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COMMISSION
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August 22, 2011

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 110003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of July 2011 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COM
APA
ECR
GCL
RAD
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ADM
OPC
CLK

Peoples Gas
702 North Franklin Street
P.O. Box 2562
Tampa, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE
05970 AUG 22 =
FPSC-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11							
		CURRENT MONTH: JULY 11				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$45,823	\$55,325	\$9,502	17.17	\$819,903	\$527,164	(\$292,739)	(55.53)
2	NO NOTICE SERVICE	\$25,927	\$25,927	\$0	0.00	\$219,973	\$219,975	\$2	0.00
3	SWING SERVICE	\$9,300	\$0	(\$9,300)	#DIV/0!	\$254,100	\$0	(\$254,100)	#DIV/0!
4	COMMODITY (Other)	\$11,248,695	\$2,954,864	(\$8,294,831)	(280.72)	\$104,289,212	\$51,254,089	(\$53,035,123)	(103.47)
5	DEMAND	\$3,202,941	\$3,149,751	(\$53,190)	(1.69)	\$29,295,199	\$26,257,440	(\$3,037,759)	(11.57)
6	OTHER	\$186,540	\$187,125	\$585	0.31	\$1,406,495	\$1,288,607	(\$117,888)	(9.15)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!
9	OTHER	\$253,304	\$264,204	\$10,900	4.13	\$2,087,007	\$2,150,478	\$63,471	2.95
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$14,466,922	\$6,108,788	(\$8,358,134)	(136.82)	\$134,197,875	\$77,396,797	(\$56,801,078)	(73.39)
12	NET UNBILLED	(\$199,297)	\$0	\$199,297	0.00	(\$2,089,601)	\$0	\$2,089,601	0.00
13	COMPANY USE	\$18,034	\$0	(\$18,034)	0.00	\$76,529	\$0	(\$76,529)	0.00
14	TOTAL THERM SALES (11)	\$14,322,125	\$6,108,788	(\$8,213,337)	(134.45)	\$148,882,694	\$77,396,797	(\$71,485,897)	(92.36)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	21,157,570	23,424,202	2,266,632	9.68	170,325,740	153,988,034	(16,337,706)	(10.61)
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	53,280,000	53,280,000	0	0.00
17	SWING SERVICE	0	0	0	#DIV/0!	-	-	0	#DIV/0!
18	COMMODITY (Other)	24,723,193	7,318,367	(17,404,826)	(237.82)	231,285,288	87,005,161	(144,280,127)	(165.83)
19	DEMAND	60,941,880	67,665,880	6,724,000	9.94	530,154,660	486,006,150	(44,148,510)	(9.08)
20	OTHER	0	0	0	0.00	-	-	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	-	-	0	#DIV/0!
22	DEMAND	0	0	0	#DIV/0!	-	-	0	#DIV/0!
23	OTHER	0	0	0	0.00	-	-	0	0.00
24	TOTAL PURCHASES (17+18-23)	24,723,193	7,318,367	(17,404,826)	(237.82)	231,285,288	87,005,161	(144,280,127)	(165.83)
25	NET UNBILLED	(148,947)	0	148,947	0.00	(3,146,474)	-	3,146,474	0.00
26	COMPANY USE	13,215	0	(13,215)	0.00	72,558	-	(72,558)	0.00
27	TOTAL THERM SALES (24)	24,716,785	7,318,367	(17,398,418)	(237.74)	245,455,700	87,005,161	(158,450,539)	(182.12)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00217	0.00236	0.00020	8.30	0.00481	0.00342	(0.00139)	(40.61)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00413	0.00413	0.00000	0.00
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.45503	0.40376	(0.05127)	(12.70)	0.45091	0.58909	0.13818	23.46
32	DEMAND (5/19)	0.05256	0.04655	(0.00601)	(12.91)	0.05526	0.05403	(0.00123)	(2.28)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.58516	0.83472	0.24956	29.90	0.58023	0.88957	0.30934	34.77
38	NET UNBILLED (12/25)	1.33804	0.00000	(1.33804)	0.00	0.66411	0.00000	(0.66411)	0.00
39	COMPANY USE (13/26)	1.36465	0.00000	(1.36465)	0.00	1.05473	0.00000	(1.05473)	0.00
40	TOTAL THERM SALES (11/27)	0.58531	0.83472	0.24941	29.88	0.54673	0.88957	0.34284	38.54
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000	0.00	0.00771	0.00771	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.59302	0.84243	0.24941	29.61	0.55444	0.89728	0.34284	38.21
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.59600	0.84667	0.25067	29.61	0.55723	0.90179	0.34456	38.21
45	PGA FACTOR ROUNDED TO NEAREST .001	59.600	84.667	25.06700	29.61	55.723	90.179	34.45600	38.21

DOCUMENT NUMBER-DATE

05970 AUG 22 =

FPSC-COMMISSION CLERK

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3	
For Residential Customers		FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11							
		CURRENT MONTH: JULY 11				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT %		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT %	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$20,804	\$25,848	\$5,044	19.51	\$477,386	\$285,242	(\$192,144)	(67.36)
2	NO NOTICE SERVICE	\$13,912	\$13,912	\$0	0.00	\$129,053	\$129,054	\$1	0.00
3	SWING SERVICE	\$4,222	\$0	(\$4,222)	#DIV/0!	\$142,566	\$0	(\$142,566)	#DIV/0!
4	COMMODITY (Other)	\$5,107,361	\$1,380,512	(\$3,726,849)	(269.96)	\$56,204,592	\$28,387,174	(\$27,817,418)	(97.99)
5	DEMAND	\$1,718,698	\$1,690,156	(\$28,542)	(1.69)	\$17,133,708	\$15,323,058	(\$1,810,650)	(11.82)
6	OTHER	\$84,689	\$87,425	\$2,736	3.13	\$739,137	\$676,625	(\$62,512)	(9.24)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!
9	OTHER	\$135,923	\$141,772	\$5,849	0.00	\$1,215,393	\$1,240,065	\$24,672	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,813,763	\$3,056,081	(\$3,757,682)	(122.96)	\$73,611,049	\$43,561,088	(\$30,049,961)	(68.98)
12	NET UNBILLED	(\$112,102)	\$0	\$112,102	0.00	(\$1,685,556)	\$0	\$1,685,556	0.00
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
14	TOTAL THERM SALES (11)	\$2,742,345	\$3,056,081	\$313,736	10.27	\$42,034,935	\$43,561,088	\$1,526,153	3.50
THERMS PURCHASED									
15	COMMODITY (Pipeline)	9,605,537	10,943,787	1,338,250	12.23	91,159,460	81,143,476	(10,015,984)	(12.34)
16	NO NOTICE SERVICE	3,576,439	3,576,439	0	0.00	31,116,518	31,116,518	0	0.00
17	SWING SERVICE	0	0	0	#DIV/0!	-	-	0	#DIV/0!
18	COMMODITY (Other)	11,224,330	3,419,141	(7,805,189)	(228.28)	124,329,665	47,570,412	(76,759,253)	(161.36)
19	DEMAND	32,701,413	36,309,511	3,608,098	9.94	308,448,889	282,047,143	(26,401,746)	(9.36)
20	OTHER	0	0	0	0.00	-	-	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	-	-	0	#DIV/0!
22	DEMAND	0	0	0	#DIV/0!	-	-	0	#DIV/0!
23	OTHER	0	0	0	0.00	-	-	0	0.00
24	TOTAL PURCHASES (17+18-23)	11,224,330	3,419,141	(7,805,189)	(228.28)	124,329,665	47,570,412	(76,759,253)	(161.36)
25	NET UNBILLED	(87,471)	0	87,471	0.00	(2,244,073)	-	2,244,073	0.00
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00
27	TOTAL THERM SALES (24)	3,166,261	3,419,141	252,880	7.40	47,256,117	47,570,412	314,295	0.66
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00217	0.00236	0.00020	8.30	0.00524	0.00352	(0.00172)	(48.97)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00415	0.00415	0.00000	0.00
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.45503	0.40376	(0.05127)	(12.70)	0.45206	0.59674	0.14468	24.24
32	DEMAND (5/19)	0.05256	0.04655	(0.00601)	(12.91)	0.05555	0.05433	(0.00122)	(2.25)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.60705	0.89381	0.28675	32.08	0.59206	0.91572	0.32366	35.35
38	NET UNBILLED (12/25)	1.28159	0.00000	(1.28159)	0.00	0.75111	0.00000	(0.75111)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	2.15199	0.89381	0.28675	32.08	1.55770	0.91572	(0.64199)	(70.11)
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000	0.00	0.00771	0.00771	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	2.15970	0.90152	(1.25819)	(139.56)	1.56541	0.92343	(0.64199)	(69.52)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	2.17056	0.90606	(1.26450)	(139.56)	1.57329	0.92806	(0.64523)	(69.52)
45	PGA FACTOR ROUNDED TO NEAREST .001	217.056	90.606	(126.45038)	(139.56)	157.329	92.806	(64.52251)	(69.52)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11							
		CURRENT MONTH: JULY 11				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT %		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT %	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$25,020	\$29,477	\$4,457	15.12	\$342,517	\$241,922	(\$100,595)	(41.58)
2	NO NOTICE SERVICE	\$12,015	\$12,015	\$0	0.00	\$90,921	\$90,921	\$0	0.00
3	SWING SERVICE	\$5,078	\$0	(\$5,078)	#DIV/0!	\$111,534	\$0	(\$111,534)	#DIV/0!
4	COMMODITY (Other)	\$6,142,333	\$1,574,352	(\$4,567,981)	(290.15)	\$48,084,620	\$22,866,915	(\$25,217,705)	(110.28)
5	DEMAND	\$1,484,243	\$1,459,595	(\$24,648)	(1.69)	\$12,161,491	\$10,934,382	(\$1,227,109)	(11.22)
6	OTHER	\$101,851	\$99,700	(\$2,151)	(2.16)	\$667,358	\$611,982	(\$55,376)	(9.05)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!
9	OTHER	\$117,381	\$122,432	\$5,051	0.00	\$871,615	\$910,413	\$38,798	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,653,159	\$3,052,707	(\$4,600,452)	(150.70)	\$60,586,826	\$33,835,709	(\$26,751,117)	(79.06)
12	NET UNBILLED	(\$87,195)	\$0	\$87,195	0.00	(\$404,045)	\$0	\$404,045	0.00
13	COMPANY USE	\$18,034	\$0	(\$18,034)	0.00	\$76,529	\$0	(\$76,529)	0.00
14	TOTAL THERM SALES (11)	\$11,579,780	\$3,052,707	(\$8,527,073)	(279.33)	\$106,847,760	\$33,835,709	(\$73,012,051)	(215.78)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	11,552,033	12,480,415	928,382	7.44	79,166,280	72,844,558	(6,321,722)	(8.68)
16	NO NOTICE SERVICE	3,088,561	3,088,561	0	0.00	22,163,482	22,163,482	0	0.00
17	SWING SERVICE	0	0	0	#DIV/0!	-	-	0	#DIV/0!
18	COMMODITY (Other)	13,498,863	3,899,226	(9,599,637)	(246.19)	106,955,623	39,434,749	(67,520,874)	(171.22)
19	DEMAND	28,240,467	31,356,369	3,115,902	9.94	221,705,771	203,959,007	(17,746,764)	(8.70)
20	OTHER	0	0	0	0.00	-	-	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	-	-	0	#DIV/0!
22	DEMAND	0	0	0	#DIV/0!	-	-	0	#DIV/0!
23	OTHER	0	0	0	0.00	-	-	0	0.00
24	TOTAL PURCHASES (17+18-23)	13,498,863	3,899,226	(9,599,637)	(246.19)	106,955,623	39,434,749	(67,520,874)	(171.22)
25	NET UNBILLED	(61,476)	0	61,476	0.00	(902,401)	-	902,401	0.00
26	COMPANY USE	13,215	0	(13,215)	0.00	72,558	-	(72,558)	0.00
27	TOTAL THERM SALES (24)	21,550,525	3,899,226	(17,651,299)	(452.69)	198,199,583	39,434,749	(158,764,834)	(402.60)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00217	0.00236	0.00020	8.30	0.00433	0.00332	(0.00101)	(30.28)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00410	0.00410	0.00000	0.00
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.45503	0.40376	(0.05127)	(12.70)	0.44958	0.57987	0.13029	22.47
32	DEMAND (5/19)	0.05256	0.04655	(0.00601)	(12.91)	0.05485	0.05361	(0.00124)	(2.32)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.56695	0.78290	0.21595	27.58	0.56647	0.85802	0.29155	33.98
38	NET UNBILLED (12/25)	1.41836	0.00000	(1.41836)	0.00	0.44774	0.00000	(0.44774)	0.00
39	COMPANY USE (13/26)	1.36465	0.00000	(1.36465)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.35513	0.78290	0.21595	27.58	0.30569	0.85802	0.55233	64.37
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000	0.00	0.00771	0.00771	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.36284	0.79061	0.42777	54.11	0.31340	0.86573	0.55233	63.80
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.36466	0.79459	0.42993	54.11	0.31497	0.87008	0.55511	63.80
45	PGA FACTOR ROUNDED TO NEAREST .001	36.466	79.459	42.99261	54.11	31.497	87.008	55.51099	63.80

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11

CURRENT MONTH: July 2011

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	15,042,260	\$23,465	\$0.00156
2 Commodity Pipeline (SNG)	1,837,580	\$12,477	\$0.00679
3 Commodity Pipeline (Gulfstream)	3,981,390	\$8,705	\$0.00219
4 Commodity Pipeline-(FGT)-June'11 Accrual Adj.	88,000	\$242	\$0.00275
5 Imbalance Cashout (FGT)	38,760	\$107	\$0.00275
6 Imbalance Cashout (FGT)-June'11 Accrual Adj.	158,550	\$436	\$0.00275
7	11,030	\$392	\$0.03554
8 TOTAL COMMODITY (Pipeline)	21,157,570	\$45,823	\$0.00217
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	\$9,300	\$0.00000
10 TOTAL SWING SERVICE	0	\$9,300	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	26,026,390	\$11,904,527	\$0.45740
12	15,890	\$9,678	\$0.60907
13	232,500	\$32,550	\$0.14000
14	1,500	\$803	\$0.53500
15 Purchases-3rd Party Suppliers-June'11 Accrual Adj.	10,240	\$33,167	\$3.23897
16 Commodity Other-(Gulfstream)-June'11 Accrual Adj.	(39,140)	(\$18,384)	\$0.46971
17 Cashouts-Peoples' Transportation Customers	309,304	\$127,419	\$0.41195
18 NCTS Program Cashouts	4,707	\$2,128	\$0.45203
19 Commodity Other (SNG)	3,350	\$1,471	\$0.43900
20 Commodity Other (Gulfstream)	(148,430)	(\$70,751)	\$0.47666
21 Imbalance Cashout (FGT)	(3,204,350)	(\$1,415,282)	\$0.44168
22 Imbalance Cashout (FGT)-June'11 Accrual Adj.	1,503,060	\$639,402	\$0.42540
23	(1,528)	(\$1,740)	\$1.13869
24	5,630	\$2,663	\$0.47298
25	4,070	\$2,045	\$0.50239
26 TOTAL COMMODITY (Other)	24,723,193	\$11,249,695	\$0.45503
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	75,484,380	\$3,995,366	\$0.05293
28 Demand (SNG)	5,081,570	\$209,326	\$0.04119
29 Demand (Gulfstream)	11,160,000	\$622,062	\$0.05574
30 Temporary Relinquishment Credit-(FGT)	(45,933,590)	(\$2,334,931)	\$0.05083
31 Temporary Acquisition	15,149,520	\$711,118	\$0.04694
32 TOTAL DEMAND	60,941,880	\$3,202,941	\$0.05256
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
33 Administrative Costs	0	\$103,892	\$0.00000
34 Legal Fees	0	\$18,887	\$0.00000
35 Transportation Trailer Charges	0	\$63,762	\$0.00000
36 TOTAL OTHER	0	\$186,540	\$0.00000

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-2

FOR THE PERIOD OF:

January-11 Through December-11

Page 1 of 1

	CURRENT MONTH: JULY 11		PERIOD TO DATE	
	ACTUAL	ESTIMATE	DIFFERENCE	
	AMOUNT	%	AMOUNT	%
TRUE-UP CALCULATION				
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$11,240,960	\$2,954,864	(\$8,286,096)	(\$2.80422)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,207,927	3,153,924	(54,003)	(0.01712)
3 TOTAL	14,448,887	6,108,788	(8,340,099)	(1.36526)
4 FUEL REVENUES (NET OF REVENUE TAX)	14,322,125	6,108,788	(8,213,337)	(1.34451)
5 TRUE-UP REFUND/(COLLECTION)	(83,689)	(83,689)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	14,238,436	6,025,099	(8,213,337)	(1.36319)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(210,452)	(83,689)	126,763	(1.51469)
8 INTEREST PROVISION-THIS PERIOD (21)	1,202	316	(885)	(2.79807)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	10,412,507	2,712,265	(7,700,242)	(2.83904)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	83,689	83,689	0	0.00000
10a OVER EARNINGS REFUND	1,228	0	(1,228)	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	10,288,174	2,712,581	(7,575,593)	(2.79276)
11a REFUNDS FROM PIPELINE	(96,721)	0	96,721	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	10,191,453	2,712,581	(7,478,872)	(2.75711)
INTEREST PROVISION				
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	10,412,507	2,712,265	(7,700,242)	(2.83904)
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	10,190,251	2,712,265	(7,477,987)	(2.75710)
15 TOTAL (13+14)	20,602,758	5,424,530	(15,178,228)	(2.79807)
16 AVERAGE (50% OF 15)	10,301,379	2,712,265	(7,589,114)	(2.79807)
17 INTEREST RATE - FIRST DAY OF MONTH	0.16	0.16	0	0.00000
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.12	0.12	0	0.00000
19 TOTAL (17+18)	0.280	0.280	0	0.00000
20 AVERAGE (50% OF 19)	0.140	0.140	0	0.00000
21 MONTHLY AVERAGE (20/12 Months)	0.01167	0.01167	0	0.00000
22 INTEREST PROVISION (16x21)	\$1,202	\$316	(\$885)	(\$2.79807)

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

COMPANY: PEOPLES GAS SYSTEM				TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE						SCHEDULE A-3**		
ACTUAL FOR THE PERIOD OF:				JANUARY 11 THROUGH DECEMBER 11						Page 1 of 1		
PRESENT MONTH:				July 11								
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	July'11	FGT	PGS	FTS-1 COMM. PIPELINE	5,206,360		5,206,360		\$14,317.48			\$0.27
2	July'11	FGT	PGS	FTS-2 COMM. PIPELINE	9,835,900		9,835,900		9,147.39			\$0.09
3	July'11	FGT	PGS	FTS-1 DEMAND	35,830,590		35,830,590			1,662,959.23		\$4.64
4	July'11	FGT	PGS	FTS-2 DEMAND	8,869,720		8,869,720			708,594.36		\$7.99
5	July'11	FGT	PGS	NO NOTICE	6,665,000		6,665,000			25,926.85		\$0.39
6	July'11	CENTRAL FLORIDA GAS	PGS	COMM. OTHER	(1,528)		(1,528)	(1,739.92)				\$113.87
7	July'11	SONAT	PGS	COMM. PIPELINE	1,837,580		1,837,580		12,477.17			\$0.68
8	July'11	SONAT	PGS	DEMAND	5,081,570		5,081,570			208,325.84		\$4.12
9	July'11	SONAT	PGS	COMM. OTHER	3,350		3,350	1,470.65				\$43.90
10	July'11	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,981,390		3,981,390		8,704.69			\$0.22
11	July'11	GULFSTREAM PIPELINE	PGS	DEMAND	11,160,000		11,160,000			622,061.50		\$5.57
12	July'11	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(148,430)		(148,430)	(70,751.16)				\$47.67
13	July'11		PGS	COMM. OTHER	35,100		35,100	15,444.00				\$44.00
14	July'11		PGS	COMM. OTHER	3,093,750		3,093,750	1,376,028.51				\$44.48
15	July'11		PGS	COMM. OTHER	3,120,000		3,120,000	1,531,920.00				\$49.10
16	July'11		PGS	COMM. OTHER	737,920		737,920	336,041.92				\$45.54
17	July'11		PGS	COMM. OTHER	150,000		150,000	68,100.00				\$45.40
18	July'11		PGS	COMM. OTHER	150,000		150,000	66,750.00				\$44.50
19	July'11		PGS	COMM. OTHER	1,960,420		1,960,420	812,052.16				\$41.42
20	July'11		PGS	COMM. OTHER	104,620		104,620	46,468.94				\$44.42
21	July'11		PGS	COMM. OTHER	1,730,730		1,730,730	777,756.83				\$44.94
22	July'11		PGS	COMM. OTHER	300,000		300,000	134,000.00				\$44.67
23	July'11		PGS	COMM. OTHER	42,510		42,510	18,576.87				\$43.70
24	July'11		PGS	COMM. OTHER	1,561,910		1,561,910	694,903.97				\$44.49
25	July'11		PGS	COMM. OTHER	80,000		80,000	36,580.00				\$45.73
26	July'11		PGS	COMM. OTHER	340,890		340,890	146,582.70				\$43.00
27	July'11		PGS	COMM. OTHER	2,557,860		2,557,860	1,146,226.92				\$44.81
28	July'11		PGS	COMM. OTHER	436,790		436,790	196,555.50				\$45.00
29	July'11		PGS	COMM. OTHER	1,558,300		1,558,300	683,306.70				\$43.85
30	July'11		PGS	COMM. OTHER	241,390		241,390	109,321.06				\$45.29
31	July'11		PGS	COMM. OTHER	678,000		678,000	307,812.00				\$45.40
32	July'11		PGS	SWING	0		0	0.00		9,300.00		\$0.00
33	July'11		PGS	COMM. OTHER	7,146,200		7,146,200	3,119,969.03				\$43.66
34	July'11		PGS	COMM. OTHER	0		0	86,760.00				\$0.00
35	July'11		PGS	COMM. OTHER	0		0	(23,940.00)				\$0.00
36	July'11		PGS	COMM. OTHER	0		0	48,090.00				\$0.00
37	July'11		PGS	COMM. OTHER	0		0	206,300.00				\$0.00
38	July'11		PGS	COMM. OTHER	0		0	(3,240.00)				\$0.00
39	July'11		PGS	COMM. OTHER	0		0	(33,840.00)				\$0.00
40	July'11	NCTS PROGRAM C/O	PGS	COMM. OTHER	4,707		4,707	2,127.70				\$45.20
41	July'11	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	309,304		309,304	127,419.27				\$41.20
42	Totals	**This report excludes prior month/period adjustments.			114,661,903	0	114,661,903	\$11,963,053.65	\$44,646.73	\$3,238,167.78	\$0.00	\$13.30

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-4

Page 1 of 4

FOR THE PERIOD OF:		January-11		Through		December-11	
PRESENT MONTH:		July-11					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	DRN# 23703	113	110	3,510	3,398	4.40000	4.54499
2	DRN# 23703	4,958	4,800	153,701	148,798	4.51000	4.65861
3	DRN# 23703	3,693	3,576	114,496	110,844	4.38000	4.50367
4	DRN# 23703	211	204	6,537	6,328	4.40000	4.54499
5	DRN# 23703	247	239	7,644	7,400	4.38000	4.52433
6	DRN# 23703	500	484	15,495	15,001	4.46000	4.60696
7	DRN# 32606	10,065	9,743	312,000	302,047	4.91000	5.07179
8	DRN# 32606	130	126	4,029	3,900	4.43000	4.57597
9	DRN# 32606	666	645	20,659	20,000	4.35000	4.49334
10	DRN# 32606	484	468	15,000	14,522	4.45000	4.59663
11	DRN# 25809	81	78	2,500	2,420	4.42000	4.56564
12	DRN# 25809	321	310	9,942	9,625	4.48000	4.62762
13	DRN# 32606	2,710	2,623	84,000	81,320	4.51000	4.65861
14	DRN# 25809	2,583	2,501	80,073	77,519	4.47500	4.62246
15	DRN# 50026	137	133	4,251	4,115	4.37000	4.51400
16	DRN# 179851	2,523	2,443	78,213	75,718	4.37500	4.51916
17	DRN# 32606	1,100	1,065	34,089	33,002	4.30000	4.44169
18	DRN# 315604	323	312	10,000	9,681	4.48700	4.63485
19	DRN# 10034	1,376	1,332	42,654	41,293	4.38000	4.52433
20	DRN# 716	1,409	1,364	43,679	42,286	4.50000	4.64828
21	SUBTOTAL	33,628	32,555	1,042,472	1,009,217	4.48639	4.61356

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.19% per dth.

(3) Included in the monthly gross volumes above are 1,006,503 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.19% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 189,062 dth's moved on the Southern Natural Gas pipeline shown on line 57 thru 60 and 417,361 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 36 THRU 56

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 2 of 4	
FOR THE PERIOD OF:		January-11 July-11		Through December-11			
PRESENT MONTH:							
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
22	DRN# 614571	3,500	3,388	108,500	105,039	4.35700	4.50057
23	DRN# 614571	161	156	5,000	4,841	4.40000	4.54499
24	DRN# 614571	204	198	6,330	6,128	4.34000	4.48301
25	DRN# 614571	1,161	1,124	36,000	34,852	4.47500	4.62246
26	DRN# 241390	500	484	15,494	15,000	4.57000	4.72059
27	DRN# 3018	1,800	1,743	55,800	54,020	4.53000	4.67927
28	DRN# 3018	387	375	12,000	11,617	4.58650	4.73763
29	DRN# 12740	10,000	9,681	310,000	300,111	4.36200	4.50573
30	DRN# 12740	10,000	9,681	310,000	300,111	4.33450	4.47733
31	DRN# 179851	129	125	4,000	3,872	4.31000	4.45202
32	DRN# 9906	89	86	2,769	2,681	4.42000	4.56564
33	DRN# 716	333	323	10,330	10,000	4.55000	4.69993
34	DRN# 12740	1,650	1,597	51,154	49,522	4.47000	4.61729
35	DRN# 179851	851	823	26,367	25,526	4.51000	4.65861
36	DRN# 8205171	41	40	1,272	1,231	4.51000	4.65861
37	DRN# 8205171	330	319	10,230	9,904	4.55000	4.69993
38	DRN# 8205175	200	194	8,200	6,002	4.55000	4.69993
39	DRN# 8205175	466	452	14,459	13,998	4.60000	4.75158
40	SUBTOTAL	31,803	30,789	985,905	954,455	4.46639	4.61356
(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s). (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.19% per dth. (3) Included in the monthly gross volumes above are 1,006,503 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.19% per dth. (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 189,062 dth's moved on the Southern Natural Gas pipeline shown on line 57 thru 60 and 417,361 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 36 THRU 56							

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 3 of 4	
FOR THE PERIOD OF:		January-11 July-11		Through December-11			
PRESENT MONTH:							
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
41	DRN# 8205175	495	479	15,345	14,855	4.72000	4.87553
42	DRN# 8205175	423	409	13,100	12,682	4.67000	4.82388
43	DRN# 8205175	484	468	15,000	14,522	4.54000	4.68960
44	DRN# 8205175	161	156	5,000	4,841	4.52000	4.66894
45	DRN# 8205175	290	281	9,000	8,713	4.51000	4.65861
46	DRN# 8205175	323	312	10,000	9,681	4.50000	4.64828
47	DRN# 8205175	645	625	20,000	19,362	4.45000	4.59663
48	DRN# 8205175	601	582	18,644	18,049	4.50000	4.64828
49	DRN# 8205179	924	895	28,644	27,730	4.51000	4.65861
50	DRN# 8205175	990	958	30,690	29,711	4.55000	4.69993
51	DRN# 8205175	81	78	2,500	2,420	4.60000	4.75158
52	DRN# 8205175	177	172	5,500	5,325	4.56000	4.71026
53	DRN# 8205177	5,677	5,496	176,000	170,386	4.48700	4.63485
54	DRN# 8205177	391	379	12,132	11,745	4.70000	4.85487
55	DRN# 8205177	484	468	15,000	14,522	4.52000	4.66894
56	DRN# 8205175	279	270	8,645	8,369	4.45500	4.60180
57	DRN# 050075	5,858	5,671	181,600	175,807	4.12000	4.25576
58	DRN# 050075	65	62	2,000	1,936	4.13500	4.27125
59	TOTAL	18,348	17,763	568,800	550,656	4.46639	4.61356

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.19% per dth.

(3) Included in the monthly gross volumes above are 1,006,503 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.19% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 189,062 dth's moved on the Southern Natural Gas pipeline shown on line 57 thru 60 and 417,361 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 36 THRU 56

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 4 of 4	
FOR THE PERIOD OF: PRESENT MONTH:		January-11 July-11		Through December-11			
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
60	DRN# 601500	176	171	5,462	5,288	4.37000	4.51400
61		0	0	0	0	0.00000	#DIV/0!
62		0	0	0	0	0.00000	#DIV/0!
63		0	0	0	0	0.00000	#DIV/0!
64		0	0	0	0	0.00000	#DIV/0!
65		0	0	0	0	0.00000	#DIV/0!
66		0	0	0	0	0.00000	#DIV/0!
67		0	0	0	0	0.00000	#DIV/0!
68		0	0	0	0	0.00000	#DIV/0!
69		0	0	0	0	0.00000	#DIV/0!
70		0	0	0	0	0.00000	#DIV/0!
71		0	0	0	0	0.00000	#DIV/0!
72		0	0	0	0	0.00000	#DIV/0!
73		0	0	0	0	0.00000	#DIV/0!
74		0	0	0	0	0.00000	#DIV/0!
75		0	0	0	0	0.00000	#DIV/0!
76		0	0	0	0	0.00000	#DIV/0!
77	SUBTOTAL	176	171	5,462	5,288	4.48639	4.61356
78	TOTAL	83,956	81,278	2,602,639	2,519,615	4.48639	4.61356

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.19% per dth.

