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COMMISSION
CLERK

July 20, 2011

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 110003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of June 2011 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

Kandi Floyd
Manager State Regulatory

COM
APA
ECR
GCL
RAD
SSC
ADM
OPC
CLK

Enclosures

cc: Ms. Paula Brown

Peoples Gas
702 North Franklin Street
P.O. Box 2562
Tampa, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

05019 JUL 20 =

FPSC-COMMISSION CLERK

www.PEOPLES GAS.COM

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 Page 1 of 3			
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11				PERIOD TO DATE			
		CURRENT MONTH: JUNE 11		DIFFERENCE		REV. FLEX		DIFFERENCE	
		ACTUAL	REV. FLEX DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$44,397	\$65,277	\$20,880	31.99	\$774,079	\$471,839	(\$302,240)	(64.06)
2	NO NOTICE SERVICE	\$25,091	\$25,091	\$1	0.00	\$194,046	\$194,048	\$2	0.00
3	SWING SERVICE	\$9,000	\$0	(\$9,000)	#DIV/0!	\$244,800	\$0	(\$244,800)	#DIV/0!
4	COMMODITY (Other)	\$11,906,714	\$3,057,232	(\$8,849,482)	(289.46)	\$93,039,518	\$48,299,225	(\$44,740,293)	(92.63)
5	DEMAND	\$2,985,046	\$2,955,756	(\$29,290)	(0.99)	\$26,092,258	\$23,107,689	(\$2,984,569)	(12.92)
6	OTHER	\$244,452	\$174,985	(\$69,467)	(39.70)	\$1,219,955	\$1,101,482	(\$118,473)	(10.76)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!
9	OTHER	\$246,100	\$300,865	\$54,765	18.20	\$1,833,703	\$1,886,274	\$52,571	2.79
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$14,968,600	\$5,977,476	(\$8,991,124)	(150.42)	\$119,730,953	\$71,288,009	(\$48,442,944)	(67.95)
12	NET UNBILLED	(\$495,982)	\$0	\$495,982	0.00	(\$1,890,304)	\$0	\$1,890,304	0.00
13	COMPANY USE	\$13,970	\$0	(\$13,970)	0.00	\$58,495	\$0	(\$58,495)	0.00
14	TOTAL THERM SALES (11)	\$15,995,583	\$5,977,476	(\$10,018,107)	(167.60)	\$134,560,569	\$71,288,009	(\$63,272,560)	(88.76)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	20,567,780	24,571,922	4,004,142	16.30	149,168,170	130,563,832	(18,604,338)	(14.25)
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	46,615,000	46,615,000	0	0.00
17	SWING SERVICE	0	0	0	#DIV/0!	-	-	0	#DIV/0!
18	COMMODITY (Other)	26,312,099	6,987,000	(19,325,099)	(276.59)	206,562,095	79,686,794	(126,875,301)	(159.22)
19	DEMAND	56,663,970	55,498,160	(1,165,810)	(2.10)	469,212,780	418,340,270	(50,872,510)	(12.16)
20	OTHER	0	0	0	0.00	-	-	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	-	-	0	#DIV/0!
22	DEMAND	0	0	0	#DIV/0!	-	-	0	#DIV/0!
23	OTHER	0	0	0	0.00	-	-	0	0.00
24	TOTAL PURCHASES (17+18-23)	26,312,099	6,987,000	(19,325,099)	(276.59)	206,562,095	79,686,794	(126,875,301)	(159.22)
25	NET UNBILLED	(511,618)	0	511,618	0.00	(2,997,527)	-	2,997,527	0.00
26	COMPANY USE	16,843	0	(16,843)	0.00	59,343	-	(59,343)	0.00
27	TOTAL THERM SALES (24)	28,093,606	6,987,000	(21,106,606)	(302.08)	220,738,915	79,686,794	(141,052,121)	(177.01)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00216	0.00266	0.00050	18.75	0.00519	0.00361	(0.00158)	(43.59)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00416	0.00416	0.00000	0.00
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.45252	0.43756	(0.01496)	(3.42)	0.45042	0.60611	0.15569	25.69
32	DEMAND (5/19)	0.05268	0.05326	0.00058	1.09	0.05561	0.05524	(0.00037)	(0.67)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.56889	0.85551	0.28662	33.50	0.57964	0.89460	0.31497	35.21
38	NET UNBILLED (12/25)	0.96944	0.00000	(0.96944)	0.00	0.63062	0.00000	(0.63062)	0.00
39	COMPANY USE (13/26)	0.82943	0.00000	(0.82943)	0.00	0.98571	0.00000	(0.98571)	0.00
40	TOTAL THERM SALES (11/27)	0.53281	0.85551	0.32270	37.72	0.54241	0.89460	0.35219	39.37
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000	0.00	0.00771	0.00771	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.54052	0.86322	0.32270	37.38	0.55012	0.90231	0.35219	39.03
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.54324	0.86757	0.32433	37.38	0.55289	0.90685	0.35396	39.03
45	PGA FACTOR ROUNDED TO NEAREST .001	54.324	86.757	32.43300	37.38	55.289	90.685	35.39600	39.03

DOCUMENT NUMBER-DATE

05019 JUL 20 =

FPSC-COMMISSION CLERK

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3	
For Residential Customers		FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11						-Revised-	
		CURRENT MONTH: JUNE 11				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$20,165	\$30,413	\$10,248	33.70	\$456,582	\$259,394	(\$197,188)	(76.02)
2	NO NOTICE SERVICE	\$13,464	\$13,464	\$0	0.00	\$115,141	\$115,142	\$1	0.00
3	SWING SERVICE	\$4,088	\$0	(\$4,088)	#DIV/0!	\$138,344	\$0	(\$138,344)	#DIV/0!
4	COMMODITY (Other)	\$5,408,030	\$1,424,364	(\$3,983,666)	(279.68)	\$51,097,231	\$27,006,662	(\$24,090,569)	(89.20)
5	DEMAND	\$1,601,776	\$1,586,059	(\$15,717)	(0.99)	\$15,415,010	\$13,632,902	(\$1,782,108)	(13.07)
6	OTHER	\$111,030	\$81,526	(\$29,504)	(36.19)	\$654,448	\$589,200	(\$65,248)	(11.07)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!
9	OTHER	\$132,057	\$161,444	\$29,387	0.00	\$1,079,470	\$1,098,293	\$18,823	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,026,496	\$2,974,382	(\$4,052,114)	(136.23)	\$66,797,286	\$40,505,007	(\$26,292,279)	(64.91)
12	NET UNBILLED	(\$308,728)	\$0	\$308,728	0.00	(\$1,573,454)	\$0	\$1,573,454	0.00
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
14	TOTAL THERM SALES (11)	\$2,769,925	\$2,974,382	\$204,457	6.87	\$39,292,589	\$40,505,007	\$1,212,418	2.99
THERMS PURCHASED									
15	COMMODITY (Pipeline)	9,341,886	11,448,058	2,106,172	18.40	81,553,923	70,199,689	(11,354,234)	(16.17)
16	NO NOTICE SERVICE	3,461,070	3,461,070	0	0.00	27,540,079	27,540,079	0	0.00
17	SWING SERVICE	0	0	0	#DIV/0!	-	-	0	#DIV/0!
18	COMMODITY (Other)	11,950,955	3,255,243	(8,695,712)	(267.13)	113,105,335	44,151,271	(68,954,064)	(156.18)
19	DEMAND	30,405,886	29,780,313	(625,573)	(2.10)	275,747,476	245,737,632	(30,009,844)	(12.21)
20	OTHER	0	0	0	0.00	-	-	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	-	-	0	#DIV/0!
22	DEMAND	0	0	0	#DIV/0!	-	-	0	#DIV/0!
23	OTHER	0	0	0	0.00	-	-	0	0.00
24	TOTAL PURCHASES (17+18-23)	11,950,955	3,255,243	(8,695,712)	(267.13)	113,105,335	44,151,271	(68,954,064)	(156.18)
25	NET UNBILLED	(335,057)	0	335,057	0.00	(2,156,602)	-	2,156,602	0.00
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00
27	TOTAL THERM SALES (24)	3,341,205	3,255,243	(85,962)	(2.64)	44,089,857	44,151,271	61,414	0.14
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00216	0.00266	0.00050	18.75	0.00560	0.00370	(0.00190)	(51.51)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00418	0.00418	0.00000	0.00
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.45252	0.43756	(0.01496)	(3.42)	0.45177	0.61168	0.15992	26.14
32	DEMAND (5/19)	0.05268	0.05326	0.00058	1.09	0.05590	0.05548	(0.00043)	(0.77)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.58794	0.91371	0.32577	35.65	0.59058	0.91741	0.32685	35.63
38	NET UNBILLED (12/25)	0.92142	0.00000	(0.92142)	0.00	0.72960	0.00000	(0.72960)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	2.10298	0.91371	0.32577	35.65	1.51503	0.91741	(0.59761)	(65.14)
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000	0.00	0.00771	0.00771	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	2.11069	0.92142	(1.18927)	(129.07)	1.52274	0.92512	(0.59761)	(64.60)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	2.12131	0.92606	(1.19525)	(129.07)	1.53040	0.92977	(0.60063)	(64.60)
45	PGA FACTOR ROUNDED TO NEAREST .001	212.131	92.606	(119.52544)	(129.07)	153.040	92.977	(60.06278)	(64.60)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11						-Revised-	
		CURRENT MONTH: JUNE 11				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$24,232	\$34,864	\$10,632	30.50	\$317,497	\$212,445	(\$105,052)	(49.45)
2	NO NOTICE SERVICE	\$11,627	\$11,627	\$0	0.00	\$78,906	\$78,906	\$0	0.00
3	SWING SERVICE	\$4,912	\$0	(\$4,912)	#DIV/0!	\$106,456	\$0	(\$106,456)	#DIV/0!
4	COMMODITY (Other)	\$6,498,685	\$1,632,868	(\$4,865,817)	(297.99)	\$41,942,287	\$21,292,563	(\$20,649,724)	(96.98)
5	DEMAND	\$1,383,270	\$1,369,697	(\$13,573)	(0.99)	\$10,677,248	\$9,474,787	(\$1,202,461)	(12.69)
6	OTHER	\$133,422	\$93,459	(\$39,963)	(42.76)	\$565,507	\$512,282	(\$53,225)	(10.39)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!
9	OTHER	\$114,043	\$139,421	\$25,378	0.00	\$754,234	\$787,981	\$33,747	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,942,105	\$3,003,094	(\$4,939,011)	(164.46)	\$52,933,667	\$30,783,002	(\$22,150,665)	(71.96)
12	NET UNBILLED	(\$187,254)	\$0	\$187,254	0.00	(\$316,850)	\$0	\$316,850	0.00
13	COMPANY USE	\$13,970	\$0	(\$13,970)	0.00	\$58,495	\$0	(\$58,495)	0.00
14	TOTAL THERM SALES (11)	\$13,225,658	\$3,003,094	(\$10,222,564)	(340.40)	\$95,267,980	\$30,783,002	(\$64,484,978)	(209.48)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	11,225,894	13,123,864	1,897,970	14.46	67,614,247	60,364,143	(7,250,104)	(12.01)
16	NO NOTICE SERVICE	2,988,930	2,988,930	0	0.00	19,074,921	19,074,921	0	0.00
17	SWING SERVICE	0	0	0	#DIV/0!	-	-	0	#DIV/0!
18	COMMODITY (Other)	14,361,144	3,731,757	(10,629,387)	(284.84)	93,456,760	35,535,523	(57,921,237)	(163.00)
19	DEMAND	26,258,084	25,717,847	(540,237)	(2.10)	193,465,304	172,602,638	(20,862,666)	(12.09)
20	OTHER	0	0	0	0.00	-	-	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	-	-	0	#DIV/0!
22	DEMAND	0	0	0	#DIV/0!	-	-	0	#DIV/0!
23	OTHER	0	0	0	0.00	-	-	0	0.00
24	TOTAL PURCHASES (17+18-23)	14,361,144	3,731,757	(10,629,387)	(284.84)	93,456,760	35,535,523	(57,921,237)	(163.00)
25	NET UNBILLED	(176,561)	0	176,561	0.00	(840,925)	-	840,925	0.00
26	COMPANY USE	16,843	0	(16,843)	0.00	59,343	-	(59,343)	0.00
27	TOTAL THERM SALES (24)	24,752,401	3,731,757	(21,020,644)	(563.29)	176,649,058	35,535,523	(141,113,535)	(397.11)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00216	0.00266	0.00050	18.74	0.00470	0.00352	(0.00118)	(33.42)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00414	0.00414	0.00000	0.00
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.45252	0.43756	(0.01496)	(3.42)	0.44879	0.59919	0.15040	25.10
32	DEMAND (5/19)	0.05268	0.05326	0.00058	1.09	0.05519	0.05489	(0.00030)	(0.54)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.55303	0.80474	0.25171	31.28	0.56640	0.86627	0.29987	34.62
38	NET UNBILLED (12/25)	1.06056	0.00000	(1.06056)	0.00	0.37679	0.00000	(0.37679)	0.00
39	COMPANY USE (13/26)	0.82943	0.00000	(0.82943)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.32086	0.80474	0.25171	31.28	0.29965	0.86627	0.56662	65.41
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000	0.00	0.00771	0.00771	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.32857	0.81245	0.48388	59.56	0.30736	0.87398	0.56662	64.83
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.33022	0.81654	0.48631	59.56	0.30891	0.87837	0.56946	64.83
45	PGA FACTOR ROUNDED TO NEAREST .001	33.022	81.654	48.63119	59.56	30.891	87.837	56.94557	64.83

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11

CURRENT MONTH: June 2011

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	15,379,210	\$29,152	\$0.00190
2 Commodity Pipeline (SNG)	1,559,240	\$10,587	\$0.00679
3 Commodity Pipeline (Gulfstream)	3,980,550	\$8,703	\$0.00219
4 Commodity Pipeline-(FGT)-May'11 Accrual Adj.	31,740	\$87	\$0.00275
5 Commodity Pipeline (GULF)-May'11 Accrual Adj.	11,030	\$392	\$0.03554
6 Florida Gas Utility-Prior period Adj	(382,960)	(\$4,132)	\$0.01079
7 RRI Energy-Prior Month Adj.	(11,030)	(\$392)	\$0.03554
8 TOTAL COMMODITY (Pipeline)	20,567,780	\$44,397	\$0.00216
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	\$9,000	\$0.00000
10 TOTAL SWING SERVICE	0	\$9,000	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	25,792,790	\$11,755,565	\$0.45577
12	19,961	\$14,357	\$0.71923
13	225,000	\$31,500	\$0.14000
14	5,700	\$2,907	\$0.51000
15 Purchases-3rd Party Suppliers-May'11 Accrual Adj.	(33,200)	(\$1,430)	\$0.04307
16 Commodity Other-(Gulfstream)-May'11 Accrual Adj.	53,930	\$27,207	\$0.50449
17 Cashouts-Peoples' Transportation Customers	403,244	\$156,727	\$0.38867
18 NCTS Program Cashouts	1,309,186	\$545,931	\$0.41700
19 Commodity Other (SNG)	16,640	\$7,471	\$0.44900
20 Commodity Other (Gulfstream)	(49,750)	(\$25,099)	\$0.50450
21 Imbalance Cashout (FGT)	(2,742,610)	(\$1,166,706)	\$0.42540
22 Imbalance Cashout (FGT)-May'11 Accrual Adj.	1,275,300	\$542,513	\$0.42540
23 Central Florida Gas	(4,512)	(\$1,476)	\$0.32717
24 RRI Energy-Prior Month Adj.	(5,630)	(\$2,663)	\$0.47298
25 Tampa Electric-Prior Period Adj.	(2,680)	(\$3,031)	\$1.13100
26 Tampa Electric-Prior Month Adj.	48,730	\$23,049	\$0.47299
27 Commodity Other-(SNG)-May'11 Accrual Adj.	0	(\$107)	\$0.00000
28 TOTAL COMMODITY (Other)	26,312,099	\$11,906,714	\$0.45252
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (FGT)	73,049,400	\$3,866,483	\$0.05293
30 Demand (SNG)	4,917,650	\$209,326	\$0.04257
31 Demand (Gulfstream)	10,800,000	\$601,995	\$0.05574
32 Temporary Relinquishment Credit-(FGT)	(46,251,620)	(\$2,356,890)	\$0.05096
33 Temporary Acquisition	14,148,540	\$664,132	\$0.04694
34 TOTAL DEMAND	56,663,970	\$2,985,046	\$0.05268
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
35 Administrative Costs	0	\$94,372	\$0.00000
36 Odorant Charges	0	\$86,572	\$0.00000
37 Legal Fees	0	\$260	\$0.00000
38 Transportation Trailer Charges	0	\$63,248	\$0.00000
39 TOTAL OTHER	0	\$244,452	\$0.00000

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JULY 20, 2011

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-2

FOR THE PERIOD OF:

January-11 Through December-11

Page 1 of 1

	CURRENT MONTH: JUNE 11		PERIOD TO DATE	
	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE
			DIFFERENCE	
			AMOUNT	%
TRUE-UP CALCULATION				
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$11,901,745	\$3,057,232	(\$8,844,513)	(\$2.89298)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,052,886	2,920,244	(132,642)	(0.04542)
3 TOTAL	14,954,631	5,977,476	(8,977,155)	(1.50183)
4 FUEL REVENUES	15,995,583	5,977,476	(10,018,107)	(1.67598)
(NET OF REVENUE TAX)				
5 TRUE-UP REFUND/(COLLECTION)	(83,689)	(83,689)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD *	15,911,894	5,893,787	(10,018,107)	(1.69977)
(LINE 4 (+ or -) LINE 5)				
7 TRUE-UP PROVISION - THIS PERIOD	957,264	(83,689)	(1,040,953)	12.43835
(LINE 6 - LINE 3)				
8 INTEREST PROVISION-THIS PERIOD (21)	1,319	362	(957)	(2.64681)
9 BEGINNING OF PERIOD TRUE-UP AND	9,368,409	2,711,903	(6,656,505)	(2.45455)
INTEREST				
10 TRUE-UP COLLECTED OR (REFUNDED)	83,689	83,689	0	0.00000
(REVERSE OF LINE 5)				
10a OVERTERMINATIONS REFUND	1,827	0	(1,827)	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	10,412,507	2,712,265	(7,700,242)	(2.83904)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	10,412,507	2,712,265	(7,700,242)	(2.83904)
INTEREST PROVISION				
13 BEGINNING TRUE-UP AND	9,368,409	2,711,903	(6,656,505)	(2.45455)
INTEREST PROVISION (9)				
14 ENDING TRUE-UP BEFORE	10,411,188	2,711,903	(7,699,285)	(2.83907)
INTEREST (13+7-5+10a+11a)				
15 TOTAL (13+14)	19,779,597	5,423,807	(14,355,790)	(2.64681)
16 AVERAGE (50% OF 15)	9,889,798	2,711,903	(7,177,895)	(2.64681)
17 INTEREST RATE - FIRST	0.16	0.16	0	0.00000
DAY OF MONTH				
18 INTEREST RATE - FIRST	0.16	0.16	0	0.00000
DAY OF SUBSEQUENT MONTH				
19 TOTAL (17+18)	0.320	0.320	0	0.00000
20 AVERAGE (50% OF 19)	0.160	0.160	0	0.00000
21 MONTHLY AVERAGE (20/12 Months)	0.01333	0.01333	0	0.00000
22 INTEREST PROVISION (16x21)	\$1,319	\$362	(\$957)	(\$2.64681)

* If line 5 is a refund add to line 4
 If line 5 is a collection () subtract from line 4

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**

Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 11 THROUGH DECEMBER 11

June'11

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	June'11	FGT	PGS	FTS-1 COMM. PIPELINE	8,158,730		8,158,730		\$22,436.51			\$0.28
2	June'11	FGT	PGS	FTS-2 COMM. PIPELINE	7,220,480		7,220,480		6,715.05			\$0.09
3	June'11	FGT	PGS	FTS-1 DEMAND	33,187,420		33,187,420			1,538,900.96		\$4.64
4	June'11	FGT	PGS	FTS-2 DEMAND	7,758,900		7,758,900			634,824.46		\$8.18
5	June'11	FGT	PGS	NO NOTICE	6,450,000		6,450,000			25,090.50		\$0.39
6	June'11	CENTRAL FLORIDA GAS	PGS	COMM. OTHER	(4,512)		(4,512)	(1,476.17)				\$32.72
7	June'11	SONAT	PGS	COMM. PIPELINE	1,559,240		1,559,240		10,587.24			\$0.68
8	June'11	SONAT	PGS	DEMAND	4,917,650		4,917,650			209,325.84		\$4.26
9	June'11	SONAT	PGS	COMM. OTHER	16,640		16,640	7,471.36				\$44.90
10	June'11	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,980,550		3,980,550		8,702.88			\$0.22
11	June'11	GULFSTREAM PIPELINE	PGS	DEMAND	10,800,000		10,800,000			601,995.00		\$5.57
12	June'11	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(49,750)		(49,750)	(25,098.88)				\$50.45
13	June'11		PGS	COMM. OTHER	384,820		384,820	171,439.77				\$44.55
14	June'11		PGS	COMM. OTHER	1,245,960		1,245,960	554,558.30				\$44.51
15	June'11		PGS	COMM. OTHER	307,110		307,110	140,411.25				\$45.72
16	June'11		PGS	COMM. OTHER	519,000		519,000	225,936.00				\$43.53
17	June'11		PGS	COMM. OTHER	140,000		140,000	65,240.00				\$46.60
18	June'11		PGS	COMM. OTHER	7,080		7,080	3,214.32				\$45.40
19	June'11		PGS	COMM. OTHER	1,782,270		1,782,270	736,284.85				\$41.31
20	June'11		PGS	COMM. OTHER	810,000		810,000	350,730.00				\$43.30
21	June'11		PGS	COMM. OTHER	1,665,330		1,665,330	738,359.85				\$44.34
22	June'11		PGS	COMM. OTHER	110,060		110,060	48,701.73				\$44.25
23	June'11		PGS	COMM. OTHER	50,000		50,000	21,800.00				\$43.60
24	June'11		PGS	COMM. OTHER	205,260		205,260	91,051.03				\$44.36
25	June'11		PGS	COMM. OTHER	2,772,290		2,772,290	1,235,182.94				\$44.55
26	June'11		PGS	COMM. OTHER	50,000		50,000	22,700.00				\$45.40
27	June'11		PGS	COMM. OTHER	22,340		22,340	9,963.64				\$44.60
28	June'11		PGS	COMM. OTHER	325,810		325,810	151,199.74				\$46.41
29	June'11		PGS	COMM. OTHER	2,802,840		2,802,840	1,267,383.90				\$45.22
30	June'11		PGS	COMM. OTHER	15,000		15,000	6,810.00				\$45.40
31	June'11		PGS	COMM. OTHER	1,026,570		1,026,570	444,094.18				\$43.26
32	June'11		PGS	COMM. OTHER	50,000		50,000	23,300.00				\$46.60
33	June'11		PGS	COMM. OTHER	680,340		680,340	308,697.70				\$45.37
34	June'11		PGS	COMM. OTHER	17,750		17,750	7,881.00				\$44.40
35	June'11		PGS	COMM. OTHER	570,000		570,000	241,290.50				\$42.33
36	June'11		PGS	SWING	0		0	0.00		9,000.00		\$0.00
37	June'11		PGS	COMM. OTHER	8,432,960		8,432,960	3,723,894.13				\$44.16
38	June'11		PGS	COMM. OTHER	1,800,000		1,800,000	801,000.00				\$44.50
39	June'11		PGS	COMM. OTHER	0		0	95,590.00				\$0.00
40	June'11		PGS	COMM. OTHER	0		0	(63,070.00)				\$0.00
41	June'11		PGS	COMM. OTHER	0		0	8,880.00				\$0.00
42	June'11		PGS	COMM. OTHER	0		0	87,700.00				\$0.00
42	June'11		PGS	COMM. OTHER	0		0	(2,060.00)				\$0.00
43	June'11		PGS	COMM. OTHER	0		0	237,400.00				\$0.00
44	June'11	NCTS PROGRAM C/O	PGS	COMM. OTHER	1,309,186		1,309,186	545,930.73				\$41.70
45	June'11	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	403,244		403,244	156,727.20				\$38.87
46	Totals	**This report excludes prior month/period adjustments.			111,500,568	0	111,500,568	\$12,439,119.07	\$48,441.68	\$3,019,136.76	\$0.00	\$13.91

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-4

Page 1 of 6

FOR THE PERIOD OF:		January-11		Through		December-11			
PRESENT MONTH:		June-11							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F		
1	DRN# 23703	146	141	4,369	4,230	4.71000	4.86520		
2	DRN# 23703	146	141	4,369	4,230	4.57000	4.72059		
3	DRN# 23703	146	141	4,369	4,230	4.49000	4.63795		
4	DRN# 23703	146	141	4,369	4,230	4.51500	4.66377		
5	DRN# 23703	583	564	17,476	16,919	4.35000	4.49334		
6	DRN# 23703	118	114	3,530	3,417	4.40000	4.54499		
7	DRN# 32606	920	891	27,607	26,726	4.30000	4.44169		
8	DRN# 32606	533	516	15,990	15,480	4.72000	4.87553		
9	DRN# 32606	191	185	5,730	5,547	4.83000	4.98915		
10	DRN# 32606	93	90	2,800	2,711	4.73000	4.88586		
11	DRN# 32606	240	232	7,200	6,970	4.60000	4.75158		
12	DRN# 32606	220	213	6,600	6,389	4.52000	4.66894		
13	DRN# 32606	247	239	7,400	7,164	4.54000	4.68960		
14	DRN# 25809	600	581	18,000	17,426	4.37000	4.51400		
15	DRN# 25809	285	275	8,537	8,265	4.34000	4.48301		
16	DRN# 25809	200	194	6,000	5,809	4.42000	4.56564		
17	DRN# 32606	60	58	1,800	1,743	4.40000	4.54499		
18	DRN# 32606	232	225	6,965	6,743	4.41500	4.56048		
19	DRN# 32606	22	22	667	646	4.30500	4.44685		
20	DRN# 25809	60	58	1,800	1,743	4.20000	4.33839		
21	SUBTOTAL	5,186	5,021	155,578	150,615	4.41640	4.56192		

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.19% per dth.

(3) Included in the monthly gross volumes above are 745,813 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.19% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 159,000 dth's moved on the Southern Natural Gas pipeline shown on line 111 and 413,790 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 96 THRU 110

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 2 of 6

FOR THE PERIOD OF:		January-11		Through		December-11	
PRESENT MONTH:		June-11					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
22	DRN# 179851	250	242	7,500	7,261	4.21000	4.34872
23	DRN# 314571	69	67	2,066	2,000	4.60000	4.75158
24	DRN# 32606	83	81	2,500	2,420	4.83000	4.98915
25	DRN# 32606	83	81	2,500	2,420	4.81000	4.96849
26	DRN# 32606	167	161	5,000	4,841	4.58000	4.73092
27	DRN# 32606	133	129	4,000	3,872	4.56000	4.71026
28	DRN# 12740	24	23	708	685	4.54000	4.68960
29	DRN# 25809	92	89	2,747	2,659	4.89000	5.05113
30	DRN# 25809	33	32	1,000	968	4.71000	4.86520
31	DRN# 25809	90	87	2,692	2,606	4.52000	4.66894
32	DRN# 25809	64	62	1,931	1,869	4.54000	4.68960
33	DRN# 25809	106	103	3,190	3,088	4.40000	4.54499
34	DRN# 25809	83	81	2,500	2,420	4.41500	4.56048
35	DRN# 25809	39	38	1,167	1,130	4.30500	4.44685
36	DRN# 25809	133	129	4,000	3,872	4.20000	4.33839
37	DRN# 179851	2,700	2,614	81,000	78,416	4.33000	4.47268
38	DRN# 12740	2,968	2,873	89,043	86,203	4.45000	4.59663
39	DRN# 12740	2,583	2,501	77,490	75,018	4.41500	4.56048
40	SUBTOTAL	9,701	9,392	291,034	281,750	4.41640	4.56192

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.19% per dth.

(3) Included in the monthly gross volumes above are 745,813 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.19% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 159,000 dth's moved on the Southern Natural Gas pipeline shown on line 111 and 413,790 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 96 THRU 110

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 3 of 6

FOR THE PERIOD OF:		January-11		Through		December-11	
PRESENT MONTH:		June-11					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
41	DRN# 25219	184	178	5,521	5,345	4.43000	4.57597
42	DRN# 25219	183	177	5,485	5,310	4.42000	4.56564
43	DRN# 50026	167	161	5,000	4,841	4.36000	4.50367
44	DRN# 314571	403	390	12,085	11,699	4.44000	4.58630
45	DRN# 314571	281	272	8,441	8,172	4.43000	4.57597
46	DRN# 3018	4,827	4,673	144,812	140,192	4.45500	4.60180
47	DRN# 696661	1,202	1,164	36,060	34,910	4.33000	4.47268
48	DRN# 696661	255	247	7,655	7,411	4.73000	4.88586
49	DRN# 12740	333	323	10,000	9,681	4.57000	4.72059
50	DRN# 12740	197	191	5,914	5,725	4.70000	4.85487
51	DRN# 12740	333	323	10,000	9,681	4.52000	4.66894
52	DRN# 12740	333	323	10,000	9,681	4.54000	4.68960
53	DRN# 12740	719	696	21,573	20,885	4.40000	4.54499
54	DRN# 179851	67	65	2,008	1,944	4.60000	4.75158
55	DRN# 9906	167	161	5,000	4,841	4.43000	4.57597
56	DRN# 23422	167	161	5,000	4,841	4.54000	4.68960
57	DRN# 241390	74	72	2,234	2,163	4.46000	4.60696
58	DRN# 32606	94	91	2,830	2,740	4.76000	4.91685
59	TOTAL	9,987	9,669	299,618	290,060	4.41640	4.56192

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.19% per dth.

(3) Included in the monthly gross volumes above are 745,813 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.19% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 159,000 dth's moved on the Southern Natural Gas pipeline shown on line 111 and 413,790 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 96 THRU 110

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 4 of 6

FOR THE PERIOD OF:		January-11		Through		December-11	
PRESENT MONTH:		June-11					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
60	DRN# 23422	344	333	10,330	10,000	4.77000	4.92718
61	DRN# 23422	167	161	5,000	4,841	4.75000	4.90652
62	DRN# 23422	304	294	9,109	8,818	4.52000	4.66894
63	DRN# 314571	177	171	5,312	5,143	4.43000	4.57597
64	DRN# 315604	267	258	8,000	7,745	4.45600	4.60283
65	DRN# 10034	1,376	1,332	41,280	39,963	4.35000	4.49334
66	DRN# 25809	50	48	1,500	1,452	4.54000	4.68960
67	DRN# 696661	3,422	3,313	102,657	99,382	4.32600	4.46855
68	DRN# 696661	167	161	5,000	4,841	4.66000	4.81355
69	DRN# 12740	333	323	10,000	9,681	4.71000	4.86520
70	DRN# 12740	59	57	1,775	1,718	4.44000	4.58630
71	DRN# 12740	1,900	1,839	57,000	55,182	4.23317	4.37266
72	DRN# 12740	9,996	9,677	299,879	290,313	4.33100	4.47371
73	DRN# 12740	10,000	9,681	300,000	290,430	4.30350	4.44531
74	DRN# 179851	500	484	15,000	14,522	4.70000	4.85487
75	DRN# 9906	167	161	5,000	4,841	4.80000	4.95817
76	DRN# 716	167	161	5,000	4,841	4.81000	4.96849
77	DRN# 25809	167	161	5,000	4,841	4.89000	5.05113
78	SUBTOTAL	29,561	28,618	886,842	858,552	4.41640	4.56192

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.19% per dth.

(3) Included in the monthly gross volumes above are 745,813 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.19% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 159,000 dth's moved on the Southern Natural Gas pipeline shown on line 111 and 413,790 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 96 THRU 110

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 5 of 6

FOR THE PERIOD OF:		January-11		Through		December-11	
PRESENT MONTH:		June-11					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
79	DRN# 716	861	833	25,824	25,000	4.85000	5.00981
80	DRN# 241390	167	161	5,000	4,841	4.71000	4.86520
81	DRN# 241390	167	161	5,000	4,841	4.72000	4.87553
82	DRN# 241390	999	967	29,956	29,000	4.86000	5.02014
83	DRN# 25809	275	267	8,263	7,999	4.84000	4.99948
84	DRN# 32606	333	323	10,000	9,681	4.59000	4.74125
85	DRN# 32606	689	667	20,659	20,000	4.82000	4.97882
86	DRN# 314571	167	161	5,000	4,841	4.48000	4.62762
87	DRN# 314571	333	323	10,000	9,681	4.53000	4.67927
88	DRN# 23422	275	267	8,263	7,999	4.61000	4.76190
89	DRN# 32606	333	323	10,000	9,681	4.35000	4.49334
90	DRN# 32606	165	160	4,953	4,795	4.39000	4.53466
91	DRN# 32606	531	514	15,917	15,409	4.37321	4.51731
92	DRN# 32606	448	433	13,429	13,001	4.65000	4.80322
93	DRN# 32606	167	161	5,000	4,841	4.44000	4.58630
94	DRN# 32606	1,205	1,167	36,153	35,000	4.49000	4.63795
95	DRN# 32606	5,333	5,163	160,000	154,896	4.45000	4.59663
96	DRN# 8205175	955	924	28,645	27,731	4.57000	4.72059
97	TOTAL	13,402	12,975	402,062	389,236	4.41640	4.56192

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.19% per dth.

(3) Included in the monthly gross volumes above are 745,813 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.19% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 159,000 dth's moved on the Southern Natural Gas pipeline shown on line 111 and 413,790 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 96 THRU 110

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 6 of 6

FOR THE PERIOD OF:		January-11		Through		December-11	
PRESENT MONTH:		June-11					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
98	DRN# 8205175	230	223	6,900	6,680	4.44000	4.58630
99	DRN# 8205175	1,500	1,452	45,000	43,565	4.34000	4.48301
100	DRN# 8205179	167	161	5,000	4,841	4.45500	4.60180
101	DRN# 8205179	333	323	10,000	9,681	4.46000	4.60696
102	DRN# 8205179	307	297	9,207	8,913	4.39000	4.53466
103	DRN# 8205175	5,733	5,550	171,990	166,504	4.45600	4.60283
104	DRN# 8205175	900	872	27,009	26,147	4.78000	4.93751
105	DRN# 8205179	411	398	12,327	11,934	4.92000	5.08212
106	DRN# 8205179	656	635	19,678	19,050	4.88000	5.04080
107	DRN# 8205175	588	569	17,634	17,071	4.80000	4.95817
108	DRN# 8205175	289	280	8,675	8,398	4.49000	4.63795
109	DRN# 8205175	1,058	1,024	31,725	30,713	4.35000	4.49334
110	DRN# 8205164	667	645	20,000	19,362	4.45000	4.59663
111	DRN# 0050075	5,300	5,131	159,000	153,928	4.09000	4.22477
112						0.00000	#DIV/0!
113						0.00000	#DIV/0!
114						0.00000	#DIV/0!
115	SUBTOTAL	18,138	17,560	544,145	526,787	4.41640	4.56192
116	TOTAL	85,976	83,233	2,579,279	2,497,000	4.41640	4.56192

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.19% per dth.

