FILED OCT 14, 2011
DOCUMENT NO. 07547-11
FPSC - COMMISSION CLERK

RRI Energy

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

RRI Energy Services, Inc.
P.O. Box 4455
Houston, TX 77210-4455

#1

CONFIDENTIAL

Progress Energy Florida, Inc -
Attn: Arnette Warren (919) 546-2419
PEB10A
410 S. Wilmington Street
Raleigh, NC 27601
RES Deal #

DECLASSIFIED
CONFIDENTIAL
CONFIDENTIAL
10-18-13
DECLASSIFIED

Invoice No: 201007-Prg
Invoice Date August 5, 2010
Terms: August 20, 2010

INVOICE

Billing for		*July-10*						
Capacity Payment		158	MW	$	9.63	kw/month	$ ✓	1,521,540.00 (1) 45-1/3
Fixed Payment Adjustment								
Variable O&M	(3)	43,403.30	MWh	$	1.33	Gas	$ ✓	57,726.39 (3) 45-1/6
			MWh	$	1.90	Oil	$	
Hate Rate Adjustment Payment							$	70,836.67 (4) 45-1/6
Fuel Oil Energy Payment			MWh					
Start Charges		30	Starts	$ 9,600.00			$ ✓	288,000.00 (2) 45-1/13
Total Due							**$**	**1,938,103.06**

CONFIDENTIAL

WIRE PAYMENT TO:

Reliant Energy Services,Inc.
Mellon Bank
Pittsburgh PA
ABA 043000261
Account 118-8746

CONFIDENTIAL

If you have any questions concerning this invoice, please contact Chad Monroe at 713-497-6564

CONFIDENTIAL

SOURCE PBC Doc. Req #7

DOCUMENT NUMBER-DATE
07547 OCT 14 =
FPSC-COMMISSION CLERK

45-1

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

RRI Energy

RRI Energy Florida, LLC
P.O. Box 4455
Houston, TX 77210-4455

CONFIDENTIAL

Progress Energy Florida, Inc -
Attn: Fran Christian (919) 546-6865
PEB10A
410 S. Wilmington Street
Raleigh, NC 27601

Invoice No: 201007-PrgIR
Invoice Date August 5, 2010
Terms: August 15, 2010

DECLASSIFIED

INVOICE

Billing for	*July-10*				
Capacity Payment	300 MW	$	4.00	kw/month	$ 1,200,000.00
Fixed Payment Adjustment	On Peak FPA				$ -
	Off Peak FPA				$ -
Start Charge	2 Cold	$ 25,000.00	$/start		$ 50,000.00
	0 Warm	$ 18,000.00	$/start		$ -
	1 Hot	$ 12,000.00	$/start		$ 12,000.00
Variable O&M	81,232 MWh	$	1.50	Gas	$ 121,848.00
Hate Rate Adjustment Payment					$ -
Total Due					**$ 1,383,848.00**

50,000
12,000
62,000

CONFIDENTIAL

WIRE PAYMENT TO:

RRI Florida, LLC Houston, TX
Mellon Bank
Pittsburgh PA
ABA 043000261
Account 1191726

If you have any questions concerning this invoice, please contact Chad Monroe at 713-497-6564

SOURCE PBC Doc Req #7

45-1/1

DECLASSIFIED CONFIDENTIAL

Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Customer	Reg Acct #	Trans Type	Schedule Type	Invoice #	Old MW's	Old $ Amount	New MW's	New $ Amount	MW Difference	$ Difference	Adjusti		
ADJUSTMENTS ON SYSTEM													
CCH#	23202HN	Purchase	(Capacity) O			$ 3,750.03		$ 14,600.00	0	$ 10,849.97	$ 10,849.97	June-10	Capacity - Prior month trueup adj.
CRGL	23202CS	Purchase	E		46,431	$ 2,554,545.00	46,484	$ 2,557,460.00	53	$ 2,915.00	$ 2,915.00	June-10	interchange true-up
FPL	23202FP	WP	TNS		1,180	$ 14,946.47	1,180	$ 16,758.36	0	$ 1,811.89	$ 1,811.89	June-10	Transmission trueup
JEA	23202JX	WP	TNS			$ 69,184.33		$ 69,857.31	0	$ 672.98	$ 672.98	June-10	Transmission trueup
RC	23202RC	Purchase	O		3,988	$ 261,736.38	3,988	$ 262,136.38	0	$ 400.00	$ 400.00	June-10	interchange true-up
RES	23202RE	Purchase	TOLL (VAND)		51,459	$ 68,440.47	50,869	$ 67,656.17	(590)	$ (784.30)	$ (784.30)	June-10	VOM trueup
RES	23202RE	Purchase	TOLL (VAND)			$ -		$ 85,567.24	0	$ 85,567.24	$ 85,567.24	June-10	Heat Rate - trueup
RES	23202RE	Gas Purchase (1431300)	TOLL (VAND)			$ (46,946.94)		$ (68,838.60)	0	$ (21,891.66)	$ (21,891.66)	May-10	gas true up (receivable)
RES	23202RE	Gas Purchase (1431300)	TOLL (VAND)			$ (62,033.14)		$ (62,498.25)	0	$ (465.11)	$ (465.11)	June-10	gas true up (receivable)
RES	23202RE	Gas Purchase	TOLL (VAND)			$ 3,611,284.62		$ 3,615,828.21	0	$ 4,543.59	$ 4,543.59	June-10	gas true up
SEC	23202SX	WP	TNS		24,474	$ 136,811.40	24,474	$ 129,936.40	0	$ (6,875.00)	$ (6,875.00)	June-10	Transmission trueup
SHPC#	23202SH	Gas Purchase	TOLL			$ 10,703,366.83		$ 10,715,618.36	0	$ 12,251.53	$ 12,251.53	June-10	gas true up
SHPC#	23202SH	Gas Purchase (1431300)	TOLL			$ (183,857.98)		$ (185,215.50)	0	$ (1,357.52)	$ (1,357.52)	June-10	gas true up (receivable)
SHPC#	23202SH	Purchase	TOLL			$ 3,883,812.30		$ 3,870,505.62	0	$ (13,306.68)	$ (13,306.68)	June-10	Capacity - Prior month true-up
SHPC#	23202SH	Purchase	TOLL						0	$ -	$ -	June-10	Start Charge trueup
[illegible]	23202SC	WP	TNS		6904	$ 910,338.56	6904	$ 1,045,251.57	0	$ 134,913.01	$ 134,913.01	June-10	Transmission trueup
[illegible]M#	23202SC	Purchase	Scherer (SHR3)			$ 1,317,448.59		$ 1,319,586.04	0	$ 2,137.45	$ 2,137.45	June-10	interchange true-up
[illegible]M#	23202SC	Purchase	Scherer (SHR3)					$ 196,242.00	0	$ 196,242.00	$ 196,242.00	June-10	Capacity-Prior mo.true-up -"Change in Law"
SOCOM#	23202SC	Purchase	Franklin (FLK1)					$ (142,522.00)	0	$ (142,522.00)	$ (142,522.00)	June-10	Curtailment credit
SOCOM#	23202SC	Purchase	UPS		284,855	$ 6,809,811.46	284,855	$ 7,120,959.39	0	$ 311,147.93	$ 311,147.93	June-10	Prior month true-up
SOCOM#	23202SC	Purchase	(Capacity)UPS					$ 320,980.00	0	$ 320,980.00	$ 320,980.00	May-10	Capacity Transmission and O&M Trueup
SOCOM#	23202SC	Purchase	(Capacity)UPS			6,609,286.00		$ 6,354,019.00	0	$ (255,267.00)	$ (255,267.00)	May-10	Capacity - Prior month true-up
TEA	23202TE	Purchase	O		6,326	$ 454,091.57	6,325	$ 454,021.27	(1)	$ (70.30)	$ (70.30)	June-10	interchange true-up
TEC	23202TP	WP	TNS		272	$ 912.60	272	$841.96	0	$ (70.64)	$ (70.64)	June-10	Transmission trueup
TEC	23202TP	Purchase	CR		268	$ 16,289.34	268	$16,288.44	0	$ (0.90)	$ (0.90)	June-10	interchange true-up
TEC	23202TP	Purchase	AR1		17,570	$ 1,524,170.30	17,570	$ 1,524,107.29		$ (63.01)	$ (63.01)	May-10	LT -Contract AR1 schedule trueup
TEC	23202TP	Purchase	AR1		24,850	$ 1,896,833.50	24,850	$ 1,896,767.50	0	$ (66.00)	$ (66.00)	June-10	LT -Contract AR1 schedule trueup
											$ 641,692.47	TOTAL ADJUSTMENTS	
ACTUALS													
CCH#	23202HN	Purchase	(Capacity) O					$ 4,032.25			$ 4,032.25	July-10	capacity
NSB#	14203NB	Sale	(Capacity)H					$ 11,242.55			$ 11,242.55	July-10	capacity
NSB#	14203NB	Sale	I					$ 13,047.99			$ 13,047.99	July-10	regulation service
RES	23202RE	Purchase	(Capacity)TOLL					$ 1,521,540.00			$ 1,521,540.00	July-10	capacity
RES	23202RE	Purchase	TOLL					$ 297,600.00			$ 297,600.00	July-10	Start Charges
RES	23202RE	Gas Purchase	TOLL (VAND)				45,781	$ 60,888.73			$ 60,888.73	July-10	O&M (gas)
RES	23202RE	Gas Purchase	TOLL (VAND)					$ 3,037,573.87			$ 3,037,573.87	July-10	gas estimate
RES	23202RE	Gas Purchase	TOLL (VAND)					$ (64,695.77)			$ (64,695.77)	July-10	gas estimate (receivable)
RES	23202RE	Purchase	(Capacity)TOLL (INVR)					$ 1,200,000.00			$ 1,200,000.00	July-10	capacity
RES	23202RE	Purchase	TOLL (INVR)					$ 62,000.00			$ 62,000.00	July-10	Start Charges
RES	23202RE	Gas Purchase	TOLL (INVR)				82218	$ 123,315.00			$ 123,315.00	July-10	O&M (gas)
[illegible]	23202RE	Gas Purchase	TOLL (INVR)					$ 6,885,852.37			$ 6,885,852.37	July-10	gas estimate
[illegible]	23202RE	Gas Purchase (1431300)	TOLL (INVR)					$ (146,658.33)			$ (146,658.33)	July-10	gas estimate (receivable)
SHPC#	23202SH	Gas Purchase	TOLL					$ 9,575,230.71			$ 9,575,230.71	July-10	gas estimate
SHPC#	23202SH	Gas Purchase (1431300)	TOLL					$ (203,938.06)			$ (203,938.06)	July-10	gas estimate (receivable)
SHPC#	23202SH	Purchase	TOLL				124,359	$ 34,820.52			$ 34,820.52	July-10	VOM Charges - Gas
SHPC#	23202SH	Purchase	TOLL					$ 980,176.08			$ 980,176.08	July-10	Start Charges
SHPC#	23202SH	Purchase	(Capacity)TOLL					$ 3,867,178.95			$ 3,867,178.95	July-10	capacity
SOCOM#	23202SC	Purchase	Scherer (SHR3)	NA			53,880	$ 1,372,997.37			$ 1,372,997.37	July-10	Energy
SOCOM#	23202SC	Purchase	Scherer (SHR3)					$ -			$ -	July-10	Start Charges
SOCOM#	23202SC	Purchase	capacity (SHR3)					$ 1,140,862.43			$ 1,140,862.43	July-10	capacity
SOCOM#	23202SC	Purchase	Franklin (FLK1)	NA			180,750	$ 7,548,228.00			$ 7,548,228.00	July-10	VOM Charges - Gas
SOCOM#	23202SC	Purchase	capacity (FLK1)					$ 2,163,000.00			$ 2,163,000.00	July-10	capacity
TEC	23202TP	Purchase	AR1				24,010	$ 1,194,066.90			$ 1,853,833.90	July-10	
TEC	23202TP	Purchase	capacity					$ 659,767.00				July-10	capacity
								total capacity	$ 9,123,206.15		$ 41,338,128.56	TOTAL ACTUALS	
											$ 41,979,821.03	TOTAL MANUAL ENTRIES	

Note: If $ Difference is: Positive = Increase; Negative = Decrease

Actual capacity	$ 10,567,623.18
Adj Capacity	$ 259,498.29
Total capacity	$ 10,827,121.47

✓ In July 10 PEF used an estimate of the 'start charges' & 'O&M (gas)' expenses, these amounts were trued up in August and are reflected in the May 10 Adjustments (See additional support for details).

SOURCE PBC Doc Req 7

45-1/3

(784.30)
85,567.24
(21,891.66)
(465.11)
4543.59
66,969.76

45-1/

297,600
60,888.73
3,037,573.87
(64,695.77)
3,331,366.83

45-1/2

62,000
123,315
6,885,852.37
(146,658.33)
6,924,509

45-1/2

Ⓐ = $66,969.76 - sch A-7 Adjustment - July 10

Ⓑ = $3,331,366.83 - sch A-7 Fuel cost (July 10' Actual)

✓ Tie to gas estimate spreadsheet

Ⓒ = $6924,509 04 - sch A-7 Fuel costs (July 10' Actual)

MV 9/20/11 RB 9/27/11

45-1/4

2010
July
ESTIMATE

Counterparty/ Supplier	Contract Volumes	Delivery Point	Invoice	Pool 706	STEAM PLANTS Bartow 3	Anclote	Suwannee-Steam	PEAKER PLANTS Intercession City	Univ of FL	Avon Park	Higgins	DeBary	Bartow	CC Bartow CC	PEAKER PLANTS Suwannee	Tiger Bay	Hines	Tolling Vandolah	Tolling Indian River	Tolling Shady Hills
Demand Charges (FIXED)																				
FGT (Charge all plants, pro rata Burn)		2,536,633	$5,762,631.24	$5,762,631.24																
Gulfstream (Direct Charge IC, Hines, Bartow		16,433,000	$5,879,176.80					$419,531.88						$1,924,196.58			$3,535,448.34			
SONAT (Charge all plants, except May - Oct, ac		0	$1,087,157.24	$1,087,157.24																
SONAT (May - Oct, Suwannee Direct Chg)		0	$156,458.04				$134,600.42								$21,857.62					
Storage Charges Fixed		0	$290,000.00	$290,000.00																
TRANSCO		0	$434,117.96	$434,117.96																
SESH		0	$1,672,760.00	$1,672,760.00																
Commodity Charges:																				
FGT (Charge all plants, pro rata Burn)		2,536,633	($534,885.07)	($534,885.07)																
SONAT (Charge all plants, except May - Oct, ac		19,135	$179,769.49	$179,769.49																
SONAT (May - Oct, Suwannee Direct Chg)		0	$0.00	$0.00			$0.00								$0.00					
KUA/FGU Transport (Direct Charge IC)		0	$0.00					$0.00												
FGU DPO (Direct Charge IC)		0	$500.00					$500.00												
Gainesville Regional Utilities (GRU) Direct Cha		305,316	$30,831.80						$30,831.80											
sm (Direct Charge IC, Hines, Bartow		0	$29,164.59					$2,061.15						$9,545.28			$17,538.16			
Charges Variable		0	$0.00	$0.00																
TRANSCO		0	$19,000.00	$19,000.00																
SESH		0	$18,683.43	$18,683.43																
Total Transportation Costs		21,830,719.00	$16,026,366.62	8,929,234.29	$0.00	$0.00	$134,600.42	$422,113.03	$30,831.80	$0.00	$0.00	$0.00	$0.00	$1,933,741.86	$21,857.62	$0.00	$3,552,986.50	$0.00	$0.00	$0.00
Total Direct Costs			$6,096,131.23		$0.00	$0.00	$134,600.42	$422,113.03	$30,831.80	$0.00	$0.00	$0.00	$0.00	$1,933,741.86	$21,857.62	$0.00	$3,552,986.50	$0.00	$0.00	$0.00
		system summary	sys +toll																	
Total Pool & Dir	21,440,574	$138,387,557.08	$157,886,214.03	$151,790,082.80	$0.00	$8,996,765.91	$4,542,295.03	$7,950,009.14	$2,210,707.80	$14,457.87	$3,305.68	$2,020,560.76	$783,952.22	$36,460,681.82	$737,618.66	$7,675,660.55	$66,991,521.84	$3,037,573.87	$6,885,852.37	$9,575,230.71
Pool Purchases			$151,790,082.80	$132,291,425.85	$0.00	$8,996,765.91	$4,407,694.61	$7,527,896.11	$2,179,875.80	$14,457.87	$3,305.68	$2,020,560.76	$783,952.22	$34,526,939.96	$715,761.04	$7,675,660.55	$63,438,535.34	$3,037,573.87	$6,885,852.37	$9,575,230.71
Less (Pool) Sales		($2,817,608.09)	($3,232,901.15)	($3,232,901.15)	0.00	(191,617.62)	(93,877.29)	(160,332.90)	(46,428.09)	(307.93)	(70.41)	(43,034.91)	(16,697.01)	(735,372.05)	(15,244.64)	(163,480.49)	(1,351,145.86)	[illegible]	[illegible]	[illegible]
Net Allocation	$154,853,312.88	$135,569,948	$135,569,948.09		$0.000	$8,805,148.290	$4,448,417.74	$7,769,676.24	$2,184,279.51	$14,149.94	$3,235.27	$1,977,525.85	$767,255.21	$35,725,309.77	$722,374.02	$7,512,200.06	$65,640,376.19	$2,979,878.16	$6,739,194.04	$9,371,292.65
	sys +toll net		system		0.00	6.99	7.21	7.39	7.09	6.99	6.99	6.99	6.99	7.39	7.21	6.99	7.39	6.99	6.99	6.99
		Total Burn Volume		21,260,039	0	1,260,106	617,351	1,054,373	305,318	2,025	463	263,004	109,802	4,835,916	100,251	1,075,072	8,885,335	425,449	964,447	1,341,127
		MV-Pooled (Incl Reliant)		21,260,039	0	1,260,106	617,351	1,054,373	305,318	2,025	463	263,004	109,802	4,835,916	100,251	1,075,072	8,885,335	425,449	964,447	1,341,127
		MV-Pooled (Excl Reliant)		21,260,039	0	1,260,106	617,351	1,054,373	305,318	2,025	463	263,004	109,802	4,835,916	100,251	1,075,072	8,885,335	425,449	964,447	1,341,127
		Pooled Alloc. % - Purch		100.0%	0.00%	5.93%	2.90%	4.96%	1.44%	0.01%	0.00%	1.33%	0.52%	22.75%	0.47%	5.06%	41.79%	2.00%	4.54%	6.31%
		Pooled Alloc. % - Sales		100.0%	0.00%	5.93%	2.90%	4.96%	1.44%	0.01%	0.00%	1.33%	0.52%	22.75%	0.47%	5.06%	41.79%	2.00%	4.54%	6.31%
		Suwannee - Direct Allocation		100.0%			86.03%								14%					
		Gulfstream P/L Allocation		14,775,624	0	0	0	1,054,373	0	0	0	0	0	4,835,916	0	0	8,885,335	0	0	0
		Gulfstream Alloc %		100.0%	0.00%	0.00%	0.00%	7.14%	0.00%	0.00%	0.00%	0.00%	0.00%	32.75%	0.00%	0.00%	60.14%	0.00%	0.00%	0.00%
		Heat Rates			1,019	1,019	1,017	1,016	1,020	1,019	1,019	1,021	1,019	1,017	1,017	1,019	1,016	1,016	1,019	1,018
		MCF Volume			0	1,236,610	607,031	1,037,769	299,331	1,987	454	277,183	107,755	4,755,080	98,575	1,055,026	8,745,408	418,749	946,464	1,317,414

Total Direct Costs:	
6,096,131.23	
Total Pool Purchases:	
$132,291,425.85	
GAS PURCHASE ACTUAL:	
Excludes Tolling	
$138,387,557.08	

Summary	
$138,387,557.08	Gross Sys Cost
$2,817,608.99	Gas Sales as Positive
$135,569,948.09	Net Alloc
$276,775,114.16	LoConte JE

Fixed Charges:	
Pipelines only	$15,282,301.28
Tolling Fixed Costs	$1,963,134.51
Fleet Fixed Cost	$13,319,166.77
Tolling Variable	$17,120,230.28
Fleet Variable	$122,250,781.32
Total F/V Fleet Tol	$154,653,312.88
compare	$0.00000

Suwannee Steam Burn	617,351	86%
Suwannee Peaker Burn	100,251	14%

Counterparty/ Supplier July	Tolling NG Spli $	Qty	
Tolling BG 23202GR	$19,498,656.95	0	OR Tolling plants
System BG 23202GR	$5,172,296.21	0	OR System plants
Total BG Payable (23202	$24,670,953.16	0	

Counterparty/ Supplier July	Tolling NG Spli $	Qty	
Tolling BG(1431300)	($415,292.16)	0	CR Tolling plants
System BG (1431300)	($1,508,162.74)	0	CR System plants
Total BG(1431300)	($1,923,454.90)	0	

CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

PBC

SOURCE Doc Req #7

DECLASSIFIED

Steve LoConte
Regulated Back Office

C:\DOCUME~1\66293\LOCALS~1\Temp\Temporary Directory 1 for PEF Nat Gas Close doc (July 2010).zip\JUL 10 Gas Allocation ESTIMATE.xls
9/16/2011 - 1:42 PM

Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

DECLASSIFIED

CONFIDENTIAL

Customer	Reg Acct #	Trans Type	Schedule Type	Invoice #	Old MW's	Old $ Amount	New MW's	New $ Amount	MW Difference	$ Difference	Adjustment		
ADJUSTMENTS ON SYSTEM													
CALP	23202CK	Purchase	E		2,813	$ 184,070.00	2,213	$ 147,470.00	(600)	$ (36,600.00)	$ (36,600.00)	July-10	interchange true-up
CCH#	23202HN	Purchase	(Capacity) O			$ 4,032.25		$ 12,500.00	0	$ 8,467.75	$ 8,467.75	July-10	Capacity - Prior month trueup adj
CPL	2340001	WP	TNS		220	$ 836.00	220	$ 917.40	0	$ 81.40	$ 81.40	July-10	Transmission trueup
CRGL	23202CS	Purchase	E		48,856	$ 3,011,904.00	48,857	$ 3,011,965.50	1	$ 61.50	$ 61.50	July-10	interchange true-up
DUK	23202DO	WP	TNS			$ 3,304.60		$ 3,304.23	0	$ (0.37)	$ (0.37)	July-10	Transmission Misc Adj
FPL	23202FP	WP	TNS		359	$ 951.35	359	$ 1,637.54	0	$ 686.19	$ 686.19	July-10	Transmission trueup
JEA	23202JX	WP	TNS					$ (715.97)	0	$ (715.97)	$ (715.97)	July-10	Transmission Cred Adj-trueup
JPMV	23202JP	Purchase	E		14,271	$ 840,112.00	14,272	$ 840,162.00	1	$ 50.00	$ 50.00	July-10	Energy trueup
PJM	23202PJ	WP	TNS					$ 64.71	0	$ 64.71	$ 64.71	July-10	Miscellaneous Trans adj
PJM	14203PJ	Sale	M					$ 3,843.76	0	$ 3,843.76	$ 3,843.76	July-10	Miscellaneous Adj. - Cust. Default Credit
PJM	23202PJ	Purchase	M					$ 969.97	0	$ 969.97	$ 969.97	July-10	Miscellaneous Adj. - July
RC	23202RC	Purchase	O		12,990	$ 475,341.20	12,990	$ 475,899.20	0	$ 558.00	$ 558.00	July-10	interchange true-up
RES	23202RE	Purchase	TOLL (INVR)		82,210	$ 123,315.00	81,232	$ 121,848.00	(978)	$ (1,467.00)	$ (1,467.00)	July-10	O&M trueup
RES	23202RE	Gas Purchase	TOLL (INVR)			$ 6,885,852.37		$ 6,684,788.96	0	$ (201,063.41)	$ (201,063.41)	July-10	gas true up
RES	23202RE	Gas Purchase (1431300)	TOLL (INVR)			$ (146,658.33)		$ (145,287.34)	0	$ 1,370.99	$ 1,370.99	July-10	gas true up (receivable)
RES	23202RE	Purchase	TOLL (VAND)			$ 297,600.00			0	$ (297,600.00)	$ (297,600.00)	July-10	Start-up trueup
RES	23202RE	Purchase	TOLL (VAND)		45,781	$ 60,888.73	43,403	$ 57,726.39	(2,378)	$ (3,162.34)	$ (3,162.34)	July-10	O&M trueup
RES	23202RE	Purchase	TOLL (VAND)					$ 70,836.67	0	$ 70,836.67	$ 70,836.67	July-10	Heat Rate - trueup
RES	23202RE	Gas Purchase	TOLL (VAND)			$ 3,079,184.33		$ 3,257,901.98	0	$ 178,717.65	$ 178,717.65	May-10	gas true up
RES	23202RE	Gas Purchase	TOLL (VAND)			$ 3,615,828.21		$ 3,784,529.57	0	$ 168,701.36	$ 168,701.36	June-10	gas true up
RES	23202RE	Gas Purchase	TOLL (VAND)			$ -		$ 0.84		$ 0.84	$ 0.84	June-10	gas trueup
[illegible]	23202RE	Gas Purchase	TOLL (VAND)			$ 3,037,573.87		$ 3,172,922.82	0	$ 135,348.95	$ 135,348.95	July-10	gas true up
[illegible]	23202RE	Gas Purchase (1431300)	TOLL (VAND)			$ (64,695.77)		$ (68,960.37)	0	$ (4,264.60)	$ (4,264.60)	July-10	gas true up (receivable)
SEC	23202SX	WP	TNS		384	$ 220,202.40	384	$ 218,428.20	0	$ (1,774.20)	$ (1,774.20)	July-10	Transmission trueup
SHPC#	23202SH	Gas Purchase	TOLL			$ 9,575,230.71		$ 9,295,631.88	0	$ (279,598.83)	$ (279,598.83)	July-10	gas true up
SHPC#	23202SH	Gas Purchase (1431300)	TOLL			$ (203,938.06)		$ (202,031.45)	0	$ 1,906.61	$ 1,906.61	June-10	gas true up (receivable)
SOCO	23202SC	WP	TNS		1533	$ 1,033,467.82	1533	$ 1,049,228.82	0	$ 15,761.00	$ 15,761.00	July-10	Transmission trueup
SOCOM#	23202SC	Purchase	Scherer (SHR3)			$ 1,372,997.37		$ 1,411,276.46	0	$ 38,279.09	$ 38,279.09	July-10	Energy trueup
SOCOM#	23202SC	Purchase	Scherer (SHR3)			$ 1,140,862.43		$ 1,107,489.41	0	$ (33,373.02)	$ (33,373.02)	July-10	Capacity-Prior mo.true-up -"Change in Law"
SOCOM#	23202SC	Purchase	Franklin (FLK1)		180,750	$ 7,548,228.00	179,600	$ 7,549,379.99	(1,150)	$ 1,151.99	$ 1,151.99	July-10	VOM trueup
TAL	23203TA	WP	TNS		12,966	$ 34,748.88	12,355	$ 33,111.40	(611)	$ (1,637.48)	$ (1,637.48)	July-10	Transmission trueup
TEC	23202TP	WP	TNS		461	$ 1,431.76	461	$ 1,324.68	0	$ (107.08)	$ (107.08)	July-10	Transmission trueup
TEC	23202TP	Purchase	AR1		24,010	$ 1,853,833.90	24,010	$ 1,853,783.90		$ (50.00)	$ (50.00)	July-10	LT -Contract AR1 schedule trueup
									-5715		$ (234,555.87)	TOTAL ADJUSTMENTS	
ACTUALS													
CCH#	23202HN	Purchase	(Capacity) O					$ 4,032.25			$ 4,032.25	August-10	capacity
NSB#	14203NB	Sale	(Capacity)H					$ 11,242.55			$ 11,242.55	August-10	capacity
NSB#	14203NB	Sale	I					$ 13,047.99			$ 13,047.99	August-10	regulation service
RES	23202RE	Purchase	(Capacity)TOLL					$ 1,521,540.00			$ 1,521,540.00	August-10	capacity
RES	23202RE	Purchase	TOLL					$ 75,207.03			$ 75,207.03	August-10	heat rate
RES	23202RE	Purchase	TOLL					$ 297,600.00			$ 297,600.00	August-10	Start Charges
RES	23202RE	Gas Purchase	TOLL (VAND)				48,405	$ 64,378.48			$ 64,378.48	August-10	O&M (gas)
RES	23202RE	Gas Purchase	TOLL (VAND)					$ 3,996,938.27			$ 3,996,938.27	August-10	gas estimate
RES	23202RE	Gas Purchase (1431300)	TOLL (VAND)					$ (203,993.19)			$ (203,993.19)	August-10	gas estimate (receivable)
RES	23202RE	Purchase	(Capacity)TOLL (INVR)					$ 1,200,000.00			$ 1,200,000.00	August-10	capacity
[illegible]	23202RE	Purchase	TOLL (INVR)					$ -			$ -	August-10	Start Charges(Note No starts for August.)
	23202RE	Purchase	TOLL (INVR)				80,080	$ 120,120.00			$ 120,120.00	August-10	O&M (gas)
	23202RE	Gas Purchase	TOLL (INVR)					$ 7,440,030.02			$ 7,440,030.02	August-10	gas estimate
RES	23202RE	Gas Purchase (1431300)	TOLL (INVR)					$ (379,719.51)			$ (379,719.51)	August-10	gas estimate (receivable)
SHPC#	23202SH	Gas Purchase	TOLL					$ 8,527,030.94			$ 8,527,030.94	August-10	gas estimate
SHPC#	23202SH	Gas Purchase (1431300)	TOLL					$ (435,197.17)			$ (435,197.17)	August-10	gas estimate (receivable)
SHPC#	23202SH	Purchase	TOLL				100,879	$ 28,246.12			$ 28,246.12	August-10	VOM Charges - Gas
SHPC#	23202SH	Purchase	TOLL					$ 967,609.72			$ 967,609.72	August-10	Start Charges
SHPC#	23202SH	Purchase	(Capacity)TOLL					$ 3,867,178.95			$ 3,867,178.95	August-10	capacity
SOCOM#	23202SC	Purchase	Scherer (SHR3)	NA			54,312	$ 1,384,005.81			$ 1,384,005.81	August-10	Energy
SOCOM#	23202SC	Purchase	Scherer (SHR3)					$ -			$ -	August-10	Start Charges
SOCOM#	23202SC	Purchase	capacity (SHR3)					$ 1,111,405.00			$ 1,111,405.00	August-10	capacity
SOCOM#	23202SC	Purchase	Franklin (FLK1)	NA			181,850	$ 7,366,241.56			$ 7,366,241.56	August-10	VOM Charges - Gas
SOCOM#	23202SC	Purchase	capacity (FLK1)					$ 2,163,000.00			$ 2,163,000.00	August-10	capacity
TEC	23202TP	Purchase	AR1				24,850	$ 1,237,066.50			$ 1,896,833.50	August-10	
TEC	23202TP	Purchase	capacity					$ 659,767.00				August-10	capacity
							490,376	total capacity $ 9,346,633.50			$ 41,036,778.32	TOTAL ACTUALS	
											$ 40,802,222.45	TOTAL MANUAL ENTRIES	

Note: If $ Difference is: Positive = Increase; Negative = Decrease

Actual capacity	$ 10,538,165.75
Adj Capacity	$ (24,905.27)
Total capacity	$ 10,513,260.48

(297,600)
(3,162.34)
70,836.67
178,717.65
168,701.36
.84
135,348.95
(4264.60)
248,578.53

75,207.03
297,600.00
64,378.48
3,996,938.27
(203,993.19)
4,230,130.59

45-1/1

45-1/5

CONFIDENTIAL

PBC

SOURCE Doc Reg #7

$(A) - $248,578.53 - Sch A-7 Adjustments Aug 10

$(B) = 4,230,130.59 - Sch A-7 Actual Aug 10

✓ - The start charges were inadvertantly excluded in the Aug 10' adjustments. Ref Tied-up this amount in the Sept 10' A-7 Adjustment column.

✓ - Ties to RRI invoice (July usage)

⊗ - Ties to July 10 ACTUAL Alloc worksheet

DECLASSIFIED

Allocation Worksheet
2010
July
ACTUAL

Input fields

Counterparty/ Supplier	Scheduled Volumes	Delivery Point	Invoice	Pool 708	STEAM PLANTS Bartow 3	Anclote	Suwannee-Steam	PEAKER PLANTS Intercession City	Univ of FL	Avon Park	Higgins	DeBary	Bartow	Bartow CC	Suwannee	Tiger Bay	Hines	Tolling Vandolah	Tolling Indian River	Tolling Shady Hills
Total Pool & Direct Cost	22,719,724	$134,479,350.21 system	$153,632,693.87 system + toll	$147,581,926.61	$0.00	$8,734,064.88	$4,413,592.58	$7,727,017.09	$2,146,273.92	$14,035.71	$3,209.15	$1,961,561.41	$761,081.21	$35,437,921.49	$716,718.80	$7,451,554.55	$85,112,339.42	$3,172,922.82	$6,684,788.96	$9,295,631.88
Pool Purchases			$147,581,926.61	$147,581,926.61	$0.00	$8,734,064.88	$4,278,992.16	$7,306,085.35	$2,116,224.53	$14,035.71	$3,209.15	$1,961,561.41	$761,081.21	$33,518,770.73	$694,861.18	$7,451,554.55	$81,586,162.09	$3,172,922.82	$6,684,788.96	$9,295,631.88
Less: Sales (CREDIT ALL Plants except peaker, pll, pre rate hsrg)			($3,207,548.55)	($2,791,269.39)	0.00	(189,826.34)	(92,999.70)	(158,834.07)	(45,994.07)	(305.05)	(69.75)	(42,632.61)	(16,540.92)	(728,497.63)	(15,102.13)	(161,952.24)	(1,338,514.68)	(68,960.37)	(145,387.34)	(202,031.45)
Net Allocation	$150,425,145.32 system + toll		$131,688,080.82 system		$0.000	$8,544,238.540	$4,320,592.880	$7,568,183.02	$2,100,279.85	$13,730.66	$3,139.40	$1,918,928.80	$744,520.29	$34,709,423.86	$701,615.67	$7,289,602.31	$83,773,824.54	$3,103,962.45	$6,539,401.62	$9,093,600.43
$/mmbtu					No Burn	$6.78	$7.00	$7.18	$6.68	$6.78	$6.78	$6.78	$6.78	$7.18	$7.00	$6.78	$7.18	$6.78	$6.78	$6.78
			Suwannee Alloc %	100%			86%								14%					
Total Direct Costs:			Total Burn Volume	21,292,362	0	1,260,106	617,351	1,054,373	305,318	2,025	463	283,004	109,802	4,835,916	100,251	1,075,072	8,885,335	457,773	964,447	1,341,126
$6,050,767.26			MV-Pooled (Incl Reliant)	21,292,362	0	1,260,106	617,351	1,054,373	305,318	2,025	463	283,004	109,802	4,835,916	100,251	1,075,072	8,885,335	457,773	964,447	1,341,126
Total Pool Purchases:			MV-Pooled (Excl Reliant)	21,292,362	0	1,260,106	617,351	1,054,373	305,318	2,025	463	283,004	109,802	4,835,916	100,251	1,075,072	8,885,335	457,773	964,447	1,341,126
$147,581,926.61			Pooled Alloc. % - Purch	100.0%	0.00%	5.92%	2.90%	4.95%	1.43%	0.01%	0.00%	1.33%	0.52%	22.71%	0.47%	5.05%	41.73%	2.15%	4.53%	6.30%
			Pooled Alloc. % - Sales	100.0%	0.00%	5.92%	2.90%	4.95%	1.43%	0.01%	0.00%	1.33%	0.52%	22.71%	0.47%	5.05%	41.73%	2.15%	4.53%	6.30%
			MV - Direct	717,602			617,351								100,251					
Booking Summary			Gulfstream P/L Allocation	14,775,824	0	0	0	1,054,373	0	0	0	0	0	4,635,916	0	0	8,885,335	0	0	0
$153,632,693.87	Cost		Gulfstream Alloc %	100.0%	0.00%	0.00%	0.00%	7.14%	0.00%	0.00%	0.00%	0.00%	0.00%	32.75%	0.00%	0.00%	60.24%	0.00%	0.00%	0.00%
($19,153,343.66)	Tolling Gas		Heat Rates		1.019	1.018	1.017	1.016	1.020	1.016	1.016	1.021	1.019	1.017	1.017	1.018	1.016	1.016	1.019	1.018
$2,791,269.39	Gas Sales		MCF Volume		0	1,236,610	607,031	1,037,769	299,331	1,987	454	277,183	107,755	4,755,080	98,575	1,055,026	8,745,408	450,564	945,464	1,317,413
$131,688,080.82	Net Alloc(x tolling)																			
$268,958,700.42	LoConte JE																			
$0.00	$268,958,700.42																			

Tolling NG Split	
1. J202GR)	$19,153,343.66
System (23202GR)	$5,074,514.22
Total Booked (23202GR)	$24,227,857.88
(1431300) Tolling	($416,279.16)
(1431300) System	($1,507,175.74)
Total Receivable Booked (143300)	($1,923,454.90)

Fixed Charges	
Pipeline only	$13,974,802.37
Tolling Fixed Costs	$1,806,578.25
Fleet Fixed Cost	$12,168,224.12
Tolling Variable	$19,931,186.25
Fleet Variable	$118,579,356.20
Total (Variable Tol	$150,425,145.32
compare	$0.00

Suwannee Steam Burn	617,351	86%
Suwannee peaker burn	100,251	14%

CONFIDENTIAL

CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

3,172,922.82 (A)
6,684,788.96 (B)
9,295,631.88 (C)
19,153,343.66 (D)

PBC

SOURCE Doc Req #7

Steve LoConte
Regulated Energy Accounting

C:\DOCUME~1\66293\LOCALS~1\Temp\Temporary Directory 5 for PEF AUG10 Nat Gas Close Doc.zip\JUL 10 Gas Allocation ACTUAL.xls
9/16/2011 - 1:24 PM

RMM
9/20/11

You replied on 9/21/2011 8:54 AM.

Ronald Mavrides

From: Barrera, Samuel [Samuel.Barrera@pgnmail.com] **Sent:** Tue 9/20/2011 4:24 PM
To: Ronald Mavrides
Cc:
Subject: Audit Question
Attachments:

DECLASSIFIED
CONFIDENTIAL

GB
9/22/11

Ron,

45-1/7

As seen in the breakout provided the total BG Energy amount was $24,227,857.88, and PEF calculated (based upon total burn volume) that $19,153,343.66 should be allocated to the tolling agreements. The remaining $5,074,514.22 is the system piece of that particular invoice that is included in the total system amount which is allocated to the PEF plants.

CONFIDENTIAL

Sam Barrera, CPA

Senior Business Financial Analyst

PEF - Regulatory Accounting

(727)-820-4658

Vnet: 230-4658

PBC

PBC

SOURCE

45-1/7-1

DECLASSIFIED

Allocation Worksheet
2010
July
ACTUAL

Input fields

45-1/10

45-1/7

Counterparty/ Supplier	Scheduled Volumes	Delivery Point	Invoice	Pool 706	STEAM PLANTS: Bartow 3	Anclote	Suwannee-Steam	PEAKER PLANTS: Intercession City	Univ of FL	Avon Park	Higgins	DeBary	Bartow	Bartow CC	Suwannee	Tiger Bay	Hines	Tolling: Vandolah	Tolling: Indian River	Tolling: Shady Hills
Purchases (Charge all plants, steam,peaker,toll,pro rata burn)																				
Apache Corporation	964,379		$4,531,686.07	$4,531,686.07																
BG Energy Merchants, LLC	4,561,042		$24,227,857.88	$24,227,857.88																
BP Energy Company	1,408,333		$6,491,590.07	$6,491,590.07																
Chesapeake Energy Marketing, Inc.	2,242,995		$10,767,692.64	$10,767,692.64																
Chevron Natural Gas, a division of Che	1,975,505		$9,109,558.40	$9,109,558.40																
ConocoPhillips Company	50,000		$240,200.00	$240,200.00																
Cross Timbers Energy Services, Inc.	2,175,000		$9,998,475.00	$9,998,475.00																
DB Energy Trading, LLC	354,395		$1,686,561.31	$1,686,561.31																
Devon Gas Services, L.P.	3,424,648		$16,613,301.45	$16,613,301.45																
EOG Resources, Inc.	620,000		$2,946,240.00	$2,946,240.00																
Financial Hedge - Settle	0		$25,502,232.77	$25,502,232.77																
Florida Gas Utility	106,938		$720,228.53	$720,228.53																
Infinite Energy, Inc.	1,130,707		$7,226,461.13	$7,226,461.13																
J.P. Morgan Ventures Energy Corporat	395,800		$1,866,533.33	$1,866,533.33																
Louis Dreyfus Energy Services L.P.	43,571		$207,898.57	$207,898.57																
Macquarie Energy LLC	69,209		$335,841.20	$335,841.20																
Noble Energy, Inc.	49,099		$226,587.00	$226,587.00																
Sonoma Gas System, A Division of Tar	243,682		$1,621,395.15	$1,621,395.15																
k Energy Corporation	600,450		$2,930,196.00	$2,930,196.00																
Energy Marketing Corporation	77,190		$592,328.52	$592,328.52																
Samson Resources Company	289,994		$1,347,602.12	$1,347,602.12																
Seminole Electric Cooperative, Inc.	5,000		$40,250.00	$40,250.00																
Sequent Energy Management, L.P.	204,035		$1,285,942.85	$1,285,942.85																
Shell Energy North America (US), L.P.	7,000		$32,200.00	$32,200.00																
Storage Withdrawal	274,177		$1,189,280.96	$1,189,280.96																
Virginia Power Energy Marketing, Inc.	1,445,575		$7,400,289.69	$7,400,289.69																
	22,719,724	$0.00	$139,138,430.64	$139,138,430.64	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Transportation & Storage Costs																				
Demand Charges (FIXED):																				
FGT (Charge all plants, pro rata Burn)			$4,558,547.05	$4,558,547.05																
Gulfstream (Direct Charge IC, Hines, Bartow CC pro rata Burn)			$5,715,601.93					$407,859.35						$1,870,660.14			$3,437,082.44			
SONAT (Charge all plants, except May - Oct, Suwannee Direct Chg)			$1,087,157.24	$1,087,157.24			$0.00								$0.00					
SONAT (May - Oct, Suwannee Direct Chg)			$156,458.04				$134,600.42								$21,857.62					
SESH (Charge all plants, pro rata Burn)			$1,672,920.00	$1,672,920.00																
TRANSCO(Charge all plants, pro rata Burn)			$434,118.11	$434,118.11																
Bay Storage (Charge all plants, pro rata Burn)			$110,000.00	$110,000.00																
SG Resources Storage (Charge all plants, pro rata Burn)			$180,000.00	$180,000.00																
Commodity Charges (VARIABLE):																				
Bay Storage (Charge all plants, pro rata Burn)			$3,849.80	$3,849.80																
SG Resources Storage (Charge all plants, pro rata Burn)			$4,918.73	$4,918.73																
SESH (Charge all plants, pro rata Burn)			$29,722.74	$29,722.74																
TRANSCO(Charge all plants, pro rata Burn)			$24,402.40	$24,402.40																
FGT (Charge all plants, pro rata Burn)			$102,372.64	$102,372.64																
(Charge all plants, except May - Oct, add Suwannee Direct Chg)			$235,487.26	$235,487.26																
; May - Oct, Suwannee Direct Chg)			$0.00	$0.00			$0.00													
.OC (Direct Charge IC)			$500.00					$500.00												
Gainesville Regional Utilities (GRU) Direct Charge UF Plant			$30,049.39						$30,049.39											
Gulfstream (Direct Charge IC, Hines, Bartow CC pro rata Burn)			$148,157.90					$10,572.39						$48,490.62			$89,094.89			
Transportation Costs			$14,494,283.23	$8,443,495.97	$0.00	$0.00	$134,600.42	$418,931.74	$30,049.39	$0.00	$0.00	$0.00	$0.00	$1,919,150.76	$21,857.62	$0.00	$3,526,177.33	$0.00	$0.00	$0.00
Total Direct Costs			$6,050,767.26		$0.00	$0.00	$134,600.42	$418,931.74	$30,049.39	$0.00	$0.00	$0.00	$0.00	$1,919,150.76	$21,857.62	$0.00	$3,526,177.33	$0.00	$0.00	$0.00

CONFIDENTIAL

CONFIDENTIAL

PBC

PBC

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Steve LaConte
Regulated Energy Accounting

SOURCE Doc Req#7

C:\DOCUME~1\66293\LOCALS~1\Temp\Temporary Directory 5 for PEF AUG10 Net Gas Close Doc.zip\JUL 10 Gas Allocation ACTUAL.xls
9/16/2011 - 1:24 PM

#2

DECLASSIFIED

CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

RAM 9/7/11 cwk 9/23/11

45-1/14

INVOICE

Customer Details

TO:
Florida Power Corp dba Progress Energy Florida, Inc
410 S Wilmington Street, PEB 16CA
Raleigh, NC 27601
United States

Contact Name	Invoicing
Email Address	1-919-546-3258
Phone Number	1-919-546-7993
Fax Number	1-919-546-3258
GST Number	

Remittance Details

Remit To:
BG Energy Merchants, LLC
5444 Westheimer Suite 1775
Houston, TX 77056
United States

HSBC Bank USA NA

Payment by E F
ABA # 021-001-088
Acct # 000162566

CONFIDENTIAL

Purchase / Sales Invoice Details

Invoice Number	136001
Flow Period	Jul-10
Invoice Date	19-Aug-2010
Due Date	08/25/2010
Payment Currency	USD
Invoice Status	Draft
Contact Name	Accounting
Email Address	
Phone Number	713-599-5000
Fax Number	713-599-3931

Trade ID	Item Description	Trade Date	Buy / Sell	Pipeline	Meter Name	Start Date	End Date	Trade Price	Volume (MMBTU)	Amount
566668	Commodity	07/02/10	Buy	Southern LNG Inc	SLNG - SLNG TO ELBA	2	2	4 720000	(25,000)	(118,000 00)
566980	Commodity	07/02/10	Buy	Southern LNG Inc	SLNG - SLNG TO ELBA	3	3	4 680000	(75,000)	(351,000 00)
567399	Commodity	07/06/10	Buy	Southern LNG Inc	SLNG - SLNG TO ELBA	3	3	4 650000	(9,000)	(41,850 00)
567400	Commodity	07/06/10	Buy	Southern LNG Inc	SLNG - SLNG TO ELBA	4	4	4 650000	(101,262)	(470,868 30)
567401	Commodity	07/06/10	Buy	Southern LNG Inc	SLNG - SLNG TO ELBA	5	5	4 650000	(101,262)	(470,868 30)
567402	Commodity	07/06/10	Buy	Southern LNG Inc	SLNG - SLNG TO ELBA	6	6	4 650000	(101,262)	(470,868 30)
								Southern LNG Inc Total	(412,786)	$(1,923,454 90)
								Buy Total :	**(412,786)**	**$(1,923,454.90)** 45-1/14
471219	Commodity	03/03/10	Sell		Deal Level Pricing	1	31	6 336891	661,838	4,193,995 52
507788	Commodity	04/28/10	Sell		Deal Level Pricing	1	31	6 142423	542,134	3,330,016 50
								Total	1,203,972	$7,524,012 02
566666	Commodity	07/02/10	Sell	Florida Gas Transmission	FPC DEBARY	6	6	5 325000	10,000	53,250 00
578962	Commodity	07/22/10	Sell	Florida Gas Transmission	RELIANT INDIAN RIVER	23	23	5 835000	10,000	58,350 00
								Florida Gas Transmission Total	20,000	$111,600 00
95695	Commodity	10/15/08	Sell	Southern LNG Inc	SLNG - SLNG TO ELBA	1	31	4 780000	3,138,970	15,004,276 60
563829	Commodity	06/30/10	Sell	Southern LNG Inc	SLNG - SLNG TO ELBA	1	1	5 500000	17,000	93,500 00
565067	Commodity	07/01/10	Sell	Southern LNG Inc	SLNG - SLNG TO ELBA	2	2	5 500000	17,000	93,500 00
567448	Commodity	07/06/10	Sell	Southern LNG Inc	SLNG - SLNG TO ELBA	7	7	5 260000	15,000	78,900 00
568258	Commodity	07/07/10	Sell	Southern LNG Inc	SLNG - SLNG TO ELBA	8	8	5 255000	15,000	78,825 00
573034	Commodity	07/13/10	Sell	Southern LNG Inc	SLNG - SLNG TO ELBA	14	14	5 350000	10,000	53,500 00
573874	Commodity	07/14/10	Sell	Southern LNG Inc	SLNG - SLNG TO ELBA	15	15	5 700000	10,000	57,000 00
574484	Commodity	07/15/10	Sell	Southern LNG Inc	SLNG - SLNG TO ELBA	16	19	5 661250	40,000	226,450 00

1,182,640 7,317,628 40 20,038,362 1,275.92 154,627

PBC

Print Date & Time Thursday, August 19, 2010 2 55 0

SOURCE Doc Req #7

42

Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

Invoice Status Draft

Invoice # 136001

576683	Commodity	07/19/10	Sell	Southern LNG Inc	SLNG - SLNG TO ELBA	20	23	6 960000	60,000	417,600 00
580113	Commodity	07/23/10	Sell	Southern LNG Inc	SLNG - SLNG TO ELBA	24	26	6 500000	12,702	82,563 00
580842	Commodity	07/26/10	Sell	Southern LNG Inc	SLNG - SLNG TO ELBA	27	27	6 500000	5,184	33,696 00
582712	Commodity	07/27/10	Sell	Southern LNG Inc	SLNG - SLNG TO ELBA	28	28	7 000000	10,000	70,000 00
583691	Commodity	07/28/10	Sell	Southern LNG Inc	SLNG - SLNG TO ELBA	29	29	8 000000	10,000	80,000 00
								Southern LNG Inc Total	3,360,856	$16,369,810 60
								Sell Total :	**4,584,828**	(A) **$24,005,422.62** (A)

DECLASSIFIED

95695	Commodity Fee - - Trigger 7	Fixed	05/21/09	6 13 NG-NYM	4 72 Fixed	(6 13) 1	31	(2) (1 413000)	77,500	109,507 50 Δ
471219	Commodity Fee - Demand Chargeback		03/03/10	Sell	Deal Level Pricing	1	31	0 070000	930,000	65,100 00
507788	Commodity Fee - Demand Chargeback		04/28/10	Sell	Deal Level Pricing	1	31	0 070000	620,000	43,400 00
								Non-Commodity Total		(A) $218,007 50 (B)

Total amount due: $22,299,975.22

24,005,422.62 (A)
218,007.50 (B)
4427.76 (C)
24,227,856.88
45-1/8
45-1/14

JUN PPA 45-1/11 (A) 4,427.76 (C)

$ 22,304,402.98

- DUE 8/25/10

PBC

Σ (A) = $24,227,857.88 - Ties to wire transfer

CONFIDENTIAL

45-1/10

Print Date & Time Thursday, August 19, 2010 2 55 0

SOURCE Doc Req #7

(#2)

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

INVOICE

RAM 9/30/2011

LLB 9/22/11 CONFIDENTIAL

45-1/11

Customer Details

TO:
Florida Power Corp dba Progress Energy Florida, Inc
410 S Wilmington Street, PEB 16CA
Raleigh, NC 27601
United States

Contact Name	Invoicing
Email Address	1-919-546-3258
Phone Number	1-919-546-7993
Fax Number	1-919-546-3258
GST Number	

ce Details

Remit To:
BG Energy Merchants, LLC
5444 Westheimer Suite 1775
Houston, TX 77056
United States

HSBC Bank USA NA

Payment by E F T
ABA # 021-001-088
Acct # 000162566

Sales Invoice Details

Invoice Number	131657
Flow Period	Jun-10
Invoice Date	29-Jul-2010
Due Date	08/06/2010
Payment Currency	USD
Invoice Status	Draft
Contact Name	Accounting
Email Address	
Phone Number	713-599-5000
Fax Number	713-599-3931

DECLASSIFIED

Trade ID	Item Description	Trade Date	Buy / Sell	Pipeline	Meter Name	Start Date	End Date	Trade Price	Volume (MMBTU)	Amount
471219	Commodity	03/03/10	Sell		Deal Level Pricing	1	30	6 245822	840,823	5,251,630 38 Current
507788	Commodity	04/28/10	Sell		Deal Level Pricing	1	30	6 245831	560,491	3,500,732 33 Current
								Total	1,401,314	$8,752,362 71
								Sell Total :	**1,401,314**	**$8,752,362.71**
471219	Commodity	03/03/10	Sell		Deal Level Pricing	1	30	6 246729	(840,275)	(5,248,969 84) Original
507788	Commodity	04/28/10	Sell		Deal Level Pricing	1	30	6 246735	(560,127)	(3,498,965 11) Original
								Total	(1,400,402)	$(8,747,934 95)
								Sell Total :	**(1,400,402)**	**$(8,747,934 95)**

PBC

CONFIDENTIAL

Total amount due: **$4,427.76**

RAM 45-1/10

Print Date & Time Thursday, July 29, 2010 10 59 34A

#2

SOURCE Doc Req #7

Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

DECLASSIFIED

Customer	Reg Acct #	Trans Type	Schedule Type	Invoice #	Old MW's	Old $ Amount	New MW's	New $ Amount	MW Difference	$ Difference	Adjustment		
ADJUSTMENTS ON SYSTEM													
CCH#	23202HN	Purchase	(Capacity) O			$ 4,032.25		$ 13,000.00	0	$ 8,967.75	$ 8,967.75	August-10	Capacity - Prior month trueup adj.
CPL	2340001	WP	TNS		220	$ 917.40	220	$ 919.61	0	$ 2.21	$ 2.21	July-10	Transmission trueup due to rate increase
DUK	23202DK	WP	E		0	$ -	0	$ 2.04	0	$ 2.04	$ 2.04	August-10	Transmission Misc Credit Adj
FPL	14203FP	Sale	CR					$ 0.03	0	$ 0.03	$ 0.03	August-10	Energy trueup
FPL	23202FP	WP	TNS		461	$ 1,902.61	461	$ 1,901.02	0	$ (1.59)	$ (1.59)	August-10	Transmission trueup
JEA	23202JX	WP	TNS	018WQ	70,946	$ 56,067.04	71,010	$ 56,216.41	64	$ 149.37	$ 149.37	August-10	Transmission trueup
JEA	23202JX	WP	TNS					$ (20.00)	0	$ (20.00)	$ (20.00)	August-10	Transmission Cred Adj-trueup
JEA	23202JX	WP	TNS					$ 77.00	0	$ 77.00	$ 77.00	July-10	Transmission trueup
JPMV	23202JP	Purchase	E	018C1	10,379	$ 709,295.00	10,379	$ 724,795.00	0	$ 15,500.00	$ 15,500.00	August-10	Energy trueup
NSB#	14203NB	Sale	I					$ (0.01)	0	$ (0.01)	$ (0.01)	August-10	Energy trueup
PJM	23202PJ	Purchase	M		0	$ -	0	$ 4.95	0	$ 4.95	$ 4.95	August-10	Miscellaneous Adj. - Bal Reserve Credit
RC	14203RC	Sale	O					$ 588.00	0	$ 588.00	$ 588.00	July-10	interchange true-up
RC	23202RC	Purchase	O					$ (588.00)	0	$ (588.00)	$ (588.00)	July-10	interchange true-up
RC	23202RC	Purchase	O		5,673	$ 369,329.62	5,615	$ 365,559.62	(58)	$ (3,770.00)	$ (3,770.00)	August-10	interchange true-up
RES	23202RE	Purchase	TOLL (INVR)		80,080	$ 1,320,120.00	80,087	$ 1,684,529.18	7	$ 364,409.18	$ 364,409.18	August-10	O&M trueup/addtl transm chgs
RES	23202RE	Gas Purchase	TOLL (INVR)			$ 7,440,030.02		$ 7,158,385.22	0	$ (281,644.80)	$ (281,644.80)	August-10	gas true up
RES	23202RE	Gas Purchase (1431300)	TOLL (INVR)			$ (379,719.51)		$ (379,692.23)	0	$ 27.28	$ 27.28	August-10	gas true up (receivable)
RES	23202RE	Purchase	TOLL (VAND)		0	$ -	0	$ 47,688.67	0	$ 47,688.67	$ 47,688.67	May-10	Heat Rate - trueup
RES	23202RE	Purchase	TOLL (VAND)			$ (297,600.00)		$ -	0	$ 297,600.00	$ 297,600.00	July-10	Start-up trueup
RES	23202RE	Purchase	TOLL (VAND)			$ 297,600.00		$ 288,000.00	0	$ (9,600.00)	$ (9,600.00)	July-10	Start-up trueup
RES	23202RE	Gas Purchase	TOLL (VAND)			$ 3,996,938.27		$ 3,841,117.04	0	$ (155,821.23)	$ (155,821.23)	August-10	gas estimate true up
RES	23202RE	Gas Purchase (1431300)	TOLL (VAND)			$ (203,993.19)		$ (203,739.01)	0	$ 254.18	$ 254.18	August-10	gas estimate true up (receivable)
[illegible]	23202SX	Purchase	CR		80	$ 8,486.10	80	$ 8,602.10	0	$ 116.00	$ 116.00	August-10	interchange true-up
[illegible]	23202SH	Gas Purchase	TOLL			$ 8,527,030.94		$ 8,194,618.34	0	$ (332,412.60)	$ (332,412.60)	August-10	gas estimate true up
SHPC#	23202SH	Gas Purchase (1431300)	TOLL			$ (435,197.17)		$ (434,655.70)	0	$ 541.47	$ 541.47	August-10	gas estimate true up (receivable)
SOCO	23202SC	WP	TNS		1494	$ 1,029,243.04	1494	$ 1,045,331.70	0	$ 16,088.66	$ 16,088.66	August-10	Transmission trueup
SOCOM#	23202SC	Purchase	Scherer (SHR3)		54,312	$ 1,384,005.81	54,312	$ 1,433,616.40	0	$ 49,610.59	$ 49,610.59	August-10	Energy trueup
SOCOM#	23202SC	Purchase	Scherer (SHR3)		0	$ -	0	$ 18,133.51	0	$ 18,133.51	$ 18,133.51	August-10	Fuel cost adj - true-up
SOCOM#	23202SC	Purchase	Franklin (FLK1)		181,850		185,150	$ (14,922.51)	3,300	$ (14,922.51)	$ (14,922.51)	August-10	Curtailment Adj Credit
SOCOM#	23202SC	Purchase	(Capacity)UPS					$ (297,606.00)	0	$ (297,606.00)	$ (297,606.00)	May-10	Capacity Transmission and O&M Trueup
SOCOM#	23202SC	Purchase	UPS				-	$ 14,131.21	0	$ 14,131.21	$ 14,131.21	August-10	Stockpile trueup
SOCOM#	23202SC	Purchase	(Capacity)UPS		(255,267)			$ 255,268.56	0	$ 255,268.56	$ 255,268.56	May-10	Capacity Transmission and O&M Trueup
TAL	14203TA	Sale	A		-	$ -	146	$ 10,749.98	146	$ 10,749.98	$ 10,749.98	August-10	Emergency Power trueup
TAL	23202TA	WP	TNS				(4,000)	$ (5,360.00)	(4,000)	$ (5,360.00)	$ (5,360.00)	June-10	Transmission trueup
TEC	23202TP	WP	TNS					$267.44	0	$ 267.44	$ 267.44	June-10	Transmission trueup
TEC	23202TP	WP	TNS		120	$ 405.79	120	$376.46	0	$ (29.33)	$ (29.33)	August-10	Transmission trueup
TEC	23202TP	Purchase	AR1		24,850	$ 1,896,833.50	24,850	$ 1,896,797.50	0	$ (36.00)	$ (36.00)	August-10	LT -Contract AR1 schedule trueup
									-541		$ (1,633.99)	TOTAL ADJUSTMENTS	
ACTUALS													
CCH#	23202HN	Purchase	(Capacity) O					$ 4,032.25			$ 4,032.25	September-10	capacity
NSB#	14203NB	Sale	(Capacity)H					$ 10,879.89			$ 10,879.89	September-10	capacity
NSB#	14203NB	Sale	I					$ 12,627.09			$ 12,627.09	September-10	regulation service
RES	23202RE	Purchase	(Capacity)TOLL					$ 709,420.00			$ 709,420.00	September-10	capacity
RES	23202RE	Purchase	TOLL					$ 69,401.25			$ 69,401.25	September-10	heat rate
RES	23202RE	Purchase	TOLL					$ 288,000.00			$ 288,000.00	September-10	Start Charges
RES	23202RE	Gas Purchase	TOLL (VAND)					$ 59,550.75			$ 59,550.75	September-10	O&M
RES	23202RE	Gas Purchase	TOLL (VAND)					$ 2,917,205.06			$ 2,917,205.06	September-10	gas estimate
RES	23202RE	Gas Purchase (1431300)	TOLL (VAND)					$ (25,900.58)			$ (25,900.58)	September-10	gas estimate (receivable)
RES	23202RE	Purchase	(Capacity)TOLL (INVR)					$ 1,200,000.00			$ 1,200,000.00	September-10	capacity
[illegible]	23202RE	Purchase	TOLL (INVR)					$ -				September-10	Start Charges(Note No starts for Sept.)
[illegible]	23202RE	Purchase	TOLL (INVR)				99,900	$ 149,850.00			$ 149,850.00	September-10	O&M
[illegible]	23202RE	Gas Purchase	TOLL (INVR)					$ 5,442,721.19			$ 5,442,721.19	September-10	gas estimate
RES	23202RE	Gas Purchase (1431300)	TOLL (INVR)					$ (48,323.52)			$ (48,323.52)	September-10	gas estimate (receivable)
SHPC#	23202SH	Gas Purchase	TOLL					$ 8,635,262.82			$ 8,635,262.82	September-10	gas estimate
SHPC#	23202SH	Gas Purchase (1431300)	TOLL					$ (76,668.69)			$ (76,668.69)	September-10	gas estimate (receivable)
SHPC#	23202SH	Purchase	TOLL				128,075	$ 35,861.00			$ 35,861.00	September-10	VOM Charges
SHPC#	23202SH	Purchase	TOLL					$ 1,043,007.88			$ 1,043,007.88	September-10	Start Charges
SHPC#	23202SH	Purchase	(Capacity)TOLL					$ 1,804,683.51			$ 1,804,683.51	September-10	capacity
SOCOM#	23202SC	Purchase	Scherer (SHR3)	NA			29,784	$ 786,176.73			$ 788,176.73	September-10	Energy
SOCOM#	23202SC	Purchase	Scherer (SHR3)					$ -				September-10	Start Charges
SOCOM#	23202SC	Purchase	capacity (SHR3)					$ 1,111,405.00			$ 1,111,405.00	September-10	capacity
SOCOM#	23202SC	Purchase	Franklin (FLK1)	NA			182,970	$ 6,817,263.00			$ 6,817,263.00	September-10	VOM Charges -ESTIMATE
SOCOM#	23202SC	Purchase	capacity (FLK1)					$ 2,163,000.00			$ 2,163,000.00	September-10	capacity
TEC	23202TP	Purchase	AR1				14,280	$ 695,988.20			$ 1,355,755.20	September-10	
TEC	23202TP	Purchase	capacity					$ 659,767.00				September-10	capacity
							499,784	total capacity	$ 6,472,155.40		$ 34,465,209.83	TOTAL ACTUALS	
											$ 34,463,575.84	TOTAL MANUAL ENTRIES	

Note: If $ Difference is: Positive = Increase; Negative = Decrease

Actual capacity	$ 7,663,187.65
Adj Capacity	$ (33,369.69)
Total capacity	$ 7,629,817.96

CONFIDENTIAL

PBC

45-1

45-1/13

47,688.67
297,600
(9600)
(155,821.23)
254.18
180,121.62
45-1/12

CONFIDENTIAL

69,401.25
288,000
59,550.75
2,917,205.06
(25,900.58)
3,308,256.48
45-1/12

Ⓐ = $180,121.62 - Sch A-7 Adjustments Sept 10'

Ⓑ = $3,308,256.48 - sch A-7 Actual Sept 10'

✓ - Ties to RRI INVOICE (July usage)

Ⓒ - $297,600 had already reversed in August, so net impact in Sept.
5/6 $288,000 ✓

SOURCE Doc Req #7

(#)

DECLASSIFIED

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

CONFIDENTIAL

CORPORATE WIRE TRANSFER/ACH FORM (CIRCLE ONE) Questions? 770-7957 or 770-3123

Drawn on	Progress Energy Service Company (#2062640000037)	Control #	PEF2010-8-142
Payable to	BG Energy	Wire Date	08/25/10
Address	5444 Westheimer	Wire Amount	$22,304,402 98
City	Houston State TX	Zip 77056	

Payment Terms (check one): [ ] Standard (30 Days or longer or pre-existing contracts) [ ] < 30 Days (Attach FRM-SUBS-20027 or circle discount below) [X] Natural Exception (must be on approved Treasury list prior to transfer date)

Proposed Payment Term (days, net)	10 days	15 days	20 days	25 days
Minimum Discount Required (% off total invoice amount)	2%	1 5%	1 25%	1%

Bank Name	HSBC Bank	ACH #	022000020
Bank City/State	Buffalo, NY	Account Number	000162566
Other Information			

Invoice #. 0

Purpose of wire (required field): FPC Gas Purchases for Jul-10

PBC

Prepared by	Steve LoConte (print name)	(sign name)	08/23/10 Date	546-2057 Voice Net
Approved by	Jak King (print name)	(sign name)	8/23/10 Date	546-7423 Voice Net
Approved by	Todd Yaeger (print name)	(sign name)	Date	546-4223 Voice Net
Approved by	(print name)	(sign name)	Date	Voice Net

Approver, please 1) check the position code box to certify that you have reviewed the supporting documentation for this wire transfer request and 2) attach a copy of the Corporate Approval Matrix or Addendum to Approval Matrix where your authorization can be found and circle the specific purpose or item you're approving. *Failure to do either of these steps may result in the wire not being sent on the requested wire date.*

Check box for position code: CEO [ ] Gr Exec [ ] Exec [ ] DH [ ] SH [ ] UH [ ] SU [ ]

Check box to certify that you have reviewed the documentation to support this wire transfer request

See attached Delegation of Approval

45-1/10 45-1/9

	Line 1	Line 2	Line 3	Line 4	Invoice Total
Amount*	$24,227,857 88	($1,923,454 90)			$22,304,402 98
Company*	60	60			
Facility*	FPC	FPC			
Required for Work Breakdown Structure (WBS) only					
Exp Org(Cost Ctr)					
Project (Acct)					
Task (Sub-Acct)					
Exp Type (DCE)					
Required for Account Key (AK) only					
Account Key(Act)	23202GR	1431300			
Exp Type (DCE)	OMC	OMC			
Tax Information Required for WBS and AK (Carolina's where material is used / Florida where material is shipped)					
Tax Prod Code*	ALT	ALT			
State *	FL	FL			
County *	Pinellas	Pinellas			
City *	St Petersburg	St Petersburg			
Required for WBS and AK					

8/24/10

8/24/10

CONFIDENTIAL

DECLASSIFIED

CONFIDENTIAL

Source: 2010 Sarbanes Oxley documentation
Purpose: To document PEC/PEF Regulated Fuels Inventory segregation of duties

Regulated Fuels Inventory Management Process

Segregation of Duties

As of April 2010

Task	Name of Department Responsible	Title
Initiate Purchase of Inventory/Transportation	FPO - Management	Director– Coal (Brett Phipps) Manager – Coal Transportation (Jerry Boyd) Manager – Byproducts & Reagents (Barbara Coppola) Director – Gas & Oil (Joseph McCallister)
Authorize Inventory or Expenditure Purchases	FPO – Management	Manager – Coal Transportation (Jerry Boyd) Manager – Byproducts & Reagents (Barbara Coppola) Director – Coal (Brett Phipps) Director – Gas & Oil (Joseph McCallister) Executive Director – Regulated Fuels (Sasha Weintraub)
Verify and Process Receipt of Inventory	FGD - Plant	Plant Personnel (Various)
Initiate Checks/Payments for Inventory Purchases	ACD	Business Financial Analyst (Kelly Jo Irons, Angela Battle & Jon Putnam)
Record Inventory Transactions To General Ledger	ACD	Business Financial Analyst (Kelly Jo Irons, Angela Battle & Jon Putnam)
Inventory Count Responsibility	FGD - Plant	Plant Personnel (various)
Investigate Inventory Count Discrepancies	FPO FGD- Plant ACD	FPO Personnel (various) Plant Personnel (various) Fuel Accounting Personnel (various)
Approve Changes to Inventory Cost/Quantity (including disposal)	FPO- Management FGD - Plant	Director– Coal (Brett Phipps) Manager – Coal Transportation (Jerry Boyd) Manager – Byproducts & Reagents (Barbara Coppola) Director – Gas & Oil (Joseph McCallister) Plant Personnel (Various)

PBC

CONFIDENTIAL

PBC

SOURCE Doc Req #3

46

CONFIDENTIAL

CONFIDENTIAL

Task	Name of Department Responsible	Title
Approve Miscellaneous Payment to Vendors	FPO	Director – Coal (Brett Phipps) Manager – Coal Transportation (Jerry Boyd) Manager – Byproducts & Reagents (Barbara Coppola) Director – Gas & Oil (Joseph McCallister)
Maintain Inventory Records	ACD	Business Financial Analyst (Kelly Jo Irons, Angela Battle & Jon Putnam)
Maintain Inventory Master File	ACD	Business Financial Analyst (Kelly Jo Irons, Angela Battle & Jon Putnam)
Access and/or Custody to Inventory	FGD- Plant	Plant Personnel (various)
Inventory Account Reconciliation	ACD	Business Financial Analyst (Kelly Jo Irons, Angela Battle & Jon Putnam)
Approve Related Account Reconciliation	ACD	Fuel Accounting Lead Analyst - (Denise Hards) Manager – Fuel Accounting (Noelle Palmer)
System Administration	IT&T	Fuelworx System Administrator (Diane Rotunno and Vickie Grabowski)

DECLASSIFIED

PBC

PBC

Glossary:
FPO – Fuels and Power Optimization Department
FGD – Fossil Generation Department
ACD – Fuel Accounting

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

SOURCE Doc Req #3

46-1

CONFIDENTIAL

CONFIDENTIAL

DECLASSIFIED

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

PBC

PBC

CONFIDENTIAL

2010 Regulated Fuel Inventory Test Plan
Limited Monitoring
Cycle start date = 8/30/2010
Testing start date = 9/15/2010
Cycle end date = 10/1/2010

Control	CO Risk Ranking	Frequency	TEST	ASD Interim Test Plan (changes must be approved by ASD reviewer and IC&C)	Items Needed From Customer (Interim)	Testing Period (Ex. Jan - Jun)	Interim Sampling Methodology* & Sample Size Tested	Interim Tests Performed	Interim Test Results	Interim Observations/ Recommendations
44A.999 - Proper segregation of duties.	N/A	N/A		Evaluate whether the business cycle has the proper segregation of duties based on testing and review of process documentation.		Jan - Jul	N/A	ASD met with LaWanda Iggins (Lead BFA) to inquire as to segregation of duties. LaWanda noted that she was not aware of any segregation of duties issues. ASD did not detect any segregation of duties issues during testing. ASD reviewed the Segregation of Duties Matrix, no issues noted.	Highly effective - no exceptions noted.	N/A

SOURCE Doc Req #3

46-2

DECLASSIFIED

CONFIDENTIAL

Source: 2010 Sarbanes Oxley documentation
Purpose: To document PEC/PEF Regulated Trading segregation of duties (see page 17)

PEC and PEF REGULATED TRADING CYCLE 2010

Business and Work Flow Narrative

Reviewed By: Jak King, Marc Rothman, Joe McCallister, Gary Bechard, John Verderame, Jim McClay, Bobby Singh

Prepared By: Sharon Stenberg, Steve LoConte, Fran Christian, Marc Colpo, Arnette Warren, Ricky Ricks, Hilda Venters

Last Updated: May 13, 2010

PBC PBC

CONFIDENTIAL

Business Overview (High-level description of FPO business)

Among other things, the Fuels and Power Optimization (FPO) department is responsible for managing power, natural gas, oil and emission allowance trading, contractual delivery obligations, and portfolio optimization functions for generation plants located within the regulated Progress Energy Carolinas (PEC) and Progress Energy Florida (PEF) service territories as well as a few plants outside our service territory. On an absolute basis, greater than $2.0 billion of combined annual revenue and expense physical trading transactions flow is created and administered by FPO that are covered in this cycle documentation. In addition to the amount noted above, open financial natural gas and oil hedges have a notional amount greater than $1.6 billion at the end of 2009.

FPO manages, on behalf of PEC and PEF, relationships and requirements for: 1) natural gas supply and pipeline capacity, 2) power trading activities, 3) fuel oil procurement and transport 4) coal supply and transportation 5) and compliance with Environmental Protection Agency (EPA) emission allowance needs. Physical oil and coal activities are covered in another Sarbanes Oxley cycle. Refer to that documentation for further information.

Inherent risk in PGN's businesses is overseen by the Risk Management Committee (RMC), whose members are appointed by the Progress Energy's (PGN) Chief Executive Officer (CEO). The RMC is responsible for overseeing PGN's management of financial risks and reports on activities related to and carried out under the Risk Management Policy to the CEO, Board of Directors, and Finance Committee.

On at least an annual basis, the RMC reviews and approves changes to risk management policies and guidelines.. These guidelines govern the risk aspects of day to day trading, fuel hedging, asset optimization activity, wholesale origination, and procurement activities. The RMC generally meets monthly to monitor and review certain risk matters.

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Organizational Overview (What organizations are involved?)

FPO uses the **"three-office" structure** of Trade Entry (Front), Risk Management (Middle) and Accounting Operations (Back) patterned after the banking and securities industry, with adaptations to the intricacies of the energy industry. The "three-office" structure is an accepted industry practice. The Corporate Credit, and Legal (including Contract Administration)

SOURCE Doc Req #3

46-3

DECLASSIFIED

CONFIDENTIAL

CONFIDENTIAL

organizations also provide critical support functionality to ensure the Front Office procedures and financial exposure is monitored and analyzed. In addition, the Power Generation Engineering Department's Continuous Improvement (Business Systems Support) organization provides important support related to ensuring certain trading system controls.

1) **The Front Office** executes the company's trading and marketing activities. Front Office functions include deal execution, initial capturing and logging of a transaction's specific terms and conditions, and other transaction support roles such as scheduling and nominations (requests by shippers for transportation under a service agreement, e.g., natural gas nominations on a pipeline). Due to the real-time market opportunities available to the Front Office, executed transactions have the potential to expose the company to significant market, credit, business, regulatory, and operational risk. Therefore, an infrastructure of control separate from that of the Front Office is necessary to monitor market participation.

PBC

2) **Risk Management (Enterprise Risk Management (ERM) Middle Office)** functions include assuring data integrity through analyzing and monitoring earnings variance risks, quantifying market risks, developing and validating price curves, valuation of assets, tolls and contracts as need be, application of independent analytics in the assessment of trade and hedge strategies, and reporting pertinent financial and market risk information to management in compliance with established risk policies approved by Risk Management Committee (RMC). Having an independent ERM Middle Office as an oversight authority is an integral part of any organization that buys, sells or trades in commodities such as energy products, derivatives or engages in long term tolling contract arrangements, or is engaged in substantial procurement and asset management operations. From an external financial reporting perspective, the ERM Middle Office provides market price curves that enable the calculation of Mark to Market (MTM) numbers that impact the financial statements. The primary role of ERM Middle Office is to monitor Front Office compliance with established control limits, and to communicate to management pertinent risk factors that will affect earnings variance from power trading operations, structured contracts, and/or increased fuel cost exposures. These limits are designed to maintain PGN's risk exposure within authorized levels.

PBC

3) **Accounting Operations (Back Office)** is a key component in proper segregation of duties and maintaining a sound control environment. Accounting functions include: deal validation, transaction confirmations, close accounting, general ledger balance sheet account reconciliations, settlements/cash transfers, processing payments/receipts, accounting for hedging and derivatives, and performing compliance activities as defined by various regulatory agencies (e.g. SEC, FASB, FERC, Public Service Commissions, etc). Specific processes and procedures related to these control functions are detailed out in later sections of this document.

4) In addition to the above organizations, the **Corporate Credit, Contract Administration, and Business Systems Support** organizations perform much of the pre-deal assessment and ongoing support activities. Corporate Credit is in the Enterprise Risk Management (ERM) organization within the Treasury Department; Contract Administration is in the Supply Chain Department; Business Systems Support is in the Power Generation Business Engineering Department.

SOURCE Doc Rec #3 46-3/1

RAM 9/20/11 CONFIDENTIAL

WB 9/22/11

DECLASSIFIED

CONFIDENTIAL

- The **Contract Administration/Legal** organization:
  - Determines, with input from Corporate Credit and others, the appropriate contract required in order to transact business with counterparties.
  - Coordinates/negotiates contract terms and prepares agreements for execution.
  - Maintains permanent record of all executed agreements, and conducts periodic review of trade agreements and contracts for changes in market practices and applicable laws.
  - Evaluates transactions to determine if they are permissible under applicable laws and regulations with input from Legal.
  - Advises on procedures to ensure enforceable transactions and adequate documentation.

PBC

- The **Corporate Credit** organization:
  - Reviews and approves counterparties and transactions before execution in order to identify, measure, and price the associated credit risk.
  - Maintains/monitors counterparty collateral/margin requirements.
  - Performs due diligence on issuers of counterparty guarantees, ensuring that they meet minimum credit standards.
  - Advises on issues to ensure that credit risk is mitigated through contractual arrangements or other acceptable collateral means.
  - Monitors counterparty credit events and industry/market trends for potentially adverse effects on the counterparty's credit profile, and collateral threshold levels (i.e., parental guarantees, letters of credit held or given, etc.).

PBC

- The **Business Systems Support** organization provides key support related to trading system security, counterparty set-up information entry in the trading systems, and other system related functions.

5) **Back Office Processes-Relevant Key Metrics for 2010 (Estimated based on March 2010 activities. The table includes power, gas, financial, and emission commodities.)**

	# of Invoices Processed	# of ZaiNet Deal Line Items
Estimated Monthly Average	120___	2,333___
Estimated Annualized Average	1440___	28,000___

6) **Contract Entry by Business Systems Support**

Number of Contracts Entered for Power and Gas (2010 Estimate)	50

SOURCE Doc Req #3

46-3/2

CONFIDENTIAL

DECLASSIFIED

CONFIDENTIAL

Principal Business Activities (PBA's) of Regulated Commodity Trading Cycle

Principal Business Activity Reference #	Principal Business Activity	Office(s)/Organizations Responsible for Control Activities
a.	Systems & Security	Business Systems Support
b.	Pre Deal Assessment	Front Office, Contract Administration/Legal, Corporate Credit
c.	Maintaining Customer and Supplier Master Files	Business Systems Support, Contract Administration/Legal
d.	Risk Monitoring & Reporting	Middle Office
e.	Deal Execution	Front Office
f.	Energy Hedging & Accounting for Derivatives	Back Office, Accounting (SFAS 133 Specialist)
g.	Deal Validation	Back Office
h.	Settlement & Close	Back Office
i.	Processing Payments & Receipts	Back Office

Process Flow Narrative

PBC

PBC

a. Systems & Security

Information Systems Overview (Trade Capture, System Security, Access)
The trading system of record for power and natural gas transactions is ZaiNet. Additional applications that integrates information into or from ZaiNet includes WebTrader (WT) (physical power transactions), The Curve Manager (TCM) (settled prices and price curve data), and Gas Management System (GMS) (physical natural gas transactions) as well as some other related sub-applications. IT&T maintains a complete list of the application software supported.

Some of ZaiNet's functionality includes, but is not limited to:

- Deal Capture
- Ad-Hoc Report Writing
- Settlement Processing
- Portfolio Stress Testing
- Credit Limits
- Hourly Prices
- User Defined Formula Pricing

System Security Administration and Access

Book Structure
"Book structure" provides the ZaiNet user one layer of data security. Users are assigned to a book security group (Data Group). Books are assigned to book security subgroups. Users, therefore, can see only certain books and trades.

SOURCE Doc Req #3

46-3/3

CONFIDENTIAL

CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

DECLASSIFIED

All changes to book structure, change control, access to applications or folders would fall under the roles and responsibilities in Business Systems Support. Book structure schema has been configured in the trading system. Requests for changes to the book structure are reviewed with applicable personnel prior to Business Systems Support implementing the change **(1)**. Requests for changes to other business configuration items (system configurable deal attributes) are handled a similar manner. Deal attributes help to facilitate proper classification of transactions in the financial statements.

PBC

Network Access

NT security groups segregate access to files among business users. Requests for changes, including additions and deletions, to the security access of an individual are submitted to the Business Systems Support or IT&T Helpdesk. Business Systems Support reviews and approves all requests except requests to EMS web pages which are handled directly by the IT&T Helpdesk **(2)**. The ZaiNet system administrator (Business Systems Support) reviews the transfer and terminations information provided by Human Resources each pay period and takes appropriate action regarding access as outlined in the PGN Critical Application Access Review Process Policy **(2A)**. Users in the PV-MCORCO Global Group are validated at least annually by Business Systems Support **(3)**. Changes, if needed, are documented and a change request is completed and sent to the IT&T Helpdesk. All critical spreadsheets and other end user computing tools have been identified and assessed and both High and Moderate control requirements have been implemented as per the Critical Spreadsheet Training guidance **(4)**.

Trade Capture Systems (ZaiNet, WebTrader, and GMS)

Security attributes segregate access to business functions in the trade capture system. For example, attributes allow Front Office personnel access to Front Office business functions but not risk or accounting business functions.

Security access and user profiles for ZaiNet are monitored on at least a annual basis by Business Systems Support **(5)**. Any changes for the security of an individual are sent to IT&T Helpdesk or to Business Systems Support. Business Systems Support will review and approve changes and will submit a ticket to the IT&T Helpdesk if no ticket exists. WebTrader and Gas Management System (GMS) access is validated on at least a yearly basis, by the end of December, by Business Systems Support. If changes are needed to be made, a ticket is submitted to the IT&T Helpdesk **(5A)**.

SOURCE Doc Req #3

46-3/4

CONFIDENTIAL
DECLASSIFIED
CONFIDENTIAL

Requests for changes to the trading system, other than system configurable deal attributes, are submitted to IT for entry into GetITT (a web-based application used to report technology related problems or request IT&T services). From there, the request enters the queue for prioritization by the business owners. Once the request has been prioritized by the business during the periodic prioritization meeting, an IT analyst will begin to work on the request in the system's test environments. Once an IT analyst begins to work on the request, they will meet periodically with the person making the request to review the work done to date. The end product is not migrated to production until the person making the request has validated the impacts/results of the product in the test environment. Once the product has been validated an email to IT is requested to migrate the end product up into the production environment. The requestor then performs a final validation in the production environment. If the product does not migrate successfully to production, IT is notified and will move it back to the test environment for additional testing. This process is documented and tested under the General Computing Control (GCC) Sarbox cycle.

PBC PBC

b. Pre Deal Assessment

Front Office performs Trade Entry. Trade Entry is the initial step in the Regulated Trading Cycle in terms of execution of an actual business transaction. Risk and financial controls around Trade Entry are contained within Middle Office, Back Office, Corporate Credit, Contract Administration, and Business Systems Support organizations.

Prior to being authorized to transact trading activities, applicable Traders are required to review and understand relevant procedures governing their businesses and sign a Trader Authorization Form and a Trader Principles form acknowledging their understanding **(7)**. The Trader Authorization Form documents that Traders understand their authorized trading boundaries and required procedures. The Trader Principles form defines management's expectations of Trader conduct and ethical behavior. Traders agree to comply with trade procedures or risk disciplinary action which could include termination. Front Office management maintains the signed Trader Authorization and Trader Principles forms.

The Front Office management will notify the Back Office that a trader's authorization should be removed. The Back Office will remove the trader's authorization from ICE if applicable. The Front Office management will notify the Technology Service Desk that a trader's authorization should be removed from WebTrader, GMS, and ZaiNet as applicable **(9)**.

New products are approved by the RMC through the new product approval process **(10)**. This may also include identifying potential risks, identifying accounting treatment, and making sure a system is in place to record the transaction.

The **Corporate Credit** organization establishes counterparty limits before trade execution in order to limit credit risk. Credit Files are maintained on active counterparties which include the support for the credit ratings.

Contract Administration/Legal and Corporate Credit support the Regulated Commodity Trading Front, Middle and Back Offices for the review of trade agreements and contracts. Contract Administration/Legal, evaluates transactions to determine if they are permissible under applicable laws and regulations. Contracts are executed/signed on behalf of PGN by authorized personnel **(13)**. Upon execution, a completed Contract Summary template is forwarded to Business Systems Support as needed for entry into the trade capture systems. Power contracts are entered into

SOURCE Doc Req #3
46-3/5

CONFIDENTIAL
DECLASSIFIED
CONFIDENTIAL

ZaiNet and WebTrader. Gas contracts are entered into ZaiNet and GMS. Business Systems Support notifies the Front, Middle, and Back Offices that the new contract is available for transactions. Traders can only enter into deals with counterparties that have been authorized through the Contract Administration/Legal and Corporate Credit Pre-Deal Execution process.

c. Maintaining Customer and Supplier Master Files

A prerequisite to transact and do business with any counterparty is that the appropriate contracts exist and comply with requisite procedures and approvals. Business Systems Support enters and maintains on an ongoing basis the counterparty/contract trading information for FPO within WebTrader, ZaiNet, and GMS.

Only Contract Administration/Legal is authorized to add, change, or delete new and existing contracts in the Electronic Filing Cabinet. Information and change notices from Counterparties are usually received either by fax or mail on the counterparty letterhead. Notices and change orders are kept in the contract file, and are added as amendments to the contract if such notice changes contract content; applicable notices are distributed internally to the appropriate parties **(17)**. All significant changes to the contracts are approved by management **(20)**. Business Systems Support has an independent reviewer of contract template entry into ZaiNet to help ensure the accuracy of system input. Follow-up and appropriate action is taken by Business Systems Support on differences noted **(21)**.

PBC PBC

d. Risk Monitoring & Reporting

Risk Monitoring and Reporting involves the estimation of key risk metrics and communication of risk metrics, limit violation notifications, etc. to FPO management, senior management, and PEC/PEF Controllers for key monitored risks.

In its current scope of responsibilities, the Middle Office collects position information from trade capture systems and other sources, and subsequently run analytic models, and disseminates reports that provide indicative measures of financial risk, and market related exposure information. The impact of changing market prices, market movement, volatility and industry events, as reflected in their impact on FPO portfolio risk limits, are communicated to appropriate personnel within line management, senior management, and the applicable risk committee **(23)**.

Risk and credit reports are distributed daily, weekly, monthly and periodically, depending on the audience and content. ERM Middle Office and Corporate Credit distribute the Fuels & Power Optimization Risk Limit Report to monitor and report limit status, etc. **(24)**. ERM sends notifications per ERM guidelines in the event of a violation.

The **Corporate Credit** organization reviews and establishes counterparty credit limits prior to trade execution in order to manage credit risk **(28)**. The Corporate Credit unit distributes the Credit and Default Reports to the Front Office, and others as needed to monitor and to report credit and default exposures against approved limits **(29)**. Due diligence is performed on issuers of counterparty guarantees, ensuring that they meet minimum credit standards. Corporate Credit provides support for negotiations with counterparties to ensure that credit risk is appropriately mitigated through contractual arrangements. Counterparty credit events and industry/market trends are monitored on an ongoing basis for potentially adverse effects on the counterparty's credit profile **(30)**. Collateral threshold levels for trade partners are also determined by Corporate Credit (i.e., margins, parental guarantees, and letters of credit held or given). Transactions

SOURCE Doc Req #3
46-316

CONFIDENTIAL
DECLASSIFIED
CONFIDENTIAL

executed under ISDA or EEI contracts may require collateral transfers to meet or make margin calls. The frequency of margin monitoring is dependent on the percentage of collateral threshold reached. Margin is monitored on at least a weekly basis by Corporate Credit **(63)**. In addition at least quarterly (prior to issuance of 10Q or 10K as applicable), Corporate Credit reviews the listing of counterparties that PEC and PEF are holding margin/collateral funds and determines if there are any applicable contractual restrictions related to the funds being held. Corporate Credit documents this review and notification is made to Accounting if such restrictions are applicable for that quarter **(63A)**. The acceptable risk tolerance levels for all types of counterparties are defined in the Credit Risk Management Guidelines and approved by the Risk Management Committee. Credit exceptions are approved by ERM management and then the appropriate PGN Committee is notified of approved credit exceptions. Credit exception amounts that exceed ERM Management authority levels are taken to the appropriate PGN Committee for approval **(33)**.

The Curve Manager (TCM) and Models

The Chief Risk Officer (CRO) has ultimate responsibility for reviewing and approving models used in valuation activities **(34)**. The listing of approved models is maintained in the ERM Guidelines. The models are maintained on the network, with access denied to all security groups, other than ERM's Middle Office group. New models or material changes in methodology must be approved by the CRO prior to being placed in production. As course of normal business, the CRO will review and advise the RMC of new models and significant changes in existing models.

The Curve Manager (TCM) is the official database for all forward price curves, settlement price curves, LIBOR interest rate curves, and volatility curves. At least weekly, Middle Office gathers price data from a variety of independent sources, including but not limited to; the NYMEX futures markets, Intercontinental Exchange (ICE), Amerex and other independent broker sheets and industry publications. From these updates, short-term prices, forward prices, volatility and interest rate curves are updated in TCM **(36)**. At the beginning of each month, heavily used curves (Henry Hub, etc.) are validated by Middle Office with ICE MPV (Intercontinental Exchange Market Price Validation) **(37)**.

PBC

Back Office is responsible for preparing certain Purchase Obligation, SFAS 157, and SFAS 161 information used in the footnotes to the financial statements for 10K and 10Q purposes. The Back Office manager reviews the applicable disclosure information prior to submission to SEC Reporting & Analysis, PEC/PEF Assistant Controller's unit or Accounting Policy & Research (AP&R); applicable cover sheets are reviewed and approved and necessary supporting documentation is maintained **(37B)**.

PBC

e. Deal Execution

The Front Office power and gas traders execute deals daily with counterparties. Trader telephone and IM deal executions are recorded or the trader completes a trade over an approved trading platform unless an exception is granted **(41)**.

f. Energy Hedging and Accounting for Derivatives

Traded positions in power or any of the applicable fuels can be accounted for in four ways: accrual (not a derivative or a derivative that qualifies for Pre-approved/Normal Purchase Normal Sale (P/NPNS)), cash flow hedge, fair value hedge, or Mark-to-Market (MTM). Accrual transactions are not recorded on the balance sheet or income statement until the delivery month under the related contract. Under cash flow hedge accounting, the fair value of the derivative is on the balance sheet with the effective portions of the change in fair value deferred in Other

CONFIDENTIAL
DECLASSIFIED
CONFIDENTIAL
PBC
PBC

Comprehensive Income while the ineffective portions affect income immediately. The effective portions of cash flow hedges will be recognized in income when the hedged transaction affects income. Under Fair Value hedge accounting, the change in the fair value of the derivative is on the balance sheet and income statement. The change in fair value of the hedged item is also recorded in the income statement and the asset being hedged is allowed to be marked to fair value. Ineffectiveness, under fair value hedge accounting, will be the extent to which the change in fair value of the derivative does not offset the change in fair value of the hedged item. The MTM accounting method values transactions at the end of each reporting period using the applicable closing prices and books any changes in the fair value to unrealized income. Accountants look at these changes in fair value on a monthly or quarterly basis whereas traders and risk managers look at these changes in fair value on a daily and sometimes hourly basis.

SFAS 133 establishes accounting and reporting standards for derivative instruments, including certain derivative instruments embedded in other contracts, (collectively referred to as derivatives) and for hedging activities. SFAS 133 requires that an entity recognize all derivatives as either assets or liabilities with changes in their fair values affecting income in the period of the change unless the transaction qualifies for exemption (NPNS) or hedge accounting (cash flow or fair value). Bulleted below are control activities applicable to SFAS 133 for the Regulated Trading cycle, which were derived from Progress Energy SFAS 133 Policies and Practices (Document number ACT-SUBS-00074, revised December 2008):

- Derivative evaluation packages or other approved documentation for applicable commodity transactions are prepared by Accounting personnel (AP&R or Back Office) and then reviewed by Accounting personnel independent of their preparation (AP&R or applicable Controllers/Assistant Controllers). Approved derivative evaluation packages are retained by the SFAS 133 Specialist (copy to SFAS 133 Specialist if Back Office prepares and retains the original package). Independent reviews are completed prior to release of the quarterly financial statements for the period in which the transaction was executed **(CA 46)**.

- For qualifying cash flow hedges with a term of 7 days or less spanning quarter end (i.e., do not require a derivative evaluation package per PGN policy) with a fair value that exceeds $1 million at the end of a fiscal quarter, Back Office prepares an effectiveness analysis to determine how much ineffectiveness, if any, should be recorded in the income statement **(CA 51)**.

- At least quarterly, the probability of physical delivery for P/NPNS transactions is reviewed. Transactions for which PGN can no longer support the probability of physical delivery are de-designated and accounted for accordingly. Electric capacity contracts are not subject to this evaluation **(CA 54)**.

- Back-testing of P/NPNS designated gas transactions, to ensure physical delivery of at least 80% of P/NPNS volumes, is prepared and reviewed at least quarterly by Back Office on a rolling 12 month basis. If the results of the rolling 12 month back-testing indicate physical delivery less than 80% of P/NPNS volumes, Back Office escalates to the SFAS 133 Specialist for consultation to discuss the potential impacts on P/NPNS classification of natural gas supply contracts. **(CA 54A)**.

SOURCE Doc Req #3
46-318

CONFIDENTIAL
DECLASSIFIED
CONFIDENTIAL

- A log of applicable power trades including P/NPNS transactions is reviewed on at least a weekly basis by Back Office to help ensure P/NPNS criteria are met. If necessary, follow-up with SFAS 133 Specialist is completed **(CA 54E).**

- For physical natural gas purchase transactions that have volumetric optionality, the Back Office monitors quarterly to verify that the cumulative MTM differences are insignificant since these transactions do not quality for P/NPNS. If amounts calculated each quarter are above the PAJE limit, a PAJE is proposed each quarter **(CA 54F)**.

- Physical natural gas trading logs, for outstanding pre-approved NPNS transactions and for at least new NPNS forward trades outstanding at month end,are prepared by Back Office and reviewed by the SFAS 133 Specialist **(CA 54G)**.

- The following information from ZaiNet, if applicable, is recorded by journal entry and therefore goes through the related Back Office supporting documentation review and approval process **(CA 54H)**:
    - Non-exchange traded contracts and over-the-counter firm commitment contracts are recorded at a LIBOR discounted amount.
    - Futures contracts traded on recognized exchanges (such as the New York Mercantile Exchange or NYMEX) have explicit contractual terms providing for nominal daily settlement, and are recorded at undiscounted amounts.

PBC

PBC

- Credit reserve calculations are prepared quarterly by Corporate Credit for applicable non-exchange traded derivatives recorded at fair value in PGN's financial statements. Corporate Credit provides this calculation to Back Office to determine if a reserve needs to be recorded in the financial statements **(CA 54J)**.

- On at least a quarterly basis, Back Office reviews to determine if liquidity reserves are to be established for qualifying non-exchange traded derivative transactions. No liquidity reserves are required for PGN's derivative transactions that are MTM, but receive regulatory accounting treatment per PGN's SFAS 133 policy. In addition, no liquidity reserves are required for cash flow or fair value hedges **(CA 54K)**.

- PGN's policy is to require a formal evaluation of the need for modeling reserves for contracts valued using Illiquid Modeled Price Curves. Back Office consults with Risk Analytics (and AP&R as needed) whenever evaluation of modeling reserves is deemed necessary for contracts valued using Illiquid Modeled Price Curves. The modeling reserve, if needed, is approved through the Back Office journal entry process **(CA 54L)**.

- Individual cash flow hedge contracts with life-to-date MTM adjustments greater than $10 million are re-reviewed to ensure that accounting designation documentation is still appropriate. Back Office monitors the cumulative MTM for commodity cash flow and fair value hedges quarterly **(CA 54M)**.

- Back-testing for power and gas/oil cash flow hedges that have been settled is performed at least quarterly by the Back Office (if actual data is not readily available,

SOURCE Doc Req #3

46-319

CONFIDENTIAL
DECLASSIFIED
CONFIDENTIAL
PBC
PBC

there may be a lag in performing this control). This compares the total amount of MW's or gallons that were hedged and open at any particular time during the hedged month against what was actually delivered. If follow-up is required, the Back Office and/or SFAS 133 Specialist will coordinate with applicable parties **(CA 54Q)**.

- The Accounting Units ensure the required expected-effectiveness assessments are performed at inception and routinely thereafter for commodity cash flow or fair value hedges as applicable (for example, if circumstances such as a new pricing point occurs, then the SFAS 133 Specialist will document the steps to be taken). The preparer of the derivative evaluation package is responsible for the initial effectiveness assessment. The SFAS 133 Specialist is consulted when the results of the effectiveness tests indicate the hedges may not be highly effective **(CA 54R)**.

- Back Office records derivative assets and liabilities and derivative receivables and payables on a gross basis in accordance with FASB Interpretation No. 39-1, Offsetting of Amounts Related to Certain Contracts per PGN's policy **(CA 54U)**.

- The MTM of the PEF financial natural gas and oil hedges as well as the PEC financial gas hedges is recorded into a regulatory asset/liability account by the Back Office through the journal entry process **(ELC 500) (ACT-HOCO-00005)**. The majority of PEF financial hedge transactions receive special regulatory accounting treatment subject to the Florida Public Service Commission's Order encouraging prudent hedging for utilities and allowing resultant gains and losses to be recovered through the fuel clause (ORDER NO. PSC-02-1484-FOF-EI, DOCKET NO. 011605-EI). Per this Order, fuel swap and option derivatives are pre-approved transactions receiving NPNS SFAS 133 designation. Changes in the fair value of these financial hedges are marked-to-market in regulatory asset and liability accounts and not directly through the income statement or Other Comprehensive Income (OCI). Effective September 2006, PEC financial gas hedge transactions receive regulatory accounting treatment subject to the State of North Carolina Utilities Commission's order allowing prudently-incurred natural gas costs and gains and losses to be recovered through the fuel clause (Docket No. E-2, Sub 889). Changes in the fair value of these financial gas hedges are marked-to-market in regulatory asset and liability accounts and not directly through the income statement or Other Comprehensive Income (OCI).

- Back Office monitors for potential Day 1 gains or losses on a quarterly basis. If applicable, Back Office accounts for Day 1 gains or losses according to PGN's SFAS 133 policy **(CA 55A)**.

g. Deal Validation/Confirmation

At least weekly, trades are verified by Back Office by comparing deal ticket information, and/or trade information provided by the Front Office with ZaiNet information **(56)**. The Back Office may also have the Middle Office review the recorded Front Office conversation in order to validate a specific deal. Various power exception reports are run at least monthly by Back Office with appropriate follow-up **(45)**. These are filed with the trading activity information in the Back Office.

CONFIDENTIAL
DECLASSIFIED
CONFIDENTIAL

Generally, after validations are performed, PGN confirmations (one- to two-page documents that captures the commercial terms of a transaction and references the contract which that transaction is governed by) are faxed to the appropriate counterparties for applicable deals, excluding, for example, hourly physical power, long term, physical gas Exhibit A, transportation/transmission, etc. deals. PGN confirmations that are returned are reviewed and followed up on if applicable **(57)**. Counterparty confirmations received are reviewed by the Back Office for accuracy. If applicable, discrepancies are reviewed for resolution. A Price & Volume discrepancy log is maintained including documenting Back Office actions taken. **(59)**. Back Office obtains and reviews a monthly power and gas trade download from ZaiNet for new forward purchases as PEC/PEF is generally not the legally confirming party per the contract (e.g. ISDA) since PEC/PEF is usually the purchaser. Back Office checks to see if a counterparty confirmation has been received (if applicable) and takes appropriate action if one has not been received **(60A)**. Also, Back Office manager reviews unconfirmed trades executed in the current year as noted from the confirmation application on a quarterly basis. For each unconfirmed trade, follow-up is done to review and document that the trade is confirmed at a later date or if no confirmation is needed **(60B)**. Once the initial confirmation is sent the deal is "locked" in ZaiNet. This means that the deal cannot be changed without the appropriate authorization. The hourly deals will be automatically locked after 96 hours. Generating the invoice activates the system to place a "B" stamp on the deal, which does not allow further changes to be made to any deal related to that invoice. If a deal change is necessary after the deal is locked, a request is submitted to the Back Office to unlock the deal. Trade adjustments for locked deals are made by the Front Office in the trading system after the Back Office has received appropriate notification to unlock the deal in the trading system.

PBC

PBC

h. Settlement & Close

The settlement process performed by the Back Office includes verification of information between the parties in a transaction. This process includes those activities required to prepare sales invoices or purchase statements necessary to settle with trading counterparties. At month-end, commodity transactions from the production month are summarized to record in the company's financial records. The monthly Close Accounting process consists of developing month-end accruals, updating the general ledger (G/L) and reconciling G/L accounts according to the approved reconciliation frequency. The power and related trading transactions are accrued monthly as a part of the Back Office month end close activity. Preparing reconciliations is a key control over the completeness and accuracy of the information in the trade, payment, billing, and general accounting systems. To establish the proper segregation of duties and maintain a sound control infrastructure, the Back Office, a group independent of deal making, performs this process.

WebTrader is used as a system of record to enter physical power deals, where they are also scheduled. After the trade is saved in WebTrader, the deals and schedules flow through the WebMethods integration layer to ZaiNet for reporting and invoicing.

The ERM Middle Office also maintains access to recorded phone conversation equipment and tapes. Front Office conversations that are recent and are located on the hard drive can be retrieved and played back by ERM Middle Office personnel as needed for management, Audit, FERC, or Back Office. Recorded conversations that have been moved from the hard drive to a tape/CD are retrieved by IT&T **(related to control activity number 41)**. This process is followed to ensure completeness and accuracy in recorded trade data.

SOURCE Doc Req #3
46-3/11

CONFIDENTIAL

DECLASSIFIED

CONFIDENTIAL

The gas supply and transportation transactions are reconciled monthly with counterparties through the invoicing/purchase statement process **(67)**. If discrepancies exist, the Back Office will review and go through the correction process, if necessary, for the gas or transportation deal(s). The gas and transportation counterparty will checkout with the Back Office after the invoice/purchase statement has been created and faxed to the counterparty. The gas and transportation checkout process generally occurs between the 10th through the 23rd calendar days of the month.

The Back Office validates and/or checks out the monthly power trades with counterparties as applicable prior to generating the monthly invoices and purchase statements in the trading system **(68)**. However, the complex power contracts and the gas local distribution company (LDC) counterparties are not currently entered into ZaiNet. Non-ZaiNet invoices require other supporting documentation and are recorded through the journal entry process **(see CA 74, and ELC 500 for journal entry controls)**. For more information about complex purchase power agreements, see the Purchase Power/Cogeneration Sarbanes Oxley cycle documentation. Applicable invoices are faxed or emailed to the counterparties by the 10th calendar day of the month for power and by the 15th calendar day of the month for gas. The Back Office will receive incoming invoices for the monthly gas, transportation, power and transmission purchases. The Back Office will verify that the ZaiNet invoice/purchase statement or other supporting documentation agrees to the invoice provided by the counterparty. If the gas counterparty has short billed PEC or PEF, then the Back Office will verify with the Front Office that the correct volume and/or price has been entered into ZaiNet. The Back Office will generally pay the lesser of: 1) the amount billed by the outside counterparty or 2) the amount billed per the ZaiNet purchase statement unless other circumstances exist.

After the deal validation is complete at month end, the power Close Accounting cycle starts. **Power** exception reports are reviewed by Back Office personnel and then they are retained with other month end close documentation. Once the power exception reports are reviewed, the Back Office personnel will run the G/L applications and do a reconciliation between the G/L application and the checkout reports that are run from ZaiNet **(71)**. This will ensure that the numbers used for invoicing and counterparty checkout from ZaiNet match the numbers from the G/L application. Back Office verifies that the re-costed amounts have been validated by a Portfolio Management employee that is different from the one actually performing the re-costing **(72)**. This will help to ensure that the re-costed amounts being sent to the G/L application during close are accurate.

After the reconciliation is complete between ZaiNet and the G/L system for PEC, the analyst responsible for booking PEC will enter the numbers from the source reports that were created from the G/L application to the booking sheets for the power deals. The checkout reports run for transmission deals are used to provide transmission numbers for the PEC month-end close. Financial Power Transaction reports are run out of ZaiNet and included on the booking sheets for any power swaps that have settled during the close month as well. The booking sheets are then locked to a 'Read Only' access and forwarded to Regulatory Accounting and various other departments for their review and use. The Back Office analyst then prepares PEC Journal Entries based upon the data in the booking sheets and uploads the Journal Entries to the Oracle Financials system using the ADI (Applications Desktop Integrator) following manager approval of the Journal Entries **(ELC 500)**.

PBC

PBC

SOURCE Doc Req #3

46-3/12

CONFIDENTIAL

After the reconciliation is complete between ZaiNet and the G/L system for PEF, the analyst responsible for booking PEF automatically creates an upload file from the G/L application and adds any manual adjustments necessary. The Back Office analyst reviews the upload file and the Back Office Manager reviews and approves the PEF upload file **(74)**. The upload file is sent to the PEF Regulatory Accounting group for their review and use. PEF transmission deals are included in this upload file. The PEF Regulatory Accounting group is responsible for creating and obtaining management approval of the journal entries as well as uploading them into Oracle Financials.

DECLASSIFIED

Gas Deal Journals used as source reports are run out of ZaiNet for the physical gas deals as well as the transportation deals. These are manually analyzed to help ensure accurate volumes have been scheduled and prices have been entered **(75)**. Financial Transaction reports are run out of ZaiNet to summarize gains and losses for maturing financial gas hedges. Hedge gains and losses, along with physical gas costs and revenues, are allocated to system generation and tolling plants based on gas burn percentages. Journal Entries are reviewed and approved by Back Office management **(ELC 500)**. Entries are uploaded to Oracle Financials using the ADI (Application Desktop Integrator). Gas working documents are sent to Regulatory Accounting for their review and use at month end.