(3) Included in the monthly gross volumes above are 1,006,503 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.19% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 189,062 dth's moved on the Southern Natural Gas pipeline shown on line 57 thru 60 and 417,361 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 36 THRU 56

COMPANY: PEOPLES GAS SYSTEM					THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
					ESTIMATED FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11				Page 1 of 2			
					FOR THE MONTH OF: July-11				PERIOD TO DATE			
					ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)												
1 RESIDENTIAL-1	233,555	123,813	(109,742)	(0.46988)	2,489,519	2,322,906	(166,613)	(0.06693)				
2 RESIDENTIAL-2	1,281,068	1,278,317	(2,751)	(0.00215)	14,796,668	13,981,947	(814,621)	(0.05505)				
3 RESIDENTIAL-3	1,651,637	1,617,333	(34,304)	(0.02077)	29,970,030	28,574,930	(1,395,100)	(0.04655)				
4 SMALL COMM. SERVICE	378,580	290,028	(88,552)	(0.23391)	3,648,837	3,310,484	(338,353)	(0.09273)				
5 GENERAL SERVICE-1	1,664,607	1,823,856	159,249	0.09567	16,141,465	17,403,416	1,261,951	0.07818				
6 GENERAL SERVICE-2	1,080,501	1,285,607	205,106	0.18983	10,763,312	12,084,795	1,321,483	0.12278				
7 GENERAL SERVICE-3	279,775	345,240	65,465	0.23399	3,314,774	2,935,301	(379,473)	(0.11448)				
8 GENERAL SERVICE-4	138,886	257,747	118,861	0.85680	608,573	2,261,488	1,652,915	2.71685				
9 GENERAL SERVICE-5	98,832	87,694	(11,138)	(0.11270)	1,905,672	1,056,639	(849,033)	(0.44553)				
10 NATURAL GAS VEH. SALES	169	330	162	0.95846	1,662	2,730	1,068	0.64290				
11 COMM. ST. LIGHTING	7,563	8,955	1,392	0.18401	49,616	59,748	10,132	0.20421				
12 WHOLESALE	61,632	199,447	137,815	2.24134	666,670	507,387	(158,283)	(0.23778)				
12A OFF SYSTEM SALES	17,742,750	0	(17,742,750)	(1.00000)	160,258,620	0	(160,258,620)	(1.00000)				
13 TOTAL FIRM SALES	24,619,374	7,318,367	(17,301,007)	(0.70274)	244,614,318	84,501,771	(160,112,547)	(0.65455)				
THERM SALES (INTERRUPTIBLE)												
14 INTERRUPTIBLE SMALL	97,411	0	(97,411)	(1.00000)	206,560	0	(206,560)	(1.00000)				
15 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	396,385	0	(396,385)	(1.00000)				
16 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	238,448	0	(238,448)	(1.00000)				
18 TOTAL INT. SALES	97,411	0	(97,411)	(1.00000)	841,382	0	(841,382)	(1.00000)				
THERMS SALES (TRANSPORTATION)												
19 WHOLESALE	30,391	25,549	(4,842)	(0.15932)	935,833	208,549	(727,284)	(0.77715)				
20 COMM. ST. LIGHTING	56,528	56,342	(186)	(0.00329)	376,597	367,937	(8,660)	(0.02300)				
21 NATURAL GAS VEHICLE SALES	10,749	16,459	5,710	0.53118	90,068	137,292	47,224	0.52431				
22 SMALL COMM. SERVICE	143,858	47,125	(96,733)	(0.67242)	1,371,516	1,018,404	(353,111)	(0.25748)				
23 GENERAL SERVICE-1	3,668,262	2,962,496	(705,766)	(0.19240)	28,070,126	25,634,189	(2,435,937)	(0.08678)				
24 GENERAL SERVICE-2	7,752,469	6,601,090	(1,151,379)	(0.14852)	65,993,635	61,220,906	(4,772,729)	(0.07232)				
25 GENERAL SERVICE-3	5,380,585	4,887,599	(492,986)	(0.09162)	46,717,551	43,020,508	(3,697,043)	(0.07914)				
26 GENERAL SERVICE-4	3,616,293	3,282,855	(333,438)	(0.09220)	27,845,721	28,254,301	408,580	0.01467				
27 GENERAL SERVICE-5	6,712,880	6,373,341	(339,539)	(0.05055)	50,973,064	51,388,011	414,947	0.00814				
28 INTERRUPTIBLE SMALL	3,496,199	3,937,438	441,239	0.12621	32,758,919	30,968,060	(1,790,859)	(0.05467)				
29 INTERRUPTIBLE LV-1	14,203,514	15,161,364	957,850	0.06744	102,718,031	95,063,986	(7,654,045)	(0.07461)				
30 INTERRUPTIBLE LV-2	56,574,077	40,168,836	(16,405,241)	(0.28998)	338,075,746	223,039,510	(115,036,236)	(0.34221)				
31 TOTAL TRANSPORTATION	101,645,603	83,520,494	(18,125,109)	(0.17832)	696,926,807	660,311,653	(36,615,154)	(0.19603)				
32 TOTAL THROUGHPUT	126,362,388	90,838,861	(35,523,527)	(0.28112)	942,382,508	644,813,424	(297,569,084)	(0.31576)				
AVERAGE NUMBER OF CUSTOMERS (FIRM)												
33 RESIDENTIAL-1	63,691	60,296	(3,395)	(0.05330)	398,440	405,677	7,237	0.01816				
34 RESIDENTIAL-2	140,439	151,098	10,659	0.07590	934,081	915,080	(19,001)	(0.02034)				
35 RESIDENTIAL-3	101,762	92,550	(9,212)	(0.09052)	810,023	804,098	(5,925)	(0.00731)				
36 SMALL COMMERCIAL	8,112	7,857	(255)	(0.03143)	56,208	56,369	161	0.00289				
37 GENERAL SERVICE-1	6,834	7,578	744	0.10887	49,965	52,275	2,310	0.04623				
38 GENERAL SERVICE-2	983	1,188	205	0.20855	7,345	8,066	721	0.09816				
39 GENERAL SERVICE-3	65	71	6	0.09231	501	455	(46)	(0.09182)				
40 GENERAL SERVICE-4	9	4	(5)	(0.55556)	69	46	(23)	(0.33333)				
41 GENERAL SERVICE-5	4	1	(3)	(0.75000)	23	7	(16)	(0.69565)				
42 NATURAL GAS VEH. SALES	3	4	1	0.33333	23	28	5	0.21739				
43 COMM. ST. LIGHTING	22	32	10	0.45455	163	226	63	0.38658				
44 WHOLESALE	10	9	(1)	(0.10000)	70	63	(7)	(0.10000)				
44A OFF SYSTEM SALES	14	0	(14)	(1.00000)	133	0	(133)	(1.00000)				
45 TOTAL FIRM	321,948	320,688	(1,260)	(0.00391)	2,257,044	2,242,380	(14,664)	(0.00650)				
AVERAGE NUMBER OF CUSTOMERS (INT.)												
46 INTERRUPTIBLE SMALL	2	0	(2)	(1.00000)	8	0	(8)	(1.00000)				
47 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	8	0	(8)	(1.00000)				
48 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	4	0	(4)	(1.00000)				
49 TOTAL INT.	2	0	(2)	(1.00000)	20	0	(20)	(1.00000)				
AVERAGE NUMBER OF CUSTOMERS (TRANSP)												
50 WHOLESALE	3	2	(1)	(0.33333)	28	14	(14)	(0.50000)				
51 COMM. ST. LIGHTING	26	28	2	0.07692	182	196	14	0.07692				
52 NATURAL GAS VEHICLE SALES	10	10	0	0.00000	70	70	0	0.00000				
53 SMALL COMM. SERVICE	2,046	1,631	(415)	(0.20283)	12,494	12,167	(327)	(0.02617)				
54 GENERAL SERVICE-1	8,376	7,985	(391)	(0.04668)	67,530	54,689	(12,841)	(0.04938)				
55 GENERAL SERVICE-2	5,520	5,236	(284)	(0.05145)	38,505	37,144	(1,361)	(0.03535)				
56 GENERAL SERVICE-3	737	726	(11)	(0.01493)	5,235	4,982	(253)	(0.04833)				
57 GENERAL SERVICE-4	130	130	0	0.00000	920	908	(12)	(0.01304)				
58 GENERAL SERVICE-5	116	119	3	0.02586	796	798	2	0.00251				
59 INTERRUPTIBLE SMALL	28	30	2	0.07143	196	210	14	0.07143				
60 INTERRUPTIBLE LV-1	16	16	0	0.00000	104	112	8	0.07692				
61 INTERRUPTIBLE LV-2	8	9	1	0.12500	62	63	11	0.21154				
62 TOTAL TRANSP. CUSTOMERS	17,016	15,922	(1,094)	(0.06429)	116,112	111,353	(4,759)	(0.04099)				
63 TOTAL CUSTOMERS	338,966	336,610	(2,356)	(0.00695)	2,373,176	2,353,733	(19,443)	(0.00819)				

COMPANY: PEOPLES GAS SYSTEM					THERM SALES AND CUSTOMER DATA					SCHEDULE A-5	
										Page 2 of 2	
ESTIMATED FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11											
FOR THE MONTH OF: July-11											
	CURRENT MONTH				PERIOD TO DATE						
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%			
THERM USE PER CUSTOMER											
64 RESIDENTIAL-1	4	2	(2)	(0.44003)	6	6	(1)	(0.08357)			
65 RESIDENTIAL-2	9	8	(1)	(0.07254)	16	15	(1)	(0.03543)			
66 RESIDENTIAL-3	16	17	1	0.07670	37	36	(1)	(0.03952)			
67 SMALL COMMERCIAL	47	37	(10)	(0.20904)	65	59	(6)	(0.09516)			
68 GENERAL SERVICE-1	244	241	(3)	(0.01190)	323	333	10	0.03064			
69 GENERAL SERVICE-2	1,099	1,082	(17)	(0.01549)	1,465	1,498	33	0.02241			
70 GENERAL SERVICE-3	4,304	4,863	558	0.12971	6,616	6,461	(165)	(0.02495)			
71 GENERAL SERVICE-4	15,423	64,437	49,014	3.17802	8,820	49,163	40,343	4.57408			
72 GENERAL SERVICE-5	24,708	87,694	62,986	2.54921	82,855	150,948	68,093	0.82183			
73 NATURAL GAS VEH. SALES	56	83	26	0.46884	72	98	25	0.34952			
74 COMM. ST. LIGHTING	344	280	(64)	(0.18600)	304	264	(40)	(0.13148)			
75 WHOLESALE	6,153	22,161	16,008	2.60149	9,510	8,054	(1,456)	(0.15309)			
75A OFF SYSTEM SALES	1,267,339	#DIV/0!	#DIV/0!	#DIV/0!	1,204,952	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
76 INTERRUPTIBLE SMALL	48,706	#DIV/0!	#DIV/0!	#DIV/0!	25,819	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
77 INTERRUPTIBLE LV-1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	49,548	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
78 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	59,512	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
79 WHOLESALE(TRANSP.)	10,130	12,775	2,644	0.26103	33,423	14,896	(18,526)	(0.55430)			
80 COMM. ST. LIGHTING(TRANSP.)	2,174	2,012	(162)	(0.07448)	2,069	1,877	(192)	(0.09278)			
81 NATURAL GAS VEHICLES(TRANSP.)	1,075	1,646	571	0.53118	1,287	1,961	675	0.52431			
82 SMALL COMM. SERVICE(TRANSP.)	70	29	(41)	(0.58907)	118	84	(26)	(0.23750)			
83 GENERAL SERVICE-1(TRANSP.)	438	371	(67)	(0.15285)	488	469	(19)	(0.03934)			
84 GENERAL SERVICE-2(TRANSP.)	1,404	1,261	(144)	(0.10233)	1,714	1,648	(66)	(0.03833)			
85 GENERAL SERVICE-3(TRANSP.)	7,301	6,732	(568)	(0.07786)	8,924	8,635	(289)	(0.03237)			
86 GENERAL SERVICE-4(TRANSP.)	27,818	26,263	(2,555)	(0.09220)	30,267	31,117	850	0.02808			
87 GENERAL SERVICE-5(TRANSP.)	57,868	53,557	(4,310)	(0.07449)	64,037	64,396	359	0.00661			
88 INTERRUPTIBLE SMALL (TRANSP.)	124,864	131,248	6,384	0.05113	167,137	147,467	(19,670)	(0.11769)			
89 INTERRUPTIBLE LV-1 (TRANSP.)	887,720	947,585	59,865	0.06744	987,673	848,696	(138,977)	(0.14071)			
90 INTERRUPTIBLE LV-2 (TRANSP.)	7,071,760	4,463,204	(2,608,556)	(0.36887)	6,520,687	3,540,310	(2,980,378)	(0.45706)			

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

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ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0217	1.0295	1.0197	1.0207	1.0197	1.0118	1.0118					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.047	1.037	1.038	1.037	1.029	1.029					
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0177	1.0177	1.0177	1.0177	1.0177	1.0158	1.0167					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.035	1.035	1.035	1.035	1.033	1.034					

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0177	1.0167	1.0177	1.0177	1.0158	1.0158					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.035	1.034	1.035	1.035	1.033	1.033					
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0158	1.0158	1.0158	1.0148	1.0148	1.0148					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.033	1.033	1.033	1.032	1.032	1.032					

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

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ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0177	1.0187	1.0187	1.0177	1.0158	1.0158					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.035	1.036	1.036	1.035	1.033	1.033					
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0173	1.0173	1.0183	1.0183	1.0173	1.0154	1.0154					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.035	1.036	1.036	1.035	1.033	1.033					

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

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ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0174	1.0174	1.0174	1.0174	1.0165	1.0155	1.0155					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.042	1.042	1.041	1.040	1.040					
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0167	1.0167	1.0167	1.0167	1.0158	1.0148	1.0158					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.034	1.034	1.034	1.033	1.032	1.033					

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

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ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0167	1.0158	1.0167	1.0167	1.0158	1.0158	1.0158					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.033	1.034	1.034	1.033	1.033	1.033					
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0187	1.0177	1.0187	1.0187	1.0177	1.0158	1.0167					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.035	1.036	1.036	1.035	1.033	1.034					

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 1 of 7

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
CURRENT MONTH: July 2011

CURRENT MONTH: July 2011

	Page Number			Accumulative	Total
	Current Mo's	Prior Mo's		Amount	Amount
	Filing	Filing	Amount		
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----	59 (Line 5)			\$23,464.87	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----	48(Line2)			\$12,477.17	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----	49(Line6)			\$8,704.69	
4 Commodity Pipeline (FGT)-June'11 Accrual Adj:					
Invoice-FGT-----	111-128		\$22,678.59		
Invoice-FGT-----	129-135		\$6,715.07		
Less Prior Month's Accrual of Usage Charges (FGT)-----		59 (Line 5)	(\$29,151.56)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	110(Lines 9 ,12)			\$242.10	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 2 of 7

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
CURRENT MONTH: July 2011

	Page Number			Accumulative	Total
	Current Mo's	Prior Mo's		Amount	Amount
	Filing	Filing	Amount		
5 Imbalance Cashout (FGT)-----	47(Line 2)			\$106.59	
6 Imbalance Cashout (FGT)-June'11 Accrual Adj.-----	161(Line 3)			\$436.01	
7 RRI Energy Prior Month Adj.-----	160(line1)			\$392.06	
8 TOTAL COMMODITY (Pipeline)-----					<u>\$45,823.49</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 3 of 7

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
 CURRENT MONTH: July 2011

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>SWING SERVICE</u>					
9 Accrued Swing Service-Demand-3rd Party Suppliers-----		60		\$9,300.00	
10 TOTAL SWING SERVICE-----					<u>\$9,300.00</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
 CURRENT MONTH: July 2011

	Page Number			Accumulative	Total
	Current Mo's	Prior Mo's		Amount	Amount
	Filing	Filing	Amount		Amount
COMMODITY OTHER					
11 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	64(Line1)		\$11,624,397.11		
Hedge Settlement-----	56		\$280,130.00	\$11,904,527.11	
12 City of Sunrise-----	50-52			\$9,678.19	
13 Okaloosa-----	53			\$32,550.00	
14 Okaloosa - June'11 Accrual Adj. -----	156(Line 5)			\$802.50	
15 Purchases-3rd Party Suppliers-June'11 Accrual Adj :					
Supplier Invoices-----	67-109		\$11,433,291.84		
Supplier Invoices-----			\$0.00		
Supplier Invoices-----	Less : Page 108(Line 1)		(\$9,000.00)		
Less Prior Month's Accruals for Gas Purchased-----		68(Line1)	(\$11,391,124.83)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	Page 65 Line(1-4), Page 66 Lines (1-35)			\$33,167.01	
16 Purchases-3rd Party Suppliers (Gulfstream)-June'11 Accrual Adj.					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	147-148		(\$43,483.24)		
Less Prior Month's Accrual of (Imbalance Cashout)		47(Line1)	\$25,098.88		
Sub-Total (Also on Actual/Accrual Reconciliation)----	141(line 3)			(\$18,384.36)	
17 Cashouts-Peoples' Transportation Customers-----	164			\$127,419.27	
18 NCTS Program Cashouts-----	163			\$2,127.70	
19 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	48(Line1)			\$1,470.65	
20 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	49(Line1)			(\$70,751.16)	
21 Imbalance Cashout (FGT)-----	47(Line 4 & 5)			(\$1,415,281.81)	
22 Imbalance Cashout (FGT)-June'11--Accrual Adj-----	161(Line 9)			\$639,401.72	
23 Central Florida Gas-----	55			(\$1,739.92)	
24 RRI Energy-Prior Month Adj-----	160			\$2,662.90	
25 RRI Energy-Prior Month Adj-----	167			\$2,044.73	
26 TOTAL COMMODITY (Other)-----					\$11,249,694.53

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 5 of 7

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
CURRENT MONTH: July 2011

Current Month: July 2011

		Page Number		Amount	Accumulative Amount	Total Amount
		Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>						
27 Demand (FGT):						
Invoice-FGT						
Line 1-----			1	\$2,676,700.93		
Invoice-FGT						
Line 1-----			23	\$44,547.00		
Invoice-FGT						
Line 1-----			16	\$1,259,566.43		
Invoice-FGT						
Line 1-----			22	\$14,551.40		
Total Demand (FGT)-----					\$3,995,365.76	
28 Demand (SNG):						
Accrual of Sonat Pipeline Charges-----			48Line3)		\$209,325.84	
29 Demand (Gulfstream):						
Accrual of Gulfstream Pipeline Charges-----			49(Line7)		\$622,061.50	

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
CURRENT MONTH: July 2011

		Page Number		Amount	Accumulative Amount	Total Amount
		Current Mo's Filing	Prior Mo's Filing			
30	Temporary Relinquishment Credit (FGT):					
	Invoice-FGT (Relinq. Credits)		1-15	(\$1,748,308.59)		
	Invoice-FGT (Relinq. Credits)		23	(\$35,650.00)		
	Invoice-FGT (Relinq. Credits)		16-21	(\$550,972.07)		
	Invoice-FGT (Relinq. Credits)		22	\$0.00		
	Total Temporary Relinquishment Credit (FGT)				(\$2,334,930.66)	
31	Temporary Acquisition Charge (FGT):					
	Invoice-FGT		24-46		\$711,118.49	
32	TOTAL DEMAND					<u>\$3,202,940.93</u>

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COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
CURRENT MONTH: July 2011

Continued from Page 1 of 1

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>OTHER</u>					
33 Administrative Costs	N/A			\$103,892.03	
34 Legal Fees	N/A			\$18,886.87	
35 Transportation Trailer Charges	54			\$63,761.50	
36 TOTAL OTHER					<u>\$186,540.40</u>

H:\Regulatory Filings with FPSC\Docket No. 110003-GU\Monthly PGA Filings 2011 (1 Month Behind)\August 2011\Support Documents\Supplemental Report,PGA Actual Filings,2011.xlsx\July'11

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
June-11

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	0	16	0.00	2 804-05
2 FTS-1 RESERVATION CHARGE	DEMAND	0	19	0.00	5 804-05
3 FTS-2 RESERVATION CHARGE	DEMAND	0	19	0.00	5 804-05
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	0	15	0.00	1 804-05
4a FTS-1 USAGE CHARGE-June'11 Accrual Adj.	COMM. PIPELINE	0	15	0.00	1 804-05
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	0	15	0.00	1 804-05
5a FTS-2 USAGE CHARGE-June'11 Accrual Adj.	COMM. PIPELINE	0	15	0.00	1 804-05
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	0	18	\$0.00	4 801-01
6a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	15	0.00	1 804-05
7 IMBALANCE CASHOUT-June'11 Accrual Adj.	COMM. OTHER	1,822,690	18	\$799,614.11	4 801-01
7a IMBALANCE CASHOUT-June'11 Accrual Adj.	COMM. PIPELINE	0	15	\$0.00	1 804-05
8 TOTAL FGT		1,822,690		\$799,614.11	
9 SONAT PIPELINE	COMM. PIPELINE	0	15	0.00	1 804-05
10 SONAT PIPELINE	DEMAND	0	19	0.00	5 804-05
11 SONAT PIPELINE	COMM. OTHER	0	18	0.00	4 801-01
12 GULFSTREAM PIPELINE	COMM. PIPELINE	0	15	0.00	1 804-05
13 GULFSTREAM PIPELINE	DEMAND	0	19	0.00	5 804-05
14 GULFSTREAM PIPELINE	COMM. OTHER	0	18	0.00	4 801-01
15	COMM. OTHER	0	18	0.00	4 804-02
16	COMM. OTHER	0	18	0.00	4 804-02
17	COMM. OTHER	0	18	0.00	4 804-02
18	OTHER	0	0	0.00	6 804-03
19	OTHER	0	0	0.00	6 804-01
20	OTHER	0	0	0.00	6 804-04
21	COMM. OTHER	0	18	0.00	4 801-01
22	OTHER	0	0	0.00	6 804-03
23	COMM. OTHER	0	18	0.00	4 801-01
24	COMM. OTHER	0	18	0.00	4 801-01
25	COMM. OTHER	0	18	0.00	4 801-01
26	COMM. OTHER	0	18	0.00	4 801-01
27	COMM. OTHER	0	18	0.00	4 801-01
28	COMM. OTHER	0	18	0.00	4 801-01
29	COMM. OTHER	0	18	0.00	4 801-01
30	COMM. OTHER	0	18	0.00	4 801-01
31	COMM. OTHER	0	18	0.00	4 801-01
32	COMM. OTHER	0	18	0.00	4 801-01
33	COMM. OTHER	0	18	0.00	4 801-01
34	COMM. OTHER	0	18	0.00	4 801-01
35	COMM. OTHER	0	18	0.00	4 801-01
36	COMM. OTHER	0	18	0.00	4 801-01
37	COMM. OTHER	0	18	0.00	4 801-01
38	COMM. OTHER	0	18	0.00	4 801-01
39	COMM. OTHER	0	18	0.00	4 801-01
40	COMM. OTHER	0	18	0.00	4 801-01
41	COMM. OTHER	0	18	0.00	4 801-01
42	COMM. OTHER	0	18	0.00	4 801-01
43	COMM. OTHER	0	18	0.00	4 801-01
44	SWING-DEMAND	0	0	0.00	3 801-01
45	COMM. OTHER	0	18	0.00	4 801-01
46	COMM. OTHER	0	18	0.00	4 801-02
47	COMM. OTHER	0	18	0.00	4 801-03
48	COMM. OTHER	0	18	0.00	4 801-02
49	COMM. OTHER	0	18	0.00	4 801-02
50	COMM. OTHER	0	18	0.00	4 801-03
50	COMM. OTHER	0	18	0.00	4 801-03
51	COMM. PIPELINE*	0	15	0.00	1 804-05
52	COMM. OTHER*	0	18	0.00	4 801-01
52	COMM. OTHER*	0	18	0.00	4 801-01
53 GAS PURCHASES-June'11 Accrual Adj.	COMM. OTHER	0	18	0.00	4 801-01
54 GULFSTREAM PIPELINE-June'11 Accrual Adj.	COMM. OTHER	0	18	0.00	4 801-01
55 TOTAL		1,822,690		799,614.11	

*Prior Month Adjustment

**Prior Period Adjustment



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$954,319.19
Invoice Identifier: 000332564
Account Number: 52002364
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Ma ket							RDM	0.0389	0.0000	0.0000	0.0389	666,500	25,926.85	01 - 31	
01				Reservation/Demand D1							RD1	0.4694	0.0000	0.0000	0.4694	5,702,388	2,676,700.93	01 - 31	
01				Temporary Relinquishment Credit - Award # 47242 At DRN 241390							RC2	0.4694	0.0000	0.0000	0.4694	(31,000)	-14,551.40	01 - 31	
01				Temporary Relinquishment Credit - Award # 47419 At DRN 241390							RC2	0.4694	0.0000	0.0000	0.4694	(5,000)	-2,347.00	12 - 12	
01				Temporary Relinquishment Credit - Award # 47419 At DRN 241390							RC2	0.4694	0.0000	0.0000	0.4694	(6,988)	-3,280.17	21 - 22	
01				Temporary Relinquishment Credit - Award # 47419 At DRN 24229							RC2	0.4694	0.0000	0.0000	0.4694	(1,236)	-580.18	12 - 12	
01				Temporary Relinquishment Credit - Award # 47419 At DRN 25809							RC2	0.4694	0.0000	0.0000	0.4694	(4,952)	-2,324.47	12 - 19	
01				Temporary Relinquishment Credit - Award # 47419 At DRN 25809							RC2	0.4694	0.0000	0.0000	0.4694	(6,809)	-3,196.15	21 - 31	
01				Temporary Relinquishment Credit - Award # 47419 At DRN 25809							RC2	0.4694	0.0000	0.0000	0.4694	(26,448)	-12,414.69	12 - 19	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$954,319.19
Invoice Identifier:	000332564
Account Number:	52002364
Net Due Date:	08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47419 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(23,620)	-11,087.23	21 - 28	
				Temporary Relinquishment Credit - Award # 47419 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,314)	-1,555.59	12 - 12	
				Temporary Relinquishment Credit - Award # 47419 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,558)	-731.33	14 - 14	
				Temporary Relinquishment Credit - Award # 47419 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(6,628)	-3,111.18	21 - 22	
				Temporary Relinquishment Credit - Award # 47419 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,558)	-1,200.73	26 - 26	
				Temporary Relinquishment Credit - Award # 47419 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(10,984)	-5,155.89	12 - 19	
				Temporary Relinquishment Credit - Award # 47419 At DRN 337605															
01											RC2	0.4694	0.0000	0.0000	0.4694	(13,732)	-6,445.80	21 - 31	
				Temporary Relinquishment Credit - Award # 47419 At DRN 337605															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,008)	-1,411.96	12 - 12	

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 01, 2011
Sup Doc Ind: IM8L
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$954,319.19
Invoice Identifier: 000332564
Account Number: 52002364
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Dua	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47419 At DRN 454599															
01											RC2	0.4694	0.0000	0.0000	0.4694	(32,209)	-15,118.91	01 - 31	
				Temporary Relinquishment Credit - Award # 47434 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(67,394)	-31,634.74	01 - 31	
				Temporary Relinquishment Credit - Award # 47434 At DRN 241390															
01											RC2	0.4694	0.0000	0.0000	0.4694	(170,748)	-80,149.11	01 - 31	
				Temporary Relinquishment Credit - Award # 47434 At DRN 25809															
01											RC2	0.4694	0.0000	0.0000	0.4694	(203,949)	-95,733.66	01 - 31	
				Temporary Relinquishment Credit - Award # 47434 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(27,900)	-13,096.26	01 - 31	
				Temporary Relinquishment Credit - Award # 47546 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(21,731)	-10,200.53	01 - 31	
				Temporary Relinquishment Credit - Award # 47617 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(37,231)	-17,476.23	01 - 31	
				Temporary Relinquishment Credit - Award # 47617 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(44,485)	-20,881.26	01 - 31	

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$954,319.19
Invoice Identifier: 000332564
Account Number: 52002364
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47617 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(8,463)	-3,972.53	01 - 31	
				Temporary Relinquishment Credit - Award # 47694 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(14,508)	-6,810.06	01 - 31	
				Temporary Relinquishment Credit - Award # 47694 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(17,329)	-8,134.23	01 - 31	
				Temporary Relinquishment Credit - Award # 47694 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(20,894)	-9,807.64	01 - 31	
				Temporary Relinquishment Credit - Award # 47780 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(34,596)	-16,239.36	01 - 31	
				Temporary Relinquishment Credit - Award # 47780 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(40,610)	-19,052.33	01 - 31	
				Temporary Relinquishment Credit - Award # 47780 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(9,672)	-4,540.04	01 - 31	
				Temporary Relinquishment Credit - Award # 47785 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(20,150)	-9,458.41	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$954,319.19
Invoice Identifier: 000332564
Account Number: 52002364
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47785 At DRN 23422																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(19,778)	-9,283.79	01 - 31	
Temporary Relinquishment Credit - Award # 47785 At DRN 314571																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,700)	-1,287.38	12 - 12	
Temporary Relinquishment Credit - Award # 47786 At DRN 23422																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,944)	-912.51	09 - 09	
Temporary Relinquishment Credit - Award # 47786 At DRN 255292																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,172)	-550.14	12 - 12	
Temporary Relinquishment Credit - Award # 47786 At DRN 255292																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,300)	-1,548.02	12 - 12	
Temporary Relinquishment Credit - Award # 47786 At DRN 32806																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(14,756)	-6,926.47	01 - 31	
Temporary Relinquishment Credit - Award # 47878 At DRN 314571																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,875)	-1,818.93	01 - 31	
Temporary Relinquishment Credit - Award # 47957 At DRN 314571																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(6,417)	-3,012.14	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 31 of 47

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$954,319.19
Invoice Identifier: 000332564
Account Number: 52002364
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47967 At DRN 12740															
01											RC2	0.4694	0.0000	0.0000	0.4694	(93,000)	-43,654.20	01 - 31	
				Temporary Relinquishment Credit - Award # 48067 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(8,959)	-4,205.36	01 - 31	
				Temporary Relinquishment Credit - Award # 48209 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(103,261)	-48,470.71	01 - 31	
				Temporary Relinquishment Credit - Award # 48319 At DRN 179851															
01											RC2	0.4694	0.0000	0.0000	0.4694	(121,551)	-57,056.04	01 - 31	
				Temporary Relinquishment Credit - Award # 48319 At DRN 255292															
01											RC2	0.4694	0.0000	0.0000	0.4694	(14,260)	-6,693.64	01 - 31	
				Temporary Relinquishment Credit - Award # 48571 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(34,596)	-16,239.36	01 - 31	
				Temporary Relinquishment Credit - Award # 48571 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(52,359)	-24,577.32	01 - 31	
				Temporary Relinquishment Credit - Award # 48571 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(21,421)	-10,055.02	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$854,319.19
Invoice Identifier:	000332564
Account Number:	52002364
Net Due Date:	08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 48576 At DRN 12740																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(56,854)	-26,687.27	01 - 31	
Temporary Relinquishment Credit - Award # 48576 At DRN 314571																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,023)	-480.20	01 - 31	
Temporary Relinquishment Credit - Award # 48578 At DRN 157553																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(32,023)	-15,031.60	01 - 31	
Temporary Relinquishment Credit - Award # 48578 At DRN 314571																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(744)	-349.23	01 - 31	
Temporary Relinquishment Credit - Award # 48584 At DRN 157553																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,798)	-843.98	01 - 31	
Temporary Relinquishment Credit - Award # 48584 At DRN 32806																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,829)	-858.53	01 - 31	
Temporary Relinquishment Credit - Award # 48593 At DRN 157553																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,247)	-1,993.54	01 - 31	
Temporary Relinquishment Credit - Award # 48593 At DRN 314571																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(9,300)	-4,365.42	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$954,319.19
Invoice Identifier: 000332564
Account Number: 52002364
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48596 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(49,879)	-23,413.20	01 - 31	
				Temporary Relinquishment Credit - Award # 48597 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(29,109)	-13,663.77	01 - 31	
				Temporary Relinquishment Credit - Award # 48597 At DRN 241390															
01											RC2	0.4694	0.0000	0.0000	0.4694	(29,512)	-13,852.93	01 - 31	
				Temporary Relinquishment Credit - Award # 48597 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(16,089)	-7,552.18	01 - 31	
				Temporary Relinquishment Credit - Award # 48600 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(62,310)	-29,248.31	01 - 31	
				Temporary Relinquishment Credit - Award # 48603 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(96,224)	-45,167.55	01 - 31	
				Temporary Relinquishment Credit - Award # 48603 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(79,639)	-37,382.55	01 - 31	
				Temporary Relinquishment Credit - Award # 48603 At DRN 24662															
01											RC2	0.4694	0.0000	0.0000	0.4694	(80,724)	-37,891.85	01 - 31	