(3) Included in the monthly gross volumes above are 745,813 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.19% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 159,000 dth's moved on the Southern Natural Gas pipeline shown on line 111 and 413,790 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 96 THRU 110

ESTIMATED FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11

	FOR THE MONTH OF:				June-11			
	CURRENT MONTH		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE	
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL-1	230,672	174,509	(56,163)	(0.24348)	2,255,963	2,199,093	(56,870)	(0.02521)
2 RESIDENTIAL-2	1,231,762	1,121,723	(110,039)	(0.08933)	13,515,501	12,703,630	(811,871)	(0.06007)
3 RESIDENTIAL-3	1,878,771	2,174,567	295,796	0.15744	28,318,393	26,967,597	(1,360,796)	(0.04805)
4 SMALL COMM. SERVICE	391,174	316,559	(74,615)	(0.19075)	3,270,257	3,020,456	(249,801)	(0.07639)
5 GENERAL SERVICE-1	1,678,378	2,003,753	325,375	0.19386	14,476,859	15,579,560	1,102,701	0.07617
6 GENERAL SERVICE-2	1,114,768	1,424,749	309,981	0.27807	9,682,811	10,799,188	1,116,377	0.11529
7 GENERAL SERVICE-3	342,804	324,724	(18,080)	(0.05274)	3,034,999	2,590,061	(444,938)	(0.14660)
8 GENERAL SERVICE-4	180,874	279,250	98,376	0.54389	469,767	2,003,741	1,533,974	3.26539
9 GENERAL SERVICE-5	101,814	135,881	34,067	0.33461	1,806,840	968,945	(837,895)	(0.46373)
10 NATURAL GAS VEH. SALES	312	319	8	0.02408	1,493	2,400	907	0.60729
11 COMM. ST. LIGHTING	6,535	7,173	638	0.09768	42,053	50,793	8,740	0.20784
12 WHOLESALE	63,869	41,814	(22,055)	(0.34532)	604,138	307,940	(296,198)	(0.49028)
12A OFF SYSTEM SALES	20,737,120	0	(20,737,120)	(1.00000)	142,515,870	0	(142,515,870)	(1.00000)
13 TOTAL FIRM SALES	27,958,851	8,005,021	(19,953,830)	(0.71369)	219,994,944	77,183,404	(142,811,540)	(0.64916)
THERM SALES (INTERRUPTIBLE)								
14 INTERRUPTIBLE SMALL	103,041	0	(103,041)	(1.00000)	109,139	0	(109,139)	(1.00000)
15 INTERRUPTIBLE LV-1	31,714	0	(31,714)	(1.00000)	396,385	0	(396,385)	(1.00000)
16 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	238,448	0	(238,448)	(1.00000)
18 TOTAL INT. SALES	134,755	0	(134,755)	(1.00000)	743,971	0	(743,971)	(1.00000)
THERMS SALES (TRANSPORTATION)								
19 WHOLESALE	123,976	26,940	(97,036)	(0.78270)	905,443	183,000	(722,443)	(0.79789)
20 COMM. ST. LIGHTING	50,958	51,942	984	0.01931	320,070	311,595	(8,475)	(0.02648)
21 NATURAL GAS VEHICLE SALES	10,628	17,633	7,005	0.65914	79,319	120,833	41,514	0.52338
22 SMALL COMM. SERVICE	157,936	63,607	(94,329)	(0.59726)	1,227,657	971,279	(256,378)	(0.20884)
23 GENERAL SERVICE-1	3,476,764	3,067,105	(409,659)	(0.11783)	24,401,864	22,671,693	(1,730,171)	(0.07090)
24 GENERAL SERVICE-2	7,651,511	7,239,988	(411,523)	(0.05378)	58,241,167	54,619,816	(3,621,351)	(0.06218)
25 GENERAL SERVICE-3	5,449,135	5,198,223	(250,912)	(0.04605)	41,336,966	38,132,909	(3,204,057)	(0.07751)
26 GENERAL SERVICE-4	3,522,190	3,387,500	(134,690)	(0.03824)	24,229,428	24,971,446	742,018	0.03062
27 GENERAL SERVICE-5	6,204,468	6,410,720	206,252	0.03324	44,260,384	45,014,670	754,286	0.01704
28 INTERRUPTIBLE SMALL	3,464,219	3,586,969	122,750	0.03543	29,262,720	27,030,622	(2,232,098)	(0.07628)
29 INTERRUPTIBLE LV-1	15,140,343	15,806,448	666,105	0.04400	88,514,517	79,892,622	(8,621,895)	(0.09741)
30 INTERRUPTIBLE LV-2	60,287,618	39,350,657	(20,936,961)	(0.34728)	282,501,670	182,870,674	(99,630,996)	(0.35267)
31 TOTAL TRANSPORTATION	105,539,745	84,207,732	(21,332,013)	(0.20212)	595,281,205	476,791,159	(118,490,046)	(0.19905)
32 TOTAL THROUGHPUT	133,633,351	92,212,753	(41,420,598)	(0.30996)	816,020,120	553,974,563	(262,045,557)	(0.32113)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
33 RESIDENTIAL-1	55,456	58,419	2,963	0.05343	334,749	345,381	10,632	0.03176
34 RESIDENTIAL-2	132,055	126,514	(5,541)	(0.04196)	793,642	763,982	(29,660)	(0.03737)
35 RESIDENTIAL-3	118,270	118,590	320	0.00271	708,261	711,548	3,287	0.00464
36 SMALL COMMERCIAL	7,887	8,067	180	0.02282	48,096	48,502	406	0.00844
37 GENERAL SERVICE-1	7,065	7,637	572	0.08096	43,131	44,697	1,566	0.03631
38 GENERAL SERVICE-2	1,027	1,188	161	0.15677	6,362	6,878	516	0.08111
39 GENERAL SERVICE-3	75	62	(13)	(0.17333)	436	384	(52)	(0.11927)
40 GENERAL SERVICE-4	13	7	(6)	(0.46154)	60	42	(18)	(0.30000)
41 GENERAL SERVICE-5	4	1	(3)	(0.75000)	19	6	(13)	(0.68421)
42 NATURAL GAS VEH. SALES	3	4	1	0.33333	20	24	4	0.20000
43 COMM. ST. LIGHTING	22	32	10	0.45455	141	194	53	0.37589
44 WHOLESALE	10	9	(1)	(0.10000)	60	54	(6)	(0.10000)
44A OFF SYSTEM SALES	16	0	(16)	(1.00000)	119	0	(119)	(1.00000)
45 TOTAL FIRM	321,903	320,530	(1,373)	(0.00427)	1,935,096	1,921,692	(13,404)	(0.00693)
AVERAGE NUMBER OF CUSTOMERS (INT.)								
46 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	6	0	(6)	(1.00000)
47 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	8	0	(8)	(1.00000)
48 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	4	0	(4)	(1.00000)
49 TOTAL INT.	2	0	(2)	(1.00000)	18	0	(18)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
50 WHOLESALE	4	2	(2)	(0.50000)	25	12	(13)	(0.52000)
51 COMM. ST. LIGHTING	26	28	2	0.07692	156	168	12	0.07692
52 NATURAL GAS VEHICLE SALES	10	10	0	0.00000	60	60	0	0.00000
53 SMALL COMM. SERVICE	1,800	1,756	(44)	(0.02444)	10,448	10,536	88	0.00842
54 GENERAL SERVICE-1	8,453	7,784	(669)	(0.07914)	46,704	46,704	(2,450)	(0.04984)
55 GENERAL SERVICE-2	5,567	5,318	(249)	(0.04473)	32,985	31,908	(1,077)	(0.03265)
56 GENERAL SERVICE-3	748	716	(32)	(0.04278)	4,498	4,256	(242)	(0.05380)
57 GENERAL SERVICE-4	131	131	0	0.00000	790	778	(12)	(0.01519)
58 GENERAL SERVICE-5	114	114	0	0.00000	680	679	(1)	(0.00147)
59 INTERRUPTIBLE SMALL	27	30	3	0.11111	168	180	12	0.07143
60 INTERRUPTIBLE LV-1	15	16	1	0.06667	88	96	8	0.09091
61 INTERRUPTIBLE LV-2	8	9	1	0.12500	44	54	10	0.22727
62 TOTAL TRANSP. CUSTOMERS	16,903	15,914	(989)	(0.05851)	99,096	95,431	(3,665)	(0.03698)
63 TOTAL CUSTOMERS	338,808	336,444	(2,364)	(0.00698)	2,034,210	2,017,123	(17,087)	(0.00840)

ESTIMATED FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11

	FOR THE MONTH OF:				June-11			
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
64 RESIDENTIAL-1	4	3	(1)	(0.28185)	7	6	(0)	(0.05622)
65 RESIDENTIAL-2	9	9	(0)	(0.04945)	17	17	(0)	(0.02358)
66 RESIDENTIAL-3	16	18	2	0.15432	40	38	(2)	(0.05245)
67 SMALL COMMERCIAL	50	39	(10)	(0.20880)	68	62	(6)	(0.08412)
68 GENERAL SERVICE-1	238	262	25	0.10444	336	349	13	0.03847
69 GENERAL SERVICE-2	1,085	1,199	114	0.10486	1,522	1,570	48	0.03162
70 GENERAL SERVICE-3	4,571	5,237	667	0.14588	6,961	6,745	(216)	(0.03104)
71 GENERAL SERVICE-4	13,913	39,893	25,979	1.86723	7,829	47,708	39,879	5.09341
72 GENERAL SERVICE-5	25,453	135,881	110,428	4.33842	95,097	161,491	66,394	0.69817
73 NATURAL GAS VEH. SALES	104	80	(24)	(0.23194)	75	100	25	0.33941
74 COMM. ST. LIGHTING	297	224	(73)	(0.24535)	298	262	(36)	(0.12214)
75 WHOLESALE	6,387	4,646	(1,741)	(0.27258)	10,069	5,703	(4,366)	(0.43365)
75A OFF SYSTEM SALES	1,296,070	#DIV/0!	#DIV/0!	#DIV/0!	1,197,612	#DIV/0!	#DIV/0!	#DIV/0!
76 INTERRUPTIBLE SMALL	103,041	#DIV/0!	#DIV/0!	#DIV/0!	18,190	#DIV/0!	#DIV/0!	#DIV/0!
77 INTERRUPTIBLE LV-1	31,714	#DIV/0!	#DIV/0!	#DIV/0!	49,548	#DIV/0!	#DIV/0!	#DIV/0!
78 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	59,612	#DIV/0!	#DIV/0!	#DIV/0!
79 WHOLESALE(TRANSP.)	30,994	13,470	(17,524)	(0.56540)	36,218	15,250	(20,968)	(0.57894)
80 COMM. ST. LIGHTING(TRANSP.)	1,960	1,855	(105)	(0.05350)	2,052	1,855	(197)	(0.09601)
81 NATURAL GAS VEHICLES(TRANSP.)	1,063	1,763	701	0.65914	1,322	2,014	692	0.52338
82 SMALL COMM. SERVICE(TRANSP.)	88	36	(52)	(0.58717)	118	92	(25)	(0.21544)
83 GENERAL SERVICE-1(TRANSP.)	411	394	(17)	(0.04201)	496	485	(11)	(0.02216)
84 GENERAL SERVICE-2(TRANSP.)	1,374	1,361	(13)	(0.00948)	1,766	1,712	(54)	(0.03052)
85 GENERAL SERVICE-3(TRANSP.)	7,285	7,260	(25)	(0.00341)	9,190	8,960	(230)	(0.02506)
86 GENERAL SERVICE-4(TRANSP.)	26,887	25,859	(1,028)	(0.03824)	30,670	32,097	1,427	0.04652
87 GENERAL SERVICE-5(TRANSP.)	54,425	56,234	1,809	0.03324	65,089	66,296	1,207	0.01854
88 INTERRUPTIBLE SMALL (TRANSP.)	128,304	119,566	(8,739)	(0.06811)	174,183	150,170	(24,013)	(0.13786)
89 INTERRUPTIBLE LV-1 (TRANSP.)	1,009,356	987,903	(21,453)	(0.02125)	1,005,847	832,215	(173,632)	(0.17262)
90 INTERRUPTIBLE LV-2 (TRANSP.)	7,535,952	4,372,295	(3,163,657)	(0.41981)	6,420,492	3,386,494	(3,033,999)	(0.47255)

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 1 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0217	1.0295	1.0197	1.0207	1.0197	1.0118						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.047	1.037	1.038	1.037	1.029						
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0177	1.0177	1.0177	1.0177	1.0177	1.0158						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.035	1.035	1.035	1.035	1.033						

15

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 2 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0177	1.0177	1.0167	1.0177	1.0177	1.0158						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.035	1.034	1.035	1.035	1.033						
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0158	1.0158	1.0158	1.0158	1.0148	1.0148						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.033	1.033	1.033	1.032	1.032						

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 3 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0177	1.0177	1.0187	1.0187	1.0177	1.0158						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.035	1.036	1.036	1.035	1.033						
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0173	1.0173	1.0183	1.0183	1.0173	1.0154						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.035	1.036	1.036	1.035	1.033						

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 4 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0174	1.0174	1.0174	1.0174	1.0165	1.0155						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.042	1.042	1.041	1.040						
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0167	1.0167	1.0167	1.0167	1.0158	1.0148						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.034	1.034	1.034	1.033	1.032						

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 5 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0167	1.0158	1.0167	1.0167	1.0158	1.0158						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.033	1.034	1.034	1.033	1.033						
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0187	1.0177	1.0187	1.0187	1.0177	1.0158						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.035	1.036	1.036	1.035	1.033						

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 1 of 7

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
CURRENT MONTH: June 2011

	Page Number			Accumulative	Total
	Current Mo's	Prior Mo's		Amount	Amount
<u>COMMODITY (Pipeline)</u>	<u>Filing</u>	<u>Filing</u>	<u>Amount</u>		
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----	59 (Line 5)			\$29,151.56	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----	46(Line2)			\$10,587.24	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----	47(Line6)			\$8,702.88	
4 Commodity Pipeline (FGT)-May'11 Accrual Adj:					
Invoice-FGT-----	125-140		\$36,061.71		
Invoice-FGT-----	141-146		\$4,644.07		
Less Prior Month's Accrual of Usage Charges (FGT)-----		54 (Line 6)	(\$40,618.42)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	124(Lines 9 ,12)			\$87.36	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 2 of 7

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
CURRENT MONTH: June 2011

	Page Number				
	Current Mo's	Prior Mo's		Accumulative	Total
	Filing	Filing	Amount	Amount	Amount
5 Commodity Pipeline-(Gulfstream)-May'11 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	153-156(excl line1)		\$6,471.21		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		44(Line6)	(\$6,079.15)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	152(line15&18)			\$392.06	
6 Florida Gas Utility Prior Period Adj.-----	168			(\$4,131.72)	
7 RRI Energy Prior Month Adj.-----	166(line1&2)			(\$392.06)	
8 TOTAL COMMODITY (Pipeline)-----					<u>\$44,397.32</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
CURRENT MONTH: June 2011

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>SWING SERVICE</u>					
9 Accrued Swing Service-Demand-3rd Party Suppliers-----		60		\$9,000.00	
10 TOTAL SWING SERVICE-----					<u>\$9,000.00</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 4 of 7

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
CURRENT MONTH: June 2011

	Page Number			Accumulative	Total
	Current Mo's	Prior Mo's		Amount	Amount
	Filing	Filing	Amount		
COMMODITY OTHER					
11 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	68(Line1)		\$11,391,124.83		
Hedge Settement-----	58		\$364,440.00	\$11,755,564.83	
12 City of Sunrise-----	48-51			\$14,356.63	
13 Okaloosa-----	52			\$31,500.00	
14 Okaloosa - May'11 Accrual Adj. -----	160(Line 5)			\$2,907.00	
15 Purchases-3rd Party Suppliers-May'11 Accrual Adj :					
Supplier Invoices-----	71-123		\$14,192,712.68		
Supplier Invoices-----			\$0.00		
Supplier Invoices-----	Less : Page 122(Line 1)		(\$9,300.00)		
Less Prior Month's Accruals for Gas Purchased-----		63(Line1)	(\$14,184,842.51)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	Page 69 Line(1), Page 70 Lines (1-35)			(\$1,429.83)	
16 Purchases-3rd Party Suppliers (Gulfstream)-May'11 Accrual Adj.					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	158-159		(\$130,778.44)		
Less Prior Month's Accrual of (Imbalance Cashout)		44(Line1)	\$157,985.73		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	152(line 3)			\$27,207.29	
17 Cashouts-Peoples' Transportation Customers-----	174			\$156,727.20	
18 NCTS Program Cashouts-----	173			\$545,930.73	
19 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	46(Line1)			\$7,471.36	
20 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	47(Line1)			(\$25,098.88)	
21 Imbalance Cashout (FGT)-----	45(Line 3)			(\$1,166,706.29)	
22 Imbalance Cashout (FGT)-May'11--Accrual Adj-----	170(Line 7)			\$542,512.62	
23 Central Florida Gas-----	57(Line1)			(\$1,476.17)	
24 RRI Energy-Prior Month Adj-----	166(Line3)			(\$2,662.90)	
25 Tampa Electric-Prior Period Adj-----	167			(\$3,031.08)	
26 Tampa Electric-Prior Month Adj-----	169			\$23,048.56	
27 Purchases-3rd Party Suppliers (SNG)-May'11 Accrual Adj.:					
Invoice for Imbalance Cashout-----	151(Line1)		(\$9,338.16)		
Less Prior Month's Accrual for Imbalance Cashout-----		43(Line1)	\$9,231.56		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	147(line 3)			(\$106.60)	
28 TOTAL COMMODITY (Other)-----					\$11,906,714.47

23

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 5 of 7

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
CURRENT MONTH: June 2011

		Page Number		Amount	Accumulative Amount	Total Amount
		Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>						
29 Demand (FGT):						
Invoice-FGT						
Line 1-----			1	\$2,590,355.74		
Invoice-FGT						
Line 1-----			22	\$43,110.00		
Invoice-FGT						
Line 1-----			15	\$1,218,935.25		
Invoice-FGT						
Line 1-----			21	\$14,082.00		
Total Demand (FGT)-----					\$3,866,482.99	
30 Demand (SNG):						
Accrual of Sonat Pipeline Charges-----			46Line3)		\$209,325.84	
31 Demand (Gulfstream):						
Accrual of Gulfstream Pipeline Charges-----			47(Line7)		\$601,995.00	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 6 of 7

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
CURRENT MONTH: June 2011

		Page Number		Amount	Accumulative Amount	Total Amount
		Current Mo's Filing	Prior Mo's Filing			
32 Temporary Relinquishment Credit (FGT):						
Invoice-FGT (Relinq. Credits)-----			1-14	(\$1,738,165.26)		
Invoice-FGT (Relinq. Credits)-----			22	(\$34,614.00)		
Invoice-FGT (Relinq. Credits)-----			14-20	(\$584,110.79)		
Invoice-FGT (Relinq. Credits)-----			21	\$0.00		
Total Temporary Relinquishment Credit (FGT)-----					(\$2,356,890.05)	
33 Temporary Acquisition Charge (FGT):						
Invoice-FGT-----			23-44		\$664,132.48	
34 TOTAL DEMAND-----						<u>\$2,985,046.26</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 7 of 7

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
CURRENT MONTH: June 2011

		Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
		Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>OTHER</u>						
35	Administrative Costs	N/A			\$94,371.94	
36	Odorant Charges	54-56			\$86,572.15	
37	Legal Fees	N/A			\$260.00	
38	Transportation Trailer Charges	53			\$63,247.50	
39	TOTAL OTHER					<u>\$244,451.59</u>

H:\Regulatory Filings with FPSC\Docket No. 110003-GU\Monthly PGA Filings 2011 (1 Month Behind)\July 2011\Support Documents\Supplemental Report,PGA Actual Filings,2011.xlsx\June'11

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
June-11

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	25,090.50	2 804-05
2 FTS-1 RESERVATION CHARGE	DEMAND	33,187,420	19	1,538,900.96	5 804-05
3 FTS-2 RESERVATION CHARGE	DEMAND	7,758,900	19	634,824.46	5 804-05
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	8,158,730	15	22,436.51	1 804-05
4a FTS-1 USAGE CHARGE-May'11 Accrual Adj.	COMM. PIPELINE	31,740	15	87.34	1 804-05
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,220,480	15	6,715.05	1 804-05
5a FTS-2 USAGE CHARGE-May'11 Accrual Adj.	COMM. PIPELINE	0	15	0.02	1 804-05
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(2,742,610)	18	(\$1,166,706.29)	4 801-01
7 IMBALANCE CASHOUT-May'11 Accrual Adj.	COMM. OTHER	1,275,300	18	\$542,512.62	4 801-01
8 TOTAL FGT		<u>61,339,960</u>		<u>\$1,603,861.17</u>	
9 SONAT PIPELINE	COMM. PIPELINE	1,559,240	15	10,587.24	1 804-05
10 SONAT PIPELINE	DEMAND	4,917,650	19	209,325.84	5 804-05
11 SONAT PIPELINE	COMM. OTHER	16,640	18	7,471.36	4 801-01
12 GULFSTREAM PIPELINE	COMM. PIPELINE	3,980,550	15	8,702.88	1 804-05
13 GULFSTREAM PIPELINE	DEMAND	10,800,000	19	601,995.00	5 804-05
14 GULFSTREAM PIPELINE	COMM. OTHER	(49,750)	18	(25,098.88)	4 801-01
15	COMM. OTHER	19,961	18	14,356.63	4 804-02
16	COMM. OTHER	225,000	18	31,500.00	4 804-02
17	COMM. OTHER	5,700	18	2,907.00	4 804-02
18	OTHER			63,247.50	6 804-03
19	OTHER			94,371.94	6 804-01
20	OTHER			260.00	6 804-04
21	COMM. OTHER	(4,512)	18	(1,476.17)	4 801-01
22	OTHER			86,572.15	6 804-03
23	COMM. OTHER	403,244	18	156,727.20	4 801-01
24	COMM. OTHER	1,309,186	18	545,930.73	4 801-01
25	COMM. OTHER	384,820	18	171,439.77	4 801-01
26	COMM. OTHER	1,245,960	18	554,558.30	4 801-01
27	COMM. OTHER	307,110	18	140,411.25	4 801-01
28	COMM. OTHER	519,000	18	225,936.00	4 801-01
29	COMM. OTHER	140,000	18	65,240.00	4 801-01
30	COMM. OTHER	7,080	18	3,214.32	4 801-01
31	COMM. OTHER	1,782,270	18	736,284.85	4 801-01
32	COMM. OTHER	810,000	18	350,730.00	4 801-01
33	COMM. OTHER	1,665,330	18	738,359.85	4 801-01
34	COMM. OTHER	110,060	18	48,701.73	4 801-01
35	COMM. OTHER	50,000	18	21,800.00	4 801-01
36	COMM. OTHER	205,260	18	91,051.03	4 801-01
37	COMM. OTHER	2,772,290	18	1,235,182.94	4 801-01
38	COMM. OTHER	50,000	18	22,700.00	4 801-01
39	COMM. OTHER	22,340	18	9,963.64	4 801-01
40	COMM. OTHER	325,810	18	151,199.74	4 801-01
41	COMM. OTHER	2,802,840	18	1,267,383.90	4 801-01
42	COMM. OTHER	15,000	18	6,810.00	4 801-01
43	COMM. OTHER	1,026,570	18	444,094.18	4 801-01
44	COMM. OTHER	50,000	18	23,300.00	4 801-01
45	COMM. OTHER	680,340	18	308,697.70	4 801-01
46	COMM. OTHER	17,750	18	7,881.00	4 801-01
47	COMM. OTHER	570,000	18	241,290.50	4 801-01
48	SWING-DEMAND	0		9,000.00	3 801-01
49	COMM. OTHER	8,432,960	18	3,723,894.13	4 801-01
50	COMM. OTHER	1,800,000	18	801,000.00	4 801-01
51	COMM. OTHER	0	18	95,590.00	4 801-02
52	COMM. OTHER	0	18	(63,070.00)	4 801-03
53	COMM. OTHER	0	18	8,880.00	4 801-02
54	COMM. OTHER	0	18	87,700.00	4 801-02
55	COMM. OTHER	0	18	(2,060.00)	4 801-03
55	COMM. OTHER	0	18	237,400.00	4 801-02
56	COMM. PIPELINE*	(11,030)	15	(392.06)	1 804-05
57	COMM. OTHER*	(5,630)	18	(2,662.90)	4 801-01
58	COMM. OTHER**	(2,680)	18	(3,031.08)	4 801-01
59	COMM. PIPELINE**	(382,960)	15	(4,131.72)	1 804-05
60	COMM. OTHER*	48,730	18	23,048.56	4 801-01
61 SONAT P/L-May'11 Accrual Adj.	COMM. OTHER	0	18	(106.60)	4 801-01
62 GAS PURCHASES-May'11 Accrual Adj.	COMM. OTHER	(33,200)	18	(1,429.83)	4 801-01
63 GULFSTREAM PIPELINE-May'11 Accrual Adj.	COMM. OTHER	53,930	18	27,207.29	4 801-01
64 GULFSTREAM PIPELINE-May'11 Accrual Adj.	COMM. PIPELINE	11,030	15	392.06	1 804-05
65 TOTAL		<u>109,993,849</u>		<u>15,214,700.14</u>	

*Prior Month Adjustment

**Prior Period Adjustment



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$877,280.98
Invoice Identifier: 000332081
Account Number: 52002364
Net Due Date: 07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0389	0.0000	0.0000	0.0389	645,000	25,090.50	01 - 30	
01				Reservation/Demand D1							RD1	0.4694	0.0000	0.0000	0.4694	5,518,440	2,590,355.74	01 - 30	
01				Temporary Relinquishment Credit - Award # 47242 At DRN 157553							RC2	0.4694	0.0000	0.0000	0.4694	(30,000)	-14,082.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 47419 At DRN 241390							RC2	0.4694	0.0000	0.0000	0.4694	(1,851)	-868.86	18 - 20	
01				Temporary Relinquishment Credit - Award # 47419 At DRN 241390							RC2	0.4694	0.0000	0.0000	0.4694	(10,000)	-4,694.00	22 - 23	
01				Temporary Relinquishment Credit - Award # 47419 At DRN 25809							RC2	0.4694	0.0000	0.0000	0.4694	(1,857)	-871.68	18 - 20	
01				Temporary Relinquishment Credit - Award # 47419 At DRN 25809							RC2	0.4694	0.0000	0.0000	0.4694	(1,857)	-871.68	22 - 24	
01				Temporary Relinquishment Credit - Award # 47419 At DRN 314571							RC2	0.4694	0.0000	0.0000	0.4694	(16,350)	-7,674.69	18 - 20	
01											RC2	0.4694	0.0000	0.0000	0.4694	(16,350)	-7,674.69	22 - 24	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 26 of 45

PEOPLES GAS SYSTEM
DOCKET NO. 110003-CU
MONTHLY PGA
FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$877,280.98
Invoice Identifier:	000332081
Account Number:	52002364
Net Due Date:	07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47419 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(9,942)	-4,666.78	18 - 20	
				Temporary Relinquishment Credit - Award # 47419 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(8,686)	-4,077.21	22 - 24	
				Temporary Relinquishment Credit - Award # 47419 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,119)	-1,933.46	22 - 24	
				Temporary Relinquishment Credit - Award # 47419 At DRN 337605															
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,488)	-2,106.67	22 - 23	
				Temporary Relinquishment Credit - Award # 47419 At DRN 454599															
01											RC2	0.4694	0.0000	0.0000	0.4694	(31,170)	-14,631.20	01 - 30	
				Temporary Relinquishment Credit - Award # 47434 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(65,220)	-30,614.27	01 - 30	
				Temporary Relinquishment Credit - Award # 47434 At DRN 241390															
01											RC2	0.4694	0.0000	0.0000	0.4694	(165,240)	-77,563.66	01 - 30	
				Temporary Relinquishment Credit - Award # 47434 At DRN 25809															
01											RC2	0.4694	0.0000	0.0000	0.4694	(197,370)	-92,645.48	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 27 of 45

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33601

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$877,280.98
Invoice Identifier:	000332081
Account Number:	52002364
Net Due Date:	07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47434 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(27,000)	-12,673.80	01 - 30	
				Temporary Relinquishment Credit - Award # 47546 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(21,030)	-9,871.48	01 - 30	
				Temporary Relinquishment Credit - Award # 47617 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(36,030)	-16,912.48	01 - 30	
				Temporary Relinquishment Credit - Award # 47617 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(43,050)	-20,207.67	01 - 30	
				Temporary Relinquishment Credit - Award # 47617 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(8,190)	-3,844.39	01 - 30	
				Temporary Relinquishment Credit - Award # 47694 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(14,040)	-6,590.38	01 - 30	
				Temporary Relinquishment Credit - Award # 47694 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(16,770)	-7,871.84	01 - 30	
				Temporary Relinquishment Credit - Award # 47694 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(20,220)	-8,491.27	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$877,280.98
Invoice Identifier: 000332081
Account Number: 52002364
Net Due Date: 07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47780 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(33,480)	-15,715.51	01 - 30	
				Temporary Relinquishment Credit - Award # 47780 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(39,300)	-18,447.42	01 - 30	
				Temporary Relinquishment Credit - Award # 47780 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(9,360)	-4,393.58	01 - 30	
				Temporary Relinquishment Credit - Award # 47785 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(19,500)	-9,153.30	01 - 30	
				Temporary Relinquishment Credit - Award # 47785 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(19,140)	-8,984.32	01 - 30	
				Temporary Relinquishment Credit - Award # 47785 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(8,100)	-3,802.14	14 - 16	
				Temporary Relinquishment Credit - Award # 47786 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(18,900)	-8,871.66	21 - 27	
				Temporary Relinquishment Credit - Award # 47786 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,948)	-914.39	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 29 of 46

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$877,280.98
Invoice Identifier: 000332081
Account Number: 52002364
Net Due Date: 07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47786 At DRN 241390															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,694)	-795.16	16 - 16	
				Temporary Relinquishment Credit - Award # 47786 At DRN 241390															
01											RC2	0.4694	0.0000	0.0000	0.4694	(8,100)	-3,802.14	14 - 16	
				Temporary Relinquishment Credit - Award # 47786 At DRN 255292															
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,700)	-1,267.38	22 - 22	
				Temporary Relinquishment Credit - Award # 47786 At DRN 255292															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,300)	-1,549.02	14 - 14	
				Temporary Relinquishment Credit - Award # 47786 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,300)	-1,549.02	16 - 16	
				Temporary Relinquishment Credit - Award # 47786 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(9,900)	-4,647.06	21 - 23	
				Temporary Relinquishment Credit - Award # 47786 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(14,280)	-6,703.03	01 - 30	
				Temporary Relinquishment Credit - Award # 47878 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,750)	-1,760.25	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 30 of 45

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$877,280.98
Invoice Identifier: 000332081
Account Number: 52002364
Net Due Date: 07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47957 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(6,210)	-2,914.97	01 - 30	
				Temporary Relinquishment Credit - Award # 47967 At DRN 12740															
01											RC2	0.4694	0.0000	0.0000	0.4694	(90,000)	-42,246.00	01 - 30	
				Temporary Relinquishment Credit - Award # 48067 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(8,670)	-4,069.70	01 - 30	
				Temporary Relinquishment Credit - Award # 48209 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(68,610)	-32,205.53	01 - 30	
				Temporary Relinquishment Credit - Award # 48319 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(140,490)	-65,946.01	01 - 30	
				Temporary Relinquishment Credit - Award # 48319 At DRN 179851															
01											RC2	0.4694	0.0000	0.0000	0.4694	(117,630)	-55,215.52	01 - 30	
				Temporary Relinquishment Credit - Award # 48319 At DRN 255292															
01											RC2	0.4694	0.0000	0.0000	0.4694	(13,800)	-6,477.72	01 - 30	
				Temporary Relinquishment Credit - Award # 48571 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(36,270)	-17,025.14	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 31 of 45

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$877,280.98
Invoice Identifier: 000332081
Account Number: 52002364
Net Due Date: 07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48571 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(50,670)	-23,784.50	01 - 30	
				Temporary Relinquishment Credit - Award # 48571 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(22,590)	-10,603.75	01 - 30	
				Temporary Relinquishment Credit - Award # 48576 At DRN 12740															
01											RC2	0.4694	0.0000	0.0000	0.4694	(55,020)	-25,826.39	01 - 30	
				Temporary Relinquishment Credit - Award # 48576 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,390)	-1,591.27	01 - 30	
				Temporary Relinquishment Credit - Award # 48578 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(30,990)	-14,546.71	01 - 30	
				Temporary Relinquishment Credit - Award # 48578 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(720)	-337.97	01 - 30	
				Temporary Relinquishment Credit - Award # 48584 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,740)	-816.76	01 - 30	
				Temporary Relinquishment Credit - Award # 48584 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,130)	-999.82	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 32 of 45

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$877,280.98
Invoice Identifier:	000332081
Account Number:	52002364
Net Due Date:	07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48593 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,110)	-1,929.23	01 - 30	
				Temporary Relinquishment Credit - Award # 48593 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(9,000)	-4,224.60	01 - 30	
				Temporary Relinquishment Credit - Award # 48596 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(48,270)	-22,657.94	01 - 30	
				Temporary Relinquishment Credit - Award # 48597 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(28,170)	-13,223.00	01 - 30	
				Temporary Relinquishment Credit - Award # 48597 At DRN 241390															
01											RC2	0.4694	0.0000	0.0000	0.4694	(28,560)	-13,406.06	01 - 30	
				Temporary Relinquishment Credit - Award # 48597 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(15,360)	-7,209.98	01 - 30	
				Temporary Relinquishment Credit - Award # 48600 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(60,300)	-28,304.82	01 - 30	
				Temporary Relinquishment Credit - Award # 48603 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(93,120)	-43,710.53	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 33 of 45

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$877,280.98
Invoice Identifier: 000332081
Account Number: 52002364
Net Due Date: 07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48603 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(77,070)	-36,176.66	01 - 30	
				Temporary Relinquishment Credit - Award # 48603 At DRN 24662															
01											RC2	0.4694	0.0000	0.0000	0.4694	(78,120)	-36,669.53	01 - 30	
				Temporary Relinquishment Credit - Award # 48603 At DRN 25809															
01											RC2	0.4694	0.0000	0.0000	0.4694	(141,390)	-66,368.47	01 - 30	
				Temporary Relinquishment Credit - Award # 48603 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(150,000)	-70,410.00	01 - 30	
				Temporary Relinquishment Credit - Award # 48603 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,050)	-492.87	01 - 30	
				Temporary Relinquishment Credit - Award # 48604 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,480)	-1,633.51	01 - 30	
				Temporary Relinquishment Credit - Award # 48604 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,860)	-873.08	01 - 30	
				Temporary Relinquishment Credit - Award # 48608 At DRN 12740															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,260)	-591.44	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 34 of 45

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$877,280.98
Invoice Identifier:	000332081
Account Number:	52002364
Net Due Date:	07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48608 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(5,250)	-2,464.35	01 - 30	
				Temporary Relinquishment Credit - Award # 48610 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,480)	-1,633.51	01 - 30	
				Temporary Relinquishment Credit - Award # 48610 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,050)	-492.87	01 - 30	
				Temporary Relinquishment Credit - Award # 48619 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,330)	-1,563.10	01 - 30	
				Temporary Relinquishment Credit - Award # 48619 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(750)	-352.05	01 - 30	
				Temporary Relinquishment Credit - Award # 48631 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(46,500)	-21,827.10	01 - 30	
				Temporary Relinquishment Credit - Award # 48747 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(36,330)	-17,053.30	01 - 30	
				Temporary Relinquishment Credit - Award # 48747 At DRN 23703															
01											RC2	0.4694	0.0000	0.0000	0.4694	(56,670)	-26,600.90	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 35 of 45

