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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: NUCLEAR COST
RECOVERY CLAUSE

☐ claim of confidentiality
☐ notice of intent
☒ request for confidentiality
☐ filed by OPC

Docket No. 120009-EI
Submitted for Filing: June 13, 2012

For DN 03853-12, ~~Submission~~
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**PROGRESS ENERGY FLORIDA, INC.'S FIFTH REQUEST FOR
CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS
OF THE AUDITOR'S WORK PAPERS IN AUDIT CONTROL NO. 12-010-2-1
FOR THE LEVY NUCLEAR PROJECT**

Progress Energy Florida, Inc. ("PEF" or the "Company"), pursuant to Sections 366.093, Florida Statutes, and Rule 25-22.006(3), Florida Administrative Code, requests confidential classification of portions of the audit work papers of the Florida Public Service Commission ("Commission") Office of Auditing and Performance Analysis Staff Auditors in Audit Control No. 12-010-2-1 for the Levy Nuclear Project ("LNP") (the "Audit Work Papers"). The Audit Work Papers contain confidential contractual and financial business information, the disclosure of which would impair PEF's competitive business interests. Accordingly, these portions of the Audit Work Papers meet the definition of proprietary confidential business information per section 366.093(3), Florida Statutes. An unredacted copy of the Audit Work Papers is being filed under seal with the Commission on a confidential basis to keep the competitive business information in those documents confidential.

BASIS FOR CONFIDENTIAL CLASSIFICATION

Section 366.093(1), Florida Statutes, provides that "any records received by the Commission which are shown and found by the Commission to be proprietary confidential business information shall be kept confidential and shall be exempt from [the Public Records Act]." Proprietary confidential business information means information that is (i) intended to be

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and is treated as private confidential information by the Company, (ii) because disclosure of the information would cause harm, (iii) either to the Company's ratepayers or the Company's business operation, and (iv) the information has not been voluntarily disclosed to the public. § 366.093(3), Fla. Stat. The statute defines "information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information," as proprietary confidential business information. See § 366.093(3)(e), Fla. Stat. Additionally, "information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms" is defined as proprietary confidential business information. § 366.093(3)(d), Fla. Stat.

Portions of the Audit Work Papers should be afforded confidential classification for the reasons set forth in the Affidavit Cynthia Lee filed in support of PEF's Request, and for the following reasons. Specifically, the Audit Work Papers contain confidential pricing agreements, payment information and other confidential financial and contractual terms of the Company, the release of which would impair PEF's competitive business interests. See Lee Affidavit, ¶¶ 3-4. The disclosure of this information would compromise PEF's competitive business interests and in certain instances violate contractual confidentiality provisions with PEF's vendors under the Company's Engineering, Procurement, and Construction Agreement (the "EPC Agreement") with Westinghouse, Shaw, Stone & Webster (the "Consortium"). See Lee Affidavit, ¶¶ 3-4.

PEF negotiates each of its contracts to obtain the most competitive terms available to benefit PEF and its customers. In order to successfully obtain such contracts, however, PEF must be able to assure the other parties to the contracts that the sensitive business information contained therein, such as pricing terms, will remain confidential. PEF has kept confidential and has not publicly disclosed the proprietary contract terms and provisions at issue here. Absent

such measures, PEF would run the risk that sensitive business information regarding what it is willing to pay for certain goods and services, as well as what the Company is willing to accept as payment for certain goods and/or services, would be made to available to the public and, as a result, other potential suppliers, vendors, and/or purchasers of such services could change their position in future negotiations with PEF. Without PEF's measures to maintain the confidentiality of sensitive terms in these contracts, the Company's efforts to obtain competitive contracts would be undermined. See Lee Affidavit, ¶¶ 3-5. Accordingly, this information should be afforded confidential treatment by the Commission. See § 366.093(3)(d), Fla. Stat.

Furthermore, the Audit Work Papers also contain information reflecting the Company's internal strategies for evaluating projects and internal financial business information. The release of this confidential financial information would impair PEF's competitive business interests. See Lee Affidavit, ¶ 6. Accordingly, this information should be afforded confidential treatment by the Commission. See § 366.093(3)(e), Fla. Stat.

Upon receipt of this confidential information, strict procedures are established and followed to maintain the confidentiality of the information provided, including restricting access to only those persons who need the information to assist the Company. At no time since receiving the information in question has the Company publicly disclosed that information. . The Company has treated and continues to treat the information at issue as confidential. See Lee Affidavit, ¶¶ 5; 7

CONCLUSION

The contractual and financial information at issue in this Request fits the statutory definition of proprietary confidential business information under Section 366.093, Florida

Statutes, and Rule 25-22.006, Florida Administrative Code, and that information should be afforded confidential classification. In support of this Request, PEF has enclosed the following:

(1) A separate, sealed envelope containing one copy of the confidential Appendix A to PEF's Request for Confidential Classification for which PEF has requested confidential classification with the appropriate section, pages, or lines containing the confidential information highlighted. **This information should be accorded confidential treatment pending a decision on PEF's Request by the Florida Public Service Commission;**

(2) Two copies of the document with the information for which PEF has requested confidential classification redacted by section, page or lines, where appropriate, as Appendix B; and,

(3) A justification matrix supporting PEF's Request for Confidential Classification of the highlighted information contained in confidential Appendix A, as Appendix C.

WHEREFORE, PEF respectfully requests that the redacted portions of the Audit Work Papers be classified as confidential for the reasons set forth above.

Respectfully submitted this 13th day of June, 2012.

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY a true and correct copy of the foregoing has been furnished to counsel and parties of record as indicated below via electronic and U.S. Mail this 13th day of June, 2012.



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PROGRESS ENERGY FLORIDA
In re: Nuclear Cost Recovery Clause
Docket 120009-EI
Fifth Request for Confidential Classification

Exhibit B

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LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule T-6.2

CONFIDENTIAL

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Preconstruction category for the year [25-6.0423 (5)(c)1.b., F.A.C.] All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule [25-6.0423 (2)(g), F.A.C.] calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used [25-6.0423 (8)(d), F.A.C.] same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

Witness: W. Garrett/D. O'Cain

COMPANY:
Progress Energy - FL

DOCKET NO.:
120009-EI

For Year Ended: 12/31/2011

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total Additions
1	<u>Preconstruction Additions:</u>								
2	<u>Generation:</u>								
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions (a)								
9	<u>Adjustments:</u>								
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions (b)								
14	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
15	Jurisdictional Generation Preconstruction Capital Additions								
16	<u>Transmission:</u>								
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions (a)								
22	<u>Adjustments:</u>								
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions (b)								
27	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$431,126,036	\$982,027	\$1,442,068	\$1,555,245	\$1,264,639	\$1,352,444	\$2,501,942	\$9,098,395

Note:

(a): Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC. Beginning balance ties to ending balance on 2010 Schedule T-6.2

(b): Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

CONFIDENTIAL



Source:

The company's filing was
recalculated and verified.
See W/P 3 series for details

Schedule T-6.2

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

CONFIDENTIAL

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Preconstruction category for the year [25-8.0423 (5)(c)1.b., F.A.C.] All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule [25-8.0423 (2)(g), F.A.C.] calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is as [25-8.0423 (8)(d), F.A.C.] same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

Witness: W. Garrett/D. O'Connell

COMPANY:
Progress Energy - FL

DOCKET NO.:
120009-EI

For Year Ended: 12/31/2011

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) Ending Balance
1	Preconstruction Additions:								
2	Generation:								
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions (a)								
9	Adjustments:								
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions (b)								
14	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
15	Jurisdictional Generation Preconstruction Capital Additions								
16	Transmission:								
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions (a)								
22	Adjustments:								
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions (b)								
27	Jurisdictional Factor	0.89516	0.89516	0.89516	0.89516	0.89516	0.89516	0.89516	0.89516
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$1,878,386	\$1,487,463	\$2,379,299	\$982,971	\$1,773,650	\$992,234	\$18,572,598	\$449,698,634

Note:

- (a) Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
(b) Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

CONFIDENTIAL

The company's filing was
recalculated and verified.
See W/P 3 series for details



LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule T-6.3

CONFIDENTIAL

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Construction category for the year. [25-6.0423 (5)(c)1.b., F.A.C.] All Construction costs also included in Site Selection costs or Preconstruction costs must be identified. Attach a schedule [25-6.0423 (2)(i), F.A.C.] calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used [25-6.0423 (5)(d), F.A.C.] same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

Witness: W. Garrett/D. O'Cain

COMPANY:
Progress Energy - FL

DOCKET NO.:
120009-EI

For Year Ended: 12/31/2011

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total Additions
1	<u>Construction Additions:</u>								
2	<u>Generation:</u>								
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Preparation								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Total System Generation Construction Cost Additions (a)								
11	<u>Adjustments:</u>								
12	Non-Cash Accruals								
13	Joint Owner Credit								
14	Other								
15	Adjusted System Generation Construction Cost Additions (b)								
16	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
17	Jurisdictional Generation Construction Capital Additions								
18	<u>Transmission:</u>								
19	Line Engineering								
20	Substation Engineering								
21	Real Estate Acquisition								
22	Line Construction								
23	Substation Construction								
24	Other								
25	Total System Transmission Construction Cost Additions (a)								
26	<u>Adjustments:</u>								
27	Non-Cash Accruals								
28	Joint Owner Credit								
29	Other								
30	Adjusted System Transmission Construction Cost Additions (b)								
31	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
32	Jurisdictional Transmission Construction Capital Additions								
33	Total Jurisdictional Construction Cost Additions (Lines 17 + 32)	\$79,689,767	\$4,876,224	\$8,004,016	\$250,228	\$7,695,289	\$4,869,928	\$149,537	\$23,845,222

Note:

- (a) Lines 10 and 25 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC. Beginning balance ties to ending balance on 2010 Schedule T-6.3
(b) Lines 15 and 30 represent capital expenditures on a cash basis, net of joint owner billings.

The company's filing was
recalculated and verified.
See W/P 3 series for details

Source:

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LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule T-6.3

CONFIDENTIAL

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Construction category for the year. [25-8.0423 (5)(c)1.b., F.A.C.] All Construction costs also included in Site Selection costs or Preconstruction costs must be identified. Attach a schedule [25-8.0423 (2)(i), F.A.C.] calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used [25-8.0423 (8)(d), F.A.C.] same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

Witness: W. Garrett/D. O'Carin

COMPANY:
Progress Energy - FL

DOCKET NO.:
120009-EI

For Year Ended: 12/31/2011

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) Ending Balance
1	Construction Additions:								
2	Generation:								
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Preparation								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Total System Generation Construction Cost Additions (a)								
11	Adjustments:								
12	Non-Cash Accruals								
13	Joint Owner Credit								
14	Other								
15	Adjusted System Generation Construction Cost Additions (b)								
16	Jurisdictional Factor	62p1 0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
17	Jurisdictional Generation Construction Capital Additions								
18	Transmission:								
19	Line Engineering								
20	Substation Engineering								
21	Real Estate Acquisition								
22	Line Construction								
23	Substation Construction								
24	Other								
25	Total System Transmission Construction Cost Additions (a)								
26	Adjustments:								
27	Non-Cash Accruals								
28	Joint Owner Credit								
29	Other								
30	Adjusted System Transmission Construction Cost Additions (b)								
31	Jurisdictional Factor	62p1 0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
32	Jurisdictional Transmission Construction Capital Additions								
33	Total Jurisdictional Construction Cost Additions (Lines 17 + 32)	\$1,801,406	\$22,558,537	\$116,894	\$34,146	\$124,369	\$37,827	\$48,519,502	\$128,209,269

Note:

(a) Lines 10 and 25 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

(b) Lines 15 and 30 represent capital expenditures on a cash basis, net of joint owner billings.

CONFIDENTIAL

From 19p1



Source:

The company's filing was
recalculated and verified.
See W/P 3 series for details

PROGRESS ENERGY FLORIDA

Year End 2006 through Year End 2011
Levy Nuclear Unit 1 and 2
Capital Spend (Accrual Basis)
(in Dollars)

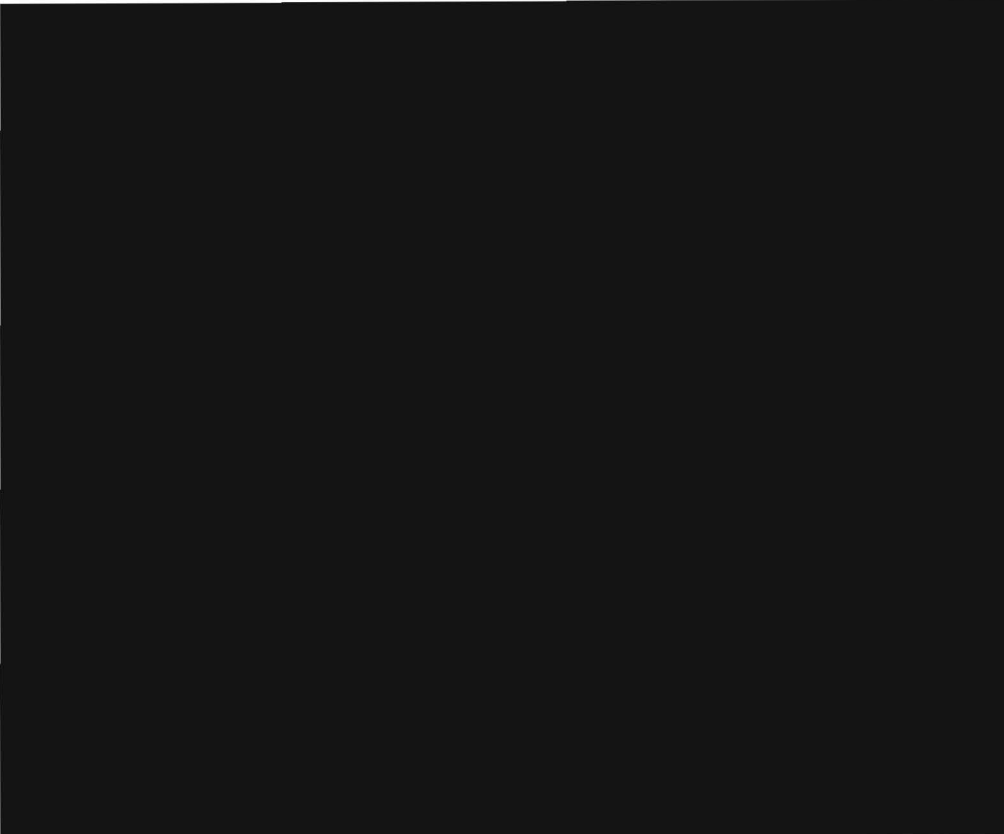
Docket No. 120009
APPENDIX D
Witness: W. Garrett/D. O'Cain

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Line	Description	Actual 2006	Actual 2007	Actual 2008	Actual 2009	Actual 2010	Actual 2011	Period Total
1	<u>Site Selection:</u>							
2	<u>Generation:</u>							
3	License Application	\$2,849,210	\$20,536,898	\$8,417,338	\$0	\$0	\$0	\$31,803,446
4	Engineering, Design, & Procurement	0	0	0	0	0	0	0
5	Permitting	0	0	0	0	0	0	0
6	Clearing, Grading and Excavation	0	0	0	0	0	0	0
7	On-Site Construction Facilities	0	0	0	0	0	0	0
8	Total Generation Site Selection	\$2,849,210	\$20,536,898	\$8,417,338	\$0	\$0	\$0	\$31,803,446
9	<u>Transmission:</u>							
10	Line Engineering	\$0	\$1,511,538	\$666,950	\$0	\$0	\$0	\$2,178,488
11	Substation Engineering	0	171,433	21,860	0	0	0	193,293
12	Clearing	0	0	0	0	0	0	0
13	Other	0	866,016	482,023	0	0	0	1,348,039
14	Total Transmission Site Selection	\$0	\$2,548,987	\$1,170,833	\$0	\$0	\$0	\$3,719,820
15	<u>Pre-Construction:</u>							
16	<u>Generation:</u>							
17	License Application							
18	Engineering, Design, & Procurement							
19	Permitting							
20	Clearing, Grading and Excavation							
21	On-Site Construction Facilities							
22	Total Generation Pre-Construction							
23	<u>Transmission:</u>							
24	Line Engineering							
25	Substation Engineering							
26	Clearing							
27	Other							
28	Total Transmission Pre-Construction							
29	<u>Construction:</u>							
30	<u>Generation:</u>							
31	Real Estate Acquisitions							
32	Project Management							
33	Permanent Staff/Training							
34	Site Preparation							
35	On-Site Construction Facilities							
36	Power Block Engineering, Procurement, etc.							
37	Non-Power Block Engineering, Procurement, etc.							
38	Total Generation Construction							
39	<u>Transmission:</u>							
40	Line Engineering							
41	Substation Engineering							
42	Real Estate Acquisition							
43	Line Construction							
44	Substation Construction							
45	Other							
46	Total Transmission Construction							
47	Total Capital Spend Generation and Transmission							

CONFIDENTIAL

CONFIDENTIAL



REC

Source:

2-10-11

Levy Units 1&2
 Schedule T-6.X

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
Site Selection													
Site Selection Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0
Total Jurisdictional SS to T-2.1 Ln1	0	0	0	0	0	0	0	0	0	0	0	0	0

Pre-Construction

Generation (confidential)													
Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	
Total Jurisdictional (confidential)													
Transmission													
Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	
Total Jurisdictional													
Total Jurisdictional Pre-Construction to T-2.2 Ln1													

Construction

Generation													
Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	
Total Jurisdictional													
Transmission													
Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	
Total Jurisdictional													
Total Jurisdictional Construction to T-2.3 Ln1													

TICK MARK IDENTIFICATION

- (A) Recalculated on this schedule
- (F) From W/P 3 series on schedule indicated
- (X) From W/P 2 series on schedule indicated
- (T) To W/P 3 series on schedule identified

(Audit recalculation of company filing)

Source: AS received

CONFIDENTIAL

5/12/11

Florida Public Service Commission
Office of Information Technology
EDP Request LV-02-11

CONFIDENTIAL

LNP CWIP Balance @12/31/2011

Project No.	Acct No.	Total	Less AFUDC	Total OAF	Net Total
20054444	1071000		OAF		
20056709	1071000		OAF		
20056710	1071000		OAF		
20059051	1071000		OAF		
20064886	1071000		OAF		
20066030	1071000		OAF		
20066032	1071000		OAF		
20066677	1071000		OAF		
20067932	1071000		OAF		
20067952	1071000		OAF		
20067959	1071000		OAF		
20067960	1071000		OAF		
20067977	1071000		OAF		
20067981	1071000		OAF		
20067985	1071000		OAF		
20067989	1071000		OAF		
20067996	1071000		OAF		
20068001	1071000		OAF		
20068002	1071000		OAF		
20068003	1071000		OAF		
20068004	1071000		OAF		
20068005	1071000		OAF		
20068006	1071000		OAF		
20068007	1071000		OAF		
20068008	1071000		OAF		
20068009	1071000		OAF		
20068010	1071000		OAF		
20068011	1071000		OAF		
20068013	1071000		OAF		
20068014	1071000		OAF		
20068015	1071000		OAF		
20068017	1071000		OAF		
20068019	1071000		OAF		
20068021	1071000		OAF		
20069289	1071000		OAF		
20070599	1071000		OAF		
20073170	1071000		OAF		
20073595	1071000		OAF		
20073596	1071000		OAF		
20073597	1071000		OAF		
20073598	1071000		OAF		
20075209	1071000		OAF		
20075215	1071000		OAF		
20075217	1071000		OAF		
20075220	1071000		OAF		
20075222	1071000		OAF		
20075385	1071000		OAF		
20075837	1071000		OAF		
20075838	1071000		OAF		
20084243	1071000		OAF		



SOURCE:

EDP LV-02-11.xls

19-1

19p2

13-2p2

4/12/11

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2011 Levy Total CWIP

All Transactions

Type	System	Transaction Amount
PreConstruction		
	Generation	
	Transmission	
	Total	
Construction		
	Generation	
	Transmission	
	Total	
Grand Total		

Restated below for audit purposes

All Transactions - Generation

System	Type	Transaction Amount
Generation	PreConstruction	
	Hard Cost	19-5p1
	Project Management Cost	19-10
	Total PreConstruction	
Generation	Construction	
	Hard Cost	19-5p1
	Project Management Cost	19-10
	Total Construction	
Total Generation		

All Transactions - Transmission

System	Type	Transaction Amount
Transmission	PreConstruction	
	Hard Cost	
	Project Management Cost	
	Total Transmission	
Transmission	Construction	
	Hard Cost	19-5p1
	Project Management Cost	19-10
	Total Construction	
Total Transmission		
Grand Total		

7 Reconstructed to G/L

19p1

5/20

2011 Levy Total CWIP

! CONFIDENTIAL

All Transactions

Type	Generation	Transmission	Transaction Amount
Site Selection			
PreConstruction			
Construction			
Capital Additions per Filing			
Capital Additions per Transaction Detail File			
Difference			

Type	Generation	Transmission	Transaction Amount
Capital Additions per Filing			
Capital Additions per G/L (Acct 1071000)			
Difference			

19p2

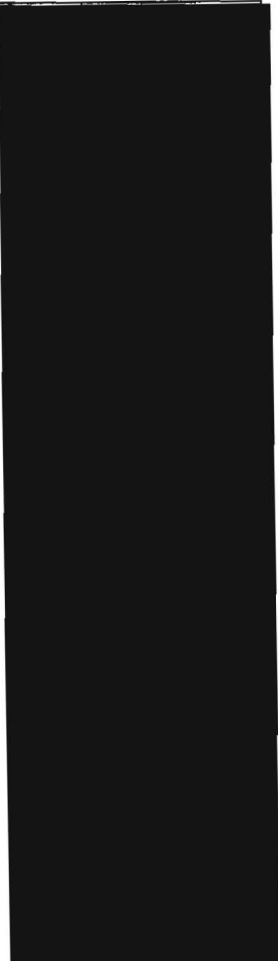
4/12/11

2011 Levy Total CWIP
All Transactions

CONFIDENTIAL

Line Type	Transaction Amount
Generation Total	
Transmission Total	
Grand Total	

19.2

Line Project Level 2 Number	Transaction Amount
20059051 Total	
20064886 Total	
20066032 Total	
20068002 Total	
20068004 Total	
20068006 Total	
20068008 Total	
20068010 Total	
20069289 Total	
20073170 Total	
20075209 Total	
20075215 Total	
20075217 Total	
20075220 Total	
20075222 Total	
20075385 Total	
20075837 Total	
20084243 Total	
Grand Total	

13-2p2
Rec to G/W



SOURCE: LV-06-11

Adj Transactions
B 12-010-2-1 2011 Levy Capital YTD detail.xls

19-1

4/12/11

2011 Levy Total CWIP
 Accruals & Reversals

CONFIDENTIAL

Generation				
Line	Month/Year	Transaction	Company	Transaction Amount
	Jan-11 Total	Reversal		19-2/p1
	Dec-11 Total	Accrual		
			PEC Total	19-2/p2
	Jan-11 Total	Reversal		19-2/p1
	Dec-11 Total	Accrual		
			PEF Total	
	Total Generation			

Transmission				
Line	Month/Year	Transaction	Company	Transaction Amount
	Jan-11 Total	Reversal		19-2/p2
	Dec-11 Total	Accrual		
			PEF Total	19-2/p2
	Total Transmission			
	Grand Total			



19-2/p1

4/12/11

2011 Levy Total CWIP
 Accruals & Reversals

CONFIDENTIAL

Generation - Hard Cost

Line	Project Level 2 Number	Transaction Amount
	20059051 Total	
	20066032 Total	
	20075209 Total	
	20075215 Total	
	20075217 Total	
	20075220 Total	
	20075222 Total	
	20075385 Total	
	20075837 Total	
	Total Generation Hard Cost	

19-5p2

Generation - Project Management

Line	Project Level 2 Number	Transaction Amount
	20066032 Total	
	20075385 Total	
	Total Generation Project Management	
	Total Generation	

19-2p1

Transmission - Hard Cost

Line	Project Level 2 Number	Transaction Amount
	20068002 Total	
	20068004 Total	
	20068006 Total	
	20068008 Total	
	20069289 Total	
	Total Transmission Hard Cost	
	Total Transmission	

19-5p2

19-2p1



19-2p2

4/12/11

2011 Levy Total CWIP
 Accruals & Reversals

Generation		Company	Transaction Amount
Line	Month/Year		
	Jan-11 Total	Accrual	
	Feb-11 Total	Accrual & Reversal	
	Mar-11 Total	Accrual & Reversal	
	Apr-11 Total	Accrual & Reversal	
	May-11 Total	Accrual & Reversal	
	Jun-11 Total	Accrual & Reversal	
	Jul-11 Total	Accrual & Reversal	
	Aug-11 Total	Accrual & Reversal	
	Sep-11 Total	Accrual & Reversal	
	Oct-11 Total	Accrual & Reversal	
	Nov-11 Total	Accrual & Reversal	
	Dec-11 Total	Reversal	
		PEC Total	
	Jan-11 Total	Accrual	
	Feb-11 Total	Accrual & Reversal	
	Mar-11 Total	Accrual & Reversal	
	Apr-11 Total	Accrual & Reversal	
	May-11 Total	Accrual & Reversal	
	Jun-11 Total	Accrual & Reversal	
	Jul-11 Total	Accrual & Reversal	
	Aug-11 Total	Accrual & Reversal	
	Sep-11 Total	Accrual & Reversal	
	Oct-11 Total	Accrual & Reversal	
	Nov-11 Total	Accrual & Reversal	
	Dec-11 Total	Accrual & Reversal	
		PEF Total	
	Total Generation		

Transmission		Company	Transaction Amount
Line	Month/Year		
	Jan-11 Total	Accrual	
	Feb-11 Total	Accrual & Reversal	
	Mar-11 Total	Accrual & Reversal	
	Apr-11 Total	Accrual & Reversal	
	May-11 Total	Accrual & Reversal	
	Jun-11 Total	Accrual & Reversal	
	Jul-11 Total	Accrual & Reversal	
	Aug-11 Total	Accrual & Reversal	
	Sep-11 Total	Accrual & Reversal	
	Oct-11 Total	Accrual & Reversal	
	Nov-11 Total	Accrual & Reversal	
	Dec-11 Total	Reversal	
		PEF Total	
	Total Transmission		



19-2P3

5/12/11

2011 Levy Total CWIP
 All Transactions - Indirects

CONFIDENTIAL

Line	Project Level 2 Number	Type	Transaction Amount
	20059051 Total	Generation	
	20066032 Total		
	20073170 Total		
	20075209 Total		
	20075215 Total		
	20075217 Total		
	20075220 Total		
	20075222 Total		
	20075385 Total		
	20075837 Total		
			19.52
	20068002 Total	Transmission	
	20068004 Total		
	20068006 Total		
	20068008 Total		
	20068010 Total		
	20069289 Total		
			19.52
	Grand Total		



19.3

4/12/11

2011 Levy Total CWIP
 All Transactions - Adjustments

CONFIDENTIAL

Line	Project Level 2 Number	Type	PA Expenditure Batch Name	Transaction Amount
20059051	Total		(A)	
20066032	Total			
20075209	Total			
20075217	Total			
20075222	Total			
20075385	Total			
20075837	Total			
		Generation		
20064886	Total			
		Transmission		
		Total Hard Cost		

Res/okd

19-5p2
19-5p2

Line	Project Level 2 Number	Type	PA Expenditure Batch Name	Transaction Amount
20066032	Total		(A)	
20075385	Total			
		Generation		
20068010	Total			
20069289	Total			
		Transmission		
		Total Project Management		
		Total Adjustments		

Res/okd

19-4p2

(A)



19-4p1

4/12/11

2011 Levy Total CWIP
All Transactions - Adjustments

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Line	Project Level 2 Number	Type	PA Expenditure Batch Name	Transaction Amount
			ADJC 196262 0930NPD6 Total	
			ADJC 196262 1230NPD3 Total	
			ADJC 196262 225NPD13 Total	
			ADJC 196262 1028NPD11 Total	
			ADJC 199001_FEB2511 Total	
			ADJCI344900128NPD1 Total	
			ADJCI344900325NPD1 Total	
			ADJCI344901028NPD16 Total	
			ADJCI344901230NPD4 Total	
			ADJN E97010 NTE DEC1 Total	
			ADJR 196262 0128NPD2 Total	
			ADJR 196262 0128NPD4 Total	
			ADJR 196262 0225NPD5 Total	
			ADJR 196262 0225NPD8 Total	
			ADJR 196262 0325NPD9 Total	
			ADJR 196262 0429NPD4 Total	
			ADJR 196262 0429NPD7 Total	
			ADJR 196262 0624NPD4 Total	
			ADJR 196262 0624NPD6 Total	
			ADJR 196262 0624NPD8 Total	
			ADJR 196262 0729NPD7 Total	
			ADJR 196262 0729NPD8 Total	
			ADJR 196262 0826NPD5 Total	
			ADJR 196262 0826NPD6 Total	
			ADJR 196262 0930NPD9 Total	
			ADJR 196262 1028NPD1 Total	
			ADJR 196262 1028NPD2 Total	
			ADJR 196262 1028NPD3 Total	
			ADJR 196262 1125NPD1 Total	
			ADJR 196262 1125NPD2 Total	
			ADJR 196262 1230NPD1 Total	
			ADJR 196262 1230NPD2 Total	
			ADJR 196262 1230NPD7 Total	
			ADJR 196262 128NPD10 Total	
			ADJR 196262 325NPD10 Total	
			ADJR 196262 325NPD12 Total	
			ADJR 196262 527NPD10 Total	
			ADJR 196262 527NPD11 Total	
			ADJR 196262 930NPD11 Total	
			ADJRI32394RELO0411 Total	
			ADJRI32394REVIMP1110 Total	
			Grand Total	



SOURCE: LV-06-11

Adjustments
B 12-010-2-1 2011 Levy Capital YTD detail.xls

194 p1

194 p2

CONFIDENTIAL

5/12/11

2011 Levy Total CWIP
 All Transactions - Zero Adjustments

Generation			Transaction Amount
Line	Project Level 2 Number	PA Expenditure Batch Name	
739	20066032	ADJCI34490-STAUG0211	
740	20066032	ADJCI34490-STAUG0211	
8234	20056032	ADJC 196262 1230NPD3	
8261	20066032	ADJC 196262 1230NPD3	
8103	20066032	ADJC 196262 1230NPD3	
8255	20056032	ADJC 196262 1230NPD3	
4031	20066032	ADJC 171364 COLA 6-1	
4105	20066032	ADJC 171364 COLA 6-1	
3266	20066032		
4030	20056032		
6296	20056032		
7095	20066032		
6277	20066032		
7080	20066032		
6031	20066032		
6916	20066032		
954	20066032		
4767	20066032		
6330	20066032		
7121	20066032		
20066032 Total			
3476	20075209	ADJCI34490RCSTAUG2	
3477	20075209	ADJCI34490RCSTAUG2	
20075209 Total			
6550	20075215	ADJC 196262 0930NPD3	
6553	20075215	ADJC 196262 0930NPD3	
8399	20075215	ADJC 196262 1230NPD3	
8403	20075215	ADJC 196262 1230NPD3	
8400	20075215	ADJC 196262 1230NPD3	
8404	20075215	ADJC 196262 1230NPD3	
4928	20075215	ADJC 196262 729NPD10	
4930	20075215	ADJC 196262 729NPD10	
20075215 Total			
6574	20075220	ADJC 196262 0930NPD3	
6577	20075220	ADJC 196262 0930NPD3	
8428	20075220	ADJC 196262 1230NPD3	
8432	20075220	ADJC 196262 1230NPD3	
8429	20075220	ADJC 196262 1230NPD3	
8433	20075220	ADJC 196262 1230NPD3	
4954	20075220	ADJC 196262 729NPD10	
4956	20075220	ADJC 196262 729NPD10	
20075220 Total			
3527	20075385	ADJCI34490RCSTAUG	
3629	20075385	ADJCI34490RCSTAUG	
6587	20075385		
7249	20075385		
7409	20075385		
7410	20075385	ADJ132394RELO1011	
5884	20075385		
4431	20075385		
20075385 Total			
Grand Total			



19-413

5/12/11

2011 Levy Total CWIP
 All Transactions - Zero Adjustments

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Transmission			
Line	Project Level 2 Number	PA Expenditure Batch Name	Transaction Amount
2500	20068002	ADJC 196262 0429NPD6	
2506	20068002	ADJC 196262 0429NPD6	
2509	20068002	ADJC 196262 0429NPD6	
2510	20068002	ADJC 196262 0429NPD6	
20068002 Total			
2514	20068004	ADJC 196262 0429NPD6	
2521	20068004	ADJC 196262 0429NPD6	
2516	20068004	ADJC 196262 0429NPD6	
2524	20068004	ADJC 196262 0429NPD6	
2527	20068004	ADJC 196262 0429NPD6	
2528	20068004	ADJC 196262 0429NPD6	
20068004 Total			
2529	20068006	ADJC 196262 0429NPD6	
2536	20068006	ADJC 196262 0429NPD6	
2530	20068006	ADJC 196262 0429NPD6	
2539	20068006	ADJC 196262 0429NPD6	
2542	20068006	ADJC 196262 0429NPD6	
2543	20068006	ADJC 196262 0429NPD6	
20068006 Total			
2544	20068008	ADJC 196262 0429NPD6	
2550	20068008	ADJC 196262 0429NPD6	
2553	20068008	ADJC 196262 0429NPD6	
2554	20068008	ADJC 196262 0429NPD6	
20068008 Total			
1743	20069289		
2594	20069289		
20069289 Total			
Grand Total			



19-4p4

4/20

2011 Levy Total CWIP
Capital Cost

CONFIDENTIAL

P/C	Type	Transaction Amount	
Pre-Construction	(A)		
Construction			
Generation Total			
Pre-Construction	Resistered		
Construction			
Transmission Total			
Grand Total		19-5p2	

19p1

(A)



195p1

2011 Levy Total CWIP
Capital Cost

CONFIDENTIAL

Project Level 2 Number	Transaction Amount	19-3 Indirects	19-2p2 Remove Acc/Rev	19-4p1 Adjustments	19-6 Adj Transaction Amount	Sample Amount	Sample Percentage
20059051 Total							
20066032 Total							
20073170 Total							
20075209 Total							
20075215 Total							
20075217 Total							
20075220 Total							
20075222 Total							
20075385 Total							
20075837 Total							
20084243 Total							
Generation							
20064886 Total							
20068002 Total							
20068004 Total							
20068006 Total							
20068008 Total							
20068010 Total							
20069289 Total							
Transmission							
Total							

19-5p1



Capital Cost Lead
B 12-010-2-1 2011 Levy Capital YTD detail.xls

SOURCE: LV-06-11

19-5p2

12-10

Audit Sample of Capital Additions

19-7p3

1958 ✓

Capital Sample
B 12-010-2-1 2011 Levy Capital YTD detail.xls

PB SOURCE: 1

SOURCE: LV-06-11

Attachment to DR-LV-12-11
 Audit Sample of Capital Additions

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Line	Proj Lev 2	Month	Passport Contract Number	Invoice Number	Resource Type Lvl 2 Code-Descrip	Transaction Amount	Contract	Period	Amount
255	20066032	Jan-11	00255934-00005	201012SUMMFL2	LFS - OFFSITE CONTRACTOR LABOR		ok	ok	ok
444	20075215	Jan-11	414310	90186642	MPU - PURCHASED MATL-NO LOAD/MIN TAX		ok	ok	ok
926	20066032	Feb-11	00003382-00208	90188672	LFS - OFFSITE CONTRACTOR LABOR		ok	ok	ok
1077	20075215	Feb-11	414310	90177126	MPU - PURCHASED MATL-NO LOAD/MIN TAX		ok	ok	ok
1078	20075215	Feb-11	414310	90177126	MPU - PURCHASED MATL-NO LOAD/MIN TAX		ok	ok	ok
1079	20075215	Feb-11	414310	90188395	MPU - PURCHASED MATL-NO LOAD/MIN TAX		ok	ok	ok
1080	20075215	Feb-11	414310	90188399	MPU - PURCHASED MATL-NO LOAD/MIN TAX		ok	ok	ok
1081	20075215	Feb-11	414310	90188399	MPU - PURCHASED MATL-NO LOAD/MIN TAX		ok	ok	ok
1103	20075220	Feb-11	414310	90177173	MPU - PURCHASED MATL-NO LOAD/MIN TAX		ok	ok	ok
1609	20066032	Mar-11	00255934-00009	201101SUMMFL3	LFS - OFFSITE CONTRACTOR LABOR		ok	ok	ok
1615	20066032	Mar-11		LFB111898LFB111899	OLP - LICENSES/PERMITS		na	ok	ok
1683	20068002	Mar-11		PEF2011-3-65	OPB - PURCHASE LAND/PROPERTY		ok	ok	ok
1798	20075220	Mar-11	414310	90191174-01	MPU - PURCHASED MATL-NO LOAD/MIN TAX		ok	ok	ok
1799	20075220	Mar-11	414310	90191174-01	MPU - PURCHASED MATL-NO LOAD/MIN TAX		ok	ok	ok
2415	20066032	Apr-11	00255934-00009	201102SUMMFL3	LFS - OFFSITE CONTRACTOR LABOR		ok	ok	ok
2647	20075215	Apr-11	414310	90194285	MPU - PURCHASED MATL-NO LOAD/MIN TAX		ok	ok	ok
2673	20075220	Apr-11	414310	90194285	MPU - PURCHASED MATL-NO LOAD/MIN TAX		ok	ok	ok
2674	20075220	Apr-11	414310	90195298	MPU - PURCHASED MATL-NO LOAD/MIN TAX		ok	ok	ok
3030	20075837	Apr-11	414310	1057354R800361	LFS - OFFSITE CONTRACTOR LABOR		ok	ok	ok
3245	20066032	May-11	551338	80424	LFS - OFFSITE CONTRACTOR LABOR		ok	ok	ok
3288	20066032	May-11	00255934-00006	201103SUMMSCACOC	LFS - OFFSITE CONTRACTOR LABOR		ok	ok	ok
3289	20066032	May-11	00255934-00009	201103SUMMFL3	LFS - OFFSITE CONTRACTOR LABOR		ok	ok	ok
3291	20066032	May-11	00453352-00003	288331	LFS - OFFSITE CONTRACTOR LABOR		ok	ok	ok
3994	20066032	Jun-11	551338	80571	LFS - OFFSITE CONTRACTOR LABOR		ok	ok	ok
4026	20066032	Jun-11		LGL7661846	LLS - LEGAL SERVICES		ok	ok	ok
4052	20066032	Jun-11	00003382-00208	90198208	LFS - OFFSITE CONTRACTOR LABOR		ok	ok	ok
4059	20066032	Jun-11	00255934-00009	201105SUMMFL3	LFS - OFFSITE CONTRACTOR LABOR		ok	ok	ok

Capital Sample
 B 12-010-2-1 2011 Levy Capital YTD detail.xls

SOURCE: LV-06-11
 as indicated

10/1/11

Attachment to DR-LV-12-11
 Audit Sample of Capital Additions

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Line	Proj Lev 2	Month	Passport Contract Number	Invoice Number	Resource Type Lvl 2 Code-Descrip	Transaction Amount	Contract	Period	Amount
4061	20066032	Jun-11		LFB114026	OLP - LICENSES/PERMITS		na	ok	ok
4099	20066032	Jun-11		LGL7686595	LLS - LEGAL SERVICES		ok	ok	ok
4693	20066032	Jul-11	551338	80757	LFS - OFFSITE CONTRACTOR LABOR		ok	ok	ok
4787	20066032	Jul-11		LGL7684957	LLS - LEGAL SERVICES		ok	ok	ok
4817	20068002	Jul-11		PEF2011-7-84	OPB - PURCHASE LAND/PROPERTY		ok	ok	ok
4911	20075209	Jul-11	414310	1099530R800361	LFS - OFFSITE CONTRACTOR LABOR		ok	ok	ok
4926	20075215	Jul-11	414310	90200278	MPU - PURCHASED MATL-NO LOAD/MIN TAX		ok	ok	ok
4927	20075215	Jul-11	414310	90200278	MPU - PURCHASED MATL-NO LOAD/MIN TAX		ok	ok	ok
4935	20075217	Jul-11	414310	1099530R800361	LFS - OFFSITE CONTRACTOR LABOR		ok	ok	ok
4950	20075220	Jul-11	414310	90200278	MPU - PURCHASED MATL-NO LOAD/MIN TAX		ok	ok	ok
4951	20075220	Jul-11	414310	90200278	MPU - PURCHASED MATL-NO LOAD/MIN TAX		ok	ok	ok
5220	20075837	Jul-11	414310	1099530R800361	LFS - OFFSITE CONTRACTOR LABOR		ok	ok	ok
5426	20066032	Aug-11	551338	80934	LFS - OFFSITE CONTRACTOR LABOR		ok	ok	ok
5486	20066032	Aug-11	00255934-00005	201106SUMMFL2	LFS - OFFSITE CONTRACTOR LABOR		ok	ok	ok
5487	20066032	Aug-11	00255934-00009	201106SUMMFL3	LFS - OFFSITE CONTRACTOR LABOR		ok	ok	ok
5491	20066032	Aug-11		LFB114938	OLP - LICENSES/PERMITS		na	ok	ok
5698	20075215	Aug-11	414310	90205068	MPU - PURCHASED MATL-NO LOAD/MIN TAX		ok	ok	ok
5699	20075215	Aug-11	414310	90205330	MPU - PURCHASED MATL-NO LOAD/MIN TAX		ok	ok	ok
5700	20075215	Aug-11	414310	90205476	MPU - PURCHASED MATL-NO LOAD/MIN TAX		ok	ok	ok
5722	20075220	Aug-11	414310	90205068	MPU - PURCHASED MATL-NO LOAD/MIN TAX		ok	ok	ok
5723	20075220	Aug-11	414310	90205330	MPU - PURCHASED MATL-NO LOAD/MIN TAX		ok	ok	ok
5724	20075220	Aug-11	414310	90205476	MPU - PURCHASED MATL-NO LOAD/MIN TAX		ok	ok	ok
5725	20075220	Aug-11	414310	90205969	MPU - PURCHASED MATL-NO LOAD/MIN TAX		ok	ok	ok
5726	20075220	Aug-11	414310	90205970	MPU - PURCHASED MATL-NO LOAD/MIN TAX		ok	ok	ok
5727	20075220	Aug-11	414310	90205970	MPU - PURCHASED MATL-NO LOAD/MIN TAX		ok	ok	ok
5934	20075837	Aug-11	414310	1106616R800361	LFS - OFFSITE CONTRACTOR LABOR		ok	ok	ok
6233	20066032	Sep-11	551338	81115	LFS - OFFSITE CONTRACTOR LABOR		ok	ok	ok

Capital Sample
 B 12-010-2-1 2011 Levy Capital YTD detail.xls

SOURCE: LV-06-11
 doc indicated

2011-06-11

Attachment to DR-LV-12-11
 Audit Sample of Capital Additions

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Line	Proj Lev 2	Month	Passport Contract Number	Invoice Number	Resource Type Lvl 2 Code-Descrip	Transaction Amount	Contract	Period	Amount
6292	20066032	Sep-11	00255934-00009	201107SUMMFL3	LFS - OFFSITE CONTRACTOR LABOR		ok	ok	ok
6349	20066032	Sep-11		LGL7694476	LLS - LEGAL SERVICES		ok	ok	ok
6350	20066032	Sep-11		LGL7699614	LLS - LEGAL SERVICES		ok	ok	ok
6531	20075209	Sep-11	414310	1115699R800361	LFS - OFFSITE CONTRACTOR LABOR		ok	ok	ok
6555	20075217	Sep-11	414310	1115699R800361	LFS - OFFSITE CONTRACTOR LABOR		ok	ok	ok
6842	20075837	Sep-11	414310	1115699R800361	LFS - OFFSITE CONTRACTOR LABOR		ok	ok	ok
7050	20066032	Oct-11	551338	81329	LFS - OFFSITE CONTRACTOR LABOR		ok	ok	ok
7093	20066032	Oct-11	00255934-00009	201109SUMMFL3	LFS - OFFSITE CONTRACTOR LABOR		ok	ok	ok
7411	20075837	Oct-11	414310	1132493R800361	LFS - OFFSITE CONTRACTOR LABOR		ok	ok	ok
7663	20066032	Nov-11	00255934-00009	201110SUMMFL3	LFS - OFFSITE CONTRACTOR LABOR		ok	ok	ok
7677	20066032	Nov-11		LFB120591	OLP - LICENSES/PERMITS		na	ok	ok
8247	20066032	Dec-11	00255934-00009	201111SUMMFL3	LFS - OFFSITE CONTRACTOR LABOR		ok	ok	ok
8277	20066032	Dec-11		LGL7708172	LLS - LEGAL SERVICES		ok	ok	ok
8278	20066032	Dec-11		LGL7711986	LLS - LEGAL SERVICES		ok	ok	ok
8379	20075209	Dec-11	414310	1153966R800361	LFS - OFFSITE CONTRACTOR LABOR		ok	ok	ok
8407	20075217	Dec-11	414310	1153966R800361	LFS - OFFSITE CONTRACTOR LABOR		ok	ok	ok
8603	20075837	Dec-11	414310	1153966R800361	LFS - OFFSITE CONTRACTOR LABOR		ok	ok	ok
			na	Not applicable - direct payment to NRC	Total Sample	19.6			

Capital Sample
 B 12-010-2-1 2011 Levy Capital YTD detail.xls

SOURCE: LV-06-11
 as indicated

12-010-2-1

5/12

2011 Levy Total CWIP
Project Management

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P/C	Type	Transaction Amount
Pre-Construction		
Construction		
	Generation Total	
Construction		
	Transmission Total	
	Grand Total	



4/12

2011 Levy Total CWIP
 Project Management

CONFIDENTIAL

all 19-12 restated

Type	Resource Type Lvl 2 Code-Descrip	Generation Amount	Transmission Amount	Total Amount
	EBC - BASE COMPANY LABOR Total			
	EBO - OVERTIME COMPANY LABOR Total			
	EEI - CO LABOR-EMPLOYEE INCENTIVE Total			
	EMI - CO LABOR-MANAGEMENT INCENTIVE			
	OBA - OTHER PENSION BURDEN Total			
	OBB - OTHER BURDEN BENEFITS Total			
	OBN - EXCEPTIONAL HRS BURDENING Total			
	OBT - OTHER BURDEN TAXES Total			
	OEM - EMPLOYEE MOVING EXPENSES Total			
	OML - MEALS/TRAVEL/LODGING Total			

Construction

	EBC - BASE COMPANY LABOR Total	19-10	19-10	19-10
	EBO - OVERTIME COMPANY LABOR Total			
	EEI - CO LABOR-EMPLOYEE INCENTIVE Total			
	ELA - LABOR ADJUSTMENT Total			
	EMI - CO LABOR-MANAGEMENT INCENTIVES			
	OBA - OTHER PENSION BURDEN Total			
	OBB - OTHER BURDEN BENEFITS Total			
	OBN - EXCEPTIONAL HRS BURDENING Total			
	OBT - OTHER BURDEN TAXES Total			
	OEM - EMPLOYEE MOVING EXPENSES Total			
	OML - MEALS/TRAVEL/LODGING Total			

PreConstruction

Total

19-10	19-12
19-10	19-10



SOURCE: LV-06-11

PM Lead

B 12-10-2-1 2011 Levy Capital YTD detail.xls

19-11

2011 Levy Total CWIP
 Project Management - Generation

CONFIDENTIAL

CO M	Resource Type Lvl 2 Code-Descrip	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Transaction Amount
	EBC - BASE COMPANY LABOR Total													
	EBO - OVERTIME COMPANY LABOR Total													
	EEL - CO LABOR-EMPLOYEE INCENTIVE Total													
	EMI - CO LABOR-MANAGEMENT INCENTIVES Total													
	OBA - OTHER PENSION BURDEN Total													
	OBB - OTHER BURDEN BENEFITS Total													
	OBN - EXCEPTIONAL HRS BURDENING Total													
	OBT - OTHER BURDEN TAXES Total													
	OML - MEALS/TRAVEL/LODGING Total													
	PEC Total													
	EBC - BASE COMPANY LABOR Total													
	EBO - OVERTIME COMPANY LABOR Total													
	EEL - CO LABOR-EMPLOYEE INCENTIVE Total													
	ELA - LABOR ADJUSTMENT Total													
	EMI - CO LABOR-MANAGEMENT INCENTIVES Total													
	OBA - OTHER PENSION BURDEN Total													
	OBB - OTHER BURDEN BENEFITS Total													
	OBN - EXCEPTIONAL HRS BURDENING Total													
	OBT - OTHER BURDEN TAXES Total													
	OEM - EMPLOYEE MOVING EXPENSES Total													
	OML - MEALS/TRAVEL/LODGING Total													
	PEF Total													
	EBC - BASE COMPANY LABOR Total													
	EBO - OVERTIME COMPANY LABOR Total													
	OBA - OTHER PENSION BURDEN Total													
	OBB - OTHER BURDEN BENEFITS Total													
	OBN - EXCEPTIONAL HRS BURDENING Total													
	OBT - OTHER BURDEN TAXES Total													
	OML - MEALS/TRAVEL/LODGING Total													
	SER Total													
	Grand Total													

19-13

19-13

19-13

19-11

* Burden rates recalculated

19-13 { Σ(A) EBC
 Σ(B) RPO

PM Lead
 2011 Capital YTD detail.xls

SOURCE: LV-06-11

19-12

2011 Levy Total CWIP
 Project Management - Generation

CONFIDENTIAL

Line	CO	Resource Type Lvl 2 Code-Descrip	Jan-11	May-11	Sep-11
	M				
		EBC - BASE COMPANY LABOR Total	A		
		EBO - OVERTIME COMPANY LABOR Total	B		
		EEI - CO LABOR-EMPLOYEE INCENTIVE Total	C		
		EMI - CO LABOR-MANAGEMENT INCENTIVES T D	D		
		OBA - OTHER PENSION BURDEN Total	E	$= E / A$	$= E / A$
		OBB - OTHER BURDEN BENEFITS Total	F	$= F / A$	$= F / A$
		OBN - EXCEPTIONAL HRS BURDENING Total	G	$= G / A$	$= G / A$
		OBT - OTHER BURDEN TAXES Total	H	$= H / (A+B)$	$= H / (A+B)$
		OML - MEALS/TRAVEL/LODGING Total			
		PEC Total			
		EBC - BASE COMPANY LABOR Total	A		
		EBO - OVERTIME COMPANY LABOR Total	B		
		EEI - CO LABOR-EMPLOYEE INCENTIVE Total	C		
		ELA - LABOR ADJUSTMENT Total	D		
		EMI - CO LABOR-MANAGEMENT INCENTIVES T E	E		
		OBA - OTHER PENSION BURDEN Total	F	$= F / (A+B+D)$	$= F / (A+B+D)$
		OBB - OTHER BURDEN BENEFITS Total	G	$= G / (A+B+D)$	$= G / (A+B+D)$
		OBN - EXCEPTIONAL HRS BURDENING Total	H	$= H / (A+B+D)$	$= H / (A+B+D)$
		OBT - OTHER BURDEN TAXES Total	I	$= I / (A+B+D)$	$= I / (A+B+D)$
		OEM - EMPLOYEE MOVING EXPENSES Total			
		OML - MEALS/TRAVEL/LODGING Total			
		PEF Total			
		EBC - BASE COMPANY LABOR Total	A		
		EBO - OVERTIME COMPANY LABOR Total	B		
		OBA - OTHER PENSION BURDEN Total	C	$= C / A$	$= C / A$
		OBB - OTHER BURDEN BENEFITS Total	D	$= D / A$	$= D / A$
		OBN - EXCEPTIONAL HRS BURDENING Total	E	$= E / A$	$= E / A$
		OBT - OTHER BURDEN TAXES Total	F	$= F / (A+B)$	$= F / (A+B)$
		OML - MEALS/TRAVEL/LODGING Total			
		SVR Total			
		Grand Total			

Recalculated & reconciled

2 small differences are not material

PM Burdens Test
 2011 Capital YTD detail.xls

SOURCE: LV-06-11

4/29

Progress Energy - Florida
 2011 Levy Labor

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Type	Expense Type	Hours	Salary
Construction Total	EBC Total		(A)
	EBO Total		(B)
	EBC Total		(A)
	EBO Total		(B)
Preconstruction Total	EBC Total		
	EBO Total		
	EBC Total		
	EBO Total		
O&M Total	EBC Total		
	EBO Total		
	EBC Total		
	EBO Total		
Grand Total		19-18p3	19-18p3

19-16 Rejected

43-4

Grand Total	EBC Total	
	EBO Total	

Σ (A) EBC
 Σ (B) EBO

 19-12



19-15

4/20

Progress Energy - Florida
2011 Levy Labor

CONFIDENTIAL

1911

Expense Type	O&M Expense		Capital Expense		Total Expense	
	Hours	Salary	Hours	Salary	Hours	Salary
EBC Total						
EBO Total						
EPC Total						
MPM Total						
OEE Total						
OEM Total						
OMC Total						
OML Total						
OWL Total						
Grand Total						

1915

1915

1915



Labor Summary

SOURCE: LV-10-11

B 12-10-2-1 2011 Levy Levy NCRC Labor File(audit).xls

19-16

4/1/11

Progress Energy - Florida
 2011 Levy Labor

Rate - Carolinas		
Rate - Florida		
Rate - Service Company		

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Exp Type	Hours	Salary	OBB	OBN	OBT	OBA	Total
EBC Total							
EBO Total							
EPC Total							
MPM Total							
OEE Total							
OEM Total							
OMC Total							
OML Total							
OWL Total							
Grand Total							
Project 20064443							
Total File							

Project 20064443 was inadvertently included in labor file provided by company in response to LV-10-11
 It should not be included for Levy Units 1&2 costs and we have removed balance and stated separately

19-16



SOURCE: LV-10-11

Total Labor
 B 12-10-2-1 2011 Levy Levy NCRC Labor File(audit).xls

19-17

4/12/11

Progress Energy - Florida
 2011 Levy Labor

CONFIDENTIAL

Employee ID	Job Title	Start Date	Exp Type	Check Dt	Hours	Salary
LEVYTR013 Total						
LEVYTR017 Total						
LEVYTR023 Total						
LEVYTR026 Total	19-21p1 Sample			19-19p2		
LEVYTR029 Total						
LEVYTR034 Total						
LEVYTR048 Total						
LEVYTR054 Total						
LEVYTR063 Total						
LEVYTR064 Total						
LEVYTR074 Total	19-21p2					
LEVYTR085 Total	Sample			19-19p4		
NPD01 Total						
NPD04 Total						
NPD05 Total						
NPD07 Total						
NPD13 Total						
NPD15 Total						
NPD18 Total						
NPD20 Total	19-21p2					
NPD23 Total	Sample			19-19p6		
NPD31 Total	Sample			19-19p7		
NPD32 Total						
NPD34 Total						
NPD35 Total						
NPD39 Total	19-21p3					
NPD45 Total	Sample			19-19p8		
NPD54 Total						
NPD55 Total						
NPD64 Total						
NPD71 Total						
NPD94 Total						
NPD111 Total						



19-18p1

4/12/11

Progress Energy - Florida
 2011 Levy Labor

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Employee ID	Job Title	Start Date	Exp Type	Check Dt	Hours	Salary
NPD112 Total						
NPD122 Total						
NPD129 Total						
NPD130 Total						
NPD131 Total						
NPD138 Total						
NPD140 Total						
NPD142 Total	Sample			19-19 p10		
NPD147 Total						
NPD148 Total						
NPD149 Total						
NPD150 Total						
NPD151 Total	Sample			19-19 p11		
NPD153 Total						
NPD154 Total						
NPD156 Total						
NPD157 Total	Sample			19-19 p13		
NPD158 Total						
NPD159 Total						
NPD161 Total						
NPD162 Total						
NPD164 Total	Removed from sample					
NPD176 Total						
NPD178 Total						
NPD182 Total						
NPD186 Total						
NPD187 Total						
NPD188 Total						
NPD189 Total						
SVC003 Total	Sample			19-19 p15		
SVC012 Total						
SVC013 Total						
SVC014 Total						



19-18 p2

4/12/11

Progress Energy - Florida
 2011 Levy Labor

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Employee ID	Job Title	Start Date	Exp Type	Check Dt	Hours	Salary
SVC015 Total						
SVC017 Total						
SVC024 Total						
SVC033 Total						
SVC052 Total						
SVC061 Total						
SVC063 Total						
SVC065 Total						
SVC072 Total						
SVC073 Total						
SVC085 Total						
SVC090 Total						
SVC092 Total						
SVC097 Total						
SVC098 Total						
SVC099 Total						
SVC100 Total						
Grand Total						

19-21 p5
 Sample

19-19 p 16



19-15



SOURCE: LV-10-11

Labor Combined
 B 12-10-2-1 2011 Levy Levy NCRC Labor File(audit).xls

19-18 p3

4/12/11

CONFIDENTIAL

Progress Energy - Florida
 2011 Levy Labor

Line	Project	Chg By	Chg To	Employee ID	Job Title	Start Date	Exp Type	Check Dt	Hours	Salary
2057	20075385	60MW8D	60NQ4D				EBC	01/21/11		
2061	20075385	60MW8D	60NQ4D				EBO	01/21/11		
								01/21/11 Total		
2058	20075385	60MW8D	60NQ4D				EBC	02/18/11		
2064	20075385	60MW8D	60NQ4D				EBC	02/18/11		
2056	20075385	60MW8D	60NQ4D				EBO	02/18/11		
2059	20075385	60MW8D	60NQ4D				EBO	02/18/11		
								02/18/11 Total		
1241	20066032	60MW8D	60NQ6D				EBC	03/04/11		
1244	20066032	60MW8D	60NQ6D				EBO	03/04/11		
								03/04/11 Total		
1261	20066032	60MW8D	60NQ6D				EBC	03/18/11		
1264	20066032	60MW8D	60NQ6D				EBC	03/18/11		
2053	20075385	60MW8D	60NQ4D				EBC	03/18/11		
1242	20066032	60MW8D	60NQ6D				EBO	03/18/11		
1255	20066032	60MW8D	60NQ6D				EBO	03/18/11		
								03/18/11 Total		
1265	20066032	60MW8D	60NQ6D				EBC	04/01/11		
2066	20075385	60MW8D	60NQ4D				EBC	04/01/11		
1266	20066032	60MW8D	60NQ6D				EBO	04/01/11		
2063	20075385	60MW8D	60NQ4D				EBO	04/01/11		
								04/01/11 Total		
1270	20066032	60MW8D	60NQ6D				EBC	04/15/11		
1252	20066032	60MW8D	60NQ6D				EBO	04/15/11		
								04/15/11 Total		
1253	20066032	60MW8D	60NQ6D				EBC	04/29/11		
1246	20066032	60MW8D	60NQ6D				EBO	04/29/11		
								04/29/11 Total		
1257	20066032	60MW8D	60NQ6D				EBC	05/13/11		
1267	20066032	60MW8D	60NQ6D				EBO	05/13/11		
								05/13/11 Total		
1256	20066032	60MW8D	60NQ6D				EBC	05/27/11		
2065	20075385	60MW8D	60NQ4D				EBC	05/27/11		
1258	20066032	60MW8D	60NQ6D				EBO	05/27/11		
2060	20075385	60MW8D	60NQ4D				EBO	05/27/11		
								05/27/11 Total		
1272	20066032	60MW8D	60NQ6D				EBC	06/10/11		
1245	20066032	60MW8D	60NQ6D				EBO	06/10/11		
								06/10/11 Total		
1247	20066032	60MW8D	60NQ6D				EBC	06/24/11		
1248	20066032	60MW8D	60NQ6D				EBO	06/24/11		
								06/24/11 Total		
1271	20066032	60MW8D	60NQ6D				EBC	07/08/11		
1254	20066032	60MW8D	60NQ6D				EBO	07/08/11		
								07/08/11 Total		
1249	20066032	60MW8D	60NQ6D				EBC	07/22/11		
1250	20066032	60MW8D	60NQ6D				EBC	07/22/11		



19-19-1

4/12/11

Progress Energy - Florida
2011 Levy Labor

CONFIDENTIAL

Line	Project	Chg By	Chg To	Employee ID	Job Title	Start Date	Exp Type	Check Dt	Hours	Salary
1273	20066032	60MW8D	60NQ6D				EBO	07/22/11		
2401	20064440	60MW8D	60NQ7D				EBC	07/22/11		
2408	20064440	60MW8D	60NQ7D				EBC	07/22/11		
2400	20064440	60MW8D	60NQ7D				EBO	07/22/11		
2404	20064440	60MW8D	60NQ7D				EBO	07/22/11		
								07/22/11 Total		
1268	20066032	60MW8D	60NQ6D				EBC	08/05/11		
1269	20066032	60MW8D	60NQ6D				EBO	08/05/11		
2413	20064440	60MW8D	60NQ7D				EBC	08/05/11		
2394	20064440	60MW8D	60NQ7D				EBO	08/05/11		
								08/05/11 Total		
2412	20064440	60MW8D	60NQ7D				EBC	08/19/11		
2411	20064440	60MW8D	60NQ7D				EBO	08/19/11		
								08/19/11 Total		
2392	20064440	60MW8D	60NQ7D				EBC	09/02/11		
2414	20064440	60MW8D	60NQ7D				EBO	09/02/11		
								09/02/11 Total		
2403	20064440	60MW8D	60NQ7D				EBC	09/16/11		
2407	20064440	60MW8D	60NQ7D				EBO	09/16/11		
								09/16/11 Total		
2386	20064440	60MW8D	60NQ7D				EBC	09/30/11		
2406	20064440	60MW8D	60NQ7D				EBO	09/30/11		
								09/30/11 Total		
1262	20066032	60MW8D	60NQ6D				EBC	10/14/11		
1240	20066032	60MW8D	60NQ6D				EBO	10/14/11		
2390	20064440	60MW8D	60NQ7D				EBC	10/14/11		
2410	20064440	60MW8D	60NQ7D				EBO	10/14/11		
								10/14/11 Total		
2405	20064440	60MW8D	60NQ7D				EBC	10/28/11		
2409	20064440	60MW8D	60NQ7D				EBO	10/28/11		
								10/28/11 Total		
1259	20066032	60MW8D	60NQ6D				EBC	11/10/11		
1260	20066032	60MW8D	60NQ6D				EBO	11/10/11		
2393	20064440	60MW8D	60NQ7D				EBC	11/10/11		
2388	20064440	60MW8D	60NQ7D				EBO	11/10/11		
								11/10/11 Total		
2415	20064440	60MW8D	60NQ7D				EBC	11/25/11		
2402	20064440	60MW8D	60NQ7D				EBO	11/25/11		
								11/25/11 Total		
1243	20066032	60MW8D	60NQ6D				EBC	12/23/11		
1263	20066032	60MW8D	60NQ6D				EBO	12/23/11		
2398	20064440	60MW8D	60NQ7D				EBC	12/23/11		
2399	20064440	60MW8D	60NQ7D				EBO	12/23/11		
								12/23/11 Total		
39	20059051	60NC9D	60NQ4D				EBC	01/21/11		
1276	20066032	60NC9D	60NQ6D				EBC	01/21/11		

19-2991

19-1891

19-1992



4/12/11

Progress Energy - Florida
 2011 Levy Labor

CONFIDENTIAL

Line	Project	Chg By	Chg To	Employee ID	Job Title	Start Date	Exp Type	Check Dt	Hours	Salary
2078	20075385	60NC9D	60NQ4D				EBC	01/21/11		
								01/21/11 Total		
2082	20075385	60NC9D	60NQ4D				EBC	02/04/11		
								02/04/11 Total		
2077	20075385	60NC9D	60NQ4D				EBC	02/18/11		
2084	20075385	60NC9D	60NQ4D				EBO	02/18/11		
								02/18/11 Total		
36	20059051	60NC9D	60NQ4D				EBC	03/04/11		
2081	20075385	60NC9D	60NQ4D				EBC	03/04/11		
								03/04/11 Total		
45	20059051	60NC9D	60NQ4D				EBC	03/18/11		
1274	20066032	60NC9D	60NQ6D				EBC	03/18/11		
2079	20075385	60NC9D	60NQ4D				EBC	03/18/11		
40	20059051	60NC9D	60NQ4D				EBO	03/18/11		
1275	20066032	60NC9D	60NQ6D				EBO	03/18/11		
2086	20075385	60NC9D	60NQ4D				EBO	03/18/11		
								03/18/11 Total		
22	20059051	60NC9D	60NQ4D				EBC	04/01/11		
37	20059051	60NC9D	60NQ4D				EBO	04/01/11		
								04/01/11 Total		
46	20059051	60NC9D	60NQ4D				EBC	04/15/11		
								04/15/11 Total		
27	20059051	60NC9D	60NQ4D				EBC	04/29/11		
								04/29/11 Total		
14	20059051	60NC9D	60NQ4D				EBC	05/13/11		
23	20059051	60NC9D	60NQ4D				EBO	05/13/11		
								05/13/11 Total		
16	20059051	60NC9D	60NQ4D				EBC	05/27/11		
								05/27/11 Total		
24	20059051	60NC9D	60NQ4D				EBC	06/10/11		
17	20059051	60NC9D	60NQ4D				EBO	06/10/11		
								06/10/11 Total		
10	20059051	60NC9D	60NQ4D				EBC	06/24/11		
								06/24/11 Total		
4	20059051	60NC9D	60NQ4D				EBC	07/08/11		
								07/08/11 Total		
33	20059051	60NC9D	60NQ4D				EBC	08/05/11		
								08/05/11 Total		
5	20059051	60NC9D	60NQ4D				EBC	08/19/11		
								08/19/11 Total		
25	20059051	60NC9D	60NQ4D				EBC	09/02/11		
19	20059051	60NC9D	60NQ4D				EBO	09/02/11		
								09/02/11 Total		
20	20059051	60NC9D	60NQ4D				EBC	09/16/11		
								09/16/11 Total		
43	20059051	60NC9D	60NQ4D				EBC	09/30/11		
34	20059051	60NC9D	60NQ4D				EBO	09/30/11		



19-19p3

4/1/11

Progress Energy - Florida
2011 Levy Labor

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Line	Project	Chg By	Chg To	Employee ID	Job Title	Start Date	Exp Type	Check Dt	Hours	Salary
								09/30/11 Total		
35	20059051	60NC9D	60NQ4D				EBC	10/14/11		
								10/14/11 Total		
44	20059051	60NC9D	60NQ4D				EBC	10/28/11		
								10/28/11 Total		
21	20059051	60NC9D	60NQ4D				EBC	11/10/11		
								11/10/11 Total		
30	20059051	60NC9D	60NQ4D				EBC	11/25/11		
31	20059051	60NC9D	60NQ4D				EBO	11/25/11		
								11/25/11 Total		
13	20059051	60NC9D	60NQ4D				EBC	12/09/11		
38	20059051	60NC9D	60NQ4D				EBO	12/09/11		
								12/09/11 Total		
26	20059051	60NC9D	60NQ4D				EBC	12/23/11		
								12/23/11 Total		
901	20066032	01NA4D	60NQ6D				EBC	01/07/11		
881	20066032	01NA4D	60NQ6D				EBO	01/07/11		
								01/07/11 Total		
869	20066032	01NA4D	60NQ6D				EBC	01/21/11		
870	20066032	01NA4D	60NQ6D				EBO	01/21/11		
								01/21/11 Total		
902	20066032	01NA4D	60NQ6D				EBC	02/04/11		
871	20066032	01NA4D	60NQ6D				EBO	02/04/11		
								02/04/11 Total		
889	20066032	01NA4D	60NQ6D				EBC	02/18/11		
872	20066032	01NA4D	60NQ6D				EBO	02/18/11		
								02/18/11 Total		
867	20066032	01NA4D	60NQ6D				EBC	03/04/11		
865	20066032	01NA4D	60NQ6D				EBO	03/04/11		
								03/04/11 Total		
882	20066032	01NA4D	60NQ6D				EBC	03/18/11		
852	20066032	01NA4D	60NQ6D				EBO	03/18/11		
								03/18/11 Total		
894	20066032	01NA4D	60NQ6D				EBC	04/01/11		
853	20066032	01NA4D	60NQ6D				EBO	04/01/11		
								04/01/11 Total		
883	20066032	01NA4D	60NQ6D				EBC	04/15/11		
890	20066032	01NA4D	60NQ6D				EBO	04/15/11		
								04/15/11 Total		
884	20066032	01NA4D	60NQ6D				EBC	04/29/11		
885	20066032	01NA4D	60NQ6D				EBO	04/29/11		
								04/29/11 Total		
891	20066032	01NA4D	60NQ6D				EBC	05/13/11		
887	20066032	01NA4D	60NQ6D				EBO	05/13/11		
								05/13/11 Total		
875	20066032	01NA4D	60NQ6D				EBC	05/27/11		

12/23/11

1918p1



1919p4

4/12/9

Progress Energy - Florida
 2011 Levy Labor

CONFIDENTIAL

Line	Project	Chg By	Chg To	Employee ID	Job Title	Start Date	Exp Type	Check Dt	Hours	Salary
873	20066032	01NA4D	60NQ6D				EBO	05/27/11		
								05/27/11 Total		
892	20066032	01NA4D	60NQ6D				EBC	06/10/11		
876	20066032	01NA4D	60NQ6D				EBO	06/10/11		
								06/10/11 Total		
905	20066032	01NA4D	60NQ6D				EBC	06/24/11		
893	20066032	01NA4D	60NQ6D				EBO	06/24/11		
								06/24/11 Total		
866	20066032	01NA4D	60NQ6D				EBC	07/08/11		
854	20066032	01NA4D	60NQ6D				EBO	07/08/11		
								07/08/11 Total		
857	20066032	01NA4D	60NQ6D				EBC	07/22/11		
868	20066032	01NA4D	60NQ6D				EBO	07/22/11		
								07/22/11 Total		
858	20066032	01NA4D	60NQ6D				EBC	08/05/11		
895	20066032	01NA4D	60NQ6D				EBO	08/05/11		
								08/05/11 Total		
898	20066032	01NA4D	60NQ6D				EBC	08/19/11		
862	20066032	01NA4D	60NQ6D				EBO	08/19/11		
								08/19/11 Total		
855	20066032	01NA4D	60NQ6D				EBC	09/02/11		
1770	20075385	01NA4D	60NQ4D				EBC	09/02/11		
878	20066032	01NA4D	60NQ6D				EBO	09/02/11		
1772	20075385	01NA4D	60NQ4D				EBO	09/02/11		
								09/02/11 Total		
896	20066032	01NA4D	60NQ6D				EBC	09/16/11		
879	20066032	01NA4D	60NQ6D				EBO	09/16/11		
								09/16/11 Total		
859	20066032	01NA4D	60NQ6D				EBC	09/30/11		
874	20066032	01NA4D	60NQ6D				EBO	09/30/11		
								09/30/11 Total		
856	20066032	01NA4D	60NQ6D				EBC	10/14/11		
1757	20075385	01NA4D	60NQ4D				EBC	10/14/11		
903	20066032	01NA4D	60NQ6D				EBO	10/14/11		
1774	20075385	01NA4D	60NQ4D				EBO	10/14/11		
								10/14/11 Total		
860	20066032	01NA4D	60NQ6D				EBC	10/28/11		
897	20066032	01NA4D	60NQ6D				EBC	10/28/11		
1759	20075385	01NA4D	60NQ4D				EBC	10/28/11		
864	20066032	01NA4D	60NQ6D				EBO	10/28/11		
880	20066032	01NA4D	60NQ6D				EBO	10/28/11		
								10/28/11 Total		
861	20066032	01NA4D	60NQ6D				EBC	11/10/11		
904	20066032	01NA4D	60NQ6D				EBO	11/10/11		
								11/10/11 Total		
899	20066032	01NA4D	60NQ6D				EBC	11/25/11		
877	20066032	01NA4D	60NQ6D				EBO	11/25/11		



197905

4/12/11

Progress Energy - Florida
2011 Levy Labor

CONFIDENTIAL

Line	Project	Chg By	Chg To	Employee ID	Job Title	Start Date	Exp Type	Check Dt	Hours	Salary
								11/25/11 Total		
900	20066032	01NA4D	60NQ6D				EBC	12/09/11		
863	20066032	01NA4D	60NQ6D				EBO	12/09/11		
								12/09/11 Total		
888	20066032	01NA4D	60NQ6D				EBC	12/23/11		
886	20066032	01NA4D	60NQ6D				EBO	12/23/11		
								12/23/11 Total		
1143	20066032	01NB9D	60NQ6D				EBC	01/07/11		
1138	20066032	01NB9D	60NQ6D				EBO	01/07/11		
								01/07/11 Total		
1144	20066032	01NB9D	60NQ6D				EBC	01/21/11		
1141	20066032	01NB9D	60NQ6D				EBO	01/21/11		
								01/21/11 Total		
131	20066032	01AZ9D	60NQ6D				EBC	02/04/11		
132	20066032	01AZ9D	60NQ6D				EBO	02/04/11		
								02/04/11 Total		
162	20066032	01AZ9D	60NQ6D				EBC	02/18/11		
152	20066032	01AZ9D	60NQ6D				EBO	02/18/11		
								02/18/11 Total		
90	20066032	01AZ9D	60NQ6D				EBC	03/04/11		
91	20066032	01AZ9D	60NQ6D				EBO	03/04/11		
								03/04/11 Total		
94	20066032	01AZ9D	60NQ6D				EBC	03/18/11		
105	20066032	01AZ9D	60NQ6D				EBO	03/18/11		
								03/18/11 Total		
83	20066032	01AZ9D	60NQ6D				EBC	04/01/11		
135	20066032	01AZ9D	60NQ6D				EBO	04/01/11		
								04/01/11 Total		
73	20066032	01AZ9D	60NQ6D				EBC	04/15/11		
137	20066032	01AZ9D	60NQ6D				EBO	04/15/11		
								04/15/11 Total		
98	20066032	01AZ9D	60NQ6D				EBC	04/29/11		
138	20066032	01AZ9D	60NQ6D				EBO	04/29/11		
								04/29/11 Total		
109	20066032	01AZ9D	60NQ6D				EBC	05/13/11		
140	20066032	01AZ9D	60NQ6D				EBO	05/13/11		
								05/13/11 Total		
156	20066032	01AZ9D	60NQ6D				EBC	05/27/11		
110	20066032	01AZ9D	60NQ6D				EBO	05/27/11		
								05/27/11 Total		
111	20066032	01AZ9D	60NQ6D				EBC	06/10/11		
157	20066032	01AZ9D	60NQ6D				EBO	06/10/11		
								06/10/11 Total		
74	20066032	01AZ9D	60NQ6D				EBC	06/24/11		
122	20066032	01AZ9D	60NQ6D				EBO	06/24/11		
								06/24/11 Total		

19-28p3

19-18p1



SOURCE: LY-10-11

Labor Sample
B 12-10-2-1 2011 Levy Levy NCRC Labor File(audit).xls

19-19p2

4/29

CONFIDENTIAL

Progress Energy - Florida
2011 Levy Labor

Line	Project	Chg By	Chg To	Employee ID	Job Title	Start Date	Exp Type	Check Dt	Hours	Salary
112	20066032	01AZ9D	60NQ6D				EBC	07/08/11		
116	20066032	01AZ9D	60NQ6D				EBO	07/08/11		
								07/08/11 Total		
113	20066032	01AZ9D	60NQ6D				EBC	07/22/11		
142	20066032	01AZ9D	60NQ6D				EBO	07/22/11		
								07/22/11 Total		
143	20066032	01AZ9D	60NQ6D				EBC	08/05/11		
167	20066032	01AZ9D	60NQ6D				EBO	08/05/11		
								08/05/11 Total		
62	20066032	01AZ9D	60NQ6D				EBC	08/19/11		
168	20066032	01AZ9D	60NQ6D				EBO	08/19/11		
								08/19/11 Total		
118	20066032	01AZ9D	60NQ6D				EBC	09/02/11		
64	20066032	01AZ9D	60NQ6D				EBO	09/02/11		
								09/02/11 Total		
115	20066032	01AZ9D	60NQ6D				EBC	09/16/11		
76	20066032	01AZ9D	60NQ6D				EBO	09/16/11		
								09/16/11 Total		
119	20066032	01AZ9D	60NQ6D				EBC	09/30/11		
78	20066032	01AZ9D	60NQ6D				EBO	09/30/11		
								09/30/11 Total		
66	20066032	01AZ9D	60NQ6D				EBC	10/14/11		
53	20066032	01AZ9D	60NQ6D				EBO	10/14/11		
								10/14/11 Total		
125	20066032	01AZ9D	60NQ6D				EBC	10/28/11		
54	20066032	01AZ9D	60NQ6D				EBO	10/28/11		
								10/28/11 Total		
173	20066032	01AZ9D	60NQ6D				EBC	11/10/11		
88	20066032	01AZ9D	60NQ6D				EBO	11/10/11		
								11/10/11 Total		
67	20066032	01AZ9D	60NQ6D				EBC	11/25/11		
128	20066032	01AZ9D	60NQ6D				EBO	11/25/11		
								11/25/11 Total		
129	20066032	01AZ9D	60NQ6D				EBC	12/09/11		
130	20066032	01AZ9D	60NQ6D				EBO	12/09/11		
								12/09/11 Total		
176	20066032	01AZ9D	60NQ6D				EBC	12/23/11		
161	20066032	01AZ9D	60NQ6D				EBO	12/23/11		
								12/23/11 Total		
1044	20066032	01NB6D	60NQ6D				EBC	02/18/11		
								02/18/11 Total		
1063	20066032	01NB6D	60NQ6D				EBC	03/04/11		
1032	20066032	01NB6D	60NQ6D				EBO	03/04/11		
								03/04/11 Total		
1033	20066032	01NB6D	60NQ6D				EBC	03/18/11		
1034	20066032	01NB6D	60NQ6D				EBO	03/18/11		



19-197

4/29

Progress Energy - Florida
2011 Levy Labor

CONFIDENTIAL

Line	Project	Chg By	Chg To	Employee ID	Job Title	Start Date	Exp Type	Check Dt	Hours	Salary
								03/18/11 Total		
1048	20066032	01NB6D	60NQ6D				EBC	04/01/11		
								04/01/11 Total		
1064	20066032	01NB6D	60NQ6D				EBC	04/15/11		
								04/15/11 Total		
1046	20066032	01NB6D	60NQ6D				EBC	04/29/11		
								04/29/11 Total		
1050	20066032	01NB6D	60NQ6D				EBC	05/13/11		
1051	20066032	01NB6D	60NQ6D				EBO	05/13/11		
								05/13/11 Total		
1041	20066032	01NB6D	60NQ6D				EBC	05/27/11		
1056	20066032	01NB6D	60NQ6D				EBO	05/27/11		
								05/27/11 Total		
1035	20066032	01NB6D	60NQ6D				EBC	06/10/11		
								06/10/11 Total		
1039	20066032	01NB6D	60NQ6D				EBC	06/24/11		
1042	20066032	01NB6D	60NQ6D				EBC	06/24/11		
								06/24/11 Total		
1025	20066032	01NB6D	60NQ6D				EBC	07/08/11		
								07/08/11 Total		
1067	20066032	01NB6D	60NQ6D				EBC	07/22/11		
								07/22/11 Total		
1029	20066032	01NB6D	60NQ6D				EBC	08/05/11		
								08/05/11 Total		
1058	20066032	01NB6D	60NQ6D				EBC	08/19/11		
								08/19/11 Total		
1053	20066032	01NB6D	60NQ6D				EBC	09/02/11		
								09/02/11 Total		
1060	20066032	01NB6D	60NQ6D				EBC	09/16/11		
								09/16/11 Total		
1054	20066032	01NB6D	60NQ6D				EBC	09/30/11		
								09/30/11 Total		
1006	20066032	01NB5D	60NQ6D				EBC	10/14/11		
1017	20066032	01NB5D	60NQ6D				EBC	10/14/11		
1004	20066032	01NB5D	60NQ6D				EBO	10/14/11		
								10/14/11 Total		
1003	20066032	01NB5D	60NQ6D				EBC	10/28/11		
								10/28/11 Total		
997	20066032	01NB5D	60NQ6D				EBC	11/10/11		
								11/10/11 Total		
1011	20066032	01NB5D	60NQ6D				EBC	11/25/11		
								11/25/11 Total		
1010	20066032	01NB5D	60NQ6D				EBC	12/09/11		
								12/09/11 Total		
1013	20066032	01NB5D	60NQ6D				EBC	12/23/11		
								12/23/11 Total		



SOURCE: LV-10-11

Labor Sample
B 12-10-2-1 2011 Levy Levy NCRC Labor File(audit).xls

19-20p5

19-18/1
19-19p8

4/20

Progress Energy - Florida
 2011 Levy Labor

CONFIDENTIAL

Line	Project	Chg By	Chg To	Employee ID	Job Title	Start Date	Exp Type	Check Dt	Hours	Salary
709	20066032	01MM1D	60NQ6D				EBC	01/07/11		
								01/07/11 Total		
710	20066032	01MM1D	60NQ6D				EBC	01/21/11		
755	20066032	01MM1D	60NQ6D				EBO	01/21/11		
								01/21/11 Total		
619	20066032	01MM1D	60NQ6D				EBC	02/04/11		
688	20066032	01MM1D	60NQ6D				EBO	02/04/11		
								02/04/11 Total		
596	20066032	01MM1D	60NQ6D				EBC	02/18/11		
690	20066032	01MM1D	60NQ6D				EBO	02/18/11		
								02/18/11 Total		
622	20066032	01MM1D	60NQ6D				EBC	03/04/11		
641	20066032	01MM1D	60NQ6D				EBC	03/04/11		
642	20066032	01MM1D	60NQ6D				EBO	03/04/11		
								03/04/11 Total		
736	20066032	01MM1D	60NQ6D				EBC	03/18/11		
661	20066032	01MM1D	60NQ6D				EBO	03/18/11		
								03/18/11 Total		
624	20066032	01MM1D	60NQ6D				EBC	04/01/11		
625	20066032	01MM1D	60NQ6D				EBO	04/01/11		
								04/01/11 Total		
712	20066032	01MM1D	60NQ6D				EBC	04/15/11		
664	20066032	01MM1D	60NQ6D				EBO	04/15/11		
								04/15/11 Total		
714	20066032	01MM1D	60NQ6D				EBC	04/29/11		
760	20066032	01MM1D	60NQ6D				EBO	04/29/11		
								04/29/11 Total		
715	20066032	01MM1D	60NQ6D				EBC	05/13/11		
693	20066032	01MM1D	60NQ6D				EBO	05/13/11		
								05/13/11 Total		
761	20066032	01MM1D	60NQ6D				EBC	05/27/11		
720	20066032	01MM1D	60NQ6D				EBO	05/27/11		
								05/27/11 Total		
740	20066032	01MM1D	60NQ6D				EBC	06/10/11		
631	20066032	01MM1D	60NQ6D				EBO	06/10/11		
								06/10/11 Total		
742	20066032	01MM1D	60NQ6D				EBC	06/24/11		
696	20066032	01MM1D	60NQ6D				EBO	06/24/11		
								06/24/11 Total		
601	20066032	01MM1D	60NQ6D				EBC	07/08/11		
763	20066032	01MM1D	60NQ6D				EBO	07/08/11		
								07/08/11 Total		
670	20066032	01MM1D	60NQ6D				EBC	07/22/11		
725	20066032	01MM1D	60NQ6D				EBO	07/22/11		
								07/22/11 Total		
765	20066032	01MM1D	60NQ6D				EBC	08/05/11		
767	20066032	01MM1D	60NQ6D				EBO	08/05/11		



19-1989

Progress Energy Florida
NCRC - Levy Units 1&2
Docket No. 120009-EI - APA# 12-10-2-1
12-Month Period Ending December 31, 2011

4/20

Progress Energy - Florida
2011 Levy Labor

CONFIDENTIAL									
Line	Project	Chg By	Chg To	Employee	Job Title	Start Date	Exp Type	Check Dt	Hours
								08/05/11 Total	
605	20066032	01MM1D	60NQ6D				EBC	08/19/11	
747	20066032	01MM1D	60NQ6D				EBO	08/19/11	
								08/19/11 Total	
749	20066032	01MM1D	60NQ6D				EBC	09/02/11	
727	20066032	01MM1D	60NQ6D				EBO	09/02/11	
								09/02/11 Total	
769	20066032	01MM1D	60NQ6D				EBC	09/16/11	
								09/16/11 Total	
677	20066032	01MM1D	60NQ6D				EBC	09/30/11	
								09/30/11 Total	
633	20066032	01MM1D	60NQ6D				EBC	10/14/11	
729	20066032	01MM1D	60NQ6D				EBC	10/14/11	
771	20066032	01MM1D	60NQ6D				EBO	10/14/11	
								10/14/11 Total	
706	20066032	01MM1D	60NQ6D				EBC	10/28/11	
753	20066032	01MM1D	60NQ6D				EBO	10/28/11	
								10/28/11 Total	
681	20066032	01MM1D	60NQ6D				EBC	11/10/11	
								11/10/11 Total	
772	20066032	01MM1D	60NQ6D				EBC	11/25/11	
654	20066032	01MM1D	60NQ6D				EBO	11/25/11	
								11/25/11 Total	
707	20066032	01MM1D	60NQ6D				EBC	12/09/11	
								12/09/11 Total	
708	20066032	01MM1D	60NQ6D				EBC	12/23/11	
								12/23/11 Total	
2045	20075385	60MV6D	60NQ4D				EBC	01/07/11	
								01/07/11 Total	
2017	20075385	60MV6D	60NQ4D				EBC	01/21/11	
								01/21/11 Total	
2046	20075385	60MV6D	60NQ4D				EBC	02/04/11	
								02/04/11 Total	
2030	20075385	60MV6D	60NQ4D				EBC	02/18/11	
								02/18/11 Total	
2031	20075385	60MV6D	60NQ4D				EBC	03/04/11	
2032	20075385	60MV6D	60NQ4D				EBO	03/04/11	
								03/04/11 Total	
2047	20075385	60MV6D	60NQ4D				EBC	03/18/11	
2033	20075385	60MV6D	60NQ4D				EBO	03/18/11	
								03/18/11 Total	
2051	20075385	60MV6D	60NQ4D				EBC	04/01/11	
								04/01/11 Total	
2023	20075385	60MV6D	60NQ4D				EBC	04/15/11	
2040	20075385	60MV6D	60NQ4D				EBO	04/15/11	
								04/15/11 Total	

19-20pp

19-18p2



SOURCE: LV-10-11

Labor Sample
B 12-10-2-1 2011 Levy Levy NCRC Labor File(audit).xls

19-19p10

Progress Energy Florida
NCRC - Levy Units 1&2
Docket No. 120009-EI - APA# 12-10-2-1
12-Month Period Ending December 31, 2011

4/2/11

Progress Energy - Florida
2011 Levy Labor

CONFIDENTIAL

Line	Project	Chg By	Chg To	Employee ID	Job Title	Start Date	Exp Type	Check Dt	Hours	Salary
2018	20075385	60MV6D	60NQ4D				EBC	04/29/11		
2035	20075385	60MV6D	60NQ4D				EBC	04/29/11		
2048	20075385	60MV6D	60NQ4D				EBO	04/29/11		
								04/29/11 Total		
2028	20075385	60MV6D	60NQ4D				EBC	05/13/11		
2052	20075385	60MV6D	60NQ4D				EBO	05/13/11		
								05/13/11 Total		
2019	20075385	60MV6D	60NQ4D				EBC	05/27/11		
2024	20075385	60MV6D	60NQ4D				EBO	05/27/11		
								05/27/11 Total		
2020	20075385	60MV6D	60NQ4D				EBC	06/10/11		
								06/10/11 Total		
2013	20075385	60MV6D	60NQ4D				EBC	06/24/11		
2049	20075385	60MV6D	60NQ4D				EBC	06/24/11		
2036	20075385	60MV6D	60NQ4D				EBO	06/24/11		
								06/24/11 Total		
2041	20075385	60MV6D	60NQ4D				EBC	07/08/11		
2025	20075385	60MV6D	60NQ4D				EBO	07/08/11		
								07/08/11 Total		
2014	20075385	60MV6D	60NQ4D				EBC	07/22/11		
								07/22/11 Total		
2022	20075385	60MV6D	60NQ4D				EBC	08/05/11		
								08/05/11 Total		
2037	20075385	60MV6D	60NQ4D				EBC	08/19/11		
								08/19/11 Total		
2021	20075385	60MV6D	60NQ4D				EBC	09/02/11		
								09/02/11 Total		
2038	20075385	60MV6D	60NQ4D				EBC	09/16/11		
								09/16/11 Total		
2042	20075385	60MV6D	60NQ4D				EBC	09/30/11		
								09/30/11 Total		
2050	20075385	60MV6D	60NQ4D				EBC	10/14/11		
								10/14/11 Total		
2026	20075385	60MV6D	60NQ4D				EBC	10/28/11		
2043	20075385	60MV6D	60NQ4D				EBC	10/28/11		
								10/28/11 Total		
2039	20075385	60MV6D	60NQ4D				EBC	11/10/11		
								11/10/11 Total		
2044	20075385	60MV6D	60NQ4D				EBC	11/25/11		
								11/25/11 Total		
2016	20075385	60MV6D	60NQ4D				EBC	12/09/11		
								12/09/11 Total		
2029	20075385	60MV6D	60NQ4D				EBC	12/23/11		
								12/23/11 Total		
592	20066032	01LA8D	60NQ6D				EBC	01/07/11		
1482	20075385	01LA8D	60NQ4D				EBC	01/07/11		

SOURCE: LV-10-11



Labor Sample
B 12-10-2-1 2011 Levy Levy NCRC Labor File(audit).xls

19-19 p11

4/12/12

CONFIDENTIAL

Progress Energy - Florida
 2011 Levy Labor

Line	Project	Chg By	Chg To	Employee ID	Job Title	Start Date	Exp Type	Check Dt	Hours	Salary
								01/07/11 Total		
593	20066032	01LA8D	60NQ6D				EBC	01/21/11		
1484	20075385	01LA8D	60NQ4D				EBC	01/21/11		
526	20066032	01LA8D	60NQ6D				EBO	01/21/11		
1512	20075385	01LA8D	60NQ4D				EBO	01/21/11		
								01/21/11 Total		
580	20066032	01LA8D	60NQ6D				EBC	02/04/11		
1500	20075385	01LA8D	60NQ4D				EBC	02/04/11		
								02/04/11 Total		
567	20066032	01LA8D	60NQ6D				EBC	02/18/11		
1502	20075385	01LA8D	60NQ4D				EBC	02/18/11		
								02/18/11 Total		
520	20066032	01LA8D	60NQ6D				EBC	03/04/11		
1504	20075385	01LA8D	60NQ4D				EBC	03/04/11		
								03/04/11 Total		
581	20066032	01LA8D	60NQ6D				EBC	03/18/11		
1486	20075385	01LA8D	60NQ4D				EBC	03/18/11		
								03/18/11 Total		
548	20066032	01LA8D	60NQ6D				EBC	04/01/11		
1505	20075385	01LA8D	60NQ4D				EBC	04/01/11		
								04/01/11 Total		
549	20066032	01LA8D	60NQ6D				EBC	04/15/11		
1458	20075385	01LA8D	60NQ4D				EBC	04/15/11		
								04/15/11 Total		
550	20066032	01LA8D	60NQ6D				EBC	04/29/11		
1461	20075385	01LA8D	60NQ4D				EBC	04/29/11		
								04/29/11 Total		
541	20066032	01LA8D	60NQ6D				EBC	05/13/11		
1472	20075385	01LA8D	60NQ4D				EBC	05/13/11		
513	20066032	01LA8D	60NQ6D				EBO	05/13/11		
1529	20075385	01LA8D	60NQ4D				EBO	05/13/11		
								05/13/11 Total		
558	20066032	01LA8D	60NQ6D				EBC	05/27/11		
1473	20075385	01LA8D	60NQ4D				EBC	05/27/11		
								05/27/11 Total		
584	20066032	01LA8D	60NQ6D				EBC	06/10/11		
1488	20075385	01LA8D	60NQ4D				EBC	06/10/11		
								06/10/11 Total		
552	20066032	01LA8D	60NQ6D				EBC	06/24/11		
1489	20075385	01LA8D	60NQ4D				EBC	06/24/11		
554	20066032	01LA8D	60NQ6D				EBO	06/24/11		
1531	20075385	01LA8D	60NQ4D				EBO	06/24/11		
								06/24/11 Total		
589	20066032	01LA8D	60NQ6D				EBC	07/08/11		
1465	20075385	01LA8D	60NQ4D				EBC	07/08/11		
								07/08/11 Total		
570	20066032	01LA8D	60NQ6D				EBC	07/22/11		



1949 p 12

Progress Energy Florida
NCRC - Levy Units 1&2
Docket No. 120009-EI - APA# 12-10-2-1
12-Month Period Ending December 31, 2011

4/29

Progress Energy - Florida
2011 Levy Labor

CONFIDENTIAL

Line	Project	Chg By	Chg To	Employee ID	Job Title	Start Date	Exp Type	Check Dt	Hours	Salary
1524	20075385	01LA8D	60NQ4D				EBC	07/22/11		
514	20066032	01LA8D	60NQ6D				EBO	07/22/11		
1517	20075385	01LA8D	60NQ4D				EBO	07/22/11		
								07/22/11 Total		
572	20066032	01LA8D	60NQ6D				EBC	08/05/11		
1536	20075385	01LA8D	60NQ4D				EBC	08/05/11		
533	20066032	01LA8D	60NQ6D				EBO	08/05/11		
1518	20075385	01LA8D	60NQ4D				EBO	08/05/11		
								08/05/11 Total		
586	20066032	01LA8D	60NQ6D				EBC	08/19/11		
1467	20075385	01LA8D	60NQ4D				EBC	08/19/11		
								08/19/11 Total		
530	20066032	01LA8D	60NQ6D				EBC	09/02/11		
1497	20075385	01LA8D	60NQ4D				EBC	09/02/11		
								09/02/11 Total		
562	20066032	01LA8D	60NQ6D				EBC	09/16/11		
1506	20075385	01LA8D	60NQ4D				EBC	09/16/11		
								09/16/11 Total		
531	20066032	01LA8D	60NQ6D				EBC	09/30/11		
1507	20075385	01LA8D	60NQ4D				EBC	09/30/11		
								09/30/11 Total		
563	20066032	01LA8D	60NQ6D				EBC	10/14/11		
1509	20075385	01LA8D	60NQ4D				EBC	10/14/11		
								10/14/11 Total		
535	20066032	01LA8D	60NQ6D				EBC	10/28/11		
1510	20075385	01LA8D	60NQ4D				EBC	10/28/11		
								10/28/11 Total		
536	20066032	01LA8D	60NQ6D				EBC	11/10/11		
1477	20075385	01LA8D	60NQ4D				EBC	11/10/11		
1478	20075385	01LA8D	60NQ4D				EBC	11/10/11		
544	20066032	01LA8D	60NQ6D				EBO	11/10/11		
1468	20075385	01LA8D	60NQ4D				EBO	11/10/11		
								11/10/11 Total		
537	20066032	01LA8D	60NQ6D				EBC	11/25/11		
1538	20075385	01LA8D	60NQ4D				EBC	11/25/11		
								11/25/11 Total		
538	20066032	01LA8D	60NQ6D				EBC	12/09/11		
1480	20075385	01LA8D	60NQ4D				EBC	12/09/11		
								12/09/11 Total		
578	20066032	01LA8D	60NQ6D				EBC	12/23/11		
1481	20075385	01LA8D	60NQ4D				EBC	12/23/11		
								12/23/11 Total		
2655	20066032	98DU9D	60NQ6D				EBC	01/07/11		
								01/07/11 Total		
2674	20066032	98DU9D	60NQ6D				EBC	01/21/11		
2662	20066032	98DU9D	60NQ6D				EBO	01/21/11		

SOURCE: LV-10-11



Labor Sample
B 12-10-2-1 2011 Levy Levy NCRC Labor File(audit).xls

19-19 p 13

Progress Energy Florida
 NCRC - Levy Units 1&2
 Docket No. 120009-EI - APA# 12-10-2-1
 12-Month Period Ending December 31, 2011

4/12/11

Progress Energy - Florida
 2011 Levy Labor

CONFIDENTIAL

Line	Project	Chg By	Chg To	Employee ID	Job Title	Start Date	Exp Type	Check Dt	Hours	Salary
								01/21/11 Total		
2697	20066032	98DU9D	60NQ6D				EBC	02/04/11		
2681	20066032	98DU9D	60NQ6D				EBO	02/04/11		
								02/04/11 Total		
2693	20066032	98DU9D	60NQ6D				EBC	02/18/11		
2698	20066032	98DU9D	60NQ6D				EBO	02/18/11		
								02/18/11 Total		
2699	20066032	98DU9D	60NQ6D				EBC	03/04/11		
2657	20066032	98DU9D	60NQ6D				EBO	03/04/11		
								03/04/11 Total		
2658	20066032	98DU9D	60NQ6D				EBC	03/18/11		
2664	20066032	98DU9D	60NQ6D				EBO	03/18/11		
								03/18/11 Total		
2675	20066032	98DU9D	60NQ6D				EBC	04/01/11		
2665	20066032	98DU9D	60NQ6D				EBO	04/01/11		
								04/01/11 Total		
2647	20066032	98DU9D	60NQ6D				EBC	04/15/11		
2676	20066032	98DU9D	60NQ6D				EBO	04/15/11		
								04/15/11 Total		
2666	20066032	98DU9D	60NQ6D				EBC	04/29/11		
2652	20066032	98DU9D	60NQ6D				EBO	04/29/11		
								04/29/11 Total		
2677	20066032	98DU9D	60NQ6D				EBC	05/13/11		
2678	20066032	98DU9D	60NQ6D				EBO	05/13/11		
								05/13/11 Total		
2648	20066032	98DU9D	60NQ6D				EBC	05/27/11		
2667	20066032	98DU9D	60NQ6D				EBO	05/27/11		
								05/27/11 Total		
2663	20066032	98DU9D	60NQ6D				EBC	06/10/11		
2679	20066032	98DU9D	60NQ6D				EBO	06/10/11		
								06/10/11 Total		
2653	20066032	98DU9D	60NQ6D				EBC	06/24/11		
2682	20066032	98DU9D	60NQ6D				EBO	06/24/11		
								06/24/11 Total		
2649	20066032	98DU9D	60NQ6D				EBC	07/08/11		
2668	20066032	98DU9D	60NQ6D				EBO	07/08/11		
								07/08/11 Total		
2669	20066032	98DU9D	60NQ6D				EBC	07/22/11		
2680	20066032	98DU9D	60NQ6D				EBO	07/22/11		
								07/22/11 Total		
2695	20066032	98DU9D	60NQ6D				EBC	08/05/11		
2696	20066032	98DU9D	60NQ6D				EBO	08/05/11		
								08/05/11 Total		
2650	20066032	98DU9D	60NQ6D				EBC	08/19/11		
2654	20066032	98DU9D	60NQ6D				EBO	08/19/11		
								08/19/11 Total		
2683	20066032	98DU9D	60NQ6D				EBC	09/02/11		

SOURCE: LV-10-11



Labor Sample
 B 12-10-2-1 2011 Levy Levy NCRC Labor File(audit).xls

19-19 p 14

414

Progress Energy - Florida
2011 Levy Labor

CONFIDENTIAL

Line	Project	Chg By	Chg To	Employee ID	Job Title	Start Date	Exp Type	Check Dt	Hours	Salary
2670	20066032	98DU9D	60NQ6D				EBO	09/02/11		
								09/02/11 Total		
2684	20066032	98DU9D	60NQ6D				EBC	09/16/11		
2656	20066032	98DU9D	60NQ6D				EBO	09/16/11		
								09/16/11 Total		
2659	20066032	98DU9D	60NQ6D				EBC	09/30/11		
2651	20066032	98DU9D	60NQ6D				EBO	09/30/11		
								09/30/11 Total		
2687	20066032	98DU9D	60NQ6D				EBC	10/14/11		
2671	20066032	98DU9D	60NQ6D				EBO	10/14/11		
								10/14/11 Total		
2685	20066032	98DU9D	60NQ6D				EBC	10/28/11		
2673	20066032	98DU9D	60NQ6D				EBO	10/28/11		
								10/28/11 Total		
2686	20066032	98DU9D	60NQ6D				EBC	11/10/11		
2688	20066032	98DU9D	60NQ6D				EBO	11/10/11		
								11/10/11 Total		
2689	20066032	98DU9D	60NQ6D				EBC	11/25/11		
2694	20066032	98DU9D	60NQ6D				EBC	11/25/11		
2660	20066032	98DU9D	60NQ6D				EBO	11/25/11		
2690	20066032	98DU9D	60NQ6D				EBO	11/25/11		
								11/25/11 Total		
2672	20066032	98DU9D	60NQ6D				EBC	12/09/11		
2691	20066032	98DU9D	60NQ6D				EBO	12/09/11		
								12/09/11 Total		
2692	20066032	98DU9D	60NQ6D				EBC	12/23/11		
2661	20066032	98DU9D	60NQ6D				EBO	12/23/11		
								12/23/11 Total		
2542	20069289	60461D	60NQ5D				EBC	01/07/11		
								01/07/11 Total		
2534	20069289	60461D	60NQ5D				EBC	01/21/11		
								01/21/11 Total		
2543	20069289	60461D	60NQ5D				EBC	02/04/11		
2532	20069289	60461D	60NQ5D				EBO	02/04/11		
								02/04/11 Total		
2529	20069289	60461D	60NQ5D				EBC	02/18/11		
								02/18/11 Total		
2525	20069289	60461D	60NQ5D				EBC	03/04/11		
								03/04/11 Total		
2517	20069289	60461D	60NQ5D				EBC	03/18/11		
								03/18/11 Total		
2524	20069289	60461D	60NQ5D				EBC	04/01/11		
								04/01/11 Total		
2544	20069289	60461D	60NQ5D				EBC	04/15/11		
								04/15/11 Total		
2526	20069289	60461D	60NQ5D				EBC	04/29/11		



19-19 p 15

4/29

Progress Energy - Florida
2011 Levy Labor

CONFIDENTIAL

Line	Project	Chg By	Chg To	Employee ID	Job Title	Start Date	Exp Type	Check Dt	Hours	Salary
								04/29/11 Total		
2521	20069289	60461D	60NQ5D				EBC	05/13/11		
								05/13/11 Total		
2536	20069289	60461D	60NQ5D				EBC	05/27/11		
								05/27/11 Total		
2537	20069289	60461D	60NQ5D				EBC	06/10/11		
								06/10/11 Total		
2538	20069289	60461D	60NQ5D				EBC	06/24/11		
								06/24/11 Total		
2539	20069289	60461D	60NQ5D				EBC	07/08/11		
								07/08/11 Total		
2533	20069289	60461D	60NQ5D				EBC	07/22/11		
								07/22/11 Total		
2535	20069289	60461D	60NQ5D				EBC	08/05/11		
								08/05/11 Total		
2540	20069289	60461D	60NQ5D				EBC	08/19/11		
2523	20069289	60461D	60NQ5D				EBO	08/19/11		
								08/19/11 Total		
2522	20069289	60461D	60NQ5D				EBC	09/02/11		
								09/02/11 Total		
2531	20069289	60461D	60NQ5D				EBC	09/16/11		
								09/16/11 Total		
2530	20069289	60461D	60NQ5D				EBC	09/30/11		
								09/30/11 Total		
2518	20069289	60461D	60NQ5D				EBC	10/14/11		
								10/14/11 Total		
2520	20069289	60461D	60NQ5D				EBC	10/28/11		
								10/28/11 Total		
2541	20069289	60461D	60NQ5D				EBC	11/10/11		
								11/10/11 Total		
2527	20069289	60461D	60NQ5D				EBC	11/25/11		
								11/25/11 Total		
2528	20069289	60461D	60NQ5D				EBC	12/09/11		
								12/09/11 Total		
2519	20069289	60461D	60NQ5D				EBC	12/23/11		
								12/23/11 Total		

SVC033 Total

19-23010

19-1803



19-19 10/16

4/24

CONFIDENTIAL

19-10-1

SOURCE: Day W/P 1 to LV-10-11

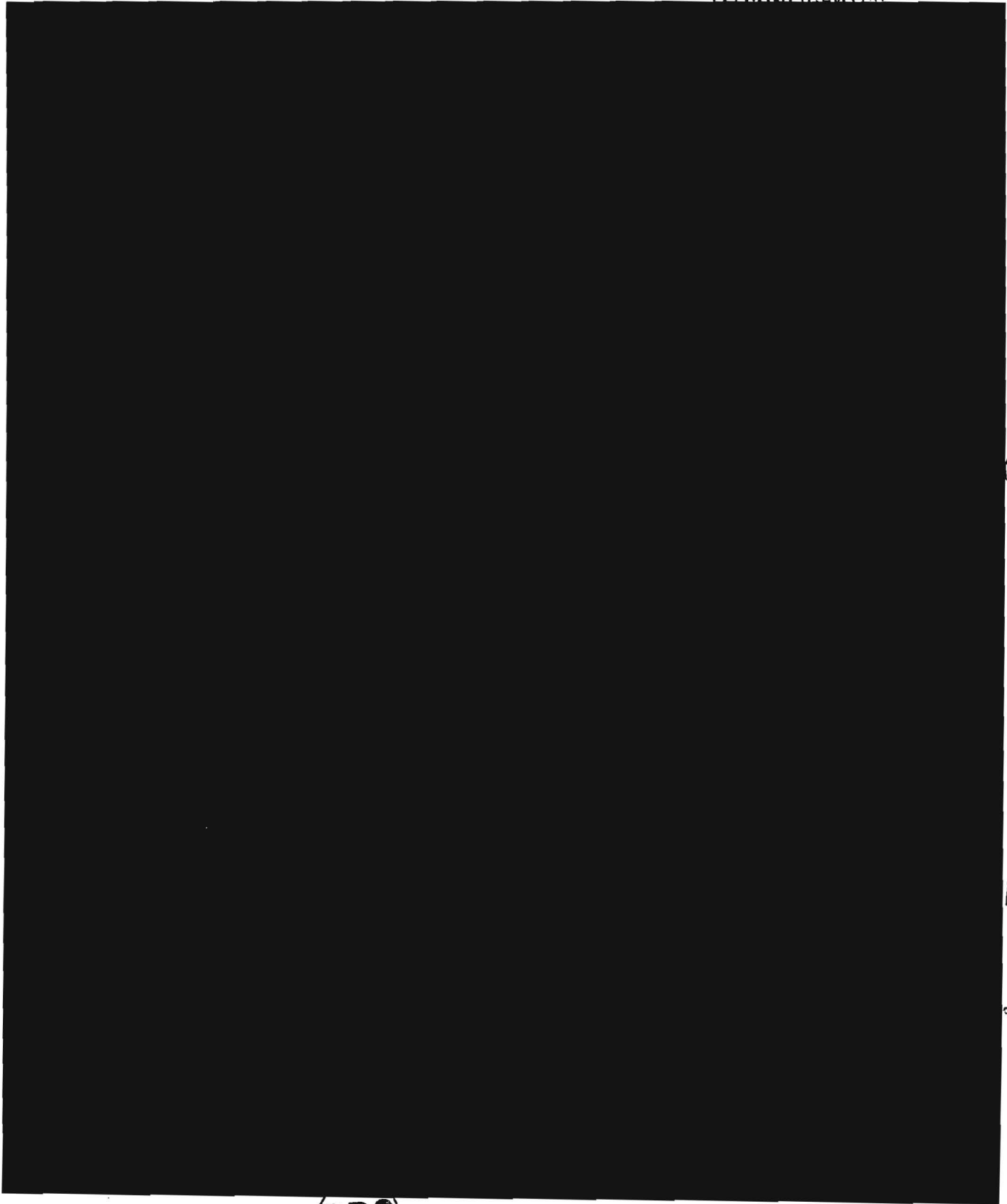


B 12-10-2-1 2011 Levy Labor Analysis.xls

19-21 p1

eff/12/0

CONFIDENTIAL



9/18/11

9/18/11

9/18/11

SOURCE: Pay W/P's & LV-10-11 (PBC)

19-21/02

4/20
CONFIDENTIAL

18p1

SOURCE:

PM W/P & LV-10



B 12-10-2-1 2011 Levy Labor Analysis.xls

19-2193

4/2 0
[!] CONFIDENTIAL



SOURCE:

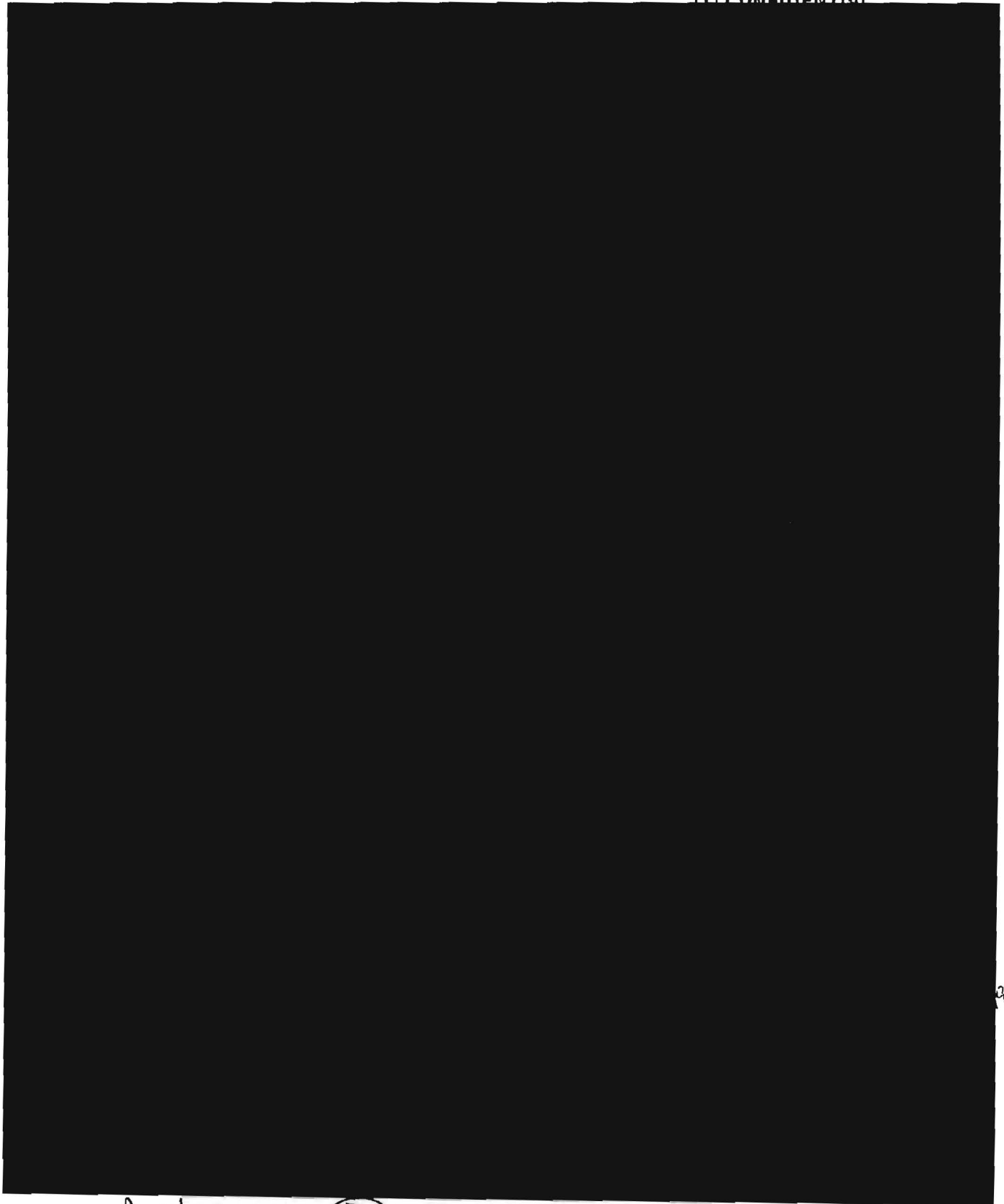
Pg W/P's & LV-10



B 12-10-2-1 2011 Levy Labor Analysis.xls

19-10p2
19-10p2
19-10p2
19-10p2
19-21p4

4/20
CONFIDENTIAL



SOURCE:

Pg W/P & LV-10-X

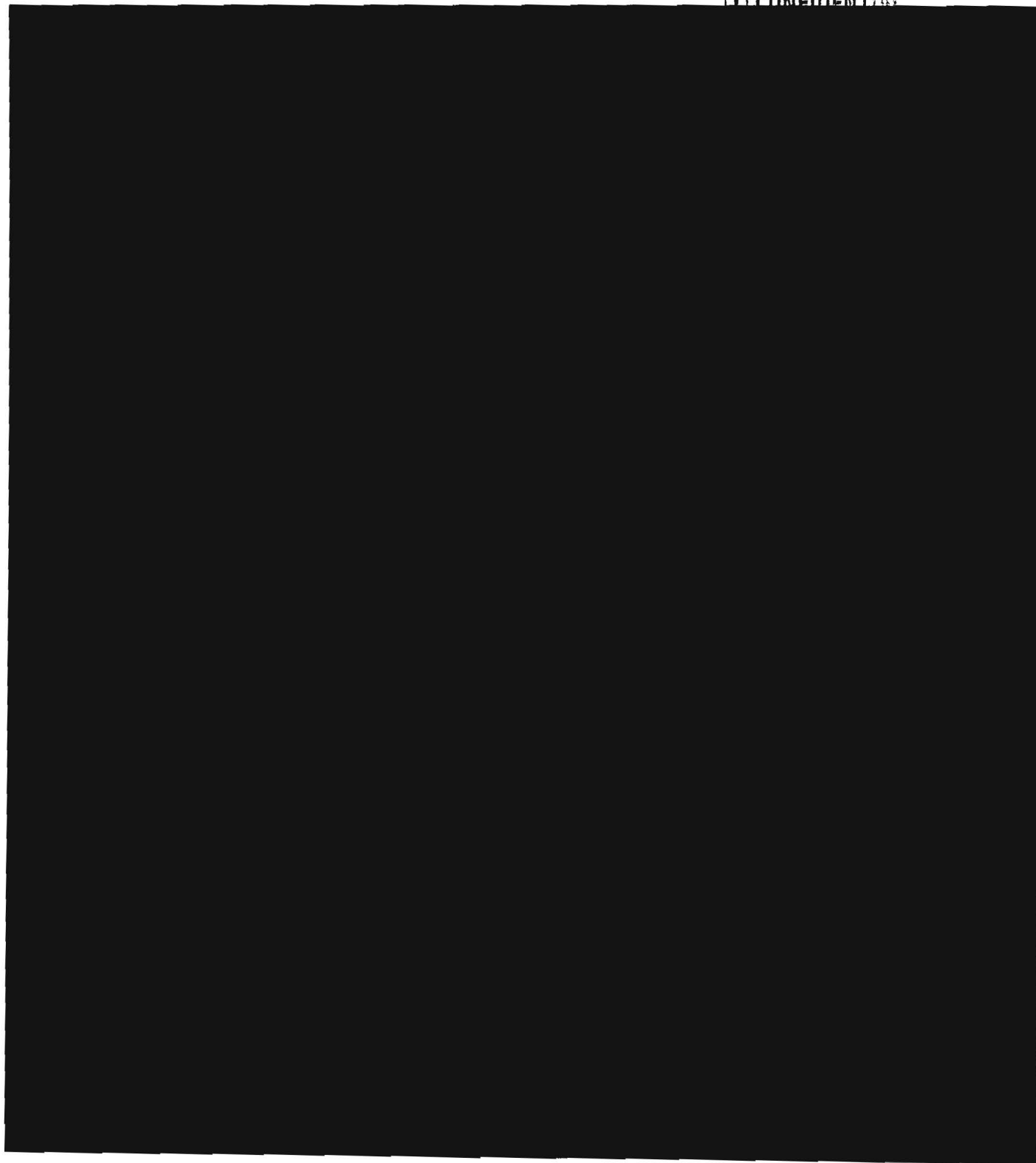


B 12-10-2-1 2011 Levy Labor Analysis.xls

19-18
19-18p²
19-21p⁵

4/12/12

CONFIDENTIAL



SOURCE:

Pay W/p & LV-10-11



B 12-10-2-1 2011 Levy Labor Analysis.xls

19-21 p 12

5/12/11

CONFIDENTIAL

PROGRESS ENERGY FLORIDA - GENERAL LEDGER TRIAL BALANCE - 2011
December 2011 - Regulated Accounts

Account	Account Description	Beg Balance	Net	End Balance
1204516	NUC FUEL SPENT FUEL-BATCH 16			
1204517	NF SPENT FUEL CR3, B17			
1205516	AMORTIZATION OF NF-BATCH 16			
1205517	AMORT OF NF CR3, B17			
1205518	AMORT OF NF CR3, B18			
12055DS	AMORT OF NF CR3 DRY STORAGE			
1241109	INVESTMENT IN APOG LLC			
1241110	INVESTMENT IN SANGROUP LLC			
1241938	INVESTMENT INFLEXION			
1288200	RABBI TRUST			
1289190	CR#3 - NUC DECOM QUALIFIED			
1289191	CR#3-QUAL. UNREAL GAINS/LOSSES			
1289200	CR#3 - NUC DECOM NONQUALIFIED			
1311000	CASH MISCELLANEOUS			
1313015	CASH WACHOVIA ROW			

6/1/12

CR-14-11



61-1

5/12/11

2011 Levy Total CWIP

APOG Capital Cost

CONFIDENTIAL

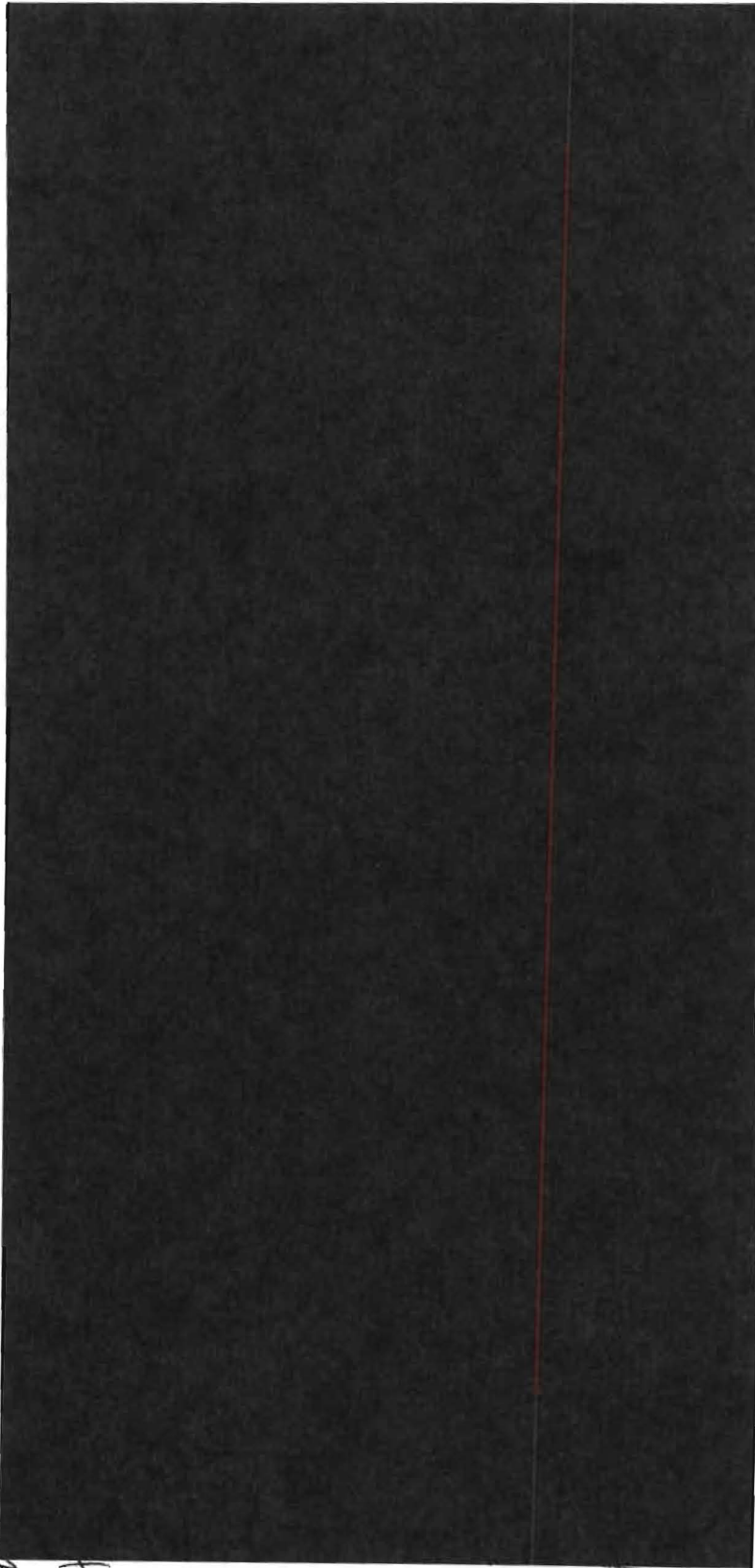
Line	Project Level 2 Number	Task Level 5 Code-Description	Transaction Amount
		00000 - UNSPECIFIED Total	
		APOG - APOG Program Total	
		LB100 - Owner's Cost Total	
	20066032 Total		
		APOG - APOG Charges for Levy Total	
		LB100 - Owner's Cost Total	
	20075385 Total		
	Grand Total		

Apoq capital cost
 amount is not
 material to audit
 will monitor &
 look at again next
 year



5/12/11

2011 Levy
Nustart Transmission



PBC

SOURCE: LV-06-11

10-10-11

Nustart

B 12-10-2-1 2011 Levy Capital YTD detail.xls

6/1/11

6/1/11

x From 2-6, 3 & 4

Non-Cash Accruals - PreConstruction Generation

Per Company response to Doc Req No CR-04-07 in Docket No. 080009-EI:

Non-cash accruals reflected on Schedule T-6 are amounts from PEF's Power Plant system. The purpose of these adjustments is to bring the expenditures back to a cash basis for purposes of showing and calculating carrying cost on a monthly basis, thus resulting in a true cash balance. These cost are booked in the general ledger to FERC Acct. 1071000 - CWIP.

Per Audit Staff:

By there nature the non-cash accruals are self eliminating balances like monthly or annual accruals and reversals. We will compile and monitor the annual ending balances posted to Levy Units 1&2 project.

Prime Year, Aud. As in Yr indicated

Month End Balance	2006	2007	2008	2009	2010	2011
Net Change	-na-	-na-				
Jan	0	0				
Net Change	0	0				
Feb	0	0				
Net Change	0	0				
Mar	0	0				
Net Change	0	0				
Apr	0	0				
Net Change	0	0				
May	0	0				
Net Change	0	0				
Jun	0	0				
Net Change	0	0				
Jul	0	0				
Net Change	0	0				
Aug	0	0				
Net Change	0	0				
Sep	0	0				
Net Change	0	0				
Oct	0	0				
Net Change	0	0				
Nov	0	0				
Net Change	0	0				
Dec	0	0				
Net Non-Cash Acc(Rev)	0	0				
Jurisdictional Factor	0.937530	0.937530				
Current Balance	0	0				

Cumulative:

Net Non-Cash Accruals(Reversals)	0
Jurisdictional Factor	
Current(Delayed) Recovery	0

← (!) CONFIDENTIAL →

6793

Non-Cash Accruals - PreConstruction Transmission

From 2-6p 465

Per Company response to Doc Req No CR-04-07 in Docket No. 080009-EI:

Non-cash accruals reflected on Schedule T-6 are amounts from PEF's Power Plant system. The purpose of these adjustments is to bring the expenditures back to a cash basis for purposes of showing and calculating carrying cost on a monthly basis, thus resulting in a true cash balance. These cost are booked in the general ledger to FERC Acct. 1071000 - CWIP.

Per Audit Staff:

By there nature the non-cash accruals are self eliminating balances like monthly or annual accruals and reversals. We will compile and monitor the annual ending balances posted to Levy Units 1&2 project *from the aud. to m yr indicated*

Month End Balance	2006	2007	2008	2009	2010	2011
Net Change	-na-					
Jan	0					
Net Change	0					
Feb	0					
Net Change	0					
Mar	0					
Net Change	0					
Apr	0					
Net Change	0					
May	0					
Net Change	0					
Jun	0					
Net Change	0					
Jul	0					
Net Change	0					
Aug	0					
Net Change	0					
Sep	0					
Net Change	0					
Oct	0					
Net Change	0					
Nov	0					
Net Change	0					
Dec	0					
Net Non-Cash Acc(Rev)	0					
Jurisdictional Factor	0.705970					
Current Balance	0					

Cumulative:

Net Non-Cash Accruals(Reversals)

Jurisdictional Factor

Current(Delayed) Recovery

→ **CONFIDENTIAL** →

6794

* From 2-6,566

Non-Cash Accruals - Construction Generation

Per Company response to Doc Reg No CR-04-07 in Docket No. 080009-EI:

Non-cash accruals reflected on Schedule T-6 are amounts from PEF's Power Plant system. The purpose of these adjustments is to bring the expenditures back to a cash basis for purposes of showing and calculating carrying cost on a monthly basis, thus resulting in a true cash balance. These cost are booked in the general ledger to FERC Acct. 1071000 - CWIP.

Per Audit Staff:

By there nature the non-cash accruals are self eliminating balances like monthly or annual accruals and reversals. We will compile and monitor the annual ending balances posted to Levy Units 1&2 project. *Prone audit in 4R indicated*

Month End Balance	2006	2007	2008	2009	2010	2011
Net Change	-na-	0				
Jan	0	0				
Net Change	0	0				
Feb	0	0				
Net Change	0	0				
Mar	0	0				
Net Change	0	0				
Apr	0	0				
Net Change	0	0				
May	0	0				
Net Change	0	0				
Jun	0	0				
Net Change	0	0				
Jul	0	0				
Net Change	0					
Aug	0					
Net Change	0					
Sep	0					
Net Change	0					
Oct	0	0				
Net Change	0	0				
Nov	0	0				
Net Change	0	0				
Dec	0	0				
Net Non-Cash Acc(Rev)	0	0				
Jurisdictional Factor	0.937530	0.937530				
Current Balance	0	0				
Cumulative:						
Net Non-Cash Acc(Rev)		0				
Jurisdictional Factor						
Current(Delayed) Recovery		0				

SOURCE: As Referenced

B 12-10-2-1 2011 Levy Noncash Accruals.xls
 Construction-Generation

6795

8 Flm 2-6 p 566

Non-Cash Accruals - Construction Transmission

Per Company response to Doc Req No CR-04-07 in Docket No. 080009-EI:

Non-cash accruals reflected on Schedule T-6 are amounts from PEF's Power Plant system. The purpose of these adjustments is to bring the expenditures back to a cash basis for purposes of showing and calculating carrying cost on a monthly basis, thus resulting in a true cash balance. These cost are booked in the general ledger to FERC Acct. 1071000 - CWIP.

Per Audit Staff:

By there nature the non-cash accruals are self eliminating balances like monthly or annual accruals and reversals. We will compile and monitor the annual ending balances posted to Levy Units 1&2 project. *Prorated Audit in YR indicated*

Month End Balance	2006	2007	2008	2009	2010	2011
Net Change	-na-	0				
Jan	0	0				
Net Change	0	0				
Feb	0	0				
Net Change	0	0				
Mar	0	0				
Net Change	0	0				
Apr	0	0				
Net Change	0	0				
May	0	0				
Net Change	0	0				
Jun	0	0				
Net Change	0	0				
Jul	0	0				
Net Change	0	0				
Aug	0	0				
Net Change	0	0				
Sep	0	0				
Net Change	0	0				
Oct	0	0				
Net Change	0	0				
Nov	0	0				
Net Change	0	0				
Dec	0	0				
Net Non-Cash Acc(Rev)	0	0				
Jurisdictional Factor	0.705970	0.705970				
Current Balance	0	0				

Cumulative:

Net Non-Cash Accruals(Reversals)	0
Jurisdictional Factor	0.705970
Current(Delayed) Recovery	0

CONFIDENTIAL

67 p 6

PROGRESS ENERGY FLORIDA DOCKET 120009-EI
Fifth Request for Confidential Classification
Confidentiality Justification Matrix
ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Audit Work Paper location: 2-6 p 3 through 2-6 p 6	For columns (A) through (H) all information in rows numbered 3-8, 10-13, 15- 26, and 28	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Audit Work Paper location: 2-10	For columns Actual 2006 through Period Total, all information in rows numbered 16 through 47	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat.

PROGRESS ENERGY FLORIDA DOCKET 120009-EI
Fifth Request for Confidential Classification
Confidentiality Justification Matrix
ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Audit Work Paper location: 3-5	For columns Jan-11 through Total, all information in 4 th , 6 th , 7 th , 9 th -11 th , 13 th , 14 th , 16 th and 17 th rows	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Audit Work Paper location: 13-2 p 2	All information in columns Total, Total OAF and Net Total	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat.

PROGRESS ENERGY FLORIDA DOCKET 120009-EI
Fifth Request for Confidential Classification
Confidentiality Justification Matrix
ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Audit Work Paper location: 19 p 1	All information in Transaction Amount column in tables	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

PROGRESS ENERGY FLORIDA DOCKET 120009-EI
Fifth Request for Confidential Classification
Confidentiality Justification Matrix
ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Audit Work Paper location: 19 p 2	All information Generation, Transmission and Transaction Amount columns in tables	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Audit Work Paper location: 19-1, 19-2 p 1 through 19-2 p 3, 19-3, 19-4 p 1 through 19-4 p 4, 19-5 p 1, 19-5 p 2, 19-6, 19-7 p 1 through 19-7 p 3, 19-10	All information in Transaction Amount columns in tables	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat.

PROGRESS ENERGY FLORIDA DOCKET 120009-EI
Fifth Request for Confidential Classification
Confidentiality Justification Matrix
ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Audit Work Paper location: 19-11	All information in Generation Amount, Transmission Amount and Total Amount columns	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Audit Work Paper location: 19-12	All information in tables	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat.

PROGRESS ENERGY FLORIDA DOCKET 120009-EI
Fifth Request for Confidential Classification
Confidentiality Justification Matrix
ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Audit Work Paper location: 19-13	All information in Jan-11, May-11 and Sep-11 columns; All information in untitled columns directly to the right of columns Jan-11, May-11 and Sep-11	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

PROGRESS ENERGY FLORIDA DOCKET 120009-EI
Fifth Request for Confidential Classification
Confidentiality Justification Matrix
ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Audit Work Paper location: 19-15	All information in Hours and Salary columns; Handwritten amount at bottom of page after EBC; Handwritten amount at bottom of page after EBO	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Audit Work Paper location: 19-16	All information in each Hours and Salary columns	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat.

PROGRESS ENERGY FLORIDA DOCKET 120009-EI
Fifth Request for Confidential Classification
Confidentiality Justification Matrix
ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Audit Work Paper location: 19-17	All information in top table, last 4 columns; Bottom table, all information in Hours column through Total column	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Audit Work Paper location: 19-18 p 1 through 19-18 p 3	All information in each Hours and Salary columns	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat.

PROGRESS ENERGY FLORIDA DOCKET 120009-EI
Fifth Request for Confidential Classification
Confidentiality Justification Matrix
ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Audit Work Paper location: 19-19 p 1 through 19-19 p16	All information in Employee ID, Job Title, State Date, Hours and Salary columns	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

PROGRESS ENERGY FLORIDA DOCKET 120009-EI
Fifth Request for Confidential Classification
Confidentiality Justification Matrix
ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Audit Work Paper location: 19-21 p 1 through 19-21 p 6	All pages in their entirety	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Audit Work Paper location: 61-1	All information in Beg Balance, Net and End Balance columns	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat.

PROGRESS ENERGY FLORIDA DOCKET 120009-EI
Fifth Request for Confidential Classification
Confidentiality Justification Matrix
ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Audit Work Paper location: 61-2	All information in Transaction Amount column	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Audit Work Paper location: 61-5	The page in its entirety	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat.

PROGRESS ENERGY FLORIDA DOCKET 120009-EI
Fifth Request for Confidential Classification
Confidentiality Justification Matrix
ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Audit Work Paper location: 67 p 3	All information in 2008, 2009, 2010 and 2011 columns and all information in row just above the last row on the page	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

PROGRESS ENERGY FLORIDA DOCKET 120009-EI
Fifth Request for Confidential Classification
Confidentiality Justification Matrix
ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Audit Work Paper location: 67 p 4	All information in 2008, 2009, 2010 and 2011 columns	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Audit Work Paper location: 67 p 5	All information in 2008, 2009, 2010 and 2011 columns; all information in Jul Net Change, Aug Net Change, and Sep Net change rows; and all information in row just above the last row on the page	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat.

PROGRESS ENERGY FLORIDA DOCKET 120009-EI
Fifth Request for Confidential Classification
Confidentiality Justification Matrix
ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Audit Work Paper location: 67 p 6	All information in 2008, 2009, 2010 and 2011 columns	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: NUCLEAR COST
RECOVERY CLAUSE

Docket No. 120009-EI
Submitted for Filing: June 13, 2012

**AFFIDAVIT OF CYNTHIA LEE IN SUPPORT OF
PROGRESS ENERGY FLORIDA, INC.'S FIFTH REQUEST FOR
CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS
OF THE AUDITOR'S WORK PAPERS IN AUDIT CONTROL NO. 12-010-2-1 FOR THE
LEVY NUCLEAR PROJECT**

STATE OF FLORIDA

COUNTY OF PINELLAS

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Cynthia Lee, who being first duly sworn, on oath deposes and says that:

1. My name is Cynthia Lee. I am employed by Progress Energy Florida, Inc. ("PEF" or the "Company") as the Manager of Regulatory and Property Accounting. I am over the age of 18 years old and I have been authorized by PEF to give this affidavit in the above-styled proceeding on PEF's behalf and in support of PEF's Request for Confidential Classification (the "Request"). The facts attested to in my affidavit are based upon my personal knowledge.

2. PEF is seeking confidential classification portions of the financial audit work papers of the Florida Public Service Commission ("Commission") Office of Auditing and Performance Analysis Staff Auditors in Audit Control No. 12-010-2-1 for the Levy Nuclear Project ("LNP") (the "Audit Work Papers"). A detailed description of the confidential information at issue is contained in confidential Attachment A to PEF's Request and is outlined in PEF's Justification Matrix that is attached to PEF's Request as Appendix C.

3. The Audit Work Papers contain confidential pricing agreements, payment information and other confidential financial and contractual terms of the Company, the release of

DOCUMENT NUMBER - DATE
03852 JUN 13 2012

FPSC-COMMISSION CLERK

which would impair PEF's competitive business interests. The disclosure of this information would compromise PEF's competitive business interests and in certain instances violate contractual confidentiality provisions with PEF's vendors under the Company's Engineering, Procurement, and Construction Agreement (the "EPC Agreement") with Westinghouse, Shaw, Stone & Webster (the "Consortium").

4. PEF negotiates each of its contracts to obtain the most competitive terms available to benefit PEF and its customers. In order to successfully obtain such contracts, however, PEF must be able to assure the other parties to the contracts that the sensitive business information contained therein, such as pricing terms, will remain confidential.

5. PEF has kept confidential and has not publicly disclosed the proprietary contract terms and provisions at issue here. Absent such measures, PEF would run the risk that sensitive business information regarding what it is willing to pay for certain goods and services, as well as what the Company is willing to accept as payment for certain goods and/or services, would be made to available to the public and, as a result, other potential suppliers, vendors, and/or purchasers of such services could change their position in future negotiations with PEF. The release of this confidential financial information would impair PEF's competitive business interests.

6. The Audit Work Papers also contain information reflecting the Company's internal strategies for evaluating projects and internal financial business information. The release of this confidential financial information would impair PEF's competitive business interests.

7. Upon receipt of this confidential information, strict procedures are established and followed to maintain the confidentiality of the information provided, including restricting access to only those persons who need the information to assist the Company. At no time since receiving the information in question has the Company publicly disclosed that information. . The Company has treated and continues to treat the information at issue as confidential.

8. This concludes my affidavit.

Further affiant sayeth not.

Dated this 12 day of June, 2012.


(Signature)

Cynthia Lee
Manager Regulatory and Property Accounting
Progress Energy Florida, Inc.
299 1st Avenue N.
St. Petersburg, FL 33701

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this 12th day of June, 2012 by Cynthia Lee. She is personally known to me, or has produced her _____ driver's license, or her _____ as identification.



(AFFIX NOTARIAL SEAL)


(Signature)

Suzanne H. Miller
(Printed Name)

NOTARY PUBLIC, STATE OF FL

3/27/13
(Commission Expiration Date)

DD 842069
(Serial Number, If Any)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: NUCLEAR POWER PLANT
COST RECOVERY CLAUSE

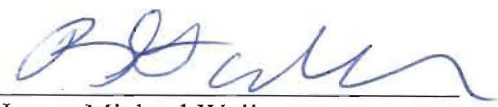
Docket No. 120009-EI
Submitted for Filing: June 13, 2012

PROGRESS ENERGY FLORIDA, INC.'S NOTICE OF FILING

Progress Energy Florida, Inc. ("PEF" or the "Company"), hereby gives notice of filing the Affidavit of Cynthia Lee in Support of Progress Energy Florida, Inc.'s Fifth Request for Confidential Classification Regarding portions of the financial audit work papers of the Florida Public Service Commission ("Commission") Office of Auditing and Performance Analysis Staff Auditors in Audit Control No. 12-010-2-1 for the Levy Nuclear Project ("LNP").

Respectfully submitted,

R. Alexander Glenn
General Counsel
John Burnett
Associate General Counsel
PROGRESS ENERGY SERVICE
COMPANY, LLC
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DOCUMENT NUMBER DATE
03852 JUN 13 2012
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY a true and correct copy of the foregoing has been furnished to counsel and parties of record as indicated below via electronic and U.S. Mail this 13th day of June, 2012.



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