



RECEIVED-FPSC

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COMMISSION
CLERK

11 SEP 20 AM 10:27

September 20, 2011

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 110003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of August 2011 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COM
APA
ECR
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Peoples Gas
702 North Franklin Street
P.O. Box 2562
Tampa, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER - DATE

06778 SEP 20 =

FPSC-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

Page 1 of 3

Combined For All Rate Classes

FOR THE PERIOD OF:

JANUARY 11 through DECEMBER 11

		CURRENT MONTH: August 11				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$63,071	\$48,061	(\$5,010)	(10.42)	\$872,973	\$575,225	(\$297,748)	(51.76)	
2	NO NOTICE SERVICE	\$25,927	\$25,927	\$0	0.00	\$245,900	\$245,902	\$2	0.00	
3	SWING SERVICE	\$9,300	\$0	(\$9,300)	#DIV/0!	\$263,400	\$0	(\$263,400)	#DIV/0!	
4	COMMODITY (Other)	\$12,915,825	\$1,965,417	(\$10,950,408)	(557.15)	\$117,205,037	\$53,219,506	(\$63,985,531)	(120.23)	
5	DEMAND	\$3,039,434	\$3,008,781	(\$30,653)	(1.02)	\$32,334,634	\$29,266,221	(\$3,068,413)	(10.48)	
6	OTHER	\$169,086	\$172,258	\$3,173	1.84	\$1,575,581	\$1,480,865	(\$114,716)	(7.85)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!	
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!	
9	OTHER	\$229,283	\$254,303	\$25,020	9.84	\$2,316,290	\$2,404,781	\$88,491	3.68	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$15,983,360	\$4,966,141	(\$11,017,219)	(221.85)	\$150,181,234	\$82,362,938	(\$67,818,296)	(82.34)	
12	NET UNBILLED	(\$481,806)	\$0	\$481,806	0.00	(\$2,571,407)	\$0	\$2,571,407	0.00	
13	COMPANY USE	\$5,954	\$0	(\$5,954)	0.00	\$82,483	\$0	(\$82,483)	0.00	
14	TOTAL THERM SALES (11)	\$14,274,613	\$4,966,141	(\$9,308,472)	(187.44)	\$163,157,308	\$82,362,938	(\$80,794,370)	(98.10)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	25,768,040	22,309,279	(3,448,761)	(15.46)	196,083,780	176,297,313	(19,786,467)	(11.22)	
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	59,945,000	59,945,000	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	-	-	0	#DIV/0!	
18	COMMODITY (Other)	29,175,308	6,512,317	(22,662,991)	(348.00)	260,460,596	93,517,478	(166,943,118)	(178.52)	
19	DEMAND	69,358,440	58,373,495	(10,984,945)	(18.82)	599,513,100	544,379,645	(55,133,455)	(10.13)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	-	-	0	#DIV/0!	
22	DEMAND	0	0	0	#DIV/0!	-	-	0	#DIV/0!	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	29,175,308	6,512,317	(22,662,991)	(348.00)	280,460,596	93,517,478	(166,943,118)	(178.52)	
25	NET UNBILLED	(332,066)	0	332,066	0.00	(3,478,540)	-	3,478,540	0.00	
26	COMPANY USE	8,376	0	(8,376)	0.00	80,934	-	(80,934)	0.00	
27	TOTAL THERM SALES (24)	27,119,224	6,512,317	(20,606,907)	(316.43)	272,574,924	93,517,478	(179,057,446)	(191.47)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00206	0.00215	0.00009	4.36	0.00445	0.00326	(0.00119)	(36.45)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00410	0.00410	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.44270	0.30180	(0.14090)	(46.69)	0.44999	0.56909	0.11909	20.93
32	DEMAND	(5/19)	0.04382	0.05154	0.00772	14.98	0.05393	0.05376	(0.00017)	(0.32)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.54784	0.76258	0.21474	28.16	0.57660	0.88072	0.30412	34.53
38	NET UNBILLED	(12/25)	1.45093	0.00000	(1.45093)	0.00	0.73922	0.00000	(0.73922)	0.00
39	COMPANY USE	(13/26)	0.71080	0.00000	(0.71080)	0.00	1.01914	0.00000	(1.01914)	0.00
40	TOTAL THERM SALES	(11/27)	0.58937	0.76258	0.17321	22.71	0.55097	0.88072	0.32975	37.44
41	TRUE-UP	(E-4)	0.00771	0.00771	0.00000	0.00	0.00771	0.00771	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.59708	0.77029	0.17321	22.49	0.55868	0.88843	0.32975	37.12
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.60009	0.77416	0.17408	22.49	0.56149	0.89290	0.33141	37.12
45	PGA FACTOR ROUNDED TO NEAREST .001		60.009	77.416	17.40700	22.49	56.149	89.290	33.14100	37.12

DOCUMENT NUMBER-DATE

06778 SEP 20 =

FPSC-COMMISSION CLERK

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

Page 2 of 3

For Residential Customers

FOR THE PERIOD OF:

JANUARY 11 through DECEMBER 11

		CURRENT MONTH: August 11				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$24,572	\$21,656	(\$2,916)	(13.47)	\$501,958	\$306,898	(\$195,060)	(63.56)	
2	NO NOTICE SERVICE	\$13,912	\$13,912	\$0	0.00	\$142,965	\$142,966	\$1	0.00	
3	SWING SERVICE	\$4,306	\$0	(\$4,306)	#DIV/0!	\$146,872	\$0	(\$146,872)	#DIV/0!	
4	COMMODITY (Other)	\$5,980,027	\$885,617	(\$5,094,410)	(575.24)	\$62,184,619	\$29,272,791	(\$32,911,828)	(112.43)	
5	DEMAND	\$1,630,961	\$1,614,512	(\$16,449)	(1.02)	\$18,764,869	\$16,937,570	(\$1,827,099)	(10.79)	
6	OTHER	\$78,287	\$77,619	(\$668)	(0.86)	\$817,424	\$754,244	(\$63,180)	(8.38)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!	
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!	
9	OTHER	\$123,033	\$136,459	\$13,426	0.00	\$1,338,426	\$1,376,524	\$38,098	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,609,032	\$2,476,857	(\$5,132,175)	(207.21)	\$81,220,081	\$46,037,945	(\$35,182,136)	(76.42)	
12	NET UNBILLED	(\$198,226)	\$0	\$198,226	0.00	(\$1,883,782)	\$0	\$1,883,782	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$2,259,768	\$2,476,857	\$217,089	8.76	\$44,294,703	\$46,037,945	\$1,743,242	3.79	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	11,925,973	10,052,561	(1,873,412)	(18.64)	103,085,433	91,196,037	(11,889,396)	(13.04)	
16	NO NOTICE SERVICE	3,676,439	3,676,439	0	0.00	34,692,957	34,692,957	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	-	-	0	#DIV/0!	
18	COMMODITY (Other)	13,508,168	2,934,450	(10,573,718)	(360.33)	137,837,833	50,504,862	(87,332,971)	(172.92)	
19	DEMAND	37,217,739	31,323,217	(5,894,522)	(18.82)	345,666,628	313,370,360	(32,296,268)	(10.31)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	-	-	0	#DIV/0!	
22	DEMAND	0	0	0	#DIV/0!	-	-	0	#DIV/0!	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	13,508,168	2,934,450	(10,573,718)	(360.33)	137,837,833	50,504,862	(87,332,971)	(172.92)	
25	NET UNBILLED	(140,256)	0	140,256	0.00	(2,384,329)	-	2,384,329	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	2,885,749	2,934,450	48,701	1.66	50,141,866	50,504,862	362,996	0.72	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00206	0.00215	0.00009	4.38	0.00487	0.00337	(0.00150)	(44.69)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00412	0.00412	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.44270	0.30180	(0.14090)	(46.69)	0.45114	0.57960	0.12846	22.16
32	DEMAND	(5/19)	0.04382	0.05154	0.00772	14.98	0.05429	0.05405	(0.00024)	(0.44)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.56329	0.84406	0.28077	33.26	0.58924	0.91155	0.32232	35.36
38	NET UNBILLED	(12/25)	1.41332	0.00000	(1.41332)	0.00	0.79007	0.00000	(0.79007)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	2.63676	0.84406	0.28077	33.26	1.61981	0.91155	(0.70825)	(77.70)
41	TRUE-UP	(E-4)	0.00771	0.00771	0.00000	0.00	0.00771	0.00771	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	2.64447	0.85177	(1.79270)	(210.47)	1.62752	0.91926	(0.70825)	(77.05)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.65777	0.85606	(1.80172)	(210.47)	1.63570	0.92388	(0.71182)	(77.05)
45	PGA FACTOR ROUNDED TO NEAREST .001		265.777	85.606	(180.17174)	(210.47)	163.570	92.388	(71.18234)	(77.05)

2

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

Page 3 of 3

For Commercial Customers

FOR THE PERIOD OF:

JANUARY 11 through DECEMBER 11

		CURRENT MONTH: August 11				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$28,499	\$26,405	(\$2,094)	(7.93)	\$371,016	\$268,327	(\$102,689)	(38.27)	
2	NO NOTICE SERVICE	\$12,015	\$12,015	\$0	0.00	\$102,936	\$102,936	\$0	0.00	
3	SWING SERVICE	\$4,994	\$0	(\$4,994)	#DIV/0!	\$118,528	\$0	(\$118,528)	#DIV/0!	
4	COMMODITY (Other)	\$6,935,798	\$1,079,800	(\$5,855,998)	(542.32)	\$55,020,418	\$23,946,715	(\$31,073,703)	(129.76)	
5	DEMAND	\$1,408,474	\$1,394,269	(\$14,205)	(1.02)	\$13,589,965	\$12,328,651	(\$1,241,314)	(10.07)	
6	OTHER	\$90,799	\$94,639	\$3,840	4.06	\$758,157	\$706,621	(\$51,536)	(7.29)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!	
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!	
9	OTHER	\$106,250	\$117,844	\$11,594	0.00	\$977,865	\$1,028,257	\$50,392	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,374,329	\$2,489,284	(\$5,885,045)	(236.42)	\$68,961,155	\$36,324,993	(\$32,636,162)	(89.84)	
12	NET UNBILLED	(\$283,680)	\$0	\$283,580	0.00	(\$687,825)	\$0	\$687,625	0.00	
13	COMPANY USE	\$5,954	\$0	(\$5,954)	0.00	\$82,483	\$0	(\$82,483)	0.00	
14	TOTAL THERM SALES (11)	\$12,014,845	\$2,489,284	(\$9,525,561)	(382.66)	\$118,862,605	\$36,324,993	(\$82,537,612)	(227.22)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	13,832,067	12,266,718	(1,575,349)	(12.85)	92,998,347	85,101,276	(7,897,071)	(9.28)	
16	NO NOTICE SERVICE	3,088,561	3,088,561	0	0.00	25,252,043	25,252,043	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	-	-	0	#DIV/0!	
18	COMMODITY (Other)	16,667,140	3,577,867	(12,089,273)	(337.89)	122,622,763	43,012,616	(79,610,147)	(185.09)	
19	DEMAND	32,140,701	27,050,278	(5,090,423)	(18.82)	253,846,472	231,009,285	(22,837,187)	(9.89)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	-	-	0	#DIV/0!	
22	DEMAND	0	0	0	#DIV/0!	-	-	0	#DIV/0!	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	16,667,140	3,577,867	(12,089,273)	(337.89)	122,622,763	43,012,616	(79,610,147)	(185.09)	
25	NET UNBILLED	(191,810)	0	191,810	0.00	(1,094,211)	-	1,094,211	0.00	
26	COMPANY USE	8,376	0	(8,376)	0.00	80,934	-	(80,934)	0.00	
27	TOTAL THERM SALES (24)	24,233,475	3,577,867	(20,655,608)	(577.32)	222,433,058	43,012,616	(179,420,442)	(417.13)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00206	0.00215	0.00009	4.36	0.00399	0.00315	(0.00084)	(26.53)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00408	0.00408	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.44270	0.30180	(0.14090)	(46.69)	0.44870	0.55674	0.10804	19.41
32	DEMAND	(5/19)	0.04382	0.05154	0.00772	14.98	0.05346	0.05337	(0.00009)	(0.17)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.53452	0.69574	0.16122	23.17	0.56238	0.84452	0.28213	33.41
38	NET UNBILLED	(12/25)	1.47844	0.00000	(1.47844)	0.00	0.62842	0.00000	(0.62842)	0.00
39	COMPANY USE	(13/26)	0.71080	0.00000	(0.71080)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.34557	0.69574	0.16122	23.17	0.31003	0.84452	0.53449	63.29
41	TRUE-UP	(E-4)	0.00771	0.00771	0.00000	0.00	0.00771	0.00771	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.35328	0.70345	0.35017	49.78	0.31774	0.85223	0.53449	62.72
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.35506	0.70699	0.35194	49.78	0.31934	0.85652	0.53718	62.72
45	PGA FACTOR ROUNDED TO NEAREST .001		35.506	70.699	35.19380	49.78	31.934	85.652	53.71769	62.72

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11

CURRENT MONTH: August 2011

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	18,277,180	\$31,735	\$0.00174
2 Commodity Pipeline (SNG)	1,766,120	\$11,992	\$0.00679
3 Commodity Pipeline (Gulfstream)	5,682,060	\$12,414	\$0.00218
4 Commodity Pipeline-(FGT)-July'11 Accrual Adj.	32,680	\$90	\$0.00275
5 Comm. Pipeline (Gulf)-(Penalty Ref.) Prior Pd Adj.	0	(\$3,161)	\$0.00000
6 TOTAL COMMODITY (Pipeline)	25,758,040	\$53,071	\$0.00206
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	\$9,300	\$0.00000
8 TOTAL SWING SERVICE	0	\$9,300	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
9 Purchases from 3rd Party Suppliers	28,306,780	\$12,601,226	\$0.44517
10	13,095	\$6,380	\$0.48718
11	232,500	\$32,550	\$0.14000
12	1,440	\$752	\$0.52200
13	(45,370)	(\$1,802)	\$0.03972
14 Purchases-3rd Party Suppliers-July'11 Accrual Adj.	0	(\$0)	\$0.00000
16 Cashouts-Peoples' Transportation Customers	677,482	\$269,665	\$0.39804
17 NCTS Program Cashouts	91,149	\$40,197	\$0.44100
18 Commodity Other (SNG)	3,002	\$12,278	\$4.08987
19 Commodity Other (Gulfstream)	(70,910)	(\$31,986)	\$0.45108
20 Bookouts-July'11	(313,260)	(\$138,489)	\$0.44209
21 Imbalance Cashout (FGT)	(1,543,370)	(\$674,601)	\$0.43710
22 Imbalance Cashout (FGT)-July'11 Accrual Adj.	1,822,690	\$799,614	\$0.43870
23 Central Florida Gas	80	\$42	\$0.53013
24 TOTAL COMMODITY (Other)	29,175,308	\$12,915,825	\$0.44270
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
25 Demand (FGT)	57,953,880	\$3,995,366	\$0.06894
26 Demand (SNG)	5,081,570	\$209,326	\$0.04119
27 Demand (Gulfstream)	18,910,000	\$699,562	\$0.03699
28 Demand (Gulfstream) July'11 Accrual Adj.	7,750,000	\$77,500	\$0.01000
29 Temporary Relinquishment Credit-(FGT)	(30,055,900)	(\$2,398,523)	\$0.07980
30 Temporary Acquisition	9,718,890	\$456,205	\$0.04694
31 TOTAL DEMAND	69,358,440	\$3,039,434	\$0.04382
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
32 Administrative Costs	0	\$92,485	\$0.00000
33 Legal Fees	0	\$11,779	\$0.00000
34 Transportation Trailer Charges	0	\$64,822	\$0.00000
35 TOTAL OTHER	0	\$169,086	\$0.00000

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-2

FOR THE PERIOD OF:		January-11 Through December-11		Page 1 of 1					
		CURRENT MONTH: AUGUST 11		PERIOD TO DATE					
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 3+4-13)	\$12,919,171	\$1,965,417	(\$10,953,754)	(\$5.57325)	\$117,385,954	\$53,219,506	(\$64,166,448)	(\$1.20569)
2	TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,058,235	3,000,724	(57,511)	(0.01917)	\$32,712,797	\$29,143,432	(3,569,365)	(0.12248)
3	TOTAL	15,977,406	4,966,141	(11,011,265)	(2.21727)	\$150,098,751	\$82,362,938	(67,735,813)	(0.82241)
4	FUEL REVENUES (NET OF REVENUE TAX)	14,274,613	4,966,141	(9,308,472)	(1.87439)	\$163,157,308	\$82,362,938	(80,794,370)	(0.98096)
5	TRUE-UP REFUND/(COLLECTION)	(83,689)	(83,689)	0	0.00000	(\$669,512)	(\$669,512)	0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	14,190,924	4,882,452	(9,308,472)	(1.90652)	\$162,487,796	\$81,693,426	(80,794,370)	(0.98899)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,786,482)	(83,689)	1,702,793	(20.34667)	\$12,389,044	(\$669,512)	(13,058,556)	19.50459
8	INTEREST PROVISION-THIS PERIOD (21)	895	260	(635)	(2.44299)	\$4,419	\$3,411	(1,007)	(0.29532)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	10,191,453	2,712,581	(7,478,872)	(2.75711)	(10,603,272)	2,709,430	13,312,702	4.91347
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	83,689	83,689	0	0.00000	\$669,512	\$669,512	0	0.00000
10a	OVER EARNINGS REFUND	(359)	0	359	0.00000	(\$21,513)	\$0	21,513	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	8,489,197	2,712,841	(5,776,355)	(2.12926)	2,438,190	2,712,841	274,651	0.10124
11a	REFUNDS FROM PIPELINE	(952)	0	952	0.00000	\$6,050,055	\$0	(6,050,055)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	8,488,245	2,712,841	(5,775,404)	(2.12891)	\$8,488,245	\$2,712,841	(\$5,775,404)	(\$2.12891)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	10,191,453	2,712,581	(7,478,872)	(2.75711)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	8,487,350	2,712,581	(5,774,769)	(2.12888)				
15	TOTAL (13+14)	18,678,803	5,425,163	(13,253,641)	(2.44299)				
16	AVERAGE (50% OF 15)	9,339,402	2,712,581	(6,626,820)	(2.44299)				
17	INTEREST RATE - FIRST DAY OF MONTH	0.12	0.12	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.11	0.11	0	2.54545				
19	TOTAL (17+18)	0.230	0.230	0	0.00000				
20	AVERAGE (50% OF 19)	0.115	0.115	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.00958	0.00958	0	0.00000				
22	INTEREST PROVISION (16x21)	\$895	\$260	(\$635)	(\$2.44299)				

PEOPLES GAS SYSTEM
DOCKET NO. 110003-CU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

August 11

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	August 11	FGT	PGS	FTS-1 COMM. PIPELINE	8,097,590		8,097,590		\$22,268.37			\$0.27
2	August 11	FGT	PGS	FTS-2 COMM. PIPELINE	10,179,590		10,179,590		9,467.02			\$0.09
3	August 11	FGT	PGS	FTS-1 DEMAND	26,428,550		26,428,550			1,228,648.96		\$4.65
4	August 11	FGT	PGS	FTS-2 DEMAND	11,188,320		11,188,320			824,398.15		\$7.37
5	August 11	FGT	PGS	NO NOTICE	6,665,000		6,665,000			25,926.85		\$0.39
6	August 11	CENTRAL FLORIDA GAS	PGS	COMM. OTHER	80		80	42.41				\$53.01
7	August 11	SONAT	PGS	COMM. PIPELINE	1,766,120		1,766,120		11,991.95			\$0.68
8	August 11	SONAT	PGS	DEMAND	5,081,570		5,081,570			209,325.84		\$4.12
9	August 11	SONAT	PGS	COMM. OTHER	3,002		3,002	12,277.79				\$408.99
10	August 11	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	13,432,060		13,432,060		89,914.47			\$0.67
11	August 11	GULFSTREAM PIPELINE	PGS	DEMAND	11,160,000		11,160,000			622,061.50		\$5.57
12	August 11	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(70,910)		(70,910)	(31,986.08)				\$45.11
13	August 11		PGS	COMM. OTHER	1,696,550		1,696,550	727,240.60				\$42.87
14	August 11		PGS	COMM. OTHER	3,701,970		3,701,970	1,825,071.21				\$49.30
15	August 11		PGS	COMM. OTHER	792,170		792,170	330,941.09				\$41.78
16	August 11		PGS	COMM. OTHER	924,020		924,020	385,999.52				\$41.77
17	August 11		PGS	COMM. OTHER	880,710		880,710	354,824.62				\$40.29
18	August 11		PGS	COMM. OTHER	1,786,000		1,786,000	733,732.00				\$41.08
19	August 11		PGS	COMM. OTHER	94,000		94,000	39,471.00				\$41.99
20	August 11		PGS	COMM. OTHER	1,712,790		1,712,790	769,665.89				\$44.94
21	August 11		PGS	COMM. OTHER	41,220		41,220	17,353.62				\$42.10
22	August 11		PGS	COMM. OTHER	51,920		51,920	21,027.60				\$40.50
23	August 11		PGS	COMM. OTHER	592,430		592,430	244,388.45				\$41.25
24	August 11		PGS	COMM. OTHER	1,095,000		1,095,000	464,747.64				\$42.44
25	August 11		PGS	COMM. OTHER	50,000		50,000	20,500.00				\$41.00
26	August 11		PGS	COMM. OTHER	48,000		48,000	19,644.00				\$40.93
27	August 11		PGS	COMM. OTHER	65,560		65,560	25,830.64				\$39.40
28	August 11		PGS	COMM. OTHER	323,580		323,580	133,684.67				\$41.31
29	August 11		PGS	COMM. OTHER	2,558,930		2,558,930	1,123,029.99				\$43.89
30	August 11		PGS	COMM. OTHER	150,000		150,000	61,350.00				\$40.90
31	August 11		PGS	COMM. OTHER	1,352,040		1,352,040	580,729.43				\$42.95
32	August 11		PGS	COMM. OTHER	242,830		242,830	96,524.60				\$39.75
33	August 11		PGS	COMM. OTHER	1,827,780		1,827,780	782,204.60				\$42.80
34	August 11		PGS	COMM. OTHER	5,290		5,290	2,142.45				\$40.50
35	August 11		PGS	COMM. OTHER	130,650		130,650	52,463.50				\$40.16
36	August 11		PGS	COMM. OTHER	449,500		449,500	198,379.25				\$44.13
37	August 11		PGS	SWING	0		0	0.00		9,300.00		\$0.00
38	August 11		PGS	COMM. OTHER	7,663,840		7,663,840	3,309,339.34				\$43.18
39	August 11		PGS	COMM. OTHER	70,000		70,000	28,840.00				\$41.20
40	August 11		PGS	COMM. OTHER	0		0	40,500.00				\$0.00
41	August 11		PGS	COMM. OTHER	0		0	(6,500.00)				\$0.00
42	August 11		PGS	COMM. OTHER	0		0	210,000.00				\$0.00
43	August 11		PGS	COMM. OTHER	0		0	23,500.00				\$0.00
44	August 11		PGS	COMM. OTHER	0		0	(15,400.00)				\$0.00
45	August 11	NCTS PROGRAM C/O	PGS	COMM. OTHER	91,149		91,149	40,196.61				\$44.10
46	August 11	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	677,482		677,482	269,665.47				\$39.80
47	Totals	**This report excludes prior month/period adjustments.			123,006,383	0	123,006,383	\$12,891,421.91	\$133,641.81	\$2,919,661.30	\$0.00	\$12.96

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-4

Page 1 of 6

FOR THE PERIOD OF:		January-11		Through		December-11	
PRESENT MONTH:		August-11					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	DRN# 23703	3,687	3,551	114,297	110,079	4.37000	4.53743
2	DRN# 23703	158	152	4,900	4,719	4.29000	4.45437
3	DRN# 23703	281	270	8,700	8,379	4.27000	4.43360
4	DRN# 23703	287	277	8,900	8,572	4.20500	4.36611
5	DRN# 23703	726	699	22,500	21,670	4.02000	4.17402
6	DRN# 23703	167	161	5,192	5,000	4.08000	4.23632
7	DRN# 32606	167	160	5,166	4,975	3.97500	4.12730
8	DRN# 32606	11,942	11,501	370,197	356,537	4.93000	5.11889
9	DRN# 32606	48	44	1,426	1,373	4.04500	4.19998
10	DRN# 32606	48	47	1,500	1,445	3.97000	4.12211
11	DRN# 25809	987	951	30,600	29,471	4.28500	4.44917
12	DRN# 25809	179	172	5,550	5,345	4.25000	4.41283
13	DRN# 32606	179	172	5,550	5,345	4.20000	4.36092
14	DRN# 25809	537	517	16,650	16,036	4.01000	4.16364
15	DRN# 50026	226	217	7,000	6,742	4.04000	4.19479
16	DRN# 179851	134	129	4,153	4,000	4.07500	4.23113
17	DRN# 32606	179	172	5,550	5,345	4.00500	4.15845
18	DRN# 315604	252	242	7,800	7,512	4.02000	4.17402
19	DRN# 10034	167	160	5,164	4,973	3.99000	4.14287
20	DRN# 716	123	118	3,812	3,671	3.98000	4.13249
21	SUBTOTAL	20,471	19,716	634,607	611,190	4.36260	4.52975

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.69% per dth.

(3) Included in the monthly gross volumes above are 1,043,751 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.69% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 178,600 dth's moved on the Southern Natural Gas pipeline shown on line 113 thru 114 and 554,504 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 89 THRU 112

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 2 of 6

FOR THE PERIOD OF:		January-11		Through		December-11	
PRESENT MONTH:		August-11					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
22	DRN# 614571	161	155	5,000	4,816	4.00000	4.15326
23	DRN# 614571	167	161	5,192	5,000	4.06000	4.21555
24	DRN# 614571	537	517	16,650	16,036	3.93500	4.08576
25	DRN# 241390	142	137	4,400	4,238	4.34000	4.50628
26	DRN# 241390	2,942	2,834	91,206	87,840	4.51000	4.68280
27	DRN# 12740	2,583	2,488	80,073	77,118	4.47500	4.64645
28	DRN# 24662	133	128	4,122	3,970	4.21000	4.37130
29	DRN# 742101	167	161	5,192	5,000	4.05000	4.20517
30	DRN# 12740	296	285	9,184	8,845	4.28000	4.44398
31	DRN# 179851	161	155	5,000	4,816	4.23000	4.39207
32	DRN# 9906	564	544	17,496	16,850	4.08000	4.23632
33	DRN# 716	347	334	10,766	10,369	4.26000	4.42322
34	DRN# 12740	542	522	16,797	16,177	3.97000	4.12211
35	DRN# 255278	602	580	18,668	17,979	4.38000	4.54781
36	DRN# 255278	323	311	10,000	9,631	4.36000	4.52705
37	DRN# 179851	68	65	2,106	2,028	4.00000	4.15326
38	DRN# 9906	335	323	10,383	10,000	4.15000	4.30900
39	DRN# 109188	239	231	7,423	7,149	4.40000	4.58858
40	SUBTOTAL	10,312	9,931	319,658	307,863	4.36260	4.52975

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.69% per dth.

(3) Included in the monthly gross volumes above are 1,043,751 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.69% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 178,600 dth's moved on the Southern Natural Gas pipeline shown on line 113 thru 114 and 554,504 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 89 THRU 112

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 3 of 6

FOR THE PERIOD OF:		January-11		Through		December-11	
PRESENT MONTH:		August-11					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx£)/F
41	DRN# 716	502	484	15,575	15,000	4.35000	4.51666
42	DRN# 23422	211	204	6,556	6,314	3.94000	4.09096
43	DRN# 32606	438	422	13,575	13,074	4.28000	4.44398
44	DRN# 32606	88	84	2,717	2,617	4.21000	4.37130
45	DRN# 32606	244	235	7,557	7,278	4.01000	4.16364
46	DRN# 32606	25	24	760	732	4.05000	4.20517
47	DRN# 32606	250	241	7,749	7,463	3.97000	4.12211
48	DRN# 716	484	466	15,000	14,447	4.50000	4.67241
49	DRN# 23422	193	186	5,983	5,762	4.33000	4.49590
50	DRN# 32606	481	463	14,910	14,360	3.96000	4.11172
51	DRN# 314571	3,500	3,371	108,500	104,496	4.37000	4.53743
52	DRN# 314571	88	85	2,727	2,626	4.02000	4.17402
53	DRN# 314571	100	97	3,115	3,000	3.98500	4.13768
54	DRN# 314571	109	105	3,366	3,242	4.02500	4.17921
55	DRN# 314571	310	299	9,623	9,268	4.01500	4.16883
56	DRN# 314571	113	109	3,500	3,371	4.01000	4.16364
57	DRN# 314571	141	136	4,373	4,212	3.88500	4.03385
58	DRN# 23422	108	104	3,348	3,224	3.99000	4.14287
59	TOTAL	7,385	7,112	228,934	220,486	4.36260	4.52975

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.69% per dth.

(3) Included in the monthly gross volumes above are 1,043,751 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.69% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 178,600 dth's moved on the Southern Natural Gas pipeline shown on line 113 thru 114 and 554,504 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 89 THRU 112

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 4 of 6

FOR THE PERIOD OF:
PRESENT MONTH:January-11
August-11

Through

December-11

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
60	DRN# 23422	81	78	2,500	2,408	3.96000	4.11172
61	DRN# 23422	232	224	7,200	6,934	4.02000	4.17402
62	DRN# 23422	362	349	11,235	10,820	3.94500	4.09615
63	DRN# 624615	1,005	968	31,150	30,001	4.41500	4.58416
64	DRN# 241390	330	318	10,230	9,853	4.35500	4.52186
65	DRN# 241390	553	532	17,132	16,500	4.25000	4.41283
66	DRN# 241390	323	311	10,000	9,631	4.12000	4.27785
67	DRN# 9906	17	16	529	509	4.05000	4.20517
68	DRN# 23422	111	106	3,427	3,301	4.20000	4.36092
69	DRN# 23422	311	299	9,638	9,282	3.95000	4.10134
70	DRN# 3018	1,000	963	31,000	29,856	4.54000	4.71394
71	DRN# 3018	411	396	12,750	12,280	4.13500	4.29343
72	DRN# 3018	39	37	1,200	1,156	4.09833	4.25535
73	DRN# 716	9,997	9,628	309,905	298,470	4.37500	4.54262
74	DRN# 241390	10,000	9,631	310,000	298,561	4.34750	4.51407
75	DRN# 241390	285	274	8,825	8,499	4.29000	4.45437
76	DRN# 241390	348	335	10,778	10,380	4.27000	4.43360
77	DRN# 25809	396	381	12,268	11,815	4.26000	4.42322
78	TOTAL	25,799	24,847	799,767	770,256	4.36260	4.52975

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.69% per dth.

(3) Included in the monthly gross volumes above are 1,043,751 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.69% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 178,600 dth's moved on the Southern Natural Gas pipeline shown on line 113 thru 114 and 554,504 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 89 THRU 112

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 5 of 6

FOR THE PERIOD OF:
PRESENT MONTH:January-11
August-11

Through

December-11

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)/F
79	DRN# 716	613	590	19,000	18,299	4.35000	4.51666
80	DRN# 241390	226	217	6,999	6,741	4.22000	4.38168
81	DRN# 241390	323	311	10,000	9,631	4.24000	4.40245
82	DRN# 241390	484	466	15,000	14,447	4.06000	4.21555
83	DRN# 25809	323	311	10,000	9,631	4.19000	4.35053
84	DRN# 32606	130	125	4,031	3,882	4.01000	4.16364
85	DRN# 32606	167	161	5,192	5,000	3.99000	4.14287
86	DRN# 314571	481	463	14,916	14,366	3.95000	4.10134
87	DRN# 314571	790	761	24,498	23,594	3.96000	4.11172
88	DRN# 23422	160	154	4,972	4,789	3.91000	4.05981
89	DRN# 8205175	506	487	15,691	15,112	4.12000	4.27785
90	DRN# 8205175	968	932	30,000	28,893	4.11500	4.27266
91	DRN# 8205175	660	636	20,460	19,705	4.36000	4.52705
92	DRN# 8205175	323	311	10,000	9,631	4.17000	4.32977
93	DRN# 8205175	671	646	20,793	20,026	4.14000	4.29862
94	DRN# 8205175	844	812	26,149	25,184	4.10000	4.25709
95	DRN# 8205175	484	466	15,000	14,447	4.12000	4.27785
96	DRN# 8205171	161	155	5,000	4,816	4.07500	4.23113
97	TOTAL	8,313	8,006	257,701	248,192	4.36260	4.52975

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.69% per dth.