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$877,280.88
Invoice Identifier: 000332081
Account Number: 52002364
Net Due Date: 07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48747 At DRN 25809															
01											RC2	0.4694	0.0000	0.0000	0.4694	(61,380)	-28,811.77	01 - 30	
				Temporary Relinquishment Credit - Award # 48747 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(78,120)	-36,669.53	01 - 30	
				Temporary Relinquishment Credit - Award # 48747 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,620)	-2,168.63	01 - 30	
				Temporary Relinquishment Credit - Award # 49037 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(36,540)	-17,151.88	01 - 30	
				Temporary Relinquishment Credit - Award # 49037 At DRN 23703															
01											RC2	0.4694	0.0000	0.0000	0.4694	(90,000)	-42,246.00	01 - 30	
				Temporary Relinquishment Credit - Award # 49037 At DRN 241390															
01											RC2	0.4694	0.0000	0.0000	0.4694	(270,000)	-126,738.00	01 - 30	
				Temporary Relinquishment Credit - Award # 49037 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(48,840)	-22,925.50	01 - 30	
				Temporary Relinquishment Credit - Award # 49037 At DRN 337605															
01											RC2	0.4694	0.0000	0.0000	0.4694	(24,000)	-11,265.60	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$877,280.98
Invoice Identifier:	000332081
Account Number:	52002364
Net Due Date:	07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

IT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49049 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(20,280)	-9,519.43	01 - 30	
				Temporary Relinquishment Credit - Award # 49079 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(51,720)	-24,277.37	01 - 30	
				Temporary Relinquishment Credit - Award # 49079 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(10,830)	-5,083.60	01 - 30	
				Temporary Relinquishment Credit - Award # 49080 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(22,200)	-10,420.68	01 - 30	
				Temporary Relinquishment Credit - Award # 49080 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(18,570)	-8,716.76	01 - 30	
				Temporary Relinquishment Credit - Award # 49080 At DRN 337605															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,090)	-1,450.45	01 - 30	
				Temporary Relinquishment Credit - Award # 49090 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(14,280)	-6,703.03	01 - 30	
				Temporary Relinquishment Credit - Award # 49156 At DRN 24229															
01											RC2	0.5769	0.0000	0.0000	0.5769	(68,000)	-39,229.20	01 - 16	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$877,280.98
Invoice Identifier:	000332081
Account Number:	52002364
Net Due Date:	07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49221 At DRN 157553 - Over max rate.															
01											RC2	0.5769	0.0000	0.0000	0.5769	(68,000)	-39,229.20	01 - 15	
				Temporary Relinquishment Credit - Award # 49221 At DRN 314571 - Over max rate.															
01											RC2	0.4694	0.0000	0.0000	0.4694	(67,500)	-31,684.50	01 - 30	
				Temporary Relinquishment Credit - Award # 49260 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,090)	-1,450.45	01 - 30	
				Temporary Relinquishment Credit - Award # 49260 At DRN 241390															
01											RC2	0.4694	0.0000	0.0000	0.4694	(12,480)	-5,858.11	01 - 30	
				Temporary Relinquishment Credit - Award # 49260 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(54,660)	-25,657.40	01 - 30	
				Temporary Relinquishment Credit - Award # 49260 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,920)	-901.25	01 - 30	
				Temporary Relinquishment Credit - Award # 49264 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,920)	-901.25	01 - 30	
				Temporary Relinquishment Credit - Award # 49264 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,340)	-1,098.40	01 - 30	

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Page 38 of 45

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$877,280.98
Invoice Identifier:	000332081
Account Number:	52002364
Net Due Date:	07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 49268 At DRN 32606																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(180)	-84.49	01 - 30	
Temporary Relinquishment Credit - Award # 49276 At DRN 314571																			
01											RC2	0.5769	0.0000	0.0000	0.5769	(20,202)	-11,654.53	17 - 30	
Temporary Relinquishment Credit - Award # 49318 At DRN 10034 - Over max rate.																			
01											RC2	0.5769	0.0000	0.0000	0.5769	(59,500)	-34,325.55	17 - 30	
Temporary Relinquishment Credit - Award # 49318 At DRN 157553 - Over max rate.																			
01											RC2	0.5769	0.0000	0.0000	0.5769	(39,298)	-22,671.02	17 - 30	
Temporary Relinquishment Credit - Award # 49318 At DRN 314571 - Over max rate.																			
Invoice Sub-Total Amount																2,518,888	877,280.98		
Invoice Total Amount:																2,518,888	877,280.98		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 39 of 45

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:
				Payee's Bank:
				Payee's Name:
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:
	TAMPA FL 33601	Payee:	006924518	Contact Phone:

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2011
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$634,824.46
Invoice Identifier:	000332101
Account Number:	52002364
Net Due Date:	07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7185	0.0000	0.0000	0.7185	1,696,500	1,218,935.25	01 - 30	
				Reservation/Demand D1															
01											RC2	0.7185	0.0000	0.0000	0.7185	(5,790)	-4,160.12	01 - 30	
				Temporary Relinquishment Credit - Award # 47968 At DRN 12740															
01											RC2	0.7185	0.0000	0.0000	0.7185	(60,000)	-43,110.00	01 - 30	
				Temporary Relinquishment Credit - Award # 48055 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(13,260)	-9,527.31	01 - 30	
				Temporary Relinquishment Credit - Award # 48572 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(13,260)	-9,527.31	01 - 30	
				Temporary Relinquishment Credit - Award # 48572 At DRN 314571															
01											RC2	0.7185	0.0000	0.0000	0.7185	(13,530)	-9,721.31	01 - 30	
				Temporary Relinquishment Credit - Award # 48577 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(7,500)	-5,388.75	01 - 30	
				Temporary Relinquishment Credit - Award # 48577 At DRN 314571															
01											RC2	0.7185	0.0000	0.0000	0.7185	(13,860)	-9,958.41	01 - 30	
				Temporary Relinquishment Credit - Award # 48579 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(870)	-625.10	01 - 30	

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Page 40 of 45

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$634,824.46
Invoice Identifier:	000332101
Account Number:	52002364
Net Due Date:	07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48585 At DRN 32606															
01											RC2	0.7185	0.0000	0.0000	0.7185	(2,070)	-1,487.30	01 - 30	
				Temporary Relinquishment Credit - Award # 48594 At DRN 314571															
01											RC2	0.7185	0.0000	0.0000	0.7185	(7,830)	-5,625.86	01 - 30	
				Temporary Relinquishment Credit - Award # 48601 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,740)	-1,250.19	01 - 30	
				Temporary Relinquishment Credit - Award # 48605 At DRN 32606															
01											RC2	0.7185	0.0000	0.0000	0.7185	(630)	-452.66	01 - 30	
				Temporary Relinquishment Credit - Award # 48609 At DRN 32606															
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,770)	-1,271.75	01 - 30	
				Temporary Relinquishment Credit - Award # 48611 At DRN 314571															
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,710)	-1,228.64	01 - 30	
				Temporary Relinquishment Credit - Award # 48620 At DRN 314571															
01											RC2	0.7185	0.0000	0.0000	0.7185	(270)	-194.00	01 - 30	
				Temporary Relinquishment Credit - Award # 48630 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(3,090)	-2,220.17	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 41 of 45

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$834,824.46
Invoice Identifier:	000332101
Account Number:	52002364
Net Due Date:	07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 49091 At DRN 32606																			
01											RC2	0.7185	0.0000	0.0000	0.7185	(34,920)	-25,090.02	01 - 30	
Temporary Relinquishment Credit - Award # 49246 At DRN 157553																			
01											RC2	0.7185	0.0000	0.0000	0.7185	(15,000)	-10,777.50	01 - 30	
Temporary Relinquishment Credit - Award # 49246 At DRN 32606																			
01											RC2	0.5769	0.0000	0.0000	0.5769	(9,630)	-5,555.55	01 - 30	
Temporary Relinquishment Credit - Award # 49249 At DRN 157553																			
01											RC2	0.5769	0.0000	0.0000	0.5769	(9,660)	-5,572.85	01 - 30	
Temporary Relinquishment Credit - Award # 49249 At DRN 32606																			
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,680)	-1,207.08	01 - 30	
Temporary Relinquishment Credit - Award # 49250 At DRN 157553																			
01											RC2	0.7185	0.0000	0.0000	0.7185	(37,890)	-27,223.97	01 - 30	
Temporary Relinquishment Credit - Award # 49253 At DRN 157553																			
01											RC2	0.7185	0.0000	0.0000	0.7185	(3,810)	-2,737.49	01 - 30	
Temporary Relinquishment Credit - Award # 49254 At DRN 157553																			
01											RC2	0.7185	0.0000	0.0000	0.7185	(49,260)	-35,393.31	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 42 of 45

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$634,824.48
Invoice Identifier:	000332101
Account Number:	52002364
Net Due Date:	07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49259 At DRN 11224															
01											RC2	0.7185	0.0000	0.0000	0.7185	(55,260)	-39,704.31	01 - 30	
				Temporary Relinquishment Credit - Award # 49259 At DRN 314571															
01											RC2	0.5769	0.0000	0.0000	0.5769	(80,160)	-46,244.30	01 - 30	
				Temporary Relinquishment Credit - Award # 49262 At DRN 157553															
01											RC2	0.5769	0.0000	0.0000	0.5769	(35,190)	-20,301.11	01 - 30	
				Temporary Relinquishment Credit - Award # 49262 At DRN 179851															
01											RC2	0.5769	0.0000	0.0000	0.5769	(105,000)	-60,574.50	01 - 30	
				Temporary Relinquishment Credit - Award # 49262 At DRN 32606															
01											RC2	0.5769	0.0000	0.0000	0.5769	(39,960)	-23,052.92	01 - 30	
				Temporary Relinquishment Credit - Award # 49263 At DRN 10034															
01											RC2	0.5769	0.0000	0.0000	0.5769	(153,300)	-88,438.77	01 - 30	
				Temporary Relinquishment Credit - Award # 49263 At DRN 157553															
01											RC2	0.5789	0.0000	0.0000	0.5769	(113,340)	-65,385.85	01 - 30	
				Temporary Relinquishment Credit - Award # 49263 At DRN 179851															
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,440)	-1,034.64	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$834,824.46
Invoice Identifier: 000332101
Account Number: 52002364
Net Due Date: 07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49265 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,470)	-1,056.20	01 - 30	
				Temporary Relinquishment Credit - Award # 49265 At DRN 179851															
01											RC2	0.7185	0.0000	0.0000	0.7185	(3,510)	-2,521.94	01 - 30	
				Temporary Relinquishment Credit - Award # 49269 At DRN 241390															
01											RC2	0.7185	0.0000	0.0000	0.7185	(2,640)	-1,896.64	01 - 30	
				Temporary Relinquishment Credit - Award # 49270 At DRN 241390															
01											RC2	0.7185	0.0000	0.0000	0.7185	(990)	-711.32	01 - 30	
				Temporary Relinquishment Credit - Award # 49271 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(5,550)	-3,987.68	01 - 30	
				Temporary Relinquishment Credit - Award # 49274 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(6,870)	-4,936.10	01 - 30	
				Temporary Relinquishment Credit - Award # 49274 At DRN 32606															
01											RC2	0.7185	0.0000	0.0000	0.7185	(2,580)	-1,853.73	01 - 30	
				Temporary Relinquishment Credit - Award # 49275 At DRN 241390															
01											RC2	0.7185	0.0000	0.0000	0.7185	(2,400)	-1,724.40	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 44 of 45

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

46

19



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Strt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$634,824.46
Invoice Identifier:	000332101
Account Number:	52002364
Net Due Date:	07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 49275 At DRN 314571																			
01											RC2	0.7185	0.0000	0.0000	0.7185	(210)	-150.89	01 - 30	
Temporary Relinquishment Credit - Award # 49287 At DRN 157553																			
01											RC2	0.7185	0.0000	0.0000	0.7185	(90)	-64.67	01 - 30	
Temporary Relinquishment Credit - Award # 49287 At DRN 32606																			
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,620)	-1,163.97	01 - 30	
Temporary Relinquishment Credit - Award # 49296 At DRN 241390																			
Invoice Sub-Total Amount																775,890	634,824.46		
Invoice Total Amount:																775,890	634,824.46		

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33601

Payee: 006924518
Houston TX 77216-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$14,082.00
Invoice Identifier: 000331989
Account Number: 52002364
Net Due Date: 07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Begin Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.4694	0.0000	0.0000	0.4694	30,000	14,082.00	01 - 30	

Invoice Sub-Total Amount 30,000 14,082.00

Invoice Total Amount 30,000 14,082.00

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 25 of 45

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 SANDRA RUEDE
 702 NORTH FRANKLIN STREET
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$8,496.00
Invoice Identifier:	000331826
Account Number:	52002364
Net Due Date:	07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date
01				Reservation/Demand D1							RD1	0.7185	0.0000	0.0000	0.7185	60,000	43,110.00	01 - 30
01				Temporary Relinquishment Credit - Award # 49261 At DRN 241390							RC2	0.5769	0.0000	0.0000	0.5769	(60,000)	-34,614.00	01 - 30
																	Invoice Sub-Total Amount	8,496.00
																	Invoice Total Amount:	0
																	8,496.00	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 7 of 45

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JULY 20, 2011

49

22



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 110009
Svc CD: FTS-1

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$297,110.48
Invoice Identifier: 000331782
Account Number: 52002364
Net Due Date: 07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47788 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(35,000)	-16,429.00	21 - 27	
				Temporary Relinquishment Credit - Award # 49317 At DRN 24662															
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,718)	-2,214.63	21 - 22	
				Temporary Relinquishment Credit - Award # 49317 At DRN 255292															
01											RC2	0.4694	0.0000	0.0000	0.4694	(24,000)	-11,265.60	21 - 23	
				Temporary Relinquishment Credit - Award # 49317 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(5,323)	-2,498.62	28 - 28	
				Temporary Relinquishment Credit - Award # 49317 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(9,000)	-4,224.60	21 - 23	
				Temporary Relinquishment Credit - Award # 49317 At DRN 32606															
																Invoice Sub-Total Amount		632,958	297,110.48
																Invoice Total Amount:		632,958	297,110.48

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 2 of 45

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110009
Svc CD: FTS-1

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$297,110.48
Invoice Identifier: 000331782
Account Number: 52002364
Net Due Date: 07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 157553							R3A	0.4694	0.0000	0.0000	0.4694	150,000	70,410.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 24662							R3A	0.4694	0.0000	0.0000	0.4694	150,000	70,410.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 255292							R3A	0.4694	0.0000	0.0000	0.4694	120,000	56,328.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 314571							R3A	0.4694	0.0000	0.0000	0.4694	240,000	112,655.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 32606							R3A	0.4694	0.0000	0.0000	0.4694	90,000	42,246.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 47788 At DRN 24662							RC2	0.4694	0.0000	0.0000	0.4694	(5,000)	-2,347.00	16 - 16	
01				Temporary Relinquishment Credit - Award # 47788 At DRN 255292							RC2	0.4694	0.0000	0.0000	0.4694	(12,000)	-5,632.80	14 - 16	
01				Temporary Relinquishment Credit - Award # 47788 At DRN 314571							RC2	0.4694	0.0000	0.0000	0.4694	(16,000)	-7,510.40	15 - 16	
01				Temporary Relinquishment Credit - Award # 47788 At DRN 314571							RC2	0.4694	0.0000	0.0000	0.4694	(6,001)	-2,816.87	14 - 16	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 1 of 45

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmnt D/T:

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$281,640.00
Invoice Identifier: 000331967
Account Number: 52002364
Net Due Date: 07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 49293 At DRN 157553							R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 49293 At DRN 23422							R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 49293 At DRN 24662							R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 49293 At DRN 25809							R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 49293 At DRN 314571							R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 49293 At DRN 32606							R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 49297 At DRN 157553							R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	02 - 02	
01				Temporary Acquisition Reservation Charge - Award # 49297 At DRN 23422							R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	02 - 02	
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	02 - 02	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmt D/T:

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** July 01, 2011 **Invoice Total Amount:** \$281,640.00

Svc Req: 006922736 **Sup Doc Ind:** IMBL **Invoice Identifier:** 000331967

Svc Req K: 101924 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002364

Svc CD: FTS-1 **Prev Inv ID:** **Net Due Date:** 07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date
				Temporary Acquisition Reservation Charge - Award # 49297 At DRN 24662														
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	02 - 02
				Temporary Acquisition Reservation Charge - Award # 49297 At DRN 25809														
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	02 - 02
				Temporary Acquisition Reservation Charge - Award # 49297 At DRN 314571														
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	02 - 02
				Temporary Acquisition Reservation Charge - Award # 49297 At DRN 32606														
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	03 - 03
				Temporary Acquisition Reservation Charge - Award # 49301 At DRN 157553														
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	03 - 03
				Temporary Acquisition Reservation Charge - Award # 49301 At DRN 23422														
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	03 - 03
				Temporary Acquisition Reservation Charge - Award # 49301 At DRN 24662														
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	03 - 03
				Temporary Acquisition Reservation Charge - Award # 49301 At DRN 25809														
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	03 - 03

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 9 of 45

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$281,640.00
Invoice Identifier: 000331967
Account Number: 52002364
Net Due Date: 07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 49301 At DRN 314571																			
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	03 - 03	
Temporary Acquisition Reservation Charge - Award # 49301 At DRN 32606																			
01											R3A	0.4694	0.0000	0.0000	0.4694	6,030	2,830.48	04 - 06	
Temporary Acquisition Reservation Charge - Award # 49302 At DRN 157553																			
01											R3A	0.4694	0.0000	0.0000	0.4694	9,312	4,371.05	04 - 06	
Temporary Acquisition Reservation Charge - Award # 49302 At DRN 23422																			
01											R3A	0.4694	0.0000	0.0000	0.4694	7,707	3,617.67	04 - 06	
Temporary Acquisition Reservation Charge - Award # 49302 At DRN 24662																			
01											R3A	0.4694	0.0000	0.0000	0.4694	7,812	3,666.95	04 - 06	
Temporary Acquisition Reservation Charge - Award # 49302 At DRN 25809																			
01											R3A	0.4694	0.0000	0.0000	0.4694	14,139	6,636.85	04 - 06	
Temporary Acquisition Reservation Charge - Award # 49302 At DRN 314571																			
01											R3A	0.4694	0.0000	0.0000	0.4694	15,000	7,041.00	04 - 06	
Temporary Acquisition Reservation Charge - Award # 49302 At DRN 32606																			
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 10 of 46

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

54

27



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmt D/T:

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** July 01, 2011 **Invoice Total Amount:** \$281,640.00

Svc Req: 006922736 **Sup Doc Ind:** IMBL **Invoice Identifier:** 000331967

Svc Req K: 101924 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002364

Svc CD: FTS-1 **Prev Inv ID:** **Net Due Date:** 07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49303 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	07 - 07	
				Temporary Acquisition Reservation Charge - Award # 49303 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	07 - 07	
				Temporary Acquisition Reservation Charge - Award # 49303 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	07 - 07	
				Temporary Acquisition Reservation Charge - Award # 49303 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	07 - 07	
				Temporary Acquisition Reservation Charge - Award # 49303 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	07 - 07	
				Temporary Acquisition Reservation Charge - Award # 49303 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	08 - 08	
				Temporary Acquisition Reservation Charge - Award # 49304 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	08 - 08	
				Temporary Acquisition Reservation Charge - Award # 49304 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	08 - 08	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 11 of 45

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	July 01, 2011	Invoice Total Amount:	\$281,640.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000331967
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49304 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	08 - 08	
				Temporary Acquisition Reservation Charge - Award # 49304 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	08 - 08	
				Temporary Acquisition Reservation Charge - Award # 49304 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	08 - 08	
				Temporary Acquisition Reservation Charge - Award # 49304 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	09 - 09	
				Temporary Acquisition Reservation Charge - Award # 49305 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	09 - 09	
				Temporary Acquisition Reservation Charge - Award # 49305 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	09 - 09	
				Temporary Acquisition Reservation Charge - Award # 49305 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	09 - 09	
				Temporary Acquisition Reservation Charge - Award # 49305 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	09 - 09	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 12 of 45

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmnt D/T:

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$281,840.00
Invoice Identifier: 000331967
Account Number: 52002364
Net Due Date: 07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 49305 At DRN 314571																			
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	09 - 09	
Temporary Acquisition Reservation Charge - Award # 49305 At DRN 32606																			
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	10 - 10	
Temporary Acquisition Reservation Charge - Award # 49306 At DRN 157553																			
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	10 - 10	
Temporary Acquisition Reservation Charge - Award # 49306 At DRN 23422																			
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	10 - 10	
Temporary Acquisition Reservation Charge - Award # 49306 At DRN 24662																			
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	10 - 10	
Temporary Acquisition Reservation Charge - Award # 49306 At DRN 25809																			
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	10 - 10	
Temporary Acquisition Reservation Charge - Award # 49306 At DRN 314571																			
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	10 - 10	
Temporary Acquisition Reservation Charge - Award # 49306 At DRN 32606																			
01											R3A	0.4694	0.0000	0.0000	0.4694	6,030	2,830.48	11 - 13	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 13 of 45

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$281,640.00
Invoice Identifier: 000331967
Account Number: 52002364
Net Due Date: 07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49307 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	9,312	4,371.05	11 - 13	
				Temporary Acquisition Reservation Charge - Award # 49307 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	7,707	3,617.67	11 - 13	
				Temporary Acquisition Reservation Charge - Award # 49307 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	7,812	3,668.95	11 - 13	
				Temporary Acquisition Reservation Charge - Award # 49307 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	14,139	6,636.85	11 - 13	
				Temporary Acquisition Reservation Charge - Award # 49307 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	15,000	7,041.00	11 - 13	
				Temporary Acquisition Reservation Charge - Award # 49307 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.48	14 - 14	
				Temporary Acquisition Reservation Charge - Award # 49308 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	14 - 14	
				Temporary Acquisition Reservation Charge - Award # 49308 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.88	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 14 of 45

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 01, 2011	Invoice Total Amount: \$281,640.00
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000331967
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49308 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	14 - 14	
				Temporary Acquisition Reservation Charge - Award # 49308 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	14 - 14	
				Temporary Acquisition Reservation Charge - Award # 49308 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	14 - 14	
				Temporary Acquisition Reservation Charge - Award # 49308 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	15 - 15	
				Temporary Acquisition Reservation Charge - Award # 49311 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	15 - 15	
				Temporary Acquisition Reservation Charge - Award # 49311 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	15 - 15	
				Temporary Acquisition Reservation Charge - Award # 49311 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	15 - 15	
				Temporary Acquisition Reservation Charge - Award # 49311 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	15 - 15	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 15 of 45

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922735
PEOPLES GAS SYSTEM, A DIVISION OF TAMU

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmt D/T:

Payee's Bank Account Number:

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922735
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$281,640.00
Invoice Identifier: 000331967
Account Number: 52002364
Net Due Date: 07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49311 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	15 - 15	
				Temporary Acquisition Reservation Charge - Award # 49311 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	16 - 16	
				Temporary Acquisition Reservation Charge - Award # 49314 At DRN 167553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	16 - 16	
				Temporary Acquisition Reservation Charge - Award # 49314 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	16 - 16	
				Temporary Acquisition Reservation Charge - Award # 49314 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	16 - 16	
				Temporary Acquisition Reservation Charge - Award # 49314 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	16 - 16	
				Temporary Acquisition Reservation Charge - Award # 49314 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	16 - 16	
				Temporary Acquisition Reservation Charge - Award # 49314 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	17 - 17	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 16 of 45

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922735
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmt D/T:

Remit Addr: P.O. BOX 203142

Payee's Bank Account Numb

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Payee: Houston TX 77216-3142
006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922735
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$281,640.00
Invoice Identifier: 000331967
Account Number: 52002364
Net Due Date: 07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49316 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	17 - 17	
				Temporary Acquisition Reservation Charge - Award # 49316 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	17 - 17	
				Temporary Acquisition Reservation Charge - Award # 49316 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,804	1,222.32	17 - 17	
				Temporary Acquisition Reservation Charge - Award # 49316 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	17 - 17	
				Temporary Acquisition Reservation Charge - Award # 49316 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	17 - 17	
				Temporary Acquisition Reservation Charge - Award # 49316 At DRN 32608															
01											R3A	0.4694	0.0000	0.0000	0.4694	6,030	2,830.48	18 - 20	
				Temporary Acquisition Reservation Charge - Award # 49320 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	9,312	4,371.05	18 - 20	
				Temporary Acquisition Reservation Charge - Award # 49320 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	7,707	3,617.67	18 - 20	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 17 of 45

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$281,540.00
Invoice Identifier: 000331967
Account Number: 52002364
Net Due Date: 07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

IT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date
				Temporary Acquisition Reservation Charge - Award # 49320 At DRN 24662														
01											R3A	0.4694	0.0000	0.0000	0.4694	7,812	3,666.95	18 - 20
				Temporary Acquisition Reservation Charge - Award # 49320 At DRN 25809														
01											R3A	0.4694	0.0000	0.0000	0.4694	14,139	6,636.85	18 - 20
				Temporary Acquisition Reservation Charge - Award # 49320 At DRN 314571														
01											R3A	0.4694	0.0000	0.0000	0.4694	15,000	7,041.00	18 - 20
				Temporary Acquisition Reservation Charge - Award # 49320 At DRN 32606														
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	21 - 21
				Temporary Acquisition Reservation Charge - Award # 49321 At DRN 157553														
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	21 - 21
				Temporary Acquisition Reservation Charge - Award # 49321 At DRN 23422														
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	21 - 21
				Temporary Acquisition Reservation Charge - Award # 49321 At DRN 24662														
01											R3A	0.4694	0.0000	0.0000	0.4694	2,504	1,222.32	21 - 21
				Temporary Acquisition Reservation Charge - Award # 49321 At DRN 25809														
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	21 - 21

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 18 of 48

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

62

85



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$281,640.00
Invoice Identifier: 000331967
Account Number: 52002364
Net Due Date: 07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Data End Tran Data
				Temporary Acquisition Reservation Charge - Award # 49321 At DRN 314571														
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	21 - 21
				Temporary Acquisition Reservation Charge - Award # 49321 At DRN 32606														
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	22 - 22
				Temporary Acquisition Reservation Charge - Award # 49323 At DRN 157553														
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	22 - 22
				Temporary Acquisition Reservation Charge - Award # 49323 At DRN 23422														
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.69	22 - 22
				Temporary Acquisition Reservation Charge - Award # 49323 At DRN 24662														
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	22 - 22
				Temporary Acquisition Reservation Charge - Award # 49323 At DRN 25809														
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	22 - 22
				Temporary Acquisition Reservation Charge - Award # 49323 At DRN 314571														
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	22 - 22
				Temporary Acquisition Reservation Charge - Award # 49323 At DRN 32606														
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	23 - 23

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 19 of 45

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$281,640.00
Invoice Identifier: 000331967
Account Number: 52002364
Net Due Date: 07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49324 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	23 - 23	
				Temporary Acquisition Reservation Charge - Award # 49324 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	23 - 23	
				Temporary Acquisition Reservation Charge - Award # 49324 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	23 - 23	
				Temporary Acquisition Reservation Charge - Award # 49324 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	23 - 23	
				Temporary Acquisition Reservation Charge - Award # 49324 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	23 - 23	
				Temporary Acquisition Reservation Charge - Award # 49324 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	24 - 24	
				Temporary Acquisition Reservation Charge - Award # 49327 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	24 - 24	
				Temporary Acquisition Reservation Charge - Award # 49327 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	24 - 24	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 20 of 45

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$281,640.00
Invoice Identifier: 000331967
Account Number: 52002364
Net Due Date: 07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49327 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	24 - 24	
				Temporary Acquisition Reservation Charge - Award # 49327 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	24 - 24	
				Temporary Acquisition Reservation Charge - Award # 49327 At DRN 314571															
01											R3A	0.4894	0.0000	0.0000	0.4694	5,000	2,347.00	24 - 24	
				Temporary Acquisition Reservation Charge - Award # 49327 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	6,030	2,830.48	25 - 27	
				Temporary Acquisition Reservation Charge - Award # 49336 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	9,312	4,371.05	25 - 27	
				Temporary Acquisition Reservation Charge - Award # 49336 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	7,707	3,617.67	25 - 27	
				Temporary Acquisition Reservation Charge - Award # 49336 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	7,812	3,666.95	25 - 27	
				Temporary Acquisition Reservation Charge - Award # 49336 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	14,139	6,636.85	25 - 27	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 21 of 45

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$281,640.00
Invoice Identifier: 000331967
Account Number: 52002364
Net Due Date: 07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49336 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	15,000	7,041.00	25 - 27	
				Temporary Acquisition Reservation Charge - Award # 49336 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	28 - 28	
				Temporary Acquisition Reservation Charge - Award # 49356 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	28 - 28	
				Temporary Acquisition Reservation Charge - Award # 49356 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	28 - 28	
				Temporary Acquisition Reservation Charge - Award # 49358 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	28 - 28	
				Temporary Acquisition Reservation Charge - Award # 49356 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	28 - 28	
				Temporary Acquisition Reservation Charge - Award # 49356 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	28 - 28	
				Temporary Acquisition Reservation Charge - Award # 49356 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	29 - 29	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 22 of 45

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77218-3142

Payee: 006924518

Stmt D/T: Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$281,640.00
Invoice Identifier: 000331967
Account Number: 52002364
Net Due Date: 07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49361 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	29 - 29	
				Temporary Acquisition Reservation Charge - Award # 49361 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	29 - 29	
				Temporary Acquisition Reservation Charge - Award # 49361 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	29 - 29	
				Temporary Acquisition Reservation Charge - Award # 49361 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	29 - 29	
				Temporary Acquisition Reservation Charge - Award # 49361 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	29 - 29	
				Temporary Acquisition Reservation Charge - Award # 49361 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	30 - 30	
				Temporary Acquisition Reservation Charge - Award # 49400 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	30 - 30	
				Temporary Acquisition Reservation Charge - Award # 49400 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	30 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 23 of 46

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77215-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	July 01, 2011	Invoice Total Amount:	\$281,640.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000331967
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	07/11/2011
Begin Transaction Date:	June 01, 2011	End Transaction Date:	June 30, 2011	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 49400 At DRN 24652																			
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	30 - 30	
Temporary Acquisition Reservation Charge - Award # 49400 At DRN 25809																			
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	30 - 30	
Temporary Acquisition Reservation Charge - Award # 49400 At DRN 314571																			
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	30 - 30	
Temporary Acquisition Reservation Charge - Award # 49400 At DRN 32806																			
Invoice Sub-Total Amount																600,000	281,640.00		
Invoice Total Amount:																600,000	281,640.00		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Houston TX 77216-3142 Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: July 01, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 111559 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$85,382.00
Invoice Identifier: 000331816
Account Number: 52002364
Net Due Date: 07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 49240 At DRN 25809																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(20,514)	-9,629.27	01 - 30	
Temporary Relinquishment Credit - Award # 49240 At DRN 32606																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(39,780)	-18,672.73	01 - 30	
Temporary Relinquishment Credit - Award # 49240 At DRN 337605																			
Invoice Sub-Total Amount																181,896	85,382.00		
Invoice Total Amount:																181,896	85,382.00		

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 6 of 45

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Strt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 111559
Svc CD: FTS-1

Invoice Total Amount: \$55,382.00
Invoice Identifier: 000331816
Account Number: 52002364
Net Due Date: 07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 10030							R3A	0.4694	0.0000	0.0000	0.4694	1,620	760.43	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 10034							R3A	0.4694	0.0000	0.0000	0.4694	24,270	11,392.34	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 10881							R3A	0.4694	0.0000	0.0000	0.4694	4,590	2,154.55	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 11224							R3A	0.4694	0.0000	0.0000	0.4694	8,910	4,182.35	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 12740							R3A	0.4694	0.0000	0.0000	0.4694	19,230	9,026.56	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 157553							R3A	0.4694	0.0000	0.0000	0.4694	930	436.54	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 23422							R3A	0.4694	0.0000	0.0000	0.4694	1,770	830.84	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 23703							R3A	0.4694	0.0000	0.0000	0.4694	2,430	1,140.64	01 - 30	
01											R3A	0.4694	0.0000	0.0000	0.4694	42,840	20,109.10	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 4 of 46

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 111559
Svc CD: FTS-1

Invoice Date: July 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$85,382.00
Invoice Identifier:	000331816
Account Number:	52002364
Net Due Date:	07/11/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 49230 At DRN 24662																			
01											R3A	0.4694	0.0000	0.0000	0.4694	3,360	1,577.18	01 - 30	
Temporary Acquisition Reservation Charge - Award # 49230 At DRN 25809																			
01											R3A	0.4694	0.0000	0.0000	0.4694	23,670	11,110.70	01 - 30	
Temporary Acquisition Reservation Charge - Award # 49230 At DRN 314571																			
01											R3A	0.4694	0.0000	0.0000	0.4694	53,040	24,896.98	01 - 30	
Temporary Acquisition Reservation Charge - Award # 49230 At DRN 32606																			
01											R3A	0.4694	0.0000	0.0000	0.4694	39,840	18,700.90	01 - 30	
Temporary Acquisition Reservation Charge - Award # 49230 At DRN 337605																			
01											R3A	0.4694	0.0000	0.0000	0.4694	23,250	10,913.55	01 - 30	
Temporary Acquisition Reservation Charge - Award # 49230 At DRN 9906																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,770)	-830.84	01 - 30	
Temporary Relinquishment Credit - Award # 49240 At DRN 23422																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,430)	-1,140.84	01 - 30	
Temporary Relinquishment Credit - Award # 49240 At DRN 23703																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,360)	-1,577.18	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
ACCRUAL-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
AS OF JUNE 2011

06-Jul-11

H:\GAS_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2011..xlsx\Jun11Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	May'11	Accrual-Comm.	(123,955)	4.25400	(527,304.57)
2	Jun'11	Accrual-Comm.	(150,306)	4.25400	(639,401.72)
3	GRAND TOTAL		(274,261)		(1,166,706.29)

PEOPLES GAS SYSTEM
ACCRUAL OF PIPELINE CHARGES
IN DEKATHERMS
FOR June 2011

05-Jul-11

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	1,664	\$4.49000	\$7,471.36
2	COMMODITY-PIPELINE	ACCRUED	155,924	\$0.06790	\$10,587.24
3	DEMAND	ACCRUED	491,765	\$0.42566	\$209,325.84
4	TOTAL	ACCRUED	649,353		\$227,384.44

PEOPLES GAS SYSTEM
ACCRUAL OF
IN DEKATHERMS
FOR June 2011

05-Jul-11

PIPELINE CHARGES

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(4,975)	5.045	(\$25,098.88)
2	COMM.-P/L-FT	ACCRUED	398,055	\$0.02186	\$8,702.88
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	398,055	\$0.02186	\$8,702.88
7	DEMAND	ACCRUED	1,080,000	\$0.55740	\$601,995.00
8	TOTAL	ACCRUED	1,473,080		\$585,599.00

PEOPLES GAS SYSTEM
ACCRUED
FOR JUNE 2011
IN Therms

COSTS PAYABLE

06-Jul-11

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	JUN'11	5,778	0.70246	\$4,058.84
2	GRAND TOTAL	ACCRUAL		5,778		\$4,058.84

48

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA, FL 33601-2562

BILL DATE: Jun 3 2011

SERVICE ADDRESS:

CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER JUN		SERVICE THROUGH May 26 2011		CURRENT CHARGES PAST DUE AFTER Jun 27 2011		TOTAL AMOUNT NOW DUE \$2,622.77	
PREVIOUS STATEMENT BALANCE \$2,863.58		PAYMENTS -\$2,863.58		ADJUSTMENTS \$0.00		OTHER \$0.00		TOTAL PAST DUE AMOUNT \$0.00	
								TOTAL CURRENT CHARGES \$2,622.77	

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322488	04/28/11-05/28/11	28	282734	279134	3600	GAS	2822.77
TOTAL GAS USED								
DU 1 VENDOR 1007582								
INVOICE								
PO SP51189-12 DUE 6/3								
ATTENTION								
UTILITY CONSUMPTION								
GAS This Month		Last Year	No of Days	This Year	No of Days			
		3484	33	3600	28			
Your Timely Payment is Appreciated.								
							JUN 07 2011	

1/1

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	May 26 2011	Jun 27 2011	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$2,622.77	\$2,622.77

For assistance or to provide instructions about your account, check this box and write on the back of this statement. ☐

MAKE CHECKS PAYABLE TO:

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

3184 1 MB 0.390
PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA, FL 33601-2562

SUN546400
SA1GR-3213-1:14
003184

000010001 000074500 000262277 3

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA, FL 33601-2562

BILL DATE: May 24 2011

SERVICE ADDRESS:

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE			
PEOPLES GAS			May 17 2011	Jun 15 2011	\$3,701.32			
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES			
\$4,038.25	-\$4,038.25	\$0.00	\$0.00	\$0.00	\$3,701.32			
METER READING INFORMATION				CURRENT PERIOD ACCOUNT ACTIVITY				
METER TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	04/21/11-05/17/11	26	58892	51800	5092	GAS	3701.32
TOTAL GAS USED								
							TOTAL CURRENT CHARGES	3701.32
							UNPAID BALANCE	0.00
							TOTAL AMOUNT DUE	3701.32
							CURRENT CHARGES PAST DUE AFTER Jun 15 2011	
							CO 1 VENDOR 1007582	
							INVOICE	
							PO MAY 31 2011 DUE 5/24	
							ATT 5/25/11 89-12 ENT 5/24	
							Your Timely Payment is Appreciated	
							MESSAGES	

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	May 17 2011	Jun 15 2011	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$3,701.32	\$3,701.32

For assistance or to provide instructions about your account,
check this box and write on the back of this statement. ☐

MAKE CHECKS PAYABLE TO:

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.