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$854,319.19
Invoice Identifier: 000332564
Account Number: 52002364
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48603 At DRN 25809															
01											RC2	0.4694	0.0000	0.0000	0.4694	(146,103)	-68,580.75	01 - 31	
				Temporary Relinquishment Credit - Award # 48603 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(155,000)	-72,757.00	01 - 31	
				Temporary Relinquishment Credit - Award # 48603 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,240)	-582.06	01 - 31	
				Temporary Relinquishment Credit - Award # 48604 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,596)	-1,687.96	01 - 31	
				Temporary Relinquishment Credit - Award # 48604 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,922)	-902.19	01 - 31	
				Temporary Relinquishment Credit - Award # 48608 At DRN 12740															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,302)	-611.16	01 - 31	
				Temporary Relinquishment Credit - Award # 48608 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(5,332)	-2,502.84	01 - 31	
				Temporary Relinquishment Credit - Award # 48610 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,596)	-1,687.96	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$954,319.19
Invoice Identifier: 000332564
Account Number: 52002364
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48610 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,333)	-825.71	01 - 31	
				Temporary Relinquishment Credit - Award # 48619 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,441)	-1,615.21	01 - 31	
				Temporary Relinquishment Credit - Award # 48619 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(31)	-14.55	01 - 31	
				Temporary Relinquishment Credit - Award # 48631 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(868)	-407.44	01 - 31	
				Temporary Relinquishment Credit - Award # 48631 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(48,050)	-22,554.67	01 - 31	
				Temporary Relinquishment Credit - Award # 48747 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(37,541)	-17,621.75	01 - 31	
				Temporary Relinquishment Credit - Award # 48747 At DRN 23703															
01											RC2	0.4694	0.0000	0.0000	0.4694	(58,559)	-27,487.60	01 - 31	
				Temporary Relinquishment Credit - Award # 48747 At DRN 25809															
01											RC2	0.4694	0.0000	0.0000	0.4694	(63,426)	-29,772.16	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$954,319.19
Invoice Identifier:	000332564
Account Number:	52002364
Net Due Date:	08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 48747 At DRN 314571																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(80,724)	-37,891.85	01 - 31	
Temporary Relinquishment Credit - Award # 48747 At DRN 32606																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,774)	-2,240.92	01 - 31	
Temporary Relinquishment Credit - Award # 49037 At DRN 23422																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(37,758)	-17,723.61	01 - 31	
Temporary Relinquishment Credit - Award # 49037 At DRN 23703																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(93,000)	-43,654.20	01 - 31	
Temporary Relinquishment Credit - Award # 49037 At DRN 241390																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(279,000)	-130,962.60	01 - 31	
Temporary Relinquishment Credit - Award # 49037 At DRN 32606																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(50,468)	-23,689.68	01 - 31	
Temporary Relinquishment Credit - Award # 49037 At DRN 337605																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(24,800)	-11,641.12	01 - 31	
Temporary Relinquishment Credit - Award # 49049 At DRN 157553																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(20,956)	-9,836.75	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 37 of 47

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006822736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006822736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$954,319.19
Invoice Identifier: 000332564
Account Number: 52002364
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49079 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(53,444)	-25,086.61	01 - 31	
				Temporary Relinquishment Credit - Award # 49079 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(11,191)	-5,253.06	01 - 31	
				Temporary Relinquishment Credit - Award # 49080 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(22,940)	-10,768.04	01 - 31	
				Temporary Relinquishment Credit - Award # 49080 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(19,189)	-9,007.32	01 - 31	
				Temporary Relinquishment Credit - Award # 49080 At DRN 337605															
01											RC2	0.4694	0.0000	0.0000	0.4694	(14,756)	-6,926.47	01 - 31	
				Temporary Relinquishment Credit - Award # 49156 At DRN 24229															
01											RC2	0.4694	0.0000	0.0000	0.4694	(6,200)	-2,910.28	01 - 31	
				Temporary Relinquishment Credit - Award # 49312 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(28,365)	-13,314.53	01 - 31	
				Temporary Relinquishment Credit - Award # 49315 At DRN 179851															
01											RC2	0.5750	0.0000	0.0000	0.5750	(44,733)	-25,721.48	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 38 of 47

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

37

12



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$954,319.19
Invoice Identifier: 000332564
Account Number: 52002364
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49325 At DRN 10034 - Over max rate.															
01											RC2	0.5750	0.0000	0.0000	0.5750	(131,750)	-75,756.25	01 - 31	
				Temporary Relinquishment Credit - Award # 49325 At DRN 157553 - Over max rate.															
01											RC2	0.5750	0.0000	0.0000	0.5750	(87,017)	-50,034.78	01 - 31	
				Temporary Relinquishment Credit - Award # 49325 At DRN 314571 - Over max rate.															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,054)	-494.75	01 - 31	
				Temporary Relinquishment Credit - Award # 49334 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,085)	-509.30	01 - 31	
				Temporary Relinquishment Credit - Award # 49334 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,743)	-2,226.36	01 - 31	
				Temporary Relinquishment Credit - Award # 49337 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(372)	-174.62	01 - 31	
				Temporary Relinquishment Credit - Award # 49337 At DRN 24229															
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,371)	-2,051.75	01 - 31	
				Temporary Relinquishment Credit - Award # 49337 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,356)	-1,105.91	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 39 of 47

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$854,319.18
Invoice Identifier:	000332564
Account Number:	52002364
Net Due Date:	08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49348 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(63,519)	-29,815.82	01 - 31	
				Temporary Relinquishment Credit - Award # 49352 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(9,176)	-4,307.21	01 - 31	
				Temporary Relinquishment Credit - Award # 49352 At DRN 179851															
01											RC2	0.4694	0.0000	0.0000	0.4694	(54,343)	-25,508.60	01 - 31	
				Temporary Relinquishment Credit - Award # 49352 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,507)	-707.39	07 - 07	
				Temporary Relinquishment Credit - Award # 49419 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,350)	-633.69	07 - 07	
				Temporary Relinquishment Credit - Award # 49419 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,643)	-771.22	07 - 07	
				Temporary Relinquishment Credit - Award # 49419 At DRN 241390															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,350)	-633.69	07 - 07	
				Temporary Relinquishment Credit - Award # 49419 At DRN 255282															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,650)	-774.51	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

39

14



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$954,319.19
Invoice Identifier: 000332564
Account Number: 52002364
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
----	---------	--------------	--------	---------------	---------	--------------	--------	---------------	-------------	---------------	-----------	------	----------	------------	-----	-----	---------	---------------	---------------

Temporary Relinquishment Credit - Award # 49419 At DRN 32606

Invoice Sub-Total Amount 2,703,607 954,319.19

Invoice Total Amount: 2,703,607 954,319.19

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$708,594.36
Invoice Identifier: 000332587
Account Number: 52002364
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7185	0.0000	0.0000	0.7185	1,753,050	1,259,566.43	01 - 31	
01				Temporary Relinquishment Credit - Award # 47968 At DRN 12740							RC2	0.7185	0.0000	0.0000	0.7185	(5,983)	-4,298.79	01 - 31	
01				Temporary Relinquishment Credit - Award # 48055 At DRN 157553							RC2	0.7185	0.0000	0.0000	0.7185	(62,000)	-44,547.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 48572 At DRN 157553							RC2	0.7185	0.0000	0.0000	0.7185	(13,702)	-9,844.89	01 - 31	
01				Temporary Relinquishment Credit - Award # 48572 At DRN 314571							RC2	0.7185	0.0000	0.0000	0.7185	(13,702)	-9,844.89	01 - 31	
01				Temporary Relinquishment Credit - Award # 48577 At DRN 157553							RC2	0.7185	0.0000	0.0000	0.7185	(13,981)	-10,045.35	01 - 31	
01				Temporary Relinquishment Credit - Award # 48577 At DRN 314571							RC2	0.7185	0.0000	0.0000	0.7185	(7,750)	-5,568.38	01 - 31	
01				Temporary Relinquishment Credit - Award # 48579 At DRN 157553							RC2	0.7185	0.0000	0.0000	0.7185	(14,322)	-10,290.36	01 - 31	
01											RC2	0.7185	0.0000	0.0000	0.7185	(899)	-645.93	01 - 31	

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$708,584.36
Invoice Identifier: 000332587
Account Number: 52002364
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48585 At DRN 32606															
01											RC2	0.7185	0.0000	0.0000	0.7185	(2,139)	-1,536.87	01 - 31	
				Temporary Relinquishment Credit - Award # 48594 At DRN 314571															
01											RC2	0.7185	0.0000	0.0000	0.7185	(8,091)	-5,813.38	01 - 31	
				Temporary Relinquishment Credit - Award # 48601 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,798)	-1,291.86	01 - 31	
				Temporary Relinquishment Credit - Award # 48605 At DRN 32606															
01											RC2	0.7185	0.0000	0.0000	0.7185	(651)	-467.74	01 - 31	
				Temporary Relinquishment Credit - Award # 48609 At DRN 32606															
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,829)	-1,314.14	01 - 31	
				Temporary Relinquishment Credit - Award # 48611 At DRN 314571															
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,767)	-1,269.59	01 - 31	
				Temporary Relinquishment Credit - Award # 48620 At DRN 314571															
01											RC2	0.7185	0.0000	0.0000	0.7185	(279)	-200.46	01 - 31	
				Temporary Relinquishment Credit - Award # 48630 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(6,200)	-4,454.70	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 43 of 47

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$708,594.36
Invoice Identifier: 000332587
Account Number: 52002364
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49313 At DRN 32606															
01											RC2	0.7185	0.0000	0.0000	0.7185	(31,820)	-22,718.97	01 - 31	
				Temporary Relinquishment Credit - Award # 49329 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(15,500)	-11,136.75	01 - 31	
				Temporary Relinquishment Credit - Award # 49329 At DRN 32606															
01											RC2	0.7185	0.0000	0.0000	0.7185	(35,898)	-25,792.71	01 - 31	
				Temporary Relinquishment Credit - Award # 49330 At DRN 157553															
01											RC2	0.5750	0.0000	0.0000	0.5750	(41,292)	-23,742.90	01 - 31	
				Temporary Relinquishment Credit - Award # 49331 At DRN 10034															
01											RC2	0.5750	0.0000	0.0000	0.5750	(42,842)	-24,634.15	01 - 31	
				Temporary Relinquishment Credit - Award # 49331 At DRN 11224															
01											RC2	0.5750	0.0000	0.0000	0.5750	(158,410)	-91,085.75	01 - 31	
				Temporary Relinquishment Credit - Award # 49331 At DRN 157553															
01											RC2	0.5750	0.0000	0.0000	0.5750	(75,733)	-43,546.48	01 - 31	
				Temporary Relinquishment Credit - Award # 49331 At DRN 179851															
01											RC2	0.7185	0.0000	0.0000	0.7185	(9,982)	-7,172.07	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$708,594.36
Invoice Identifier: 000332587
Account Number: 52002364
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49332 At DRN 32606															
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,736)	-1,247.32	01 - 31	
				Temporary Relinquishment Credit - Award # 49333 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(775)	-556.84	01 - 31	
				Temporary Relinquishment Credit - Award # 49335 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(806)	-579.11	01 - 31	
				Temporary Relinquishment Credit - Award # 49335 At DRN 179851															
01											RC2	0.7185	0.0000	0.0000	0.7185	(3,472)	-2,494.63	01 - 31	
				Temporary Relinquishment Credit - Award # 49338 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(3,472)	-2,494.63	01 - 31	
				Temporary Relinquishment Credit - Award # 49338 At DRN 32606															
01											RC2	0.5750	0.0000	0.0000	0.5750	(40,982)	-23,564.65	01 - 31	
				Temporary Relinquishment Credit - Award # 49340 At DRN 10034															
01											RC2	0.5750	0.0000	0.0000	0.5750	(59,179)	-34,027.93	01 - 31	
				Temporary Relinquishment Credit - Award # 49340 At DRN 157553															
01											RC2	0.5750	0.0000	0.0000	0.5750	(78,461)	-45,115.08	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$706,594.36
Invoice Identifier: 000332587
Account Number: 52002364
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49340 At DRN 179851															
01											RC2	0.7185	0.0000	0.0000	0.7185	(930)	-668.21	01 - 31	
				Temporary Relinquishment Credit - Award # 49344 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(2,325)	-1,670.51	01 - 31	
				Temporary Relinquishment Credit - Award # 49345 At DRN 241390															
01											RC2	0.7185	0.0000	0.0000	0.7185	(3,441)	-2,472.36	01 - 31	
				Temporary Relinquishment Credit - Award # 49349 At DRN 241390															
01											RC2	0.7185	0.0000	0.0000	0.7185	(52,173)	-37,486.30	01 - 31	
				Temporary Relinquishment Credit - Award # 49353 At DRN 11224															
01											RC2	0.7185	0.0000	0.0000	0.7185	(41,354)	-29,712.85	01 - 31	
				Temporary Relinquishment Credit - Award # 49353 At DRN 32606															
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,767)	-1,269.59	01 - 31	
				Temporary Relinquishment Credit - Award # 49366 At DRN 241390															
01											RC2	0.7185	0.0000	0.0000	0.7185	(2,356)	-1,692.79	01 - 31	
				Temporary Relinquishment Credit - Award # 49379 At DRN 241390															
01											RC2	0.7185	0.0000	0.0000	0.7185	(2,387)	-1,715.06	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

45

20



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$708,594.36
Invoice Identifier: 000332587
Account Number: 52002364
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49379 At DRN 32606															
01											RC2	0.7185	0.0000	0.0000	0.7185	(3,720)	-2,672.82	01 - 31	
				Temporary Relinquishment Credit - Award # 49390 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(372)	-267.28	01 - 31	
				Temporary Relinquishment Credit - Award # 49403 At DRN 157553															
																Invoice Sub-Total Amount		886,972	708,594.36
																Invoice Total Amount:		886,972	708,594.36

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 47 of 47

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

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21



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$14,551.40
Invoice Identifier: 000332474
Account Number: 52002364
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01												RD1	0.4694	0.0000	0.0000	0.4694	31,000	14,551.40	01 - 31

Reservation/Demand D1

Invoice Sub-Total Amount 31,000 14,551.40

Invoice Total Amount: 31,000 14,551.40

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
SANDRA RUEDE
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$8,897.00
Invoice Identifier: 000332312
Account Number: 52002364
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your Invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date
01				Reservation/Demand D1							RD1	0.7185	0.0000	0.0000	0.7185	62,000	44,547.00	01 - 31
01				Temporary Relinquishment Credit - Award # 49339 At DRN 241390							RC2	0.5750	0.0000	0.0000	0.5750	(62,000)	-35,650.00	01 - 31
																	Invoice Sub-Total Amount	8,897.00
																	Invoice Total Amount:	0 8,897.00

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518

FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmnt D/T:

Remit Addr: P.O. BOX 203142

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: August 01, 2011

Svc Req: 006922736

Sup Doc Ind: IMBL

Svc Req K: 110009

Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-1

Prev Inv ID:

Invoice Total Amount: \$328,530.53

Invoice Identifier: 000332268

Account Number: 52002364

Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 157553							R3A	0.4694	0.0000	0.0000	0.4694	155,000	72,757.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 24662							R3A	0.4694	0.0000	0.0000	0.4694	155,000	72,757.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 255292							R3A	0.4694	0.0000	0.0000	0.4694	124,000	58,205.60	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 314571							R3A	0.4694	0.0000	0.0000	0.4694	248,000	116,411.20	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 32806							R3A	0.4694	0.0000	0.0000	0.4694	93,000	43,654.20	01 - 31	
01				Temporary Relinquishment Credit - Award # 49317 At DRN 157553							RC2	0.4694	0.0000	0.0000	0.4694	(5,000)	-2,347.00	08 - 08	
01				Temporary Relinquishment Credit - Award # 49317 At DRN 24662							RC2	0.4694	0.0000	0.0000	0.4694	(16,983)	-7,971.82	08 - 11	
01				Temporary Relinquishment Credit - Award # 49317 At DRN 255292							RC2	0.4694	0.0000	0.0000	0.4694	(8,000)	-3,755.20	09 - 10	
01				Temporary Relinquishment Credit - Award # 49317 At DRN 255292							RC2	0.4694	0.0000	0.0000	0.4694	(14,952)	-7,018.47	09 - 10	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142

Payee: Houston TX 77216-3142
006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110009
Svc CD: FTS-1

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$329,530.53
Invoice Identifier: 000332268
Account Number: 52002364
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49317 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(8,000)	-3,755.20	12 - 12	
				Temporary Relinquishment Credit - Award # 49317 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(6,000)	-2,816.40	09 - 10	
				Temporary Relinquishment Credit - Award # 49317 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,540)	-722.88	12 - 12	
				Temporary Relinquishment Credit - Award # 49317 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,500)	-1,173.50	07 - 07	
				Temporary Relinquishment Credit - Award # 49418 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,500)	-1,173.50	07 - 07	
				Temporary Relinquishment Credit - Award # 49418 At DRN 24662															
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,000)	-938.80	07 - 07	
				Temporary Relinquishment Credit - Award # 49418 At DRN 255292															
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,000)	-1,877.60	07 - 07	
				Temporary Relinquishment Credit - Award # 49418 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,500)	-704.10	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110009
Svc CD: FTS-1
Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$329,530.53
Invoice Identifier:	000332268
Account Number:	52002364
Net Due Date:	08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
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Temporary Relinquishment Credit - Award # 49418 At DRN 32606

Invoice Sub-Total Amount	702,025	329,530.53
Invoice Total Amount:	702,025	329,530.53

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: AUGUST 22, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142

Payee: Houston TX 77216-3142
006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$291,028.01
Invoice Identifier: 000332451
Account Number: 52002364
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 49405 At DRN 157553							R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 49405 At DRN 23422							R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 49405 At DRN 24662							R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 49405 At DRN 25809							R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 49405 At DRN 314571							R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 49405 At DRN 32606							R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 49414 At DRN 157553							R3A	0.4694	0.0000	0.0000	0.4694	8,040	3,773.98	02 - 05	
01				Temporary Acquisition Reservation Charge - Award # 49414 At DRN 23422							R3A	0.4694	0.0000	0.0000	0.4694	12,416	5,828.07	02 - 05	
01											R3A	0.4694	0.0000	0.0000	0.4694	10,276	4,823.55	02 - 05	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$291,028.01
Invoice Identifier: 000332451
Account Number: 52002364
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49414 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	10,416	4,889.27	02 - 05	
				Temporary Acquisition Reservation Charge - Award # 49414 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	18,852	8,849.13	02 - 05	
				Temporary Acquisition Reservation Charge - Award # 49414 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	20,000	9,388.00	02 - 05	
				Temporary Acquisition Reservation Charge - Award # 49414 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	06 - 06	
				Temporary Acquisition Reservation Charge - Award # 49415 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	06 - 06	
				Temporary Acquisition Reservation Charge - Award # 49415 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	06 - 06	
				Temporary Acquisition Reservation Charge - Award # 49415 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	06 - 06	
				Temporary Acquisition Reservation Charge - Award # 49415 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	06 - 06	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmnt D/T:

Remit Addr: P.O. BOX 203142

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Payee: Houston TX 77216-3142
006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Invoice Date: August 01, 2011

Svc Req: 006922736
Sup Doc Ind: IMBL

Svc Req K: 101924
Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-1
Prev Inv ID:

Invoice Total Amount:	\$291,028.01
Invoice Identifier:	000332451
Account Number:	52002364
Net Due Date:	08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 49415 At DRN 314571																			
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	06 - 06	
Temporary Acquisition Reservation Charge - Award # 49415 At DRN 32606																			
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	07 - 07	
Temporary Acquisition Reservation Charge - Award # 49416 At DRN 157553																			
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	07 - 07	
Temporary Acquisition Reservation Charge - Award # 49416 At DRN 23422																			
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	07 - 07	
Temporary Acquisition Reservation Charge - Award # 49416 At DRN 24662																			
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	07 - 07	
Temporary Acquisition Reservation Charge - Award # 49416 At DRN 25809																			
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	07 - 07	
Temporary Acquisition Reservation Charge - Award # 49416 At DRN 314571																			
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	07 - 07	
Temporary Acquisition Reservation Charge - Award # 49416 At DRN 32606																			
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	08 - 08	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$291,028.01
Invoice Identifier: 000332451
Account Number: 52002364
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49417 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	08 - 08	
				Temporary Acquisition Reservation Charge - Award # 49417 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	08 - 08	
				Temporary Acquisition Reservation Charge - Award # 49417 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	08 - 08	
				Temporary Acquisition Reservation Charge - Award # 49417 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	08 - 08	
				Temporary Acquisition Reservation Charge - Award # 49417 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	08 - 08	
				Temporary Acquisition Reservation Charge - Award # 49417 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	6,030	2,830.48	09 - 11	
				Temporary Acquisition Reservation Charge - Award # 49420 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	9,312	4,371.05	09 - 11	
				Temporary Acquisition Reservation Charge - Award # 49420 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	7,707	3,617.67	09 - 11	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$291,028.01
Invoice Identifier: 000332451
Account Number: 52002364
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49420 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	7,812	3,666.95	09 - 11	
				Temporary Acquisition Reservation Charge - Award # 49420 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	14,139	6,636.85	09 - 11	
				Temporary Acquisition Reservation Charge - Award # 49420 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	15,000	7,041.00	09 - 11	
				Temporary Acquisition Reservation Charge - Award # 49420 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	12 - 12	
				Temporary Acquisition Reservation Charge - Award # 49421 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	12 - 12	
				Temporary Acquisition Reservation Charge - Award # 49421 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	12 - 12	
				Temporary Acquisition Reservation Charge - Award # 49421 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	12 - 12	
				Temporary Acquisition Reservation Charge - Award # 49421 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	12 - 12	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$291,028.01
Invoice Identifier:	000332451
Account Number:	52002364
Net Due Date:	08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49421 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	12 - 12	
				Temporary Acquisition Reservation Charge - Award # 49421 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	13 - 13	
				Temporary Acquisition Reservation Charge - Award # 49422 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	13 - 13	
				Temporary Acquisition Reservation Charge - Award # 49422 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	13 - 13	
				Temporary Acquisition Reservation Charge - Award # 49422 At DRN 24682															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	13 - 13	
				Temporary Acquisition Reservation Charge - Award # 49422 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	13 - 13	
				Temporary Acquisition Reservation Charge - Award # 49422 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	13 - 13	
				Temporary Acquisition Reservation Charge - Award # 49422 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2011	Invoice Total Amount:	\$281,028.01
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000332451
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/11/2011
Begin Transaction Date:	July 01, 2011	End Transaction Date:	July 31, 2011	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49423 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	14 - 14	
				Temporary Acquisition Reservation Charge - Award # 49423 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	14 - 14	
				Temporary Acquisition Reservation Charge - Award # 49423 At DRN 24652															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	14 - 14	
				Temporary Acquisition Reservation Charge - Award # 49423 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	14 - 14	
				Temporary Acquisition Reservation Charge - Award # 49423 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	14 - 14	
				Temporary Acquisition Reservation Charge - Award # 49423 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	15 - 15	
				Temporary Acquisition Reservation Charge - Award # 49424 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	15 - 15	
				Temporary Acquisition Reservation Charge - Award # 49424 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	15 - 15	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922735
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$291,028.01
Invoice Identifier: 000332451
Account Number: 52002364
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49424 At DRN 24652															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	15 - 15	
				Temporary Acquisition Reservation Charge - Award # 49424 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	15 - 15	
				Temporary Acquisition Reservation Charge - Award # 49424 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	15 - 15	
				Temporary Acquisition Reservation Charge - Award # 49424 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	6,030	2,830.48	16 - 18	
				Temporary Acquisition Reservation Charge - Award # 49426 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	9,312	4,371.05	16 - 18	
				Temporary Acquisition Reservation Charge - Award # 49426 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	7,707	3,617.67	16 - 18	
				Temporary Acquisition Reservation Charge - Award # 49426 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	7,812	3,666.95	16 - 18	
				Temporary Acquisition Reservation Charge - Award # 49426 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	14,139	6,636.85	16 - 18	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518

FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmt D/T:

Remit Addr: P.O. BOX 203142

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Payee: 006924518

Houston TX 77216-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: August 01, 2011

Svc Req: 006922736

Sup Doc Ind: IMBL

Svc Req K: 101924

Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-1

Prev Inv ID:

Invoice Total Amount: \$291,028.01

Invoice Identifier: 000332451

Account Number: 52002364

Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 49426 At DRN 314571																			
01											R3A	0.4694	0.0000	0.0000	0.4694	15,000	7,041.00	16 - 18	
Temporary Acquisition Reservation Charge - Award # 49426 At DRN 32606																			
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	19 - 19	
Temporary Acquisition Reservation Charge - Award # 49427 At DRN 157553																			
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	19 - 19	
Temporary Acquisition Reservation Charge - Award # 49427 At DRN 23422																			
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	19 - 19	
Temporary Acquisition Reservation Charge - Award # 49427 At DRN 24662																			
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	19 - 19	
Temporary Acquisition Reservation Charge - Award # 49427 At DRN 25809																			
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	19 - 19	
Temporary Acquisition Reservation Charge - Award # 49427 At DRN 314571																			
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	19 - 19	
Temporary Acquisition Reservation Charge - Award # 49427 At DRN 32606																			
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	20 - 20	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518

FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmnt D/T:

Remit Addr: P.O. BOX 203142

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: August 01, 2011

Svc Req: 006922736

Sup Doc Ind: IMBL

Svc Req K: 101924

Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-1

Prev Inv ID:

Invoice Total Amount: \$291,028.01

Invoice Identifier: 000332451

Account Number: 52002364

Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49428 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	20 - 20	
				Temporary Acquisition Reservation Charge - Award # 49428 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	20 - 20	
				Temporary Acquisition Reservation Charge - Award # 49428 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	20 - 20	
				Temporary Acquisition Reservation Charge - Award # 49428 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	20 - 20	
				Temporary Acquisition Reservation Charge - Award # 49428 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	20 - 20	
				Temporary Acquisition Reservation Charge - Award # 49428 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	21 - 21	
				Temporary Acquisition Reservation Charge - Award # 49429 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	21 - 21	
				Temporary Acquisition Reservation Charge - Award # 49429 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	21 - 21	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$281,028.01
Invoice Identifier: 000332451
Account Number: 52002364
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49429 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	21 - 21	
				Temporary Acquisition Reservation Charge - Award # 49429 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	21 - 21	
				Temporary Acquisition Reservation Charge - Award # 49429 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	21 - 21	
				Temporary Acquisition Reservation Charge - Award # 49429 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	22 - 22	
				Temporary Acquisition Reservation Charge - Award # 49431 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	22 - 22	
				Temporary Acquisition Reservation Charge - Award # 49431 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	22 - 22	
				Temporary Acquisition Reservation Charge - Award # 49431 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	22 - 22	
				Temporary Acquisition Reservation Charge - Award # 49431 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	22 - 22	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$281,028.01
Invoice Identifier: 000332451
Account Number: 52002364
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49431 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	22 - 22	
				Temporary Acquisition Reservation Charge - Award # 49431 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	6,030	2,830.48	23 - 25	
				Temporary Acquisition Reservation Charge - Award # 49439 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	9,312	4,371.05	23 - 25	
				Temporary Acquisition Reservation Charge - Award # 49439 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	7,707	3,617.67	23 - 25	
				Temporary Acquisition Reservation Charge - Award # 49439 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	7,812	3,666.95	23 - 25	
				Temporary Acquisition Reservation Charge - Award # 49439 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	14,139	6,636.85	23 - 25	
				Temporary Acquisition Reservation Charge - Award # 49439 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	15,000	7,041.00	23 - 25	
				Temporary Acquisition Reservation Charge - Award # 49439 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	26 - 26	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518

FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmt D/T:

Remit Addr: P.O. BOX 203142

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Invoice Date: August 01, 2011

Invoice Total Amount: \$291,028.01

Svc Req: 006922736

Sup Doc Ind: IMBL

Invoice Identifier: 000332451

Svc Req K: 101924

Charge Indicator: BILL ON DELIVERY

Account Number: 52002364

Svc CD: FTS-1

Prev Inv ID:

Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49465 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	26 - 26	
				Temporary Acquisition Reservation Charge - Award # 49465 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	26 - 26	
				Temporary Acquisition Reservation Charge - Award # 49465 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	26 - 26	
				Temporary Acquisition Reservation Charge - Award # 49465 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	26 - 26	
				Temporary Acquisition Reservation Charge - Award # 49465 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	26 - 26	
				Temporary Acquisition Reservation Charge - Award # 49465 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	27 - 27	
				Temporary Acquisition Reservation Charge - Award # 49473 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	27 - 27	
				Temporary Acquisition Reservation Charge - Award # 49473 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	27 - 27	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$291,028.01
Invoice Identifier: 000332451
Account Number: 52002364
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49473 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	27 - 27	
				Temporary Acquisition Reservation Charge - Award # 49473 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	27 - 27	
				Temporary Acquisition Reservation Charge - Award # 49473 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	27 - 27	
				Temporary Acquisition Reservation Charge - Award # 49473 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	28 - 28	
				Temporary Acquisition Reservation Charge - Award # 49500 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	28 - 28	
				Temporary Acquisition Reservation Charge - Award # 49500 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,589	1,205.89	28 - 28	
				Temporary Acquisition Reservation Charge - Award # 49500 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	28 - 28	
				Temporary Acquisition Reservation Charge - Award # 49500 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	28 - 28	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: August 01, 2011 Invoice Total Amount: \$281,028.01

Svc Req: 006922736 Sup Doc Ind: IMBL Invoice Identifier: 000332451

Svc Req K: 101924 Charge Indicator: BILL ON DELIVERY Account Number: 52002364

Svc CD: FTS-1 Prev Inv ID: Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49500 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	28 - 28	
				Temporary Acquisition Reservation Charge - Award # 49500 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	29 - 29	
				Temporary Acquisition Reservation Charge - Award # 49509 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	29 - 29	
				Temporary Acquisition Reservation Charge - Award # 49509 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	29 - 29	
				Temporary Acquisition Reservation Charge - Award # 49509 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	29 - 29	
				Temporary Acquisition Reservation Charge - Award # 49509 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	29 - 29	
				Temporary Acquisition Reservation Charge - Award # 49509 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	29 - 29	
				Temporary Acquisition Reservation Charge - Award # 49509 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,020	1,886.99	30 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$291,028.01
Invoice Identifier: 000332451
Account Number: 52002364
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49522 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,208	2,914.04	30 - 31	
				Temporary Acquisition Reservation Charge - Award # 49522 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,138	2,411.78	30 - 31	
				Temporary Acquisition Reservation Charge - Award # 49522 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,208	2,444.64	30 - 31	
				Temporary Acquisition Reservation Charge - Award # 49522 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	9,426	4,424.56	30 - 31	
				Temporary Acquisition Reservation Charge - Award # 49522 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	10,000	4,694.00	30 - 31	
				Temporary Acquisition Reservation Charge - Award # 49522 At DRN 32606															
																Invoice Sub-Total Amount		620,000	291,028.01
																Invoice Total Amount:		620,000	291,028.01

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmnt D/T:

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Payee's Bank Account Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 111559
Svc CD: FTS-1

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$90,559.95
Invoice Identifier: 000332301
Account Number: 52002364
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date
01				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 10030							R3A	0.4694	0.0000	0.0000	0.4694	1,674	785.78	01 - 31
01				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 10034							R3A	0.4694	0.0000	0.0000	0.4694	25,079	11,772.08	01 - 31
01				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 10881							R3A	0.4694	0.0000	0.0000	0.4694	4,743	2,226.36	01 - 31
01				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 11224							R3A	0.4694	0.0000	0.0000	0.4694	9,207	4,321.77	01 - 31
01				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 12740							R3A	0.4694	0.0000	0.0000	0.4694	19,809	9,298.35	01 - 31
01				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 157553							R3A	0.4694	0.0000	0.0000	0.4694	961	451.09	01 - 31
01				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 23422							R3A	0.4694	0.0000	0.0000	0.4694	1,829	858.53	01 - 31
01				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 23703							R3A	0.4694	0.0000	0.0000	0.4694	2,418	1,135.01	01 - 31
01											R3A	0.4694	0.0000	0.0000	0.4694	44,082	20,692.09	01 - 31

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 4 of 47

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

69

43



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 111559
Svc CD: FTS-1

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$90,559.95
Invoice Identifier: 000332301
Account Number: 52002364
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 24652															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,472	1,629.76	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	24,242	11,379.20	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	54,715	25,683.22	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	41,168	19,324.26	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 337605															
01											R3A	0.4694	0.0000	0.0000	0.4694	23,901	11,219.13	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 9906															
01											RC2	0.4694	0.0000	0.0000	0.4694	(580)	-272.25	08 - 11	
				Temporary Relinquishment Credit - Award # 49240 At DRN 10034															
01											RC2	0.4694	0.0000	0.0000	0.4694	(147)	-69.00	14 - 15	
				Temporary Relinquishment Credit - Award # 49240 At DRN 10034															
01											RC2	0.4694	0.0000	0.0000	0.4694	(281)	-131.90	19 - 21	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 5 of 47