(3) Included in the monthly gross volumes above are 1,043,751 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.69% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 178,600 dth's moved on the Southern Natural Gas pipeline shown on line 113 thru 114 and 554,504 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 89 THRU 112

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
Page 6 of 6

FOR THE PERIOD OF:		January-11		Through		December-11	
PRESENT MONTH:		August-11					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
98	DRN# 8205179	495	477	15,345	14,779	4.22000	4.38168
99	DRN# 8205179	968	932	30,000	28,893	4.09000	4.24670
100	DRN# 8205171	161	155	5,000	4,816	4.10000	4.25709
101	DRN# 9002960	39	37	1,200	1,156	4.10000	4.25709
102	DRN# 9002960	116	112	3,600	3,467	4.09000	4.24670
103	DRN# 8205175	5,516	5,313	171,000	164,890	4.50000	4.67241
104	DRN# 8205175	484	466	15,000	14,447	4.12000	4.27785
105	DRN# 8205179	710	683	22,000	21,188	4.10000	4.25709
106	DRN# 8205179	387	373	12,000	11,557	4.09000	4.24670
107	DRN# 8205171	484	466	15,000	14,447	4.09000	4.24670
108	DRN# 8205175	825	795	25,575	24,631	4.30000	4.46475
109	DRN# 8205175	1,548	1,491	48,000	46,229	4.33000	4.49590
110	DRN# 8205175	667	643	20,691	19,928	4.20000	4.36092
111	DRN# 8205175	645	621	20,000	19,262	4.07000	4.22594
112	DRN# 8205171	226	217	7,000	6,742	4.12000	4.27785
113	DRN# 050075	5,600	5,393	173,600	167,194	4.12000	4.27785
114	DRN# 050075	161	155	5,000	4,816	3.70000	3.84176
115	SUBTOTAL	19,033	18,330	590,011	568,240	4.36260	4.52975
116	TOTAL	91,312	87,943	2,830,678	2,726,226	4.36260	4.52975

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.69% per dth.

(3) Included in the monthly gross volumes above are 1,043,751 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.69% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 178,600 dth's moved on the Southern Natural Gas pipeline shown on line 113 thru 114 and 554,504 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 89 THRU 112

ESTIMATED FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11

	FOR THE MONTH OF:				August-11			
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL-1	218,924	118,583	(100,341)	(0.45834)	2,708,443	2,441,489	(266,954)	(0.09856)
2 RESIDENTIAL-2	1,163,327	1,245,940	82,613	0.07101	15,959,896	15,227,887	(732,008)	(0.04587)
3 RESIDENTIAL-3	1,503,498	1,589,759	86,261	0.04407	31,473,528	30,144,689	(1,328,839)	(0.04222)
4 SMALL COMM. SERVICE	360,058	287,436	(72,623)	(0.20170)	4,008,896	3,597,920	(410,976)	(0.10252)
5 GENERAL SERVICE-1	1,414,476	1,832,695	418,219	0.29567	17,555,941	19,236,111	1,680,170	0.09570
6 GENERAL SERVICE-2	969,589	1,282,758	313,169	0.32299	11,732,901	13,367,553	1,634,652	0.13932
7 GENERAL SERVICE-3	278,390	332,382	53,992	0.19394	3,593,164	3,267,683	(325,481)	(0.09058)
8 GENERAL SERVICE-4	96,903	385,278	288,375	2.97592	705,476	2,646,766	1,941,291	2.75175
9 GENERAL SERVICE-5	22,750	92,371	69,621	3.06019	1,928,422	1,149,010	(779,412)	(0.40417)
10 NATURAL GAS VEH. SALES	156	323	165	1.04301	1,820	3,053	1,233	0.67766
11 COMM. ST. LIGHTING	4,911	8,693	3,782	0.77004	54,527	68,441	13,914	0.25517
12 WHOLESALE	56,064	47,155	(8,909)	(0.15891)	721,734	554,542	(167,192)	(0.23165)
12A OFF SYSTEM SALES	20,896,380	0	(20,896,380)	(1.00000)	181,145,000	0	(181,145,000)	(1.00000)
13 TOTAL FIRM SALES	26,975,430	7,203,373	(19,772,057)	(0.73297)	271,589,747	91,705,144	(179,884,603)	(0.66234)
THERM SALES (INTERRUPTIBLE)								
14 INTERRUPTIBLE SMALL	106,867	0	(106,867)	(1.00000)	313,416	0	(313,416)	(1.00000)
15 INTERRUPTIBLE LV-1	36,928	0	(36,928)	(1.00000)	433,312	0	(433,312)	(1.00000)
16 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	238,448	0	(238,448)	(1.00000)
18 TOTAL INT. SALES	143,794	0	(143,794)	(1.00000)	985,177	0	(985,177)	(1.00000)
THERM SALES (TRANSPORTATION)								
19 WHOLESALE	132,820	25,358	(107,462)	(0.80908)	1,068,653	233,907	(834,746)	(0.78112)
20 COMM. ST. LIGHTING	53,173	54,279	1,106	0.02080	429,770	422,216	(7,554)	(0.01758)
21 NATURAL GAS VEHICLE SALES	9,562	16,852	7,290	0.76236	99,831	154,144	54,314	0.54716
22 SMALL COMM. SERVICE	138,352	44,338	(94,014)	(0.67953)	1,509,868	1,062,742	(447,124)	(0.29613)
23 GENERAL SERVICE-1	2,991,180	2,938,828	(52,352)	(0.01750)	31,061,306	28,573,017	(2,488,289)	(0.08011)
24 GENERAL SERVICE-2	7,134,979	6,516,529	(618,450)	(0.08668)	73,128,614	67,737,435	(5,391,179)	(0.07372)
25 GENERAL SERVICE-3	5,071,379	4,841,814	(229,565)	(0.04527)	51,788,930	47,862,322	(3,926,608)	(0.07582)
26 GENERAL SERVICE-4	3,266,990	3,383,480	116,470	0.03565	31,112,711	31,637,761	525,050	0.01688
27 GENERAL SERVICE-5	6,855,053	6,519,010	(336,043)	(0.04902)	57,828,117	57,907,021	78,904	0.00136
28 INTERRUPTIBLE SMALL	3,392,396	3,537,619	145,223	0.04281	36,151,315	34,505,679	(1,645,636)	(0.04552)
29 INTERRUPTIBLE LV-1	14,540,750	15,862,435	1,321,685	0.09090	117,258,781	110,916,421	(6,342,360)	(0.05409)
30 INTERRUPTIBLE LV-2	62,052,034	50,932,763	(11,119,271)	(0.17919)	401,127,780	273,972,273	(127,155,507)	(0.31700)
31 TOTAL TRANSPORTATION	105,838,667	94,873,285	(10,965,382)	(0.10380)	802,565,474	654,984,938	(147,580,536)	(0.18389)
32 TOTAL THROUGHPUT	132,757,891	101,876,658	(30,881,233)	(0.23261)	1,075,140,399	748,690,082	(326,450,317)	(0.30550)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
33 RESIDENTIAL-1	63,268	60,620	(2,638)	(0.04170)	461,698	466,297	4,599	0.00996
34 RESIDENTIAL-2	140,298	150,811	10,513	0.07493	1,074,379	1,065,891	(8,488)	(0.00790)
35 RESIDENTIAL-3	101,505	92,550	(8,955)	(0.08822)	911,528	896,648	(14,880)	(0.01632)
36 SMALL COMMERCIAL	8,055	7,842	(213)	(0.02644)	64,263	64,201	(62)	(0.00096)
37 GENERAL SERVICE-1	6,760	7,672	912	0.13491	56,725	59,947	3,222	0.05680
38 GENERAL SERVICE-2	974	1,212	238	0.24435	8,319	9,278	959	0.11528
39 GENERAL SERVICE-3	68	89	1	0.01471	569	524	(45)	(0.07909)
40 GENERAL SERVICE-4	9	4	(5)	(0.55556)	78	50	(28)	(0.35897)
41 GENERAL SERVICE-5	2	1	(1)	(0.50000)	25	8	(17)	(0.68000)
42 NATURAL GAS VEH. SALES	3	4	1	0.33333	26	32	6	0.23077
43 COMM. ST. LIGHTING	22	32	10	0.45455	185	258	73	0.39459
44 WHOLESALE	10	9	(1)	(0.10000)	80	72	(8)	(0.10000)
44A OFF SYSTEM SALES	18	0	(18)	(1.00000)	151	0	(151)	(1.00000)
45 TOTAL FIRM	320,982	320,826	(156)	(0.00049)	2,578,026	2,563,206	(14,820)	(0.00575)
AVERAGE NUMBER OF CUSTOMERS (INT.)								
46 INTERRUPTIBLE SMALL	2	0	(2)	(1.00000)	10	0	(10)	(1.00000)
47 INTERRUPTIBLE LV-1	2	0	(2)	(1.00000)	10	0	(10)	(1.00000)
48 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	4	0	(4)	(1.00000)
49 TOTAL INT.	4	0	(4)	(1.00000)	24	0	(24)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
50 WHOLESALE	4	2	(2)	(0.50000)	32	16	(16)	(0.50000)
51 COMM. ST. LIGHTING	26	28	2	0.07692	208	224	16	0.07692
52 NATURAL GAS VEHICLE SALES	10	10	0	0.00000	80	80	0	0.00000
53 SMALL COMM. SERVICE	2,044	1,631	(413)	(0.20205)	14,538	13,798	(740)	(0.05090)
54 GENERAL SERVICE-1	8,439	7,985	(454)	(0.05380)	65,969	62,674	(3,295)	(0.04995)
55 GENERAL SERVICE-2	5,521	5,238	(283)	(0.05162)	44,026	42,380	(1,646)	(0.03739)
56 GENERAL SERVICE-3	736	728	(8)	(0.01087)	5,971	5,710	(261)	(0.04371)
57 GENERAL SERVICE-4	129	131	2	0.01550	1,049	1,039	(10)	(0.00953)
58 GENERAL SERVICE-5	116	119	3	0.02586	912	917	5	0.00548
59 INTERRUPTIBLE SMALL	27	30	3	0.11111	223	240	17	0.07623
60 INTERRUPTIBLE LV-1	14	16	2	0.14286	118	128	10	0.08475
61 INTERRUPTIBLE LV-2	8	9	1	0.12500	60	72	12	0.20000
62 TOTAL TRANSP. CUSTOMERS	17,074	15,925	(1,149)	(0.06730)	133,186	127,278	(5,908)	(0.04436)
63 TOTAL CUSTOMERS	338,060	336,751	(1,309)	(0.00387)	2,711,236	2,690,484	(20,752)	(0.00765)

COMPANY: PEOPLES GAS SYSTEM

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

Page 2 of 2

ESTIMATED FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11

	FOR THE MONTH OF:				August-11			
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
64 RESIDENTIAL-1	3	2	(2)	(0.43477)	6	5	(1)	(0.10745)
65 RESIDENTIAL-2	8	8	(0)	(0.00365)	15	14	(1)	(0.03827)
66 RESIDENTIAL-3	15	17	2	0.14509	35	34	(1)	(0.02833)
67 SMALL COMMERCIAL	45	37	(8)	(0.18001)	62	56	(6)	(0.10165)
68 GENERAL SERVICE-1	209	239	30	0.14165	309	321	11	0.03681
69 GENERAL SERVICE-2	995	1,058	63	0.06320	1,410	1,441	30	0.02156
70 GENERAL SERVICE-3	4,094	4,817	723	0.17664	6,315	6,236	(79)	(0.01248)
71 GENERAL SERVICE-4	10,767	96,320	85,553	7.94582	9,045	52,935	43,891	4.85273
72 GENERAL SERVICE-5	11,375	92,371	80,996	7.12038	77,137	143,626	66,489	0.86197
73 NATURAL GAS VEH. SALES	53	81	28	0.53226	70	95	25	0.36310
74 COMM. ST. LIGHTING	223	272	48	0.21690	295	265	(29)	(0.09998)
75 WHOLESALE	5,606	5,239	(367)	(0.06545)	9,022	7,702	(1,320)	(0.14628)
75A OFF SYSTEM SALES	1,160,354	#DIV/0!	#DIV/0!	#DIV/0!	1,199,636	#DIV/0!	#DIV/0!	#DIV/0!
76 INTERRUPTIBLE SMALL	53,433	#DIV/0!	#DIV/0!	#DIV/0!	31,342	#DIV/0!	#DIV/0!	#DIV/0!
77 INTERRUPTIBLE LV-1	18,464	#DIV/0!	#DIV/0!	#DIV/0!	43,331	#DIV/0!	#DIV/0!	#DIV/0!
78 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	59,612	#DIV/0!	#DIV/0!	#DIV/0!
79 WHOLESALE(TRANSP.)	33,205	12,679	(20,526)	(0.61816)	33,395	14,619	(18,776)	(0.56224)
80 COMM. ST. LIGHTING(TRANSP.)	2,045	1,939	(107)	(0.05211)	2,066	1,885	(181)	(0.08775)
81 NATURAL GAS VEHICLES(TRANSP.)	956	1,685	729	0.76236	1,245	1,927	681	0.54716
82 SMALL COMM. SERVICE(TRANSP.)	68	27	(41)	(0.59838)	104	77	(27)	(0.25839)
83 GENERAL SERVICE-1(TRANSP.)	354	368	14	0.03836	471	456	(15)	(0.03175)
84 GENERAL SERVICE-2(TRANSP.)	1,292	1,245	(48)	(0.03697)	1,661	1,598	(63)	(0.03775)
85 GENERAL SERVICE-3(TRANSP.)	6,890	6,651	(240)	(0.03478)	8,673	8,382	(291)	(0.03358)
86 GENERAL SERVICE-4(TRANSP.)	25,326	25,828	502	0.01984	29,659	30,450	791	0.02666
87 GENERAL SERVICE-5(TRANSP.)	59,095	54,782	(4,314)	(0.07300)	63,406	63,148	(260)	(0.00410)
88 INTERRUPTIBLE SMALL (TRANSP.)	125,644	117,921	(7,724)	(0.06147)	162,114	143,774	(18,340)	(0.11313)
89 INTERRUPTIBLE LV-1 (TRANSP.)	1,038,625	991,402	(47,223)	(0.04547)	993,718	866,535	(127,184)	(0.12799)
90 INTERRUPTIBLE LV-2 (TRANSP.)	7,756,504	5,659,196	(2,097,308)	(0.27039)	6,685,463	3,805,170	(2,880,293)	(0.43083)

14

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 1 of 5

ACTUAL FOR THE PERIOD OF:

JANUARY 2011 THROUGH DECEMBER 2011

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0217	1.0295	1.0197	1.0207	1.0197	1.0118	1.0118	1.0167				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.047	1.037	1.038	1.037	1.029	1.029	1.034				
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0177	1.0177	1.0177	1.0177	1.0177	1.0158	1.0167	1.0167				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.035	1.035	1.035	1.035	1.033	1.034	1.034				

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 2 of 5

ACTUAL FOR THE PERIOD OF:

JANUARY 2011 THROUGH DECEMBER 2011

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0177	1.0177	1.0167	1.0177	1.0177	1.0158	1.0158	1.0158				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.035	1.034	1.035	1.035	1.033	1.033	1.033				
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0158	1.0158	1.0158	1.0158	1.0148	1.0148	1.0148	1.0148				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.033	1.033	1.033	1.032	1.032	1.032	1.032				

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 3 of 5

ACTUAL FOR THE PERIOD OF:

JANUARY 2011 THROUGH DECEMBER 2011

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0177	1.0177	1.0187	1.0187	1.0177	1.0158	1.0158	1.0158				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.035	1.036	1.036	1.035	1.033	1.033	1.033				
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0173	1.0173	1.0183	1.0183	1.0173	1.0154	1.0154	1.0154				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.035	1.036	1.036	1.035	1.033	1.033	1.033				

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF:

JANUARY 2011 THROUGH DECEMBER 2011

Page 4 of 5

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0174	1.0174	1.0174	1.0174	1.0165	1.0155	1.0155	1.0155				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.042	1.042	1.041	1.040	1.040	1.040				
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0167	1.0167	1.0167	1.0167	1.0158	1.0148	1.0158	1.0148				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.034	1.034	1.034	1.033	1.032	1.033	1.032				

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF:

JANUARY 2011 THROUGH DECEMBER 2011

Page 5 of 5

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0167	1.0158	1.0167	1.0167	1.0158	1.0158	1.0158	1.0158				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.033	1.034	1.034	1.033	1.033	1.033	1.033				
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0187	1.0177	1.0187	1.0187	1.0177	1.0158	1.0167	1.0167				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.035	1.036	1.036	1.035	1.033	1.034	1.034				

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
August-11

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	18	25,926.85	2 804-05
2 FTS-1 RESERVATION CHARGE	DEMAND	26,428,550	19	1,228,648.96	5 804-05
3 FTS-2 RESERVATION CHARGE	DEMAND	11,188,320	19	824,398.15	5 804-05
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	8,097,590	15	22,268.37	1 804-05
4a FTS-1 USAGE CHARGE-July'11 Accrual Adj.	COMM. PIPELINE	32,680	15	89.95	1 804-05
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	10,179,590	15	9,467.02	1 804-05
5a FTS-2 USAGE CHARGE-July'11 Accrual Adj.	COMM. PIPELINE	0	15	0.00	1 804-05
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(1,543,370)	18	(\$674,800.50)	4 801-01
7 IMBALANCE CASHOUT-July'11 Accrual Adj.	COMM. OTHER	1,822,690	18	\$799,614.11	4 801-01
8 TOTAL FGT		<u>62,871,050</u>		<u>\$2,235,812.91</u>	
9 SONAT PIPELINE	COMM. PIPELINE	1,766,120	15	11,991.95	1 804-05
10 SONAT PIPELINE	DEMAND	5,081,570	19	209,325.84	5 804-05
11 SONAT PIPELINE	COMM. OTHER	3,002	18	12,277.79	4 801-01
12 GULFSTREAM PIPELINE	COMM. PIPELINE	5,682,060	15	12,414.47	1 804-05
13 GULFSTREAM PIPELINE	DEMAND	18,910,000	19	699,561.50	5 804-05
14 GULFSTREAM PIPELINE	COMM. OTHER	(70,910)	18	(31,986.08)	4 801-01
15 GULFSTREAM PIPELINE (Alert Day Penalty Refund)	COMM. PIPELINE **	0	15	(3,160.96)	1 804-06
16	COMM. OTHER	13,095	18	6,379.56	4 804-02
17	COMM. OTHER	232,500	18	32,550.00	4 804-02
18	COMM. OTHER	1,440	18	751.68	4 804-02
19	COMM. OTHER* **	(45,370)	18	(1,802.04)	4 804-02
20	OTHER			54,821.50	6 804-03
21	OTHER			92,485.00	6 804-01
22	OTHER			11,779.00	6 804-04
23	COMM. OTHER	80	18	42.41	4 801-01
24	COMM. OTHER	(313,260)	18	(138,489.39)	4 804-05
25	COMM. OTHER	677,482	18	269,665.47	4 801-01
26	COMM. OTHER	91,149	18	40,196.61	4 801-01
27	COMM. OTHER	1,696,550	18	727,240.60	4 801-01
28	COMM. OTHER	3,701,970	18	1,825,071.21	4 801-01
29	COMM. OTHER	792,170	18	330,941.09	4 801-01
30	COMM. OTHER	924,020	18	385,999.52	4 801-01
31	COMM. OTHER	880,710	18	354,824.62	4 801-01
32	COMM. OTHER	1,786,000	18	733,732.00	4 801-01
33	COMM. OTHER	94,000	18	39,471.00	4 801-01
34	COMM. OTHER	1,712,790	18	769,665.89	4 801-01
35	COMM. OTHER	41,220	18	17,353.62	4 801-01
36	COMM. OTHER	51,920	18	21,027.60	4 801-01
37	COMM. OTHER	592,430	18	244,388.45	4 801-01
38	COMM. OTHER	1,095,000	18	454,747.64	4 801-01
39	COMM. OTHER	50,000	18	20,500.00	4 801-01
40	COMM. OTHER	48,000	18	19,644.00	4 801-01
41	COMM. OTHER	65,560	18	25,830.64	4 801-01
42	COMM. OTHER	323,580	18	133,684.67	4 801-01
43	COMM. OTHER	2,558,930	18	1,123,029.99	4 801-01
44	COMM. OTHER	150,000	18	61,350.00	4 801-01
45	COMM. OTHER	1,352,040	18	580,729.43	4 801-01
46	COMM. OTHER	242,830	18	96,524.60	4 801-01
47	COMM. OTHER	1,827,780	18	782,204.60	4 801-01
48	COMM. OTHER	5,290	18	2,142.45	4 801-01
49	COMM. OTHER	130,650	18	52,463.50	4 801-01
50	COMM. OTHER	449,500	18	196,379.25	4 801-01
51	SWING-DEMAND	0		9,300.00	3 801-01
52	COMM. OTHER	7,663,840	18	3,309,339.34	4 801-01
53	COMM. OTHER	70,000	18	28,840.00	4 801-01
54	COMM. OTHER	0	18	40,500.00	4 801-02
55	COMM. OTHER	0	18	(6,500.00)	4 801-03
56	COMM. OTHER	0	18	210,000.00	4 801-02
57	COMM. OTHER	0	18	23,500.00	4 801-02
58	COMM. OTHER	0	18	(15,400.00)	4 801-03
59 GAS PURCHASES-July'11 Accrual Adj.	COMM. OTHER	0	18	(0.14)	4 801-01
60 GULFSTREAM PIPELINE-July'11 Accrual Adj.	DEMAND	7,750,000	19	77,500.00	5 804-05
61 TOTAL		<u>130,956,788</u>		<u>16,212,642.79</u>	

*Prior Month Adjustment

**Prior Period Adjustment



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account N:
Payee's Bank ABA Numbr:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	5780,913.30
Invoice Identifier:	000333004
Account Number:	52002364
Net Due Date:	09/08/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0389	0.0000	0.0000	0.0389	666,500	25,926.85	01 - 31	
01				Reservation/Demand D1							RD1	0.4694	0.0000	0.0000	0.4694	5,702,388	2,676,700.93	01 - 31	
01				Temporary Relinquishment Credit - Award # 47419 At DRN 241390							RC2	0.4694	0.0000	0.0000	0.4694	(1,384)	-649.65	01 - 01	
01				Temporary Relinquishment Credit - Award # 47419 At DRN 241390							RC2	0.4694	0.0000	0.0000	0.4694	(5,000)	-2,347.00	31 - 31	
01				Temporary Relinquishment Credit - Award # 47419 At DRN 24229							RC2	0.4694	0.0000	0.0000	0.4694	(1,236)	-580.18	31 - 31	
01				Temporary Relinquishment Credit - Award # 47419 At DRN 25809							RC2	0.4694	0.0000	0.0000	0.4694	(619)	-290.56	01 - 01	
01				Temporary Relinquishment Credit - Award # 47419 At DRN 25809							RC2	0.4694	0.0000	0.0000	0.4694	(619)	-290.56	11 - 11	
01				Temporary Relinquishment Credit - Award # 47418 At DRN 25809							RC2	0.4694	0.0000	0.0000	0.4694	(3,095)	-1,452.79	13 - 17	
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,857)	-871.68	20 - 22	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Nu.
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number
PLAZA 7 Payee's Bank:
702 NORTH FRANKLIN ST. Houston TX 77216-3142 Payee's Name:
TAMPA FL 33601 Payee: 006924518 Contact Name:
Contact Phone:

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	September 01, 2011	Invoice Total Amount:	\$780,913.30
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000333004
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47419 At DRN 25808															
01											RC2	0.4694	0.0000	0.0000	0.4694	(5,450)	-2,558.23	01 - 01	
				Temporary Relinquishment Credit - Award # 47419 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(5,208)	-2,444.64	11 - 11	
				Temporary Relinquishment Credit - Award # 47419 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(24,008)	-11,269.36	13 - 17	
				Temporary Relinquishment Credit - Award # 47419 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(16,350)	-7,674.59	20 - 22	
				Temporary Relinquishment Credit - Award # 47419 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(23,604)	-11,079.72	27 - 31	
				Temporary Relinquishment Credit - Award # 47419 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,314)	-1,555.59	01 - 01	
				Temporary Relinquishment Credit - Award # 47419 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(8,847)	-4,152.78	13 - 16	
				Temporary Relinquishment Credit - Award # 47419 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(9,942)	-4,666.78	20 - 22	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRG. All contribution payments must be clearly and specifically marked as 'GRG Contributions', and the GRG Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$780,913.30
Invoice Identifier:	000333004
Account Number:	52002364
Net Due Date:	09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47419 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(5,778)	-2,712.19	27 - 29	
				Temporary Relinquishment Credit - Award # 47419 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,314)	-1,555.59	31 - 31	
				Temporary Relinquishment Credit - Award # 47419 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,373)	-844.49	01 - 01	
				Temporary Relinquishment Credit - Award # 47419 At DRN 337605															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,373)	-844.49	11 - 11	
				Temporary Relinquishment Credit - Award # 47419 At DRN 337605															
01											RC2	0.4694	0.0000	0.0000	0.4694	(6,865)	-3,222.43	13 - 17	
				Temporary Relinquishment Credit - Award # 47419 At DRN 337605															
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,119)	-1,933.46	20 - 22	
				Temporary Relinquishment Credit - Award # 47419 At DRN 337605															
01											RC2	0.4694	0.0000	0.0000	0.4694	(6,865)	-3,222.43	27 - 31	
				Temporary Relinquishment Credit - Award # 47419 At DRN 337605															
01											RC2	0.4694	0.0000	0.0000	0.4694	(9,024)	-4,235.87	20 - 22	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account I:
Payee's Bank ABA Num:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	September 01, 2011	Invoice Total Amount:	\$780,813.30
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000333004
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47419 At DRN 454599															
01											RC2	0.4694	0.0000	0.0000	0.4694	(150)	-70.41	31 - 31	
				Temporary Relinquishment Credit - Award # 47419 At DRN 454599															
01											RC2	0.4694	0.0000	0.0000	0.4694	(32,209)	-15,118.91	01 - 31	
				Temporary Relinquishment Credit - Award # 47434 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(67,394)	-31,634.74	01 - 31	
				Temporary Relinquishment Credit - Award # 47434 At DRN 241390															
01											RC2	0.4694	0.0000	0.0000	0.4694	(170,748)	-80,149.11	01 - 31	
				Temporary Relinquishment Credit - Award # 47434 At DRN 25809															
01											RC2	0.4694	0.0000	0.0000	0.4694	(203,949)	-95,733.66	01 - 31	
				Temporary Relinquishment Credit - Award # 47434 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(27,900)	-13,086.26	01 - 31	
				Temporary Relinquishment Credit - Award # 47546 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(21,731)	-10,200.53	01 - 31	
				Temporary Relinquishment Credit - Award # 47617 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(37,231)	-17,476.23	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Sbmt D/T: Payee's Bank Account #
Payee's Bank ABA Num:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$780,913.30
Invoice Identifier: 000333004
Account Number: 52002364
Net Due Date: 09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47617 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(44,485)	-20,881.26	01 - 31	
				Temporary Relinquishment Credit - Award # 47617 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(8,463)	-3,972.53	01 - 31	
				Temporary Relinquishment Credit - Award # 47694 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(14,508)	-6,810.06	01 - 31	
				Temporary Relinquishment Credit - Award # 47694 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(17,329)	-8,134.23	01 - 31	
				Temporary Relinquishment Credit - Award # 47694 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(20,894)	-9,807.64	01 - 31	
				Temporary Relinquishment Credit - Award # 47780 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(34,596)	-16,239.36	01 - 31	
				Temporary Relinquishment Credit - Award # 47780 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(40,610)	-18,062.33	01 - 31	
				Temporary Relinquishment Credit - Award # 47780 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(9,672)	-4,540.04	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRF. All contribution payments must be clearly and specifically marked as 'GRF Contributions', and the GRF Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

25



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Start D/T:
Payee's Bank Account Num:
Payee's Bank ABA Numbr:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	September 01, 2011	Invoice Total Amount:	\$780,913.30
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000333004
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47785 At DRN 11224																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(20,150)	-9,458.41	01 - 31	
Temporary Relinquishment Credit - Award # 47785 At DRN 23422																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(19,778)	-9,283.79	01 - 31	
Temporary Relinquishment Credit - Award # 47785 At DRN 314571																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(15,293)	-7,178.53	04 - 09	
Temporary Relinquishment Credit - Award # 47786 At DRN 11224																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,013)	-1,414.30	18 - 18	
Temporary Relinquishment Credit - Award # 47786 At DRN 11224																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(16,005)	-7,512.75	24 - 29	
Temporary Relinquishment Credit - Award # 47786 At DRN 11224																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,013)	-1,414.30	31 - 31	
Temporary Relinquishment Credit - Award # 47786 At DRN 11224																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(82,212)	-38,590.31	01 - 31	
Temporary Relinquishment Credit - Award # 47786 At DRN 23422																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(19,722)	-9,257.51	04 - 09	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Nu
Payee's Bank ABA Numbe
Payee's Bank
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$780,813.30
Invoice Identifier: 000333004
Account Number: 52002364
Net Due Date: 09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47786 At DRN 241390															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,287)	-1,542.92	18 - 18	
				Temporary Relinquishment Credit - Award # 47786 At DRN 241390															
01											RC2	0.4694	0.0000	0.0000	0.4694	(24,495)	-11,497.95	24 - 31	
				Temporary Relinquishment Credit - Award # 47786 At DRN 241390															
01											RC2	0.4694	0.0000	0.0000	0.4694	(48,600)	-22,812.84	02 - 19	
				Temporary Relinquishment Credit - Award # 47786 At DRN 255292															
01											RC2	0.4694	0.0000	0.0000	0.4694	(16,200)	-7,604.28	24 - 29	
				Temporary Relinquishment Credit - Award # 47786 At DRN 255292															
01											RC2	0.4894	0.0000	0.0000	0.4694	(2,700)	-1,267.38	31 - 31	
				Temporary Relinquishment Credit - Award # 47786 At DRN 255292															
01											RC2	0.4894	0.0000	0.0000	0.4694	(49,500)	-23,235.30	01 - 15	
				Temporary Relinquishment Credit - Award # 47786 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(5,260)	-2,464.35	17 - 18	
				Temporary Relinquishment Credit - Award # 47786 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(26,400)	-12,392.16	24 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Stmnt D/T:
Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$780,913.30
Invoice Identifier: 000333004
Account Number: 52002364
Net Due Date: 09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47786 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(14,756)	-6,926.47	01 - 31	
				Temporary Relinquishment Credit - Award # 47878 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,875)	-1,818.93	01 - 31	
				Temporary Relinquishment Credit - Award # 47957 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(111,104)	-52,152.22	01 - 31	
				Temporary Relinquishment Credit - Award # 48319 At DRN 179851															
01											RC2	0.4694	0.0000	0.0000	0.4694	(121,551)	-57,056.04	01 - 31	
				Temporary Relinquishment Credit - Award # 48319 At DRN 255292															
01											RC2	0.4694	0.0000	0.0000	0.4694	(14,260)	-6,693.64	01 - 31	
				Temporary Relinquishment Credit - Award # 48571 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(25,482)	-11,961.25	01 - 31	
				Temporary Relinquishment Credit - Award # 48571 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(52,359)	-24,577.32	01 - 31	
				Temporary Relinquishment Credit - Award # 48571 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(15,500)	-7,275.70	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