After the accounting month closes, the accounts are reconciled with supporting documentation. Reconciliations are reviewed by Back Office management monthly/quarterly **(ELC 400) (ACT-HOCO-00006)**. The Level 1 PGN balance sheet accounts that are impacted by this cycle are the following:

PBC

1340000 – Special Deposits (Clearing broker account)
1420000 – Customer Accounts Receivable
1430000 – Accounts Receivable
1510000 – Fuel Stock (Gas Storage)
1581000 – Allowance Inventory (Emissions)
1740000 – Misc. Current and Accrued Assets (Margin/Collateral)
1760000 – Derivative Instr Assets-Hedges
1823000 – Other Regulatory Assets (Derivatives, PSNC Pipeline)
1860000 – Miscellaneous Deferred Debits (Gas Pipeline Charges)
2190000 – Accm Other Comprehensive Inc. (Cash Flow Hedge)
2320000 – Accounts Payable
2420000 – Misc. Current and Accrued Liabilities (Margin/Collateral)
2450000 – Deriv Instr Liabilities-Hedges (Cash Flow Hedge)
2540000 – Other Regulatory Liabilities (Deriv MTM, Emissions)
2830000 – ADIT- Other (Cash Flow Hedge)

PBC

The Level 1 PGN income statement accounts that are impacted by this cycle are the following:

4000000 – Operating Revenues
4010000 – Operation Expenses (Fuel (Gas), Emission Allowances, etc.)
4170000 – Revenues of Non-utility Operations
4171000 – Expenses of Non-utility Operations
4190000 – Interest and Dividend Income
4118000 – Gain on Disposition of Allowances (Emission Allowances)
4119000 – Loss on Disposition of Allowances (Emission Allowances)

46-3/13

DECLASSIFIED
CONFIDENTIAL
PBC
CONFIDENTIAL

4210000 – Misc. Income or Loss (Derivative MTM)
4265000 – Other Deductions (Derivative MTM)

i. Processing Payments and Receipts

Processing payments includes all sub-processes necessary for the Back Office to initiate billings and payments with counterparties, posting cash payments and receipts in ZaiNet and ultimately in Oracle Financials and monitoring aging of receivables and payables.

Counterparties are paid by wires/ACH which are processed by the PGN Treasury department or by checks which are processed by the PGN Disbursements Service department. The Back Office will request a wire control number for payments that will be made by wire/ACH. The invoice packet that is approved by management includes the PGN wire form, counterparty invoice, ZaiNet invoice/purchase statement, or other supporting documentation, such as, a copy of a loop sheet. The original wire or check invoice packets including counterparty wire information are reviewed and approved by the Back Office manager before any payment is made **(79)**. Treasury and/or Disbursement Services will verify that the appropriate signing level authorization has been met (this process is documented and tested in Treasury in their related Sarbox cycle). Funds are received into or paid from Wachovia Bank. The Back Office monitors for the incoming receipts (credits) or outgoing payments (debits) when payments/receipts are expected. The bank support is usually printed and filed. The incoming or outgoing cash will be applied in ZaiNet by the Back Office . The Accounting Department will apply payments and receipts to the Oracle G/L. After all cash has been applied in ZaiNet, AR and AP aging reports are generated monthly. The AR and AP aging reports are reviewed and approved by the Back Office manager at least quarterly **(82)**. Outstanding discrepancies are followed up with the counterparty.

PBC

Emissions Accounting

Accounting for emission allowances is performed by the Back Office. Back Office updates and maintains the emission allowance accounting spreadsheets **(4)**, including the Weighted Average Cost (WAC) valuation for emission allowances; verifies details of emission allowance transactions for accounting purposes; performs financial settlement activities for emission allowance buys or sells (see PBA (i) Processing Payments and Receipts) **(79)**; prepares and posts General Ledger entries and performs account reconciliations for emission allowances accounts (see PBA (h) Settlement & Close) **(ELC 500 and ELC 400)**; reconciles certain accounting records with ERM Middle Office risk reports and annually with EPA recorded allowances; and prepares or provides information for applicable regulatory reporting, as required by various state and federal agencies.

Documentation to support the journalized transactions and emission allowances account balances come from other areas of the business. Front Office forwards deal tickets for the buy or sell of emission allowances to Back Office (see PBA (e) Deal Execution and PBA (g) Deal Validation). Contract Administration/Legal sends a copy of the contract with details of buy or sell to Back Office analysts when contracts are signed and finalized (see PBA (g) Deal Validation). ERM Middle Office generates risk reports relating to emission allowance ton balances (see PBA (d) Risk Monitoring & Reporting) **(24)**. Estimated or actual emissions data is provided by Environmental Support Services (ESS) by plant for the recording of the estimated usage expense of emission allowances. Back Office also records proceeds from the annual EPA auction of SO_2 allowances according to applicable regulatory accounting requirements **(ELC 500)**. For emission allowances subject to being reviewed for determining SFAS 133 accounting treatment, a

46-3/14

LB 9/27/11 CONFIDENTIAL RM 9/20/11

derivative evaluation package (or blanket or pre-approved package) is prepared by AP&R **(46)** and other Energy Hedging & Accounting for Derivative controls may be applicable.

In addition, prior to transacting trading activities, traders are required to sign a Trader Authorization form as well as a Trader Principles form acknowledging their understanding requirements, etc. **(7)**. If there is a new emission allowance product, the new products must be approved by the RMC prior to transacting with that product **(10)**.

CONFIDENTIAL

DECLASSIFIED

PBC

PBC

SOURCE Doc Req #3

46-3/15

PEC and PEF
REGULATED TRADING CYCLE
2010

CONFIDENTIAL

CONFIDENTIAL DECLASSIFIED

PEC & PEF Regulated Trading Cycle
Segregation of Duties

Process Flow	Task	Name of Person Responsible	Title
Trade Authorization	Add, delete, modify authorized trader list.	Front Office management (John Verderame, Jim McClay, Joe McCallister) requests, Back Office (Arnette Warren, Sharon Stenberg, Fran Christian) implement.	Front Office management, Back Office Business Analysts
Trade Authorization	Add, delete, modify tradable products list.	Front Office management requests (Joe McCallister, John Verderame, Jim McClay), ERM/RMC approves, Business Systems Support (Ricky Ricks) and Back Office (various) implement.	Front Office management, Treasury/ERM management/RMC, Business Systems Support Analyst, Back Office Business Analysts
Trade Authorization	Add, delete, modify authorized Contracts list. PBC	Front Office management (John Verderame, Jim McClay, Joe McCallister) requests, Contract Administration (Hilda Venters) initiates, Business Systems Support (Ricky Ricks) implements.	Front Office management, Contract Administration/Legal, Business Systems Support Analysts
Trade Authorization	Add, delete, modify authorized Counterparty	Front Office management requests (Joe McCallister, John Verderame, Jim McClay), Contract Administration (Ray Davis) initiates, Corporate Credit approves, Business Systems Support and if applicable Corporate Credit (ICE) implements.	Front Office management, Contract Administration/Legal, Business Systems Support Analysts, Corporate Credit
Trade Authorization	Add, delete, modify user groups, books, strategies	Front Office, Back Office, Middle Office(various) requests, Authorized Business Systems Support system administrators (Ricky	Front Office Middle Office, Back Office, Business System Support Analysts

PBC

SOURCE Doc Req #3

46-3/16

PEC and PEF
REGULATED TRADING CYCLE
2010

CONFIDENTIAL

DECLASSIFIED

CONFIDENTIAL

		Ricks) implement.	
Trade Entry	Execute trades, modify trades	Authorized traders only (various)	Front Office traders
Trade Validation & Confirmation	Validate trade information, confirm with counterparty	Back Office (Arnette Warren, Sharon Stenberg, Fran Christian)	Back Office Business Analysts
Trade Validation & Confirmation	Investigate Discrepancies or Issues	Back Office (Arnette Warren, Sharon Stenberg, Fran Christian)	Business Financial Analysts
Trade Validation & Confirmation	Make deal changes and corrections after deal locked for invoices	Front Office requests unlock, Back Office unlocks, Front Office corrects (various)	Front Office, Back Office Business Analysts
Analytics & Valuation	Assign mark-to-market and other values	Middle Office (Lebone Wiggins, Wanda Callis, Albert Hopping)	ERM Financial Specialists
Risk Reporting PBC	Risk reporting, limit compliance and enforcement PBC	ERM Middle Office (Lebone Wiggins, Wanda Callis) reports, Front Office management (Jim McClay, John Verderame, Joe McCallister) enforces	ERM Financial Specialists and Front Office management
Settlements & Accounting Close	Investigate Discrepancies or Issues – Expenditure	Back Office Analysts (All)	Back Office Business Analysts
Settlements & Accounting Close	Initiate Checks and Wires for Expenditures by individual Back Office Analyst	Back Office Business Analysts (All) will initiate check or wire. Back Office Manager (Jak King) will approve these requests.	Back Office Business Analysts Manager, Regulated Back Office
Settlements & Accounting Close	Review, Authorize or Sign Check/Wire Requests	Back Office Business Analysts (All) will prepare check/wire request. Back Office Unit Manager (Jak King) may approve payments up to $5M. PEC Controller (Todd	Manager, Regulated Back Office Controller, PEC Vice President, Accounting

Doc Req #3

46-3/17

CONFIDENTIAL

DECLASSIFIED

CONFIDENTIAL

		Yaeger) will approve payments over $5M to $25M. Vice President, Accounting (Jeff Stone) will approve payments over $25 million.	
Settlements & Accounting Close	Mail Check/Send Wire	Disbursement Services (Checks) (various) Martha Korpela (PEC Wires) Pat Bass (PEF Wires)	Disbursement Services Analysts Financial Specialist, Treasury Financial Specialist, Treasury
Settlements & Accounting Close	Individual Back Office Analyst will prepare journal entries to be posted to the general ledger	Each journal entry prepared by Back Office Business Analysts (All) must be approved by the Back Office Manager (Jak King) before the entry will be posted to the G/L.	Back Office Business Analysts Manager, Regulated Back Office
Settlements & Accounting Close PBC	Journal Entries are recorded and posted to the G/L.	Individual Back Office Analysts (All) prepare journal entry. Back Office Manager Jak King) approves journal entry. Business Technology-Finance within the IT&T department will post the journal entry to the G/L once the original, approved journal entry has been received.	Business Technology - Finance PBC
Settlements & Accounting Close	Prepare general ledger account reconciliations	Individual Back Office Analysts (All)	Back Office Analysts
Settlements & Accounting Close	Approve general ledger account reconciliations	The Back Office Manager (Jak King) will approve the account reconciliations.	Manager, Regulated Back Office
Energy Hedging & Accounting for Derivatives	Performing applicable gas back-testing procedures to verify delivery on	Marc Colpo	Back Office Business Analyst

SOURCE Doc Req #3

46-3/18

PEC and PEF
REGULATED TRADING CYCLE
2010

RAM
a Tom
LB 9/27/11

CONFIDENTIAL

	P/NPNS contracts		
Energy Hedging & Accounting for Derivatives	Prepare and review derivative evaluation packages	Preparer: Jim Bass Reviewer: Wayne Stallings	SFAS 133 Specialists Mgr AP&R
Systems & Security	Reviews the transfer/ terminations information each pay period and takes appropriate action as outlined in PGN's Critical Application Access Review Process Policy.	ZaiNet system admin (Ricky Ricks)	Business Systems Support analyst

DECLASSIFIED

CONFIDENTIAL

PBC

PBC

SOURCE Doc Req #3

46-3/19

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

2010 Regulated Trading Test Plan
Limited Monitoring

Cycle start date = 8/30/2010
Testing start date = 9/7/2010
Cycle end date = 10/1/2010

Control	CO Risk Ranking	Frequency	TEST	ASD Test Plan (changes must be approved by Reviewer and IC&C)	Items Needed From Customer	Testing Period (Ex. Jan - Jun)	Sampling Methodology* & Sample Size Tested	Tests Performed	Test Results	Observations/ Recommendations
15A.99 - Proper segregation of duties.	N/A	N/A	Yes	Evaluate whether the cycle has proper segregation of duties.	None	Jan - Jul	N/A	ASD reviewed the Segregation of Duties matrix in the process owners narrative. ASD did not encounter any segregation of duties issues during testing.	Highly effective - no exceptions noted	None

PBC

PBC

DECLASSIFIED
CONFIDENTIAL

CONFIDENTIAL

SOURCE: Doc Req #3

46-3/20

ASR Step #1

WP 9/13/11

KAM 9/20/11

Progress Energy, Florida
Docket 110001-EI
Audit Control No. 11-129-2-2

CONFIDENTIAL

Auditor: Ron Mavrides
File:Progress Hedge 2011
Period Ended July 31, 2011

DECLASSIFIED

TEST OF TRANSACTIONS SUMMARY

20 samples	Transaction Instrument	Volume A	Fixed Price B	Settlement Price C	Gain/Loss on Hedge Transaction A*(B-C)
1	Fixed Financial Option	47/1 p.1 155,000	47/1 p.1 5.98	47/1 p.1 4.774	47/1 p.1 (186,930) ✓
2	Fixed Swap	47/1 p.1 155,000	47/1 p.1 8.45	47/1 p.1 4.78	47/1 p.1 (568,850) ✓
3	Physical	47/1 p.2 279,572	47/1 p.2 4.52	47/1 p.2 4.79	47/21 75,484 ✓
4	Fixed Swap	47/1 p.2 150,000	47/1 p.2 8.095	47/1 p.2 3.651	47/1 p.2 (666,600) ✓
5	Fixed Swap	47/1 p.3 155,000	47/1 p.3 7.665	47/1 p.3 3.837	47/1 p.3 (593,340) ✓
6	Fixed Swap	47/1 p.4 155,000	47/1 p.4 4.994	47/1 p.4 4.267	41/1 p.4 (112,685) ✓
7	Natural Gas Fixed Swap	47/1 p.5 140,000	47/1 p.5 5.34	47/1 p.5 4.316	47/1 p.5 (143,360) ✓
8	Natural Gas Fixed Financial Opti	47/1 p.5 155,000	47/1 p.5 4.94	47/1 p.5 3.793	47/1 p.5 (177,785) ✓
9	Natural Gas Fixed Swap	47/1 p.6 155,000	47/1 p.6 5.20	47/1 p.6 3.793	47/1 p.6 (218,085) ✓
10	Natural Gas Fixed Swap	47/1 p.6 150,000	47/1 p.6 7.45	47/1 p.6 4.24	47/1 p.6 (481,500) ✓
11	Natural Gas Fixed Swap	47/1 p.7 155,000	47/1 p.7 8.145	47/1 p.7 4.377	47/1 p.7 (584,040) ✓
12	Natural Gas Fixed Swap	47/1 p.8 150,000	47/1 p.8 7.93	47/1 p.8 4.326	47/1 p.8 (540,600) ✓
13	Natural Gas Fixed Swap	47/1 p.9 155,000	47/1 p.9 4.19	47/1 p.9 4.357	47/1 p.9 25,885 ✓
14	Natural Gas Fixed Swap	47/1 p.10 5,000	47/1 p.10 108.60	47/1 p.10 71.552	47/1 p.10 (185,240) ✓
15	Natural Gas Fixed Swap	47/1 p.11 10,000	47/1 p.11 99.20	47/1 p.11 90.088	47/1 p.11 (91,120) ✓
16	Oil Fixed Swap	47/1 p.12 5,000	47/1 p.12 81.90	47/1 p.12 93.1518	47/21 56,259 ✓
17	Oil Fixed Swap	47/1 p.12 5,000	47/1 p.12 90.09	47/1 p.12 134.6619	47/21 222,860 ✓
18	Oil Fixed Swap	47/1 p.13 42,000	47/1 p.13 2.125	47/1 p.13 2.4408	47/21 13,264 ✓
19	Oil Fixed Swap	47/1 p.13 126,000	47/1 p.13 2.385	47/1 p.13 2.9639	47/21 72,941 72,931
20	Oil Fixed Swap	47/1 p.14 84,000	47/1 p.14 2.145	47/1 p.14 3.2062	47/21 89,141 89,144

CONFIDENTIAL

SOURCE As Referenced

47 Summary

As of August 16, 2011

PEF Gas Hedging Status

Physical/ Financial	Instrument	Put/Call	Month	Z Key	Counterparty	Market	Location	Volume	Fixed Price ($/MMBtu)	IFERC Settlement ($/MMBtu)	Savings/Cost on Hedge	Actual/Projected Burns	% Hedged
Financial	FIXED FINANCIAL OPTION		8/1/2010	2660620	BOM#	NYMEX	NG	155,000	$5.7000	$4.7740	($143,530)		
Financial	FIXED FINANCIAL OPTION		8/1/2010	2920504	JPMC#	NYMEX	NG	155,000	$5.9800	$4.7740	($188,930)		
Financial	FIXED FINANCIAL OPTION		8/1/2010	3073204	JPMC#	NYMEX	NG	155,000	$4.6870	$4.6870	$0		
Financial	FIXED FINANCIAL OPTION		8/1/2010	3074004	BAR#	NYMEX	NG	155,000	$4.6870	$4.6870	$0		
Financial	FIXED SWAP		8/1/2010	1758779	MSCG	IFERC	FGTZ3	155,000	$9.0000	$4.7800	($685,150)		
Financial	FIXED SWAP		8/1/2010	1831600	MLC	NYMEX	NG	155,000	$7.5700	$4.7740	($433,298)		
Financial	FIXED SWAP		8/1/2010	1840109	MLC	NYMEX	NG	155,000	$7.4600	$4.7740	($415,330)		
Financial	FIXED SWAP		8/1/2010	1898575	CSEL	NYMEX	NG	77,500	$7.6000	$4.7740	($219,015)		
Financial	FIXED SWAP		8/1/2010	1936480	UBS	NYMEX	NG	77,500	$6.9500	$4.7740	($168,640)		
Financial	FIXED SWAP		8/1/2010	1957418	BOM#	NYMEX	NG	155,000	$7.1200	$4.7740	($363,630)		
Financial	FIXED SWAP		8/1/2010	1972097	JPMC#	NYMEX	NG	155,000	$7.5300	$4.7740	($427,180)		
Financial	FIXED SWAP		8/1/2010	2005402	FEMT	NYMEX	NG	77,500	$7.9150	$4.7740	($243,428)		
Financial	FIXED SWAP		8/1/2010	2045569	DEU#	NYMEX	NG	77,500	$7.5500	$4.7740	($215,140)		
Financial	FIXED SWAP		8/1/2010	2074061	DEU#	NYMEX	NG	155,000	$7.7850	$4.7740	($468,705)		
Financial	FIXED SWAP		8/1/2010	2087518	DEU#	NYMEX	NG	155,000	$7.7950	$4.7740	($468,255)		
Financial	FIXED SWAP		8/1/2010	2097059	MLC	NYMEX	NG	155,000	$7.8800	$4.7740	($481,430)		
Financial	FIXED SWAP		8/1/2010	2111655	BNP#	NYMEX	NG	155,000	$8.0250	$4.7740	($503,606)		
Financial	FIXED SWAP		8/1/2010	2120356	DEU#	NYMEX	NG	155,000	$7.8250	$4.7740	($472,905)		
Financial	FIXED SWAP		8/1/2010	2127667	CSEL	NYMEX	NG	155,000	$7.6150	$4.7740	($440,355)		
Financial	FIXED SWAP		8/1/2010	2141485	CSEL	NYMEX	NG	155,000	$7.8300	$4.7740	($473,680)		
Financial	FIXED SWAP		8/1/2010	2152919	CSEL	NYMEX	NG	155,000	$7.9100	$4.7740	($486,080)		
Financial	FIXED SWAP		8/1/2010	2164181	MSCG	NYMEX	NG	155,000	$7.8600	$4.7740	($481,430)		
Financial	FIXED SWAP		8/1/2010	2182033	BNP#	NYMEX	NG	155,000	$7.4450	$4.7740	($414,005)		
Financial	FIXED SWAP		8/1/2010	2194773	CSEL	NYMEX	NG	155,000	$7.6650	$4.7740	($448,105)		
Financial	FIXED SWAP		8/1/2010	2209390	CSEL	NYMEX	NG	155,000	$7.7150	$4.7740	($455,855)		
Financial	FIXED SWAP		8/1/2010	2242009	BOA#	NYMEX	NG	77,500	$7.7900	$4.7740	($233,740)		
Financial	FIXED SWAP		8/1/2010	2252192	CSEL	NYMEX	NG	77,500	$8.0500	$4.7740	($253,880)		
Financial	FIXED SWAP		8/1/2010	2252928	CSEL	NYMEX	NG	155,000	$8.0950	$4.7740	($514,755)		
Financial	FIXED SWAP		8/1/2010	2270825	DEU#	NYMEX	NG	155,000	$7.8000	$4.7740	($489,030)		
Financial	FIXED SWAP		8/1/2010	2295732	BOM#	NYMEX	NG	155,000	$8.0000	$4.7740	($500,030)		
Financial	FIXED SWAP		8/1/2010	2299333	CSEL	NYMEX	NG	155,000	$8.1950	$4.7740	($530,255)		
Financial	FIXED SWAP		8/1/2010	2304835	BOM#	NYMEX	NG	155,000	$8.0500	$4.7740	($507,780)		
Financial	FIXED SWAP		8/1/2010	2322880	BOM#	NYMEX	NG	77,500	$8.0950	$4.7740	($257,378)		
Financial	FIXED SWAP		8/1/2010	2338204	DEU#	NYMEX	NG	77,500	$8.1750	$4.7740	($263,578)		
Financial	FIXED SWAP		8/1/2010	2343086	MSCG	IFERC	HHUB	77,500	$8.2700	$4.7800	($270,475)		
Financial	FIXED SWAP		8/1/2010	2345564	CSEL	NYMEX	NG	77,500	$8.4050	$4.7740	($281,403)		
Financial	FIXED SWAP		8/1/2010	2355497	BAR#	NYMEX	NG	77,500	$8.6200	$4.7740	($298,065)		
Financial	FIXED SWAP		8/1/2010	2360886	BAR#	NYMEX	NG	77,500	$8.6200	$4.7740	($298,065)		
Financial	FIXED SWAP		8/1/2010	2366217	CSEL	NYMEX	NG	77,500	$8.2450	$4.7740	($269,003)		
Financial	FIXED SWAP		8/1/2010	2369659	MLC	NYMEX	NG	77,500	$8.4950	$4.7740	($288,978)		
Financial	FIXED SWAP		8/1/2010	2373670	BOM#	NYMEX	NG	155,000	$8.4250	$4.7740	($565,905)		
Financial	FIXED SWAP		8/1/2010	2403476	BPCNA#	IFERC	HHUB	77,500	$8.9950	$4.7800	($326,663)		
Financial	FIXED SWAP		8/1/2010	2410579	DEU#	IFERC	FGTZ3	155,000	$9.3150	$4.8700	($688,975)		
Financial	FIXED SWAP		8/1/2010	2429278	CSEL	IFERC	HHUB	155,000	$9.7050	$4.7800	($783,375)		
Financial	FIXED SWAP		8/1/2010	2432492	BAR#	IFERC	HHUB	155,000	$10.2500	$4.7800	($847,850)		
Financial	FIXED SWAP		8/1/2010	2441211	CSEL	IFERC	HHUB	155,000	$9.6200	$4.7800	($781,200)		
Financial	FIXED SWAP		8/1/2010	2450403	MACQ#	IFERC	HHUB	155,000	$10.0800	$4.7800	($818,900)		
Financial	FIXED SWAP		8/1/2010	2457806	BAR#	IFERC	HHUB	155,000	$10.3000	$4.7800	($836,600)		
Financial	FIXED SWAP		8/1/2010	2468921	BAR#	IFERC	HHUB	155,000	$10.1000	$4.7800	($820,300)		
Financial	FIXED SWAP		8/1/2010	2479670	BAR#	IFERC	HHUB	155,000	$9.0300	$4.7800	($732,800)		
Financial	FIXED SWAP		8/1/2010	2484150	MSCG	IFERC	HHUB	155,000	$9.0850	$4.7800	($737,275)		
Financial	FIXED SWAP		8/1/2010	2509347	MLC	IFERC	HHUB	155,000	$8.4500	$4.7800	($686,850)		
Financial	FIXED SWAP		8/1/2010	2580167	MACQ#	IFERC	HHUB	77,500	$7.6750	$4.7800	($224,333)		
Financial	FIXED SWAP		8/1/2010	2618143	JPMC#	IFERC	HHUB	155,000	$7.4200	$4.7800	($345,850)		
Financial	FIXED SWAP		8/1/2010	2627716	CSEL	IFERC	HHUB	155,000	$6.0700	$4.7800	($345,850)		
Financial	FIXED SWAP		8/1/2010	2635096	JPMC#	IFERC	HHUB	77,500	$6.7100	$4.7800	($149,575)		
Financial	FIXED SWAP		8/1/2010	2650522	BPCNA#	IFERC	HHUB	155,000	$8.9700	$4.7800	($339,450)		
Financial	FIXED SWAP		8/1/2010	2653177	BOM#	IFERC	HHUB	155,000	$8.8550	$4.7800	($321,625)		
Financial	FIXED SWAP		8/1/2010	2655354	MSCG	NYMEX	NG	77,500	$6.7000	$4.7740	($149,265)		
Financial	FIXED SWAP		8/1/2010	2870246	JPMC#	IFERC	HHUB	77,500	$5.5100	$4.7800	($56,575)		
Financial	FIXED SWAP		8/1/2010	2883920	MSCG	NYMEX	NG	77,500	$6.1400	$4.7740	($105,865)		
Financial	FIXED SWAP		8/1/2010	2916083	BAR#	NYMEX	NG	155,000	$6.0400	$4.7740	($196,230)		
Financial	FIXED SWAP		8/1/2010	2920511	BAR#	NYMEX	NG	155,000	$8.2650	$4.7740	($281,105)		
Financial	FIXED SWAP		8/1/2010	2948207	BAR#	NYMEX	NG	77,500	$4.9950	$4.7740	($17,128)		
Financial	FIXED SWAP		8/1/2010	2964115	CEH#	NYMEX	NG	77,500	$5.8750	$4.7740	($85,928)		
Financial	FIXED SWAP		8/1/2010	2965962	CSEL	NYMEX	NG	77,500	$5.9800	$4.7740	($93,465)		
Financial	FIXED SWAP		8/1/2010	2969009	BAR#	NYMEX	NG	155,000	$5.7150	$4.7740	($145,855)		
Financial	FIXED SWAP		8/1/2010	2973438	BAR#	NYMEX	NG	155,000	$5.6250	$4.7740	($131,905)		
Financial	FIXED SWAP		8/1/2010	2980379	CEH#	NYMEX	NG	155,000	$5.6800	$4.7740	($140,430)		
Financial	FIXED SWAP		8/1/2010	2987704	CSEL	NYMEX	NG	155,000	$5.5000	$4.7740	($112,530)		
Financial	FIXED SWAP		8/1/2010	2991451	JPMC#	NYMEX	NG	155,000	$5.4750	$4.7740	($108,855)		
Financial	FIXED SWAP		8/1/2010	3004416	CEH#	NYMEX	NG	155,000	$4.8750	$4.7740	($15,855)		
Financial	FIXED SWAP		8/1/2010	3009198	CSEL	NYMEX	NG	155,000	$4.4900	$4.7740	$44,020		
Financial	FIXED SWAP		8/1/2010	3049842	CSEL	NYMEX	NG	155,000	$4.1800	$4.7740	$95,170		
Financial	FIXED SWAP		8/1/2010	3050905	JPMC#	NYMEX	NG	155,000	$4.2750	$4.7740	$77,345		
Financial	FIXED SWAP		8/1/2010	3051588	CSEL	NYMEX	NG	155,000	$4.2350	$4.7740	$83,545		
Financial	FIXED SWAP		8/1/2010	3053066	DEU#	NYMEX	NG	155,000	$4.3550	$4.7740	$64,945		
Financial	FIXED SWAP		8/1/2010	3054552	JPMC#	NYMEX	NG	155,000	$4.4200	$4.7740	$54,870		
Financial	FIXED SWAP		8/1/2010	3055810	CEH#	NYMEX	NG	155,000	$4.3500	$4.7740	$65,720		
Financial	FIXED SWAP		8/1/2010	3055924	JPMC#	NYMEX	NG	155,000	$4.2950	$4.7740	$74,245		
Financial	FIXED SWAP		8/1/2010	3056331	CSEL	NYMEX	NG	155,000	$4.1700	$4.7740	$93,620		
Financial	FIXED SWAP		8/1/2010	3057914	DEU#	NYMEX	NG	155,000	$4.0800	$4.7740	$107,570		
Financial	FIXED SWAP		8/1/2010	3059001	SG#	NYMEX	NG	155,000	$4.3000	$4.7740	$73,470		
Financial	FIXED SWAP		8/1/2010	3059148	CSEL	NYMEX	NG	155,000	$4.2225	$4.7740	$85,483		
Financial	FIXED SWAP		8/1/2010	3059457	DEU#	NYMEX	NG	155,000	$4.2600	$4.7740	$79,670		
Financial	FIXED SWAP		8/1/2010	3060985	MSCG	NYMEX	NG	155,000	$4.3100	$4.7740	$71,920		
Financial	FIXED SWAP		8/1/2010	3062054	BOM#	NYMEX	NG	155,000	$4.4000	$4.7740	$57,970		
Financial	FIXED SWAP		8/1/2010	3066495	BAR#	NYMEX	NG	155,000	$4.6800	$4.6870	$1,085		
Financial	FIXED SWAP		8/1/2010	3066392	DEU#	NYMEX	NG	155,000	$4.5550	$4.7740	$33,945		
Financial	FIXED SWAP		8/1/2010	3066395	BOM#	NYMEX	NG	155,000	$4.5500	$4.7740	$34,720		
Financial	FIXED SWAP		8/1/2010	3066366	CSEL	IFERC	HHUB	155,000	$4.5050	$4.7800	$42,625		
Financial	FIXED SWAP		8/1/2010	3066375	BAR#	IFERC	HHUB	155,000	$4.4950	$4.7800	$44,175		
Financial	FIXED SWAP		8/1/2010	3066387	MSCG	IFERC	HHUB	155,000	$4.4700	$4.7800	$48,050		
Financial	FIXED SWAP		8/1/2010	3066402	JPMC#	IFERC	HHUB	155,000	$4.6250	$4.7800	$24,025		
Financial	FIXED SWAP		8/1/2010	3071809	DEU#	NYMEX	NG	155,000	$4.8200	$4.6870	($20,615)		
Financial	FIXED SWAP		8/1/2010	3071818	MSCG	NYMEX	NG	155,000	$4.9500	$4.6870	($40,765)		
Financial	FIXED SWAP		8/1/2010	3072334	CEH#	NYMEX	NG	155,000	$4.9200	$4.6870	($36,115)		
Financial	FIXED SWAP		8/1/2010	3072972	CSEL	NYMEX	NG	155,000	$4.9750	$4.6870	($44,640)		
Financial	FIXED SWAP		8/1/2010	3074425	CEH#	NYMEX	NG	155,000	$4.7400	$4.6870	($8,215)		
Financial	FIXED SWAP		8/1/2010	3074787	MSCG	NYMEX	NG	155,000	$4.8100	$4.6870	($19,065)		

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

PBC DECLASSIFIED

CONFIDENTIAL

SOURCE

Financial	FIXED SWAP		8/1/2010	[illegible]91	CSEL	NYMEX	NG	155,000	$4.99[illegible]		$4.6870	($46,969)
Financial	FIXED SWAP		8/1/2010	[illegible]6	BOM#	NYMEX	NG	155,000	$5.09[illegible]		$4.7740	($48,980)
Financial	FIXED SWAP		8/1/2010	[illegible]081	JPMC#	NYMEX	NG	155,000	$5.1850		$4.7740	($63,705)
Financial	FIXED SWAP		8/1/2010	3078280	BOM#	NYMEX	NG	155,000	$4.7950		$4.7740	($3,255)
Financial	FIXED SWAP		8/1/2010	3079460	CEH#	NYMEX	NG	155,000	$4.9050		$4.7740	($20,305)
								14,492,500				($24,912,918)
Physical	PHYSICAL		8/1/2010	27416	BPEC	FGT	FGTZ1	300,653	$4.5200		$4.7700	$75,166
Physical	PHYSICAL		8/1/2010	27555	BPEC	FGT	FGTZ2	279,572	$4.5200		$4.7900	$75,484
Physical	PHYSICAL		8/1/2010	27727	BPEC	FGT	FGTZ2	80,616	$4.5200		$4.7900	$21,768
Physical	PHYSICAL		8/1/2010	27865	BPEC	FGT	FGTZ3	115,073	$4.5200		$4.8700	$40,276
Physical	PHYSICAL		8/1/2010	28003	BPEC	FGT	FGTZ3	91,634	$4.5200		$4.8700	$32,065
Physical	PHYSICAL		8/1/2010	2806381	BGLS#	SONAT	SONTZ3	77,500	$6.1800		$4.7800	($108,500)
								945,038				$136,257
Financial	FIXED FINANCIAL OPTION		9/1/2010	2660621	BOM#	NYMEX	NG	150,000	$5.7000		$3.6510	($307,350)
Financial	FIXED FINANCIAL OPTION		9/1/2010	2920505	JPMC#	NYMEX	NG	150,000	$5.9800		$3.6510	($349,350)
Financial	FIXED FINANCIAL OPTION		9/1/2010	3073205	JPMC#	NYMEX	NG	150,000	$4.5000		$3.7797	($108,045)
Financial	FIXED FINANCIAL OPTION		9/1/2010	3074005	BAR#	NYMEX	NG	150,000	$4.3500		$3.7797	($85,545)
Financial	FIXED SWAP		9/1/2010	1758782	MSCG	IFERC	FGTZ3	150,000	$8.0000		$3.7400	($639,000)
Financial	FIXED SWAP		9/1/2010	1831603	MLC	NYMEX	NG	150,000	$7.5700		$3.6510	($587,850)
Financial	FIXED SWAP		9/1/2010	1840112	MLC	NYMEX	NG	150,000	$7.4600		$3.6510	($571,350)
Financial	FIXED SWAP		9/1/2010	1898576	CSEL	NYMEX	NG	75,000	$7.6000		$3.6510	($298,175)
Financial	FIXED SWAP		9/1/2010	1936481	UBS	NYMEX	NG	75,000	$6.9500		$3.6510	($247,425)
Financial	FIXED SWAP		9/1/2010	1957419	BOM#	NYMEX	NG	150,000	$7.1200		$3.6510	($520,350)
Financial	FIXED SWAP		9/1/2010	1972098	JPMC#	NYMEX	NG	150,000	$7.5300		$3.6510	($581,850)
Financial	FIXED SWAP		9/1/2010	2005403	FEMT	NYMEX	NG	75,000	$7.9150		$3.6510	($319,800)
Financial	FIXED SWAP		9/1/2010	2045570	DEU#	NYMEX	NG	75,000	$7.6500		$3.6510	($292,425)
Financial	FIXED SWAP		9/1/2010	2074065	DEU#	NYMEX	NG	150,000	$7.7850		$3.6510	($620,100)
Financial	FIXED SWAP		9/1/2010	2087519	DEU#	NYMEX	NG	150,000	$7.7950		$3.6510	($621,600)
Financial	FIXED SWAP		9/1/2010	2097060	MLC	NYMEX	NG	150,000	$7.8800		$3.6510	($634,350)
Financial	FIXED SWAP		9/1/2010	2111657	BNP#	NYMEX	NG	150,000	$8.0250		$3.6510	($658,100)
Financial	FIXED SWAP		9/1/2010	2120357	DEU#	NYMEX	NG	150,000	$7.8250		$3.6510	($626,100)
Financial	FIXED SWAP		9/1/2010	2127668	CSEL	NYMEX	NG	150,000	$7.6150		$3.6510	($594,600)
Financial	FIXED SWAP		9/1/2010	2141488	CSEL	NYMEX	NG	150,000	$7.8300		$3.6510	($626,850)
Financial	FIXED SWAP		9/1/2010	2152920	CSEL	NYMEX	NG	150,000	$7.9100		$3.6510	($638,850)
Financial	FIXED SWAP		9/1/2010	2164162	MSCG	NYMEX	NG	150,000	$7.8800		$3.6510	($634,350)
Financial	FIXED SWAP		9/1/2010	2182034	BNP#	NYMEX	NG	150,000	$7.4450		$3.6510	($569,100)
Financial	FIXED SWAP		9/1/2010	2194774	CSEL	NYMEX	NG	150,000	$7.6650		$3.6510	($602,100)
Financial	FIXED SWAP		9/1/2010	2209391	CSEL	NYMEX	NG	150,000	$7.7150		$3.6510	($606,600)
Financial	FIXED SWAP		9/1/2010	2242010	BOA#	NYMEX	NG	75,000	$7.7900		$3.6510	($310,425)
Financial	FIXED SWAP		9/1/2010	2252193	CSEL	NYMEX	NG	75,000	$8.0500		$3.6510	($329,925)
Financial	FIXED SWAP		9/1/2010	2252929	CSEL	NYMEX	NG	150,000	$8.0950		$3.6510	($888,600)
Financial	FIXED SWAP		9/1/2010	2270826	DEU#	NYMEX	NG	150,000	$7.8000		$3.6510	($622,350)
Financial	FIXED SWAP		9/1/2010	2295733	BOM#	NYMEX	NG	150,000	$8.0000		$3.6510	($852,350)
Financial	FIXED SWAP		9/1/2010	2299334	CSEL	NYMEX	NG	150,000	$8.1950		$3.6510	($889,850)
Financial	FIXED SWAP		9/1/2010	2304836	BOM#	NYMEX	NG	150,000	$8.0500		$3.6510	($859,850)
Financial	FIXED SWAP		9/1/2010	2322881	BOM#	NYMEX	NG	75,000	$8.0950		$3.6510	($333,300)
Financial	FIXED SWAP		9/1/2010	2338205	DEU#	NYMEX	NG	75,000	$8.1750		$3.6510	($339,300)
Financial	FIXED SWAP		9/1/2010	2343087	MSCG	IFERC	HHUB	75,000	$8.2700		$3.6400	($347,250)
Financial	FIXED SWAP		9/1/2010	2345565	CSEL	NYMEX	NG	75,000	$8.4050		$3.6510	($358,550)
Financial	FIXED SWAP		9/1/2010	2355498	BAR#	NYMEX	NG	75,000	$8.6200		$3.6510	($372,675)
Financial	FIXED SWAP		9/1/2010	2360887	BAR#	NYMEX	NG	75,000	$8.6200		$3.6510	($372,675)
Financial	FIXED SWAP		9/1/2010	2366218	CSEL	NYMEX	NG	75,000	$8.2450		$3.6510	($344,550)
Financial	FIXED SWAP		9/1/2010	2369660	MLC	NYMEX	NG	75,000	$8.4950		$3.6510	($363,300)
Financial	FIXED SWAP		9/1/2010	2373671	BOM#	NYMEX	NG	150,000	$8.4250		$3.6510	($716,100)
Financial	FIXED SWAP		9/1/2010	2403478	BPCNA#	IFERC	HHUB	75,000	$8.9950		$3.6400	($401,625)
Financial	FIXED SWAP		9/1/2010	2410580	DEU#	IFERC	FGTZ3	150,000	$9.3150		$3.7400	($838,250)
Financial	FIXED SWAP		9/1/2010	2429279	CSEL	IFERC	HHUB	150,000	$9.7050		$3.6400	($909,750)
Financial	FIXED SWAP		9/1/2010	2432493	BAR#	IFERC	HHUB	150,000	$10.2500		$3.6400	($991,500)
Financial	FIXED SWAP		9/1/2010	2441212	CSEL	IFERC	HHUB	150,000	$9.8200		$3.6400	($927,000)
Financial	FIXED SWAP		9/1/2010	2450404	MACQ#	IFERC	HHUB	150,000	$10.0600		$3.6400	($963,000)
Financial	FIXED SWAP		9/1/2010	2457007	BAR#	IFERC	HHUB	150,000	$10.3000		$3.6400	($999,000)
Financial	FIXED SWAP		9/1/2010	2468922	BAR#	IFERC	HHUB	150,000	$10.3800		$3.6400	($1,008,000)
Financial	FIXED SWAP		9/1/2010	2479671	BAR#	IFERC	HHUB	150,000	$9.0300		$3.6400	($808,500)
Financial	FIXED SWAP		9/1/2010	2484151	MSCG	IFERC	HHUB	150,000	$9.0850		$3.6400	($816,750)
Financial	FIXED SWAP		9/1/2010	2509348	MLC	IFERC	HHUB	150,000	$8.4500		$3.6400	($721,500)
Financial	FIXED SWAP		9/1/2010	2580168	MACQ#	IFERC	HHUB	75,000	$7.6750		$3.6400	($302,625)
Financial	FIXED SWAP		9/1/2010	2618144	JPMC#	IFERC	HHUB	150,000	$7.4200		$3.6400	($567,000)
Financial	FIXED SWAP		9/1/2010	2627717	CSEL	IFERC	HHUB	150,000	$7.0100		$3.6400	($505,500)
Financial	FIXED SWAP		9/1/2010	2635098	JPMC#	IFERC	HHUB	75,000	$6.7100		$3.6400	($230,250)
Financial	FIXED SWAP		9/1/2010	2650523	BPCNA#	IFERC	HHUB	150,000	$6.9700		$3.6400	($499,500)
Financial	FIXED SWAP		9/1/2010	2653180	BOM#	IFERC	HHUB	150,000	$6.8550		$3.6400	($482,250)
Financial	FIXED SWAP		9/1/2010	2655355	MSCG	NYMEX	NG	75,000	$6.7000		$3.6510	($228,675)
Financial	FIXED SWAP		9/1/2010	2870420	JPMC#	IFERC	HHUB	75,000	$5.5100		$3.6400	($140,250)
Financial	FIXED SWAP		9/1/2010	2883921	MSCG	NYMEX	NG	75,000	$6.1400		$3.6510	($186,675)
Financial	FIXED SWAP		9/1/2010	2916084	BAR#	NYMEX	NG	150,000	$6.0400		$3.6510	($358,350)
Financial	FIXED SWAP		9/1/2010	2920512	BAR#	NYMEX	NG	150,000	$6.2650		$3.6510	($392,100)
Financial	FIXED SWAP		9/1/2010	2946208	BAR#	NYMEX	NG	75,000	$4.9950		$3.6510	($100,800)
Financial	FIXED SWAP		9/1/2010	2964116	CEH#	NYMEX	NG	75,000	$5.8750		$3.6510	($156,600)
Financial	FIXED SWAP		9/1/2010	2965963	CSEL	NYMEX	NG	75,000	$5.9800		$3.6510	($174,675)
Financial	FIXED SWAP		9/1/2010	2969010	BAR#	NYMEX	NG	150,000	$5.7150		$3.6510	($309,600)
Financial	FIXED SWAP		9/1/2010	2973439	BAR#	NYMEX	NG	150,000	$5.6250		$3.6510	($298,100)
Financial	FIXED SWAP		9/1/2010	3049843	CSEL	NYMEX	NG	150,000	$4.1600		$3.6510	($76,350)
Financial	FIXED SWAP		9/1/2010	3055925	JPMC#	NYMEX	NG	150,000	$4.2950		$3.6510	($96,600)
Financial	FIXED SWAP		9/1/2010	3066393	DEU#	NYMEX	NG	150,000	$4.5550		$3.6510	($135,600)
Financial	FIXED SWAP		9/1/2010	3066396	BOM#	NYMEX	NG	150,000	$4.5500		$3.6510	($134,850)
Financial	FIXED SWAP		9/1/2010	3066369	CSEL	IFERC	HHUB	150,000	$4.5050		$3.6400	($129,750)
Financial	FIXED SWAP		9/1/2010	3066376	BAR#	IFERC	HHUB	150,000	$4.4950		$3.6400	($128,250)
Financial	FIXED SWAP		9/1/2010	3066388	MSCG	IFERC	HHUB	150,000	$4.4700		$3.6400	($124,500)
Financial	FIXED SWAP		9/1/2010	3066403	JPMC#	IFERC	HHUB	150,000	$4.6250		$3.6400	($147,750)
Financial	FIXED SWAP		9/1/2010	3071810	DEU#	NYMEX	NG	150,000	$4.8200		$3.7797	($156,045)
Financial	FIXED SWAP		9/1/2010	3071819	MSCG	NYMEX	NG	150,000	$4.9500		$3.7797	($175,545)
Financial	FIXED SWAP		9/1/2010	3072336	CEH#	NYMEX	NG	150,000	$4.9200		$3.7797	($171,045)
Financial	FIXED SWAP		9/1/2010	3072973	CSEL	NYMEX	NG	150,000	$4.9750		$3.7797	($179,295)
Financial	FIXED SWAP		9/1/2010	3074426	CEH#	NYMEX	NG	150,000	$4.7400		$3.7797	($144,045)
Financial	FIXED SWAP		9/1/2010	3074788	MSCG	NYMEX	NG	150,000	$4.8100		$3.7797	($154,545)
Financial	FIXED SWAP		9/1/2010	3075592	CSEL	NYMEX	NG	150,000	$4.9900		$3.7797	($181,545)
Financial	FIXED SWAP		9/1/2010	3075906	BOM#	NYMEX	NG	150,000	$5.2600		$3.6510	($241,350)
Financial	FIXED SWAP		9/1/2010	3076637	BOM#	NYMEX	NG	150,000	$5.0900		$3.6510	($215,850)
Financial	FIXED SWAP		9/1/2010	3078082	JPMC#	NYMEX	NG	150,000	$5.1850		$3.6510	($230,100)
Financial	FIXED SWAP		9/1/2010	3078093	CEH#	NYMEX	NG	150,000	$4.9700		$3.6510	($197,850)
Financial	FIXED SWAP		9/1/2010	3078352	CSEL	NYMEX	NG	150,000	$4.9000		$3.6510	($187,350)
Financial	FIXED SWAP		9/1/2010	3079461	CEH#	NYMEX	NG	150,000	$4.9050		$3.6510	($188,100)
								11,625,000				($37,529,355)
Physical	PHYSICAL		9/1/2010	2741[illegible]	BPEC	FGT	FGTZ1	290,873	$4.5200		$3.6500	($253,060)
Physical	PHYSICAL		9/1/2010	27562	BPEC	FGT	FGTZ2	270,660	$4.5200		$3.6600	($232,768)

DECLASSIFIED

CONFIDENTIAL

CONFIDENTIAL

PBC

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Doc No. 4

SOURCE

p. 2 of 11

47/1

Physical	PHYSICAL		9/1/2010	27728	BPEC	FGT	FGTZ2	71,910	$4.5200	$3.6600	($61,843)		
Physical	PHYSICAL		9/1/2010	[illegible]	BPEC	FGT	FGTZ3	119,790	$4.520[illegible]	$3.7400	($93,436)		
Physical	PHYSICAL		9/1/2010	[illegible]	BPEC	FGT	FGTZ3	89,957	$4.52[illegible]	$3.7400	($70,156)		
Physical	PHYSICAL		9/1/2010	[illegible]62	BGLS#	SONAT	SONTZ3	75,000	$6.1800	$3.6400	($190,500)		
								918,190			($901,772)	20,529,300	61%
Financial	FIXED FINANCIAL OPTION		10/1/2010	2660622	BOM#	NYMEX	NG	165,000	$5.7000	$3.8370	($288,765)		
Financial	FIXED FINANCIAL OPTION		10/1/2010	2920506	JPMC#	NYMEX	NG	155,000	$5.9800	$3.8370	($332,165)		
Financial	FIXED SWAP		10/1/2010	1758783	MSCG	IFERC	FGTZ3	155,000	$8.0000	$3.8800	($638,600)		
Financial	FIXED SWAP		10/1/2010	1831607	MLC	NYMEX	NG	155,000	$7.5760	$3.8370	($578,615)		
Financial	FIXED SWAP		10/1/2010	1840113	MLC	NYMEX	NG	155,000	$7.4600	$3.8370	($561,565)		
Financial	FIXED SWAP		10/1/2010	1898578	CSEL	NYMEX	NG	77,500	$7.8000	$3.8370	($291,633)		
Financial	FIXED SWAP		10/1/2010	1936482	UBS	NYMEX	NG	77,500	$8.9500	$3.8370	($241,256)		
Financial	FIXED SWAP		10/1/2010	1957420	BOM#	NYMEX	NG	155,000	$7.1200	$3.8370	($508,865)		
Financial	FIXED SWAP		10/1/2010	1972099	JPMC#	NYMEX	NG	155,000	$7.5300	$3.8370	($572,415)		
Financial	FIXED SWAP		10/1/2010	2005404	FEMT	NYMEX	NG	77,500	$7.9150	$3.8370	($316,045)		
Financial	FIXED SWAP		10/1/2010	2045571	DEU#	NYMEX	NG	77,500	$7.5500	$3.8370	($297,758)		
Financial	FIXED SWAP		10/1/2010	2074066	DEU#	NYMEX	NG	155,000	$7.7850	$3.8370	($611,940)		
Financial	FIXED SWAP		10/1/2010	2087520	DEU#	NYMEX	NG	155,000	$7.7950	$3.8370	($613,490)		
Financial	FIXED SWAP		10/1/2010	2097061	MLC	NYMEX	NG	155,000	$7.8800	$3.8370	($626,835)		
Financial	FIXED SWAP		10/1/2010	2111658	BNP#	NYMEX	NG	165,000	$8.0250	$3.8370	($649,140)		
Financial	FIXED SWAP		10/1/2010	2120358	DEU#	NYMEX	NG	155,000	$7.6250	$3.8370	($618,140)		
Financial	FIXED SWAP		10/1/2010	2127669	CSEL	NYMEX	NG	155,000	$7.6150	$3.8370	($585,590)		
Financial	FIXED SWAP		10/1/2010	2141487	CSEL	NYMEX	NG	155,000	$7.5300	$3.8370	($618,915)		
Financial	FIXED SWAP		10/1/2010	2152923	CSEL	NYMEX	NG	155,000	$7.9100	$3.8370	($631,815)		
Financial	FIXED SWAP		10/1/2010	2164163	MSCG	NYMEX	NG	155,000	$7.8800	$3.8370	($626,665)		
Financial	FIXED SWAP		10/1/2010	2182035	BNP#	NYMEX	NG	155,000	$7.4450	$3.8370	($559,240)		
Financial	FIXED SWAP		10/1/2010	2194775	CSEL	NYMEX	NG	155,000	$7.6650	$3.8370	($593,340)		
Financial	FIXED SWAP		10/1/2010	2209392	CSEL	NYMEX	NG	155,000	$7.7150	$3.8370	($601,090)		
Financial	FIXED SWAP		10/1/2010	2242011	BOA#	NYMEX	NG	77,500	$7.7900	$3.8370	($300,365)		
Financial	FIXED SWAP		10/1/2010	2252194	CSEL	NYMEX	NG	155,000	$8.0500	$3.8370	($628,506)		
Financial	FIXED SWAP		10/1/2010	2252930	CSEL	NYMEX	NG	155,000	$8.0950	$3.8370	($659,990)		
Financial	FIXED SWAP		10/1/2010	2270827	DEU#	NYMEX	NG	155,000	$7.8000	$3.8370	($614,265)		
Financial	FIXED SWAP		10/1/2010	2295734	BOM#	NYMEX	NG	155,000	$8.0000	$3.8370	($545,265)		
Financial	FIXED SWAP		10/1/2010	2299335	CSEL	NYMEX	NG	155,000	$8.1950	$3.8370	($676,490)		
Financial	FIXED SWAP		10/1/2010	2304837	BOM#	NYMEX	NG	155,000	$8.0500	$3.8370	($653,015)		
Financial	FIXED SWAP		10/1/2010	2322883	BOM#	NYMEX	NG	77,500	$8.0950	$3.8370	($329,995)		
Financial	FIXED SWAP		10/1/2010	2338206	DEU#	NYMEX	NG	77,500	$8.1750	$3.8370	($336,195)		
Financial	FIXED SWAP		10/1/2010	2343088	MSCG	IFERC	HHUB	77,500	$8.2700	$3.8400	($348,325)		
Financial	FIXED SWAP		10/1/2010	2345566	CSEL	NYMEX	NG	77,500	$8.4050	$3.8370	($354,020)		
Financial	FIXED SWAP		10/1/2010	2355499	BAR#	NYMEX	NG	77,500	$8.6200	$3.8370	($370,583)		
Financial	FIXED SWAP		10/1/2010	2360888	BAR#	NYMEX	NG	77,500	$8.6200	$3.8370	($370,583)		
Financial	FIXED SWAP		10/1/2010	2366219	CSEL	NYMEX	NG	77,500	$8.2450	$3.8370	($341,620)		
Financial	FIXED SWAP		10/1/2010	2369661	MLC	NYMEX	NG	77,500	$8.4950	$3.8370	($360,995)		
Financial	FIXED SWAP		10/1/2010	2373672	BOM#	NYMEX	NG	165,000	$8.4250	$3.8370	($711,140)		
Financial	FIXED SWAP		10/1/2010	2403480	BPCNA#	IFERC	HHUB	77,500	$8.9950	$3.8400	($399,513)		
Financial	FIXED SWAP		10/1/2010	2410581	DEU#	IFERC	FGTZ3	155,000	$9.3150	$3.8800	($842,425)		
Financial	FIXED SWAP		10/1/2010	2422220	CSEL	IFERC	HHUB	155,000	$9.7050	$3.8400	($909,075)		
Financial	FIXED SWAP		10/1/2010	2424[illegible]	BAR#	IFERC	HHUB	155,000	$10.2500	$3.8400	($993,550)		
Financial	FIXED SWAP		10/1/2010	2441213	CSEL	IFERC	HHUB	155,000	$9.8200	$3.8400	($926,900)		
Financial	FIXED SWAP		10/1/2010	2450405	MACQ#	IFERC	HHUB	155,000	$10.0600	$3.8400	($964,100)		
Financial	FIXED SWAP		10/1/2010	2457808	BAR#	IFERC	HHUB	155,000	$10.3000	$3.8400	($1,001,300)		
Financial	FIXED SWAP		10/1/2010	2468923	BAR#	IFERC	HHUB	155,000	$10.3600	$3.8400	($1,010,600)		
Financial	FIXED SWAP		10/1/2010	2479673	BAR#	IFERC	HHUB	155,000	$9.0300	$3.8400	($804,450)		
Financial	FIXED SWAP		10/1/2010	2484152	MSCG	IFERC	HHUB	155,000	$9.0850	$3.8400	($812,975)		
Financial	FIXED SWAP		10/1/2010	2655356	MSCG	NYMEX	NG	77,500	$6.7000	$3.8370	($221,883)		
Financial	FIXED SWAP		10/1/2010	2870422	JPMC#	IFERC	HHUB	77,500	$5.5100	$3.8400	($129,425)		
Financial	FIXED SWAP		10/1/2010	2883922	MSCG	NYMEX	NG	77,500	$6.1400	$3.8370	($178,483)		
Financial	FIXED SWAP		10/1/2010	2916085	BAR#	NYMEX	NG	155,000	$6.0400	$3.8370	($341,495)		
Financial	FIXED SWAP		10/1/2010	2965964	CSEL	NYMEX	NG	77,500	$5.9800	$3.8370	($166,083)		
Financial	FIXED SWAP		10/1/2010	2969011	BAR#	NYMEX	NG	155,000	$5.7150	$3.8370	($291,090)		
Financial	FIXED SWAP		10/1/2010	3056915	BAR#	NYMEX	NG	155,000	$4.8300	$3.8370	($153,915)		
Financial	FIXED SWAP		10/1/2010	3072345	BOM#	NYMEX	NG	155,000	$4.9950	$3.8370	($179,490)		
Financial	FIXED SWAP		10/1/2010	3073009	MSCG	NYMEX	NG	155,000	$4.9900	$3.8370	($178,715)		
Financial	FIXED SWAP		10/1/2010	3074423	BOM#	NYMEX	NG	155,000	$4.8500	$3.8370	($157,015)		
Financial	FIXED SWAP		10/1/2010	3074789	DEU#	NYMEX	NG	155,000	$4.9300	$3.8370	($169,415)		
Financial	FIXED SWAP		10/1/2010	3075907	BOM#	NYMEX	NG	155,000	$5.2800	$3.8370	($220,565)		
Financial	FIXED SWAP		10/1/2010	3077245	BOM#	NYMEX	NG	155,000	$5.2750	$3.8370	($222,890)		
Financial	FIXED SWAP		10/1/2010	3078295	DEU#	NYMEX	NG	155,000	$4.9300	$3.8370	($169,415)		
Financial	FIXED SWAP		10/1/2010	3078353	CSEL	NYMEX	NG	155,000	$4.9000	$3.8370	($164,765)		
Financial	FIXED SWAP		10/1/2010	3079462	CEH#	NYMEX	NG	155,000	$4.9050	$3.8370	($165,540)		
Financial	FIXED SWAP		10/1/2010	3087966	CEH#	NYMEX	NG	155,000	$4.5100	$3.8370	($104,315)		
								8,757,500			($31,232,113)		
Physical	PHYSICAL		10/1/2010	27418	BPEC	FGT	FGTZ1	300,700	$4.5200	$3.8200	($210,490)		
Physical	PHYSICAL		10/1/2010	27565	BPEC	FGT	FGTZ2	279,681	$4.5200	$3.8400	($190,183)		
Physical	PHYSICAL		10/1/2010	27729	BPEC	FGT	FGTZ2	74,197	$4.5200	$3.8400	($50,454)		
Physical	PHYSICAL		10/1/2010	27868	BPEC	FGT	FGTZ3	123,454	$4.5200	$3.8800	($79,011)		
Physical	PHYSICAL		10/1/2010	28005	BPEC	FGT	FGTZ3	93,217	$4.5200	$3.8800	($59,659)		
Physical	PHYSICAL		10/1/2010	2806383	BGLS#	SONAT	SONTZ3	77,500	$6.1800	$3.8400	($181,350)		
								948,749			($771,145)	16,576,600	65%
Financial	FIXED FINANCIAL OPTION	Put	11/1/2010	2920507	JPMC#	NYMEX	NG	150,000	$5.9800	$3.2920	($403,200)		
Financial	FIXED FINANCIAL OPTION	Call	11/1/2010	2920507	JPMC#	NYMEX	NG	0	$6.8500	$3.2920	$0		
Financial	FIXED SWAP		11/1/2010	1758784	MSCG	IFERC	FGTZ3	150,000	$8.0000	$3.2900	($706,500)		
Financial	FIXED SWAP		11/1/2010	1831609	MLC	NYMEX	NG	150,000	$7.5700	$3.2920	($641,700)		
Financial	FIXED SWAP		11/1/2010	1840114	MLC	NYMEX	NG	150,000	$7.4600	$3.2920	($625,200)		
Financial	FIXED SWAP		11/1/2010	1898580	CSEL	NYMEX	NG	75,000	$7.6000	$3.2920	($323,100)		
Financial	FIXED SWAP		11/1/2010	1972100	JPMC#	NYMEX	NG	150,000	$7.5300	$3.2920	($635,700)		
Financial	FIXED SWAP		11/1/2010	2005405	FEMT	NYMEX	NG	75,000	$7.9150	$3.2920	($348,725)		
Financial	FIXED SWAP		11/1/2010	2127670	DEU#	NYMEX	NG	150,000	$8.6100	$3.2920	($797,700)		
Financial	FIXED SWAP		11/1/2010	2252935	DEU#	NYMEX	NG	150,000	$8.8400	$3.2920	($832,200)		
Financial	FIXED SWAP		11/1/2010	2323421	UBS	NYMEX	NG	150,000	$8.6550	$3.2920	($804,450)		
Financial	FIXED SWAP		11/1/2010	2450924	CSEL	NYMEX	NG	150,000	$10.9125	$3.2920	($1,143,075)		
Financial	FIXED SWAP		11/1/2010	2479692	DEU#	NYMEX	NG	150,000	$9.8000	$3.2920	($976,200)		
Financial	FIXED SWAP		11/1/2010	2509350	CSEL	NYMEX	NG	150,000	$9.2550	$3.2920	($894,450)		
Financial	FIXED SWAP		11/1/2010	2623671	BOM#	NYMEX	NG	150,000	$8.1750	$3.2920	($732,450)		
Financial	FIXED SWAP		11/1/2010	2627826	MSCG	NYMEX	NG	150,000	$7.9075	$3.2920	($692,325)		
Financial	FIXED SWAP		11/1/2010	2641074	JPMC#	NYMEX	NG	150,000	$7.6700	$3.2920	($656,700)		
Financial	FIXED SWAP		11/1/2010	2655357	MSCG	NYMEX	NG	75,000	$6.7000	$3.2920	($255,600)		
Financial	FIXED SWAP		11/1/2010	2656070	BOM#	NYMEX	NG	150,000	$7.4200	$3.2920	($619,200)		
Financial	FIXED SWAP		11/1/2010	2844546	JPMC#	NYMEX	NG	75,000	$6.5600	$3.2920	($245,100)		
Financial	FIXED SWAP		11/1/2010	2883923	CSEL	NYMEX	NG	150,000	$7.0900	$3.2920	($589,700)		
Financial	FIXED SWAP		11/1/2010	2916289	JPMC#	NYMEX	NG	150,000	$7.0150	$3.2920	($558,450)		
Financial	FIXED SWAP		11/1/2010	2944192	CSEL	NYMEX	NG	150,000	$6.2500	$3.2920	($443,700)		
Financial	FIXED SWAP		11/1/2010	2969016	CSEL	NYMEX	NG	75,000	$6.5450	$3.2920	($243,975)		
Financial	FIXED SWAP		11/1/2010	2980308	DEU#	NYMEX	NG	150,000	$6.5300	$3.2920	($485,700)		

SOURCE Doc Rec'd

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

CONFIDENTIAL

DECLASSIFIED

PBC

6/17 9/13/11

47/5 47-6 47/6 47/3 47 7 47 Summary Summary Summary Summary

p. 3 of 14

4/7/1

Financial	FIXED SWAP		11/1/2010	[illegible]	CEH#	NYMEX	NG	150,000	$5.5775		$3.2920	($342,825)	
Financial	FIXED SWAP		11/1/2010	30[illegible]6	BAR#	NYMEX	NG	150,000	$4.8300		$3.2920	($230,700)	
Financial	FIXED SWAP		11/1/2010	3073022	CEH#	NYMEX	NG	150,000	$5.5150		$3.2920	($333,450)	
Financial	FIXED SWAP		11/1/2010	3075611	JPMC#	NYMEX	NG	150,000	$5.5800		$3.2920	($343,200)	
Financial	FIXED SWAP		11/1/2010	3078309	BAR#	NYMEX	NG	150,000	$5.4300		$3.2920	($320,700)	
Financial	FIXED SWAP		11/1/2010	3096339	CEH#	NYMEX	NG	150,000	$5.2000		$3.2920	($286,200)	
Financial	FIXED SWAP		11/1/2010	3098142	SG#	NYMEX	NG	150,000	$5.0900		$3.2920	($269,700)	
Financial	FIXED SWAP		11/1/2010	3098627	BAR#	NYMEX	NG	150,000	$4.9940		$3.2920	($255,300)	
Financial	FIXED SWAP		11/1/2010	3101136	BOM#	NYMEX	NG	150,000	$4.8200		$3.2920	($229,200)	
								4,575,000				($17,244,375)	
Physical	PHYSICAL		11/1/2010	27419	BPEC	FGT	FGTZ1	291,000	$4.5200		$3.3300	($345,290)	
Physical	PHYSICAL		11/1/2010	27570	BPEC	FGT	FGTZ2	270,660	$4.5200		$3.2800	($335,616)	
Physical	PHYSICAL		11/1/2010	27730	BPEC	FGT	FGTZ2	71,910	$4.5200		$3.2800	($89,168)	
Physical	PHYSICAL		11/1/2010	27869	BPEC	FGT	FGTZ3	119,790	$4.5200		$3.2900	($147,842)	
Physical	PHYSICAL		11/1/2010	28006	BPEC	FGT	FGTZ3	90,210	$4.5200		$3.2900	($110,958)	
Physical	PHYSICAL		11/1/2010	2788860	JPMV	GULFST	GLFMSA	149,992	$6.7950		$3.2900	($525,722)	
Physical	PHYSICAL		11/1/2010	2806384	BGLS#	SONAT	SONTZ3	72,821	$6.1800		$3.2900	($210,453)	
								1,066,383				($1,765,551)	
Financial	FIXED FINANCIAL OPTION	CALL	12/1/2010	2920508	JPMC#	NYMEX	NG	0	$6.8500		$4.2670	$0	
Financial	FIXED FINANCIAL OPTION	PUT	12/1/2010	2920508	JPMC#	NYMEX	NG	155,000	$5.9800		$4.2670	($285,515)	
Financial	FIXED SWAP		12/1/2010	1758785	MSCG	IFERC	FGTZ3	155,000	$8.0000		$4.2800	($576,600)	
Financial	FIXED SWAP		12/1/2010	1831611	MLC	NYMEX	NG	155,000	$7.5700		$4.2670	($511,985)	
Financial	FIXED SWAP		12/1/2010	1910145	MLC	NYMEX	NG	155,000	$7.4600		$4.2670	($494,915)	
Financial	FIXED SWAP		12/1/2010	1889[illegible]	CSEL	NYMEX	NG	77,500	$7.8000		$4.2670	($258,808)	
Financial	FIXED SWAP		12/1/2010	1972101	JPMC#	NYMEX	NG	155,000	$7.5300		$4.2670	($505,785)	
Financial	FIXED SWAP		12/1/2010	2005406	FEMT	NYMEX	NG	77,500	$7.9150		$4.2670	($282,720)	
Financial	FIXED SWAP		12/1/2010	2127671	DEU#	NYMEX	NG	155,000	$8.6100		$4.2670	($673,165)	
Financial	FIXED SWAP		12/1/2010	2252936	DEU#	NYMEX	NG	155,000	$8.8400		$4.2670	($708,815)	
Financial	FIXED SWAP		12/1/2010	2323423	UBS	NYMEX	NG	155,000	$8.6550		$4.2670	($680,140)	
Financial	FIXED SWAP		12/1/2010	2450926	CSEL	NYMEX	NG	155,000	$10.9125		$4.2670	($1,030,053)	
Financial	FIXED SWAP		12/1/2010	2479693	DEU#	NYMEX	NG	155,000	$9.8000		$4.2670	($857,615)	
Financial	FIXED SWAP		12/1/2010	2509351	CSEL	NYMEX	NG	155,000	$9.2550		$4.2670	($773,140)	
Financial	FIXED SWAP		12/1/2010	2623672	BOM#	NYMEX	NG	155,000	$8.1750		$4.2670	($605,740)	
Financial	FIXED SWAP		12/1/2010	2627827	MSCG	NYMEX	NG	155,000	$7.9075		$4.2670	($564,278)	
Financial	FIXED SWAP		12/1/2010	2641075	JPMC#	NYMEX	NG	155,000	$7.6700		$4.2670	($527,485)	
Financial	FIXED SWAP		12/1/2010	2655358	MSCG	NYMEX	NG	77,500	$6.7000		$4.2670	($188,558)	
Financial	FIXED SWAP		12/1/2010	2656072	BOM#	NYMEX	NG	155,000	$7.4200		$4.2670	($488,715)	
Financial	FIXED SWAP		12/1/2010	2844548	JPMC#	NYMEX	NG	77,500	$6.5600		$4.2670	($177,708)	
Financial	FIXED SWAP		12/1/2010	2883924	CSEL	NYMEX	NG	155,000	$7.0900		$4.2670	($437,505)	
Financial	FIXED SWAP		12/1/2010	2916296	JPMC#	NYMEX	NG	155,000	$7.0150		$4.2670	($425,940)	
Financial	FIXED SWAP		12/1/2010	2944193	CSEL	NYMEX	NG	155,000	$6.2500		$4.2670	($307,865)	
Financial	FIXED SWAP		12/1/2010	2969017	CSEL	NYMEX	NG	77,500	$6.5450		$4.2670	($176,645)	
Financial	FIXED SWAP		12/1/2010	2980369	DEU#	NYMEX	NG	155,000	$6.5300		$4.2670	($350,765)	
Financial	FIXED SWAP		12/1/2010	3006929	CEH#	NYMEX	NG	155,000	$5.5775		$4.2670	($203,128)	
Financial	FIXED SWAP		12/1/2010	3056917	BAR#	NYMEX	NG	155,000	$4.8300		$4.2670	($94,285)	
Financial	FIXED SWAP		12/1/2010	3073023	CEH#	NYMEX	NG	155,000	$5.5150		$4.2670	($193,440)	
Financial	FIXED SWAP		12/1/2010	3075612	JPMC#	NYMEX	NG	155,000	$5.5800		$4.2670	($200,515)	
Financial	FIXED SWAP		12/1/2010	3078310	BAR#	NYMEX	NG	155,000	$5.4300		$4.2670	($180,765)	
Financial	FIXED SWAP		12/1/2010	3096340	CEH#	NYMEX	NG	155,000	$5.2000		$4.2670	($144,[illegible])	
Financial	FIXED SWAP		12/1/2010	3098143	SG#	NYMEX	NG	155,000	$5.0900		$4.2670	($127,565)	
Financial	FIXED SWAP		12/1/2010	3098628	BAR#	NYMEX	NG	155,000	$4.9940		$4.2670	($112,685)	
Financial	FIXED SWAP		12/1/2010	3101137	BOM#	NYMEX	NG	155,000	$4.8200		$4.2670	($85,715)	
Financial	FIXED SWAP		12/1/2010	3159288	DEU#	NYMEX	NG	155,000	$3.9250		$4.2670	$53,010	
Financial	FIXED SWAP		12/1/2010	3159545	CEH#	NYMEX	NG	155,000	$3.8150		$4.2670	$56,470	
Financial	FIXED SWAP		12/1/2010	3159554	BOM#	NYMEX	NG	155,000	$3.6400		$4.2670	$68,185	
Financial	FIXED SWAP		12/1/2010	3160092	BOM#	NYMEX	NG	155,000	$3.7400		$4.2670	$81,685	
Financial	FIXED SWAP		12/1/2010	3160937	CEH#	NYMEX	NG	155,000	$3.9400		$4.2670	$50,685	
Financial	FIXED SWAP		12/1/2010	3161159	CEH#	NYMEX	NG	155,000	$3.8800		$4.2670	$59,985	
Financial	FIXED SWAP		12/1/2010	3161417	SG#	NYMEX	NG	155,000	$4.1000		$4.2670	$25,885	
Financial	FIXED SWAP		12/1/2010	3161443	MLC	NYMEX	NG	155,000	$4.1450		$4.2670	$18,910	
Financial	FIXED SWAP		12/1/2010	3161675	BOM#	NYMEX	NG	155,000	$4.2025		$4.2670	$9,997	
Financial	FIXED SWAP		12/1/2010	3161716	CEH#	NYMEX	NG	155,000	$4.2750		$4.2670	($1,240)	
Financial	FIXED SWAP		12/1/2010	3161871	BAR#	NYMEX	NG	155,000	$4.1780		$4.2670	$13,795	
								6,432,500				($12,772,543)	
Physical	PHYSICAL		12/1/2010	27420	BPEC	FGT	FGTZ1	299,912	$4.5200		$4.2400	($53,975)	
Physical	PHYSICAL		12/1/2010	27572	BPEC	FGT	FGTZ2	274,537	$4.5200		$4.2300	($79,616)	
Physical	PHYSICAL		12/1/2010	27731	BPEC	FGT	FGTZ2	74,307	$4.5200		$4.2300	($21,549)	
Physical	PHYSICAL		12/1/2010	27870	BPEC	FGT	FGTZ3	120,859	$4.5200		$4.2800	($29,006)	
Physical	PHYSICAL		12/1/2010	28007	BPEC	FGT	FGTZ3	90,419	$4.5200		$4.2800	($21,701)	
Physical	PHYSICAL		12/1/2010	2788861	JPMV	GULFST	GLFMSA	146,678	$6.7950		$4.2800	($368,895)	
Physical	PHYSICAL		12/1/2010	2806385	BGLS#	SONAT	SONTZ3	77,324	$6.1800		$4.2700	($147,689)	
								1,084,036				($752,431)	16,306,400	46%
Financial	FIXED FINANCIAL OPTION	CALL	1/1/2011	3029414	BAR#	NYMEX	NG	0	$6.0000		$4.2160	$0	
Financial	FIXED FINANCIAL OPTION	PUT	1/1/2011	3029414	BAR#	NYMEX	NG	155,000	$4.9800		$4.2160	($118,420)	
Financial	FIXED FINANCIAL OPTION	CALL	1/1/2011	3057898	JPMC#	NYMEX	NG	0	$5.7500		$4.2160	$0	
Financial	FIXED FINANCIAL OPTION	PUT	1/1/2011	3057898	JPMC#	NYMEX	NG	155,000	$4.9400		$4.2160	($112,220)	
Financial	FIXED FINANCIAL OPTION	CALL	1/1/2011	3074377	MSCG	NYMEX	NG	0	$6.5000		$4.2160	$0	
Financial	FIXED FINANCIAL OPTION	PUT	1/1/2011	3074377	MSCG	NYMEX	NG	155,000	$4.9600		$4.2160	($115,320)	
Financial	FIXED FINANCIAL OPTION	CALL	1/1/2011	3089953	JPMC#	NYMEX	NG	0	$5.9200		$4.2160	$0	
Financial	FIXED FINANCIAL OPTION	PUT	1/1/2011	3089953	JPMC#	NYMEX	NG	155,000	$4.7500		$4.2160	($82,770)	
Financial	FIXED FINANCIAL OPTION	CALL	1/1/2011	3118873	CSEL	NYMEX	NG	0	$5.0000		$4.2160	$0	
Financial	FIXED FINANCIAL OPTION	PUT	1/1/2011	3118873	CSEL	NYMEX	NG	155,000	$4.3700		$4.2160	($23,870)	
Financial	FIXED SWAP		1/1/2011	1972109	JPMC#	NYMEX	NG	155,000	$7.2900		$4.2160	($476,470)	
Financial	FIXED SWAP		1/1/2011	2006129	CSEL	NYMEX	NG	77,500	$7.6800		$4.2160	($268,480)	
Financial	FIXED SWAP		1/1/2011	2127672	DEU#	NYMEX	NG	155,000	$8.6100		$4.2160	($681,070)	
Financial	FIXED SWAP		1/1/2011	2252937	DEU#	NYMEX	NG	155,000	$8.8400		$4.2160	($716,720)	
Financial	FIXED SWAP		1/1/2011	2323424	UBS	NYMEX	NG	155,000	$8.6550		$4.2160	($688,045)	
Financial	FIXED SWAP		1/1/2011	2403363	DEU#	NYMEX	NG	77,500	$9.1700		$4.2160	($383,935)	
Financial	FIXED SWAP		1/1/2011	2450927	CSEL	NYMEX	NG	155,000	$10.9125		$4.2160	($1,037,958)	
Financial	FIXED SWAP		1/1/2011	2479694	DEU#	NYMEX	NG	155,000	$9.8000		$4.2160	($885,520)	
Financial	FIXED SWAP		1/1/2011	2509352	CSEL	NYMEX	NG	155,000	$9.2550		$4.2160	($781,045)	
Financial	FIXED SWAP		1/1/2011	2623673	BOM#	NYMEX	NG	155,000	$8.1750		$4.2160	($813,645)	
Financial	FIXED SWAP		1/1/2011	2627828	MSCG	NYMEX	NG	155,000	$7.9075		$4.2160	($572,183)	
Financial	FIXED SWAP		1/1/2011	2641076	JPMC#	NYMEX	NG	155,000	$7.6700		$4.2160	($535,370)	
Financial	FIXED SWAP		1/1/2011	2656074	BOM#	NYMEX	NG	155,000	$7.4200		$4.2160	($496,620)	
Financial	FIXED SWAP		1/1/2011	2844550	JPMC#	NYMEX	NG	77,500	$6.5600		$4.2160	($181,880)	
Financial	FIXED SWAP		1/1/2011	2883925	CSEL	NYMEX	NG	155,000	$7.0900		$4.2160	($445,470)	
Financial	FIXED SWAP		1/1/2011	2916304	JPMC#	NYMEX	NG	155,000	$7.0150		$4.2160	($433,845)	
Financial	FIXED SWAP		1/1/2011	2944194	CSEL	NYMEX	NG	155,000	$6.2500		$4.2160	($315,270)	
Financial	FIXED SWAP		1/1/2011	2969018	CSEL	NYMEX	NG	77,500	$6.5450		$4.2160	($180,498)	
Financial	FIXED SWAP		1/1/2011	2980370	DEU#	NYMEX	NG	155,000	$6.5300		$4.2160	($358,670)	
Financial	FIXED SWAP		1/1/2011	3006930	CEH#	NYMEX	NG	155,000	$5.5775		$4.2160	($211,033)	
Financial	FIXED SWAP		1/1/2011	3040733	JPMC#	NYMEX	NG	155,000	$5.3400		$4.2160	($174,220)	
Financial	FIXED SWAP		1/1/2011	3073024	CEH#	NYMEX	NG	155,000	$5.5150		$4.2160		

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

DECLASSIFIED

PBC

CONFIDENTIAL

Summary

Summary

Summary

Summary

Doc 4

SOURCE

RPM 9/20/11

9/13/11

p. 4 of 16

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Financial	FIXED SWAP		1/1/2011	3075613	JPMC#	NYMEX	NG	155,000	$5.5800	$4.2160	($211,420)		
Financial	FIXED SWAP		1/1/2011	[illegible]	BAR#	NYMEX	NG	155,000	$5.43[illegible]	$4.2160	($188,170)		
Financial	FIXED SWAP							[illegible]	$5.42[illegible]	$4.2160	($187,395)		
Financial	FIXED SWAP							[illegible]	$5.3850	$4.2160	($181,195)		
Financial	FIXED SWAP							[illegible]	$5.2000	$4.2160	($152,520)		
Financial	FIXED SWAP							[illegible]	$5.0900	$4.2160	($135,470)		
Financial	FIXED SWAP							[illegible]	$4.9940	$4.2160	($120,590)		
Financial	FIXED SWAP							[illegible]	$4.9850	$4.2160	($119,195)		
Financial	FIXED SWAP							[illegible]	$4.8200	$4.2160	($93,620)		
Financial	FIXED SWAP							[illegible]	$4.8100	$4.2160	($92,070)		
Financial	FIXED SWAP							[illegible]	$4.6850	$4.2160	($68,595)		
Financial	FIXED SWAP		[illegible]	3121501	CITI#	IFERC	HHUB	[illegible]	$4.5100	$4.2160	($45,570)		
Financial	FIXED SWAP		1/1/2011	3159589	CITI#	NYMEX	NG	155,000	$4.4450	$4.2200	($34,875)		
Financial	FIXED SWAP		1/1/2011	3164321	MLC	NYMEX	NG	155,000	$3.9900	$4.2160	$35,030		
Financial	FIXED SWAP		1/1/2011	3165552	BAR#	NYMEX	NG	155,000	$4.1650	$4.2160	$7,905		
Financial	FIXED SWAP		1/1/2011	3171855	BPCNA#	NYMEX	NG	155,000	$4.2300	$4.2160	($2,170)		
Financial	FIXED SWAP		1/1/2011	3172559	MLC	NYMEX	NG	155,000	$4.2700	$4.2160	($8,370)		
Financial	FIXED SWAP		1/1/2011	3172810	CEH#	NYMEX	NG	155,000	$4.1750	$4.2160	$8,855		
Financial	FIXED SWAP		1/1/2011	3174980	DEU#	NYMEX	NG	155,000	$4.0750	$4.2160	$21,855		
Financial	FIXED SWAP		1/1/2011	3175458	BAR#	NYMEX	NG	155,000	$4.1750	$4.2160	$8,855		
								155,000	$3.9900	$4.2160	$35,030		
Physical	PHYSICAL		1/1/2011	2788862	JPMV	GULFST	GLFMSA	7,130,000			($12,601,345)		
								155,000	$6.7950	$4.2600	($392,925)		
								155,000			($392,925)	14,932,700	49%
Financial	FIXED FINANCIAL OPTION	CALL	2/1/2011	3029415	BAR#	NYMEX	NG	0	$6.0000	$4.3160	$0		
Financial	FIXED FINANCIAL OPTION	PUT	2/1/2011	3029415	BAR#	NYMEX	NG	140,000	$4.9800	$4.3160	($92,960)		
Financial	FIXED FINANCIAL OPTION	CALL	2/1/2011	3057899	JPMC#	NYMEX	NG	0	$5.7500	$4.3160	$0		
Financial	FIXED FINANCIAL OPTION	PUT	2/1/2011	3057899	JPMC#	NYMEX	NG	140,000	$4.9400	$4.3160	($87,360)		
Financial	FIXED FINANCIAL OPTION	CALL	2/1/2011	3074378	MSCG	NYMEX	NG	0	$6.5000	$4.3160	$0		
Financial	FIXED FINANCIAL OPTION	PUT	2/1/2011	3074378	MSCG	NYMEX	NG	140,000	$4.9600	$4.3160	($90,160)		
Financial	FIXED FINANCIAL OPTION	CALL	2/1/2011	3089954	JPMC#	NYMEX	NG	0	$5.9200	$4.3160	$0		
Financial	FIXED FINANCIAL OPTION	PUT	2/1/2011	3089954	JPMC#	NYMEX	NG	140,000	$4.7500	$4.3160	($60,760)		
Financial	FIXED FINANCIAL OPTION	CALL	2/1/2011	3118874	CSEL	NYMEX	NG	0	$5.0000	$4.3160	$0		
Financial	FIXED FINANCIAL OPTION	PUT	2/1/2011	3118874	CSEL	NYMEX	NG	140,000	$4.3700	$4.3160	($7,560)		
Financial	FIXED SWAP		2/1/2011	1972110	JPMC#	NYMEX	NG	140,000	$7.2900	$4.3160	($416,880)		
Financial	FIXED SWAP		2/1/2011	2006130	CSEL	NYMEX	NG	70,000	$7.6800	$4.3160	($285,480)		
Financial	FIXED SWAP		2/1/2011	2127673	DEU#	NYMEX	NG	140,000	$8.6100	$4.3160	($601,160)		
Financial	FIXED SWAP		2/1/2011	2252938	DEU#	NYMEX	NG	140,000	$8.8400	$4.3160	($633,960)		
Financial	FIXED SWAP		2/1/2011	2323426	UBS	NYMEX	NG	140,000	$8.6550	$4.3160	($607,460)		
Financial	FIXED SWAP		2/1/2011	2403365	DEU#	NYMEX	NG	70,000	$9.1700	$4.3160	($339,780)		
Financial	FIXED SWAP		2/1/2011	2450928	CSEL	NYMEX	NG	140,000	$10.9125	$4.3160	($923,510)		
Financial	FIXED SWAP		2/1/2011	2479695	DEU#	NYMEX	NG	140,000	$9.8000	$4.3160	($787,760)		
Financial	FIXED SWAP		2/1/2011	2509353	CSEL	NYMEX	NG	140,000	$9.2550	$4.3160	($691,460)		
Financial	FIXED SWAP		2/1/2011	2623674	BOM#	NYMEX	NG	140,000	$8.1750	$4.3160	($540,260)		
Financial	FIXED SWAP		2/1/2011	2627629	MSCG	NYMEX	NG	140,000	$7.9075	$4.3160	($502,810)		
Financial	FIXED SWAP		2/1/2011	2641077	JPMC#	NYMEX	NG	140,000	$7.8700	$4.3160	($489,560)		
Financial	FIXED SWAP		2/1/2011	2658075	BOM#	NYMEX	NG	140,000	$7.4200	$4.3160	($434,560)		
Financial	FIXED SWAP		2/1/2011	2844551	JPMC#	NYMEX	NG	70,000	$6.5800	$4.3160	($157,080)		
Financial	FIXED SWAP		2/1/2011	2883926	CSEL	NYMEX	NG	140,000	$7.0900	$4.3160	($388,980)		
Financial	FIXED SWAP		2/1/2011	2916312	JPMC#	NYMEX	NG	140,000	$7.0150	$4.3160	($377,860)		
Financial	FIXED SWAP		2/1/2011	2944195	CSEL	NYMEX	NG	140,000	$9.2500	$4.3160	($679,760)		
Financial	FIXED SWAP		2/1/2011	2969019	CSEL	NYMEX	NG	70,000	$6.5450	$4.3160	($158,030)		
Financial	FIXED SWAP		2/1/2011	2980371	DEU#	NYMEX	NG	140,000	$6.5300	$4.3160	($309,960)		
Financial	FIXED SWAP		2/1/2011	3006931	CEH#	NYMEX	NG	140,000	$5.5775	$4.3160	($176,610)		
Financial	FIXED SWAP		2/1/2011	3040734	JPMC#	NYMEX	NG	140,000	$5.3400	$4.3160	($143,360)		
Financial	FIXED SWAP		2/1/2011	3073025	CEH#	NYMEX	NG	140,000	$5.5150	$4.3160	($167,860)		
Financial	FIXED SWAP		2/1/2011	3075614	JPMC#	NYMEX	NG	140,000	$5.5800	$4.3160	($176,960)		
Financial	FIXED SWAP		2/1/2011	3078312	BAR#	NYMEX	NG	140,000	$5.4300	$4.3160	($155,960)		
Financial	FIXED SWAP		2/1/2011	3081315	SG#	NYMEX	NG	140,000	$5.4250	$4.3160	($155,260)		
Financial	FIXED SWAP		2/1/2011	3083922	JPMC#	NYMEX	NG	140,000	$5.3850	$4.3160	($149,660)		
Financial	FIXED SWAP		2/1/2011	3096342	CEH#	NYMEX	NG	140,000	$5.2000	$4.3160	($123,760)		
Financial	FIXED SWAP		2/1/2011	3098145	SG#	NYMEX	NG	140,000	$5.0900	$4.3160	($108,360)		
Financial	FIXED SWAP		2/1/2011	3098630	BAR#	NYMEX	NG	140,000	$4.9940	$4.3160	($94,920)		
Financial	FIXED SWAP		2/1/2011	3099688	JPMC#	NYMEX	NG	140,000	$4.9850	$4.3160	($93,660)		
Financial	FIXED SWAP		2/1/2011	3101142	BOM#	NYMEX	NG	140,000	$4.8200	$4.3160	($70,560)		
Financial	FIXED SWAP		2/1/2011	3103031	CEH#	NYMEX	NG	140,000	$4.8100	$4.3160	($69,160)		
Financial	FIXED SWAP		2/1/2011	3105315	CEH#	NYMEX	NG	140,000	$4.6850	$4.3160	($48,860)		
Financial	FIXED SWAP		2/1/2011	3107252	CEH#	NYMEX	NG	140,000	$4.5100	$4.3160	($27,160)		
Financial	FIXED SWAP		2/1/2011	3121502	CITI#	IFERC	HHUB	140,000	$4.4450	$4.3200	($17,500)		
Financial	FIXED SWAP		2/1/2011	3159590	CITI#	NYMEX	NG	140,000	$3.9900	$4.3160	$45,640		
Financial	FIXED SWAP		2/1/2011	3164322	MLC	NYMEX	NG	140,000	$4.1650	$4.3160	$21,140		
Financial	FIXED SWAP		2/1/2011	3165553	BAR#	NYMEX	NG	140,000	$4.2300	$4.3160	$12,040		
Financial	FIXED SWAP		2/1/2011	3171856	BPCNA#	NYMEX	NG	140,000	$4.2700	$4.3160	$6,440		
Financial	FIXED SWAP		2/1/2011	3172560	MLC	NYMEX	NG	140,000	$4.1750	$4.3160	$19,740		
Financial	FIXED SWAP		2/1/2011	3172811	CEH#	NYMEX	NG	140,000	$4.0750	$4.3160	$33,740		
Financial	FIXED SWAP		2/1/2011	3194246	BOM#	NYMEX	NG	140,000	$4.6800	$4.3160	($50,960)		
Financial	FIXED SWAP		2/1/2011	3194247	BPCNA#	NYMEX	NG	140,000	$4.6200	$4.3160	($42,560)		
Financial	FIXED SWAP		2/1/2011	3194688	BOM#	NYMEX	NG	140,000	$4.4850	$4.3160	($23,660)		
Financial	FIXED SWAP		2/1/2011	3194739	CSEL	NYMEX	NG	140,000	$4.4200	$4.3160	($14,560)		
Financial	FIXED SWAP		2/1/2011	3195240	CEH#	NYMEX	NG	140,000	$4.4150	$4.3160	($13,860)		
Physical	PHYSICAL		2/1/2011	2788863	JPMV	GULFST	GLFMSA	6,860,000			($10,948,840)		
								140,000	$6.7950	$4.3500	($342,300)		
								140,000			($342,300)	12,485,200	56%
Financial	FIXED FINANCIAL OPTION	CALL	3/1/2011	3029416	BAR#	NYMEX	NG	0	$6.0000	$3.7930	$0		
Financial	FIXED FINANCIAL OPTION	PUT	3/1/2011	3029416	BAR#	NYMEX	NG	155,000	$4.9800	$3.7930	($183,985)		
Financial	FIXED FINANCIAL OPTION	CALL	3/1/2011	3057900	JPMC#	NYMEX	NG	0	$5.7500	$3.7930	$0		
Financial	FIXED FINANCIAL OPTION	PUT	3/1/2011	3057900	JPMC#	NYMEX	NG	155,000	$4.9400	$3.7930	($177,785)		
Financial	FIXED FINANCIAL OPTION	CALL	3/1/2011	3074379	MSCG	NYMEX	NG	0	$6.5000	$3.7930	$0		
Financial	FIXED FINANCIAL OPTION	PUT	3/1/2011	3074379	MSCG	NYMEX	NG	155,000	$4.9600	$3.7930	($180,ورا)		
Financial	FIXED FINANCIAL OPTION	CALL	3/1/2011	3089955	JPMC#	NYMEX	NG	0	$5.9200	$3.7930	$0		
Financial	FIXED FINANCIAL OPTION	PUT	3/1/2011	3089955	JPMC#	NYMEX	NG	155,000	$4.7500	$3.7930	($148,335)		
Financial	FIXED FINANCIAL OPTION	CALL	3/1/2011	3118875	CSEL	NYMEX	NG	0	$5.0000	$3.7930	$0		
Financial	FIXED FINANCIAL OPTION	PUT	3/1/2011	3118875	CSEL	NYMEX	NG	155,000	$4.3700	$3.7930	($88,ورا)		
Financial	FIXED SWAP		3/1/2011	1972111	JPMC#	NYMEX	NG	155,000	$7.2900	$3.7930	($542,035)		
Financial	FIXED SWAP		3/1/2011	2006131	CSEL	NYMEX	NG	77,500	$7.6800	$3.7930	($301,243)		
Financial	FIXED SWAP		3/1/2011	2127674	DEU#	NYMEX	NG	155,000	$8.6100	$3.7930	($748,635)		
Financial	FIXED SWAP		3/1/2011	2252939	DEU#	NYMEX	NG	155,000	$8.8400	$3.7930	($782,285)		
Financial	FIXED SWAP		3/1/2011	2323428	UBS	NYMEX	NG	155,000	$8.6550	$3.7930	($753,610)		
Financial	FIXED SWAP		3/1/2011	2403367	DEU#	NYMEX	NG	77,500	$9.1700	$3.7930	($416,718)		
Financial	FIXED SWAP		3/1/2011	2450929	CSEL	NYMEX	NG	155,000	$10.9125	$3.7930	($1,103,523)		
Financial	FIXED SWAP		3/1/2011	2479696	DEU#	NYMEX	NG	155,000	$9.8000	$3.7930	($931,085)		
Financial	FIXED SWAP		3/1/2011	2509354	CSEL	NYMEX	NG	155,000	$9.2550	$3.7930	($846,610)		
Financial	FIXED SWAP		3/1/2011	2623675	BOM#	NYMEX	NG	155,000	$8.1750	$3.7930	($679,210)		
Financial	FIXED SWAP		3/1/2011	2627630	MSCG	NYMEX	NG	155,000	$7.9075	$3.7930	($637,748)		

47/8-9 47/8-10 47/8-7 47/8-2

47 Summary 47 Summary 47 Summary 47 Summary 47 Summary

67 68

PBC

DECLASSIFIED CONFIDENTIAL

CONFIDENTIAL

SOURCE Dr Rest

p. 5 of 11

47/1

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Financial						NYMEX	NG	155,000	$7.6700	$3.7930	($800,935)		
Financial						NYMEX	NG	155,000	$7.4200	$3.7930	($562,185)		
Financial						NYMEX	NG	77,500	$6.5600	$3.7930	($214,443)		
Financial						NYMEX	NG	155,000	$7.0900	$3.7930	($511,035)		
Financial						NYMEX	NG	155,000	$7.0150	$3.7930	($499,410)		
Financial						NYMEX	NG	155,000	$6.2500	$3.7930	($380,855)		
Financial						NYMEX	NG	77,500	$6.5450	$3.7930	($213,280)		
Financial						NYMEX	NG	155,000	$6.5300	$3.7930	($426,230)		
Financial						NYMEX	NG	155,000	$5.5775	$3.7930	($278,585)		
Financial						NYMEX	NG	155,000	$5.3400	$3.7930	($239,785)		
Financial	FIXED SWAP		3/1/2011	3073026	CEH#	NYMEX	NG	155,000	$5.5150	$3.7930	($266,910)		
Financial	FIXED SWAP		3/1/2011	3075615	JPMC#	NYMEX	NG	155,000	$5.5800	$3.7930	($276,985)		
Financial	FIXED SWAP		3/1/2011	3078313	BAR#	NYMEX	NG	155,000	$5.3300	$3.7930	($253,735)		
Financial	FIXED SWAP		3/1/2011	3081316	SG#	NYMEX	NG	155,000	$5.4250	$3.7930	($252,960)		
Financial	FIXED SWAP		3/1/2011	3083923	JPMC#	NYMEX	NG	155,000	$5.3850	$3.7930	($248,760)		
Financial	FIXED SWAP		3/1/2011	3096343	CEH#	NYMEX	NG	155,000	$5.2000	$3.7930	($218,065)		
Financial	FIXED SWAP		3/1/2011	3098146	SG#	NYMEX	NG	155,000	$5.0900	$3.7930	($201,065)		
Financial	FIXED SWAP		3/1/2011	3098631	BAR#	NYMEX	NG	155,000	$4.9940	$3.7930	($188,155)		
Financial	FIXED SWAP		3/1/2011	3099689	JPMC#	NYMEX	NG	155,000	$4.9850	$3.7930	($187,060)		
Financial	FIXED SWAP		3/1/2011	3101143	BOM#	NYMEX	NG	155,000	$4.8200	$3.7930	($159,188)		
Financial	FIXED SWAP		3/1/2011	3103032	CEH#	NYMEX	NG	155,000	$4.8100	$3.7930	($157,635)		
Financial	FIXED SWAP		3/1/2011	3105316	CEH#	NYMEX	NG	155,000	$4.6650	$3.7930	($135,188)		
Financial	FIXED SWAP		3/1/2011	3107253	CEH#	NYMEX	NG	155,000	$4.5100	$3.7930	($111,135)		
Financial	FIXED SWAP		3/1/2011	3121503	CITI#	IFERC	HHUB	155,000	$4.4450	$3.7900	($101,525)		
Financial	FIXED SWAP		3/1/2011	3159591	CITI#	NYMEX	NG	155,000	$3.9900	$3.7930	($30,535)		
Financial	FIXED SWAP		3/1/2011	3164323	MLC	NYMEX	NG	155,000	$4.1650	$3.7930	($57,660)		
Financial	FIXED SWAP		3/1/2011	3165554	BAR#	NYMEX	NG	155,000	$4.2300	$3.7930	($67,735)		
Financial	FIXED SWAP		3/1/2011	3171857	BPCNA#	NYMEX	NG	155,000	$4.2700	$3.7930	($73,935)		
Financial	FIXED SWAP		3/1/2011	3172561	MLC	NYMEX	NG	155,000	$4.1750	$3.7930	($59,210)		
Financial	FIXED SWAP		3/1/2011	3172815	CEH#	NYMEX	NG	155,000	$4.0750	$3.7930	($43,710)		
Financial	FIXED SWAP		3/1/2011	3203242	JPMC#	NYMEX	NG	155,000	$3.9950	$3.7930	($31,310)		
Financial	FIXED SWAP		3/1/2011	3203719	BPCNA#	NYMEX	NG	155,000	$3.9475	$3.7930	($23,948)		
								7,130,000			($15,533,933)		
Financial	PHYSICAL		3/1/2011	2788864	JPMV	GULFST	GLFMSA	142,715	$6.7950	$3.8100	($426,004)		
								142,715			($426,004)	43,337,500	54%
Financial	FIXED FINANCIAL OPTION	CALL	4/1/2011	3029417	BAR#	NYMEX	NG	0	$6.0000	$0.0000	$0		
Financial	FIXED FINANCIAL OPTION	PUT	4/1/2011	3029417	BAR#	NYMEX	NG	150,000	$4.9800	$4.2400	($111,000)		
Financial	FIXED FINANCIAL OPTION	CALL	4/1/2011	3057601	JPMC#	NYMEX	NG	0	$5.7500	$0.0000	$0		
Financial	FIXED FINANCIAL OPTION	PUT	4/1/2011	3057601	JPMC#	NYMEX	NG	150,000	$4.9400	$4.2400	($105,900)		
Financial	FIXED FINANCIAL OPTION	CALL	4/1/2011	3074380	MSCG	NYMEX	NG	0	$6.5000	$0.0000	$0		
Financial	FIXED FINANCIAL OPTION	PUT	4/1/2011	3074380	MSCG	NYMEX	NG	150,000	$4.9600	$4.2400	($108,000)		
Financial	FIXED FINANCIAL OPTION	CALL	4/1/2011	3089956	JPMC#	NYMEX	NG	0	$5.9200	$0.0000	$0		
Financial	FIXED FINANCIAL OPTION	PUT	4/1/2011	3089956	JPMC#	NYMEX	NG	150,000	$4.7500	$4.2400	($78,500)		
Financial	FIXED FINANCIAL OPTION	CALL	4/1/2011	3118876	CSEL	NYMEX	NG	0	$5.0000	$0.0000	$0		
Financial	FIXED FINANCIAL OPTION	PUT	4/1/2011	3118876	CSEL	NYMEX	NG	150,000	$4.3700	$4.2400	($19,500)		
Financial	FIXED SWAP		4/1/2011	1923546	MLC	NYMEX	NG	75,000	$6.7300	$4.2400	($188,750)		
Financial	FIXED SWAP		4/1/2011	1930730	BOA#	NYMEX	NG	75,000	$6.7200	$4.2400	($185,000)		
Financial	FIXED SWAP		4/1/2011	1957421	SG#	NYMEX	NG	150,000	$6.9200	$4.2400	($402,000)		
Financial	FIXED SWAP		4/1/2011	1972112	JPMC#	NYMEX	NG	150,000	$7.2900	$4.2400	($457,500)		
Financial	FIXED SWAP		4/1/2011	2006132	CSEL	NYMEX	NG	75,000	$7.6800	$4.2400	($258,000)		
Financial	FIXED SWAP		4/1/2011	2038415	DEU#	NYMEX	NG	75,000	$7.3200	$4.2400	($231,000)		
Financial	FIXED SWAP		4/1/2011	2045578	MLC	NYMEX	NG	150,000	$7.3150	$4.2400	($461,250)		
Financial	FIXED SWAP		4/1/2011	2074067	BOA#	NYMEX	NG	150,000	$7.4900	$4.2400	($487,500)		
Financial	FIXED SWAP		4/1/2011	2087525	SG#	NYMEX	NG	150,000	$7.5100	$4.2400	($490,500)		
Financial	FIXED SWAP		4/1/2011	2092563	SG#	NYMEX	NG	75,000	$7.5150	$4.2400	($245,625)		
Financial	FIXED SWAP		4/1/2011	2111661	DEU#	NYMEX	NG	150,000	$7.8400	$4.2400	($510,000)		
Financial	FIXED SWAP		4/1/2011	2120359	BOA#	NYMEX	NG	150,000	$7.5500	$4.2400	($497,250)		
Financial	FIXED SWAP		4/1/2011	2127696	SG#	NYMEX	NG	150,000	$7.3350	$4.2400	($464,250)		
Financial	FIXED SWAP		4/1/2011	2141489	JPMC#	NYMEX	NG	150,000	$7.5100	$4.2400	($489,500)		
Financial	FIXED SWAP		4/1/2011	2152925	CSEL	NYMEX	NG	150,000	$7.5500	$4.2400	($496,500)		
Financial	FIXED SWAP		4/1/2011	2164164	MLC	NYMEX	NG	150,000	$7.5750	$4.2400	($500,250)		
Financial	FIXED SWAP		4/1/2011	2182036	JPMC#	NYMEX	NG	150,000	$7.2400	$4.2400	($450,000)		
Financial	FIXED SWAP		4/1/2011	2194776	MLC	NYMEX	NG	150,000	$7.4500	$4.2400	($481,500)		
Financial	FIXED SWAP		4/1/2011	2209402	CSEL	NYMEX	NG	150,000	$7.4350	$4.2400	($479,250)		
Financial	FIXED SWAP		4/1/2011	2242029	MSCG	NYMEX	NG	75,000	$7.5500	$4.2400	($249,000)		
Financial	FIXED SWAP		4/1/2011	2283337	MACQ#	NYMEX	NG	150,000	$7.7850	$4.2400	($531,150)		
Financial	FIXED SWAP		4/1/2011	2299336	BOM#	NYMEX	NG	150,000	$8.1450	$4.2400	($585,750)		
Financial	FIXED SWAP		4/1/2011	2304846	MLC	NYMEX	NG	150,000	$7.9700	$4.2400	($559,500)		
Financial	FIXED SWAP		4/1/2011	2323431	UBS	NYMEX	NG	150,000	$7.9300	$4.2400	($553,500)		
Financial	FIXED SWAP		4/1/2011	2338207	CSEL	NYMEX	NG	75,000	$8.1150	$4.2400	($290,625)		
Financial	FIXED SWAP		4/1/2011	2345577	BAR#	NYMEX	NG	75,000	$8.4000	$4.2400	($312,000)		
Financial	FIXED SWAP		4/1/2011	2355506	JPMC#	NYMEX	NG	75,000	$8.6100	$4.2400	($327,750)		
Financial	FIXED SWAP		4/1/2011	2373673	BOM#	NYMEX	NG	150,000	$8.2800	$4.2400	($606,000)		
Financial	FIXED SWAP		4/1/2011	2403371	DEU#	NYMEX	NG	75,000	$9.1700	$4.2400	($369,750)		
Financial	FIXED SWAP		4/1/2011	2432514	MLC	NYMEX	NG	150,000	$10.0200	$4.2400	($867,000)		
Financial	FIXED SWAP		4/1/2011	2441241	BAR#	NYMEX	NG	150,000	$9.5300	$4.2400	($793,500)		
Financial	FIXED SWAP		4/1/2011	2450406	BOM#	NYMEX	NG	150,000	$9.8300	$4.2400	($838,500)		
Financial	FIXED SWAP		4/1/2011	2457809	DEU#	IFERC	HHUB	150,000	$10.1100	$4.2400	($880,500)		
Financial	FIXED SWAP		4/1/2011	2468924	DEU#	IFERC	HHUB	150,000	$9.8600	$4.2400	($843,000)		
Financial	FIXED SWAP		4/1/2011	2479674	CSEL	IFERC	HHUB	150,000	$9.5500	$4.2400	($796,500)		
Financial	FIXED SWAP		4/1/2011	2618145	BAR#	NYMEX	NG	150,000	$7.5500	$4.2400	($496,500)		
Financial	FIXED SWAP		4/1/2011	2640196	MACQ#	NYMEX	NG	150,000	$7.0050	$4.2400	($414,750)		
Financial	FIXED SWAP		4/1/2011	2655359	MLC	NYMEX	NG	150,000	$8.8475	$4.2400	($391,125)		
Financial	FIXED SWAP		4/1/2011	2883929	MSCG	NYMEX	NG	150,000	$6.6350	$4.2400	($359,250)		
Financial	FIXED SWAP		4/1/2011	2978460	DEU#	NYMEX	NG	150,000	$6.1000	$4.2400	($279,000)		
Financial	FIXED SWAP		4/1/2011	3098638	SG#	NYMEX	NG	150,000	$4.9650	$4.2400	($108,750)		
Financial	FIXED SWAP		4/1/2011	3121504	CITI#	IFERC	HHUB	150,000	$4.4450	$4.2400	($30,750)		
Financial	FIXED SWAP		4/1/2011	3137742	CITI#	IFERC	HHUB	150,000	$4.2400	$4.2400	$0		
Financial	FIXED SWAP		4/1/2011	3156076	CEH#	NYMEX	NG	150,000	$4.1900	$4.2400	$7,500		
Financial	FIXED SWAP		4/1/2011	3216194	MLC	NYMEX	NG	150,000	$3.9980	$4.2400	$36,300		
Financial	FIXED SWAP		4/1/2011	3216223	BOM#	NYMEX	NG	150,000	$3.9100	$4.2400	$49,500		
Financial	FIXED SWAP		4/1/2011	3217080	BOM#	NYMEX	NG	150,000	$3.9550	$4.2400	$42,750		
Financial	FIXED SWAP		4/1/2011	3217541	BOM#	NYMEX	NG	150,000	$3.8250	$4.2400	$62,250		
Financial	FIXED SWAP		4/1/2011	3218235	CEH#	NYMEX	NG	150,000	$3.9000	$4.2400	$51,000		
Financial	FIXED SWAP		4/1/2011	3220781	MLC	NYMEX	NG	150,000	$3.8500	$4.2400	$58,500		
Financial	FIXED SWAP		4/1/2011	3221555	SG#	NYMEX	NG	150,000	$4.1200	$4.2400	$18,000		
Financial	FIXED SWAP		4/1/2011	3221562	CEH#	NYMEX	NG	150,000	$3.9500	$4.2400	$43,500		
Financial	FIXED SWAP		4/1/2011	3222351	BOM#	NYMEX	NG	150,000	$4.3000	$4.2400	($9,000)		
Financial	FIXED SWAP		4/1/2011	3223363	MLC	NYMEX	NG	150,000	$4.1500	$4.2400	$13,500		
Financial	FIXED SWAP		4/1/2011	3224661	CEH#	NYMEX	NG	150,000	$4.3200	$4.2400	($12,000)		
Financial	FIXED SWAP		4/1/2011	3228674	CSEL	NYMEX	NG	150,000	$4.4200	$4.2400	($27,000)		
Financial	FIXED SWAP		4/1/2011	3235044	BOM#	NYMEX	NG	150,000	$4.2775	$4.2400	($5,625)		
								8,550,000			($19,201,200)	16,740,400	51%
Financial	FIXED FINANCIAL OPTION	CALL	5/1/2011	3029418	BAR#	NYMEX	NG	0	$6.0000	$4.2370	$0		