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 111559
Svc CD: FTS-1

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$90,559.85
Invoice Identifier: 000332301
Account Number: 52002364
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49240 At DRN 10034															
01											RC2	0.4694	0.0000	0.0000	0.4694	(321)	-150.68	26 - 28	
				Temporary Relinquishment Credit - Award # 49240 At DRN 10034															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,829)	-858.53	01 - 31	
				Temporary Relinquishment Credit - Award # 49240 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,418)	-1,135.01	01 - 31	
				Temporary Relinquishment Credit - Award # 49240 At DRN 23703															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,472)	-1,629.76	01 - 31	
				Temporary Relinquishment Credit - Award # 49240 At DRN 25809															
01											RC2	0.4694	0.0000	0.0000	0.4694	(782)	-367.07	07 - 07	
				Temporary Relinquishment Credit - Award # 49240 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(10,428)	-4,894.90	12 - 31	
				Temporary Relinquishment Credit - Award # 49240 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,947)	-1,383.32	01 - 07	
				Temporary Relinquishment Credit - Award # 49240 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(41,168)	-19,324.26	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 111559
Svc CD: FTS-1

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$90,559.95
Invoice Identifier:	000332301
Account Number:	52002364
Net Due Date:	08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
----	---------	--------------	--------	---------------	---------	--------------	--------	---------------	-------------	---------------	-----------	------	----------	------------	-----	-----	---------	---------------	---------------

Temporary Relinquishment Credit - Award # 49240 AI DRN 337605

Invoice Sub-Total Amount 192,927 90,559.95

Invoice Total Amount: 192,927 90,559.95

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

PEOPLES GAS SYSTEM
ACCRUAL-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
AS OF JULY 2011

05-Aug-11

H:\GAS_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2011...xlsx\Jul11Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jun'11	Resv.	0	0.00000	0.00
2	Jun'11	Usage	3,876	0.02750	106.59
3	Jun'11	Accrual-Comm.	(138,166)	4.45600	(615,667.70)
4	Jul'11	Accrual-Comm.	(182,269)	4.38700	(799,614.11)
5	<u>GRAND TOTAL</u>		<u>(316,559)</u>		<u>(1,415,175.22)</u>

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PEOPLES GAS SYSTEM
ACCRUAL OF SONAT PIPELINE CHARGES
IN DEKATHERMS
FOR July 2011

04-Aug-11

H:\GAS_ACCT\PGA\Accrued El Paso Charges\[Accrued El Paso Charges,2011.xlsx]July11Es

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	335	\$4.39000	\$1,470.65
2	COMMODITY-PIPELINE	ACCRUED	183,758	\$0.06790	\$12,477.17
3	DEMAND	ACCRUED	508,157	\$0.41193	\$209,325.84
4	TOTAL	ACCRUED	692,250		\$223,273.66

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PEOPLES GAS SYSTEM
04-Aug-11
ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS
FOR July 2011
H:\GAS_ACCT\PGA\Accrued Gulfstream Charges\Accrued Gulfstream Charges,2011.xlsx]Ju

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(14,843)	4.767	(\$70,751.16)
2	COMM.-P/L-FT	ACCRUED	398,139	\$0.02186	\$8,704.69
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	398,139	\$0.02186	\$8,704.69
7	DEMAND	ACCRUED	1,116,000	\$0.55740	\$622,061.50
8	TOTAL	ACCRUED	1,499,296		\$560,015.03

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PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA, FL 33601-2562

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jul 6 2011

SERVICE ADDRESS: I

CUSTOMER NAME		ACCOUNT NUMBER		SERVICE THROUGH		CURRENT CHARGES PAST DUE AFTER		TOTAL AMOUNT NOW DUE	
PEOPLES GAS				Jun 27 2011		Jul 28 2011		\$2,285.53	
PREVIOUS STATEMENT BALANCE		PAYMENTS		ADJUSTMENTS		OTHER		TOTAL PAST DUE AMOUNT	
\$2,622.77		-\$2,622.77		\$0.00		\$0.00		\$2,285.53	
METER READING INFORMATION					CURRENT PERIOD ACCOUNT ACTIVITY				
METER TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE		AMOUNT
GS	9322480	05/26/11-06/27/11	32	286067	282734	3333	GAS		2285.53
TOTAL GAS USED									
							TOTAL CURRENT CHARGES 2285.53		
							UNPAID BALANCE 0.00		
							TOTAL AMOUNT DUE 2285.53		
UTILITY CONSUMPTION									
GAS This Month		Last Year	No of Days	This Year	No of Days				
		3142	29	3333	32				
Your Timely Payment is Appreciated.									
MESSAGES									

CURRENT CHARGES PAST DUE AFTER Jul 28 2011

DO - VENDOR 1004582

INVOICE

POP 51189-12 DUE 7-13

ATT ENT

JUL 11 2011

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: I

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES (PAST DUE AFTER)	AMOUNT OF PAYMENT
	Jun 27 2011	Jul 28 2011	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$2,285.53	\$2,285.53

For assistance or to provide instructions about your account,
check this box and write on the back of this statement. ☐

MAKE CHECKS PAYABLE TO:

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.



2310 1 MB 0.390
PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA, FL 33601-2562

SUN547243
SU 1 GRP 23 14-T 10
002310

000010001 000074500 000226553 0

50

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA, FL 33601-2562

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jul 13 2011

SERVICE ADDRESS:

CUSTOMER NAME		ACCOUNT NUMBER		SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS				Jul 6 2011	Aug 4 2011	\$3,928.31
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	
\$3,973.70	-\$3,973.70	\$0.00	\$0.00	\$0.00	\$3,928.31	
METER READING INFORMATION				CURRENT PERIOD ACCOUNT ACTIVITY		
METER TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE
GS	6045179	06/03/11-07/06/11	33	36291	30090	6201
TOTAL GAS USED				6201		
CO 1 VENDOR 1007582						
INVOICE						
P651189-12 DUE 7-20						
ATT ENT						
UTILITY CONSUMPTION						
GAS This Month		Last Year	No. of Days	This Year	No. of Days	
		5303	30	6201	33	
Your Timely Payment is Appreciated.						
JUL 18 2011						

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Jul 6 2011	Aug 4 2011	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$3,928.31	\$3,928.31

For assistance or to provide instructions about your account, check this box and write on the back of this statement. ☐

MAKE CHECKS PAYABLE TO:

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

3915 1 MB 0 390
PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA, FL 33601-2562

SUN517431
SU 1 GRP-3038 T-13
003915

000132663 000128434 000392831 5

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PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA, FL 33601-2562

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jul 22 2011

SERVICE ADDRESS:

CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER		SERVICE THROUGH Jul 18 2011	CURRENT CHARGES PAST DUE AFTER Aug 15 2011	TOTAL AMOUNT NOW DUE \$3,464.35
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	
\$4,058.84	-\$4,058.84	\$0.00	\$0.00	\$0.00	\$3,464.35	
METER READING INFORMATION				CURRENT PERIOD ACCOUNT ACTIVITY		
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	06/15/11-07/18/11	33	69026	62670	6356
TOTAL GAS USED				GAS 3484.35		
CO 1 VENDOR 1007582				TOTAL CURRENT CHARGES 3484.35		
INVOICE				UNPAID BALANCE 0.00		
PG 51189-12 DUE 7-28				TOTAL AMOUNT DUE 3484.35		
ATT ENT MB				CURRENT CHARGES PAST DUE AFTER Aug 15 2011		
UTILITY CONSUMPTION						
GAS This Month		Last Year 5639	No of Days 32	This Year 6356	No of Days 33	
Your Timely Payment is Appreciated.						
JUL 26 2011						

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Jul 18 2011	Aug 15 2011	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$3,464.35	\$3,464.35

For assistance or to provide instructions about your account, check this box and write on the back of this statement. ☐

MAKE CHECKS PAYABLE TO:

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.



008 1 MB 0.390
PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA, FL 33601-2562

SUNIS7668
SU 1GRP-037-T.5
000606



000093305 000111588 000346435 7

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PEOPLES GAS SYSTEM
ACCRUED
FOR JULY 2011
IN DTH'S

COSTS PAYABLE

05-Aug-11

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	JUL'10	23,250	1.40000	\$32,550.00
2						
3	GRAND TOTAL	ACCRUAL		23,250		\$32,550.00

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PEOPLES GAS SYSTEM
ACCRUED |
FOR July 2011
IN DTH'S

COSTS PAYABLE

05-Aug-11

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Jul-11	0		\$63,761.50
2	GRAND TOTAL	ACCRUAL		0		\$63,761.50

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People's Gas System
Attention: Edward Elliot
P.O. Box 2562
Tampa, FL 33601



Invoice Date: 7/6/2011
Account No: 327549-2

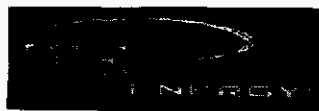
BILLING PERIOD: 6/1/2011 THROUGH 6/30/2011

Current Month Imbalance	Scheduled	Measured	Imbalance		
	1,680	152	(1,528) th x	\$ 0.35000	\$ (534.72)
Prior Month Imbalance Adjustments	Scheduled	Measured	Imbalance		\$ -
Misc Adjustments (See Below)					\$ -
Day Charges			- th x	#DIV/0!	\$ -
Prior Period Adjustments					\$ -
OBA Disposition (1st quarter adjustment)					\$ (1,205.20)
CURRENT MONTH'S TOTAL:					\$ (1,739.92)
Explanation of Misc Adjustments:					

PRIOR BALANCE:	\$ (1,313.02)
(PAYMENT)/REFUND APPLIED:	\$ 1,313.02
TOTAL AMOUNT DUE:	\$ (1,739.92)

COPY

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Position Summary Detail Report

RMS Process Date:08/04/2011-Run Date:08/04/2011 08:13:06 AM

201107 - 201107

Region ALL
Basis Point ALL
Deal Type ALL
Portfolio ALL
Profit Center TEC-PGS-DV
Commodity ALL

Page 1
Strategy ALL
Enterprise ALL

Company/Deal #	Trade Date	P / S	Comdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBtus)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Comm
HH															
HENRY/HUB															
201107															
SWPS															
MBL 14085	28-JUL-09	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$6.42000	\$0.00000	\$4.35700	\$0.00000	192.06300	(\$206,300)	\$0
JPMC 14198	28-JAN-10	P	NG	TEC-PGS-DV-OTC Swaps			30,000.00	0.0	\$5.96000	\$0.00000	\$4.35700	\$0.00000	(\$1,60300)	(\$48,090)	\$0
Chigroup14343	26-JUL-10	P	NG	TEC-PGS-DV-OTC Swaps			120,000.00	0.0	\$5.08000	\$0.00000	\$4.35700	\$0.00000	(\$0.72300)	(\$86,760)	\$0
DB 14425	26-OCT-10	P	NG	TEC-PGS-DV-OTC Swaps			120,000.00	0.0	\$4.15750	\$0.00000	\$4.35700	\$0.00000	\$0.19950	\$23,940	\$0
TD Bank 14540	07-MAR-11	P	NG	TEC-PGS-DV-OTC Swaps			120,000.00	0.0	\$4.07500	\$0.00000	\$4.35700	\$0.00000	\$0.28200	\$33,840	\$0
SG 14552	08-APR-11	P	NG	TEC-PGS-DV-OTC Swaps			20,000.00	0.0	\$4.19500	\$0.00000	\$4.35700	\$0.00000	\$0.16200	\$3,240	\$0
								0.0						(\$280,130)	
								0.0						(\$280,130)	
								0.0						(\$280,130)	
								0.0						(\$280,130)	
								0.0						(\$280,130)	

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PEOPLES GAS SYSTEM
ACCRUAL OF USAGE CHARGES
DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR July 2011

04-Aug-11

H:\GAS_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year 2011.xlsx\July11

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	666,622	0.0275	\$18,332.10
2	FTS-1-NO NOTICE	ACCRUED	(145,986)	0.0275	(\$4,014.62)
3	TOTAL FTS-1	ACCRUED	520,636		\$14,317.48
4	FTS-2-USAGE	ACCRUED	983,590	0.0093	\$9,147.39
5	GRAND TOTAL	ACCRUED	1,504,226		\$23,464.87

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PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
July-11

SWING SERVICE-DEMAND			
(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	0.0	0.00000	\$9,300.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8 TOTAL:	0.0		\$9,300.00

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Back Office Purchase/Sale Summary

RMS Process Date: 08/04/2011- Rupdate: 08/04/2011 10:07:52 AM

07/01/2011 - 07/31/2011

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Direction: PURCHASE Portfolio: ALL-COMBINED Legal Entity: Tampa Electric Company Company: Pipeline: FGT Month: 2011-07											
06-JUL-11	06-JUL-11	G 63656	23703	TX INTERR	3.510	MMBTU CIEXD		\$4.40000	F	3.510	\$15,444.00
2011-07Total:										3.510	\$15,444.00
FGTTotal:										3.510	\$15,444.00
Total:										3.510	\$15,444.00
Company: Pipeline: FGT Month: 2011-07											
01-JUL-11	31-JUL-11	G 63528	298451	AL FIRM	712	MMBTU MKJPC		\$4.51000	I	22.084	\$99,598.84
01-JUL-11	31-JUL-11	G 63528	302202	AL FIRM	0	MMBTU MKJPC		\$4.51000	I	0	\$0.00
01-JUL-11	31-JUL-11	G 63528	321465	AL FIRM	4.246	MMBTU MKJPC		\$4.51000	I	131.617	\$593,592.67
01-JUL-11	31-JUL-11	G 63529	25809	TX FIRM	3.693	MMBTU MKJPC		\$4.36000	I	114.496	\$499,202.56
06-JUL-11	06-JUL-11	G 63657	23422	LA INTERR	6.537	MMBTU CIEXD		\$4.40000	F	6.537	\$28,762.80
15-JUL-11	15-JUL-11	G 63711	25809	TX INTERR	1.344	MMBTU FICDC		\$4.38000	F	1.344	\$5,886.72
15-JUL-11	15-JUL-11	G 63711	23422	LA INTERR	6.300	MMBTU FICDC		\$4.38000	F	6.300	\$27,594.00
16-JUL-11	18-JUL-11	G 63732	23422	LA INTERR	5.165	MMBTU FICDC		\$4.46000	F	15.495	\$69,107.70
2011-07Total:										297.873	\$1,323,745.29
FGTTotal:										297.873	\$1,323,745.29
Pipeline: Gulfstream Month: 2011-07											
01-JUL-11	31-JUL-11	G 63528	8205171	FL FIRM	41	MMBTU MKJPC		\$4.51000	I	1.272	\$5,736.72
15-JUL-11	15-JUL-11	G 63727	8205171	FL INTERR	10.230	MMBTU FICDC		\$4.55000	F	10.230	\$46,546.50
2011-07Total:										11.502	\$52,283.22
GulfstreamTotal:										11.502	\$52,283.22
Total:										309.375	\$1,376,028.51
Company: Pipeline: FGT Month: 2011-07											
06-JUL-11	31-JUL-11	G 63648	487860	FL FIRM	12.000	MMBTU MKJPC		\$4.91000	I	312.000	\$1,531,920.00
2011-07Total:										312.000	\$1,531,920.00
FGTTotal:										312.000	\$1,531,920.00
Total:										312.000	\$1,531,920.00
Company: Pipeline: FGT Month: 2011-07											
29-JUL-11	29-JUL-11	G 63833	624615	AL INTERR	4.029	MMBTU FICDC		\$4.43000	F	4.029	\$17,848.47
30-JUL-11	30-JUL-11	G 63840	716	AL INTERR	20.659	MMBTU MKSJR		\$4.35000	F	20.659	\$89,865.65
2011-07Total:										24.688	\$107,715.12
FGTTotal:										24.688	\$107,715.12
Pipeline: Gulfstream											

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Back Office Purchase/Sale Summary

RMS Process Date: 08/04/2011- Rndate: 08/04/2011 10:07:52 AM

07/01/2011 - 07/31/2011

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company:											
Pipeline: Gulfstream											
Month: 2011-07											
06-JUL-11	06-JUL-11	G	63667	8205175	MS	INTERR	6,200 MMBTU FICDC	\$4.55000	F	6,200	\$28,210.00
06-JUL-11	06-JUL-11	G	63667	8205175	MS	INTERR	14,459 MMBTU FICDC	\$4.60000	F	14,459	\$66,511.40
18-JUL-11	18-JUL-11	G	63743	8205175	MS	INTERR	15,345 MMBTU CIEXD	\$4.72000	F	15,345	\$72,428.40
25-JUL-11	25-JUL-11	G	63807	8205175	MS	INTERR	13,100 MMBTU CIEXD	\$4.67000	F	13,100	\$61,177.00
2011-07Total:										49,104	\$228,326.80
GulfstreamTotal:										49,104	\$228,326.80
Total:										73,792	\$336,041.92

Company:											
Pipeline: Gulfstream											
Month: 2011-07											
25-JUL-11	25-JUL-11	G	63804	8205175	MS	INTERR	15,000 MMBTU CIEXD	\$4.54000	F	15,000	\$68,100.00
2011-07Total:										15,000	\$68,100.00
GulfstreamTotal:										15,000	\$68,100.00
Total:										15,000	\$68,100.00

Company:											
Pipeline: FGT											
Month: 2011-07											
16-JUL-11	18-JUL-11	G	63734	742101	TX	INTERR	5,000 MMBTU FICDC	\$4.45000	F	15,000	\$66,750.00
2011-07Total:										15,000	\$66,750.00
FGTTotal:										15,000	\$66,750.00
Total:										15,000	\$66,750.00

Company:											
Pipeline: FGT											
Month: 2011-07											
14-JUL-11	14-JUL-11	G	63704	25809	TX	INTERR	2,500 MMBTU FICDC	\$4.42000	I	2,500	\$11,050.00
16-JUL-11	18-JUL-11	G	63730	25809	TX	INTERR	3,314 MMBTU FICDC	\$4.48000	F	9,942	\$44,540.16
2011-07Total:										12,442	\$55,590.16
FGTTotal:										12,442	\$55,590.16

Pipeline: SNG											
Month: 2011-07											
01-JUL-11	31-JUL-11	G	62479	050075	LA	FIRM	4,000 MMBTU MKJPC	\$4.12000	I	124,000	\$510,880.00
01-JUL-11	31-JUL-11	G	62502	050075	LA	FIRM	1,858 MMBTU MKJPC	\$4.12000	I	57,600	\$237,312.00
13-JUL-11	13-JUL-11	G	63696	050075	LA	INTERR	2,000 MMBTU CIEXD	\$4.13500	I	2,000	\$8,270.00
2011-07Total:										183,600	\$756,462.00
SNGTotal:										183,600	\$756,462.00
Total:										196,042	\$812,052.16

Company:											
Pipeline: Gulfstream											
Month: 2011-07											
26-JUL-11	26-JUL-11	G	63799	8205175	MS	INTERR	5,000 MMBTU CIEXD	\$4.52000	F	5,000	\$22,600.00

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Back Office Purchase/Sale Summary

RMS Process Date: 08/04/2011- Rupdate: 08/04/2011 10:07:52 AM

07/01/2011 - 07/31/2011

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: I											
Pipeline: Gulfstream											
Month: 2011-07											
2011-07Total:										5,000	\$22,600.00
GulfstreamTotal:										5,000	\$22,600.00
Pipeline: SNG											
Month: 2011-07											
13-JUL-11	13-JUL-11	G 63697	601500	LA INTERR	5,462	MMBTU	CIEXO	\$4.37000	F	5,462	\$23,868.94
2011-07Total:										5,462	\$23,868.94
SNGTotal:										5,462	\$23,868.94
Total:										10,462	\$46,468.94
Company: I											
Pipeline: FGT											
Month: 2011-07											
01-JUL-11	31-JUL-11	G 62881	241390	MS FIRM	2,710	MMBTU	MKJPC	\$4.51000	I	84,000	\$378,840.00
01-JUL-11	31-JUL-11	G 63227	12740	MS FIRM	2,333	MMBTU	MKJPC	\$4.47500	I	72,324	\$323,650.04
01-JUL-11	31-JUL-11	G 83227	241390	MS FIRM	2,583	MMBTU	MKJPC	\$4.47500	I	7,749	\$34,676.79
2011-07Total:										164,073	\$737,166.83
FGTTotal:										164,073	\$737,166.83
Pipeline: Gulfstream											
Month: 2011-07											
01-JUL-11	31-JUL-11	G 62881	8205175	MS FIRM	290	MMBTU	MKJPC	\$4.51000	I	9,000	\$40,590.00
2011-07Total:										9,000	\$40,590.00
GulfstreamTotal:										9,000	\$40,590.00
Total:										173,073	\$777,756.83
Company: I											
Pipeline: Gulfstream											
Month: 2011-07											
12-JUL-11	12-JUL-11	G 63689	8205175	MS INTERR	10,000	MMBTU	FICDC	\$4.50000	F	10,000	\$45,000.00
13-JUL-11	13-JUL-11	G 63692	8205175	MS INTERR	20,000	MMBTU	FICDC	\$4.45000	F	20,000	\$89,000.00
2011-07Total:										30,000	\$134,000.00
GulfstreamTotal:										30,000	\$134,000.00
Total:										30,000	\$134,000.00
Company: I											
Pipeline: FGT											
Month: 2011-07											
06-JUL-11	06-JUL-11	G 63659	50026	LA INTERR	4,251	MMBTU	CIEXO	\$4.37000	F	4,251	\$18,576.87
2011-07Total:										4,251	\$18,576.87
FGTTotal:										4,251	\$18,576.87
Total:										4,251	\$18,576.87

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Back Office Purchase/Sale Summary

RMS Process Date: 08/04/2011- Rndate: 08/04/2011 10:07:52 AM
07/01/2011 - 07/31/2011

Profit Center: COMBINED
Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Company:											
Pipeline: Gulfstream											
Month: 2011-07											
01-JUL-11	31-JUL-11	S	10349	8205175	MS	0 MMBTU	CIEXD	\$0.00000		0	\$0.00
2011-07Total:										0	\$0.00
GulfstreamTotal:										0	\$0.00
Total:										0	\$0.00
Company:											
Pipeline: FGT											
Month: 2011-07											
01-JUL-11	31-JUL-11	G	63625	179851	LA	2.523 MMBTU	CIEXD	\$4.37500	F	78.213	\$342,182.03
2011-07Total:										78.213	\$342,182.03
FGTTotal:										78.213	\$342,182.03
Pipeline: Gulfstream											
Month: 2011-07											
12-JUL-11	12-JUL-11	G	63690	8205175	MS	8.249 MMBTU	FICDC	\$4.50000	F	8.249	\$37,120.50
12-JUL-11	12-JUL-11	G	63690	8205179	AL	10.395 MMBTU	FICDC	\$4.50000	F	10.395	\$46,777.50
14-JUL-11	14-JUL-11	G	63707	8205175	MS	22.407 MMBTU	FICDC	\$4.51000	F	22.407	\$101,055.57
14-JUL-11	14-JUL-11	G	63707	8205179	AL	6.237 MMBTU	FICDC	\$4.51000	F	6.237	\$28,128.87
16-JUL-11	18-JUL-11	G	63737	8205175	MS	10.230 MMBTU	FICDC	\$4.55000	F	30.690	\$139,639.50
2011-07Total:										77.978	\$352,721.94
GulfstreamTotal:										77.978	\$352,721.94
Total:										156.191	\$694,903.97
Company:											
Pipeline: Gulfstream											
Month: 2011-07											
25-JUL-11	25-JUL-11	G	63806	8205175	MS	2.500 MMBTU	CIEXD	\$4.60000	F	2.500	\$11,500.00
26-JUL-11	26-JUL-11	G	63805	8205175	MS	5.500 MMBTU	CIEXD	\$4.56000	F	5.500	\$25,080.00
2011-07Total:										8.000	\$36,580.00
GulfstreamTotal:										8.000	\$36,580.00
Total:										8.000	\$36,580.00
Company:											
Pipeline: FGT											
Month: 2011-07											
29-JUL-11	31-JUL-11	G	63823	696661	TX	10.330 MMBTU	FICDC	\$4.30000	F	30.990	\$133,257.00
29-JUL-11	29-JUL-11	G	63824	696661	TX	3.099 MMBTU	FICDC	\$4.30000	F	3.099	\$13,325.70
2011-07Total:										34.089	\$146,582.70
FGTTotal:										34.089	\$146,582.70
Total:										34.089	\$146,582.70
Company:											
Pipeline: FGT											
Month: 2011-07											
01-JUL-11	31-JUL-11	G	62141	315604	AL	323 MMBTU	MKJPC	\$4.48700	I	10.000	\$44,870.00
01-JUL-11	31-JUL-11	G	63626	10034	LA	1.376 MMBTU	CIEXD	\$4.38000	I	42.654	\$186,824.52

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Back Office Purchase/Sale Summary

RMS Process Date: 08/04/2011- Rndate: 08/04/2011 10:07:52 AM

07/01/2011 - 07/31/2011

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company:											
Pipeline: FGT											
Month: 2011-07											
2011-07Total:										52,654	\$231,694.52
FGTTotal:										52,654	\$231,694.52
Pipeline: Gulfstream											
Month: 2011-07											
01-JUL-11	31-JUL-11	G 62141	8205177	AL FIRM	5.677	MMBTU MKJPC		\$4.48700	I	176,000	\$789,712.00
21-JUL-11	21-JUL-11	G 63787	8205177	AL INTERR	12.132	MMBTU CIEXD		\$4.70000	F	12,132	\$57,020.40
26-JUL-11	26-JUL-11	G 63800	8205177	AL INTERR	15.000	MMBTU CIEXD		\$4.52000	F	15,000	\$67,800.00
2011-07Total:										203,132	\$914,532.40
GulfstreamTotal:										203,132	\$914,532.40
Total:										255,786	\$1,146,226.92
Company:											
Pipeline: FGT											
Month: 2011-07											
01-JUL-11	31-JUL-11	G 63628	716	AL INTERR	1.409	MMBTU CIEXD		\$4.50000	I	43,679	\$196,555.50
2011-07Total:										43,679	\$196,555.50
FGTTotal:										43,679	\$196,555.50
Total:										43,679	\$196,555.50
Company:											
Pipeline: FGT											
Month: 2011-07											
01-JUL-11	31-JUL-11	G 62274	314571	LA FIRM	3.500	MMBTU MKJPC		\$4.35700	I	108,500	\$472,734.50
06-JUL-11	06-JUL-11	G 63658	314571	LA INTERR	5.000	MMBTU CIEXD		\$4.40000	F	5,000	\$22,000.00
07-JUL-11	07-JUL-11	G 63670	314571	LA INTERR	6.330	MMBTU FICDC		\$4.34000	F	6,330	\$27,472.20
16-JUL-11	16-JUL-11	G 63735	314571	LA INTERR	12.000	MMBTU FICDC		\$4.47500	F	36,000	\$161,100.00
2011-07Total:										155,830	\$683,306.70
FGTTotal:										155,830	\$683,306.70
Total:										155,830	\$683,306.70
Company:											
Pipeline: FGT											
Month: 2011-07											
14-JUL-11	14-JUL-11	G 63709	241390	MS INTERR	15.494	MMBTU FICDC		\$4.57000	F	15,494	\$70,807.58
2011-07Total:										15,494	\$70,807.58
FGTTotal:										15,494	\$70,807.58
Pipeline: Gulfstream											
Month: 2011-07											
13-JUL-11	13-JUL-11	G 63693	8205175	MS INTERR	8.645	MMBTU FICDC		\$4.45500	F	8,645	\$38,513.48
2011-07Total:										8,645	\$38,513.48
GulfstreamTotal:										8,645	\$38,513.48
Total:										24,139	\$109,321.06

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

RMS Process Date: 08/04/2011- Rupdate: 08/04/2011 10:07:52 AM
07/01/2011 - 07/31/2011

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company:											
Pipeline: FGT											
Month: 2011-07											
01-JUL-11	31-JUL-11	G	63624	3018	FL	INTERR	1.800 MMBTU CIEXD	\$4.53000	I	55.800	\$252,774.00
22-JUL-11	31-JUL-11	G	63784	3018	FL	INTERR	1.200 MMBTU CIEXD	\$4.58650	I	12.000	\$55,038.00
2011-07Total:										67.800	\$307,812.00
FGTTTotal:										67.800	\$307,812.00
Total:										67.800	\$307,812.00

Company:											
Pipeline: FGT											
Month: 2011-07											
01-JUL-11	31-JUL-11	G	60555	32606	LA	FIRM	10.000 MMBTU MKJPC	\$4.36200	I	310.000	\$1,352,220.00
01-JUL-11	31-JUL-11	G	62883	23703	TX	FIRM	5.481 MMBTU MKJPC	\$4.33450	I	16.443	\$71,272.17
01-JUL-11	31-JUL-11	G	62883	454599	LA	FIRM	9.470 MMBTU MKJPC	\$4.33450	I	293.557	\$1,272,422.83
07-JUL-11	07-JUL-11	G	63669	454599	LA	INTERR	4.000 MMBTU FICDC	\$4.31000	F	4.000	\$17,240.00
14-JUL-11	14-JUL-11	G	63705	23703	TX	INTERR	2.769 MMBTU FICDC	\$4.42000	F	2.769	\$12,238.98
15-JUL-11	15-JUL-11	G	63726	32606	LA	INTERR	10.330 MMBTU FICDC	\$4.55000	F	10.330	\$47,001.50
16-JUL-11	18-JUL-11	G	63729	23703	TX	INTERR	5.000 MMBTU FICDC	\$4.47000	F	15.000	\$67,050.00
16-JUL-11	18-JUL-11	G	63738	32606	LA	INTERR	8.789 MMBTU FICDC	\$4.51000	F	26.367	\$118,915.17
23-JUL-11	25-JUL-11	G	63794	23703	TX	INTERR	5.165 MMBTU FICDC	\$4.47000	F	15.495	\$69,262.65
29-JUL-11	29-JUL-11	G	63831	163884	AL	INTERR	20.659 MMBTU FICDC	\$4.47000	F	20.659	\$92,345.73
2011-07Total:										714.620	\$3,119,969.03
FGTTTotal:										714.620	\$3,119,969.03
Total:										714.620	\$3,119,969.03

Tampa Electric Company Total: 2.602,639 \$11,624,397.11

ALL-COMBINED Total: 2.602,639 \$11,624,397.11

PURCHASE Total: 2.602,639 \$11,624,397.11

+ V. Power
Resu. Chg. \$4,300.00
\$11,633,697.11

H:\GAS_ACCT\PGA\Buygas\Buygas11.xlsx\June*11

09-Aug-11

GAS PURCHASED IN THE MONTH OF :June 2011

SUPPLIER	ACCUAL	ACTUAL	DIFFERENCE
COST	\$171,439.77	\$171,439.77	\$0.00
THERMS	384,820.0	384,820.0	0.0
COST	\$664,668.30	\$664,277.27	(\$281.03)
THERMS	1,245,980.0	1,246,540.0	580.0
COST	\$140,411.25	\$140,411.25	\$0.00
THERMS	307,110.0	307,110.0	0.0
COST	\$226,936.00	\$226,936.00	\$0.00
THERMS	519,000.0	519,000.0	0.0
COST	\$66,240.00	\$66,240.00	\$0.00
THERMS	140,000.0	140,000.0	0.0
COST	\$3,214.32	\$3,214.32	\$0.00
THERMS	7,080.0	7,080.0	0.0
COST	\$736,284.86	\$736,284.86	\$0.00
THERMS	1,782,270.0	1,782,270.0	0.0
COST	\$360,730.00	\$360,730.00	\$0.00
THERMS	810,000.0	810,000.0	0.0
COST	\$736,369.86	\$736,369.86	\$0.00
THERMS	1,665,330.0	1,665,330.0	0.0
COST	\$48,701.73	\$48,701.73	\$0.00
THERMS	110,060.0	110,060.0	0.0
COST	\$21,800.00	\$21,800.00	\$0.00
THERMS	50,000.0	50,000.0	0.0
COST	\$91,061.03	\$91,061.03	\$0.00
THERMS	205,260.0	205,260.0	0.0
COST	\$1,236,182.94	\$1,236,182.94	\$0.00
THERMS	2,772,290.0	2,772,290.0	0.0
COST	\$22,700.00	\$22,700.00	\$0.00
THERMS	50,000.0	50,000.0	0.0
COST	\$9,963.64	\$9,963.64	\$0.00
THERMS	22,340.0	22,340.0	0.0
COST	\$161,199.74	\$161,199.74	\$0.00
THERMS	325,810.0	325,810.0	0.0
COST	\$1,267,383.90	\$1,318,655.72	\$51,271.82
THERMS	2,802,840.0	2,907,050.0	104,210.0
COST	\$6,810.00	\$6,810.00	\$0.00
THERMS	15,000.0	15,000.0	0.0
COST	\$444,094.18	\$444,094.18	\$0.00
THERMS	1,026,570.0	1,026,570.0	0.0
COST	\$23,300.00	\$23,300.00	\$0.00
THERMS	50,000.0	50,000.0	0.0
COST	\$308,697.70	\$268,672.10	(\$40,025.60)
THERMS	680,340.0	576,120.0	(104,220.0)
COST	\$7,881.00	\$7,881.00	\$0.00
THERMS	17,750.0	17,750.0	0.0
COST	\$241,290.60	\$277,240.40	\$36,949.80
THERMS	570,000.0	588,210.0	18,210.0
COST	\$3,732,894.13	\$3,729,146.05	(\$3,748.08)
THERMS	8,432,960.0	8,424,420.0	(8,540.0)
COST	\$801,000.00	\$801,000.00	\$0.00
THERMS	1,800,000.0	1,800,000.0	0.0
TOTAL	\$11,400,124.83	\$11,433,291.84	\$33,167.01
	25,792,790.0	25,803,030.0	10,240.0

Line #

1

2

3

4

65

	Therms	Price	Amount	Line #
Swing Demand-Actual	0.0	0.00300	\$0.00	1
Swing Demand-Accrued	0.0	0.00300	\$0.00	2
Swing Commodity -Actual	0.0	#DIV/0!	Average	3
Swing Commodity -Accrued	0.0	#DIV/0!	Average	4
Commodity-Actual	0.0	#DIV/0!	Average	5
Commodity-Accrued	0.0	#DIV/0!	Average	6
	0.0		\$0.00	7
Swing Demand-Actual	0.0	#DIV/0!	\$0.00	8
Swing Demand-Accrued	0.0	#DIV/0!	\$0.00	9
Swing Commodity -Actual	0.0	#DIV/0!	Average	10
Swing Commodity -Accrued	0.0	#DIV/0!	Average	11
Commodity-Actual	0.0	#DIV/0!	Average	12
Commodity-Accrued	0.0	#DIV/0!	Average	13
	0.0		\$0.00	14
Swing Demand-Actual	0.0	0.00100	\$0.00	15
Swing Demand-Accrued	0.0	0.00100	\$0.00	16
Swing Commodity -Actual	0.0	#DIV/0!	Average	17
Swing Commodity -Accrued	0.0	#DIV/0!	Average	18
Commodity-Actual	0.0	#DIV/0!	Average	19
Commodity-Accrued	0.0	#DIV/0!	Average	20
	0.0		\$0.00	21
Swing Demand-Actual	0.0	0.00200	\$0.00	22
Swing Demand-Accrued	0.0	0.00200	\$0.00	23
Swing Commodity -Actual	0.0	#DIV/0!	Average	24
Swing Commodity -Accrued	0.0	#DIV/0!	Average	25
Commodity-Actual	0.0	#DIV/0!	Average	26
Commodity-Accrued	0.0	#DIV/0!	Average	27
	0.0		\$0.00	28
Swing Demand-Actual	0.0	0.00200	\$9,000.00	29
Swing Demand-Accrued	0.0	0.00200	(\$9,000.00)	30
Swing Commodity -Actual	0.0	#DIV/0!	Average	31
Swing Commodity -Accrued	0.0	#DIV/0!	Average	32
Commodity-Actual	8,424,420.0	0.44159	Average	33
Commodity-Accrued	(8,432,960.0)	0.44159	Average	34
	(8,540.0)		(\$3,748.08)	35

June 1 2011

66

Peoples Gas System
ATTN: Jason Weber
P. O. Box 2562
Tampa, FL 33601-2562

Invoice # 31180
Invoice Date: 07/07/2011
Contract: 2370
BIL01246 SLS01708 PUR01706 TPT2370

Sent Via FAX to: (813) 228-1545

Due Date:
07/25/2011

When paying, please refer to:

Invoice #: 31180

07/22/2011

FOR NATURAL GAS SOLD IN THE MONTH OF Jun 2011

LOCATION	METER ID	COST TYPE	TRADE#	BEGIN DAY	END DAY	VOLUME UNITS	PRICE	AMOUNT
NGPL-FGT Jefferson	3618	Primary Settlement	115700	06/14/2011	06/14/2011	4,369 MMBtu	\$4.71000	\$20,577.99
NGPL-FGT Jefferson	3618	Primary Settlement	115818	06/15/2011	06/15/2011	4,369 MMBtu	\$4.57000	\$19,966.33
NGPL-FGT Jefferson	3618	Primary Settlement	115901	06/16/2011	06/16/2011	4,369 MMBtu	\$4.49000	\$19,618.81
NGPL-FGT Jefferson	3618	Primary Settlement	115982	06/17/2011	06/17/2011	4,369 MMBtu	\$4.51500	\$19,728.04
NGPL-FGT Jefferson	3618	Primary Settlement	116081	06/18/2011	06/20/2011	13,107 MMBtu	\$4.35000	\$57,015.45
NGPL-FGT Jefferson	3618	Primary Settlement	116170	06/21/2011	06/21/2011	4,369 MMBtu	\$4.35000	\$19,005.15
NGPL-FGT Jefferson	3618	Primary Settlement	116261	06/22/2011	06/22/2011	3,530 MMBtu	\$4.40000	\$15,532.00
NGPL-FGT Jefferson Subtotal						38,482		\$171,439.77
						38,482		\$171,439.77
							Sales tax	\$0.00
Total								\$171,439.77

INVOICE APPROVAL

Initials Date Function
JD 7/18/11 Verify
tk 7/19/11 Review
me 7/19/11 Approve
 PAR Number - If Applicable

67

Invoice #: 125782

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
858832	COMM-PHYS - Comm Charge	06/23/11	Sell	PAnderson	MOPS	FGT Z1 Sales	24 24	4.30500	667 MM	\$2,871.44
859584	COMM-PHYS - Comm Charge	06/24/11	Sell	PAnderson	MOPS	FGT Z1 Sales	25 27	4.20000	1,800 MM	\$7,560.00
MOPS Total:									<u>22,167</u>	<u>\$99,217.44</u>

PEOPLES GAS SYSTEM will remit the following amount:

\$554,277.17 USD

Total 124,654 d/b ✓

INVOICE APPROVAL
 Initial Date Final
 JR 7/19/11
 BR 7/19/11
 We 7/19/11 Approved
 DAS Number Application

BUYER:
PEOPLES GAS SYSTEM
0002607401

Remit To:
APACHE CORPORATION

Contact: Jason Weber
Email: PGSSettlements@tecoenergy.
com
Phone: (813) 228-4941
Fax: (813) 228-4194

01-90-000-232-02-000

Natural Gas Sales Invoice

Invoice #: 125782
Delivery Period: Jun-11
Invoice Date: 07/07/2011
Bill Date: 07/25/2011
Currency: USD
Contract: 26679

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
816749	COMM-PHYS - Comm Charge	05/26/11	Sell	PAnderson	Barracuda Plant	FGT Z1	1 30	4.30000	30,990 MM	\$133,257.00
830192	COMM-PHYS - Comm Charge	06/03/11	Sell	PAnderson	Barracuda Plant	FGT Z1	4 6	4.72000	11,490 MM	\$54,232.80
835561	COMM-PHYS - Comm Charge	06/06/11	Sell	PAnderson	Barracuda Plant	FGT Z1	7 7	4.83000	4,230 MM	\$20,430.90
839529	COMM-PHYS - Comm Charge	06/13/11	Sell	PAnderson	Barracuda Plant	FGT Z1	14 14	4.73000	2,524 MM	\$11,938.52
839839	COMM-PHYS - Comm Charge	06/14/11	Sell	PAnderson	Barracuda Plant	FGT Z1	15 15	4.60000	7,115 MM	\$32,729.00
840032	COMM-PHYS - Comm Charge	06/15/11	Sell	PAnderson	Barracuda Plant	FGT Z1	16 16	4.52000	5,572 MM	\$25,185.44
840604	COMM-PHYS - Comm Charge	06/16/11	Sell	PAnderson	Barracuda Plant	FGT Z1	17 17	4.54000	5,300 MM	\$24,062.00
840777	COMM-PHYS - Comm Charge	06/17/11	Sell	PAnderson	Barracuda Plant	FGT Z1	18 20	4.37000	12,000 MM	\$52,440.00
846142	COMM-PHYS - Comm Charge	06/20/11	Sell	PAnderson	Barracuda Plant	FGT Z1	21 21	4.34000	5,634 MM	\$24,451.56
853061	COMM-PHYS - Comm Charge	06/21/11	Sell	PAnderson	Barracuda Plant	FGT Z1	22 22	4.42000	4,967 MM	\$21,954.14
858162	COMM-PHYS - Comm Charge	06/22/11	Sell	PAnderson	Barracuda Plant	FGT Z1	23 23	4.41500	5,165 MM	\$22,803.48
859587	COMM-PHYS - Comm Charge	06/24/11	Sell	PAnderson	Barracuda Plant	FGT Z1	25 27	4.21000	7,500 MM	\$31,575.00
Barracuda Plant Total:									102,487	\$455,059.84
830191	COMM-PHYS - Comm Charge	06/03/11	Sell	PAnderson	MOPS	FGT Z1 Sales	4 6	4.72000	4,500 MM	\$21,240.00
835560	COMM-PHYS - Comm Charge	06/06/11	Sell	PAnderson	MOPS	FGT Z1 Sales	7 7	4.83000	1,500 MM	\$7,245.00
840603	COMM-PHYS - Comm Charge	06/16/11	Sell	PAnderson	MOPS	FGT Z1 Sales	17 17	4.54000	2,100 MM	\$9,534.00
840778	COMM-PHYS - Comm Charge	06/17/11	Sell	PAnderson	MOPS	FGT Z1 Sales	18 20	4.37000	6,000 MM	\$26,220.00
846143	COMM-PHYS - Comm Charge	06/20/11	Sell	PAnderson	MOPS	FGT Z1 Sales	21 21	4.34000	2,000 MM	\$8,680.00
853060	COMM-PHYS - Comm Charge	06/21/11	Sell	PAnderson	MOPS	FGT Z1 Sales	22 22	4.40000	1,800 MM	\$7,920.00
858164	COMM-PHYS - Comm Charge	06/22/11	Sell	PAnderson	MOPS	FGT Z1 Sales	23 23	4.41500	1,800 MM	\$7,947.00

Daily Financial Details

Invoice #: 125782

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
816749	COMM-PHYS - Comm Charge	05/26/11	Sell	PAnderson	Barracuda Plant	FGT Z1	1 1	4.3000	1,033 MM	\$4,441.90
			Sell		Barracuda Plant	FGT Z1	2 2	4.3000	1,033 MM	\$4,441.90
			Sell		Barracuda Plant	FGT Z1	3 3	4.3000	1,033 MM	\$4,441.90
			Sell		Barracuda Plant	FGT Z1	4 4	4.3000	1,033 MM	\$4,441.90
			Sell		Barracuda Plant	FGT Z1	5 5	4.3000	1,033 MM	\$4,441.90
			Sell		Barracuda Plant	FGT Z1	6 6	4.3000	1,033 MM	\$4,441.90
			Sell		Barracuda Plant	FGT Z1	7 7	4.3000	1,033 MM	\$4,441.90
			Sell		Barracuda Plant	FGT Z1	8 8	4.3000	1,033 MM	\$4,441.90
			Sell		Barracuda Plant	FGT Z1	9 9	4.3000	1,033 MM	\$4,441.90
			Sell		Barracuda Plant	FGT Z1	10 10	4.3000	1,033 MM	\$4,441.90
			Sell		Barracuda Plant	FGT Z1	11 11	4.3000	1,033 MM	\$4,441.90
			Sell		Barracuda Plant	FGT Z1	12 12	4.3000	1,033 MM	\$4,441.90
			Sell		Barracuda Plant	FGT Z1	13 13	4.3000	1,033 MM	\$4,441.90
			Sell		Barracuda Plant	FGT Z1	14 14	4.3000	1,033 MM	\$4,441.90
			Sell		Barracuda Plant	FGT Z1	15 15	4.3000	1,033 MM	\$4,441.90
			Sell		Barracuda Plant	FGT Z1	16 16	4.3000	1,033 MM	\$4,441.90
			Sell		Barracuda Plant	FGT Z1	17 17	4.3000	1,033 MM	\$4,441.90
			Sell		Barracuda Plant	FGT Z1	18 18	4.3000	1,033 MM	\$4,441.90
			Sell		Barracuda Plant	FGT Z1	19 19	4.3000	1,033 MM	\$4,441.90
			Sell		Barracuda Plant	FGT Z1	20 20	4.3000	1,033 MM	\$4,441.90
			Sell		Barracuda Plant	FGT Z1	21 21	4.3000	1,033 MM	\$4,441.90
			Sell		Barracuda Plant	FGT Z1	22 22	4.3000	1,033 MM	\$4,441.90
			Sell		Barracuda Plant	FGT Z1	23 23	4.3000	1,033 MM	\$4,441.90
			Sell		Barracuda Plant	FGT Z1	24 24	4.3000	1,033 MM	\$4,441.90
			Sell		Barracuda Plant	FGT Z1	25 25	4.3000	1,033 MM	\$4,441.90
			Sell		Barracuda Plant	FGT Z1	26 26	4.3000	1,033 MM	\$4,441.90
			Sell		Barracuda Plant	FGT Z1	27 27	4.3000	1,033 MM	\$4,441.90
			Sell		Barracuda Plant	FGT Z1	28 28	4.3000	1,033 MM	\$4,441.90
			Sell		Barracuda Plant	FGT Z1	29 29	4.3000	1,033 MM	\$4,441.90
			Sell		Barracuda Plant	FGT Z1	30 30	4.3000	1,033 MM	\$4,441.90
Daily Total for Deal #816749 - COMM-PHYS - Comm Charge:									30,990 MM	\$133,257.00
830192	COMM-PHYS - Comm Charge	06/03/11	Sell	PAnderson	Barracuda Plant	FGT Z1	4 4	4.7200	3,830 MM	\$18,077.60
			Sell		Barracuda Plant	FGT Z1	5 5	4.7200	3,830 MM	\$18,077.60
			Sell		Barracuda Plant	FGT Z1	6 6	4.7200	3,830 MM	\$18,077.60
Daily Total for Deal #830192 - COMM-PHYS - Comm Charge:									11,490 MM	\$54,232.80
835661	COMM-PHYS - Comm Charge	06/06/11	Sell	PAnderson	Barracuda Plant	FGT Z1	7 7	4.8300	4,230 MM	\$20,430.90

Daily Financial Details

Invoice #: 125782

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
Daily Total for Deal #835661 - COMM-PHYS - Comm Charge:									4,230 MM	\$20,430.90
839529	COMM-PHYS - Comm Charge	06/13/11	Sell	PAnderson	Barracuda Plant	FGT Z1	14 14	4.7300	2,524 MM	\$11,938.52
Daily Total for Deal #839529 - COMM-PHYS - Comm Charge:									2,524 MM	\$11,938.52
839839	COMM-PHYS - Comm Charge	06/14/11	Sell	PAnderson	Barracuda Plant	FGT Z1	15 15	4.6000	7,115 MM	\$32,729.00
Daily Total for Deal #839839 - COMM-PHYS - Comm Charge:									7,115 MM	\$32,729.00
840032	COMM-PHYS - Comm Charge	06/15/11	Sell	PAnderson	Barracuda Plant	FGT Z1	16 16	4.5200	5,572 MM	\$25,185.44
Daily Total for Deal #840032 - COMM-PHYS - Comm Charge:									5,572 MM	\$25,185.44
840604	COMM-PHYS - Comm Charge	06/16/11	Sell	PAnderson	Barracuda Plant	FGT Z1	17 17	4.5400	5,300 MM	\$24,062.00
Daily Total for Deal #840604 - COMM-PHYS - Comm Charge:									5,300 MM	\$24,062.00
840777	COMM-PHYS - Comm Charge	06/17/11	Sell	PAnderson	Barracuda Plant	FGT Z1	18 18	4.3700	4,000 MM	\$17,480.00
			Sell		Barracuda Plant	FGT Z1	19 19	4.3700	4,000 MM	\$17,480.00
			Sell		Barracuda Plant	FGT Z1	20 20	4.3700	4,000 MM	\$17,480.00
Daily Total for Deal #840777 - COMM-PHYS - Comm Charge:									12,000 MM	\$52,440.00
846142	COMM-PHYS - Comm Charge	06/20/11	Sell	PAnderson	Barracuda Plant	FGT Z1	21 21	4.3400	5,634 MM	\$24,451.56
Daily Total for Deal #846142 - COMM-PHYS - Comm Charge:									5,634 MM	\$24,451.56
853061	COMM-PHYS - Comm Charge	06/21/11	Sell	PAnderson	Barracuda Plant	FGT Z1	22 22	4.4200	4,967 MM	\$21,954.14
Daily Total for Deal #853061 - COMM-PHYS - Comm Charge:									4,967 MM	\$21,954.14
858162	COMM-PHYS - Comm Charge	06/22/11	Sell	PAnderson	Barracuda Plant	FGT Z1	23 23	4.4150	5,165 MM	\$22,803.48
Daily Total for Deal #858162 - COMM-PHYS - Comm Charge:									5,165 MM	\$22,803.48
859587	COMM-PHYS - Comm Charge	06/24/11	Sell	PAnderson	Barracuda Plant	FGT Z1	25 25	4.2100	2,500 MM	\$10,525.00
			Sell		Barracuda Plant	FGT Z1	26 26	4.2100	2,500 MM	\$10,525.00
			Sell		Barracuda Plant	FGT Z1	27 27	4.2100	2,500 MM	\$10,525.00
Daily Total for Deal #859587 - COMM-PHYS - Comm Charge:									7,500 MM	\$31,575.00
Barracuda Plant Total:									102,487	\$455,059.84
830191	COMM-PHYS - Comm Charge	06/03/11	Sell	PAnderson	MOPS	FGT Z1 Sales	4 4	4.7200	1,500 MM	\$7,080.00
			Sell		MOPS	FGT Z1 Sales	5 5	4.7200	1,500 MM	\$7,080.00
			Sell		MOPS	FGT Z1 Sales	6 6	4.7200	1,500 MM	\$7,080.00
Daily Total for Deal #830191 - COMM-PHYS - Comm Charge:									4,500 MM	\$21,240.00
835660	COMM-PHYS - Comm Charge	06/06/11	Sell	PAnderson	MOPS	FGT Z1 Sales	7 7	4.8300	1,500 MM	\$7,245.00
Daily Total for Deal #835660 - COMM-PHYS - Comm Charge:									1,500 MM	\$7,245.00

Daily Financial Details

Invoice #: 125782

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
840603	COMM-PHYS - Comm Charge	06/16/11	Sell	PAnderson	MOPS	FGT Z1 Sales	17 17	4.5400	2,100 MM	\$9,534.00
Daily Total for Deal #840603 - COMM-PHYS - Comm Charge:									2,100 MM	\$9,534.00
840778	COMM-PHYS - Comm Charge	06/17/11	Sell	PAnderson	MOPS	FGT Z1 Sales	18 18	4.3700	2,000 MM	\$8,740.00
			Sell		MOPS	FGT Z1 Sales	19 19	4.3700	2,000 MM	\$8,740.00
			Sell		MOPS	FGT Z1 Sales	20 20	4.3700	2,000 MM	\$8,740.00
Daily Total for Deal #840778 - COMM-PHYS - Comm Charge:									6,000 MM	\$26,220.00
846143	COMM-PHYS - Comm Charge	06/20/11	Sell	PAnderson	MOPS	FGT Z1 Sales	21 21	4.3400	2,000 MM	\$8,680.00
Daily Total for Deal #846143 - COMM-PHYS - Comm Charge:									2,000 MM	\$8,680.00
853060	COMM-PHYS - Comm Charge	06/21/11	Sell	PAnderson	MOPS	FGT Z1 Sales	22 22	4.4000	1,800 MM	\$7,920.00
Daily Total for Deal #853060 - COMM-PHYS - Comm Charge:									1,800 MM	\$7,920.00
858164	COMM-PHYS - Comm Charge	06/22/11	Sell	PAnderson	MOPS	FGT Z1 Sales	23 23	4.4150	1,800 MM	\$7,947.00
Daily Total for Deal #858164 - COMM-PHYS - Comm Charge:									1,800 MM	\$7,947.00
858832	COMM-PHYS - Comm Charge	06/23/11	Sell	PAnderson	MOPS	FGT Z1 Sales	24 24	4.3050	667 MM	\$2,871.44
Daily Total for Deal #858832 - COMM-PHYS - Comm Charge:									667 MM	\$2,871.44
859584	COMM-PHYS - Comm Charge	06/24/11	Sell	PAnderson	MOPS	FGT Z1 Sales	25 25	4.2000	0 MM	\$0.00
			Sell		MOPS	FGT Z1 Sales	26 26	4.2000	0 MM	\$0.00
			Sell		MOPS	FGT Z1 Sales	27 27	4.2000	1,800 MM	\$7,560.00
Daily Total for Deal #859584 - COMM-PHYS - Comm Charge:									1,800 MM	\$7,560.00
MOPS Total:									<u>22,167</u>	<u>\$99,217.44</u>

Gas Sales Invoice

Invoice Number 1223934
Invoice Date 07/13/2011
Contract # 1701229
Delivery Month Jun 2011
Due Date 07/25/2011

To:
Jason Weber
Peoples Gas System, a division of Tampa
P.O. Box 2562
Tampa FL 33601-2562
Fax # (813) 228-4194

Remit:
US \$ WIRE
207,000

Natural Gas delivered during Jun 2011

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Destin Pipeline Company</u>				
DESTIN - Gulfstream (996900)				
Base Commodity 06/23-06/23	6072911 / 21970813	28,645	4.5700	130,907.65
Total For DESTIN - Gulfstream (996900)		28,645		130,907.65
<u>SG Resources Mississippi, L.L.C.</u>				
Southern Pines EC (SPEC)				
Base Commodity 06/21-06/21	6065161 / 21967331	2,066	4.6000	9,503.60
Total For Southern Pines EC (SPEC)		2,066		9,503.60
Total Amount Due		30,711		140,411.25 ✓

INVOICE APPROVAL
Initials Date Function
JW 7/19/11 Verify
JW 7/19/11 R. 94
JW 7/19/11 Approve
JW 7/19/11 Application

1223934
\$140,411.25
8851726
7,125.00 - DUE PG.S INVT 3627
TOTAL DUE SPEC

73

100

Peoples Gas Systems, a Division of
Tampa Electric Company
702 N. Franklin
Plaza 8
Tampa, FL 33602
United States

Contact: Jason Weber
Email: pgssettlements@tecoenergy.com
Phone: 813-228-4941
Fax: 813-228-1545

Remitted

01-90-000-232-02-000

Sales Invoice

Invoice #: 600361
Delivery Period: Jun-11
Invoice Date: 07/11/2011
Due Date: 07/25/2011
Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
1288945	Fixed Price	06/23/11	Sell	YBrysch	Mobile Bay	Gulfstream	24 24	4.440000	6,900	30,636.00
1290234	Fixed Price	06/24/11	Sell	YBrysch	Mobile Bay	Gulfstream	25 27	4.340000	27,000	117,180.00
Mobile Bay Total :									33,900	\$147,816.00
1290234	Fixed Price	06/24/11	Sell	YBrysch	WFS-MB	WFS Plant/Gulf Stream	25 27	4.340000	18,000	78,120.00
WFS-MB Total :									18,000	\$78,120.00
Sell Total :									51,900	\$225,936.00

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : \$225,936.00 USD

INVOICE APPROVAL
Initials Date Function
JR 7/19/11 Verify
JR 7/19/11 R
WE 7/19/11 Approve
PAS Number is Applicable

Invoice #600361

The following tables summarize the physical volume and commodity charges by deal and by pipeline. These summaries do not include the value of any applicable fees or keep-whole provisions. For prior period adjustment statements the data represents the total volume and commodity charges for the current version of each transaction, not the incremental changes.

Deal / Pipeline Summary

Deal #	Pipeline	Volume	Commodity Amount
1288845	Mobile Bay	6,900	30,636.00
1290234	Mobile Bay	27,000	117,180.00
1290234	WFS-MB	18,000	78,120.00
		<u>51,900</u>	<u>225,936.00</u>

Pipeline Summary

Pipeline	Volume	Commodity Amount
Mobile Bay	33,900	147,816.00
WFS-MB	18,000	78,120.00
	<u>51,900</u>	<u>225,936.00</u>

101

27

Gas Sales Invoice

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA

702 N. Franklin Street
Tampa, FL 33602

Jason Weber
Phone: (813) 228-4941
Fax: (813) 228-4194

REFERENCE INFORMATION:

Invoice No: 0611-9359 Invoice Date: 07-11-2011
Payment Terms: Due 07-25-2011 Payment Method: Wire Transfer
Contract: B-0508-190-0
Production Month: June 2011
Currency: US DOLLARS

Delivery Location	Item Description	Flow Days	Quantity	Price / Rate	Amount
Pipeline: Florida Gas Transmission Co.					
FGT JEFFERSON/NGPL					
Trade No: 40153-01	Primary Settlement	07 To 07	2,500 MMBtu	\$4.8300	\$12,075.00
	FGT JEFFERSON/NGPL SUBTOTAL:		2,500		\$12,075.00
	Florida Gas Transmission Co. SUBTOTAL:		2,500		\$12,075.00
Pipeline: GOLDEN TRIANGLE STORAGE, INC.					
FGT/ GOLDEN TRIANGLE					
Trade No: 41162-01	Primary Settlement	15 To 15	5,000 MMBtu	\$4.5800	\$22,900.00
	FGT/ GOLDEN TRIANGLE SUBTOTAL:		5,000		\$22,900.00
	GOLDEN TRIANGLE STORAGE, INC. SUBTOTAL:		5,000		\$22,900.00
Pipeline: Natural Gas Pipeline Company					
FGT JEFFERSON/NGPL					
Trade No: 40421-01	Primary Settlement	08 To 08	2,500 MMBtu	\$4.8100	\$12,025.00
	FGT JEFFERSON/NGPL SUBTOTAL:		2,500		\$12,025.00
	Natural Gas Pipeline Company SUBTOTAL:		2,500		\$12,025.00
Pipeline: Trunkline Pipeline					
MANCHESTER/TRUNK					
Trade No: 41159-01	Primary Settlement	15 To 15	4,000 MMBtu	\$4.5600	\$18,240.00
	MANCHESTER/TRUNK SUBTOTAL:		4,000		\$18,240.00
	Trunkline Pipeline SUBTOTAL:		4,000		\$18,240.00

INVOICE APPROVAL	Total 14,000 dts ✓	Invoice Total:	\$65,240.00
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Initials Date
JP 7/19/11
JP 7/19/11
JP 7/19/11
RAB 7/19/11

\$65,240.00
728,240.00
\$665,480.00
DUE PETS INV#3679
TOTAL DUE PETS

76

Peoples Gas System, a Division of Tampa Electric Company

Invoice #1370801, Page 3 of 3

Pipeline Detail by Deal

Current Production Month - June 2011

Sales

Sales - FGT

Ref #	Deal #	Period	Start	End	Delivery ID	Location	Status	Description	Volume	Price	Amount
	8610633	06/2011	06/17/2011	06/17/2011	251195	CARNES /TENN	E	Fixed	708 MMBTU	\$4,5400	\$3,214.32
8610633 Total									708 MMBTU		\$3,214.32
FGT Total									708 MMBTU		\$3,214.32
Sales Total									708 MMBTU		\$3,214.32

Current Month Net Amount

708 MMBTU

\$3,214.32

INVOICE APPROVAL

Initials Date For
JA 7/20/11
EW 7/22/11
me 7/22/11 Approve
 PAR Number - If Applicable

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: AUGUST 22, 2011

103

77

Pipeline Summary by Deal
Current Production Month - June 2011

Sales											
Sales - FGT											
Ref #	Deal #	Period	Start	End	Trader ID	Location	Status	Description	Volume	Price	Amount
	8610633	06/2011	06/17/2011	06/17/2011	ds84411	CARNES/TENN		Fixed	708 MMBTU	\$4,5400	\$3,214.32
FGT Total									708 MMBTU		\$3,214.32
Sales Total									708 MMBTU		\$3,214.32

Current Month Net Amount	708 MMBTU	\$3,214.32
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104

28

Peoples Gas System, A Division of Tampa Electric Co.
702 N. Franklin St.
Tampa, FL 33602
Phone: 813/228-4941 Fax: PGSSettlements@tecoenergy.com
Attn: Jason Weber/jmweber@tecoenergy.com

Wire Instruction

000

Inv. # 33893
Revision: 1

July 18, 2011

Terms: Due on the 25th of the Month

Date	MMBtu	Unit Price	Total
Florida Gas Transmission			
Pool			
Jun 10-27, 2011 MOPS	19,227	4.4715686274	85,974.85
Total:	19,227		85,974.85 ✓

33893

\$ 85,974.85 +

33849

650 + 310.00 +

\$ 736,284.85 TOTAL DUE CNGC

INVOICE APPROVAL

Initials Date Function

JW 7/25/11 Verify

EW 7/25/11 Review

WE 7/25/11 Approve

PAR Number - 11 Application

Invoice Total:

19,227

\$85,974.85

79

Peoples Gas System, A Division of Tampa Electric C
702 N. Franklin St.
Tampa, FL 33602
Phone: 813/228-4941 Fax: PGSSettlements@tecoenergy.com
Attn: Jason Weber/jmweber@tecoenergy.com

Wire Instruc

Inv. # 33849
Revision: 2

July 22, 2011
Terms: Due on the 25th of the Month

Date	MMBtu	Unit Price	Total
Sonata Pipeline			
051370 - Cotton Valley - Logansport			
Jun., 2011	69,000	4.0900000000	282,210.00
Total:	69,000		282,210.00
Pool			
Jun., 2011	59,600	4.0900000000	243,764.00
Jun., 2011	30,400	4.0900000000	124,336.00
Total:	90,000		368,100.00

Invoice Total:

159,000

\$650,310.00 ✓

80

Peoples Gas System, A Division of Tampa Electric Company P.O. Box 111 Tampa, Florida 33601 U.S.A. Attention: Jason Weber Accounting Phone: 813-228-4941 Fax: 918132284194		Invoice Number: 1035527 Invoice Date: Jul 7, 2011 Payment Terms: Net 10 or before 06/25/2011 Period: June 2011	
--	--	---	--

Facility Location	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
Columbia Gulf Transmission				
Del to FGT				
	1035527/1231045 Jun 01, 2011 ~ Jun 30, 2011	81,000	4.330000	\$350,730.00
	Receivable Subtotal	81,000		\$350,730.00
Net Subtotal	Columbia Gulf Transmission	81,000		\$350,730.00
Total Receivable Amount Due	(US Dollar)	81,000		\$350,730.00
Total Amount Due	(US Dollar)	81,000		\$350,730.00
Net Amount Due (US Dollar)		81,000		\$350,730.00

INVOICE APPROVAL

J. J. [unclear] 7/19/11 Verify
 [unclear] 7/19/11 R
 [unclear] 7/19/11 Approve
 DAS Number: / Applicable

01-00-00-231-02-000

81

FINAL - GAS INVOICE

DATE: July 22, 2011

INVOICE NO: 2-2957-072211-0 Revised 2
(Please reference invoice number on payment)

PURCHASER: Peoples Gas System
division of Tampa Electric
702 N. Franklin Street
Tampa, FL 33602

TERMS: Payment due via wire transfer of funds on
or before the 25th day of this month.

ATTN: Jason Weber
Phone: 813-228-4941
FAX: 813-228-1545
Email: PGSSettlements@tecoenergy.com

DUE DATE: July 25, 2011

SALES MONTH: June-2011

Pipe line	Pricing	Volume (MMBtu)	Bilable Rate	Amount Due
Comes delivery for 1 day only off of TGP	Index Related, IF FOM, Florida Gas Trans Zone 3, 100.00% of Index + \$0.0200	1,243.00	\$4.450000	\$5,531.35
Comes (FGT)	Index Related, IF FOM, Florida Gas Trans Zone 3, 100.00% of Index - \$0.0150	77,490.00	\$4.415002	\$342,118.50

AMOUNT DUE TO: ~~78,733.00~~ 78,733.00 MMBtu \$347,649.85

4229570722110

\$ 347,649.85 +

4229570712110

390,710.00 +

\$ 738,359.85 TOTAL DUE ENI

INVOICE APPROVAL

Initials Date
 7/22/11
 7/25/11
 7/27/11
 Approved
 PAN NUMBER: 110003-GU

82

INVOICE DETAILS

Prod. Month: June/2011

Invoice, Rev No.: 2-2957-072211-0

Description: Carnes delivery for 1 day only off of TGP

Contract No.: N - PGS

Date	Sales Volume	Unit Price
6/28/2011	1,243.00	4.450000
Totals:	1,243.00	

Description: Carnes (FGT)

Contract No.: N - PGS

Date	Sales Volume	Unit Price
6/1/2011	2,583.00	4.415000
6/2/2011	2,583.00	4.415000
6/3/2011	2,583.00	4.415000
6/4/2011	2,583.00	4.415000
6/5/2011	2,583.00	4.415000
6/6/2011	2,583.00	4.415000
6/7/2011	2,583.00	4.415000
6/8/2011	2,583.00	4.415000
6/9/2011	2,583.00	4.415000
6/10/2011	2,583.00	4.415000
6/11/2011	2,583.00	4.415000
6/12/2011	2,583.00	4.415000
6/13/2011	2,583.00	4.415000
6/14/2011	2,583.00	4.415000
6/15/2011	2,583.00	4.415000
6/16/2011	2,583.00	4.415000
6/17/2011	2,583.00	4.415000
6/18/2011	2,583.00	4.415000
6/19/2011	2,583.00	4.415000
6/20/2011	2,583.00	4.415000
6/21/2011	2,583.00	4.415000
6/22/2011	2,583.00	4.415000
6/23/2011	2,583.00	4.415000
6/24/2011	2,583.00	4.415000
6/25/2011	2,583.00	4.415000
6/26/2011	2,583.00	4.415000
6/27/2011	2,583.00	4.415000
6/28/2011	2,583.00	4.415000
6/29/2011	2,583.00	4.415000
6/30/2011	2,583.00	4.415000
Totals:	77,490.00	

83

FINAL - GAS INVOICE

DATE: July 12, 2011

INVOICE NO: 2-2849-071211-0
(Please reference invoice number on payment)

PURCHASER: Peoples Gas System
division of Tampa Electric
702 N. Franklin Street
Tampa, FL 33602

TERMS: Payment due via wire transfer of funds on
or before the 25th day of this month.

ATTN: Jason Weber
Phone: 813-228-4941
FAX: 813-228-1545
Email: PGSSettlements@tecoenergy.com

DUE DATE: July 25, 2011

SALES MONTH: June-2011

Pipeline	Pricing	Volume (MMBtu)	Billable Rate	Amount Due
Destin Pool	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0200	87,800.00	\$4.450000	\$390,710.00

MMBtu \$390,710.00

84

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

INVOICE DETAILS		
Prod. Month: June/2011	Invoice, Rev No.: 2-2849-071211-0	
Description: Destin Pool		Contract No.: N - PGS
Date	Sales Volume	Unit Price
6/1/2011	3,000.00	4.450000
6/2/2011	3,000.00	4.450000
6/3/2011	3,000.00	4.450000
6/4/2011	3,000.00	4.450000
6/5/2011	3,000.00	4.450000
6/6/2011	3,000.00	4.450000
6/7/2011	3,000.00	4.450000
6/8/2011	3,000.00	4.450000
6/9/2011	3,000.00	4.450000
6/10/2011	3,000.00	4.450000
6/11/2011	3,000.00	4.450000
6/12/2011	3,000.00	4.450000
6/13/2011	3,000.00	4.450000
6/14/2011	3,000.00	4.450000
6/15/2011	3,000.00	4.450000
6/16/2011	3,000.00	4.450000
6/17/2011	3,000.00	4.450000
6/18/2011	3,000.00	4.450000
6/19/2011	3,000.00	4.450000
6/20/2011	3,000.00	4.450000
6/21/2011	3,000.00	4.450000
6/22/2011	3,000.00	4.450000
6/23/2011	3,000.00	4.450000
6/24/2011	3,000.00	4.450000
6/25/2011	3,000.00	4.450000
6/26/2011	3,000.00	4.450000
6/27/2011	3,000.00	4.450000
6/28/2011	800.00	4.450000
6/29/2011	3,000.00	4.450000
6/30/2011	3,000.00	4.450000
Totals:	87,800.00	

85

Sales Invoice

Customer: Peoples Gas System 702 N Franklin St Tampa, FL 33601-9990		Invoice Number: 010003-GU Invoice Date: 7/13/2011 Delivery Period: June 2011	
Bank: Bank of America Acct #: 3750829318 ABA: 111000012		SAP Vendor: SAP Customer: Payment Method: Wire	
Contact: Jason Weber Telephone: (813) 224-4941 Fax: (813) 224-4194 Email: PGSSettlements@peoplesgas.com		Payment Method: Wire GTM Short Name:	

Pipeline	Prod Period	Description	Tier	Contract	Deal #	Meter	MCF	MMBTU	Rate	Amount Due
HPL	06 / 2011	Sales Commodity	I	1122H	D-BPU510-104352	981446	5,521	5,521	\$4.43000	\$24,458.03
HPL	06 / 2011	Sales Commodity	I	1122H	D-BPU804-104414	981446	5,485	5,485	\$4.42000	\$24,243.70
Total HPL							11,006	11,006		\$48,701.73
TOTALS							11,006 Mcf	11,006 MMBtu		\$48,701.73

INVOICE APPROVAL

Initials Date Function

[Signature] 7/19/11 Verify

[Signature] 7/19/11 R

[Signature] 7/19/11 Approve

DAR Number: If Applicable

87

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa, FL 33601
 Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To:

Sales Invoice

Invoice # 160943
 Delivery Period: Jun-11
 Invoice Date: 07/11/2011
 Due Date: 07/25/2011
 Customer ID: PEOPLES GAS

~~01-00-00-232-02-00~~

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
877809	Commodity	TRUNKLINE	82503	FGT Manchester Del	21 21	5,000	\$4.36000	\$21,800.00
					Deal #877809 :	5,000		\$21,800.00
						<u>5,000</u>		<u>\$21,800.00</u>

INVOICE APPROVAL

Initials Date Function
 [Signature] 7/19/11 Verify
 [Signature] 7/14/11 R. [Signature]
 [Signature] 7/19/11 Approve
 PAG Number - If Applicable

Daily Financial Details

Invoice #: 160943

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
877809	Commodity	TRUNKLINE	82503	FGT Manchester Del	21 21	5,000	\$4.36000	\$21,800.00
				FGT Manchester Del		5,000		\$21,800.00

INVOICE

Bill Date: July 11, 2011
Due Date: July 25, 2011

~~Peoples Gas Systems, a division of Tampa Electric Company~~
Ed Elliott
P.O. Box 111

Tampa, FL 33601

Phone: 813-228-4149
Fax: 813-228-4194

Counterparty ID: 8514
Customer: PEOPGAS
~~Invoice # OFWCD~~
Delivery Month: June 2011

Description		Amount
GAS	PHYSICAL	
	SELL	
	20,526 MMBTU	\$91,051.03

~~Terms: Due on day 25 of the month by wire to:~~

~~10-232-02-000~~

Total amount due to:

~~\$91,051.03~~

INVOICE APPROVAL
Initial Date
JL 7/19/11
HP 7/19/11
me 7/19/11
FAS Number If Applicable

89

Peoples Gas Systems, a division of Tampa Electric Company

Physical Transaction Invoice Details

RECEIVE

Trade No.	Buy/Sell	Tradetype	Market	Ora Bk	Start Date	End Date	Volume	Price	Amount
16567444	SELL	PHYSICAL	ANR	2703	06/22/2011	06/22/2011	(8,441)	\$4.4300	37,393.63
16559554	SELL	PHYSICAL	ANR	2703	06/21/2011	06/21/2011	(12,085)	\$4.4400	53,657.40
			ANR	SUBTOTAL		(20,526)	MMBTU	USD	91,051.03
			RECEIVE	SUBTOTAL		(20,526)	MMBTU	USD	91,051.03
<u>Grand Total:</u>						(20,526)	MMBTU	USD	91,051.03

40736740	Sell	Gulf Coast	20	20	4.600000	2,008.00 MMBTU	9,236.80
Subtotal for Location: FGT/Bay Gas Stg - Buys (USD):							0.00
Subtotal for Location: FGT/Bay Gas Stg - Sells (USD):							9,236.80
Subtotal for Location: FGT/Bay Gas Stg - Totals (USD):							9,236.80

Location: FGT/Col Gulf LAF

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
40328051	Sell	Gulf Coast	01	30	4.330000	36,060.00 MMBTU	156,139.80
Subtotal for Location: FGT/Col Gulf LAF - Buys (USD):							0.00
Subtotal for Location: FGT/Col Gulf LAF - Sells (USD):							156,139.80
Subtotal for Location: FGT/Col Gulf LAF - Totals (USD):							156,139.80

Location: FGT/St Landry

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
40598591	Sell	Gulf Coast	14	14	4.730000	7,655.00 MMBTU	36,208.15
40630109	Sell	Gulf Coast	15	15	4.570000	10,000.00 MMBTU	45,700.00
40654219	Sell	Gulf Coast	16	16	4.520000	10,000.00 MMBTU	45,200.00
40687018	Sell	Gulf Coast	17	17	4.540000	10,000.00 MMBTU	45,400.00
40705741	Sell	Gulf Coast	18	20	4.400000	21,573.00 MMBTU	94,921.20
40781969	Sell	Gulf Coast	23	23	4.430000	5,000.00 MMBTU	22,150.00
Subtotal for Location: FGT/St Landry - Buys (USD):							0.00
Subtotal for Location: FGT/St Landry - Sells (USD):							289,579.35
Subtotal for Location: FGT/St Landry - Totals (USD):							289,579.35

Subtotal for Pipeline: FLORIDA GAS TRAN - Buys (USD): 0.00
 Subtotal for Pipeline: FLORIDA GAS TRAN - Sells (USD): 1,122,368.41
 Subtotal for Pipeline: FLORIDA GAS TRAN - Totals (USD): 1,122,368.41

Pipeline: GULFSTREAM
 Location: Mobil Bay

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
40816028	Sell	Gulf Coast	24	24	4.460000	10,000.00 MMBTU	44,600.00
Subtotal for Location: Mobil Bay - Buys (USD):							0.00
Subtotal for Location: Mobil Bay - Sells (USD):							44,600.00
Subtotal for Location: Mobil Bay - Totals (USD):							44,600.00

Subtotal for Pipeline: GULFSTREAM - Buys (USD): 0.00
 Subtotal for Pipeline: GULFSTREAM - Sells (USD): 44,600.00
 Subtotal for Pipeline: GULFSTREAM - Totals (USD): 44,600.00

INVOICE APPROVAL

Initial Date
 JV 7/22/11
 Eum 7/25/11
 M 7/27/11

Total 277,229 db

PAID IN FULL APPROVED

117

91

Invoice Ref: EPNT12379P/1

Dest
Payt

For a/

Interparty:
PEOPLES GAS SYSTEM, INC.
Franklin
Alabama, United States

Jason Weber

e: 1-813-228-4941

fax: 1-813-228-4194

Email: jmw@tecoenergy.com

Delivery Period: Jun 2011

Payment Date: 25-Jul-2011

Tax Point Date: 22-Jul-2011

Invoice Sent Date:

Ref:

01-90-000-232-02-000

Pipeline: DESTIN

Location: Destin

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
40630104	Sell	Gulf Coast	15	15	4.700000	5,914.00 MMBTU	27,795.80
Subtotal for Location: Destin - Buys (USD):							0.00
Subtotal for Location: Destin - Sells (USD):							27,795.80
Subtotal for Location: Destin - Totals (USD):							27,795.80

Location: Gulf Stream

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
40840313	Sell	Gulf Coast	25	27	4.390000	9,207.00 MMBTU	40,418.73
Subtotal for Location: Gulf Stream - Buys (USD):							0.00
Subtotal for Location: Gulf Stream - Sells (USD):							40,418.73
Subtotal for Location: Gulf Stream - Totals (USD):							40,418.73

Subtotal for Pipeline: DESTIN - Buys (USD): 0.00
Subtotal for Pipeline: DESTIN - Sells (USD): 68,214.53
Subtotal for Pipeline: DESTIN - Totals (USD): 68,214.53

Pipeline: FLORIDA GAS TRAN

Location: FGT / Mobile Bay

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
40311069	Sell	Gulf Coast	01	30	4.455000	149,812.00 MMBTU	667,412.46
Subtotal for Location: FGT / Mobile Bay - Buys (USD):							0.00
Subtotal for Location: FGT / Mobile Bay - Sells (USD):							667,412.46
Subtotal for Location: FGT / Mobile Bay - Totals (USD):							667,412.46

Location: FGT / Bay Gas Stg

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
--------	----------	-------------	------------	----------	-------	------------	--------

DEAL LEVEL SUMMARY

Deal Id	Date Range	Volume	Vol Units	Amount
FGT: MBB				
HH_5806629/	22 Jun 2011	(5,000)	MMBTU	22,700.00
Total Sales		(5,000)		22,700.00
Total for FGT: MBB		(5,000)		22,700.00

SALES DETAILS

Date	Buy/Sell	Volume	Vol Units	Price	Price Units	Amount
Pipeline: FGT Point: MBB				Deal: HH_5806629/		
22 Jun 2011	SELL	-5000	MMBTU	4.5400	MMBTU	22,700.00
Total for Deal HH_5806629		(5,000)				22,700.00

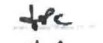
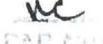
Please check this invoice carefully and promptly notify us of any discrepancies, thank you.

ABA:
Account With Bank
Account
Beneficiary

Account

01-90-000-2502-000000

INVOICE APPROVAL

Initials Date Sign
 7/19/11
 7/19/11
 7/19/11 Approve
 FAR Number - If Applicable

PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC
CO
702 N. FRANKLIN STREET
TAMPA FL 33602

Invoice ID: GAS00012875
Invoice Date: 08 Jul 2011
Due Date: 25 Jul 2011
Currency: USD

TRANSACTION SUMMARY

PipeLine	Delivery Point	Volume	Vol Units	Amount Due
FGT	FGT: MBB	(5,000)	MMBTU	22,700.00
Total Sales		(5,000)		22,700.00
Total for Pipeline FGT		(5,000)		22,700.00
Purchases excluding tax		0		0.00
Purchase Total		0		
Sales excluding tax		(5,000)		22,700.00
Sales Total		(5,000)		22,700.00
Commodity Totals		(5,000)		22,700.00

~~Peoples Gas System, a div. of Tampa Electric~~
702 N. Franklin St., P-7
Tampa, FL 33602
ATTN: Gas Accounting (Jason W.)

Invoice Date: 07/07/2011
Bill Number: ~~00061122-0012-1476-0-8~~
Service Address:
Credit Account: 142.01
Rate Code: 50
Due Date: On Or Before 07/25/2011

Pipeline	Deal#	Point	Delivery Pt.	Start Day	End Day	Volume	Rate	Dollars
Commodity								
Gulf South Pipeline Company Lp	KMD 074070	022102	ST HELENA	21	21	2,234	\$4.460000	\$9,963.64
INVOICE TOTAL						2,234		\$9,963.64

INVOICE APPROVAL

Initials Date For
 7/19/11 Ver
 7/19/11 R
 7/19/11 Approve
 PAR Number If Applicable

aid in full.

Fax: (813) 228-4194
Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Gas Accounting
Tampa, FL 33602

Invoice Number: S-2011-06-00911-OES
Customer ID: PEOPTAMPA
Customer Number: PEOPLESTECO
GMS Contract Number: S-PEOPTAMPA-S-0001
Invoice Date: 08-Jul-2011
Due Date: 25-Jul-2011 by Wire
Production Month: 6/2011 (see instructions below)
Code: F

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
GOLDEN	D-1091389	Del to Florida	13,160 Dth	\$4.76785	Act	\$62,744.90
Current Totals			13,160 Dth			\$62,744.90
Recap:						
			Commodity Total			\$62,744.90
			Net Amount Due			\$62,744.90
Charges in American Dollars (USD)						

120110600911

\$62,744.90 +

120110601106

68,454.84 +

\$131,199.74 TOTAL DUE OESC

INVOICE APPROVAL

Initials Date Sign
Jal 7/19/11
JLR 7/19/11
we 7/19/11 Approve
PAI (initials) if applicable

CHADAM-212-09-110

Invoice Detail

Prod. Month: 6/2011

Invoice No: S-2011-06-00911-OES

Pipeline: GOLDEN

Delivery Point: D-1091389

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	10,330	\$4.77000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	2,830	\$4.76000	16	0	\$0.00000	24	0	\$0.00000			
										13,160	\$4.76785
											<u>Amount</u>
											\$62,744.90

Charges in American Dollars (USD)

Fax: (813) 228-4194
Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Gas Accounting
Tampa, FL 33602

Invoice Number: S-2011-06-01106-OES
Customer ID: PEOPTAMPA
Customer Number: PEOPLESTECO
GMS Contract Number: S-PEOPTAMPA-S-0001
Invoice Date: 08-Jul-2011
Due Date: 25-Jul-2011 by Wire
Production Month: 6/2011 (see instructions below)

Code: F

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
NGPL	7936	FLAGAS / Vermillion	14,109 Dth	\$4.60151	Nom	\$64,922.68
NGPL	7936	FLAGAS / Vermillion	5,312 Dth	\$4.43000	Nom	\$23,532.16
Current Totals			19,421 Dth			\$88,454.84
Recap:						
Commodity Total						\$88,454.84
Net Amount Due						\$88,454.84
Charges in American Dollars (USD)						

Invoice Detail

Prod. Month: 6/2011

Invoice No: S-2011-06-01106-OES

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	5,312	\$4.43000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										5,312	\$4.43000
										Amount	
										\$23,532.16	

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	5,000	\$4.75000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	9,109	\$4.52000	24	0	\$0.00000			
										14,109	\$4.60151
										Amount	
										\$64,922.68	

Charges In American Dollars (USD)

BUYER:
Peoples Gas System a div of Tampa Electric Co
702 N. Franklin Street, Plaza 8

Tampa, FL 33602 United States

AR Customer ID#: 20000345

Contact: Jason Weber

Phone: 813.228.4941

Fax: 813.228.1545

Remit To:

Sales Invoice

Invoice #: 1043471-3

Delivery Period: Jun-2011

Invoice Date: 07/22/2011

Due Date: 07/25/2011

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
1917427	COMM-PHYS - Commodity		05/25/11	mmickels	Florida Gas Transmission Company	Gulf South St. Landry 1	30		4.3500MMBTU	41,280 MMBTU	179,568.00
Subtotal for Florida Gas Transmission Company:										41,280	179,568.00
1804013	COMM-PHYS - Commodity		02/17/11	mmickels	Gulf South Pipeline Company	Airport (To Florida Gas 1	30		4.4560MMBTU	179,990 MMBTU	802,035.44
1926872	COMM-PHYS - Commodity		06/03/11	mmickels	Gulf South Pipeline Company	Gulfstream Interconn:4	6		4.7800MMBTU	27,009 MMBTU	129,103.02
1938675	COMM-PHYS - Commodity		06/15/11	mmickels	Gulf South Pipeline Company	Gulfstream Interconn:15	15		4.8800MMBTU	19,678 MMBTU	96,028.64
Subtotal for Gulf South Pipeline Company:										226,677	1,027,167.10
1937629	COMM-PHYS - Commodity		06/14/11	mmickels	Transcontinental Gas P/L Corp	Coden Out M4596	14	14	4.9200MMBTU	22,749 MMBTU	111,925.08
Subtotal for Transcontinental Gas P/L Corp:										22,749	111,925.08
Grand Total:										290,705	290,706
Peoples Gas System a div of Tampa Electric Co will pay the following amount:										\$1,318,660.18	

~~\$1,318,660.18 TOTAL DUE SEP~~ ✓

INVOICE APPROVAL
Initials Date
JD 7/22/11
EM 7/22/11
ME 7/22/11 Approve
PAR Number - If Applicable

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

Invoice - NAESB

Peoples Gas System

Mary Conte
a division of Tampa Electric C
P.O. Box 111
Tampa, FL 33601
Phone: 813 228-4558 Fax: 813 228-4194

Contract Number : E00205
~~Invoice Number : E00205F106~~
Production Month : 06/11
Invoice Date : 07/07/2011
~~Due Date : 7/25/2011~~

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
Pipeline: NNG													
1791 : MOPS_NGPL													
06/11	06/11	NNG	1791 : MOPS_NGPL		210636	7736-06	C	17-17	1	1,500	1,500	4.540000	6,810.00
Total for Point : 1791 : MOPS_NGPL											1,500		6,810.00
Total For Pipeline - NNG											1,500		6,810.00
Invoice Total											1,500		6,810.00

INVOICE APPROVAL
Initials Date
JE 7/20/11
EW 7/22/11
ME 7/22/11 Approve
PAR Number: If Applicable

01-90-000-232-02-000

Sales Invoice

Bill To: Peoples Gas System
702 N. Franklin St.
Tampa, FL 33602
Attn: Mary Conli
Fax: (813) 228-4742

Invoice Nbr: 1107S0046
Invoice Date: 7/1/2011
Contract Nbr: SLSB0269
Contract Date: 2/1/2010
Customer #: 338645
Currency: US DOLLAR

SOLD DURING THE MONTH OF JUNE 2011

PIPELINE	METER #	DELIVERY PT.	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
ANR	322625-P	ST LANDRY PARISH EXCHNG INP (ANR/FGT)							
			BASE COMMODITY	1	21	73,500	MMBTU	\$4.3260	\$317,961.00
			BASE COMMODITY	22	22	1,157	MMBTU	\$4.3260	\$5,005.18
			BASE COMMODITY	23	30	28,000	MMBTU	\$4.3260	\$121,128.00
			Divy Pt. Base Commodity			102,657		Divy Pt. Amt.	\$444,094.18
			Pipeline Base Commodity			102,657		Pipeline Amt.	\$444,094.18
			Total Base Commodity			<u>102,657</u>		Net Amount Due	<u>\$444,094.18</u>

INVOICE APPROVAL

Initials Date
 7/20/11
 7/22/11
 7/22/11 Approve
 PAR Number - If Applicable

TERMS: Pay by Wire Transfer on or before July 25, 2011

SALES INVOICE

Billing To:
 Peoples Gas System, a division of Tampa
 Electric C
 702 North Franklin Street, Suite P-7
 Tampa, FL 33602

Contact: Ed Elliott
Telephone: (813) 228-4149
Fax: (813) 228-4194
Email: PGSSettlements@lecoenergy.com

Invoice No.: 2011-00732
Counterparty ID: 38658
Production Month: Jun-2011
Statement Date: July 12, 2011
Contract Number: 021321
Contract Date: September 02, 2009
Due Date: July 25, 2011
Payment Method: Wire
Terms: Later of 25th or 10 days of receipt of invoice (BEFORE/AFTER)

01-90-000-232-02-000

Statement Purchase Total: \$ 0.00
Statement Sales Total: \$ 23,300.00
Total sales on Tax:
Total Net Out Due \$ 23,300.00
Targa Gas Marketing LLC

E APPROVAL:

Signature Date For
 [Signature] 7/21/11
 [Signature] 7/22/11
 [Signature] 7/22/11 Approve
 TARGA Number: If Applicable

Sales

Transaction Confirmation Deal Number	Delivery Date	Delivery Point Meter # \ Pipeline Name \ Meter Description	Quantity	Unit Price	Tax	Invoice
48376	06/14/2011	B2503 \ Trunkline \ Transport-Florida Gas	5,000	\$ 4.660	0.00%	\$ 23,300.00
Tax Jurisdiction (State \ County \ City):			Sub Total			\$23,300.00
LA \ Calcasieu			Tax		0.00%	\$0.00
			Misc Fee			\$0.00
			Total for Point	5,000		\$23,300.00
Total Sale			5,000	Sale Total	\$	23,300.00

~~TO: PEOPLES GAS SYSTEM, A~~
DIVISION OF TAMPA ELECTRIC C
Attention: Jason Weber
Address: 702 N. FRANKLIN ST., PLAZA 7
P.O. Box 111
TAMPA, FL 33602
Phone: (813) 228-4941
Fax: (813) 228-1545

JUN/2011 INVOICE
~~Invoice Date: 07/08/2011~~
~~Due Date: 07/25/2011~~
~~Invoice No: 2011080637~~
~~Total Due: \$258,672.10~~
*Invoice shown in \$US and DTH

Deal ID	Contract	Meter Number	Description	Start Date	Stop Date	DTH	\$/DTH	Amount Due
---------	----------	--------------	-------------	------------	-----------	-----	--------	------------

CURRENT SALE TRANSACTIONS

Pipe: DESTIN

1102108	CT-003572	FGT	FL GAS TRANSMISSION	06/16/2011	06/16/2011	10,000	\$4.7100	\$47,100.00
1105595	CT-003572	GULFSTRM	GULF STREAM DELV	06/24/2011	06/24/2011	8,675	\$4.4900	\$38,950.75
1106147	CT-003572	GULFSTRM	GULF STREAM DELV	06/25/2011	06/27/2011	31,725	\$4.3500	\$138,003.75
						Meter GULFSTRM Subtotal:		40,400
						DESTIN Subtotal:		50,400
								\$176,954.50
								\$224,054.50

Pipe: TRANSCO

1101635	CT-003572	9003000	GULFSTREAM NATURAL	06/14/2011	06/14/2011	7,212	\$4.8000	\$34,617.60
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TOTAL AMOUNT DUE \$US:						57,612		\$258,672.10
------------------------	--	--	--	--	--	--------	--	--------------

Payment Information per Contract Terms:

Interest shall accrue on unpaid balances at the prime rate listed in the Wall Street Journal, City of New York.

If you do not agree with this invoice, let's reconcile now.

Thank You for Your Business

INVOICE APPROVAL:

Initials Date For
 7/21/11 Ver
 7/22/11
 7/22/11 Approve
 PAR Number - If Applicable

Invoice no: **0029530**
 Invoice date: **07/20/2011**
 Invoice from: **06/21/2011**
 Invoice to: **06/21/2011**

Customer: **Dee Wilkerson**
Peoples Gas Systems div of Tampa Electric
P O Box 2562 702 N Franklin St

By wire to:

FL 33602-2562

Customer fax no: **18132284194**
 Customer A/C no:
 Customer reference **PEOPLES01**

Invoice description: NATURAL GAS DELIVERY

Deal date	Deal #	From	To	Trading Point	Buy/Sell	Quantity	Qt total	Price	Formula	Net amount (\$)
Florida Gas Transmission Co.										
06/20/2011	TBL00037928	06/21/2011	06/21/2011	FGT - Manchester - State of Texas	Sell	3,425 MMBtu	1,775 MMBtu	4.4400 \$/MMBtu		7,881.00
				FGT - Manchester - State of Texas			1,775 MMBtu			7,881.00
				Florida Gas Transmission Co.			1,775 MMBtu			7,881.00
							1,775 MMBtu			7,881.00

To be received by: **07/25/2011**

Total amount due: **7,881.00**

INVOICE APPROVAL
 Initials Date Function
 JW 7/22/11 Verify
 EW 7/22/11 Review
 ME 7/22/11 Approve
 PAS Number - If Applicable

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: AUGUST 22, 2011

131

105

Invoice Number: 21745
Invoice Month: 06/ 2011
Invoice Date: July 20, 2011
Invoice Due Date: July 25, 2011
Contract Number:

INVOICE

Mail To:
PEOPLES GAS

Remit To:

Trade date	Deal #	Seq	End	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES										
07/07/2011	448826	GAS	29-JUN-11	29-JUN-11	(721)	MMBTU	\$4.4950	201106	\$3,240.90	USD
				FIRM Natural Gas Fixed Sales # 448826 From 29-JUN-11 Through 30-JUN-11						
				(SALES) SUB TOTAL:	(721)	MMBTU			\$3,240.90	
				(GAS) SUB TOTAL:	(721)	MMBTU			\$3,240.90	
SALES										
05/24/2011	448701	GASIDX			(57,000)	MMBTU	\$4.7202	201106	\$269,049.50	USD
				FIRM Natural Gas Index Sales # 448701 From 01-JUN-11 Through 30-JUN-11						
07/07/2011	448826	GASIDX			(1,100)	MMBTU	\$4.5000	201106	\$4,950.00	USD
				FIRM Natural Gas Index Sales # 448826 From 29-JUN-11 Through 30-JUN-11						
				(SALES) SUB TOTAL:	(58,100)	MMBTU			\$273,999.50	
				(GASIDX) SUB TOTAL:	(58,100)	MMBTU			\$273,999.50	

Total 58,821 dts ✓

TOTAL: \$277,240.40

JD 7/21/11
EW 7/22/11
ME 7/22/11

AR INVOICE

07/11/2011 12:04:28PM

Invoice Number: 112533-1

Billing To
Peoples Gas System, a Division of Tampa

702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information

Production Month: 06/2011
Invoice Due Date: 7/25/2011
Invoice Date: 7/11/2011
Customer Number: 600008372

Billing Contact

Net Invoice Total: Volume: 1,142,442
Amount: \$3,729,146.05

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meier Volume	UOM	Deal Price	Amount Due
				Pipeline: FGT	354,942			1,545,136.27
782995	06/10/2011	DICKEYT	Evette Moreno	PINEPRAIRI	25,824	MMBTU	4.850000	125,246.40
				Pipeline: PINEPRAIRI	25,824			125,246.40
SALE Total:					1,142,442			3,729,146.05
Net Invoice Total:					1,142,442			\$3,729,146.05
Outstanding Amount:								\$3,729,146.05

Total 842,442 dts ✓

NOTES:

INVOICE APPROVAL
Initials Date For
JP 7/22/11
EW 7/22/11
ME 7/22/11 Approve
PAR Number - If Applicable

01-10-000-232-02-000

AR INVOICE

07/11/2011 12:04:28PM

Invoice Number: 112533-1

Bill To
Peoples Gas System, a Division of Tampa

702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information
Production Month: 06/2011
Invoice Due Date: 7/25/2011
Invoice Date: 7/11/2011
Customer Number: 600008372

Billing Contact

Net Invoice Total: Volume: 1,142,442
Amount: \$3,729,146.05

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meier Volume	UOM	Deal Price	Amount Due
Sales								
10523	09/10/2010	DICKEYT	Jude Campbell		300,000	MMBTU	0.030000	9,000.00
					300,000			9,000.00
783268	06/14/2011	DICKEYT	Evette Moreno	BAYGAS	4,132	MMBTU	4.860000	20,081.52
783343	06/14/2011	DICKEYT	Evette Moreno	BAYGAS	5,165	MMBTU	4.840000	24,998.60
783378	06/14/2011	DICKEYT	Evette Moreno	BAYGAS	3,098	MMBTU	4.840000	14,994.32
783379	06/14/2011	DICKEYT	Evette Moreno	BAYGAS	25,824	MMBTU	4.860000	125,504.64
783393	06/15/2011	DICKEYT	Evette Moreno	BAYGAS	20,659	MMBTU	4.820000	99,576.38
784343	06/21/2011	DICKEYT	Evette Moreno	BAYGAS	8,263	MMBTU	4.610000	38,092.43
784644	06/22/2011	DICKEYT	Evette Moreno	BAYGAS	13,429	MMBTU	4.650000	62,444.85
784975	06/23/2011	DICKEYT	Evette Moreno	BAYGAS	36,153	MMBTU	4.490000	162,326.97
				Pipeline: BAYGAS	116,723			548,019.71
775277	04/26/2011	DICKEYT	Jude Campbell	DTISOUTH	300,000	MMBTU	4.303500	1,291,050.00
781824	06/03/2011	DICKEYT	Evette Moreno	DTISOUTH	15,000	MMBTU	4.700000	70,500.00
781970	06/06/2011	DICKEYT	Evette Moreno	DTISOUTH	5,000	MMBTU	4.800000	24,000.00
782242	06/07/2011	DICKEYT	Evette Moreno	DTISOUTH	5,000	MMBTU	4.810000	24,050.00
782723	06/09/2011	DICKEYT	Evette Moreno	DTISOUTH	5,000	MMBTU	4.890000	24,450.00
783122	06/13/2011	DICKEYT	Evette Moreno	DTISOUTH	5,000	MMBTU	4.710000	23,550.00
783481	06/15/2011	DICKEYT	Evette Moreno	DTISOUTH	5,000	MMBTU	4.480000	22,400.00
784360	06/21/2011	DICKEYT	Evette Moreno	DTISOUTH	4,953	MMBTU	4.390000	21,743.67
				Pipeline: DTISOUTH	344,953			1,501,743.67
734893	09/10/2010	DICKEYT	Jude Campbell	FGT	299,298	MMBTU	4.331000	1,296,259.64
783139	06/13/2011	DICKEYT	Evette Moreno	FGT	5,000	MMBTU	4.720000	23,600.00
783325	06/14/2011	DICKEYT	Evette Moreno	FGT	9,869	MMBTU	4.590000	45,298.71
783530	06/15/2011	DICKEYT	Evette Moreno	FGT	10,000	MMBTU	4.530000	45,300.00
784347	06/21/2011	DICKEYT	Evette Moreno	FGT	15,917	MMBTU	4.373211	69,608.40
784360	06/21/2011	DICKEYT	Evette Moreno	FGT	10,000	MMBTU	4.350000	43,500.00
784629	06/22/2011	DICKEYT	Evette Moreno	FGT	4,858	MMBTU	4.440000	21,569.52

PEOPLES GAS SYSTEM 702 N. Franklin Street P-7 Tampa, FL 33602 Contact: Telephone: (813) 228-1256 Fax: ((813) 3) -228-	Reservation Number: 20110135 Period: Jun-11 Sent Date: July 10, 2011 Payment Method: Wire Terms:
--	--

Delivery Date		Pipeline	Point	Description	Quantity	Units	Book Quantity	Unit Price		Extended	Invoice	
Start	End											
Sell												
Delivery Period: Jun-11		Contract: 602548				Deal: 602548-18						
1	01-Jun	30-Jun	TGPL	1002148-MOBILE BAY PLANT-WFS	PRICE	180,000	Dth	180,000	\$4.450000	US\$	\$801,000.00	\$801,000.00
Deal:						602548-18		180,000				\$801,000.00
						TGPL		180,000				\$801,000.00
Delivery Period:						Jun-11		180,000				\$801,000.00
Sell Pre-tax Sub-total								180,000				\$801,000.00
Sell Tax Sub-total								0				\$0.00
Pre-tax Sub-total:								180,000				\$801,000.00
Tax Sub-total:								0				\$0.00
Statement Total:								180,000				\$801,000.00
Currency:										US\$		
Due Date:										Jul 25, 2011		
Statement Date:										Jul 10, 2011		
INVOICE APPROVAL												

INVOICE APPROVAL
 Initials Date Function
 JW 7/22/11 Verify
 EMI 7/22/11 Review
 MC 7/22/11 Approve

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: AUGUST 22, 2011

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR June 2011
H:\GAS_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year 2011.xls

14-Jul-11

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	962,184	0.02750	\$26,460.06
2		ACTUAL	962,184	0.02750	\$26,460.14
3	FTS-1-NO NOTICE	ACCRUED	(146,311)	0.02750	(\$4,023.55)
4		ACTUAL	(137,511)	0.02750	(\$3,781.55)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	815,873		\$22,436.51
8		ACTUAL	824,673		\$22,678.59
9		DIFFERENCE	8,800		\$242.08
10	FTS-2-USAGE	ACCRUED	722,048	0.00930	6,715.05
11		ACTUAL	722,048	0.00930	\$6,715.07
12		DIFFERENCE	0		\$0.02
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	1,537,921		\$29,151.56
17		ACTUAL	1,546,721		\$29,393.66
18		DIFFERENCE	8,800		\$242.10



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Wire 7/20/11

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33601

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: July 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$20,630.17
Invoice Identifier: 000332082
Account Number: 52002364
Net Due Date: 07/20/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	23 - 30	
				Transportation Commodity															
01	487938	78456		PINE PRAIRIE STORA			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	13 - 13	
				Transportation Commodity															
01	956597	78523		GOLDEN TRIANGLE S			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	08 - 08	
				Transportation Commodity															
01	956597	78523		GOLDEN TRIANGLE S			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	09 - 09	
				Transportation Commodity															
01	956597	78523		GOLDEN TRIANGLE S			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	15 - 15	
				Transportation Commodity															

Date Received *7/10/11*

INVOICE APPROVAL

Initials Date Function
[Signature] *7/10/11* Verify
[Signature] *7/10/11* Review
[Signature] *7/10/11* Approve
Par Number - If Applicable

Invoice Sub-Total Amount 750,186 20,630.17

Invoice Total Amount: 750,186 20,630.17

01907702320200

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33601

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: July 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$20,630.17
Invoice Identifier: 000332082
Account Number: 52002364
Net Due Date: 07/20/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	163884	62248		BAY GAS (REC) STOR	2939	16240		GAINESVILLE-DEERH			COT	0.0256	0.0019	0.0000	0.0275	1,000	27.50	23 - 23	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CI	2939	16240		GAINESVILLE-DEERH			COT	0.0256	0.0019	0.0000	0.0275	2,000	55.00	21 - 21	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH			COT	0.0256	0.0019	0.0000	0.0275	2,808	77.22	07 - 07	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0256	0.0019	0.0000	0.0275	44,880	1,234.20	01 - 30	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	9,458	260.10	23 - 23	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0256	0.0019	0.0000	0.0275	30,000	825.00	07 - 09	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0256	0.0019	0.0000	0.0275	7,500	206.25	10 - 10	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0256	0.0019	0.0000	0.0275	20,000	550.00	14 - 14	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0256	0.0019	0.0000	0.0275	26,886	739.37	15 - 15	

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Page 2 of 35

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number.
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
702 NORTH FRANKLIN STREET Houston TX 77216-3142 Contact Name:
TAMPA FL 33601 Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: July 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$20,630.17
Invoice Identifier: 000332082
Account Number: 52002364
Net Due Date: 07/20/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date End Tran Date
				Transportation Commodity														
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0256	0.0019	0.0000	0.0275	15,552	427.68	17 - 17
				Transportation Commodity														
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0256	0.0019	0.0000	0.0275	14,000	385.00	18 - 19
				Transportation Commodity														
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0256	0.0019	0.0000	0.0275	14,636	402.49	20 - 20
				Transportation Commodity														
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0256	0.0019	0.0000	0.0275	6,446	177.27	21 - 21
				Transportation Commodity														
01		0			3051	16198		PGS-LAKELAND NOR			COT	0.0256	0.0019	0.0000	0.0275	7,744	212.86	01 - 02
				Transportation Commodity														
01	163884	62248		BAY GAS (REC) STOR	3104	16237		TALLAHASSEE-WEST			COT	0.0256	0.0019	0.0000	0.0275	7,500	206.25	21 - 21
				Transportation Commodity														
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0256	0.0019	0.0000	0.0275	2,000	55.00	17 - 17
				Transportation Commodity														
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0256	0.0019	0.0000	0.0275	5,000	137.50	22 - 22

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Page 3 of 35

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

139

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33601

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: July 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$20,630.17
Invoice Identifier: 000332082
Account Number: 52002364
Net Due Date: 07/20/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3104	16237		TALLAHASSEE-WEST			COT	0.0256	0.0019	0.0000	0.0275	8,000	220.00	24 - 27	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3200	16266		CITRUS WORLD-LAKE			COT	0.0256	0.0019	0.0000	0.0275	500	13.75	21 - 21	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	25,611	704.30	01 - 03	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	25,614	704.39	04 - 06	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	8,537	234.77	07 - 07	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	8,538	234.80	08 - 08	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	42,685	1,173.84	09 - 13	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	6,221	171.08	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 4 of 35

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

140

114



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET

Houston TX 77216-3142

TAMPA FL 33601

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: July 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$20,630.17
Invoice Identifier: 000332082
Account Number: 52002364
Net Due Date: 07/20/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	8,537	234.77	15 - 15	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	7,262	199.71	16 - 16	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	6,318	173.75	17 - 17	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	17,076	469.59	18 - 19	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	2,846	78.27	20 - 20	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	7,627	209.74	21 - 21	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	5,959	163.87	22 - 22	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	7,303	200.83	23 - 23	

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Page 5 of 35

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

141

115



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33601

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: July 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$20,630.17
Invoice Identifier: 000332082
Account Number: 52002364
Net Due Date: 07/20/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	4,969	136.65	24 - 24	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	2,962	81.46	25 - 26	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	4,492	123.53	27 - 27	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	25,371	697.70	28 - 30	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	61565	53371		FPL LAUDERDALE A			COT	0.0256	0.0019	0.0000	0.0275	4,942	135.91	23 - 23	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0256	0.0019	0.0000	0.0275	10,500	288.75	01 - 21	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0256	0.0019	0.0000	0.0275	5,220	143.55	22 - 30	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0256	0.0019	0.0000	0.0275	66,120	1,818.30	01 - 30	

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Page 6 of 35

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

142

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: July 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$20,630.17
Invoice Identifier: 000332082
Account Number: 52002364
Net Due Date: 07/20/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			222204	63052		FPC DEBARY			COT	0.0256	0.0019	0.0000	0.0275	14,928	410.52	25 - 27	
				Transportation Commodity															
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0256	0.0019	0.0000	0.0275	30,000	825.00	04 - 06	
				Transportation Commodity															
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0256	0.0019	0.0000	0.0275	25,000	687.50	13 - 13	
				Transportation Commodity															
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0256	0.0019	0.0000	0.0275	12,000	330.00	14 - 14	
				Transportation Commodity															
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0256	0.0019	0.0000	0.0275	25,000	687.50	16 - 16	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0256	0.0019	0.0000	0.0275	5,000	137.50	14 - 14	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0256	0.0019	0.0000	0.0275	10,000	275.00	15 - 15	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0256	0.0019	0.0000	0.0275	7,500	206.25	16 - 16	

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Page 7 of 35

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

143

117



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Payee: 006924518
Houston TX 77216-3142

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: July 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$20,630.17
Invoice Identifier: 000332082
Account Number: 52002364
Net Due Date: 07/20/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0256	0.0019	0.0000	0.0275	10,000	275.00	21 - 21	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0256	0.0019	0.0000	0.0275	5,032	138.38	22 - 22	
				Transportation Commodity															
01		0			316186	78312		DESOTO CO GENERA			COT	0.0256	0.0019	0.0000	0.0275	5,000	137.50	16 - 16	
				Transportation Commodity															
01		0			316186	78312		DESOTO CO GENERA			COT	0.0256	0.0019	0.0000	0.0275	6,363	174.98	18 - 20	
				Transportation Commodity															
01		0			316186	78312		DESOTO CO GENERA			COT	0.0256	0.0019	0.0000	0.0275	10,000	275.00	21 - 21	
				Transportation Commodity															
01		0			316186	78312		DESOTO CO GENERA			COT	0.0256	0.0019	0.0000	0.0275	10,208	280.72	22 - 22	
				Transportation Commodity															
01		0			316186	78312		DESOTO CO GENERA			COT	0.0256	0.0019	0.0000	0.0275	14,794	406.84	23 - 23	
				Transportation Commodity															
01		0			316186	78312		DESOTO CO GENERA			COT	0.0256	0.0019	0.0000	0.0275	12,396	340.89	24 - 24	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 8 of 35

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33601

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: July 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$20,630.17
Invoice Identifier: 000332082
Account Number: 52002364
Net Due Date: 07/20/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	1177337	78530		SUWANNEE - PROGR			COT	0.0256	0.0019	0.0000	0.0275	9,000	247.50	15 - 15	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	1177337	78530		SUWANNEE - PROGR			COT	0.0256	0.0019	0.0000	0.0275	7,000	192.50	22 - 22	
				Transportation Commodity															
01		0			1177337	78530		SUWANNEE - PROGR			COT	0.0256	0.0019	0.0000	0.0275	345	9.49	16 - 16	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN		0					COT	0.0256	0.0019	0.0000	0.0275	0	0.00	21 - 21	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE		0					COT	0.0256	0.0019	0.0000	0.0275	0	0.00	17 - 17	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT		0					COT	0.0256	0.0019	0.0000	0.0275	0	0.00	04 - 06	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT		0					COT	0.0256	0.0019	0.0000	0.0275	0	0.00	07 - 07	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT		0					COT	0.0256	0.0019	0.0000	0.0275	0	0.00	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

145

119



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Wire 7/20/11

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
SANDRA RUEDE Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
702 NORTH FRANKLIN STREET Houston TX 77216-3142 Contact Name:
TAMPA FL 33601 Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: July 10, 2011 Invoice Total Amount: **-\$3,781.55**
Svc Req: 006922736 Sup Doc Ind: IMBL Invoice Identifier: 000332115
Svc Req K: 5064 Charge Indicator: BILL ON DELIVERY Account Number: 52002364
Svc CD: DPOA Prev Inv ID: Net Due Date: 07/20/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0256	0.0019	0.0000	0.0275	(137,511)	-3,781.55	01 - 01	

Transportation Commodity

Invoice Sub-Total Amount (137,511) -3,781.55

Invoice Total Amount: (137,511) -3,781.55

Date Received *7/10/11*

INVOICE APPROVAL

Initials Date Function

[Signature] *7/10/11* Verify

[Signature] *7/10/11* Review

[Signature] *7/10/11* Approve

Par Number - If Applicable

019000023202000

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 1 of 1

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

146

120



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Wire Hdr

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33601

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: July 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 105988 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$346.50
Invoice Identifier: 000331990
Account Number: 52002364
Net Due Date: 07/20/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	12,600	346.50	01 - 30	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	01 - 30	
				Transportation Commodity															
Invoice Sub-Total Amount																12,600	346.50		
Invoice Total Amount:																12,600	346.50		

Date Received *7/10/11*
INVOICE APPROVAL
Initials *[Signature]* Date *7/10/11* Function *Verify*
RE *7/10/11* Review *Approve*
Par Number - If Applicable

51908002320200

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 1 of 35

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

147

121



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Wire 7/20/11

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Houston TX 77216-3142 Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: July 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 101924 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$4,307.96
Invoice Identifier: 000332192
Account Number: 52002364
Net Due Date: 07/20/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

LT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01	163854	62248		BAY GAS (REC) STOR			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	14 - 14	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FGT			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	16 - 16	
				Transportation Commodity															
01	254034	71414		WILLIAMS PLANT			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	22 - 22	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	15 - 23	
				Transportation Commodity															

Date Received *7/11/11*

INVOICE APPROVAL

Initials *7/11/11* Function *7/11/11*
7/11/11 Verify
7/11/11 Review
7/11/11 Approve
 Par Number - If Applicable

Invoice Sub-Total Amount 156,652 4,307.96
 Invoice Total Amount: 156,652 4,307.96

019080023202000

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: AUGUST 22, 2011

148

132



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmt D/T:

Remit Addr: P.O. BOX 203142

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Payee: Houston TX 77216-3142
006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: July 10, 2011

Svc Req: 006922736 Sup Doc Ind: IMBL

Svc Req K: 101924 Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$4,307.06

Invoice Identifier: 000332192

Account Number: 52002364

Net Due Date: 07/20/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			2939	16240		GAINESVILLE-DEERH			COT	0.0256	0.0019	0.0000	0.0275	4,000	110.00	14 - 14	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0256	0.0019	0.0000	0.0275	8,114	223.14	15 - 15	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0256	0.0019	0.0000	0.0275	9,748	268.07	17 - 17	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0256	0.0019	0.0000	0.0275	15,386	423.12	21 - 21	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0256	0.0019	0.0000	0.0275	5,000	137.50	23 - 23	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	90297	57345		HARDEE POWER PAR			COT	0.0256	0.0019	0.0000	0.0275	4,921	135.33	23 - 23	
				Transportation Commodity															
01		0			222204	63052		FPC DEBARY			COT	0.0256	0.0019	0.0000	0.0275	14,157	389.32	22 - 22	
				Transportation Commodity															
01		0			222204	63052		FPC DEBARY			COT	0.0256	0.0019	0.0000	0.0275	4,840	133.10	25 - 25	
				Transportation Commodity															
01		0			222204	63052		FPC DEBARY			COT	0.0256	0.0019	0.0000	0.0275	5,024	138.16	27 - 27	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

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123



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: Payee's Bank Account Number
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: July 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$4,307.96
Invoice Identifier: 000332192
Account Number: 52002364
Net Due Date: 07/20/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		292526	78138		MIDULLA GENERATIO			COT	0.0256	0.0019	0.0000	0.0275	8,000	220.00	14 - 14	
				Transportation Commodity															
01			0		295310	78155		RELIANT HOLOPAW			COT	0.0256	0.0019	0.0000	0.0275	10,000	275.00	23 - 23	
				Transportation Commodity															
01			0		316186	78312		DESOTO CO GENERA			COT	0.0256	0.0019	0.0000	0.0275	23,637	650.02	18 - 20	
				Transportation Commodity															
01			0		316186	78312		DESOTO CO GENERA			COT	0.0256	0.0019	0.0000	0.0275	4,522	124.36	22 - 22	
				Transportation Commodity															
01			0		316186	78312		DESOTO CO GENERA			COT	0.0256	0.0019	0.0000	0.0275	78	2.15	23 - 23	
				Transportation Commodity															
01			0		316186	78312		DESOTO CO GENERA			COT	0.0256	0.0019	0.0000	0.0275	868	23.87	24 - 24	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	1177337	78530		SUWANNEE - PROGRI			COT	0.0256	0.0019	0.0000	0.0275	11,000	302.50	15 - 15	
				Transportation Commodity															
01			0		1177337	78530		SUWANNEE - PROGRI			COT	0.0256	0.0019	0.0000	0.0275	8,000	220.00	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

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12/1



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: July 10, 2011

Svc Req: 006922736 Sup Doc Ind: IMBL

Svc Req K: 101924 Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$4,307.86

Invoice Identifier: 000332192

Account Number: 52002364

Net Due Date: 07/20/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			1177337	78530		SUWANNEE - PROGRI			COT	0.0256	0.0019	0.0000	0.0275	19,357	532.32	16 - 16	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	15 - 15	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	16 - 20	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	21 - 23	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	25 - 27	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	22 - 22	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	16 - 16	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	17 - 17	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

151

125



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Wire 7/26/11

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Houston TX 77216-3142
Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: July 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 110009 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$852.47
Invoice Identifier: 000332191
Account Number: 52002364
Net Due Date: 07/20/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	163884	62248		BAY GAS (REC) STOR	61565	53371		FPL LAUDERDALE A			COT	0.0256	0.0019	0.0000	0.0275	8,999	247.47	23 - 23	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	1177337	78530		SUWANNEE - PROGRI			COT	0.0256	0.0019	0.0000	0.0275	17,000	467.50	14 - 14	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	1177337	78530		SUWANNEE - PROGRI			COT	0.0256	0.0019	0.0000	0.0275	5,000	137.50	22 - 22	
				Transportation Commodity															

Invoice Sub-Total Amount 30,999 852.47
Invoice Total Amount: 30,999 852.47

Date Received *7/26/11*
INVOICE APPROVAL
Initials *[Signature]* Date *7/26/11* Function *Verify*
[Signature] *7/26/11* Review
[Signature] *7/26/11* Approve
Per Number * If Applicable

019080023202000

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 28 of 35

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

152

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Wire Transfer

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 111559
Svc CD: FTS-1

Invoice Date: July 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$323.04
Invoice Identifier: 000332206
Account Number: 52002364
Net Due Date: 07/20/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	23 - 23	
				Transportation Commodity															

Invoice Sub-Total Amount 11,747 323.04
Invoice Total Amount: 11,747 323.04

Date Received *7/11/11*

INVOICE APPROVAL

Initials Date Function

[Signature] *7/11/11* Verify

[Signature] *7/11/11* Review

[Signature] *7/11/11* Approve

Par Number - If Applicable

019000023202000

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmnt D/T:

Remit Addr: P.O. BOX 203142

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Payee: Houston TX 77216-3142
006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: July 10, 2011

Svc Req: 006922736 Sup Doc Ind: IMBL

Svc Req K: 111559 Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$323.04

Invoice Identifier: 000332206

Account Number: 52002364

Net Due Date: 07/20/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0256	0.0019	0.0000	0.0275	2,481	68.23	21 - 21	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	61565	53371		FPL LAUDERDALE A			COT	0.0256	0.0019	0.0000	0.0275	5,679	156.17	23 - 23	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0256	0.0019	0.0000	0.0275	3,459	95.12	22 - 22	
				Transportation Commodity															
01		0			316186	78312		DESOTO CO GENERA			COT	0.0256	0.0019	0.0000	0.0275	128	3.52	23 - 23	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN		0					COT	0.0256	0.0019	0.0000	0.0275	0	0.00	21 - 21	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION		0					COT	0.0256	0.0019	0.0000	0.0275	0	0.00	21 - 21	
				Transportation Commodity															
01	50026	23059		TRUNKLINE-MANCHE:		0					COT	0.0256	0.0019	0.0000	0.0275	0	0.00	21 - 21	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY		0					COT	0.0256	0.0019	0.0000	0.0275	0	0.00	21 - 21	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY		0					COT	0.0256	0.0019	0.0000	0.0275	0	0.00	22 - 22	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 34 of 35

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

154

128



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: July 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$6,715.07
Invoice Identifier: 000332102
Account Number: 52002364
Net Due Date: 07/20/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	254034	71414		WILLIAMS PLANT			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	30 - 30	
				Transportation Commodity															
01	255278	71441		MBPP OUTLET FGT			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	01 - 03	
				Transportation Commodity															
01	255278	71441		MBPP OUTLET FGT			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	04 - 04	
				Transportation Commodity															
01	255278	71441		MBPP OUTLET FGT			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	05 - 29	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	01 - 30	
				Transportation Commodity															

Date Received: *[Signature]*
INVOICE APPROVAL
 Initials Date Function
[Signature] *[Date]* Verify
[Signature] *[Date]* Review
[Signature] *[Date]* Approve
 Par Number - If Applicable

Invoice Sub-Total Amount 722,048 6,715.07
Invoice Total Amount: 722,048 6,715.07

019000023202002

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: AUGUST 22, 2011

155

129



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: July 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$6,715.07
Invoice Identifier: 000332102
Account Number: 52002364
Net Due Date: 07/20/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0074	0.0019	0.0000	0.0093	18,720	174.10	01 - 09	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0074	0.0019	0.0000	0.0093	5,050	46.97	10 - 14	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0074	0.0019	0.0000	0.0093	47,100	438.03	15 - 29	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0074	0.0019	0.0000	0.0093	3,640	33.85	30 - 30	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0074	0.0019	0.0000	0.0093	7,200	66.96	01 - 30	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0074	0.0019	0.0000	0.0093	8,712	81.02	01 - 03	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0074	0.0019	0.0000	0.0093	2,721	25.31	04 - 04	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0074	0.0019	0.0000	0.0093	31,944	297.08	05 - 15	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0074	0.0019	0.0000	0.0093	10,180	94.67	16 - 19	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 19 of 35

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

156

130



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: July 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$8,715.07
Invoice Identifier: 000332102
Account Number: 52002364
Net Due Date: 07/20/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0074	0.0019	0.0000	0.0093	848	7.89	20 - 20	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0074	0.0019	0.0000	0.0093	10,180	94.67	21 - 24	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0074	0.0019	0.0000	0.0093	544	5.06	29 - 29	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0074	0.0019	0.0000	0.0093	1,272	11.83	30 - 30	
				Transportation Commodity															
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0074	0.0019	0.0000	0.0093	2,800	26.04	01 - 14	
				Transportation Commodity															
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0074	0.0019	0.0000	0.0093	2,720	25.30	15 - 30	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0074	0.0019	0.0000	0.0093	1,000	9.30	22 - 22	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0074	0.0019	0.0000	0.0093	33,120	308.02	01 - 09	

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Page 20 of 35

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: AUGUST 22, 2011

157

131



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: July 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$6,715.07
Invoice Identifier: 000332102
Account Number: 52002364
Net Due Date: 07/20/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0074	0.0019	0.0000	0.0093	27,500	255.75	10 - 19	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0074	0.0019	0.0000	0.0093	9,114	84.76	20 - 20	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0074	0.0019	0.0000	0.0093	2,750	25.58	21 - 21	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0074	0.0019	0.0000	0.0093	1,955	18.18	22 - 22	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0074	0.0019	0.0000	0.0093	5,500	51.15	23 - 24	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0074	0.0019	0.0000	0.0093	38,250	355.73	25 - 27	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0074	0.0019	0.0000	0.0093	10,043	93.40	28 - 28	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0074	0.0019	0.0000	0.0093	5,500	51.15	29 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 21 of 35

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

158

132



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Payee: 006924518
Houston TX 77216-3142

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: July 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$6,715.07
Invoice Identifier: 000332102
Account Number: 52002364
Net Due Date: 07/20/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3053	16199		CUC-PLANT CITY/FGT			COT	0.0074	0.0019	0.0000	0.0093	9,800	91.14	01 - 14	
				Transportation Commodity															
01			0		3053	16199		CUC-PLANT CITY/FGT			COT	0.0074	0.0019	0.0000	0.0093	4,200	39.06	15 - 21	
				Transportation Commodity															
01			0		3053	16199		CUC-PLANT CITY/FGT			COT	0.0074	0.0019	0.0000	0.0093	800	7.44	22 - 22	
				Transportation Commodity															
01			0		3053	16199		CUC-PLANT CITY/FGT			COT	0.0074	0.0019	0.0000	0.0093	4,800	44.64	23 - 30	
				Transportation Commodity															
01			0		3083	16155		PGS-UMATILLA			COT	0.0074	0.0019	0.0000	0.0093	75,000	697.50	01 - 30	
				Transportation Commodity															
01			0		3104	16237		TALLAHASSEE-WEST			COT	0.0074	0.0019	0.0000	0.0093	10,000	93.00	10 - 14	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0074	0.0019	0.0000	0.0093	88,468	822.75	01 - 17	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0074	0.0019	0.0000	0.0093	1,092	10.16	18 - 20	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 22 of 35

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: July 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$6,715.07
Invoice Identifier: 000332102
Account Number: 52002364
Net Due Date: 07/20/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0074	0.0019	0.0000	0.0093	10,408	96.79	21 - 22	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0074	0.0019	0.0000	0.0093	10,410	96.81	23 - 24	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0074	0.0019	0.0000	0.0093	5,206	48.42	29 - 29	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0074	0.0019	0.0000	0.0093	16,500	153.45	01 - 30	
				Transportation Commodity															
01		0			126997	60923		CUC-BARTOW B/FGT			COT	0.0074	0.0019	0.0000	0.0093	12,000	111.60	25 - 30	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0074	0.0019	0.0000	0.0093	133,000	1,236.90	01 - 19	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0074	0.0019	0.0000	0.0093	2,333	21.70	20 - 20	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0074	0.0019	0.0000	0.0093	28,000	260.40	21 - 24	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
702 NORTH FRANKLIN STREET Houston TX 77216-3142 Contact Name:
TAMPA FL 33601 Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: July 10, 2011 Invoice Total Amount: \$6,715.07
Svc Req: 006922736 Sup Doc Ind: IMBL Invoice Identifier: 000332102
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY Account Number: 52002364
Svc CD: FTS-2 Prev Inv ID: Net Due Date: 07/20/2011

Begin Transaction Date: June 01, 2011

End Transaction Date: June 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0074	0.0019	0.0000	0.0093	8,247	76.70	25 - 27	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0074	0.0019	0.0000	0.0093	4,529	42.12	28 - 28	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0074	0.0019	0.0000	0.0093	7,000	65.10	29 - 29	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0074	0.0019	0.0000	0.0093	1,297	12.06	30 - 30	
				Transportation Commodity															
01		0			316186	78312		DESOTO CO GENERA			COT	0.0074	0.0019	0.0000	0.0093	595	5.53	22 - 22	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	01 - 27	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	28 - 28	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	29 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

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ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR June 2011

H:\GAS_ACCT\PGA\Accrued El Paso Charges\[Accrued El Paso Charges,2011.xlsx]June11Est

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	1,664	\$4.49000	\$7,471.36
2		ACTUAL	1,664	\$4.49000	\$7,471.36
3		DIFFERENCE	0		\$0.00
4	COMMODITY-PIPELINE	ACCRUED	155,924	\$0.06790	\$10,587.24
5		ACTUAL	155,924	\$0.06790	\$10,587.24
6		DIFFERENCE	0		\$0.00
7	DEMAND	ACCRUED	491,765	\$0.42566	\$209,325.84
8		ACTUAL	491,765	\$0.42566	\$209,325.84
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	649,353		\$227,384.44
14		ACTUAL	649,353		\$227,384.44
15		DIFFERENCE	0		\$0.00

Billing Summary - Agent Level

INV4001

BILLING AGENT:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
ATTN: ED ELLIOTT
702 NORTH FRANKLIN STREET
PLAZA 7
TAMPA, FL 33602-0000

Month: JUN
Year: 2011
Invoice : 201106-002-006922736
Invoice Date: 07/10/2011

Shipper Name	Shipper ID	Amount
Peoples Gas System, A Div.Of Tampa Elect	006922736	\$ 227,384.44
Total		\$ 227,384.44

Please pay this amount by 07/20/2011 \$ 227,384.44

Remittance Address:

Date Received 7/11/11

INVOICE APPROVAL

Initials	Date	Function
<u>CE</u>	<u>7/11/11</u>	Verify
<u>WE</u>	<u>7/12/11</u>	Review
		Approve

Par Number - If Applicable

019000023202000

Reservation Charges

INV4004

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: JUN
Year: 2011

Contract: FSNG87

ALL Volumes in DTH

Service Type	Contract Quantity	Rate	Amount
RESERVATION FT	35,992	\$12.77000	\$ 459,617.84
Total FT Reservation	35,992		\$ 459,617.84
Debits or Credits			
TRANSPORTATION C/R CREDIT	(19,600)	\$12.77000	\$ (250,292.00)
Total Debits or Credits	(19,600)		\$ (250,292.00)
Net FT Reservation Charges			<u>\$ 209,325.84</u>
Net Reservation Charges			<u>\$ 209,325.84</u>

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Commodity Charges - By Service Types

INV4007

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: JUN
Year: 2011

Contract: FSNG87

Service Type:
STANDARD FIRM

Transportation Commodity Charges:

Non-Pathed	Receipt Zone	Delivery Zone	Quantity	Rate	Amount
	0	3	155,924	\$ 0.06600	\$ 10,290.98
Total Commodity			155,924		\$ 10,290.98

Transportation Surcharges:

Non-Pathed	Quantity	Rate	Amount
SCRM	155,924	\$ 0.00000	\$ 0.00
ACA	155,924	\$ 0.00190	\$ 296.26
Total Surcharges			\$ 296.26

Total Commodity & Surcharges	\$ 10,587.24
------------------------------	--------------