28



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$780,913.30
Invoice Identifier:	000333004
Account Number:	52002364
Net Due Date:	09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48571 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(16,988)	-7,974.17	01 - 31	
				Temporary Relinquishment Credit - Award # 48576 At DRN 12740															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,193)	-1,498.79	01 - 31	
				Temporary Relinquishment Credit - Award # 48576 At DRN 241390															
01											RC2	0.4694	0.0000	0.0000	0.4694	(55,854)	-26,687.27	01 - 31	
				Temporary Relinquishment Credit - Award # 48576 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(32,023)	-15,031.60	01 - 31	
				Temporary Relinquishment Credit - Award # 48578 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,154)	-1,949.89	01 - 31	
				Temporary Relinquishment Credit - Award # 48578 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(589)	-276.48	01 - 31	
				Temporary Relinquishment Credit - Award # 48584 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,798)	-843.98	01 - 31	
				Temporary Relinquishment Credit - Award # 48584 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,263)	-1,062.25	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2011

29



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$780,813.30
Invoice Identifier: 000333004
Account Number: 52002364
Net Due Date: 08/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48593 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,247)	-1,983.54	01 - 31	
				Temporary Relinquishment Credit - Award # 48593 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(9,300)	-4,365.42	01 - 31	
				Temporary Relinquishment Credit - Award # 48596 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(49,879)	-23,413.20	01 - 31	
				Temporary Relinquishment Credit - Award # 48597 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(29,109)	-13,663.77	01 - 31	
				Temporary Relinquishment Credit - Award # 48597 At DRN 241390															
01											RC2	0.4694	0.0000	0.0000	0.4694	(29,512)	-13,852.93	01 - 31	
				Temporary Relinquishment Credit - Award # 48597 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(5,115)	-2,400.88	01 - 31	
				Temporary Relinquishment Credit - Award # 48600 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(14,942)	-7,013.78	01 - 31	
				Temporary Relinquishment Credit - Award # 48600 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(62,310)	-29,248.31	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

30

10



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Strt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account N:	
	ED ELLIOTT	Remit Addr:	P O BOX 203142	Payee's Bank ABA Numb	
				Payee's Bank:	
	PLAZA 7			Payee's Name:	
	702 NORTH FRANKLIN ST.		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	September 01, 2011	Invoice Total Amount:	\$780,913.30
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000333004
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	09/09/2011
Begin Transaction Date:	August 01, 2011	End Transaction Date:	August 31, 2011	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48603 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(96,224)	-45,167.55	01 - 31	
				Temporary Relinquishment Credit - Award # 48603 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(79,639)	-37,382.55	01 - 31	
				Temporary Relinquishment Credit - Award # 48603 At DRN 24662															
01											RC2	0.4694	0.0000	0.0000	0.4694	(80,724)	-37,891.85	01 - 31	
				Temporary Relinquishment Credit - Award # 48603 At DRN 25809															
01											RC2	0.4694	0.0000	0.0000	0.4694	(146,103)	-68,580.75	01 - 31	
				Temporary Relinquishment Credit - Award # 48603 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(155,000)	-72,757.00	01 - 31	
				Temporary Relinquishment Credit - Award # 48603 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(961)	-451.09	01 - 31	
				Temporary Relinquishment Credit - Award # 48604 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,596)	-1,687.96	01 - 31	
				Temporary Relinquishment Credit - Award # 48604 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,922)	-902.19	01 - 31	

Late Payment Charges are assessed on past due balances after the Invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	September 01, 2011	Invoice Total Amount:	\$780,613.30
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000333004
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48608 At DRN 12740															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,302)	-811.16	01 - 31	
				Temporary Relinquishment Credit - Award # 48608 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(5,425)	-2,546.50	01 - 31	
				Temporary Relinquishment Credit - Award # 48610 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,596)	-1,687.96	01 - 31	
				Temporary Relinquishment Credit - Award # 48610 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(899)	-421.99	01 - 31	
				Temporary Relinquishment Credit - Award # 48619 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,441)	-1,615.21	01 - 31	
				Temporary Relinquishment Credit - Award # 48619 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(217)	-101.86	01 - 31	
				Temporary Relinquishment Credit - Award # 48631 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(868)	-407.44	01 - 31	
				Temporary Relinquishment Credit - Award # 48631 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(48,050)	-22,554.67	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

32

17



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$780,913.30
Invoice Identifier:	000333004
Account Number:	52002364
Net Due Date:	09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48747 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(37,541)	-17,621.75	01 - 31	
				Temporary Relinquishment Credit - Award # 48747 At DRN 23703															
01											RC2	0.4694	0.0000	0.0000	0.4694	(58,559)	-27,487.60	01 - 31	
				Temporary Relinquishment Credit - Award # 48747 At DRN 25809															
01											RC2	0.4694	0.0000	0.0000	0.4694	(63,426)	-29,772.16	01 - 31	
				Temporary Relinquishment Credit - Award # 48747 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(80,724)	-37,891.85	01 - 31	
				Temporary Relinquishment Credit - Award # 48747 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,774)	-2,240.92	01 - 31	
				Temporary Relinquishment Credit - Award # 49037 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(37,758)	-17,723.61	01 - 31	
				Temporary Relinquishment Credit - Award # 49037 At DRN 23703															
01											RC2	0.4694	0.0000	0.0000	0.4694	(93,000)	-43,654.20	01 - 31	
				Temporary Relinquishment Credit - Award # 49037 At DRN 241390															
01											RC2	0.4694	0.0000	0.0000	0.4694	(279,000)	-130,962.60	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account N
Payee's Bank ABA Numbr
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$780,913.30
Invoice Identifier:	000333004
Account Number:	52002364
Net Due Date:	09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 49037 At DRN 32606																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(50,468)	-23,689.68	01 - 31	
Temporary Relinquishment Credit - Award # 49037 At DRN 337605																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(24,800)	-11,641.12	01 - 31	
Temporary Relinquishment Credit - Award # 49049 At DRN 157553																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(20,956)	-9,836.75	01 - 31	
Temporary Relinquishment Credit - Award # 49079 At DRN 157553																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(53,444)	-25,086.61	01 - 31	
Temporary Relinquishment Credit - Award # 49079 At DRN 32606																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(11,191)	-5,253.06	01 - 31	
Temporary Relinquishment Credit - Award # 49080 At DRN 11224																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(22,840)	-10,768.04	01 - 31	
Temporary Relinquishment Credit - Award # 49080 At DRN 314571																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(19,189)	-9,007.32	01 - 31	
Temporary Relinquishment Credit - Award # 49080 At DRN 337605																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(14,756)	-6,926.47	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 01, 2011	Invoice Total Amount:	3780,913.30
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000333004
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seq Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49158 At DRN 24229															
01											RC2	0.4694	0.0000	0.0000	0.4694	(6,200)	-2,910.28	01 - 31	
				Temporary Relinquishment Credit - Award # 49312 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(77,500)	-38,378.50	01 - 31	
				Temporary Relinquishment Credit - Award # 49466 At DRN 32606															
01											RC2	0.5732	0.0000	0.0000	0.5732	(44,733)	-25,640.96	01 - 31	
				Temporary Relinquishment Credit - Award # 49467 At DRN 10034 - Over max rate.															
01											RC2	0.5732	0.0000	0.0000	0.5732	(100,750)	-57,749.90	01 - 31	
				Temporary Relinquishment Credit - Award # 49467 At DRN 157553 - Over max rate.															
01											RC2	0.5732	0.0000	0.0000	0.5732	(56,017)	-32,108.94	01 - 31	
				Temporary Relinquishment Credit - Award # 49467 At DRN 314571 - Over max rate.															
01											RC2	0.4694	0.0000	0.0000	0.4694	(62,868)	-29,510.24	01 - 31	
				Temporary Relinquishment Credit - Award # 49477 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(35,123)	-16,486.74	01 - 31	
				Temporary Relinquishment Credit - Award # 49477 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(27,714)	-13,008.95	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Num
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$780,913.30
Invoice Identifier:	000333004
Account Number:	52002364
Net Due Date:	09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rapl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49477 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,178)	-552.95	01 - 31	
				Temporary Relinquishment Credit - Award # 49478 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,209)	-567.51	01 - 31	
				Temporary Relinquishment Credit - Award # 49478 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(38,378)	-18,014.63	01 - 31	
				Temporary Relinquishment Credit - Award # 49482 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(57,009)	-26,760.03	01 - 31	
				Temporary Relinquishment Credit - Award # 49482 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(34,069)	-15,991.99	01 - 31	
				Temporary Relinquishment Credit - Award # 49482 At DRN 179851															
01											RC2	0.4694	0.0000	0.0000	0.4694	(9,083)	-4,263.58	01 - 31	
				Temporary Relinquishment Credit - Award # 49482 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(28,613)	-13,430.94	01 - 31	
				Temporary Relinquishment Credit - Award # 49482 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(6,301)	-2,488.29	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELUOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$780,913.30
Invoice Identifier:	000333004
Account Number:	52002364
Net Due Date:	09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49488 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(372)	-174.62	01 - 31	
				Temporary Relinquishment Credit - Award # 49488 At DRN 24229															
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,960)	-2,328.22	01 - 31	
				Temporary Relinquishment Credit - Award # 49488 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(8,959)	-4,205.36	01 - 31	
				Temporary Relinquishment Credit - Award # 49493 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,542)	-1,193.22	01 - 31	
				Temporary Relinquishment Credit - Award # 49505 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(713)	-334.68	01 - 31	
				Temporary Relinquishment Credit - Award # 49519 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(744)	-349.23	01 - 31	
				Temporary Relinquishment Credit - Award # 49519 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,506)	-706.92	21 - 21	
				Temporary Relinquishment Credit - Award # 49543 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,494)	-1,170.68	21 - 21	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Numl
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$780,913.30
Invoice Identifier: 000333004
Account Number: 52002364
Net Due Date: 09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 49543 At DRN 241390																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,350)	-633.69	21 - 21	
Temporary Relinquishment Credit - Award # 49543 At DRN 255292																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,650)	-774.51	21 - 21	
Temporary Relinquishment Credit - Award # 49543 At DRN 32606																			
Invoice Sub-Total Amount																2,319,466	780,913.30		
Invoice Total Amount:																2,319,466	780,913.30		

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Stmt D/T:
Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$818,295.95
Invoice Identifier: 000333027
Account Number: 52002364
Net Due Date: 09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7185	0.0000	0.0000	0.7185	1,753,050	1,259,566.43	01 - 31	
01				Temporary Relinquishment Credit - Award # 48055 At DRN 157553							RC2	0.7185	0.0000	0.0000	0.7185	(62,000)	-44,547.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 48572 At DRN 157553							RC2	0.7185	0.0000	0.0000	0.7185	(13,702)	-9,844.89	01 - 31	
01				Temporary Relinquishment Credit - Award # 48572 At DRN 314571							RC2	0.7185	0.0000	0.0000	0.7185	(13,702)	-9,844.89	01 - 31	
01				Temporary Relinquishment Credit - Award # 48577 At DRN 157553							RC2	0.7185	0.0000	0.0000	0.7185	(13,981)	-10,045.35	01 - 31	
01				Temporary Relinquishment Credit - Award # 48577 At DRN 314571							RC2	0.7185	0.0000	0.0000	0.7185	(7,750)	-5,568.38	01 - 31	
01				Temporary Relinquishment Credit - Award # 48579 At DRN 157553							RC2	0.7185	0.0000	0.0000	0.7185	(14,322)	-10,290.36	01 - 31	
01				Temporary Relinquishment Credit - Award # 48585 At DRN 32606							RC2	0.7185	0.0000	0.0000	0.7185	(899)	-645.93	01 - 31	
01											RC2	0.7185	0.0000	0.0000	0.7185	(2,139)	-1,536.87	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Nu
Payee's Bank ABA Numbr
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$816,295.95
Invoice Identifier:	000333027
Account Number:	52002364
Net Due Date:	09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48594 At DRN 314571															
01											RC2	0.7185	0.0000	0.0000	0.7185	(8,091)	-5,813.38	01 - 31	
				Temporary Relinquishment Credit - Award # 48601 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,798)	-1,291.86	01 - 31	
				Temporary Relinquishment Credit - Award # 48605 At DRN 32606															
01											RC2	0.7185	0.0000	0.0000	0.7185	(651)	-467.74	01 - 31	
				Temporary Relinquishment Credit - Award # 48609 At DRN 32606															
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,829)	-1,314.14	01 - 31	
				Temporary Relinquishment Credit - Award # 48611 At DRN 314571															
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,767)	-1,269.59	01 - 31	
				Temporary Relinquishment Credit - Award # 48620 At DRN 314571															
01											RC2	0.7185	0.0000	0.0000	0.7185	(279)	-200.46	01 - 31	
				Temporary Relinquishment Credit - Award # 48630 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(6,200)	-4,454.70	01 - 31	
				Temporary Relinquishment Credit - Award # 49313 At DRN 32606															
01											RC2	0.7185	0.0000	0.0000	0.7185	(49,445)	-35,526.23	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	008922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT PLAZA 7 702 NORTH FRANKLIN ST. TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	
Payee:	006924518	Payee's Bank Account Number:		Payee's Bank ABA Number:	
Payee's Bank:		Payee's Name:		Contact Name:	
Contact Phone:		Invoice Date:	September 01, 2011	Invoice Total Amount:	\$818,295.95
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Sup Doc Ind:	IMBL	Invoice Identifier:	000333027
Svc Req:	008922736	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc Req K:	5319	Prev Inv ID:		Net Due Date:	09/09/2011
Svc CD:	FTS-2				

Begin Transaction Date: August 01, 2011 **End Transaction Date:** August 31, 2011 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mchd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49474 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(33,294)	-23,921.74	01 - 31	
				Temporary Relinquishment Credit - Award # 49475 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(44,857)	-32,228.76	01 - 31	
				Temporary Relinquishment Credit - Award # 49476 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(44,888)	-32,252.03	01 - 31	
				Temporary Relinquishment Credit - Award # 49476 At DRN 32606															
01											RC2	0.7185	0.0000	0.0000	0.7185	(837)	-801.39	01 - 31	
				Temporary Relinquishment Credit - Award # 49479 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(868)	-623.66	01 - 31	
				Temporary Relinquishment Credit - Award # 49479 At DRN 179851															
01											RC2	0.7185	0.0000	0.0000	0.7185	(2,511)	-1,804.15	01 - 31	
				Temporary Relinquishment Credit - Award # 49480 At DRN 241390															
01											RC2	0.7185	0.0000	0.0000	0.7185	(59,844)	-42,854.21	01 - 31	
				Temporary Relinquishment Credit - Award # 49481 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(44,950)	-32,296.58	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account I
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Num
PLAZA 7 Payee's Bank:
702 NORTH FRANKLIN ST. Houston TX 77216-3142 Payee's Name:
TAMPA FL 33601 Payee: 006924518 Contact Name:
Contact Phone:

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 01, 2011	Invoice Total Amount:	\$818,295.95
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000333027
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49481 At DRN 179851															
01											RC2	0.7185	0.0000	0.0000	0.7185	(14,725)	-10,579.91	01 - 31	
				Temporary Relinquishment Credit - Award # 49481 At DRN 32606															
01											RC2	0.7185	0.0000	0.0000	0.7185	(5,053)	-3,630.58	01 - 31	
				Temporary Relinquishment Credit - Award # 49487 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(6,448)	-4,632.89	01 - 31	
				Temporary Relinquishment Credit - Award # 49487 At DRN 32606															
01											RC2	0.7185	0.0000	0.0000	0.7185	(3,782)	-2,717.37	01 - 31	
				Temporary Relinquishment Credit - Award # 49489 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(3,813)	-2,739.84	01 - 31	
				Temporary Relinquishment Credit - Award # 49489 At DRN 32606															
01											RC2	0.5732	0.0000	0.0000	0.5732	(41,137)	-23,579.73	01 - 31	
				Temporary Relinquishment Credit - Award # 49502 At DRN 10034															
01											RC2	0.5732	0.0000	0.0000	0.5732	(50,747)	-29,088.18	01 - 31	
				Temporary Relinquishment Credit - Award # 49502 At DRN 157553															
01											RC2	0.5732	0.0000	0.0000	0.5732	(71,610)	-41,046.85	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	PLAZA 7			Payee's Bank:	
	702 NORTH FRANKLIN ST.		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 01, 2011	Invoice Total Amount:	\$818,295.95
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000333027
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	09/09/2011
Begin Transaction Date:	August 01, 2011	End Transaction Date:	August 31, 2011	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49502 At DRN 179851															
01											RC2	0.7185	0.0000	0.0000	0.7185	(806)	-579.11	01 - 31	
				Temporary Relinquishment Credit - Award # 49504 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(3,472)	-2,494.63	01 - 31	
				Temporary Relinquishment Credit - Award # 49506 At DRN 241390															
01											RC2	0.7185	0.0000	0.0000	0.7185	(496)	-356.38	01 - 31	
				Temporary Relinquishment Credit - Award # 49507 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,457)	-1,046.86	01 - 31	
				Temporary Relinquishment Credit - Award # 49508 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,333)	-957.76	01 - 31	
				Temporary Relinquishment Credit - Award # 49512 At DRN 241390															
01											RC2	0.7185	0.0000	0.0000	0.7185	(6,262)	-4,499.25	01 - 31	
				Temporary Relinquishment Credit - Award # 49516 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(2,852)	-2,049.16	01 - 31	
				Temporary Relinquishment Credit - Award # 49520 At DRN 241390															
01											RC2	0.7185	0.0000	0.0000	0.7185	(2,821)	-2,026.89	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account:
Payee's Bank ABA Num:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$818,295.95
Invoice Identifier:	000333027
Account Number:	52002364
Net Due Date:	09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
----	---------	--------------	--------	---------------	---------	--------------	--------	---------------	-------------	---------------	-----------	------	----------	------------	-----	-----	---------	---------------	---------------

Temporary Relinquishment Credit - Award # 49520 At DRN 32606

Invoice Sub-Total Amount 1,105,832 818,295.95

Invoice Total Amount: 1,105,832 818,295.95

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1

Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$14,551.40
Invoice Identifier:	000332915
Account Number:	52002364
Net Due Date:	09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.4694	0.0000	0.0000	0.4694	31,000	14,551.40	01 - 31	
																	Invoice Sub-Total Amount	31,000	14,551.40
																	Invoice Total Amount:	31,000	14,551.40

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
SANDRA RUEDE
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$9,008.60
Invoice Identifier:	000332753
Account Number:	52002364
Net Due Date:	09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7185	0.0000	0.0000	0.7185	62,000	44,547.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 49503 At DRN 241390							RC2	0.5732	0.0000	0.0000	0.5732	(62,000)	-35,538.40	01 - 31	

Invoice Sub-Total Amount 9,008.60

Invoice Total Amount: 0 9,008.60

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110009
Svc CD: FTS-1

Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$70,927.28
Invoice Identifier: 000332708
Account Number: 52002364
Net Due Date: 09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 157553							R3A	0.4694	0.0000	0.0000	0.4694	155,000	72,757.00	01 - 31
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 24662							R3A	0.4694	0.0000	0.0000	0.4694	155,000	72,757.00	01 - 31
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 255292							R3A	0.4694	0.0000	0.0000	0.4694	124,000	58,205.60	01 - 31
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 314571							R3A	0.4694	0.0000	0.0000	0.4694	248,000	116,411.20	01 - 31
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 32606							R3A	0.4694	0.0000	0.0000	0.4694	93,000	43,654.20	01 - 31
01				Temporary Relinquishment Credit - Award # 49317 At DRN 157553							RC2	0.4694	0.0000	0.0000	0.4694	(25,001)	-11,735.47	03 - 08
01				Temporary Relinquishment Credit - Award # 49317 At DRN 157553							RC2	0.4694	0.0000	0.0000	0.4694	(5,000)	-2,347.00	18 - 18
01				Temporary Relinquishment Credit - Award # 49317 At DRN 157553							RC2	0.4694	0.0000	0.0000	0.4694	(5,000)	-2,347.00	24 - 24
01				Temporary Relinquishment Credit - Award # 49317 At DRN 157553							RC2	0.4694	0.0000	0.0000	0.4694	(20,000)	-9,388.00	26 - 29

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 1 of 50

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmt D/T:

Remit Addr: P.O. BOX 203142

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Payee: Houston TX 77216-3142
006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110009
Svc CD: FTS-1

Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$70,927.28
Invoice Identifier: 000332708
Account Number: 52002364
Net Due Date: 09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49317 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,464)	-1,156.60	31 - 31	
				Temporary Relinquishment Credit - Award # 49317 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(150,000)	-70,410.00	02 - 31	
				Temporary Relinquishment Credit - Award # 49317 At DRN 24662															
01											RC2	0.4694	0.0000	0.0000	0.4694	(72,000)	-33,796.80	02 - 19	
				Temporary Relinquishment Credit - Award # 49317 At DRN 255292															
01											RC2	0.4694	0.0000	0.0000	0.4694	(24,000)	-11,265.60	24 - 29	
				Temporary Relinquishment Credit - Award # 49317 At DRN 255292															
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,000)	-1,877.60	31 - 31	
				Temporary Relinquishment Credit - Award # 49317 At DRN 255292															
01											RC2	0.4694	0.0000	0.0000	0.4694	(176,000)	-82,614.40	01 - 22	
				Temporary Relinquishment Credit - Award # 49317 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(64,000)	-30,041.60	24 - 31	
				Temporary Relinquishment Credit - Award # 49317 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(43,433)	-20,387.45	01 - 15	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 2 of 50

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmt D/T:

Payee's Bank Account Number:

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Payee: 006924518

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110009
Svc CD: FTS-1

Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$70,927.28
Invoice Identifier: 000332708
Account Number: 52002364
Net Due Date: 09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49317 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,000)	-1,408.20	18 - 18	
				Temporary Relinquishment Credit - Award # 49317 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(24,000)	-11,265.60	24 - 31	
				Temporary Relinquishment Credit - Award # 49317 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,500)	-1,173.50	21 - 21	
				Temporary Relinquishment Credit - Award # 49542 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,000)	-938.80	21 - 21	
				Temporary Relinquishment Credit - Award # 49542 At DRN 255292															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,500)	-704.10	21 - 21	
				Temporary Relinquishment Credit - Award # 49542 At DRN 32606															

Invoice Sub-Total Amount 151,102 70,927.28

Invoice Total Amount: 151,102 70,927.28

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 3 of 50

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

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Billable Party: 006922736

Remit to Party: 006924518

Stmt D/T:

PEOPLES GAS SYSTEM, A DIVISION OF TAMCO

FLORIDA GAS TRANSMISSION COMPANY, LLC ~~Payee's Bank Account Number~~

Remit Addr: P.O. BOX 203142

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Houston TX 77216-3142

Contact Names:

Payee: 006924518

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 07, 2011

Svc Req: 006922736

Sup Doc Ind: IMBL

Svc Req K: 110009

Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-1

Prev Inv ID: 000332708

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

INVOICE APPROVAL

Initials	Date	Function
<i>JL</i>	9/2/11	Verify
<i>Ja</i>	9/3/11	Review
<i>He</i>	9/5/11	Approve

PAS Number - If Applicable



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110009
Svc CD: FTS-1

Invoice Date: September 07, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID: 000332708

Invoice Identifier: 000333480
Account Number: 52002364

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											R3A	0.4694	0.0000	0.0000	0.4694	155,000	72,757.00	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	(155,000)	-72,757.00	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	155,000	72,757.00	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	(155,000)	-72,757.00	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	124,000	58,205.60	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 255292															
01											R3A	0.4694	0.0000	0.0000	0.4694	(124,000)	-58,205.60	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 255292															
01											R3A	0.4694	0.0000	0.0000	0.4694	248,000	116,411.20	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	(248,000)	-116,411.20	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	93,000	43,654.20	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110009
Svc CD: FTS-1

Invoice Date: September 07, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID: 000332708

Invoice Total Amount: 11,735.47
Invoice Identifier: 000333480
Account Number: 52002364

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 47787 At DRN 32606																			
01											R3A	0.4694	0.0000	0.0000	0.4694	(93,000)	-43,654.20	01 - 31	
Temporary Acquisition Reservation Charge - Award # 47787 At DRN 32606																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(25,001)	-11,735.47	03 - 08	
Temporary Relinquishment Credit - Award # 49317 At DRN 157553																			
01											RC2	0.4694	0.0000	0.0000	0.4694	25,001	11,735.47	03 - 08	
Temporary Relinquishment Credit - Award # 49317 At DRN 157553																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(5,000)	-2,347.00	18 - 18	
Temporary Relinquishment Credit - Award # 49317 At DRN 157553																			
01											RC2	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	18 - 18	
Temporary Relinquishment Credit - Award # 49317 At DRN 157553																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(5,000)	-2,347.00	24 - 24	
Temporary Relinquishment Credit - Award # 49317 At DRN 157553																			
01											RC2	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	24 - 24	
Temporary Relinquishment Credit - Award # 49317 At DRN 157553																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(20,000)	-9,388.00	26 - 29	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 6 of 10

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmt D/T:

Payee's Bank Account Number:

Remit Addr: P.O. BOX 203142

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Payee: Houston TX 77216-3142
006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110009
Svc CD: FTS-1

Invoice Date: September 07, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID: 000332708

Invoice Identifier: 000333480
Account Number: 52002364

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 49317 AI DRN 157553																			
01											RC2	0.4694	0.0000	0.0000	0.4694	20,000	9,388.00	26 - 29	
Temporary Relinquishment Credit - Award # 49317 AI DRN 157553																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,464)	-1,156.60	31 - 31	
Temporary Relinquishment Credit - Award # 49317 AI DRN 157553																			
01											RC2	0.4694	0.0000	0.0000	0.4694	2,464	1,156.60	31 - 31	
Temporary Relinquishment Credit - Award # 49317 AI DRN 157553																			
01											RC2	0.4694	0.0000	0.0000	0.4694	150,000 ✓	70,410.00 ✓	02 - 31	
Temporary Relinquishment Credit - Award # 49317 AI DRN 24662																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(145,000) ✓	-68,063.00 ✓	02 - 31	
Temporary Relinquishment Credit - Award # 49317 AI DRN 24662																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(72,000)	-33,796.80	02 - 19	
Temporary Relinquishment Credit - Award # 49317 AI DRN 255292																			
01											RC2	0.4694	0.0000	0.0000	0.4694	72,000	33,796.80	02 - 19	
Temporary Relinquishment Credit - Award # 49317 AI DRN 255292																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(24,000)	-11,265.60	24 - 29	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110009
Svc CD: FTS-1

Invoice Date: September 07, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID: 000332708

Invoice Total Amount: 11,265.60
Invoice Identifier: 000333480
Account Number: 52002364
Net Due Date: 09/20/11

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49317 At DRN 255292															
01											RC2	0.4694	0.0000	0.0000	0.4694	24,000	11,265.60	24 - 29	
				Temporary Relinquishment Credit - Award # 49317 At DRN 255292															
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,000)	-1,877.60	31 - 31	
				Temporary Relinquishment Credit - Award # 49317 At DRN 255292															
01											RC2	0.4694	0.0000	0.0000	0.4694	4,000	1,877.60	31 - 31	
				Temporary Relinquishment Credit - Award # 49317 At DRN 255292															
01											RC2	0.4694	0.0000	0.0000	0.4694	176,000 ✓	82,614.40 ✓	01 - 22	
				Temporary Relinquishment Credit - Award # 49317 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(168,000) ✓	-78,859.20 ✓	01 - 22	
				Temporary Relinquishment Credit - Award # 49317 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(64,000)	-30,041.60	24 - 31	
				Temporary Relinquishment Credit - Award # 49317 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	64,000	30,041.60	24 - 31	
				Temporary Relinquishment Credit - Award # 49317 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(43,433)	-20,387.45	01 - 15	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 8 of 10

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 110009
Svc CD: FTS-1

Invoice Date: September 07, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID: 000332708

Invoice Identifier: 000333480
Account Number: 52002364
Net Due Date: 09/17/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 49317 At DRN 32606																			
01											RC2	0.4694	0.0000	0.0000	0.4694	43,433	20,387.46	01 - 15	
Temporary Relinquishment Credit - Award # 49317 At DRN 32606																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,000)	-1,408.20	18 - 18	
Temporary Relinquishment Credit - Award # 49317 At DRN 32606																			
01											RC2	0.4694	0.0000	0.0000	0.4694	3,000	1,408.20	18 - 18	
Temporary Relinquishment Credit - Award # 49317 At DRN 32606																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(24,000)	-11,265.60	24 - 31	
Temporary Relinquishment Credit - Award # 49317 At DRN 32606																			
01											RC2	0.4694	0.0000	0.0000	0.4694	24,000	11,265.60	24 - 31	
Temporary Relinquishment Credit - Award # 49317 At DRN 32606																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,500)	-1,173.50	21 - 21	
Temporary Relinquishment Credit - Award # 49542 At DRN 157553																			
01											RC2	0.4694	0.0000	0.0000	0.4694	2,500	1,173.50	21 - 21	
Temporary Relinquishment Credit - Award # 49542 At DRN 157553																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,000)	-938.80	21 - 21	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$291,028.03
Invoice Identifier: 000332891
Account Number: 52002364
Net Due Date: 09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 49522 At DRN 157553							R3A	0.4694	0.0000	0.0000	0.4694	4,020	1,886.99	01 - 02	
01				Temporary Acquisition Reservation Charge - Award # 49522 At DRN 23422							R3A	0.4694	0.0000	0.0000	0.4694	6,208	2,914.04	01 - 02	
01				Temporary Acquisition Reservation Charge - Award # 49522 At DRN 24662							R3A	0.4694	0.0000	0.0000	0.4694	5,138	2,411.78	01 - 02	
01				Temporary Acquisition Reservation Charge - Award # 49522 At DRN 25809							R3A	0.4694	0.0000	0.0000	0.4694	5,208	2,444.64	01 - 02	
01				Temporary Acquisition Reservation Charge - Award # 49522 At DRN 314571							R3A	0.4694	0.0000	0.0000	0.4694	9,426	4,424.56	01 - 02	
01				Temporary Acquisition Reservation Charge - Award # 49522 At DRN 32506							R3A	0.4694	0.0000	0.0000	0.4694	10,000	4,694.00	01 - 02	
01				Temporary Acquisition Reservation Charge - Award # 49523 At DRN 157553							R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	03 - 03	
01				Temporary Acquisition Reservation Charge - Award # 49523 At DRN 23422							R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	03 - 03	
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	03 - 03	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$291,028.03
Invoice Identifier: 000332891
Account Number: 52002364
Net Due Date: 09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49523 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	03 - 03	
				Temporary Acquisition Reservation Charge - Award # 49523 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	03 - 03	
				Temporary Acquisition Reservation Charge - Award # 49523 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	03 - 03	
				Temporary Acquisition Reservation Charge - Award # 49523 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,020	1,886.99	04 - 05	
				Temporary Acquisition Reservation Charge - Award # 49524 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	6,208	2,914.04	04 - 05	
				Temporary Acquisition Reservation Charge - Award # 49524 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,138	2,411.78	04 - 05	
				Temporary Acquisition Reservation Charge - Award # 49524 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,208	2,444.64	04 - 05	
				Temporary Acquisition Reservation Charge - Award # 49524 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	9,426	4,424.56	04 - 05	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Numb
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Houston TX 77216-3142
Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 01, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 101924 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$281,028.03
Invoice Identifier: 000332891
Account Number: 52002364
Net Due Date: 09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49524 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	10,000	4,694.00	04 - 05	
				Temporary Acquisition Reservation Charge - Award # 49524 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	6,030	2,830.48	06 - 08	
				Temporary Acquisition Reservation Charge - Award # 49525 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	9,312	4,371.05	06 - 08	
				Temporary Acquisition Reservation Charge - Award # 49525 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	7,707	3,617.67	06 - 08	
				Temporary Acquisition Reservation Charge - Award # 49525 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	7,612	3,666.95	06 - 08	
				Temporary Acquisition Reservation Charge - Award # 49525 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	14,139	6,636.85	06 - 08	
				Temporary Acquisition Reservation Charge - Award # 49525 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	15,000	7,041.00	06 - 08	
				Temporary Acquisition Reservation Charge - Award # 49525 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	09 - 09	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and
the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmt D/T:

Remit Addr: P.O. BOX 203142

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Payee: Houston TX 77216-3142
006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$291,028.03
Invoice Identifier: 000332891
Account Number: 52002364
Net Due Date: 09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49526 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	09 - 09	
				Temporary Acquisition Reservation Charge - Award # 49526 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	09 - 09	
				Temporary Acquisition Reservation Charge - Award # 49526 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,504	1,222.32	09 - 09	
				Temporary Acquisition Reservation Charge - Award # 49526 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	09 - 09	
				Temporary Acquisition Reservation Charge - Award # 49526 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	09 - 09	
				Temporary Acquisition Reservation Charge - Award # 49526 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	10 - 10	
				Temporary Acquisition Reservation Charge - Award # 49527 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	10 - 10	
				Temporary Acquisition Reservation Charge - Award # 49527 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	10 - 10	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Numb:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$291,028.03
Invoice Identifier: 000332891
Account Number: 52002364
Net Due Date: 09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49527 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	10 - 10	
				Temporary Acquisition Reservation Charge - Award # 49527 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	10 - 10	
				Temporary Acquisition Reservation Charge - Award # 49527 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	10 - 10	
				Temporary Acquisition Reservation Charge - Award # 49527 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	11 - 11	
				Temporary Acquisition Reservation Charge - Award # 49528 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	11 - 11	
				Temporary Acquisition Reservation Charge - Award # 49528 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	11 - 11	
				Temporary Acquisition Reservation Charge - Award # 49528 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	11 - 11	
				Temporary Acquisition Reservation Charge - Award # 49528 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	11 - 11	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$291,028.03
Invoice Identifier:	000332891
Account Number:	52002364
Net Due Date:	09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 49528 At DRN 314571																			
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	11 - 11	
Temporary Acquisition Reservation Charge - Award # 49528 At DRN 32606																			
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	12 - 12	
Temporary Acquisition Reservation Charge - Award # 49529 At DRN 157553																			
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	12 - 12	
Temporary Acquisition Reservation Charge - Award # 49529 At DRN 23422																			
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	12 - 12	
Temporary Acquisition Reservation Charge - Award # 49529 At DRN 24662																			
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	12 - 12	
Temporary Acquisition Reservation Charge - Award # 49529 At DRN 25809																			
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	12 - 12	
Temporary Acquisition Reservation Charge - Award # 49529 At DRN 314571																			
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	12 - 12	
Temporary Acquisition Reservation Charge - Award # 49529 At DRN 32606																			
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	16 - 16	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmt D/T:

Remit Addr: P.O. BOX 203142

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Houston TX 77216-3142

Payee: 006924518

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 01, 2011

Svc Req: 006922736 Sup Doc Ind: IMBL

Svc Req K: 101924 Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$291,028.03

Invoice Identifier: 000332891

Account Number: 52002364

Net Due Date: 09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49530 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	16 - 16	
				Temporary Acquisition Reservation Charge - Award # 49530 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	16 - 16	
				Temporary Acquisition Reservation Charge - Award # 49530 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	16 - 16	
				Temporary Acquisition Reservation Charge - Award # 49530 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	16 - 16	
				Temporary Acquisition Reservation Charge - Award # 49530 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	16 - 16	
				Temporary Acquisition Reservation Charge - Award # 49530 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	6,030	2,830.48	13 - 15	
				Temporary Acquisition Reservation Charge - Award # 49531 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	9,312	4,371.05	13 - 15	
				Temporary Acquisition Reservation Charge - Award # 49531 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	7,707	3,617.67	13 - 15	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

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42



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$291,028.03
Invoice Identifier: 000332891
Account Number: 52002364
Net Due Date: 09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49531 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	7,812	3,566.85	13 - 15	
				Temporary Acquisition Reservation Charge - Award # 49531 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	14,139	6,636.85	13 - 15	
				Temporary Acquisition Reservation Charge - Award # 49531 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	15,000	7,041.00	13 - 15	
				Temporary Acquisition Reservation Charge - Award # 49531 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,020	1,886.99	17 - 18	
				Temporary Acquisition Reservation Charge - Award # 49537 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	6,208	2,914.04	17 - 18	
				Temporary Acquisition Reservation Charge - Award # 49537 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,138	2,411.78	17 - 18	
				Temporary Acquisition Reservation Charge - Award # 49537 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,208	2,444.64	17 - 18	
				Temporary Acquisition Reservation Charge - Award # 49537 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	9,426	4,424.56	17 - 18	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmt D/T:

Payee's Bank Account Number:

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$291,028.03
Invoice Identifier: 000332891
Account Number: 52002364
Net Due Date: 09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49537 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	10,000	4,694.00	17 - 18	
				Temporary Acquisition Reservation Charge - Award # 49537 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	19 - 19	
				Temporary Acquisition Reservation Charge - Award # 49538 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	19 - 19	
				Temporary Acquisition Reservation Charge - Award # 49538 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	19 - 19	
				Temporary Acquisition Reservation Charge - Award # 49538 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	19 - 19	
				Temporary Acquisition Reservation Charge - Award # 49538 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	19 - 19	
				Temporary Acquisition Reservation Charge - Award # 49538 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	19 - 19	
				Temporary Acquisition Reservation Charge - Award # 49538 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	6,030	2,830.48	20 - 22	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$291,028.03
Invoice Identifier: 000332891
Account Number: 52002364
Net Due Date: 09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49539 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	9,312	4,371.05	20 - 22	
				Temporary Acquisition Reservation Charge - Award # 49539 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	7,707	3,617.67	20 - 22	
				Temporary Acquisition Reservation Charge - Award # 49539 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	7,812	3,666.95	20 - 22	
				Temporary Acquisition Reservation Charge - Award # 49539 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	14,139	6,636.85	20 - 22	
				Temporary Acquisition Reservation Charge - Award # 49539 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	15,000	7,041.00	20 - 22	
				Temporary Acquisition Reservation Charge - Award # 49539 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	23 - 23	
				Temporary Acquisition Reservation Charge - Award # 49541 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	23 - 23	
				Temporary Acquisition Reservation Charge - Award # 49541 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	23 - 23	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$291,028.03
Invoice Identifier: 000332891
Account Number: 52002364
Net Due Date: 09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49541 At DRN 24682															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	23 - 23	
				Temporary Acquisition Reservation Charge - Award # 49541 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	23 - 23	
				Temporary Acquisition Reservation Charge - Award # 49541 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	23 - 23	
				Temporary Acquisition Reservation Charge - Award # 49541 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	24 - 24	
				Temporary Acquisition Reservation Charge - Award # 49553 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	24 - 24	
				Temporary Acquisition Reservation Charge - Award # 49553 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	24 - 24	
				Temporary Acquisition Reservation Charge - Award # 49553 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	24 - 24	
				Temporary Acquisition Reservation Charge - Award # 49553 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	24 - 24	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account:

Payee's Bank ABA #:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$281,028.03
Invoice Identifier: 000332891
Account Number: 52002364
Net Due Date: 09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49553 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	24 - 24	
				Temporary Acquisition Reservation Charge - Award # 49553 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	25 - 25	
				Temporary Acquisition Reservation Charge - Award # 49559 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	25 - 25	
				Temporary Acquisition Reservation Charge - Award # 49559 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	25 - 25	
				Temporary Acquisition Reservation Charge - Award # 49559 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	25 - 25	
				Temporary Acquisition Reservation Charge - Award # 49559 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	25 - 25	
				Temporary Acquisition Reservation Charge - Award # 49559 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	25 - 25	
				Temporary Acquisition Reservation Charge - Award # 49559 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	26 - 26	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$291,028.03
Invoice Identifier: 000332891
Account Number: 52002364
Net Due Date: 09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49581 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	26 - 26	
				Temporary Acquisition Reservation Charge - Award # 49581 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	26 - 26	
				Temporary Acquisition Reservation Charge - Award # 49581 At DRN 24652															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	26 - 26	
				Temporary Acquisition Reservation Charge - Award # 49581 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	26 - 26	
				Temporary Acquisition Reservation Charge - Award # 49581 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	26 - 26	
				Temporary Acquisition Reservation Charge - Award # 49581 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	6,030	2,830.48	27 - 29	
				Temporary Acquisition Reservation Charge - Award # 49598 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	9,312	4,371.05	27 - 29	
				Temporary Acquisition Reservation Charge - Award # 49598 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	7,707	3,617.67	27 - 29	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Houston TX 77216-3142
Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 01, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 101924 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$291,028.03
Invoice Identifier: 000332891
Account Number: 52002364
Net Due Date: 09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49598 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	7,812	3,666.95	27 - 29	
				Temporary Acquisition Reservation Charge - Award # 49598 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	14,139	6,636.85	27 - 29	
				Temporary Acquisition Reservation Charge - Award # 49598 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	15,000	7,041.00	27 - 29	
				Temporary Acquisition Reservation Charge - Award # 49598 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	30 - 30	
				Temporary Acquisition Reservation Charge - Award # 49623 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	30 - 30	
				Temporary Acquisition Reservation Charge - Award # 49623 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	30 - 30	
				Temporary Acquisition Reservation Charge - Award # 49623 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	30 - 30	
				Temporary Acquisition Reservation Charge - Award # 49623 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	30 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$291,028.03
Invoice Identifier: 000332891
Account Number: 52002364
Net Due Date: 09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49623 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	30 - 30	
				Temporary Acquisition Reservation Charge - Award # 49623 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,010	943.49	31 - 31	
				Temporary Acquisition Reservation Charge - Award # 49629 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,104	1,457.02	31 - 31	
				Temporary Acquisition Reservation Charge - Award # 49629 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,569	1,205.89	31 - 31	
				Temporary Acquisition Reservation Charge - Award # 49629 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,604	1,222.32	31 - 31	
				Temporary Acquisition Reservation Charge - Award # 49629 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	4,713	2,212.28	31 - 31	
				Temporary Acquisition Reservation Charge - Award # 49629 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	31 - 31	
				Temporary Acquisition Reservation Charge - Award # 49629 At DRN 32606															
Invoice Sub-Total Amount																620,000	291,028.03		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Houston TX 77216-3142
Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 01, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 111559 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$88,147.20
Invoice Identifier: 000332741
Account Number: 52002364
Net Due Date: 09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date
01				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 10030							R3A	0.4694	0.0000	0.0000	0.4694	1,674	785.78	01 - 31
01				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 10034							R3A	0.4694	0.0000	0.0000	0.4694	25,079	11,772.08	01 - 31
01				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 10881							R3A	0.4694	0.0000	0.0000	0.4694	4,743	2,226.36	01 - 31
01				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 11224							R3A	0.4694	0.0000	0.0000	0.4694	9,207	4,321.77	01 - 31
01				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 12740							R3A	0.4694	0.0000	0.0000	0.4694	19,685	9,240.14	01 - 31
01				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 157553							R3A	0.4694	0.0000	0.0000	0.4694	961	451.09	01 - 31
01				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 23422							R3A	0.4694	0.0000	0.0000	0.4694	1,829	858.53	01 - 31
01				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 23703							R3A	0.4694	0.0000	0.0000	0.4694	2,170	1,018.60	01 - 31
01											R3A	0.4694	0.0000	0.0000	0.4694	43,524	20,430.17	01 - 31

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 5 of 50

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 111559
Svc CD: FTS-1

Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$88,147.20
Invoice Identifier: 000332741
Account Number: 52002364
Net Due Date: 09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,472	1,629.76	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	23,560	11,059.06	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	54,405	25,537.71	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	41,168	19,324.26	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 337605															
01											R3A	0.4694	0.0000	0.0000	0.4694	23,560	11,059.06	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 9906															
01											RC2	0.4694	0.0000	0.0000	0.4694	(106)	-49.76	01 - 03	
				Temporary Relinquishment Credit - Award # 49240 At DRN 10034															
01											RC2	0.4694	0.0000	0.0000	0.4694	(22)	-10.33	05 - 05	
				Temporary Relinquishment Credit - Award # 49240 At DRN 10034															
01											RC2	0.4694	0.0000	0.0000	0.4694	(982)	-460.95	16 - 19	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 6 of 50

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 111559
Svc CD: FTS-1
Invoice Date: September 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$88,147.20
Invoice Identifier: 000332741
Account Number: 52002364
Net Due Date: 09/09/2011

Begin Transaction Date: August 01, 2011

End Transaction Date: August 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 49240 At DRN 10034																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,829)	-858.53	01 - 31	
Temporary Relinquishment Credit - Award # 49240 At DRN 23422																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,170)	-1,018.60	01 - 31	
Temporary Relinquishment Credit - Award # 49240 At DRN 23703																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,472)	-1,629.76	01 - 31	
Temporary Relinquishment Credit - Award # 49240 At DRN 25809																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(16,125)	-7,569.08	01 - 31	
Temporary Relinquishment Credit - Award # 49240 At DRN 314571																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(524)	-245.97	23 - 24	
Temporary Relinquishment Credit - Award # 49240 At DRN 32606																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(852)	-399.93	30 - 31	
Temporary Relinquishment Credit - Award # 49240 At DRN 32606																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(41,168)	-19,324.26	01 - 31	
Temporary Relinquishment Credit - Award # 49240 At DRN 337605																			
Invoice Sub-Total Amount																187,787	88,147.20		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 7 of 50

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 01, 2011	Invoice Total Amount:	\$88,147.20
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000332741
Svc Req K:	111559	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	09/09/2011
Begin Transaction Date:	August 01, 2011	End Transaction Date:	August 31, 2011	Please reference your invoice identifier and your account number in your wire transfer.	

Invoice Total Amount: 187,787 88,147.20

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

74

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PEOPLES GAS SYSTEM
ACCRUAL-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
AS OF August 2011

08-Sep-11

H:\GAS_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2011...xlsx]Aug11Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jul'11	Accrual-Comm.	(147,421)	4.38700	(646,735.93)
2	Aug'11	Accrual-Comm.	(6,916)	6.13800	(27,864.57)
3	GRAND TOTAL		(154,337)		(674,600.50)

**PEOPLES GAS SYSTEM
ACCRUAL OF SONAT PIPELINE CHARGES
IN DEKATHERMS
FOR August 2011**

02-Sep-11

H:\GAS_ACCT\PGA\Accrued El Paso Charges\Accrued El Paso Charges,2011.xlsx\Aug11Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	3,002	\$4.08987	\$12,277.79
2	COMMODITY-PIPELINE	ACCRUED	176,612	\$0.06790	\$11,991.95
3	DEMAND	ACCRUED	508,157	\$0.41193	\$209,325.84
4	TOTAL	ACCRUED	687,771		\$233,595.58

PEOPLES GAS SYSTEM
ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS
FOR August 2011

12-Sep-11

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges\Accrued Gulfstream Charges,2011.xlsx\Aug11Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(7,091)	4.51080	(\$31,986.08)
2	COMM.-P/L-FT	ACCRUED	568,206	\$0.02185	\$12,414.47
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	568,206	\$0.02185	\$12,414.47
7	DEMAND	ACCRUED	1,891,000	\$0.36994	\$699,561.50
8	TOTAL	ACCRUED	2,452,115		\$679,989.89

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA, FL 33601-2562

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Aug 3 2011

SERVICE ADDRESS:

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES (PAST DUE AFTER)	TOTAL AMOUNT NOW DUE			
PEOPLES GAS			Jul 27 2011	Aug 25 2011	\$1,494.84			
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES			
\$2,285.53	-\$2,285.53	\$0.00	\$0.00	\$0.00	\$1,494.84			
METER READING INFORMATION			CURRENT PERIOD ACCOUNT ACTIVITY					
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9327486	06/27/11-07/27/11	30	289325	286067	3258	GAS	1494.84
TOTAL GAS USED								
							TOTAL CURRENT CHARGES	1494.84
							UNPAID BALANCE	0.00
							TOTAL AMOUNT DUE	1494.84
CURRENT CHARGES PAST DUE AFTER Aug 25 2011								
CO <u>1</u> VENDOR <u>1007582</u>								
INVOICE								
PO <u>SP51189-12</u> DUE <u>8-10</u>								
ATT _____ ENT <u>no</u>								
AUG 08 2011								
MESSAGES								

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: I

ACCOUNT NUMBER	SERVICE THROUGH DATE	AMOUNT OF PAYMENT	
	Jul 27 2011		
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$1,494.84	\$1,494.84

For assistance or to provide instructions about your account, check this box and write on the back of this statement. ☐

MAKE CHECKS PAYABLE TO:

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.



4111 1 MB 0.390
PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA, FL 33601-2562

311347996
SL1 GRP-4157-Y 19
004111

000010001 000074500 000149484 4

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA, FL 33601-2562

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Aug 12 2011

SERVICE ADDRESS:

CUSTOMER NAME		ACCOUNT NUMBER		SERVICE THROUGH		CURRENT CHARGES		TOTAL AMOUNT NOW DUE	
PEOPLES GAS				Aug 3 2011		Sep 6 2011		\$2,319.58	
PREVIOUS STATEMENT		PAYMENTS		ADJUSTMENTS		OTHER		TOTAL PAST DUE	
BALANCE								AMOUNT	
\$3,928.31		-\$3,928.31		\$0.00		\$0.00		\$0.00	
								\$2,319.58	
METER READING INFORMATION					CURRENT PERIOD ACCOUNT ACTIVITY				
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT	
GS	6045179	07/08/11-08/03/11	28	41360	36291	5069	GAS	2319.58	
TOTAL GAS USED									
							TOTAL CURRENT CHARGES		
							2319.58		
							UNPAID BALANCE		
							0.00		
							TOTAL AMOUNT DUE		
							2319.58		
UTILITY CONSUMPTION									
GAS This Month		Last Year	No of Days	This Year	No of Days				
		5419	31	5069	28				
Your Timely Payment is Appreciated.									
MESSAGES									

CURRENT CHARGES PAST DUE AFTER Sep 6 2011

CO 1 VENDOR 1007582

INVOICE

PO 3P51189-12 DUE 8-18

ATT ENT 7B

AUG 16 2011

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS

SERVICE ADDRESS:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Aug 3 2011	Sep 6 2011	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$2,319.58	\$2,319.58

For assistance or to provide instructions about your account, check this box and write on the back of this statement. ☐

MAKE CHECKS PAYABLE TO:

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.



2391 1 MB 0.390
PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA, FL 33601-2562

SUN-548267
SU 1 GRP-2420-1:3
002391

000132663 000126434 000231958 1

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA, FL 33601-2562

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Aug 19 2011

SERVICE ADDRESS:

CUSTOMER NAME		ACCOUNT NUMBER		SERVICE THROUGH		CURRENT CHARGES PAST DUE AFTER		TOTAL AMOUNT NOW DUE	
PEOPLES GAS				Aug 12 2011		Sep 13 2011		\$2,565.14	
PREVIOUS STATEMENT BALANCE		PAYMENTS		ADJUSTMENTS		OTHER		TOTAL PAST DUE AMOUNT	
\$3,464.35		-\$3,464.35		\$0.00		\$0.00		\$0.00	
METER READING INFORMATION						CURRENT PERIOD ACCOUNT ACTIVITY			
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE		AMOUNT
GS	8457280	07/18/11-08/12/11	25	73794	69026	4768	GAS		2565.14
TOTAL GAS USED						4768			
CO 1 VENDOR 1007582									
INVOICE									
PO SP51189-12 DUE 8-25									
ATT ENT									
UTILITY CONSUMPTION									
GAS This Month		Last Year	No. of Days	This Year	No. of Days				
5633		5633	29	4768	25				
Your Timely Payment is Appreciated.									
AUG 22 2011									

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS

SERVICE ADDRESS:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Aug 12 2011	Sep 13 2011	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$2,565.14	\$2,565.14

For assistance or to provide instructions about your account, check this box and write on the back of this statement. ☐

MAKE CHECKS PAYABLE TO:

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.



1898 1 MB 0.390
PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA, FL 33601-2562

SUN518444
SU 1 CRP-1004-T.9
001898

000093305 000111588 000256514 7

60

PEOPLES GAS SYSTEM
ACCRUED S DISTRICT COSTS PAYABLE
FOR AUGUST 2011
IN DTH'S

08-Sep-11

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	ACCRUAL	Aug'11	23,250	1.40000	\$32,550.00
2	GRAND TOTAL	ACCRUAL	23,250		\$32,550.00

PEOPLES GAS SYSTEM
ACCRUED
FOR August 2011
IN DTH'S

COSTS PAYABLE

08-Sep-11

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Aug-11	0		\$64,821.50
2	GRAND TOTAL	ACCRUAL		0		\$64,821.50

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PEOPLES GAS SYSTEM
ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
AS OF August 31, 2011
IN DTH'S

29-Aug-11

H:\GAS_ACCT\PGA\Bookouts Payable\Bookouts Payable-for Calendar Year 2011.xlsx]Aug11act

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		Jul'11	(31,661)	4.42000	(\$139,941.62)
2		Jul'11	335	4.33500	\$1,452.23
3	GRAND TOTAL		(31,326)		(\$138,489.39)

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People's Gas System
Attention: Edward Elliot
P.O. Box 2562
Tampa, FL 33601

Invoice Date: 8/10/2011
Account No: 327549-2

BILLING PERIOD: 7/1/2011 THROUGH 7/31/2011

 **COPY**

Current Month Imbalance	Scheduled	Measured	Imbalance	
	1,610	1,690	80 th x \$ 0.53264	\$ 42.41

Prior Month Imbalance Adjustments	Scheduled	Measured	Imbalance
-----------------------------------	-----------	----------	-----------

Misc Adjustments (See Below)

rt Day Charges

Prior Period Adjustments

OBA Disposition (1st quarter adjustment)

Date Received		
INVOICE APPROVAL		
Initials	Date	Function
<i>[Signature]</i>	8/10/11	Verify
<i>[Signature]</i>	8/10/11	Review
<i>[Signature]</i>	8/10/11	Approve
Par Number - If Applicable		

\$ -
\$ -
\$ -
\$ -

CURRENT MONTH'S TOTAL: \$ 42.41

Explanation of Misc Adjustments:

PRIOR BALANCE: \$ (1,739.92)

(PAYMENT)/REFUND APPLIED: \$ 1,739.92

TOTAL AMOUNT DUE: \$ 42.41

TERMS: PAYMENT DUE IN FULL BY:



01-90-000-23d-02-00-00

[Handwritten mark]

PLEASE MAKE CHECKS PAYABLE TO:

FOR WIRE PAYMENTS:

 **COPY**

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Position Summary Detail Report

RMS Process Date:09/06/2011-Run Date:09/06/2011 12:32:18 PM

201108 - 201108

Region: ALL
Basis Point: ALL
Deal Type: ALL
Portfolio: ALL
Profit Center: TEC-PGS-DV
Commodity: ALL
Page: 1
Strategy: ALL
Enterprise: ALL

Company/Deal #	Trade Date	P / S	Cmty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Com
HH															
HENRY/HUB															
201108															
SWPS															
JPMC	14102	31-AUG-09	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$6.47000	\$0.00000	\$4.37000	\$0.00000	(\$2.10000)	✓ (\$210,000)	\$0
Barclays	14226	26-FEB-10	P	NG	TEC-PGS-DV-OTC Swaps		30,000.00	0.0	\$5.72000	\$0.00000	\$4.37000	\$0.00000	(\$1.35000)	✓ (\$40,500)	\$0
SG	14374	25-AUG-10	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$4.60500	\$0.00000	\$4.37000	\$0.00000	(\$0.23500)	✓ (\$23,500)	\$0
SENA	14493	09-FEB-11	P	NG	TEC-PGS-DV-OTC Swaps		220,000.00	0.0	\$4.30000	\$0.00000	\$4.37000	\$0.00000	\$0.07000	\$15,400	\$0
Barclays	14556	08-APR-11	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$4.24000	\$0.00000	\$4.37000	\$0.00000	\$0.13000	✓ \$6,500	\$0
														(\$252,100)	
														(\$252,100)	
														(\$252,100)	
														(\$252,100)	
														(\$252,100)	

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PEOPLES GAS SYSTEM
ACCRUAL OF USAGE CHARGES
DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR August 2011

06-Sep-11

H:\GAS_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year 2011.xlsx\Aug11

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	844,781	0.02750	\$23,231.48
2	FTS-1-NO NOTICE	ACCRUED	(35,022)	0.05600	(\$963.11)
3	TOTAL FTS-1	ACCRUED	809,759		\$22,268.37
4	ITS-1	ACCRUED	0	#DIV/0!	\$0.00
5	FTS-2-USAGE	ACCRUED	1,017,959	0.00930	\$9,467.02
6	TOTAL FTS-2	ACCRUED	1,017,959		\$9,467.02
7	GRAND TOTAL	ACCRUED	1,827,718		\$31,735.39

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PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August-11

SWING SERVICE-DEMAND				
	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1		0.0	0.00000	\$9,300.00
2		0.0	0.00100	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	0.0		\$9,300.00

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Profit Center: COMBINED
Trader: ALL

Back Office Purchase/Sale Summary

RMS Process Date: 09/02/2011- Rundate: 09/02/2011 12:24:48 PM

08/01/2011 - 08/31/2011

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Direction: PURCHASE Portfolio: ALL-COMBINED Legal Entity: Tampa Electric Company Company: Pipeline: FGT Month: 2011-08											
01-AUG-11	31-AUG-11	G 63812	25809	TX INTERR	3,687	MMBTU	CIEXD	\$4.37000	I	114,297	\$499,477.89
03-AUG-11	03-AUG-11	G 63861	23422	LA INTERR	4,900	MMBTU	FICDC	\$4.29000	F	4,900	\$21,021.00
04-AUG-11	04-AUG-11	G 63877	25809	TX INTERR	700	MMBTU	FICDC	\$4.27000	F	700	\$2,989.00
04-AUG-11	04-AUG-11	G 63877	23422	LA INTERR	8,000	MMBTU	FICDC	\$4.27000	F	8,000	\$34,160.00
05-AUG-11	05-AUG-11	G 63905	23422	LA INTERR	8,900	MMBTU	FICDC	\$4.20500	F	8,900	\$37,424.50
06-AUG-11	06-AUG-11	G 63921	23422	LA INTERR	7,000	MMBTU	FICDC	\$4.02000	F	21,000	\$84,420.00
06-AUG-11	06-AUG-11	G 63921	25809	TX INTERR	500	MMBTU	FICDC	\$4.02000	F	1,500	\$6,030.00
11-AUG-11	11-AUG-11	G 63946	25809	TX INTERR	1,000	MMBTU	CIEXD	\$4.08000	F	1,000	\$4,080.00
11-AUG-11	11-AUG-11	G 63947	23422	LA INTERR	4,192	MMBTU	CIEXD	\$4.08000	F	4,192	\$17,103.36
23-AUG-11	23-AUG-11	G 64030	23422	LA FIRM	5,166	MMBTU	MKJPC	\$3.97500	I	5,166	\$20,534.85

2011-08Total: 169,655 \$727,240.60

FGTTTotal: 169,655 \$727,240.60

Total: 169,655 \$727,240.60

Company: |
Pipeline: FGT

Month: 2011-08

01-AUG-11	31-AUG-11	G 63648	487860	FL FIRM	11,942	MMBTU	MKJPC	\$4.93000	I	370,197	\$1,825,071.21
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2011-08Total: 370,197 \$1,825,071.21

FGTTTotal: 370,197 \$1,825,071.21

Total: 370,197 \$1,825,071.21

Company: |
Pipeline: FGT

Month: 2011-08

12-AUG-11	12-AUG-11	G 63951	337605	TX INTERR	1,426	MMBTU	CIEXD	\$4.04500	I	1,426	\$5,768.17
27-AUG-11	29-AUG-11	G 64100	255292	TX INTERR	500	MMBTU	CIEXD	\$3.97000	F	1,500	\$5,955.00
28-AUG-11	29-AUG-11	G 64114	127438	FL INTERR	15,300	MMBTU	CIEXD	\$4.28500	I	30,600	\$131,121.00

2011-08Total: 33,526 \$142,844.17

FGTTTotal: 33,526 \$142,844.17

Pipeline: Gulfstream

Month: 2011-08

19-AUG-11	19-AUG-11	G 64012	8205175	MS INTERR	15,691	MMBTU	CIEXD	\$4.12000	F	15,691	\$64,646.92
27-AUG-11	29-AUG-11	G 64095	8205175	MS INTERR	10,000	MMBTU	CIEXD	\$4.11500	F	30,000	\$123,450.00

2011-08Total: 45,691 \$188,096.92

GulfstreamTotal: 45,691 \$188,096.92

Total: 79,217 \$330,941.09

Company: |
Pipeline: Gulfstream

Month: 2011-08

04-AUG-11	04-AUG-11	G 63884	8205175	MS INTERR	20,460	MMBTU	CIEXD	\$4.36000	F	20,460	\$89,205.60
04-AUG-11	18-AUG-11	G 64008	8205175	MS INTERR	10,000	MMBTU	CIEXD	\$4.17000	F	10,000	\$41,700.00
20-AUG-11	22-AUG-11	G 64022	8205175	MS INTERR	6,931	MMBTU	CIEXD	\$4.14000	F	20,793	\$86,083.02
23-AUG-11	23-AUG-11	G 64027	8205175	MS FIRM	10,300	MMBTU	MKJPC	\$4.10000	F	10,300	\$42,230.00

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Back Office Purchase/Sale Summary

RMS Process Date: 09/02/2011- Rupdate: 09/02/2011 12:24:48 PM

08/01/2011 - 08/31/2011

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company:											
Pipeline: Gulfstream											
Month: 2011-08											
24-AUG-11	24-AUG-11	G	64039	8205175	MS FIRM	15,000	MMBTU MKJPC	\$4.12000	F	15,000	\$61,800.00
26-AUG-11	26-AUG-11	G	64072	8205175	MS INTERR	9,375	MMBTU CIEXD	\$4.10000	F	9,375	\$38,437.50
27-AUG-11	29-AUG-11	G	64093	8205175	MS INTERR	2,158	MMBTU CIEXD	\$4.10000	F	6,474	\$26,543.40
2011-08Total:										92,402	\$385,999.52
GulfstreamTotal:										92,402	\$385,999.52
Total:										92,402	\$385,999.52

Company:											
Pipeline: FGT											
Month: 2011-08											
04-AUG-11	04-AUG-11	G	63881	25219	TX INTERR	5,550	MMBTU FICDC	\$4.25000	F	5,550	\$23,587.50
05-AUG-11	05-AUG-11	G	63903	25219	TX INTERR	5,550	MMBTU FICDC	\$4.20000	F	5,550	\$23,310.00
06-AUG-11	08-AUG-11	G	63922	25219	TX INTERR	5,550	MMBTU FICDC	\$4.01000	F	16,650	\$66,766.50
09-AUG-11	09-AUG-11	G	63939	742101	TX INTERR	2,000	MMBTU FICDC	\$4.04000	F	2,000	\$8,080.00
09-AUG-11	09-AUG-11	G	63939	25219	TX INTERR	5,000	MMBTU FICDC	\$4.04000	F	5,000	\$20,200.00
10-AUG-11	10-AUG-11	G	63942	25219	TX INTERR	4,153	MMBTU FICDC	\$4.07500	F	4,153	\$16,923.48
17-AUG-11	17-AUG-11	G	63999	25219	TX INTERR	5,550	MMBTU CIEXD	\$4.00500	F	5,550	\$22,227.75
20-AUG-11	22-AUG-11	G	64023	24662	TX INTERR	2,600	MMBTU CIEXD	\$4.02000	F	7,800	\$31,356.00
23-AUG-11	23-AUG-11	G	64029	742101	TX FIRM	5,164	MMBTU MKJPC	\$3.99000	F	5,164	\$20,604.36
24-AUG-11	24-AUG-11	G	64040	25219	TX FIRM	3,812	MMBTU MKJPC	\$3.98000	F	3,812	\$15,171.76
24-AUG-11	24-AUG-11	G	64041	742101	TX FIRM	5,000	MMBTU MKJPC	\$4.00000	F	5,000	\$20,000.00
JG-11	25-AUG-11	G	64055	742101	TX INTERR	5,192	MMBTU CIEXD	\$4.06000	F	5,192	\$21,079.52
JG-11	29-AUG-11	G	64096	742101	TX INTERR	5,550	MMBTU CIEXD	\$3.93500	F	16,650	\$65,517.75
2011-08Total:										88,071	\$354,824.62
FGTTotal:										88,071	\$354,824.62
Total:										88,071	\$354,824.62

