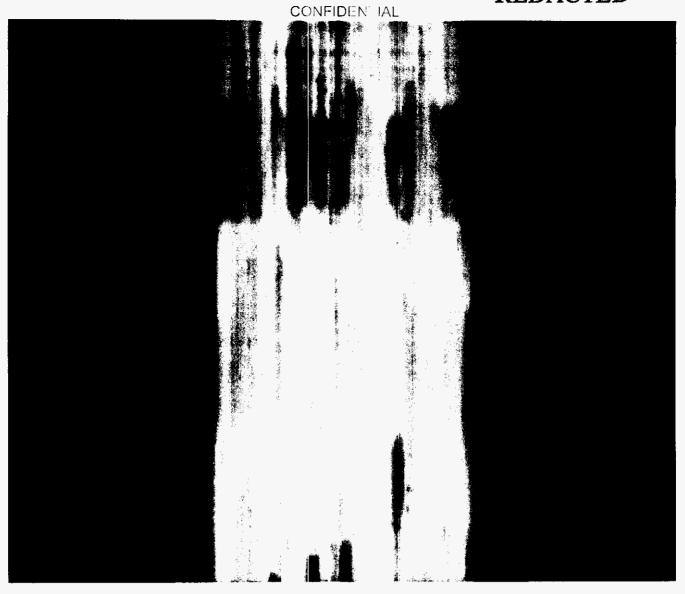




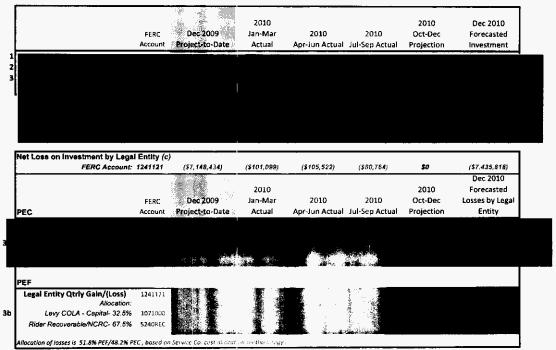




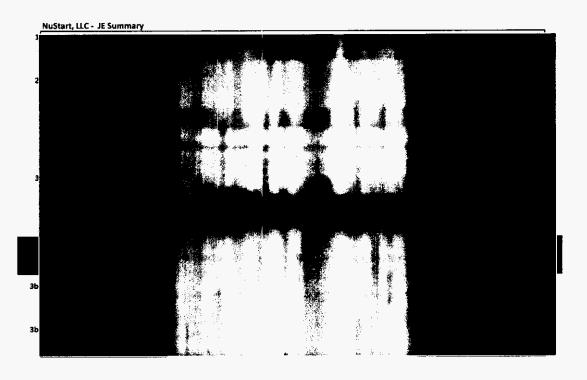




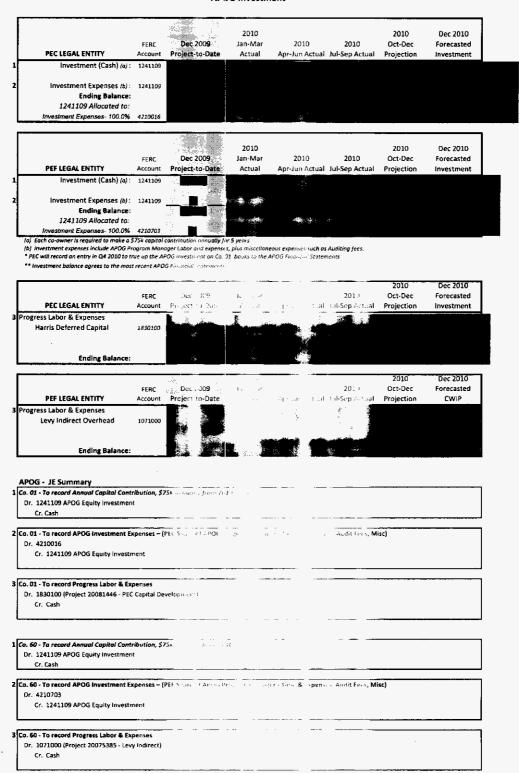
NuStart Investment



*Note: the 2010 Oct-Dec projection does not include Net Loss, Progress Ener 3y's expenses will be offset by it's share of TVA's payment for use of NuStort funded data.

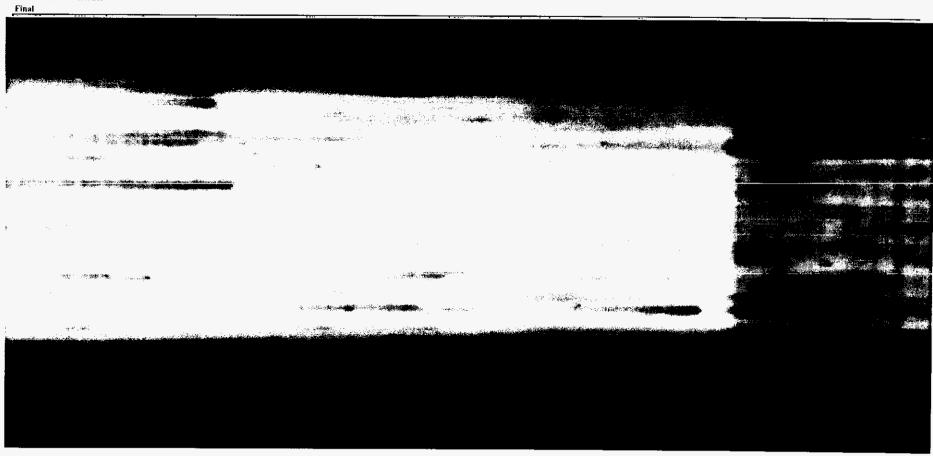


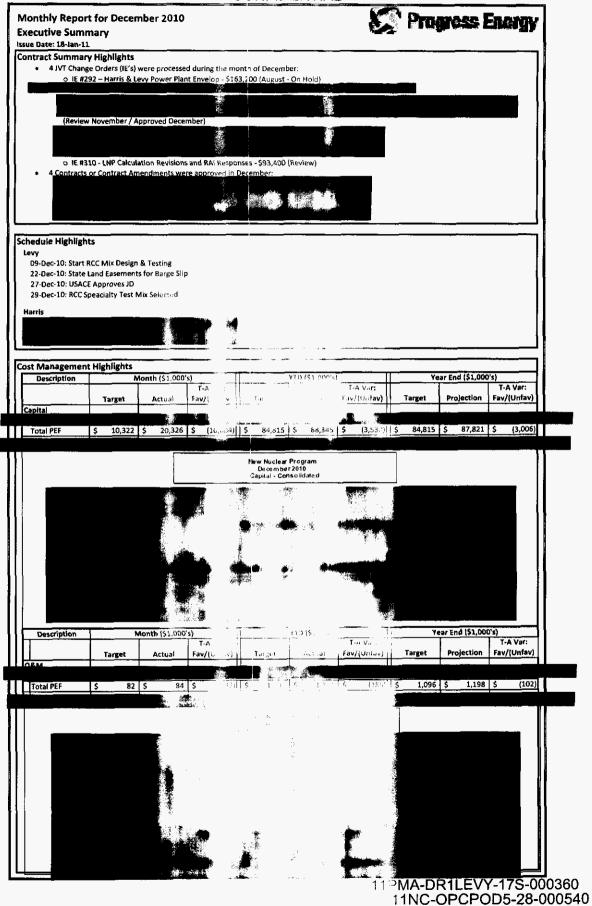
APOG Investment



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NGPP ECIP Milestones





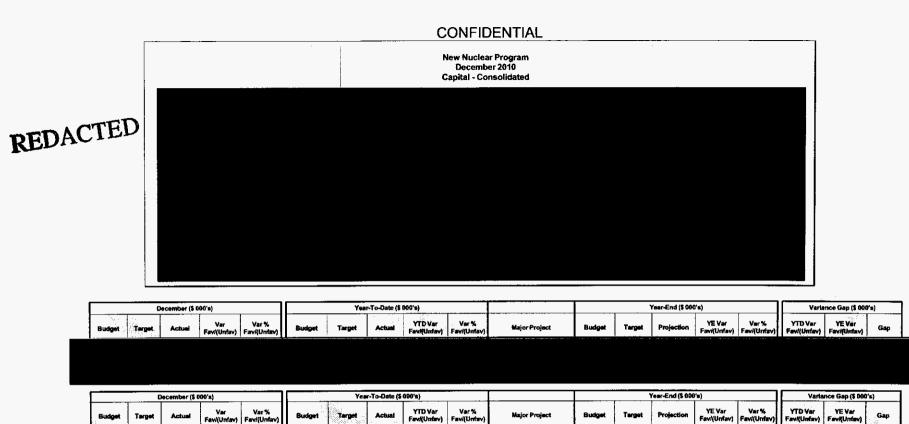
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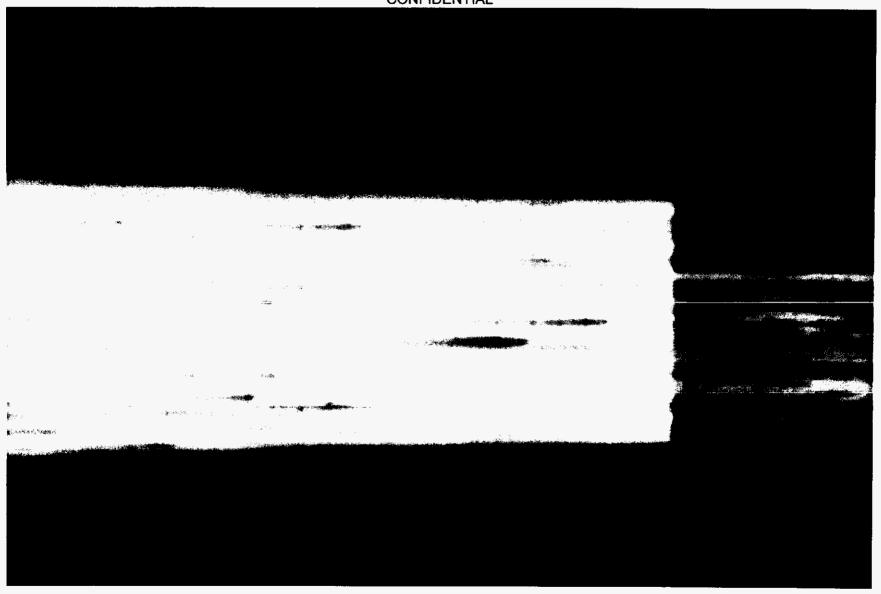
Contractor Name	Contract / WA Title	Contract / WA Number	Approved Contract	IE / Change Order Approved	Total Approved Contract	Paid as of 1/07/2011	Balance of Contract	Percent Spent	Note	
	HAR COLA Phase II RAI									
Ioint Venture Team	Support									
1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	HAR COLA Phase III									
Joint Venture Team Devine Tarbell &	Support HAR In-Stream Flow									
Associates	Studies									
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		Contract /	Approved	IE / Change Order		Paid as of		Percent	!	1
Contractor Name	Contract / MALK THIS	Transport	Contract	Acres 4	Contract.	1/07/2011	· —	, Joseph		
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	LNP Training Facility									
GMK Associates - Architecture Div.	Conceptual and Full Civil Design									
Architecture Div.	LNP Environmental	4								
Murray & Trettel	Monitoring Support									
indiray at i										
	T									
Contractor Name	Contract / WA Title	i								
	HAR/LNP RAI Support -									
KLD	Emergency Plan									
Notes:										
 The EPC Contract is 	s excluded from this report	because it cont	ains confidential	and proprietary cost of	,					
2) Paid costs excludes	accruals.									

CONFIDENTIAL

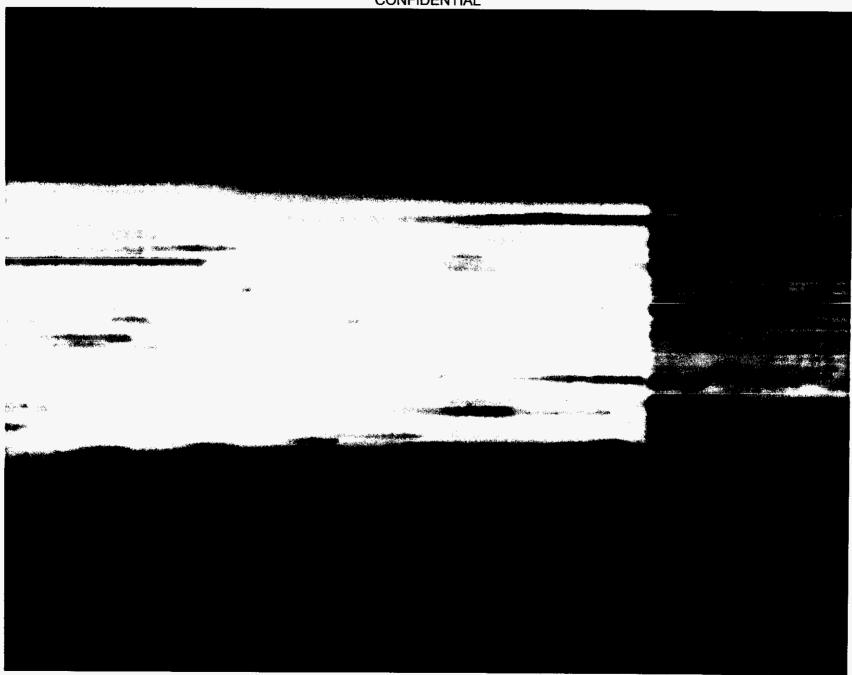


11PMA-DR1LEVY-17S-000362 11NC-OPCPOD5-28-000542





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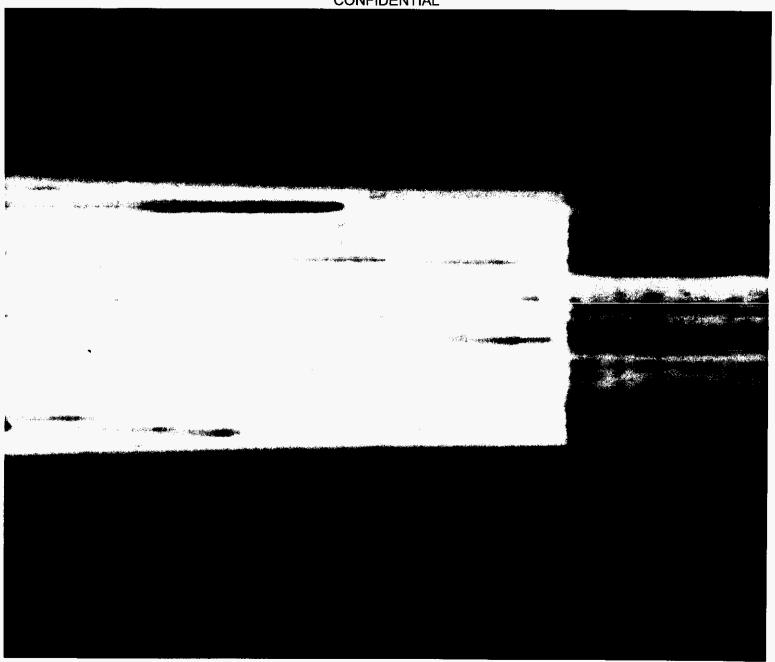


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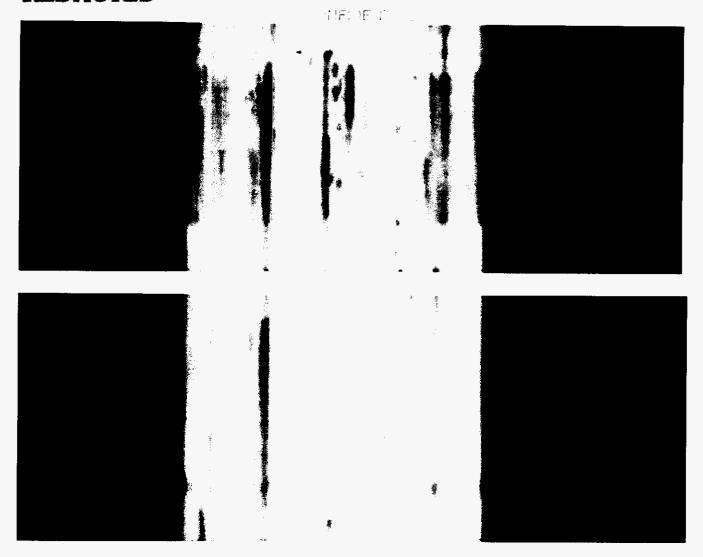




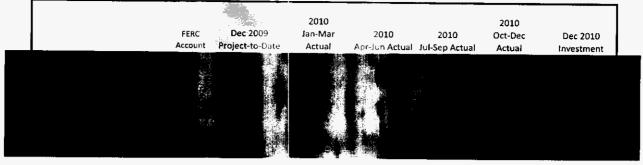
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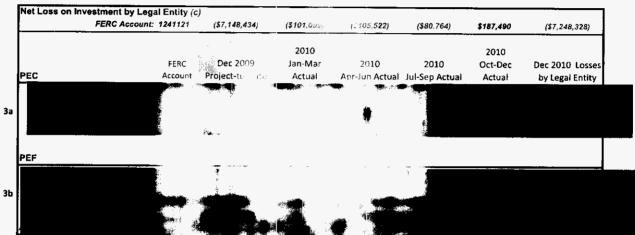


11PMA-DR1LEVY-17S-000372 11NC-OPCPOD5-28-000552



CONFIDENTIAL NuStart Investment





^{*} Progress Energy's Q4 lasses were offset by it's sware of TVA's "bu, in" | 1.30K, for use of NuStart developed data.

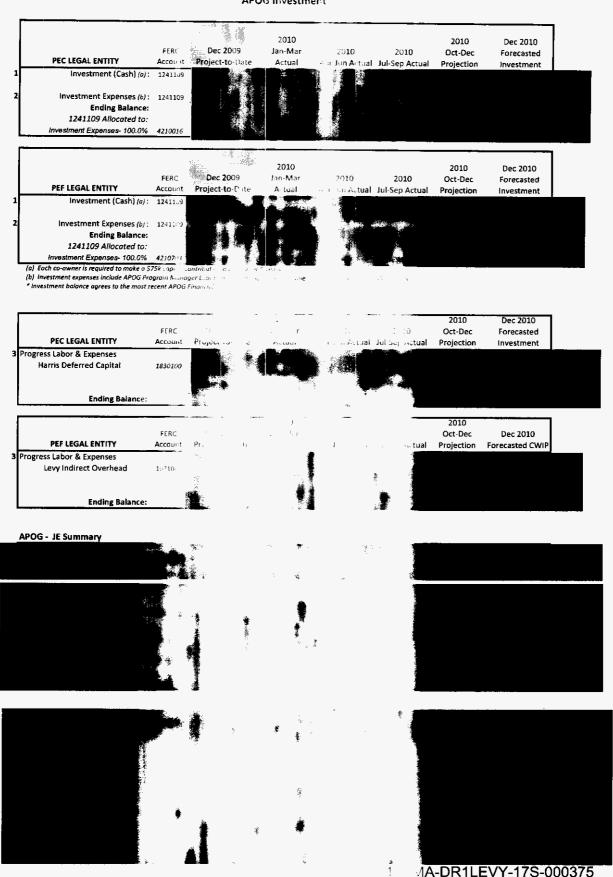


MA-DR1LEVY-17S-000374 1NC-OPCPOD5-28-000554

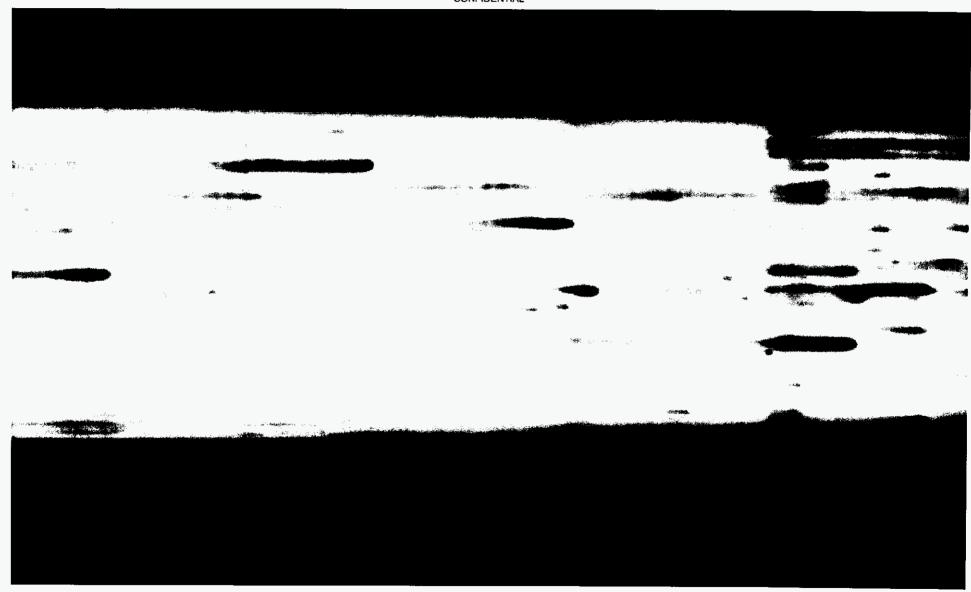
CONFIDENTIAL APOG Investment

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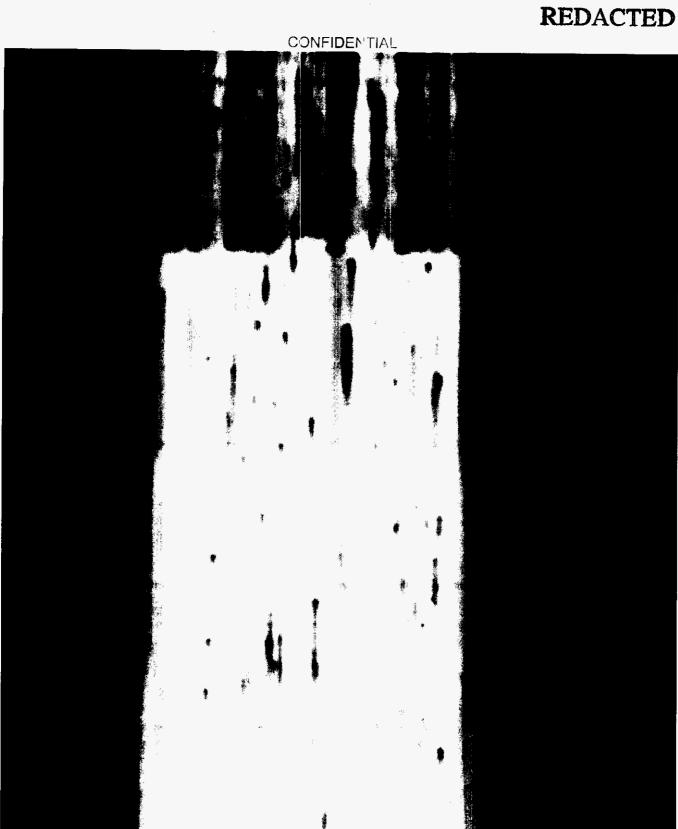
1NC-OPCPOD5-28-000555



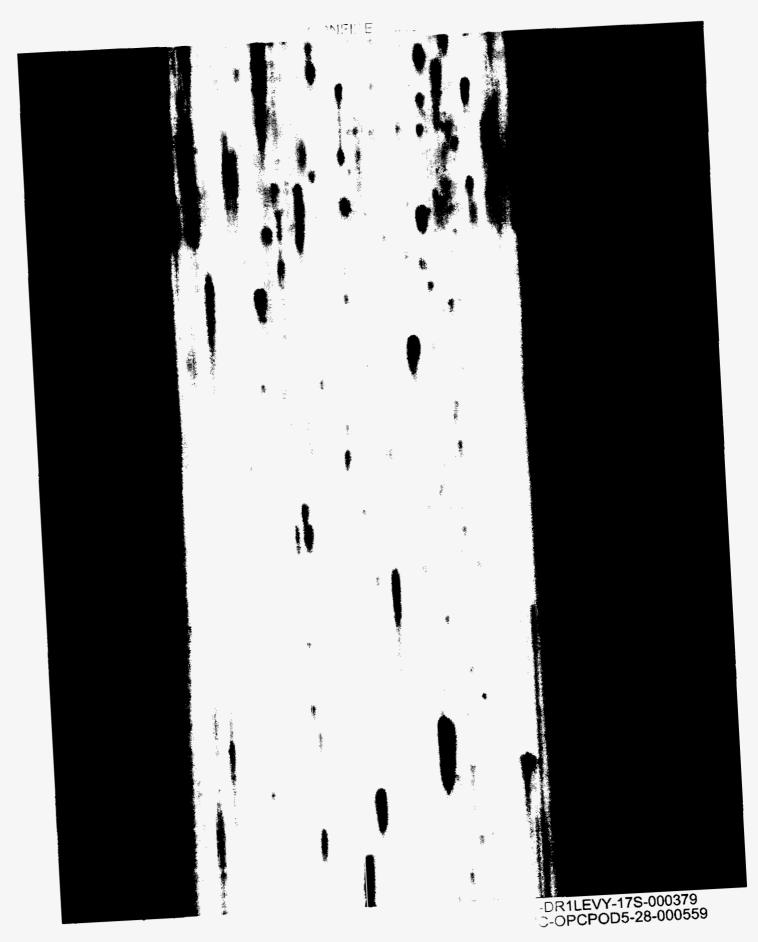
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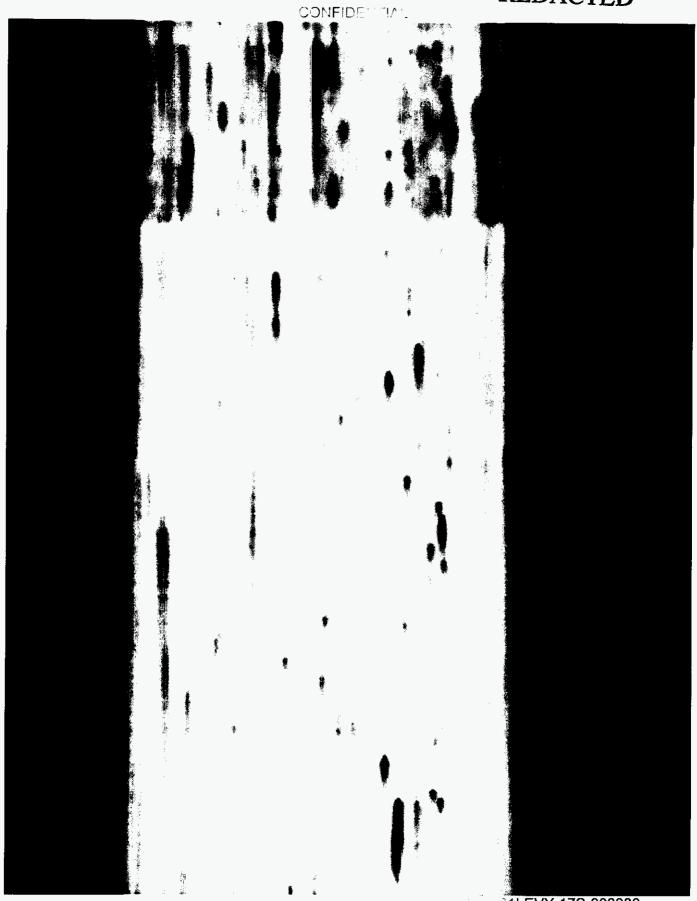


11PMA-DR1LEVY-17S-000377 11NC-OPCPOD5-28-000557



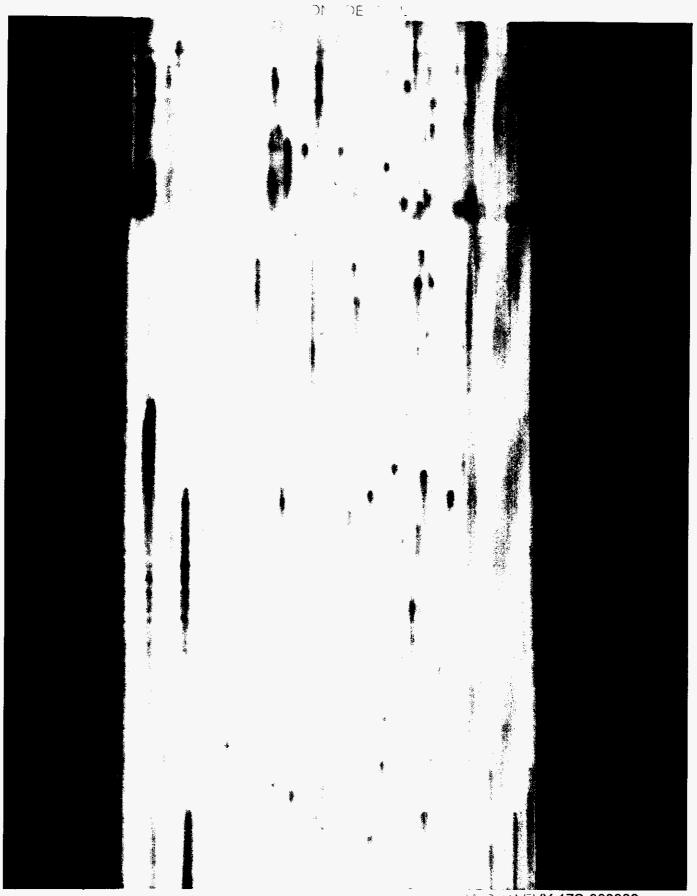
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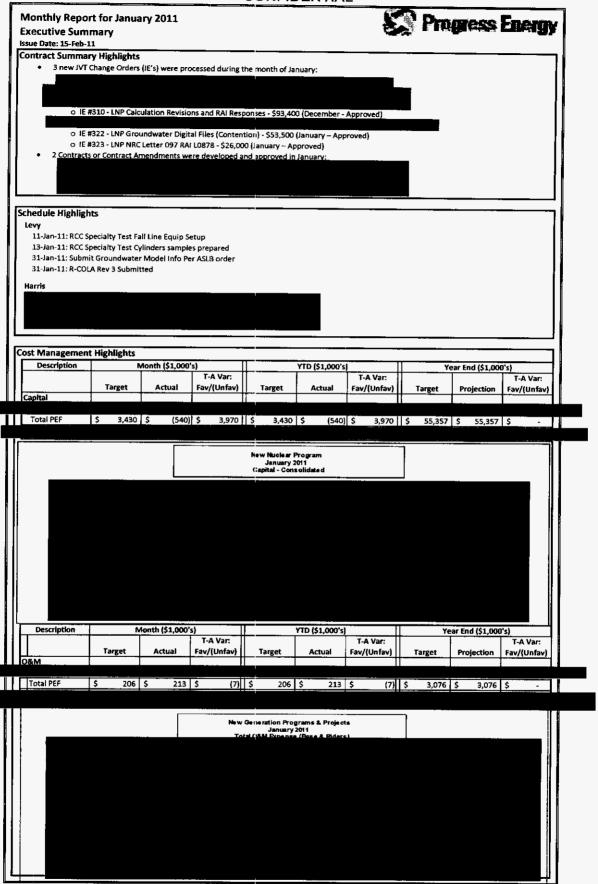


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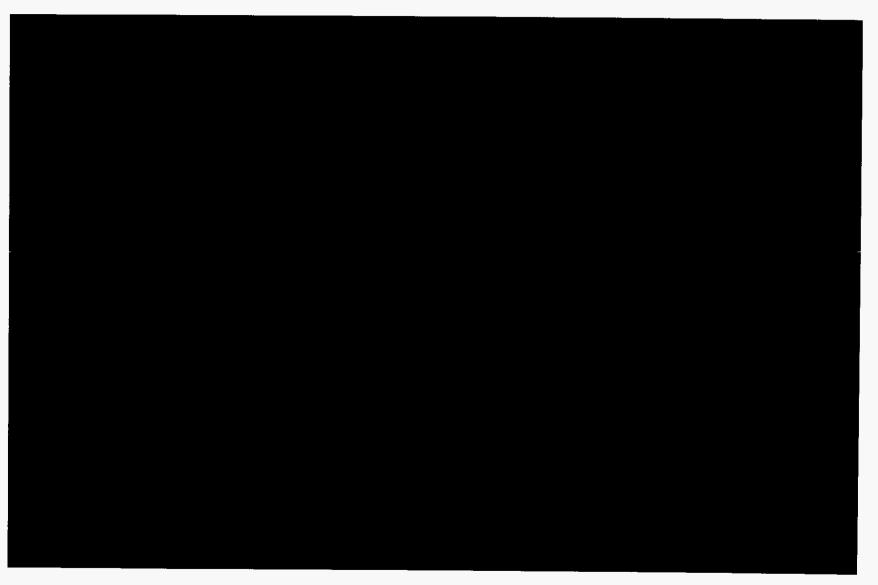


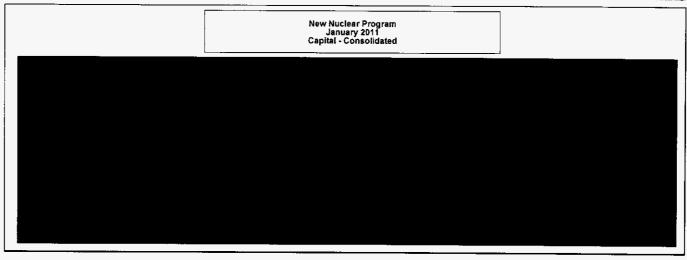
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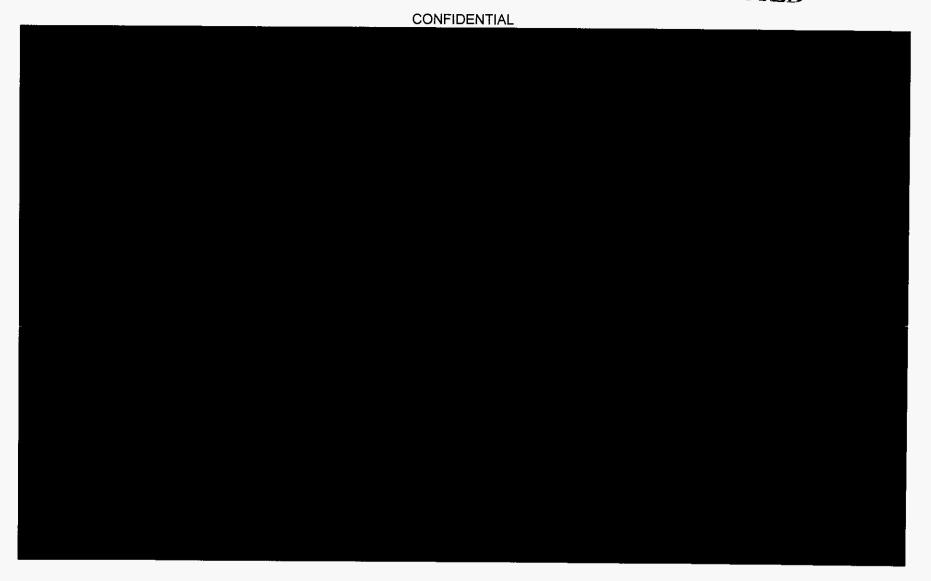
NPD Active Contracts Report 200K above

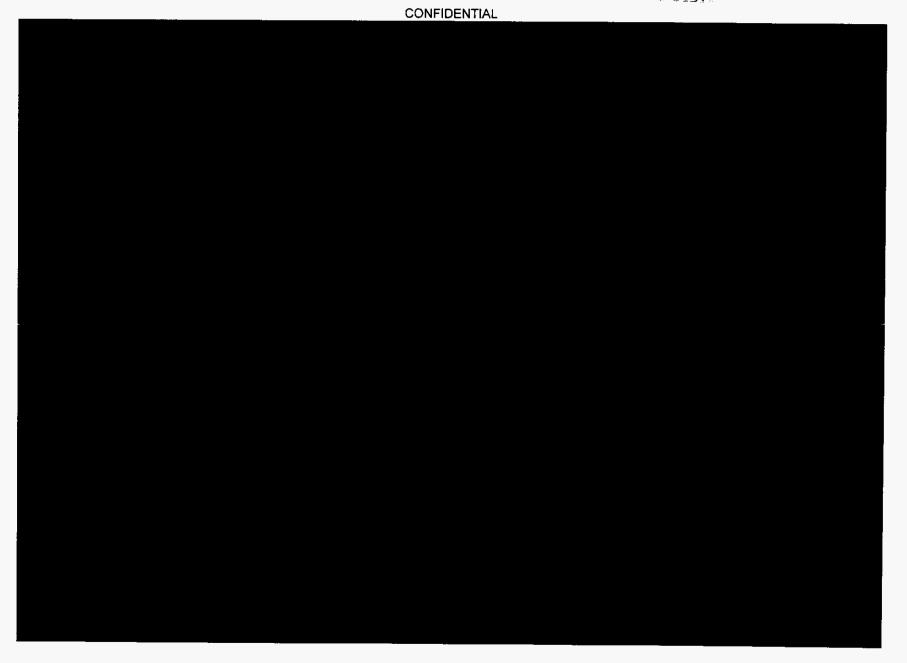
		Contract /	Approved	IE / Change Order	Total Approved	Paid as of	1.0	Percent	
Contractor Name	Contract / WA Title	WA Number	Contract	Approved	Contract	2/11/2011	Balance of Contract	Spent	Note
	HAR COLA Phase II RAI								
Joint Venture Team	Support								
	HAR COLA Phase III								
Joint Venture Team	Support								
Devine Tarbell &									
Associates/ HDR Engr	HAR in-Stream Flow								
Inc. of the Carolinas	Studies								
	HAR Soil Structure								
Westinghouse	Interaction (SSI) Analysis								
	Mitigation Plan to Offset								
Environmental Services	Natural Resources								
Inc.	Impacts								
		-		·		. –			
		Contract /	Approved	IE / Change Order	Total Approved	Paid as of		Percent	
Contractor Name	Contract / WA Title	WA Number	Contract	Approved	Contract	2/11/2011	Balance of Contract		
	LNP COLA Phase II RAI	THE INCHINE	Contract	Approved	Contract	2/11/2011	Balance of Contract	Spent	Note
Joint Venture Team	Support								
oune venture realit	LNP SCA CoC/ Follow-on								
Joint Venture Team	Activities								
John Venture Team	Veriaties.								
	LNP COLA Phase III								
Joint Venture Team	· ·								
TORIL VERIGIE TEARS	Support								
	(5)=141 -1 1441-1 -1								
	LNP Wetland Mitigation								
Entrix	Plan								
	LNP Soil Structure								
Westinghouse	Interaction (SSI) Analysis								
	LNP Training Facility -								
GMK Associates -	Conceptual and Full Civil								
Architecture Div.	Design								
Southeastern	Cultural Resource								
Archaelogical Research	Services for FEIS & 404								
(SEARCH)	Permit								
	LNP Environmental								
Murray & Trettel	Monitoring Support								
Contractor Name	Contract / WA Title								
astra de la transc	HAR/LNP RAI Support -								
KLD	Emergency Plan								
	Linergency Fian								
Notes:							-		
	under de d'Écono de la constitución								
	excluded from this report be	ecause it contai	ns confidential a	nd proprietary cost					
owned by the Consortiur									
2) Paid costs exclude ac	cruals.								

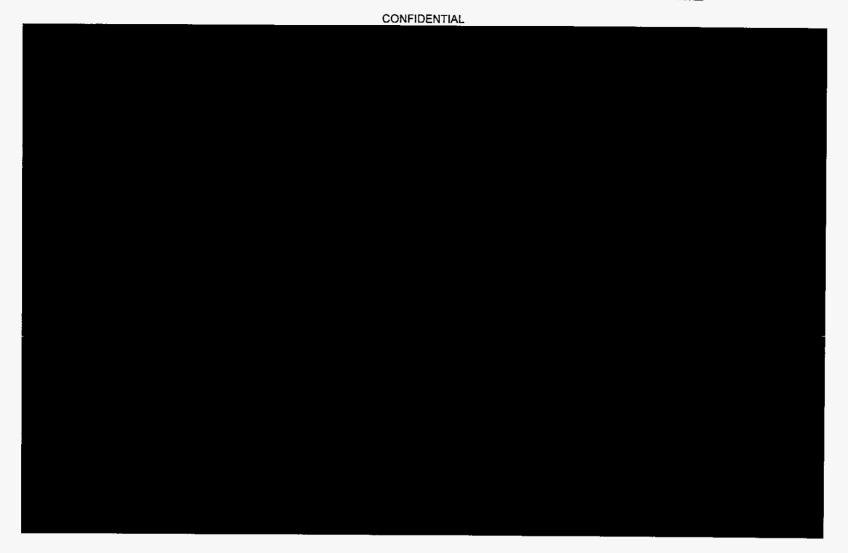


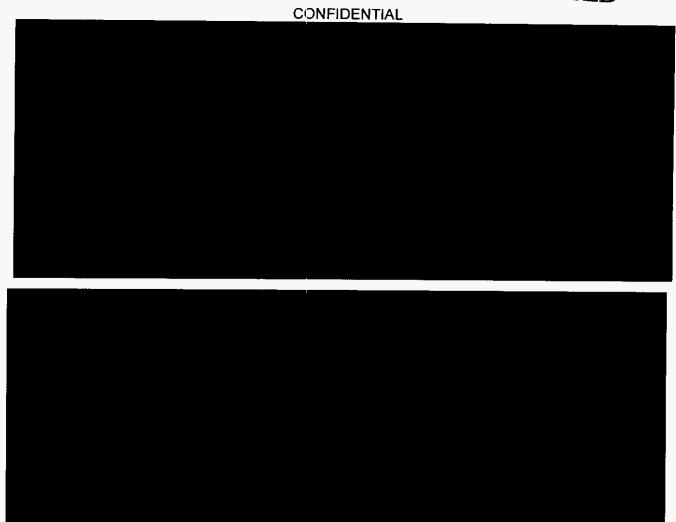


			January (\$ 00)0's)			Year	-To-Date (\$	000°s)				-0	Year-End (\$ 000	D's)		Varie	ince Gap (\$ 000	3's}
Bude	get	Target	Actual	Var Fav/(Unfav)	Var % Fev/(Unfav)	Budget	Target	Actual	YTD Var Fav/(Unfav)	Var % Fav/(Unfav)	Major Project	Budget	Target	Projection	YE Var Fav/(Unfav)	Var % Fav/(Unfav)	YTD Var Fav/(Unfav)	YE Var Fav/(Unfav)	Gap
			January (\$ 01	00's)			Year	r-To-Date (\$	000'e)		Major Project	<u></u>	 ,	fear-End (\$ 000	V-1				
Bud		Target	Actual	Var	Var % Fav/(Unfav)	Budget	Target	Actual	YTD Var Fav/(Unfav)	Var % Fav/(Unfav)	Major Project	Budget	Target	Projection	YE Var	Var %	YTD Ver	nce Gap (\$ 000 YE Var	Gap
	- 7-		i digenda			144			Tavyoniavy	i ziitomat)			1, 11		Fev/(Unfav)	Favi(Unfav)	Favi(Unfav)	Fav/(Unfav)	



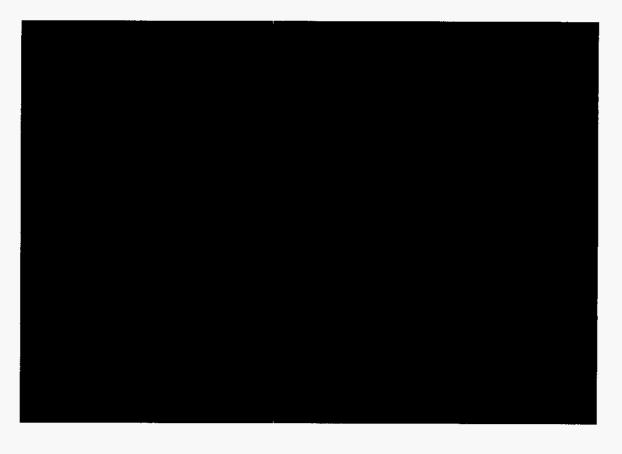






NuStart Investment

	FERC Account	Dec 2010 Project-to-Date	2011 Jan-Mar Act/ Proj	2011 Apr-Jun Projected	2011 Jul-Sep Projected	2011 Oct-Dec Projected	Dec 2011 Investment
Net Loss on Ir	nvestment by Legal Entity (c FERC Account: 1241121	;) (\$7,148,434)	\$0	\$0	\$0	\$0	(\$7,148,434)
	FERC	Dec 2010	2011 Jan-Mar	2011	2011	2011	
PEC	Account	Project-to-Date	Projected	Apr-Jun Projected	Jul-Sep Projected	Oct-Dec Projected	Dec 2011 Losses by Legal Entity
PEF							



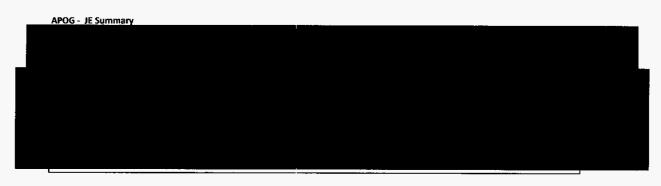


APOG investment

PEC LEGAL ENTITY	FERC Account	Dec 2010 Project-to-Date	2011 Jan-Mar Projection	2011 Apr-Jun Projection	2011 Jul-Sep Projection	2011 Oct-Dec Projection	Dec 2011 Forecasted Investment
Investment (Cash)		Projectio-Date	Projection	Projection	Projection	Projection	Investment
Investment Expenses Ending Balai 1241109 Allocated	nce:						
Investment Expenses- 100	.0% 4210016						

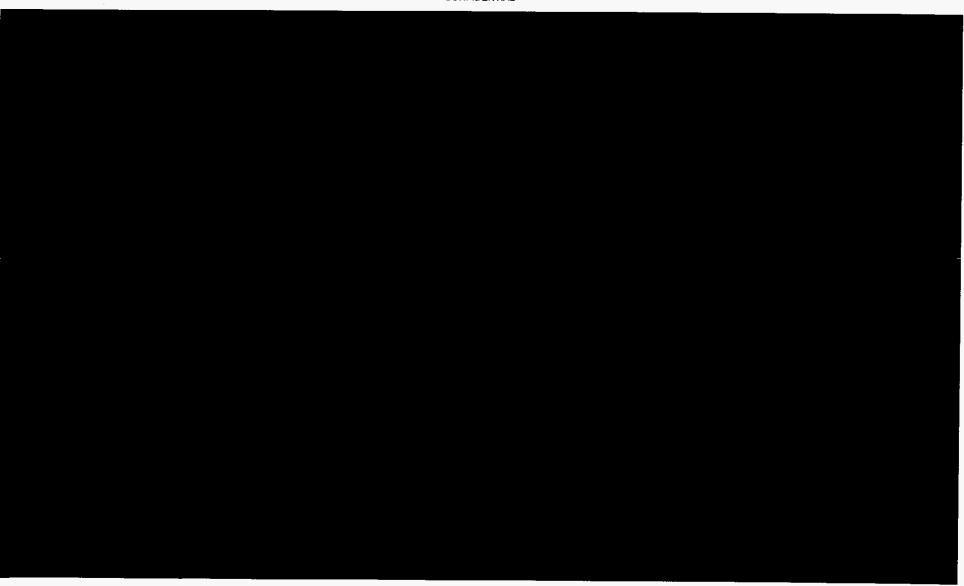
	PEF LEGAL ENTITY	FERC Account	Dec 2010 Project-to-Date	2011 Jan-Mar Projection	2011 Apr-Jun Projection	2011 Jul-Sep Projection	2011 Oct-Dec Projection	Dec 2011 Forecasted Investment
<u>.</u> -	Investment (Cash) (a):	1241109			•			
1								
2	Investment Expenses (b):	1241109						
1	Ending Balance:							
	1241109 Allocated to:							
L	Investment Expenses- 100.0%	4210703						

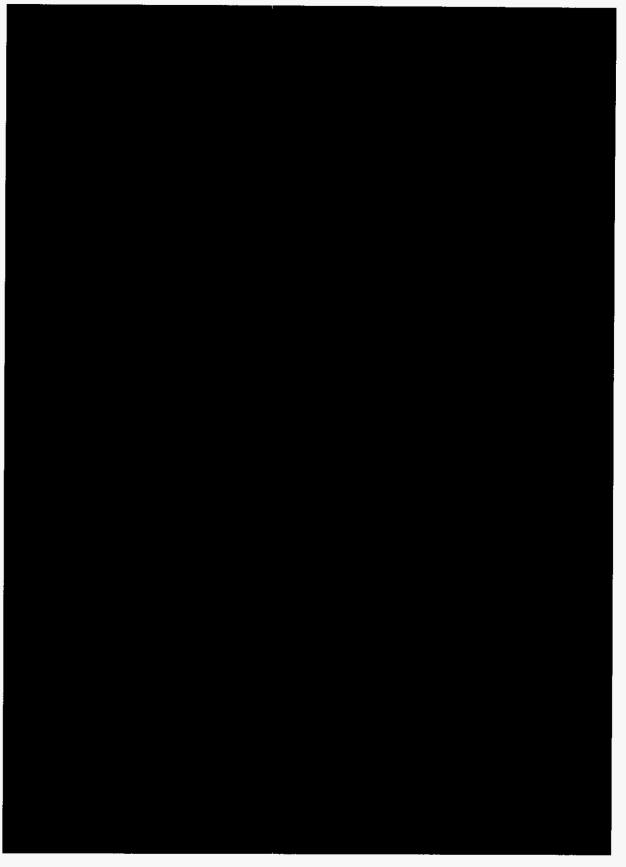
			2011	2011	2011	2011	Dec 2011
	FERC	Dec 2010	Jan-Mar	Apr-Jun	Jul-Sep	Oct-Dec	Forecasted
PEC LEGAL ENTITY	Account	Project-to-Date	Projection	Projection	Projection	Projection	Investment
Progress Labor & Expenses							
Harris Deferred Capital	1830100	•					
		_					
Ending Balance:							
·		lagur bib light to 9	2011	2011	2011	2011	Dec 2011
	FERC	Dec 2010	Jan-Mar	Apr-Jun	Jul-Sep	Oct-Dec	Forecasted
PEF LEGAL ENTITY	FERC Account	Dec 2010 Project-to-Date	Jan-Mar Projection	Apr-Jun Projection	Jul-Sep Projection	Oct-Dec Projection	Forecasted Investment
PEF LEGAL ENTITY Progress Labor & Expenses		distribution of Military Park Co.		•	•		
		distribution of Military Park Co.		•	•		
Progress Labor & Expenses	Account	distribution of Military Park Co.		•	•		
Progress Labor & Expenses	Account	distribution of Military Park Co.		•	•		



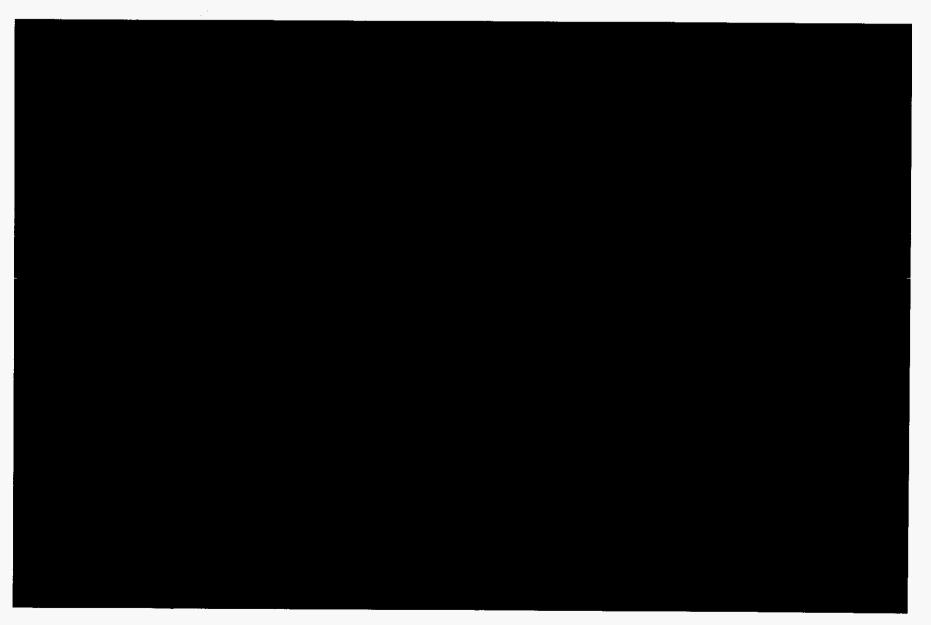
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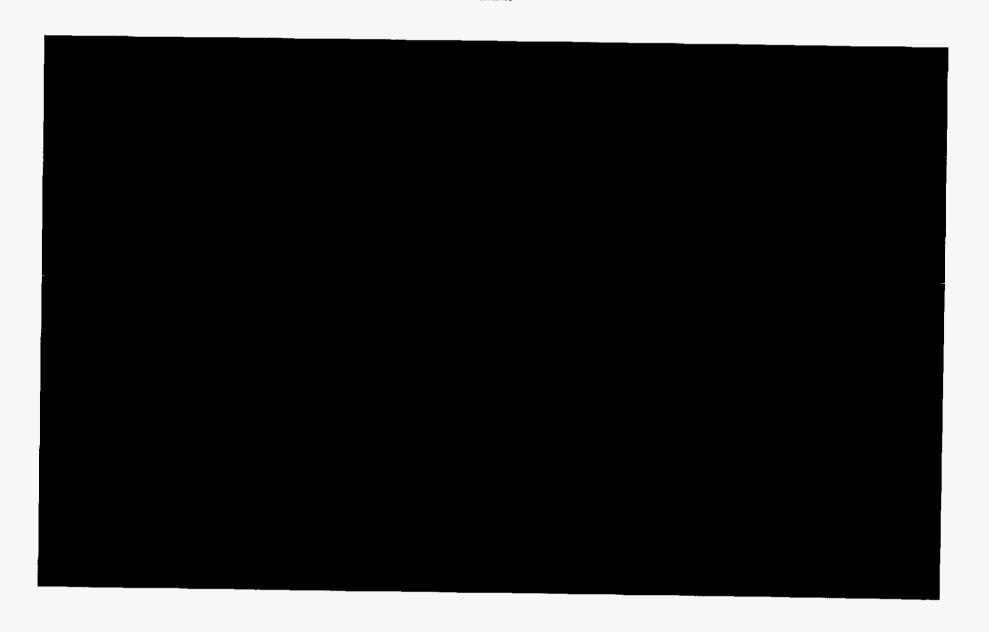
 ⁽a) Each co-owner is required to make a \$75k capital contribution annually for 5 years
 (b) Investment expenses include APOG Program Manager Labor and expenses, plus miscellaneous expenses such as Auditing fees.
 * Investment balance agrees to the January General Ledger

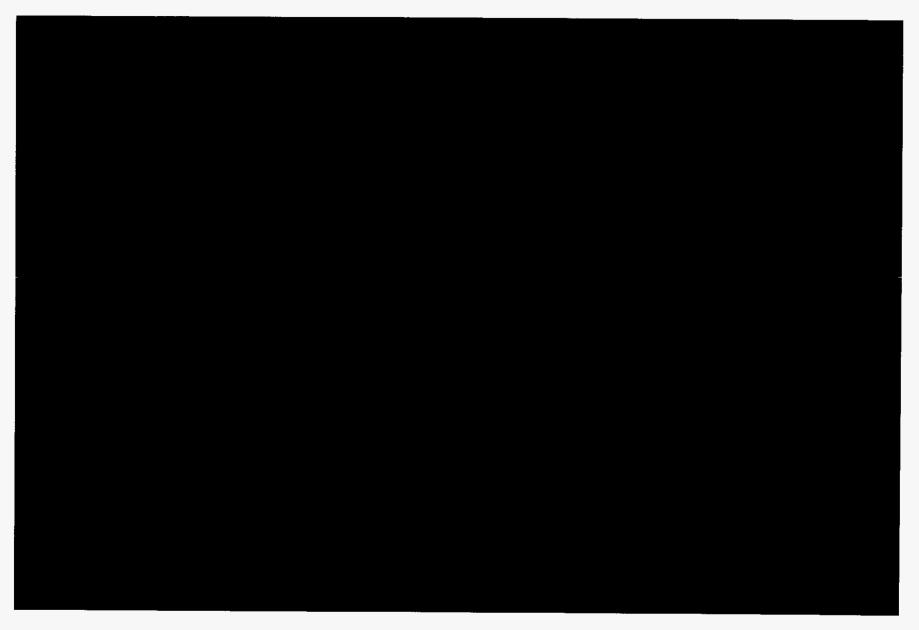


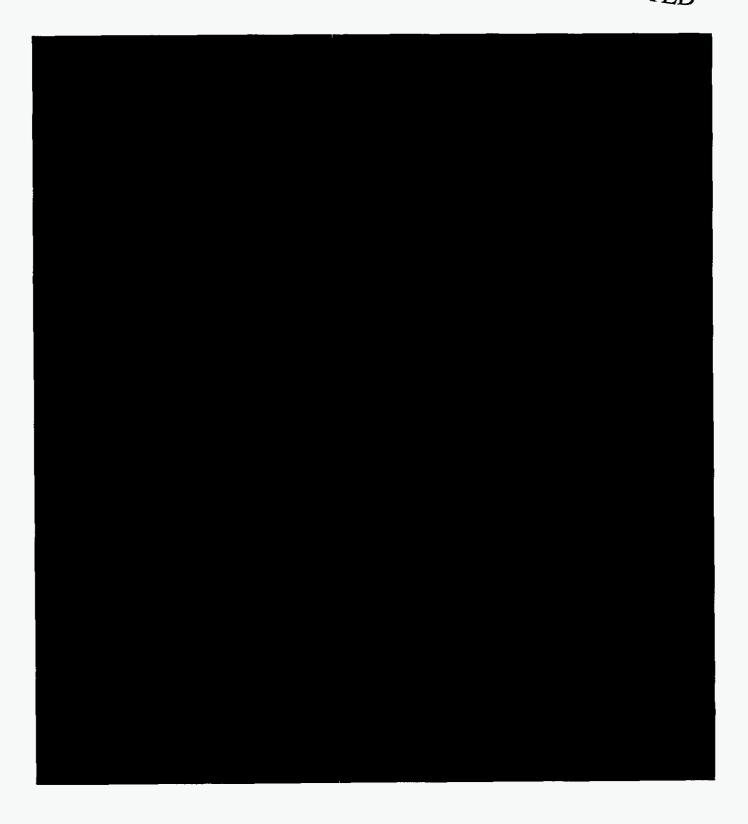


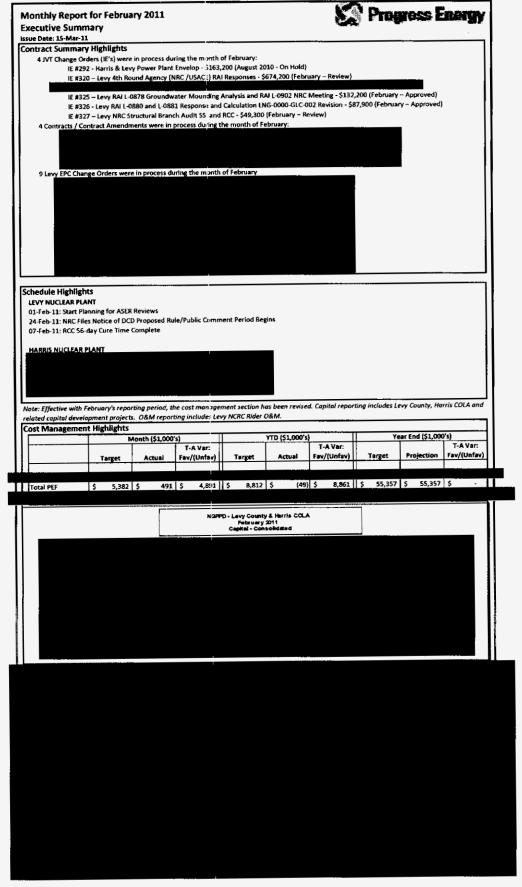
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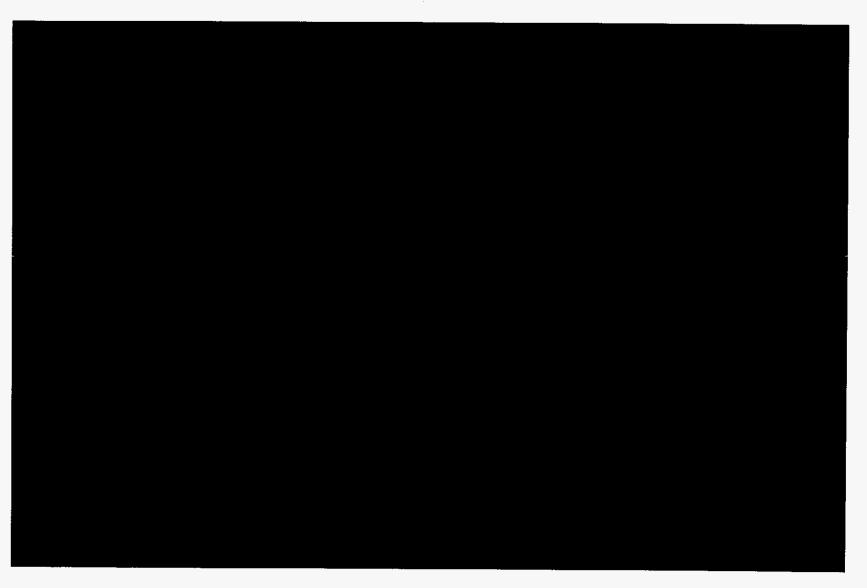


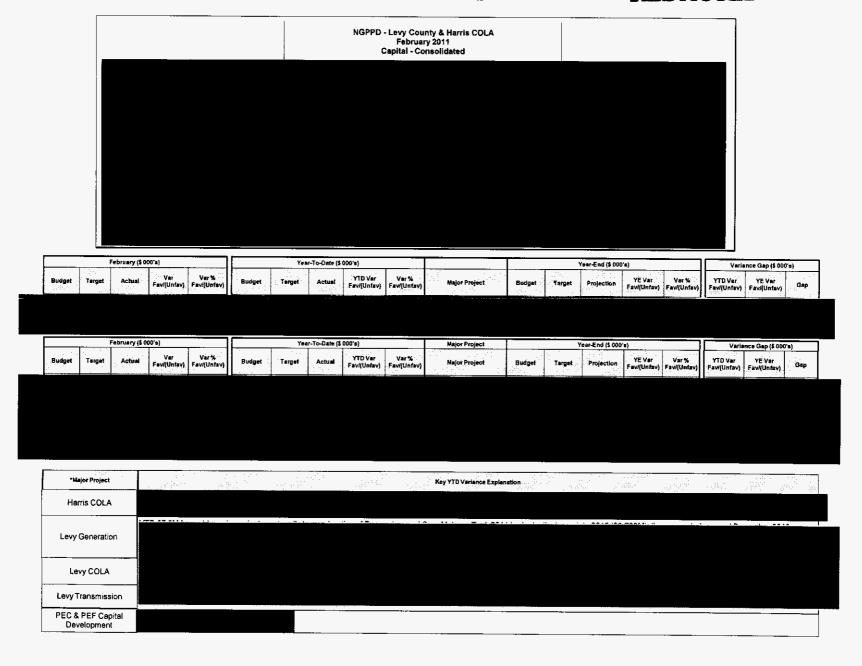


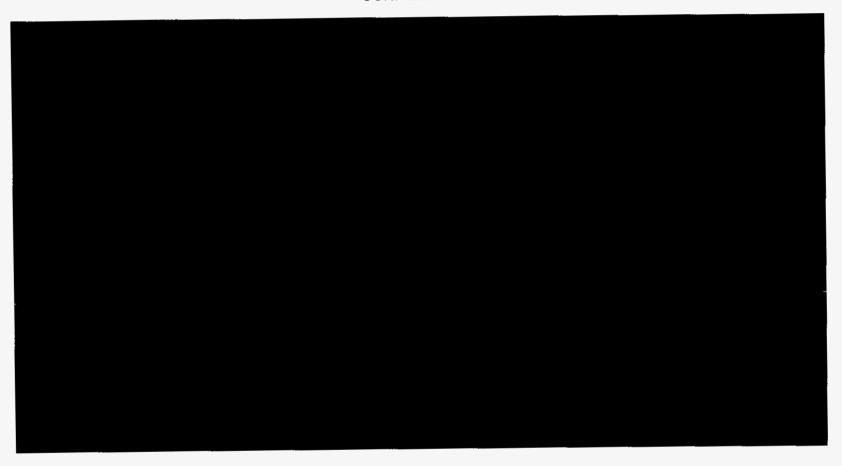
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NPD Active Contracts Report 200K above

Contractor Name	Contract / WA Title	Contract / WA Number	Approved Contract	IE / Change Order Approved	Total Approved Contract	Paid as of 3/14/2011	Balance of Contract	Percent Spent	Note	
Contractor Hame	HAR COLA Phase II RA!	TO THE THE PERSON IN	651101200							
loint Venture Team	Support									
	HAR COLA Phase III									
oint Venture Team	Support									
Devine Tarbell &										
Associates/ HDR Engr	HAR In-Stream Flow									
nc. of the Carolinas	Studies									
	HAR Soil Structure									
Westinghouse	Interaction (SSI) Analysis									
	HAR Mitigation Plan to									
Environmental Services	Offset Natural Resources									
mc.	impacts									
		Contract /	Approved	IE / Change Order	Total Approved	Paid as of	W	Percent		
Contractor Name	Contract / WA Title	WA Number	Contract	Approved	Contract	3/14/2011	Balance of Contract	Spent	Note	2.
Contractor Harrie	LNP COLA Phase II RAI	AND THE PERSON NAMED IN	Chilelone							
Joint Venture Team	Support									
Oint venture ream	LNP SCA CoC/ Follow-on									
ioint Venture Team	Activities									
Milit venture ream	Vertaines									
	LNP COLA Phase III									
Joint Venture Team	Support									
Joint venture ream	зиррогс									
	LNP Wetland Mitigation									
Entrix	Plan									
	LNP Soil Structure									
Westinghouse	interaction (SSI) Analysis									
	LNP Training Facility -									
GMK Associates -	Conceptual and Full Civil									
Architecture Div	Design									
Southeastern	LNP Cultural Resource									
Archaelogical Research	Services for FEIS & 404									
(SEARCH)	Permit									
	LNP Environmental									
Murray & Trettel	Monitoring Support									
Contractor Name	Contract / WA Title									
	HAR/LNP RAI Support -									
KLD	Emergency Plan									
	2									一
Notes:										
	excluded from this report b	ecause it conts	ins confidential	and proprietacy cost			†			
			Communicial							
owned by the Consortiu							+			
2) Paid costs exclude a	ccruals,				L					





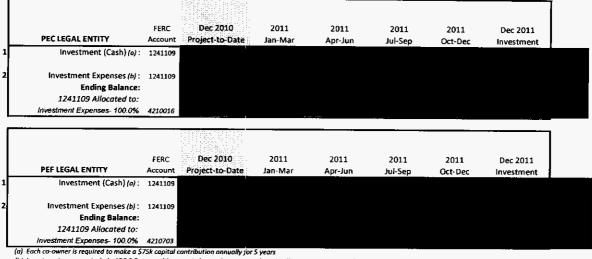


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NuStart Investment

		Dec 2010	2011	2011	2011	2011	6
	FERC Account	Dec 2010 Project-to-Date	Jan-Mar Act/ Proj	Apr-Jun Projected	Jul-Sep Projected	Oct-Dec Projected	Dec 2011 Investment
Net Loss on Inv	estment by Legal Entity (
	FERC Account: 1241121	(\$7,248,328)	\$0	\$0	\$0	\$0	(\$7,248,328)
İ			2011	2011	2011	2011	
PEC	FERC Account	Dec 2010 Project-to-Date	Jan-Mar Projected	Apr-Jun Projected	Jul-Sep Projected	Oct-Dec Projected	Dec 2011 Losse by Legal Entity
1 20			770,00100	Trojectes	rrojectea	Hojected	by cegar chary
PEF		1					
}							

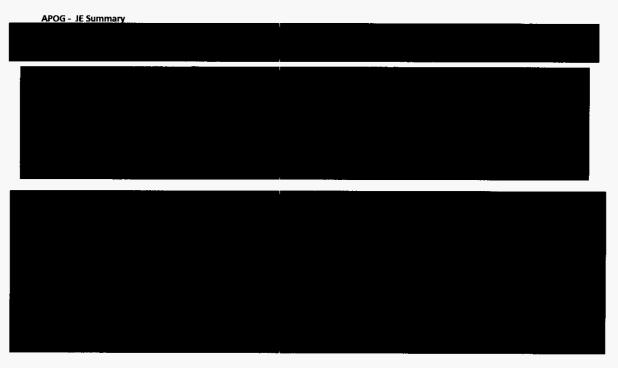
APOG Investment

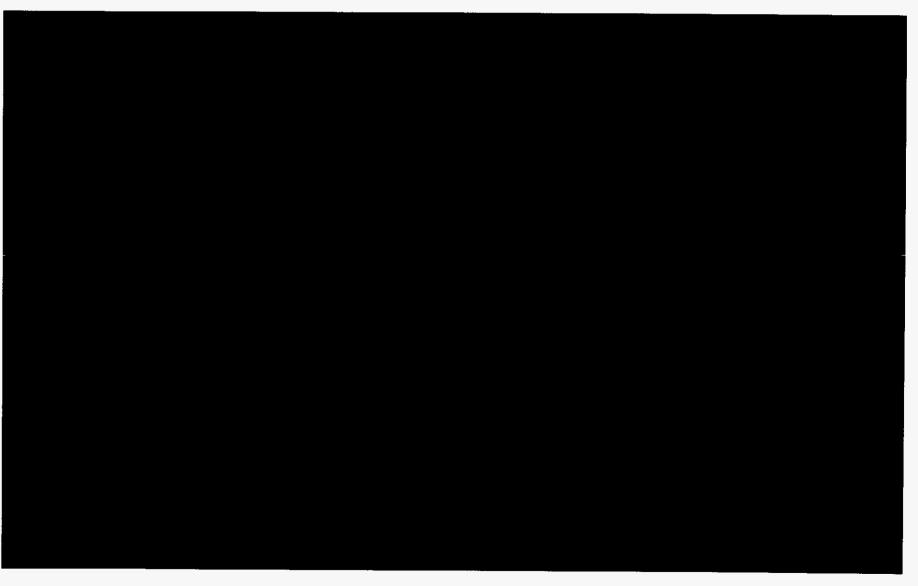


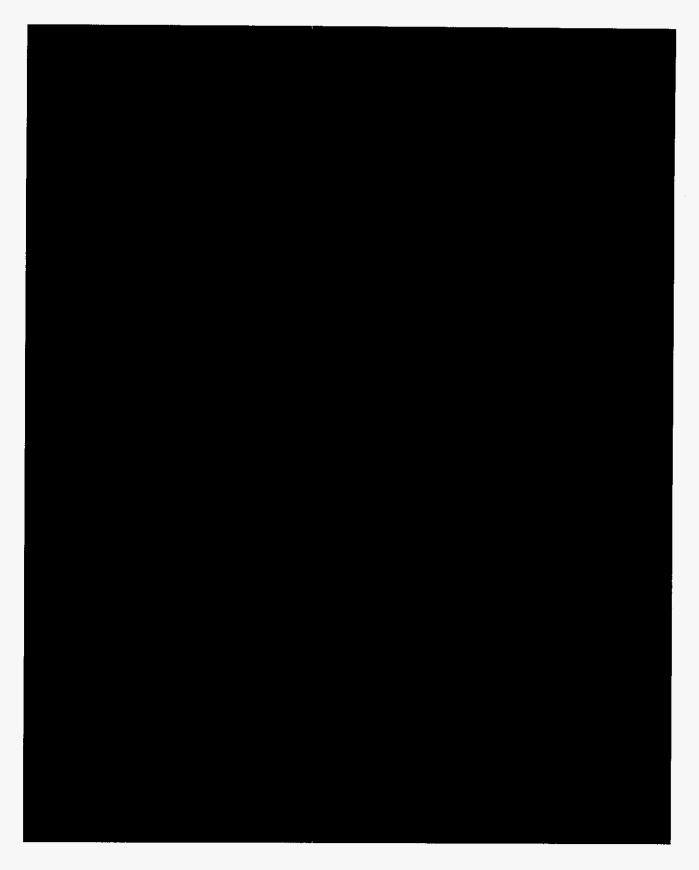
⁽b) Investment expenses include APOG Program Manager Labor and expenses, plus miscellaneous expenses such as Auditing fees.

* investment balance agrees to the February General Ledger

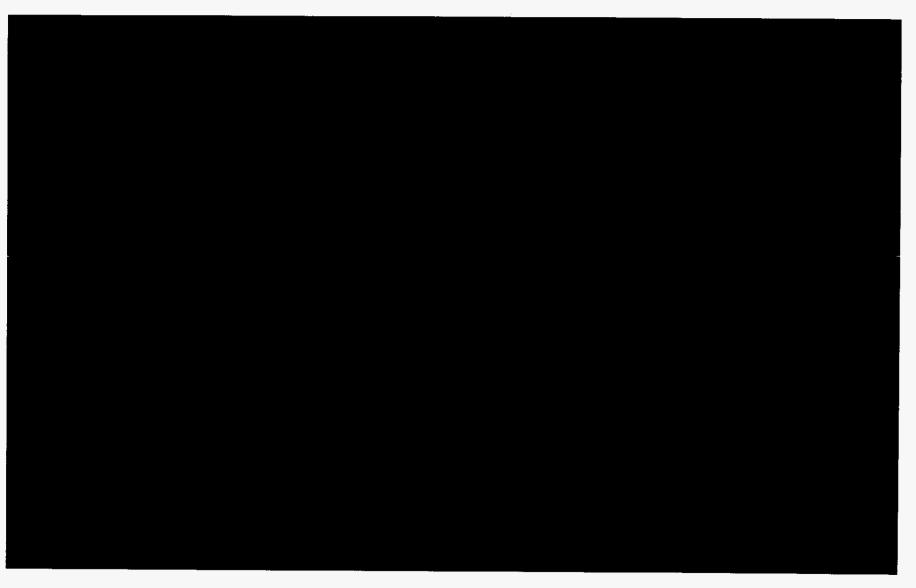
PEC LEGAL ENTITY	FERC Account	Dec 2010 Project-to-Date	2011 Jan-Mar	2011 Apr-Jun	2011 Jul-Sep	2011 Oct-Dec	Dec 2011 Investment
Progress Labor & Expenses Harris Deferred Capital	1830100						
mains belefied Capital	1830100						
Ending Balance	e:						
	FERC	Dec 2010	2011	2011	2011	2011	Dec 2011
PEF LEGAL ENTITY	Account	Project-to-Date	Jan-Mar	Apr-Jun	Jul-Sep	Oct-Dec	Investment
Progress Labor & Expenses Levy Indirect Overhead	1071000						
Ending Balance	P:						

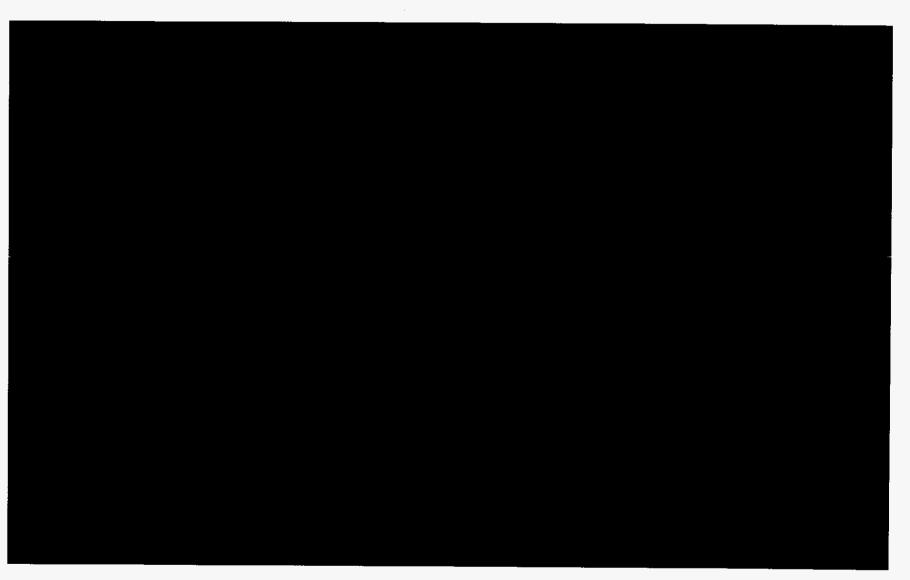


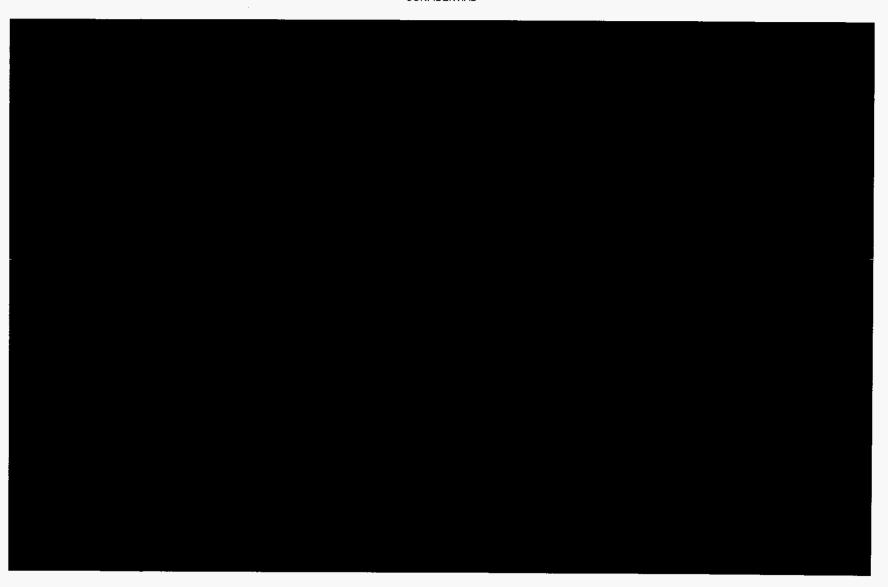


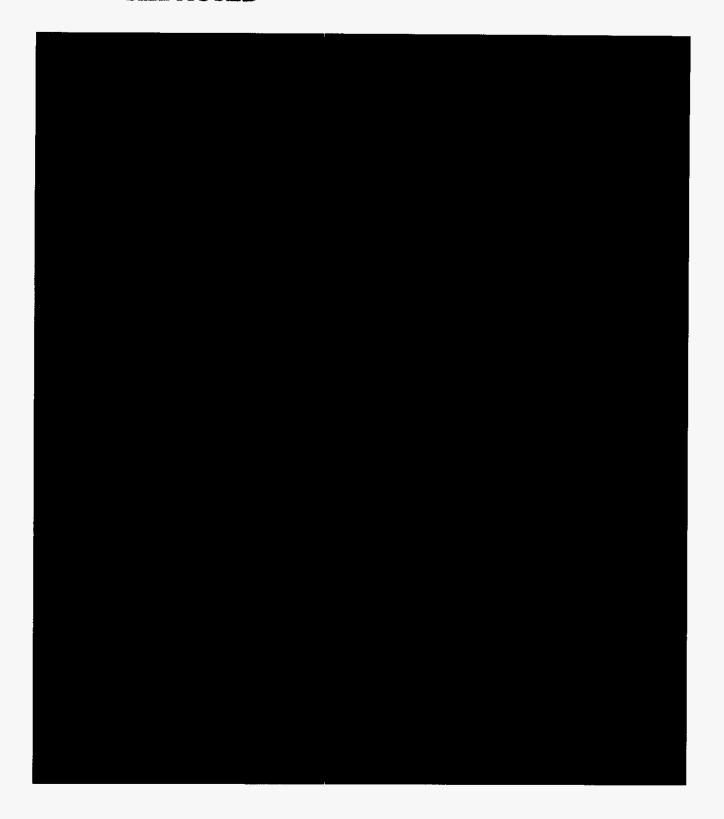


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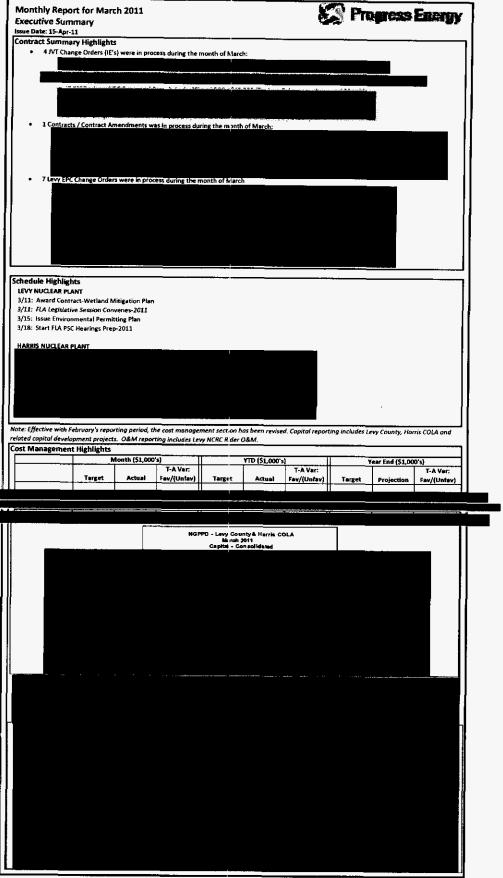








Monthly Report for March 2011



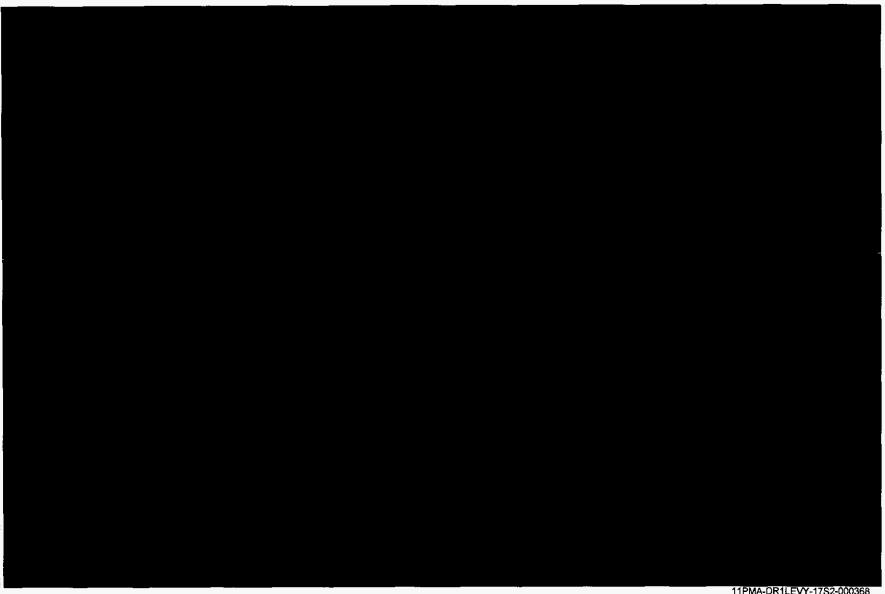
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NPD Active Contracts Report 200K above

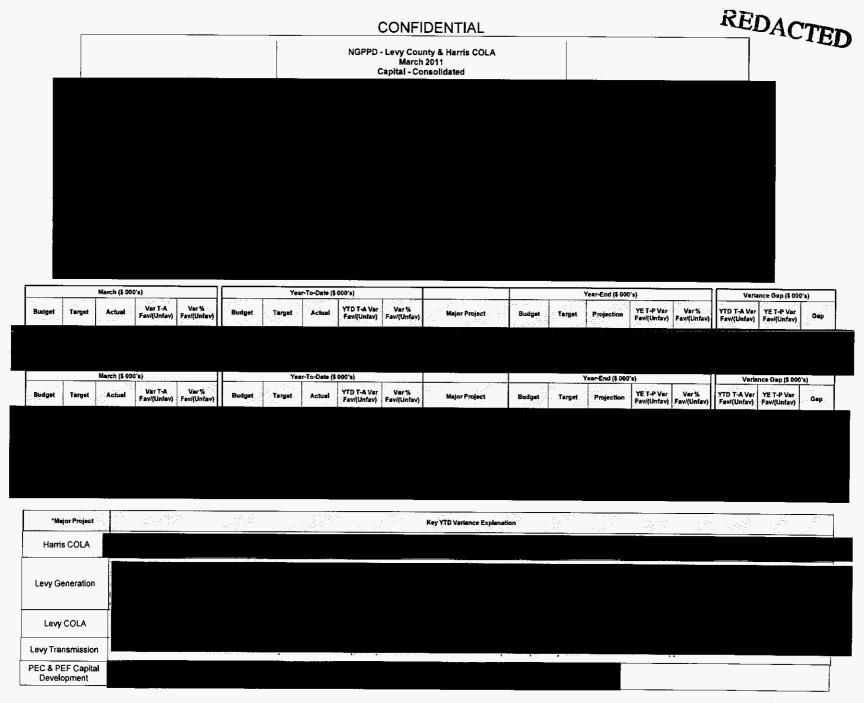
		Contract /	Approved	IE / Change Order	Total Approved	Paid as of		Percent	-
Contractor Name	Contract / WA Title	WA Number	Contract	Approved	Contract	4/12/2011	Balance of Contract	Spent	Note
oint Venture Team									
Ioint Venture Team Devine Tarbell &									
Associates/ HDR Engr									
Inc. of the Carolinas									
Westinghouse									
Environmental Services									
nc.									

				-					
Contractor Name	Contract Data Visi	Contract /	Approved	IE / Change Order	Total Approved	Paid as of		Percent	
Contractor Name	Contract / WA Title LNP COLA Phase II RAI	WA Number	Contract	Approved	Contract	4/12/2011	Balance of Contract	Spent	Note
oint Venture Team	Support								
	LNP SCA CoC/ Follow-on								
oint Venture Team	Activities								
	LNP COLA Phase III								
loint Venture Team	Support								
Total C Total	Заррон								
	LNP Wetland Mitigation								
Entrix	Plan								
	LNP Soil Structure								
Westinghouse	Interaction (SSI) Analysis LNP Training Facility -								
	Conceptual and Full Civil								
	Design								
outheastern	LNP Cultural Resource								
-	Services for FEIS & 404								
	Permit Provide Wetland								
	Mitigation Detailed								
•	Design Plan for Levy								
•	LNP Environmental								
Viurray & Trettel	Monitoring Support								
Contractor Name	Contract / WA Title								
	HAR/LNP RAI Support -								
(LD	Emergency Plan								
Notes:	aludad faan dii aa aa b	14	81	1					
owned by the Contract is ex	xcluded from this report be	ecause it contair	ns confidential ai	na proprietary cost					





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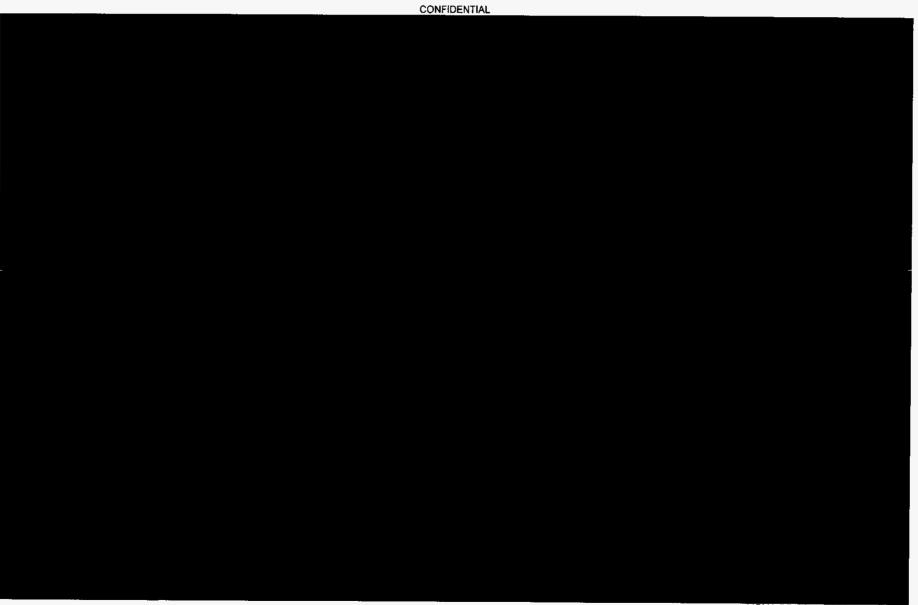
NuStart Investment

		RC Dec 2010 ount Project-to-Date	2011 Jan-Mar Act	2011 Apr-Jun Projected	2011 Jul-Sep Projected	2011 Oct-Dec Projected	Dec 2011 Investment
				V. 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	rrojecteu	Trojected	mvesament
Net Loss on I	nvestment by Legal Ent						
	FERC Account: 1241	121 (\$7,248,328)	(\$212,240)	\$0	\$0	\$0	(\$7,460,568)
i	FE	RC Dec 2010	2011 Jan-Mar	2011 Apr-Jun	2011 Jul-Sep	2011 Oct-Dec	Dec 2011 Lasse
PEC	Aco	ount Project-to-Date	Projected	Projected	Projected	Projected	by Legal Entity
PEF							
		,				ş	



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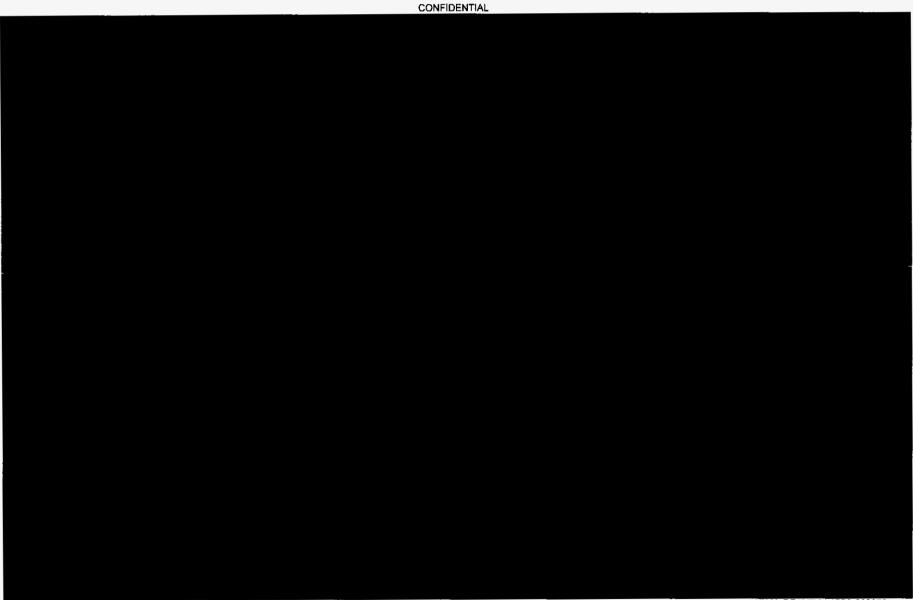
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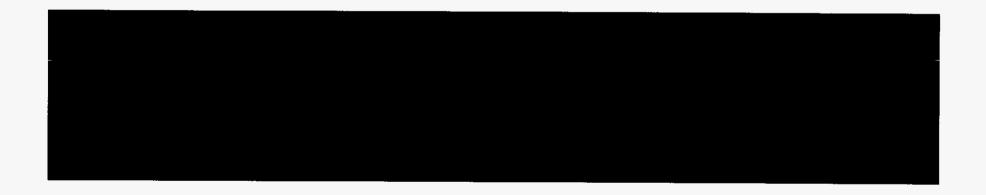
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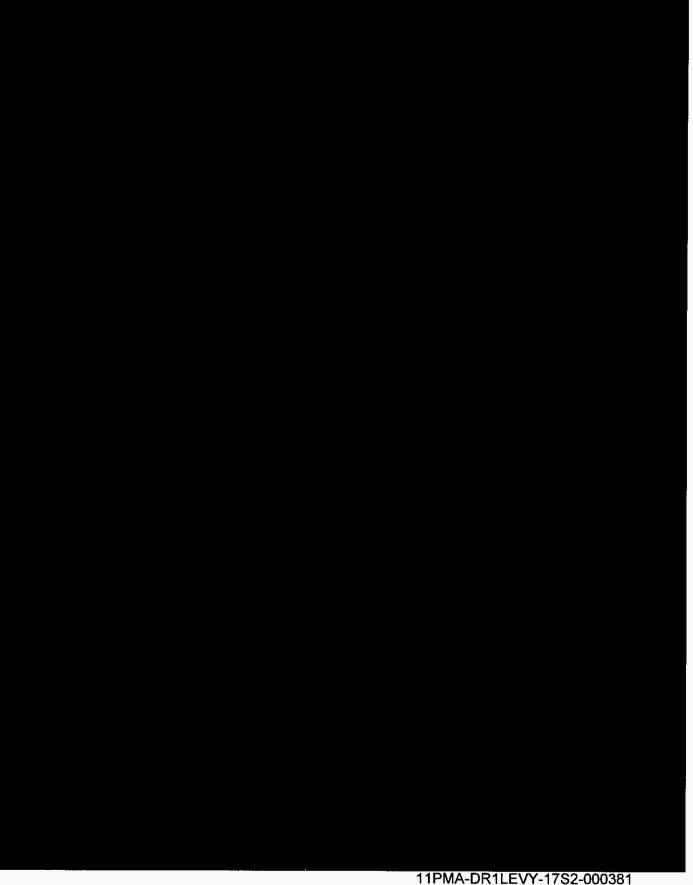
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11PMA-DR1LEVY-17S2-000379 11NC-OPCPOD5-28-000620



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11PMA-DR1LEVY-17S2-000381 11NC-OPCPOD5-28-000622

Focus: LNP COLA - Cost	DENTIAL Indicate Status (G/Y/R)	Schedule Performance Sefety Environ.
	Draft X Final	Bob Kitchen NNP&I Date: 18-APR-11
(1) Near Term Performance Gaps & Targets:	(4) Near Term Action Plan (
		经验证证明
(2) Reflection on Last Month's Activities:		
(3) Proposed Countermeasures to Close Gap:	(5) Follow-up:	
We will continue to monitor the impact of the NRC fees, impact of RAI's, specifically SSI work and how the events in Japan may impact design change proposals.	(5) Follow-up.	
		11PMA-DR1LEVY-17S2-000387 11NC-OPCPOD5-28-000628

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Focus: LNP COLA – Environmental & Land Acquisition

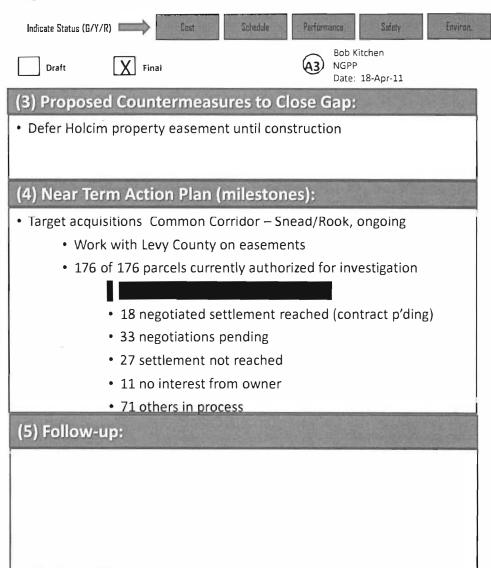
(1) Near Term Performance Gaps & Targets:

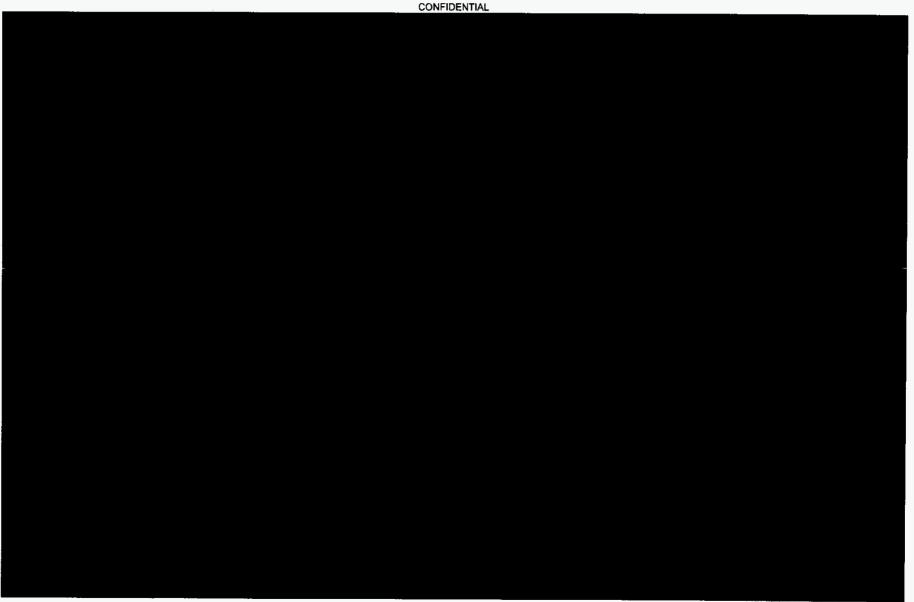
- Common Corridor land acquisition (including Levy County route for substation access) needed
- Holcim wants to link easement for blowdown pipe to 25 year extension on use of CREC barge access

Land Acquisition (2011 \$)	YE	YE Projection	YTD-Mar	Variance to
	Budget		Actual	Proj

(2) Reflection on Last Month's Activities:

- Authorized all parcels in Common Corridor to accelerate Land Acquisition in 2011.
- Property owners in Common Corridor receiving letters from law firms wanting to represent them in eminent domain proceedings. There are currently no plans for eminent domain actions.

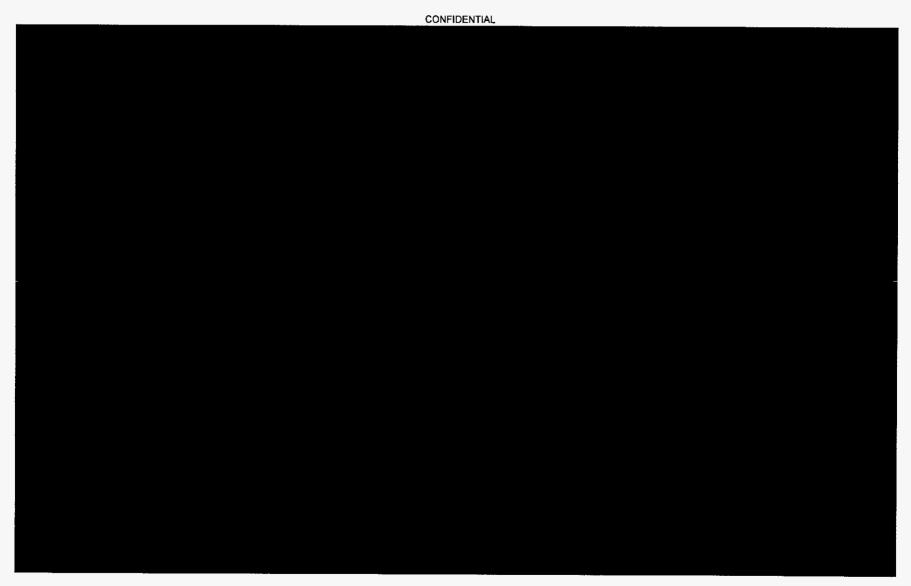




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11PMA-DR1LEVY-17S-000410 11NC-OPCPOD5-28-000638

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Indicate Status (G/V/R)

REDACTEDFocus: LNP COLA – Environmental & Land

Acquisition

(1) Near Term Performance Gaps & Targets:

- Common Corridor land acquisition (including Levy County route for substation access) established as priority
- Holcim wants to link easement for blowdown pipe to 25 year extension on use of CREC barge access

Land Acquisition (2011 \$)	YE Budget	YE Projection	YTD-Jan Actual	Variance to Proj

(2) Reflection on Last Month's Activities:

- Barge Slip easement on 27 acres of OGT lands was recorded with Levy County
- 3 additional contracts were signed for Common Corridor parcels

(3) Proposed Countermeasures to Close Gap:

• Defer Holcim property easement until construction

(4) Near Term Action Plan (milestones):

- Target acquisitions Common Corridor Snead/Rook, ongoing
 - Work with Levy County on easements
 - Focus on properties actively listed on market
 - 27 parcels currently authorized for investigation
 - 1 negotiated settlement pending
 - 2 Levy County (proceeding)
 - 5 no interest from owner
 - 10 others in process

(5) Follow-up:

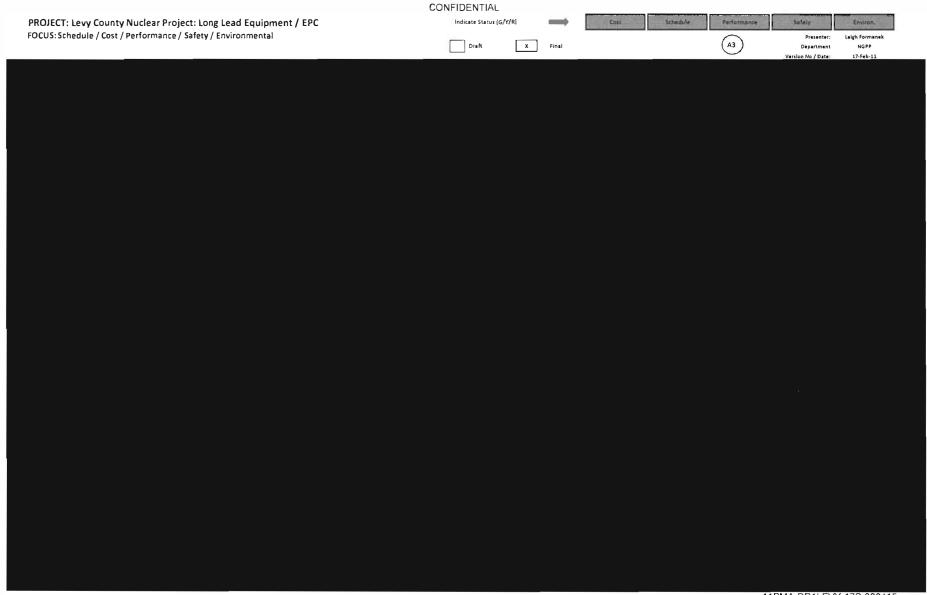
- Develop plan & schedule for Inglis Island bike trail Shawn Tyler
 - Development and Approval of RFP and Technical Scope Document -02/25/11 (Required by easement to be complete by 03/11/11)
 - Development of an Approved Bidders List to include FDOT Approved Contractors - 02-25-11
 - Develop a detailed Project Timeline 4/29/11

Environ.