CONFIDENTIAL

PBC

DECLASSIFIED

CONFIDENTIAL

SOURCE

47/1
p. 6 of 16

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Financial	FIXED FINANCIAL OPTION	PUT	5/1/2011	3029418	BAR#	NYMEX	NG	155,000	$4.9800	$4.3770	($93,465)		
Financial	FIXED FINANCIAL OPTION	CALL	5/1/2011	[illegible]02	JPMC#	NYMEX	NG	0	$5.750[illegible]	$4.3770	$0		
Financial	FIXED FINANCIAL OPTION	PUT	5/1/2011	[illegible]2	JPMC#	NYMEX	NG	155,000	$4.94[illegible]	$4.3770	($87,285)		
Financial	FIXED FINANCIAL OPTION	CALL							$8.5000	$4.3770	$0		
Financial	FIXED FINANCIAL OPTION	PUT							$4.9600	$4.3770	($90,385)		
Financial	FIXED FINANCIAL OPTION	CALL							$5.9200	$4.3770	$0		
Financial	FIXED FINANCIAL OPTION	PUT							$4.7500	$4.3770	($57,815)		
Financial	FIXED FINANCIAL OPTION	CALL							$5.0000	$4.3770	$0		
Financial	FIXED FINANCIAL OPTION	PUT							$4.3700	$4.3770	$0		
Financial	FIXED SWAP								$6.7300	$4.3770	($182,358)		
Financial	FIXED SWAP								$6.7200	$4.3770	($181,583)		
Financial	FIXED SWAP								$6.9200	$4.3770	($394,185)		
Financial	FIXED SWAP								$7.2900	$4.3770	($451,515)		
Financial	FIXED SWAP		5/1/2011	2006133	CSEL	NYMEX	NG	77,500	$7.6800	$4.3770	($255,983)		
Financial	FIXED SWAP		5/1/2011	2038416	DEU#	NYMEX	NG	77,500	$7.3200	$4.3770	($228,083)		
Financial	FIXED SWAP		5/1/2011	2045579	MLC	NYMEX	NG	155,000	$7.3150	$4.3770	($455,390)		
Financial	FIXED SWAP		5/1/2011	2074068	BOA#	NYMEX	NG	155,000	$7.4900	$4.3770	($482,515)		
Financial	FIXED SWAP		5/1/2011	2087526	SG#	NYMEX	NG	155,000	$7.5100	$4.3770	($485,615)		
Financial	FIXED SWAP		5/1/2011	2092564	SG#	NYMEX	NG	77,500	$7.5150	$4.3770	($243,165)		
Financial	FIXED SWAP		5/1/2011	2111663	DEU#	NYMEX	NG	155,000	$7.6400	$4.3770	($505,765)		
Financial	FIXED SWAP		5/1/2011	2120360	BOA#	NYMEX	NG	155,000	$7.5550	$4.3770	($492,590)		
Financial	FIXED SWAP		5/1/2011	2127697	SG#	NYMEX	NG	155,000	$7.3350	$4.3770	($458,490)		
Financial	FIXED SWAP		5/1/2011	2141490	JPMC#	NYMEX	NG	155,000	$7.5100	$4.3770	($485,615)		
Financial	FIXED SWAP		5/1/2011	2152926	CSEL	NYMEX	NG	155,000	$7.5500	$4.3770	($491,815)		
Financial	FIXED SWAP		5/1/2011	2164165	MLC	NYMEX	NG	155,000	$7.5750	$4.3770	($495,690)		
Financial	FIXED SWAP		5/1/2011	2182037	JPMC#	NYMEX	NG	155,000	$7.2400	$4.3770	($443,765)		
Financial	FIXED SWAP		5/1/2011	2194777	MLC	NYMEX	NG	155,000	$7.4500	$4.3770	($476,815)		
Financial	FIXED SWAP		5/1/2011	2209403	CSEL	NYMEX	NG	155,000	$7.4350	$4.3770	($473,890)		
Financial	FIXED SWAP		5/1/2011	2242030	MSCG	NYMEX	NG	77,500	$7.5600	$4.3770	($248,883)		
Financial	FIXED SWAP		5/1/2011	2283338	MACQ#	NYMEX	NG	155,000	$7.7850	$4.3770	($528,240)		
Financial	FIXED SWAP		5/1/2011	2299337	BOM#	NYMEX	NG	155,000	$8.1450	$4.3770	($584,040)		
Financial	FIXED SWAP		5/1/2011	2304847	MLC	NYMEX	NG	155,000	$7.9700	$4.3770	($556,915)		
Financial	FIXED SWAP		5/1/2011	2323433	UBS	NYMEX	NG	155,000	$7.9300	$4.3770	($550,715)		
Financial	FIXED SWAP		5/1/2011	2338208	CSEL	NYMEX	NG	77,500	$8.1150	$4.3770	($282,565)		
Financial	FIXED SWAP		5/1/2011	2345578	BAR#	NYMEX	NG	77,500	$8.4000	$4.3770	($311,765)		
Financial	FIXED SWAP		5/1/2011	2355507	JPMC#	NYMEX	NG	77,500	$8.6100	$4.3770	($328,058)		
Financial	FIXED SWAP		5/1/2011	2373674	BOM#	NYMEX	NG	155,000	$8.2800	$4.3770	($604,965)		
Financial	FIXED SWAP		5/1/2011	2403373	DEU#	NYMEX	NG	77,500	$9.1700	$4.3770	($371,458)		
Financial	FIXED SWAP		5/1/2011	2432516	MLC	NYMEX	NG	155,000	$10.0200	$4.3770	($874,665)		
Financial	FIXED SWAP		5/1/2011	2441247	BAR#	NYMEX	NG	155,000	$9.5300	$4.3770	($798,715)		
Financial	FIXED SWAP		5/1/2011	2450407	BOM#	NYMEX	NG	155,000	$9.8300	$4.3770	($845,215)		
Financial	FIXED SWAP		5/1/2011	2457810	DEU#	IFERC	HHUB	155,000	$10.1100	$4.3800	($888,150)		
Financial	FIXED SWAP		5/1/2011	2468925	DEU#	IFERC	HHUB	155,000	$9.8600	$4.3800	($849,400)		
Financial	FIXED SWAP		5/1/2011	2479675	CSEL	IFERC	HHUB	155,000	$9.5500	$4.3800	($846,350)		
Financial	FIXED SWAP		5/1/2011	2509356	CSEL	IFERC	HHUB	155,000	$8.3200	$4.3800	($610,700)		
Financial	FIXED SWAP		5/1/2011	2580171	CSEL	IFERC	HHUB	77,500	$7.6200	$4.3800	($251,100)		
Financial	FIXED SWAP		5/1/2011	2618146	BAR#	NYMEX	NG	155,000	$7.5500	$4.3770	($491,815)		
Financial	FIXED SWAP		5/1/2011	2640197	MACQ#	NYMEX	NG	155,000	$7.0050	$4.3770	($407,340)		
Financial	FIXED SWAP		5/1/2011	2655360	MLC	NYMEX	NG	155,000	$6.8475	$4.3770	($382,928)		
Financial	FIXED SWAP		5/1/2011	2883930	MSCG	NYMEX	NG	155,000	$6.6350	$4.3770	($349,990)		
Financial	FIXED SWAP		5/1/2011	2978461	DEU#	NYMEX	NG	155,000	$6.1000	$4.3770	($267,065)		
Financial	FIXED SWAP		5/1/2011	3006937	BAR#	IFERC	HHUB	155,000	$5.4200	$4.3800	($181,200)		
Financial	FIXED SWAP		5/1/2011	3030016	CSEL	NYMEX	NG	155,000	$5.3200	$4.3770	($145,185)		
Financial	FIXED SWAP		5/1/2011	3040388	SG#	NYMEX	NG	155,000	$5.3350	$4.3770	($148,490)		
Financial	FIXED SWAP		5/1/2011	3055914	SG#	NYMEX	NG	155,000	$5.2700	$4.3770	($138,415)		
Financial	FIXED SWAP		5/1/2011	3062023	BAR#	NYMEX	NG	155,000	$5.2800	$4.3770	($139,965)		
Financial	FIXED SWAP		5/1/2011	3071811	JPMC#	NYMEX	NG	155,000	$5.4200	$4.3770	($161,665)		
Financial	FIXED SWAP		5/1/2011	3073013	MSCG	NYMEX	NG	155,000	$5.4200	$4.3770	($161,665)		
Financial	FIXED SWAP		5/1/2011	3074780	JPMC#	NYMEX	NG	155,000	$5.3850	$4.3770	($156,240)		
Financial	FIXED SWAP		5/1/2011	3075910	BAR#	NYMEX	NG	155,000	$5.3400	$4.3770	($149,265)		
Financial	FIXED SWAP		5/1/2011	3091016	BAR#	IFERC	HHUB	155,000	$5.0500	$4.3800	($103,650)		
Financial	FIXED SWAP		5/1/2011	3098639	SG#	NYMEX	NG	155,000	$4.9650	$4.3770	($91,140)		
Financial	FIXED SWAP		5/1/2011	3121505	CITI#	IFERC	HHUB	155,000	$4.4450	$4.3800	($10,075)		
Financial	FIXED SWAP		5/1/2011	3137743	CITI#	IFERC	HHUB	155,000	$4.2400	$4.3800	$21,700		
Financial	FIXED SWAP		5/1/2011	3156077	CEH#	NYMEX	NG	155,000	$4.1900	$4.3770	$28,985		
Financial	FIXED SWAP		5/1/2011	3182036	BOM#	NYMEX	NG	155,000	$4.5450	$4.3770	($26,040)		
Financial	FIXED SWAP		5/1/2011	3198616	MSCG	NYMEX	NG	155,000	$4.4850	$4.3770	($16,740)		
Financial	FIXED SWAP		5/1/2011	3216195	MLC	NYMEX	NG	155,000	$3.9980	$4.3770	$58,745		
Financial	FIXED SWAP		5/1/2011	3217081	BOM#	NYMEX	NG	155,000	$3.9550	$4.3770	$85,410		
Financial	FIXED SWAP		5/1/2011	3221556	SG#	NYMEX	NG	155,000	$4.1200	$4.3770	$39,835		
Financial	FIXED SWAP		5/1/2011	3222352	BOM#	NYMEX	NG	155,000	$4.3000	$4.3770	$11,935		
Financial	FIXED SWAP		5/1/2011	3224675	CSEL	NYMEX	NG	155,000	$4.4200	$4.3770	($6,665)		
Financial	FIXED SWAP		5/1/2011	3226509	MLC	NYMEX	NG	155,000	$4.5100	$4.3770	($20,615)		
Financial	FIXED SWAP		5/1/2011	3226598	BPCNA#	NYMEX	NG	155,000	$4.2800	$4.3770	$15,035		
Financial	FIXED SWAP		5/1/2011	3229974	BPCNA#	NYMEX	NG	155,000	$4.2375	$4.3770	$21,623		
Financial	FIXED SWAP		5/1/2011	3231858	CONC	NYMEX	NG	155,000	$4.2880	$4.3770	$16,895		
Financial	FIXED SWAP		5/1/2011	3269620	CONC	NYMEX	NG	155,000	$4.2630	$4.3770	$17,670		
Financial	FIXED SWAP		5/1/2011	3269734	CSEL	NYMEX	NG	155,000	$4.2750	$4.3770	$15,810		
Financial	FIXED SWAP		5/1/2011	3270212	BOM#	IFERC	HHUB	155,000	$4.2100	$4.3800	$26,350		
Financial	FIXED SWAP		5/1/2011	3273426	BOM#	NYMEX	NG	155,000	$4.2200	$4.3770	$24,335		
Financial	FIXED SWAP		5/1/2011	3277182	MLC	IFERC	HHUB	155,000	$4.2700	$4.3800	$17,050		
								11,082,500			($21,306,145)	13,671,100	59%
Financial	FIXED FINANCIAL OPTION	CALL	6/1/2011	3029419	BAR#	NYMEX	NG	0	$6.0000	$4.3260	$0		
Financial	FIXED FINANCIAL OPTION	PUT	6/1/2011	3029419	BAR#	NYMEX	NG	150,000	$4.9800	$4.3260	($98,100)		
Financial	FIXED FINANCIAL OPTION	CALL	6/1/2011	3057903	JPMC#	NYMEX	NG	0	$5.7500	$4.3260	$0		
Financial	FIXED FINANCIAL OPTION	PUT	6/1/2011	3057903	JPMC#	NYMEX	NG	150,000	$4.9400	$4.3260	($92,100)		
Financial	FIXED FINANCIAL OPTION	CALL	6/1/2011	3074382	MSCG	NYMEX	NG	0	$6.5000	$4.3260	$0		
Financial	FIXED FINANCIAL OPTION	PUT	6/1/2011	3074382	MSCG	NYMEX	NG	150,000	$4.9600	$4.3260	($95,100)		
Financial	FIXED FINANCIAL OPTION	CALL	6/1/2011	3089958	JPMC#	NYMEX	NG	0	$5.9200	$4.3260	$0		
Financial	FIXED FINANCIAL OPTION	PUT	6/1/2011	3089958	JPMC#	NYMEX	NG	150,000	$4.7500	$4.3260	($63,600)		
Financial	FIXED FINANCIAL OPTION	CALL	6/1/2011	3118878	CSEL	NYMEX	NG	0	$5.0000	$4.3260	$0		
Financial	FIXED FINANCIAL OPTION	PUT	6/1/2011	3118878	CSEL	NYMEX	NG	150,000	$4.3700	$4.3260	($6,600)		
Financial	FIXED SWAP		6/1/2011	1923552	MLC	NYMEX	NG	75,000	$6.7300	$4.3260	($180,300)		
Financial	FIXED SWAP		6/1/2011	1930732	BOA#	NYMEX	NG	75,000	$6.7200	$4.3260	($179,550)		
Financial	FIXED SWAP		6/1/2011	1957423	SG#	NYMEX	NG	150,000	$6.9200	$4.3260	($389,100)		
Financial	FIXED SWAP		6/1/2011	1972114	JPMC#	NYMEX	NG	150,000	$7.2900	$4.3260	($444,600)		
Financial	FIXED SWAP		6/1/2011	2006134	CSEL	NYMEX	NG	75,000	$7.6800	$4.3260	($251,550)		
Financial	FIXED SWAP		6/1/2011	2038419	DEU#	NYMEX	NG	75,000	$7.3200	$4.3260	($224,550)		
Financial	FIXED SWAP		6/1/2011	2045582	MLC	NYMEX	NG	150,000	$7.3150	$4.3260	($448,350)		
Financial	FIXED SWAP		6/1/2011	2074069	BOA#	NYMEX	NG	150,000	$7.4900	$4.3260	($474,600)		
Financial	FIXED SWAP		6/1/2011	2087527	SG#	NYMEX	NG	150,000	$7.5100	$4.3260	($477,600)		
Financial	FIXED SWAP		6/1/2011	2092565	SG#	NYMEX	NG	75,000	$7.5150	$4.3260	($239,175)		
Financial	FIXED SWAP		6/1/2011	2111665	DEU#	NYMEX	NG	150,000	$7.6400	$4.3260	($497,100)		
Financial	FIXED SWAP		6/1/2011	2120361	BOA#	NYMEX	NG	150,000	$7.5550	$4.3260	($484,350)		
Financial	FIXED SWAP		6/1/2011	2127698	SG#	NYMEX	NG	150,000	$7.3350	$4.3260	($451,350)		

CONFIDENTIAL

PBC

DECLASSIFIED CONFIDENTIAL

47 Summary

47/1

p. 7 of 14

Dr Redd

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Financial						NYMEX	NG	150,000	$7.5100		$4.3260	($477,600)	
Financial						NYMEX	NG	150,000	$7.5500		$4.3260	($483,600)	
Financial						NYMEX	NG	150,000	$7.5750		$4.3260	($487,350)	
Financial						NYMEX	NG	150,000	$7.4400		$4.3260	($437,100)	
Financial						NYMEX	NG	150,000	$7.4500		$4.3260	($458,600)	
Financial						NYMEX	NG	150,000	$7.4350		$4.3260	($456,350)	
Financial						NYMEX	NG	75,000	$7.5600		$4.3260	($272,550)	
Financial						NYMEX	NG	150,000	$7.7850		$4.3260	($518,850)	
Financial						NYMEX	NG	150,000	$8.1450		$4.3260	($572,850)	
Financial	FIXED SWAP		6/1/2011	2384640	MLC	NYMEX	NG	150,000	$7.9700		$4.3260	($546,600)	
Financial	FIXED SWAP		6/1/2011	2323435	UBS	NYMEX	NG	150,000	$7.9300		$4.3260	($540,600)	
Financial	FIXED SWAP		6/1/2011	2338209	CSEL	NYMEX	NG	75,000	$8.1150		$4.3260	($284,175)	
Financial	FIXED SWAP		6/1/2011	2345579	BAR#	NYMEX	NG	75,000	$8.4000		$4.3260	($305,550)	
Financial	FIXED SWAP		6/1/2011	2355508	JPMC#	NYMEX	NG	75,000	$8.6100		$4.3260	($321,900)	
Financial	FIXED SWAP		6/1/2011	2373675	BOM#	NYMEX	NG	150,000	$8.2800		$4.3260	($593,100)	
Financial	FIXED SWAP		6/1/2011	2403375	DEU#	NYMEX	NG	75,000	$9.1700		$4.3260	($363,300)	
Financial	FIXED SWAP		6/1/2011	2432518	MLC	NYMEX	NG	150,000	$10.0200		$4.3260	($854,100)	
Financial	FIXED SWAP		6/1/2011	2441252	BAR#	NYMEX	NG	150,000	$9.5300		$4.3260	($780,600)	
Financial	FIXED SWAP		6/1/2011	2450408	BOM#	NYMEX	NG	150,000	$9.8300		$4.3260	($825,600)	
Financial	FIXED SWAP		6/1/2011	2457813	DEU#	IFERC	HHUB	150,000	$10.1100		$4.3300	($867,000)	
Financial	FIXED SWAP		6/1/2011	2468926	DEU#	IFERC	HHUB	150,000	$9.8600		$4.3300	($829,500)	
Financial	FIXED SWAP		6/1/2011	2479676	CSEL	IFERC	HHUB	150,000	$8.5500		$4.3300	($633,000)	
Financial	FIXED SWAP		6/1/2011	2509357	CSEL	IFERC	HHUB	150,000	$8.8200		$4.3300	($598,500)	
Financial	FIXED SWAP		6/1/2011	2580172	CSEL	IFERC	HHUB	75,000	$7.6200		$4.3300	($248,750)	
Financial	FIXED SWAP		6/1/2011	2618147	BAR#	NYMEX	NG	150,000	$7.5500		$4.3260	($483,600)	
Financial	FIXED SWAP		6/1/2011	2640198	MACQ#	NYMEX	NG	150,000	$7.0050		$4.3260	($401,850)	
Financial	FIXED SWAP		6/1/2011	2655361	MLC	NYMEX	NG	150,000	$6.8475		$4.3260	($376,225)	
Financial	FIXED SWAP		6/1/2011	2883933	MSCG	NYMEX	NG	150,000	$8.6350		$4.3260	($346,350)	
Financial	FIXED SWAP		6/1/2011	2978462	DEU#	NYMEX	NG	150,000	$6.1000		$4.3260	($296,100)	
Financial	FIXED SWAP		6/1/2011	3006938	BAR#	IFERC	HHUB	150,000	$5.4200		$4.3300	($163,500)	
Financial	FIXED SWAP		6/1/2011	3030017	CSEL	NYMEX	NG	150,000	$5.3200		$4.3260	($146,100)	
Financial	FIXED SWAP		6/1/2011	3040389	SG#	NYMEX	NG	150,000	$5.3350		$4.3260	($151,350)	
Financial	FIXED SWAP		6/1/2011	3055915	SG#	NYMEX	NG	150,000	$5.2700		$4.3260	($141,600)	
Financial	FIXED SWAP		6/1/2011	3062024	BAR#	NYMEX	NG	150,000	$5.2600		$4.3260	($143,100)	
Financial	FIXED SWAP		6/1/2011	3071812	JPMC#	NYMEX	NG	150,000	$5.4200		$4.3260	($164,100)	
Financial	FIXED SWAP		6/1/2011	3073014	MSCG	NYMEX	NG	150,000	$5.4200		$4.3260	($164,100)	
Financial	FIXED SWAP		6/1/2011	3074781	JPMC#	NYMEX	NG	150,000	$5.3850		$4.3260	($158,850)	
Financial	FIXED SWAP		6/1/2011	3075911	BAR#	NYMEX	NG	150,000	$5.3400		$4.3260	($152,100)	
Financial	FIXED SWAP		6/1/2011	3077241	BAR#	NYMEX	NG	150,000	$5.4100		$4.3260	($162,600)	
Financial	FIXED SWAP		6/1/2011	3078110	SG#	NYMEX	NG	150,000	$5.3350		$4.3260	($151,350)	
Financial	FIXED SWAP		6/1/2011	3078320	JPMC#	NYMEX	NG	150,000	$5.3050		$4.3260	($145,650)	
Financial	FIXED SWAP		6/1/2011	3083904	CSEL	NYMEX	NG	150,000	$5.2300		$4.3260	($135,600)	
Financial	FIXED SWAP		6/1/2011	3088278	CSEL	NYMEX	NG	150,000	$5.1800		$4.3260	($128,100)	
Financial	FIXED SWAP		6/1/2011	3091021	BAR#	IFERC	HHUB	150,000	$5.9600		$4.3300	($108,000)	
Financial	FIXED SWAP		6/1/2011	3095307	JPMC#	NYMEX	NG	150,000	$5.1100		$4.3260	($117,600)	
Financial	FIXED SWAP		6/1/2011	3097810	CSEL	NYMEX	NG	150,000	$5.0600		$4.3260	($110,100)	
Financial	FIXED SWAP		6/1/2011	3098640	SG#	NYMEX	NG	150,000	$4.9650		$4.3260	($95,850)	
Financial	FIXED SWAP		6/1/2011	3121506	CITI#	IFERC	HHUB	150,000	$4.4450		$4.3300	($17,250)	
Financial	FIXED SWAP		6/1/2011	3137744	CITI#	IFERC	HHUB	150,000	$4.2400		$4.3300	$13,500	
Financial	FIXED SWAP		6/1/2011	3156078	CEH#	NYMEX	NG	150,000	$4.1900		$4.3260	$20,400	
Financial	FIXED SWAP		6/1/2011	3182037	BOM#	NYMEX	NG	150,000	$4.5450		$4.3260	($32,850)	
Financial	FIXED SWAP		6/1/2011	3198617	MSCG	NYMEX	NG	150,000	$4.4850		$4.3260	($23,850)	
Financial	FIXED SWAP		6/1/2011	3210153	BOM#	NYMEX	NG	150,000	$4.0250		$4.3260	$45,150	
Financial	FIXED SWAP		6/1/2011	3216196	MLC	NYMEX	NG	150,000	$3.9980		$4.3260	$49,200	
Financial	FIXED SWAP		6/1/2011	3221557	SG#	NYMEX	NG	150,000	$4.1200		$4.3260	$30,900	
Financial	FIXED SWAP		6/1/2011	3222353	BOM#	NYMEX	NG	150,000	$4.3000		$4.3260	$3,900	
Financial	FIXED SWAP		6/1/2011	3224676	CSEL	NYMEX	NG	150,000	$4.4200		$4.3260	($14,100)	
Financial	FIXED SWAP		6/1/2011	3226510	MLC	NYMEX	NG	150,000	$4.5100		$4.3260	($27,600)	
Financial	FIXED SWAP		6/1/2011	3269621	CONC	NYMEX	NG	150,000	$4.2630		$4.3260	$9,450	
Financial	FIXED SWAP		6/1/2011	3269735	CSEL	NYMEX	NG	150,000	$4.2750		$4.3260	$7,650	
Financial	FIXED SWAP		6/1/2011	3270213	BOM#	IFERC	HHUB	150,000	$4.2100		$4.3300	$18,000	
Financial	FIXED SWAP		6/1/2011	3273427	BOM#	NYMEX	NG	150,000	$4.2200		$4.3260	$15,900	
Financial	FIXED SWAP		6/1/2011	3277185	MLC	IFERC	HHUB	150,000	$4.2700		$4.3300	$9,000	
Financial	FIXED SWAP		6/1/2011	3299396	BOM#	IFERC	HHUB	150,000	$4.2575		$4.3300	$10,875	
Financial	FIXED SWAP		6/1/2011	3301269	BOM#	IFERC	HHUB	150,000	$4.2650		$4.3300	$9,750	
								11,625,000				($22,134,150)	19,761,500 59%
Financial	FIXED FINANCIAL OPTION	CALL	7/1/2011	3029420	BAR#	NYMEX	NG	0	$8.0000		$4.3570	$0	
Financial	FIXED FINANCIAL OPTION	PUT	7/1/2011	3029420	BAR#	NYMEX	NG	155,000	$4.9800		$4.3570	($95,565)	
Financial	FIXED FINANCIAL OPTION	CALL	7/1/2011	3057904	JPMC#	NYMEX	NG	0	$5.7500		$4.3570	$0	
Financial	FIXED FINANCIAL OPTION	PUT	7/1/2011	3057904	JPMC#	NYMEX	NG	155,000	$4.9400		$4.3570	($90,365)	
Financial	FIXED FINANCIAL OPTION	CALL	7/1/2011	3074383	MSCG	NYMEX	NG	0	$6.5000		$4.3570	$0	
Financial	FIXED FINANCIAL OPTION	PUT	7/1/2011	3074383	MSCG	NYMEX	NG	155,000	$4.9600		$4.3570	($93,465)	
Financial	FIXED FINANCIAL OPTION	CALL	7/1/2011	3089959	JPMC#	NYMEX	NG	0	$5.9200		$4.3570	$0	
Financial	FIXED FINANCIAL OPTION	PUT	7/1/2011	3089959	JPMC#	NYMEX	NG	155,000	$4.7500		$4.3570	($60,915)	
Financial	FIXED FINANCIAL OPTION	CALL	7/1/2011	3118879	CSEL	NYMEX	NG	0	$5.0000		$4.3570	$0	
Financial	FIXED FINANCIAL OPTION	PUT	7/1/2011	3118879	CSEL	NYMEX	NG	155,000	$4.3700		$4.3570	($2,015)	
Financial	FIXED SWAP		7/1/2011	1923553	MLC	NYMEX	NG	77,500	$6.7300		$4.3570	($183,908)	
Financial	FIXED SWAP		7/1/2011	1930733	BOA#	NYMEX	NG	77,500	$8.7200		$4.3570	($183,133)	
Financial	FIXED SWAP		7/1/2011	1957424	SG#	NYMEX	NG	155,000	$6.9200		$4.3570	($397,285)	
Financial	FIXED SWAP		7/1/2011	1972122	JPMC#	NYMEX	NG	155,000	$7.2900		$4.3570	($454,615)	
Financial	FIXED SWAP		7/1/2011	2006135	CSEL	NYMEX	NG	77,500	$7.6800		$4.3570	($257,533)	
Financial	FIXED SWAP		7/1/2011	2038420	DEU#	NYMEX	NG	77,500	$7.3200		$4.3570	($229,633)	
Financial	FIXED SWAP		7/1/2011	2045583	MLC	NYMEX	NG	155,000	$7.8150		$4.3570	($458,490)	
Financial	FIXED SWAP		7/1/2011	2074070	BOA#	NYMEX	NG	155,000	$7.4900		$4.3570	($485,615)	
Financial	FIXED SWAP		7/1/2011	2087529	SG#	NYMEX	NG	155,000	$7.5100		$4.3570	($488,715)	
Financial	FIXED SWAP		7/1/2011	2092566	SG#	NYMEX	NG	77,500	$7.5150		$4.3570	($244,745)	
Financial	FIXED SWAP		7/1/2011	2111666	DEU#	NYMEX	NG	155,000	$7.8400		$4.3570	($508,865)	
Financial	FIXED SWAP		7/1/2011	2120362	BOA#	NYMEX	NG	155,000	$7.5550		$4.3570	($495,690)	
Financial	FIXED SWAP		7/1/2011	2127699	SG#	NYMEX	NG	155,000	$7.3350		$4.3570	($481,590)	
Financial	FIXED SWAP		7/1/2011	2141492	JPMC#	NYMEX	NG	155,000	$7.5100		$4.3570	($488,715)	
Financial	FIXED SWAP		7/1/2011	2152928	CSEL	NYMEX	NG	155,000	$7.5500		$4.3570	($494,915)	
Financial	FIXED SWAP		7/1/2011	2164167	MLC	NYMEX	NG	155,000	$7.5750		$4.3570	($498,790)	
Financial	FIXED SWAP		7/1/2011	2182039	JPMC#	NYMEX	NG	155,000	$7.2400		$4.3570	($445,865)	
Financial	FIXED SWAP		7/1/2011	2194779	MLC	NYMEX	NG	155,000	$7.4500		$4.3570	($479,415)	
Financial	FIXED SWAP		7/1/2011	2209405	CSEL	NYMEX	NG	155,000	$7.4350		$4.3570	($477,090)	
Financial	FIXED SWAP		7/1/2011	2242032	MSCG	NYMEX	NG	77,500	$7.5600		$4.3570	($248,233)	
Financial	FIXED SWAP		7/1/2011	2283446	MACQ#	NYMEX	NG	155,000	$7.7850		$4.3570	($531,340)	
Financial	FIXED SWAP		7/1/2011	2299329	BOM#	NYMEX	NG	155,000	$8.1450		$4.3570	($587,140)	
Financial	FIXED SWAP		7/1/2011	2304849	MLC	NYMEX	NG	155,000	$7.9700		$4.3570	($560,015)	
Financial	FIXED SWAP		7/1/2011	2323435	UBS	NYMEX	NG	155,000	$7.9300		$4.3570	($553,815)	
Financial	FIXED SWAP		7/1/2011	2338210	CSEL	NYMEX	NG	77,500	$8.1150		$4.3570	($291,245)	
Financial	FIXED SWAP		7/1/2011	2345580	BAR#	NYMEX	NG	77,500	$8.4000		$4.3570	($313,333)	
Financial	FIXED SWAP		7/1/2011	2355509	JPMC#	NYMEX	NG	77,500	$8.6100		$4.3570	($329,608)	
Financial	FIXED SWAP		7/1/2011	2373676	BOM#	NYMEX	NG	155,000	$8.2800		$4.3570	($608,065)	
Financial	FIXED SWAP		7/1/2011	2403377	DEU#	NYMEX	NG	77,500	$9.1700		$4.3570	[illegible]	

CONFIDENTIAL
CONFIDENTIAL
PBC
DECLASSIFIED

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Financial	FIXED SWAP		7/1/2011	2492519	MLC	NYMEX	NG	155,000	$10.0200	$4.3570	($877,765)		
Financial	FIXED SWAP		7/1/2011	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	$4.3570	($801,815)		
Financial	FIXED SWAP		7/1/2011	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	$4.3570	($848,315)		
Financial	FIXED SWAP		7/1/2011	2497014	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	$4.3600	($891,250)		
Financial	FIXED SWAP		7/1/2011	2468927	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	$4.3600	($852,500)		
Financial	FIXED SWAP		7/1/2011	2479677	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	$4.3600	($849,450)		
Financial	FIXED SWAP		7/1/2011	2509358	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	$4.3600	($818,800)		
Financial	FIXED SWAP		7/1/2011	2580173	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	$4.3600	($252,650)		
Financial	FIXED SWAP		7/1/2011	2618148	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	$4.3570	($494,915)		
Financial	FIXED SWAP		7/1/2011	2640199	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	$4.3570	($410,440)		
Financial	FIXED SWAP		7/1/2011	2655362	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	$4.3570	($386,028)		
Financial	FIXED SWAP		7/1/2011	2883934	[illegible]	NYMEX	NG	155,000	$8.6350	$4.3570	($353,090)		
Financial	FIXED SWAP		7/1/2011	2978463	DEU#	NYMEX	NG	155,000	$8.1000	$4.3570	($270,165)		
Financial	FIXED SWAP		7/1/2011	3006939	BAR#	IFERC	HHUB	155,000	$5.4200	$4.3600	($164,300)		
Financial	FIXED SWAP		7/1/2011	3030018	CSEL	NYMEX	NG	155,000	$5.3200	$4.3570	($149,265)		
Financial	FIXED SWAP		7/1/2011	3040390	SG#	NYMEX	NG	155,000	$5.3350	$4.3570	($151,590)		
Financial	FIXED SWAP		7/1/2011	3055916	SG#	NYMEX	NG	155,000	$5.2700	$4.3570	($141,515)		
Financial	FIXED SWAP		7/1/2011	3062025	BAR#	NYMEX	NG	155,000	$5.2800	$4.3570	($143,065)		
Financial	FIXED SWAP		7/1/2011	3071813	JPMC#	NYMEX	NG	155,000	$5.4200	$4.3570	($184,765)		
Financial	FIXED SWAP		7/1/2011	3073015	MSCG	NYMEX	NG	155,000	$5.4200	$4.3570	($184,765)		
Financial	FIXED SWAP		7/1/2011	3074782	JPMC#	NYMEX	NG	155,000	$5.3850	$4.3570	($159,340)		
Financial	FIXED SWAP		7/1/2011	3075912	BAR#	NYMEX	NG	155,000	$5.3400	$4.3570	($152,365)		
Financial	FIXED SWAP		7/1/2011	3077242	BAR#	NYMEX	NG	155,000	$5.4100	$4.3570	($163,215)		
Financial	FIXED SWAP		7/1/2011	3078111	SG#	NYMEX	NG	155,000	$5.3350	$4.3570	($151,590)		
Financial	FIXED SWAP		7/1/2011	3078321	JPMC#	NYMEX	NG	155,000	$5.3050	$4.3570	($146,940)		
Financial	FIXED SWAP		7/1/2011	3083905	CSEL	NYMEX	NG	155,000	$5.2300	$4.3570	($135,315)		
Financial	FIXED SWAP		7/1/2011	3088279	CSEL	NYMEX	NG	155,000	$5.1800	$4.3570	($127,565)		
Financial	FIXED SWAP		7/1/2011	3091022	BAR#	IFERC	HHUB	155,000	$5.0500	$4.3600	($106,950)		
Financial	FIXED SWAP		7/1/2011	3092424	CEH#	NYMEX	NG	155,000	$5.1100	$4.3570	($116,715)		
Financial	FIXED SWAP		7/1/2011	3095308	JPMC#	NYMEX	NG	155,000	$5.1100	$4.3570	($116,715)		
Financial	FIXED SWAP		7/1/2011	3097811	CSEL	NYMEX	NG	155,000	$5.0500	$4.3570	($106,965)		
Financial	FIXED SWAP		7/1/2011	3098641	SG#	NYMEX	NG	155,000	$4.9650	$4.3570	($94,240)		
Financial	FIXED SWAP		7/1/2011	3101200	BAR#	IFERC	HHUB	155,000	$4.8900	$4.3600	($82,150)		
Financial	FIXED SWAP		7/1/2011	3103033	SG#	IFERC	HHUB	155,000	$4.8000	$4.3600	($68,200)		
Financial	FIXED SWAP		7/1/2011	3105317	BOM#	IFERC	HHUB	155,000	$4.7000	$4.3600	($52,700)		
Financial	FIXED SWAP		7/1/2011	3107254	BOM#	IFERC	HHUB	155,000	$4.5800	$4.3600	($31,000)		
Financial	FIXED SWAP		7/1/2011	3111782	DEU#	IFERC	HHUB	155,000	$4.5075	$4.3600	($20,460)		
Financial	FIXED SWAP		7/1/2011	3121507	CITI#	IFERC	HHUB	155,000	$4.4450	$4.3600	($13,175)		
Financial	FIXED SWAP		7/1/2011	3137745	CITI#	IFERC	HHUB	155,000	$4.2400	$4.3600	$18,600		
Financial	FIXED SWAP		7/1/2011	3156079	CEH#	NYMEX	NG	155,000	$4.1900	$4.3570	$25,885		
Financial	FIXED SWAP		7/1/2011	3182038	BOM#	NYMEX	NG	155,000	$4.4450	$4.3570	$29,140		
Financial	FIXED SWAP		7/1/2011	3198618	MSCG	NYMEX	NG	155,000	$4.4850	$4.3570	$19,840		
Financial	FIXED SWAP		7/1/2011	3210156	BOM#	NYMEX	NG	155,000	$4.0250	$4.3570	[illegible]		
Financial	FIXED SWAP		7/1/2011	3216197	MLC	NYMEX	NG	155,000	$3.9980	$4.3570	$55,645		
Financial	FIXED SWAP		7/1/2011	3221558	SG#	NYMEX	NG	155,000	$4.1200	$4.3570	$38,735		
Financial	FIXED SWAP		7/1/2011	3222354	BOM#	NYMEX	NG	155,000	$4.3000	$4.3570	$3,835		
Financial	FIXED SWAP		7/1/2011	3224877	CSEL	NYMEX	NG	155,000	$4.4200	$4.3570	($9,765)		
Financial	FIXED SWAP		7/1/2011	3226511	MLC	NYMEX	NG	155,000	$4.5100	$4.3570	($23,715)		
Financial	FIXED SWAP		7/1/2011	3269736	CSEL	NYMEX	NG	155,000	$4.2750	$4.3570	$12,710		
Financial	FIXED SWAP		7/1/2011	3270214	BOM#	IFERC	HHUB	155,000	$4.2100	$4.3600	$23,250		
Financial	FIXED SWAP		7/1/2011	3273428	BOM#	NYMEX	NG	155,000	$4.2200	$4.3570	$21,235		
Financial	FIXED SWAP		7/1/2011	3277186	MLC	IFERC	HHUB	155,000	$4.2700	$4.3600	$13,950		
Financial	FIXED SWAP		7/1/2011	3299399	BOM#	IFERC	HHUB	155,000	$4.2575	$4.3600	$15,888		
Financial	FIXED SWAP		7/1/2011	3301270	BOM#	IFERC	HHUB	155,000	$4.2650	$4.3600	$14,725		
Financial	FIXED SWAP		7/1/2011	3338495	DEU#	NYMEX	NG	155,000	$4.2225	$4.3570	$20,848		
Financial	FIXED SWAP		7/1/2011	3340634	FEMT	NYMEX	NG	155,000	$4.2725	$4.3570	$13,098		
								13,097,500			($22,865,058)	20,994,200	62%

RAM 9/20/11

LB 9/23/11

47/13-8 Summary

CONFIDENTIAL

DECLASSIFIED

CONFIDENTIAL

PBC

SOURCE Doc Req #1

47/1
pg 9 of 14

Ag st August 15, 2011

PEF #6 Oil Hedging Status

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Physical/ Financial	Instrument	Month	Z Key	Counterparty	Market	Location	Volume	Fixed Price ($/Bbl)	Market Scan Biz Average ($/Bbl)	Savings/Cost on Hedge	Actual/Projected Burns	% Hedged
Financial	FIXED SWAP	8/1/2010	2128659						$71.5520	$68,510		
Financial	FIXED SWAP	8/1/2010	2196394						$71.5520	$35,130		
Financial	FIXED SWAP	8/1/2010	2196447						$71.5520	$35,130		
Financial	FIXED SWAP	8/1/2010	2203479						$71.5520	$69,260		
Financial	FIXED SWAP	8/1/2010	2203612						$71.5520	$87,260		
Financial	FIXED SWAP	8/1/2010	2208657						$71.5520	$131,020		
Financial	FIXED SWAP	8/1/2010	2219472						$71.5520	$136,520		
Financial	FIXED SWAP	8/1/2010	2235902						$71.5520	$129,020		
Financial	FIXED SWAP	8/1/2010	2242883						$71.5520	$47,260		
Financial	FIXED SWAP	8/1/2010	2245202	ARON	NYHRBR	NO61	5,000	$61.6500	$71.5520	$49,510		
Financial	FIXED SWAP	8/1/2010	2284363	MLC	NYHRBR	NO61	5,000	$66.8000	$71.5520	$23,760		
Financial	FIXED SWAP	8/1/2010	2306762	MIT#	NYHRBR	NO61	5,000	$71.8000	$71.5520	($1,240)		
Financial	FIXED SWAP	8/1/2010	2345764	BOM#	NYHRBR	NO61	5,000	$77.8000	$71.5520	($31,240)		
Financial	FIXED SWAP	8/1/2010	2360981	MACQ#	NYHRBR	NO61	5,000	$79.1000	$71.5520	($37,740)		
Financial	FIXED SWAP	8/1/2010	2364186	JPMC#	NYHRBR	NO61	5,000	$76.9000	$71.5520	($26,740)		
Financial	FIXED SWAP	8/1/2010	2407301	MSCG	NYHRBR	NO61	5,000	$85.7000	$71.5520	($70,740)		
Financial	FIXED SWAP	8/1/2010	2410105	MSCG	NYHRBR	NO61	5,000	$85.5000	$71.5520	($69,740)		
Financial	FIXED SWAP	8/1/2010	2432682	JPMC#	NYHRBR	NO61	5,000	$102.3500	$71.5520	($153,990)		
Financial	FIXED SWAP	8/1/2010	2457836	JPMC#	NYHRBR	NO61	5,000	$108.6000	$71.5520	($185,240)		
Financial	FIXED SWAP	8/1/2010	2474720	ARON	NYHRBR	NO61	10,000	$116.4000	$71.5520	($448,480)		
Financial	FIXED SWAP	8/1/2010	2477352	ARON	NYHRBR	NO61	10,000	$113.1500	$71.5520	($415,980)		
Financial	FIXED SWAP	8/1/2010	2921592	SG#	NYHRBR	NO61	(20,000)	$74.1200	$71.5520	$51,360		
Financial	FIXED SWAP	8/1/2010	2985061	SG#	NYHRBR	NO61	(5,000)	$70.1000	$71.5520	($7,260)		
Financial	FIXED SWAP	8/1/2010	2988640	JPMC#	NYHRBR	NO61	(5,000)	$69.1000	$71.5520	($12,260)		
Financial	FIXED SWAP	8/1/2010	2993574	MLC	NYHRBR	NO61	(5,000)	$74.2500	$71.5520	($13,490)		
Financial	FIXED SWAP	8/1/2010	3016499	ARON	NYHRBR	NO61	(30,000)	$75.6000	$71.5520	$121,440		
							60,000			($491,980)	170,700	35%
Financial	FIXED SWAP	9/1/2010	2128661	MLC	NYHRBR	NO61	5,000	$57.8500	$71.7080	$89,290		
Financial	FIXED SWAP	9/1/2010	2196397	MIT#	NYHRBR	NO61	2,500	$57.5000	$71.7080	$35,520		
Financial	FIXED SWAP	9/1/2010	2196449	BOM#	NYHRBR	NO61	2,500	$57.5000	$71.7080	$35,520		
Financial	FIXED SWAP	9/1/2010	2203481	MLC	NYHRBR	NO61	5,000	$57.7000	$71.7080	$70,040		
Financial	FIXED SWAP	9/1/2010	2203614	MLC	NYHRBR	NO61	5,000	$58.1000	$71.7080	$68,040		
Financial	FIXED SWAP	9/1/2010	2208659	MLC	NYHRBR	NO61	10,000	$58.4500	$71.7080	$132,580		
Financial	FIXED SWAP	9/1/2010	2219474	BOM#	NYHRBR	NO61	10,000	$57.9000	$71.7080	$138,080		
Financial	FIXED SWAP	9/1/2010	2235904	MLC	NYHRBR	NO61	10,000	$58.6500	$71.7080	$130,580		
Financial	FIXED SWAP	9/1/2010	2242885	DEU#	NYHRBR	NO61	5,000	$62.1000	$71.7080	$48,040		
Financial	FIXED SWAP	9/1/2010	2245204	ARON	NYHRBR	NO61	5,000	$61.6500	$71.7080	$50,290		
Financial	FIXED SWAP	9/1/2010	2284365	MLC	NYHRBR	NO61	5,000	$66.8000	$71.7080	$24,540		
Financial	FIXED SWAP	9/1/2010	2306764	MIT#	NYHRBR	NO61	5,000	$71.8000	$71.7080	($460)		
Financial	FIXED SWAP	9/1/2010	2345766	BOM#	NYHRBR	NO61	5,000	$77.8000	$71.7080	($30,460)		
Financial	FIXED SWAP	9/1/2010	2360983	MACQ#	NYHRBR	NO61	5,000	$79.1000	$71.7080	($36,960)		
Financial	FIXED SWAP	9/1/2010	2364188	JPMC#	NYHRBR	NO61	5,000	$78.9000	$71.7080	($35,960)		
Financial	FIXED SWAP	9/1/2010	2407302	MSCG	NYHRBR	NO61	5,000	$85.7000	$71.7080	($69,960)		
Financial	FIXED SWAP	9/1/2010	2410106	MSCG	NYHRBR	NO61	5,000	$85.5000	$71.7080	($68,960)		
Financial	FIXED SWAP	9/1/2010	2432684	JPMC#	NYHRBR	NO61	5,000	$102.3500	$71.7080	($153,210)		
Financial	FIXED SWAP	9/1/2010	2457838	JPMC#	NYHRBR	NO61	5,000	$108.6000	$71.7080	($184,460)		
Financial	FIXED SWAP	9/1/2010	2474722	ARON	NYHRBR	NO61	10,000	$116.4000	$71.7080	($446,920)		
Financial	FIXED SWAP	9/1/2010	2477353	ARON	NYHRBR	NO61	10,000	$113.1500	$71.7080	($414,420)		
Financial	FIXED SWAP	9/1/2010	2921594	SG#	NYHRBR	NO61	(20,000)	$74.1200	$71.7080	$48,240		
Financial	FIXED SWAP	9/1/2010	2985063	SG#	NYHRBR	NO61	(5,000)	$70.1000	$71.7080	($8,040)		
Financial	FIXED SWAP	9/1/2010	2988642	JPMC#	NYHRBR	NO61	(5,000)	$69.1000	$71.7080	($13,040)		
Financial	FIXED SWAP	9/1/2010	2993576	MLC	NYHRBR	NO61	(5,000)	$74.2500	$71.7080	$12,710		
Financial	FIXED SWAP	9/1/2010	3016501	ARON	NYHRBR	NO61	(30,000)	$75.6000	$71.7080	$116,760		
							60,000			($482,620)	71,100	84%
Financial	FIXED SWAP	10/1/2010	2128663	MLC	NYHRBR	NO61	5,000	$57.8500	$73.5450	$78,475		
Financial	FIXED SWAP	10/1/2010	2196401	MIT#	NYHRBR	NO61	2,500	$57.5000	$73.5450	$40,113		
Financial	FIXED SWAP	10/1/2010	2196453	BOM#	NYHRBR	NO61	2,500	$57.5000	$73.5450	$40,113		
Financial	FIXED SWAP	10/1/2010	2203484	MLC	NYHRBR	NO61	5,000	$57.7000	$73.5450	$79,225		
Financial	FIXED SWAP	10/1/2010	2203616	MLC	NYHRBR	NO61	5,000	$58.1000	$73.5450	$77,225		
Financial	FIXED SWAP	10/1/2010	2242887	DEU#	NYHRBR	NO61	5,000	$62.1000	$73.5450	$57,225		
Financial	FIXED SWAP	10/1/2010	2245206	ARON	NYHRBR	NO61	5,000	$61.6500	$73.5450	$59,475		
Financial	FIXED SWAP	10/1/2010	2284367	MLC	NYHRBR	NO61	5,000	$66.8000	$73.5450	$33,725		
Financial	FIXED SWAP	10/1/2010	2306765	MIT#	NYHRBR	NO61	5,000	$71.8000	$73.5450	$8,725		
Financial	FIXED SWAP	10/1/2010	2345768	BOM#	NYHRBR	NO61	5,000	$77.8000	$73.5450	($21,275)		
Financial	FIXED SWAP	10/1/2010	2360985	MACQ#	NYHRBR	NO61	5,000	$79.1000	$73.5450	($27,775)		
Financial	FIXED SWAP	10/1/2010	2921596	SG#	NYHRBR	NO61	(20,000)	$74.1200	$73.5450	$11,500		
Financial	FIXED SWAP	10/1/2010	2985065	SG#	NYHRBR	NO61	(5,000)	$70.1000	$73.5450	($17,225)		
Financial	FIXED SWAP	10/1/2010	3136566	SG#	NYHRBR	NO61	(15,000)	$73.0000	$73.5450	($8,175)		
							10,000			$411,350	20,100	50%
Financial	FIXED SWAP	11/1/2010	2128665	MLC	NYHRBR	NO61	5,000	$57.8500	$75.8150	$89,825		
Financial	FIXED SWAP	11/1/2010	2196405	MIT#	NYHRBR	NO61	2,500	$57.5000	$75.8150	$45,788		
Financial	FIXED SWAP	11/1/2010	2196455	BOM#	NYHRBR	NO61	2,500	$57.5000	$75.8150	$45,788		
Financial	FIXED SWAP	11/1/2010	2203486	MLC	NYHRBR	NO61	5,000	$57.7000	$75.8150	$90,575		
Financial	FIXED SWAP	11/1/2010	2203618	MLC	NYHRBR	NO61	5,000	$58.1000	$75.8150	$88,575		
Financial	FIXED SWAP	11/1/2010	2242889	DEU#	NYHRBR	NO61	5,000	$62.1000	$75.8150	$68,575		
Financial	FIXED SWAP	11/1/2010	2245208	ARON	NYHRBR	NO61	5,000	$61.6500	$75.8150	$70,825		
Financial	FIXED SWAP	11/1/2010	2284370	MLC	NYHRBR	NO61	5,000	$66.8000	$75.8150	$45,075		
Financial	FIXED SWAP	11/1/2010	2306767	MIT#	NYHRBR	NO61	5,000	$71.8000	$75.8150	$20,075		
Financial	FIXED SWAP	11/1/2010	2345770	BOM#	NYHRBR	NO61	5,000	$77.8000	$75.8150	($9,925)		
Financial	FIXED SWAP	11/1/2010	2360987	MACQ#	NYHRBR	NO61	5,000	$79.1000	$75.8150	($16,425)		
Financial	FIXED SWAP	11/1/2010	2921598	SG#	NYHRBR	NO61	(20,000)	$74.1200	$75.8150	($33,900)		
Financial	FIXED SWAP	11/1/2010	2923006	MSCG	NYHRBR	NO61	(10,000)	$75.3000	$75.8150	($5,150)		
Financial	FIXED SWAP	11/1/2010	2923500	BNP#	NYHRBR	NO61	(10,000)	$75.5000	$75.8150	($3,150)		
Financial	FIXED SWAP	11/1/2010	2985067	SG#	NYHRBR	NO61	(5,000)	$70.1000	$75.8150	($28,575)		
							5,000			$457,975	1,000	500%
Financial	FIXED SWAP	12/1/2010	2128667	MLC	NYHRBR	NO61	5,000	$57.8500	$77.7910	$99,705		
Financial	FIXED SWAP	12/1/2010	2196409	MIT#	NYHRBR	NO61	2,500	$57.5000	$77.7910	$50,728		
Financial	FIXED SWAP	12/1/2010	2196457	BOM#	NYHRBR	NO61	2,500	$57.5000	$77.7910	$50,728		
Financial	FIXED SWAP	12/1/2010	2203488	MLC	NYHRBR	NO61	5,000	$57.7000	$77.7910	$100,455		
Financial	FIXED SWAP	12/1/2010	2203620	MLC	NYHRBR	NO61	5,000	$58.1000	$77.7910	$98,455		
Financial	FIXED SWAP	12/1/2010	2242891	DEU#	NYHRBR	NO61	5,000	$62.1000	$77.7910	$78,455		

CONFIDENTIAL

DECLASSIFIED

PBC

SOURCE

P. 10 of 14

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Financial	FIXED SWAP	12/1/2010	22452	ARON						10	$80,705	
Financial	FIXED SWAP	12/1/2010	228437	MLC						10	$54,955	
Financial	FIXED SWAP	12/1/2010	2306769	MIT#						10	$29,955	
Financial	FIXED SWAP	12/1/2010	2345776	BOM#						10	($45)	
Financial	FIXED SWAP	12/1/2010	2360989	MACQ#						10	($6,545)	
Financial	FIXED SWAP	12/1/2010	2921600	SG#						10	($73,420)	
Financial	FIXED SWAP	12/1/2010	2923008	MSCG						10	($24,910)	
Financial	FIXED SWAP	12/1/2010	2923502	BNP#						10	($22,910)	
Financial	FIXED SWAP	12/1/2010	2985069	SG#						10	($38,455)	
											$477,855	133,500	4%
Financial	FIXED SWAP	1/1/2011	2410623	MSCG	NYHRBR	NO61	5,000	$84.4000	$78.8840		($27,580)		
Financial	FIXED SWAP	1/1/2011	2438940	MSCG	NYHRBR	NO61	10,000	$99.2000	$78.8840		($203,160)		
Financial	FIXED SWAP	1/1/2011	2634144	MLC	NYHRBR	NO61	20,000	$59.8500	$78.8840		$380,680		
Financial	FIXED SWAP	1/1/2011	2932619	ARON	NYHRBR	NO61	(5,000)	$76.6500	$78.8840		($11,170)		
Financial	FIXED SWAP	1/1/2011	2990655	BOM#	NYHRBR	NO61	(5,000)	$74.3300	$78.8840		($22,770)		
Financial	FIXED SWAP	1/1/2011	3005011	BAR#	NYHRBR	NO61	(5,000)	$76.5100	$78.8840		($11,870)		
Financial	FIXED SWAP	1/1/2011	3054707	MSCG	NYHRBR	NO61	(10,000)	$74.0000	$78.8840		($48,840)		
							10,000				$55,290	63,700	16%
Financial	FIXED SWAP	2/1/2011	2410625	MSCG	NYHRBR	NO61	5,000	$84.4000	$90.0880		$28,440		
Financial	FIXED SWAP	2/1/2011	2438942	MSCG	NYHRBR	NO61	10,000	$99.2000	$90.0880		($91,120)		
Financial	FIXED SWAP	2/1/2011	2634146	MLC	NYHRBR	NO61	20,000	$59.8500	$90.0880		$604,760		
Financial	FIXED SWAP	2/1/2011	2932620	ARON	NYHRBR	NO61	(5,000)	$76.6500	$90.0880		($67,190)		
Financial	FIXED SWAP	2/1/2011	2990657	BOM#	NYHRBR	NO61	(5,000)	$74.3300	$90.0880		($78,760)		
Financial	FIXED SWAP	2/1/2011	3005012	BAR#	NYHRBR	NO61	(5,000)	$76.5100	$90.0880		($67,890)		
Financial	FIXED SWAP	2/1/2011	3054709	MSCG	NYHRBR	NO61	(10,000)	$74.0000	$90.0880		($158,880)		
Financial	FIXED SWAP	2/1/2011	3191137	MSCG	NYHRBR	NO61	10,000	$79.5000	$90.0880		$106,880		
							20,000				$273,210	34,900	134%
Financial	FIXED SWAP	3/1/2011	2410627	MSCG	NYHRBR	NO61	5,000	$84.4000	$101.8090		$87,045		
Financial	FIXED SWAP	3/1/2011	2438946	MSCG	NYHRBR	NO61	10,000	$99.2000	$101.8090		$26,090		
Financial	FIXED SWAP	3/1/2011	2634148	MLC	NYHRBR	NO61	20,000	$59.8500	$101.8090		$839,180		
Financial	FIXED SWAP	3/1/2011	2932623	ARON	NYHRBR	NO61	(5,000)	$76.6500	$101.8090		($125,795)		
Financial	FIXED SWAP	3/1/2011	2990659	BOM#	NYHRBR	NO61	(5,000)	$74.3300	$101.8090		($137,395)		
Financial	FIXED SWAP	3/1/2011	3005015	BAR#	NYHRBR	NO61	(5,000)	$76.5100	$101.8090		($126,495)		
Financial	FIXED SWAP	3/1/2011	3054711	MSCG	NYHRBR	NO61	(10,000)	$74.0000	$101.8090		($278,090)		
							10,000				$284,540	33,600	30%
Financial	FIXED SWAP	4/1/2011	2410629	MSCG	NYHRBR	NO61	5,000	$84.4000	$107.5880		$115,940		
Financial	FIXED SWAP	4/1/2011	2438948	MSCG	NYHRBR	NO61	10,000	$99.2000	$107.5880		$83,880		
Financial	FIXED SWAP	4/1/2011	2622921	SG#	NYHRBR	NO61	10,000	$55.8000	$107.5880		$517,880		
Financial	FIXED SWAP	4/1/2011	2634150	MLC	NYHRBR	NO61	20,000	$59.8500	$107.5880		$954,760		
Financial	FIXED SWAP	4/1/2011	2932625	ARON	NYHRBR	NO61	(5,000)	$76.6500	$107.5880		($154,590)		
Financial	FIXED SWAP	4/1/2011	2990661	BOM#	NYHRBR	NO61	(5,000)	$74.3300	$107.5880		($166,290)		
Financial	FIXED SWAP	4/1/2011	3005016	BAR#	NYHRBR	NO61	(5,000)	$76.5100	$107.5880		($155,390)		
Financial	FIXED SWAP	4/1/2011	3054713	MSCG	NYHRBR	NO61	(10,000)	$74.0000	$107.5880		($335,880)		
Financial	FIXED SWAP	4/1/2011	3054715	MLC	NYHRBR	NO61	(5,000)	$72.9000	$107.5880		($173,440)		
Financial	FIXED SWAP	4/1/2011	3056000	ARON	NYHRBR	NO61	(10,000)	$71.5000	$107.5880		($360,880)		
Financial	FIXED SWAP	4/1/2011	3217988	BOM#	NYHRBR	NO61	5,000	$98.9500	$107.5880		$43,190		
							10,000				$369,080	100,100	10%
Financial	FIXED SWAP	5/1/2011	2410631	MSCG	NYHRBR	NO61	5,000	$84.4000	$100.1740		$78,870		
Financial	FIXED SWAP	5/1/2011	2438950	MSCG	NYHRBR	NO61	10,000	$99.2000	$100.1740		$9,740		
Financial	FIXED SWAP	5/1/2011	2622925	SG#	NYHRBR	NO61	10,000	$55.8000	$100.1740		$443,740		
Financial	FIXED SWAP	5/1/2011	2634152	MLC	NYHRBR	NO61	20,000	$59.8500	$100.1740		$806,480		
Financial	FIXED SWAP	5/1/2011	2932627	ARON	NYHRBR	NO61	(5,000)	$76.6500	$100.1740		($117,820)		
Financial	FIXED SWAP	5/1/2011	2990663	BOM#	NYHRBR	NO61	(5,000)	$74.3300	$100.1740		($129,220)		
Financial	FIXED SWAP	5/1/2011	3005017	BAR#	NYHRBR	NO61	(5,000)	$76.5100	$100.1740		($118,820)		
Financial	FIXED SWAP	5/1/2011	3050998	MACQ#	NYHRBR	NO61	(5,000)	$79.9000	$100.1740		($101,370)		
Financial	FIXED SWAP	5/1/2011	3056001	ARON	NYHRBR	NO61	(10,000)	$71.5000	$100.1740		($286,740)		
Financial	FIXED SWAP	5/1/2011	3273038	BOM#	NYHRBR	NO61	10,000	$108.9000	$100.1740		($87,260)		
Financial	FIXED SWAP	5/1/2011	3275675	ARON	NYHRBR	NO61	10,000	$109.6500	$100.1740		($94,760)		
							35,000				$403,540	48,000	73%
Financial	FIXED SWAP	6/1/2011	2410633	MSCG	NYHRBR	NO61	5,000	$84.4000	$105.1820		$103,910		
Financial	FIXED SWAP	6/1/2011	2438953	MSCG	NYHRBR	NO61	10,000	$99.2000	$105.1820		$59,820		
Financial	FIXED SWAP	6/1/2011	2622927	SG#	NYHRBR	NO61	10,000	$55.8000	$105.1820		$493,820		
Financial	FIXED SWAP	6/1/2011	2634154	MLC	NYHRBR	NO61	20,000	$59.8500	$105.1820		$906,640		
Financial	FIXED SWAP	6/1/2011	2932629	ARON	NYHRBR	NO61	(5,000)	$76.6500	$105.1820		($142,660)		
Financial	FIXED SWAP	6/1/2011	2990665	BOM#	NYHRBR	NO61	(5,000)	$74.3300	$105.1820		($154,260)		
Financial	FIXED SWAP	6/1/2011	3051002	MACQ#	NYHRBR	NO61	(5,000)	$79.9000	$105.1820		($126,410)		
							30,000				$1,140,860	32,200	93%
Financial	FIXED SWAP	7/1/2011	2410635	MSCG	NYHRBR	NO61	5,000	$84.4000	$106.6540		$111,270		
Financial	FIXED SWAP	7/1/2011	2438957	MSCG	NYHRBR	NO61	10,000	$99.2000	$106.6540		$74,540		
Financial	FIXED SWAP	7/1/2011	2457840	ARON	NYHRBR	NO61	5,000	$109.9500	$106.6540		($16,480)		
Financial	FIXED SWAP	7/1/2011	2474724	ARON	NYHRBR	NO61	10,000	$116.8000	$106.6540		($101,460)		
Financial	FIXED SWAP	7/1/2011	2487101	ARON	NYHRBR	NO61	5,000	$107.7000	$106.6540		($5,230)		
Financial	FIXED SWAP	7/1/2011	2527200	ARON	NYHRBR	NO61	5,000	$82.1500	$106.6540		$122,520		
Financial	FIXED SWAP	7/1/2011	2622914	SG#	NYHRBR	NO61	10,000	$56.4000	$106.6540		$502,540		
Financial	FIXED SWAP	7/1/2011	2634156	MLC	NYHRBR	NO61	20,000	$59.8500	$106.6540		$936,080		
Financial	FIXED SWAP	7/1/2011	2932631	ARON	NYHRBR	NO61	(5,000)	$76.6500	$106.6540		($150,020)		
Financial	FIXED SWAP	7/1/2011	2990667	BOM#	NYHRBR	NO61	(5,000)	$74.3300	$106.6540		($161,620)		
Financial	FIXED SWAP	7/1/2011	3051004	MACQ#	NYHRBR	NO61	(5,000)	$79.9000	$106.6540		($133,770)		
Financial	FIXED SWAP	7/1/2011	3053853	JPMC#	NYHRBR	NO61	(25,000)	$78.1000	$106.6540		($713,850)		
Financial	FIXED SWAP	7/1/2011	3333118	BOM#	NYHRBR	NO61	5,000	$104.8000	$106.6540		$9,270		
							35,000				$473,790	35,600	98%

47/15 47/15 47/15 47/15 47/15-2

47 Summary 47 Summary 47 Summary 47 Summary

615

PBC

CONFIDENTIAL

DECLASSIFIED

SOURCE Doc Req #1

CONFIDENTIAL

p. 11 of 14

47/1

As of August 16, 2011

PEF #2 Oil Hedging Status

Physical/ Financial	Instrument	Month	Z Key	Counterparty	Market	Location	Volume (Bbls)	Fixed Price ($/Bbl)	Market Scan Biz Average ($/Bbl)	Savings/Cost on Hedge	Actual/Projected Burns	% Hedged
Financial	FIXED SWAP	8/1/2010	2650046	MLC	USGLF	NO2HSD	5,000	$77.7000	$84.3150	$38,075		
Financial	FIXED SWAP	8/1/2010	2879871	BAR#	USGLF	NO2HSD	5,000	$81.9000	$84.3150	$12,075		
Financial	FIXED SWAP	8/1/2010	2917217	JPMC#	USGLF	NO2HSD	5,000	$87.8850	$84.3150	($17,850)		
							15,000			$27,300	25,500	59%
Financial	FIXED SWAP	9/1/2010	2650049	MLC	USGLF	NO2HSD	5,000	$77.7000	$86.7342	$45,171		
Financial	FIXED SWAP	9/1/2010	2879873	BAR#	USGLF	NO2HSD	5,000	$81.9000	$86.7342	$24,171		
Financial	FIXED SWAP	9/1/2010	2917219	JPMC#	USGLF	NO2HSD	5,000	$87.8850	$86.7342	($5,754)		
							15,000			$63,588	47,900	84%
Financial	FIXED SWAP	10/1/2010	2879875	BAR#	USGLF	NO2HSD	5,000	$81.9000	$93.1518	$56,259		
Financial	FIXED SWAP	10/1/2010	2917223	JPMC#	USGLF	NO2HSD	5,000	$87.8850	$93.1518	$26,634		
Financial	FIXED SWAP	10/1/2010	3103720	JPMC#	NYMEX	HOIND	5,000	$88.7250	$97.9452	$31,101		
							15,000			$113,694	21,100	71%
Financial	FIXED SWAP	11/1/2010	2917227	JPMC#	USGLF	NO2HSD	5,000	$87.8850	$95.9112	$40,131		
Financial	FIXED SWAP	11/1/2010	3103721	JPMC#	NYMEX	HOIND	5,000	$88.7250	$98.0574	$46,662		
							10,000			$86,793	9,800	102%
Financial	FIXED SWAP	12/1/2010	2917229	JPMC#	USGLF	NO2HSD	5,000	$87.8850	$101.3712	$67,431		
Financial	FIXED SWAP	12/1/2010	3103722	JPMC#	NYMEX	HOIND	5,000	$88.7250	$104.4498	$78,624		
							10,000			$146,055	237,600	4%
Financial	FIXED SWAP	1/1/2011	3058183	MSCG	NYMEX	HOIND	11,000	$88.1630	$109.5906	$257,704		
							11,000			$257,704	18,800	59%
Financial	FIXED SWAP	2/1/2011	3058185	MSCG	NYMEX	HOIND	11,000	$88.1630	$116.6404	$335,252		
							11,000			$335,252	10,200	108%
Financial	FIXED SWAP	3/1/2011	3058187	MSCG	NYMEX	HOIND	11,000	$88.1630	$127.9019	$459,128		
							11,000			$459,128	13,200	83%
Financial	FIXED SWAP	4/1/2011	3073132	MSCG	NYMEX	HOIND	5,000	$90.0900	$134.6619	$222,859		
Financial	FIXED SWAP	4/1/2011	3191147	MSCG	NYMEX	HOIND	5,000	$112.0140	$134.6619	$110,239		
							10,000			$333,099	58,200	18%
Financial	FIXED SWAP	5/1/2011	3073134	JPMC#	NYMEX	HOIND	5,000	$90.0900	$124.4817	$171,959		
Financial	FIXED SWAP	5/1/2011	3191149	BAR#	NYMEX	HOIND	5,000	$112.0140	$124.4817	$62,338		
							10,000			$234,297	13,400	75%
Financial	FIXED SWAP	6/1/2011	3073136	JPMC#	NYMEX	HOIND	5,000	$90.0900	$125.0382	$174,741		
Financial	FIXED SWAP	6/1/2011	3191151	BAR#	NYMEX	HOIND	5,000	$112.0140	$125.0382	$65,121		
							10,000			$239,862	20,300	49%
Financial	FIXED SWAP	7/1/2011	3056553	MSCG	USGLF	NO2HSD	5,000	$89.2080	$127.6884	$192,402		
Financial	FIXED SWAP	7/1/2011	3191153	BAR#	NYMEX	HOIND	5,000	$112.0140	$129.2508	$86,184		
Financial	FIXED SWAP	7/1/2011	3330433	CEH#	NYMEX	HOIND	5,000	$131.6700	$129.2508	($12,096)		
							15,000			$266,490	22,400	67%

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

PBC

CONFIDENTIAL

CONFIDENTIAL

DECLASSIFIED

SOURCE Doc Req #1

47/1
p. 12 of 14

As of August 16, 2011

PEF Coal Transportation Hedging Status - Barge

Physical/ Financial	Instrument	Month	Z Key	Market	Location	Volume (Gallons)	Fixed Price ($/Gallons)	Market Settlement ($/Gallons)	Estimated Savings/(Cost) on Hedge	Estimated Exposure	Total % Estimated Hedged Exposure
Financial	FIXED SWAP	8/1/2010	2878754	USGLF	NO2LSF	42,000	$2.1475	$2.0984	($2,062)		
Financial	FIXED SWAP	8/1/2010	2913307	USGLF	NO2LSF	42,000	$2.0850	$2.0984	$583		
Financial	FIXED SWAP	8/1/2010	2966783	NYMEX	HOIND	42,000	$2.2900	$2.0540	($9,912)		
Financial	FIXED SWAP	8/1/2010	2978495	NYMEX	HOIND	42,000	$2.1015	$2.0540	($1,995)		
Financial	FIXED SWAP	8/1/2010	3048188	NYMEX	HOIND	84,000	$2.2785	$2.0540	($18,858)		
						252,000			($32,264)	602,537	42%
Financial	FIXED SWAP	9/1/2010	2878756	USGLF	NO2LSF	42,000	$2.1475	$2.1286	($794)		
Financial	FIXED SWAP	9/1/2010	2913309	USGLF	NO2LSF	42,000	$2.0850	$2.1286	$1,831		
Financial	FIXED SWAP	9/1/2010	2947575	NYMEX	HOIND	42,000	$2.2000	$2.1126	($3,670)		
Financial	FIXED SWAP	9/1/2010	2947577	NYMEX	HOIND	42,000	$2.2000	$2.1126	($3,670)		
Financial	FIXED SWAP	9/1/2010	2966785	NYMEX	HOIND	42,000	$2.2900	$2.1126	($7,450)		
Financial	FIXED SWAP	9/1/2010	3048190	NYMEX	HOIND	84,000	$2.2785	$2.1126	($18,934)		
						294,000			($27,687)	597,092	49%
Financial	FIXED SWAP	10/1/2010	2878758	USGLF	NO2LSF	42,000	$2.1475	$2.2502	$4,313		
Financial	FIXED SWAP	10/1/2010	2913311	USGLF	NO2LSF	42,000	$2.1250	$2.2502	$5,258		
Financial	FIXED SWAP	10/1/2010	2947579	NYMEX	HOIND	42,000	$2.2000	$2.2606	$2,545		
Financial	FIXED SWAP	10/1/2010	2966787	NYMEX	HOIND	42,000	$2.2800	$2.2606	($1,235)		
						168,000			$10,883	295,442	61%
Financial	FIXED SWAP	11/1/2010	2913313	USGLF	NO2LSF	42,000	$2.1250	$2.3211	$8,238		
Financial	FIXED SWAP	11/1/2010	2947581	NYMEX	HOIND	42,000	$2.2000	$2.3347	$5,659		
Financial	FIXED SWAP	11/1/2010	2966789	NYMEX	HOIND	42,000	$2.2800	$2.3347	$1,879		
						126,000			$15,774	455,723	28%
Financial	FIXED SWAP	12/1/2010	2913315	USGLF	NO2LSF	42,000	$2.1250	$2.4408	$13,264		
Financial	FIXED SWAP	12/1/2010	2947583	NYMEX	HOIND	42,000	$2.2000	$2.4869	$12,050		
Financial	FIXED SWAP	12/1/2010	2966791	NYMEX	HOIND	42,000	$2.2900	$2.4869	$8,270		
Financial	FIXED SWAP	12/1/2010	3160500	NYMEX	HOIND	84,000	$2.3425	$2.4869	$12,172		
						210,000			$45,755	452,546	46%
Financial	FIXED SWAP	1/1/2011	3058189	NYMEX	HOIND	84,000	$2.0515	$2.6093	$46,857		
Financial	FIXED SWAP	1/1/2011	3156907	NYMEX	HOIND	84,000	$2.4250	$2.6093	$15,483		
						168,000			$62,341	459,596	37%
Financial	FIXED SWAP	2/1/2011	3058191	NYMEX	HOIND	84,000	$2.0515	$2.7772	$60,956		
Financial	FIXED SWAP	2/1/2011	3156909	NYMEX	HOIND	84,000	$2.4250	$2.7772	$29,581		
						168,000			$90,536	454,450	37%
Financial	FIXED SWAP	3/1/2011	3058193	NYMEX	HOIND	84,000	$2.0515	$3.0453	$83,478		
Financial	FIXED SWAP	3/1/2011	3156911	NYMEX	HOIND	84,000	$2.4250	$3.0453	$52,104		
						168,000			$135,582	444,384	38%
Financial	FIXED SWAP	4/1/2011	3029440	NYMEX	HOIND	42,000	$2.4150	$3.2062	$33,232		
Financial	FIXED SWAP	4/1/2011	3073162	NYMEX	HOIND	42,000	$2.1450	$3.2062	$44,572		
Financial	FIXED SWAP	4/1/2011	3159604	NYMEX	HOIND	126,000	$2.3850	$3.2062	$103,476		
						210,000			$181,279	431,082	49%
Financial	FIXED SWAP	5/1/2011	3029441	NYMEX	HOIND	42,000	$2.4150	$2.9639	$23,052		
Financial	FIXED SWAP	5/1/2011	3073164	NYMEX	HOIND	42,000	$2.1450	$2.9639	$34,392		
Financial	FIXED SWAP	5/1/2011	3159606	NYMEX	HOIND	126,000	$2.3850	$2.9639	$72,935		
						210,000			$130,379	445,418	47%
Financial	FIXED SWAP	6/1/2011	3029442	NYMEX	HOIND	42,000	$2.4150	$2.9771	$23,508		
Financial	FIXED SWAP	6/1/2011	3073166	NYMEX	HOIND	42,000	$2.1450	$2.9771	$34,948		
Financial	FIXED SWAP	6/1/2011	3159608	NYMEX	HOIND	126,000	$2.3850	$2.9771	$74,605		
						210,000			$133,151	446,489	47%
Financial	FIXED SWAP	7/1/2011	3118199	NYMEX	HOIND	84,000	$2.2690	$3.0774	$67,906		
Financial	FIXED SWAP	7/1/2011	3161153	NYMEX	HOIND	84,000	$2.3530	$3.0774	$60,850		
Financial	FIXED SWAP	7/1/2011	3330439	NYMEX	HOIND	42,000	$3.1350	$3.0774	($2,419)		
						210,000			$126,338	454,536	46%

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

PBC

CONFIDENTIAL

DECLASSIFIED

SOURCE Doc Req #1

47/1
p. 13 of 14

As of August 16, 2011

PEF Coal Transportation Hedging Status - Rail

Physical/ Financial	Instrument	Month	Z Key	Market	Location	Volume (Gallons)	Fixed Price ($/Gallons)	Market Settlement ($/Gallons)	Estimated Savings/(Cost) on Hedge	Estimated Exposure	Total % Estimated Hedged Exposure
Financial	FIXED SWAP	8/1/2010	3030164	NYMEX	HOIND	42,000	$2.3325	$2.0540	($11,697)		
Financial	FIXED SWAP	8/1/2010	3048144	NYMEX	HOIND	126,000	$2.2785	$2.0540	($28,287)		
						168,000			($39,984)	277,744	60%
Financial	FIXED SWAP	9/1/2010	3030166	NYMEX	HOIND	42,000	$2.3325	$2.1126	($9,235)		
Financial	FIXED SWAP	9/1/2010	3048146	NYMEX	HOIND	126,000	$2.2785	$2.1126	($20,901)		
						168,000			($30,136)	277,744	60%
Financial	FIXED SWAP	10/1/2010	3039610	NYMEX	HOIND	126,000	$2.4100	$2.2606	($18,824)		
						126,000			($18,824)	277,462	45%
Financial	FIXED SWAP	11/1/2010	3039614	NYMEX	HOIND	126,000	$2.4100	$2.3347	($9,488)		
						126,000			($9,488)	276,950	45%
Financial	FIXED SWAP	12/1/2010	3039616	NYMEX	HOIND	126,000	$2.4100	$2.4869	$9,689		
						126,000			$9,689	276,950	45%
Financial	FIXED SWAP	1/1/2011	3058195	NYMEX	HOIND	84,000	$2.0515	$2.6093	$46,857		
Financial	FIXED SWAP	1/1/2011	3156901	NYMEX	HOIND	42,000	$2.4250	$2.6093	$7,742		
						126,000			$54,599	276,950	45%
Financial	FIXED SWAP	2/1/2011	3058197	NYMEX	HOIND	84,000	$2.0515	$2.7772	$60,955		
Financial	FIXED SWAP	2/1/2011	3156902	NYMEX	HOIND	42,000	$2.4250	$2.7772	$14,790		
						126,000			$75,745	277,705	45%
Financial	FIXED SWAP	3/1/2011	3058199	NYMEX	HOIND	84,000	$2.0515	$3.0453	$83,478		
Financial	FIXED SWAP	3/1/2011	3156903	NYMEX	HOIND	42,000	$2.4250	$3.0453	$26,052		
Financial	FIXED SWAP	3/1/2011	3203225	NYMEX	HOIND	(42,000)	$2.7520	$3.0453	($12,318)		
						84,000			$97,212	481,995	52%
Financial	FIXED SWAP	4/1/2011	3073156	NYMEX	HOIND	84,000	$2.1450	$3.2062	$89,144		
Financial	FIXED SWAP	4/1/2011	3159598	NYMEX	HOIND	84,000	$2.3850	$3.2062	$68,984		
Financial	FIXED SWAP	4/1/2011	3203227	NYMEX	HOIND	(84,000)	$2.7580	$3.2062	($37,652)		
Financial	FIXED SWAP	4/1/2011	3217984	NYMEX	HOIND	(42,000)	$3.0415	$3.2062	($69,919)		
						42,000			$113,557	461,995	26%
Financial	FIXED SWAP	5/1/2011	3073158	NYMEX	HOIND	84,000	$2.1450	$2.9639	$68,783		
Financial	FIXED SWAP	5/1/2011	3159600	NYMEX	HOIND	84,000	$2.3850	$2.9639	$48,823		
Financial	FIXED SWAP	5/1/2011	3217985	NYMEX	HOIND	(42,000)	$3.0415	$2.9639	$3,261		
						126,000			$120,668	185,085	68%
Financial	FIXED SWAP	6/1/2011	3073160	NYMEX	HOIND	84,000	$2.1450	$2.9771	$69,896		
Financial	FIXED SWAP	6/1/2011	3159602	NYMEX	HOIND	84,000	$2.3850	$2.9771	$49,736		
						168,000			$119,633	185,085	91%
Financial	FIXED SWAP	7/1/2011	3118181	NYMEX	HOIND	126,000	$2.2690	$3.0774	$101,858		
						126,000			$101,858	185,085	68%

47/20 47/20 47/20

DECLASSIFIED

CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Category	List - Text: Manual JE	Manual JE or AUTO-REVERSE for Reversals
Currency	List - Text: USD	Always: USD
Accounting Date	List - Date: 9/24/2010	Journal Date (MM/DD/YYYY)
Source	List - Text: Spreadsheet	Always: Spreadsheet
Batch Name	Text: 60 I49863	Company numbers & Corp ID: (01,112345)
Batch Description	Text:	Leave Blank
Journal Name	Text: 60 I49863	Company numbers, Corp ID & Brief Description of Journal
Journal Description	AUG 10 ACTUAL PEFI Gas Ex	R for Recurring, "N" for Non-Recurring, "C" for Correcting
Journal Reference	Text: R	Owning Organization's Charge to (01DOOD)
	Text:	

Balance must equal 0.00

Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Typ	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit	Credit	Description
							List - Text								282,437,220.92	282,437,220.92	$0.00
															Value	Value	Text
	60	118	60742D	60X00D	1512000	00000000	FGN	00000	FB9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM) Total Net Allocation
	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000		00	000	0000	8,700,993.16		FUEL GAS (ANCLOTE STEAM)
	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000		00	000	0000	5,031,812.83		FUEL GAS (SUWANNEE STEAM)
	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000		00	000	0000	5,441,180.36		FUEL GAS (INTER. CITY PKR)
	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000		00	000	0000	2,165,226.58		FUEL GAS (U OF FLA PKR)
	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000		00	000	0000	538.22		FUEL GAS (AVON PARK PKR)
	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000		00	000	0000	2,400.75		FUEL GAS (HIGGINS PKR)
	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000		00	000	0000	1,258,085.41		FUEL GAS (DEBARY PKR)
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000		00	000	0000	415,152.82		FUEL GAS (BARTOW PKR)
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF6	000		00	000	0000	37,781,666.91		FUEL GAS (BARTOW CC)
	60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000		00	000	0000	691,256.57		FUEL GAS (SUWANNEE PKR)
	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000		00	000	0000	7,650,909.08		FUEL GAS (TIGER BAY PKR)
	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000		00	000	0000	64,914,666.42		FUEL GAS (HINES PKR)
	60	118	60742D	60X00D	1512000	00000000	FGN	00000	FB9	000		00	000	0000		0.00	FUEL GAS (BARTOW STEAM)
	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000		00	000	0000		8,700,993.16	FUEL GAS (ANCLOTE PLT)
	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000		00	000	0000		5,031,812.83	FUEL GAS (SUWANNEE STEAM)
	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000		00	000	0000		5,441,180.36	FUEL GAS (INTER. CITY PKR)
	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000		00	000	0000		2,165,226.58	FUEL GAS (U OF FLA PKR)
	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000		00	000	0000		538.22	FUEL GAS (AVON PARK PKR)
	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000		00	000	0000		2,400.75	FUEL GAS (HIGGINS PKR)
	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000		00	000	0000		1,258,085.41	FUEL GAS (DEBARY PKR)
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000		00	000	0000		415,152.82	FUEL GAS (BARTOW PKR)
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF6	000		00	000	0000		37,781,666.91	FUEL GAS (BARTOW CC)
	60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000		00	000	0000		691,256.57	FUEL GAS (SUWANNEE PKR)
	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000		00	000	0000		7,650,909.08	FUEL GAS (TIGER BAY PKR)
	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000		00	000	0000		64,914,666.42	FUEL GAS (HINES PKR)
	60	118	60742D	60X00D	5013000	00000000	FGN	00000	FB9	000		00	000	0000	0.00		FUEL GAS (BARTOW STEAM)
	60	118	60734D	60X00D	5013000	00000000	FGN	00000	FA9	000		00	000	0000	9,188,358.43		FUEL GAS (ANCLOTE STEAM)
	60	118	60746D	60X00D	5013000	00000000	FGN	00000	FW9	000		00	000	0000	5,305,952.64		FUEL GAS (SUWANNEE STEAM)
	60	119	60776D	60X00D	5473000	00000000	FGN	00000	Z99	000		00	000	0000	5,729,152.18		FUEL GAS (INTER. CITY PKR)
	60	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000		00	000	0000	2,284,723.26		FUEL GAS (U OF FLA PKR)
	60	119	60762D	60X00D	5473000	00000000	FGN	00000	PF9	000		00	000	0000	568.37		FUEL GAS (AVON PARK PKR)
	60	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000		00	000	0000	2,535.22		FUEL GAS (HIGGINS PKR)
	60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000		00	000	0000	1,328,554.05		FUEL GAS (DEBARY PKR)
	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF9	000		00	000	0000	438,406.61		FUEL GAS (BARTOW PKR)
	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF6	000		00	000	0000	39,781,426.96		FUEL GAS (BARTOW CC)
	60	119	60771D	60X00D	5473000	00000000	FGN	00000	SF9	000		00	000	0000	728,917.14		FUEL GAS (SUWANNEE PKR)
	60	119	60775D	60X00D	5473000	00000000	FGN	00000	YF9	000		00	000	0000	8,079,456.40		FUEL GAS (TIGER BAY PKR)
	60	119	60780D	60X00D	5473000	00000000	FGN	00000	HF9	000		00	000	0000	68,350,559.20		FUEL GAS (HINES PKR)
	60	000	000000	000000	23202GR	00000000	000	00000	000	000		00	000	0000		5,344,846.79	August Apache Corporation
	60	000	000000	000000	23202GR	00000000	000	00000	000	000		00	000	0000		6,019,381.14	August BG Energy Merchants, LLC
	60	000	000000	000000	23202AU	00000000	000	00000	000	000		00	000	0000		9,378,670.78	August BP Energy Company
	60	000	000000	000000	23202GR	00000000	000	00000	000	000		00	000	0000		11,285,031.76	August Chesapeake Energy Marketing, Inc.
	60	000	000000	000000	23202BA	00000000	000	00000	000	000		00	000	0000		9,761,880.00	August Chevron Natural Gas, a division of Chevron U.S.A. Inc
	60	000	000000	000000	23202GR	00000000	000	00000	000	000		00	000	0000		229,952.82	August ConocoPhillips Company
	60	000	000000	000000	23202GR	00000000	000	00000	000	000		00	000	0000		10,820,480.19	August Cross Timbers Energy Services, Inc.
	60	000	000000	000000	23202GR	00000000	000	00000	000	000		00	000	0000		2,981,580.00	August DB Energy Trading, LLC
	60	000	000000	000000	23202GR	00000000	000	00000	000	000		00	000	0000		12,272,642.28	August Devon Gas Services, L.P.
	60	000	000000	000000	23202GR	00000000	000	00000	000	000		00	000	0000		2,881,697.07	August Enterprise Products Operating LLC
	60	000	000000	000000	23202BP	00000000	000	00000	000	000		00	000	0000		347,565.00	August EOG Resources, Inc.
	60	000	000000	000000	23202FH	00000000	000	00000	000	000		00	000	0000		49,800.00	August ExxonMobil Gas Marketing Company
	60	000	000000	000000	23202BS	00000000	000	00000	000	000		00	000	0000		24,912,917.50	August Financial Hedge - Settle
	60	000	000000	000000	23202GR	00000000	000	00000	000	000		00	000	0000		1,426,030.00	August Florida Gas Utility
	60	000	000000	000000	23202GR	00000000	000	00000	000	000		00	000	0000		8,289,314.08	August Infinite Energy, Inc.
	60	000	000000	000000	23202GR	00000000	000	00000	000	000		00	000	0000		2,381,956.26	August J.P. Morgan Ventures Energy Corporation
	60	000	000000	000000	23202LS	00000000	000	00000	000	000		00	000	0000		70,000.00	August JEA
	60	000	000000	000000	23202BH	00000000	000	00000	000	000		00	000	0000		119,935.00	August Louis Dreyfus Energy Services L.P.
	60	000	000000	000000	23202DI	00000000	000	00000	000	000		00	000	0000		261,880.00	August Macquarie Energy LLC
	60	000	000000	000000	23202ET	00000000	000	00000	000	000		00	000	0000		279,590.35	August Noble Energy, Inc.
	60	000	000000	000000	23202GR	00000000	000	00000	000	000		00	000	0000		482,351.50	August Peoples Gas System, A Division of Tampa Electric Compa
	60	000	000000	000000	23202GR	00000000	000	00000	000	000		00	000	0000		2,758,165.02	August Petrohawk Energy Corporation
	60	000	000000	000000	23202GR	00000000	000	00000	000	000		00	000	0000		1,356,716.87	August Rainbow Energy Marketing Corporation
	60	000	000000	000000	23202EB	00000000	000	00000	000	000		00	000	0000		1,456,461.89	August Samson Resources Company
	60	000	000000	000000	23202BI	00000000	000	00000	000	000		00	000	0000		1,916,619.03	August Sequent Energy Management, L.P.
	60	000	000000	000000	23202GR	00000000	000	00000	000	000		00	000	0000		1,518,002.64	August Shell Energy North America (US), L.P.
	60	000	000000	000000	23202GR	00000000	000	00000	000	000		00	000	0000		234,690.00	August Tenaska Marketing Ventures
	60	000	000000	000000	23202FF	00000000	000	00000	000	000		00	000	0000		50,379.00	August The Energy Authority, Inc.
	60	000	000000	000000	1512000	00000000	000	00000	000	000		00	000	0000		7,729,301.51	August Virginia Power Energy Marketing, Inc.
	60	000	000000	000000	23202BQ	00000000	000	00000	000	000		00	000	0000		0.00	AUG 10 ACTUAL- Inventory Decrease (Net Withdrawal)
	60	000	000000	000000	23202EJ	00000000	000	00000	000	000		00	000	0000		4,809,261.32	AUG 10 ACTUAL-A/P-FGT
	60	000	000000	000000	23202GR	00000000	000	00000	000	000		00	000	0000		1,350,365.86	AUG 10 ACTUAL-A/P-SONAT
	60	000	000000	000000	23202GR	00000000	000	00000	000	000		00	000	0000		1,703,908.06	AUG 10 ACTUAL-A/P-SESH
	60	000	000000	000000	23202BS	00000000	000	00000	000	000		00	000	0000		457,585.49	AUG 10 ACTUAL-A/P-TRANSCO
	60	000	000000	000000	23202BY	00000000	000	00000	000	000		00	000	0000		500.00	AUG 10 ACTUAL-

Net Allocation (x toll) $134,053,889

Total Gross Cost $141,218,610 (xdoll)

47/3

47/2-5

XTOLL

G3

G1

G2

47/2

Doc Req #7

source

PBC

CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

PBC

CONFIDENTIAL

#4014550

DECLASSIFIED

REQUEST ID#

Category	List - Text:	Manual JE
Currency	List - Text:	USD
Accounting Date	List - Date:	9/24/2010
Source	List - Text:	Spreadsheet
Batch Name	Text:	60 I49863
Batch Description	Text:	
Journal Name	Text:	60 I49863 AUG 10 ACTUAL PEFI Gas Ex
Journal Description	Text:	R
Journal Reference	Text:	

Manual JE or AUTO-REVERSE for Reversals
Always USD
Journal Date (MM/DD/YYYY)
Always Spreadsheet
Company numbers & Corp ID (01-112345)
Leave Blank
Company numbers, Corp ID & Brief Description of Journal
R for Recurring, "N" for Non-Recurring, "C" for Correcting
Owning Organization's Charge to (01DOCD)

Balance must equal 0.00

Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Typ (List - Text)	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit Value (282,437,220.92)	Credit Value (282,437,220.92)	Description Text ($0.00)
P	60	000	000000	000000	23202BW	00000000	000	00000	000	000	J	00	000	0000		5,952,425.77	AUG 10 ACTUAL-A/P-Gulfstream
P	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		111,762.17	AUG 10 ACTUAL-A/P-Storage Fees, Bay
P	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		183,125.91	AUG 10 ACTUAL-A/P-Storage Fees, SGR
P	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		0.00	AUG 10 ACTUAL-A/P-Regulated Gas Purchase
P	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	0.00		AUG 10 ACTUAL-A/R-SGR Credit (misc)
P	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	2,563,333.06		AUG 10 ACTUAL-A/R-BG XTOLL
P	60	000	000000	000000	14203AZ	00000000	000	00000	000	000	J	00	000	0000	1,831,246.85		AUG 10 ACTUAL-A/R-BP
P	60	000	000000	000000	14203BB	00000000	000	00000	000	000	J	00	000	0000	0.00		AUG 10 ACTUAL-A/R-Chevron
P	60	000	000000	000000	14203BH	00000000	000	00000	000	000	J	00	000	0000	0.00		AUG 10 ACTUAL-A/R-Conoco
P	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	234,095.00		AUG 10 ACTUAL-A/R-Devon (misc)
P	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	87,100.00		AUG 10 ACTUAL-A/R-DB (misc)
P	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	40,400.00		AUG 10 ACTUAL-A/R-Enterprise (misc)
P	60	000	000000	000000	1460001	00000000	000	00000	000	000	J	00	000	0000	0.00		AUG 10 ACTUAL-A/R-PE Carolina (Intercompany)
P	60	000	000000	000000	1823015	00000000	000	00000	000	000	J	00	000	0000	0.00		AUG 10 ACTUAL-A/R-FINAN Option Amort
P	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	0.00		AUG 10 ACTUAL-A/R-Financial Hedge Settle
P	60	000	000000	000000	14203BC	00000000	000	00000	000	000	J	00	000	0000	0.00		AUG 10 ACTUAL-A/R-Fortis
P	60	000	000000	000000	14203BW	00000000	000	00000	000	000	J	00	000	0000	0.00		AUG 10 ACTUAL-A/R-Florida Power & Light SALES
P	60	000	000000	000000	14203LS	00000000	000	00000	000	000	J	00	000	0000	0.00		AUG 10 ACTUAL-A/R-Louis Dreyfus $ 7,164,721.35 xtoll
P	60	000	000000	000000	14203LS	00000000	000	00000	000	000	J	00	000	0000	0.00		AUG 10 ACTUAL-A/R-LD Net Sale Adj
P	60	000	000000	000000	14203DG	00000000	000	00000	000	000	J	00	000	0000	0.00		AUG 10 ACTUAL-A/R-Noble
P	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	107,500.00		AUG 10 ACTUAL-A/R-JPMV (Misc)
P	60	000	000000	000000	14203FB	00000000	000	00000	000	000	J	00	000	0000	0.00		AUG 10 ACTUAL-A/R-Tampa Electric
P	60	000	000000	000000	14203FF	00000000	000	00000	000	000	J	00	000	0000	0.00		AUG 10 ACTUAL-A/R-TEA
P	60	000	000000	000000	14203BJ	00000000	000	00000	000	000	J	00	000	0000	0.00		AUG 10 ACTUAL-A/R-Sequent
P	60	000	000000	000000	14203BK	00000000	000	00000	000	000	J	00	000	0000	0.00		AUG 10 ACTUAL-A/R-Shell
P	60	000	000000	000000	14203FG	00000000	000	00000	000	000	J	00	000	0000	0.00		AUG 10 ACTUAL-A/R-TOTAL
P	60	000	000000	000000	1512000	00000000	000	00000	000	000	J	00	000	0000	2,301,046.44		AUG 10 ACTUAL- Inventory Increase (Net Injection) XTOLL
P	60	118	60742D	60X00D	5013000	00000000	FGN	00000	FB9	000	J	00	000	0000		0.00	FUEL GAS (BARTOW STEAM)
P	60	118	60734D	60X00D	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000		487,365.27	FUEL GAS (ANCLOTE STEAM)
P	60	118	60746D	60X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000		274,139.81	FUEL GAS (SUWANNEE STEAM)
P	60	119	60776D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000		287,971.82	FUEL GAS (INTER. CITY PKR)
P	60	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000		119,496.68	FUEL GAS (U OF FLA PKR)
P	60	119	60762D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000		30.15	FUEL GAS (AVON PARK PKR)
P	60	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000		134.47	FUEL GAS (HIGGINS PKR)
P	60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000		70,468.64	FUEL GAS (DEBARY PKR)
P	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000		23,253.79	FUEL GAS (BARTOW PKR)
P	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF6	000	J	00	000	0000		1,999,760.05	FUEL GAS (BARTOW CC)
P	60	119	60771D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000		37,660.57	FUEL GAS (SUWANNEE PKR)
P	60	119	60775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000		428,547.32	FUEL GAS (TIGER BAY PKR)
P	60	119	60780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000		3,435,892.78	FUEL GAS (HINES PKR)
Totals:															282,437,220.92	282,437,220.92	

Note: This is not the end of the Journal Template. Unprotect the sheet and insert as many rows as needed.

O Explanation AUG 10 ACTUAL PEFI Gas Exp

CONFIDENTIAL

Prepared By:	Date:		Group / Department Origination:
O Steve LoConte x2057	9/29/2010	☑ Support document reviewed and on file. Approved By: Circle your position code: DH SH DH SU DR	KBO/ACD

Doc Reg #2

SOURCE

#2

Back Office - Financial Transactions

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Progress Energy

CONFIDENTIAL

AU 6 10 ACTUAL

Legal Entity PEFI

Report Date Tuesday, 28 September 2010

Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell		Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RPGF	Aug 2010	BAR#	FIXED FINANCIAL OPT	3074004	B	CALL	NYMEX/NG	0.0000	5.3500	155,000	0.00	0.00	0.00
RPGF	Aug 2010	BAR#	FIXED FINANCIAL OPT	3074004	S	PUT	NYMEX/NG	0.0000	4.3500	-155,000	0.00	0.00	0.00
RPGF	Aug 2010	BAR#	FIXED SWAP	2355497	B		NYMEX/NG	4.7740	8.6200	77,500	-298,065.00		-298,065.00
RPGF	Aug 2010	BAR#	FIXED SWAP	2360886	B		NYMEX/NG	4.7740	8.6200	77,500	-298,065.00		-298,065.00
RPGF	Aug 2010	BAR#	FIXED SWAP	2432492	B		IFERC/HHUB	4.7800	10.2500	155,000	-847,850.00		-847,850.00
RPGF	Aug 2010	BAR#	FIXED SWAP	2457806	B		IFERC/HHUB	4.7800	10.3000	155,000	-855,600.00		-855,600.00
RPGF	Aug 2010	BAR#	FIXED SWAP	2468921	B		IFERC/HHUB	4.7800	10.3600	155,000	-864,900.00		-864,900.00
RPGF	Aug 2010	BAR#	FIXED SWAP	2479670	B		IFERC/HHUB	4.7800	9.0300	155,000	-658,750.00		-658,750.00
RPGF	Aug 2010	BAR#	FIXED SWAP	2916083	B		NYMEX/NG	4.7740	6.0400	155,000	-196,230.00		-196,230.00
RPGF	Aug 2010	BAR#	FIXED SWAP	2920511	B		NYMEX/NG	4.7740	6.2650	155,000	-231,105.00		-231,105.00
RPGF	Aug 2010	BAR#	FIXED SWAP	2948207	B		NYMEX/NG	4.7740	4.9950	77,500	-17,127.50		-17,127.50
RPGF	Aug 2010	BAR#	FIXED SWAP	2969009	B		NYMEX/NG	4.7740	5.7150	155,000	-145,855.00		-145,855.00
RPGF	Aug 2010	BAR#	FIXED SWAP	2973438	B		NYMEX/NG	4.7740	5.6250	155,000	-131,905.00		-131,905.00
RPGF	Aug 2010	BAR#	FIXED SWAP	3066375	B		IFERC/HHUB	4.7800	4.4950	155,000	44,175.00		44,175.00
RPGF	Aug 2010	BAR#	FIXED SWAP	3066495	B		NYMEX/NG	4.6870	4.6800	155,000	1,085.00		1,085.00
	Aug 2010	BAR#								1,782,500	-4,500,192.50	0.00	-4,500,192.50
RPGF	Aug 2010	BNP#	FIXED SWAP	2111658	B		NYMEX/NG	4.7740	8.0250	155,000	-503,905.00		-503,905.00
RPGF	Aug 2010	BNP#	FIXED SWAP	2162033	B		NYMEX/NG	4.7740	7.4450	155,000	-414,005.00		-414,005.00
	Aug 2010	BNP#								310,000	-917,910.00	0.00	-917,910.00
RPGF	Aug 2010	BOA#	FIXED SWAP	2242009	B		NYMEX/NG	4.7740	7.7900	77,500	-233,740.00		-233,740.00
	Aug 2010	BOA#								77,500	-233,740.00	0.00	-233,740.00
RPGF	Aug 2010	BOM#	FIXED FINANCIAL OPT	2660620	B	CALL	NYMEX/NG	0.0000	7.5000	155,000	0.00	0.00	0.00
RPGF	Aug 2010	BOM#	FIXED FINANCIAL OPT	2660620	S	PUT	NYMEX/NG	0.9260	5.7000	-155,000	-143,530.00	0.00	-143,530.00
RPGF	Aug 2010	BOM#	FIXED SWAP	1957418	B		NYMEX/NG	4.7740	7.1200	155,000	-363,630.00		-363,630.00
RPGF	Aug 2010	BOM#	FIXED SWAP	2295732	B		NYMEX/NG	4.7740	8.0000	155,000	-500,030.00		-500,030.00
RPGF	Aug 2010	BOM#	FIXED SWAP	2304835	B		NYMEX/NG	4.7740	8.0500	155,000	-507,780.00		-507,780.00
RPGF	Aug 2010	BOM#	FIXED SWAP	2322880	B		NYMEX/NG	4.7740	8.0950	77,500	-257,377.50		-257,377.50
RPGF	Aug 2010	BOM#	FIXED SWAP	2373670	B		NYMEX/NG	4.7740	8.4250	155,000	-565,905.00		-565,905.00
RPGF	Aug 2010	BOM#	FIXED SWAP	2653177	B		IFERC/HHUB	4.7800	6.8550	155,000	-321,625.00		-321,625.00
RPGF	Aug 2010	BOM#	FIXED SWAP	3062054	B		NYMEX/NG	4.7740	4.4000	155,000	57,970.00		57,970.00
RPGF	Aug 2010	BOM#	FIXED SWAP	3066395	B		NYMEX/NG	4.7740	4.5500	155,000	34,720.00		34,720.00
RPGF	Aug 2010	BOM#	FIXED SWAP	3076636	B		NYMEX/NG	4.7740	5.0900	155,000	-48,980.00		-48,980.00
RPGF	Aug 2010	BOM#	FIXED SWAP	3078280	B		NYMEX/NG	4.7740	4.7950	155,000	-3,255.00		-3,255.00
	Aug 2010	BOM#								1,472,500	-2,619,422.50	0.00	-2,619,422.50
RPGF	Aug 2010	BPCNA#	FIXED SWAP	2403476	B		IFERC/HHUB	4.7800	8.9950	77,500	-326,662.50		-326,662.50
RPGF	Aug 2010	BPCNA#	FIXED SWAP	2650522	B		IFERC/HHUB	4.7800	6.9700	155,000	-339,450.00		-339,450.00
	Aug 2010	BPCNA#								232,500	-666,112.50	0.00	-666,112.50
RPGF	Aug 2010	CEH#	FIXED SWAP	2964115	B		NYMEX/NG	4.7740	5.8750	77,500	-85,327.50		-85,327.50

CONFIDENTIAL

PBC

DECLASSIFIED

SOURCE Doc Rest

(G1) (G2)

Back Office - Financial Transactions

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Progress Energy

DECLASSIFIED

CONFIDENTIAL

Legal Entity PEFI
Report Date Tuesday, 28 September 2010

Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell	Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RPGF	Aug 2010	CEH#	FIXED SWAP	2980379	B	NYMEX/NG	4.7740	5.6800	155,000	-140,430.00		-140,430.00
RPGF	Aug 2010	CEH#	FIXED SWAP	3004416	B	NYMEX/NG	4.7740	4.8750	155,000	-15,655.00		-15,655.00
RPGF	Aug 2010	CEH#	FIXED SWAP	3055810	B	NYMEX/NG	4.7740	4.3500	155,000	65,720.00		65,720.00
RPGF	Aug 2010	CEH#	FIXED SWAP	3072334	B	NYMEX/NG	4.6870	4.9200	155,000	-36,115.00		-36,115.00
RPGF	Aug 2010	CEH#	FIXED SWAP	3074425	B	NYMEX/NG	4.6870	4.7400	155,000	-8,215.00		-8,215.00
RPGF	Aug 2010	CEH#	FIXED SWAP	3079460	B	NYMEX/NG	4.7740	4.9050	155,000	-20,305.00		-20,305.00
	Aug 2010	CEH#							1,007,500	-240,327.50	0.00	-240,327.50
RPGF	Aug 2010	CSEL	FIXED SWAP	1898575	B	NYMEX/NG	4.7740	7.6000	77,500	-219,015.00		-219,015.00
RPGF	Aug 2010	CSEL	FIXED SWAP	2127667	B	NYMEX/NG	4.7740	7.6150	155,000	-440,355.00		-440,355.00
RPGF	Aug 2010	CSEL	FIXED SWAP	2141485	B	NYMEX/NG	4.7740	7.8300	155,000	-473,680.00		-473,680.00
RPGF	Aug 2010	CSEL	FIXED SWAP	2152919	B	NYMEX/NG	4.7740	7.9100	155,000	-486,080.00		-486,080.00
RPGF	Aug 2010	CSEL	FIXED SWAP	2194773	B	NYMEX/NG	4.7740	7.6650	155,000	-448,105.00		-448,105.00
RPGF	Aug 2010	CSEL	FIXED SWAP	2209390	B	NYMEX/NG	4.7740	7.7150	155,000	-455,855.00		-455,855.00
RPGF	Aug 2010	CSEL	FIXED SWAP	2252192	B	NYMEX/NG	4.7740	8.0500	77,500	-253,890.00		-253,890.00
RPGF	Aug 2010	CSEL	FIXED SWAP	2252928	B	NYMEX/NG	4.7740	8.0950	155,000	-514,755.00		-514,755.00
RPGF	Aug 2010	CSEL	FIXED SWAP	2299333	B	NYMEX/NG	4.7740	8.1950	155,000	-530,255.00		-530,255.00
RPGF	Aug 2010	CSEL	FIXED SWAP	2345564	B	NYMEX/NG	4.7740	8.4050	77,500	-281,402.50		-281,402.50
RPGF	Aug 2010	CSEL	FIXED SWAP	2366217	B	NYMEX/NG	4.7740	8.2450	77,500	-269,002.50		-269,002.50
RPGF	Aug 2010	CSEL	FIXED SWAP	2429278	B	IFERC/HHUB	4.7800	9.7050	155,000	-763,375.00		-763,375.00
RPGF	Aug 2010	CSEL	FIXED SWAP	2441211	B	IFERC/HHUB	4.7800	9.8200	155,000	-781,200.00		-781,200.00
RPGF	Aug 2010	CSEL	FIXED SWAP	2627716	B	IFERC/HHUB	4.7800	7.0100	155,000	-345,650.00		-345,650.00
RPGF	Aug 2010	CSEL	FIXED SWAP	2965962	B	NYMEX/NG	4.7740	5.9800	77,500	-93,465.00		-93,465.00
RPGF	Aug 2010	CSEL	FIXED SWAP	2987704	B	NYMEX/NG	4.7740	5.5000	155,000	-112,530.00		-112,530.00
RPGF	Aug 2010	CSEL	FIXED SWAP	3009198	B	NYMEX/NG	4.7740	4.4900	155,000	44,020.00		44,020.00
RPGF	Aug 2010	CSEL	FIXED SWAP	3049842	B	NYMEX/NG	4.7740	4.1600	155,000	95,170.00		95,170.00
RPGF	Aug 2010	CSEL	FIXED SWAP	3051588	B	NYMEX/NG	4.7740	4.2350	155,000	83,545.00		83,545.00
RPGF	Aug 2010	CSEL	FIXED SWAP	3056331	B	NYMEX/NG	4.7740	4.1700	155,000	93,620.00		93,620.00
RPGF	Aug 2010	CSEL	FIXED SWAP	3059148	B	NYMEX/NG	4.7740	4.2225	155,000	85,482.50		85,482.50
RPGF	Aug 2010	CSEL	FIXED SWAP	3066365	B	IFERC/HHUB	4.7800	4.5050	155,000	42,625.00		42,625.00
RPGF	Aug 2010	CSEL	FIXED SWAP	3072972	B	NYMEX/NG	4.6870	4.9750	155,000	-44,640.00		-44,640.00
RPGF	Aug 2010	CSEL	FIXED SWAP	3075591	B	NYMEX/NG	4.6870	4.9900	155,000	-46,965.00		-46,965.00
	Aug 2010	CSEL							3,332,500	-6,115,757.50	0.00	-6,115,757.50
RPGF	Aug 2010	DEU#	FIXED SWAP	2045569	B	NYMEX/NG	4.7740	7.5500	77,500	-215,140.00		-215,140.00
RPGF	Aug 2010	DEU#	FIXED SWAP	2074061	B	NYMEX/NG	4.7740	7.7850	155,000	-466,705.00		-466,705.00
RPGF	Aug 2010	DEU#	FIXED SWAP	2087518	B	NYMEX/NG	4.7740	7.7950	155,000	-468,255.00		-468,255.00
RPGF	Aug 2010	DEU#	FIXED SWAP	2120356	B	NYMEX/NG	4.7740	7.8250	155,000	-472,905.00		-472,905.00
RPGF	Aug 2010	DEU#	FIXED SWAP	2270825	B	NYMEX/NG	4.7740	7.8000	155,000	-469,030.00		-469,030.00
RPGF	Aug 2010	DEU#	FIXED SWAP	2338204	B	NYMEX/NG	4.7740	8.1750	77,500	-263,577.50		-263,577.50
RPGF	Aug 2010	DEU#	FIXED SWAP	2410579	B	IFERC/FGTZ3	4.8700	9.3150	155,000	-688,975.00		-688,975.00
RPGF	Aug 2010	DEU#	FIXED SWAP	3053066	B	NYMEX/NG	4.7740	4.3550	155,000	64,945.00		64,945.00
RPGF	Aug 2010	DEU#	FIXED SWAP	3057914	B	NYMEX/NG	4.7740	4.0800	155,000	107,570.00		107,570.00
RPGF	Aug 2010	DEU#	FIXED SWAP	3059457	B	NYMEX/NG	4.7740	4.2600	155,000	79,670.00		79,670.00
RPGF	Aug 2010	DEU#	FIXED SWAP	3066392	B	NYMEX/NG	4.7740	4.5550	155,000	33,945.00		33,945.00
RPGF	Aug 2010	DEU#	FIXED SWAP	3071809	B	NYMEX/NG	4.6870	4.8200	155,000	-20,615.00		-20,615.00

CONFIDENTIAL

PBC

SOURCE Doc Reg

Back Office - Financial Transactions

Note: NYMEX paid at different time than IFERC's.

(2) = 560,1 IFERC payment

Progress Energy

47/2-6 Σ (1) = 580,010 NYMEX payment

Legal Entity PEFI

Report Date Tuesday, 28 September 2010

CONFIDENTIAL

DECLASSIFIED

CONFIDENTIAL

Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell		Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
	Aug 2010	DEU#								1,705,000	-2,779,072.50	0.00	-2,779,072.50
RPGF	Aug 2010	FEMT	FIXED SWAP	2095402	B		NYMEX/NG	4.7740	7.9150	77,500	-243,427.50		-243,427.50
	Aug 2010	FEMT								77,500	-243,427.50	0.00	-243,427.50
RPGF	Aug 2010	JPMC#	FIXED FINANCIAL OPT	2920504	B	CALL	NYMEX/NG	0.0000	6.8500	155,000	0.00	0.00	0.00
RPGF	Aug 2010	JPMC#	FIXED FINANCIAL OPT	2920504	S	PUT	NYMEX/NG	1.2000	5.9800	155,000	-186,930.00	0.00	-186,930.00
RPGF	Aug 2010	JPMC#	FIXED FINANCIAL OPT	3073204	B	CALL	NYMEX/NG	0.0000	5.4000	155,000	0.00	0.00	0.00
RPGF	Aug 2010	JPMC#	FIXED FINANCIAL OPT	3073204	S	PUT	NYMEX/NG	0.0000	4.5000	-155,000	0.00	0.00	0.00
RPGF	Aug 2010	JPMC#	FIXED SWAP	1972097	B		NYMEX/NG	4.7740	7.5300	155,000	-427,180.00		-427,180.00
RPGF	Aug 2010	JPMC#	FIXED SWAP	2618143	B		IFERC/HHUB	4.7800	7.4200	155,000	-409,200.00		-409,200.00
RPGF	Aug 2010	JPMC#	FIXED SWAP	2635096	B		IFERC/HHUB	4.7800	6.7100	77,500	-149,575.00		-149,575.00
RPGF	Aug 2010	JPMC#	FIXED SWAP	2870246	B		IFERC/HHUB	4.7800	5.5100	77,500	-56,575.00		-56,575.00
RPGF	Aug 2010	JPMC#	FIXED SWAP	2991451	B		NYMEX/NG	4.7740	5.4750	155,000	-108,655.00		-108,655.00
RPGF	Aug 2010	JPMC#	FIXED SWAP	3050905	B		NYMEX/NG	4.7740	4.2750	155,000	77,345.00		77,345.00
RPGF	Aug 2010	JPMC#	FIXED SWAP	3054552	B		NYMEX/NG	4.7740	4.4200	155,000	54,870.00		54,870.00
RPGF	Aug 2010	JPMC#	FIXED SWAP	3055924	B		NYMEX/NG	4.7740	4.2950	155,000	74,245.00		74,245.00
RPGF	Aug 2010	JPMC#	FIXED SWAP	3066402	B		IFERC/HHUB	4.7800	4.6250	155,000	24,025.00		24,025.00
RPGF	Aug 2010	JPMC#	FIXED SWAP	3078081	B		NYMEX/NG	4.7740	5.1850	155,000	-63,705.00		-63,705.00
	Aug 2010	JPMC#								1,395,000	-1,171,335.00	0.00	-1,171,335.00
RPGF	Aug 2010	MACQ#	FIXED SWAP	2450403	B		IFERC/HHUB	4.7800	10.0600	155,000	-818,400.00		-818,400.00
RPGF	Aug 2010	MACQ#	FIXED SWAP	2580167	B		IFERC/HHUB	4.7800	7.6750	77,500	-224,362.50		-224,362.50
	Aug 2010	MACQ#								232,500	-1,042,762.50	0.00	-1,042,762.50
RPGF	Aug 2010	MLC	FIXED SWAP	1831600	B		NYMEX/NG	4.7740	7.5700	155,000	-433,380.00		-433,380.00
RPGF	Aug 2010	MLC	FIXED SWAP	1840109	B		NYMEX/NG	4.7740	7.4600	155,000	-416,330.00		-416,330.00
RPGF	Aug 2010	MLC	FIXED SWAP	2097059	B		NYMEX/NG	4.7740	7.8800	155,000	-481,430.00		-481,430.00
RPGF	Aug 2010	MLC	FIXED SWAP	2369659	B		NYMEX/NG	4.7740	8.4950	77,500	-288,377.50		-288,377.50
RPGF	Aug 2010	MLC	FIXED SWAP	2509347	B		IFERC/HHUB	4.7800	8.4500	155,000	-568,850.00		-568,850.00
	Aug 2010	MLC								697,500	-2,188,367.50	0.00	-2,188,367.50
RPGF	Aug 2010	MSCG	FIXED SWAP	1758779	B		IFERC/FGTZ3	4.8700	8.0000	155,000	-485,150.00		-485,150.00
RPGF	Aug 2010	MSCG	FIXED SWAP	2164161	B		NYMEX/NG	4.7740	7.8800	155,000	-481,430.00		-481,430.00
RPGF	Aug 2010	MSCG	FIXED SWAP	2343086	B		IFERC/HHI				-270,475.00		-270,475.00
RPGF	Aug 2010	MSCG	FIXED SWAP	2484150	B		IFERC/HHI				-667,275.00		-667,275.00
RPGF	Aug 2010	MSCG	FIXED SWAP	2655354	B		NYMEX/NC				-149,265.00		-149,265.00
RPGF	Aug 2010	MSCG	FIXED SWAP	2883920	B		NYMEX/NC				-105,865.00		-105,865.00
RPGF	Aug 2010	MSCG	FIXED SWAP	3060985	B		NYMEX/NC				71,920.00		71,920.00
RPGF	Aug 2010	MSCG	FIXED SWAP	3066387	B		IFERC/HHI				48,050.00		48,050.00
RPGF	Aug 2010	MSCG	FIXED SWAP	3071818	B		NYMEX/NC				-40,765.00		-40,765.00
RPGF	Aug 2010	MSCG	FIXED SWAP	3074787	B		NYMEX/NG	4.8670			-19,065.00		-19,065.00

(186,930) (A)
(427,180) (B)
(108,655) (C)
77,345 (D)
54,870 (E)
74,245 (F)
(63,705) (G)
580,010 (H)

47/1-

PBC

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

47/2-9

47/2-4

Doc Reqtn

G1 G2

Back Office - Financial Transactions

CONFIDENTIAL

Progress Energy

Legal Entity PEFI

Report Date Tuesday, 28 September 2010

Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell	Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
	Aug 2010	MSCG							1,317,500	-2,099,320.00	0.00	-2,099,320.00
RPGF	Aug 2010	SG#	FIXED SWAP	3059001	B	NYMEX/NG	4.7740	4.3000	155,000	73,470.00		73,470.00
	Aug 2010	SG#							155,000	73,470.00	0.00	73,470.00
RPGF	Aug 2010	UBS	FIXED SWAP	1936480	B	NYMEX/NG	4.7740	6.9500	77,500	-168,640.00		-168,640.00
	Aug 2010	UBS							77,500	-168,640.00	0.00	-168,640.00
RPGF									13,872,500	-24,912,917.50	0.00	-24,912,917.50

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

PBC

DECLASSIFIED

CONFIDENTIAL

AUG 10 ACTUAL HEDGE SETTLE

TO JE

Docket 47

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

J.P.Morgan

Date	29-Jul-10
To:	FLORIDA POWER CORPORATION d/b/a PROGRESS ENERGY FLORIDA, INC
Attn.	Steve Loconte
Tel	1-919-546-2057
Fax:	1-919-546-3258
Email:	steve loconte@pgnmail com
From:	JPMORGAN CHASE BANK, N A
Re	Global Commodities Settlements Group
Invoice No:	EJPM114411F/1
Payment Date	04-Aug-2010

CONFIDENTIAL

PBC

DECLASSIFIED

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
23-Feb-2007	E5527909	Swap	7 530000	-4 774000	01-Aug-2010	31-Aug-2010	155,000 00	427,180 00
							Subtotal USD	427,180 00

47/1 p.1

JPMorgan Receives Net USD: 427,180.00

STANDARD SETTLEMENT INSTRUCTIONS

Pay to:	J P Morgan Chase Bank, N A New York CHASUS33 (ABA 021000021)
For a/c:	Account No 304256374
Add'l Payment Info:	EMEAENG

47/2-8 152,830
47/2-7 $ 580,010
PAM

(See next invoice)

47/2-4

For questions regarding this invoice, please contact Global Commodities Settlements Group by phone at United Kingdom 0800 917 0566 or United States 1 866 693 7263 or by fax at United Kingdom +44 1202 320252 or United States 1 212 623 2559

DECLASSIFIED

Progress Energy Florida, Inc
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

(G1)

CORPORATE WIRE TRANSFER/ACH FORM (CIRCLE ONE) Questions? 770-7957 or 770-3123

Drawn on	Progress Energy Service Company (#2062640000037)	Control #	PEF2010-8-26
Payable to	JP Morgan Chase	Wire Date	08/04/10
Address	270 Park Avenue	Wire Amount	$580,010 00
City	New York State NY	Zip 10017	

Payment Terms (check one): [ ] Standard (30 Days or longer or pre-existing contracts) [ ] < 30 Days (Attach FRM-SUBS-20027 or circle discount below) [X] Natural Exception (must be on approved Treasury list prior to transfer date)

CONFIDENTIAL

Proposed Payment Term (days, net)	10 days	15 days	20 days	25 days
Minimum Discount Required (% off total invoice amount)	2%	1 5%	1 25%	1%

Bank Name	JP Morgan Chase	ABA # or SWIFT #	021000021
Bank City/State	NY	Account Number	304256374
Other Information			

Invoice #. swap NYMEX

Purpose of wire (required field): Aug-10 PEF Nat Gas Fuel Hedge

Prepared by	Steve LoConte		08/02/10	546-2057
	pnnt name	sign name	Date	Voice Net
Approved by	Jak King		8/2/10	546-7423
	pnnt name	sign name	Date	Voice Net
Approved by				
	pnnt name	sign name	Date	Voice Net

Approver, please 1) check the position code box to certify that you have reviewed the supporting documentation for this wire transfer request and 2) attach a copy of the Corporate Approval Matrix or Addendum to Approval Matrix where your authorization can be found and circle the specific purpose or item you're approving. ***Failure to do either of these steps may result in the wire not being sent on the requested wire date.***

Check box for position code: CEO [ ] Gr Exec [ ] Exec [ ] DH [ ] SH [ ] UH [ ] SU [x] [ ]

Check box to certify that you have reviewed the documentation to support this wire transfer request

	Line 1	Line 2	Line 3	Line 4	Invoice Total
Amount*	$580,010 00	$0 00	$0 00	$0 00	**$580,010 00**
Company*	60				
Facility*	FPC				
Required for Work Breakdown Structure (WBS) only					
Exp Org(Cost Ctr)					
Project (Acct)					
Task (Sub-Acct)					
Exp Type (DCE)					
Required for Account Key (AK) only					
Account Key(Act)	23202FH				
Exp Type (DCE)	OMC				
Tax Information Required for WBS and AK (Carolina's-where material is used/ Florida-where material is shipped)					
Tax Prod Code*	ALT				
State *	FL				
County *	Pinellas				
City *	St Petersburg				

*Required for WBS and AK

PBC

8/2/10

Doc Req #2

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

DECLASSIFIED
CONFIDENTIAL

J.P.Morgan

Date:	29-Jul-10
To	FLORIDA POWER CORPORATION d/b/a PROGRESS ENERGY FLORIDA, INC - no Margin Trades
Attn	Steve LoConte
Tel:	1-919-546-2057
Fax:	1-919-546-3258
Email:	steve Loconte@pgnmail com
From:	JPMORGAN CHASE BANK, N A
Re	Global Commodities Settlements Group
Invoice No	EJPM114410F/1
Payment Date	04-Aug-2010
Commodity Type	**NATURAL GAS - NYMEX - NYMEX**

PBC CONFIDENTIAL

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
21-Oct-2009	E32371847	Option	-	4 774000	01-Aug-2010	31-Aug-2010	155,000 00	186,930 00
17-Feb-2010	E33736748	Swap	5 475000	-4 774000	01-Aug-2010	31-Aug-2010	155,000 00	108,655 00
10-May-2010	E34936430	Swap	4 275000	-4 774000	01-Aug-2010	31-Aug-2010	155,000 00	-77,345 00
17-May-2010	E35047234	Swap	4 420000	-4 774000	01-Aug-2010	31-Aug-2010	155,000 00	-54,870 00
19-May-2010	E35097666	Swap	4 295000	-4 774000	01-Aug-2010	31-Aug-2010	155,000 00	-74,245 00
21-Jun-2010	E35518610	Swap	5 185000	-4 774000	01-Aug-2010	31-Aug-2010	155,000 00	63,705 00
							Subtotal USD	152,830 00

47/1 p.1

G1 47/1 p.1

JPMorgan Receives Net USD: **152,830.00**

47/2-6

STANDARD SETTLEMENT INSTRUCTIONS

Pay to	J P Morgan Chase Bank, N A New York CHASUS33 (ABA 021000021)
For a/c·	Account No 304256374
Add'l Payment Info	EMEAENG

47/2-8

Doc Pg #2

(E1)

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

DECLASSIFIED
CONFIDENTIAL

Bank of America Merrill Lynch

Customer Details:

Florida Power Corporation d/b/a Progress Energy Florida, Inc.
411 Fayetteville Street Suite 10A3

Raleigh, NC
United States 27602

Attn Steve LoConte
Phone No 919-546-2057
Fax No 919-546-3258
Email steve loconte@pgnmail com

Settlement Payment Details

Merrill Lynch Commodities, Inc.
United States

will receive USD 568,850 00

DUE TO	Wire Ref ID 20456056
Bank Name	BANK OF AMERICA N A
SWIFT	BOFAUS3N
Sort Code	026009593
Account	Merrill Lynch Commod/1233463797
Account No	1233463797
Third Party 1st Interm	/ /
Third Party 2nd Interm	
Third Party Final Interm	

Invoice Details

Invoice No	51770
Payment Due	08/09/2010
Date	8/4/2010
Customer No	118197
Coper ID	4436
Coordinator ID	22532
Contact	Keith Henry
Phone No	713-544-5441
Fax No	713-544-1463
Email	K_Henry@ml com

Comments

Trade Date	Deal Type	Trade ID	Tran #	Start Date	End Date	Pricing Index	Quantity	UOM	Fixed Price	Float Price	Diff	Amount Due
09/02/08	ENGY-SWAP	4897663	5473666	08/01/10	08/31/10	IFM-HneryHMI-BA	(155 000)	MMBTU	8 4500	4 7800	(3 6700)	568 850 00

47/1 p.1 47/1 p.1 47/1 p.1 47/2-10

Invoice Total USD 568,850 00

G2 47/2-4

CONFIDENTIAL

PBC

Please note that Merrill Lynch requires an invoice with wire instruction from clients on all payables Please confirm via email, sign our invoice and return via fax or email or send your own copy

Docket #110001-EI

RJM 9/2011

J.P.Morgan

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Date: 21 October 2009

To: FLORIDA POWER CORPORATION D/B/A PROGRESS ENERGY FLORIDA, INC.

Attention: Arnette Warren, Jill Allyson

DECLASSIFIED

LB 9/23/11

Facsimile No: 001 9195463258; 001 9195462645

From: JPMorgan Chase Bank, N.A.

Re: Commodity Option (Natural Gas) - Cash Settlement (JPMorgan Reference No. 8500032371847 (Transaction No. 32371847))

CONFIDENTIAL

Ladies and Gentlemen:

The purpose of this letter agreement is to set forth the terms and conditions of the Commodity Option transaction entered into between us on the Trade Date referred to below (the "Transaction"). It constitutes a "Confirmation" as referred to in the Master Agreement specified below.

This Confirmation supplements, forms part of, and is subject to, the Master Agreement dated as of 03 April 2006, as amended and supplemented from time to time (the "Agreement"), between you and us. All provisions contained in the Agreement shall govern this Confirmation except as expressly modified below. The 2005 ISDA Commodity Definitions, as published by the International Swaps and Derivatives Association, Inc. ("ISDA") and as amended, supplemented, replaced or modified from time to time by ISDA (the "Commodity Definitions"), are incorporated by reference in the Agreement and this Confirmation unless the Agreement provides that the 1993 ISDA Commodity Derivative Definitions (whether or not amended by the 2000 Supplement) are incorporated by reference in the Agreement. In the event of any inconsistency between the Commodity Definitions and this Confirmation, this Confirmation will govern. Capitalized terms used in this Confirmation and not defined in this Confirmation shall have the respective meanings assigned in the Master Agreement.

The terms of the Transaction to which this Confirmation relates are as follows:

Trade Date:	21 October 2009
Commodity:	Natural Gas
Notional Quantity per Calculation Period[s]: Call	155,000 MMBTUs -- Jan-10 140,000 MMBTUs -- Feb-10 155,000 MMBTUs -- Mar-10 150,000 MMBTUs -- Apr-10 155,000 MMBTUs -- May-10 150,000 MMBTUs -- Jun-10 155,000 MMBTUs -- Jul-10 155,000 MMBTUs -- Aug-10 150,000 MMBTUs -- Sep-10 155,000 MMBTUs -- Oct-10 150,000 MMBTUs -- Nov-10 155,000 MMBTUs -- Dec-10
Total Notional Quantity: Call	1,825,000 MMBTUs
Notional Quantity per Calculation Period[s]: Put	155,000 MMBTUs -- Jan-10 140,000 MMBTUs -- Feb-10 155,000 MMBTUs -- Mar-10 150,000 MMBTUs -- Apr-10

PBC

CONFIDENTIAL

Trade Ref: 8500032371847
Page 1 of 3

SOURCE Verbal Request

47/2-9/1

RAM 9/2011

J.P.Morgan

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL
DECLASSIFIED

LLB 9/23/11

	155,000 MMBTUs -- May-10 150,000 MMBTUs -- Jun-10 155,000 MMBTUs -- Jul-10 155,000 MMBTUs -- Aug-10 150,000 MMBTUs -- Sep-10 155,000 MMBTUs -- Oct-10 150,000 MMBTUs -- Nov-10 155,000 MMBTUs -- Dec-10
Total Notional Quantity: Put	1,825,000 MMBTUs
Option Style:	European
Option Type:	Call / Put
Seller: Call	JPMorgan Chase Bank, N.A. ("JPMorgan")
Buyer: Call	FLORIDA POWER CORPORATION D/B/A PROGRESS ENERGY FLORIDA, INC. "Counterparty")
Seller: Put	FLORIDA POWER CORPORATION D/B/A PROGRESS ENERGY FLORIDA, INC. ("Counterparty")
Buyer: Put	JPMorgan Chase Bank, N.A. ("JPMorgan")
Strike Price per Unit: Call	USD 6.85 per MMBTU
Strike Price per Unit: Put	USD 5.98 per MMBTU 47
Total Premium: Call	USD 0.00 (USD 0.0000 per MMBTU)
Total Premium: Put	USD 0.00 (USD 0.00 per MMBTU)
Total Premium Payable:	USD 0.00 (USD 0.0000 per MMBTU)
Premium Payment Date[s]:	N/A
Calculation Period[s]:	Jan-10 Feb-10 Mar-10 Apr-10 May-10 Jun-10 Jul-10 Aug-10 Sep-10 Oct-10 Nov-10 Dec-10
Commodity Reference Price:	NATURAL GAS-NYMEX
Specified Price[s]:	The closing settlement price on the Pricing Date
Pricing Date[s]:	The last scheduled trading day for the First Nearby Month Futures Contract corresponding to the relevant Calculation Period

CONFIDENTIAL

PBC

Trade Ref: 8500032371847
Page 2 of 3

SOURCE Verbal Request

47/2-9/2

Progress Energy Florida Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

NM 9/2011 (G2) bWS 9/13/11

CORPORATE WIRE TRANSFER/ACH FORM (CIRCLE ONE) Questions? 770-7957 or 770-3123

Drawn on	Progress Energy Service Company (#2062640000037)	Control #	PEF2010-8-43
Payable to	Merrill Lynch	Wire Date	08/09/10
Address	20 E Greenway	Wire Amount	$568,850 00
City	Houston	State TX	Zip 77046

47/2-9

Payment Terms: (check one)

[ ] Standard	[ ] < 30 Days	[X] Natural Exception	
(30 Days or longer or pre-existing contracts)	(Attach FRM-SUBS-20027 or circle discount below)	(must be on approved Treasury list prior to transfer date)	

DECLASSIFIED

Proposed Payment Term (days, net)	10 days	15 days	20 days	25 days
Minimum Discount Required (% off total invoice amount)	2%	1 5%	1 25%	1%

Bank Name	Bank of America	ABA # or SWIFT #	122000030
Bank City/State	NY,NY	Account Number	1233463797
Other Information			

Purpose of wire (required field): Invoice # swap Aug-10 PEF Nat Gas Fuel Hedge

PBC

Prepared by	Steve LoConte	Steve LoConte	08/04/10	546-2057
	pnnt name	sign name	Date	Voice Net
Approved by	Jak King	James A. King	8/5/10	546-7423
	pnnt name	sign name	Date	Voice Net
Approved by				
	pnnt name	sign name	Date	Voice Net

PB 8/5/10

Approver, please 1) check the position code box to certify that you have reviewed the supporting documentation for this wire transfer request and 2) attach a copy of the Corporate Approval Matrix or Addendum to Approval Matrix where your authorization can be found and circle the specific purpose or item you're approving ***Failure to do either of these steps may result in the wire not being sent on the requested wire date.***

Check box for position code: CEO [ ] Gr Exec [ ] Exec [ ] DH [ ] SH [ ] UH [ ] SU [x] Check box to certify that you have reviewed the documentation to support this wire transfer request

	Line 1	Line 2	Line 3	Line 4	Invoice Total
Amount*	$568,850 00	$0 00	$0 00	$0 00	$568,850 00
Company*	60				
Facility*	FPC				
Required for Work Breakdown Structure (WBS) only					
Exp Org(Cost Ctr)					
Project (Acct)					
Task (Sub-Acct)					
Exp Type (DCE)					
Required for Account Key (AK) only					
Account Key(Act)	23202FH				
Exp Type (DCE)	OMC				
Tax Information Required for WBS and AK (Carolina's-where material is used/ Florida-where material is shipped)					
Tax Prod Code*	ALT				
State *	FL				
County *	Pinellas				
City *	St Petersburg				

*Required for WBS and AK

CONFIDENTIAL

8/5/10 HC PB 8/5/10

CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

G-3

CORPORATE WIRE TRANSFER/ACH FORM (CIRCLE ONE) Questions? 770-7957 or 770-3123

Drawn on	Progress Energy Service Company (#2062640000037)	Control #	PEF2010-9-140
Payable to	BP Energy	Wire Date	09/27/10
Address	PO Box 3092	Wire Amount	$7,547,423 93
City	Houston	State Texas	Zip 77253-3092

Payment Terms (check one): [ ] Standard (30 Days or longer or pre-existing contracts) [ ] < 30 Days (Attach FRM-SUBS-20027 or circle discount below) [X] Natural Exception (must be on approved Treasury list prior to transfer date)

DECLASSIFIED

Proposed Payment Term (days, net)	10 days	15 days	20 days	25 days
Minimum Discount Required (% off total invoice amount)	2%	1 5%	1 25%	1%

CONFIDENTIAL

Bank Name	Chase Manhattan Bank	ABA # or SWIFT #	021 000,021
Bank City/State	New York, NY	Account Number	910-2-548097
Other Information			

Invoice # 0

PBC

Purpose of wire (required field): Nat Gas Purchase for Aug-10

Prepared by	Steve LoConte		09/22/10	546-2057
	print name	sign name	Date	Voice Net
Approved by	Jak King	James King	9/23/10	546-7423
	print name	sign name	Date	Voice Net
Approved by	Todd Yaeger		9-23-10	546-4223
	print name	sign name	Date	Voice Net
Approved by				
	print name	sign name	Date	Voice Net

Approver, please 1) check the position code box to certify that you have reviewed the supporting documentation for this wire transfer request and 2) attach a copy of the Corporate Approval Matrix or Addendum to Approval Matrix where your authorization can be found and circle the specific purpose or item you're approving. *Failure to do either of these steps may result in the wire not being sent on the requested wire date*

Check box for position code: CEO [ ] Gr Exec [ ] Exec [ ] DH [ ] SH [ ] UH [ ] SU [ ]

Check box to certify that you have reviewed the documentation to support this wire transfer request

	Line 1	Line 2	Line 3	Line 4	Invoice Total
Amount*	47/3-1 $9,378,670 78	47/2 ($1,831,246 85)	Receivable		$7,547,423 93
Company*	60	60			
Facility*	FPC	FPC			
Required for Work Breakdown Structure (WBS) only					
Exp Org(Cost Ctr)					
Project (Acct)	Payable				
Task (Sub-Acct)					
Exp Type (DCE)					
Required for Account Key (AK) only					
Account Key(Act)	23202AU	14203AZ			
Exp Type (DCE)	OMC	OMC			
Tax Information Required for WBS and AK (Carolina's-where material is used/ Florida-where material is shipped)					
Tax Prod Code*	ALT	ALT			
State *	FL	FL			
County *	Pinellas	Pinellas			
City *	St Petersburg	St Petersburg			

*Required for WBS and AK

SOURCE Tax Recap 2

9/23/10 9/23/10

4713

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

DECLASSIFIED
CONFIDENTIAL

Gas Netting Statement
(Sale)

Invoice Number	1206195
Invoice Date	09/15/2010
Netting Group #	1396
Delivery Month	Aug 2010
Due Date	**09/27/2010**

Σ(3) = 9,378,670.78 payable

Σ(3A) = 1831246.85 Receivable

BP Energy Company
Tax ID 36-3421804

To:
Steve LoConte
FLORIDA POWER CORPORATION
PROGESS ENERGY FLORIDA INC
PO BOX 1551, PEB 10
RALEIGH, NC, 27602

Fax # (919) 546-3258

Remit:
US $ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

Natural Gas delivered during **Aug 2010**

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
Destin Pipeline Company					
Contract· 1701646					
DESTIN - Gulfstream (996900)		112,500	4 9133		552,747.50
FGT - DESTIN TO LUCEDALE (994400) 47/3-3		132,479	4 4449		588,853 77
Florida Gas Transmission Company					
Contract. 1701646					
Carnes-Tennessee (0010258) (A) 5,457,399.02		64,680	4.8190		311,692 92
DESTIN PIPELINE/FGT (0071298) 9,378,670.78 (B) 47/3		310,000	4 9100		1,522,100 00
Gulf Crossing Pipeline Company LLC					
Contract· 1701646					
Rock Springs - TGPL85 (22340)		420,000	4.8090		2,019,780.00
Southeast Supply Header, LLC					
Contract· 1701646					
Centerpoint - SESH (83001)		51,708	4 7540		245,819 83
Transcontinental Gas Pipe Line Company, LLC					
Contract. 1701646					
Sta. 85 Pool (1000105)		45,000	4 8090		216,405.00
Total Amount Due		1,136,367			5,457,399.02
PURCHASES					
Destin Pipeline Company					
Contract 1701646					
Destin Pool (POOL D)		11,180	4 4500	49,751 00	

CONFIDENTIAL

PBC

(A) GROSS BUY

(3)

If you have any questions, please contact Art Alanz at (713) 323-7988
or send a facsimile to (713) 323-5925
Or Email art alanz@bp com
0

For BP use only 143216 00

SOURCE Doc Req #2

47/3-1

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Fax Server

(G3)
RM 9/20/11
WB 9/13/11

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
FGT - DESTIN TO LUCEDALE (994400)		72,000	4.0175	289,260.00	
Florida Gas Transmission Company					
Contract: 1701646					
CS #11 MOUNT VERNON (0025309)		14,521	4 3949	63,818 45	
Gulf Crossing Pipeline Company LLC					
Contract· 1701646					
Rock Springs - TGPL85 (22340)		9,000	3 9000	35,100 00	
Petal Gas Storage, LLC					
Contract 1701646					
Petal Storage Meter (5001)		115,000	3 9350	452,530.00	
SG Resources Mississippi, L.L.C.					
Contract. 1701646					
Southern Pines SESH INJ (83109)		205,000	3 9732	814,500.00	
Total Amount Payable		426,701		1,704,959 45 (3A) SALE TO BP	
Total System Generated					3,752,439 57
Net Amount Due					3,752,439 57

DECLASSIFIED

CONFIDENTIAL

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

08/01-08/01 LA Onsh S- FGT - Z3 GD	4 915000
08/02-08/02· LA Onsh S- FGT - Z3 GD	4 915000
08/03-08/03· LA Onsh S- FGT - Z3 GD	5 035000
08/04-08/04 LA Onsh S- FGT - Z3 GD	4 965000
08/05-08/05· LA Onsh S- FGT - Z3 GD	4 935000
08/21-08/21 LA Onsh S- FGT - Z3 GD	4 225000
08/22-08/22 LA Onsh S- FGT - Z3 GD	4 225000
08/23-08/23· LA Onsh S- FGT - Z3 GD	4 225000
08/01-08/31· NYMEX Final Settlement	4.774000
08/01-08/31 FGT Zone 3 IF	4 870000

CONFIDENTIAL

PBC

If you have any questions, please contact Art Alaniz at (713) 323-7988
or send a facsimile to (713) 323-5925
Or Email art alaniz@bp com
0

For BP use only 143216 00

SOURCE Doc Req #2

47/3-2

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

63
PM 9/20/11

Gas Sales Invoice

DECLASSIFIED
CONFIDENTIAL

bp

Invoice Number	1206191
Invoice Date	09/15/2010
Contract #	601010
Delivery Month	Aug 2010
Due Date	**09/27/2010**

9/13/11

BP Energy Company
Tax ID 36-3421804

To
Steve LoConte
FLORIDA POWER CORPORATION
PROGESS ENERGY FLORIDA INC
PO BOX 1551, PEB 10
RALEIGH, NC, 27602

Fax # (919) 546-3258

Remit:
US $ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

Natural Gas delivered during **Aug 2010**

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Destin Pipeline Company				
FGT - DESTIN TO LUCEDALE (994400)		108,773	4.5200	491,653.96
Florida Gas Transmission Company				
CS #11 MOUNT VERNON (0025309)		178,530	4.5200	806,955.60
CS #7 EUNICE (0025306)		44,464	4.5200	200,977.28
MOPS-REFUGIO FGT - FGT (0000611)		17,613	4.5200	79,610.76
NGPL VERMILION (0057391)		279,572	4.5200	1,263,665.44
Northern Natural Gas Company				
MOPS-REFUGIO FGT - NNG (0000611)		238,586	4.5200	1,078,408.72
Total Amount Due		867,538		3,921,271.76

47/1 p.2 47/1 p.2

63

3
47/3-1

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
***** Please include BP's invoice number on all remittances. *****

CONFIDENTIAL

PBC

PM

If you have any questions, please contact Art Alaniz at (713) 323-7988
or send a facsimile to (713) 323-5925
Or Email art alaniz@bp com
0

For BP use only 143216 00

SOURCE Doc Req #2

47/3-2

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

RM 9/20/11 (G3)

Third Party Purchase Statement

bp

DECLASSIFIED
CONFIDENTIAL

Invoice Number	791294
Invoice Date	09/15/2010
Contract #	1193602
Delivery Month	Aug 2010
Due Date	**09/27/2010**
Payment Issued Date	**09/27/2010**

WRS 9/13/11

BP Energy Company
Tax ID 36-3421804

To:
Steve LoConte
FLORIDA POWER CORPORATION
DBA PROGRESS ENERGY FLORIDA INC
410 S WILMINGTON ST PEB 16 CA
RALEIGH, NC, 27601

Fax # (919) 546-3258

Payment by:
US $ WIRE
FLORIDA POWER CORPORATION
DBA PROGRESS ENERGY FLORIDA INC

Natural Gas delivered during **Aug 2010**

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable
Florida Gas Transmission Company				
SESH FGT LUCEDALE (0078487)				
Base Commodity 08/09-08/09	5288644 / 9220140	7,937	4 5000	35,716 50
Base Commodity 08/09-08/09	5289027 / 9220144	21,063	4 3000	90,570 90
Total For SESH FGT LUCEDALE (0078487)		**29,000**		**126,287.40**
Total System Generated				**126,287.40** CR
Total Amount Payable	SALE TO BB	**29,000**		**126,287.40** 3A

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
***** Please include BP's invoice number on all remittances *****

CONFIDENTIAL

PBC

If you have any questions, please contact Art Alaniz at (713) 323-7988
or send a facsimile to (713) 323-5925
Or Email art alaniz@bp com
0

For BP use only 143216 04

SOURCE Doc Req #2

47/3-6

DECLASSIFIED

CONFIDENTIAL

Category		List - Text: Manual JE	Manual JE or AUTO-REVERSE for Reversals
Currency		List - Text: USD	Always: USD
Accounting Date		List - Date: 10/29/2010	Journal Date (MM/DD/YYYY)
Source		List - Text: Spreadsheet	Always: Spreadsheet
Batch Name		Text: 60 I49863	Company numbers & Corp ID (01172349)
Batch Description		Text:	Leave Blank
Journal Name		Text: 60 I49863 SEP 10 ACTUAL PEFI Gas Exp	Company numbers, Corp ID & Brief Description of Journal
Journal Description		Text: R	R for Recurring, "N" for Non-Recurring, "C" for Correcting
Journal Reference		Text:	Owning Organization's Charge to (01XXXX)

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Typ (List - Text)	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit (234,718,792.81) Value	Credit (234,718,792.81) Value	Description ($0.00) Text
R	60	118	60742D	60X00D	1512000	00000000	FGN	00000	FB9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM) Total Net Allocation
R	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000	9,170,609.27		FUEL GAS (ANCLOTE STEAM)
R	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000	3,176,862.50		FUEL GAS (SUWANNEE STEAM)
R	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000	6,009,697.43		FUEL GAS (INTER. CITY PKR)
R	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000	1,966,889.27		FUEL GAS (U OF FLA PKR)
R	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000	390.15		FUEL GAS (AVON PARK PKR)
R	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000	1,424.37		FUEL GAS (HIGGINS PKR)
R	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000	1,063,355.71		FUEL GAS (DEBARY PKR)
R	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000	200,514.44		FUEL GAS (BARTOW PKR)
R	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF6	000	J	00	000	0000	31,930,564.69		FUEL GAS (BARTOW CC)
R	60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000	653,119.33		FUEL GAS (SUWANNEE PKR)
R	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000	2,392,976.11		FUEL GAS (TIGER BAY PKR)
R	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000	59,790,514.72		FUEL GAS (HINES PKR)
	60	118	60742D	60X00D	1512000	00000000	FGN	00000	FB9	000	J	00	000	0000		0.00	FUEL GAS (BARTOW STEAM)
	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000		9,170,609.27	FUEL GAS (ANCLOTE PLT)
	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000		3,176,862.50	FUEL GAS (SUWANNEE STEAM)
	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000		6,009,697.43	FUEL GAS (INTER. CITY PKR)
	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000		1,966,889.27	FUEL GAS (U OF FLA PKR) — Net Allocation (x toll) $116,356,917
V	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000		390.15	FUEL GAS (AVON PARK PKR)
	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000		1,424.37	FUEL GAS (HIGGINS PKR)
	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000		1,063,355.71	FUEL GAS (DEBARY PKR)
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000		200,514.44	FUEL GAS (BARTOW PKR)
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF6	000	J	00	000	0000		31,930,564.69	FUEL GAS (BARTOW CC)
	60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000		653,119.33	FUEL GAS (SUWANNEE PKR)
	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000		2,392,976.11	FUEL GAS (TIGER BAY PKR)
	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000		59,790,514.72	FUEL GAS (HINES PKR)
	60	118	60742D	60X00D	5013000	00000000	FGN	00000	FB9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM)
R	60	118	60734D	60X00D	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000	9,253,955.77		FUEL GAS (ANCLOTE STEAM)
R	60	118	60746D	60X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000	3,204,555.74		FUEL GAS (SUWANNEE STEAM)
R	60	119	60776D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000	6,061,033.20		FUEL GAS (INTER. CITY PKR)
R	60	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000	1,984,486.40		FUEL GAS (U OF FLA PKR) — Total Gross Cost $117,359,396 (xdoll)
R	60	119	60762D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000	393.70		FUEL GAS (AVON PARK PKR)
R	60	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000	1,437.32		FUEL GAS (HIGGINS PKR)
R	60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000	1,073,019.95		FUEL GAS (DEBARY PKR)
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000	202,336.80		FUEL GAS (BARTOW PKR)
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF6	000	J	00	000	0000	32,203,343.24		FUEL GAS (BARTOW CC)
R	60	119	60771D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000	658,812.68		FUEL GAS (SUWANNEE PKR)
R	60	119	60775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000	2,414,724.52		FUEL GAS (TIGER BAY PKR)
R	60	119	60780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000	60,301,297.08		FUEL GAS (HINES PKR)
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		978,665.26	SEP 10 ACTUAL Apache Corporation XTOLL
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		0.00	SEP 10 ACTUAL BG Energy Merchants, LLC XTOLL
R	60	000	000000	000000	23202AU	00000000	000	00000	000	000	J	00	000	0000		7,918,090.60	SEP 10 ACTUAL BP Energy Company
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		8,398,500.00	SEP 10 ACTUAL Chesapeake Energy Marketing, Inc.
R	60	000	000000	000000	23202BA	00000000	000	00000	000	000	J	00	000	0000		6,913,950.00	SEP 10 ACTUAL Chevron Natural Gas, a division of Chevron U.S
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		7,944,750.00	SEP 10 ACTUAL Cross Timbers Energy Services, Inc.
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		2,525,567.15	SEP 10 ACTUAL DB Energy Trading, LLC
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	47/44	14,132,393.00	SEP 10 ACTUAL Devon Gas Services, L.P.
R	60	000	000000	000000	23202FH	00000000	000	00000	000	000	J	00	000	0000		37,529,390.00	SEP 10 ACTUAL Financial Hedge - Settle
R	60	000	000000	000000	23202BS	00000000	000	00000	000	000	J	00	000	0000		27,210.00	SEP 10 ACTUAL Florida Gas Utility
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		4,293,792.98	SEP 10 ACTUAL Infinite Energy, Inc.
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,252,770.75	SEP 10 ACTUAL J.P. Morgan Ventures Energy Corporation
R	60	000	000000	000000	23202ET	00000000	000	00000	000	000	J	00	000	0000		948,340.00	SEP 10 ACTUAL Peoples Gas System, A Division of Tampa Elec
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		2,762,250.00	SEP 10 ACTUAL Petrohawk Energy Corporation
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		69,000.00	SEP 10 ACTUAL Rainbow Energy Marketing Corporation
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,074,274.93	SEP 10 ACTUAL Samson Resources Company
R	60	000	000000	000000	1512000	00000000	000	00000	000	000	J	00	000	0000		135,246.68	SEP 10 ACTUAL Storage Withdrawal
R	60	000	000000	000000	23202FF	00000000	000	00000	000	000	J	00	000	0000		5,830,426.38	SEP 10 ACTUAL Virginia Power Energy Marketing, Inc.
R	60	000	000000	000000	23202BH	00000000	000	00000	000	000	J	00	000	0000		0.00	SEP 10 ACTUAL
R	60	000	000000	000000	23202BQ	00000000	000	00000	000	000	J	00	000	0000		4,904,831.44	SEP 10 ACTUAL-A/P-FGT
R	60	000	000000	000000	23202EJ	00000000	000	00000	000	000	J	00	000	0000		1,403,797.84	SEP 10 ACTUAL-A/P-SONAT
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,702,923.55	SEP 10 ACTUAL-A/P-SESH
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		423,953.57	SEP 10 ACTUAL-A/P-TRANSCO
R	60	000	000000	000000	23202BS	00000000	000	00000	000	000	J	00	000	0000		500.00	SEP 10 ACTUAL-A/P-Florida Gas Utilities
R	60	000	000000	000000	23202BY	00000000	000	00000	000	000	J	00	000	0000		30,678.33	SEP 10 ACTUAL-A/P-GRU
R	60	000	000000	000000	23202BW	00000000	000	00000	000	000	J	00	000	0000		5,866,648.56	SEP 10 ACTUAL-A/P-Gulfstream
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		110,430.25	SEP 10 ACTUAL-A/P-Storage Fees, Bay
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		181,015.13	SEP 10 ACTUAL-A/P-Storage Fees, SGR
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		0.00	SEP 10 ACTUAL-A/P-Regulated Gas Purchase

CONFIDENTIAL

PBC

Exhibit Doc Resp #2

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

DECLASSIFIED

CONFIDENTIAL

CONFIDENTIAL

#4029756

47/47

REQUEST ID#

Category	List - Text: Manual JE	Manual JE or AUTO-REVERSE for Reversals
Currency	List - Text: USD	Always USD
Accounting Date	List - Date: 10/29/2010	Journal Date (MM/DD/YYYY)
Source	List - Text: Spreadsheet	Always Spreadsheet
Batch Name	Text: 60 I49863	Company number & Corp ID (01 I52345)
Batch Description	Text:	Leave Blank
Journal Name	Text: 60 I49863	Company number, Corp ID & Brief Description of Journal
Journal Description	SEP 10 ACTUAL PEFI Gas Exp	
Journal Reference	Text: R	R for Recurring, N for Non-Recurring, C for Correcting
	Text:	Overlying Organization's Charge to (60X00D)

Balance must equal 0.00

Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Typ	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit	Credit	Description
							List - Text								Value	Value	Text
															234,718,792.81	234,718,792.81	($0.00)
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	14,971.80		SEP 10 ACTUAL-A/R-SGR Credit (misc)
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	697,604.37		SEP 10 ACTUAL-A/R-BG XTOLL
R	60	000	000000	000000	14203AZ	00000000	000	00000	000	000	J	00	000	0000	148,000.00		SEP 10 ACTUAL-A/R-BP
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	141,902.25		SEP 10 ACTUAL-A/R-Apache
	60	000	000000	000000	14203BW	00000000	000	00000	000	000	J	00	000	0000	0.00		SEP 10 ACTUAL-A/R-Florida Power & Light SALES
R	60	000	000000	000000	14203LS	00000000	000	00000	000	000	J	00	000	0000	0.00		SEP 10 ACTUAL-A/R-Louis Dreyfus $ 1,002,478 xtoll
R	60	000	000000	000000	1512000	00000000	000	00000	000	000	J	00	000	0000	0.00		SEP 10 ACTUAL- Inventory Increase (Net Injection) XTOLL
	60	118	60742D	60X00D	5013000	00000000	FGN	00000	FB9	000	J	00	000	0000		0.00	FUEL GAS (BARTOW STEAM)
R	60	118	60734D	60X00D	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000		83,346.50	FUEL GAS (ANCLOTE STEAM)
R	60	118	60746D	60X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000		27,693.24	FUEL GAS (SUWANNEE STEAM)
R	60	119	60776D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000		51,335.77	FUEL GAS (INTER. CITY PKR)
R	60	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000		17,597.13	FUEL GAS (U OF FLA PKR)
R	60	119	60762D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000		3.55	FUEL GAS (AVON PARK PKR)
R	60	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000		12.95	FUEL GAS (HIGGINS PKR)
R	60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000		9,664.24	FUEL GAS (DEBARY PKR)
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000		1,822.36	FUEL GAS (BARTOW PKR)
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF6	000	J	00	000	0000		272,778.55	FUEL GAS (BARTOW CC)
R	60	119	60771D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000		5,693.35	FUEL GAS (SUWANNEE PKR)
R	60	119	60775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000		21,748.41	FUEL GAS (TIGER BAY PKR)
R	60	119	60780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000		510,782.37	FUEL GAS (HINES PKR)
Totals:															234,718,792.81	234,718,792.81	

Note: This is not the end of the Journal Template. Unprotect the sheet and insert as many rows as needed.

O Explanation SEP 10 ACTUAL PEFI Gas Exp

Prepared By:	Date:		Group / Department Origination:
O Steve LoConte x2057	10/28/2010	☑ Support document reviewed and on file. Approved By: James D. King	RBD / ACD

Circle your position code: DH SH UH SU DR

PBC

SEP 10 ACTUAL GAS COST #2

Docket #

EXHIBIT 108

Back Office - Financial Transactions

DECLASSIFIED

SEP 10 ACTUAL FIN HEDGE

Progress Energy

CONFIDENTIAL

Legal Entity PEFI

Report Date Tuesday, 26 October 2010

Book	Month	Cpty	Instrument	Z Key	Buy/Sell	Put/Call	Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RPGF	Sep 2010	BAR#	FIXED FINANCIAL OPT	3074005	B	CALL	NYMEX/NG	0.0000	5.3500	150,000	0.00	0.00	0.00
RPGF	Sep 2010	BAR#	FIXED FINANCIAL OPT	3074005	S	PUT	NYMEX/NG	0.5703	4.3500	-150,000	-85,545.00	0.00	-85,545.00
RPGF	Sep 2010	BAR#	FIXED SWAP	2355498	B		NYMEX/NG	3.6510	8.6200	75,000	-372,675.00		-372,675.00
RPGF	Sep 2010	BAR#	FIXED SWAP	2360887	B		NYMEX/NG	3.6510	8.6200	75,000	-372,675.00		-372,675.00
RPGF	Sep 2010	BAR#	FIXED SWAP	2432493	B		IFERC/HHUB	3.6400	10.2500	150,000	-991,500.00		-991,500.00
RPGF	Sep 2010	BAR#	FIXED SWAP	2457807	B		IFERC/HHUB	3.6400	10.3000	150,000	-999,000.00		-999,000.00
RPGF	Sep 2010	BAR#	FIXED SWAP	2468922	B		IFERC/HHUB	3.6400	10.3600	150,000	-1,008,000.00		-1,008,000.00
RPGF	Sep 2010	BAR#	FIXED SWAP	2479671	B		IFERC/HHUB	3.6400	9.0300	150,000	-808,500.00		-808,500.00
RPGF	Sep 2010	BAR#	FIXED SWAP	2916084	B		NYMEX/NG	3.6510	6.0400	150,000	-358,350.00		-358,350.00
RPGF	Sep 2010	BAR#	FIXED SWAP	2920512	B		NYMEX/NG	3.6510	6.2650	150,000	-392,100.00		-392,100.00
RPGF	Sep 2010	BAR#	FIXED SWAP	2948208	B		NYMEX/NG	3.6510	4.9950	75,000	-100,800.00		-100,800.00
RPGF	Sep 2010	BAR#	FIXED SWAP	2969010	B		NYMEX/NG	3.6510	5.7150	150,000	-309,600.00		-309,600.00
RPGF	Sep 2010	BAR#	FIXED SWAP	2973439	B		NYMEX/NG	3.6510	5.6250	150,000	-296,100.00		-296,100.00
RPGF	Sep 2010	BAR#	FIXED SWAP					3.6400	4.4950	150,000	-128,250.00		-128,250.00
	Sep 2010	BAR#								1,575,000	-6,223,095.00	0.00	-6,223,095.00
RPGF	Sep 2010	BNP#	FIXED SWAP					3.6510	8.0250	150,000	-656,100.00		-656,100.00
RPGF	Sep 2010	BNP#	FIXED SWAP					3.6510	7.4450	150,000	-569,100.00		-569,100.00
	Sep 2010	BNP#								300,000	-1,225,200.00	0.00	-1,225,200.00
RPGF	Sep 2010	BOA#	FIXED SWAP	2242010	B		NYMEX/NG	3.6510	7.7900	75,000	-310,425.00		-310,425.00
	Sep 2010	BOA#								75,000	-310,425.00	0.00	-310,425.00
RPGF	Sep 2010	BOM#	FIXED FINANCIAL OPT	1660021	B	CALL	NYMEX/NG	0.0000	7.5000	150,000	0.00	0.00	0.00
RPGF	Sep 2010	BOM#	FIXED FINANCIAL OPT	1660021	S	PUT	NYMEX/NG	2.0490	5.7000	-150,000	-307,350.00	0.00	-307,350.00
RPGF	Sep 2010	BOM#	FIXED SWAP	1957419	B		NYMEX/NG	3.6510	7.1200	150,000	-520,350.00		-520,350.00
RPGF	Sep 2010	BOM#	FIXED SWAP	2295733	B		NYMEX/NG	3.6510	8.0000	150,000	-652,350.00		-652,350.00
RPGF	Sep 2010	BOM#	FIXED SWAP	2304836	B		NYMEX/NG	3.6510	8.0500	150,000	-659,850.00		-659,850.00
RPGF	Sep 2010	BOM#	FIXED SWAP	2322881	B		NYMEX/NG	3.6510	8.0950	75,000	-333,300.00		-333,300.00
RPGF	Sep 2010	BOM#	FIXED SWAP	2373671	B		NYMEX/NG	3.6510	8.4250	150,000	-716,100.00		-716,100.00
RPGF	Sep 2010	BOM#	FIXED SWAP	2653180	B		IFERC/HHUB	3.6400	6.8550	150,000	-482,250.00		-482,250.00
RPGF	Sep 2010	BOM#	FIXED SWAP	3066396	B		NYMEX/NG	3.6510	4.5500	150,000	-134,850.00		-134,850.00
RPGF	Sep 2010	BOM#	FIXED SWAP	3075906	B		NYMEX/NG	3.6510	5.2600	150,000	-241,350.00		-241,350.00
RPGF	Sep 2010	BOM#	FIXED SWAP	3076637	B		NYMEX/NG	3.6510	5.0900	150,000	-215,850.00		-215,850.00
	Sep 2010	BOM#								1,275,000	-4,263,600.00	0.00	-4,263,600.00
RPGF	Sep 2010	BPCNA#	FIXED SWAP	2403478	B		IFERC/HHUB	3.6400	8.9950	75,000	-401,625.00		-401,625.00
RPGF	Sep 2010	BPCNA#	FIXED SWAP	2650523	B		IFERC/HHUB	3.6400	6.9700	150,000	-499,500.00		-499,500.00
	Sep 2010	BPCNA#								225,000	-901,125.00	0.00	-901,125.00
RPGF	Sep 2010	CEH#	FIXED SWAP	2964116	B		NYMEX/NG	3.6510	5.8750	75,000	-166,800.00		-166,800.00
RPGF	Sep 2010	CEH#	FIXED SWAP	3072336	B		NYMEX/NG	3.7797	4.9200	150,000	-171,050.00		-171,050.00
RPGF	Sep 2010	CEH#	FIXED SWAP	3074426	B		NYMEX/NG	3.7797	4.7400	150,000	-144,050.00		-144,050.00

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

PBC

SOURCE DOCUMENTS (GY)

DECLASSIFIED

CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Progress Energy

Back Office - Financial Transactions

Legal Entity PEFI
Report Date Tuesday, 26 October 2010

Σ(4) = 6,546,625 NYMEX payable

Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell		Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RPGF	Sep 2010	CEH#	FIXED SWAP	3078093	B		NYMEX/NG	3.6510	4.9700	150,000	-197,850.00		-197,850.00
RPGF	Sep 2010	CEH#	FIXED SWAP	3079461	B		NYMEX/NG	3.6510	4.9050	150,000	-188,100.00		-188,100.00
	Sep 2010	CEH#								675,000	-867,850.00	0.00	-867,850.00
RPGF	Sep 2010	CSEL	FIXED SWAP	1898576	B		NYMEX/NG	3.6510	7.6000	75,000	-296,175.00		-296,175.00
RPGF	Sep 2010	CSEL	FIXED SWAP	2127668	B		NYMEX/NG	3.6510	7.6150	150,000	-594,600.00		-594,600.00
RPGF	Sep 2010	CSEL	FIXED SWAP	2141486	B		NYMEX/NG	3.6510	7.8300	150,000	-626,850.00		-626,850.00
RPGF	Sep 2010	CSEL	FIXED SWAP	2152920	B		NYMEX/NG	3.6510	7.9100	150,000	-638,850.00		-638,850.00
RPGF	Sep 2010	CSEL	FIXED SWAP	2194774	B		NYMEX/NG	3.6510	7.6650	150,000	-602,100.00		-602,100.00
RPGF	Sep 2010	CSEL	FIXED SWAP	2209391	B		NYMEX/NG	3.6510	7.7150	150,000	-609,600.00		-609,600.00
RPGF	Sep 2010	CSEL	FIXED SWAP	2251179	B		NYMEX/NG	3.6510	8.0500	75,000	-329,925.00		-329,925.00
RPGF	Sep 2010	CSEL	FIXED SWAP	2252929	B		NYMEX/NG	3.6510	8.0950	150,000	-666,600.00		-666,600.00
RPGF	Sep 2010	CSEL	FIXED SWAP	2299334	B		NYMEX/NG	3.6510	8.1950	150,000	-681,600.00		-681,600.00
RPGF	Sep 2010	CSEL	FIXED SWAP	2345565	B		NYMEX/NG	3.6510	8.4050	75,000	-356,550.00		-356,550.00
RPGF	Sep 2010	CSEL	FIXED SWAP	2366218	B		NYMEX/NG	3.6510	8.2450	75,000	-344,550.00		-344,550.00
RPGF	Sep 2010	CSEL	FIXED SWAP	2429279	B		IFERC/HHUB	3.6400	9.7050	150,000	-909,750.00		-909,750.00
RPGF	Sep 2010	CSEL	FIXED SWAP	2441212	B		IFERC/HHUB	3.6400	9.8200	150,000	-927,000.00		-927,000.00
RPGF	Sep 2010	CSEL	FIXED SWAP	2627717	B		IFERC/HHUB	3.6400	7.0100	150,000	-505,500.00		-505,500.00
RPGF	Sep 2010	CSEL	FIXED SWAP	2965963	B		NYMEX/NG	3.6510	5.9800	75,000	-174,675.00		-174,675.00
RPGF	Sep 2010	CSEL	FIXED SWAP	3049843	B		NYMEX/NG	3.6510	4.1600	150,000	-76,350.00		-76,350.00
RPGF	Sep 2010	CSEL	FIXED SWAP	3066369	B		IFERC/HHUB	3.6400	4.5050	150,000	-129,750.00		-129,750.00
RPGF	Sep 2010	CSEL	FIXED SWAP	3072973	B		NYMEX/NG	3.7797	4.9750	150,000	-179,300.00		-179,300.00
RPGF	Sep 2010	CSEL	FIXED SWAP	3075592	B		NYMEX/NG	3.7797	4.9900	150,000	-181,550.00		-181,550.00
RPGF	Sep 2010	CSEL	FIXED SWAP	3078352	B		NYMEX/NG	3.6510	4.9000	150,000	-187,350.00		-187,350.00
	Sep 2010	CSEL								2,625,000	-9,018,625.00	0.00	-9,018,625.00
RPGF	Sep 2010	DEU#	FIXED SWAP	2045570	B		NYMEX/NG	3.6510	7.5500	75,000	-292,425.00		-292,425.00
RPGF	Sep 2010	DEU#	FIXED SWAP	2074065	B		NYMEX/NG	3.6510	7.7850	150,000	-620,100.00		-620,100.00
RPGF	Sep 2010	DEU#	FIXED SWAP	2087519	B		NYMEX/NG	3.6510	7.7950	150,000	-621,600.00		-621,600.00
RPGF	Sep 2010	DEU#	FIXED SWAP	2120357	B		NYMEX/NG	3.6510	7.8250	150,000	-626,100.00		-626,100.00
RPGF	Sep 2010	DEU#	FIXED SWAP	2270826	B		NYMEX/NG	3.6510	7.8000	150,000	-622,350.00		-622,350.00
RPGF	Sep 2010	DEU#	FIXED SWAP	2338205	B		NYMEX/NG	3.6510	8.1750	75,000	-339,300.00		-339,300.00
RPGF	Sep 2010	DEU#	FIXED SWAP	2410580	B		IFERC/FGTZ3	3.7400	9.3150	150,000	-836,250.00		-836,250.00
RPGF	Sep 2010	DEU#	FIXED SWAP	3066393	B		NYMEX/NG	3.6510	4.5550	150,000	-135,600.00		-135,600.00
RPGF	Sep 2010	DEU#	FIXED SWAP	3071810	B		NYMEX/NG	3.7797	4.8200	150,000	-156,050.00		-156,050.00
	Sep 2010	DEU#								1,200,000	-4,249,775.00	0.00	-4,249,775.00
RPGF	Sep 2010	FEMT	FIXED SWAP	2005403	B		NYMEX/NG	3.6510	7.9150	75,000	-319,800.00		-319,800.00
	Sep 2010	FEMT								75,000	-319,800.00	0.00	-319,800.00
RPGF	Sep 2010	JPMC#	FIXED FINANCIAL OPT	2920505	B	CALL	NYMEX/NG	0.0000	6.8500	150,000	0.00	0.00	0.00
RPGF	Sep 2010	JPMC#	FIXED FINANCIAL OPT	2920505	S	PUT	NYMEX/NG	2.3290	5.9800	-150,000	-349,350.00	0.00	-349,350.00
RPGF	Sep 2010	JPMC#	FIXED FINANCIAL OPT	3073205	B	CALL	NYMEX/NG	0.0000	5.4000	150,000	0.00	0.00	0.00
RPGF	Sep 2010	JPMC#	FIXED FINANCIAL OPT	3073205	S	PUT	NYMEX/NG	0.7203	4.5000	-150,000	-108,045.00	0.00	-108,045.00

CONFIDENTIAL

47/4-5

Σ(A)→(P) = $6,546,625

47/4-6

PBC

Back Office - Financial Transactions

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Progress Energy

DECLASSIFIED

CONFIDENTIAL

Legal Entity PEFI

Report Date Tuesday, 26 October 2010

Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell	Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RPGF	Sep 2010	JPMC#	FIXED SWAP	1972098	B	NYMEX/NG	3.6510	7.5300	150,000	-581,850.00		-581,850.00
RPGF	Sep 2010	JPMC#	FIXED SWAP	2618144	B	IFERC/HHUB	3.6400	7.4200	150,000	-567,000.00		-567,000.00
RPGF	Sep 2010	JPMC#	FIXED SWAP	2635098	B	IFERC/HHUB	3.6400	6.7100	75,000	-230,250.00		-230,250.00
RPGF	Sep 2010	JPMC#	FIXED SWAP	2870420	B	IFERC/HHUB	3.6400	5.5100	75,000	-140,250.00		-140,250.00
RPGF	Sep 2010	JPMC#	FIXED SWAP	3055925	B	NYMEX/NG	3.6510	4.2950	150,000	-96,600.00		-96,600.00
RPGF	Sep 2010	JPMC#	FIXED SWAP	3066403	B	IFERC/HHUB	3.6400	4.6250	150,000	-147,750.00		-147,750.00
RPGF	Sep 2010	JPMC#	FIXED SWAP	3078082	B	NYMEX/NG	3.6510	5.1850	150,000	-230,100.00		-230,100.00
	Sep 2010	JPMC#							900,000	-2,451,195.00	0.00	-2,451,195.00
RPGF	Sep 2010	MACQ#	FIXED SWAP	2450404	B	IFERC/HHUB	3.6400	10.0600	150,000	-963,000.00		-963,000.00
RPGF	Sep 2010	MACQ#	FIXED SWAP	2580168	B	IFERC/HHUB	3.6400	7.6750	75,000	-302,625.00		-302,625.00
	Sep 2010	MACQ#							225,000	-1,265,625.00	0.00	-1,265,625.00
RPGF	Sep 2010	MLC	FIXED SWAP	1831603	B	NYMEX/NG	3.6510	7.5700	150,000	-587,850.00		-587,850.00
RPGF	Sep 2010	MLC	FIXED SWAP	1840112	B	NYMEX/NG	3.6510	7.4600	150,000	-571,350.00		-571,350.00
RPGF	Sep 2010	MLC	FIXED SWAP	2097060	B	NYMEX/NG	3.6510	7.8800	150,000	-634,350.00		-634,350.00
RPGF	Sep 2010	MLC	FIXED SWAP	2369660	B	NYMEX/NG	3.6510	8.4950	75,000	-363,300.00		-363,300.00
RPGF	Sep 2010	MLC	FIXED SWAP	2509348	B	IFERC/HHUB	3.6400	8.4500	150,000	-721,500.00		-721,500.00
	Sep 2010	MLC							675,000	-2,878,350.00	0.00	-2,878,350.00
RPGF	Sep 2010	MSCG	FIXED SWAP	1758782	B	IFERC/FGTZ3	3.7400	8.0000	150,000	-639,000.00		-639,000.00
RPGF	Sep 2010	MSCG	FIXED SWAP	2164162	B	NYMEX/NG	3.6510	7.8800	150,000	-634,350.00		-634,350.00
RPGF	Sep 2010	MSCG	FIXED SWAP	2343087	B	IFERC/HHUB	3.6400	8.2700	75,000	-347,250.00		-347,250.00
RPGF	Sep 2010	MSCG	FIXED SWAP	2484151	B	IFERC/HHUB	3.6400	9.0850	150,000	-816,750.00		-816,750.00
RPGF	Sep 2010	MSCG	FIXED SWAP	2655355	B	NYMEX/NG	3.6510	6.7000	75,000	-228,675.00		-228,675.00
RPGF	Sep 2010	MSCG	FIXED SWAP	2883921	B	NYMEX/NG	3.6510	6.1400	75,000	-186,675.00		-186,675.00
RPGF	Sep 2010	MSCG	FIXED SWAP	3066388	B	IFERC/HHUB	3.6400	4.4700	150,000	-124,500.00		-124,500.00
RPGF	Sep 2010	MSCG	FIXED SWAP	3071819	B	NYMEX/NG	3.7797	4.9500	150,000	-175,550.00		-175,550.00
RPGF	Sep 2010	MSCG	FIXED SWAP	3074788	B	NYMEX/NG	3.7797	4.8100	150,000	-154,550.00		-154,550.00
	Sep 2010	MSCG							1,125,000	-3,307,300.00	0.00	-3,307,300.00
RPGF	Sep 2010	UBS	FIXED SWAP	1936481	B	NYMEX/NG	3.6510	6.9500	75,000	-247,425.00		-247,425.00
	Sep 2010	UBS							75,000	-247,425.00	0.00	-247,425.00
RPGF									11,025,000	-37,529,390.00	0.00	-37,529,390.00

CONFIDENTIAL

PBC

47/4-4

47/4

to JE

CREDIT SUISSE

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

Amended Invoice

Credit Suisse Energy LLC
11 Madison Avenue
New York, NY 10010
www.credit-suisse.com

This invoice supersedes Invoice Number 577734, transmission code 1-2-2 in its entirety

Customer Information		**Remit by wire transfer to**		**Invoice Information**	
Address	Florida Power Corporation d/b/a Progress Energy Florida, Inc 410 S Wilmington St PEB 10 Raleigh, NC 27601	Credit Suisse Energy LLC		Invoice Number Transmission Code	577734 2-16-3
Attention	Daphne J Ingram	Bank ABA Number Swift Number Acct Name Acct Number	Citibank, N A , New York 021000089 CITIUS33 Credit Suisse Energy LLC 30592297	Invoice Date Due Date	August 31, 2010 September 3, 2010
Phone Fax	919-546-7908 919-546-3258			CS Contact	Energy Settlements
				Phone Fax Email	(212) 538-3430 (212) 322-2426 energy settlements@credit-suisse com

DECLASSIFIED

Comments

Description	Amount Due
Swaps/Options	USD 6,546,615 00
PAYMENT DUE DATE	September 3, 2010
TOTAL DUE CS	USD 6,546,615 00

47/4-6

47/4-3

Pay

CONFIDENTIAL

PBC

Credit Suisse

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Swaps/Optio

Trade ID	Trade Type	Trade Date	Start Date	End Date	Total Volume	Units	Heat Rate	Time Block	Put/ Call	CS Pays Index/ Fixed	Sprd	Price/ Settle	CTPY Pays Index/ Fixed	Sprd	Price/ Settle	Credit Suisse Receives/ (Pays)
270048	ENGY-SWAP	15-Dec-06	01-Sep-10	30-Sep-10	75,000	MMBTU				NATURAL GAS - NYMEX	0 0	3 651	Fixed	0 0	7 60	296,175 00
494152	ENGY-SWAP	09-Jul-07	01-Sep-10	30-Sep-10	150,000	MMBTU				NATURAL GAS - NYMEX	0 0	3 651	Fixed	0 0	7 615	594,600 00
518220	ENGY-SWAP	20-Jul-07	01-Sep-10	30-Sep-10	150,000	MMBTU				NATURAL GAS - NYMEX	0 0	3 651	Fixed	0 0	7 83	626,850 00
537581	ENGY-SWAP	02-Aug-07	01-Sep-10	30-Sep-10	150,000	MMBTU				NATURAL GAS - NYMEX	0 0	3 651	Fixed	0 0	7 91	638,850 00
602615	ENGY-SWAP	12-Sep-07	01-Sep-10	30-Sep-10	150,000	MMBTU				NATURAL GAS - NYMEX	0 0	3 651	Fixed	0 0	7 665	602,100 00
620608	ENGY-SWAP	26-Sep-07	01-Sep-10	30-Sep-10	150,000	MMBTU				NATURAL GAS - NYMEX	0 0	3 651	Fixed	0 0	7 715	609,600 00
736078	ENGY-SWAP	31-Oct-07	01-Sep-10	30-Sep-10	75,000	MMBTU				NATURAL GAS - NYMEX	0 0	3 651	Fixed	0 0	8 05	329,925 00
738933	ENGY-SWAP	01-Nov-07	01-Sep-10	30-Sep-10	150,000	MMBTU				NATURAL GAS - NYMEX	0 0	3 651	Fixed	0 0	8 095	666,600 00
2209615	ENGY-SWAP	28-Dec-07	01-Sep-10	30-Sep-10	150,000	MMBTU				NATURAL GAS - NYMEX	0 0	3 651	Fixed	0 0	8 195	681,600 00
1033604	ENGY-SWAP	26-Feb-08	01-Sep-10	30-Sep-10	75 000	MMBTU				NATURAL GAS - NYMEX	0 0	3 651	Fixed	0 0	8 405	356 550 00
1116534	ENGY-SWAP	19-Mar-08	01-Sep-10	30-Sep-10	75,000	MMBTU				NATURAL GAS - NYMEX	0 0	3 651	Fixed	0 0	8 245	344,550 00
2912121	ENGY-SWAP	07-Jan-10	01-Sep-10	30-Sep-10	75,000	MMBTU				NATURAL GAS - NYMEX	0 0	3 651	Fixed	0 0	5 98	174,675 00
3141953	ENGY-SWAP	07-May-10	01-Sep-10	30-Sep-10	150,000	MMBTU				NATURAL GAS - NYMEX	0 0	3 651	Fixed	0 0	4 16	76,350 00
3178556	ENGY-SWAP	08-Jun-10	01-Sep-10	30-Sep-10	150 000	MMBTU				NATURAL GAS - NYMEX	0 0	3 7797	Fixed	0 0	4 975	179,295 00
3184584	ENGY-SWAP	14-Jun-10	01-Sep-10	30-Sep-10	150,000	MMBTU				NATURAL GAS - NYMEX	0 0	3 7797	Fixed	0 0	4 99	181,545 00
3193328	ENGY-SWAP	22-Jun-10	01-Sep-10	30-Sep-10	150,000	MMBTU				NATURAL GAS - NYMEX	0 0	3 651	Fixed	0 0	4 90	187,350 00
Swaps/Options Sub-Total																6,546,615 00

PAYMENT DUE DATE		September 3, 2010
TOTAL DUE CS		USD 6,546,615 00

DECLASSIFIED

CONFIDENTIAL

PBC

CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

RM 9/2011 (G4) WB 9/13/11

CORPORATE WIRE TRANSFER/ACH FORM (CIRCLE ONE) Questions? 770-7957 or 770-3123

Drawn on	Progress Energy Service Company (#2062640000037)	Control #	PEF2010-9-24
Payable to	Credit Suisse	Wire Date	09/03/10
Address	11 Madison Ave	Wire Amount	$6,546,615 00
City	NY	State NY	Zip 10010

47/4-6

Payment Terms: (check one)

[ ] Standard	[ ] < 30 Days	[X] Natural Exception	
(30 Days or longer or pre-existing contracts)	(Attach FRM-SUBS-20027 or circle discount below)	(must be on approved Treasury list prior to transfer date)	

Proposed Payment Term (days, net)	10 days	15 days	20 days	25 days
Minimum Discount Required (% off total invoice amount)	2%	1 5%	1 25%	1%

Bank Name	Citibank	ABA # or SWIFT #	021000089
Bank City/State	New York, NY	Account Number	30592297
Other Information			

Invoice # swap

Purpose of wire (required field) **Sep-10 PEF Nat Gas Fuel Hedge**

Prepared by	Steve LoConte (pnnt name)	Steve LoConte (sign name)	08/31/10 (Date)	546-2057 (Voice Net)
Approved by	Jak King (pnnt name)	James King (sign name)	8/31/10 (Date)	546-7423 (Voice Net)
Approved by	Todd Yaeger (pnnt name)	(sign name)	9-1-10 (Date)	546-4223 (Voice Net)

RB 9/1/10 50-2

Approver, please 1) check the position code box to certify that you have reviewed the supporting documentation for this wire transfer request and 2) attach a copy of the Corporate Approval Matrix or Addendum to Approval Matrix where your authorization can be found and circle the specific purpose or item you're approving. ***Failure to do either of these steps may result in the wire not being sent on the requested wire date***

Check box for position code: CEO [ ] Gr Exec [ ] Exec [ ] DH [ ] SH [ ] OE [ ] SU [ ]

Check box to certify that you have reviewed the documentation to support this wire transfer request

	Line 1	Line 2	Line 3	Line 4	Invoice Total
Amount*	$6,546,615 00	$0 00			$6,546,615 00
Company*	60				
Facility*	FPC				
Required for Work Breakdown Structure (WBS) only					
Exp Org(Cost Ctr)					
Project (Acct)					
Task (Sub-Acct)					
Exp Type (DCE)					
Required for Account Key (AK) only					
Account Key(Act)	23202FH				
Exp Type (DCE)	OMC				
Tax Information Required for WBS and AK (Carolina's-where material is used/ Florida-where material is shipped)					
Tax Prod Code*	ALT				
State *	FL				
County *	Pinellas				
City *	St Petersburg				

*Required for WBS and AK

PBC CONFIDENTIAL

CONFIDENTIAL DECLASSIFIED

SOURCE Doc Reg #2

9/2/10 HC 47 RB 9/2/10

DECLASSIFIED

CONFIDENTIAL

Category		List - Text: Manual JE	Manual JE or AUTO-REVERSE for Reversals
Currency		List - Text: USD	Always USD
Accounting Date		List - Date: 11/26/2010	Journal Date (MM/DD/YYYY)
Source		List - Text: Spreadsheet	Always Spreadsheet
Batch Name		Text: 60 I49863	Company numbers & Corp ID (01 H1234S)
Batch Description		Text:	Leave Blank
Journal Name		Text: 60 I49863 OCT 10 ACTUAL PEFI Gas Ex	Company numbers, Corp ID & Brief Description of Journal
Journal Description		Text: R	R for Recurring, N for Non-Recurring, C for Correcting
Journal Reference		Text:	Owning Organization's Charge to (01DOOD)

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Balance must equal 0.00

Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Typ (List - Text)	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit (207,886,158.94) Value	Credit (207,886,158.94) Value	Description (Text)
	60	118	60742D	60X00D	1512000	00000000	FGN	00000	FB9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM) Total Net Allocation
	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000	8,765,117.16		FUEL GAS (ANCLOTE STEAM)
	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000	4,275,167.45		FUEL GAS (SUWANNEE STEAM)
	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000	1,843,611.24		FUEL GAS (INTER. CITY PKR)
	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000	774,881.27		FUEL GAS (U OF FLA PKR)
	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000	63,501.25		FUEL GAS (AVON PARK PKR)
	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000	0.00		FUEL GAS (HIGGINS PKR)
	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000	256,321.32		FUEL GAS (DEBARY PKR)
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000	76,247.31		FUEL GAS (BARTOW PKR)
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF6	000	J	00	000	0000	27,862,078.04		FUEL GAS (BARTOW CC)
	60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000	105,711.07		FUEL GAS (SUWANNEE PKR)
	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000	0.00		FUEL GAS (TIGER BAY PKR)
	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000	54,484,333.59		FUEL GAS (HINES PKR)
	60	118	60742D	60X00D	1512000	00000000	FGN	00000	FB9	000	J	00	000	0000		0.00	FUEL GAS (BARTOW STEAM)
	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000		8,765,117.16	FUEL GAS (ANCLOTE PLT)
	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000		4,275,167.45	FUEL GAS (SUWANNEE STEAM)
	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000		1,843,611.24	FUEL GAS (INTER. CITY PKR)
	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000		774,881.27	FUEL GAS (U OF FLA PKR)
	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000		63,501.25	FUEL GAS (AVON PARK PKR)
	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000		0.00	FUEL GAS (HIGGINS PKR)
	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000		256,321.32	FUEL GAS (DEBARY PKR)
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000		76,247.31	FUEL GAS (BARTOW PKR)
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF6	000	J	00	000	0000		27,862,078.04	FUEL GAS (BARTOW CC)
	60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000		105,711.07	FUEL GAS (SUWANNEE PKR)
	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000		0.00	FUEL GAS (TIGER BAY PKR)
	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000		54,484,333.59	FUEL GAS (HINES PKR)
	60	118	60742D	60X00D	5013000	00000000	FGN	00000	FB9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM)
	60	118	60734D	60X00D	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000	9,280,831.95		FUEL GAS (ANCLOTE STEAM)
	60	118	60746D	60X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000	4,517,722.84		FUEL GAS (SUWANNEE STEAM)
	60	119	60776D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000	1,944,394.88		FUEL GAS (INTER. CITY PKR)
	60	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000	819,830.43		FUEL GAS (U OF FLA PKR)
	60	119	60762D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000	67,237.49		FUEL GAS (AVON PARK PKR)
	60	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000	0.00		FUEL GAS (HIGGINS PKR)
	60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000	271,402.54		FUEL GAS (DEBARY PKR)
	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000	80,733.49		FUEL GAS (BARTOW PKR)
	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF6	000	J	00	000	0000	29,385,611.57		FUEL GAS (BARTOW CC)
	60	119	60771D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000	111,708.68		FUEL GAS (SUWANNEE PKR)
	60	119	60775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000	0.00		FUEL GAS (TIGER BAY PKR)
	60	119	60780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000	57,463,605.60		FUEL GAS (HINES PKR)
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,564,102.74	OCT 10 ACTUAL Apache Corporation
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,208,649.61	OCT 10 ACTUAL BG Energy Merchants, LLC XTOLL
	60	000	000000	000000	23202AU	00000000	000	00000	000	000	J	00	000	0000		7,198,964.96	OCT 10 ACTUAL BP Energy Company
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		9,110,900.00	OCT 10 ACTUAL Chesapeake Energy Marketing, Inc.
	60	000	000000	000000	23202BA	00000000	000	00000	000	000	J	00	000	0000		7,535,562.29	OCT 10 ACTUAL Chevron Natural Gas, a division of Chevron U.S
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		8,642,025.00	OCT 10 ACTUAL Cross Timbers Energy Services, Inc.
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		413,524.67	OCT 10 ACTUAL DB Energy Trading, LLC
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		10,835,430.00	OCT 10 ACTUAL Devon Gas Services, L.P.
	60	000	000000	000000	23202FH	00000000	000	00000	000	000	J	00	000	0000		31,232,112.50	OCT 10 ACTUAL Financial Hedge - Settle
	60	000	000000	000000	23202BS	00000000	000	00000	000	000	J	00	000	0000		105,000.00	OCT 10 ACTUAL Florida Gas Utility
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		876,750.00	OCT 10 ACTUAL Infinite Energy, Inc.
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,282,728.54	OCT 10 ACTUAL J.P. Morgan Ventures Energy Corporation
	60	000	000000	000000	23202ET	00000000	000	00000	000	000	J	00	000	0000		195,500.00	OCT 10 ACTUAL Peoples Gas System, A Division of Tampa Elec
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		113,660.04	OCT 10 ACTUAL Rainbow Energy Marketing Corporation
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		242,767.06	OCT 10 ACTUAL RRI Energy Services, Inc.
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,167,770.00	OCT 10 ACTUAL Samson Resources Company
	60	000	000000	000000	23202EB	00000000	000	00000	000	000	J	00	000	0000		3,030,250.00	OCT 10 ACTUAL Sequent Energy Management, L.P.
	60	000	000000	000000	1512000	00000000	000	00000	000	000	J	00	000	0000		1,242,845.33	OCT 10 ACTUAL Storage Withdrawal
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		28,804.00	OCT 10 ACTUAL Tenaska Marketing Ventures
	60	000	000000	000000	23202FF	00000000	000	00000	000	000	J	00	000	0000		6,288,922.26	OCT 10 ACTUAL Virginia Power Energy Marketing, Inc.
	60	000	000000	000000	23202BH	00000000	000	00000	000	000	J	00	000	0000		0.00	OCT 10 ACTUAL
	60	000	000000	000000	23202BQ	00000000	000	00000	000	000	J	00	000	0000		2,347,489.30	OCT 10 ACTUAL-A/P-FGT
	60	000	000000	000000	23202EJ	00000000	000	00000	000	000	J	00	000	0000		856,427.71	OCT 10 ACTUAL-A/P-SONAT
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,715,670.70	OCT 10 ACTUAL-A/P-SESH
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		456,416.34	OCT 10 ACTUAL-A/P-TRANSCO
	60	000	000000	000000	23202BS	00000000	000	00000	000	000	J	00	000	0000		500.00	OCT 10 ACTUAL-A/P-Florida Gas Utilities
	60	000	000000	000000	23202BY	00000000	000	00000	000	000	J	00	000	0000		10,922.84	OCT 10 ACTUAL-A/P-GRU
	60	000	000000	000000	23202BW	00000000	000	00000	000	000	J	00	000	0000		5,946,666.58	OCT 10 ACTUAL-A/P-Gulfstream
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		110,481.67	OCT 10 ACTUAL-A/P-Storage Fees, Bay
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		182,235.33	OCT 10 ACTUAL-A/P-Storage Fees, SGR
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		0.00	OCT 10 ACTUAL-A/P-Regulated Gas Purchase

Net Allocation (x toll) $98,506,969

Total Gross Cost $103,943,079 (xdoll)

CONFIDENTIAL

PBC

47/5-4

G5

ADI 11-002 OCT10 NG ACTUAL PFFI xls

DECLASSIFIED
CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

#4045299

REQUEST ID#

Category	List - Text:	Manual JE	Manual JE or AUTO-REVERSE for Reversals
Currency	List - Text:	USD	Always USD
Accounting Date	List - Date:	11/26/2010	Journal Date (MM/DD/YYYY)
Source	List - Text:	Spreadsheet	Always Spreadsheet
Batch Name	Text:	60 I49863	Company numbers & Corp ID (01 I12345)
Batch Description	Text:		Leave Blank
Journal Name	Text:	60 I49863 OCT 10 ACTUAL PEFI Gas Ex	Company numbers, Corp ID & Brief Description of Journal
Journal Description	Text:	R	R for Recurring, "N" for Non-Recurring, "C" for Correcting
Journal Reference	Text:		Owning Organization's Charge to (01XXXD)

Balance must equal 0.00

Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Typ (List - Text)	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit Value	Credit Value	Description Text
															207,886,158.94	207,886,158.94	$0.00
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	0.00		ACTUAL-A/R-SGR Credit (misc)
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	2,230,762.77		OCT 10 ACTUAL BG Energy Merchants, LLC
R	60	000	000000	000000	14203AZ	00000000	000	00000	000	000	J	00	000	0000	1,282,347.00		OCT 10 ACTUAL BP Energy Company
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	1,453,600.00		OCT 10 ACTUAL Devon Gas Services, L.P.
	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	371,000.00		OCT 10 ACTUAL J.P. Morgan Ventures Energy Corporation
	60	000	000000	000000	14203BJ	00000000	000	00000	000	000	J	00	000	0000	98,400.00		OCT 10 ACTUAL Sequent Energy Management, L.P.
R	60	000	000000	000000	14203BW	00000000	000	00000	000	000	J	00	000	0000	0.00		OCT 10 ACTUAL-A/R-Florida Power & Light SALES
R	60	000	000000	000000	14203LS	00000000	000	00000	000	000	J	00	000	0000	0.00		OCT 10 ACTUAL-A/R-Louis Dreyfus $ 5,436,109 xtoll
	60	118	60742D	60X00D	5013000	00000000	FGN	00000	FB9	000	J	00	000	0000		0.00	FUEL GAS (BARTOW STEAM)
R	60	118	60734D	60X00D	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000		515,714.79	FUEL GAS (ANCLOTE STEAM)
R	60	118	60746D	60X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000		242,555.39	FUEL GAS (SUWANNEE STEAM)
R	60	119	60776D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000		100,783.64	FUEL GAS (INTER. CITY PKR)
R	60	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000		44,949.16	FUEL GAS (U OF FLA PKR)
R	60	119	60762D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000		3,736.24	FUEL GAS (AVON PARK PKR)
R	60	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000		0.00	FUEL GAS (HIGGINS PKR)
R	60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000		15,081.22	FUEL GAS (DEBARY PKR)
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000		4,486.18	FUEL GAS (BARTOW PKR)
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF6	000	J	00	000	0000		1,523,533.53	FUEL GAS (BARTOW CC)
R	60	119	60771D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000		5,997.61	FUEL GAS (SUWANNEE PKR)
R	60	119	60775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000		0.00	FUEL GAS (TIGER BAY PKR)
R	60	119	60780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000		2,979,272.01	FUEL GAS (HINES PKR)
Totals:															207,886,158.94	207,886,158.94	

Note: This is not the end of the Journal Template. Unprotect the sheet and insert as many rows as needed.

O Explanation OCT 10 ACTUAL PEFI Gas Exp

Prepared By:	Date:		Group / Department Origination:
O Steve LoConte x2057	11/30/2010	L.J Support document reviewed and on file. Approved By: James King Circle your position code: DH SH UH SU DR	RBC/ACD

CONFIDENTIAL

PBC

#2

Back Office - Financial Transactions

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Progress Energy

CONFIDENTIAL

Legal Entity PEFI
Report Date Monday, 29 November 2010

Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell		Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RPGF	Oct 2010	BAR#	FIXED SWAP	2355499	B		NYMEX/NG	3.8370	8.6200	77,500	-370,682.50		-370,682.50
RPGF	Oct 2010	BAR#	FIXED SWAP	2360888	B		NYMEX/NG	3.8370	8.6200	77,500	-370,682.50		-370,682.50
RPGF	Oct 2010	BAR#	FIXED SWAP	2432494	B		IFERC/HHUB	3.8400	10.2500	155,000	-993,550.00		-993,550.00
RPGF	Oct 2010	BAR#	FIXED SWAP	2457808	B		IFERC/HHUB	3.8400	10.3000	155,000	-1,001,300.00		-1,001,300.00
RPGF	Oct 2010	BAR#	FIXED SWAP	2468923	B		IFERC/HHUB	3.8400	10.3600	155,000	-1,010,600.00		-1,010,600.00
RPGF	Oct 2010	BAR#	FIXED SWAP	2479673	B		IFERC/HHUB	3.8400	9.0300	155,000	-804,450.00		-804,450.00
RPGF	Oct 2010	BAR#	FIXED SWAP	2916085	B		NYMEX/NG	3.8370	6.0400	155,000	-341,465.00		-341,465.00
RPGF	Oct 2010	BAR#	FIXED SWAP	2969011	B		NYMEX/NG	3.8370	5.7150	155,000	-291,090.00		-291,090.00
RPGF	Oct 2010	BAR#	FIXED SWAP	3056915	B		NYMEX/NG	3.8370	4.8300	155,000	-153,915.00		-153,915.00
	Oct 2010	BAR#								1,240,000	-5,337,735.00	0.00	-5,337,735.00
RPGF	Oct 2010	BNP#	FIXED SWAP	2111658	B		NYMEX/NG	3.8370	8.0250	155,000	-649,140.00		-649,140.00
RPGF	Oct 2010	BNP#	FIXED SWAP	2182035	B		NYMEX/NG	3.8370	7.4450	155,000	-559,240.00		-559,240.00
	Oct 2010	BNP#								310,000	-1,208,380.00	0.00	-1,208,380.00
RPGF	Oct 2010	BOA#	FIXED SWAP	2242011	B		NYMEX/NG	3.8370	7.7900	77,500	-306,357.50		-306,357.50
	Oct 2010	BOA#								77,500	-306,357.50	0.00	-306,357.50
RPGF	Oct 2010	BOM#	FIXED FINANCIAL OPT	2660622	B	CALL	NYMEX/NG	0.0000	7.5000	155,000	0.00	0.00	0.00
RPGF	Oct 2010	BOM#	FIXED FINANCIAL OPT	2660622	S	PUT	NYMEX/NG	1.8630	5.7000	-155,000	-288,765.00	0.00	-288,765.00
RPGF	Oct 2010	BOM#	FIXED SWAP	1957420	B		NYMEX/NG	3.8370	7.1200	155,000	-508,865.00		-508,865.00
RPGF	Oct 2010	BOM#	FIXED SWAP	2295734	B		NYMEX/NG	3.8370	8.0000	155,000	-645,265.00		-645,265.00
RPGF	Oct 2010	BOM#	FIXED SWAP	2304837	B		NYMEX/NG	3.8370	8.0500	155,000	-653,015.00		-653,015.00
RPGF	Oct 2010	BOM#	FIXED SWAP	2322883	B		NYMEX/NG	3.8370	8.0950	77,500	-329,995.00		-329,995.00
RPGF	Oct 2010	BOM#	FIXED SWAP	2373672	B		NYMEX/NG	3.8370	8.4250	155,000	-711,140.00		-711,140.00
RPGF	Oct 2010	BOM#	FIXED SWAP	3072345	B		NYMEX/NG	3.8370	4.9950	155,000	-179,490.00		-179,490.00
RPGF	Oct 2010	BOM#	FIXED SWAP	3074423	B		NYMEX/NG	3.8370	4.8500	155,000	-157,015.00		-157,015.00
RPGF	Oct 2010	BOM#	FIXED SWAP	3075907	B		NYMEX/NG	3.8370	5.2600	155,000	-220,565.00		-220,565.00
RPGF	Oct 2010	BOM#	FIXED SWAP	3077245	B		NYMEX/NG	3.8370	5.2750	155,000	-222,890.00		-222,890.00
	Oct 2010	BOM#								1,317,500	-3,917,005.00	0.00	-3,917,005.00
RPGF	Oct 2010	BPCNA#	FIXED SWAP	2403480	B		IFERC/HHUB	3.8400	8.9950	77,500	-399,512.50		-399,512.50
	Oct 2010	BPCNA#								77,500	-399,512.50	0.00	-399,512.50
RPGF	Oct 2010	CEH#	FIXED SWAP	3079462	B		NYMEX/NG	3.8370	4.9050	155,000	-165,540.00		-165,540.00
RPGF	Oct 2010	CEH#	FIXED SWAP	3087966	B		NYMEX/NG	3.8370	4.5100	155,000	-104,315.00		-104,315.00
	Oct 2010	CEH#								310,000	-269,855.00	0.00	-269,855.00
RPGF	Oct 2010	CSEL	FIXED SWAP	1898578	B		NYMEX/NG	3.8370	7.6000	77,500	-291,632.50		-291,632.50
RPGF	Oct 2010	CSEL	FIXED SWAP	2127669	B		NYMEX/NG	3.8370	7.6150	155,000	-585,590.00		-585,590.00
RPGF	Oct 2010	CSEL	FIXED SWAP	2141487	B		NYMEX/NG	3.8370	7.8300	155,000	-618,915.00		-618,915.00
RPGF	Oct 2010	CSEL	FIXED SWAP	2152923	B		NYMEX/NG	3.8370	7.9100	155,000	-631,315.00		-631,315.00

CONFIDENTIAL
DECLASSIFIED
PBC

Back Office - Financial Transactions

Progress Energy

Legal Entity PEFI

Report Date Monday, 29 November 2010

CONFIDENTIAL

DECLASSIFIED

previous page

Σ(5) = 6010,357.50 NYMEX payable

47/5-2 47/5-6 47/5-5 47/53 47/1 p.3 G5

Book	Month	Cpty	Instrument	Z Key	Buy/Sell	Put/Call	Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RPGF	Oct 2010	CSEL	FIXED SWAP	2194775	B		NYMEX/NG	3.8370	7.6650	155,000	-593,340.00		-593,340.00
RPGF	Oct 2010	CSEL	FIXED SWAP	2209392	B		NYMEX/NG	3.8370	7.7150	155,000	-601,090.00		-601,090.00
RPGF	Oct 2010	CSEL	FIXED SWAP	2252194	B		NYMEX/NG	3.8370	8.0500	77,500	-326,507.50		-326,507.50
RPGF	Oct 2010	CSEL	FIXED SWAP	2252930	B		NYMEX/NG	3.8370	8.0950	155,000	-659,990.00		-659,990.00
RPGF	Oct 2010	CSEL	FIXED SWAP	2299335	B		NYMEX/NG	3.8370	8.1950	155,000	-675,490.00		-675,490.00
RPGF	Oct 2010	CSEL	FIXED SWAP	2345566	B		NYMEX/NG	3.8370	8.4050	77,500	-354,020.00		-354,020.00
RPGF	Oct 2010	CSEL	FIXED SWAP	2366219	B		NYMEX/NG	3.8370	8.2450	77,500	-341,620.00		-341,620.00
RPGF	Oct 2010	CSEL	FIXED SWAP	2429280	B		IFERC/HHUB	3.8400	9.7050	155,000	-909,075.00		-909,075.00
RPGF	Oct 2010	CSEL	FIXED SWAP	2441213	B		IFERC/HHUB	3.8400	9.8200	155,000	-926,900.00		-926,900.00
RPGF	Oct 2010	CSEL	FIXED SWAP	2965964	B		NYMEX/NG	3.8370	5.9800	77,500	-166,082.50		-166,082.50
RPGF	Oct 2010	CSEL	FIXED SWAP	3078353	B		NYMEX/NG	3.8370	4.9000	155,000	-164,765.00		-164,765.00
	Oct 2010	CSEL								1,937,500	-7,846,332.50	0.00	-7,846,332.50
RPGF	Oct 2010	DEU#	FIXED SWAP	2045571	B		NYMEX/NG	3.8370	7.5600	77,500	-287,757.50		-287,757.50
RPGF	Oct 2010	DEU#	FIXED SWAP	2074066	B		NYMEX/NG	3.8370	7.7850	155,000	-611,940.00		-611,940.00
RPGF	Oct 2010	DEU#	FIXED SWAP	2087520	B		NYMEX/NG	3.8370	7.7980	155,000	-613,490.00		-613,490.00
RPGF	Oct 2010	DEU#	FIXED SWAP	2120358	B		NYMEX/NG	3.8370	7.8250	155,000	-618,140.00		-618,140.00
RPGF	Oct 2010	DEU#	FIXED SWAP	2270827	B		NYMEX/NG	3.8370	7.8000	155,000	-614,265.00		-614,265.00
RPGF	Oct 2010	DEU#	FIXED SWAP	2338206	B		NYMEX/NG	3.8370	8.1750	77,500	-336,195.00		-336,195.00
RPGF	Oct 2010	DEU#	FIXED SWAP	2410581	B		IFERC/FGT23	3.8800	9.3150	155,000	-842,425.00		-842,425.00
RPGF	Oct 2010	DEU#	FIXED SWAP	3074799	B		NYMEX/NG	3.8370	4.9300	155,000	-169,415.00		-169,415.00
RPGF	Oct 2010	DEU#	FIXED SWAP	3078295	B		NYMEX/NG	3.8370	4.9300	155,000	-169,415.00		-169,415.00
	Oct 2010	DEU#								1,240,000	-4,263,042.50	0.00	-4,263,042.50
RPGF	Oct 2010	FEMT	FIXED SWAP	2005404	B		NYMEX/NG	3.8370	7.9150	77,500	-316,045.00		-316,045.00
	Oct 2010	FEMT								77,500	-316,045.00	0.00	-316,045.00
RPGF	Oct 2010	JPMC#	FIXED FINANCIAL OPT	2920506	B	CALL	NYMEX/NG	0.0000	6.8500	155,000	0.00	0.00	0.00
RPGF	Oct 2010	JPMC#	FIXED FINANCIAL OPT			PUT	NYMEX/NG	2.1430	5.9800	-155,000	-332,165.00	0.00	-332,165.00
RPGF	Oct 2010						NYMEX/NG	3.8370	7.5300	155,000	-572,415.00		-572,415.00
RPGF	Oct 2010						IFERC/HHUB	3.8400	5.5100	77,500	-129,425.00		-129,425.00
	Oct 2010									232,500	-1,034,005.00	0.00	-1,034,005.00
RPGF	Oct 2010						IFERC/HHUB	3.8400	10.0600	155,000	-964,100.00		-964,100.00
	Oct 2010									155,000	-964,100.00	0.00	-964,100.00
RPGF	Oct 2010	MLC	FIXED SWAP	1831607	B		NYMEX/NG	3.8370	7.5700	155,000	-578,615.00		-578,615.00
RPGF	Oct 2010	MLC	FIXED SWAP	1840113	B		NYMEX/NG	3.8370	7.4600	155,000	-561,565.00		-561,565.00
RPGF	Oct 2010	MLC	FIXED SWAP	2097061	B		NYMEX/NG	3.8370	7.8800	155,000	-626,665.00		-626,665.00
RPGF	Oct 2010	MLC	FIXED SWAP	2369661	B		NYMEX/NG	3.8370	8.4950	77,500	-360,995.00		-360,995.00
	Oct 2010	MLC								542,500	-2,127,840.00	0.00	-2,127,840.00

(291,632) (585,590) (618,915) (631,315) (593,340) (601,090) (326,507.50) (659,990) (675,490) (354,020) (341,620) (166,082.50) (164,765)

CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

PBC

Doc 8547

Back Office - Financial Transactions

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Progress Energy

Legal Entity PEFI
Report Date Monday, 29 November 2010

Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell	Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RPGF	Oct 2010	MSCG	FIXED SWAP	1758783	B	IFERC/FGTZ3	3.8800	8.0000	155,000	-638,600.00		-638,600.00
RPGF	Oct 2010	MSCG	FIXED SWAP	2164163	B	NYMEX/NG	3.8370	7.8800	155,000	-626,665.00		-626,665.00
RPGF	Oct 2010	MSCG	FIXED SWAP	2343088	B	IFERC/HHUB	3.8400	8.2700	77,500	-343,325.00		-343,325.00
RPGF	Oct 2010	MSCG	FIXED SWAP	2484152	B	IFERC/HHUB	3.8400	9.0850	155,000	-812,975.00		-812,975.00
RPGF	Oct 2010	MSCG	FIXED SWAP	2655356	B	NYMEX/NG	3.8370	6.7000	77,500	-221,882.50		-221,882.50
RPGF	Oct 2010	MSCG	FIXED SWAP	2883922	B	NYMEX/NG	3.8370	6.1400	77,500	-178,482.50		-178,482.50
RPGF	Oct 2010	MSCG	FIXED SWAP	3073009	B	NYMEX/NG	3.8370	4.9900	155,000	-178,715.00		-178,715.00
	Oct 2010	MSCG							852,500	-3,000,645.00	0.00	-3,000,645.00
RPGF	Oct 2010	UBS	FIXED SWAP	1936482	B	NYMEX/NG	3.8370	6.9500	77,500	-241,257.50		-241,257.50
	Oct 2010	UBS							77,500	-241,257.50	0.00	-241,257.50
RPGF									8,447,500	-31,232,112.50	0.00	-31,232,112.50

DECLASSIFIED

CONFIDENTIAL

CONFIDENTIAL

PBC

DECLASSIFIED

CONFIDENTIAL

CREDIT SUISSE

NatGas Cash Settle Invoice

Credit Suisse Energy LLC
11 Madison Avenue
New York, NY 10010
www.credit-suisse.com

Customer Information		Remit by wire transfer to		Invoice Information	
Address	Florida Power Corporation d/b/a Progress Energy Florida, Inc 410 S Wilmington St PEB 10 Raleigh, NC 27601	Credit Suisse Energy LLC		Invoice Number	585953
		Bank	Citibank N A , New York	Transmission Code	1-2-2
		ABA Number	021000089	Invoice Date	September 29, 2010
		Swift Number	CITIUS33	Due Date	October 5, 2010
Attention	Daphne J Ingram	Acct Name	Credit Suisse Energy LLC	CS Contact	Energy Settlements
		Acct Number	30592297		
Phone	919-546-7908			Phone	(212) 538-3430
Fax	919 546-3258			Fax	(212) 322-2426
				Email	energy settlements@credit-suisse com

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

omments

escription	Amount Due
iwaps/Options	USD 5,579,510 00
PAYMENT DUE DATE	October 5, 2010
TOTAL DUE CS	USD 5,579,510 00

M

47/5-7 330,847.50 NM

47/5-9 $ 6,010,357.50 47/5-3

PAY

CONFIDENTIAL

PBC

9/29/2010 12:18:42 PM energy settlements@credit-suisse.com Page 2

Progress Energy
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

Swaps/Options

Trade ID	Trade Type	Trade Date	Start Date	End Date	Total Volume	Units	Heat Rate	Time Block	Put/ Call	CS Pays Index/ Fixed	Sprd	Price/ Settle	CTPY Pays Index/ Fixed	Sprd	Price/ Settle	Credit Suisse Receives/ (Pays)
270048	ENGY-SWAP	15-Dec-06	01-Oct-10	31-Oct-10	77 500	MMBTU				NATURAL GAS - NYMEX	0 0	3 837	Fixed	0 0	7 60	291 632 50
494152	ENGY-SWAP	09-Jul-07	01-Oct 10	31-Oct 10	155 000	MMBTU				NATURAL GAS - NYMEX	0 0	3 837	Fixed	0 0	7 615	585 590 00
518220	ENGY-SWAP	20-Jul-07	01-Oct 10	31-Oct 10	155 000	MMBTU				NATURAL GAS - NYMEX	0 0	3 837	Fixed	0 0	7 83	618,915 00
537581	ENGY-SWAP	02-Aug 07	01-Oct-10	31-Oct 10	155 000	MMBTU				NATURAL GAS - NYMEX	0 0	3 837	Fixed	0 0	7 91	631,315 00
602615	ENGY-SWAP	12-Sep-07	01-Oct-10	31-Oct 10	155 000	MMBTU				NATURAL GAS - NYMEX	0 0	3 837	Fixed	0 0	7 665	593,340 00
620608	ENGY-SWAP	26-Sep-07	01-Oct-10	31-Oct 10	155 000	MMBTU				NATURAL GAS - NYMEX	0 0	3 837	Fixed	0 0	7 715	601 090 00
736078	ENGY-SWAP	31-Oct-07	01-Oct-10	31-Oct 10	77 500	MMBTU				NATURAL GAS - NYMEX	0 0	3 837	Fixed	0 0	8 05	326,507 50
738933	ENGY-SWAP	01-Nov 07	01-Oct-10	31-Oct-10	155 000	MMBTU				NATURAL GAS - NYMEX	0 0	3 837	Fixed	0 0	8 095	659 990 00
2209615	ENGY-SWAP	28-Dec 07	01-Oct-10	31-Oct-10	155,000	MMBTU				NATURAL GAS - NYMEX	0 0	3 837	Fixed	0 0	8 195	675,490 00
1033604	ENGY-SWAP	26-Feb 08	01-Oct-10	31-Oct 10	77,500	MMBTU				NATURAL GAS - NYMEX	0 0	3 837	Fixed	0 0	8 405	354,020 00
1116534	ENGY-SWAP	19-Mar 08	01-Oct-10	31-Oct 10	77,500	MMBTU				NATURAL GAS - NYMEX	0 0	3 837	Fixed	0 0	8 245	341,620 00
Swaps/Options Sub-Total																5,679,510.00

47/1 p.3 47/1 p.3 47/1 p.3

PAYMENT DUE DATE	October 5, 2010
TOTAL DUE CS	USD 5,679,510 00

DECLASSIFIED

CONFIDENTIAL

PBC

9/29/2010 12:18:43 PM energy.settlements@credit-suisse.com Page 3

9-29-10

65

47/5-3

EXHIBIT 08

DECLASSIFIED CONFIDENTIAL

CREDIT SUISSE

NatGas Cash Settle Invoice

Credit Suisse Energy LLC
11 Madison Avenue
New York, NY 10010
www.credit-suisse.com

Customer Information		Remit by wire transfer to		Invoice Information	
Address	Florida Power Corporation d/b/a Progress Energy Florida, Inc - Non-Margin Account 410 S Wilmington St PEB 10 Raleigh, NC 27601	Credit Suisse Energy LLC		Invoice Number	585954
				Transmission Code	1-2-2
		Bank	Citibank N A New York	Invoice Date	September 29, 2010
		ABA Number	021000089	Due Date	October 5, 2010
		Swift Number	CITIUS33		
		Acct Name	Credit Suisse Energy LLC	CS Contact	Energy Settlements
		Acct Number	30592297		
Attention	Steven LoConte			Phone	(212) 538-3430
Phone	919-546-2057			Fax	(212) 322-2426
Fax	919-546-3258			Email	energy settlements@credit-suisse com

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Comments

Description	Amount Due
Swaps/Options	USD 330,847.50

PAYMENT DUE DATE	October 5, 2010
TOTAL DUE CS	USD 330,847 50

CONFIDENTIAL

PBC

9/29/2010 12:16:58 PM energy.settlements@credit-suisse.com Page 2

Swaps/Options

Trade ID	Trade Type	Trade Date	Start Date	End Date	Total Volume	Units	Heat Rate	Time Block	Put/ Call	CS Pays Index/ Fixed	Sprd	Price/ Settle	CTPY Pays Index/ Fixed	Sprd	Price/ Settle	Credit Suisse Receives/ (Pays)
2912121	ENGY-SWAP	07-Jan-10	01-Oct-10	31-Oct-10	77 500	MMBTU				NATURAL GAS - NYMEX	0 0	3 837	Fixed	0 0	5 98	166 082 50
3193328	ENGY-SWAP	22-Jun-10	01-Oct 10	31-Oct-10	155 000	MMBTU				NATURAL GAS - NYMEX	0 0	3 837	Fixed	0 0	4 90	164,765 00
Swaps/Options Sub-Total																330,847.50

PAYMENT DUE DATE	October 5, 2010
TOTAL DUE CS	USD 330,847 50

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

DECLASSIFIED

CONFIDENTIAL

PBC

5-5/47

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

(G5)

CORPORATE WIRE TRANSFER/ACH FORM (CIRCLE ONE) Questions? 770-7957 or 770-3123

Drawn on	Progress Energy Service Company (#2062640000037)	Control #	PEF2010-10-20
Payable to	**Credit Suisse**	Wire Date	10/05/10
Address	11 Madison Ave	Wire Amount	$6,010,357 50
City	NY State NY	Zip	10010

47/5-5

Payment Terms: (check one)

[ ] **Standard**	[ ] **< 30 Days**	[X] **Natural Exception**	
(30 Days or longer or pre-existing contracts)	(Attach FRM-SUBS-20027 or circle discount below)	(must be on approved Treasury list prior to transfer date)	

Proposed Payment Term (days, net)	10 days	15 days	20 days	25 days
Minimum Discount Required (% off total invoice amount)	2%	1 5%	1 25%	1%

Bank Name	**Citibank**	ABA # or SWIFT #	**021000089**
Bank City/State	New York, NY	Account Number	**30592297**
Other Information			

Purpose of wire (required field): **Invoice #: swap Oct-10 PEF Nat Gas Fuel Hedge**

DECLASSIFIED

Prepared by	Steve LoConte		09/29/10	546-2057
	print name	*sign name*	Date	Voice Net
Approved by	Jak King		9/30/10	546-7423
	print name	*sign name*	Date	Voice Net
Approved by	Todd Yaeger			546-4223
	print name	*sign name*	Date	Voice Net

PB 9/30/10

Approver, please 1) check the position code box to certify that you have reviewed the supporting documentation for this wire transfer request and 2) attach a copy of the Corporate Approval Matrix or Addendum to Approval Matrix where your authorization can be found and circle the specific purpose or item you're approving. *Failure to do either of these steps may result in the wire not being sent on the requested wire date.*

Check box for position code: CEO [ ] Gr Exec [ ] Exec [ ] DH [ ] SH [ ] UH [ ] SU [ ] — Check box to certify that you have reviewed the documentation to support this wire transfer request

	Line 1	Line 2	Line 3	Line 4	Invoice Total
Amount*	$6,010,357 50	$0 00			**$6,010,357 50**
Company*	60				
Facility*	FPC				
Required for Work Breakdown Structure (WBS) only					
Exp Org(Cost Ctr)					
Project (Acct)					
Task (Sub-Acct)					
Exp Type (DCE)					
Required for Account Key (AK) only					
Account Key(Act)	23202FH				
Exp Type (DCE)	OMC				
Tax Information Required for WBS and AK (Carolina's-where material is used/ Florida-where material is shipped)					
Tax Prod Code*	ALT				
State *	FL				
County *	Pinellas				
City *	St Petersburg				

*Required for WBS and AK

CONFIDENTIAL

PBC

9/30/10

9/30/10

DECLASSIFIED

CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Category	List - Text: Manual JE	Manual JE or AUTO-REVERSE for Reversals
Currency	List - Text: USD	Always USD
Accounting Date	List - Date: 1/28/2011	Journal Date (MM/DD/YYYY)
Source	List - Text: Spreadsheet	Always Spreadsheet
Batch Name	Text: 60 I49863	Company numbers & Corp ID (01 I12345)
Batch Description	Text:	Leave Blank
Journal Name	Text: 60 I49863 DEC 10 ACTUAL PEFI Gas Ex	Company numbers, Corp ID & Brief Description of Journal
Journal Description	Text: R	R for Recurring, "N" for Non-Recurring, "C" for Correcting
Journal Reference	Text:	Owning Organization's Charge to (01XXXD)

Balance must equal 0.00

Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Typ (List - Text)	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit (231,852,494.96) Value	Credit (231,852,494.96) Value	Description (Text) $0.00
R	60	118	60742D	60X00D	1512000	00000000	FGN	00000	FB9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM) Total Net Allocation
R	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000	9,067,826.73		FUEL GAS (ANCLOTE STEAM)
R	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000	731,933.59		FUEL GAS (SUWANNEE STEAM)
R	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000	3,924,707.19		FUEL GAS (INTER. CITY PKR)
R	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000	2,488,975.29		FUEL GAS (U OF FLA PKR)
R	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000	52,727.36		FUEL GAS (AVON PARK PKR)
R	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000	43,659.56		FUEL GAS (HIGGINS PKR)
R	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000	765,352.66		FUEL GAS (DEBARY PKR)
R	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000	34,767.82		FUEL GAS (BARTOW PKR)
R	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF6	000	J	00	000	0000	35,332,666.82		FUEL GAS (BARTOW CC)
R	60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000	514,929.87		FUEL GAS (SUWANNEE PKR)
R	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000	297.97		FUEL GAS (TIGER BAY PKR)
R	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000	58,228,296.94		FUEL GAS (HINES PKR)
R	60	118	60742D	60X00D	1512000	00000000	FGN	00000	FB9	000	J	00	000	0000		0.00	FUEL GAS (BARTOW STEAM)
R	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000		9,067,826.73	FUEL GAS (ANCLOTE PLT)
R	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000		731,933.59	FUEL GAS (SUWANNEE STEAM)
R	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000		3,924,707.19	FUEL GAS (INTER. CITY PKR)
R	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000		2,488,975.29	FUEL GAS (U OF FLA PKR)
R	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000		52,727.36	FUEL GAS (AVON PARK PKR)
R	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000		43,659.56	FUEL GAS (HIGGINS PKR)
R	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000		765,352.66	FUEL GAS (DEBARY PKR)
R	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000		34,767.82	FUEL GAS (BARTOW PKR)
R	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF6	000	J	00	000	0000		35,332,666.82	FUEL GAS (BARTOW CC)
R	60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000		514,929.87	FUEL GAS (SUWANNEE PKR)
R	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000		297.97	FUEL GAS (TIGER BAY PKR)
R	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000		58,228,296.94	FUEL GAS (HINES PKR)
R	60	118	60742D	60X00D	5013000	00000000	FGN	00000	FB9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM)
R	60	118	60734D	60X00D	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000	9,479,748.12		FUEL GAS (ANCLOTE STEAM)
R	60	118	60746D	60X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000	761,010.74		FUEL GAS (SUWANNEE STEAM)
R	60	119	60776D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000	4,090,810.50		FUEL GAS (INTER. CITY PKR)
R	60	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000	2,600,550.98		FUEL GAS (U OF FLA PKR)
R	60	119	60762D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000	55,122.59		FUEL GAS (AVON PARK PKR)
R	60	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000	45,642.87		FUEL GAS (HIGGINS PKR)
R	60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000	800,120.10		FUEL GAS (DEBARY PKR)
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000	36,347.21		FUEL GAS (BARTOW PKR)
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF6	000	J	00	000	0000	36,828,222.05		FUEL GAS (BARTOW CC)
R	60	119	60771D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000	535,386.23		FUEL GAS (SUWANNEE PKR)
R	60	119	60775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000	311.51		FUEL GAS (TIGER BAY PKR)
R	60	119	60780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000	60,692,974.57		FUEL GAS (HINES PKR)
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		2,012,282.32	DEC 10 ACTUAL Apache Corporation
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		8,640,113.77	DEC 10 ACTUAL BG Energy Merchants, LLC XTOLL
R	60	000	000000	000000	23202AU	00000000	000	00000	000	000	J	00	000	0000		4,720,960.77	DEC 10 ACTUAL BP Energy Company
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		10,110,650.00	DEC 10 ACTUAL Chesapeake Energy Marketing, Inc.
R	60	000	000000	000000	23202BA	00000000	000	00000	000	000	J	00	000	0000		8,385,226.37	DEC 10 ACTUAL Chevron Natural Gas, a division of Chevron U.S
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		9,638,059.29	DEC 10 ACTUAL Cross Timbers Energy Services, Inc.
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		3,048,860.00	DEC 10 ACTUAL DB Energy Trading, LLC
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		7,781,050.50	DEC 10 ACTUAL Devon Gas Services, L.P.
R	60	000	000000	000000	23202FH	00000000	000	00000	000	000	J	00	000	0000		12,772,542.50	DEC 10 ACTUAL Financial Hedge - Settle
R	60	000	000000	000000	23202BS	00000000	000	00000	000	000	J	00	000	0000		1,370,632.00	DEC 10 ACTUAL Florida Gas Utility
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		10,843,914.14	DEC 10 ACTUAL Infinite Energy, Inc.
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,578,875.63	DEC 10 ACTUAL J.P. Morgan Ventures Energy Corporation
R	60	000	000000	000000	23202LS	00000000	000	00000	000	000	J	00	000	0000		1,014,492.01	DEC 10 ACTUAL Louis Dreyfus Energy Services L.P.
R	60	000	000000	000000	23202DI	00000000	000	00000	000	000	J	00	000	0000		658,131.26	DEC 10 ACTUAL Noble Energy, Inc.
R	60	000	000000	000000	23202ET	00000000	000	00000	000	000	J	00	000	0000		851,200.00	DEC 10 ACTUAL Peoples Gas System, A Division of Tampa Elec
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		10,177,482.37	DEC 10 ACTUAL Rainbow Energy Marketing Corporation
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,441,252.79	DEC 10 ACTUAL RRI Energy Services, Inc.
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,301,070.00	DEC 10 ACTUAL Samson Resources Company
R	60	000	000000	000000	23202EB	00000000	000	00000	000	000	J	00	000	0000		724,500.00	DEC 10 ACTUAL Seminole Electric Cooperative, Inc.
R	60	000	000000	000000	23202ET	00000000	000	00000	000	000	J	00	000	0000		367,219.23	DEC 10 ACTUAL Sequent Energy Management, L.P.
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		291,600.00	DEC 10 ACTUAL Tampa Electric Company
R	60	000	000000	000000	23202FF	00000000	000	00000	000	000	J	00	000	0000		447,835.00	DEC 10 ACTUAL The Energy Authority, Inc.
R	60	000	000000	000000	23202BQ	00000000	000	00000	000	000	J	00	000	0000		5,278,465.52	DEC 10 ACTUAL Virginia Power Energy Marketing, Inc.
R	60	000	000000	000000	23202EJ	00000000	000	00000	000	000	J	00	000	0000		2,726,469.26	DEC 10 ACTUAL-A/P-FGT
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		637,090.99	DEC 10 ACTUAL-A/P-SONAT
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,715,692.73	DEC 10 ACTUAL-A/P-SESH
R	60	000	000000	000000	23202BS	00000000	000	00000	000	000	J	00	000	0000		457,279.40	DEC 10 ACTUAL-A/P-TRANSCO
R	60	000	000000	000000	23202BY	00000000	000	00000	000	000	J	00	000	0000		497.05	DEC 10 ACTUAL-A/P-Florida Gas Utilities
R	60	000	000000	000000	23202BW	00000000	000	00000	000	000	J	00	000	0000		32,805.18	DEC 10 ACTUAL-A/P-GRU
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		6,650,119.51	DEC 10 ACTUAL-A/P-Gulfstream
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		115,470.33	DEC 10 ACTUAL-A/P-Storage Fees, Bay
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		134,407.57	DEC 10 ACTUAL-A/P-Storage Fees, SGR
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		0.00	DEC 10 ACTUAL-A/P-Regulated Gas Purchase

Net Allocation (x toll) $111,186,141

Total Gross Cost $115,926,247 (xtoll)

CONFIDENTIAL

PBC

47/6-3

G6

Tor Peat

(G6)

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

DECLASSIFIED
CONFIDENTIAL

#4078773

CONFIDENTIAL

Category	List - Text: Manual JE	Manual JE or AUTOREVERSE for Reversals
Currency	List - Text: USD	Always USD
Accounting Date	List - Date: 1/28/2011	Journal Date (MM/DD/YYYY)
Source	List - Text: Spreadsheet	Always Spreadsheet
Batch Name	Text: 60 149863	Company numbers & Corp ID (01 11234)
Batch Description	Text:	Leave Blank
Journal Name	Text: 60 149863 DEC 10 ACTUAL PEFI Gas Exp	Company numbers, Corp ID & Brief Description of Journal
Journal Description	Text: R	R for Recurring, "N" for Non-Recurring, "C" for Correcting
Journal Reference	Text:	Owning Organization's Charge to (01XXXX)

REQUEST ID#

Balance must equal 0.00

Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Typ	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit	Credit	Description
							List - Text								231,852,494.96	231,852,494.96	$0.00
															Value	Value	Text
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	0.00		ACTUAL-A/R-SGR Credit (misc)
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	2,198,576.38		DEC 10 ACTUAL BG Energy Merchants, LLC XTOLL
R	60	000	000000	000000	14203AZ	00000000	000	00000	000	000	J	00	000	0000	1,225,750.00		DEC 10 ACTUAL BP Energy Company
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	0.00		DEC 10 ACTUAL Peoples Gas System, A Division of Tampa Elec
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	340,875.00		DEC 10 ACTUAL Rainbow Energy Marketing Corporation
	60	000	000000	000000	14203LS	00000000	000	00000	000	000	J	00	000	0000	439,430.00		DEC 10 ACTUAL DB Energy Trading, LLC
R	60	000	000000	000000	1512000	00000000	000	00000	000	000	J	00	000	0000	378,725.00		DEC 10 ACTUAL Louis Dreyfus Energy Services L.P.
	60	118	60742D	60X00D	5013000	00000000	FGN	00000	FB9	000	J	00	000	0000	156,749.32		DEC 10 ACTUAL Storage Injection $ 4,740,105 xtoll SALES
R	60	118	60734D	60X00D	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000		0.00	FUEL GAS (BARTOW STEAM)
R	60	118	60746D	60X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000		411,921.39	FUEL GAS (ANCLOTE STEAM)
R	60	119	60776D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000		29,077.15	FUEL GAS (SUWANNEE STEAM)
R	60	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000		166,103.31	FUEL GAS (INTER. CITY PKR)
R	60	119	60762D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000		111,575.69	FUEL GAS (U OF FLA PKR)
R	60	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000		2,395.23	FUEL GAS (AVON PARK PKR)
R	60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000		1,983.31	FUEL GAS (HIGGINS PKR)
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000		34,767.44	FUEL GAS (DEBARY PKR)
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF6	000	J	00	000	0000		1,579.39	FUEL GAS (BARTOW PKR)
R	60	119	60771D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000		1,495,555.23	FUEL GAS (BARTOW CC)
R	60	119	60775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000		20,456.36	FUEL GAS (SUWANNEE PKR)
R	60	119	60780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000		13.54	FUEL GAS (TIGER BAY PKR)
																2,464,677.65	FUEL GAS (HINES PKR)
Totals:															231,852,494.96	231,852,494.96	

Note: This is not the end of the Journal Template. Unprotect the sheet and insert as many rows as needed.

Explanation: DEC 10 ACTUAL PEFI Gas Exp

Prepared By: Steve LoConte x2057	Date: 1/26/2011	☑ Support document reviewed and on file. Approved By: James Z. King	Group / Department Origination: RBO/ACO
		Circle your position code: DH SH UH SU DR	

PEF
DEC 10
NG ACTUAL

PBC

#2

SOURCE Doc Recall

Back Office - Financial Transactions

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Progress Energy

Legal Entity PEFI
Report Date Tuesday, 25 January 2011

CONFIDENTIAL

DECLASSIFIED

Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell		Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RPGF	Dec 2010	BAR#	FIXED SWAP	3056917	B		NYMEX/NG	4.2670	4.8300	155,000	-87,265.00		-87,265.00
RPGF	Dec 2010	BAR#	FIXED SWAP	3078310	B		NYMEX/NG	4.2670	5.4300	155,000	-180,265.00		-180,265.00
RPGF	Dec 2010	BAR#	FIXED SWAP	3098628	B		NYMEX/NG	4.2670	4.9940	155,000	-112,685.00		-112,685.00
RPGF	Dec 2010	BAR#	FIXED SWAP	3161871	B		NYMEX/NG	4.2670	4.1780	155,000	13,795.00		13,795.00
	Dec 2010	BAR#								620,000	-366,420.00	0.00	-366,420.00
RPGF	Dec 2010	BOM#	FIXED SWAP	2623672	B		NYMEX/NG	4.2670	8.1750	155,000	-605,740.00		-605,740.00
RPGF	Dec 2010	BOM#	FIXED SWAP	2656072	B		NYMEX/NG	4.2670	7.4200	155,000	-488,715.00		-488,715.00
RPGF	Dec 2010	BOM#	FIXED SWAP	3101137	B		NYMEX/NG	4.2670	4.8200	155,000	-85,715.00		-85,715.00
RPGF	Dec 2010	BOM#	FIXED SWAP	3159554	B		NYMEX/NG	4.2670	3.8400	155,000	66,185.00		66,185.00
RPGF	Dec 2010	BOM#	FIXED SWAP	3160092	B		NYMEX/NG	4.2670	3.7400	155,000	81,685.00		81,685.00
RPGF	Dec 2010	BOM#	FIXED SWAP	3161675	B		NYMEX/NG	4.2670	4.2025	155,000	9,997.50		9,997.50
	Dec 2010	BOM#								930,000	-1,022,302.50	0.00	-1,022,302.50
RPGF	Dec 2010	CEH#	FIXED SWAP	3006929	B		NYMEX/NG	4.2670	5.5775	155,000	-203,127.50		-203,127.50
RPGF	Dec 2010	CEH#	FIXED SWAP	3073023	B		NYMEX/NG	4.2670	5.5150	155,000	-193,440.00		-193,440.00
RPGF	Dec 2010	CEH#	FIXED SWAP	3096340	B		NYMEX/NG	4.2670	5.2000	155,000	-144,615.00		-144,615.00
RPGF	Dec 2010	CEH#	FIXED SWAP	3159545	B		NYMEX/NG	4.2670	3.9050	155,000	56,110.00		56,110.00
RPGF	Dec 2010	CEH#	FIXED SWAP	3160937	B		NYMEX/NG	4.2670	3.9400	155,000	50,685.00		50,685.00
RPGF	Dec 2010	CEH#	FIXED SWAP	3161159	B		NYMEX/NG	4.2670	3.8800	155,000	59,985.00		59,985.00
RPGF	Dec 2010	CEH#	FIXED SWAP	3161716	B		NYMEX/NG	4.2670	4.2750	155,000	-1,240.00		-1,240.00
	Dec 2010	CEH#								1,085,000	-375,642.50	0.00	-375,642.50
RPGF	Dec 2010	CSEL	FIXED SWAP	1898581	B		NYMEX/NG	4.2670	7.6000	77,500	-258,307.50		-258,307.50
RPGF	Dec 2010	CSEL	FIXED SWAP	2430926	B		NYMEX/NG	4.2670	10.9125	155,000	-1,030,052.50		-1,030,052.50
RPGF	Dec 2010	CSEL	FIXED SWAP	2509351	B		NYMEX/NG	4.2670	9.2550	155,000	-773,140.00		-773,140.00
RPGF	Dec 2010	CSEL	FIXED SWAP	2883924	B		NYMEX/NG	4.2670	7.0900	155,000	-437,565.00		-437,565.00
RPGF	Dec 2010	CSEL	FIXED SWAP	2944193	B		NYMEX/NG	4.2670	6.2500	155,000	-307,365.00		-307,365.00
RPGF	Dec 2010	CSEL	FIXED SWAP	2969017	B		NYMEX/NG	4.2670	6.5450	77,500	-176,545.00		-176,545.00
	Dec 2010	CSEL								775,000	-2,982,975.00	0.00	-2,982,975.00
RPGF	Dec 2010	DEU#	FIXED SWAP	2127671	B		NYMEX/NG	4.2670	8.6100	155,000	-673,165.00		-673,165.00
RPGF	Dec 2010	DEU#	FIXED SWAP	2252936	B		NYMEX/NG	4.2670	8.8400	155,000	-708,815.00		-708,815.00
RPGF	Dec 2010	DEU#	FIXED SWAP	2479693	B		NYMEX/NG	4.2670	9.8000	155,000	-857,615.00		-857,615.00
RPGF	Dec 2010	DEU#	FIXED SWAP	2980369	B		NYMEX/NG	4.2670	6.5300	155,000	-350,765.00		-350,765.00
RPGF	Dec 2010	DEU#	FIXED SWAP	3159288	B		NYMEX/NG	4.2670	3.9250	155,000	53,010.00		53,010.00
	Dec 2010	DEU#								775,000	-2,537,350.00	0.00	-2,537,350.00
RPGF	Dec 2010	FEMT	FIXED SWAP	2005406	B		NYMEX/NG	4.2670	7.9150	77,500	-282,720.00		-282,720.00
	Dec 2010	FEMT								77,500	-282,720.00	0.00	-282,720.00
RPGF	Dec 2010	JPMC#	FIXED FINANCIAL OPT	2920508	B	CALL	NYMEX/NG	0.0000	6.8500	155,000	0.00	0.00	0.00

CONFIDENTIAL

PBC

47/6-5 47/6-4 G6

47/6-2

SOURCE Doc Resp

Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Back Office - Financial Transactions

Legal Entity PEFI
Report Date Tuesday, 25 January 2011

Progress Energy

DECLASSIFIED

CONFIDENTIAL

Book	Month	Cpty	Instrument	Z Key	Buy/Sell	Put/Call	Index	Index Price (Option Value)	Fixed Price (Strike)	Quantity	P&L	Premium	Settlement
RPGF	Dec 2010	JPMC#	FIXED FINANCIAL OPT	2920508	S	PUT	NYMEX/NG	1.7130	5.9800	-155,000	-265,515.00	0.00	-265,515.00
RPGF	Dec 2010	JPMC#	FIXED SWAP	1972101	B		NYMEX/NG	4.2670	7.5300	155,000	-505,765.00		-505,765.00
RPGF	Dec 2010	JPMC#	FIXED SWAP	2641075	B		NYMEX/NG	4.2670	7.6700	155,000	-527,465.00		-527,465.00
RPGF	Dec 2010	JPMC#	FIXED SWAP	2844548	B		NYMEX/NG	4.2670	6.5600	77,500	-177,707.50		-177,707.50
RPGF	Dec 2010	JPMC#	FIXED SWAP	2916296	B		NYMEX/NG	4.2670	7.0150	155,000	-425,940.00		-425,940.00
RPGF	Dec 2010	JPMC#	FIXED SWAP	3075612	B		NYMEX/NG	4.2670	5.5800	155,000	-203,515.00		-203,515.00
	Dec 2010	JPMC#								697,500	-2,105,907.50	0.00	-2,105,907.50
RPGF	Dec 2010	MLC	FIXED SWAP	1831611	B		NYMEX/NG	4.2670	7.5700	155,000	-511,965.00		-511,965.00
RPGF	Dec 2010	MLC	FIXED SWAP	1840115	B		NYMEX/NG	4.2670	7.4600	155,000	-494,915.00		-494,915.00
RPGF	Dec 2010	MLC	FIXED SWAP	3161443	B		NYMEX/NG	4.2670	4.1450	155,000	18,910.00		18,910.00
	Dec 2010	MLC								465,000	-987,970.00	0.00	-987,970.00
RPGF	Dec 2010	MSCG	FIXED SWAP	1758785	B		IFERC/FGTZ3	4.2800	8.0000	155,000	-576,600.00		-576,600.00
RPGF	Dec 2010	MSCG	FIXED SWAP	2627827	B		NYMEX/NG	4.2670	7.9075	155,000	-564,277.50		-564,277.50
RPGF	Dec 2010	MSCG	FIXED SWAP	2655358	B		NYMEX/NG	4.2670	6.7000	77,500	-188,557.50		-188,557.50
	Dec 2010	MSCG								387,500	-1,329,435.00	0.00	-1,329,435.00
RPGF	Dec 2010	SG#	FIXED SWAP	3098143	B		NYMEX/NG	4.2670	5.0900	155,000	-127,565.00		-127,565.00
RPGF	Dec 2010	SG#	FIXED SWAP	3161417	B		NYMEX/NG	4.2670	4.1000	155,000	25,885.00		25,885.00
	Dec 2010	SG#								310,000	-101,680.00	0.00	-101,680.00
RPGF	Dec 2010	UBS	FIXED SWAP	2323423	B		NYMEX/NG	4.2670	8.6550	155,000	-680,140.00		-680,140.00
	Dec 2010	UBS								155,000	-680,140.00	0.00	-680,140.00
RPGF										6,277,500	-12,772,542.50	0.00	-12,772,542.50

47/6

CONFIDENTIAL

PBC

SETTLE

DEC 10 HEDGE SETTLE

CONFIDENTIAL
DECLASSIFIED

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

21-May-10	Swap	21916978	Settlement	01-Dec-10	31-Dec-10	NYMEX Natural Gas USD	-155,000 00	MMBTU	4 83000	4 26700	0 00000	87,265 00	87,265 00
23-Nov-10	Swap	24394748	Settlement	01-Dec-10	31-Dec-10	NYMEX Natural Gas USD	-155,000 00	MMBTU	4 17800	4 26700	0 00000	-13,795 00	-13,795 00
Total													USD 366,420 00

Swaps and Options Total

47/6-6

Total	USD 366,420 00

47/6-2

47/6-4

CONFIDENTIAL

PBC

SOURCE Doc Rest #2

(2)

DECLASSIFIED

CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

47/65

BARCLAYS CAPITAL

Invoice issued on behalf of Barclays Bank PLC

Financial Energy Statement

Correspondence Address
Barclays Capital
5 The North Colonnade
Canary Wharf
London E14 4BB

THIS IS NOT A TAX INVOICE

Customer Details:

Florida Power Corporation d/b/a/ Progress Energy Florida, Inc	
1201 Hays Street	
Tallahassee	
United States	
32301	
VAT Reg No	TBC
Client Contact	Settlements Team
Telephone No	001 919 546 2419
Facsimile No	001 919 546 3258

Please inform us immediately if this address or contact name is incorrect

Payment Details:

Barclays will receive	USD 366,420 00
DUE TO	
Bank Name	BARCLAYS BANK PLC-NEW YORK
SWIFT	BARCUS33XXX
Account No	280231234
Payment due on or before	02-Dec-10

Document Details:

Document No	3208801-14
Date	26-Nov-10
VAT Reg No	GB 243 8522 62
Contact	Barclays Commodities Derivatives Settlements
Telephone No	EMEA +44 203 134 0066
	USA +01 (713) 401 6826
	Asia +65 6308 3964

Natural Gas Swaps

Trade Date	Deal Type	Deal No	Flow Type	Start Date	End Date	Index	Quantity	Unit	Fixed Price	Float Price	Float Spread	Gross Total (USD)	Net Total (USD)
22-Jun-10	Swap	22433901	Settlement	01-Dec-10	31-Dec-10	NYMEX Natural Gas USD	-155,000 00	MMBTU	5 43000	4 26700	0 00000	180,265 00	180,265 00
06-Aug-10	Swap	23073950	Settlement	01-Dec-10	31-Dec-10	NYMEX Natural Gas USD	-155,000 00	MMBTU	4 99400	4 26700	0 00000	112,685 00	112,685 00

47/1 p.4 47/1 p.4 47/1 p.4 47/1 p.4 47/6 6-2

CONFIDENTIAL

PBC

SOURCE Doc Reg #7

(22)

CONFIDENTIAL
DECLASSIFIED

Progress Energy Florida Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

(66)

CORPORATE WIRE TRANSFER/ACH FORM (CIRCLE ONE) Questions? 770-7957 or 770-3123

Drawn on	Progress Energy Service Company (#2062640000037)	Control #	PEF2010-12-14
Payable to	Barclays Bank	Wire Date	12/02/10
Address	200 Park Avenue	Wire Amount	$366,420 00
City	NY State NY	Zip	10166

47/6-4

Payment Terms: (check one) [ ] **Standard** (30 Days or longer or pre-existing contracts) [ ] **< 30 Days** (Attach FRM-SUBS-20027 or circle discount below) [X] **Natural Exception** (must be on approved Treasury list prior to transfer date)

Proposed Payment Term (days, net)	10 days	15 days	20 days	25 days
Minimum Discount Required (% off total invoice amount)	2%	1 5%	1 25%	1%

Bank Name	**Barclay's Bank**	ABA # or SWIFT #	**026002574**
Bank City/State	New York, NY	Account Number	**280231234**
Other Information			

Invoice #

Purpose of wire. (required field) **Dec-10 PEF Nat Gas Fuel Hedge**

Prepared by	Steve LoConte		11/29/10	546-2057
RB 12/1/10	print name	50-2 sign name	Date	Voice Net
Approved by	Jak King	James A. King	11/30/10	546-7423
	print name	sign name	Date	Voice Net
Approved by MAL 12/1/10				546-4223
	print name	sign name	Date	Voice Net

Approver, please 1) check the position code box to certify that you have reviewed the supporting documentation for this wire transfer request and 2) attach a copy of the Corporate Approval Matrix or Addendum to Approval Matrix where your authorization can be found and circle the specific purpose or item you're approving. *Failure to do either of these steps may result in the wire not being sent on the requested wire date*

Check box for position code: CEO [ ] Gr Exec [ ] Exec [ ] DH [ ] SH [ ] UH [ ] SU [ ] Check box to certify that you have reviewed the documentation to support this wire transfer request

	Line 1	Line 2	Line 3	Line 4	Invoice Total
Amount*	$366,420 00	$0 00			$366,420 00
Company*	60				
Facility*	FPC				
Required for Work Breakdown Structure (WBS) only					
Exp Org(Cost Ctr)					
Project (Acct)					
Task (Sub-Acct)					
Exp Type (DCE)					
Required for Account Key (AK) only					
Account Key(Act)	23202FH				
Exp Type (DCE)	OMC				
Tax Information Required for WBS and AK (Carolina's-where material is used/ Florida-where material is shipped)					
Tax Prod Code*	ALT				
State *	FL				
County *	Pinellas				
City *	St Petersburg				

CONFIDENTIAL

PBC

MAL 12/1/10

RB 12/1/10

*Required for WBS and AK

SOURCE Doc Req #2

47/6-6

CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Category	List - Text: Manual JE
Currency	List - Text: USD
Accounting Date	List - Date: 3/25/2011
Source	List - Text: Spreadsheet
Batch Name	Text: 60 I49863
Batch Description	Text:
Journal Name	Text: 60 I49863 FEB 11 ACTUAL PEFI Gas Exp
Journal Description	Text: R
Journal Reference	Text:

Manual JE or AUTO-REVERSAL Journal
Always: USD
Journal Date (MM/DD/YYYY)
Always: Spreadsheet
Company number & Cost ID (01/12345)
Leave Blank
Company identifier, Cost ID, Brief Description of Journal
R for Recurring, N for Non-Recurring, C for Correcting
Owning Organization's Charge to (01/000)

151,501,171.74 | 151,501,171.74 | Balance must equal 0.00 | $0.00

Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Typ List - Text	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit Value	Credit Value	Description Text
R	60	118	60742D	60X00D	1512000	00000000	FGN	00000	FB9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM) Total Net Allocation
R	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000	5,632,183.31		FUEL GAS (ANCLOTE STEAM)
	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000	0.00		FUEL GAS (SUWANNEE STEAM)
	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000	1,731,329.41		FUEL GAS (INTER. CITY PKR)
	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000	1,805,641.43		FUEL GAS (U OF FLA PKR)
	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000	0.00		FUEL GAS (AVON PARK PKR)
	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000	0.00		FUEL GAS (HIGGINS PKR)
	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000	433,318.14		FUEL GAS (DEBARY PKR)
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000	15,479.09		FUEL GAS (BARTOW PKR)
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF6	000	J	00	000	0000	19,379,594.75		FUEL GAS (BARTOW CC)
	60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000	26,620.64		FUEL GAS (SUWANNEE PKR)
	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000	2,615,671.44		FUEL GAS (TIGER BAY PKR)
	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000	43,337,468.90		FUEL GAS (HINES PKR)
	60	118	60742D	60X00D	1512000	00000000	FGN	00000	FB9	000	J	00	000	0000		0.00	FUEL GAS (BARTOW STEAM)
	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000		5,632,183.31	FUEL GAS (ANCLOTE PLT)
	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000		0.00	FUEL GAS (SUWANNEE STEAM)
	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000		1,731,329.41	FUEL GAS (INTER. CITY PKR)
	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000		1,805,641.43	FUEL GAS (U OF FLA PKR)
	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000		0.00	FUEL GAS (AVON PARK PKR)
	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000		0.00	FUEL GAS (HIGGINS PKR)
	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000		433,318.14	FUEL GAS (DEBARY PKR)
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000		15,479.09	FUEL GAS (BARTOW PKR)
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF6	000	J	00	000	0000		19,379,594.75	FUEL GAS (BARTOW CC)
	60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000		26,620.64	FUEL GAS (SUWANNEE PKR)
	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000		2,615,671.44	FUEL GAS (TIGER BAY PKR)
	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000		43,337,468.90	FUEL GAS (HINES PKR)
R	60	118	60742D	60X00D	5013000	00000000	FGN	00000	FB9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM)
	60	118	60734D	60X00D	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000	5,695,063.13		FUEL GAS (ANCLOTE STEAM)
	60	118	60746D	60X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000	0.00		FUEL GAS (SUWANNEE STEAM)
	60	119	60776D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000	1,748,949.45		FUEL GAS (INTER. CITY PKR)
R	60	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000	1,825,443.24		FUEL GAS (U OF FLA PKR)
	60	119	60762D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000	0.00		FUEL GAS (AVON PARK PKR)
	60	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000	0.00		FUEL GAS (HIGGINS PKR)
	60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000	438,155.87		FUEL GAS (DEBARY PKR)
	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000	15,651.90		FUEL GAS (BARTOW PKR)
	60	119	60754D	60X00D	5473000	00000000	FGN	00000	BF6	000	J	00	000	0000	19,576,881.27		FUEL GAS (BARTOW CC)
	60	119	60771D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000	26,917.84		FUEL GAS (SUWANNEE PKR)
	60	119	60775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000	2,644,873.79		FUEL GAS (TIGER BAY PKR)
	60	119	60780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000	43,778,649.38		FUEL GAS (HINES PKR)
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,459,290.40	FEB 11 ACTUAL Apache Corporation
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		4,623,470.96	FEB 11 ACTUAL BG Energy Merchants, LLC XTOLL
	60	000	000000	000000	23202AU	00000000	000	00000	000	000	J	00	000	0000		2,999,464.39	FEB 11 ACTUAL BP Energy Company
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		8,476,085.32	FEB 11 ACTUAL Chesapeake Energy Marketing, Inc.
	60	000	000000	000000	23202BA	00000000	000	00000	000	000	J	00	000	0000		7,022,948.48	FEB 11 ACTUAL Chevron Natural Gas, a division of Chevron U.S
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		43,800.00	FEB 11 ACTUAL ConocoPhillips Company
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		6,001,853.50	FEB 11 ACTUAL Cross Timbers Energy Services, Inc.
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		6,324,735.67	FEB 11 ACTUAL DB Energy Trading, LLC
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		3,040,460.00	FEB 11 ACTUAL Devon Gas Services, L.P.
	60	000	000000	000000	23202FH	00000000	000	00000	000	000	J	00	000	0000		2,239,199.63	FEB 11 ACTUAL Enterprise Products Operating LLC
	60	000	000000	000000	23202BS	00000000	000	00000	000	000	J	00	000	0000		11,088,630.00	FEB 11 ACTUAL Financial Hedge - Settle
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		113,250.00	FEB 11 ACTUAL Florida Gas Utility
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		115,350.00	FEB 11 ACTUAL Gazprom Marketing & Trading USA, Inc.
	60	000	000000	000000	23202LS	00000000	000	00000	000	000	J	00	000	0000		1,438,682.92	FEB 11 ACTUAL J.P. Morgan Ventures Energy Corporation
	60	000	000000	000000	23202BH	00000000	000	00000	000	000	J	00	000	0000		713,604.00	FEB 11 ACTUAL Louis Dreyfus Energy Services L.P.
	60	000	000000	000000	23202DI	00000000	000	00000	000	000	J	00	000	0000		85,803.00	FEB 11 ACTUAL Macquarie Energy LLC
	60	000	000000	000000	23202ET	00000000	000	00000	000	000	J	00	000	0000		304,500.00	FEB 11 ACTUAL Noble Energy, Inc.
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		868,300.00	FEB 11 ACTUAL Peoples Gas System, A Division of Tampa Elec
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		773,150.00	FEB 11 ACTUAL Rainbow Energy Marketing Corporation
	60	000	000000	000000	23202EB	00000000	000	00000	000	000	J	00	000	0000		1,061,500.00	FEB 11 ACTUAL Samson Resources Company
	60	000	000000	000000	1512000	00000000	000	00000	000	000	J	00	000	0000		566,773.92	FEB 11 ACTUAL Sequent Energy Management, L.P.
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,241,443.59	FEB 11 ACTUAL Storage Withdrawal
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		115,950.00	FEB 11 ACTUAL Tenaska Marketing Ventures
	60	000	000000	000000	23202FF	00000000	000	00000	000	000	J	00	000	0000		268,353.30	FEB 11 ACTUAL The Energy Authority, Inc.
	60	000	000000	000000	23202BQ	00000000	000	00000	000	000	J	00	000	0000		5,407,767.12	FEB 11 ACTUAL Virginia Power Energy Marketing, Inc.
	60	000	000000	000000	23202EJ	00000000	000	00000	000	000	J	00	000	0000		1,829,228.52	FEB 11 ACTUAL-A/P-FGT
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		594,861.64	FEB 11 ACTUAL-A/P-SONAT
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,570,556.11	FEB 11 ACTUAL-A/P-SESH
	60	000	000000	000000	23202BS	00000000	000	00000	000	000	J	00	000	0000		411,994.11	FEB 11 ACTUAL-A/P-TRANSCO
	60	000	000000	000000	23202BY	00000000	000	00000	000	000	J	00	000	0000		500.00	FEB 11 ACTUAL-A/P-Florida Gas Utilities
	60	000	000000	000000	23202BW	00000000	000	00000	000	000	J	00	000	0000		31,981.47	FEB 11 ACTUAL-A/P-GRU
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		5,681,786.92	FEB 11 ACTUAL-A/P-Gulfstream
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		114,004.09	FEB 11 ACTUAL-A/P-Storage Fees, Bay
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		123,968.81	FEB 11 ACTUAL-A/P-Storage Fees, SGR
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		0.00	FEB 11 ACTUAL-A/P-Regulated Gas Purchase

Net Allocation (x.toll) $74,977,307.11

Total Gross Cost $75,750,585.87 (xdoll)

47/7-2

G

SOURCE DOC Resp #2

CONFIDENTIAL

PBC

DECLASSIFIED

ADI 3-002 FEB11 NG ACTUAL PEFI.xls

CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

#4110449

DECLASSIFIED

REQUEST ID#

Category	List - Text: Manual JE	Manual JE or AUTO-REVERSE for Reversals
Currency	List - Text: USD	Always USD
Accounting Date	List - Date: 3/25/2011	Journal Date (MM/DD/YYYY)
Source	List - Text: Spreadsheet	Always Spreadsheet
Batch Name	Text: 60 I49863	Company numbers & Corp ID (01-11234)
Batch Description	Text:	Leave Blank
Journal Name	Text: 60 I49863 FEB 11 ACTUAL PEFI Gas Exp	Company/numbers, Corp ID & Brief Description of Journal
Journal Description	Text: R	R for Recurring, "N" for Non-Recurring, "C" for Correcting
Journal Reference	Text:	Owning Organization's Charge to (01D000)

Balance must equal 0.00

Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Typ (List - Text)	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit (151,501,171.74) Value	Credit (151,501,171.74) Value	Description (Text)
																	$0.00
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	0.00		ACTUAL-A/R-SGR Credit (misc)
	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	555,431.46		FEB 11 ACTUAL Devon Gas Services, L.P. XTOLL
	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	138,740.00		FEB 11 ACTUAL Financial Hedge - Settle
	60	000	000000	000000	14203BW	00000000	000	00000	000	000	J	00	000	0000	79,107.30		FEB 11 ACTUAL Florida Power and Light Company
	60	000	000000	000000	1512000	00000000	000	00000	000	000	J	00	000	0000	0.00		FEB 11 ACTUAL Storage Injection xtoll SALES
R	60	000	000000	000000	14203LS	00000000	000	00000	000	000	J	00	000	0000	0.00		FEB 11 ACTUAL-A/R-LD Net Sale Adj $773,278.76
R	60	118	60742D	60X00D	5013000	00000000	FGN	00000	FB9	000	J	00	000	0000		0.00	FUEL GAS (BARTOW STEAM)
R	60	118	60734D	60X00D	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000		62,879.82	FUEL GAS (ANCLOTE STEAM)
R	60	118	60746D	60X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000		0.00	FUEL GAS (SUWANNEE STEAM)
R	60	119	60776D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000		17,620.04	FUEL GAS (INTER. CITY PKR)
R	60	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000		19,801.81	FUEL GAS (U OF FLA PKR)
	60	119	60762D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000		0.00	FUEL GAS (AVON PARK PKR)
	60	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000		0.00	FUEL GAS (HIGGINS PKR)
R	60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000		4,837.73	FUEL GAS (DEBARY PKR)
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000		172.81	FUEL GAS (BARTOW PKR)
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF6	000	J	00	000	0000		197,286.52	FUEL GAS (BARTOW CC)
R	60	119	60771D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000		297.20	FUEL GAS (SUWANNEE PKR)
R	60	119	60775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000		29,202.35	FUEL GAS (TIGER BAY PKR)
R	60	119	60780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000		441,180.48	FUEL GAS (HINES PKR)
Totals:															151,501,171.74	151,501,171.74	

Note: This is not the end of the Journal Template. Unprotect the sheet and insert as many rows as needed.

47/75

O Explanation FEB 11 ACTUAL PEFI Gas Exp

Prepared By:	Date:	Support document reviewed and on file.	Group / Department Origination:
O Steve LoConte x2057	3/30/2011	Approved By:	RBO/ACD
		Circle your position code: DH SH UH SU DR	

PBC

FEB 11 ACTUAL

SOURCE

ADI 3-002 FEB11 NG ACTUAL PEFI.xls

DECLASSIFIED CONFIDENTIAL

KAM 9/20/11 (G7) WBS 9/13/11

CPTY	Cpty Name	Book	B/S	Z Key	Deal	Instrument	Month	Quantity	P&L	Premium	Settlement
CSEL	Credit Suis	RPGF	B	2450928	BHB642	FIXED SWA	2/1/2011	140,000	($923,510.00)	0	($923,510.00)
DEU#	Deutsche E	RPGF	B	2479695	BHN076	FIXED SWA	2/1/2011	140,000	($767,760.00)	0	($767,760.00)
CSEL	Credit Suis	RPGF	B	2509353	BIA263	FIXED SWA	2/1/2011	140,000	($691,460.00)	0	($691,460.00)
DEU#	Deutsche E	RPGF	B	2252938	BEH385	FIXED SWA	2/1/2011	140,000	($633,360.00)	0	($633,360.00)
UBS	UBS AG, a	RPGF	B	2323426	BFJ191	FIXED SWA	2/1/2011	140,000	($607,460.00)	0	($607,460.00)
DEU#	Deutsche E	RPGF	B	2127673	BCL745	FIXED SWA	2/1/2011	140,000	($601,160.00)	0	($601,160.00)
BOM#	Bank of Mc	RPGF	B	2623674	BJL359	FIXED SWA	2/1/2011	140,000	($540,260.00)	0	($540,260.00)
MSCG	Morgan St	RPGF	B	2627829	BJM886	FIXED SWA	2/1/2011	140,000	($502,810.00)	0	($502,810.00)
JPMC#	JPMorgan	RPGF	B	2641077	BJS330	FIXED SWA	2/1/2011	140,000	($469,560.00)	0	($469,560.00)
BOM#	Bank of Mc	RPGF	B	2656075	BJX451	FIXED SWA	2/1/2011	140,000	($434,560.00)	0	($434,560.00)
JPMC#	JPMorgan	RPGF	B	1972110	BAL786	FIXED SWA	2/1/2011	140,000	($416,360.00)	0	($416,360.00)
CSEL	Credit Suis	RPGF	B	2883926	BNF129	FIXED SWA	2/1/2011	140,000	($388,360.00)	0	($388,360.00)
JPMC#	JPMorgan	RPGF	B	2916312	BNO044	FIXED SWA	2/1/2011	140,000	($377,860.00)	0	($377,860.00)
DEU#	Deutsche E	RPGF	B	2403365	BGK118	FIXED SWA	2/1/2011	70,000	($339,780.00)	0	($339,780.00)
DEU#	Deutsche E	RPGF	B	2980371	BOL707	FIXED SWA	2/1/2011	140,000	($309,960.00)	0	($309,960.00)
CSEL	Credit Suis	RPGF	B	2944195	BNX512	FIXED SWA	2/1/2011	140,000	($270,760.00)	0	($270,760.00)
CSEL	Credit Suis	RPGF	B	2006130	BAX371	FIXED SWA	2/1/2011	70,000	($235,480.00)	0	($235,480.00)
JPMC#	JPMorgan	RPGF	B	3075614	BPS692	FIXED SWA	2/1/2011	140,000	($176,960.00)	0	($176,960.00)
CEH#	Shell Energ	RPGF	B	3006931	BOV543	FIXED SWA	2/1/2011	140,000	($176,610.00)	0	($176,610.00)
CEH#	Shell Energ	RPGF	B	3073025	BPR698	FIXED SWA	2/1/2011	140,000	($167,860.00)	0	($167,860.00)
JPMC#	JPMorgan	RPGF	B	2844551	BMT166	FIXED SWA	2/1/2011	70,000	($157,080.00)	0	($157,080.00)
CSEL	Credit Suis	RPGF	B	2969019	BOJ100	FIXED SWA	2/1/2011	70,000	($156,030.00)	0	($156,030.00)
BAR#	Barclays Ba	RPGF	B	3078312	BPT723	FIXED SWA	2/1/2011	140,000	($155,960.00)	0	($155,960.00)
SG#	Societe Ge	RPGF	B	3081315	BPV195	FIXED SWA	2/1/2011	140,000	($155,260.00)	0	($155,260.00)
JPMC#	JPMorgan	RPGF	B	3083922	BPV928	FIXED SWA	2/1/2011	140,000	($149,660.00)	0	($149,660.00)
JPMC#	JPMorgan	RPGF	B	3040734	BPG862	FIXED SWA	2/1/2011	140,000	($143,360.00)	0	($143,360.00)
CEH#	Shell Energ	RPGF	B	3096342	BQA669	FIXED SWA	2/1/2011	140,000	($123,760.00)	0	($123,760.00)
SG#	Societe Ge	RPGF	B	3098145	BQB251	FIXED SWA	2/1/2011	140,000	($108,360.00)	0	($108,360.00)
BAR#	Barclays Ba	RPGF	B	3098630	BQB472	FIXED SWA	2/1/2011	140,000	($94,920.00)	0	($94,920.00)
JPMC#	JPMorgan	RPGF	B	3099688	BQB753	FIXED SWA	2/1/2011	140,000	($93,660.00)	0	($93,660.00)
BAR#	Barclays Ba	RPGF	S	3029415	BPD216	FIXED FINA	2/1/2011	(140,000)	($92,960.00)	0	($92,960.00)
MSCG	Morgan St	RPGF	S	3074378	BPS103	FIXED FINA	2/1/2011	(140,000)	($90,160.00)	0	($90,160.00)
JPMC#	JPMorgan	RPGF	S	3057899	BPN209	FIXED FINA	2/1/2011	(140,000)	($87,360.00)	0	($87,360.00)
BOM#	Bank of Mc	RPGF	B	3101142	BQC245	FIXED SWA	2/1/2011	140,000	($70,560.00)	0	($70,560.00)
CEH#	Shell Energ	RPGF	B	3103031	BQD048	FIXED SWA	2/1/2011	140,000	($69,160.00)	0	($69,160.00)
JPMC#	JPMorgan	RPGF	S	3089954	BPX997	FIXED FINA	2/1/2011	140,000	($60,760.00)	0	($60,760.00)
BOM#	Bank of Mc	RPGF	B	3194246	BRJ437	FIXED SWA	2/1/2011	140,000	($50,960.00)	0	($50,960.00)
CEH#	Shell Energ	RPGF	B	3105315	BQD909	FIXED SWA	2/1/2011	140,000	($48,860.00)	0	($48,860.00)
BPCNA#	BP CORPOI	RPGF	B	3194247	BRJ438	FIXED SWA	2/1/2011	140,000	($42,560.00)	0	($42,560.00)
CEH#	Shell Energ	RPGF	B	3107252	BQE494	FIXED SWA	2/1/2011	140,000	($27,160.00)	0	($27,160.00)
BOM#	Bank of Mc	RPGF	B	3194688	BRJ677	FIXED SWA	2/1/2011	140,000	($23,660.00)	0	($23,660.00)
CITI#	Citigroup E	RPGF	B	3121502	BRE514	FIXED SWA	2/1/2011	140,000	($17,500.00)	0	($17,500.00)
CSEL	Credit Suis	RPGF	B	3194739	BRJ705	FIXED SWA	2/1/2011	140,000	($14,560.00)	0	($14,560.00)
CEH#	Shell Energ	RPGF	B	3195240	BRJ870	FIXED SWA	2/1/2011	140,000	($13,860.00)	0	($13,860.00)
CSEL	Credit Suis	RPGF	S	3118874	BQH684	FIXED FINA	2/1/2011	(140,000)	($7,560.00)	0	($7,560.00)
JPMC#	JPMorgan	RWGF	B	3156629	BRE526	FIXED SWA	2/1/2011	70,000	($1,050.00)	0	($1,050.00)
BAR#	Barclays Ba	RPGF	B	3029415	BPD216	FIXED FINA	2/1/2011	140,000	$0.00	0	$0.00
CSEL	Credit Suis	RPGF	B	3118874	BQH684	FIXED FINA	2/1/2011	140,000	$0.00	0	$0.00
JPMC#	JPMorgan	RPGF	B	3057899	BPN209	FIXED FINA	2/1/2011	140,000	$0.00	0	$0.00
JPMC#	JPMorgan	RPGF	B	3089954	BPX997	FIXED FINA	2/1/2011	140,000	$0.00	0	$0.00
MSCG	Morgan St.	RPGF	B	3074378	BPS103	FIXED FINA	2/1/2011	140,000	$0.00	0	$0.00
BPCNA#	BP CORPOI	RPGF	B	3171856	BQZ284	FIXED SWA	2/1/2011	140,000	$6,440.00	0	$6,440.00
BAR#	Barclays Ba	RPGF	B	3165553	BQW501	FIXED SWA	2/1/2011	140,000	$12,040.00	0	$12,040.00
MLC	Merrill Lyn	RPGF	B	3172550	BQZ597	FIXED SWA	2/1/2011	140,000	$19,740.00	0	$19,740.00
MLC	Merrill Lyn	RPGF	B	3164322	BQV960	FIXED SWA	2/1/2011	140,000	$21,140.00	0	$21,140.00
CEH#	Shell Energ	RPGF	B	3172811	BRC812	FIXED SWA	2/1/2011	140,000	$33,740.00	0	$33,740.00
CITI#	Citigroup E	RPGF	B	3159590	BQU214	FIXED SWA	2/1/2011	140,000	$45,640.00	0	$45,640.00
								6,230,000	($10,949,890.00)	0	($10,949,890.00)

PBC

47/7-4 G7

CONFIDENTIAL

1431300	SELL	Receivable	$138,740.00
23202FH	BUY	Payable	($11,088,630.00) G7
	Net		($10,949,890.00)

47/7-5
47/7
47/7-2

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

SOURCE Doc Req #2

Legal Entity PEFI
Report Date Tuesday, 29 March 2011

Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Progress Energy

CONFIDENTIAL

Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell		Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RPGF	Feb 2011	BAR#	FIXED FINANCIAL OPT	3029415	B	CALL	NYMEX/NG	0.0000	6.0000	140,000	0.00	0.00	0.00
RPGF	Feb 2011	BAR#	FIXED FINANCIAL OPT	3029415	S	PUT	NYMEX/NG	0.6640	4.9800	-140,000	-92,960.00	0.00	-92,960.00
RPGF	Feb 2011	BAR#	FIXED SWAP	3078312	B		NYMEX/NG	4.3160	5.4300	140,000	-155,960.00		-155,960.00
RPGF	Feb 2011	BAR#	FIXED SWAP	3098630	B		NYMEX/NG	4.3160	4.9940	140,000	-94,920.00		-94,920.00
RPGF	Feb 2011	BAR#	FIXED SWAP	3165553	B		NYMEX/NG	4.3160	4.2300	140,000	12,040.00		12,040.00
	Feb 2011	BAR#								420,000	-331,800.00	0.00	-331,800.00
RPGF	Feb 2011	BOM#	FIXED SWAP	2623674	B		NYMEX/NG	4.3160	8.1750	140,000	-540,260.00		-540,260.00
RPGF	Feb 2011	BOM#	FIXED SWAP	2656075	B		NYMEX/NG	4.3160	7.4200	140,000	-434,560.00		-434,560.00
RPGF	Feb 2011	BOM#	FIXED SWAP	3101142	B		NYMEX/NG	4.3160	4.8200	140,000	-70,560.00		-70,560.00
RPGF	Feb 2011	BOM#	FIXED SWAP	3194246	B		NYMEX/NG	4.3160	4.6800	140,000	-50,960.00		-50,960.00
RPGF	Feb 2011	BOM#	FIXED SWAP	3194688	B		NYMEX/NG	4.3160	4.4850	140,000	-23,660.00		-23,660.00
	Feb 2011	BOM#								700,000	-1,120,000.00	0.00	-1,120,000.00
RPGF	Feb 2011	BPCNA#	FIXED SWAP	3171856	B		NYMEX/NG	4.3160	4.2700	140,000	6,440.00		6,440.00
RPGF	Feb 2011	BPCNA#	FIXED SWAP	3194247	B		NYMEX/NG	4.3160	4.6200	140,000	-42,560.00		-42,560.00
	Feb 2011	BPCNA#								280,000	-36,120.00	0.00	-36,120.00
RPGF	Feb 2011	CEH#	FIXED SWAP	3006931	B		NYMEX/NG	4.3160	5.5775	140,000	-176,610.00		-176,610.00
RPGF	Feb 2011	CEH#	FIXED SWAP	3073025	B		NYMEX/NG	4.3160	5.5150	140,000	-167,860.00		-167,860.00
RPGF	Feb 2011	CEH#	FIXED SWAP	3096342	B		NYMEX/NG	4.3160	5.2000	140,000	-123,760.00		-123,760.00
RPGF	Feb 2011	CEH#	FIXED SWAP	3103031	B		NYMEX/NG	4.3160	4.8100	140,000	-69,160.00		-69,160.00
RPGF	Feb 2011	CEH#	FIXED SWAP	3105315	B		NYMEX/NG	4.3160	4.6650	140,000	-48,860.00		-48,860.00
RPGF	Feb 2011	CEH#	FIXED SWAP	3107252	B		NYMEX/NG	4.3160	4.5100	140,000	-27,160.00		-27,160.00
RPGF	Feb 2011	CEH#	FIXED SWAP	3172811	B		NYMEX/NG	4.3160	4.0750	140,000	33,740.00		33,740.00
RPGF	Feb 2011	CEH#	FIXED SWAP	3195240	B		NYMEX/NG	4.3160	4.4150	140,000	-13,860.00		-13,860.00
	Feb 2011	CEH#								1,120,000	-593,530.00	0.00	-593,530.00
RPGF	Feb 2011	CITI#	FIXED SWAP	3121502	B		IFERC/HHUB	4.3200	4.4450	140,000	-17,500.00		-17,500.00
RPGF	Feb 2011	CITI#	FIXED SWAP	3159590	B		NYMEX/NG	4.3160	3.9900	140,000	45,640.00		45,640.00
	Feb 2011	CITI#								280,000	28,140.00	0.00	28,140.00
RPGF	Feb 2011	CSEL	FIXED FINANCIAL OPT	3118874	B	CALL	NYMEX/NG	0.0000	5.0000	140,000	0.00	0.00	0.00
RPGF	Feb 2011	CSEL	FIXED FINANCIAL OPT	3118874	S	PUT	NYMEX/NG	0.0540	4.3700	-140,000	-7,560.00	0.00	-7,560.00
RPGF	Feb 2011	CSEL	FIXED SWAP	2006130	B		NYMEX/NG	4.3160	7.6800	70,000	-235,480.00		-235,480.00
RPGF	Feb 2011	CSEL	FIXED SWAP	2450928	B		NYMEX/NG	4.3160	10.9125	140,000	-923,510.00		-923,510.00
RPGF	Feb 2011	CSEL	FIXED SWAP	2509353	B		NYMEX/NG	4.3160	9.2550	140,000	-691,460.00		-691,460.00
RPGF	Feb 2011	CSEL	FIXED SWAP	2883926	B		NYMEX/NG	4.3160	7.0900	140,000	-388,360.00		-388,360.00
RPGF	Feb 2011	CSEL	FIXED SWAP	2944195	B		NYMEX/NG	4.3160	6.2500	140,000	-270,760.00		-270,760.00
RPGF	Feb 2011	CSEL	FIXED SWAP	2969019	B		NYMEX/NG	4.3160	6.5450	70,000	-156,030.00		-156,030.00
RPGF	Feb 2011	CSEL	FIXED SWAP	3194739	B		NYMEX/NG	4.3160	4.4200	140,000	-14,560.00		-14,560.00

CONFIDENTIAL

DECLASSIFIED

PBC

Legal Entity PEFI
Report Date Tuesday, 29 March 2011

DECLASSIFIED

CONFIDENTIAL

Progress Energy

Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell		Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
	Feb 2011	CSEL								840,000	-2,687,720.00	0.00	-2,687,720.00
RPGF	Feb 2011	DEU#	FIXED SWAP	2127573	B		NYMEX/NG	4.3160	8.6100	140,000	-601,160.00		-601,160.00
RPGF	Feb 2011	DEU#	FIXED SWAP	2252938	B		NYMEX/NG	4.3160	8.8400	140,000	-633,360.00		-633,360.00
RPGF	Feb 2011	DEU#	FIXED SWAP	2403365	B		NYMEX/NG	4.3160	9.1700	70,000	-339,780.00		-339,780.00
RPGF	Feb 2011	DEU#	FIXED SWAP	2479695	B		NYMEX/NG	4.3160	9.8000	140,000	-767,760.00		-767,760.00
RPGF	Feb 2011	DEU#	FIXED SWAP	2980371	B		NYMEX/NG	4.3160	6.5300	140,000	-309,960.00		-309,960.00
	Feb 2011	DEU#								630,000	-2,652,020.00	0.00	-2,652,020.00
RPGF	Feb 2011	JPMC#	FIXED FINANCIAL OPT	3057899	B	CALL	NYMEX/NG	0.0000	5.7500	140,000	0.00	0.00	0.00
RPGF	Feb 2011	JPMC#	FIXED FINANCIAL OPT	3057899	S	PUT	NYMEX/NG	0.6240	4.9400	-140,000	-87,360.00	0.00	-87,360.00
RPGF	Feb 2011	JPMC#	FIXED FINANCIAL OPT	3089954	B	CALL	NYMEX/NG	0.0000	5.9200	140,000	0.00	0.00	0.00
RPGF	Feb 2011	JPMC#	FIXED FINANCIAL OPT	3089954	S	PUT	NYMEX/NG	0.4340	4.7500	-140,000	-60,760.00	0.00	-60,760.00
RPGF	Feb 2011	JPMC#	FIXED SWAP	1972110	B		NYMEX/NG	4.3160	7.2900	140,000	-416,360.00		-416,360.00
RPGF	Feb 2011	JPMC#	FIXED SWAP	2641077	B		NYMEX/NG	4.3160	7.6700	140,000	-469,560.00		-469,560.00
RPGF	Feb 2011	JPMC#	FIXED SWAP	2844551	B		NYMEX/NG	4.3160	6.5600	70,000	-157,080.00		-157,080.00
RPGF	Feb 2011	JPMC#	FIXED SWAP	2916312	B		NYMEX/NG	4.3160	7.0150	140,000	-377,860.00		-377,860.00
RPGF	Feb 2011	JPMC#	FIXED SWAP	3040734	B		NYMEX/NG	4.3160	5.3400	140,000	-143,360.00		-143,360.00
RPGF	Feb 2011	JPMC#	FIXED SWAP	3075614	B		NYMEX/NG	4.3160	5.5800	140,000	-176,960.00		-176,960.00
RPGF	Feb 2011	JPMC#	FIXED SWAP	3083922	B		NYMEX/NG	4.3160	5.3850	140,000	-149,660.00		-149,660.00
RPGF	Feb 2011	JPMC#	FIXED SWAP	3099688	B		NYMEX/NG	4.3160	4.9850	140,000	-93,660.00		-93,660.00
	Feb 2011	JPMC#								1,050,000	-2,132,620.00	0.00	-2,132,620.00
RPGF	Feb 2011	MLC	FIXED SWAP	3164322	B		NYMEX/NG	4.3160	4.1650	140,000	21,140.00		21,140.00
RPGF	Feb 2011	MLC	FIXED SWAP	3172560	B		NYMEX/NG	4.3160	4.1750	140,000	19,740.00		19,740.00
	Feb 2011	MLC								280,000	40,880.00	0.00	40,880.00
RPGF	Feb 2011	MSCG	FIXED FINANCIAL OPT	3074378	B	CALL	NYMEX/NG	0.0000	6.5000	140,000	0.00	0.00	0.00
RPGF	Feb 2011	MSCG	FIXED FINANCIAL OPT	3074378	S	PUT	NYMEX/NG	0.6440	4.9600	-140,000	-90,160.00	0.00	-90,160.00
RPGF	Feb 2011	MSCG	FIXED SWAP	2627829	B		NYMEX/NG	4.3160	7.9075	140,000	-502,810.00		-502,810.00
	Feb 2011	MSCG								140,000	-592,970.00	0.00	-592,970.00
RPGF	Feb 2011	SG#	FIXED SWAP	3081315	B		NYMEX/NG	4.3160	5.4250	140,000	-155,260.00		-155,260.00
RPGF	Feb 2011	SG#	FIXED SWAP	3098145	B		NYMEX/NG	4.3160	5.0900	140,000	-108,360.00		-108,360.00
	Feb 2011	SG#								280,000	-263,620.00	0.00	-263,620.00
RPGF	Feb 2011	UBS	FIXED SWAP	2323426	B					140,000	-607,460.00		-607,460.00
	Feb 2011	UBS								140,000	-607,460.00	0.00	-607,460.00

CONFIDENTIAL

PBC

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Legal Entity PEFI
Report Date Tuesday, 29 March 2011

DECLASSIFIED

CONFIDENTIAL

Progress Energy

Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell	Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RPGF									6,160,000	-10,948,840.00	0.00	-10,948,840.00

Net #

47/7-2 11,088,630 AP
47/7-1 (138,740) AR
10,949,890
[redacted]
47/7-6 (1,050) to next page
10,948,840

CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

PBC

Legal Entity PEFI
Report Date Tuesday, 29 March 2011

DECLASSIFIED

CONFIDENTIAL

Progress Energy

Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell	Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RWGF	Feb 2011	JPMC#	FIXED SWAP	3156629	B	IFERC/FGTZ3	4.3500	4.3650	70,000	-1,050.00		-1,050.00
	Feb 2011	JPMC#							70,000	-1,050.00	0.00	-1,050.00
RWGF									70,000	-1,050.00	0.00	-1,050.00

47/7-4

to next pg

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

PBC

SOURCE Doc Set #2

(61)

DECLASSIFIED

CONFIDENTIAL

J.P.Morgan

Date	31-Jan-11
To	FLORIDA POWER CORPORATION d/b/a PROGRESS ENERGY FLORIDA, INC - no Margin Trades
Attn	Steve LoConte
Tel	1-919-546-2057
Fax:	1-919-546-3258
Email	steve Loconte@pgnmail com
From	JPMORGAN CHASE BANK, N A
Re.	Global Commodities Settlements Group
Invoice No	EJPM142279F/1
Payment Date	03-Feb-2011
Commodity Type	NATURAL GAS - NYMEX - NYMEX

CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
14-Jul-2009	E31323432	Swap	6 560000	-4 316000	01-Feb-2011	28-Feb-2011	70,000 00	157,080 00
13-Oct-2009	E32261456	Swap	7 015000	-4 316000	01-Feb-2011	28-Feb-2011	140,000 00	377,860 00
30-Apr-2010	E34761276	Swap	5 340000	-4 316000	01-Feb-2011	28-Feb-2011	140,000 00	143,360 00
24-May-2010	E35157475	Option	47/1-p5	[illegible]	01-Feb-2011	28-Feb-2011	140,000 00	87,360 00
14-Jun-2010	E35436335	Swap	5 580000	-4 316000	01-Feb-2011	28-Feb-2011	140,000 00	176,960 00
01-Jul-2010	E35643497	Swap	5 385000	-4 316000	01-Feb-2011	28-Feb-2011	140,000 00	149,660 00
16-Jul-2010	E35797986	Option	-	4 316000	01-Feb-2011	28-Feb-2011	140,000 00	60,760 00
09-Aug-2010	E36040210	Swap	4 985000	-4 316000	01-Feb-2011	28-Feb-2011	140,000 00	93,660 00
							Subtotal USD	1,246,700.00

47/7-4, 47/1-p5

JPMorgan Receives Net USD: 1,246,700 00

47/7-8 + 885,920

From next day

47/7-9 = 2,132,620 47/7-4

STANDARD SETTLEMENT INSTRUCTIONS

Pay to:	J P Morgan Chase Bank, N A New York CHASUS33 (ABA 021000021)
For a/c.	Account No 304256374
Add'l Payment Info	EMEAENG

PBC

47/7-7

Doc Rec #2

(61)

DECLASSIFIED

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

J.P.Morgan

Date.	31-Jan-11
To·	FLORIDA POWER CORPORATION d/b/a PROGRESS ENERGY FLORIDA, INC
Attn	Steve Loconte
Tel	1-919-546-2057
Fax	1-919-546-3258
Email	steve loconte@pgnmail com
From.	JPMORGAN CHASE BANK, N A
Re:	Global Commodities Settlements Group
Invoice No	EJPM142280F/1
Payment Date:	03-Feb-2011
Commodity Type	NATURAL GAS - NYMEX - NYMEX

CONFIDENTIAL

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
23-Feb-2007	ESS27715	Swap	7 290000	-4 316000	01-Feb-2011	28-Feb-2011	140,000 00	416,360 00
31-Dec-2008	E27907484	Swap	7 670000	-4 316000	01-Feb-2011	28-Feb-2011	140,000 00	469,560 00
							Subtotal USD	885,920 00

JPMorgan Receives Net USD· 885,920.00

47/7-7 to next page

STANDARD SETTLEMENT INSTRUCTIONS

Pay to	J P Morgan Chase Bank, N A New York CHASUS33 (ABA 021000021)
For a/c	Account No 304256374
Add'l Payment Info.	EMEAENG

PBC

For questions regarding this invoice, please contact Global Commodities Settlements Group by phone at United Kingdom 0800 917 0566 or United States 1 866 693 7263 or by fax at United Kingdom +44 1202 320252 or United States 1 212 623 2559

SOURCE Doc Rqst

CONFIDENTIAL

Progress Energy Florida, Inc
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

DM 9/2011 (G7)

WP 9/13/11

CORPORATE WIRE TRANSFER/ACH FORM (CIRCLE ONE) Questions? 770-7957 or 770-3123

Drawn on	Progress Energy Service Company (#2062640000037)	Control #	PEF2011-2-14
Payable to	JP Morgan Chase	Wire Date	02/03/11
Address	270 Park Avenue	Wire Amount	$2,132,620 00
City	New York State NY	Zip	10017

47/7-7

Payment Terms. (check one)

[ ] Standard	[ ] < 30 Days	[X] Natural Exception	
(30 Days or longer or pre-existing contracts)	(Attach FRM-SUBS-20027 or circle discount below)	(must be on approved Treasury list prior to transfer date)	

Proposed Payment Term (days, net)	10 days	15 days	20 days	25 days
Minimum Discount Required (% off total invoice amount)	2%	1 5%	1 25%	1%

Bank Name	JP Morgan Chase	ABA # or SWIFT #	021000021
Bank City/State	NY	Account Number	304256374
Other Information			

Invoice # swap

Purpose of wire. (required field) Feb-11 PEF Nat Gas Fuel Hedge

DECLASSIFIED

Prepared by	Steve LoConte		01/28/11	546-2057
	print name	sign name	Date	Voice Net
PB 2/1/11 Approved by	Jak King	50-2 James Z King	2/1/11	546-7423
	print name	sign name	Date	Voice Net
Approved by				546-4223
	print name	sign name	Date	Voice Net

Approver, please 1) check the position code box to certify that you have reviewed the supporting documentation for this wire transfer request and 2) attach a copy of the Corporate Approval Matrix or Addendum to Approval Matrix where your authorization can be found and circle the specific purpose or item you're approving. ***Failure to do either of these steps may result in the wire not being sent on the requested wire date***

Check box for position code: CEO [ ] Gr Exec [ ] Exec [ ] DH [ ] SH [ ] UH [ ] SU [x]

Check box to certify that you have reviewed the documentation to support this wire transfer request

	Line 1	Line 2	Line 3	Line 4	Invoice Total
Amount*	$2,132,620 00	$0 00	$0 00	$0 00	$2,132,620 00
Company*	60				
Facility*	FPC				
Required for Work Breakdown Structure (WBS) only					
Exp Org(Cost Ctr)					
Project (Acct)					
Task (Sub-Acct)					
Exp Type (DCE)					
Required for Account Key (AK) only					
Account Key(Act)	23202FH				
Exp Type (DCE)	OMC				
Tax Information Required for WBS and AK (Carolina's-where material is used/ Florida-where material is shipped)					
Tax Prod Code*	ALT				
State *	FL				
County *	Pinellas				
City *	St Petersburg				

*Required for WBS and AK

CONFIDENTIAL

PBC

DECLASSIFIED

SOURCE Doc Rec'd

PB 2/1/11

DECLASSIFIED

CONFIDENTIAL

REQUEST ID#:

Category	List - Text:	Manual JE
Currency	List - Text:	USD
Accounting Date	List - Date:	4/29/2011
Source	List - Text:	Spreadsheet
Batch Name	Text:	60 I49863
Batch Description	Text:	
Journal Name	Text:	60 I49863 MAR 11 ACTUAL PEFI Gas Ex
Journal Description	Text:	R
Journal Reference	Text:	

Manual JE or AUTO-REVERSE for Reversals
Always USD
Journal Date (MM/DD/YYYY)
Always Spreadsheet
Company numbers & Corp ID (01,11245)
Leave Blank
Company numbers, Corp ID & Date Description of Journal
R for Recurring, "N" for Non-Recurring, "C" for Correcting
Owning Organization's Charge to (010000)

Balance must equal 0.00

Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Typ (List - Text)	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit Value	Credit Value	Description Text
															156,911,887.00	156,911,887.00	$0.00
	60	118	60742D	60X00D	1512000	00000000	FGN	00000	FB9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM) Total Net Allocation
R	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000	7,058,148.44		FUEL GAS (ANCLOTE STEAM)
R	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000	0.00		FUEL GAS (SUWANNEE STEAM)
R	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000	2,454,147.81		FUEL GAS (INTER. CITY PKR)
R	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000	1,263,973.54		FUEL GAS (U OF FLA PKR)
R	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000	799.09		FUEL GAS (AVON PARK PKR)
R	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000	996.12		FUEL GAS (HIGGINS PKR)
R	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000	580,438.11		FUEL GAS (DEBARY PKR)
R	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000	41,224.13		FUEL GAS (BARTOW PKR)
R	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF6	000	J	00	000	0000	25,458,024.80		FUEL GAS (BARTOW CC)
R	60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000	7,788.36		FUEL GAS (SUWANNEE PKR)
R	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000	6,214,312.68		FUEL GAS (TIGER BAY PKR)
R	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000	33,468,967.53		FUEL GAS (HINES PKR)
	60	118	60742D	60X00D	1512000	00000000	FGN	00000	FB9	000	J	00	000	0000		0.00	FUEL GAS (BARTOW STEAM)
	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000		7,058,148.44	FUEL GAS (ANCLOTE PLT)
	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000		0.00	FUEL GAS (SUWANNEE STEAM)
	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000		2,454,147.81	FUEL GAS (INTER. CITY PKR)
	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000		1,263,973.54	FUEL GAS (U OF FLA PKR)
R	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000		799.09	FUEL GAS (AVON PARK PKR)
	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000		996.12	FUEL GAS (HIGGINS PKR)
	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000		580,438.11	FUEL GAS (DEBARY PKR)
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000		41,224.13	FUEL GAS (BARTOW PKR)
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF6	000	J	00	000	0000		25,458,024.80	FUEL GAS (BARTOW CC)
	60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000		7,788.36	FUEL GAS (SUWANNEE PKR)
	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000		6,214,312.68	FUEL GAS (TIGER BAY PKR)
	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000		33,468,967.53	FUEL GAS (HINES PKR)
	60	118	60742D	60X00D	5013000	00000000	FGN	00000	FB9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM)
R	60	118	60734D	60X00D	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000	7,247,773.62		FUEL GAS (ANCLOTE STEAM)
R	60	118	60746D	60X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000	0.00		FUEL GAS (SUWANNEE STEAM)
R	60	119	60776D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000	2,514,123.40		FUEL GAS (INTER. CITY PKR)
R	60	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000	1,297,203.65		FUEL GAS (U OF FLA PKR)
R	60	119	60762D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000	820.56		FUEL GAS (AVON PARK PKR)
R	60	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000	1,022.88		FUEL GAS (HIGGINS PKR)
R	60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000	596,032.24		FUEL GAS (DEBARY PKR)
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000	42,331.66		FUEL GAS (BARTOW PKR)
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF6	000	J	00	000	0000	26,080,306.46		FUEL GAS (BARTOW CC)
R	60	119	60771D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000	7,997.60		FUEL GAS (SUWANNEE PKR)
R	60	119	60775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000	6,381,267.25		FUEL GAS (TIGER BAY PKR)
R	60	119	60780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000	34,287,064.17		FUEL GAS (HINES PKR)
R	60	000	000000	000000	23202GR	00000000	000	00000	[illegible]	000	J	00	000	0000		1,803,079.03	MAR 11 ACTUAL Apache Corporation
R	60	000	000000	000000	23202GR	00000000	000	00000	[illegible]	000	J	00	000	0000		3,615,194.97	MAR 11 ACTUAL BG Energy Merchants, LLC XTOLL
R	60	000	000000	000000	23202AU	00000000	000	00000	[illegible]	000	J	00	000	0000		2,458,976.78	MAR 11 ACTUAL BP Energy Company
R	60	000	000000	000000	23202GR	00000000	000	00000	[illegible]	000	J	00	000	0000		7,605,825.33	MAR 11 ACTUAL Chesapeake Energy Marketing, Inc.
R	60	000	000000	000000	23202BA	00000000	000	00000	[illegible]	000	J	00	000	0000		7,644,890.26	MAR 11 ACTUAL Chevron Natural Gas, a division of Chevron U.S
R	60	000	000000	000000	23202GR	00000000	000	00000	[illegible]	000	J	00	000	0000		8,539,725.00	MAR 11 ACTUAL Cross Timbers Energy Services, Inc.
R	60	000	000000	000000	23202GR	00000000	000	00000	[illegible]	000	J	00	000	0000		4,157,138.46	MAR 11 ACTUAL DB Energy Trading, LLC
R	60	000	000000	000000	23202GR	00000000	000	00000	[illegible]	000	J	00	000	0000		1,358,992.89	MAR 11 ACTUAL Devon Gas Services, L.P.
R	60	000	000000	000000	23202GR	00000000	000	00000	[illegible]	000	J	00	000	0000		2,113,777.05	MAR 11 ACTUAL Enterprise Products Operating LLC
R	60	000	000000	000000	23202GR	00000000	000	00000	[illegible]	000	J	00	000	0000		555,862.82	MAR 11 ACTUAL EOG Resources, Inc.
R	60	000	000000	000000	23202FH	00000000	000	00000	[illegible]	000	J	00	000	0000		15,626,945.00	MAR 11 ACTUAL Financial Hedge - Settle
R	60	000	000000	000000	23202BS	00000000	000	00000	[illegible]	000	J	00	000	0000		434,355.00	MAR 11 ACTUAL Florida Gas Utility
R	60	000	000000	000000	23202GR	00000000	000	00000	[illegible]	000	J	00	000	0000		819,548.26	MAR 11 ACTUAL Gazprom Marketing & Trading USA, Inc.
R	60	000	000000	000000	23202GR	00000000	000	00000	[illegible]	000	J	00	000	0000		1,014,268.42	MAR 11 ACTUAL J.P. Morgan Ventures Energy Corporation
R	60	000	000000	000000	23202LS	00000000	000	00000	[illegible]	000	J	00	000	0000		2,162,314.70	MAR 11 ACTUAL Louis Dreyfus Energy Services L.P.
R	60	000	000000	000000	23202BH	00000000	000	00000	[illegible]	000	J	00	000	0000		298,136.16	MAR 11 ACTUAL Macquarie Energy LLC
R	60	000							[illegible]	000	J	00	000	0000		52,041.00	MAR 11 ACTUAL Noble Energy, Inc.
R	60	000							[illegible]	000	J	00	000	0000		298,637.46	MAR 11 ACTUAL Peoples Gas System, A Division of Tampa Elec
R	60	000							[illegible]	000	J	00	000	0000		273,316.80	MAR 11 ACTUAL Rainbow Energy Marketing Corporation
R	60	000							[illegible]	000	J	00	000	0000		1,154,130.00	MAR 11 ACTUAL Samson Resources Company
R	60	000							[illegible]	000	J	00	000	0000		215,950.00	MAR 11 ACTUAL Seminole Electric Cooperative, Inc.
R	60	000							[illegible]	000	J	00	000	0000		220,440.00	MAR 11 ACTUAL Sequent Energy Management, L.P.
R	60	000							[illegible]	000	J	00	000	0000		5,346,396.77	MAR 11 ACTUAL Virginia Power Energy Marketing, Inc.
R	60	000							[illegible]	000	J	00	000	0000		0.00	
R	60	000							[illegible]	000	J	00	000	0000		0.00	
R	60	000							[illegible]	000	J	00	000	0000		2,092,210.36	MAR 11 ACTUAL-A/P-FGT
R	60	000							[illegible]	000	J	00	000	0000		595,041.74	MAR 11 ACTUAL-A/P-SONAT
R	60	000	000000	000000	23202GR	00000000	000	00000	[illegible]	000	J	00	000	0000		1,747,779.58	MAR 11 ACTUAL-A/P-SESH
R	60	000	000000	000000	23202BS	00000000	000	00000	[illegible]	000	J	00	000	0000		449,055.13	MAR 11 ACTUAL-A/P-TRANSCO
R	60	000	000000	000000	23202BY	00000000	000	00000	[illegible]	000	J	00	000	0000		500.00	MAR 11 ACTUAL-A/P-Florida Gas Utilities
R	60	000	000000	000000	23202BW	00000000	000	00000	[illegible]	000	J	00	000	0000		27,096.50	MAR 11 ACTUAL-A/P-GRU
R	60	000	000000	000000	23202GR	00000000	000	00000	[illegible]	000	J	00	000	0000		5,535,100.76	MAR 11 ACTUAL-A/P-Gulfstream
R	60	000	000000	000000	23202GR	00000000	000	00000	[illegible]	000	J	00	000	0000		113,037.92	MAR 11 ACTUAL-A/P-Storage Fees, Bay
R	60	000	000000	000000	23202GR	00000000	000	00000	[illegible]	000	J	00	000	0000		126,179.34	MAR 11 ACTUAL-A/P-Storage Fees, SGR
R	60	000	000000	000000	23202GR	00000000	000	00000	[illegible]	000	J	00	000	0000		0.00	FEB 11 ACTUAL-A/P-Regulated Gas Purchase

Net Allocation (x toll) $76,548,820.61

Total Gross Cost $78,455,943.49 (xtoll)

CONFIDENTIAL

PBC

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

47/8-2

(68)

(8-8)

SOURCE Doc Req #2

47/8

ADI 4-002 MAR11 NG ACTUAL PEFI.xls

DECLASSIFIED

CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

#4125442

47/8-1

Category	List - Text:	Manual-JE
Currency	List - Text:	USD
Accounting Date	List - Date:	4/29/2011
Source	List - Text:	Spreadsheet
Batch Name	Text:	60 I49863
Batch Description	Text:	
Journal Name	Text:	60 I49863 MAR 11 ACTUAL PEFI Gas Ex
Journal Description	Text:	R
Journal Reference	Text:	

Manual JE or AUTO-REVERSE for Reversals
Always USD
Journal Date (MM/DDYYYY)
Always Spreadsheet
Company numbers & Corp ID (01 I12345)
Leave Blank
Company numbers, Corp ID & Brief Description of Journal
R for Recurring, "N" for Non-Recurring, "C" for Correcting
Owning Organization's Charge to (RDOOO)

REQUEST ID#

Balance must equal 0.00

Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Typ (List - Text)	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit Value	Credit Value	Description Text
															156,911,887.00	156,911,887.00	$0.00
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	0.00		ACTUAL-A/R-SGR Credit (misc)
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	35,896.50		MAR 11 ACTUAL BG Energy Merchants, LLC XTOLL
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	112,350.00		MAR 11 ACTUAL Devon Gas Services, L.P. $1,907,122.90
	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	112,350.00		MAR 11 ACTUAL DB Energy Trading, LLC
R	60	000	000000	000000	14203LS	00000000	000	00000	000	000	J	00	000	0000	52,430.00		MAR 11 ACTUAL Louis Dreyfus Energy Services L.P.
	60	000	000000	000000	1512000	00000000	000	00000	000	000	J	00	000	0000	1,594,096.40		MAR 11 ACTUAL Storage Injection
R	60	118	60742D	60X00D	5013000	00000000	FGN	00000	FB9	000	J	00	000	0000		0.00	FUEL GAS (BARTOW STEAM)
R	60	118	60734D	60X00D	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000		189,625.18	FUEL GAS (ANCLOTE STEAM)
R	60	118	60746D	60X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000		0.00	FUEL GAS (SUWANNEE STEAM)
R	60	119	60776D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000		59,975.59	FUEL GAS (INTER. CITY PKR)
R	60	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000		33,230.11	FUEL GAS (U OF FLA PKR)
R	60	119	60762D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000		21.47	FUEL GAS (AVON PARK PKR)
R	60	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000		26.76	FUEL GAS (HIGGINS PKR)
R	60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000		15,594.13	FUEL GAS (DEBARY PKR)
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000		1,107.53	FUEL GAS (BARTOW PKR)
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF6	000	J	00	000	0000		622,281.66	FUEL GAS (BARTOW CC)
R	60	119	60771D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000		209.24	FUEL GAS (SUWANNEE PKR)
R	60	119	60775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000		168,954.57	FUEL GAS (TIGER BAY PKR)
R	60	119	60780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000		818,096.66	FUEL GAS (HINES PKR)
Totals:															156,911,887.00	156,911,887.00	

Note: This is not the end of the Journal Template. Unprotect the sheet and insert as many rows as needed.

O Explanation MAR 11 ACTUAL PEFI Gas Exp

Prepared By: O Steve LoConte x2057

Date: 4/27/2011

☑ Support document reviewed and on file.

Approved By: James E. King

Circle your position code: DH SH OH SU DR

Group / Department Origination: RBO / ACD

CONFIDENTIAL

PBC

PEF MAR11 ACTUAL

SOURCE Doc Rec#2

(89)

ADI 4-002 MAR11 NG ACTUAL PEFI.xls

DECLASSIFIED CONFIDENTIAL

I Book	CPTY	Cpty Name	B/S	Z Key	Deal	Instrument	Month	Quantity	P&L	Premium	Index Price	Settlement
RPGF	CSEL	Credit Suis	B	2450929	BHB643	FIXED SWA	3/1/2011	155000	-1103523	0	3.793	($1,103,522.50)
RPGF	DEU#	Deutsche E	B	2479696	BHN077	FIXED SWA	3/1/2011	155000	-931085	0	3.793	($931,085.00)
RPGF	CSEL	Credit Suis	B	2509354	BIA264	FIXED SWA	3/1/2011	155000	-846610	0	3.793	($846,610.00)
RPGF	DEU#	Deutsche E	B	2252939	BEH386	FIXED SWA	3/1/2011	155000	-782285	0	3.793	($782,285.00)
RPGF	UBS	UBS AG, a	B	2323428	BFJ192	FIXED SWA	3/1/2011	155000	-753610	0	3.793	($753,610.00)
RPGF	DEU#	Deutsche E	B	2127574	BCL746	FIXED SWA	3/1/2011	155000	-746635	0	3.793	($746,635.00)
RPGF	BOM#	Bank of Mo	B	2623675	BJL360	FIXED SWA	3/1/2011	155000	-679210	0	3.793	($679,210.00)
RPGF	MSCG	Morgan St	B	2627830	BJM887	FIXED SWA	3/1/2011	155000	-637748	0	3.793	($637,747.50)
RPGF	JPMC#	JPMorgan	B	2641078	BJS331	FIXED SWA	3/1/2011	155000	-600935	0	3.793	($600,935.00)
RPGF	BOM#	Bank of Mo	B	2656076	BJX462	FIXED SWA	3/1/2011	155000	-562185	0	3.793	($562,185.00)
RPGF	JPMC#	JPMorgan	B	1972111	BAL787	FIXED SWA	3/1/2011	155000	-542035	0	3.793	($542,035.00)
RPGF	CSEL	Credit Suis	B	2883927	BNF130	FIXED SWA	3/1/2011	155000	-511035	0	3.793	($511,035.00)
RPGF	JPMC#	JPMorgan	B	2916320	BNO046	FIXED SWA	3/1/2011	155000	-499410	0	3.793	($499,410.00)
RPGF	DEU#	Deutsche E	B	2980372	BQL708	FIXED SWA	3/1/2011	155000	-424235	0	3.793	($424,235.00)
RPGF	DEU#	Deutsche E	B	2403367	BGK119	FIXED SWA	3/1/2011	77500	-416718	0	3.793	($416,717.50)
RPGF	CSEL	Credit Suis	B	2944196	BNX513	FIXED SWA	3/1/2011	155000	-380835	0	3.793	($380,835.00)
RPGF	CSEL	Credit Suis	B	2006131	BAX372	FIXED SWA	3/1/2011	77500	-301243	0	3.793	($301,242.50)
RPGF	JPMC#	JPMorgan	B	3075615	BPS693	FIXED SWA	3/1/2011	155000	-276985	0	3.793	($276,985.00)
RPGF	CEH#	Shell Energ	B	3006932	BQV544	FIXED SWA	3/1/2011	155000	-276598	0	3.793	($276,597.50)
RPGF	CEH#	Shell Energ	B	3073026	BPR699	FIXED SWA	3/1/2011	155000	-266910	0	3.793	($266,910.00)
RPGF	BAR#	Barclays Ba	B	3078313	BPT724	FIXED SWA	3/1/2011	155000	-253735	0	3.793	($253,735.00)
RPGF	SG#	Societe Ge	B	3081316	BPV196	FIXED SWA	3/1/2011	155000	-252960	0	3.793	($252,960.00)
RPGF	JPMC#	JPMorgan	B	3083923	BPV929	FIXED SWA	3/1/2011	155000	-246760	0	3.793	($246,760.00)
RPGF	JPMC#	JPMorgan	B	3040735	BPG863	FIXED SWA	3/1/2011	155000	-239785	0	3.793	($239,785.00)
RPGF	CEH#	Shell Energ	B	3096343	BQA670	FIXED SWA	3/1/2011	155000	-218085	0	3.793	($218,085.00)
RPGF	JPMC#	JPMorgan	B	2844552	BMT167	FIXED SWA	3/1/2011	77500	-214443	0	3.793	($214,442.50)
RPGF	CSEL	Credit Suis	B	2969020	BOU101	FIXED SWA	3/1/2011	77500	-213280	0	3.793	($213,280.00)
RPGF	SG#	Societe Ge	B	3098146	BQB252	FIXED SWA	3/1/2011	155000	-201035	0	3.793	($201,035.00)
RPGF	BAR#	Barclays Ba	B	3098631	BQB473	FIXED SWA	3/1/2011	155000	-186155	0	3.793	($186,155.00)
RPGF	JPMC#	JPMorgan	B	3099639	BQB754	FIXED SWA	3/1/2011	155000	-184760	0	3.793	($184,760.00)
RPGF	BAR#	Barclays Ba	S	3029416	BPD217	FIXED FINA	3/1/2011	-155000	-183985	0	1.187	($183,985.00)
RPGF	MSCG	Morgan St	S	3074379	BPS104	FIXED FINA	3/1/2011	-155000	-180885	0	1.16	($180,885.00)
RPGF	JPMC#	JPMorgan	S	3057900	BPN210	FIXED FINA	3/1/2011	-155000	-177785	0	1.147	($177,785.00)
RPGF	BOM#	Bank of Mo	B	3101143	BQC246	FIXED SWA	3/1/2011	155000	-159185	0	3.793	($159,185.00)
RPGF	CEH#	Shell Energ	B	3103032	BQD049	FIXED SWA	3/1/2011	155000	-157635	0	3.793	($157,635.00)
RPGF	JPMC#	JPMorgan	S	3089955	BPX998	FIXED FINA	3/1/2011	-155000	-148335	0	0.957	($148,335.00)
RPGF	CEH#	Shell Energ	B	3105315	BQD910	FIXED SWA	3/1/2011	155000	-135160	0	3.793	($135,160.00)
RPGF	CEH#	Shell Energ	B	3107253	BQE495	FIXED SWA	3/1/2011	155000	-111135	0	3.793	($111,135.00)
RPGF	CIT#	Citigroup E	B	3121503	BRE515	FIXED SWA	3/1/2011	155000	-101525	0	3.79	($101,525.00)
RPGF	CSEL	Credit Suis	S	3118875	BQH685	FIXED FINA	3/1/2011	-155000	-89435	0	0.577	($89,435.00)
RPGF	BPCNA#	BP CORPO	B	3171857	BQZ285	FIXED SWA	3/1/2011	155000	-73935	0	3.793	($73,935.00)
RPGF	BAR#	Barclays Ba	B	3165554	BQW502	FIXED SWA	3/1/2011	155000	-67735	0	3.793	($67,735.00)
RPGF	MLC	Merrill Lyn	B	3172561	BQZ598	FIXED SWA	3/1/2011	155000	-59210	0	3.793	($59,210.00)
RPGF	MLC	Merrill Lyn	B	3164323	BQV961	FIXED SWA	3/1/2011	155000	-57660	0	3.793	($57,660.00)
RPGF	CEH#	Shell Energ	B	3172815	BRC813	FIXED SWA	3/1/2011	155000	-43710	0	3.793	($43,710.00)
RWGF	JPMC#	JPMorgan	B	3156630	BRE527	FIXED SWA	3/1/2011	77500	-43012.5	0	3.81	($43,012.50)
RPGF	JPMC#	JPMorgan	B	3203242	BRN085	FIXED SWA	3/1/2011	155000	-31310	0	3.793	($31,310.00)
RPGF	CIT#	Citigroup E	B	3159591	BQU215	FIXED SWA	3/1/2011	155000	-30535	0	3.793	($30,535.00)
RPGF	BPCNA#	BP CORPO	B	3203719	BRN336	FIXED SWA	3/1/2011	155000	-23947.5	0	3.793	($23,947.50)
RPGF	BAR#	Barclays Ba	B	3029416	BPD217	FIXED FINA	3/1/2011	155000	0	0	0	$0.00
RPGF	CSEL	Credit Suis	B	3118875	BQH685	FIXED FINA	3/1/2011	155000	0	0	0	$0.00
RPGF	JPMC#	JPMorgan	B	3057900	BPN210	FIXED FINA	3/1/2011	155000	0	0	0	$0.00
RPGF	JPMC#	JPMorgan	B	3089955	BPX998	FIXED FINA	3/1/2011	155000	0	0	0	$0.00
RPGF	MSCG	Morgan St	B	3074379	BPS104	FIXED FINA	3/1/2011	155000	0	0	0	$0.00
										MAR Actual		($15,626,945.00)
										23202FH	BUY	($15,626,945.00)

CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

PBC

SOURCE Doc Req#2

47/8-4

47/8

47/8-2

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Legal Entity PEFI
Report Date Tuesday, 26 April 2011

DECLASSIFIED
CONFIDENTIAL
CONFIDENTIAL

Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell		Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RPGF	Mar 2011	BAR#	FIXED FINANCIAL OPT	3029416	B	CALL	NYMEX/NG	0.0000	6.0000	155,000	0.00	0.00	0.00
RPGF	Mar 2011	BAR#	FIXED FINANCIAL OPT	3029416	S	PUT	NYMEX/NG	1.1870	4.9800	-155,000	-183,985.00	0.00	-183,985.00
RPGF	Mar 2011	BAR#	FIXED SWAP	3078313	B		NYMEX/NG	3.7930	5.4300	155,000	-253,735.00		-253,735.00
RPGF	Mar 2011	BAR#	FIXED SWAP	3098631	B		NYMEX/NG	3.7930	4.9940	155,000	-186,155.00		-186,155.00
RPGF	Mar 2011	BAR#	FIXED SWAP	3165554	B		NYMEX/NG	3.7930	4.2300	155,000	-67,735.00		-67,735.00
	Mar 2011	BAR#								465,000	-691,610.00	0.00	-691,610.00
RPGF	Mar 2011	BOM#	FIXED SWAP	2623675	B		NYMEX/NG	3.7930	8.1750	155,000	-679,210.00		-679,210.00
RPGF	Mar 2011	BOM#	FIXED SWAP	2656076	B		NYMEX/NG	3.7930	7.4200	155,000	-562,185.00		-562,185.00
RPGF	Mar 2011	BOM#	FIXED SWAP	3101143	B		NYMEX/NG	3.7930	4.8200	155,000	-159,185.00		-159,185.00
	Mar 2011	BOM#								465,000	-1,400,580.00	0.00	-1,400,580.00
RPGF	Mar 2011	BPCNA#	FIXED SWAP	3171657	B		NYMEX/NG	3.7930	4.2700	155,000	-73,935.00		-73,935.00
RPGF	Mar 2011	BPCNA#	FIXED SWAP	3203719	B		NYMEX/NG	3.7930	3.9475	155,000	-23,947.50		-23,947.50
	Mar 2011	BPCNA#								310,000	-97,882.50	0.00	-97,882.50
RPGF	Mar 2011	CEH#	FIXED SWAP	3006932	B		NYMEX/NG	3.7930	5.5775	155,000	-276,597.50		-276,597.50
RPGF	Mar 2011	CEH#	FIXED SWAP	3073026	B		NYMEX/NG	3.7930	5.5150	155,000	-266,910.00		-266,910.00
RPGF	Mar 2011	CEH#	FIXED SWAP	3096343	B		NYMEX/NG	3.7930	5.2000	155,000	-218,085.00		-218,085.00
RPGF	Mar 2011	CEH#	FIXED SWAP	3103032	B		NYMEX/NG	3.7930	4.8100	155,000	-157,635.00		-157,635.00
RPGF	Mar 2011	CEH#	FIXED SWAP	3105316	B		NYMEX/NG	3.7930	4.6650	155,000	-135,160.00		-135,160.00
RPGF	Mar 2011	CEH#	FIXED SWAP	3107253	B		NYMEX/NG	3.7930	4.5100	155,000	-111,135.00		-111,135.00
RPGF	Mar 2011	CEH#	FIXED SWAP	3172815	B		NYMEX/NG	3.7930	4.0750	155,000	-43,710.00		-43,710.00
	Mar 2011	CEH#								1,085,000	-1,209,232.50	0.00	-1,209,232.50
RPGF	Mar 2011	CITI#	FIXED SWAP	3121503	B		IFERC/HHUB	3.7900	4.4450	155,000	-101,525.00		-101,525.00
RPGF	Mar 2011	CITI#	FIXED SWAP	3159591	B		NYMEX/NG	3.7930	3.9900	155,000	-30,535.00		-30,535.00
	Mar 2011	CITI#								310,000	-132,060.00	0.00	-132,060.00
RPGF	Mar 2011	CSEL	FIXED FINANCIAL OPT	3118875	S	PUT	NYMEX/NG	0.5770	4.3700	-155,000	-89,435.00	0.00	-89,435.00
RPGF	Mar 2011	CSEL	FIXED FINANCIAL OPT	3118875	B	CALL	NYMEX/NG	0.0000	5.0000	155,000	0.00	0.00	0.00
RPGF	Mar 2011	CSEL	FIXED SWAP	2006131	B		NYMEX/NG	3.7930	7.6800	77,500	-301,242.50		-301,242.50
RPGF	Mar 2011	CSEL	FIXED SWAP	2450929	B		NYMEX/NG	3.7930	10.9125	155,000	-1,103,522.50		-1,103,522.50
RPGF	Mar 2011	CSEL	FIXED SWAP	2509354	B		NYMEX/NG	3.7930	9.2550	155,000	-846,610.00		-846,610.00
RPGF	Mar 2011	CSEL	FIXED SWAP	2883927	B		NYMEX/NG	3.7930	7.0900	155,000	-511,035.00		-511,035.00
RPGF	Mar 2011	CSEL	FIXED SWAP	2944196	B		NYMEX/NG	3.7930	6.2500	155,000	-380,835.00		-380,835.00
RPGF	Mar 2011	CSEL	FIXED SWAP	2969020	B		NYMEX/NG	3.7930	6.5450	77,500	-213,280.00		-213,280.00
	Mar 2011	CSEL								775,000	-3,445,960.00	0.00	-3,445,960.00
RPGF	Mar 2011	DEU#	FIXED SWAP	2127674	B		NYMEX/NG	3.7930	8.6100	155,000	-746,635.00		-746,635.00
RPGF	Mar 2011	DEU#	FIXED SWAP	2252939	B		NYMEX/NG	3.7930	8.8400	155,000	-782,285.00		-782,285.00
RPGF	Mar 2011	DEU#	FIXED SWAP	2403367	B		NYMEX/NG	3.7930	9.1700	77,500	-416,717.50		-416,717.50

Legal Entity PEFI
Report Date Tuesday, 26 April 2011

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

DECLASSIFIED

MPR 11 FIN HEDGE

Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell		Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RPGF	Mar 2011	DEU#	FIXED SWAP	2479696	B		NYMEX/NG	3.7930	9.8000	155,000	-931,085.00		-931,085.00
RPGF	Mar 2011	DEU#	FIXED SWAP	2980372	B		NYMEX/NG	3.7930	6.5300	155,000	-424,235.00		-424,235.00
	Mar 2011	DEU#								697,500	-3,300,957.50	0.00	-3,300,957.50
RPGF	Mar 2011	JPMC#	FIXED FINANCIAL OPT	3057900	B	CALL	NYMEX/NG	0.0000	5.7500	155,000	0.00	0.00	0.00
RPGF	Mar 2011	JPMC#	FIXED FINANCIAL OPT	3057900	S	PUT	NYMEX/NG	1.1470	4.9400	-155,000	-177,785.00	0.00	-177,785.00
RPGF	Mar 2011	JPMC#	FIXED FINANCIAL OPT	3089955	B	CALL	NYMEX/NG	0.0000	5.9200	155,000	0.00	0.00	0.00
RPGF	Mar 2011	JPMC#	FIXED FINANCIAL OPT	3089955	S	PUT	NYMEX/NG	0.9570	4.7500	-155,000	-148,335.00	0.00	-148,335.00
RPGF	Mar 2011	JPMC#	FIXED SWAP	1972111	B		NYMEX/NG	3.7930	7.2900	155,000	-542,035.00		-542,035.00
RPGF	Mar 2011	JPMC#	FIXED SWAP	2641078	B		NYMEX/NG	3.7930	7.6700	155,000	-600,935.00		-600,935.00
RPGF	Mar 2011	JPMC#	FIXED SWAP	2844552	B		NYMEX/NG	3.7930	6.5600	77,500	-214,442.50		-214,442.50
RPGF	Mar 2011	JPMC#	FIXED SWAP	2916320	B		NYMEX/NG	3.7930	7.0150	155,000	-499,410.00		-499,410.00
RPGF	Mar 2011	JPMC#	FIXED SWAP	3040735	B		NYMEX/NG	3.7930	5.3400	155,000	-239,785.00		-239,785.00
RPGF	Mar 2011	JPMC#	FIXED SWAP	3075615	B		NYMEX/NG	3.7930	5.5800	155,000	-276,985.00		-276,985.00
RPGF	Mar 2011	JPMC#	FIXED SWAP	3083923	B		NYMEX/NG	3.7930	5.3850	155,000	-246,760.00		-246,760.00
RPGF	Mar 2011	JPMC#	FIXED SWAP	3099689	B		NYMEX/NG	3.7930	4.9850	155,000	-184,760.00		-184,760.00
RPGF	Mar 2011	JPMC#	FIXED SWAP	3203242	B		NYMEX/NG	3.7930	3.9950	155,000	-31,310.00		-31,310.00
	Mar 2011	JPMC#								1,317,500	-3,162,542.50	0.00	-3,162,542.50
RPGF	Mar 2011	MLC	FIXED SWAP	3164323	B		NYMEX/NG	3.7930	4.1650	155,000	-57,660.00		-57,660.00
RPGF	Mar 2011	MLC	FIXED SWAP	3172561	B		NYMEX/NG	3.7930	4.1750	155,000	-59,210.00		-59,210.00
	Mar 2011	MLC								310,000	-116,870.00	0.00	-116,870.00
RPGF	Mar 2011	MSCG	FIXED FINANCIAL OPT	3074379	S	PUT	NYMEX/NG	1.1670	4.9600	-155,000	-180,885.00	0.00	-180,885.00
RPGF	Mar 2011	MSCG	FIXED FINANCIAL OPT	3074379	B	CALL	NYMEX/NG	0.0000	6.5000	155,000	0.00	0.00	0.00
RPGF	Mar 2011	MSCG	FIXED SWAP	2627830	B		NYMEX/NG	3.7930	7.9075	155,000	-637,747.50		-637,747.50
	Mar 2011	MSCG								155,000	-818,632.50	0.00	-818,632.50
RPGF	Mar 2011	SG#	FIXED SWAP	3081316	B		NYMEX/NG	3.7930	5.4250	155,000	-252,960.00		-252,960.00
RPGF	Mar 2011	SG#	FIXED SWAP	3098146	B		NYMEX/NG	3.7930	5.0900	155,000	-201,035.00		-201,035.00
	Mar 2011	SG#								310,000	-453,995.00	0.00	-453,995.00
RPGF	Mar 2011	UBS	FIXED SWAP	2323428	B		NYMEX/NG	3.7930	8.6550	155,000	-753,610.00		-753,610.00
	Mar 2011	UBS								155,000	-753,610.00	0.00	-753,610.00
RPGF										6,355,000	-15,583,932.50	0.00	-15,583,932.50

CONFIDENTIAL

CONFIDENTIAL

PBC

47/8-7 47/8-6 47/8-5 43,012.50 -15,626,945.00 47/8-2

47/8-4 47/8-3

SOURCE DOC REQ #7

Legal Entity PEFI
Report Date Tuesday, 26 April 2011

Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Progress Energy

Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell	Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RWGF	Mar 2011	JPMC#	FIXED SWAP	3156630	B	IFERC/FGTZ3	3.8100	4.3650	77,500	-43,012.50		-43,012.50
	Mar 2011	JPMC#							77,500	-43,012.50	0.00	-43,012.50
RWGF									77,500	-43,012.50	0.00	-43,012.50

DECLASSIFIED

CONFIDENTIAL

CONFIDENTIAL

PBC

SOURCE Doc Req #7

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

DAN 9/20/11

(68)

CORPORATE WIRE TRANSFER/ACH FORM (CIRCLE ONE) Questions? 770-7957 or 770-3123

Drawn on	Progress Energy Service Company (#2062640000037)	Control #	PEF2011-3-20
Payable to	JP Morgan Chase	Wire Date	03/03/11
Address	270 Park Avenue	Wire Amount	$3,162,542 50
City	New York State NY	Zip	10017

47/8-3

47/8-4

CONFIDENTIAL DECLASSIFIED

Payment Terms: (check one)

[ ] Standard	[ ] < 30 Days	[X] Natural Exception	
(30 Days or longer or pre-existing contracts)	(Attach FRM-SUBS-20027 or circle discount below)	(must be on approved Treasury list prior to transfer date)	

Proposed Payment Term (days, net)	10 days	15 days	20 days	25 days
Minimum Discount Required (% off total invoice amount)	2%	1 5%	1 25%	1%

Bank Name	JP Morgan Chase	ABA # or SWIFT #	021000021
Bank City/State	NY	Account Number	304256374
Other Information			

Purpose of wire. (required field) Invoice # swap Mar-11 PEF Nat Gas Fuel Hedge

PBC

Prepared by	Steve LoConte (print name)	sign name	02/25/11 (Date)	546-2057 Voice Net
Approved by	Jak King (print name)	sign name	3/1/11 (Date)	546-7423 Voice Net
Approved by	(print name)	sign name	Date	546-4223 Voice Net

Approver, please 1) check the position code box to certify that you have reviewed the supporting documentation for this wire transfer request and 2) attach a copy of the Corporate Approval Matrix or Addendum to Approval Matrix where your authorization can be found and circle the specific purpose or item you're approving. *Failure to do either of these steps may result in the wire not being sent on the requested wire date.*

Check box for position code: CEO [ ] Gr Exec [ ] Exec [ ] DH [ ] SH [ ] UH [ ] SU [x]

Check box to certify that you have reviewed the documentation to support this wire transfer request

	Line 1	Line 2	Line 3	Line 4	Invoice Total
Amount*	$3,162,542 50	$0 00	$0 00	$0 00	$3,162,542.50
Company*	60				
Facility*	FPC				
Required for Work Breakdown Structure (WBS) only					
Exp Org(Cost Ctr)					
Project (Acct)					
Task (Sub-Acct)					
Exp Type (DCE)					
Required for Account Key (AK) only					
Account Key(Act)	23202FH				
Exp Type (DCE)	OMC				
Tax Information Required for WBS and AK (Carolina's-where material is used/ Florida-where material is shipped)					
Tax Prod Code*	ALT				
State *	FL				
County *	Pinellas				
City *	St Petersburg				
Required for WBS and AK					

CONFIDENTIAL

PBC

3/1/11

SOURCE Doc Req#2

47/8-6

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

DECLASSIFIED

CONFIDENTIAL

J.P.Morgan

Date: 25-Feb-11
To: FLORIDA POWER CORPORATION d/b/a PROGRESS ENERGY FLORIDA, INC - no Margin Trades
Attn: Steve LoConte
Tel: 1-919-546-2057
Fax 1-919-546-3258
Email: steve Loconte@pgnmail com

From: JPMORGAN CHASE BANK, N A
Re. Global Commodities Settlements Group

Invoice No: EJPM146458F/1

Payment Date: 03-Mar-2011

Commodity Type NATURAL GAS - NYMEX - NYMEX

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
14-Jul-2009	E31323432	Swap	6 560000	-3 793000	01-Mar-2011	31-Mar-2011	77,500 00	214,442 50
13-Oct-2009	E32261456	Swap	7 015000	-3 793000	01-Mar-2011	31-Mar-2011	155,000 00	499,410 00
30-Apr-2010	E34761276	Swap	5 340000	-3 793000	01-Mar-2011	31-Mar-2011	155,000 00	239,785 00
24-May-2010	E35157475	Option	- -	3 793000	01-Mar-2011	31-Mar-2011	155,000 00	177,785 00
14-Jun-2010	E35436335	Swap	5 580000	-3 793000	01-Mar-2011	31-Mar-2011	155,000 00	276,985 00
01-Jul-2010	E35643497	Swap	5 385000	-3 793000	01-Mar-2011	31-Mar-2011	155,000 00	246,760 00
16-Jul-2010	E35797986	Option	-	3 793000	01-Mar-2011	31-Mar-2011	155,000 00	148,335 00
09-Aug-2010	E36040210	Swap	4 985000	-3 793000	01-Mar-2011	31-Mar-2011	155,000 00	184,760 00
10-Feb-2011	E38519878	Swap	3 995000	-3 793000	01-Mar-2011	31-Mar-2011	155,000 00	31,310 00

Subtotal USD 2,019,572 50

JPMorgan Receives Net USD: 2,019,572.50

STANDARD SETTLEMENT INSTRUCTIONS

Pay to. J P Morgan Chase Bank, N A New York
CHASUS33 (ABA 021000021)
For a/c: Account No 304256374
Add'l Payment Info: EMEAENG

PBC

CONFIDENTIAL

47/8-7

47/8-4

47/1 p.5

47/8-8

1,142,970 m

NM

See other invoice

$ 3,162,542.50

47/8-6

SOURCE Doc Reg #2

DECLASSIFIED

CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

J.P.Morgan

Date	25-Feb-11
To	FLORIDA POWER CORPORATION d/b/a PROGRESS ENERGY FLORIDA, INC
Attn	Steve Loconte
Tel.	1-919-546-2057
Fax:	1-919-546-3258
Email.	steve loconte@pgnmail com
From	JPMORGAN CHASE BANK, N A
Re.	Global Commodities Settlements Group
Invoice No:	EJPM146459F/1
Payment Date	03-Mar-2011
Commodity Type:	**NATURAL GAS - NYMEX - NYMEX**

PBC CONFIDENTIAL

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
23-Feb-2007	E5527715	Swap	7 290000	-3 793000	01-Mar-2011	31-Mar-2011	155,000 00	542,035 00
31-Dec-2008	E27907484	Swap	7 670000	-3 793000	01-Mar-2011	31-Mar-2011	155,000 00	600,935 00

Subtotal USD 1,142,970 00

JPMorgan Receives Net USD· **1,142,970.00**

47/8-7

STANDARD SETTLEMENT INSTRUCTIONS

Pay to	J P Morgan Chase Bank, N A New York CHASUS33 (ABA 021000021)
For a/c	Account No 304256374
Add'l Payment Info:	EMEAENG

For questions regarding this invoice, please contact Global Commodities Settlements Group by phone at United Kingdom 0800 917 0566 or United States 1 866 693 7263 or by fax at United Kingdom +44 1202 320252 or United States 1 212 623 2559

47/8-8

SOURCE Doc Req #7

(8-9)

PPM 9/20/11 47/8 9/13/11 BPN208

J.P.Morgan

Date: 24 May 2010

To: FLORIDA POWER CORPORATION D/B/A PROGRESS ENERGY FLORIDA, INC.

Attention: Arnette Warren, Jill Allyson

Facsimile No: 001 9195463258; 001 9195462645

From: JPMorgan Chase Bank, N.A.

Re: Commodity Option (Natural Gas) - Cash Settlement (JPMorgan Reference No. 8500035157475 (Transaction No. 35157475))

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Ladies and Gentlemen:

The purpose of this letter agreement is to set forth the terms and conditions of the Commodity Option transaction entered into between us on the Trade Date referred to below (the "Transaction"). It constitutes a "Confirmation" as referred to in the Master Agreement specified below.

This Confirmation supplements, forms part of, and is subject to, the Master Agreement dated as of 03 April 2006, as amended and supplemented from time to time (the "Agreement"), between you and us. All provisions contained in the Agreement shall govern this Confirmation except as expressly modified below. The 2005 ISDA Commodity Definitions, as published by the International Swaps and Derivatives Association, Inc. ("ISDA") and as amended, supplemented, replaced or modified from time to time by ISDA (the "Commodity Definitions"), are incorporated by reference in the Agreement and this Confirmation unless the Agreement provides that the 1993 ISDA Commodity Derivative Definitions (whether or not amended by the 2000 Supplement) are incorporated by reference in the Agreement. In the event of any inconsistency between the Commodity Definitions and this Confirmation, this Confirmation will govern. Capitalized terms used in this Confirmation and not defined in this Confirmation shall have the respective meanings assigned in the Master Agreement.

CONFIDENTIAL DECLASSIFIED

The terms of the Transaction to which this Confirmation relates are as follows:

Trade Date:	24 May 2010
Commodity:	Natural Gas
Notional Quantity per Calculation Period[s]: Call	155,000 MMBTUs -- Jan-11 140,000 MMBTUs -- Feb-11 155,000 MMBTUs -- Mar-11 150,000 MMBTUs -- Apr-11 155,000 MMBTUs -- May-11 150,000 MMBTUs -- Jun-11 155,000 MMBTUs -- Jul-11 155,000 MMBTUs -- Aug-11 150,000 MMBTUs -- Sep-11 155,000 MMBTUs -- Oct-11 150,000 MMBTUs -- Nov-11 155,000 MMBTUs -- Dec-11
Total Notional Quantity: Call	1,825,000 MMBTUs
Notional Quantity per Calculation Period[s]: Put	155,000 MMBTUs -- Jan-11 140,000 MMBTUs -- Feb-11 155,000 MMBTUs -- Mar-11 150,000 MMBTUs -- Apr-11

PBC

47/1 p.5

CONFIDENTIAL

Trade Ref: 8500035157475
Page 1 of 3

SOURCE Doc Req #2

47/8-9

CONFIDENTIAL

DECLASSIFIED

J.P.Morgan

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

	155,000 MMBTUs -- May-11 150,000 MMBTUs -- Jun-11 155,000 MMBTUs -- Jul-11 155,000 MMBTUs -- Aug-11 150,000 MMBTUs -- Sep-11 155,000 MMBTUs -- Oct-11 150,000 MMBTUs -- Nov-11 155,000 MMBTUs -- Dec-11
Total Notional Quantity: Put	1,825,000 MMBTUs
Option Style:	European
Option Type:	Call / Put
Seller: Call	JPMorgan Chase Bank, N.A. ("JPMorgan")
Buyer: Call	FLORIDA POWER CORPORATION D/B/A PROGRESS ENERGY FLORIDA, INC. ("Counterparty")
Seller: Put	FLORIDA POWER CORPORATION D/B/A PROGRESS ENERGY FLORIDA, INC. ("Counterparty")
Buyer: Put	JPMorgan Chase Bank, N.A. ("JPMorgan")
Strike Price per Unit: Call	USD ~~5.75~~ per MMBTU
Strike Price per Unit: Put	USD 4.94 per MMBTU 47/1 p.5
Total Premium: Call	USD 0.00 (USD 0.0000 per MMBTU)
Total Premium: Put	USD 0.00 (USD 0.00 per MMBTU)
Total Premium Payable:	USD 0.00 (USD 0.0000 per MMBTU)
Premium Payment Date[s]:	N/A
Calculation Period[s]:	Jan-11 Feb-11 Mar-11 Apr-11 May-11 Jun-11 Jul-11 Aug-11 Sep-11 Oct-11 Nov-11 Dec-11
Commodity Reference Price:	NATURAL GAS-NYMEX
Specified Price[s]:	The closing settlement price on the Pricing Date
Pricing Date[s]:	The last scheduled trading day for the First Nearby Month Futures Contract corresponding to the relevant Calculation Period

PBC

CONFIDENTIAL

Trade Ref: 8500035157475
Page 2 of 3

SOURCE Doc Req #2

47/8-10

RM 9/2011

J.P.Morgan

2/15 9/13/11

Additional Provision: The Parties agree that solely for purposes of the Credit Support Annex to the Agreement, the Exposure with respect to this Transaction will not be included.

Procedure for Exercise:

Expiration Date[s]: The Pricing Date for the relevant Calculation Period.

Automatic Exercise: Automatic

Written Confirmation: Inapplicable

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Settlement Information:

Cash Settlement: Applicable

Payment Date[s]: With respect to each Calculation Period, the fifth (5th) Business Day following the date on which the Floating Price with respect to such Calculation Period is determinable.

PBC

CONFIDENTIAL
DECLASSIFIED

Offices:

JPMorgan

4 New York Plaza
9th Floor
New York, NY 10004
United States
Attn: Commodity Operations

Please confirm that the foregoing correctly sets forth the terms and conditions of our agreement by responding within two (2) Business Days by returning via facsimile an executed copy of this Confirmation to the attention of Commodity Confirmations Unit (facsimile number 001 212-383-6600 ; telephone number 001 212-623-8225). Failure to respond within such period shall not affect the validity or enforceability of this Transaction, and shall be deemed to be an affirmation of the terms and conditions contained herein, absent manifest error.

JPMorgan Chase Bank, N.A.

Mary Joyce Angioli

Name: Mary Joyce Angioli

Title: Vice President

Date: 24 May 2010

For and on behalf of
FLORIDA POWER CORPORATION D/B/A
PROGRESS ENERGY FLORIDA, INC.

CONF

Authorised Signatory

Name:

Title:

Date:

Edward D. McCluskey
Senior Gas Trader

CONFIDENTIAL

Trade Ref: 8500035157475
Page 3 of 3

SOURCE Doc Req #2

47/8-11

DECLASSIFIED

CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Category	List - Text: Manual JE
Currency	List - Text: USD
Accounting Date	List - Date: 4/29/2011
Source	List - Text: Spreadsheet
Batch Name	Text: 60 I49863
Batch Description	Text:
Journal Name	Text: 60 I49863 MAR 11 ACTUAL PEFI Gas Ex
Journal Description	Text: R
Journal Reference	Text:

Manual JE or AUTOREVERSE Journal
Always USD
Journal Date (MM/DD/YYYY)
Always Spreadsheet
Company number & Corp ID (01,012345)
Leave Blank
Company number, Corp ID & Brief Description of Journal
R for Recurring, 'N' for Non-Recurring, 'C' for Correcting
Owning Organization's Charge to (01,0000)

Balance must equal 0.00

Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Typ (List - Text)	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit (156,911,887.00) Value	Credit (156,911,887.00) Value	Description (Text)	$0.00
	60	118	60742D	60X00D	1512000	00000000	FGN	00000	FB9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM) Total Net Allocation	
R	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000	7,058,148.44		FUEL GAS (ANCLOTE STEAM)	
R	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000	0.00		FUEL GAS (SUWANNEE STEAM)	
R	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000	2,454,147.81		FUEL GAS (INTER. CITY PKR)	
R	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000	1,263,973.54		FUEL GAS (U OF FLA PKR)	
R	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000	799.09		FUEL GAS (AVON PARK PKR)	
R	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000	996.12		FUEL GAS (HIGGINS PKR)	
R	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000	580,438.11		FUEL GAS (DEBARY PKR)	
R	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000	41,224.13		FUEL GAS (BARTOW PKR)	
R	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF6	000	J	00	000	0000	25,458,024.80		FUEL GAS (BARTOW CC)	
R	60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000	7,788.36		FUEL GAS (SUWANNEE PKR)	
R	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000	6,214,312.68		FUEL GAS (TIGER BAY PKR)	
R	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000	33,468,967.53		FUEL GAS (HINES PKR)	
	60	118	60742D	60X00D	1512000	00000000	FGN	00000	FB9	000	J	00	000	0000		0.00	FUEL GAS (BARTOW STEAM)	
	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000		7,058,148.44	FUEL GAS (ANCLOTE PLT)	
	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000		0.00	FUEL GAS (SUWANNEE STEAM)	
	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000		2,454,147.81	FUEL GAS (INTER. CITY PKR)	
	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000		1,263,973.54	FUEL GAS (U OF FLA PKR)	Net Allocation (x toll)
R	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000		799.09	FUEL GAS (AVON PARK PKR)	$76,548,820.61
	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000		996.12	FUEL GAS (HIGGINS PKR)	
	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000		580,438.11	FUEL GAS (DEBARY PKR)	
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000		41,224.13	FUEL GAS (BARTOW PKR)	
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF6	000	J	00	000	0000		25,458,024.80	FUEL GAS (BARTOW CC)	
	60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000		7,788.36	FUEL GAS (SUWANNEE PKR)	
	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000		6,214,312.68	FUEL GAS (TIGER BAY PKR)	
	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000		33,468,967.53	FUEL GAS (HINES PKR)	
	60	118	60742D	60X00D	5013000	00000000	FGN	00000	FB9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM)	
R	60	118	60734D	60X00D	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000	7,247,773.62		FUEL GAS (ANCLOTE STEAM)	
R	60	118	60746D	60X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000	0.00		FUEL GAS (SUWANNEE STEAM)	
R	60	119	60776D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000	2,514,123.40		FUEL GAS (INTER. CITY PKR)	
R	60	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000	1,297,203.65		FUEL GAS (U OF FLA PKR)	Total Gross Cost
R	60	119	60762D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000	820.56		FUEL GAS (AVON PARK PKR)	$78,455,943.49 (xdoll)
R	60	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000	1,022.88		FUEL GAS (HIGGINS PKR)	
R	60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000	596,032.24		FUEL GAS (DEBARY PKR)	
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000	42,331.66		FUEL GAS (BARTOW PKR)	
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF6	000	J	00	000	0000	26,080,306.46		FUEL GAS (BARTOW CC)	
R	60	119	60771D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000	7,997.60		FUEL GAS (SUWANNEE PKR)	
R	60	119	60775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000	6,381,267.29		FUEL GAS (TIGER BAY PKR)	
R	60	119	60780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000	34,287,064.17		FUEL GAS (HINES PKR)	
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,803,079.03	MAR 11 ACTUAL Apache Corporation	
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		3,615,194.97	MAR 11 ACTUAL BG Energy Merchants, LLC XTOLL	
R	60	000	000000	000000	23202AU	00000000	000	00000	000	000	J	00	000	0000		2,458,976.78	MAR 11 ACTUAL BP Energy Company	
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		7,605,825.33	MAR 11 ACTUAL Chesapeake Energy Marketing, Inc.	
R	60	000	000000	000000	23202BA	00000000	000	00000	000	000	J	00	000	0000		7,644,890.26	MAR 11 ACTUAL Chevron Natural Gas, a division of Chevron U.S	
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		8,539,725.00	MAR 11 ACTUAL Cross Timbers Energy Services, Inc.	
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		4,157,138.46	MAR 11 ACTUAL DB Energy Trading, LLC	
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,358,992.89	MAR 11 ACTUAL Devon Gas Services, L.P.	
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		2,113,777.05	MAR 11 ACTUAL Enterprise Products Operating LLC	
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		555,862.82	MAR 11 ACTUAL EOG Resources, Inc.	
R	60	000	000000	000000	23202FH	00000000	000	00000	000	000	J	00	000	0000		15,626,945.00	MAR 11 ACTUAL Financial Hedge - Settle	
R	60	000	000000	000000	23202BS	00000000	000	00000	000	000	J	00	000	0000		484,355.00	MAR 11 ACTUAL Florida Gas Utility	
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		819,548.26	MAR 11 ACTUAL Gazprom Marketing & Trading USA, Inc.	
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,014,268.42	MAR 11 ACTUAL J.P. Morgan Ventures Energy Corporation	
R	60	000	000000	000000	23202LS	00000000	000	00000	000	000	J	00	000	0000		2,162,314.70	MAR 11 ACTUAL Louis Dreyfus Energy Services L.P.	
R	60	000	000000	000000	23202BH	00000000	000	00000	000	000	J	00	000	0000		298,136.16	MAR 11 ACTUAL Macquarie Energy LLC	
R	60	000	000000	000000	23202DI	00000000	000	00000	000	000	J	00	000	0000		52,041.00	MAR 11 ACTUAL Noble Energy, Inc.	
R	60	000	000000	000000	23202ET	00000000	000	00000	000	000	J	00	000	0000		298,637.46	MAR 11 ACTUAL Peoples Gas System, A Division of Tampa Elec	
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		273,316.80	MAR 11 ACTUAL Rainbow Energy Marketing Corporation	
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,154,130.00	MAR 11 ACTUAL Samson Resources Company	
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		215,950.00	MAR 11 ACTUAL Seminole Electric Cooperative, Inc.	
R	60	000	000000	000000	23202EB	00000000	000	00000	000	000	J	00	000	0000		220,440.00	MAR 11 ACTUAL Sequent Energy Management, L.P.	
R	60	000	000000	000000	23202FF	00000000	000	00000	000	000	J	00	000	0000		5,346,396.77	MAR 11 ACTUAL Virginia Power Energy Marketing, Inc.	
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		0.00		
R	60	000	000000	000000	23202FF	00000000	000	00000	000	000	J	00	000	0000		0.00		
R	60	000	000000	000000	23202BQ	00000000	000	00000	000	000	J	00	000	0000		2,092,210.36	MAR 11 ACTUAL-A/P-FGT	
R	60	000	000000	000000	23202EJ	00000000	000	00000	000	000	J	00	000	0000		595,041.74	MAR 11 ACTUAL-A/P-SONAT	
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,747,779.58	MAR 11 ACTUAL-A/P-SESH	
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		449,055.13	MAR 11 ACTUAL-A/P-TRANSCO	
R	60	000	000000	000000	23202BS	00000000	000	00000	000	000	J	00	000	0000		500.00	MAR 11 ACTUAL-A/P-Florida Gas Utilities	
R	60	000	000000	000000	23202BY	00000000	000	00000	000	000	J	00	000	0000		27,096.50	MAR 11 ACTUAL-A/P-GRU	
R	60	000	000000	000000	23202BW	00000000	000	00000	000	000	J	00	000	0000		5,535,100.76	MAR 11 ACTUAL-A/P-Gulfstream	
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		113,037.92	MAR 11 ACTUAL-A/P-Storage Fees, Bay	
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		126,179.34	MAR 11 ACTUAL-A/P-Storage Fees, SGR	
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		0.00	FEB 11 ACTUAL-A/P-Regulated Gas Purchase	

CONFIDENTIAL

PBC

47/9-3

G9

SOURCE Doc Rest #2

ADI 4-002 MAR11 NG ACTUAL PEFI.xls

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

DECLASSIFIED

CONFIDENTIAL

CONFIDENTIAL #412542

Category	List - Text:	Manual JE	Manual JE or AUTO-REVERSE for Reversals
Currency	List - Text:	USD	Always USD
Accounting Date	List - Date:	4/29/2011	Journal Date (MM/DD/YYYY)
Source	List - Text:	Spreadsheet	Always Spreadsheet
Batch Name	Text:	60 I49863	Company numbers & Corp ID (01 112345)
Batch Description	Text:		Leave Blank
Journal Name	Text:	60 I49863 MAR 11 ACTUAL PEFI Gas Ex	Company numbers, Corp ID & Brief Description of Journal
Journal Description	Text:	R	R for Recurring, "N" for Non-Recurring, "C" for Correcting
Journal Reference	Text:		Owning Organization's Charge to (010000)

REQUEST ID#

Balance must equal 0.00

Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Typ (List - Text)	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit (Value)	Credit (Value)	Description (Text)
															156,911,887.00	156,911,887.00	$0.00
	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	0.00		ACTUAL-A/R-SGR Credit (misc)
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	35,896.50		MAR 11 ACTUAL BG Energy Merchants, LLC XTOLL
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	112,350.00		MAR 11 ACTUAL Devon Gas Services, L.P. $1,907,122.90
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	112,350.00		MAR 11 ACTUAL DB Energy Trading, LLC
	60	000	000000	000000	14203LS	00000000	000	00000	000	000	J	00	000	0000	52,430.00		MAR 11 ACTUAL Louis Dreyfus Energy Services L.P.
R	60	000	000000	000000	1512000	00000000	000	00000	000	000	J	00	000	0000	1,594,096.40		MAR 11 ACTUAL Storage Injection
	60	118	60742D	60X00D	5013000	00000000	FGN	00000	FB9	000	J	00	000	0000		0.00	FUEL GAS (BARTOW STEAM)
R	60	118	60734D	60X00D	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000		189,625.18	FUEL GAS (ANCLOTE STEAM)
R	60	118	60746D	60X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000		0.00	FUEL GAS (SUWANNEE STEAM)
R	60	119	60776D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000		59,975.59	FUEL GAS (INTER. CITY PKR)
R	60	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000		33,230.11	FUEL GAS (U OF FLA PKR)
R	60	119	60762D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000		21.47	FUEL GAS (AVON PARK PKR)
R	60	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000		26.76	FUEL GAS (HIGGINS PKR)
R	60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000		15,594.13	FUEL GAS (DEBARY PKR)
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000		1,107.53	FUEL GAS (BARTOW PKR)
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF6	000	J	00	000	0000		622,281.66	FUEL GAS (BARTOW CC)
R	60	119	60771D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000		209.24	FUEL GAS (SUWANNEE PKR)
R	60	119	60775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000		166,954.57	FUEL GAS (TIGER BAY PKR)
R	60	119	60780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000		818,096.66	FUEL GAS (HINES PKR)
Totals:															156,911,887.00	156,911,887.00	

Note: This is not the end of the Journal Template. Unprotect the sheet and insert as many rows as needed.

O Explanation MAR 11 ACTUAL PEFI Gas Exp

Prepared By: O Steve LoConte x2057

Date: 4/27/2011

☑ Support document reviewed and on file.

Approved By:

Circle your position code: DH SH DH SU DR

Group / Department Origination: RBO / ACD

PBC

PEF MAR 11 ACTUAL

SOURCE Doc Rest

(69)

Legal Entity PEFI
Report Date Tuesday, 26 April 2011

CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell		Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RPGF	Mar 2011	BAR#	FIXED FINANCIAL OPT	3029416	B	CALL	NYMEX/NG	0.0000	6.0000	155,000	0.00	0.00	0.00
RPGF	Mar 2011	BAR#	FIXED FINANCIAL OPT	3029416	S	PUT	NYMEX/NG	1.1870	4.9800	-155,000	-183,985.00	0.00	-183,985.00
RPGF	Mar 2011	BAR#	FIXED SWAP	3078313	B		NYMEX/NG	3.7930	5.4300	155,000	-253,735.00		-253,735.00
RPGF	Mar 2011	BAR#	FIXED SWAP	3098631	B		NYMEX/NG	3.7930	4.9940	155,000	-186,155.00		-186,155.00
RPGF	Mar 2011	BAR#	FIXED SWAP	3165554	B		NYMEX/NG	3.7930	4.2300	155,000	-67,735.00		-67,735.00
	Mar 2011	BAR#								465,000	-691,610.00	0.00	-691,610.00
RPGF	Mar 2011	BOM#	FIXED SWAP	2623675	B		NYMEX/NG	3.7930	8.1750	155,000	-679,210.00		-679,210.00
RPGF	Mar 2011	BOM#	FIXED SWAP	2656076	B		NYMEX/NG	3.7930	7.4200	155,000	-562,185.00		-562,185.00
RPGF	Mar 2011	BOM#	FIXED SWAP	3101143	B		NYMEX/NG	3.7930	4.8200	155,000	-159,185.00		-159,185.00
	Mar 2011	BOM#								465,000	-1,400,580.00	0.00	-1,400,580.00
RPGF	Mar 2011	BPCNA#	FIXED SWAP	3171857	B		NYMEX/NG	3.7930	4.2700	155,000	-73,935.00		-73,935.00
RPGF	Mar 2011	BPCNA#	FIXED SWAP	3203719	B		NYMEX/NG	3.7930	3.9475	155,000	-23,947.50		-23,947.50
	Mar 2011	BPCNA#								310,000	-97,882.50	0.00	-97,882.50
RPGF	Mar 2011	CEH#	FIXED SWAP	3006932	B		NYMEX/NG	3.7930	5.5775	155,000	-276,597.50		-276,597.50
RPGF	Mar 2011	CEH#	FIXED SWAP	3073026	B		NYMEX/NG	3.7930	5.5150	155,000	-266,910.00		-266,910.00
RPGF	Mar 2011	CEH#	FIXED SWAP	3096343	B		NYMEX/NG	3.7930	5.2000	155,000	-218,085.00		-218,085.00
RPGF	Mar 2011	CEH#	FIXED SWAP	3103032	B		NYMEX/NG	3.7930	4.8100	155,000	-157,635.00		-157,635.00
RPGF	Mar 2011	CEH#	FIXED SWAP	3105316	B		NYMEX/NG	3.7930	4.6650	155,000	-135,160.00		-135,160.00
RPGF	Mar 2011	CEH#	FIXED SWAP	3107253	B		NYMEX/NG	3.7930	4.5100	155,000	-111,135.00		-111,135.00
RPGF	Mar 2011	CEH#	FIXED SWAP	3172815	B		NYMEX/NG	3.7930	4.0750	155,000	-43,710.00		-43,710.00
	Mar 2011	CEH#								1,085,000	-1,209,232.50	0.00	-1,209,232.50
RPGF	Mar 2011	CITI#	FIXED SWAP	3121503	B		IFERC/HHUB	3.7900	4.4450	155,000	-101,525.00		-101,525.00
RPGF	Mar 2011	CITI#	FIXED SWAP	3159591	B		NYMEX/NG	3.7930	3.9900	155,000	-30,535.00		-30,535.00
	Mar 2011	CITI#								310,000	-132,060.00	0.00	-132,060.00
RPGF	Mar 2011	CSEL	FIXED FINANCIAL OPT	3118875	S	PUT	NYMEX/NG	0.5770	4.3700	-155,000	-89,435.00	0.00	-89,435.00
RPGF	Mar 2011	CSEL	FIXED FINANCIAL OPT	3118875	B	CALL	NYMEX/NG	0.0000	5.0000	155,000	0.00	0.00	0.00
RPGF	Mar 2011	CSEL	FIXED SWAP	2006131	B		NYMEX/NG	3.7930	7.6800	77,500	-301,242.50		-301,242.50
RPGF	Mar 2011	CSEL	FIXED SWAP	2450929	B		NYMEX/NG	3.7930	10.9125	155,000	-1,103,522.50		-1,103,522.50
RPGF	Mar 2011	CSEL	FIXED SWAP	2509354	B		NYMEX/NG	3.7930	9.2550	155,000	-846,610.00		-846,610.00
RPGF	Mar 2011	CSEL	FIXED SWAP	2883927	B		NYMEX/NG	3.7930	7.0900	155,000	-511,035.00		-511,035.00
RPGF	Mar 2011	CSEL	FIXED SWAP	2944196	B		NYMEX/NG	3.7930	6.2500	155,000	-380,835.00		-380,835.00
RPGF	Mar 2011	CSEL	FIXED SWAP	2969020	B		NYMEX/NG	3.7930	6.5450	77,500	-213,280.00		-213,280.00
	Mar 2011	CSEL								775,000	-3,445,960.00	0.00	-3,445,960.00
RPGF	Mar 2011	DEU#	FIXED SWAP	2127674	B		NYMEX/NG	3.7930	8.6100	155,000	-746,635.00		-746,635.00
RPGF	Mar 2011	DEU#	FIXED SWAP	2252939	B		NYMEX/NG	3.7930	8.8400	155,000	-782,285.00		-782,285.00
RPGF	Mar 2011	DEU#	FIXED SWAP	2403367	B		NYMEX/NG	3.7930	9.1700	77,500	-416,717.50		-416,717.50

DECLASSIFIED

CONFIDENTIAL

PBC

Legal Entity PEFI
Report Date Tuesday, 26 April 2011

CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell		Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RPGF	Mar 2011	DEU#	FIXED SWAP	2479696	B		NYMEX/NG	3.7930	9.8000	155,000	-931,085.00		-931,085.00
RPGF	Mar 2011	DEU#	FIXED SWAP	2980372	B		NYMEX/NG	3.7930	6.5300	155,000	-424,235.00		-424,235.00
	Mar 2011	DEU#								697,500	-3,300,957.50	0.00	-3,300,957.50
RPGF	Mar 2011	JPMC#	FIXED FINANCIAL OPT	3057900	B	CALL	NYMEX/NG	0.0000	5.7500	155,000	0.00	0.00	0.00
RPGF	Mar 2011	JPMC#	FIXED FINANCIAL OPT	3057900	S	PUT	NYMEX/NG	1.1470	4.9400	-155,000	-177,785.00	0.00	-177,785.00
RPGF	Mar 2011	JPMC#	FIXED FINANCIAL OPT	3089955	B	CALL	NYMEX/NG	0.0000	5.9200	155,000	0.00	0.00	0.00
RPGF	Mar 2011	JPMC#	FIXED FINANCIAL OPT	3089955	S	PUT	NYMEX/NG	0.9570	4.7500	-155,000	-148,335.00	0.00	-148,335.00
RPGF	Mar 2011	JPMC#	FIXED SWAP	1972111	B		NYMEX/NG	3.7930	7.2900	155,000	-542,035.00		-542,035.00
RPGF	Mar 2011	JPMC#	FIXED SWAP	2641078	B		NYMEX/NG	3.7930	7.6700	155,000	-600,935.00		-600,935.00
RPGF	Mar 2011	JPMC#	FIXED SWAP	2844552	B		NYMEX/NG	3.7930	6.5600	77,500	-214,442.50		-214,442.50
RPGF	Mar 2011	JPMC#	FIXED SWAP	2916320	B		NYMEX/NG	3.7930	7.0150	155,000	-499,410.00		-499,410.00
RPGF	Mar 2011	JPMC#	FIXED SWAP	3040735	B		NYMEX/NG	3.7930	5.3400	155,000	-239,785.00		-239,785.00
RPGF	Mar 2011	JPMC#	FIXED SWAP	3075615	B		NYMEX/NG	3.7930	5.5800	155,000	-276,985.00		-276,985.00
RPGF	Mar 2011	JPMC#	FIXED SWAP	3083923	B		NYMEX/NG	3.7930	5.3850	155,000	-246,760.00		-246,760.00
RPGF	Mar 2011	JPMC#	FIXED SWAP	3099689	B		NYMEX/NG	3.7930	4.9850	155,000	-184,760.00		-184,760.00
RPGF	Mar 2011	JPMC#	FIXED SWAP	3203242	B		NYMEX/NG	3.7930	3.9950	155,000	-31,310.00		-31,310.00
	Mar 2011	JPMC#								1,317,500	-3,162,542.50	0.00	-3,162,542.50
RPGF	Mar 2011	MLC	FIXED SWAP	3164323	B		NYMEX/NG	3.7930	4.1650	155,000	-57,660.00		-57,660.00
RPGF	Mar 2011	MLC	FIXED SWAP	3172561	B		NYMEX/NG	3.7930	4.1750	155,000	-59,210.00		-59,210.00
	Mar 2011	MLC								310,000	-116,870.00	0.00	-116,870.00
RPGF	Mar 2011	MSCG	FIXED FINANCIAL OPT	3074379	S	PUT	NYMEX/NG	1.1670	4.9600	-155,000	-180,885.00	0.00	-180,885.00
RPGF	Mar 2011	MSCG	FIXED FINANCIAL OPT	3074379	B	CALL	NYMEX/NG	0.0000	6.5000	155,000	0.00	0.00	0.00
RPGF	Mar 2011	MSCG	FIXED SWAP	2627830	B		NYMEX/NG	3.7930	7.9075	155,000	-637,747.50		-637,747.50
	Mar 2011	MSCG								155,000	-818,632.50	0.00	-818,632.50
RPGF	Mar 2011	SG#	FIXED SWAP	3081316	B		NYMEX/NG	3.7930	5.4250	155,000	-252,960.00		-252,960.00
RPGF	Mar 2011	SG#	FIXED SWAP	3098146	B		NYMEX/NG	3.7930	5.0900	155,000	-201,035.00		-201,035.00
	Mar 2011	SG#								310,000	-453,995.00	0.00	-453,995.00
RPGF	Mar 2011	UBS	FIXED SWAP	2323428	B		NYMEX/NG	3.7930	8.6550	155,000	-753,610.00		-753,610.00
	Mar 2011	UBS								155,000	-753,610.00	0.00	-753,610.00
RPGF										6,355,000	-15,583,932.50	0.00	-15,583,932.50

CONFIDENTIAL

PBC

DECLASSIFIED

Progress Energy
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Energy

Legal Entity PEFI
Report Date Tuesday, 26 April 2011

Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell	Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RWGF	Mar 2011	JPMC#	FIXED SWAP	3156630	B	IFERC/FGTZ3	3.8100	4.3650	77,500	-43,012.50		-43,012.50
	Mar 2011	JPMC#							77,500	-43,012.50	0.00	-43,012.50
RWGF									77,500	-43,012.50	0.00	-43,012.50

DECLASSIFIED

CONFIDENTIAL

CONFIDENTIAL

PBC

SOURCE

DECLASSIFIED

CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

SHELL ENERGY NORTH AMERICA (US) LP
909 FANNIN PLAZA LEVEL 1
HOUSTON TX
United States 77010

Derivatives Invoice

Customer Info		Bank Info		Invoice Info	
Company Name	PLORIDA POWER CORPORATION DBA PROGRESS ENERGY F	Bank Name	Citibank, N A	Invoice Number	2028802
Address	410 S WILMINGTON STREET PEB 10A RALEIGH, NC United States 27601	Bank Address	New York City, NY	Contract Number	
		Account Name	CORAL_USD	Invoice Date	25 Feb-2011
Attentions of	Settlements Adminstrator	Account Number	30603857	Due Date	03 Mar 2011
Phone	919-546-2057	ABA	021000089	Shell Contact	Settlements Advisor
Emas		Please quote Invoice Number and customer name on payment		Phone	713-230-7824/1937
Fax/TELEX/EPA No	919-546 3258	STN requires an invoice from customers on all payables. Please either sign our invoice and return it via fax, or send your own		Email	
				Fax	713 265-4824/1937

Comments

0

Description	Amount
ComSwap	1,209,232 50 USD

Payment Due Date	03-Mar-2011
Total Due SHELL ENERGY NORTH AMERICA (US) LP	1,209,232 50 USD

47/9-6

47/9-2

Information contained herein is intended solely for the individual or entity specified above You are hereby notified that any distribution, copying, use or reliance upon the information contained in this facsimile transmission by or to anyone other than the recipient designated above is unauthorized and strictly prohibited

Please Notify us immediately if payment or contact details are incorrect!

CONFIDENTIAL

PBC

25/02/2011 19195463258 --> trsunassettlements@shell.com Page 2 of 3

SOURCE

DECLASSIFIED

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

25/02/2011 19195463258 --> trsmasettlement.shell.com Page 3 of 3

9-6/47

ComSwap

Deal #	Trade Date	Instrument	Start Date	End Date	Buy/(Sell) Qty	Units/ Ccy	Shell Pays Index 1	Price/ Rate	Spread (bps)	CounterParty Pays Index 2	Price/ Rate	Spread (bps)	Total Amount
4301801	11 Mar 10	ENGY SWAP	01 Mar 11	31 Mar 11	(155,000)	MMBTU	NYM_HH	3 7930	0 0000	FIXED	5 5775	0.0000	276,597 50
4442597	08 Jun-10	ENGY SWAP	01-Mar-11	31-Mar-11	(155 000)	MMBTU	NYM_HH	3 7930	0 0000	FIXED	5 5150	0 0000	266 910 00
4520164	02-Aug-10	ENGY-SWAP	01 Mar-11	31 Mar-11	(155 000)	MMBTU	NYM_HH	3 7930	0 0000	FIXED	5 2000	0 0000	218,085 00
4540013	17-Aug-10	ENGY SWAP	01-Mar-11	31-Mar 11	(155,000)	MMBTU	NYM_HH	3 7930	0.0000	FIXED	4 8100	0 0000	157,635 00
4547972	23-Aug-10	ENGY SWAP	01 Mar-11	31 Mar-11	(155,000)	MMBTU	NYM_HH	3 7930	0 0000	FIXED	4 6650	0 0000	135,160.00
4557051	27-Aug-10	ENGY SWAP	01-Mar-11	31 Mar 11	(155 000)	MMBTU	NYM_HH	3 7930	0 0000	FIXED	4 5100	0 0000	111,135 00
4720017	16-Dec-10	ENGY SWAP	01 Mar-11	31-Mar-11	(155 000)	MMBTU	NYM_HH	3 7930	0 0000	FIXED	4 0750	0 0000	43,710 00
												ComSwap sub-total	1,209,232 50

47/1 p.6 47/1 p.6 47/1 p.6

G9/43/9-2

Payment Due Date		03-Mar-2011
Total Due	SHELL ENERGY NORTH AMERICA (US) LP	1,209,232 50 USD

47/9-7 47/9-5

CONFIDENTIAL

PBC

SHELL ENERGY NORTH AMERICA (US) LP
909 FANNIN PLAZA LEVEL 1
HOUSTON TX

Authorized and Regulated by the Financial Services Authority

10 46 25

SOURCE G-9

CONFIDENTIAL

9 AM 3/3/2011 (69)

CORPORATE WIRE TRANSFER/ACH FORM (CIRCLE ONE) Questions? 770-7957 or 770-3123

Drawn on	Progress Energy Service Company (#2062640000037)	Control #	PEF2011-3-23
Payable to	Shell	Wire Date	03/03/11
Address	909 Fanin, Suite 700	Wire Amount	$1,209,232 50
City	Houston State TX	Zip	77010

Payment Terms: (check one)

[ ] **Standard** (30 Days or longer or pre-existing contracts)

[ ] **< 30 Days** (Attach FRM-SUBS-20027 or circle discount below)

[X] **Natural Exception** (must be on approved Treasury list prior to transfer date)

DECLASSIFIED

Proposed Payment Term (days, net)	10 days	15 days	20 days	25 days
Minimum Discount Required (% off total invoice amount)	2%	1 5%	1 25%	1%

Bank Name	Citibank	ABA # or SWIFT #	021000089
Bank City/State	NY,NY	Account Number	30603857
Other Information			

Purpose of wire. (required field) Invoice # swap Mar-11 PEF Nat Gas Fuel Hedge

Prepared by	Steve LoConte (print name)	(sign name)	02/25/11 Date	546-2057 Voice Net
Approved by	Jak King (print name)	(sign name)	3/1/11 Date	546-7423 Voice Net
Approved by	(print name)	(sign name)	Date	546-4223 Voice Net

50-2

Approver, please 1) check the position code box to certify that you have reviewed the supporting documentation for this wire transfer request and 2) attach a copy of the Corporate Approval Matrix or Addendum to Approval Matrix where your authorization can be found and circle the specific purpose or item you're approving. *Failure to do either of these steps may result in the wire not being sent on the requested wire date.*

Check box for position code: CEO [ ] Gr Exec [ ] Exec [ ] DH [ ] SH [ ] UH [ ] SU [x]

Check box to certify that you have reviewed the documentation to support this wire transfer request

	Line 1	Line 2	Line 3	Line 4	Invoice Total
Amount*	$1,209,232 50	$0 00	$0 00	$0 00	$1,209,232 50
Company*	60				
Facility*	FPC				
Required for Work Breakdown Structure (WBS) only					
Exp Org(Cost Ctr)					
Project (Acct)					
Task (Sub-Acct)					
Exp Type (DCE)					
Required for Account Key (AK) only					
Account Key(Act)	23202FH				
Exp Type (DCE)	OMC				
Tax Information Required for WBS and AK (Carolina's-where material is used/Florida-where material is shipped)					
Tax Prod Code*	ALT				
State *	FL				
County *	Pinellas				
City *	St Petersburg				
Required for WBS and AK					

CONFIDENTIAL

47/9-6

47/9-7

SOURCE Doc Req #2

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

Category	List - Text: Manual JE
Currency	List - Text: USD
Accounting Date	List - Date: 5/27/2011
Source	List - Text: Spreadsheet
Batch Name	Text: 60 I49863
Batch Description	Text
Journal Name	Text: 60 I49863 APR 11 ACTUAL PEFI Gas Exp
Journal Description	Text: R
Journal Reference	Text

Balance must equal 0.00

Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Typ (List - Text)	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit (Value)	Credit (Value)	Description (Text)
															199,410,336.55	199,410,336.55	$0.00
R	60	118	60742D	60X00D	1512000	00000000	FGN	00000	FB9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM) Total Net Allocation
R	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000	10,067,786.42		FUEL GAS (ANCLOTE STEAM)
R	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000	1,543,444.84		FUEL GAS (SUWANNEE STEAM)
R	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000	9,133,449.19		FUEL GAS (INTER. CITY PKR)
R	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000	1,558,395.56		FUEL GAS (U OF FLA PKR)
R	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000	38,368.27		FUEL GAS (AVON PARK PKR)
R	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000	81,214.53		FUEL GAS (HIGGINS PKR)
R	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000	3,098,553.03		FUEL GAS (DEBARY PKR)
R	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000	470,849.72		FUEL GAS (BARTOW PKR)
R	60	119	60784D	60X00D	1512000	00000000	FGN	00000	BF6	000	J	00	000	0000	33,633,046.65		FUEL GAS (BARTOW CC)
R	60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000	930,990.89		FUEL GAS (SUWANNEE PKR)
R	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000	6,375,519.40		FUEL GAS (TIGER BAY PKR)
R	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000	31,897,247.24		FUEL GAS (HINES PKR)
	60	118	60742D	60X00D	1512000	00000000	FGN	00000	FB9	000	J	00	000	0000		0.00	FUEL GAS (BARTOW STEAM)
	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000		10,067,786.42	FUEL GAS (ANCLOTE PLT)
	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000		1,543,444.84	FUEL GAS (SUWANNEE STEAM)
	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000		9,133,449.19	FUEL GAS (INTER. CITY PKR)
	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000		1,558,395.56	FUEL GAS (U OF FLA PKR)
R	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000		38,368.27	FUEL GAS (AVON PARK PKR)
	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000		81,214.53	FUEL GAS (HIGGINS PKR)
	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000		3,098,553.03	FUEL GAS (DEBARY PKR)
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000		470,849.72	FUEL GAS (BARTOW PKR)
	60	119	60784D	60X00D	1512000	00000000	FGN	00000	BF6	000	J	00	000	0000		33,633,046.65	FUEL GAS (BARTOW CC)
	60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000		930,990.89	FUEL GAS (SUWANNEE PKR)
	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000		6,375,519.40	FUEL GAS (TIGER BAY PKR)
	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000		31,897,247.24	FUEL GAS (HINES PKR)
	60	118	60742D	60X00D	5013000	00000000	FGN	00000	FB9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM)
R	60	118	60734D	60X00D	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000	10,163,678.05		FUEL GAS (ANCLOTE STEAM)
R	60	118	60746D	60X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000	1,558,145.53		FUEL GAS (SUWANNEE STEAM)
R	60	119	60776D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000	9,212,759.39		FUEL GAS (INTER. CITY PKR)
R	60	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000	1,571,005.20		FUEL GAS (U OF FLA PKR)
R	60	119	60762D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000	38,733.71		FUEL GAS (AVON PARK PKR)
R	60	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000	81,968.07		FUEL GAS (HIGGINS PKR)
R	60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000	3,128,065.51		FUEL GAS (DEBARY PKR)
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000	475,334.38		FUEL GAS (BARTOW PKR)
R	60	119	60784D	60X00D	5473000	00000000	FGN	00000	BF6	000	J	00	000	0000	33,925,114.80		FUEL GAS (BARTOW CC)
R	60	119	60771D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000	939,858.21		FUEL GAS (SUWANNEE PKR)
R	60	119	60775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000	6,436,243.67		FUEL GAS (TIGER BAY PKR)
R	60	119	60780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000	32,174,241.74		FUEL GAS (HINES PKR)
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		3,004,700.11	APR 11 ACTUAL Apache Corporation
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		6,529,337.10	APR 11 ACTUAL BG Energy Merchants, LLC
R	60	000	000000	000000	23202AU	00000000	000	00000	000	000	J	00	000	0000		3,910,046.25	APR 11 ACTUAL BP Energy Company
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		168,496.83	APR 11 ACTUAL Chesapeake Energy Marketing, Inc. XTOLL
R	60	000	000000	000000	23202BA	00000000	000	00000	000	000	J	00	000	0000		7,983,094.70	APR 11 ACTUAL Chevron Natural Gas, a division of Chevron U.S.
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		713,468.82	APR 11 ACTUAL ConocoPhillips Company
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		8,771,484.12	APR 11 ACTUAL Cross Timbers Energy Services, Inc.
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,104,541.25	APR 11 ACTUAL DB Energy Trading, LLC
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		10,899,124.56	APR 11 ACTUAL Devon Gas Services, L.P.
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		2,216,982.24	APR 11 ACTUAL Enterprise Products Operating LLC
R	60	000	000000	000000	23202BP	00000000	000	00000	000	000	J	00	000	0000		1,352,487.56	APR 11 ACTUAL ExxonMobil Gas Marketing Company
R	60	000	000000	000000	23202FH	00000000	000	00000	000	000	J	00	000	0000		19,589,625.00	APR 11 ACTUAL Financial Hedge - Settle
R	60	000	000000	000000	23202BS	00000000	000	00000	000	000	J	00	000	0000		197,950.70	APR 11 ACTUAL Florida Gas Utility
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		883,285.22	APR 11 ACTUAL Gazprom Marketing & Trading USA, Inc.
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		929,625.00	APR 11 ACTUAL Infinite Energy, Inc.
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		527,867.20	APR 11 ACTUAL J.P. Morgan Ventures Energy Corporation
R	60	000	000000	000000	23202LS	00000000	000	00000	000	000	J	00	000	0000		4,920,871.90	APR 11 ACTUAL Louis Dreyfus Energy Services L.P.
R	60	000	000000	000000	23202BH	00000000	000	00000	000	000	J	00	000	0000		433,355.04	APR 11 ACTUAL Macquarie Energy LLC
R	60	000	000000	000000	23202ET	00000000	000	00000	000	000	J	00	000	0000		928,749.70	APR 11 ACTUAL Peoples Gas System, A Division of Tampa Elect
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,045,718.90	APR 11 ACTUAL Rainbow Energy Marketing Corporation
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		783,200.00	APR 11 ACTUAL RRI Energy Services LLC
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,236,822.00	APR 11 ACTUAL Samson Resources Company
R	60	000	000000	000000	23202EB	00000000	000	00000	000	000	J	00	000	0000		723,654.23	APR 11 ACTUAL Sequent Energy Management, L.P.
R	60	000	000000	000000	23202BI	00000000	000	00000	000	000	J	00	000	0000		163,504.00	APR 11 ACTUAL Shell Energy North America (US), L.P.
R	60	000	000000	000000	1512000	00000000	000	00000	000	000	J	00	000	0000		547,969.56	APR 11 ACTUAL Storage Withdrawal
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		237,138.46	APR 11 ACTUAL Tenaska Marketing Ventures
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		21,125.00	APR 11 ACTUAL Total Gas & Power North America, Inc.
R	60	000	000000	000000	23202FF	00000000	000	00000	000	000	J	00	000	0000		5,547,460.33	APR 11 ACTUAL Virginia Power Energy Marketing, Inc.
R	60	000	000000	000000	23202BQ	00000000	000	00000	000	000	J	00	000	0000		4,750,883.43	APR 11 ACTUAL-A/P-FGT
R	60	000	000000	000000	23202EJ	00000000	000	00000	000	000	J	00	000	0000		593,886.23	APR 11 ACTUAL-A/P-SONAT
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,688,525.60	APR 11 ACTUAL-A/P-SESH
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		451,410.74	APR 11 ACTUAL-A/P-TRANSCO
R	60	000	000000	000000	23202BS	00000000	000	00000	000	000	J	00	000	0000		500.00	APR 11 ACTUAL-A/P-Florida Gas Utilities
R	60	000	000000	000000	23202BY	00000000	000	00000	000	000	J	00	000	0000		22,511.07	APR 11 ACTUAL-A/P-GRU
R	60	000	000000	000000	23202BW	00000000	000	00000	000	000	J	00	000	0000		6,589,736.99	APR 11 ACTUAL-A/P-Gulfstream
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		112,605.00	APR 11 ACTUAL-A/P-Storage Fees, Bay
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		123,323.65	APR 11 ACTUAL-A/P-Storage Fees, SGR
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		0.00	FEB 11 ACTUAL-A/P-Regulated Gas Purchase

Net Allocation (x toll) $98,826,865.74

Total Gross Cost $99,705,168.29 (xtoll)

CONFIDENTIAL

CONFIDENTIAL

PBO

DECLASSIFIED

SOURCE Doc Req #7

47/10

G1

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

DECLASSIFIED

#4142894

47/10-1

Category	List - Text:	Manual JE
Currency	List - Text:	USD
Accounting Date	List - Date:	5/27/2011
Source	List - Text:	Spreadsheet
Batch Name	Text:	60 I49863
Batch Description	Text:	
Journal Name	Text:	60 I49863 APR 11 ACTUAL PEFI Gas Exp
Journal Description	Text:	R
Journal Reference	Text:	

REQUEST ID#

Manual JE or AUTO-REVERSE for Reversals
Always USD
Journal Date (MM/DD/YYYY)
Always Spreadsheet
Company number & Corp ID (or blank)
Leave Blank
Company number & Corp ID & Brief Description of Journal
R for Recurring, N for Non-Recurring, C for Correcting
Company Organization & Charge to (YYYCCCC)

CHANGED TO .57 to correct rounding

Balance must equal 0.00

Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Typ	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit	Credit	Description
							List - Text								199,410,336.55	199,410,336.55	$0.00
															Value	Value	Text
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	0.00		ACTUAL-A/R-SGR Credit (misc)
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	67,500.00		APR 11 ACTUAL BG Energy Merchants, LLC SYS SALES
R	60	000	000000	000000	14203AZ	00000000	000	00000	000	000	J	00	000	0000	228,500.00		APR 11 ACTUAL BP Energy Company $878,302.55
	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	298,052.55		APR 11 ACTUAL Financial Hedge - Settle XTOLL ✓
R	60	000	000000	000000	14203FB	00000000	000	00000	000	000	J	00	000	0000	32,018.00		APR 11 ACTUAL RRI Energy Services LLC
	60	000	000000	000000	14203BW	00000000	000	00000	000	000	J	00	000	0000	252,234.00		APR 11 ACTUAL Florida Power and Light Company
	60	118	60742D	60X00D	5013000	00000000	FGN	00000	FB9	000	J	00	000	0000		0.00	FUEL GAS (BARTOW STEAM)
R	60	118	60734D	60X00D	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000		95,891.63	FUEL GAS (ANCLOTE STEAM)
R	60	118	60746D	60X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000		14,700.89	FUEL GAS (SUWANNEE STEAM)
R	60	119	60776D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000		79,310.20	FUEL GAS (INTER. CITY PKR)
R	60	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000		14,609.64	FUEL GAS (U OF FLA PKR)
R	60	119	60762D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000		365.44	FUEL GAS (AVON PARK PKR)
R	60	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000		773.54	FUEL GAS (HIGGINS PKR)
R	60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000		29,512.48	FUEL GAS (DEBARY PKR)
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000		4,484.66	FUEL GAS (BARTOW PKR)
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF8	000	J	00	000	0000		292,068.15	FUEL GAS (BARTOW CC)
R	60	119	60771D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000		8,867.32	FUEL GAS (SUWANNEE PKR)
R	60	119	60775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000		60,724.27	FUEL GAS (TIGER BAY PKR)
R	60	119	60780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000		276,994.53	FUEL GAS (HINES PKR)
Totals:															199,410,336.55	199,410,336.55	

Note: This is not the end of the Journal Template. Unprotect the sheet and insert as many rows as needed.

O Explanation: APR 11 ACTUAL PEFI Gas Exp

Prepared By: O Steve LoConte x2057

Date: 6/1/2011

☑ Support document reviewed and on file

Approved By: James Lizz

Circle your position code: DH SH DH SU DR

Group / Department Origination: RBO/ACD

PBC

CONFIDENTIAL

PETNG APR 11 ACTUAL

(2)

SOURCE Doc Ac472

(6-10)

ADI 5-002 APR11 NG ACTUAL PEFI.xls

RDM 9/2011 (G-10)

I Book	CPTY	Cpty Name	B/S	Z Key	Deal	Instrumen	Month	Quantity	P&L	Premium	Index Price	Settlement
RPGF	DEU#	Deutsche E	B	2457809	BHE531	FIXED SWA	4/1/2011	150,000	($880,500.00)	$0.00	$4.24	($880,500.00)
RPGF	MLC	Merrill Lyn	B	2432514	BGV074	FIXED SWA	4/1/2011	150,000	($867,000.00)	$0.00	$4.24	($867,000.00)
RPGF	DEU#	Deutsche E	B	2468924	BHJ864	FIXED SWA	4/1/2011	150,000	($843,000.00)	$0.00	$4.24	($843,000.00)
RPGF	BOM#	Bank of M	B	2450406	BHB469	FIXED SWA	4/1/2011	150,000	($838,500.00)	$0.00	$4.24	($838,500.00)
RPGF	BAR#	Barclays B	B	2441241	BGY805	FIXED SWA	4/1/2011	150,000	($793,500.00)	$0.00	$4.24	($793,500.00)
RPGF	CSEL	Credit Suis	B	2479674	BHN057	FIXED SWA	4/1/2011	150,000	($646,500.00)	$0.00	$4.24	($646,500.00)
RPGF	BOM#	Bank of M	B	2373673	BGA596	FIXED SWA	4/1/2011	150,000	($606,000.00)	$0.00	$4.24	($606,000.00)
RPGF	BOM#	Bank of M	B	2299336	BFA295	FIXED SWA	4/1/2011	150,000	($585,750.00)	$0.00	$4.24	($585,750.00)
RPGF	MLC	Merrill Lyn	B	2304846	BFC822	FIXED SWA	4/1/2011	150,000	($559,500.00)	$0.00	$4.24	($559,500.00)
RPGF	UBS	UBS AG, a	B	2323431	BEU196	FIXED SWA	4/1/2011	150,000	($553,500.00)	$0.00	$4.24	($553,500.00)
RPGF	MACO#	Macquarie	B	2283367	BET845	FIXED SWA	4/1/2011	150,000	($531,750.00)	$0.00	$4.24	($531,750.00)
RPGF	DEU#	Deutsche E	B	2111661	BCF993	FIXED SWA	4/1/2011	150,000	($510,000.00)	$0.00	$4.24	($510,000.00)
RPGF	MLC	Merrill Lyn	B	2164164	BCY825	FIXED SWA	4/1/2011	150,000	($500,250.00)	$0.00	$4.24	($500,250.00)
RPGF	BOA#	Bank of An	B	2120859	BCJ785	FIXED SWA	4/1/2011	150,000	($497,250.00)	$0.00	$4.24	($497,250.00)
RPGF	BAR#	Barclays B	B	2618145	BJJ402	FIXED SWA	4/1/2011	150,000	($496,500.00)	$0.00	$4.24	($496,500.00)
RPGF	CSEL	Credit Suis	B	2152925	BCU399	FIXED SWA	4/1/2011	150,000	($496,500.00)	$0.00	$4.24	($496,500.00)
RPGF	JPMC#	JPMorgan	B	2141489	BCQ109	FIXED SWA	4/1/2011	150,000	($490,500.00)	$0.00	$4.24	($490,500.00)
RPGF	SG#	Societe Ge	B	2087525	BBY428	FIXED SWA	4/1/2011	150,000	($490,500.00)	$0.00	$4.24	($490,500.00)
RPGF	BOA#	Bank of An	B	2074067	BBT889	FIXED SWA	4/1/2011	150,000	($487,500.00)	$0.00	$4.24	($487,500.00)
RPGF	MLC	Merrill Lyn	B	2194776	BDM173	FIXED SWA	4/1/2011	150,000	($481,500.00)	$0.00	$4.24	($481,500.00)
RPGF	CSEL	Credit Suis	B	2209402	BDR438	FIXED SWA	4/1/2011	150,000	($479,250.00)	$0.00	$4.24	($479,250.00)
RPGF	SG#	Societe Ge	B	2127696	BCL758	FIXED SWA	4/1/2011	150,000	($464,250.00)	$0.00	$4.24	($464,250.00)
RPGF	MLC	Merrill Lyn	B	2045578	BBJ312	FIXED SWA	4/1/2011	150,000	($461,250.00)	$0.00	$4.24	($461,250.00)
RPGF	JPMC#	JPMorgan	B	1972112	BAL788	FIXED SWA	4/1/2011	150,000	($457,500.00)	$0.00	$4.24	($457,500.00)
RPGF	JPMC#	JPMorgan	B	2182036	BDG780	FIXED SWA	4/1/2011	150,000	($450,000.00)	$0.00	$4.24	($450,000.00)
RPGF	MACO#	Macquarie	B	2540196	BJS098	FIXED SWA	4/1/2011	150,000	($414,750.00)	$0.00	$4.24	($414,750.00)
RPGF	SG#	Societe Ge	B	1957424	BAG576	FIXED SWA	4/1/2011	150,000	($402,000.00)	$0.00	$4.24	($402,000.00)
RPGF	MLC	Merrill Lyn	B	2655359	BJX108	FIXED SWA	4/1/2011	150,000	($391,125.00)	$0.00	$4.24	($391,125.00)
RPGF	DEU#	Deutsche E	B	2403371	BGK120	FIXED SWA	4/1/2011	75,000	($369,750.00)	$0.00	$4.24	($369,750.00)
RPGF	MSCG	Morgan St	B	2883929	BNF134	FIXED SWA	4/1/2011	150,000	($359,250.00)	$0.00	$4.24	($359,250.00)
RPGF	JPMC#	JPMorgan	B	2355506	BFT003	FIXED SWA	4/1/2011	75,000	($327,750.00)	$0.00	$4.24	($327,750.00)
RPGF	BAR#	Barclays B	B	2345577	BFP823	FIXED SWA	4/1/2011	75,000	($312,000.00)	$0.00	$4.24	($312,000.00)
RPGF	CSEL	Credit Suis	B	2338207	BFN176	FIXED SWA	4/1/2011	75,000	($290,625.00)	$0.00	$4.24	($290,625.00)
RPGF	DEU#	Deutsche E	B	2978460	BQK872	FIXED SWA	4/1/2011	150,000	($279,000.00)	$0.00	$4.24	($279,000.00)
RPGF	CSEL	Credit Suis	B	2005132	BAX873	FIXED SWA	4/1/2011	75,000	($258,000.00)	$0.00	$4.24	($258,000.00)
RPGF	MSCG	Morgan St	B	2242029	BEC595	FIXED SWA	4/1/2011	75,000	($249,000.00)	$0.00	$4.24	($249,000.00)
RPGF	SG#	Societe Ge	B	2092563	BCA719	FIXED SWA	4/1/2011	75,000	($245,625.00)	$0.00	$4.24	($245,625.00)
RPGF	DEU#	Deutsche E	B	2038415	BBG552	FIXED SWA	4/1/2011	75,000	($231,000.00)	$0.00	$4.24	($231,000.00)
RPGF	MLC	Merrill Lyn	B	1928546	AZT186	FIXED SWA	4/1/2011	75,000	($186,750.00)	$0.00	$4.24	($186,750.00)
RPGF	BOA#	Bank of An	B	1930730	AZV640	FIXED SWA	4/1/2011	75,000	($186,000.00)	$0.00	$4.24	($186,000.00)
RPGF	BAR#	Barclays B	S	3029417	BFD218	FIXED FINA	4/1/2011	(150,000)	($111,000.00)	$0.00	$0.74	($111,000.00)
RPGF	SG#	Societe Ge	B	3098638	BQB477	FIXED SWA	4/1/2011	150,000	($108,750.00)	$0.00	$4.24	($108,750.00)
RPGF	MSCG	Morgan St	S	3074380	BPS105	FIXED FINA	4/1/2011	(150,000)	($108,000.00)	$0.00	$0.72	($108,000.00)
RPGF	JPMC#	JPMorgan	S	3057901	BPN211	FIXED FINA	4/1/2011	(150,000)	($105,000.00)	$0.00	$0.70	($105,000.00)
RPGF	JPMC#	JPMorgan	S	3089956	BPX999	FIXED FINA	4/1/2011	(150,000)	($76,500.00)	$0.00	$0.51	($76,500.00)
RPGF	CIT#	Citigroup E	B	3121504	BRE516	FIXED SWA	4/1/2011	150,000	($30,750.00)	$0.00	$4.24	($30,750.00)
RPGF	CS						4/1/2011	150,000	($27,000.00)	$0.00	$4.24	($27,000.00)
RPGF	CS						4/1/2011	(150,000)	($19,500.00)	$0.00	$0.13	($19,500.00)
RPGF	CE						4/1/2011	150,000	($12,000.00)	$0.00	$4.24	($12,000.00)
RPGF	BO						4/1/2011	150,000	($9,000.00)	$0.00	$4.24	($9,000.00)
RPGF	BO						4/1/2011	150,000	($5,625.00)	$0.00	$4.24	($5,625.00)
RWGF	JP						4/1/2011	75,000	($5,625.00)	$0.00	$4.29	($5,625.00)
RPGF	BA						4/1/2011	150,000	$0.00	$0.00	$0.00	$0.00
RPGF	CE						4/1/2011	150,000	$0.00	$0.00	$4.24	$0.00
RPGF	CSEL	Credit Suis	B	3118876	BQH686	FIXED FINA	4/1/2011	150,000	$0.00	$0.00	$0.00	$0.00
RPGF	JPMC#	JPMorgan	B	3057901	BPN211	FIXED FINA	4/1/2011	150,000	$0.00	$0.00	$0.00	$0.00
RPGF	JPMC#	JPMorgan	B	3089956	BPX999	FIXED FINA	4/1/2011	150,000	$0.00	$0.00	$0.00	$0.00
RPGF	MSCG	Morgan St	B	3074380	BPS105	FIXED FINA	4/1/2011	150,000	$0.00	$0.00	$0.00	$0.00
RPGF	CEH#	Shell Energ	B	3156076	BQS892	FIXED SWA	4/1/2011	150,000	$7,500.00	$0.00	$4.24	$7,500.00
RPGF	MLC	Merrill Lyn	B	3223363	BRV390	FIXED SWA	4/1/2011	150,000	$13,500.00	$0.00	$4.24	$13,500.00
RPGF	SG#	Societe Ge	B	3221555	BRU507	FIXED SWA	4/1/2011	150,000	$18,000.00	$0.00	$4.24	$18,000.00
RPGF	MLC	Merrill Lyn	B	3216194	BRS542	FIXED SWA	4/1/2011	150,000	$36,300.00	$0.00	$4.24	$36,300.00
RPGF	BOM#	Bank of M	B	3217080	BRS792	FIXED SWA	4/1/2011	150,000	$42,750.00	$0.00	$4.24	$42,750.00
RPGF	CEH#	Shell Energ	B	3221582	BRU514	FIXED SWA	4/1/2011	150,000	$43,500.00	$0.00	$4.24	$43,500.00
RPGF	BOM#	Bank of M	B	3216223	BRS555	FIXED SWA	4/1/2011	150,000	$49,500.00	$0.00	$4.24	$49,500.00
RPGF	CEH#	Shell Energ	B	3218235	BRT267	FIXED SWA	4/1/2011	150,000	$51,000.00	$0.00	$4.24	$51,000.00
RPGF	MLC	Merrill Lyn	B	3220781	BRU287	FIXED SWA	4/1/2011	150,000	$58,500.00	$0.00	$4.24	$58,500.00
RPGF	BOM#	Bank of M	B	3217541	BRT030	FIXED SWA	4/1/2011	150,000	$62,250.00	$0.00	$4.24	$62,250.00
								7,875,000	(19,206,825)			($19,206,825.00)
									1431300	Receivable	SELL	$382,800.00
									23202FH	Payable	BUY	($19,589,625.00)
												($19,206,825.00)

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

47/10-6 G10

CONFIDENTIAL

CONFIDENTIAL DECLASSIFIED

47/10-4 47/10-8

47/10-2

PBC

SOURCE Doc Req #2

Back Office - Financial Transactions

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 1100011-EI
Period Ended July 31, 2011

Progress Energy

Legal Entity PEFI
Report Date Thursday, 26 May 2011

CONFIDENTIAL

Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell	Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RWGF	Apr 2011	JPMC#	FIXED SWAP	3156631	B	IFERC/FGTZ3	4.2900	4.3650	75,000	-5,625.00		-5,625.00
	Apr 2011	JPMC#							75,000	-5,625.00	0.00	-5,625.00
RWGF									75,000	-5,625.00	0.00	-5,625.00

DECLASSIFIED

47/10-3

47/10-4

NB 9/13/11

APR 11 PEFNG

CONFIDENTIAL

PBC

SOURCE Docket #

(G-10)

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 1100011-EI
Period Ended July 31, 2011

Progress Energy

Back Office - Financial Transactions

Legal Entity PEFI
Report Date Thursday, 26 May 2011

Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell	Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RPGF	Apr 2011	SG#	FIXED SWAP	2127696	B	NYMEX/NG	4.2400	7.3350	150,000	-464,250.00		-464,250.00
RPGF	Apr 2011	SG#	FIXED SWAP	3098638	B	NYMEX/NG	4.2400	4.9650	150,000	-108,750.00		-108,750.00
RPGF	Apr 2011	SG#	FIXED SWAP	3221555	B	NYMEX/NG	4.2400	4.1200	150,000	18,000.00		18,000.00
	Apr 2011	SG#							825,000	-1,693,125.00	0.00	-1,693,125.00
RPGF	Apr 2011	UBS	FIXED SWAP	2323431	B	NYMEX/NG	4.2400	7.9300	150,000	-553,500.00		-553,500.00
	Apr 2011	UBS							150,000	-553,500.00	0.00	-553,500.00
RPGF									7,800,000	-19,201,200.00	0.00	-19,201,200.00

47/10-3
Hedge < 56257

19206825
47/10-2

CONFIDENTIAL

DECLASSIFIED

CONFIDENTIAL

PBC

SOURCE Doc Req #2

Back Office - Financial Transactions

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 1100011-EI
Period Ended July 31, 2011

Progress Energy

CONFIDENTIAL

DECLASSIFIED

Legal Entity PEFI

Report Date Thursday, 26 May 2011

Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell		Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RPGF	Apr 2011	BAR#	FIXED FINANCIAL OPT	3029417	B	CALL	NYMEX/NG	0.0000	6.0000	150,000	0.00	0.00	0.00
RPGF	Apr 2011	BAR#	FIXED FINANCIAL OPT	3029417	S	PUT	NYMEX/NG	0.7400	4.9800	-150,000	-111,000.00	0.00	-111,000.00
RPGF	Apr 2011	BAR#	FIXED SWAP	2345577	B		NYMEX/NG	4.2400	8.4000	75,000	-312,000.00		-312,000.00
RPGF	Apr 2011	BAR#	FIXED SWAP	2441241	B		NYMEX/NG	4.2400	9.5300	150,000	-793,500.00		-793,500.00
RPGF	Apr 2011	BAR#	FIXED SWAP	2618145	B		NYMEX/NG	4.2400	7.5500	150,000	-496,500.00		-496,500.00
	Apr 2011	BAR#								375,000	-1,713,000.00	0.00	-1,713,000.00
RPGF	Apr 2011	BOA#	FIXED SWAP	1930730	B		NYMEX/NG	4.2400	6.7200	75,000	-186,000.00		-186,000.00
RPGF	Apr 2011	BOA#	FIXED SWAP	2074067	B		NYMEX/NG	4.2400	7.4900	150,000	-487,500.00		-487,500.00
RPGF	Apr 2011	BOA#	FIXED SWAP	2120359	B		NYMEX/NG	4.2400	7.5550	150,000	-497,250.00		-497,250.00
	Apr 2011	BOA#								375,000	-1,170,750.00	0.00	-1,170,750.00
RPGF	Apr 2011	BOM#	FIXED SWAP	2299336	B		NYMEX/NG	4.2400	8.1450	150,000	-585,750.00		-585,750.00
RPGF	Apr 2011	BOM#	FIXED SWAP	2373673	B		NYMEX/NG	4.2400	8.2800	150,000	-606,000.00		-606,000.00
RPGF	Apr 2011	BOM#	FIXED SWAP	2450406	B		NYMEX/NG	4.2400	9.8300	150,000	-838,500.00		-838,500.00
RPGF	Apr 2011	BOM#	FIXED SWAP	3216223	B		NYMEX/NG	4.2400	3.9100	150,000	49,500.00		49,500.00
RPGF	Apr 2011	BOM#	FIXED SWAP	3217080	B		NYMEX/NG	4.2400	3.9550	150,000	42,750.00		42,750.00
RPGF	Apr 2011	BOM#	FIXED SWAP	3217541	B		NYMEX/NG	4.2400	3.8250	150,000	62,250.00		62,250.00
RPGF	Apr 2011	BOM#	FIXED SWAP	3222351	B		NYMEX/NG	4.2400	4.3000	150,000	-9,000.00		-9,000.00
RPGF	Apr 2011	BOM#	FIXED SWAP	3225044	B		NYMEX/NG	4.2400	4.2775	150,000	-5,625.00		-5,625.00
	Apr 2011	BOM#								1,200,000	-1,890,375.00	0.00	-1,890,375.00
RPGF	Apr 2011	CEH#	FIXED SWAP	3156076	B		NYMEX/NG	4.2400	4.1900	150,000	7,500.00		7,500.00
RPGF	Apr 2011	CEH#	FIXED SWAP	~~3218235~~	~~B~~		~~NYMEX/NG~~	4.2400	3.9000	150,000	51,000.00		51,000.00
RPGF	Apr 2011	CEH#	FIXED SWAP	3221562	B		NYMEX/NG	4.2400	3.9500	150,000	43,500.00		43,500.00
RPGF	Apr 2011	CEH#	FIXED SWAP	~~3224661~~	~~B~~		~~NYMEX/NG~~	4.2400	4.3200	150,000	-12,000.00		-12,000.00
	Apr 2011	CEH#								600,000	90,000.00	0.00	90,000.00
RPGF	Apr 2011	CITI#	FIXED SWAP	3121504	B		IFERC/HHUB	4.2400	4.4450	150,000	-30,750.00		-30,750.00
RPGF	Apr 2011	CITI#	FIXED SWAP	3137742	B		IFERC/HHUB	4.2400	4.2400	150,000	0.00		0.00
	Apr 2011	CITI#								300,000	-30,750.00	0.00	-30,750.00
RPGF	Apr 2011	CSEL	FIXED FINANCIAL OPT	3118876	S	PUT	NYMEX/NG	0.1300	4.3700	-150,000	-19,500.00	0.00	-19,500.00
RPGF	Apr 2011	CSEL	FIXED FINANCIAL OPT	3118876	B	CALL	NYMEX/NG	0.0000	5.0000	150,000	0.00	0.00	0.00
RPGF	Apr 2011	CSEL	FIXED SWAP	2006132	B		NYMEX/NG	4.2400	7.6800	75,000	-258,000.00		-258,000.00
RPGF	Apr 2011	CSEL	FIXED SWAP	2152925	B		NYMEX/NG	4.2400	7.5500	150,000	-496,500.00		-496,500.00
RPGF	Apr 2011	CSEL	FIXED SWAP	2209402	B		NYMEX/NG	4.2400	7.4350	150,000	-479,250.00		-479,250.00
RPGF	Apr 2011	CSEL	FIXED SWAP	2338207	B		NYMEX/NG	4.2400	8.1150	75,000	-290,625.00		-290,625.00
RPGF	Apr 2011	CSEL	FIXED SWAP	2479674	B		IFERC/HHUB	4.2400	8.5500	150,000	-646,500.00		-646,500.00
RPGF	Apr 2011	CSEL	FIXED SWAP	3224674	B		NYMEX/NG	4.2400	4.4200	150,000	-27,000.00		-27,000.00
	Apr 2011	CSEL								750,000	-2,217,375.00	0.00	-2,217,375.00

CONFIDENTIAL

PBC

SOURCE Doc Test

Back Office - Financial Transactions

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 1100011-EI
Period Ended July 31, 2011

Progress Energy

CONFIDENTIAL

Legal Entity PEFI

Report Date Thursday, 26 May 2011

DECLASSIFIED

Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell		Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RPGF	Apr 2011	DEU#	FIXED SWAP	2038415	B		NYMEX/NG	4.2400	7.3200	75,000	-231,000.00		-231,000.00
RPGF	Apr 2011	DEU#	FIXED SWAP	2111661	B		NYMEX/NG	4.2400	7.6400	150,000	-510,000.00		-510,000.00
RPGF	Apr 2011	DEU#	FIXED SWAP	2403371	B		NYMEX/NG	4.2400	9.1700	75,000	-369,750.00		-369,750.00
RPGF	Apr 2011	DEU#	FIXED SWAP	2457809	B		IFERC/HHUB	4.2400	10.1100	150,000	-880,500.00		-880,500.00
RPGF	Apr 2011	DEU#	FIXED SWAP	2468924	B		IFERC/HHUB	4.2400	9.8600	150,000	-843,000.00		-843,000.00
RPGF	Apr 2011	DEU#	FIXED SWAP	2978460	B		NYMEX/NG	4.2400	6.1000	150,000	-279,000.00		-279,000.00
	Apr 2011	DEU#								750,000	-3,113,250.00	0.00	-3,113,250.00
RPGF	Apr 2011	JPMC#	FIXED FINANCIAL OPT	3057901	B	CALL	NYMEX/NG	0.0000	5.7500	150,000	0.00	0.00	0.00
RPGF	Apr 2011	JPMC#	FIXED FINANCIAL OPT	3057901	S	PUT	NYMEX/NG	0.7000	4.9400	-150,000	-105,000.00	0.00	-105,000.00
RPGF	Apr 2011	JPMC#	FIXED FINANCIAL OPT	3089956	B	CALL	NYMEX/NG	0.0000	5.9200	150,000	0.00	0.00	0.00
RPGF	Apr 2011	JPMC#	FIXED FINANCIAL OPT	3089956	S	PUT	NYMEX/NG	0.5100	4.7500	-150,000	-76,500.00	0.00	-76,500.00
RPGF	Apr 2011	JPMC#	FIXED SWAP	1972112	B		NYMEX/NG	4.2400	7.2900	150,000	-457,500.00		-457,500.00
RPGF	Apr 2011	JPMC#	FIXED SWAP	2141489	B		NYMEX/NG	4.2400	7.5100	150,000	-490,500.00		-490,500.00
RPGF	Apr 2011	JPMC#	FIXED SWAP	2182036	B		NYMEX/NG	4.2400	7.2400	150,000	-450,000.00		-450,000.00
RPGF	Apr 2011	JPMC#	FIXED SWAP	2355506	B		NYMEX/NG	4.2400	8.6100	75,000	-327,750.00		-327,750.00
	Apr 2011	JPMC#								525,000	-1,907,250.00	0.00	-1,907,250.00
RPGF	Apr 2011	MACQ#	FIXED SWAP	2283337	B		NYMEX/NG	4.2400	7.7850	150,000	-531,750.00		-531,750.00
RPGF	Apr 2011	MACQ#	FIXED SWAP	2640196	B		NYMEX/NG	4.2400	7.0050	150,000	-414,750.00		-414,750.00
	Apr 2011	MACQ#								300,000	-946,500.00	0.00	-946,500.00
RPGF	Apr 2011	MLC	FIXED SWAP	1923546	B		NYMEX/NG	4.2400	6.7300	75,000	-186,750.00		-186,750.00
RPGF	Apr 2011	MLC	FIXED SWAP	2045578	B		NYMEX/NG	4.2400	7.3150	150,000	-461,250.00		-461,250.00
RPGF	Apr 2011	MLC	FIXED SWAP	2164164	B		NYMEX/NG	4.2400	7.5750	150,000	-500,250.00		-500,250.00
RPGF	Apr 2011	MLC	FIXED SWAP	2194776	B		NYMEX/NG	4.2400	7.4500	150,000	-481,500.00		-481,500.00
RPGF	Apr 2011	MLC	FIXED SWAP	2304846	B		NYMEX/NG	4.2400	7.9700	150,000	-559,500.00		-559,500.00
RPGF	Apr 2011	MLC	FIXED SWAP	2432514	B		NYMEX/NG	4.2400	10.0200	150,000	-867,000.00		-867,000.00
RPGF	Apr 2011	MLC	FIXED SWAP	2655359	B		NYMEX/NG	4.2400	6.8475	150,000	-391,125.00		-391,125.00
RPGF	Apr 2011	MLC	FIXED SWAP	3216194	B		NYMEX/NG	4.2400	3.9980	150,000	36,300.00		36,300.00
RPGF	Apr 2011	MLC	FIXED SWAP	3220781	B		NYMEX/NG	4.2400	3.8500	150,000	58,500.00		58,500.00
RPGF	Apr 2011	MLC	FIXED SWAP	3223363	B		NYMEX/NG	4.2400	4.1500	150,000	13,500.00		13,500.00
	Apr 2011	MLC								1,425,000	-3,339,075.00	0.00	-3,339,075.00
RPGF	Apr 2011	MSCG	FIXED FINANCIAL OPT	3074380	S	PUT	NYMEX/NG	0.7200	4.9600	-150,000	-108,000.00	0.00	-108,000.00
RPGF	Apr 2011	MSCG	FIXED FINANCIAL OPT	3074380	B	CALL	NYMEX/NG	0.0000	6.5000	150,000	0.00	0.00	0.00
RPGF	Apr 2011	MSCG	FIXED SWAP	2242029	B		NYMEX/NG	4.2400	7.5600	75,000	-249,000.00		-249,000.00
RPGF	Apr 2011	MSCG	FIXED SWAP	2883929	B		NYMEX/NG	4.2400	6.6350	150,000	-359,250.00		-359,250.00
	Apr 2011	MSCG								225,000	-716,250.00	0.00	-716,250.00
RPGF	Apr 2011	SG#	FIXED SWAP	1957421	B		NYMEX/NG	4.2400	6.9200	150,000	-402,000.00		-402,000.00
RPGF	Apr 2011	SG#	FIXED SWAP	2087525	B		NYMEX/NG	4.2400	7.5100	150,000	-490,500.00		-490,500.00
RPGF	Apr 2011	SG#	FIXED SWAP	2092563	B		NYMEX/NG	4.2400	7.5150	75,000	-245,625.00		-245,625.00

CONFIDENTIAL

PBC

47/10-7

47/10-7

47/10-6

Doc Reg

SOURCE

DECLASSIFIED

CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 1100011-EI
Period Ended July 31, 2011

Bank of America Merrill Lynch

Customer Details

Florida Power Corporation d/b/a Progress Energy Florida, Inc
411 Fayetteville Street Suite 10A3

Raleigh

United States 27602

Attn	Steve LoConte
Phone No	919-546-2057
Fax No	919-546-3258
Email	steve loconte@pgnmail com
VAT No	

Settlement Payment Details

Merrill Lynch Commodities, Inc.
United States

will receive USD **3,339,075 00**

DUE TO	Wire Ref ID 20456056
Bank Name	BANK OF AMERICA, N A
SWIFT	BOFAUS3N
IBAN	
Sort Code	026009593
Account	Merrill Lynch Commodi/1233463797
Account No	1233463797
Third Party 1st Interm	/ /
Third Party 2nd Interm	
Third Party Final Interm	

CONFIDENTIAL

Invoice Details

Invoice No	63689
Payment Due	04/05/2011
Date	3/30/2011
Customer No	118197
Coper ID	4436
Coordinator ID	22634
Contact	Kymberly Foss
Phone No	832-681-5582
Fax No	713-544-1463
Email	

Comments

Trade Date	Deal Type	Trade ID	Tran#	Start Date	End Date	Buy/ Sell	Index 1	Index 2	Quantity	UOM	Strike/Basis Price	Fixed Price	Float Price	Settlement Price	Amount Due
01/10/07	ENGY-SWAP	4931073	5442128	04/01/11	04/30/11	Sell	NG-NYMEX-FUTURES	NG-NYMEX-FUTURES	(75,000)	MMBTU	0 0000	6 7300	4 2400	2 4900	186 750 00
04/20/07	ENGY-SWAP	5111144	5460422	04/01/11	04/30/11	Sell	NG-NYMEX-FUTURES	NG-NYMEX-FUTURES	(150 000)	MMBTU	0 0000	7 3150	4 2400	3 0750	461 250 00
08/13/07	ENGY-SWAP	5029398	5422889	04/01/11	04/30/11	Sell	NG-NYMEX-FUTURES	NG-NYMEX-FUTURES	(150 000)	MMBTU	0 0000	7 5750	4 2400	3 3350	500 250 00
09/12/07	ENGY-SWAP	4906805	5454627	04/01/11	04/30/11	Sell	NG-NYMEX-FUTURES	NG-NYMEX-FUTURES	(150 000)	MMBTU	0 0000	7 4500	4 2400	3 2100	481 500 00
01/09/08	ENGY-SWAP	4924982	5465915	04/01/11	04/30/11	Sell	NG-NYMEX-FUTURES	NG-NYMEX-FUTURES	(150 000)	MMBTU	0 0000	7 9700	4 2400	3 7300	559 500 00
05/22/08	ENGY-SWAP	5170446	5511268	04/01/11	04/30/11	Sell	NG-NYMEX-FUTURES	NG-NYMEX-FUTURES	(150 000)	MMBTU	0 0000	10 0200	4 2400	5 7800	867 000 00
01/15/09	ENGY-SWAP	5145370	5449524	04/01/11	04/30/11	Sell	NG-NYMEX-FUTURES	NG-NYMEX-FUTURES	(150,000)	MMBTU	0 0000	6 8475	4 2400	2 6075	391 125 00
03/08/11	ENGY-SWAP	9485845	9485845	04/01/11	04/30/11	Sell	NG-NYMEX-FUTURES	NG-NYMEX-FUTURES	(150 000)	MMBTU	0 0000	3 9980	4 2400	(0 2420)	(36 300 00)
03/15/11	ENGY-SWAP	9542818	9542818	04/01/11	04/30/11	Sell	NG-NYMEX-FUTURES	NG-NYMEX-FUTURES	(150 000)	MMBTU	0 0000	3 8500	4 2400	(0 3900)	(58 500 00)
03/21/11	ENGY-SWAP	9585519	9585519	04/01/11	04/30/11	Sell	NG-NYMEX-FUTURES	NG-NYMEX-FUTURES	(150 000)	MMBTU	0 0000	4 1500	4 2400	(0 0900)	(13 500 00)

Invoice Total USD 3,339,075.00

PBC

Please note that Bank of America Merrill Lynch requires an invoice with wire instruction from clients on all payables Please confirm via email sign our invoice and return via fax or email or send your own copy

PAY NET

SOURCE Docket #

Bank of America Merrill Lynch

DECLASSIFIED

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 1100011-EI
Period Ended July 31, 2011

CONFIDENTIAL

Customer Details

Florida Power Corporation d/b/a Progress Energy Florida, Inc
411 Fayetteville Street Suite 10A3

Raleigh

United States 27602

Attn	Steve LoConte
Phone No	919-546-2057
Fax No	919-546-3258
Email	steve loconte@pgnmail com
VAT No	

Settlement Payment Details

Merrill Lynch Commodities, Inc.
United States

will receive USD 3,339,075 00

DUE TO	Wire Ref ID 20456056
Bank Name	BANK OF AMERICA, N A
SWIFT	BOFAUS3N
IBAN	
Sort Code	026009593
Account	Merrill Lynch Commod/1233463797
Account No	1233463797
Third Party 1st Interm	/ /
Third Party 2nd Interm	
Third Party Final Interm	

CONFIDENTIAL

Invoice Details

Invoice No	63689
Payment Due	04/05/2011
Date	3/30/2011
Customer No	118197
Coper ID	4436
Coordinator ID	22634
Contact	Kymberly Foss
Phone No	832-681-5582
Fax No	713-544-1463
Email	

Comments

Trade Date	Deal Type	Trade ID	Tran#	Start Date	End Date	Buy/ Sell	Index 1	Index 2	Quantity	UOM	Strike/Basis Price	Fixed Price	Float Price	Settlement Price	Amount Due
01/10/07	ENGY-SWAP	4931073	5442128	04/01/11	04/30/11	Sell	NG-NYMEX-FUTURES	NG-NYMEX-FUTURES	(75,000)	MMBTU	0 0000	6 7300	4 2400	2 4900	186 750 00
04/20/07	ENGY-SWAP	5111144	5460422	04/01/11	04/30/11	Sell	NG-NYMEX-FUTURES	NG-NYMEX-FUTURES	(150 000)	MMBTU	0 0000	7 3150	4 2400	3 0750	461 250 00
08/13/07	ENGY-SWAP	5029398	5422889	04/01/11	04/30/11	Sell	NG-NYMEX-FUTURES	NG-NYMEX-FUTURES	(150 000)	MMBTU	0 0000	7 5750	4 2400	3 3350	500 250 00
09/12/07	ENGY-SWAP	4906805	5454627	04/01/11	04/30/11	Sell	NG-NYMEX-FUTURES	NG-NYMEX-FUTURES	(150 000)	MMBTU	0 0000	7 4500	4 2400	3 2100	481 500 00
01/09/08	ENGY-SWAP	4924982	5485915	04/01/11	04/30/11	Sell	NG-NYMEX-FUTURES	NG-NYMEX-FUTURES	(150 000)	MMBTU	0 0000	7 9700	4 2400	3 7300	559 500 00
05/22/08	ENGY-SWAP	5170446	5511268	04/01/11	04/30/11	Sell	NG-NYMEX-FUTURES	NG-NYMEX-FUTURES	(150 000)	MMBTU	0 0000	10 0200	4 2400	5 7800	867 000 00
01/15/09	ENGY-SWAP	5145370	5449524	04/01/11	04/30/11	Sell	NG-NYMEX-FUTURES	NG-NYMEX-FUTURES	(150,000)	MMBTU	0 0000	6 8475	4 2400	2 6075	391 125 00
03/08/11	ENGY-SWAP	9485845	9485845	04/01/11	04/30/11	Sell	NG-NYMEX-FUTURES	NG-NYMEX-FUTURES	(150 000)	MMBTU	0 0000	3 9980	4 2400	(0 2420)	(36 300 00)
03/15/11	ENGY-SWAP	9542818	9542818	04/01/11	04/30/11	Sell	NG-NYMEX-FUTURES	NG-NYMEX-FUTURES	(150 000)	MMBTU	0 0000	3 8500	4 2400	(0 3900)	(58 500 00)
03/21/11	ENGY-SWAP	9585519	9585519	04/01/11	04/30/11	Sell	NG-NYMEX-FUTURES	NG-NYMEX-FUTURES	(150 000)	MMBTU	0 0000	4 1500	4 2400	(0 0900)	(13 500 00)

47/1 p.6 47/1 p.6 47/1 p.6 47/1 p.6 47/10-7

Invoice Total USD 3,339,075.00

PBC

Please note that Bank of America Merrill Lynch requires an invoice with wire instruction from clients on all payables Please confirm via email sign our invoice and return via fax or email or send your own copy

PAY NET

SOURCE Doc 287

G10

8-01/47

RM 9/2011 (610)

CORPORATE WIRE TRANSFER/ACH FORM (CIRCLE ONE) Questions? 770-7957 or 770-3123

Drawn on	Progress Energy Service Company (#2062640000037)	Control #	PEF2011-4-19
Payable to	Merrill Lynch	Wire Date	04/05/11
Address	20 E Greenway	Wire Amount	$3,339,075 00
City	Houston State TX	Zip	77046

47/10-7

Payment Terms: (check one) [ ] Standard (30 Days or longer or pre-existing contracts) [ ] < 30 Days (Attach FRM-SUBS-20027 or circle discount below) [X] Natural Exception (must be on approved Treasury list prior to transfer date)

CONFIDENTIAL

Proposed Payment Term (days, net)	10 days	15 days	20 days	25 days
Minimum Discount Required (% off total invoice amount)	2%	1 5%	1 25%	1%

Bank Name	Bank of America	ABA # or SWIFT #	122000030
Bank City/State	NY,NY	Account Number	1233463797
Other Information			

Purpose of wire: (required field) Invoice # swap Apr-11 PEF Nat Gas Fuel Hedge

Prepared by	Steve LoConte (print name)	(sign name)	03/31/11 Date	546-2057 Voice Net
Approved by	Jak King (print name)	(sign name)	4/1/11 Date	546-7423 Voice Net
Approved by	(print name)	(sign name)	Date	546-4223 Voice Net

PB 4/1/11 50-2 PBC

Approver, please 1) check the position code box to certify that you have reviewed the supporting documentation for this wire transfer request and 2) attach a copy of the Corporate Approval Matrix or Addendum to Approval Matrix where your authorization can be found and circle the specific purpose or item you're approving. *Failure to do either of these steps may result in the wire not being sent on the requested wire date.*

Check box for position code: CEO [ ] Gr Exec [ ] Exec [ ] DH [ ] SH [ ] UH [ ] SU [x] Check box to certify that you have reviewed the documentation to support this wire transfer request

	Line 1	Line 2	Line 3	Line 4	Invoice Total
Amount*	$3,447,375 00	($108,300 00)	$0 00	$0 00	$3,339,075 00
Company*	60	60			
Facility*	FPC	FPC			
Required for Work Breakdown Structure (WBS) only					
Exp Org(Cost Ctr)					
Project (Acct)					
Task (Sub-Acct)					
Exp Type (DCE)					
Required for Account Key (AK) only					
Account Key(Act)	23202FH	1431300			
Exp Type (DCE)	OMC	OMC			
Tax Information Required for WBS and AK (Carolinas where material is used/Florida where material is shipped)					
Tax Prod Code*	ALT	ALT			
State *	FL	FL	FL	FL	
County *	Pinellas	Pinellas	Pinellas	Pinellas	
City *	St Petersburg	St Petersburg	St Petersburg	St Petersburg	
Required for WBS and AK					

PB 4/1/11

SOURCE

4/1/11 HC

CONFIDENTIAL DECLASSIFIED

DECLASSIFIED CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 1100011-EI
Period Ended July 31, 2011

Category	List - Text:	Manual JE
Currency	List - Text:	USD
Accounting Date	List - Date:	6/24/2011
Source	List - Text:	Spreadsheet
Batch Name	Text:	60 I49863
Batch Description	Text:	
Journal Name	Text:	60 I49863 MAY 11 ACTUAL PEFI Gas Ex
Journal Description	Text:	R
Journal Reference	Text:	

Manual JE or AUTO-REVERSE for Reversals
Always USD
Journal Date (MMDDYYYY)
Always Spreadsheet
Company number & Corp ID (01 112240)
Leave Blank
Company number, Corp ID & Brief Description of Journal
R for Recurring, N for Non-Recurring, C for Correcting
Owning Organization's Charge to (YYDDOOO)

Balance must equal 0.00

Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Typ List - Text	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit Value	Credit Value	Description Text
															222,517,691.48	222,517,691.48	$0.00
	60	118	60742D	60X00D	1512000	00000000	FGN	00000	FB9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM) Total Net Allocation
R	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000	11,222,983.73		FUEL GAS (ANCLOTE STEAM)
	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000	3,500,930.92		FUEL GAS (SUWANNEE STEAM)
	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000	6,906,624.44		FUEL GAS (INTER. CITY PKR)
	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000	2,026,479.46		FUEL GAS (U OF FLA PKR)
	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000	0.00		FUEL GAS (AVON PARK PKR)
	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000	3,977.01		FUEL GAS (HIGGINS PKR)
	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000	2,272,982.83		FUEL GAS (DEBARY PKR)
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000	359,804.99		FUEL GAS (BARTOW PKR)
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF6	000	J	00	000	0000	33,401,999.81		FUEL GAS (BARTOW CC)
	60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000	691,800.72		FUEL GAS (SUWANNEE PKR)
	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000	6,310,322.48		FUEL GAS (TIGER BAY PKR)
	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000	41,039,093.94		FUEL GAS (HINES PKR)
	60	118	60742D	60X00D	1512000	00000000	FGN	00000	FB9	000	J	00	000	0000		0.00	FUEL GAS (BARTOW STEAM)
	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000		11,222,983.73	FUEL GAS (ANCLOTE PLT)
	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000		3,500,930.92	FUEL GAS (SUWANNEE STEAM)
	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000		6,906,624.44	FUEL GAS (INTER. CITY PKR)
	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000		2,026,479.46	FUEL GAS (U OF FLA PKR) — Net Allocation (x toll) $107,737,000.33
R	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000		0.00	FUEL GAS (AVON PARK PKR)
	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000		3,977.01	FUEL GAS (HIGGINS PKR)
	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000		2,272,982.83	FUEL GAS (DEBARY PKR)
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000		359,804.99	FUEL GAS (BARTOW PKR)
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF6	000	J	00	000	0000		33,401,999.81	FUEL GAS (BARTOW CC)
	60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000		691,800.72	FUEL GAS (SUWANNEE PKR)
	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000		6,310,322.48	FUEL GAS (TIGER BAY PKR)
	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000		41,039,093.94	FUEL GAS (HINES PKR)
	60	118	60742D	60X00D	5013000	00000000	FGN	00000	FB9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM)
	60	118	60734D	60X00D	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000	11,814,573.77		FUEL GAS (ANCLOTE STEAM)
	60	118	60746D	60X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000	3,623,084.68		FUEL GAS (SUWANNEE STEAM)
	60	119	60776D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000	7,127,551.00		FUEL GAS (INTER. CITY PKR)
	60	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000	2,095,969.71		FUEL GAS (U OF FLA PKR) — Total Gross Cost $111,258,845.74 (xtoll)
R	60	119	60762D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000	0.00		FUEL GAS (AVON PARK PKR)
	60	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000	4,115.77		FUEL GAS (HIGGINS PKR)
	60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000	2,352,291.28		FUEL GAS (DEBARY PKR)
	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000	372,359.23		FUEL GAS (BARTOW PKR)
	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF6	000	J	00	000	0000	34,470,528.04		FUEL GAS (BARTOW CC)
	60	119	60771D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000	715,938.89		FUEL GAS (SUWANNEE PKR)
	60	119	60775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000	6,530,500.95		FUEL GAS (TIGER BAY PKR)
	60	119	60780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000	42,351,932.42		FUEL GAS (HINES PKR)
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,982,446.70	MAY 11 ACTUAL Apache Corporation
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		13,268,000.00	MAY 11 ACTUAL BG Energy Merchants, LLC
	60	000	000000	000000	23202AU	00000000	000	00000	000	000	J	00	000	0000		1,913,700.00	MAY 11 ACTUAL BP Energy Company
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		10,357,878.96	MAY 11 ACTUAL Chesapeake Energy Marketing, Inc.
	60	000	000000	000000	23202BA	00000000	000	00000	000	000	J	00	000	0000		8,808,951.15	MAY 11 ACTUAL Chevron Natural Gas, a division of Chevron U.S
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		5,107.79	MAY 11 ACTUAL CIMA Energy, Ltd
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		9,886,937.84	MAY 11 ACTUAL Cross Timbers Energy Services, Inc.
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		3,994,038.50	MAY 11 ACTUAL DB Energy Trading, LLC
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		4,196,646.51	MAY 11 ACTUAL Devon Gas Services, L.P. XTOLL
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		10,344.05	MAY 11 ACTUAL ENI USA Gas Marketing LLC
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		3,822,048.31	MAY 11 ACTUAL Enterprise Products Operating LLC
	60	000	000000	000000	23202BP	00000000	000	00000	000	000	J	00	000	0000		2,178,674.99	MAY 11 ACTUAL ExxonMobil Gas Marketing Company
	60	000	000000	000000	23202FH	00000000	000	00000	000	000	J	00	000	0000		21,687,522.50	MAY 11 ACTUAL Financial Hedge - Settle — 47/11-2 — G11
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		47,500.00	MAY 11 ACTUAL Infinite Energy, Inc.
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,294,457.85	MAY 11 ACTUAL J.P. Morgan Ventures Energy Corporation
	60	000	000000	000000	23202LS	00000000	000	00000	000	000	J	00	000	0000		176,842.00	MAY 11 ACTUAL Louis Dreyfus Energy Services L.P.
	60	000	000000	000000	23202BH	00000000	000	00000	000	000	J	00	000	0000		710,755.29	MAY 11 ACTUAL Macquarie Energy LLC
	60	000	000000	000000	23202ET	00000000	000	00000	000	000	J	00	000	0000		92,800.00	MAY 11 ACTUAL Peoples Gas System, A Division of Tampa Elec
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		25,362.92	MAY 11 ACTUAL Rainbow Energy Marketing Corporation
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		92,700.00	MAY 11 ACTUAL RRI Energy Services LLC
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,335,170.00	MAY 11 ACTUAL Samson Resources Company
	60	000	000000	000000	23202EB	00000000	000	00000	000	000	J	00	000	0000		399,115.08	MAY 11 ACTUAL Sequent Energy Management, L.P.
	60	000	000000	000000	23202FF	00000000	000	00000	000	000	J	00	000	0000		8,332,518.73	MAY 11 ACTUAL Virginia Power Energy Marketing, Inc.
	60	000	000000	000000	23202BQ	00000000	000	00000	000	000	J	00	000	0000		5,468,111.60	MAY 11 ACTUAL-A/P-FGT
	60	000	000000	000000	23202EJ	00000000	000	00000	000	000	J	00	000	0000		1,094,429.88	MAY 11 ACTUAL-A/P-SONAT
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		2,428,165.97	MAY 11 ACTUAL-A/P-SESH
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		611,820.92	MAY 11 ACTUAL-A/P-TRANSCO
	60	000	000000	000000	23202BS	00000000	000	00000	000	000	J	00	000	0000		500.00	MAY 11 ACTUAL-A/P-Florida Gas Utilities
	60	000	000000	000000	23202BY	00000000	000	00000	000	000	J	00	000	0000		34,886.44	MAY 11 ACTUAL-A/P-GRU
	60	000	000000	000000	23202BW	00000000	000	00000	000	000	J	00	000	0000		6,765,405.93	MAY 11 ACTUAL-A/P-Gulfstream
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		112,617.10	MAY 11 ACTUAL-A/P-Storage Fees, Bay
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		123,388.73	MAY 11 ACTUAL-A/P-Storage Fees, SGR
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		0.00	PLACEHOLDER A/P-Regulated Gas Purchase

CONFIDENTIAL PBC

RAMapoll 9/13/11 47/11 Doc Rest #2 SOURCE (G-11)

DECLASSIFIED

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 1100011-EI
Period Ended July 31, 2011

CONFIDENTIAL

PBC

#416 0224

CONFIDENTIAL

REQUEST ID#

Category	List - Text:	Manual JE
Currency	List - Text:	USD
Accounting Date	List - Date:	6/24/2011
Source	List - Text:	Spreadsheet
Batch Name	Text:	60 I49863
Batch Description	Text:	
Journal Name	Text:	60 I49863 MAY 11 ACTUAL PEFI Gas Ex
Journal Description	Text:	R
Journal Reference	Text:	

Manual JE or AUTO-REVERSE for Reversals
Always USD
Journal Date (MM/DD/YYYY)
Always Spreadsheet
Company numbers & Corp ID (01112345)
Leave Blank
Company numbers, Corp ID & Brief Description of Journal
R for Recurring, N for Non-Recurring, CC for Correcting
Corning Operations Charge to (01XXXX)

Balance must equal 0.00

Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Typ List - Text	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit Value	Credit Value	Description Text
															222,517,691.48	222,517,691.48	$0.00
	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	0.00		ACTUAL-A/R-SGR Credit (misc)
	60	000	000000	000000	14203AZ	00000000	000	00000	000	000	J	00	000	0000	1,259,968.00		MAY 11 ACTUAL BP Energy Company
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	231,550.00		MAY 11 ACTUAL Devon Gas Services, L.P. SALES
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	63,150.00		MAY 11 ACTUAL DB Energy Trading, LLC $3,521,845.41
	60	000	000000	000000	14203BJ	00000000	000	00000	000	000	J	00	000	0000	370,075.00		MAY 11 ACTUAL Sequent Energy Management, L.P.
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	148,927.26		MAY 11 ACTUAL Louis Dreyfus Energy Services L.P. XTOLL
	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	389,515.00		MAY 11 ACTUAL Financial Hedge - Settle
	60	000	000000	000000	1512000	00000000	000	00000	000	000	J	00	000	0000	1,058,660.15		MAY 11 ACTUAL Storage Injection
	60	118	60742D	60X00D	5013000	00000000	FGN	00000	FB9	000	J	00	000	0000		0.00	FUEL GAS (BARTOW STEAM)
R	60	118	60734D	60X00D	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000		391,590.04	FUEL GAS (ANCLOTE STEAM)
R	60	118	60746D	60X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000		122,153.76	FUEL GAS (SUWANNEE STEAM)
R	60	119	60776D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000		220,926.56	FUEL GAS (INTER. CITY PKR)
R	60	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000		69,490.25	FUEL GAS (U OF FLA PKR)
	60	119	60762D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000		0.00	FUEL GAS (AVON PARK PKR)
R	60	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000		138.76	FUEL GAS (HIGGINS PKR)
R	60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000		79,308.45	FUEL GAS (DEBARY PKR)
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000		12,554.24	FUEL GAS (BARTOW PKR)
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF6	000	J	00	000	0000		1,068,528.23	FUEL GAS (BARTOW CC)
R	60	119	60771D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000		24,138.17	FUEL GAS (SUWANNEE PKR)
R	60	119	60775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000		220,178.47	FUEL GAS (TIGER BAY PKR)
R	60	119	60780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000		1,312,838.48	FUEL GAS (HINES PKR)
Totals:															222,517,691.48	222,517,691.48	

Note: This is not the end of the Journal Template. Unprotect the sheet and insert as many rows as needed.

O Explanation MAY 11 ACTUAL PEFI Gas Exp

Prepared By:	Date:		Group / Department Origination:
O Steve LoConte x2057	6/30/2011	☑ Support document reviewed and on file. Approved By: James A. King	RBO/ACD

Circle your position code: DH SH UH SU DR

4/11-2

MAY 11 ACTUAL

#2

G11

SOURCE Doc Rest #7

I Book	CPTY	Cpty Name	Put/C	Index	Fixed Price	Strike P	B/S	Z Key	Deal	Instrument	Month	Quantity	P&L	Premium	Index Price	Settlement
RPGF	DEU#	Deutsche I		IFERC/HH	10.11	0	B	2357810	BRE530	FIXED SW	5/1/2011	155,000	($888,150.00)	$0.00	$4.38	($888,150.00)
RPGF	MLC	Merril Lyn		NYMEXNG	10.02	0	B	2432516	BSV076	FIXED SW	5/1/2011	155,000	($874,665.00)	$0.00	$4.38	($874,665.00)
RPGF	DEU#	Deutsche I		IFERC/HH	9.88	0	B	2468226	BRC65	FIXED SW	5/1/2011	155,000	($849,400.00)	$0.00	$4.38	($849,400.00)
RPGF	BOA#	Bank of Mo		NYMEXNG	9.83	0	B	2459407	BHB470	FIXED SW	5/1/2011	155,000	($845,215.00)	$0.00	$4.38	($845,215.00)
RPGF	BAR#	Barclays B		NYMEXNG	9.53	0	B	2441247	BSV003	FIXED SW	5/1/2011	155,000	($798,715.00)	$0.00	$4.38	($798,715.00)
RPGF	CSEL	Credit Suis		IFERC/HH	9.55	0	B	2479973	BHN059	FIXED SW	5/1/2011	155,000	($646,350.00)	$0.00	$4.38	($646,350.00)
RPGF	CSEL	Credit Suis		IFERC/HH	9.42	0	B	2500358	BA2560	FIXED SW	5/1/2011	155,000	($610,700.00)	$0.00	$4.38	($610,700.00)
RPGF	BOM#	Bank of Mo		NYMEXNG	9.28	0	B	2374874	BEA663	FIXED SW	5/1/2011	155,000	($604,965.00)	$0.00	$4.38	($604,965.00)
RPGF	BOM#	Bank of Mo		NYMEXNG	9.145	0	B	2390937	BE420	FIXED SW	5/1/2011	155,000	($584,040.00)	$0.00	$4.38	($584,040.00)
RPGF	MLC	Merril Lyn		NYMEXNG	8.97	0	B	2304847	BFG623	FIXED SW	5/1/2011	155,000	($556,915.00)	$0.00	$4.38	($556,915.00)
RPGF	UBS A	UBS AG, S		NYMEXNG	8.93	0	B	2424439	BFM165	FIXED SW	5/1/2011	155,000	($550,715.00)	$0.00	$4.38	($550,715.00)
RPGF	MACO#	Macquarie		NYMEXNG	8.785	0	B	2263598	BE346	FIXED SW	5/1/2011	155,000	($528,240.00)	$0.00	$4.38	($528,240.00)
RPGF	DEU#	Deutsche I		NYMEXNG	8.64	0	B	2316633	BSF695	FIXED SW	5/1/2011	155,000	($505,765.00)	$0.00	$4.38	($505,765.00)
RPGF	MLC	Merril Lyn		NYMEXNG	8.575	0	B	2464165	BCX428	FIXED SW	5/1/2011	155,000	($495,690.00)	$0.00	$4.38	($495,690.00)
RPGF	BOA#	Bank of Ar		NYMEXNG	8.555	0	B	2420389	BC790	FIXED SW	5/1/2011	155,000	($492,590.00)	$0.00	$4.38	($492,590.00)
RPGF	BAR#	Barclays B		NYMEXNG	8.55	0	B	2618148	BU493	FIXED SW	5/1/2011	155,000	($491,815.00)	$0.00	$4.38	($491,815.00)
RPGF	CSEL	Credit Suis		NYMEXNG	8.55	0	B	2152226	BC0400	FIXED SW	5/1/2011	155,000	($491,815.00)	$0.00	$4.38	($491,815.00)
RPGF	JPMC#	JPMorgan		NYMEXNG	8.51	0	B	2141490	BCG410	FIXED SW	5/1/2011	155,000	($485,615.00)	$0.00	$4.38	($485,615.00)
RPGF	SG#	Societe Ge		NYMEXNG	8.51	0	B	2087526	BBY429	FIXED SW	5/1/2011	155,000	($485,615.00)	$0.00	$4.38	($485,615.00)
RPGF	BOA#	Bank of Ar		NYMEXNG	8.49	0	B	2074098	BBT330	FIXED SW	5/1/2011	155,000	($482,515.00)	$0.00	$4.38	($482,515.00)
RPGF	MLC	Merril Lyn		NYMEXNG	8.45	0	B	2194774	BDM174	FIXED SW	5/1/2011	155,000	($476,315.00)	$0.00	$4.38	($476,315.00)
RPGF	CSEL	Credit Suis		NYMEXNG	8.435	0	B	2269403	BDR439	FIXED SW	5/1/2011	155,000	($473,990.00)	$0.00	$4.38	($473,990.00)
RPGF	SG#	Societe Ge		NYMEXNG	8.335	0	B	2127687	BCL756	FIXED SW	5/1/2011	155,000	($458,490.00)	$0.00	$4.38	($458,490.00)
RPGF	MLC	Merril Lyn		NYMEXNG	8.315	0	B	2045579	BBJ818	FIXED SW	5/1/2011	155,000	($455,390.00)	$0.00	$4.38	($455,390.00)
RPGF	JPMC#	JPMorgan		NYMEXNG	8.29	0	B	1972113	BAL780	FIXED SW	5/1/2011	155,000	($451,515.00)	$0.00	$4.38	($451,515.00)
RPGF	JPMC#	JPMorgan		NYMEXNG	8.24	0	B	2182037	BDG781	FIXED SW	5/1/2011	155,000	($443,765.00)	$0.00	$4.38	($443,765.00)
RPGF	MACO#	Macquarie		NYMEXNG	8.005	0	B	2849197	BJS099	FIXED SW	5/1/2011	155,000	($407,340.00)	$0.00	$4.38	($407,340.00)
RPGF	SG#	Societe Ge		NYMEXNG	8.02	0	B	1957422	BAG577	FIXED SW	5/1/2011	155,000	($394,165.00)	$0.00	$4.38	($394,165.00)
RPGF	MLC	Merril Lyn		NYMEXNG	8.8475	0	B	2655380	BJK109	FIXED SW	5/1/2011	155,000	($382,927.50)	$0.00	$4.38	($382,927.50)
RPGF	DEU#	Deutsche I		NYMEXNG	8.175	0	B	2403373	BGK421	FIXED SW	5/1/2011	77,500	($371,457.50)	$0.00	$4.38	($371,457.50)
RPGF	MSCG	Morgan St		NYMEXNG	8.635	0	B	2863930	BNF193	FIXED SW	5/1/2011	155,000	($349,990.00)	$0.00	$4.38	($349,990.00)
RPGF	JPMC#	JPMorgan		NYMEXNG	8.61	0	B	2355507	BPT004	FIXED SW	5/1/2011	77,500	($328,057.50)	$0.00	$4.38	($328,057.50)
RPGF	BAR#	Barclays B		NYMEXNG	8.4	0	B	2345578	BFR821	FIXED SW	5/1/2011	77,500	($311,782.50)	$0.00	$4.38	($311,782.50)
RPGF	CSEL	Credit Suis		NYMEXNG	8.115	0	B	2348208	BFN177	FIXED SW	5/1/2011	77,500	($289,695.00)	$0.00	$4.38	($289,695.00)
RPGF	DEU#	Deutsche I		NYMEXNG	8.1	0	B	2976461	BQK673	FIXED SW	5/1/2011	155,000	($267,065.00)	$0.00	$4.38	($267,065.00)
RPGF	CSEL	Credit Suis		NYMEXNG	7.88	0	B	2006138	BAX374	FIXED SW	5/1/2011	77,500	($255,982.50)	$0.00	$4.38	($255,982.50)
RPGF	CSEL	Credit Suis		IFERC/HH	7.82	0	B	2580174	BJW612	FIXED SW	5/1/2011	77,500	($251,100.00)	$0.00	$4.38	($251,100.00)
RPGF	MSCG	Morgan St		NYMEXNG	7.56	0	B	2242038	BEC586	FIXED SW	5/1/2011	77,500	($246,682.50)	$0.00	$4.38	($246,682.50)
RPGF	SG#	Societe Ge		NYMEXNG	7.515	0	B	2092564	BCA720	FIXED SW	5/1/2011	77,500	($243,195.00)	$0.00	$4.38	($243,195.00)
RPGF	DEU#	Deutsche I		NYMEXNG	7.32	0	B	2038418	BBC553	FIXED SW	5/1/2011	77,500	($228,082.50)	$0.00	$4.38	($228,082.50)
RPGF	MLC	Merril Lyn		NYMEXNG	6.873	0	B	1923551	AZT204	FIXED SW	5/1/2011	77,500	($182,357.50)	$0.00	$4.38	($182,357.50)
RPGF	BOA#	Bank of Ar		NYMEXNG	6.72	0	B	1860731	AZV641	FIXED SW	5/1/2011	77,500	($181,582.50)	$0.00	$4.38	($181,582.50)
RPGF	JPMC#	JPMorgan		NYMEXNG	5.42	0	B	3071811	BRR432	FIXED SW	5/1/2011	155,000	($161,665.00)	$0.00	$4.38	($161,665.00)
RPGF	MSCG	Morgan St		NYMEXNG	5.42	0	B	3078616	BRR640	FIXED SW	5/1/2011	155,000	($161,665.00)	$0.00	$4.38	($161,665.00)
RPGF	BAR#	Barclays B		IFERC/HH	5.42	0	B	3006937	BOV648	FIXED SW	5/1/2011	155,000	($161,200.00)	$0.00	$4.38	($161,200.00)
RPGF	JPMC#	JPMorgan		NYMEXNG	5.385	0	B	3074780	BPE276	FIXED SW	5/1/2011	155,000	($156,240.00)	$0.00	$4.38	($156,240.00)
RPGF	BAR#	Barclays B		NYMEXNG	5.34	0	B	3075810	BPS830	FIXED SW	5/1/2011	155,000	($149,265.00)	$0.00	$4.38	($149,265.00)
RPGF	SG#	Societe Ge		NYMEXNG	5.335	0	B	3040388	BRG834	FIXED SW	5/1/2011	155,000	($148,490.00)	$0.00	$4.38	($148,490.00)
RPGF	CSEL	Credit Suis		NYMEXNG	5.32	0	B	3030016	BRD331	FIXED SW	5/1/2011	155,000	($146,165.00)	$0.00	$4.38	($146,165.00)
RPGF	BAR#	Barclays B		NYMEXNG	5.28	0	B	3062023	BRO938	FIXED SW	5/1/2011	155,000	($139,965.00)	$0.00	$4.38	($139,965.00)
RPGF	SG#	Societe Ge		NYMEXNG	5.27	0	B	3055814	BPM206	FIXED SW	5/1/2011	155,000	($138,415.00)	$0.00	$4.38	($138,415.00)
RPGF	BAR#	Barclays B		IFERC/HH	5.05	0	B	3091016	BPY479	FIXED SW	5/1/2011	155,000	($103,850.00)	$0.00	$4.38	($103,850.00)
RPGF	BAR#	Barclays B	PUT	NYMEXNG	0	4.98	S	3029418	BPD219	FIXED FIN	5/1/2011	(155,000)	($93,465.00)	$0.00	$0.60	($93,465.00)
RPGF	SG#	Societe Ge		NYMEXNG	4.965	0	B	3098839	BQB478	FIXED SW	5/1/2011	155,000	($91,140.00)	$0.00	$4.38	($91,140.00)
RPGF	MSCG	Morgan St	PUT	NYMEXNG	0	4.95	S	3074381	BPS106	FIXED FIN	5/1/2011	(155,000)	($90,365.00)	$0.00	$0.58	($90,365.00)
RPGF	JPMC#	JPMorgan	PUT	NYMEXNG	0	4.94	S	3057902	BPN242	FIXED FIN	5/1/2011	(155,000)	($87,265.00)	$0.00	$0.56	($87,265.00)
RPGF	JPMC#	JPMorgan	PUT	NYMEXNG	0	4.75	S	3089057	BPY000	FIXED FIN	5/1/2011	(155,000)	($57,815.00)	$0.00	$0.37	($57,815.00)
RPGF	BOM#	Bank of Mo		NYMEXNG	4.545	0	B	3182038	BRE577	FIXED SW	5/1/2011	155,000	($26,040.00)	$0.00	$4.38	($26,040.00)
RPGF	MLC	Merril Lyn		NYMEXNG	4.51	0	B	3228509	BRW935	FIXED SW	5/1/2011	155,000	($20,615.00)	$0.00	$4.38	($20,615.00)
RPGF	MSCG	Morgan St		NYMEXNG	4.485	0	B	3198816	BRL258	FIXED SW	5/1/2011	155,000	($16,740.00)	$0.00	$4.38	($16,740.00)
RPGF	CT#	Citigroup E		IFERC/HH	4.445	0	B	3121505	BRE517	FIXED SW	5/1/2011	155,000	($10,075.00)	$0.00	$4.38	($10,075.00)
RPGF	CSEL	Credit Suis		NYMEXNG	4.42	0	B	3224875	BRV834	FIXED SW	5/1/2011	155,000	($6,665.00)	$0.00	$4.38	($6,665.00)
RPGF	BAR#	Barclays B	CALL	NYMEXNG	0	0	B	3029418	BPD219	FIXED FIN	5/1/2011	155,000	$0.00	$0.00	$0.00	$0.00
RPGF	CSEL	Credit Suis	CALL	NYMEXNG	0	5	B	3118877	BQE587	FIXED FIN	5/1/2011	155,000	$0.00	$0.00	$0.00	$0.00
RPGF	CSEL	Credit Suis	PUT	NYMEXNG	0	4.37	S	3118877	BQE587	FIXED FIN	5/1/2011	(155,000)	$0.00	$0.00	$0.00	$0.00
RPGF	JPMC#	JPMorgan	CALL	NYMEXNG	0	5.75	B	3057902	BPN242	FIXED FIN	5/1/2011	155,000	$0.00	$0.00	$0.00	$0.00
RPGF	JPMC#	JPMorgan	CALL	NYMEXNG	0	5.92	B	3089957	BPY000	FIXED FIN	5/1/2011	155,000	$0.00	$0.00	$0.00	$0.00
RPGF	MSCG	Morgan St	CALL	NYMEXNG	0	6.5	B	3074381	BPS106	FIXED FIN	5/1/2011	155,000	$0.00	$0.00	$0.00	$0.00
RWGF	JPMC#	JPMorgan		IFERC/FG	4.385	0	B	3156932	BRE521	FIXED SW	5/1/2011	77,500	$8,137.50	$0.00	$4.47	$8,137.50
RPGF	BOM#	Bank of Mo		NYMEXNG	4.3	0	B	3222352	BRU878	FIXED SW	5/1/2011	155,000	$11,935.00	$0.00	$4.38	$11,935.00
RPGF	BPCNA#	BP CORP(		NYMEXNG	4.26	0	B	3228598	BRW989	FIXED SW	5/1/2011	155,000	$15,035.00	$0.00	$4.38	$15,035.00
RPGF	CSEL	Credit Suis		NYMEXNG	4.275	0	B	3269734	BSK780	FIXED SW	5/1/2011	155,000	$15,810.00	$0.00	$4.38	$15,810.00
RPGF	CONC	ConocoPhi		NYMEXNG	4.268	0	B	3231859	BRZ180	FIXED SW	5/1/2011	155,000	$16,895.00	$0.00	$4.38	$16,895.00
RPGF	MLC	Merril Lyn		IFERC/HH	4.27	0	B	3277182	BSN572	FIXED SW	5/1/2011	155,000	$17,050.00	$0.00	$4.38	$17,050.00
RPGF	CONC	ConocoPhi		NYMEXNG	4.263	0	B	3269920	BSK726	FIXED SW	5/1/2011	155,000	$17,670.00	$0.00	$4.38	$17,670.00
RPGF	BPCNA#	BP CORP(		NYMEXNG	4.2375	0	B	3229974	BRV277	FIXED SW	5/1/2011	155,000	$21,622.50	$0.00	$4.38	$21,622.50
RPGF	CT#	Citigroup E		IFERC/HH	4.24	0	B	3137743	BRE550	FIXED SW	5/1/2011	155,000	$21,700.00	$0.00	$4.38	$21,700.00
RPGF	BOM#	Bank of Mo		NYMEXNG	4.22	0	B	3274428	BSV029	FIXED SW	5/1/2011	155,000	$24,335.00	$0.00	$4.38	$24,335.00
RPGF	BOM#	Bank of Mo		IFERC/HH	4.21	0	B	3270212	BSL039	FIXED SW	5/1/2011	155,000	$26,350.00	$0.00	$4.38	$26,350.00
RPGF	CEL#	Shell Energ		NYMEXNG	4.19	0	B	3158077	BQS815	FIXED SW	5/1/2011	155,000	$28,985.00	$0.00	$4.38	$28,985.00
RPGF	SG#	Societe Ge		NYMEXNG	4.12	0	B	3221556	BRU503	FIXED SW	5/1/2011	155,000	$39,835.00	$0.00	$4.38	$39,835.00
RPGF	MLC	Merril Lyn		NYMEXNG	3.998	0	B	3216195	BRS543	FIXED SW	5/1/2011	155,000	$58,745.00	$0.00	$4.38	$58,745.00
RPGF	BOM#	Bank of Mo		NYMEXNG	3.955	0	B	3217091	BRS793	FIXED SW	5/1/2011	155,000	$65,410.00	$0.00	$4.38	$65,410.00
												10,385,000				($21,298,007.50)

1431300	Receivable	SELL	$389,515.00
23202FH	Payable	BUY	($21,687,522.50)
			($21,298,007.50)

47/11-1

47/11

47/11-3

G11

CONFIDENTIAL DECLASSIFIED

CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 1100011-EI
Period Ended July 31, 2011

PBC

SOURCE Doc Req #2

PEF NO HEDGE MKT ACTUAL

47/11-2

DECLASSIFIED

Back Office - Financial Transacti

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 1100011-EI
Period Ended July 31, 2011

Σ (11) = 1,958,580
NYMEX Payable

Progress Energy

CONFIDENTIAL

Legal Entity PEFI
Report Date Monday, 27 June 2011

Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell		Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RPGF	May 2011	BAR#	FIXED FINANCIAL OPT	3029418	B	CALL	NYMEX/NG	0.0000	6.0000	155,000	0.00	0.00	0.00
RPGF	May 2011	BAR#	FIXED FINANCIAL OPT	3029418	S	PUT	NYMEX/NG	0.6030	4.9800	-155,000	-93,465.00	0.00	-93,465.00
RPGF	May 2011	BAR#	FIXED SWAP	2345578	B		NYMEX/NG	4.3770	8.4000	77,500	-311,782.50		-311,782.50
RPGF	May 2011	BAR#	FIXED SWAP	2441247	B		NYMEX/NG	4.3770	9.5300	155,000	-798,715.00		-798,715.00
RPGF	May 2011	BAR#	FIXED SWAP	2618146	B		NYMEX/NG	4.3770	7.5500	155,000	-491,815.00		-491,815.00
RPGF	May 2011	BAR#	FIXED SWAP	3006937	B		IFERC/HHUB	4.3800	5.4200	155,000	-161,200.00		-161,200.00
RPGF	May 2011	BAR#	FIXED SWAP	3062023	B		NYMEX/NG	4.3770	5.2800	155,000	-139,965.00		-139,965.00
RPGF	May 2011	BAR#	FIXED SWAP	3075910	B		NYMEX/NG	4.3770	5.3400	155,000	-149,265.00		-149,265.00
RPGF	May 2011	BAR#	FIXED SWAP	3091016	B		IFERC/HHUB	4.3800	5.0500	155,000	-103,850.00		-103,850.00
	May 2011	BAR#								1,007,500	-2,250,057.50	0.00	-2,250,057.50
RPGF	May 2011	BOA#	FIXED SWAP	1930731	B		NYMEX/NG	4.3770	6.7200	77,500	-181,582.50		-181,582.50
RPGF	May 2011	BOA#	FIXED SWAP	2074068	B		NYMEX/NG	4.3770	7.4900	155,000	-482,515.00		-482,515.00
RPGF	May 2011	BOA#	FIXED SWAP	2120360	B		NYMEX/NG	4.3770	7.5550	155,000	-492,590.00		-492,590.00
	May 2011	BOA#								387,500	-1,156,687.50	0.00	-1,156,687.50
RPGF	May 2011	BOM#	FIXED SWAP	2299337	B		NYMEX/NG	4.3770	8.1450	155,000	-584,040.00	(11)	-584,040.00
RPGF	May 2011	BOM#	FIXED SWAP	2373674	B		NYMEX/NG	4.3770	8.2800	155,000	-604,965.00		-604,965.00
RPGF	May 2011	BOM#	FIXED SWAP	2450407	B		NYMEX/NG	4.3770	9.8300	155,000	-845,215.00		-845,215.00
RPGF	May 2011	BOM#	FIXED SWAP	3182036	B		NYMEX/NG	4.3770	4.5450	155,000	-26,040.00		-26,040.00
RPGF	May 2011	BOM#	FIXED SWAP	3217081	B		NYMEX/NG	4.3770	3.9550	155,000	65,410.00		65,410.00
RPGF	May 2011	BOM#	FIXED SWAP	3222352	B		NYMEX/NG	4.3770	4.3000	155,000	11,935.00		11,935.00
RPGF	May 2011	BOM#	FIXED SWAP	3270212	B		IFERC/HHUB	4.3800	4.2100	155,000	26,350.00		26,350.00
RPGF	May 2011	BOM#	FIXED SWAP	3273426	B		NYMEX/NG	4.3770	4.2200	155,000	24,335.00	(11)	24,335.00
	May 2011	BOM#								1,240,000	-1,932,230.00	0.00	-1,932,230.00
RPGF	May 2011	BPCNA#	FIXED SWAP	3226598	B		NYMEX/NG	4.3770	4.2800	155,000	15,035.00		15,035.00
RPGF	May 2011	BPCNA#	FIXED SWAP	3229974	B		NYMEX/NG	4.3770	4.2375	155,000	21,622.50		21,622.50
	May 2011	BPCNA#								310,000	36,657.50	0.00	36,657.50
RPGF	May 2011	CEH#	FIXED SWAP	3156077	B		NYMEX/NG	4.3770	4.1900	155,000	28,985.00		28,985.00
	May 2011	CEH#								155,000	28,985.00	0.00	28,985.00
RPGF	May 2011	CITI#	FIXED SWAP	3121505	B		IFERC/HHUB	4.3800	4.4450	155,000	-10,075.00		-10,075.00
RPGF	May 2011	CITI#	FIXED SWAP	3137743	B		IFERC/HHUB	4.3800	4.2400	155,000	21,700.00		21,700.00
	May 2011	CITI#								310,000	11,625.00	0.00	11,625.00
RPGF	May 2011	CONC	FIXED SWAP	3231858	B		NYMEX/NG	4.3770	4.2680	155,000	16,895.00		16,895.00
RPGF	May 2011	CONC	FIXED SWAP	3269620	B		NYMEX/NG	4.3770	4.2630	155,000	17,670.00		17,670.00
	May 2011	CONC								310,000	34,565.00	0.00	34,565.00

CONFIDENTIAL

PBC

47/11-3

47/11-7

(11) 47/11-

(11) SOURCE Doc Rest

Back Office - Financial Transactions

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 1100011-EI
Period Ended July 31, 2011

Progress Energy

Legal Entity PEFI
Report Date Monday, 27 June 2011

CONFIDENTIAL
DECLASSIFIED

Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell		Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RPGF	May 2011	CSEL	FIXED FINANCIAL OPT	3118877	S	PUT	NYMEX/NG	0.0000	4.3700	-155,000	0.00	0.00	0.00
RPGF	May 2011	CSEL	FIXED FINANCIAL OPT	3118877	B	CALL	NYMEX/NG	0.0000	5.0000	155,000	0.00	0.00	0.00
RPGF	May 2011	CSEL	FIXED SWAP	2006133	B		NYMEX/NG	4.3770	7.6800	77,500	-255,982.50		-255,982.50
RPGF	May 2011	CSEL	FIXED SWAP	2152926	B		NYMEX/NG	4.3770	7.5500	155,000	-491,815.00		-491,815.00
RPGF	May 2011	CSEL	FIXED SWAP	2209403	B		NYMEX/NG	4.3770	7.4350	155,000	-473,990.00		-473,990.00
RPGF	May 2011	CSEL	FIXED SWAP	2338208	B		NYMEX/NG	4.3770	8.1150	77,500	-289,695.00		-289,695.00
RPGF	May 2011	CSEL	FIXED SWAP	2479675	B		IFERC/HHUB	4.3800	8.5500	155,000	-646,350.00		-646,350.00
RPGF	May 2011	CSEL	FIXED SWAP	2509356	B		IFERC/HHUB	4.3800	8.3200	155,000	-610,700.00		-610,700.00
RPGF	May 2011	CSEL	FIXED SWAP	2580171	B		IFERC/HHUB	4.3800	7.6200	77,500	-251,100.00		-251,100.00
RPGF	May 2011	CSEL	FIXED SWAP	3030016	B		NYMEX/NG	4.3770	5.3200	155,000	-146,165.00		-146,165.00
RPGF	May 2011	CSEL	FIXED SWAP	3224675	B		NYMEX/NG	4.3770	4.4200	155,000	-6,665.00		-6,665.00
RPGF	May 2011	CSEL	FIXED SWAP	3269734	B		NYMEX/NG	4.3770	4.2750	155,000	15,810.00		15,810.00
	May 2011	CSEL								1,317,500	-3,156,652.50	0.00	-3,156,652.50
RPGF	May 2011	DEU#	FIXED SWAP	2034416	B		NYMEX/NG	4.3770	7.3200	77,500	-228,082.50		-228,082.50
RPGF	May 2011	DEU#	FIXED SWAP	2111663	B		NYMEX/NG	4.3770	7.6400	155,000	-505,765.00		-505,765.00
RPGF	May 2011	DEU#	FIXED SWAP	2403373	B		NYMEX/NG	4.3770	9.1700	77,500	-371,457.50		-371,457.50
RPGF	May 2011	DEU#	FIXED SWAP	2457810	B		IFERC/HHUB	4.3800	10.1100	155,000	-888,150.00		-888,150.00
RPGF	May 2011	DEU#	FIXED SWAP	2468925	B		IFERC/HHUB	4.3800	9.8600	155,000	-849,400.00		-849,400.00
RPGF	May 2011	DEU#	FIXED SWAP	2978461	B		NYMEX/NG	4.3770	6.1000	155,000	-267,065.00		-267,065.00
	May 2011	DEU#								775,000	-3,109,920.00	0.00	-3,109,920.00
RPGF	May 2011	JPMC#	FIXED FINANCIAL OPT	3057902	B	CALL	NYMEX/NG	0.0000	5.7500	155,000	0.00	0.00	0.00
RPGF	May 2011	JPMC#	FIXED FINANCIAL OPT	3057902	S	PUT	NYMEX/NG	0.5630	4.9400	-155,000	-87,265.00	0.00	-87,265.00
RPGF	May 2011	JPMC#	FIXED FINANCIAL OPT	3089957	B	CALL	NYMEX/NG	0.0000	5.9200	155,000	0.00	0.00	0.00
RPGF	May 2011	JPMC#	FIXED FINANCIAL OPT	3089957	S	PUT	NYMEX/NG	0.3730	4.7500	-155,000	-57,815.00	0.00	-57,815.00
RPGF	May 2011	JPMC#	FIXED SWAP	1972113	B		NYMEX/NG	4.3770	7.2900	155,000	-451,515.00		-451,515.00
RPGF	May 2011	JPMC#	FIXED SWAP	2141490	B		NYMEX/NG	4.3770	7.5100	155,000	-485,615.00		-485,615.00
RPGF	May 2011	JPMC#	FIXED SWAP	2182037	B		NYMEX/NG	4.3770	7.2400	155,000	-443,765.00		-443,765.00
RPGF	May 2011	JPMC#	FIXED SWAP	2355507	B		NYMEX/NG	4.3770	8.6100	77,500	-328,057.50		-328,057.50
RPGF	May 2011	JPMC#	FIXED SWAP	3071811	B		NYMEX/NG	4.3770	5.4200	155,000	-161,665.00		-161,665.00
RPGF	May 2011	JPMC#	FIXED SWAP	3074780	B		NYMEX/NG	4.3770	5.3850	155,000	-156,240.00		-156,240.00
	May 2011	JPMC#								852,500	-2,171,937.50	0.00	-2,171,937.50
RPGF	May 2011	MACQ#	FIXED SWAP	2283338	B		NYMEX/NG	4.3770	7.7850	155,000	-528,240.00		-528,240.00
RPGF	May 2011	MACQ#	FIXED SWAP	2640197	B		NYMEX/NG	4.3770	7.0050	155,000	-407,340.00		-407,340.00
	May 2011	MACQ#								310,000	-935,580.00	0.00	-935,580.00
RPGF	May 2011	MLC	FIXED SWAP	1923551	B		NYMEX/NG	4.3770	6.7300	77,500	-182,357.50		-182,357.50
RPGF	May 2011	MLC	FIXED SWAP	2045579	B		NYMEX/NG	4.3770	7.3150	155,000	-455,390.00		-455,390.00
RPGF	May 2011	MLC	FIXED SWAP	2164165	B		NYMEX/NG	4.3770	7.5750	155,000	-495,690.00		-495,690.00
RPGF	May 2011	MLC	FIXED SWAP	2194777	B		NYMEX/NG	4.3770	7.4500	155,000	-476,315.00		-476,315.00
RPGF	May 2011	MLC	FIXED SWAP	2304847	B		NYMEX/NG	4.3770	7.9700	155,000	-556,915.00		-556,915.00
RPGF	May 2011	MLC	FIXED SWAP	2432516	B		NYMEX/NG	4.3770	10.0200	155,000	-874,665.00		-874,665.00

CONFIDENTIAL

PBC

SOURCE Doc Test

Back Office - Financial Transactions

NET HEDGE MAY 11 ACTUAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 1100011-EI
Period Ended July 31, 2011

Progress Energy

CONFIDENTIAL

Legal Entity PEFI
Report Date Monday, 27 June 2011

Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell		Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RPGF	May 2011	MLC	FIXED SWAP	2655360	B		NYMEX/NG	4.3770	6.8475	155,000	-382,927.50		-382,927.50
RPGF	May 2011	MLC	FIXED SWAP	3216195	B		NYMEX/NG	4.3770	3.9980	155,000	58,745.00		58,745.00
RPGF	May 2011	MLC	FIXED SWAP	3226509	B		NYMEX/NG	4.3770	4.5100	155,000	-20,615.00		-20,615.00
RPGF	May 2011	MLC	FIXED SWAP	3277182	B		IFERC/HHUB	4.3800	4.2700	155,000	17,050.00		17,050.00
	May 2011	MLC								1,472,500	-3,369,080.00	0.00	-3,369,080.00
RPGF	May 2011	MSCG	FIXED FINANCIAL OPT	3074381	S	PUT	NYMEX/NG	0.5830	4.9600	-155,000	-90,365.00	0.00	-90,365.00
RPGF	May 2011	MSCG	FIXED FINANCIAL OPT	3074381	B	CALL	NYMEX/NG	0.0000	6.5000	155,000	0.00	0.00	0.00
RPGF	May 2011	MSCG	FIXED SWAP	2242030	B		NYMEX/NG	4.3770	7.5600	77,500	-246,682.50		-246,682.50
RPGF	May 2011	MSCG	FIXED SWAP	2883930	B		NYMEX/NG	4.3770	6.6350	155,000	-349,990.00		-349,990.00
RPGF	May 2011	MSCG	FIXED SWAP	3073013	B		NYMEX/NG	4.3770	5.4200	155,000	-161,665.00		-161,665.00
RPGF	May 2011	MSCG	FIXED SWAP	3198616	B		NYMEX/NG	4.3770	4.4850	155,000	-16,740.00		-16,740.00
	May 2011	MSCG								542,500	-865,442.50	0.00	-865,442.50
RPGF	May 2011	SG#	FIXED SWAP	1957422	B		NYMEX/NG	4.3770	6.9200	155,000	-394,165.00		-394,165.00
RPGF	May 2011	SG#	FIXED SWAP	2087526	B		NYMEX/NG	4.3770	7.5100	155,000	-485,615.00		-485,615.00
RPGF	May 2011	SG#	FIXED SWAP	2092564	B		NYMEX/NG	4.3770	7.5150	77,500	-243,195.00		-243,195.00
RPGF	May 2011	SG#	FIXED SWAP	2127697	B		NYMEX/NG	4.3770	7.3350	155,000	-458,490.00		-458,490.00
RPGF	May 2011	SG#	FIXED SWAP	3040388	B		NYMEX/NG	4.3770	5.3350	155,000	-148,490.00		-148,490.00
RPGF	May 2011	SG#	FIXED SWAP	3055914	B		NYMEX/NG	4.3770	5.2700	155,000	-138,415.00		-138,415.00
RPGF	May 2011	SG#	FIXED SWAP	3098639	B		NYMEX/NG	4.3770	4.9650	155,000	-91,140.00		-91,140.00
RPGF	May 2011	SG#	FIXED SWAP	3221556	B		NYMEX/NG	4.3770	4.1200	155,000	39,835.00		39,835.00
	May 2011	SG#								1,162,500	-1,919,675.00	0.00	-1,919,675.00
RPGF	May 2011	UBS	FIXED SWAP	2323433	B		NYMEX/NG	4.3770	7.9300	155,000	-550,715.00		-550,715.00
	May 2011	UBS								155,000	-550,715.00	0.00	-550,715.00
RPGF										10,307,500	-21,306,145.00	0.00	-21,306,145.00

CONFIDENTIAL

PBC

DECLASSIFIED

RPGF

NET SETTLE 47/11-6 MAY RPWF + 8,137.50

NET SETTLE

MAY HEDGE # <21,298,007.50>

SOURCE Doc Resp

Back Office - Financial Transactions

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 1100011-EI
Period Ended July 31, 2011

Progress Energy

Legal Entity PEFI
Report Date Monday, 27 June 2011

Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell	Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RWGF	May 2011	JPMC#	FIXED SWAP	3156632	B	IFERC/FGTZ3	4.4700	4.3650	77,500	8,137.50		8,137.50
	May 2011	JPMC#							77,500	8,137.50	0.00	8,137.50
RWGF									77,500	8,137.50	0.00	8,137.50

47/11-5

47/11-6

DECLASSIFIED

CONFIDENTIAL

CONFIDENTIAL

PBC

SOURCE Doc Rest #7

(G11)

Invoice Date April 28, 2011
FLORIDA POWER CORP D B A PROGRESS ENERGY FLORIDA, INC
410 South Wilmington PEB 10A,
Raleigh, North Carolina
27602

Attn Kelly Irons / Steve LoConte
Tel 919-546-5028
Fax
Email KellyJo Irons@pgnmail com

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 1100011-EI
Period Ended July 31, 2011

CONFIDENTIAL

DECLASSIFIED
CONFIDENTIAL

PBC

47/11-7

TRADE SETTLEMENTS REPORT FOR May 04, 2011

Currency: USD

Trade Ref / Comp	Trade Date	Period Start Date	Period End Date	Quantity	Unit	Price/Strike Basis	Buy/Sell Put/Call	Commodity	Settlement Price	Flow	Due to (Counterparty)
ENGY-SWAP											
50998	28-Dec-2007	01-May-2011	31-May-2011	155,000	MMBTU	8 145000	Buy	NATURAL GAS-HENRY HUB-NYMEX	4 377000	Cash	584,040 00
51386	03-Apr-2008	01-May-2011	31-May-2011	155,000	MMBTU	8 280000	Buy	NATURAL GAS-HENRY HUB-NYMEX	4 377000	Cash	604,965 00
51555	11-Jun-2008	01-May-2011	31-May-2011	155,000	MMBTU	9 830000	Buy	NATURAL GAS-HENRY HUB-NYMEX	4 377000	Cash	845,215 00
205512	06-Jan-2011	01-May-2011	31-May-2011	155,000	MMBTU	4 545000	Buy	NATURAL GAS-HENRY HUB-NYMEX	4 377000	Cash	26,040 00
215734	09-Mar-2011	01-May-2011	31-May-2011	155,000	MMBTU	3 955000	Buy	NATURAL GAS-HENRY HUB-NYMEX	4 377000	Cash	(65,410 00)
216925	18-Mar-2011	01-May-2011	31-May-2011	155,000	MMBTU	4 300000	Buy	NATURAL GAS-HENRY HUB-NYMEX	4 377000	Cash	(11,935 00)
221198	12-Apr-2011	01-May-2011	31-May-2011	155,000	MMBTU	4 220000	Buy	NATURAL GAS-HENRY HUB-NYMEX	4 377000	Cash	(24,335 00)
								Subtotal for ENGY-SWAP		**USD**	**1,958,580 00**

47/1 p.7 47/1 p.7 47/1 p.7

47/11-10

47/11-7 47/1 p.

Doc Req #2

PM

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 1100011-EI
Period Ended July 31, 2011

DECLASSIFIED

CONFIDENTIAL

Total Net Amount Due from FLORIDA POWER CORP D B.A PROGRESS ENERGY FLORIDA, INC to Bank of Montreal	USD	1,958,580 00

Payment Details

FLORIDA POWER CORP. D.B.A. PROGRESS ENERGY FLORIDA, INC. Settlement Instructions

Currency	**CAD**	**Currency**	**USD**
Beneficiary	FLORIDA POWER CORP D B A PROGRESS	Beneficiary	FLORIDA POWER CORP D B A PROGRESS ENERGY
ENERGY FLORIDA, INC		FLORIDA, INC	
Correspondent Bank		Correspondent Bank	WACHOVIA BANK, NA
Swift #		Swift #	
ABA #		ABA #	/FW053000219
A/C #		A/C #	2062640508238
Attn	Kelly Irons / Steve LoConte	Attn	Kelly Irons / Steve LoConte

PBC

CONFIDENTIAL

Payment will be effected on the date mentioned above for the amount detailed No further documentation is required for this settlement unless any discrepancies are noted

If no discrepancy is corresponded within 2 business days from the Invoice Date, we will assume that you agree to details mentioned above Any amounts not paid shall accrue interest at the average prevailing interest rate for the prime commercial loans quoted by major banks

This Trade Settlement Report is valid without authorized Bank Signature For Settlement purposes only

This electronic transmission is intended only for the individual / organization to whom it is addressed and may contain confidential and privileged information

If this transmission has been received in error, please notify the sender immediately and destroy any copies of this transmission Any dissemination or use of this information by a person other than the intended recipient is unauthorized and may be illegal

********** END OF REPORT **********

SOURCE Doc Reg #

DECLASSIFIED

CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 1100011-EI
Period Ended July 31, 2011

BMO Financial Group

Commodity Derivative Operations
250 Yonge St , 10th Floor
Toronto, Ontario
Canada
M5H 4E1
Tel (416) 552-7471/7484
Fax (416) 552-7974
Email commodity products@bmo com

Please note our payment instructions for all Commodity Derivative Transactions are as follows

CAD Funds

Bank of Montreal
Swift BOFM CAM2
A/C# 3169-1030-090
A/C Bank of Montreal, Chicago
Attn Derivative Operations

USD Funds

WACHOVIA BANK, NA
ABA 026-005-092
SWIFT PNBPUS3NNYC
Bank of Montreal, Chicago
Swift BOFMUS4X
A/C# 20001-9200-9917
CHIPS 204760

CONFIDENTIAL

If you require further information please call 416-552-7484/7471

PBC

Bank Of Montreal

This electronic transmission is intended only for the individual / organization to whom it is addressed and may contain confidential and privileged information If this transmission has been received in error, please notify the sender immediately and destroy any copies of this transmission Any dissemination or use of this information by a person other than the intended recipient is unauthorized and may be illegal

SOURCE Doc Req #2

(11)

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 1100011-EI
Period Ended July 31, 2011

WBS 9/13/11 BAM 9/20/11 (G11)

CORPORATE WIRE TRANSFER/ACH FORM (CIRCLE ONE) Questions? 770-7957 or 770-3123

Drawn on	Progress Energy Service Company (#2062640000037)	Control #	PEF2011-5-16
Payable to	Bank of Montreal	Wire Date	05/04/11
Address	130 Adelaide St	Wire Amount	$1,958,580 00
City	Toronto	State Ontario	Zip

47/11-7

Payment Terms (check one)

[ ] Standard	[ ] < 30 Days	[X] Natural Exception	
(30 Days or longer or pre-existing contracts)	(Attach FRM-SUBS-20027 or circle discount below)	(must be on approved Treasury list prior to transfer date)	

Proposed Payment Term (days, net)	10 days	15 days	20 days	25 days
Minimum Discount Required (% off total invoice amount)	2%	1 5%	1 25%	1%

Bank Name	Wachovia	ABA # or SWIFT #	026-005-092
Bank City/State	NY	Account Number	2000192009917
Other Information			

CONFIDENTIAL

Invoice # swap

Purpose of wire. (required field) May-11 PEF Nat Gas Fuel Hedge

Prepared by	Steve LoConte (print name)	Stan Lo C (sign name)	04/28/11 Date	546-2057 Voice Net
Approved by	Jak King (print name)	James R. King (sign name)	5/2/11 Date	546-7423 Voice Net
Approved by	print name	sign name	Date	Voice Net
Approved by	print name	sign name	Date	Voice Net

RB 5/2/11 50-2

Approver, please 1) check the position code box to certify that you have reviewed the supporting documentation for this wire transfer request and 2) attach a copy of the Corporate Approval Matrix or Addendum to Approval Matrix where your authorization can be found and circle the specific purpose or item you're approving. *Failure to do either of these steps may result in the wire not being sent on the requested wire date.*

Check box for position code: CEO [ ] Gr Exec [ ] Exec [ ] DH [ ] SH [ ] UH [x] SU [ ]

Check box to certify that you have reviewed the documentation to support this wire transfer request

	Line 1	Line 2	Line 3	Line 4	Invoice Total
Amount*	$2,060,260 00	($101,680 00)			$1,958,580 00
Company*	60	60			
Facility*	FPC	FPC			
Required for Work Breakdown Structure (WBS) only					
Exp Org(Cost Ctr)					
Project (Acct)					
Task (Sub-Acct)					
Exp Type (DCE)					
Required for Account Key (AK) only					
Account Key(Act)	23202FH	1431300			
Exp Type (DCE)	OMC	OMC			
Tax Information Required for WBS and AK (Carolina's where material is used/ Florida where material is shipped)					
Tax Prod Code*	ALT	ALT			
State *	FL	FL			
County *	Pinellas	Pinellas			
City *	St Petersburg	St Petersburg			
Required for WBS and AK					

RB 6/2/11

SOURCE D #7, 5/2/11 47/141

CONFIDENTIAL DECLASSIFIED

DECLASSIFIED

CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 1100011-EI
Period Ended July 31, 2011

Category	List - Text: Manual JE
Currency	List - Text: USD
Accounting Date	List - Date: 7/29/2011
Source	List - Text: Spreadsheet
Batch Name	Text: 60 I49863
Batch Description	Text:
Journal Name	Text: 60 I49863 JUN 11 ACTUAL PEFI Gas Exp
Journal Description	Text: R
Journal Reference	Text:

Balance must equal 0.00

Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Typ (List - Text)	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit (Value)	Credit (Value)	Description (Text)
															241,908,264.68	241,908,264.68	$0.00
P	60	118	60742D	60X00D	1512000	00000000	FGN	00000	FB9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM) Total Net Allocation
	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000	10,539,666.34		FUEL GAS (ANCLOTE STEAM)
	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000	4,375,156.89		FUEL GAS (SUWANNEE STEAM)
	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000	4,961,842.22		FUEL GAS (INTER. CITY PKR)
	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000	1,894,955.50		FUEL GAS (U OF FLA PKR)
	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000	15,553.45		FUEL GAS (AVON PARK PKR)
	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000	60,102.45		FUEL GAS (HIGGINS PKR)
	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000	1,279,834.67		FUEL GAS (DEBARY PKR)
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000	149,503.82		FUEL GAS (BARTOW PKR)
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF6	000	J	00	000	0000	31,277,210.84		FUEL GAS (BARTOW CC)
	60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000	470,900.50		FUEL GAS (SUWANNEE PKR)
	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000	5,584,804.77		FUEL GAS (TIGER BAY PKR)
	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000	57,177,002.59		FUEL GAS (HINES PKR)
	60	118	60742D	60X00D	1512000	00000000	FGN	00000	FB9	000	J	00	000	0000		0.00	FUEL GAS (BARTOW STEAM)
	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000		10,539,666.34	FUEL GAS (ANCLOTE PLT)
	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000		4,375,156.89	FUEL GAS (SUWANNEE STEAM)
	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000		4,961,842.22	FUEL GAS (INTER. CITY PKR)
P	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000		1,894,955.50	FUEL GAS (U OF FLA PKR) — Net Allocation (x toll) $117,786,333.84
	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000		15,553.45	FUEL GAS (AVON PARK PKR)
	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000		60,102.45	FUEL GAS (HIGGINS PKR)
	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000		1,279,834.67	FUEL GAS (DEBARY PKR)
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000		149,503.82	FUEL GAS (BARTOW PKR)
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF6	000	J	00	000	0000		31,277,210.84	FUEL GAS (BARTOW CC)
	60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000		470,900.50	FUEL GAS (SUWANNEE PKR)
	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000		5,584,804.77	FUEL GAS (TIGER BAY PKR)
	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000		57,177,002.59	FUEL GAS (HINES PKR)
	60	118	60742D	60X00D	5013000	00000000	FGN	00000	FB9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM)
P	60	118	60734D	60X00D	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000	10,839,753.00		FUEL GAS (ANCLOTE STEAM)
	60	118	60746D	60X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000	4,499,728.89		FUEL GAS (SUWANNEE STEAM)
	60	119	60776D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000	5,093,278.00		FUEL GAS (INTER. CITY PKR)
	60	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000	1,948,070.88		FUEL GAS (U OF FLA PKR) — Total Gross Cost $120,954,132.34 (xtoll)
P	60	119	60762D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000	15,996.29		FUEL GAS (AVON PARK PKR)
	60	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000	61,813.69		FUEL GAS (HIGGINS PKR)
	60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000	1,316,274.28		FUEL GAS (DEBARY PKR)
	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000	153,760.51		FUEL GAS (BARTOW PKR)
	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF6	000	J	00	000	0000	32,105,805.67		FUEL GAS (BARTOW CC)
	60	119	60771D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000	484,308.04		FUEL GAS (SUWANNEE PKR)
	60	119	60775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000	5,743,610.32		FUEL GAS (TIGER BAY PKR)
	60	119	60780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000	58,691,734.57		FUEL GAS (HINES PKR)
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		2,021,274.23	JUN 11 ACTUAL Apache Corporation
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		13,381,112.63	JUN 11 ACTUAL BG Energy Merchants, LLC
	60	000	000000	000000	23202AU	00000000	000	00000	000	000	J	00	000	0000		4,172,814.80	JUN 11 ACTUAL BP Energy Company
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		9,917,250.00	JUN 11 ACTUAL Chesapeake Energy Marketing, Inc.
	60	000	000000	000000	23202BA	00000000	000	00000	000	000	J	00	000	0000		8,221,351.65	JUN 11 ACTUAL Chevron Natural Gas, a division of Chevron U.S.
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		9,472,311.99	JUN 11 ACTUAL Cross Timbers Energy Services, Inc.
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		4,535,625.31	JUN 11 ACTUAL DB Energy Trading, LLC
P	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		7,275,653.23	JUN 11 ACTUAL Devon Gas Services, L.P. XTOLL
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,384,054.34	JUN 11 ACTUAL Enterprise Products Operating LLC
	60	000	000000	000000	23202BP	00000000	000	00000	000	000	J	00	000	0000		730,385.00	JUN 11 ACTUAL ExxonMobil Gas Marketing Company
	60	000	000000	000000	23202FH	00000000	000	00000	000	000	J	00	000	0000		22,377,825.00	JUN 11 ACTUAL Financial Hedge - Settle
	60	000	000000	000000	23202BS	00000000	000	00000	000	000	J	00	000	0000		342,750.00	JUN 11 ACTUAL Florida Gas Utility
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,618,947.99	JUN 11 ACTUAL Gazprom Marketing & Trading USA, Inc.
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		398,405.00	JUN 11 ACTUAL Infinite Energy, Inc.
	60	000	000000	000000	23202LS	00000000	000	00000	000	000	J	00	000	0000		4,448,844.07	JUN 11 ACTUAL Louis Dreyfus Energy Services L.P.
	60	000	000000	000000	23202BH	00000000	000	00000	000	000	J	00	000	0000		676,909.80	JUN 11 ACTUAL Macquarie Energy LLC
	60	000	000000	000000	23202ET	00000000	000	00000	000	000	J	00	000	0000		547,123.22	JUN 11 ACTUAL Peoples Gas System, A Division of Tampa Elect
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,731,186.99	JUN 11 ACTUAL Rainbow Energy Marketing Corporation
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,276,800.00	JUN 11 ACTUAL Samson Resources Company
	60	000	000000	000000	23202EB	00000000	000	00000	000	000	J	00	000	0000		1,561,987.22	JUN 11 ACTUAL Sequent Energy Management, L.P.
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		23,056.00	JUN 11 ACTUAL The Energy Authority, Inc.
	60	000	000000	000000	23202FF	00000000	000	00000	000	000	J	00	000	0000		7,974,436.36	JUN 11 ACTUAL Virginia Power Energy Marketing, Inc.
	60	000	000000	000000	23202BQ	00000000	000	00000	000	000	J	00	000	0000		8,028,645.78	JUN 11 ACTUAL-A/P-FGT
	60	000	000000	000000	23202EJ	00000000	000	00000	000	000	J	00	000	0000		1,087,157.24	JUN 11 ACTUAL-A/P-SONAT
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,691,369.19	JUN 11 ACTUAL-A/P-SESH
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		596,880.88	JUN 11 ACTUAL-A/P-TRANSCO
	60	000	000000	000000	23202BS	00000000	000	00000	000	000	J	00	000	0000		500.00	JUN 11 ACTUAL-A/P-Florida Gas Utilities
	60	000	000000	000000	23202BY	00000000	000	00000	000	000	J	00	000	0000		29,433.15	JUN 11 ACTUAL-A/P-GRU
	60	000	000000	000000	23202BW	00000000	000	00000	000	000	J	00	000	0000		5,212,133.14	JUN 11 ACTUAL-A/P-Gulfstream
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		114,519.40	JUN 11 ACTUAL-A/P-Storage Fees, Bay
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		123,388.73	JUN 11 ACTUAL-A/P-Storage Fees, SGR
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		0.00	PLACEHOLDER A/P-Regulated Gas Purchase

PBC

CONFIDENTIAL

47/12-2

G12

47/12

Doc Ref #7

SOURCE

G12

ADI 7-002 JUN11 NG ACTUAL PEFI

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 1100011-EI
Period Ended July 31, 2011

CONFIDENTIAL

DECLASSIFIED

#4175864

REQUEST ID#

Category	List - Text: Manual JE	Manual JE or AUTO-REVERSE for Reversals
Currency	List - Text: USD	Always USD
Accounting Date	List - Date: 7/29/2011	Journal Date (MM/DD/YYYY)
Source	List - Text: Spreadsheet	Always Spreadsheet
Batch Name	Text: 60 I49863	Company numbers & Corp ID (01,02,03)
Batch Description	Text:	Leave Blank
Journal Name	Text: 60 I49863 JUN 11 ACTUAL PEFI Gas Exp	Company numbers, Corp ID, & Brief Description of Journal
Journal Description	Text: R	R for Recurring, NR for Non-Recurring, CR for Correcting
Journal Reference	Text:	Overlay Organization's Charge To (0,0,0,0,0)

Balance must equal 0.00

Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Typ	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit	Credit	Description
							List - Text								241,908,264.68	241,908,264.68	$0.00
															Value	Value	Text
	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	0.00		ACTUAL-A/R-SGR Credit (misc)
	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	1,121.18		JUN 11 ACTUAL BG Energy Merchants, LLC
	60	000	000000	000000	14203AZ	00000000	000	00000	000	000	J	00	000	0000	938,450.00		JUN 11 ACTUAL BP Energy Company
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	429,306.00		JUN 11 ACTUAL Devon Gas Services, L.P.
	60	000	000000	000000	14203LS	00000000	000	00000	000	000	J	00	000	0000	27,762.37		JUN 11 ACTUAL Louis Dreyfus Energy Services L.P. XTOLL
	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	255,300.00		JUN 11 ACTUAL Financial Hedge - Settle
	60	000	000000	000000	1512000	00000000	000	00000	000	000	J	00	000	0000	1,317,071.69		JUN 11 ACTUAL Storage Injection
	60	000	000000	000000	14203BW	00000000	000	00000	000	000	J	00	000	0000	197,793.26		JUN 11 ACTUAL Florida Power & Light
	60	118	60742D	60X00D	5013000	00000000	FGN	00000	FB9	000	J	00	000	0000		0.00	FUEL GAS (BARTOW STEAM)
R	60	118	60734D	60X00D	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000		300,086.66	FUEL GAS (ANCLOTE STEAM)
R	60	118	60748D	60X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000		124,570.00	FUEL GAS (SUWANNEE STEAM)
R	60	119	60776D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000		131,435.78	FUEL GAS (INTER. CITY PKR)
R	60	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000		53,115.38	FUEL GAS (U OF FLA PKR)
R	60	119	60762D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000		442.84	FUEL GAS (AVON PARK PKR)
R	60	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000		1,711.24	FUEL GAS (HIGGINS PKR)
R	60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000		36,439.61	FUEL GAS (DEBARY PKR)
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000		4,256.69	FUEL GAS (BARTOW PKR)
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF6	000	J	00	000	0000		828,595.23	FUEL GAS (BARTOW CC)
R	60	119	60771D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000		13,407.54	FUEL GAS (SUWANNEE PKR)
R	60	119	60775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000		159,005.55	FUEL GAS (TIGER BAY PKR)
R	60	119	60780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000		1,514,731.98	FUEL GAS (HINES PKR)
Totals:															241,908,264.68	241,908,264.68	

GROSS SALE $3,167,798.50

Note: This is not the end of the Journal Template. Unprotect the sheet and insert as many rows as needed.

O Explanatio JUN 11 ACTUAL PEFI Gas Exp

Prepared By: O Steve LoConte x2057

Date: 7/29/2011

☑ Support document reviewed and on file.

Approved By: Jana Z. Xing

Circle your position code: DH SH JH SU DR

Group / Department Origination: RBO/ACD

PBC CONFIDENTIAL

PEF JUN 11 NG ACTUAL

47/12-1

Doc Path

G-12

RM 9/20/11

G12

WB 9/13/11

B/S	I Book	CPTY	Cpty Name	Z Key	Deal	Instrumen	Month	Quantity	P&L	Premium	Index Price	Settlement
B	RPGF	DEU#	Deutsche I	2457813	BHE552	FIXED SWA	6/1/2011	150,000	($867,000.00)	$0.00	$4.3300	($867,000.00)
B	RPGF	MLC	Merrill Lyn	2432518	BGV078	FIXED SWA	6/1/2011	150,000	($854,100.00)	$0.00	$4.3260	($854,100.00)
B	RPGF	DEU#	Deutsche I	2468926	BHJ866	FIXED SWA	6/1/2011	150,000	($829,500.00)	$0.00	$4.3300	($829,500.00)
B	RPGF	BOM#	Bank of M	2450408	BHE471	FIXED SWA	6/1/2011	150,000	($825,600.00)	$0.00	$4.3260	($825,600.00)
B	RPGF	BAR#	Barclays Bi	2441252	BGY807	FIXED SWA	6/1/2011	150,000	($780,600.00)	$0.00	$4.3260	($780,600.00)
B	RPGF	CSEL	Credit Suis	2479676	BHN059	FIXED SWA	6/1/2011	150,000	($633,000.00)	$0.00	$4.3300	($633,000.00)
B	RPGF	CSEL	Credit Suis	2509357	BIA267	FIXED SWA	6/1/2011	150,000	($598,500.00)	$0.00	$4.3300	($598,500.00)
B	RPGF	BOM#	Bank of M	2373575	BGA596	FIXED SWA	6/1/2011	150,000	($593,100.00)	$0.00	$4.3260	($593,100.00)
B	RPGF	BOM#	Bank of M	2299338	BFA297	FIXED SWA	6/1/2011	150,000	($572,850.00)	$0.00	$4.3260	($572,850.00)
B	RPGF	MLC	Merrill Lyn	2304848	BFC824	FIXED SWA	6/1/2011	150,000	($546,600.00)	$0.00	$4.3260	($546,600.00)
B	RPGF	UBS	UBS AG, a	2323435	BFJ197	FIXED SWA	6/1/2011	150,000	($540,600.00)	$0.00	$4.3260	($540,600.00)
B	RPGF	MACQ#	Macquarie	2283339	BET847	FIXED SWA	6/1/2011	150,000	($518,850.00)	$0.00	$4.3260	($518,850.00)
B	RPGF	DEU#	Deutsche I	2111665	BCF996	FIXED SWA	6/1/2011	150,000	($497,100.00)	$0.00	$4.3260	($497,100.00)
B	RPGF	MLC	Merrill Lyn	2164166	BCY427	FIXED SWA	6/1/2011	150,000	($487,350.00)	$0.00	$4.3260	($487,350.00)
B	RPGF	BOA#	Bank of An	2120161	BCT791	FIXED SWA	6/1/2011	150,000	($484,350.00)	$0.00	$4.3260	($484,350.00)
B	RPGF	BAR#	Barclays Bi	2618147	BIJ434	FIXED SWA	6/1/2011	150,000	($483,600.00)	$0.00	$4.3260	($483,600.00)
B	RPGF	CSEL	Credit Suis	2152527	BCU401	FIXED SWA	6/1/2011	150,000	($483,600.00)	$0.00	$4.3260	($483,600.00)
B	RPGF	JPMC#	JPMorgan	2141491	BCQ111	FIXED SWA	6/1/2011	150,000	($477,600.00)	$0.00	$4.3260	($477,600.00)
B	RPGF	SG#	Societe Ge	2087527	BBY430	FIXED SWA	6/1/2011	150,000	($477,600.00)	$0.00	$4.3260	($477,600.00)
B	RPGF	BOA#	Bank of An	2074069	BBT391	FIXED SWA	6/1/2011	150,000	($474,600.00)	$0.00	$4.3260	($474,600.00)
B	RPGF	MLC	Merrill Lyn	2194778	BDM175	FIXED SWA	6/1/2011	150,000	($468,600.00)	$0.00	$4.3260	($468,600.00)
B	RPGF	CSEL	Credit Suis	2209404	BDR440	FIXED SWA	6/1/2011	150,000	($466,350.00)	$0.00	$4.3260	($466,350.00)
B	RPGF	SG#	Societe Ge	2127698	BCL760	FIXED SWA	6/1/2011	150,000	($451,350.00)	$0.00	$4.3260	($451,350.00)
B	RPGF	MLC	Merrill Lyn	2045582	BBJ316	FIXED SWA	6/1/2011	150,000	($448,350.00)	$0.00	$4.3260	($448,350.00)
B	RPGF	JPMC#	JPMorgan	1972114	BAL790	FIXED SWA	6/1/2011	150,000	($444,600.00)	$0.00	$4.3260	($444,600.00)
B	RPGF	JPMC#	JPMorgan	2182038	BDG782	FIXED SWA	6/1/2011	150,000	($437,100.00)	$0.00	$4.3260	($437,100.00)
B	RPGF	MACQ#	Macquarie	2640198	BJS100	FIXED SWA	6/1/2011	150,000	($401,850.00)	$0.00	$4.3260	($401,850.00)
B	RPGF	SG#	Societe Ge	1957423	BAG578	FIXED SWA	6/1/2011	150,000	($389,100.00)	$0.00	$4.3260	($389,100.00)
B	RPGF	MLC	Merrill Lyn	2655361	BJX110	FIXED SWA	6/1/2011	150,000	($378,225.00)	$0.00	$4.3260	($378,225.00)
B	RPGF	DEU#	Deutsche I	2403375	BGK127	FIXED SWA	6/1/2011	75,000	($363,300.00)	$0.00	$4.3260	($363,300.00)
B	RPGF	MSCG	Morgan St	2883933	BNF135	FIXED SWA	6/1/2011	150,000	($346,350.00)	$0.00	$4.3260	($346,350.00)
B	RPGF	JPMC#	JPMorgan	2355508	BFT005	FIXED SWA	6/1/2011	75,000	($321,300.00)	$0.00	$4.3260	($321,300.00)
B	RPGF	BAR#	Barclays Bi	2345579	BFP825	FIXED SWA	6/1/2011	75,000	($305,550.00)	$0.00	$4.3260	($305,550.00)
B	RPGF	CSEL	Credit Suis	2338209	BFN178	FIXED SWA	6/1/2011	75,000	($284,175.00)	$0.00	$4.3260	($284,175.00)
B	RPGF	DEU#	Deutsche I	2978462	BQK874	FIXED SWA	6/1/2011	150,000	($266,100.00)	$0.00	$4.3260	($266,100.00)
B	RPGF	CSEL	Credit Suis	2006134	BAX375	FIXED SWA	6/1/2011	75,000	($251,550.00)	$0.00	$4.3260	($251,550.00)
B	RPGF	CSEL	Credit Suis	2580172	BJW513	FIXED SWA	6/1/2011	75,000	($246,750.00)	$0.00	$4.3300	($246,750.00)
B	RPGF	MSCG	Morgan St	2242031	BEC597	FIXED SWA	6/1/2011	75,000	($242,550.00)	$0.00	$4.3260	($242,550.00)
B	RPGF	SG#	Societe Ge	2092565	BCA721	FIXED SWA	6/1/2011	75,000	($239,175.00)	$0.00	$4.3260	($239,175.00)
B	RPGF	DEU#	Deutsche I	2038419	BBG555	FIXED SWA	6/1/2011	75,000	($224,550.00)	$0.00	$4.3260	($224,550.00)
B	RPGF	MLC	Merrill Lyn	1923592	AZ7202	FIXED SWA	6/1/2011	75,000	($180,300.00)	$0.00	$4.3260	($180,300.00)
B	RPGF	BOA#	Bank of An	1930732	AZV642	FIXED SWA	6/1/2011	75,000	($179,550.00)	$0.00	$4.3260	($179,550.00)
B	RPGF	JPMC#	JPMorgan	3071812	BPR233	FIXED SWA	6/1/2011	150,000	($164,100.00)	$0.00	$4.3260	($164,100.00)
B	RPGF	MSCG	Morgan St	3073014	BPR641	FIXED SWA	6/1/2011	150,000	($164,100.00)	$0.00	$4.3260	($164,100.00)
B	RPGF	BAR#	Barclays Bi	3006938	BOV549	FIXED SWA	6/1/2011	150,000	($163,500.00)	$0.00	$4.3300	($163,500.00)
B	RPGF	BAR#	Barclays Bi	3077241	BPT193	FIXED SWA	6/1/2011	150,000	($162,600.00)	$0.00	$4.3260	($162,600.00)
B	RPGF	JPMC#	JPMorgan	3074781	BPS277	FIXED SWA	6/1/2011	150,000	($158,850.00)	$0.00	$4.3260	($158,850.00)
B	RPGF	BAR#	Barclays Bi	3075911	BPS831	FIXED SWA	6/1/2011	150,000	($152,100.00)	$0.00	$4.3260	($152,100.00)
B	RPGF	SG#	Societe Ge	3040389	BPG635	FIXED SWA	6/1/2011	150,000	($151,350.00)	$0.00	$4.3260	($151,350.00)
B	RPGF	SG#	Societe Ge	3076110	BPT638	FIXED SWA	6/1/2011	150,000	($151,350.00)	$0.00	$4.3260	($151,350.00)
B	RPGF	CSEL	Credit Suis	3030017	BPD332	FIXED SWA	6/1/2011	150,000	($149,100.00)	$0.00	$4.3260	($149,100.00)
B	RPGF	JPMC#	JPMorgan	3078320	BPT730	FIXED SWA	6/1/2011	150,000	($146,850.00)	$0.00	$4.3260	($146,850.00)
B	RPGF	BAR#	Barclays Bi	3062024	BPQ639	FIXED SWA	6/1/2011	150,000	($143,100.00)	$0.00	$4.3260	($143,100.00)
B	RPGF	SG#	Societe Ge	3055915	BPM207	FIXED SWA	6/1/2011	150,000	($141,600.00)	$0.00	$4.3260	($141,600.00)
B	RPGF	CSEL	Credit Suis	3083904	BPV912	FIXED SWA	6/1/2011	150,000	($135,600.00)	$0.00	$4.3260	($135,600.00)
B	RPGF	CSEL	Credit Suis	3088278	BPX528	FIXED SWA	6/1/2011	150,000	($128,100.00)	$0.00	$4.3260	($128,100.00)
B	RPGF	JPMC#	JPMorgan	3095307	BQA189	FIXED SWA	6/1/2011	150,000	($117,600.00)	$0.00	$4.3260	($117,600.00)
B	RPGF	CSEL	Credit Suis	3097810	BQB118	FIXED SWA	6/1/2011	150,000	($110,100.00)	$0.00	$4.3260	($110,100.00)
B	RPGF	BAR#	Barclays Bi	3091021	BPY480	FIXED SWA	6/1/2011	150,000	($108,000.00)	$0.00	$4.3300	($108,000.00)
S	RPGF	BAR#	Barclays Bi	3029419	BPD220	FIXED FINA	6/1/2011	(150,000)	($98,100.00)	$0.00	$0.6540	($98,100.00)
B	RPGF	SG#	Societe Ge	3098640	BQB479	FIXED SWA	6/1/2011	150,000	($95,850.00)	$0.00	$4.3260	($95,850.00)
S	RPGF	MSCG	Morgan St	3074382	BPS107	FIXED FINA	6/1/2011	(150,000)	($95,100.00)	$0.00	$0.6340	($95,100.00)
S	RPGF	JPMC#	JPMorgan	3057903	BPN213	FIXED FINA	6/1/2011	(150,000)	($92,100.00)	$0.00	$0.6140	($92,100.00)
S	RPGF	JPMC#	JPMorgan	3089958	BPY001	FIXED FINA	6/1/2011	(150,000)	($63,600.00)	$0.00	$0.4240	($63,600.00)
B	RPGF	BOM#	Bank of M	3182037	BRE578	FIXED SWA	6/1/2011	150,000	($32,850.00)	$0.00	$4.3260	($32,850.00)
B	RPGF	MLC	Merrill Lyn	3226510	BRW936	FIXED SWA	6/1/2011	150,000	($27,600.00)	$0.00	$4.3260	($27,600.00)
B	RPGF	MSCG	Morgan St	3198617	BRL260	FIXED SWA	6/1/2011	150,000	($23,850.00)	$0.00	$4.3260	($23,850.00)
B	RPGF	CITI#	Citigroup E	3121506	BRE518	FIXED SWA	6/1/2011	150,000	($17,250.00)	$0.00	$4.3300	($17,250.00)
B	RPGF	CSEL	Credit Suis	3224676	BRV965	FIXED SWA	6/1/2011	150,000	($14,100.00)	$0.00	$4.3260	($14,100.00)
S	RPGF	CSEL	Credit Suis	3118878	BQH688	FIXED FINA	6/1/2011	(150,000)	($6,600.00)	$0.00	$0.0440	($6,600.00)
B	RPGF	BAR#	Barclays Bi	3029419	BPD220	FIXED FINA	6/1/2011	150,000	$0.00	$0.00	$0.0000	$0.00
B	RPGF	CSEL	Credit Suis	3118878	BQH688	FIXED FINA	6/1/2011	150,000	$0.00	$0.00	$0.0000	$0.00
B	RPGF	JPMC#	JPMorgan	3057903	BPN213	FIXED FINA	6/1/2011	150,000	$0.00	$0.00	$0.0000	$0.00
B	RPGF	JPMC#	JPMorgan	3089958	BPY001	FIXED FINA	6/1/2011	150,000	$0.00	$0.00	$0.0000	$0.00
B	RPGF	MSCG	Morgan St	3074382	BPS107	FIXED FINA	6/1/2011	150,000	$0.00	$0.00	$0.0000	$0.00
B	RPGF	CEH#	Shell Energ	3296222	BSU520	FIXED SWA	6/1/2011	75,000	$2,625.00	$0.00	$4.4300	$2,625.00
B	RPGF	BOM#	Bank of M	3222353	BRU879	FIXED SWA	6/1/2011	150,000	$3,900.00	$0.00	$4.3260	$3,900.00
B	RPGF	CEH#	Shell Energ	3275605	BSM877	FIXED SWA	6/1/2011	75,000	$4,125.00	$0.00	$4.4300	$4,125.00
B	RWGF	JPMC#	JPMorgan	3156633	BRE530	FIXED SWA	6/1/2011	75,000	$4,875.00	$0.00	$4.4300	$4,875.00
B	RPGF	CSEL	Credit Suis	3269735	BSK781	FIXED SWA	6/1/2011	150,000	$7,650.00	$0.00	$4.3260	$7,650.00
B	RPGF	MLC	Merrill Lyn	3277185	BSN573	FIXED SWA	6/1/2011	150,000	$9,000.00	$0.00	$4.3300	$9,000.00
B	RPGF	CONC	ConocoPhi	3269671	BSK727	FIXED SWA	6/1/2011	150,000	$9,450.00	$0.00	$4.3260	$9,450.00
B	RPGF	BOM#	Bank of M	3301269	BSW522	FIXED SWA	6/1/2011	150,000	$9,750.00	$0.00	$4.3300	$9,750.00
B	RPGF	BOM#	Bank of M	3299396	BSV901	FIXED SWA	6/1/2011	150,000	$10,875.00	$0.00	$4.3300	$10,875.00
B	RPGF	CITI#	Citigroup E	3137744	BRE561	FIXED SWA	6/1/2011	150,000	$13,500.00	$0.00	$4.3300	$13,500.00
B	RPGF	BOM#	Bank of M	3273427	BSM030	FIXED SWA	6/1/2011	150,000	$15,900.00	$0.00	$4.3260	$15,900.00
B	RPGF	BOM#	Bank of M	3270213	BSL040	FIXED SWA	6/1/2011	150,000	$18,000.00	$0.00	$4.3300	$18,000.00
B	RPGF	CEH#	Shell Energ	3156078	BQS894	FIXED SWA	6/1/2011	150,000	$20,400.00	$0.00	$4.3260	$20,400.00
B	RPGF	SG#	Societe Ge	3221557	BRU509	FIXED SWA	6/1/2011	150,000	$30,900.00	$0.00	$4.3260	$30,900.00
B	RPGF	BOM#	Bank of M	3210153	BRP888	FIXED SWA	6/1/2011	150,000	$45,150.00	$0.00	$4.3260	$45,150.00
B	RPGF	MLC	Merrill Lyn	3216196	BRS544	FIXED SWA	6/1/2011	150,000	$49,200.00	$0.00	$4.3260	$49,200.00
								11,100,000	($22,122,525.00)			($22,122,525.00)

47/12-3

G12

JUN 11 HEDGE

23202FH	Payable	BUY	($22,377,825.00) 47/12
1431300	Receivable	SELL	$255,300.00 47/12-1
		NET	($22,122,525.00)

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 1100011-EI
Period Ended July 31, 2011

CONFIDENTIAL
DECLASSIFIED

PBC

CONFIDENTIAL

SOURCE Doc Req #2

47/12-2

DECLASSIFIED

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 1100011-EI
Period Ended July 31, 2011

CONFIDENTIAL

47/12-3

UBS

Bill To

Florida Power Corporation d/b/a Progress Energy Florida Inc
1410 South Wilmington St PEB10
Raleigh NC 27601
United States of America
Contact Steve LoConte
Phone +1(919) 546-2057
Fax +1(919) 546-3258
Email

Remit To

UBS AG London Branch
677 Washington Blvd
Stamford CT 06901
United States of America
Contact James Watt
Phone +1(203)719-6864
Email SH-US-Derv-Setts@ubs.com

Invoice Information

Contract Period	June2011
Invoice Date	06/01/2011
Due Date	06/03/2011
Payment Method	FedWire
Terms	5 Bus Fol Pricing

Deal #	Trade Date	Deal Type	Description	Deal Flow Dates	Buy/Sell	Quantity	Basis Unit	Fixed Rate	Float Rate	Reference I	Currency	Amount	Payer
1152	02/01/2008	Swap (G)	G) to FLORIDA POWER CO at Leg NYMEX	6/1/2011 - 6/30/2011	Sell	150 000	MMBTU	7 930	4/326	NX1	USD	$540 600 00	Florida Power Corporation d/b/a Progress En

Florida Power Corporation d/b/a Progress Energy Florida, Inc will remit net payment to UBS AG London Branch

CONFIDENTIAL

PBC

UBS AG, London Branch
Page 1 of 1

Progress Er y Florida, Inc.
Hea Audit
Docket No. 1100011-EI
Period Ended July 31, 2011

(612)

CORPORATE WIRE TRANSFER/ACH FORM (CIRCLE ONE) Questions? 770-7957 or 770-3123

Drawn on	Progress Energy Service Company (#2062640000037)	Control #	PEF2011-6-24
Payable to	UBS	Wire Date	06/03/11
Address	677 Washington Rd	Wire Amount	$540,600 00
City	Stamford State CT	Zip	06901

47/12-3

Payment Terms (check one): [ ] Standard (30 Days or longer or pre-existing contracts) [ ] < 30 Days (Attach FRM-SUBS-20027 or circle discount below) [X] Natural Exception (must be on approved Treasury list prior to transfer date)

Proposed Payment Term (days, net)	10 days	15 days	20 days	25 days
Minimum Discount Required (% off total invoice amount)	2%	1 5%	1 25%	1%

Bank Name	UBS AG	ABA # or SWIFT #	026007993
Bank City/State	Stamford	Account Number	101-WA-140007-000
Other Information			

Invoice # swap

Purpose of wire (required field): Jun-11 PEF Nat Gas Fuel Hedge

Prepared by	Steve LoConte		05/31/11	546-2057
	print name	sign name	Date	Voice Net
Approved by	Jak King		6/1/11	547-7423
	print name	sign name	Date	Voice Net
Approved by				
	print name	sign name	Date	Voice Net

50-2

Approver, please 1) check the position code box to certify that you have reviewed the supporting documentation for this wire transfer request and 2) attach a copy of the Corporate Approval Matrix or Addendum to Approval Matrix where your authorization can be found and circle the specific purpose or item you're approving. *Failure to do either of these steps may result in the wire not being sent on the requested wire date.*

Check box for position code: CEO [ ] Gr Exec [ ] Exec [ ] DH [ ] SH [ ] UH [x] SU [ ] — Check box to certify that you have reviewed the documentation to support this wire transfer request

	Line 1	Line 2	Line 3	Line 4	Invoice Total
Amount*	$540,600 00	$0 00			$540,600 00
Company*	60				
Facility*	FPC				
Required for Work Breakdown Structure (WBS) only					
Exp Org(Cost Ctr)					
Project (Acct)					
Task (Sub-Acct)					
Exp Type (DCE)					
Required for Account Key (AK) only					
Account Key(Act)	23202FH				
Exp Type (DCE)	OMC				
Tax Information Required for WBS and AK (Carolina's-where material is used/ Florida-where material is shipped)					
Tax Prod Code*	ALT				
State *	FL				
County *	Pinellas				
City *	St Petersburg				

*Required for WBS and AK

PBC

CONFIDENTIAL

DECLASSIFIED

SOURCE Doc Rec#2

47/12-4

DECLASSIFIED

PBC

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 1100011-EI
Period Ended July 31, 2011

CONFIDENTIAL

47/13

4175869

REQUEST ID#

Category	
Currency	List - Text: AUTO-REVERSE
Accounting Date	List - Text: USD
Source	List - Date: 7/29/2011
Batch Name	List - Text: Spreadsheet
Batch Description	Text: 60 I49863
Journal Name	Text:
Journal Description	Text: 60 I49863 JUL11 ESTIMATE PEFI Gas Ex
Journal Reference	Text: R
	Text:

Balance must equal 0.00

Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Typ	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit	Credit	Description
							Dist - Text								Value	Value	Text
															251,756,169.73	251,756,169.73	$0.00
R	60	000	000000	000000	1460001	00000000	000	00000	000	000	J	00	000	0000	0.00		Placeholder ESTIMATE-A/R-PE Carolina (Intercompany)
	60	000	000000	000000	14203AZ	00000000	000	00000	000	000	J	00	000	0000	1,053,415.00		JULY 11 EST BP Energy Company
	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	126,770.11		JULY 11 EST Devon Gas Services, L.P.
	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	342,550.00		JULY 11 EST Financial Hedge - Settle
	60	000	000000	000000	14203LS	00000000	000	00000	000	000	J	00	000	0000	1,726,800.00		JULY 11 EST Louis Dreyfus Energy Services L.P.
	60	000	000000	000000	14203EC	00000000	000	00000	000	000	J	00	000	0000	213,750.00		JULY 11 EST Sequent Energy Management, L.P.
	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	25,560.00		JULY 11 EST Shell Energy North America (US), L.P.
R	60	118	60742D	60X00D	5013000	00000000	FGN	00000	FB9	000	J	00	000	0000		0.00	FUEL GAS (BARTOW STEAM)
R	60	118	60734D	60X00D	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000		323,661.30	FUEL GAS (ANCLOTE STEAM)
R	60	118	60746D	60X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000		325,558.61	FUEL GAS (SUWANNEE STEAM)
R	60	119	60776D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000		113,943.42	FUEL GAS (INTER. CITY PKR)
R	60	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000		56,913.72	FUEL GAS (U OF FLA PKR)
R	60	119	60762D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000		1.84	FUEL GAS (AVON PARK PKR)
R	60	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000		40.19	FUEL GAS (HIGGINS PKR)
R	60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000		23,620.68	FUEL GAS (DEBARY PKR)
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000		3,322.42	FUEL GAS (BARTOW PKR)
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF5	000	J	00	000	0000		922,968.20	FUEL GAS (BARTOW CC)
R	60	119	60771D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000		9,639.64	FUEL GAS (SUWANNEE PKR)
R	60	119	60775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000		195,782.72	FUEL GAS (TIGER BAY PKR)
R	60	119	60780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000		1,713,392.16	FUEL GAS (HINES PKR)
O															251,756,169.73	251,756,169.73	

Note: This is not the end of the Journal Template. Unprotect the sheet and insert as many rows as needed.

G13

SALES $3,488,845.11

O Explanation JUL11 ESTIMATE PEFI Gas Exp
Excludes PEF Gas Tolling Costs

Prepared By:	Date:		Group / Department Origination:
O Steve LoConte O x2057	8/1/2011	☑ Support document reviewed and on file. Approved By: Circle your position code: DH SH UH SU DR	RBO/ACD

CONFIDENTIAL

PEF JUL11 EST

SOURCE Doc Test #2

G-13

DECLASSIFIED

CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 1100011-EI
Period Ended July 31, 2011

47/13-1

Category	
Currency	List - Text: AUTO-REVERSE
Accounting Date	List - Text: USD
Source	List - Date: 7/29/2011
Batch Name	List - Text: Spreadsheet
Batch Description	Text: 60 149863
Journal Name	Text:
Journal Description	Text: 60 149863 JUL11 ESTIMATE PEFI Gas Ex
Journal Reference	Text: R
	Text:

Balance must equal 0.00

Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Typ	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit	Credit	Description
							List - Text								Value	Value	Text
a	60	118	60742D	60X00D	1512000	00000000	FGN	00000	FB9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM) Total Net Allocation
	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000	10,733,669.20		FUEL GAS (ANCLOTE STEAM)
	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000	4,163,935.07		FUEL GAS (SUWANNEE STEAM)
	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000	4,054,986.96		FUEL GAS (INTER. CITY PKR)
	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000	1,918,756.14		FUEL GAS (U OF FLA PKR)
	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000	60.86		FUEL GAS (AVON PARK PKR)
	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000	1,332.93		FUEL GAS (HIGGINS PKR)
	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000	783,345.69		FUEL GAS (DEBARY PKR)
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000	110,182.33		FUEL GAS (BARTOW PKR)
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF6	000	J	00	000	0000	32,642,286.04		FUEL GAS (BARTOW CC)
	60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000	319,681.88		FUEL GAS (SUWANNEE PKR)
	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000	6,492,796.65		FUEL GAS (TIGER BAY PKR)
	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000	60,968,206.01		FUEL GAS (HINES PKR)
	60	118	60742D	60X00D	1512000	00000000	FGN	00000	FB9	000	J	00	000	0000		0.00	FUEL GAS (BARTOW STEAM)
	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000		10,733,669.20	FUEL GAS (ANCLOTE PLT)
	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000		4,163,935.07	FUEL GAS (SUWANNEE STEAM)
	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000		4,054,986.96	FUEL GAS (INTER. CITY PKR)
a	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000		1,918,756.14	FUEL GAS (U OF FLA PKR) (x toll)
	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000		60.86	FUEL GAS (AVON PARK PKR) Net Allocation
	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000		1,332.93	FUEL GAS (HIGGINS PKR) $122,390,828.66
	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000		783,345.69	FUEL GAS (DEBARY PKR)
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000		110,182.33	FUEL GAS (BARTOW PKR)
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF6	000	J	00	000	0000		32,642,286.04	FUEL GAS (BARTOW CC)
	60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000		319,681.88	FUEL GAS (SUWANNEE PKR)
	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000		6,492,796.65	FUEL GAS (TIGER BAY PKR)
	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000		60,968,206.01	FUEL GAS (HINES PKR)
a	60	118	60742D	60X00D	5013000	00000000	FGN	00000	FB9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM)
	60	118	60734D	60X00D	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000	11,057,330.50		FUEL GAS (ANCLOTE STEAM)
	60	118	60746D	60X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000	4,289,498.68		FUEL GAS (SUWANNEE STEAM)
	60	119	60776D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000	4,168,930.38		FUEL GAS (INTER. CITY PKR)
a	60	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000	1,975,669.86		FUEL GAS (U OF FLA PKR) System Gross Cost
	60	119	60762D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000	62.70		FUEL GAS (AVON PARK PKR) $125,879,473.77
	60	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000	1,373.12		FUEL GAS (HIGGINS PKR)
	60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000	806,966.57		FUEL GAS (DEBARY PKR)
	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000	113,504.75		FUEL GAS (BARTOW PKR)
	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF6	000	J	00	000	0000	33,765,254.24		FUEL GAS (BARTOW CC)
	60	119	60771D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000	329,321.52		FUEL GAS (SUWANNEE PKR)
	60	119	60775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000	6,688,579.37		FUEL GAS (TIGER BAY PKR)
	60	119	60780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000	62,681,598.17		FUEL GAS (HINES PKR)
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,882,241.44	JULY 11 EST-A/P Apache Corporation
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		11,638,290.12	JULY 11 EST-A/P BG Energy Merchants, LLC
	60	000	000000	000000	23202AU	00000000	000	00000	000	000	J	00	000	0000		2,334,125.00	JULY 11 EST-A/P BP Energy Company
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		10,319,900.00	JULY 11 EST-A/P Chesapeake Energy Marketing, Inc
	60	000	000000	000000	23202BA	00000000	000	00000	000	000	J	00	000	0000		8,567,005.00	JULY 11 EST-A/P Chevron Natural Gas, a division of Chevron U.S.
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		22,440.00	JULY 11 EST-A/P CIMA Energy, Ltd
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		9,854,025.00	JULY 11 EST-A/P Cross Timbers Energy Services, Inc
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		3,401,862.50	JULY 11 EST-A/P DB Energy Trading, LLC
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		7,071,922.18	JULY 11 EST-A/P Devon Gas Services, L.P. —XTOLL
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		2,447,658.35	JULY 11 EST-A/P Enterprise Products Operating LLC
	60	000	000000	000000	23202BP	00000000	000	00000	000	000	J	00	000	0000		1,398,100.00	JULY 11 EST-A/P ExxonMobil Gas Marketing Company
	60	000	000000	000000	23202FH	00000000	000	00000	000	000	J	00	000	0000		23,197,920.00	JULY 11 EST-A/P Financial Hedge - Settle
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,812,591.75	JULY 11 EST-A/P Gazprom Marketing & Trading USA, Inc.
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		834,000.00	JULY 11 EST-A/P Infinite Energy, Inc.
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		2,745,472.30	JULY 11 EST-A/P J.P. Morgan Ventures Energy Corporation
	60	000	000000	000000	23202LS	00000000	000	00000	000	000	J	00	000	0000		3,180,307.84	JULY 11 EST-A/P Louis Dreyfus Energy Services L.P
	60	000	000000	000000	23202BH	00000000	000	00000	000	000	J	00	000	0000		4,230,997.18	JULY 11 EST-A/P Macquarie Energy LLC
	60	000	000000	000000	23202ET	00000000	000	00000	000	000	J	00	000	0000		873,550.00	JULY 11 EST-A/P Peoples Gas System, A Division of Tampa Elect
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		527,200.00	JULY 11 EST-A/P Rainbow Energy Marketing Corporation
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,328,970.00	JULY 11 EST-A/P Samson Resources Company
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		756,031.90	JULY 11 EST-A/P Sequent Energy Management, L.P.
	60	000	000000	000000	1512000	00000000	000	00000	000	000	J	00	000	0000		401,219.01	JULY 11 EST-A/P Storage Withdrawal
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		8,312,258.24	JULY 11 EST-A/P Virginia Power Energy Marketing, Inc.
	60	000	000000	000000	23202BQ	00000000	000	00000	000	000	J	00	000	0000		8,315,071.33	JUL 11 ESTIMATE-A/P-FGT
	60	000	000000	000000	23202EJ	00000000	000	00000	000	000	J	00	000	0000		1,087,157.24	JUL 11 ESTIMATE-A/P-SONAT
	60	000	000000	000000	23202BS	00000000	000	00000	000	000	J	00	000	0000		500.00	JUL 11 ESTIMATE-A/P-Florida Gas Util
	60	000	000000	000000	23202BY	00000000	000	00000	000	000	J	00	000	0000		31,310.80	JUL 11 ESTIMATE-A/P-GRU Transport
	60	000	000000	000000	23202BW	00000000	000	00000	000	000	J	00	000	0000		6,655,893.64	JUL 11 ESTIMATE-A/P-Gulfstream $18,744,387.96
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		294,293.04	JUL 11 ESTIMATE-A/P-Storage Fees, Bay and SGR (misc)
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		616,705.49	JUL 11 ESTIMATE-A/P-Transco (misc)
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,742,067.52	JUL 11 ESTIMATE-A/P-SESH (misc)

PBC

CONFIDENTIAL

47/13-2

47/13-1

Doc Rest

SOURCE

G13

ADI 7-003 JUL11 ESTIMATE PEFI

4/13/11 9/13/11 9/2011 (G13)

JUL 11 FIN HEDGE PEF ESTIMATE

CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 1100011-EI
Period Ended July 31, 2011

PBC CONFIDENTIAL

DECLASSIFIED

B/S	Book	Index	CPTY	Cpty Name	Z Key	Deal	Instrumen	Month	Quantity	P&L	Premium	Index Price	Settlement	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($891,250.00)	$0.00	$4.36	($891,250.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($877,765.00)	$0.00	$4.36	($877,765.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($852,500.00)	$0.00	$4.36	($852,500.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($848,315.00)	$0.00	$4.36	($848,315.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($801,815.00)	$0.00	$4.36	($801,815.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($649,450.00)	$0.00	$4.36	($649,450.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($613,800.00)	$0.00	$4.36	($613,800.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($608,065.00)	$0.00	$4.36	($608,065.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($587,140.00)	$0.00	$4.36	($587,140.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($560,015.00)	$0.00	$4.36	($560,015.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($553,815.00)	$0.00	$4.36	($553,815.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($531,340.00)	$0.00	$4.36	($531,340.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($508,865.00)	$0.00	$4.36	($508,865.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($498,790.00)	$0.00	$4.36	($498,790.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($495,690.00)	$0.00	$4.36	($495,690.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($494,915.00)	$0.00	$4.36	($494,915.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($494,915.00)	$0.00	$4.36	($494,915.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($488,715.00)	$0.00	$4.36	($488,715.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($488,715.00)	$0.00	$4.36	($488,715.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($485,615.00)	$0.00	$4.36	($485,615.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($479,415.00)	$0.00	$4.36	($479,415.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($477,090.00)	$0.00	$4.36	($477,090.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($461,590.00)	$0.00	$4.36	($461,590.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($458,490.00)	$0.00	$4.36	($458,490.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($454,615.00)	$0.00	$4.36	($454,615.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($446,865.00)	$0.00	$4.36	($446,865.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($410,440.00)	$0.00	$4.36	($410,440.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($397,265.00)	$0.00	$4.36	($397,265.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($386,027.50)	$0.00	$4.36	($386,027.50)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	77,500	($373,007.50)	$0.00	$4.36	($373,007.50)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($353,090.00)	$0.00	$4.36	($353,090.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	77,500	($329,607.50)	$0.00	$4.36	($329,607.50)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	77,500	($313,332.50)	$0.00	$4.36	($313,332.50)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	77,500	($291,245.00)	$0.00	$4.36	($291,245.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($270,165.00)	$0.00	$4.36	($270,165.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	77,500	($257,532.50)	$0.00	$4.36	($257,532.50)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	77,500	($252,650.00)	$0.00	$4.36	($252,650.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	77,500	($248,232.50)	$0.00	$4.36	($248,232.50)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	77,500	($244,745.00)	$0.00	$4.36	($244,745.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	77,500	($229,632.50)	$0.00	$4.36	($229,632.50)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	77,500	($183,907.50)	$0.00	$4.36	($183,907.50)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	77,500	($183,132.50)	$0.00	$4.36	($183,132.50)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($164,765.00)	$0.00	$4.36	($164,765.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($164,765.00)	$0.00	$4.36	($164,765.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($164,300.00)	$0.00	$4.36	($164,300.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($163,215.00)	$0.00	$4.36	($163,215.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($159,340.00)	$0.00	$4.36	($159,340.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($152,365.00)	$0.00	$4.36	($152,365.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($151,590.00)	$0.00	$4.36	($151,590.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($151,590.00)	$0.00	$4.36	($151,590.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($149,265.00)	$0.00	$4.36	($149,265.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($146,940.00)	$0.00	$4.36	($146,940.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($143,065.00)	$0.00	$4.36	($143,065.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($141,515.00)	$0.00	$4.36	($141,515.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($135,315.00)	$0.00	$4.36	($135,315.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($127,565.00)	$0.00	$4.36	($127,565.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($116,715.00)	$0.00	$4.36	($116,715.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($116,715.00)	$0.00	$4.36	($116,715.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($108,965.00)	$0.00	$4.36	($108,965.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($106,950.00)	$0.00	$4.36	($106,950.00)	
S	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	(155,000)	($96,565.00)	$0.00	$0.62	($96,565.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($94,240.00)	$0.00	$4.36	($94,240.00)	
S	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	(155,000)	($93,465.00)	$0.00	$0.60	($93,465.00)	
S	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	(155,000)	($90,365.00)	$0.00	$0.58	($90,365.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($82,150.00)	$0.00	$4.36	($82,150.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($68,200.00)	$0.00	$4.36	($68,200.00)	
S	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	(155,000)	($60,915.00)	$0.00	$0.39	($60,915.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($52,700.00)	$0.00	$4.36	($52,700.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($32,162.50)	$0.00	$4.36	($32,162.50)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($31,000.00)	$0.00	$4.36	($31,000.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($29,140.00)	$0.00	$4.36	($29,140.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($23,715.00)	$0.00	$4.36	($23,715.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($19,840.00)	$0.00	$4.36	($19,840.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($13,175.00)	$0.00	$4.36	($13,175.00)	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	($9,765.00)	$0.00	$4.36	($9,765.00)	
S	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	(155,000)	($2,015.00)	$0.00	$0.01	($2,015.00)	($23,197,920.00)
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	$0.00	$0.00	$0.00	$0.00	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	$0.00	$0.00	$0.00	$0.00	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	$0.00	$0.00	$0.00	$0.00	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	$0.00	$0.00	$0.00	$0.00	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	$0.00	$0.00	$0.00	$0.00	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	$8,835.00	$0.00	$4.36	$8,835.00	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	77,500	$9,687.50	$0.00	$4.49	$9,687.50	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	$12,710.00	$0.00	$4.36	$12,710.00	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	$13,097.50	$0.00	$4.36	$13,097.50	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	$13,950.00	$0.00	$4.36	$13,950.00	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	$14,725.00	$0.00	$4.36	$14,725.00	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	$15,887.50	$0.00	$4.36	$15,887.50	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	$18,600.00	$0.00	$4.36	$18,600.00	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	$20,847.50	$0.00	$4.36	$20,847.50	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	$21,235.00	$0.00	$4.36	$21,235.00	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	$23,250.00	$0.00	$4.36	$23,250.00	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	$25,885.00	$0.00	$4.36	$25,885.00	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	$36,735.00	$0.00	$4.36	$36,735.00	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	$51,460.00	$0.00	$4.36	$51,460.00	
B	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	155,000	$55,645.00	$0.00	$4.36	$55,645.00	$342,550.00
									12,400,000	($22,855,370.00)	$0.00		($22,855,370.00)	

JUL 11 HEDGE

23202FH	BUY	($23,197,920.00)	Payable
431300	SELL	$342,550.00	Receivable
		($22,855,370.00)	

4/13-3 4/13-4 4/13-1 4/13-3 G13

2

4/7/13-2

SOURCE Doc Req #2

Back Office - Financial Transactions

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 1100011-EI
Period Ended July 31, 2011

Progress Energy

CONFIDENTIAL

DECLASSIFIED

Legal Entity PEFI
Report Date Monday, 1 August 2011

Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell		Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RPGF	Jul 2011	BAR#	FIXED FINANCIAL OPT	3029420	B	CALL	NYMEX/NG	0.0000	6.0000	155,000	0.00	0.00	0.00
RPGF	Jul 2011	BAR#	FIXED FINANCIAL OPT	3029420	S	PUT	NYMEX/NG	0.6230	4.9800	-155,000	-96,565.00	0.00	-96,565.00
RPGF	Jul 2011	BAR#	FIXED SWAP	2345580	B		NYMEX/NG	4.3570	8.4000	77,500	-313,332.50		-313,332.50
RPGF	Jul 2011	BAR#	FIXED SWAP	2441255	B		NYMEX/NG	4.3570	9.5300	155,000	-801,815.00		-801,815.00
RPGF	Jul 2011	BAR#	FIXED SWAP	2618148	B		NYMEX/NG	4.3570	7.5500	155,000	-494,915.00		-494,915.00
RPGF	Jul 2011	BAR#	FIXED SWAP	3006939	B		IFERC/HHUB	4.3600	5.4200	155,000	-164,300.00		-164,300.00
RPGF	Jul 2011	BAR#	FIXED SWAP	3062025	B		NYMEX/NG	4.3570	5.2800	155,000	-143,065.00		-143,065.00
RPGF	Jul 2011	BAR#	FIXED SWAP	3075912	B		NYMEX/NG	4.3570	5.3400	155,000	-152,365.00		-152,365.00
RPGF	Jul 2011	BAR#	FIXED SWAP	3077242	B		NYMEX/NG	4.3570	5.4100	155,000	-163,215.00		-163,215.00
RPGF	Jul 2011	BAR#	FIXED SWAP	3091022	B		IFERC/HHUB	4.3600	5.0500	155,000	-106,950.00		-106,950.00
RPGF	Jul 2011	BAR#	FIXED SWAP	3101200	B		IFERC/HHUB	4.3600	4.8900	155,000	-82,150.00		-82,150.00
	Jul 2011	BAR#								1,317,500	-2,518,672.50	0.00	-2,518,672.50
RPGF	Jul 2011	BOA#	FIXED SWAP	1930733	B		NYMEX/NG	4.3570	6.7200	77,500	-183,132.50		-183,132.50
RPGF	Jul 2011	BOA#	FIXED SWAP	2074070	B		NYMEX/NG	4.3570	7.4900	155,000	-485,615.00		-485,615.00
RPGF	Jul 2011	BOA#	FIXED SWAP	2120362	B		NYMEX/NG	4.3570	7.5550	155,000	-495,690.00		-495,690.00
	Jul 2011	BOA#								387,500	-1,164,437.50	0.00	-1,164,437.50
RPGF	Jul 2011	BOM#	FIXED SWAP	2299339	B		NYMEX/NG	4.3570	8.1450	155,000	-587,140.00		-587,140.00
RPGF	Jul 2011	BOM#	FIXED SWAP	2373676	B		NYMEX/NG	4.3570	8.2800	155,000	-608,065.00		-608,065.00
RPGF	Jul 2011	BOM#	FIXED SWAP	2450409	B		NYMEX/NG	4.3570	9.8300	155,000	-848,315.00		-848,315.00
RPGF	Jul 2011	BOM#	FIXED SWAP	3105317	B		IFERC/HHUB	4.3600	4.7000	155,000	-52,700.00		-52,700.00
RPGF	Jul 2011	BOM#	FIXED SWAP	3107254	B		IFERC/HHUB	4.3600	4.5600	155,000	-31,000.00		-31,000.00
RPGF	Jul 2011	BOM#	FIXED SWAP	3182038	B		NYMEX/NG	4.3570	4.5450	155,000	-29,140.00		-29,140.00
RPGF	Jul 2011	BOM#	FIXED SWAP	3210156	B		NYMEX/NG	4.3570	4.0250	155,000	51,460.00		51,460.00
RPGF	Jul 2011	BOM#	FIXED SWAP	3222354	B		NYMEX/NG	4.3570	4.3000	155,000	8,835.00		8,835.00
RPGF	Jul 2011	BOM#	FIXED SWAP	3270214	B		IFERC/HHUB	4.3600	4.2100	155,000	23,250.00		23,250.00
RPGF	Jul 2011	BOM#	FIXED SWAP	3273428	B		NYMEX/NG	4.3570	4.2200	155,000	21,235.00		21,235.00
RPGF	Jul 2011	BOM#	FIXED SWAP	3299399	B		IFERC/HHUB	4.3600	4.2575	155,000	15,887.50		15,887.50
RPGF	Jul 2011	BOM#	FIXED SWAP	3301270	B		IFERC/HHUB	4.3600	4.2650	155,000	14,725.00		14,725.00
	Jul 2011	BOM#								1,860,000	-2,020,967.50	0.00	-2,020,967.50
RPGF	Jul 2011	CEH#	FIXED SWAP	3092424	B		NYMEX/NG	4.3570	5.1100	155,000	-116,715.00		-116,715.00
RPGF	Jul 2011	CEH#	FIXED SWAP	3156079	B		NYMEX/NG	4.3570	4.1900	155,000	25,885.00		25,885.00
	Jul 2011	CEH#								310,000	-90,830.00	0.00	-90,830.00
RPGF	Jul 2011	CITI#	FIXED SWAP	3121507	B		IFERC/HHUB	4.3600	4.4450	155,000	-13,175.00		-13,175.00
RPGF	Jul 2011	CITI#	FIXED SWAP	3137745	B		IFERC/HHUB	4.3600	4.2400	155,000	18,600.00		18,600.00
	Jul 2011	CITI#								310,000	5,425.00	0.00	5,425.00
RPGF	Jul 2011	CSEL	FIXED FINANCIAL OPT	3118879	S	PUT	NYMEX/NG	0.0130	4.3700	-155,000	-2,015.00	0.00	-2,015.00
RPGF	Jul 2011	CSEL	FIXED FINANCIAL OPT	3118879	B	CALL	NYMEX/NG	0.0000	5.0000	155,000	0.00	0.00	0.00
RPGF	Jul 2011	CSEL	FIXED SWAP	2006135	B		NYMEX/NG	4.3570	7.6800	77,500	-257,532.50		-257,532.50

PBC

CONFIDENTIAL

47/13-8

SOURCE Doc Prod

Back Office - Financial Transacti

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 1100011-EI
Period Ended July 31, 2011

JUL 11 ESTIMATE

Progress Energy

CONFIDENTIAL

Legal Entity PEFI
Report Date Monday, 1 August 2011

DECLASSIFIED

Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell	Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
	Jul 2011	MACQ#							310,000	-941,780.00	0.00	-941,780.00
RPGF	Jul 2011	MLC	FIXED SWAP	1923553	B	NYMEX/NG	4.3570	6.7300	77,500	-183,907.50		-183,907.50
RPGF	Jul 2011	MLC	FIXED SWAP	2045583	B	NYMEX/NG	4.3570	7.3150	155,000	-458,490.00		-458,490.00
RPGF	Jul 2011	MLC	FIXED SWAP	2164167	B	NYMEX/NG	4.3570	7.5750	155,000	-498,790.00		-498,790.00
RPGF	Jul 2011	MLC	FIXED SWAP	2194779	B	NYMEX/NG	4.3570	7.4500	155,000	-479,415.00		-479,415.00
RPGF	Jul 2011	MLC	FIXED SWAP	2304849	B	NYMEX/NG	4.3570	7.9700	155,000	-560,015.00		-560,015.00
RPGF	Jul 2011	MLC	FIXED SWAP	2432519	B	NYMEX/NG	4.3570	10.0200	155,000	-877,765.00		-877,765.00
RPGF	Jul 2011	MLC	FIXED SWAP	2655362	B	NYMEX/NG	4.3570	6.8475	155,000	-386,027.50		-386,027.50
RPGF	Jul 2011	MLC	FIXED SWAP	3216197	B	NYMEX/NG	4.3570	3.9980	155,000	55,645.00		55,645.00
RPGF	Jul 2011	MLC	FIXED SWAP	3226511	B	NYMEX/NG	4.3570	4.5100	155,000	-23,715.00		-23,715.00
RPGF	Jul 2011	MLC	FIXED SWAP	3277186	B	IFERC/HHUB	4.3600	4.2700	155,000	13,950.00		13,950.00
	Jul 2011	MLC							1,472,500	-3,398,530.00	0.00	-3,398,530.00
RPGF	Jul 2011	MSCG	FIXED FINANCIAL OPT	3074383	S PUT	NYMEX/NG	0.6030	4.9600	-155,000	-93,465.00	0.00	-93,465.00
RPGF	Jul 2011	MSCG	FIXED FINANCIAL OPT	3074383	B CALL	NYMEX/NG	0.0000	6.5000	155,000	0.00	0.00	0.00
RPGF	Jul 2011	MSCG	FIXED SWAP	2242032	B	NYMEX/NG	4.3570	7.5600	77,500	-248,232.50		-248,232.50
RPGF	Jul 2011	MSCG	FIXED SWAP	2883934	B	NYMEX/NG	4.3570	6.6350	155,000	-353,090.00		-353,090.00
RPGF	Jul 2011	MSCG	FIXED SWAP	3073015	B	NYMEX/NG	4.3570	5.4200	155,000	-164,765.00		-164,765.00
RPGF	Jul 2011	MSCG	FIXED SWAP	3198618	B	NYMEX/NG	4.3570	4.4850	155,000	-19,840.00		-19,840.00
	Jul 2011	MSCG							542,500	-879,392.50	0.00	-879,392.50
RPGF	Jul 2011	SG#	FIXED SWAP	1957424	B	NYMEX/NG	4.3570	6.9200	155,000	-397,265.00		-397,265.00
RPGF	Jul 2011	SG#	FIXED SWAP	2087529	B	NYMEX/NG	4.3570	7.5100	155,000	-488,715.00		-488,715.00
RPGF	Jul 2011	SG#	FIXED SWAP	2092566	B	NYMEX/NG	4.3570	7.5150	77,500	-244,745.00		-244,745.00
RPGF	Jul 2011	SG#	FIXED SWAP	2127699	B	NYMEX/NG	4.3570	7.3350	155,000	-461,590.00		-461,590.00
RPGF	Jul 2011	SG#	FIXED SWAP	3040390	B	NYMEX/NG	4.3570	5.3350	155,000	-151,590.00		-151,590.00
RPGF	Jul 2011	SG#	FIXED SWAP	3055916	B	NYMEX/NG	4.3570	5.2700	155,000	-141,515.00		-141,515.00
RPGF	Jul 2011	SG#	FIXED SWAP	3078111	B	NYMEX/NG	4.3570	5.3350	155,000	-151,590.00		-151,590.00
RPGF	Jul 2011	SG#	FIXED SWAP	3098641	B	NYMEX/NG	4.3570	4.9650	155,000	-94,240.00		-94,240.00
RPGF	Jul 2011	SG#	FIXED SWAP	3103033	B	IFERC/HHUB	4.3600	4.8000	155,000	-68,200.00		-68,200.00
RPGF	Jul 2011	SG#	FIXED SWAP	3221558	B	NYMEX/NG	4.3570	4.1200	155,000	36,735.00		36,735.00
	Jul 2011	SG#							1,472,500	-2,162,715.00	0.00	-2,162,715.00
RPGF	Jul 2011	UBS	FIXED SWAP	2323436	B	NYMEX/NG	4.3570	7.9300	155,000	-553,815.00		-553,815.00
	Jul 2011	UBS							155,000	-553,815.00	0.00	-553,815.00
RPGF									12,322,500	-22,865,057.50	0.00	-22,865,057.50

PBC

CONFIDENTIAL

47/13-6 + 9687.50

(22,855,370)

47/13-4

SOURCE Doc Rest

(613)

47/13-2

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 1100011-EI
Period Ended July 31, 2011

Progress Energy

CONFIDENTIAL

DECLASSIFIED

Back Office - Financial Transactions

Legal Entity PEFI
Report Date Monday, 1 August 2011

Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell		Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RPGF	Jul 2011	CSEL	FIXED SWAP	2152928	B		NYMEX/NG	4.3570	7.5500	155,000	-494,915.00		-494,915.00
RPGF	Jul 2011	CSEL	FIXED SWAP	2209405	B		NYMEX/NG	4.3570	7.4350	155,000	-477,090.00		-477,090.00
RPGF	Jul 2011	CSEL	FIXED SWAP	2338210	B		NYMEX/NG	4.3570	8.1150	77,500	-291,245.00		-291,245.00
RPGF	Jul 2011	CSEL	FIXED SWAP	2479677	B		IFERC/HHUB	4.3600	8.5500	155,000	-649,450.00		-649,450.00
RPGF	Jul 2011	CSEL	FIXED SWAP	2509358	B		IFERC/HHUB	4.3600	8.3200	155,000	-613,800.00		-613,800.00
RPGF	Jul 2011	CSEL	FIXED SWAP	2580173	B		IFERC/HHUB	4.3600	7.6200	77,500	-252,650.00		-252,650.00
RPGF	Jul 2011	CSEL	FIXED SWAP	3030018	B		NYMEX/NG	4.3570	5.3200	155,000	-149,265.00		-149,265.00
RPGF	Jul 2011	CSEL	FIXED SWAP	3083905	B		NYMEX/NG	4.3570	5.2300	155,000	-135,315.00		-135,315.00
RPGF	Jul 2011	CSEL	FIXED SWAP	3088279	B		NYMEX/NG	4.3570	5.1800	155,000	-127,565.00		-127,565.00
RPGF	Jul 2011	CSEL	FIXED SWAP	3097811	B		NYMEX/NG	4.3570	5.0600	155,000	-108,965.00		-108,965.00
RPGF	Jul 2011	CSEL	FIXED SWAP	3224677	B		NYMEX/NG	4.3570	4.4200	155,000	-9,765.00		-9,765.00
RPGF	Jul 2011	CSEL	FIXED SWAP	3269736	B		NYMEX/NG	4.3570	4.2750	155,000	12,710.00		12,710.00
	Jul 2011	CSEL								1,782,500	-3,556,862.50	0.00	-3,556,862.50
RPGF	Jul 2011	DEU#	FIXED SWAP	2038420	B		NYMEX/NG	4.3570	7.3200	77,500	-229,632.50		-229,632.50
RPGF	Jul 2011	DEU#	FIXED SWAP	2111666	B		NYMEX/NG	4.3570	7.6400	155,000	-508,865.00		-508,865.00
RPGF	Jul 2011	DEU#	FIXED SWAP	2403377	B		NYMEX/NG	4.3570	9.1700	77,500	-373,007.50		-373,007.50
RPGF	Jul 2011	DEU#	FIXED SWAP	2457814	B		IFERC/HHUB	4.3600	10.1100	155,000	-891,250.00		-891,250.00
RPGF	Jul 2011	DEU#	FIXED SWAP	2468927	B		IFERC/HHUB	4.3600	9.8600	155,000	-852,500.00		-852,500.00
RPGF	Jul 2011	DEU#	FIXED SWAP	2978463	B		NYMEX/NG	4.3570	6.1000	155,000	-270,165.00		-270,165.00
RPGF	Jul 2011	DEU#	FIXED SWAP	3111782	B		IFERC/HHUB	4.3600	4.5675	155,000	-32,162.50		-32,162.50
RPGF	Jul 2011	DEU#	FIXED SWAP	3338485	B		NYMEX/NG	4.3570	4.2225	155,000	20,847.50		20,847.50
	Jul 2011	DEU#								1,085,000	-3,136,735.00	0.00	-3,136,735.00
RPGF	Jul 2011	FEMT	FIXED SWAP	3340634	B		NYMEX/NG	4.3570	4.2725	155,000	13,097.50		13,097.50
	Jul 2011	FEMT								155,000	13,097.50	0.00	13,097.50
RPGF	Jul 2011	JPMC#	FIXED FINANCIAL OPT	3057904	B	CALL	NYMEX/NG	0.0000	5.7500	155,000	0.00	0.00	0.00
RPGF	Jul 2011	JPMC#	FIXED FINANCIAL OPT	3057904	S	PUT	NYMEX/NG	0.5830	4.9400	-155,000	-90,365.00	0.00	-90,365.00
RPGF	Jul 2011	JPMC#	FIXED FINANCIAL OPT	3089959	B	CALL	NYMEX/NG	0.0000	5.9200	155,000	0.00	0.00	0.00
RPGF	Jul 2011	JPMC#	FIXED FINANCIAL OPT	3089959	S	PUT	NYMEX/NG	0.3930	4.7500	-155,000	-60,915.00	0.00	-60,915.00
RPGF	Jul 2011	JPMC#	FIXED SWAP	1972122	B		NYMEX/NG	4.3570	7.2900	155,000	-454,615.00		-454,615.00
RPGF	Jul 2011	JPMC#	FIXED SWAP	2141492	B		NYMEX/NG	4.3570	7.5100	155,000	-488,715.00		-488,715.00
RPGF	Jul 2011	JPMC#	FIXED SWAP	2182039	B		NYMEX/NG	4.3570	7.2400	155,000	-446,865.00		-446,865.00
RPGF	Jul 2011	JPMC#	FIXED SWAP	2355509	B		NYMEX/NG	4.3570	8.6100	77,500	-329,607.50		-329,607.50
RPGF	Jul 2011	JPMC#	FIXED SWAP	3071813	B		NYMEX/NG	4.3570	5.4200	155,000	-164,765.00		-164,765.00
RPGF	Jul 2011	JPMC#	FIXED SWAP	3074782	B		NYMEX/NG	4.3570	5.3850	155,000	-159,340.00		-159,340.00
RPGF	Jul 2011	JPMC#	FIXED SWAP	3078321	B		NYMEX/NG	4.3570	5.3050	155,000	-146,940.00		-146,940.00
RPGF	Jul 2011	JPMC#	FIXED SWAP	3095308	B		NYMEX/NG	4.3570	5.1100	155,000	-116,715.00		-116,715.00
	Jul 2011	JPMC#								1,162,500	-2,458,842.50	0.00	-2,458,842.50
RPGF	Jul 2011	MACQ#	FIXED SWAP	2283340	B		NYMEX/NG	4.3570	7.7850	155,000	-531,340.00		-531,340.00
RPGF	Jul 2011	MACQ#	FIXED SWAP	2640199	B		NYMEX/NG	4.3570	7.0050	155,000	-410,440.00		-410,440.00

CONFIDENTIAL

PBC

Back Office - Financial Transactions

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 1100011-EI
Period Ended July 31, 2011

Progress Energy

CONFIDENTIAL

Legal Entity PEFI
Report Date Monday, 1 August 2011

Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell	Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RWGF	Jul 2011	JPMC#	FIXED SWAP	3156634	B	IFERC/FGTZ3	4.4900	4.3650	77,500	9,687.50		9,687.50
	Jul 2011	JPMC#							77,500	9,687.50	0.00	9,687.50
RWGF									77,500	9,687.50	0.00	9,687.50

DECLASSIFIED

47/13-6

47/13-4

CONFIDENTIAL

PBC

SOURCE Doc Req #2

(613)

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 1100011-EI
Period Ended July 31, 2011

CONFIDENTIAL
DECLASSIFIED

47/13-7

29/06/2011 19195463258 --> trsenasettlementsshell.com Page 2 of 3

SHELL ENERGY NORTH AMERICA (US) LP
909 FANNIN PLAZA LEVEL 1
HOUSTON, TX
United States 77010

Derivatives Invoice

Customer Info		Bank Info		Invoice Info	
Company Name	FLORIDA POWER CORPORATION DBA PROGRESS ENERGY F	Bank Name	Citibank, N A	Invoice Number	2032701
Address	410 S WILMINGTON STREET PEB 10A RALEIGH NC United States 27601	Bank Address	New York City, NY	Contract Number	
				Invoice Date	29 Jun-2011
		Account Name	CORAL_USD	Due Date	06 Jul 2011
Attentions of	Settlements Administrator	Account Number	3060385	Shell Contact	Settlements Advisor
Phone	919-546-2057	ABA	021000089	Phone	713 230-7824/1937
Email		Please quote Invoice Number and customer name on payment		Email	
Fax/TELEX/EPA No	919 546 3258	STN requires an invoice from customers on all payables. Please either sign our invoice and return it via fax, or send your own		Fax	713-265 4824/1937

Comments
0

Description	Amount
ComSwap	90,830 00 USD

Payment Due Date		06-Jul-2011
Total Due	SHELL ENERGY NORTH AMERICA (US) LP	90,830 00 USD

47/13-8

Information contained herein is intended solely for the individual or entity specified above You are hereby notified that any distribution, copying, use or reliance upon the information contained in this facsimile tranmission by or to anyone other than the recipient designated above is unauthorized and strictly prohibited

Please Notify us immediately if payment or contact details are incorrect!

PAY ↑

PBC

CONFIDENTIAL

Doc Reply #

SOURCE

(613)

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

DECLASSIFIED

29/06/2011 19195463258 --> trsenasettlement5@shell.com

ComSwap

Deal #	Trade Date	Instrument	Start Date	End Date	Shell Pays Buy/(Sell) Qty	Shell Pays Units/ Ccy	Shell Pays Index 1	Shell Pays Price/ Rate	Shell Pays Spread (bps)	Shell Pays Index 2	CounterParty Pays Price/ Rate	CounterParty Pays Spread (bps)	Total Amount
4506221	23 Jul 10	ENGY SWAP	01 Jul 11	31 Jul 11	(155 000)	MMBTU	NYM_HH	4 3570	0 0000	FIXED	5 1100	0.0000	116,715 00
4657297	03 Nov-10	ENGY SWAP	01 Jul-11	31 Jul-11	(155,000)	MMBTU	NYM_HH	4 3570	0 0000	FIXED	4 1900	0.0000	25,885 00
											ComSwap sub-total		90,830 00

47/1 p.9 47/1 p.9 47/1 p.9 47/13-3, 47/1 p.9

Payment Due Date		06-Jul-2011
Total Due	SHELL ENERGY NORTH AMERICA (US) LP	90,830 00 USD

47/13-9 47/13-7

CONFIDENTIAL

PBC

SHELL ENERGY NORTH AMERICA (US) LP
909 FANNIN PLAZA LEVEL 1
HOUSTON TX

Authorized and Regulated by the Financial Services Authority

11 26 18

8-31/47

9/13/11

1 page

Doc Source

(613)

Progress Energy Florida, Inc.
He Audit
Docket No. 110001-EI
Period Ended July 31, 2011

9/13/11 9/2011 (613)

CORPORATE WIRE TRANSFER/ACH FORM (CIRCLE ONE) Questions? 770-7957 or 770-3123

Drawn on	Progress Energy Service Company (#2062640000037)	Control #	PEF2011-7-23
Payable to	Shell	Wire Date	07/06/11
Address	909 Fanin, Suite 700	Wire Amount	$90,830 00
City	Houston	State TX	Zip 77010

47/13-8

Payment Terms. (check one) [ ] Standard (30 Days or longer or pre-existing contracts) [ ] < 30 Days (Attach FRM-SUBS-20027 or circle discount below) [X] Natural Exception (must be on approved Treasury list prior to transfer date)

Proposed Payment Term (days, net)	10 days	15 days	20 days	25 days
Minimum Discount Required (% off total invoice amount)	2%	1 5%	1 25%	1%

Bank Name	Citibank	ABA # or SWIFT #	021000089
Bank City/State	NY,NY	Account Number	30603857
Other Information			

CONFIDENTIAL

Purpose of wire. (required field) Invoice #. swap Jul-11 PEF Nat Gas Fuel Hedge

PBC

Prepared by	Steve LoConte (print name)	(sign name)	06/30/11 (Date)	546-2057 Voice Net
Approved by	Jak King (print name)	(sign name)	6/30/11 (Date)	546-7423 Voice Net
Approved by	(print name)	(sign name)	(Date)	Voice Net

RB 7/1/11 50-2 7/1/11

Approver, please 1) check the position code box to certify that you have reviewed the supporting documentation for this wire transfer request and 2) attach a copy of the Corporate Approval Matrix or Addendum to Approval Matrix where your authorization can be found and circle the specific purpose or item you're approving. *Failure to do either of these steps may result in the wire not being sent on the requested wire date.*

Check box for position code: CEO [ ] Gr Exec [ ] Exec [ ] DH [ ] SH [ ] UH [ ] SU [x] Check box to certify that you have reviewed the documentation to support this wire transfer request

	Line 1	Line 2	Line 3	Line 4	Invoice Total
Amount*	$116,715 00	($25,885 00)	$0 00	$0 00	$90,830 00
Company*	60	60			
Facility*	FPC	FPC			
Required for Work Breakdown Structure (WBS) only					
Exp Org(Cost Ctr)					
Project (Acct)					
Task (Sub-Acct)					
Exp Type (DCE)					
Required for Account Key (AK) only					
Account Key(Act)	23202FH	1431300			
Exp Type (DCE)	OMC	OMC			
Tax Information Required for WBS and AK (Carolina is where material is used / Florida where material is shipped)					
Tax Prod Code*	ALT	ALT			
State *	FL	FL	FL	FL	
County *	Pinellas	Pinellas	Pinellas	Pinellas	
City *	St Petersburg	St Petersburg	St Petersburg	St Petersburg	
Required for WBS and AK					

RB 7/1/11

CONFIDENTIAL DECLASSIFIED

SOURCE Doc Req #2

47/13-9

WJS 9/13/11 RAM 9/20/11

	nyh 1% cargo		
	lo	hi	mid
1-Aug-10			
2-Aug-10	73.65	73.70	73.68
3-Aug-10	74.95	75.00	74.98
4-Aug-10	75.30	75.35	75.33
5-Aug-10	75.00	75.05	75.03
6-Aug-10	74.45	74.50	74.48
7-Aug-10			
8-Aug-10			
9-Aug-10	75.20	75.25	75.23
10-Aug-10	74.40	74.45	74.43
11-Aug-10	72.25	72.30	72.28
12-Aug-10	70.30	70.35	70.33
13-Aug-10	69.95	70.00	69.98
14-Aug-10			
15-Aug-10			
16-Aug-10	70.05	70.10	70.08
17-Aug-10	71.45	71.50	71.48
18-Aug-10	71.50	71.55	71.53
19-Aug-10	71.05	71.10	71.08
20-Aug-10	69.40	69.45	69.43
21-Aug-10			
22-Aug-10			
23-Aug-10	69.15	69.20	69.18
24-Aug-10	67.95	68.00	67.98
25-Aug-10	68.85	68.90	68.88
26-Aug-10	69.50	69.55	69.53
27-Aug-10	71.15	71.20	71.18
28-Aug-10			
29-Aug-10			
30-Aug-10	70.30	70.35	70.33
31-Aug-10	67.80	67.85	67.83
	lo	hi	mid
MONTHLY AVG =>			71.552

	nyh 1% cargo		
	lo	hi	mid
1-Feb-11	85.30	85.40	85.35
2-Feb-11	86.30	86.40	86.35
3-Feb-11	86.80	86.90	86.85
4-Feb-11	85.45	85.55	85.50
5-Feb-11			
6-Feb-11			
7-Feb-11	85.30	85.40	85.35
8-Feb-11	86.25	86.35	86.30
9-Feb-11	87.65	87.75	87.70
10-Feb-11	87.15	87.20	87.18
11-Feb-11	88.50	88.60	88.55
12-Feb-11			
13-Feb-11			
14-Feb-11	91.50	91.60	91.55
15-Feb-11	90.25	90.35	90.30
16-Feb-11	90.50	90.60	90.55
17-Feb-11	89.85	89.95	89.90
18-Feb-11	90.05	90.15	90.10
19-Feb-11			
20-Feb-11			
21-Feb-11			
22-Feb-11	92.65	92.75	92.70
23-Feb-11	97.40	97.50	97.45
24-Feb-11	96.50	96.60	96.55
25-Feb-11	96.65	96.75	96.70
26-Feb-11			
27-Feb-11			
28-Feb-11	96.70	96.80	96.75
	lo	hi	mid
			90.088

47/14-2

PBC

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

CONFIDENTIAL DECLASSIFIED

SOURCE Doc Req #2

47/14

Progress Energy

Florida Power Corporation d/b/a Progress Energy Florida, Inc.
411 Fayetteville Street Mall
PO Box 1551
Raleigh, NC 27602
Purchase Statement
www.Progress-Energy.com

9/13/11

Invoice Number: 018AS
Activity Month: Aug-10
Invoice Date: 07-Sep-2010

To: JPMorgan Chase Bank, N.A.
Address: 4 New York Plaza
Floor 16
New York, NY 10004-2413

Counterparty Contact: Settlements
Phone: 212-623-8224
E-Mail: NA.Energy.Settlements@jp
Fax: 212-623-4180

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

Purchases

Deal #	Description	Volume	Price	Total Charges
BFW603	Oil Fixed/Float Swap BFW603 Purchase $78.900000 Sale NYHRBR/NO61 Fixing: LAST BIZ (Posted Price: $71.552000) From 01-Aug-10 Through 31-Aug-10	(5,000) Barrels	$7.348000	($36,740.00) USD
BGV445	Oil Fixed/Float Swap BGV445 Purchase $102.350000 Sale NYHRBR/NO61 Fixing: LAST BIZ (Posted Price: $71.552000) From 01-Aug-10 Through 31-Aug-10	(5,000) Barrels	$30.798000	($153,990.00) USD
BHE551	Oil Fixed/Float Swap BHE551 Purchase $108.600000 Sale NYHRBR/NO61 Fixing: LAST BIZ (Posted Price: $71.552000) From 01-Aug-10 Through 31-Aug-10	(5,000) Barrels	$37.048000	($185,240.00) USD
BOO933	Oil Fixed/Float Swap BOO933 Sale $69.100000 Purchase NYHRBR/NO61 Fixing: LAST BIZ (Posted Price: $71.552000) From 01-Aug-10 Through 31-Aug-10	5,000 Barrels	$2.452000	($12,260.00) USD
	Subtotals:	(10,000)		($388,230.00)
	Totals:	(10,000)		($388,230.00)

DECLASSIFIED

47/14-2

47/1 p.11

PBC

CONFIDENTIAL

SOURCE Doc Req #2

47/14-1

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

DECLASSIFIED

CONFIDENTIAL

47/14-2

J.P.Morgan

Date:	02-Sep-10
To:	FLORIDA POWER CORPORATION d/b/a PROGRESS ENERGY FLORIDA, INC
Attn:	Steve Loconte
Tel:	1-919-546-2057
Fax:	1-919-546-3258
Email:	steve.loconte@pgnmail.com
From:	JPMORGAN CHASE BANK, N.A.
Re:	Global Commodities Settlements Group
Invoice No:	EJPM120043F/1
Payment Date:	08-Sep-2010

47/14

Commodity Type: FUEL OIL-NO. 6 1.0 PERCENT NEW YORK/BOSTON (CARGO) - PLATT'S OILGRAM - PLATTS OILGRAM

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
17-Mar-2008	E13913197	Swap	78.900000	-71.552000	01-Aug-2010	31-Aug-2010	5,000.00	36,740.00
22-May-2008	E15627129	Swap	102.350000	-71.552000	01-Aug-2010	31-Aug-2010	5,000.00	153,990.00
25-Jun-2008	E17222564	Swap	108.600000	-71.552000	01-Aug-2010	31-Aug-2010	5,000.00	185,240.00
10-Feb-2010	E33662178	Swap	-69.100000	71.552000	01-Aug-2010	31-Aug-2010	5,000.00	12,260.00
							Subtotal USD:	388,230.00

47/1 p.10 47/1 p.10 47/1 p.10 47/14-3 47/14-1

JPMorgan Receives Net USD: 388,230.00

STANDARD SETTLEMENT INSTRUCTIONS

Pay to:	J.P. Morgan Chase Bank, N.A. New York CHASUS33 (ABA: 021000021)
For a/c:	Account No.: 304256374
Add'l Payment Info:	EMEAENG

PBC

For questions regarding this invoice, please contact Global Commodities Settlements Group by phone at United Kingdom 0800 917 0566 or United States 1 866 693 7263 or by fax at United Kingdom +44 1202 320252 or United States 1 212 623 2559

SOURCE DocReq#2

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

DECLASSIFIED

PEF Month End - Oil Financials Report

8/31/2010

Legal Entity	Year	Delivery Month	Commodity	Z Key	Counterparty	Instrument	USMS Settlement Price	Position	Location	Market	Net Settlement
PEFI	2010	8/1/2010	FUEL OIL	2650046	Merrill Lynch Commodities, Inc	FIXED SWAP	2.00747	210,000.	NO2HSD	USGLF	$33,069.
PEFI	2010	8/1/2010	FUEL OIL	2879871	Barclays Bank PLC	FIXED SWAP	2.0075	210,000.	NO2HSD	USGLF	$12,069.
											$45,138.
PEFI	2010	8/1/2010	FUEL OIL	2917217	JPMorgan Chase Bank, N.A.	FIXED SWAP	2.0075	210,000.	NO2HSD	USGLF	($17,856.)
											($17,856.)
PEFI	2010	8/1/2010	FUEL OIL	2128659	Merrill Lynch Commodities, Inc	FIXED SWAP	71.5520	5,000.	NO61	NYHRBR	$68,510.
PEFI	2010	8/1/2010	FUEL OIL	2196394	Mitsui & Company Energy Risk Management, LTD	FIXED SWAP	71.5520	2,500.	NO61	NYHRBR	$35,130.
PEFI	2010	8/1/2010	FUEL OIL	2196447	Bank of Montreal	FIXED SWAP	71.5520	2,500.	NO61	NYHRBR	$35,130.
PEFI	2010	8/1/2010	FUEL OIL	2203479	Merrill Lynch Commodities, Inc	FIXED SWAP	71.5520	5,000.	NO61	NYHRBR	$69,260.
PEFI	2010	8/1/2010	FUEL OIL	2203612	Merrill Lynch Commodities, Inc	FIXED SWAP	71.5520	5,000.	NO61	NYHRBR	$67,260.
PEFI	2010	8/1/2010	FUEL OIL	2208657	Merrill Lynch Commodities, Inc	FIXED SWAP	71.5520	10,000.	NO61	NYHRBR	$131,020.
PEFI	2010	8/1/2010	FUEL OIL	2219472	Bank of Montreal	FIXED SWAP	71.5520	10,000.	NO61	NYHRBR	$136,520.
PEFI	2010	8/1/2010	FUEL OIL	2235902	Merrill Lynch Commodities, Inc	FIXED SWAP	71.5520	10,000.	NO61	NYHRBR	$129,020.
PEFI	2010	8/1/2010	FUEL OIL	2242883	Deutsche Bank AG	FIXED SWAP	71.5520	5,000.	NO61	NYHRBR	$47,260.
PEFI	2010	8/1/2010	FUEL OIL	2245202	J. Aron & Company	FIXED SWAP	71.5520	5,000.	NO61	NYHRBR	$49,510.
PEFI	2010	8/1/2010	FUEL OIL	2284363	Merrill Lynch Commodities, Inc	FIXED SWAP	71.5520	5,000.	NO61	NYHRBR	$23,760.
PEFI	2010	8/1/2010	FUEL OIL	2921592	Societe Generale	FIXED SWAP	71.5520	-20,000.	NO61	NYHRBR	$51,360.
PEFI	2010	8/1/2010	FUEL OIL	2993574	Merrill Lynch Commodities, Inc	FIXED SWAP	71.5520	-5,000.	NO61	NYHRBR	$13,490.
PEFI	2010	8/1/2010	FUEL OIL	3016499	J. Aron & Company	FIXED SWAP	71.5520	-30,000.	NO61	NYHRBR	$121,440.
											$978,670.
PEFI	2010	8/1/2010	FUEL OIL	2306762	Mitsui & Company Energy Risk Management, LTD	FIXED SWAP	71.5520	5,000.	NO61	NYHRBR	($1,240.)
PEFI	2010	8/1/2010	FUEL OIL	2345764	Bank of Montreal	FIXED SWAP	71.5520	5,000.	NO61	NYHRBR	($31,240.)
PEFI	2010	8/1/2010	FUEL OIL	2360981	Macquarie Bank Limited	FIXED SWAP	71.5520	5,000.	NO61	NYHRBR	($37,740.)
PEFI	2010	8/1/2010	FUEL OIL	2364186	JPMorgan Chase Bank, N.A.	FIXED SWAP	71.5520	5,000.	NO61	NYHRBR	($36,740.)
PEFI	2010	8/1/2010	FUEL OIL	2407301	Morgan Stanley Capital Group, Inc.	FIXED SWAP	71.5520	5,000.	NO61	NYHRBR	($70,740.)
PEFI	2010	8/1/2010	FUEL OIL	2410105	Morgan Stanley Capital Group, Inc.	FIXED SWAP	71.5520	5,000.	NO61	NYHRBR	($69,740.)
PEFI	2010	8/1/2010	FUEL OIL	2432682	JPMorgan Chase Bank, N.A.	FIXED SWAP	71.5520	5,000.	NO61	NYHRBR	($153,990.)
PEFI	2010	8/1/2010	FUEL OIL	2457936	JPMorgan Chase Bank, N.A.	FIXED SWAP	71.5520	5,000.	NO61	NYHRBR	($185,240.)
PEFI	2010	8/1/2010	FUEL OIL	2474720	J. Aron & Company	FIXED SWAP	71.5520	10,000.	NO61	NYHRBR	($448,480.)
PEFI	2010	8/1/2010	FUEL OIL	2477352	J. Aron & Company	FIXED SWAP	71.5520	10,000.	NO61	NYHRBR	($415,980.)
PEFI	2010	8/1/2010	FUEL OIL	2985061	Societe Generale	FIXED SWAP	71.5520	-5,000.	NO61	NYHRBR	($7,260.)
PEFI	2010	8/1/2010	FUEL OIL	2988640	JPMorgan Chase Bank, N.A.	FIXED SWAP	71.5520	-5,000.	NO61	NYHRBR	($12,260.)
											($1,470,650.)
PEFI	2010	8/1/2010	HEAT OIL	3030164	JPMorgan Chase Bank, N.A.	FIXED SWAP	2.0540	42,000.	HOIND	NYMEX	($11,698.)
PEFI	2010	8/1/2010	HEAT OIL	3048144	Deutsche Bank AG	FIXED SWAP	2.05398	126,000.	HOIND	NYMEX	($28,289.)
PEFI	2010	8/1/2010	HEAT OIL	2966783	Morgan Stanley Capital Group, Inc.	FIXED SWAP	2.0540	42,000.	HOIND	NYMEX	($9,913.)
PEFI	2010	8/1/2010	HEAT OIL	2978495	Deutsche Bank AG	FIXED SWAP	2.0540	42,000.	HOIND	NYMEX	($1,996.)
PEFI	2010	8/1/2010	HEAT OIL	3048188	Deutsche Bank AG	FIXED SWAP	2.0540	84,000.	HOIND	NYMEX	($18,860.)
PEFI	2010	8/1/2010	FUEL OIL	2878754	JPMorgan Chase Bank, N.A.	FIXED SWAP	2.0984	42,000.	NO2LSF	USGLF	($2,064.)
											($72,819.)
PEFI	2010	8/1/2010	FUEL OIL	2913307	JPMorgan Chase Bank, N.A.	FIXED SWAP	2.0984	42,000.	NO2LSF	USGLF	$561.
											$561.
										Sum:	($536,957.)

47/14-3

CONFIDENTIAL

PBC

47/14-2

SOURCE

Inventory Adjustments
Progress Energy Florida, Inc.

Joint Type: GROSS

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

Report Type: Accounting
Commodity:
Fuel Type: LIQUID

Commodity Group: Oil
Inventory Type: Active Locations Only
Inventory Group:

Report Period: 8/1/2010 to 8/31/2010
Run Date: 8/30/2011 9:40:37AM

Activity Date	Post Date	Comments	Source UOM	Inv. Cost Class	Offsetting Account Description	Unit	Last Edit User	Last Edit Date	Quantity	
Bartow Steam Plant										
Bartow Steam Tank 4 - BA4										
8/31/2010	8/31/2010	Variance Adjustment	BBL				Irons, Kelly Jo	9/2/2010	1,078.00	
						Total for Bartow Steam Tank 4 - BA4 :			1,078.00	
Bartow T-1 - BAS T-1										
8/31/2010	8/31/2010	Gain/Loss - Oil Hedging for August 2010 #6 Oil		Oil Fuel	14303TD - A/R Oil Financial Hedge Receivable		Irons, Kelly Jo	9/2/2010		(391,468.00)
8/31/2010	8/31/2010	[redacted]		Oil Fuel	23202TD - A/P Oil Financial Hedge Receivable		Irons, Kelly Jo	9/2/2010		588,260.00 (A)
						Total for Bartow T-1 - BAS T-1 :				196,792.00
Bartow T-2 - BAS T-2										
8/31/2010	8/31/2010	Gain/Loss - Oil Hedging for August 2010 #6 Oil		Oil Fuel	14303TD - A/R Oil Financial Hedge Receivable		Irons, Kelly Jo	9/2/2010		(587,202.00)
8/31/2010	8/31/2010	[redacted]		Oil Fuel	23202TD - A/P Oil Financial Hedge Receivable		Irons, Kelly Jo	9/2/2010		882,390.00 (A)
						Total for Bartow T-2 - BAS T-2 :				295,188.00
						Total for Bartow Steam Plant :			1,078.00	491,980.00
DeBary Peakers										
DeBary Peakers 2 - DEP 2										
7/31/2010	8/1/2010	July Oil additive for Debary		Oil Fuel Additives	1511000-CLO - Inventory Oil Clearing (Oracle Charges)		Battle, Angela	8/23/2010		7,446.47
						Total for DeBary Peakers 2 - DEP 2 :				7,446.47
						Total for DeBary Peakers :				7,446.47
Intersession City Peakers (FL)										
Intercession City 1-10 - ICP 1-10										
7/31/2010	8/1/2010	July fuel additves		Oil Fuel Additives	1511000-CLO - Inventory Oil Clearing (Oracle Charges)		Battle, Angela	8/23/2010		14,892.92
						Total for Intercession City 1-10 - ICP 1-10 :				14,892.92

CONFIDENTIAL DECLASSIFIED

Σ (A) = 1,470,650

47/1 p.10

PBC

SOURCE Doc Rec'd

Progr Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

RAM
9/2011

6

Morgan Stanley

W/B 9/13/11

Invoice 607909-1

Detail Invoice

Please be advised that the following swaps have priced out

Trade ID	Trade Date	Swap	Quantity	We Pay	You Pay	Amount Due
54758034	Jun-02-2008	Swap - We Pay "No6 1% Fuel Oil New York Harbor Cargoes" Feb 1-28, 2011, You Pay Fixed	10,000 BBL	Float 90.0880	Fixed 99.20	[redacted] USD
54146976	May-01-2008	Swap - We Pay "No6 1% Fuel Oil New York Harbor Cargoes" Feb 1-28, 2011. You Pay Fixed	5,000 BBL	Float 90.0880	Fixed 84.40	(28,440.00) USD

47/15-1
47/1 p.11
47/1 p.11
47/1 p.11
47/1 p.11

Total Due To Morgan Stanley Capital Group Inc. in USD 62,680.00
Due Date: Mar-07-2011

CONFIDENTIAL

Please send payments by WIRE to:

Morgan Stanley Capital Group Inc.
Bank: Northern Trust International, New York
BIC: CNORUS33
ABA: 026001122
Account: 10289720010

DECLASSIFIED

PBC

CONFIDENTIAL

SOURCE Doc Req #2

4/7/15

Florida Power Corporation d/b/a Progress Energy Florida, Inc.
411 Fayetteville Street Mall
PO Box 1551
Raleigh, NC 27602
Purchase Statement
www.Progress-Energy.com

Progress Energy

Invoice Number: 01A1P
Activity Month: Feb-11
Invoice Date: 03-Mar-2011

To: Morgan Stanley Capital Group, Inc.
Address: 2000 Westchester Ave.

Purchase, NY 10577

Counterparty Contact: Christina Vetrano
Phone:
E-Mail: Christina.Vetrano@morgans
Fax: 914-750-0751

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

Purchases

Deal #	Description	Volume	Price	Total Charges
* BGY565	Oil Fixed/Float Swap BGY565 Purchase $99.200000 Sale NYHRBR/NO61 Fixing: LAST BIZ (Posted Price: $90.088000) From 01-Feb-11 Through 28-Feb-11	(10,000) Barrels	$9.112000	[redacted] USD
	Subtotals:	(10,000)		($91,120.00)

47/15-2 47/15

DECLASSIFIED

Sales

Deal #	Description	Volume	Price	Total Charges
* BGN072	Oil Fixed/Float Swap BGN072 Purchase $84.400000 Sale NYHRBR/NO61 Fixing: LAST BIZ (Posted Price: $90.088000) From 01-Feb-11 Through 28-Feb-11	(5,000) Barrels	$5.688000	$28,440.00 USD
	Subtotals:	(5,000)		$28,440.00
	Totals:	(15,000)		($62,680.00)

PBC

PLEASE REMIT PAYMENT BY: 07-Mar-2011
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

CONFIDENTIAL

For questions regarding this invoice, please contact:
at:
Fax:
E-Mail:

Payable to: Morgan Stanley Capital Group, Inc.
Wire Bank: Northern Trust Internatl, NY 10048
ABA Number: 026001122
Account Number: 10289720010

Memo:

* Prices obtained from and prepared by Platts (a division of the McGraw-Hill Companies, Inc.) have been used to calculate the settlement amount(s) on this invoice as denoted, and such data shall be subject to Platts' disclaimers of liability and terms of use (www.platts.com). This notice is being communicated at the request of Platts and its third party information providers.

47/15-1

SOURCE Doc Req#2

Version 4.7

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

PEF Month End - Oil Financials Repor

3/1/2011

(6)

47/15-2

Legal Entity	Year	Delivery Month	Commodity	Z Key	Counterparty	Instrument	Strategy	Buy Sell	Trade Date	Group Tnum	Trade Price (Net of Premium)	Settlement Price	Position	Location	Market	Net Settlement
PEFI	2011	2/1/2011	FUEL OIL	2410625	Morgan Stanley Capital Group, Inc.	FIXED SWAP	PEFOILHEDG	BUY	5/1/2008	BGN071	84.4000	90.0880	5,000	NO61	NYHRBR	$28,440.
PEFI	2011	2/1/2011	FUEL OIL	2634146	Merrill Lynch Commodities, Inc	FIXED SWAP	PEFOILHEDG	BUY	12/18/2008	BJP089	59.8500	90.0880	20,000	NO61	NYHRBR	$604,760.
PEFI	2011	2/1/2011	FUEL OIL	3191137	Morgan Stanley Capital Group, Inc.	FIXED SWAP	PEFOILHEDG	BUY	1/18/2011	BRI259	79.5000	90.0880	10,000	NO61	NYHRBR	$105,880.
																$739,080.
PEFI	2011	2/1/2011	FUEL OIL	2932620	J. Aron & Company	FIXED SWAP	PEFOILHEDG	SELL	11/3/2009	BNU062	76.6500	90.0880	(5,000)	NO61	NYHRBR	($67,190.)
PEFI	2011	2/1/2011	FUEL OIL	2990657	Bank of Montreal	FIXED SWAP	PEFOILHEDG	SELL	2/16/2010	BOP947	74.3300	90.0880	(5,000)	NO61	NYHRBR	($78,790.)
PEFI	2011	2/1/2011	FUEL OIL	3005012	Barclays Bank PLC	FIXED SWAP	PEFOILHEDG	SELL	3/5/2010	BOU981	76.5100	90.0880	(5,000)	NO61	NYHRBR	($67,890.)
PEFI	2011	2/1/2011	FUEL OIL	3054709	Morgan Stanley Capital Group, Inc.	FIXED SWAP	PEFOILHEDG	SELL	5/17/2010	BPL843	74.0000	90.0880	(10,000)	NO61	NYHRBR	($160,880.)
PEFI	2011	2/1/2011	FUEL OIL	2438942	Morgan Stanley Capital Group, Inc.	FIXED SWAP	PEFOILHEDG	BUY	6/2/2008	BGY128	99.2000	90.0880	10,000	NO61	NYHRBR	($91,120.)
															47/15-3	($465,870.)
PEFI	2011	2/1/2011	HEAT OIL	3058185	Morgan Stanley Capital Group, Inc.	FIXED SWAP	PEFHOHEDGE	BUY	5/25/2010	BPN325	2.0515	2.9258	462,000	HOIND	NYMEX	$403,927.
PEFI	2011	2/1/2011	HEAT OIL	3058197	Morgan Stanley Capital Group, Inc.	FIXED SWAP	PEFTRANCSX	BUY	5/25/2010	BPN331	2.0515	2.9258	84,000	HOIND	NYMEX	$73,441.
PEFI	2011	2/1/2011	HEAT OIL	3156902	Deutsche Bank AG	FIXED SWAP	PEFTRANCSX	BUY	11/5/2010	BQT226	2.4250	2.9258	42,000	HOIND	NYMEX	$21,034.
	2011	2/1/2011	HEAT OIL	3058191	Morgan Stanley Capital Group, Inc.	FIXED SWAP	PEFTRANHDG	BUY	5/25/2010	BPN328	2.0515	2.9258	84,000	HOIND	NYMEX	$73,441.
	2011	2/1/2011	HEAT OIL	3156909	Deutsche Bank AG	FIXED SWAP	PEFTRANHDG	BUY	11/5/2010	BQT229	2.4250	2.9258	84,000	HOIND	NYMEX	$42,067.
																$613,910.
											Sum:	Sum:	776,000			$887,120.

(1) A

(2) B

47/15-1

DECLASSIFIED

Gains Losses

(1) + (2) = 273,210 net gain

PBC

739,080 (A)
+ (465,870) (B)
273,210 47/1 p.11

CONFIDENTIAL

SOURCE Doc Req #2

DECLASSIFIED

Inventory Adjustments
Progress Energy Florida, Inc.

Joint Type: GROSS

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

47/15-3

Report Type: Accounting
Commodity:
Fuel Type: LIQUID

Commodity Group: Oil
Inventory Type: Active Locations Only
Inventory Group:

Report Period: 2/1/2011 to 2/28/2011
Run Date: 8/30/2011 9:33:24AM

Activity Date	Post Date	Comments	Source UOM	Inv. Cost Class	Offsetting Account Description	Unit	Last Edit User	Last Edit Date	Quantity	
2/28/2011	2/28/2011	Correcting November 2010 Hedging booked to wrong account.		Oil Fuel	14303TD - A/R Oil Financial Hedge Receivable		Irons, Kelly Jo	2/25/2011		(9,297.90)
2/28/2011	2/28/2011	February 2011 Oil Hedge Gain/Loss		Oil Fuel	23202TD - A/P Oil Financial Hedge Receivable		Irons, Kelly Jo	3/2/2011		246,911.10 (A)
2/28/2011	2/28/2011	Correcting November 2010 Hedging booked to wrong account.		Oil Fuel	23202TD - A/P Oil Financial Hedge Receivable		Irons, Kelly Jo	2/25/2011		9,297.90
2/28/2011	2/28/2011	February 2011 Oil Hedge Gain/Loss		Oil Fuel	14303TD - A/R Oil Financial Hedge Receivable		Irons, Kelly Jo	3/2/2011		(391,712.40)
					Total for Suwannee River 1-2.5% Sulfur - SR 1 :					**1,138,211.51**
Suwannee River 2-1.0% Sulfur - SR 2										
2/21/2011	2/21/2011	Adjustment made to correct inventory and consumption expense related to index price adjustmennt error in December 2010. Amount is a cumulative correction to get inventory value correct.		Oil Fuel	5013000 - Fuel Expense - Fossil		Jiggetts, LaWanda	2/21/2011		3,874,426.93
2/28/2011	2/28/2011	February 2011 Oil Hedge Gain/Loss		Oil Fuel	14303TD - A/R Oil Financial Hedge Receivable		Irons, Kelly Jo	3/2/2011		(347,367.60)
2/28/2011	2/28/2011	February 2011 Oil Hedge Gain/Loss		Oil Fuel	23202TD - A/P Oil Financial Hedge Receivable		Irons, Kelly Jo	3/2/2011		218,958.90 (B)
2/28/2011	2/28/2011	Correcting November 2010 Hedging booked to wrong account.		Oil Fuel	23202TD - A/P Oil Financial Hedge Receivable		Irons, Kelly Jo	2/25/2011		10,973.44
2/28/2011	2/28/2011	Correcting November 2010 Hedging booked to wrong account.		Oil Fuel	14303TD - A/R Oil Financial Hedge Receivable		Irons, Kelly Jo	2/25/2011		(10,973.44)
					Total for Suwannee River 2-1.0% Sulfur - SR 2 :					**3,746,018.23**
					Total for Suwannee Steam Plant :					**4,884,229.74**
					Total for All Facilities :				**(320.00)**	**4,884,229.74**

CONFIDENTIAL

Σ(A) = 465,870 ✓
Gross Loss

246,911.10 (A)
218,958.90 (B)
$465,870 47/15-2

PBC

SOURCE Docket #2

DECLASSIFIED

CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

BARCLAYS CAPITAL

Financial Energy Statement

Invoice issued on behalf of Barclays Bank PLC

Correspondence Address:
Barclays Capital
5 The North Colonnade
Canary Wharf
London E14 4BB

THIS IS NOT A TAX INVOICE.

Customer Details:

Florida Power Corporation d/b/a/ Progress Energy Florida, Inc.
1201 Hays Street
Tallahassee
United States
32301

VAT Reg No:	TBC
Client Contact:	Settlements Team
Telephone No:	001 919 546 2419
Facsimile No:	001 919 546 3258

Please inform us immediately if this address or contact name is incorrect

Payment Details:

Barclays will remit	USD -56,259.00
Payment due on or before	05-Nov-10

PBC

Document Details:

Document No:	3184547-3
Date:	01-Nov-10
VAT Reg No:	GB 243 8522 62
Contact:	Barclays Commodities Derivatives Settlements
Telephone No:	EMEA: +44 203 134 0066
	USA: +01 (713) 401 6826
	Asia: +65 6308 3964

Crude and Refined Swaps

Trade Date	Deal Type	Deal No	Flow Type	Start Date	End Date	Index	Quantity	Unit	Fixed Price	Float Price	Float Spread	Gross Total (USD)	Net Total (USD)
21-Sep-09	Swap	17738995	Settlement	01-Oct-10	31-Oct-10	No 2 US Guld Water-borne USD	-210,000.00	GAL	1.95000	2.21790	0.00000	-56,259.00	-56,259.00
Total:													USD -56,259.00

Swaps and Options Total

Total:	USD -56,259.00

47/16-1

47/1 p.12

A 210,000 ÷ 47/1 p.12 5000 = 42

42 × 1.95 = 81.90 47/1 p.12

42 × 2.2179 = 93.1518 47/1 p.12

B

C

47/16

Doc Resp #2

SOURCE

Florida Power Corporation d/b/a Progress Energy Florida, Inc.
411 Fayetteville Street Mall
PO Box 1551
Raleigh, NC 27602
Invoice
www.Progress-Energy.com

Progress Energy

RAM 9/20/11 ② 9/13/11

Invoice Number: 0191X
Activity Month: Oct-10
Invoice Date: 03-Nov-2010

To: Barclays Bank PLC
Address: 200 Park Avenue

New York, NY 10166

Counterparty Contact: Barclays Capital
Phone: 212.412.4000
E-Mail:
Fax: 212.412.1819

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

Sales

Deal #	Description	Volume	Price	Total Charges
BND515	Oil Fixed/Float Swap BND515 Purchase $1.950000 Sale USGLF/NO2HSD Fixing: LAST BIZ (Posted Price: $2.217900) From 01-Oct-10 Through 31-Oct-10	(210,000) Gallons	$0.267900	47/16-2 [redacted] USD 47/16
	Subtotals:	(210,000)		$56,259.00
	Totals:	(210,000)		$56,259.00

PLEASE REMIT PAYMENT BY: 29-Oct-2010
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact:
at:
Fax:
E-Mail:

PBC

Payable to: Progress Energy Florida, Inc.
Wire Bank: Wachovia Bank, N.A.
ABA Number: 053000219
Account Number: 2062640508238

CONFIDENTIAL

Memo:

DECLASSIFIED

SOURCE Doc Req #2

47/16-1

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

DECLASSIFIED

PEF Month End - Oil Financials Report

10/29/2010

Legal Entity	Year	Delivery Month	Commodity	Z Key	Counterparty	Instrument	Strategy	Buy Sell	Trade Date	Group Tnum	Trade Price (Net of Premium)	Settlement Price	Position	Location	Market	Net Settlement
PEFI	2010	10/1/2010	FUEL OIL	2629875	Barclays Bank PLC	FIXED SWAP	PEFHOHEDGE	BUY	9/21/2009	BND508	1.9500	2.2179	210,000	NO2HSD	USGLF	$56,259.
PEFI	2010	10/1/2010	FUEL OIL	2917223	JPMorgan Chase Bank, N.A.	FIXED SWAP	PEFHOHEDGE	BUY	10/14/2009	BNO276	2.0925	2.2179	210,000	NO2HSD	USGLF	$26,334.
PEFI	2010	10/1/2010	HEAT OIL	3103720	JPMorgan Chase Bank, N.A.	FIXED SWAP	PEFHOHEDGE	BUY	8/18/2010	BQD255	2.1125	2.2606	210,000	HOIND	NYMEX	$31,102.
																$113,695.
PEFI	2010	10/1/2010	FUEL OIL	2128663	Merrill Lynch Commodities, Inc	FIXED SWAP	PEFOILHEDG	BUY	7/10/2007	BCM139	57.8500	73.5450	5,000	NO61	NYHRBR	$78,475.
PEFI	2010	10/1/2010	FUEL OIL	2196401	Mitsui & Company Energy Risk Management, LTD	FIXED SWAP	PEFOILHEDG	BUY	9/14/2007	BDM855	57.5000	73.5450	2,500	NO61	NYHRBR	$40,113.
PEFI	2010	10/1/2010	FUEL OIL	2196453	Bank of Montreal	FIXED SWAP	PEFOILHEDG	BUY	9/14/2007	BDM880	57.5000	73.5450	2,500	NO61	NYHRBR	$40,113.
PEFI	2010	10/1/2010	FUEL OIL	2203484	Merrill Lynch Commodities, Inc	FIXED SWAP	PEFOILHEDG	BUY	9/19/2007	BDP374	57.7000	73.5450	5,000	NO61	NYHRBR	$79,225.
PEFI	2010	10/1/2010	FUEL OIL	2203616	Merrill Lynch Commodities, Inc	FIXED SWAP	PEFOILHEDG	BUY	9/19/2007	BDP416	58.1000	73.5450	5,000	NO61	NYHRBR	$77,225.
PEFI	2010	10/1/2010	FUEL OIL	2242887	Deutsche Bank AG	FIXED SWAP	PEFOILHEDG	BUY	10/17/2007	BEC989	62.1000	73.5450	5,000	NO61	NYHRBR	$57,225.
PEFI	2010	10/1/2010	FUEL OIL	2245206	J. Aron & Company	FIXED SWAP	PEFOILHEDG	BUY	10/22/2007	BEE222	61.6500	73.5450	5,000	NO61	NYHRBR	$59,475.
	2010	10/1/2010	FUEL OIL	2284367	Merrill Lynch Commodities, Inc	FIXED SWAP	PEFOILHEDG	BUY	12/6/2007	BEU258	66.8000	73.5450	5,000	NO61	NYHRBR	$33,725.
	2010	10/1/2010	FUEL OIL	2306765	Mitsui & Company Energy Risk Management, LTD	FIXED SWAP	PEFOILHEDG	BUY	1/11/2008	BFD644	71.8000	73.5450	5,000	NO61	NYHRBR	$8,725.
	2010	10/1/2010	FUEL OIL	2921596	Societe Generale	FIXED SWAP	PEFOILHEDG	SELL	10/23/2009	BNQ128	74.1200	73.5450	(20,000)	NO61	NYHRBR	$11,500.
																$485,800.
PEFI	2010	10/1/2010	FUEL OIL	2345768	Bank of Montreal	FIXED SWAP	PEFOILHEDG	BUY	2/26/2008	BFP903	77.8000	73.5450	5,000	NO61	NYHRBR	($21,275.)
PEFI	2010	10/1/2010	FUEL OIL	2360985	Macquarie Bank Limited	FIXED SWAP	PEFOILHEDG	BUY	3/12/2008	BFV028	79.1000	73.5450	5,000	NO61	NYHRBR	($27,775.)
PEFI	2010	10/1/2010	FUEL OIL	2985065	Societe Generale	FIXED SWAP	PEFOILHEDG	SELL	2/4/2010	BQN582	70.1000	73.5450	(5,000)	NO61	NYHRBR	($17,225.)
PEFI	2010	10/1/2010	FUEL OIL	3136566	Societe Generale	FIXED SWAP	PEFOILHEDG	SELL	10/14/2010	BQN162	73.0000	73.5450	(15,000)	NO61	NYHRBR	($8,175.)
																($74,450.)
PEFI	2010	10/1/2010	HEAT OIL	3039610	Shell Energy North America (US), L.P.	FIXED SWAP	PEFTRANCSX	BUY	4/27/2010	BPG345	2.4100	2.2606	126,000	HOIND	NYMEX	($18,824.)
PEFI	2010	10/1/2010	HEAT OIL	2966787	Morgan Stanley Capital Group, Inc.	FIXED SWAP	PEFTRANHDG	BUY	1/8/2010	BOH167	2.2900	2.2606	42,000	HOIND	NYMEX	($1,235.)
																($20,058.)
PEFI	2010	10/1/2010	FUEL OIL	2878758	JPMorgan Chase Bank, N.A.	FIXED SWAP	PEFTRANHDG	BUY	9/17/2009	BNC934	2.1475	2.2502	42,000	NO2LSF	USGLF	$4,313.
PEFI	2010	10/1/2010	FUEL OIL	2913311	JPMorgan Chase Bank, N.A.	FIXED SWAP	PEFTRANHDG	BUY	10/7/2009	BNM797	2.1250	2.2502	42,000	NO2LSF	USGLF	$5,258.
PEFI	2010	10/1/2010	HEAT OIL	2947579	Morgan Stanley Capital Group, Inc.	FIXED SWAP	PEFTRANHDG	BUY	12/3/2009	BNY880	2.2000	2.2606	42,000	HOIND	NYMEX	$2,546.
																$12,117.
											Sum:	Sum:	934,000			$517,104.

CONFIDENTIAL

PBC

SOURCE Doc Rest 2

Inventory Adjustments
Progress Energy Florida, Inc

Report Type: Accounting
Commodity:
Fuel Type: LIQUID

Joint Type: GROSS

Commodity Group: Oil
Inventory Type: Active Locations Only
Inventory Group:

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

Report Period: 10/1/2010 to 10/31/2010
Run Date: 8/30/2011 9:38:32AM

Activity Date	Post Date	Comments	Source UOM	Inv. Cost Class	Offsetting Account Description	Unit	Last Edit User	Last Edit Date	Quantity
Crystal River 5 HS - CN 5 HS									
10/31/2010	10/31/2010	Adjustment for variance > 5%	BBL				Smith, Brenda	11/2/2010	(930.00)
						Total for Crystal River 5 HS - CN 5 HS :			(930.00)
						Total for Crystal River :			(578.00)
Martin Gas Terminal									
CENTRAL TAMPA TANK FARM - CEN TAMP									
10/1/2010	10/1/2010	January and June 2010 late fees for taxes due.		Oil Taxes	1511000-CLO - Inventory Oil Clearing (Oracle Charges)		Smith, Brenda	10/14/2010	52.97
10/22/2010	10/22/2010	Deposit Penalty for Q1 Lust Tax		Oil Taxes	1511000-CLO - Inventory Oil Clearing (Oracle Charges)		Smith, Brenda	10/26/2010	559.80
10/31/2010	10/31/2010	October 2010 Oil Hedge		Oil Fuel	14303TD - A/R Oil Financial Hedge Receivable		Smith, Brenda	11/2/2010	(113,695.00)
						Total for CENTRAL TAMPA TANK FARM - CEN TAMP :			(113,082.23)
						Total for Martin Gas Terminal :			(113,082.23)
Suwannee Steam Plant									
Suwannee River 1-2.5% Sulfur - SR 1									
10/31/2010	10/31/2010	October 2010 Oil Hedging		Oil Fuel	23202TD - A/P Oil Financial Hedge Receivable		Smith, Brenda	11/2/2010	7,127.45
[illegible]/2010	10/31/2010	October 2010 Oil Hedging		Oil Fuel	14303TD - A/R Oil Financial Hedge Receivable		Smith, Brenda	11/2/2010	(46,507.92)
						Total for Suwannee River 1-2.5% Sulfur - SR 1 :			(39,380.47)
Suwannee River 2-1.0% Sulfur - SR 2									
10/31/2010	10/31/2010	October 2010 Oil Hedging		Oil Fuel	14303TD - A/R Oil Financial Hedge Receivable		Smith, Brenda	11/2/2010	(54,886.25)
10/31/2010	10/31/2010	October 2010 Oil Hedging		Oil Fuel	23202TD - A/P Oil Financial Hedge Receivable		Smith, Brenda	11/2/2010	8,411.45
						Total for Suwannee River 2-1.0% Sulfur - SR 2 :			(46,474.80)
						Total for Suwannee Steam Plant :			(85,855.27)

CONFIDENTIAL
DECLASSIFIED

PBC

47/16-3
47/16-2
Doc Resp
SOURCE

RAM 9/20/11 (3)

Progress Energy

Florida Power Corporation d/b/a Progress Energy Florida, Inc.
411 Fayetteville Street Mall
PO Box 1551
Raleigh, NC 27602
Invoice
www.Progress-Energy.com

9/13/11

Invoice Number: 01AGP
Activity Month: Apr-11
Invoice Date: 04-May-2011

To: JPMorgan Chase Bank, N.A.
Address: 4 New York Plaza
Floor 16
New York, NY 10004-2413

Counterparty Contact: Settlements
Phone: 212-623-8224
E-Mail: NA.Energy.Settlements@jp
Fax: 212-623-4180

DECLASSIFIED

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

Sales

Deal #	Description	Volume	Price	Total Charges
BPR678	Oil Fixed/Float Swap BPR678 Purchase $2.145000 Sale NYMEX/HOIND Fixing: LAST BIZ (Posted Price: $3.206235) From 01-Apr-11 Through 30-Apr-11	(210,000) Gallons	$1.061235	[redacted] USD
	Subtotals:	(210,000)		$222,859.35
	Totals:	(210,000)		$222,859.35

47/17-2
47/1 p.12

PLEASE REMIT PAYMENT BY: 06-May-2011
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

CONFIDENTIAL

For questions regarding this invoice, please contact:
at:
Fax:
E-Mail:

PBC

Payable to: Progress Energy Florida, Inc.
Wire Bank: Wachovia Bank, N.A.
ABA Number: 053000219
Account Number: 2062640508238

Memo:

* Prices obtained from and prepared by Platts (a division of the McGraw-Hill Companies, Inc.) have been used to calculate the settlement amount(s) on this invoice as denoted, and such data shall be subject to Platts' disclaimers of liability and terms of use (www.platts.com). This notice is being communicated at the request of Platts and its third party information providers.

SOURCE Doc Req #2

47/17

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

③

47/17-1

J.P.Morgan

Date:	02-May-11
To:	FLORIDA POWER CORPORATION d/b/a PROGRESS ENERGY FLORIDA, INC. - no Margin Trades
Attn:	Steve LoConte
Tel:	1-919-546-2057
Fax:	1-919-546-3258
Email:	steve.Loconte@pgnmail.com
From:	JPMORGAN CHASE BANK, N.A.
Re:	Global Commodities Settlements Group
Invoice No:	EJPM156833F/1
Payment Date:	06-May-2011
Commodity Type:	**HEATING OIL-NEW YORK-NYMEX - NYMEX**

DECLASSIFIED

CONFIDENTIAL

PBC

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
08-Jun-2010	E35338921	Swap	2.145000	-3.206200	01-Apr-2011	30-Apr-2011	336,000.00	-356,563.20

Subtotal USD: -356,563.20

47/17-2

JPMorgan Pays Net USD: -356,563.20

See pg. 3 for detail as this is a net #

For questions regarding this invoice, please contact Global Commodities Settlements Group by phone at United Kingdom 0800 917 0566 or United States 1 866 693 7263 or by fax at United Kingdom +44 1202 320252 or United States 1 212 623 2559

SOURCE DocRes#2

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

DECLASSIFIED

PEF Month End - Oil Financials Report

5/2/2011

Legal Entity	Year	Delivery Month	Commodity	Z Key	Counterparty	Instrument	Strategy	Buy Sell	Trade Date	Group Trum	Trade Price (Net of Premium)	Settlement Price	Position	Location	Market	Net Settlement
PEFI	2011	4/1/2011	FUEL OIL	2410629	Morgan Stanley Capital Group, Inc.	FIXED SWAP	PEFOILHEDG	BUY	5/1/2008	BGN071	84.4000	107.5880	5,000	NO61	NYHRBR	$115,940.
PEFI	2011	4/1/2011	FUEL OIL	2438948	Morgan Stanley Capital Group, Inc.	FIXED SWAP	PEFOILHEDG	BUY	6/2/2008	BGY128	99.2000	107.5880	10,000	NO61	NYHRBR	$83,880.
PEFI	2011	4/1/2011	FUEL OIL	2622921	Societe Generale	FIXED SWAP	PEFOILHEDG	BUY	12/2/2008	BJL187	55.8000	107.5880	10,000	NO61	NYHRBR	$517,880.
PEFI	2011	4/1/2011	FUEL OIL	2634150	Merrill Lynch Commodities, Inc	FIXED SWAP	PEFOILHEDG	BUY	12/18/2008	BJP089	59.8500	107.5880	20,000	NO61	NYHRBR	$954,760.
PEFI	2011	4/1/2011	FUEL OIL	3217988	Bank of Montreal	FIXED SWAP	PEFOILHEDG	BUY	3/10/2011	BRT147	98.9500	107.5880	5,000	NO61	NYHRBR	$43,190.
																$1,715,650.
PEFI	2011	4/1/2011	FUEL OIL	2932625	J. Aron & Company	FIXED SWAP	PEFOILHEDG	SELL	11/3/2009	BNU062	76.6500	107.5880	(5,000)	NO61	NYHRBR	($154,690.)
PEFI	2011	4/1/2011	FUEL OIL	2990661	Bank of Montreal	FIXED SWAP	PEFOILHEDG	SELL	2/16/2010	BOP947	74.3300	107.5880	(5,000)	NO61	NYHRBR	($166,290.)
PEFI	2011	4/1/2011	FUEL OIL	3005016	Barclays Bank PLC	FIXED SWAP	PEFOILHEDG	SELL	3/5/2010	BOU964	76.5100	107.5880	(5,000)	NO61	NYHRBR	($155,390.)
PEFI	2011	4/1/2011	FUEL OIL	3054713	Morgan Stanley Capital Group, Inc.	FIXED SWAP	PEFOILHEDG	SELL	5/17/2010	BPL843	74.0000	107.5880	(10,000)	NO61	NYHRBR	($335,880.)
PEFI	2011	4/1/2011	FUEL OIL	3054715	Merrill Lynch Commodities, Inc	FIXED SWAP	PEFOILHEDG	SELL	5/17/2010	BPL847	72.9000	107.5880	(5,000)	NO61	NYHRBR	($173,440.)
PEFI	2011	4/1/2011	FUEL OIL	3056000	J. Aron & Company	FIXED SWAP	PEFOILHEDG	SELL	5/19/2010	BPM238	71.5000	107.5880	(10,000)	NO61	NYHRBR	($360,880.)
																($1,346,570.)
PEFI	2011	4/1/2011	HEAT OIL	3073132	JPMorgan Chase Bank, N.A.	FIXED SWAP	PEFHOHEDGE	BUY	6/8/2010	BPR678	2.1450	3.2062	210,000	HOIND	NYMEX	$222,859.
PEFI	2011	4/1/2011	HEAT OIL	3191147	Barclays Bank PLC	FIXED SWAP	PEFHOHEDGE	BUY	1/18/2011	BSH254	2.6870	3.2062	210,000	HOIND	NYMEX	$113,239.
PEFI	2011	4/1/2011	HEAT OIL	3073156	JPMorgan Chase Bank, N.A.	FIXED SWAP	PEFTRANCSX	BUY	6/8/2010	BPR681	2.1450	3.2062	84,000	HOIND	NYMEX	$89,144.
PEFI	2011	4/1/2011	HEAT OIL	3159598	Barclays Bank PLC	FIXED SWAP	PEFTRANCSX	BUY	11/12/2010	BQU221	2.3850	3.2062	84,000	HOIND	NYMEX	$68,984.
PEFI	2011	4/1/2011	HEAT OIL	3029440	Societe Generale	FIXED SWAP	PEFTRANHDG	BUY	4/13/2010	BPD241	2.4150	3.2062	42,000	HOIND	NYMEX	$33,232.
PEFI	2011	4/1/2011	HEAT OIL	3073162	JPMorgan Chase Bank, N.A.	FIXED SWAP	PEFTRANHDG	BUY	6/8/2010	BPR684	2.1450	3.2062	42,000	HOIND	NYMEX	$44,572.
PEFI	2011	4/1/2011	HEAT OIL	3159604	Barclays Bank PLC	FIXED SWAP	PEFTRANHDG	BUY	11/12/2010	BQU224	2.3850	3.2062	126,000	HOIND	NYMEX	$103,476.
																$675,506.
PEFI	2011	4/1/2011	HEAT OIL	3203227	Bank of Montreal	FIXED SWAP	PEFTRANCSX	SELL	2/10/2011	BRN075	2.7580	3.2062	(84,000)	HOIND	NYMEX	($37,652.)
PEFI	2011	4/1/2011	HEAT OIL	3217984	Barclays Bank PLC	FIXED SWAP	PEFTRANCSX	SELL	3/10/2011	BRT145	3.0415	3.2062	(42,000)	HOIND	NYMEX	($6,919.)
																($44,571.)
											Sum:	Sum:	682,000			$1,000,015.

CONFIDENTIAL

Σ① = 356,575 ✓

(D) 210,000 ÷ 5000 = 42 (E) 47/1 p.12

(E) 42 × 2.145 (F) = 90.09 47/1 p.12

42 × 3.2062 (G) = 134.66 47/1 p.12

222,959 (A)
89,144 (B)
44,572 (C)
356,575 47/17-1

47/17-3

PBC

SOURCE Docs 47/17-2

Inventory Adjustments
Progress Energy Florida, Inc.

Joint Type: GROSS

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

Report Type: Accounting
Commodity:
Fuel Type: SOLID

Commodity Group: Coal
Inventory Type: Active Locations Only
Inventory Group:

Report Period: 4/1/2011 to 4/30/2011
Run Date: 8/30/2011 9:34:45AM

Activity Date	Post Date	Comments	Source UOM	Inv. Cost Class	Offsetting Account Description	Unit	Last Edit User	Last Edit Date	Quantity
Crystal River									
Crystal River 1&2 A COAL - CR 1 2 A									
4/30/2011	4/30/2011	Transportation Hedging Gain/Loss - April 2011		Coal Transport - Rail	23202TD - A/P Oil Financial Hedge Receivable		Irons, Kelly Jo	5/3/2011	22,285.50
4/30/2011	4/30/2011	Transportation Hedging Gain/Loss - April 2011		Coal Other	23202TD - A/P Oil Financial Hedge Receivable		Irons, Kelly Jo	5/3/2011	(22,285.50)
4/30/2011	4/30/2011	April 2011 Railcar Depreciation		Coal Other	1511010-CLC - Inventory Coal Clearing (Oracle Charges)		Irons, Kelly Jo	5/3/2011	69,586.28
4/30/2011	4/30/2011	Transportation Hedging Gain/Loss - April 2011		Coal Transport - Rail	14303TD - A/R Oil Financial Hedge Receivable		Irons, Kelly Jo	5/3/2011	(337,753.00) A
4/30/2011	4/30/2011	February 2011 Hedge Correction		Coal Transport - Rail	14303TD - A/R Oil Financial Hedge Receivable		Irons, Kelly Jo	5/3/2011	56,170.90
4/30/2011	4/30/2011	Transportation Hedging Gain/Loss - April 2011		Coal Other	23202TD - A/P Oil Financial Hedge Receivable		Irons, Kelly Jo	5/3/2011	22,285.50
4/30/2011	4/30/2011	Transportation Hedging Gain/Loss - April 2011		Coal Other	14303TD - A/R Oil Financial Hedge Receivable		Irons, Kelly Jo	5/3/2011	(337,753.00)
4/30/2011	4/30/2011	Transportation Hedging Gain/Loss - April 2011		Coal Other	14303TD - A/R Oil Financial Hedge Receivable		Irons, Kelly Jo	5/3/2011	337,753.00
					Total for Crystal River 1&2 A COAL - CR 1 2 A :				**(189,710.32)**
Crystal River 4&5 D COAL - CR 4 5 D									
4/30/2011	4/30/2011	Transportation Hedging Gain/Loss - April 2011		Coal Transport - Gulf Barge	14303TD - A/R Oil Financial Hedge Receivable		Irons, Kelly Jo	5/3/2011	(337,753.00) A
4/30/2011	4/30/2011	February 2011 Hedge Correction		Coal Transport - Gulf Barge	14303TD - A/R Oil Financial Hedge Receivable		Irons, Kelly Jo	5/3/2011	56,170.90
4/30/2011	4/30/2011	April 2011 Railcar Depreciation		Coal Other	1511010-CLC - Inventory Coal Clearing (Oracle Charges)		Irons, Kelly Jo	5/3/2011	23,195.42
4/30/2011	4/30/2011	Transportation Hedging Gain/Loss - April 2011		Coal Transport - Gulf Barge	23202TD - A/P Oil Financial Hedge Receivable		Irons, Kelly Jo	5/3/2011	22,285.50
					Total for Crystal River 4&5 D COAL - CR 4 5 D :				**(236,101.18)**
					Total for Crystal River :				**(425,811.50)**

CONFIDENTIAL
DECLASSIFIED
PBC
SOURCE DOC #2
47/17-3
47/17-2
Σ(A) = 675,506
337,753 (A)
337,753 (B)
675,506

RAM 9/2011 (4)

Progress Energy

Florida Power Corporation d/b/a Progress Energy Florida, Inc.
411 Fayetteville Street Mall
PO Box 1551
Raleigh, NC 27602
Invoice
www.Progress-Energy.com

9/13/11

Invoice Number: 019SX
Activity Month: Dec-10
Invoice Date: 06-Jan-2011

To: JPMorgan Chase Bank, N.A.
Address: 4 New York Plaza
Floor 16
New York, NY 10004-2413

Counterparty Contact: Settlements
Phone: 212-623-8224
E-Mail: NA.Energy.Settlements@jp
Fax: 212-623-4180

CONFIDENTIAL

DECLASSIFIED

Sales

Deal #	Description	Volume	Price	Total Charges
* BPU349	Fixed/Float Swap BPU349 Purchase $2.125000 Sale USGLF/NO2LSF (Posted Price: $2.440800) From 01-Dec-10 Through 31-Dec-10	(42,000)	$0.315800	[redacted] USD
	Subtotals:	(42,000)		47/18-1 $13,263.60 47/1 p.13
	Totals:	(42,000)		$13,263.60

PLEASE REMIT PAYMENT BY: 07-Jan-2011
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact:
at:
Fax:
E-Mail:

PBC

CONFIDENTIAL

Payable to: Progress Energy Florida, Inc.
Wire Bank: Wachovia Bank, N.A.
ABA Number: 053000219
Account Number: 2062640508238

* Prices obtained from and prepared by Platts (a division of the McGraw-Hill Companies, Inc.) have been used to calculate the settlement amount(s) on this invoice as denoted, and such data shall be subject to Platts' disclaimers of liability and terms of use (www.platts.com). This notice is being communicated at the request of Platts and its third party information providers.

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

SOURCE Doc Req #2

47/18

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

DECLASSIFIED

J.P.Morgan

Date:	04-Jan-11
To:	FLORIDA POWER CORPORATION d/b/a PROGRESS ENERGY FLORIDA, INC. - no Margin Trades
Attn:	Steve LoConte
Tel:	1-919-546-2057
Fax:	1-919-546-3258
Email:	steve.loconte@pgnmail.com
From:	JPMORGAN CHASE BANK, N.A.
Re:	Global Commodities Settlements Group
Invoice No:	EJPM138588F/1
Payment Date:	07-Jan-2011

CONFIDENTIAL

PBC

Commodity Type: DIESEL FUEL-GULF COAST LOW SULFUR (PIPELINE) PLATTS U.S. - PLATTS OILGRAM

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
07-Oct-2009	E35511948	Swap	2.125000	-2.440800	01-Dec-2010	31-Dec-2010	42,000.00	-13,263.60
			47/1 p.13	47/1 p.13			47/1 p.13	

Subtotal USD: -13,263.60 47/18-2 47/18

Commodity Type: HEATING OIL-NEW YORK-NYMEX - NYMEX

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
18-Aug-2010	E36170836	Swap	2.112500	-2.486900	01-Dec-2010	31-Dec-2010	210,000.00	-78,624.00

Subtotal USD: -78,624.00

Commodity Type: HEATING OIL - U.S. GULF COAST (PIPELINE) - PLATTS OILGRAM - PLATTS OILGRAM

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
14-Oct-2009	E32282357	Swap	2.092500	-2.413600	01-Dec-2010	31-Dec-2010	210,000.00	-67,431.00

Subtotal USD: -67,431.00

JPMorgan Pays Net USD: -159,318.60

47/18-1

Doc Rec'd

SOURCE

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

DECLASSIFIED

PEF Month End - Oil Financials Report

#####

Legal Entity	Year	Delivery Month	Commodity	Counterparty	Instrument	Strategy	Buy Sell	Trade Date	Trade Price (Net of Premium)	Settlement Price	Position	Location	Market	Net Settlement
PEFI	2010	12/1/2010	HEAT OIL	Morgan Stanley Capital Group, Inc.	FIXED SWAP	PEFTRANHDG	BUY	12/3/2009	2.2000	2.4869	42,000	HOIND	NYMEX	$12,050.
PEFI	2010	12/1/2010	HEAT OIL	Morgan Stanley Capital Group, Inc.	FIXED SWAP	PEFTRANHDG	BUY	1/8/2010	2.2900	2.4869	42,000	HOIND	NYMEX	$8,270.
PEFI	2010	12/1/2010	HEAT OIL	Bank of Montreal	FIXED SWAP	PEFTRANHDG	BUY	11/16/2010	2.3420	2.4869	84,000	HOIND	NYMEX	$12,172.
PEFI	2010	12/1/2010	HEAT OIL	Shell Energy North America (US), L.P.	FIXED SWAP	PEFTRANCSX	BUY	4/27/2010	2.4100	2.4869	126,000	HOIND	NYMEX	$9,689.
PEFI	2010	12/1/2010	HEAT OIL	JPMorgan Chase Bank, N.A.	FIXED SWAP	PEFHOHEDGE	BUY	8/18/2010	2.1125	2.4869	210,000	HOIND	NYMEX	$78,624.
														$120,805.
PEFI	2010	12/1/2010	FUEL OIL	JPMorgan Chase Bank, N.A.	FIXED SWAP	PEFTRANHDG	BUY	10/7/2009	2.1250	2.4408	42,000	NO2LSF	USGLF	$13,264. 47/18-1
PEFI	2010	12/1/2010	FUEL OIL	JPMorgan Chase Bank, N.A.	FIXED SWAP	PEFHOHEDGE	BUY	10/14/2009	2.0925	2.4136	210,000	NO2HSD	USGLF	$87,431.
													47/18-3	$80,695.
PEFI	2010	12/1/2010	FUEL OIL	Merrill Lynch Commodities, Inc	FIXED SWAP	PEFOILHEDG	BUY	7/10/2007	57.8500	77.7910	5,000	NO61	NYHRBR	$99,705.
PEFI	2010	12/1/2010	FUEL OIL	Mitsui & Company Energy Risk Management, LTD	FIXED SWAP	PEFOILHEDG	BUY	9/14/2007	57.5000	77.7910	2,500	NO61	NYHRBR	$50,728.
PEFI	2010	12/1/2010	FUEL OIL	Bank of Montreal	FIXED SWAP	PEFOILHEDG	BUY	9/14/2007	57.5000	77.7910	2,500	NO61	NYHRBR	$50,728.
PEFI	2010	12/1/2010	FUEL OIL	Merrill Lynch Commodities, Inc	FIXED SWAP	PEFOILHEDG	BUY	9/19/2007	57.7000	77.7910	5,000	NO61	NYHRBR	$100,455.
PEFI	2010	12/1/2010	FUEL OIL	Merrill Lynch Commodities, Inc	FIXED SWAP	PEFOILHEDG	BUY	9/19/2007	58.1000	77.7910	5,000	NO61	NYHRBR	$98,455.
PEFI	2010	12/1/2010	FUEL OIL	Deutsche Bank AG	FIXED SWAP	PEFOILHEDG	BUY	10/17/2007	62.1000	77.7910	5,000	NO61	NYHRBR	$78,455.
PEFI	2010	12/1/2010	FUEL OIL	J. Aron & Company	FIXED SWAP	PEFOILHEDG	BUY	10/22/2007	61.6500	77.7910	5,000	NO61	NYHRBR	$80,705.
PEFI	2010	12/1/2010	FUEL OIL	Merrill Lynch Commodities, Inc	FIXED SWAP	PEFOILHEDG	BUY	12/6/2007	66.8000	77.7910	5,000	NO61	NYHRBR	$54,955.
PEFI	2010	12/1/2010	FUEL OIL	Mitsui & Company Energy Risk Management, LTD	FIXED SWAP	PEFOILHEDG	BUY	1/11/2008	71.8000	77.7910	5,000	NO61	NYHRBR	$29,955.
														$644,140.
PEFI	2010	12/1/2010	FUEL OIL	Bank of Montreal	FIXED SWAP	PEFOILHEDG	BUY	2/26/2008	77.8000	77.7910	5,000	NO61	NYHRBR	($45.)
PEFI	2010	12/1/2010	FUEL OIL	Macquarie Bank Limited	FIXED SWAP	PEFOILHEDG	BUY	3/12/2008	79.1000	77.7910	5,000	NO61	NYHRBR	($6,545.)
PEFI	2010	12/1/2010	FUEL OIL	Societe Generale	FIXED SWAP	PEFOILHEDG	SELL	10/23/2009	74.1200	77.7910	(20,000)	NO61	NYHRBR	($73,420.)
PEFI	2010	12/1/2010	FUEL OIL	Morgan Stanley Capital Group, Inc.	FIXED SWAP	PEFOILHEDG	SELL	10/26/2009	75.3000	77.7910	(10,000)	NO61	NYHRBR	($24,910.)
PEFI	2010	12/1/2010	FUEL OIL	BNP Paribas	FIXED SWAP	PEFOILHEDG	SELL	10/27/2009	75.5000	77.7910	(10,000)	NO61	NYHRBR	($22,910.)
PEFI	2010	12/1/2010	FUEL OIL	Societe Generale	FIXED SWAP	PEFOILHEDG	SELL	2/4/2010	70.1000	77.7910	(5,000)	NO61	NYHRBR	($38,455.)
														($166,285.)
									Sum:	Sum:	761,000			$679,354.

CONFIDENTIAL

PBC

47/18-7

Dr. Rosh.

Inventory Adjustments
Progress Energy Florida, Inc.

Joint Type: GROSS

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

(A)

47/18-2

Report Type: Accounting
Commodity:
Fuel Type: LIQUID

Commodity Group: Oil
Inventory Type: Active Locations Only
Inventory Group:

Report Period: 12/1/2010 to 12/31/2010
Run Date: 8/30/2011 9:35:55AM

Activity Date	Post Date	Comments	Source UOM	Inv. Cost Class	Offsetting Account Description	Unit	Last Edit User	Last Edit Date	Quantity	
						Total for Bartow T-1 - BAS T-1 :				(430,069.50)
						Total for Bartow Steam Plant :			(23,412.90)	(1,914,187.92)
Crystal River										
Crystal River 5 HS - CN 5 HS										
12/31/2010	12/31/2010	Tank Balance adjusted per Jamie Long to comply with 5% threshold.	BBL				Smith, Brenda	1/5/2011	(301.00)	
						Total for Crystal River 5 HS - CN 5 HS :			(301.00)	
						Total for Crystal River :			(301.00)	
Martin Gas Terminal										
CENTRAL TAMPA TANK FARM - CEN TAMP										
12/15/2010	12/15/2010	Renewal Fee for Florida Fuel/Pollutant License #917338.		Oil Taxes	1511000-CLO - Inventory Oil Clearing (Oracle Charges)		Smith, Brenda	12/20/2010		30.00
12/20/2010	12/20/2010	Q3 2010 720 IRS tax payment		Oil Taxes	1511000-CLO - Inventory Oil Clearing (Oracle Charges)		Smith, Brenda	12/20/2010		1,087.00
12/31/2010	12/31/2010	December 2010 Oil Hedge Gain		Oil Fuel	14303TD - A/R Oil Financial Hedge Receivable		Irons, Kelly Jo	1/5/2011		(80,695.00)
						Total for CENTRAL TAMPA TANK FARM - CEN TAMP :				(79,578.00)
						Total for Martin Gas Terminal :				(79,578.00)
Suwannee Steam Plant										
Suwannee River 2-1.0% Sulfur - SR 2										
12/31/2010	12/31/2010	December 2010 Gain/Loss #6 Oil Hedging		Oil Fuel	23202TD - A/P Oil Financial Hedge Receivable		Irons, Kelly Jo	1/5/2011		16,628.50
12/31/2010	12/31/2010	December 2010 Gain/Loss #6 Oil Hedging		Oil Fuel	14303TD - A/R Oil Financial Hedge Receivable		Irons, Kelly Jo	1/5/2011		(64,414.00)
						Total for Suwannee River 2-1.0% Sulfur - SR 2 :				(47,785.50)
						Total for Suwannee Steam Plant :				(47,785.50)
						Total for All Facilities :			(17,621.90)	(2,041,551.42)

DECLASSIFIED

CONFIDENTIAL

PBC

47/18-2

Doc Rec #7

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

DECLASSIFIED

PEF Month End - Oil Financials Report

6/1/2011

Legal Entity	Year	Delivery Month	Commodity	Z Key	Counterparty	Instrument	Strategy	Buy Sell	Trade Date	Group Tnum	Trade Price (Net of Premium)	Settlement Price	Position	Location	Market	Net Settlement
PEFI	2011	5/1/2011	FUEL OIL	2410631	Morgan Stanley Capital Group, Inc.	FIXED SWAP	PEFOILHEDG	BUY	5/1/2008	BGN071	84.4000	100.1740	5,000	NO61	NYHRBR	$78,870.
PEFI	2011	5/1/2011	FUEL OIL	2438950	Morgan Stanley Capital Group, Inc.	FIXED SWAP	PEFOILHEDG	BUY	6/2/2008	BGY128	99.2000	100.1740	10,000	NO61	NYHRBR	$9,740.
PEFI	2011	5/1/2011	FUEL OIL	2622925	Societe Generale	FIXED SWAP	PEFOILHEDG	BUY	12/2/2008	BJL187	55.8000	100.1740	10,000	NO61	NYHRBR	$443,740.
PEFI	2011	5/1/2011	FUEL OIL	2634152	Merrill Lynch Commodities, Inc	FIXED SWAP	PEFOILHEDG	BUY	12/18/2008	BJP089	59.8500	100.1740	20,000	NO61	NYHRBR	$806,480.
																$1,338,830.
PEFI	2011	5/1/2011	FUEL OIL	2932627	J. Aron & Company	FIXED SWAP	PEFOILHEDG	SELL	11/3/2009	BNU062	76.6500	100.1740	(5,000)	NO61	NYHRBR	($117,620.)
PEFI	2011	5/1/2011	FUEL OIL	2990663	Bank of Montreal	FIXED SWAP	PEFOILHEDG	SELL	2/16/2010	BOP947	74.3300	100.1740	(5,000)	NO61	NYHRBR	($129,220.)
PEFI	2011	5/1/2011	FUEL OIL	3005017	Barclays Bank PLC	FIXED SWAP	PEFOILHEDG	SELL	3/5/2010	BOU965	76.5100	100.1740	(5,000)	NO61	NYHRBR	($118,320.)
PEFI	2011	5/1/2011	FUEL OIL	3050998	Macquarie Bank Limited	FIXED SWAP	PEFOILHEDG	SELL	5/10/2010	BPK313	79.9000	100.1740	(5,000)	NO61	NYHRBR	($101,370.)
PEFI	2011	5/1/2011	FUEL OIL	3056001	J. Aron & Company	FIXED SWAP	PEFOILHEDG	SELL	5/19/2010	BPM238	71.5000	100.1740	(10,000)	NO61	NYHRBR	($286,740.)
PEFI	2011	5/1/2011	FUEL OIL	3273038	Bank of Montreal	FIXED SWAP	PEFOILHEDG	BUY	4/11/2011	BSL848	108.9000	100.1740	10,000	NO61	NYHRBR	($87,260.)
PEFI	2011	5/1/2011	FUEL OIL	3275675	J. Aron & Company	FIXED SWAP	PEFOILHEDG	BUY	4/15/2011	BSM905	109.6500	100.1740	10,000	NO61	NYHRBR	($94,760.)
																($935,290.)
[illegible]	2011	5/1/2011	HEAT OIL	3073134	JPMorgan Chase Bank, N.A.	FIXED SWAP	PEFHOHEDGE	BUY	6/8/2010	BPR678	2.1450	2.9639	210,000	HOIND	NYMEX	$171,969.
[illegible]	2011	5/1/2011	HEAT OIL	3191149	Barclays Bank PLC	FIXED SWAP	PEFHOHEDGE	BUY	1/18/2011	BRI284	2.6670	2.9639	210,000	HOIND	NYMEX	$62,349.
PEFI	2011	5/1/2011	HEAT OIL	3073158	JPMorgan Chase Bank, N.A.	FIXED SWAP	PEFTRANCSX	BUY	6/8/2010	BPR681	2.1450	2.9639	84,000	HOIND	NYMEX	$68,788.
PEFI	2011	5/1/2011	HEAT OIL	3159600	Barclays Bank PLC	FIXED SWAP	PEFTRANCSX	BUY	11/12/2010	BQU221	2.3850	2.9639	84,000	HOIND	NYMEX	$48,628.
PEFI	2011	5/1/2011	HEAT OIL	3029441	Societe Generale	FIXED SWAP	PEFTRANHDG	BUY	4/13/2010	BPD241	2.4150	2.9639	42,000	HOIND	NYMEX	$23,056.
PEFI	2011	5/1/2011	HEAT OIL	3073164	JPMorgan Chase Bank, N.A.	FIXED SWAP	PEFTRANHDG	BUY	6/8/2010	BPR684	2.1450	2.9639	42,000	HOIND	NYMEX	$34,394.
PEFI	2011	5/1/2011	HEAT OIL	3159605	Barclays Bank PLC	FIXED SWAP	PEFTRANHDG	BUY	11/12/2010	BQU224	2.3850	2.9639	126,000	HOIND	NYMEX	$72,941.
																$482,122.
PEFI	2011	5/1/2011	HEAT OIL	3217985	Barclays Bank PLC	FIXED SWAP	PEFTRANCSX	SELL	3/10/2011	BRT145	3.0415	2.9639	42,000	HOIND	NYMEX	($3,259.)
											Sum:	Sum:	791,000			$958,776.

47/19

47/1 p.13

Σ(A) = 121,569.

CONFIDENTIAL

PBC

(A) 48,628

(B) 72,941

47/19-1 121,569

(C) 84,000

(D) 126,000

47/19-1 210,000

47/1 p.13

SOURCE Doc Pg #2

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

DECLASSIFIED

Florida Power Corporation d/b/a/ Progress Energy Florida, Inc.
1201 Hays Street

Tallahassee
United States

001 919 546 3258

Barclays Capital
5 The North Colonnade
Canary Wharf
London E14 4BB
Tel +44 (0)20 7623 2323

BARCLAYS

Date : 03/Jun/2011

This invoice details the following SWAP settlements. Settlement date: 07/Jun/2011

Trade Date	Type	Deal Num	Start Date	End Date	Commodity	Quantity	Fixed Price	Float Price	Diff	Amount
12/Nov/10	Swap	24290577	01/May/11	31/May/11	NYMEX Heating Oil USD	-210,000.00	2.38500	2.96390	0.57890	-121,569.00
18/Jan/11	Swap	24869318	01/May/11	31/May/11	NYMEX Heating Oil USD	-210,000.00	2.66700	2.96390	0.29690	-62,349.00
10/Mar/11	Swap	25476262	01/May/11	31/May/11	NYMEX Heating Oil USD	42,000.00	3.04150	2.96390	-0.07760	-3,259.20
								Value in USD		-187,177.20

On : 07/Jun/2011 Barclays will remit :

CONFIDENTIAL

Regards,

MERYL LILLEY/ MATTHEW WHITE
BARCLAYS BANK PLC. LONDON
: 44 20 7773 0315/ 6029
FAX: 44 20 7773 1303/ 0400

Account Details:

Florida Power Corp Strategic
NA

PBC

SOURCE Docket #2

nventory Adjustments
Progress Energy Florida, Inc.

Joint Type: GROS

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

Report Type: Accounting
Commodity:
Fuel Type: SOLID

Commodity Group: Coal
Inventory Type: Active Locations Only
Inventory Group:

Report Period: 5/1/2011 to 5/31/2011
Run Date: 8/30/2011 9:37:03AM

Activity Date	Post Date	Comments	Source UOM	Inv Cost Class	Offsetting Account Description	Unit	Last Edit User	Last Edit Date	Quantity
rystal River									
Crystal River 1&2 A COAL - CR 1 2 A									
5/31/2011	5/31/2011	May 2011 Oil Hedging Gain/Loss		Coal Transport - Rail	23202TD - A/P Oil Financial Hedge Receivable		Smith, Brenda	6/2/2011	311.00
.011	5/31/2011	May 2011 Oil Hedging Gain/Loss		Coal Transport - Rail	23202TD - A/P Oil Financial Hedge Receivable		Smith, Brenda	6/2/2011	(311.00)
5/31/2011	5/31/2011	May 2011 Railcar Depreciation		Coal Other	1511010-CLC - Inventory Coal Clearing (Oracle Charges)		Smith, Brenda	5/31/2011	69,586.27
5/31/2011	5/31/2011	May 2011 Oil Hedging Gain/Loss		Coal Transport - Rail	14303TD - A/R Oil Financial Hedge Receivable		Smith, Brenda	6/2/2011	(241,061.00)
5/31/2011	5/31/2011	May 2011 Oil Hedging Gain/Loss		Coal Transport - Rail	14303TD - A/R Oil Financial Hedge Receivable		Smith, Brenda	6/2/2011	(277,928.50)
5/31/2011	5/31/2011	May 2011 Oil Hedging Gain/Loss		Coal Transport - Rail	14303TD - A/R Oil Financial Hedge Receivable		Smith, Brenda	6/2/2011	277,928.50
5/31/2011	5/31/2011	May 2011 Oil Hedging Gain/Loss		Coal Transport - Rail	23202TD - A/P Oil Financial Hedge Receivable		Smith, Brenda	6/2/2011	1,629.50
					Total for Crystal River 1&2 A COAL - CR 1 2 A :				(169,845.23)
Crystal River 4&5 D COAL - CR 4 5 D									
5/31/2011	5/31/2011	May 2011 Oil Hedging Gain/Loss		Coal Transport - Gulf Barge	14303TD - A/R Oil Financial Hedge Receivable		Smith, Brenda	6/2/2011	(241,061.00)
5 .011	5/31/2011	May 2011 Railcar Depreciation		Coal Other	1511010-CLC - Inventory Coal Clearing (Oracle Charges)		Smith, Brenda	5/31/2011	23,195.43
5/31/2011	5/31/2011	May 2011 Oil Hedging Gain/Loss		Coal Transport - Gulf Barge	23202TD - A/P Oil Financial Hedge Receivable		Smith, Brenda	6/2/2011	1,629.50
					Total for Crystal River 4&5 D COAL - CR 4 5 D :				(216,236.07)
					Total for Crystal River :				(386,081.30)
					Total for All Facilities :			0.00	(386,081.30)

CONFIDENTIAL

DECLASSIFIED

PBC

A B B

241,061 (A)
+ 241,061 (B)
482,122

Σ(B) = 482,122

47/19

47/19-2

Doc Reg #2

SOURCE

PEF Month End - Oil Financials Report

5/2/2011

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

Legal Entity	Year	Delivery Month	Commodity	Z Key	Counterparty	Instrument	Strategy	Buy Sell	Trade Date	Group Tnum	Trade Price (Net of Premium)	Settlement Price	Position	Location	Market	Net Settlement
PEFI	2011	4/1/2011	FUEL OIL	2410629	Morgan Stanley Capital Group, Inc.	FIXED SWAP	PEFOILHEDG	BUY	5/1/2008	BGN071	84.4000	107.5880	5,000	NO61	NYHRBR	$115,940.
PEFI	2011	4/1/2011	FUEL OIL	2438948	Morgan Stanley Capital Group, Inc.	FIXED SWAP	PEFOILHEDG	BUY	6/2/2008	BGY128	99.2000	107.5880	10,000	NO61	NYHRBR	$83,880.
PEFI	2011	4/1/2011	FUEL OIL	2622921	Societe Generale	FIXED SWAP	PEFOILHEDG	BUY	12/2/2008	BJL187	55.8000	107.5880	10,000	NO61	NYHRBR	$517,880.
PEFI	2011	4/1/2011	FUEL OIL	2634150	Merrill Lynch Commodities, Inc	FIXED SWAP	PEFOILHEDG	BUY	12/18/2008	BJP089	59.8500	107.5880	20,000	NO61	NYHRBR	$954,760.
PEFI	2011	4/1/2011	FUEL OIL	3217988	Bank of Montreal	FIXED SWAP	PEFOILHEDG	BUY	3/10/2011	BRT147	98.9500	107.5880	5,000	NO61	NYHRBR	$43,190.
																$1,715,650.
PEFI	2011	4/1/2011	FUEL OIL	2932625	J. Aron & Company	FIXED SWAP	PEFOILHEDG	SELL	11/3/2009	BNU062	76.6500	107.5880	(5,000)	NO61	NYHRBR	($154,690.)
PEFI	2011	4/1/2011	FUEL OIL	2990661	Bank of Montreal	FIXED SWAP	PEFOILHEDG	SELL	2/16/2010	BOP947	74.3300	107.5880	(5,000)	NO61	NYHRBR	($166,290.)
PEFI	2011	4/1/2011	FUEL OIL	3005016	Barclays Bank PLC	FIXED SWAP	PEFOILHEDG	SELL	3/5/2010	BOU964	76.5100	107.5880	(5,000)	NO61	NYHRBR	($155,390.)
PEFI	2011	4/1/2011	FUEL OIL	3054713	Morgan Stanley Capital Group, Inc.	FIXED SWAP	PEFOILHEDG	SELL	5/17/2010	BPL843	74.0000	107.5880	(10,000)	NO61	NYHRBR	($335,880.)
PEFI	2011	4/1/2011	FUEL OIL	3054715	Merrill Lynch Commodities, Inc	FIXED SWAP	PEFOILHEDG	SELL	5/17/2010	BPL847	72.9000	107.5880	(5,000)	NO61	NYHRBR	($173,440.)
PEFI	2011	4/1/2011	FUEL OIL	3056000	J. Aron & Company	FIXED SWAP	PEFOILHEDG	SELL	5/19/2010	BPM238	71.5000	107.5880	(10,000)	NO61	NYHRBR	($360,880.)
																($1,346,570.)
PEFI	2011	4/1/2011	HEAT OIL	3073132	JPMorgan Chase Bank, N.A.	FIXED SWAP	PEFHOHEDGE	BUY	6/8/2010	BPR678	2.1450	3.2062	210,000	HOIND	NYMEX	$222,859.
PEFI	2011	4/1/2011	HEAT OIL	3191147	Barclays Bank PLC	FIXED SWAP	PEFHOHEDGE	BUY	1/18/2011	BRI264	2.6670	3.2062	210,000	HOIND	NYMEX	$113,239.
PEFI	2011	4/1/2011	HEAT OIL	3073156	JPMorgan Chase Bank, N.A.	FIXED SWAP	PEFTRANCSX	BUY	6/8/2010	BPR681	2.1450	3.2062	84,000	HOIND	NYMEX	$89,144.
PEFI	2011	4/1/2011	HEAT OIL	3159598	Barclays Bank PLC	FIXED SWAP	PEFTRANCSX	BUY	11/12/2010	BQU221	2.3850	3.2062	84,000	HOIND	NYMEX	$68,984.
PEFI	2011	4/1/2011	HEAT OIL	3029440	Societe Generale	FIXED SWAP	PEFTRANHDG	BUY	4/13/2010	BPD241	2.4150	3.2062	42,000	HOIND	NYMEX	$33,232.
PEFI	2011	4/1/2011	HEAT OIL	3073162	JPMorgan Chase Bank, N.A.	FIXED SWAP	PEFTRANHDG	BUY	6/8/2010	BPR684	2.1450	3.2062	42,000	HOIND	NYMEX	$44,572.
PEFI	2011	4/1/2011	HEAT OIL	3159604	Barclays Bank PLC	FIXED SWAP	PEFTRANHDG	BUY	11/12/2010	BQU224	2.3850	3.2062	126,000	HOIND	NYMEX	$103,476.
																$675,506.
PEFI	2011	4/1/2011	HEAT OIL	3203227	Bank of Montreal	FIXED SWAP	PEFTRANCSX	SELL	2/10/2011	BRN075	2.7580	3.2062	(84,000)	HOIND	NYMEX	($37,652.)
PEFI	2011	4/1/2011	HEAT OIL	3217984	Barclays Bank PLC	FIXED SWAP	PEFTRANCSX	SELL	3/10/2011	BRT145	3.0415	3.2062	(42,000)	HOIND	NYMEX	($6,919.)
																($44,571.)
											Sum:	Sum:	682,000			$1,000,015.

CONFIDENTIAL

DECLASSIFIED

PBC

Σ① = 356,575 ✓

(A) 210,000
(B) 84,000
(C) 42,000
336,000

47/20-1

47/1 p.14

47/20-3

47/1 p.

47/20

Docketing

SOURCE

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

47/20-1

J.P.Morgan

Date:	02-May-11
To:	FLORIDA POWER CORPORATION d/b/a PROGRESS ENERGY FLORIDA, INC. - no Margin Trades
Attn:	Steve LoConte
Tel:	1-919-546-2057
Fax:	1-919-546-3258
Email:	steve.Loconte@pgnmail.com
From:	JPMORGAN CHASE BANK, N.A.
Re:	Global Commodities Settlements Group
Invoice No:	EJPM156833F/1
Payment Date:	06-May-2011
Commodity Type:	HEATING OIL-NEW YORK-NYMEX - NYMEX

DECLASSIFIED

CONFIDENTIAL

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
08-Jun-2010	E35338921	Swap	2.145000	-3.206200	01-Apr-2011	30-Apr-2011	336,000.00	-356,563.20
			47/1 p.14	47/1 p.14			Subtotal USD: 47/20	-356,563.20

JPMorgan Pays Net USD: -356,563.20 ✓

Total is netted - See details

For questions regarding this invoice, please contact Global Commodities Settlements Group by phone at United Kingdom 0800 917 0566 or United States 1 866 693 7263 or by fax at United Kingdom +44 1202 320252 or United States 1 212 623 2559

PBC

SOURCE Doc Rest

RAM 9/20/11

Progress Energy

Florida Power Corporation d/b/a Progress Energy Florida, Inc.
411 Fayetteville Street Mall
PO Box 1551
Raleigh, NC 27602
Invoice
www.Progress-Energy.com

Invoice Number: 01ARR (1)
Activity Month: Apr-11
Invoice Date: 04-May-2011

WBB 9/13/11

To: JPMorgan Chase Bank, N.A.
Address: 4 New York Plaza
Floor 16
New York, NY 10004-2413

Counterparty Contact: Settlements
Phone: 212-623-8224
E-Mail: NA.Energy.Settlements@jp
Fax: 212-623-4180

CONFIDENTIAL

DECLASSIFIED

Sales

Deal #	Description	Volume	Price	Total Charges
BPR681	Fixed/Float Swap BPR681 Purchase $2.145000 Sale NYMEX/HOIND (Posted Price: $3.206235) From 01-Apr-11 Through 30-Apr-11	(84,000)	$1.061235	~~$89,143.74~~ USD 47/20
BPR684	Fixed/Float Swap BPR684 Purchase $2.145000 Sale NYMEX/HOIND (Posted Price: $3.206235) From 01-Apr-11 Through 30-Apr-11	(42,000)	$1.061235	$44,571.87 USD
	Subtotals:	(126,000)		$133,715.61
	Totals:	(126,000)		$133,715.61

PLEASE REMIT PAYMENT BY: 06-May-2011
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

CONFIDENTIAL

For questions regarding this invoice, please contact:
at:
Fax:
E-Mail:

PBC

Payable to: Progress Energy Florida, Inc.
Wire Bank: Wachovia Bank, N.A.
ABA Number: 053000219
Account Number: 2062640508238

* Prices obtained from and prepared by Platts (a division of the McGraw-Hill Companies, Inc.) have been used to calculate the settlement amount(s) on this invoice as denoted, and such data shall be subject to Platts' disclaimers of liability and terms of use (www.platts.com). This notice is being communicated at the request of Platts and its third party information providers.

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

SOURCE Doc Req#2

47/20-2

Inventory Adjustments
Progress Energy Florida, Inc.

Joint Type: GROSS

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

(4)

47/20-3

Report Type: Accounting
Commodity:
Fuel Type: SOLID

Commodity Group: Coal
Inventory Type: Active Locations Only
Inventory Group:

Report Period: 4/1/2011 to 4/30/2011
Run Date: 8/30/2011 9:39:21AM

CONFIDENTIAL

DECLASSIFIED

Activity Date	Post Date	Comments	Source UOM	Inv. Cost Class	Offsetting Account Description	Unit	Last Edit User	Last Edit Date	Quantity
Crystal River									
Crystal River 1&2 A COAL - CR 1 2 A									
4/30/2011	4/30/2011	Transportation Hedging Gain/Loss - April 2011		Coal Transport - Rail	23202TD - A/P Oil Financial Hedge Receivable		Irons, Kelly Jo	5/3/2011	22,285.50
4/30/2011	4/30/2011	Transportation Hedging Gain/Loss - April 2011		Coal Other	23202TD - A/P Oil Financial Hedge Receivable		Irons, Kelly Jo	5/3/2011	(22,285.50)
4/30/2011	4/30/2011	April 2011 Railcar Depreciation		Coal Other	1511010-CLC - Inventory Coal Clearing (Oracle Charges)		Irons, Kelly Jo	5/3/2011	69,586.28
4/30/2011	4/30/2011	Transportation Hedging Gain/Loss - April 2011		Coal Transport - Rail	14303TD - A/R Oil Financial Hedge Receivable		Irons, Kelly Jo	5/3/2011	(337,753.00) (A)
4/30/2011	4/30/2011	February 2011 Hedge Correction		Coal Transport - Rail	14303TD - A/R Oil Financial Hedge Receivable		Irons, Kelly Jo	5/3/2011	56,170.90
4/30/2011	4/30/2011	Transportation Hedging Gain/Loss - April 2011		Coal Other	23202TD - A/P Oil Financial Hedge Receivable		Irons, Kelly Jo	5/3/2011	22,285.50
4/30/2011	4/30/2011	Transportation Hedging Gain/Loss - April 2011		Coal Other	14303TD - A/R Oil Financial Hedge Receivable		Irons, Kelly Jo	5/3/2011	(337,753.00)
4/30/2011	4/30/2011	Transportation Hedging Gain/Loss - April 2011		Coal Other	14303TD - A/R Oil Financial Hedge Receivable		Irons, Kelly Jo	5/3/2011	337,753.00
					Total for Crystal River 1&2 A COAL - CR 1 2 A :				**(189,710.32)**
Crystal River 4&5 D COAL - CR 4 5 D									
4/30/2011	4/30/2011	Transportation Hedging Gain/Loss - April 2011		Coal Transport - Gulf Barge	14303TD - A/R Oil Financial Hedge Receivable		Irons, Kelly Jo	5/3/2011	(337,753.00) (A)
4/30/2011	4/30/2011	February 2011 Hedge Correction		Coal Transport - Gulf Barge	14303TD - A/R Oil Financial Hedge Receivable		Irons, Kelly Jo	5/3/2011	56,170.90
4/30/2011	4/30/2011	April 2011 Railcar Depreciation		Coal Other	1511010-CLC - Inventory Coal Clearing (Oracle Charges)		Irons, Kelly Jo	5/3/2011	23,195.42
4/30/2011	4/30/2011	Transportation Hedging Gain/Loss - April 2011		Coal Transport - Gulf Barge	23202TD - A/P Oil Financial Hedge Receivable		Irons, Kelly Jo	5/3/2011	22,285.50
					Total for Crystal River 4&5 D COAL - CR 4 5 D :				**(236,101.18)**
					Total for Crystal River :				**(425,811.50)**

PBC

(A) 337,753
(B) 337,753
675,506

Σ(A): 675,506

Doc 1254

SOURCE

Fuelworx Report

47/20

ASR Step #4

Progress Energy Florida, Inc.
Docket 110001-EI
Fuel Hedge Audit

Auditor: Ron Mavrides
Test Year Ended 8/15/2011
Folder: Progress Hedge 2011
Sheet: HedgeResult.xls

Hedging Goals per Risk Management Plan: (Projected)

49/1 Natural Gas 50% to 80%

49/1 Light Oil Over 20%

49/1 Heavy Oil 50% to 80%

49/1 Coal Rail Transportation Fuel Surcharge 40% to 60%

49/1 Coal River Transportation Fuel Surcharge 40% to 60%

DECLASSIFIED

Actual Hedging Results:

49/2 Natural Gas 58%

49/2 Light Oil 31%

49/2 Heavy Oil 40%

49/2 Coal Rail Transportation Fuel Surcharge 54%

49/2 Coal River Transportation Fuel Surcharge 44%

49/3 Note* Actual Heavy Oil hedging results of 40% falls below the projected risk management plan goal of 50% to 80% due to "significantly higher heavy oil burns for the months of December 2010 and April 2011. The higher heavy oil burns in these months were due to higher loads as a result of cooler than normal weather in December 2010 and warmer weather in April 2011"

A higher quantity of oil burned than planned will result in a smaller percentage hedged.

CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

SOURCE As Referenced

CONFIDENTIAL

CONFIDENTIAL

DECLASSIFIED

Item 2. Identify the minimum quantity of fuel to be hedged for 2011 and the activities to be executed

Natural Gas:
PEF's hedging target ranges are 50% to 80% of its forecasted burns for calendar year 2011.The current expectation is for PEF to hedge approximately 60% of its forecasted natural gas burns for calendar year 2011. Hedging at the lower end of the range will allow PEF to monitor actual fuel burns, review updated fuel forecasts throughout the year and to make adjustments if needed to remain in the targeted range. The 2011 natural gas burn projections are estimates of natural gas burns at PEF's owned generation facilities and two gas tolling purchased power agreements where PEF has the responsibility for purchasing the natural gas for delivery to the facilities. The tolling power purchase facilities are Shady Hills and Vandolah. A gas tolling purchased power agreement is where the buyer has the right to all or a portion of the seller's generation resource at the facility via a contractual relationship. The natural gas volumes associated with tolling purchased power agreements are included in PEF's natural gas usage forecasts and the annual hedge targets for natural gas.

PBC

Light oil and Heavy Oil:
With respect to light oil forecasted to be burned at PEF's owned generation facilities for calendar year 2011, PEF will target to hedge a minimum of 20% of its forecasted light oil burns. With respect to heavy oil forecasted to be burned at PEF's owned generation facilities, PEF hedging targets are 50% to 80% of its forecasted burns for calendar year 2011. The current expectation is for PEF to hedge a minimum of 50% of its forecasted heavy oil burns for calendar year 2011. PEF is targeting to hedge a lower minimum percentage of forecasted light oil and heavy oil as light oil and heavy oil fuel burns can experience greater percentage deviations due to, but not limited to, economics, weather and load deviations, and purchase power opportunities. PEF will monitor actual light and heavy oil burns, review updated fuel forecasts throughout the year and make adjustments if needed to remain in the targeted range.

Coal rail and river transportation fuel surcharges:
With respect to coal river and rail transportation estimated fuel surcharges, for calendar year 2011, PEF will target to hedge between 40% to 60% of the estimated fuel surcharge exposure based on contractual provisions in the coal rail and river barge transportation agreements.

The target annual hedge percentage ranges are outlined in the Progress Energy Florida Fuels and Power Optimization Risk Management Guidelines, which are reviewed at least annually to ensure the Guidelines meet the Company's objectives, provide the needed oversight and independent checks

SOURCE Risk Management Plan

49/1

Progress Energy Florida
Natural Gas and Oil Hedging Detail - Confidential

August 24, 2011

CONFIDENTIAL

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

4 HB 9/22/11

Natural Gas

Year	Savings/(Cost) on Hedges: Financial	Physical	Total	Hedged Volumes (MMBtu's): Financial	Physical	Total Hedged	Actual Burn (Generation & Tolling)	Hedged Burns	% Hedged with Financial	% Hedged with Physical
Aug-10	($24,912,918)	$136,257	($24,776,661)	14,492,500	945,038	15,437,538	20,661,100	75%	94%	6%
Sep-10	($37,529,355)	($901,772)	($38,431,127)	11,625,000	918,190	12,543,190	20,529,300	81%	93%	7%
Oct-10	($31,232,113)	($771,146)	($32,003,259)	8,757,500	948,749	9,706,249	19,876,600	65%	90%	10%
Nov-10	($17,244,375)	($1,765,561)	($19,009,936)	4,575,000	1,066,383	5,641,383	12,108,200	47%	81%	19%
Dec-10	($12,772,543)	($752,431)	($13,524,973)	6,432,500	1,084,036	7,516,536	16,306,400	46%	86%	14%
Jan-11	($12,601,345)	($392,925)	($12,994,270)	7,130,000	155,000	7,285,000	14,932,700	49%	98%	2%
Feb-11	($10,948,840)	($342,300)	($11,291,140)	6,860,000	140,000	7,000,000	12,485,200	56%	96%	2%
Mar-11	($15,583,933)	($425,004)	($16,008,937)	7,130,000	142,715	7,272,715	13,597,500	54%	98%	2%
Apr-11	($19,201,200)	$0	($19,201,200)	8,550,000	0	8,550,000	16,740,400	51%	100%	0%
May-11	($21,306,145)	$0	($21,306,145)	11,082,500	0	11,082,500	18,671,100	59%	100%	0%
Jun-11	($22,134,150)	$0	($22,134,150)	11,625,000	0	11,625,000	19,761,500	59%	100%	0%
Jul-11	($22,865,058)	$0	($22,865,058)	13,097,500	0	13,097,500	20,994,200	62%	100%	0%
YTD	($248,331,973)	($5,215,873)	($253,547,846)	111,357,500	5,400,111	116,757,611	203,454,200	56%	95%	5%

49

No. 6 Oil

Year	Savings/(Cost) on Hedges: Financial	Physical	Total	Hedged Volumes (Barrels): Financial	Physical	Total Hedged	Actual Burn (Generation)	Hedged Burns	% Hedged with Financial	% Hedged with Physical	
Aug-10	($491,980)	$0	($491,980)	60,000	0	60,000	170,700	35%	100%	0%	
Sep-10	($482,620)	$0	($482,620)	60,000	0	60,000	71,100	84%	100%	0%	
Oct-10	$411,350	$0	$411,350	10,000	0	10,000	20,100	50%	100%	0%	
Nov-10	$467,975	$0	$467,975	5,000	0	5,000	1,000	500%	100%	0%	
Dec-10	$477,855	$0	$477,855	5,000	0	5,000	133,500	4%	100%	0%	See Note 1
Jan-11	$55,290	$0	$55,290	10,000	0	10,000	63,700	16%	100%	0%	
Feb-11	$273,210	$0	$273,210	20,000	0	20,000	14,900	134%	100%	0%	
Mar-11	$284,540	$0	$284,540	10,000	0	10,000	33,500	30%	100%	0%	
Apr-11	$389,960	$0	$389,960	10,000	0	10,000	100,100	10%	100%	0%	See Note 1
May-11	$403,540	$0	$403,540	35,000	0	35,000	48,000	73%	100%	0%	
Jun-11	$1,140,860	$0	$1,140,860	30,000	0	30,000	32,200	93%	100%	0%	
Jul-11	$473,790	$0	$473,790	35,000	0	35,000	35,650	98%	100%	0%	
YTD	$3,382,890	$0	$3,382,890	290,000	0	290,000	724,400	40%	100%	0%	See Note 1

49

No. 2 Oil

Year	Savings/(Cost) on Hedges: Financial	Physical	Total	Hedged Volumes (Barrels): Financial	Physical	Total Hedged	Actual Burn (Generation)	Hedged Burns	% Hedged with Financial	% Hedged with Physical
Aug-10	$27,300	$0	$27,300	15,000	0	15,000	25,500	59%	100%	0%
Sep-10	$63,588	$0	$63,588	15,000	0	15,000	17,900	84%	100%	0%
Oct-10	$113,694	$0	$113,694	15,000	0	15,000	21,100	71%	100%	0%
Nov-10	$86,793	$0	$86,793	10,000	0	10,000	9,800	102%	100%	0%
Dec-10	$146,055	$0	$146,055	10,000	0	10,000	237,600	4%	100%	0%
Jan-11	$257,704	$0	$257,704	11,000	0	11,000	18,800	59%	100%	0%
Feb-11	$335,252	$0	$335,252	11,000	0	11,000	10,200	108%	100%	0%
Mar-11	$459,128	$0	$459,128	11,000	0	11,000	13,300	83%	100%	0%
Apr-11	$336,099	$0	$336,099	10,000	0	10,000	56,200	18%	100%	0%
May-11	$234,297	$0	$234,297	10,000	0	10,000	13,400	75%	100%	0%
Jun-11	$239,862	$0	$239,862	10,000	0	10,000	20,300	49%	100%	0%
Jul-11	$266,490	$0	$266,490	15,000	0	15,000	22,400	67%	100%	0%
YTD	$2,566,261	$0	$2,566,261	143,000	0	143,000	456,500	31%	100%	0%

49

Natural Gas Storage

Year	Savings/(Cost) on Hedges: Financial	Physical	Total	Hedged Volumes (MMBtu's): Financial	Physical	Total Hedged	Actual Injections	Hedged Injections	% Hedged with Financial	% Hedged with Physical
Jun-11	$6,750	$0	$6,750	150,000	0	150,000	250,000	60%	100%	0%
YTD	$6,750	$0	$6,750	150,000	0	150,000	250,000	60%	100%	0%

Heating Oil - River Barge - Fuel Surcharge Hedges

Year	Savings/(Cost) on Hedges: Financial	Physical	Total	Hedged Volumes (Gallons): Financial	Physical	Total Hedged	Estimated Exposure	Hedged Exposure	% Hedged with Financial	% Hedged with Physical
Aug-10	($32,284)	$0	($32,284)	252,000	0	252,000	602,537	42%	100%	0%
Sep-10	($27,687)	$0	($27,687)	294,000	0	294,000	597,092	49%	100%	0%
Oct-10	$10,883	$0	$10,883	168,000	0	168,000	206,442	81%	100%	0%
Nov-10	$15,774	$0	$15,774	126,000	0	126,000	456,723	28%	100%	0%
Dec-10	$45,755	$0	$45,755	210,000	0	210,000	452,646	46%	100%	0%
Jan-11	$62,341	$0	$62,341	168,000	0	168,000	459,596	37%	100%	0%
Feb-11	$90,536	$0	$90,536	168,000	0	168,000	454,350	37%	100%	0%
Mar-11	$135,582	$0	$135,582	168,000	0	168,000	444,864	38%	100%	0%
Apr-11	$181,279	$0	$181,279	210,000	0	210,000	431,062	49%	100%	0%
May-11	$130,379	$0	$130,379	210,000	0	210,000	448,418	47%	100%	0%
Jun-11	$133,161	$0	$133,161	210,000	0	210,000	448,489	47%	100%	0%
Jul-11	$126,336	$0	$126,336	210,000	0	210,000	454,536	46%	100%	0%
YTD	$872,073	$0	$872,073	2,394,000	0	2,394,000	5,451,765	44%	100%	0%

49

Heating Oil - Rail - Fuel Surcharge Hedges

Year	Savings/(Cost) on Hedges: Financial	Physical	Total	Hedged Volumes (Gallons): Financial	Physical	Total Hedged	Estimated Exposure	Hedged Exposure	% Hedged with Financial	% Hedged with Physical
Aug-10	($39,984)	$0	($39,984)	168,000	0	168,000	277,744	60%	100%	0%
Sep-10	($30,136)	$0	($30,136)	168,000	0	168,000	277,744	60%	100%	0%
Oct-10	($18,824)	$0	($18,824)	126,000	0	126,000	277,362	45%	100%	0%
Nov-10	($9,488)	$0	($9,488)	126,000	0	126,000	276,950	45%	100%	0%
Dec-10	$9,689	$0	$9,689	126,000	0	126,000	276,950	45%	100%	0%
Jan-11	$54,599	$0	$54,599	126,000	0	126,000	276,950	45%	100%	0%
Feb-11	$75,745	$0	$75,745	126,000	0	126,000	277,705	45%	100%	0%
Mar-11	$97,212	$0	$97,212	84,000	0	84,000	181,995	62%	100%	0%
Apr-11	$113,557	$0	$113,557	42,000	0	42,000	181,995	26%	100%	0%
May-11	$120,668	$0	$120,668	126,000	0	126,000	185,085	68%	100%	0%
Jun-11	$119,633	$0	$119,633	168,000	0	168,000	185,085	91%	100%	0%
Jul-11	$101,858	$0	$101,858	126,000	0	126,000				

CONFIDENTIAL

DECLASSIFIED

PBC

SOURCE Hedging Results Report

49/2

Progress Energy Florida, Inc.
Hedge Audit
Docket No. 110001-EI
Period Ended July 31, 2011

CONFIDENTIAL

RAM 8/10/11

Note1: The hedging targets ranges established in PEF's 2011 Risk Management Plan for calendar year 2011 were 50% to 80% of forecasted natural gas burns, at least 50% of forecasted heavy oil burns, and at least 20% of forecasted light oil burns. In addition, PEF targeted to hedge between 40% to 60% of the estimated fuel surcharge exposure in the coal rail and river barge transportation agreements. As of December 2010, PEF estimated hedge percentages based on 2011 forecasted burns for natural gas, heavy oil, and light oil, and estimated fuel surcharge exposures the river barge and railroad agreements were approximately 57%, 59%, 20%, 42% and 46%, respectively. Thus, based on forecasted burns and estimated fuel surcharge exposures for 2011, PEF was within its Risk Management Plan target hedge percentage ranges and/or minimum hedge percentage targets as filed in its 2011 Risk Management Plan. PEF's hedging targets are based on annual calendar year forecasted burns and exposures. PEF monitors its actual and forecasted burns for calendar and rolling 12-month periods hedge percentages.

Although the audit period and the annual calendar periods noted in PEF's 2011 Risk Management Plan are different, for the period August 1, 2010 through July 31, 2011, PEF's actual hedge percentages for natural gas, light oil, and coal rail and river surcharge exposures of approximately 58%, 31%, 54% and 44%, respectively, were within the hedging ranges and/or minimum hedge percentages outlined in PEF's 2011 Risk Management Plan for the 2011 calendar year period. The actual heavy oil hedge percentage for the period of August 1, 2010 through July 31, 2011 of approximately 40%, is lower than the minimum hedge percentage target of 50% outlined in PEF's 2011 Risk Management Plan. As noted earlier, based on forecasted heavy oil burns for calendar year 2011, PEF's hedge percentage was approximately 58%, which was above its minimum hedge target of 50% outlined in the 2011 Risk Management Plan. The primary driver of the lower actual heavy oil hedge percentage versus the target minimum hedge percentage was due to significantly higher heavy oil burns for the months of December 2010 and April 2011. The higher heavy oil burns in these months were due to higher loads as a result of cooler than normal weather in December 2010 and warmer weather in April 2011. Given the potential for differences to occur for any given month between forecasted and actual burns that can be caused by variables including, but not limited to, weather, forecasted and actual load, and changing fuel prices, PEF does not have formal individual monthly target hedge percentages. PEF does produce a fuel forecast by month and monitors monthly forecasted and actual burns against hedge volumes. As outlined in PEF's 2011 Risk Management Plan, actual hedge percentages for any monthly period, rolling 12 month time period or calendar/annual period can come in higher or lower than the target hedge percentage targets as a result of actual versus forecasted fuel burns. 49

WB 9/27/11

PBC

DECLASSIFIED

CONFIDENTIAL

SOURCE Hedging Results Report

49/3