Company:											
Pipeline: SNG											
Month: 2011-08											
01-AUG-11	31-AUG-11	G	62479	050075	LA FIRM	4,000	MMBTU MKJPC	\$4.12000	I	124,000	\$510,880.00
01-AUG-11	31-AUG-11	G	62502	050075	LA FIRM	1,600	MMBTU MKJPC	\$4.12000	I	49,600	\$204,352.00
30-AUG-11	30-AUG-11	G	64120	050075	LA INTERR	2,500	MMBTU CIEXD	\$3.70000	F	2,500	\$9,250.00
31-AUG-11	31-AUG-11	G	64121	050075	LA INTERR	2,500	MMBTU CIEXD	\$3.70000	F	2,500	\$9,250.00
2011-08Total:										178,600	\$733,732.00
SNGTotal:										178,600	\$733,732.00
Total:										178,600	\$733,732.00

Company:											
Pipeline: FGT											
Month: 2011-08											
12-AUG-11	12-AUG-11	G	63961	241390	MS INTERR	4,400	MMBTU CIEXD	\$4.34000	F	4,400	\$19,096.00
2011-08Total:										4,400	\$19,096.00
FGTTotal:										4,400	\$19,096.00
Pipeline: Gulfstream											
h: 2011-08											
3-AUG-11	23-AUG-11	G	64026	8205171	FL FIRM	5,000	MMBTU MKJPC	\$4.07500	I	5,000	\$20,375.00
2011-08Total:										5,000	\$20,375.00

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Back Office Purchase/Sale Summary

RMS Process Date: 09/02/2011- Rundate: 09/02/2011 12:24:48 PM
08/01/2011 - 08/31/2011

Profit Center: COMBINED
Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company:											
Pipeline: Gulfstream											
GulfstreamTotal:										5,000	\$20,375.00
Total:										9,400	\$39,471.00
Company:											
Pipeline: FGT											
Month: 2011-08											
01-AUG-11	31-AUG-11	G	62881	163884	AL FIRM	2,691	MMBTU MKJPC	\$4.51000	I	2,691	\$12,136.41
01-AUG-11	31-AUG-11	G	62881	241390	MS FIRM	2,855	MMBTU MKJPC	\$4.51000	I	88,515	\$399,202.65
01-AUG-11	31-AUG-11	G	63227	12740	MS FIRM	2,420	MMBTU MKJPC	\$4.47500	I	75,035	\$335,781.77
01-AUG-11	31-AUG-11	G	63227	241390	MS FIRM	2,519	MMBTU MKJPC	\$4.47500	I	5,038	\$22,545.06
2011-08Total:										171,279	\$769,665.89
FGTTotal:										171,279	\$769,665.89
Pipeline: Gulfstream											
Month: 2011-08											
01-AUG-11	31-AUG-11	G	62881	8205175	MS FIRM	0	MMBTU MKJPC	\$4.51000	I	0	\$0.00
2011-08Total:										0	\$0.00
GulfstreamTotal:										0	\$0.00
Total:										171,279	\$769,665.89
Company:											
Pipeline: FGT											
Month: 2011-08											
05-AUG-11	05-AUG-11	G	63911	24662	TX INTERR	4,122	MMBTU FICDC	\$4.21000	F	4,122	\$17,353.62
2011-08Total:										4,122	\$17,353.62
FGTTotal:										4,122	\$17,353.62
Total:										4,122	\$17,353.62
Company:											
Pipeline: FGT											
Month: 2011-08											
31-AUG-11	31-AUG-11	G	64126	742101	TX INTERR	5,192	MMBTU CIEXD	\$4.05000	F	5,192	\$21,027.60
2011-08Total:										5,192	\$21,027.60
FGTTotal:										5,192	\$21,027.60
Total:										5,192	\$21,027.60
Company:											
Pipeline: FGT											
Month: 2011-08											
12-AUG-11	12-AUG-11	G	63959	163884	AL INTERR	0	MMBTU CIEXD	\$4.34000	F	0	\$0.00
2011-08Total:										0	\$0.00
FGTTotal:										0	\$0.00
Total:										0	\$0.00
Company:											

Back Office Purchase/Sale Summary

RMS Process Date: 09/02/2011- Rundate: 09/02/2011 12:24:48 PM

08/01/2011 - 08/31/2011

Profit Center: COMBINED

Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company:											
Pipeline: Gulfstream											
Month: 2011-08											
01-AUG-11	31-AUG-11	S	10350	8205175	MS	0 MMBTU CIEXD		\$0.00000		0	\$0.00
27-AUG-11	29-AUG-11	S	10350	9004682	FL	8,145 MMBTU CIEXD		\$0.00000		24,435	\$0.00
30-AUG-11	30-AUG-11	S	10350	9004682	FL	565 MMBTU CIEXD		\$0.00000		565	\$0.00
2011-08Total:										25,000	\$0.00
GulfstreamTotal:										25,000	\$0.00
Total:										25,000	\$0.00

Company:

Pipeline: FGT

Month: 2011-08

04-AUG-11	04-AUG-11	G	63880	314571	LA	INTERR	9,184 MMBTU FICDC	\$4.28000	F	9,184	\$39,307.52
05-AUG-11	05-AUG-11	G	63902	314571	LA	INTERR	5,000 MMBTU FICDC	\$4.23000	F	5,000	\$21,150.00
06-AUG-11	08-AUG-11	G	63926	314571	LA	INTERR	5,832 MMBTU FICDC	\$4.08000	F	17,496	\$71,383.68
12-AUG-11	12-AUG-11	G	63970	487938	LA	INTERR	10,766 MMBTU CIEXD	\$4.26000	F	10,766	\$45,863.16
27-AUG-11	29-AUG-11	G	64085	12740	MS	INTERR	1,039 MMBTU CIEXD	\$3.97000	F	3,117	\$12,374.49
27-AUG-11	29-AUG-11	G	64086	314571	LA	INTERR	4,560 MMBTU CIEXD	\$3.97000	F	13,680	\$54,309.60
2011-08Total:										59,243	\$244,388.45
FGTTotal:										59,243	\$244,388.45
Total:										59,243	\$244,388.45

Company:

Pipeline: FGT

Month: 2011-08

04-AUG-11	04-AUG-11	G	63875	255278	AL	INTERR	18,668 MMBTU FICDC	\$4.38000	F	18,668	\$81,765.84
05-AUG-11	05-AUG-11	G	63913	255278	AL	INTERR	10,000 MMBTU FICDC	\$4.36000	F	10,000	\$43,600.00
17-AUG-11	17-AUG-11	G	64001	10034	LA	INTERR	2,106 MMBTU CIEXD	\$4.00000	F	2,106	\$8,424.00
19-AUG-11	19-AUG-11	G	64025	163884	AL	INTERR	10,383 MMBTU CIEXD	\$4.15000	F	10,383	\$43,089.45
24-AUG-11	24-AUG-11	G	64043	109188	FL	FIRM	7,423 MMBTU MKJPC	\$4.40000	F	7,423	\$32,661.20
27-AUG-11	27-AUG-11	G	64102	716	AL	INTERR	15,575 MMBTU MKSJR	\$4.35000	F	15,575	\$67,751.25
2011-08Total:										64,155	\$277,291.74
FGTTotal:										64,155	\$277,291.74

Pipeline: Gulfstream

Month: 2011-08

36-AUG-11	08-AUG-11	G	63928	8205179	AL	INTERR	5,115 MMBTU FICDC	\$4.22000	F	15,345	\$64,755.90
20-AUG-11	22-AUG-11	G	64018	8205179	AL	INTERR	10,000 MMBTU CIEXD	\$4.09000	F	30,000	\$122,700.00
2011-08Total:										45,345	\$187,455.90
GulfstreamTotal:										45,345	\$187,455.90
Total:										109,500	\$464,747.64

Company:

Pipeline: Gulfstream

Month: 2011-08

16-AUG-11	26-AUG-11	G	64069	8205171	FL	INTERR	5,000 MMBTU CIEXD	\$4.10000	F	5,000	\$20,500.00
2011-08Total:										5,000	\$20,500.00
GulfstreamTotal:										5,000	\$20,500.00
Total:										5,000	\$20,500.00

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Database: NUCP

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Back Office Purchase/Sale Summary

RMS Process Date: 09/02/2011- Rundate: 09/02/2011 12:24:48 PM

Profit Center: COMBINED

Trader: ALL

08/01/2011 - 08/31/2011

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company:											
Pipeline: Gulfstream											
Month: 2011-08											
26-AUG-11	26-AUG-11	G 64071	9002960	AL INTERR	1,200	MMBTU	CIEXD	\$4.10000	F	1,200	\$4,920.00
27-AUG-11	29-AUG-11	G 64089	9002960	AL INTERR	1,200	MMBTU	CIEXD	\$4.09000	F	3,600	\$14,724.00
2011-08Total:										4,800	\$19,644.00
GulfstreamTotal:										4,800	\$19,644.00
Total:										4,800	\$19,644.00

Company:											
Pipeline: FGT											
Month: 2011-08											
27-AUG-11	29-AUG-11	G 64084	23422	LA INTERR	2,185	MMBTU	CIEXD	\$3.94000	F	6,556	\$25,830.64
2011-08Total:										6,556	\$25,830.64
FGTTotal:										6,556	\$25,830.64
Total:										6,556	\$25,830.64

Company:											
Pipeline: FGT											
Month: 2011-08											
UG-11	04-AUG-11	G 63879	32606	LA INTERR	13,575	MMBTU	FICDC	\$4.28000	F	13,575	\$58,101.00
UG-11	05-AUG-11	G 63907	32606	LA INTERR	2,717	MMBTU	FICDC	\$4.21000	F	2,717	\$11,438.57
17-AUG-11	17-AUG-11	G 64000	32606	LA INTERR	7,557	MMBTU	CIEXD	\$4.01000	F	7,557	\$30,303.57
19-AUG-11	19-AUG-11	G 64015	32606	LA INTERR	760	MMBTU	CIEXD	\$4.05000	F	760	\$3,078.00
27-AUG-11	29-AUG-11	G 64088	32606	LA INTERR	2,583	MMBTU	CIEXD	\$3.97000	F	7,749	\$30,763.53
2011-08Total:										32,358	\$133,684.67
FGTTotal:										32,358	\$133,684.67
Total:										32,358	\$133,684.67

Company:											
Pipeline: FGT											
Month: 2011-08											
01-AUG-11	31-AUG-11	G 62141	315604	AL FIRM	484	MMBTU	MKJPC	\$4.50000	I	15,000	\$67,500.00
12-AUG-11	12-AUG-11	G 63962	163884	AL INTERR	5,983	MMBTU	CIEXD	\$4.33000	F	5,983	\$25,906.39
27-AUG-11	29-AUG-11	G 64097	25809	TX INTERR	2,616	MMBTU	CIEXD	\$3.96000	F	7,848	\$31,078.08
27-AUG-11	29-AUG-11	G 64098	10034	LA INTERR	2,354	MMBTU	CIEXD	\$3.96000	I	7,062	\$27,965.52
2011-08Total:										35,893	\$152,449.99
FGTTotal:										35,893	\$152,449.99

Pipeline: Gulfstream											
Month: 2011-08											
01-AUG-11	31-AUG-11	G 62141	8205177	AL FIRM	5,516	MMBTU	MKJPC	\$4.50000	I	171,000	\$769,500.00
19-AUG-11	19-AUG-11	G 64011	8205177	AL INTERR	15,000	MMBTU	CIEXD	\$4.12000	F	15,000	\$61,800.00
20-AUG-11	22-AUG-11	G 64019	8205177	AL INTERR	4,000	MMBTU	CIEXD	\$4.10000	F	12,000	\$49,200.00
26-AUG-11	26-AUG-11	G 64068	8205175	MS INTERR	2,179	MMBTU	CIEXD	\$4.10000	F	2,179	\$8,933.90
26-AUG-11	26-AUG-11	G 64068	8205177	AL INTERR	7,821	MMBTU	CIEXD	\$4.10000	F	7,821	\$32,066.10
27-AUG-11	29-AUG-11	G 64090	8205177	AL INTERR	4,000	MMBTU	CIEXD	\$4.09000	F	12,000	\$49,080.00
2011-08Total:										220,000	\$970,580.00
GulfstreamTotal:										220,000	\$970,580.00
Total:										255,893	\$1,123,029.99

vpgpssum

Database: NUCP

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Back Office Purchase/Sale Summary

RMS Process Date: 09/02/2011- Rundate: 09/02/2011 12:24:48 PM

08/01/2011 - 08/31/2011

Profit Center: COMBINED

Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company:											
Pipeline: Gulfstream											
Month: 2011-08											
27-AUG-11	29-AUG-11	G 64083	8205171	FL INTERR	5.000	MMBTU	CIEXD	\$4.09000	F	15,000	\$61,350.00
2011-08Total:										15,000	\$61,350.00
GulfstreamTotal:										15,000	\$61,350.00
Total:										15,000	\$61,350.00

Company:											
Pipeline: FGT											
Month: 2011-08											
01-AUG-11	31-AUG-11	G 62274	314571	LA FIRM	3.500	MMBTU	MKJPC	\$4.37000	I	108,500	\$474,145.00
12-AUG-11	12-AUG-11	G 63952	314571	LA INTERR	2.727	MMBTU	CIEXD	\$4.02000	F	2,727	\$10,962.54
16-AUG-11	16-AUG-11	G 63976	314571	LA INTERR	3.115	MMBTU	CIEXD	\$3.98500	F	3,115	\$12,413.28
17-AUG-11	17-AUG-11	G 63997	314571	LA INTERR	3.366	MMBTU	CIEXD	\$4.02500	F	3,366	\$13,548.15
19-AUG-11	19-AUG-11	G 64014	314571	LA INTERR	9.623	MMBTU	CIEXD	\$4.01500	F	9,623	\$38,636.35
24-AUG-11	24-AUG-11	G 64045	314571	LA FIRM	3.500	MMBTU	MKJPC	\$4.01000	F	3,500	\$14,035.00
30-AUG-11	30-AUG-11	G 64108	314571	LA INTERR	4.373	MMBTU	CIEXD	\$3.88500	F	4,373	\$16,989.11
2011-08Total:										135,204	\$580,729.43
FGTTotal:										135,204	\$580,729.43
Total:										135,204	\$580,729.43

Company:											
Pipeline: FGT											
Month: 2011-08											
17-AUG-11	17-AUG-11	G 63998	23422	LA INTERR	3.348	MMBTU	CIEXD	\$3.99000	F	3,348	\$13,358.52
18-AUG-11	18-AUG-11	G 64005	23422	LA INTERR	2.500	MMBTU	CIEXD	\$3.96000	F	2,500	\$9,900.00
20-AUG-11	22-AUG-11	G 64021	23422	LA INTERR	2.400	MMBTU	CIEXD	\$4.02000	F	7,200	\$28,944.00
27-AUG-11	28-AUG-11	G 64094	23422	LA INTERR	3.745	MMBTU	CIEXD	\$3.94500	F	11,235	\$44,322.08
2011-08Total:										24,283	\$96,524.60
FGTTotal:										24,283	\$96,524.60
Total:										24,283	\$96,524.60

Company:											
Pipeline: FGT											
Month: 2011-08											
03-AUG-11	03-AUG-11	G 63874	624815	AL INTERR	31.150	MMBTU	FICDC	\$4.41500	F	31,150	\$137,527.25
05-AUG-11	05-AUG-11	G 63908	241390	MS INTERR	10.230	MMBTU	FICDC	\$4.35500	F	10,230	\$44,551.65
05-AUG-11	05-AUG-11	G 63916	241390	MS INTERR	17.132	MMBTU	FICDC	\$4.25000	F	17,132	\$72,811.00
24-AUG-11	24-AUG-11	G 64036	241390	MS FIRM	10.000	MMBTU	MKJPC	\$4.12000	F	10,000	\$41,200.00
2011-08Total:										68,512	\$296,089.90
FGTTotal:										68,512	\$296,089.90

Pipeline: Gulfstream											
Month: 2011-08											
05-AUG-11	05-AUG-11	G 63925	8205175	MS INTERR	25.575	MMBTU	FICDC	\$4.30000	F	25,575	\$109,972.50
06-AUG-11	08-AUG-11	G 63940	8205175	MS INTERR	16.000	MMBTU	FICDC	\$4.33000	F	48,000	\$207,840.00
18-AUG-11	18-AUG-11	G 64009	8205175	MS INTERR	20.691	MMBTU	CIEXD	\$4.20000	F	20,691	\$86,902.20
UG-11	30-AUG-11	G 64112	8205175	MS INTERR	20.000	MMBTU	CIEXD	\$4.07000	F	20,000	\$81,400.00
2011-08Total:										114,266	\$486,114.70
GulfstreamTotal:										114,266	\$486,114.70

vpgpssum

Database: NUCP

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Back Office Purchase/Sale Summary

RMS Process Date: 09/02/2011- Rupdate: 09/02/2011 12:24:48 PM
08/01/2011 - 08/31/2011

Profit Center: COMBINED
Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company:											
Company:											
Pipeline: FGT											
Month: 2011-08											
27-AUG-11	29-AUG-11	G	64101	9906	LA	INTERR	176 MMBTU CIEXD	\$4.05000	F	529	\$2,142.45
2011-08Total:										529	\$2,142.45
FGTTTotal:										529	\$2,142.45
Total:										529	\$2,142.45
Company:											
Pipeline: FGT											
Month: 2011-08											
05-AUG-11	05-AUG-11	G	63912	25809	TX	INTERR	3,427 MMBTU FICDC	\$4.20000	F	3,427	\$14,393.40
27-AUG-11	29-AUG-11	G	64099	337605	TX	INTERR	3,213 MMBTU CIEXD	\$3.95000	I	9,638	\$38,070.10
2011-08Total:										13,065	\$52,463.50
FGTTTotal:										13,065	\$52,463.50
Total:										13,065	\$52,463.50
Company:											
Pipeline: FGT											
Month: 2011-08											
01-AUG-11	31-AUG-11	G	63809	3018	FL	INTERR	1,000 MMBTU CIEXD	\$4.54000	I	31,000	\$140,740.00
17-AUG-11	31-AUG-11	G	63994	3018	FL	FIRM	850 MMBTU CIEXD	\$4.13500	I	12,750	\$52,721.25
26-AUG-11	31-AUG-11	G	64063	3018	FL	INTERR	200 MMBTU CIEXD	\$4.09833	I	1,200	\$4,918.00
2011-08Total:										44,950	\$198,379.25
FGTTTotal:										44,950	\$198,379.25
Total:										44,950	\$198,379.25
Company:											
Pipeline: FGT											
Month: 2011-08											
01-AUG-11	31-AUG-11	G	60555	32606	LA	FIRM	9,997 MMBTU MKJPC	\$4.37500	I	309,905	\$1,355,834.38
01-AUG-11	31-AUG-11	G	62883	454599	LA	FIRM	10,000 MMBTU MKJPC	\$4.34750	I	310,000	\$1,347,725.00
02-AUG-11	02-AUG-11	G	63850	23703	TX	INTERR	8,825 MMBTU FICDC	\$4.29000	F	8,825	\$37,859.25
03-AUG-11	03-AUG-11	G	63862	23703	TX	INTERR	10,778 MMBTU FICDC	\$4.27000	F	10,778	\$46,022.06
04-AUG-11	04-AUG-11	G	63878	23703	TX	INTERR	12,268 MMBTU FICDC	\$4.26000	F	12,268	\$52,261.68
04-AUG-11	04-AUG-11	G	63883	163884	AL	INTERR	19,000 MMBTU FICDC	\$4.35000	F	19,000	\$82,650.00
05-AUG-11	05-AUG-11	G	63900	23703	TX	INTERR	6,999 MMBTU FICDC	\$4.22000	F	6,999	\$29,535.78
05-AUG-11	05-AUG-11	G	63901	32606	LA	INTERR	10,000 MMBTU FICDC	\$4.24000	F	10,000	\$42,400.00
06-AUG-11	08-AUG-11	G	63927	23703	TX	INTERR	5,000 MMBTU FICDC	\$4.06000	F	15,000	\$60,900.00
12-AUG-11	12-AUG-11	G	63969	32606	LA	INTERR	10,000 MMBTU CIEXD	\$4.19000	F	10,000	\$41,900.00
17-AUG-11	17-AUG-11	G	64002	23703	TX	INTERR	4,031 MMBTU CIEXD	\$4.01000	F	4,031	\$16,164.31
26-AUG-11	26-AUG-11	G	64070	23703	TX	INTERR	5,192 MMBTU CIEXD	\$3.99000	F	5,192	\$20,716.08
27-AUG-11	29-AUG-11	G	64087	23703	TX	INTERR	4,972 MMBTU CIEXD	\$3.95000	F	14,916	\$58,918.20
27-AUG-11	29-AUG-11	G	64092	32606	LA	INTERR	8,166 MMBTU CIEXD	\$3.98000	F	24,498	\$97,012.08
30-AUG-11	30-AUG-11	G	64107	23703	TX	INTERR	4,972 MMBTU CIEXD	\$3.91000	F	4,972	\$19,440.52
2011-08Total:										766,384	\$3,309,339.34
FGTTTotal:										766,384	\$3,309,339.34
Total:										766,384	\$3,309,339.34

Back Office Purchase/Sale Summary

RMS Process Date: 09/02/2011 - Rupdate: 09/02/2011 12:24:48 PM
08/01/2011 - 08/31/2011

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Company:											
Pipeline: Gulfstream											
Month: 2011-08											
24-AUG-11	24-AUG-11	G	64038	8205171	FL	FIRM	7,000 MMBTU MKJPC	\$4.12000	F	7,000	\$28,840.00
2011-08 Total:										7,000	\$28,840.00
Gulfstream Total:										7,000	\$28,840.00
Total:										7,000	\$28,840.00
Tampa Electric Company Total:										2,855,678	\$12,349,125.71
ALL-COMBINED Total:										2,855,678	\$12,349,125.71
PURCHASE Total:										<u>2,855,678</u>	\$12,349,125.71
+ V. POWER										2,1830,625	\$9,360.00
Resu. Chg										\$12,358,425.71	

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

H:\GAS_ACCT\PGA\Buygas\Buygas11.xlsx\July'11

29-Aug-11

GAS PURCHASED IN THE MONTH OF :July 2011

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
	COST	\$15,444.00	\$15,444.00	\$0.00
	THERMS	35,100.0	35,100.0	0.0
	COST	\$1,376,028.51	\$1,376,028.52	\$0.01
	THERMS	3,093,750.0	3,093,750.0	0.0
	COST	\$1,531,920.00	\$1,531,920.00	\$0.00
	THERMS	3,120,000.0	3,120,000.0	0.0
	COST	\$336,041.92	\$336,041.92	\$0.00
	THERMS	737,920.0	737,920.0	0.0
	COST	\$68,100.00	\$68,100.00	\$0.00
	THERMS	150,000.0	150,000.0	0.0
	COST	\$66,780.00	\$66,780.00	\$0.00
	THERMS	150,000.0	150,000.0	0.0
	COST	\$812,052.16	\$812,052.16	\$0.00
	THERMS	1,960,420.0	1,960,420.0	0.0
	COST	\$46,468.94	\$46,468.94	\$0.00
	THERMS	104,620.0	104,620.0	0.0
	COST	\$777,766.83	\$777,766.83	\$0.00
	THERMS	1,730,730.0	1,730,730.0	0.0
	COST	\$134,000.00	\$134,000.00	\$0.00
	THERMS	300,000.0	300,000.0	0.0
	COST	\$18,576.87	\$18,576.87	\$0.00
	THERMS	42,510.0	42,510.0	0.0
	COST	\$694,903.97	\$694,903.82	(\$0.15)
	THERMS	1,561,910.0	1,561,910.0	0.0
	COST	\$36,580.00	\$36,580.00	\$0.00
	THERMS	80,000.0	80,000.0	0.0
	COST	\$146,582.70	\$146,582.70	\$0.00
	THERMS	340,890.0	340,890.0	0.0
	COST	\$1,146,226.92	\$1,146,226.92	\$0.00
	THERMS	2,557,860.0	2,557,860.0	0.0
	COST	\$196,555.50	\$196,555.50	\$0.00
	THERMS	436,790.0	436,790.0	0.0
	COST	\$683,306.70	\$683,306.70	\$0.00
	THERMS	1,558,300.0	1,558,300.0	0.0
	COST	\$109,321.06	\$109,321.06	\$0.00
	THERMS	241,390.0	241,390.0	0.0
	COST	\$307,812.00	\$307,812.00	\$0.00
	THERMS	678,000.0	678,000.0	0.0
	COST	\$3,129,269.03	\$3,129,269.03	\$0.00
	THERMS	7,146,200.0	7,146,200.0	0.0
TOTAL	COST	\$11,633,697.11	\$11,633,696.97	(\$0.14)
	THERMS	26,026,390.0	26,026,390.0	0.0

Line #

1

2

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	Therms	Price	Amount	Line #
Swing Demand-Actual	0.0	0.00300	\$0.00	1
Swing Demand-Accrued	0.0	0.00300	\$0.00	2
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	4
Commodity-Actual	0.0	#DIV/0! Average	0.00	5
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	6
	0.0		\$0.00	7
Swing Demand-Actual	0.0	#DIV/0!	\$0.00	8
Swing Demand-Accrued	0.0	#DIV/0!	\$0.00	9
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	11
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	12
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	13
	0.0		\$0.00	14
Swing Demand-Actual	0.0	0.00100	\$0.00	15
Swing Demand-Accrued	0.0	0.00100	\$0.00	16
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	18
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	19
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	20
	0.0		\$0.00	21
Swing Demand-Actual	0.0	0.00200	\$0.00	22
Swing Demand-Accrued	0.0	0.00200	\$0.00	23
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	24
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	25
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	26
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	27
	0.0		\$0.00	28
Swing Demand-Actual	0.0	0.00200	\$9,000.00	29
Swing Demand-Accrued	0.0	0.00200	(\$9,000.00)	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	7,148,200.0	0.43663 Average	\$3,120,269.03	33
Commodity-Accrued	(7,148,200.0)	0.43663 Average	(\$3,120,269.03)	34
	0.0		\$0.00	35

July '2011

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Peoples Gas System
ATTN: Jason Weber
P. O. Box 2562
Tampa, FL 33601-2562

Invoice #: 31854
Invoice Date: 08/09/2011
Contract: 2370
BIL01246 SLS01708 PUR01706 TPT2370

Sent Via FAX to: (813) 228-1545

Due Date:	When paying, please refer to:
08/25/2011	Invoice # 31854

132-02-100

FOR NATURAL GAS SOLD IN THE MONTH OF Jul 2011

LOCATION	METER ID	COST TYPE	TRADE#	BEGIN DAY	END DAY	VOLUME UNITS	PRICE	AMOUNT
NGPL-FGT Jefferson	3618	Primary Settlement	117440	07/06/2011	07/06/2011	3,510 MMBtu	\$4.40000	\$15,444.00
NGPL-FGT Jefferson Subtotal						3,510		\$15,444.00
						3,510		\$15,444.00
							Sales tax	\$0.00
Total								\$15,444.00

INVOICE APPROVAL
Initials Date Function
JP 8/16/11 Verify
EM 8/17/11 Review
ME 8/17/11 Approve
PAR Number - If Applicable

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Contact:
Email:
.com
Phone:
Fax:

BUYER:
PEOPLES GAS SYSTEM
0002607401

Contact: Jason Weber
Email: PGSSettlements@tecoenergy.
com
Phone: (813) 228-4941
Fax: (813) 228-4194

Remit To:

Natural Gas Sales Invoice

Invoice #: 143709
Delivery Period: Jul-11
Invoice Date: 08/09/2011
Due Date: 08/25/2011
Currency: USD
Contract: 26679

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
887822	COMM-PHYS - Comm Charge	07/05/11	Sell	PAAnderson	Barracuda Plant	FGT Z1	6 6	4.40000	6,537 MM	\$28,762.80
899265	COMM-PHYS - Comm Charge	07/14/11	Sell	PAAnderson	Barracuda Plant	FGT Z1	15 15	4.38000	6,300 MM	\$27,594.00
899369	COMM-PHYS - Comm Charge	07/15/11	Sell	PAAnderson	Barracuda Plant	FGT Z1	16 18	4.46000	15,495 MM	\$69,107.70
Barracuda Plant Total:									28,332	\$125,464.50
846262	COMM-PHYS - Comm Charge	06/20/11	Sell	PAAnderson	DCP Mobile Bay Plant	FGT Sales	1 31	4.51000	22,084 MM	\$99,598.84
846262	COMM-PHYS - Comm Charge	06/20/11	Sell	PAAnderson	DCP Mobile Bay Plant	Gulfstream Sales	1 31	4.51000	443 MM	\$1,997.93
DCP Mobile Bay Plant Total:									22,527	\$101,596.77
846262	COMM-PHYS - Comm Charge	06/20/11	Sell	PAAnderson	Mobile Bay Plant	FGT Sales	1 31	4.51000	131,617 MM	\$593,592.67
846262	COMM-PHYS - Comm Charge	06/20/11	Sell	PAAnderson	Mobile Bay Plant	Gulf Stream Sales	1 31	4.51000	829 MM	\$3,738.79
899368	COMM-PHYS - Comm Charge	07/15/11	Sell	PAAnderson	Mobile Bay Plant	Gulf Stream Sales	15 15	4.55000	10,230 MM	\$46,546.50
Mobile Bay Plant Total:									142,676	\$643,877.96
846263	COMM-PHYS - Comm Charge	06/20/11	Sell	PAAnderson	MOPS	FGT Z1 Sales	1 31	4.36000	114,496 MM	\$499,202.56
899264	COMM-PHYS - Comm Charge	07/14/11	Sell	PAAnderson	MOPS	FGT Z1 Sales	15 15	4.38000	1,344 MM	\$5,886.72
941639	COMM-PHYS - Comm Charge	07/28/11	Buy	PAAnderson	MOPS	FGT Z1 Sales	29 31	4.37500	(11,097) MM	\$(48,549.38)
MOPS Total:									104,743	\$456,539.91

Invoice #: 143705

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
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PEOPLES GAS SYSTEM will remit the following amount: 1,527,478.14 USD

Σ PURCH. VOL = 309,375 ✓

SALE VOL = 11,097

INVOICE APPROVAL

Initials	Date	Function
<u>JR</u>	<u>8/17/11</u>	Verify
<u>SM</u>	<u>8/18/11</u>	Review
<u>Me</u>	<u>8/17/11</u>	Approve

PAR Number - If Applicable

Daily Financial Details

Invoice #: 143705

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
887822	COMM-PHYS - Comm Charge	07/05/11	Sell	PAnderson	Barracuda Plant	FGT Z1	6 6	4.4000	6,537 MM	\$28,762.80
Daily Total for Deal #887822 - COMM-PHYS - Comm Charge:										\$28,762.80
899265	COMM-PHYS - Comm Charge	07/14/11	Sell	PAnderson	Barracuda Plant	FGT Z1	15 15	4.3800	6,300 MM	\$27,594.00
Daily Total for Deal #899265 - COMM-PHYS - Comm Charge:										\$27,594.00
899369	COMM-PHYS - Comm Charge	07/15/11	Sell	PAnderson	Barracuda Plant	FGT Z1	16 16	4.4600	5,165 MM	\$23,035.90
			Sell		Barracuda Plant	FGT Z1	17 17	4.4600	5,165 MM	\$23,035.90
			Sell		Barracuda Plant	FGT Z1	18 18	4.4600	5,165 MM	\$23,035.90
Daily Total for Deal #899369 - COMM-PHYS - Comm Charge:										\$69,107.70
Barracuda Plant Total:									28,332	\$125,444.50
846262	COMM-PHYS - Comm Charge	06/20/11	Sell	PAnderson	DCP Mobile Bay Plant	FGT Sales	1 1	4.5100	1,074 MM	\$4,843.74
			Sell		DCP Mobile Bay Plant	FGT Sales	2 2	4.5100	1,074 MM	\$4,843.74
			Sell		DCP Mobile Bay Plant	FGT Sales	3 3	4.5100	1,074 MM	\$4,843.74
			Sell		DCP Mobile Bay Plant	FGT Sales	4 4	4.5100	1,074 MM	\$4,843.74
			Sell		DCP Mobile Bay Plant	FGT Sales	5 5	4.5100	1,074 MM	\$4,843.74
			Sell		DCP Mobile Bay Plant	FGT Sales	6 6	4.5100	1,074 MM	\$4,843.74
			Sell		DCP Mobile Bay Plant	FGT Sales	7 7	4.5100	1,074 MM	\$4,843.74
			Sell		DCP Mobile Bay Plant	FGT Sales	8 8	4.5100	1,074 MM	\$4,843.74
			Sell		DCP Mobile Bay Plant	FGT Sales	9 9	4.5100	631 MM	\$2,845.81
			Sell		DCP Mobile Bay Plant	FGT Sales	10 10	4.5100	1,074 MM	\$4,843.74
			Sell		DCP Mobile Bay Plant	FGT Sales	11 11	4.5100	1,074 MM	\$4,843.74
			Sell		DCP Mobile Bay Plant	FGT Sales	12 12	4.5100	1,074 MM	\$4,843.74
			Sell		DCP Mobile Bay Plant	FGT Sales	13 13	4.5100	1,074 MM	\$4,843.74
			Sell		DCP Mobile Bay Plant	FGT Sales	14 14	4.5100	1,074 MM	\$4,843.74
			Sell		DCP Mobile Bay Plant	FGT Sales	15 15	4.5100	1,074 MM	\$4,843.74
			Sell		DCP Mobile Bay Plant	FGT Sales	16 16	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	17 17	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	18 18	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	19 19	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	20 20	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	21 21	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	22 22	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	23 23	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	24 24	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	25 25	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	26 26	4.5100	1,047 MM	\$4,721.97