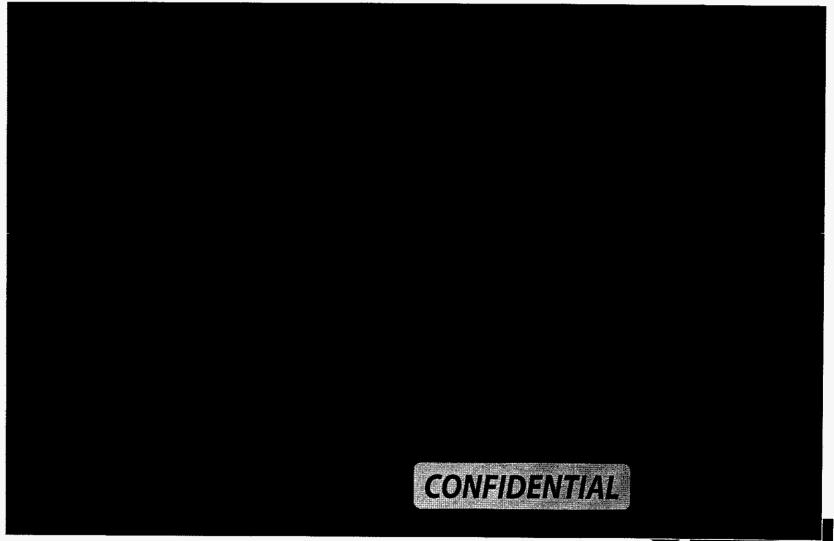
Bob Kitchen

Date: 17-Feb-11

NGPP







11PMA-DR1LEVY-17S-000418 11NC-OPCPOD5-28-000646



Focus: LNP COLA - Cost

(1) Near Term Performance Gaps & Targets:	
	H
	j
(2) Reflection on Last Month's Activities:	

Indicate Status (G/Y/R)	Cost	Schedule	Performance	Safety	Environ.
			Bob Ki	tchen	

Draft	X	(A3)	NGPP Date: 20-JAN-

(3) Proposed Countermeasures to Close Gap:

- Land Acquisition required to support transmission & pipeline routing and wetland mitigation
- Geotechnical data not complete in time for NRC schedule
- Contested Hearings could impact schedule (NRC Licensing Risk)
- Westinghouse response to NRC review issues for AP1000 DCD certification (NRC Licensing Risk)
- Resolution of Least Environmentally Damaging Practicable Alternatives (LEDPA) analysis for US Army Corps of Engineers (USACE) and EPA
- Uncertainty in requirements to address Security Rule changes related to Loss of Large Area (LOLA) and construction
- 7. Uncertainty in requirements associated with final I&C design, testing requirements and Cybersecurity
- 8. Design Changes Impacting License
- 9. NQA-1 Program Implementation

			14	
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(4) Near Term Action Plan (milestones):

- 1 Continue common corridor land purchase Paul Snead/On-going
- 2 Maintain RCC test schedule V. Stephenson/05-16-11
- 3 Provide groundwater model info P. Snead/01-31-11
- 3 Provide supplemental info to reflect more detail re LLW storage T. Pilo/06-30-11
- 5 Develop response to items identified by USACE and establish routine interface meetings P. Snead/03-31-11

(5) Follow-up:

CONFIDENTIAL

Indicate Status (G/Y/R)

Focus: INP COLA - Environmental & Land

Acquisition (1) Near Term Performance Gaps & Targets: • Common Corridor land acquisition (including Levy County route for substation access) established as priority • Holcim wants to link easement for blowdown pipe to 25 year extension on use of CREC barge access Land Acquisition (2010 \$) YTD-Dec Variance to **Budget** Projection Actual Proi

(2) Reflection on Last Month's Activities:

• Barge Slip easement, escrow agreement and Inglis Island Bike Trail agreement completed with the State on December 23rd



Schedule

Safety

Performance

(3) Proposed Countermeasures to Close Gap:

• Defer Holcim property easement until construction

(4) Near Term Action Plan (milestones):

- Target acquisitions Common Corridor Snead/Rook, ongoing
 - Work with Levy County on easements
 - Focus on properties actively listed on market
 - 27 parcels currently authorized for investigation
 - 4 negotiated settlements pending
 - 2 Levy County (proceeding)
 - 6 no interest from owner
 - 9 others in process

(5) Follow-up:

- Develop plan & schedule for Inglis Island bike trail Shawn Tyler
 - Development and Approval of RFP and Technical Scope Document - 02/25/11 (Required by easement to be complete by 03/11/11)
 - Development of an Approved Bidders List to include FDOT Approved Contractors – 02-25-11
 - Develop a detailed Project Timeline 4/29/11

CONFIDENTIAL PROJECT: Levy County Nuclear Project: Long Lead Equipment / EPC Schedule Performance Indicate Status (G/Y/R) Safety Environ. FOCUS: Schedule / Cost / Performance / Safety / Environmental Presenter: Leigh Formanek (A3) Department NGPP Version No / Date: 20-Jan-11



Focus: LNP COLA - Cost

(5) Follow-up:

events

Indicate Status (G/Y/R) Schedule Safety Environ. Bob Kitchen X Draft Date: 21-MAR-11 (1) Near Term Performance Gaps & Targets: •Complete the RCC mix design specialty testing by 4/2011 •Establish routine meetings with USACE to identify concerns, significant challenges and open items. •Assess potential impact to new plant projects due to Japan nuclear

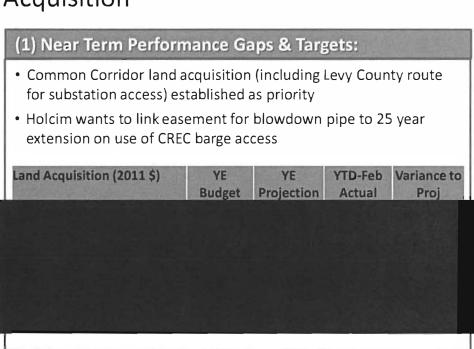
11PMA-DR1LEVY-17S2-000395 11NC-OPCPOD5-28-000654



Indicate Status (G/Y/R)

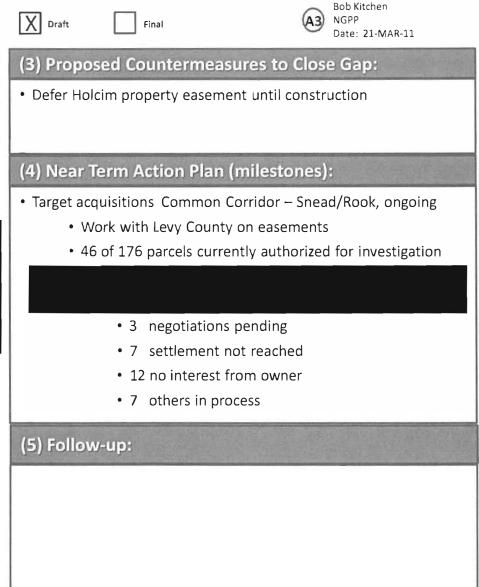
Focus: LNP COLA – Environmental & Land

Acquisition



(2) Reflection on Last Month's Activities:

- Barge Slip easement on 27 acres of OGT lands was recorded with Levy County
- 3 additional contracts were signed for Common Corridor parcels

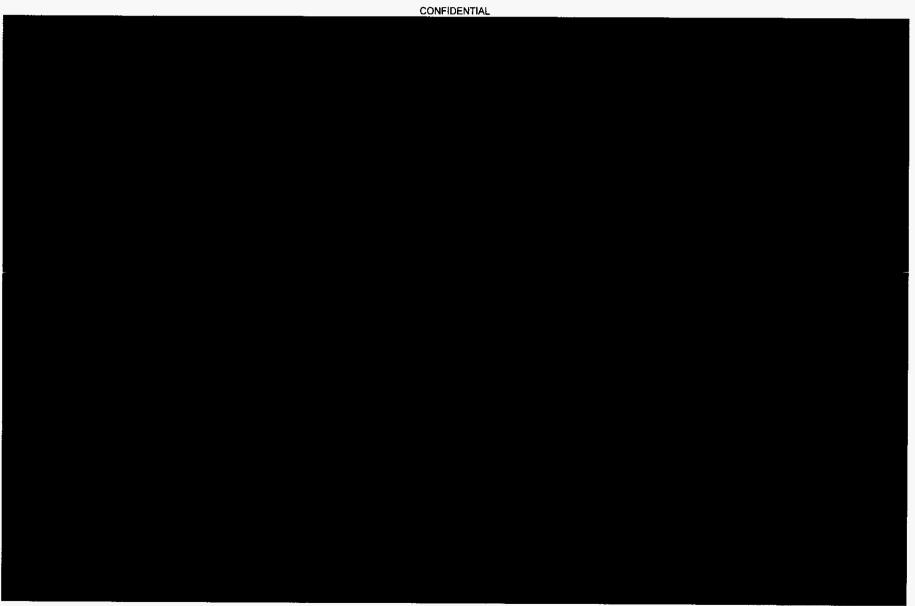


Schedule

Performance

Safety

Environ.



11PMA-DR1LEVY-17S2-000401 11NC-OPCPOD5-28-000660

NGPP Weekly Report

REDACTED

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

1/4/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	Environmental	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M

YTD Target	YTD Actual	YE Target	YE Projected
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[3] Performance Gap Analysis

[4] Key Highlights

1) Continuing discussions related to evaluating COL parameter envelopes may provide additional insights. Further discussion required to determine if this will be pursued further (Kitchen).

3) Meetings are ongoing to discuss the requirements for regulatory project review in 2011. (Elnitsky)

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Levy Quarterly Program Review	12/3/2010	12/3/2010	
SMC Strategy Review	1/27/2011		
Levy IPP Milestone Update	2/23/2011		
2011 NCRC True Up Projection Filing	3/1/2011	5.	
2011 NCRC Projections and Feasibility Filing	5/1/2011		

[6] Open Issues

- 2) Develop an evaluation plan for the COL plant parameter envelopes for LNP and HNP. (Kitchen)
- 3) Finalize NGPP's approach to new nuclear technology assessment scans, updates and engagement. (Rib/Kitchen/Stephenson \dots Pending)
- 4) Initial draft update integrated schedule developed. Schedule detail review and refinement ongoing. (Formanek).
- 5) Identify NGPP support requirements for development of the Levy IPP update in Feb'11. (Elnitsky/Hardison/Rib).
- 56 Prepare information supporting the 2011 NCRC filings for the Florida PSC. (Glenn/Elnitsky/Hardison)



NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Bob Kitchen

Data Date:

1/5/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M]

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

1) NRC provided revised schedule for LNP COLA to PGN on 11/30/10. FSER and FEIS scheduled for issuance in April 2012. This will mean our COLA would likely not be received until the first or second quarter of 2013. The major cause of the FSER shift is the delay in completion of the AP1000 DCD and the time required to finalize the reference COL. The FEIS shift is driven by concerns at the NRC regarding what will ultimately be required to complete US Army Corps of Engineer reviews. 2) Seismic/structural work is scheduled to complete in May 2011 and will not impact NRC reviewschedule.

[4] Key Highlights

1) Three contentions filed in response to DEIS and are in review by ASLB. Also, ASLB denied request for reconsideration re contention 8A. FSAR revision planned to provide more detail re lowlevel waste storage beyond 2 years. 2) USACE approved Jurisdictional Determination for wetland impacts associated with blow down pipe routing. 3) Price agreements reached and contracts being prepared for 6 land parcels in the common corridor.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
State Lands easement for barge slip	10/31/2010	12/22/2010	12/22/2010
Final SSI report approved by PGN	12/20/2010	12/16/2010	12/20/2010
Selection of RCC mix for specialty testing	12/30/2010	12/29/2010	12/30/2010
RCC specialty test Fall Line equipment setup	1/4/2011		1/4/2011
RCC specialty test cylinders, blocks and thermal test samples prepared	1/13/2011		1/13/2011
Hydrology RAI response to NRC	1/18/2011		1/18/2011
SSI RAI response to NRC	1/28/2011		1/28/2011
Submit Physical Security Plan update	1/28/2011		1/28/2011
Complete submittal of structural/seismic RAIs to NRC	1/24/2011		3/7/2011
Shear Wave Testing (Stokoe) CGD plan accepted	3/15/2011		3/15/2011

[6] Open Issues

- 1) Resolve USACE comments re LEDPA
- 2) Resolve NRC questions re Structural/Seismic
- 3) Determine impact of DCD schedule

[7] Additional Items [Graphs, Discussion, Data Tables, Etc.]

REDACTED

NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Formanek, Leigh

Data Date:

1/7/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Yellow	Green	Yellow	Green	Green

[2] Financial Information [\$M]

YTD Target	YTD Actual	YE Target	YE Projected
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Levy Generation and Transmission capital project costs only; excludes A FUDC and COLA

[3] Performance Gap Analysis

- 1) Cost is indicated as Yellow because of potentially being outside the 2010, 1% projection year end goal. The numbers will be finalized on 10-Jan-11.
- 2) Quality is indicated as yellow because of vendor quality issues as outlined below.



[4] Key Highlights

- 1) WEC continues to receive information from vendors to complete the RFP's submitted on LLE continuation and storage, or suspension.
- 3) Continuing to work on the FNTP Readiness Requirements Document. The project team met to review the package on Monday, 20-Dec. A revision of the document ant timeline was sent out on 23-Dec.
- 4) Assembling CO for EPC 2011 PMO Costs. Meeting scheduled with Consortium for 07 -Jan-11 to review the 2011 estimated PMO costs and respective 'buckets.' Following this meeting, the CO will be finalized.
- 5) Significant progress on DR #1; responses have been provided to the Legal team per schedule.
- 6) Finalizing RCL Piping Change Order. This change order will be used as a template for future LLE CO's.

[5] 90 Day Look Ahead Schedule Major Milestones



NGPP Weekly Report

Program / Project / Initiative:

Program Coordination & Performance Improvement

Report Submitted by:

Deb Banister

Data Date:

1/5/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	Environmental	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$K]

YTD Target	YTD Actual	YE Target	YE Projected
I I D larget	I ID Actual	IL larget	IL I Tojecteu

O&M Expenditures as of September 30

[3] Performance Gap Analysis

[4] Key Highlights

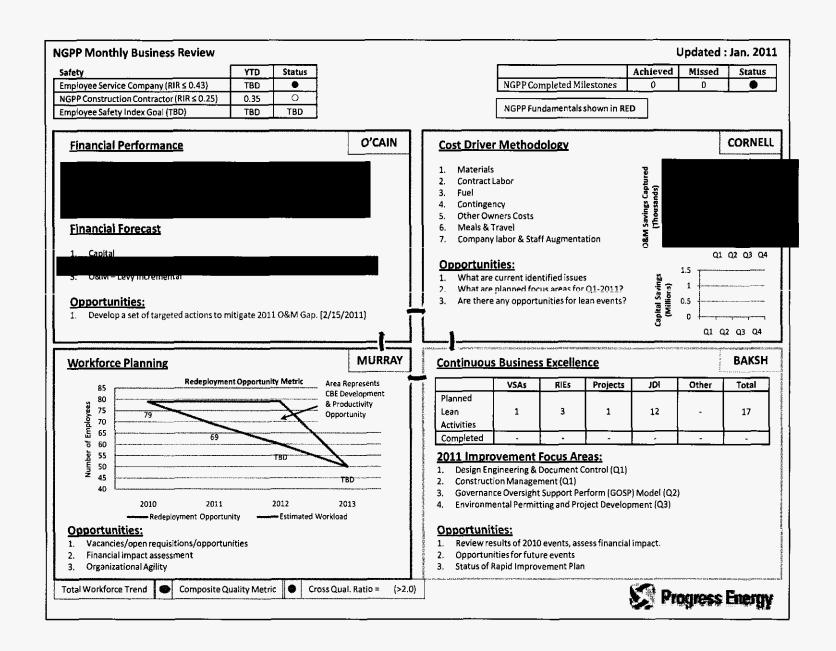
- Routed revision of Procedure CON-NGPX-00001, Execution of Large Construction Projects and Programs
- Initiated transfer of Sandi West to the Construction Management & Project Support Section reporting to Sam Corona
- Participated in NGDR AMI Risk Review 2

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
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		8 8	
			N N N

[6] Open Issues

[7] Additional Items [Graphs, Discussion, Data Tables, Etc.]





NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

1/12/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M

YTD Target	YTD Actual	YE Target	YE Projected

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3	rei	101111	ance	Gap	Alla	A 212

[4] Key Highlights

1) Continuing discussions related to evaluating COL parameter envelopes may provide additional insights. Further discussion required to determine if this will be pursued further (Kitchen).

3) Meetings are ongoing to discuss the requirements for regulatory project review in 2011. (Elnitsky)

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Levy Quarterly Program Review	12/3/2010	12/3/2010	
SMC Strategy Review	1/27/2011		
Levy IPP Milestone Update	2/23/2011		
2011 NCRC True Up Projection Filing	3/1/2011		
2011 NCRC Projections and Feasibility Filing	5/2/2011		
		14	

[6] Open Issues

- 2) Develop an evaluation plan for the COL plant parameter envelopes for LNP and HNP. (Kitchen)
- 3) Finalize NGPP's approach to new nuclear technology assessment scans, updates and engagement. (Rib/Kitchen/Stephenson ... Pending)
- 4) Initial draft update integrated schedule developed. Schedule detail review and refinement ongoing. (Formanek).
- 5) Identify NGPP support requirements for development of the Levy IPP update in Feb'11. (Elnitsky/Hardison/Rib). 56 Prepare information supporting the 2011 NCRC filings for the Florida PSC. (Glenn/Elnitsky/Hardison)



NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Bob Kitchen

Data Date:

1/13/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

1) NRC provided revised schedule for LNP COLA to PGN on 11/30/10. FSER and FEIS scheduled for issuance in April 2012. This will mean our COLA would likely not be received until the first or second quarter of 2013. The major cause of the FSER shift is the delay in completion of the AP1000 DCD and the time required to finalize the reference COL. The FEIS shift is driven by concerns at the NRC regarding what will ultimately be required to complete US Army Corps of Engineer reviews. 2) Seismic/structural work is scheduled to complete in May 2011 and will not impact NRC reviewschedule.

[4] Key Highlights

1) Three contentions filed in response to DEIS and are in review by ASLB. Also, ASLB denied request for reconsideration re contention 8A. FSAR revision planned to provide more detail re low level waste storage beyond 2 years. 2) Price agreements reached and contracts being prepared for 6 land parcels in the common corridor. 3) RFP being prepared for bike trail project required by barge slip easement. 4) RFP issued for development of detailed environmental engineering required for wetland mitigation plan and 404 permit.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
RCC specialty test Fall Line equipment setup	1/4/2011	1/11/2011	1/11/2011
RCC specialty test cylinders, blocks and thermal test samples prepared	1/13/2011	1/13/2011	1/13/2011
Hydrology RAI response to NRC	1/18/2011		1/20/2011
SSI RAI response to NRC	1/28/2011		1/28/2011
Submit Physical Security Plan update	1/28/2011		1/28/2011
Complete submittal of structural/seismic RAIs to NRC	1/24/2011		3/7/2011
Shear Wave Testing (Stokoe) CGD plan accepted	3/15/2011		3/15/2011
-			

[6] Open Issues

- 1) Resolve USACE comments re LEDPA
- 2) Resolve NRC questions re Structural/Seismic
- 3) Determine impact of DCD schedule

[7] Additional Items [Graphs, Discussion, Data Tables, Etc.]



NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Formanek, Leigh

Data Date:

1/14/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Red	Green	Yellow	Green	Green

[2] Financial Information [\$M]

YTD Target YTD Actual YE Target YE Projected

Levy Generation and Transmission capital project costs only; excludes A FUD C and CO LA

[3] Performance Gap Analysis

- 1) Cost is indicated as Red because this portion of the project fell outside of the 1% projection year end goal. This will be re-set for 2011 information on future updates.
- 2) Quality is indicated as yellow because of vendor quality issues as outlined below.



[4] Key Highlights

- 1) WEC continues to receive information from vendors to complete the RFP's submitted on LLE continuation and storage, or suspension. All outstanding information is due to PEF no later than 1-Feb-11.
- 3) Assembling CO for EPC 2011 PMO Costs. Meeting scheduled with Consortium for 07-Jan-11 to review the 2011 estimated PMO costs and respective 'buckets.' The Consortium is reviewing the 2011 PMO estimates based on the meeting and will provide PEF a revised estimate which will be used as a basis for the CO.
- 4) The DRAFT RCL Piping Change Order has been provided to the Consortium for review. Following their concurrence the CO will be issued.
- 5) Continued work on the Levy IPP which is currently scheduled for 23 -Feb.
- 6) Continued work on the Levy SMC presentation which is currently scheduled for 27-Jan-11

[5] 90 Day Look Ahead Schedule Major Milestones



NGPP Weekly Report

Program / Project / Initiative:

Program Coordination & Performance Improvement

Report Submitted by:

Deb Banister

Data Date:

1/12/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$K

YTD Target YTD Actual YE Target YE Projected

O&M Expenditures as of September 30

[3] Performance Gap Analysis

[4] Key Highlights

- Participated in CR 4 &5 Lessons Learned Brief
- Held working session with Finance on Project Governance improvement
- Drafted sample contingency reserve analysis assessment spreadsheet in process of review
- Confirmed 30 + registrants for classroom training (February sessions)
- Drafted PGN Project Management Conference Agenda
- Updated data on PMP's and PMCoE Members at PGN
- Leading the APOG Construction CE Subcommittee in creation of a guideline for the APOG Construction Experience program.
- Creating AR's for 2011 Self Assessments and Benchmarking.
- Preparing presentation for Operating Experience and Construction Experience overview (CAP-NGGC-0202 Rev 18 Overview).

[5] 90 Day Look Ahead Schedule Major Milestones



NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

1/19/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	Environmental	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M]

YTD Target YTD Actual YE Target YE Projected

[3]	Per	forma	nce	Gap	Anal	vsis
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[4] Key Highlights

2) Meetings are ongoing to discuss the requirements for regulatory project review in 2011. (Elnitsky)

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
SMC Strategy Review and Levy Brief	1/27/2011		
Levy IPP Milestone Update	2/23/2011		
2011 NCRC True Up Projection Filing	3/1/2011		
2011 NCRC Projections and Feasibility Filing	5/2/2011		
		100	

[6] Open Issues

- 2) Develop an evaluation plan for the COL plant parameter envelopes for LNP and HNP. (Kitchen)
- 3) Finalize NGPP's approach to new nuclear technology assessment scans, updates and engagement. (Rib/Kitchen/Stephenson ... Pending)
- 4) Initial draft update integrated schedule developed. Schedule detail review and refinement ongoing. (Formanek).
- 5) Identify NGPP support requirements for development of the Levy IPP update in Feb'11. (Elnitsky/Hardison/Rib).
- 6) Prepare information supporting the 2011 NCRC filings for the Florida PSC. (Glenn/Elnitsky/Hardison)

[7] Additional Items [Graphs, Discussion, Data Tables, Etc.]



NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Bob Kitchen

Data Date:

1/19/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	<u>Safety</u>
Green	Green	Green	Green	Green

[2] Financial Information [\$M

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

1) NRC provided revised schedule for LNP COLA to PGN on 11/30/10. FSER and FEIS scheduled for issuance in April

2012. This will mean our COLA would likely not be received until the first or second quarter of 2013. The major cause of the FSER shift is the delay in completion of the AP1000 DCD and the time required to finalize the reference COL. The FEIS shift is driven by concerns at the NRC regarding what will ultimately be required to

complete US Army Corps of Engineer reviews. 2) Seismic/structural work is scheduled to complete in May 2011 and will not impact NRC review schedule.

[4] Key Highlights

1) Three contentions filed in response to DEIS and are in review by ASLB. 2) Price agreements reached and contracts being prepared for 6 land parcels in the common corridor. 3) RFP being prepared for bike trail project required by barge slip easement. 4) RFP issued for development of detailed environmental engineering required for wetland mitigation plan and 404 permit. 5) Final wetland maps for USACE Jurisdiction Determination of site submitted.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Hydrology RAI response to NRC	1/18/2011		1/20/2011
SSI RAI response to NRC	1/28/2011	_	1/28/2011
Submit Physical Security Plan update	1/28/2011		1/28/2011
Complete submittal of structural/seismic RAIs to NRC	1/24/2011		3/7/2011
Submit groundwater model info per ASLB Order	1/31/2011		1/31/2011
Select vendor for Wetland Mitigation engineering	2/24/2011		2/24/2011
Shear Wave Testing (Stokoe) CGD plan accepted	2/18/2011		3/15/2011
Develop environmental permitting plan	3/15/2011		3/15/2011
RFP issued for Inglis Island Bike Trail	3/17/2011		3/17/2011
Complete Process/Procedure NQA-1 Gap Analysis	3/31/2011		3/31/2011

[6] Open Issues

- 1) Resolve USACE comments re LEDPA
- 2) Resolve NRC questions re Structural/Seismic
- 3) Determine impact of DCD schedule

[7] Additional Items [Graphs, Discussion, Data Tables, Etc.]

REDACTED

NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Formanek, Leigh

Data Date:

1/21/2011

[1] Current Performance Dashboard

<u>Cost</u>	Schedule	Quality	Environmental	Safety
Red	Green	Yellow	Green	Green

[2] Financial Information [\$M

YTD Target YTD Actual YE Target YE Projected

Levy Generation and Transmission capital project costs only; excludes A FUDC and CO LA

[3] Performance Gap Analysis

- 1) Cost is indicated as Red because this portion of the project fell outside of the 1% projection year end goal. This will be re-set for 2011 information on future updates.
- 2) Quality is indicated as yellow because of vendor quality issues as outlined below.
- [4] Key Highlights
- 4) The RCL Piping Change Order has been completed and issued to the Consortium.
- 5) Continued work on the Levy IPP which is currently scheduled for 23 -Feb.
- 6) Continued work on the Levy SMC presentation which is currently scheduled for 27 -Jan-11
- 7) Mangiarotti Quality: LVP_LVG_000270 Mangiarotti S.p.A Full Release of Temporary Manufacturing Hold
- [5] 90 Day Look Ahead Schedule Major Milestones



NGPP Weekly Report

Program / Project / Initiative:

Program Coordination & Performance Improvement

Report Submitted by:

Deb Banister

Data Date:

1/19/2011

[1] Current Performance Dashboard

<u>Cost</u>	<u>Schedule</u>	Quality	<u>Environmental</u>	<u>Safety</u>
Green	Green	Green	Green	Green

[2] Financial Information [\$K]

YTD Target YTD Actual

YE Target YE Projected

O&M Expenditures as of September 30

[3] Performance Gap Analysis

[4] Key Highlights

- Consolidating comments on CON-NGPX-00001 procedure
- Facilitated NGPP Program & Projects Monthly Meeting
- Confirmed 44 registrants for classroom training (February sessions)
- Drafted an outline for Project Recovery Process
- Created classroom training workbook
- Engaged / Planning with IT&T February Forum / Training
- Compiled performance improvement data for 2010 Q4 Performance Assessment/Trending Mtg.
- Initiated 1st APOG Construction Experience Screening Committee meeting

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
BAP/IPP Governance Policy Revised	6/1/2011		
Project Cost Estimating standards effective	8/1/2011		
PGN Project Management Conference	8/31/2011		
			1

[6] Open Issues

REDACTED

NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

1/27/2011

[1] Current Performance Dashboard

Cost	Sche dule	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M]

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

[4] Key Highlights

2) Meetings are ongoing to discuss the requirements for LNP regulatory project review in 2011. SMC LNP briefing package completed for the SMC meeting. IPP development is underway. (Hardison/Elnitsky)

3) The New Nuclear Technology Assessment Initiative charter was approved for NGPP implementation. (Rib/Kitchen)

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
SMC Strategy Review and Levy Brief	1/27/2011		
Levy IPP Milestone Update	2/23/2011		
2011 NCRC True Up Projection Filing	3/1/2011		
2011 NCRC Projections and Feasibility Filing	5/2/2011		
	1	1880)18	

[6] Open Issues

NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Bob Kitchen

Data Date:

1/27/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	<u>Safe ty</u>
Green	Green	Green	Green	Green

[2] Financial Information [\$M

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

1) NR C provided revised schedule for LNP COLA to PGN on 11/30/10. FSER and FEIS scheduled for issuance in April 2012. This will mean our COLA would likely not be received until the first or second quarter of 2013. The major cause of the FSER shift is the delay in completion of the AP1000 DCD and the time required to finalize the reference COL. The FEIS shift is driven by concerns at the NRC regarding what will ultimately be required to complete US Army Corps of Engineer reviews. 2) Seismic/structural work is scheduled to complete in May 2011 and will not impact NRC review schedule.

[4] Key Highlights

1) SCA Modification C issued by FDEP. 2) Groundwater modeling data compiled for submittal to intervenors on 1/31 per ASLB order. Three contentions filed in response to DEIS and are in review by ASLB. 3) Price agreements reached and contracts being prepared for 6 land parcels in the common corridor. 4) RFP being prepared for bike trail project required by barge slip easement. 4) RFP issued for development of detailed environmental engineering required for wetland mitigation plan and 404 permit. Vendor site visits on 1/27 & 1/28.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Hydrology RAI response to NRC	1/18/2011		1/20/2011
SSI RAI response to NRC	1/28/2011		1/28/2011
Submit Physical Security Plan update	1/28/2011		2/18/2011
Complete submittal of structural/seismic RAIs to NRC	1/24/2011		3/7/2011
Submit ground water model info per ASLB Order	1/31/2011		1/31/2011
Select vendor for Wetland Mitigation engineering	2/24/2011	1-1	2/24/2011
Shear Wave Testing (Stokoe) CGD plan accepted	2/18/2011		3/15/2011
Develop environmental permitting plan	3/15/2011		3/15/2011
RFP issued for Inglis Island Bike Trail	3/11/2011		2/25/2011
Complete Process/Procedure NQA-1 Gap Analysis	3/31/2011		3/31/2011

[6] Open Issues

- 1) Resolve USACE comments re LEDPA
- 2) Resolve NRC questions re Structural/Seismic
- 3) Determine impact of DCD schedule

[7] Additional Items [Graphs, Discussion, Data Tables, Etc.]



NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Formanek, Leigh

Data Date:

1/28/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environm ental</u>	Safety
Reg - S	Green	Green	Green	Green

[2] Financial Information [\$M

The larger The Actual TE larger TE Projected	YTD Target	YTD Actual	YE Target	YE Projected
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Levy Generation and Transmission capital project costs only; excludes AFUDC and COLA

[3] Performance Gap Analysis

- 1) Cost is indicated as Red because this portion of the project fell outside of the 1% projection 2010 year end goal. The Cost will be reset once the numbers are reset to 2011.
- 2) Quality is indicated as Green because the Mangeriotti Stop Work Order has been lifted.

[4] Key Highlights

1) WEC continues to receive information from vendors to complete the RFP's submitted on LLE continuation and storage, or suspension. All outstanding information is due to PEF no later than 1-Feb-11.

- 3) Assembling CO for EPC 2011 PMO Costs. Meeting scheduled with Consortium for 07-Jan-11 to review the 2011 estimated PMO costs and respective 'buckets.' The Consortium is reviewing the 2011 PMO estimates based on the meeting and will provide PEF. The Consortium provided a revised 2011 PMO estimate on 25-Jan. PEF will review the revised estimate and will issue a CO once all questions are resolved.
- 4) Continued work on the Levy IPP which is currently scheduled for 23 -Feb.
- 5) The Levy SMC presentation has bee completed and the meeting is currently scheduled for 27-Jan-11.
- 6) DRAFT CO's for the Turbine Generator and the Squib Valves have been routed for internal comment. The target is to send them out the week of 31-Jan-11.

[5] 90 Day Look Ahead Schedule Major Milestones



Płan	Actual	Forecast
11/3/2010	11/3/2010	11/3/2010
11/5/2010	11/2/2010	11/2/2010
12/31/2010	1/14/2011	1/14/2011
12/31/2010		2/15/2011
12/31/2010		3/31/2011
12/31/2010		1/31/2011
12/31/2010		1/31/2011
1/10/2011		2/23/2011
2/1/2011		2/1/2011
	11/3/2010 11/5/2010 12/31/2010 12/31/2010 12/31/2010 12/31/2010 12/31/2010 12/31/2011	11/3/2010 11/3/2010 11/5/2010 11/2/2010 12/31/2010 1/14/2011 12/31/2010 12/31/2010 12/31/2010 12/31/2010 12/31/2010 1/10/2011

[6] Open Issues

- 1) Negotiate suspension terms with vendors identified as suspend is ongoing.
- 3) Recovery efforts from Quality Problems at SMS is ongoing.
- 4) WEC has yet to respond to deficiency Report on VFD's. PE will make second request for follow-up
- [7] Additional Items [Graphs, Discussion, Data Tables, Etc.]

Click the Submit button to enter or revise the weekly report: Rev. 2 [August 3, 2010]



NGPP Weekly Report

Program / Project / Initiative:

Program Coordination & Performance Improvement

Report Submitted by:

Deb Banister

Data Date:

1/26/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Geen	Green	Green	Green

[2] Financial Information [\$K

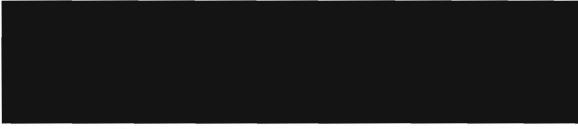
YTD Target	YTD Actual	YE Target	YE Projected

O&M Expenditures as of September 30

[3] Performance Gap Analysis

[4] Key Highlights

• PJM-SUBS-00001 Procedure approved with effective date of 2/1/11



- Confirmed 56 registrants for classroom training (First half of 2011)
- Developing Performance Improvement Program for NGPP

[5] 90 Day Look Ahead Schedule Major Milestones



NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

1/27/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	Environmental	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M]

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

2) Program framework for assessment of new nuclear opportunities.

[4] Key Highlights

2) Meetings are ongoing to discuss the requirements for LNP regulatory project review in 2011. SMC LNP briefing package completed for the SMC meeting. IPP development is underway. (Hardison/Elnitsky)
 3) The New Nuclear Technology Assessment Initiative charter was approved for NGPP implementation. (Rib/Kitchen)

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
SMC Strategy Review and Levy Brief	1/27/2011		
Levy IPP Milestone Update	2/23/2011		
2011 NCRC True Up Projection Filing	3/1/2011		
2011 NCRC Projections and Feasibility Filing	5/2/2011		
·			-
-			
		6	

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative: LEVY COLA Project

Report Submitted by: Bob Kitchen Data Date: 2/2/2011

[1] Current Performance Dashboard

<u>Cost</u> <u>Schedule</u>		Quality	<u>Environmental</u>	Safety	
Green	Green	Green	Green	Green	

] Financial Information [\$M]							
YTD Target	YTD Actual	YE Target	YE Projected				

[3] Performance Gap Analysis

1) NRC provided revised schedule for LNP COLA to PGN on 11/30/10. FSER and FEIS scheduled for issuance in April 2012. This will mean our COLA would likely not be received until the first or second quarter of 2013. The major cause of the FSER shift is the delay in completion of the AP1000 DCD and the time required to finalize the reference COL. The FEIS shift is driven by concerns at the NRC regarding what will ultimately be required to complete US Army Corps of Engineer reviews. 2) Seismic/structural work is scheduled to complete in May 2011 and will not impact NRC review schedule.

[4] Key Highlights

1) NRC plans to issue Advanced Final Safety Evaluation Report (AFSER) in groups of chapters starting 3/31/11 and completing on 8/31/11. ACRS subcommittee presentation planned for October 2011. 2) RCC test samples curing. NRC visit to inspect test expected. 90-day test to be performed 4/14/11 - 4/20/11. 3)Price agreements reached and contracts being prepared for 3 additional land parcels (Total of 9) in the common corridor. 4) RFP being prepared for bike trail project required by barge slip easement.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Hydrology RAI response to NRC	1/18/2011		1/20/2011
SSI RAI response to NRC	1/28/2011		1/28/2011
Submit Physical Security Plan update	1/28/2011		2/18/2011
Complete submittal of structural/seismic RAIs to NRC	1/24/2011		3/7/2011
Submit groundwater model info per ASLB Order	1/31/2011	1/31/2011	1/31/2011
Select vendor for Wetland Mitigation engineering	2/24/2011		2/24/2011
Shear Wave Testing (Stokoe) CGD plan accepted	2/18/2011		3/15/2011
Develop environmental permitting plan	3/15/2011		3/15/2011
RFP issued for Inglis Island Bike Trail	3/11/2011		2/25/2011
Complete Process/Procedure NQA-1 Gap Analysis	3/31/2011		3/31/2011

[6] Open Issues

- 1) Resolve USACE comments re LEDPA
- 2) Resolve NRC questions re Structural/Seismic
- 3) Determine impact of DCD schedule

NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Formanek, Leigh

Data Date:

2/4/2011

[1] Current Performance Dashboard

Cost	<u>Cost</u> <u>Schedule</u>		<u>Environmental</u>	Safety	
Green	Green	Green	Green	Green	

[2] Financial Information [\$M

YTD Target	YTD Actual	YE Target	YE Projected
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Levy Generation and Transmission capital project costs only; excludes A FUDC and COLA

[3] Performance Gap Analysis

1) Projection accuracy has been adjusted for items outside control of project for dollars shifting between years; accordingly, annual cost are green.

[4] Key Highlights

1) WEC submitted the LLE information package on 1-Feb. PEF is in the process of reviewing the package and will work with WEC to ensure all questions have been addressed.

- 3) Assembling CO for EPC 2011 PMO Costs. Meeting scheduled with Consortium for 07-Jan-11 to review the 2011 estimated PMO costs and respective 'buckets.' The Consortium is reviewing the 2011 PMO estimates based on the meeting and will provide revised estimates to PEF. The Consortium provided a revised 2011 PMO estimate on 25-Jan. PEF has reviewed and approved the estimates. CO's are being prepared and are planned to be finalized the week of 7-Feb.
- 4) Continued work on the Levy IPP. Requested a deferral due to Sr. Management scheduling conflicts. Working with Corporate Planning to establish new date.
- 5) DRAFT CO's for the Turbine Generator and the Squib Valves were sent to the Consortium for review on 1-Feb. Target to send final copies out for execution week of 7-Feb.
- 6) Received Doosan Hedging Information. A meeting is scheduled for 11-Feb with treasury to review information.

[5] 90 Day Look Ahead Schedule Major Milestones

REDACTED

Milestone	Plan	Actual	Forecast
Negotiate "Group 1" LLE (RCL Pipe, Turbine Generator, Squib Valves)	12/31/2010	1/14/2011	1/14/2011
Negotiate "Group 2" LLE (VFD's, ACT, PRHR, CMT, PZR)	12/31/2010		2/15/2011
Negotiate "Group 3" LLE (SG Tubing, SG balance, RCPs)	12/31/2010		3/31/2011
Negotiations for Consortium change orders for 2011 PMO/ support work, and W EC support for incremental LLE complete	12/31/2010	2/2/2011	2/2/2011
Finalize billing to WEC for CO #20	12/31/2010	1/31/2011	1/31/2011
Levy Annual IPP to SMC (pending date change)	2/23/2011		2/23/2011
Receive all remaining LLE information from Consortium	2/1/2011	2/1/2011	2/1/2011
Issue Change Orders for all "Group 1" LLE	2/15/2011		2/15/2011
Issue Change Orders for all "Group 2" LLE	3/15/2011		3/15/2011
Issue Change Orders for all "Group 3" LLE	4/15/2011		4/15/2011

[6] Open Issues

- 1) Negotiate suspension terms with vendors identified as suspend is ongoing.
- 3) Recovery efforts from Quality Problems at SMS is ongoing.
- 4) PE is waiting for a response on the VFD Deficiency Report. PE will make second request for information.
- [7] Additional Items [Graphs, Discussion, Data Tables, Etc.]

Click the Submit button to enter or revise the weekly report: Rev. 2 [August 3, 2010]



NGPP Weekly Report

Program / Project / Initiative:

Program Coordination & Performance Improvement

Report Submitted by:

Deb Banister

Data Date:

2/2/2011

[1] Current Performance Dashboard

<u>Cost</u>	Cost Schedule		<u>Environmental</u>	<u>Safety</u>	
Green	Green	Green	Green	Green	

[2] Financial Information [\$K]

YTD Target YTD Actual YE Target YE Projected

O&M Expenditures as of September 30

[3] Performance Gap Analysis

[4] Key Highlights

- Drafted three submittals for the Fall PMO Symposium abstracts
- Drafting a Project Cost Estimating Implementation Standard
- Developing agenda for the 2/11 Levy Project Performance Review Meeting
- Continued integrating the Performance Improvement programs in NGPP

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast	
BAP/IPP Governance Policy Revised	6/1/2011			
Project Cost Estimating standards effective	8/1/2011			
PGN Project Management Conference	8/31/2011	HINNE HE		
			4	



NGPP Monthly Business Review

Safety	YTD	Status
Employee Service Company (RIR ≤ 0.43)		
NGPP Construction Contractor (RIR ≤ 0.25)	0.34	
Employee Safety Index Goal (TBD)		

NGPP Fundamentals shown in RED

	Achieved	Missed	Status
NGPP Milestones	9	0	

Version: Feb. 10, 2011

	Status
Environmental index	Hara Bar

Financial Performance

O'CAIN

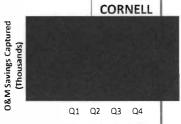
Materials

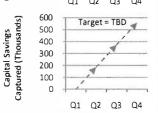
Cost Drivers

- 2. Contract Labor
- Contingency
- 5. Other Owners Costs
- 6. Meals & Travel
- 7. Company labor & Staff Augmentation

Opportunities:

- What are current identified issues
- What are planned focus areas for Q1-2011?
- 3. Are there any opportunities for lean events?





Opportunities:

1. Capital

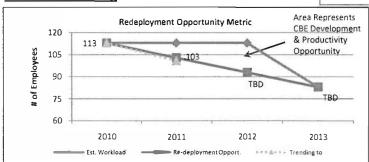
Financial Forecast

3. O&M - Levy Incremental

1. Develop a set of targeted actions to mitigate 2011 O&M Gap. [2/15/2011]

Workforce Planning

MURRAY



Fin Impact (000's)	#	Base O&M	Capital	Other	Total
Completed	7	\$ 318	\$ 502	\$ 76	\$896
In-progress	5	174	292	36	502

Total Workforce Trend Composite Quality Metric Cross Quality Ratio = ? (>2.0)

Continuous Business Excellence

BAKSH

Lean Activities	VSAs	RIEs	Projects	IDI	Other	Total
Planned	1	3	1	12	-	17
Completed	-		-	ш	-	

2011 Improvement Focus Areas:

- Design Engineering & Document Control (Q1)
- Construction Management (Q1)
- Governance Oversight Support Perform (GOSP) Model (Q2)
- Environmental Permitting and Project Development (Q3)

Opportunities:

- 1. Opportunities for future events
- 2. Status of Rapid Improvement Plan



REDACTED

NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

2/10/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M]

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

2) Program framework for assessment of new nuclear opportunities

[4] Key Highlights

Meetings are ongoing to discuss the requirements for LNP regulatory project review in 2011. SMC LNP briefing package completed for the SMC meeting. IPP development is underway. (O'Cain/Elnitsky)
 The New Nuclear Technology Assessment Initiative charterwas approved for NGPP implementation. (Rib/Kitchen)

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
SMC Strategy Review and Levy Brief	1/27/2011	1/27/2011	
2011 NCRC True Up Projection Filing	3/1/2011		
Levy IPP Milestone Update	4/20/2011		
2011 NCRC Projections and Feasibility Filing	4/29/2011		
			-
		1	

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Bob Kitchen

Data Date:

2/9/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M]

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

1) NRC provided revised schedule for LNP COLA to PGN on 11/30/10. FSER and FEIS scheduled for issuance in April 2012. This will mean our COLA would likely not be received until the first or second quarter of 2013. The major cause of the FSER shift is the delay in completion of the AP1000 DCD and the time required to finalize the reference COL. The FEIS shift is driven by concerns at the NRC regarding what will ultimately be required to complete US Army Corps of Engineer reviews. 2) Seismic/structural work is scheduled to complete in May 2011 and will not impact NRC review schedule.

[4] Key Highlights

1) NRC plans to issue Advanced Final Safety Evaluation Report (AFSER) in groups of chapters starting 3/31/11 and completing on 8/31/11. ACRS subcommittee presentation planned for October 2011. 2) RCC test samples curing. NRC visit to inspect test expected. 90-day test to be performed 4/14/11 - 4/20/11. 3) RFP being prepared for bike trail project required by barge slip easement. 4) NRC recommended public meeting to discuss planned response to Hydrology - Probable Max Tsunami. Target dates are 2/24 or 2/25. 5) NRC plans to conduct technical audit (not inspection) of Westinghouse SSI analysis and RCC testing plan. Target date week of 3/7/11 but not confirmed.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Hydrology RAI response to NRC	1/18/2011	1/27/2011	1/20/2011
SSI RAI response to NRC	1/28/2011	1/25/2011	1/28/2011
Submit Physical Security Plan update	1/28/2011		2/18/2011
Complete submittal of structural/seismic RAIs to NRC	1/24/2011		3/7/2011
Submit groundwater model info per ASLB Order	1/31/2011	1/31/2011	1/31/2011
Select vendor for Wetland Mitigation engineering	2/24/2011		2/24/2011
Shear Wave Testing (Stokoe) CGD plan accepted	2/18/2011		3/15/2011
Develop environmental permitting plan	3/15/2011		3/15/2011
RFP issued for Inglis Island Bike Trail	3/11/2011		2/25/2011
Complete Process/Procedure NQA-1 Gap Analysis	3/31/2011		3/31/2011

[6] Open Issues

.

- 1) Resolve USACE comments re LEDPA
- 2) Resolve NRC questions re Structural/Seismic
- 3) Determine impact of DCD schedule



NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Formanek, Leigh

Data Date:

2/11/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M]

YTD Target YTD Actual YE Target YE Projected

Levy Generation and Transmission capital project costs only; excludes A FUDC and COLA

[3] Performance Gap Analysis

None at this time.

[4] Key Highlights

1) WEC submitted the LLE information package on 1-Feb. PEF is in the process of reviewing the package and will work with WEC to ensure all questions have been addressed.

- 3) EPC 2011 Non LLE PMO Costs: PEF has reviewed and agreed to the revised estimates from the Consortium. A draft of the CO has been developed and routed for internal review. It is anticipated the CO will be issued to the Consortium for signature the week of 14-Feb.
- 4) EPC 2011 LLE PMO Costs: PEF has reviewed and agreed to the revised estimates from the Consortium. A draft of the CO has been developed and routed for internal review. It is anticipated the CO will be issued to the Consortium for signature the week of 14-Feb.
- 5) CO's for the Turbine Generator and the Squib Valves have been routed around for final review and signoff. It is anticipated the CO will be issued to the Consortium for signature early the week of 14-Feb.
- 6) Continued work on the Levy IPP. The IPP date has changed to 20-Apr-11 due to SMC schedule conflicts.
- 7) Received Doosan Hedging Information. A meeting is scheduled for 11-Feb with treasury to review information.
- 8) PEF is working on assembling and refining the early work execution plans.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Negotiate "Group 2" LLE (VFD's, ACT, PRHR, CMT, PZR)	12/31/2010		2/15/2011
Negotiate "Group 3" LLE (SG Tubing, SG balance, RCPs)	12/31/2010		3/31/2011
Issue Change Orders for all "Group 1" LLE	2/15/2011		2/15/2011
Issue Change Orders for all *Group 2* LLE	3/15/2011		3/15/2011
Issue Change Orders for all "Group 3" LLE	4/15/2011		4/15/2011
Levy Annual IPP to SMC (pending date change)	2/23/2011		4/20/2011
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[6] Open Issues

1) Negotiate suspension terms with vendors identified as suspend is ongoing.

[7] Additional Items [Graphs, Discussion, Data Tables, Etc.]

Click the Submit button to enter or revise the weekly report: Rev. 2 [August 3, 2010]

³⁾ Recovery efforts from Quality Problems at SMS is ongoing.

⁴⁾ PE is waiting for a response on the VFD Deficiency Report. PE has made second request for information. It is anticipated this information will be received the week of 7-Feb.

NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

2/17/2011

[1] Current Performance Dashboard

<u>Cost</u>	<u>Schedule</u>	Quality	<u>Environmental</u>	<u>S</u> afety
Green	Green	Green	Green	Green

[2] Financial Information [\$M

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

2) Program framework for assessment of new nuclear opportunities.

[4] Key Highlights

- 2) Meetings are ongoing to discuss the requirements for LNP regulatory project review in 2011. SMC LNP briefing package completed for the SMC meeting. IPP development is underway. (O'Cain/Elnitsky)
- 3) The New Nuclear Technology Assessment Initiative charter was approved for NGPP implementation. (Rib/Kitchen)

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
SMC Strategy Review and Levy Brief	1/27/2011	1/27/2011	
2011 NCRC True Up Projection Filing	3/1/2011		
Levy IPP Milestone Update	4/20/2011		
2011 NCRC Projections and Feasibility Filing	4/29/2011		

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Bob Kitchen

Data Date:

2/16/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	<u>Safety</u>
Green	Green	Green	Green	Green

[2] Financial Information [\$M

YTD Target	YTD Actual	YE Target	YE Projected
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[3] Performance Gap Analysis

1) NRC has requested a meeting to discuss method used to determine Probable Max Tsunami. Scheduled for $\frac{2}{25}$ 11 in Rockville, MD.

[4] Key Highlights

1) NRC audit of SSI evaluation and RCC testing planned for 3/8/11 - 3/10/11 at Westinghouse and Paul Rizzo offices. 2) NRC plans to issue Advanced Final Safety Evaluation Report (AFSER) in groups of chapters starting 3/31/11 and completing on 8/31/11. ACRS subcommittee presentation planned for October 2011. 3) Vendor selection for environmental engineering for wetland mitigation plan in progress. 4) RFP being prepared for bike trail project required by barge slip easement.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Submit Physical Security Plan update	1/28/2011		2/18/2011
Wetland Mitigation Plan vendor selection	2/18/2011		2/18/2011
Meet with US Fish & Wildlife re biological assessments	2/28/2011		2/28/2011
Complete submittal of structural/seismic RAIs to NRC	1/24/2011		3/7/2011
Issue RFP for Inglis Bike Trail	3/11/2011		3/11/2011
Shear Wave Testing (Stokoe) CGD plan accepted	2/18/2011		3/16/2011
Develop environmental permitting plan	3/15/2011		3/31/2011
Complete Process/Procedure NQA-1 Gap Analysis	3/31/2011		3/31/2011
Submit revised SCA Conditions of Cert matrix to FDEP	4/25/2011		4/25/2011
Complete review of ASER Group 1 chapters	4/29/2011		4/29/2011

[6] Open Issues

- 1) Resolve USACE comments re LEDPA
- 2) Resolve NRC questions re Structural/Seismic
- 3) Determine impact of DCD schedule



NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Formanek, Leigh

Data Date:

2/18/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	<u>Quality</u>	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M]

YTD Target	YTD Actual	YE Target	YE Projected

Levy Generation and Transmission capital project costs only; excludes A FUDC and CO LA

[3] Performance Gap Analysis

None at this time.

[4] Key Highlights

1) WEC submitted the LLE information package on 1-Feb. PEF is in the process of reviewing the package and will work with WEC to ensure all questions have been addressed.

- 3) EPC 2011 Non LLE PMO Costs: PEF has reviewed and agreed to the revised estimates from the Consortium. A draft of the CO has been developed and routed for internal review. It is anticipated the CO will be issued to the Consortium for signature the week of 14-Feb.
- 4) EPC 2011 LLE PMO Costs: PEF has reviewed and agreed to the revised estimates from the Consortium. A draft of the CO has been developed and routed for internal review. It is anticipated the CO will be issued to the Consortium for signature the week of 21-Feb.
- 5) CO's for the Turbine Generator and the Squib Valves have been routed around for final review and signoff. The CO has been issued to the Consortium for signature on 15-Feb.
- 6) Continued work on the Levy IPP. The IPP date has changed to 29-Mar-11 due to SMC schedule conflicts.
- 7) Received Doosan Hedging Information. A letter has been sent to the Consortium Notifying them to officially suspend the RV and SG Balance.
- 8) PEF is working on assembling and refining the early work execution plans.
- 9) PEF has started reviewing the Mangiarotti and VFD information that was received from the Consortium in preparation for the development of the CO.
- 10) PEF has reviewed the Consortium's Quarterly report. The Consortium is planning to issue the report the week of 14-Feb.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Negotiate "Group 2" LL E (VF D's, AC T, PRHR, CMT, PZR)	12/31/2010		2/22/2011
Negotiate "Group 3" LL E (SG Tubing, SG balance, RCPs)	12/31/2010		3/31/2011
Issue Change Orders for all "Group 1" LLE	2/15/2011	2/15/2011	2/15/2011
Issue Change Orders for all "Group 2" LLE	3/15/2011		3/15/2011
Issue Change Orders for all "Group 3" LLE	4/15/2011		4/15/2011
Levy Annual IPP to SMC	2/23/2011		3/29/2011

[6] Open Issues

1) Negotiate suspension terms with vendors identified as suspend is ongoing.

- 3) Recovery efforts from Quality Problems at SMS is ongoing.
- 4) PEF has received the response on the VFD Deficiency Report. PEF is in the process of reviewing the response.

[7] Additional Items [Graphs, Discussion, Data Tables, Etc.]

Click the Submit button to enter or revise the weekly report: Rev. 2 [August 3, 2010]



NGPP Weekly Report

Program / Project / Initiative:

Project Management Center of Excellence

Report Submitted by:

Deb Banister

Data Date:

2/16/2011

[1] Current Performance Dashboard

<u>Cost</u>	Schedule	Quality	Environmental	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$K]

YTD Target YTD Actual YE Target YE Projected

O&M Expenditures as of September 30

[3] Performance Gap Analysis

[4] Key Highlights

- Assessed NGG Project Document (NGGM-PM-00018) and related Project Management
 Qualification Program (TRN-NGGC-0012) from the standpoint of assessing gaps/overlaps with
 PMCoE procedures
- Prepped for training at Northpoint, Robinson & St. Pete; 17 registered for NP, 1 for Robinson, 17 for St. Pete

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast	
BAP/IPP Governance Policy Revised	6/1/2011			
		des subsection	778 STA 377 44	
Project Cost Estimating standards effective	8/1/2011			
PGN Project Management Conference	8/31/2011			
	_			

[6] Open Issues

REDACTED

NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

2/25/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M]

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

2) Program framework for assessment of new nuclear opportunities.

[4] Key Highlights

2) Meetings are ongoing to discuss the requirements for LNP regulatory project review in 2011. SMC LNP briefing package completed for the SMC meeting. IPP development is underway. (O'Cain/Elnitsky)
3) The New Nuclear Technology Assessment Initiative charter was approved for NGPP implementation. (Rib/Kitchen)

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
SMC Strategy Review and Levy Brief	1/27/2011	1/27/2011	
2011 NCRC True Up Projection Filing	3/1/2011		
Levy IPP Milestone Update	4/20/2011		
2011 NCRC Projections and Feasibility Filing	4/29/2011		

[6] Open Issues

NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Bob Kitchen

Data Date:

2/25/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	Environmental	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M

YTD Target	YTD Actual	YE Target	YE Projected
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[3] Performance Gap Analysis

- 1) Resolve USACE comments re LEDPA Response provided to USACE. Meeting to be scheduled in March after response plan developed for open items
- 2) Resolve NRC questions re Structural/Seismic RCC testing in progress to complete 5/18/11. SSI evaluation complete and NRC audit planned.

[4] Key Highlights

1) NRC meeting to discuss method used to determine Probable Max Tsunami scheduled 2/25/11 in Rockville, MD.
2) NRC audit of SSI evaluation and RCC testing scheduled for 3/8/11 - 3/10/11 at Westinghouse and Paul Rizzo offices. 3) NRC Commission has appointed a Health Physics specialist to assist with the NRC Staff appeal on the ASLB ruling re Low Level Waste (Contention 8A) 4) RFP being prepared for bike trail project required by barge slip easement. 5) We have negotiated a total of 10 land parcels in common corridor.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Submit Physical Security Plan update	1/28/2011		3/10/2011
Wetland Mitigation Plan vendor selection	2/18/2011	2/18/2011	2/18/2011
Meet with US Fish & Wildlife re biological assessments	2/28/2011		2/28/2011
Complete submittal of structural/seismic RAIs to NRC	1/24/2011		3/7/2011
Issue RFP for Inglis Bike Trail	3/11/2011		3/11/2011
Shear Wave Testing (Stokoe) CGD plan accepted	2/18/2011		3/16/2011
Develop environmental permitting plan	3/15/2011		3/31/2011
Complete Process/Procedure NQA-1 Gap Analysis	3/31/2011		3/31/2011
Submit revised SCA Conditions of Cert matrix to FDEP	4/25/2011		4/25/2011
Complete review of ASER Group 1 chapters	4/29/2011	-	4/29/2011

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Formanek, Leigh

Data Date:

2/25/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Yellow	Green	Green

[2] Financial Information [\$M]

YTD Target	YTD Actual	YE Target	YE Projected

Levy Generation and Transmission capital project costs only; excludes A FUDC and COLA

[3] Performance Gap Analysis

Quality is indicated as yellow due to the Quality issues of the Consortium's suppliers as outlined in the Open Issues section below.

[4] Key Highlights

- 1) WEC submitted the LLE information package on 1-Feb. PEF is in the process of reviewing the package and will work with WEC to ensure all questions have been addressed.
- 2) EPC 2011 Non LLE PMO Costs: PEF has reviewed and agreed to the revised estimates from the Consortium. A draft of the CO has been developed and routed for internal review. It is anticipated the CO will be issued to the Consortium for signature the week of 21-Feb.
- 3) EPC 2011 LLE PMO Costs: PEF has reviewed and agreed to the revised estimates from the Consortium. A draft of the CO has been developed and routed for internal review. It is anticipated the CO will be issued to the Consortium for signature the week of 28-Feb.
- 4) CO's for the Turbine Generator and the Squib Valves have been signed by the Consortium and is being routed around for PE's signature.
- 5) Continued work on the Levy IPP. The IPP date has changed to 29-Mar-11 due to SMC schedule conflicts.
- 6) Received Doosan Hedging Information. A letter has been sent to the Consortium notifying them to officially suspend the RV and SG Balance. A letter was also sent to the Consortium notifying them to continue the SG Tubing.
- 7) PEF is working on assembling and refining the early work execution plans.
- 8) PEF has reviewed the Mangiarotti and VFD information that was received from the Consortium and is in the process of preparing a CO.
- 9) PEF has reviewed the Consortium's Quarterly report. The Consortium is finalizing and will send once completed.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Negotiate "Group 2" LLE (VFD's, ACT, PRHR, CMT, PZR)	12/31/2010	2/18/2011	2/22/2011
Negotiate "Group 3" LLE (SG Tubing, SG balance, RCPs)	12/31/2010		3/31/2011
Issue Change Orders for all "Group 1" LLE	2/15/2011	2/15/2011	2/15/2011
Issue Change Orders for all "Group 2" LLE	3/15/2011		3/15/2011
Issue Change Orders for all "Group 3" LLE	4/15/2011		4/15/2011
Levy Annual IPP to SMC	2/23/2011		3/29/2011

[6] Open Issues

- 1) Negotiate suspension terms with vendors identified as suspend is ongoing.
- 3) Recovery efforts from Quality Problems at SMS is ongoing.
- 4) A Stop Work Order was issued to SPX on 13-Feb-11. WEC is working with SPX to resolve all quality issues.
- 5) PEF has received the response on the VFD Deficiency Report. PEF is in the process of reviewing the response.

[7] Additional Items [Graphs, Discussion, Data Tables, Etc.]

Click the Submit button to enter or revise the weekly report: Rev. 2 [August 3, 2010]

NGPP Weekly Report

Program / Project / Initiative:

Project Management Center of Excellence

Report Submitted by:

Deb Banister

Data Date:

2/23/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$K]

YTD Target YTD Actual YE Target YE Projected

O&M Expenditures as of September 30

[3] Performance Gap Analysis

[4] Key Highlights

- Submitted 6 proposals for Fall PMO COP Symposium
- Participated in NGG Project Review Meeting for Robinson Nuclear Plant
- Participated in Monthly Project Execution Review NGDR

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
BAP/IPP Governance Policy Revised	6/1/2011		
Project Management Improvement Plan - NGG	7/29/2011		
Project Cost Estimating standards effective	8/1/2011		
PGN Project Management Conference	8/31/2011		
			3
		2.2	
-			

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

3/3/2011

[1] Current Performance Dashboard

<u>Cost</u>	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M

YTD Target	YTD Actual	YE Target	YE Projected

[3] Performance Gap Analysis

2) Program framework for assessment of new nuclear opportunities.

[4] Key Highlights

2) Meetings and work activities are ongoing to support the LNP regulatory project review in 2011. IPP development is underway. (O'Cain/Elnitsky/Rib)

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
2011 NCRC True Up Projection Filing	3/1/2011		
Levy IPP Milestone Update	3/29/2011		
2011 NCR C Projections and Feasibility Filing	4/29/2011		
	*		

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Bob Kitchen

Data Date:

3/2/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M]

YTD Target	YTD Actual	YE Target	YE Projected
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[3] Performance Gap Analysis

1) Resolve USACE comments re LEDPA - Response provided to USACE. Meeting to be scheduled in March after response plan developed for open items

2) Resolve NRC questions re Structural/Seismic - RCC testing in progress to complete 5/18/11. SSI evaluation complete and NRC audit planned.

[4] Key Highlights

1) NRC audit of SSI evaluation and RCC testing scheduled for 3/8/11 - 3/10/11 at Westinghouse and Paul Rizzo offices. 2) NGPP-ESS Interface document in routing for approval. 3) RFP draft for Inglis Island bike trail project to FDEP for review (required by barge slip ease ment).

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Submit Physical Security Plan update	1/28/2011		3/10/2011
Wetland Mitigation Plan vendor selection	2/18/2011	2/18/2011	2/18/2011
Meet with US Fish & Wildlife re biological assessments	2/28/2011	2/28/2011	2/28/2011
Complete submittal of structural/seismic RAIs to NRC	1/24/2011		3/7/2011
Issue RFP for Inglis Bike Trail	3/11/2011		3/11/2011
Shear Wave Testing (Stokoe) CGD plan accepted	2/18/2011		3/16/2011
Develop environmental permitting plan	3/15/2011		3/31/2011
Complete Process/Procedure NQA-1 Gap Analysis	3/31/2011		3/31/2011
Submit revised SCA Conditions of Cert matrix to FDEP	4/25/2011		4/25/2011
Complete review of ASER Group 1 chapters	4/29/2011	1 1	4/29/2011

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Formanek, Leigh

Data Date:

3/4/2011

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[1] Current Performance Dashboard

<u>Cost</u>	<u>Schedule</u>	<u>Quality</u>	Environmental	Safety
Green	Green	Yellow	Green	Green

[2] Financial Information [\$M

YTD Target YTD Actual	YE Target	YE Projected
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Levy Generation and Transmission capital project costs only; excludes AFUDC and COLA

[3] Performance Gap Analysis

Quality is indicated as yellow due to the Quality issues of the Consortium's suppliers as outlined in the Open Issues section below.

[4] Key Highlights

- 1) WEC submitted the LLE information package on 1-Feb. PEF is in the process of reviewing the package and will work with WEC to ensure all questions have been addressed.
- 2) EPC 2011 Non LLE PMO Costs: PEF has reviewed and agreed to the revised estimates from the Consortium. A draft of the CO has been developed and routed for internal review.
- 3) EPC 2011 LLE PMO Costs: PEF has reviewed and agreed to the revised estimates from the Consortium. A draft of the CO has been developed and routed for internal review.
- 4) CO's for the Turbine Generator and the Squib \mathbf{V} alves have been signed by both the \mathbf{C} onsortium and Progress Energy.
- 5) Continued work on the Levy IPP. The IPP date has changed to 29-Mar-11 due to SMC schedule conflicts.
- 6) Received Doosan Hedging Information. A letter has been sent to the Consortium notifying them to officially suspend the RV and SG Balance as well as to continue the SG Tubing. Doosan has until Friday, 4-Mar to close out all open hedges. Following closeout, Doosan will send the hedge closeout summary documents to PEF for review.
- 7) PEF continues to work on assembling and refining the early work execution plans.
- 8) PEF has reviewed the Mangiarotti and VFD information that was received from the Consortium and is in the process of preparing a CO. Draft CO's are anticipated to be sent to the Consortium for their review the week of 28-Feb.
- 9) The final Consortium Quarterly report was sent on 17 -Feb.

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[5] 90 Day Look Ahead Schedule Major Milestones					
Milestone	Plan	Actual	Forecast		
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			L		

[6] Open Issues_	

[7] Additional Items [Graphs, Discussion, Data Tables, Etc.]

Click the Submit button to enter or revise the weekly report: Rev. 2 [August 3, 2010]



NGPP Weekly Report

Program / Project / Initiative:

Project Management Center of Excellence

Report Submitted by:

Deb Banister

Data Date:

3/2/2011

[1] Current Performance Dashboard

<u>Safety</u>	<u>Environmental</u>	<u>Quality</u>	<u>Schedule</u>	Cost
Green	Green	Greek	Green	Green
	Green	Green	Green	Green

[2] Financial Information [<u>\$K</u>

YTD Target	YTD Actual	YE Target	YE Projected

O&M Expenditures as of September 30

[3] Performance Gap Analysis

[4] Key Highlights

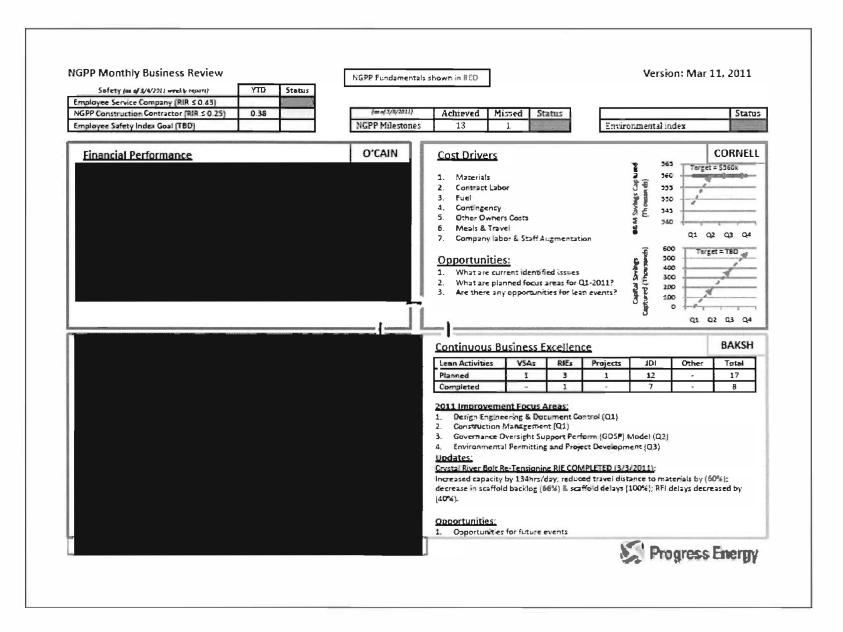
- Provided consultation to Supply Chain regarding suggestions and lessons learned for their Contract Administration Initiative
- .
- Consulted with NGG Financial Services on the Project Approval Process as part of the development of the PM18 revision
- Facilitated Risk workshop for FL Tele com and Energy Wise PM's

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
BAP/IPP Governance Policy Revised	6/1/2011		
Project Management Improvement Plan - NGG	7/29/2011		
Project Cost Estimating standards effective	8/1/2011	S - 1 - 1	
PGN Project Management Conference	8/31/2011		
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[6] Open Issues







NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

3/10/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	<u>Safety</u>
Green	Green	Green	Geen	Green

[2] Financial Information [\$M

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

1	4	Key	/ H	ia	h	lia	h	ts

3) Levy: Meetings and work activities are ongoing to support the 2011 LNP regulatory project review. IPP development is underway. (O'Cain/Elnitsky/Rib)

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
2011 NCRC True Up Projection Filing	3/1/2011		
Levy IPP Milestone Update	3/29/2011		
2011 NCRC Projections and Feasibility Filing	4/29/2011		
		7 (00)	

[6] Open Issues

- 2) Technology Assessment: Complete an initial technology scan and develop an update brief for management for Q2 review. (Rib/Stephenson/Kitchen)
- 3) Levy: Complete the Levy IPP update in Mar'11. (Elnitsky/O'Cain).
- 4) Levy: Prepare all information supporting the 2011 NCRC filings for the Florida PSC. (Glenn/Elnitsky/Rib)

REDACTED

NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Bob Kitchen

Data Date:

3/2/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	Environmental	<u>Safety</u>
Green	Green	Green	Green	Green

[2] Financial Information [\$M]

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

- 1) Resolve USACE comments re LEDPA Response provided to USACE. Meeting to be scheduled in March after response plan developed for open items
- 2) Resolve NRC questions re Structural/Seismic RCC testing in progress to complete 5/18/11.

[4] Key Highlights

1) NRC audit of SSI evaluation and RCC testing has addressed resolution of open issues. 2) NGPP-ESS Interface document issued. 3) FDEP comments incorporated into RFP draft for Inglis Island bike trail project required by barge slip easement. RFP to be issued by 3/17/11. 4) Review of Physical Security Plan delayed due to Security resource supporting fleet activities. Schedule revision in progress. 5) NQA-1 gap analysis delayed due to personnel support for CR 1 & 2 recovery.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Submit Physical Security Plan update	1/28/2011		TBD
Complete submittal of structural/seismic RAIs to NRC	1/24/2011	3/1/2011	3/7/2011
Issue RFP for Inglis Bike Trail	3/11/2011		3/17/2011
Shear Wave Testing (Stokoe) CGD plan accepted	2/18/2011	100	3/16/2011
Develop environmental permitting plan	3/15/2011		3/31/2011
Complete Process/Procedure NQA-1 Gap Analysis	3/31/2011		4/28/2011
Submit revised SCA Conditions of Cert matrix to FDEP	4/25/2011		4/25/2011
Complete review of ASER Group 1 chapters	4/29/2011	•	3/29/2011

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Formanek, Leigh

Data Date:

3/11/2011

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Cost	Schedule	Quality	Environmental	Safety
Green	Green	Yellow	Green	Green

[2] Financial Information [\$M]

YTD Target YTD Actual YE Target YE Projected

Levy Generation and Transmission capital project costs only; excludes A FUD ${\bf C}$ and CO LA

[3] Performance (Gap Ana	lysis
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[4] Key Highlights

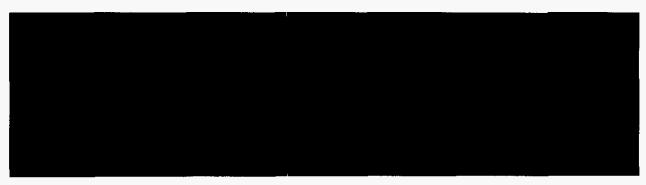
[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Levy Annual IPP to SMC	2/23/2011		3/29/2011
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[6] Open Issues

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[7] Additional Items [Graphs, Discussion, Data Tables, Etc.]

Click the Submit button to enter or revise the weekly report: Rev. 2 [August 3, 2010]



NGPP Weekly Report

Program / Project / Initiative:

Project Management Center of Excellence

Report Submitted by:

Deb Banister

Data Date:

3/9/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$K]

VID Target VID Actual

YTD Target	YTD Actual	YE Target	YE Projected

O&M Expenditures as of September 30

[3] Performance Gap Analysis

[4] Key Highlights

- Reviewed Estimating Standards approach with NGG
- Participated in AEIC Project Management Benchmarking Conference
- •

[5] 90 Day Look Ahead Schedule Major Milestones

Plan	Actual	Forecast
6/1/2011		
7/29/2011		
8/1/2011		
8/31/2011		
		-
	6/1/2011 7/29/2011 8/1/2011	6/1/2011 7/29/2011 8/1/2011

[6] Open Issues

REDACTED

NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

3/17/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Geen	Green	Green

[2] Financial Information [\$M]

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

[4] Key Highlights

1) Program Review: Much information is cascading into the program team from recent events in Japan. Information is being gathered that may be relevant to current projects in development. (Murray/Rib)

3) Levy: Meetings and work activities are ongoing to support the 2011 LNP regulatory project review. IPP development is underway and progressing. (O'Cain/Elnitsky/Rib)

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Levy IPP Milestone Update	3/29/2011		
2011 NCRC Projections and Feasibility Filing	4/29/2011		
		·	
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	2		
			1

[6] Open Issues

- 2) Technology Assessment: Complete an initial technology scan and develop an update brief for management for Q2 review. (Rib/Stephenson/Kitchen)
- 3) Levy! Complete the Levy IPP update in Mar'11. (Elnitsky/O'Cain).
- 4) Levy: Prepare all information supporting the 2011 NCRC filings for the Florida PSC. (Glenn/Elnitsky/Rib)

REDACTED

NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Bob Kitchen

Data Date:

3/16/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M]

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

- 1) Resolve USACE comments re LEDPA Response provided to USACE. Meeting to be scheduled in March after response plan developed for open items
- 2) Resolve NRC questions re Structural/Seismic RCC testing in progress to complete 5/18/11.

[4] Key Highlights

1) NRC audit of SSI evaluation and RCC testing has addressed resolution of open issues. Plan developed to resolve. 2) RFP issued for Inglis Island bike trail project required by barge slip easement. Bids due by 4/11/11. 3) Review of Physical Security Plan schedule revised. 4) LNP Environmental plan issued. 5) Plan developed to resolve Probable Max Tsunami based on NRC public meeting on 2/25/11. Response due 5/5/11.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Submit Physical Security Plan update	1/28/2011		4/14/2011
Issue RFP for Inglis Bike Trail	3/11/2011	3/16/2011	3/17/2011
Shear Wave Testing (Stokoe) CGD plan accepted	2/18/2011		3/21/2011
Develop environmental permitting plan	3/15/2011	3/15/2011	3/31/2011
Complete Process/Procedure NQA-1 Gap Analysis	3/31/2011		4/28/2011
Submit revised SCA Conditions of Cert matrix to FDEP	4/25/2011		4/25/2011
Complete review of ASER Group 1 chapters	4/29/2011		4/29/2011
		,	

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Formanek, Leigh

Data Date:

3/18/2011

[1] Current Performance Dashboard

[3] Performance Gap Analysis

<u>Cost</u>	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Yellow	Green	Green

[2] Financial Information [\$M]

YTD Target YTD Actual YE Target YE Projected

Levy Generation and Transmission capital project costs only; excludes A FUD C and CO LA

[4]	Key Highlights

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Levy Annual IPP to SMC	2/23/2011		3/29/2011
Target Date for DRAFT Consolidated Levy Execution Plan	4/30/2011		4/30/2011
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			=



[7] Additional Items [Graphs, Discussion, Data Tables, Etc.]

Click the Submit button to enter or revise the weekly report: Rev. 2 [August 3, 2010]

REDACTED

NGPP Weekly Report

Program / Project / Initiative:

Project Management Center of Excellence

Report Submitted by:

Deb Banister

Data Date:

3/16/2011

[1] Current Performance Dashboard

<u>Cost</u>	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$K]

YTD Target YTD Actual YE Target

YTD Target YTD Actual YE Target YE Projected

O&M Expenditures as of September 30

[3] Performance Gap Analysis

[4] Key Highlights

- Engaged with FL Distribution PM Mgr & Staff regarding roles and responsibilities, training and procedures
- Facilitated and participated in the Mayo ZLD Readiness Assessment
- Met with Finance to review Contingency Reserve Analysis results

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
BAP/IPP Governance Policy Revised	6/1/2011		
Project Management Improvement Plan - NGG	7/29/2011		
Project Cost Estimating standards effective	8/1/2011		
PGN Project Management Conference	8/31/2011		

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

3/24/2011

Current Performance Dashboard

<u>Cost</u>	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M

YTD Target	YTD Actual	YE Target	YE Projected
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[3] Performance Gap Analysis

[4] Key Highlights

1) Program Review: The Licensing Team is reviewing input and perspective related to potential COLA concerns related to the recent events in Japan. (Kitchen)

3) Levy: Meetings and work activities continue in support the 2011 LNP regulatory project review. IPP development is underway and progressing. (O'Ca in /Elnitsky)

[5] 90 Day Look Ahead Schedule Major Milestones

Mile st o ne	Plan	Actual	Forecast
Levy IPP Milestone Update	3/29/2011		
Complete LLE disposition for Levy	4/1/2011		
2011 NCRC Projections and Feasibility Filing	4/29/2011		I
	9		
			1
		-	

[6] Open Issues

- 2) Technology Assessment: Complete an initial technology scan and develop an update brief for management for Q2 review. (Rib/Stephenson/Kitchen)
- 3) Levy: Complete the Levy IPP update in Mar'11. (Elnitsky/O'Cain).
- 4) Levy: Prepare all information supporting the 2011 NCRC filings for the Florida PSC. (Glenn/Elnitsky/Rib)



NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Bob Kitchen

Data Date:

3/24/2011

[1] Current Performance Dashboard

<u>Cost</u>	<u>Schedule</u>	Quality	<u>Environmental</u>	<u>Safety</u>
Green	Green	Green	Green	Green

[2] Financial Information [\$M]

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

- 1) Resolve USACE comments re LEDPA Response provided to USACE. Meeting to be scheduled in March after response plan developed for open items
- 2) Resolve NRC questions re Structural/Seismic RCC testing in progress to complete 5/18/11.

[4] Key Highlights

1) LNP Contention 7A (Environmental - Low Level Waste storage) has been dismissed by ASLB. This leaves 2 admitted contentions and 1 contention in review. 2) NRC audit of SSI evaluation and RCC testing has addressed resolution of open issues. Plan developed to resolve. 3) RFP issued for Inglis Island bike trail project required by barge slip easement. Bids due by 4/11/11. 4) We have negotiated purchase agreements for 16 land parcels in the common corridor. 5) Risk matrix update being prepared to reflect Japan nuclear events.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Submit Physical Security Plan update	1/28/2011		4/14/2011
Shear Wave Testing (Stokoe) CGD plan accepted	2/18/2011		3/21/2011
Complete RCC testing	4/22/2011		4/22/2011
Bid evaluation for Inglis Island bike trail	4/29/2011		4/29/2011
Complete Process/Procedure NQ A-1 Gap Analysis	3/31/2011		4/28/2011
Submit revised SCA Conditions of Cert matrix to FDEP	4/25/2011		4/25/2011
NRC issues ASER Group 1 chapters	3/31/2011		3/31/2011
Complete review of ASER Group 1 chapters	4/29/2011		4/29/2011
Final report for seism ic/structural to NR C	5/23/2011		5/23/2011
Complete LNP Site Management Plan	5/31/2011		5/31/2011

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Formanek, Leigh

Data Date:

3/25/2011

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Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	<u>Green</u>	Yellow	Green	Green

[2] Financial Information [\$M]

YTD Target	YTD Actual	YE Target	YE Projected
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Levy Generation and Transmission capital project costs only; excludes AFUDC and COLA

[3] Performanc	e Gap Analysi:
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[4] Key Highlights

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	P la n	Actual	Forecast
Levy Annual IPP to SMC	2/23/2011		3/29/2011
Target Date for DRAFT Consolidated Levy Execution Plan	4/30/2011		4/30/2011
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[7] Additional Items [Graphs, Discussion, Data Tables, Etc.]

Click the Submit button to enter or revise the weekly report: Rev. 2 [August 3, 2010]



NGPP Weekly Report

Program / Project / Initiative:

Project Management Center of Excellence

Report Submitted by:

Deb Banister

Data Date:

3/23/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	<u>Quality</u>	<u>Environmental</u>	<u>Safety</u>
Green	Green	Green	Green	Green

[2] Financial Information [<u>\$K</u>]							
YTD Target	YTD Actual	YE Target	YE Projected				

O&M Expenditures as of September 30

[3] Performance Gap Analysis

[4] Key Highlights

- Engaged with FL Transmission PM Mgr & Staff regarding TOP D PM initiatives for 2011
- Facilitated and participated NGPP Programs & Projects Review Meeting
- Worked with Finance to complete revision drafts of ACT -SUBS -00035 & ADM-SUBS-00080
- Worked with NGG tofinalize Estimating Process / Pilot Plan
- Engaged with NGG on LNP Execution Plan

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Fore cast
BAP/IPP Governance Policy Revised	6/1/2011		
Project Management Improvement Plan - NGG	7/29/2011	* *	
Project Cost Estimating standards effective	8/1/2011		
PGN Project Management Conference	8/31/2011		
	e		
	_	100	

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

3/31/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	<u>Safety</u>
Green	Green	Green	Green	Green

[2] Financial Information [\$M]

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

[4] Key Highlights

1) Program Review: The Licensing Team continues to monitor the ongoing events in Japan and the NRC and legislative dialog related to potential COLA's in progress. (Kitchen)

3) Levy: Meetings and work activities continue in support the 2011 LNP regulatory project review. The IPP was presented to the SMC and approved. (O'Cain/Elnitsky)

[5] 90 Day Look Ahead Schedule Major Milestones

Mile sto ne	Plan	Actual	Forecast
Levy IPP Milestone Up date	3/29/2011	3/29/2011	
Complete LLE disposition for Levy	4/1/2011		
2011 NCRC Projections and Feasibility Filing	4/29/2011		
	· ·		

[6] Open Issues

- 2) Technology Assessment: Complete an initial technology scan and develop an update brief for management for Q2 review. (Rib/Stephenson/Kitchen)
- 3) Levy: Finalize all information supporting the 2011 NCRC filings for the Florida PSC. (Glenn/Elnitsky/Rib)



NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Bob Kitchen

Data Date:

3/31/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	<u>Quality</u>	Environmental	<u>Safety</u>
Green	Green	Green	Green	Green

[2] Financial Information [\$M

YTD Target	YTD Actual	YE Target	YE Projected
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[3] Performance Gap Analysis

1) Resolve USACE comments re LEDPA - Response provided to USACE. Meeting to be scheduled in May after USACE provides summary of information needed to assist them in response to DEIS public comment, 2) Resolve NRC questions re Structural/Seismic - RCC testing in progress to complete 5/18/11.

[4] Key Highlights

1) LNP Contention 12 (Environmental - LNP Alternative Sites and Withlacoochee River) has been dismissed by ASLB. This leaves 2 admitted contentions. We plan to provide more detail in FSAR re LLW that will possibly enable dismissal of Contention 8A (Safety - LLW storage). The Levy COLA ASLB has scheduled a Prehearing telephone Conference for May 4, 2011 at 1:00 PM EDST. No agenda has been suggested. 2) QA program questions due to a subcontractor conversion to a later version of NQA-1 will delay conduct of RCC testing. Recovery plan developed. 3) NRC issued the first chapter for LNP Advanced Safety Evaluation Report (ASER) on 3/30/11. 4) RFP issued for Inglis Island bike trail project required by barge slip easement. Bids due by 4/18/11. 5) Risk matrix update being prepared to reflect Japan nuclear events.

[5] 90 Day Look Ahead Schedule Major Milestones

Mile st o ne	Plan	Actual	Forecast
Submit Physical Security Plan update	1/28/2011		4/14/2011
Shear Wave Testing (Stokoe) CGD plan accepted	2/18/2011		3/21/2011
Complete RCC testing	4/22/2011		4/24/2011
Bid evaluation for Inglis Island bike trail	4/29/2011		4/29/2011
Complete Process/Procedure NQ A-1 Gap Analysis	3/31/2011		4/28/2011
Submit revised SCA Conditions of Cert matrix to FDEP	4/25/2011		4/25/2011
NRC issues ASER Group 1 chapters	3/31/2011		3/31/2011
Complete review of ASER Group 1 chapters	4/29/2011		4/29/2011
Final report for seismic/structural to NRC	5/16/2011		5/23/2011
Complete LNP Site Management Plan	5/31/2011		5/31/2011

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Formanek, Leigh

Data Date:

4/1/2011

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11	Current	Performance	Dashboard
-	Cullelle	re nonnance	Dasiibbaia

Cost	<u>Schedule</u>	<u>Quality</u>	<u>Environmental</u>	<u>Safety</u>
Green	Green	Yell e w	Green	Green

[2] Financial Information [\$M

YTD Target YTD Actual YE Target YE Projected		YTD Target	YTD Actual	YE Target	YE Projected
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Levy Generation and Transmission capital project costs only; excludes AFUDC and COLA

[3] Performance Gap Analysis

[4] Key Highlights

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Levy Annual IPP to SMC	2/23/2011	3/29/2011	3/29/2011

Target Date for DR AFT Consolidated Levy Execution Plan	4/30/2011	4/30/2011
	*_	

[6] Open Issues

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[7] Additional Items [Graphs, Discussion, Data Tables, Etc.]

Click the Submit button to enter or revise the weekly report: Rev. 2 [August 3, 2010]



NGPP Weekly Report

Program / Project / Initiative:

Project Management Center of Excellence

Report Submitted by:

Deb Banister

Data Date:

3/30/2011

[1] Current Performance Dashboard

<u>Cost</u>	<u>Schedule</u>	Quality	Enviro nmental	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$K]

YTD Target	YTD Actual	YE Target	YE Projected

O&M Expenditures as of September 30

[3] Performance Gap Analysis

[4] Key Highlights

- Worked with NGG to review revisions of PJM-NGGX-00001
- Worked with Finance to complete revision drafts of ACT -SUBS-00035 & ADM-SUBS-00080
- Reviewed IERT Estimating Process / Pilot Plan with Sponsors to gain approval to proceed
- Conducted Classroom Training / North Point III with 30 attendees

[5] 90 Day Look Ahead Schedule Major Milestones

Mile sto ne	P la n	Actual	Fore cast
BAP/IPP Governance Policy Revised	6/1/2011		
Project Management Improvement Plan - NGG	7/29/2011		
Project Cost Estimating standards effective	8/1/2011		
PGN Project Management Conference	8/31/2011		
	-		

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

3/31/2011

[1] Current Performance Dashboard

Cost	Schedule	Quality	<u>Environmental</u>	<u>Safety</u>
Green	Green	Green	Green	Green

[2] Financial Information [\$M YTD Target YTD Actual **YE Target** YE Projected

[3] Performance Gap Analysis

[4] Key Highlights

1) Program Review: The Licensing Team continues to monitor the ongoing events in Japan and the NRC and legislative dialog related to potential COLA's in progress. (Kitchen)

3) Levy: Meetings and work activities continue in support the 2011 LNP regulatory project review. The IPP was presented to the SMC and approved. (O'Cain/Elnitsky)

[5] 90 Day Look Ahead Schedule Major Milestones

Plan	Actual	Forecast
3/29/2011	3/29/2011	
4/1/2011		
4/29/2011		
ě		
	3/29/2011 4/1/2011 4/29/2011	3/29/2011 4/1/2011 4/29/2011

[6] Open Issues

- 2) Technology Assessment: Complete an initial technology scan and develop an update brief for management
- for Q2 review. (Rib/Stephenson/Kitchen)
 3) Levy: Finalize all information supporting the 2011 NCRC filings for the Florida PSC. (Glenn/Elnitsky/Rib)



NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Bob Kitchen

Data Date:

4/6/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M]

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

1) Resolve USACE comments re LEDPA - Response provided to USACE. Meeting to be scheduled in May after USACE provides summary of information needed to assist them in response to DEIS public comment, 2) Resolve NRC questions re Structural/Seismic - RCC testing in progress to complete 5/23/11.

[4] Key Highlights

1) LNP Contention 12 (Environmental - LNP Alternative Sites and Withlacoochee River) has been dismissed by ASLB. This leaves 2 admitted contentions. We plan to provide more detail in FSAR re LLW that will possibly enable dismissal of Contention 8A (Safety - LLW storage). The Levy COLA ASLB has scheduled a Prehearing telephone Conference for May 4, 2011 at 1:00 PM EDST. No agenda has been suggested. 2) QA program questions due to a subcontractor conversion to a later version of NQA-1 will delay conduct of RCC testing. Recovery plan developed. 3) NRC has issued 5 chapters for LNP Advanced Safety Evaluation Report (ASER. 4) RFP issued for Inglis Island bike trail project required by barge slip easement. Bids due by 4/18/11. 5) Risk matrix update being prepared to reflect Japan nuclear events.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	A ctual	Fore cast
Submit Physical Security Plan update	1/28/2011		4/14/2011
Shear Wave Testing (Stokoe) CGD plan accepted	2/18/2011		4/18/2011
Complete RCC testing	4/22/2011		5/11/2011
Bid evaluation for Inglis Island bike trail	4/29/2011		4/29/2011
Complete Process/Procedure NQA-1 Gap Analysis	3/31/2011		4/28/2011
Submit revised SCA Conditions of Cert matrix to FDEP	4/25/2011		4/25/2011
NRC issues ASER Group 1 chapters	3/31/2011		3/31/2011
Complete review of ASER Group 1 chapters	4/29/2011		4/29/2011
Final report for seismic/structural to NRC	5/16/2011		5/23/2011
Complete LNP Site Management Plan	5/31/2011		5/31/2011

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Formanek, Leigh

Data Date:

4/8/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Yellow	Green	Green

[2] Financial Information [\$M

	YTD Target	YTD Actual	YE Target	YE Projected
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Levy Generation and Transmission capital project costs only; excludes AFUDC and COLA

[3] Performance Gap Analysis

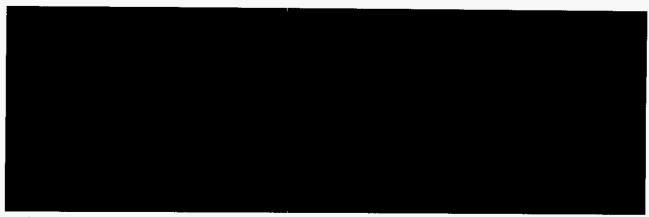
[4] Key Highlights

[5] 90 Day Look Ahead Schedule Major Milestones

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Mile sto ne	Plan	Actual	Forecast	
Levy Annual IPP to SMC	2/23/2011	3/29/2011	3/29/2011	

Target Date for DR AFT Consolidated Levy Execution Plan	4/30/2011	4/30/2011
Target date to have all comments incorporated for the Consolidated Levy Execution Plan	6/30/2011	6/30/2011
	**	
1 11		

[6] Open Issues



[7] Additional Items [Graphs, Discussion, Data Tables, Etc.]

Click the Submit button to enter or revise the weekly report: Rev. 2 [August 3, 2010]

NGPP Weekly Report

Program / Project / Initiative:

Project Management Center of Excellence

REDACTED

Report Submitted by:

Deb Banister

Data Date:

4/6/2011

[1] Current Performance Dashboard

<u>Cost</u>	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Q'een	Green	Green	Green

[2] Financial Informat	ion [<u>\$K</u>]		
YTD Target	YTD Actual	YE Target	YE Projected

O&M Expenditures as of September 30

[3] Performance Gap Analysis

[4] Key Highlights

- Worked with NGG to review revisions of PJM-NGGX-00001 and PJM-SUBS-00016
- Completed revision drafts of ACT-SUBS-00035 & ADM-SUBS-00080
- Held discussions with Worley-Parsons regarding Project Delivery
- Completing revisions / updates of PJM-SUBS-00001 thru PJM-SUBS-00016, -0018, -00020, -00030
- Conducted Classroom Training / Robinson with 6 attendees

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	A ctual	Forecast
BAP/IPP Governance Policy Revised	6/1/2011		
Project Management Improvement Plan - NGG	7/29/2011		
Project Cost Estimating standards effective	8/1/2011		
PGN Project Management Conference	8/31/2011		
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[6] Open Issues

REDACTED

NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Dat a Date:

4/14/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M

YTD Target	YTD Actual	YE Target	YE Projected

[3] Performance Gap Analysis

[4] Key Highlights

2) Levy: The Levy regulatory team met with PSC auditors 4/4 for an informal project review as part of the regular NCRC schedule. Meetings and work activities continue in support the 2011 LNP regulatory project review. (O'Cain/Elnitsky)

[5] 90 Day Look Ahead Schedule Major Milestones

Plan	Actual	Forecast
3/29/2011	3/29/2011	
4/1/2011		
4/29/2011	9	
-		
		<u> </u>
	3/29/2011 4/1/2011	3/29/2011 3/29/2011 4/1/2011

[6] Open Issues

- 2) Technology Assessment: Complete an initial technology scan and develop an update brief for management for Q2 review. (Rib/Stephenson/Kitchen)
- 3) Levy: Finalize all information supporting the 2011 NCRC filings for the Florida PSC. (Glenn/Elnitsky/Rib)

PRIVILEGE

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NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Bob Kitchen

Data Date:

4/14/2011

[1] Current Performance Dashboard

Cost	Schedule	Quality	Environmental	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M]

YTD Target YTD Actual	YE Target	YE Projected
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[3] Performance Gap Analysis

1) Resolve USACE comments re LEDPA - Response provided to USACE. Meeting to be scheduled in May after USACE provides summary of information needed to assist them in response to DEIS public comment, 2) Resolve NRC questions re Structural/Seismic - RCC testing in progress to complete 5/23/11.

[4] Key Highlights

1) Interveners have filed a petition to NRC to suspend review of AP1000 DCD.
2) QA program questions due to a subcontractor conversion to a later version of NQA-1 resolved. RCC dry-run testing this week. NRC to observe testing week of 4/25/11. 3) RFP issued for Inglis Island bike trail project required by barge slip easement. Bids due by 4/18/11.

[5] 90 Day Look Ahead Schedule Major Milestones

Mile sto ne	Pla n	Actual Forecast
Submit Physical Security Plan update	1/28/2011	4/14/2011
Shear Wave Testing (Stokoe) CGD plan accepted	2/18/2011	4/18/2011
Complete RCC testing	4/22/2011	5/11/2011
Bid evaluation for Inglis Island bike trail	4/29/2011	4/29/2011
Com plete Process/Procedure NQA-1 Gap Analysis	3/31/2011	4/28/2011
Submit revised SCA Conditions of Cert matrix to FDEP	4/25/2011	4/25/2011
NRC issues ASER Group 1 chapters	3/31/2011	3/31/2011
Complete review of ASER Group 1 chapters	4/29/2011	4/29/2011
Final report for seismic/structural to NRC	5/16/2011	5/23/2011
Complete LNP Site Management Plan	5/31/2011	5/31/2011

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Formanek, Leigh

Data Date:

4/15/2011

[4]	Current Performance	Doobbood
1	Current Performance	Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	<u>Safety</u>
Green	Green	Yellow	Green	Green

[2] Financial Information [\$M

YTD Target	YTD Actual	YE Target	YE Projected

Levy Generation and Transmission capital project costs only; excludes AFUDC and COLA

[3] Performance Gap Analysis

[4] Key Highlights				
[4] Key Highlights				
	[4]	Key Highlights		

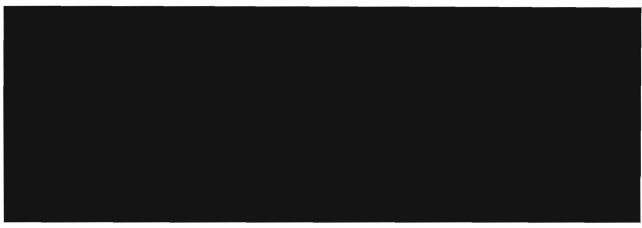
[5] 90 Day Look Ahead Schedule Major Milestones

Pla n	Actual	Forecast
4/30/2011		4/30/2011
6/30/2011		6/30/2011
	4/30/2011	4/30/2011

[6] Open Issues

REDACTED

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[7] Additional Items [Graphs, Discussion, Data Tables, Etc.]

Click the Submit button to enter or revise the weekly report: Rev. 2 [August 3, 2010]



NGPP Weekly Report

Program / Project / Initiative:

Project Management Center of Excellence

Report Submitted by:

Deb Banister

Data Date:

4/13/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2]	Financial Information	[<u>\$K</u>]

YTD Target	YTD Actual	YE Target	YE Projected
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O&M Expenditures as of September 30

[3] Performance Gap Analysis

[4] Key Highlights

- Reviewed and provided comment to Mayo ZLD IPP
- Provided facilitation for IPP pre-preparation for BNP Diesel Generators and RNP Recovery Project
- Revising Contingency Reserve Review Analysis to include Central Florida Substation Project
- Provided PMCoE support for new NGG Refueling Manager (assessing planned organization structure, PM II positions, overview of training & qualification)

[5] 90 Day Look Ahead Schedule Major Milestones

Milesto ne	Plan	A ctual	Fore cast
BAP/IPP Governance Policy Revised	6/1/2011		
Project Management Improvement Plan - NGG	7/ 29/2011		
Project Cost Estimating standards effective	8/1/2011		
PGN Project Management Conference	8/31/2011		
	<u> </u>		

[6] Open Issues

Awaiting input on Initiative priorities from Integration Discussions



NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

4/14/2011

[1] Current Performance Dashboard

<u>Cost</u>	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Græn	Green	Green

[2] Financial Informati	ion [<u>\$M</u>]	

[3] Performance Gap Analysis

[4] Key Highlights

2) Levy: The Levy regulatory team met with PSC auditors 4/4 for an informal project review as part of the regular NCRC schedule. Meetings and work activities continue in support the 2011 LNP regulatory project review. (O'Cain/Elnitsky)

[5] 90 Day Look Ahead Schedule Major Milestones

Mile sto ne	Plan	Actual	Forecast
Levy IPP Milestone Update	3/29/2011	3/29/2011	
Complete LLE disposition for Levy	4/1/2011		
2011 NCRC Projections and Feasibility Filing	4/29/2011		
· · · · · · · · · · · · · · · · · · ·			

[6] Open Issues

- 2) Technology Assessment: Complete an initial technology scan and develop an update brief for management for Q2 review. (Rib/Stephenson/Kitchen)
- 3) Levy: Finalize all information supporting the 2011 NCRC filings for the Florida PSC. (Glenn/Elnitsky/Rib)

PRIVILEGE

REDACTED

NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Bob Kitchen

Data Date:

4/14/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M]

[3] Performance Gap Analysis

1) Resolve USACE comments re LEDPA - Response provided to USACE. Meeting to be scheduled in May after USACE provides summary of information needed to assist them in response to DEIS public comment, 2) Resolve NRC questions re Structural/Seismic - RCC testing in progress to complete 5/23/11.

[4] Key Highlights

1) Interveners have filed a petition to NRC to suspend review of AP1000 DCD.

2) QA program questions due to a subcontractor conversion to a later version of NQA-1 resolved. RCC dry-run testing this week. NRC to obser e testing week of 4/25/11. 3) RFP issued for Inglis Island bike trail project required by barge slip easement. Bids due by 4/18/11.

[5] 90 Day Look Ahead Schedule Major Milestones

Mile stone	Plan	Actual	Forecast
Submit Physical Security Plan update	1/28/2011		4/14/2011
Shear Wave Testing (Stokoe) CGD plan accepted	2/18/2011		4/18/2011
Complete RCC testing	4/22/2011		5/11/2011
Bid evaluation for Inglis Island bike trail	4/29/2011		4/29/2011
Complete Process/Procedure NQ A -1 Gap Analysis	3/31/2011		4/28/2011
Submit revised SCA Conditions of Cert matrix to FDEP	4/25/2011		4/25/2011
NRC issues ASER Group 1 chapters	3/31/2011		3/31/2011
Complete review of ASER Group 1 chapters	4/29/2011		4/29/2011
Final report for seismic/structural to NRC	5/16/2011		5/23/2011
Complete LNP Site Management Plan	5/31/2011		5/31/2011

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Formanek, Leigh

Data Date:

4/22/2011

[1] Current Performance Dashb	oard	
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Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Yellow	Green	Green

[2] Financial Information [\$M]

Levy Generation and Transmission capital project costs only; excludes A FUDC and COLA

[3]	Perfo	rmance	Gap	Anal	vsis

[4] Key Highlights

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	A ctual	Forecast
Target Date for DR AFT Consolidated Levy Execution Plan	4/30/2011		4/30/2011
Target date to have all comments incorporated for the Consolidated Levy Execution Plan	6/30/2011		6/30/2011

[6] Open Issues

REDACTED

CONFIDENTIAL



[7] Additional Rems [Graphs, Discussion, Data Tables, Etc.]

Click the Submit button to enter or revise the weekly report: Rev. 2 [August 3, 2010]



NGPP Weekly Report

Program / Project / Initiative:

Project Management Center of Excellence

Report Submitted by:

Deb Banister

Data Date:

4/20/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	<u>Quality</u>	Enviro nmental	Safety
Green	Green	Green	Green	Green

-	V-D-	1	VI	
	YTD Target	YTD Actual	YE Target	YE Projected

O&M Expenditures as of September 30

[3] Performance Gap Analysis

[4] Key Highlights

- Facilitated NGPP Programs & Projects Monthly Review Meeting
- Provided Review of RNP Recovery Project IPP
- Provided final review for PJM-NGGX-00001
- Facilitated Training for NGG Finance Consolidated Cost Accountants

[5] 90 Day Look Ahead Schedule Major Milestones

Milesto ne	Plan	A ctual	Forecast
BAP/IPP Governance Policy Revised	6/1/2011		
Project Management Improvement Plan - NGG	7/29/2011		
Project Cost Estimating standards effective	8/1/2011		
PGN Project Management Conference	8/31/2011		
			-

[6] Open Issues

Awaiting input on Initiative priorities from Integration Discussions



NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

4/28/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	<u>Safety</u>
Green	Green	Green	Green	Green

[2] Financial Information [\$M

YTD Target	YTD Actual	YE Target	YE Projected

[3] Performance Gap Analysis

[4] Key Highlights

2) Levy: Meetings and work activities continue in support the 2011 LNP regulatory project filings due on 4/29/11. The project team continues to respond to data requests from the PSC and other parties as they surface. (O'Cain/Elnitsky)

[5] 90 Day Look Ahead Schedule Major Milestones

Mile sto ne	Plan	Actual	Forecast
2011 NCRC Projections and Feasibility Filing	4/29/2011		
NRC Meeting - 60 day report on Fukushima Dai-ichi	6/16/2011		
,			

[6] Open Issues

- 2) Technology Assessment: Complete an initial technology scan and develop an update brief for management for Q2 review. (Rib/Stephenson/Kitchen)
- 3) Levy: Finalize all information supporting the 2011 NCRC filings for the Florida PSC. (Glenn/Elnitsky)



NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Bob Kitchen

Data Date:

4/14/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	Enviro nmental	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

1) Resolve USACE comments re LEDPA - Response provided to USACE. Meeting to be scheduled in May after USACE provides summary of information needed to assist them in response to DEIS public comment, 2) Resolve NRC questions re Structural/Seismic - RCC testing in progress to complete 5/23/11.

[4] Key Highlights

1) Interveners have filed a petition to NRC to suspend review of design certifications and COLAs. PGN response is in review to be submitted 5/2/11. 2) Problems encountered with RCC testing which will probably require new test pad configuration. NRC to observed testing this week and we presented approach to resolve testing as a license condition. NRC considering acceptable actions. 3) LNP Security Plan update submitted.

Review of options planned for 5/3/11.

[5] 90 Day Look Ahe ad Schedule Major Milestones

Mile sto ne	Plan	A ctual	Forecast
Submit Physical Security Plan update	1/28/2011	4/19/2011	4/14/2011
Shear Wave Testing (Stokoe) CGD plan accepted	2/18/2011	4/26/2011	4/18/2011
Complete RCC testing	4/22/2011		5/11/2011
Bid evaluation for Inglis Island bike trail	4/29/2011		5/5/2011
Complete Process/Procedure NQ A-1 Gap Analysis	3/31/2011		5/27/2011
Submit revised SCA Conditions of Cert matrix to FDEP	4/25/2011		4/25/2011
Complete review of ASER Group 1 chapters	4/29/2011		4/29/2011
Final report for seism ic/structural to NR C	5/16/2011		5/23/2011
Complete LNP Site Management Plan	5/31/2011		5/31/2011

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Formanek, Leigh

Data Date:

4/29/2011

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Yellow	Green	Green

[2] Financial Information [\$M

YTD Target YTD Actual YE Target YE Projected

Levy Generation and Transmission capital project costs only; excludes AFUDC and COLA

[3] Performance Gap Analysis

[4] Key Highlights

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast	
Target Date for DR AFT Consolidated Levy Execution Plan	4/30/2011		4/30/2011	
			510010011	
Target date to have all comments incorporated for the Consolidated Levy Execution Plan	6/30/2011		6/30/2011	
				4
				+

[6] Open Issues





8) Continue to monitor Japan's Fukushima nuclear event and update the risk register as more information becomes known.

[7] Additional Items [Graphs, Discussion, Data Tables, Etc.]

Click the Submit button to enter or revise the weekly report: Rev. 2 [August 3, 2010]



NGPP Weekly Report

Program / Project / Initiative:

Project Management Center of Excellence

Report Submitted by:

Deb Banister

Data Date:

4/27/2011

[1] Current Performance Dashboard

<u>Cost</u>	<u>Schedule</u>	<u>Quality</u>	<u>Environmental</u>	<u>Safety</u>
Green	Green	Graen	Green	Green

[2] Financial Information [\$K]

YTD Target	YTD Actual	YE Target	YE Projected
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O&M Expenditures as of September 30

[3] Performance Gap Analysis

[4] Key Highlights

- Routed PJM-SUBS-00001, 02, 16 and 19 Revisions
- Reviewed PM Implementation Standard approach with ED (Chris Crane)
- Provided PMCoE/NGPP Project Management Overview training to Finance (O'Cain)
- Reviewed Risk Methodology with Energy Wise Program (Hardison)
- Provided Robinson Recovery Program IPP support

[5] 90 Day Look Ahead Schedule Major Mile stones

Plan	Actual	Forecast
6/1/2011		
7/29/2011		
8/1/2011		
8/31/2011		
·		
¥		
	6/1/2011 7/29/2011 8/1/2011 8/31/2011	6/1/2011 7/29/2011 8/1/2011 8/31/2011

[6] Open Issues

Awaiting input on Initiative priorities from Integration Discussions

IN RE: NUCLEAR POWER PLANT

COST RECOVERY CLAUSE

Docket No. 110009-EI

Submitted for Filing: July 5, 2011

PROGRESS ENERGY FLORIDA, INC.'S TWELFTH REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS OF ITS RESPONSES TO CITIZENS' FIFTH SET OF INTERROGATORIES (NOS. 61-177) AND FIFTH REQUEST FOR PRODUCTION OF DOCUMENTS (NOS. 27-36)

Exhibit B

Document bearing Bates number 11NC-OPCPOD5-28-000795 through 11NC-OPCPOD5-28-000800 and 11NC-OPCPOD5-28-000812

IN RE: NUCLEAR POWER PLANT

COST RECOVERY CLAUSE

Docket No. 110009-EI

Submitted for Filing: July 5, 2011

PROGRESS ENERGY FLORIDA, INC.'S TWELFTH REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS OF ITS RESPONSES TO CITIZENS' FIFTH SET OF INTERROGATORIES (NOS. 61-177) AND FIFTH REQUEST FOR PRODUCTION OF DOCUMENTS (NOS. 27-36)

Exhibit B

Document bearing Bates numbers
11NC-OPCPOD5-28-000813 through 11NC-OPCPOD5-28-0008 818
and 11NC-OPCPOD5-28-000830

IN RE: NUCLEAR POWER PLANT

COST RECOVERY CLAUSE

Docket No. 110009-EI

Submitted for Filing: July 5, 2011

PROGRESS ENERGY FLORIDA, INC.'S TWELFTH REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS OF ITS RESPONSES TO CITIZENS' FIFTH SET OF INTERROGATORIES (NOS. 61-177) AND FIFTH REQUEST FOR PRODUCTION OF DOCUMENTS (NOS. 27-36)

Exhibit B

Document bearing Bates numbers 11NC-OPCPOD5-28-000831 through 11NC-OPCPOD5-28-0008836 and 11NC-OPCPOD5-28-000848

IN RE: NUCLEAR POWER PLANT

COST RECOVERY CLAUSE

Docket No. 110009-EI

Submitted for Filing: July 5, 2011

PROGRESS ENERGY FLORIDA, INC.'S TWELFTH REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS OF ITS RESPONSES TO CITIZENS' FIFTH SET OF INTERROGATORIES (NOS. 61-177) AND FIFTH REQUEST FOR PRODUCTION OF DOCUMENTS (NOS. 27-36)

Exhibit B

Document bearing Bates numbers 11NC-OPCPOD5-28-000849 through 11NC-OPCPOD5-28-0008854 and 11NC-OPCPOD5-28-000865

New Nuclear Program Weekly Status Report

Week of:

6/4/2010

Overall Program Performance	Cost ↔ G	Sch ↔ G	Quality ↔ G	Eny ↔ G	Safety ↔ G
Changes To The Performance Trends None					
Financial Information		YTD Bud	YTD Act	'10 Bud	'10 Proj
Costs	for projects sponsored	by New Nuclea	ar Programs rep	ported on respe	ective tabs
Total Program Estimate:		TeV Telephon			
Next Significant Program Milestone / K	ey Metrics				-
	(CPP); develop charter	to incorporate I	NGG long rang	e strategic plar	n into CDD
Jpdate Comprehensive Program Plan	(to incorporate i		- cuared bia	TINO CTT
Jpdate Comprehensive Program Plan	,,	to incorporate i	ree long lang	- change plan	TINO CIT
Jpdate Comprehensive Program Plan Key Highlights		to meorporate	To a long long	o ettatogra pra	TINIO CIT

Planned Date	Forecasted
05/28/10	05/27/10 "A"
07/16/10	
֡	05/28/10



Levy Licensing (COLA) Weekly Project Status Report

Week of:

6/4/2010

	Cost	Sch	Quality	Env	Safety
Overall Project Performance	\leftrightarrow Y	↔G	↔G	↔G	↔G

^{*} denotes change(s) to the Performance Trend. See notes below.

Financial Information	YTD Target	YTD Act	'10 Target	'10 Proj
\$'s in millions - New Gen only				
Total Project Est: Levy licensing estimate in develo	ppment			

Performance Trend Comments / Project Weekly Highlights

Changes

 Schedule indicator revised to green based on recent announcements re LNP in-service date of 2021. COLA schedule will support this date. NRC schedule remains: FSER in July 2011; FEIS rescheduled to July 2011. 2)
 Quality changed to green based on Change Management Plans developed for the reorganization from NPD to NGPF, and results of NRC audit. 3) Cost Yellow due to significant under-run relative to projections.

Next Significant Project Milestone / Earned Value %

7%

Financial Highlights

Key Highlights

1) Impact evaluation in review to start work for response to NRC RAIs on RCC. Testing to support this RAI response is scheduled to complete in April 2011 based on start date of 6/14/10. 2) PGN personnel met with FWC technical staff on 5/27/10 to discuss environmental monitoring plan proposal. FWC did not oppose proposed plan but requested follow-up meetings. 3) PGN Response to RAIs re Least Environmentally Damaging Practicable Alternative (LEDPA) prepared and in review. Meeting with USACE confirmed for 6/9/10 to review.

Schedule: 90-Day Look Ahead

Schedule Item	Planned Date	Forecasted Date
LNP COLA Rev 2 Initial Scoping Document to JVT	05/19/10	05/18/10 "A"
Prepare Transmission wetland JD for USACE	05/20/10	06/01/10 "A"
Meet with USACE re LEDPA	06/09/10	06/09/10
Floodplain compensation plan to FDEP	06/15/10	06/15/10
Submit Upland Easement plan to State Lands	06/30/10	06/30/10
Benchmark Environmental Processes at SCANA	06/21/10	06/21/10
LNP COLA Rev 2 Final Roadmap to JVT	06/11/10	06/11/10
LNP COLA Rev 2 Page Turn Complete	07/23/10	07/23/10

Percent Complete:	Plan	Actual
Engineering		
Construction		
Other		
Overall		

	Plan	Actual
Staffing		

Total MH's:	
Year To Date:	
Project To Date:	

Open Issues / Actions / Engineering

None.



Levy Land Acquisition Weekly Project Status Report

Week of:

6/4/2010

	Cost	Sch	Quality	Env	Safety
verall Project Performance	↔G	↔G	↔G	↔G	↔G

^{*} denotes change(s) to the Performance Trend. See notes below.

Financial Information

YTD Target YTD Act '10 Target

'10 Proj

\$'s in millions - budgeted within Levy Gen & Trans projects

Performance Trend Comments / Project Weekly Highlights

Changes To The Performance Trends

None

Next Significant Project Milestone / Earned Value %

1) Come to agreement with Holcim Mining, the owner of land needed for the blowdown pipeline.

Financial Highlights (costs reported for Activity B4301-Purchase/Secure Land - ROW only)

Key Highlights

No new highlights.

Schedule: 90-Day Look Ahead

Schedule Item	Planned Date	Forecasted Date

Revise state lands survey for Inglis Island	05/31/10	05/31/10
Post no trespassing signs on additional lands purchased	06/30/10	06/30/10
Begin negotiations with Levy County for IO/Common Route	06/30/10	TBD

Percent Complete:	Plan	Actual
Title	TBD	
Survey	TBD	
Negotiations	TBD	
Closings	TBD	

	Plan	Actual
Staffing	6	2
		-

Open Issues / Actions / Engineering

Complete ARC application for state lands easements; come to an agreement for blowdown pipeline easement with Holcim; and evaluating cash flows on acquisition priorities and schedule alignment.



Wetland Mitigation Weekly Project Status Report

Week of:

6/4/2010

Overall Project Performance	Cost ↔ G	Sch → G	Quality ↔ G	Env ↔ G	Safety
* denotes change(s) to the Performance Trend. See notes below.	_				
Financial Information		YTD Target	YTD Act	'10 Target	'10 Proj
\$'s in millions (rolls up to Levy Generation)					

Note: draft estimate pending approval.

Changes To The Performance Trends

No Risk Trend changes from last week. All Risk Trends are currently on target.

Next Significant Project Milestone / Earned Value %

1) Planning to meet with Boars Head Ranch owners in the Jul 2010 time frame to discuss agreement outline following initial feedback from the FDEP. 2) Responding to RAI's which were received on 28-May.

Financial Highlights

No variance to report.

Key Highlights

1) On 28-May, PEF received the first round of RAI's. The team is in the process of reviewing the RAI's, assigning responsibilities and putting an action plan together to meet a 45 day response time.

Schedule: 90-Day Look Ahead

Schedule Item	Planned Date	Forecasted
Submit Wetland Mitigation Plan to FDEP	04/30/10	04/30/10 "A"
FDEP Extension Deadline	05/24/10	05/24/10 "A"
Received First round of RAI's	05/28/10	05/28/10 "A"
Target Response of Round 1 RAI's	07/15/10	07/15/10

cent Complete:	Plan	Actual

<u>Open Issues / Actions / Engineering</u>			



Levy Generation: EPC Schedule Shift & LLM

Week of: 6/4/2010

	Cost	Sch	Quality	Env	Safety
Overall Project Performance	↔G	↔G	↔G	⇔G	↔G

^{*} denotes change(s) to the Performance Trend. See notes below.

<u>Financial Information</u>	YTD Target	YTD Act	'10 Target	'10 Proj
Levy Generation only (excluding AFUDC)				

Performance Trend Comments / Project Weekly Highlights

Changes To The Performance Trends

None

Financial Highlights

Key Highlights

- 1) Periodic call with Consortium on 6/2/10 indicates initial positive response from some vendors on suspension options; call set for 6/7/10 to review initial results
- 2) Modifications ongoing to detail decision packages
- 3) Preparations ongoing for SMC update; requested schedule time on 6/17 strategic retreat calendar
- 4) Reviewed draft LLM disposition package with Elnitsky/ Lyash

Schedule Milestones: Look Ahead

Schedule Item	Planned Date	Forecasted
Review c sion draft with PWC	Neek of 5/31/10	Neek of 5/31/10
Receive preliminary suspension input from WEC	06/04/10	06/07/10
Review decision package draft with in-house counsel	06/04/10	06/04/10
Change Order #19 for ongoing 2010 support	Week of 06/07/10	Week of 06/07/10
first round of 1) SM(Mid-late June	06/17/10
Complete Disposition through negotiations	Q3 2010	Q3 2010

REDACTED

New Nuclear Program Weekly Status Report Week of: 6/11/2010

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Overall Program Performance Changes To The Performance Trends None	Cost ↔ G	Sch ↔ G	Quality ↔ G	Env ↔ G	Safety ↔ G	
Financial Information Costs for	projects sponsore	YTD Bud	YTD Act	'10 Bud	'10 Proj	
Total Program Estimate: Next Significant Program Milestone / Key Metrics 1) Establish charter for the new NGG Fleet Readiness Assessment initative. 2) Complete initial draft Comprehensive Program Plan (CPP).						
 Key Highlights 1) Engaging with the NGG Team to work toward the long term baseline strategic capital plan for the Program; 2) 3) Engaged in initial review of PEF and nuclear strategic resource options review for Levy, growth in federal policy support for small modular reactors (SMR's). 						

Schedule:	90-Day	Look Ahead

Schedule Item	Planned Date	Forecasted	
Provide timeline for CPP update	05/28/10	05/27/10 "A"	
Submit initial CPP for approval	07/16/10		
PEF/PEC Strategic Planning Engagements	07/26/10-07/27/10		1
		-	
			_



Levy Licensing (COLA) Weekly Project Status Report

Week of:

6/11/2010

	Cost	Sch	Quality	Env	Safety
Overall Project Performance	↔ G	\leftrightarrow G	↔G	↔G	↔G

denotes change(s) to the Performance Trend. See notes below.

Financial Information \$'s in millions - New Gen only	YTD Target	YTD Act	'10 Target	'10 Proj	
Total Project Est: Levy licensing estimate in development					1

Performance Trend Comments / Project Weekly Highlights

Changes To The Performance Trends

1) Schedule indicator revised to green based on recent announcements re LNP in-service date of 2021. COLA schedule will support this date. NRC schedule remains: FSER in July 2011; FEIS rescheduled to July 2011. 2) Cost Yellow due to significant under-run relative to projections.

Next Significant Project Milestone / Earned Value %

Floodplain compensation plan to FDEP/90%

Financial Highlights

Key Highlights

1) Conference call with NRC on 6/8/10 re RCC test plan. They are in agreement that the information that we will be obtaining from our test plan will meet their needs for writing the SER. NRC requested more detailed milestones for info submittal and is considering need for ITAAC. 2) PGN meeting conducted on 6/9/10 with USACE re LEDPA. Summary feedback to be provided next week. 3) Floodplain analysis has been finalized. Submittal to FDEP planned 6/15/10. 4) On 6/8/10 PGN filedresponse to intervener revised Contention #8 (LLW).

Schedule: 90-Day Look Ahead

Schedule Item	Planned Date	Forecasted Date
LNP COLA Rev 2 Initial Scoping Document to JVT	05/19/10	05/18/10 "A"
Prepare Transmission wetland JD for USACE	05/20/10	06/01/10 "A"
Meet with USACE re LEDPA	06/09/10	6/9/2010 (A)
Floodplain compensation plan to FDEP	06/15/10	06/15/10
Submit Upland Easement plan to State Lands	06/30/10	06/30/10
Benchmark Environmental Processes at SCANA	06/21/10	06/21/10
LNP COLA Rev 2 Final Roadmap to JVT	06/11/10	06/11/10
LNP COLA Rev 2 Page Turn Complete	07/23/10	07/23/10

Percent Complete:	Plan	Actual
Engineering		
Construction		
Other		
Overall		

	Plan	Actual
Staffing		

Total MH's:	
Year To Date:	
Project To Date:	



Levy Land Acquisition Weekly Project Status Report

Week of:

6/11/2010

	Cost	Sch	Quality	Env	Safety
Overall Project Performance	↔G	↔G	↔G	↔G	↔G

^{*} denotes change(s) to the Performance Trend. See notes below.

Financial Information

\$'s in millions - budgeted within Levy Gen & Trans projects

YTD Target YTD Act '10 Target '10 Proj

Performance Trend Comments / Project Weekly Highlights

Changes To The Performance Trends

None

Next Significant Project Milestone / Earned Value %

1) Come to agreement with Holcim Mining, the owner of land needed for the blowdown pipeline.

Financial Highlights (costs reported for Activity B4301-Purchase/Secure Land - ROW only)

Key Highlights

1) Upland easement proposal in review. 2) Draft project approval spreadsheets have been prepared for Common Corridor, Kathleen to Lake Tarpon, Citrus to Brookridge, Levy to Central FL South.

Schedule: 90-Day Look Ahead

Schedule Item	Planned Date	Forecasted Date
Revise state lands survey for Inglis Island	05/31/10	5/31/2010 "A"
Post no trespassing signs on additional lands purchased	06/30/10	06/30/10
Begin negotiations with Levy County for IO/Common Route	06/30/10	TBD
Secure blowdown pipeline easement	10/31/10	10/31/10

Percent Complete:	Plan	Actual
Title	TBD	
Survey	TBD	
Negotiations	TBD	
Closings	TBD	

	Plan	Actual
Staffing	6	1

Open Issues / Actions / Engineering

Complete ARC application for state lands easements; come to an agreement for blowdown pipeline easement with Holcim; and evaluating cash flows on acquisition priorities and schedule alignment.



Wetland Mitigation Weekly Project Status Report Week of: 6/11/2010 Cost Sch Quality Env Safety Overall Project Performance \leftrightarrow G ↔ G \leftrightarrow G \leftrightarrow G \leftrightarrow G denotes change(s) to the Performance Trend. See notes below. YTD Target '10 Proj Financial Information YTD Act '10 Target \$'s in millions (rolls up to Levy Generation) Note: draft estimate pending approval. Changes To The Performance Trends No Risk Trend changes from last week. All Risk Trends are currently on target. Next Significant Project Milestone / Earned Value % 1) Planning to meet with Boars Head Ranch owners in the Jul 2010 time frame to discuss agreement outline following initial feedback from the FDEP. 2) Responding to RAI's which were received on 28-May. Financial Highlights No variance to report. Key Highlights 1) Working on responses to RAI's. Target to have draft RAI's complete by 22-Jun-10 and Final response to the FDEP by 15-Jul-10. No major issues stemming from RAI questions. Schedule: 90-Day Look Ahead Schedule Item **Planned Date** Forecasted Submit Wetland Mitigation Plan to FDEP 04/30/10 04/30/10 "A" FDEP Extension Deadline 05/24/10 05/24/10 "A" Received First round of RAI's 05/28/10 05/28/10 "A" 07/15/10 07/15/10 Target Response of Round 1 RAI's Plan Percent Complete: Plan Actual Actual Open Issues / Actions / Engineering



Levy Generation: EPC Schedule Shift & LLM

Week of:

6/11/2010

	Cost	Sch	Quality	Env	Safety
Overall Project Performance	↔G	⇔G	↔G	↔G	↔G

^{*} denotes change(s) to the Performance Trend. See notes below.

Financial Information	YTD Target	YTD Act	'10 Target	'10 Proj
Levy Generation only (excluding AFUDC)			· · · · · · · · · · · · · · · · · · ·	

Performance Trend Comments / Project Weekly Highlights

Changes To The Performance Trends
None
Financial Highlights
YTD costs are very close to budget.
Key Highlights

Schedule Milestones: Look Ahead

Schedule Item	Planned Date	Forecasted
Review current decision draft with PWC	Week of 5/31/10	Week of 5/31/10"A"
Receive preliminary suspension input from WEC	06/04/10	6/7/2010"A"
Review decision package draft with in-house counsel	06/04/10	6/4/2010"A"
Change Order #19 for ongoing 2010 support	Week of 06/07/10	Week of 06/14/10
Present first round of findings to SMC on LLM	Mid-late June	06/17/10
Complete PO Disposition through initial negotiations	Q3 2010	Q3 2010
Letter to Consortium on Stop & Hold Points for RCL Pipe	06/04/10	06/08/10"A"



Levy Licensing (COLA) Weekly Project Status Report

Week of:

6/18/2010

	Cost	Sch	Quality	Env	Safety
Overall Project Performance	\leftrightarrow Y	↔G	⇔G	↔G	↔G

^{*} denotes change(s) to the Performance Trend. See notes below.

Financial Information \$'s in millions - New Gen only	YTD Target	YTD Act	'10 Target	'10 Proj
Total Project Est: Levy licensing estimate in development				

Performance Trend Comments / Project Weekly Highlights

Changes To The Performance Trends

1) Schedule indicator revised to green based on recent announcements re LNP in-service date of 2021. COLA schedule will support this date. NRC schedule remains: FSER in July 2011; FEIS rescheduled to July 2011. 2) Cost Yellow due to significant under-run relative to projections.

Next Significant Project Milestone / Earned Value %

Floodplain compensation plan to FDEP/90%

Financial Highlights

Key Highlights

1) Detailed schedule prepared for RAI response for SSI/RCC. In review. 2) Meeting with USACE on 6/9/10 identified areas of focus to resolve LEDPA concerns. Final response planned 6/30/10. 3) Floodplain analysis submittal delayed until 6/30/10 to incorporate electronic files.

Schedule: 90-Day Look Ahead

Schedule Item	Planned Date	Forecasted Date
LNP COLA Rev 2 Initial Scoping Document to JVT	05/19/10	05/18/10 (A)
Prepare Transmission wetland JD for USACE	05/20/10	06/01/10 (A)
Meet with USACE re LEDPA	06/09/10	6/9/2010 (A)
Floodplain compensation plan to FDEP	06/15/10	06/30/10
Submit State Lands Easement	06/30/10	06/30/10
Benchmark Environmental Processes at SCANA	06/21/10	06/21/10
LNP COLA Rev 2 Final Roadmap to JVT	06/11/10	06/11/10
LNP COLA Rev 2 Page Turn Complete	07/23/10	07/23/10

Percent Complete:	Plan	Actual
Engineering		
Construction		
Other		
Overall		

	Plan	Actual
Staffing		
-		

Total MH's:	
Year To Date:	
Project To Date:	



Levy Land Acquisition Weekly Project Status Report

Week of:

6/18/2010

	Cost	Sch	Quality	Env	Safety
Overall Project Performance	↔G	↔G	↔G	↔G	↔G

denotes change(s) to the Performance Trend. See notes below.

YTD Target '10 Proj Financial Information YTD Act '10 Target

\$'s in millions - budgeted within Levy Gen & Trans projects

Performance Trend Comments / Project Weekly Highlights

Changes To The Performance Trends

None

Next Significant Project Milestone / Earned Value %

1) Secure Letter of Intent with Holcim Mining, the owner of land needed for the blowdown pipeline.

Financial Highlights (costs reported for Activity B4301-Purchase/Secure Land - ROW only)

Key Highlights

1) Review of State lands easement scheduled for 6/23/10.

Schedule: 90-Day Look Ahead

Schedule Item	Planned Date	Forecasted Date
Revise state lands survey for Inglis Island	05/31/10	5/31/2010 (A)
Post no trespassing signs on additional lands purchased	06/30/10	06/30/10
Begin negotiations with Levy County for IO/Common Route	06/30/10	TBD
Secure Letter of Intent for blowdown pipeline easement	10/31/10	10/31/10

Percent Complete:	Plan	Actual
Title	TBD	
Survey	TBD	
Negotiations	TBD	
Closings	TBD	

	Plan	Actual
Staffing	6	1

Open Issues / Actions / Engineering

Complete ARC application for state lands easements; come to an agreement for blowdown pipeline easement with Holcim; and evaluating cash flows on acquisition priorities and schedule alignment.

REDACTED

Wetland Mitigation Weekly Project Status Report

Week of:

6/18/2010

Overall Project Performance	Cost	Sch	Quality ↔ G	Env ↔ G	Safety ↔ G
* denotes change(s) to the Performance Trend. See notes be	ow.				
Financial Information \$'s in millions (rolls up to Levy Generation)		YTD Target	YTD Act	'10 Target	'10 Proj

Note: draft estimate pending approval.

Changes To The Performance Trends

No Risk Trend changes from last week. All Risk Trends are currently on target.

Next Significant Project Milestone / Earned Value %

1) Planning to meet with Boars Head Ranch owners in the Jul 2010 time frame to discuss agreement outline following initial feedback from the FDEP. 2) Responding to RAI's which were received on 28-May.

Financial Highlights

No variance to report.

Key Highlights

1) Met with Greg Nabor with the SW DEP office to discuss some RAI questions. PEF scheduling a time with Greg for a field visit to further address his questions. 2) Entrix is continuing to work on the RAI response. On target to have a draft complete by 21-Jun-10. 3) Entrix has merged with Cardno Limited. There are no impacts that are anticipated due to this merger.

Schedule: 90-Day Look Ahead

Schedule Item	Planned Date	Forecasted
Submit Wetland Mitigation Plan to FDEP	04/30/10	04/30/10 (A)
FDEP Extension Deadline	05/24/10	05/24/10 (A)
Received First round of RAI's	. 05/28/10	05/28/10 (A)
Target Response of Round 1 RAI's	07/15/10	07/15/10

Percent Complete:	Plan	Actual	Plan	Actual

REDACTED

Levy Generation: EPC Schedule Shift & LLM

Week of:

6/18/2010

	Cost	Sch	Quality	Env	Safety
Overall Project Performance	↔G	↔G	↔G	⇔G	⇔G

^{*} denotes change(s) to the Performance Trend. See notes below.

Financial Information Levy Generation only (excluding AFUDC) as of May 2010	YTD Target	YTD Act	'10 Target	'10 Proj
Total Proj Estimate: Per approved April 2010 IPP expected	d cost \$17.6B (ir	icl fuel; excl o	carrying costs)	

Performance Trend Comments / Project Weekly Highlights

Changes To The Performance Trends

No changes

Financial Highlights

YTD costs are very close to budget.

Key Highlights

- 1) Completed LLM decision analysis packages through internal review/ approval;
- 2) Submitted approvals to Levy Executive (Lyash) for approval and submission to SMC
- 3) Completed Change Order #19 for EPC Consortium for ongoing work for 2010
- 4) Completed Consortium Quarterly Report comments to finalize new reporting structure & content during continued partial suspension

Schedule Milestones: Look Ahead

Schedule Item	Planned Date	Forecasted
Change Order #19 for ongoing 2010 support	Week of 06/07/10	6/16/10 (A)
Present first round of findings to SMC on LLM	Mid-late June	6/17/10 (A)
Prepare LLM disposition package for Regulatory POD/ROG	06/21/10	06/21/10
Submit LLM decision letters to WEC	06/30/10	06/30/10
Finalize outstanding contract amendments consolidating		
change order data per procedure	07/15/10	07/15/10
Complete PO Disposition through initial negotiations	Q3 2010	Q3 2010
Complete follow-up of tax information following LLM initial		
decisions	07/15/10	07/15/10
-	•	



Levy Licensing (COLA) Weekly Project Status Report

Week of:

6/25/2010

	Cost	Sch	Quality	Env	Safety
Overall Project Performance	\leftrightarrow Y	↔G	↔G	↔G	↔G

^{*} denotes change(s) to the Performance Trend. See notes below.

Financial Information	YTD Target	YTD Act	'10 Target	'10 Proj
\$'s in millions - New Gen only				
Total Project Est: Levy licensing estimate in development				

Performance Trend Comments / Project Weekly Highlights

Changes To The Performance Trends

1) Schedule indicator revised to green based on recent announcements re LNP in-service date of 2021. COLA schedule will support this date. NRC schedule remains: FSER in July 2011; FEIS rescheduled to July 2011. 2) Cost Yellow due to significant under-run relative to projections.

Next Significant Project Milestone / Earned Value %

Floodplain compensation plan to FDEP/90%

Financial Highlights

Key Highlights

1) Detailed schedule for response to SSI RAI developed. 2) USACE feedback from LEDPA meeting on 6/09/10 received and is being incorporated into RAI response. 3) NRC issued letter to WEC re-schedule for DCD. Based on DCD revision 18 submittal by mid-Dec 2010, NRC plans to issue proposed rulemaking by Feb 2011 and Final Rule in Sept 2011. We expect that this will delay the LNP COLA. NRC revised schedule expected by 7/31/10.

Schedule: 90-Day Look Ahead

Schedule Item	Planned Date	Forecasted Date
Floodplain compensation plan to FDEP	06/15/10	6/24/2010 (A)
Submit State Lands Easement	06/30/10	6/24/2010 (A)
Benchmark Environmental Processes at SCANA	06/21/10	06/21/10
LNP COLA Rev 2 Page Turn Complete	07/23/10	07/23/10
Initial response to SSI F Als	07/30/10	07/30/10
LNP COLA Rev 2 OAR Complete	09/03/10	09/03/10
LNP COLA Rev Submit to NRC	09/17/10	09/17/10

- 1) Resolve USACE comments re LEDPA
- 2) Resolve NRC questions re SSI
- 3) Determine impact of DCD schedule

REDACTED

Levy Land Acquisition Weekly Project Status Report

Week of: 6/25/2010

	Cost	Sch	Quality	Env	Safety
Overall Project Performance	↔G	⇔G	⇔G	↔G	⇔G

^{*} denotes change(s) to the Performance Trend. See notes below.

Financial Information YTD Target YTD Act '10 Target '10 Proj \$'s in millions - budgeted within Levy Gen & Trans projects

Performance Trend Comments / Project Weekly Highlights

Changes To The Performance Trends

None

Next Significant Project Milestone / Earned Value %

1) Secure Letter of Intent with Holcim Mining, the owner of land needed for the blowdown pipeline.

Financial Highlights (costs reported for Activity B4301-Purchase/Secure Land - ROW only)

Key Highlights

Schodula Itam

1) Common Corridor project approval spreadsheet approved which will enable start of negotiations for priority land parcels. 2) Upland easement for state lands and option to purchase easement rights sent to FDEP 6/24/10.

Schedule: 90-Day Look Ahead

	Flaiilleu Date	rorecasieu Date
Revise state lands survey for Inglis Island	05/31/10	5/31/2010 (A)
Post no trespassing signs on additional lands purchased	06/30/10	6/23/2010 (A)
Begin negotiations with Levy County for IO/Common Route	06/30/10	TBD
Secure Letter of Intent for blowdown pipeline easement	10/31/10	10/31/10

Planned Date

Percent Complete:	Plan	Actual
Title	TBD	
Survey	TBD	
Negotiations	TBD	
Closings	TBD	

	Plan	Actual
Staffing	6	1

Forecasted Date

Open Issues / Actions / Engineering

Complete ARC application for state lands easements; come to an agreement for blowdown pipeline easement with Holcim; and evaluating cash flows on acquisition priorities and schedule alignment.

Wetland Mitigation Weekly Project Status Report Week of: 6/25/2010

Week of:

Overall Project Performance	Cost ↔ G	Sch ↔ G	Quality G	Env	Safety ↔ G
* denotes change(s) to the Performance Trend. See notes bel		1,0	170	120	1,0
Financial Information		YTD Target	YTD Act	'10 Target	'10 Proj
\$'s in millions (rolls up to Levy Generation)					
	Note: Influence	Cartana			
Changes To The Performance Trends	Note: aran es	stimate pending a	pprovai.		
No Risk Trend changes from last week. All Risk T	rends are curren	ntly on target.			
Nout Significant Draiget Milestone / Formed Value	0/				
<u>Vext Significant Project Milestone / Earned Value (</u> I) Planning to meet with Boars Head Ranch owner) time frame to di	scuss anteem	ent outline follo	wing initial
eedback from the FDEP. 2) Responding to RAI's					
District conducted or planned as: June 18, Five Mi		•	•		
Nithlacoochee State Forest, and July 8, Boarshea					
In variance to report					
No variance to report.					
Key Highlights					
n/a					
Rate data and David and Atrant					
Schedule: 90-Day Look Ahead		Diamon	d D-4-	F	-4
Schedule Item Submit Wetland Mitigation Plan to FDEP		Planned 04/30		Foreca 04/30/1	
FDEP Extension Deadline		05/24		05/24/1	_ ` '
Received First round of RAI's		05/28		05/28/1	` '
Target Response of Round 1 RAI's		07/30		07/30/	
·					
Percent Complete: Plan	Actual	- -		Plan	Actual
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Den Issues / Actions / Engineering					
Open Issues / Actions / Engineering					

Levy Generation: EPC Schedule Shift & LLM

Week of:

6/25/2010

	Cost	Sch	Quality	Env	Safety
Overall Project Performance	↔G	↔G	↔G	↔G	↔G

^{*} denotes change(s) to the Performance Trend. See notes below.

Financial Information	YTD Target	YTD Act	'10 Target	'10 Proj	_
Levy Generation only (excluding AFUDC) as of May 2010					ĺ

Performance Trend Comments / Project Weekly Highlights

Changes To The Performance Trends

No changes

Financial Highlights

YTD costs are very close to budget.

Kev Hiahliahts

On June 21, 2010, the Florida Public Service Commission Office of Auditing & Policy analysis issued the draft 2010 Review of the Internal Controls and Management Oversight of the nuclear projects underway at Progress Energy Florida. This is the third year of a review in an ongoing FPSC oversight program to examine the adequacy of project management and internal controls employed in the company's Extended Power Uprate of Unit 3 at the Crystal River Energy Complex and the construction of Levy Nuclear Plant Unit 1 and Unit 2. NGPP and CDI Business Services completed a page turn review and comment for the Levy Nuclear Plant. The review and comment focused on looking for factual inaccuracies and inconsistencies. Comments were returned to PEF Regulatory Planning group on June 23rd. The final report is scheduled to be issued on July 9, 2010.

Schedule Milestones: Look Ahead

Schedule Item	Planned Date	Forecasted
Change Order #19 for ongoing 2010 support	Week of 06/07/10	6/16/10 (A)
Present first round of findings to SMC on LLM	Mid-late June	6/17/10 (A)
Prepare LLM disposition package for Regulatory POD/ROG	06/21/10	6/21/10 (A)
Submit LLM decision letters to WEC	06/30/10	06/30/10
Finalize outstanding contract amendments consolidating		
change order data per procedure	07/15/10	07/15/10
Complete PO Disposition through initial negotiations	Q3 2010	Q3 2010
Complete follow-up of tax information following LLM initial		
decisions	07/15/10	07/15/10



Levy Licensing (COLA) Weekly Project Status Report

Week of:

	Cost	Sch	Quality	Env	Safety
Overall Project Performance	\leftrightarrow Y	↔G	↔G	↔G	⇔G

^{*} denotes change(s) to the Performance Trend. See notes below.

Financial Information	YTD Target	YTD Act	'10 Target	'10 Proj
\$'s in millions - New Gen only				
			_	
Total Project Est: Levy licensing estimate in development				

Performance Trend Comments / Project Weekly Highlights

Changes To The Performance Trends

1) Schedule indicator revised to green based on recent announcements re LNP in-service date of 2021. COLA schedule will support this date. NRC schedule remains: FSER in July 2011; FEIS rescheduled to July 2011. 2) Cost Yellow due to significant under-run relative to projections. Revised projection being prepared.

Next Significant Project Milestone / Earned Value %

LNP COLA Rev 2 preparation/50%

Financial Highlights

Key Highlights

1) Response to SCA Monitoring Plan RAIs submitted on 6/24/10. 2) Floodplain Analysis submitted to FDEP, SWFWMD & NRC on 6/23/10. 3) SME support of legal preparations for DEIS initiated. Plans are to submit Motion for Summary Disposition of contentions in conjunction with DEIS.

Schedule: 90-Day Look Ahead

Schedul	Planned Date	Forecasted Date
Floodplain compensation plan to FDEP	06/15/10	6/24/2010 (A)
Submit State Lands Easement	06/30/10	6/24/2010 (A)
Benchmark Environmental Processes at SCANA	06/21/10	07/30/10
LNP COLA Rev 2 Page Turn Complete	07/23/10	07/23/10
Initial response to SSI F Als	07/30/10	07/30/10
LNP COLA Rev 2 OAR Complete	09/03/10	09/03/10
LNP COLA Rev Submit to NRC	09/17/10	09/17/10

- 1) Resolve USACE comments re LEDPA
- 2) Resolve NRC questions re Structural/Seismic
- 3) Determine impact of DCD schedule

Levy Land Acquisition Weekly Project Status Report

Week of:

7/2/2010

	Cost	Sch	Quality	Env	Safety
Overall Project Performance	↔G	↔G	↔G	↔G	⇔G

^{*} denotes change(s) to the Performance Trend. See notes below.

<u>Financial Information</u>

Stain millions - budgeted within Levy Gen & Trans projects

YTD Target YTD Act '10 Target '10 Proj

Performance Trend Comments / Project Weekly Highlights

Changes To The Performance Trends

None

Next Significant Project Milestone / Earned Value %

1) Secure Letter of Intent with Holcim Mining, the owner of land needed for the blowdown pipeline.

Financial Highlights (costs reported for Activity B4301-Purchase/Secure Land - ROW only)

Kev Hiahliahts

Schedule: 90-Day Look Ahead

Schedule ItemPlanned DateForecasted DateRevise state lands survey for Inglis Island05/31/105/31/2010 (A)Post no trespassing signs on additional lands purchased06/30/106/23/2010 (A)Begin negotiations with Levy County for IO/Common Route06/30/10TBDSecure Letter of Intent for blowdown pipeline easement10/31/1010/31/10

Percent Complete:	Plan	Actual
Title	TBD	
Survey	TBD	
Negotiations	TBD	
Closings	TBD	

	Plan	Actual
Staffing	6	1

Open Issues / Actions / Engineering

Complete ARC application for state lands easements; come to an agreement for blowdown pipeline easement with Holcim; and evaluating cash flows on acquisition priorities and schedule alignment.

'10 Proj

Wetland Mitigation Weekly Project Status Report Week of: 7/2/2010

	Cost	Sch	Quality	Env	Safety
Overall Project Performance	↔G	↔G	⇔G	. ↔ G	↔G
* denotes change(s) to the Performance Trend. See r	notes below.				

Financial Information YTD Target YTD Act '10 Target

\$'s in millions (rolls up to Levy Generation)

Note: draft estimate pending approval.
Changes To The Performance Trends
No Risk Trend changes from last week. All Risk Trends are currently on target.
Next Significant Project Milestone / Earned Value % 1) Planning to meet with Boars Head Ranch owners in the Jul 2010 time frame to discuss agreement outline following initial feedback from the FDEP. 2) Responding to RAI's which were received on 28-May. 3) Site Visits with FDEP, Southwest District conducted or planned as: June 18, Five Mile Creek and Booker Creek sites; June 22, Homosassa Tract of Withlacoochee State Forest; and July 8, Boarshead Ranch (schedule tentative).
Financial Highlights No variance to report.
Key Highlights

Schedule: 90-Day Look Ahead

n/a

Schedule Item	Planned Date	Forecasted
Submit Wetland Mitigation Plan to FDEP	04/30/10	04/30/10 (A)
FDEP Extension Deadline	05/24/10	05/24/10 (A)
Received First round of RAI's	05/28/10	05/28/10 (A)
Target Response of Round 1 RAI's	07/30/10	07/30/10

Percent Complete:	Plan	Actual

Open Issues / Actions / Engineering		



Levy Generation: EPC Schedule Shift & LLM

Week of:

7/2/2010

	Cost	Sch	Quality	Env	Safety
Overall Project Performance	↔G	⇔G	↔G	↔G	↔G

^{*} denotes change(s) to the Performance Trend. See notes below.

Financial Information	YTD Target	YTD Act	'10 Target	'10 Proj	
Levy Generation only (excluding AFUDC) as of May 2010					

Performance Trend Comments / Project Weekly Highlights

Changes To The Performance Trends

No changes

Financial Highlights

Projections are being updated for second quarter

Key Highlights

1) Submitted letter on LLM decision summary to EPC

Schedule Milestones: Look Ahead

Schedule Item	Planned Date	Forecasted
Change Order #19 for ongoing 2010 support	Week of 06/07/10	6/16/10 (A)
Present first round of findings to SMC on LLM	Mid-late June	6/17/10 (A)
Prepare LLM disposition package for Regulatory POD/ROG	06/21/10	6/21/10 (A)
Submit LLM decision letters to WEC	06/30/10	6/30/10 (A)
Finalize outstanding contract amendments consolidating		
change order data per procedure	07/15/10	07/15/10
Complete PO Disposition through initial negotiations	Q3 2010	Q3 2010
Complete follow-up of tax information following LLM initial		
decisions	07/15/10	6/29/10 (A)



Levy Licensing (COLA) Weekly Project Status Report

Week of:

7/9/2010

-	Cost	Sch	Quality	Env	Safety
Overall Project Performance	↑ G	↔G	↔G	⇔G	↔G

^{*} denotes change(s) to the Performance Trend. See notes below.

Financial Information	YTD Target	YTD Act	'10 Target	'10 Proj
\$'s in millions - New Gen only				
Total Project Est: Levy licensing estimate in development				

Performance Trend Comments / Project Weekly Highlights

C			

1) Schedule indicator revised to green based on recent announcements re LNP in-service date of 2021. COLA schedule will support this date. NRC schedule remains: FSER in July 2011; FEIS in July 2011. Re-evaluating schedule based on anticipated slippage due to DCD review schedule issued by NRC to WEC. Also, revising hearing schedule to reflect improvement based on contested and mandatory hearings in parallel.

Significant	Project		
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Financial Highlights

Key Highlights

1) WEC met NRC deadline of 6/30/10 for resolution path to open DCD issues. Next major milestone is 7/30/10 for esolution of open DCD issues. 2) Meeting with FDEP re State Lands upland easement in Tallahassee on 7/08/10. No response received yet to PGN proposal. 3) Holcim wants extension to barge loading lease at CREC in conjunction with easement for blowdown pipeline. Surveys in progress and research to identify all encumbrances re routing. PGN developing integrated approach to review internally on 8/06/10.

Schedule: 90-Day Look Ahead

Schedule Item	Planned Date	Forecasted Date
Begin negotiations with Levy County for IO/Common Rte	06/30/10	6/30/10 (A)
Benchmark Environmental Processes at SCANA	06/21/10	07/30/10
LNP COLA Rev 2 Page Turn Complete	07/23/10	07/23/10
LNP COLA Rev 2 OAR Complete	09/03/10	09/03/10
Initial response to SSI RAIs	07/30/10	07/30/10
NRC Issues DEIS	08/06/10	08/06/10
LNP COLA Rev 2 Submit to NRC	09/17/10	09/17/10
NRC Public Meeting - DEIS (Crystal River- Plantation Inn)	09/23/10	09/23/10
Secure Letter of Intent for blowdown pipeline easement	10/31/10	10/31/10

- 1) Resolve USACE comments re LEDPA
- 2) Resolve NRC questions re Structural/Seismic
- 3) Determine impact of DCD schedule



Levy Land Acquisition Weekly Project Status Report 7/9/2010

Week of:

Overall Project Performance	Cost	Sch	Quality ↔ G	Env ↔ G	Safety ↔ G
* denotes change(s) to the Performance Trend. See note	s below.				
Financial Information \$'s in millions - budgeted within Levy Gen & Trans	projects	YTD Target	YTD Act	'10 Target	'10 Proj

Performance Trend Comments / Project Weekly Highlights

Changes To The Performance Trends

None

Next Significant Project Milestone / Earned Value %

1) Secure Letter of Intent with Holcim Mining, the owner of land needed for the blowdown pipeline.

Financial Highlights (costs reported for Activity B4301-Purchase/Secure Land - ROW only)

Key Highlights

Report merged with LNP Licensing update

90-Day

Schedule Item	Planned Date	Forecasted Date

Percent Complete:	Plan	Actual
Title	TBD	
Survey	TBD	
Negotiations	TBD	
Closings	TBD	

	Plan	Actual
Staffing	6	1

Open Issues / Actions / Engineering

Complete ARC application for state lands easements; come to an agreement for blowdown pipeline easement with Holcim; and evaluating cash flows on acquisition priorities and schedule alignment.

Wetland Mitigation Weekly Project Status Report Week of: 7/9/2010

Open Issues / Actions / Engineering

		Cost	Sch	Quality	Env	Safety
Overall Project Performance		↔G	↔G	⇔G	↔G	↔G
* denotes change(s) to the Performance Tre	end. See notes belov	v.				
			VTD T	VTD A.	140 T	140 D .
Financial Information	·		YTD Target	YTD Act	'10 Target	'10 Proj
\$'s in millions (rolls up to Levy Generat	ion)					
		Note: draft or	timate pending a	pproval		
Changes To The Performance Tren	ds	Note. Gran es	imate pending a	ррго ч аг.	-	
No Risk Trend changes from last we		nds are curren	tly on target.			
Nova Cinnificant Dania at Milastona /						
Next Significant Project Milestone / 1) Planning to meet with Boars Hea			ement outline fo	llowing feedb	ack from the EI)FP 2)
Responding to RAI's which were red						
Ranch.						
Eine and Device of the						
Financial Highlights						
			-			
Key Highlights						
1) Lowered year end projection. (Se	e Financial High	lights for Detail	s) 21 Mike Taylo	r has been de	signated as the	lead
negotiator for Boars Head Ranch re		3	, ,		3	
Weekly Report. Future updates will	be included in the	ne Levy COLA	Weekly Report a	nd Monthly A	3 Report.	_
Schedule: 90-Day Look Ahead						
Schedule Item			Planned	d Date	Foreca	sted
Submit Wetland Mitigation Plan to F	DEP		04/30)/10	04/30/1	0 (A)
FDEP Extension Deadline			05/24		05/24/1	
Received First round of RAI's			05/28		05/28/1	
Target Response of Round 1 RAI's			07/30	0/10	07/30/	/10
] г			
Percent Complete:	Plan	Actual			Plan	Actual
·] [
			j L			

Working to complete the RAI's.



Levy Generation: EPC Schedule Shift & LLM

Week of:

7/9/2010

	Cost	Sch	Quality	Env	Safety
Overall Project Performance	↔G	↔G	↔G	⇔G	↔G

^{*} denotes change(s) to the Performance Trend. See notes below.

Financial Information	YTD Target	YTD Act	'10 Target	'10 Proj
Levy Generation only (excluding AFUDC) as of May 2010				

Performance Trend Comments / Project Weekly Highlights

Changes To The Performance Trends

No changes

Financial Highlights

Projections are being updated for second quarter

Key Highlights

- No key activity due to holiday week

Schedule Milestones: Look Ahead

Schedule Item	Planned Date	Forecasted
Finalize outstanding contract amendments consolidating		
change order data per procedure	07/15/10	07/19/10
Submit LLM decision letters to WEC	06/30/10	07/01/10 (A)
Complete PO Disposition through initial negotiations	Q3 2010	Q3 2010
Second quarter 10Q Levy PO SEC disclosure	07/31/10	07/31/10
Complete follow-up of tax information following LLM initial	07/15/10	
decisions	07/15/10	07/02/10 (A)

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Levy Licensing (COLA) Weekly Project Status Report

Week of:

7/16/2010

-	Cost	Sch	Quality	Env	Safety
Overall Project Performance	↑ G	↔G	↔G	⇔G	↔G

^{*} denotes change(s) to the Performance Trend. See notes below.

Financial Information	YTD Target	YTD Act	'10 Target	'10 Proj
Total Project Est: Levy licensing estimate in development				

Performance Trend Comments / Project Weekly Highlights

Changes To The Performance Trends

1) Schedule indicator revised to green based on recent announcements re LNP in-service date of 2021. COLA schedule will support this date. NRC schedule remains: FSER in July 2011; FEIS in July 2011. Re-evaluating schedule based on anticipated slippage due to DCD review schedule issued by NRC to WEC. Also, revising hearing schedule to reflect improvement based on contested and mandatory hearings in parallel.

Next Significant Project Milestone / Earned Value %

LNP COLA Rev 2 preparation/50%

Financial Highlights

Key Highlights

1) Meeting with FDEP re state lands conducted on 07/08/10. Significant change in requirements from FDEP in exchange for options on state lands. Reevaluation of approach in progress for review with management. 2) Surveys of Holcim property being completed to identify encumbrances on property. Proposal for Holcim being evaluated to include barge loading lease at CREC. 3) LNP COLA rev 2 draft in page turn review.

Schedule: 90-Day Look Ahead

Schedule Item	Planned Date	Forecasted Date
Begin negotiations with Levy County for IO/Common Rte	06/30/10	6/30/10 (A)
Benchmark Environmental Processes at SCANA	06/21/10	07/30/10
LNP COLA Rev 2 Page Turn Complete	07/23/10	07/23/10
LNP COLA Rev 2 OAR Complete	09/03/10	09/03/10
Initial response to SSI RAIs	07/30/10	07/30/10
NRC Issues DEIS	08/06/10	08/06/10
LNP COLA Rev 2 Submit to NRC	09/17/10	09/17/10
NRC Public Meeting - DEIS (Crystal River- Plantation Inn)	09/23/10	09/23/10
Secure Letter of Intent for blowdown pipeline easement	10/31/10	10/31/10

- 1) Resolve USACE comments re LEDPA
- 2) Resolve NRC questions re Structural/Seismic
- 3) Determine impact of DCD schedule

Levy Generation: EPC Schedule Shift & LLM

Week of: 7/16/2010

	Cost	Sch	Quality	Env	Safety
Overall Project Performance	↔G	↔G	↔G	⇔G	⇔G

^{*} denotes change(s) to the Performance Trend. See notes below.

Financial Information	YTD Target	YTD Act	'10 Target	'10 Proj

Performance Trend Comments / Project Weekly Highlights

Changes To The Performance Trends

No changes

Financial Highlights

<u>Key Highlights</u>

- 1) Completed detail call with WEC to outline LLE vendor T&C for pending RFP
- 2) Initial meetings with NOS to discuss required QA and vendor oversight needs for LLE

Schedule Milestones: Look Ahead

Schedule Item	Planned Date	Forecasted
Finalize outstanding contract amendments consolidating		
change order data per procedure	07/15/10	07/30/10
WEC to issue RFP to vendors for suspension	07/21/10	07/21/10
EPC release Q2 quarterly report	08/30/10	08/30/10
Vendor response to WEC on RFP	09/03/10	09/03/10
Review summary responses with WEC	09/24/10	09/24/10

- 1) Follow-up with WEC and NOS regarding emergent Mangerotti process gap identification
- 2) Negotiations with Consortium on LLE suspension/ continue

REDACTED

New Nuclear Program Weekly Status Report Week of: 7/23/2010

Overall Program Performance	Cost ↔ G	Sch ↔ G	Quality ↔ G	Env ↔ G	Safety ↔ G	
Changes To The Performance Trends						
None						
Financial Information		YTD Bud	YTD Act	'10 Bud	'10 Proj	
OTTO OF B BACK AND ONE MADE IN	for projects sponsored	by New Nuclea	ar Programs rep	oorted on respe	ective tabs	
Total Program Estimate:	Motrico					
Next Significant Program Milestone / Key 1) Establish charter for the new ES Long		initative.				
Key Highlights 1) Initial meeting with Energy Supply leadership to discuss the approach and direction of the ES LTP Initiative, provided draft charter. 2) Initial Program Team meeting to define the post-COLA project implementation plans for Levy and 3) Completed draft CPP and draft Govenance Policy for New Nuclear Program.						

Schedule: 90-Day Look Ahead

Schedule Item	Planned Date	Forecasted
Provide timeline for CPP update	05/28/10	05/27/10 (A)
Provide limenile for CFF appare	03/24/10	03/21/10 (A)
Submit draft CPP	07/16/10	07/16/10 (A)
PEF Strategic Planning Meeting	07/27/10	
NCRC Hearings in FL	08/22/10 - 08/27/10	

REDACTED

Levy Licensing (COLA) Weekly Project Status Report

Week of:

7/23/2010

	Cost	Sch	Quality	Env	Safety
Overall Project Performance	↑ G	⇔G	↔G	⇔G	⇔G

^{*} denotes change(s) to the Performance Trend. See notes below.

Financial Information	YTD Target	YTD Act	'10 Target	'10 Proj
Total Project Est: Levy licensing estimate in development				

Performance Trend Comments / Project Weekly Highlights

Changes To The Performance Trends

1) Schedule indicator revised to green based on recent announcements re LNP in-service date of 2021. COLA schedule will support this date. NRC schedule remains: FSER in July 2011; FEIS in July 2011. Re-evaluating schedule based on anticipated slippage due to DCD review schedule issued by NRC to WEC. Also, revising hearing schedule to reflect improvement based on contested and mandatory hearings in parallel.

Next Significant Project Milestone / Earned Value %

LNP COLA Rev 2 preparation/50%

Financial Highlights

Key Highlights

1) Meeting with FDEP re state lands conducted on 07/08/10. Significant change in requirements from FDEP in exchange for options on state lands. Reevaluation of approach in progress for review with management. 2) LNP COLA rev 2 draft in page turn review. 3) NRC provided copy of draft DEIS sections that were requested by PGN to have proprietary information protected. Review by SMEs and Legal confirmed that NRC DEIS does not reveal proprietary information. 4) WEC will not meet 7/31/10 deadline to provide resolution to open DCD technical issues. Some design changes will not be complete for NRC review until in August. Potential impact to DCD schedule.

Day		
Schedule Item	Planned Date	Forecasted Date
Benchmark Environmental Processes at SCANA	06/21/10	7/14/2010 (A)
LNP COLA Rev 2 Page Turn Complete	07/23/10	07/23/10
LNP COLA Rev 2 OAR Complete	09/03/10	09/03/10
Initial response to SSI RAIs	07/30/10	07/30/10
NRC Issues DEIS	08/06/10	08/06/10
LNP COLA Rev 2 Submit to NRC	09/17/10	09/17/10
NRC Public Meeting - DEIS (Crystal River- Plantation Inn)	09/23/10	09/23/10
Secure Letter of Intent for blowdown pipeline easement	10/31/10	10/31/10

- 1) Resolve USACE comments re LEDPA
- 2) Resolve NRC questions re Structural/Seismic
- 3) Determine impact of DCD schedule

REDACTED

Levy Generation: EPC Schedule Shift & LLM

Week of:

7/23/2010

	Cost	Sch	Quality	Env	Safety
Overall Project Performance	⇔G	↔G	↔G	↔G	↔G

^{*} denotes change(s) to the Performance Trend. See notes below.

Financial Information	YTD Target	YTD Act	'10 Target	'10 Proj

Performance Trend Comments / Project Weekly Highlights

<u>Changes To The Performance Trends</u> No changes

Financial Highlights

Key Highlights

- 1) Completed detail call with WEC to outline LLE vendor T&C for pending RFP
- 2) Initial meetings with NOS to discuss required QA and vendor oversight needs for LLE

Schedule Milestones: Look Ahead

Schedule Item	Planned Date	Forecasted
Finalize outstanding contract amendments consolidating		
change order data per procedure	07/15/10	07/30/10
WEC to issue RFP to vendors for suspension	07/21/10	07/21/10
EPC release Q2 quarterly report	08/30/10	08/30/10
Vendor response to WEC on RFP	09/03/10	09/03/10
Review summary responses with WEC	09/24/10	09/24/10

- 1) Follow-up with WEC and NOS regarding emergent Mangerotti process gap identification
- 2) Negotiations with Consortium on LLE suspension/ continue



NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

i23667

Data Date:

7/28/2010

[1] Current Performance Dashboard

2) Carrene remainee Dashiboara									
Cost	Schedule	Quality	Environmental	Safety					
Green	Green	Green	Стеел	Green					

KPI selection criteria can be accessed by clicking the column header. Rules are kept in the PMCoE SharePoint site dictionary.

[2] Financial Information [\$M]

YTD Target YTD Actual YE Target	YE Projected
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[3] Performance Gap Analysis

Establish Charter for the new ES Long Term Planning (LTP (initiative)

[4] Key Highlights

1) High level initial review briefs were presented to PEF and PEC on the NGG strategic capital plans. Further engagement will be assimilated into the ES Long Term Planning Initiative.

[5] 90 Day Look Ahead Schedule Major Milestones

Submit draft CPP	7/16/2010	7/16/2010		
PEF Strategic Planning Meeting	7/27/2010	7/27/2010		
NCRC Hearings in FL	8/27/2010		8/27/2010	
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	5			
	* * * *			

Actual

Forecast

[6] Open Issues

[7] Additional Items [Graphs, Discussion, Data Tables, Etc.]

Click the Submit button to enter or revise the weekly report:



NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

i46189

Data Date:

7/28/2010

[1] Current Performance Dashboard

Cost	Schedule	Quality	Environmental	Safety
Green	Yellow	Green	Green	Green

KPI selection criteria can be accessed by clicking the column header. Rules are kept in the PMCoE SharePoint site dictionary.

[2] Financial Information [\$M]

	YTD Target	YTD Actual	YE Target	YE Projected
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[3] Performance Gap Analysis

NRC re-evaluating schedule to assess impact of DCD schedule revision. We expect several months impact to the FSER. COL issuance date impact will be mitigated by NRC performance of contested and mandatory hearings in parallel.

[4] Key Highlights

1) LNP COLA rev 2 page turn complete. 2) WEC will not meet 7/31/10 deadline to provide resolution to open technical issues. Some design changes will not be submitted for NRC review until August. Impact to DCD schedule unknown. 3) Additional RAIs received from FWC re environmental monitoring plans. We expect to resolve and respond in 30 days. 4)Cyber security plan revision submitted.

[5] 90 Day Look Ahead Schedule Major Milestones

Plan	Actual	Forecast
7/23/2010	7/23/2010	7/23/2010
9/3/2010		9/3/2010
7/30/2010		8/20/2010
8/6/2010		8/6/2010
10/6/2010		9/17/2010
9/23/2010		9/23/2010
10/31/2010		10/29/2010
	7/23/2010 9/3/2010 7/30/2010 8/6/2010 10/6/2010 9/23/2010	7/23/2010 7/23/2010 9/3/2010 7/30/2010 8/6/2010 10/6/2010 9/23/2010

[6] Open Issues

- 1) Resolve USACE comments re LEDPA
- 2) Resolve NRC questions re Structural/Seismic3) Determine impact of DCD schedule

[7] Additional Items [Graphs, Discussion, Data Tables, Etc.]

Click the Submit button to enter or revise the weekly report:



NGPP Weekly Report

Program / Project / Initiative:

EPC & Long Lead Material Disposition

Report Submitted by:

i23159

Data Date:

7/27/2010

[1] Current Performance Dashboard

[1] Culterent cin	1] Carrent refrontiance Businbourd						
Cost	Schedule	Quality	Environmental	Safety			
Green	Green	Yellow	Green	Green			

KPI selection criteria can be accessed by clicking the column header. Rules are kept in the PMCoE SharePoint site dictionary.

[2] Financial Information [\$M]

YTD Target	YTD Actual	YE Target	YE Projected

[3] Performance Gap Analysis

Currently are no performance gaps; note the above financials include both Levy Generation and Levy Transmission, excluding

Cost is shown as 'green' pending guidance of variance (MTD? YE? Total project? YTD?)

[4] Key Highlights

- 3) Second quarterly report received from Consortium in DRAFT for review/ comment
- 4) Received memo from WEC 7/22 issuing temporary manufacturing hold on Mangiarotti (all equipment)
 5) WEC issues RFP to LLE vendors where our intent is to suspend on 7/15/10
 6) Completed & released Amendment 4 to EPC contract incorporating change order #3
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1ilestone	Plan	Actual	Forecast
Communication to WEC re: Mangiarotti equipment	7/23/2010	7/23/2010	7/23/2010
Review/ comment on DRAFT Q2 report	8/6/2010		8/6/2010
VFD vendor oversight visit	8/11/2010		8/11/2010
Consortium release of final Q2 report	8/30/2010		8/30/2010
Vendor response to WEC on RFP	9/3/2010		9/3/2010
Review of summary responses on LLE with WEC	9/24/2010		9/24/2010

[6] Open Issues

- 1) Disposition of (4) items of long-lead equipment with Mangiarotti is on hold pending results of recent WEC findings regarding quality issues
- 2) Determine the NOS/ vendor performance oversight plan



NGPP Weekly Report

Program / Project / Initiative:

Program Coordination & Performance Improvement

Report Submitted by:

i47911

Data Date:

7/28/2010

Current Performance Dashboard

Cost	Schedule	Quality	Environmental	Safety
Green	Yellow.	Green	Green	Green

KPI selection criteria can be accessed by clicking the column header. Rules are kept in the PMCoE SharePoint site dictionary.

[2] Financial Information [\$M]

YTD Target YTD Actual	YE Target	YE Projected
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[3] Performance Gap Analysis

PMCoE Rotational Candidate selection pending. Project Management sustainability (training, engagement, procedure revisions) delayed/scaled back until candidate placed. Expect decision end of next week.

[4] Key Highlights

- Benchmark Report for Hiayang trip is being compiled.
- Provided comments on revised SmartGrid Policy and provided consultation to IBM regarding Program Management
 Consulted with NGG NFPA 805 project regarding IPP development
 Facilitated risk workshop for Catalyst 2-2-1 Project
 Incorporated weekly project performance KPI's into online form

- Installed and continue to build out online PMCoE Project Management dictionary
- Ongoing review/customization of PlantView to facilitate NGPP PI objectives
- Worked with Vendor to resolve issue with new version of Risk Register software Continued A3 training module development
- [5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
PMCOE Rotational Candidate Selection	8/6/2010		
PMCoE Update with J1	8/17/2010		
PMCoE Quarterly Steering Committee Mtg	8/18/2010		
2011 NGPP PI Benchmark Assessment Plan	8/31/2010		
Enter Milestone Name Here			
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Enter Milestone Name Here			
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Enter Milestone Name Here			

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

8/4/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	Environmental	<u>Safety</u>
Green	Green	Green	Green	Green

[2] Financial Information [\$M

YTD Target	YTD Actual	YE Target	YE Projected
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	10	Periormance	Ua L) Allai	y 5 15

1) Establish Charter for the new ES Long Term Planning (LTP (initiative) 2)

3) Establish a charter for the Nuclear Technology Assessment

Initia tive .

[4] Key Highlights

1) High level initial review briefs were presented to PEF on the NGG strategic capital plans. Further engagement will be assimilated into the ES Long Term Planning Initiative.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Submit draft CPP	7/16/2010	7/16/2010	
PEF Strategic Planning Meeting	7/27/2010	7/27/2010	

NCRC Hearings in FL	8/27/2010	8/27/2010
<u> </u>		

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Robert Kitchen

Data Date:

8/4/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	<u>Şafety</u>
Green	Yellow	Green	Green	Green

[2] Financial Information [\$M

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

NRC re-evaluating schedule to assess impact of DCD schedule revision. We expect several months impact to the FSER. COL issuance date impact may be mitigated by NRC performance of contested and mandatory hearings in parallel.

[4] Key Highlights

1) WEC/Nustart/NRC meeting on 8/3/10 to review status of DCD. WEC provided the majority of resolution items by due date of 7/30/10 deadline. NRC & WEC have agreement in principle on technical issue resolution. WEC has responded to all RAIs but is a waiting NRC concurrence. NRC committed to maintain schedule if at all possible and will confirm by 8/30/10. 2) DEIS was issued to EPA and PGN on 8/4/10. We plan to file motion for summary disposition of environmental contentions within 10 days of DEIS issuance. NRC plans to issue Federal Register Notice on 8/13/10 which will start 60 day window for any late file contentions based on DEIS and 75 day window for public comment. 3)USACE plans to issue public notice re LNP 404 permit on 8/13/10 coincident with public issuance of DEIS. 4)Response to FDEP RAIs on Wetland Mitigation Plan submitted on 8/5/10.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Initial response to SSI RAIs	7/30/2010		8/27/2010
NRC Issues DEIS	8/6/2010	8/4/2010	8/6/2010
Fed Register Notice for DEIS - Public comment period starts	8/13/2010		8/13/2010
File Motion for Summary Disposition of Environmental RAIs	8/16/2010		8/16/2010
Submit LNP COLA rev 2 to NRC	10/6/2010		9/17/2010
NRC Public Meeting re DEIS (Crystal River)	9/23/2010		9/23/2010
DEIS - Public Comment Period Close	10/27/2010		10/27/2010
Secure Letter of Intent for blowdown pipe easement	10/31/2010		10/29/2010

[6] Open Issues

- 1) Resolve USACE comments re LEDPA
- 2) Resolve NRC questions re Structural/Seismic
- 3) Determine impact of DCD schedule



NGPP Weekly Report

Program / Project / Initiative:

EPC & Long Lead Material Disposition

Report Submitted by:

Franklin, Mike

Data Date:

8/5/2010

[1] Current Performance Dashboard

<u>Cost</u>	<u>Schedule</u>	<u>Qua lity</u>	<u>Environmental</u>	Safety
Green	Green	Yellow	Green	Green

[2] Financial Information [\$M

YTD Target	YTD Actual	YE Target	YE Projected
		5	

[3] Performance Gap Analysis

Hold on Mangiarotti workscope pending Westinghouse resolution of quality issues.

Note the above financials include both Levy Generation and Levy Transmission, excluding AFUDC

Cost is shown as 'green' pending guidance of variance (MTD? YE? Total project? YTD?)

[4] Key Highlights

2) Second quarterly report received from Consortium in DRAFT, comments provided to Consortium on 7/30/2010

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Communication to WEC re: Mangiarotti equipment	7/23/2010	7/23/2010	7/23/2010
Review/ comment on DRAFT Q2 report	8/6/2010	7/30/2010	8/6/2010
VFD vendor oversight visit	8/11/2010		8/11/2010
Consortium release of final Q2 report	8/30/2010		8/30/2010
APOG QA Inspection Audit of Westinghouse	8/31/2010		8/31/2010
Vendor response to WEC on RFP	9/3/2010		9/3/2010
Review of summary responses on LLE with WEC	9/24/2010		9/28/2010

[6] Open Issues

2) Determine the NOS/ vendor performance oversight plan



NGPP Weekly Report

Program / Project / Initiative:

Program Coordination & Performance Improvement

Report Submitted by:

Jon Kerin

Data Date:

8/6/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	Environmental	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$K

YTD Target	YTD Actual	YE Target	YE Projected
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O&M Expenditures as of June 30

[3] Performance Gap Analysis

[4] Key Highlights

- Participated in Risk RIE Status Update and Lessons Learned Session
- Entered into week 2 of new on-line weekly reporting process modified KPI triggers according to input rcvd to date
- Conducted HP oversight panel review of cause code application and introduced the anticipated evolution to Service Company Performance Improvement.
- Consulted with ProgressEnergy.com Update project in advance facilitating upcoming risk workshops.
- Compiling Benchmark Report for the Hiayang trip.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Rev. 1 of PJM-SUBS-00008 and PJM-SUBS-00005 are effective as of August 2, 2010	8/2/2010	8/2/2010	
PMCOE Rotational Candidate Selection	8/6/2010		8/6/2010
PMCoE Update with J1	8/17/2010		8/17/2010
PMCoE Quarterly Steering Committee Mtg	8/18/2010		9/18/2010
2011 NGPP PI Benchmark Assessment Plan	8/31/2010		8/31/2010
Enter Milestone Name Here			
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[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

8/11/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M]

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

1) Establish Charter for the new ES Long Term Planning (LTP (initiative) 2) Establish a charter for the Nuclear Technology Assessment Initiative.

[4] Key Highlights

NCRC'10 deposition and hearing prep is in full swing with many key members of the team.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Submit draft CPP	7/16/2010	7/16/2010	
PEF Strategic Planning Meeting	7/27/2010	7/27/2010	-11
A STATE OF THE STA			· 特性。例如 (14) [15]
NCRC Hearings in FL	8/27/2010		8/27/2010
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[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Robert Kitchen

Data Date:

8/10/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Yellow	Green	Green	Green

[2] Financial Information [\$M]

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

NRC re-evaluating schedule to assess impact of DCD schedule revision. We expect several months impact to the FSER. COL issuance date impact may be mitigated by NRC performance of contested and mandatory hearings in parallel.

[4] Key Highlights

1) DEIS was issued to EPA and PGN on 8/4/10. We plan to file motion for summary disposition of environmental contentions within 10 days of DEIS issuance. NRC plans to issue Federal Register Notice on 8/13/10 which will start 60 day window for any late file contentions based on DEIS and 75 day window for public comment. 2)USACE plans to issue public notice re LNP 404 permit on 8/13/10 coincident with public issuance of DEIS. 3) Review of state lands easement options with management and legal planned for 8/12/10. 4)

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Initial response to SSI RAIs	7/30/2010		8/27/2010
NRC Issues DEIS	8/6/2010	8/4/2010	8/6/2010
Fed Register Notice for DEIS - Public comment period starts	8/13/2010		8/13/2010
File Motion for Summary Disposition of Environmental RAIs	8/16/2010		8/24/2010
Submit LNP COLA rev 2 to NRC	10/6/2010		9/17/2010
NRC Public Meeting re DEIS (Crystal River)	9/23/2010		9/23/2010
DEIS - Public Comment Period Close	10/27/2010		10/27/2010
Secure Letter of Intent for blowdown pipe easement	10/31/2010		10/29/2010
	11.		

[6] Open Issues

- 1) Resolve USACE comments re LEDPA $\,$
- 2) Resolve NRC questions re Structural/Seismic
- 3) Determine impact of DCD schedule



NGPP Weekly Report

Program / Project / Initiative:

EPC & Long Lead Material Disposition

Report Submitted by:

Hardison, Sue

Data Date:

8/12/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Qua lity	Environmental	Safety
Green	Green	Yellow	Green	Green

[2] Financial Information [\$M]

YTD Target	YTD Actual	YE Target	YE Projected
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[3] Performance Gap Analysis

Hold on Mangiarotti work scope pending Westinghouse resolution of quality issues.

Note the above financials include both Levy Generation and Levy Transmission, excluding AFUDC

Cost is shown as 'green' pending guidance of variance (MTD? YE? Total project? YTD?)

[4] Key Highlights

- 1) Change order in process for VFD vendor review with WEC and Siemens
- 2) Consortium returned comments on quarterly report; items reconciled and report set to be released ahead of schedule
- 3) Status report received from NOS re: ongoing WEC review of Mangiarotti

4)

[5] 90 Day Look Ahead Schedule Major Milestones

Communication to WEC re: Mangiarotti equipment	7/23/2010	7/23/2010	7/23/2010
			.,,
Review/ comment on DRAFT Q2 report	8/6/2010	7/30/2010	8/6/2010
VFD vendor oversight visit	8/26/2010		8/26/2010
Consortium release of final Q2 report	8/30/2010		8/17/2010
APOG QA Inspection Audit of Westinghouse	8/31/2010		8/31/2010
Vendor response to WEC on RFP	9/3/2010		9/3/2010
Review of summary responses on LLE with WEC	9/24/2010		9/28/2010
NCRC Hearings	8/24/2010		8/24/2010

[6] Open Issues

- 1) Disposition of (4) items of long-lead equipment with Mangiarotti is on hold pending results of recent WEC findings regarding quality issues
- 2) Determine the NOS/ vendor performance oversight plan



NGPP Weekly Report

Program / Project / Initiative:

Program Coordination & Performance Improvement

Report Submitted by:

Jon Kerin

Data Date:

8/13/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$K

YTD Target YTD Actual YE Target YE Projected

O&M Expenditures as of July 30

[3] Performance Gap Analysis

[4] Key Highlights

- Participated in BNP VFD readiness assessment and review
- Created new SharePoint sites for Energy Supply and for CDIG EPS improvement action plan
- Developed draft Project Management Information Systems Assessment A3
- Revised Performance Improvement A3 to reflect initial focus on CDIG with potential expansion to Service Company
- Continued work on the CBE Lean Academy A3 Primer training package
- Developed first drafts of the PMCoE Update and Steering Committee presentations
- Confirm objectives and prepare material for Progress-Energy.com Redesign Project Risk Workshops
- Completed successful testing of a new version of Incom's Risk Register software.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
PMCoE Update with J1	8/17/2010		8/17/2010
PMCoE Quarterly Steering Committee Mtg	8/18/2010		8/18/2010
2011 NGPP PI Benchmark Assessment Plan	8/31/2010		8/31/2010
Enter Milestone Name Here	- 17		
	-		
Enter Milestone Name Here			
Enter Milestone Name Here			
Enter Milestone Name Here			

[6] Open Issues

PMCoE Rotational Candidate selection pending feedback from Jon Kerin and John Elnitsky



NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

8/17/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	Environmental	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M

YTD Target	YTD Actual	YE Target	YE Projected

[3] Performance Gap Analysis

- 1) Establish Charter for the new ES Long Term Planning (LTP Initiative)
- 2) Establish a charter for the Nuclear Technology Assessment Initiative.
- 3) Develop an approach for Program framework

[4] Key Highlights

- 2) A draft charter for technology assessment has been circulated for review.
- 3) NCRC'10 prep is underway for hearings next week.

[5] 90 Day Look Ahead Schedule Major Milestones
Milestone Plan

Submit draft CPP	7/16/2010	7/16/2010	
PEF Strategic Planning Meeting	7/27/2010	7/27/2010	
NCRC Hearings in FL	8/27/2010		8/27/2010
-			

[6] Open Issues

[7] Additional Items [Graphs, Discussion, Data Tables, Etc.]

Actual

Forecast



NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Robert Kitchen

Data Date:

8/18/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	<u>Safety</u>
Yellow	Yellow	Green	Green	Green

[2] Financial Information [\$M

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

1) NRC re-evaluating schedule to assess impact of DCD schedule revision. We expect several months impact to the FSER. COL issuance date impact may be mitigated by NRC performance of contested and mandatory hearings in parallel. 2) Cost yellow due to significant under-run.

[4] Key Highlights

1) Federal Register Notice and USACE Public Notice for Draft Environmental Impact Statement were posted on 8/13/10. This starts a 60 day window for any late file contentions based on DEIS and 75 day window for public comment.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Initial response to SSI RAIs	7/30/2010	8/18/2010	8/27/2010
NRC (ssues DEIS	8/6/2010	8/4/2010	8/6/2010
Fed Register Notice for DEIS - Public comment period starts	8/13/2010	8/13/2010	8/13/2010
File Motion for Summary Disposition of Environmental RAIs	8/16/2010		8/24/2010
Submit LNP COLA rev 2 to NRC	10/6/2010		9/17/2010
NRC Public Meeting re DEIS (Crystal River)	9/23/2010		9/23/2010
DEIS - Public Comment Period Close	10/27/2010		10/27/2010
Secure Letter of Intent for blowdown pipe easement	10/31/2010		10/29/2010
		t etc	

[6] Open Issues

- 1) Resolve USACE comments re LEDPA
- 2) Resolve NRC questions re Structural/Seismic
- 3) Determine impact of DCD schedule



NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Hardison, Sue

Data Date:

8/19/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	Environmental	Safety
Green	Green	Yellow	Green	Green

[2] Financial Information [\$M]

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

Hold on Mangiarotti work scope pending Westinghouse resolution of quality issues.

Note the above financials include both Levy Generation and Levy Transmission, excluding AFUDC

Cost is shown as 'green' pending guidance of variance

[4] Key Highlights

- 1) Change order in process for VFD vendor review with WEC and Siemens
- 2) Consortium released quarterly report for Q2
- 3) Status report received from NOS re: ongoing WEC review of Mangiarotti

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
V FD vendor oversight visit	8/26/2010		8/26/2010
NCRC Hearings	8/24/2010		8/24/2010
Consortium release of final Q2 report	8/30/2010	8/17/2010	8/17/2010
APOG QA Inspection Audit of Westinghouse	8/31/2010		8/31/2010
Vendor response to WEC on RFP	8/31/2010		8/31/2010
Review of summary responses on LLE with WEC	9/24/2010		9/28/2010

[6] Open Issues

- 1) Disposition of (4) items of long-lead equipment with Mangiarotti is on hold pending results of recent WEC findings regarding quality issues
- 2) Determine the NOS/ vendor performance oversight plan



NGPP Weekly Report

Program / Project / Initiative:

Program Coordination & Performance Improvement

Report Submitted by:

Jon Kerin

Data Date:

8/18/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green Green	Green

[2] Financial Information [\$K

Tib larget Tib Actual TE larget TE Projected	YTD Target	YTD Actual	YE Target	YE Projected
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O&M Expenditures as of July 30

[3] Performance Gap Analysis

[4] Key Highlights

 Held PMCoE 3rd Quarter Steering Committee Meeting. Priorities and near term action plan were confirmed by the membership. Major Milestones transferred to 90 day look ahead below.

 Conducted two Risk Management workshops with the Progress-Energy.com Redesign integrated project team including supporting vendors

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
PMCoE Update with J1	8/17/2010	8/17/2010	
PMCoE Quarterly Steering Committee Mtg	8/18/2010	8/18/2010	
2011 NGPP PI Benchmark Assessment Plan	8/31/2010		8/31/2010

9/30/2010	9/30/2010
9/30/2010	9/30/2010
10/29/2010	10/29/2010
	u .
	9/30/2010

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

8/25/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M YTD Target **YE Target YTD Actual YE Projected**

[3] Performance Gap Analysis

- 1) Approved charter for the new Energy Supply Integrated Long Range Pian.
- 2) Approved charter for the Nuclear Technology Assessment Initiative.
- 3) Updated approach for Program framework to tie into current initiative landscape.
- 4) Improved Program Development linkage with NGG Projects.

[4] Key Highlights

- 1) A draft charter and A3 for the new Energy Supply ILRP has been circulated. Initial team discussion are underway.

 2) A draft charter for technology assessment has been circulated for review.
- 2) NCRC'10 hearings are underway.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast	
NCRC Hearings in FL	8/27/2010	7/27/2010	8/27/2010	
				1
-				\exists

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Robert Kitchen

Data Date:

8/25/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Yellow	Yellow	Green	Green	Green

[2] Financial Information [\$M]

YTD Target	YTD Actual	YE Target	YE Projected

[3] Performance Gap Analysis

1) NRC re-evaluating schedule to assess impact of DCD schedule revision. We expect several months impact to the FSER. COL issuance date impact may be mitigated by NRC performance of contested and mandatory hearings in parallel. 2) Cost yellow due to significant under-run.

[4] Key Highlights

1) Legal filed motion for summary disposition of contention #7 (Environmental - Low Level Radioactive Waste storage). Based on request from interveners the motion for summary disposition of contention #4 (Environmental - Salt water drift and dewatering) will not be filed until 10/4/10. 3) A decision package with options and recommendation for state lands easement prepared for management review. 4) Easement with

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
NRC Public Meeting re DEIS (Crystal River)	9/23/2010		9/23/2010
Submit LNP COLA rev 2 to NRC	10/6/2010		10/1/2010
File Motion for Summary Disposition of Environmental RAIs	8/16/2010		10/4/2010
DEIS - Public Comment Period Close	10/27/2010		10/27/2010
Secure Letter of Intent for blowdown pipe easement	10/31/2010		10/31/2010
DCD revision 18 submitted to NRC	12/15/2010		12/15/2010
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	-2 111		

[6] Open Issues

- 1) Resolve USACE comments re LEDPA
- 2) Resolve NRC questions re Structural/Seismic
- 3) Determine impact of DCD schedule



NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Hardison, Sue

Data Date:

8/26/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	Environmental	Safety
Green	Green	Yellow	Green	Green

[2] Financial Information [\$M

YTD Target	YTD Actual	YE Target	YE Projected

[3] Performance Gap Analysis

Note the above financials include both Levy Generation and Levy Transmission, excluding AFUDC

Cost is shown as 'green' pending guidance of variance

[4] Key Highlights

1) Change order in process for VFD vendor review with WEC and Siemens

2) Westinghouse has received a portion of vendor information in response to equipment RFP's. Westinghouse is evaluating the responses and a meeting has been schedule between Westinghouse and PE on September 29th to review the information received.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
VFD vendor oversight visit	8/26/2010	8/26/2010	8/26/2010
NCRC Hearings	8/24/2010	8/25/2010	8/24/2010
Consortium release of final Q2 report	8/30/2010	8/17/2010	8/17/2010
APOG QA Inspection Audit of Westinghouse	8/31/2010		8/31/2010
Vendorresponse to WEC on RFP	8/31/2010		8/31/2010
Review of summary responses on LLE with WEC	9/24/2010		9/29/2010
			€ €

[6] Open Issues

1) Disposition of (4) items of long-lead equipment with Mangiarotti is on hold pending results of recent WEC findings regarding quality issues
2) Determine the NOS/ vendor performance oversight plan



NGPP Weekly Report

Program / Project / Initiative:

Program Coordination & Performance Improvement

Report Submitted by:

Jon Kerin

Data Date:

8/25/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$K]

YTD Target	YTD Actual	YE Target	YE Projected

O&M Expenditures as of July 30

[3] Performance Gap Analysis

[4] Key Highlights

- Completed the Lean Academy A3 Training Module including case study and taught class
 Facilitated a Risk Review of a strategic initiative for Finance
- Submitted revised Levy Program Governance Policy for review and approval

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
2011 NGPP Performance Improvement Benchmark Assessment Plan Input Due	8/31/2010		8/31/2010
Project Performance Measurement Guidelines	9/30/2010		9/30/2010
Project Management Assessment Process	9/30/2010		9/30/2010
NGG Project Performance Benchmark	10/15/2010		10/15/2010
Enter Milestone Name Here	F) F a	-	
Enter Milestone Name Here			

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

9/1/2010

[1] Current Performance Dashboard

Cost	Schedule	<u>Quality</u>	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M]

YTD Target	YTD Actual	YE Target	YE Projected

[3] Performance Gap Analysis

- 1) Approved charter for the new Energy Supply Integrated Long Range Plan.
- 2) Approved charter for the Nuclear Technology Assessment Initiative.
- 3) Updated approach for Program framework to tie into current initiative landscape.
- 4) Improved Program Development linkage with NGG Projects.

[4] Key Highlights

- 1) A draft charter and A3 for the new Energy Supply ILRP has been circulated. Initial team discussion are underway.
- 2) A draft charter for technology assessment has been circulated for review.
- 2) The PEF portion of the NCRC 10 hearings at the Florida PSC concluded on schedule on 8/25/10.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
NCRC Hearings in FL	8/25/2010	8/25/2010	
Charter Approved for the Energy Supply ILRP	9/30/2010		9/30/2010
		8	
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		,	

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Robert Kitchen

Data Date:

9/1/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	<u>Safety</u>
Yellow_	Yellow	Green	* Green	Green

[2] Financial Information [\$M]

YTD Target	YTD Actual	YE Target	YE Projected
The second of th	the Branch and Branch	3	

[3] Performance Gap Analysis

1) NRC re-evaluating schedule to assess impact of DCD schedule revision. We expect several months impact to the FSER. COL issuance date impact may be mitigated by NRC performance of contested and mandatory hearings in parallel. 2) Work to complete seismic-structural analysis has experienced a 6-8 week setback due to sub-vendor issues with QA requirements. Alternate sub-vendor identified. 3) Significant difficulty in obtaining required information from WEC for building structural loads analysis. 4) Cost yellow due to significant under-run.

[4] Key Highlights

1) LNP COLA Rev 2 in final review. 2) NRC to issue revised schedule for COLA by 9/30/10 with impact of DCD review. 3) Legal filed motion for summary disposition of contention #7 & 8 (Environmental & Safety - Low Level Radioactive Waste storage). Based on request from interveners the motion for summary disposition of contention #4 (Environmental - Salt water drift and dewatering) will not be filed until 10/4/10. 3) A decision package with options and recommendation for state lands easement prepared for management review.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
NRC Public Meeting re DEIS (Crystal River)	9/23/2010		9/23/2010
Submit LNP COLA rev 2 to NRC	10/6/2010		10/1/2010
File Motion for Summary Disposition of Environmental RAIs	8/16/2010	J.	10/4/2010
DEIS - Public Comment Period Close	10/27/2010		10/27/2010
Secure Letter of Intent for blowdown pipe easement	10/31/2010		10/31/2010
DCD revision 18 submitted to NRC	12/3/2010		12/3/2010
	8		

[6] Open Issues

- 1) Resolve USACE comments re LEDPA
- 2) Resolve NRC questions re Structural/Seismic
- 3) Determine impact of DCD schedule
- 4) Assess impact of testing for RCC mix designs (alternate sub-vendor required)



NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Formanek, Leigh

Data Date:

9/3/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Yellow	Green	Green

[2] Financial Information [\$M

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

Note the above financials include both Levy Generation and Levy Transmission, excluding AFUDC

Cost is shown as 'green' pending guidance of variance

[4] Key Highlights

- 1) Change order in process for VFD vendor review with WEC and Siemens
- 2) Westinghouse has received a portion of vendor information in response to equipment RFP's. Westinghouse is evaluating the responses and a meeting has been schedule between Westinghouse and PE on September 29th to review the information received.

[5] 90 Day Look Ahead Schedule Major Milestones

NCRC Hearings 8/24/2010 8/25/2010 8/24/2010 Consortium release of final Q2 report 8/30/2010 8/17/2010 8/17/2010 APOG QA Review of WEC & Mangiarotti Corrective Actions from QA Audit Findings 8/31/2010 9/30/2010 Vendor response to WEC on RFP 8/31/2010 8/31/2010 8/31/2010 Review of summary responses on LLE with WEC 9/24/2010 9/29/2010 NUPIC audit of Westinghouse 10/1/2010 10/1/2010	Milestone	Plan	Actual	Forecast
Consortium release of final Q2 report 8/30/2010 8/17/2010 8/17/2010 APOG QA Review of WEC & Mangiarotti Corrective Actions from QA Audit Findings 8/31/2010 9/30/2010 Vendor response to WEC on RFP 8/31/2010 8/31/2010 Review of summary responses on LLE with WEC 9/24/2010 9/29/2010 NUPIC audit of Westinghouse 10/1/2010 10/1/2010	VFD vendor over s ight visit	8/26/2010	8/26/2010	8/26/2010
APOG QA Review of WEC & Mangiarotti Corrective Actions from QA Audit Findings Vendor response to WEC on RFP Review of summary responses on LLE with WEC NUPIC audit of Westinghouse 8/31/2010 8/31/2010 8/31/2010 9/29/2010 10/1/2010	NCRC Hearings	8/24/2010	8/25/2010	8/24/2010
Actions from QA Audit Findings Vendor response to WEC on RFP Review of summary responses on LLE with WEC NUPIC audit of Westinghouse 8/31/2010 8/31/2010 9/29/2010 10/1/2010 10/1/2010	Consortium release of final Q2 report	8/30/2010	8/17/2010	8/17/2010
Review of summary responses on LLE with WEC 9/24/2010 9/29/2010 NUPIC audit of Westinghouse 10/1/2010 10/1/2010		8/31/2010		9/30/2010
NUPIC audit of Westinghouse 10/1/2010 10/1/2010	Vendorresponse to WEC on RFP	8/31/2010		8/31/2010
	Review of summary responses on LLE with WEC	9/24/2010		9/29/2010
NUPIC WEC audit report complete 11/1/2010 11/1/201	NUPIC audit of W estinghouse	10/1/2010		10/1/2010
	NUPIC WEC audit report complete	11/1/2010		11/1/2010

[6] Open Issues

- 1) Disposition of (4) items of long-lead equipment with Mangiarotti is on hold pending results of recent WEC findings regarding quality issues
- 2) Determine the NOS / vendor performance oversight plan



NGPP Weekly Report

Program / Project / Initiative:

Program Coordination & Performance Improvement

Report Submitted by:

Jon Kerin

Data Date:

9/1/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	Environmental	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$K]

YTD Target	YTD Actual	YE Target	YE Projected

O&M Expenditures as of July 30

[3] Performance Gap Analysis

[4] Key Highlights

- Reviewed proposed PM II position for managing distribution programs
- Evaluating the PlantView Corrective Action module for possible implementation for NGPP/EIT

[5] 90 Day Look Ahead Schedule Major Milestones

Plan	Actual	Forecast	
9/8/2010		9/8/2010	
9/30/2010		9/30/2010	
9/30/2010		9/30/2010	
10/15/2010		10/15/2010	
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70			
	9/8/2010 9/30/2010 9/30/2010	9/8/2010 9/30/2010 9/30/2010	9/8/2010 9/8/2010 9/30/2010 9/30/2010 9/30/2010

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

9/9/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green Green	Green

[2] Financial Information [\$M

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YTD Target	YTD Actual	YE Target	VE Drojected
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[3] Performance Gap Analysis

- 1) Approved charter for the new Energy Supply Integrated Long Range Plan.
- 2) Approved charter for the Nudear Technology Assessment Initiative.
- 3) Updated approach for Program framework to tie into current initiative landscape.
- 4) Improved Program Development linkage with NGG Projects.
- 5) Program framework for assessment of regional opportunities.

[4] Key Highlights

- 1) A draft charter and A3 for the new Energy Supply ILRP has been circulated. Initial team discussion are underway.
- 2) A draft charter for technology assessment has been circulated for review.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Charter Approved for the Energy Supply ILRP	9/30/2010		9/30/2010

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Robert Kitchen

Data Date:

9/9/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Yellow	Yellow	Green	Green	Green

[2] Financial Information [\$M]

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

1) NRC re-evaluating schedule to assess impact of DCD schedule revision. We expect several months impact to the FSER. COL issuance date impact may be mitigated by NRC performance of contested and mandatory hearings in parallel. 2) Work to complete seismic-structural analysis has experienced a 6-8 week setback due to sub-vendor issues with QA requirements. Alternate sub-vendor identified. 3) Significant difficulty in obtaining required information from WEC for building structural loads analysis. 4) Cost yellow due to significant under-run.

[4] Key Highlights

1) LNP COLA Rev 2 final comments provided. Submittal package due 9/17/10. 2) NRC to issue revised schedule for COLA by 9/30/10 with impact of DCD review. 3) A decision package with options and recommendation for state lands easement prepared for management review. 4) New sub-vendor required to support RCC testing required for response to NRC RAIs on structural/seismic. Schedule impact being evaluated.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
NRC Public Meeting re DEIS (Crystal River)	9/23/2010		9/23/2010
Submit LNP COLA rev 2 to NRC	10/6/2010		10/1/2010
File Motion for Summary Disposition of Environmental RAIs	8/16/2010		10/4/2010
DEIS - Public Comment Period Close	10/27/2010		10/27/2010
State Lands easement for barge slip	10/31/2010		10/31/2010
Preliminary SSI report from WEC	11/10/2010		11/10/2010
DCD revision 18 submitted to NRC	12/3/2010		12/3/2010
Final SSI report approved by PGN	12/20/2010		12/20/2010

[6] Open Issues

- 1) Resolve USACE comments re LEDPA
- 2) Resolve NRC questions re Structural/Seismic
- 3) Determine impact of DCD schedule
- 4) Assess impact of testing for RCC mix designs (alternate sub-vendor required)



NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Formanek, Leigh

Data Date:

9/10/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	Environmental	<u>Safety</u>
Green	Green	Yellow	Green	Green

[2] Financial Information [\$M]

YTD Target	YTD Actual	YE Target	YE Projected
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[3] Performance Gap Analysis

Note the above financials include both Levy Generation and Levy Transmission, excluding AFUDC

Cost is shown as 'green' pending guidance of variance

[4] Key Highlights

- 1) Change order in process for VFD vendor review with $\boldsymbol{W}\:\text{EC}$ and Siemens
- 2) Westinghouse is evaluating the responses and a meeting has been schedule between Westinghouse and PE on September 29th to review the information received.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
VFD vendor oversight visit	8/26/2010	8/26/2010	8/26/2010
NCRC Hearings	8/24/2010	8/25/2010	8/25/2010
Consortium release of final Q2 report	8/30/2010	8/17/2010	8/17/2010
APOG QA Review of WEC & Mangia rotti Corrective Actions from QA Audit Findings	8/31/2010		9/30/2010
Vendorresponse to WEC on RFP	8/31/2010	9/3/2010	9/3/2010
Review of summary responses on LLE with WEC	9/24/2010		9/29/2010
NUPIC audit of Westinghouse	10/1/2010		10/1/2010
NUPIC WEC audit report complete	11/1/2010		11/1/2010
		L	

[6] Open Issues



- 1) Disposition of (4) items of long-lead equipment with Mangiarotti is on hold pending results of recent WEC findings regarding quality issues
- 2) Determine the NOS / vendor performance oversight plan.
- 3) Negotiate suspension terms with vendors identified as suspend.
- [7] Additional Items [Graphs, Discussion, Data Tables, Etc.]

Click the Submit button to enter or revise the weekly report: Rev. 2 [August 3, 2010]



NGPP Weekly Report

Program / Project / Initiative:

Program Coordination & Performance Improvement

Report Submitted by:

Jon Kerin

Data Date:

9/8/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green.

[2] Financial Information [\$K]

YTD Target YTD Actual YE Target YE Projected

O&M Expenditures as of August 31

[3] Performance Gap Analysis

[4] Key Highlights

Milestone

- Conducted Section Quadrant I-IV Review
- Provided preliminary findings of the NERC Assessment for workforce planning input
- Provided final input on the Standard A3 format to the CBE Program Office
- Continued on-going support of the Energy Supply Improvement Plan
- Facilitated PM Portal Sponsorship discussion

[5] 90 Day Look Ahead Schedule Major Milestones

2011 NGPP Performance Improvement Benchmark Assessment Plan Input Collected	9/8/2010		9/15/2010	
Project Performance Measurement Guidelines	9/30/2010		9/30/2010	
Project Management Assessment Process	9/30/2010		9/30/2010	1
NGG Project Performance Benchmark	10/15/2010	w x	10/15/2010	
1,				-
Enter Milestone Name Here				
Enter Milestone Name Here]

[6] Open Issues

[7] Additional Items [Graphs, Discussion, Data Tables, Etc.]

Actual

Forecast



NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

9/16/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	Environmental	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M

YTD Target	YTD Actual	YE Target	YE Projected

[3] Performance Gap Analysis

1) Approved charter for the new Energy Supply Integrated Long Range Plan.

2) Approved charter for the Nuclear Technology Assessment Initiative.

3) Updated approach for Program framework to tie into current initiative landscape.

4) Improved Program Development linkage with NGG Projects.

[4] Key Highlights

- 1) A draft charter and A3 for the new Energy Supply ILRP has been circulated. Initial team discussion are underway. Scope will be presented to the Energy Supply management team.
- 2) A draft charter for technology assessment has been circulated for review. Additional discussions related to COL parameter envelopes are also occurring.
- 4) The Program Team is preparing work plan and schedule updates for the Levy Project supporting the 2021 COD.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast	
Charter Approved for the Energy Supply ILRP	9/30/2010		9/30/2010	
LNP Update and Review	10/15/2010		10/15/2010	
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				7

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Robert Kitchen

Data Date:

9/15/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	<u>Quality</u>	<u>Environmental</u>	Safety
Yellow	Yellow	Green	Green	Green

[2]	Financial Information	[<u>\$M</u>]	
	AS ARCHITECT 14	Mark (000000000000000000000000000000000000	

YTD Target YTD Actual YE Target	YE Projected
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[3] Performance Gap Analysis

1) NRC re-evaluating schedule to assess impact of DCD schedule revision. We expect several months impact to the FSER. COL issuance date impact may be mitigated by NRC performance of contested and mandatory hearings in parallel. 2) Work to complete seismic-structural analysis has experienced a 6-8 week setback due to sub-vendor issues with QA requirements. Alternate sub-vendor identified. 3) Significant difficulty in obtaining required information from WEC for building structural loads analysis. 4) Cost yellow due to significant under-run.

[4] Key Highlights

1) LNP COLA Rev 2 final comments provided. Submittal package due 9/17/10. 2) NRC to issue revised schedule for COLA by 9/30/10 with impact of DCD review.

3) A decision package with options and recommendation for state lands easement submitted for approval.

response to NRC RAIs on structural/seismic. Schedule impact being evaluated. 5) DEIS public meeting in Crystal River 9/23/10. USACE & NRC representatives will be given tour of LNP site on 9/24/10.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
NRC Public Meeting re DEIS (Crystal River)	9/23/2010		9/23/2010
Submit LNP COLA rev 2 to NRC	10/6/2010		10/1/2010
File Motion for Summary Disposition of Environmental RAIs	8/16/2010		10/4/2010
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State Lands easement for barge slip	10/31/2010		10/31/2010
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DCD revision 18 submitted to NRC	12/3/2010		12/3/2010
Final SSI report approved by PGN	12/20/2010		12/20/2010
		·	

[6] Open Issues

- 1) Resolve USACE comments re LEDPA
- 2) Resolve NRC questions re Structural/Seismic
- 3) Determine impact of DCD schedule



NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Formanek, Leigh

Data Date:

9/17/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	<u>Quality</u>	Environmental	Safety
Green	Green	Yellow	Green	Green

[2] Financial Information [\$M]

YTD Target	YTD Actual	YE Target	YE Projected
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[3] Performance Gap Analysis

Note the above financials include both Levy Generation and Levy Transmission, excluding AFUDC

Cost is shown as 'green' pending guidance of variance

[4] Key Highlights

- 1) Change order in process for VFD vendor review with WEC and Siemens
- 2) Westinghouse is evaluating the responses and a meeting has been schedule between Westinghouse and PE on September 29th to review the information received.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
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NCRC Hearings	8/24/2010	8/25/2010	8/25/2010
Consortium release of final Q2 report	8/30/2010	8/17/2010	8/17/2010
APOG QA Review of WEC & Mangiarotti Corrective Actions from QA Audit Findings	8/31/2010		9/30/2010
Vendorresponse to W EC on RFP	8/31/2010	9/3/2010	9/3/2010
Review of summary responses on LLE with WEC	9/24/2010		9/29/2010
NUPIC audit of W estinghouse	10/1/2010	**	10/1/2010
NUPIC W EC audit report complete	11/1/2010		11/1/2010
			7

[6] Open Issues



- 1) Disposition of (4) items of long-lead equipment with Mangiarotti is on hold pending results of recent WEC findings regarding quality issues
- 2) Determine the NOS / vendor performance oversight plan.
- 3) Negotiate suspension terms with vendors identified as suspend.
- [7] Additional Items [Graphs, Discussion, Data Tables, Etc.]

Click the Submit button to enter or revise the weekly report: Rev. 2 [August 3, 2010]



NGPP Weekly Report

Program / Project / Initiative:

Program Coordination & Performance Improvement

Report Submitted by:

Jon Kerin

Data Date:

9/16/2010

1

[1] Current Performance Dashboard

Cost	Schedule	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$K

YTD Target	YTD Actual	YE Target	YE Projected
\$861	\$820	\$1,317	\$1,261

O&M Expenditures as of August 31

[3] Performance Gap Analysis

[4] Key Highlights

- Reviewed and provided feedback on NGG NFPA 805 Project IPP
- Identified topics for, and participated in, 'HP Collaboration Across Business Units' meeting
- Sent draft NDA to OGE for consideration
- Distributed revisions to ACT-SUBS-00261 and ADM-SUBS-00080 for review and approval

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
2011 NGPP Performance Improvement Benchmark Assessment Plan Input Collected	9/8/2010	9/15/2010	
			-
Project Performance Measurement Guidelines	9/30/2010		9/30/2010
Project Management Assessment Process	9/30/2010		9/30/2010
NGG Project Performance Benchmark	10/15/2010		10/15/2010
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		1	

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

9/22/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	Environmental	Safety
Green	Green	Green	<u>Green</u>	Green

[2] Financial Information [\$M

YTD Target YE Projected **YTD Actual YE Target**

[3] Performance Gap Analysis

- 1) Approved charter for the new Energy Supply Integrated Long Range Plan (ILRP).
- Work Plan and organizational commitments supporting the ILRP initiative.
 Approved charter for the Nuclear Technology Assessment Initiative.
- 4) Updated approach for Program framework to tie into current initiative landscape.
- 5) Improved Program Development linkage with NGG Projects.
- 6) Program framework for assessment of regional opportunities.

[4] Key Highlights

- 1) The updated A3 for the new Energy Supply ILRP was submitted to the Fleet Renewal Initiatives team. The action items and milestones will be incorporated into the master plans and schedules.. Initial team discussion are underway. Scope will be presented to the Energy Supply management team.
- 2) A draft charter for technology assessment has been circulated for review. Additional discussions related to COL parameter envelopes are also occurring
- 4) The Program Team is preparing work plan and schedule updates for the Levy Project supporting the 2021 COD.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast	_
Charter Approved for the Energy Supply ILRP	9/30/2010		9/30/2010	
LNP Update and Review	10/15/2010		10/15/2010	
		191		

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Robert Kitchen

Data Date:

9/15/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Yellow	<u>Yellow</u>	Green	Green	Green

[2] Financial Information [\$M

YTD Target YTD Actual YE Projected **YE Target**

[3] Performance Gap Analysis

1) NRC re-evaluating schedule to assess impact of DCD schedule revision. We expect several months impact to the FSER. COL issuance date impact may be mitigated by NRC performance of contested and mandatory hearings in parallel. 2) Work to complete seismic-structural analysis has experienced a 6-8 week setback due to sub-vendor issues with QA requirements.

3) Significant difficulty in obtaining required information from WEC for building structural loads analysis. 4) Cost yellow due to significant under-run.

[4] Key Highlights

1) LNP COLA Rev 2 final comments provided. Submittal package due 9/17/10. 2) NRC to issue revised schedule for COLA by 9/30/10 with impact of DCD review. 3) A decision package with options and recommendation for response to NRC RAIs on structural/seismic. Schedule impact being evaluated. 5) DEIS public meeting in Crystal River 9/23/10. USACE & NRC representatives will be given tour of LNP site on 9/24/10.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
NRC Public Meeting re DEIS (Crystal River)	9/23/2010		9/23/2010
Submit LNP COLA rev 2 to NRC	10/6/2010		10/1/2010
File Motion for Summary Disposition of Environmental RAIs	8/16/2010		10/4/2010
DEIS - Public Comment Period Close	10/27/2010		10/27/2010
State Lands easement for barge slip	10/31/2010		10/31/2010
Preliminary SSI report from WEC	11/10/2010		11/10/2010
DCD revision 18 submitted to NRC	12/3/2010		12/3/2010
Final SSI report approved by PGN	12/20/2010		12/20/2010
			_

[6] Open Issues

- 1) Resolve USACE comments re LEDPA
- 2) Resolve NRC questions re Structural/Seismic
- 4)



NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Formanek, Leigh

Data Date:

9/24/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	Environmental	Safety
Green	Green	Yellow	Green	Green

[2] Financial Information [\$M]

YTD Target	YTD Actual	YE Target	YE Projected

[3] Performance Gap Analysis

Note the above financials include both Levy Generation and Levy Transmission, excluding AFUDC

Cost is shown as 'green' pending guidance of variance

[4] Key Highlights

- 1) Change order in process for VFD vendor review with WEC and Siemens
- 2) Westinghouse is evaluating the LLE vendor responses and a meeting has been schedule between Westinghouse and PE on September 29th to review the information received.
- 4) Ongoing effort to review the plan from today through FNTP.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
VFD vendor oversight visit	8/26/2010	8/26/2010	8/26/2010
NCRC Hearings	8/24/2010	8/25/2010	8/25/2010
Consortium release of final Q2 report	8/30/2010	8/17/2010	8/17/2010
APOG QA Review of WEC & Mangiarotti Corrective Actions from QA Audit Findings	8/31/2010		10/8/2010
Vendor response to WEC on RFP	8/31/2010	9/3/2010	9/3/2010
Review of summary responses on LLE with WEC	9/24/2010		9/29/2010
NUPIC audit of Westinghouse	10/1/2010		10/1/2010
NUPIC WEC audit report complete	11/1/2010		11/1/2010

[6] Open Issues



- 1) Disposition of (4) items of long-lead equipment with Mangiarotti is on hold pending results of recent WEC findings regarding quality issues
- 2) Determine the NOS / vendor performance oversight plan.
- 3) Negotiate suspension terms with vendors identified as suspend.
- [7] Additional Items [Graphs, Discussion, Data Tables, Etc.]

Click the Submit button to enter or revise the weekly report: Rev. 2 [August 3, 2010]



NGPP Weekly Report

Program / Project / Initiative: Program Coordination & Performance Improvement

Report Submitted by: Jon Kerin
Data Date: 9/23/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green.

[2] Financial Information [\$K] YTD Target YTD Actual YE Target YE Projected

O&M Expenditures as of August 31

[3] Performance Gap Analysis

[4] Key Highlights

- Began preparations for Program Risk Management session requested by SmartGrid Program team (scheduled for 9/30)
- Modified CDIG Performance Improvement Change Management A3 to reflect a distributed, instead of centralized, strategy
- Shared Share Point design best practices with the CBE Program office
- Sent revised Non-disclosure Agreement back to OGE. The NDA will allow greater sharing of best practices with OGE around Portfolio, Program and Project Management
- Released Rev. 1 of the PMCoE Gold Card released for comment
- Established meeting with LDC/L. Quillen for PM training discussions
- Began A3 development for Career Path/PM Community/Training

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Project Performance Measurement Guidelines	9/30/2010		9/30/2010
Project Management Assessment Process	9/30/2010		9/30/2010
NGG Project Performance Benchmark	10/15/2010		10/15/2010
Enter Milestone Name Here			
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Enter Milestone Name Here			

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

9/29/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Greep	Green	Grees

[2] Financial Information [\$M]

YTD Target	YTD Actual	YE Target	YE Projected

[3] Performance Gap Analysis

- 1) Approved charter for the new Energy Supply Integrated Long Range Plan (ILRP).
- 2) Work Plan and organizational commitments supporting the ILRP initiative.
- 3) Approved charter for the Nuclear Technology Assessment Initiative.
- 4) Updated approach for Program framework to tie into current initiative landscape.
- 5) Improved Program Development linkage with NGG Projects.
- 6) Program frame work for assessment of regional opportunities.

[4] Key Highlights

- 1) The updated A3 for the new Energy Supply ILRP was submitted to the Fleet Renewal Initiatives team. The action items and milestones will be incorporated into the master plans and schedules. Initial team discussions are underway. Scope will be presented to the Energy Supply management team.
- 2) A draft charter for technology assessment has been circulated for review. Additional discussions related to COL parameter envelopes are also occurring.
- 4) The Program Team is preparing work plan and schedule updates for the Levy Project supporting the 2021 COD.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Charter Approved for the Energy Supply ILRP	9/30/2010		9/30/2010
LNP Update and Review	10/15/2010		10/15/2010
	_	-	

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Robert Kitchen

Data Date:

9/29/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	Environmental	Safety
Yellow	Yellow	Green	Green	Green

[2] Financial Information [\$M]

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

1) NRC re-evaluating schedule to assess impact of DCD schedule revision. We expect several months impact to the FSER. COL issuance date impact may be mitigated by NRC performance of contested and mandatory hearings in parallel. 2) Seismic/structural work may impact schedule depending on extent of schedule impact due to NRC review. 3) Cost yellow due to significant under-run.

[4] Key Highlights

1) LNP COLA Rev 2 ready for signature and transmittal on 10/5/10. 2) NRC to issue revised schedule for COLA soon with impact of DCD review. 3) A decision package with options and recommendation for state lands easement submitted for approval. 4) DEIS public meeting held in Crystal River 9/23/10. Robinson Estates stated concern that Wetland Mitigation Plan no longer includes their property. Other concerns related to water usage and site selection at Levy vs. Crystal River Energy Complex. 5) PGN supporting Nustart final review of DCD rev 18.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
NRC Public Meeting re DEIS (Crystal River)	9/23/2010	9/23/2010	9/23/2010
Submit LNP COLA rev 2 to NRC	10/6/2010		10/5/2010
File Motion for Summary Disposition of Environmental RAIs	8/16/2010		10/4/2010
DEIS - Public Comment Period Close	10/27/2010		10/27/2010
State Lands easement for barge slip	10/31/2010		10/31/2010
Preliminary SSI report from WEC	11/10/2010		11/10/2010
DCD revision 18 submitted to NRC	12/3/2010		12/3/2010
Final SSI report approved by PGN	12/20/2010		12/20/2010

[6] Open Issues

- 1) Resolve USACE comments re LEDPA
- 2) Resolve NRC questions re Structural/Seismic
- 3) Determine impact of DCD schedule



NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Formanek, Leigh

Data Date:

10/1/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Yellow	<u>Green</u>	Green

[2] Financial Information [\$M]

YTD Target	YTD Actual	YE Target	YE Projected
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[3] Performance Gap Analysis

Note the above financials include both Levy Generation and Levy Transmission, excluding AFUDC

Cost is shown as 'green' pending guidance of variance

[4] Key Highlights

- 1) Change order in process for VFD vendor review with WEC and Siemens
- 2) Westinghouse is evaluating the LLE vendor responses and a meeting has been schedule between Westinghouse and PE on September 29th to review the information received.
- 3) The VFD vendor oversight visit was completed on 26-Aug-10. Several reporting deficiencies have been identified and are being addressed with the vendor.
- 4) Ongoing effort to review the plan from today through FNTP.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
VFD vendor oversight visit	8/26/2010	8/26/2010	8/26/2010
NCRC Hearings	8/24/2010	8/25/2010	8/25/2010
Consortium release of final Q2 report	8/30/2010	8/17/2010	8/17/2010
APOG QA Review of WEC & Mangiarotti Corrective Actions from QA Audit Findings	8/31/2010		10/8/2010
Vendorresponse to WEC on RFP	8/31/2010	9/3/2010	9/3/2010
Review of summary responses on LLE with WEC	9/24/2010		9/29/2010
NUPIC audit of Westinghouse	10/1/2010		10/1/2010
NUPIC WEC audit report complete	11/1/2010		11/1/2010

[6] Open Issues

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CONFIDENTIAL

- 1) Disposition of (4) items of long-lead equipment with Mangiarotti is on hold pending results of recent WEC findings regarding quality issues
- 2) Determine the NOS / vendor performance oversight plan.
- 3) Negotiate suspension terms with vendors identified as suspend.
- 5) Finalizing 2010 2013 Projections
- [7] Additional Items [Graphs, Discussion, Data Tables, Etc.]

Click the Submit button to enter or revise the weekly report: Rev. 2 [August 3, 2010]

NGPP Weekly Report

Program / Project / Initiative:

Program Coordination & Performance Improvement

Report Submitted by:

Jon Kerin

Data Date:

9/29/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Informati	ion [<u>\$K</u>]		
YTD Target	YTD Actual	YE Target	YE Projected

O&M Expenditures as of August 31

[3] Performance Gap Analysis

[4] Key Highlights

- Revised the NGPP Business Impact Analysis based on comments received from John Elnitsky. Department functions will be classified as Tier 2. Final review and approval planned for next week
- Provided input to the Service Company CBE Plan
- Released the Info path based Project Assessment for use by PMCoE
- Released voluntary Project Performance Measurement guidelines for general use
 Participated in the Outage Costs Controls CBE event

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Project Performance Measurement Guidelines	9/30/2010	9/30/2010	
Project Management Assessment Process	9/30/2010	9/30/2010	
NGG Project Performance Benchmark	10/15/2010		10/15/2010
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[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

10/6/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	<u>Safety</u>
Green	Green	Green	Green	Green

[2] Financial Information [\$M]

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

- 1) Approved charter for the Nuclear Technology Assessment Initiative.
- 2) Improved Program Development linkage with NGG Projects.
- 3) Program framework for assessment of regional opportunities.

[4] Key Highlights

- 1) A draft charter for technology assessment has been circulated for review. Additional discussions related to COL parameter envelopes are also occurring.
- 3) The Program Team is preparing work plan and schedule updates for the Levy Project supporting the 2021 COD.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Fore cast	
LNP Update and Review	10/15/2010		10/15/2010	٦
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- [6] Open Issues
- [7] Additional Items [Graphs, Discussion, Data Tables, Etc.]

NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Robert Kitchen

Data Date:

10/7/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Yellow	Green	Green	Green

[2] Financial Information [\$M

YTD Target	YTD Actual	YE Target	YE Projected

[3] Performance Gap Analysis

1) NRC re-evaluating schedule to assess impact of DCD schedule revision. We expect several months impact to the FSER. COL issuance date impact may be mitigated by NRC performance of contested and mandatory hearings in parallel. 2) Seismic/structural work may impact schedule depending on extent of schedule impact due to NRC review. 3) Budget and projections revised.

[4] Key Highlights

1) LNP COLA Rev 2 submitted on 10/5/10. 2) Decision memo approved to proceed with state lands easement for barge slip only. FDEP being contacted to complete execution, 3) PGN supporting Nustart final review of DCD rev 18. 4) ASLB approved interveners request to defer response to motions for summary disposition and for hydroecology contention related to DEIS to 11/13/10.

[5] 90 Day Look Ahead Schedule Major Milestones

NRC Public Meeting re DEIS (Crystal River)			Forecast
into radiis recting to being (er, biar inter,	9/23/2010	9/23/2010	9/23/2010
Submit LNP COLA rev 2 to NRC	10/6/2010	10/5/2010	10/5/2010
File Motion for Summary Disposition of Environmental RAIs	8/16/2010		11/13/2010
DEIS - Public Comment Period Close	10/27/2010		10/27/2010
State Lands easement for barge slip	10/3 1/2010		10/3 1/20 10
Preliminary SSI report from WEC	11/10/2010		11/10/2010
DCD revision 18 submitted to NRC	12/3/2010		12/3/2010
Final SSI report approved by PGN	12/20/2010		12/20/2010

[6] Open Issues

- 1) Resolve USACE comments re LEDPA
- 2) Resolve NRC questions re Structural/Seismic
- 3) Determine impact of DCD schedule
- 4) Assess impact of testing for RCC mix designs (alternate sub-vendor required)

REDACTED

CONFIDENTIAL

NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Formanek, Leigh

Data Date:

10/8/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	Environmental	Safety
Green	Green	Yellow	Green	Green

[2] Financial Information [\$M

YTD Target	YTD Actual	YE Target	YE Projected
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[3] Performance Gap Analysis

Note the above financials include both Levy Generation and Levy Transmission, excluding AFUDC

Cost is shown as 'green' pending guidance of variance

[4] Key Highlights

- 1) Change order in process for VFD vendor review with WEC and Siemens
- 2) Westinghouse has received a portion of the information requested from the LLE vendors and is in the process of working with the vendors to receive the remaining information. It is anticipated that all the information will be received to support a meeting to further discuss on 2-Nov-10.
- 4) Ongoing effort to review the plan from today through FNTP.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Fore cast
VFD vendor oversight visit	8/26/2010	8/26/2010	8/26/2010
NCRC Hearings	8/24/2010	8/25/2010	8/25/2010
Consortium release of final Q2 report	8/30/2010	8/17/2010	8/17/2010
APOG QA Review of WEC & Mangiarotti Corrective Actions from QA Audit Findings	8/31/2010		10/8/2010
Vendor response to WEC on RFP	8/31/2010	9/3/2010	9/3/2010
Review of summary responses on LLE with WEC	9/24/2010	9/29/2010	9/29/2010
NUPIC audit of Westinghouse	10/1/2010	10/1/2010	10/1/2010
NUPIC WEC audit report complete	11/1/2010		11/1/2010
Target Date to complete Negotiations with the LLE vendors.	12/31/2010		12/31/2010



[6] Open Issues

- 1) Disposition of (4) items of long-lead equipment with Mangiarotti is on hold pending results of recent WEC findings regarding quality issues
- 2) Determine the NOS / vendor performance oversight plan.
- 3) Negotiate suspension terms with vendors identified as suspend.
- 5) Finalizing 2010 2013 Projections
- [7] Additional Items [Graphs, Discussion, Data Tables, Etc.]

Click the Submit button to enter or revise the weekly report: Rev. 2 [August 3, 2010]



NGPP Weekly Report

Program / Project / Initiative:

Program Coordination & Performance Improvement

Report Submitted by:

Deb Banister

Data Date:

10/6/2010

[1] Current Performance Dashboard

<u>Cost</u>	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$K

YTD Target	YTD Actual	YE Target	YE Projected
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O&M Expenditures as of August 31

[3] Performance Gap Analysis

[4] Key Highlights

- Created beta version of NGG Project Type and Standards of Implementation Tool
 Posted Project Health Assessment Survey and Project Performance Report tools to the PMCoE SharePoint
- Participated in Risk RIEUPST presentation challenge session
- Submitted CDIG Performance Improvement Policy for review
- Provided input to Energy Supply Outage Cost Control CBE for cash flow analysis
- Finalized the NGPP Business Impact Analysis. NGPP activities have been classified as Tier 2 including supporting applications
- Reviewed existing PM career path against all other project management titles to gain understanding of existing PGN PM universe

[5] 90 Day Look Ahead Schedule Major Milestones

NGG Project Performance Benchmark	10/15/2010		10/15/2010	
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Enter Milestone Name Here				

[6] Open Issues

Milestone

Fore cast

Actual



NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

10/14/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green.

[2] Financial Information [\$M]

YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

- 1) Approved charter for the Nuclear Technology Assessment Initiative.
- 2) Improved Program Development linkage with NGG Projects.

[4] Key Highlights

YTD Target

1) A draft charter for technology assessment has been circulated for review. This will be addressed further with NGPP Engineering. Additional discussions related to COL parameter envelopes are also occurring.

3) The Program Team is preparing work plan and schedule updates for the Levy Project supporting the 2021 COD.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	A streat	Fanasat
Milestone	Plan	Actual	Forecast
LNP Update and Review	10/15/2010		10/15/2010
Levy Milestone Update	1/12/2011		
			-
			_

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Paul Snead

Data Date:

10/14/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	Environmental	Safety
Green	Yellow	Green	Green	Green

[2] Financial Information [\$M]

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

1) NRC re-evaluating schedule to assess impact of DCD schedule revision. We expect several months impact to the FSER. COL issuance date impact may be mitigated by NRC performance of contested and mandatory hearings in parallel. 2) Seismic/structural work may impact schedule depending on extent of schedule impact due to NRC review. 3) Budget and projections revised.

[4] Key Highlights

1) PGN supporting Nustart final review of DCD rev 18. 2) ASLB approved interveners request to defer response to motions for summary disposition and for hydroecology contention related to DEIS to 11/13/10. 3) ASLB is planning for Oral Arguments on a Motion to Compel for November or December. 4) Notice received from FWC accepting as adequate our responses to their 2nd round of RAIs on SCA Monitoring Plans. Proceeding with finalization of the plans targeting submittal by 11/19/10.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
NRC Public Meeting re DEIS (Crystal River)	9/23/2010	9/23/2010	9/23/2010
Submit LNP COLA rev 2 to NRC	10/6/2010	10/5/2010	10/5/2010
File Motion for Summary Disposition of Environmental Contentions	8/16/2010	10/4/2010	11/13/2010
DEIS - Public Comment Period Close	10/27/2010		10/27/2010
State Lands easement for barge slip	10/31/2010		11/30/2010
Preliminary SSI report from W EC	11/10/2010		11/10/2010
DCD revision 18 submitted to NRC	12/3/2010		12/3/2010
Final SSI report approved by PGN	12/20/2010		12/20/2010
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[6] Open Issues

- 1) Resolve USACE comments re LEDPA
- 2) Resolve NRC questions re Structural/Seismic
- 3) Determine impact of DCD schedule
- 4) Assess impact of testing for RCC mix designs (alternate sub-vendor required)



NGPP Weekly Report

Program / Project / Initiative: Levy EPC Work & Long Lead Material Disposition

Report Submitted by: Formanek, Leigh Data Date: 10/15/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Qua lity	<u>Environmental</u>	Safety
Green	Green	<u>Ye1low</u>	Green	Green

[2] Financial Informat	ion [<u>\$M</u>]		
YTD Target	YTD Actual	YE Target	YE Projected

[3] Performance Gap Analysis

Note the above financials include both Levy Generation and Levy Transmission, excluding AFUDC

[4] Key Highlights

- 1) Change order in process for VFD vendor review with WEC and Siemens
- 2) WEC has received a portion of the information requested from the LLE vendors and is in the process of working with the vendors to receive the remaining information. It is anticipated that all the information will be received to support a meeting to further discuss on 2-Nov-10.
- 4) Ongoing effort to review the plan from today through FNTP.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
V FD vendor oversight visit	8/26/2010	8/26/2010	8/26/2010
NCRC Hearings	8/24/2010	8/25/2010	8/25/2010
Consortium release of final Q2 report	8/30/2010	8/17/2010	8/17/2010
APOG QA Review of WEC & Mangiarotti Corrective Actions from QA Audit Findings	8/31/2010	10/4/2010	10/8/2010
Vendor resp⊕nse t⊕ WEC ⊕n RFP	8/31/2010	9/3/2010	9/3/2010
Review of summary responses on LLE with WEC	9/24/2010	9/29/2010	9/29/2010
NUPIC audit of W estinghouse	10/1/2010	10/1/2010	10/1/2010
NUPIC WEC audit report complete	11/1/2010		11/1/2010
Target Date to complete Negotiations with the LLE vendors.	12/31/2010		12/31/2010

[6] Open Issues



- 1) Disposition of (4) items of long-lead equipment with Mangiarotti is on hold pending results of recent WEC findings regarding quality issues
- 2) Determine the NOS / vendor performance oversight plan is ongoing.
- 3) Negotiate suspension terms with vendors identified as suspend.
- 4) Receive response for WEC on extended storage times for all equipment.

[7] Additional Items [Graphs, Discussion, Data Tables, Etc.]

Click the Submit button to enter or revise the weekly report: Rev. 2 [August 3, 2010]



NGPP Weekly Report

Program / Project / Initiative:

Program Coordination & Performance Improvement

Report Submitted by:

Deb Banister

Data Date:

10/13/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	<u>Safety</u>
Green	Green	Green	Green	Green

[2] Financial Information [\$K

YTD Target YTD Actual YE Target YE Projected	YTD Target	YTD Actual	YE Target	YE Projected
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O&M Expenditures as of August 31

[3] Performance Gap Analysis

[4] Key Highlights

- Attained final sign-off on revisions for ADM-SUBS-00080 and ADM-SUBS-00261. These revisions
 incorporate changes to recognize Program Governance.
- Initiated revisions to CON-NGPX-00001, "Execution of Large Construction Projects and Programs" to bring this guideline into compliance with PMCoE procedures
- Engaged in the AEIC Power Delivery Project Management Committee. PMCoE will represent PGN on this
 effort.
- Initiated work on PMCoE 2011 Plan.

[5] 90 Day Look Ahead Schedule Major Milestones

Phiestone	riali	Actual	Forecast	
NGG Project Performance Benchmark	10/15/2010	10/8/2010	10/15/2010	
PMCoE Steering Committee Meeting	11/16/2010		11/16/2010	
Enter Milestone Name Here	, t = 8			
Enter Milestone Name Here				
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Enter Milestone Name Here				
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[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

10/21/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green_	Green	Green	Green	Green

[2] Financial Information [\$M

YTD Target	YTD Actual	YE Target	YE Projected
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[3] Performance Gap Analysis

- 1) Approved charter for the Nuclear Technology Assessment Initiative.
- 2) Improved Program Development linkage with NGG Projects.

[4] Key Highlights

1) Initial discussions related to establishing COL parameter envelopes may provide additional insights. Further discussion required to determine if this will be pursued further (Kitchen).

3) The Program Team is developing an updated project schedule for the Levy Project supporting the 2021 COD. Initial deliverable draft schedule noted 10/15/10 (Formanek).

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Fore cast	
LNP Draft Schedule Update	10/15/2010	10/15/2010		- 6:
Levy Milestone Update	1/12/2011			
-				7

[6] Open Issues

- 2) Pending \dots Finalize an approach to new nuclear technology assessment scans, updates and engagement. (Rib/Stephenson)
- 3) In Progress ... Initial draft update integrated schedule developed. Schedule detail refinement ongoing. (Formanek).



NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Bob Kitchen

Data Date:

10/20/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	<u>Safety</u>
Green	<u>Yellow</u>	Green	Green	Green

[2] Financial Information [\$M

YTD Target	YTD Actual	YE Target	YE Projected
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[3] Performance Gap Analysis

1) NRC re-evaluating schedule to assess impact of DCD schedule revision. We expect several months impact to the FSER. 2) Seismic/structural work may impact schedule depending on extent of schedule impact due to NRC review. 3) Budget and projections revised.

[4] Key Highlights

1) ASLB approved interveners request to defer response to motions for summary disposition and for hydroecology contention related to DEIS to 11/13/10. 2) ASLB is planning for Oral Arguments on a Motion to Compel on 11/17/10. 3) Notice received from FWC a cepting as adequate our responses to their 2nd round of RAIs on SCA Monitoring Plans. Proceeding with finalization of the plans targeting submittal by 11/19/10.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Fore ca st
File Motion for Summary Disposition of Environmental Contentions	8/16/2010	10/4/2010	11/13/2010
Enter Milestone Name HereDEIS - Public Comment Period Close	10/27/2010		10/27/2010
State Lands easement for barge slip	10/31/2010		11/30/2010
Preliminary SSI report from WEC	11/10/2010		11/10/2010
ASLB Oral Argument re Motion to Compel	11/17/2010		11/17/2010
DCD revision 18 submitted to NRC	12/3/2010		12/3/2010
Final SSI report approved by PGN	12/20/2010		12/20/2010
			<u> </u>
			a.

[6] Open Issues

- 1) Resolve USACE comments re LEDPA
- 2) Resolve NRC questions re Structural/Seismic
- 3) Determine impact of DCD schedule
- 4) Assess impact of testing for RCC mix designs (alternate sub-vendor required)



NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Formanek, Leigh

Data Date:

10/22/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	Environmental	<u>Safety</u>
Green	Green	Yellow	Green	Green

[2] Financial Information [\$M]

YTD Target	YTD Actual	YE Target	YE Projected

[3] Performance Gap Analysis

WEC has released portion of Mangiarotti work associated with other projects (no PE equipment has started manufacturing.) Mangiarotti, WEC, APOG and PGN continue to closely monitor progress on resolving the Quality issues.

Note the above financials include both Levy Generation and Levy Transmission, excluding AFUDC

[4] Key Highlights

- 1) Change order in process for VFD vendor review with WEC and Siemens
- 2) WEC has received a portion of the information requested from the LLE vendors and is in the process of working with the vendors to receive the remaining information. It is anticipated that all the information will be received to support a meeting to further discuss on 2-Nov-10.
- 4) Ongoing effort to review the plan from today through FNTP.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Fore ca st
VFD vendor oversight visit	8/26/2010	8/26/2010	8/26/2010
NCRC Hearings	8/24/2010	8/25/2010	8/25/2010
Consortium release of final Q2 report	8/30/2010	8/17/2010	8/17/2010
APOG QA Review of WEC & Mangiarotti Corrective Actions from QA Audit Findings	8/31/2010	10/4/2010	10/8/2010
Vendorresponse to WEC on RFP	8/31/2010	9/3/2010	9/3/2010
Review of summary responses on LLE with WEC	9/24/2010	9/29/2010	9/29/2010
NUPIC audit of Westinghouse	10/1/2010	10/1/2010	10/1/2010
NUPIC WEC audit report complete	11/1/2010		11/1/2010
Target Date to complete Negotiations with the LLE vendors.	12/31/2010		12/31/2010



[6] Open Issues

- 1) Resolve the Mangiarotti quality issues.
- 2) Determine the NOS / vendor performance oversight plan is ongoing.
- 3) Negotiate suspension terms with vendors identified as suspend.

[7] Additional Items [Graphs, Discussion, Data Tables, Etc.]

Click the Submit button to enter or revise the weekly report: Rev. 2 [August 3, 2010]



NGPP Weekly Report

Program / Project / Initiative:

Program Coordination & Performance Improvement

Report Submitted by:

Deb Banister

Data Date:

10/20/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
<u>Green</u>	Green	Green	Green	Green

[2] Financial Information [\$K

YTD Target	YTD Actual	YE Target	YE Projected
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O&M Expenditures as of September 30

[3] Performance Gap Analysis

[4] Key Highlights

- Continued revisions to CON-NGPX-00001, "Execution of Large Construction Projects and Programs" to bring this quideline into compliance with PMCoE procedures
- Initiated revisions to PJM-SUBS-00001, "Achieving Excellence in Project Management," to incorporate improvements identified since initial issue.
- Continued work on PMCoE 2011 Plan
- Scheduled engagement meetings with PM Managers for needs assessment
- Audited the TDC Project Management training course

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Fore ca st	
PMCoE Steering Committee Meeting	11/16/2010		11/16/2010	
Enter Milestone Name Here				
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		1		

[6] Open Issues

REDACTED

New Generation Programs and Projects

Weekly Report

Week ending:

Hours ending 10-24-2010

October 29, 2010

STOP LIGHT REPORT				
CDG Safety Performance	RIR	Lost Time		
Employee/Staff Augment	↓G	↔G		
NGPP Contractors	↓G	↔G		

Safety OSHA PROJECTS Hrs-to-Date | Craft FTE's RIR LTIR First Aids 3,269 NPD 0.00 0.00 Notes: Major Developments

REDACTED

NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

10/28/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Geen	Green

[2] Financial Information [\$M]

YTD Target	YTD Actual	YE Target	YE Projected

[3] Performance Gap Analysis

- 1) Approved charter for the Nuclear Technology Assessment Initiative.
- 2) Improved Program Development linkage with NGG Projects.

[4] Key Highlights

1) Initial discussions related to establishing COL parameter envelopes may provide additional insights. Further discussion required to determine if this will be pursued further (Kitchen).

the 2021 COD. Initial deliverable draft schedule noted 10/15/10 (Formanek).

4) Favorable decisions were tendered by the FPSC in the 2010 NCRC docket supporting PEF's request for cost recovery for the Levy Nuclear Project. (Elnitsky/Hardison)

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Fore cast
LNP Draft Schedule Update	10/15/2010	10/15/2010	
NCRC'10 FPSC Decision for LNP and CR3 Uprate	10/12/2010	10/26/2010	
Levy Milestone Update	1/12/2011		

[6] Open Issues

(Rib/Stephenson ... Pending)

³⁾ Initial draft update integrated schedule developed. Schedule detail review and refinement ongoing. (Formanek).



NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Bob Kitchen

Data Date:

10/27/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	<u>Quality</u>	<u>Environmental</u>	<u>Safety</u>
Green	Yellow	Green	Green	Green

[2] Financial Information [<u>\$M</u>

YTD Target	YTD Actual	YE Target	YE Projected

[3] Performance Gap Analysis

1) NRC re-evaluating schedule to assess impact of DCD schedule revision. We expect several months impact to the FSER. 2) Seismic/structural work may impact schedule depending on extent of schedule impact due to NRC review. 3) Budget and projections revised.

[4] Key Highlights

1) ASLB is planning for Oral Arguments on a Motion to Compel on 11/17/10. 2) Notice received from FWC accepting as adequate our responses to their 2nd round of RAIs on SCA Monitoring Plans. Proceeding with finalization of the plans targeting submittal by 11/19/10. 3) FDEP is satisfied with Wetland Mitigation Plan. We expect approval 11/08/10. 4) Meeting with FDEP planned 11/19/10 to discuss final changes to documents.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Fore ca st
DEIS - Public Comment Period Close	10/27/2010	10/27/2010	10/27/2010
State Lands ea se ment for barge slip	10/31/2010		12/3/2010
Preliminary SSI report from WEC	11/10/2010		11/10/2010
ASLB Oral Argument re Motion to Compel	11/17/2010		11/17/2010
DCD revision 18 submitted to NRC	12/3/2010		12/3/2010
Final SSI report approved by PGN	12/20/2010		12/20/2010
Complete submittal of structural/seismic RAIs to NRC	1/24/2011		./24/2011
	_		

[6] Open Issues

- 1) Resolve USACE comments re LEDPA
- 2) Resolve NRC questions re Structural/Seismic
- 3) Determine impact of DCD schedule



NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Formanek, Leigh

Data Date:

10/29/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	Environmental	<u>Safety</u>
Green	Green	Yellow	Green	Green

[2] Financial Information [\$M]

YTD Target	YTD Actual	YE Target	YE Projected
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[3] Performance Gap Analysis

WEC has released portion of Mangiarotti work associated with other projects Mangiarotti, WEC, APOG and PGN continue to closely monitor progress on resolving the Quality issues identified. WEC continues with a 'hold' on domestic manufacturing.

[4] Key Highlights

- 1) Change order #21 in final review for release on **V**FD
- 2) WEC continues to receive information from vendors to complete the RFP's submitted on LLE continuation and storage, or suspension. Completed information will be provided to PGN by WEC at the upcoming quarterly meeting on Nov 2-3.

4) Quarterly review with Consortium set for 11/2-3; comments on quarterly report provided to K. Allison at SSW.



NGPP Weekly Report

Program / Project / Initiative:

Program Coordination & Performance Improvement

Report Submitted by:

Deb Banister

Data Date:

10/27/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	Environmental	Safety
Green	Green	Green	Green	Geen

[2] Financial Information [\$K]

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

[4] Key Highlights

- Drafted Project Management Governance/Oversight/Support/Perform [GOSP] model
- Prepared NSOC presentation covering Fleet Renewal Initiative status and A3 tutorial
- Continued 2011 PMCoE Plan Development
- Conducted needs assessment interviews with PGF and Distribution PM Managers as part of 2011 Planning Process
- Scheduled needs assessment interviews with NGG/CR PM Managers & PMs
- Initiated communication with AEIC & South Eastern T&D Benchmarking committees
- ullet In process of developing construction experience program for APG & ${\sf PGN}$

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Fore ca st
PMCoE 2011 Plan Draft	11/9/2010		11/9/2010
PMCoE Steering Committee Meeting	11/16/2010		11/16/2010
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Enter Milestone Name Here	11		
Enter Milestone Name Here			
Enter Milestone Name Here			
Enter Milestone Name Here	K 10 3		
Enter Milestone Name Here			
Enter Milestone Name Here			

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

11/4/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

- 1) Approved charter for the Nuclear Technology Assessment Initiative.
- 2) Improved Program Development linkage with NGG Projects.

[4] Key Highlights

1) Initial discussions related to establishing COL parameter envelopes may provide additional insights. Further discussion required to determine if this will be pursued further (Kitchen).

- 3) The Program Team has developed and is reviewing an updated project schedule for the Levy Project supporting the 2021 COD. Initial deliverable draft schedule noted 10/15/10 (Formanek).
- 4) Favorable decisions were tendered by the FPSC in the 2010 NCRC docket supporting PEF's request for cost recovery for the Levy Nuclear Project. (Elnitsky/Hardison)

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
LNP Draft Schedule Update	10/15/2010	10/15/2010	
NCRC'10 FPSC Decision for LNP and CR3 Uprate	10/12/2010	10/26/2010	
Levy Program Review	12/3/2010		
Levy IPP Milestone Update	1/12/2011		
			321-3

[6] Open Issues

2) Finalize an approach to new nuclear technology assessment scans, updates and engagement.

(Rib/Stephenson ... Pending)

3) Initial draft update integrated schedule developed. Schedule detail reviewand refinement ongoing. (Formanek).



NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Bob Kitchen

Data Date:

11/3/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Yellow_	Green	Green	Green

[2] Financial Information [\$M]

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

1) NRC re-evaluating schedule to assess impact of DCD schedule revision. We expect several months impact to the FSER. NRC review schedule for Vogtle and VC Summer issued on 10/29/10. Schedule for issuance of FSER slipped by 3 months. 2) Seismic/structural work may impact schedule depending on extent of schedule impact due to NRC review. 3) Budget and projections revised.

[4] Key Highlights

1) ASLB is planning for Oral Arguments on a Motion to Compel on 11/17/10. 2) Notice received from FWC accepting as adequate our responses to their 2nd round of RAIs on Environmental Monitoring Plans. Proceeding with finalization of the plans targeting submittal by 11/19/10. 3) Meeting with FDEP planned 11/19/10 to discuss final changes to documents for state lands easements. 4) Scope of work required for engineering in support of Wetland Mitigation Plan being developed by 11/5/10.

[5] 90 Day Look Ahead Schedule Major Milestones

Plan	Actual	Forecast
10/27/2010	10/27/2010	10/27/2010
10/31/2010		12/3/2010
11/10/2010		11/10/2010
11/17/2010		11/17/2010
12/3/2010		12/3/2010
12/20/2010		12/20/2010
1/24/2011		1/24/2011
	10/27/2010 10/31/2010 11/10/2010 11/17/2010 12/3/2010 12/20/2010	10/27/2010 10/27/2010 10/31/2010 11/10/2010 11/17/2010 12/3/2010 12/20/2010

[6] Open Issues

- 1) Resolve USACE comments re LEDPA
- 2) Resolve NRC questions re Structural/Seismic
- 3) Determine impact of DCD schedule



NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Formanek, Leigh

Data Date:

11/5/2010

[1] Current Performance Dashboard

<u>Cost</u>	<u>Schedule</u>	Quality	<u>Environmental</u>	<u>Safety</u>
Green	Green	Yellow	Green	Green

[2] Financial Information [\$M

YTD Target	YTD Actual	YE Target	YE Projected

Levy Generation and Transmission capital project costs only; excludes A FUDC and ${\bf COLA}$

[3] Performance Gap Analysis

[4] Key Highlights

- 1) Change order #21 (VFD Performance Oversight) submitted to WEC.
- 2) WEC continues to receive information from vendors to complete the RFP's submitted on LLE continuation and storage, or suspension. Updated information was provided to PGN by WEC at the guarterly meeting on Nov 2-3.
- 3) Quarterly review with Consortium occurred on 11/2-3; comments on quarterly report provided to K. Allison at SSW.
- 4) Continuing to work on a execution plan that takes us from now through FNTP.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
NUPIC WEC audit report complete	11/1/2010	10/28/2010	11/1/2010
Completion of CO #21	8/24/2010	11/2/2010	11/1/2010
Quarterly Consortium Review	11/2/2010	11/2/2010	11/2/2010
Follow-up meeting on completed LLE suspension/ continue & store RFD information	11/3/2010	11/3/2010	11/3/2010
Consortium Final Release of Q3 Quarterly Report	11/5/2010		11/5/2010
Negotiations for Consortium change orders for 2011 PMO/ support work, and WEC support for incremental LLE complete	12/31/2010		12/31/2010
Target Date to complete Negotiations with the LLE vendors.	12/31/2010	I	12/31/2010
Finalize billing to WEC for CO #20	12/31/2010		12/31/2010
Release of above CO's	1/10/2011		1/10/2011
Levy Annual IPP to SMC	1/11/2011		1/11/2011

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

Program Coordination & Performance Improvement

Report Submitted by:

Deb Banister

Data Date:

11/3/2010

[1] Current Performance Dashboard

Cost	Schedule	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$K]

YTD Target YTD Actual YE T

YE Target YE Projected

O&M Expenditures as of September 30

[3] Performance Gap Analysis

[4] Key Highlights

- Developed draft of NGPP Gating Process. Will schedule review with NGPP in the near future.
- Conducted meeting with Business Services regarding plan to develop Project Controls Standards.
- Met with HR to review status of the PM Career Path

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- 1	
-	I lodging / Editing trainings and schodules for Admit One and Plant View

Updating / Editing trainings and schedules for Admit One and Plant Vie

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
PMCoE 2011 Plan Draft	11/9/2010		11/9/2010
PMCoE Steering Committee Meeting	11/16/2010		11/16/2010

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

11/11/2010

[1] Current Performance Dashboard

<u>Cost</u>	<u>Schedule</u>	<u>Quality</u>	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M]

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

- 1) Approved charter for the Nuclear Technology Assessment Initiative.
- 2) Improved Program Development linkage with NGG Projects.
- 3) Program framework for assessment of regional opportunities.

[4] Key Highlights

- 1) Continuing discussions related to evaluating COL parameter envelopes may provide additional insights. Further discussion required to determine if this will be pursued further (Kitchen).
- 3) Meetings are being set up to discuss the requirements for regulatory project review in 2011. (Elnitsky)

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Levy Program Review	12/3/2010		12/3/2010
Levy IPP Milestone Update	2/23/2011		2/23/2011
-			

[6] Open Issues

- 2) Finalize an approach to new nuclear technology assessment scans, updates and engagement. (Rib/Kitchen/Stephenson ... Pending)
- 3) Initial draft update integrated schedule developed. Schedule detail review and refinement ongoing. (Formanek).

NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Bob Kitchen

Data Date:

11/10/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	Environmental	Safety
Green	Yellow	Green	Green	Green

[2] Financial Information [\$M

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

1) NRC re-evaluating schedule to assess impact of DCD schedule revision. We expect several months impact to the FSER. NRC review schedule for Vogtle and VC Summer issued on 10/29/10. Schedule for issuance of FSER slipped by 3 months. 2) Seismic/structural work may impact schedule depending on extent of schedule impact due to NRC review. 3) Budget and projections revised.

[4] Key Highlights

1) ASLB has scheduled Oral Arguments on a Motion to Compel on 11/17/10. 2) Meeting with USACE planned on 11/18/10 to review Alternatives Analysis and Wetland Jurisdictional Determination (Field review completed on 10/27/10. 3) Meeting with FDEP planned 11/19/10 to discuss final changes to documents for state lands easements. 4) Scope of work required for engineering in support of Wetland Mitigation Plan has been identified.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
DEIS - Public Comment Period Close	10/27/2010	10/27/2010	10/27/2010
State Lands easement for barge slip	10/31/2010		12/3/2010
Preliminary SSI report from WEC	11/10/2010		11/10/2010
ASLB Oral Argument re Motion to Compel	11/17/2010		11/17/2010
DCD revision 18 submitted to NRC	12/3/2010		12/3/2010
Final SSI report approved by PGN	12/20/2010		12/20/2010
Complete submittal of structural/seismic RAIs to NRC	1/24/2011		1/24/2011
			,

[6] Open Issues

- 1) Resolve USACE comments re LEDPA
- 2) Resolve NRC questions re Structural/Seismic
- 3) Determine impact of DCD schedule
- 4)



NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Formanek, Leigh

Data Date:

11/12/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Yellow	Green	Green

[2] Financial Information [\$M]

YTD Target	YTD Actual	YE Target	YE Projected
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Levy Generation and Transmission capital project costs only; excludes A FUDC and COLA

[3] Performance Gap Analysis



[4] Key Highlights

- 1) WEC continues to receive information from vendors to complete the RFP's submitted on LLE continuation and storage, or suspension.
- 2) Quarterly review with Consortium occurred on 11/2-3. The Consortium is revising the quarterly report based on a few additional comments discussed in the meeting and it is anticipated they will submit the final copy by the week of 15-Nov.



- 5) Continuing to work on a execution plan that takes us from now through FNTP.
- [5] 90 Day Look Ahead Schedule Major Milestones



NGPP Weekly Report

Program / Project / Initiative:

Program Coordination & Performance Improvement

Report Submitted by:

Deb Banister

Data Date:

11/10/2010

[1] Current Performance Dashboard

<u>Cost</u>	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$K]

YTD Target	YTD Actual	YE Target	YE Projected

O&M Expenditures as of September 30

[3] Performance Gap Analysis

[4] Key Highlights

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- Engaged with NGG/CR PM Managers & PMs
- Reviewed ED PM Audit, preparing comments
- Completed ini al version of the APOG Construc on Experience Program Template, awai ng signatures
- Revised "CAP-NGGC-0202 Opera in g Experience Program" with NGG to add Construcion Experience Program and revise OE program to address OE applicable to new (nuclear) plants

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
PMCoE 2011 Plan Draft	11/9/2010		11/9/2010
PMCoE Steering Committee Meeting	11/16/2010		11/16/2010
		ja	
			_
		¥	

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

11/18/2010

[1] Current Performance Dashboard

<u>Cost</u>	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green.

[2] Financial Information [\$M]

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

- 1) Approved charter for the Nuclear Technology Assessment Initiative.
- 2) Improved Program Development linkage with NGG Projects.
- 3) Program framework for assessment of regional opportunities.

[4] Key Highlights

1) Continuing discussions related to evaluating COL parameter envelopes may provide additional insights. Further discussion required to determine if this will be pursued further (Kitchen).

3) Meetings are being set up to discuss the requirements for regulatory project review in 2011. (Elnitsky)

[5] 90 Day Look Ahead Schedule Major Milestones

Levy Quarterly Program Review Levy IPP Milestone Update	12/3/2010	12/3/2010
Levy IPP Milestone Update	2/22/2011	
	2/23/2011	2/23/2011

[6] Open Issues

²⁾ Finalize an approach to new nuclear technology assessment scans, updates and engagement. (Rib/Kitchen/Stephenson \dots Pending)

³⁾ Initial draft update integrated schedule developed. Schedule detail review and refinement ongoing, (Formanek).



NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Bob Kitchen

Data Date:

11/18/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	Environmental	Safety
Green	Yellow_	Green	Green	Green

[2] Financial Information [\$M]

YTD Target	YTD Actual	YE Target	YE Projected

[3] Performance Gap Analysis

1) NRC re-evaluating schedule to assess impact of DCD schedule revision. We expect several months impact to the FSER. NRC review schedule for Vogtle and VC Summer issued on 10/29/10. Schedule for issuance of FSER slipped by 3 months. 2) Seismic/structural work may impact schedule depending on extent of schedule impact due to NRC review. 3) Budget and projections revised.

[4] Key Highlights

1) Meeting with USACE planned on 11/18/10 to review Alternatives Analysis and Wetland Jurisdictional Determination (Field review completed on 10/27/10). 3) Meeting with FDEP planned 11/19/10 to discuss final changes to documents for state lands easements. Execution of agreements planned for 12/15/10. 4) Three contentions filed in response to DEIS

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
DEIS - Public Comment Period Close	10/27/2010	10/27/2010	10/27/2010
State Lands easement for barge slip	10/31/2010		12/15/2010
Preliminary SSI report from WEC	11/10/2010		11/10/2010
ASLB Oral Argument re Motion to Compel	11/17/2010	11/17/2010	11/17/2010
DCD revision 18 submitted to NRC	12/3/2010		12/3/2010
Final SSI report approved by PGN	12/20/2010		12/20/2010
Complete submittal of structural/seismic R AIs to NR C	1/24/2011		1/24/2011
Submit Physical Security Plan update	1/28/2011		1/28/2011
			A-Carlon and a second

[6] Open Issues

- 1) Resolve USACE comments re LEDPA
- 2) Resolve NRC questions re Structural/Seismic
- 3) Determine impact of DCD schedule



NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Formanek, Leigh

Data Date:

11/19/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	Environmental	Safety
Green	Green	Yellow	Green	Green

[2] Financial Information [\$M

YTD Target YTD Actual YE Target YE Projected

Levy Generation and Transmission capital project costs only; excludes AFUDC and COLA

[3] Performance Gap Analysis



[4] Key Highlights

- 1) WEC continues to receive information from vendors to complete the RFP's submitted on LLE continuation and storage, or suspension. A conference call to update the status of LLE is scheduled to occur on Wednesday, 17-Nov.
- 2) Quarterly review with Consortium occurred on 11/2-3. The Consortium is revising the quarterly report based on a few additional comments discussed in the meeting and it is anticipated they will submit the final copy by the week of 15-Nov.
- 4) Continuing to work on a execution plan that takes us from now through FNTP.
- 5) Change Order 21- VFD Performance Oversight, was approved on 12-Nov-10.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
NUPIC WEC audit report complete	11/1/2010	10/28/2010	11/1/2010
Completion of CO #21	8/24/2010	11/2/2010	11/1/2010
Quarterly Consortium Review	11/2/2010	11/2/2010	11/2/2010
Follow-up meeting on completed LLE suspension/continue & store RFD information	11/3/2010	11/3/2010	11/3/2010
Consortium Final Release of Q3 Quarterly Report	11/5/2010		11/15/2010
Negotiations for Consortium change orders for 2011 PMO/ support work, and WEC support for incremental LLE complete	12/31/2010		12/31/2010
Target Date to complete Nego tiations with the LLE vendors.	12/31/2010		12/31/2010
	12/31/2010	y - 1	12/31/2010
Release of above CO's	1/10/2011		1/10/2011
Levy Annual IPP to SMC	1/11/2011		1/11/2011



NGPP Weekly Report

Program / Project / Initiative:

Program Coordination & Performance Improvement

Report Submitted by:

Deb Banister

Data Date:

11/17/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$K]

YTD Target YTD Actual YE Target YE Projected

O&M Expenditures as of September 30

[3] Performance Gap Analysis

[4] Key Highlights

- PMCoE 4th Quarter Steering Commi ee mee ng held. The commi ee concurred with the proposed PMCoE 2011 Key Focus Areas.
- Facilitated the November NGPP Programs & Projects Monthly Review Mee ng
- Discussed Project Peer Review op ons with Distribu on
- Discussed engagement and training opportuni es with the Energy Wise Program
- Forwarded proposed changes to the Project Pro le Matrix to address projects with high ambiguity and/or development requirements
- Received recommended edits and revising the APOG Construc on Experience Program Template.
- Provided NGG input for revision to "CAP-NGGC-0202 Opera on Experience Program" to add Construc on Experience Program and revise OE program to address OE applicable to new (nuclear) plants.
- $\bullet \ \ \, \text{Assembled data for 3^{rd} quarter trending and preparing for Performance Improvement/Tending mee} \ \ \, \text{ng.} \\$
- Preparing for the Q4 Levy Program Performance Review Mee ng.
- A ended Plant View training for compliance training migra on
- Engaged with SGIG Dir/SPM for PM project repor ng planning
- Engaged with CDG-Contract admin for PJM-SUBS-00014 revision

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
PMCoE Steering Committee Meeting	11/16/2010	11/16/2010	11/16/2010
PMCOE 2011 Plan Approved	12/20/2010	1	12/20/2010



NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

12/1/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M]

YTD Target	YTD Actual	YE Target	YE Projected

[3] Performance Gap Analysis

[4] Key Highlights

1) Continuing discussions related to evaluating COL parameter envelopes may provide additional insights. Further discussion required to determine if this will be pursued further (Kitchen).

3) Meetings are being set up to discuss the requirements for regulatory project review in 2011. (Elnitsky)

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Levy Quarterly Program Review	12/3/2010		12/3/2010
Levy IPP Milestone Update	2/23/2011		2/23/2011
			9
		and the latest terminal and th	

[6] Open Issues

- 2) Finalize an approach to new nuclear technology assessment scans, updates and engagement.
- (Rib/Kitchen/Stephenson ... Pending)
 3) Initial draft update integrated schedule developed. Schedule detail review and refinement ongoing. (Formanek).
- 4) Identify NGPP support requirements for development of the Levy IPP update (Elnitsky/Hardison/Rib).

REDACTED

NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Bob Kitchen

Data Date:

12/1/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	Environmental	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M]

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

1) NRC provided revised schedule for LNP COLA to PGN on 11/30/10. FSER and FEIS scheduled for issuance in April 2012. This is 9-month slip in the NRC review. This will mean our COLA would likely not be received until the first or second quarter of 2013. The major cause of the FSER shift is the delay in completion of the AP1000 DCD and the time required to finalize the reference COL. The FEIS shift is driven by concerns at the NRC regarding what will ultimately be required to complete US Army Corps of Engineer reviews. 2) Seismic/structural work is scheduled to complete in May 2011 and will not impact NRC review schedule. 3) Budget and projections revised.

[4] Key Highlights

1) Execution of agreements for state lands easements planned for 12/15/10. 2) PGN filed a request for reconsideration with ASLB on 11/29/10 re decision that contention 8A (Low Level Waste storage) was a valid intervenor concern. If unsuccessful, both PGN and NRC staff will file an appeal with NRC Commission re the ASLB decision. 3) Three contentions filed in response to DEIS.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
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State Lands easement for barge slip	10/31/2010		12/15/2010
Preliminary SSI report from WEC	11/10/2010	11/15/2010	11/10/2010
ASLB Oral Argument re Motion to Compel	11/17/2010	11/17/2010	11/17/2010
DCD revision 18 submitted to NRC	12/3/2010		12/3/2010
Final SSI report approved by PGN	12/20/2010		12/20/2010
Complete submittal of structural/seismic RAIs to NRC	1/24/2011	Δ Δ	3/7/2011
Submit Physical Security Plan update	1/28/2011	•	1/28/2011

[6] Open Issues

- 1) Resolve USACE comments re LEDPA
- 2) Resolve NRC questions re Structural/Seismic
- 3) Determine impact of DCD schedule



NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Formanek, Leigh

Data Date:

12/3/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Yellow	Green	Yellow	Green	Green

[2] Financial Information [\$M]

YTD Target	YTD Actual	YE Target	YE Projected

Levy Generation and Transmission capital project costs only; excludes AFUDC and COLA

[3] Performance Gap Analysis

- 1) Cost is indicated as Yellow because of potentially being outside the 1% year end goal.
- 2) Quality is indicated as yellow because of vendor quality issues.



5) Based on continued delays in receiving LLE vendor information, we have revised the target dates for vendor negotiations as indicated in the schedule milestones below.

[4] Key Highlights

1) WEC continues to receive information from vendors to complete the RFP's submitted on LLE continuation and storage, or suspension. A conference call to update the status of LLE is occurred on Wednesday, 17-Nov. No substantial information was provided.

3) Continuing to work on a execution plan that takes us from now through FNTP. A meeting to review is scheduled for 20-De c-10.

[5] 90 Day Look Ahead Schedule Major Milestones

REDACTED

NGPP Weekly Report

Program / Project / Initiative:

Program Coordination & Performance Improvement

Report Submitted by:

Deb Banister

Data Date:

12/1/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

YE Projected
_

O&M Expenditures as of September 30

[3] Performance Gap Analysis

[4] Key Highlights

- Migrating all PMCoE training to Plant View for use in 2011 for compliance training
- Creating 2011 PMCoE Training Schedule Admit One for Live / Class room training
- Completing edits to the APOG Construction Experience Program Template
- Reviewing changes to "CAP-NGGC-0202-Rev 18"
- Creating report for 3rd quarter trending
- Preparing for the Q4 Levy Program Performance Review Meeting

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
		,	

[6] Open Issues

REDACTED

NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

12/9/2010

[1] Current Performance Dashboard

<u>Cost</u>	<u>Schedule</u>	Quality	Environmental	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

[4] Key Highlights

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3) Meetings are being set up to discuss the requirements for regulatory project reviewin 2011. (Elnitsky)

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Levy Quarterly Program Review	12/3/2010	12/3/2010	
Levy IPP Milestone Update	2/23/2011		2/23/2011
2011 NCRC True Up Projection Filing	3/1/2011		3/1/2011
2011 NCRC Projections and Feasibility Filing	5/1/2011		5/1/2011
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			P
1 H =			

[6] Open Issues

- 2) Develop an evaluation plan for the COL plant parameter envelopes for LNP and HNP. (Kitchen)
- 3) Finalize NGPP's approach to new nuclear technology assessment scans, updates and engagement. (Rib/Kitchen/Stephenson ... Pending)
- 4) Initial draft update integrated schedule developed. Schedule detail review and refinement ongoing. (Formanek).
- 5) Identify NGPP support requirements for development of the Levy IPP update in Feb'11. (Elnitsky/Hardison/Rib).
- 56 Prepare information supporting the 2011 NCRC filings for the Florida PSC. (Glenn/Elnitsky/Hardison)



NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Bob Kitchen

Data Date:

12/9/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	Environmental	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

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1) Execution of agreements for state lands easements planned for 12/15/10. 2) PGN filed a request for reconsideration with ASLB on 11/29/10 re decision that contention 8A (Low Level Waste storage) was a valid intervenor concern. If unsuccessful, both PGN and NRC staff will file an appeal with NRC Commission re the ASLB decision. 3) Three contentions filed in response to DEIS.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
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DCD revision 18 submitted to NRC	12/3/2010	12/2/2010	12/3/2010
Final SSI report approved by PGN	12/20/2010		12/20/2010
Complete submittal of structural/seismic RAIs to NRC	1/24/2011	12	3/7/2011
Submit Physical Security Plan update	1/28/2011		1/28/2011

[6] Open Issues

- 1) Resolve USACE comments re LEDPA
- 2) Resolve NRC questions re Structural/Seismic
- 3) Determine impact of DCD schedule

[7] Additional Items [Graphs, Discussion, Data Tables, Etc.]



NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Formanek, Leigh

Data Date:

12/10/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Yellow	Green	Yellow	Green	Green

[2] Financial Information [\$M]

YTD Target	YTD Actual	YE Target	YE Projected
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Levy Generation and Transmission capital project costs only; excludes AFUDC and COLA

[3] Performance Gap Analysis

- 1) Cost is indicated as Yellow because of potentially being outside the 1% year end goal.
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5) Based on continued delays in receiving LLE vendor information, we have revised the target dates for vendor negotiations as indicated in the schedule milestones below.

[4] Key Highlights

1) WEC continues to receive information from vendors to complete the RFP's submitted on LLE continuation and storage, or suspension. A conference call to update the status of LLE is occurred on 7 -Dec-10. Meeting status will be provided in next week's update.

- 3) Continuing to work on a execution plan that takes us from now through FNTP. A meeting to review is scheduled for 20-Dec-10.
- 4) Assembling CO for EPC 2011 PMO Costs.

[5] 90 Day Look Ahead Schedule Major Milestones



NGPP Weekly Report

Program / Project / Initiative:

Program Coordination & Performance Improvement

Report Submitted by:

Deb Banister

Data Date:

12/9/2010

[1]	l Current	Performance	Dashboard
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Cost	<u>Schedule</u>	· Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$K]

YTD Target YTD Actual YE Target YE Projected

O&M Expenditures as of September 30

[3] Performance Gap Analysis

[4] Key Highlights

Held PMCoE sponsor meeting and refined 2011 PMCoE scope

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone		Plan	Actual	Forecast
	= = = =			

[6] Open Issues

[7] Additional Items [Graphs, Discussion, Data Tables, Etc.]



NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

12/15/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	<u>Safety</u>
Green	Green	Green	Green	Green

[2] Financial Information [\$M]

YTD Target	YTD Actual	YE Target	YE Projected
		1-141900	1-110,0000

[3] Performance Gap Analysis

[4] Key Highlights

1) Continuing discussions related to evaluating COL parameter envelopes may provide additional insights. Further discussion required to determine if this will be pursued further (Kitchen).

3) Meetings are being set up to discuss the requirements for regulatory project review in 2011. (Elnitsky)

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Levy Quarterly Program Review	12/3/2010	12/3/2010	
Levy IPP Milestone Update	2/23/2011		2/23/2011
2011 NCRC True Up Projection Filing	3/1/2011		3/1/2011
2011 NCRC Projections and Feasibility Filing	5/1/2011		5/1/2011
		* *	

[6] Open Issues

- 2) Develop an evaluation plan for the COL plant parameter envelopes for LNP and HNP. (Kitchen)
- 3) Finalize NGPP's approach to newnuclear technology assessment scans, updates and engagement. (Rib/Kitchen/Stephenson ... Pending)
- 4) Initial draft update integrated schedule developed. Schedule detail review and refinement ongoing. (Formanek).
- (Following): 5) Identify NGPP support requirements for development of the Levy IPP update in Feb'11. (Elnitsky/Hardison/Rib).
- 56 Prepare information supporting the 2011 NCRC filings for the Florida PSC. (Glenn/Elnitsky/Hardison)



NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Bob Kitchen

Data Date:

12/16/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M

YTD Target YTD Actual YE Target YE Projected

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1) NRC provided revised schedule for LNP COLA to PGN on 11/30/10. FSER and FEIS scheduled for issuance in April 2012. This is 9-month slip in the NRC review. This will mean our COLA would likely not be received until the first or second quarter of 2013. The major cause of the FSER shift is the delay in completion of the AP1000 DCD and the time required to finalize the reference COL. The FEIS shift is driven by concerns at the NRC regarding what will ultimately be required to complete US Army Corps of Engineer reviews. 2) Seismic/structural work is scheduled to complete in May 2011 and will not impact NRC review schedule. 3) Budget and projections revised.

[4] Key Highlights

1) Execution of agreements for state lands easements issued by PGN on 12/15/10. 2) PGN filed a request for reconsideration with ASLB on 11/29/10 re decision that contention 8A (Low Level Waste storage) was a valid intervenor concern. NRC filed an appeal re this contention on 12/10/10. 3) Three contentions filed in response to DEIS and are in review by ASLB. 4) FWC approved environmental monitoring plans for Barge Canal/Withlacoochee River and for the LNP/Crystal River combined discharge. This will require that monitoring start 5 years prior to operation.

[5] 90 Day Look Ahead Schedule Major Milestones

Plan	Actual	Forecast
10/31/2010		12/22/2010
12/20/2010	12/16/2010	12/20/2010
12/30/2010		12/30/2010
1/4/2011	-	1/4/2011
1/13/2011		1/13/2011
1/18/2011		1/18/2011
1/28/2011		1/28/2011
1/28/2011		1/28/2011
1/24/2011		3/7/2011
3/15/2011		3/15/2011
	10/31/2010 12/20/2010 12/30/2010 1/4/2011 1/13/2011 1/18/2011 1/28/2011 1/28/2011	10/31/2010 12/20/2010 12/30/2010 1/4/2011 1/13/2011 1/18/2011 1/28/2011 1/28/2011

[6] Open Issues

- 1) Resolve USACE comments re LEDPA
- 2) Resolve NRC questions re Structural/Seismic
- 3) Determine impact of DCD schedule



NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Formanek, Leigh

Data Date:

12/17/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Yellow	Green	Yellow	Green	Green

[2] Financial Information [\$M]

YTD Target YTD Actual YE Target YE Projected

Levy Generation and Transmission capital project costs only; excludes AFUDC and COLA

[3] Performance Gap Analysis

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- 2) Quality is indicated as yellow because of vendor quality issues as outlined below.



5) Based on continued delays in receiving LLE vendor information, we have revised the target dates for vendor negotiations as indicated in the schedule milestones below.

[4] Key Highlights

1) WEC continues to receive information from vendors to complete the RFP's submitted on LLE continuation and storage, or suspension. A conference call to update the status of LLE is occurred on 7-Dec-10. The only new information was confirmation that WEC had received support data from Dooson regarding foreign currency hedge exposure, and WEC's treasury team was engaged in reviewing the information provided.

- 3) Continuing to work on a execution plan that takes us from now through FNTP. A meeting to review is scheduled for 20-Dec-10.
- 4) Assembling CO for EPC 2011 PMO Costs.

[5] 90 Day Look Ahead Schedule Major Milestones



NGPP Weekly Report

Program / Project / Initiative:

Program Coordination & Performance Improvement

Report Submitted by:

Deb Banister

Data Date:

12/15/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Geen	Green Green	Green

[2] Financial Information [\$K

YTD Target	YTD Actual	YE Target	YE Projected
TID larget	TID Actual	ic rarget	TE Projected

O&M Expenditures as of September 30

[3] Performance Gap Analysis

[4] Key Highlights

- Facilitated the monthly NGPP Program Review
- Released draft of CON-NGPX-00001 Rev 1 for comment
- Moved to PEB 09
- Met with Gayle Lanier / Corporate Services regarding opportunities to improve communication and gating on projects
- Finalized APOG Construction Experience Program Template & obtaining signatures .
- Supporting NGG with issuing CAP-NGGC-0202 "Operating Experience and Construction Experience Program" Rev 18. Expected to be issued 12/22
- Assembling response to FPSC Data Request for the LNP 2011 Nuclear Controls Review (Questions 9& 10).

[5] 90 Day Look Ahead Schedule Major Milestones

REDACTED

NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

12/21/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M

YTD Target	YTD Actual	YE Target	YE Projected
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NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Bob Kitchen

Data Date:

12/16/2010

[1] Current Performance Dashboard

<u>Cost</u>	<u>Schedule</u>	<u>Quality</u>	<u>Environmental</u>	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M

YTD Target YTD Actual YE Target YE Projected

[3] Performance Gap Analysis

1) NRC provided revised schedule for LNP COLA to PGN on 11/30/10. FSER and FEIS scheduled for issuance in April 2012. This is 9-month slip in the NRC review. This will mean our COLA would likely not be received until the first or second quarter of 2013. The major cause of the FSER shift is the delay in completion of the AP1000 DCD and the time required to finalize the reference COL. The FEIS shift is driven by concerns at the NRC regarding what will ultimately be required to complete US Army Corps of Engineer reviews. 2) Seismic/structural work is scheduled to complete in May 2011 and will not impact NRC review schedule. 3) Budget and projections revised.

[4] Key Highlights

1) Execution of agreements for state lands easements issued by PGN on 12/15/10. 2) PGN filed a request for reconsideration with ASLB on 11/29/10 re decision that contention 8A (Low Level Waste storage) was a valid intervenor concern. NRC filed an appeal re this contention on 12/10/10. 3) Three contentions filed in response to DEIS and are in review by ASLB. 4) FWC approved environmental monitoring plans for Barge Canal/Withlacoochee River and for the LNP/Crystal River combined discharge. This will require that monitoring start 5 years prior to operation.

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
State Lands easement for barge slip	10/31/2010		12/22/2010
Final SSI report approved by PGN	12/20/2010	12/16/2010	12/20/2010
Selection of RCC mix for specialty testing	12/30/2010		12/30/2010
RCC specialty test Fall Line equipment setup	1/4/2011		1/4/2011
RCC specialty test cylinders, blocks and thermal test samples prepared	1/13/2011		1/13/2011
Hydrology RAI response to NRC	1/18/2011		1/18/2011
SSI RAI response to NRC	1/28/2011		1/28/2011
Submit Physical Security Plan update	1/28/2011		1/28/2011
Complete submittal of structural/seismic RAIs to NRC	1/24/2011		3/7/2011
Enter Milestone Name HereShear Wave Testing (Stokoe) CGD plan accepted	3/15/2011		3/15/2011

[6] Open Issues

- 1) Resolve USACE comments re LEDPA
- 2) Resolve NRC questions re Structural/Seismic
- 3) Determine impact of DCD schedule



NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Formanek, Leigh

Data Date:

12/24/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	Environmental	<u>Safety</u>
Yellow	Green	Yellow	Green	Green

[2] Financial Information [\$M]

YTD Target YTD Actual YE Target YE Projected

Levy Generation and Transmission capital project costs only; excludes A FUDC and COLA

[3] Performance Gap Analysis

- 1) Cost is indicated as Yellow because of potentially being outside the 1% projection year end goal.
- 2) Quality is indicated as yellow because of vendor quality issues as outlined below.

5) Based on continued delays in receiving LLE vendor information, we have revised the target dates for vendor negotiations as indicated in the schedule milestones below.

[4] Key Highlights

1) WEC continues to receive information from vendors to complete the RFP's submitted on LLE continuation and storage, or suspension. A letter was sent to the Consortium which notified them of our target dates to complete the negotiations.

- 3) Continuing to work on a execution plan that takes us from now through FNTP. The project team met to review the package on Monday, 20-Dec. The team is targeting to get the final package complete by 23-Dec.
- 4) Assembling CO for EPC 2011 PMO Costs.
- 6) Continuing to work on DR responses.

[5] 90 Day Look Ahead Schedule Major Milestones



NGPP Weekly Report

Program / Project / Initiative:

Program Coordination & Performance Improvement

Report Submitted by:

Deb Banister

Data Date:

12/22/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	<u>Safety</u>
Green	Green	Green	Green	Green

[2] Financial Information [\$K

YTD Target	YTD Actual	YE Target	YE Projected
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O&M Expenditures as of September 30

[3] Performance Gap Analysis

[4] Key Highlights

- Completed and released 2011 Training Schedule
- Prepared APOG Construction Experience Program presentation
- Assembling response to FPSC Data Request for the LNP 2011 Nuclear Controls Review (Questions 9& 10).

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone		Plan	Actual	Forecast
2011 Training schedule		12/31/2010	12/20/2010	
	_			
<u></u>		2		

[6] Open Issues



NGPP Weekly Report

Program / Project / Initiative:

New Nuclear Program

Report Submitted by:

Michael Rib/Kevin Murray

Data Date:

12/21/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	Environmental	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$M

YTD Target	YTD Actual	YE Target	YE Projected
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[3] Performance Gap Analysis

[4] Key Highlights

1) Continuing discussions related to evaluating COL parameter envelopes may provide additional insights. Further discussion required to determine if this will be pursued further (Kitchen).

3) Meetings are ongoing to discuss the requirements for regulatory project review in 2011. (Elnitsky)

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast
Levy Quarterly Program Review	12/3/2010	12/3/2010	
Carlot Control of the Control		A CHIEF THE PARTY	THE THE LEW
Levy IPP Milestone Update	2/23/2011		
2011 NCRC True Up Projection Filing	3/1/2011		
2011 NCRC Projections and Feasibility Filing	5/1/2011		
2.0			
	9_9_X		

[6] Open Issues

- 2) Develop an evaluation plan for the COL plant parameter envelopes for LNP and HNP. (Kitchen)
- 3) Finalize NGPP's approach to new nuclear technology assessment scans, updates and engagement. (Rib/Kitchen/Stephenson ... Pending)
- 4) Initial draft update integrated schedule developed. Schedule detail review and refinement ongoing. (Formanek).
- 5) Identify NGPP support requirements for development of the Levy IPP update in Feb'11. (Elnitsky/Hardison/Rib). 56 Prepare information supporting the 2011 NCRC filings for the Florida PSC. (Glenn/Elnitsky/Hardison)



NGPP Weekly Report

Program / Project / Initiative:

LEVY COLA Project

Report Submitted by:

Bob Kitchen

Data Date:

12/16/2010

[1] Current Performance Dashboard

<u>Cost</u>	<u>Schedule</u>	Quality	Environmental	<u>Safety</u>
Green	Green	Green	Green	Green

[2] Financial Informat	ion [<u>\$M</u>]		
YTD Target	YTD Actual	YE Target	YE Projected

[3] Performance Gap Analysis

1) NRC provided revised schedule for LNP COLA to PGN on 11/30/10. FSER and FEIS scheduled for issuance in April 2012. This is 9-month slip in the NRC review. This will mean our COLA would likely not be received until the first or second quarter of 2013. The major cause of the FSER shift is the delay in completion of the AP1000 DCD and the time required to finalize the reference COL. The FEIS shift is driven by concerns at the NRC regarding what will ultimately be required to complete US Army Corps of Engineer reviews. 2) Seismic/structural work is scheduled to complete in May 2011 and will not impact NRC review schedule. 3) Budget and projections revised.

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1) Execution of agreements for state lands easements issued by PGN on 12/15/10. 2) PGN filed a request for reconsideration with ASLB on 11/29/10 re decision that contention 8A (LowLevel Waste storage) was a valid intervenor concern. NRC filed an appeal re this contention on 12/10/10. 3) Three contentions filed in response to DEIS and are in review by ASLB. 4) FWC approved environmental monitoring plans for Barge Canal/Withlacoochee River and for the LNP/Crystal River combined discharge. This will require that monitoring start 5 years prior to operation.

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Hydrology RAI response to NRC	1/18/2011		1/18/2011
SSI RAI response to NRC	1/28/2011		1/28/2011
Submit Physical Security Plan update	1/28/2011		1/28/2011
Complete submittal of structural/seismic RAIs to NRC	1/24/2011	3	3/7/2011
Shear Wave Testing (Stokoe) CGD plan accepted	3/15/2011		3/15/2011

[6] Open Issues

0 2 22-2

- 1) Resolve USACE comments re LEDPA
- 2) Resolve NRC questions re Structural/Seismic
- 3) Determine impact of DCD schedule



NGPP Weekly Report

Program / Project / Initiative:

Levy EPC Work & Long Lead Material Disposition

Report Submitted by:

Formanek, Leigh

Data Date:

12/24/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	<u>Environmental</u>	Safety
Yellow	Green	Yellow	Green	Green

[2] Financial Information [\$M]

YTD Target	YTD Actual	YE Target	YE Projected
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Levy Generation and Transmission capital project costs only; excludes A FUDC and CO LA

[3] Performance Gap Analysis

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- 4) Assembling CO for EPC 2011 PMO Costs.

6) Continuing to work on DR responses.

[5] 90 Day Look Ahead Schedule Major Milestones



NGPP Weekly Report

Program / Project / Initiative:

Program Coordination & Performance Improvement

Report Submitted by:

Deb Banister

Data Date:

12/29/2010

[1] Current Performance Dashboard

Cost	<u>Schedule</u>	Quality	Environmental	Safety
Green	Green	Green	Green	Green

[2] Financial Information [\$K

YE Projected

O&M Expenditures as of September 30

[3] Performance Gap Analysis

[4] Key Highlights

- Established PMCoE Procedure review schedule
- Drafted PMCoE Forum Agenda
- Continue revisions of Procedures PJM-SUBS-00016, 00010, 00014
- Continue PPT Training and Training SharePoint site updates

[5] 90 Day Look Ahead Schedule Major Milestones

Milestone	Plan	Actual	Forecast		
		721747777			
2011 Training schedule	12/31/2010	12/20/2010			
		5.0			

[6] Open Issues

[7] Additional Items [Graphs, Discussion, Data Tables, Etc.]

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: NUCLEAR POWER PLANT

COST RECOVERY CLAUSE

Docket No. 110009-EI

Submitted for Filing: July 5, 2011

PROGRESS ENERGY FLORIDA, INC.'S TWELFTH REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS OF ITS RESPONSES TO CITIZENS' FIFTH SET OF INTERROGATORIES (NOS. 61-177) AND FIFTH REQUEST FOR PRODUCTION OF DOCUMENTS (NOS. 27-36)

Exhibit B

Document bearing Bates numbers 11NC-OPCPOD5-28-001136 through 11NC-OPCPOD5-28-001152



Monthly Report for April 2010

Executive Summary

Issue Date: 13-May-10

Progress Energy

Contract Summary Highlights

- Two JVT Impact Evaluations (Change Orders) were reviewed and approved in April:
- No new contracts or contract amendments were issued in April.
- Completed all assigned corrective actions for NGG Contract Procedure Compliance (MCP-NGGC-0001) for Joint Venture Team Change Order Process. Also completed a review and revision to the NGGS-EPC Contract Change Procedure to utilize Passport in accordance with MCP-NGGC-0001 requirements and align with the NPD QA Program procedure (NGGM-PM-0030).

Schedule Highlights

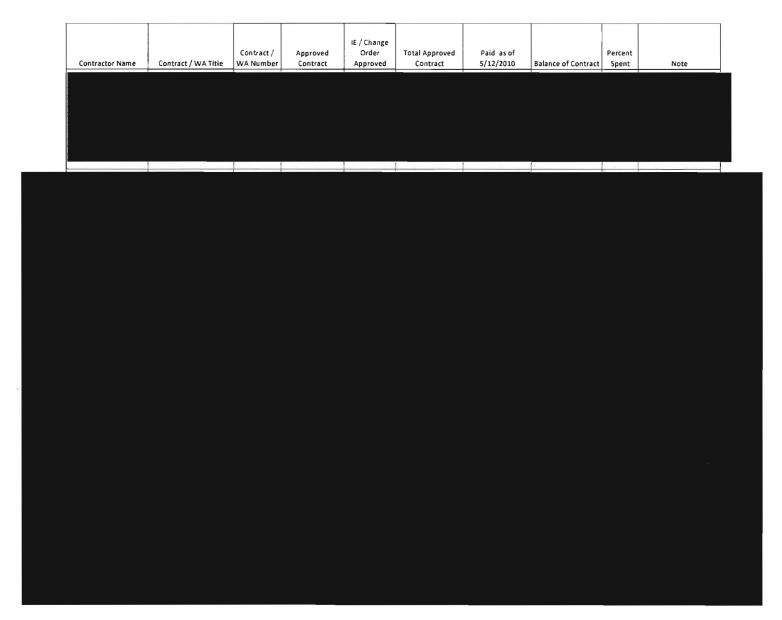
Levy

- -Presented the Levy IPP
- -Submitted May Filing.
- -Submitted Wetland Mitigation Plan and SCA Modification.

Cost Management Highlights

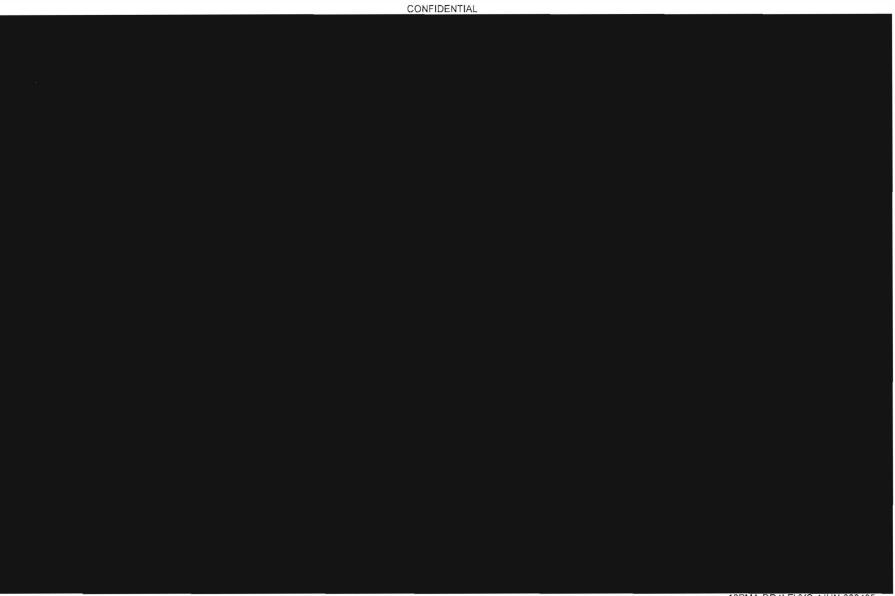
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NPD Active Contracts Report 200K above



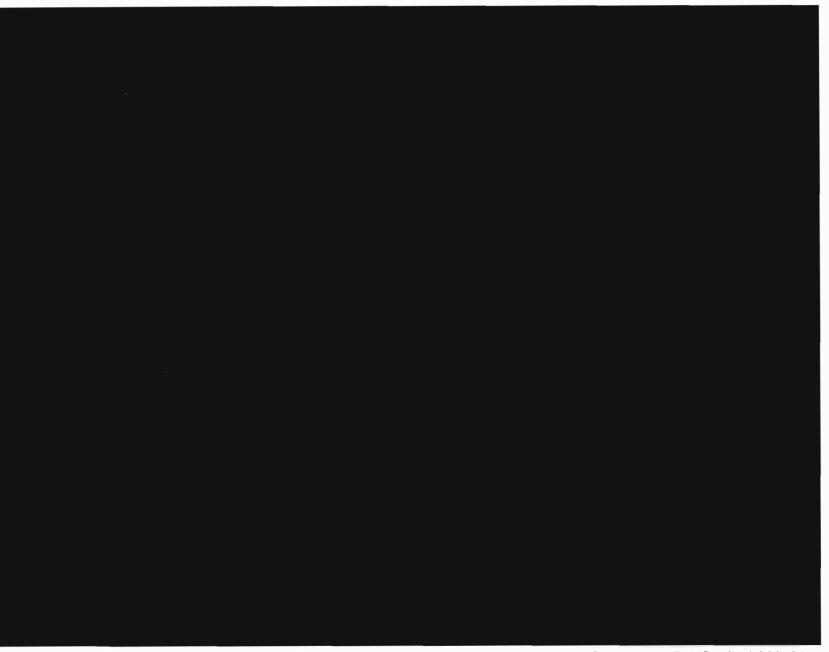


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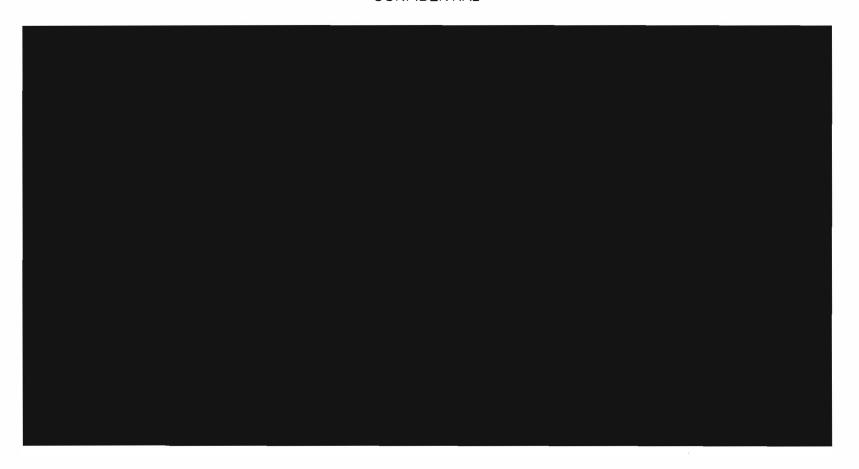




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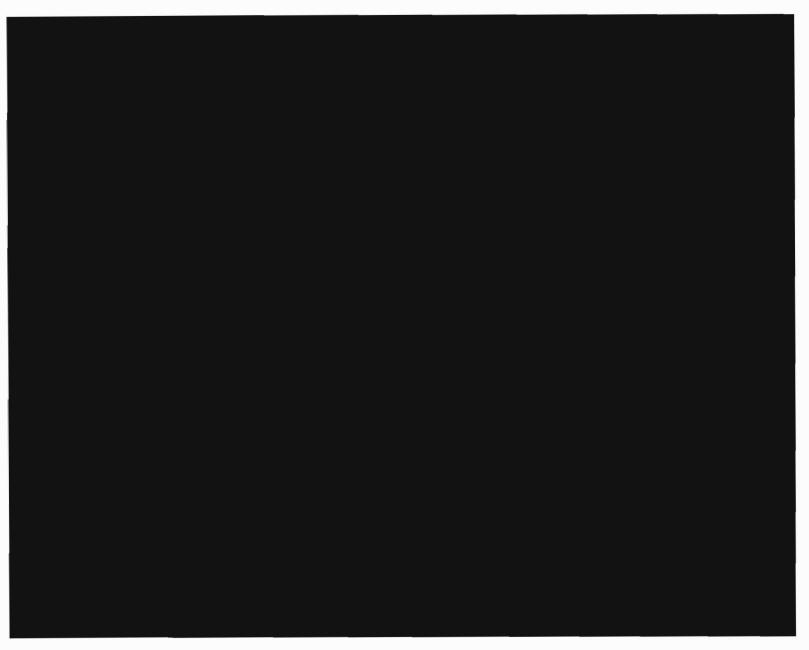


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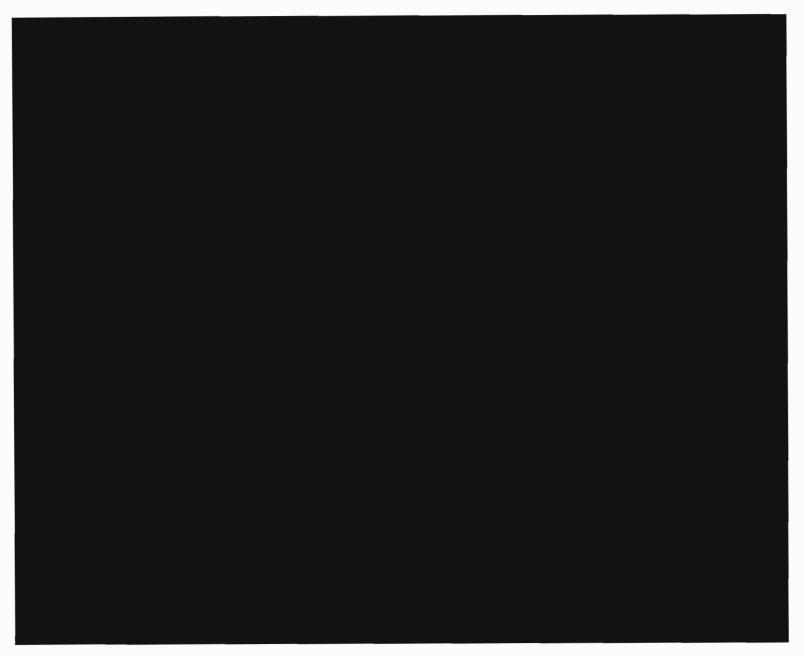


CONFIDENTIAL



10PMA-DR4LEVYS-4JUN-000493 11NC-OPCPOD5-28-001165

CONFIDENTIAL



10PMA-DR4LEVYS-4JUN-000494 11NC-OPCPOD5-28-001166

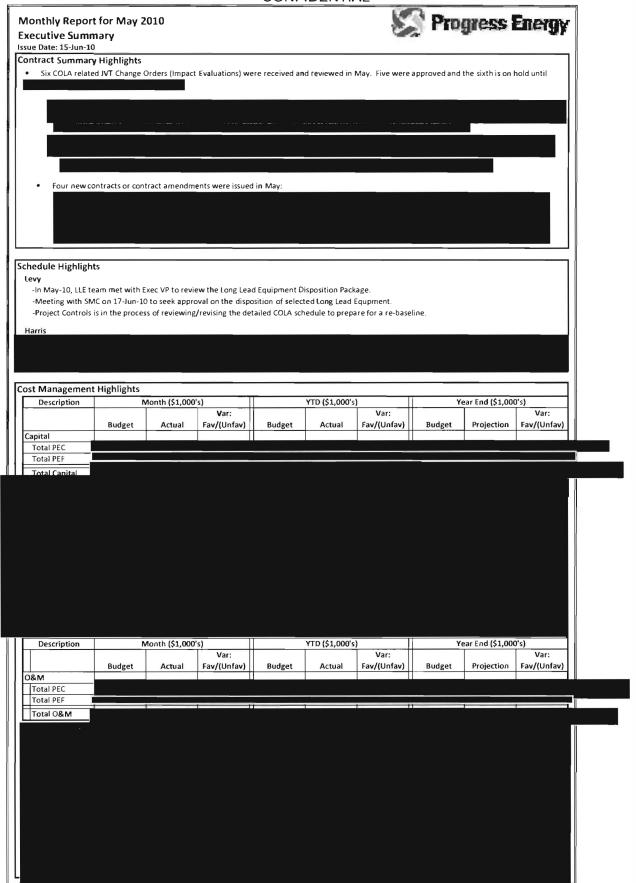










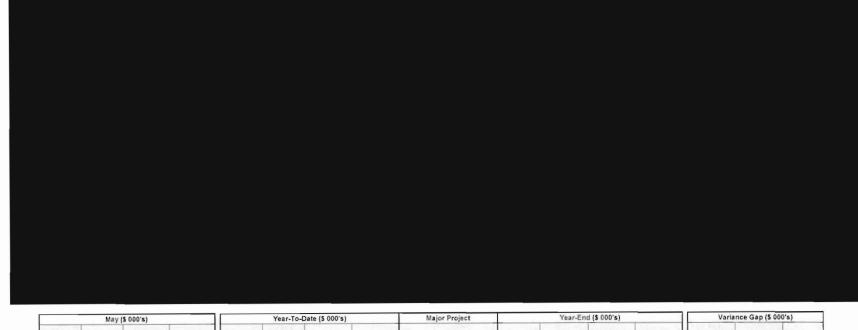




NPD Active Contracts Report 200K above

Contractor Name	Contract / WA Title	Contract / WA Number	Approved Contract	IE / Change Order Approved	Total Approved Contract	Paid as of 06/07/2010	Balance of Contract	Percent Spent	Note	
Contractor Name	contract / WA Title	VVA IVUITIBET	Contract	Approved	Contract	00/07/2010	Balance of Contract	Spent	Note	
										1
		6		IE / Change	T-1-1 1	Paid as of		D		1
Contractor Name	Contract / WA Title	Contract / WA Number	Approved Contract	Order Approved	Total Approved Contract	5/12/2010	Balance of Contract	Percent Spent	Note	
									Scope is complete.	1
loint Venture Team	LNP COLA Development LNP COLA Phase II RAI									
loint Venture Team	Support									
oint Venture Team	LNP SCA Development									
loint Venture Team	LNP SCA CoC/ Follow-on Activities									
	, , , , , , , , , , , , , , , , , , , ,									
loint Venture Team	LNP Offset Borings									
Joint Venture Team	LNP COLA Revision 2									
Entrix	LNP Wetland Mitigation									
	LNP Training Facility -									
GMK Associates - Architecture Div.	Conceptual and Full Civil Design									
Architecture Div.										
TetraTech NUS	LNP Environmental Licensing Support									
	LNP Environmental									
Murray & Trettel	Monitoring Support									
Contractor Name	Contract / WA Title									
KLD	HAR/LNP RAI Support - Emergency Plan									
					THE DEALER					
	t is excluded from this repo									1
contains confidential ar	nd proprietary cost owned	by the								

Nuclear Plant Development May 2010 Capital - Consolidated



May (\$ 000's)			Year-To-Date (\$ 000's)				Major Project	Year-End (\$ 000's)				Variance Gap (\$ 000's)			
Budget	Actual	Var Favi(Unfav)	Var % Favi(Unfav)	Budget	Actual	YTD Var Fav/(Unfav)	Var % Fav/(Unfav)	Major Project	Budget	Projection	YE Var Fav/(Unfav)	Var % Fav/(Unfav)	YTD Var Favi(Unfav)	YE Var Fav/(Unfav)	Gap



Levy County COLA May 2010 Capital - By Project



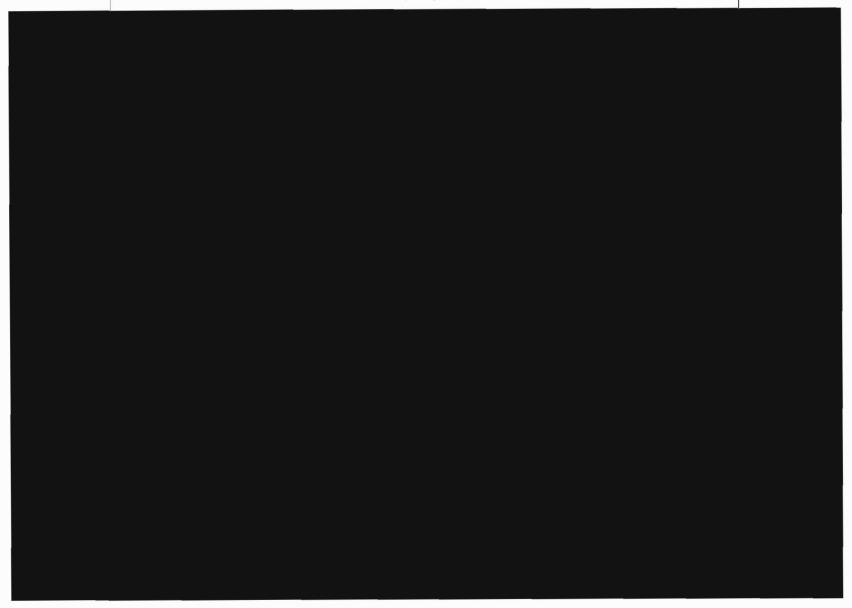
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Levy County Generation May 2010 Capital - By Project



CONFIDENTIAL

Levy County Transmission May 2010 Capital - By Project



REDACTED





11PMA-DR1LEVY-17-001241 11NC-OPCPOD5-28-001181

REDACTED

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Nuclear Plant Development May 2010 Base (Non-Incremental) O&M Expense

	\$ 000's)
Budget Actual Var Var War Fav/(Unfav) Fav/(Unfav) Budget Actual Fav/(Unfav) Fa	

REDACTED

CONFIDENTIAL

Nuclear Plant Development May 2010 Levy Co Incremental O&M Expense



NGPP ECIP Milestones



IN RE: NUCLEAR POWER PLANT

COST RECOVERY CLAUSE

Docket No. 110009-EI

Submitted for Filing: July 5, 2011

PROGRESS ENERGY FLORIDA, INC.'S TWELFTH REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS OF ITS RESPONSES TO CITIZENS' FIFTH SET OF INTERROGATORIES (NOS. 61-177) AND FIFTH REQUEST FOR PRODUCTION OF DOCUMENTS (NOS. 27-36)

Exhibit B

Document bearing Bates numbers 11NC-OPCPOD5-28-001384 through 11NC-OPCPOD5-28-001389

IN RE: NUCLEAR POWER PLANT

COST RECOVERY CLAUSE

Docket No. 110009-EI

Submitted for Filing: July 5, 2011

PROGRESS ENERGY FLORIDA, INC.'S TWELFTH REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS OF ITS RESPONSES TO CITIZENS' FIFTH SET OF INTERROGATORIES (NOS. 61-177) AND FIFTH REQUEST FOR PRODUCTION OF DOCUMENTS (NOS. 27-36)

Exhibit B

Document bearing Bates numbers 11NC-OPCPOD5-28-001400 through 11NC-OPCPOD5-28-001415

IN RE: NUCLEAR POWER PLANT

COST RECOVERY CLAUSE

Docket No. 110009-EI

Submitted for Filing: July 5, 2011

PROGRESS ENERGY FLORIDA, INC.'S TWELFTH REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS OF ITS RESPONSES TO CITIZENS' FIFTH SET OF INTERROGATORIES (NOS. 61-177) AND FIFTH REQUEST FOR PRODUCTION OF DOCUMENTS (NOS. 27-36)

Exhibit B

Document bearing Bates numbers 11NC-OPCPOD5-28-001416 through 11NC-OPCPOD5-28-001431

IN RE: NUCLEAR POWER PLANT

COST RECOVERY CLAUSE

Docket No. 110009-EI

Submitted for Filing: July 5, 2011

PROGRESS ENERGY FLORIDA, INC.'S TWELFTH REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS OF ITS RESPONSES TO CITIZENS' FIFTH SET OF INTERROGATORIES (NOS. 61-177) AND FIFTH REQUEST FOR PRODUCTION OF DOCUMENTS (NOS. 27-36)

Exhibit B

Document bearing Bates numbers 11NC-OPCPOD5-28-001432 through 11NC-OPCPOD5-28-001437

IN RE: NUCLEAR POWER PLANT

COST RECOVERY CLAUSE

Docket No. 110009-EI

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PROGRESS ENERGY FLORIDA, INC.'S TWELFTH REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS OF ITS RESPONSES TO CITIZENS' FIFTH SET OF INTERROGATORIES (NOS. 61-177) AND FIFTH REQUEST FOR PRODUCTION OF DOCUMENTS (NOS. 27-36)

Exhibit B

Document bearing Bates numbers 11NC-OPCPOD5-28-001448 through 11NC-OPCPOD5-28-001463

IN RE: NUCLEAR POWER PLANT COST RECOVERY CLAUSE

Docket No. 110009-EI

Submitted for Filing: July 5, 2011

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Exhibit B

Document bearing Bates numbers 11NC-OPCPOD5-28-001464 through 11NC-OPCPOD5-28-001480

IN RE: NUCLEAR POWER PLANT

COST RECOVERY CLAUSE

Docket No. 110009-EI

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PROGRESS ENERGY FLORIDA, INC.'S TWELFTH REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS OF ITS RESPONSES TO CITIZENS' FIFTH SET OF INTERROGATORIES (NOS. 61-177) AND FIFTH REQUEST FOR PRODUCTION OF DOCUMENTS (NOS. 27-36)

Exhibit B

Document bearing Bates numbers 11NC-OPCPOD5-29-000001 through 11NC-OPCPOD5-28-000011

IN RE: NUCLEAR POWER PLANT

COST RECOVERY CLAUSE

Docket No. 110009-EI

Submitted for Filing: July 5, 2011

PROGRESS ENERGY FLORIDA, INC.'S TWELFTH REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS OF ITS RESPONSES TO CITIZENS' FIFTH SET OF INTERROGATORIES (NOS. 61-177) AND FIFTH REQUEST FOR PRODUCTION OF DOCUMENTS (NOS. 27-36)

Exhibit B

Document bearing Bates numbers 11NC-OPCPOD5-29-000012 through 11NC-OPCPOD5-28-000041

IN RE: NUCLEAR POWER PLANT

COST RECOVERY CLAUSE

Docket No. 110009-EI

Submitted for Filing: July 5, 2011

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Exhibit B

Document bearing Bates numbers 11NC-OPCPOD5-29-000042 through 11NC-OPCPOD5-28-000081

IN RE: NUCLEAR POWER PLANT

COST RECOVERY CLAUSE

Docket No. 110009-EI

Submitted for Filing: July 5, 2011

PROGRESS ENERGY FLORIDA, INC.'S TWELFTH REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS OF ITS RESPONSES TO CITIZENS' FIFTH SET OF INTERROGATORIES (NOS. 61-177) AND FIFTH REQUEST FOR PRODUCTION OF DOCUMENTS (NOS. 27-36)

Exhibit B

Document bearing Bates numbers 11NC-OPCPOD5-29-000082 through 11NC-OPCPOD5-28-000115