8168 1 MB 0.390
PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA, FL 33601-2562

SUN540148
BULGRP-1247-T-16
001198

000093305 000111588 000370132 9

50

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA, FL 33601-2562

BILL DATE: Jun 13 2011

SERVICE ADDRESS:

D

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS			Jun 3 2011	Jul 5 2011	\$3,973.70
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$3,014.99	-\$3,014.99	\$0.00	\$0.00	\$0.00	\$3,973.70
METER READING INFORMATION				CURRENT PERIOD ACCOUNT ACTIVITY	
METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE
GS 6045178	05/05/11-06/03/11	29	30090	24599	5491
TOTAL GAS USED				5491	
CO 1 VENDOR 1007582					
INVOICE					
POS 51189-12 DUE 6-23					
ATT				ENT	
UTILITY CONSUMPTION					
GAS This Month		Last Year 4227	No of Days 30	This Year 5491	No of Days 29
Your Timely Payment is Appreciated					
				JUN 20 2011	

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS

SERVICE ADDRESS:

	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Jun 3 2011	Jul 5 2011	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$3,973.70	\$3,973.70

For assistance or to provide instructions about your account,
check this box and write on the back of this statement. ☐

MAKE CHECKS PAYABLE TO:

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.



3793 1 MB 0.390
PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA, FL 33601-2562

5/15/10
SU 10:00-11:00
003793

000132663 000128434 000397370 9

51

PEOPLES GAS SYSTEM
ACCRUED S DISTRICT COSTS PAYABLE
FOR JUNE 2011
IN DTH'S

06-Jul-11

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	ACCRUAL	JUN'11	22,500	1.40000	\$31,500.00
2	GRAND TOTAL	ACCRUAL	22,500		\$31,500.00

PEOPLES GAS SYSTEM
ACCRUED
FOR June 2011
IN DTH'S

COSTS PAYABLE

07-Jul-11

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	June'11	0		\$63,247.50
2	GRAND TOTAL	ACCRUAL		0		\$63,247.50

PEOPLES GAS SYSTEM

06-Jul-11

COSTS PAYABLE

FOR June 2011
IN DTH'S

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	June'11	0		\$61,840.90
2	GRAND TOTAL	ACCRUAL		0		\$61,840.90

01 0021717 Invoice

INVOICE

DUE

Date 05/18/2011
Invoice # 08749

Peoples Gas System
Accounts Payable Dept. SP 77352-09
P.O. Box 2562
Tampa, FL 33601

P.O. #SP-77352-12

has delivered 532.0 pounds of odorant to your
odorant storage tank.

PGA	532.0 lbs @ \$3.33 per lb	\$1,771.56
	Total this Invoice	\$1,771.56

Mercaptans, mixture, liquid, Flammable, N.O.S.
(Butyl Mercaptan, Isopropyl Mercaptan) Class 3, UN 3336
PGII, Flash Point <0 F, Marine Pollutant
Gas Odorant, ERG 2008 Guide #130
In case of emergency call ChemTrek 800-424-9300

MAY 26 2011

Term: Net 30 days

01-90-000-804-03-00 0

MAY 23 2011

OK
N

JUN 03 2011

55

01 0021717 Invoice
SP 77352-12 6-14

Date 05/18/2011
Invoice # 08748

Peoples Gas System
Accounts Payable Dept. SP 77352-09
P.O. Box 2562
Tampa, Fl. 33601

P.O. #SP-77352-12

has delivered 6,894.8 pounds of odorant to your
odorant storage tanks.

Coconut Creek	1,235.3 @ \$3.33 per lb	\$4,113.55
Peters Rd	897.0 @ \$3.33 per lb	\$2,987.01
Dania	835.5 @ \$3.33 per lb	\$2,782.22
N Miami	1,297.0 @ \$3.33 per lb	\$4,319.01
Miami	2,630.0 @ \$3.33 per lb	<u>\$8,757.90</u>
Total this Invoice		\$22,959.69

Mercaptans, mixture, liquid, Flammable, N.O.S.
(Butly Mercaptan, Isopropyl Mercaptan) Class 3, UN 3336
PGII, Flash Point <0 F, Marine Pollutant
Gas Odorant, ERG 2008 Guide #130
In case of emergency call ChemTrek 800-424-9300

~~01-90-000-804-03-00-0~~

01-90-000-804-03-00-0

Term: Net 30 days

MAY 23 2011

JUN 03 2011

OK
N

56

People's Gas System
Attention: Edward Elliot
P.O. Box 2562
Tampa, FL 33601

 **COPY**

Invoice Date: 6/5/2011
Account No: 327549-2

BILLING PERIOD: 5/1/2011 THROUGH 5/31/2011

Current Month Imbalance	Scheduled	Measured	Imbalance		
	6,040	1,528	(4,512) th x	\$ 0.32720	\$ (1,476.17)
Prior Month Imbalance Adjustments	Scheduled	Measured	Imbalance		\$ -
Misc Adjustments (See Below)					\$ -
Short Day Charges	-	th x	#DIV/0!		\$ -
Prior Period Adjustments					\$ -
OBA Disposition					\$ -
CURRENT MONTH'S TOTAL:				2170-1	\$ (1,476.17) ✓
Explanation of Misc Adjustments:					

PRIOR BALANCE:	\$ 163.15
PAYMENTS APPLIED:	
TOTAL AMOUNT DUE:	\$ (1,313.02)

 **COPY**



Position Summary Detail Report

RMS Process Date:07/06/2011-Run Date:07/06/2011 10:56:58 AM
201106 - 201106

Region: ALL
Basis Point: ALL
Deal Type: ALL
Portfolio: ALL
Profit Center: TEC-PGS-DV
Commodity: ALL
Page: 1
Strategy: ALL
Enterprise: ALL

Company/Deal #	Trade Date	P / S	Comdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Comm
HH															
HENRY/HUB															
201106															
SWPS															
MBL 14076	29-JUN-09	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$6.70000	\$0.00000	\$4.32600	\$0.00000	(\$2.37400)	(\$237,400)	\$0
Citigroup 14179	23-DEC-09	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$6.08000	\$0.00000	\$4.32600	\$0.00000	(\$1.75400)	(\$87,700)	\$0
Barclays 14324	22-JUN-10	P	NG	TEC-PGS-DV-OTC Swaps			110,000.00	0.0	\$5.19500	\$0.00000	\$4.32600	\$0.00000	(\$0.86900)	(\$95,590)	\$0
CSELLC 14389	24-SEP-10	P	NG	TEC-PGS-DV-OTC Swaps			120,000.00	0.0	\$4.40000	\$0.00000	\$4.32600	\$0.00000	(\$0.07400)	(\$8,680)	\$0
Barclays 14534	03-MAR-11	P	NG	TEC-PGS-DV-OTC Swaps			170,000.00	0.0	\$3.95500	\$0.00000	\$4.32600	\$0.00000	\$0.37100	\$63,070	\$0
JPIMC 14548	08-APR-11	P	NG	TEC-PGS-DV-OTC Swaps			10,000.00	0.0	\$4.12000	\$0.00000	\$4.32600	\$0.00000	\$0.20600	\$2,060	\$0
														(\$364,440)	
														(\$364,440)	
														(\$364,440)	
														(\$364,440)	
														(\$364,440)	

85

58

PEOPLES GAS SYSTEM
ACCRUAL OF USAGE CHARGES
DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR June 2011

05-Jul-11

H:\GAS_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year 2011.xlsx\June1

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	962,184	0.0275	\$26,460.06
2	FTS-1-NO NOTICE	ACCRUED	(146,311)	0.0275	(\$4,023.55)
3	TOTAL FTS-1	ACCRUED	815,873		\$22,436.51
4	FTS-2-USAGE	ACCRUED	722,048	0.0093	\$6,715.05
5	GRAND TOTAL	ACCRUED	1,537,921		\$29,151.56

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
June-11

SWING SERVICE-DEMAND			
(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	0.0	0.00000	\$9,000.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8 TOTAL:	0.0		\$9,000.00

60



Back Office Purchase/Sale Summary

RMS Process Date: 07/05/2011- Rupdate: 07/05/2011 11:33:12 AM

06/01/2011 - 06/30/2011

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Direction: PURCHASE											
Portfolio: ALL-COMBINED											
Legal Entity: Tampa Electric Company											
Company: FGT											
Pipeline: FGT											
Month: 2011-06											
14-JUN-11	14-JUN-11	G	63379	23703	TX	INTERR	4,369 MMBTU FICDC	\$4.71000	F	4,369	\$20,577.99
15-JUN-11	15-JUN-11	G	63409	23703	TX	INTERR	4,369 MMBTU FICDC	\$4.57000	F	4,369	\$19,966.33
16-JUN-11	16-JUN-11	G	63439	23703	TX	INTERR	4,369 MMBTU FICDC	\$4.49000	F	4,369	\$19,616.81
17-JUN-11	17-JUN-11	G	63467	23703	TX	INTERR	4,369 MMBTU FICDC	\$4.51500	F	4,369	\$19,726.04
18-JUN-11	20-JUN-11	G	63491	23703	TX	INTERR	4,369 MMBTU FICDC	\$4.35000	F	13,107	\$57,015.45
21-JUN-11	21-JUN-11	G	63521	23703	TX	INTERR	4,369 MMBTU CIEXD	\$4.35000	F	4,369	\$19,005.15
22-JUN-11	22-JUN-11	G	63557	23703	TX	INTERR	3,530 MMBTU FICDC	\$4.40000	F	3,530	\$15,532.00

2011-06Total: 38,482 \$171,439.77

FGTTTotal: 38,482 \$171,439.77

Total: 38,482 \$171,439.77

Company:

Pipeline: FGT

Month: 2011-06

01-JUN-11	30-JUN-11	G	63275	23422	LA	FIRM	920 MMBTU MKJPC	\$4.30000	I	27,607	\$118,710.10
04-JUN-11	06-JUN-11	G	63317	25809	TX	INTERR	1,500 MMBTU FICDC	\$4.72000	F	4,500	\$21,240.00
04-JUN-11	06-JUN-11	G	63317	23422	LA	INTERR	3,830 MMBTU FICDC	\$4.72000	F	11,490	\$54,232.80
07-JUN-11	07-JUN-11	G	63332	25809	TX	INTERR	1,500 MMBTU FICDC	\$4.83000	F	1,500	\$7,245.00
07-JUN-11	07-JUN-11	G	63332	23422	LA	INTERR	4,230 MMBTU FICDC	\$4.83000	F	4,230	\$20,430.90
14-JUN-11	14-JUN-11	G	63382	23422	LA	INTERR	2,800 MMBTU FICDC	\$4.73000	F	2,800	\$13,244.00
15-JUN-11	15-JUN-11	G	63408	23422	LA	INTERR	7,200 MMBTU FICDC	\$4.60000	F	7,200	\$33,120.00
16-JUN-11	16-JUN-11	G	63446	23422	LA	INTERR	6,600 MMBTU FICDC	\$4.52000	I	6,600	\$29,832.00
17-JUN-11	17-JUN-11	G	63466	25809	TX	INTERR	2,100 MMBTU FICDC	\$4.54000	I	2,100	\$9,534.00
17-JUN-11	17-JUN-11	G	63469	23422	LA	INTERR	5,300 MMBTU FICDC	\$4.54000	F	5,300	\$24,062.00
18-JUN-11	20-JUN-11	G	63490	25809	TX	INTERR	2,000 MMBTU FICDC	\$4.37000	F	6,000	\$26,220.00
18-JUN-11	20-JUN-11	G	63490	23422	LA	INTERR	4,000 MMBTU FICDC	\$4.37000	F	12,000	\$52,440.00
21-JUN-11	21-JUN-11	G	63518	25809	TX	INTERR	2,000 MMBTU CIEXD	\$4.34000	F	2,000	\$8,680.00
21-JUN-11	21-JUN-11	G	63519	23422	LA	INTERR	6,537 MMBTU CIEXD	\$4.34000	F	6,537	\$28,370.58
22-JUN-11	22-JUN-11	G	63552	23422	LA	INTERR	6,000 MMBTU FICDC	\$4.42000	F	6,000	\$26,520.00
22-JUN-11	22-JUN-11	G	63553	25809	TX	INTERR	1,800 MMBTU FICDC	\$4.40000	I	1,800	\$7,920.00
23-JUN-11	23-JUN-11	G	63573	23422	LA	INTERR	5,165 MMBTU FICDC	\$4.41500	I	5,165	\$22,803.48
23-JUN-11	23-JUN-11	G	63575	25809	TX	INTERR	1,800 MMBTU FICDC	\$4.41500	I	1,800	\$7,947.00
24-JUN-11	24-JUN-11	G	63584	25809	TX	INTERR	667 MMBTU FICDC	\$4.30500	I	667	\$2,871.44
25-JUN-11	27-JUN-11	G	63605	25809	TX	INTERR	600 MMBTU FICDC	\$4.20000	I	1,800	\$7,560.00
25-JUN-11	27-JUN-11	G	63610	23422	LA	INTERR	2,500 MMBTU FICDC	\$4.21000	F	7,500	\$31,575.00

2011-06Total: 124,596 \$554,558.30

FGTTTotal: 124,596 \$554,558.30

Total: 124,596 \$554,558.30

Company:

Pipeline: FGT

Month: 2011-06

21-JUN-11	21-JUN-11	G	63531	624615	AL	INTERR	2,066 MMBTU CIEXD	\$4.60000	F	2,066	\$9,503.60
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2011-06Total: 2,066 \$9,503.60

FGTTTotal: 2,066 \$9,503.60

Pipeline: Gulfstream

Month: 2011-06

23-JUN-11	23-JUN-11	G	63593	8205175	MS	INTERR	28,645 MMBTU FICDC	\$4.57000	F	28,645	\$130,907.65
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Database: NUCP

Page: 1

61



Back Office Purchase/Sale Summary

RMS Process Date: 07/05/2011- Rupdate: 07/05/2011 11:33:12 AM

06/01/2011 - 06/30/2011

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UQM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Company:											
Pipeline: Gulfstream											
Month: 2011-06											
2011-06Total:										28,645	\$130,907.65
GulfstreamTotal:										28,645	\$130,907.65
Total:										30,711	\$140,411.25
Company:											
Pipeline: Gulfstream											
Month: 2011-06											
24-JUN-11	24-JUN-11	G	63588	8205179	AL	INTERR	6,900 MMBTU FICDC	\$4.44000	F	6,900	\$30,636.00
25-JUN-11	27-JUN-11	G	63604	8205171	FL	INTERR	6,000 MMBTU FICDC	\$4.34000	F	18,000	\$78,120.00
25-JUN-11	27-JUN-11	G	63604	8205179	AL	INTERR	9,000 MMBTU FICDC	\$4.34000	F	27,000	\$117,180.00
2011-06Total:										51,900	\$225,936.00
GulfstreamTotal:										51,900	\$225,936.00
Total:										51,900	\$225,936.00
Company:											
Pipeline: FGT											
Month: 2011-06											
07-JUN-11	07-JUN-11	G	63331	23703	TX	INTERR	2,500 MMBTU FICDC	\$4.83000	F	2,500	\$12,075.00
08-JUN-11	08-JUN-11	G	63346	23703	TX	INTERR	2,500 MMBTU FICDC	\$4.81000	F	2,500	\$12,025.00
15-JUN-11	15-JUN-11	G	63407	956597	TX	INTERR	5,000 MMBTU FICDC	\$4.58000	F	5,000	\$22,900.00
15-JUN-11	15-JUN-11	G	63411	50026	LA	INTERR	4,000 MMBTU FICDC	\$4.56000	F	4,000	\$18,240.00
2011-06Total:										14,000	\$65,240.00
FGTTotal:										14,000	\$65,240.00
Total:										14,000	\$65,240.00
Company:											
Pipeline: FGT											
Month: 2011-06											
17-JUN-11	17-JUN-11	G	63470	12740	MS	INTERR	708 MMBTU FICDC	\$4.54000	F	708	\$3,214.32
2011-06Total:										708	\$3,214.32
FGTTotal:										708	\$3,214.32
Total:										708	\$3,214.32
Company:											
Pipeline: FGT											
Month: 2011-06											
10-JUN-11	10-JUN-11	G	63360	25809	TX	INTERR	2,747 MMBTU FICDC	\$4.89000	F	2,747	\$13,432.83
14-JUN-11	14-JUN-11	G	63381	25809	TX	INTERR	1,000 MMBTU FICDC	\$4.71000	I	1,000	\$4,710.00
16-JUN-11	16-JUN-11	G	63440	25809	TX	INTERR	2,692 MMBTU FICDC	\$4.52000	I	2,692	\$12,167.84
17-JUN-11	17-JUN-11	G	63471	25809	TX	INTERR	1,931 MMBTU FICDC	\$4.54000	I	1,931	\$8,766.74
22-JUN-11	22-JUN-11	G	63558	25809	TX	INTERR	3,190 MMBTU FICDC	\$4.40000	F	3,190	\$14,036.00
23-JUN-11	23-JUN-11	G	63577	25809	TX	INTERR	2,500 MMBTU FICDC	\$4.41500	I	2,500	\$11,037.50
24-JUN-11	24-JUN-11	G	63585	25809	TX	INTERR	1,167 MMBTU FICDC	\$4.30500	I	1,167	\$5,023.94
25-JUN-11	27-JUN-11	G	63607	25809	TX	INTERR	1,333 MMBTU FICDC	\$4.20000	I	4,000	\$16,800.00
2011-06Total:										19,227	\$85,974.85
FGTTotal:										19,227	\$85,974.85

vpgpssum

Database: NUCP

Page: 2

62



Back Office Purchase/Sale Summary

RMS Process Date: 07/05/2011- Rundate: 07/05/2011 11:33:12 AM

06/01/2011 - 06/30/2011

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company:											
Pipeline: SNG											
Month: 2011-06											
01-JUN-11	30-JUN-11	G 62479	050075	LA FIRM	4,000	MMBTU	MKJPC	\$4.09000	I	120,000	\$490,800.00
01-JUN-11	30-JUN-11	G 62502	050075	LA FIRM	1,300	MMBTU	MKJPC	\$4.09000	I	39,000	\$159,510.00
2011-06Total:										159,000	\$650,310.00
SNGTotal:										159,000	\$650,310.00
Total:										178,227	\$736,284.85
Company:											
Pipeline: FGT											
Month: 2011-06											
01-JUN-11	30-JUN-11	G 63266	179851	LA INTERR	2,700	MMBTU	CIEXD	\$4.33000	I	81,000	\$350,730.00
2011-06Total:										81,000	\$350,730.00
FGTTotal:										81,000	\$350,730.00
Total:										81,000	\$350,730.00
Company:											
Pipeline: FGT											
Month: 2011-06											
01-JUN-11	30-JUN-11	G 62881	12740	MS FIRM	1,243	MMBTU	MKJPC	\$4.45000	I	1,243	\$5,531.35
01-JUN-11	30-JUN-11	G 62881	241390	MS FIRM	2,927	MMBTU	MKJPC	\$4.45000	I	87,800	\$390,710.00
01-JUN-11	30-JUN-11	G 63227	12740	MS FIRM	2,583	MMBTU	MKJPC	\$4.41500	I	77,490	\$342,118.50
2011-06Total:										166,533	\$738,359.85
FGTTotal:										166,533	\$738,359.85
Pipeline: Gulfstream											
Month: 2011-06											
01-JUN-11	30-JUN-11	G 62881	8205175	MS FIRM	0	MMBTU	MKJPC	\$4.45000	I	0	\$0.00
2011-06Total:										0	\$0.00
GulfstreamTotal:										0	\$0.00
Total:										166,533	\$738,359.85
Company:											
Pipeline: FGT											
Month: 2011-06											
21-JUN-11	21-JUN-11	G 63526	25219	TX INTERR	5,521	MMBTU	CIEXD	\$4.43000	F	5,521	\$24,458.03
22-JUN-11	22-JUN-11	G 63560	25219	TX INTERR	5,485	MMBTU	FICDC	\$4.42000	F	5,485	\$24,243.70
2011-06Total:										11,006	\$48,701.73
FGTTotal:										11,006	\$48,701.73
Total:										11,006	\$48,701.73
Company:											
Pipeline: FGT											
Month: 2011-06											
21-JUN-11	21-JUN-11	G 83520	50026	LA INTERR	5,000	MMBTU	CIEXD	\$4.36000	F	5,000	\$21,800.00
2011-06Total:										5,000	\$21,800.00



Back Office Purchase/Sale Summary

RMS Process Date: 07/05/2011- Rundate: 07/05/2011 11:33:12 AM

06/01/2011 - 06/30/2011

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company:											
Pipeline: FGT											
FGTTotal:										5,000	\$21,800.00
Total:										5,000	\$21,800.00
Company:											
Pipeline: FGT											
Month: 2011-06											
21-JUN-11	21-JUN-11	G	63523	314571	LA	INTERR	12,085 MMBTU CIEXD	\$4.44000	F	12,085	\$53,657.40
22-JUN-11	22-JUN-11	G	63554	314571	LA	INTERR	8,441 MMBTU FICDC	\$4.43000	F	8,441	\$37,393.63
2011-06Total:										20,526	\$91,051.03
FGTTotal:										20,526	\$91,051.03
Total:										20,526	\$91,051.03
Company:											
Pipeline: FGT											
Month: 2011-06											
01-JUN-11	30-JUN-11	G	63255	254034	AL	INTERR	0 MMBTU CIEXD	\$4.45500	I	0	\$0.00
01-JUN-11	30-JUN-11	G	63255	255278	AL	INTERR	4,827 MMBTU CIEXD	\$4.45500	I	144,812	\$645,137.46
01-JUN-11	30-JUN-11	G	63267	179851	LA	INTERR	1,202 MMBTU CIEXD	\$4.33000	I	36,060	\$156,139.80
14-JUN-11	14-JUN-11	G	63384	314571	LA	INTERR	7,655 MMBTU FICDC	\$4.73000	F	7,655	\$36,208.15
15-JUN-11	15-JUN-11	G	63406	314571	LA	INTERR	10,000 MMBTU FICDC	\$4.57000	F	10,000	\$45,700.00
15-JUN-11	15-JUN-11	G	63414	241390	MS	INTERR	5,914 MMBTU FICDC	\$4.70000	F	5,914	\$27,795.80
16-JUN-11	16-JUN-11	G	63445	314571	LA	INTERR	10,000 MMBTU FICDC	\$4.52000	F	10,000	\$45,200.00
17-JUN-11	17-JUN-11	G	63472	314571	LA	INTERR	10,000 MMBTU FICDC	\$4.54000	F	10,000	\$45,400.00
18-JUN-11	20-JUN-11	G	63493	314571	LA	INTERR	7,191 MMBTU FICDC	\$4.40000	F	21,573	\$94,921.20
20-JUN-11	20-JUN-11	G	63517	163884	AL	INTERR	2,008 MMBTU CIEXD	\$4.60000	F	2,008	\$9,236.80
23-JUN-11	23-JUN-11	G	63579	314571	LA	INTERR	5,000 MMBTU FICDC	\$4.43000	F	5,000	\$22,150.00
2011-06Total:										253,022	\$1,127,889.21
FGTTotal:										253,022	\$1,127,889.21
Pipeline: Gulfstream											
Month: 2011-06											
01-JUN-11	30-JUN-11	G	63255	8205171	FL	INTERR	167 MMBTU CIEXD	\$4.45500	I	5,000	\$22,275.00
24-JUN-11	24-JUN-11	G	63589	8205179	AL	INTERR	10,000 MMBTU FICDC	\$4.46000	F	10,000	\$44,600.00
25-JUN-11	27-JUN-11	G	63620	8205175	MS	INTERR	3,069 MMBTU FICDC	\$4.39000	F	9,207	\$40,418.73
2011-06Total:										24,207	\$107,293.73
GulfstreamTotal:										24,207	\$107,293.73
Total:										277,229	\$1,235,182.94
Company:											
Pipeline: FGT											
Month: 2011-06											
22-JUN-11	22-JUN-11	G	63559	254034	AL	INTERR	5,000 MMBTU FICDC	\$4.54000	F	5,000	\$22,700.00
2011-06Total:										5,000	\$22,700.00
FGTTotal:										5,000	\$22,700.00
Total:										5,000	\$22,700.00
Company:											
Pipeline: FGT											

64



Back Office Purchase/Sale Summary

RMS Process Date: 07/05/2011- Rundate: 07/05/2011 11:33:12 AM
06/01/2011 - 06/30/2011

Profit Center: COMBINED
Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company:											
Pipeline: FGT											
Month: 2011-06											
21-JUN-11	21-JUN-11	G 63524	10034	LA INTERR	2,234	MMBTU	CIEXO	\$4.46000	F	2,234	\$9,963.64
2011-06Total:										2,234	\$9,963.64
FGTTTotal:										2,234	\$9,963.64
Total:										2,234	\$9,963.64

Company:											
Pipeline: FGT											
Month: 2011-06											
08-JUN-11	08-JUN-11	G 63347	956597	TX INTERR	2,830	MMBTU	FICDC	\$4.76000	F	2,830	\$13,470.80
09-JUN-11	09-JUN-11	G 63351	956597	TX INTERR	10,330	MMBTU	FICDC	\$4.77000	F	10,330	\$49,274.10
14-JUN-11	14-JUN-11	G 63383	32606	LA INTERR	5,000	MMBTU	FICDC	\$4.75000	F	5,000	\$23,750.00
16-JUN-11	16-JUN-11	G 63441	32606	LA INTERR	9,109	MMBTU	FICDC	\$4.52000	F	9,109	\$41,172.68
21-JUN-11	21-JUN-11	G 63525	32606	LA INTERR	5,312	MMBTU	CIEXO	\$4.43000	F	5,312	\$23,532.16
2011-06Total:										32,581	\$151,199.74
FGTTTotal:										32,581	\$151,199.74
Total:										32,581	\$151,199.74

Company:											
Pipeline: FGT											
Month: 2011-06											
01-JUN-11	30-JUN-11	G 62141	315604	AL FIRM	267	MMBTU	MKJPC	\$4.45600	I	8,000	\$35,648.00
01-JUN-11	30-JUN-11	G 63288	10034	LA INTERR	1,376	MMBTU	CIEXO	\$4.35000	I	41,280	\$179,568.00
2011-06Total:										49,280	\$215,216.00
FGTTTotal:										49,280	\$215,216.00

Pipeline: Gulfstream											
Month: 2011-06											
01-JUN-11	30-JUN-11	G 62141	8205177	AL FIRM	5,733	MMBTU	MKJPC	\$4.45600	I	171,990	\$766,387.40
04-JUN-11	06-JUN-11	G 63325	8205177	AL INTERR	9,003	MMBTU	FICDC	\$4.78000	F	27,009	\$129,103.02
14-JUN-11	14-JUN-11	G 63423	9002960	AL INTERR	12,327	MMBTU	CIEXO	\$4.92000	F	12,327	\$60,648.84
15-JUN-11	15-JUN-11	G 63436	8205177	AL INTERR	19,678	MMBTU	FICDC	\$4.88000	F	19,678	\$96,028.64
2011-06Total:										231,004	\$1,052,167.90
GulfstreamTotal:										231,004	\$1,052,167.90
Total:										280,284	\$1,267,383.90

Company:											
Pipeline: FGT											
Month: 2011-06											
17-JUN-11	17-JUN-11	G 63465	25809	TX INTERR	1,500	MMBTU	FICDC	\$4.54000	I	1,500	\$6,810.00
2011-06Total:										1,500	\$6,810.00
FGTTTotal:										1,500	\$6,810.00
Total:										1,500	\$6,810.00

Company:
Pipeline: FGT
2011-06

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Database: NUCP

Page: 5

65



Back Office Purchase/Sale Summary

RMS Process Date: 07/05/2011- Rundate: 07/05/2011 11:33:12 AM
06/01/2011 - 06/30/2011

Profit Center: COMBINED
Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Company:											
Pipeline: FGT											
Month: 2011-06											
01-JUN-11	30-JUN-11	G 62274	314571	LA FIRM	3,422 MMBTU	MKJPC		\$4.32600	I	102,657	\$444,094.18
2011-06Total:										102,657	\$444,094.18
FGTTTotal:										102,657	\$444,094.18
Total:										102,657	\$444,094.18
Company:											
Pipeline: FGT											
Month: 2011-06											
14-JUN-11	14-JUN-11	G 63387	50026	LA INTERR	5,000 MMBTU	FICDC		\$4.66000	F	5,000	\$23,300.00
2011-06Total:										5,000	\$23,300.00
FGTTTotal:										5,000	\$23,300.00
Total:										5,000	\$23,300.00
Company:											
Pipeline: FGT											
Month: 2011-06											
16-JUN-11	16-JUN-11	G 63449	241390	MS INTERR	10,000 MMBTU	FICDC		\$4.71000	F	10,000	\$47,100.00
2011-06Total:										10,000	\$47,100.00
FGTTTotal:										10,000	\$47,100.00
Pipeline: Gulfstream											
Month: 2011-06											
14-JUN-11	14-JUN-11	G 63401	9002960	AL INTERR	17,634 MMBTU	CIEXD		\$4.80000	F	17,634	\$84,643.20
24-JUN-11	24-JUN-11	G 63590	8205175	MS INTERR	8,675 MMBTU	FICDC		\$4.49000	F	8,675	\$38,950.75
25-JUN-11	27-JUN-11	G 63609	8205175	MS INTERR	10,575 MMBTU	FICDC		\$4.35000	F	31,725	\$138,003.75
2011-06Total:										58,034	\$261,597.70
GulfstreamTotal:										58,034	\$261,597.70
Total:										68,034	\$308,697.70
Company:											
Pipeline: FGT											
Month: 2011-06											
21-JUN-11	21-JUN-11	G 63527	50026	LA INTERR	1,775 MMBTU	CIEXD		\$4.44000	F	1,775	\$7,881.00
2011-06Total:										1,775	\$7,881.00
FGTTTotal:										1,775	\$7,881.00
Total:										1,775	\$7,881.00
Company:											
Pipeline: FGT											
Month: 2011-06											
01-JUN-11	30-JUN-11	G 63228	3018	FL INTERR	1,900 MMBTU	CIEXD		\$4.23317	I	57,000	\$241,290.50
29-JUN-11	29-JUN-11	G 63634	3018	FL INTERR	0 MMBTU	CIEXD		\$4.49500	F	0	\$0.00
30-JUN-11	30-JUN-11	G 63635	3018	FL INTERR	0 MMBTU	CIEXD		\$4.50000	I	0	\$0.00
2011-06Total:										57,000	\$241,290.50

66



Back Office Purchase/Sale Summary

RMS Process Date: 07/05/2011- Rundate: 07/05/2011 11:33:12 AM

06/01/2011 - 06/30/2011

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company:											
Pipeline: FGT											
FGTTotal:										57,000	\$241,290.50
Total:										57,000	\$241,290.50
Company:											
Pipeline: FGT											
Month: 2011-06											
01-JUN-11	30-JUN-11	G	60555	32606	LA FIRM	9,996	MMBTU MKJPC	\$4.33100	I	299,879	\$1,298,775.95
01-JUN-11	30-JUN-11	G	62883	454599	LA FIRM	10,000	MMBTU MKJPC	\$4.30350	I	300,000	\$1,291,050.00
04-JUN-11	06-JUN-11	G	63316	454599	LA INTERR	5,000	MMBTU FICDC	\$4.70000	F	15,000	\$70,500.00
07-JUN-11	07-JUN-11	G	63330	454599	LA INTERR	5,000	MMBTU FICDC	\$4.80000	F	5,000	\$24,000.00
08-JUN-11	08-JUN-11	G	63345	454599	LA INTERR	5,000	MMBTU FICDC	\$4.81000	F	5,000	\$24,050.00
10-JUN-11	10-JUN-11	G	63359	454599	LA INTERR	5,000	MMBTU FICDC	\$4.89000	F	5,000	\$24,450.00
13-JUN-11	13-JUN-11	G	63366	487938	LA INTERR	25,824	MMBTU FICDC	\$4.85000	F	25,824	\$125,246.40
14-JUN-11	14-JUN-11	G	63378	454599	LA INTERR	5,000	MMBTU FICDC	\$4.71000	F	5,000	\$23,550.00
14-JUN-11	14-JUN-11	G	63386	23703	TX INTERR	5,000	MMBTU FICDC	\$4.72000	F	5,000	\$23,600.00
14-JUN-11	14-JUN-11	G	63403	163884	AL INTERR	4,132	MMBTU FICDC	\$4.86000	F	4,132	\$20,081.52
14-JUN-11	14-JUN-11	G	63416	163884	AL INTERR	5,165	MMBTU FICDC	\$4.84000	F	5,165	\$24,998.60
14-JUN-11	14-JUN-11	G	63420	163884	AL INTERR	25,824	MMBTU FICDC	\$4.86000	F	25,824	\$125,504.64
14-JUN-11	14-JUN-11	G	63451	163884	AL INTERR	3,098	MMBTU FICDC	\$4.84000	F	3,098	\$14,994.32
15-JUN-11	15-JUN-11	G	63413	32606	LA INTERR	10,000	MMBTU FICDC	\$4.59000	F	10,000	\$45,900.00
15-JUN-11	15-JUN-11	G	63434	163884	AL INTERR	20,659	MMBTU FICDC	\$4.82000	F	20,659	\$99,576.38
16-JUN-11	16-JUN-11	G	63438	454599	LA INTERR	5,000	MMBTU FICDC	\$4.48000	F	5,000	\$22,400.00
16-JUN-11	16-JUN-11	G	63448	23703	TX INTERR	10,000	MMBTU FICDC	\$4.53000	F	10,000	\$45,300.00
21-JUN-11	21-JUN-11	G	63551	163884	AL INTERR	8,263	MMBTU FICDC	\$4.61000	F	8,263	\$38,092.43
22-JUN-11	24-JUN-11	G	63547	23703	TX INTERR	5,000	MMBTU FICDC	\$4.35000	I	10,000	\$43,500.00
22-JUN-11	24-JUN-11	G	63547	454599	LA INTERR	1,651	MMBTU FICDC	\$4.39000	I	4,953	\$21,743.67
22-JUN-11	24-JUN-11	G	63548	23703	TX INTERR	5,306	MMBTU FICDC	\$4.37321	I	15,917	\$69,608.40
22-JUN-11	22-JUN-11	G	63582	163884	AL INTERR	13,429	MMBTU FICDC	\$4.65000	F	13,429	\$62,444.85
23-JUN-11	23-JUN-11	G	63578	32606	LA INTERR	5,000	MMBTU FICDC	\$4.44000	F	5,000	\$22,200.00
23-JUN-11	23-JUN-11	G	63596	163884	AL INTERR	36,153	MMBTU FICDC	\$4.49000	F	36,153	\$162,326.97
2011-06Total:										843,296	\$3,723,894.13
FGTTotal:										843,296	\$3,723,894.13
Total:										843,296	\$3,723,894.13
Company:											
Pipeline: FGT											
Month: 2011-06											
01-JUN-11	30-JUN-11	G	63254	254034	AL INTERR	5,333	MMBTU CIEXD	\$4.45000	I	160,000	\$712,000.00
2011-06Total:										160,000	\$712,000.00
FGTTotal:										160,000	\$712,000.00
Pipeline: Gulfstream											
Month: 2011-06											
01-JUN-11	30-JUN-11	G	63254	8205171	FL INTERR	667	MMBTU CIEXD	\$4.45000	I	20,000	\$89,000.00
2011-06Total:										20,000	\$89,000.00
GulfstreamTotal:										20,000	\$89,000.00
Total:										180,000	\$801,000.00
Tampa Electric Company Total:										2,579,279	\$11,391,124.83
ALL-COMBINED Total:										2,579,279	\$11,391,124.83



Back Office Purchase/Sale Summary

RMS Process Date: 07/05/2011- Rundate: 07/05/2011 11:33:12 AM

06/01/2011 - 06/30/2011

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
PURCHASE Total:											
										2,579,279	\$11,391,124.83
Grand Total:										2,579,279	\$11,391,124.83
Grand Net:										2,579,279	<u>\$11,391,124.83</u>

Line - 1 ←

+ V. Power
Resv. Chg. \$ 9,000.00
\$ 11,400,124.83

18

H:\GAS_ACCT\PGA\Buygas\Buygas11.xlsx\May'11

24-Jun-11

GAS PURCHASED IN THE MONTH OF : May 2011

Line #

SUPPLIER		ACCUAL	ACTUAL	DIFFERENCE
	COST	\$529,368.16	\$529,368.16	\$0.00
	THERMS	1,231,960.0	1,231,960.0	0.0
	COST	\$393,268.40	\$393,268.40	\$0.00
	THERMS	885,160.0	885,160.0	0.0
	COST	\$1,486,183.14	\$1,486,183.14	\$0.00
	THERMS	3,428,830.0	3,428,830.0	0.0
	COST	\$292,743.60	\$292,743.60	\$0.00
	THERMS	668,000.0	668,000.0	0.0
	COST	\$424,545.00	\$424,545.00	\$0.00
	THERMS	1,023,000.0	1,023,000.0	0.0
	COST	\$339,550.00	\$339,550.00	\$0.00
	THERMS	850,000.0	850,000.0	0.0
	COST	\$653,677.48	\$653,677.48	\$0.00
	THERMS	1,455,030.0	1,455,030.0	0.0
	COST	\$45,968.50	\$45,968.50	\$0.00
	THERMS	103,300.0	103,300.0	0.0
	COST	\$524,303.31	\$524,303.31	\$0.00
	THERMS	1,160,900.0	1,160,900.0	0.0
	COST	\$34,100.00	\$34,100.00	\$0.00
	THERMS	80,000.0	80,000.0	0.0
	COST	\$215,295.00	\$215,295.00	\$0.00
	THERMS	465,000.0	465,000.0	0.0
	COST	\$829,288.12	\$829,291.12	\$28.00
	THERMS	1,904,790.0	1,904,790.0	0.0
	COST	\$1,809,981.10	\$1,809,981.10	\$0.00
	THERMS	3,670,450.0	3,670,450.0	0.0
	COST	\$767,033.00	\$767,033.00	\$0.00
	THERMS	1,748,000.0	1,748,000.0	0.0
	COST	\$27,840.00	\$27,840.00	\$0.00
	THERMS	60,000.0	60,000.0	0.0
	COST	\$37,800.00	\$37,800.00	\$0.00
	THERMS	90,000.0	90,000.0	0.0
	COST	\$636,457.90	\$636,457.90	\$0.00
	THERMS	1,439,950.0	1,439,950.0	0.0
	COST	\$35,520.00	\$35,520.00	\$0.00
	THERMS	80,000.0	80,000.0	0.0
	COST	\$1,087,415.24	\$1,087,415.24	\$0.00
	THERMS	2,432,720.0	2,432,720.0	0.0
	COST	\$594,945.88	\$594,945.88	\$0.00
	THERMS	1,386,100.0	1,386,100.0	0.0
	COST	\$13,752.00	\$13,752.00	\$0.00
	THERMS	32,000.0	32,000.0	0.0
	COST	\$474,904.50	\$474,904.50	\$0.00
	THERMS	1,085,000.0	1,085,000.0	0.0
	COST	\$66,780.00	\$66,780.00	\$0.00
	THERMS	160,000.0	160,000.0	0.0
	COST	\$22,743.92	\$22,743.92	\$0.00
	THERMS	53,140.0	53,140.0	0.0
	COST	\$81,430.50	\$81,430.50	\$0.00
	THERMS	191,000.0	191,000.0	0.0
	COST	\$43,536.00	\$43,536.00	\$0.00
	THERMS	96,000.0	96,000.0	0.0
	COST	\$2,945,753.77	\$2,944,298.94	(\$1,454.83)
	THERMS	6,734,990.0	6,731,670.0	(3,320.0)
TOTAL	COST	\$14,194,142.51	\$14,192,712.58	(\$1,429.93)
	THERMS	32,513,320.0	32,510,000.0	(3,320.0)

63

	Therma	Price	Amount	Line #
Swing Demand-Actual	0.0	0.00300	\$0.00	1
Swing Demand-Accrued	0.0	0.00300	\$0.00	2
Swing Commodity -Actual	0.0	#DIV/0!	Average	3
Swing Commodity -Accrued	0.0	#DIV/0!	Average	4
Commodity-Actual	0.0	#DIV/0!	Average	5
Commodity-Accrued	0.0	#DIV/0!	Average	6
	0.0		\$0.00	7
Swing Demand-Actual	0.0	#DIV/0!	\$0.00	8
Swing Demand-Accrued	0.0	#DIV/0!	\$0.00	9
Swing Commodity -Actual	0.0	#DIV/0!	Average	10
Swing Commodity -Accrued	0.0	#DIV/0!	Average	11
Commodity-Actual	0.0	#DIV/0!	Average	12
Commodity-Accrued	0.0	#DIV/0!	Average	13
	0.0		\$0.00	14
Swing Demand-Actual	0.0	0.00100	\$0.00	15
Swing Demand-Accrued	0.0	0.00100	\$0.00	16
Swing Commodity -Actual	0.0	#DIV/0!	Average	17
Swing Commodity -Accrued	0.0	#DIV/0!	Average	18
Commodity-Actual	0.0	#DIV/0!	Average	19
Commodity-Accrued	0.0	#DIV/0!	Average	20
	0.0		\$0.00	21
Swing Demand-Actual	0.0	0.00200	\$0.00	22
Swing Demand-Accrued	0.0	0.00200	\$0.00	23
Swing Commodity -Actual	0.0	#DIV/0!	Average	24
Swing Commodity -Accrued	0.0	#DIV/0!	Average	25
Commodity-Actual	0.0	#DIV/0!	Average	26
Commodity-Accrued	0.0	#DIV/0!	Average	27
	0.0		\$0.00	28
Swing Demand-Actual	0.0	0.00200	\$9,300.00	29
Swing Demand-Accrued	0.0	0.00200	(\$9,300.00)	30
Swing Commodity -Actual	0.0	#DIV/0!	Average	31
Swing Commodity -Accrued	0.0	#DIV/0!	Average	32
Commodity-Actual	6,731,670.0	0.43600	Average	33
Commodity-Accrued	(8,734,990.0)	0.43600	Average	34
	(3,320.0)		(\$1,454.83)	35

May ' 2011

70

96

BUYER:
PEOPLES GAS SYSTEM
0002607401

Contact: Jason Weber
Email: PGSSettlements@tecoenergy.com
Phone: (813) 228-4941
Fax: (813) 228-4194

Remit To:
BARRACUDA CORPORATION

01-40-000-232-02-000

Natural Gas Sales Invoice

Invoice #: 115580
Delivery Period: May-11
Invoice Date: 06/13/2011
Due Date: 06/27/2011
Currency: USD
Contract: 26679

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
768408	COMM-PHYS - Comm Charge	05/05/11	Sell	PAnderson	Barracuda Plant	FGT Z1	6 6	4.46000	5,330 MM	\$23,771.80
777567	COMM-PHYS - Comm Charge	05/09/11	Sell	PAnderson	Barracuda Plant	FGT Z1	10 10	4.28000	5,000 MM	\$21,400.00
777568	COMM-PHYS - Comm Charge	05/09/11	Sell	PAnderson	Barracuda Plant	FGT Z1	10 10	4.26000	8,000 MM	\$34,080.00
781718	COMM-PHYS - Comm Charge	05/10/11	Sell	PAnderson	Barracuda Plant	FGT Z1	11 11	4.20000	6,428 MM	\$26,997.60
782255	COMM-PHYS - Comm Charge	05/11/11	Sell	PAnderson	Barracuda Plant	FGT Z1	12 12	4.22500	7,000 MM	\$29,575.00
782593	COMM-PHYS - Comm Charge	05/12/11	Sell	PAnderson	Barracuda Plant	FGT Z1	13 13	4.10000	6,000 MM	\$24,600.00
784002	COMM-PHYS - Comm Charge	05/18/11	Sell	PAnderson	Barracuda Plant	FGT Z1	19 19	4.13000	7,281 MM	\$30,070.53
801270	COMM-PHYS - Comm Charge	05/23/11	Sell	PAnderson	Barracuda Plant	FGT Z1	24 24	4.25500	6,500 MM	\$27,657.50
802275	COMM-PHYS - Comm Charge	05/24/11	Sell	PAnderson	Barracuda Plant	FGT Z1	25 25	4.34000	6,000 MM	\$26,040.00
807110	COMM-PHYS - Comm Charge	05/25/11	Sell	PAnderson	Barracuda Plant	FGT Z1	26 26	4.30000	1,165 MM	\$5,009.50
Barracuda Plant Total:									<u>58,704</u>	<u>\$249,201.93</u>
744305	COMM-PHYS - Comm Charge	05/02/11	Sell	PAnderson	Destin	FGT Z3 Sales	3 3	4.68000	4,000 MM	\$18,720.00
Destin Total:									<u>4,000</u>	<u>\$18,720.00</u>
744306	COMM-PHYS - Comm Charge	05/02/11	Sell	PAnderson	Mobile Bay Plant	FGT Sales	3 3	4.66000	16,392 MM	\$76,386.72
782602	COMM-PHYS - Comm Charge	05/12/11	Sell	PAnderson	Mobile Bay Plant	FGT Sales	12 12	4.23000	7,200 MM	\$30,456.00
783657	COMM-PHYS - Comm Charge	05/17/11	Sell	PAnderson	Mobile Bay Plant	FGT Sales	18 18	4.16000	3,200 MM	\$13,312.00
Mobile Bay Plant Total:									<u>26,792</u>	<u>\$120,154.72</u>

Invoice #: 115580

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
777566	COMM-PHYS - Comm Charge	05/09/11	Sell	PAnderson	MOPS	FGT Z1 Sales	10 10	4.28000	2,200 MM	\$9,416.00
781717	COMM-PHYS - Comm Charge	05/10/11	Sell	PAnderson	MOPS	FGT Z1 Sales	11 11	4.20000	4,300 MM	\$18,060.00
782254	COMM-PHYS - Comm Charge	05/11/11	Sell	PAnderson	MOPS	FGT Z1 Sales	12 12	4.22500	5,000 MM	\$21,125.00
782592	COMM-PHYS - Comm Charge	05/12/11	Sell	PAnderson	MOPS	FGT Z1 Sales	13 13	4.09000	3,000 MM	\$12,270.00
784003	COMM-PHYS - Comm Charge	05/18/11	Sell	PAnderson	MOPS	FGT Z1 Sales	19 19	4.12000	1,400 MM	\$5,768.00
795974	COMM-PHYS - Comm Charge	05/20/11	Sell	PAnderson	MOPS	FGT Z1 Sales	21 23	4.00000	6,300 MM	\$25,200.00
801269	COMM-PHYS - Comm Charge	05/23/11	Sell	PAnderson	MOPS	FGT Z1 Sales	24 24	4.25500	3,500 MM	\$14,892.50
802274	COMM-PHYS - Comm Charge	05/24/11	Sell	PAnderson	MOPS	FGT Z1 Sales	25 25	4.34000	4,000 MM	\$17,360.00
807109	COMM-PHYS - Comm Charge	05/25/11	Sell	PAnderson	MOPS	FGT Z1 Sales	26 26	4.30000	4,000 MM	\$17,200.00

MOPS Total: 33,700 \$141,291.50

Total 123,196 dts ✓

PEOPLES GAS SYSTEM will remit the following amount: \$529,368.15 USD

INVOICE APPROVAL

Initials Date Function
 [Signature] 6/16/11 Verify
 [Signature] 6/21/11 Review
 [Signature] 6/21/11 Approve
 PAR Number: If Applicable

Daily Financial Details

Invoice #: 115580

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
768408	COMM-PHYS - Comm Charge	05/05/11	Sell	PAnderson	Barracuda Plant	FGT Z1	6 6	4.4600	5,330 MM	\$23,771.80
	Daily Total for Deal #768408 - COMM-PHYS - Comm Charge:								5,330 MM	\$23,771.80
777567	COMM-PHYS - Comm Charge	05/09/11	Sell	PAnderson	Barracuda Plant	FGT Z1	10 10	4.2800	5,000 MM	\$21,400.00
	Daily Total for Deal #777567 - COMM-PHYS - Comm Charge:								5,000 MM	\$21,400.00
777568	COMM-PHYS - Comm Charge	05/09/11	Sell	PAnderson	Barracuda Plant	FGT Z1	10 10	4.2600	8,000 MM	\$34,080.00
	Daily Total for Deal #777568 - COMM-PHYS - Comm Charge:								8,000 MM	\$34,080.00
781718	COMM-PHYS - Comm Charge	05/10/11	Sell	PAnderson	Barracuda Plant	FGT Z1	11 11	4.2000	6,428 MM	\$26,997.60
	Daily Total for Deal #781718 - COMM-PHYS - Comm Charge:								6,428 MM	\$26,997.60
782255	COMM-PHYS - Comm Charge	05/11/11	Sell	PAnderson	Barracuda Plant	FGT Z1	12 12	4.2250	7,000 MM	\$29,575.00
	Daily Total for Deal #782255 - COMM-PHYS - Comm Charge:								7,000 MM	\$29,575.00
782593	COMM-PHYS - Comm Charge	05/12/11	Sell	PAnderson	Barracuda Plant	FGT Z1	13 13	4.1000	6,000 MM	\$24,600.00
	Daily Total for Deal #782593 - COMM-PHYS - Comm Charge:								6,000 MM	\$24,600.00
784002	COMM-PHYS - Comm Charge	05/18/11	Sell	PAnderson	Barracuda Plant	FGT Z1	19 19	4.1300	7,281 MM	\$30,070.53
	Daily Total for Deal #784002 - COMM-PHYS - Comm Charge:								7,281 MM	\$30,070.53
801270	COMM-PHYS - Comm Charge	05/23/11	Sell	PAnderson	Barracuda Plant	FGT Z1	24 24	4.2550	6,500 MM	\$27,657.50
	Daily Total for Deal #801270 - COMM-PHYS - Comm Charge:								6,500 MM	\$27,657.50
802275	COMM-PHYS - Comm Charge	05/24/11	Sell	PAnderson	Barracuda Plant	FGT Z1	25 25	4.3400	6,000 MM	\$26,040.00
	Daily Total for Deal #802275 - COMM-PHYS - Comm Charge:								6,000 MM	\$26,040.00
807110	COMM-PHYS - Comm Charge	05/25/11	Sell	PAnderson	Barracuda Plant	FGT Z1	26 26	4.3000	1,165 MM	\$5,009.50
	Daily Total for Deal #807110 - COMM-PHYS - Comm Charge:								1,165 MM	\$5,009.50
	Barracuda Plant Total:								58,704	\$249,201.93
744305	COMM-PHYS - Comm Charge	05/02/11	Sell	PAnderson	Destin	FGT Z3 Sales	3 3	4.6800	4,000 MM	\$18,720.00
	Daily Total for Deal #744305 - COMM-PHYS - Comm Charge:								4,000 MM	\$18,720.00
	Destin Total:								4,000	\$18,720.00
744306	COMM-PHYS - Comm Charge	05/02/11	Sell	PAnderson	Mobile Bay Plant	FGT Sales	3 3	4.6600	16,392 MM	\$76,386.72
	Daily Total for Deal #744306 - COMM-PHYS - Comm Charge:								16,392 MM	\$76,386.72
782602	COMM-PHYS - Comm Charge	05/12/11	Sell	PAnderson	Mobile Bay Plant	FGT Sales	12 12	4.2300	7,200 MM	\$30,456.00

Daily Financial Details

Invoice #: 115580

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
Daily Total for Deal #782602 - COMM-PHYS - Comm Charge:									7,200 MM	\$30,456.00
783657	COMM-PHYS - Comm Charge	05/17/11	Sell	PAnderson	Mobile Bay Plant	FGT Sales	18 18	4.1600	3,200 MM	\$13,312.00
Daily Total for Deal #783657 - COMM-PHYS - Comm Charge:									3,200 MM	\$13,312.00
Mobile Bay Plant Total:									<u>26,792</u>	<u>\$120,154.72</u>
777566	COMM-PHYS - Comm Charge	05/09/11	Sell	PAnderson	MOPS	FGT Z1 Sales	10 10	4.2800	2,200 MM	\$9,416.00
Daily Total for Deal #777566 - COMM-PHYS - Comm Charge:									2,200 MM	\$9,416.00
781717	COMM-PHYS - Comm Charge	05/10/11	Sell	PAnderson	MOPS	FGT Z1 Sales	11 11	4.2000	4,300 MM	\$18,060.00
Daily Total for Deal #781717 - COMM-PHYS - Comm Charge:									4,300 MM	\$18,060.00
782254	COMM-PHYS - Comm Charge	05/11/11	Sell	PAnderson	MOPS	FGT Z1 Sales	12 12	4.2250	5,000 MM	\$21,125.00
Daily Total for Deal #782254 - COMM-PHYS - Comm Charge:									5,000 MM	\$21,125.00
782592	COMM-PHYS - Comm Charge	05/12/11	Sell	PAnderson	MOPS	FGT Z1 Sales	13 13	4.0900	3,000 MM	\$12,270.00
Daily Total for Deal #782592 - COMM-PHYS - Comm Charge:									3,000 MM	\$12,270.00
784003	COMM-PHYS - Comm Charge	05/18/11	Sell	PAnderson	MOPS	FGT Z1 Sales	19 19	4.1200	1,400 MM	\$5,768.00
Daily Total for Deal #784003 - COMM-PHYS - Comm Charge:									1,400 MM	\$5,768.00
795974	COMM-PHYS - Comm Charge	05/20/11	Sell	PAnderson	MOPS	FGT Z1 Sales	21 21	4.0000	2,100 MM	\$8,400.00
			Sell		MOPS	FGT Z1 Sales	22 22	4.0000	2,100 MM	\$8,400.00
			Sell		MOPS	FGT Z1 Sales	23 23	4.0000	2,100 MM	\$8,400.00
Daily Total for Deal #795974 - COMM-PHYS - Comm Charge:									6,300 MM	\$25,200.00
801269	COMM-PHYS - Comm Charge	05/23/11	Sell	PAnderson	MOPS	FGT Z1 Sales	24 24	4.2550	3,500 MM	\$14,892.50
Daily Total for Deal #801269 - COMM-PHYS - Comm Charge:									3,500 MM	\$14,892.50
802274	COMM-PHYS - Comm Charge	05/24/11	Sell	PAnderson	MOPS	FGT Z1 Sales	25 25	4.3400	4,000 MM	\$17,360.00
Daily Total for Deal #802274 - COMM-PHYS - Comm Charge:									4,000 MM	\$17,360.00
807109	COMM-PHYS - Comm Charge	05/25/11	Sell	PAnderson	MOPS	FGT Z1 Sales	26 26	4.3000	4,000 MM	\$17,200.00
Daily Total for Deal #807109 - COMM-PHYS - Comm Charge:									4,000 MM	\$17,200.00
MOPS Total:									<u>33,780</u>	<u>\$141,291.50</u>

24

Gas Sales Invoice

Invoice Number ~~1221703~~
Invoice Date 06/14/2011
Contract # 1701229
Delivery Month May 2011
~~Due Date 06/27/2011~~

To:

Jason Weber
Peoples Gas System, a division of Tampa
P.O. Box 2562
Tampa FL 33601-2562

Fax # (813) 228-4194

Remit:

~~01-90-000-232-02-000~~

Natural Gas delivered during May 2011

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Destin Pipeline Company				
DESTIN - Gulfstream (996900)				
Base Commodity 05/04-05/04	5952752 / 21920887	5,000	4.7200	23,600.00 ✓
Base Commodity 05/11-05/11	5972924 / 21928361	7,543	4.4500	33,566.35 ✓
Base Commodity 05/24-05/24	6000534 / 21940194	6,936	4.5000	31,212.00 ✓
Total For DESTIN - Gulfstream (996900)		19,479		88,378.35
FGT - DESTIN TO LUCEDALE (994400)				
Base Commodity 05/04-05/04	5955591 / 21922211	1,033	4.7800	4,937.74 ✓
Base Commodity 05/10-05/10	5969692 / 21927046	5,681	4.3100	24,485.11 ✓
Base Commodity 05/11-05/11	5972935 / 21928362	723	4.4000	3,181.20 ✓
Total For FGT - DESTIN TO LUCEDALE (994400)		7,437		32,604.05
Total Amount Due		26,916		120,982.40

INVOICE APPROVAL

Initial Date Function
 6/14/11 Verify
 6/14/11 R. W.
 6/14/11 Approve
 PAR Number - If Applicable

11221703

\$120,982.40 +

119062312

272,286.00 +

~~\$393,268.40 DUE~~

75

Gas Sales Invoice

Invoice Number 9062312
Invoice Date 06/14/2011
Contract # 1192796
Delivery Month May 2011
Due Date 06/27/2011

To:
Jason Weber
Peoples Gas System, a division of Tampa
P.O. Box 2562
Tampa FL 33601-2562

Fax # (813) 228-4194

Remit:
US \$ WIDE

Natural Gas delivered during May 2011

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Gulf South Pipeline Company, LP</u>				
Montpelier / St. Helena (To FGT) (022182)				
Base Commodity 05/01-05/02	5943727 / 9243637	16,000	4.6300	74,080.00
Base Commodity 05/04-05/04	5953031 / 9243967	8,000	4.6200	36,960.00
Base Commodity 05/05-05/05	5955635 / 9244044	3,200	4.6300	14,816.00
Base Commodity 05/11-05/11	5969646 / 9244502	7,800	4.2300	32,994.00
Base Commodity 05/21-05/23	5992215 / 9245445	9,600	4.0600	38,976.00
Base Commodity 05/27-05/27	6008227 / 9246289	17,000	4.3800	74,460.00
Total For Montpelier / St. Helena (To FGT) (022182)		61,600		272,286.00
Total Amount Due		61,600		272,286.00

76

Peoples Gas Systems, a Division of

Tampa Electric Company

702 N. Franklin

Plaza 8

Tampa, FL 33602

United States

Contact: Jason Weber

Email: jgssettlements@tecenergy.com

Phone: 813-228-4941

Fax: 813-228-1545

Sales Invoice

Invoice #: 589477

Delivery Period: May-11

Invoice Date: 06/07/2011

Due Date: 06/27/2011

Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
1259000	Fixed Price	05/12/11	Sell	YBrysch	Destin	FGT/Destin	13 13	4.200000	10,566	44,377.20
						Destin - FGT/Destin Total :			10,566	\$44,377.20
1259970	Fixed Price	05/13/11	Sell	YBrysch	Destin	Gulf Stream	13 13	4.250000	8,670	36,847.50
						Destin - Gulf Stream Total :			8,670	\$36,847.50
						Destin Total :			19,236	\$81,224.70
1250120	Fixed Price	05/02/11	Sell	YBrysch	FGT	Napoleonville Storage Rec - New	3 3	4.605000	8,447	38,898.44
1251055	Fixed Price	05/03/11	Sell	YBrysch	FGT	Napoleonville Storage Rec - New	4 4	4.640000	9,000	41,760.00
1252245	Fixed Price	05/04/11	Sell	YBrysch	FGT	Napoleonville Storage Rec - New	5 5	4.630000	13,800	63,894.00
1253663	Fixed Price	05/05/11	Sell	YBrysch	FGT	Napoleonville Storage Rec - New	6 6	4.520000	13,800	62,376.00
1255410	Fixed Price	05/06/11	Sell	YBrysch	FGT	Napoleonville Storage Rec - New	7 9	4.265000	41,400	176,571.00
1256418	Fixed Price	05/09/11	Sell	YBrysch	FGT	Napoleonville Storage Rec - New	10 10	4.290000	9,200	39,468.00
1257035	Fixed Price	05/10/11	Sell	YBrysch	FGT	Napoleonville Storage Rec - New	11 11	4.200000	9,200	38,840.00
1257960	Fixed Price	05/11/11	Sell	YBrysch	FGT	Napoleonville Storage Rec - New	12 12	4.260000	13,800	58,788.00
1258763	Fixed Price	05/12/11	Sell	YBrysch	FGT	Napoleonville Storage Rec - New	13 13	4.140000	13,800	57,132.00
1259861	Fixed Price	05/13/11	Sell	YBrysch	FGT	Napoleonville Storage Rec - New	14 16	4.130000	27,600	113,988.00
1260716	Fixed Price	05/16/11	Sell	YBrysch	FGT	Napoleonville Storage Rec - New	17 17	4.230000	13,800	58,374.00
1261607	Fixed Price	05/17/11	Sell	YBrysch	FGT	Napoleonville Storage Rec - New	18 18	4.280000	13,800	59,064.00
1262693	Fixed Price	05/18/11	Sell	YBrysch	FGT	Napoleonville Storage Rec - New	19 19	4.170000	13,800	57,546.00
1263662	Fixed Price	05/19/11	Sell	YBrysch	FGT	Napoleonville Storage Rec - New	20 20	4.130000	13,800	56,994.00
1264681	Fixed Price	05/20/11	Sell	YBrysch	FGT	Napoleonville Storage Rec - New	21 23	4.060000	41,400	168,084.00
1265652	Fixed Price	05/23/11	Sell	YBrysch	FGT	Napoleonville Storage Rec - New	24 24	4.265000	13,800	58,857.00
1266823	Fixed Price	05/24/11	Sell	YBrysch	FGT	Napoleonville Storage Rec - New	25 25	4.430000	7,000	31,010.00
1267962	Fixed Price	05/25/11	Sell	YBrysch	FGT	Napoleonville Storage Rec - New	26 26	4.370000	13,800	60,306.00
1270328	Fixed Price	05/27/11	Sell	YBrysch	FGT	Napoleonville Storage Rec - New	28 31	4.420000	32,400	143,208.00
						FGT Total :			323,647	\$1,384,958.44
						Sell Total :			342,883	\$1,466,183.14

INVOICE APPROVAL

Initials Date Function

JF 6/14/11 Verify

JF 6/15/11 R

JF 6/15/11 Approve

PAR Number - If Applicable

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount :

\$1,466,183.14 USD

Invoice #589477

The following tables summarize the physical volume and commodity charges by deal and by pipeline. These summaries do not include the value of any applicable fees or keep-whole provisions. For prior period adjustment statements the data represents the total volume and commodity charges for the current version of each transaction, not the incremental changes.

Deal / Pipeline Summary

Deal #	Pipeline	Volume	Commodity Amount
1250120	FGT	8,447	38,898.44
1251055	FGT	9,000	41,760.00
1252245	FGT	13,800	63,894.80
1253663	FGT	13,800	62,376.00
1255410	FGT	41,400	176,571.00
1256418	FGT	9,200	39,468.00
1257035	FGT	9,200	38,640.00
1257980	FGT	13,800	58,788.00
1258783	FGT	13,800	57,132.00
1259000	Destin	10,566	44,377.20
1259881	FGT	27,600	113,988.00
1259970	Destin	8,670	36,847.50
1260716	FGT	13,800	58,374.00
1261607	FGT	13,800	59,064.00
1262693	FGT	13,800	57,546.00
1263662	FGT	13,800	56,994.00
1264681	FGT	41,400	168,084.00
1265652	FGT	13,800	58,857.00
1266823	FGT	7,000	31,010.00
1267962	FGT	13,800	60,306.00
1270328	FGT	32,400	143,208.00
		<u>342,883</u>	<u>1,466,183.14</u>

Pipeline Summary

Pipeline	Volume	Commodity Amount
Destin	19,236	81,224.20
FGT	323,647	1,384,958.44
		<u>342,883</u>
		<u>1,466,183.14</u>

Monday, June 13, 2011 12:33:42 PM
For Office Use Only: 589477-1

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

105

28

PEOPLES GAS SYSTEM, A DIVISION OF TAI

702 N. Franklin Street
Tampa, FL 33602

Jason Weber
Tel: (813) 228-4941
Fax: (813) 228-4194

REFERENCE INFORMATION

Invoice No: ~~2011-05-14977-0~~
Invoice Date: 06/10/2011
Payment Terms: Due: Jun 25 2011
Payment Method: WIRE
Contract: B-0508-PEO-0402
Division:
Production Month: May 2011
Currency: US DOLLARS

Meter #	Reference No.	Day	MMBTU	Price / Rate	Amount	
Pipeline: FLORIDA GAS TRANSMISSION CO.						
Delivery To: FLORIDA ZN 1 / MOPS INTER						
0511-149913	GAS SALES	19	5,000	\$4.1400	\$20,700.00	
Subtotal:			5,000		\$20,700.00	
FLORIDA ZN 1 / MOPS INTER Subtotal:			5,000		\$20,700.00	
Delivery To: GULF SOUTH-ST. LANDRY/ARNAUDVI						
10034	0511-147507	GAS SALES	01	63,860	\$4.4020	\$281,111.72
Subtotal:			63,860		\$281,111.72	
GULF SOUTH-ST. LANDRY/ARNAUDVI Subtotal:			63,860	61.800	\$281,111.72	

Total 68,860 dts ✓

Invoice Total: \$301,811.72 ✓

INVOICE APPROVAL
Initials Date Funding
[Signature] 6/21/11 Verib
[Signature] 6/21/11 R
[Signature] 6/21/11 Approve
PAR Number - If Applicable

#201105149770
\$301,811.72 +
#201105149771
9,068.12 -
\$292,743.60 =
\$292,743.60 +
#36644
<404,794.90> DUE PGS INV#36644
\$112,051.30 TOTAL DUE PGS

79

PEOPLES GAS SYSTEM, A DIVISION OF TAMP
702 N. Franklin Street
Tampa, FL 33602

Jason Weber
Tel.: (813) 228-4941
Fax: (813) 228-4194

REFERENCE INFORMATION

Invoice No: **2011-05-14977-1** Invoice Date: 06/20/2011
Payment Terms: Due: Jun 25 2011 Payment Method: WIRE
Contract: B-0508-PEO-0402
Division:
Production Month: **May 2011**
Currency: **US DOLLARS**

Meter #	Reference No.		Day	MMBTU	Price / Rate	Amount
Pipeline: FLORIDA GAS TRANSMISSION CO.						
Delivery To: GULF SOUTH-ST. LANDRY/ARNAUDVI						
10034	0511-147507	GAS SALES	01	63,860	\$4.4020	(\$281,111.72)
		GAS SALES	01	61,800	\$4.4020	\$272,043.60
		Subtotal:		(2,060)		(\$9,068.12)
		GULF SOUTH-ST. LANDRY/ARNAUDVI Subtotal:		(2,060) ✓		(\$9,068.12)

Invoice Total: (\$9,068.12) ✓

80

Peoples Gas System, A Division of Tampa Electric Co.
702 N. Franklin St.
Tampa, FL 33602
Phone: 813/228-4941 Fax: PGSSettlements@tecoenergy.com
Attn: Jason Weber/jmweber@tecoenergy.com

Wh

Inv # 33702

June 14, 2011

Terms: Due on the 25th of the Month

Date		MMBtu	Unit Price	Total
Sonat Pipeline				
051370 - Cotton Valley - Logansport				
May, 2011		800	4.150000000	3,320.00
Total:		800		3,320.00
Pool				
May, 2011	Logansport Meter	101,500	4.150000000	421,225.00
Total:		101,500		421,225.00

INVOICE APPROVAL
Initials Date Function
JA 6/20/11 Verify
CW 6/21/11 Review
ME 6/21/11 Approve
PAR Number - If Applicable

Invoice Total:

102,300

\$424,545.00

Bill To:
 Peoples Gas System
 Attn: Gas Accounting
 702 N. Franklin Street
 jimweber@tccoenergy.com
 Tampa, FL 33602

Contact: Jason Weber
Telephone: (813) 228-4941
Fax: (813) 228-4194

Statement Number: R051197198
Billing Period: May -2011
Statement Date: June 10, 2011

Due Date: June 25, 2011
Payment Method: Wire
Terms: NETOUT - 25TH OF MONTH
Payment Currency: US\$

Sell

Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
1	14-May-11	16-May-11	19475-418	GP Pipe	Golden Pass / FGT	Commodity	30,000	\$4.0100	\$120,300.00
2	14-May-11	16-May-11	19475-419	GP Pipe	Golden Pass / FGT	Commodity	45,000	\$3.9600	\$178,200.00
3	17-May-11	17-May-11	19475-420	GP Pipe	Golden Pass / FGT	Commodity	10,000	\$4.1050	\$41,050.00
Golden Pass / FGT Sub-total:							85,000		\$339,550.00
GP Pipe Total:							85,000		\$339,550.00
Statement Total:									\$339,550.00

INVOICE APPROVAL

Initials Date
JP 6/12/11
EW 6/23/11
ME 6/21/11 Approve
 PAR Number - P Application

#51197198

339,550.00

#51169428

<689,285.00

~~349,735.00~~

> DUE PG&I INV# 36646

> TOTAL DUE PG&I

Bill To:
ConocoPhillips Company
P. O. Box 2197
Houston, TX 77252-2197

Contact: Bobby Vasighi
Telephone: (281) 293-2315
Fax: (281) 293-3940

Statement Number: P051169428
Billing Period: May -2011
Statement Date: June 15, 2011

Due Date: June 25, 2011
Payment Method: Wire
Terms: NETOUT - 25TH OF MONTH
Payment Currency: US\$

(Buy)

Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
1	1-May-11	31-May-11	19475-45	Florida	Port Allen	Commodity	155,000	\$4.4470	\$689,285.00
					Port Allen Sub-total:		155,000		\$689,285.00
				Florida Total:			155,000		\$689,285.00
					Statement Total:				\$689,285.00

FINAL - GAS INVOICE

DATE: June 14, 2011

INVOICE NO: ~~22786-061411-03~~
(Please reference invoice number on payment)

PURCHASER: Peoples Gas System
division of Tampa Electric
702 N. Franklin Street
Tampa, FL 33602

TERMS: Payment due via wire transfer of funds on
or before the 25th day of this month.

ATTN: Jason Weber
Phone: 813-228-4941
FAX: 813-228-1545
Email: PGSSettlements@tecoenergy.com

~~DUPLICATE~~ DUE DATE: June 25, 2011 ~~6/22/11~~

SALES MONTH: May-2011

To invoice you for gas sales in accordance with

Pipeline	Price	Volume (MMBtu)	Billable Rate	Amount Due
Mobile Bay Plant POOL	Index Related, Gas Daily Midpoint (Daily Price). Louisiana-Onshore South-Florida Gas, zone 3, 100.00% of Index + \$0.0000	3,000.00 ✓	\$4.355000	\$13,065.00

\$13,065.00

~~2000~~

#227350514110

\$13,065.00 +

#227920614110

640,612.48 +

~~13,065.00~~ DUE DATE

INVOICE APPROVAL

Initials Date Purchaser
JW 6/14/11 Mobile
etc 6/15/11 R. 911
me 6/15/11 Approve
PAR Number - If Applicable

84

INVOICE DETAILS

Prod. Month: May/2011

Invoice, Rev No.: 2-2786-081411-0

Description:

Contract No.: N - PGS

<u>Date</u>	<u>Sales Volume</u>	<u>Unit Price</u>
5/12/2011	3,000.00	4.355000
Totals:	3,000.00	

85

FINAL - GAS INVOICE

DATE: June 14, 2011 INVOICE NO: ~~2-2792-061411-01~~
(Please reference invoice number on payment)

PURCHASER: Peoples Gas System
division of Tampa Electric
702 N. Franklin Street
Tampa, FL 33602

TERMS: Payment due via wire transfer of funds on
or before the 25th day of this month.

ATTN: Jason Weber DUE DATE: June 25, 2011

Phone: 813-228-4941

FAX: 813-228-1545 SALES MONTH: May-2011

Email: PGSSettlements@tecoenergy.com

Pipeline	Pricing	Volume (MMBtu)	Billable Rate	Amount Due
Destin Pool	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0200	44,950.00	\$4.490000	\$201,825.50
Destin Pool	Fixed Price + \$4.66000	4,553.00	\$4.660000	\$21,216.98
Destin Pool	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0200	93,000.00	\$4.490000	\$417,570.00
		142,503.00 ✓	MMBtu	\$640,612.48 ✓

86

INVOICE DETAILS

Prod. Month: May/2011

Invoice, Rev No.: 2-2792-061411-0

Description: Destin Pool

Contract No.: N - PGS

<u>Date</u>	<u>Sales Volume</u>	<u>Unit Price</u>
5/1/2011	1,450.00	4.490000
5/2/2011	1,450.00	4.490000
5/3/2011	1,450.00	4.490000
5/4/2011	1,450.00	4.490000
5/5/2011	1,450.00	4.490000
5/6/2011	1,450.00	4.490000
5/7/2011	1,450.00	4.490000
5/8/2011	1,450.00	4.490000
5/9/2011	1,450.00	4.490000
5/10/2011	1,450.00	4.490000
5/11/2011	1,450.00	4.490000
5/12/2011	1,450.00	4.490000
5/13/2011	1,450.00	4.490000
5/14/2011	1,450.00	4.490000
5/15/2011	1,450.00	4.490000
5/16/2011	1,450.00	4.490000
5/17/2011	1,450.00	4.490000
5/18/2011	1,450.00	4.490000
5/19/2011	1,450.00	4.490000
5/20/2011	1,450.00	4.490000
5/21/2011	1,450.00	4.490000
5/22/2011	1,450.00	4.490000
5/23/2011	1,450.00	4.490000
5/24/2011	1,450.00	4.490000
5/25/2011	1,450.00	4.490000
5/26/2011	1,450.00	4.490000
5/27/2011	1,450.00	4.490000
5/28/2011	1,450.00	4.490000
5/29/2011	1,450.00	4.490000
5/30/2011	1,450.00	4.490000
5/31/2011	1,450.00	4.490000
Totals:	44,950.00	

Description: Destin Pool

Contract No.: N - PGS

<u>Date</u>	<u>Sales Volume</u>	<u>Unit Price</u>
5/3/2011	4,553.00	4.860000
Totals:	4,553.00	

Description: Destin Pool

Contract No.: N - PGS

<u>Date</u>	<u>Sales Volume</u>	<u>Unit Price</u>
5/1/2011	3,000.00	4.490000
5/2/2011	3,000.00	4.490000

82

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

5/3/2011	3,000.00	4.490000
5/4/2011	3,000.00	4.490000
5/5/2011	3,000.00	4.490000
5/6/2011	3,000.00	4.490000
5/7/2011	3,000.00	4.490000
5/8/2011	3,000.00	4.490000
5/9/2011	3,000.00	4.490000
5/10/2011	3,000.00	4.490000
5/11/2011	3,000.00	4.490000
5/12/2011	3,000.00	4.490000
5/13/2011	3,000.00	4.490000
5/14/2011	3,000.00	4.490000
5/15/2011	3,000.00	4.490000
5/16/2011	3,000.00	4.490000
5/17/2011	3,000.00	4.490000
5/18/2011	3,000.00	4.490000
5/19/2011	3,000.00	4.490000
5/20/2011	3,000.00	4.490000
5/21/2011	3,000.00	4.490000
5/22/2011	3,000.00	4.490000
5/23/2011	3,000.00	4.490000
5/24/2011	3,000.00	4.490000
5/25/2011	3,000.00	4.490000
5/26/2011	3,000.00	4.490000
5/27/2011	3,000.00	4.490000
5/28/2011	3,000.00	4.490000
5/29/2011	3,000.00	4.490000
5/30/2011	3,000.00	4.490000
5/31/2011	3,000.00	4.490000
Totals:	93,000.00	

86

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELEC

Remit Payment to:

ATTN: MANAGER, GAS ACCOUNTING
702 N FRANKLIN STREET
TAMPA FL 33602
United States

Invoice # 122872
Invoice Date 14-Jun-2011
Customer # 6773
Contract # 1010251

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 27-Jun-2011

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
162599	F G T	DESTIN/FGT	ACTUAL	24-May-11	25-May-11	10,330	MBtu	4.4500	45,968.50	USD
Total Value for Point						10,330			45,968.50	
Subtotal						10,330	✓		45,968.50	
Tax										
Total										

INVOICE APPROVAL
Initials Date Function
JTC 6/15/11 Verify
JTC 6/15/11 R SW
JTC 6/15/11 Approve
PAR Number - If Applicable

45,968.50 ✓

Registration Number:
Please direct inquiries to:

89

Peoples Gas System A division of
Tampa Electric Company
702 N. Franklin St.
P-7
Tampa, FL 33602
United States

Attn: Settlements
Email:
Phone: 813-228-4149
Fax: 813-228-4194

Remit To:

01-90-000-232-02-000

Invoice # 122632
Delivery Period: May-11
Date:
Due Date: 06/27/2011
Total Amount: \$524,303.31

Deal Num	Description Commodity: Natural	Trade Date	Buy /Sell	Pipeline	Receipt Location	Start/ End Dates	Price (\$)	Quantity Unit: MMBTU	Amount (\$)
1622874	Phys - Commodity	05/11/11	Sell	ANR	ST LANDRY/FL INT	MAY-12-2011 MAY-12-2011	4.2600	6,000.00	\$25,560.00
1626530	Phys - Commodity	05/12/11	Sell	ANR	ST LANDRY/FL INT	MAY-13-2011 MAY-13-2011	4.1200	6,000.00	\$24,720.00
1658636	Phys - Commodity	05/23/11	Sell	ANR	ST LANDRY/FL INT	MAY-24-2011 MAY-24-2011	4.3100	6,000.00	\$25,860.00
1661715	Phys - Commodity	05/24/11	Sell	ANR	ST LANDRY/FL INT	MAY-25-2011 MAY-25-2011	4.3950	4,000.00	\$17,580.00
1605008	Phys - Commodity	05/04/11	Sell	FGT	ZONE 3 POOL	MAY-5-2011 MAY-5-2011	4.6300	16,393.00	\$75,899.59
1607838	Phys - Commodity	05/05/11	Sell	FGT	ZONE 3 POOL	MAY-6-2011 MAY-6-2011	4.5550	16,393.00	\$74,670.12
1615230	Phys - Commodity	05/09/11	Sell	FGT	ZONE 3 POOL	MAY-10-2011 MAY-10-2011	4.3300	10,000.00	\$43,300.00
1622976	Phys - Commodity	05/11/11	Sell	SONAT	SONAT POOL	MAY-12-2011 MAY-12-2011	4.2800	5,000.00	\$21,400.00
1594935	Phys - Commodity	04/29/11	Sell	TRANSCO	CITRONELLE FGT	MAY-1-2011 MAY-2-2011	4.6500	46,304.00	\$215,313.60

INVOICE APPROVAL
Initials Date Function
JP 6/17/11 Verify
EOL 6/21/11 R
MC 6/21/11 Approve
PAR Number - If Applicable

SubTotal: 116,090.00 \$524,303.31

Total Amount: 116,090.00 ✓ \$524,303.31 USD

Friday, June 17, 2011 10:53:28AM

Please notify us immediately if your address or fax information has changed.

For Office Use Only: 122632-1 Draft

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

INVOICE

Bill Date: June 13, 2011
Due Date: June 27, 2011

~~Peoples Gas Systems, a division of Tampa Electric Company~~
Ed Elliott
P.O. Box 111

Tampa, FL 33601

Phone: 813-228-4149
Fax: 813-228-4194

Counterparty ID: 8514
Customer: PEOPGAS
~~Invoice # 061R5~~
Delivery Month: May 2011

Description			Amount
GAS	PHYSICAL		
	SELL	8,000 MMBTU	\$34,100.00

~~Terms: Due on day 27 of the month by wire to~~

~~TABLE~~

10-232-02-000

\$34,100.00

INVOICE APPROVAL
Initials Date Function
Jm 6/15/11 Verify
dc 6/15/11 R six
me 6/15/11 Approve
PAR Number - If Applicable

Peoples Gas Systems, a division of Tampa Electric Company
Physical Transaction Invoice Details

RECEIVE

Trade No.	Buy/Sell	Tradetype	Market	Ora Bk	Start Date	End Date	Volume	Price	Amount
16299793	SELL	PHYSICAL	ANR	2703	05/19/2011	05/19/2011	(3,000)	\$4.1500	12,450.00
			ANR				SUBTOTAL		(3,000) MMBTU USD 12,450.00
16327386	SELL	PHYSICAL	TENNES	2705	05/24/2011	05/24/2011	(5,000)	\$4.3300	21,650.00
			TENNES				SUBTOTAL		(5,000) MMBTU USD 21,650.00
			RECEIVE				SUBTOTAL		(8,000) MMBTU USD 34,100.00
<u>Grand Total:</u>							(8,000)	MMBTU USD	<u>34,100.00</u>

INVOICE

INVOICE # 0000016
DATE: 6/15/2011

INVOICE TO:
Peoples Gas System
702 N. Franklin Street
Tampa, FL 33602
Fax: 813-228-1545
Attn: Jason Webber

INVOICE APPROVAL
Initials Date Function
JD 6/16/11 Verify
EW 6/21/11 Re-
WE 6/21/11 Approve
PAR Number - If Application

Month: June-11

Description:	Date:	Volume	Price	Total
Mobile Bay	5/1-5/31	46,500	\$ 4.630	\$215,295.00

\$0.00

46,500

BALANCE DUE: \$215,295.00 ✓
6/25/2011

116

\$215,295.00

36656

PLEASE REMIT BY MAIL TO:

730,961.00

\$574,666.00

TOTAL DUE PGS 6/27/11

DUE PGS INV# 36656
PLEASE REMIT BY MAIL TO:

THANK YOU FOR YOUR BUSINESS!

Invoice Ref: EPNT11344P/1

Descript

Pay to:

From:

For a/c:

Contact:

Telephone:

Delivery Period: May 2011

Payment Date: 27-Jun-2011

Tax Point Date: 15-Jun-2011

Invoice Sent Date: 15-Jun-2011

Ref:

01-90-000-232-02-000

Counterparty:

PLES GAS SYSTEM, INC

N Franklin

pa, United States

Jason Weber

ne: 1-813-228-4941

: 1-813-228-4194

Email: jmw@tecoenergy.com

Pipeline: FLORIDA GAS TRAN

Location: FGT / Mobile Bay

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume	UOM	Amount
39907882	Sell	Gulf Coast	04	04	4.720000	6,000.00	MMBTU	28,320.00 ✓
40031821	Sell	Gulf Coast	10	10	4.350000	12,000.00	MMBTU	52,200.00 ✓
40065214	Sell	Gulf Coast	11	11	4.260000	13,711.00	MMBTU	58,408.86 ✓
Subtotal for Location: FGT / Mobile Bay - Buys (USD):								0.00
Subtotal for Location: FGT / Mobile Bay - Sells (USD):								138,928.86
Subtotal for Location: FGT / Mobile Bay - Totals (USD):								138,928.86

Location: FGT/Bay Gas Stg

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume	UOM	Amount
40259306	Sell	Gulf Coast	19	19	4.190000	3,200.00	MMBTU	13,408.00 ✓
Subtotal for Location: FGT/Bay Gas Stg - Buys (USD):								0.00
Subtotal for Location: FGT/Bay Gas Stg - Sells (USD):								13,408.00
Subtotal for Location: FGT/Bay Gas Stg - Totals (USD):								13,408.00

Location: FGT/St Landry

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume	UOM	Amount
40034289	Sell	Gulf Coast	10	10	4.300000	6,000.00	MMBTU	25,800.00 ✓
40065221	Sell	Gulf Coast	11	11	4.210000	5,848.00	MMBTU	24,620.08 ✓
Subtotal for Location: FGT/St Landry - Buys (USD):								0.00
Subtotal for Location: FGT/St Landry - Sells (USD):								50,420.08
Subtotal for Location: FGT/St Landry - Totals (USD):								50,420.08

Location: Zone 3 - Mt. Piliar-FGT

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume	UOM	Amount
39907892	Sell	Gulf Coast	04	04	4.690000	8,396.00	MMBTU	39,377.24 ✓
39948283	Sell	Gulf Coast	06	06	4.560000	3,200.00	MMBTU	14,592.00 ✓
40031599	Sell	Gulf Coast	10	10	4.360000	7,800.00	MMBTU	34,008.00 ✓

40182325	Sell	Gulf Coast	17	17	4.220000	3,200.00 MMBTU	13,504.00
Subtotal for Location: Zone 3 - Mt. Piliar-FGT - Buys (USD):							0.00
Subtotal for Location: Zone 3 - Mt. Piliar-FGT - Sells (USD):							101,481.24
Subtotal for Location: Zone 3 - Mt. Piliar-FGT - Totals (USD):							101,481.24

Location: Zone 3 - Alabama-FGT

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
40006753	Sell	Gulf Coast	07	09	4.380000	49,179.00 MMBTU	215,404.02
40091665	Sell	Gulf Coast	12	12	4.400000	8,089.00 MMBTU	35,591.60
40289373	Sell	Gulf Coast	24	24	4.425000	5,000.00 MMBTU	22,125.00
Subtotal for Location: Zone 3 - Alabama-FGT - Buys (USD):							0.00
Subtotal for Location: Zone 3 - Alabama-FGT - Sells (USD):							273,120.62
Subtotal for Location: Zone 3 - Alabama-FGT - Totals (USD):							273,120.62

Location: Zone 3 - St. Helena-FGT

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
40357744	Sell	Gulf Coast	28	31	4.320000	35,600.00 MMBTU	153,792.00
Subtotal for Location: Zone 3 - St. Helena-FGT - Buys (USD):							0.00
Subtotal for Location: Zone 3 - St. Helena-FGT - Sells (USD):							153,792.00
Subtotal for Location: Zone 3 - St. Helena-FGT - Totals (USD):							153,792.00
Subtotal for Pipeline: FLORIDA GAS TRAN - Buys (USD):							0.00
Subtotal for Pipeline: FLORIDA GAS TRAN - Sells (USD):							731,150.80
Subtotal for Pipeline: FLORIDA GAS TRAN - Totals (USD):							731,150.80

Pipeline: GULFSTREAM
Location: Mobil Bay

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
40156330	Sell	Gulf Coast	14	16	4.220000	23,256.00 MMBTU	98,140.32
Subtotal for Location: Mobil Bay - Buys (USD):							0.00
Subtotal for Location: Mobil Bay - Sells (USD):							98,140.32
Subtotal for Location: Mobil Bay - Totals (USD):							98,140.32
Subtotal for Pipeline: GULFSTREAM - Buys (USD):							0.00
Subtotal for Pipeline: GULFSTREAM - Sells (USD):							98,140.32
Subtotal for Pipeline: GULFSTREAM - Totals (USD):							98,140.32

Total 190,479 dts

Receives (USD): 190,479.32

INVOICE APPROVAL
Initials Date Function
JF 6/29/11 Verify
EAM 6/21/11 Review
ME 6/21/11 Approve
PAR Number: If Applicable

TO: PEOPLES GAS SYSTEM INC
 ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS
 CASH CONFIRMATION GROUP 203-761-8160 Email:
 FROM:
 SUBJ: NG INV MAY11 SE S 003426 PEOPLES GAS SYSTEM I

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: SE 3426
 Invoice Month: 05/2011
 Invoice Date: 6/14/2011
 Invoice Due Date: 6/27/2011
 Customer Number: 9534

INVOICE APPROVAL
 Date 6/15/11
 dpc 6/15/11
 We 6/15/11 APPROVED
 PAR Number: 11 Application

Billed To: PEOPLES GAS SYSTEM A DIV OF TAMPA ELECTRIC COMPANY
 702 N. FRANKLIN ST. P-7
 TAMPA, FL 33602

Customer: PEOPLES GAS SYSTEM INC
 702 NORTH FRANKLIN ST. P-7
 TAMPA, FL 33602

Trade	Date	Deal#	Pipe	Meter	Flow Date	From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
	05/03/11	03058271	GULF MB	PLT-WFS	05/04/11	05/04/11			6,400	MMBTU	4.740000	201105	30,336.00	USD
	05/09/11	03074267	FGT	FGT-Z3POOL	05/10/11	05/31/11			360,645	MMBTU	4.380000	201105	1,579,625.10	USD

Please Remit: 367,045.10 / USD

Payment Terms: 25th following the month of delivery

6/27/11

th of delivery:

PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC
CO
702 N. FRANKLIN STREET
TAMPA FL 33602

Invoice ID: GAS100011997
Invoice Date: 08 Jun 2011
Due Date: 27 Jun 2011
Currency: USD

TRANSACTION SUMMARY

PipeLine	Delivery Point	Volume	Vol Units	Amount Due
FGT	FGT: CGULF LAFAYE	(155,000)	MMBTU	682,775.00
FGT	FGT: GULF SOUTH	(3,200)	MMBTU	13,328.00
Total Sales		(158,200)		696,103.00
Total for Pipeline FGT		(158,200)		696,103.00
GULF STREAM	GULF STREAM: DESTIN RECPT	(16,400)	MMBTU	70,930.00
Total Sales		(16,400)		70,930.00
Total for Pipeline GULF STREAM		(16,400)		70,930.00
Purchases excluding tax		0		0.00
Purchase Total		0		
Sales excluding tax		(174,600)		767,033.00
Sales Total		(174,600)		767,033.00
Commodity Totals		(174,600) ✓		767,033.00 ✓

INVOICE APPROVAL

Initials	Date	Function
<i>JL</i>	6/15/11	Verify
<i>HC</i>	6/15/11	Review
<i>WE</i>	6/15/11	Approve

PAR Number - If Applicable

DEAL LEVEL SUMMARY

Deal Id	Date Range	Volume	Vol Units	Amount
FGT: CGULF LAFAYE				
HG_1114010/NGIDX16046803	01 May 2011-31 May 2011	(155,000)	MMBTU	682,775.00
Total Sales		(155,000)		682,775.00
Total for FGT: CGULF LAFAYE		(155,000)		682,775.00
FGT: GULF SOUTH				
HG_1124254/NGIDX16056905	13 May 2011	(3,200)	MMBTU	13,328.00
Total Sales		(3,200)		13,328.00
Total for FGT: GULF SOUTH		(3,200)		13,328.00
GULF STREAM: DESTIN RECPT				
HG_1122212/NGFP16054869	10 May 2011	(8,200)	MMBTU	35,998.00
HG_1122991/NGFP16055659	11 May 2011	(8,200)	MMBTU	34,932.00
Total Sales		(16,400)		70,930.00
Total for GULF STREAM: DESTIN RECPT		(16,400)		70,930.00

SALES DETAILS

Date	Buy/Sell	Volume	Vol Units	Price	Price Units	Amount
Pipeline: FGT Point: CGULF LAFAYE			Deal: HG_1114010/NGIDX16046803			
01 May 2011	SELL	-5000	MMBTU	4.4050	MMBTU	22,025.00
02 May 2011	SELL	-5000	MMBTU	4.4050	MMBTU	22,025.00
03 May 2011	SELL	-5000	MMBTU	4.4050	MMBTU	22,025.00
04 May 2011	SELL	-5000	MMBTU	4.4050	MMBTU	22,025.00
05 May 2011	SELL	-5000	MMBTU	4.4050	MMBTU	22,025.00
06 May 2011	SELL	-5000	MMBTU	4.4050	MMBTU	22,025.00
07 May 2011	SELL	-5000	MMBTU	4.4050	MMBTU	22,025.00
08 May 2011	SELL	-5000	MMBTU	4.4050	MMBTU	22,025.00
09 May 2011	SELL	-5000	MMBTU	4.4050	MMBTU	22,025.00
10 May 2011	SELL	-5000	MMBTU	4.4050	MMBTU	22,025.00
11 May 2011	SELL	-5000	MMBTU	4.4050	MMBTU	22,025.00
12 May 2011	SELL	-5000	MMBTU	4.4050	MMBTU	22,025.00
13 May 2011	SELL	-5000	MMBTU	4.4050	MMBTU	22,025.00
14 May 2011	SELL	-5000	MMBTU	4.4050	MMBTU	22,025.00
15 May 2011	SELL	-5000	MMBTU	4.4050	MMBTU	22,025.00
16 May 2011	SELL	-5000	MMBTU	4.4050	MMBTU	22,025.00
17 May 2011	SELL	-5000	MMBTU	4.4050	MMBTU	22,025.00
18 May 2011	SELL	-5000	MMBTU	4.4050	MMBTU	22,025.00
19 May 2011	SELL	-5000	MMBTU	4.4050	MMBTU	22,025.00
20 May 2011	SELL	-5000	MMBTU	4.4050	MMBTU	22,025.00
21 May 2011	SELL	-5000	MMBTU	4.4050	MMBTU	22,025.00
22 May 2011	SELL	-5000	MMBTU	4.4050	MMBTU	22,025.00
23 May 2011	SELL	-5000	MMBTU	4.4050	MMBTU	22,025.00
24 May 2011	SELL	-5000	MMBTU	4.4050	MMBTU	22,025.00
25 May 2011	SELL	-5000	MMBTU	4.4050	MMBTU	22,025.00
26 May 2011	SELL	-5000	MMBTU	4.4050	MMBTU	22,025.00
27 May 2011	SELL	-5000	MMBTU	4.4050	MMBTU	22,025.00
28 May 2011	SELL	-5000	MMBTU	4.4050	MMBTU	22,025.00
29 May 2011	SELL	-5000	MMBTU	4.4050	MMBTU	22,025.00
30 May 2011	SELL	-5000	MMBTU	4.4050	MMBTU	22,025.00
31 May 2011	SELL	-5000	MMBTU	4.4050	MMBTU	22,025.00
Total for Deal HG_1114010		(155,000)				682,775.00
Pipeline: FGT Point: GULF SOUTH			Deal: HG_1124254/NGIDX16056905			
13 May 2011	SELL	-3200	MMBTU	4.1650	MMBTU	13,328.00
Total for Deal HG_1124254		(3,200)				13,328.00

SALES DETAILS

Date	Buy/Sell	Volume	Vol Units	Price	Price Units	Amount
Pipeline: GULF STREAM Point: DESTIN RECPT			Deal: HG_1122212/NGFP16054869			
10 May 2011	SELL	-8200	MMBTU	4.3900	MMBTU	35,998.00
Total for Deal HG_1122212		(8,200)				35,998.00
Pipeline: GULF STREAM Point: DESTIN RECPT			Deal: HG_1122991/NGFP16055659			
11 May 2011	SELL	-8200	MMBTU	4.2600	MMBTU	34,932.00
Total for Deal HG_1122991		(8,200)				34,932.00

Please check this invoice carefully and promptly notify us of any discrepancies, thank you.

Your settlement instructions

Account With Bank:

Swift Code:

Beneficiary:

100

Off System Sales Bill
05/2011

~~Peoples Gas System, a div. of Tampa Electric~~
702 N. Franklin St., P-7
Tampa, FL 33602
ATTN: Gas Accounting (Jason W.)

Invoice Date: 06/09/2011
Bill Number: ~~051322-0012-1476-0-8~~
Service Address:
Credit Account: 142.01
Rate Code: 50
Due Date: On Or Before 06/23/2011
~~06/29/11~~

Pipeline	Deal#	Point	Delivery Pt.	Start Day	End Day	Volume	Rate	Dollars
Commodity								
Florida Gas Transmission Company	KMD 365031	716	FGT Zone 3 Pool	1	2	6,000	\$4.640000	\$27,840.00
INVOICE TOTAL						6,000 ✓		\$27,840.00 ✓

INVOICE APPROVAL
Initials Date Function
JP 6/15/11 Verify
dec 6/15/11 R. J.W.
we 6/15/11 Approve
PAR Number - If Applicable

INVOICE

Invoice Date: Jun/09/2011

Delivery Month: May/2011

Due Date: Jun/27/2011

Peoples Gas System, a division of Tampa Electric Company

Bill To:

Peoples Gas System, a division of Tampa Electric Company,
P.O. Box 111
Plaza 7
Tampa, FL 33601
Attn: Jason Weber
Email: pgssettlements@tecoenergy.com
Fax: 813-228-1575

Deal ID		Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
142307	FGT	JB-FGT	FIXED PRICE	5/7	5/7	3,000	\$4.2000	\$12,600.00
142307	FGT	JB-FGT	FIXED PRICE	5/8	5/8	3,000	\$4.2000	\$12,600.00
142307	FGT	JB-FGT	FIXED PRICE	5/9	5/9	3,000	\$4.2000	\$12,600.00
Sub-Total						9,000		\$37,800.00
Invoice Total						9,000		\$ 37,800.00

Pay this amount, USD: \$ 37,800.00

INVOICE APPROVAL
 Initials Date Function
 [Signature] 6/15/11 [Signature]
 [Signature] 6/15/11 [Signature]
 [Signature] 6/15/11 Approve
 PMS Number - If Applicable

JUN 13 2011

Fax: (813) 228-4194
Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Gas Accounting
Tampa, FL 33602

Invoice Number: S-2011-05-01010-OES
Customer ID: PEOPTAMPA
Customer Number: PEOPLESTECO
GMS Contract Number: S-PEOPTAMPA-S-0001
Invoice Date: 07-Jun-2011
Due Date: 6/27/11 ~~25-Jun-2011~~ by Wire
Production Month: 5/2011 (see instructions below)
Code: F

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
BRIDGELINE	843072	Florida - Napoleonville (D)	10,000 Dth	\$4.42000	Nom	\$44,200.00
Current Totals			10,000 Dth			\$44,200.00
Recap:						
			Commodity Total			\$44,200.00
			Net Amount Due			\$44,200.00

Charges in American Dollars (USD)

#20110501010
\$44,200.00 +
#20110500856
592,257.90 +
~~592,257.90~~ DUE

INVOICE APPROVAL

Initials Date Function
JW 6/15/11 Verify
RL 6/15/11 Review
dre 6/15/11 Approve
PAR Number - If Applicable

0140-000-232-02-000

Invoice Detail

Prod. Month: 5/2011

Invoice No: S-2011-05-01010-OES

Pipeline: BRIDGELINE

Delivery Point: 843072

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	10,000	\$4.42000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										10,000	\$4.42000
										Amount	
										\$44,200.00	

Charges In American Dollars (USD)

Fax: (813) 228-4194
Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Gas Accounting
Tampa, FL 33602

Invoice Number: S-2011-0500856-OES
Customer ID: PEOPTAMPA
Customer Number: PEOPLESTECO
GMS Contract Number: S-PEOPTAMPA-S-0001
Invoice Date: 07-Jun-2011
Due Date: 25-Jun-2011 by Wire
Production Month: 5/2011 (see instructions below)
Code: F

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
NGPL	7936	FLAGAS / Vermillion	133,995 Dth	\$4.42000	Nom	\$592,257.90
Current Totals			133,995 Dth			\$592,257.90
Recap:						
			Commodity Total			\$592,257.90
			Net Amount Due			\$592,257.90
			Charges in American Dollars (USD)			

105

Invoice Detail

Prod. Month: 5/2011

Invoice No: S-2011-05-00856-

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	133,995	\$4.42000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										133,995	\$4.42000
										Amount	
										\$592,257.90	

Charges in American Dollars (USD)

Invoice

Peoples Gas System, a Division of Tampa Electric Company
702 N. Franklin St.

Tampa, FL 33602

Service Month(s) May

Invoice: 100404

Invoice Date: 6/9/11

Due Date: 6/24/11

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	Amount
107569	5/18/11	5/18/11	NG	FGT Citygate Pool	1218	MMBTU	\$4.4400	5,407.92
107569	5/18/11	5/18/11	NG	FGT Citygate Pool	154	MMBTU	\$4.4400	683.76
107569	5/18/11	5/18/11	NG	FGT Citygate Pool	4159	MMBTU	\$4.4400	18,465.96
107569	5/18/11	5/18/11	NG	FGT Citygate Pool	840	MMBTU	\$4.4400	3,729.60
107569	5/18/11	5/18/11	NG	FGT Citygate Pool	1629	MMBTU	\$4.4400	7,232.76

Total 8,000 dts ✓

Total Amount Due \$35,520.00 ✓

APPROVAL
Date 6/15/11
EW 6/21/11
MC 6/21/11 Approve
FAR Number Application

Please Remit to:

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

BUYER:

Peoples Gas System a div of Tampa Elec
702 N. Franklin Street, Plaza 8

Tampa, FL 33602 United States

PAR Customer ID #: 20000345 **PLEASE REFER**

Contact: Jason Weber
Phone: 813.228.4941
Fax: 813.228.1545

DATE TO:**Sales Invoice**

Invoice #: 1023165-2

Delivery Period: May-2011

Invoice Date: 06/15/2011

Due Date: 06/27/2011

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
1889719	COMM-PHYS - Commodity		04/29/11	Jturnbo	Florida Gas Transmission Compan	Gulf South St. Helena 1	2		4.6500 MMBTU	12,000 MMBTU	55,800.00
1891976	COMM-PHYS - Commodity		05/02/11	mmickels	Florida Gas Transmission Compan	MOPS - Refugio FGT 3	3		4.5000 MMBTU	2,939 MMBTU	13,225.50
1893288	COMM-PHYS - Commodity		05/03/11	mmickels	Florida Gas Transmission Compan	CS #11 Mount Vernon 4	4		4.6600 MMBTU	7,997 MMBTU	37,266.02
1897548	COMM-PHYS - Commodity		05/06/11	mmickels	Florida Gas Transmission Compan	Gulf South St. Helena 7	9		4.3200 MMBTU	9,600 MMBTU	41,472.00
1897694	COMM-PHYS - Commodity		05/06/11	mmickels	Florida Gas Transmission Compan	MOPS - Refugio FGT 7	9		4.2000 MMBTU	6,000 MMBTU	25,200.00
1904370	COMM-PHYS - Commodity		05/13/11	mmickels	Florida Gas Transmission Compan	Transco St. Helena FC14	16		4.1200 MMBTU	20,628 MMBTU	84,987.36
1913695	COMM-PHYS - Commodity		05/23/11	Jturnbo	Florida Gas Transmission Compan	Gulf South St. Helena 24	24		4.4100 MMBTU	3,200 MMBTU	14,112.00
Subtotal for Florida Gas Transmission Company:										62,364	272,062.88
1804013	COMM-PHYS - Commodity Tier 1		02/17/11	mmickels	Gulf South Pipeline Company	Alport (To Florida Ga1	31		4.5070 MMBTU	180,908 MMBTU	815,352.36
Subtotal for Gulf South Pipeline Company:										180,908	815,352.36
Grand Total:										243,272	

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

\$1,087,415.24

INVOICE APPROVAL

Initials Date Function

JP 6/16/11 Verify

EM 6/21/11 R

me 6/21/11 Approve

PAR Number - If Applicable

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

135

108

PEOPLES GAS SYSTEM A DIV OF TAMPA
ELECTRIC CO
702 N FRANKLIN ST
TAMPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

SALES Invoice

Invoice No: SES - I - 1006830 - 1
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 76-0480645
Invoice Date: 06/14/2011
Due Date: 06/27/2011

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
201105	S - 1156960	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	7,209	MMBTU	\$4.4000		\$31,719.60 ✓
201105	S - 1157820	DESTIN PPL	994400DEST	DESTIN FGT	10,000	MMBTU	\$4.2800		\$42,800.00 ✓
201105	S - 1158589	DESTIN PPL	994400DEST	DESTIN FGT	5,000	MMBTU	\$4.4200		\$22,100.00 ✓
Subtotal for DESTIN PPL					22,209				\$96,619.60
201105	S - 1155307	FL GAS TR	ST11 Z3 PO	STATION 11 ZONE 3 POOL	1,600	MMBTU	\$4.4300		\$7,088.00 ✓
Subtotal for FL GAS TR					1,600				\$7,088.00
201105	S - 1149015	SNG CO	050075	LOGANSPORT	31,000	MMBTU	\$4.2800		\$132,680.00 ✓
201105	S - 1149015	SNG CO	50070	SPIDER METER	82,801	MMBTU	\$4.2800		\$354,388.28 ✓
Subtotal for SNG CO					113,801				\$487,068.28

★ MISSING DEAL
(BILLED TO TEC IN ERROR) 5/19-5/19 FGT 1,000 @ \$4.17 \$4,170.00 ✓

Comments:

Invoice No: SES-1-1006830-4

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
					Recap:				
					Subtotal Before Taxes:				\$590,775.88
**** Net Amount Due ****					USD TOTAL:				137,610 \$590,775.88

To ensure accuracy and timely posting of all receipts please provide a detailed remittance of the invoices being paid with each payment issued. This will assist us in properly allocating funds so that our records coincide. Additionally, please ensure all payments are received by the due date on your invoice.

110063801

590,775.88 +
4,170.00 +
594,945.88 *

INVOICE APPROVAL
 Date 6/24/11
 Ew 6/24/11 R
 we 6/24/11 Approve
 110063801 Applicable

Total 138,610 db ✓

PGS INV #36658

PGS INV #36660

\$594,945.88 ✓

89,545.50 -

499.10 -

\$504,901.28 *TOTAL DUE

137

110

SALES Invoice

Prod. Month: 201105
 Pipeline: DESTIN PPL
 Deal#: S - 1156960
 Delivery Point: 994900DEST
 Price Desc: Fixed

Nucleus Customer Id: PEOPLES

Eff Date: 05/10/2011

DESTIN-GULF STREAM

Invoice No: SES - I - 1006830 - 1

Contract #: 010-NG-BS-10645

Expiry Date: 05/10/2011

Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price
1	0	\$0.0000	9	0	\$0.0000	17	0	\$0.0000	25	0	\$0.0000
2	0	\$0.0000	10	7,209	\$4.4000	18	0	\$0.0000	26	0	\$0.0000
3	0	\$0.0000	11	0	\$0.0000	19	0	\$0.0000	27	0	\$0.0000
4	0	\$0.0000	12	0	\$0.0000	20	0	\$0.0000	28	0	\$0.0000
5	0	\$0.0000	13	0	\$0.0000	21	0	\$0.0000	29	0	\$0.0000
6	0	\$0.0000	14	0	\$0.0000	22	0	\$0.0000	30	0	\$0.0000
7	0	\$0.0000	15	0	\$0.0000	23	0	\$0.0000	31	0	\$0.0000
8	0	\$0.0000	16	0	\$0.0000	24	0	\$0.0000			
							7,209	\$4.4000			

SALES Invoice

Prod. Month: 201105
 Pipeline: DESTIN PPL
 Deal#: S - 1158589
 Delivery Point: 994400DEST
 Price Desc: Fixed

Nucleus Customer Id: PEOPLES

Eff Date: 05/12/2011

DESTIN FGT

Invoice No: SES - I - 1006830 - 1

Contract #: 010-NG-BS-10645

Expiry Date: 05/12/2011

<u>Day</u>	<u>MMBTU</u>	<u>Price</u>	<u>Day</u>	<u>MMBTU</u>	<u>Price</u>	<u>Day</u>	<u>MMBTU</u>	<u>Price</u>	<u>Day</u>	<u>MMBTU</u>	<u>Price</u>
1	0	\$0.0000	9	0	\$0.0000	17	0	\$0.0000	25	0	\$0.0000
2	0	\$0.0000	10	0	\$0.0000	18	0	\$0.0000	26	0	\$0.0000
3	0	\$0.0000	11	0	\$0.0000	19	0	\$0.0000	27	0	\$0.0000
4	0	\$0.0000	12	5,000	\$4.4200	20	0	\$0.0000	28	0	\$0.0000
5	0	\$0.0000	13	0	\$0.0000	21	0	\$0.0000	29	0	\$0.0000
6	0	\$0.0000	14	0	\$0.0000	22	0	\$0.0000	30	0	\$0.0000
7	0	\$0.0000	15	0	\$0.0000	23	0	\$0.0000	31	0	\$0.0000
8	0	\$0.0000	16	0	\$0.0000	24	0	\$0.0000			
					5,000	\$4.4200		\$22,100.00			
Total for Pipeline:					DESTIN PPL	22,209	\$4.3505		\$96,619.60		

SALES Invoice

Prod. Month: 201105
 Pipeline: FL GAS TR
 Deal#: S - 1155307
 Delivery Point: ST11 Z3 PO
 Price Desc: Fixed

Nucleus Customer Id: PEOPLES

Eff Date: 05/06/2011

STATION 11 ZONE 3 POOL

Invoice No: SES - I - 1006830 - 1

Contract #: 010-NG-BS-10645

Expiry Date: 05/06/2011

<u>Day</u>	<u>MMBTU</u>	<u>Price</u>	<u>Day</u>	<u>MMBTU</u>	<u>Price</u>	<u>Day</u>	<u>MMBTU</u>	<u>Price</u>	<u>Day</u>	<u>MMBTU</u>	<u>Price</u>
1	0	\$0.0000	9	0	\$0.0000	17	0	\$0.0000	25	0	\$0.0000
2	0	\$0.0000	10	0	\$0.0000	18	0	\$0.0000	26	0	\$0.0000
3	0	\$0.0000	11	0	\$0.0000	19	0	\$0.0000	27	0	\$0.0000
4	0	\$0.0000	12	0	\$0.0000	20	0	\$0.0000	28	0	\$0.0000
5	0	\$0.0000	13	0	\$0.0000	21	0	\$0.0000	29	0	\$0.0000
6	1,600	\$4.4300	14	0	\$0.0000	22	0	\$0.0000	30	0	\$0.0000
7	0	\$0.0000	15	0	\$0.0000	23	0	\$0.0000	31	0	\$0.0000
8	0	\$0.0000	16	0	\$0.0000	24	0	\$0.0000			
										1,600	\$4.4300
											\$7,088.00
Total for Pipeline:				FL GAS TR		1,600		\$4.4300		\$7,088.00	

140

113

SALES Invoice

Prod. Month: 201105
 Pipeline: SNG CO
 Deal#: S - 1149015
 Delivery Point: 050075
 Price Desc: (Inside F.E.R.C GAS Market Report Southern Ntrl Gas LA) USD/MMBTU -0.12 USD/MMBTU

Nucleus Customer Id: PEOPLES

Eff Date: 05/01/2011

LOGANSPOINT

Invoice No: SES - I - 1006830 - 1

Contract #: 010-NG-BS-10645

Expiry Date: 05/31/2011

Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price
1	1,000	\$4.2800	9	1,000	\$4.2800	17	1,000	\$4.2800	25	1,000	\$4.2800
2	1,000	\$4.2800	10	1,000	\$4.2800	18	1,000	\$4.2800	26	1,000	\$4.2800
3	1,000	\$4.2800	11	1,000	\$4.2800	19	1,000	\$4.2800	27	1,000	\$4.2800
4	1,000	\$4.2800	12	1,000	\$4.2800	20	1,000	\$4.2800	28	1,000	\$4.2800
5	1,000	\$4.2800	13	1,000	\$4.2800	21	1,000	\$4.2800	29	1,000	\$4.2800
6	1,000	\$4.2800	14	1,000	\$4.2800	22	1,000	\$4.2800	30	1,000	\$4.2800
7	1,000	\$4.2800	15	1,000	\$4.2800	23	1,000	\$4.2800	31	1,000	\$4.2800
8	1,000	\$4.2800	16	1,000	\$4.2800	24	1,000	\$4.2800			
						31,000	\$4.2800	\$132,680.00			

Deal#: S - 1149015

Delivery Point: 50070

SPIDER METER

Price Desc: (Inside F.E.R.C GAS Market Report Southern Ntrl Gas LA) USD/MMBTU -0.12 USD/MMBTU

Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price
1	2,671	\$4.2800	9	2,671	\$4.2800	17	2,671	\$4.2800	25	2,671	\$4.2800
2	2,671	\$4.2800	10	2,671	\$4.2800	18	2,671	\$4.2800	26	2,671	\$4.2800
3	2,671	\$4.2800	11	2,671	\$4.2800	19	2,671	\$4.2800	27	2,671	\$4.2800
4	2,671	\$4.2800	12	2,671	\$4.2800	20	2,671	\$4.2800	28	2,671	\$4.2800
5	2,671	\$4.2800	13	2,671	\$4.2800	21	2,671	\$4.2800	29	2,671	\$4.2800
6	2,671	\$4.2800	14	2,671	\$4.2800	22	2,671	\$4.2800	30	2,671	\$4.2800
7	2,671	\$4.2800	15	2,671	\$4.2800	23	2,671	\$4.2800	31	2,671	\$4.2800
8	2,671	\$4.2800	16	2,671	\$4.2800	24	2,671	\$4.2800			
						82,801	\$4.2800	\$354,388.28			

Total for Pipeline: SNG CO

113,801 \$4.2800

\$487,068.28

Invoice - NAESB

Peoples Gas System

Mary Conte
a division of Tampa Electric C
P.O. Box 111
Tampa, FL 33601
Phone: 813 228-4558 Fax: 813 228-4194

Contract Number : E00205

Invoice Number : E002051105

Production Month : 05/11

Invoice Date : 06/07/2011

Due Date : Jun/23/2011

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
Pipeline: NNG													
1791 : MOPS_NGPL													
05/11	05/11	NNG	1791 : MOPS_NGPL		209238	7623-04	C	24-24	1	1,600	1,600	4.255000	6,808.00
05/11	05/11	NNG	1791 : MOPS_NGPL		209914	7623-10	C	25-25	1	1,600	1,600	4.340000	6,944.00
Total for Point : 1791 : MOPS_NGPL											3,200		13,752.00
Total For Pipeline - NNG											3,200		13,752.00
Invoice Total											3,200		13,752.00

INVOICE APPROVAL

Initials Date Function

[Signature] 6/15/11 Verify

[Signature] 6/21/11 R

[Signature] 6/24/11 Approve

PAR Number - If Applicable

Sales Invoice

Peoples Gas System
702 N. Franklin St.
Tampa, FL 33602
Attn: Mary Conti
Fax: (813) 228-4742

Invoice Nbr: 110650044
Invoice Date: 6/2/2011
Contract Nbr: SLSB0269
Contract Date: 2/1/2010
Customer #: 338645
Currency: US DOLLAR

SOLD DURING THE MONTH OF MAY 2011

PIPELINE	METER #	DELIVERY PT.	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
ANR	322625-P	ST LANDRY PARISH EXCHNG INP (ANR/FGT)							
			BASE COMMODITY	1	31	108,500	MMBTU	\$4.3770	\$474,904.50
			Divvy Pt. Base Commodity			108,500		Divvy Pt. Amt.	\$474,904.50
			Pipeline Base Commodity			108,500		Pipeline Amt.	\$474,904.50
			Total Base Commodity			<u>108,500</u>		Net Amount Due	<u>\$474,904.50</u>

INVOICE APPROVAL
Initials Date Approved
JP 6/16/11 Approved
EM 6/21/11 Approved
JL 6/21/11 Approved
PAR Number: If Applicable

TERMS: Pay by Wire Transfer on or before June 25, 2011

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

Invoice Industries:

SALES INVOICE

Bill To:

Peoples Gas System, a division of Tampa
Electric C
702 North Franklin Street, Suite P-7
Tampa, FL 33602

Contact: Ed Elliott

Telephone: (813) 228-4149

Fax: (813) 228-4194

Email: PGSSettlements@tecoenergy.com

Invoice No.:

2011-00611

Counterparty ID:

38658

Production Month:

May-2011

Statement Date:

June 07, 2011

Contract Number:

021321

Contract Date:

September 02, 2009

Bill Date:

June 27, 2011

Payment Method:

Wire

Terms:

Later of 25th or 10 days of
receipt of invoice
(BEFORE/AFTER)

01-90-000-232-02-000

Targa Contact:

Statement Purchase Total: \$ 0.00

Statement Sales Total: \$ 66,780.00

Total sales on Tax:

Total Net Out Due \$ 66,780.00

DICE APPROVAL

DATE Date Function
JW 6/15/11 Verify
Em 6/21/11 Review
me 6/21/11 Approve
PAR Number: If Applicable

Sales

Transaction Confirmation Deal Number	Delivery Date	Delivery Point Meter # \ Pipeline Name \ Meter Description	Quantity	Unit Price	Tax	Invoice
45618	05/07/2011	N/A \ FGT \ Johnson Bayou	3,000	\$ 4.200	0.00%	\$ 12,600.00
45618	05/08/2011	N/A \ FGT \ Johnson Bayou	3,000	\$ 4.200	0.00%	\$ 12,600.00
45618	05/09/2011	N/A \ FGT \ Johnson Bayou	3,000	\$ 4.200	0.00%	\$ 12,600.00
46068	05/18/2011	N/A \ FGT \ Johnson Bayou	7,000	\$ 4.140	0.00%	\$ 28,980.00
Tax Jurisdiction (State \ County \ City):			Sub Total	16,000		\$66,780.00
LA \ Cameron			Tax		0.00%	\$0.00
			Misc Fee			\$0.00
			Total for Point	16,000		\$66,780.00

Sales

Transaction Confirmation Deal Number	Delivery Date	Delivery Point Meter # \ Pipeline Name \ Meter Description	Quantity	Unit Price	Tax	Invoice
			Total Sale	16,000 ✓	Sale Total	\$ 66,780.00 ✓

145

118

INVOICE

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC CO.
702 N. FRANKLIN ST., PLAZA 7
P.O. Box 111
TAMPA, FL 33602

INVOICE DATE: 06/08/2011
INVOICE DUE DATE: 06/27/2011
INVOICE NUMBER: 201105-0243

ATTENTION: Jason Weber

FAX NO: (813) 228-1545

ACTG CODES: CUR=CURRENT CHG., REV=REVERSAL, ADJ=ADJUSTMENT, PMT=PAYMENT, RES=RESERVATION

PROD MO	ACTG CODE	METER NO	PIPE	DESCRIPTION	\$/DTH	CURRENCY	DTH	AMOUNT DUE
CURRENT SALE TRANSACTIONS								
Contract No: CT-003572								
2011/05	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$4.280000	\$US	5,314	\$22,743.92
TOTAL CURRENT SALE TRANSACTIONS:							5,314	\$22,743.92
TOTAL CURRENT TRANSACTIONS:							5,314	\$22,743.92

INVOICE SUMMARY

Total Current Transactions: \$22,743.92
Total Prior Period Transactions: \$0.00
TOTAL AMOUNT DUE: \$22,743.92 ✓

PAYMENT INFORMATION PER CONTRACT TERMS

INVOICE APPROVAL
Initials Date Function
[Signature] 6/15/11 [Signature]
[Signature] 6/23/11 [Signature]
[Signature] 6/24/11 Approve
PAR Number - If Applicable

INTEREST SHALL ACCRUE ON UNPAID BALANCES AT THE PRIME RATE LISTED IN THE WALL STREET JOURNAL, PLUS 2%

THANK YOU FOR YOUR BUSINESS

Invoice no :
Invoice date :
Invoice from :
Invoice to :

F0029112
06/13/2011
05/01/2011
05/26/2011

Customer: Dee Wilkerson
Peoples Gas Systems, div of Tampa Electric
P O Box 2562 702 N Franklin St

By wire to :

FL 33602-2562

Customer fax no : 18132284194
Customer A/C no :
Customer reference PEOPLES01

INVOICE APPROVAL
Initials Date Function
JP 6/15/11 Veri
EW 6/21/11 R
ME 6/24/11 Approve
PAR Number - If Applicable

Invoice description : NATURAL GAS DELIVERY

Deal date	Deal #	From	To	Trading Point	Buy/Sell	Quantity	Qt total	Price	Formula	Net amount (\$)
Florida Gas Transmission Co.										
05/17/2011	TBL00036472	05/18/2011	05/18/2011	Florida Gas Zone 1 Pool - State of Louisiana	Sell	3,000 MMBtu	3,000 MMBtu	4.1550 \$/MMBtu	GDA FGT Z1	12,485.00
05/18/2011	TBL00036510	05/19/2011	05/19/2011	Florida Gas Zone 1 Pool - State of Louisiana	Sell	500 MMBtu	500 MMBtu	4.0950 \$/MMBtu	GDA FGT Z1	2,047.50
				Florida Gas Zone 1 Pool - State of Louisiana			3,500 MMBtu			14,512.50
05/11/2011	TBL00036266	05/12/2011	05/12/2011	Gulf South - St Helena - State of Louisiana	Sell	3,200 MMBtu	3,200 MMBtu	4.3300 \$/MMBtu		13,856.00
05/19/2011	TBL00036567	05/20/2011	05/20/2011	Gulf South - St Helena - State of Louisiana	Sell	3,200 MMBtu	3,200 MMBtu	4.1300 \$/MMBtu		13,216.00
05/25/2011	TBL00036926	05/26/2011	05/26/2011	Gulf South - St Helena - State of Louisiana	Sell	3,200 MMBtu	3,200 MMBtu	4.3800 \$/MMBtu		14,016.00
				Gulf South - St Helena - State of Louisiana			9,600 MMBtu			41,088.00
04/29/2011	TBL00035909	05/01/2011	05/01/2011	MOPS/TIVOLI - ZN 1 - State of Texas	Sell	2,000 MMBtu	2,000 MMBtu	4.4100 \$/MMBtu	GDA FGT Z1	8,820.00
04/29/2011	TBL00035909	05/02/2011	05/02/2011	MOPS/TIVOLI - ZN 1 - State of Texas	Sell	2,000 MMBtu	2,000 MMBtu	4.4100 \$/MMBtu	GDA FGT Z1	8,820.00
05/18/2011	TBL00036511	05/19/2011	05/19/2011	MOPS/TIVOLI - ZN 1 - State of Texas	Sell	2,000 MMBtu	2,000 MMBtu	4.0950 \$/MMBtu	GDA FGT Z1	8,190.00
				MOPS/TIVOLI - ZN 1 - State of Texas			6,000 MMBtu			25,830.00
				Florida Gas Transmission Co.			19,100 MMBtu			81,430.50
							19,100 MMBtu			81,430.50

To be received by 06/27/2011

Total amount due : 81,430.50

Any queries about the Invoice should be made to :

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

147

130

Invoice Number: 214931

INVOICE

Invoice Month: 05/ 2011

Invoice Date: June 09, 2011

Invoice Due Date: June 24, 2011 *6/27/11*

Contract Number:

Mail To:

PEOPLES GAS

Remit To:

Billing Inquiries

Trade date	Deal #	Begin	End	Description	Volume	UoM	Price	Month	Amt Due	Currency
05/23/2011	448691			GASIDX	(9,600)	MMBTU	\$4.5350	201105	\$43,536.00	USD
				FIRM Natural Gas Index Sales # 448691 From 24-MAY-11 Through 31-MAY-11						
				(SALES) SUB TOTAL:	(9,600)	MMBTU			\$43,536.00	
				(GASIDX) SUB TOTAL:	(9,600)	MMBTU			\$43,536.00	

TOTAL: *\$43,536.00* /

Wiring Information:

2000

Bank Number:

Payment Terms:

Comments:

INVOICE APPROVAL
Initials Date Function
JP *6/16/11* *Approve*
EW *6/21/11* *Approve*
ve *6/25/11* *Approve*
FAR Number - If Applicable

AR INVOICE

06/10/2011 4:02:40PM

Invoice Number: 144716-1

Bill To

Peoples Gas System, Division of Tampa

702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information

Production Month: 05/2011
Invoice Due Date: 6/27/2011
Invoice Date: 6/10/2011
Customer Number: 600008372

Billing Contact

Net Invoice Total: Volume: 983,167
Amount: \$2,944,298.94

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
Sales								
10523	09/10/2010	DICKEYT	Jude Campbell		310,000	MMBTU	0.030000	9,300.00
					310,000			9,300.00
777625	05/10/2011	DICKEYT	Evette Moreno	BAYGAS	10,000	MMBTU	4.250000	42,500.00
777931	05/11/2011	ROUPES	Evette Moreno	BAYGAS	6,000	MMBTU	4.400000	26,400.00
				Pipeline: BAYGAS	16,000			68,900.00
775277	04/26/2011	DICKEYT	Jude Campbell	DTISOUTH	130,000	MMBTU	4.354500	566,085.00
776792	05/04/2011	ROUPES	Jude Campbell	DTISOUTH	1,467	MMBTU	4.500000	6,601.50
776793	05/04/2011	ROUPES	Jude Campbell	DTISOUTH	1,033	MMBTU	4.590000	4,741.47
777412	05/09/2011	DICKEYT	Evette Moreno	DTISOUTH	2,500	MMBTU	4.260000	10,650.00
777593	05/10/2011	DICKEYT	Evette Moreno	DTISOUTH	2,500	MMBTU	4.190000	10,475.00
777853	05/11/2011	ROUPES	Jude Campbell	DTISOUTH	2,500	MMBTU	4.200000	10,500.00
778093	05/12/2011	DICKEYT	Evette Moreno	DTISOUTH	2,500	MMBTU	4.090000	10,225.00
				Pipeline: DTISOUTH	142,500			619,277.97
734893	09/10/2010	DICKEYT	Jude Campbell	FGT	309,668	MMBTU	4.382000	1,356,965.17
775277	04/26/2011	DICKEYT	Jude Campbell	FGT	180,000	MMBTU	4.354500	783,810.00
777040	05/05/2011	ROUPES	Jude Campbell	FGT	5,000	MMBTU	4.450000	22,250.00
777411	05/09/2011	DICKEYT	Evette Moreno	FGT	5,000	MMBTU	4.260000	21,300.00
777586	05/10/2011	DICKEYT	Evette Moreno	FGT	5,000	MMBTU	4.200000	21,000.00
777854	05/11/2011	ROUPES	Jude Campbell	FGT	4,999	MMBTU	4.200000	20,995.80
778091	05/12/2011	DICKEYT	Evette Moreno	FGT	5,000	MMBTU	4.100000	20,500.00
				Pipeline: FGT	514,667			2,246,820.97

INVOICE APPROVAL
Initials Date Function
JW 6/17/11 Verify
EM 6/21/11 Approve
K 6/21/11 Approve
PAR Number Application

SALE Total:

983,167

2,944,298.94

Total 673,167 dts

AR INVOICE

06/10/2011 4:02:40PM

Invoice Number: 111716-1

Net Invoice Total: 983,167

\$2,944,298.94

Outstanding Amount:

\$2,944,298.94

NOTES:

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR May 2011

17-Jun-11

H:\GAS_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year 2011.xlsx\May11act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,446,683	0.02750	\$39,783.78
2		ACTUAL	1,446,683	0.02750	\$39,783.84
3	FTS-1-NO NOTICE	ACCRUED	(138,524)	0.02750	(\$3,809.41)
4		ACTUAL	(135,350)	0.02750	(\$3,722.13)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,308,159		\$35,974.37
8		ACTUAL	1,311,333		\$36,061.71
9		DIFFERENCE	3,174		\$87.34
10	FTS-2-USAGE	ACCRUED	499,360	0.00930	\$4,644.05
11		ACTUAL	499,360	0.00930	\$4,644.07
12		DIFFERENCE	0		\$0.02
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	1,807,519		\$40,618.42
17		ACTUAL	1,810,693		\$40,705.78
18		DIFFERENCE	3,174		\$87.36



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: June 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$33,085.56
Invoice Identifier: 000331514
Account Number: 52002364
Net Due Date: 06/20/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	05 - 05	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	06 - 09	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	10 - 13	
				Transportation Commodity															
01	746934	78503		GOLDEN PASS - RECI			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	14 - 16	
				Transportation Commodity															

Invoice Sub-Total Amount 1,202,383 33,065.56
Invoice Total Amount: 1,202,383 33,065.56

Date Received 6/10/11
INVOICE APPROVAL
Initials Date Function
Verify
Review
Approve
Par Number - if Applicable

019000023202000

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 21 of 29

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

152

125



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: June 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$33,085.58
Invoice Identifier: 000331514
Account Number: 52002364
Net Due Date: 06/20/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0256	0.0019	0.0000	0.0275	10,359	284.87	14 - 16	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0256	0.0019	0.0000	0.0275	6,000	165.00	07 - 09	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0256	0.0019	0.0000	0.0275	8,700	239.25	10 - 10	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0256	0.0019	0.0000	0.0275	6,980	191.95	11 - 11	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0256	0.0019	0.0000	0.0275	8,699	239.22	12 - 12	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0256	0.0019	0.0000	0.0275	2,000	55.00	13 - 13	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0256	0.0019	0.0000	0.0275	11,949	328.60	14 - 16	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0256	0.0019	0.0000	0.0275	6,700	184.25	24 - 24	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	3005	16119		PGS-MIAMI			COT	0.0256	0.0019	0.0000	0.0275	7,049	193.85	19 - 19	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 8 of 29

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: June 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$33,085.56
Invoice Identifier: 000331514
Account Number: 52002364
Net Due Date: 06/20/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	746934	78503		GOLDEN PASS - RECI	3005	16119		PGS-MIAMI			COT	0.0256	0.0019	0.0000	0.0275	4,841	133.13	19 - 19	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0256	0.0019	0.0000	0.0275	1,355	37.26	19 - 19	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0256	0.0019	0.0000	0.0275	2,904	79.86	19 - 19	
				Transportation Commodity															
01	321465	78319		GULF SO-WILLIAMS F	3018	16151		PGS-JACKSONVILLE			COT	0.0256	0.0019	0.0000	0.0275	6,970	191.68	12 - 12	
				Transportation Commodity															
01	742101	78499		ENBRIDGE - ORANGE	3018	16151		PGS-JACKSONVILLE			COT	0.0256	0.0019	0.0000	0.0275	3,388	93.17	18 - 19	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0256	0.0019	0.0000	0.0275	16,195	445.36	13 - 13	
				Transportation Commodity															
01		0			3021	16149		PGS-CECIL FIELD			COT	0.0256	0.0019	0.0000	0.0275	2,115	58.16	10 - 10	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0256	0.0019	0.0000	0.0275	109,020	2,998.05	01 - 20	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 9 of 29

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

154

154



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: June 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$33,085.56
Invoice Identifier: 000331514
Account Number: 52002364
Net Due Date: 06/20/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0256	0.0019	0.0000	0.0275	22,452	617.43	21 - 23	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0256	0.0019	0.0000	0.0275	43,608	1,199.22	24 - 31	
				Transportation Commodity															
01		0			3063	16201		PGS-TAMPA SOUTH			COT	0.0256	0.0019	0.0000	0.0275	1,948	53.57	12 - 12	
				Transportation Commodity															
01		0			3063	16201		PGS-TAMPA SOUTH			COT	0.0256	0.0019	0.0000	0.0275	12	0.33	13 - 13	
				Transportation Commodity															
01		0			3063	16201		PGS-TAMPA SOUTH			COT	0.0256	0.0019	0.0000	0.0275	1,438	39.55	24 - 24	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0256	0.0019	0.0000	0.0275	1,930	53.08	10 - 10	
				Transportation Commodity															
01		0			3083	16155		PGS-UMATILLA			COT	0.0256	0.0019	0.0000	0.0275	3,872	106.48	01 - 02	
				Transportation Commodity															
01		0			3083	16155		PGS-UMATILLA			COT	0.0256	0.0019	0.0000	0.0275	2,845	78.24	03 - 03	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 10 of 29

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

155

128



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: June 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$33,085.56
Invoice Identifier: 000331514
Account Number: 52002364
Net Due Date: 06/20/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3083	16155		PGS-UMATILLA			COT	0.0256	0.0019	0.0000	0.0275	1,420	39.05	05 - 05	
				Transportation Commodity															
01		0			3083	16155		PGS-UMATILLA			COT	0.0256	0.0019	0.0000	0.0275	2,313	63.61	07 - 09	
				Transportation Commodity															
01		0			3093	16161		PGS-EUSTIS			COT	0.0256	0.0019	0.0000	0.0275	1,775	48.81	10 - 10	
				Transportation Commodity															
01		0			3093	16161		PGS-EUSTIS			COT	0.0256	0.0019	0.0000	0.0275	1,319	36.27	11 - 11	
				Transportation Commodity															
01		0			3093	16161		PGS-EUSTIS			COT	0.0256	0.0019	0.0000	0.0275	2,200	60.50	12 - 12	
				Transportation Commodity															
01		0			3093	16161		PGS-EUSTIS			COT	0.0256	0.0019	0.0000	0.0275	600	16.50	23 - 24	
				Transportation Commodity															
01		0			3093	16161		PGS-EUSTIS			COT	0.0256	0.0019	0.0000	0.0275	402	11.06	25 - 25	
				Transportation Commodity															
01		0			3093	16161		PGS-EUSTIS			COT	0.0256	0.0019	0.0000	0.0275	1,800	49.50	26 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 11 of 29

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

156

129



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET

Houston TX 77216-3142

TAMPA FL 33602

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: June 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$33,085.68
Invoice Identifier: 000331514
Account Number: 52002364
Net Due Date: 06/20/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3115	16195		PGS-ONECO TECO/FC			COT	0.0256	0.0019	0.0000	0.0275	968	26.62	19 - 19	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	3115	16195		PGS-ONECO TECO/FC			COT	0.0256	0.0019	0.0000	0.0275	6,777	186.37	18 - 18	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	3115	16195		PGS-ONECO TECO/FC			COT	0.0256	0.0019	0.0000	0.0275	1,936	53.24	19 - 19	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0256	0.0019	0.0000	0.0275	3,139	86.32	10 - 10	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0256	0.0019	0.0000	0.0275	3,139	86.32	12 - 12	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0256	0.0019	0.0000	0.0275	10,158	278.35	14 - 16	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0256	0.0019	0.0000	0.0275	3,139	86.32	24 - 24	
				Transportation Commodity															
01		0			3200	16266		CITRUS WORLD-LAKE			COT	0.0256	0.0019	0.0000	0.0275	1,000	27.50	05 - 05	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 12 of 29

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

157

60



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: June 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$33,055.56
Invoice Identifier: 000331514
Account Number: 52002364
Net Due Date: 06/20/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3200	16266		CITRUS WORLD-LAKE			COT	0.0256	0.0019	0.0000	0.0275	1,000	27.50	12 - 12	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	7,281	200.23	01 - 01	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	264,000	7,260.00	02 - 31	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0256	0.0019	0.0000	0.0275	13,200	363.00	01 - 22	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0256	0.0019	0.0000	0.0275	2,700	74.25	23 - 31	
				Transportation Commodity															
01		0			99753	57766		PGS - PANAMA CITY			COT	0.0256	0.0019	0.0000	0.0275	3,453	94.96	10 - 10	
				Transportation Commodity															
01		0			99753	57766		PGS - PANAMA CITY			COT	0.0256	0.0019	0.0000	0.0275	1,725	47.44	11 - 11	
				Transportation Commodity															
01		0			99753	57766		PGS - PANAMA CITY			COT	0.0256	0.0019	0.0000	0.0275	3,453	94.96	12 - 12	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 13 of 29

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

158

131



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2011	Invoice Total Amount:	\$33,085.56
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000331514
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/20/2011

Begin Transaction Date: May 01, 2011 **End Transaction Date:** May 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01			0		109188	58913		PGS- LAKE MURPHY 1			COT	0.0256	0.0019	0.0000	0.0275	6,897	189.67	06 - 06	
Transportation Commodity																			
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0256	0.0019	0.0000	0.0275	1,519	41.77	01 - 01	
Transportation Commodity																			
01	9903	10114		TRANSCO-ST. HELEN	283528	78084		MID LA PORTALLEN IT			COT	0.0256	0.0019	0.0000	0.0275	20,628	567.27	14 - 16	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	283528	78084		MID LA PORTALLEN IT			COT	0.0256	0.0019	0.0000	0.0275	34,000	935.00	01 - 02	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	283528	78084		MID LA PORTALLEN IT			COT	0.0256	0.0019	0.0000	0.0275	46,000	1,265.00	04 - 13	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	283528	78084		MID LA PORTALLEN IT			COT	0.0256	0.0019	0.0000	0.0275	3,200	88.00	17 - 17	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	283528	78084		MID LA PORTALLEN IT			COT	0.0256	0.0019	0.0000	0.0275	16,000	440.00	20 - 24	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	283528	78084		MID LA PORTALLEN IT			COT	0.0256	0.0019	0.0000	0.0275	55,800	1,534.50	25 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 14 of 29

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JULY 20, 2011

159

132



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142
Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: June 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$33,065.56
Invoice Identifier: 000331514
Account Number: 52002364
Net Due Date: 06/20/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	283528	78084		MID LA PORTALLEN II			COT	0.0256	0.0019	0.0000	0.0275	3,200	88.00	19 - 19	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	283528	78084		MID LA PORTALLEN II			COT	0.0256	0.0019	0.0000	0.0275	8,553	235.21	03 - 03	
				Transportation Commodity															
01	254034	71414		WILLIAMS PLANT	283528	78084		MID LA PORTALLEN II			COT	0.0256	0.0019	0.0000	0.0275	3,184	87.56	18 - 18	
				Transportation Commodity															
01	266472	78014		NAPOLEONVILLE STO	283528	78084		MID LA PORTALLEN II			COT	0.0256	0.0019	0.0000	0.0275	301,247	8,284.29	03 - 26	
				Transportation Commodity															
01	266472	78014		NAPOLEONVILLE STO	283528	78084		MID LA PORTALLEN II			COT	0.0256	0.0019	0.0000	0.0275	32,400	891.00	28 - 31	
				Transportation Commodity															
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0256	0.0019	0.0000	0.0275	6,207	170.69	07 - 09	
				Transportation Commodity															
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0256	0.0019	0.0000	0.0275	5,422	149.11	25 - 25	
				Transportation Commodity															
01		0			693357	78465		PGS EAST PALATKA			COT	0.0256	0.0019	0.0000	0.0275	11,100	305.25	10 - 12	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 15 of 29

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

160

133



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: June 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$33,065.56
Invoice Identifier: 000331514
Account Number: 52002364
Net Due Date: 06/20/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

IT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01		0			693357	78465		PGS EAST PALATKA			COT	0.0256	0.0019	0.0000	0.0275	11,100	305.25	14 - 16	
Transportation Commodity																			
01		0			693357	78465		PGS EAST PALATKA			COT	0.0256	0.0019	0.0000	0.0275	3,700	101.75	24 - 24	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0256	0.0019	0.0000	0.0275	0	0.00	10 - 10	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT		0					COT	0.0256	0.0019	0.0000	0.0275	0	0.00	06 - 06	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT		0					COT	0.0256	0.0019	0.0000	0.0275	0	0.00	07 - 09	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT		0					COT	0.0256	0.0019	0.0000	0.0275	0	0.00	10 - 10	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT		0					COT	0.0256	0.0019	0.0000	0.0275	0	0.00	11 - 11	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT		0					COT	0.0256	0.0019	0.0000	0.0275	0	0.00	12 - 12	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 16 of 29

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

161

134



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

U-111
Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
SANDRA RUEDE Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
702 NORTH FRANKLIN STREET Houston TX 77216-3142 Contact Name:
TAMPA FL 33602 Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: June 10, 2011 Invoice Total Amount: **-3,722.13**
Svc Req: 006922736 Sup Doc Ind: IMBL Invoice Identifier: 000331548
Svc Req K: 5064 Charge Indicator: BILL ON DELIVERY Account Number: 52002364
Svc CD: DPOA Prev Inv ID: Net Due Date: 06/20/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0256	0.0019	0.0000	0.0275	(135,350)	-3,722.13	01-01	

Transportation Commodity

Invoice Sub-Total Amount (135,350) -3,722.13

Invoice Total Amount: (135,350) -3,722.13

Date Received 6/9/11
INVOICE APPROVAL
 Initials Date Function
SP 6/16/11 Verify
VE 6/16/11 Review
VE 6/16/11 Approve
 Par Number - If Applicable

014670023202000

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 1 of 1

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JULY 20, 2011

162

135



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Nun
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number

702 NORTH FRANKLIN STREET Houston TX 77216-3142
TAMPA FL 33602 Payee: 006924518

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: June 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 105988 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$109.97
Invoice Identifier: 000331423
Account Number: 52002364
Net Due Date: 06/20/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	3,999	109.97	01 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	01 - 31	
				Transportation Commodity															

Invoice Sub-Total Amount 3,999 109.97

Invoice Total Amount: 3,999 109.97

Date Received 6/9/11

INVOICE APPROVAL

Signature: [Signature] Date: 6/9/11 Function: Verify

Signature: [Signature] Date: 6/9/11 Function: Review

Signature: [Signature] Date: 6/9/11 Function: Approve

Par Number - If Applicable

019000023202000

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 7 of 29

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

163

136



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

1110 66-11

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T: Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1

Invoice Date: June 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$311.99
Invoice Identifier: 000331617
Account Number: 52002364
Net Due Date: 06/20/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	163884	62248		BAY GAS (REC) STOR	3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	3,585	98.59	11 - 11	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	1,560	42.90	11 - 12	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FGT	3200	16266		CITRUS WORLD-LAKE			COT	0.0256	0.0019	0.0000	0.0275	700	19.25	11 - 11	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FGT	288358	78117		PGS BRANDY BRANCI			COT	0.0256	0.0019	0.0000	0.0275	5,500	151.25	10 - 10	
				Transportation Commodity															
																	Invoice Sub-Total Amount	11,345	311.99
																	Invoice Total Amount:	11,345	311.99

Date Received: 6/9/11
INVOICE APPROVAL
Initials Date Function
Verify
Review
Approve
Par Number - If Applicable

019 0000 23202000

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Van 6/20/11

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Houston TX 77216-3142 Contact Name:
Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: June 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 101924 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$6,296.32
Invoice Identifier: 000331401
Account Number: 52002364
Net Due Date: 06/20/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

IT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FGT			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	13 - 13	
				Transportation Commodity															
01	255278	71441		MBPP OUTLET FGT			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	10 - 10	
				Transportation Commodity															
01	255278	71441		MBPP OUTLET FGT			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	12 - 12	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	10 - 13	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	24 - 24	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	25 - 25	
				Transportation Commodity															
																	Invoice Sub-Total Amount	228,956	6,296.32
																	Invoice Total Amount:	228,956	6,296.32

Date Received: 5/9/11
INVOICE APPROVAL
Initials Date Function
Verify
Review
Approve
Par Number - If Applicable

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 5 of 29

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

165

138



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: June 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$5,298.32
Invoice Identifier: 000331401
Account Number: 52002364
Net Due Date: 06/20/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date End Tran Date
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0256	0.0019	0.0000	0.0275	20,000	550.00	11 - 12
				Transportation Commodity														
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0256	0.0019	0.0000	0.0275	13,805	379.64	13 - 13
				Transportation Commodity														
01		0			90297	57345		HARDEE POWER PAR			COT	0.0256	0.0019	0.0000	0.0275	11,054	303.99	01 - 02
				Transportation Commodity														
01		0			90297	57345		HARDEE POWER PAR			COT	0.0256	0.0019	0.0000	0.0275	29,078	799.65	03 - 09
				Transportation Commodity														
01		0			90297	57345		HARDEE POWER PAR			COT	0.0256	0.0019	0.0000	0.0275	4,155	114.26	10 - 10
				Transportation Commodity														
01		0			90297	57345		HARDEE POWER PAR			COT	0.0256	0.0019	0.0000	0.0275	7,252	199.43	11 - 11
				Transportation Commodity														
01		0			90297	57345		HARDEE POWER PAR			COT	0.0256	0.0019	0.0000	0.0275	7,475	205.56	12 - 12
				Transportation Commodity														
01		0			90297	57345		HARDEE POWER PAR			COT	0.0256	0.0019	0.0000	0.0275	45,694	1,256.59	13 - 23
				Transportation Commodity														
01		0			90297	57345		HARDEE POWER PAR			COT	0.0256	0.0019	0.0000	0.0275	6,914	190.14	24 - 24

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 1 of 29

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

166

139



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Houston TX 77216-3142
Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: June 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 101924 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$6,296.32
Invoice Identifier: 000331401
Account Number: 52002364
Net Due Date: 06/20/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date End Tran Date
Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0256	0.0019	0.0000	0.0275	29,078	799.65	25 - 31
Transportation Commodity																		
01		0			109188	58913		PGS- LAKE MURPHY 1			COT	0.0256	0.0019	0.0000	0.0275	3,103	85.33	06 - 06
Transportation Commodity																		
01		0			222204	63052		FPC DEBARY			COT	0.0256	0.0019	0.0000	0.0275	15,558	427.85	10 - 10
Transportation Commodity																		
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0256	0.0019	0.0000	0.0275	8,712	239.58	07 - 09
Transportation Commodity																		
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0256	0.0019	0.0000	0.0275	12,500	343.75	24 - 24
Transportation Commodity																		
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0256	0.0019	0.0000	0.0275	9,578	263.40	25 - 25
Transportation Commodity																		
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0256	0.0019	0.0000	0.0275	5,000	137.50	26 - 26
Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	24 - 24

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 2 of 29

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

167

140



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

1000 1/20/11

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Num:	
				Payee's Bank:	
				Payee's Name:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2011	Invoice Total Amount:	\$4,644.07
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000331537
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	06/20/2011
Begin Transaction Date:	May 01, 2011	End Transaction Date:	May 31, 2011	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	321465	78319		GULF SO-WILLIAMS F			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	26 - 31	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	01 - 13	
				Transportation Commodity															
01	746934	78503		GOLDEN PASS - RECI			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	14 - 17	
				Transportation Commodity															
																Invoice Sub-Total Amount	499,360	4,644.07	
																Invoice Total Amount:	499,360	4,644.07	

Date Received 6/2/11

INVOICE APPROVAL

Initials	Date	Function
<u>[Signature]</u>	<u>6/2/11</u>	Verify
<u>[Signature]</u>	<u>6/2/11</u>	Review
<u>[Signature]</u>	<u>6/2/11</u>	Approve

Par Number - If Applicable

019000023202002

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

168

141

140



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Payee: 006924518
Houston TX 77216-3142

Stmt D/T:
Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: June 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$4,644.07
Invoice Identifier: 000331537
Account Number: 52002364
Net Due Date: 06/20/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0074	0.0019	0.0000	0.0093	48,480	450.86	01 - 24	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0074	0.0019	0.0000	0.0093	13,440	124.99	25 - 31	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0074	0.0019	0.0000	0.0093	47,620	442.87	01 - 20	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0074	0.0019	0.0000	0.0093	12,324	114.61	21 - 24	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0074	0.0019	0.0000	0.0093	20,167	187.55	25 - 31	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0074	0.0019	0.0000	0.0093	79,500	739.35	01 - 30	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0074	0.0019	0.0000	0.0093	1,400	13.02	31 - 31	
				Transportation Commodity															
01		0			3053	16199		CUC-PLANT CITY/FGT			COT	0.0074	0.0019	0.0000	0.0093	16,320	151.78	01 - 24	
				Transportation Commodity															
01		0			3053	16199		CUC-PLANT CITY/FGT			COT	0.0074	0.0019	0.0000	0.0093	5,460	50.78	25 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 22 of 29

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

169

142



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: June 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: \$4,644.07
Invoice Identifier: 000331537
Account Number: 52002364
Net Due Date: 06/20/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date End Tran Date
				Transportation Commodity														
01		0			3083	16155		PGS-UMATILLA			COT	0.0074	0.0019	0.0000	0.0093	75,000	697.50	01 - 30
				Transportation Commodity														
01		0			3083	16155		PGS-UMATILLA			COT	0.0074	0.0019	0.0000	0.0093	1,250	11.63	31 - 31
				Transportation Commodity														
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0074	0.0019	0.0000	0.0093	2,550	23.72	01 - 02
				Transportation Commodity														
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0074	0.0019	0.0000	0.0093	4,121	38.33	11 - 11
				Transportation Commodity														
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0074	0.0019	0.0000	0.0093	2,271	21.12	12 - 12
				Transportation Commodity														
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0074	0.0019	0.0000	0.0093	12,363	114.98	14 - 16
				Transportation Commodity														
01	241390	71298		DESTIN PIPELINE/FG1	3200	16266		CITRUS WORLD-LAKE			COT	0.0074	0.0019	0.0000	0.0093	1,000	9.30	04 - 04
				Transportation Commodity														
01		0			3200	16266		CITRUS WORLD-LAKE			COT	0.0074	0.0019	0.0000	0.0093	2,500	23.25	31 - 31

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 23 of 29

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

170

143



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:

702 NORTH FRANKLIN STREET

Houston TX 77216-3142

TAMPA FL 33602

Payee: 006924518

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: June 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: \$4,644.07
Invoice Identifier: 000331537
Account Number: 52002364
Net Due Date: 06/20/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			109188	58913		PGS- LAKE MURPHY 1			COT	0.0074	0.0019	0.0000	0.0093	9,681	90.03	17 - 17	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0074	0.0019	0.0000	0.0093	36,456	339.04	01 - 24	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0074	0.0019	0.0000	0.0093	12,033	111.91	25 - 31	
				Transportation Commodity															
01		0			222204	63052		FPC DEBARY			COT	0.0074	0.0019	0.0000	0.0093	4,442	41.31	10 - 10	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0074	0.0019	0.0000	0.0093	14,000	130.20	01 - 02	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0074	0.0019	0.0000	0.0093	4,320	40.18	03 - 05	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0074	0.0019	0.0000	0.0093	2,989	27.80	06 - 06	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0074	0.0019	0.0000	0.0093	4,320	40.18	07 - 09	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 24 of 29

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Num:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET

Houston TX 77216-3142

TAMPA FL 33602

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: June 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: \$4,644.07
Invoice Identifier: 000331537
Account Number: 52002364
Net Due Date: 06/20/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0074	0.0019	0.0000	0.0093	5,711	53.11	10 - 10	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0074	0.0019	0.0000	0.0093	14,000	130.20	11 - 12	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0074	0.0019	0.0000	0.0093	1,440	13.39	13 - 13	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0074	0.0019	0.0000	0.0093	21,000	195.30	14 - 16	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0074	0.0019	0.0000	0.0093	5,760	53.57	17 - 20	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0074	0.0019	0.0000	0.0093	2,220	20.65	21 - 23	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0074	0.0019	0.0000	0.0093	7,225	67.19	24 - 24	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0074	0.0019	0.0000	0.0093	4,440	41.29	25 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 25 of 29

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77218-3142
Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: June 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$4,844.07
Invoice Identifier: 000331537
Account Number: 52002364
Net Due Date: 06/20/2011

Begin Transaction Date: May 01, 2011

End Transaction Date: May 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0074	0.0019	0.0000	0.0093	3,557	33.08	31 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0074	0.0019	0.0000	0.0093	0	0.00	06 - 06	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0074	0.0019	0.0000	0.0093	0	0.00	10 - 10	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0074	0.0019	0.0000	0.0093	0	0.00	12 - 12	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE		0					COT	0.0074	0.0019	0.0000	0.0093	0	0.00	24 - 24	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG		0					COT	0.0074	0.0019	0.0000	0.0093	0	0.00	14 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION		0					COT	0.0074	0.0019	0.0000	0.0093	0	0.00	01 - 31	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1		0					COT	0.0074	0.0019	0.0000	0.0093	0	0.00	01 - 10	

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Page 26 of 29

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

173

146

ACTUAL/ACCRUAL RECONCILIATION

SONAT/ PIPELINE

IN DTH'S

FOR May 2011

H:\GAS_ACCT\PGA\Accrued EI Paso Charges\[Accrued EI Paso Charges,2011.xlsx]May11Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(2,132)	\$4.33000	(\$9,231.56)
2		ACTUAL	(2,132)	\$4.38000	(\$9,338.16)
3		DIFFERENCE	0		(\$106.60)
4	COMMODITY-PIPELINE	ACCRUED	212,372	\$0.06757	\$14,350.75
5		ACTUAL	212,372	\$0.0675736	\$14,350.75
6		DIFFERENCE	0		\$0.00
7	DEMAND	ACCRUED	1,115,761	\$0.41193	\$459,617.84
8		ACTUAL	1,115,761	\$0.41193	\$459,617.84
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,326,001		\$464,737.03
14		ACTUAL	1,326,001		\$464,630.43
15		DIFFERENCE	0		(\$106.60)

Billing Summary - Agent Level

INV4001

BILLING AGENT:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
ATTN: ED ELLIOTT
702 NORTH FRANKLIN STREET
PLAZA 7
TAMPA, FL 33602-0000

Month: MAY
Year: 2011
Invoice : 201105-002-006922736
Invoice Date: 06/10/2011

Shipper Name	Shipper ID	Amount
Peoples Gas System, A Div.Of Tampa Elect	006922736	\$ 464,630.43
Total		\$ 464,630.43

Please pay this amount by 06/20/2011

\$ 464,63

Remittance Addresses:

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

148

Reservation Charges

INV4004

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: MAY
Year: 2011

Contract: FSNG87

ALL Volumes in DTH

Service Type	Contract Quantity	Rate	Amount
RESERVATION FT	35,992	\$12.77000	\$ 459,617.84
Total FT Reservation	35,992		\$ 459,617.84
Debits or Credits			
Total Debits or Credits	0		\$ 0.00
Net FT Reservation Charges			<u>\$ 459,617.84</u>
Net Reservation Charges			<u>\$ 459,617.84</u>

176

149

Commodity Charges - By Service Types

INV4007

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: MAY
Year: 2011

Contract: FSNG87

Service Type:
STANDARD FIRM

Transportation Commodity Charges:

Non-Pathed	Receipt Zone	Delivery Zone	Quantity	Rate	Amount
	0	3	207,751	\$ 0.06600	\$ 13,711.57
	1	3	4,621	\$ 0.05100	\$ 235.67
Total Commodity			212,372		\$ 13,947.24

Transportation Surcharges:

Non-Pathed	Quantity	Rate	Amount
SCRM	212,372	\$ 0.00000	\$ 0.00
ACA	212,372	\$ 0.00190	\$ 403.51
Total Surcharges			\$ 403.51

Total Commodity & Surcharges \$ 14,350.75

177

Cash Out Calculations

INV4032

Customer:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: MAY
Year: 2011

A. Rates:

Index Price	High Price	Low Price
\$ 4.38	\$ 4.66	\$ 4.14

B. Imbalance Percentage:

Type	Net Receipts	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
Actual Imbalance Per	214,504	212,372	0	0	0	2,132	1.00390	0
Estimated Imbalance	207,741	199,570	0	0	0	8,171	4.09430	0

* Actual receipts and deliveries exclude related pool transactions

C. Cashout Tier:

		A	B	C	D
Tier	Factor	Cashout Qty	Applicable Price Index	Cash Out Percent	Cash Out Price
>0-2	1.00000	2,132	4.140	100.000	(4.38)
Total	1.00000	2,132			(9,338.16)

Line 1

D. Contract Imbalance:

Shipper	Contract ID	Net Receipts	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	214,504	212,372	2,132	0	0
PEOPLES GAS SYS	PSNG11188	0	0	0	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		214,504	212,372		0	0
Less Pool Transaction		0	0			
Net		<u>214,504</u>	<u>212,372</u>	<u>2,132</u>		

Version:1.8

PAGE 1

06/10/2011 10:37 AM

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

178

151

ACTUAL/ACCRUAL RECONCILIATION
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DTH'S
FOR May 2011

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges\Accrued Gulfstream Charges.2011.xlsx\May11Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(33,795)	4.67483	(\$157,985.73)
2		ACTUAL	(28,402)	4.60455	(\$130,778.44)
3		DIFFERENCE	5,393		\$27,207.29
4	COMM.-P/L-FT	ACCRUED	277,589	0.02190	\$6,079.15
5		ACTUAL	278,692	0.02322	\$6,471.21
6		DIFFERENCE	1,103		\$392.06
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8	Scheduling Penalties	ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L	ACCRUED	277,589		\$6,079.15
14	(FT/IT)	ACTUAL	278,692		\$6,471.21
15		DIFFERENCE	1,103		\$392.06
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,114,000	0.55739	\$620,932.50
20		ACTUAL	1,114,000	0.55739	\$620,932.50
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,357,794		\$469,025.92
23		ACTUAL	1,364,290		\$496,625.27
24		DIFFERENCE	6,496		\$27,599.35

Invoice Detail Statement - Final

Invoice Identifier: 110523
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602
 mlconti@tecoenergy.com

Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Accounting Period: May, 2011
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 06/10/2011
 Net Due Date: 06/20/2011
 Contact Name/Phone:
 Contact E-mail:

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth	8205219 CFG - Baseball City	SEQ BASE			05/01/2011 05/31/2011	604	0.02190	13.29
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth	9000020 Peoples - Reunion	SEQ BASE			05/01/2011 05/31/2011	59,302	0.02190	1,298.71
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth	9000040 Peoples - S. Hills	SEQ BASE			05/01/2011 05/31/2011	56,517	0.02190	1,237.62
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth	9000041 Peoples - Combee Road	SEQ BASE			05/01/2011 05/31/2011	53,400	0.02190	1,169.46
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205171 Williams Mobile Bay	9000541 Peoples - Vandolah	LD/TEC			05/04/2011 05/04/2011	4,992	0.02190	109.32

Run Date/Time: 6/10/2011 15:59:14
 Report Number: I-1516

Page 1 of 4

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JULY 20, 2011

180

158

Invoice Detail Statement - Final

Accounting Period: May, 2011

Invoice Identifier: 110523

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00006	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000541 Peoples - Vandolah	BP/TEC			05/04/2011 05/04/2011	4,895	0.02190	107.20
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00007	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205179 DEFS Mobile Bay	9000541 Peoples - Vandolah	JP/TEC			05/04/2011 05/04/2011	5,873	0.02190	128.62
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00008	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205179 DEFS Mobile Bay	9000541 Peoples - Vandolah	LD/TEC			05/04/2011 05/04/2011	1,273	0.02190	27.88
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00009	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000541 Peoples - Vandolah	MACQ/TEC			05/10/2011 05/10/2011	8,062	0.02190	176.56
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00010	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000541 Peoples - Vandolah	SHELL/TEC			05/10/2011 05/10/2011	7,088	0.02190	155.23
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00011	1 Current Business (Transportation)	8205175	9000040	MACQ/SYSTEM			05/11/2011	8,039	0.02190	176.05

Run Date/Time: 6/10/2011 15:59:14
Report Number: I-1516

Page 2 of 4

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

181

154

Invoice Detail Statement - Final

Accounting Period: May, 2011

Invoice Identifier: 110523

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				05/11/2011			
	(Price Tier: 1)	GZN1/1	GZN1/1							
1.00012	1 Current Business (Transportation)	8205175	9000541	BP/TEC			05/11/2011	7,252	0.02190	158.82
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Vandolah				05/11/2011			
	(Price Tier: 1)	GZN1/1	GZN1/1							
1.00013	1 Current Business (Transportation)	8205179	9000541	JP/TEC			05/11/2011	13,495	0.02190	295.54
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DEFS Mobile Bay	Peoples - Vandolah				05/11/2011			
	(Price Tier: 1)	GZN1/1	GZN1/1							
1.00014	1 Current Business (Transportation)	8205175	9000541	CHEV/TEC			05/13/2011	6,839	0.02190	149.77
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Vandolah				05/13/2011			
	(Price Tier: 1)	GZN1/1	GZN1/1							
1.00015	1 Current Business (Transportation)	8205175	9000541	TENASKA/TEC			05/13/2011	4,201	0.02190	92.00
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Vandolah				05/13/2011			
	(Price Tier: 1)	GZN1/1	GZN1/1							
1.00016	1 Current Business (Transportation)	8205179	9002020	JP/TEC			05/14/2011	22,800	0.02190	499.32
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DEFS Mobile Bay	Peoples - Bayside				05/16/2011			
	(Price Tier: 1)	GZN1/1	GZN1/1							

Run Date/Time: 6/10/2011 15:59:14
Report Number: I-1516

Page 3 of 4

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JULY 20, 2011

182

Invoice Detail Statement - Final

Accounting Period: May, 2011

Invoice Identifier: 110523

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000541 Peoples - Vandolah GZN1/1	SUSPENSE GAS CLAIM			05/19/2011 05/19/2011	552	0.02190	12.09
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9000040 Peoples - S. Hills GZN1/1	9000541 Peoples - Vandolah GZN1/1	TEC			05/23/2011 05/23/2011	6,683	0.02190	146.36
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000541 Peoples - Vandolah GZN1/1	BP/TEC INTRA			05/24/2011 05/24/2011	6,274	0.02190	137.40
1.00020	1 Current Business (Transportation) (COT 0.68960) (Price Tier: 1)		9000541 Peoples - Vandolah GZN1/1				05/31/2011 05/31/2011	551	0.68960	379.97
1.00021	129 Reservation Volume (RES 0.55720) 10720 5721 (Price Tier: 1)		9000020 Peoples - Reunion GZN1/1				05/01/2011 05/31/2011	1,085,000	0.55720	604,562.00
Contract Total Amount:								1,363,692Dth		\$611,033.21

Line 1

Invoice Detail Statement - Final

Invoice Identifier:	110523	Accounting Period:	May, 2011
Billable Party (Prop)/(Duns):	415148 PEOPLES GAS / 006922736	Service Requester Contract Number:	9110888
	Mary Conti	Service Requester (Prop)/(Duns):	415148 PEOPLES GAS / 006922736
	702 North Franklin Street	Invoice Date:	06/10/2011
	Tampa, FL 33602	Net Due Date:	06/20/2011
	mlconti@tecoenergy.com	Contact Name/Phone:	Stacey Woolcock / (713) 215-3443
Service Code:	FT	Contact E-mail:	stacey.c.woolcock@Williams.com
Rate Schedule Description:	FIRM TRANSPORTATION 6%		

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	129 Reservation Volume (RES 0.56450) (Price Tier: 1)		8205217 CFG - Clear Springs GZN1/1		114524901 9000107/CENTRAL FLORIDA		05/03/2011 05/31/2011	29,000	0.56450	16,370.50
Contract Total Amount								29,000Dth		\$16,370.50

Invoice Detail Statement - Final

Invoice Identifier:	110523	Accounting Period:	May, 2011
Billable Party (Prop)/(Duns):	415148 PEOPLES GAS / 006922736	Service Requester Contract Number:	9000386
	Mary Conti	Service Requester (Prop)/(Duns):	415148 PEOPLES GAS / 006922736
	702 North Franklin Street	Invoice Date:	06/10/2011
	Tampa, FL 33602	Net Due Date:	06/20/2011
	mlconti@tecoenergy.com	Contact Name/Phone:	Stacey Woolcock / (713) 215-3443
Service Code:	OT	Contact E-mail:	stacey.c.woolcock@Williams.com
Rate Schedule Description:	CLC		

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	823 Cashout Minority (MIN 4.74306) (Price Tier: 1)	GZN1/1					04/30/2011 04/30/2011	520	4.74306	2,466.39
Contract Total Amount:								520Dth		<u>\$2,466.39</u>

Invoice Detail Statement - Final

Invoice Identifier: 110523
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602
 mlconti@tecoenergy.com
Service Code: OB
Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: May, 2011
Service Requester Contract Number: 9000028
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 06/10/2011
Net Due Date: 06/20/2011
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	824 Cashout Buy (BCB 4.20735) (Price Tier: 1)						05/01/2011 05/31/2011	(4,194)	4.20735	(17,645.63)
4.00002	824 Cashout Buy (BCB 4.67483) (Price Tier: 1)						05/01/2011 05/31/2011	(24,728)	4.67483	(115,599.20)
Contract Total Amount								(28,922)Dth		<u>(\$133,244.83)</u>

PEOPLES GAS SYSTEM
DISTRICT COSTS PAYABLE-RECONCILIATION
FOR May 2011
IN DTH'S

06-Jul-11

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	May'11	23,250	1.40000	\$32,550.00
2		ACTUAL	May'11	23,820	1.48854	\$35,457.00
3	GRAND TOTAL	ACCRUAL	May'11	23,250		\$32,550.00
4	GRAND TOTAL	ACTUAL	May'11	23,820		\$35,457.00
5	GRAND TOTAL	DIFFERENCE	May'11	570		\$2,907.00

160

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Billing Date: 06/13/11

Invoice #: 221

Service Period: THROUGH MAY 31, 2011

Due Date: 06/28/11

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	<u>\$ 32,550.00</u>
<i>Fixed</i>				

Date Received _____
INVOICE APPROVAL
 Initials Date Function
[Signature] *6/23/11* *Verify*
[Signature] *6/23/11* *Review*
[Signature] *6/23/11* *Approve*
 Per Number - if Applicable _____

JUN 24 2011

01-90-000-804-02-00-0

JUN 16 2011

161

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 06/13/11

Invoice #: 221A

Service Period: THROUGH MAY 31, 2011

Due Date: 06/28/11

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	570 ✓	\$ 5.10	\$ <u>2,907.00</u>

Date Received _____
INVOICE APPROVAL
 Initials Date Function
 [Signature] [Date] [Function]
 Review
 [Signature] [Date] Approve
 Par Number - If Applicable

JUN 24 2011

01-70-000-804-01-00-0

JUN 16 2011

162

PEOPLES GAS SYSTEM
BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION
FOR MAY 2011
IN DTH'S

27-May-11

H:\GAS_ACCT\PGA\Bookouts Payable\Bookouts Payable-for Calendar Year 2011.xlsx\May11act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Florida Gas Utility	ACCRUAL	Apr'11	(19,590)	4.47619	(\$87,688.59)
2	Florida Gas Utility	ACTUAL	Apr'11	(19,590)	4.47619	(\$87,688.59)
3	Tallahassee	ACCRUAL	Apr'11	(9,427)	4.50000	(\$42,421.50)
4	Tallahassee	ACTUAL	Apr'11	(9,427)	4.50000	(\$42,421.50)
5	GRAND TOTAL	ACCRUAL	Apr'11	(29,017)		(\$130,110.09)
6	GRAND TOTAL	ACTUAL	Apr'11	(29,017)		(\$130,110.09)
7	GRAND TOTAL	DIFFERENCE	Apr'11	0		\$0.00



Invoice Number: 36603
Invoice Month: 04/ 2011
Invoice Date: May 24, 2011
Invoice Due Date: June 03, 2011
Contract Number PGS-002-2007

INVOICE

Mail To:

Remit To:

Peoples Gas a Division of Tampa Electric Co.
Attn: Ed Elliott - Plaza 7
P.O.Box 2562
Tampa FL 33601-2562

Billing Inquiries

Billing Inquiries

Fax:

Ed Elliott - Plaza 7

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
05/20/2011	63203	GAS INTERRUPT Natural Gas Fixed Sales # 63203 From 30-APR-11 Through 30-APR-11	(9,427)	MMBTU	\$4 5000	201104	\$42,421.50	USD
(SALES) SUB TOTAL:			(9,427)	MMBTU			\$42,421.50	
(GAS) SUB TOTAL			(9,427)	MMBTU			\$42,421.50	
TOTAL							\$42,421.50	

Wiring Information:

V. Wire C ABA Accol Account # Transit # Comments: Bank Number:	
--	--



Invoice Number: 36535
Invoice Month: 04/ 2011
Invoice Date: May 12, 2011
Invoice Due Date: May 25, 2011
Contract Number PGS-002-2007

INVOICE

Mail To:

Remit To:

Peoples Gas a Division of Tampa Electric Co.
Attn: Ed Elliott - Plaza 7
P.O.Box 2562
Tampa FL 33601-2562

Billing Inquiries

Billing Inquiries

Fax:

Ed Elliott - Plaza 7

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
05/11/2011	63066	GAS INTERRUPT Natural Gas Fixed Sales # 63066 From 30-APR-11 Through 30-APR-11	(2,906)	MMBTU	\$4.3395	201104	\$12,610.59	USD
05/11/2011	63065	GAS INTERRUPT Natural Gas Fixed Sales # 63065 From 30-APR-11 Through 30-APR-11	(16,684)	MMBTU	\$4.5000	201104	\$75,078.00	USD
(SALES) SUB TOTAL:			(19,590)	MMBTU			\$87,688.59	
(GAS) SUB TOTAL:			(19,590)	MMBTU			\$87,688.59	

TOTAL: \$87,688.59

Wiring Information:

Wire I
Wire City/S:
ABA Num:
Account Ne
Account Num:
Transit Num:

Comments:

Bank Number:

165



Invoice Number: 36675
Invoice Month: 05/ 2011
Invoice Date: June 14, 2011
Invoice Due Date: June 27, 2011
Contract Number PGS-002-2009

INVOICE

Mail To:

Remit To:

Peoples Gas a Division of Tampa Electric Co.
Attn: Ed Elliott - Plaza 7
P.O.Box 2562
Tampa FL 33601-2562

Billing Inquiries

Billing Inquiries

Fax:

Ed Elliott - Plaza 7

813-228-4941

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
06/13/2011	63418	GAS FIRM Natural Gas Fixed Sales # 63418 From 31-MAY-11 Through 31-MAY-11	(552)	MMBTU	\$0.0219	201105	\$12.09	USD
06/13/2011	63389	GAS FIRM Natural Gas Fixed Sales # 63389 From 31-MAY-11 Through 31-MAY-11	(551)	MMBTU	\$0.6896	201105	\$379.97	USD
06/13/2011	63390	GAS INTERRUPT Natural Gas Fixed Sales # 63390 From 31-MAY-11 Through 31-MAY-11	(563)	MMBTU	\$4.7299	201105	\$2,662.91	USD
(SALES) SUB TOTAL:			(1,666)	MMBTU			\$3,054.96	
(GAS) SUB TOTAL:			(1,666)	MMBTU			\$3,054.96	

TOTAL:

\$3,054.96

For Reimb. of storage charges paid to
Altstream for May 2011

Credit to P&A



1

Invoice Number: 36670
Invoice Month: 08/ 2010
Invoice Date: June 14, 2011
Invoice Due Date: June 27, 2011
Contract Number PGS-999-2004

INVOICE

Mail To:

Tampa Electric Company
Attn: Mary Conti
P. O.Box 111
Tampa FL 33601-0111 US

Remit To:

Peoples Gas a Division of Tampa Electric Co.
Attn: Ed Elliott - Plaza 7
P.O.Box 2562
Tampa FL 33601-2562

Billing Inquiries

Mary Conti

Fax: 813-228-4443

Billing Inquiries

Ed Elliott - Plaza 7

813-228-4941

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
06/13/2011	63391	GAS INTERRUPT Natural Gas Fixed Sales # 63391 From 03-AUG-10 Through 03-AUG-10	(268)	MMBTU	\$11.3100	201008	\$3,031.08	USD
(SALES) SUB TOTAL:			(268)	MMBTU			\$3,031.08	
(GAS) SUB TOTAL:			(268)	MMBTU			\$3,031.08	

TOTAL: \$3,031.08

Prior Per. Imbalance credit to PGA

Wiring Information:

Comments:
Bank Number:

167

REFUND REMITTANCE

Peoples Gas System
Attn: Accounts Payable
P.O. Box 2562
Tampa, FL 33601-2562
Phone: 813-228-4149
Fax: 813-228-4194

Credit Memo# 20110601
Date 06/17/2011
Page # 1

FGT Rate Case Refund- April 2010-May 2011

Date	Volume	Refund Rate Per Dth*
10/26/2010	20,000 Dth	00 (\$0.1060) (\$2,120.00)
10/26/2010	18,296 Dth	00 (\$0.1060) (\$1,939.37)
Total	38,296	(\$4,059.37)

Interest (Compounded)** (\$72.35)

Total Refund Due: (\$4,131.72)

credit to PGA

FGT Reservation Settled Rate	\$0.4694
FGT Reservation Rate Paid	\$0.5754
Refund Rate per Dth*	<u>(\$0.1060)</u>

**Per Settlement-interest compounded using Avg. Fed Prime Rate (3.25%) from date of payment to FGT (199 days)

148



1

Invoice Number: 36749
Invoice Month: 05/2011
Invoice Date: July 01, 2011
Invoice Due Date: July 07, 2011
Contract Number: PGS-999-2004

PURCHASE STATEMENT

Mail To: REMIT TO:

Tampa Electric Company
Attn: Mary Conti
P. O. Box 111
Tampa FL 33601-0111 US

INVOICE APPROVAL

Initials	Date	Function
<i>JP</i>	<i>7/1/11</i>	Verify
<i>dk</i>	<i>7/1/11</i>	R. sm
<i>WA</i>	<i>7/1/11</i>	Approve

PAR Number - If Applicable

Remit To: CREDIT FROM:

Peoples Gas a Division of Tampa Electric Co.
Attn: Ed Elliott - Plaza 7
P.O. Box 2562
Tampa FL 33601-2562

Billing Inquiries

Mary Conti

Fax: 813-228-4443

Billing Inquiries

Ed Elliott - Plaza 7

813-228-4941

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
PURCHASES								
06/13/2011	63417	GAS INTERRUPT Natural Gas Fixed Purchase # 63417 From 31-MAY-11 Through 31-MAY-11	4,873	MMBTU	\$4.7299	201105	(\$23,048.56)	USD
(PURCHASES) SUB TOTAL			4,873	MMBTU			(\$23,048.56)	
(GAS) SUB TOTAL:			4,873	MMBTU			-\$23,048.56	

TOTAL: -\$23,048.56

Expense. Chg. to 6A

\$23,048.56 DUE TEC

6A Imbalance

Wiring Information:

Bank Number:

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
FOR MAY 2011

20-Jun-11

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	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Apr'11	ACCRUED-Comm.	(279,646)	4.27600	(\$1,195,766.30)
2	Apr'11	ACTUAL-Comm.	(279,646)	4.27600	(\$1,195,766.30)
3	May'11	ACCRUED-Comm.	(127,530)	4.25400	(\$542,512.62)
4	May'11	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(407,176)		(1,738,278.92)
6	GRAND TOTAL	ACTUAL-Comm.	(279,646)		(\$1,195,766.30)
7	GRAND TOTAL	DIFF.-Comm.	127,530		\$542,512.62

170



FLORIDA GAS TRANSMISSION COMPANY, LLC
A Southern Union/EI Paso Affiliate

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name:	Stmt D/T: 06/07/2011 11:59:30 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	
Acct Month: 052011	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	FTS-3 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(178,111)	0	26,111	(152,000)	0	5,423,467	3,830,916	961,492	10,240,173	(152,000)	0	1.00	
RECEIPT POINT IMBALAN	533	0	0	533	0	1,461,253	621,794	0	2,083,047	533	0	1.00	
NO NOTICE	(131,085)	0	2,906	(128,179)	0	0	0	0	0	(128,179)	0	1.00	

*****Charges*****

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
NETTING No Notice	(533)	0.00	0.0000	0.0000	0.0000	0.00
NETTING Receipt	533	0.00	0.0000	0.0000	0.0000	0.00
CASH-IN-CASH-OUT Market	(152,000)	1.00	4.2760	0.0000	0.0000	(649,952.00)
CASH-IN-CASH-OUT No Notice	(127,646)	1.00	4.2760	0.0000	0.0000	(545,814.30)
Total Amount:						(1,195,766.30)

Total <279,646> dts ✓

PEOPLES GAS SYSTEM
ATTN JASON WEBER
PLAZA 7
702 N FRANKLIN ST
TAMPA, FL 33602

VENDOR NO.	CHECK NO.	DATE
		06/13/2011

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
	06/10/2011	1	\$1,195,766.30	\$0.00	\$1,195,766.30
		TOTAL:	\$1,195,766.30	\$0.00	\$1,195,766.30

FICIAL WATERMARK

U.S. DOLLARS

*****1,195,766 AND 30/100 DOLLARS*****

TO THE ORDER OF

PEOPLES GAS SYSTEM

PLAZA 7
702 N FRANKLIN ST
TAMPA, FL 33602

CHECK DATE
06/13/2011

CHECK NUMBER

CHECK AMOUNT

\$1,195,766.30

AUTHORIZED SIGNATURE
VOID AFTER 60 DAYS

172

PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR May 2011
DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
IN THERMS
DETERMINED IN June 2011

23-Jun-11

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(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1	19,722.5	0.41700	\$8,224.28
2	730.9	0.41700	\$304.79
3	296,729.7	0.41700	\$123,736.28
4	560,653.3	0.41700	\$233,792.43
5	46,705.4	0.41700	\$19,476.15
6	2,792.3	0.41700	\$1,164.39
7	92,423.3	0.41700	\$38,540.52
8	132,889.6	0.41700	\$55,414.96
9	140,041.2	0.41700	\$58,397.18
10	2,510.2	0.41700	\$1,046.75
11	8,020.3	0.41700	\$3,344.47
12	2,978.6	0.41700	\$1,242.08
13	2,989.1	0.41700	\$1,246.45
14	TOTAL	1,309,186.4	\$545,930.73

173

PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR May 2011
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS
DETERMINED IN June 2011

06-Jul-11

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(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
	403,244.0	0.38867	\$156,727.20

174