Daily Financial Details

Invoice #: 143705

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
846262	COMM-PHYS - Comm Charge	06/20/11	Sell	PAnderson	DCP Mobile Bay Plant	FGT Sales	27 27	4.5100	1,074 MM	\$4,843.74
			Sell		DCP Mobile Bay Plant	FGT Sales	28 28	4.5100	1,074 MM	\$4,843.74
			Sell		DCP Mobile Bay Plant	FGT Sales	29 29	4.5100	1,074 MM	\$4,843.74
			Sell		DCP Mobile Bay Plant	FGT Sales	30 30	4.5100	1,074 MM	\$4,843.74
			Sell		DCP Mobile Bay Plant	FGT Sales	31 31	4.5100	1,074 MM	\$4,843.74
Daily Total for Deal #846262 - COMM-PHYS - Comm Charge:									22,084 MM	\$99,598.84
846262	COMM-PHYS - Comm Charge	06/20/11	Sell	PAnderson	DCP Mobile Bay Plant	Gulfstream Sales	1 1	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	2 2	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	3 3	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	4 4	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	5 5	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	6 6	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	7 7	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	8 8	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	9 9	4.5100	443 MM	\$1,997.93
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	10 10	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	11 11	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	12 12	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	13 13	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	14 14	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	15 15	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	16 16	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	17 17	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	18 18	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	19 19	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	20 20	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	21 21	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	22 22	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	23 23	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	24 24	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	25 25	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	26 26	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	27 27	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	28 28	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	29 29	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	30 30	4.5100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	31 31	4.5100	0 MM	\$0.00
Daily Total for Deal #846262 - COMM-PHYS - Comm Charge:									443 MM	\$1,997.93

Daily Financial Details

Invoice #: 143705

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
DCP Mobile Bay Plant Total:									22,527	\$101,894.77
846262	COMM-PHYS - Comm Charge	06/20/11	Sell	PAnderson	Mobile Bay Plant	FGT Sales	1 1	4.5100	3,926 MM	\$17,706.26
							2 2	4.5100	3,926 MM	\$17,706.26
							3 3	4.5100	3,926 MM	\$17,706.26
							4 4	4.5100	3,926 MM	\$17,706.26
							5 5	4.5100	3,926 MM	\$17,706.26
							6 6	4.5100	3,926 MM	\$17,706.26
							7 7	4.5100	3,926 MM	\$17,706.26
							8 8	4.5100	3,926 MM	\$17,706.26
							9 9	4.5100	3,097 MM	\$13,967.47
							10 10	4.5100	3,926 MM	\$17,706.26
							11 11	4.5100	3,926 MM	\$17,706.26
							12 12	4.5100	3,926 MM	\$17,706.26
							13 13	4.5100	3,926 MM	\$17,706.26
							14 14	4.5100	3,926 MM	\$17,706.26
							15 15	4.5100	3,926 MM	\$17,706.26
							16 16	4.5100	5,000 MM	\$22,550.00
							17 17	4.5100	5,000 MM	\$22,550.00
							18 18	4.5100	5,000 MM	\$22,550.00
							19 19	4.5100	5,000 MM	\$22,550.00
							20 20	4.5100	5,000 MM	\$22,550.00
							21 21	4.5100	5,000 MM	\$22,550.00
							22 22	4.5100	5,000 MM	\$22,550.00
							23 23	4.5100	5,000 MM	\$22,550.00
							24 24	4.5100	5,000 MM	\$22,550.00
							25 25	4.5100	5,000 MM	\$22,550.00
							26 26	4.5100	3,926 MM	\$17,706.26
							27 27	4.5100	3,926 MM	\$17,706.26
							28 28	4.5100	3,926 MM	\$17,706.26
							29 29	4.5100	3,926 MM	\$17,706.26
							30 30	4.5100	3,926 MM	\$17,706.26
							31 31	4.5100	3,926 MM	\$17,706.26
Daily Total for Deal #846262 - COMM-PHYS - Comm Charge:									131,617 MM	\$593,592.67
846262	COMM-PHYS - Comm Charge	06/20/11	Sell	PAnderson	Mobile Bay Plant	Gulf Stream Sales	1 1	4.5100	0 MM	\$0.00
							2 2	4.5100	0 MM	\$0.00
							3 3	4.5100	0 MM	\$0.00
							4 4	4.5100	0 MM	\$0.00

Daily Financial Details

Invoice #: 143705

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)				
846262	COMM-PHYS - Comm Charge	06/20/11	Sell	PAnderson	Mobile Bay Plant	Gulf Stream Sales	5 5	4.5100	0 MM	\$0.00				
			Sell		Mobile Bay Plant	Gulf Stream Sales	6 6	4.5100	0 MM	\$0.00				
			Sell		Mobile Bay Plant	Gulf Stream Sales	7 7	4.5100	0 MM	\$0.00				
			Sell		Mobile Bay Plant	Gulf Stream Sales	8 8	4.5100	0 MM	\$0.00				
			Sell		Mobile Bay Plant	Gulf Stream Sales	9 9	4.5100	829 MM	\$3,738.79				
			Sell		Mobile Bay Plant	Gulf Stream Sales	10 10	4.5100	0 MM	\$0.00				
			Sell		Mobile Bay Plant	Gulf Stream Sales	11 11	4.5100	0 MM	\$0.00				
			Sell		Mobile Bay Plant	Gulf Stream Sales	12 12	4.5100	0 MM	\$0.00				
			Sell		Mobile Bay Plant	Gulf Stream Sales	13 13	4.5100	0 MM	\$0.00				
			Sell		Mobile Bay Plant	Gulf Stream Sales	14 14	4.5100	0 MM	\$0.00				
			Sell		Mobile Bay Plant	Gulf Stream Sales	15 15	4.5100	0 MM	\$0.00				
			Sell		Mobile Bay Plant	Gulf Stream Sales	16 16	4.5100	0 MM	\$0.00				
			Sell		Mobile Bay Plant	Gulf Stream Sales	17 17	4.5100	0 MM	\$0.00				
			Sell		Mobile Bay Plant	Gulf Stream Sales	18 18	4.5100	0 MM	\$0.00				
			Sell		Mobile Bay Plant	Gulf Stream Sales	19 19	4.5100	0 MM	\$0.00				
			Sell		Mobile Bay Plant	Gulf Stream Sales	20 20	4.5100	0 MM	\$0.00				
			Sell		Mobile Bay Plant	Gulf Stream Sales	21 21	4.5100	0 MM	\$0.00				
			Sell		Mobile Bay Plant	Gulf Stream Sales	22 22	4.5100	0 MM	\$0.00				
			Sell		Mobile Bay Plant	Gulf Stream Sales	23 23	4.5100	0 MM	\$0.00				
			Sell		Mobile Bay Plant	Gulf Stream Sales	24 24	4.5100	0 MM	\$0.00				
			Sell		Mobile Bay Plant	Gulf Stream Sales	25 25	4.5100	0 MM	\$0.00				
			Sell		Mobile Bay Plant	Gulf Stream Sales	26 26	4.5100	0 MM	\$0.00				
			Sell		Mobile Bay Plant	Gulf Stream Sales	27 27	4.5100	0 MM	\$0.00				
			Sell		Mobile Bay Plant	Gulf Stream Sales	28 28	4.5100	0 MM	\$0.00				
			Sell		Mobile Bay Plant	Gulf Stream Sales	29 29	4.5100	0 MM	\$0.00				
			Sell		Mobile Bay Plant	Gulf Stream Sales	30 30	4.5100	0 MM	\$0.00				
			Sell		Mobile Bay Plant	Gulf Stream Sales	31 31	4.5100	0 MM	\$0.00				
			Daily Total for Deal #846262 - COMM-PHYS - Comm Charge:									829 MM	\$3,738.79	
			899368		COMM-PHYS - Comm Charge	07/15/11	Sell	PAnderson	Mobile Bay Plant	Gulf Stream Sales	15 15	4.5500	10,230 MM	\$46,546.50
													Daily Total for Deal #899368 - COMM-PHYS - Comm Charge:	
			Mobile Bay Plant Total:									<u>142,676</u>	<u>\$643,877.96</u>	
846263	COMM-PHYS - Comm Charge	06/20/11	Sell	PAnderson	MOPS	FGT Z1 Sales	1 1	4.3600	3,699 MM	\$16,127.64				
			Sell		MOPS	FGT Z1 Sales	2 2	4.3600	3,699 MM	\$16,127.64				
			Sell		MOPS	FGT Z1 Sales	3 3	4.3600	3,699 MM	\$16,127.64				
			Sell		MOPS	FGT Z1 Sales	4 4	4.3600	3,699 MM	\$16,127.64				
			Sell		MOPS	FGT Z1 Sales	5 5	4.3600	3,699 MM	\$16,127.64				
			Sell		MOPS	FGT Z1 Sales	6 6	4.3600	3,699 MM	\$16,127.64				

Page 6 of 7

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

Daily Financial Details

Invoice #: 143705

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)				
846263	COMM-PHYS - Comm Charge	06/20/11	Sell	PAnderson	MOPS	FGT Z1 Sales	7 7	4.3600	3,699 MM	\$16,127.64				
			Sell		MOPS	FGT Z1 Sales	8 8	4.3600	3,699 MM	\$16,127.64				
			Sell		MOPS	FGT Z1 Sales	9 9	4.3600	3,699 MM	\$16,127.64				
			Sell		MOPS	FGT Z1 Sales	10 10	4.3600	3,699 MM	\$16,127.64				
			Sell		MOPS	FGT Z1 Sales	11 11	4.3600	3,699 MM	\$16,127.64				
			Sell		MOPS	FGT Z1 Sales	12 12	4.3600	3,699 MM	\$16,127.64				
			Sell		MOPS	FGT Z1 Sales	13 13	4.3600	3,699 MM	\$16,127.64				
			Sell		MOPS	FGT Z1 Sales	14 14	4.3600	3,699 MM	\$16,127.64				
			Sell		MOPS	FGT Z1 Sales	15 15	4.3600	3,699 MM	\$16,127.64				
			Sell		MOPS	FGT Z1 Sales	16 16	4.3600	3,699 MM	\$16,127.64				
			Sell		MOPS	FGT Z1 Sales	17 17	4.3600	3,699 MM	\$16,127.64				
			Sell		MOPS	FGT Z1 Sales	18 18	4.3600	3,699 MM	\$16,127.64				
			Sell		MOPS	FGT Z1 Sales	19 19	4.3600	3,699 MM	\$16,127.64				
			Sell		MOPS	FGT Z1 Sales	20 20	4.3600	3,699 MM	\$16,127.64				
			Sell		MOPS	FGT Z1 Sales	21 21	4.3600	3,699 MM	\$16,127.64				
			Sell		MOPS	FGT Z1 Sales	22 22	4.3600	3,699 MM	\$16,127.64				
			Sell		MOPS	FGT Z1 Sales	23 23	4.3600	3,699 MM	\$16,127.64				
			Sell		MOPS	FGT Z1 Sales	24 24	4.3600	3,699 MM	\$16,127.64				
			Sell		MOPS	FGT Z1 Sales	25 25	4.3600	3,699 MM	\$16,127.64				
			Sell		MOPS	FGT Z1 Sales	26 26	4.3600	3,699 MM	\$16,127.64				
			Sell		MOPS	FGT Z1 Sales	27 27	4.3600	3,699 MM	\$16,127.64				
			Sell		MOPS	FGT Z1 Sales	28 28	4.3600	3,526 MM	\$15,373.36				
			Sell		MOPS	FGT Z1 Sales	29 29	4.3600	3,699 MM	\$16,127.64				
			Sell		MOPS	FGT Z1 Sales	30 30	4.3600	3,699 MM	\$16,127.64				
			Sell		MOPS	FGT Z1 Sales	31 31	4.3600	3,699 MM	\$16,127.64				
			Daily Total for Deal #846263 - COMM-PHYS - Comm Charge:									114,496 MM	\$499,202.56	
			899264		COMM-PHYS - Comm Charge	07/14/11	Sell	PAnderson	MOPS	FGT Z1 Sales	15 15	4.3800	1,344 MM	\$5,886.72
													1,344 MM	\$5,886.72
			Daily Total for Deal #899264 - COMM-PHYS - Comm Charge:									1,344 MM	\$5,886.72	
			941639		COMM-PHYS - Comm Charge	07/28/11	Buy	PAnderson	MOPS	FGT Z1 Sales	29 29	4.3750	(3,699)MM	\$(16,183.13)
							Buy		MOPS	FGT Z1 Sales	30 30	4.3750	(3,699)MM	\$(16,183.13)
Buy	MOPS	FGT Z1 Sales		31 31			4.3750		(3,699)MM	\$(16,183.13)				
Daily Total for Deal #941639 - COMM-PHYS - Comm Charge:									(11,097)MM	\$(48,549.38)				
MOPS Total:									104,743	\$456,532.91				

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REMITTANCE

Remittance Details

TO:
 Peoples Gas System, a div of Tampa Electric
 Company
 P.O. Box 111, Plaza 7
 Tampa, FL 33601
 United States

 Contact Name : Jason Weber
 Email Address : PGSSettlements@tecoenergy.com
 Phone Number : 1-813-228-4941
 Fax Number : 1-813-228-1545
 GST Number :

Purchase / Sales Invoice Details

Invoice Number : 215668
 Flow Period : Jul-11
 Invoice Date : 15-Aug-2011
 Due Date : 08/25/2011
 Payment Currency : USD
 Invoice Status : Draft

 Contact Name :
 Email Address :
 Phone Number :
 Fax Number :

Trade ID	Item Description	Trade Date	Buy / Sell	Pipeline	Meter Name	Start Date	End Date	Trade Price	Volume (MMBTU)	Amount
909690	Commodity	06/23/11	Buy	Florida Gas Transmission	LAKELAND MC INTOSH	1	31	5.147126	(465,000)	(2,393,413.56)
								Florida Gas Transmission Total :	(465,000)	\$(2,393,413.56)
								Buy Total :	(465,000)	\$(2,393,413.56)
912724	Commodity	07/05/11	Sell	Southern Natural Gas Co	FGT - JACKSONVILLE	6	31	4.910000	312,000	1,531,920.00
								Southern Natural Gas Co Total :	312,000	\$1,531,920.00
								Sell Total :	312,000	\$1,531,920.00

INVOICE APPROVAL
 Initials Date Function
[Signature] 8/16/11 Verify
 Sam 8/17/11 S
 ME 8/17/11 Approve
 PAR Number : If Applicable

Total amount payable: \$ (861,493.56)

5 YRS. 6 DECIMAL PLACES < 1.817
< \$861,493.45 > DUE
 PGS

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2011

Gas Sales Invoice

Invoice Number: 9083770
Invoice Date: 08/12/2011
Contract #: 1192796
Delivery Month: Jul 2011
Due Date: 08/25/2011

Jason Weber
Peoples Gas System, a division of Tampa
P.O. Box 2562
Tampa FL 33601-2562

Fax #: (813) 228-4194

Remit: ~~01-90-000-137-01-000~~

Natural Gas delivered during Jul 2011

Calculations are based on actual quantities

Meter Station	ID	MMBTU	Unit Price	Amount Due
<u>Florida Gas Transmission Company</u>				
CS #11 MOUNT VERNON (0025309)				
Base Commodity 07/30-07/30	6156818 / 9252452	20,659	4.3500	89,866.65
Total For CS #11 MOUNT VERNON (0025309)		20,659		89,866.65
Total Amount Due		20,659		89,866.65

19063770
89,866.65 +
112266444
246,175.27 +
~~89,866.65~~ ~~112266444~~ ~~246,175.27~~ **TOTAL DUE**

INVOICE APPROVAL

Initials Date Function
JD 8/16/11 Verify
EAW 8/17/11 R. 100
MC 8/17/11 Approve
PAR Number - If Applicable

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Gas Sales Invoice

Invoice Number 1226444
Invoice Date 08/12/2011
Contract # 1701229
Delivery Month Jul 2011
Due Date 08/25/2011

To: Jason Weber
Peoples Gas System, a division of Tampa
P.O. Box 2562
Tampa FL 33601-2562

Remit:

Fax # (813) 228-4194

Natural Gas delivered during Jul 2011

Calculations are based on nominated quantities

Meter Station	ID	MMBTU	Unit Price	Amount Due
<u>Destin Pipeline Company</u>				
DESTIN - Gulfstream (996900)				
Base Commodity 07/06-07/06	6100909 / 21982195	6,200	4.5500	28,210.00
Base Commodity 07/06-07/06	6100934 / 21982201	14,459	4.6000	66,511.40
Base Commodity 07/18-07/18	6123783 / 21991699	15,345	4.7200	72,428.40
Base Commodity 07/25-07/25	6139231 / 21999010	13,100	4.6700	61,177.00
Total For DESTIN - Gulfstream (996900)		49,104		228,326.80
<u>Florida Gas Transmission Company</u>				
Southern Pines Citronelle - Delivery (78461)				
Base Commodity 07/29-07/29	6155721 / 22005857	4,029	4.4300	17,848.47
Total For Southern Pines Citronelle - Delivery (78461)		4,029		17,848.47
Total Amount Due		53,133		246,175.27

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FROM:	TO: Peoples Gas Systems, a Division of Tampa Electric Company 702 N. Franklin Plaza 8 Tampa, FL 33602 United States Contact: Jason Weber Email: pgssettlements@tecoenergy.com Phone: 813-228-4941 Fax: 813-228-1545	Remit To: Chevron Natural Gas 01-10-000-232-01-000	Sales Invoice Invoice # 611262 Delivery Period: Jul-11 Invoice Date: 08/09/2011 Due Date: 08/25/2011 Currency: USD
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Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
1312925	Fixed Price	07/25/11	Sell	YBrysch	Destin	Gulf Stream	25 25	4.540000	15,000	68,100.00
Destin Total :									15,000	\$68,100.00
Sell Total :									15,000	\$68,100.00

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : \$68,100.00 USD

INVOICE APPROVAL
 Initials Date Function
 JTW 8/14/11 Verify
 EJM 8/17/11 Review
 ME 8/17/11 Approve
 PAR Number Application

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2011

Daily Financial Details
Invoice #611262

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
1312925	Fixed Price	07/25/11	Sell	YBrysch	Destin	Gulf Stream	25 25	4.540000	15,000	68,100.00
Daily Financial Total for Deal # 1312925 :									15,000	\$68,100.00

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Wednesday, August 10, 2011 5:19:26PM
For Office Use Only: 611262-1

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

Daily Physical Details
Invoice #611262

Deal Num	Description / Delivery Location	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
1312925	Fixed Price	07/25/11	Sell	YBrysch	Destin	Gulf Stream	25 25	4.540000	15,000	68,100.00
	Gulf Stream Delivery				Destin	Gulf Stream	25 25		1,023	
	Gulf Stream Delivery				Destin	Gulf Stream	25 25		671	
	Gulf Stream Delivery				Destin	Gulf Stream	25 25		13,306	
Physical Total for Deal # 1312925 - Gulf Stream :									15,000	

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Wednesday, August 10, 2011 5:19:28PM
For Office Use Only: 611262-1

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

Invoice #611262

The following tables summarize the physical volume and commodity charges by deal and by pipeline. These summaries do not include the value of any applicable fees or keep-whole provisions. For prior period adjustment statements the data represents the total volume and commodity charges for the current version of each transaction, not the incremental changes.

Deal / Pipeline Summary

Deal #	Pipeline	Volume	Commodity Amount
1312925	Destin	15,000	68,100.00
		<u>15,000</u>	<u>68,100.00</u>

Pipeline Summary

Pipeline	Volume	Commodity Amount
Destin	15,000	68,100.00
	<u>15,000</u>	<u>68,100.00</u>

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Wednesday, August 10, 2011 5:19:26PM
For Office Use Only. 611262-1

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

Gas Sales Invoice

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA

702 N. Franklin Street
Tampa, FL 33602

Jason Weber
Phone.: (813) 228-4941
Fax: (813) 228-4194

REFERENCE INFORMATION

Invoice No.: 0711-10112 Invoice Date: 08-10-2011
Payment Terms: Due 08-25-2011 Payment Method: Wire Transfer
Contract: B-0508-PEO-0
Production Month: July 2011
Currency: US DOLLARS

Delivery Location	Item Description	Flow Days	Quantity	Price / Rate	Amount
Pipeline: Florida Gas Transmission Co.					
ENBRIDGE/ ORANGE CTY					
Trade No: 45154-01	Primary Settlement	16 To 18	15,000 MMBtu	\$4.4500	\$66,750.00
	ENBRIDGE/ ORANGE CTY SUBTOTAL:		15,000		\$66,750.00
	Florida Gas Transmission Co. SUBTOTAL:		15,000		\$66,750.00
Invoice Total:					\$66,750.00

071110112

66,750.00 *

036901

<740,520.90> DUE PGS INV #36901
<6673,770.90> TOTAL DUE PGS

INVOICE APPROVAL

Initials Date Full Name
JW 8/16/11 Veris
EW 8/17/11 R
MC 8/17/11 Approve
PAR Number - If Applicable

Peoples Gas System, A Division of Tampa Electric Co.
702 N. Franklin St.
Tampa, FL 33602
Phone: 813/228-4941 Fax: PGSSettlements@tecoenergy.com
Attn: Jason Weber/jmweber@tecoenergy.com

Wire Instru

Inv # 34024

August 18, 2011

Terms: Due on the 25th of the Month

Date	MMBtu	Unit Price	Total
Florida Gas Transmission			
Pool			
Jul 14, 2011	2,500	4.4200000000	11,050.00
Jul 16-18, 2011	9,942	4.4800000000	44,540.16
Total:	12,442		55,590.16

34024

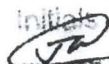
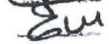
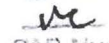
\$ 55,590.16

34000

756,462.00

\$ 812,052.16 *TOTAL DUE

INVOICE APPROVAL

Initials Date
 8/24/11
 8/24/11
 8/24/11
 PAR Number - If Applicable

Invoice Total:

12,442

\$55,590.16

Peoples Gas System, A Division of Tampa Electric C
702 N. Franklin St.
Tampa, FL 33602
Phone: 813/228-4941 Fax: PGSSettlements@tecoenergy.com
Attn: Jason Weber/jmweber@tecoenergy.com

Wire Instructions

Inv: #134000
Revision: 2

August 19, 2011
Terms: Due on the 25th of the Month

Date		MMBtu	Unit Price	Total
Sonat Pipeline				
051370 - Cotton Valley - Logansport				
Jul., 2011		81,600	4.1200000000	336,192.00
Jul 13, 2011		2,000	4.1350000000	8,270.00
Total:		83,600		344,462.00
Pool				
Jul., 2011	Meter # 05-0075	77,500	4.1200000000	319,300.00
Jul., 2011	Meter # 05-0075	22,500	4.1200000000	92,700.00
Total:		100,000		412,000.00

Invoice Total:

183,600

\$756,462.00

PEOPLES GAS SYSTEM Attn: Gas Accounting 702 N. Franklin Street jmw@tecoenergy.com Tampa, FL 33602		Statement Number: R01149978 Billing Period: Jul -2011 Statement Date: August 10, 2011 Due Date: August 25, 2011 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH Payment Currency: US\$
Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194	Contact: Telephone: Fax:	

~~01-90-000-232-02-000~~

Sell									
Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
2	26-Jul-11	26-Jul-11	19475-423	Destin	Destin	Commodity	5,000	\$4.5200	\$22,600.00
					Destin Sub-total:		5,000		\$22,600.00
					Destin Total:		5,000		\$22,600.00
1	13-Jul-11	13-Jul-11	19475-422	PELCO	Blenville	Commodity	5,462	\$4.3700	\$23,868.94
					Blenville Sub-total:		5,462		\$23,868.94
					PELCO Total:		5,462		\$23,868.94
Statement Total:									\$46,468.94

INVOICE APPROVAL
 Initials Date Function
 JR 8/16/11 Verify
 Ew 8/17/11 B
 MC 8/17/11 Approve
 PAR Number: If Applicable

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2011

FINAL - GAS INVOICE

DATE: August 15, 2011

INVOICE NO:

23226081511-0

(Please reference invoice number on payment)

PURCHASER: Peoples Gas System
division of Tampa Electric
702 N. Franklin Street
Tampa, FL 33602

TERMS:

Payment due via wire transfer of funds on
or before the 25th day of this month.

ATTN: Jason Weber

DUE DATE:

August 25, 2011

Phone: 813-228-4941

FAX: 813-228-1545

SALES MONTH:

July-2011

Email: PGSSettlements@tecoenergy.com

Pipeline	Energy	Volume (MMBtu)	Billable Rate	Amount Due
Carries (FGT)	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index - \$0.0150	72,324.00	\$4.475002	\$323,650.04

AMOUNT DUE

MMBtu

\$323,650.04

1232260815110

\$323,650.04 +

1231420812110

454,106.79 +

1232260815110 TOTAL DUE ENCL

INVOICE APPROVAL

Initials Date Function
 JW 8/16/11
 ELM 8/17/11
 ME 8/17/11 Approve
 PAR Number - If Applicable

INVOICE DETAILS

Prod. Month: July/2011

Invoice, Rev No.: 2-3226-081511-0

Description: Carnes (FGT)

Contract No.: N - PGS

<u>Date</u>	<u>Sales Volume</u>	<u>Unit Price</u>
7/1/2011	2,583.00	4.475000
7/2/2011	2,583.00	4.475000
7/3/2011	2,583.00	4.475000
7/4/2011	2,583.00	4.475000
7/5/2011	2,583.00	4.475000
7/6/2011	2,583.00	4.475000
7/7/2011	2,583.00	4.475000
7/8/2011	2,583.00	4.475000
7/9/2011	2,583.00	4.475000
7/10/2011	2,583.00	4.475000
7/11/2011	2,583.00	4.475000
7/12/2011	2,583.00	4.475000
7/13/2011	2,583.00	4.475000
7/14/2011	2,583.00	4.475000
7/15/2011	2,583.00	4.475000
7/16/2011	2,583.00	4.475000
7/17/2011	2,583.00	4.475000
7/18/2011	2,583.00	4.475000
7/19/2011	2,583.00	4.475000
7/20/2011	2,583.00	4.475000
7/21/2011	2,583.00	4.475000
7/22/2011	2,583.00	4.475000
7/23/2011	2,583.00	4.475000
7/24/2011	2,583.00	4.475000
7/25/2011	2,583.00	4.475000
7/26/2011	2,583.00	4.475000
7/27/2011	2,583.00	4.475000
7/28/2011	2,583.00	4.475000
7/29/2011	0.00	4.475000
7/30/2011	0.00	4.475000
7/31/2011	0.00	4.475000
Totals:	72,324.00	

FINAL - GAS INVOICE

DATE:	August 12, 2011	INVOICE NO:	<u>2-3142-081211-0</u> (Please reference invoice number on payment)
PURCHASER:	Peoples Gas System division of Tampa Electric 702 N. Franklin Street Tampa, FL 33602	TERMS:	Payment due via wire transfer of funds on or before the 25 th day of this month.
ATTN:	Jason Weber	DUE DATE:	August 25, 2011
Phone:	813-228-4941	SALES MONTH:	July-2011
FAX:	813-228-1545		
Email:	PGSSettlements@tecoenergy.com		

Pipeline	Product	Volume (MMBtu)	Billable Rate	Amount Due
Destin Pool	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0200	93,000.00	\$4.510000	\$419,430.00
DEAL MOVED TO DESTIN DUE TO CARNES MAINTENANCE	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index - \$0.0150	7,749.00	\$4.475002	\$34,676.79
AMOUNT DUE		100,749.00	MMBtu	\$454,106.79

INVOICE DETAILS

Prod. Month: July/2011

Invoice, Rev No.: 2-3142-081211-0

Description: Destin Pool

Contract No.: N - PGS

<u>Date</u>	<u>Sales Volume</u>	<u>Unit Price</u>
7/1/2011	3,000.00	4.510000
7/2/2011	3,000.00	4.510000
7/3/2011	3,000.00	4.510000
7/4/2011	3,000.00	4.510000
7/5/2011	3,000.00	4.510000
7/6/2011	3,000.00	4.510000
7/7/2011	3,000.00	4.510000
7/8/2011	3,000.00	4.510000
7/9/2011	3,000.00	4.510000
7/10/2011	3,000.00	4.510000
7/11/2011	3,000.00	4.510000
7/12/2011	3,000.00	4.510000
7/13/2011	3,000.00	4.510000
7/14/2011	3,000.00	4.510000
7/15/2011	3,000.00	4.510000
7/16/2011	3,000.00	4.510000
7/17/2011	3,000.00	4.510000
7/18/2011	3,000.00	4.510000
7/19/2011	3,000.00	4.510000
7/20/2011	3,000.00	4.510000
7/21/2011	3,000.00	4.510000
7/22/2011	3,000.00	4.510000
7/23/2011	3,000.00	4.510000
7/24/2011	3,000.00	4.510000
7/25/2011	3,000.00	4.510000
7/26/2011	3,000.00	4.510000
7/27/2011	3,000.00	4.510000
7/28/2011	3,000.00	4.510000
7/29/2011	3,000.00	4.510000
7/30/2011	3,000.00	4.510000
7/31/2011	3,000.00	4.510000
Totals:	93,000.00	

Description: DEAL MOVED TO DESTIN DUE TO CARNES MAINTENANCE

Contract No.: N - PGS

<u>Date</u>	<u>Sales Volume</u>	<u>Unit Price</u>
7/29/2011	2,583.00	4.475000
7/30/2011	2,583.00	4.475000
7/31/2011	2,583.00	4.475000
Totals:	7,749.00	

SELLER: EOG RESOURCES, INC.