Cash Out Calculations

INV4032

Customer:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: JUN
Year: 2011

A. Rates:

Index Price	High Price	Low Price
\$ 4.49	\$ 4.83	\$ 4.34

B. Imbalance Percentage:

Type	Net Receipts	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
Actual Imbalance Per	154,260	155,924	0	0	0	(1,664)	1.07870	0
Estimated Imbalance	149,118	154,482	0	0	0	(5,364)	3.59715	0

* Actual receipts and deliveries exclude related pool transactions

C. Cashout Tier:

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	1,664	4.490	100.000	4.49	7,471.36
Total	1.00000	1,664				7,471.36

line - 1

D. Contract Imbalance:

Shipper	Contract ID	Net Receipts	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	154,260	155,924	(1,664)	0	0
PEOPLES GAS SYS	PSNG11188	0	0	0	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		154,260	155,924		0	0
Less Pool Transaction		0	0			
Net		154,260	155,924	(1,664)		

Version:1.8

PAGE 1

07/09/2011

08:47 PM

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

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ACTUAL/ACCRUAL RECONCILIATION
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DTH'S

FOR June 2011

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges\{Accrued Gulfstream Charges,2011.xlsx\JL

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(4,975)	5.04500	(\$25,098.88)
2		ACTUAL	(8,889)	4.89180	(\$43,483.24)
3		DIFFERENCE	(3,914)		(\$18,384.36)
4	COMM.-P/L-FT	ACCRUED	398,055	0.02186	\$8,702.88
5		ACTUAL	398,055	0.02186	\$8,702.88
6		DIFFERENCE	0		\$0.00
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	398,055		\$8,702.88
14		ACTUAL	398,055		\$8,702.88
15		DIFFERENCE	0		\$0.00
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,080,000	0.55740	\$601,995.00
20		ACTUAL	1,080,000	0.55740	\$601,995.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,473,080		\$585,599.00
23		ACTUAL	1,469,166		\$567,214.64
24		DIFFERENCE	(3,914)		(\$18,384.36)

Invoice Detail Statement - Final

Invoice Identifier: 111423		Accounting Period: Jun, 2011								
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736		Service Requester Contract Number: 9000126								
		Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736								
Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	JP/FPL			06/25/2011 06/27/2011	8,000	0.02190	197.10
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	WILLIAMS BASE/SYSTEM			06/30/2011 06/30/2011	4.888	0.02190	107.05
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	JP (BASE)/SYSTEM			06/30/2011 06/30/2011	4.888	0.02190	107.05
1.00020	129 Reservation Volume (RES 0.55720) 10720 5721 (Price Tier: 1)		9000020 Peoples - Reunion GZN1/1				06/01/2011 06/30/2011	1,050,000	0.55720	585,060.00

Contract Total Amount: 1,447,055Dth \$593,755.48

Date Received: 2/2/11

INVOICE APPROVAL

Initials	Date	Function
[Signature]	7/7/11	Verify
[Signature]	7/14/11	Review
[Signature]		Approve

Par Number - If Applicable

019000023202056

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

Invoice Detail Statement - Final

Invoice Identifier: 111423
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602
 mkonti@tecoenergy.com

Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Accounting Period: Jun, 2011
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 07/10/2011
 Net Due Date: 07/20/2011
 Contact Name/Phone:
 Contact E-mail:

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth GZN1/1	8205219 CFG - Baseball City GZN1/1	SEQ BASE			06/01/2011 06/30/2011	168	0.02190	3.60
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth GZN1/1	9000041 Peoples - Combee Road GZN1/1	SEQ BASE			06/01/2011 06/30/2011	53,868	0.02190	1,179.70
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth GZN1/1	9000020 Peoples - Reunion GZN1/1	SEQ BASE			06/03/2011 06/30/2011	56,000	0.02190	1,226.40
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQ BASE			06/03/2011 06/30/2011	52,068	0.02190	1,140.36
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205177 Gulfsouth	9000041 Peoples - Combee Road	SEQ /SYSTEM			06/04/2011 06/06/2011	17,600	0.02190	385.44

Run Date/Time: 7/7/2011 14:25:50
 Report Number: 1-1516

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-CU
 MONTHLY PGA
 FILED: AUGUST 22, 2011

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Invoice Detail Statement - Final

Invoice Identifier: 111423
 Accounting Period: Jun, 2011
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205177 Gulfsouth GZN1/1 9002960 Coden - TGPL IN GZN1/1 9002960 Coden - TGPL IN GZN1/1 9002960 Coden - TGPL IN GZN1/1 9002960 Coden - TGPL IN GZN1/1 8205177 Gulfsouth GZN1/1 8205171	GZN1/1 9000541 Peoples - Vandolah GZN1/1 9002020 Peoples - Bayside GZN1/1 9002020 Peoples - Bayside GZN1/1 9004162 Bartow Plant GZN1/1 8205201 FPC - Hines GZN1/1 9000040	SEQ /RRI SEQ ID2/TEC 63424 TMV 63401/TEC 63400 SEQ ID2/FPC 63424 SEQ/FPC ID WILLIAMS BASE/SYSTEM			06/05/2011 06/06/2011 06/14/2011 06/14/2011 06/14/2011 06/14/2011 06/14/2011 06/15/2011 06/15/2011 06/18/2011	8,393 17,237 7,050 4,000 19,235 14.664	0.02190 0.02190 0.02190 0.02190 0.02190 0.02190 0.02190 0.02190 0.02190 0.02190	183.81 377.49 154.40 87.60 421.25 321.15

Run Date/Time: 7/7/2011 14:25:50
 Report Number: 1-1516

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: AUGUST 22, 2011

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Invoice Detail Statement - Final

Invoice Identifier: 111423
 Accounting Period: Jun, 2011
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Peoples - S. Hills				06/20/2011			
1.00012	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	BP/FPL INTRA			06/23/2011	28.000	0.02190	613.20
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FP&L Martin Plant				06/23/2011			
1.00013	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9001744	JP/FPL			06/24/2011	9.775	0.02190	214.07
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DEFS Mobile Bay	FP&L Martin Plant				06/24/2011			
1.00014	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	TMV/FPL			06/24/2011	39.491	0.02190	864.85
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FP&L Martin Plant				06/27/2011			
1.00015	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9001744	CHEVRON/FPL			06/24/2011	33.135	0.02190	725.64
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DEFS Mobile Bay	FP&L Martin Plant				06/27/2011			
1.00016	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9001744	CHEVRON/FPL			06/25/2011	17.595	0.02190	385.32
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	FP&L Martin Plant				06/27/2011			
	(Price Tier: 1)	GZN1/1	GZN1/1							

Run Date/Time: 7/7/2011 14:25:50
 Report Number: 1-1516

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: AUGUST 22, 2011

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Invoice Detail Statement - Final

Invoice Identifier: 111423
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602
 mkconti@tecoenergy.com
 Service Code: FT
 Rate Schedule Description: FIRM TRANSPORTATION 6%

Accounting Period: Jun, 2011
 Service Requester Contract Number: 9111520
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 07/10/2011
 Net Due Date: 07/20/2011
 Contact Name/Phone:
 Contact E-mail:

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	9002960 Codon - TGPL IN GZN1/1	9002020 Peoples - Bayside GZN1/1	SEQ ID2/TEC 63400			06/14/2011 06/14/2011	1.000	0.00740	7.40
2.00002	129 Reservation Volume (RES 0.56450) (Price Tier: 1)		8205217 CFG - Clear Springs GZN1/1		114564701 9000107/CENTRAL FLORIDA		06/01/2011 06/30/2011	30,000	0.56450	16,935.00

Contract Total Amount: 31,000Dth \$16,942.40

Date Received: 7/7/11
 INVOICE APPROVAL
 [Signature] Date: 7/10/11 Function: Verify
 [Signature] Date: 7/10/11 Function: Review
 [Signature] Date: 7/10/11 Function: Approve
 Par Number - If Applicable

019070023202000

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Invoice Detail Statement - Final

Invoice Identifier: 111423
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602
 mkconti@tecoenergy.com

Service Code: OT
 Rate Schedule Description: CLC

Accounting Period: Jun, 2011
 Service Requester Contract Number: 9000386
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 07/10/2011
 Net Due Date: 07/20/2011
 Contact Name/Phone:
 Contact E-mail:

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	822 Cashout Majority BUY (MJB 4.72985) (Price Tier: 1)	GZN1/1					05/31/2011 05/31/2011	(4,321)	4.72985	(20,437.68)
Contract Total Amount:								(4,321)Dth		(\$20,437.68)

Date Received: 7/2/11

INVOICE APPROVAL

Initials Date Function

Verify

Review

Approve

Par Number - If Applicable

019000023202000

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: AUGUST 22, 2011

173

147

Invoice Detail Statement - Final

Invoice Identifier: 111423
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922738
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602
 miconiti@tecoenergy.com
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Jun, 2011
 Service Requester Contract Number: 9000028
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 07/10/2011
 Net Due Date: 07/20/2011
 Contact Name/Phone:
 Contact E-mail:

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	824 Cashout Buy (BCB 5.04500) (Price Tier: 1)		GZN1/1				06/01/2011 06/30/2011	(4.568)	5.04500	(23,045.56)
Contract Total Amount:								(4.568)Dth		(\$23,045.56)

7/7/11

Date Received	7/7/11
INVOICE APPROVAL	
Initials	Signature
Function	Verify
Review	Approve
Par Number - If Applicable	

01 90000 23202002

PEOPLES GAS SYSTEM

06-Jul-11

PAYABLE-RECONCILIATION

FOR June 2011
IN Therms

(A)		(B)	(C)	(D)	(E)
<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	ACCRUAL	June'11	5,778	0.70246	\$4,058.84
2	ACTUAL	June'11	5,778	0.70246	\$4,058.84
3	GRAND TOTAL	ACCRUAL	June'11	5,778	\$4,058.84
4	GRAND TOTAL	ACTUAL	June'11	5,778	\$4,058.84
5	GRAND TOTAL	DIFFERENCE	June'11	0	\$0.00

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA, FL 33601-2562

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jun 22 2011

SERVICE ADDRESS:

CUSTOMER NAME		ACCOUNT NUMBER		SERVICE THROUGH		CURRENT CHARGES		TOTAL AMOUNT NOW	
PEOPLES GAS				15 2011		Jul 14 2011		\$4,058.84	
PREVIOUS STATEMENT		PAYMENTS		ADJUSTMENTS		OTHER		TOTAL PAST DUE	
BALANCE								AMOUNT	
\$3,701.32		-\$3,701.32		\$0.00		\$0.00		\$4,058.84	
METER READING INFORMATION									
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	CURRENT PERIOD ACCOUNT ACTIVITY		
GS	8457280	05/17/11-06/15/11	29	62670	56892	5778	GAS		
TOTAL GAS USED						5778	4058.84		
CO 1						VENDOR 1007582			
INVOICE									
SP51189-12						DUE 7-1			
UTILITY CONSUMPTION									
GAS This Month		Last Year	No of Days	This Year	No of Days				
		5637	31	5778	29				
Your Timely Payment is Appreciated									

Accrued Jun 11

JUN 27 2011

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: 1

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Jun 15 2011	Jul 14 2011	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$4,058.84	\$4,058.84

For assistance or to provide instructions about your account, check this box and write on the back of this statement. ☐

MAKE CHECKS PAYABLE TO:

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.



4719 1 MB 0.390
PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA, FL 33601-2562

SLVS46625
SU 108P-48047:18
004719



000093305 000111588 000405884 4

150

PEOPLES GAS SYSTEM
COSTS PAYABLE-RECONCILIATION
FOR June 2011
IN DTH'S

06-Jul-11

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	June'11			\$63,247.50
2		ACTUAL	June'11			\$63,247.50
3	GRAND TOTAL	ACCRUAL	June'11			\$63,247.50
4	GRAND TOTAL	ACTUAL	June'11			\$63,247.50
5	GRAND TOTAL	DIFFERENCE	June'11			\$0.00

INVOICE

Invoice Number: 27236
Invoice Date: 6/22/11
Page: 1

Bill To:
Peoples Gas System Engineering P-7 PO Box 2562 Tampa, FL 33601

Customer ID: Peoples

Customer PO	Payment Terms	Sales Rep ID	Due Date
	Net 10 Days		7/2/11

Description	Amount
SR-50 & L-75	
(2) CNG Jumbo Tube Trailers	14,080.00
(1) Portable Safety Regulation Unit with Remote Monitoring	820.00
(2) Trailer Change Outs (5/31/11, 6/13/11)	1,028.00
Equipment Safety Checks	400.00
PG-07507-11 01-90-000-804-03-0000 RWJ <i>[Signature]</i> <i>[Signature]</i>	

Check/Credit Memo No:

Subtotal	16,328.00
Sales Tax	
Total Invoice Amount	16,328.00
Payment/Credit Applied	
TOTAL	16,328.00

JUN 30 2011

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INVOICE

Invoice Number: 27235
Invoice Date: 6/20/11
Page: 1

Bill To:
Peoples Gas System Engineering P-7 PO Box 2562 Tampa, FL 33601

Customer ID: Peoples

Customer PO	Payment Terms	Sales Rep ID	Due Date
	Net 10 Days		6/30/11

Description	Amount
(3) CNG Jumbo Tube Trailers	23,100.00
(1) CNG Jumbo Tube Trailer (Wildwood)	7,700.00
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month	1,100.00
(1) Portable Line Heater/Safety Regulation Unit Set \$725 per month + Remote Monitoring \$120 per month	845.00
1 mmcf/day Compression & Drying	6,930.00
(1) CNG Operator & Vehicle	6,538.00
Administrative Costs	220.00
Safety Checks:	
Wildwood (139 miles) X (2 Safety Checks) at \$1.75 per mile	486.50

PG-07507-11
01-90-000-804-03-00-0
RAZ

[Signature]

JUN 30 2011

Check/Credit Memo No:

Subtotal	46,919.50
Sales Tax	
Total Invoice Amount	46,919.50
Payment/Credit Applied	
TOTAL	46,919.50

PEOPLES GAS SYSTEM

06-Jul-11

COSTS PAYABLE- Reconciliation

FOR June 2011
IN DTH'S

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	June'11			\$61,840.90
2		ACTUAL	June'11			\$61,840.90
3	GRAND TOTAL	ACCRUAL	June'11			\$61,840.90
4	GRAND TOTAL	ACTUAL	June'11			\$61,840.90
5	GRAND TOTAL	DIFFERENCE	June'11			\$0.00

Invoice

JUN 22 2011

Date 06/14/2011
Invoice # 08750

Peoples Gas System
Accounts Payable Dept. SP 77352-09
P.O. Box 2562
Tampa, Fl. 33601

P.O. #SP-77352-12

has delivered 20,342.4 pounds of odorant to your
odorant storage tanks.

Baldwin	11,055.4 @ \$3.04 per lb	\$33,608.42
Main Gate	8,295.5 @ \$3.04 per lb	\$25,218.32
Palatka	991.5 @ \$3.04 per lb	<u>\$3,014.16</u>
Total this Invoice		\$61,840.90

Mercaptans, mixture, liquid, Flammable, N.O.S.
(Butyl Mercaptan, Isopropyl Mercaptan) Class 3, UN 3336
PGII, Flash Point <0 F, Marine Pollutant
Gas Odorant, ERG 2008 Guide #130
In case of emergency call ChemTrek 800-424-9300

Term: Net 30 days

01-90+ 000 - 804-03-00
JUN 16 2011

CK
K

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PEOPLES GAS SYSTEM

05-Aug-11

COSTS PAYABLE-RECONCILIATION

FOR June 2011
IN DTH'S

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	June'11	22,500	1.40000	\$31,500.00
2		ACTUAL	June'11	22,650	1.42616	\$32,302.50
3	GRAND TOTAL	ACCRUAL	June'11	22,500		\$31,500.00
4	GRAND TOTAL	ACTUAL	June'11	22,650		\$32,302.50
5	GRAND TOTAL	DIFFERENCE	June'11	150		\$802.50

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UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Billing Date: 07/12/11

Invoice #: 222

Service Period: THROUGH JUNE 30, 2011

Due Date: 07/26/11

Charge Description	Total Dekalimeters	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	30	<u>\$ 31,500.00</u>

$$750 \times 30 = 22,500 \quad \times \$1.40 = \underline{\underline{31,500}}$$

Date Received		
INVOICE APPROVAL		
Initials	Date	Function
<i>[Signature]</i>	7/12/11	Verify
<i>[Signature]</i>	7/12/11	Review
<i>[Signature]</i>	7/12/11	Approve
Par Number - if Applicable		

JUL 19 2011

01-90-000-804-00-0

157

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 07/12/11

Invoice #: 222

Service Period: THROUGH JUNE 30, 2011

Due Date: 07/26/11

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	150 ✓	\$ 5.35	<u>\$ 802.50</u>

JUL 19 2011

Date Received _____

INVOICE APPROVAL

Initials	Date	Function
<i>[Signature]</i>	<i>1/18/14</i>	Verify
<i>[Signature]</i>	<i>1/18/14</i>	Review
		Approve

Par Number - If Applicable _____

01-90-000-204-02-00-0

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PEOPLES GAS SYSTEM DIV OF TAMPA ELECTRIC
702 N. FRANKLIN ST.
TAMPA FL 33602
Attn: ED ELLIOT
Phone: (813) 228-4941
Fax: (813) 228-4194
E-Mail:

Invoice No: PGA072011139593
Contract No: 32001672
Statement Date: 07/19/2011
Due Date: 07/25/2011

If due date is not a business day then: Next Business Day

Physical Gas - Billing for Gas delivered for the period of Jun-2011

Location: PEOPLES GAS, TECO - PEOPLES GAS

Trans Date	Trans ID	Buy/Sell	Month	Flow Type / Fee Type	UOM	Volume	Rate	Amount
19-Jul-2011	539500	Sell	Jun-2011	Actualized	MMBTU	407	5.0239	\$2,044.73
Amount Due:						407		\$2,044.73
Total Amount Due:						407		\$2,044.73

Notes:

Change to PGA

RRI ENERGY SERVICES, LLC

Wire Instructions:

PEOPLES GAS SYSTEM DIV OF TAMPA ELECTRIC

Wire Instructi

JP MORGAN

NEW YORK N

Routing Numb

Account Numl

Check Instruc

702 N. FRANKLIN ST.

TAMPA FL 33602

$\$2,044.73 +$
 $<46,904.00>$ DUE PGS INV# 367
 $\$44,859.27$ TOTAL DUE PGS

INVOICE APPROVAL

Initial Date
JE *7/22/11*
EW *7/22/11*
ME *7/22/11* Approve
GAR Number: 8-11-11-11-11



Invoice Number: 36675
Invoice Month: 05/ 2011
Invoice Date: June 14, 2011
Invoice Due Date: June 27, 2011
Contract Number PGS-002-2009

INVOICE

Mail To:

Remit To:

Peoples Gas a Division of Tampa Electric Co.
Attn: Ed Elliott - Plaza 7
P.O Box 2562
Tampa FL 33601-2562

Billing Inquiries

Billing Inquiries

Gas Accounting

Fax: 832-357-9344

Ed Elliott - Plaza 7

813-228-4941

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
06/13/2011	63418	GAS FIRM Natural Gas Fixed Sales # 63418 From 31-MAY-11 Through 31-MAY-11	(552)	MMBTU	\$0.0219	201105	\$12.09	USD
06/13/2011	63389	GAS FIRM Natural Gas Fixed Sales # 63389 From 31-MAY-11 Through 31-MAY-11	(551)	MMBTU	\$0.6896	201105	\$379.97	USD
06/13/2011	63390	GAS INTERRUPT Natural Gas Fixed Sales # 63390 From 31-MAY-11 Through 31-MAY-11	(563)	MMBTU	\$4.7299	201105	\$2,662.91	USD
(SALES) SUB TOTAL:			(1,666)	MMBTU			\$3,054.96	
(GAS) SUB TOTAL			(1,666)	MMBTU			\$3,054.96	

TOTAL: \$3,054.96

*Exp. Chg. to 1
PGA*

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
FOR JUNE 2011

11-Jul-11

H:\GAS_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2011..xlsx\Jun11

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	May'11	ACCRUED-Comm.	(123,955)	4.25400	(\$527,304.57)
2	May'11	ACTUAL-Comm.	(123,955)	4.25400	(\$527,304.57)
3	May'11	ACTUAL-Usage	15,855	0.02750	\$436.01
4	Jun'11	ACCRUED-Comm.	(150,306)	4.25400	(\$639,401.72)
5	Jun'11	ACTUAL-Comm.	0	0.00000	\$0.00
6	GRAND TOTAL	ACCRUED-Comm.	(274,261)		(\$1,166,706.29)
7	GRAND TOTAL	ACTUAL-Comm.	(123,955)		(\$527,304.57)
8	GRAND TOTAL	ACTUAL-Usage	15,855		\$436.01
9	GRAND TOTAL	DIFF.-Comm.	150,306 ✓		\$639,401.72 ✓
10	GRAND TOTAL	DIFF.-Usage	15,855 ✓		\$436.01 ✓

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FLORIDA GAS TRANSMISSION COMPANY, LLC
A Southern Union/El Paso Affiliate

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name:	Smt D/T: 07/07/2011 11:02:33 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone:	
Acct Month: 062011	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	FTS-3 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	15,855	0	0	15,855	0	4,760,714	4,914,072	946,149	10,620,935	15,855	0	1.00	
NO NOTICE	(139,810)	0	0	(139,810)	0	0	0	0	0	(139,810)	0	1.00	

*****Charges*****

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
NO NOTICE NETTING Market	15,855	~	0.00	0.0000	0.0275	438.01
NO NOTICE NETTING No Notice	(15,855)	~	0.00	0.0000	0.0000	0.00
CASH-IN-CASH-OUT No Notice	(123,955)	1.00	4.2540	0.0000	0.0000	(527,304.57)
Total Amount:						(526,866.56)

Comm. Total <123,955> db

(+) Due Transporter
(-) Due Shipper

Page 1 of 1

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

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PEOPLES GAS SYSTEM

01-Aug-11

ACTUAL POSITIVE IMBALANCE CASHOUTS FOR June 2011

DUE TO NCTS POOL MANAGERS/MARKETING AGENTS

IN THERMS

DETERMINED IN July 2011

H:\GAS_ACCT\PGA\Cashouts,NCTS\[Cashouts,NCTS for Calendar Year 2011.xlsx.xls]July_June11Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1	1.5	0.45200	\$0.68
2	0.6	0.45200	\$0.27
3	1,456.8	0.45200	\$658.47
4	1,725.4	0.45200	\$779.88
5 TECO Gas Services	1,523.0	0.45200	\$688.40
6 TOTAL	4,707.3		\$2,127.70

PEOPLES GAS SYSTEM

27-Jul-11

ACTUAL POSITIVE IMBALANCE CASHOUTS FOR June 2011
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS

DETERMINED IN July 2011

H:\GAS_ACCT\PGA\Cashouts.ITS\Cashouts.ITS for Calendar Year 2011.xlsx]July11_June11Act

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	309,303.5	0.41196	\$127,419.27

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:
Letter Order Pursuant to
§§ 375.307(a)(7)(i) and (a)(7)(iv)
Gulfstream Natural Gas System, L.L.C.
Docket No. RP11-2078-000

May 17, 2011

Gulfstream Natural Gas System, L.L.C.
2701 North Rocky Point Drive
Suite 1050
Tampa, Florida 33607

Attention: P. Martin Teague, Associate General Counsel

Reference: Annual Transporter's Use Percentage and System Balancing Adjustment

Ladies and Gentlemen:

On April 29, 2011, Gulfstream Natural Gas System, L.L.C. (Gulfstream) filed revised tariff records¹ pursuant to section 23.2 of the General Terms and Conditions (GT&C) of its tariff to reflect the annual adjustment to its Transporter's Use Percentage (TUP). The revised TUP of 2.25% reflects an increase of 0.29% from the currently effective TUP. In addition, Gulfstream filed pursuant to section 23.3 of the GT&C of its tariff to calculate the System Balancing Adjustment (SBA). Gulfstream states it will refund the balance of \$4,881,859 remaining in its SBA account to its shippers. The revised tariff records listed in footnote No. 1 are accepted effective June 1, 2011, as requested.

Public notice of the filing was issued on May 3, 2011. Interventions and protests were due as provided in section 154.210 of the Commission's regulations (18 C.F.R. 154.210 (2010)). Pursuant to Rule 214 (18 C.F.R. § 385.214 (2010)), all timely filed motions to intervene and any unopposed motion to intervene out-of-time filed before the issuance date of this order are granted. Granting late intervention at this stage of the

¹ 3., Statement of Additional Charges and Surcharges, 1.0.0, to Gulfstream Database 1, FERC NGA Gas Tariff.

Docket No. RP11-2078-000

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proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

This acceptance for filing shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against your company.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date this order issues, pursuant to 18 C.F.R. § 385.713 (2010).

Sincerely,

Nils Nichols, Director
Division of Pipeline Regulation

GULFSTREAM NATURAL GAS SYSTEM, L.L.C.

ALLOCATION OF SYSTEM BALANCE ADJUSTMENT ACCOUNT BALANCE
FOR 12 MONTHS ENDED JANUARY 31, 2011

LINE NO.	CUSTOMER	TOTAL VOLUME (A) 1/	CUSTOMER % OF TOTAL (B)	SYSTEM BALANCE QUANTITY DEFERRAL REFUND (in dollars) (C) 2/
1		77,704	0.02%	876
2		13,530,126	3.12%	152,540
3		4,353,696	1.01%	49,084
4		99,481	0.02%	1,122
5		42,697	0.01%	481
6		2,790,531	0.64%	31,461
7		245,913,307	56.79%	2,772,458
8		71,081	0.02%	801
9		2,830,245	0.65%	31,909
10		99,878	0.02%	1,126
11		8,410,666	1.94%	94,823
12		400,126	0.09%	4,511
13		1,427,006	0.33%	16,088
14		7,776,771	1.80%	87,676
15		113,943,252	26.31%	1,284,610
16		300,181	0.07%	3,384
17		10,590,633	2.45%	119,400
18		183,322	0.04%	2,067
19		258,545	0.06%	2,915
20		19,912,218	4.60%	224,493
21		3,000	0.00%	34
22	TOTALS	433,014,466	100.00%	4,881,859

1/ See Appendix B, Page 2 of 2.

2/ See Appendix C, Schedule No. 1, Page 2 of 2.

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GULFSTREAM NATURAL GAS SYSTEM, L.L.C.
P.O. Box 21218
Tulsa, OK 74121-1218
Customer Support 1-866-778-2665

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: AUGUST 22, 2011

CHECK NUMBER	PAY DATE	SUPPLIER NO.	SUPPLIER NAME	TOTAL AMOUNT
	06/22/2011		PEOPLES GAS SYSTEM INC	*****87,676.00
INVOICE NUMBER	INV. DATE	INVOICE DESCRIPTION	NET AMOUNT	
	20110621	SEA REFUND	87,676.00	

THE MICR LINE AREA OF THIS CHECK IS EXTREMELY SENSITIVE TO MAGNETICALLY AND VISUALLY THIN DARK LINES. DARK LINES WITH TOP AND BOTTOM FEEDS AND A HOLE IN THE WATER MARK ON THE BACK.

Williams GULFSTREAM NATURAL GAS SYSTEM, L.L.C.
P.O. Box 21218
Tulsa, OK 74121-1218
Customer Support 1-866-778-2665

PAY TO THE ORDER OF
PEOPLES GAS SYSTEM INC
ED ELLIOTT
702 NORTH FRANKLIN STREET
GGAS1LN9205C-415148
TAMPA, FL 33602
UNITED STATES

DATE 06/22/2011
PAY → \$*****87,676.00
USD

	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Total
Reservation Therms, FTS-1	0	1,768,290	3,423,680	3,946,080	4,267,210	3,387,800	772,800	0	0	0	0	0	
Reservation Rate, Billed	\$0.00000	\$0.05783	\$0.05783	\$0.05783	\$0.05783	\$0.05783	\$0.03773	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
Reservation Charge, Billed	\$0.00	\$102,318.04	\$197,891.41	\$228,300.65	\$246,772.75	\$196,499.98	\$28,162.27	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Reservation Therms, FTS-1	0	1,768,290	3,423,680	3,946,080	4,267,210	3,387,800	772,800	0	0	0	0	0	
Reservation Rate, Settlement	\$0.00000	\$0.04718	\$0.04718	\$0.04718	\$0.04718	\$0.04718	\$0.03773	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
Reservation Charge, Settlement	\$0.00	\$83,475.10	\$161,529.32	\$186,175.11	\$201,326.97	\$160,312.45	\$28,162.27	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Reservation Refund	\$0.00	\$18,842.94	\$36,462.19	\$42,125.54	\$45,445.78	\$36,187.53	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$178,963.38
Usage Therms, FTS-1	0	1,768,290	3,423,680	3,946,080	4,267,210	3,387,800	772,800	0	0	0	0	0	
Usage Rate, Billed	\$0.00000	\$0.00261	\$0.00261	\$0.00261	\$0.00261	\$0.00261	\$0.00261	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
Usage Charge, Billed	\$0.00	\$4,635.54	\$8,970.04	\$10,318.68	\$11,180.08	\$8,902.47	\$2,015.05	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Usage Therms, FTS-1	0	1,768,290	3,423,680	3,946,080	4,267,210	3,387,800	772,800	0	0	0	0	0	
Usage Rate, Settlement	\$0.00000	\$0.00257	\$0.00257	\$0.00257	\$0.00257	\$0.00257	\$0.00257	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
Usage Charge, Settlement	\$0.00	\$4,547.88	\$8,798.85	\$10,161.37	\$10,988.73	\$8,732.58	\$1,996.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Usage Refund	\$0.00	\$88.66	\$171.18	\$157.31	\$212.35	\$169.89	\$18.65	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$478.85
Total Reservation & Usage Refund	\$0.00	\$18,931.60	\$36,633.37	\$42,282.85	\$45,658.14	\$36,357.42	\$18.85	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$179,442.23
Payment Date	n/a	06/30/2010	08/12/2010	08/25/2010	09/27/2010	10/25/2010	11/24/2010	n/a	n/a	n/a	n/a	n/a	
New/Usage Refund	\$0.00	\$18,931.60	\$36,633.37	\$42,282.85	\$45,658.14	\$36,357.42	\$18.85	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
For the Period Ended													
June 30, 2010													
Number of Days	0	1	0	0	0	0	0	0	0	0	0	0	
US Prime Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
Interest	\$0.00	\$1.69	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
For the Period Ended													
September 30, 2010													
Number of Days	0	92	92	97	4	0	0	0	0	0	0	0	
US Prime Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
Interest	\$0.00	\$155.10	\$162.09	\$159.10	\$16.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
For the Period Ended													
December 31, 2010													
Number of Days	0	92	92	92	92	0	0	0	0	0	0	0	
US Prime Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
Interest	\$0.00	\$156.37	\$161.43	\$167.02	\$174.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
For the Period Ended													
March 31, 2011													
Number of Days	0	90	92	92	92	68	38	0	0	0	0	0	
US Prime Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
Interest	\$0.00	\$154.22	\$160.90	\$169.86	\$177.13	\$220.14	\$20.13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
For the Period Ended													
June 30, 2011													
Number of Days	0	91	92	91	91	91	91	0	0	0	0	0	
US Prime Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
Interest	\$0.00	\$157.18	\$160.06	\$158.89	\$176.18	\$256.38	\$20.31	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
For the Period Ended													
July 31, 2011													
Number of Days	0	31	31	31	31	31	31	0	0	0	0	0	
US Prime Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
Interest	\$0.00	\$11.22	\$21.98	\$21.27	\$21.16	\$21.43	\$21.43	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Interest	\$0.00	\$626.28	\$1,074.44	\$1,188.14	\$1,146.99	\$517.95	\$20.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,554.24
Total Reservation/Usage Plus Interest Refund													\$184,997.07

Accrued Refund from FGT
(Allocated Portion to Be
Reimbursed to Peoples'
Transportation Customer)