BUYER: PEOPLES GAS SYSTEM

702 N. FRANKLIN STREET
TAMPA, FL 33602
ATTN:

JASON WEBER
Phone: 813.228.4941

Email: PGSSETTLEMENTS@TECOENERGY.COM

INVOICE STATEMENT

Invoice No:

105479

Counterparty ID:

245777

Invoice Date:

08/03/2011

Payment Due Date:

08/25/2011

Production Month:

Jul-11

Payment Method:

WIRE

Pipeline	Meter/Description	Contract/Trade	Quantity	Price	Amount Due
GULF SOUTH-DWNSTRM	022164 GULF SOUTH/ DESTIN GULFSTREAM	MK000669/121929	10,000 MMBTU	\$4.50000	\$45,000.00
GULF SOUTH-DWNSTRM	022164 GULF SOUTH/ DESTIN GULFSTREAM	MK000669/121999	20,000 MMBTU	\$4.45000	\$89,000.00
TOTAL AMOUNT DUE:			30,000 MMBTU	\$4.46667	\$134,000.00

Please Remit Payment To:
PAYMENT DUE: 08/25/2011

INVOICE APPROVAL

Initials Date Sign

JW 8/16/11

EW 8/17/11

nc 8/17/11 Approve

PAR Number - If Applicable

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

INVOICE STATEMENT DETAIL for: 105479

Pipeline / Point (Meter)	Contract / Trade	Delivery Period	Quantity	Price	Total Amount
GULF SOUTH-DWNSTRM GULF SOUTH/ DESTIN GULFSTREAM	MK000669/121929	7/12/11 - 7/12/11	7,529 MMBTU	4.50000	\$33,880.50
GULF SOUTH-DWNSTRM GULF SOUTH/ DESTIN GULFSTREAM	MK000669/121929	7/12/11 - 7/12/11	2,471 MMBTU	4.50000	\$11,119.50
GULF SOUTH-DWNSTRM GULF SOUTH/ DESTIN GULFSTREAM	MK000669/121999	7/13/11 - 7/13/11	20,000 MMBTU	4.45000	\$89,000.00
Totals for GULF SOUTH-DWNSTRM/GULF SOUTH/ DESTIN GULFSTREAM: 30,000 MMBTU					\$134,000.00

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

BUYER:

Peoples Gas System, a division of
Tampa Electric Company
P. O. Box 111
Plaza 7
Tampa, FL 33601

Contact:
Phone: 813-228-4149
Fax: 813-228-4194

Sample To:

Sales Invoice

Invoice #: 165321

Delivery Period: Jul-11

Invoice Date: 08/10/2011

Due Date: 08/25/2011

Customer ID: PEOPLES GAS

01/10/000 232-02-000

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
883657	Commodity	TRUNKLINE	82503	FGT Manchester Del	6 6	4,251	\$4.37000	\$18,576.87
					Deal #883657 :	4,251		\$18,576.87
						4,251		\$18,576.87

INVOICE APPROVAL

Initial Date Price

JD 8/16/11 Verify

SW 8/17/11 Price

me 8/17/11 Approve

PAR Number If Applicable

123

103

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

Daily Financial Details

Invoice #: 165321

Deal Num	Description	Pipeline	Meber	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
883657	Commodity	TRUNKLINE	82503	FGT Manchester Del	6 6	4,251	\$4.37000	\$18,576.87
				FGT Manchester Del		4,251		\$18,576.87

124

104

Invoice Ref: ~~XXXXXXXXXX~~ INTR 127392/1

From:

Contact:

Telephone:

Delivery Period: Jul 2011

Payment Date: 25-Aug-2011

Tax Point Date: 12-Aug-2011

Invoice Sent Date: 12-Aug-2011

Ref: ~~XXXXXXXXXX~~ NYKEBM

STEM, INC.

ites

Jason Weber

1-813-228-4941

Fax: 1-813-228-4194

Email: jmweber@tecoenergy.com

Pipeline: DESTIN

Location: Destin

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
41076528	Sell	Gulf Coast	12	12	4.500000	18,645.00 MMBTU	83,902.50
41131080	Sell	Gulf Coast	14	14	4.510000	28,645.00 MMBTU	129,188.95
41184233	Sell	Gulf Coast	16	18	4.550000	30,690.00 MMBTU	139,639.50

Subtotal for Location: Destin - Buys (USD): 0.00
 Subtotal for Location: Destin - Sells (USD): 352,730.95
 Subtotal for Location: Destin - Totals (USD): 352,730.95

Subtotal for Pipeline: DESTIN - Buys (USD): 0.00
 Subtotal for Pipeline: DESTIN - Sells (USD): 352,730.95
 Subtotal for Pipeline: DESTIN - Totals (USD): 352,730.95

INVOICE APPROVAL

Initials Date Sign
 JD 8/16/11
 ELM 8/17/11
 MC 8/17/11 Approve
 PAR Number Application

18,644 \$ 83,898.00
 28,644 \$ 129,184.44

Pipeline: FLORIDA GAS TRAN

Location: FGT/Col Gulf LAF

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
40864910	Sell	Gulf Coast	01	31	4.375000	78,213.00 MMBTU	342,181.88

Subtotal for Location: FGT/Col Gulf LAF - Buys (USD): 0.00
 Subtotal for Location: FGT/Col Gulf LAF - Sells (USD): 342,181.88
 Subtotal for Location: FGT/Col Gulf LAF - Totals (USD): 342,181.88

Subtotal for Pipeline: FLORIDA GAS TRAN - Buys (USD): 0.00
 Subtotal for Pipeline: FLORIDA GAS TRAN - Sells (USD): 342,181.88
 Subtotal for Pipeline: FLORIDA GAS TRAN - Totals (USD): 342,181.88

VE = 156,191

694,912.83
 83,902.50
 129,188.95
 83,898.00
 129,184.44

2,694,912.83 TOTAL DUE

JPMorgan Recalves (USD): 694,912.83

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2011

125

105

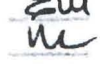
PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC
CO
702 N. FRANKLIN STREET
TAMPA FL 33602

Invoice ID: GAS100013792
Invoice Date: 08 Aug 2011
Due Date: 25 Aug 2011
Currency: USD

TRANSACTION SUMMARY

PipeLine	Delivery Point	Volume	Vol Units	Amount Due
GULF STREAM	GULF STREAM: DESTIN RECPT	(8,000)	MMBTU	36,580.00
Total Sales		(8,000)		36,580.00
Total for Pipeline GULF STREAM		(8,000)		36,580.00
Purchases excluding tax		0		0.00
Purchase Total		0		
Sales excluding tax		(8,000)		36,580.00
Sales Total		(8,000)		36,580.00
Commodity Totals		(8,000)		36,580.00

INVOICE APPROVAL

Initials Date Title
 8/16/11
 8/18/11
 8/17/11 Approve
 GAS Number - If Applicable

DEAL LEVEL SUMMARY

Deal Id	Date Range	Volume	Vol Units	Amount
GULF STREAM: DESTIN RECPT				
HH_5852904/	26 Jul 2011	(5,500)	MMBTU	25,080.00
HH_5852912/	25 Jul 2011	(2,500)	MMBTU	11,500.00
Total Sales		(8,000)		36,580.00
Total for GULF STREAM: DESTIN RECPT		(8,000)		36,580.00

SALES DETAILS

Date	Buy/Sell	Volume	Vol Units	Price	Price Units	Amount
Pipeline: GULF STREAM Point: DESTIN RECPT Deal: HH_5852904/						
26 Jul 2011	SELL	-5500	MMBTU	4.5600	MMBTU	25,080.00
Total for Deal HH_5852904		(5,500)				25,080.00
Pipeline: GULF STREAM Point: DESTIN RECPT Deal: HH_5852912/						
25 Jul 2011	SELL	-2500	MMBTU	4.6000	MMBTU	11,500.00
Total for Deal HH_5852912		(2,500)				11,500.00

Please check this invoice carefully and promptly notify us of any discrepancies, thank you.

Macat
Interpret

ABA
Account
Beneficial

Account

Off System Sales Bill

07/2011

Peoples Gas System, a div. of Tampa Electric
702 N. Franklin St., P-7
Tampa, FL 33602
ATTN: Gas Accounting (Jason W.)

Invoice Date: 08/08/2011
Bill Number: 08071122-0012-1476-0-8
Service Address:
Credit Account: 142.01
Rate Code: 50
Due Date: On Or Before 08/25/2011

Pipeline	Deal#	Point	Delivery Pt.	Start Day	End Day	Volume	Rate	Dollars
Commodity								
Tres Palacios Gas Storage Llc	KMD 383756	FL_Gas_Tran	Florida Gas Transm1	29	31	30,990	\$4.300000	\$133,257.00
	KMD 383760			29	29	3,099	\$4.300000	\$13,325.70
Commodity Total						34,089		\$146,582.70
INVOICE TOTAL						34,089		\$146,582.70

INVOICE APPROVAL
Initials Date
JW 8/16/11
Eun 8/17/11
me 8/17/11 Approve
DAR Number - 11 Application

01-20-000-232-02-000

Prepared by:

P

W

d in full.

BUYER:

Peoples Gas System a div of Tampa Electric Co
702 N. Franklin Street, Plaza B

Tampa, FL 33602 United States

AR Customer ID#: 20000345

Contact: Jason Weber

Phone: 813.228.4941

Fax: 813.228.1543

~~01-90-000-232-02-000~~

Sales Invoice

Invoice #: 1069377

Delivery Period: Jul-2011

Invoice Date: 08/10/2011

Due Date: 08/25/2011

DRAFT FINAL

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)	Volume Type
195094e	CNG-MPHYS - Comm. city		06/27/11	mmickels	Florida Gas Transmission Company	Gulf South St. Landry 1	31		4.3800MMBTU	42,656 MMBTU	186,833.28	Multi
Subtotal for Florida Gas Transmission Company:										42,656	186,833.28	
1864L13	CNG-MPHYS - Comm Tier 1		02/17/11	mmickels	Gulf South Pipeline Company	Airport (To Florida Ga 1	31		4.4870MMBTU	186,000 MMBTU	834,582.00	Non
1977936	CNG-MPHYS - Comm city		07/21/11	mmickels	Gulf South Pipeline Company	Gulfstream Interconn	21	21	4.7000MMBTU	12,132 MMBTU	57,020.40	Multi
19626L	CNG-MPHYS - Comm. city		07/25/11	mmickels	Gulf South Pipeline Company	Gulfstream Interconn	26	26	4.5200MMBTU	15,000 MMBTU	67,800.00	Multi
Subtotal for Gulf South Pipeline Company:										213,132	959,402.40	

Grand Total:

~~255,786~~ 255,788

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

\$1,146,235.68

\$186,824.52

42,654 \$186,254.52

\$186,824.52 +

186,833.28 =

1,146,235.68 +

\$1,146,235.68

TOTAL DUE

INVOICE APPROVAL

Initials Date
JW 8/17/11
EW 8/18/11
MC 8/17/11
 PAR Number If Applicable

PEOPLES GAS SYSTEM A DIV OF TAMPA
ELECTRIC CO
702 N FRANKLIN ST
TAMPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

SALES Invoice

Invoice No: SES-1027527
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 76-0480645
Invoice Date: 08/11/2011
Due Date: 08/25/2011

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
201107	S - 1187400	FL GAS TR	ST11 Z3 PO	STATION 11 ZONE 3 POOL	43,679	MMBTU	\$4.5000		\$196,555.50
Subtotal for FL GAS TR					43,679				\$196,555.50
Recap:									
Subtotal Before Taxes:									\$196,555.50
**** Net Amount Due ****									
USD TOTAL:					43,679				\$196,555.50

To ensure accuracy and timely posting of all receipts please provide a detailed remittance of the invoices being paid with each payment issued. This will assist us in properly allocating funds so that our records coincide. Additionally, please ensure all payments are received by the due date on your invoice.

\$196,555.50 +
19,250.38 - DUE PGS INV# 36916
499.10 - " " 36917
\$176,804.62 TOTAL DUE

01-10-000-23202-000

se Remit Check To:
North America (US), L.P.

Please Fax or email Payment Detail To:

Accounts Receivable Department
Fax (713) 265-1718
Receivables@shell.com

General Customer Service Number
1 866-818-5501

Sum 8/18/11
Mc 8/17/11
APR Number - if Applicable

SALES Invoice

Prod. Month: 201107

Pipeline: FL GAS TR

Deal#: S - 1187400

Delivery Point: ST11 Z3 PO

Price Desc: (Inside F.E.R.C GAS Market Report Florida Gas Trans Zone 3) USD/MMBTU + 0.01 USD/MMBTU

Nucleus Customer Id: PEOPLES

Eff Date: 07/01/2011

STATION 11 ZONE 3 POOL

Invoice No: SES - I - 1027527 - 1

Contract #: 010-NG-BS-10645

Expiry Date: 07/31/2011

Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price
1	1,409	\$4.5000	9	1,409	\$4.5000	17	1,409	\$4.5000	25	1,409	\$4.5000
2	1,409	\$4.5000	10	1,409	\$4.5000	18	1,409	\$4.5000	26	1,409	\$4.5000
3	1,409	\$4.5000	11	1,409	\$4.5000	19	1,409	\$4.5000	27	1,409	\$4.5000
4	1,409	\$4.5000	12	1,409	\$4.5000	20	1,409	\$4.5000	28	1,409	\$4.5000
5	1,409	\$4.5000	13	1,409	\$4.5000	21	1,409	\$4.5000	29	1,409	\$4.5000
6	1,409	\$4.5000	14	1,409	\$4.5000	22	1,409	\$4.5000	30	1,409	\$4.5000
7	1,409	\$4.5000	15	1,409	\$4.5000	23	1,409	\$4.5000	31	1,409	\$4.5000
8	1,409	\$4.5000	16	1,409	\$4.5000	24	1,409	\$4.5000			
							43,679	\$4.5000	\$196,555.50		
Total for Pipeline:							43,679	\$4.5000	\$196,555.50		
FL GAS TR											

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///

Sales Invoice

Bill To: Peoples Gas System
702 N. Franklin St.
Tampa, FL 33602
Attn: Mary Conti
Fax: (813) 228-4742

Invoice Nbr: SC11085004
Invoice Date: 8/3/2011
Contract Nbr: SLSB0269
Contract Date: 2/1/2010
Customer #: 338645
Currency: US DOLLAR

SOLD DURING THE MONTH OF JULY 2011

PIPELINE	METER #	DELIVERY PT.	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
ANR	322625-P	ST LANDRY PARISH EXCHNG INP (ANR/FGT)							
			BASE COMMODITY	1	31	108,500	MMBTU	\$4.3570	\$472,734.50
			BASE COMMODITY	6	6	5,000	MMBTU	\$4.4000	\$22,000.00
			BASE COMMODITY	7	7	6,330	MMBTU	\$4.3400	\$27,472.20
			BASE COMMODITY	16	18	36,000	MMBTU	\$4.4750	\$161,100.00
			Divy Pt. Base Commodity			155,830		Divry Pt. Amt.	\$683,306.70
			Pipeline Base Commodity			155,830		Pipeline Amt.	\$683,306.70
			Total Base Commodity			<u>155,830</u>		Net Amount Due	<u>\$1,366,613.40</u>

INVOICE APPROVAL
Initials Date Function
JW 8/17/11 Verify
EWC 8/18/11 R. Title
ME 8/17/11 Approve
NAS Number - If Applicable

PEOPLES GAS SYSTEM
DIVISION OF TAMPA ELECTRIC
Attention: Jason Weber
Address: 702 N. FRANKLIN ST., PLAZA 7
P.O. Box 111
TAMPA, FL 33602
Phone: (813) 228-4941
Fax: (813) 228-1545

JUL/2011 INVOICE
Invoice Date: 08/08/2011
Due Date: 08/25/2011
Invoice No: 201107-0315
Total Due: \$109,321.06
*Invoice shown in \$US and DTH

Deal ID	Contract	Meter Number	Description	Start Date	Stop Date	DTH	S/DTH	Amount Due
---------	----------	--------------	-------------	------------	-----------	-----	-------	------------

CURRENT SALE TRANSACTIONS

Pipe: DESTIN

1114490	CT-003572	FGT	FL GAS TRANSMISSION	07/14/2011	07/14/2011	15,494	\$4.5700	\$70,807.58
1113327	CT-003572	GULFSTRM	GULF STREAM DELV	07/13/2011	07/13/2011	8,645	\$4.4550	\$38,513.48

TOTAL AMOUNT DUE \$US:						24,139	\$109,321.06
-------------------------------	--	--	--	--	--	--------	---------------------

Payment Information per Contract Terms:

--- balances at the prime rate listed in the Wall Street Journal.

If you do not agree with this invoice, let's reconcile now.

Thank You for Your Business

INVOICE APPROVAL

Initials	Date	Function
<i>[Signature]</i>	8/17/11	Verify
<i>EW</i>	8/18/11	R
<i>M</i>	8/17/11	Approve

PAR Number - If Applicable

Invoice Number: 21853
Invoice Month: 07/2011
Invoice Date: August 15, 2011
Invoice Due Date: August 25, 2011
Contract Number:

INVOICE

Mail To:
PEOPLES GAS

Remit To:

Billing Inquiries

Trade date	Deal #	Seq	End	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES										
06/23/2011	448789	GASIDX		FIRM Natural Gas Index Sales # 448789 From 01-JUL-11 Through 31-JUL-11	(55,800)	MMBTU	\$4.5300	201107	\$252,774.00	USD
07/21/2011	448872	GASIDX		FIRM Natural Gas Index Sales # 448872 From 22-JUL-11 Through 31-JUL-11	(12,000)	MMBTU	\$4.5865	201107	\$55,038.00	USD
(SALES) SUB TOTAL:					(67,800)	MMBTU			\$307,812.00	
(GASIDX) SUB TOTAL:					(67,800)	MMBTU			\$307,812.00	

TOTAL: **\$307,812.00**

Wiring Information:

INVOICE APPROVAL			
Initials	Date	Function	
<i>[Signature]</i>	8/17/11	Verify	
<i>[Signature]</i>	8/18/11	R. [unclear]	
<i>[Signature]</i>	8/17/11	Approve	
GAS Number - If Applicable			

Payment Terms:

Comments:

AR INVOICE

08/10/2011 2:15:13PM

Invoice Number: 113434-1

Bill To:
Peoples Gas System Divisional Tampa

702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information

Production Month: 07/2011
Invoice Due Date: 8/5/2011
Invoice Date: 8/10/2011
Customer Number: 600008372

Net Invoice Total: Volume: 1,024,620
Amount: \$3,129,269.03

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
Sales								
10523	09/10/2010	DICKEYT	Jude Campbell		310.000	MMBTU	0.030000	9,300.00
					310.000			9,300.00
790746	07/29/2011	ROUPES	Jude Campbell	BAYGAS	20,639	MMBTU	4.470000	92,345.73
				Pipeline: BAYGAS	20,639			92,345.73
775277	04/26/2011	DICKEYT	Jude Campbell	DTISOUTH	293.557	MMBTU	4.334500	1,272,422.83
786712	07/06/2011	DICKEYT	Evette Moreno	DTISOUTH	4,600	MMBTU	4.310000	17,240.00
				Pipeline: DTISOUTH	297.557			1,289,662.83
734893	09/10/2010	DICKEYT	Jude Campbell	FGT	310.000	MMBTU	4.362000	1,352,220.00
775277	04/26/2011	DICKEYT	Jude Campbell	FGT	16.443	MMBTU	4.334499	71,272.17
787715	07/13/2011	DICKEYT	Evette Moreno	FGT	2.769	MMBTU	4.420000	12,238.98
788162	07/15/2011	DICKEYT	Evette Moreno	FGT	10.330	MMBTU	4.550000	47,001.50
788163	07/15/2011	DICKEYT	Evette Moreno	FGT	15.000	MMBTU	4.470000	67,050.00
788183	07/15/2011	ROUPES	Jude Campbell	FGT	26,367	MMBTU	4.510000	118,915.17
789290	07/22/2011	DICKEYT	Evette Moreno	FGT	15.495	MMBTU	4.470000	69,262.65
				Pipeline: FGT	396.404			1,737,960.47
				SALE Total:	1,024,620			3,129,269.03
				Net Invoice Total:	1,024,620			\$3,129,269.03
				Outstanding Amount:	PURCH. VOL = 714,620			\$3,129,269.03

NOTES:

INVOICE APPROVAL

Initials Date Function
 [Signature] 8/16/11 Verify
 [Signature] 8/16/11 [Function]
 [Signature] 8/17/11 Approve
 P&G Manager / Application

01-00-000-122-01-000

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR July 2011

10-Aug-11

H:\GAS_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year 2011.xlsx\July11act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	666,622	0.02750	\$18,332.10
2		ACTUAL	666,622	0.02750	\$18,332.18
3	FTS-1-NO NOTICE	ACCRUED	(145,986)	0.02750	(\$4,014.62)
4		ACTUAL	(142,718)	0.02750	(\$3,924.75)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	520,636		\$14,317.48
8		ACTUAL	523,904		\$14,407.43
9		DIFFERENCE	3,268		\$89.95
10	FTS-2-USAGE	ACCRUED	983,590	0.00930	9,147.39
11		ACTUAL	983,590	0.00930	\$9,147.39
12		DIFFERENCE	0		\$0.00
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	1,504,226		\$23,464.87
17		ACTUAL	1,507,494		\$23,554.82
18		DIFFERENCE	3,268		\$89.95



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

1.1110 8/19/11

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
PLAZA 7 Payee's Bank:
702 NORTH FRANKLIN ST. Houston TX 77216-3142 Payee's Name:
TAMPA FL 33601 Payee: 006924518 Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: August 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount:	\$15,898.02
Invoice Identifier:	000332565
Account Number:	52002364
Net Due Date:	08-18-2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01	321465	78319		GULF SO-WILLIAMS F			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	10 - 31	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	01 - 06	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	07 - 07	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	08 - 31	
				Transportation Commodity															
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	16 - 18	
				Transportation Commodity															

Date Received *8/19/11*

INVOICE APPROVAL

Initials Date Function
Verify
Review
Approve
Par Number - If Applicable

Invoice Sub-Total Amount 578,107 15,898.02

Invoice Total Amount: 578,107 15,898.02

019088023202002

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 10 of 20

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922735 Remit to Party: 006924518 Stmt D/T: 08/08/2011 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Num:
Payee's Bank:
PLAZA 7 Payee's Name:
702 NORTH FRANKLIN ST. Houston TX 77216-3142 Contact Name:
TAMPA FL 33601 Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: August 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$15,898.02
Invoice Identifier: 000332565
Account Number: 52002364
Net Due Date: 08/19/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0256	0.0019	0.0000	0.0275	19,500	536.25	19 - 31	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0256	0.0019	0.0000	0.0275	12,690	348.98	01 - 18	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0256	0.0019	0.0000	0.0275	12,000	330.00	28 - 31	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CT	3018	16151		PGS-JACKSONVILLE			COT	0.0256	0.0019	0.0000	0.0275	3,900	107.25	29 - 29	
				Transportation Commodity															
01		0			3102	16257		REEDY CREEK GEN			COT	0.0256	0.0019	0.0000	0.0275	600	16.50	27 - 27	
				Transportation Commodity															
01		0			3102	16257		REEDY CREEK GEN			COT	0.0256	0.0019	0.0000	0.0275	500	13.75	28 - 28	
				Transportation Commodity															
01	696661	78475		TRES PALACIOS STOI	3200	16266		CITRUS WORLD-LAKE			COT	0.0256	0.0019	0.0000	0.0275	3,000	82.50	29 - 29	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	68,744	1,890.46	01 - 08	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	8,444	232.21	09 - 09	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 2 of 20

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 08/08/2011 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
 ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
 PLAZA 7 Payee's Bank:
 702 NORTH FRANKLIN ST. Houston TX 77215-3142 Payee's Name:
 TAMPA FL 33601 Payee: 006924518 Contact Name:
 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: August 10, 2011 Invoice Identifier: 000332565
 Svc Req: 006922736 Sup Doc Ind: IMBL Account Number: 52002364
 Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY Net Due Date: 08/19/2011
 Svc CD: FTS-1 Prev Inv ID:

Begin Transaction Date: July 01, 2011 End Transaction Date: July 31, 2011 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	17,186	472.62	10 - 11	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	17,386	478.12	12 - 13	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	8,694	239.09	14 - 14	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	8,693	239.06	15 - 15	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	26,082	717.26	16 - 18	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	17,386	478.12	19 - 20	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	7,386	203.12	21 - 22	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	21,429	589.30	23 - 25	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 3 of 20

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 08/08/2011 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account No:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
PLAZA 7 Payee's Bank:
702 NORTH FRANKLIN ST. Houston TX 77216-3142 Payee's Name:
TAMPA FL 33601 Payee: 006924518 Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: August 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$1,589.102
Invoice Identifier: 000332565
Account Number: 52002364
Net Due Date: 08/19/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	8,693	239.06	26 - 26	
Transportation Commodity																			
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	7,968	219.12	27 - 27	
Transportation Commodity																			
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	4,568	125.62	28 - 28	
Transportation Commodity																			
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	6,369	175.15	29 - 31	
Transportation Commodity																			
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0256	0.0019	0.0000	0.0275	6,050	166.38	01 - 11	
Transportation Commodity																			
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0256	0.0019	0.0000	0.0275	6,750	185.63	12 - 26	
Transportation Commodity																			
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0256	0.0019	0.0000	0.0275	1,150	31.63	27 - 28	
Transportation Commodity																			
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0256	0.0019	0.0000	0.0275	2,025	55.69	29 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 4 of 20

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 08/08/2011 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Num
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
PLAZA 7 Payee's Bank:
702 NORTH FRANKLIN ST. Houston TX 77216-3142 Payee's Name:
TAMPA FL 33601 Payee: 006924518 Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: August 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: 315,898.02
Invoice Identifier: 000332565
Account Number: 52002364
Net Due Date: 08/19/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01			0		109188	58913		PGS- LAKE MURPHY 1			COT	0.0256	0.0019	0.0000	0.0275	15,000	412.50	23 - 25	
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0256	0.0019	0.0000	0.0275	44,910	1,235.03	01 - 18	
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0256	0.0019	0.0000	0.0275	15,300	420.75	19 - 27	
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0256	0.0019	0.0000	0.0275	8,800	242.00	28 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	222204	63052		FPC DEBARY			COT	0.0256	0.0019	0.0000	0.0275	10,000	275.00	15 - 15	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	222204	63052		FPC DEBARY			COT	0.0256	0.0019	0.0000	0.0275	20,000	550.00	29 - 29	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	222204	63052		FPC DEBARY			COT	0.0256	0.0019	0.0000	0.0275	15,000	412.50	14 - 14	
				Transportation Commodity															
01			0		288358	78117		PGS BRANDY BRANCI			COT	0.0256	0.0019	0.0000	0.0275	18,682	513.76	06 - 06	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 5 of 20

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

141

121



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 08/08/2011 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
PLAZA 7 Payee's Bank:
702 NORTH FRANKLIN ST. Houston TX 77216-3142 Payee's Name:
TAMPA FL 33601 Payee: 006924518 Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: August 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$15,898.02
Invoice Identifier: 000332565
Account Number: 52002364
Net Due Date: 08/19/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0256	0.0019	0.0000	0.0275	10,000	275.00	07 - 07	
				Transportation Commodity															
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0256	0.0019	0.0000	0.0275	5,100	140.25	14 - 14	
				Transportation Commodity															
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0256	0.0019	0.0000	0.0275	7,400	203.50	15 - 15	
				Transportation Commodity															
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0256	0.0019	0.0000	0.0275	24,600	676.50	16 - 18	
				Transportation Commodity															
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0256	0.0019	0.0000	0.0275	10,000	275.00	21 - 22	
				Transportation Commodity															
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0256	0.0019	0.0000	0.0275	4,650	127.88	23 - 25	
				Transportation Commodity															
01	696661	78475		TRES PALACIOS STOI	292526	78138		MIDULLA GENERATIO			COT	0.0256	0.0019	0.0000	0.0275	30,000	825.00	29 - 31	
				Transportation Commodity															
01		0			316186	78312		DESOTO CO GENERA			COT	0.0256	0.0019	0.0000	0.0275	15,000	412.50	16 - 18	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 6 of 20

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

142

122



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stnt D/T:
Payee's Bank Account Numbe
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$ 5,888.02
Invoice Identifier: 000332565
Account Number: 52002364
Net Due Date: 08/19/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01		0			1177337	78530		SUWANNEE - PROGR			COT	0.0256	0.0019	0.0000	0.0275	26,472	727.98	16 - 18	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	06 - 06	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	15 - 15	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	16 - 18	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	06 - 06	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	14 - 14	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	16 - 18	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	23 - 25	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 7 of 20

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

143

123



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Wire 8/19/11

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
SANDRA RUEDE Remit Addr: P O BOX 203142 Payee's Bank ABA Number:
PLAZA 7 Payee's Bank:
702 NORTH FRANKLIN ST. Houston TX 77216-3142 Payee's Name:
TAMPA FL 33601 Payee: 006924518 Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: August 10, 2011 Invoice Total Amount: -\$3,924.75
Svc Req: 006922735 Sup Doc Ind: IMBL Invoice Identifier: 000332601
Svc Req K: 5064 Charge Indicator: BILL ON DELIVERY Account Number: 52002364
Svc CD: DPOA Prev Inv ID: Net Due Date: 08/19/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0256	0.0019	0.0000	0.0275	(142,718)	-3,924.75	01 - 01	

Transportation Commodity

Invoice Sub-Total Amount (142,718) -3,924.75

Invoice Total Amount: (142,718) -3,924.75

Date Received 8/19/11
INVOICE APPROVAL
Initials Date Function
Verify
Review
Approve
Par Number - If Applicable

019500023202000

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 1 of 1

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

144

124



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Wire 8/18/11

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1

Invoice Date: August 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 562.10
Invoice Identifier: 000332475
Account Number: 52002364
Net Due Date: 08/18/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	19,872	546.48	01 - 27	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	568	15.62	28 - 28	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	01 - 27	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	28 - 28	
				Transportation Commodity															

Invoice Sub-Total Amount 20,440 562.10

Invoice Total Amount: 20,440 562.10

Date Received 8/9/11

INVOICE APPROVAL

Initials 8/9/11 Date 8/9/11 Function Verify

Review Approve

Par Number - If Applicable

0196880 23202 050

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Wire 8/19/11

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: August 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,872.06
Invoice Identifier: 000332648
Account Number: 52002364
Net Due Date: 08/19/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
----	---------	--------------	--------	---------------	---------	--------------	--------	---------------	-------------	---------------	-----------	------	----------	------------	-----	-----	---------	---------------	---------------

Transportation Commodity

01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	16 - 18
----	--------	-------	--	-------------------	--	--	---	--	--	--	-----	--------	--------	--------	--------	---	------	---------

Transportation Commodity

Invoice Sub-Total Amount: 68,075 1,872.06
Invoice Total Amount: 68,075 1,872.06

Date Received 8/19/11

INVOICE APPROVAL

Initials [Signature] Date 8/19/11 Function Verify
 Review
 Approve

Par Number - If Applicable

019000023202050

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: August 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,872.08
Invoice Identifier: 000332648
Account Number: 52002364
Net Due Date: 08/19/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	222204	63052		FPC DEBARY			COT	0.0256	0.0019	0.0000	0.0275	20,000	550.00	30 - 30	
				Transportation Commodity															
01		0			1177337	78530		SUWANNEE - PROGRI			COT	0.0256	0.0019	0.0000	0.0275	16,049	441.35	16 - 16	
				Transportation Commodity															
01		0			1177337	78530		SUWANNEE - PROGRI			COT	0.0256	0.0019	0.0000	0.0275	16,003	440.08	17 - 17	
				Transportation Commodity															
01		0			1177337	78530		SUWANNEE - PROGRI			COT	0.0256	0.0019	0.0000	0.0275	16,023	440.63	18 - 18	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT		0					COT	0.0256	0.0019	0.0000	0.0275	0	0.00	16 - 18	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0256	0.0019	0.0000	0.0275	0	0.00	16 - 16	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0256	0.0019	0.0000	0.0275	0	0.00	17 - 17	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0256	0.0019	0.0000	0.0275	0	0.00	18 - 18	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION		0					COT	0.0256	0.0019	0.0000	0.0275	0	0.00	16 - 18	

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Page 19 of 20

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

147

127



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Wire 8/18/11

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAM FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
PLAZA 7 Payee's Bank:
702 NORTH FRANKLIN ST. Houston TX 77216-3142 Payee's Name:
TAMPA FL 33601 Payee: 006924518 Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM Invoice Date: August 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: 9,147.39
Invoice Identifier: 000332588
Account Number: 52002364
Net Due Date: 08/18/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	321465	78319		GULF SO-WILLIAMS F			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	09 - 09	
				Transportation Commodity															
01	321465	78319		GULF SO-WILLIAMS F			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	10 - 15	
				Transportation Commodity															
01	321465	78319		GULF SO-WILLIAMS F			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	16 - 25	
				Transportation Commodity															
01	321465	78319		GULF SO-WILLIAMS F			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	26 - 31	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	01 - 28	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	29 - 31	

Date Received 8/18/11
INVOICE APPROVAL
Initials Date Function
Verify
Review
Approve
Par Number - If Applicable

Invoice Sub-Total Amount 983,590 9,147.39
Invoice Total Amount: 983,590 9,147.39

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: August 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$9,147.39
Invoice Identifier: 000332588
Account Number: 52002364
Net Due Date: 08/19/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date End Tran Date
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0074	0.0019	0.0000	0.0093	46,800	435.24	01 - 15
				Transportation Commodity														
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0074	0.0019	0.0000	0.0093	52,640	489.55	16 - 31
				Transportation Commodity														
01		0			2984	16113		PGS-DANIA			COT	0.0074	0.0019	0.0000	0.0093	3,000	27.90	01 - 15
				Transportation Commodity														
01		0			2984	16113		PGS-DANIA			COT	0.0074	0.0019	0.0000	0.0093	4,048	37.65	16 - 31
				Transportation Commodity														
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0074	0.0019	0.0000	0.0093	9,680	90.02	01 - 05
				Transportation Commodity														
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0074	0.0019	0.0000	0.0093	2,700	25.11	01 - 15
				Transportation Commodity														
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0074	0.0019	0.0000	0.0093	1,524	14.17	16 - 27
				Transportation Commodity														
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0074	0.0019	0.0000	0.0093	1,108	10.30	28 - 31
				Transportation Commodity														
84	487850	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0074	0.0019	0.0000	0.0093	311,220	2,894.35	06 - 31

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Num
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
PLAZA 7 Payee's Bank:
702 NORTH FRANKLIN ST. Houston TX 77216-3142 Payee's Name:
TAMPA FL 33601 Payee: 006924518 Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: August 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2 Prev Inv ID:

Invoice Total/Amount: \$9,147.39
Invoice Identifier: 000332588
Account Number: 52002364
Net Due Date: 08/19/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0074	0.0019	0.0000	0.0093	81,282	755.92	01 - 31	
				Transportation Commodity															
01		0			3053	16199		CUC-PLANT CITY/FGT			COT	0.0074	0.0019	0.0000	0.0093	10,500	97.65	01 - 15	
				Transportation Commodity															
01		0			3053	16199		CUC-PLANT CITY/FGT			COT	0.0074	0.0019	0.0000	0.0093	6,360	59.15	16 - 27	
				Transportation Commodity															
01		0			3053	16199		CUC-PLANT CITY/FGT			COT	0.0074	0.0019	0.0000	0.0093	1,520	14.14	28 - 31	
				Transportation Commodity															
01		0			3083	16155		PGS-UMATILLA			COT	0.0074	0.0019	0.0000	0.0093	77,500	720.75	01 - 31	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0074	0.0019	0.0000	0.0093	38,976	362.48	01 - 08	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0074	0.0019	0.0000	0.0093	885	8.23	09 - 09	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0074	0.0019	0.0000	0.0093	3,936	36.61	10 - 11	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account #
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Num
PLAZA 7 Payee's Bank:
702 NORTH FRANKLIN ST. Houston TX 77216-3142 Payee's Name:
TAMPA FL 33601 Payee: 006924518 Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: August 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: \$9,147.38
Invoice Identifier: 000332588
Account Number: 52002364
Net Due Date: 08/19/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0074	0.0019	0.0000	0.0093	68,208	634.33	12 - 25	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0074	0.0019	0.0000	0.0093	4,846	45.07	26 - 26	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0074	0.0019	0.0000	0.0093	9,744	90.62	27 - 28	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0074	0.0019	0.0000	0.0093	14,613	135.90	29 - 31	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0074	0.0019	0.0000	0.0093	15,500	144.15	01 - 31	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0074	0.0019	0.0000	0.0093	140,000	1,302.00	01 - 20	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0074	0.0019	0.0000	0.0093	4,000	37.20	21 - 22	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0074	0.0019	0.0000	0.0093	63,000	585.90	23 - 31	

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
PLAZA 7 Payee's Bank:
702 NORTH FRANKLIN ST. Houston TX 77216-3142 Payee's Name:
TAMPA FL 33601 Payee: 006924518 Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: August 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: 39,147.38
Invoice Identifier: 000332588
Account Number: 52002364
Net Due Date: 08/19/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0074	0.0019	0.0000	0.0093	10,000	93.00	21 - 22	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	01 - 31	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	01 - 28	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	29 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	01 - 31	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	01 - 08	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	12 - 28	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	29 - 31	

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

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ACTUAL/ACCRUAL RECONCILIATION
SONAT PIPELINE
IN DTH'S
FOR July 2011

H:\GAS_ACCT\PGA\Accrued El Paso Charges\Accrued El Paso Charges,2011.xlsx\July11Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	335	\$4.39000	\$1,470.65
2		ACTUAL	335	\$4.39000	\$1,470.65
3		DIFFERENCE	0		\$0.00
4	COMMODITY-PIPELINE	ACCRUED	183,758	\$0.06790	\$12,477.17
5		ACTUAL	183,758	\$0.06790	\$12,477.17
6		DIFFERENCE	0		\$0.00
7	DEMAND	ACCRUED	508,157	\$0.41193	\$209,325.84
8		ACTUAL	508,157	\$0.41193	\$209,325.84
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	692,250		\$223,273.66
14		ACTUAL	692,250		\$223,273.66
15		DIFFERENCE	0		\$0.00

Billing Summary - Agent Level

INV4001

BILLING AGENT:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
ATTN: ED ELLIOTT
702 NORTH FRANKLIN STREET
PLAZA 7
TAMPA, FL 33602-0000

Month: JUL
Year: 2011
Invoice : 201107-002-006922736
Invoice Date: 08/10/2011

Shipper Name	Shipper ID	Amount
Peoples Gas System, A Div.Of Tampa Elect	006922736	\$ 223,273.66
Total		\$ 223,273.66

Please pay this amount by 08/20/2011 \$ 223,273.66

Remittance Addresses:

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Reservation Charges

INV4004

Shipper:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: JUL
Year: 2011

Contract: FSNG87

ALL Volumes in DTH

Service Type	Contract Quantity	Rate	Amount
RESERVATION FT	35,992	\$12.77000	\$ 459,617.84
Total FT Reservation	35,992		\$ 459,617.84
Debits or Credits			
TRANSPORTATION C/R CREDIT	(19,600)	\$12.77000	\$ (250,292.00)
Total Debits or Credits	(19,600)		\$ (250,292.00)
Net FT Reservation Charges			\$ 209,325.84
Net Reservation Charges			\$ 209,325.84

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Commodity Charges - By Service Types

INV4007

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: JUL
Year: 2011

Contract: FSNG87

Service Type:
STANDARD FIRM

Transportation Commodity Charges:

Non-Pathed	Receipt Zone	Delivery Zone	Quantity	Rate	Amount
	0	3	183,758	\$ 0.06600	\$ 12,128.03
Total Commodity			183,758		\$ 12,128.03

Transportation Surcharges:

Non-Pathed	Quantity	Rate	Amount
SCRM	183,758	\$ 0.00000	\$ 0.00
ACA	183,758	\$ 0.00190	\$ 349.14
Total Surcharges			\$ 349.14
Total Commodity & Surcharges			<u>\$ 12,477.17</u>

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Cash Out Calculations

INV4032

Customer:
PEOPLES GAS SYSTEM, A DIV OF TAMPA ELECT
006922736

Month: JUL
Year: 2011

A. Rates:

Index Price	High Price	Low Price
\$ 4.39	\$ 4.56	\$ 4.28

B. Imbalance Percentage:

Type	Net Receipts	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
Estimated Imbalance	177,505	176,399	0	0	0	1,106	0.62699	0
Actual Imbalance Per	183,423	183,758	0	0	0	(335)	0.18264	0

* Actual receipts and deliveries exclude related pool transactions

C. Cashout Tier:

		A		B	C	D
Tier	Factor	Cashout Qty	Applicable Price Index	Cash Out Percent	Cash Out Price	Cash Out Amount
>0-2	1.00000	335	4.390	100.000	4.39	1,470.65
Total	1.00000	335				1,470.65

D. Contract Imbalance:

Shipper	Contract ID	Net Receipts	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	183,423	183,758	(335)	0	0
PEOPLES GAS SYS	PSNG11188	0	0	0	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		183,423	183,758		Total	0
Less Pool Transaction		0	0			
Net		183,423	183,758	(335)		

Version:1.8

PAGE 1

08/10/2011

06:48 AM

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

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**ACTUAL/ACCRUAL RECONCILIATION
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DTH'S
FOR July 2011**

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges\Accrued Gulfstream Charges,2011.xlsx\Aug11Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(14,843)	4.76663	(\$70,751.16)
2		ACTUAL	(14,843)	4.76663	(\$70,751.16)
3		DIFFERENCE	0		\$0.00
4	COMM.-P/L-FT	ACCRUED	398,139	0.02186	\$8,704.69
5		ACTUAL	398,139	0.02186	\$8,704.69
6		DIFFERENCE	0		\$0.00
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8	Scheduling Surplus	ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	398,139		\$8,704.69
14		ACTUAL	398,139		\$8,704.69
15		DIFFERENCE	0		\$0.00
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	775,000	0.10000	\$77,500.00
18		DIFFERENCE	775,000		\$77,500.00
19	DEMAND	ACCRUED	1,116,000	0.55740	\$622,061.50
20		ACTUAL	1,116,000	0.55740	\$622,061.50
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,499,296		\$560,015.03
23		ACTUAL	2,274,296		\$637,515.03
24		DIFFERENCE	775,000		\$77,500.00

Invoice Detail Statement - Final

Invoice Identifier: 112385

Accounting Period: Jul, 2011

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205177 Gulfsouth	GZN1/1 9001744 FP&L Martin Plant	SEQ BASE/FPL			07/25/2011 07/26/2011	161	0.02190	3.53
1.00024	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	CONOGG/FPL			07/26/2011 07/26/2011	4,888	0.02190	107.05
1.00025	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205177 Gulfsouth	GZN1/1 9001744 FP&L Martin Plant	SEQ/FPL			07/26/2011 07/26/2011	14,663	0.02190	321.12
1.00026	(Price Tier: 1) 129 Reservation Volume (RES 0.55720) 10720 5721 (Price Tier: 1)	GZN1/1 8205177 Gulfsouth	GZN1/1 9000020 Peoples - Reunion GZN1/1				07/01/2011 07/31/2011	1,085,000	0.55720	604,562.00

Contract Total Amount: 1,482,139Dth \$613,259.29

Date Received 8/9/11
INVOICE APPROVAL
 Initials 8/9/11 Function _____
 _____ Verify _____
 _____ Review _____
 _____ Approve _____
 Par Number - If Applicable _____

0190000 23202080

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

Invoice Detail Statement - Final

Invoice Identifier: 112385
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602
 miconiti@lecoenergy.com

Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Accounting Period: Jul, 2011
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 08/10/2011
 Net Due Date: 08/22/2011
 Contact Name/Phone:
 Contact E-mail:

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth	8205219 CFG - Baseball City	SEQ BASE			07/01/2011 07/31/2011	161	0.02190	3.43
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth	9000020 Peoples - Reunion	SEQ BASE			07/01/2011 07/31/2011	57,109	0.02190	1,250.68
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth	9000040 Peoples - S. Hills	SEQ BASE			07/01/2011 07/31/2011	51,579	0.02190	1,129.64
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth	9000041 Peoples - Combee Road	SEQ BASE			07/01/2011 07/31/2011	53,194	0.02190	1,164.94
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000040 Peoples - S. Hills	BP/SYSTEM			07/06/2011 07/06/2011	195	0.02190	4.27

Run Date/Time: 8/9/2011 13:17:17
 Report Number: 1-1516

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Invoice Detail Statement - Final

Invoice Identifier: 112385				Accounting Period: Jul, 2011						
Service Requester Contract Number: 9000126				Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736						
Bilable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736				Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736						
Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1	BP/FPL INTRA			07/08/2011	20.000	0.02190	438.00
	1 Current Business (Transportation)	8205175	9001744				07/06/2011			
	(COT 0.02000,SBC 0.00000,ACA 0.00190)	Destin	FP&L Martin Plant							
1.00007	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1	APACHE BASE (FGT)/SYSTEM			07/09/2011	810	0.02190	17.74
	1 Current Business (Transportation)	8205171	9000040				07/09/2011			
	(COT 0.02000,SBC 0.00000,ACA 0.00190)	Williams Mobile Bay	Peoples - S. Hills							
1.00008	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1	APACHE BASE (FGT)/SYSTEM			07/09/2011	433	0.02190	9.48
	1 Current Business (Transportation)	8205179	9000040				07/09/2011			
	(COT 0.02000,SBC 0.00000,ACA 0.00190)	DEFS Mobile Bay	Peoples - S. Hills							
1.00009	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1	ENI BASE (FGT)/SYSTEM			07/09/2011	8,799	0.02190	192.69
	1 Current Business (Transportation)	8205175	9000040				07/11/2011			
	(COT 0.02000,SBC 0.00000,ACA 0.00190)	Destin	Peoples - S. Hills							
1.00010	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1	JP/FPL			07/12/2011	8,064	0.02190	176.60
	1 Current Business (Transportation)	8205175	9001744				07/12/2011			
	(COT 0.02000,SBC 0.00000,ACA 0.00190)	Destin	FP&L Martin Plant							
1.00011	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1	JP/FPL			07/12/2011	10,161	0.02190	222.53
	1 Current Business (Transportation)	8205179	9001744							

Run Date/Time: 8/9/2011 13:17:17
Report Number: 1-1516

Page 2 of 5

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

161

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Invoice Detail Statement - Final

Invoice Identifier: 112385
 Billing Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Accounting Period: Jul, 2011
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DEFS Mobile Bay	FP&L Martin Plant				07/12/2011			
1.00012	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	EOG/FPL			07/12/2011	29,325	0.02190	642.22
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FP&L Martin Plant				07/13/2011			
1.00013	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	TMV/FPL			07/13/2011	8,450	0.02190	185.06
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FP&L Martin Plant				07/13/2011			
1.00014	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	JP/FPL			07/14/2011	14,373	0.02190	314.77
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FP&L Martin Plant				07/14/2011			
1.00015	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9001744	JP/FPL			07/14/2011	13,627	0.02190	298.43
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DEFS Mobile Bay	FP&L Martin Plant				07/14/2011			
1.00016	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 8205201	APACHE/FPC INTRA			07/15/2011	10,000	0.02190	219.00
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	FPC - Hines				07/15/2011			
	(Price Tier: 1)	GZN1/1	GZN1/1							

Run Date/Time: 8/9/2011 13:17:17
 Report Number: I-1516

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2011

162

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Invoice Detail Statement - Final

Invoice Identifier: 112385

Accounting Period:

Jul, 2011

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester Contract Number:

9000126

Service Requester (Prop)/(Duns):

415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	8205201 FPC - Hines GZN1/1	JP/FPC			07/16/2011 07/18/2011	30,000	0.02190	657.00
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9002020 Peoples - Bayside GZN1/1	BP/TEC			07/18/2011 07/18/2011	15,000	0.02190	328.50
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth GZN1/1	9002020 Peoples - Bayside GZN1/1	SEQ/TEC			07/21/2011 07/21/2011	11,859	0.02190	259.71
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	BP/FPL			07/25/2011 07/25/2011	12,805	0.02190	280.43
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	CHEV/FPL			07/25/2011 07/25/2011	13,663	0.02190	299.22
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	MACQ/FPL			07/25/2011 07/26/2011	7,820	0.02190	171.25

Run Date/Time: 8/9/2011 13:17:17

Report Number: I-1516

Page 4 of 5

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

163

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Invoice Detail Statement - Final

Invoice Identifier: 112385
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602
 mconti@tecoenergy.com

Service Code: FT
 Rate Schedule Description: FIRM TRANSPORTATION 6%

Accounting Period: Jul, 2011
 Service Requester Contract Number: 9113049
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 08/10/2011
 Net Due Date: 08/22/2011
 Contact Name/Phone:
 Contact E-mail:

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	CHEV/FPL			07/25/2011 07/25/2011	1.000	0.00740	7.40
2.00002	129 Reservation Volume (RES 0.56450) (Price Tier: 1)		8205217 CFG - Clear Springs GZN1/1		114712201 9000107/CENTRAL FLORIDA		07/01/2011 07/31/2011	31.000	0.56450	17,499.50
Contract Total Amount								32,000Dth		\$17,506.90

Date Received 8/9/11

INVOICE APPROVAL

Initiate	Date	Function
_____	_____	Verify
_____	_____	Review
_____	_____	Approve

Per Number - If Applicable _____

019000023202000

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2011

164

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Invoice Detail Statement - Final

Invoice Identifier: 112385
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602
 mikonti@tecoenergy.com
 Service Code: PK
 Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

Accounting Period: Jul, 2011
 Service Requester Contract Number: 9112489
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 08/10/2011
 Net Due Date: 08/22/2011
 Contact Name/Phone:
 Contact E-mail:

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	26 Park (PAL 0.10000) (Price Tier: 1)		9004682 GS PAL - D/S 420 GZN1/1				07/31/2011 07/31/2011	775,000	0.10000	77,500.00
Contract Total Amount:								775,000Dth		<u>\$77,500.00</u>

25,000 x 31 days = 775,000

Date Received 8/9/11
 INVOICE APPROVAL
 Initials Date Function
 [Signature] 8/9/11 Verify
 [Signature] Review
 [Signature] Approve
 Per Number - If Applicable

019000023202000

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2011

Invoice Detail Statement - Final

Invoice Identifier: 112385
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602
 mlconti@tecoenergy.com
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Jul, 2011
 Service Requester Contract Number: 9000028
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 08/10/2011
 Net Due Date: 08/22/2011
 Contact Name/Phone:
 Contact E-mail:

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
5.00001	824 Cashout Buy (BCB 4.75938) (Price Tier: 1)						07/01/2011 07/31/2011	(14,436)	4.75938	(68,706.41)
			GZN1/1							
							Contract Total Amount	(14,436)Dth		(\$68,706.41)

Date Received 8/19/11
INVOICE APPROVAL
 Initials ML Date 8/19/11 Function Verify
 _____ _____ Review _____
 _____ _____ Approve _____
 Per Number - If Applicable _____

019000023202000

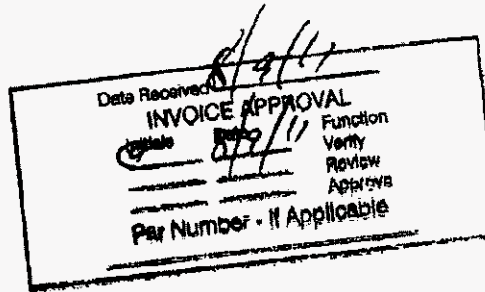
PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2011

Invoice Detail Statement - Final

Invoice Identifier: 112385
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Confi
 702 North Franklin Street
 Tampa, FL 33602
 miconfi@tecoenergy.com
 Service Code: OT
 Rate Schedule Description: CLC

Accounting Period: Jul, 2011
 Service Requester Contract Number: 9000386
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 08/10/2011
 Net Due Date: 08/22/2011
 Contact Name/Phone:
 Contact E-mail:

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	822 Cashout Majority BUY (MJB 5.02396) (Price Tier: 1)	GZN1/1					06/30/2011 06/30/2011	(407)	5.02396	(2,044.75)
Contract Total Amount:								(407)Dth		(\$2,044.75)



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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2011

PEOPLES GAS SYSTEM

13-Sep-11

COSTS PAYABLE-RECONCILIATION

FOR July 2011
IN DTH'S

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Jul-11			\$63,761.50
2		ACTUAL	Jul-11			\$63,761.50
3	GRAND TOTAL	ACCRUAL	Jul-11			\$63,761.50
4	GRAND TOTAL	ACTUAL	Jul-11			\$63,761.50
6	GRAND TOTAL	DIFFERENCE	Jul-11			\$0.00

INVOICE

Invoice Number: 27243
Invoice Date: 7/22/11
Page: 1

Bill To:
Peoples Gas System Engineering P-7 PO Box 2562 Tampa, FL 33601

Customer ID: Peoples

Customer PO	Payment Terms	Sales Rep ID	Due Date
	Net 10 Days		8/1/11

Description	Amount
SR-50 & 1-75	
(2) CNG Jumbo Tube Trailers	14,080.00
(1) Portable Safety Regulation Unit with Remote Monitoring	820.00
(3) Trailer Change Outs (6/25/11, 7/5/11, 7/18/11)	1,542.00
Equipment Safety Checks	400.00
PG 07507-11 01-90-000-404-03-00-0 RWZ CLE AUG 01 2011	

Check/Credit Memo No:

Subtotal	16,842.00
Sales Tax	
Total Invoice Amount	16,842.00
Payment/Credit Applied	
TOTAL	16,842.00

INVOICE

Invoice Number: 27242
Invoice Date: 7/20/11
Page: 1

Bill To:
Peoples Gas System Engineering P-7 PO Box 2562 Tampa, FL 33601

Customer ID: Peoples

Customer PO	Payment Terms	Sales Rep ID	Due Date
	Net 10 Days		7/30/11

Description	Amount
(3) CNG Jumbo Tube Trailers	23,100.00
(1) CNG Jumbo Tube Trailer (Wildwood)	7,700.00
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month	1,100.00
(1) Portable Line Heater/Safety Regulation Unit Set \$725 per month + Remote Monitoring \$120 per month	845.00
1 mmcf/day Compression & Drying	6,930.00
(1) CNG Operator & Vehicle	8,538.00
Administrative Costs	220.00
Safety Checks:	
Wildwood (139 miles) X (2 Safety Checks) at \$1.75 per mile	486.50
PG 07507-11 01-90-000-804-03-00-0 RAZ OK AUG 01 2011	

Check/Credit Memo No:

Subtotal	46,919.50
Sales Tax	
Total Invoice Amount	46,919.50
Payment/Credit Applied	
TOTAL	46,919.50

PEOPLES GAS SYSTEM
DISTRICT COSTS PAYABLE-RECONCILIATION
FOR July 2011
IN DTH'S

13-Sep-11

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	JUL'11	23,250	1.40000	\$32,550.00
2	(Refund from FGT)	ACTUAL	Apr'10 thru Mar'11	(4,537)	0.39719	(\$1,802.04)
3		ACTUAL	JUL'11	23,394	1.42351	\$33,301.66
7	GRAND TOTAL	ACCRUAL		23,250		\$32,550.00
8	GRAND TOTAL	ACTUAL		18,857		\$31,499.64
9	GRAND TOTAL	DIFFERENCE		(4,393)		(\$1,050.36)

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Billing Date: 08/11/11

Invoice #: 223

Service Period: THROUGH JULY 31, 2011

Due Date: 08/25/11

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	<u>\$ 32,550.00</u>

750 * 31 Days = 23,250
Rate \$ 1.40
Total \$32,550.00

AUG 24 2011

Date Received		
INVOICE APPROVAL		
Initials	Date	Function
<u>JRC</u>	<u>8/23/11</u>	Verify
<u>JRC</u>	<u>8/23/11</u>	Review
		Approve
Par Number - If Applicable		

01-90-000804-02,00-0

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 08/11/11
Invoice #: 223
Service Period: THROUGH JULY 31, 2011
Due Date: 08/25/11

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	144	\$ 5.22	\$ 751.68
PIPELINE REFUND			(1,802.04)
CREDIT BALANCE			(\$1,050.36)

Date Received _____

INVOICE APPROVAL

Initials	Date	Function
<i>[Signature]</i>	8/11/11	Verify
<i>[Signature]</i>	8/11/11	Review
<i>[Signature]</i>	8/11/11	Approve

Per Number - If Applicable _____

AUG 24 2011

01-90-000-801-02-00-0

People Gas System
Gas District

refund received from FGT Rate refund. This is PGS portion regarding the refund

received from 4/2010 thru 3/2011

(A) This information has been retrieved by PGS's invoice and PGS Trader's support

(B) This information has been retrieved by refund spreadsheet

	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	TOTAL \$Amt
(A) Scheduled	(19,250) /	(15,000) ✓	(13,950) ✓	(14,208) ✓	(11,250) ✓	(10,995) ✓	(14,885) ✓	(19,250) ✓	(34,525) ✓	(35,666) ✓	(26,900) ✓	(25,500) ✓	(241,379)
(A) Measured	19,889 /	15,368 /	13,957 ✓	14,171 /	11,475 /	11,165 /	15,078 /	19,869 /	35,527 /	35,570 /	27,709 /	26,138 /	245,916
(A) Imbalance	639 /	368 /	7 /	(37) /	225 /	170 /	193 /	619 /	1,002 /	(96) /	809 /	638 /	4,537
(A) Rate	\$ 7.03 ✓	\$ 5.60 ✓	\$ 5.76 ✓	- ✓	\$ 5.63 ✓	\$ 6.79 ✓	\$ 5.22 ✓	\$ 5.85 ✓	\$ 5.47 ✓	- /	\$ 5.58 ✓	\$ 5.80 ✓	
(A) \$Amt	\$ 4,492.17 ✓	\$ 2,060.80 ✓	\$ 40.32 ✓	- /	\$ 1,266.75 ✓	\$ 1,154.30 ✓	\$ 1,007.46 /	\$ 3,621.15 /	\$ 5,480.94 /	- /	\$ 4,514.22 /	\$ 3,700.40 /	\$ 27,338.51 ✓
(B) Revsed \$Amt	\$ 4,083.21	\$ 2,001.92	\$ 39.13		\$ 1,228.50	\$ 1,125.40	\$ 922.54	\$ 3,293.08	\$ 5,220.42	\$ -	\$ 4,247.25	\$ 3,375.02	\$ 25,536.47 ✓
(B) New Rate	\$ 6.39	\$ 5.44	\$ 5.59	-	\$ 5.46	\$ 6.62	\$ 4.78	\$ 5.32	\$ 5.21	\$ -	\$ 5.25	\$ 5.29	\$ 5.63
Rate Difference	\$ 0.64	\$ 0.16	\$ 0.17	-	\$ 0.17	\$ 0.17	\$ 0.44	\$ 0.53	\$ 0.26	\$ -	\$ 0.33	\$ 0.51	\$ (5.63)
Total Due TEC	\$ 408.96	\$ 58.88	\$ 1.19	-	\$ 38.25	\$ 28.90	\$ 84.92	\$ 328.07	\$ 260.52	\$ -	\$ 266.97	\$ 325.38	\$ 1,802.04 ✓

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PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
FOR JULY 2011

13-Sep-11

H:\GAS_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2011..xlsx]Jul11/

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jun'11	ACCRUED-Comm.	(138,166)	4.45600	(\$615,667.70)
2	Jun'11	ACCRUED-Usage	3,876	0.02750	\$106.59
3	Jun'11	ACTUAL-Comm.	(138,166)	7.64100	(\$615,667.70)
4	Jun'11	ACTUAL-Resv.	0	0.00000	\$0.00
5	Jun'11	ACTUAL-Usage	3,876	0.02750	\$106.59
6	Jul'11	ACCRUED-Comm.	(182,269)	4.38700	(\$799,614.11)
7	Jul'11	ACTUAL-Comm.	0	0.00000	\$0.00
8	GRAND TOTAL	ACCRUED-Comm.	(320,435)		(1,415,281.81)
9	GRAND TOTAL	ACCRUED-Usage	3,876		106.59
10	GRAND TOTAL	ACTUAL-Comm.	(138,166)		(\$615,667.70)
11	GRAND TOTAL	ACTUAL-Resv.	0		\$0.00
12	GRAND TOTAL	ACTUAL-Usage	3,876		\$106.59
13	GRAND TOTAL	DIFF.-Comm.	182,269		\$799,614.11
14	GRAND TOTAL	DIFF.-Resv.	0		\$0.00
15	GRAND TOTAL	DIFF.-Usage	0		\$0.00

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Affiliate

Cash In/Cash Out Report

Preparer ID:	006924518	Contact Name:	MARION COLLINS	Stmt D/T:	08/08/2011 10:49:33 AM
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	713-989-2094		
Acct Month:	072011	Legal Entity Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number:	006922736
		LE Number:	4120		

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	FTS-3 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	3.876	0	0	3.876	0	4,476.524	4,182.629	1,059.874	9,719.027	3.876	0	1.00	
NO NOTICE	(142.042)	0	0	(142.042)	0	0	0	0	0	(142.042)	0	1.00	

Charges

	Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
NO NOTICE NETTING	Market	3.876	0.00	0.0000	0.0000	0.0275	106.59
NO NOTICE NETTING	No Notice	(3.876)	0.00	0.0000	0.0000	0.0000	0.00
CASH-IN-CASH-OUT	No Notice	(138.166)	1.00	4.4560	0.0000	0.0000	(615,667.70)
Total Amount:							(615,561.11)

(*) Due Transporter
(-) Due Shipper

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2011

 COPY

PEOPLES GAS SYSTEM
ATTN :
PLAZA 7
702 N FRANKLIN ST
TAMPA, FL 33602

VENDOR NO.	CHECK NO.	DATE
		08/10/2011

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
	08/10/2011		\$615,561.11	\$0.00	\$615,561.11
		TOTAL:	\$615,561.11	\$0.00	\$615,561.11

THE FRONT OF THE CHECK HAS A BLUE BACKGROUND. THE BACK HAS AN ANTI-COUNTERFEIT WATER MARK.

U.S. DOLLARS
SIX HUNDRED FIFTEEN THOUSAND FIVE HUNDRED SIXTY ONE AND 11/100 DOLLARS

TO THE ORDER OF
PEOPLES GAS SYSTEM
ATTN
PLAZA 7
702 N FRANKLIN ST
TAMPA, FL 33602

CHECK DATE 08/10/2011
CHECK NUMBER

CHECK AMOUNT
\$615,561.11



AUTHORIZED SIGNATURE
VOID AFTER 60 DAYS

PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR July 2011
DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
IN THERMS
DETERMINED IN August 2011

29-Aug-11

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	Imbalance Volumes <u>After Bookouts</u>	<u>Rate</u>	Amount Due <u>Pool Manager</u>
1	2,362.5	0.44100	\$1,041.86
2	73,217.4	0.44100	\$32,288.87
3	2,732.7	0.44100	\$1,205.12
3	0.1	0.44100	\$0.04
4	0.1	0.44100	\$0.04
5	12,087.2	0.44100	\$5,330.46
6	748.8	0.44100	\$330.22
7	TOTAL	91,148.8	\$40,196.61

PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR July 2011
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS

13-Sep-11

DETERMINED IN August 2011

H:\GAS_ACCT\PGA\Cashouts,ITS\Cashouts,ITS for Calendar Year 2011.xlsx]August11_July11A

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	677,481.8	0.39804	\$269,665.47

GULFSTREAM NATURAL GAS SYSTEM, LLC
ACTION ALERT PENALTY REFUND
2010

Peoples Gas

February 2010

	COMM VOL	% of total	Action Alert Penalty	Refund
COMMODITY	548,613	0.018512	\$16,090.64	\$297.87

PRINCIPAL REFUND				\$297.87
GULFSTREAM - INTEREST		3.25%	03/21/10-07/27/11	\$13.10
TOTAL GULSTREAM INTEREST				\$13.10
TOTAL REFUND				\$310.97

July 2010

	COMM VOL	% of total	Action Alert Penalty	Refund
COMMODITY	989,649	0.027374	\$26,531.28	\$726.26

PRINCIPAL REFUND				\$726.26
GULFSTREAM - INTEREST		3.25%	08/21/10-07/27/11	\$22.05
TOTAL GULSTREAM INTEREST				\$22.05
TOTAL REFUND				\$748.31

August 2010

	COMM VOL	% of total	Action Alert Penalty	Refund
COMMODITY	882,964	0.023087	\$88,587.00	\$2,045.23

PRINCIPAL REFUND				\$2,045.23
GULFSTREAM - INTEREST		3.25%	09/21/10-07/27/11	\$56.45
TOTAL GULSTREAM INTEREST				\$56.45
TOTAL REFUND				\$2,101.68

TOTAL PRINCIPAL REFUND				\$3,069.36
TOTAL INTERST				\$91.60
TOTAL REFUND				\$3,160.96

Credit to AGS

CHECK NUMBER	PAY DATE	SUPPLIER NO.	SUPPLIER NAME	TOTAL AMOUNT
	07/27/2011		PEOPLES GAS SYSTEM INC	*****3,160.96
INVOICE NUMBER	INV. DATE	INVOICE DESCRIPTION		NET AMOUNT
	20110727	ACTION ALERT PENALTY REFUND 2010		3,160.96

THIS DOCUMENT AREA OF THE DOCUMENT CHANGES IN OPACITY AND EVENLY FROM DARK TO LIGHT WITH DARKER AREAS BOTH TOP AND BOTTOM. IT ALSO HAS A REFLECTIVE WATERMARK ON THE BACK.

DATE: 07/27/2011

PAY TO THE ORDER OF

PEOPLES GAS SYSTEM INC

702 NORTH FRANKLIN STREET

TAMPA, FL 33602

UNITED STATES

PAY → \$*****3,160.96

USD

Authorized Signer: