38

FPL's Responses to Staff's First Set of Interrogatories (Nos. 3-5)

Q.
For the Cape Canaveral Plant Step Increase (Volume 1 of 1, PCC), please provide revised MFR Schedules A-1, B-1, C-1, D-1a, and A-Sum assuming that deferred taxes are included in the capital structure rather than in rate base.

A.
Attachment No. 1 provides the revised Cape Canaveral Plant Step Increase MFR Schedules A-1, B-1, C-1, D-1a, and A-Sum, assuming that deferred taxes are included in the capital structure, rather than in rate base.

FPSC Interrogatory No. 3

Attached are the revised MFR Schedules A-1, B-1, C-1, D-1a and A-Sum after the inclusion of deferred taxes in capital structure rather than in rate base and a summary below of the changes in the schedules that resulted from the change.

MFR A-1: Jurisdictional rate base increased by the amount of deferred taxes ($119.610 million) and the cost of capital declined proportionately. There was no change in required Net Operating Income on First Year Revenue Requirements since the addition of zero cost deferred taxes to capital structure instead of using them to reduce rate base does not change revenue requirements.

MFR B-1: Jurisdictional rate base increased by the amount of the deferred taxes removed.

MFR C-1: There was no change in this schedule. Adding the deferred taxes to the capital structure does not change jurisdictional adjusted operating revenues or operating expenses. Operating income taxes also do not change since there is no change in the amount of long term debt interest expense included in the capital structure.

MFR D-1a: Total capital structure increased by the amount of the jurisdictional deferred taxes (column 7). This also changed the capital structure ratios in column 8 and the weighted cost rates and the overall cost of capital in column 10. It did not change the cost of capital associated with long term debt or common equity (column 7 times column 9) or the overall capital costs since the added deferred tax has a cost rate of zero.

MFR A-Sum: There is no change to this schedule since the revenue requirements associated the Cape Canaveral step increase (see Note B) remains the same at $173.851 million.

Schedule A-1
Canaveral Step Increase

CALCULATION OF CANAVERAL MODERNIZATION PROJECT FIRST YEAR ANNUALIZED REVENUE REQUIREMENT

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Provide the calculation of the requested full revenue requirements increase for the Canaveral Modernization Project.

Type of Data Shown:

X Projected Year Ended 05/31/14

Witness: Kim Ousdahl, Moray P. Dewhurst

Line No	(1) Description	(2) Source	(3) Amount ($000)
1	Jurisdictional Adjusted Rate Base - Canaveral Modernization Project	Schedule B-1	$ 940,935
2	Rate of Return on Rate Base Projected - Canaveral Modernization Project	Schedule D-1a	7.91%
3	Jurisdictional Net Operating Income Projected - Canaveral Modernization Project	Line 1 x Line 2	$ 74,442
4	Jurisdictional Adjusted Net Operating Income (Loss) - Canaveral Modernization Project	Schedule C-1	(32,092)
5	Net Operating Income Deficiency (Excess) - Canaveral Modernization Project	Line 3 - Line 4	$ 106,534
6	Earned Rate of Return - Canaveral Modernization Project	Line 4/Line 1	N/A
7	Net Operating Income Multiplier - Canaveral Modernization Project	Schedule C-44	1.63188
8	First Year Annualized Revenue Requirement (A)	Line 5 x Line 7	$ 173,851
9			
10			

NOTES:
(A) Schedule shows revenue requirement for projected 12-month period starting with Canaveral Modernization Project in-service date of June 1, 2013.
Totals may not add due to rounding.

Supporting Schedules: B-1, C-1, D-1a, C-44

Recap Schedules:

120015 Hearing Exhibits - 00249

Schedule B-1
Canaveral Step Increase

ADJUSTED RATE BASE

Page 1 of 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Provide a schedule of the 13-month average adjusted rate base for the annualized costs of the Canaveral Modernization Project. Provide the details of all adjustments on Schedule B-2.

($000) where applicable

Type of Data Shown:

X Projected Year Ended 05/31/14

Witness: Kim Ousdahl

Line No.		(1) PLANT IN SERVICE	(2) ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION	(3) NET PLANT IN SERVICE (1 - 2)	(4) CWIP	(5) PLANT HELD FOR FUTURE USE	(6) NUCLEAR FUEL	(7) NET UTILITY PLANT	(8) WORKING CAPITAL ALLOWANCE	(9) OTHER RATE BASE ITEMS	(10) TOTAL RATE BASE
1											
2	UTILITY PER BOOK	975,087	15,854	959,233	0	0	0	959,233	0	0	959,233
3											
4	SEPARATION FACTOR (See Note 1)	0.980930	0.981223	0.980925	0.000000	0.000000	0.000000	0.980925	0.000000	0.980925	0.980925
5											
6	JURISDICTIONAL UTILITY	956,492	15,557	940,935	0	0	0	940,935	0	0	940,935
7											
8	COMMISSION ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0
9											
10	COMPANY ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0
11											
12	TOTAL ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0
13											
14	JURISDICTIONAL ADJ UTILITY	956,492	15,557	940,935	0	0	0	940,935	0	0	940,935
15											
16											
17											
18											
19	Note 1: The separation factors used in the development of the Jurisdictional Utility amounts are consistent with those used in FPL's January 2013 Base Rate increase request.										
20											
21	Note 2: Totals may not add due to rounding.										
22											
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Supporting Schedules: B-6

Recap Schedules: A-1

120015 Hearing Exhibits - 00250

Schedule C-1
Canaveral Step Increase

ADJUSTED JURISDICTIONAL NET OPERATING INCOME

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Provide the calculation of jurisdictional net operating income for the annualized costs of the Canaveral Modernization Project.

($000)

Type of Data Shown:

X Projected Year Ended 05/31/14

Witness: Kim Ousdahl

Line No.	(1) DESCRIPTION	(2) Total Company Per Books	(3) Non-Electric Utility	(4) Total Electric (2)-(3)	(5) Jurisdictional Factor (See Note 1)	(6) Jurisdictional Amount (4)x(5)	(7) Jurisdictional Adjustments (Schedule C-2)	(8) Adjusted Jurisdictional Amount (6)+(7)
1	Operating Revenues:							
2	Sales of Electricity	0	0	0	0.000000	0	0	0
3	Other Operating Revenues	0	0	0	0.000000	0	0	0
4	Total Operating Revenues	0	0	0	0.000000	0	0	0
5								
6	Operating Expenses:							
7	Operation & Maintenance:							
8	Fuel	0	0	0	0.000000	0	0	0
9	Purchased Power	0	0	0	0.000000	0	0	0
10	Other	12,357	0	12,357	0.981392	12,127	0	12,127
11	Depreciation & Amortization	32,106	0	32,106	0.981205	31,502	0	31,502
12	Decommissioning Expense	0	0	0	0.000000	0	0	0
13	Taxes Other Than Income Taxes	18,314	0	18,314	0.980498	17,957	0	17,957
14	Income Taxes	(173,969)	0	(173,969)	0.981175	(170,694)	0	(170,694)
15	Deferred Income Taxes-Net	143,905	0	143,905	0.981204	141,200	0	141,200
16	Investment Tax Credit-Net	0	0	0	0.000000	0	0	0
17	(Gain)/Loss on Disposal of Plant	0	0	0	0.000000	0	0	0
18	Total Operating Expenses	32,712	0	32,712	0.981037	32,092	0	32,092
19								
20	Net Operating Income (Loss)	(32,712)	0	(32,712)	0.981037	(32,092)	0	(32,092)
21								
22								
23								
24								
25								
26								
27								
28	Note 1: The jurisdictional factors used in the development of the FPSC Jurisdictional amounts are those used in FPL's January 2013 Base Rate increase request.							
29								
30	Totals may not add due to rounding.							

Supporting Schedules: C-4

Recap Schedules: A-1

120015 Hearing Exhibits - 00251

Schedule D-1a
Canaveral Step Increase

COST OF CAPITAL - 13-MONTH AVERAGE

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Provide the company's 13-month average cost of capital for the Canaveral Modernization Project.

Type of Data Shown:

X Projected Year Ended 05/31/14

Witness: Kim Ousdahl, Moray P. Dewhurst, Robert E. Barrett, Jr.

Line No.	(1) Class of Capital	(2) Company Total Per Books ($000)	(3) Specific Adjustments	(4) Pro Rata Adjustments	(5) System Adjusted ($000)	(6) Jurisdictional Factor	(7) Jurisdictional Capital Structure ($000)	(8) Ratio	(9) Cost Rate	(10) Weighted Cost Rate
1	LONG TERM DEBT	326,805	0	0	326,805	0.980925	320,571	34.07%	5.26%	1.79%
2										
3	SHORT TERM DEBT	0	0	0	0		0	0.00%	0.00%	0.00%
4										
5	PREFERRED STOCK	0	0	0	0		0	0.00%	0.00%	0.00%
6										
7	COMMON EQUITY	510,491	0	0	510,491	0.980925	500,754	53.22%	11.50%	6.12%
8										
9	CUSTOMER DEPOSITS	0	0	0	0		0	0.00%	0.00%	0.00%
10										
11	DEFERRED TAXES	121,936	0	0	121,936	0.9809248	119,610	12.71%	0.00%	0.00%
12										
13	INVESTMENT CREDITS	0	0	0	0		0	0.00%	0.00%	0.00%
14										
15	TOTAL	959,233	0	0	959,233		940,935	100.00%		7.91%
16										
17										
18										
19										
20										

21 NOTES: (1) The capital structure reflects incremental sources of capital consistent with the analyses submitted in connection with its need determination proceeding.

22

23 (2) The proposed long term debt rate and proposed rate of return on common equity are consistent with FPL's January 2013 Base Rate Increase request.

24

25

26

27

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29

30 Totals may not add due to rounding.

Supporting Schedules:

Recap Schedules: A-1

120015 Hearing Exhibits - 00252

Schedule A-SUM — 2013 RATE OF RETURN CALCULATION WITH THE JANUARY 1 GENERAL AND JUNE 1 CANAVERAL STEP INCREASES — Page 1 of 3

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Summary of FPL 2013 Projected Revenue Requirements and Return on Equity Calculations.

Type of Data Shown:

X Projected Year Ended 12/31/13 FPL Total

Witness: Robert E. Barrett, Jr.

Line No	(1) Description		(2) Source	(3) Amount	(4) Amount
1	**FPL's 2013 REVENUE REQUIREMENT CALCULATIONS**				
2					
3	Jurisdictional Adjusted Rate Base - 2013 Test Year	($000)	MFR B-1 (Test Year)	21,036,823	
4					
5	Add back Jurisdictional Canaveral Company Adjustment	($000)	MFR B-2 (Test Year)	582,827	
6					
7	Revised Jurisdictional Adjusted Rate Base - 2013 Projected	($000)	Line 3 + Line 5		21,619,650
8					
9	Revised Rate of Return on Rate Base - 2013 Test Year (Midpoint)		A-SUM, Page 3		7.02%
10					
11	Calculated Jurisdictional Net Operating Income (NOI)	($000)	Line 7 x Line 9		1,518,486
12					
13	Earned Jurisdictional Adjusted NOI - 2013 Test Year	($000)	MFR C-1 (Test Year)	1,156,359	
14					
15	Add Back Jurisdictional Canaveral Company Adjustment	($000)	MFR C-2 (Test Year)	(18,407) (A)	
16					
17	Revised Earned Jurisdictional Adjusted NOI - 2013 Projected	($000)	Line 13 + Line 15		1,137,952
18					
19	Net Operating Income Deficiency (Excess) - 2013 Projected	($000)	Line 11 - Line 17		380,534
20					
21	Net Operating Income Multiplier - 2013 Test Year		MFR C-44 (Test Year)		1.63188
22					
23	2013 Projected Revenue Requirements including Canaveral (No Rate Relief)	($000)	Line 19 x Line 21		620,985
24					
25	January 1, 2013 Base Rate Increase Requested	($000)	MFR A-1 (Test Year)		516,521
26					
27	Projected 2013 Revenue Deficiency (After Full 1/1/2013 Rate Increase)	($000)	Line 23 - Line 25		104,463
28					
29	Estimated 2013 Canaveral Step Increase Revenues	($000)			107,927 (B)
30					

31 NOTES:

32 (A) In addition to the NOI Cape Canaveral adjustment on MFR C-2, this amount includes the interest synchronization effect of including the Cape Canaveral plant in rate base.

33

34 (B) Represents the estimated June - December 2013 revenues associated with the Canaveral Step Increase request ($000).

35	Annualized Revenue Increase Requested on Schedule A-1, 2013 Canaveral Step Increase	$ 173,851
36	% of Annual Revenues Projected for June 1 - December 31, 2013 based on kWh sales	62.08%
37	Estimated Canaveral Step Increase Revenues for June 1 - December 31, 2013	$ 107,927 **

38

39 ** The Canaveral Step Increase is designed to preserve FPL's opportunity to earn its requested ROE of 11.50% over the first year after the Canaveral Modernization Project goes into service.
40 Due to the pattern of sales, June 2013 through December 2013 contains slightly more than seven-twelfths of the sales for the full year, which is primarily responsible for
41 the A-SUM Canaveral Step Increase schedule showing slightly more revenues than are needed to cover the revenue requirements of the Canaveral Modernization Project for that seven-month period.
42 That phenomenon reverses itself in the January to May period, however, when sales are slightly less than five-twelfths of a full year.

43

44 Totals may not add due to rounding.

Supporting Schedules: 2013 Test Year MFRs A-1, B-1, B-2, C-1, C-2, C-44

Recap Schedules:

120015 Hearing Exhibits - 00253

Q.
For the West County Energy Center Unit 3, please provide the rate base, net operating income and capital structure amounts, by component, included in the 2013 projected test year.

A.
FPL has not separately calculated rate base, net operating income, or related capital structure amounts associated with West County Energy Center Unit 3 (WCEC3) included in the 2013 projected Test Year, nor was it required to as part of this filing. FPL's treatment of WCEC3 in the 2013 Test Year is consistent with how it is reflected for monthly earnings surveillance reporting purposes. WCEC's assets are included as part of FPL's rate base, operating expenses are included as part of FPL's net operating income, and associated revenues (which are collected through FPL's Capacity Cost Recovery Clause) are reflected as base revenues.

Notwithstanding the above, FPL has provided what is readily identifiable in its 2013 Test Year associated with WCEC3. See MFR B-7 for WCEC3 13-month average plant in service, and MFR B-9 for the 13-month average accumulated depreciation expense. Transmission assets are accounted for under transmission related accounts and are not specifically identified by project within the forecast. See also Attachment No. 1 for the projected major maintenance for WCEC3 for the test year.

Comparative FERC Full View (PY/Fc/FFc/A)

Chart | Filter | Information

Florida Power & Light Company
Docket No. 120015-EI
Staff's First Set of Interrogatories
Interrogatory No. 4; Attachment No. 1
Tab 1 of 1

Filter

Account	
Account-Regulatory	Fossil
Business area	A01 Base
Cost Center Category	
Profit Center	
REQCC-Cost Center Category	
Responsible CC	PGD FPL West Co
Time: Cal. Year/Quarter	
Time: Fiscal year/period	
Time: Fiscal Year	
WBS Element	UPGD.00001726.0
WBS-Activity	
WBS-FERC Indicator	
WBS-FERC Not Relevant	
WBS-Functional Area	
WBS-Reason for investment	
WBS-IM/Program Position	2009/FPL/PGD02
WBS-Level in Project Hierarchy	
WBS-Project-L1	

Table

Responsible CC	WBS-Reporting-L3		Account-Regulatory		JAN 2013 - DEC 2013 FERC Version 1 FERC Plan Current Yr
PGD FPL West County Energy Center	UPGD.00001728.02.01	W3A113-O/H: 3A HOT GAS PATH INSP	Maintenance of Structures	9552000	$ 130.77
			Maint Generating & Electric Plant	9553000	$ 634,901.85
			Maint of Misc Other Power Gen Plant	9554000	$ 18,763.95
			Result		$ 653,796.57
	UPGD.00001729.02.01	W3B113-O/H: 3B HOT GAS PATH INSP	Maintenance of Structures	9552000	$ 130.77
			Maint Generating & Electric Plant	9553000	$ 634,911.82
			Maint of Misc Other Power Gen Plant	9554000	$ 18,764.24
			Result		$ 653,806.83
	UPGD.00001730.02.01	W3C113-O/H: 3C HOT GAS PATH INSP	Maintenance of Structures	9552000	$ 130.77
			Maint Generating & Electric Plant	9553000	$ 634,911.82
			Maint of Misc Other Power Gen Plant	9554000	$ 18,764.24
			Result		$ 653,806.83
	UPGD.00001731.02.01	W3S113-O/H: 3 ST GENERATOR INSP	Maintenance of Structures	9552000	$ 14.44
			Maint Generating & Electric Plant	9553000	$ 70,128.60
			Maint of Misc Other Power Gen Plant	9554000	$ 2,072.60
			Result		$ 72,215.64
	Result				$ 2,033,625.87

120015 Hearing Exhibits - 00255

Q.
Please provide a schedule that shows the following information for each long-term debt issuance reported on MFR Schedule D-4a from January 1, 2007 through the present:

a. date of issuance
b. maturity/term
c. coupon rate
d. effective rate
e. spread over applicable Treasury Rate

A.
Please see Attachment No. 1.

Long Term Debt From January 1, 2007

(a.) Date of Issuance	(b.) Maturity Term	(c.) Coupon Rate	(d.) Effective Rate[1]	(e.) Spread over US Treasury[2]
FP&L First Mortgage Bonds:				
Dec-11	1-Feb-42	4.125%	4.172%	113
Jun-11	1-Jun-41	5.125%	5.175%	94
Dec-10	1-Feb-41	5.250%	5.310%	101
Feb-10	1-Mar-40	5.690%	5.748%	105
Mar-09	1-Apr-39	5.960%	6.017%	230
Jan-08	1-Feb-38	5.950%	6.036%	164
Oct-07	1-Nov-17	5.550%	5.588%	99
Apr-07	1-May-37	5.850%	5.914%	94
Storm Securitization Bonds:				
May-07	Feb-11	5.053%	5.066%	N/A[3]
May-07	Aug-13	5.044%	5.057%	N/A[3]
May-07	Aug-15	5.127%	5.140%	N/A[3]
May-07	Aug-19	5.256%	5.269%	N/A[3]

Notes:

1) Effective rate is computed based on coupon to net proceeds.
2) Spreads are in basis points and computed based on the then current generic 30-year US Treasury; except for the October 2007 issuance which is based on the then current 10-year generic US Treasury.
3) The Storm Securitizations bonds were priced by a competitive bid process and not based upon a spread over a US Treasury Issue.

AFFIDAVIT

Kim Ousdahl

State of Florida)

County of Palm Beach)

I hereby certify that on this 23rd day of April, 2012, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared Kim Ousdahl, who is personally known to me, and she acknowledged before me that she sponsored the answers to Interrogatory Nos. 1-3 from Staff's 1st Set of Interrogatories to Florida Power & Light Company in Docket No. 120015-EI, and that the responses are true and correct based on her personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 23rd day of April, 2012.

Notary Public, State of Florida

Notary Stamp:

Notary Public State of Florida
Jennifer A Reklinski
My Commission DD944536
Expires 02/27/2014

AFFIDAVIT

Robert E Barrett Jr

Robert E. Barrett, Jr.

State of Florida)

County of **Palm Beach**)

I hereby certify that on this 19th day of April, 2012, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared **Robert E. Barrett, Jr.,** who is personally known to me, and he/she acknowledged before me that he/she sponsored the answer(s) to Interrogatory No(s). **4** from **Staff's 1st** Set of Interrogatories to Florida Power & Light Company in Docket No. 120015-EI, and that the response(s) is/are true and correct based on his/her personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 19th day of April, 2012.

Notary Public, State of Florida

Notary Stamp: Notary Public State of Florida
Jennifer A Reklinski
My Commission DD944536
Expires 02/27/2014

AFFIDAVIT

Kim Ousdahl

State of Florida)

County of Palm Beach)

I hereby certify that on this 23rd day of April, 2012, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared Kim Ousdahl, who is personally known to me, and she acknowledged before me that she co-sponsored the answer to Interrogatory No. 4 from Staff's 1st Set of Interrogatories to Florida Power & Light Company in Docket No. 120015-EI, and that the response is true and correct based on her personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 23rd day of April, 2012.

Notary Public, State of Florida

Notary Stamp:

Notary Public State of Florida
Jennifer A Reklinski
My Commission DD944536
Expires 02/27/2014

AFFIDAVIT

Sponsor:

Nicholas A. Vlisides

Nicholas Vlisides

State of Florida

County of Palm Beach

I hereby certify that on this 20th day of April, 2012, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared **Nicholas Vlisides**, who is personally known to me, and he/she acknowledged before me that he/she sponsored the answer(s) to **Interrogatory No. 5** from **Staff's First Set of Interrogatories** to Florida Power & Light Company in Docket No. 120015-EI, and that the response(s) is/are true and correct based on his/her personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 20th day of April, 2012.

Morgan A Sabato

Notary Public, State of Florida

Notary Stamp:

NOTARY PUBLIC STATE OF FLORIDA

MORGAN A. SABATO
Notary Public - State of Florida
My Comm. Expires Oct 23, 2015
Commission # EE 140489

39

FPL's Responses to Staff's Second Set of Interrogatories (Nos. 6-31 and 33-39)

Q.
Please state whether FPL proposing to include in rate base any capitalized items currently recovered through the Environmental Cost Recovery Clause (ECRC)?

a. If the response is affirmative, please identify the items and amounts proposed for inclusion in test year rate base.

b. If the response is negative, please explain why the company has chosen not to move any such capitalized items from the ECRC into base rates.

c. Will there be any adverse impacts to the Company and its customers by moving a capitalized item, which has been in-service for 12 months and currently approved for recovery through the ECRC, from the ECRC to base rates? If yes, what are they?

A.

FPL is not requesting to move any capitalized items from ECRC to base rates in this proceeding.

a. N/A

b. Section 366.8255, Florida Statutes, which authorizes and directs the Commission to establish the ECRC, does not require or encourage transferring environmental compliance costs from ECRC to base rate recovery. Section 366.8255(5) only permits the transfer of environmental compliance costs to base rates "if that inclusion is necessary and appropriate...." FPL does not believe that transfer would be either necessary or appropriate. The ECRC continues to be an effective mechanism for ensuring that the customer pays for and the Company recovers only its actual revenue requirements on capitalized ECRC items, without the risk of either over or under recovering those revenue requirements.

c. See response to subpart (b) above.

Q.
Please explain in detail why is FPL electing to reclassify a portion of the O&M expense associated with the Substation Pollutant Discharge Prevention Program (SPDP Program) from base rates to the ECRC?

a. Will there be any adverse impacts to the Company and its customers if this portion of O&M expense (approximately $560,000 in the test year as indicated on page line 16) remains recovered through base rates?

b. Will there be any adverse impacts to the Company and its customers if the entire O&M expense ($560,000 plus the dollar amounts currently projected to be recovered through the ECRC in 2013) associated with the SPDP Program is recovered through base rates? If yes, please provide detailed reasons.

A.

As required by Order No. PSC-97-1047-FOF-EI, Docket No. 970007-EI, the Commission ordered the Company to make an adjustment to reflect a portion of expenses associated with the Substation Pollutant Discharge Prevention Program as base recoverable in order to prevent any double recovery until such time that base rates could be reset to reflect the removal of all of these costs to ECRC. As the years progressed, FPL has recorded all costs associated with this program initially as ECRC and has complied with the Order by recording a monthly adjustment to move a fixed amount associated with this program from ECRC to base rate expenses. The Company is requesting, through a Company adjustment, to record all expenses associated with this project as ECRC recoverable as was the Commission expectation.

a. Yes. The Company's position is that since this is an ECRC approved project, all costs associated with it should be recovered through the ECRC. In doing so, the monthly adjustment would be unnecessary and all ECRC costs would be treated in a consistent manner. This docket will be resetting base rates; therefore, it is the only time at which this cost can be removed from base O&M and recorded with all other ECRC costs. Manual adjustments which separate out project costs arbitrarily between clause and base are inefficient and subject to error. If the Commission chooses not to approve this Company adjustment, the base rate request as filed would have to be increased to capture these costs as base recoverable. For customers, the proposed Company adjustment will ensure that no double recovery exist.

b. Yes. Section 366.8255, Florida Statutes, which authorizes and directs the Commission to establish the ECRC does not require or encourage transferring environmental compliance costs from ECRC to base rate recovery. Section 366.8255(5) only permits the transfer of environmental compliance costs to base rates "if that inclusion is necessary and appropriate...." The ECRC continues to be the appropriate place to recover revenue requirements on expenditures for ECRC items. Moving costs that are consistently recovered through clause to base arbitrarily will create confusion, inconsistency and increase risk of error.

Q.
On page 13 of witness K. Ousdahl's direct testimony in lines 13 – 17, FPL indicated that assuming approval of the Port Everglades (PPE) Modernization Plan all of the existing PPE units would be retired effective January 2013. Please state whether the ESPs at the PPE also be retired.

a. If the response is affirmative, what will be the salvage value of the ESPs?

b. Can the ESPs at PPE be removed, modified, and reinstalled to serve some of the 800 MW units at Plant Martin or Plant Manatee, where FPL has planned to install ESPs? If the response is affirmative, please provide the associated cost analysis. If the response is negative, please explain why not.

c. Referring to lines 4 – 7, on page 14, if FPL plans to retire the ESPs at PPE, please explain whether FPL intends to request approval from the Commission to establish a regulatory asset to recover the remaining investment associated with the ESPs at PPE.

A.
The determination of need for the Port Everglades Energy Center (PEEC) was granted and approved by the Commission in Order No. PSC-12-0187-FOF-EI; therefore, the ESP's currently installed in the Port Everglades plant will be retired as stated in FPL witness Ousdahl's testimony.

a. At the present time, the best estimate that the Company has for salvage value of this asset is a negative salvage value of approximately $250,000. This negative salvage value is due to removal costs exceeding the salvage value of the steel.

b. The ESP's at PPE cannot be removed, modified, and reinstalled to serve some of the 800 MW units at Plant Martin or Plant Manatee, due to their specific design and size for the 200 and 400 MW units at Port Everglades, which are significantly different that what would be required for the 800 MW units at Plant Martin and Plant Manatee. The ESPs at Plant Martin and Plant Manatee are retrofits into existing plants and are custom designed to fit in the limited and specific space between the boilers and stacks. Each ESP is sized for the specific exhaust gas volumes and flows of the specific unit.

c. As discussed in FPL witness Ousdahl's testimony, the Company is planning to seek recovery of the unamortized portion of the ESP's through a capital recovery schedule in the ECRC. The unamortized assets would remain as ECRC recoverable and upon retirement of the plant, FPL would begin collection of the unamortized balance through a capital recovery schedule in the ECRC.

Q.
On line 11 on page 20, through line 2 on page 21, of witness Ousdahl's direct testimony please specify the actual dollar amounts of the capital expenditures associated with the 800 MW ESPs project by which FPL will reduce rate base.

A.
The 2013 Test Year amounts associated with the 800 MW ESP's project by which FPL is reducing rate base through a Commission adjustment are shown below. Note, these amounts are shown on MFR B-2 for the 2013 Test Year.

	Per Book	Jurisdictional
Plant-in-Service	$ 78,822,763	$ 77,399,232
Accumulated Depreciation	(1,354,027)	(1,329,574)
Net Plant	$ 80,176,790	$ 78,728,806

Q.
Is the test fuel for new plants coming online, such as for West County Energy Complex, being removed from the fuel clause and transferred to the appropriate plant account? Please explain.

A.
New plants that come online are tested using start-up burns to ensure efficiency of operation of the new units. FPL accounts for start-up fuel costs in accordance with FPSC Rule 25-6.0144. The fuel costs are capitalized as part of the project in the month start-up/test burns occur. In the subsequent month, the construction work order is credited with the "fair value" of the energy delivered. The "fair value" of energy for this purpose is the lower of either: a) the actual cost of fuel and related fuel expenses during the testing period; or b) the actual cost of fuel and related fuel expenses during the testing period with appropriate adjustments to reflect normal operating efficiency. The amount of the fair value credit to the construction work order is concurrently charged to the fuel clause.

Q.
Please refer to MFR Schedule B-18. For the historical year, prior year, and test year, does FPL have any petcoke in inventory? If yes, please state the quantities and the facility where the petcoke is stored.

A.
FPL does not have any petcoke in inventory for the historical year, prior year or test year.

Q.
Please explain in detail whether FPL plan to buy any petcoke for 2012 and 2013.

A.
FPL does not plan to buy petcoke for 2012 or 2013.

Q.
Since January 1, 2010, has FPL sold any petcoke from its fuel inventory? In your detailed response, please explain and state the quantities and dates of transactions.

A.
No. FPL has not sold petcoke from its fuel inventory since January 1, 2010. FPL did not have petcoke in inventory during this time period.

Q.
Since January 1, 2010, has FPL sold any coal from its fuel inventory? In your detailed response, please explain and state the quantities and dates of transactions.

A.
Yes. In February/March 2010, approximately 2,000 tons of coal were sold from the St. Johns River Power Park (SJRPP) inventory to Smurfit-Stone, a paperboard and paper based consumer packaging company near Jacksonville. Smurfit-Stone was in jeopardy of shutting down its operations due to delays in receiving coal shipments. The co-owners of SJRPP agreed to sell Smurfit-Stone the necessary coal to keep their operations running, and the coal was trucked to the Smurfit-Stone facility. Although the overall quantity of the sale was small (the equivalent of approximately 20 railcars), the co-owners ensured that the sale would have no impact on customers by selling the coal at the highest cost on the pile and requiring prepayment from Smurfit-Stone.

Q.
Since January 1, 2010, has FPL sold any heavy oil from its fuel inventory? In your detailed response, please explain and state the quantities and dates of transactions.

A.
No. FPL has not sold any heavy oil from its fuel inventory since January 1, 2010.

Q.
Since January 1, 2010, has FPL sold any light oil from its fuel inventory? In your detailed response, please explain and state the quantities and dates of transactions.

A.
No. FPL has not sold any light oil from its fuel inventory since January 1, 2010.

Q.
Since January 1, 2010, has FPL sold any natural gas from its fuel inventory? In your detailed response, please explain and state the quantities and dates of transactions.

A.
No. FPL has not sold any natural gas from its fuel inventory since January 1, 2010.

Q.
For the remainder of 2012 and for 2013, does FPL plan to sell any coal, light oil, heavy oil, petcoke, or natural gas from its fuel inventory? If yes, please state the quantity planned to be sold.

A.
FPL has no plans to sell any coal, light oil, heavy oil, petcoke, or natural gas from its fuel inventory for the remainder of 2012 or for 2013.

Q.
Please refer to MFR Schedule B-18. For the historical year, prior year, and test year, do the coal inventory levels, purchases, and issued to generation quantities reflect only FPL's ownership interest in Scherer Unit 4 and SJRPP?

A.
Yes. The coal quantities shown on MFR Schedule B-18 for the historical year, prior year and test year reflect only FPL's ownership interest in Scherer Unit 4 and SJRPP.

Q.
Please state whether the Canaveral modernization reduced fuel oil inventory at any FPL plant in 2011, 2012, and 2013? Please explain.

A.
The modernization of Cape Canaveral does not impact fuel oil inventory at any other FPL oil capable plant in 2011, 2012 or 2013. FPL will continue to maintain full inventory at all light oil locations as this fuel is primarily used as an emergency back-up for natural gas supply disruptions. Additionally, the modernization of Cape Canaveral does not impact FPL's heavy oil inventory strategy that is described in more detail in FPL's response to Staff's 2nd Set of Interrogatories No. 21.

Q.
For each FPL plant listed on Schedule B-18, how does FPL determine the level of fuel inventory to be held for the projected test year for each fuel type?

A.

Heavy Oil
Beginning in 2011, FPL adjusted its heavy oil inventory strategy to account for a specific increase in a supply risk that was not as prevalent in the past due to FPL's procurement process. Historically, FPL's target inventory balances for heavy fuel oil were primarily based on maintaining a range of approximately 10-14 days of full load supply at each plant location. This range was based on the typical resupply window of FPL's term supply contracts. FPL would usually engage in several term supply agreements throughout peak demand periods to ensure the availability of supply and transportation to FPL's system. Typically, FPL would commit to take 3 to 4 barges per month at several locations throughout the system over a set period of time. These types of arrangements worked well for both FPL and its suppliers as FPL could pre-arrange for required volumes (volumes FPL was certain to burn, primarily in the summer season) and suppliers could commit to transportation services across the relevant time frame. As FPL's system heavy oil consumption has decreased, FPL's reliance on term agreements for a majority of its heavy oil requirements also decreased and, in fact, term contracts are currently not part of FPL's procurement strategy due to low projected heavy oil requirements and high variability in actual consumption. For reference, FPL consumed almost 41 million barrels of heavy oil in 2001, slightly over 15 million barrels in 2006 and just over 1 million barrels in 2011. For 2012, FPL is projecting heavy oil consumption of approximately 590,000 barrels. While this change in procurement strategy has alleviated the potential for FPL to become over-supplied with heavy oil and/or to incur additional costs for the ability to turn deliveries away, it has forced FPL to rely upon "spot" purchases to fulfill its requirements. Associated with spot purchases is a greater degree of transportation availability risk as suppliers are reluctant to contract for transport without term business in place. Without firm commitments to move supply, the transportation may sit idle for extended periods of time, at a cost to suppliers. While supply has been available on a spot basis, there is no guarantee that transportation for delivery in an appropriate time frame will be available. Therefore, FPL has increased heavy oil inventory targets to help mitigate some of the risk of limited transportation availability to deliver spot purchases. Generally, this risk increase results in a target range of approximately 15-20 days of inventory at each site, depending on the specific delivery characteristics of each site. Additionally, as FPL's dependence on natural gas has increased, FPL believes it is prudent to carry larger volumes of heavy oil to help mitigate the impact of a natural gas supply disruption. FPL must maintain adequate inventory at each location to sustain operations during typical transit windows and to cover contingencies that delay the delivery of heavy fuel oil. These contingencies include the availability of transportation for delivery, weather delays, port delays and plant-specific delivery infrastructure risks. A brief description of FPL's inventory strategy, by location, is included below:

Turkey Point - This location requires an inland barge to deliver heavy oil from the terminal to the plant, creating a "second leg" in the delivery system. With the added risk of delivery delays due to this "second leg" (primarily wind restrictions), FPL targets maintaining inventories during hurricane season at the upper end of the typical range (~20 days). During the winter period, FPL targets maintaining inventories closer to the mid-point of the typical range (~16 to 18 days).

Port Everglades – This location takes delivery of heavy oil directly from ocean-going vessels, including larger ships. Therefore, FPL is able to carry lower levels of inventory, generally at the lower end of the typical range (~15 days). The assumption used in MFR B-18 is that Port Everglades Units 3 and 4 will be available during 2012 and enter "inactive status" at the beginning of 2013, therefore, the MFR shows inventory levels at Port Everglades are reduced to zero over a seven-month period beginning in June 2012 and ending in December 2012.

Martin – This location requires a pipeline transfer from the 45th Street terminal to the plant. Similar to inland barging operations, this "second leg" of the delivery system introduces added risk to the delivery chain. Additionally, the Port of Palm Beach cannot accept larger vessels resulting in smaller increments of resupply. Finally, Martin burns 0.7% sulfur heavy oil which is not as readily available in FPL's specifications as 1.0% heavy oil. For these reasons, FPL targets maintaining inventories at the high end of the typical range (~20 days) during hurricane season and at the low end of the typical range (~15 days) during the winter period.

Manatee – This location requires a pipeline transfer from Port Manatee to the plant. Similar to inland barging operations, this "second leg" of the delivery system introduces added risk to the delivery chain. Port Manatee, however, can accept larger vessels allowing for resupply in greater increments. For Manatee, FPL targets maintaining inventories at the mid-point of the typical range (~17 days) during hurricane season and slightly below the low end of the range (~12-14 days) during the winter period.

Sanford – Sanford Unit 3 is in "inactive status". FPL's assumption in MFR B-18 for the current inventory at Sanford was that during the 1st quarter of 2012, the inventory would be moved to Port Everglades. Therefore, the MFR shows Sanford inventory going to zero in February 2012 with a corresponding increase in inventory at Port Everglades.

Light Oil

FPL primarily uses light fuel oil as an emergency back-up fuel in case of any interruption to the primary fuel source (natural gas) or during times when natural gas requirements exceed FPL's delivery capability due to extreme loads. Light oil is resupplied predominately via tanker trucks which is a slow process. (Each tanker truck can carry 175 barrels of fuel oil and FPL's newer CT's can burn slightly more than 400 barrels per hour). Consumption rates can exceed replenishment rates and for this reason, FPL's target is to maintain full inventory at all light oil facilities. Most FPL locations have light oil storage capability of approximately 3 to 4 days of continuous, full load supply. Port Everglades (Gas Turbines) is lower at only 2 days, however FPL can transfer oil to its tanks directly from a supplier's tank without the use of tanker trucks. Fort Myers and Putnam have approximately 5 days of continuous, full load supply as these sites have larger storage facilities compared to the maximum demand amount.

FPL's modernized plants at Cape Canaveral, Riviera and Port Everglades will have the capability of taking deliveries via tanker trucks and waterborne vessels. The ability to deliver light oil via waterborne vessels will greatly enhance the reliability of supply during emergency conditions as waterborne resupply can be accomplished with much larger volumes at one time. This will allow FPL to rely on its three waterborne locations to a greater extent during a natural gas supply disruption which will help FPL to better manage its fuel oil inventory across the fleet.

Natural Gas (Currently 2 BCF of Max Storage)

FPL primarily utilizes natural gas storage for reliability purposes. FPL's normal practice is to maintain full inventory during the most active months of hurricane season and to maintain enough inventory in the shoulder months to ensure reliable fuel supply during potential cold weather events. FPL can withdraw up to 325,000 MMBtu per day from its storage facility. Utilizing the full withdrawal rights of 325,000 per day, FPL typically carries 6 days worth of supply during hurricane season and 5 days worth of supply during the winter period.

Coal

The purpose of FPL's coal inventory is to provide for the continuous, planned operation of SJRPP and Scherer. In order to achieve this objective, both the relative supply and delivery risk must be considered. SJRPP has two independent delivery modes: rail via CSX Transportation and water via the St. Johns River Coal Terminal (SJRCT). SJRPP supply is currently about two-thirds waterborne. Although there has never been a supply disruption at the Colombian loading port, the supplier is dependent on a single ship loader. FPL's target inventory for SJRPP is 35 days of supply. Scherer has only one delivery mode: rail via the Norfolk Southern Railroad. Rail delivery can be impacted by single point failures such as flooding. In 2011, massive spring flooding severely impacted the performance of the western railroads. Although the supply of Powder River Basin (PRB) coal is plentiful, there are only five producers and significant production is concentrated on the "joint line" track utilized by both Burlington Northern Santa Fe and Union Pacific railways. Considering the distant location of the PRB mines and the potential for logistic challenges, FPL's target inventory is a 35-day supply.

Q.
Please state (or please provide) FPL's definition of a burn day for fuel inventory purposes.

A.
FPL's definition of a burn day for fuel oil and coal inventory purposes is one burn day equals the equivalent fuel oil/coal supply to maintain full load operation on a given unit for a 24-hour period. FPL typically references its heavy oil and coal inventory in terms of full load days supply and its light oil inventory in terms of full load hours supply. For FPL's natural gas storage, a burn day is equivalent to the maximum daily volume that can be withdrawn from the storage facility.

Q.
For each FPL plant listed on Schedule B-18 in the projected test year, please list the number of burn days required to be held in fuel inventory and explain why this level of fuel inventory is appropriate.

A.
Please see FPL's response to Staff's 2nd Set of Interrogatories No. 21 for detailed description of inventory strategy. Please see tables below for specific plant data:

Plant	Heavy Oil (Full Load Days)											
	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Manatee	12	12	12	14	17	17	17	17	17	17	13	12
Martin	15	15	15	18	20	20	20	20	20	20	17	15
Port Everglades	0	0	0	0	0	0	0	0	0	0	0	0
Turkey Point	18	18	18	20	20	20	20	20	20	16	16	18
Sanford	0	0	0	0	0	0	0	0	0	0	0	0

Plant	Light Oil (Full Load Hours)											
	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Fort Lauderdale	88	88	88	88	88	87	87	87	87	87	87	88
Port Everglades	46	46	46	46	46	44	44	44	44	44	44	46
Martin	66	66	66	66	66	66	66	66	66	66	66	66
Turkey Point	73	73	73	73	73	73	73	73	73	73	73	73
West County	70	70	70	70	70	70	70	70	70	70	70	70
Putnam	130	130	130	130	130	130	130	130	130	130	130	130
Fort Myers	128	128	128	128	128	123	123	123	123	123	123	128
Oleander	0	0	0	0	0	0	0	0	0	0	0	0
CCEC	105	105	105	105	105	105	105	105	105	105	105	105
RBEC	0	0	0	0	0	0	0	0	0	31	68	105
PEEC	0	0	0	0	0	0	0	0	0	0	0	0

Plant	Light Oil (Full Load Days)											
	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Fort Lauderdale	4	4	4	4	4	4	4	4	4	4	4	4
Port Everglades	2	2	2	2	2	2	2	2	2	2	2	2
Martin	3	3	3	3	3	3	3	3	3	3	3	3
Turkey Point	3	3	3	3	3	3	3	3	3	3	3	3
West County	3	3	3	3	3	3	3	3	3	3	3	3
Putnam	5	5	5	5	5	5	5	5	5	5	5	5
Fort Myers	5	5	5	5	5	5	5	5	5	5	5	5
Oleander	0	0	0	0	0	0	0	0	0	0	0	0
CCEC	4	4	4	4	4	4	4	4	4	4	4	4
RBEC	0	0	0	0	0	0	0	0	0	1	3	4
PEEC	0	0	0	0	0	0	0	0	0	0	0	0

Fuel	Natural Gas (Withdrawal Capability - Maximum Days)											
	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Natural Gas	5	5	5	5	6	6	6	6	6	6	5	5

Plant	Coal (Full Load Days)											
	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
SJRPP	35	35	35	35	35	35	35	35	35	35	35	35
Scherer	35	35	35	35	35	35	35	35	35	35	35	35

Q.
Where is FPL's natural gas storage for fuel inventory located?

A.
FPL has firm natural gas storage capacity in the Bay Gas storage facility located near McIntosh, Alabama.

Q.
Please explain in detail whether FPL considers line pack a form of natural gas storage.

A.
Linepack refers to the amount of natural gas contained in the pipeline system. Pipelines manage linepack to reliably and efficiently meet demand fluctuations throughout the day and to meet the contractual requirements of its firm Shippers. FPL does not consider linepack a form of natural gas storage as FPL cannot control how a pipeline manages linepack. FPL's actual consumption can impact linepack to the extent its scheduled volumes do not match its actual consumption, and while imbalances are routine in the normal course of business, FPL's intent on a daily basis is to match scheduled volumes with actual consumption. Florida Gas Transmission (FGT) offers an interruptible Park 'N Ride service that allows a Shipper to park natural gas on the pipeline for use at a later time or to borrow natural gas from the pipeline and repay the gas back at a later time. Gulfstream Natural Gas Systems (Gulfstream) offers similar interruptible service. This type of service essentially utilizes linepack as a form of natural gas storage; however, it is only provided on an interruptible basis (at a relatively high cost) and therefore, the service may not be available when needed.

Q.
Please refer to the projected test year in FPL Schedule B-18. For FPL plants Manatee and Martin, please explain the quantity of heavy oil that is held in fuel inventory and why this level of fuel inventory is appropriate.

A.
Please see FPL's response to Staff's 2nd Set of Interrogatories No. 21.

Q.

Please refer to FPL Schedule B-18. Please provide staff with the projected MWHs generated from the "Units" of "Fuel Issued To Generation" in Column 9. Please provide this information by month for each FPL plant listed on Schedule B-18 for the projected test year.

A.

Plant	Heavy Oil (MWh)											
	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Manatee	12,764	15,643	14,433	40,412	21,784	0	3,194	57,058	62,913	3,687	0	0
Martin	5,427	6,192	9,118	23,064	2,552	0	0	0	2,415	0	0	0
Port Everglades	0	0	0	0	0	0	0	0	0	0	0	0
Turkey Point	7,464	0	2,186	3,573	0	0	0	0	0	0	0	0
Sanford	0	0	0	0	0	0	0	0	0	0	0	0

Plant	Light Oil (MWh)											
	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Fort Lauderdale	0	0	0	0	0	0	0	0	0	0	0	0
Port Everglades	0	0	0	0	0	0	0	0	0	0	0	0
Martin	0	0	0	0	0	0	0	0	0	0	0	0
Turkey Point	0	0	0	0	0	0	0	0	0	0	0	0
West County	0	0	0	0	0	0	0	0	0	0	0	0
Putnam	0	0	0	0	0	0	0	0	0	0	0	0
Fort Myers	320	0	0	870	0	0	0	0	0	0	0	0
Oleander	0	0	0	0	0	0	0	0	0	0	0	0
CCEC	0	0	0	0	0	0	0	0	0	0	0	0
RBEC	0	0	0	0	0	0	0	0	0	0	0	0
PEEC	0	0	0	0	0	0	0	0	0	0	0	0

Plant	Coal (MWh)											
	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
SJRPP	114,168	115,616	87,831	115,802	141,784	131,804	143,523	146,418	142,279	133,303	146,007	146,002
Scherer	453,086	416,157	455,565	414,409	449,837	442,662	457,548	457,548	442,788	456,169	447,011	461,912

Q.
Please refer to the projected test year in FPL Schedule B-18, Column 8. Please explain how FPL determines the dollar/unit price for each fuel type, plant and month for the amounts in Column 8.

A.
The dollar/unit price found in Column 8 of FPL Schedule B-18 comes directly from FPL's fuel price forecast. This price reflects FPL's forecast for the cost of delivered fuel to each location for the corresponding month.

Q.
Please refer to the projected test year in FPL Schedule B-18, Column 6 and Column 9.

a. Please explain why the fuel inventory receipts (Column 6) is equivalent to the units of fuel inventory issued to generation (Column 9) in certain months. Example: FPL Schedule B-18, Projected Test Year, Page 1, Line 34, Columns 6 and 9.

b. Please explain why the fuel inventory receipts (Column 6) is not equivalent to the units of fuel inventory issued to generation (Column 9) in certain months. Example: FPL Schedule B-18, Projected Test Year, Page 1, Line 32, Columns 6 and 9.

A.
Projected monthly fuel receipts for each site are driven by the beginning inventory level, the projected consumption during the month and the month-end target inventory level. The following explanations of Lines 31-34 on Page 1 of FPL Schedule B-18 for the Projected Test Year detail how projected fuel receipts are derived:

Line 31: FPL's month-end (April 2013) target inventory level for Manatee is 1,050,000 barrels. FPL begins the month with 1,224,220 barrels in inventory and projects to burn 70,268 barrels during the month. Without taking any receipts during the month, FPL ends the month with 1,153,952 barrels in inventory which is higher than the month-end target level. Therefore, receipts are not necessary during the month.

Line 32: FPL's month-end (May 2013) target inventory for Manatee is 1,200,000 barrels. FPL begins the month with 1,153,952 million barrels in inventory and projects to burn 41,616 barrels during the month. Without taking any receipts during the month, FPL's inventory at the end of the month would be 1,112,336 barrels. This volume is 87,664 barrels short of the month-end target. Therefore, receipts for this month are shown at 87,664 barrels to maintain the month-end target.

Line 33: FPL's month-end (June 2013) target inventory for Manatee is 1,300,000 barrels. FPL begins the month with 1,200,000 barrels in inventory and projects to burn 0 barrels during the month. Therefore, receipts for this month are shown at 100,000 barrels in order to achieve the month-end target.

Line 34: FPL's month-end (July 2013) target inventory for Manatee is 1,300,000 barrels. FPL begins the month with 1,300,000 barrels in inventory and projects to burn 6,253 barrels during the month. Therefore, receipts for the month are shown at 6,253 barrels in order to maintain the month-end target.

Q.

Please refer to Schedule B-18, Fuel Inventory By Plant, the pages for the "Projected Test Year 12/31/13."

a. Referring to Page 1 of 4, Column 22, when Lines 39, 52, and 65 are summed, the 13 month average that FPL is projecting is $265,728,000 for Heavy Oil in inventory. Please identify what amount of Heavy Oil was approved in FPL's last rate case (Docket No. 080677-EI).

b. Referring to Page 2 of 4, Column 22, when Lines 13, 26, 39, 52, and 65 are summed, the 13 month average that FPL is projecting is $95,951,000 for Light Oil in inventory at these plants. Referring to Page 3 of 4, Column 22, when Lines 12, 26, 40 and 54 are summed, the 13 month average that FPL is projecting is $59,697,000 for Light Oil in inventory at these plants. Please identify what amount of Light Oil was approved in FPL's last rate case (Docket No. 080677-EI).

c. Referring to Page 4 of 4, Column 22, when Lines 27 and 40 are summed, the 13 month average that FPL is projecting is $20,250,000 for Coal Oil in inventory at these plants. Please identify what amount of Coal was approved in FPL's last rate case (Docket No. 080677-EI).

d. Referring to Page 4 of 4, Column 22, Line 53, the 13 month average that FPL is projecting is $7,274,000 for Natural Gas in inventory. Please identify what amount of Natural Gas was approved in FPL's last rate case (Docket No. 080677-EI).

A.

The FPSC approved a total of $381,740,000 for fuel inventory in FPL's last rate case (Docket No. 080677-EI) in Order No. PSC-10-0153-FOF-EI. The breakdown is as follows:

a. Heavy Oil - $206,150,000
b. Light Oil - $96,944,000
c. Coal - $21,370,000
d. Natural Gas - $57,183,000

Q.

Please refer to Schedule B-16, Nuclear Fuel Balances, the page for the "Projected Test Year 12/31/13." Referring to Column 8, Line 28, the 13 month average that FPL is projecting is $576,317,000 for Net Nuclear Fuel in inventory. Please identify what amount of Net Nuclear Fuel was approved in FPL's last rate case (Docket No. 080677-EI).

A.

As reflected on page 103 of FPSC Order No. PSC-10-0153-FOF-EI, the jurisdictional amount of Net Nuclear Fuel approved by the FPSC in FPL's last rate case (Docket No. 080677-EI) is $370,962,000.

Q.
For the purposes of the following request, please refer to FPL Witness Ousdahl's testimony, page 14. FPL is proposing extending the service life of its new SAP accounting software from five to twenty years.

a. What is the original investment amount of FPL's new SAP accounting software?

b. What are the beginning and ending service years FPL is proposing for depreciation purposes of its new SAP software?

c. Is FPL aware of any other publicly regulated utilities utilizing a 20-year service life for similar SAP accounting software?

d. Please describe a few key differences or enhanced capabilities of the new SAP software compared to FPL's previous accounting software.

A.

a. FPL's original investment through December 31, 2011 for software was $88.2 million. For the year 2012, the Company plans to invest an additional $3.3 million; bringing the total cost of software to $91.5 million.

b. The software implementation included multiple elements with varying in-service years beginning in 2008 and ending in 2012. FPL is proposing to extend the service years for each of these elements to equal 20 years, with the final amortization of SAP software in 2032.

c. Yes. CenterPoint Energy uses a 20-year service life for large capitalized software projects which are expected to provide a benefit over the same period of time.

d. See Attachment No. 1.

	Legacy Systems (Old system)	SAP (New system)
Posting Time	Legacy system used batch process with delay in posting to the financial accounting and managerial accounting databases. **Example:** User had to wait 24 hours to see GL balances, posted transactions etc.	Real time posting to all databases. **Example:** User can see account balances and transactions (except transactions settled through CO process) on real time.
Transactional Validation Process	System created an "error list process" where errors had to be cleared manually from feeder systems being processed. **Example:** User had to wait 24 hours to ensure transactions posted were validating correctly.	Validation is part of the integrated solution package. No "error list process" exists. **Example:** If the account combination is not correct, SAP will not allow user to proceed with the transaction.
Detail Transaction Capabilities	Accounting software had a standalone database for summary details with an audit trail reference to a document number which enabled further analysis into the feeder system that created the transaction. **Example:** Database would provide a reference number to a journal voucher; to get details of the journal voucher user had to log into a different software system.	SAP due to its integration has drilldown to detail transaction, all in one system. **Example:** User does not have to go to other databases to obtain transaction details.
Integration of Reporting Databases	Under the legacy system FPL had many unintegrated reporting databases. Database examples: GAAP GL reporting, regulatory GL reporting, managerial reporting, financial detail reporting etc.	SAP enables integrated reporting databases.
Annual Closing Calendar	Fiscal annual closing calendar that started at December 29th and ended at December 28th (following year).	After SAP implementation the Company follows a calendar close.
FERC Integration	FPL's Walker general ledger was maintained consistent with FERC reporting requirements but only held balances and it was not integrated to GAAP financial reporting.	FERC module in SAP is linked and derived from GAAP financials.

Q.
Please indicate the amounts and MFR locations of Conservation Clause revenues and expenses that are to be removed from FPL's test year 2013 Net Operating Income.

A.
See Attachment No. 1 for amounts and location of Conservation Clause revenues and expenses on MFR C-4 for the 2013 Test Year.

CONSERVATION CLAUSE DATA	2013 TEST YEAR	MFR C-4 Location
INC040200 - RETAIL SALES - CONSERVATION REVENUES	(175,152)	Page 1, Line 6
INC040400 - RECOV CILC INCENTIVES & PENALTY	35,499	Page 1, Line 12
INC056310 - OTH ELECTRIC REVENUES - ENERGY AUDIT FEE RESIDENT ECCR	0	Page 2, Line 16
INC056947 - OTH ELECTRIC REVENUES - DEF REG ASSESS FEE - ECCR	0	Page 2, Line 27
INC056970 - OTH ELECTRIC REVENUES - DEFERRED ECCR REVENUES	(1,222)	Page 2, Line 31
INC387010 - DIST EXP - LMS-LOAD CONTROL RECOVERABLE -ECCR	444	Page 6, Line 21
INC390010 - DIST EXP - MAINT-LMS-LOAD CONTROL RECOVERABLE -ECCR	1,878	Page 6, Line 25
INC407100 - CUST SERV & INFO - SUPERVISION - ECCR RECOVERABLE	9,158	Page 7, Line 14
INC408100 - CUST SERV & INFO - CUST ASSISTANCE EXP - ECCR RECOV	102,735	Page 7, Line 16
INC409100 - CUST SERV & INFO - INFO & INST ADV -ECCR RECOV	8,508	Page 7, Line 18
INC410100 - CUST SERV & INFO - MISC CUST SERV & INFO EXP - ECCR	4,186	Page 7, Line 20
INC525110 - A&G EXP - INJURIES & DAMAGES - ECCR	362	Page 8, Line 15
INC526211 - A&G EXP - EMP PENSIONS & BENEFITS - ECCR	3,464	Page 8, Line 23
INC529100 - A&G EXP - DUPLICATE CHARGES CR - ECCR COSTS DEFERRED	0	Page 8, Line 29
INC531100 - A&G EXP - RENTS - ECCR	0	Page 8, Line 34
INC603007 - DEPR & AMORT EXP - INT ECCR	2,196	Page 9, Line 10
INC603043 - DEPR & AMORT EXP - TRANS ECCR	0	Page 9, Line 12
INC603071 - DEPR & AMORT EXP - DISTRIBUTION A/C 361 ECCR	0	Page 10, Line 34
INC603072 - DEPR & AMORT EXP - DISTRIBUTION A/C 362 ECCR	1,628	Page 10, Line 35
INC603074 - DEPR & AMORT EXP - DISTRIBUTION A/C 364 ECCR	0	Page 10, Line 36
INC603075 - DEPR & AMORT EXP - DISTRIBUTION A/C 365 ECCR	0	Page 11, Line 01
INC603078 - DEPR & AMORT EXP - DISTRIBUTION A/C 368 ECCR	0	Page 11, Line 02
INC603079 - DEPR & AMORT EXP - DISTRIBUTION A/C 369 ECCR	0	Page 11, Line 03
INC603080 - DEPR & AMORT EXP - DISTRIBUTION A/C 370 ECCR	0	Page 11, Line 04
INC603081 - DEPR & AMORT EXP - DISTRIBUTION A/C 371 ECCR	3,453	Page 11, Line 05
INC603083 - DEPR & AMORT EXP - DISTRIBUTION A/C 373 ECCR	0	Page 11, Line 06
INC603095 - DEPR & AMORT EXP - GENERAL OTHER ECCR	708	Page 11, Line 15
INC608102 - TAX OTH TH INC TAX - PAYROLL - ECCR	0	Page 12, Line 20
INC608132 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - ECCR	0	Page 12, Line 32
INC608137 - TAX OTH TH INC TAX - REG ASSESS FEE - ECCR	101	Page 13, Line 01
	(2,054)	

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Q.
Please explain how FPL determined the amounts of conservation clause revenues and expenses to be removed from the 2013 test year.

A.

FPL forecasts all clause items separate and apart from the amounts associated with base rates, using specific identifiers (i.e., Cost of Service ID's, or COSID's) for each clause. As such, FPL is able to exclude all conservation amounts from the 2013 Tear Year through the FPSC adjustments by identifying each conservation COSID.

Q.

For the purposes of the following request, please refer to FPL Witness Ousdahl's testimony, page 17. If this change is approved going forward, please describe how FPL will ensure any and all payroll loadings for FICA and unemployment taxes on compensation associated with employees who charge time to the conservation programs will not be recovered simultaneously through base rates and the conservation clause.

A.

FPL's payroll loading process is designed to load all payroll dollars with overheads whether base or clause recoverable. Therefore, payroll loadings associated with FPL's conservation program payroll dollars are initially recorded as part of FPL's conservation clause.

If the Commission approves FPL's Company adjustment to stop recording the manual monthly adjustment, all payroll loadings associated with conservation program payroll will automatically be recorded with any dollar of conservation clause payroll. Likewise, base payroll dollars automatically load overheads associated with each of those payroll dollars. The SAP system will ensure that each payroll dollar has overheads properly included. Using technology in the way it was intended will ensure proper accounting and recovery; it will also reduce the risk introduced today by the manual adjustment.

Q.
Please indicate the amounts and MFR locations of depreciation expense and fossil dismantlement expense FPL is proposing for the 2013 projected test year.

A.
See Attachment No. 1 for amounts and location of depreciation and fossil dismantlement expenses on MFR C-4 that FPL is proposing for the 2013 projected Test Year.

	DEPRECIATION EXPENSE - MFR C-4	TOTAL COMPANY TEST YEAR - 2013 ($000)	COMMENTS
1	**TOTAL DEPRECIATION EXPENSE**	**1,134,608**	MFR C-4: PAGE 11, LINE 26
2	**LESS: FERC RECLASS OF SURPLUS DEPRECIATION***	**190,918**	MFR C-4: PAGE 9, LINE 9
3	**FPSC TOTAL DEPRECIATION AND DISMANTLEMENT EXPENSE**	**943,690**	(line 1 - Line 2)
	DISMANTLEMENT EXPENSE:		
4	Depr & Amort Exp - Fossil Decomm	**10,624**	MFR C-4: PAGE 9, LINE 18
5	Depr & Amort Exp - Dismantlement - Other Prod	**7,477**	MFR C-4: PAGE 10, LINE 2
6	**TOTAL DISMANTLEMENT EXPENSE**	**18,101**	(line 4 + Line 5)
7	**FPSC DEPRECIATION EXPENSE**	**925,589**	(line 3 - Line 6)

***Note: For FERC reporting purposes, FPL reclassifies the depreciation reserve surplus as a regulatory asset and its depreciation reserve surplus amortization credit as a regulatory amort (Test Year MFR C-4: page 12, line 12).**

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Q.
If FPL's proposed amortization of $191,000,000 in theoretical depreciation reserve surplus for the 2013 projected test year is approved, will this conclude the flow-back of the $894 million as outlined in FPL's 2010 Rate Order and 2010 Rate Settlement?

A.

Yes. FPL intends that the amortization of $191 million in 2013 will be the final step in the amortization of the depreciation reserve surplus contemplated in the 2010 Rate Order and 2010 Rate Settlement.

Q.
Are the amounts shown on Schedule B-21, page 1 of 1, lines 19 and 20 (cross ref. column 9), for End of Life Nuclear Materials and Supplies and Last Core of Nuclear Fuel system or jurisdictional amounts?

a. Are these amounts consistent with the amounts in Commission Order No. PSC-11-0381-PAA-EI?

A.
The amounts shown on Schedule B-21 are "System" amounts and are consistent with the amounts approved by the Commission in Order PSC-11-0381-PAA-EI, Docket No. 100458-EI.

AFFIDAVIT

Kim Ousdahl

State of Florida)

County of Palm Beach)

I hereby certify that on this 26th day of April, 2012, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared Kim Ousdahl, who is personally known to me, and she acknowledged before me that she sponsored the answers to Interrogatory Nos. 6-7, 9-10, 30, and 33-39 from Staff's 2nd Set of Interrogatories to Florida Power & Light Company in Docket No. 120015-EI, and that the responses are true and correct based on her personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 26th day of April, 2012.

Notary Public, State of Florida

Notary Stamp:

Notary Public State of Florida
Jennifer A Reklinski
My Commission DD944536
Expires 02/27/2014

AFFIDAVIT

Kim Ousdahl

State of Florida)

County of Palm Beach)

I hereby certify that on this 26th day of April, 2012, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared Kim Ousdahl, who is personally known to me, and she acknowledged before me that she co-sponsored the answer to Interrogatory No. 8 from Staff's 2nd Set of Interrogatories to Florida Power & Light Company in Docket No. 120015-EI, and that the response is true and correct based on her personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 26th day of April, 2012.

Notary Public, State of Florida

Notary Stamp:

Notary Public State of Florida
Jennifer A Reklinski
My Commission DD944536
Expires 02/27/2014

AFFIDAVIT

Matt Belger

State of Florida)

County of Palm Beach)

I hereby certify that on this 24 day of April, 2012, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared Matt Belger, who is personally known to me, and he/she acknowledged before me that he/she cosponsored the answer(s) to Interrogatory No(s). 8 from Staff's 2nd Set of Interrogatories to Florida Power & Light Company in Docket No. 120015-EI, and that the response(s) is/are true and correct based on his/her personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 24 day of April, 2012.

Notary Public, State of Florida

Notary Stamp:

ANNETTE L. GIVENS
Notary Public - State of Florida
My Comm. Expires Mar 15, 2013
Commission # DD 870132
Bonded Through National Notary Assn.

AFFIDAVIT

Andrew Dillman

State of Florida)

County of Palm Beach)

I hereby certify that on this 25 day of April 2012, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared **Andrew Dillman**, who is personally known to me, and he acknowledged before me that he sponsored the answers to Interrogatory Nos. 11 through 29, from Staff's Second Set of Interrogatories to Florida Power & Light Company in Docket No. 120015-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 25 day of April, 2012.

Notary Public, State of Florida

Notary Stamp:

MARITZA MIRANDA-WISE
MY COMMISSION # DD 870958
EXPIRES: May 30, 2013
Bonded Thru Notary Public Underwriters

AFFIDAVIT

Pamela L Metz
(Name of Sponsor)

State of Florida)

County of Palm Beach)

I hereby certify that on this 16th day of April, 2012, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared **Pamela L. Metz**, who is personally known to me, and he/she acknowledged before me that he/she sponsored the answer(s) to Interrogatory No(s). **31** from **Staff's 2nd** Set of Interrogatories to Florida Power & Light Company in Docket No. 120015-EI, and that the response(s) is/are true and correct based on his/her personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 16th day of April, 2012.

JO RETHA FORBES
Notary Public - State of Florida
My Comm. Expires Mar 8, 2014
Commission # DD 948300

Jo Retha Forbes
Notary Public, State of Florida

Notary Stamp:

40

FPL's Responses to Staff's Third Set of Interrogatories (Nos. 41-64 and 68-107)

Q.
Referring to MFR Schedule E-14 for the RST, GST, GSDT, GSLDT-1, GSLDT-2 and GSLDT-3 rates, please explain in detail the derivation of each class's proposed on- and off-peak energy rates, including all assumptions and calculations, referring to the appropriate pages of the proposed cost of service study used support the calculations.

A.
Please see Deaton Testimony, page 17, lines 22 - 23 continued on page 18, line 1 which states:

> "The off-peak energy rate is set to the parent rate classes' unit energy cost, and the on-peak rate is adjusted to achieve revenue neutrality with the parent rate class."

Additionally, see Deaton Exhibit RBD-6, page 8 of 22, lines 2 -5 which states:

> "Energy charges for the TOU rates are designed to be revenue neutral to the standard energy rate. The off-peak energy charge is set at the energy unit cost from MFR E-6b and the on-peak charge is set to be revenue neutral with the standard rate at the class average on-peak usage."

MFR E-6b shows energy unit costs for each rate class requested in the following locations: RS(T)-1: page 3 of 6, column 7, line 24; GS(T)-1: page 1 of 6, column 6, line 24; GSD(T)-1: page 1 of 6, column 8, line 24; GSLD(T)-1: page 1 of 6, column 9, line 24; GSLD(T)-2: page 3 of 6, column 2, line 24; and GSLD(T)-3: page 3 of 6, column 3, line 24.

Q.
Referring to MFR Schedule E-14, please reconcile any changes in the methodology used to set the on- and off-peak energy charges for time-of-use rate in this rate case with the methodology proposed in the 2008 rate case for each applicable rate class and explain why the change was made.

A.
In 2008, FPL proposed to make equal adjustments to the existing on-peak and off-peak charges in order to achieve revenue neutrality with the proposed parent rate and class average on peak usage. In this proceeding, FPL followed the rate design methodologies approved in FPSC Order No. PSC-10-0153-FOF-EI in Docket No. 080677-EI and in Order No. PSC-92-1197-FOF-EI in Docket No. 910890-EI and set off-peak charges to the class' unit cost of energy and only adjusted the on-peak charges to achieve revenue neutrality with the parent rate. In cases where the revenue neutrality calculation resulted in an on-peak charge being lower than the off-peak charge, FPL set the on-peak and off-peak charges to be equal and adjusted both by equal amounts to achieve revenue neutrality. These changes were made to comply with the Commission's prior guidance as referenced above.

Q.
Please explain whether FPL's methodology for conducting its Jurisdictional Separations Study is different from the methodology used in its 2008 rate case. In your response explain all differences and the rationale for changes.

A.
The methodologies used by FPL to conduct its Jurisdictional Separation Study are the same as those approved by the Commission in FPL's last rate case, Docket No. 080677-EI.

Q.
On page 13 of witness Deaton's direct testimony, she describes FPL's proposed target revenues by class. Please explain in detail and provide all assumptions and calculations used to arrive at the proposed target revenues by class.

A.

FPL initially set target increases by rate class equal to the revenue deficiency at present rates as shown in MFR E-1 plus the system average increase of 5.9% times the class' operating revenue at present rates. FPL then adjusted the initial target increase to:

(a) comply with the commission practice of not allowing a rate decrease to any class, with the exception of the SL-2 rate, and not allowing an increase greater than 1.5 times the system average in total, with adjustment clauses and

(b) adjust for any differences due to rounding between the target revenues and the resulting revenues. Adjusting the target revenue requirements is a process that requires numerous iterations between MFRs E-8, E-12 and E-14. The adjustment to the target revenues was updated with the new adjustments after each iteration. See Attachment No. 1 for the calculation with the final adjustment to target revenues.

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Interrogatory No. 44
Attachment No. 1
Tab 1 of 2

	Year 2013			2013							
Rate Class	2013 Sales	2013 Customers	contribution to base revenue %	2013 Base Rate Revenue	Misc. Sevice Revenue (Preliminary Allocations)	Other Operating Revenue (Preliminary Allocations)	CILC Incentive offset.	Unbilled	Clause Revenue	2013 Sales Revenue (2/6/12 Fuel Curves)	2013 Operating Revenue
CILC-1D	2861942625	331	1.3%	56,579,600	103,104	$ 1,367,404	$ 16,797,415	$ (232,167)	111,513,448	184,658,296	186,128,804
CILC-1G	177616369	104	0.1%	4,455,382	5,110	$ 91,224	$ 1,026,132	$ (14,409)	6,920,689	12,387,794	12,484,129
CILC-1T	1341477742	18	0.4%	16,138,417	8,609	$ 256,895	$ 7,373,838	$ (108,824)	51,544,110	74,947,542	75,213,045
GS(T)-1	5844824242	418,041	7.2%	305,128,929	4,298,709	$ 4,480,823		$ (474,146)	229,546,046	534,200,830	542,980,362
GSCU-1	37869107	4,465	0.0%	1,668,152	2,626	$ 22,680		$ (3,072)	1,678,197	3,343,277	3,368,582
GSD(T)-1	25078522608	104,832	20.3%	859,613,370	4,783,506	$ 14,958,747	$ 3,269,592	$ (2,034,427)	990,377,867	1,851,226,402	1,870,968,654
GSLD(T)-1	11310651252	2,905	7.2%	306,793,721	805,007	$ 6,612,648	$ 5,959,107	$ (917,546)	433,061,467	744,896,749	752,314,404
GSLD(T)-2	2450692797	1,694	1.3%	56,513,977	118,999	$ 1,209,869	$ 1,072,436	$ (198,806)	89,185,696	146,573,304	147,902,172
GSLD(T)-3	199482765	7	0.1%	4,059,551	2,460	$ 40,625		$ (16,182)	8,600,954	12,644,323	12,687,408
MET	92698007	26	0.1%	2,892,011	15	$ 62,160		$ (7,520)	3,348,575	6,233,066	6,295,241
OL-1	99358122	5,966	0.3%	11,486,837	79,468	$ 126,083		$ (8,060)	3,920,034	15,398,811	15,604,361
OS-2	12578957	185	0.0%	853,710	308	$ 37,253		$ (1,020)	518,651	1,371,341	1,408,901
RS(T)-1	53023166899	4,099,731	59.8%	2,536,695,749	56,805,961	$ 43,342,537		$ (4,301,361)	2,454,591,404	4,986,985,793	5,087,134,290
SL-1	531612631	8,733	1.7%	70,716,672	157,735	$ 727,661		$ (43,126)	20,974,023	91,647,569	92,532,966
SL-2	32725733	896	0.0%	1,254,377	68,273	$ 14,693		$ (2,655)	1,450,265	2,701,987	2,784,953
SST-DST	7613528	4	0.0%	369,261	115	$ 11,325		$ (618)	285,845	654,488	665,928
SST-TST	97610914	13	0.1%	4,270,312	12,823	$ 21,450		$ (7,918)	4,228,689	8,491,083	8,525,356
Total	103,200,444,298	4,647,951	100.0%	4,239,490,028	67,252,829	73,384,077	35,498,520	-8,371,857	4,411,745,961	8,678,362,653	8,818,999,559
	122991.93							4,407,253,598			
	40997.31										

		Average increase - Total Revenue	1.5x average increase
1/1/13 increas	$ 516,521,155	5.9%	8.8%
6/1/13 increas	173,850,000	2.0%	3.0%
	690,371,155	7.8%	11.7%
Increase on Base operating revenue		15.7%	23.5%

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parity at present rates	E1 deficiency at present rates	Target Increase	Rounding & Commission Adjustments	Est 1/1/13 Increase	1/1/13 Increase%	E6b Cape Canaveral Allocation	Est 6/1/13 Increase	6/1/13 Base Increase%	6/1/13 Increase%	Parity Increae - Commission Guidelines: Total Increase - Commission rule of thumb	Total Base Increase %	Total w/ clauses %	Total w/o clauses%
	000s												
91%	3,051	$ 13,952,343	$ (919,547)	$ 13,032,796	7.0%	2.52%	$ 4,383,574	7.7%	2.36%	17,416,370	30.7%	9.4%	23.3%
114%	(328)	$ 403,327	$ (66,682)	$ 336,645	2.7%	0.16%	$ 278,035	6.2%	2.23%	614,680	13.8%	4.9%	11.0%
78%	2,249	$ 6,653,861	$ (975,072)	$ 5,678,789	7.6%	1.14%	$ 1,978,674	12.3%	2.63%	7,657,463	47.4%	10.2%	32.2%
135%	(38,000)	$ (6,198,019)	$ 9,667,352	$ 3,469,333	0.6%	5.73%	$ 9,966,585	3.2%	1.84%	13,435,918	4.3%	2.5%	4.3%
121%	(113)	$ 83,972	$ (45,360)	$ 38,612	1.1%	0.03%	$ 58,323	3.5%	1.73%	96,935	5.8%	2.9%	5.7%
105%	(19,535)	$ 90,045,626	$ 7,130,084	$ 97,175,710	5.2%	23.61%	$ 41,041,530	4.7%	2.19%	138,217,240	16.0%	7.4%	15.7%
70%	48,200	$ 92,262,507	$ (26,200,250)	$ 66,062,257	8.8%	10.50%	$ 18,253,239	5.9%	2.43%	84,315,496	27.4%	11.2%	26.3%
67%	9,863	$ 18,525,622	$ (5,447,696)	$ 13,077,926	8.8%	2.18%	$ 3,783,782	6.7%	2.56%	16,861,708	29.8%	11.4%	28.6%
96%	61	$ 804,461	$ (210,878)	$ 593,583	4.7%	0.17%	$ 300,804	7.4%	2.37%	894,387	22.0%	7.0%	21.8%
81%	267	$ 635,443	$ (82,105)	$ 553,338	8.8%	0.09%	$ 151,176	5.2%	2.40%	704,514	24.4%	11.2%	23.8%
98%	177	$ 1,090,693	$ 212,500	$ 1,303,193	8.4%	0.07%	$ 126,667	1.1%	0.81%	1,429,860	12.4%	9.2%	12.2%
73%	132	$ 214,763	$ (91,313)	$ 123,450	8.8%	0.01%	$ 19,047	2.2%	1.35%	142,497	16.7%	10.1%	16.0%
100%	(5,102)	$ 292,847,509	$ 13,655,860	$ 306,503,369	6.0%	53.27%	$ 92,614,974	3.6%	1.82%	399,118,342	15.4%	7.8%	15.1%
97%	1,411	$ 6,830,219	$ 1,159,930	$ 7,990,149	8.6%	0.39%	$ 673,846	1.0%	0.73%	8,663,995	12.2%	9.4%	12.1%
208%	(404)	$ (240,521)	$ 14,789	$ (225,732)	-8.1%	0.03%	$ 51,698	3.9%	1.86%	(174,033)	-13.2%	-6.2%	-13.0%
115%	(23)	$ 15,684	$ 42,636	$ 58,320	8.8%	0.01%	$ 10,972	3.0%	1.65%	69,292	18.8%	10.4%	18.2%
299%	(1,906)	$ (1,406,335)	$ 2,155,892	$ 749,557	8.8%	0.09%	$ 157,074	3.7%	1.84%	906,631	21.2%	10.6%	21.1%
				$ 516,521,295			$ 173,850,000	4.0%	1.97%	690,371,295	16.0%	7.8%	15.6%
										$ 140			
												2.5%	4.3%
												11.4%	32.2%

E8 Est

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	2013 Forecasted Period Sales	2013 Projected Fuel Clause Revenue	2013 Projected Capacity Clause Revenue	2013 Projected Energy Conservation Clause Revenue	2013 Projected Environmental Clause Revenue	2013 Projected Storm Clause Revenue	Total 2013 Projected Clause Revenue
RS1	55,578,506,279	$1,707,255,563	$419,433,590	$140,223,012	$123,866,293	$63,812,947	$2,454,591,405
GS1, WIES1	5,475,581,405	$168,198,418	$32,097,724	$10,730,756	$12,203,278	$6,315,870	$229,546,046
GSD1, HLFT-1, SDTR-1A, SDTR-1B	23,978,472,349	$736,568,560	$135,934,729	$45,445,042	$53,440,164	$18,989,372	$990,377,867
OS2 (019)	12,548,446	$385,462	$36,918	$12,342	$27,966	$55,962	$518,651
GSLD1, CS1, HLFT-2, SDTR-2A, SDTR-2B	10,476,725,721	$321,823,120	$59,703,417	$19,959,758	$23,349,191	$8,225,981	$433,061,467
GSLD2, CS2, HLFT-3, SDTR-3A, SDTR-3B	2,227,660,915	$68,887,088	$10,592,774	$3,541,325	$4,964,727	$1,199,782	$89,185,696
GSLD3, CS3	219,703,025	$6,748,818	$1,011,307	$338,095	$489,646	$13,088	$8,600,954
ISST-ID	0	$0	$0	$0	$0		$0
ISST-1T	0	$0	$0	$0	$0		$0
SST1T	101,225,600	$3,109,439	$665,269	$222,410	$225,599	$5,973	$4,228,689
SSTID	7,325,283	$225,017	$24,169	$8,080	$16,326	$12,253	$285,845
CILCID, CILCIG	3,027,856,846	$93,009,435	$12,891,296	$4,309,756	$6,748,102	$1,475,549	$118,434,137
CILC1T	1,341,872,975	$41,219,534	$5,428,271	$1,814,753	$2,990,595	$90,957	$51,544,110
MET	80,270,539	$2,465,743	$471,016	$157,468	$178,897	$75,451	$3,348,575
OL1, SL1	593,411,234	$18,228,353	$348,944	$116,657	$1,322,519	$4,877,584	$24,894,057
SL2, GSCU-1	79,283,681	$2,435,429	$360,574	$120,545	$176,697	$35,215	$3,128,461
Total	103,200,444,297	$3,170,559,979	$679,000,000	$227,000,000	$230,000,000	$105,185,985	$4,411,745,962

Clause projections provided by Barry Fisher.

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Florida Power & Light Company
Docket No. 120015-EI
Staff's Third Set of Interrogatories
Interrogatory No. 44
Attachment No. 1
Tab 2 of 2

RATE SCHEDULE	Total		Revised Storm Charge			
Estimated Storm Charge Revenues (based on BILLED kWh sales)		Rate Schedule	Storm Charges□ (¢/kWh)			
			Bond□□(6) =	Tax□□(7) = (;	Total□□(8) =	2012 kWh sales
ALL KWH -- RS-1, RST-1	$ 57,231,431	RS-1, RST-1	0.081	0.027	0.108	52992065927
GS-1, GST-1, WIES-1	$ 5,664,466	GS-1, GST-1, WIES-1	0.07	0.027	0.097	5839655731
GSD-1, GSDT-1, HLFT-1, SDTR	$ 17,030,853	GSD-1, GSDT-1, HLFT (21-499 KW)	0.046	0.022	0.068	25045372700
GSLD-1, GSLDT-1, HLFT-2, SDTR	$ 7,258,381	GSLD-1, GSLDT-1, HLFT (500-1,999 KW)	0.043	0.022	0.065	11166740070
CS-1, CST-1	$ 119,192	CS-1, CST-1	0.054	0.022	0.076	156831439
GSLD-2, GSLDT-2, HLFT-3, SDTR	$ 1,010,447	GSLD-2, GSLDT-2, HLFT (2,000 KW)	0.033	0.01	0.043	2349876527
CS-2, CST-2	$ 65,593	CS-2, CST-2	0.064	0.022	0.086	76270417
GSLD-3, GSLDT-3, CS-3, CST-3	$ 11,738	GSLD-3, GSLDT-3, CS-3, CST-3	0.006	0	0.006	195633407
OS-2	$ 50,190	OS-2	0.292	0.107	0.399	12578957
MET	$ 67,670	MET	0.051	0.022	0.073	92698007
CILC-1(G)	$ 113,929	CILC-1(G)	0.043	0.022	0.065	175275638
CILC-1(D)	$ 1,209,435	CILC-1(D)	0.032	0.01	0.042	2879607944
CILC-1(T)	$ 81,576	CILC-1(T)	0.006	0	0.006	1359595789
SL-1, PL-1	$ 3,673,093	SL-1, PL-1	0.508	0.183	0.691	531561934
OL-1	$ 701,428	OL-1	0.52	0.183	0.703	99776454
SL-2, GSCU-1	$ 31,583	SL-2, GSCU-1	0.034	0.01	0.044	71780504
SST-1(T), ISST-1(T)	$ 5,357	SST-1(T), ISST-1(T)	0.006	0	0.006	89282783
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	$ 10,989	SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	0.106	0.037	0.143	7684491
Retail Total	$ 94,337,352					

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Q.
Please explain why FPL has chosen not to increase any of its service charges except for the returned payment charge, the late payment fee, and the temporary service charge.

A.
FPL is proposing to keep the current charges for the following service charges and not increase them to the 2013 forecasted costs as provided in MFR E-7.

Reconnect for Non-payment	$17.66	$46.13
Initial Connect/Disconnect	$14.88	$18.21
Existing Connect/Disconnect	$14.88	$16.64
Field Collections	$5.11	$25.80

The 2013 service charge costs represent a blended cost of both the manual and automated activities. As automation continues over time, the costs associated with the service charge activity will be coming down resulting in lower service charge costs than what is included in MFR E-7. FPL believes that maintaining the current charges in light of higher automation beyond 2013 is the right thing to do as it minimizes rate volatility. The field collections service charge costs are not affected by automation; however, since FPL is not proposing to increase the other service charges, to minimize rate volatility the Company decided to leave this charge at the current rate.

Q.
Please explain in detail how the on and off peak adjustment factors for the proposed RTR were calculated, including all assumptions and calculations.

A.
See MFR E-14, Attachment 2, page 4 of 87. The RST-1 on-peak and off-peak charges are first calculated as described in FPL's Response to Staff's Third Set of Interrogatories No. 41. The RTR-1 on-peak and off-peak charges and credits are calculated by taking the difference in the RS-1 average rate shown on line 43, column 2 and the RST-1 on-peak and off-peak charges shown on lines 14 and 15, column 7. The RS-1 average rate is calculated by dividing the proposed RS-1 revenues shown on line 8, column 8 by the RS-1 sales shown on line 7, column 6. See Attachment No. 1 for calculation.

Bill Calculation Under Proposed R

FPL Proposed Residential Time of Use Rider (RTR-1)
Calculation of RTR-1 TOU Rates
Staff's Third Request for Interrogatories, Number 46, Attachment 1

RTR Rate Derivation	Time of Use [A]	RST-1[1] Rate ¢/kWh [B]	RS-1[2] Ave Rate ¢/kWh [C]	RTR-1 Rate ¢/kWh [B] - [C]
Base Energy	On-Peak	13.695	4.652	9.043
Base Energy	Off-Peak	0.712	4.652	-3.940

1. RST-1 rates from MFR E-14, Attachment 2, Page 4 of 87, lines 14 and 15, column 7.
2. Average energy rate from MFR E-14, Attachment 2, Page 4 of 87, line 43, column 2. The average energy rate is calculated by dividing the proposed RS-1 revenues shown on line 8, column 8 by the RS-1 sales shown on line 7, column 6.

Q.
Referring to RBD-7, please explain whether the customer charge for the RS rate should be added to the RS-1 total charges calculation, since the RTR calculation below it includes a customer charge.

A.
No it should not. The RTR-1 tariff specifies that "except for the customer charge all rates and charges under RS-1 shall apply. In addition, the RTR-1 Customer Charge, the RTR-1 Base Energy and Fuel Charges and Credits applicable to on and off peak usage shall apply".

Page 2 of RBD-7 demonstrates the calculation of a bill under the RTR-1 rider. The RTR-1 rider bill includes all RS-1 rates and charges except for the customer charge. Added to those charges are the RTR-1 customer charge, the on-peak energy and fuel adders (charges) and the off-peak energy and fuel credits.

Q.
If the new RTR rate is approved, please explain in detail how FPL intend to market the RTR option. In your response, please describe what information FPL intends to provide to a customer to help them determine if switching to a time-of-use rate is beneficial.

A.
At this time, FPL has not developed a detailed marketing plan for a new residential TOU rate. At a minimum, we would follow our current process of notifying all customers of rate options annually, as required by tariff. The notification is communicated by bill insert and through fpl.com.

Q.

The following questions refer to Witness Deaton's testimony regarding the credits to the fuel charges for SL-1 and OL-1 customers when those customers are required to keep outside lights off during turtle nesting season.

a. Please describe in detail how customers are notified that they are required to keep the outside lights off.
b. Please explain when is turtle nesting season.
c. Please explain whether any SL-1 and OL-1 customers are metered.
d. Please identify what the projected total amount to be credited to SL-1 and OL-1 customers is in 2013?
e. How will FPL determine compliance with the requirement to keep outside lights off during turtle nesting season (i.e., could a customer not comply and still receive a credit)?

A.

(a.) Governing municipalities provide FPL listings of lights that must be turned off during the turtle nesting season. These identified lights are turned off by FPL prior to the turtle nesting season. At the completion of the turtle nesting season, FPL turns the lights back on. All affected lights are noted in FPL's customer account records. While not certain if all customers are notified, FPL is aware that some municipalities include information in their local newspapers and some have turtle light coordinators that patrol the beaches and inform residents about the upcoming turtle nesting season.

(b.) For Brevard, Indian River, St. Lucie, Martin, Palm Beach and Broward counties, the turtle nesting season extends from March 1–October 31. For all other Florida coastal counties, the turtle nesting season extends from May 1–October 31.

(c.) FPL does not meter any SL-1 or OL-1 accounts. As per the SL-1 and OL-1 tariffs, monthly energy usage is estimated.

(d.) Based on municipalities' input for the 2012 turtle season, approximately 650 lights will be turned off during the two timeframes identified in (b) above. Using this information, along with the identified lights' estimated monthly usage per currently approved tariffs and FPL's currently approved fuel factors, FPL estimates the total associated fuel-related revenue credits to be approximately $9,000. Since FPL will not incur fuel costs for lights that are turned off, it is appropriate to pass along these fuel savings to customers.

(e.) As noted in FPL's response to (a.) above, FPL controls when the lights are turned off and on.

Q.
Referring to Witness Deaton's testimony, page 21 regarding the RST-1 customers, please identify the bill impacts in 2013 on all RST-1 customers if they transfer to the new RTR-1 rider.

A.
Based on current estimates of 2013 fuel prices as of April 2, 2012, 56 of the 163 FPL customers currently on the RST-1 rate (as of December 31, 2011), would no longer benefit from the TOU option. As discussed in Deaton testimony, page 12, lines 6-8, FPL would notify these customers and offer to transfer them to the RS-1 rate. It is expected that the remaining 107 customers would transfer to the new RTR-1 rider. Of the 107 customers that would likely transfer to the RTR-1 rider, the net impact to their bills would be a monthly increase of $12.83 per customer as compared to estimated 2013 bills under the RST-1 rate. Of the 56 customers that would no longer benefit from the TOU option, the net impact to their bills would be a monthly increase of $12.61 if they transferred to the RTR-1 rider but only $5.78 per customer if they transferred to RS-1.

Q.
Proposed new rate schedule RTR-1 includes a time of use metering costs of $240 for customers who elect to make a lump sum payment. Please explain in detail and show the calculation that supports that charge.

A.
The metering lump sum option was based on the difference between the time-of-use and the non-time-of-use customer charges multiplied by 5 years of monthly payments. This methodology is consistent with that which has historically been used with RS, GS, and GSD TOU rates.

Lump-Sum Payment Option for RTR-1:		
Customer Charge/Minimum Residential-Time-Of-Use		$11.00
Customer Charge/Minimum Residential Service	-	$7.00
Difference (TOU - Non-TOU)		$4.00
60 Months of Payments	x	60
Lump Sum Meter Payment for Non-TOU Customer Charge Option		$240.00

Q.

Exhibit RBD-6, page 4 of 22, of Witness Deaton's testimony, states that the proposed $11 RTR-1 customer charge reflects the additional cost of time-of-use metering. Please explain in detail why FPL will incur the additional cost of time-of-use metering with the smart meters, in light of Witness Santos' testimony that customers whose smart meters have been activated can view their energy usage information by the hour, day or month.

A.

The smart meters FPL is installing provide both interval (hourly consumption) and daily register reads. While the hourly data is made available to the customer on the energy dashboard, the register reads are used for billing purposes. The billing system has not been upgraded to be able to utilize the hourly consumption data for billing. Additional functionality within FPL's metering and billing systems would be required to utilize the hourly smart meter data for billing purposes, requiring significant time and investment. At this time, there are no plans to implement these significant changes.

Therefore, FPL will still be required to install a different smart meter for the residential Time of Use (TOU) customer than is installed for the non-TOU customer. The residential TOU smart meter will provide the daily on and off peak register reads required for TOU billing. FPL's current deployment plans are focused on the non-TOU residential smart meters. The TOU smart meters will not be deployed until the non-TOU smart meter deployment is completed, currently planned for after 2013. There are no costs associated with the residential TOU smart meters in the 2013 budget.

FPL utilizes the most recent meter cost report to allocate the meter related revenue requirements between the standard rate and the TOU rate for RST, GST, and GSDT. The meter cost report was provided in FPL's response to OPC's Second Request for Production of Documents No. 12, in file "TOU Metering Calculations Final.xlsx." The customer charge worksheet on page 35 of attachment 2 to MFR E-14 shows that the per-unit costs for residential TOU meters is $11.19 versus a per-unit cost of $7.21 for the RS-1 non-TOU meters. The per-unit costs were rounded to the nearest dollar to determine the customer charge for each rate schedule.

Q.
Please provide a table showing for all rate schedules the current customer charge, the proposed customer charge, and the unit cost shown in Schedule E-6b. In your response, for each rate class FPL is proposing a decrease in the customer charge, please explain why unit costs have decreased since the last rate case.

A.
Please see Attachment No. 1, which shows the current customer charge, the proposed customer charge and unit cost per MFR Schedule E-6b by rate class and rate schedule. Attachment No. 2 to MFR E-14, page 35 of 87, shows the calculation of TOU Customer Charges by rate class. As shown on Attachment No. 1 to this interrogatory, the proposed customer charge is lower than the current charge for the following rate classes: CILC-1D, CILC-1G, GSLD(T)-1 and GSLD(T)-2

Attachment No. 2 to this interrogatory provides a detailed analysis of the customer charge by cost component between FPL's last rate case Compliance Filing, Docket No. 080677-EI, and FPL's proposed customer charge in this rate case for the above referenced rate classes. As shown on Attachment No. 2 to this interrogatory, the reduction in the customer charge for CILC-1D and CILC-1G is due primarily to a lower allocation of meter reading costs. Due to the roll-out of smart meters, the meter reading costs allocation method was modified to be based on the use of two discrete buckets, namely, a "smart" meter reading cost bucket and a "non-smart" meter reading cost bucket. The "smart" meter reading cost bucket is applicable to residential (RS-1)and very small commercial non-demand metered customers (i.e., GS-1). The "non-smart" meter reading cost bucket is applicable to all "non-smart" meter rate classes, including CILC-1D and CILC1-G. Both the "smart" and "non-smart" meter reading cost buckets are allocated to the respective rate classes in each bucket based on the number of meters. In its last rate case, FPL used the weighted meter cost allocation method to allocate meter reading costs to all rate classes.

The reduction in the customer charge for GSLD(T)-1 and GSLD(T)-2 is due primarily to a higher allocation of Late Payment revenues (credits), driven by a change in the allocation method. In the instant case, FPL is using actual Late Payment revenues for the 12 months ended August 2011 as the basis for allocating the 2013 Late Payment revenues to rate classes. The methodology used to allocate Late Payment Revenues to rate classes in FPL's last rate case, Docket No. 080677-EI, was based on the number of customers by rate class.

From MFR E-14 Workpapers

Rate Class	Rate Schedule	Current Customer Charge	Unit Costs ($/Unit) - Per E-6b	Proposed Customer Charge
CILC-1D	CILC-1D	175.00	148.254001	150.00
CILC-1G	CILC-1G	122.00	103.689185	100.00
CILC-1T	CILC-1T	1,866.00	1,977.663959	1,975.00
GS(T)-1	GS-1	6.89	10.013082	10.00
	GST-1	13.53	10.013082	13.00
GSCU-1	GSCU-1	3.00	11.594610	12.00
GSD(T)-1	GSD-1	16.44	16.772174	25.00
	GSDT-1	22.77	16.772174	25.00
	HLFT-1	22.77	16.772174	25.00
	SDTR1A	22.77	16.772174	25.00
	SDTR1B	22.77	16.772174	25.00
GSLD(T)-1	GSLD-1	50.13	20.824246	25.00
	GSLDT-1	50.13	20.824246	25.00
	CS-1	50.13	20.824246	50.00
	CST-1	50.13	20.824246	50.00
	HLFT-2	50.13	20.824246	25.00
	SDTR2A	50.13	20.824246	25.00
	SDTR2B	50.13	20.824246	25.00
GSLD(T)-2	GSLD-2	179.19	103.663587	100.00
	GSLDT-2	179.19	103.663587	100.00
	CS-2	179.19	103.663587	125.00
	CST-2	179.19	103.663587	125.00
	HLFT-3	179.19	103.663587	100.00
	SDTR3A	179.19	103.663587	100.00
	SDTR3B	179.19	103.663587	100.00
GSLD(T)-3	GSLD-3	1,441.88	1,498.667109	1,500.00
	GSLDT-3	1,441.88	1,498.667109	1,500.00
	CS-3	1,441.88	1,498.667109	1,525.00
	CST-3	1,441.88	1,498.667109	1,525.00
MET	MET	373.94	394.638856	400.00
OL-1	OL-1	NA	0.001475	NA
OS-2	OS-2	97.28	102.665679	103.00
RS(T)-1	RS-1	5.90	7.209653	7.00
	RST-1	16.04	7.209653	11.00
	RTR1	NA	7.209653	11.00
SL-1	SL-1	NA	0.000105	NA
SL-2	SL-2	NA	(0.003056)	NA
SST-DST	SST-1D	75.13	377.539152	100.00
	SST-2D	75.13	377.539152	100.00
	SST-3D	204.19	377.539152	375.00
	ISST-1D	200.00	377.539152	375.00
SST-TST	SST-1(T)	1,451.71	1,475.839674	1,475.00
	ISST-1(T)	1,891.00	1,476.839674	1,475.00

Florida Power & Light Company
Docket No. 120015-EI
Staff's Third Set of Interrogatories Interrogatory No. 53
Attachment No. 2

REPORT: MFR E-6b - Unit Costs, Approved Rates
SCENARIO: RC-COMP RATE-IN 2010

	TOTAL RETAIL	CILC-1D	CILC-1G	GSLD(T)1	GSLD(T)2
CUSTOMER REVENUE REQUIREMENT					
Customer					
Transmission Costs	526			-	-
Distribution Services	104,862	6	2	71	2
Distribution Meters	79,684	432	89	1,118	193
Other Distribution	501	84	0	131	44
Meter Reading	51,803	204	65	642	51
Misc Serv Revs - Late Payment Charge	(66,976)	(5)	(2)	(47)	(2)
Misc Serv Revs - Initial Connection	(727)	(0)	(0)	(1)	(0)
Misc Serv Revs - Reconnection	(6,941)	(1)	(0)	(5)	(0)
Misc Serv Revs - Connection of Existing Acct	(15,546)	(1)	(0)	(11)	(0)
Misc Serv Revs - Returned Check Charges	(4,883)	(0)	(0)	(3)	(0)
Misc Serv Revs - Current Diversion	(672)	(0)	(0)	(0)	(0)
Miscellaneous Customer Accounts	201,509	15	5	142	6
Total Customer Revenue Requirements	343,140	734	159	2,036	294
BILLING UNITS (Annual):	54,397,723	4,176	1,308	38,803	1,702
UNIT COSTS: ($/Bill or $/KWH)					
Customer					
Transmission Costs	$0.01	$0.00	$0.00	$0.00	$0.00
Distribution Services	$1.93	$1.53	$1.91	$1.84	$1.41
Distribution Meters	$1.46	$103.36	$67.99	$28.82	$113.38
Other Distribution	$0.01	$20.04	$0.27	$3.37	$25.66
Meter Reading	$0.95	$48.87	$49.40	$16.54	$30.14
Misc Serv Revs - Late Payment Charge	($1.23)	($1.21)	($1.22)	($1.21)	($1.21)
Misc Serv Revs - Initial Connection	($0.01)	($0.01)	($0.01)	($0.01)	($0.01)
Misc Serv Revs - Reconnection	($0.13)	($0.13)	($0.13)	($0.13)	($0.13)
Misc Serv Revs - Connection of Existing Acct	($0.29)	($0.28)	($0.28)	($0.28)	($0.28)

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Misc Serv Revs - Returned Check Charges	($0.09)	($0.09)	($0.09)	($0.09)	($0.09)
Misc Serv Revs - Current Diversion	($0.01)	($0.01)	($0.01)	($0.01)	($0.01)
Miscellaneous Customer Accounts	$3.70	$3.65	$3.66	$3.65	$3.65
Total Customer Unit Cost	$6.31	$175.71	$121.48	$52.48	$172.50

Note: Amounts in thousands ($000).

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2010 USING NEW SUB-FUNCTIONS

	TOTAL RETAIL	CILC-1D	CILC-1G	GSLD(T)1	GSLD(T)2
Customer					
Revenue Requirements					
Transmission Pull-Offs	526	-	-	-	-
Distribution - Meters	79,684	432	89	1,118	193
Distribution - Installation on Customer's Premises	3,157	0	0	2	0
Distribution - Services	105,363	90	3	202	46
Customer - Meter Reading	51,803	204	65	642	51
Customer - Collections, Service and Sales	198,352	15	5	139	6
Customer - Misc Serv Revs - Field Collection - Late Payment	(66,976)	(5)	(2)	(47)	(2)
Customer - Misc Serv Revs - Initial Connection	(727)	(0)	(0)	(1)	(0)
Customer - Misc Serv Revs - Connection of Existing Account	(15,546)	(1)	(0)	(11)	(0)
Customer - Misc Serv Revs - Reconnection	(6,941)	(1)	(0)	(5)	(0)
Customer - Misc Serv Revs - Returned Check Charges	(4,883)	(0)	(0)	(3)	(0)
Customer - Misc Serv Revs - Current Diversion	(672)	(0)	(0)	(0)	(0)
Customer - Misc Serv Revs - Other Billings					
Customer - Misc Serv Revs - Reimbursements - Other					
Total Customer Revenue Requirements	343,140	734	159	2,036	294
BILLING UNITS (Annual):	54,397,723	4,176	1,308	38,803	1,702
Customer					
Unit Costs					
Transmission Pull-Offs	$0.01	$0.00	$0.00	$0.00	$0.00
Distribution - Meters	$1.46	$103.36	$67.99	$28.82	$113.38
Distribution - Installation on Customer's Premises	$0.06	$0.06	$0.06	$0.06	$0.06
Distribution - Services	$1.94	$21.57	$2.18	$5.21	$27.07
Customer - Meter Reading	$0.95	$48.87	$49.40	$16.54	$30.14
Customer - Collections, Service and Sales	$3.65	$3.59	$3.61	$3.59	$3.59
Customer - Misc Serv Revs - Field Collection - Late Payment	($1.23)	($1.21)	($1.22)	($1.21)	($1.21)
Customer - Misc Serv Revs - Initial Connection	($0.01)	($0.01)	($0.01)	($0.01)	($0.01)
Customer - Misc Serv Revs - Connection of Existing Account	($0.29)	($0.28)	($0.28)	($0.28)	($0.28)

Customer - Misc Serv Revs - Reconnection	($0.13)	($0.13)	($0.13)	($0.13)	($0.13)
Customer - Misc Serv Revs - Returned Check Charges	($0.09)	($0.09)	($0.09)	($0.09)	($0.09)
Customer - Misc Serv Revs - Current Diversion	($0.01)	($0.01)	($0.01)	($0.01)	($0.01)
Customer - Misc Serv Revs - Other Billings	$0.00	$0.00	$0.00	$0.00	$0.00
Customer - Misc Serv Revs - Reimbursements - Other	$0.00	$0.00	$0.00	$0.00	$0.00
Total Customer Unit Cost	$6.31	$175.71	$121.48	$52.48	$172.50

120015 Hearing Exhibits - 00329

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS
2013 PROPOSED RATES - EQUALIZED - DETAIL

	TOTAL RETAIL	CILC-1D	CILC-1G	GSLD(T)1	GSLD(T)2
Customer					
Revenue Requirements					
Transmission Pull-Offs	597	-	-	-	-
Distribution - Meters	139,605	639	121	1,758	333
Distribution - Installation on Customer's Premises	3,185	0	0	2	0
Distribution - Services	128,783	93	4	211	51
Customer - Meter Reading	58,065	51	10	330	39
Customer - Collections, Service and Sales	200,112	14	4	141	6
Customer - Misc Serv Revs - Field Collection - Late Payment	(66,217)	(209)	(10)	(1,602)	(242)
Customer - Misc Serv Revs - Initial Connection	(616)	-	-	(1)	-
Customer - Misc Serv Revs - Connection of Existing Account	(15,717)	(0)	-	(1)	(0)
Customer - Misc Serv Revs - Reconnection	(8,714)	-	-	-	-
Customer - Misc Serv Revs - Returned Check Charges	(6,625)	-	-	(18)	-
Customer - Misc Serv Revs - Current Diversion	(2,349)	-	-	-	-
Customer - Misc Serv Revs - Other Billings	(2,725)	(0)	(0)	(2)	(0)
Customer - Misc Serv Revs - Reimbursements - Other	285	0	0	0	0
Total Customer Revenue Requirements	427,667	589	129	818	188
BILLING UNITS (Annual):	55,315,452	3,972	1,248	39,270	1,813
Customer					
Unit Costs					
Transmission Pull-Offs	$0.01	$0.00	$0.00	$0.00	$0.00
Distribution - Meters	$2.52	$161.00	$96.89	$44.77	$183.75
Distribution - Installation on Customer's Premises	$0.06	$0.06	$0.06	$0.06	$0.06
Distribution - Services	$2.33	$23.46	$3.03	$5.38	$28.06
Customer - Meter Reading	$1.05	$12.88	$8.41	$8.42	$21.62
Customer - Collections, Service and Sales	$3.62	$3.58	$3.59	$3.58	$3.58
Customer - Misc Serv Revs - Field Collection - Late Payment	($1.20)	($52.66)	($8.24)	($40.80)	($133.33)
Customer - Misc Serv Revs - Initial Connection	($0.01)	$0.00	$0.00	($0.03)	$0.00
Customer - Misc Serv Revs - Connection of Existing Account	($0.28)	($0.01)	$0.00	($0.03)	($0.03)

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Customer - Misc Serv Revs - Reconnection	($0.16)	$0.00	$0.00	$0.00	$0.00
Customer - Misc Serv Revs - Returned Check Charges	($0.12)	$0.00	$0.00	($0.47)	$0.00
Customer - Misc Serv Revs - Current Diversion	($0.04)	$0.00	$0.00	$0.00	$0.00
Customer - Misc Serv Revs - Other Billings	($0.05)	($0.05)	($0.05)	($0.05)	($0.05)
Customer - Misc Serv Revs - Reimbursements - Other	$0.01	$0.01	$0.01	$0.01	$0.01
Total Customer Unit Cost	$7.73	$148.25	$103.69	$20.82	$103.66

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VARIANCE

	TOTAL RETAIL	CILC-1D	CILC-1G	GSLD(T)1	GSLD(T)2
Customer					
Revenue Requirements					
Transmission Pull-Offs	70	-	-	-	-
Distribution - Meters	59,921	208	32	640	140
Distribution - Installation on Customer's Premises	28	(0)	(0)	0	0
Distribution - Services	23,420	3	1	9	5
Customer - Meter Reading	6,263	(153)	(54)	(311)	(12)
Customer - Collections, Service and Sales	1,760	(1)	(0)	1	0
Customer - Misc Serv Revs - Field Collection - Late Payment	759	(204)	(9)	(1,555)	(240)
Customer - Misc Serv Revs - Initial Connection	110	0	0	(1)	0
Customer - Misc Serv Revs - Connection of Existing Account	(171)	1	0	10	0
Customer - Misc Serv Revs - Reconnection	(1,773)	1	0	5	0
Customer - Misc Serv Revs - Returned Check Charges	(1,742)	0	0	(15)	0
Customer - Misc Serv Revs - Current Diversion	(1,677)	0	0	0	0
Customer - Misc Serv Revs - Other Billings	(2,725)	(0)	(0)	(2)	(0)
Customer - Misc Serv Revs - Reimbursements - Other	285	0	0	0	0
Total Customer Revenue Requirements	84,527	(145)	(29)	(1,219)	(106)
BILLING UNITS (Annual):	55,315,452	3,972	1,248	39,270	1,813
Customer					
Unit Costs					
Transmission Pull-Offs	$0.00	$0.00	$0.00	$0.00	$0.00
Distribution - Meters	$1.08	$52.32	$25.63	$16.29	$77.31
Distribution - Installation on Customer's Premises	$0.00	($0.00)	($0.00)	$0.00	$0.00
Distribution - Services	$0.42	$0.78	$0.75	$0.23	$2.65
Customer - Meter Reading	$0.11	($38.50)	($43.36)	($7.92)	($6.67)
Customer - Collections, Service and Sales	$0.03	($0.19)	($0.19)	$0.03	$0.21
Customer - Misc Serv Revs - Field Collection - Late Payment	$0.01	($51.38)	($6.96)	($39.60)	($132.19)
Customer - Misc Serv Revs - Initial Connection	$0.00	$0.01	$0.01	($0.01)	$0.01
Customer - Misc Serv Revs - Connection of Existing Account	($0.00)	$0.28	$0.30	$0.25	$0.23

Customer - Misc Serv Revs - Reconnection	($0.03)	$0.13	$0.13	$0.12	$0.12
Customer - Misc Serv Revs - Returned Check Charges	($0.03)	$0.09	$0.09	($0.38)	$0.08
Customer - Misc Serv Revs - Current Diversion	($0.03)	$0.01	$0.01	$0.01	$0.01
Customer - Misc Serv Revs - Other Billings	($0.05)	($0.05)	($0.05)	($0.05)	($0.05)
Customer - Misc Serv Revs - Reimbursements - Other	$0.01	$0.01	$0.01	$0.01	$0.01
Total Customer Unit Cost	$1.53	($36.48)	($23.63)	($31.03)	($58.28)

120015 Hearing Exhibits - 00333

Q.
Regarding Witness Deaton's testimony on page 13 to decrease the SL-2 rate, please identify the total revenues that are allocated to the other rate classes as a result of the SL-2 rate receiving a decrease, and identify which rate classes as shown on MFR E-8 absorb the SL-2 decrease.

A.
The total revenues that are allocated to the other rate classes as a result of the SL-2 rate receiving a decrease are $226,000. However, the impacts of a specific adjustment to other rate classes cannot be identified because the adjustment process is an iterative process and the adjustment to eliminate rate decreases and the adjustment to limit rate increases are combined.

Q.

For purposes of this interrogatory, please refer to MFR Schedule B-15, page 1 and 2, Property Held For Future Use-13 Month Average. Column 2 shows "Prior Year 2012 13-Month Average" total as $221,435,000 for the various property held for future use. Please provide a listing of all land included in the $221,435,000 property held for future use with a detailed explanation as to the location of the property, date acquired, cost, projected date of usage, and amount of capacity which could be built on each site.

A.

Please see FPL's reponse to OPC's Sixth Set of Interrogatories No. 124.

Q.
For purposes of interrogatories 56-59, please refer to MFR Schedule B-15, page 1 of 2, Property Held For Future Use-13 Month Average. Column 3 shows "Test Year 2013 13-Month Average" total as $237,400,000 for the various property held for future use. Please provide a listing of all land included in the $237,400,000 property held for future use, with a detailed explanation as to the location of the property, date acquired, cost, and projected date of usage, and the amount of capacity which could be built on each site.

A.
Please see FPL's reponse to OPC's Sixth Set of Interrogatories No. 124.

Q.
For purposes of interrogatories 56-59, please refer to MFR Schedule B-15, page 1 of 2, Property Held For Future Use-13 Month Average. For purposes of this interrogatory, please refer to "Other Production Future Use – Hendry County Land." Please provide a detailed explanation of why the Hendry County land increased by approximately $18.9 million for the 2013 test year. In your response, please include the Company's plans on how and when the land will be used.

A.
In addition to the 3,126 acre site purchased by FPL in 2011 (McDaniel Site), FPL's agreement with the Seller of the Hendry County Property (i.e, Hendry Cty Land) allows FPL to purchase three additional parcels of land adjacent to the McDaniel Site and that would become part of the power plant site:

- Parcel A – Initial purchase of 4,742 acres, which is expected to close in 2012.
- Parcel B – 1st Purchase Option to purchase 4,667 acres, which expires in 2013.
- Parcel C – 2nd Purchase Option to purchase additional acres (TBD), which expires in 2016.

The purchase of parcels A-C are subject to FPL's due diligence and certain conditions precedent. FPL has included the purchase of Parcels A and B in its January 2013 base rate increase request. The difference between the 13 month average in Prior Year 2012 and the 13 month average in Test Year 2013 of $18.9 MM is due to the purchase of Parcel B in 2013 and the calculation of the 13 month average.

With respect to FPL's plans on how and when the Hendry County Property will be used, please refer to FPL's response to OPC's Sixth Set of Interrogatories No. 124.

Q.
For purposes of interrogatories 56-59, please refer to MFR Schedule B-15, page 1 of 2, Property Held For Future Use-13 Month Average. For the purpose of this interrogatory, please refer to "Transmission Future Use." For the 2013 test year, please explain in detail why there is a decrease in property held for future use for the "Bob White Substation" and "Aggregate transmission property under 5%."

A.
The decrease shown in MFR Schedule B-15 in 2013 for Bobwhite-Manatee reflects a planned in-service date of March 2012. The in-service date was subsequently updated to 2014, but not reflected in Schedule B-15. Allowing for this update, Bobwhite-Manatee Property Held For Future Use-13 Month Average for 2012 and 2013 is $6,965,763.17.

The decrease shown in Aggregate Transmission Property Under 5% reflects a planned in-service date for Pirolo of March 2012. The in-service date was subsequently updated to 2017 when an alternative planning solution was identified, but was not reflected in Schedule B-15. Allowing for this update, Pirolo Property Held For Future Use 13-Month Average for 2012 and 2013 is $1,636,768.82.

Q.

For purposes of interrogatories 56-59, please refer to MFR Schedule B-15, page 1 of 2, Property Held For Future Use-13 Month Average. Please provide a detailed explanation as to why the Company is transferring the DeSoto Plant site from "Nuclear Future Use" to "Other Production Future Use". In your response, please explain if this transfer would impact any other accounts or areas.

A.

FPL transferred the DeSoto future use plant from "nuclear future use" to "other production future use" in order to properly reflect FPL's current intended use of the property and be consistent with what is reflected in FPL's current 10 year site plan. The transfer does not impact any other accounts or areas since this property was a transfer within FERC Account 105.

Q.
For the purpose of interrogatories 60 through 93, please refer to 2013 MFR Schedule B-13, page 1 of 2. Please provide a breakdown of the cost for each project listed under "Intangible-All Other Intangible Plant" totaling $16,474,000.

A.
See Attachment No. 1 for a breakdown of "Intangible - All Other Intangible Plant" from MFR B-13.

	2013 Year End CWIP Balance	
	($000)	
Intangible -All Other Plant		
MINOR INTANGIBLE PLANT BLANKET	15,486	
DSM APPLICATION CARRYOVER	987	
Total All Other Intangible	16,474	Ties to MFR B-13 Page 1 of 2, Line 2, column (3)

Minor projects are an aggregation of numerous smaller projects or are "blanket" projects. Refer to Exhibit REB-2, which is attached to Direct Testimony of Robert E. Barrett, Jr. for an explanation of the forecasting instructions for minor projects.

Q.

For the purpose of interrogatories 60 through 93, please refer to 2013 MFR Schedule B-13, page 1 of 2. The intangible plant projects show "Various" for the date construction started and the expected completion date, instead of providing specific timeframes. In your response, please provide the requested start and completion dates for each "all other intangible plant" project. If a date is not available, please provide a detailed explanation of why one does not exist.

A.

See Attachment No. 1.

Project No.	Date Construction Started	Expected Completion Date	All Other Intangibles	Year End CWIP 2013 ($000)	13 Month Avg for 2013 ($000)	
UIMS00000198	2011	2013	FENA PHASE 2 SOFTWARE	0	18,238	
UCUS00000100	2009	2013	AMI SOFTWARE	0	4,605	
			Minor Intangible Projects			
Blanket	Note [1]	Note [1]	MINOR INTANGIBLE PLANT BLANKET	15,486	14,801	
Blanket	Note [1]	Note [1]	DSM APPLICATION CARRYOVER	987	1,013	
			Total All Other Intangible Plant	**16,474**	**38,658**	**Ties with MFR B-13 Page 1 of 1, line 2, columns (3) and (11)**

NOTE [1]: Minor Projects are not forecasted to have specific construction start dates or specific completion (in-service) dates. In many cases, these minor projects are an aggregation of numerous smaller projects or are "blanket" projects. Refer to Exhibit REB-2, which is attached to direct testimony of Robert E. Barrett, Jr. for an explanation of the forecasting instructions for minor projects.

Q.
For the purpose of interrogatories 60 through 93, please refer to 2013 MFR Schedule B-13, page 1 of 2.

Please state how the Company calculated the 13 month average balance of $38,658,000? Please provide the supporting documentation for this calculation.

A.
The 13 month average was calculated as the sum of the 13 month's ending balances projected from December 2012 to December 2013, divided by 13. Refer to Attachment No. 1 for the respective balances and calculation.

All Other Intangibles	13 Month Average Balance ($000)	
Dec-12	29,177	
Jan-13	30,112	
Feb-13	31,262	
Mar-13	34,108	
Apr-13	37,162	
May-13	39,692	
Jun-13	42,578	
Jul-13	44,444	
Aug-13	46,582	
Sep-13	48,765	
Oct-13	50,271	
Nov-13	51,923	
Dec-13	16,474	
13 Month Average	**38,658**	**Ties to MFR B-13 Page 1 of 2, Line 2, column (11)**

Q.

For the purpose of interrogatories 60 through 93, please refer to 2013 MFR Schedule B-13, page 1 of 2. Please provide a breakdown of the cost for each project listed under "All Other Steam Production" totaling $67,281,000. The steam projects show "Various" for the date construction started and the expected completion date, instead of providing specific timeframes. Please provide the requested start and completion dates for each "all other steam production" projects. If a date is not available, please provide a detailed explanation of why one does not exist.

A.

See Attachment No. 1 for a breakdown of the projects comprising "All Other Steam Production" on MFR B-13.

Date Construction Started	Expected Completion Date	All Other Steam	Year End CWIP 2013 ($000)	
		Major Steam Projects		
June-13	July-13	MARTIN ESP U1 E&C SUPPORT	38,984	
March-14	April-15	MARTIN ESP U2 E&C SUPPORT	3,658	
		Steam-AFUDC		
June-13	July-13	MARTIN ESP U1 E&C SUPPORT	819	
March-14	April-15	MARTIN ESP U2 E&C SUPPORT	175	
		Minor Steam Projects		
Note [1]	Note [1]	CAPE CANAVERAL ECRC	6	
Note [1]	Note [1]	CAPE CANAVERAL STEAM	57	
Note [1]	Note [1]	MANATEE STEAM	1,966	
Note [1]	Note [1]	MARTIN STEAM	9,151	
Note [1]	Note [1]	PPE SITE ECRC	2	
Note [1]	Note [1]	SANFORD U3 ECRC	7	
Note [1]	Note [1]	SCHERER ECRC	19	
Note [1]	Note [1]	SCHERER STEAM	3,391	
Note [1]	Note [1]	SJRPP ECRC	183	
Note [1]	Note [1]	SJRPP STEAM	2,370	
Note [1]	Note [1]	TURKEY POINT STEAM	6,384	
Note [1]	Note [1]	MINOR STEAM PROJECTS- ECRC	108	
		Total All Other Steam Plant	**67,281**	**Ties with MFR B-13 Page 1 of 2,Line 6, column (3)**

NOTE [1]: Minor Projects are not forecasted to have specific construction start dates or specific completion (in-service) dates. In many cases, these minor projects are an aggregation of numerous smaller projects or are "blanket" projects. Refer to Exhibit REB-2, which is attached to Direct Testimony of Robert E. Barrett, Jr. for an explanation of the forecasting instructions for minor projects.

Q.
For the purpose of interrogatories 60 through 93, please refer to 2013 MFR Schedule B-13, page 1 of 2. Please explain how the Company calculated the 13 month average balance of $69,368,000.

A.
The 13 month average was calculated as the sum of the 13 month's ending balances projected from December 2012 to December 2013, divided by 13. Refer to Attachment No. 1 for the respective balances and calculation.

All Other Steam Production	13 Month Average Balance ($000)	
Dec-12	52,025	
Jan-13	53,887	
Feb-13	58,058	
Mar-13	61,421	
Apr-13	64,637	
May-13	68,103	
Jun-13	74,768	
Jul-13	83,541	
Aug-13	93,721	
Sep-13	104,128	
Oct-13	57,825	
Nov-13	62,391	
Dec-13	67,281	
13 Month Average	**69,368**	**Ties to MFR B-13 Page 1 of 2, Line 6, column (11)**

Q.
For the purpose of interrogatories 60 through 93, please refer to 2013 MFR Schedule B-13, page 1 of 2. Please provide a breakdown of the cost for each project listed under "Reactor Coolant Pumps" totaling $101,236,000.

A.
See Attachment No. 1.

Project Number	Project	Value
UNUC.00000107	PSL 1B1 RCP ROTATING ASSY REPL - ENGR	9
UNUC.00000110	PSL 1B1 RCP MOTOR SWAP - ENGR	14
UNUC.00000118	PSL U2 RCP FLEX SEAL - ENGR	63
UNUC.00000188	PSL U1 RCP MOTOR SWAP - ENGR	0
UNUC.00000189	PSL U2 RCP MOTOR SWAP - ENGR	30
UNUC.00000239	PSL 1A2 RCP MOTOR SWAP - ENGR	5,414
UNUC.00000240	PSL 2A1 RCP MOTOR SWAP - ENGR	37
UNUC.00000241	PSL 2A1 RCP MOTOR REFURB - ENGR	14,963
UNUC.00000242	PSL1 RCP FLEX SEAL REPL - ENGR	2
UNUC.00000245	PSL 1A2 RCP ROTATING ASSY REPL - ENGR	9,742
UNUC.00000246	PSL 1B2 RCP ROTATING ASSY REPL - ENGR	10,395
UNUC.00000247	PSL 2A1 RCP ROTATING ASSY REPL - ENGR	17
UNUC.00000248	PSL 2A2 RCP ROTATING ASSY REPL - ENGR	9,929
UNUC.00000249	PSL 1B2 RCP MOTOR SWAP - ENGR	5,773
UNUC.00000250	PSL 2A2 RCP MOTOR SWAP - ENGR	4,223
UNUC.00000251	PSL 1A2 RCP MOTOR REFURB - ENGR	3,991
UNUC.00000252	PSL 1B2 RCP MOTOR REFURB - ENGR	4,595
UNUC.00000253	PSL 2A2 RCP MOTOR REFURB - ENGR	5,466
UNUC.00000254	PSL 1A2 RCP SEAL AND FLEX HOSE - ENGR	2,932
UNUC.00000255	PSL 1B2 RCP SEAL AND FLEX HOSE - ENGR	3,204
UNUC.00000493	PSL 2B1 RCP ROTATNG ASSEMBLY REPL-ENGR	16,857
UNUC.00000494	PSL U1A1 RCP SEAL AND FLEX PIPE RP-ENGR	3,580
	Total	**101,236**

Q.
For the purpose of interrogatories 60 through 93, please refer to 2013 MFR Schedule B-13, page 1 of 2. The "Reactor Coolant Pumps" show "Various" for the project number. Please provide the name and project number and dollar amount for each of the projects. In your response, for the various projects listed, please provide the date construction started and expected completion date. If a date is not available for each project, please provide a detailed explanation of why one does not exist.

A.
See Attachment No. 1.

WBS Project		Total	Start	Expected Completion
UNUC.00000107	PSL 1B1 RCP ROTATING ASSY REPL	$ 9,318,120	2010	2013
UNUC.00000108	PSL 2B2 RCP ROTATING ASSY REPL	$ 13,471,186	2010	2012
UNUC.00000109	PSL 1A1 RCP MTR Swap-Htch-CRANE	$ 7,805,079	2010	2011
UNUC.00000110	PSL 1B1 RCP MOTOR SWAP	$ 6,447,461	2010	2013
UNUC.00000111	PSL 2B2 RCP MTR Swap-Htch-Crane	$ 8,789,170	2010	2011
UNUC.00000112	PSL 1A1 RCP MOTOR REFURB	$ 3,768,660	2010	2011
UNUC.00000113	PSL 2B1 RCP MOTOR REFURB	$ 416,853	2010	2011
UNUC.00000114	PSL 1B1 RCP MOTOR REFURB	$ 3,345,818	2011	2012
UNUC.00000115	PSL 2B2 RCP MOTOR REFURB	$ 4,667,233	2010	2012
UNUC.00000116	PSL U1 POLAR CRANE UPGR	$ 3,174,931	2010	2013
UNUC.00000117	PSL U2 POLAR CRANE UPGR	$ 3,136,111	2010	2013
UNUC.00000118	PSL U2 RCP FLEX SEAL	$ 8,421,724	2010	2016
UNUC.00000188	PSL U1 RCP MOTOR SWAP	$ 22,720	2011	2011
UNUC.00000189	PSL U2 RCP MOTOR SWAP	$ 894,654	2010	2012
UNUC.00000239	PSL 1A2 RCP MOTOR SWAP	$ 5,413,797	2012	2014
UNUC.00000240	PSL 2A1 RCP MOTOR SWAP	$ 4,128,708	2011	2013
UNUC.00000241	PSL 2A1 RCP MOTOR REFURB	$ 5,866,573	2011	2013
UNUC.00000242	PSL1 RCP FLEX SEAL REPL	$ 2,945,058	2010	2013
UNUC.00000243	PSL1 RCP MTR REMOVALS	$ 10,485,075	2011	2016
UNUC.00000244	PSL2 RCP MTR REMOVALS	$ 10,802,658	2011	2015
UNUC.00000245	PSL 1A2 RCP ROTATING ASSY REPL	$ 9,741,707	2012	2014
UNUC.00000246	PSL 1B2 RCP ROTATING ASSY REPL	$ 10,395,297	2013	2015
UNUC.00000247	PSL 2A1 RCP ROTATING ASSY REPL	$ 9,136,897	2011	2013
UNUC.00000248	PSL 2A2 RCP ROTATING ASSY REPL	$ 9,929,111	2012	2014
UNUC.00000249	PSL 1B2 RCP MOTOR SWAP	$ 5,773,253	2013	2015
UNUC.00000250	PSL 2A2 RCP MOTOR SWAP	$ 4,223,419	2012	2014
UNUC.00000251	PSL 1A2 RCP MOTOR REFURB	$ 3,990,748	2012	2013
UNUC.00000252	PSL 1B2 RCP MOTOR REFURB	$ 4,594,579	2014	2015
UNUC.00000253	PSL 2A2 RCP MOTOR REFURB	$ 5,465,518	2013	2014
UNUC.00000254	PSL 1A2 RCP SEAL AND FLEX HOSE	$ 2,932,166	2012	2014
UNUC.00000255	PSL 1B2 RCP SEAL AND FLEX HOSE	$ 3,203,552	2013	2015
UNUC.00000492	PSL U1A1 ROTATING ASSEMBLY REPL	$ 16,251,459	2015	2016
UNUC.00000493	PSL 2B1 RCP ROTATNG ASSEMBLY REPL	$ 16,857,059	2014	2016
UNUC.00000494	PSL U1A1 RCP SEAL AND FLEX PIPE RP	$ 3,579,827	2015	2016
UNUC.00000622	PSL RCP Rotate Elem Cap Spare	$ 3,883,535	2012	2012
Result		$ 223,279,714		

Q.
For the purpose of interrogatories 60 through 93, please refer to 2013 MFR Schedule B-13, page 1 of 2. Please explain in detail what is included in the additional project costs in the amount of $45,496,000 and, if applicable, identify the cost by project name and number.

A.
See Attachment No. 1.

Project Number	Project	Value
UNUC.00000118	PSL U2 RCP FLEX SEAL - ENGR	11
UNUC.00000239	PSL 1A2 RCP MOTOR SWAP - ENGR	22
UNUC.00000245	PSL 1A2 RCP ROTATING ASSY REPL - ENGR	15
UNUC.00000246	PSL 1B2 RCP ROTATING ASSY REPL - ENGR	9,849
UNUC.00000248	PSL 2A2 RCP ROTATING ASSY REPL - ENGR	54
UNUC.00000249	PSL 1B2 RCP MOTOR SWAP - ENGR	5,107
UNUC.00000250	PSL 2A2 RCP MOTOR SWAP - ENGR	93
UNUC.00000252	PSL 1B2 RCP MOTOR REFURB - ENGR	4,595
UNUC.00000253	PSL 2A2 RCP MOTOR REFURB - ENGR	2,296
UNUC.00000254	PSL 1A2 RCP SEAL AND FLEX HOSE - ENGR	7
UNUC.00000255	PSL 1B2 RCP SEAL AND FLEX HOSE - ENGR	3,012
UNUC.00000493	PSL 2B1 RCP ROTATNG ASSEMBLY REPL-ENGR	16,857
UNUC.00000494	PSL U1A1 RCP SEAL AND FLEX PIPE RP-ENGR	3,580
	Total	**45,496**

Q.
For the purpose of interrogatories 60 through 93, please refer to 2013 MFR Schedule B-13, page 1 of 2. Please explain how the Company calculated the 13 month average balance of $15,352,000.

A.
The 13 month average was calculated as the sum of the 13 month's ending balances projected from December 2012 to December 2013, divided by 13. Refer to Attachment No. 1 for the respective balances and calculation.

Reactor Coolant Pumps	13 Month Average Balance ($000)	
Dec-12	20,233	
Jan-13	21,402	
Feb-13	23,170	
Mar-13	25,284	
Apr-13	32,258	
May-13	4,079	
Jun-13	7,264	
Jul-13	9,030	
Aug-13	10,335	
Sep-13	11,418	
Oct-13	12,957	
Nov-13	17,492	
Dec-13	4,658	
13 Month Average	**15,352**	**Ties to MFR B-13 Page 1 of 2, Line 11, column (11)**

Q.
For the purpose of interrogatories 60 through 93, please refer to 2013 MFR Schedule B-13, page 1 of 2. For the reactor coolant pumps, Column 9 shows that the "percent complete" is 55.06 percent based on the calculation of Column 3 divided by Column 5. Please verify the year end CWIP balance (Column 3) used to arrive at this percentage of completion rate. In your response, identify how much of the cost is allowable to AFUDC, rate base or other treatment and provide the supporting documentation for this calculation.

A.
The 55.06% is the Total Cost of Completion of $101,236 (column 5) less the Estimated Additional Project Costs of $45,496, (column 4), divided by Total Cost of Completion $101,236 (column 5). The Year End CWIP Balance of $4,658 detail was provided in FPL's response to Staff's Third Set Interrogatories No. 69 for Reactor Coolant Pumps.

See Attachment No. 1 for the breakdown of the AFUDC for Reactor Coolant Pumps in Test Year CWIP 2013.

Project No.	Project Name	2013 Year End CWIP ($000)
	Reactor Coolant Pumps	
UNUC00000118	PSL U2 RCP FLEX SEAL - ENGR	47
UNUC00000189	PSL U2 RCP MOTOR SWAP - ENGR	30
UNUC00000246	PSL 1B2 RCP ROTATING ASSY REPL - ENGR	540
UNUC00000249	PSL 1B2 RCP MOTOR SWAP - ENGR	658
UNUC00000253	PSL 2A2 RCP MOTOR REFURB - ENGR	3,125
UNUC00000255	PSL 1B2 RCP SEAL AND FLEX HOSE - ENGR	189
	Total CWIP	4,589
	Reactor Coolant Pumps-AFUDC	
UNUC00000118	PSL U2 RCP FLEX SEAL - ENGR	6
UNUC00000246	PSL 1B2 RCP ROTATING ASSY REPL - ENGR	7
UNUC00000249	PSL 1B2 RCP MOTOR SWAP - ENGR	9
UNUC00000253	PSL 2A2 RCP MOTOR REFURB - ENGR	44
UNUC00000255	PSL 1B2 RCP SEAL AND FLEX HOSE - ENGR	3
	Total AFUDC	69
	Total Year End CWIP	4,658
	Total Allowable to AFUDC Treatment	4,658

Q.

For the purpose of interrogatories 60 through 93, please refer to 2013 MFR Schedule B-13, page 1 of 2. The "All Other Nuclear Projects show "Various" for the date construction started and expected completion date, instead of providing specific timeframes. Please provide the requested start and completion dates for each of the "All Other Nuclear Production" projects. If a date is not available, please provide a detailed explanation of why one does not exist.

A.

See Attachment No. 1.

Project No.	Date Construction Started	Date Construction Ended	All Other Nuclear	2013 Year End CWIP ($000)	13 Month Avg for 2013 ($000)	
			EDG Projects			
UNUC00000638	2012	2015	PSL U2 EDG GENERATOR REPLACE-ENGR	4,087	1,212	
UNUC00000637	2012	2014	U2 EDG VOLTAGE REGULATORS-ENGR	1,519	344	
UNUC00000633	2012	2015	PSL U1 EDG GENERATOR REPLACE-ENGR	4,087	2,910	
UNUC00000635	2012	2013	U1 EDG VOLTAGE REGULATORS-ENGR	0	726	
UNUC00000634	2012	2015	PSL 1 EDG RADIATOR MATERIAL UPGRADE-E	6,270	4,079	
UNUC00000636	2012	2015	U1 EDG FUES BLOCKS REPLACE-ENGR	500	378	
			Total EDG projects	16,463	9,650	Staffs 3rd set Inter # 102 Ties with SFHHA 1st #129
			All Other Nuclear			
UENC00000045	Note [1]	TBD	PTN 6&7 ENC COLA ACTIVITIES- LIC	177,419	168,200	
UENC00000045	Note [1]	TBD	PTN 6&7 PRD ENVIRONMENTAL	35,972	31,685	
UNUC00000166	2010	2014	PSL U1 RED SYS STRUCTURAL REPAIRS	7,413	6,238	
UNUC00000450	2009	2013	PSL U2 SUBSEQUENT LOADING EQUIP - ENGI	0	98	
UNUC00000478	2011	2013	PSL ISFSI SUBSEQUENT LOADING CAMPAI	0	236	
UNUC00000192	2012	2015	SPARE GENERATOR ROTOR FOR U3 & U4	17	29	
UNUC00000618	2013	2014	VALVE AND WELD SHOP	1,012	327	
BLANKET	Note [2]	Note [2]	ST. LUCIE #2 AND COMMON PARTICIPATION (	(33,609)	(34,111)	
BLANKET	Note [2]	Note [2]	PTN LIFE MANAGEMENT CYCLE	12,673	12,835	
BLANKET	Note [2]	Note [2]	PTN EQUIPMENT RELIABLILITY	17,382	13,662	
BLANKET	Note [2]	Note [2]	ST LUCIE LIFE CYCLE MANAGEMENT	26,030	20,076	
BLANKET	Note [2]	Note [2]	MINOR NUCLEAR ECRC	539	932	
BLANKET	Note [2]	Note [2]	MINOR PROJECTS FOR PSL 1	5,720	6,447	
BLANKET	Note [2]	Note [2]	MINOR PROJECTS FOR PSL 2	49,822	30,334	
BLANKET	Note [2]	Note [2]	MINOR NUCLEAR BLANKET	45,175	34,471	
			All Other Nuclear-AFUDC			
UENC00000045	Note [1]	TBD	PTN 6&7 ENC COLA ACTIVITIES- LIC	1,339	1,339	
UENC00000045	Note [1]	TBD	PTN 6&7 PRD ENVIRONMENTAL	63	63	
BLANKET	Note [2]	Note [2]	ST. LUCIE #2 AND COMMON PARTICIPATION (	(171)	(296)	
BLANKET	Note [2]	Note [2]	PTN EQUIPMENT RELIABLILITY	11	20	
				363,268	302,233	Ties with MFR B-13 Page 1 of 1, line 12, columns (3) and (11)

Note [1]: PTN 6&7 (UENC.00000045) is not an active construction project, but rather a licensing effort. Further, PTN 6&7 is recovered through the Nuclear Cost Recovery Clause, not base rates, and is being audited by the FPSC in a separate docket no. 120009-EI.
NOTE [2]: Minor Projects are not forecasted to have specific construction start dates or specific completion (in-service) dates. In many cases, these minor projects are an aggregation of numerous smaller projects or are "blanket" projects. Refer to Exhibit REB-2, page 23 of 67, which is attached to direct testimony of Robert E. Barrett, Jr. for an explanation of the forecasting instructions for minor projects.

Q.
For the purpose of interrogatories 60 through 93, please refer to 2013 MFR Schedule B-13, page 1 of 2. Please provide a breakdown of the year end CWIP balance for each project listed under "All Other Nuclear Production" projects in the amount of $363,268,000.

A.
See Attachment No. 1.

Project No.	Date Construction Started	Expected Completion Date	Project Name	2013 Year End CWIP ($000)	
			All Other Nuclear		
UNUC00000638	2012	2015	PSL U2 EDG GENERATOR REPLACE-ENGR	4,087	
UNUC00000637	2012	2014	U2 EDG VOLTAGE REGULATORS-ENGR	1,519	
UNUC00000633	2012	2015	PSL U1 EDG GENERATOR REPLACE-ENGR	4,087	
UNUC00000634	2012	2015	PSL 1 EDG RADIATOR MATERIAL UPGRADE-ENGR	6,270	
UNUC00000636	2012	2015	U1 EDG FUES BLOCKS REPLACE-ENGR	500	
UENC00000045	Note [1]	TBD	PTN 6&7 ENC COLA ACTIVITIES- LIC	178,757	
UENC00000045	Note [1]	TBD	PTN 6&7 PRD ENVIRONMENTAL	36,035	
UNUC00000166	2010	2014	PSL U1 RED SYS STRUCTURAL REPAIRS	7,413	
UNUC00000192	2012	2015	SPARE GENERATOR ROTOR FOR U3 & U4	17	
UNUC00000618	2013	2014	VALVE AND WELD SHOP	1,012	
BLANKET	Note [2]	Note [2]	ST. LUCIE #2 AND COMMON PARTICIPATION CR	(33,780)	
BLANKET	Note [2]	Note [2]	PTN LIFE MANAGEMENT CYCLE	12,673	
BLANKET	Note [2]	Note [2]	PTN EQUIPMENT RELIABLILITY	17,393	
BLANKET	Note [2]	Note [2]	ST LUCIE LIFE CYCLE MANAGEMENT	26,030	
BLANKET	Note [2]	Note [2]	MINOR NUCLEAR ECRC	539	
BLANKET	Note [2]	Note [2]	MINOR PROJECTS FOR PSL 1	5,720	
BLANKET	Note [2]	Note [2]	MINOR PROJECTS FOR PSL 2	49,822	
BLANKET	Note [2]	Note [2]	MINOR NUCLEAR BLANKET	45,175	
				363,268	Ties with MFR B-13 Page 1 of 2, Line 12, column (3)

Note [1]: PTN 6&7 (UENC.00000045) is not an active construction project, but rather a licensing effort. Further, PTN 6&7 is recovered through the Nuclear Cost Recovery Clause, not base rates, and is being audited by the FPSC in a separate docket no. 120009-EI.
NOTE [2]: Minor Projects are not forecasted to have specific construction start dates or specific completion (in-service) dates. In many cases, these minor projects are an aggregation of numerous smaller projects or are "blanket" projects. Refer to Exhibit REB-2, page 23 of 67, which is attached to direct testimony of Robert E. Barrett, Jr. for an explanation of the forecasting instructions for minor projects.

Q.

For the purpose of interrogatories 60 through 93, please refer to 2013 MFR Schedule B-13, page 1 of 2. For Column 9 - Percent Complete, please provide the percentage of completion for all projects included under "All Other Nuclear Production" totaling $363,268,000. If a date is not available, please provide a detailed explanation of why one does not exist.

A.

Please see Attachment No. 1. In addition, Minor Projects are not forecasted to have specific construction start dates or specific completion (in-service) dates. In many cases, these minor projects are an aggregation of numerous smaller projects or are "blanket" projects. Refer to Exhibit REB-2, page 23 of 67, which is attached to direct testimony of Robert E. Barrett, Jr. for an explanation of the forecasting instructions for minor projects.

Project No.	Date Construction Started	Expected Construction End	Project Name	2013 Year End CWIP ($000)
			Nuclear	
			All Other Nuclear	
			EDG Projects	
UNUC00000638	2012	2015	PSL U2 EDG GENERATOR REPLACE-ENGR	4,087
UNUC00000637	2012	2014	U2 EDG VOLTAGE REGULATORS-ENGR	1,519
UNUC00000633	2012	2015	PSL U1 EDG GENERATOR REPLACE-ENGR	4,087
UNUC00000635	2012	2013	U1 EDG VOLTAGE REGULATORS-ENGR	
UNUC00000634	2012	2015	PSL 1 EDG RADIATOR MATERIAL UPGRADE-E	6,270
UNUC00000636	2012	2015	U1 EDG FUES BLOCKS REPLACE-ENGR	500
			Total EDG projects	16,463
UENC00000045	Note 1	TBD	PTN 6&7 ENC COLA ACTIVITIES- LIC	177,419
UENC00000045	Note 1	TBD	PTN 6&7 PRD ENVIRONMENTAL	35,972
UNUC00000166	2010	2014	PSL U1 RED SYS STRUCTURAL REPAIRS	7,413
UNUC00000450	2009	2013	PSL U2 SUBSEQUENT LOADING EQUIP - ENG	
UNUC00000478	2011	2013	PSL ISFSI SUBSEQUENT LOADING CAMPAI	
UNUC00000192	2012	2015	SPARE GENERATOR ROTOR FOR U3 & U4	17
UNUC00000618	2013	2014	VALVE AND WELD SHOP	1,012
BLANKET	Note [2]	Note [2]	ST. LUCIE #2 AND COMMON PARTICIPATION (	(33,609)
BLANKET	Note [2]	Note [2]	PTN LIFE MANAGEMENT CYCLE	12,673
BLANKET	Note [2]	Note [2]	PTN EQUIPMENT RELIABLILITY	17,382
BLANKET	Note [2]	Note [2]	ST LUCIE LIFE CYCLE MANAGEMENT	26,030
BLANKET	Note [2]	Note [2]	MINOR NUCLEAR ECRC	539
BLANKET	Note [2]	Note [2]	MINOR PROJECTS FOR PSL 1	5,720
BLANKET	Note [2]	Note [2]	MINOR PROJECTS FOR PSL 2	49,822
BLANKET	Note [2]	Note [2]	MINOR NUCLEAR BLANKET	45,175
			All Other Nuclear-AFUDC	
UENC00000045	Note 1	TBD	PTN 6&7 ENC COLA ACTIVITIES- LIC	1,339
UENC00000045	Note 1	TBD	PTN 6&7 PRD ENVIRONMENTAL	63
BLANKET	Note [2]	Note [2]	ST. LUCIE #2 AND COMMON PARTICIPATION (	(171)
BLANKET	Note [2]	Note [2]	PTN EQUIPMENT RELIABLILITY	11
				363,268

Note [1]: PTN 6&7 (UENC.00000045) is not an active construction project, but rather a licensing effort. Further, PTN 6&7 is recovered through the Nuclear Cost Recovery Clause, not base rates, and is being audited by the PSC in a separate docket.
NOTE [2]: Minor Projects are not forecasted to have specific construction start dates or specific completion (in-service) dates. In many cases, these minor projects are an aggregation of numerous smaller projects or are "blanket" projects. Refer to Exhibit REB-2, page 23 of 67, which is attached to direct testimony of Robert E. Barrett, Jr. for an explanation of the forecasting instructions for minor projects.

Q.
For the purpose of interrogatories 60 through 93, please refer to 2013 MFR Schedule B-13, page 1 of 2. Please explain in detail how the Company calculated the 13 month average balance of $302,234,000.

A.
The 13 month average was calculated as the sum of the 13 month's ending balances projected from December 2012 to December 2013, divided by 13. Refer to Attachment No. 1 for the respective balances and calculation.

All Other Nuclear	13 Month Average Balance ($000)	
Dec-12	259,597	
Jan-13	261,695	
Feb-13	263,681	
Mar-13	269,474	
Apr-13	282,142	
May-13	297,395	
Jun-13	302,561	
Jul-13	305,965	
Aug-13	311,321	
Sep-13	327,990	
Oct-13	334,804	
Nov-13	349,142	
Dec-13	363,268	
13 Month Average	**302,234**	**Ties to MFR B-13 Page 1 of 2, Line 12, column (11)**

Q.
For the purpose of interrogatories 60 through 93, please refer to 2013 MFR Schedule B-13, page 1 of 2. Please identity the nuclear production projects that receive AFUDC and rate base treatment by project name, number, and dollar amount.

A.
See Attachment No. 1.

Project No.	Project Description	CWIP	AFUDC	2013 Year End CWIP Total ($000)	
Projects getting AFUDC or Nuclear Cost Recovery Treatment					
	Reactor Coolant Pumps				
UNUC00000118	PSL U2 RCP FLEX SEAL - ENGR	47	6	53	
UNUC00000189	PSL U2 RCP MOTOR SWAP - ENGR	30	0	30	
UNUC00000246	PSL 1B2 RCP ROTATING ASSY REPL - ENGR	540	7	547	
UNUC00000249	PSL 1B2 RCP MOTOR SWAP - ENGR	658	9	667	
UNUC00000253	PSL 2A2 RCP MOTOR REFURB - ENGR	3,125	44	3,170	
UNUC00000255	PSL 1B2 RCP SEAL AND FLEX HOSE - ENGR	189	3	192	
UNUC00000388	PTN EQUIPMENT RELIABLILITY	17,382	12	17,394	
UNEC00000045	PTN 6&7 ENC COLA ACTIVITIES- LIC	177,419	1,339	178,757	
UNEC00000045	PTN 6&7 PRD ENVIRONMENTAL	35,972	63	36,035	
UCOR00000623	ST. LUCIE #2 AND COMMON PARTICIPATION CR	(33,609)	(171)	(33,780)	
	Total Nuclear Getting AFUDC	201,752	1,311	203,063	
Nuclear Projects not getting AFUDC					
UNUC00000638	PSL U2 EDG GENERATOR REPLACE-ENGR	4,087	0	4,087	
UNUC00000637	U2 EDG VOLTAGE REGULATORS-ENGR	1,519	0	1,519	
UNUC00000633	PSL U1 EDG GENERATOR REPLACE-ENGR	4,087	0	4,087	
UNUC00000634	PSL 1 EDG RADIATOR MATERIAL UPGRADE-ENGR	6,270	0	6,270	
UNUC00000636	U1 EDG FUES BLOCKS REPLACE-ENGR	500	0	500	
UNUC00000166	PSL U1 RED SYS STRUCTURAL REPAIRS	7,413	0	7,413	
UNUC00000192	SPARE GENERATOR ROTOR FOR U3 & U4	17	0	17	
UNUC00000618	VALVE AND WELD SHOP	1,012	0	1,012	
BLANKET	PTN LIFE MANAGEMENT CYCLE	12,673	0	12,673	
BLANKET	ST LUCIE LIFE CYCLE MANAGEMENT	26,030	0	26,030	
BLANKET	MINOR NUCLEAR ECRC	539	0	539	
BLANKET	MINOR PROJECTS FOR PSL 1	5,720	0	5,720	
BLANKET	MINOR PROJECTS FOR PSL 2	49,822	0	49,822	
BLANKET	MINOR NUCLEAR BLANKET	45,175	0	45,175	
	Total Rate Base Treatment	164,863	0	164,863	
	Total Nuclear Production	366,615	1,311	367,926	Ties with MFR B-13 Page 1 of 2, line 13, column (3)

NOTE: Minor Projects are not forecasted to have specific construction start dates or specific completion (in-service) dates. In many cases, these minor projects are an aggregation of numerous smaller projects or are "blanket" projects. Refer to Exhibit REB-2, page 23 of 67, which is attached to direct testimony of Robert E. Barrett, Jr. for an explanation of the forecasting instructions for minor projects.

Q.
For the purpose of interrogatories 60 through 93, please refer to 2013 MFR Schedule B-13, page 1 of 2. For Project Number UENC00000004-Cape Canaveral Modernization, what is the year end CWIP balance (Column 3), if any?

A.
The year end CWIP balance for Project Number UENC00000004-Cape Canaveral Modernization is zero. The project is scheduled to be closed into Plant in Service in June 2013.

Q.
For the purpose of interrogatories 60 through 93, please refer to 2013 MFR Schedule B-13, page 1 of 2. Please state whether the Company use the year end CWIP balance of Column 3 to establish Column 9, line 16 "Percent Complete" of 99.97 percent. In your response, please provide the amount that should have been used in Column 3 and its origin.

A.
The year end CWIP balance on MFR B-13 Page 1 of 2, in Column 3, line 16 is properly reflected on the schedule with a zero balance. To calculate the percent complete of 99.97 percent, refer to the MFR B-7 page 2 of 6, line 31, column 5 for the Plant additions of $964,840 for Cape Canaveral Modernization/(divided by) the Total Cost of Completion on MFR B-13 Page 1 of 2, line 16, column 5 of $965,087. The percentage of completion is slightly less than 100 percent since there are projected additional capital costs subsequent to the year 2013 as reflected on MFR B-13.

Q.
For the purpose of interrogatories 60 through 93, please refer to 2013 MFR Schedule B-13, page 1 of 2. Please list the estimated additional projects costs in the amount of $248,000,000 as shown in Column 4, line 16.

A.
In reviewing Staff's Third Set of Interrogatories No. 80 there appears to be a typo as MFR B-13, Column 4, Line 16 shows $248,000.

These minimal costs represent the administrative cost to enforce and track the Warranty Claim process which covers a 12 month period after the commercial operation date, as well as miscellaneous costs for possible further landscaping requirements, noise testing, etc.

Q.
For the purpose of interrogatories 60 through 93, please refer to 2013 MFR Schedule B-13, page 1 of 2. For the Company's response to interrogatories 79 and 80 above, please state how much of the cost for Cape Canaveral Modernization receives AFUDC and/or rate base treatment.

A.
No. 79. The total 2013 in-service cost of $964,840k was given rate base treatment for test year ended 12/31/13 through the company's request for a step base rate increase 6/1/13, as presented in the separate Canaveral Step Increase MFR's. Prior to going into service the CWIP for this project was eligible for AFUDC.

No. 80. The $248k is to be spent in 2014. Therefore, for 2013 test year, there is no AFUDC or rate base treatment. For 2014, the $248k will receive no AFUDC and will be treated as rate base.

Q.
For the purpose of interrogatories 60 through 93, please refer to 2013 MFR Schedule B-13, page 1 of 2. For the Cape Canaveral Modernization, please provide the calculations for the 13 month average balance.

A.
The 13 month average was calculated as the sum of the 13 month's ending balances projected from December 2012 to December 2013, divided by 13. Refer to Attachment No. 1 for the respective balances and calculation.

Cape Canaveral Modernization-Other Production	13 Month Average CWIP Balance ($000)	
Dec-12	885,870	
Jan-13	897,815	
Feb-13	910,661	
Mar-13	924,823	
Apr-13	936,550	
May-13	950,859	
Jun-13	0	
Jul-13	0	
Aug-13	0	
Sep-13	0	
Oct-13	0	
Nov-13	0	
Dec-13	0	
13 Month Average	**423,583**	**Ties to MFR B-13 Page 1 of 2, Line 16, column (11)**

Q.

For the purpose of interrogatories 60 through 93, please refer to 2013 MFR Schedule B-13, page 1 of 2. For Project Number UENC00000065-Port Everglades Modernization, Column 7 shows the construction start date of April 2014, and Column 9 show 12.02 percent completed when the MFRs were filed. Please explain why the construction start date for this project is scheduled for April 2014, since column 9 show activity of 12.02 percent completion has occurred.

A.

Although construction on the Port Everglades Energy Center is scheduled to commence in April 2014, payments on major equipment with long lead times must be made prior to the construction start date, creating a percentage of total project cost expended by year end in column 3. These items include Combustion Turbine Generators, Steam Turbine Generators, and Heat Recovery Steam Generators. Additionally, there are charges closer to the construction start date for payments to the Engineering, Procurement and Construction contractor. A breakdown of these costs can be found in FPL's response to Staff's Third Set of Interrogatories No. 84.

Q.
For the purpose of interrogatories 60 through 93, please refer to 2013 MFR Schedule B-13, page 1 of 2. Please describe what activities are included in the $142,488,000 of costs shown in Column 3, line 17. If there are none, please explain if any construction activity occurred in 2011 or 2012.

A.
MFR B-13 Column 3 Line 17 indicates that at the end of the 2013 Test Year the Port Everglades Energy Center has a CWIP balance of $142,488,000. While physical construction activity is not scheduled to occur until April 2014, down payments on major equipment with long lead times and construction preparation costs begin in 2012.

($000 WHERE APPLICABLE)

This balance consists of:

· Combustion Turbine Generator Down Payments	$70,071
· Heat Recovery Steam Generator Down Payments	$11,062
· Steam Turbine Generator Down Payments	$ 8,012
· Engineering, Procurement & Construction Down Payments	$19,734
· Site support in preparation of construction/Contingency	$16,128
· AFUDC	$ 5,481
· Demolition Costs	$12,000
Total (MFR B-13 Column 3, Line 17)	$142,488

It has been determined that the demolition costs of $12 million were inadvertently included in the 12/31/13 CWIP balance. FPL is evaluating the impact on test year revenue requirements of including these demolition costs in AFUDC-eligible CWIP balances. This impact, along with any and all other identified adjustments, will be addressed as a part of FPL's filed rebuttal testimony.

Q.
For the purpose of interrogatories 60 through 93, please refer to 2013 MFR Schedule B-13, page 1 of 2. Please state how much of the Cape Canaveral Modernization is related to AFUDC and/or rate base treatment.

A.
Other Production

Port Everglades Modernization, (column 3) – Other Production

Year End CWIP 2013 ($000)	AFUDC Treatment ($000)	Rate Base Treatment ($000)
$142,488	$142,488	$0

Q.
For the purpose of interrogatories 60 through 93, please refer to 2013 MFR Schedule B-13, page 1 of 2. For Project UENC00000003- Riviera Modernization, Column 9 shows 94.76 percent completion, with a remaining 5.24 percent of work due on this project with a completion date of June 2014. Please identify the remaining 5.24 percent scope of work needed to complete this project and allocate the applicable costs to each segment.

A.
MFR B-13 Column 9 Line 18 indicates at the end of the Test Year 2013, 94.76% of Riviera Beach Energy Center is committed for costs applicable to Power Block and AFUDC under OTHER PRODUCTION.

It is important to note that the dollars committed to the project may not align with the construction percent complete as there are variances in payment dates for major equipment due to final acceptance testing requirements.

The 5.24 percent of the costs applicable to Power Block and AFUDC under OTHER PRODUCTION remaining in 2014 consist of the following:

($000 WHERE APPLICABLE)

- Power Block
  - o Final Equipment Acceptance Payments $10,620
  - o Completion of Startup Testing and Procedures $17,142
  - o Manatee Viewing Center $ 3,000
  - o Contingency $ 5,577
- AFUDC
  - o AFUDC applicable to Power Block $25,396

Total $61,735
(MFR B-13 Column 4, Line 18)

Q.
For the purpose of interrogatories 60 through 93, please refer to 2013 MFR Schedule B-13, page 1 of 2. Please explain in detail why the Riviera Modernization project cannot be completed in 2012 or 2013. In your response, please describe what would be the impact to the rate case if the project is completed in 2012 or 2013?

A.
The Riviera Modernization is being constructed to meet the in-service date of June 1, 2014 that was projected as part of the need determination that was granted by the Commission in Order No. PSC-08-0591-FOF-EI. Accordingly, equipment procurement, fabrication, delivery, construction planning and execution have been scheduled to meet that date. It would not be possible to complete the Riviera Modernization in 2012, as fabrication of critical major equipment and materials delivery cannot be accelerated to support a 2012 completion. It is remotely feasible to complete the Riviera Modernization in 2013; however, a substantial acceleration program would have to be implemented to complete all construction and testing in 2013. An acceleration program would most likely result in increased cost for the project.

As shown on MFRs B-1, B-2 and B-13, the construction costs for the Riviera Modernization project currently accrue AFUDC and are accordingly excluded from rate base in the 2013 test year. If the Riviera Modernization project were completed and went into commercial operation in 2012 or 2013, then the completed project costs would be transferred to Plant in Service and the O&M expenses associated with an in-service plant would be recorded to the appropriate expense accounts at that time. These accounting actions would increase the test year revenue requirements and the amount of FPL's rate request in this proceeding. Please note that, if the Riviera Modernization project were to go into service partway through 2013, FPL would face the same problem of not fully capturing its revenue requirements in the 2013 test year that exists with respect to the Canaveral Modernization project, as explained in the testimony of FPL witness Barrett. Thus, it would be appropriate to implement a step increase at the time that the Riviera Modernization project goes into service, comparable to the Canaveral Step Increase that FPL is requesting.

Q.
For the purpose of interrogatories 60 through 93, please refer to 2013 MFR Schedule B-13, page 1 of 2. Please identify how much of the Riviera Modernization project costs would receive AFUDC and/or rate base treatment?

A.
See Attachment No. 1

B-13 Total AFUDC Treatment for Riviera Modernization for Test Year 2013

	2013 Year End CWIP ($000)	13 Month Avg for 2013 ($000)	
Other Production			
CWIP			
RIVIERA PLANT MODERNIZATION OTHER PRODUCTION	869,513	769,033	
RBEC TO PMR 30 MILE PIPELINE	161,979	121,584	
Total CWIP	1,031,492	890,617	
CWIP - AFUDC			
RIVIERA PLANT MODERNIZATION OTHER PRODUCTION	76,037	48,671	
RBEC TO PMR 30 MILE PIPELINE	9,065	4,413	
Total AFUDC	85,102	53,084	
Total Other Production-Riviera Plant Modernization	**1,116,594**	**943,701**	MFR B-13 Page 1 of 2, line 18, columns (3) & (11)
Transmission			
CWIP			
RIVIERA PLANT MODERNIZATION TRANSMISSION	71,678	56,183	
RIVIERA BEACH TRANSMISSION-GSU	6,040	4,685	
Total CWIP	77,719	60,868	
CWIP - AFUDC			
RIVIERA PLANT MODERNIZATION TRANSMISSION	5,847	3,782	
RIVIERA BEACH TRANSMISSION-GSU	0	0	
Total CWIP - AFUDC	5,847	3,782	
Total Transmission-Riviera Plant Modernization	**83,565**	**64,650**	MFR B-13 Page 1 of 2, line 28, columns (3) & (11)
Total Allowable to AFUDC Treatment	**1,200,160**	**1,008,351**	
Error in AFUDC Treatment included in MFR B-13, MFR B-1 & MFR B-2	(6,040)	(4,685)	[1]
	1,194,119	1,003,666	

[1] The difference of $4,685 should have been included as AFUDC treatment on MFR B-13 and as part of the Commission Adjustments on MFR B-1. Therefore, the system 13 month average Commission Adjustment for CWIP on MFR B-2, line 30, column 3, is understated by $4,685 and the 13 month average system rate base is overstated by $4,685.

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Q.
For the purpose of interrogatories 60 through 93, please refer to 2013 MFR Schedule B-13, page 1 of 2. For UENC00000004-Cape Canaveral Modernization Project, the following information was provided in Columns 5, 8, and 9: (1) Column 5- transmission costs of $11,297,000 (2) Column 8- 100 percent complete, and (3) Column 9- completion date of June 2013.

As shown in Column 9–Percent Complete is based on Column 3 divided by Column 5. Please provide the dollar amount used for Column 3 to provide the 100 percent completion as reflected in Column 9.

A.
The Cape Canaveral Transmission closes into Plant in Service in June 2013 and is therefore, 100% complete. The total CWIP balance for Cape Canaveral Transmission that was closed to Plant in Service as of the June 2013 close date was $11,297,000/$11,297,000 = 100%. Refer to the MFR B-8 Canaveral Step Increase for Monthly Plant Balances Test Year for the $11,297,000 closed into Plant in Service in June 2013 for Transmission Canaveral Modernization Project.

Q.
For the purpose of interrogatories 60 through 93, please refer to 2013 MFR Schedule B-13, page 1 of 2. Please state how much of the $11,297,000 the Company has spent on transmission for the Cape Canaveral Modernization project as of December 31, 2011 and March 31, 2012.

A.
FPL spent $7.283 million as of 12/31/2011. FPL spent $2.935 million from January 1, 2012 to March 31, 2012. The total FPL transmission spend to date for the Cape Canaveral Modernization project is $10.218 million.

Q.
For the purpose of interrogatories 60 through 93, please refer to 2013 MFR Schedule B-13, page 1 of 2. How did the Company calculate the 13 month average of $1,840,000.

A.
The 13 month average was calculated as the sum of the 13 month's ending balances projected from December 2012 to December 2013, divided by 13. Refer to Attachment No. 1 for the respective balances and calculation.

Cape Canaveral Modernization - Transmission	13 Month Average Balance ($000)	
Dec-12	3,893	
Jan-13	3,930	
Feb-13	3,967	
Mar-13	4,004	
Apr-13	4,041	
May-13	4,079	
Jun-13	0	
Jul-13	0	
Aug-13	0	
Sep-13	0	
Oct-13	0	
Nov-13	0	
Dec-13	0	
13 Month Average	1,840	**Ties to MFR B-13 Page 1 of 2, Line 27, column (11)**

Q.
For the purpose of interrogatories 60 through 93, please refer to 2013 MFR Schedule B-13, page 1 of 2. Please state whether the Company has completed the transmission segment for the Cape Canaveral Modernization project. If the segment is not completed, please identify when it will be?

A.
FPL has not yet completed the transmission segment for the Cape Canaveral Modernization project. The transmission segment is currently estimated for completion by December 31, 2012.

Q.
For the purpose of interrogatories 60 through 93, please refer to 2013 MFR Schedule B-13, page 1 of 2. For Project UENC00000003-Riviera Modernization, please state how the Company calculated the 13 month average of $64,650,000.

a. Please identify how much of the $97,254,000 the Company has spent on transmission for the Riviera Modernization project as of December 31, 2011.
b. Please identify how much of the $97,254,000 the Company has projected to be spent in 2012 and 2013.

A.
The 13 month average was calculated as the sum of the 13 month's ending balances projected from December 2012 to December 2013, divided by 13. Refer to Attachment No. 1 for the respective balances and calculation.

a. FPL has spent $26.843M on transmission for the Riviera Moderization project as of December 31, 2011
b. FPL has forecast 2012 transmission spend to be $32.401 million
   FPL has forecast 2013 transmission spend to be $27.057 million

Riviera Modernization-Transmission	13 Month Average Balance ($000)	
Dec-12	42,741	
Jan-13	45,557	
Feb-13	52,580	
Mar-13	55,425	
Apr-13	58,285	
May-13	63,008	
Jun-13	65,898	
Jul-13	68,804	
Aug-13	71,725	
Sep-13	74,662	
Oct-13	77,614	
Nov-13	80,582	
Dec-13	83,565	
13 Month Average	**64,650**	**Ties to MFR B-13 Page 1 of 2, Line 28, column (11)**

Q.
For questions 94 through 100, please refer to 2013 MFR Schedule B-13, page 2 of 2.

For "All Other Transmission" projects as shown in Schedule B-13, on page 2 of 2, please provide all projects by name and project number included in Column 3 –Year End CWIP Balance in the amount of $75,450,000. In your response, please provide the date construction started, the expected completion date for each project, and the percent completed for each project under "All Other Transmission".

A.
See Attachment No. 1 for a breakdown by project of "All Other Transmission" from MFR B-13.

Project No.	Date Construction Started	Expected Completion Date	All Other Transmission	Year End CWIP 2013 ($000)	
			Minor Transmission Projects		
Various	Note [1]	Note [1]	CAPITAL BOBWHITE MANATEE	4,112	
Various	Note [1]	Note [1]	CAPITAL BUNNELL ST. JOHNS	478	
Various	Note [1]	Note [1]	HOBE SANDPIPER CAPITAL	751	
Various	Note [1]	Note [1]	MINOR TRANSMISSION-RADIAL	55	
Various	Note [1]	Note [1]	MINOR TRANSMISSION-GEN LEADS	2	
Various	Note [1]	Note [1]	BOBWHITE MANATEE TRANSMISSION-RADIAL I	21,100	
Various	Note [1]	Note [1]	TRANSMISSION STORM SECURE	1,235	
Various	Note [1]	Note [1]	TRANSMISSION - R/W	26	
Various	Note [1]	Note [1]	FUTURE TRANSMISSION SERVICES	379	
Various	Note [1]	Note [1]	MINOR TRANSMISSION BLANKET	47,257	
Various	Note [1]	Note [1]	MINOR TRANSMISSION ECRC	55	
			Total All Other Transmission Plant	**75,450**	**Ties with MFR B-13 Page 2 of 2 Line 1, column (3)**

NOTE [1]: Minor Projects are not forecasted to have specific construction start dates or specific completion (in-service) dates. In many cases, these minor projects are an aggregation of numerous smaller projects or are "blanket" projects. Refer to Exhibit REB-2, which is attached to Direct Testimony of Robert E. Barrett, Jr. for an explanation of the forecasting instructions for minor projects.

Q.
For questions 94 through 100, please refer to 2013 MFR Schedule B-13, page 2 of 2.

For General Plant-All Other General Plant, please provide a listing of all projects included in the year end CWIP balance of $21,174,000.

A.
See Attachment No. 1 for a breakdown of the projects comprising "All Other General Plant" on MFR B-13.

	2013 Year End CWIP Balance	
	($000)	
All Other General Plant		
MANATEE GEN PLANT	1	
MARTIN GEN. PLANT	1	
MINOR GEN PLANT (ECCR)	464	
MINOR GENERAL PLANT BLANKET	10,233	
MINOR GENERAL PLANT ECRC	10	
MINOR TRANSPORTATION EQ BLANKET	3,950	
PORT EVERGLADES GEN PLANT	1	
PSL ENTERPRISE WIDE INFORMATION SYSTEM	1,357	
PUTNAM GEN. PLANT	1	
REPOWERED SANFORD GEN PLT	1	
STRUCTURES AND IMPROVEMENTS	3,860	
TURKEY POINT GEN PLANT	1,294	
WEST COUNTY GENERAL PLANT	1	
Total All Other General Plant	21,174	Ties with MFR B-13 Page 2 of 2, Line 5, column (3)

Note: Minor projects are an aggregation of numerous smaller projects or are "blanket" projects.

Q.
For questions 94 through 100, please refer to 2013 MFR Schedule B-13, page 2 of 2.

The "All Other General Plant" projects show "Various" for the date construction started and expected completion date, instead of providing specific timeframes. Please provide the requested start and completion dates for each project. If a date is not available, please provide a detailed explanation of why one does not exist.

A.
See Attachment No. 1.

Project No.	Date Construction Started	Expected Completion Date	All Other General Plant	2013 Year End CWIP Balance ($000)	
			All Other General Plant		
Various	Note [1]	Note [1]	MANATEE GEN PLANT	1	
Various	Note [1]	Note [1]	MARTIN GEN. PLANT	1	
Various	Note [1]	Note [1]	MINOR GEN PLANT (ECCR)	464	
Various	Note [1]	Note [1]	MINOR GENERAL PLANT BLANKET	10,233	
Various	Note [1]	Note [1]	MINOR GENERAL PLANT ECRC	10	
Various	Note [1]	Note [1]	MINOR TRANSPORTATION EQ BLANKET	3,950	
Various	Note [1]	Note [1]	PORT EVERGLADES GEN PLANT	1	
Various	Note [1]	Note [1]	PSL ENTERPRISE WIDE INFORMATION SYSTEM	1,357	
Various	Note [1]	Note [1]	PUTNAM GEN. PLANT	1	
Various	Note [1]	Note [1]	REPOWERED SANFORD GEN PLT	1	
Various	Note [1]	Note [1]	STRUCTURES AND IMPROVEMENTS	3,860	
Various	Note [1]	Note [1]	TURKEY POINT GEN PLANT	1,294	
Various	Note [1]	Note [1]	WEST COUNTY GENERAL PLANT	1	
			Total All Other General Plant	21,174	Ties with MFR B-13 Page 2 of 2, Line 5, column (3)

NOTE [1]: Minor Projects are not forecasted to have specific construction start dates or specific completion (in-service) dates. In many cases, these minor projects are an aggregation of numerous smaller projects or are "blanket" projects. Refer to Exhibit REB-2, which is attached to Direct Testimony of Robert E. Barrett, Jr. for an explanation of the forecasting instructions for minor projects.

Q.
For questions 94 through 100, please refer to 2013 MFR Schedule B-13, page 2 of 2.

Please explain in detail how the Company calculated the 13 month average balance of $37,592,000.

A.
The 13 month average was calculated as the sum of the 13 month's ending balances projected from December 2012 to December 2013, divided by 13. Refer to Attachment No. 1 for the respective balances and calculation.

All Other General Plant	13 Month Average Balance ($000)	
Dec-12	31,516	
Jan-13	29,378	
Feb-13	28,220	
Mar-13	32,941	
Apr-13	34,329	
May-13	35,762	
Jun-13	40,570	
Jul-13	42,738	
Aug-13	44,067	
Sep-13	46,263	
Oct-13	48,667	
Nov-13	53,067	
Dec-13	21,174	
13 Month Average	**37,592**	**Ties to MFR B-13 Page 2 of 2, Line 5, column (11)**

Q.
For questions 94 through 100, please refer to 2013 MFR Schedule B-13, page 2 of 2.

For Schedule B-13, on page 2 of 2, lines 9 and 18, the total CWIP is shown by year end CWIP balance, estimated additional project costs, and total cost of completion. For the breakdown of each CWIP amounts shown on lines 12 and 15 for Columns 3, 4, 5, 6, 10, and 11, please provide the total AFUDC and rate base treatment by project and corresponding dollar amounts.

A.
See Attachment No. 1 for MFR B-13, Page 2 of 2, Line 12, Columns (3), (10), and (11).

See Attachment No. 2 for MFR B-13, Page 2 of 2, Line 15, Columns (3), and (11).

See Attachment No. 3 for MFR B-13, Page 2 of 2, Lines 12 and 15, Columns (4), (5) and (6).

Total AFUDC Treatment

	2013 Year End CWIP	13 Month Avg
CWIP - Depreciable	**($000)**	**($000)**
PSL 2A2 RCP MOTOR REFURB - ENGR	3,125	757
PSL 1A2 RCP MOTOR REFURB - ENGR	0	1,837
CAPE CANAVERAL MODERNIZATION OTHER PRODUCTION	0	389,790
CAPE CANAVERAL MODERNIZATION TRANSMISSION	0	943
EPU PTN U4 MISC PROJECT -ONLINE EXTENDED	0	6,786
EPU PTN U4-27 NSSS AND FUELS ENGR	0	130,239
FUTURE TRANSMISSION SERVICES	370	370
RIVIERA PLANT MODERNIZATION TRANSMISSION	70,528	55,122
ST. LUCIE #2 AND COMMON PARTICIPATION CR	(33,609)	(34,111)
PTN 6&7 ENC COLA ACTIVITIES- LIC	177,419	168,200
PTN 6&7 PRD ENVIRONMENTAL	35,972	31,685
PTN EQUIPMENT RELIABLILITY	17,382	13,662
RIVIERA PLANT MODERNIZATION OTHER PRODUCTION	869,513	769,033
MARTIN ESP U1 E&C SUPPORT	38,984	12,398
MARTIN ESP U2 E&C SUPPORT	3,658	2,096
MANATEE ESP U1 E&C SUPPORT	0	29,970
PSL 1B2 RCP MOTOR SWAP - ENGR	658	152
PSL 1B2 RCP ROTATING ASSY REPL - ENGR	540	125
PSL 2A2 RCP ROTATING ASSY REPL - ENGR	0	2,457
PSL U2 RCP FLEX SEAL - ENGR	47	47
PSL 1A2 RCP ROTATING ASSY REPL - ENGR	0	1,854
PSL 1A2 RCP MOTOR SWAP - ENGR	0	892
PSL 2A2 RCP MOTOR SWAP - ENGR	0	1,109
PSL 1A2 RCP SEAL AND FLEX HOSE - ENGR	0	388
PSL 1B2 RCP SEAL AND FLEX HOSE - ENGR	189	44
PSL 2A1 RCP MOTOR REFURB - ENGR	0	4,999
PORT EVERGLADES MODERNIZATION	136,596	81,270
RBEC TO PMR 30 MILE PIPELINE	161,979	121,584
CAPE CANAVERAL TRANSMISSION-GEN LEADS	0	785
RIVIERA BEACH TRANSMISSION-GEN LEADS	1,150	1,062
Total CWIP - Depreciable	1,484,500	1,795,544
CWIP - AFUDC		
PSL 2A2 RCP MOTOR REFURB - ENGR	44	12
PSL 1A2 RCP MOTOR REFURB - ENGR	0	38
CAPE CANAVERAL MODERNIZATION OTHER PRODUCTION	0	33,792
CAPE CANAVERAL MODERNIZATION TRANSMISSION	0	57
EPU PTN U4 MISC PROJECT -ONLINE EXTENDED	0	54
EPU PTN U4-27 NSSS AND FUELS ENGR	0	285
FUTURE TRANSMISSION SERVICES	9	9
RIVIERA PLANT MODERNIZATION TRANSMISSION	5,775	3,747
ST. LUCIE #2 AND COMMON PARTICIPATION CR	(171)	(296)
PTN 6&7 ENC COLA ACTIVITIES- LIC	1,339	1,339
PTN 6&7 PRD ENVIRONMENTAL	63	63
PTN EQUIPMENT RELIABLILITY	11	20
RIVIERA PLANT MODERNIZATION OTHER PRODUCTION	76,037	48,671
MARTIN ESP U1 E&C SUPPORT	819	240
MARTIN ESP U2 E&C SUPPORT	175	84
MANATEE ESP U1 E&C SUPPORT	0	978
PSL 1B2 RCP MOTOR SWAP - ENGR	9	1
PSL 1B2 RCP ROTATING ASSY REPL - ENGR	7	1
PSL 2A2 RCP ROTATING ASSY REPL - ENGR	0	43

Total AFUDC Treatment

	2013 Year End CWIP	13 Month Avg	
PSL U2 RCP FLEX SEAL - ENGR	6	4	
PSL 1A2 RCP ROTATING ASSY REPL - ENGR	0	33	
PSL 1A2 RCP MOTOR SWAP - ENGR	0	11	
PSL 2A2 RCP MOTOR SWAP - ENGR	0	25	
PSL 1A2 RCP SEAL AND FLEX HOSE - ENGR	0	4	
PSL 1B2 RCP SEAL AND FLEX HOSE - ENGR	3	0	
PSL 2A1 RCP MOTOR REFURB - ENGR	0	488	
PORT EVERGLADES MODERNIZATION	5,892	2,851	
RBEC TO PMR 30 MILE PIPELINE	9,065	4,413	
CAPE CANAVERAL TRANSMISSION-GEN LEADS	0	55	
RIVIERA BEACH TRANSMISSION-GEN LEADS	72	34	
Total CWIP - AFUDC	**99,155**	**97,057**	Ties to MFR B-13, Page 2 of 2, Line 12, columns (10)
Total AFUDC Treatment	**1,583,655**	**1,892,602**	Ties to MFR B-13, Page 2 of 2, Line 12, columns (3) & (11)

Rate Base Treatment

Project Name	2013 Year End CWIP ($000)	13 Month Avg for 2013 ($000)
CWIP		
Intangible		
FENA PHASE 2 SOFTWARE	0	18,238
AMI SOFTWARE - 2013	0	4,605
MINOR INTANGIBLE PLANT BLANKET	15,486	14,801
DSM APPLICATION CARRYOVER	987	1,013
Total Intangible	16,474	38,657
Steam		
CAPE CANAVERAL ECRC	6	21
CAPE CANAVERAL STEAM	57	199
CUTLER STEAM	0	54
PORT EVERGLADES STEAM	0	68
MANATEE STEAM	1,966	3,097
MARTIN STEAM	9,151	7,760
PPE SITE ECRC	2	6
SANFORD STEAM	0	76
SANFORD U3 ECRC	7	25
SCHERER ECRC	19	68
SCHERER STEAM	3,391	4,189
SJRPP ECRC	183	119
SJRPP STEAM	2,370	2,514
TURKEY POINT STEAM	6,384	5,128
MINOR STEAM PROJECTS- ECRC	108	277
Total Steam	23,645	23,602
Nuclear		
PSL U2 RCP MOTOR SWAP - ENGR	30	30
PSL U2 EDG GENERATOR REPLACE-ENGR	4,087	1,212
U2 EDG VOLTAGE REGULATORS-ENGR	1,519	344
PSL U1 EDG GENERATOR REPLACE-ENGR	4,087	2,910
U1 EDG VOLTAGE REGULATORS-ENGR	0	726
PSL 1 EDG RADIATOR MATERIAL UPGRADE-ENGR	6,270	4,079
U1 EDG FUES BLOCKS REPLACE-ENGR	500	378
PSL U1 RED SYS STRUCTURAL REPAIRS	7,413	6,238
PSL U2 SUBSEQUENT LOADING EQUIP - ENGR	0	98
PSL ISFSI SUBSEQUENT LOADING CAMPAI	0	236
SPARE GENERATOR ROTOR FOR U3 & U4	17	29
VALVE AND WELD SHOP	1,012	327
PTN LIFE MANAGEMENT CYCLE	12,673	12,835
ST LUCIE LIFE CYCLE MANAGEMENT	26,030	20,076
MINOR NUCLEAR ECRC	539	932
MINOR PROJECTS FOR PSL 1	5,720	6,447
MINOR PROJECTS FOR PSL 2	49,822	30,334
MINOR NUCLEAR BLANKET	45,175	34,471
Total Nuclear	164,893	121,702
Other Production		
FORT MYERS GTS OTHER PROD	935	1,024
FT MYERS U2 ECRC	11	35
FT MYERS U3 OTHER PROD	15,787	12,487
GTPP ECRC	39	123
LAUDERDALE 4 AND 5 ECRC	35	40
LAUDERDALE OTHER PROD	17,297	20,303
MANATEE 3 OTHER PROD	4,586	4,852
MARTIN 3 AND 4 ECRC	4	12
MARTIN U8 OTHER PROD	6,963	7,535
MARTIN SOLAR ECRC	326	488
MARTIN OTHER PROD	13,544	15,578

Rate Base Treatment

Project Name	2013 Year End CWIP ($000)	13 Month Avg for 2013 ($000)
Other Prod Plant ECRC	5	6
PORT EVERGLADES OTHER PROD	1,751	1,834
PUTNAM OTHER PROD	9,563	7,872
PUTNAM ECRC	29	21
PFM GTS ECRC	26	22
REPOWERED FT MYERS OTH PROD	9,508	8,875
REPOWERED SANFORD OTH PROD	13,196	15,592
SANFORD 4 AND 5 ECRC	11	35
TURKEY PT U5 OTH PROD	13,482	8,969
WEST COUNTY OTHER PRODUCTION	50,930	36,832
MINOR OTHER GENERATION BLANKET	7,584	4,597
Total Other Production	165,611	147,131
Distribution		
DISTRIBUTION ECRC	339	299
DISTRIBUTION STORM SECURE	11,343	12,031
STRUCTURES & IMPROVEMENTS (361)	4,627	6,208
STATION EQUIPMENT (362)	19,370	25,942
POLES TOWERS & FIXTURES (364)	4,215	4,384
OVERHEAD CONDUCTORS (365)	4,636	4,734
UNDERGROUND CONDUIT (366)	5,675	5,903
UNDERGROUND CONDUCTORS (367)	8,251	8,582
LINE TRANSFORMERS (368)	7,866	8,181
SERVICES (369)	2,536	2,638
METERS (370)	1,108	1,153
INSTALLATIONS ON CUSTOMER PREM (371)	171	178
STREET LIGHTING AND SIGNALS (373)	1,875	1,950
ESF CI CAPITAL METERS	0	555
RES LOAD CONTROL - II (ECCR)	3,370	3,451
MINOR DISTRIBUTION SUBSTATION BLANKET	53	154
Total Distribution	75,436	86,343
Transmission		
RIVIERA BEACH TRANSMISSION-GSU	6,040	4,685
CAPE CANAVERAL TRANSMISSION-GSU	0	2,659
CAPITAL BOBWHITE MANATEE	4,112	3,771
CAPITAL BUNNELL ST. JOHNS	478	478
CAPITAL NORRIS-VOLUSIA	0	2,121
HOBE SANDPIPER CAPITAL	751	751
MYAKKA ROTONDA ENGLEWOOD LINE	0	4
MINOR TRANSMISSION-RADIAL	55	83
MINOR TRANSMISSION-GEN LEADS	2	8
BOBWHITE MANATEE TRANSMISSION-RADIAL RETAIL	21,100	11,950
TRANSMISSION STORM SECURE	1,235	2,143
TRANSMISSION - R/W	26	110
MINOR TRANSMISSION BLANKET	47,257	51,196
MINOR TRANSMISSION ECRC	55	39
Total Transmission	81,112	79,999
General Plant		
AMI HARDWARE	0	355
EMS PROJECT	0	10,927
CORPORATE DATA CENTER	0	256
CBRE CORP OFFICE CAPITAL BASE PROJECTS	0	1
COMMUNICATIONS EQUIPMENT	0	2
CORPORATE PGA	0	7,458
MANATEE GEN PLANT	1	11
MANATEE U3 GEN PLANT	0	3
MARTIN GEN. PLANT	1	26

Rate Base Treatment

Project Name	2013 Year End CWIP ($000)	13 Month Avg for 2013 ($000)
MINOR GEN PLANT (ECCR)	464	525
MINOR GENERAL PLANT BLANKET	10,233	9,681
MINOR GENERAL PLANT ECRC	10	191
MINOR TRANSPORTATION EQ BLANKET	3,950	2,981
PORT EVERGLADES GEN PLANT	1	25
PSL ENTERPRISE WIDE INFORMATION SYSTEM	1,357	1,180
PUTNAM GEN. PLANT	1	11
REPOWERED SANFORD GEN PLT	1	12
STRUCTURES AND IMPROVEMENTS	3,860	2,948
TURKEY POINT GEN PLANT	1,294	991
WEST COUNTY GENERAL PLANT	1	10
Total General Plant	21,174	37,592
Total Rate Base Treatment	548,345	535,027

Ties to MFR B-13 Page 2 of 2, Line 15, columns (3) and (11)

Project Description	Column (4) Estimated Additional Project Costs	Column (5) Total Cost of Completion	Column (6) Initial Project Budget Per Construction Bid	
Total on MFR B-13, page 2 of 2, line 9	1,163,679	4,158,426	4,174,008	
NUCLEAR PRODUCTION				
Reactor Coolant Pumps	45,227	101,236	223,280	
OTHER PRODUCTION				
Port Everglades Modernization	1,042,512	1,185,000	1,185,000	
Riviera Modernization	61,735	1,178,329	1,275,583	
TRANSMISSION				
Riviera Modernization	13,688	97,254		
Total AFUDC Treatment	1,163,162	2,561,819	2,683,863	
Total on MFR B-13, page 2 of 2, line 12	1,163,162	2,561,819	2,683,863	
NUCLEAR PRODUCTION				
Turkey Point Unit 4 Extended Power Uprate Project	0	620,223	375,422	(A)
Reactor Coolant Pumps	270			
OTHER PRODUCTION				
Cape Canaveral Modernization	248	965,087	1,114,723	
TRANSMISSION				
Cape Canaveral Modernization		11,297		
Total Rate Base Treatment on MFR B-13, page 2 of 2, line 15	517	1,596,607	1,490,145	

(A) The amounts in column (5) and (6) were erroneously included in the Total Rate Base Treatment on MFR B-13, page 2 of 2, line 15. These amounts should have been included in the Total AFUDC Treatment on MFR B-13, page 2 of 2, line 12. This presentation error has no impact to the calculation of rate base or revenue requirements detailed on other MFR's.in this filing.

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Q.
For questions 94 through 100, please refer to 2013 MFR Schedule B-13, page 2 of 2.

In the "Note" section, the Company mentioned that subscripts (1) and (2) represents the total for both "Other production and Transmission" for projects UENC00000003-Riviera Modernization and UENC00000004-Cape Canaveral Modernization. Please identify the "Other Production and Transmission" projects included in the above projects by name and number and include the corresponding dollar amounts.

A.
The notes referring to subscripts 1 and 2 are in reference to the Initial Project Budget Per Construction Bid numbers for Cape Canaveral Modernization and Riviera Modernization in column 6 lines 16 and 18, respectively.

These numbers represent the Total Plant Cost provided and approved in the Florida Public Service Commission Need Determination proceedings for each project.

Those breakdowns read as follows:

- Cape Canaveral Modernization Estimate Approved In Need Determination ($MM)
  - OTHER PRODUCTION
    - Power Block $ 963
    - Land $ 0
    - AFUDC $ 119
    - Total OTHER PRODUCTION $1,082
  - TRANSMISSION
    - Transmission $ 33
  - TOTAL PLANT COST $1,115

- Riviera Modernization Estimate Approved In Need Determination ($MM)
  - OTHER PRODUCTION
    - Power Block $ 997
    - Land $ 0
    - AFUDC $ 147
    - Total OTHER PRODUCTION $1,144
  - TRANSMISSION
    - Transmission $ 132
  - TOTAL PLANT COST $1,276

The MFR values shown in "OTHER PRODUCTION" on lines 16 and 18 of column 6 include the total values for both "OTHER PRODUCTION" and "TRANSMISSION" as outlined in the approved estimate as filed with the Need Determination respective for each Modernization project.

Q.
For questions 94 through 100, please refer to 2013 MFR Schedule B-13, page 2 of 2.

Please identify how many projects have been cancelled or delayed for 2011, 2012, and 2013. In your response, please describe the dollar impact to CWIP, plant in service, accumulated depreciation, and depreciation expense.

A.
Staff refers to page 2 of 2 of MFR Schedule B-13. As no specific projects are referenced on this page, FPL interprets the question to relate specifically to the on-going Modernization projects.

Cape Canaveral Energy Center, Riviera Beach Energy Center and Port Everglades Energy Center are all working towards their Florida Public Service Commission approved Commercial Operation Dates and have not been delayed or cancelled. There are numerous projects beyond the on-going Modernization projects that comprise the totals listed on page 2. Describing the potential dollar impact to CWIP, plant in service, depreciation, and depreciation expense for all projects would be unduly burdensome. See FPL's general objections previously filed on May 3, 2012.

Q.
For questions 101 through 105, please refer to MFR F-8 Major Forecast Assumptions, Exhibit REB-4, page 4 of 13.

For Budget Item Number UNUC00000052-Turkey Point Unit 4 Extended Power Uprate Project, the "Note" section states these projects are recovered, or partially recovered through other mechanisms. Please describe the mechanisms by which the project costs are recovered and the amount of dollars expended for each.

A.
The Turkey Point Unit 4 Extended Power Uprate (EPU) project is recovered solely through the Nuclear Cost Recovery Clause (Rule No. 25-6.0423) which is currently addressed in Docket No. 120009-EI. Thereafter, when plant comes into service, it is the subject of a separate base rate proceeding also provided for by Rule No. 25-6.0423. No investment or costs associated with the Turkey Point Unit 4 EPU project impact FPL's 2013 test year revenue requirements in this docket.

The "Note" section on Exhibit REB-4, page 4 of 13 that is referred to in this interrogatory says that projects are "recovered, or partially recovered, through other mechanisms" because it applies to the Manatee ESP U1, Martin ESP U1 and Martin ESP U2 Projects as well as the Turkey Point Unit 4 EPU project. Unlike the Turkey Point Unit 4 EPU project, the Manatee and Martin projects are only partially recovered through other mechanisms.

Q.
For questions 101 through 105, please refer to MFR F-8 Major Forecast Assumptions, Exhibit REB-4, page 4 of 13.

The St Lucie EDG Generator and Radiator Replacement project show "Various" as a budget item number with an in-service date of 2013-2015. Please provide a listing of the multiple projects by budget number, inservice date, and corresponding dollars applicable for 2013, 2014, and 2015. In your response, please specify if this project is included in MFR Schedule B-13 (Construction Work in Progress) and its location by function.

A.
See Attachment No. 1.

Florida Power & Light Company
Docket No. 120015-EI
Staff's Third Set of Interrogatories
Interrogatory No. 102
Attachment No. 1
Page 1 of 1

WBS Project		2013 Plan Current Year	2014 Plan Current Year	2015 Plan Current Year	Expected In Service Date
UNUC.00000633	U1 EDG FUES BLOCKS REPLACE	$ 348,766.79	$ 337,246.26		2014
UNUC.00000634	PSL 1 EDG RADIATOR MATERIAL UPGRADE	$ 6,259,405.54	$ 5,052,000.00	$ 303,120.00	2015
UNUC.00000635	U1 EDG VOLTAGE REGULATORS	$ 1,265,037.52	$ 50,520.00		2014
UNUC.00000636	PSL U1 EDG GENERATOR REPLACE	$ 3,390,300.52	$ 3,384,840.00	$ 121,248.00	2015
UNUC.00000637	U2 EDG VOLTAGE REGULATORS	$ 1,416,842.00	$ 50,520.00	$ 3,384,840.00	2015
UNUC.00000638	PSL U2 EDG GENERATOR REPLACE	$ 3,390,300.50	$ 202,080.00		2014

The EDG projects are included in the "All Other Nuclear Production" line on MFR B-13, Line 12.

120015 Hearing Exhibits - 00410

Q.
For questions 101 through 105, please refer to MFR F-8 Major Forecast Assumptions, Exhibit REB-4, page 4 of 13.

The St Lucie Reactor Coolant Pump (RCP) Motor Refurbishments projects show "Various" as the project number with an inservice date of 2013-2016. Please provide a listing of the multiple projects by budget item number, date started, and inservice date with the applicable costs for each completed project or segment.

A.
Please see FPL's response to Staff's Third Set of Interrogatories No. 69.

Q.
For questions 101 through 105, please refer to MFR F-8 Major Forecast Assumptions, Exhibit REB-4, page 4 of 13.

With regard to Intangible & General Plant Projects, for the following projects: (1) FENA Phase 2 Project, (2) AMI Software Project, (3) Corporate Data Center, and (4) SCC EMS, please identify the cost of each project and state if it is part of MFR Schedule B-13 (Construction Work in Progress).

A.
All of these projects closed into plant in service in December 2013 and are not in the Year End CWIP balance of MFR B-13; however, they are included in the 13 Month Average CWIP calculations for MFR B-13.

Closed into Plant in Service in 2013 (column 11)	**($000)**	**MFR B-13 13 Month Avg**
(1) FENA Phase 2 Project	$24,846	$18,238
(2) AMI Software	$10,035	$ 4,605
(3) Corporate Data Center	$ 1,001	$ 256
(4) SCC EMS	$ 13,811	$10,927

Q.
For questions 101 through 105, please refer to MFR F-8 Major Forecast Assumptions, Exhibit REB-4, page 4 of 13.

Please refer to the direct testimony of Robert Barrett, Exhibit REB-2, page 13 of 67. Please provide a listing of all capital expenditures by business unit for 2011, 2012, and 2013. In your response, please provide the actual capital expenditures for the historical test year (2011) and the first four months of the prior year (2012).

A.
Please see Attachment Nos. 1-3.

FPL Test Year 2013 Capital Expenditures

					Jan - Dec 2013 As Filed
Resp. cost cntr	Business area		WBS-Project-L1		
Power Generation Division FPL	A01	Base	UPGD.00000032	Capital Forecast: Steam - PMR - Base	19,007,548
			UPGD.00000032	Capital Forecast: Steam - PMT - Base	2,714,362
			UPGD.00000032	Capital Forecast: Steam - PSG - Base	5,896,460
			UPGD.00000032	Capital Forecast: Steam - PTF - Base	12,643,953
			UPGD.00000032	Capital Forecast: Steam - SJRPP - Base	4,439,877
			UPGD.00000032	Capital Forecast: Gen'l - JB - Base	1,027,064
			UPGD.00000032	Capital Forecast: Other - GFM - Base	1,630,025
			UPGD.00000032	Capital Forecast: Other - GTPP - Base	3,081,998
			UPGD.00000032	Capital Forecast: Other - PFL - Base	30,300,340
			UPGD.00000032	Capital Forecast: Other - PFM2 - Base	17,638,331
			UPGD.00000032	Capital Forecast: Other - PFM3 - Base	13,256,837
			UPGD.00000032	Capital Forecast: Other - PMR3&4 - Base	25,075,244
			UPGD.00000032	Capital Forecast: Other - PMR8 - Base	12,058,145
			UPGD.00000032	Capital Forecast: Other - PMT3 - Base	8,033,748
			UPGD.00000032	Capital Forecast: Other - PPN - Base	17,002,749
			UPGD.00000032	Capital Forecast: Other - PSN4&5 - Base	23,462,275
			UPGD.00000032	Capital Forecast: Other - PTF5 - Base	28,013,294
			UPGD.00000032	Capital Forecast: Other - PWC1&2 - Base	34,013,779
			UPGD.00000032	Capital Forecast: Other - PWC3 - Base	11,464,320
			UPGD.00000032	Capital Forecast: Other - JB - Base	775,903
			UPGD.00000032	Capital Forecast: Other - PCC3 - Base	3,847,857
			UPGD.00000032	Capital Forecast: Other - PRV5 - Base	111,343
			UPGD.00002130	M81133: U8 DOT 04 UPGRADE PARTS	2,947,078
			UPGD.00002131	PSR4&5: 4&5 DOT 04 UPGRADE CT PARTS	30,969,401
			UPGD.00002137	PTC05: DOT 04 UPGRADE CT SPARE PARTS	61,939,804
			Result		371,351,735
			UPGD.00000032	Capital Forecast: Steam - JB - Environ	47,149
			UPGD.00000032	Capital Forecast: Steam - PTF - Environ	30,093
			UPGD.00000032	Capital Forecast: Steam - SJRPP - Envir	401,232
			UPGD.00000032	Capital Forecast: Other - GFM - Environ	49,147
			UPGD.00000032	Capital Forecast: Other - PDO - Environ	18,056
			UPGD.00000032	Capital Forecast: Other - PFL - Environ	59,186
			UPGD.00000032	Capital Forecast: Other - PPN - Environ	59,186
			UPGD.00000032	Capital Forecast: Other - PSC - Environ	11,038
			UPGD.00000032	Capital Forecast: Other - PMN - Environ	452,390
	A08	ECRC	UPGD.00000033	Capital Forecast: PSG4 SCR	200,273
			UPGD.00000034	Capital Forecast: PSG4 Flue Gas Desup	7,251,813
			UPGD.00000395	SG0601: PSG U4 BAGHOUSE ADDITION	110,837
			Result		8,690,401
	Result				380,042,136
Nuclear Division	A01	Base	UNUC.00000009	PSL U2 K-LINE BREAKERS	29,844
			UNUC.00000010	PSL U2 MFIV ACTUATOR REPL	5,922,761
			UNUC.00000019	PSL U1 Contain SUMP REPL	476,476
			UNUC.00000020	PSL U2 Contain SUMP REPL	476,476
			UNUC.00000023	PTN U3 Contain SUMP REPL	888,437
			UNUC.00000038	EPU_PSL1_24	1,000,000
			UNUC.00000042	EPU_PSL2_20	6,658,850
			UNUC.00000052	EPU_PTN4_27	39,905,733
			UNUC.00000056	EPU_NON-INCREMENTAL CAPEX	87,450
			UNUC.00000100	PTN U4 Contain SUMP REPL	1,025,120
			UNUC.00000107	PSL 1B1 RCP ROTATING ASSY REPL	8,703
			UNUC.00000110	PSL 1B1 RCP MOTOR SWAP	14,067
			UNUC.00000116	PSL U1 POLAR CRANE UPGR	12,835
			UNUC.00000117	PSL U2 POLAR CRANE UPGR	29,000
			UNUC.00000118	PSL U2 RCP FLEX SEAL	3,230
			UNUC.00000124	PTN U3 CNTMT LINER COATING	1,315,639
			UNUC.00000130	PSL U1 LCM ERDADS PH 2	33,746
			UNUC.00000132	PSL NFPA 805 PRA DEV	2,138,482
			UNUC.00000133	PTN NFPA 805 PRA DEV	2,063,033
			UNUC.00000139	TPE REPL INTAKE WELL CATHOD PROTEC	522,207
			UNUC.00000150	TPE INTAKE AREA UPGRADES	588,445
			UNUC.00000166	PSL U1 RED SYS STRUCTURAL REPAIRS	2,349,832
			UNUC.00000167	PSL U2 RED SYS STRUCTURAL REPAIRS	2,349,832
			UNUC.00000168	PSL SIREN HURRICANE HARDENING	1,518,045
			UNUC.00000181	PSL U1 ECCS VENT Rad MonitrS	2,068,853
			UNUC.00000182	PSL U1 PLANT VENT Rad Monitr	1,318,774
			UNUC.00000192	PTN UC EDG EXCITER REPLACEMENT	1,535,250
			UNUC.00000196	PTN U4 Contain PENETRATION REPL	101,203
			UNUC.00000219	PSL1 CSR HALON REPL	450,259
			UNUC.00000228	PTN3 INSTALL SPING TUBING	598,547
			UNUC.00000229	PTN3 R314 PL VENT GAS MON	746,257
			UNUC.00000231	PSL1 ATMOS DUMP Rad MonitrS	1,400,815
			UNUC.00000233	PSL1 FUEL HANDLING BLDG RAD MON	1,381,069
			UNUC.00000234	PSL2 FUEL HANDLING BLDG RAD MON	1,192,424
			UNUC.00000235	PSL2 PC11 RAD MON COMPUTER	26,443
			UNUC.00000237	PTN4 INSTALL SPING TUBING	563,673
			UNUC.00000238	PTN K-LINE BREAKERS	607,218
			UNUC.00000239	PSL 1A2 RCP MOTOR SWAP	4,124,694
			UNUC.00000240	PSL 2A1 RCP MOTOR SWAP	36,547
			UNUC.00000241	PSL 2A1 RCP MOTOR REFURB	1,201,601
			UNUC.00000242	PSL1 RCP FLEX SEAL REPL	2,332
			UNUC.00000243	PSL1 RCP MTR REMOVALS	2,408,254
			UNUC.00000244	PSL2 RCP MTR REMOVALS	2,232,292
			UNUC.00000245	PSL 1A2 RCP ROTATING ASSY REPL	6,536,424
			UNUC.00000246	PSL 1B2 RCP ROTATING ASSY REPL	546,981
			UNUC.00000247	PSL 2A1 RCP ROTATING ASSY REPL	17,171
			UNUC.00000248	PSL 2A2 RCP ROTATING ASSY REPL	9,310,611
			UNUC.00000249	PSL 1B2 RCP MOTOR SWAP	666,746
			UNUC.00000250	PSL 2A2 RCP MOTOR SWAP	3,569,455
			UNUC.00000251	PSL 1A2 RCP MOTOR REFURB	3,528,936
			UNUC.00000253	PSL 2A2 RCP MOTOR REFURB	3,169,521
			UNUC.00000254	PSL 1A2 RCP SEAL AND FLEX HOSE	2,577,594
			UNUC.00000255	PSL 1B2 RCP SEAL AND FLEX HOSE	191,590
			UNUC.00000256	PTN3 THIMBLE REPL	2,244,268
			UNUC.00000260	PTN3 STM DUMP TO CONDENSER VLV	1,069,788
			UNUC.00000261	PTN3 TOTALIZER UPGRADE	153,829
			UNUC.00000263	PTN4 STM DUMP TO CONDENSER VLV	3,436,889
			UNUC.00000264	PTN4 TOTALIZER UPGRADE	153,829
			UNUC.00000267	PTN3 NI CABLE UPGR	1,098,426
			UNUC.00000268	PTN4 NI CABLE UPGR	511,075
			UNUC.00000271	PTN3 X-UNDER MANWAYS	76,159

FPL Test Year 2013 Capital Expenditures

Resp. cost cntr	Business area		WBS-Project-L1		Jan - Dec 2013 As Filed
			UNUC.00000272	PTN3 FUEL HANDLING EQUIP REPL	2,359,042
			UNUC.00000274	PTN4 Contain LINER COATING	202,406
			UNUC.00000275	PTN4 X-UNDER MANWAYS	169,554
			UNUC.00000276	PTN4 FUEL HANDLING EQUIP REPL	1,376,361
			UNUC.00000278	PTN RX AUX FIBER OPTIC CABLING	75,902
			UNUC.00000285	PSL RX VESSEL INTERNALS INSP	1,012,030
			UNUC.00000286	PSL ENGR CBL-RACEWAY OBSOL	349,150
			UNUC.00000376	JB Base Capital	1,174,309
			UNUC.00000377	PSL Base Capital Equip	3,542,105
			UNUC.00000378	PSLC Capital Equip Reliability	11,280,419
			UNUC.00000388	PTN Capital Equipment Reliability	16,850,300
			UNUC.00000389	PSL U1 Capital Equip Reliability	3,036,090
			UNUC.00000390	PSL U2 Capital Equip Reliability	9,634,448
			UNUC.00000391	PTN3 Turbine Capital Equip Reliability	6,797,801
			UNUC.00000392	PTN4 Turbine Capital Equip Reliability	2,166,784
			UNUC.00000393	PSL1 Turbine Capital Equip Reliability	6,821,271
			UNUC.00000394	PSL2 Turbine Capital Equip Reliability	6,476,802
			UNUC.00000424	PTN Base Capital Equipment	3,542,105
			UNUC.00000425	Base Capital-Projects	65,782
			UNUC.00000441	PSL U1 Pressurizer Heater Repl	5,106
			UNUC.00000470	JB FMS Capital-Projects	50,602
			UNUC.00000478	PSL ISFSI SUBSEQUENT LOADING CAMPAI	303,609
			UNUC.00000486	PTN U3 R18 WASTE DISP SYS LIQUID	5,060
			UNUC.00000487	PTN U3 R19 STEAM GENERATOR	5,060
			UNUC.00000489	PTN U4 R19 STEAM GENERATOR	5,060
			UNUC.00000495	PTN U3 EDG RAPID START	101,203
			UNUC.00000497	PTN U4 VITAL BACKUP PWR TO ROD CNT	1,781,173
			UNUC.00000498	PTN U3 PERMANENT RX CAVITY SEAL RN	146,744
			UNUC.00000499	PTN U4 PERMANENT RX CAVITY SEAL RN	172,045
			UNUC.00000500	PTN U3 FCV605 AND HCV758 REPLACEMN	20,241
			UNUC.00000501	PTN U4 FCV605 AND HCV758 REPLACEMN	20,241
			UNUC.00000607	PSL Inst Perm. U2 S/G Plenform Ext	2,445,314
			UNUC.00000608	PSL Inst Perm Shiding U2 LetDown Line	472,843
			UNUC.00000609	PSL Inst Perm Shiding U1 LetDown Line	479,910
			UNUC.00000610	PSL Inst Perm. U2 PZR Safety Platform	448,029
			UNUC.00000611	PSL Inst Perm. U2 Shielding Brkt	272,467
			UNUC.00000612	PSL Inst Perm. U1 Shielding Brkt	286,622
			UNUC.00000613	PSL Inst Perm U2 S/G HH Platform	2,037,481
			UNUC.00000614	PSL Inst Perm Shiding U2 & Belly Bands	404,458
			UNUC.00000615	Inst Perm U1 S/G Platform Ext	310,744
			UNUC.00000616	PSL Inst Perm U1 S/G HH Platform	2,037,481
			UNUC.00000617	Inst Perm Shiding U1 & Belly Bands	77,898
			UNUC.00000618	Valve and Weld Shop	1,012,030
			UNUC.00000619	PSL Repl Fire & Security Inverter U1	998,175
			UNUC.00000620	PSL U1 SOER 07 02 Intake U1	150,158
			UNUC.00000625	PSL Rep Fire Security Inverter U2	1,068,111
			UNUC.00000626	PSL U2 Turbine Superv Instr (TSI)	1,012,030
			UNUC.00000627	PSL REPLACE UNIT 1 S/G SNUBBERS	1,623,524
			UNUC.00000628	PSL U1 Turbine Superv Instr (TSI)	1,012,030
			UNUC.00000629	PSL STORM WATER SYSTEM IMPROVMENTS	3,289
			UNUC.00000630	PSL SITE REPOWER SUB 6	8,810
			UNUC.00000631	PSL SITE REPOWER SUBS 2 & 3	147,721
			UNUC.00000632	PSL SITE REPOWER SUBS 5 & 10A	6,631
			UNUC.00000633	PSL U1 EDG FUES BLOCKS REPLACE	348,767
			UNUC.00000634	PSL 1 EDG RADIATOR MATERIAL UPGRADE	6,259,406
			UNUC.00000635	PSL U1 EDG VOLTAGE REGULATORS	1,265,038
			UNUC.00000636	PSL U1 EDG GENERATOR REPLACE	3,390,301
			UNUC.00000637	PSL U2 EDG VOLTAGE REGULATORS	1,416,842
			UNUC.00000638	PSL U2 EDG GENERATOR REPLACE	3,390,301
			UNUC.00000647	PTN License Renewal	455,414
			UNUC.00000675	PSL U2 Replace IA Comp	202,406
			UNUC.00000676	PSL U2 S/D Cool Valves	7,744,522
			UNUC.00000677	PSL U2 LPSI Pump Coup	998,438
			UNUC.00000678	PSL U1 Remove Cont IA Comp	313,729
			UNUC.00000679	PSL North Sec Bldg	1,137,872
			UNUC.00000680	PSL RPS Upgrade Proj	506,015
			UNUC.00000681	PSL Sec Equ Replace	2,024,060
			UNUC.00000682	PSL Cond Polisher Upgrade	2,240,758
			UNUC.00000683	PSL U1 Replace IA Comp	688,180
			UNUC.00000695	PTN U3 NIS AND SR EQUIPMENT	63,252
			UNUC.00000696	PTN U4 NIS AND SR EQUIPMENT	63,252
			UNUC.00000700	PTN U3 PRESZ PRESR CTRL RELBTY UPGRD	543,966
			UNUC.00000701	PTN U4 PRESZ PRESR CTRL RELBTY UPGRD	543,966
			UNUC.00000706	FDS Capital Projects	1,108,173
			UNUC.00000716	PSL SECURITY TRAINING FACILITY	799,504
			UNUC.00000721	LR REACTOR VESSEL IN	253,007
			UNUC.00000723	LICENSE RENEWAL SM B	25,301
			UNUC.00000724	BELOW GRADE STRUCTUR	50,602
			UNUC.00000725	SM BORE PIPING OTG A	101,203
			UNUC.00000726	SM BORE PIPING INSP	111,323
			UNUC.00000727	LR GALVANIC CORROSIO	303,609
			UNUC.00000728	LR RWSTS CST DWST OT	227,707
			UNUC.00000729	LR FAC RT	182,165
			UNUC.00000730	LR CONTAINMENT CABLE	121,444
			UNUC.00000731	LR TEST FP SPRINKLER	50,602
			UNUC.00000732	LR RX VESSEL INTER I	506,015
			UNUC.00000736	PSL POST FUKUSHUMI DAIIC	2,530,075
			UNUC.00000742	PTN Post Japan Initiative (Capital)	2,530,075
			UNUC.00000743	PTN UC AFW CONTROL LOOP	1,467,444
			Result		270,101,371
	A08	ECRC	UNUC.00000033	PSL Intake Velocity Cap Turtle Excl	4,410,809
	Result				274,512,180
Nuclear Fuels	A01	Base	UNUC.00000372	PSL U1 Nuclear Fuel	25,464,670
			UNUC.00000373	PSL U2 Nuclear Fuel	51,398,568
			UNUC.00000374	PTN U3 Nuclear Fuel	44,067,816
			UNUC.00000375	PTN U4 Nuclear Fuel	2,943,699
			Result		123,874,753
Transmission	A01	Base	UTRN.00000001	Ampacity Upgrades	1,211,110
			UTRN.00000003	Regulatory	9,794,022
			UTRN.00000015	EMS Project	4,305,793
			UTRN.00000016	SCC DMS Project	305,974

FPL Test Year 2013 Capital Expenditures

					Jan - Dec 2013 As Filed
Resp. cost cntr	Business area		WBS-Project-L1		
			UTRN.00000029	Transmission Arresters General Station	529,199
			UTRN.00000031	Level 1 Maintenance	757,643
			UTRN.00000032	Level 2 Maintenance	25,435,319
			UTRN.00000033	Bridges, Culverts & Gates	535,416
			UTRN.00000036	OHGW Projects	898,918
			UTRN.00000038	Bird Discouragers	746,815
			UTRN.00000042	Hardening CPOCs	1,725,894
			UTRN.00000044	Hardening Critical Structures	2,118,755
			UTRN.00000046	500kV Life Extension	3,635,512
			UTRN.00000047	500kV Insulator Replacement	4,397,913
			UTRN.00000060	Transmission Facilities General Station	593,488
			UTRN.00000072	Trmn Carrier Equip Replacement Station	397,592
			UTRN.00000073	Trmn DFR Replacement Stations	125,908
			UTRN.00000074	Trmn Instrument Transformer Replacement	887,092
			UTRN.00000075	Trmn Relay System Replacement Station	2,714,901
			UTRN.00000077	Trmn Battery & Charger Replacement	121,762
			UTRN.00000081	Trmn Install/Replace Breaker	1,081,429
			UTRN.00000084	Transmission Switch Replacements	376,831
			UTRN.00000089	Trmn Bushing Replacements	1,245,766
			UTRN.00000090	Trmn Coolers/Bladder Replacements	1,102,100
			UTRN.00000091	Trmn Install/Replace Auto Transformers	1,605,146
			UTRN.00000093	Trmn Capacitor Bank Replacements	2,521,984
			UTRN.00000097	Distribution Facilities General Station	997,053
			UTRN.00000102	Distribution Arresters General Station	264,377
			UTRN.00000104	Distribution Breakers Install/Replace	1,578,829
			UTRN.00000106	Distribution Switch Replacements	2,856,037
			UTRN.00000107	Distribution Sliding Links Station	524,987
			UTRN.00000115	Dsbn Battery & Charger Replacement	1,237,916
			UTRN.00000116	Distribution RTU Replacements Station	58,632
			UTRN.00000117	Dsbn Instrument Tx Replacement	1,546,193
			UTRN.00000118	Dsbn DBOM Auto Restoration Scheme	1,062,558
			UTRN.00000120	Distribution Rebuild Station	531,878
			UTRN.00000125	Dsbn Transformers Install/Replace	78,399
			UTRN.00000127	Dsbn Coolers/Bladders Replacements	2,081,705
			UTRN.00000132	Dsbn Install Tx On-Line Monitoring Equip	1,745,415
			UTRN.00000139	Hardening Trmn Insulator Repl Station	853,215
			UTRN.00000146	Restoration Trmn Arresters General	3,166,868
			UTRN.00000166	Substation General Plant	342,855
			UTRN.00000167	Distribution Load Reserve	16,970,966
			UTRN.00000168	Transmission Load Reserve	13,185,118
			UTRN.00000172	Dsbn Expansion Increase Capacities	9,423,889
			UTRN.00000173	Distribution Expansion Feeders	890,411
			UTRN.00000178	Proj Mgt General Plant	70,855
			UTRN.00000181	Hummingbird Sub	1,574,945
			UTRN.00000198	Corbett Sub Generation Project	102,810
			UTRN.00000217	Relocations	6,124,134
			UTRN.00000220	Bobwhite Manatee	18,662,143
			UTRN.00000240	Dsbn Expansion Public Appeal	797,114
			UTRN.00000251	GEN PLT Technology	136,759
			UTRN.00000274	Legal Fees	1,771,365
			UTRN.00000277	SR 70 Sub-Preco Transmission Services	10,628,190
			UTRN.00000288	Misc Trans Expansion Project	1,039,414
			UTRN.00000299	SCC FACILITY	1,364,058
			UTRN.00000309	Trans Ops General Plant	254,214
			UTRN.00000322	Misc Projects for conversion	16,995
			UTRN.00000333	Distribution Remediation	4,520,523
			UTRN.00000334	Transmission Remediation	4,690,575
			UTRN.00000337	Subst Phone Circuit Mitigation	1,139,200
			UTRN.00000345	Subst Phone Circuit Mitigation Fibernet	1,139,200
			UTRN.00000438	Upgrade Regulator Controllers	37,693
			Result		182,639,768
	A08	ECRC	UTRN.00000165	ECRC Spill Prevention	128,719
	Result				182,768,488
Distribution	A01	Base	UDST.00000001	Corporate Support	38,335
			UDST.00000002	New Service	3,774,817
			UDST.00000003	Growth: Add Capacity	131,869
			UDST.00000004	Reliability	3,991,121
			UDST.00000005	Reliability 2	1,372,529
			UDST.00000006	Reliability 3	529,318
			UDST.00000007	Reliability 4	205,707
			UDST.00000008	Restore Power to System	4,283,801
			UDST.00000009	Relocation	3,313,424
			UDST.00000010	Existing Customer Increase Load	205,882
			UDST.00000011	Regulatory Compliance and Commitment	7,852
			UDST.00000012	Customer Response	234,080
			UDST.00000013	Support to Field Operations	201,730
			UDST.00000014	Storm Secure	7,867,656
			UDST.00000016	Corporate Support	107,667
			UDST.00000017	New Service	2,668,173
			UDST.00000018	Growth: Add Capacity	113,563
			UDST.00000019	Reliability	1,097,862
			UDST.00000020	Reliability 2	289,735
			UDST.00000021	Reliability 3	323,257
			UDST.00000022	Reliability 4	726,663
			UDST.00000023	Restore Power to System	3,500,182
			UDST.00000024	Relocation	349,467
			UDST.00000025	Existing Customer Increase Load	144,529
			UDST.00000026	Regulatory Compliance and Commitment	24,097
			UDST.00000027	Customer Response	177,920
			UDST.00000028	Support to Field Operations	248,971
			UDST.00000029	Storm Secure	6,076,324
			UDST.00000031	Corporate Support	75,867
			UDST.00000032	New Service	6,135,532
			UDST.00000033	Growth: Add Capacity	513,806
			UDST.00000034	Reliability	702,268
			UDST.00000035	Reliability 2	63,206
			UDST.00000036	Reliability 3	1,066,102
			UDST.00000037	Reliability 4	3,195,763
			UDST.00000038	Restore Power to System	4,376,984
			UDST.00000039	Relocation	862,858
			UDST.00000040	Existing Customer Increase Load	403,732

FPL Test Year 2013 Capital Expenditures

					Jan - Dec 2013 As Filed
Resp. cost cntr	Business area		WBS-Project-L1		
			UDST.00000041	Regulatory Compliance and Commitment	65,505
			UDST.00000042	Customer Response	270,186
			UDST.00000043	Support to Field Operations	850,593
			UDST.00000044	Storm Secure	4,911,053
			UDST.00000046	Corporate Support	91,358
			UDST.00000047	New Service	4,183,416
			UDST.00000048	Growth: Add Capacity	189,798
			UDST.00000049	Reliability	1,890,378
			UDST.00000050	Reliability 2	680,764
			UDST.00000051	Reliability 3	240,470
			UDST.00000052	Reliability 4	714,819
			UDST.00000053	Restore Power to System	3,406,059
			UDST.00000054	Relocation	3,152,309
			UDST.00000055	Existing Customer Increase Load	331,874
			UDST.00000056	Regulatory Compliance and Commitment	27,419
			UDST.00000057	Customer Response	186,548
			UDST.00000058	Support to Field Operations	299,710
			UDST.00000059	Storm Secure	6,027,830
			UDST.00000061	Corporate Support	156,435
			UDST.00000062	New Service	4,988,718
			UDST.00000064	Reliability	381,104
			UDST.00000065	Reliability 2	302,614
			UDST.00000066	Reliability 3	146,547
			UDST.00000067	Reliability 4	21,441
			UDST.00000068	Restore Power to System	1,549,986
			UDST.00000069	Relocation	2,097,447
			UDST.00000070	Existing Customer Increase Load	125,064
			UDST.00000071	Regulatory Compliance and Commitment	171,891
			UDST.00000072	Customer Response	114,687
			UDST.00000073	Support to Field Operations	273,197
			UDST.00000074	Storm Secure	8,108,561
			UDST.00000076	Corporate Support	35,293
			UDST.00000077	New Service	4,434,662
			UDST.00000078	Growth: Add Capacity	10,490
			UDST.00000079	Reliability	1,417,758
			UDST.00000080	Reliability 2	349,457
			UDST.00000081	Reliability 3	166,687
			UDST.00000082	Reliability 4	56,628
			UDST.00000083	Restore Power to System	3,173,074
			UDST.00000084	Relocation	2,447,013
			UDST.00000085	Existing Customer Increase Load	190,770
			UDST.00000086	Regulatory Compliance and Commitment	84,455
			UDST.00000087	Customer Response	230,015
			UDST.00000088	Support to Field Operations	409,875
			UDST.00000089	Storm Secure	10,997,581
			UDST.00000091	Corporate Support	44,591
			UDST.00000092	New Service	5,327,362
			UDST.00000093	Growth: Add Capacity	1,733,928
			UDST.00000094	Reliability	1,430,047
			UDST.00000095	Reliability 2	499,142
			UDST.00000096	Reliability 3	167,451
			UDST.00000097	Reliability 4	842,832
			UDST.00000098	Restore Power to System	3,828,819
			UDST.00000099	Relocation	910,648
			UDST.00000100	Existing Customer Increase Load	206,696
			UDST.00000101	Regulatory Compliance and Commitment	125,177
			UDST.00000102	Customer Response	392,919
			UDST.00000103	Support to Field Operations	532,113
			UDST.00000104	Storm Secure	5,362,504
			UDST.00000106	Corporate Support	43,604
			UDST.00000107	New Service	4,941,957
			UDST.00000108	Growth: Add Capacity	190,211
			UDST.00000109	Reliability	1,268,771
			UDST.00000110	Reliability 2	1,882,676
			UDST.00000111	Reliability 3	138,552
			UDST.00000112	Reliability 4	29,878
			UDST.00000113	Restore Power to System	2,264,512
			UDST.00000114	Relocation	1,739,768
			UDST.00000115	Existing Customer Increase Load	262,235
			UDST.00000116	Regulatory Compliance and Commitment	135,246
			UDST.00000117	Customer Response	212,182
			UDST.00000118	Support to Field Operations	772,352
			UDST.00000119	Storm Secure	10,028,514
			UDST.00000136	Corporate Support	77,996
			UDST.00000137	New Service	6,019,638
			UDST.00000138	Growth: Add Capacity	216,231
			UDST.00000139	Reliability	1,511,307
			UDST.00000140	Reliability 2	1,766,454
			UDST.00000141	Reliability 3	120,272
			UDST.00000142	Reliability 4	328,549
			UDST.00000143	Restore Power to System	3,153,985
			UDST.00000144	Relocation	565,219
			UDST.00000145	Existing Customer Increase Load	182,179
			UDST.00000146	Regulatory Compliance and Commitment	127,346
			UDST.00000147	Customer Response	299,529
			UDST.00000148	Support to Field Operations	351,273
			UDST.00000149	Storm Secure	6,672,869
			UDST.00000151	Corporate Support	123,146
			UDST.00000152	New Service	3,941,837
			UDST.00000153	Growth: Add Capacity	545,041
			UDST.00000154	Reliability	1,232,872
			UDST.00000155	Reliability 2	946,036
			UDST.00000156	Reliability 3	140,405
			UDST.00000157	Reliability 4	35,431
			UDST.00000158	Restore Power to System	1,787,011
			UDST.00000159	Relocation	383,685
			UDST.00000160	Existing Customer Increase Load	113,486
			UDST.00000161	Regulatory Compliance and Commitment	41,898
			UDST.00000162	Customer Response	211,475
			UDST.00000163	Support to Field Operations	441,587
			UDST.00000164	Storm Secure	11,367,593

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Resp. cost cntr	Business area		WBS-Project-L1		Jan - Dec 2013 As Filed
			UDST.00000166	Corporate Support	83,406
			UDST.00000167	New Service	5,259,579
			UDST.00000168	Growth: Add Capacity	2,764,546
			UDST.00000169	Reliability	1,456,011
			UDST.00000170	Reliability 2	1,184,649
			UDST.00000171	Reliability 3	138,252
			UDST.00000172	Reliability 4	141,226
			UDST.00000173	Restore Power to System	1,889,505
			UDST.00000174	Relocation	1,186,761
			UDST.00000175	Existing Customer Increase Load	195,362
			UDST.00000176	Regulatory Compliance and Commitment	24,686
			UDST.00000177	Customer Response	242,344
			UDST.00000178	Support to Field Operations	367,274
			UDST.00000179	Storm Secure	4,373,349
			UDST.00000181	Corporate Support	155,128
			UDST.00000182	New Service	4,379,462
			UDST.00000183	Growth: Add Capacity	77,064
			UDST.00000184	Reliability	2,165,099
			UDST.00000185	Reliability 2	781,579
			UDST.00000186	Reliability 3	142,534
			UDST.00000187	Reliability 4	1,785,339
			UDST.00000188	Restore Power to System	3,165,761
			UDST.00000189	Relocation	1,190,909
			UDST.00000190	Existing Customer Increase Load	383,113
			UDST.00000191	Regulatory Compliance and Commitment	51,066
			UDST.00000192	Customer Response	265,466
			UDST.00000193	Support to Field Operations	674,371
			UDST.00000194	Storm Secure	3,708,726
			UDST.00000196	Corporate Support	110,678
			UDST.00000197	New Service	7,474,791
			UDST.00000198	Growth: Add Capacity	1,341,555
			UDST.00000199	Reliability	3,572,839
			UDST.00000200	Reliability 2	1,454,570
			UDST.00000201	Reliability 3	196,603
			UDST.00000202	Reliability 4	383,074
			UDST.00000203	Restore Power to System	3,133,280
			UDST.00000204	Relocation	2,532,855
			UDST.00000205	Existing Customer Increase Load	71,636
			UDST.00000206	Regulatory Compliance and Commitment	42,984
			UDST.00000207	Customer Response	275,889
			UDST.00000208	Support to Field Operations	467,356
			UDST.00000209	Storm Secure	3,522,196
			UDST.00000211	Corporate Support	48,914
			UDST.00000212	New Service	2,202,235
			UDST.00000213	Growth: Add Capacity	297,951
			UDST.00000214	Reliability	2,730,829
			UDST.00000215	Reliability 2	1,078,419
			UDST.00000216	Reliability 3	290,770
			UDST.00000217	Reliability 4	99,304
			UDST.00000218	Restore Power to System	2,896,668
			UDST.00000219	Relocation	249,796
			UDST.00000220	Existing Customer Increase Load	74,715
			UDST.00000221	Regulatory Compliance and Commitment	1,758
			UDST.00000222	Customer Response	243,472
			UDST.00000223	Support to Field Operations	267,749
			UDST.00000224	Storm Secure	4,814,134
			UDST.00000226	Corporate Support	134,033
			UDST.00000227	New Service	2,730,358
			UDST.00000229	Reliability	1,905,346
			UDST.00000230	Reliability 2	1,725,922
			UDST.00000231	Reliability 3	931,937
			UDST.00000232	Reliability 4	229,848
			UDST.00000233	Restore Power to System	3,825,633
			UDST.00000234	Relocation	289,129
			UDST.00000235	Existing Customer Increase Load	95,144
			UDST.00000236	Regulatory Compliance and Commitment	11,418
			UDST.00000237	Customer Response	260,119
			UDST.00000238	Support to Field Operations	406,916
			UDST.00000239	Storm Secure	4,655,612
			UDST.00000241	Corporate Support	52,239
			UDST.00000242	New Service	2,637,621
			UDST.00000243	Growth: Add Capacity	30,025
			UDST.00000244	Reliability	1,693,282
			UDST.00000245	Reliability 2	422,043
			UDST.00000246	Reliability 3	739,072
			UDST.00000247	Reliability 4	431,173
			UDST.00000248	Restore Power to System	2,736,816
			UDST.00000249	Relocation	611,414
			UDST.00000250	Existing Customer Increase Load	103,767
			UDST.00000251	Regulatory Compliance and Commitment	4,833
			UDST.00000252	Customer Response	208,152
			UDST.00000253	Support to Field Operations	380,538
			UDST.00000254	Storm Secure	8,073,790
			UDST.00000263	IT DSBN Capital Project Related	5,895,529
			UDST.00000298	Power Quality - North	41,616
			UDST.00000303	Control Center - South-East	805,954
			UDST.00000305	TRANSFORMERS	94,784,304
			UDST.00000310	Distribution Admin	277,437
			UDST.00000314	Resource and Performance	15,259
			UDST.00000327	DSBN Performance Diagnostic Ctr (DPDC)	152,590
			UDST.00000334	Project Management	69,359
			UDST.00000336	System Performance	20,003
			UDST.00000345	Regulatory Compliance & Government Sppt	80,807
			UDST.00000347	CMC - Central Construction West	23,562
			UDST.00000349	CMC - Central Construction East	13,872
			UDST.00000424	CMC - Central Construction Dade	50,355
			UDST.00000425	CMC - Central Construction North	22,611
			UDST.00000426	CMC - UG Cable & Handholes	27,744
			UDST.00000844	Director Operations	(19,650,334)
			UFLT.00000007	Shop Tools and Equipment	195,708
			UFLT.00000008	Vehicles	16,226,301

FPL Test Year 2013 Capital Expenditures

Resp. cost cntr	Business area		WBS-Project-L1		Jan - Dec 2013 As Filed
			Result		429,911,302
	A08	ECRC	UDST.00000015	Engineering and Administration	288,270
			UDST.00000030	Engineering and Administration	53,574
			UDST.00000045	Engineering and Administration	17,178
			UDST.00000060	Engineering and Administration	269,431
			UDST.00000075	Engineering and Administration	286,787
			UDST.00000090	Engineering and Administration	285,748
			UDST.00000105	Engineering and Administration	280,620
			UDST.00000120	Engineering and Administration	175,977
			UDST.00000150	Engineering and Administration	141,731
			UDST.00000165	Engineering and Administration	117,958
			UDST.00000180	Engineering and Administration	136,162
			UDST.00000195	Engineering and Administration	134,749
			UDST.00000210	Engineering and Administration	124,969
			UDST.00000225	Engineering and Administration	97,374
			UDST.00000240	Engineering and Administration	113,130
			UDST.00000255	Engineering and Administration	218,185
			UDST.00000844	Director Operations	86,415
			Result		2,626,238
	Result				432,739,540
Customer Service	A01	Base	UCUS.00000006	CUST CARE PLANNING	88,000
			UCUS.00000007	METER TECHNOLOGY CENTER	75,000
			UCUS.00000008	CS SUPPORT SERVICES ADMIN	19,000
			UCUS.00000035	FIELD-OPS-MGT	80,000
			UCUS.00000058	DECISION SUPPORT	50,000
			UCUS.00000071	FIELD METERS - ADMIN	243,600
			UCUS.00000072	DECISION SUPPORT	17,500
			UCUS.00000074	CUSTOMER SERVICE ADMIN	500,000
			UCUS.00000090	COST & PERFORMANCE	5,000
			UCUS.00000093	BUSINESS MARKET	123,992
			UCUS.00000095	CB OPERATIONS ADMIN	3,125,000
			UCUS.00000096	METER READING MANAGER	506,434
			UCUS.00000100	AMI SOFTWARE CAPITAL	10,898,104
			UCUS.00000102	AMI HARDWARE CAPITAL	1,155,000
			UCUS.00000104	AMI Deployment Capital	57,118,718
			UCUS.00000105	METERS	12,733,360
			UCUS.00000106	E Vehicles & In-Home Technologies	100,000
			Result		86,838,708
	A02	ECCR	UCUS.00000092	RESIDENTIAL MARKET	6,158,580
			UCUS.00000094	PRODUCT DEVELOPMENT	2,134,542
			Result		8,293,122
	Result				95,131,830
FPL Corporate Finance	A01	Base	UCOR.00000050	Group Tax	25,000
			UCOR.00000055	NEE Controller's Staff	25,000
			Result		50,000
FPL Utility Finance	A01	Base	UCOR.00000101	FPL Accounting	8,000
			UCOR.00000112	Forecasting and Budgeting	10,000
			Result		18,000
Human Resources	A01	Base	UHRS.00000006	General Plant	400,000
General Counsel	A01	Base	ULAW.00000017	Capital Budget	100,000
Information Management	A01	Base	UIMS.00000148	Windows 7 Blueprint BC	6,215,603
			UIMS.00000150	IMN Infrastructure BC	495,000
			UIMS.00000152	SAP PROJECT	1,749,469
			UIMS.00000153	DAP Phase III PROJECT	588,720
			UIMS.00000156	Workstation Refresh BC	1,867,823
			UIMS.00000160	BCA Email Bill Redesign BC	202,420
			UIMS.00000162	Infra Lifecycle Server BC	2,724,952
			UIMS.00000163	Wireless Lan Security BC	1,147,767
			UIMS.00000164	Radio Lifecycle Impr BC	427,447
			UIMS.00000170	IMS Prov Tools EAMS BC	932,562
			UIMS.00000173	COLLAB LIFE CYCLE BC	7,247,363
			UIMS.00000198	FENA COREWL BC	10,162,752
			UIMS.00000230	CALLS Renew BC - Dev	1,230,951
			UIMS.00000239	Firewall Lifecycle	700,000
			UIMS.00000245	RWMS Replacement BC	3,356,359
			UIMS.00000246	Meter Reading Handheld & Sys Replmt	500,653
			UIMS.00000255	Voice Technology	2,570,436
			UIMS.00000258	Collaborstion Sys Enhancements	250,000
			UIMS.00000259	APT Security Enhancements	688,789
			UIMS.00000260	IMS Lifecycle	300,000
			UIMS.00000261	Email Encryption	100,000
			UIMS.00000263	Compliance Access Data Warehouse & Rep	533,923
			UIMS.00000267	IFRS Convergence Changes to Fin Stds	2,175,469
			UIMS.00000275	2013 and 2014 Projects	13,495,097
			UIMS.00000278	2013 and 2014 Data Warehouse	5,769,405
			UIMS.00000279	NERC CIP Sustainability Automation	300,000
			UIMS.00000290	Environmental Management Information Sys	500,000
			UIMS.00000294	SAP SRM Upgrade	1,309,867
			UIMS.00000295	2013: SAP BW Rep Arch Consolidation	796,187
			UIMS.00000296	2013: Agile Report Dev and Self Svc	796,187
			UIMS.00000297	2013: SAP BPC – Planning & Consolidatio	796,187
			UIMS.00000298	2013/14: Transmission Work Management	1,209,681
			UIMS.00000299	2013: GRC Upgrade	287,437
			Result		71,428,504
	A02	ECCR	UIMS.00000275	2013 and 2014 Projects	2,349,469
	Result				73,777,973
Engineering Const & Corp Svcs	A01	Base	UENC.00000001	ISC CAPITAL	595,393
			UENC.00000003	RIVIERA BEACH MODERNIZATION	466,692,249
			UENC.00000004	CAPE CANAVERAL MODERNIZATION	80,578,588
			UENC.00000025	CRE Corp Office Capital Projects	52,853,376
			UENC.00000026	CORPORATE REAL ESTATE CAPITAL	7,873,168
			UENC.00000028	CRE Serv Center Capital Projects	205,289
			UENC.00000029	CRE Right of Way Projects	6,542,307
			UENC.00000031	CBRE Corp Office Base Projects	960,054
			UENC.00000032	CBRE Pwr Systems Capital Base Projects	1,991,446
			UENC.00000036	E&C Base Capital Equip	15,021
			UENC.00000056	HENDRY CNTY NEW GENERATION	35,049,350
			UENC.00000065	PORT EVERGLADES MODERNIZATION	87,058,733
			Result		740,414,974
	A08	ECRC	UENC.00000050	Martin ESP U1 - Clause	37,888,171
			UENC.00000051	Martin ESP U2 - Clause	2,987,045

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Resp. cost cntr	Business area		WBS-Project-L1		Jan - Dec 2013 As Filed
			UENC.00000052	Manatee ESP U1 - Clause	26,062,919
			Result		66,938,135
	A18	New Nuclear (Above the Line)	UENC.00000045	Turkey Point Units 6&7	20,405,474
			UPRD.00000045	Turkey Point Units 6&7	9,227,754
			Result		29,633,228
	Result				836,986,337
Strategy & Policy	A01	Base	UCOR.00000010	Corporate Security Cap Proj	1,009,800
			UCOR.00000013	Environmental Services office equipment	15,000
			Result		1,024,800
Marketing & Communications	A01	Base	UCOR.00000165	Marketing & Comm CAP	424,800
Regulatory & State Gov Affairs	A01	Base	UCOR.00000354	Regulatory Capital	75,000
Corp & External Affairs	A01	Base	UCOR.00000504	External Affairs - General	10,000
			UPRD.00000013	PRJ DEV BASE CAPITAL	155,000
			Result		165,000
	A10	Budgeted Deferred Projects	UPRD.00000022	PRJ DEV 2016-18 SITING STUDIES	1,000,000
			UPRD.00000025	HENDRY COUNTY NEW GENERATION	820,062
			UPRD.00000027	PT. EVERGLADES MODERNIZATION	(1,912,184)
			Result		(92,122)
	Result				72,878
Internal Audit	A01	Base	UCOR.00000400	INTERNAL AUDITING	40,000
Resource Assessment & Plng	A01	Base	UCOR.00000450	RAP Admin	9,732
ACG/Finance Other	A01	Base	UCOR.00000823	PSL Participant Billing Capital	(21,423,610)
Energy Marketing & Trading	A01	Base	UCOR.00000201	EMT	725,004
Corporate Support	A01	Base	UCOR.00000010	Corporate Security Cap Proj	1,009,800
			UCOR.00000013	Environmental Services office equipment	15,000
			UCOR.00000050	Group Tax	25,000
			UCOR.00000055	NEE Controller's Staff	25,000
			UCOR.00000101	FPL Accounting	8,000
			UCOR.00000112	Forecasting and Budgeting	10,000
			UCOR.00000165	Marketing & Comm CAP	424,800
			UCOR.00000201	EMT	725,004
			UCOR.00000354	Regulatory Capital	75,000
			UCOR.00000400	INTERNAL AUDITING	40,000
			UCOR.00000450	RAP Admin	9,732
			UCOR.00000504	External Affairs - General	10,000
			UCOR.00000823	PSL Participant Billing Capital	(21,423,610)
			UENC.00000001	ISC CAPITAL	595,393
			UENC.00000003	RIVIERA BEACH MODERNIZATION	466,692,249
			UENC.00000004	CAPE CANAVERAL MODERNIZATION	80,576,588
			UENC.00000025	CRE Corp Office Capital Projects	52,853,376
			UENC.00000026	CORPORATE REAL ESTATE CAPITAL	7,873,168
			UENC.00000028	CRE Serv Center Capital Projects	205,289
			UENC.00000029	CRE Right of Way Projects	6,542,307
			UENC.00000031	CBRE Corp Office Base Projects	960,054
			UENC.00000032	CBRE Pwr Systems Capital Base Projects	1,991,446
			UENC.00000036	E&C Base Capital Equip	15,021
			UENC.00000056	HENDRY CNTY NEW GENERATION	35,049,350
			UENC.00000065	PORT EVERGLADES MODERNIZATION	87,058,733
			UHRS.00000006	General Plant	400,000
			UIMS.00000148	Windows 7 Blueprint BC	6,215,803
			UIMS.00000150	IMN Infrastructure BC	495,000
			UIMS.00000152	SAP PROJECT	1,749,469
			UIMS.00000153	DAP Phase III PROJECT	588,720
			UIMS.00000156	Workstation Refresh BC	1,867,823
			UIMS.00000160	BCA Email Bill Redesign BC	202,420
			UIMS.00000162	Infra Lifecycle Server BC	2,724,952
			UIMS.00000163	Wireless Lan Security BC	1,147,767
			UIMS.00000164	Radio Lifecycle Impr BC	427,447
			UIMS.00000170	IMS Prov Tools EAMS BC	932,562
			UIMS.00000173	COLLAB LIFE CYCLE BC	7,247,363
			UIMS.00000198	FENA COREWL BC	10,162,752
			UIMS.00000230	CALLS Renew BC - Dev	1,230,951
			UIMS.00000239	Firewall Lifecycle	700,000
			UIMS.00000245	RWMS Replacement BC	3,356,359
			UIMS.00000246	Meter Reading Handheld & Sys Replmt	500,853
			UIMS.00000255	Voice Technology	2,570,436
			UIMS.00000258	Collaboration Sys Enhancements	250,000
			UIMS.00000259	APT Security Enhancements	686,789
			UIMS.00000260	IMS Lifecycle	300,000
			UIMS.00000261	Email Encryption	100,000
			UIMS.00000263	Compliance Access Data Warehouse & Rep	533,923
			UIMS.00000267	IFRS Convergence Changes to Fin Stds	2,175,469
			UIMS.00000275	2013 and 2014 Projects	13,495,097
			UIMS.00000278	2013 and 2014 Data Warehouse	5,769,405
			UIMS.00000279	NERC CIP Sustainability Automation	300,000
			UIMS.00000290	Environmental Management Information Sys	500,000
			UIMS.00000294	SAP SRM Upgrade	1,309,867
			UIMS.00000295	2013: SAP BW Rep Arch Consolidation	796,187
			UIMS.00000296	2013: Agile Report Dev and Self Svc	796,187
			UIMS.00000297	2013: SAP BPC – Planning & Consolidatio	796,187
			UIMS.00000298	2013/14: Transmission Work Management	1,209,681
			UIMS.00000299	2013: GRC Upgrade	287,437
			ULAW.00000017	Capital Budget	100,000
			UPRD.00000013	PRJ DEV BASE CAPITAL	155,000
			Result		793,452,204
	A02	ECCR	UIMS.00000275	2013 and 2014 Projects	2,349,469
	A08	ECRC	UENC.00000050	Martin ESP U1 - Clause	37,888,171
			UENC.00000051	Martin ESP U2 - Clause	2,987,045
			UENC.00000052	Manatee ESP U1 - Clause	26,062,919
			Result		66,938,135
	A10	Budgeted Deferred Projects	UPRD.00000022	PRJ DEV 2016-18 SITING STUDIES	1,000,000
			UPRD.00000025	HENDRY COUNTY NEW GENERATION	820,062
			UPRD.00000027	PT. EVERGLADES MODERNIZATION	(1,912,184)
			Result		(92,122)
	A18	New Nuclear (Above the Line)	UENC.00000045	Turkey Point Units 6&7	20,405,474
			UPRD.00000045	Turkey Point Units 6&7	9,227,754
			Result		29,633,228
	Result				892,280,914
Florida Power & Light Co	A01	Base	UCOR.00000010	Corporate Security Cap Proj	1,009,800
			UCOR.00000013	Environmental Services office equipment	15,000
			UCOR.00000050	Group Tax	25,000

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Resp. cost cntr	Business area		WBS-Project-L1		Jan - Dec 2013 As Filed
			UCOR.00000055	NEE Controller's Staff	25,000
			UCOR.00000101	FPL Accounting	8,000
			UCOR.00000112	Forecasting and Budgeting	10,000
			UCOR.00000165	Marketing & Comm CAP	424,800
			UCOR.00000201	EMT	725,004
			UCOR.00000354	Regulatory Capital	75,000
			UCOR.00000400	INTERNAL AUDITING	40,000
			UCOR.00000450	RAP Admin	9,732
			UCOR.00000504	External Affairs - General	10,000
			UCOR.00000623	PSL Participant Billing Capital	(21,423,610)
			UCUS.00000006	CUST CARE PLANNING	88,000
			UCUS.00000007	METER TECHNOLOGY CENTER	75,000
			UCUS.00000008	CS SUPPORT SERVICES ADMIN	19,000
			UCUS.00000035	FIELD-OPS-MGT	80,000
			UCUS.00000056	DECISION SUPPORT	50,000
			UCUS.00000071	FIELD METERS - ADMIN	243,600
			UCUS.00000072	DECISION SUPPORT	17,500
			UCUS.00000074	CUSTOMER SERVICE ADMIN	500,000
			UCUS.00000090	COST & PERFORMANCE	5,000
			UCUS.00000093	BUSINESS MARKET	123,992
			UCUS.00000095	CB OPERATIONS ADMIN	3,125,000
			UCUS.00000096	METER READING MANAGER	506,434
			UCUS.00000100	AMI SOFTWARE CAPITAL	10,898,104
			UCUS.00000102	AMI HARDWARE CAPITAL	1,155,000
			UCUS.00000104	AMI Deployment Capital	57,118,718
			UCUS.00000105	METERS	12,733,360
			UCUS.00000106	E Vehicles & In-Home Technologies	100,000
			UDST.00000001	Corporate Support	36,335
			UDST.00000002	New Service	3,774,817
			UDST.00000003	Growth: Add Capacity	131,869
			UDST.00000004	Reliability	3,991,121
			UDST.00000005	Reliability 2	1,372,529
			UDST.00000006	Reliability 3	529,318
			UDST.00000007	Reliability 4	205,707
			UDST.00000008	Restore Power to System	4,283,801
			UDST.00000009	Relocation	3,313,424
			UDST.00000010	Existing Customer Increase Load	205,882
			UDST.00000011	Regulatory Compliance and Commitment	7,852
			UDST.00000012	Customer Response	234,080
			UDST.00000013	Support to Field Operations	201,730
			UDST.00000014	Storm Secure	7,867,656
			UDST.00000016	Corporate Support	107,867
			UDST.00000017	New Service	2,668,173
			UDST.00000018	Growth: Add Capacity	113,563
			UDST.00000019	Reliability	1,097,862
			UDST.00000020	Reliability 2	289,735
			UDST.00000021	Reliability 3	323,257
			UDST.00000022	Reliability 4	726,663
			UDST.00000023	Restore Power to System	3,500,182
			UDST.00000024	Relocation	349,467
			UDST.00000025	Existing Customer Increase Load	144,529
			UDST.00000026	Regulatory Compliance and Commitment	24,097
			UDST.00000027	Customer Response	177,620
			UDST.00000028	Support to Field Operations	248,971
			UDST.00000029	Storm Secure	6,076,324
			UDST.00000031	Corporate Support	75,867
			UDST.00000032	New Service	6,135,532
			UDST.00000033	Growth: Add Capacity	513,806
			UDST.00000034	Reliability	702,268
			UDST.00000035	Reliability 2	63,206
			UDST.00000036	Reliability 3	1,066,102
			UDST.00000037	Reliability 4	3,195,763
			UDST.00000038	Restore Power to System	4,376,984
			UDST.00000039	Relocation	862,858
			UDST.00000040	Existing Customer Increase Load	403,732
			UDST.00000041	Regulatory Compliance and Commitment	85,505
			UDST.00000042	Customer Response	270,186
			UDST.00000043	Support to Field Operations	850,593
			UDST.00000044	Storm Secure	4,911,053
			UDST.00000046	Corporate Support	91,356
			UDST.00000047	New Service	4,183,416
			UDST.00000048	Growth: Add Capacity	188,798
			UDST.00000049	Reliability	1,890,378
			UDST.00000050	Reliability 2	680,764
			UDST.00000051	Reliability 3	240,470
			UDST.00000052	Reliability 4	714,619
			UDST.00000053	Restore Power to System	3,408,059
			UDST.00000054	Relocation	3,152,309
			UDST.00000055	Existing Customer Increase Load	331,674
			UDST.00000056	Regulatory Compliance and Commitment	27,419
			UDST.00000057	Customer Response	186,548
			UDST.00000058	Support to Field Operations	299,710
			UDST.00000059	Storm Secure	6,027,830
			UDST.00000061	Corporate Support	156,435
			UDST.00000062	New Service	4,988,718
			UDST.00000064	Reliability	381,104
			UDST.00000065	Reliability 2	302,614
			UDST.00000066	Reliability 3	146,547
			UDST.00000067	Reliability 4	21,441
			UDST.00000068	Restore Power to System	1,549,986
			UDST.00000069	Relocation	2,097,447
			UDST.00000070	Existing Customer Increase Load	125,064
			UDST.00000071	Regulatory Compliance and Commitment	171,891
			UDST.00000072	Customer Response	114,687
			UDST.00000073	Support to Field Operations	273,197
			UDST.00000074	Storm Secure	8,106,561
			UDST.00000076	Corporate Support	35,293
			UDST.00000077	New Service	4,434,682
			UDST.00000078	Growth: Add Capacity	10,490
			UDST.00000079	Reliability	1,417,758
			UDST.00000080	Reliability 2	349,457

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Resp. cost cntr	Business area		WBS-Project-L1		Jan - Dec 2013 As Filed
			UDST.00000081	Reliability 3	166,687
			UDST.00000082	Reliability 4	56,628
			UDST.00000083	Restore Power to System	3,173,074
			UDST.00000084	Relocation	2,447,013
			UDST.00000085	Existing Customer Increase Load	190,770
			UDST.00000086	Regulatory Compliance and Commitment	84,455
			UDST.00000087	Customer Response	230,015
			UDST.00000088	Support to Field Operations	409,875
			UDST.00000089	Storm Secure	10,997,581
			UDST.00000091	Corporate Support	44,591
			UDST.00000092	New Service	5,327,362
			UDST.00000093	Growth: Add Capacity	1,733,928
			UDST.00000094	Reliability	1,430,047
			UDST.00000095	Reliability 2	499,142
			UDST.00000096	Reliability 3	167,451
			UDST.00000097	Reliability 4	842,832
			UDST.00000098	Restore Power to System	3,828,819
			UDST.00000099	Relocation	910,648
			UDST.00000100	Existing Customer Increase Load	206,696
			UDST.00000101	Regulatory Compliance and Commitment	125,177
			UDST.00000102	Customer Response	392,919
			UDST.00000103	Support to Field Operations	532,113
			UDST.00000104	Storm Secure	5,362,504
			UDST.00000106	Corporate Support	43,604
			UDST.00000107	New Service	4,941,957
			UDST.00000108	Growth: Add Capacity	190,211
			UDST.00000109	Reliability	1,288,771
			UDST.00000110	Reliability 2	1,882,676
			UDST.00000111	Reliability 3	138,652
			UDST.00000112	Reliability 4	29,878
			UDST.00000113	Restore Power to System	2,264,512
			UDST.00000114	Relocation	1,739,768
			UDST.00000115	Existing Customer Increase Load	282,235
			UDST.00000116	Regulatory Compliance and Commitment	135,246
			UDST.00000117	Customer Response	212,182
			UDST.00000118	Support to Field Operations	772,352
			UDST.00000119	Storm Secure	10,028,514
			UDST.00000136	Corporate Support	77,996
			UDST.00000137	New Service	6,019,638
			UDST.00000138	Growth: Add Capacity	216,231
			UDST.00000139	Reliability	1,511,307
			UDST.00000140	Reliability 2	1,766,454
			UDST.00000141	Reliability 3	120,272
			UDST.00000142	Reliability 4	328,549
			UDST.00000143	Restore Power to System	3,153,985
			UDST.00000144	Relocation	565,219
			UDST.00000145	Existing Customer Increase Load	182,179
			UDST.00000146	Regulatory Compliance and Commitment	127,346
			UDST.00000147	Customer Response	299,529
			UDST.00000148	Support to Field Operations	351,273
			UDST.00000149	Storm Secure	6,672,869
			UDST.00000151	Corporate Support	123,146
			UDST.00000152	New Service	3,941,837
			UDST.00000153	Growth: Add Capacity	545,041
			UDST.00000154	Reliability	1,232,872
			UDST.00000155	Reliability 2	946,036
			UDST.00000156	Reliability 3	140,405
			UDST.00000157	Reliability 4	35,431
			UDST.00000158	Restore Power to System	1,787,011
			UDST.00000159	Relocation	383,885
			UDST.00000160	Existing Customer Increase Load	113,486
			UDST.00000161	Regulatory Compliance and Commitment	41,898
			UDST.00000162	Customer Response	211,475
			UDST.00000163	Support to Field Operations	441,587
			UDST.00000164	Storm Secure	11,367,593
			UDST.00000166	Corporate Support	83,406
			UDST.00000167	New Service	5,259,579
			UDST.00000168	Growth: Add Capacity	2,764,546
			UDST.00000169	Reliability	1,456,011
			UDST.00000170	Reliability 2	1,184,649
			UDST.00000171	Reliability 3	138,252
			UDST.00000172	Reliability 4	141,226
			UDST.00000173	Restore Power to System	1,889,505
			UDST.00000174	Relocation	1,186,761
			UDST.00000175	Existing Customer Increase Load	195,362
			UDST.00000176	Regulatory Compliance and Commitment	24,686
			UDST.00000177	Customer Response	242,344
			UDST.00000178	Support to Field Operations	367,274
			UDST.00000179	Storm Secure	4,373,349
			UDST.00000181	Corporate Support	155,126
			UDST.00000182	New Service	4,379,462
			UDST.00000183	Growth: Add Capacity	77,064
			UDST.00000184	Reliability	2,165,099
			UDST.00000185	Reliability 2	781,578
			UDST.00000186	Reliability 3	142,534
			UDST.00000187	Reliability 4	1,785,339
			UDST.00000188	Restore Power to System	3,165,761
			UDST.00000189	Relocation	1,190,909
			UDST.00000190	Existing Customer Increase Load	383,113
			UDST.00000191	Regulatory Compliance and Commitment	51,066
			UDST.00000192	Customer Response	265,466
			UDST.00000193	Support to Field Operations	674,371
			UDST.00000194	Storm Secure	3,708,726
			UDST.00000196	Corporate Support	110,678
			UDST.00000197	New Service	7,474,791
			UDST.00000198	Growth: Add Capacity	1,341,555
			UDST.00000199	Reliability	3,572,839
			UDST.00000200	Reliability 2	1,454,570
			UDST.00000201	Reliability 3	196,603
			UDST.00000202	Reliability 4	383,074
			UDST.00000203	Restore Power to System	3,133,280

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Resp. cost cntr	Business area		WBS-Project-L1		Jan - Dec 2013 As Filed
			UDST.00000204	Relocation	2,532,855
			UDST.00000205	Existing Customer Increase Load	71,536
			UDST.00000206	Regulatory Compliance and Commitment	42,984
			UDST.00000207	Customer Response	275,889
			UDST.00000208	Support to Field Operations	467,356
			UDST.00000209	Storm Secure	3,522,196
			UDST.00000211	Corporate Support	48,914
			UDST.00000212	New Service	2,202,235
			UDST.00000213	Growth: Add Capacity	297,951
			UDST.00000214	Reliability	2,730,829
			UDST.00000215	Reliability 2	1,078,419
			UDST.00000216	Reliability 3	290,770
			UDST.00000217	Reliability 4	99,304
			UDST.00000218	Restore Power to System	2,896,668
			UDST.00000219	Relocation	249,796
			UDST.00000220	Existing Customer Increase Load	74,715
			UDST.00000221	Regulatory Compliance and Commitment	1,758
			UDST.00000222	Customer Response	243,472
			UDST.00000223	Support to Field Operations	267,749
			UDST.00000224	Storm Secure	4,814,134
			UDST.00000226	Corporate Support	134,033
			UDST.00000227	New Service	2,730,358
			UDST.00000229	Reliability	1,905,346
			UDST.00000230	Reliability 2	1,725,922
			UDST.00000231	Reliability 3	931,937
			UDST.00000232	Reliability 4	229,848
			UDST.00000233	Restore Power to System	3,825,633
			UDST.00000234	Relocation	269,129
			UDST.00000235	Existing Customer Increase Load	95,144
			UDST.00000236	Regulatory Compliance and Commitment	11,418
			UDST.00000237	Customer Response	260,119
			UDST.00000238	Support to Field Operations	406,916
			UDST.00000239	Storm Secure	4,655,612
			UDST.00000241	Corporate Support	52,239
			UDST.00000242	New Service	2,637,621
			UDST.00000243	Growth: Add Capacity	30,025
			UDST.00000244	Reliability	1,693,282
			UDST.00000245	Reliability 2	422,043
			UDST.00000246	Reliability 3	739,072
			UDST.00000247	Reliability 4	431,173
			UDST.00000248	Restore Power to System	2,736,816
			UDST.00000249	Relocation	611,414
			UDST.00000250	Existing Customer Increase Load	103,767
			UDST.00000251	Regulatory Compliance and Commitment	4,633
			UDST.00000252	Customer Response	206,152
			UDST.00000253	Support to Field Operations	380,538
			UDST.00000254	Storm Secure	8,073,790
			UDST.00000263	IT DSBN Capital Project Related	5,895,529
			UDST.00000298	Power Quality - North	41,616
			UDST.00000303	Control Center - South-East	805,954
			UDST.00000305	TRANSFORMERS	94,784,304
			UDST.00000310	Distribution Admin	277,437
			UDST.00000314	Resource and Performance	15,259
			UDST.00000327	DSBN Performance Diagnostic Ctr (DPDC)	152,590
			UDST.00000334	Project Management	69,359
			UDST.00000336	System Performance	20,003
			UDST.00000345	Regulatory Compliance & Government Sppt	80,807
			UDST.00000347	CMC - Central Construction West	23,582
			UDST.00000349	CMC - Central Construction East	13,872
			UDST.00000424	CMC - Central Construction Dade	50,355
			UDST.00000425	CMC - Central Construction North	22,611
			UDST.00000426	CMC - UG Cable & Handholes	27,744
			UDST.00000844	Director Operations	(19,650,334)
			UENC.00000001	ISC CAPITAL	595,393
			UENC.00000003	RIVIERA BEACH MODERNIZATION	466,692,249
			UENC.00000004	CAPE CANAVERAL MODERNIZATION	80,578,588
			UENC.00000025	CRE Corp Office Capital Projects	52,853,376
			UENC.00000026	CORPORATE REAL ESTATE CAPITAL	7,873,168
			UENC.00000028	CRE Serv Center Capital Projects	205,289
			UENC.00000029	CRE Right of Way Projects	6,542,307
			UENC.00000031	CBRE Corp Office Base Projects	960,054
			UENC.00000032	CBRE Pwr Systems Capital Base Projects	1,991,446
			UENC.00000036	E&C Base Capital Equip	15,021
			UENC.00000056	HENDRY CNTY NEW GENERATION	35,049,350
			UENC.00000065	PORT EVERGLADES MODERNIZATION	87,058,733
			UFLT.00000007	Shop Tools and Equipment	195,708
			UFLT.00000008	Vehicles	16,226,301
			UHRS.00000006	General Plant	400,000
			UIMS.00000148	Windows 7 Blueprint BC	6,215,603
			UIMS.00000150	IMN Infrastructure BC	495,000
			UIMS.00000162	SAP PROJECT	1,749,469
			UIMS.00000153	DAP Phase III PROJECT	588,720
			UIMS.00000156	Workstation Refresh BC	1,867,823
			UIMS.00000160	BCA Email Bill Redesign BC	202,420
			UIMS.00000162	Infra Lifecycle Server BC	2,724,952
			UIMS.00000163	Wireless Lan Security BC	1,147,767
			UIMS.00000164	Radio Lifecycle Impr BC	427,447
			UIMS.00000170	IMS Prov Tools EAMS BC	932,562
			UIMS.00000173	COLLAB LIFE CYCLE BC	7,247,363
			UIMS.00000198	FENA COREWL BC	10,162,752
			UIMS.00000230	CALLS Renew BC - Dev	1,230,951
			UIMS.00000239	Firewall Lifecycle	700,000
			UIMS.00000245	RWMS Replacement BC	3,356,359
			UIMS.00000246	Meter Reading Handheld & Sys Replmt	500,653
			UIMS.00000255	Voice Technology	2,570,436
			UIMS.00000258	Collaboration Sys Enhancements	250,000
			UIMS.00000259	APT Security Enhancements	688,789
			UIMS.00000260	IMS Lifecycle	300,000
			UIMS.00000261	Email Encryption	100,000
			UIMS.00000263	Compliance Access Data Warehouse & Rep	533,923
			UIMS.00000267	IFRS Convergence Changes to Fin Stds	2,175,469

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			UIMS.00000275	2013 and 2014 Projects	13,495,097
			UIMS.00000278	2013 and 2014 Data Warehouse	5,769,405
			UIMS.00000279	NERC CIP Sustainability Automation	300,000
			UIMS.00000290	Environmental Management Information Sys	500,000
			UIMS.00000294	SAP SRM Upgrade	1,309,867
			UIMS.00000295	2013: SAP BW Rep Arch Consolidation	796,187
			UIMS.00000296	2013: Agile Report Dev and Self Svc	796,187
			UIMS.00000297	2013: SAP BPC – Planning & Consolidatio	796,187
			UIMS.00000298	2013/14: Transmission Work Management	1,209,681
			UIMS.00000299	2013: GRC Upgrade	287,437
			ULAW.00000017	Capital Budget	100,000
			UNUC.00000009	PSL U2 K-LINE BREAKERS	29,844
			UNUC.00000010	PSL U2 MFIV ACTUATOR REPL	5,922,761
			UNUC.00000019	PSL U1 Contain SUMP REPL	476,476
			UNUC.00000020	PSL U2 Contain SUMP REPL	476,476
			UNUC.00000023	PTN U3 Contain SUMP REPL	888,437
			UNUC.00000038	EPU_PSL1_24	1,000,000
			UNUC.00000042	EPU_PSL2_20	6,658,850
			UNUC.00000052	EPU_PTN4_27	39,905,733
			UNUC.00000056	EPU_NON-INCREMENTAL CAPEX	87,450
			UNUC.00000100	PTN U4 Contain SUMP REPL	1,025,120
			UNUC.00000107	PSL 1B1 RCP ROTATING ASSY REPL	8,703
			UNUC.00000110	PSL 1B1 RCP MOTOR SWAP	14,087
			UNUC.00000116	PSL U1 POLAR CRANE UPGR	12,835
			UNUC.00000117	PSL U2 POLAR CRANE UPGR	29,000
			UNUC.00000118	PSL U2 RCP FLEX SEAL	3,230
			UNUC.00000124	PTN U3 CNTMT LINER COATING	1,315,639
			UNUC.00000130	PSL U1 LCM ERDADS PH 2	33,748
			UNUC.00000132	PSL NFPA 805 PRA DEV	2,138,482
			UNUC.00000133	PTN NFPA 805 PRA DEV	2,063,033
			UNUC.00000139	TPE REPL INTAKE WELL CATHOD PROTEC	522,207
			UNUC.00000150	TPE INTAKE AREA UPGRADES	588,445
			UNUC.00000166	PSL U1 RED SYS STRUCTURAL REPAIRS	2,349,832
			UNUC.00000167	PSL U2 RED SYS STRUCTURAL REPAIRS	2,349,832
			UNUC.00000168	PSL SIREN HURRICANE HARDENING	1,518,045
			UNUC.00000181	PSL U1 ECCS VENT Rad MonitrS	2,068,853
			UNUC.00000182	PSL U1 PLANT VENT Rad Monitr	1,318,774
			UNUC.00000192	PTN UC EDG EXCITER REPLACEMENT	1,535,250
			UNUC.00000196	PTN U4 Contain PENETRATION REPL	101,203
			UNUC.00000219	PSL1 CSR HALON REPL	450,259
			UNUC.00000226	PTN3 INSTALL SPING TUBING	598,547
			UNUC.00000229	PTN3 R314 PL VENT GAS MON	746,257
			UNUC.00000231	PSL1 ATMOS DUMP Rad MonitrS	1,400,815
			UNUC.00000233	PSL1 FUEL HANDLING BLDG RAD MON	1,381,069
			UNUC.00000234	PSL2 FUEL HANDLING BLDG RAD MON	1,192,424
			UNUC.00000235	PSL2 PC11 RAD MON COMPUTER	26,443
			UNUC.00000237	PTN4 INSTALL SPING TUBING	563,673
			UNUC.00000238	PTN K-LINE BREAKERS	607,216
			UNUC.00000239	PSL 1A2 RCP MOTOR SWAP	4,124,694
			UNUC.00000240	PSL 2A1 RCP MOTOR SWAP	36,547
			UNUC.00000241	PSL 2A1 RCP MOTOR REFURB	1,201,601
			UNUC.00000242	PSL1 RCP FLEX SEAL REPL	2,332
			UNUC.00000243	PSL1 RCP MTR REMOVALS	2,408,254
			UNUC.00000244	PSL2 RCP MTR REMOVALS	2,232,292
			UNUC.00000245	PSL 1A2 RCP ROTATING ASSY REPL	6,536,424
			UNUC.00000246	PSL 1B2 RCP ROTATING ASSY REPL	546,981
			UNUC.00000247	PSL 2A1 RCP ROTATING ASSY REPL	17,171
			UNUC.00000248	PSL 2A2 RCP ROTATING ASSY REPL	9,310,611
			UNUC.00000249	PSL 1B2 RCP MOTOR SWAP	666,746
			UNUC.00000250	PSL 2A2 RCP MOTOR SWAP	3,569,455
			UNUC.00000251	PSL 1A2 RCP MOTOR REFURB	3,528,936
			UNUC.00000253	PSL 2A2 RCP MOTOR REFURB	3,169,521
			UNUC.00000254	PSL 1A2 RCP SEAL AND FLEX HOSE	2,577,594
			UNUC.00000255	PSL 1B2 RCP SEAL AND FLEX HOSE	191,590
			UNUC.00000256	PTN3 THIMBLE REPL	2,244,268
			UNUC.00000260	PTN3 STM DUMP TO CONDENSER VLV	1,069,786
			UNUC.00000261	PTN3 TOTALIZER UPGRADE	153,829
			UNUC.00000263	PTN4 STM DUMP TO CONDENSER VLV	3,436,889
			UNUC.00000264	PTN4 TOTALIZER UPGRADE	153,829
			UNUC.00000267	PTN3 NI CABLE UPGR	1,098,426
			UNUC.00000268	PTN4 NI CABLE UPGR	511,075
			UNUC.00000271	PTN3 X-UNDER MANWAYS	76,159
			UNUC.00000272	PTN3 FUEL HANDLING EQUIP REPL	2,359,042
			UNUC.00000274	PTN4 Contain LINER COATING	202,406
			UNUC.00000275	PTN4 X-UNDER MANWAYS	169,554
			UNUC.00000276	PTN4 FUEL HANDLING EQUIP REPL	1,376,361
			UNUC.00000278	PTN RX AUX FIBER OPTIC CABLING	75,902
			UNUC.00000285	PSL RX VESSEL INTERNALS INSP	1,012,030
			UNUC.00000286	PSL ENGR CBL-RACEWAY OBSOL	349,150
			UNUC.00000372	PSL U1 Nuclear Fuel	25,464,670
			UNUC.00000373	PSL U2 Nuclear Fuel	51,398,568
			UNUC.00000374	PTN U3 Nuclear Fuel	44,067,816
			UNUC.00000375	PTN U4 Nuclear Fuel	2,943,699
			UNUC.00000376	JB Base Capital	1,174,309
			UNUC.00000377	PSL Base Capital Equip	3,542,105
			UNUC.00000378	PSLC Capital Equip Reliability	11,280,419
			UNUC.00000388	PTN Capital Equipment Reliability	16,850,300
			UNUC.00000389	PSL U1 Capital Equip Reliability	3,036,090
			UNUC.00000390	PSL U2 Capital Equip Reliability	9,634,448
			UNUC.00000391	PTN3 Turbine Capital Equip Reliability	6,797,801
			UNUC.00000392	PTN4 Turbine Capital Equip Reliability	2,166,784
			UNUC.00000393	PSL1 Turbine Capital Equip Reliability	6,821,271
			UNUC.00000394	PSL2 Turbine Capital Equip Reliability	6,476,802
			UNUC.00000424	PTN Base Capital Equipment	3,542,105
			UNUC.00000425	Base Capital-Projects	65,782
			UNUC.00000441	PSL U1 Pressurizer Heater Repl	5,106
			UNUC.00000470	JB FMS Capital-Projects	50,602
			UNUC.00000478	PSL ISFSI SUBSEQUENT LOADING CAMPAI	303,609
			UNUC.00000486	PTN U3 R18 WASTE DISP SYS LIQUID	5,060
			UNUC.00000487	PTN U3 R19 STEAM GENERATOR	5,060
			UNUC.00000489	PTN U4 R19 STEAM GENERATOR	5,060

FPL Test Year 2013 Capital Expenditures

Resp. cost cntr	Business area		WBS-Project-L1		Jan - Dec 2013 As Filed
			UNUC.00000495	PTN U3 EDG RAPID START	101,203
			UNUC.00000497	PTN U4 VITAL BACKUP PWR TO ROD CNT	1,781,173
			UNUC.00000498	PTN U3 PERMANENT RX CAVITY SEAL RN	146,744
			UNUC.00000499	PTN U4 PERMANENT RX CAVITY SEAL RN	172,045
			UNUC.00000500	PTN U3 FCV605 AND HCV758 REPLACEMN	20,241
			UNUC.00000501	PTN U4 FCV605 AND HCV758 REPLACEMN	20,241
			UNUC.00000607	PSL Inst Perm. U2 S/G Platform Ext	2,445,314
			UNUC.00000608	PSL Inst Perm Shiding U2 LetDown Line	472,843
			UNUC.00000609	PSL Inst Perm Shiding U1 LetDown Line	479,910
			UNUC.00000610	PSL Inst Perm. U2 PZR Safety Platform	448,029
			UNUC.00000611	PSL Inst Perm. U2 Shielding Brkt	272,487
			UNUC.00000612	PSL Inst Perm. U1 Shielding Brkt	286,622
			UNUC.00000613	PSL Inst Perm U2 S/G HH Platform	2,037,481
			UNUC.00000614	PSL Inst Perm Shiding U2 & Belly Bands	404,458
			UNUC.00000615	Inst Perm U1 S/G Platform Ext	310,744
			UNUC.00000616	PSL Inst Perm U1 S/G HH Platform	2,037,481
			UNUC.00000617	Inst Perm Shiding U1 & Belly Bands	77,896
			UNUC.00000618	Valve and Weld Shop	1,012,030
			UNUC.00000619	PSL Repl Fire & Security Inverter U1	998,175
			UNUC.00000620	PSL U1 SOER 07 02 Intake U1	150,158
			UNUC.00000625	PSL Rep Fire Security Inverter U2	1,068,111
			UNUC.00000626	PSL U2 Turbine Superv Instr (TSI)	1,012,030
			UNUC.00000627	PSL REPLACE UNIT 1 S/G SNUBBERS	1,623,524
			UNUC.00000628	PSL U1 Turbine Superv Instr (TSI)	1,012,030
			UNUC.00000629	PSL STORM WATER SYSTEM IMPROVMENTS	3,289
			UNUC.00000630	PSL SITE REPOWER SUB 6	8,810
			UNUC.00000631	PSL SITE REPOWER SUBS 2 & 3	147,721
			UNUC.00000632	PSL SITE REPOWER SUBS 5 & 10A	6,631
			UNUC.00000633	PSL U1 EDG FUES BLOCKS REPLACE	348,767
			UNUC.00000634	PSL 1 EDG RADIATOR MATERIAL UPGRADE	6,259,406
			UNUC.00000635	PSL U1 EDG VOLTAGE REGULATORS	1,265,038
			UNUC.00000636	PSL U1 EDG GENERATOR REPLACE	3,390,301
			UNUC.00000637	PSL U2 EDG VOLTAGE REGULATORS	1,416,842
			UNUC.00000638	PSL U2 EDG GENERATOR REPLACE	3,390,301
			UNUC.00000647	PTN License Renewal	455,414
			UNUC.00000675	PSL U2 Replace IA Comp	202,406
			UNUC.00000676	PSL U2 S/D Cool Valves	7,744,522
			UNUC.00000677	PSL U2 LPSI Pump Coup	996,436
			UNUC.00000678	PSL U1 Remove Cont IA Comp	313,729
			UNUC.00000679	PSL North Sec Bldg	1,137,872
			UNUC.00000680	PSL RPS Upgrade Proj	506,015
			UNUC.00000681	PSL Sec Equ Replace	2,024,060
			UNUC.00000682	PSL Cond Polisher Upgrade	2,240,758
			UNUC.00000683	PSL U1 Replace IA Comp	688,180
			UNUC.00000695	PTN U3 NIS AND SR EQUIPMENT	63,252
			UNUC.00000696	PTN U4 NIS AND SR EQUIPMENT	63,252
			UNUC.00000700	PTN U3 PRESZ PRESR CTRL RELBTY UPGRD	543,966
			UNUC.00000701	PTN U4 PRESZ PRESR CTRL RELBTY UPGRD	543,966
			UNUC.00000706	FDS Capital Projects	1,108,173
			UNUC.00000716	PSL SECURITY TRAINING FACILITY	799,504
			UNUC.00000721	LR REACTOR VESSEL IN	253,007
			UNUC.00000723	LICENSE RENEWAL SM B	25,301
			UNUC.00000724	BELOW GRADE STRUCTUR	50,602
			UNUC.00000725	SM BORE PIPING OTG A	101,203
			UNUC.00000726	SM BORE PIPING INSP	111,323
			UNUC.00000727	LR GALVANIC CORROSIO	303,609
			UNUC.00000728	LR RWSTS CST DWST OT	227,707
			UNUC.00000729	LR FAC RT	182,165
			UNUC.00000730	LR CONTANMENT CABLE	121,444
			UNUC.00000731	LR TEST FP SPRINKLER	50,602
			UNUC.00000732	LR RX VESSEL INTER I	506,015
			UNUC.00000736	PSL POST FUKUSHUMI DAIIC	2,530,075
			UNUC.00000742	PTN Post Japan Initiative (Capital)	2,530,075
			UNUC.00000743	PTN UC AFW CONTROL LOOP	1,467,444
			UPGD.00000032	CAPITAL FORECAST	275,495,452
			UPGD.00002130	M81133: U8 DOT 04 UPGRADE PARTS	2,947,078
			UPGD.00002131	PSR4&5: 4&5 DOT 04 UPGRADE CT PARTS	30,969,401
			UPGD.00002137	PTC05: DOT 04 UPGRADE CT SPARE PARTS	61,939,804
			UPRD.00000013	PRJ DEV BASE CAPITAL	155,000
			UTRN.00000001	Ampacity Upgrades	1,211,110
			UTRN.00000003	Regulatory	9,784,022
			UTRN.00000015	EMS Project	4,305,793
			UTRN.00000016	SCC DMS Project	305,974
			UTRN.00000029	Transmission Arresters General Station	529,199
			UTRN.00000031	Level 1 Maintenance	757,643
			UTRN.00000032	Level 2 Maintenance	25,435,319
			UTRN.00000033	Bridges, Culverts & Gates	535,416
			UTRN.00000036	OHGW Projects	898,918
			UTRN.00000038	Bird Discouragers	746,815
			UTRN.00000042	Hardening CPOCs	1,725,894
			UTRN.00000044	Hardening Critical Structures	2,118,755
			UTRN.00000046	500kV Life Extension	3,635,512
			UTRN.00000047	500kV Insulator Replacement	4,397,913
			UTRN.00000060	Transmission Facilities General Station	593,488
			UTRN.00000072	Trmn Carrier Equip Replacement Station	397,582
			UTRN.00000073	Trmn DFR Replacement Stations	125,906
			UTRN.00000074	Trmn Instrument Transformer Replacement	887,092
			UTRN.00000075	Trmn Relay System Replacement Station	2,714,901
			UTRN.00000077	Trmn Battery & Charger Replacement	121,762
			UTRN.00000081	Trmn Install/Replace Breaker	1,081,429
			UTRN.00000084	Transmission Switch Replacements	378,831
			UTRN.00000089	Trmn Bushing Replacements	1,245,766
			UTRN.00000090	Trmn Coolers/Bladder Replacements	1,102,100
			UTRN.00000091	Trmn Install/Replace Auto Transformers	1,805,146
			UTRN.00000093	Trmn Capacitor Bank Replacements	2,521,984
			UTRN.00000097	Distribution Facilities General Station	997,053
			UTRN.00000102	Distribution Arresters General Station	264,377
			UTRN.00000104	Distribution Breakers Install/Replace	1,578,829
			UTRN.00000106	Distribution Switch Replacements	2,856,037
			UTRN.00000107	Distribution Sliding Links Station	524,987
			UTRN.00000115	Dstn Battery & Charger Replacement	1,237,916

FPL Test Year 2013 Capital Expenditures

Resp. cost cntr	Business area		WBS-Project-L1		Jan - Dec 2013 As Filed
			UTRN.00000116	Distribution RTU Replacements Station	58,632
			UTRN.00000117	Dsbn Instrument Tx Replacement	1,546,193
			UTRN.00000118	Dsbn DBOM Auto Restoration Scheme	1,062,558
			UTRN.00000120	Distribution Rebuild Station	531,878
			UTRN.00000125	Dsbn Transformers Install/Replace	76,399
			UTRN.00000127	Dsbn Coolers/Bladders Replacements	2,081,705
			UTRN.00000132	Dsbn Install Tx On-Line Monitoring Equip	1,745,415
			UTRN.00000139	Hardening Trmn Insulator Repl Station	853,215
			UTRN.00000146	Restoration Trmn Arresters General	3,166,868
			UTRN.00000166	Substation General Plant	342,855
			UTRN.00000167	Distribution Load Reserve	16,970,986
			UTRN.00000168	Transmission Load Reserve	13,185,118
			UTRN.00000172	Dsbn Expansion Increase Capacities	9,423,889
			UTRN.00000173	Distribution Expansion Feeders	890,411
			UTRN.00000178	Proj Mgt General Plant	70,855
			UTRN.00000181	Hummingbird Sub	1,574,945
			UTRN.00000198	Corbett Sub Generation Project	102,810
			UTRN.00000217	Relocations	6,124,134
			UTRN.00000220	Bobwhite Manatee	18,662,143
			UTRN.00000240	Dsbn Expansion Public Appeal	797,114
			UTRN.00000251	GEN PLT Technology	136,759
			UTRN.00000274	Legal Fees	1,771,365
			UTRN.00000277	SR 70 Sub-Preco Transmission Services	10,628,190
			UTRN.00000288	Misc Trans Expansion Project	1,039,414
			UTRN.00000299	SCC FACILITY	1,364,058
			UTRN.00000309	Trans Ops General Plant	254,214
			UTRN.00000322	Misc Projects for conversion	16,995
			UTRN.00000333	Distribution Remediation	4,520,523
			UTRN.00000334	Transmission Remediation	4,690,576
			UTRN.00000337	Subst Phone Circuit Mitigation	1,139,200
			UTRN.00000345	Subst Phone Circuit Mitigation Fibernet	1,139,200
			UTRN.00000438	Upgrade Regulator Controllers	37,693
			Result		2,258,169,841
	A02	ECCR	UCUS.00000092	RESIDENTIAL MARKET	6,158,580
			UCUS.00000094	PRODUCT DEVELOPMENT	2,134,542
			UIMS.00000275	2013 and 2014 Projects	2,349,469
			Result		10,642,591
	A08	ECRC	UDST.00000015	Engineering and Administration	288,270
			UDST.00000030	Engineering and Administration	53,574
			UDST.00000045	Engineering and Administration	17,178
			UDST.00000060	Engineering and Administration	269,431
			UDST.00000075	Engineering and Administration	286,767
			UDST.00000090	Engineering and Administration	285,748
			UDST.00000105	Engineering and Administration	280,620
			UDST.00000120	Engineering and Administration	175,977
			UDST.00000150	Engineering and Administration	141,731
			UDST.00000165	Engineering and Administration	117,958
			UDST.00000180	Engineering and Administration	136,182
			UDST.00000195	Engineering and Administration	134,749
			UDST.00000210	Engineering and Administration	124,969
			UDST.00000225	Engineering and Administration	97,374
			UDST.00000240	Engineering and Administration	113,130
			UDST.00000255	Engineering and Administration	218,185
			UDST.00000844	Director Operations	86,415
			UENC.00000050	Martin ESP U1 - Clause	37,888,171
			UENC.00000051	Martin ESP U2 - Clause	2,987,045
			UENC.00000052	Manatee ESP U1 - Clause	26,062,919
			UNUC.00000033	PSL Intake Velocity Cap Turtle Excl	4,410,809
			UPGD.00000032	CAPITAL FORECAST	1,127,477
			UPGD.00000033	CAPITAL FORECAST - PSG4 SCR	200,273
			UPGD.00000034	CAPITAL FORECAST - PSG4 Flue Gas Desup	7,251,813
			UPGD.00000396	SG0501: PSG U4 BAGHOUSE ADDITION	110,837
			UTRN.00000165	ECRC Spill Prevention	128,719
			Result		82,996,302
	A10	Budgeted Deferred Projects	UPRD.00000022	PRJ DEV 2016-18 SITING STUDIES	1,000,000
			UPRD.00000025	HENDRY COUNTY NEW GENERATION	820,062
			UPRD.00000027	PT. EVERGLADES MODERNIZATION	(1,912,184)
			Result		(92,122)
	A18	New Nuclear (Above the Line)	UENC.00000045	Turkey Point Units 6&7	20,405,474
			UPRD.00000045	Turkey Point Units 6&7	9,227,754
			Result		29,633,228
	Result				2,381,349,840

FPL Historical Test Year 2011 Capital Expenditures

Resp. cost ctr	Business area		WBS-Project-L1		2011 Actual Capital Expenditures
Power Generation Division FPL	A01	Base	UPGD.00000037	PN1001: Underground Circ	(389)
			UPGD.00000038	PN1002: Above Ground Circ	5,691
			UPGD.00000039	PN1004: Asbestos Abatement	79,213
			UPGD.00000040	PN1005: Non-HEC Cap Spare Pump	(110,442)
			UPGD.00000041	PN1006: Non-HEC Cap Spare Motor	(20,389)
			UPGD.00000042	PN1007: 1 ST Cap Spare Parts	7,034
			UPGD.00000044	PN1009: Cool Tower N Fan Drive	(21,292)
			UPGD.00000045	PN1010: GT1 Torque Converter	10,084
			UPGD.00000047	PN1012: F& N Drift Eliminator	3,341
			UPGD.00000048	PN1013: 1GT1 Inlet Filter Replacement	42
			UPGD.00000050	PN1015: 1ST Voltage Regulator	13,230
			UPGD.00000053	000000: LAB/SHOP TOOLS & EQUIP	321,334
			UPGD.00000054	FL1001: IT HRDWARE ADDS & REPL	9,785
			UPGD.00000055	04AOH2: 4A OUTAGE COSTS	(236,059)
			UPGD.00000056	04BOH2: 4B OUTAGE COSTS	(1,285,726)
			UPGD.00000057	05AOH2: 5A OUTAGE COSTS	(236,785)
			UPGD.00000058	05BOH2: 5B OUTAGE COSTS	(2,763,828)
			UPGD.00000059	CTNEW1: PFL NEW SPARE CT PARTS	10,982,930
			UPGD.00000060	CTRPR1: PFL REFURBISH SPARE CT PARTS	12,489,469
			UPGD.00000062	FL0943: 4B STARTING PACKAGE REPLACE	(60,678)
			UPGD.00000066	FL1003: U4B OCW PUMP MOTOR REWIND	1
			UPGD.00000068	FL1006: 4A HP FEED PUMP MOTOR REWIND	2
			UPGD.00000076	FL1014: 5A ROTOR COOLING AIR REPLACE	861
			UPGD.00000077	FL1015: U5 SVC AIR COMPRESSOR REPLACE	388
			UPGD.00000079	FL1017: 5C CONDNSATE PUMP MOTOR REWIND	1
			UPGD.00000080	FL1018: 5B CT OUTLET EXP JOINT REPLACE	12,320
			UPGD.00000081	FL1019: 5A HRSG OUTLET EXP JOINT REPLACE	4,059
			UPGD.00000082	FL1020: 5A IS BYPASS BLCK VLV ISP REPL	8
			UPGD.00000084	FL1022: 5B CT STARTING MOTOR REWIND	4
			UPGD.00000085	FL1023: 5B HRSG INLET EXP JOINT REPLACE	12,494
			UPGD.00000086	FL1024: 5B HRSG OUTLET EXP JOINT REPLACE	4,059
			UPGD.00000087	FL1025: 5B IS BYPASS BLCK VLV ISP REPL	3
			UPGD.00000088	FL1026: 5B CT INLET FILTER REPLACE	5
			UPGD.00000089	FL1027: 5B CT GENERATOR OVERHAUL	3,245
			UPGD.00000090	FL1028: 5B TURNING GEAR OVERHAUL	3,092
			UPGD.00000093	FM1001: U2 RIVER SEAWALL REPLACEMENT	1,385
			UPGD.00000094	FM1002: U2 STM TURB GENERATOR REWIND	4,688,212
			UPGD.00000095	000000: LAB/SHOP TOOLS & EQUIP	81,613
			UPGD.00000096	CTNEW1: PFM NEW SPARE CT PARTS	17,746,226
			UPGD.00000097	CTRPR1: PFM REFURBISH SPARE CT PARTS	43,711,984
			UPGD.00000098	FM1005: U2 OH PLT PUMP INSTALL REM & REF	(31,313)
			UPGD.00000100	FM1011: U2 PLT MTRS INSTALL & REMOV	49,111
			UPGD.00000101	FM1012: U2 PLT PUMPS INSTALL & REMOVE	100,001
			UPGD.00000106	000000: LAB/SHOP TOOLS & EQUIP	83,036
			UPGD.00000107	05AOH1: 5A CT OUTAGE COSTS	66
			UPGD.00000109	05DOH1: 5D CT OUTAGE COSTS	32,766
			UPGD.00000110	CTNEW1: PSR NEW SPARE CT PARTS	2,868,223
			UPGD.00000111	CTRPR1: PSR REFURBISH SPARE CT PARTS	(24,289)
			UPGD.00000136	MT0911: U2 GEN ROTOR REFURBISH	343,604
			UPGD.00000137	000000: LAB/SHOP TOOLS & EQUIP	58,026
			UPGD.00000138	MT0940: PMT FGT GAS BLENDING STATION	53,743
			UPGD.00000140	MT1001: PMT IT PC HARDWARE ADDS & REPL	507
			UPGD.00000142	MT1002: U2 CONDENSATE PUMP REPL REFURB	24,110
			UPGD.00000143	MT1003: U2D ID FAN MOTOR RECONDITION	85,368
			UPGD.00000144	MT1004: U2 EXP JOINT 4 & 5 REPLACE	(18,177)
			UPGD.00000148	MT1009: U1 FO BOOSTER PUMP REPLACE	32
			UPGD.00000157	MT1030: U2 EJ REPL APH INLET AB & EXIT	319,634
			UPGD.00000159	MT1032: U2 BOOSTER PUMP REPLACE	59,219
			UPGD.00000161	MT1020: U2 LIFT STATN 2 1 PMP & MTR REP	8,818
			UPGD.00000168	000000: LAB/SHOP TOOLS & EQUIP	152,874
			UPGD.00000174	MR1003: U2A FD FAN MOTOR REPL & RFRB	70,995
			UPGD.00000175	MR1004: U1B ID FAN MOTOR OVERHAUL	1,458
			UPGD.00000179	MR1007: POND DISCHRG SUMP LINE HDPE REPL	174,896
			UPGD.00000180	EL1001: PEL INTAKE CDLVERT CONCRETE REP	3,115,856
			UPGD.00000182	000000: LAB/SHOP TOOLS & EQUIP	(126)
			UPGD.00000187	GF1003: GT CRANKING MOTOR REPL	2
			UPGD.00000188	GF1004: GT BUS DUCT REPLACE & REFURB	4
			UPGD.00000192	000000: LAB/SHOP TOOLS & EQUIP	38,282
			UPGD.00000197	GT1007: GTPP INLET SILENCER REPLACE	1,883
			UPGD.00000202	000000: LAB/SHOP TOOLS & EQUIP	51,726
			UPGD.00000205	EH1019: PEH ASBESTOS REMOVAL	29,469
			UPGD.00000225	TF0704: U2A CIRC WATER PUMP REPLACE	86,167
			UPGD.00000228	TF1023: U2 SYNCH CONDENSER INITIATIVE	2,653,911
			UPGD.00000230	TF1017: U1B CONDENSATE PUMP REPLACE	81,748
			UPGD.00000231	TF1018: U1B CONDNSATE PUMP MOTOR REPLACE	(19,111)
			UPGD.00000233	SK1001: SCHERER U4 CAP ADDS & REPLACE	10,148,927
			UPGD.00000234	MG1001: U3A CONDENSER TUBES REPLACE	1,404,896
			UPGD.00000235	MG1002: U4B CONDENSER TUBES REPLACE	1,217,910
			UPGD.00000236	03BOH1: PMG 3B OUTAGE COSTS	(372,564)
			UPGD.00000237	CTNEW1: PMG NEW SPARE CT PARTS	45,873,716
			UPGD.00000238	CTRPR1: PMG REFURB SPARE CT PARTS	10,035,691
			UPGD.00000241	MG1006: U3AA HRSG HP FEED PUMP REBUILD	4,317
			UPGD.00000245	MG1010: U4A CONDENSATE PP MOTOR REWIND	478
			UPGD.00000246	MG1011: U3B CT FLEX SEAL REPLACEMENT	38
			UPGD.00000248	MG1013: U4AA HP BFP ROTATE ELMNT R I	85
			UPGD.00000249	05AOH1: PTC U5A OUTAGE COSTS	1,823
			UPGD.00000250	05BOH1: PTC U5B OUTAGE COSTS	(63,970)
			UPGD.00000251	05COH1: PTC U5C OUTAGE COSTS	2,188
			UPGD.00000252	05DOH1: PTC U5D OUTAGE COSTS	(63,988)
			UPGD.00000254	CTRPR1: PTC REFURBISH SPARE CT PARTS	150,370
			UPGD.00000255	000000: LAB/SHOP TOOLS & EQUIP	43,250
			UPGD.00000257	TC1002: U5 CWP INLET WTR VLV REPL HRC	(1,869)
			UPGD.00000258	TC1006: U5 GEN BUS POTENTIAL XFRMR REP	7
			UPGD.00000259	TC1007: U5B BLR FEED PUMP REPL & REFURB	103,126
			UPGD.00000261	01AOH1: UNIT 1A CT OUTAGE COSTS	1,691,927
			UPGD.00000262	01BOH1: UNIT 1B CT OUTAGE COSTS	1,796,485
			UPGD.00000263	01COH1: UNIT 1C CT OUTAGE COSTS	1,717,617
			UPGD.00000264	CTNEW1: PWC NEW SPARE CT PARTS	52,615,409
			UPGD.00000265	CTRPR1: PWC REFURB SPARE CT PARTS	9,551,731
			UPGD.00000270	WC1005: U2 ST & CT WARRANTY OUTAGES	1,394
			UPGD.00000274	WC0903: CSP WAREHOUSE	7,881
			UPGD.00000275	WC1009: U1 COOLING TOWER STAIR REPLACE	1,122
			UPGD.00000276	WC1010: U2 COOLING TOWER STAIR REPLACE	1,123
			UPGD.00000278	000000: OFFICE FURNITURE/ FIXTURES EQUIP	11,874
			UPGD.00000279	000000: LAB/SHOP TOOLS & EQUIP	32,745
			UPGD.00000283	CTNEW1: PM8 NEW SPARE CT PARTS	2,784,780
			UPGD.00000284	CTRPR1: PM8 REFURBISH SPARE CT PARTS	11,092,033
			UPGD.00000288	M81002: U8A SKYVENT SILENCER VLV REPLACE	5
			UPGD.00000289	M81005: U8B CIRC WATER PUMP OVERHAUL	224,745

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			UPGD.00000293	M81010: U8 BND HRH BYPASS REPLACE	1,137,565
			UPGD.00000296	TM1002: TMR TK 1271B HT EXCH TUBE BUNDLE	47
			UPGD.00000297	000000: LAB/SHOP TOOLS & EQUIP	3,987
			UPGD.00000301	MX1006: U3A HRH BPV REPLACEMENT	439,835
			UPGD.00000302	MX1007: U3B HRH BPV REPLACEMENT	404,781
			UPGD.00000308	MX0909: U3 PMP STATN BRKR CNTRL UPGR	5,665
			UPGD.00000310	MX1014: U3 EXHST FRAME BLWR MTR REPL 6	1,119
			UPGD.00000311	MX1015: U3 910 SPARE DEMIN PUMP REPL	7,609
			UPGD.00000313	TMT102: TMT FO HEATER DUAL FUEL REPLACE	367,290
			UPGD.00000317	000000: OFFICE FURNITURE/ FIXTURES EQUIP	5,223
			UPGD.00000318	000000: LAB/SHOP TOOLS & EQUIP	53,029
			UPGD.00000319	000000: PGBU INFORMATION MANAGEMENT SYS	50,640
			UPGD.00000321	000000: LAB/SHOP TOOLS & EQUIP	13,350
			UPGD.00000322	000000: LAB/SHOP TOOLS & EQUIP	61,774
			UPGD.00000323	000000: OFFICE FURNITURE/ FIXTURES EQUIP	2,120
			UPGD.00000325	000000: LAB/SHOP TOOLS & EQUIP	191,833
			UPGD.00000326	011OH1: PPN 1GT1 OUTAGE COSTS	(55,465)
			UPGD.00000327	021OH1: PPN 2GT1 OUTAGE COSTS	253,692
			UPGD.00000328	CTNEW1: PPN NEW SPARE CT PARTS	3,755,166
			UPGD.00000329	CTRPR1: PPN REFURBISH SPARE CT PARTS	3,266,571
			UPGD.00000783	PN1102: COOL TWR FILL & DRIFT ELIM REPL	11,344
			UPGD.00000784	PN1103: COOL TWR FAN DRIVE CHNG OUT	332,952
			UPGD.00000785	PN1104: CSP PMP & MTR REFURBISHMENTS	267,519
			UPGD.00000786	PN1105: REBUILD TORQUE CONVERTER	85,536
			UPGD.00000788	PN1107: U1 TORQUE CNVTR COOL SYS INSTALL	57,289
			UPGD.00000771	PN1110: U1 MIN FLOW BYPASS VLV REPLACE	19,457
			UPGD.00000772	PN1111: U2 MIN FLOW BYPASS VALVE REPLACE	37,422
			UPGD.00000773	PN1112: U2ST CAP SPARE PARTS REPLACE	2,991,770
			UPGD.00000774	PN1113:1&2 FIRE PROT SYS GTS&ST REPL	782,314
			UPGD.00000775	PN1114: U2 ST CONTROL WIRING REPLACE	572,951
			UPGD.00000776	PN1115: U2ST CIRC WTR PUMP MTR 2B REWIND	136,147
			UPGD.00000777	PN1116: U2ST CIRC WTR PMP MTR 2A REWIND	77,870
			UPGD.00000778	PN1117: U2 HP CIRC PUMP REPLACEMENT	4,001
			UPGD.00000779	PN1118: U2ST COND PMP MTR 2B SO REWIND	10,795
			UPGD.00000780	PN1119: U2ST COND PUMP MTR 2A NO REWIND	8,298
			UPGD.00000781	PN1120: 2GT1 INLET FINAL FILTERS REPLACE	187,116
			UPGD.00000784	PN1123: U2ST S CONDENSATE PUMP OVERHAUL	46,388
			UPGD.00000785	PN1124: U2ST N CONDENSATE PUMP OVERHAUL	70,477
			UPGD.00000786	PN1125: U2 HP CIRC MOTOR REPLACEMENT	9,181
			UPGD.00000787	PN1126: U2 MBFP MTR AMPGUARD BRKR REPL	26,160
			UPGD.00000788	PN1127: U2 STRTNG PCKG AMPGUARD BRKR REP	38,885
			UPGD.00000789	FL1101: U4 STM TURB INSULATION REPLACE	407
			UPGD.00000790	FL1102: 4C HRSG HP FEEDPMP OVERHAUL	358,041
			UPGD.00000791	FL1103: 4B COND PUMP MOTOR REWIND	53,737
			UPGD.00000793	FM1101: U2 COOLING TOWER FILL REPLACE	1,729,067
			UPGD.00000794	FM1102: U2 A&B STEAM TURBINE OVERHAUL	3,521,890
			UPGD.00000798	02AOH1: PFM 2A OUTAGE COSTS	12,805,013
			UPGD.00000799	02BOH1: PFM 2B OUTAGE COSTS	(2,624,124)
			UPGD.00000800	02COH1: PFM 2C OUTAGE COSTS	(1,632,119)
			UPGD.00000801	02DOH1: PFM 2D OUTAGE COSTS	(2,361,874)
			UPGD.00000802	02EOH1: PFM 2E OUTAGE COSTS	(2,256,073)
			UPGD.00000803	02FOH1: PFM 2F OUTAGE COSTS	(1,852,383)
			UPGD.00000804	FM1103: U2 RH ATTEMP SPRAY ASSMBLY REPL	205,008
			UPGD.00000805	FM1104: U2 EXP JOINT HRSG CT IN OUT REPL	29,896
			UPGD.00000806	FM1105: U2 STM 1&2 BATTERY BANK REPL	105,808
			UPGD.00000807	FM1106: U2 OLD CNTRL RM BATT RM ROOF REP	123,545
			UPGD.00000808	FM1107: U2 CT INLET FILTER REPLACEMENTS	302,394
			UPGD.00000809	FM0802: U2 FEA ENG P91 MAIN STM LAT REPL	2,535,826
			UPGD.00000810	03AOH1: PFM 3A OUTAGE COSTS	483,335
			UPGD.00000811	03BOH1: PFM 3B OUTAGE COSTS	591,316
			UPGD.00000812	CTNEW1: PFS NEW SPARE CT HEC PARTS	48,500
			UPGD.00000813	FS1101: U3 INLET FILTER REPLACEMENT	228,087
			UPGD.00000814	GF1101: GT NO5 MAJOR OVERHAUL	1,358,758
			UPGD.00000815	PC1101: CAPE CANAVERAL TERMINAL DECOMM	867,472
			UPGD.00000816	SR1101: U5 A B C D LP EVAP TUBE HARP REP	1,093,898
			UPGD.00000817	SR1102: U5 P91 HRH LATERAL PIPE REPL	747,003
			UPGD.00000818	SR1103: U4 A B C D EXHST THERMOCPL REPL	129,654
			UPGD.00000819	SR1104: U5A BFP MOTOR REPLACEMENT	(22,199)
			UPGD.00000821	SR1106: U5 A B C D EXHST THERMOCPL REPL	95,960
			UPGD.00000822	SR1107: U5 HRSG FEED PUMP REPLACEMENT	(2,358)
			UPGD.00000824	SR1109: U5 A B C D CT INLET FILTER REPL	234,510
			UPGD.00000825	SR1111: U4 A B C D CT INLET FILTER REPL	178,506
			UPGD.00000826	SR1110: U5 REFURBISH PSR 5A BFP MOTOR	50,287
			UPGD.00000827	SR1112: U5A BOILER FEED PUMP REFURBISH	155,068
			UPGD.00000828	SR1113: U5B BOILER FEED PUMP REFURBISH	194,280
			UPGD.00000829	MT1034: U2 CIRC WATER PUMP REPLACEMENT	110,345
			UPGD.00000830	MT1101: LAND UTILIZATION BLDG DEMOLITION	61,718
			UPGD.00000831	MX1101: IT HARDWARE EQUIP REPLACE	41,051
			UPGD.00000832	03AOH1: PMT 3A OUTAGE COSTS	(3,819,650)
			UPGD.00000833	03BOH1: PMT 3B OUTAGE COSTS	(2,428,137)
			UPGD.00000834	03COH1: PMT 3C OUTAGE COSTS	29,847
			UPGD.00000835	03DOH1: PMT 3D OUTAGE COSTS	(3,317,751)
			UPGD.00000836	CTNEW1: PMT CT NEW SPARE PARTS	9,303,889
			UPGD.00000837	CTRPR1: PMT REFURBISH SPARE CT PARTS	30,950,025
			UPGD.00000838	MX0623: U3 HRSG EXP JOINT REPLACE	530,822
			UPGD.00000839	MX1102: U3ABCD AIR INLET FILTER REPL	1,540,041
			UPGD.00000843	MX1106: 3ABD CT OUTLET EXP JOINT REPLACE	328,186
			UPGD.00000847	MX1110: U3C SKY VENT SILENCER REPL	182,046
			UPGD.00000850	MX1113: U3A FIRE PROTECTION UPGRADE	163,785
			UPGD.00000851	MX1114: U3 TOSHIBA SPARE PART8 PURCHASES	795,217
			UPGD.00000854	MR1101: U2 GEN MN PHASE LEAD CONNECTION	751,242
			UPGD.00000857	03AOH1: PMG 3A OUTAGE COSTS	(1,120,980)
			UPGD.00000858	04AOH1: PMG 4A OUTAGE COSTS	184,808
			UPGD.00000859	04BOH1: PMG 4B OUTAGE COSTS	(1,083,347)
			UPGD.00000860	MG1101: U3 A&B INLET FILTERS FRAME P	376,660
			UPGD.00000862	MG1103: U3A HRSG OUTLET EXP JOINT REPL	49,375
			UPGD.00000863	MG1104: 3A CT MAIN LUBE OIL PPS 1&2 REPL	7,321
			UPGD.00000865	MG1106: 4A&B INLET FILTERS & FRAME R	383,424
			UPGD.00000867	MG1108: U3BB HRSG HP FEEDPUMP REBUIL	126,429
			UPGD.00000868	MG1109: U4BA IP BFP REPL & REFURB	28,924
			UPGD.00000869	MG1110: 4B CT MAIN LUBE OIL PPS #2 REPL	41,286
			UPGD.00000871	08AOH1: MR8 UA OUTAGE COSTS	798,890
			UPGD.00000872	08COH1: U8C OUTAGE COSTS	(2,676,094)
			UPGD.00000873	08DOH1: U8D OUTAGE COSTS	(3,372,507)
			UPGD.00000876	M81103: U8A CIRC WTR PUMP OVERHAUL	273,002
			UPGD.00000877	M81104: U8A CT OUTLET EXP JOINT REPLACE	30,828
			UPGD.00000878	M81105: 8A HRSG INLET EXP JOINT REPLACE	45,931
			UPGD.00000879	M81106: U8A HRSG OUTLET EXP JOINT REPL	125,545
			UPGD.00000880	M81107: U8A INLET AIR FILTER REPLACEMENT	403,295

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Resp. cost cntr	Business area		WBS-Project-L1		2011 Actual Capital Expenditures
			UPGD.00000883	M81110: U8C&D CT FLEX SEAL JOINT REP	219,835
			UPGD.00000884	M81111: U8C&D CT OUTLET EXP JOINT RE	61,847
			UPGD.00000885	M81112: U8C&D INLET AIR FILTER REPLA	834,841
			UPGD.00000889	M81116: U8D SKY VENT VALVE SILENCER REPL	148,721
			UPGD.00000895	GT1102: N1 N2 HT LT ENGINE COMPONENT OH	1,238,054
			UPGD.00000896	GT1103: EXPANDER CASING & SEAL REPL	1,486,060
			UPGD.00000897	GT1104: FIRE PROT SYS REPLACE BLDG 1&2 S	171,710
			UPGD.00000899	GT1106: GTPP INLET SILENCER REPLACEMENT	309,133
			UPGD.00000900	GT1108: EXHST STACK COMPL EB 1 2 4 5 REP	625,654
			UPGD.00000903	EH1103: U4 INSTRUMENT AIR DRYER REPL	17,548
			UPGD.00000904	TF1101: U1 A&B LOAD CENTER REPLACEMENT	743,676
			UPGD.00000906	TF1103: U1 BOILER EXP JOINT REPLACEMENTS	535,997
			UPGD.00000907	TF1104: U1 BOILER FEEDPUMP MOTOR REWIND	126,883
			UPGD.00000908	TF1105: U1 INVERTER REPLACEMENT	36,761
			UPGD.00000909	TF1106: U1 HOTWELL LEVEL CNTRLS REPLACE	124,065
			UPGD.00000910	TF1107: U1A FD FAN MOTOR OVERHAUL	57,599
			UPGD.00000911	TF1108: U1 PWR CNTRL VALVE REM & CAP	24,512
			UPGD.00000915	TC1101: U5A CT INLET FILTER REPLACEMENT	390,634
			UPGD.00000917	TC1103: U5B CT INLET FILTER REPLACEMENT	398,176
			UPGD.00000921	TC1107: U5D CT INLET FILTER REPLACEMENT	392,226
			UPGD.00000924	TC1111: PTC HVAC UNIT REPLACE	27,202
			UPGD.00000926	02AOH1: 2A CT OUTAGE COSTS	(180,918)
			UPGD.00000927	02BOH1: 2B CT OUTAGE COSTS	1,165,629
			UPGD.00000928	WC1101: GAS YARD STRAINER	186,676
			UPGD.00000930	WC1102: U1ABC CT INLET FILTER PRE & FNL	645,884
			UPGD.00000931	WC1103: U1A,B,C CT EXP JOINT REPLACE	1,258,289
			UPGD.00000932	WC1104: U1A CT EXP JOINT REPLACEMENT	70,753
			UPGD.00000936	WC1108: SPARE PARTS BLDG GANTRY CRANE	63,723
			UPGD.00000952	012OH1: PPN 1GT2 OUTAGE COST	18,840
			UPGD.00000953	000000: LAB,SHOP TOOLS AND EQUIP	689,868
			UPGD.00000954	PA1101: DOCUMENT CNTRL IT HARDWARE EQUIP	248,464
			UPGD.00000955	000000: OFFICE FURN, FIX & EQUIP	31,804
			UPGD.00000956	000000: PGBU INFORMATION MANAGEMENT SYS	26,035
			UPGD.00000964	02COH1: 2C CT OUTAGE COSTS	1,174,636
			UPGD.00000973	000000: OFFICE FURNITURE, FIXTURES EQUIP	25,005
			UPGD.00000974	000000: OFFICE FURNITURE, FIXTURES EQUIP	9,942
			UPGD.00000978	PN0901: IT PC HARDWARE ADD REPL	14,639
			UPGD.00000981	022OH1: PPN 2GT2 OUTAGE COSTS	448
			UPGD.00000983	PN0902: NON HEC CSP PMP MTR REFURB	3,846
			UPGD.00000993	PN0928: INSTR AIR CMPRSR REPL	2,233
			UPGD.00000997	FL0912: 4B2 IP FEEDPMP REPLACE	2,560
			UPGD.00000998	FL0919: 5A1 IP FEEDPUMP REPL	(29,560)
			UPGD.00001003	FL1034: 4B RTR EXCITATE DRAWER REPLACE	1
			UPGD.00001005	FL1037: ROTOR EXCITE DRAWER REFURB	208
			UPGD.00001007	FL1039: 5C HP FEEDPMP REFURB	45
			UPGD.00001009	FL1041: U4 PPT TRANSFMR REPLACE	5
			UPGD.00001010	FL1042: 4A HP FEEDPUMP REFURBISHMENT	3,420
			UPGD.00001011	FL1044: 4A CONDENSATE MTR REWIND	1
			UPGD.00001012	FL1045: U4 BAILEY PWR SUPPLY REPLACEMENT	(80)
			UPGD.00001013	FL1046: U5 BAILEY PWR SUPPLY REPLACEMENT	1
			UPGD.00001017	FL1050: DIESEL FIRE PUMP REPLACEMENT	1
			UPGD.00001018	FL1051: MACH SHOP SECNDARY XFMR REPL	0
			UPGD.00001019	FL1053: TELEPHN RM AC COMPRSSR REPL	1
			UPGD.00001026	FM1015: U2 HRSG EXP JOINT REPLACE	92,128
			UPGD.00001035	000000: OFFICE FURNITURE, FIXTURES EQUIP	14,054
			UPGD.00001036	SR0901: PSR IT PC HARDWARE REPL	18,580
			UPGD.00001038	04BOH1: PSR 4B OUTAGE COSTS	40
			UPGD.00001046	SR1027: 4D HP ATTMPRTR SPRAY HDR REPLACE	100,818
			UPGD.00001048	SR1029: PSR 4&5 HYDROGEN PIPE INSTALL	32,689
			UPGD.00001053	SR0935: U4 480V STEPUP XFORMER REPL	(4,885)
			UPGD.00001055	MT0915: U2 GEN ROTOR CSP REPLACE	1,444,603
			UPGD.00001062	000000: OFFICE FURNITURE, FIXTURES EQUIP	6,826
			UPGD.00001065	MR0813: U1 MAIN STM LEAD VALVE A&B REPL	67,707
			UPGD.00001068	MR0835: U2B DCW PMP MTR REWIND	27,685
			UPGD.00001078	MR1018: SITE NEW RADIO REPEATER	36,273
			UPGD.00001088	FL0904: U4 WDPF CONTROL UPGR	280,103
			UPGD.00001090	CTRPR1: PFM REFURBISH SPARE CT PARTS	272,040
			UPGD.00001095	GT1002: GT ENGINE CMPNT OH N1 N2 HT LT	7,730
			UPGD.00001103	MR0918: IT PC HARDWRE ADD REPL	8,492
			UPGD.00001105	000000: LAB,SHOP TOOLS AND EQUIPMENT	336,470
			UPGD.00001107	JK0501: MISC ADDITIONS & REPLACEMENTS	5,530,088
			UPGD.00001122	MX1017: 3D BLR FDPMP REPL W SS & REFURB	12,550
			UPGD.00001130	TF1028: INSTALL HURRICANE SHELTER AT PTF	(4,271)
			UPGD.00001134	TF0808: U1A CIRC WATER PUMPS	26
			UPGD.00001140	TF0916: U2 CONTROL SYS UPGRADE	(65)
			UPGD.00001160	TF0993: U1 STATION BATTERY REPLACEMENT	3,141
			UPGD.00001161	TF0996: PTF BLK STRT DIESEL GEN REMOVE	83
			UPGD.00001171	000000: PMG 4A COND PMP MTR REPL & REFRB	56,483
			UPGD.00001181	MG0923: U4 SVC AIR COMPRESSR REPLACE	995
			UPGD.00001187	MG1014: U4BA HP FEEDPUMP MOTOR STATOR	(45,150)
			UPGD.00001189	MG1016: U4 4160 SWITCHGEAR BLDG ROOF	713
			UPGD.00001191	TC0913: U5A BOILER FEEDPMP REFURBISH	702,001
			UPGD.00001193	TC0915: U5C CT IO RACK REPLACEMENT	1
			UPGD.00001196	TC1008: 5B BFP RECIRC VALVE REPLACEMENT	7
			UPGD.00001201	TC1015: U5 CT GT CNTRL OVATION PWR SUPP	1
			UPGD.00001202	TC1016: U5 ST CNTRL SYS PWR SUPP REPL	1
			UPGD.00001203	TC1009: U5 SOL VARNISH REMOVAL SYS ADD	(1,772)
			UPGD.00001209	08BOH1: MR8 U8 OUTAGE COSTS	6,210
			UPGD.00001212	MB0908: U8 4160V SWGR AREA BLDG	72
			UPGD.00001220	M81013: 6D BOILER FEED PUMP REPLACEMENT	102
			UPGD.00001221	M81015: U8D BLR FEEDPUMP MOTOR RFRB	3,328
			UPGD.00001222	M81014: U8 COOL TOWER SHROUD REPLACEMENT	79
			UPGD.00001224	FL1064: U5 VACUUM PUMP REPLACEMENT	34,537
			UPGD.00001225	FL1065: 5A REHEAT HDR EXP JNT REPL	2
			UPGD.00001226	FL1060: 5B CT EXCITER ROOM AC REPL	1
			UPGD.00001229	MR0918: IT PC HARDWRE ADD REPL	5,805
			UPGD.00001230	MR1019: U1 ROTATING HYDRALIC CLPGS	162,786
			UPGD.00001231	MR1012: 1&2 SERVICE ELEVATOR REPLACEMENT	55,555
			UPGD.00001234	TF1030: INSTRUMENT AIR COMPRESSOR	2,721
			UPGD.00001236	TF1032: 1A FUEL OIL BOOSTER PUMP	(4,102)
			UPGD.00001237	EL1007: PEL STOP LOGS ADDITION	372
			UPGD.00001240	EH1038: PEH STOP LOG ADDITION	11,740
			UPGD.00001244	PN1017: U1 UNDERGRND BLWDWN PIPE REPL	(10,223)
			UPGD.00001245	MT1033: U2 BOILER FILL VALVE REPLACEMENT	5,010
			UPGD.00001246	GT1011: GTPP S2 #7 S1 #3 ROOF REPLACE	13,835
			UPGD.00001250	FL1068: 5B REHEAT HDR EXP JNT REPL	1
			UPGD.00001261	MR1020: U2A HTR DRAIN PMP MTR STATOR REP	360
			UPGD.00001267	FL1067: 5C CONDENSATE PUMP OVERHAUL	7
			UPGD.00001277	EH1043: PEH OCW MOTOR REPL	104,775

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Resp. cost cntr	Business area		WBS-Project-L1		2011 Actual Capital Expenditures
			UPGD.00001280	MR1021: U1B FO BRNR PMP MTR REPL	72
			UPGD.00001281	WC1016: WCEC LOCKER SHOWER FACILITY	1,804
			UPGD.00001286	MT1035: 1&2 FO TRANS PUMP REPLACE	69,931
			UPGD.00001287	FL1072: U4 VACUUM PUMP REPL	7,875
			UPGD.00001288	FL1071: PFL ASBESTOS REMOVAL	521
			UPGD.00001293	PN1018: 2ST VOLTAGE REGULATOR REPL	4,685
			UPGD.00001294	FL1066: AHU 9 AC COMPRESSOR REPLACEMENT	1
			UPGD.00001297	SR1034: PSR LAB ROOF REPLACEMENT	35
			UPGD.00001298	SR1035: PSR SHOWER BUILDING REPLACEMENT	67,304
			UPGD.00001302	TF1027: 1A FO BRNR PUMP REPL & RFRB	4,000
			UPGD.00001304	000000: OFFICE FURNITURE, FIXTURES EQUIP	11,695
			UPGD.00001305	000000: LAB/SHOP TOOLS & EQUIP	183,117
			UPGD.00001306	000000: OFFICE FURNITURE, FIXTURES EQUIP	17,390
			UPGD.00001313	000000: LAB/SHOP TOOLS & EQUIP	959
			UPGD.00001324	TF1036: U5 SH ATTEMPERATOR REPL	932,498
			UPGD.00001325	TC1017: U5 FIRE PUMP TRANSFORMER REPL	1
			UPGD.00001336	PN1003: U1 4KV SWTCHGR LOAD CABLING REPL	12,879
			UPGD.00001337	FL1069: 4B CWP MOTOR REWIND	37
			UPGD.00001343	04BOH5: 4B R2 COMPR BLADE REPL OH	167
			UPGD.00001350	000000: PUTNAM MISC NEW CAP SPARE PARTS	69,116
			UPGD.00001352	000000: LAUDERDALE MISC CAP SPARE PARTS	7,404
			UPGD.00001359	PG1003: CLOSED CAP WO'S OTHER PROD	861
			UPGD.00001361	SR1039: 4A OPEN COOL WATER PMP MTR REPL	(1,296)
			UPGD.00001363	000000: PMG 3&4 MISC NEW CAP SPARE PARTS	30,076
			UPGD.00001369	000000: PTC U5 MISC NEW CAP SPARE PARTS	4,863
			UPGD.00001373	000000: PWC MISC NEW CAP SPARE PARTS	1,149,085
			UPGD.00001387	FL1074: CT BUILDING ROOF REPLACE	8,775
			UPGD.00001388	FL1075: 5B OPEN COOL WTR PUMP REFURB	133
			UPGD.00001389	FL1076: 5A IP FEEDPUMP REFURBISHMENT	33,822
			UPGD.00001399	SR1040: 4A OCW PUMP MOTOR REFURB	1,305
			UPGD.00001401	MR1022: U1D CIRC WATER PUMP REPLACEMENT	85,001
			UPGD.00001402	MX1022: 3C BFP MOTOR REPLACE	156,157
			UPGD.00001403	MX1023: U3 REWIND COND PUMP MTR	(15,443)
			UPGD.00001404	MX1024: U3 COND PUMP REPLACE	1,269
			UPGD.00001406	TF1038: 2B COND MOTOR REPLACEMENT	748
			UPGD.00001408	FL1077: AHU 18 AC COMPRESSOR REPLACE	0
			UPGD.00001409	FL1078: AHU 18 AC COMPRESSOR REPLACE	0
			UPGD.00001412	SR1041: 4A CT CURRENT XFMR REPLACE	9,189
			UPGD.00001413	SR1042: 4B CT CURRENT XFMR REPL	7,737
			UPGD.00001414	SR1043: 4C CT CURRENT XFMR REPL	8,093
			UPGD.00001415	SR1044: 4D CT CURRENT XFMR REPL	7,593
			UPGD.00001416	SR1045: 5C CT CURRENT XFMR REPL	3,977
			UPGD.00001417	SR1046: 5C ATTEMP SPRAY REPL	29,088
			UPGD.00001418	FL1079: 4B CONDENSATE PUMP OVERHAUL	97,214
			UPGD.00001420	FM1016: DSCHRG CANAL SECURE FENCE REPL	17,898
			UPGD.00001423	M81016: 8 C&D POTENTIAL TRANSFORMER REPL	9,065
			UPGD.00001424	M81017: U8 INTAKE SCREEN HOIST REPLACE	12
			UPGD.00001431	FL1058: 4B EXCITATION RM A/C REPLACE	48,408
			UPGD.00001433	TF1033: PTF / I&C SHOP A/C REPLACEMENT	6,791
			UPGD.00001435	MX1021: U3 PURCH NEW CT BFP MOTOR	14,185
			UPGD.00001436	SR0917: SANFORD PROPERTY FENCING	(96)
			UPGD.00001437	MT0926: 2B BLR FEED PMP ROT.ELMNT REPL	396,060
			UPGD.00001438	MT0931: 2A OPEN COOL WTR PMP REPL/REFURB	3,820
			UPGD.00001442	TF0807: 1B CIRC WATER PUMP REPLACE	661,235
			UPGD.00001447	PN1021: MAIN SWTCHGR BRKRS REPL & RFRB	107,527
			UPGD.00001448	EH1044: U3 SDBFP EXHAUST EXP JOINTS REPL	97,669
			UPGD.00001449	EH1104: U3 COND PMP REP & RFRB	74,554
			UPGD.00001450	EH1105: PEH PWR POTENTIAL XFORMER REPL	41,310
			UPGD.00001451	GT1109: GTPP ROOF SITE 2 BLDG 6 REPL	114,014
			UPGD.00001452	MG1021: 4AA HP BFP REPLACEMENT	76,151
			UPGD.00001453	SR1115: 5B OCW PMP MTR REPL & REWIND	18,813
			UPGD.00001454	MX1115: 3A CONDENSATE PUMP C&P	442,563
			UPGD.00001456	MG1113: 3&4 GNTRY CRANE I&C SYS REPL	166,295
			UPGD.00001464	000000: OFFICE FURNITURE, FIXTURES EQUIP	38,724
			UPGD.00001468	M81117: U8 ABCD BFP MTR REPL	184,246
			UPGD.00001469	FL1104: 4A HRH HDR PIPE SUPPORT REPL	10,527
			UPGD.00001470	FL1105: U4 HRH EXP LOOP INSUL REPL	52,902
			UPGD.00001471	FL1107: 4B HRH HEADER INSULATION REPL	150,851
			UPGD.00001473	FL1109: 5B TURNING GEAR OVERHAUL	61,395
			UPGD.00001474	FL1110: 4A FO FLOW DIVIDER REPLACEMENT	38,200
			UPGD.00001475	FL1111: SVC BLDG CNTRL SYS HVAC REPL	7,401
			UPGD.00001476	FL1112: CT BLDG CNTRL SYS HVAC REPL	6,264
			UPGD.00001477	FL1113: U5 WDPF UPGRADE	490,361
			UPGD.00001478	FL1114: U4 BAILEY UPGRADE	1,344,898
			UPGD.00001479	FL1115: U5 BAILEY UPGRADE	1,395,959
			UPGD.00001480	FL1116: U4 STM TURB EXCITER REPL	230,196
			UPGD.00001483	TC1112: 5A LIQ FUEL FLOW DVDR PMP	97,193
			UPGD.00001485	TC1114: 5D BFP REPL & REFRB	101,065
			UPGD.00001486	TF1109: U1 EXTRCTN STM EXP JNT REPLACE	71,219
			UPGD.00001487	TF1111: U1 OCW PUMP MOTOR REPLACE	30,504
			UPGD.00001488	FM1108: STM 1 LP CNTRL VLV PURCH INSTALL	140,578
			UPGD.00001491	PN1129: CCW MTR REPLACE & REFURB	(4,023)
			UPGD.00001493	PN1131: EMERG DIESEL GEN INSTALLATION	2,648
			UPGD.00001495	WC1116: PURGE AIR COMPRESSOR C&P	169,670
			UPGD.00001496	WC1117: CUTSFORTH COLLECTOR BRUSH RIG	642,557
			UPGD.00001497	WC1118: PURGE AIR COMPR ENV ENCL	200,981
			UPGD.00001499	SR1116: 4B HRSG FEEDPMP REPL & RFRB	(59,975)
			UPGD.00001500	SR1117: 4A OCW PMP MTR REPL & REWIND	15,864
			UPGD.00001501	TM1102: TERM FO XFER PMP MTR STATR RWND	57,459
			UPGD.00001502	MG1114: U3 IP BFP MOTORS REPLACE	27,428
			UPGD.00001503	MG1115: U4 IP BFP MOTORS REPLACE	25,443
			UPGD.00001504	MG1116: U4 INVERTER REPLACEMENT	73,189
			UPGD.00001505	MG1117: U4AA IP BFP REPLACEMENT	36,569
			UPGD.00001506	M81119: U8 COOL TWR CONCRETE REPAIR	220,420
			UPGD.00001508	MT1102: 1&2 SVC WTR BOOSTR PMP & MTR REP	28,248
			UPGD.00001509	MR1106: 1&2 RELAY ROOM HVAC REPL	55,141
			UPGD.00001510	M81120: U8 COOL TWR CATHOD PROTECT	63,356
			UPGD.00001511	SR1118: 5D AUX LO PMP MTR REPLACE	15,897
			UPGD.00001518	MT1103: 1&2 BURNER PUMP REPLACEMENT	107,043
			UPGD.00001520	PN1133: 2GT1 GEN ROTOR REWEDGE & REWIND	2,072,213
			UPGD.00001521	FL1119: 5A HRSG INLET EXP JOINT REPLACE	31,265
			UPGD.00001522	FL1120: 4B BFP MOTOR REPL & REWIND	92,760
			UPGD.00001523	FL1121: 4A HRSG STEAM PIPING INSULATION	132,137
			UPGD.00001524	GF1102: GT5 LOAD COUPLING PURCHASE	259,394
			UPGD.00001527	FM1110: 2A LP BFP REPLACE	33,619
			UPGD.00001528	FM1111: 2B LP BFP REPLACE	27,982
			UPGD.00001529	FM1112: 2C LP BFP REPLACE	28,179
			UPGD.00001530	MG1118: 3B INVERTER CONTROL REPL	43,090
			UPGD.00001531	MR1107: 2B FUEL OIL BURNER PUMP MOTOR	55,534

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Resp. cost cntr	Business area		WBS-Project-L1		2011 Actual Capital Expenditures
			UPGD.00001532	MR1108: SERVICE BUILDING ROOF REPLACE	275,845
			UPGD.00001533	EH1106: PEH TRAVELING SCREEN REPLACE	107,783
			UPGD.00001536	EH1108: PEH EXPANSION JOINT REPLACE	744,002
			UPGD.00001538	EH1110: PEH OCW PUMP OVERHAUL	27,026
			UPGD.00001540	PN1134: 1GT2 VOLTAGE REG REPLACE	312,574
			UPGD.00001541	WC1120: ADMIN BLDG MOD / ADDITION	212,475
			UPGD.00001542	FM1113: 2A CURRENT TRANSFORMER REPL	18,044
			UPGD.00001543	FM1114: 2B CURRENT TRANSFORMER REPL	16,573
			UPGD.00001544	FM1115: 2C CURRENT TRANSFORMER REPL	18,630
			UPGD.00001545	FM1116: 2D CURRENT TRANSFORMER REPL	18,753
			UPGD.00001546	FM1117: 2E CURRENT TRANSFORMER REPL	18,278
			UPGD.00001547	FM1118: 2F CURRENT TRANSFORMER REPL	18,441
			UPGD.00001548	FM1119: U2 WATER CHEM PANEL CHILLER REPL	34,617
			UPGD.00001549	MT1105: 1A FD FAN MTR REPL & REFURB	43,929
			UPGD.00001550	TF1112: U1 FEEDWATER HANGER REPLACEMENT	27,445
			UPGD.00001554	MT1107: 1&2 EMERG DIESEL GEN REPLACE	506,722
			UPGD.00001556	MR1109: NO ANNEX BLDG 80T CHILLER REPL	81,885
			UPGD.00001557	M81122: 8B CT FLEX SEAL REPL	119,456
			UPGD.00001559	FM1120: U2 OCW PUMP PURCH SPARE	113,306
			UPGD.00001560	FM1121: U2 OCW PUMP MOTOR SPARE PURCH	55,198
			UPGD.00001563	TC1116: U5A & ST POTENTIAL XFRMR REPLACE	6,589
			UPGD.00001564	SR1121: 4&5 CONTROL ROOM MONITOR REPLACE	13,622
			UPGD.00001565	WC1121: 1B BFP MOTOR REPLACE & REFURB	56,196
			UPGD.00001569	FL1123: 5A CT EXCITER A/C REPLACEMENT	6,980
			UPGD.00001570	FL1124: 4B FO FLOW DIVIDER REFURBISHMENT	4,791
			UPGD.00001571	WC1122: U1 GENERATOR PLATFORMS	50,047
			UPGD.00001591	M81125: 8B HP SH RH HRSG EXP JOINT REPL	3,094
			UPGD.00001592	FL1125: 5A RED RM A/C COMPRSR REPL	1,695
			UPGD.00001593	FL1126: REM ELECTR RM A/C COMPRSR REPL	69,394
			UPGD.00001595	FL1128: C REVERSE OSMOSIS MTR REPL	6,667
			UPGD.00001596	FL1129: B REVERSE OSMOSIS CARTRIDGES	32,425
			UPGD.00001597	MX1117: U3 CT GEN HYDRGN SEAL ASSMBLY	43,297
			UPGD.00001598	MX1118: U3 CHEMISTRY ANALYZERS REPLACE	90,550
			UPGD.00001599	FL1130: U5 STM TURBINE EXCITER REPLACE	695,363
			UPGD.00001600	M81126: 8A&D HP SH & RH HRSG EJ REPL	280,543
			UPGD.00001601	MR1110: 2A CIRC WTR PMP & MTR REP/REFURB	47,647
			UPGD.00001602	FL1140: 4B EXCITER AC REPLACEMENT	(1,983)
			UPGD.00001603	"M81127: U8 GAS SUPP 12"" GAS BLND VLV"	85,879
			UPGD.00001605	FL1131: 4&5 MONOSCOUR TANKS REPLACE	517,329
			UPGD.00001607	FL1133: U5 OPEN COOL WTR STRNR REPL	19,636
			UPGD.00001608	FL1134: 4&5 INTAKE HOISTS REPLACE	79,040
			UPGD.00001611	FL1137: 4&5 INTAKE WASTE BSKTS REPL	37,849
			UPGD.00001613	FL1139: U4 SAMPLE CHILLER REPL	2,906
			UPGD.00001615	MT1109: U2 IP TURBINE BLADES REPLACE	2,136,210
			UPGD.00001616	MT1110: U2 SH & RH DAMPERS REPLACE	632,505
			UPGD.00001617	MT1111: U2B COND PUMP REPL & REFURB	78,988
			UPGD.00001618	MT1112: 2B COND PUMP MTR REPL & RFRB	34,901
			UPGD.00001619	MT1113: U2 FD ID GI FAN MTR HYDR CPLG	1,210,159
			UPGD.00001620	MT1114: U2 EXP JTS 11-12-13-14 REPLACE	778,109
			UPGD.00001622	MT1116: U2 FUEL OIL BURNER PUMP REPLACE	107,043
			UPGD.00001624	EH1113: PEH SEAL WELL RESTORATION	2,949,841
			UPGD.00001626	PN1135: U2 STM TURB GENERATOR ROTOR REW	1,709,906
			UPGD.00001627	PN1136: U2 STM VACUUM PUMP REPLACEMENT	36,293
			UPGD.00001628	PN1137: 2ST COND PMP SUCT A&B EJ REPL	3,416
			UPGD.00001629	PN1138: U2 COND SUCT PIPING REPLACE	85,952
			UPGD.00001630	MT1117: PMT FO XFER PP MTR STATOR REWIND	7,316
			UPGD.00001631	MG1119: 3A CT1 LO PMP MOTOR REPLACE	9,882
			UPGD.00001632	PE1102: PPE NO & SO SIDE REVETMENT REPL	(6)
			UPGD.00001633	PE1101: PPE SO SIDE SEA WALL RESTORE	1,028,117
			UPGD.00001634	M81128: 8B HRSG OUTLET EXP JOINT REPLACE	816
			UPGD.00001636	MX1120: U3 REPL MS RH ISO & CHK VLVS	3,788,341
			UPGD.00001640	TC1117: 5A CT LIQ FUEL 3 WAY VALVE UPGR	293,766
			UPGD.00001645	MR1111: 1&2 LIFT STATION MTR & PUMP RFRB	23,921
			UPGD.00001646	M81129: U8 MS & RH ISO & CHECK VLV REPL	3,660,747
			UPGD.00001647	MG1121: SPARE VAC PMP PRIME & SCAV SYS	30,814
			UPGD.00001648	FM1123: U2 PHOSPHATE ANALYZERS INSTALL	50,882
			UPGD.00001685	SR1122: U4 P91 PIPING REPLACEMENT	377,124
			UPGD.00001703	000000: DOC CNTRL MISC IT HARDWRE EQUIP	27,586
			UPGD.00001704	3AFN11: PMG 3A FUEL NOZZLE REPLACEMENT	97,423
			UPGD.00001732	PN1139: U1 STM TURB L-0 BLADE REPL	1,345,753
			UPGD.00001733	MG1122: 3X B VAC PMP CSP RR REFURB	5,887
			UPGD.00001738	MG1123: 3X L R COMB RH S I VALVE REPL	1,000,658
			UPGD.00001740	M81131: 8C CT FO MODS LIQUID FUEL OPNS	351,824
			UPGD.00001742	TF1226: U1 TURB CROSSOVER REPLACE	102,458
			UPGD.00001747	FL1206: 4A CT EXCITER UPGRADE	836,484
			UPGD.00001748	FL1207: 4B CT EXCITER UPGRADE	835,464
			UPGD.00001773	FL1235: 5A HRSG INLET EXP JOINT REPLACE	41,248
			UPGD.00001774	FL1236: 5B CT EVAP COOLER MEDIA REPLACE	371
			UPGD.00001776	FL1238: 5A CT OUTLET EXP JOINT REPLACE	21,486
			UPGD.00001786	FL1248: U5 BENTLEY NEV VIBRTN UPGR/3500	258,531
			UPGD.00001788	FL1250: 5B CT ROTOR COOLING AIR REPLACE	65,547
			UPGD.00001795	SR1123: PSR SVC BLDG HVAC REPLACEMENT	13,445
			UPGD.00001796	SR1114: 5D ACV3 VALVE REPLACEMENT	316,209
			UPGD.00001797	FM1204: U2 COMPUTER HARDWARE REPL	12,350
			UPGD.00001835	MR1108: SERVICE BUILDING ROOF REPLACE	16,518
			UPGD.00001850	EH1115: U3 CONDENSATE LINE REPLACE	(0)
			UPGD.00001851	EH1116: 4A HYDR CPLNG ROT ELMNT REPLACE	52,508
			UPGD.00001852	WC1125: U1ABC HRSG EXP JOINT REPL	444,233
			UPGD.00001870	PN1220: 1HRSG1 MIN FLW BYPAS VLV RR REBL	909
			UPGD.00001874	PN1224: 2HRSG2 MIN FLOW BYPASS VLV RR RE	16,142
			UPGD.00001943	TF1205: U2 CND LOAD CENTER REPLACE	77,484
			UPGD.00001945	TF1208: U1A BLR FEED PUMP OVERHAUL	134,898
			UPGD.00001965	TC1204: 5B CT FUEL OIL MOD FOR LIQ FUEL	221,319
			UPGD.00001966	TC1205: 5C CT FUEL OIL MODS FOR LIQ OP	181,140
			UPGD.00001967	TC1206: 5D CT FUEL OIL MODS FOR LIQ OP	197,121
			UPGD.00001971	TC1210: U5 NEW LINKBELT CRANE	661,497
			UPGD.00001986	03AOH1: UNIT 3A CT OUTAGE COSTS	179
			UPGD.00001987	03BOH1: UNIT 3B CT OUTAGE COSTS	60
			UPGD.00001988	03COH1: UNIT 3C CT OUTAGE COSTS	120
			UPGD.00001995	WC1205: U2 CT INLET FILTER REPLACE	418,499
			UPGD.00002013	WC1223: U1 HP PURGE AIR COMPRSSR REPL	159,669
			UPGD.00002019	WC1229: U2 HP PURGE AIR COMPRSSR REPL	160,631
			UPGD.00002024	WC1234: U3 HP PURGE AIR COMPRSSR REPLACE	160,631
			UPGD.00002060	SN1202: PSN U3 DISMANTLEMENT / FO DECOMM	21,558
			UPGD.00002079	PWC01: 1A CIRC WTR PUMP MTR REPL & RFRB	79,955
			UPGD.00002095	TC1214: U5 BFP RECIR REGULATOR REPL	(326)
			UPGD.00002101	FS1103: 3A CT FO MODS FOR LIQ FUEL OPNS	331,734
			UPGD.00002102	FS1104: 3B CT FO MODS FOR LIQ FUEL O	317,407
			UPGD.00002105	PWC01: 1A CIRC WTR PUMP REPL & RFRB	260,808

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Resp. cost cntr	Business area		WBS-Project-L1		2011 Actual Capital Expenditures
			UPGD.00002107	PMR08: U8 ROADWAY PKG LOT PAVING REPL	126,484
			UPGD.00002108	PMR08: U8 SUBSTATN CNTRL BLDG ROOF REPL	20,044
			UPGD.00002109	PMR08: U8 SUBSTATN SWYD ROCK SURF REPL	132,532
			UPGD.00002110	PFM02: U2B RO COMPR BLADE REPLACE	70,245
			UPGD.00002111	PFM02: U2C RO COMPR BLADE REPLACE	76,192
			UPGD.00002112	PFM02: U2D RO COMPR BLADE REPLACE	88,395
			UPGD.00002113	PFM02: U2E RO COMPR BLADE REPLACE	55,443
			UPGD.00002114	PFM02: U2F RO COMPR BLADE REPLACE	51,007
			UPGD.00002115	PSR04: U4C EXH FRAME BLOWER MTR REPLACE	9,378
			UPGD.00002122	PSR00: OIL HOUSE ROOF REPLACEMENT	12,023
			UPGD.00002123	PSR04: U4 OVATION HISTORIAN REPLACEMENT	27,883
			UPGD.00002126	PFM03: REPLACE INSTRUMENT AIR COMPRESSOR	65,415
			UPGD.00002130	M81133: U8 DOT 04 UPGRADE PARTS	70,838,648
			UPGD.00002131	PSR4&5: 4&5 DOT 04 UPGRADE CT PARTS	80,492,933
			UPGD.00002133	PFL5A-Condensate Pump Refurbishment	164,943
			UPGD.00002139	PMR06: 8B CIRC WTR PMP MOTOR REPL & RFRB	109,862
			UPGD.00002141	PSN03: LP ROTOR BLADE REPLACEMENT	602,090
			UPGD.00002142	PFM GT: REPLACE HVAC SYSTEM COMPLETE	13,546
			UPGD.00002143	PMR01: 1B COND PUMP REPL & REFURB	98,254
			UPGD.00002144	PFL04: 4B OPEN COOL WTR DSCHRG VLV R	47,821
			UPGD.00002148	PFL00: GAS YARD OPERATION IMPROVEMENTS	168,019
			UPGD.00002150	PEH04: U4 GENERATOR BUSHING REPLACE	102,302
			UPGD.00002160	PFM02: 2C GENERATOR ROTOR REPL	3,899,139
			UPGD.00002161	PSR05: 5D BOILER FEED PUMP REPL & REFURB	21,737
			UPGD.00003200	PEH SVC AIR COMPRESSOR REPL	14,576
			UPGD.00004000	PSR5: U5 ST HP/IP TURB BLADE REPL	1,192
			Result		530,237,559
	A08	ECRC	UPGD.00000207	EH0908: PEH HARD BOOM DSCHRG	195,122
			UPGD.00000338	000000: OIL SPILL RESPONSE EQUIP ECRC	50,858
			UPGD.00000343	SC1004: SC CAPITAL TOOL PURCHASES	14,106
			UPGD.00000345	MN1001: SOLAR CAPITAL EQUIPMENT	33,154
			UPGD.00000347	CC1001: PCC MANATEE HEATING SYS INSTALL	540,603
			UPGD.00000349	MT0817: PMT U1 FSH REPLACE	219
			UPGD.00000351	MT0823: U1 BLR N MS DRAINS UPGRADE	2,014
			UPGD.00000355	MT0910: U2 ROTOR STRESS MON INSTALL	101,352
			UPGD.00000357	MT0941: U1 UPGRD RTR STRESS MONITOR	75,706
			UPGD.00000359	MT0946: U2 EXTRACT CNTRL & MASS BLOWDOWN	709,415
			UPGD.00000361	MT0948: U2 SUPERHEAT STM SPRAY UPGRADE	880,925
			UPGD.00000363	MT1025: PMT FO TANKS CONTROLS REPLACE	44,540
			UPGD.00000365	MR0945: U1 EXTRCT CNTRL & MASS BLWDWN	5,010
			UPGD.00000366	MR0946: U2 EXTRACT CNTRL & MASS BLOWDOWN	904
			UPGD.00000367	MR0947: U1 SUPERHEAT STM SPRAY UPGRADE	18,700
			UPGD.00000369	MR0914: U2 ROTOR STRESS MONITOR 800MW	91,563
			UPGD.00000370	MR0951: 800MW WATER TREATMNT PLANT UPGR	600
			UPGD.00000371	MR0829: U1 800 CYCLE WTR INDUCTION PREV	25,741
			UPGD.00000372	MR0831: U1 800 CYCLE STM LINE BEF SEAT	193,347
			UPGD.00000373	MR0832: U1 800 CYCLE ROTOR STRESS MON	100,015
			UPGD.00000374	MR0836: U2 800 CYCLE FSH TUBES REPLACE	1,514
			UPGD.00000377	MR0803: U1 800 CYCLE N2 BLANKET	27,162
			UPGD.00000380	MR0856: U2 800 CYCLE REHEAT DISSIM WELD	1,163
			UPGD.00000384	EH0932: INTAKE HARD BOOM INS	126,187
			UPGD.00000385	EH1011: PEH 3&4 SECONADARY METER TANKS	641
			UPGD.00000390	GF1006: FOST CNTRL INSTR SYS	14
			UPGD.00000394	SG0602: PSG U4 SELECT CAT REDUCT CAIR	40,256,519
			UPGD.00000395	SG0601: PSG U4 BAGHOUSE ADDITION	974,039
			UPGD.00000396	SG0603: U4 FLUE GAS DESULF FGD CAIR	40,484,094
			UPGD.00000397	PRVMHS: RIVIERA PLT MANATEE HEAT SYS	1,354
			UPGD.00000398	DS0901: DESOTO SOLAR CAP ADDS	4,084
			UPGD.00000853	MR1103: PMR NPDES COOLING POND IRON PROJ	164,704
			UPGD.00000856	TM0303: METERS 30IN FUEL LINE PRT-TERM	1,633,222
			UPGD.00000890	MN1101: SOLAR TUBE & MIRROR REPLACEMENT	4,810
			UPGD.00000957	DS1101: DESOTO SITE CAP TOOLS PURCHASES	5,433
			UPGD.00000958	DS1102: DESOTO ADMIN BLDG SEC ACCESS	41,666
			UPGD.00001239	EH1042: B1 BASIN LINER REPLACEMENT	8,031
			UPGD.00001341	PE1001: 903 & 904 DAYTNK CONTAINMNT UPGR	(1,293)
			UPGD.00001407	PN1020: FO TANK METER INSTR SYS UPGR	15,638
			UPGD.00001439	MT0942: 800MW HP BLADE SPE COATING	804
			UPGD.00001553	MT1106: PMT COOL POND OIL SPILL BOOM	47,082
			UPGD.00001561	M81124: U8 SOLR BOP DCS MULTI NTWRK UPGR	124,962
			UPGD.00001963	MN1203: MARTIN SOLAR ASPHALT PAVING	101,431
			UPGD.00002091	GT1208: TANK 903 DELTA LINER 2ND BOTT RE	200,789
			UPGD.00002124	PFL00: LAUDERDALE INTAKE BOOM STRUCTURE	429,714
			Result		87,737,338
	Result				617,974,897
	A01	Base	UNUC.00000004	PSL U2 ICI THIMBLE REPLACEMENT	21,226,772
			UNUC.00000005	PSL MET TOWER REPL	244,267
			UNUC.00000006	PSL U1 K-LINE BREAKERS	881,922
			UNUC.00000007	PSL U1 V07181-07184 REPL	19,283
			UNUC.00000008	PSL U2 ANALOG DISP SYS REPL	345,030
			UNUC.00000009	PSL U2 K-LINE BREAKERS	578,378
			UNUC.00000010	PSL U2 MFIV ACTUATOR REPL	104,776
			UNUC.00000011	PSL U2 MV073-074 REPL	830,698
			UNUC.00000014	PSL U1 ALLOY 600 BUTT Weld COLD	156,407
			UNUC.00000016	PSL U2 ALLOY 600 BUTT Weld COLD	11,823,823
			UNUC.00000018	PSL U2 PRESSURIZER REPAIR	8,421,941
			UNUC.00000019	PSL U1 Contain SUMP REPL	(10,921)
			UNUC.00000020	PSL U2 Contain SUMP REPL	(30,291)
			UNUC.00000023	PTN U3 Contain SUMP REPL	(16,068)
			UNUC.00000037	EPU PSL1 23	30,680,573
			UNUC.00000038	EPU PSL1 24	132,839,340
			UNUC.00000040	EPU PSL1 ONLINE	4,940,733
			UNUC.00000041	EPU PSL2 19	36,564,156
			UNUC.00000042	EPU PSL2 20	120,629,283
			UNUC.00000044	EPU PSL2 ONLINE	1,437,078
			UNUC.00000045	EPU PSL COMMON ONLINE	458,247
			UNUC.00000046	EPU NON-INCREMENTAL CAPEX	332,627
			UNUC.00000047	EPU PTN3 25	20,812,637
			UNUC.00000048	EPU PTN3 26	179,223,752
			UNUC.00000050	EPU PTN3 ONLINE	3,146,087
			UNUC.00000051	EPU PTN4 26	23,103,514
			UNUC.00000052	EPU PTN4 27	106,111,496
			UNUC.00000054	EPU PTN4 ONLINE	3,533,612
			UNUC.00000055	EPU PTN COMMON ONLINE	4,670,354
			UNUC.00000056	EPU NON-INCREMENTAL CAPEX	744,780
			UNUC.00000057	EPU ER 23 CAPEX PROCUREMENT	648,247
			UNUC.00000058	EPU ER 28 CAPEX PROCUREMENT	291,824
			UNUC.00000100	PTN U4 Contain SUMP REPL	(36,843)
			UNUC.00000101	PTN UC BORAFLEX REMEDY	(14)
			UNUC.00000103	PSL ISFSI	(168,009)

FPL Historical Test Year 2011 Capital Expenditures

					2011 Actual Capital Expenditures
Resp. cost cntr	Business area		WBS-Project-L1		
			UNUC.00000104	PTN ISFSI DOE REFUND	(60,506)
			UNUC.00000105	PTN U3-U4 CASK CRANE UPGR	1,330,210
			UNUC.00000106	PTN ISFSI	(825,371)
			UNUC.00000107	PSL 1B1 RCP ROTATING ASSY REPL	6,703,241
			UNUC.00000108	PSL 2B2 RCP ROTATING ASSY REPL	10,831,112
			UNUC.00000109	PSL 1A1 RCP MTR Swap-Htch-CRANE	139,678
			UNUC.00000110	PSL 1B1 RCP MOTOR SWAP	3,964,999
			UNUC.00000111	PSL 2B2 RCP MTR Swap-Htch-Crane	5,395,171
			UNUC.00000112	PSL 1A1 RCP MOTOR REFURB	1,089,491
			UNUC.00000113	PSL 2B1 RCP MOTOR REFURB	3,871
			UNUC.00000114	PSL 1B1 RCP MOTOR REFURB	338,818
			UNUC.00000115	PSL 2B2 RCP MOTOR REFURB	4,127,832
			UNUC.00000116	PSL U1 POLAR CRANE UPGR	1,467,579
			UNUC.00000117	PSL U2 POLAR CRANE UPGR	470,259
			UNUC.00000118	PSL U2 RCP FLEX SEAL	5,083,102
			UNUC.00000119	PSL U1 NRC GL 2008 01 RESP	34,785
			UNUC.00000120	PSL U2 NRC GL 2008 01 RESP	105,679
			UNUC.00000121	PTN U4 NRC GL 2008 01 RESP	2,535
			UNUC.00000122	PTN U3 ICW-CCW STRAINER REPL	(750)
			UNUC.00000123	PTN RCP MOTOR OVERHAUL	(313,603)
			UNUC.00000124	PTN U3 CNTMT LINER COATING	27,843
			UNUC.00000125	PTN U3 POLAR CRANE UPGR PH III	(112,079)
			UNUC.00000128	PSL U1 LCM QSPDS	34,672
			UNUC.00000129	PSL U2 LCM QSPDS	2,027,282
			UNUC.00000130	PSL U1 LCM ERDADS PH 2	6,238,104
			UNUC.00000131	PSL U2 LCM ERDADS PH 2	3,568,727
			UNUC.00000132	PSL NFPA 805 PRA DEV	1,634,866
			UNUC.00000133	PTN NFPA 805 PRA DEV	2,719,153
			UNUC.00000134	TPE FAC BUILD RCA ACCESS BLDG	466,197
			UNUC.00000138	TPE EXTERNAL CORROSION REPAIRS	12,967
			UNUC.00000139	TPE REPL INTAKE WELL CATHOD PROTEC	469,885
			UNUC.00000140	TPE ROD POSIT INDICATION UPGRADES	348,754
			UNUC.00000141	TPE UC COATINGS RESTORATION	2,765,704
			UNUC.00000142	TPE UC CONDUIT WATER INTRUS REMDY	(4,916)
			UNUC.00000143	TPE CAPITAL REPAIRS	325,999
			UNUC.00000144	TPE MOTOR CONTROL CNTER OBSOLES	2,166,661
			UNUC.00000145	TPE 4E MCC REPLACEMENT	264,687
			UNUC.00000146	TPE CRD SYSTEM UPGRADES	(642,575)
			UNUC.00000147	TPE F AND G LOAD CENTER REPLCMNTS	1,009,053
			UNUC.00000148	TPE INSTRUMENT AIR SYSTEM UPGRADE	8,439,188
			UNUC.00000149	TPE UC FIRE PROTEC SYSTM UPGRADES	3,375,113
			UNUC.00000150	TPE INTAKE AREA UPGRADES	9,156,077
			UNUC.00000153	TPE EDG AIR START SKID REPL	88,237
			UNUC.00000154	TPE BREAKER REPLACEMENTS	(496,053)
			UNUC.00000155	TPE ANNUNCIATOR UPGRADES	5,025,145
			UNUC.00000156	TPE AUX TX REPLACEMENT	6,703,031
			UNUC.00000157	TPE Contain SPRAY UPGRADE	165,722
			UNUC.00000159	TPE U3 CONDENSATE POLISHER REMOVL	24,942
			UNUC.00000160	TPE U4 CONDENSATE POLISHER REMOVL	266,118
			UNUC.00000161	TPE PTN BAL DISCHG STR AREA SCOPE	10,147,107
			UNUC.00000162	TPE PROCEDURE UPGRADE PROGRAM	4,103,839
			UNUC.00000164	PSL CORROSION AND COATINGS ITEM 848	5,706,937
			UNUC.00000165	PSL PROC UPGRADE PROJ ITEM 496	4,973,918
			UNUC.00000166	PSL U1 RED SYS STRUCTURAL REPAIRS	2,989,754
			UNUC.00000167	PSL U2 RED SYS STRUCTURAL REPAIRS	3,339,205
			UNUC.00000168	PSL SIREN HURRICANE HARDENING	716,593
			UNUC.00000169	PTN SIREN HURRICANE HARDENING	365,344
			UNUC.00000173	PSL U2 INVERTER REPLACEMENT	651,868
			UNUC.00000179	PTN U3 6426 Rad Monitr REPL	1,371,665
			UNUC.00000180	PSL U1 CNTMNT ATMOS Rad Monitr	(1,118)
			UNUC.00000186	PTN SF POOL PROJ - BORAFLEX	(341,800)
			UNUC.00000187	PTN UC BORAFLEX REMEDY	(12,969)
			UNUC.00000188	PSL U1 RCP MOTOR SWAP	22,720
			UNUC.00000189	PSL U2 RCP MOTOR SWAP	884,501
			UNUC.00000190	PTN U3 BMI AND THIMBLE REPL	(122,496)
			UNUC.00000191	PTN U4 BMI AND THIMBLE REPL	(992,504)
			UNUC.00000194	PTN UC SFP RACK DAMAGE Mitigatn	747
			UNUC.00000202	TPE FAC UPGRADE DRESSOUT AREAS	(5,711)
			UNUC.00000206	TPE REDUNDANT PS TO COMP DP89	64,127
			UNUC.00000209	TPE PREVENTIVE MAINTENANCE OPTIMIZATION	161,381
			UNUC.00000210	PSL 2010 PREVENTIVE MAINT OPTIM ITEM 847	642,286
			UNUC.00000211	PSL MAINT BLDG D13 REPLACEMENT	18,302
			UNUC.00000212	PSL1 INVERTER REPL	648,480
			UNUC.00000213	PSL MINOR PROJECTS	4,745
			UNUC.00000240	PSL 2A1 RCP MOTOR SWAP	272,231
			UNUC.00000241	PSL 2A1 RCP MOTOR REFURB	382,110
			UNUC.00000242	PSL1 RCP FLEX SEAL REPL	2,091,424
			UNUC.00000243	PSL1 RCP MTR REMOVALS	2,312,056
			UNUC.00000244	PSL2 RCP MTR REMOVALS	3,700,250
			UNUC.00000247	PSL 2A1 RCP ROTATING ASSY REPL	300,893
			UNUC.00000259	PTN4 RPI CABLE REPL	1,914,173
			UNUC.00000260	PTN3 STM DUMP TO CONDENSER VLV	5,318
			UNUC.00000261	PTN3 TOTALIZER UPGRADE	802
			UNUC.00000263	PTN4 STM DUMP TO CONDENSER VLV	2,789
			UNUC.00000264	PTN4 TOTALIZER UPGRADE	802
			UNUC.00000280	PSL LICENSE RENEWAL INSP	173,444
			UNUC.00000281	PTN LICENSE RENEWAL INSP	12,853
			UNUC.00000284	PTN RX VESSEL INTERNALS INSP	729,469
			UNUC.00000289	TPE BALANCE OF PLANT PROJECTS	11,044
			UNUC.00000376	JB Base Capital	778,589
			UNUC.00000377	PSL Base Capital Equip	2,174,672
			UNUC.00000378	PSLC Capital Equip Reliability	5,294,802
			UNUC.00000388	PTN Capital Equipment Reliability	25,171,234
			UNUC.00000389	PSL U1 Capital Equip Reliability	5,921,338
			UNUC.00000390	PSL U2 Capital Equip Reliability	10,257,175
			UNUC.00000391	PTN3 Turbine Capital Equip Reliability	2,150,231
			UNUC.00000392	PTN4 Turbine Capital Equip Reliability	9,053,602
			UNUC.00000393	PSL1 Turbine Capital Equip Reliability	1,036,240
			UNUC.00000394	PSL2 Turbine Capital Equip Reliability	7,658,931
			UNUC.00000424	PTN Base Capital Equipment	1,848,793
			UNUC.00000425	Base Capital-Projects	23,065
			UNUC.00000434	Nuclear Capital Blanket Conversion-PSLC	8,740,176
			UNUC.00000435	Nuclear Capital Blanket Conversion-PTNC	9,296
			UNUC.00000437	PSL Nuclear Capital Project Conversion	(777,156)
			UNUC.00000438	PTN Nuclear Capital Project Conversion	254,115
			UNUC.00000441	PSL U1 Pressurizer Heater Repl	5,205,833
			UNUC.00000445	PSL U1 - ISFSI 2ND LOAD CAMPAIGN	14,490
			UNUC.00000446	PSL U1 SUBSEQUENT LOAD EQUIPMENT	462,207
			UNUC.00000447	PSL U2-18 CONDENSR FOUNDATN UPGR	(4,654)

FPL Historical Test Year 2011 Capital Expenditures

Resp. cost cntr	Business area		WBS-Project-L1		2011 Actual Capital Expenditures
			UNUC.00000450	PSL U2 SUBSEQUENT LOADING EQUIP	12,482
			UNUC.00000463	PTN U4 Containmnt Liner Coat Ph 2	239
			UNUC.00000465	PTN U4 RPI Cable Replacement	3,353
			UNUC.00000472	PSL1 GSI191 Contain INSULATION	153,605
			UNUC.00000473	PSL2 GSI191 Contain INSULATION	236,351
			UNUC.00000474	PTN3 GSI191 Contain INSULATION	162,788
			UNUC.00000475	PTN4 GSI191 Contain INSULATION	208,109
			UNUC.00000479	PSL HUTCHINSON ISL FDR 405133	74,333
			UNUC.00000528	Nuclear Capital Project Conversion-PSL1	(7,473)
			UNUC.00000529	Nuclear Capital Project Conversion-PSL2	21,407
			UNUC.00000620	PSL U1 SOER 07 02 Intake U1	84,519
			UNUC.00000626	PSL U1 Turbine Superv Instr (TSI)	71,628
			UNUC.00000647	PTN License Renewal	1,748,978
			UNUC.00000669	Reverse Conv of PSL U2 Nucl Fuel	(8,737,500)
			UNUC.00000670	EPU PSL POWER SYSTEMS SCOPE	8,152
			UNUC.00000671	EPU PTN POWER SYSTEMS SCOPE	5,787
			UNUC.00000744	PTN U3 RF WATER TANK	8,342
			Result		939,052,265
	A08	ECRC	UNUC.00000030	U1 ECRC SPCC Oil Contain Sump	320
			UNUC.00000031	PSL Low Level Class C Waste Bldg	3,536,442
			UNUC.00000032	PTN UC Low Level Class C Waste Bldg	870,196
			UNUC.00000033	PSL Intake Velocity Cap Turtle Excl	1,217,815
			UNUC.00000552	PSL ECRC TURTLE NET REPLACEMENT	295,733
			Result		5,920,505
	Result				944,972,771
▶ Nuclear Fuels	A01	Base	UNUC.00000372	PSL U1 Nuclear Fuel	120,594,700
			UNUC.00000373	PSL U2 Nuclear Fuel	81,516,228
			UNUC.00000374	PTN U3 Nuclear Fuel	122,296,420
			UNUC.00000375	PTN U4 Nuclear Fuel	53,726,597
			Result		378,133,946
▶ Transmission	A01	Base	UTRN.00000001	Ampacity Upgrades	1,064,179
			UTRN.00000002	Transmission Expansion Cap Banks	265,447
			UTRN.00000003	Regulatory	1,389,306
			UTRN.00000004	Seminole Relocation	15,768
			UTRN.00000005	Arch Creek Miami Shores	28,608
			UTRN.00000006	Price Injection	(689)
			UTRN.00000007	Debn Underbuilt	627,501
			UTRN.00000008	Hartman Midway	285
			UTRN.00000009	Osteen Injection	(38,826)
			UTRN.00000014	Business Services General Plant	3,101
			UTRN.00000015	EMS Project	5,702,105
			UTRN.00000029	Transmission Arresters General Station	1,064,186
			UTRN.00000030	Transmission Breakers General Station	52,079
			UTRN.00000031	Level 1 Maintenance	843,918
			UTRN.00000032	Level 2 Maintenance	23,086,365
			UTRN.00000033	Bridges, Culverts & Gates	330,798
			UTRN.00000034	UG Maintenance	928,766
			UTRN.00000035	Special Projects	1,060
			UTRN.00000036	OHGW Projects	4,092,663
			UTRN.00000037	Ceramic Insulators	17
			UTRN.00000038	Bird Discouragers	(2,337)
			UTRN.00000039	Rebuilds	(45,807)
			UTRN.00000040	Lightning Projects	287,963
			UTRN.00000041	Polymer Insulators	351,257
			UTRN.00000042	Hardening CPOCs	927,918
			UTRN.00000043	Hardening SPUWs	22,136
			UTRN.00000044	Hardening Critical Structures	877,755
			UTRN.00000045	Hardening Rebuilds	4,881,182
			UTRN.00000046	500kV Life Extension	4,207,493
			UTRN.00000047	500kV Insulator Replacement	8,374,348
			UTRN.00000048	Restoration	1,339,330
			UTRN.00000060	Transmission Facilities General Station	656,196
			UTRN.00000061	Transmission Relay General Station	417
			UTRN.00000062	Transmission Transformer General Station	1,323,172
			UTRN.00000064	Transmission Lightning Shielding Station	101,460
			UTRN.00000065	Transmission Rebuild Stations	192,107
			UTRN.00000067	Transmission Insulator Replace Stations	207
			UTRN.00000069	Trmn Remote Communication Station	52
			UTRN.00000072	Trmn Carrier Equip Replacement Station	581,232
			UTRN.00000073	Trmn DFR Replacement Stations	439,042
			UTRN.00000074	Trmn Instrument Transformer Replacement	1,323,206
			UTRN.00000075	Trmn Relay System Replacement Station	269,092
			UTRN.00000076	Trmn RTU Replacement Stations	(4,541)
			UTRN.00000077	Trmn Battery & Charger Replacement	54,753
			UTRN.00000078	Trmn Install Data Equip Stations	94,880
			UTRN.00000079	Trmn Line Breaker Installation	290,842
			UTRN.00000080	Trmn Cap Bank Switch Replace	333,460
			UTRN.00000081	Trmn Install/Replace Breaker	1,708,897
			UTRN.00000082	Transmission Sliding Links Stations	524
			UTRN.00000084	Transmission Switch Replacements	625,468
			UTRN.00000085	Trmn Replace Stolen Grounding System	20,019
			UTRN.00000086	Transmission Replace Cap/Pin Insulators	19,846
			UTRN.00000087	Trmn Series Reactor Replacements	62,743
			UTRN.00000088	Trmn GSU Transformer Replacements	3,738,044
			UTRN.00000089	Trmn Bushing Replacements	771,726
			UTRN.00000090	Trmn Coolers/Bladder Replacements	155,280
			UTRN.00000091	Trmn Install/Replace Auto Transformers	536,294
			UTRN.00000093	Trmn Capacitor Bank Replacements	1,240,906
			UTRN.00000094	Trmn Install Tx On-Line Monitoring Equip	1,361,513
			UTRN.00000095	Distribution Animals General Station	351,909
			UTRN.00000096	Distribution Breakers General Station	282,064
			UTRN.00000097	Distribution Facilities General Station	138,210
			UTRN.00000098	Distribution Relay General Station	18,215
			UTRN.00000099	Distribution Transformers General Statio	1,408,829
			UTRN.00000100	Distribution Animal Guards Station	(2,032)
			UTRN.00000102	Distribution Arresters General Station	854,368
			UTRN.00000103	Distribution Line Breaker Installation	22
			UTRN.00000104	Distribution Breakers Install/Replace	1,039,823
			UTRN.00000105	Generation Breakers Install/Replace	902,314
			UTRN.00000106	Distribution Switch Replacements	3,610,266
			UTRN.00000107	Distribution Sliding Links Station	31,389
			UTRN.00000111	Debn Convert TBRC Dff w/Autorestoration	480,965
			UTRN.00000112	Distribution Upgrade Station Schemes	429,171
			UTRN.00000115	Debn Battery & Charger Replacement	1,337,530
			UTRN.00000116	Distribution RTU Replacements Station	87,937
			UTRN.00000117	Debn Instrument Tx Replacement	440
			UTRN.00000118	Debn DBOM Auto Restoration Scheme	1,531,404
			UTRN.00000119	Debn Install Substation Data Equip	230,777
			UTRN.00000120	Distribution Rebuild Station	1,187

FPL Historical Test Year 2011 Capital Expenditures

Resp. cost cntr	Business area		WBS-Project-L1		2011 Actual Capital Expenditures
			UTRN.00000123	Dsbn Replace Stolen Grounding System	3,473
			UTRN.00000124	Dsbn Series Reactor Replacement	93,614
			UTRN.00000125	Dsbn Transformers Install/Replace	1,790,668
			UTRN.00000126	Generation Transformer Install/Replace	2,751
			UTRN.00000127	Dsbn Coolers/Bladders Replacements	(33,515)
			UTRN.00000128	Distribution Damaged Throwovers Replace	28,895
			UTRN.00000129	Distribution Bushing Replacement Station	148,899
			UTRN.00000130	Dsbn Spare Transformer Storage Sites	117,936
			UTRN.00000131	Dsbn Capacitor Bank Replacement	71,880
			UTRN.00000132	Dsbn Install Tx On-Line Monitoring Equip	865
			UTRN.00000139	Hardening Trmn Insulator Repl Station	452,496
			UTRN.00000147	Restoration Trmn Breaker	64,736
			UTRN.00000148	Restoration Trmn Facilities	8,510
			UTRN.00000150	Restoration Auto Transformer	275,733
			UTRN.00000152	Restoration Dsbn Arresters	3,127
			UTRN.00000153	Restoration Dsbn Breaker	14,755
			UTRN.00000154	Restoration Dsbn Facilities	2,418
			UTRN.00000155	Restoration Dsbn Relay	710
			UTRN.00000156	Restoration Dsbn Transformers	672
			UTRN.00000157	Security Transmission Operations	400
			UTRN.00000166	Substation General Plant	737,250
			UTRN.00000167	Distribution Load Reserve	16,733,863
			UTRN.00000168	Transmission Load Reserve	29,860,647
			UTRN.00000172	Dsbn Expansion Increase Capacities	5,425,249
			UTRN.00000173	Distribution Expansion Feeders	1,577,662
			UTRN.00000174	Distribution Expansion Mobile Connection	(1,353)
			UTRN.00000175	Bronco Sub	134,370
			UTRN.00000176	Wilcox Sub	29,225
			UTRN.00000177	Memphis Sub	(15,583)
			UTRN.00000178	Proj Mgt General Plant	32,485
			UTRN.00000181	Hummingbird Sub	(160)
			UTRN.00000182	Pacetti Sub	(290,519)
			UTRN.00000183	Convert Radials to Loops	2,561
			UTRN.00000184	High Side Breakers	149
			UTRN.00000185	Miscellaneous System Expansion Projects	403,036
			UTRN.00000186	Bunnell St. Johns	(1,263)
			UTRN.00000187	Alico Auto #2 Auto Transformer Project	5,298
			UTRN.00000189	Generator Interconnection Service	(143,563)
			UTRN.00000190	Taylor Creek Transmission Services	4,034
			UTRN.00000191	PEF Transmission Services	(341)
			UTRN.00000192	Pine Level Transmission Services	142,753
			UTRN.00000196	Highlands C/I Tie Line Projects	(6,368)
			UTRN.00000199	PSL #1 & #2 Generation Projects	1,186,564
			UTRN.00000200	PTN #3 & #4 Generation Projects	2,890,793
			UTRN.00000210	Business Unit General Plant	335,388
			UTRN.00000217	Relocations	(926,549)
			UTRN.00000218	Buckingham Injection	96,656
			UTRN.00000219	LaBelle Conversion	(3,202)
			UTRN.00000220	Bobwhite Manatee	41,835
			UTRN.00000221	Alico-Ft.Myers	11,437
			UTRN.00000222	Conservation-Levee RW	(55,835)
			UTRN.00000223	Coconut Grove Injection	14,508
			UTRN.00000224	Gratigny-Memorial	48
			UTRN.00000225	Princeton Injection	11,981,451
			UTRN.00000226	Norris-Volusia	71,029
			UTRN.00000228	Alico-Terry #2	(63)
			UTRN.00000230	Orange River-Whidden	(10,323)
			UTRN.00000231	Miami Beach Reloc. - S.Channel	27,854
			UTRN.00000232	Fibernet Wireless	(121,078)
			UTRN.00000234	AMI Tline & Subst Protection Panels	(3,018,424)
			UTRN.00000235	AMI Phasor Measurement Units	622,421
			UTRN.00000236	AMI Digital Disturbance Recorders	86,046
			UTRN.00000237	AMI Intelligent Electronic Devices	439,999
			UTRN.00000238	AMI Dsbn Subst Scheme Upgrades	67,797
			UTRN.00000239	AMI Dsbn Subst Telemetry Enhancements	1,741,544
			UTRN.00000240	Dsbn Expansion Public Appeal	762,954
			UTRN.00000241	Myakka Rotunda Englewood	(4,071)
			UTRN.00000243	Hobe Sandpiper	573
			UTRN.00000244	FMPA Midway	202
			UTRN.00000245	Seminole County Landfill	1,139
			UTRN.00000246	Barefoot Injection	(52,797)
			UTRN.00000247	Dade Levee	21,189
			UTRN.00000248	Future Generator Interconnection Service	138,916
			UTRN.00000249	Misc Transmission Services	167,841
			UTRN.00000250	Misc C/I Tie Line Projects	83,786
			UTRN.00000251	GEN PLT Technology	(51,255)
			UTRN.00000252	GEN PLT Trans Svcs & Plan	4,128
			UTRN.00000253	GEN PLT System Operations	(22,997)
			UTRN.00000256	Misc Distr Subs	1,581,308
			UTRN.00000258	Celery Distribution Rebuild	165,916
			UTRN.00000262	North Transmission Services	(4,272)
			UTRN.00000263	Cape Canaveral	282,591
			UTRN.00000264	Indiantown Riviera	493
			UTRN.00000276	Auto Transformer Project	250
			UTRN.00000282	Overtown Venetian	360,965
			UTRN.00000283	Commerce Sub	59
			UTRN.00000284	Sweatt Distribution Rebuild	902
			UTRN.00000285	Charlotte Harbor Punta Gorda	(24,234)
			UTRN.00000288	Misc Trans Expansion Project	2,957
			UTRN.00000299	SCC FACILITY	594,519
			UTRN.00000300	Conversion Pre July 2011	(32,851)
			UTRN.00000309	Trans Ops General Plant	244,409
			UTRN.00000320	Business Unit Support	(23,450)
			UTRN.00000322	Misc Projects for conversion	451,674
			UTRN.00000323	Trn Ops Misc for Conversion	(7,418)
			UTRN.00000324	Sub Ops Misc for Conversion	535,108
			UTRN.00000325	Misc Trn Growth	(1,628)
			UTRN.00000327	Proj Eng General Plant	21,860
			UTRN.00000328	Technical Services General Plant	48,037
			UTRN.00000329	TPDC General Plant	24,788
			UTRN.00000333	Distribution Remediation	157
			UTRN.00000334	Transmission Remediation	25,558
			UTRN.00000337	Subst Phone Circuit Mitigation	5,842,836
			UTRN.00000345	Subst Phone Circuit Mitigation Fibernet	3,492,716
			UTRN.00000436	Inst Surveillance Cameras Dsbn Station	1,814
			UTRN.00000442	Conservation-Levee RW	68,735
			UTRN.00000444	RBL Interconnection Projects	2,534
			UTRN.00000446	T&S Capital Special Projects PP	660,775
			UTRN.00000447	SO Capital Special Projects PP	240,531

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Resp. cost cntr	Business area		WBS-Project-L1		2011 Actual Capital Expenditures
			UTRN.00000449	Restoration Trnsn Misc.	73,368
			UTRN.00000450	Restoration Distn Misc.	23,888
			Result		178,132,159
	A08	ECRC	UTRN.00000185	ECRC Spill Prevention	90,421
	Result				178,222,580
Distribution	A01	Base	UDST.00000001	Corporate Support	(8,219)
			UDST.00000002	New Service	4,555,026
			UDST.00000003	Growth: Add Capacity	1,040
			UDST.00000004	Reliability	4,192,898
			UDST.00000005	Reliability 2	4,354,020
			UDST.00000006	Reliability 3	544,480
			UDST.00000007	Reliability 4	453,378
			UDST.00000008	Restore Power to System	5,579,755
			UDST.00000009	Relocation	1,085,322
			UDST.00000010	Existing Customer Increase Load	480,557
			UDST.00000011	Regulatory Compliance and Commitment	2,042
			UDST.00000012	Customer Response	262,461
			UDST.00000013	Support to Field Operations	441,788
			UDST.00000014	Storm Secure	2,953,900
			UDST.00000015	Engineering and Administration	(1)
			UDST.00000016	Corporate Support	39,417
			UDST.00000017	New Service	2,806,650
			UDST.00000019	Reliability	1,771,397
			UDST.00000020	Reliability 2	655,013
			UDST.00000021	Reliability 3	687,395
			UDST.00000022	Reliability 4	580,260
			UDST.00000023	Restore Power to System	3,769,187
			UDST.00000024	Relocation	1,271,996
			UDST.00000025	Existing Customer Increase Load	31,462
			UDST.00000026	Regulatory Compliance and Commitment	6,854
			UDST.00000027	Customer Response	113,845
			UDST.00000028	Support to Field Operations	189,446
			UDST.00000029	Storm Secure	3,203,735
			UDST.00000030	Engineering and Administration	(0)
			UDST.00000031	Corporate Support	17,203
			UDST.00000032	New Service	3,494,984
			UDST.00000033	Growth: Add Capacity	12,537
			UDST.00000034	Reliability	448,357
			UDST.00000035	Reliability 2	383,975
			UDST.00000036	Reliability 3	730,097
			UDST.00000037	Reliability 4	2,574,087
			UDST.00000038	Restore Power to System	4,654,201
			UDST.00000039	Relocation	1,603,893
			UDST.00000040	Existing Customer Increase Load	289,296
			UDST.00000041	Regulatory Compliance and Commitment	28,765
			UDST.00000042	Customer Response	104,209
			UDST.00000043	Support to Field Operations	435,074
			UDST.00000044	Storm Secure	3,098,125
			UDST.00000045	Engineering and Administration	(0)
			UDST.00000046	Corporate Support	76,226
			UDST.00000047	New Service	2,055,204
			UDST.00000049	Reliability	2,569,601
			UDST.00000050	Reliability 2	2,844,831
			UDST.00000051	Reliability 3	728,593
			UDST.00000052	Reliability 4	667,019
			UDST.00000053	Restore Power to System	3,893,412
			UDST.00000054	Relocation	825,808
			UDST.00000055	Existing Customer Increase Load	492,854
			UDST.00000056	Regulatory Compliance and Commitment	6,296
			UDST.00000057	Customer Response	180,220
			UDST.00000058	Support to Field Operations	401,705
			UDST.00000059	Storm Secure	2,635,996
			UDST.00000060	Engineering and Administration	(1)
			UDST.00000061	Corporate Support	192,987
			UDST.00000062	New Service	3,209,685
			UDST.00000063	Growth: Add Capacity	252,835
			UDST.00000064	Reliability	324,548
			UDST.00000065	Reliability 2	268,441
			UDST.00000066	Reliability 3	490,267
			UDST.00000067	Reliability 4	22,721
			UDST.00000068	Restore Power to System	1,149,968
			UDST.00000069	Relocation	958,367
			UDST.00000070	Existing Customer Increase Load	81,977
			UDST.00000071	Regulatory Compliance and Commitment	94,140
			UDST.00000072	Customer Response	299,715
			UDST.00000073	Support to Field Operations	(212,286)
			UDST.00000074	Storm Secure	3,956,312
			UDST.00000075	Engineering and Administration	(0)
			UDST.00000076	Corporate Support	52,429
			UDST.00000077	New Service	2,374,261
			UDST.00000078	Growth: Add Capacity	15,001
			UDST.00000079	Reliability	1,501,971
			UDST.00000080	Reliability 2	732,744
			UDST.00000081	Reliability 3	70,283
			UDST.00000082	Reliability 4	1,302,204
			UDST.00000083	Restore Power to System	2,881,915
			UDST.00000084	Relocation	257,958
			UDST.00000085	Existing Customer Increase Load	128,656
			UDST.00000086	Regulatory Compliance and Commitment	65,343
			UDST.00000087	Customer Response	1,234,778
			UDST.00000088	Support to Field Operations	283,907
			UDST.00000089	Storm Secure	3,708,179
			UDST.00000090	Engineering and Administration	(0)
			UDST.00000091	Corporate Support	12,128
			UDST.00000092	New Service	2,561,496
			UDST.00000093	Growth: Add Capacity	(790)
			UDST.00000094	Reliability	1,248,961
			UDST.00000095	Reliability 2	2,517,497
			UDST.00000096	Reliability 3	571,109
			UDST.00000097	Reliability 4	61,000
			UDST.00000098	Restore Power to System	2,991,483
			UDST.00000099	Relocation	1,116,868
			UDST.00000100	Existing Customer Increase Load	200,331
			UDST.00000101	Regulatory Compliance and Commitment	153,354
			UDST.00000102	Customer Response	442,548
			UDST.00000103	Support to Field Operations	516,500
			UDST.00000104	Storm Secure	4,442,397
			UDST.00000105	Engineering and Administration	(0)
			UDST.00000106	Corporate Support	55,331

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Resp. cost ctr	Business area		WBS-Project-L1		2011 Actual Capital Expenditures
			UDST.00000107	New Service	3,896,352
			UDST.00000108	Growth: Add Capacity	30,444
			UDST.00000109	Reliability	1,442,269
			UDST.00000110	Reliability 2	1,617,758
			UDST.00000111	Reliability 3	294,120
			UDST.00000112	Reliability 4	87,468
			UDST.00000113	Restore Power to System	2,571,556
			UDST.00000114	Relocation	2,169,786
			UDST.00000115	Existing Customer Increase Load	29,157
			UDST.00000116	Regulatory Compliance and Commitment	102,167
			UDST.00000117	Customer Response	658,829
			UDST.00000118	Support to Field Operations	33,513
			UDST.00000119	Storm Secure	4,605,705
			UDST.00000120	Engineering and Administration	(1)
			UDST.00000122	New Service	547
			UDST.00000128	Restore Power to System	159
			UDST.00000133	Support to Field Operations	31,806
			UDST.00000135	Engineering and Administration	0
			UDST.00000136	Corporate Support	26,266
			UDST.00000137	New Service	3,032,331
			UDST.00000138	Growth: Add Capacity	100,099
			UDST.00000139	Reliability	3,917,673
			UDST.00000140	Reliability 2	3,693,563
			UDST.00000141	Reliability 3	518,188
			UDST.00000142	Reliability 4	262,231
			UDST.00000143	Restore Power to System	4,074,508
			UDST.00000144	Relocation	(57,932)
			UDST.00000145	Existing Customer Increase Load	294,543
			UDST.00000146	Regulatory Compliance and Commitment	16,072
			UDST.00000147	Customer Response	253,620
			UDST.00000148	Support to Field Operations	(31,730)
			UDST.00000149	Storm Secure	5,755,668
			UDST.00000150	Engineering and Administration	(0)
			UDST.00000151	Corporate Support	6,358
			UDST.00000152	New Service	2,479,377
			UDST.00000153	Growth: Add Capacity	99,976
			UDST.00000154	Reliability	1,559,186
			UDST.00000155	Reliability 2	626,726
			UDST.00000156	Reliability 3	551,726
			UDST.00000157	Reliability 4	15,833
			UDST.00000158	Restore Power to System	1,921,928
			UDST.00000159	Relocation	251,360
			UDST.00000160	Existing Customer Increase Load	56,758
			UDST.00000161	Regulatory Compliance and Commitment	55,461
			UDST.00000162	Customer Response	213,369
			UDST.00000163	Support to Field Operations	426,514
			UDST.00000164	Storm Secure	6,493,788
			UDST.00000165	Engineering and Administration	(0)
			UDST.00000166	Corporate Support	1,180,264
			UDST.00000167	New Service	3,832,786
			UDST.00000168	Growth: Add Capacity	76,329
			UDST.00000169	Reliability	2,599,732
			UDST.00000170	Reliability 2	2,585,187
			UDST.00000171	Reliability 3	284,723
			UDST.00000172	Reliability 4	207,967
			UDST.00000173	Restore Power to System	2,420,590
			UDST.00000174	Relocation	1,313,083
			UDST.00000175	Existing Customer Increase Load	178,104
			UDST.00000176	Regulatory Compliance and Commitment	28,237
			UDST.00000177	Customer Response	340,223
			UDST.00000178	Support to Field Operations	(73,936)
			UDST.00000179	Storm Secure	4,661,421
			UDST.00000180	Engineering and Administration	(0)
			UDST.00000181	Corporate Support	22,430
			UDST.00000182	New Service	3,870,066
			UDST.00000184	Reliability	3,311,867
			UDST.00000185	Reliability 2	1,312,606
			UDST.00000186	Reliability 3	151,761
			UDST.00000187	Reliability 4	37,398
			UDST.00000188	Restore Power to System	3,238,443
			UDST.00000189	Relocation	1,546,680
			UDST.00000190	Existing Customer Increase Load	152,920
			UDST.00000191	Regulatory Compliance and Commitment	6,724
			UDST.00000192	Customer Response	158,839
			UDST.00000193	Support to Field Operations	74,026
			UDST.00000194	Storm Secure	2,798,277
			UDST.00000195	Engineering and Administration	(0)
			UDST.00000196	Corporate Support	63,932
			UDST.00000197	New Service	3,256,868
			UDST.00000199	Reliability	5,325,990
			UDST.00000200	Reliability 2	2,867,626
			UDST.00000201	Reliability 3	457,880
			UDST.00000202	Reliability 4	40,114
			UDST.00000203	Restore Power to System	3,342,455
			UDST.00000204	Relocation	1,052,493
			UDST.00000205	Existing Customer Increase Load	62,018
			UDST.00000206	Regulatory Compliance and Commitment	60,773
			UDST.00000207	Customer Response	116,432
			UDST.00000208	Support to Field Operations	171,573
			UDST.00000209	Storm Secure	3,042,741
			UDST.00000210	Engineering and Administration	(0)
			UDST.00000211	Corporate Support	12,184
			UDST.00000212	New Service	1,604,565
			UDST.00000214	Reliability	3,712,798
			UDST.00000215	Reliability 2	1,411,161
			UDST.00000216	Reliability 3	138,736
			UDST.00000217	Reliability 4	16,947
			UDST.00000218	Restore Power to System	3,090,076
			UDST.00000219	Relocation	194,567
			UDST.00000220	Existing Customer Increase Load	116,790
			UDST.00000221	Regulatory Compliance and Commitment	33,606
			UDST.00000222	Customer Response	157,851
			UDST.00000223	Support to Field Operations	147,965
			UDST.00000224	Storm Secure	2,628,453
			UDST.00000225	Engineering and Administration	(0)
			UDST.00000226	Corporate Support	1,298
			UDST.00000227	New Service	2,851,379
			UDST.00000229	Reliability	2,048,625
			UDST.00000230	Reliability 2	1,722,679

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Resp. cost ctr	Business area		WBS-Project-L1		2011 Actual Capital Expenditures
			UDST.00000231	Reliability 3	386,119
			UDST.00000232	Reliability 4	137,680
			UDST.00000233	Restore Power to System	2,944,803
			UDST.00000234	Relocation	150,773
			UDST.00000235	Existing Customer Increase Load	90,913
			UDST.00000236	Regulatory Compliance and Commitment	17,018
			UDST.00000237	Customer Response	71,790
			UDST.00000238	Support to Field Operations	11,023
			UDST.00000239	Storm Secure	1,301,185
			UDST.00000240	Engineering and Administration	(0)
			UDST.00000241	Corporate Support	50,420
			UDST.00000242	New Service	1,368,904
			UDST.00000244	Reliability	2,305,803
			UDST.00000245	Reliability 2	1,032,319
			UDST.00000246	Reliability 3	349,873
			UDST.00000247	Reliability 4	1,182,416
			UDST.00000248	Restore Power to System	3,338,039
			UDST.00000249	Relocation	4,033,109
			UDST.00000250	Existing Customer Increase Load	85,970
			UDST.00000252	Customer Response	251,373
			UDST.00000253	Support to Field Operations	312,151
			UDST.00000254	Storm Secure	2,973,531
			UDST.00000255	Engineering and Administration	(0)
			UDST.00000263	IT DSBN Capital Project Related	4,895,982
			UDST.00000275	Energy Smart Florida	(444,476)
			UDST.00000297	EPDC Grant	(175,391)
			UDST.00000298	Power Quality - North	23,181
			UDST.00000299	Power Quality - West	1,396
			UDST.00000302	Control Center - North-West	55,610
			UDST.00000303	Control Center - South-East	1,039,741
			UDST.00000305	TRANSFORMERS	81,974,546
			UDST.00000306	METERS	(2,632)
			UDST.00000310	Distribution Admin	(133,584)
			UDST.00000319	CMC - Central Construction	3,307
			UDST.00000321	CMC - Vegetation	1,512
			UDST.00000323	CMC - Central Contractor Services	21,614
			UDST.00000327	DSBN Performance Diagnostic Ctr (DPDC)	10,835
			UDST.00000328	Architect and Infrastructure	446,502
			UDST.00000334	Project Management	11,874
			UDST.00000336	System Performance	3,891
			UDST.00000345	Regulatory Compliance & Government Sppt	150,964
			UDST.00000346	Distribution Safety	12,094
			UDST.00000347	CMC - Central Construction West	19,507
			UDST.00000349	CMC - Central Construction East	27,712
			UDST.00000350	Storm Secure: Government project #086274	(18,049)
			UDST.00000353	Storm Secure: Government project #086312	3,270
			UDST.00000354	Storm Secure: Government project #086300	171,290
			UDST.00000357	Storm Secure: CIF project #086574	284
			UDST.00000358	Storm Secure: CIF project #885043	34,094
			UDST.00000360	Storm Secure: CIF project #885814	113,722
			UDST.00000362	Storm Secure: CIF project #885816	35,747
			UDST.00000365	Storm Secure: CIF project #885144	1,096
			UDST.00000366	Storm Secure: Non-CIF project #086652	26,172
			UDST.00000367	Storm Secure: Non-CIF project #086648	336,191
			UDST.00000370	Storm Secure: Government project #086246	134,207
			UDST.00000371	Storm Secure: Government project #086295	(261,439)
			UDST.00000373	Storm Secure: Government project #086318	11,865
			UDST.00000374	Storm Secure: Government project #086321	(1,350)
			UDST.00000376	Storm Secure: CIF project #885042	129,826
			UDST.00000377	Storm Secure: CIF project #086570	6,017
			UDST.00000378	Storm Secure: CIF project #885094	1,205,817
			UDST.00000380	Storm Secure: CIF project #885136	17,686
			UDST.00000381	Storm Secure: CIF project #885135	221,508
			UDST.00000384	Storm Secure: Government project #086248	(44,224)
			UDST.00000386	Storm Secure: Government project #086292	350,291
			UDST.00000387	Storm Secure: CIF project #885045	18,089
			UDST.00000388	Storm Secure: CIF project #885044	143,001
			UDST.00000391	New Service - Large Revenue Proj #079536	(93,905)
			UDST.00000392	New Service - Large Revenue Proj #081000	83,598
			UDST.00000399	Storm Secure: CIF project #086562	34,731
			UDST.00000400	Storm Secure: CIF project #865065	19
			UDST.00000402	Storm Secure: CIF project #865092	136,018
			UDST.00000404	Storm Secure: CIF project #865106	(24,182)
			UDST.00000405	Storm Secure: CIF project #865143	1,298,375
			UDST.00000406	Storm Secure: CIF project #865150	1,403,277
			UDST.00000407	Storm Secure: Non-CIF project #086645	(384)
			UDST.00000408	Storm Secure: Non-CIF project #086654	133,203
			UDST.00000409	Growth: Add Capacity Project #072332	50,370
			UDST.00000410	Growth: Add Capacity Project #072721	5,888
			UDST.00000412	New Service - Large Revenue Proj #081037	4,884
			UDST.00000413	New Service - Large Revenue Proj #081041	21,413
			UDST.00000416	New Service - Large Revenue Proj #081038	(200,872)
			UDST.00000417	New Service - Large Revenue Proj #079565	23,305
			UDST.00000418	New Service - Large Revenue Proj #081010	27,227
			UDST.00000419	New Service - Large Revenue Proj #081018	357,713
			UDST.00000420	New Service - Large Revenue Proj #081078	(6)
			UDST.00000421	New Service - Large Revenue Proj #081077	23,423
			UDST.00000422	New Service - Large Revenue Proj #079586	2,638
			UDST.00000423	New Service - Large Revenue Proj #081048	16,604
			UDST.00000424	CMC - Central Construction Dade	15,735
			UDST.00000425	CMC - Central Construction North	27,822
			UDST.00000426	CMC - UG Cable & Handholes	27,077
			UDST.00000437	Distribution Conversion	777,637
			UDST.00000444	New Service - Large Revenue Proj #081075	1,002,183
			UDST.00000447	New Service - Large Revenue Proj #081072	155,860
			UDST.00000448	New Service - Large Revenue Proj #081073	83,155
			UDST.00000451	New Service - Large Revenue Proj #79551	(3,115)
			UDST.00000453	New Service - Large Revenue Proj #81015	9,953
			UDST.00000454	Storm Secure: CIF project #865024	712,416
			UDST.00000455	Storm Secure: Non-CIF project #865086	1,332,774
			UDST.00000456	Storm Secure: Government project #086253	357,215
			UDST.00000457	Storm Secure: Government project #086255	102,277
			UDST.00000458	Storm Secure: Government project #086266	1,184,270
			UDST.00000459	Storm Secure: Government project #086267	215,975
			UDST.00000460	Storm Secure: Government project #086272	493,437
			UDST.00000461	Storm Secure: Government project #086273	(1)
			UDST.00000462	Storm Secure: Government project #086307	59,063
			UDST.00000464	Storm Secure: Non-CIF project #865095	525,653
			UDST.00000465	Storm Secure: Non-CIF project #865100	1,455,272

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					2011 Actual Capital Expenditures
Resp. cost ctr	Business area		WBS-Project-L1		
			UDST.00000489	Storm Secure: CIF project #885074	49,842
			UDST.00000475	Storm Secure: Government project #886268	(11,276)
			UDST.00000482	Growth: Add Capacity Project #072142	6,199
			UDST.00000484	Growth: Add Capacity Project #072267	7,771
			UDST.00000486	Growth: Add Capacity Project #072304	48,956
			UDST.00000488	Growth: Add Capacity Project #072396	70,780
			UDST.00000490	Growth: Add Capacity Project #079154	(2)
			UDST.00000491	Growth: Add Capacity Project # 079155	469
			UDST.00000492	New Service - Large Revenue Proj #079420	8,501
			UDST.00000493	New Service - Large Revenue Proj #079548	39,370
			UDST.00000498	New Service - Large Revenue Proj #079710	212
			UDST.00000499	New Service - Large Revenue Proj #079713	283,906
			UDST.00000504	New Service - Large Revenue Proj #079721	(1)
			UDST.00000506	New Service - Large Revenue Proj #079725	7,515,386
			UDST.00000507	New Service - Large Revenue Proj #079727	130,940
			UDST.00000509	New Service - Large Revenue Proj #079741	3,394
			UDST.00000510	New Service - Large Revenue Proj #079742	357,203
			UDST.00000511	New Service - Large Revenue Proj #079743	58,401
			UDST.00000512	New Service - Large Revenue Proj #081039	(185,817)
			UDST.00000515	Storm Secure: CIF project #886561	(8,836)
			UDST.00000517	Storm Secure: CIF project #886628	29,357
			UDST.00000519	Storm Secure: CIF project #8865048	(22,711)
			UDST.00000520	Storm Secure: CIF project #8865066	(12,357)
			UDST.00000521	Storm Secure: CIF project #8865096	(11,852)
			UDST.00000522	Storm Secure: CIF project #8865151	2,692,193
			UDST.00000523	Growth: Add Capacity Project #072252	458,900
			UDST.00000524	Growth: Add Capacity Project #072312	40
			UDST.00000525	New Service - Large Revenue Proj #079507	52,106
			UDST.00000526	New Service - Large Revenue Proj #079575	22,767
			UDST.00000530	New Service - Large Revenue Proj #081081	32,303
			UDST.00000550	New Service - Large Revenue Proj #081053	(245,012)
			UDST.00000555	Storm Secure: Non-CIF project #886632	47,056
			UDST.00000556	Storm Secure: Government project #886306	71,708
			UDST.00000559	Storm Secure: Non-CIF project #886646	693,676
			UDST.00000560	Storm Secure: CIF project #885122	842,046
			UDST.00000561	Storm Secure: CIF project #885142	1,638,867
			UDST.00000562	New Service - Large Revenue Proj #081052	178,889
			UDST.00000568	Growth: Add Capacity Project #072383	48,847
			UDST.00000572	Storm Secure: CIF project #885083	1,201
			UDST.00000582	Growth: Add Capacity Project #072171	310
			UDST.00000584	Storm Secure: CIF project #885057	1,225
			UDST.00000585	Storm Secure: Non-CIF project #886649	707,794
			UDST.00000587	Storm Secure: CIF project #885060	443,303
			UDST.00000588	Storm Secure: CIF project #885062	12,657
			UDST.00000589	Storm Secure: CIF project #885064	120,668
			UDST.00000592	Storm Secure: CIF project #885110	(230)
			UDST.00000593	Storm Secure: CIF project #885114	396,489
			UDST.00000594	Storm Secure: CIF project #885123	8,985
			UDST.00000596	Storm Secure: CIF project #885147	381,624
			UDST.00000611	New Service - Large Revenue Proj #079738	42,458
			UDST.00000617	Storm Secure: Government project #886290	555,234
			UDST.00000618	Storm Secure: Government project #886319	(64,486)
			UDST.00000619	Storm Secure: Government project #886323	183,282
			UDST.00000621	New Service - Large Revenue Proj #079931	(10,864)
			UDST.00000625	New Service - Large Revenue Proj #081026	6
			UDST.00000626	New Service - Large Revenue Proj #081027	29,468
			UDST.00000627	New Service - Large Revenue Proj #081032	9,016
			UDST.00000631	Storm Secure: CIF project #885081	1,404,805
			UDST.00000632	Storm Secure: CIF project #885091	1,110,631
			UDST.00000634	Storm Secure: CIF project #885112	1,162,717
			UDST.00000635	Storm Secure: CIF project #885137	(74,062)
			UDST.00000639	Storm Secure: CIF project #885818	898,840
			UDST.00000640	Storm Secure: CIF project #885819	1,458,892
			UDST.00000641	Storm Secure: CIF project #885820	217,710
			UDST.00000642	Storm Secure: CIF project #885821	726,064
			UDST.00000643	Storm Secure: CIF project #885822	(480)
			UDST.00000644	Growth: Add Capacity Project #072071	9,805
			UDST.00000645	Growth: Add Capacity Project #072222	198,135
			UDST.00000647	Growth: Add Capacity Project #072291	97
			UDST.00000649	Storm Secure: Non-CIF project #886642	(666)
			UDST.00000651	Storm Secure: CIF project #88569	45,449
			UDST.00000654	Storm Secure: CIF project #885104	101,309
			UDST.00000660	New Service - Large Revenue Proj #81065	140,718
			UDST.00000661	New Service - Large Revenue Proj #79451	(75)
			UDST.00000666	Growth: Add Capacity Project #72341	196
			UDST.00000667	Storm Secure: CIF project #885117	443,262
			UDST.00000668	Storm Secure: CIF project #885101	213,845
			UDST.00000669	Storm Secure: CIF project #885055	1,959
			UDST.00000671	New Service - Large Revenue Proj #81068	384,324
			UDST.00000672	New Service - Large Revenue Proj #79795	833,528
			UDST.00000674	Growth: Add Capacity Project #72723	2,089
			UDST.00000675	Growth: Add Capacity Project #72379	172,254
			UDST.00000676	Growth: Add Capacity Project #72302	(7,272)
			UDST.00000677	Growth: Add Capacity Project #72216	1,182,141
			UDST.00000679	Growth: Add Capacity Project #72121	7
			UDST.00000681	Storm Secure: CIF project #885072	(2,856)
			UDST.00000682	Storm Secure: CIF project #885071	(12,366)
			UDST.00000683	Storm Secure: CIF project #88656	504,974
			UDST.00000685	Storm Secure: Government project #85320	1,126
			UDST.00000687	Storm Secure: Government project #86289	114,132
			UDST.00000688	Storm Secure: Government project #86284	67,444
			UDST.00000689	Storm Secure: Government project #86282	109,500
			UDST.00000692	Storm Secure: Government project #86249	(8,176)
			UDST.00000693	New Service - Large Revenue Proj #81017	500,796
			UDST.00000694	New Service - Large Revenue Proj #81021	115,986
			UDST.00000695	New Service - Large Revenue Proj #81045	2,066
			UDST.00000696	New Service - Large Revenue Proj #81061	(1,833)
			UDST.00000697	New Service - Large Revenue Proj #81070	(4,718)
			UDST.00000699	Growth: Add Capacity Project #72118	19,228
			UDST.00000700	Growth: Add Capacity Project #72118	294,837
			UDST.00000702	Growth: Add Capacity Project #72378	24,788
			UDST.00000704	Growth: Add Capacity Project #72770	420,228
			UDST.00000706	Storm Secure: CIF project #885036	50,190
			UDST.00000707	Storm Secure: CIF project #885051	172,482
			UDST.00000708	Storm Secure: CIF project #885052	92,573
			UDST.00000709	Storm Secure: CIF project #885053	89,858
			UDST.00000710	Storm Secure: Non-CIF project #886847	15,045
			UDST.00000713	Storm Secure: Government project #86293	(25)
			UDST.00000770	New Service - Large Revenue Proj #079498	11,647

FPL Historical Test Year 2011 Capital Expenditures

					2011 Actual Capital Expenditures
Resp. cost cntr	Business area		WBS-Project-L1		$
			UDST.00000774	Growth: Add Capacity Project #072377	6,628
			UDST.00000775	Storm Secure: CIF project #865107	470,114
			UDST.00000776	Storm Secure: CIF project #865109	74,801
			UDST.00000778	Storm Secure: CIF project #865126	169
			UDST.00000779	Storm Secure: CIF project #865128	630,824
			UDST.00000781	Storm Secure: Non-CIF project #086655	4,865
			UDST.00000800	New Service - Large Revenue Proj #079557	3,577
			UDST.00000802	Growth: Add Capacity Project #072123	(1,455)
			UDST.00000812	Storm Secure: CIF project #865119	1,529
			UDST.00000815	Storm Secure: Non-CIF project #865146	200,090
			UDST.00000819	Growth: Add Capacity Project #072391	79,993
			UDST.00000821	Storm Secure: CIF project #865069	3,232
			UDST.00000823	Storm Secure: CIF project #865090	77,376
			UDST.00000824	Storm Secure: CIF project #865099	31,549
			UDST.00000827	New Service - Large Revenue Proj #079485	731,778
			UDST.00000828	Growth: Add Capacity Project #072236	957
			UDST.00000829	Growth: Add Capacity Project #072276	527,711
			UDST.00000831	Storm Secure: CIF project #865129	20
			UDST.00000835	Storm Secure: Government project #086303	(28)
			UDST.00000837	Storm Secure: Non-CIF project #086659	987,021
			UDST.00000838	Storm Secure: CIF project #865153	963,957
			UDST.00000839	Storm Secure: CIF project #865152	484,971
			UDST.00000840	New Service - Large Revenue Proj #081090	147,262
			UDST.00000841	New Service - Large Revenue Proj #081091	227,795
			UDST.00000842	Storm Secure: Non-CIF project #086661	870,367
			UDST.00000843	New Service - Large Revenue Proj #081092	23,283
			UDST.00000844	Director Operations	172,244
			UDST.00000846	New Service - Large Revenue Proj #081093	15,282
			UDST.00000847	WBS for Distribution Budget Conversion	185,177
			UDST.00000848	New Service - Large Revenue Proj #081097	28,467
			UDST.00000849	New Service - Large Revenue Proj #081096	104,144
			UDST.00000850	New Service - Large Revenue Proj #081094	294,026
			UDST.00000851	New Service - Large Revenue Proj #081096	34,893
			UDST.00000852	Growth: Add Capacity Project #073000	428,864
			UDST.00000853	Growth: Add Capacity Project #073001	548,945
			UDST.00000854	Growth: Add Capacity Project #073002	96,920
			UDST.00000855	Growth: Add Capacity Project #073007	5,725
			UDST.00000856	Growth: Add Capacity Project #073008	41,178
			UDST.00000857	Growth: Add Capacity Project #073010	552,447
			UDST.00000858	New Service - Large Revenue Proj #081086	1,508
			UDST.00000859	Storm Secure: Government project #086325	213,027
			UDST.00000861	New Service - Large Revenue Proj #081121	325,072
			UDST.00000866	Growth: Add Capacity Project #073009	552,393
			UDST.00000867	Storm Secure: Government project #086326	23,329
			UDST.00000868	Storm Secure: Government project #086283	11,061
			UDST.00000869	Storm Secure: CIF project #865103	399,564
			UDST.00000870	New Service - Large Revenue Proj #081089	(1,352)
			UDST.00000871	New Service - Large Revenue Proj #081102	696
			UDST.00000874	New Service - Large Revenue Proj #081107	71,861
			UDST.00000878	Growth: Add Capacity Project #072784	323,677
			UDST.00000880	Storm Secure: CIF project #865028	(4,881)
			UDST.00000881	Storm Secure: CIF project #865030	(0)
			UDST.00000882	Storm Secure: CIF project #865049	23,793
			UDST.00000884	New Service - Large Revenue Proj #081100	109,182
			UDST.00000885	New Service - Large Revenue Proj #079744	42,288
			UDST.00000886	New Service - Large Revenue Proj #081088	856,568
			UDST.00000889	Storm Secure: CIF project #865145	784,476
			UDST.00000890	New Service - Large Revenue Proj #079750	94,852
			UDST.00000893	Storm Secure: Non-CIF project #865146	998,661
			UDST.00000894	New Service - Large Revenue Proj #081003	6
			UDST.00000895	Growth: Add Capacity Project #073004	36,120
			UDST.00000896	New Service - Large Revenue Proj #081098	23,524
			UDST.00000897	Growth: Add Capacity Project #072786	269,412
			UDST.00000898	New Service - Large Revenue Proj #081114	3,396
			UDST.00000902	Growth: Add Capacity Project #073006	69,620
			UDST.00000903	Growth: Add Capacity Project #073005	114,093
			UDST.00000904	Storm Secure: CIF project #865802	8,473
			UDST.00000909	New Service - Large Revenue Proj #081101	124,055
			UDST.00000910	Storm Secure: CIF project #086568	102
			UDST.00000912	Storm Secure: CIF project #086559	17,446
			UDST.00000913	Growth: Add Capacity Project #072387	3,078
			UDST.00000915	Growth: Add Capacity Project #073003	21,704
			UDST.00000924	Storm Secure: CIF project #086548	(2,113)
			UDST.00000925	Growth: Add Capacity Project #072771	553,829
			UDST.00000928	New Service - Large Revenue Proj #081105	71,189
			UDST.00000931	DSBN work for Nuclear	24,623
			UDST.00000937	Storm Secure: CIF project #865050	122,755
			UDST.00000939	Storm Secure: Non-CIF project #086660	614,669
			UDST.00000940	Storm Secure: CIF project #086585	1,906
			UDST.00000941	Storm Secure: CIF project #086586	89,529
			UDST.00000946	Storm Secure: CIF project #865075	5,347
			UDST.00000953	Growth: Add Capacity Project #072884	209,243
			UDST.00000954	New Service - Large Revenue Proj #079751	298,242
			UDST.00000961	Storm Secure: CIF project #865157	797
			UDST.00000962	Storm Secure: CIF project #865173	662
			UDST.00000964	Storm Secure: CIF project #086664	8,007
			UDST.00000965	Storm Secure: CIF project #865165	837
			UDST.00000968	Storm Secure: CIF project #865155	495
			UDST.00000969	Storm Secure: CIF project #865160	1,215
			UDST.00000970	Storm Secure: CIF project #865163	634
			UDST.00000971	Storm Secure: CIF project #865164	395
			UDST.00000972	Storm Secure: CIF project #865175	628
			UDST.00000975	Storm Secure: CIF project #086667	28,252
			UDST.00000976	Storm Secure: CIF project #086670	30,149
			UDST.00000978	Storm Secure: CIF project #865166	38,208
			UDST.00000980	Storm Secure: CIF project #865158	1,206
			UDST.00000981	Storm Secure: CIF project #865159	74,534
			UDST.00000982	Storm Secure: CIF project #865172	1,336
			UDST.00000983	Storm Secure: CIF project #086663	1,036
			UDST.00000984	Storm Secure: CIF project #865171	257
			UDST.00000992	Storm Secure: CIF project #086662	937
			UDST.00000993	Storm Secure: CIF project #865161	706
			UDST.00000994	Storm Secure: CIF project #865168	1,022
			UDST.00000997	Storm Secure: CIF project #865154	46
			UDST.00000998	Storm Secure: CIF project #865162	7,372
			UDST.00001013	New Service - Large Revenue Proj #081124	59,596
			UDST.00001014	New Service - Large Revenue Proj #081123	47,203
			UDST.00001015	New Service - Large Revenue Proj #079745	59,615
			UDST.00001016	New Service - Large Revenue Proj #079746	142,003

FPL Historical Test Year 2011 Capital Expenditures

Resp. cost cntr	Business area		WBS-Project-L1		2011 Actual Capital Expenditures
					$
			UDST.00001018	Storm Secure: Government project #086330	1,856
			UDST.00001024	New Service - Large Revenue Proj #081099	5,486
			UDST.00001029	Storm Secure: Non-CIF project #086679	832
			UDST.00001030	Storm Secure: Non-CIF project #086680	65
			UDST.00001032	Storm Secure: Non-CIF project #086682	76,570
			UDST.00001034	OH / UG - GAF Conversion - # 94	(14,840)
			UDST.00001040	Large Revenue - MIA JAI-ALAI	164,487
			UDST.00001042	OH / UG - GAF Conversion - Town of Surf	(54,213)
			UDST.00001043	Large Revenue - Sarno-Aurora FDR Tie	210,871
			UDST.00001046	New Service - Large Revenue	23,452
			UDST.00001047	New Service - Large Revenue	(1,884)
			UDST.00001052	New Service - Lrg Revenue	(36,086)
			UDST.00001053	Building & Structure Imprv-Cap Projects	31,431
			UFLT.00000006	Office Furniture - Hardware	71,986
			UFLT.00000007	Shop Tools and Equipment	405,418
			UFLT.00000008	Vehicles	10,927,711
			Result		432,257,997
Customer Service	A01	Base	UCUS.00000005	CUST CARE MIS	2,305,863
			UCUS.00000006	CUST CARE PLANNING	32,496
			UCUS.00000007	METER TECHNOLOGY CENTER	75,747
			UCUS.00000008	CS SUPPORT SERVICES ADMIN	35,055
			UCUS.00000014	COST & PERFORMANCE	4,072
			UCUS.00000035	FIELD-OPS-MGT	26,292
			UCUS.00000057	FIELD METERS - DADE METERS	(239)
			UCUS.00000058	DECISION SUPPORT	19,061
			UCUS.00000071	FIELD METERS - ADMIN	195,247
			UCUS.00000074	CUSTOMER SERVICE ADMIN	1,337
			UCUS.00000090	COST & PERFORMANCE	27,363
			UCUS.00000093	BUSINESS MARKET	9,533
			UCUS.00000095	CB OPERATIONS ADMIN	1,184,169
			UCUS.00000096	METER READING MANAGER	13,101
			UCUS.00000100	AMI SOFTWARE CAPITAL	15,908,994
			UCUS.00000102	AMI HARDWARE CAPITAL	1,390,377
			UCUS.00000103	ESF	40,390
			UCUS.00000104	AMI Deployment Capital	171,110,875
			UCUS.00000105	METERS	8,758,175
			UCUS.00000106	E Vehicles & In-Home Technologies	62,589
			Result		201,200,497
	A02	ECCR	UCUS.00000092	RESIDENTIAL MARKET	5,500,500
			UCUS.00000094	PRODUCT DEVELOPMENT	1,527,952
			Result		7,028,452
	Result				208,228,949
FPL Corporate Finance	A01	Base	UCOR.00000050	Group Tax	14,427
			UCOR.00000055	NEE Controller's Staff	6,599
			UCOR.00000070	Risk Management	3,553
			Result		24,580
Human Resources	A01	Base	UHRS.00000006	General Plant	361,854
General Counsel	A01	Base	ULAW.00000017	Capital Budget	17,717
Information Management	A01	Base	UIMS.00000128	EDI and WEB Infrastructure BC	363,866
			UIMS.00000129	Testing Automation BC	549,533
			UIMS.00000130	Interactive Strategy BC	547,371
			UIMS.00000131	Care Center Lifecycle BC	293,580
			UIMS.00000132	Red Flag Ph 3 BC	274,253
			UIMS.00000133	IVR Connect Automation BC	96,137
			UIMS.00000134	FPLCOM Auto Entroll BC	49,675
			UIMS.00000137	Increase IVR Penetration BC	188,032
			UIMS.00000138	CSFO BCA New Bill BC	283,811
			UIMS.00000139	CC FPLCOM Channel Sync BC	536,623
			UIMS.00000140	RRD PEXT Enhancement BC	373,778
			UIMS.00000141	PPC Upgrade BC	15,013
			UIMS.00000142	Testing Automation BC	300,615
			UIMS.00000143	Outage Communication BC	255,790
			UIMS.00000144	Trans Asset Mgt Prog BC	595,753
			UIMS.00000145	Trans Bus Data Integ BC	350,168
			UIMS.00000146	Compliance Management	121,257
			UIMS.00000147	Tax Accrual BC	(3,651)
			UIMS.00000148	Windows 7 Blueprint BC	329,925
			UIMS.00000149	Data Center Server BC	293,144
			UIMS.00000150	IMN Infrastructure BC	543,215
			UIMS.00000152	SAP PROJECT	29,244,474
			UIMS.00000153	DAP Phase III PROJECT	653,631
			UIMS.00000154	NUC ELECTRONIC RECORDS MGMT SYST. PROJEC	238,667
			UIMS.00000155	SALES TAX AUTOMATION BC	1,275,230
			UIMS.00000156	Workstation Refresh BC	2,483,701
			UIMS.00000158	Lotus Notes Appl BC	320,701
			UIMS.00000160	BCA Email Bill Redesign BC	349,520
			UIMS.00000161	Lifecycle Initiative BC	807,829
			UIMS.00000162	Infra Lifecycle Server BC	3,772,775
			UIMS.00000163	Wireless Lan Security BC	1,670,854
			UIMS.00000164	Radio Lifecycle Impr BC	721,433
			UIMS.00000165	FENA Voice Upgrade BC	1,946,520
			UIMS.00000166	Paging Sys Replace BC	962,437
			UIMS.00000167	Firewall Mgmt Infr BC	1,812,198
			UIMS.00000168	Remote Access BC	578,438
			UIMS.00000169	NERC CIP Compliance BC	528,521
			UIMS.00000170	IMS Prov Tools EAMS BC	1,312,071
			UIMS.00000171	Network Anomaly Detection BC	1,587,100
			UIMS.00000172	NAMS Project	84,475
			UIMS.00000173	COLLAB LIFE CYCLE BC	4,170,755
			UIMS.00000174	IM Blanket Laptop Purchases	48,075
			UIMS.00000175	IM Blanket Server/Mainframe Purchases	20,125
			UIMS.00000176	IM Blanket Telecomm Purchases	357
			UIMS.00000187	Business System Develop BC	816
			UIMS.00000191	Fleet DR Warehouse BC	(54,625)
			UIMS.00000193	Info Sec Op Improve BC	9,932
			UIMS.00000194	Operational Data Integ BC	9,160
			UIMS.00000195	APECS BC	530
			UIMS.00000196	AMP INTEGRADE SYS BC	(14,779)
			UIMS.00000198	FENA COREWL BC	5,109,086
			UIMS.00000224	Rate Case Sys Intergration BC	1,777,251
			UIMS.00000227	Accounting Multi Ledger System	883,901
			UIMS.00000228	Enterprise Testing Redesign	314,972
			UIMS.00000229	Web Content Mgt Replacement	435,326
			UIMS.00000230	CALLS Renew BC - Dev	407,992
			UIMS.00000233	Ent Desktop Re-Architecture BC	108,000
			UIMS.00000234	Lake City DC BC	8,245,320
			UIMS.00000256	Bus Agility with an Ent SOA Framework	520,000
			UIMS.00000272	DCC Dev & Op Effectiveness Prog	541,000
			UIMS.00000291	General Counsel Legal Document Managemen	413,470

FPL Historical Test Year 2011 Capital Expenditures

					2011 Actual Capital Expenditures
Resp. cost cntr	Business area		WBS-Project-L1		$
			UIMS.00000307	SAP Infrastructure BC	930,220
			Result		80,587,365
	A02	ECCR	UIMS.00000135	DSM Mandated BC	819,809
			UIMS.00000136	DSM Application CO BC	756,613
			UIMS.00000137	Increase IVR Penetration BC	106,189
			UIMS.00000159	DSM Application CO BC	757,587
			Result		2,440,198
	A08	ECRC	UIMS.00000223	IM ECRC Legacy Conversion	10,389
	Result				83,037,952
Engineering Const & Corp Svcs	A01	Base	UENC.00000001	ISC CAPITAL	1,251,892
			UENC.00000002	MARTIN SOLAR THERMAL	83,182
			UENC.00000003	RIVIERA BEACH MODERNIZATION	179,602,625
			UENC.00000004	CAPE CANAVERAL MODERNIZATION	462,567,443
			UENC.00000005	WEST COUNTY ENERGY CENTER UNIT 1&2	2,297,613
			UENC.00000006	WEST COUNTY ENERGY CENTER UNIT 3	80,851,885
			UENC.00000025	CRE Corp Office Capital Projects	45,898,053
			UENC.00000026	CORPORATE REAL ESTATE CAPITAL	115,781
			UENC.00000028	CRE Serv Center Capital Projects	604,608
			UENC.00000029	CRE Right of Way Projects	38,029
			UENC.00000030	CRE Substation Capital Projects	2,933,771
			UENC.00000031	CBRE Corp Office Base Projects	1,769,220
			UENC.00000032	CBRE Pwr Systems Capital Base Projects	1,311,819
			UENC.00000034	CRE New Substations	359
			UENC.00000036	E&C Base Capital Equip	2,498
			UENC.00000040	SOLAR NON-INC PAYROLL	13,700
			UENC.00000041	Eng & Const Power Systems Project Suppor	1,383,067
			UENC.00000048	Manatee ESP U1 - Base	3,911,346
			UENC.00000049	Manatee ESP U2 - Base	28,595,712
			UENC.00000056	HENDRY CNTY NEW GENERATION	41,988,213
			UENC.00000057	OKEECHOBEE CNTY NEW GENERATION	17,752,937
			Result		872,973,752
	A08	ECRC	UENC.00000002	MARTIN SOLAR THERMAL	7,642,013
			UENC.00000038	Desoto Solar	1,537,715
			UENC.00000039	NASA/Spacecoast Solar	33,120
			Result		9,212,847
	A10	Budgeted Deferred Projects	UENC.00000054	FL ENERGYSECURE LINE	9,087
			UENC.00000055	SO FL GAS HEADER	91,023
			Result		100,110
	A18	New Nuclear (Above the Line)	UENC.00000045	Turkey Point Units 6&7	17,068,056
			UPRD.00000045	Turkey Point Units 6&7	5,585,681
			Result		22,653,737
	Result				904,940,447
Strategy & Policy	A01	Base	UCOR.00000010	Corporate Security Cap Proj	155,568
			UCOR.00000013	Environmental Services office equipment	6,077
			UCOR.00000014	Corporate Security Cap Equipment	237,964
			UCOR.00000026	Aircraft Operations Cap Equipment	(21,372)
			UCOR.00000027	Corporate Security Cap Proj ba 100180000	377,597
			Result		755,834
	A08	ECRC	UCOR.00000040	Environ Srvs Cooling Canals PTN ET A (EC	(10,794)
	Result				745,040
Marketing & Communications	A01	Base	UCOR.00000165	Marketing & Comm CAP	449,176
Regulatory & State Gov Affairs	A01	Base	UCOR.00000354	Regulatory Capital	18,387
Corp & External Affairs	A01	Base	UPRD.00000013	PRJ DEV BASE CAPITAL	31,454
			Result		31,454
	A10	Budgeted Deferred Projects	UPRD.00000002	MANATEE SOLAR PROJECT	133,370
			UPRD.00000003	DESOTO PV PROJECT	268,511
			UPRD.00000004	SPACE COAST PV PROJECT	84,872
			UPRD.00000005	BABCOCK RANCH PV PROJECT	74,269
			UPRD.00000006	HEARTLAND (GLADES) PV PROJECT	128,679
			UPRD.00000022	PRJ DEV 2016-18 SITING STUDIES	51
			UPRD.00000025	HENDRY COUNTY NEW GENERATION	643,762
			UPRD.00000027	PT. EVERGLADES MODERNIZATION	672,862
			UPRD.00000031	FPL PIPELINE SEGM ORLANDO TO MARTIN PLT	55,453
			Result		2,061,829
	Result				2,093,282
Executive	A01	Base	UCOR.00000253	Executive Capital	116,563
ACG/Finance Other	A01	Base	UCOR.00000623	PSL Participant Billing Capital	(31,467,121)
			UCOR.00000624	Accounting/Finance Other	(75,989)
			UCOR.00000629	Misc Acg/Fin Other Capital	(11,441,915)
			UCOR.00000631	MANAGEMENT ADJUSTMEN	4,082
			UCOR.00000637	Conversion Adjustments	(191,860)
			Result		(43,172,803)
	A02	ECCR	UCOR.00000637	Conversion Adjustments	259
	A08	ECRC	UCOR.00000637	Conversion Adjustments	(2,103)
	Result				(43,174,647)
Energy Marketing & Trading	A01	Base	UCOR.00000201	EMT	516,770
			UCOR.00000206	Power Monitoring	269,622
			Result		786,392
Corporate Support	A01	Base	UCOR.00000010	Corporate Security Cap Proj	155,568
			UCOR.00000013	Environmental Services office equipment	6,077
			UCOR.00000014	Corporate Security Cap Equipment	237,964
			UCOR.00000026	Aircraft Operations Cap Equipment	(21,372)
			UCOR.00000027	Corporate Security Cap Proj ba 100180000	377,597
			UCOR.00000050	Group Tax	14,427
			UCOR.00000055	NEE Controller's Staff	6,599
			UCOR.00000070	Risk Management	3,553
			UCOR.00000165	Marketing & Comm CAP	449,176
			UCOR.00000201	EMT	516,770
			UCOR.00000206	Power Monitoring	269,622
			UCOR.00000253	Executive Capital	116,563
			UCOR.00000354	Regulatory Capital	18,387
			UCOR.00000623	PSL Participant Billing Capital	(31,467,121)
			UCOR.00000624	Accounting/Finance Other	(75,989)
			UCOR.00000629	Misc Acg/Fin Other Capital	(11,441,915)
			UCOR.00000631	MANAGEMENT ADJUSTMEN	4,082
			UCOR.00000637	Conversion Adjustments	(191,860)
			UENC.00000001	ISC CAPITAL	1,251,892
			UENC.00000002	MARTIN SOLAR THERMAL	83,182
			UENC.00000003	RIVIERA BEACH MODERNIZATION	179,602,625
			UENC.00000004	CAPE CANAVERAL MODERNIZATION	462,567,443
			UENC.00000005	WEST COUNTY ENERGY CENTER UNIT 1&2	2,297,613
			UENC.00000006	WEST COUNTY ENERGY CENTER UNIT 3	80,851,885
			UENC.00000025	CRE Corp Office Capital Projects	45,898,053
			UENC.00000026	CORPORATE REAL ESTATE CAPITAL	115,781
			UENC.00000028	CRE Serv Center Capital Projects	604,608
			UENC.00000029	CRE Right of Way Projects	38,029
			UENC.00000030	CRE Substation Capital Projects	2,933,771
			UENC.00000031	CBRE Corp Office Base Projects	1,769,220
			UENC.00000032	CBRE Pwr Systems Capital Base Projects	1,311,819

FPL Historical Test Year 2011 Capital Expenditures

Resp. cost cntr	Business area		WBS-Project-L1		2011 Actual Capital Expenditures
					$
			UENC.00000034	CRE New Substations	359
			UENC.00000036	E&C Base Capital Equip	2,498
			UENC.00000040	SOLAR NON-INC PAYROLL	13,700
			UENC.00000041	Eng & Const Power Systems Project Suppor	1,383,067
			UENC.00000048	Manatee ESP U1 - Base	3,911,346
			UENC.00000049	Manatee ESP U2 - Base	28,595,712
			UENC.00000056	HENDRY CNTY NEW GENERATION	41,988,213
			UENC.00000057	OKEECHOBEE CNTY NEW GENERATION	17,752,937
			UHRS.00000006	General Plant	361,854
			UIMS.00000128	EDI and WEB Infrastructure BC	363,866
			UIMS.00000129	Testing Automation BC	549,533
			UIMS.00000130	Interactive Strategy BC	547,371
			UIMS.00000131	Care Center Lifecycle BC	293,580
			UIMS.00000132	Red Flag Ph 3 BC	274,253
			UIMS.00000133	IVR Connect Automation BC	96,137
			UIMS.00000134	FPLCOM Auto Enroll BC	49,675
			UIMS.00000137	Increase IVR Penetration BC	188,032
			UIMS.00000138	CSFO BCA New Bill BC	283,811
			UIMS.00000139	CC FPLCOM Channel Sync BC	536,623
			UIMS.00000140	RRD PEXT Enhancement BC	373,778
			UIMS.00000141	PPC Upgrade BC	15,013
			UIMS.00000142	Testing Automation BC	300,615
			UIMS.00000143	Outage Communication BC	255,790
			UIMS.00000144	Trans Asset Mgt Prog BC	595,753
			UIMS.00000145	Trans Bus Data Integ BC	350,168
			UIMS.00000146	Compliance Management	121,257
			UIMS.00000147	Tax Accrual BC	(3,651)
			UIMS.00000148	Windows 7 Blueprint BC	329,925
			UIMS.00000149	Data Center Server BC	293,144
			UIMS.00000150	IMN Infrastructure BC	543,215
			UIMS.00000152	SAP PROJECT	29,244,474
			UIMS.00000153	DAP Phase III PROJECT	653,631
			UIMS.00000154	NUC ELECTRONIC RECORDS MGMT SYST. PROJEC	236,687
			UIMS.00000155	SALES TAX AUTOMATION BC	1,275,290
			UIMS.00000156	Workstation Refresh BC	2,483,701
			UIMS.00000158	Lotus Notes Appl BC	320,701
			UIMS.00000160	BCA Email Bill Redesign BC	349,520
			UIMS.00000161	Lifecycle Initiative BC	807,829
			UIMS.00000162	Infra Lifecycle Server BC	3,772,775
			UIMS.00000163	Wireless Lan Security BC	1,670,854
			UIMS.00000164	Radio Lifecycle Impr BC	721,433
			UIMS.00000165	FENA Voice Upgrade BC	1,948,520
			UIMS.00000166	Paging Sys Replace BC	962,437
			UIMS.00000167	Firewall Mgmt Infr BC	1,612,198
			UIMS.00000168	Remote Access BC	578,438
			UIMS.00000169	NERC CIP Compliance BC	526,521
			UIMS.00000170	IMS Prov Tools EAMS BC	1,312,071
			UIMS.00000171	Network Anomaly Detection BC	1,587,100
			UIMS.00000172	NAMS Project	84,475
			UIMS.00000173	COLLAB LIFE CYCLE BC	4,170,755
			UIMS.00000174	IM Blanket Laptop Purchases	48,075
			UIMS.00000175	IM Blanket Server/Mainframe Purchases	20,125
			UIMS.00000176	IM Blanket Telecomm Purchases	357
			UIMS.00000187	Business System Develop BC	816
			UIMS.00000191	Fleet DR Warehouse BC	(54,625)
			UIMS.00000193	Info Sec Op Improve BC	9,932
			UIMS.00000194	Operational Data Integ BC	9,160
			UIMS.00000195	APECS BC	530
			UIMS.00000196	AMP INTEGRADE SYS BC	(14,779)
			UIMS.00000198	FENA COREWL BC	5,109,086
			UIMS.00000224	Rate Case Sys Intergration BC	1,777,251
			UIMS.00000227	Accounting Multi Ledger System	883,901
			UIMS.00000228	Enterprise Testing Redesign	314,972
			UIMS.00000229	Web Content Mgt Replacement	435,326
			UIMS.00000230	CALLS Renew BC - Dev	407,992
			UIMS.00000233	Ent Desktop Re-Architecture BC	106,000
			UIMS.00000234	Lake City DC BC	8,245,320
			UIMS.00000256	Bus Agility with an Ent SOA Framework	520,000
			UIMS.00000272	DCC Dev & Op Effectiveness Prog	541,000
			UIMS.00000291	General Counsel Legal Document Managemen	413,470
			UIMS.00000307	SAP Infrastructure BC	930,220
			ULAW.00000017	Capital Budget	17,717
			UPRD.00000013	PRJ DEV BASE CAPITAL	31,454
			Result		912,950,271
	A02	ECCR	UCOR.00000637	Conversion Adjustments	259
			UIMS.00000135	DSM Mandated BC	819,809
			UIMS.00000136	DSM Application CO BC	756,613
			UIMS.00000137	Increase IVR Penetration BC	106,189
			UIMS.00000159	DSM Application CO BC	757,587
			Result		2,440,456
	A08	ECRC	UCOR.00000040	Environ Srvs Cooling Canals PTN ET A (EC	(10,794)
			UCOR.00000637	Conversion Adjustments	(2,103)
			UENC.00000002	MARTIN SOLAR THERMAL	7,642,013
			UENC.00000038	Desoto Solar	1,537,715
			UENC.00000039	NASA/Spacecoast Solar	33,120
			UIMS.00000223	IM ECRC Legacy Conversion	10,389
			Result		9,210,340
	A10	Budgeted Deferred Projects	UENC.00000054	FL ENERGYSECURE LINE	9,087
			UENC.00000055	SO FL GAS HEADER	91,023
			UPRD.00000002	MANATEE SOLAR PROJECT	133,370
			UPRD.00000003	DESOTO PV PROJECT	266,511
			UPRD.00000004	SPACE COAST PV PROJECT	84,872
			UPRD.00000005	BABCOCK RANCH PV PROJECT	74,269
			UPRD.00000006	HEARTLAND (GLADES) PV PROJECT	126,679
			UPRD.00000022	PRJ DEV 2016-18 SITING STUDIES	51
			UPRD.00000025	HENDRY COUNTY NEW GENERATION	643,762
			UPRD.00000027	PT. EVERGLADES MODERNIZATION	672,862
			UPRD.00000031	FPL PIPELINE SEGM ORLANDO TO MARTIN PLT	55,453
			Result		2,161,939
	A18	New Nuclear (Above the Line)	UENC.00000045	Turkey Point Units 6&7	17,068,056
			UPRD.00000045	Turkey Point Units 6&7	5,585,681
			Result		22,653,737
	Result				949,416,744
Florida Power & Light Co	A01	Base	UCOR.00000010	Corporate Security Cap Proj	155,568
			UCOR.00000013	Environmental Services office equipment	6,077
			UCOR.00000014	Corporate Security Cap Equipment	237,964
			UCOR.00000026	Aircraft Operations Cap Equipment	(21,372)
			UCOR.00000027	Corporate Security Cap Proj ba 100180000	377,597
			UCOR.00000050	Group Tax	14,427

FPL Historical Test Year 2011 Capital Expenditures

					2011 Actual Capital Expenditures
Resp. cost cntr	Business area		WBS-Project-L1		$
			UCOR.00000055	NEE Controller's Staff	6,599
			UCOR.00000070	Risk Management	3,553
			UCOR.00000165	Marketing & Comm CAP	449,176
			UCOR.00000201	EMT	516,770
			UCOR.00000206	Power Monitoring	269,622
			UCOR.00000253	Executive Capital	116,563
			UCOR.00000354	Regulatory Capital	18,387
			UCOR.00000623	PSL Participant Billing Capital	(31,467,121)
			UCOR.00000624	Accounting/Finance Other	(75,989)
			UCOR.00000629	Misc Acg/Fin Other Capital	(11,441,915)
			UCOR.00000631	MANAGEMENT ADJUSTMEN	4,082
			UCOR.00000637	Conversion Adjustments	(191,860)
			UCUS.00000005	CUST CARE MIS	2,305,863
			UCUS.00000006	CUST CARE PLANNING	32,496
			UCUS.00000007	METER TECHNOLOGY CENTER	75,747
			UCUS.00000008	CS SUPPORT SERVICES ADMIN	35,055
			UCUS.00000014	COST & PERFORMANCE	4,072
			UCUS.00000035	FIELD-OPS-MGT	26,292
			UCUS.00000057	FIELD METERS - DADE METERS	(239)
			UCUS.00000058	DECISION SUPPORT	19,061
			UCUS.00000071	FIELD METERS - ADMIN	195,247
			UCUS.00000074	CUSTOMER SERVICE ADMIN	1,337
			UCUS.00000090	COST & PERFORMANCE	27,363
			UCUS.00000093	BUSINESS MARKET	9,533
			UCUS.00000095	CB OPERATIONS ADMIN	1,184,169
			UCUS.00000096	METER READING MANAGER	13,101
			UCUS.00000100	AMI SOFTWARE CAPITAL	15,908,994
			UCUS.00000102	AMI HARDWARE CAPITAL	1,390,377
			UCUS.00000103	ESF	40,390
			UCUS.00000104	AMI Deployment Capital	171,110,875
			UCUS.00000105	METERS	8,758,175
			UCUS.00000106	E Vehicles & In-Home Technologies	62,589
			UDST.00000001	Corporate Support	(8,219)
			UDST.00000002	New Service	4,555,026
			UDST.00000003	Growth: Add Capacity	1,040
			UDST.00000004	Reliability	4,192,698
			UDST.00000005	Reliability 2	4,354,020
			UDST.00000006	Reliability 3	544,480
			UDST.00000007	Reliability 4	453,378
			UDST.00000008	Restore Power to System	5,579,755
			UDST.00000009	Relocation	1,085,322
			UDST.00000010	Existing Customer Increase Load	480,557
			UDST.00000011	Regulatory Compliance and Commitment	2,042
			UDST.00000012	Customer Response	262,461
			UDST.00000013	Support to Field Operations	441,788
			UDST.00000014	Storm Secure	2,953,900
			UDST.00000015	Engineering and Administration	(1)
			UDST.00000016	Corporate Support	39,417
			UDST.00000017	New Service	2,606,650
			UDST.00000019	Reliability	1,771,397
			UDST.00000020	Reliability 2	655,013
			UDST.00000021	Reliability 3	687,395
			UDST.00000022	Reliability 4	580,280
			UDST.00000023	Restore Power to System	3,769,167
			UDST.00000024	Relocation	1,271,996
			UDST.00000025	Existing Customer Increase Load	31,462
			UDST.00000026	Regulatory Compliance and Commitment	6,854
			UDST.00000027	Customer Response	113,845
			UDST.00000028	Support to Field Operations	189,446
			UDST.00000029	Storm Secure	3,203,735
			UDST.00000030	Engineering and Administration	(0)
			UDST.00000031	Corporate Support	17,203
			UDST.00000032	New Service	3,494,984
			UDST.00000033	Growth: Add Capacity	12,537
			UDST.00000034	Reliability	448,357
			UDST.00000035	Reliability 2	363,975
			UDST.00000036	Reliability 3	730,097
			UDST.00000037	Reliability 4	2,574,087
			UDST.00000038	Restore Power to System	4,654,201
			UDST.00000039	Relocation	1,603,893
			UDST.00000040	Existing Customer Increase Load	289,296
			UDST.00000041	Regulatory Compliance and Commitment	28,765
			UDST.00000042	Customer Response	104,209
			UDST.00000043	Support to Field Operations	435,074
			UDST.00000044	Storm Secure	3,098,125
			UDST.00000045	Engineering and Administration	(0)
			UDST.00000046	Corporate Support	76,226
			UDST.00000047	New Service	2,055,204
			UDST.00000049	Reliability	2,569,601
			UDST.00000050	Reliability 2	2,844,831
			UDST.00000051	Reliability 3	728,593
			UDST.00000052	Reliability 4	667,019
			UDST.00000053	Restore Power to System	3,893,412
			UDST.00000054	Relocation	825,808
			UDST.00000055	Existing Customer Increase Load	492,854
			UDST.00000056	Regulatory Compliance and Commitment	6,296
			UDST.00000057	Customer Response	160,220
			UDST.00000058	Support to Field Operations	401,705
			UDST.00000059	Storm Secure	2,635,996
			UDST.00000060	Engineering and Administration	(1)
			UDST.00000061	Corporate Support	192,987
			UDST.00000062	New Service	3,209,685
			UDST.00000063	Growth: Add Capacity	252,835
			UDST.00000064	Reliability	324,546
			UDST.00000065	Reliability 2	268,441
			UDST.00000066	Reliability 3	490,267
			UDST.00000067	Reliability 4	22,721
			UDST.00000068	Restore Power to System	1,149,968
			UDST.00000069	Relocation	958,367
			UDST.00000070	Existing Customer Increase Load	81,977
			UDST.00000071	Regulatory Compliance and Commitment	94,140
			UDST.00000072	Customer Response	299,715
			UDST.00000073	Support to Field Operations	(212,286)
			UDST.00000074	Storm Secure	3,956,312
			UDST.00000075	Engineering and Administration	(0)
			UDST.00000076	Corporate Support	52,429
			UDST.00000077	New Service	2,374,261
			UDST.00000078	Growth: Add Capacity	15,001
			UDST.00000079	Reliability	1,501,971

FPL Historical Test Year 2011 Capital Expenditures

					2011 Actual Capital Expenditures
Resp. cost cntr	Business area		WBS-Project-L1		$
			UDST.00000080	Reliability 2	732,744
			UDST.00000081	Reliability 3	70,283
			UDST.00000082	Reliability 4	1,302,204
			UDST.00000083	Restore Power to System	2,881,915
			UDST.00000084	Relocation	257,958
			UDST.00000085	Existing Customer Increase Load	126,656
			UDST.00000086	Regulatory Compliance and Commitment	65,343
			UDST.00000087	Customer Response	1,234,776
			UDST.00000088	Support to Field Operations	283,907
			UDST.00000089	Storm Secure	3,708,179
			UDST.00000090	Engineering and Administration	(0)
			UDST.00000091	Corporate Support	12,128
			UDST.00000092	New Service	2,561,496
			UDST.00000093	Growth: Add Capacity	(790)
			UDST.00000094	Reliability	1,248,961
			UDST.00000095	Reliability 2	2,517,497
			UDST.00000096	Reliability 3	571,109
			UDST.00000097	Reliability 4	61,000
			UDST.00000098	Restore Power to System	2,991,483
			UDST.00000099	Relocation	1,116,868
			UDST.00000100	Existing Customer Increase Load	200,331
			UDST.00000101	Regulatory Compliance and Commitment	153,354
			UDST.00000102	Customer Response	442,548
			UDST.00000103	Support to Field Operations	516,500
			UDST.00000104	Storm Secure	4,442,397
			UDST.00000105	Engineering and Administration	(0)
			UDST.00000106	Corporate Support	55,331
			UDST.00000107	New Service	3,896,352
			UDST.00000108	Growth: Add Capacity	30,444
			UDST.00000109	Reliability	1,442,269
			UDST.00000110	Reliability 2	1,617,758
			UDST.00000111	Reliability 3	294,120
			UDST.00000112	Reliability 4	87,468
			UDST.00000113	Restore Power to System	2,571,556
			UDST.00000114	Relocation	2,169,786
			UDST.00000115	Existing Customer Increase Load	29,157
			UDST.00000116	Regulatory Compliance and Commitment	102,167
			UDST.00000117	Customer Response	658,829
			UDST.00000118	Support to Field Operations	33,513
			UDST.00000119	Storm Secure	4,605,705
			UDST.00000120	Engineering and Administration	(1)
			UDST.00000122	New Service	547
			UDST.00000128	Restore Power to System	159
			UDST.00000133	Support to Field Operations	31,806
			UDST.00000135	Engineering and Administration	0
			UDST.00000136	Corporate Support	26,266
			UDST.00000137	New Service	3,032,331
			UDST.00000138	Growth: Add Capacity	100,099
			UDST.00000139	Reliability	3,917,673
			UDST.00000140	Reliability 2	3,693,563
			UDST.00000141	Reliability 3	518,188
			UDST.00000142	Reliability 4	262,231
			UDST.00000143	Restore Power to System	4,074,508
			UDST.00000144	Relocation	(57,932)
			UDST.00000145	Existing Customer Increase Load	294,543
			UDST.00000146	Regulatory Compliance and Commitment	16,072
			UDST.00000147	Customer Response	253,620
			UDST.00000148	Support to Field Operations	(31,730)
			UDST.00000149	Storm Secure	5,755,668
			UDST.00000150	Engineering and Administration	(0)
			UDST.00000151	Corporate Support	6,358
			UDST.00000152	New Service	2,479,377
			UDST.00000153	Growth: Add Capacity	99,976
			UDST.00000154	Reliability	1,559,186
			UDST.00000155	Reliability 2	626,726
			UDST.00000156	Reliability 3	551,728
			UDST.00000157	Reliability 4	15,833
			UDST.00000158	Restore Power to System	1,921,928
			UDST.00000159	Relocation	251,360
			UDST.00000160	Existing Customer Increase Load	56,758
			UDST.00000161	Regulatory Compliance and Commitment	55,461
			UDST.00000162	Customer Response	213,369
			UDST.00000163	Support to Field Operations	426,514
			UDST.00000164	Storm Secure	6,493,768
			UDST.00000165	Engineering and Administration	(0)
			UDST.00000166	Corporate Support	1,180,264
			UDST.00000167	New Service	3,832,786
			UDST.00000168	Growth: Add Capacity	76,329
			UDST.00000169	Reliability	2,599,732
			UDST.00000170	Reliability 2	2,585,187
			UDST.00000171	Reliability 3	284,723
			UDST.00000172	Reliability 4	207,967
			UDST.00000173	Restore Power to System	2,420,590
			UDST.00000174	Relocation	1,313,083
			UDST.00000175	Existing Customer Increase Load	176,104
			UDST.00000176	Regulatory Compliance and Commitment	28,237
			UDST.00000177	Customer Response	340,223
			UDST.00000178	Support to Field Operations	(73,936)
			UDST.00000179	Storm Secure	4,661,421
			UDST.00000180	Engineering and Administration	(0)
			UDST.00000181	Corporate Support	22,430
			UDST.00000182	New Service	3,870,066
			UDST.00000184	Reliability	3,311,867
			UDST.00000185	Reliability 2	1,312,606
			UDST.00000186	Reliability 3	151,761
			UDST.00000187	Reliability 4	37,398
			UDST.00000188	Restore Power to System	3,238,443
			UDST.00000189	Relocation	1,546,680
			UDST.00000190	Existing Customer Increase Load	152,920
			UDST.00000191	Regulatory Compliance and Commitment	6,724
			UDST.00000192	Customer Response	158,839
			UDST.00000193	Support to Field Operations	74,026
			UDST.00000194	Storm Secure	2,798,277
			UDST.00000195	Engineering and Administration	(0)
			UDST.00000196	Corporate Support	63,932
			UDST.00000197	New Service	3,256,868
			UDST.00000199	Reliability	5,325,990
			UDST.00000200	Reliability 2	2,897,626
			UDST.00000201	Reliability 3	457,880

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Resp. cost cntr	Business area		WBS-Project-L1		$
			UDST.00000202	Reliability 4	40,114
			UDST.00000203	Restore Power to System	3,342,455
			UDST.00000204	Relocation	1,052,493
			UDST.00000205	Existing Customer Increase Load	62,018
			UDST.00000206	Regulatory Compliance and Commitment	60,773
			UDST.00000207	Customer Response	116,432
			UDST.00000208	Support to Field Operations	171,573
			UDST.00000209	Storm Secure	3,042,741
			UDST.00000210	Engineering and Administration	(0)
			UDST.00000211	Corporate Support	12,184
			UDST.00000212	New Service	1,604,555
			UDST.00000214	Reliability	3,712,798
			UDST.00000215	Reliability 2	1,411,161
			UDST.00000216	Reliability 3	138,736
			UDST.00000217	Reliability 4	16,947
			UDST.00000218	Restore Power to System	3,090,076
			UDST.00000219	Relocation	194,567
			UDST.00000220	Existing Customer Increase Load	116,790
			UDST.00000221	Regulatory Compliance and Commitment	33,606
			UDST.00000222	Customer Response	157,851
			UDST.00000223	Support to Field Operations	147,985
			UDST.00000224	Storm Secure	2,628,453
			UDST.00000225	Engineering and Administration	(0)
			UDST.00000226	Corporate Support	1,298
			UDST.00000227	New Service	2,851,379
			UDST.00000229	Reliability	2,048,625
			UDST.00000230	Reliability 2	1,722,679
			UDST.00000231	Reliability 3	366,119
			UDST.00000232	Reliability 4	137,680
			UDST.00000233	Restore Power to System	2,944,803
			UDST.00000234	Relocation	150,773
			UDST.00000235	Existing Customer Increase Load	90,913
			UDST.00000236	Regulatory Compliance and Commitment	17,018
			UDST.00000237	Customer Response	71,790
			UDST.00000238	Support to Field Operations	11,023
			UDST.00000239	Storm Secure	1,301,185
			UDST.00000240	Engineering and Administration	(0)
			UDST.00000241	Corporate Support	50,420
			UDST.00000242	New Service	1,368,904
			UDST.00000244	Reliability	2,305,803
			UDST.00000245	Reliability 2	1,032,319
			UDST.00000246	Reliability 3	349,873
			UDST.00000247	Reliability 4	1,182,416
			UDST.00000248	Restore Power to System	3,338,039
			UDST.00000249	Relocation	4,033,109
			UDST.00000250	Existing Customer Increase Load	85,970
			UDST.00000252	Customer Response	251,373
			UDST.00000253	Support to Field Operations	312,151
			UDST.00000254	Storm Secure	2,973,531
			UDST.00000255	Engineering and Administration	(0)
			UDST.00000263	IT DSBN Capital Project Related	4,895,982
			UDST.00000275	Energy Smart Florida	(444,476)
			UDST.00000297	EPDC Grant	(175,391)
			UDST.00000298	Power Quality - North	23,161
			UDST.00000299	Power Quality - West	1,396
			UDST.00000302	Control Center - North-West	55,610
			UDST.00000303	Control Center - South-East	1,039,741
			UDST.00000305	TRANSFORMERS	81,974,546
			UDST.00000306	METERS	(2,632)
			UDST.00000310	Distribution Admin	(133,584)
			UDST.00000319	CMC - Central Construction	3,307
			UDST.00000321	CMC - Vegetation	1,512
			UDST.00000323	CMC - Central Contractor Services	21,614
			UDST.00000327	DSBN Performance Diagnostic Ctr (DPDC)	10,835
			UDST.00000328	Architect and Infrastructure	446,502
			UDST.00000334	Project Management	11,874
			UDST.00000336	System Performance	3,891
			UDST.00000345	Regulatory Compliance & Government Sppt	150,964
			UDST.00000346	Distribution Safety	12,094
			UDST.00000347	CMC - Central Construction West	19,507
			UDST.00000349	CMC - Central Construction East	27,712
			UDST.00000350	Storm Secure: Government project #086274	(16,049)
			UDST.00000353	Storm Secure: Government project #086312	3,270
			UDST.00000354	Storm Secure: Government project #086300	171,290
			UDST.00000357	Storm Secure: CIF project #086574	284
			UDST.00000358	Storm Secure: CIF project #865043	34,094
			UDST.00000360	Storm Secure: CIF project #865814	113,722
			UDST.00000362	Storm Secure: CIF project #865816	35,747
			UDST.00000365	Storm Secure: CIF project #865144	1,096
			UDST.00000366	Storm Secure: Non-CIF project #086652	26,172
			UDST.00000367	Storm Secure: Non-CIF project #086648	336,191
			UDST.00000370	Storm Secure: Government project #086246	134,207
			UDST.00000371	Storm Secure: Government project #086295	(261,439)
			UDST.00000373	Storm Secure: Government project #086318	11,665
			UDST.00000374	Storm Secure: Government project #086321	(1,350)
			UDST.00000376	Storm Secure: CIF project #865042	129,826
			UDST.00000377	Storm Secure: CIF project #086570	6,017
			UDST.00000378	Storm Secure: CIF project #865094	1,205,817
			UDST.00000380	Storm Secure: CIF project #865136	17,686
			UDST.00000381	Storm Secure: CIF project #865135	221,508
			UDST.00000384	Storm Secure: Government project #086248	(44,224)
			UDST.00000386	Storm Secure: Government project #086292	350,291
			UDST.00000387	Storm Secure: CIF project #865045	18,089
			UDST.00000388	Storm Secure: CIF project #865044	143,001
			UDST.00000391	New Service - Large Revenue Proj #079536	(93,905)
			UDST.00000392	New Service - Large Revenue Proj #081000	83,598
			UDST.00000399	Storm Secure: CIF project #086562	34,731
			UDST.00000400	Storm Secure: CIF project #865065	19
			UDST.00000402	Storm Secure: CIF project #865092	138,016
			UDST.00000404	Storm Secure: CIF project #865106	(24,182)
			UDST.00000405	Storm Secure: CIF project #865143	1,268,375
			UDST.00000406	Storm Secure: CIF project #865150	1,403,277
			UDST.00000407	Storm Secure: Non-CIF project #086645	(384)
			UDST.00000408	Storm Secure: Non-CIF project #086654	133,203
			UDST.00000409	Growth: Add Capacity Project #072332	50,370
			UDST.00000410	Growth: Add Capacity Project #072721	5,888
			UDST.00000412	New Service - Large Revenue Proj #081037	4,684
			UDST.00000413	New Service - Large Revenue Proj #081041	21,413
			UDST.00000416	New Service - Large Revenue Proj #081038	(200,872)

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			UDST.00000417	New Service - Large Revenue Proj #079585	23,305
			UDST.00000418	New Service - Large Revenue Proj #081010	27,227
			UDST.00000419	New Service - Large Revenue Proj #081018	357,713
			UDST.00000420	New Service - Large Revenue Proj #081076	(6)
			UDST.00000421	New Service - Large Revenue Proj #081077	23,423
			UDST.00000422	New Service - Large Revenue Proj #079586	2,638
			UDST.00000423	New Service - Large Revenue Proj #081048	16,604
			UDST.00000424	CMC - Central Construction Dade	15,735
			UDST.00000425	CMC - Central Construction North	27,822
			UDST.00000426	CMC - UG Cable & Handholes	27,077
			UDST.00000437	Distribution Conversion	777,637
			UDST.00000444	New Service - Large Revenue Proj #081075	1,002,183
			UDST.00000447	New Service - Large Revenue Proj #081072	155,660
			UDST.00000448	New Service - Large Revenue Proj #081073	63,155
			UDST.00000451	New Service - Large Revenue Proj #79551	(3,115)
			UDST.00000453	New Service - Large Revenue Proj #81015	9,953
			UDST.00000454	Storm Secure: CIF project #865024	712,416
			UDST.00000455	Storm Secure: Non-CIF project #865086	1,332,774
			UDST.00000456	Storm Secure: Government project #086253	357,215
			UDST.00000457	Storm Secure: Government project #086255	102,277
			UDST.00000458	Storm Secure: Government project #086266	1,184,270
			UDST.00000459	Storm Secure: Government project #086267	215,975
			UDST.00000460	Storm Secure: Government project #086272	493,437
			UDST.00000461	Storm Secure: Government project #086273	(1)
			UDST.00000462	Storm Secure: Government project #086307	59,063
			UDST.00000464	Storm Secure: Non-CIF project #865095	525,653
			UDST.00000465	Storm Secure: Non-CIF project #865100	1,455,272
			UDST.00000469	Storm Secure: CIF project #865074	49,842
			UDST.00000475	Storm Secure: Government project #086268	(11,276)
			UDST.00000482	Growth: Add Capacity Project #072142	6,199
			UDST.00000484	Growth: Add Capacity Project #072267	7,771
			UDST.00000486	Growth: Add Capacity Project #072304	48,956
			UDST.00000488	Growth: Add Capacity Project #072396	70,780
			UDST.00000490	Growth: Add Capacity Project #079154	(2)
			UDST.00000491	Growth: Add Capacity Project # 079155	469
			UDST.00000492	New Service - Large Revenue Proj #079420	8,501
			UDST.00000493	New Service - Large Revenue Proj #079548	39,370
			UDST.00000498	New Service - Large Revenue Proj #079710	212
			UDST.00000499	New Service - Large Revenue Proj #079713	283,906
			UDST.00000504	New Service - Large Revenue Proj #079721	(1)
			UDST.00000506	New Service - Large Revenue Proj #079725	7,515,386
			UDST.00000507	New Service - Large Revenue Proj #079727	130,940
			UDST.00000509	New Service - Large Revenue Proj #079741	3,394
			UDST.00000510	New Service - Large Revenue Proj #079742	357,203
			UDST.00000511	New Service - Large Revenue Proj #079743	58,401
			UDST.00000512	New Service - Large Revenue Proj #081039	(185,817)
			UDST.00000515	Storm Secure: CIF project #086561	(8,836)
			UDST.00000517	Storm Secure: CIF project #086628	29,357
			UDST.00000519	Storm Secure: CIF project #0865048	(22,711)
			UDST.00000520	Storm Secure: CIF project #0865066	(12,357)
			UDST.00000521	Storm Secure: CIF project #0865096	(11,852)
			UDST.00000522	Storm Secure: CIF project #0865151	2,692,193
			UDST.00000523	Growth: Add Capacity Project #072252	458,900
			UDST.00000524	Growth: Add Capacity Project #072312	40
			UDST.00000525	New Service - Large Revenue Proj #079507	52,106
			UDST.00000526	New Service - Large Revenue Proj #079575	22,767
			UDST.00000530	New Service - Large Revenue Proj #081081	32,303
			UDST.00000550	New Service - Large Revenue Proj #081053	(245,012)
			UDST.00000555	Storm Secure: Non-CIF project #086632	47,056
			UDST.00000556	Storm Secure: Government project #086308	71,708
			UDST.00000559	Storm Secure: Non-CIF project #086646	693,678
			UDST.00000560	Storm Secure: CIF project #865122	642,046
			UDST.00000561	Storm Secure: CIF project #865142	1,638,867
			UDST.00000562	New Service - Large Revenue Proj #081052	178,889
			UDST.00000568	Growth: Add Capacity Project #072363	48,847
			UDST.00000572	Storm Secure: CIF project #86583	1,201
			UDST.00000582	Growth: Add Capacity Project #072171	310
			UDST.00000584	Storm Secure: CIF project #865057	1,225
			UDST.00000585	Storm Secure: Non-CIF project #086649	707,794
			UDST.00000587	Storm Secure: CIF project #865060	443,303
			UDST.00000588	Storm Secure: CIF project #865062	12,657
			UDST.00000589	Storm Secure: CIF project #865064	120,668
			UDST.00000592	Storm Secure: CIF project #865110	(230)
			UDST.00000593	Storm Secure: CIF project #865114	396,489
			UDST.00000594	Storm Secure: CIF project #865123	8,985
			UDST.00000596	Storm Secure: CIF project #865147	381,624
			UDST.00000611	New Service - Large Revenue Proj #079738	42,459
			UDST.00000617	Storm Secure: Government project #086290	555,234
			UDST.00000618	Storm Secure: Government project #086319	(64,486)
			UDST.00000619	Storm Secure: Government project #086323	183,292
			UDST.00000621	New Service - Large Revenue Proj #079931	(10,864)
			UDST.00000625	New Service - Large Revenue Proj #081026	6
			UDST.00000626	New Service - Large Revenue Proj #081027	29,468
			UDST.00000627	New Service - Large Revenue Proj #081032	9,016
			UDST.00000631	Storm Secure: CIF project #865081	1,404,805
			UDST.00000632	Storm Secure: CIF project #865091	1,110,631
			UDST.00000634	Storm Secure: CIF project #865112	1,162,717
			UDST.00000635	Storm Secure: CIF project #865137	(74,062)
			UDST.00000639	Storm Secure: CIF project #865818	899,640
			UDST.00000640	Storm Secure: CIF project #865819	1,458,892
			UDST.00000641	Storm Secure: CIF project #865820	217,710
			UDST.00000642	Storm Secure: CIF project #865821	726,084
			UDST.00000643	Storm Secure: CIF project #865822	(480)
			UDST.00000644	Growth: Add Capacity Project #072071	9,605
			UDST.00000645	Growth: Add Capacity Project #072222	198,135
			UDST.00000647	Growth: Add Capacity Project #072291	97
			UDST.00000649	Storm Secure: Non-CIF project #086642	(666)
			UDST.00000651	Storm Secure: CIF project #86569	45,449
			UDST.00000654	Storm Secure: CIF project #865104	101,309
			UDST.00000660	New Service - Large Revenue Proj #81085	140,718
			UDST.00000661	New Service - Large Revenue Proj #79451	(75)
			UDST.00000666	Growth: Add Capacity Project #72341	196
			UDST.00000667	Storm Secure: CIF project #865117	443,262
			UDST.00000668	Storm Secure: CIF project #865101	213,845
			UDST.00000669	Storm Secure: CIF project #865055	1,959
			UDST.00000671	New Service - Large Revenue Proj #81068	394,324
			UDST.00000672	New Service - Large Revenue Proj #79795	833,528
			UDST.00000674	Growth: Add Capacity Project #72723	2,089
			UDST.00000675	Growth: Add Capacity Project #72379	172,254

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					2011 Actual Capital Expenditures
Resp. cost cntr	Business area		WBS-Project-L1		$
			UDST.00000676	Growth: Add Capacity Project #72302	(7,272)
			UDST.00000677	Growth: Add Capacity Project #72216	1,182,141
			UDST.00000679	Growth: Add Capacity Project #72121	7
			UDST.00000681	Storm Secure: CIF project #865072	(2,856)
			UDST.00000682	Storm Secure: CIF project #865071	(12,366)
			UDST.00000683	Storm Secure: CIF project #86656	504,974
			UDST.00000685	Storm Secure: Government project #86320	1,126
			UDST.00000687	Storm Secure: Government project #86289	114,132
			UDST.00000688	Storm Secure: Government project #86284	67,444
			UDST.00000689	Storm Secure: Government project #86282	109,500
			UDST.00000692	Storm Secure: Government project #86249	(8,176)
			UDST.00000693	New Service - Large Revenue Proj #81017	500,796
			UDST.00000694	New Service - Large Revenue Proj #81021	115,966
			UDST.00000695	New Service - Large Revenue Proj #81045	2,066
			UDST.00000696	New Service - Large Revenue Proj #81061	(1,833)
			UDST.00000697	New Service - Large Revenue Proj #81070	(4,718)
			UDST.00000699	Growth: Add Capacity Project #72116	19,228
			UDST.00000700	Growth: Add Capacity Project #72118	294,637
			UDST.00000702	Growth: Add Capacity Project #72378	24,788
			UDST.00000704	Growth: Add Capacity Project #72770	420,228
			UDST.00000706	Storm Secure: CIF project #865036	50,190
			UDST.00000707	Storm Secure: CIF project #865051	172,482
			UDST.00000708	Storm Secure: CIF project #865052	92,573
			UDST.00000709	Storm Secure: CIF project #865053	89,658
			UDST.00000710	Storm Secure: Non-CIF project #86647	15,045
			UDST.00000713	Storm Secure: Government project #86293	(25)
			UDST.00000770	New Service - Large Revenue Proj #079498	11,647
			UDST.00000774	Growth: Add Capacity Project #072377	6,628
			UDST.00000775	Storm Secure: CIF project #865107	470,114
			UDST.00000776	Storm Secure: CIF project #865109	74,801
			UDST.00000778	Storm Secure: CIF project #865126	169
			UDST.00000779	Storm Secure: CIF project #865128	630,824
			UDST.00000781	Storm Secure: Non-CIF project #086655	4,865
			UDST.00000800	New Service - Large Revenue Proj #079557	3,577
			UDST.00000802	Growth: Add Capacity Project #072123	(1,455)
			UDST.00000812	Storm Secure: CIF project #865119	1,529
			UDST.00000815	Storm Secure: Non-CIF project #865146	200,090
			UDST.00000819	Growth: Add Capacity Project #072391	79,993
			UDST.00000821	Storm Secure: CIF project #865069	3,232
			UDST.00000823	Storm Secure: CIF project #865090	77,376
			UDST.00000824	Storm Secure: CIF project #865099	31,549
			UDST.00000827	New Service - Large Revenue Proj #079485	731,778
			UDST.00000828	Growth: Add Capacity Project #072236	957
			UDST.00000829	Growth: Add Capacity Project #072276	527,711
			UDST.00000831	Storm Secure: CIF project #865129	20
			UDST.00000835	Storm Secure: Government project #086303	(28)
			UDST.00000837	Storm Secure: Non-CIF project #086659	987,021
			UDST.00000838	Storm Secure: CIF project #865153	963,957
			UDST.00000839	Storm Secure: CIF project #865152	484,971
			UDST.00000840	New Service - Large Revenue Proj #081090	147,262
			UDST.00000841	New Service - Large Revenue Proj #081091	227,795
			UDST.00000842	Storm Secure: Non-CIF project #086661	870,367
			UDST.00000843	New Service - Large Revenue Proj #081092	23,283
			UDST.00000844	Director Operations	172,244
			UDST.00000846	New Service - Large Revenue Proj #081093	15,282
			UDST.00000847	WBS for Distribution Budget Conversion	185,177
			UDST.00000848	New Service - Large Revenue Proj #081097	28,467
			UDST.00000849	New Service - Large Revenue Proj #081096	104,144
			UDST.00000850	New Service - Large Revenue Proj #081094	294,026
			UDST.00000851	New Service - Large Revenue Proj #081096	34,893
			UDST.00000852	Growth: Add Capacity Project #073000	428,864
			UDST.00000853	Growth: Add Capacity Project #073001	548,945
			UDST.00000854	Growth: Add Capacity Project #073002	96,920
			UDST.00000855	Growth: Add Capacity Project #073007	5,725
			UDST.00000856	Growth: Add Capacity Project #073008	41,178
			UDST.00000857	Growth: Add Capacity Project #073010	552,447
			UDST.00000858	New Service - Large Revenue Proj #081086	1,508
			UDST.00000859	Storm Secure: Government project #086325	213,027
			UDST.00000861	New Service - Large Revenue Proj #081121	325,072
			UDST.00000866	Growth: Add Capacity Project #073009	552,393
			UDST.00000867	Storm Secure: Government project #086326	23,329
			UDST.00000868	Storm Secure: Government project #086283	11,061
			UDST.00000869	Storm Secure: CIF project #865103	399,564
			UDST.00000870	New Service - Large Revenue Proj #081089	(1,352)
			UDST.00000871	New Service - Large Revenue Proj #081102	696
			UDST.00000874	New Service - Large Revenue Proj #081107	71,861
			UDST.00000878	Growth: Add Capacity Project #072784	323,677
			UDST.00000880	Storm Secure: CIF project #865028	(4,881)
			UDST.00000881	Storm Secure: CIF project #865030	(0)
			UDST.00000882	Storm Secure: CIF project #865049	23,793
			UDST.00000884	New Service - Large Revenue Proj #081100	109,182
			UDST.00000885	New Service - Large Revenue Proj #079744	42,288
			UDST.00000886	New Service - Large Revenue Proj #081088	856,568
			UDST.00000889	Storm Secure: CIF project #865145	784,476
			UDST.00000890	New Service - Large Revenue Proj #079750	94,852
			UDST.00000893	Storm Secure: Non-CIF project #865146	998,661
			UDST.00000894	New Service - Large Revenue Proj #081003	6
			UDST.00000895	Growth: Add Capacity Project #073004	36,120
			UDST.00000896	New Service - Large Revenue Proj #081098	23,524
			UDST.00000897	Growth: Add Capacity Project #072786	269,412
			UDST.00000898	New Service - Large Revenue Proj #081114	3,396
			UDST.00000902	Growth: Add Capacity Project #073006	69,620
			UDST.00000903	Growth: Add Capacity Project #073005	114,093
			UDST.00000904	Storm Secure: CIF project #865802	8,473
			UDST.00000909	New Service - Large Revenue Proj #081101	124,055
			UDST.00000910	Storm Secure: CIF project #086568	102
			UDST.00000912	Storm Secure: CIF project #086559	17,446
			UDST.00000913	Growth: Add Capacity Project #072387	3,078
			UDST.00000915	Growth: Add Capacity Project #073003	21,704
			UDST.00000924	Storm Secure: CIF project #086548	(2,113)
			UDST.00000925	Growth: Add Capacity Project #072771	553,829
			UDST.00000928	New Service - Large Revenue Proj #081105	71,189
			UDST.00000931	DSBN work for Nuclear	24,623
			UDST.00000937	Storm Secure: CIF project #865050	122,755
			UDST.00000939	Storm Secure: Non-CIF project #086660	614,699
			UDST.00000940	Storm Secure: CIF project #086585	1,906
			UDST.00000941	Storm Secure: CIF project #086586	89,529
			UDST.00000946	Storm Secure: CIF project #865075	5,347
			UDST.00000953	Growth: Add Capacity Project #072884	209,243

FPL Historical Test Year 2011 Capital Expenditures

					2011 Actual Capital Expenditures
Resp. cost cntr	Business area		WBS-Project-L1		$
			UDST.00000954	New Service - Large Revenue Proj #079751	298,242
			UDST.00000961	Storm Secure: CIF project #865157	797
			UDST.00000962	Storm Secure: CIF project #865173	662
			UDST.00000964	Storm Secure: CIF project #086664	8,007
			UDST.00000965	Storm Secure: CIF project #865165	837
			UDST.00000968	Storm Secure: CIF project #865155	495
			UDST.00000969	Storm Secure: CIF project #865160	1,215
			UDST.00000970	Storm Secure: CIF project #865163	634
			UDST.00000971	Storm Secure: CIF project #865164	395
			UDST.00000972	Storm Secure: CIF project #865175	628
			UDST.00000975	Storm Secure: CIF project #086667	28,252
			UDST.00000976	Storm Secure: CIF project #086670	30,149
			UDST.00000978	Storm Secure: CIF project #865166	38,208
			UDST.00000980	Storm Secure: CIF project #865158	1,206
			UDST.00000981	Storm Secure: CIF project #865159	74,534
			UDST.00000982	Storm Secure: CIF project #865172	1,336
			UDST.00000983	Storm Secure: CIF project #086663	1,036
			UDST.00000984	Storm Secure: CIF project #865171	257
			UDST.00000992	Storm Secure: CIF project #086662	937
			UDST.00000993	Storm Secure: CIF project #865161	706
			UDST.00000994	Storm Secure: CIF project #865168	1,022
			UDST.00000997	Storm Secure: CIF project #865154	46
			UDST.00000998	Storm Secure: CIF project #865162	7,372
			UDST.00001013	New Service - Large Revenue Proj #081124	59,596
			UDST.00001014	New Service - Large Revenue Proj #081123	47,203
			UDST.00001015	New Service - Large Revenue Proj #079745	59,615
			UDST.00001016	New Service - Large Revenue Proj #079746	142,003
			UDST.00001018	Storm Secure: Government project #086330	1,856
			UDST.00001024	New Service - Large Revenue Proj #081099	5,486
			UDST.00001029	Storm Secure: Non-CIF project #086679	832
			UDST.00001030	Storm Secure: Non-CIF project #086680	65
			UDST.00001032	Storm Secure: Non-CIF project #086682	76,570
			UDST.00001034	OH / UG - GAF Conversion - # 94	(14,840)
			UDST.00001040	Large Revenue - MIA JAI-ALAI	164,487
			UDST.00001042	OH / UG - GAF Conversion - Town of Surf	(54,213)
			UDST.00001043	Large Revenue - Sarno-Aurora FDR Tie	210,871
			UDST.00001046	New Service - Large Revenue	23,452
			UDST.00001047	New Service - Large Revenue	(1,884)
			UDST.00001052	New Service - Lrg Revenue	(36,086)
			UDST.00001053	Building & Structure Imprv-Cap Projects	31,431
			UENC.00000001	ISC CAPITAL	1,251,892
			UENC.00000002	MARTIN SOLAR THERMAL	83,182
			UENC.00000003	RIVIERA BEACH MODERNIZATION	179,602,625
			UENC.00000004	CAPE CANAVERAL MODERNIZATION	462,567,443
			UENC.00000005	WEST COUNTY ENERGY CENTER UNIT 1&2	2,297,613
			UENC.00000006	WEST COUNTY ENERGY CENTER UNIT 3	80,851,885
			UENC.00000025	CRE Corp Office Capital Projects	45,898,053
			UENC.00000026	CORPORATE REAL ESTATE CAPITAL	115,781
			UENC.00000028	CRE Serv Center Capital Projects	604,608
			UENC.00000029	CRE Right of Way Projects	38,029
			UENC.00000030	CRE Substation Capital Projects	2,933,771
			UENC.00000031	CBRE Corp Office Base Projects	1,769,220
			UENC.00000032	CBRE Pwr Systems Capital Base Projects	1,311,819
			UENC.00000034	CRE New Substations	359
			UENC.00000036	E&C Base Capital Equip	2,498
			UENC.00000040	SOLAR NON-INC PAYROLL	13,700
			UENC.00000041	Eng & Const Power Systems Project Suppor	1,383,067
			UENC.00000048	Manatee ESP U1 - Base	3,911,346
			UENC.00000049	Manatee ESP U2 - Base	28,595,712
			UENC.00000056	HENDRY CNTY NEW GENERATION	41,988,213
			UENC.00000057	OKEECHOBEE CNTY NEW GENERATION	17,752,937
			UFLT.00000006	Office Furniture - Hardware	71,986
			UFLT.00000007	Shop Tools and Equipment	405,418
			UFLT.00000008	Vehicles	10,927,711
			UHRS.00000006	General Plant	361,854
			UIMS.00000128	EDI and WEB Infrastructure BC	363,866
			UIMS.00000129	Testing Automation BC	549,533
			UIMS.00000130	Interactive Strategy BC	547,371
			UIMS.00000131	Care Center Lifecycle BC	293,580
			UIMS.00000132	Red Flag Ph 3 BC	274,253
			UIMS.00000133	IVR Connect Automation BC	96,137
			UIMS.00000134	FPLCOM Auto Entroll BC	49,675
			UIMS.00000137	Increase IVR Penetration BC	188,032
			UIMS.00000138	CSFO BCA New Bill BC	283,811
			UIMS.00000139	CC FPLCOM Channel Sync BC	536,623
			UIMS.00000140	RRD PEXT Enhancement BC	373,778
			UIMS.00000141	PPC Upgrade BC	15,013
			UIMS.00000142	Testing Automation BC	300,615
			UIMS.00000143	Outage Communication BC	255,790
			UIMS.00000144	Trans Asset Mgt Prog BC	595,753
			UIMS.00000145	Trans Bus Data Integ BC	350,168
			UIMS.00000146	Compliance Management	121,257
			UIMS.00000147	Tax Accrual BC	(3,651)
			UIMS.00000148	Windows 7 Blueprint BC	329,925
			UIMS.00000149	Data Center Server BC	293,144
			UIMS.00000150	IMN Infrastructure BC	543,215
			UIMS.00000152	SAP PROJECT	29,244,474
			UIMS.00000153	DAP Phase III PROJECT	653,631
			UIMS.00000154	NUC ELECTRONIC RECORDS MGMT SYST. PROJEC	238,687
			UIMS.00000155	SALES TAX AUTOMATION BC	1,275,230
			UIMS.00000156	Workstation Refresh BC	2,483,701
			UIMS.00000158	Lotus Notes Appl BC	320,701
			UIMS.00000160	BCA Email Bill Redesign BC	349,520
			UIMS.00000161	Lifecycle Initiative BC	807,829
			UIMS.00000162	Infra Lifecycle Server BC	3,772,775
			UIMS.00000163	Wireless Lan Security BC	1,670,854
			UIMS.00000164	Radio Lifecycle Impr BC	721,433
			UIMS.00000165	FENA Voice Upgrade BC	1,948,520
			UIMS.00000166	Paging Sys Replace BC	962,437
			UIMS.00000167	Firewall Mgmt Infr BC	1,812,198
			UIMS.00000168	Remote Access BC	578,438
			UIMS.00000169	NERC CIP Compliance BC	528,521
			UIMS.00000170	IMS Prov Tools EAMS BC	1,312,071
			UIMS.00000171	Network Anomaly Detection BC	1,587,100
			UIMS.00000172	NAMS Project	84,475
			UIMS.00000173	COLLAB LIFE CYCLE BC	4,170,755
			UIMS.00000174	IM Blanket Laptop Purchases	48,075
			UIMS.00000175	IM Blanket Server/Mainframe Purchases	20,125
			UIMS.00000176	IM Blanket Telecomm Purchases	357

FPL Historical Test Year 2011 Capital Expenditures

					2011 Actual Capital Expenditures
Resp. cost cntr	Business area		WBS-Project-L1		$
			UIMS.00000187	Business System Develop BC	816
			UIMS.00000191	Fleet DR Warehouse BC	(54,625)
			UIMS.00000193	Info Sec Op Improve BC	9,932
			UIMS.00000194	Operational Data Integ BC	9,160
			UIMS.00000195	APECS BC	530
			UIMS.00000196	AMP INTEGRADE SYS BC	(14,779)
			UIMS.00000198	FENA COREWL BC	5,109,086
			UIMS.00000224	Rate Case Sys Intergration BC	1,777,251
			UIMS.00000227	Accounting Multi Ledger System	883,901
			UIMS.00000228	Enterprise Testing Redesign	314,972
			UIMS.00000229	Web Content Mgt Replacement	435,326
			UIMS.00000230	CALLS Renew BC - Dev	407,992
			UIMS.00000233	Ent Desktop Re-Architecture BC	108,000
			UIMS.00000234	Lake City DC BC	8,245,320
			UIMS.00000256	Bus Agility with an Ent SOA Framework	520,000
			UIMS.00000272	DCC Dev & Op Effectiveness Prog	541,000
			UIMS.00000291	General Counsel Legal Document Managemen	413,470
			UIMS.00000307	SAP Infrastructure BC	930,220
			ULAW.00000017	Capital Budget	17,717
			UNUC.00000004	PSL U2 ICI THIMBLE REPLACEMENT	21,226,772
			UNUC.00000005	PSL MET TOWER REPL	244,267
			UNUC.00000006	PSL U1 K-LINE BREAKERS	881,922
			UNUC.00000007	PSL U1 V07161-07164 REPL	19,283
			UNUC.00000008	PSL U2 ANALOG DISP SYS REPL	345,030
			UNUC.00000009	PSL U2 K-LINE BREAKERS	578,378
			UNUC.00000010	PSL U2 MFIV ACTUATOR REPL	104,776
			UNUC.00000011	PSL U2 MV073-074 REPL	830,698
			UNUC.00000014	PSL U1 ALLOY 600 BUTT Weld COLD	158,407
			UNUC.00000016	PSL U2 ALLOY 600 BUTT Weld COLD	11,823,823
			UNUC.00000018	PSL U2 PRESSURIZER REPAIR	8,421,941
			UNUC.00000019	PSL U1 Contain SUMP REPL	(10,921)
			UNUC.00000020	PSL U2 Contain SUMP REPL	(30,291)
			UNUC.00000023	PTN U3 Contain SUMP REPL	(16,068)
			UNUC.00000037	EPU_PSL1_23	30,680,573
			UNUC.00000038	EPU_PSL1_24	132,839,340
			UNUC.00000040	EPU_PSL1_ONLINE	4,940,733
			UNUC.00000041	EPU_PSL2_19	36,564,156
			UNUC.00000042	EPU_PSL2_20	120,629,283
			UNUC.00000044	EPU_PSL2_ONLINE	1,437,078
			UNUC.00000045	EPU_PSL COMMON ONLINE	458,247
			UNUC.00000046	EPU_NON-INCREMENTAL CAPEX	332,627
			UNUC.00000047	EPU_PTN3_25	20,812,637
			UNUC.00000048	EPU_PTN3_26	179,223,752
			UNUC.00000050	EPU_PTN3_ONLINE	3,148,087
			UNUC.00000051	EPU_PTN4_26	23,103,514
			UNUC.00000052	EPU_PTN4_27	108,111,496
			UNUC.00000054	EPU_PTN4_ONLINE	3,533,612
			UNUC.00000055	EPU_PTN COMMON ONLINE	4,670,354
			UNUC.00000056	EPU_NON-INCREMENTAL CAPEX	744,760
			UNUC.00000057	EPU_ER 23 CAPEX PROCUREMENT	648,247
			UNUC.00000058	EPU_ER 28 CAPEX PROCUREMENT	291,824
			UNUC.00000100	PTN U4 Contain SUMP REPL	(38,843)
			UNUC.00000101	PTN UC BORAFLEX REMEDY	(14)
			UNUC.00000103	PSL ISFSI	(168,009)
			UNUC.00000104	PTN ISFSI DOE REFUND	(60,506)
			UNUC.00000105	PTN U3-U4 CASK CRANE UPGR	1,330,210
			UNUC.00000106	PTN ISFSI	(825,371)
			UNUC.00000107	PSL 1B1 RCP ROTATING ASSY REPL	6,703,241
			UNUC.00000108	PSL 2B2 RCP ROTATING ASSY REPL	10,831,112
			UNUC.00000109	PSL 1A1 RCP MTR Swap-Htch-CRANE	139,678
			UNUC.00000110	PSL 1B1 RCP MOTOR SWAP	3,964,999
			UNUC.00000111	PSL 2B2 RCP MTR Swap-Htch-Crane	5,395,171
			UNUC.00000112	PSL 1A1 RCP MOTOR REFURB	1,089,491
			UNUC.00000113	PSL 2B1 RCP MOTOR REFURB	3,871
			UNUC.00000114	PSL 1B1 RCP MOTOR REFURB	336,818
			UNUC.00000115	PSL 2B2 RCP MOTOR REFURB	4,127,932
			UNUC.00000116	PSL U1 POLAR CRANE UPGR	1,487,579
			UNUC.00000117	PSL U2 POLAR CRANE UPGR	470,259
			UNUC.00000118	PSL U2 RCP FLEX SEAL	5,083,102
			UNUC.00000119	PSL U1 NRC GL 2008 01 RESP	34,765
			UNUC.00000120	PSL U2 NRC GL 2008 01 RESP	105,679
			UNUC.00000121	PTN U4 NRC GL 2008 01 RESP	2,535
			UNUC.00000122	PTN U3 ICW-CCW STRAINER REPL	(750)
			UNUC.00000123	PTN RCP MOTOR OVERHAUL	(313,803)
			UNUC.00000124	PTN U3 CNTMT LINER COATING	27,643
			UNUC.00000125	PTN U3 POLAR CRANE UPGR PH III	(112,079)
			UNUC.00000128	PSL U1 LCM QSPDS	34,672
			UNUC.00000129	PSL U2 LCM QSPDS	2,027,282
			UNUC.00000130	PSL U1 LCM ERDADS PH 2	6,238,104
			UNUC.00000131	PSL U2 LCM ERDADS PH 2	3,568,727
			UNUC.00000132	PSL NFPA 805 PRA DEV	1,634,866
			UNUC.00000133	PTN NFPA 805 PRA DEV	2,719,153
			UNUC.00000134	TPE FAC BUILD RCA ACCESS BLDG	466,197
			UNUC.00000138	TPE EXTERNAL CORROSION REPAIRS	12,967
			UNUC.00000139	TPE REPL INTAKE WELL CATHOD PROTEC	469,885
			UNUC.00000140	TPE ROD POSIT INDICATION UPGRADES	348,754
			UNUC.00000141	TPE UC COATINGS RESTORATION	2,765,704
			UNUC.00000142	TPE UC CONDUIT WATER INTRUS REMDY	(4,916)
			UNUC.00000143	TPE CAPITAL REPAIRS	325,999
			UNUC.00000144	TPE MOTOR CONTROL CNTER OBSOLES	2,166,861
			UNUC.00000145	TPE 4E MCC REPLACEMENT	264,687
			UNUC.00000146	TPE CRD SYSTEM UPGRADES	(642,575)
			UNUC.00000147	TPE F AND G LOAD CENTER REPLCMNTS	1,009,053
			UNUC.00000148	TPE INSTRUMENT AIR SYSTEM UPGRADE	8,439,188
			UNUC.00000149	TPE UC FIRE PROTEC SYSTM UPGRADES	3,375,113
			UNUC.00000150	TPE INTAKE AREA UPGRADES	9,156,077
			UNUC.00000153	TPE EDG AIR START SKID REPL	88,237
			UNUC.00000154	TPE BREAKER REPLACEMENTS	(496,053)
			UNUC.00000155	TPE ANNUNCIATOR UPGRADES	5,025,145
			UNUC.00000156	TPE AUX TX REPLACEMENT	6,703,031
			UNUC.00000157	TPE Contain SPRAY UPGRADE	165,722
			UNUC.00000159	TPE U3 CONDENSATE POLISHER REMOVL	24,942
			UNUC.00000160	TPE U4 CONDENSATE POLISHER REMOVL	266,118
			UNUC.00000161	TPE PTN BAL DISCHG STR AREA SCOPE	10,147,107
			UNUC.00000162	TPE PROCEDURE UPGRADE PROGRAM	4,103,839
			UNUC.00000164	PSL CORROSION AND COATINGS ITEM 846	5,706,937
			UNUC.00000165	PSL PROC UPGRADE PROJ ITEM 496	4,973,918
			UNUC.00000166	PSL U1 RED SYS STRUCTURAL REPAIRS	2,969,754
			UNUC.00000167	PSL U2 RED SYS STRUCTURAL REPAIRS	3,339,205

FPL Historical Test Year 2011 Capital Expenditures

Resp. cost cntr	Business area		WBS-Project-L1		2011 Actual Capital Expenditures
					$
			UNUC.00000168	PSL SIREN HURRICANE HARDENING	716,593
			UNUC.00000169	PTN SIREN HURRICANE HARDENING	365,344
			UNUC.00000173	PSL U2 INVERTER REPLACEMENT	651,868
			UNUC.00000179	PTN U3 6426 Rad Monitr REPL	1,371,665
			UNUC.00000180	PSL U1 CNTMNT ATMOS Rad Monitr	(1,118)
			UNUC.00000186	PTN SF POOL PROJ - BORAFLEX	(341,800)
			UNUC.00000187	PTN UC BORAFLEX REMEDY	(12,969)
			UNUC.00000188	PSL U1 RCP MOTOR SWAP	22,720
			UNUC.00000189	PSL U2 RCP MOTOR SWAP	864,501
			UNUC.00000190	PTN U3 BMI AND THIMBLE REPL	(122,496)
			UNUC.00000191	PTN U4 BMI AND THIMBLE REPL	(992,504)
			UNUC.00000194	PTN UC SFP RACK DAMAGE Mitigatn	747
			UNUC.00000202	TPE FAC UPGRADE DRESSOUT AREAS	(5,711)
			UNUC.00000206	TPE REDUNDANT PS TO COMP DP89	64,127
			UNUC.00000209	TPE PREVENTIVE MAINTENANCE OPTIMIZATION	161,381
			UNUC.00000210	PSL 2010 PREVENTIVE MAINT OPTIM ITEM 847	642,286
			UNUC.00000211	PSL MAINT BLDG D13 REPLACEMENT	18,302
			UNUC.00000212	PSL1 INVERTER REPL	648,480
			UNUC.00000213	PSL MINOR PROJECTS	4,745
			UNUC.00000240	PSL 2A1 RCP MOTOR SWAP	272,231
			UNUC.00000241	PSL 2A1 RCP MOTOR REFURB	382,110
			UNUC.00000242	PSL1 RCP FLEX SEAL REPL	2,091,424
			UNUC.00000243	PSL1 RCP MTR REMOVALS	2,312,056
			UNUC.00000244	PSL2 RCP MTR REMOVALS	3,700,250
			UNUC.00000247	PSL 2A1 RCP ROTATING ASSY REPL	300,693
			UNUC.00000259	PTN4 RPI CABLE REPL	1,914,173
			UNUC.00000260	PTN3 STM DUMP TO CONDENSER VLV	5,318
			UNUC.00000261	PTN3 TOTALIZER UPGRADE	802
			UNUC.00000263	PTN4 STM DUMP TO CONDENSER VLV	2,789
			UNUC.00000264	PTN4 TOTALIZER UPGRADE	802
			UNUC.00000280	PSL LICENSE RENEWAL INSP	173,444
			UNUC.00000281	PTN LICENSE RENEWAL INSP	12,653
			UNUC.00000284	PTN RX VESSEL INTERNALS INSP	729,469
			UNUC.00000289	TPE BALANCE OF PLANT PROJECTS	11,044
			UNUC.00000372	PSL U1 Nuclear Fuel	120,594,700
			UNUC.00000373	PSL U2 Nuclear Fuel	81,516,228
			UNUC.00000374	PTN U3 Nuclear Fuel	122,296,420
			UNUC.00000375	PTN U4 Nuclear Fuel	53,726,597
			UNUC.00000376	JB Base Capital	778,589
			UNUC.00000377	PSL Base Capital Equip	2,174,872
			UNUC.00000378	PSLC Capital Equip Reliability	5,294,602
			UNUC.00000388	PTN Capital Equipment Reliability	25,171,234
			UNUC.00000389	PSL U1 Capital Equip Reliability	5,921,338
			UNUC.00000390	PSL U2 Capital Equip Reliability	10,257,175
			UNUC.00000391	PTN3 Turbine Capital Equip Reliability	2,150,231
			UNUC.00000392	PTN4 Turbine Capital Equip Reliability	9,053,602
			UNUC.00000393	PSL1 Turbine Capital Equip Reliability	1,036,240
			UNUC.00000394	PSL2 Turbine Capital Equip Reliability	7,658,931
			UNUC.00000424	PTN Base Capital Equipment	1,848,793
			UNUC.00000425	Base Capital-Projects	23,085
			UNUC.00000434	Nuclear Capital Blanket Conversion-PSLC	8,740,176
			UNUC.00000435	Nuclear Capital Blanket Conversion-PTNC	9,296
			UNUC.00000437	PSL Nuclear Capital Project Conversion	(777,156)
			UNUC.00000438	PTN Nuclear Capital Project Conversion	254,115
			UNUC.00000441	PSL U1 Pressurizer Heater Repl	5,205,833
			UNUC.00000445	PSL U1 - ISFSI 2ND LOAD CAMPAIGN	14,490
			UNUC.00000446	PSL U1 SUBSEQUENT LOAD EQUIPMENT	462,207
			UNUC.00000447	PSL U2-18 CONDENSR FOUNDATN UPGR	(4,654)
			UNUC.00000450	PSL U2 SUBSEQUENT LOADING EQUIP	12,462
			UNUC.00000463	PTN U4 Containmnt Liner Coat Ph 2	239
			UNUC.00000465	PTN U4 RPI Cable Replacement	3,353
			UNUC.00000472	PSL1 GSI191 Contain INSULATION	153,605
			UNUC.00000473	PSL2 GSI191 Contain INSULATION	236,351
			UNUC.00000474	PTN3 GSI191 Contain INSULATION	162,788
			UNUC.00000475	PTN4 GSI191 Contain INSULATION	206,109
			UNUC.00000479	PSL HUTCHINSON ISL FDR 405133	74,333
			UNUC.00000528	Nuclear Capital Project Conversion-PSL1	(7,473)
			UNUC.00000529	Nuclear Capital Project Conversion-PSL2	21,407
			UNUC.00000620	PSL U1 SOER 07 02 Intake U1	84,519
			UNUC.00000628	PSL U1 Turbine Superv Instr (TSI)	71,628
			UNUC.00000647	PTN License Renewal	1,748,978
			UNUC.00000669	Reverse Conv of PSL U2 Nucl Fuel	(8,737,500)
			UNUC.00000670	EPU PSL POWER SYSTEMS SCOPE	8,152
			UNUC.00000671	EPU PTN POWER SYSTEMS SCOPE	5,787
			UNUC.00000744	PTN U3 RF WATER TANK	8,342
			UPGD.00000037	PN1001: Underground Circ	(369)
			UPGD.00000038	PN1002: Above Ground Circ	5,691
			UPGD.00000039	PN1004: Asbestos Abatement	79,213
			UPGD.00000040	PN1005: Non-HEC Cap Spare Pump	(110,442)
			UPGD.00000041	PN1006: Non-HEC Cap Spare Motor	(20,369)
			UPGD.00000042	PN1007: 1 ST Cap Spare Parts	7,034
			UPGD.00000044	PN1009: Cool Tower N Fan Drive	(21,292)
			UPGD.00000045	PN1010: GT1 Torque Converter	10,084
			UPGD.00000047	PN1012: Fill N Drift Eliminator	3,341
			UPGD.00000048	PN1013: 1GT1 Inlet Filter Replacement	42
			UPGD.00000050	PN1015: 1ST Voltage Regulator	13,230
			UPGD.00000053	000000: LAB/SHOP TOOLS & EQUIP	321,334
			UPGD.00000054	FL1001: IT HRDWARE ADDS & REPL	9,765
			UPGD.00000055	04AOH2: 4A OUTAGE COSTS	(236,059)
			UPGD.00000056	04BOH2: 4B OUTAGE COSTS	(1,285,726)
			UPGD.00000057	05AOH2: 5A OUTAGE COSTS	(236,785)
			UPGD.00000058	05BOH2: 5B OUTAGE COSTS	(2,763,828)
			UPGD.00000059	CTNEW1: PFL NEW SPARE CT PARTS	10,982,930
			UPGD.00000060	CTRPR1: PFL REFURBISH SPARE CT PARTS	12,489,469
			UPGD.00000062	FL0943: 4B STARTING PACKAGE REPLACE	(60,678)
			UPGD.00000066	FL1003: U4B OCW PUMP MOTOR REWIND	1
			UPGD.00000068	FL1006: 4A HP FEED PUMP MOTOR REWIND	2
			UPGD.00000076	FL1014: 5A ROTOR COOLING AIR REPLACE	881
			UPGD.00000077	FL1015: U5 SVC AIR COMPRESSOR REPLACE	388
			UPGD.00000079	FL1017: 5C CONDNSATE PUMP MOTOR REWIND	1
			UPGD.00000080	FL1018: 5B CT OUTLET EXP JOINT REPLACE	12,320
			UPGD.00000081	FL1019: 5A HRSG OUTLET EXP JOINT REPLACE	4,059
			UPGD.00000082	FL1020: 5A IS BYPASS BLCK VLV ISP REPL	8
			UPGD.00000084	FL1022: 5B CT STARTING MOTOR REWIND	4
			UPGD.00000085	FL1023: 5B HRSG INLET EXP JOINT REPLACE	12,494
			UPGD.00000086	FL1024: 5B HRSG OUTLET EXP JOINT REPLACE	4,059
			UPGD.00000087	FL1025: 5B IS BYPASS BLCK VLV ISP REPL	3
			UPGD.00000088	FL1026: 5B CT INLET FILTER REPLACE	5
			UPGD.00000089	FL1027: 5B CT GENERATOR OVERHAUL	3,245

FPL Historical Test Year 2011 Capital Expenditures

Resp. cost cntr	Business area		WBS-Project-L1		2011 Actual Capital Expenditures
					$
			UPGD.00000090	FL1028: 5B TURNING GEAR OVERHAUL	3,092
			UPGD.00000093	FM1001: U2 RIVER SEAWALL REPLACEMENT	1,365
			UPGD.00000094	FM1002: U2 STM TURB GENERATOR REWIND	4,688,212
			UPGD.00000095	000000: LAB/SHOP TOOLS & EQUIP	81,613
			UPGD.00000096	CTNEW1: PFM NEW SPARE CT PARTS	17,746,226
			UPGD.00000097	CTRPR1: PFM REFURBISH SPARE CT PARTS	43,711,984
			UPGD.00000098	FM1005: U2 OH PLT PUMP INSTALL REM & REF	(31,313)
			UPGD.00000100	FM1011: U2 PLT MTRS INSTALL & REMOV	49,111
			UPGD.00000101	FM1012: U2 PLT PUMPS INSTALL & REMOVE	100,001
			UPGD.00000106	000000: LAB/SHOP TOOLS & EQUIP	63,036
			UPGD.00000107	05AOH1: 5A CT OUTAGE COSTS	66
			UPGD.00000109	05DOH1: 5D CT OUTAGE COSTS	32,768
			UPGD.00000110	CTNEW1: PSR NEW SPARE CT PARTS	2,868,223
			UPGD.00000111	CTRPR1: PSR REFURBISH SPARE CT PARTS	(24,289)
			UPGD.00000136	MT0911: U2 GEN ROTOR REFURBISH	343,604
			UPGD.00000137	000000: LAB/SHOP TOOLS & EQUIP	58,026
			UPGD.00000138	MT0940: PMT FGT GAS BLENDING STATION	53,743
			UPGD.00000140	MT1001: PMT IT PC HARDWARE ADDS & REPL	507
			UPGD.00000142	MT1002: U2 CONDENSATE PUMP REPL REFURB	24,110
			UPGD.00000143	MT1003: U2D ID FAN MOTOR RECONDITION	85,368
			UPGD.00000144	MT1004: U2 EXP JOINT 4 & 5 REPLACE	(18,177)
			UPGD.00000148	MT1009: U1 FO BOOSTER PUMP REPLACE	32
			UPGD.00000157	MT1030: U2 EJ REPL APH INLET AB & EXIT	319,634
			UPGD.00000159	MT1032: U2 BOOSTER PUMP REPLACE	59,213
			UPGD.00000161	MT1020: U2 LIFT STATN 2 1 PMP & MTR REP	8,818
			UPGD.00000168	000000: LAB/SHOP TOOLS & EQUIP	162,874
			UPGD.00000174	MR1003: U2A FD FAN MOTOR REPL & RFRB	70,995
			UPGD.00000175	MR1004: U1B ID FAN MOTOR OVERHAUL	1,458
			UPGD.00000179	MR1007: POND DISCHRG SUMP LINE HDPE REPL	174,896
			UPGD.00000180	EL1001: PEL INTAKE COLVERT CONCRETE REP	3,115,856
			UPGD.00000182	000000: LAB/SHOP TOOLS & EQUIP	(126)
			UPGD.00000187	GF1003: GT CRANKING MOTOR REPL	2
			UPGD.00000188	GF1004: GT BUS DUCT REPLACE & REFURB	4
			UPGD.00000192	000000: LAB/SHOP TOOLS & EQUIP	38,282
			UPGD.00000197	GT1007: GTPP INLET SILENCER REPLACE	1,883
			UPGD.00000202	000000: LAB/SHOP TOOLS & EQUIP	51,726
			UPGD.00000205	EH1019: PEH ASBESTOS REMOVAL	29,489
			UPGD.00000225	TF0704: U2A CIRC WATER PUMP REPLACE	66,167
			UPGD.00000228	TF1023: U2 SYNCH CONDENSER INITIATIVE	2,653,911
			UPGD.00000230	TF1017: U1B CONDENSATE PUMP REPLACE	81,748
			UPGD.00000231	TF1018: U1B CONDNSATE PUMP MOTOR REPLACE	(19,111)
			UPGD.00000233	SK1001: SCHERER U4 CAP ADDS & REPLACE	10,148,927
			UPGD.00000234	MG1001: U3A CONDENSER TUBES REPLACE	1,404,896
			UPGD.00000235	MG1002: U4B CONDENSER TUBES REPLACE	1,217,910
			UPGD.00000236	03BOH1: PMG 3B OUTAGE COSTS	(372,564)
			UPGD.00000237	CTNEW1: PMG NEW SPARE CT PARTS	45,873,716
			UPGD.00000238	CTRPR1: PMG REFURB SPARE CT PARTS	10,035,891
			UPGD.00000241	MG1006: U3AA HRSG HP FEED PUMP REBUILD	4,317
			UPGD.00000245	MG1010: U4A CONDENSATE PP MOTOR REWIND	478
			UPGD.00000246	MG1011: U3B CT FLEX SEAL REPLACEMENT	36
			UPGD.00000248	MG1013: U4AA HP BFP ROTATE ELMNT R I	85
			UPGD.00000249	05AOH1: PTC U5A OUTAGE COSTS	1,823
			UPGD.00000250	05BOH1: PTC U5B OUTAGE COSTS	(63,970)
			UPGD.00000251	05COH1: PTC U5C OUTAGE COSTS	2,188
			UPGD.00000252	05DOH1: PTC U5D OUTAGE COSTS	(63,988)
			UPGD.00000254	CTRPR1: PTC REFURBISH SPARE CT PARTS	150,370
			UPGD.00000255	000000: LAB/SHOP TOOLS & EQUIP	43,250
			UPGD.00000257	TC1002: U5 CWP INLET WTR VLV REPL HRC	(1,869)
			UPGD.00000258	TC1006: U5 GEN BUS POTENTIAL XFRMR REP	7
			UPGD.00000259	TC1007: U5B BLR FEED PUMP REPL & REFURB	103,126
			UPGD.00000261	01AOH1: UNIT 1A CT OUTAGE COSTS	1,691,827
			UPGD.00000262	01BOH1: UNIT 1B CT OUTAGE COSTS	1,796,485
			UPGD.00000263	01COH1: UNIT 1C CT OUTAGE COSTS	1,717,617
			UPGD.00000264	CTNEW1: PWC NEW SPARE CT PARTS	52,615,409
			UPGD.00000265	CTRPR1: PWC REFURB SPARE CT PARTS	3,551,731
			UPGD.00000270	WC1005: U2 ST & CT WARRANTY OUTAGES	1,394
			UPGD.00000274	WC0903: CSP WAREHOUSE	7,861
			UPGD.00000275	WC1009: U1 COOLING TOWER STAIR REPLACE	1,122
			UPGD.00000276	WC1010: U2 COOLING TOWER STAIR REPLACE	1,123
			UPGD.00000278	000000: OFFICE FURNITURE/ FIXTURES EQUIP	11,874
			UPGD.00000279	000000: LAB/SHOP TOOLS & EQUIP	32,745
			UPGD.00000283	CTNEW1: PM8 NEW SPARE CT PARTS	2,784,780
			UPGD.00000284	CTRPR1: PM8 REFURBISH SPARE CT PARTS	11,092,033
			UPGD.00000288	M81002: U8A SKYVENT SILENCER VLV REPLACE	5
			UPGD.00000289	M81005: U8B CIRC WATER PUMP OVERHAUL	224,745
			UPGD.00000293	M81010: U8 BND HRH BYPASS REPLACE	1,137,585
			UPGD.00000296	TM1002: TMR TK 1271B HT EXCH TUBE BUNDLE	47
			UPGD.00000297	000000: LAB/SHOP TOOLS & EQUIP	3,987
			UPGD.00000301	MX1006: U3A HRH BPV REPLACEMENT	439,635
			UPGD.00000302	MX1007: U3B HRH BPV REPLACEMENT	404,781
			UPGD.00000308	MX0909: U3 PMP STATN BRKR CNTRL UPGR	5,665
			UPGD.00000310	MX1014: U3 EXHST FRAME BLWR MTR REPL 6	1,119
			UPGD.00000311	MX1015: U3 910 SPARE DEMIN PUMP REPL	7,809
			UPGD.00000313	TMT102: TMT FO HEATER DUAL FUEL REPLACE	367,290
			UPGD.00000317	000000: OFFICE FURNITURE/ FIXTURES EQUIP	5,223
			UPGD.00000318	000000: LAB/SHOP TOOLS & EQUIP	53,029
			UPGD.00000319	000000: PGBU INFORMATION MANAGEMENT SYS	50,640
			UPGD.00000321	000000: LAB/SHOP TOOLS & EQUIP	13,350
			UPGD.00000322	000000: LAB/SHOP TOOLS & EQUIP	61,774
			UPGD.00000323	000000: OFFICE FURNITURE/ FIXTURES EQUIP	2,120
			UPGD.00000325	000000: LAB/SHOP TOOLS & EQUIP	191,933
			UPGD.00000326	011OH1: PPN 1GT1 OUTAGE COSTS	(55,465)
			UPGD.00000327	021OH1: PPN 2GT1 OUTAGE COSTS	253,692
			UPGD.00000328	CTNEW1: PPN NEW SPARE CT PARTS	3,755,166
			UPGD.00000329	CTRPR1: PPN REFURBISH SPARE CT PARTS	3,266,571
			UPGD.00000763	PN1102: COOL TWR FILL & DRIFT ELIM REPL	11,344
			UPGD.00000764	PN1103: COOL TWR FAN DRIVE CHNG OUT	332,952
			UPGD.00000765	PN1104: CSP PMP & MTR REFURBISHMENTS	267,519
			UPGD.00000766	PN1105: REBUILD TORQUE CONVERTER	65,536
			UPGD.00000768	PN1107: U1 TORQUE CNVTR COOL SYS INSTALL	57,289
			UPGD.00000771	PN1110: U1 MIN FLOW BYPASS VLV REPLACE	19,457
			UPGD.00000772	PN1111: U2 MIN FLOW BYPASS VALVE REPLACE	37,422
			UPGD.00000773	PN1112: U2ST CAP SPARE PARTS REPLACE	2,991,770
			UPGD.00000774	PN1113:1&2 FIRE PROT SYS GTS&ST REPL	792,314
			UPGD.00000775	PN1114: U2 ST CONTROL WIRING REPLACE	572,951
			UPGD.00000776	PN1115: U2ST CIRC WTR PUMP MTR 2B REWIND	138,147
			UPGD.00000777	PN1116: U2ST CIRC WTR PMP MTR 2A REWIND	77,870
			UPGD.00000778	PN1117: U2 HP CIRC PUMP REPLACEMENT	4,001
			UPGD.00000779	PN1118: U2ST COND PMP MTR 2B SO REWIND	10,795

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					2011 Actual Capital Expenditures
Resp. cost cntr	Business area		WBS-Project-L1		$
			UPGD.00000780	PN1119: U2ST COND PUMP MTR 2A NO REWIND	8,298
			UPGD.00000781	PN1120: 2GT1 INLET FINAL FILTERS REPLACE	187,116
			UPGD.00000784	PN1123: U2ST S CONDENSATE PUMP OVERHAUL	46,388
			UPGD.00000785	PN1124: U2ST N CONDENSATE PUMP OVERHAUL	70,477
			UPGD.00000786	PN1125: U2 HP CIRC MOTOR REPLACEMENT	9,181
			UPGD.00000787	PN1126: U2 MBFP MTR AMPGUARD BRKR REPL	26,160
			UPGD.00000788	PN1127: U2 STRTNG PCKG AMPGUARD BRKR REP	38,685
			UPGD.00000789	FL1101: U4 STM TURB INSULATION REPLACE	407
			UPGD.00000790	FL1102: 4C HRSG HP FEEDPMP OVERHAUL	358,041
			UPGD.00000791	FL1103: 4B COND PUMP MOTOR REWIND	53,737
			UPGD.00000793	FM1101: U2 COOLING TOWER FILL REPLACE	1,729,087
			UPGD.00000794	FM1102: U2 A&B STEAM TURBINE OVERHAUL	3,521,990
			UPGD.00000798	02AOH1: PFM 2A OUTAGE COSTS	12,605,013
			UPGD.00000799	02BOH1: PFM 2B OUTAGE COSTS	(2,624,124)
			UPGD.00000800	02COH1: PFM 2C OUTAGE COSTS	(1,632,119)
			UPGD.00000801	02DOH1: PFM 2D OUTAGE COSTS	(2,361,674)
			UPGD.00000802	02EOH1: PFM 2E OUTAGE COSTS	(2,258,073)
			UPGD.00000803	02FOH1: PFM 2F OUTAGE COSTS	(1,852,383)
			UPGD.00000804	FM1103: U2 RH ATTEMP SPRAY ASSMBLY REPL	205,008
			UPGD.00000805	FM1104: U2 EXP JOINT HRSG CT IN OUT REPL	29,696
			UPGD.00000806	FM1105: U2 STM 1&2 BATTERY BANK REPL	105,808
			UPGD.00000807	FM1106: U2 OLD CNTRL RM BATT RM ROOF REP	123,545
			UPGD.00000808	FM1107: U2 CT INLET FILTER REPLACEMENTS	302,394
			UPGD.00000809	FM0802: U2 FEA ENG P91 MAIN STM LAT REPL	2,535,926
			UPGD.00000810	03AOH1: PFM 3A OUTAGE COSTS	483,335
			UPGD.00000811	03BOH1: PFM 3B OUTAGE COSTS	591,316
			UPGD.00000812	CTNEW1: PFS NEW SPARE CT HEC PARTS	48,500
			UPGD.00000813	FS1101: U3 INLET FILTER REPLACEMENT	228,087
			UPGD.00000814	GF1101: GT NO5 MAJOR OVERHAUL	1,358,758
			UPGD.00000815	PC1101: CAPE CANAVERAL TERMINAL DECOMM	867,472
			UPGD.00000816	SR1101: U5 A B C D LP EVAP TUBE HARP REP	1,093,898
			UPGD.00000817	SR1102: U5 P91 HRH LATERAL PIPE REPL	747,003
			UPGD.00000818	SR1103: U4 A B C D EXHST THERMOCPL REPL	129,654
			UPGD.00000819	SR1104: U5A BFP MOTOR REPLACEMENT	(22,199)
			UPGD.00000821	SR1106: U5 A B C D EXHST THERMOCPL REPL	95,960
			UPGD.00000822	SR1107: U5 HRSG FEED PUMP REPLACEMENT	(2,358)
			UPGD.00000824	SR1109: U5 A B C D CT INLET FILTER REPL	234,510
			UPGD.00000825	SR1111: U4 A B C D CT INLET FILTER REPL	178,506
			UPGD.00000826	SR1110: U5 REFURBISH PSR 5A BFP MOTOR	50,287
			UPGD.00000827	SR1112: U5A BOILER FEED PUMP REFURBISH	155,068
			UPGD.00000828	SR1113: U5B BOILER FEED PUMP REFURBISH	194,280
			UPGD.00000829	MT1034: U2 CIRC WATER PUMP REPLACEMENT	110,345
			UPGD.00000830	MT1101: LAND UTILIZATION BLDG DEMOLITION	61,718
			UPGD.00000831	MX1101: IT HARDWARE EQUIP REPLACE	41,051
			UPGD.00000832	03AOH1: PMT 3A OUTAGE COSTS	(3,819,650)
			UPGD.00000833	03BOH1: PMT 3B OUTAGE COSTS	(2,428,137)
			UPGD.00000834	03COH1: PMT 3C OUTAGE COSTS	29,847
			UPGD.00000835	03DOH1: PMT 3D OUTAGE COSTS	(3,317,751)
			UPGD.00000836	CTNEW1: PMT CT NEW SPARE PARTS	9,303,889
			UPGD.00000837	CTRPR1: PMT REFURBISH SPARE CT PARTS	30,950,025
			UPGD.00000838	MX0923: U3 HRSG EXP JOINT REPLACE	530,822
			UPGD.00000839	MX1102: U3ABCD AIR INLET FILTER REPL	1,540,041
			UPGD.00000843	MX1106: 3ABD CT OUTLET EXP JOINT REPLACE	328,186
			UPGD.00000847	MX1110: U3C SKY VENT SILENCER REPL	182,046
			UPGD.00000850	MX1113: U3A FIRE PROTECTION UPGRADE	163,765
			UPGD.00000851	MX1114: U3 TOSHIBA SPARE PARTS PURCHASES	795,217
			UPGD.00000854	MR1101: U2 GEN MN PHASE LEAD CONNECTION	751,242
			UPGD.00000857	03AOH1: PMG 3A OUTAGE COSTS	(1,120,980)
			UPGD.00000858	04AOH1: PMG 4A OUTAGE COSTS	184,806
			UPGD.00000859	04BOH1: PMG 4B OUTAGE COSTS	(1,063,347)
			UPGD.00000860	MG1101: U3 A&B INLET FILTERS FRAME P	376,660
			UPGD.00000862	MG1103: U3A HRSG OUTLET EXP JOINT REPL	49,375
			UPGD.00000863	MG1104: 3A CT MAIN LUBE OIL PPS 1&2 REPL	7,321
			UPGD.00000865	MG1106: 4A&B INLET FILTERS & FRAME R	363,424
			UPGD.00000867	MG1108: U3BB HRSG HP FEEDPUMP REBUIL	126,429
			UPGD.00000868	MG1109: U4BA IP BFP REPL & REFURB	28,924
			UPGD.00000869	MG1110: 4B CT MAIN LUBE OIL PPS #2 REPL	41,289
			UPGD.00000871	08AOH1: MR8 UA OUTAGE COSTS	788,930
			UPGD.00000872	08COH1: U8C OUTAGE COSTS	(2,676,094)
			UPGD.00000873	08DOH1: U8D OUTAGE COSTS	(3,372,507)
			UPGD.00000876	M81103: U8A CIRC WTR PUMP OVERHAUL	273,002
			UPGD.00000877	M81104: U8A CT OUTLET EXP JOINT REPLACE	30,826
			UPGD.00000878	M81105: 8A HRSG INLET EXP JOINT REPLACE	45,931
			UPGD.00000879	M81106: U8A HRSG OUTLET EXP JOINT REPL	125,545
			UPGD.00000880	M81107: U8A INLET AIR FILTER REPLACEMENT	403,295
			UPGD.00000883	M81110: U8C&D CT FLEX SEAL JOINT REP	219,835
			UPGD.00000884	M81111: U8C&D CT OUTLET EXP JOINT RE	61,847
			UPGD.00000885	M81112: U8C&D INLET AIR FILTER REPLA	834,641
			UPGD.00000889	M81116: U8D SKY VENT VALVE SILENCER REPL	148,721
			UPGD.00000895	GT1102: N1 N2 HT LT ENGINE COMPONENT OH	1,238,054
			UPGD.00000896	GT1103: EXPANDER CASING & SEAL REPL	1,466,080
			UPGD.00000897	GT1104: FIRE PROT SYS REPLACE BLDG 1&2 S	171,710
			UPGD.00000899	GT1106: GTPP INLET SILENCER REPLACEMENT	309,133
			UPGD.00000900	GT1108: EXHST STACK COMPL EB 1 2 4 5 REP	625,654
			UPGD.00000903	EH1103: U4 INSTRUMENT AIR DRYER REPL	17,548
			UPGD.00000904	TF1101: U1 A&B LOAD CENTER REPLACEMENT	743,676
			UPGD.00000906	TF1103: U1 BOILER EXP JOINT REPLACEMENTS	535,997
			UPGD.00000907	TF1104: U1 BOILER FEEDPUMP MOTOR REWIND	126,683
			UPGD.00000908	TF1105: U1 INVERTER REPLACEMENT	36,761
			UPGD.00000909	TF1106: U1 HOTWELL LEVEL CNTRLS REPLACE	124,065
			UPGD.00000910	TF1107: U1A FD FAN MOTOR OVERHAUL	57,599
			UPGD.00000911	TF1108: U1 PWR CNTRL VALVE REM & CAP	24,512
			UPGD.00000915	TC1101: U5A CT INLET FILTER REPLACEMENT	390,634
			UPGD.00000917	TC1103: U5B CT INLET FILTER REPLACEMENT	398,176
			UPGD.00000921	TC1107: U5D CT INLET FILTER REPLACEMENT	392,226
			UPGD.00000924	TC1111: PTC HVAC UNIT REPLACE	27,202
			UPGD.00000926	02AOH1: 2A CT OUTAGE COSTS	(180,918)
			UPGD.00000927	02BOH1: 2B CT OUTAGE COSTS	1,165,629
			UPGD.00000928	WC1101: GAS YARD STRAINER	186,676
			UPGD.00000930	WC1102: U1ABC CT INLET FILTER PRE & FNL	645,884
			UPGD.00000931	WC1103: U1A,B,C CT EXP JOINT REPLACE	1,258,289
			UPGD.00000932	WC1104: U1A CT EXP JOINT REPLACEMENT	70,753
			UPGD.00000936	WC1108: SPARE PARTS BLDG GANTRY CRANE	63,723
			UPGD.00000952	012OH1: PPN 1GT2 OUTAGE COST	18,840
			UPGD.00000953	000000: LAB,SHOP TOOLS AND EQUIP	689,868
			UPGD.00000954	PA1101: DOCUMENT CNTRL IT HARDWARE EQUIP	248,464
			UPGD.00000955	000000: OFFICE FURN, FIX & EQUIP	31,804
			UPGD.00000956	000000: PGBU INFORMATION MANAGEMENT SYS	28,035
			UPGD.00000964	02COH1: 2C CT OUTAGE COSTS	1,174,636

FPL Historical Test Year 2011 Capital Expenditures

					2011 Actual Capital Expenditures
Resp. cost cntr	Business area		WBS-Project-L1		$
			UPGD.00000973	000000: OFFICE FURNITURE, FIXTURES EQUIP	25,005
			UPGD.00000974	000000: OFFICE FURNITURE, FIXTURES EQUIP	9,942
			UPGD.00000978	PN0901: IT PC HARDWARE ADD REPL	14,639
			UPGD.00000981	022OH1: PPN 2GT2 OUTAGE COSTS	448
			UPGD.00000983	PN0902: NON HEC CSP PMP MTR REFURB	3,846
			UPGD.00000993	PN0928: INSTR AIR CMPRSR REPL	2,233
			UPGD.00000997	FL0912: 4B2 IP FEEDPMP REPLACE	2,560
			UPGD.00000998	FL0919: 5A1 IP FEEDPUMP REPL	(29,560)
			UPGD.00001003	FL1034: 4B RTR EXCITATE DRAWER REPLACE	1
			UPGD.00001005	FL1037: ROTOR EXCITE DRAWER REFURB	208
			UPGD.00001007	FL1039: 5C HP FEEDPMP REFURB	45
			UPGD.00001009	FL1041: U4 PPT TRANSFMR REPLACE	5
			UPGD.00001010	FL1042: 4A HP FEEDPUMP REFURBISHMENT	3,420
			UPGD.00001011	FL1044: 4A CONDENSATE MTR REWIND	1
			UPGD.00001012	FL1045: U4 BAILEY PWR SUPPLY REPLACEMENT	(80)
			UPGD.00001013	FL1048: U5 BAILEY PWR SUPPLY REPLACEMENT	1
			UPGD.00001017	FL1050: DIESEL FIRE PUMP REPLACEMENT	1
			UPGD.00001018	FL1051: MACH SHOP SECNDARY XFMR REPL	0
			UPGD.00001019	FL1053: TELEPHN RM AC COMPRSSR REPL	1
			UPGD.00001026	FM1015: U2 HRSG EXP JOINT REPLACE	92,128
			UPGD.00001035	000000: OFFICE FURNITURE, FIXTURES EQUIP	14,054
			UPGD.00001036	SR0901: PSR IT PC HARDWARE REPL	18,580
			UPGD.00001038	04BOH1: PSR 4B OUTAGE COSTS	40
			UPGD.00001046	SR1027: 4D HP ATTMPRTR SPRAY HDR REPLACE	100,618
			UPGD.00001048	SR1029: PSR 4&5 HYDROGEN PIPE INSTALL	32,689
			UPGD.00001053	SR0935: U4 480V STEPUP XFORMER REPL	(4,885)
			UPGD.00001055	MT0915: U2 GEN ROTOR CSP REPLACE	1,444,603
			UPGD.00001062	000000: OFFICE FURNITURE, FIXTURES EQUIP	6,826
			UPGD.00001065	MR0813: U1 MAIN STM LEAD VALVE A&B REPL	67,707
			UPGD.00001068	MR0935: U2B OCW PMP MTR REWIND	27,685
			UPGD.00001078	MR1018: SITE NEW RADIO REPEATER	36,273
			UPGD.00001088	FL0904: U4 WDPF CONTROL UPGR	280,103
			UPGD.00001090	CTRPR1: PFM REFURBISH SPARE CT PARTS	272,040
			UPGD.00001095	GT1002: GT ENGINE CMPNT OH N1 N2 HT LT	7,730
			UPGD.00001103	MR0918: IT PC HARDWRE ADD REPL	8,492
			UPGD.00001105	000000: LAB,SHOP TOOLS AND EQUIPMENT	336,470
			UPGD.00001107	JK0501: MISC ADDITIONS & REPLACEMENTS	5,530,068
			UPGD.00001122	MX1017: 3D BLR FDPMP REPL W SS & REFURB	12,550
			UPGD.00001130	TF1028: INSTALL HURRICANE SHELTER AT PTF	(4,271)
			UPGD.00001134	TF0808: U1A CIRC WATER PUMPS	26
			UPGD.00001140	TF0916: U2 CONTROL SYS UPGRADE	(65)
			UPGD.00001160	TF0993: U1 STATION BATTERY REPLACEMENT	3,141
			UPGD.00001161	TF0996: PTF BLK STRT DIESEL GEN REMOVE	83
			UPGD.00001171	000000: PMG 4A COND PMP MTR REPL & REFRB	56,483
			UPGD.00001181	MG0923: U4 SVC AIR COMPRESSR REPLACE	995
			UPGD.00001187	MG1014: U4BA HP FEEDPUMP MOTOR STATOR	(45,150)
			UPGD.00001189	MG1016: U4 4160 SWITCHGEAR BLDG ROOF	713
			UPGD.00001191	TC0913: U5A BOILER FEEDPMP REFURBISH	702,001
			UPGD.00001193	TC0915: U5C CT IO RACK REPLACEMENT	1
			UPGD.00001196	TC1008: 5B BFP RECIRC VALVE REPLACEMENT	7
			UPGD.00001201	TC1015: U5 CT GT CNTRL OVATION PWR SUPP	1
			UPGD.00001202	TC1016: U5 ST CNTRL SYS PWR SUPP REPL	1
			UPGD.00001203	TC1009: U5 SOL VARNISH REMOVAL SYS ADD	(1,772)
			UPGD.00001209	08BOH1: MR8 UB OUTAGE COSTS	6,210
			UPGD.00001212	MB0908: U8 4160V SWGR AREA BLDG	72
			UPGD.00001220	MB1013: 8D BOILER FEED PUMP REPLACEMENT	102
			UPGD.00001221	MB1015: U8D BLR FEEDPUMP MOTOR RFRB	3,328
			UPGD.00001222	MB1014: U8 COOL TOWER SHROUD REPLACEMENT	79
			UPGD.00001224	FL1064: U5 VACUUM PUMP REPLACEMENT	34,537
			UPGD.00001225	FL1065: 5A REHEAT HDR EXP JNT REPL	2
			UPGD.00001226	FL1060: 5B CT EXCITER ROOM AC REPL	1
			UPGD.00001229	MR0918: IT PC HARDWRE ADD REPL	5,605
			UPGD.00001230	MR1019: U1 ROTATING HYDRALIC CLPGS	162,786
			UPGD.00001231	MR1012: 1&2 SERVICE ELEVATOR REPLACEMENT	55,555
			UPGD.00001234	TF1030: INSTRUMENT AIR COMPRESSOR	2,721
			UPGD.00001236	TF1032: 1A FUEL OIL BOOSTER PUMP	(4,102)
			UPGD.00001237	EL1007: PEL STOP LOGS ADDITION	372
			UPGD.00001240	EH1038: PEH STOP LOG ADDITION	11,740
			UPGD.00001244	PN1017: U1 UNDERGRND BLWDWN PIPE REPL	(10,223)
			UPGD.00001245	MT1033: U2 BOILER FILL VALVE REPLACEMENT	5,010
			UPGD.00001246	GT1011: GTPP S2 #7 S1 #3 ROOF REPLACE	13,835
			UPGD.00001250	FL1068: 5B REHEAT HDR EXP JNT REPL	1
			UPGD.00001261	MR1020: U2A HTR DRAIN PMP MTR STATOR REP	360
			UPGD.00001267	FL1067: 5C CONDENSATE PUMP OVERHAUL	7
			UPGD.00001277	EH1043: PEH OCW MOTOR REPL	104,775
			UPGD.00001280	MR1021: U1B FO BRNR PMP MTR REPL	72
			UPGD.00001281	WC1016: WCEC LOCKER SHOWER FACILITY	1,804
			UPGD.00001286	MT1035: 1&2 FO TRANS PUMP REPLACE	68,931
			UPGD.00001287	FL1072: U4 VACUUM PUMP REPL	7,875
			UPGD.00001288	FL1071: PFL ASBESTOS REMOVAL	521
			UPGD.00001293	PN1018: 2ST VOLTAGE REGULATOR REPL	4,685
			UPGD.00001294	FL1066: AHU 9 AC COMPRESSOR REPLACEMENT	1
			UPGD.00001297	SR1034: PSR LAB ROOF REPLACEMENT	35
			UPGD.00001298	SR1035: PSR SHOWER BUILDING REPLACEMENT	67,304
			UPGD.00001302	TF1027: 1A FO BRNR PUMP REPL & RFRB	4,000
			UPGD.00001304	000000: OFFICE FURNITURE, FIXTURES EQUIP	11,695
			UPGD.00001305	000000: LAB/SHOP TOOLS & EQUIP	183,117
			UPGD.00001308	000000: OFFICE FURNITURE, FIXTURES EQUIP	17,390
			UPGD.00001313	000000: LAB/SHOP TOOLS & EQUIP	959
			UPGD.00001324	TF1036: U5 SH ATTEMPERATOR REPL	932,498
			UPGD.00001325	TC1017: U5 FIRE PUMP TRANSFORMER REPL	1
			UPGD.00001336	PN1003: U1 4KV SWTCHGR LOAD CABLING REPL	12,879
			UPGD.00001337	FL1069: 4B CWP MOTOR REWIND	37
			UPGD.00001343	04BOH5: 4B R2 COMPR BLADE REPL OH	167
			UPGD.00001350	000000: PUTNAM MISC NEW CAP SPARE PARTS	69,116
			UPGD.00001352	000000: LAUDERDALE MISC CAP SPARE PARTS	7,404
			UPGD.00001359	PG1003: CLOSED CAP WO'S OTHER PROD	861
			UPGD.00001361	SR1039: 4A OPEN COOL WATER PMP MTR REPL	(1,296)
			UPGD.00001363	000000: PMG 3&4 MISC NEW CAP SPARE PARTS	30,076
			UPGD.00001369	000000: PTC U5 MISC NEW CAP SPARE PARTS	4,863
			UPGD.00001373	000000: PWC MISC NEW CAP SPARE PARTS	1,149,085
			UPGD.00001387	FL1074: CT BUILDING ROOF REPLACE	8,775
			UPGD.00001388	FL1075: 5B OPEN COOL WTR PUMP REFURB	133
			UPGD.00001389	FL1076: 5A IP FEEDPUMP REFURBISHMENT	33,822
			UPGD.00001399	SR1040: 4A OCW PUMP MOTOR REFURB	1,305
			UPGD.00001401	MR1022: U1D CIRC WATER PUMP REPLACEMENT	85,001
			UPGD.00001402	MX1022: 3C BFP MOTOR REPLACE	156,157
			UPGD.00001403	MX1023: U3 REWIND COND PUMP MTR	(15,443)
			UPGD.00001404	MX1024: U3 COND PUMP REPLACE	1,269

FPL Historical Test Year 2011 Capital Expenditures

					2011 Actual Capital Expenditures
Resp. cost cntr	Business area		WBS-Project-L1		$
			UPGD.00001406	TF1038: 2B COND MOTOR REPLACEMENT	748
			UPGD.00001408	FL1077: AHU 16 AC COMPRESSOR REPLACE	0
			UPGD.00001409	FL1078: AHU 18 AC COMPRESSOR REPLACE	0
			UPGD.00001412	SR1041: 4A CT CURRENT XFMR REPLACE	9,189
			UPGD.00001413	SR1042: 4B CT CURRENT XFMR REPL	7,737
			UPGD.00001414	SR1043: 4C CT CURRENT XFMR REPL	8,093
			UPGD.00001415	SR1044: 4D CT CURRENT XFMR REPL	7,593
			UPGD.00001416	SR1045: 5C CT CURRENT XFMR REPL	3,977
			UPGD.00001417	SR1046: 5C ATTEMP SPRAY REPL	29,088
			UPGD.00001418	FL1079: 4B CONDENSATE PUMP OVERHAUL	97,214
			UPGD.00001420	FM1016: DSCHRG CANAL SECURE FENCE REPL	17,898
			UPGD.00001423	M81016: 8 C&D POTENTIAL TRANSFORMER REPL	9,085
			UPGD.00001424	M81017: U8 INTAKE SCREEN HOIST REPLACE	12
			UPGD.00001431	FL1058: 4B EXCITATION RM A/C REPLACE	48,408
			UPGD.00001433	TF1033: PTF / I&C SHOP A/C REPLACEMENT	6,791
			UPGD.00001435	MX1021: U3 PURCH NEW CT BFP MOTOR	14,185
			UPGD.00001436	SR0917: SANFORD PROPERTY FENCING	(96)
			UPGD.00001437	MT0926: 2B BLR FEED PMP ROT ELMNT REPL	396,080
			UPGD.00001438	MT0931: 2A OPEN COOL WTR PMP REPL/REFURB	3,820
			UPGD.00001442	TF0807: 1B CIRC WATER PUMP REPLACE	661,235
			UPGD.00001447	PN1021: MAIN SWTCHGR BRKRS REPL & RFRB	107,527
			UPGD.00001448	EH1044: U3 SDBFP EXHAUST EXP JOINTS REPL	97,689
			UPGD.00001449	EH1104: U3 COND PMP REP & RFRB	74,554
			UPGD.00001450	EH1105: PEH PWR POTENTIAL XFORMER REPL	41,310
			UPGD.00001451	GT1109: GTPP ROOF SITE 2 BLDG 6 REPL	114,014
			UPGD.00001452	MG1021: 4AA HP BFP REPLACEMENT	76,151
			UPGD.00001453	SR1115: 5B OCW PMP MTR REPL & REWIND	16,813
			UPGD.00001454	MX1115: 3A CONDENSATE PUMP CSP	442,563
			UPGD.00001456	MG1113: 3&4 GNTRY CRANE I&C SYS REPL	166,295
			UPGD.00001464	000000: OFFICE FURNITURE, FIXTURES EQUIP	38,724
			UPGD.00001468	M81117: U8 ABCD BFP MTR REPL	184,246
			UPGD.00001469	FL1104: 4A HRH HDR PIPE SUPPORT REPL	10,527
			UPGD.00001470	FL1105: U4 HRH EXP LOOP INSUL REPL	52,902
			UPGD.00001471	FL1107: 4B HRH HEADER INSULATION REPL	150,851
			UPGD.00001473	FL1109: 5B TURNING GEAR OVERHAUL	61,395
			UPGD.00001474	FL1110: 4A FO FLOW DIVIDER REPLACEMENT	38,200
			UPGD.00001475	FL1111: SVC BLDG CNTRL SYS HVAC REPL	7,401
			UPGD.00001476	FL1112: CT BLDG CNTRL SYS HVAC REPL	6,284
			UPGD.00001477	FL1113: U5 WDPF UPGRADE	490,361
			UPGD.00001478	FL1114: U4 BAILEY UPGRADE	1,344,898
			UPGD.00001479	FL1115: U5 BAILEY UPGRADE	1,395,959
			UPGD.00001480	FL1116: U4 STM TURB EXCITER REPL	230,196
			UPGD.00001483	TC1112: 5A LIQ FUEL FLOW DVDR PMP	97,193
			UPGD.00001485	TC1114: 5D BFP REPL & REFRB	101,085
			UPGD.00001486	TF1109: U1 EXTRCTN STM EXP JNT REPLACE	71,219
			UPGD.00001487	TF1111: U1 OCW PUMP MOTOR REPLACE	30,504
			UPGD.00001488	FM1108: STM 1 LP CNTRL VLV PURCH INSTALL	140,578
			UPGD.00001491	PN1129: CCW MTR REPLACE & REFURB	(4,023)
			UPGD.00001493	PN1131: EMERG DIESEL GEN INSTALLATION	2,648
			UPGD.00001495	WC1116: PURGE AIR COMPRESSOR CSP	169,670
			UPGD.00001496	WC1117: CUTSFORTH COLLECTOR BRUSH RIG	642,557
			UPGD.00001497	WC1118: PURGE AIR COMPR ENV ENCL	200,981
			UPGD.00001499	SR1116: 4B HRSG FEEDPMP REPL & RFRB	(59,975)
			UPGD.00001500	SR1117: 4A OCW PMP MTR REPL & REWIND	15,664
			UPGD.00001501	TM1102: TERM FO XFER PMP MTR STATR RWND	57,459
			UPGD.00001502	MG1114: U3 IP BFP MOTORS REPLACE	27,428
			UPGD.00001503	MG1115: U4 IP BFP MOTORS REPLACE	25,443
			UPGD.00001504	MG1116: U4 INVERTER REPLACEMENT	73,189
			UPGD.00001505	MG1117: U4AA IP BFP REPLACEMENT	38,559
			UPGD.00001506	M81119: U8 COOL TWR CONCRETE REPAIR	220,420
			UPGD.00001508	MT1102: 1&2 SVC WTR BOOSTR PMP & MTR REP	28,248
			UPGD.00001509	MR1106: 1&2 RELAY ROOM HVAC REPL	55,141
			UPGD.00001510	M81120: U8 COOL TWR CATHOD PROTECT	63,356
			UPGD.00001511	SR1118: 5D AUX LO PMP MTR REPLACE	15,897
			UPGD.00001518	MT1103: 1&2 BURNER PUMP REPLACEMENT	107,043
			UPGD.00001520	PN1133: 2GT1 GEN ROTOR REWEDGE & REWIND	2,072,213
			UPGD.00001521	FL1119: 5A HRSG INLET EXP JOINT REPLACE	31,265
			UPGD.00001522	FL1120: 4B BFP MOTOR REPL & REWIND	92,760
			UPGD.00001523	FL1121: 4A HRSG STEAM PIPING INSULATION	132,137
			UPGD.00001524	GF1102: GT5 LOAD COUPLING PURCHASE	259,394
			UPGD.00001527	FM1110: 2A LP BFP REPLACE	33,619
			UPGD.00001528	FM1111: 2B LP BFP REPLACE	27,982
			UPGD.00001529	FM1112: 2C LP BFP REPLACE	28,179
			UPGD.00001530	MG1118: 3B INVERTER CONTROL REPL	43,090
			UPGD.00001531	MR1107: 2B FUEL OIL BURNER PUMP MOTOR	55,534
			UPGD.00001532	MR1108: SERVICE BUILDING ROOF REPLACE	275,645
			UPGD.00001533	EH1106: PEH TRAVELING SCREEN REPLACE	107,783
			UPGD.00001536	EH1108: PEH EXPANSION JOINT REPLACE	744,002
			UPGD.00001538	EH1110: PEH OCW PUMP OVERHAUL	27,026
			UPGD.00001540	PN1134: 1GT2 VOLTAGE REG REPLACE	312,574
			UPGD.00001541	WC1120: ADMIN BLDG MOD / ADDITION	212,475
			UPGD.00001542	FM1113: 2A CURRENT TRANSFORMER REPL	18,044
			UPGD.00001543	FM1114: 2B CURRENT TRANSFORMER REPL	18,573
			UPGD.00001544	FM1115: 2C CURRENT TRANSFORMER REPL	18,630
			UPGD.00001545	FM1116: 2D CURRENT TRANSFORMER REPL	18,753
			UPGD.00001546	FM1117: 2E CURRENT TRANSFORMER REPL	18,278
			UPGD.00001547	FM1118: 2F CURRENT TRANSFORMER REPL	18,441
			UPGD.00001548	FM1119: U2 WATER CHEM PANEL CHILLER REPL	34,617
			UPGD.00001549	MT1105: 1A FD FAN MTR REPL & REFURB	43,929
			UPGD.00001550	TF1112: U1 FEEDWATER HANGER REPLACEMENT	27,445
			UPGD.00001554	MT1107: 1&2 EMERG DIESEL GEN REPLACE	506,722
			UPGD.00001556	MR1109: NO ANNEX BLDG 80T CHILLER REPL	81,885
			UPGD.00001557	M81122: 8B CT FLEX SEAL REPL	119,456
			UPGD.00001559	FM1120: U2 OCW PUMP PURCH SPARE	113,306
			UPGD.00001560	FM1121: U2 OCW PUMP MOTOR SPARE PURCH	55,198
			UPGD.00001563	TC1116: U5A & ST POTENTIAL XFRMR REPLACE	6,589
			UPGD.00001564	SR1121: 4&5 CONTROL ROOM MONITOR REPLACE	13,622
			UPGD.00001565	WC1121: 1B BFP MOTOR REPLACE & REFURB	56,196
			UPGD.00001569	FL1123: 5A CT EXCITER A/C REPLACEMENT	6,980
			UPGD.00001570	FL1124: 4B FO FLOW DIVIDER REFURBISHMENT	4,791
			UPGD.00001571	WC1122: U1 GENERATOR PLATFORMS	50,047
			UPGD.00001591	M81125: 8B HP SH RH HRSG EXP JOINT REPL	3,094
			UPGD.00001592	FL1125: 5A RED RM A/C COMPRSR REPL	1,695
			UPGD.00001593	FL1126: REM ELECTR RM A/C COMPRSR REPL	69,394
			UPGD.00001595	FL1128: C REVERSE OSMOSIS MTR REPL	6,667
			UPGD.00001596	FL1129: B REVERSE OSMOSIS CARTRIDGES	32,425
			UPGD.00001597	MX1117: U3 CT GEN HYDRGN SEAL ASSMBLY	43,297
			UPGD.00001598	MX1118: U3 CHEMISTRY ANALYZERS REPLACE	90,550
			UPGD.00001599	FL1130: U5 STM TURBINE EXCITER REPLACE	695,383

FPL Historical Test Year 2011 Capital Expenditures

					2011 Actual Capital Expenditures
Resp. cost cntr	Business area		WBS-Project-L1		$
			UPGD.00001600	M81126: 8A&D HP SH & RH HRSG EJ REPL	280,543
			UPGD.00001601	MR1110: 2A CIRC WTR PMP & MTR REP/REFURB	47,647
			UPGD.00001602	FL1140: 4B EXCITER AC REPLACEMENT	(1,983)
			UPGD.00001603	"M81127: U8 GAS SUPP 12"" GAS BLND VLV"	85,879
			UPGD.00001605	FL1131: 4&5 MONOSCOUR TANKS REPLACE	517,329
			UPGD.00001607	FL1133: U5 OPEN COOL WTR STRNR REPL	19,638
			UPGD.00001608	FL1134: 4&5 INTAKE HOISTS REPLACE	79,040
			UPGD.00001611	FL1137: 4&5 INTAKE WASTE BSKTS REPL	37,849
			UPGD.00001613	FL1139: U4 SAMPLE CHILLER REPL	2,906
			UPGD.00001615	MT1109: U2 IP TURBINE BLADES REPLACE	2,136,210
			UPGD.00001616	MT1110: U2 SH & RH DAMPERS REPLACE	632,505
			UPGD.00001617	MT1111: U2B COND PUMP REPL & REFURB	78,988
			UPGD.00001618	MT1112: 2B COND PUMP MTR REPL & RFRB	34,901
			UPGD.00001619	MT1113: U2 FD ID GI FAN MTR HYDR CPLG	1,210,159
			UPGD.00001620	MT1114: U2 EXP JTS 11-12-13-14 REPLACE	778,109
			UPGD.00001622	MT1116: U2 FUEL OIL BURNER PUMP REPLACE	107,043
			UPGD.00001624	EH1113: PEH SEAL WELL RESTORATION	2,949,841
			UPGD.00001626	PN1135: U2 STM TURB GENERATOR ROTOR REW	1,709,906
			UPGD.00001627	PN1136: U2 STM VACUUM PUMP REPLACEMENT	36,293
			UPGD.00001628	PN1137: 2ST COND PMP SUCT A&B EJ REPL	3,416
			UPGD.00001629	PN1138: U2 COND SUCT PIPING REPLACE	85,952
			UPGD.00001630	MT1117: PMT FO XFER PP MTR STATOR REWIND	7,316
			UPGD.00001631	MG1119: 3A CT1 LO PMP MOTOR REPLACE	9,882
			UPGD.00001632	PE1102: PPE NO & SO SIDE REVETMENT REPL	(5)
			UPGD.00001633	PE1101: PPE SO SIDE SEA WALL RESTORE	1,028,117
			UPGD.00001634	M81128: 8B HRSG OUTLET EXP JOINT REPLACE	616
			UPGD.00001636	MX1120: U3 REPL MS RH ISO & CHK VLVS	3,788,341
			UPGD.00001640	TC1117: 5A CT LIQ FUEL 3 WAY VALVE UPGR	293,766
			UPGD.00001645	MR1111: 1&2 LIFT STATION MTR & PUMP RFRB	23,921
			UPGD.00001646	M81129: U8 MS & RH ISO & CHECK VLV REPL	3,660,747
			UPGD.00001647	MG1121: SPARE VAC PMP PRIME & SCAV SYS	30,914
			UPGD.00001648	FM1123: U2 PHOSPHATE ANALYZERS INSTALL	50,882
			UPGD.00001685	SR1122: U4 P91 PIPING REPLACEMENT	377,124
			UPGD.00001703	000000: DOC CNTRL MISC IT HARDWRE EQUIP	27,566
			UPGD.00001704	3AFN11: PMG 3A FUEL NOZZLE REPLACEMENT	97,423
			UPGD.00001732	PN1139: U1 STM TURB L-0 BLADE REPL	1,345,753
			UPGD.00001733	MG1122: 3X B VAC PMP CSP RR REFURB	5,687
			UPGD.00001738	MG1123: 3X L R COMB RH S I VALVE REPL	1,000,658
			UPGD.00001740	M81131: 8C CT FO MODS LIQUID FUEL OPNS	351,824
			UPGD.00001742	TF1226: U1 TURB CROSSOVER REPLACE	102,458
			UPGD.00001747	FL1206: 4A CT EXCITER UPGRADE	836,484
			UPGD.00001748	FL1207: 4B CT EXCITER UPGRADE	835,464
			UPGD.00001773	FL1235: 5A HRSG INLET EXP JOINT REPLACE	41,248
			UPGD.00001774	FL1236: 5B CT EVAP COOLER MEDIA REPLACE	371
			UPGD.00001776	FL1238: 5A CT OUTLET EXP JOINT REPLACE	21,486
			UPGD.00001786	FL1248: U5 BENTLEY NEV VIBRTN UPGR/3500	258,531
			UPGD.00001788	FL1250: 5B CT ROTOR COOLING AIR REPLACE	65,547
			UPGD.00001795	SR1123: PSR SVC BLDG HVAC REPLACEMENT	13,445
			UPGD.00001796	SR1114: 5D ACV3 VALVE REPLACEMENT	316,209
			UPGD.00001797	FM1204: U2 COMPUTER HARDWARE REPL	12,350
			UPGD.00001835	MR1108: SERVICE BUILDING ROOF REPLACE	16,518
			UPGD.00001850	EH1115: U3 CONDENSATE LINE REPLACE	(0)
			UPGD.00001851	EH1116: 4A HYDR CPLNG ROT ELMNT REPLACE	52,508
			UPGD.00001852	WC1125: U1ABC HRSG EXP JOINT REPL	444,233
			UPGD.00001870	PN1220: 1HRSG1 MIN FLW BYPAS VLV RR REBL	909
			UPGD.00001874	PN1224: 2HRSG2 MIN FLOW BYPASS VLV RR RE	16,142
			UPGD.00001943	TF1205: U2 CND LOAD CENTER REPLACE	77,484
			UPGD.00001945	TF1208: U1A BLR FEED PUMP OVERHAUL	134,696
			UPGD.00001965	TC1204: 5B CT FUEL OIL MOD FOR LIQ FUEL	221,319
			UPGD.00001966	TC1205: 5C CT FUEL OIL MODS FOR LIQ OP	181,140
			UPGD.00001967	TC1206: 5D CT FUEL OIL MODS FOR LIQ OP	197,121
			UPGD.00001971	TC1210: U5 NEW LINKBELT CRANE	661,497
			UPGD.00001986	03AOH1: UNIT 3A CT OUTAGE COSTS	179
			UPGD.00001987	03BOH1: UNIT 3B CT OUTAGE COSTS	60
			UPGD.00001988	03COH1: UNIT 3C CT OUTAGE COSTS	120
			UPGD.00001995	WC1205: U2 CT INLET FILTER REPLACE	418,499
			UPGD.00002013	WC1223: U1 HP PURGE AIR COMPRSSR REPL	159,669
			UPGD.00002019	WC1229: U2 HP PURGE AIR COMPRSSR REPL	160,631
			UPGD.00002024	WC1234: U3 HP PURGE AIR COMPRSSR REPLACE	160,631
			UPGD.00002060	SN1202: PSN U3 DISMANTLEMENT / FO DECOMM	21,558
			UPGD.00002079	PWC01: 1A CIRC WTR PUMP MTR REPL & RFRB	79,955
			UPGD.00002095	TC1214: U5 BFP RECIR REGULATOR REPL	(326)
			UPGD.00002101	FS1103: 3A CT FO MODS FOR LIQ FUEL OPNS	331,734
			UPGD.00002102	FS1104: 3B CT FO MODS FOR LIQ FUEL O	317,407
			UPGD.00002105	PWC01: 1A CIRC WTR PUMP REPL & RFRB	260,808
			UPGD.00002107	PMR08: U8 ROADWAY PKG LOT PAVING REPL	128,484
			UPGD.00002108	PMR08: U8 SUBSTATN CNTRL BLDG ROOF REPL	20,044
			UPGD.00002109	PMR08: U8 SUBSTATN SWYD ROCK SURF REPL	132,532
			UPGD.00002110	PFM02: U2B R0 COMPR BLADE REPLACE	70,245
			UPGD.00002111	PFM02: U2C R0 COMPR BLADE REPLACE	76,192
			UPGD.00002112	PFM02: U2D R0 COMPR BLADE REPLACE	88,395
			UPGD.00002113	PFM02: U2E R0 COMPR BLADE REPLACE	55,443
			UPGD.00002114	PFM02: U2F R0 COMPR BLADE REPLACE	51,007
			UPGD.00002115	PSR04: U4C EXH FRAME BLOWER MTR REPLACE	9,378
			UPGD.00002122	PSR00: OIL HOUSE ROOF REPLACEMENT	12,023
			UPGD.00002123	PSR04: U4 OVATION HISTORIAN REPLACEMENT	27,683
			UPGD.00002126	PFM03: REPLACE INSTRUMENT AIR COMPRESSOR	65,415
			UPGD.00002130	M81133: U8 DOT 04 UPGRADE PARTS	70,838,648
			UPGD.00002131	PSR4&5: 4&5 DOT 04 UPGRADE CT PARTS	80,492,933
			UPGD.00002133	PFL5A-Condensate Pump Refurbishment	164,943
			UPGD.00002139	PMR08: 8B CIRC WTR PMP MOTOR REPL & RFRB	109,862
			UPGD.00002141	PSN03: LP ROTOR BLADE REPLACEMENT	602,060
			UPGD.00002142	PFM GT: REPLACE HVAC SYSTEM COMPLETE	13,546
			UPGD.00002143	PMR01: 1B COND PUMP REPL & REFURB	98,254
			UPGD.00002144	PFL04: 4B OPEN COOL WTR DSCHRG VLV R	47,821
			UPGD.00002148	PFL00: GAS YARD OPERATION IMPROVEMENTS	168,019
			UPGD.00002150	PEH04: U4 GENERATOR BUSHING REPLACE	102,302
			UPGD.00002160	PFM02: 2C GENERATOR ROTOR REPL	3,899,139
			UPGD.00002161	PSR05: 5D BOILER FEED PUMP REPL & REFURB	21,737
			UPGD.00003200	PEH SVC AIR COMPRESSOR REPL	14,578
			UPGD.00004000	PSR5: U5 ST HP/IP TURB BLADE REPL	1,192
			UPRD.00000013	PRJ DEV BASE CAPITAL	31,454
			UTRN.00000001	Ampacity Upgrades	1,064,179
			UTRN.00000002	Transmission Expansion Cap Banks	265,447
			UTRN.00000003	Regulatory	1,369,306
			UTRN.00000004	Seminole Relocation	15,768
			UTRN.00000005	Arch Creek Miami Shores	28,608
			UTRN.00000006	Price Injection	(669)
			UTRN.00000007	Dsbn Underbuilt	627,501

FPL Historical Test Year 2011 Capital Expenditures

					2011 Actual Capital Expenditures
Resp. cost cntr	Business area		WBS-Project-L1		$
			UTRN.00000008	Hartman Midway	285
			UTRN.00000009	Osteen Injection	(38,626)
			UTRN.00000014	Business Services General Plant	3,101
			UTRN.00000015	EMS Project	5,702,105
			UTRN.00000029	Transmission Arresters General Station	1,064,166
			UTRN.00000030	Transmission Breakers General Station	52,079
			UTRN.00000031	Level 1 Maintenance	843,918
			UTRN.00000032	Level 2 Maintenance	23,086,385
			UTRN.00000033	Bridges, Culverts & Gates	330,798
			UTRN.00000034	UG Maintenance	928,766
			UTRN.00000035	Special Projects	1,060
			UTRN.00000036	OHGW Projects	4,092,663
			UTRN.00000037	Ceramic Insulators	17
			UTRN.00000038	Bird Discouragers	(2,337)
			UTRN.00000039	Rebuilds	(45,807)
			UTRN.00000040	Lightning Projects	287,983
			UTRN.00000041	Polymer Insulators	351,257
			UTRN.00000042	Hardening CPOCs	927,918
			UTRN.00000043	Hardening SPUWs	22,136
			UTRN.00000044	Hardening Critical Structures	877,755
			UTRN.00000045	Hardening Rebuilds	4,881,162
			UTRN.00000046	500kV Life Extension	4,207,493
			UTRN.00000047	500kV Insulator Replacement	8,374,348
			UTRN.00000048	Restoration	1,339,330
			UTRN.00000060	Transmission Facilities General Station	656,198
			UTRN.00000061	Transmission Relay General Station	417
			UTRN.00000062	Transmission Transformer General Station	1,323,172
			UTRN.00000064	Transmission Lightning Shielding Station	101,450
			UTRN.00000065	Transmission Rebuild Stations	192,107
			UTRN.00000067	Transmission Insulator Replace Stations	207
			UTRN.00000069	Trmn Remote Communication Station	52
			UTRN.00000072	Trmn Carrier Equip Replacement Station	581,232
			UTRN.00000073	Trmn DFR Replacement Stations	439,042
			UTRN.00000074	Trmn Instrument Transformer Replacement	1,323,208
			UTRN.00000075	Trmn Relay System Replacement Station	269,092
			UTRN.00000076	Trmn RTU Replacement Stations	(4,541)
			UTRN.00000077	Trmn Battery & Charger Replacement	54,753
			UTRN.00000078	Trmn Install Data Equip Stations	94,880
			UTRN.00000079	Trmn Line Breaker Installation	290,842
			UTRN.00000080	Trmn Cap Bank Switch Replace	333,460
			UTRN.00000081	Trmn Install/Replace Breaker	1,708,897
			UTRN.00000082	Transmission Sliding Links Stations	524
			UTRN.00000084	Transmission Switch Replacements	625,468
			UTRN.00000085	Trmn Replace Stolen Grounding System	20,019
			UTRN.00000086	Transmission Replace Cap/Pin Insulators	19,846
			UTRN.00000087	Trmn Series Reactor Replacements	62,743
			UTRN.00000088	Trmn GSU Transformer Replacements	3,738,044
			UTRN.00000089	Trmn Bushing Replacements	771,726
			UTRN.00000090	Trmn Coolers/Bladder Replacements	155,260
			UTRN.00000091	Trmn Install/Replace Auto Transformers	538,294
			UTRN.00000093	Trmn Capacitor Bank Replacements	1,240,906
			UTRN.00000094	Trmn Install Tx On-Line Monitoring Equip	1,361,513
			UTRN.00000095	Distribution Animals General Station	351,909
			UTRN.00000096	Distribution Breakers General Station	282,084
			UTRN.00000097	Distribution Facilities General Station	138,210
			UTRN.00000098	Distribution Relay General Station	16,215
			UTRN.00000099	Distribution Transformers General Statio	1,408,829
			UTRN.00000100	Distribution Animal Guards Station	(2,032)
			UTRN.00000102	Distribution Arresters General Station	854,368
			UTRN.00000103	Distribution Line Breaker Installation	22
			UTRN.00000104	Distribution Breakers Install/Replace	1,039,823
			UTRN.00000105	Generation Breakers Install/Replace	902,314
			UTRN.00000106	Distribution Switch Replacements	3,610,266
			UTRN.00000107	Distribution Sliding Links Station	31,389
			UTRN.00000111	Dsbn Convert TBRC Diff w/Autorestoration	480,965
			UTRN.00000112	Distribution Upgrade Station Schemes	429,171
			UTRN.00000115	Dsbn Battery & Charger Replacement	1,337,530
			UTRN.00000116	Distribution RTU Replacements Station	87,937
			UTRN.00000117	Dsbn Instrument Tx Replacement	440
			UTRN.00000118	Dsbn DBOM Auto Restoration Scheme	1,531,404
			UTRN.00000119	Dsbn Install Substation Data Equip	230,777
			UTRN.00000120	Distribution Rebuild Station	1,187
			UTRN.00000123	Dsbn Replace Stolen Grounding System	3,473
			UTRN.00000124	Dsbn Series Reactor Replacement	93,614
			UTRN.00000125	Dsbn Transformers Install/Replace	1,790,666
			UTRN.00000126	Generation Transformer Install/Replace	2,751
			UTRN.00000127	Dsbn Coolers/Bladders Replacements	(33,515)
			UTRN.00000128	Distribution Damaged Throwovers Replace	28,895
			UTRN.00000129	Distribution Bushing Replacement Station	148,899
			UTRN.00000130	Dsbn Spare Transformer Storage Sites	117,936
			UTRN.00000131	Dsbn Capacitor Bank Replacement	71,880
			UTRN.00000132	Dsbn Install Tx On-Line Monitoring Equip	865
			UTRN.00000139	Hardening Trmn Insulator Repl Station	452,496
			UTRN.00000147	Restoration Trmn Breaker	64,736
			UTRN.00000148	Restoration Trmn Facilities	8,510
			UTRN.00000150	Restoration Auto Transformer	275,733
			UTRN.00000152	Restoration Dsbn Arresters	3,127
			UTRN.00000153	Restoration Dsbn Breaker	14,755
			UTRN.00000154	Restoration Dsbn Facilities	2,418
			UTRN.00000155	Restoration Dsbn Relay	710
			UTRN.00000156	Restoration Dsbn Transformers	672
			UTRN.00000157	Security Transmission Operations	400
			UTRN.00000166	Substation General Plant	737,250
			UTRN.00000167	Distribution Load Reserve	16,733,863
			UTRN.00000168	Transmission Load Reserve	29,860,647
			UTRN.00000172	Dsbn Expansion Increase Capacities	5,425,249
			UTRN.00000173	Distribution Expansion Feeders	1,577,662
			UTRN.00000174	Distribution Expansion Mobile Connection	(1,353)
			UTRN.00000175	Bronco Sub	134,370
			UTRN.00000176	Wilcox Sub	29,225
			UTRN.00000177	Memphis Sub	(15,583)
			UTRN.00000178	Proj Mgt General Plant	32,485
			UTRN.00000181	Hummingbird Sub	(160)
			UTRN.00000182	Pacetti Sub	(290,519)
			UTRN.00000183	Convert Radials to Loops	2,561
			UTRN.00000184	High Side Breakers	149
			UTRN.00000185	Miscellaneous System Expansion Projects	403,036
			UTRN.00000186	Bunnell St. Johns	(1,263)
			UTRN.00000187	Alico Auto #2 Auto Transformer Project	5,298

FPL Historical Test Year 2011 Capital Expenditures

					2011 Actual Capital Expenditures
Resp. cost cntr	Business area		WBS-Project-L1		$
			UTRN.00000189	Generator Interconnection Service	(143,583)
			UTRN.00000190	Taylor Creek Transmission Services	4,034
			UTRN.00000191	PEF Transmission Services	(341)
			UTRN.00000192	Pine Level Transmission Services	142,753
			UTRN.00000196	Highlands C/I Tie Line Projects	(6,368)
			UTRN.00000199	PSL #1 & #2 Generation Projects	1,186,584
			UTRN.00000200	PTN #3 & #4 Generation Projects	2,890,793
			UTRN.00000210	Business Unit General Plant	335,388
			UTRN.00000217	Relocations	(926,549)
			UTRN.00000218	Buckingham Injection	99,656
			UTRN.00000219	LaBelle Conversion	(3,202)
			UTRN.00000220	Bobwhite Manatee	41,835
			UTRN.00000221	Alico-Ft.Myers	11,437
			UTRN.00000222	Conservation-Levee RW	(55,835)
			UTRN.00000223	Coconut Grove Injection	14,508
			UTRN.00000224	Gratigny-Memorial	48
			UTRN.00000225	Princeton Injection	11,981,451
			UTRN.00000226	Norris-Volusia	71,029
			UTRN.00000228	Alico-Terry #2	(63)
			UTRN.00000230	Orange River-Whidden	(10,323)
			UTRN.00000231	Miami Beach Reloc. - S.Channel	27,854
			UTRN.00000232	Fibernet Wireless	(121,078)
			UTRN.00000234	AMI Tline & Subst Protection Panels	(3,018,424)
			UTRN.00000235	AMI Phasor Measurement Units	622,421
			UTRN.00000236	AMI Digital Disturbance Recorders	86,048
			UTRN.00000237	AMI Intelligent Electronic Devices	439,969
			UTRN.00000238	AMI Dsbn Subst Scheme Upgrades	67,797
			UTRN.00000239	AMI Dsbn Subst Telemetry Enhancements	1,741,544
			UTRN.00000240	Dsbn Expansion Public Appeal	762,954
			UTRN.00000241	Myakka Rotunda Englewood	(4,071)
			UTRN.00000243	Hobe Sandpiper	573
			UTRN.00000244	FMPA Midway	202
			UTRN.00000245	Seminole County Landfill	1,139
			UTRN.00000246	Barefoot Injection	(52,797)
			UTRN.00000247	Dade Levee	21,189
			UTRN.00000248	Future Generator Interconnection Service	138,916
			UTRN.00000249	Misc Transmission Services	167,841
			UTRN.00000250	Misc C/I Tie Line Projects	63,786
			UTRN.00000251	GEN PLT Technology	(51,255)
			UTRN.00000252	GEN PLT Trans Svcs & Plan	4,128
			UTRN.00000253	GEN PLT System Operations	(22,997)
			UTRN.00000256	Misc Distr Subs	1,581,308
			UTRN.00000258	Celery Distribution Rebuild	165,916
			UTRN.00000262	North Transmission Services	(4,272)
			UTRN.00000263	Cape Canaveral	282,591
			UTRN.00000264	Indiantown Riviera	493
			UTRN.00000276	Auto Transformer Project	250
			UTRN.00000282	Overtown Venetian	360,965
			UTRN.00000283	Commerce Sub	59
			UTRN.00000284	Sweatt Distribution Rebuild	902
			UTRN.00000285	Charlotte Harbor Punta Gorda	(24,234)
			UTRN.00000288	Misc Trans Expansion Project	2,957
			UTRN.00000299	SCC FACILITY	594,519
			UTRN.00000300	Conversion Pre July 2011	(32,851)
			UTRN.00000309	Trans Ops General Plant	244,409
			UTRN.00000320	Business Unit Support	(23,450)
			UTRN.00000322	Misc Projects for conversion	451,674
			UTRN.00000323	Trn Ops Misc for Conversion	(7,418)
			UTRN.00000324	Sub Ops Misc for Conversion	535,108
			UTRN.00000325	Misc Trn Growth	(1,626)
			UTRN.00000327	Proj Eng General Plant	21,860
			UTRN.00000328	Technical Services General Plant	48,037
			UTRN.00000329	TPDC General Plant	24,788
			UTRN.00000333	Distribution Remediation	157
			UTRN.00000334	Transmission Remediation	25,558
			UTRN.00000337	Subst Phone Circuit Mitigation	5,842,836
			UTRN.00000345	Subst Phone Circuit Mitigation Fibernet	3,492,716
			UTRN.00000436	Inst Surveillance Cameras Dsbn Station	1,614
			UTRN.00000442	Conservation-Levee RW	68,735
			UTRN.00000444	RBL Interconnection Projects	2,534
			UTRN.00000446	T&S Capital Special Projects PP	660,775
			UTRN.00000447	SO Capital Special Projects PP	240,531
			UTRN.00000449	Restoration Trmn Misc.	73,368
			UTRN.00000450	Restoration Dsbn Misc.	23,688
			Result		3,571,964,694
	A02	ECCR	UCOR.00000637	Conversion Adjustments	259
			UCUS.00000092	RESIDENTIAL MARKET	5,500,500
			UCUS.00000094	PRODUCT DEVELOPMENT	1,527,952
			UIMS.00000135	DSM Mandated BC	819,809
			UIMS.00000136	DSM Application CO BC	756,613
			UIMS.00000137	Increase IVR Penetration BC	106,189
			UIMS.00000159	DSM Application CO BC	757,587
			Result		9,468,908
	A08	ECRC	UCOR.00000040	Environ Srvs Cooling Canals PTN ET A (EC	(10,794)
			UCOR.00000637	Conversion Adjustments	(2,103)
			UENC.00000002	MARTIN SOLAR THERMAL	7,642,013
			UENC.00000038	Desoto Solar	1,537,715
			UENC.00000039	NASA/Spacecoast Solar	33,120
			UIMS.00000223	IM ECRC Legacy Conversion	10,389
			UNUC.00000030	U1 ECRC SPCC Oil Contain Sump	320
			UNUC.00000031	PSL Low Level Class C Waste Bldg	3,536,442
			UNUC.00000032	PTN UC Low Level Class C Waste Bldg	870,196
			UNUC.00000033	PSL Intake Velocity Cap Turtle Excl	1,217,815
			UNUC.00000552	PSL ECRC TURTLE NET REPLACEMENT	295,733
			UPGD.00000207	EH0908: PEH HARD BOOM DSCHRG	195,122
			UPGD.00000338	000000: OIL SPILL RESPONSE EQUIP ECRC	50,658
			UPGD.00000343	SC1004: SC CAPITAL TOOL PURCHASES	14,106
			UPGD.00000345	MN1001: SOLAR CAPITAL EQUIPMENT	33,154
			UPGD.00000347	CC1001: PCC MANATEE HEATING SYS INSTALL	540,603
			UPGD.00000349	MT0817: PMT U1 FSH REPLACE	219
			UPGD.00000351	MT0823: U1 BLR N MS DRAINS UPGRADE	2,014
			UPGD.00000355	MT0910: U2 ROTOR STRESS MON INSTALL	101,352
			UPGD.00000357	MT0941: U1 UPGRD RTR STRESS MONITOR	75,706
			UPGD.00000359	MT0946: U2 EXTRACT CNTRL & MASS BLOWDOWN	709,415
			UPGD.00000361	MT0948: U2 SUPERHEAT STM SPRAY UPGRADE	880,925
			UPGD.00000363	MT1025: PMT FO TANKS CONTROLS REPLACE	44,540
			UPGD.00000365	MR0945: U1 EXTRCT CNTRL & MASS BLWDWN	5,010
			UPGD.00000366	MR0946: U2 EXTRACT CNTRL & MASS BLOWDOWN	904
			UPGD.00000367	MR0947: U1 SUPERHEAT STM SPRAY UPGRADE	18,700

FPL Historical Test Year 2011 Capital Expenditures

Resp. cost cntr	Business area		WBS-Project-L1		2011 Actual Capital Expenditures
					$
			UPGD.00000369	MR0914: U2 ROTOR STRESS MONITOR 800MW	91,563
			UPGD.00000370	MR0951: 800MW WATER TREATMNT PLANT UPGR	600
			UPGD.00000371	MR0829: U1 800 CYCLE WTR INDUCTION PREV	25,741
			UPGD.00000372	MR0831: U1 800 CYCLE STM LINE BEF SEAT	193,347
			UPGD.00000373	MR0832: U1 800 CYCLE ROTOR STRESS MON	100,015
			UPGD.00000374	MR0838: U2 800 CYCLE FSH TUBES REPLACE	1,514
			UPGD.00000377	MR0803: U1 800 CYCLE N2 BLANKET	27,162
			UPGD.00000380	MR0856: U2 800 CYCLE REHEAT DISSIM WELD	1,163
			UPGD.00000384	EH0932: INTAKE HARD BOOM INS	126,187
			UPGD.00000385	EH1011: PEH 3&4 SECONADARY METER TANKS	641
			UPGD.00000390	GF1006: FOST CNTRL INSTR SYS	14
			UPGD.00000394	SG0602: PSG U4 SELECT CAT REDUCT CAIR	40,256,519
			UPGD.00000395	SG0601: PSG U4 BAGHOUSE ADDITION	974,039
			UPGD.00000396	SG0603: U4 FLUE GAS DESULF FGD CAIR	40,484,094
			UPGD.00000397	PRVMHS: RIVIERA PLT MANATEE HEAT SYS	1,354
			UPGD.00000398	DS0901: DESOTO SOLAR CAP ADDS	4,064
			UPGD.00000853	MR1103: PMR NPDES COOLING POND IRON PROJ	164,704
			UPGD.00000856	TM0303: METERS 30IN FUEL LINE PRT-TERM	1,633,222
			UPGD.00000890	MN1101: SOLAR TUBE & MIRROR REPLACEMENT	4,910
			UPGD.00000957	DS1101: DESOTO SITE CAP TOOLS PURCHASES	5,433
			UPGD.00000958	DS1102: DESOTO ADMIN BLDG SEC ACCESS	41,669
			UPGD.00001239	EH1042: B1 BASIN LINER REPLACEMENT	8,031
			UPGD.00001341	PE1001: 903 & 904 DAYTNK CONTAINMNT UPGR	(1,293)
			UPGD.00001407	PN1020: FO TANK METER INSTR SYS UPGR	15,638
			UPGD.00001439	MT0942: 800MW HP BLADE SPE COATING	604
			UPGD.00001553	MT1106: PMT COOL POND OIL SPILL BOOM	47,082
			UPGD.00001561	M81124: U8 SOLR BOP DCS MULTI NTWRK UPGR	124,962
			UPGD.00001983	MN1203: MARTIN SOLAR ASPHALT PAVING	101,431
			UPGD.00002091	GT1208: TANK 903 DELTA LINER 2ND BOTT RE	200,789
			UPGD.00002124	PFL00: LAUDERDALE INTAKE BOOM STRUCTURE	429,714
			UTRN.00000165	ECRC Spill Prevention	90,421
			Result		102,958,605
	A10	Budgeted Deferred Projects	UENC.00000054	FL ENERGYSECURE LINE	9,087
			UENC.00000055	SO FL GAS HEADER	91,023
			UPRD.00000002	MANATEE SOLAR PROJECT	133,370
			UPRD.00000003	DESOTO PV PROJECT	268,511
			UPRD.00000004	SPACE COAST PV PROJECT	84,872
			UPRD.00000005	BABCOCK RANCH PV PROJECT	74,269
			UPRD.00000006	HEARTLAND (GLADES) PV PROJECT	128,679
			UPRD.00000022	PRJ DEV 2016-18 SITING STUDIES	51
			UPRD.00000025	HENDRY COUNTY NEW GENERATION	643,762
			UPRD.00000027	PT. EVERGLADES MODERNIZATION	672,862
			UPRD.00000031	FPL PIPELINE SEGM ORLANDO TO MARTIN PLT	55,453
			Result		2,161,939
	A18	New Nuclear (Above the Line)	UENC.00000045	Turkey Point Units 6&7	17,068,056
			UPRD.00000045	Turkey Point Units 6&7	5,585,681
			Result		22,653,737
	Result				3,709,207,883

FPL Prior Year 2012 Capital Expenditures

					A	B	A + B
					March 2012 Year To Date Actual	April - December 2012 As Filed	Sum of Columns (A + B)
Resp. cost cntr	Business area		WBS-Project-L1		$	$	$
Power Generation Division FPL	A01	Base	UPGD.00000032	CAPITAL FORECAST		323,802	323,802
			UPGD.00000038	PN1002: Above Ground Circ	4,645		4,645
			UPGD.00000039	PN1004: Asbestos Abatement	(49)		(49)
			UPGD.00000040	PN1005: Non-HEC Cap Spare Pump	10,042		10,042
			UPGD.00000053	000000: LAB/SHOP TOOLS & EQUIP	10,341	40,223	50,564
			UPGD.00000054	FL1001: IT HRDWARE ADDS & REPL		125,690	125,690
			UPGD.00000055	04AOH2: 4A OUTAGE COSTS	626	1,120,020	1,120,646
			UPGD.00000056	04BOH2: 4B OUTAGE COSTS	120	696,831	696,950
			UPGD.00000057	05AOH2: 5A OUTAGE COSTS	2,553,548		2,553,548
			UPGD.00000058	05BOH2: 5B OUTAGE COSTS	546,012		546,012
			UPGD.00000059	CTNEW1: PFL NEW SPARE CT PARTS	1,979,703	6,108,693	8,088,396
			UPGD.00000060	CTRPR1: PFL REFURBISH SPARE CT PARTS	(165,051)	6,579,158	6,414,108
			UPGD.00000077	FL1015: U5 SVC AIR COMPRESSOR REPLACE	2		2
			UPGD.00000094	FM1002: U2 STM TURB GENERATOR REWIND	(3,108)		(3,108)
			UPGD.00000095	000000: LAB/SHOP TOOLS & EQUIP	1,534	32,088	33,623
			UPGD.00000096	CTNEW1: PFM NEW SPARE CT PARTS	115,559		115,559
			UPGD.00000097	CTRPR1: PFM REFURBISH SPARE CT PARTS	811,461		811,461
			UPGD.00000100	FM1011: U2 PLT MTRS INSTALL & REMOV	11,643		11,643
			UPGD.00000101	FM1012: U2 PLT PUMPS INSTALL & REMOVE	41,080		41,080
			UPGD.00000106	000000: LAB/SHOP TOOLS & EQUIP	57,582	125,833	183,414
			UPGD.00000107	05AOH1: 5A CT OUTAGE COSTS	1,192,210		1,192,210
			UPGD.00000109	05DOH1: 5D CT OUTAGE COSTS	1,841,392	2,802,337	4,643,729
			UPGD.00000110	CTNEW1: PSR NEW SPARE CT PARTS	5,632	124,342	129,974
			UPGD.00000111	CTRPR1: PSR REFURBISH SPARE CT PARTS		8,138,029	8,138,029
			UPGD.00000136	MT0911: U2 GEN ROTOR REFURBISH	841		841
			UPGD.00000137	000000: LAB/SHOP TOOLS & EQUIP	2,554	30,083	32,637
			UPGD.00000140	MT1001: PMT IT PC HARDWARE ADDS & REPL	12,618	63,174	75,792
			UPGD.00000141	MT0917: U1 COND PUMP REFURBISH	4,052		4,052
			UPGD.00000168	000000: LAB/SHOP TOOLS & EQUIP	139,930		139,930
			UPGD.00000176	MR1005: U2A CONSNSTE PP MTR REWIND	131,012		131,012
			UPGD.00000180	EL1001: PEL INTAKE COLVERT CONCRETE REP	69,012		69,012
			UPGD.00000192	000000: LAB/SHOP TOOLS & EQUIP		65,179	65,179
			UPGD.00000193	GT0903: GTPP IT PC HRDWR ADD		25,069	25,069
			UPGD.00000202	000000: LAB/SHOP TOOLS & EQUIP	15,831	30,083	45,914
			UPGD.00000205	EH1019: PEH ASBESTOS REMOVAL	44,511		44,511
			UPGD.00000227	TF1011: IT LAPTOP REPLACEMENT	8,716	18,050	26,765
			UPGD.00000233	SK1001: SCHERER U4 CAP ADDS & REPLACE	627,098	12,141,254	12,768,352
			UPGD.00000234	MG1001: U3A CONDENSER TUBES REPLACE	10,012		10,012
			UPGD.00000236	03BOH1: PMG 3B OUTAGE COSTS	(11,500)		(11,500)
			UPGD.00000237	CTNEW1: PMG NEW SPARE CT PARTS	138,062	15,556,819	15,694,880
			UPGD.00000238	CTRPR1: PMG REFURB SPARE CT PARTS	1,362,024	4,164,462	5,526,487
			UPGD.00000255	000000: LAB/SHOP TOOLS & EQUIP	101		101
			UPGD.00000261	01AOH1: UNIT 1A CT OUTAGE COSTS	(3,060,413)		(3,060,413)
			UPGD.00000262	01BOH1: UNIT 1B CT OUTAGE COSTS	(138,529)		(138,529)
			UPGD.00000263	01COH1: UNIT 1C CT OUTAGE COSTS	(2,081,931)		(2,081,931)
			UPGD.00000264	CTNEW1: PWC NEW SPARE CT PARTS	1,671,195	38,091,755	39,762,950
			UPGD.00000265	CTRPR1: PWC REFURB SPARE CT PARTS	8,403,606	21,629,232	30,032,838
			UPGD.00000278	000000: OFFICE FURNITURE/ FIXTURES EQUIP	16,817	3,009	19,826
			UPGD.00000279	000000: LAB/SHOP TOOLS & EQUIP		15,040	15,040
			UPGD.00000280	JK1001: SJRPP CAP ADDS AND REPLACEMENTS		4,216,879	4,216,879
			UPGD.00000283	CTNEW1: PM8 NEW SPARE CT PARTS	116,102		116,102
			UPGD.00000284	CTRPR1: PM8 REFURBISH SPARE CT PARTS	4,945,860	3,926,808	8,872,668
			UPGD.00000289	M81005: U8B CIRC WATER PUMP OVERHAUL	6,399		6,399
			UPGD.00000293	M81010: U8 BND HRH BYPASS REPLACE	37,161		37,161
			UPGD.00000297	000000: LAB/SHOP TOOLS & EQUIP		15,041	15,041
			UPGD.00000312	TMT101: TMT IT PC HARDWARE ADDS & REPL		3,008	3,008
			UPGD.00000316	000000: FOSSIL PLANT SCHEDULED OUTAGE		995,204	995,204
			UPGD.00000317	000000: OFFICE FURNITURE/ FIXTURES EQUIP	29,335		29,335
			UPGD.00000319	000000: PGBU INFORMATION MANAGEMENT SYS	55,060	85,345	140,405
			UPGD.00000321	000000: LAB/SHOP TOOLS & EQUIP	45,523	60,166	105,689
			UPGD.00000322	000000: LAB/SHOP TOOLS & EQUIP		29,080	29,080
			UPGD.00000324	000000: OFFICE FURNITURE/ FIXTURES EQUIP		37,102	37,102
			UPGD.00000325	000000: LAB/SHOP TOOLS & EQUIP	54,882	32,088	86,970
			UPGD.00000326	011OH1: PPN 1GT1 OUTAGE COSTS	1,281,889	249,990	1,531,879
			UPGD.00000327	021OH1: PPN 2GT1 OUTAGE COSTS	(163)		(163)
			UPGD.00000328	CTNEW1: PPN NEW SPARE CT PARTS	34,010	621,711	655,721
			UPGD.00000329	CTRPR1: PPN REFURBISH SPARE CT PARTS	3,619,031	1,085,970	4,705,001
			UPGD.00000762	PN1101: PPN ASBESTOS ABATEMENT		203,386	203,386
			UPGD.00000764	PN1103: COOL TWR FAN DRIVE CHNG OUT	3,368		3,368
			UPGD.00000765	PN1104: CSP PMP & MTR REFURBISHMENTS	27,110		27,110
			UPGD.00000768	PN1107: U1 TORQUE CNVTR COOL SYS INSTALL	(3,720)		(3,720)
			UPGD.00000771	PN1110: U1 MIN FLOW BYPASS VLV REPLACE	770		770
			UPGD.00000773	PN1112: U2ST CAP SPARE PARTS REPLACE	136,751		136,751
			UPGD.00000774	PN1113:1&2 FIRE PROT SYS GTS&ST REPL	209,763	120,275	330,038
			UPGD.00000775	PN1114: U2 ST CONTROL WIRING REPLACE	(23,912)		(23,912)
			UPGD.00000781	PN1120: 2GT1 INLET FINAL FILTERS REPLACE	(20,257)		(20,257)
			UPGD.00000784	PN1123: U2ST S CONDENSATE PUMP OVERHAUL	119		119
			UPGD.00000785	PN1124: U2ST N CONDENSATE PUMP OVERHAUL	540		540
			UPGD.00000787	PN1126: U2 MBFP MTR AMPGUARD BRKR REPL	1,562		1,562
			UPGD.00000788	PN1127: U2 STRTNG PCKG AMPGUARD BRKR REP	(33,450)		(33,450)
			UPGD.00000790	FL1102: 4C HRSG HP FEEDPMP OVERHAUL	4,323		4,323
			UPGD.00000791	FL1103: 4B COND PUMP MOTOR REWIND	164,928		164,928
			UPGD.00000793	FM1101: U2 COOLING TOWER FILL REPLACE	1,099		1,099
			UPGD.00000794	FM1102: U2 A&B STEAM TURBINE OVERHAUL	7,432		7,432
			UPGD.00000798	02AOH1: PFM 2A OUTAGE COSTS	(820,029)		(820,029)
			UPGD.00000804	FM1103: U2 RH ATTEMP SPRAY ASSMBLY REPL	26		26
			UPGD.00000807	FM1106: U2 OLD CNTRL RM BATT RM ROOF REP	(2,212)		(2,212)
			UPGD.00000808	FM1107: U2 CT INLET FILTER REPLACEMENTS	10		10
			UPGD.00000809	FM0802: U2 FEA ENG P91 MAIN STM LAT REPL	651		651
			UPGD.00000810	03AOH1: PFM 3A OUTAGE COSTS	(68,330)		(68,330)
			UPGD.00000811	03BOH1: PFM 3B OUTAGE COSTS	(85,291)		(85,291)
			UPGD.00000812	CTNEW1: PFS NEW SPARE CT HEC PARTS	15,257,733	18,599,192	33,856,925
			UPGD.00000813	FS1101: U3 INLET FILTER REPLACEMENT	1		1
			UPGD.00000814	GF1101: GT NO5 MAJOR OVERHAUL	4,334		4,334
			UPGD.00000815	PC1101: CAPE CANAVERAL TERMINAL DECOMM	802,480	1,103,036	1,905,516
			UPGD.00000816	SR1101: U5 A B C D LP EVAP TUBE HARP REP	2,766,867	2,129,177	4,896,045
			UPGD.00000817	SR1102: U5 P91 HRH LATERAL PIPE REPL	1,074,647	751,067	1,825,715
			UPGD.00000824	SR1109: U5 A B C D CT INLET FILTER REPL	142		142
			UPGD.00000826	SR1110: U5 REFURBISH PSR 5A BFP MOTOR	(11)		(11)
			UPGD.00000831	MX1101: IT HARDWARE EQUIP REPLACE	510	25,069	25,579
			UPGD.00000832	03AOH1: PMT 3A OUTAGE COSTS	(26)		(26)
			UPGD.00000837	CTRPR1: PMT REFURBISH SPARE CT PARTS	5,840		5,840
			UPGD.00000841	MX1104: U3C AIR INLET FILTER REPLACEMENT		416,145	416,145
			UPGD.00000842	MX1105: U3D AIR INLET FILTER REPLACEMENT		416,145	416,145
			UPGD.00000854	MR1101: U2 GEN MN PHASE LEAD CONNECTION	2,332,218	3,034,352	5,366,569
			UPGD.00000857	03AOH1: PMG 3A OUTAGE COSTS	564,982		564,982
			UPGD.00000859	04BOH1: PMG 4B OUTAGE COSTS	501,359	1,002,760	1,504,119
			UPGD.00000860	MG1101: U3 A&B INLET FILTERS FRAME P	(4,278)		(4,278)

FPL Prior Year 2012 Capital Expenditures

					A	B	A + B
					March 2012 Year To Date Actual	April - December 2012 As Filed	Sum of Columns (A + B)
Resp. cost cntr	Business area		WBS-Project-L1		$	$	$
			UPGD.00000862	MG1103: U3A HRSG OUTLET EXP JOINT REPL	62		62
			UPGD.00000867	MG1108: U3BB HRSG HP FEEDPUMP REBUIL	24,930		24,930
			UPGD.00000871	08AOH1: MR8 UA OUTAGE COSTS	72,543		72,543
			UPGD.00000872	08COH1: U8C OUTAGE COSTS	225,664		225,664
			UPGD.00000873	08DOH1: U8D OUTAGE COSTS	91,528		91,528
			UPGD.00000877	M81104: U8A CT OUTLET EXP JOINT REPLACE	1,406		1,406
			UPGD.00000878	M81105: 8A HRSG INLET EXP JOINT REPLACE	3,225		3,225
			UPGD.00000879	M81106: U8A HRSG OUTLET EXP JOINT REPL	4,785		4,785
			UPGD.00000883	M81110: U8C&D CT FLEX SEAL JOINT REP	147		147
			UPGD.00000884	M81111: U8C&D CT OUTLET EXP JOINT RE	5,210		5,210
			UPGD.00000895	GT1102: N1 N2 HT LT ENGINE COMPONENT OH	332,011		332,011
			UPGD.00000899	GT1106: GTPP INLET SILENCER REPLACEMENT	(23,032)		(23,032)
			UPGD.00000900	GT1108: EXHST STACK COMPL EB 1 2 4 5 REP	(1,435)		(1,435)
			UPGD.00000906	TF1103: U1 BOILER EXP JOINT REPLACEMENTS	(340)		(340)
			UPGD.00000911	TF1108: U1 PWR CNTRL VALVE REM & CAP	3		3
			UPGD.00000915	TC1101: U5A CT INLET FILTER REPLACEMENT	5,904		5,904
			UPGD.00000921	TC1107: U5D CT INLET FILTER REPLACEMENT	1		1
			UPGD.00000925	TC1110: U5 EWIS DISASTER RECOVERY	12,914		12,914
			UPGD.00000926	02AOH1: 2A CT OUTAGE COSTS	11,476	1,740,791	1,752,268
			UPGD.00000927	02BOH1: 2B CT OUTAGE COSTS	90	1,736,780	1,736,870
			UPGD.00000928	WC1101: GAS YARD STRAINER	(582)		(582)
			UPGD.00000930	WC1102: U1ABC CT INLET FILTER PRE & FNL	(1,426)	93,257	91,831
			UPGD.00000952	012OH1: PPN 1GT2 OUTAGE COST	137		137
			UPGD.00000953	000000: LAB,SHOP TOOLS AND EQUIP	214,582		214,582
			UPGD.00000954	PA1101: DOCUMENT CNTRL IT HARDWARE EQUIP	46,712		46,712
			UPGD.00000964	02COH1: 2C CT OUTAGE COSTS	59	1,734,775	1,734,834
			UPGD.00000972	000000: OFFICE FURNITURE, FIXTURES EQUIP		10,028	10,028
			UPGD.00000973	000000: OFFICE FURNITURE, FIXTURES EQUIP	107,420	30,083	137,503
			UPGD.00000974	000000: OFFICE FURNITURE, FIXTURES EQUIP	13,244		13,244
			UPGD.00000978	PN0901: IT PC HARDWARE ADD REPL	7,322	10,028	17,349
			UPGD.00000981	022OH1: PPN 2GT2 OUTAGE COSTS	89,692		89,692
			UPGD.00000993	PN0928: INSTR AIR CMPRSR REPL	5,651		5,651
			UPGD.00001035	000000: OFFICE FURNITURE, FIXTURES EQUIP		9,025	9,025
			UPGD.00001036	SR0901: PSR IT PC HARDWARE REPL	20,324	30,083	50,406
			UPGD.00001037	04AOH1: PSR 4A OUTAGE COSTS	17,565	1,275,348	1,292,913
			UPGD.00001038	04BOH1: PSR 4B OUTAGE COSTS	3,355	2,338,011	2,341,366
			UPGD.00001055	MT0915: U2 GEN ROTOR CSP REPLACE	322,304	1,203,312	1,525,616
			UPGD.00001060	MT0952: PMT 1&2 FIRE PUMP REPLACEMENT	12,131		12,131
			UPGD.00001062	000000: OFFICE FURNITURE, FIXTURES EQUIP	13,106		13,106
			UPGD.00001068	MR0935: U2B OCW PMP MTR REWIND	4,429		4,429
			UPGD.00001088	FL0904: U4 WDPF CONTROL UPGR	607,050	398,621	1,005,671
			UPGD.00001090	CTRPR1: PFM REFURBISH SPARE CT PARTS	129,984	1,807,976	1,937,960
			UPGD.00001103	MR0918: IT PC HARDWRE ADD REPL	18,169	66,182	84,351
			UPGD.00001105	000000: LAB,SHOP TOOLS AND EQUIPMENT	20,008	112,811	132,819
			UPGD.00001107	JK0501: MISC ADDITIONS & REPLACEMENTS	1,247,050		1,247,050
			UPGD.00001126	000000: LAB,SHOP TOOLS AND EQUIPMENT		80,221	80,221
			UPGD.00001184	MG0926: 3A HRSG ECON RECIRC VLV REPLACE	64,586		64,586
			UPGD.00001191	TC0913: U5A BOILER FEEDPMP REFURBISH	83,651		83,651
			UPGD.00001205	01COH2: 1C FUEL NOZZLE OUTAGE	(939,147)		(939,147)
			UPGD.00001209	08BOH1: MR8 UB OUTAGE COSTS	1,262	1,149,163	1,150,425
			UPGD.00001224	FL1064: U5 VACUUM PUMP REPLACEMENT	(34,532)		(34,532)
			UPGD.00001228	MR1014: U1 MAIN STEAM WYE REPLACEMENT	150	260,718	260,867
			UPGD.00001230	MR1019: U1 ROTATING HYDRALIC CLPGS	565		565
			UPGD.00001235	TF1031: 1B BFP ROT ASSMBY REPL & RFRB	1,000		1,000
			UPGD.00001252	000000: LAB/SHOP TOOLS & EQUIP		20,055	20,055
			UPGD.00001259	000000: OFFICE FURNITURE/ FIXTURES EQUIP		10,028	10,028
			UPGD.00001280	MR1021: U1B FO BRNR PMP MTR REPL	110,784		110,784
			UPGD.00001304	000000: OFFICE FURNITURE, FIXTURES EQUIP	13,036		13,036
			UPGD.00001313	000000: LAB/SHOP TOOLS & EQUIP		40,110	40,110
			UPGD.00001314	000000: LAB/SHOP TOOLS & EQUIP		30,083	30,083
			UPGD.00001324	TF1036: U5 SH ATTEMPERATOR REPL	(16,570)		(16,570)
			UPGD.00001336	PN1003: U1 4KV SWTCHGR LOAD CABLING REPL	1,308		1,308
			UPGD.00001338	000000: LAB/SHOP TOOLS & EQUIP		85,235	85,235
			UPGD.00001350	000000: PUTNAM MISC NEW CAP SPARE PARTS	535		535
			UPGD.00001372	000000: PMR COOLPOND NEW CAP SPARE PARTS	141,335		141,335
			UPGD.00001373	000000: PWC MISC NEW CAP SPARE PARTS	3,947		3,947
			UPGD.00001395	000000: SCHERER LAB/SHOP TOOLS & EQUIP		27,176	27,176
			UPGD.00001402	MX1022: 3C BFP MOTOR REPLACE	3,394		3,394
			UPGD.00001431	FL1058: 4B EXCITATION RM A/C REPLACE	8,539		8,539
			UPGD.00001432	FL1047: U5 OCW STRAINER REPLACEMENT	42,919		42,919
			UPGD.00001437	MT0926: 2B BLR FEED PMP ROT ELMNT REPL	529,812		529,812
			UPGD.00001438	MT0931: 2A OPEN COOL WTR PMP REPL/REFURB	96,302		96,302
			UPGD.00001447	PN1021: MAIN SWTCHGR BRKRS REPL & RFRB	56,561		56,561
			UPGD.00001453	SR1115: 5B OCW PMP MTR REPL & REWIND	1,642		1,642
			UPGD.00001454	MX1115: 3A CONDENSATE PUMP CSP	5,007		5,007
			UPGD.00001473	FL1109: 5B TURNING GEAR OVERHAUL	175,477		175,477
			UPGD.00001474	FL1110: 4A FO FLOW DIVIDER REPLACEMENT	7,726		7,726
			UPGD.00001477	FL1113: U5 WDPF UPGRADE	491,923	230,159	722,081
			UPGD.00001478	FL1114: U4 BAILEY UPGRADE	205,016	825,218	1,030,234
			UPGD.00001479	FL1115: U5 BAILEY UPGRADE	575,860	501,578	1,077,438
			UPGD.00001480	FL1116: U4 STM TURB EXCITER REPL	452,112	392,328	844,440
			UPGD.00001481	FL1117: U5B EXCITER REPLACEMENT		748,559	748,559
			UPGD.00001487	TF1111: U1 OCW PUMP MOTOR REPLACE	2,080		2,080
			UPGD.00001490	PN1128: CCW PUMP ROT ASSEMBLY	37,341		37,341
			UPGD.00001491	PN1129: CCW MTR REPLACE & REFURB	(3,347)		(3,347)
			UPGD.00001495	WC1116: PURGE AIR COMPRESSOR CSP	764		764
			UPGD.00001497	WC1118: PURGE AIR COMPR ENV ENCL	2,652		2,652
			UPGD.00001502	MG1114: U3 IP BFP MOTORS REPLACE	1,686		1,686
			UPGD.00001504	MG1116: U4 INVERTER REPLACEMENT	(4,604)		(4,604)
			UPGD.00001513	M81121: U8 ETS OPER FLEXIBILITY ENHANCE		215,593	215,593
			UPGD.00001514	MX1116: U3 ETS OPER FLEXIBILITY ENHANCE		431,185	431,185
			UPGD.00001516	SR1119: U4 ETS OPER FLEXIBILITY ENHANCE		444,223	444,223
			UPGD.00001518	MT1103: 1&2 BURNER PUMP REPLACEMENT	(106,836)		(106,836)
			UPGD.00001522	FL1120: 4B BFP MOTOR REPL & REWIND	7,127		7,127
			UPGD.00001528	FM1111: 2B LP BFP REPLACE	12		12
			UPGD.00001529	FM1112: 2C LP BFP REPLACE	12		12
			UPGD.00001540	PN1134: 1GT2 VOLTAGE REG REPLACE	(12)		(12)
			UPGD.00001541	WC1120: ADMIN BLDG MOD / ADDITION	15,171		15,171
			UPGD.00001554	MT1107: 1&2 EMERG DIESEL GEN REPLACE	175		175
			UPGD.00001559	FM1120: U2 OCW PUMP PURCH SPARE	4,104		4,104
			UPGD.00001564	SR1121: 4&5 CONTROL ROOM MONITOR REPLACE	1,205		1,205
			UPGD.00001570	FL1124: 4B FO FLOW DIVIDER REFURBISHMENT	12,912		12,912
			UPGD.00001599	FL1130: U5 STM TURBINE EXCITER REPLACE	18,970	300,534	319,504
			UPGD.00001600	M81126: 8A&D HP SH & RH HRSG EJ REPL	972		972
			UPGD.00001601	MR1110: 2A CIRC WTR PMP & MTR REP/REFURB	85,455		85,455
			UPGD.00001603	"M81127: U8 GAS SUPP 12"" GAS BLND VLV"	176		176
			UPGD.00001605	FL1131: 4&5 MONOSCOUR TANKS REPLACE	10,590		10,590
			UPGD.00001606	FL1132: U4 OPEN COOL WTR STRNR REPLACE	126,110		126,110

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					A	B	A + B
					March 2012 Year To Date Actual	April - December 2012 As Filed	Sum of Columns (A + B)
Resp. cost cntr	Business area		WBS-Project-L1		$	$	$
			UPGD.00001607	FL1133: U5 OPEN COOL WTR STRNR REPL	127,470		127,470
			UPGD.00001614	MT1108: U1 COLD FILL VALVE REPLACE	45,109		45,109
			UPGD.00001615	MT1109: U2 IP TURBINE BLADES REPLACE	317,661		317,661
			UPGD.00001616	MT1110: U2 SH & RH DAMPERS REPLACE	459,093		459,093
			UPGD.00001618	MT1112: 2B COND PUMP MTR REPL & RFRB	206		206
			UPGD.00001619	MT1113: U2 FD ID GI FAN MTR HYDR CPLG	(61,099)		(61,099)
			UPGD.00001620	MT1114: U2 EXP JTS 11-12-13-14 REPLACE	161,472		161,472
			UPGD.00001624	EH1113: PEH SEAL WELL RESTORATION	1,401,172		1,401,172
			UPGD.00001626	PN1135: U2 STM TURB GENERATOR ROTOR REW	301,721		301,721
			UPGD.00001627	PN1136: U2 STM VACUUM PUMP REPLACEMENT	13,987		13,987
			UPGD.00001628	PN1137: 2ST COND PMP SUCT A&B EJ REPL	10,018		10,018
			UPGD.00001629	PN1138: U2 COND SUCT PIPING REPLACE	(29,126)		(29,126)
			UPGD.00001632	PE1102: PPE NO & SO SIDE REVETMENT REPL	(0)		(0)
			UPGD.00001633	PE1101: PPE SO SIDE SEA WALL RESTORE	954		954
			UPGD.00001634	M81128: 8B HRSG OUTLET EXP JOINT REPLACE	614		614
			UPGD.00001636	MX1120: U3 REPL MS RH ISO & CHK VLVS	81,817		81,817
			UPGD.00001640	TG1117: 5A CT LIQ FUEL 3 WAY VALVE UPGR	244		244
			UPGD.00001645	MR1111: 1&2 LIFT STATION MTR & PUMP RFRB	38,030		38,030
			UPGD.00001646	M81129: U8 MS & RH ISO & CHECK VLV REPL	131,729		131,729
			UPGD.00001685	SR1122: U4 P91 PIPING REPLACEMENT		127,383	127,383
			UPGD.00001733	MG1122: 3X B VAC PMP CSP RR REFURB	16,190		16,190
			UPGD.00001738	MG1123: 3X L R COMB RH S I VALVE REPL	10,384		10,384
			UPGD.00001740	M81131: 8C CT FO MOD'S LIQUID FUEL OPNS	(50,249)		(50,249)
			UPGD.00001742	TF1226: U1 TURB CROSSOVER REPLACE		150,414	150,414
			UPGD.00001746	FL1230: 5A CT GENERATOR OVERHAUL	1,164,753		1,164,753
			UPGD.00001747	FL1206: 4A CT EXCITER UPGRADE		479,489	479,489
			UPGD.00001748	FL1207: 4B CT EXCITER UPGRADE		500,915	500,915
			UPGD.00001749	MR1203: 1&2 ASBESTOS REMOVAL		6,017	6,017
			UPGD.00001750	FL1231: 5A CT EXCITER UPGRADE		792,024	792,024
			UPGD.00001751	FL1208: U4 HP IP TURBINE OVERHAUL		1,730,658	1,730,658
			UPGD.00001752	FL1209: U4 LP ST TURB L0 L1 BLADE REPL		1,408,773	1,408,773
			UPGD.00001754	FL1232: U5 HP IP TURBINE OVERHAUL	2,418,999	1,067,939	3,486,938
			UPGD.00001755	FL1233: U5 LP TURB L0 L1 BLADE REPL	777,496	636,753	1,414,249
			UPGD.00001756	PFL 4A Travelling Screen Refurbishment		108,298	108,298
			UPGD.00001757	PFL 4B Travelling Screen Refurbishment		68,188	68,188
			UPGD.00001758	FL1212: 4ST GOVERNOR PEDESTAL OHAUL		93,257	93,257
			UPGD.00001759	FL1213: 4A CT GENERATOR OHAUL		995,561	995,561
			UPGD.00001760	FL1214: 4A CT EVAP COOLER MEDIA REPLACE		63,174	63,174
			UPGD.00001761	FL1215: 4B CT EVAP COOLER MEDIA REPLACE		63,174	63,174
			UPGD.00001762	FL1216: 4A CT INLET FILTER REPLACE		84,232	84,232
			UPGD.00001763	FL1217: 4B HP FEED PUMP OVERHAUL		226,105	226,105
			UPGD.00001764	FL1218: U4 CARDOX MON & ACTIV SYS REPL		1	1
			UPGD.00001765	FL1219: 4B CCW PUMP MOTOR REWIND		68,188	68,188
			UPGD.00001766	FL1220: 4B HP FEED PUMP MOTOR OVERHAUL		94,495	94,495
			UPGD.00001767	FL1221: 4A CT STARTING MOTOR REWIND		56,155	56,155
			UPGD.00001768	FL1222: 4ST INSULATION REPLACEMENT		233,643	233,643
			UPGD.00001770	FL1224: 4B1 IP FEED PUMP REPLACEMENT		225,621	225,621
			UPGD.00001771	FL1225: 4B HRH/IP TURB ISO VLV HRFV 111		180,497	180,497
			UPGD.00001772	FL1234: U5 CONDENSER DOGBONE JOINT REPL	41,145		41,145
			UPGD.00001773	FL1235: 5A HRSG INLET EXP JOINT REPLACE	512,415		512,415
			UPGD.00001775	FL1237: 5A CT INLET FILTER REPLACE	54,004		54,004
			UPGD.00001776	FL1238: 5A CT OUTLET EXP JOINT REPLACE	368,457		368,457
			UPGD.00001777	FL1239: 5A CT START PCKG CAP SPARE REFUR	17,464	192,530	209,994
			UPGD.00001778	FL1240: 5A CT INLET JOINT REPLACE	5,314		5,314
			UPGD.00001779	FL1241: 5B CT INLET JOINT REPLACE	4,898		4,898
			UPGD.00001780	FL1242: 5A HP FEED PUMP OVERHAUL	178,120		178,120
			UPGD.00001781	FL1243: 5A CT BLADE PATH THERMOCPL REPL	8,652		8,652
			UPGD.00001782	FL1244: 5A CT GENERTR COLL BRSH HLDR RFR	8,292		8,292
			UPGD.00001783	FL1245: 5B CCW PUMP MOTOR REWIND	30,121		30,121
			UPGD.00001784	FL1246: 5A HP FEED PUMP MOTOR REWIND	90,333		90,333
			UPGD.00001785	FL1247: 5A CT STARTING MOTOR REWIND	4,684	58,160	62,844
			UPGD.00001786	FL1248: U5 BENTLEY NEV VIBRTN UPGR/3500	206,351	123,759	330,110
			UPGD.00001787	FL1249: 5B2 IP FEED PUMP REPLACE		234,646	234,646
			UPGD.00001788	FL1250: 5B CT ROTOR COOLING AIR REPLACE	125,761		125,761
			UPGD.00001789	FL1251: U5 INCR IGV TO COUNTERBORE	35,005		35,005
			UPGD.00001791	FL1204: NO1 AIR HANDLER REPLACE		260,718	260,718
			UPGD.00001792	FM1201: U2 P91 PIPE REPLACEMENT		1,002,760	1,002,760
			UPGD.00001796	SR1114: 5D ACV3 VALVE REPLACEMENT	27,405		27,405
			UPGD.00001797	FM1204: U2 COMPUTER HARDWARE REPL	(73)	24,066	23,993
			UPGD.00001798	FM1205: U2 CONTROLS UPGRADE		1,922,291	1,922,291
			UPGD.00001799	FM1206: U2 CT INLET FILTER REPLACE		346,955	346,955
			UPGD.00001800	FM1207: U2 MCC DC BUS BUCKET REPLACE		40,110	40,110
			UPGD.00001801	FM1208: U2 BACKWASH STRAINER INSTALL	2,140	30,083	32,223
			UPGD.00001802	FM1209: U2 VALVE REPLACEMENT		40,110	40,110
			UPGD.00001803	FM1210: U2 SILENCERS		30,083	30,083
			UPGD.00001804	FM1211: U2 AC UNIT REPLACEMENTS	4,077	37,604	41,681
			UPGD.00001805	FM1212: BOATHOUSE ROOF N WALL REPLACE	4,173		4,173
			UPGD.00001807	FM1214: U2 MISC PLT MOTOR REFURBISH CSP	701		701
			UPGD.00001808	FM1215: U2 PLT PHONE CABLE COMM SYS REPL		128,353	128,353
			UPGD.00001813	FM1220: CNTRLS COMPUTER HARDWARE UPGR		16,044	16,044
			UPGD.00001815	FS1201: U3 CEMS SCADA REPLACE		27,075	27,075
			UPGD.00001816	MX1201: U3A CIRC WATER PUMP REM REFURB		295,814	295,814
			UPGD.00001817	MX1203: U3C MS BYPASS VLV & ACTU UPGR		506,394	506,394
			UPGD.00001818	MX1204: U3D MS BYPASS VLV & ACTR UPGR		506,394	506,394
			UPGD.00001820	MX1212: 3B MS BYPASS VLV & ACTUAT PURCH		280,773	280,773
			UPGD.00001821	MX1213: 3A MS BYPASS VLV & ACTUAT PURCH		280,773	280,773
			UPGD.00001822	MX1214: U3 STG STP CNTRL VLV CART REPL	465,817	2,506,900	2,972,717
			UPGD.00001823	MX1215: U3 CEMS SCADA SERVER REPLACE		14,039	14,039
			UPGD.00001824	MX1216: U3 CHEMISTRY ANALYZER REPLACE		80,221	80,221
			UPGD.00001827	MG1203: 3B HRSG INLET EXP JOINT REPLACE		161,444	161,444
			UPGD.00001828	MG1204: 3B OPEN COOL WATER PUMP OVHL		38,105	38,105
			UPGD.00001829	MG1205: 3BB HRSG IP FEED PUMP REBUILD		40,110	40,110
			UPGD.00001832	MG1208: 4A CT MAIN LUBE OIL PPS 1&2 REPL		18,050	18,050
			UPGD.00001833	MG1209: 4BB HRSG IP FEEDPUMP REBUILD	6,511		6,511
			UPGD.00001834	MG1210: 4AB IP FEED PUMP REBUILD		38,105	38,105
			UPGD.00001836	MG1211: U3 EWIS SERVER REPLACE		44,121	44,121
			UPGD.00001838	M81201: 8A INLET AIR FILTER REPLACE		416,145	416,145
			UPGD.00001839	M81202: 8B MS TO CRH BYPASS VLV REPLACE		466,283	466,283
			UPGD.00001840	M81203: 8B HYDROGEN SEALS REPLACE		142,392	142,392
			UPGD.00001841	M81204: 8B INLET AIR FLTER&FLTER HOUSE		1,303,588	1,303,588
			UPGD.00001842	M81205: 8B CT OUTLET EXP JOINT REPLACE		107,295	107,295
			UPGD.00001843	M81206: B8 COND PUMP REPL REBUILD		46,127	46,127
			UPGD.00001844	M81207: 8C INLET AIR FILTER REPLACE		416,145	416,145
			UPGD.00001845	M81208: 8D INLET AIR FILTER REPLACE		416,145	416,145
			UPGD.00001846	M81209: 8B HRSG OUTLET EXP JOINT REPLACE		142,392	142,392
			UPGD.00001847	M81210: U8 CEMS SERVER REPLACE		13,036	13,036
			UPGD.00001848	M81211: U8 EWIS SERVER REPLACE		42,116	42,116
			UPGD.00001850	EH1115: U3 CONDENSATE LINE REPLACE	0		0

FPL Prior Year 2012 Capital Expenditures

					A	B	A + B
					March 2012 Year To Date Actual	April - December 2012 As Filed	Sum of Columns (A + B)
Resp. cost cntr	Business area		WBS-Project-L1		$	$	$
			UPGD.00001854	WC1127: CNTRL AIR SYS CROSS TIE U1 TO U2	78,372		78,372
			UPGD.00001856	PN1204: NON HEC CSP PUMPS MOTORS VALVES		140,386	140,386
			UPGD.00001859	PN1207: COOL TOWER FAN GEAR RR REBUILD	111,115	10,028	121,143
			UPGD.00001860	PN1208: BOP 1A AUX CW PUMP RR REBUILD	19,684	40,110	59,794
			UPGD.00001861	PN1209: 2E 4160V 480V TRANSFRMR REPL		32,074	32,074
			UPGD.00001863	PN1213: 1GT1 CNTRL WIRIN TO DCS REPL ALL		200,552	200,552
			UPGD.00001864	PN1214: U1 CT OUTLET EXP JOINT REPL		48,869	48,869
			UPGD.00001865	PN1215: 1GT1 TORQUE CONVERTER RR REBUILD		80,221	80,221
			UPGD.00001866	PN1216: GT1 INLET FINAL FILTER REPLACE	7,279	50,138	57,417
			UPGD.00001867	PN1217: 1HRSG1 ECON SAFETY VALV RR REBLD		16,025	16,025
			UPGD.00001868	PN1218: 1HRSG1 HP CIRC MOTOR RR REBUILD		18,270	18,270
			UPGD.00001869	PN1219: 1HRSG1 HP CIRC PUMP RR REBUILD		45,023	45,023
			UPGD.00001870	PN1220: 1HRSG1 MIN FLW BYPAS VLV RR REBL	22,743	20,055	42,798
			UPGD.00001871	PN1221: 1GT1 GEN H2 COND MON SYS REPL	95,591		95,591
			UPGD.00001872	PN1222: U2 SEP COND VAC PMP PURCH INSTAL	42,264		42,264
			UPGD.00001873	PN1223: GT2 INLET FINAL FILTERS REPLACE	60,313	72,085	132,398
			UPGD.00001874	PN1224: 2HRSG2 MIN FLOW BYPASS VLV RR RE	1,866	25,935	27,801
			UPGD.00001876	SR1210: U4 LP EVAP TUBE HARP REPL		1,353,726	1,353,726
			UPGD.00001877	SR1238: U5 CT GEN STATOR REWEDGE	710,565	307,401	1,017,966
			UPGD.00001878	SR1239: U5 ST GEN STATOR REWEDGE	679,062	1,457,952	2,137,014
			UPGD.00001879	SR1213: 4A CT INLET FILTER REPLACE		170,469	170,469
			UPGD.00001880	SR1214: U4 HRSG FEED PUMP REPLACE		17,047	17,047
			UPGD.00001881	SR1215: 4A COND PUMP ASSMBLY REFURB		79,218	79,218
			UPGD.00001882	SR1216: U5 BLK BENTLEY NEVADA SYS1 UPGR	24,243		24,243
			UPGD.00001883	SR1217: U5 OPEN COOL WATER PUMP REPL		19,052	19,052
			UPGD.00001884	SR1218: U5ABC HRSG HP STM BYP CNTR VLV	768,693	1,081,286	1,849,979
			UPGD.00001885	SR1219: U5ST EXCITER HVAC UNIT REPL		36,099	36,099
			UPGD.00001886	SR1220: 5A COND INLET EXP JOINT REPL	33,908	21,058	54,966
			UPGD.00001887	SR1221: 5A COND OUTLET EXP JOINT REPL		20,055	20,055
			UPGD.00001888	SR1222: 5A COND DOGBONE JOINT REPL	6,137	48,132	54,270
			UPGD.00001889	SR1223: 5B COND INLET EXP JOINT REPL		21,058	21,058
			UPGD.00001890	SR1224: 5B COND OUTLET EXP JOINT REPL		20,055	20,055
			UPGD.00001891	SR1225: 5B COND DOGBONE JOINT REPL		48,132	48,132
			UPGD.00001892	SR1226: 5A B GEN GAS SIDE H2 SEAL REPL	178,908	185,511	364,419
			UPGD.00001894	SR1229: U5 THROTTLE VALVE REPLACE	10,344	428,212	438,555
			UPGD.00001895	SR1230: U5 STM GEN H2 LEAK DETECT SYS	25,466		25,466
			UPGD.00001896	SR1231: U5 ST COND PUMP REPLACE	16,612	13,537	30,149
			UPGD.00001897	SR1232: PSR A&B OPEN COOL WTR PMP MTR	2,268	4,011	6,279
			UPGD.00001899	SR1234: 5 A&B COND PUMP SUCT EXP JOINT		14,039	14,039
			UPGD.00001901	SR1205: 2 SPARE COND PUMP ASSMBY REFURB	20,470	41,113	61,583
			UPGD.00001902	SR1206: PSR CAP SPR THROTTLE VLV REFURB	227,515	106,293	333,808
			UPGD.00001903	SR1235: U5 BNC BOILER FEED PUMP REFURB	16,388	237,654	254,042
			UPGD.00001905	SR1237: 5 A&B COND PUMP MOTOR OHAUL	426		426
			UPGD.00001906	MT1201: U1 A B APH SEAL ELMNT COMPLETE		1,726,754	1,726,754
			UPGD.00001907	MT1203: U1 IP TURBINE OVERHAUL		2,975,189	2,975,189
			UPGD.00001908	MT1205: U1 GRIZZLY FIXED SCREEN REPLACE		120,331	120,331
			UPGD.00001909	MT1206: U2B ID FAN MOTOR OVERHAUL	62,370	57,157	119,528
			UPGD.00001910	MT1207: SEWAGE TREATMNT PLANT REPLACE		275,759	275,759
			UPGD.00001911	MT1208: CIRC PUMP MOTOR CAP SPARE		250,690	250,690
			UPGD.00001912	MR1200: U1 NO4 FEEDWATER HEATER REPL	842	260,718	261,560
			UPGD.00001913	MR1201: U2C CIRC WATER PUMP OHAUL	4,177	144,397	148,574
			UPGD.00001914	MR1202: U1 RETUBE HP FUEL OIL HEATER		270,745	270,745
			UPGD.00001915	MR1204: U2 EXP JOINT REPLACEMENTS	977,891	4,009,034	4,986,926
			UPGD.00001916	MR1205: 1N2 H J MOTOR CNTRL C TR REPL		205,566	205,566
			UPGD.00001917	MR1206: U2 ID FD GI FAN DRIVE TC VIB PRB	269,735	605,867	875,402
			UPGD.00001919	MR1208: 1B HEATER DRAIN PUMP MTR REWIND	770		770
			UPGD.00001920	MR1209: U2 RADAR DIFF TRANS INSTRMT REPL		150,414	150,414
			UPGD.00001921	MR1210: 2B OPEN COOL WTR PMP MTR REWIND		39,108	39,108
			UPGD.00001922	MR1211: 2B FD FAN MOTOR OHAUL		81,224	81,224
			UPGD.00001923	MR1212: 2D FD FAN MOTOR OHAUL	11,338	81,224	92,561
			UPGD.00001924	MR1213: 1A FD FAN MOTOR OHAUL	47,091		47,091
			UPGD.00001925	MR1214: 2A ID FAN MOTOR OHAUL	3,618	55,152	58,770
			UPGD.00001926	MR1215: 2E MOTOR CONTROL CENTER REPL		234,646	234,646
			UPGD.00001927	MR1216: U2 A&B APH RTR POST RAD CIRC AXL	20,842	147,406	168,247
			UPGD.00001928	MR1217: 2B HEATER DRAIN PUMP MTR REWIND		58,160	58,160
			UPGD.00001929	MR1218: U2 UPGRADE IGNITER SYS		235,649	235,649
			UPGD.00001931	MR1223: U2 EWIS SERVER REPLACE		44,121	44,121
			UPGD.00001933	MR1227: U2 STACK LIGHTING SYS REPL		162,949	162,949
			UPGD.00001934	GF1201: U3 EXHAUST DUCT REPLACE		752,070	752,070
			UPGD.00001935	GF1205: GT MAJOR INSPECTIONS		1,042,870	1,042,870
			UPGD.00001936	GF1202: GT CO2 FIRE PROTECTION SYS REPL		474,305	474,305
			UPGD.00001939	TF1201: MOORING DOLPHIN PILE REPLACE		24,666	24,666
			UPGD.00001941	TF1225: U1 DUST COLLECTOR REPLACEMENT		999,301	999,301
			UPGD.00001942	TF1203: U1 OCW PIPE REPLACE		250,690	250,690
			UPGD.00001943	TF1205: U2 CND LOAD CENTER REPLACE	586,331		586,331
			UPGD.00001944	TF1206: U1 ANB LP TURBINE OHAUL		512,247	512,247
			UPGD.00001945	TF1208: U1A BLR FEED PUMP OVERHAUL	3,595		3,595
			UPGD.00001946	TF1209: U1A COND PUMP MOTOR REWIND		63,084	63,084
			UPGD.00001948	TF1211: U1C FO BURNER PUMP MOTOR REWIND		10,028	10,028
			UPGD.00001949	TF1212: U1 CIRC WATER PUMP MOTOR REPLACE		100,276	100,276
			UPGD.00001951	TF1214: U1 FD FAN A&B FAN ROOM SILENCER		487,341	487,341
			UPGD.00001954	TF1217: U1 NEW BATTERY CHRGR PURH&INSTAL		15,041	15,041
			UPGD.00001955	TF1218: U1 OPEN COOL WTR PUMP OVERHAUL		10,028	10,028
			UPGD.00001957	TF1220: U1 CLOSED COOL WTR PMP RR RFRB		11,030	11,030
			UPGD.00001959	TF1222: U1 ASH WATER BASIN LINER REPL		180,497	180,497
			UPGD.00001960	TF1223: U1 EWIS SERVER REPLACE		19,052	19,052
			UPGD.00001961	TC1200: PTC U5 TOOLS		50,138	50,138
			UPGD.00001965	TC1204: 5B CT FUEL OIL MOD FOR LIQ FUEL	290		290
			UPGD.00001966	TC1205: 5C CT FUEL OIL MODS FOR LIQ OP	290		290
			UPGD.00001967	TC1206: 5D CT FUEL OIL MODS FOR LIQ OP	299		299
			UPGD.00001969	TC1208: U5 DRY STORAGE BLDG		150,414	150,414
			UPGD.00001972	TC1211: U5 PURCH COND PUMP & MOTOR CSP	1,674	374,997	376,671
			UPGD.00001973	TC1212: U5 ATOMIZ AIR COMPRSSR & MTR SPA	782		782
			UPGD.00001974	GT1201: ENG COMPNT OVERHAUL	8,817	834,296	843,114
			UPGD.00001975	GT1203: EXPNDR CASING N SEAL REPLACE	520,334	456,256	976,590
			UPGD.00001976	GT1204: FIRE PROTECT SYS BLD 1&3 SITE1		247,682	247,682
			UPGD.00001977	GT1205: GTPP INLET SILENCER REPLACE		300,828	300,828
			UPGD.00001978	GT1206: EXHAUST STACK REPLACE		808,225	808,225
			UPGD.00001979	GT1207: UNITS 3 2 BLDG ROOF REPLACE	119,991	120,331	240,322
			UPGD.00001986	03AOH1: UNIT 3A CT OUTAGE COSTS	9,739	998,749	1,008,488
			UPGD.00001987	03BOH1: UNIT 3B CT OUTAGE COSTS	1,411	998,749	1,000,160
			UPGD.00001988	03COH1: UNIT 3C CT OUTAGE COSTS	3,750	997,746	1,001,497
			UPGD.00001989	WC1201: IT HARDWARE PURCHASES	18,856	14,039	32,894
			UPGD.00001990	WC1235: U1 CO CATALYST REPLACE		3,985,971	3,985,971
			UPGD.00001991	WC1236: U2 CO CATALYST REPLACE		1,335,977	1,335,977
			UPGD.00001992	WC1202: U1 ISOPHASE DUCT AIR PURGE SYS		58,160	58,160
			UPGD.00001993	WC1203: U1 FUEL GAS FLOW METER REPLACE		105,290	105,290
			UPGD.00001994	WC1204: U1 BFP OIL TEMP CNTRL REL IMPR		69,190	69,190

FPL Prior Year 2012 Capital Expenditures

					A	B	A + B
					March 2012 Year To Date Actual	April - December 2012 As Filed	Sum of Columns (A + B)
Resp. cost cntr	Business area		WBS-Project-L1		$	$	$
			UPGD.00001995	WC1205: U2 CT INLET FILTER REPLACE	17,664	527,452	545,116
			UPGD.00001996	WC1206: 2A CT EXP JOINT REPLACE		454,250	454,250
			UPGD.00001997	WC1207: 2B CT EXP JOINT REPLACE		454,250	454,250
			UPGD.00001998	WC1208: 2C CT EXP JOINT REPLACE		453,248	453,248
			UPGD.00001999	WC1209: U2 ISOPHASE DUCT AIR PURGE SYS		58,160	58,160
			UPGD.00002000	WC1210: U2 FUEL GAS FLOW METER REPL		105,290	105,290
			UPGD.00002001	WC1211: U3ST WARRANTY OUTAGE		24,107	24,107
			UPGD.00002002	WC1212: U3 ABC INLET FILTER REPLACE	418,424	90,248	508,673
			UPGD.00002003	WC1213: U3 ISOPHASE DUCT AIR PURGE SYS		58,160	58,160
			UPGD.00002004	WC1214: U3 CUTSFORTH COLL BRUSH RIGGING		222,613	222,613
			UPGD.00002005	WC1215: U3 CT HYDR SYS ISOLN VLVS		105,290	105,290
			UPGD.00002006	WC1216: U3 FUEL GAS FLOW METER REPLACE		105,290	105,290
			UPGD.00002007	WC1217: LOCKER ROOM FITNESS CENTER		391,076	391,076
			UPGD.00002009	WC1219: U1 WASTE WTR CNTRL MODS		180,497	180,497
			UPGD.00002010	WC1220: COOL TWR GRBOX OIL SMPLNG FILTR		39,108	39,108
			UPGD.00002011	WC1221: U1 COOL TWR GRBOX LUBR CHNG SYS		160,442	160,442
			UPGD.00002012	WC1222: U1 COOL TOWER ACID FEED SYS		551,518	551,518
			UPGD.00002013	WC1223: U1 HP PURGE AIR COMPRSSR REPL		782,153	782,153
			UPGD.00002014	WC1224: U2 CUTSFORTH COLLCTR BRUSH RIGG		222,613	222,613
			UPGD.00002015	WC1225: COOL TWR GRBOX OIL SMPLNG FILTR		39,108	39,108
			UPGD.00002016	WC1226: U2 COOL TWR GRBOX LUBR CHNG SYS		160,442	160,442
			UPGD.00002017	WC1227: U2 COOL TWR ACID FEED SYS		551,518	551,518
			UPGD.00002018	WC1228: U2 COOL TOWER SOUND ABATE		150,414	150,414
			UPGD.00002019	WC1229: U2 HP PURGE AIR COMPRSSR REPL		782,153	782,153
			UPGD.00002020	WC1230: U3 PURGE AIR COMPRSR ENVIRN ENCL		85,235	85,235
			UPGD.00002021	WC1231: U3 COOL TWR GRBOX OIL SMPLNG FLT		39,108	39,108
			UPGD.00002022	WC1232: U3 COOL TOWR SOUND ABATEMENT		150,414	150,414
			UPGD.00002023	WC1233: U3 AUX STEAM SUPPLY UPGR		315,869	315,869
			UPGD.00002024	WC1234: U3 HP PURGE AIR COMPRSSR REPLACE		782,153	782,153
			UPGD.00002036	CM1201: FOS TOOLS		90,248	90,248
			UPGD.00002037	CM1202: CENTR MAINT ITINERANT TOOLS		160,442	160,442
			UPGD.00002039	EH1202: STARTUP SWITCHGR HOUSE REPLACE		275,759	275,759
			UPGD.00002041	EH1204: PEH COMPUTER EQUIP IM BUS CASES	5,750		5,750
			UPGD.00002057	CU1201: CUTLER 5&6 STRANDED INVENTORY		703,938	703,938
			UPGD.00002059	SN1201: U3 INTAKE REVTMNT EMBANKMNT REPL		651,794	651,794
			UPGD.00002060	SN1202: PSN U3 DISMANTLEMENT / FO DECOMM	2,944	734,219	737,163
			UPGD.00002064	CC1201: EWIS COMPUTER PURCHASES		90,248	90,248
			UPGD.00002069	PA1201: PA TRNG CAPITAL SHOP TOOLING		5,014	5,014
			UPGD.00002070	PA1202: DOC CNTRL OP MODEL SEARCH ENG		175,483	175,483
			UPGD.00002072	SR1201: COOL POND FENCING STN 40 TO 75		208,574	208,574
			UPGD.00002075	PN1225: 4160V 1C 2C SWITCHGR LINE UP REP	149,175		149,175
			UPGD.00002077	SR1240: U4 STATOR BLADE PRED DIAGNST EQU		300,828	300,828
			UPGD.00002078	SR1246: U5 STATOR BLADE PRED DIAGNST EQU	265,270	300,828	566,098
			UPGD.00002080	SR1243: CHEM SAMPL BLDG HVAC SYS INSTALL		40,110	40,110
			UPGD.00002081	SR1244: PLANT PAVILLION REFURBISH		150,414	150,414
			UPGD.00002082	SR1248: PSR NEW WAREHOUSE		501,380	501,380
			UPGD.00002084	MT1211: U1 AIR PREHTR HIGH PRES WASH SYS		230,635	230,635
			UPGD.00002085	MT1212: U1 ID FAN COOLERS & CONTROLS		425,170	425,170
			UPGD.00002088	MT1215: RAW WTR SUPPLY PMP PIPE CNTRLS	1,622	350,966	352,588
			UPGD.00002089	MR1229: U2 THROTTLE VALVE REPLACE 4 VLVS	180,316	180,497	360,813
			UPGD.00002092	TF1228: 1D INSTRMNT AIR COMPRESS REPL	161,495		161,495
			UPGD.00002093	MG1217: U4 A&B FIRE PROTECTION UPGRADE		200,552	200,552
			UPGD.00002094	MG1218: U4 A&B TRAVELING SCREEN		160,442	160,442
			UPGD.00002095	TC1214: U5 BFP RECIR REGULATOR REPL	347		347
			UPGD.00002097	WC1237: U2 AUX COOL WTR STRAINER REPL		150,414	150,414
			UPGD.00002098	WC1238: U3 AUX COOL WTR STRAINER REPL		150,414	150,414
			UPGD.00002099	M81212: U8 STATOR BLADE PREDICT DIAG EQP		601,656	601,656
			UPGD.00002100	MX1217: U3 STATOR BLADE PRED DIAGNST EQP		300,828	300,828
			UPGD.00002102	FS1104: 3B CT FO MODS FOR LIQ FUEL O	(96,078)		(96,078)
			UPGD.00002107	PMR08: U8 ROADWAY PKG LOT PAVING REPL	2,375		2,375
			UPGD.00002109	PMR08: U8 SUBSTATN SWYD ROCK SURF REPL	88		88
			UPGD.00002110	PFM02: U2B R0 COMPR BLADE REPLACE	(877)		(877)
			UPGD.00002111	PFM02: U2C R0 COMPR BLADE REPLACE	218		218
			UPGD.00002112	PFM02: U2D R0 COMPR BLADE REPLACE	3,122		3,122
			UPGD.00002113	PFM02: U2E R0 COMPR BLADE REPLACE	3,911		3,911
			UPGD.00002114	PFM02: U2F R0 COMPR BLADE REPLACE	2,530		2,530
			UPGD.00002116	PFL00: PFL SITE AIR CONDITIONER REPLACE		70,193	70,193
			UPGD.00002126	PFM03: REPLACE INSTRUMENT AIR COMPRESSOR	(2,950)		(2,950)
			UPGD.00002130	M81133: U8 DOT 04 UPGRADE PARTS	159,988	15,029,367	15,189,355
			UPGD.00002131	PSR4&5: 4&5 DOT 04 UPGRADE CT PARTS	479,988	30,058,152	30,538,141
			UPGD.00002134	PFL5A-Vacuum Pump Replacement	41,882	10,028	51,910
			UPGD.00002139	PMR08: 8B CIRC WTR PMP MOTOR REPL & RFRB	7,064		7,064
			UPGD.00002141	PSN03: LP ROTOR BLADE REPLACEMENT	1,040,533		1,040,533
			UPGD.00002143	PMR01: 1B COND PUMP REPL & REFURB	2,450		2,450
			UPGD.00002144	PFL04: 4B OPEN COOL WTR DSCHRG VLV R	3,135		3,135
			UPGD.00002148	PFL00: GAS YARD OPERATION IMPROVEMENTS	78,962	110,304	189,266
			UPGD.00002153	PFL00: Combustion Gas Monitors Replace	124		124
			UPGD.00002155	PFL04: ST Turning Gear Motor Replace		10,028	10,028
			UPGD.00002156	PFL00: General Insulation Replacement	5,248		5,248
			UPGD.00002157	PN1GT1: GENERATOR ROTOR REWIND	1,037,672	339,987	1,377,659
			UPGD.00002158	PN1GT1: GENERATOR STATOR REWEDGE		79,997	79,997
			UPGD.00002159	PN1GT1: EXCITER ROTOR REPLACE & REFURB	41,528	94,996	136,524
			UPGD.00002160	PFM02: 2C GENERATOR ROTOR REPL	76,587		76,587
			UPGD.00002161	PSR05: 5D BOILER FEED PUMP REPL & REFURB	104,456		104,456
			UPGD.00002162	PMR08: 8A CT MAIN LUBE OIL PUMPS OPNS	22,113		22,113
			UPGD.00002163	PMR00: 1&2 WASTE WTR ASH PIT PUMPS REPL	40,511		40,511
			UPGD.00002164	PMR08: U8 DISSOLVED O2 CHEM ANALYZER REP	6,807		6,807
			UPGD.00002165	PFL05: 5A CT EVAP COOLER MEDIA REP	20,755		20,755
			UPGD.00002166	PMT1&2: COOL WTR SYS PWR OP DSCHRG VLV	18,619		18,619
			UPGD.00003003	PTF Blackout Switchgear Installation	8,247		8,247
			UPGD.00003401	PFL 5 Circulating Water Pump Exp Joints	87		87
			UPGD.00003402	PFL 5 Feedwater Heater Replacement	1,533		1,533
			UPGD.00003403	PFL 5B Open Cooling Water Pump Refurb	88,361		88,361
			UPGD.00003405	PFL 4 Water Chemistry Panel Replacement	287		287
			UPGD.00003406	PFL 5 Water Chemistry Panel Replacement	287		287
			UPGD.00003407	PFL 5A CCW Pump Motor Rewind	25,048		25,048
			UPGD.00003409	PFL 4 Main Steam Valve Actuator Repl	9,736		9,736
			UPGD.00003411	PFL 5 Circ Water Pump Diffuser Repl	181,962		181,962
			UPGD.00003601	PMR U1 GAS CNTL VALVE REPL	26,316		26,316
			UPGD.00003602	PMG 8D CT GEN BEARING ASSEMBLY REPL	161,779		161,779
			UPGD.00004000	PSR5: U5 ST HP/IP TURB BLADE REPL	946,182	1,223,161	2,169,342
			UPGD.00004001	PSR05: U5 ST ELECTRO HYDRAULIC CNTL	101,562		101,562
			Result		76,606,611	295,689,482	372,296,093
	A08	ECRC	UPGD.00000338	000000: OIL SPILL RESPONSE EQUIP ECRC		47,130	47,130
			UPGD.00000343	SC1004: SC CAPITAL TOOL PURCHASES		18,050	18,050
			UPGD.00000347	CC1001: PCC MANATEE HEATING SYS INSTALL	6,844		6,844
			UPGD.00000357	MT0941: U1 UPGRD RTR STRESS MONITOR	1,245		1,245
			UPGD.00000359	MT0946: U2 EXTRACT CNTRL & MASS BLOWDOWN	5,806		5,806

FPL Prior Year 2012 Capital Expenditures

					A	B	A + B
					March 2012 Year To Date Actual	April - December 2012 As Filed	Sum of Columns (A + B)
Resp. cost cntr	Business area		WBS-Project-L1		$	$	$
			UPGD.00000361	MT0948: U2 SUPERHEAT STM SPRAY UPGRADE	6,467		6,467
			UPGD.00000394	SG0502: PSG U4 SELECT CAT REDUCT CAIR	1	8,265,516	8,265,517
			UPGD.00000395	SG0601: PSG U4 BAGHOUSE ADDITION	10,850	44,265	55,115
			UPGD.00000396	SG0603: U4 FLUE GAS DESULF FGD CAIR	(1)	14,659,207	14,659,206
			UPGD.00000398	DS0901: DESOTO SOLAR CAP ADDS	57,667		57,667
			UPGD.00000856	TM0303: METERS 30IN FUEL LINE PRT-TERM	459,348		459,348
			UPGD.00000890	MN1101: SOLAR TUBE & MIRROR REPLACEMENT	52,736		52,736
			UPGD.00000957	DS1101: DESOTO SITE CAP TOOLS PURCHASES		29,080	29,080
			UPGD.00001553	MT1106: PMT COOL POND OIL SPILL BOOM	(200)		(200)
			UPGD.00001753	FL1205: CEMS SCADA REPLACEMENT		38,105	38,105
			UPGD.00001983	MN1203: MARTIN SOLAR ASPHALT PAVING	2,708		2,708
			UPGD.00001984	MN1204: SOLR CONTAIN SYS RELIEF VLV PIPE		1,002,760	1,002,760
			UPGD.00001985	PG1202: PGD CORP ECRC		728,004	728,004
			UPGD.00002033	TM1202: TMT 16IN PIPELNE LEAK DET DEVIC		752,070	752,070
			UPGD.00002044	EH1207: CEMS SERVERS SCADA REPL		13,036	13,036
			UPGD.00002045	MG1213: U3 CEMS SERVER REPLACE		13,036	13,036
			UPGD.00002046	MG1214: U3 NOX ANALYZER REPLACE		28,077	28,077
			UPGD.00002047	MG1215: U4 CEMS SERVER REPLACE		13,036	13,036
			UPGD.00002048	MG1216: U4 NOX ANALYZER REPLACE		28,077	28,077
			UPGD.00002052	TF1224: PTF CEMS SERVER REPLACE		36,099	36,099
			UPGD.00002053	SG1201: SCHERER RCRA D ASH POND		157,545	157,545
			UPGD.00002056	GT1207: GTPP CEMS SERVERS SCADA REPL		26,072	26,072
			UPGD.00002058	PN1211: CEMS SERVER REPLACEMENT	20,665	13,361	34,026
			UPGD.00002062	FM1222: U2 CEMS SCADA REPLACE		40,110	40,110
			UPGD.00002063	FM1223: U2 CEMS NOX CO2 ANALYZER REPL		147,406	147,406
			UPGD.00002065	SR1207: 4&5 NOX ANALYZER REPLACE		188,519	188,519
			UPGD.00002066	SR1208: 4&5 CEMS SERVER REPLACE		53,146	53,146
			UPGD.00002067	MT1209: PMT 1&2 CEMS NOX ANALYZER REPL		28,077	28,077
			UPGD.00002068	MT1210: 1&2 CEMS SCADA SERVER REPLACE		14,039	14,039
			UPGD.00002091	GT1208: TANK 903 DELTA LINER 2ND BOTT RE	222,700		222,700
			UPGD.00002124	PFL00: LAUDERDALE INTAKE BOOM STRUCTURE	4,263		4,263
			Result		851,101	26,383,822	27,234,923
	Result				77,457,713	322,073,303	399,531,016
Nuclear Division	A01	Base	UNUC.00000004	PSL U2 ICI THIMBLE REPLACEMENT	(12,443)		(12,443)
			UNUC.00000005	PSL MET TOWER REPL	228		228
			UNUC.00000006	PSL U1 K-LINE BREAKERS	223,925	29,411	253,336
			UNUC.00000008	PSL U2 ANALOG DISP SYS REPL	(5,788)		(5,788)
			UNUC.00000009	PSL U2 K-LINE BREAKERS	36,300	1,156,439	1,192,738
			UNUC.00000010	PSL U2 MFIV ACTUATOR REPL	36,585	588,951	625,536
			UNUC.00000011	PSL U2 MV073-074 REPL	16,073		16,073
			UNUC.00000014	PSL U1 ALLOY 600 BUTT Weld COLD	803		803
			UNUC.00000016	PSL U2 ALLOY 600 BUTT Weld COLD	1,049	951,074	952,123
			UNUC.00000018	PSL U2 PRESSURIZER REPAIR	51,176	10,864	62,040
			UNUC.00000019	PSL U1 Contain SUMP REPL	(982)	744,926	743,945
			UNUC.00000020	PSL U2 Contain SUMP REPL	(982)	1,052,918	1,051,936
			UNUC.00000023	PTN U3 Contain SUMP REPL	(982)	1,075,184	1,074,202
			UNUC.00000038	EPU_PSL1_24	183,161,020	31,205,632	214,366,652
			UNUC.00000040	EPU_PSL1_ONLINE	141,156		141,156
			UNUC.00000041	EPU_PSL2_19	1,023,821		1,023,821
			UNUC.00000042	EPU_PSL2_20	(15,524,774)	156,713,284	141,188,510
			UNUC.00000044	EPU_PSL2_ONLINE	127,786		127,786
			UNUC.00000045	EPU_PSL COMMON ONLINE	64,117		64,117
			UNUC.00000046	EPU_NON-INCREMENTAL CAPEX	1,083,118	456,155	1,539,273
			UNUC.00000047	EPU_PTN3_25	(69,163)		(69,163)
			UNUC.00000048	EPU_PTN3_26	172,466,431	100,965,005	273,431,436
			UNUC.00000050	EPU_PTN3_ONLINE	1,204,850		1,204,850
			UNUC.00000051	EPU_PTN4_26	17,176		17,176
			UNUC.00000052	EPU_PTN4_27	34,098,746	267,482,467	301,581,214
			UNUC.00000054	EPU_PTN4_ONLINE	1,191,515		1,191,515
			UNUC.00000055	EPU_PTN COMMON ONLINE	524,305		524,305
			UNUC.00000056	EPU_NON-INCREMENTAL CAPEX	2,730,367	3,138,705	5,869,072
			UNUC.00000057	EPU_ER 23 CAPEX PROCUREMENT	91,798		91,798
			UNUC.00000058	EPU_ER 28 CAPEX PROCUREMENT	49,940	434,179	484,119
			UNUC.00000100	PTN U4 Contain SUMP REPL	(982)	1,147,237	1,146,256
			UNUC.00000101	PTN UC BORAFLEX REMEDY		76,632	76,632
			UNUC.00000105	PTN U3-U4 CASK CRANE UPGR	(28,523)		(28,523)
			UNUC.00000106	PTN ISFSI	7,674		7,674
			UNUC.00000107	PSL 1B1 RCP ROTATING ASSY REPL	1,717,714	214,027	1,931,741
			UNUC.00000108	PSL 2B2 RCP ROTATING ASSY REPL	596,833		596,833
			UNUC.00000109	PSL 1A1 RCP MTR Swap-Htch-CRANE	12,534		12,534
			UNUC.00000110	PSL 1B1 RCP MOTOR SWAP	2,451,220	139,837	2,591,057
			UNUC.00000112	PSL 1A1 RCP MOTOR REFURB	(10,100)		(10,100)
			UNUC.00000113	PSL 2B1 RCP MOTOR REFURB	(11,074)		(11,074)
			UNUC.00000114	PSL 1B1 RCP MOTOR REFURB	501,806	1,564,202	2,066,008
			UNUC.00000115	PSL 2B2 RCP MOTOR REFURB	527,186		527,186
			UNUC.00000116	PSL U1 POLAR CRANE UPGR	1,562,739	13,332	1,576,070
			UNUC.00000117	PSL U2 POLAR CRANE UPGR	79,118	2,396,145	2,475,263
			UNUC.00000118	PSL U2 RCP FLEX SEAL		2,055	2,055
			UNUC.00000119	PSL U1 NRC GL 2008 01 RESP	4,256		4,256
			UNUC.00000120	PSL U2 NRC GL 2008 01 RESP	4,062		4,062
			UNUC.00000123	PTN RCP MOTOR OVERHAUL	(6,020)		(6,020)
			UNUC.00000124	PTN U3 CNTMT LINER COATING	146,859	590,871	737,730
			UNUC.00000128	PSL U1 LCM QSPDS	1,443	16,494	17,937
			UNUC.00000129	PSL U2 LCM QSPDS	27,194	5,435	32,629
			UNUC.00000130	PSL U1 LCM ERDADS PH 2	1,771,847	387,425	2,159,272
			UNUC.00000131	PSL U2 LCM ERDADS PH 2	(18,117)		(18,117)
			UNUC.00000132	PSL NFPA 805 PRA DEV	461,144	1,334,938	1,796,082
			UNUC.00000133	PTN NFPA 805 PRA DEV	494,549	2,158,996	2,653,545
			UNUC.00000134	TPE FAC BUILD RCA ACCESS BLDG	(2,832)		(2,832)
			UNUC.00000139	TPE REPL INTAKE WELL CATHOD PROTEC	290,893	2,597,786	2,888,678
			UNUC.00000140	TPE ROD POSIT INDICATION UPGRADES	(0)	12,371	12,371
			UNUC.00000141	TPE UC COATINGS RESTORATION	218,947	1,410,177	1,629,124
			UNUC.00000143	TPE CAPITAL REPAIRS	14,697	545,390	560,087
			UNUC.00000144	TPE MOTOR CONTROL CNTER OBSOLES	210,303	582,723	793,026
			UNUC.00000145	TPE 4E MCC REPLACEMENT	(738)		(738)
			UNUC.00000146	TPE CRD SYSTEM UPGRADES	(391)		(391)
			UNUC.00000147	TPE F AND G LOAD CENTER REPLCMNTS	16,372		16,372
			UNUC.00000148	TPE INSTRUMENT AIR SYSTEM UPGRADE	2,220,053	3,417	2,223,470
			UNUC.00000149	TPE UC FIRE PROTEC SYSTM UPGRADES	371,932	1,553,969	1,925,900
			UNUC.00000150	TPE INTAKE AREA UPGRADES	3,864,352	5,649,978	9,514,330
			UNUC.00000155	TPE ANNUNCIATOR UPGRADES	2,309,132	4,659,746	6,968,878
			UNUC.00000156	TPE AUX TX REPLACEMENT	905,452	1,346,910	2,252,361
			UNUC.00000161	TPE PTN BAL DISCHG STR AREA SCOPE	1,841,630	1,704,904	3,546,534
			UNUC.00000162	TPE PROCEDURE UPGRADE PROGRAM	23,239	1,078,231	1,102,470
			UNUC.00000164	PSL CORROSION AND COATINGS ITEM 846	162,007	3,850,792	4,012,799
			UNUC.00000165	PSL PROC UPGRADE PROJ ITEM 496	1,164,081	3,851,570	5,015,651
			UNUC.00000166	PSL U1 RED SYS STRUCTURAL REPAIRS	1,922,755	1,902,545	3,825,299
			UNUC.00000167	PSL U2 RED SYS STRUCTURAL REPAIRS	199,715	1,902,545	2,102,259

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					A	B	A + B
					March 2012 Year To Date Actual	April - December 2012 As Filed	Sum of Columns (A + B)
Resp. cost cntr	Business area		WBS-Project-L1		$	$	$
			UNUC.00000168	PSL SIREN HURRICANE HARDENING	33,618	762,788	796,406
			UNUC.00000169	PTN SIREN HURRICANE HARDENING	514		514
			UNUC.00000179	PTN U3 6426 Rad Monitr REPL	479,398	1,055,239	1,534,637
			UNUC.00000188	PSL U1 RCP MOTOR SWAP	768		768
			UNUC.00000189	PSL U2 RCP MOTOR SWAP	8,996		8,996
			UNUC.00000190	PTN U3 BMI AND THIMBLE REPL	69,523		69,523
			UNUC.00000191	PTN U4 BMI AND THIMBLE REPL	197	(802,596)	(802,399)
			UNUC.00000192	PTN UC EDG EXCITER REPLACEMENT	3,131	713,889	717,020
			UNUC.00000199	PTN U3 LCM ERDADS AND PDN	307		307
			UNUC.00000200	PSL2 STM GEN REPLACEMENT	(71,615)		(71,615)
			UNUC.00000206	TPE REDUNDANT PS TO COMP DP89	13,701		13,701
			UNUC.00000210	PSL 2010 PREVENTIVE MAINT OPTIM ITEM 847	20,934		20,934
			UNUC.00000212	PSL1 INVERTER REPL	17,372	9,966	27,338
			UNUC.00000219	PSL1 CSR HALON REPL		50,772	50,772
			UNUC.00000235	PSL2 PC11 RAD MON COMPUTER		473,270	473,270
			UNUC.00000238	PTN K-LINE BREAKERS		101,705	101,705
			UNUC.00000239	PSL 1A2 RCP MOTOR SWAP		1,267,206	1,267,206
			UNUC.00000240	PSL 2A1 RCP MOTOR SWAP	272,372	3,704,635	3,977,007
			UNUC.00000241	PSL 2A1 RCP MOTOR REFURB	5,337	4,147,824	4,153,161
			UNUC.00000242	PSL1 RCP FLEX SEAL REPL	934,684	27,095	961,779
			UNUC.00000243	PSL1 RCP MTR REMOVALS	770,754		770,754
			UNUC.00000244	PSL2 RCP MTR REMOVALS		2,601,892	2,601,892
			UNUC.00000245	PSL 1A2 RCP ROTATING ASSY REPL		3,189,840	3,189,840
			UNUC.00000247	PSL 2A1 RCP ROTATING ASSY REPL	181,144	8,707,302	8,888,446
			UNUC.00000248	PSL 2A2 RCP ROTATING ASSY REPL		564,562	564,562
			UNUC.00000250	PSL 2A2 RCP MOTOR SWAP		561,440	561,440
			UNUC.00000251	PSL 1A2 RCP MOTOR REFURB		461,812	461,812
			UNUC.00000254	PSL 1A2 RCP SEAL AND FLEX HOSE		347,702	347,702
			UNUC.00000256	PTN3 THIMBLE REPL		324,439	324,439
			UNUC.00000257	PTN4 THIMBLE REPL		3,082,122	3,082,122
			UNUC.00000260	PTN3 STM DUMP TO CONDENSER VLV		134,442	134,442
			UNUC.00000263	PTN4 STM DUMP TO CONDENSER VLV		134,442	134,442
			UNUC.00000267	PTN3 NI CABLE UPGR		403,197	403,197
			UNUC.00000274	PTN4 Contain LINER COATING		2,644,330	2,644,330
			UNUC.00000280	PSL LICENSE RENEWAL INSP	(17,201)		(17,201)
			UNUC.00000284	PTN RX VESSEL INTERNALS INSP	1,395,109		1,395,109
			UNUC.00000285	PSL RX VESSEL INTERNALS INSP		381,394	381,394
			UNUC.00000289	TPE BALANCE OF PLANT PROJECTS	(1,885)	1,404	(480)
			UNUC.00000376	JB Base Capital	(27,951)	739,910	711,959
			UNUC.00000377	PSL Base Capital Equip	318,633	3,955,677	4,274,310
			UNUC.00000378	PSLC Capital Equip Reliability	3,124,302	5,608,395	8,732,697
			UNUC.00000388	PTN Capital Equipment Reliability	6,009,380	13,758,144	19,767,524
			UNUC.00000389	PSL U1 Capital Equip Reliability	14,771,272		14,771,272
			UNUC.00000390	PSL U2 Capital Equip Reliability	(247,042)	8,456,567	8,209,526
			UNUC.00000391	PTN3 Turbine Capital Equip Reliability	10,213,773	9,109,801	19,323,574
			UNUC.00000392	PTN4 Turbine Capital Equip Reliability	9,697	4,481,285	4,490,982
			UNUC.00000393	PSL1 Turbine Capital Equip Reliability	992,007	1,371,102	2,363,110
			UNUC.00000394	PSL2 Turbine Capital Equip Reliability	(422,962)	2,066,062	1,643,100
			UNUC.00000424	PTN Base Capital Equipment	702,865	3,210,318	3,913,183
			UNUC.00000425	Base Capital-Projects	(1,939)	55,938	53,998
			UNUC.00000437	PSL Nuclear Capital Project Conversion	(1,630)		(1,630)
			UNUC.00000438	PTN Nuclear Capital Project Conversion	(335,130)		(335,130)
			UNUC.00000441	PSL U1 Pressurizer Heater Repl	3,559,239	137,302	3,696,541
			UNUC.00000446	PSL U1 SUBSEQUENT LOAD EQUIPMENT	2,332		2,332
			UNUC.00000447	PSL U2-18 CONDENSR FOUNDATN UPGR	4,595		4,595
			UNUC.00000450	PSL U2 SUBSEQUENT LOADING EQUIP	3,142		3,142
			UNUC.00000456	PTN U3 Condenser Air Ejector Mon	1,311		1,311
			UNUC.00000470	JB FMS Capital-Projects		50,853	50,853
			UNUC.00000472	PSL1 GSI191 Contain INSULATION	154,496		154,496
			UNUC.00000473	PSL2 GSI191 Contain INSULATION	73,968		73,968
			UNUC.00000474	PTN3 GSI191 Contain INSULATION	56,367		56,367
			UNUC.00000475	PTN4 GSI191 Contain INSULATION	43,427		43,427
			UNUC.00000477	PTN UC LOADING CAMPAIGN EQUIPMENT		101,705	101,705
			UNUC.00000479	PSL HUTCHINSON ISL FDR 405133	(75,009)		(75,009)
			UNUC.00000493	PSL 2B1 RCP ROTATNG ASSEMBLY REPL	18,580		18,580
			UNUC.00000599	PTN ISFSI SECURITY EQUIP	13,791		13,791
			UNUC.00000607	PSL Inst Perm. U2 S/G Platform Ext		410,889	410,889
			UNUC.00000608	PSL Inst Perm Shlding U2 LetDown Line		281,056	281,056
			UNUC.00000609	PSL Inst Perm Shlding U1 LetDown Line		199,529	199,529
			UNUC.00000610	PSL Inst Perm. U2 PZR Safety Platform		287,131	287,131
			UNUC.00000611	PSL Inst Perm. U2 Shielding Brkt		195,200	195,200
			UNUC.00000612	PSL Inst Perm. U1 Shielding Brkt		111,876	111,876
			UNUC.00000613	PSL Inst Perm U2 S/G HH Platform	426	387,834	388,260
			UNUC.00000614	PSL Inst Perm Shlding U2 & Belly Bands		93,698	93,698
			UNUC.00000616	PSL Inst Perm U1 S/G HH Platform	148,038	291,920	439,958
			UNUC.00000619	PSL Repl Fire & Security Inverter U1	15,419		15,419
			UNUC.00000620	PSL U1 SOER 07 02 Intake U1	148,681	90,794	239,475
			UNUC.00000621	PSL 2 SOER 07 02 Intake		452,486	452,486
			UNUC.00000622	PSL RCP Rotate Elem Cap Spare		2,869,179	2,869,179
			UNUC.00000624	PSL REPLACE UNIT 2 S/G SNUBBERS		1,671,604	1,671,604
			UNUC.00000625	PSL Rep Fire_Security Inverter U2		590,534	590,534
			UNUC.00000626	PSL U2 Turbine Superv Instr (TSI)	1,833	203,410	205,243
			UNUC.00000627	PSL REPLACE UNIT 1 S/G SNUBBERS	609	983,309	983,918
			UNUC.00000628	PSL U1 Turbine Superv Instr (TSI)	148,143	203,410	351,553
			UNUC.00000629	PSL STORM WATER SYSTEM IMPROVMENTS	25,348	457,525	482,873
			UNUC.00000630	PSL SITE REPOWER SUB 6	195,645	1,177,527	1,373,172
			UNUC.00000631	PSL SITE REPOWER SUBS 2 & 3		505,244	505,244
			UNUC.00000632	PSL SITE REPOWER SUBS 5 & 10A		786,424	786,424
			UNUC.00000633	PSL U1 EDG FUES BLOCKS REPLACE		122,204	122,204
			UNUC.00000634	PSL 1 EDG RADIATOR MATERIAL UPGRADE		11,044	11,044
			UNUC.00000635	PSL U1 EDG VOLTAGE REGULATORS	67,584	230,564	298,149
			UNUC.00000636	PSL U1 EDG GENERATOR REPLACE	7,088	581,614	588,702
			UNUC.00000637	PSL U2 EDG VOLTAGE REGULATORS	365	80,579	80,944
			UNUC.00000638	PSL U2 EDG GENERATOR REPLACE		576,069	576,069
			UNUC.00000647	PTN License Renewal	660,282	2,222,112	2,882,394
			UNUC.00000670	EPU PSL POWER SYSTEMS SCOPE	10,117		10,117
			UNUC.00000671	EPU PTN POWER SYSTEMS SCOPE	7,882		7,882
			UNUC.00000676	PSL U2 S/D Cool Valves	21,456	763,652	785,108
			UNUC.00000677	PSL U2 LPSI Pump Coup		118,659	118,659
			UNUC.00000678	PSL U1 Remove Cont IA Comp		40,682	40,682
			UNUC.00000718	PTN Critical Spares (Capital)		399,940	399,940
			UNUC.00000735	PSL CRITICAL SPARES		400,108	400,108
			UNUC.00000736	PSL POST FUKUSHIMI DAIIC		2,237,510	2,237,510
			UNUC.00000742	PTN Post Japan Initiative (Capital)		2,237,510	2,237,510
			UNUC.00000743	PTN UC AFW CONTROL LOOP		307,149	307,149
			UNUC.00000744	PTN U3 RF WATER TANK	269,084		269,084
			UNUC.00000745	PTN U3 PH2 INPUT OUTPUT		137,719	137,719
			UNUC.00000754	PSL U1 Rx Head Torus Ring	25,786		25,786

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					A	B	A + B
					March 2012 Year To Date Actual	April - December 2012 As Filed	Sum of Columns (A + B)
Resp. cost cntr	Business area		WBS-Project-L1		$	$	$
			UNUC.00000756	PSL U1 Fuel Transfer Flange	29,559		29,559
			UNUC.00000764	PSL U1 EDG Gen Replace - B Train	1,112		1,112
			UNUC.00000769	PTN Station Minor Projects	612,637		612,637
			UNUC.00000770	PSL Overhead Lines	55,322		55,322
			UNUC.00000772	JB Critical Spares Capital Project PSL/P	25,102		25,102
			Result		454,308,321	719,579,739	1,173,888,060
	A08	ECRC	UNUC.00000031	PSL Low Level Class C Waste Bldg	2,163		2,163
			UNUC.00000032	PTN UC Low Level Class C Waste Bldg	106,687		106,687
			UNUC.00000033	PSL Intake Velocity Cap Turtle Excl	538	490,218	490,756
			UNUC.00000552	PSL ECRC TURTLE NET REPLACEMENT	106,913	1,779,580	1,886,493
			Result		216,302	2,289,798	2,486,100
	Result				454,524,623	721,849,537	1,176,374,160
Nuclear Fuels	A01	Base	UNUC.00000372	PSL U1 Nuclear Fuel	23,084,220	44,054,640	67,138,860
			UNUC.00000373	PSL U2 Nuclear Fuel	30,105,515	62,836,675	92,942,190
			UNUC.00000374	PTN U3 Nuclear Fuel	2,289,466	11,875,732	14,165,198
			UNUC.00000375	PTN U4 Nuclear Fuel	26,593,157	57,122,478	83,715,635
			Result		82,072,358	175,889,525	257,961,883
Transmission	A01	Base	UTRN.00000001	Ampacity Upgrades	244,610	4,347,863	4,592,474
			UTRN.00000002	Transmission Expansion Cap Banks	1,278,377	1,635,837	2,914,214
			UTRN.00000003	Regulatory	873,191	3,924,715	4,797,906
			UTRN.00000007	Dsbn Underbuilt	443,661		443,661
			UTRN.00000008	Hartman Midway	220		220
			UTRN.00000009	Osteen Injection	1,485		1,485
			UTRN.00000014	Business Services General Plant	1,756		1,756
			UTRN.00000015	EMS Project	929,180	5,103,948	6,033,128
			UTRN.00000029	Transmission Arresters General Station	263,783	404,101	667,883
			UTRN.00000030	Transmission Breakers General Station	561		561
			UTRN.00000031	Level 1 Maintenance	60,892	203,337	264,229
			UTRN.00000032	Level 2 Maintenance	7,331,314	18,215,107	25,546,421
			UTRN.00000033	Bridges, Culverts & Gates	460	473,430	473,890
			UTRN.00000034	UG Maintenance	68,219	1,772,324	1,840,543
			UTRN.00000035	Special Projects	84,741		84,741
			UTRN.00000036	OHGW Projects	227,846	856,905	1,084,751
			UTRN.00000037	Ceramic Insulators	(13)		(13)
			UTRN.00000038	Bird Discouragers	0	593,016	593,016
			UTRN.00000039	Rebuilds	1,903		1,903
			UTRN.00000040	Lightning Projects	34,506		34,506
			UTRN.00000041	Polymer Insulators	88,214		88,214
			UTRN.00000042	Hardening CPOCs	117,869	1,048,012	1,165,881
			UTRN.00000044	Hardening Critical Structures	1,005,237	674,370	1,679,606
			UTRN.00000045	Hardening Rebuilds	33,107		33,107
			UTRN.00000046	500kV Life Extension	275,848	2,141,334	2,417,181
			UTRN.00000047	500kV Insulator Replacement	1,861,834	2,995,825	4,857,659
			UTRN.00000048	Restoration	162,829		162,829
			UTRN.00000060	Transmission Facilities General Station	28,819	453,717	482,536
			UTRN.00000061	Transmission Relay General Station	225		225
			UTRN.00000062	Transmission Transformer General Station	2,580		2,580
			UTRN.00000065	Transmission Rebuild Stations	13,755		13,755
			UTRN.00000072	Trmn Carrier Equip Replacement Station	294,018	302,381	596,398
			UTRN.00000073	Trmn DFR Replacement Stations	182,189	95,974	278,163
			UTRN.00000074	Trmn Instrument Transformer Replacement	188,055	674,577	862,633
			UTRN.00000075	Trmn Relay System Replacement Station	221,455	2,395,336	2,616,791
			UTRN.00000076	Trmn RTU Replacement Stations	476		476
			UTRN.00000077	Trmn Battery & Charger Replacement	16,546	93,089	109,634
			UTRN.00000078	Trmn Install Data Equip Stations	(2,470)		(2,470)
			UTRN.00000079	Trmn Line Breaker Installation	965,357		965,357
			UTRN.00000080	Trmn Cap Bank Switch Replace	7,033		7,033
			UTRN.00000081	Trmn Install/Replace Breaker	324,356	823,160	1,147,516
			UTRN.00000084	Transmission Switch Replacements	(9,834)	287,010	277,176
			UTRN.00000085	Trmn Replace Stolen Grounding System	1,402		1,402
			UTRN.00000086	Transmission Replace Cap/Pin Insulators	(1,401)		(1,401)
			UTRN.00000088	Trmn GSU Transformer Replacements	148,814		148,814
			UTRN.00000089	Trmn Bushing Replacements	56,571	952,393	1,008,964
			UTRN.00000090	Trmn Coolers/Bladder Replacements	693	131,007	131,700
			UTRN.00000091	Trmn Install/Replace Auto Transformers	133,135	1,425,498	1,558,633
			UTRN.00000093	Trmn Capacitor Bank Replacements	480,649	1,365,792	1,846,441
			UTRN.00000094	Trmn Install Tx On-Line Monitoring Equip	406,654	374,329	780,983
			UTRN.00000095	Distribution Animals General Station	31,473		31,473
			UTRN.00000096	Distribution Breakers General Station	3,154		3,154
			UTRN.00000097	Distribution Facilities General Station	10,811		10,811
			UTRN.00000098	Distribution Relay General Station	82		82
			UTRN.00000099	Distribution Transformers General Statio	9,612		9,612
			UTRN.00000102	Distribution Arresters General Station	63,971	201,617	265,588
			UTRN.00000104	Distribution Breakers Install/Replace	224,381	1,195,519	1,419,900
			UTRN.00000105	Generation Breakers Install/Replace	549		549
			UTRN.00000106	Distribution Switch Replacements	1,232,320	2,312,823	3,545,143
			UTRN.00000107	Distribution Sliding Links Station	250,663	266,707	517,371
			UTRN.00000111	Dsbn Convert TBRC Diff w/Autorestoration	121,517		121,517
			UTRN.00000112	Distribution Upgrade Station Schemes	(72,296)		(72,296)
			UTRN.00000115	Dsbn Battery & Charger Replacement	89,486	946,395	1,035,881
			UTRN.00000116	Distribution RTU Replacements Station	(3,231)	44,618	41,387
			UTRN.00000117	Dsbn Instrument Tx Replacement	451		451
			UTRN.00000118	Dsbn DBOM Auto Restoration Scheme	651,054	802,818	1,453,872
			UTRN.00000119	Dsbn Install Substation Data Equip	24,487	1,179,657	1,204,144
			UTRN.00000120	Distribution Rebuild Station	(2)	405,331	405,329
			UTRN.00000123	Dsbn Replace Stolen Grounding System	1,451		1,451
			UTRN.00000124	Dsbn Series Reactor Replacement	8,079		8,079
			UTRN.00000125	Dsbn Transformers Install/Replace	431,361	904,056	1,335,417
			UTRN.00000126	Generation Transformer Install/Replace	1,131		1,131
			UTRN.00000127	Dsbn Coolers/Bladders Replacements	33,819	34,831	68,650
			UTRN.00000128	Distribution Damaged Throwovers Replace	4,974		4,974
			UTRN.00000129	Distribution Bushing Replacement Station	532		532
			UTRN.00000130	Dsbn Spare Transformer Storage Sites	46,630		46,630
			UTRN.00000131	Dsbn Capacitor Bank Replacement	131,695	891,693	1,023,388
			UTRN.00000132	Dsbn Install Tx On-Line Monitoring Equip	137	1,730,624	1,730,761
			UTRN.00000139	Hardening Trmn Insulator Repl Station	43,043	650,280	693,323
			UTRN.00000146	Restoration Trmn Arresters General	294,254		294,254
			UTRN.00000147	Restoration Trmn Breaker	47,177		47,177
			UTRN.00000148	Restoration Trmn Facilities	10		10
			UTRN.00000150	Restoration Auto Transformer	(2,619,823)		(2,619,823)
			UTRN.00000152	Restoration Dsbn Arresters	299,152		299,152
			UTRN.00000153	Restoration Dsbn Breaker	36,484		36,484
			UTRN.00000155	Restoration Dsbn Relay	2,284		2,284
			UTRN.00000156	Restoration Dsbn Transformers	719,901		719,901
			UTRN.00000166	Substation General Plant	44,939	262,116	307,055
			UTRN.00000167	Distribution Load Reserve	6,803,561	11,217,615	18,021,176
			UTRN.00000168	Transmission Load Reserve	2,971,280	25,666,178	28,637,458
			UTRN.00000172	Dsbn Expansion Increase Capacities	1,815,004	2,271,342	4,086,346

FPL Prior Year 2012 Capital Expenditures

					A	B	A + B
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Resp. cost cntr	Business area		WBS-Project-L1		$	$	$
			UTRN.00000173	Distribution Expansion Feeders	476,911	1,015,344	1,492,255
			UTRN.00000174	Distribution Expansion Mobile Connection	103		103
			UTRN.00000175	Bronco Sub	208,420	1,708,866	1,917,286
			UTRN.00000176	Wilcox Sub	608,605	248,308	856,913
			UTRN.00000177	Memphis Sub	(83)		(83)
			UTRN.00000178	Proj Mgt General Plant		52,184	52,184
			UTRN.00000180	Yankee Sub	12,586	1,739,758	1,752,344
			UTRN.00000182	Pacetti Sub	17,125		17,125
			UTRN.00000185	Miscellaneous System Expansion Projects	(34,377)		(34,377)
			UTRN.00000186	Bunnell St. Johns	1,000		1,000
			UTRN.00000189	Generator Interconnection Service	1,521		1,521
			UTRN.00000191	PEF Transmission Services	228		228
			UTRN.00000192	Pine Level Transmission Services	11,191		11,191
			UTRN.00000199	PSL #1 & #2 Generation Projects	880,330	1,705,169	2,585,499
			UTRN.00000200	PTN #3 & #4 Generation Projects	2,303,122	2,100,799	4,403,921
			UTRN.00000210	Business Unit General Plant	154,748	88,323	243,071
			UTRN.00000217	Relocations	118,527	2,409,088	2,527,614
			UTRN.00000220	Bobwhite Manatee	137,031	2,493,224	2,630,256
			UTRN.00000223	Coconut Grove Injection	434		434
			UTRN.00000225	Princeton Injection	7,351,662		7,351,662
			UTRN.00000226	Norris-Volusia	10,208		10,208
			UTRN.00000231	Miami Beach Reloc. - S.Channel	7,982		7,982
			UTRN.00000232	Fibernet Wireless	(481,559)		(481,559)
			UTRN.00000234	AMI Tline & Subst Protection Panels	1,900,883	90,486	1,991,369
			UTRN.00000235	AMI Phasor Measurement Units	(413,887)		(413,887)
			UTRN.00000236	AMI Digital Disturbance Recorders	(43,713)		(43,713)
			UTRN.00000237	AMI Intelligent Electronic Devices	(463,663)		(463,663)
			UTRN.00000238	AMI Dsbn Subst Scheme Upgrades	172,858		172,858
			UTRN.00000239	AMI Dsbn Subst Telemetry Enhancements	(824,030)		(824,030)
			UTRN.00000240	Dsbn Expansion Public Appeal	182,985	619,253	802,238
			UTRN.00000241	Myakka Rotunda Englewood	42,526	2,510,298	2,552,824
			UTRN.00000244	FMPA Midway	100		100
			UTRN.00000245	Seminole County Landfill	267		267
			UTRN.00000248	Future Generator Interconnection Service	(39,494)		(39,494)
			UTRN.00000249	Misc Transmission Services	11,839		11,839
			UTRN.00000251	GEN PLT Technology	2,638	25,143	27,781
			UTRN.00000253	GEN PLT System Operations	1,477		1,477
			UTRN.00000256	Misc Distr Subs	79,692	3,077,718	3,157,410
			UTRN.00000262	North Transmission Services	26,403		26,403
			UTRN.00000263	Cape Canaveral	173,779		173,779
			UTRN.00000274	Legal Fees		1,304,606	1,304,606
			UTRN.00000276	Auto Transformer Project	9,058		9,058
			UTRN.00000277	SR 70 Sub-Preco Transmission Services		463,860	463,860
			UTRN.00000282	Overtown Venetian	(57,174)		(57,174)
			UTRN.00000283	Commerce Sub	36		36
			UTRN.00000287	Davie Sub		250,324	250,324
			UTRN.00000288	Misc Trans Expansion Project	(2,186)		(2,186)
			UTRN.00000299	SCC FACILITY	1,069		1,069
			UTRN.00000300	Conversion Pre July 2011	(316,732)		(316,732)
			UTRN.00000309	Trans Ops General Plant	30,118	195,979	226,096
			UTRN.00000322	Misc Projects for conversion	146,361	431,446	577,807
			UTRN.00000323	Trn Ops Misc for Conversion	14,697		14,697
			UTRN.00000324	Sub Ops Misc for Conversion	5,210		5,210
			UTRN.00000325	Misc Trn Growth		770,520	770,520
			UTRN.00000327	Proj Eng General Plant	2,001		2,001
			UTRN.00000328	Technical Services General Plant	332		332
			UTRN.00000333	Distribution Remediation	154,591	3,136,851	3,291,442
			UTRN.00000334	Transmission Remediation	533,269	3,531,134	4,064,403
			UTRN.00000337	Subst Phone Circuit Mitigation	2,576,408	2,370,202	4,946,610
			UTRN.00000345	Subst Phone Circuit Mitigation Fibernet	1,058,046	2,370,202	3,428,248
			UTRN.00000436	Inst Surveillance Cameras Dsbn Station	767	1,333,950	1,334,717
			UTRN.00000438	Upgrade Regulator Controllers		28,775	28,775
			UTRN.00000444	RBL Interconnection Projects	(2,266)		(2,266)
			UTRN.00000446	T&S Capital Special Projects PP	613,062		613,062
			UTRN.00000447	SO Capital Special Projects PP	61,727		61,727
			UTRN.00000448	Subst Restoration (Budget Only - CA1)		2,408,145	2,408,145
			UTRN.00000449	Restoration Trmn Misc.	(580)		(580)
			UTRN.00000450	Restoration Dsbn Misc.	197,500		197,500
			UTRN.00000453	St. Lucie #4 Line	32,756		32,756
			UTRN.00000455	DSBN Reserve Repl	144		144
			Result		50,260,861	143,228,561	193,489,422
	A08	ECRC	UTRN.00000165	ECRC Spill Prevention	32,865		32,865
	Result				50,293,726	143,228,561	193,522,287
▶ Distribution	A01	Base	UDST.00000001	Corporate Support		22,318	22,318
			UDST.00000002	New Service	689,284	2,583,076	3,272,360
			UDST.00000003	Growth: Add Capacity		76,760	76,760
			UDST.00000004	Reliability	1,233,089	2,577,783	3,810,872
			UDST.00000005	Reliability 2	1,948,818	1,865,827	3,814,646
			UDST.00000006	Reliability 3	260,169	276,146	536,315
			UDST.00000007	Reliability 4	16,422	181,328	197,750
			UDST.00000008	Restore Power to System	1,417,600	3,322,916	4,740,516
			UDST.00000009	Relocation	53,739	2,412,094	2,465,833
			UDST.00000010	Existing Customer Increase Load	(800,341)	148,336	(652,004)
			UDST.00000011	Regulatory Compliance and Commitment		5,653	5,653
			UDST.00000012	Customer Response	127,186	168,956	296,143
			UDST.00000013	Support to Field Operations	374,651	145,740	520,392
			UDST.00000014	Storm Secure	640,257	5,910,412	6,550,669
			UDST.00000016	Corporate Support		69,897	69,897
			UDST.00000017	New Service	366,522	1,883,489	2,250,011
			UDST.00000018	Growth: Add Capacity	328	51,537	51,865
			UDST.00000019	Reliability	683,306	696,185	1,379,491
			UDST.00000020	Reliability 2	552,472	1,491,401	2,043,873
			UDST.00000021	Reliability 3	165,538	164,053	329,591
			UDST.00000022	Reliability 4	161,116	466,097	627,213
			UDST.00000023	Restore Power to System	873,749	2,701,580	3,575,328
			UDST.00000024	Relocation	452,440	252,893	705,333
			UDST.00000025	Existing Customer Increase Load	15,460	104,598	120,058
			UDST.00000026	Regulatory Compliance and Commitment	75	17,409	17,483
			UDST.00000027	Customer Response	21,773	128,741	150,514
			UDST.00000028	Support to Field Operations	27,627	181,071	208,698
			UDST.00000029	Storm Secure	643,078	3,236,684	3,879,762
			UDST.00000031	Corporate Support	4,678	49,189	53,867
			UDST.00000032	New Service	290,282	4,158,640	4,448,921
			UDST.00000033	Growth: Add Capacity	247,787	306,574	554,362
			UDST.00000034	Reliability	291,378	402,605	693,983
			UDST.00000035	Reliability 2	118,312	48,652	166,963
			UDST.00000036	Reliability 3	1,055,713	441,812	1,497,525
			UDST.00000037	Reliability 4	993,976	2,359,391	3,353,368

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					A	B	A + B
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Resp. cost cntr	Business area		WBS-Project-L1		$	$	$
			UDST.00000038	Restore Power to System	1,216,917	3,386,642	4,603,558
			UDST.00000039	Relocation	699,713	614,028	1,313,741
			UDST.00000040	Existing Customer Increase Load	265,772	290,780	556,552
			UDST.00000041	Regulatory Compliance and Commitment	354	47,605	47,959
			UDST.00000042	Customer Response	32,422	148,799	181,221
			UDST.00000043	Support to Field Operations	(8,566)	459,108	450,541
			UDST.00000044	Storm Secure	985,775	3,876,779	4,862,554
			UDST.00000046	Corporate Support	29,460	58,221	87,682
			UDST.00000047	New Service	446,187	2,899,579	3,345,766
			UDST.00000048	Growth: Add Capacity	66	147,305	147,371
			UDST.00000049	Reliability	1,343,846	1,198,017	2,541,863
			UDST.00000050	Reliability 2	866,263	1,176,368	2,042,630
			UDST.00000051	Reliability 3	226,629	177,353	403,982
			UDST.00000052	Reliability 4	344,360	467,874	812,234
			UDST.00000053	Restore Power to System	782,149	2,629,275	3,411,424
			UDST.00000054	Relocation	175,523	2,296,297	2,471,820
			UDST.00000055	Existing Customer Increase Load	118,361	240,622	358,983
			UDST.00000056	Regulatory Compliance and Commitment	(19)	19,799	19,780
			UDST.00000057	Customer Response	37,336	135,482	172,819
			UDST.00000058	Support to Field Operations	142,780	217,559	360,339
			UDST.00000059	Storm Secure	523,061	3,321,318	3,844,379
			UDST.00000061	Corporate Support	(3,973)	92,994	89,021
			UDST.00000062	New Service	949,591	3,219,527	4,169,117
			UDST.00000063	Growth: Add Capacity	1,839		1,839
			UDST.00000064	Reliability	267,387	281,905	549,291
			UDST.00000065	Reliability 2	89,219	153,192	242,411
			UDST.00000066	Reliability 3	25,964	126,300	152,264
			UDST.00000067	Reliability 4	(0)	15,623	15,623
			UDST.00000068	Restore Power to System	246,376	1,116,298	1,362,675
			UDST.00000069	Relocation	195,563	1,525,584	1,721,148
			UDST.00000070	Existing Customer Increase Load	(30,213)	89,166	58,953
			UDST.00000071	Regulatory Compliance and Commitment	4,168	123,987	128,155
			UDST.00000072	Customer Response	197,118	82,855	279,973
			UDST.00000073	Support to Field Operations	(10,932)	197,344	186,412
			UDST.00000074	Storm Secure	1,354,506	6,150,855	7,505,362
			UDST.00000076	Corporate Support	4,185	21,154	25,340
			UDST.00000077	New Service	595,761	2,886,282	3,482,043
			UDST.00000078	Growth: Add Capacity	20,468		20,468
			UDST.00000079	Reliability	691,242	1,069,855	1,761,097
			UDST.00000080	Reliability 2	193,765	565,755	759,520
			UDST.00000081	Reliability 3	17,863	163,985	181,848
			UDST.00000082	Reliability 4	6,573	47,683	54,256
			UDST.00000083	Restore Power to System	411,797	2,441,777	2,853,575
			UDST.00000084	Relocation	195,907	1,775,279	1,971,186
			UDST.00000085	Existing Customer Increase Load	23,313	135,952	159,265
			UDST.00000086	Regulatory Compliance and Commitment		61,231	61,231
			UDST.00000087	Customer Response	188,746	165,388	354,134
			UDST.00000088	Support to Field Operations	(164,312)	301,065	136,753
			UDST.00000089	Storm Secure	1,440,601	7,372,493	8,813,095
			UDST.00000091	Corporate Support	28,113	18,765	46,878
			UDST.00000092	New Service	577,642	3,286,955	3,864,597
			UDST.00000093	Growth: Add Capacity		886,535	886,535
			UDST.00000094	Reliability	1,171,020	1,145,844	2,316,864
			UDST.00000095	Reliability 2	40,320	260,547	300,867
			UDST.00000096	Reliability 3	17,555	163,723	181,278
			UDST.00000097	Reliability 4		810,091	810,091
			UDST.00000098	Restore Power to System	481,662	2,952,339	3,434,001
			UDST.00000099	Relocation	(79,666)	410,931	331,265
			UDST.00000100	Existing Customer Increase Load	52,829	147,477	200,306
			UDST.00000101	Regulatory Compliance and Commitment	42,029	89,526	131,555
			UDST.00000102	Customer Response	61,420	285,558	346,979
			UDST.00000103	Support to Field Operations	39,833	384,605	424,437
			UDST.00000104	Storm Secure	1,449,396	3,206,446	4,655,843
			UDST.00000106	Corporate Support	18,726	27,738	46,465
			UDST.00000107	New Service	624,670	3,231,654	3,856,324
			UDST.00000109	Reliability	551,462	1,231,412	1,782,873
			UDST.00000110	Reliability 2	751,385	2,128,392	2,879,778
			UDST.00000111	Reliability 3	(8,899)	67,198	58,299
			UDST.00000112	Reliability 4	(5,377)	24,597	19,221
			UDST.00000113	Restore Power to System	504,036	1,741,205	2,245,241
			UDST.00000114	Relocation	396,853	1,259,440	1,656,294
			UDST.00000115	Existing Customer Increase Load	11,949	199,276	211,225
			UDST.00000116	Regulatory Compliance and Commitment	38,650	97,884	136,534
			UDST.00000117	Customer Response	115,016	154,080	269,096
			UDST.00000118	Support to Field Operations	41,759	561,536	603,295
			UDST.00000119	Storm Secure	1,164,321	6,382,443	7,546,763
			UDST.00000122	New Service	0		0
			UDST.00000133	Support to Field Operations	4,797		4,797
			UDST.00000136	Corporate Support		49,716	49,716
			UDST.00000137	New Service	552,848	3,775,472	4,328,320
			UDST.00000138	Growth: Add Capacity	55,697	48,349	104,046
			UDST.00000139	Reliability	844,552	2,183,089	3,027,641
			UDST.00000140	Reliability 2	651,150	1,033,334	1,684,484
			UDST.00000141	Reliability 3	45,852	96,085	141,937
			UDST.00000142	Reliability 4	96,874	310,293	407,166
			UDST.00000143	Restore Power to System	809,473	2,432,873	3,242,346
			UDST.00000144	Relocation	177,057	405,801	582,859
			UDST.00000145	Existing Customer Increase Load	90,420	129,201	219,621
			UDST.00000146	Regulatory Compliance and Commitment	24,732	92,177	116,909
			UDST.00000147	Customer Response	77,242	216,042	293,285
			UDST.00000148	Support to Field Operations	54,862	254,489	309,351
			UDST.00000149	Storm Secure	1,546,317	6,421,295	7,967,612
			UDST.00000151	Corporate Support	8,556	78,213	86,769
			UDST.00000152	New Service	1,002,769	2,486,433	3,489,202
			UDST.00000153	Growth: Add Capacity	6,318	147,461	153,780
			UDST.00000154	Reliability	686,316	991,994	1,678,310
			UDST.00000155	Reliability 2	204,082	711,749	915,832
			UDST.00000156	Reliability 3	169,488	236,415	405,903
			UDST.00000157	Reliability 4	18,395	25,425	43,821
			UDST.00000158	Restore Power to System	375,254	1,396,958	1,772,211
			UDST.00000159	Relocation	202,941	278,339	481,280
			UDST.00000160	Existing Customer Increase Load	(31,360)	81,450	50,090
			UDST.00000161	Regulatory Compliance and Commitment	12,483	30,418	42,901
			UDST.00000162	Customer Response	46,912	152,045	198,957
			UDST.00000163	Support to Field Operations	46,177	321,295	367,472
			UDST.00000164	Storm Secure	2,206,936	7,407,966	9,614,901
			UDST.00000166	Corporate Support	18,372	53,243	71,615
			UDST.00000167	New Service	1,036,573	3,303,422	4,339,994

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Resp. cost cntr	Business area		WBS-Project-L1		$	$	$
			UDST.00000168	Growth: Add Capacity	(15,473)	881,191	865,718
			UDST.00000169	Reliability	615,768	1,767,616	2,383,384
			UDST.00000170	Reliability 2	580,120	1,572,241	2,152,361
			UDST.00000171	Reliability 3	94,108	111,836	205,944
			UDST.00000172	Reliability 4	56,604	79,975	136,579
			UDST.00000173	Restore Power to System	533,703	1,451,642	1,985,345
			UDST.00000174	Relocation	36,829	856,538	893,367
			UDST.00000175	Existing Customer Increase Load	(10,741)	141,362	130,621
			UDST.00000176	Regulatory Compliance and Commitment	2,566	18,086	20,652
			UDST.00000177	Customer Response	131,861	174,649	306,510
			UDST.00000178	Support to Field Operations	82,297	266,503	348,801
			UDST.00000179	Storm Secure	1,435,561	4,128,920	5,564,481
			UDST.00000181	Corporate Support	40,932	92,971	133,904
			UDST.00000182	New Service	944,591	2,732,253	3,676,843
			UDST.00000183	Growth: Add Capacity		42,367	42,367
			UDST.00000184	Reliability	928,380	2,403,311	3,331,691
			UDST.00000185	Reliability 2	1,019,743	1,978,203	2,997,946
			UDST.00000186	Reliability 3	(5,383)	99,559	94,176
			UDST.00000187	Reliability 4	7,945	1,646,328	1,654,274
			UDST.00000188	Restore Power to System	878,495	2,438,523	3,317,018
			UDST.00000189	Relocation	477,818	853,840	1,331,657
			UDST.00000190	Existing Customer Increase Load	204,158	278,422	482,580
			UDST.00000191	Regulatory Compliance and Commitment	10,949	37,209	48,158
			UDST.00000192	Customer Response	102,123	192,674	294,797
			UDST.00000193	Support to Field Operations	61,524	488,467	549,991
			UDST.00000194	Storm Secure	993,898	4,586,554	5,580,452
			UDST.00000196	Corporate Support	42,410	72,704	115,115
			UDST.00000197	New Service	995,283	4,828,880	5,824,163
			UDST.00000198	Growth: Add Capacity	5,256	1,450,827	1,456,083
			UDST.00000199	Reliability	1,316,149	2,863,981	4,180,129
			UDST.00000200	Reliability 2	1,842,765	2,699,546	4,542,311
			UDST.00000201	Reliability 3	55,909	137,096	193,004
			UDST.00000202	Reliability 4	(928)	353,715	352,787
			UDST.00000203	Restore Power to System	1,012,858	2,427,493	3,440,350
			UDST.00000204	Relocation	78,053	1,928,596	2,006,650
			UDST.00000205	Existing Customer Increase Load	16,501	53,497	69,998
			UDST.00000206	Regulatory Compliance and Commitment	14,152	29,296	43,448
			UDST.00000207	Customer Response	38,780	200,112	238,892
			UDST.00000208	Support to Field Operations	6,681	339,054	345,736
			UDST.00000209	Storm Secure	756,254	6,383,653	7,139,907
			UDST.00000211	Corporate Support	20,776	11,829	32,605
			UDST.00000212	New Service	273,041	1,381,709	1,654,750
			UDST.00000213	Growth: Add Capacity		285,813	285,813
			UDST.00000214	Reliability	838,867	2,501,637	3,340,504
			UDST.00000215	Reliability 2	880,335	2,109,041	2,989,376
			UDST.00000216	Reliability 3	25,385	179,907	205,292
			UDST.00000217	Reliability 4	(7,499)	82,815	75,316
			UDST.00000218	Restore Power to System	863,691	2,236,962	3,100,654
			UDST.00000219	Relocation	(116,863)	170,762	53,900
			UDST.00000220	Existing Customer Increase Load	16,857	53,754	70,611
			UDST.00000221	Regulatory Compliance and Commitment	(8,802)	1,280	(7,522)
			UDST.00000222	Customer Response	35,165	176,251	211,416
			UDST.00000223	Support to Field Operations	3,637	193,833	197,470
			UDST.00000224	Storm Secure	657,579	3,167,048	3,824,626
			UDST.00000226	Corporate Support		1,283	1,283
			UDST.00000227	New Service	520,588	1,771,737	2,292,325
			UDST.00000229	Reliability	817,230	1,459,164	2,276,394
			UDST.00000230	Reliability 2	1,342,192	1,290,989	2,633,182
			UDST.00000231	Reliability 3	122,909	510,762	633,671
			UDST.00000232	Reliability 4	31,437	207,530	238,967
			UDST.00000233	Restore Power to System	940,187	2,951,805	3,891,992
			UDST.00000234	Relocation	(242,554)	191,478	(51,077)
			UDST.00000235	Existing Customer Increase Load	24,392	68,615	93,007
			UDST.00000236	Regulatory Compliance and Commitment		8,279	8,279
			UDST.00000237	Customer Response	15,333	187,839	203,172
			UDST.00000238	Support to Field Operations	53,553	296,057	349,609
			UDST.00000239	Storm Secure	592,419	2,857,037	3,449,456
			UDST.00000241	Corporate Support	23,061	1,692	24,753
			UDST.00000242	New Service	291,873	1,705,540	1,997,412
			UDST.00000244	Reliability	599,380	1,430,343	2,029,723
			UDST.00000245	Reliability 2	792,986	1,264,016	2,057,002
			UDST.00000246	Reliability 3	523,136	415,502	938,638
			UDST.00000247	Reliability 4	124,232	348,681	472,913
			UDST.00000248	Restore Power to System	640,241	2,113,763	2,754,005
			UDST.00000249	Relocation	277,846	437,975	715,821
			UDST.00000250	Existing Customer Increase Load	18,513	75,082	93,595
			UDST.00000251	Regulatory Compliance and Commitment	12,052	3,357	15,410
			UDST.00000252	Customer Response	56,804	150,471	207,276
			UDST.00000253	Support to Field Operations	157,572	276,230	433,802
			UDST.00000254	Storm Secure	563,764	2,505,965	3,069,729
			UDST.00000263	IT DSBN Capital Project Related	234,468	4,254,200	4,488,667
			UDST.00000275	Energy Smart Florida	551,187		551,187
			UDST.00000297	EPDC Grant	(10,665)		(10,665)
			UDST.00000298	Power Quality - North	16,586		16,586
			UDST.00000299	Power Quality - West	15,053		15,053
			UDST.00000300	Power Quality - South	24,854		24,854
			UDST.00000301	Power Quality - East	3,809		3,809
			UDST.00000302	Control Center - North-West	6,299		6,299
			UDST.00000303	Control Center - South-East	96,062		96,062
			UDST.00000305	TRANSFORMERS	21,147,208	61,967,360	83,114,569
			UDST.00000310	Distribution Admin	630	200,198	200,828
			UDST.00000314	Resource and Performance		11,011	11,011
			UDST.00000321	CMC - Vegetation	879		879
			UDST.00000327	DSBN Performance Diagnostic Ctr (DPDC)	10,293	110,107	120,400
			UDST.00000328	Architect and Infrastructure	51,267		51,267
			UDST.00000334	Project Management		33,366	33,366
			UDST.00000339	Apprentice Program	325	120,119	120,444
			UDST.00000341	Customer Care		183,516	183,516
			UDST.00000347	CMC - Central Construction West		22,689	22,689
			UDST.00000349	CMC - Central Construction East	20,859	13,347	34,206
			UDST.00000350	Storm Secure: Government project #086274	115,854		115,854
			UDST.00000354	Storm Secure: Government project #086300	(10,750)		(10,750)
			UDST.00000360	Storm Secure: CIF project #865814	11,198		11,198
			UDST.00000362	Storm Secure: CIF project #865816	3,630		3,630
			UDST.00000365	Storm Secure: CIF project #865144	37		37
			UDST.00000366	Storm Secure: Non-CIF project #086652	1,376		1,376
			UDST.00000370	Storm Secure: Government project #086246	(52)		(52)
			UDST.00000371	Storm Secure: Government project #086295	602,731		602,731

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			UDST.00000373	Storm Secure: Government project #086318	21,014		21,014
			UDST.00000376	Storm Secure: CIF project #865042	53,948		53,948
			UDST.00000378	Storm Secure: CIF project #865094	30,690		30,690
			UDST.00000380	Storm Secure: CIF project #865136	4,091		4,091
			UDST.00000381	Storm Secure: CIF project #865135	504,453		504,453
			UDST.00000386	Storm Secure: Government project #086292	(7,727)		(7,727)
			UDST.00000388	Storm Secure: CIF project #865044	8,932		8,932
			UDST.00000402	Storm Secure: CIF project #865092	(77)		(77)
			UDST.00000405	Storm Secure: CIF project #865143	182,127		182,127
			UDST.00000406	Storm Secure: CIF project #865150	47,417		47,417
			UDST.00000409	Growth: Add Capacity Project #072332	1,292		1,292
			UDST.00000412	New Service - Large Revenue Proj #081037	7,687		7,687
			UDST.00000416	New Service - Large Revenue Proj #081038	270,408		270,408
			UDST.00000418	New Service - Large Revenue Proj #081010	1,278		1,278
			UDST.00000419	New Service - Large Revenue Proj #081018	(29,363)		(29,363)
			UDST.00000422	New Service - Large Revenue Proj #079586	2,140		2,140
			UDST.00000424	CMC - Central Construction Dade	27,343	48,448	75,791
			UDST.00000425	CMC - Central Construction North		21,755	21,755
			UDST.00000426	CMC - UG Cable & Handholes	760,636	26,693	787,329
			UDST.00000437	Distribution Conversion	(107,748)		(107,748)
			UDST.00000444	New Service - Large Revenue Proj #081075	(24,097)		(24,097)
			UDST.00000447	New Service - Large Revenue Proj #081072	(4,885)		(4,885)
			UDST.00000448	New Service - Large Revenue Proj #081073	(46)		(46)
			UDST.00000454	Storm Secure: CIF project #865024	15,274		15,274
			UDST.00000455	Storm Secure: Non-CIF project #865086	(20,503)		(20,503)
			UDST.00000457	Storm Secure: Government project #086255	(1,668)		(1,668)
			UDST.00000458	Storm Secure: Government project #086266	80,792		80,792
			UDST.00000459	Storm Secure: Government project #086267	141,443		141,443
			UDST.00000460	Storm Secure: Government project #086272	69,021		69,021
			UDST.00000462	Storm Secure: Government project #086307	68,989		68,989
			UDST.00000464	Storm Secure: Non-CIF project #865095	174,076		174,076
			UDST.00000465	Storm Secure: Non-CIF project #865100	24,559		24,559
			UDST.00000488	Growth: Add Capacity Project #072396	14,665		14,665
			UDST.00000492	New Service - Large Revenue Proj #079420	(151)		(151)
			UDST.00000493	New Service - Large Revenue Proj #079548	74,176		74,176
			UDST.00000494	New Service - Large Revenue Proj #079595	(1,134)		(1,134)
			UDST.00000499	New Service - Large Revenue Proj #079713	159,696		159,696
			UDST.00000502	New Service - Large Revenue Proj #079718	2,541		2,541
			UDST.00000504	New Service - Large Revenue Proj #079721	2,515		2,515
			UDST.00000506	New Service - Large Revenue Proj #079725	880,644		880,644
			UDST.00000509	New Service - Large Revenue Proj #079741	47		47
			UDST.00000511	New Service - Large Revenue Proj #079743	(8,061)		(8,061)
			UDST.00000512	New Service - Large Revenue Proj #081039	132,903		132,903
			UDST.00000520	Storm Secure: CIF project #0865086	46,824		46,824
			UDST.00000522	Storm Secure: CIF project #0865151	1,033,783		1,033,783
			UDST.00000523	Growth: Add Capacity Project #072252	29,442		29,442
			UDST.00000526	New Service - Large Revenue Proj #079575	5,425		5,425
			UDST.00000530	New Service - Large Revenue Proj #081081	222,656	2,297	224,953
			UDST.00000555	Storm Secure: Non-CIF project #086632	(39,326)		(39,326)
			UDST.00000556	Storm Secure: Government project #086308	3,824		3,824
			UDST.00000559	Storm Secure: Non-CIF project #086646	6,732		6,732
			UDST.00000560	Storm Secure: CIF project #865122	(34,415)		(34,415)
			UDST.00000561	Storm Secure: CIF project #865142	494,594		494,594
			UDST.00000582	Growth: Add Capacity Project #072171	(3)		(3)
			UDST.00000584	Storm Secure: CIF project #865057	2,209	21,800	24,009
			UDST.00000585	Storm Secure: Non-CIF project #086649	81,377		81,377
			UDST.00000587	Storm Secure: CIF project #865060	4,822		4,822
			UDST.00000589	Storm Secure: CIF project #865084	19,871	21,800	41,671
			UDST.00000592	Storm Secure: CIF project #865110	12,874	21,800	34,674
			UDST.00000593	Storm Secure: CIF project #865114	667,110		667,110
			UDST.00000594	Storm Secure: CIF project #865123	327	21,800	22,127
			UDST.00000596	Storm Secure: CIF project #865147		20,640	20,640
			UDST.00000611	New Service - Large Revenue Proj #079738	236,870		236,870
			UDST.00000617	Storm Secure: Government project #086290	(43,546)		(43,546)
			UDST.00000619	Storm Secure: Government project #086323	10,905		10,905
			UDST.00000620	Growth: Add Capacity Project #072536	99		99
			UDST.00000621	New Service - Large Revenue Proj #079931	1,199		1,199
			UDST.00000626	New Service - Large Revenue Proj #081027	297		297
			UDST.00000628	New Service - Large Revenue Proj #081044	0		0
			UDST.00000631	Storm Secure: CIF project #865081	7,220		7,220
			UDST.00000632	Storm Secure: CIF project #865091	70,048		70,048
			UDST.00000634	Storm Secure: CIF project #865112	(5,803)		(5,803)
			UDST.00000635	Storm Secure: CIF project #865137	1,171		1,171
			UDST.00000638	Storm Secure: CIF project #865817	626,196		626,196
			UDST.00000639	Storm Secure: CIF project #865818	67,402		67,402
			UDST.00000640	Storm Secure: CIF project #865819	7,801		7,801
			UDST.00000641	Storm Secure: CIF project #865820	21,605		21,605
			UDST.00000642	Storm Secure: CIF project #865821	(787)		(787)
			UDST.00000645	Growth: Add Capacity Project #072222	(1,141)		(1,141)
			UDST.00000660	New Service - Large Revenue Proj #81085	14,521		14,521
			UDST.00000667	Storm Secure: CIF project #865117	(4,338)		(4,338)
			UDST.00000668	Storm Secure: CIF project #865101	181,464		181,464
			UDST.00000671	New Service - Large Revenue Proj #81068	(3,154)		(3,154)
			UDST.00000672	New Service - Large Revenue Proj #79795	(33,916)		(33,916)
			UDST.00000675	Growth: Add Capacity Project #72379	(0)		(0)
			UDST.00000677	Growth: Add Capacity Project #72216	28,591		28,591
			UDST.00000683	Storm Secure: CIF project #86656	(4,815)		(4,815)
			UDST.00000687	Storm Secure: Government project #86289	4		4
			UDST.00000688	Storm Secure: Government project #86284	7,263		7,263
			UDST.00000689	Storm Secure: Government project #86282	20,302		20,302
			UDST.00000693	New Service - Large Revenue Proj #81017	1,845		1,845
			UDST.00000694	New Service - Large Revenue Proj #81021	(1,349)		(1,349)
			UDST.00000699	Growth: Add Capacity Project #72116	4,789		4,789
			UDST.00000700	Growth: Add Capacity Project #72118	12,003		12,003
			UDST.00000701	Growth: Add Capacity Project #72313	36,618		36,618
			UDST.00000706	Storm Secure: CIF project #865036	97,980		97,980
			UDST.00000707	Storm Secure: CIF project #865051	18,223		18,223
			UDST.00000708	Storm Secure: CIF project #865052	536		536
			UDST.00000709	Storm Secure: CIF project #865053	1,397		1,397
			UDST.00000710	Storm Secure: Non-CIF project #86647	458		458
			UDST.00000770	New Service - Large Revenue Proj #079498	8,749		8,749
			UDST.00000773	Growth: Add Capacity Project #072353	90,499		90,499
			UDST.00000775	Storm Secure: CIF project #865107	131,652		131,652
			UDST.00000776	Storm Secure: CIF project #865109	293,927		293,927
			UDST.00000779	Storm Secure: CIF project #865128	3,996		3,996
			UDST.00000781	Storm Secure: Non-CIF project #086655	(899)		(899)
			UDST.00000827	New Service - Large Revenue Proj #079485	(356,670)		(356,670)
			UDST.00000829	Growth: Add Capacity Project #072276	19,425		19,425

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					A	B	A + B
					March 2012 Year To Date Actual	April - December 2012 As Filed	Sum of Columns (A + B)
Resp. cost cntr	Business area		WBS-Project-L1		$	$	$
			UDST.00000835	Storm Secure: Government project #086303	(41)		(41)
			UDST.00000837	Storm Secure: Non-CIF project #086659	3,579		3,579
			UDST.00000838	Storm Secure: CIF project #865153	105,333		105,333
			UDST.00000839	Storm Secure: CIF project #865152	(7,461)		(7,461)
			UDST.00000840	New Service - Large Revenue Proj #081090	7		7
			UDST.00000841	New Service - Large Revenue Proj #081091	557		557
			UDST.00000842	Storm Secure: Non-CIF project #086661	30,643		30,643
			UDST.00000843	New Service - Large Revenue Proj #081092	(3,060)		(3,060)
			UDST.00000844	Director Operations	82,238	(2,152,550)	(2,070,312)
			UDST.00000846	New Service - Large Revenue Proj #081093	956		956
			UDST.00000847	WBS for Distribution Budget Conversion	(78,695)		(78,695)
			UDST.00000848	New Service - Large Revenue Proj #081097	7,197		7,197
			UDST.00000850	New Service - Large Revenue Proj #081094	(16,107)		(16,107)
			UDST.00000851	New Service - Large Revenue Proj #081096	31,178		31,178
			UDST.00000852	Growth: Add Capacity Project #073000	15		15
			UDST.00000853	Growth: Add Capacity Project #073001	3,391		3,391
			UDST.00000857	Growth: Add Capacity Project #073010	80,269		80,269
			UDST.00000859	Storm Secure: Government project #086325	78,107		78,107
			UDST.00000861	New Service - Large Revenue Proj #081121	59,127		59,127
			UDST.00000866	Growth: Add Capacity Project #073009	79,660		79,660
			UDST.00000867	Storm Secure: Government project #086326	4,013		4,013
			UDST.00000868	Storm Secure: Government project #086283	(15)		(15)
			UDST.00000869	Storm Secure: CIF project #865103	(4)		(4)
			UDST.00000874	New Service - Large Revenue Proj #081107	5		5
			UDST.00000878	Growth: Add Capacity Project #072784	29,248		29,248
			UDST.00000880	Storm Secure: CIF project #865028	7,495		7,495
			UDST.00000881	Storm Secure: CIF project #865030	375		375
			UDST.00000882	Storm Secure: CIF project #865049	46,827		46,827
			UDST.00000884	New Service - Large Revenue Proj #081100	3,407		3,407
			UDST.00000885	New Service - Large Revenue Proj #079744	(8)		(8)
			UDST.00000886	New Service - Large Revenue Proj #081088	(9,941)		(9,941)
			UDST.00000889	Storm Secure: CIF project #865145	26,812		26,812
			UDST.00000890	New Service - Large Revenue Proj #079750	1,149		1,149
			UDST.00000893	Storm Secure: Non-CIF project #865146	11,265		11,265
			UDST.00000894	New Service - Large Revenue Proj #081003	6		6
			UDST.00000896	New Service - Large Revenue Proj #081098	1,850		1,850
			UDST.00000897	Growth: Add Capacity Project #072786	6,335		6,335
			UDST.00000898	New Service - Large Revenue Proj #081114	(992,960)		(992,960)
			UDST.00000903	Growth: Add Capacity Project #073005	1,705		1,705
			UDST.00000904	Storm Secure: CIF project #865802	508,813		508,813
			UDST.00000907	New Service - Large Revenue Proj #079747	159,944		159,944
			UDST.00000909	New Service - Large Revenue Proj #081101	(37,672)		(37,672)
			UDST.00000912	Storm Secure: CIF project #086559	5		5
			UDST.00000915	Growth: Add Capacity Project #073003	(287)		(287)
			UDST.00000925	Growth: Add Capacity Project #072771	(32,627)		(32,627)
			UDST.00000931	DSBN work for Nuclear	(1,961)		(1,961)
			UDST.00000937	Storm Secure: CIF project #865050	20,400		20,400
			UDST.00000939	Storm Secure: Non-CIF project #086660	18,629		18,629
			UDST.00000940	Storm Secure: CIF project #086585	827,795		827,795
			UDST.00000941	Storm Secure: CIF project #086586	281,478		281,478
			UDST.00000946	Storm Secure: CIF project #865075	98,062		98,062
			UDST.00000953	Growth: Add Capacity Project #072884	7,782		7,782
			UDST.00000954	New Service - Large Revenue Proj #079751	124,966		124,966
			UDST.00000955	New Service - Large Revenue Proj #081110	(6,329)		(6,329)
			UDST.00000956	Storm Secure: CIF project #865167	626		626
			UDST.00000957	Storm Secure: CIF project #865169	419,498		419,498
			UDST.00000958	Storm Secure: CIF project #865170	229		229
			UDST.00000959	Storm Secure: CIF project #086668	128		128
			UDST.00000961	Storm Secure: CIF project #865157	424		424
			UDST.00000962	Storm Secure: CIF project #865173	350		350
			UDST.00000964	Storm Secure: CIF project #086664	461,538		461,538
			UDST.00000965	Storm Secure: CIF project #865165	330		330
			UDST.00000968	Storm Secure: CIF project #865155	252		252
			UDST.00000969	Storm Secure: CIF project #865160	470		470
			UDST.00000970	Storm Secure: CIF project #865163	428		428
			UDST.00000971	Storm Secure: CIF project #865164	323		323
			UDST.00000972	Storm Secure: CIF project #865175	542		542
			UDST.00000973	Storm Secure: CIF project #865156	106		106
			UDST.00000975	Storm Secure: CIF project #086667	497,918		497,918
			UDST.00000976	Storm Secure: CIF project #086670	847,419		847,419
			UDST.00000978	Storm Secure: CIF project #865166	249,032		249,032
			UDST.00000979	Storm Secure: CIF project #086673	165,955		165,955
			UDST.00000981	Storm Secure: CIF project #865159	196,892		196,892
			UDST.00000982	Storm Secure: CIF project #865172	2,012		2,012
			UDST.00000983	Storm Secure: CIF project #086663	437,844		437,844
			UDST.00000984	Storm Secure: CIF project #865171	1,645		1,645
			UDST.00000991	Storm Secure: CIF project #086671	344,260		344,260
			UDST.00000992	Storm Secure: CIF project #086662	847,877		847,877
			UDST.00000993	Storm Secure: CIF project #865161	133,976		133,976
			UDST.00000994	Storm Secure: CIF project #865168	367,269		367,269
			UDST.00000997	Storm Secure: CIF project #865154	521,643		521,643
			UDST.00000998	Storm Secure: CIF project #865162	4,561		4,561
			UDST.00001013	New Service - Large Revenue Proj #081124	(2,870)		(2,870)
			UDST.00001014	New Service - Large Revenue Proj #081123	5,922		5,922
			UDST.00001015	New Service - Large Revenue Proj #079745	31,494		31,494
			UDST.00001016	New Service - Large Revenue Proj #079746	56,108		56,108
			UDST.00001022	Growth: Add Capacity Project #72355	314,158		314,158
			UDST.00001024	New Service - Large Revenue Proj #081099	(376,228)		(376,228)
			UDST.00001029	Storm Secure: Non-CIF project #086679	423,377		423,377
			UDST.00001030	Storm Secure: Non-CIF project #086680	25		25
			UDST.00001032	Storm Secure: Non-CIF project #086682	4,750		4,750
			UDST.00001033	Storm Secure: Non-CIF project #086683	199,569		199,569
			UDST.00001038	Large Revenue - AEROTERM CARGO	31		31
			UDST.00001039	Large Revenue-FUEL FARM PMP VAULTS	79,864		79,864
			UDST.00001040	Large Revenue - MIA JAI-ALAI	6,349		6,349
			UDST.00001043	Large Revenue - Sarno-Aurora FDR Tie	(5,230)		(5,230)
			UDST.00001046	New Service - Large Revenue	1		1
			UDST.00001047	New Service - Large Revenue	59,175		59,175
			UDST.00001049	New Service - Lrg Revenue	(52)		(52)
			UDST.00001052	New Service - Lrg Revenue	130,308		130,308
			UDST.00001053	Building & Structure Imprv-Cap Projects	(6,763)		(6,763)
			UDST.00001056	Lagre Revenue Projects-CF	(16,104)		(16,104)
			UFLT.00000006	Office Furniture - Hardware	50,803		50,803
			UFLT.00000007	Shop Tools and Equipment	19,877	149,999	169,876
			UFLT.00000008	Vehicles	3,541,718	13,908,177	17,449,894
			Result		116,528,525	326,411,514	442,940,039
	A08	ECRC	UDST.00000015	Engineering and Administration		211,877	211,877
			UDST.00000030	Engineering and Administration		27,940	27,940

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					A	B	A + B
					March 2012 Year To Date Actual	April - December 2012 As Filed	Sum of Columns (A + B)
Resp. cost cntr	Business area		WBS-Project-L1		$	$	$
			UDST.00000045	Engineering and Administration		28,339	28,339
			UDST.00000060	Engineering and Administration		192,618	192,618
			UDST.00000075	Engineering and Administration		215,373	215,373
			UDST.00000090	Engineering and Administration		156,634	156,634
			UDST.00000105	Engineering and Administration		107,374	107,374
			UDST.00000120	Engineering and Administration		68,864	68,864
			UDST.00000150	Engineering and Administration		148,301	148,301
			UDST.00000165	Engineering and Administration		51,001	51,001
			UDST.00000180	Engineering and Administration		57,339	57,339
			UDST.00000195	Engineering and Administration		182,580	182,580
			UDST.00000210	Engineering and Administration		274,632	274,632
			UDST.00000225	Engineering and Administration		62,555	62,555
			UDST.00000240	Engineering and Administration		89,018	89,018
			UDST.00000255	Engineering and Administration		28,352	28,352
			UDST.00000844	Director Operations		(1,920,725)	(1,920,725)
			Result			(17,927)	(17,927)
	Result				116,528,525	326,393,586	442,922,111
Customer Service	A01	Base	UCUS.00000005	CUST CARE MIS	82,693		82,693
			UCUS.00000006	CUST CARE PLANNING		88,000	88,000
			UCUS.00000007	METER TECHNOLOGY CENTER		41,500	41,500
			UCUS.00000008	CS SUPPORT SERVICES ADMIN	(124)	14,260	14,136
			UCUS.00000035	FIELD-OPS-MGT	2,586	59,999	62,585
			UCUS.00000058	DECISION SUPPORT	65,553	73,198	138,751
			UCUS.00000071	FIELD METERS - ADMIN		143,600	143,600
			UCUS.00000072	DECISION SUPPORT		17,500	17,500
			UCUS.00000074	CUSTOMER SERVICE ADMIN		500,000	500,000
			UCUS.00000090	COST & PERFORMANCE		5,000	5,000
			UCUS.00000093	BUSINESS MARKET		116,030	116,030
			UCUS.00000095	CB OPERATIONS ADMIN	19,349	500,000	519,349
			UCUS.00000096	METER READING MANAGER		619,820	619,820
			UCUS.00000100	AMI SOFTWARE CAPITAL	3,088,387	11,604,383	14,692,770
			UCUS.00000102	AMI HARDWARE CAPITAL	(105,999)	1,268,000	1,162,001
			UCUS.00000103	ESF	282,806		282,806
			UCUS.00000104	AMI Deployment Capital	45,345,186	130,260,787	175,605,972
			UCUS.00000105	METERS	6,836,022	9,304,796	16,140,818
			UCUS.00000106	E Vehicles & In-Home Technologies	4,001	77,000	81,001
			Result		55,620,460	154,693,873	210,314,332
	A02	ECCR	UCUS.00000092	RESIDENTIAL MARKET	104,511	5,278,440	5,382,951
			UCUS.00000094	PRODUCT DEVELOPMENT	(0)	885,993	885,993
			Result		104,511	6,164,433	6,268,944
	Result				55,724,970	160,858,306	216,583,276
FPL Corporate Finance	A01	Base	UCOR.00000050	Group Tax		18,751	18,751
			UCOR.00000055	NEE Controller's Staff		18,751	18,751
			Result			37,502	37,502
FPL Utility Finance	A01	Base	UCOR.00000101	FPL Accounting		7,875	7,875
			UCOR.00000112	Forecasting and Budgeting		10,000	10,000
			Result			17,875	17,875
Human Resources	A01	Base	UHRS.00000006	General Plant	118,156	300,001	418,157
General Counsel	A01	Base	ULAW.00000017	Capital Budget	17,895	75,001	92,896
Infomation Management	A01	Base	UIMS.00000128	EDI and WEB Infrastructure BC	(454)		(454)
			UIMS.00000129	Testing Automation BC	164,956	382,682	547,639
			UIMS.00000130	Interactive Strategy BC	174,625	451,497	626,122
			UIMS.00000131	Care Center Lifecycle BC	(0)		(0)
			UIMS.00000132	Red Flag Ph 3 BC	123,598	163,972	287,569
			UIMS.00000137	Increase IVR Penetration BC	(10)		(10)
			UIMS.00000138	CSFO BCA New Bill BC	(4)		(4)
			UIMS.00000139	CC FPLCOM Channel Sync BC	82,541	157,634	240,175
			UIMS.00000140	RRD PEXT Enhancement BC	0		0
			UIMS.00000142	Testing Automation BC	(5,312)		(5,312)
			UIMS.00000143	Outage Communication BC	56		56
			UIMS.00000144	Trans Asset Mgt Prog BC	5,866		5,866
			UIMS.00000145	Trans Bus Data Integ BC	(0)		(0)
			UIMS.00000146	Compliance Management	74,415		74,415
			UIMS.00000148	Windows 7 Blueprint BC	(0)		(0)
			UIMS.00000149	Data Center Server BC	7,816		7,816
			UIMS.00000150	IMN Infrastructure BC	(92,414)	120,000	27,586
			UIMS.00000152	SAP PROJECT	314,301	3,257,636	3,571,936
			UIMS.00000153	DAP Phase III PROJECT	136,332	405,751	542,084
			UIMS.00000154	NUC ELECTRONIC RECORDS MGMT SYST. PROJEC	(6,003)		(6,003)
			UIMS.00000155	SALES TAX AUTOMATION BC	36,785	134,959	171,744
			UIMS.00000156	Workstation Refresh BC	352,921	1,340,065	1,692,985
			UIMS.00000157	Lifecycle Upgrades-Client		902,000	902,000
			UIMS.00000158	Lotus Notes Appl BC	86,644	302,276	388,920
			UIMS.00000160	BCA Email Bill Redesign BC	200,793	1,181,650	1,382,442
			UIMS.00000161	Lifecycle Initiative BC	385		385
			UIMS.00000162	Infra Lifecycle Server BC	2,086,112	1,352,071	3,438,183
			UIMS.00000163	Wireless Lan Security BC	115,402	1,282,038	1,397,440
			UIMS.00000164	Radio Lifecycle Impr BC	(3,815)	375,058	371,243
			UIMS.00000165	FENA Voice Upgrade BC	4,748		4,748
			UIMS.00000166	Paging Sys Replace BC	142,042	207,262	349,304
			UIMS.00000167	Firewall Mgmt Infr BC	(4,357)	225,000	220,643
			UIMS.00000168	Remote Access BC	102,318	409,348	511,665
			UIMS.00000169	NERC CIP Compliance BC	55,316		55,316
			UIMS.00000170	IMS Prov Tools EAMS BC	240,734	719,342	960,076
			UIMS.00000171	Network Anomaly Detection BC	14,679		14,679
			UIMS.00000173	COLLAB LIFE CYCLE BC	152,753	3,453,170	3,605,923
			UIMS.00000175	IM Blanket Server/Mainframe Purchases	14,311		14,311
			UIMS.00000198	FENA COREWL BC	1,079,002	9,994,610	11,073,612
			UIMS.00000224	Rate Case Sys Intergration BC	403,506		403,506
			UIMS.00000227	Accounting Multi Ledger System	15,112		15,112
			UIMS.00000228	Enterprise Testing Redesign	10,416	112,410	122,826
			UIMS.00000229	Web Content Mgt Replacement	46,578	44,235	90,813
			UIMS.00000230	CALLS Renew BC - Dev	577,952	1,812,777	2,390,728
			UIMS.00000233	Ent Desktop Re-Architecture BC	159,991	3,176,086	3,336,077
			UIMS.00000234	Lake City DC BC	4,965,545	4,733,885	9,699,430
			UIMS.00000239	Firewall Lifecycle	437		437
			UIMS.00000245	RWMS Replacement BC	28,377	3,535,623	3,564,000
			UIMS.00000246	Meter Reading Handheld & Sys Replmt		226,869	226,869
			UIMS.00000255	Voice Technology	281,240	1,788,543	2,069,784
			UIMS.00000256	Bus Agility with an Ent SOA Framework		146,950	146,950
			UIMS.00000257	Exchange 2010	363,680	242,000	605,680
			UIMS.00000258	Collaboration Sys Enhancements	148,450		148,450
			UIMS.00000259	APT Security Enhancements	28,050	507,469	535,519
			UIMS.00000260	IMS Lifecycle	33,000	297,000	330,000
			UIMS.00000261	Email Encryption		37,000	37,000
			UIMS.00000263	Compliance Access Data Warehouse & Rep		421,189	421,189
			UIMS.00000265	Transmission Mobility	259,734	702,169	961,903
			UIMS.00000266	Reliability Systems Dev	116,834	333,561	450,395

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					A	B	A + B
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Resp. cost cntr	Business area		WBS-Project-L1		$	$	$
			UIMS.00000267	IFRS Convergence Changes to Fin Stds		462,751	462,751
			UIMS.00000268	SAP Financial Reporting	299,152	707,942	1,007,094
			UIMS.00000269	SAP Data Archiving 4.5b Sys	56,887	331,896	388,783
			UIMS.00000270	Financial Legacy Sys Decomissioning	21,272	876,832	898,104
			UIMS.00000272	DCC Dev & Op Effectiveness Prog	2,121	124,026	126,147
			UIMS.00000276	WarehousePro Upgrade	2,622	724,627	727,249
			UIMS.00000277	RRD Datawarehouse Analytics	71,031	291,558	362,589
			UIMS.00000279	NERC CIP Sustainability Automation		270,000	270,000
			UIMS.00000280	Dist/Gen Repairs Mods - IRS Ruling	3,834	403,050	406,884
			UIMS.00000281	Cap Lease Assets FASB Sys		276,935	276,935
			UIMS.00000285	SAP ECC 6.0 & BW Archiving	29,320	265,439	294,759
			UIMS.00000286	SAP ECC 6 Upgrd w/Unicode Conv	194,714	1,202,257	1,396,971
			UIMS.00000287	Compensation Reporting & Analytics		176,251	176,251
			UIMS.00000288	FCC Narrowbanding	48,785	685,542	734,327
			UIMS.00000289	Income Tax Forecasting System	645	474,000	474,645
			UIMS.00000291	General Counsel Legal Document Managemen	(127,335)	176,811	49,477
			UIMS.00000292	NAMS Mid Level Upgrd & Def Improv	101,837	376,657	478,494
			UIMS.00000307	SAP Infrastructure BC	2,400		2,400
			UIMS.00000310	CGS Integration	56,994		56,994
			Result		13,860,262	52,762,360	66,622,622
	A02	ECCR	UIMS.00000135	DSM Mandated BC	(340)		(340)
			UIMS.00000136	DSM Application CO BC	113		113
			UIMS.00000137	Increase IVR Penetration BC	(4,130)		(4,130)
			UIMS.00000240	Online Home, Phone & Field Energy Survey		449,867	449,867
			UIMS.00000241	DSM DSMS Web Vouchering	78,004	406,090	484,094
			UIMS.00000242	DSM DSMS Mobile Solution	87,439	277,501	364,941
			UIMS.00000244	DSM DSMS Mandated	150,608	694,465	845,074
			UIMS.00000306	Solar Portfolio Comm	125,455	86,189	211,643
			Result		437,150	1,914,112	2,351,262
	Result				14,297,411	54,676,472	68,973,884
▶ Engineering Const & Corp Svcs	A01	Base	UENC.00000001	ISC CAPITAL	(38,621)	1,360,468	1,321,848
			UENC.00000002	MARTIN SOLAR THERMAL	2,363,609		2,363,609
			UENC.00000003	RIVIERA BEACH MODERNIZATION	134,402,206	473,354,716	607,756,922
			UENC.00000004	CAPE CANAVERAL MODERNIZATION	93,937,024	215,711,953	309,648,978
			UENC.00000005	WEST COUNTY ENERGY CENTER UNIT 1&2	52,942		52,942
			UENC.00000006	WEST COUNTY ENERGY CENTER UNIT 3	417,698		417,698
			UENC.00000025	CRE Corp Office Capital Projects	76,858	2,258,111	2,334,969
			UENC.00000026	CORPORATE REAL ESTATE CAPITAL	57,175	(167,109)	(109,935)
			UENC.00000028	CRE Serv Center Capital Projects	72,804	2,638,428	2,711,232
			UENC.00000029	CRE Right of Way Projects	11,596	4,009,228	4,020,824
			UENC.00000030	CRE Substation Capital Projects	7,698		7,698
			UENC.00000031	CBRE Corp Office Base Projects	944	1,095,766	1,096,710
			UENC.00000032	CBRE Pwr Systems Capital Base Projects	9,528	1,690,210	1,699,738
			UENC.00000034	CRE New Substations	6,683		6,683
			UENC.00000036	E&C Base Capital Equip	4,019	10,011	14,030
			UENC.00000048	Manatee ESP U1 - Base	(3,911,346)		(3,911,346)
			UENC.00000049	Manatee ESP U2 - Base	(28,540,556)		(28,540,556)
			UENC.00000056	HENDRY CNTY NEW GENERATION	3,174		3,174
			UENC.00000065	PORT EVERGLADES MODERNIZATION		55,421,846	55,421,846
			Result		198,933,435	757,383,629	956,317,064
	A08	ECRC	UENC.00000002	MARTIN SOLAR THERMAL	868,372		868,372
			UENC.00000038	Desoto Solar	63,447		63,447
			UENC.00000051	Martin ESP U2 - Clause	62,136		62,136
			UENC.00000052	Manatee ESP U1 - Clause	2,812,458	22,244,547	25,057,005
			UENC.00000053	Manatee ESP U2 - Clause	44,959,756	12,868,025	57,827,781
			UENC.00000068	PPE Manatee Heating	11,161		11,161
			Result		48,777,331	35,112,572	83,889,903
	A10	Budgeted Deferred Projects	UENC.00000055	SO FL GAS HEADER	(102)		(102)
			UENC.00000067	HENDRY COUNTY NEW GENERATION		2,153,765	2,153,765
			Result		(102)	2,153,765	2,153,663
	A18	New Nuclear (Above the Line)	UENC.00000045	Turkey Point Units 6&7	6,677,641	15,639,384	22,317,025
			UPRD.00000045	Turkey Point Units 6&7	1,058,704	8,549,254	9,607,958
			Result		7,736,345	24,188,638	31,924,983
	Result				255,447,010	818,838,604	1,074,285,614
▶ Strategy & Policy	A01	Base	UCOR.00000010	Corporate Security Cap Proj		1,171,137	1,171,137
			UCOR.00000013	Environmental Services office equipment	7,341	15,000	22,341
			UCOR.00000014	Corporate Security Cap Equipment	292,740		292,740
			UCOR.00000027	Corporate Security Cap Proj ba 100180000	35,534		35,534
			Result		335,614	1,186,137	1,521,751
▶ Marketing & Communications	A01	Base	UCOR.00000165	Marketing & Comm CAP	1,961	242,500	244,461
▶ Regulatory & State Gov Affairs	A01	Base	UCOR.00000354	Regulatory Capital		63,000	63,000
▶ Corp & External Affairs	A01	Base	UCOR.00000504	External Affairs - General		7,501	7,501
			UPRD.00000013	PRJ DEV BASE CAPITAL		245,000	245,000
			Result			252,501	252,501
	A10	Budgeted Deferred Projects	UPRD.00000002	MANATEE SOLAR PROJECT	3,632	49,999	53,631
			UPRD.00000003	DESOTO PV PROJECT	26,185	12,499	38,684
			UPRD.00000004	SPACE COAST PV PROJECT	2,476	12,499	14,975
			UPRD.00000005	BABCOCK RANCH PV PROJECT	24,269	49,999	74,268
			UPRD.00000006	HEARTLAND (GLADES) PV PROJECT	911	49,999	50,910
			UPRD.00000007	ST. LUCIE WIND	15		15
			UPRD.00000008	LANDFILL GAS		12,499	12,499
			UPRD.00000017	PRJ DEV ROOF TOP SOLAR GENERATION		12,499	12,499
			UPRD.00000022	PRJ DEV 2016-18 SITING STUDIES	(5,410)		(5,410)
			UPRD.00000025	HENDRY COUNTY NEW GENERATION	282,858	1,129,263	1,412,121
			UPRD.00000027	PT. EVERGLADES MODERNIZATION	580,442	1,291,960	1,872,402
			UPRD.00000031	FPL PIPELINE SEGM ORLANDO TO MARTIN PLT	300,690		300,690
			Result		1,216,068	2,621,216	3,837,284
	Result				1,216,068	2,873,717	4,089,785
▶ Internal Audit	A01	Base	UCOR.00000400	INTERNAL AUDITING		30,000	30,000
▶ Resource Assessment & Plng	A01	Base	UCOR.00000450	RAP Admin		9,542	9,542
▶ ACG/Finance Other	A01	Base	UCOR.00000623	PSL Participant Billing Capital	3,873,690	(41,617,125)	(37,743,435)
			UCOR.00000631	MANAGEMENT ADJUSTMEN		(3,601,000)	(3,601,000)
			Result		3,873,690	(45,218,125)	(41,344,435)
▶ Energy Marketing & Trading	A01	Base	UCOR.00000201	EMT	(62,519)	719,239	656,720
▲ Corporate Support	A01	Base	UCOR.00000010	Corporate Security Cap Proj		1,171,137	1,171,137
			UCOR.00000013	Environmental Services office equipment	7,341	15,000	22,341
			UCOR.00000014	Corporate Security Cap Equipment	292,740		292,740
			UCOR.00000027	Corporate Security Cap Proj ba 100180000	35,534		35,534
			UCOR.00000050	Group Tax		18,751	18,751
			UCOR.00000055	NEE Controller's Staff		18,751	18,751
			UCOR.00000101	FPL Accounting		7,875	7,875
			UCOR.00000112	Forecasting and Budgeting		10,000	10,000
			UCOR.00000165	Marketing & Comm CAP	1,961	242,500	244,461
			UCOR.00000201	EMT	(62,519)	719,239	656,720
			UCOR.00000354	Regulatory Capital		63,000	63,000
			UCOR.00000400	INTERNAL AUDITING		30,000	30,000
			UCOR.00000450	RAP Admin		9,542	9,542
			UCOR.00000504	External Affairs - General		7,501	7,501

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			UCOR.00000623	PSL Participant Billing Capital	3,873,690	(41,617,125)	(37,743,435)
			UCOR.00000631	MANAGEMENT ADJUSTMEN		(3,601,000)	(3,601,000)
			UENC.00000001	ISC CAPITAL	(38,621)	1,360,468	1,321,848
			UENC.00000002	MARTIN SOLAR THERMAL	2,363,609		2,363,609
			UENC.00000003	RIVIERA BEACH MODERNIZATION	134,402,206	473,354,716	607,756,922
			UENC.00000004	CAPE CANAVERAL MODERNIZATION	93,937,024	215,711,953	309,648,976
			UENC.00000005	WEST COUNTY ENERGY CENTER UNIT 1&2	52,942		52,942
			UENC.00000006	WEST COUNTY ENERGY CENTER UNIT 3	417,698		417,698
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			UENC.00000026	CORPORATE REAL ESTATE CAPITAL	57,175	(167,109)	(109,935)
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			UENC.00000032	CBRE Pwr Systems Capital Base Projects	9,528	1,690,210	1,699,738
			UENC.00000034	CRE New Substations	6,683		6,683
			UENC.00000036	E&C Base Capital Equip	4,019	10,011	14,030
			UENC.00000048	Manatee ESP U1 - Base	(3,911,346)		(3,911,346)
			UENC.00000049	Manatee ESP U2 - Base	(28,540,556)		(28,540,556)
			UENC.00000056	HENDRY CNTY NEW GENERATION	3,174		3,174
			UENC.00000065	PORT EVERGLADES MODERNIZATION		55,421,846	55,421,846
			UHRS.00000006	General Plant	118,156	300,001	418,157
			UIMS.00000126	EDI and WEB Infrastructure BC	(454)		(454)
			UIMS.00000129	Testing Automation BC	164,956	382,682	547,639
			UIMS.00000130	Interactive Strategy BC	174,625	451,497	626,122
			UIMS.00000131	Care Center Lifecycle BC	(0)		(0)
			UIMS.00000132	Red Flag Ph 3 BC	123,598	163,972	287,569
			UIMS.00000137	Increase IVR Penetration BC	(10)		(10)
			UIMS.00000138	CSFO BCA New Bill BC	(4)		(4)
			UIMS.00000139	CC FPLCOM Channel Sync BC	82,541	157,634	240,175
			UIMS.00000140	RRD PEXT Enhancement BC	0		0
			UIMS.00000142	Testing Automation BC	(5,312)		(5,312)
			UIMS.00000143	Outage Communication BC	56		56
			UIMS.00000144	Trans Asset Mgt Prog BC	5,866		5,866
			UIMS.00000145	Trans Bus Data Integ BC	(0)		(0)
			UIMS.00000146	Compliance Management	74,415		74,415
			UIMS.00000148	Windows 7 Blueprint BC	(0)		(0)
			UIMS.00000149	Data Center Server BC	7,816		7,816
			UIMS.00000150	IMN Infrastructure BC	(92,414)	120,000	27,586
			UIMS.00000152	SAP PROJECT	314,301	3,257,636	3,571,936
			UIMS.00000153	DAP Phase III PROJECT	136,332	405,751	542,084
			UIMS.00000154	NUC ELECTRONIC RECORDS MGMT SYST. PROJEC	(6,003)		(6,003)
			UIMS.00000155	SALES TAX AUTOMATION BC	36,785	134,959	171,744
			UIMS.00000156	Workstation Refresh BC	352,921	1,340,065	1,692,985
			UIMS.00000157	Lifecycle Upgrades-Client		902,000	902,000
			UIMS.00000158	Lotus Notes Appl BC	86,644	302,276	388,920
			UIMS.00000160	BCA Email Bill Redesign BC	200,793	1,181,650	1,382,442
			UIMS.00000161	Lifecycle Initiative BC	385		385
			UIMS.00000162	Infra Lifecycle Server BC	2,086,112	1,352,071	3,438,183
			UIMS.00000163	Wireless Lan Security BC	115,402	1,282,038	1,397,440
			UIMS.00000164	Radio Lifecycle Impr BC	(3,815)	375,058	371,243
			UIMS.00000165	FENA Voice Upgrade BC	4,748		4,748
			UIMS.00000166	Paging Sys Replace BC	142,042	207,262	349,304
			UIMS.00000167	Firewall Mgmt Infr BC	(4,357)	225,000	220,643
			UIMS.00000168	Remote Access BC	102,318	409,348	511,665
			UIMS.00000169	NERC CIP Compliance BC	55,316		55,316
			UIMS.00000170	IMS Prov Tools EAMS BC	240,734	719,342	960,076
			UIMS.00000171	Network Anomaly Detection BC	14,679		14,679
			UIMS.00000173	COLLAB LIFE CYCLE BC	152,753	3,453,170	3,605,923
			UIMS.00000175	IM Blanket Server/Mainframe Purchases	14,311		14,311
			UIMS.00000198	FENA COREWL BC	1,079,002	9,994,610	11,073,612
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			UIMS.00000257	Exchange 2010	363,680	242,000	605,680
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			UIMS.00000307	SAP Infrastructure BC	2,400		2,400
			UIMS.00000310	CGS Integration	56,994		56,994
			ULAW.00000017	Capital Budget	17,895	75,001	92,896
			UPRD.00000013	PRJ DEV BASE CAPITAL		245,000	245,000
			Result		217,078,495	767,861,162	984,939,657
	A02	ECCR	UIMS.00000135	DSM Mandated BC	(340)		(340)
			UIMS.00000136	DSM Application CO BC	113		113
			UIMS.00000137	Increase IVR Penetration BC	(4,130)		(4,130)
			UIMS.00000240	Online Home, Phone & Field Energy Survey		449,867	449,867
			UIMS.00000241	DSM DSMS Web Vouchering	78,004	406,090	484,094

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			UIMS.00000244	DSM DSMS Mandated	150,608	694,465	845,074
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			Result		437,150	1,914,112	2,351,262
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			UPRD.00000005	BABCOCK RANCH PV PROJECT	24,269	49,999	74,268
			UPRD.00000006	HEARTLAND (GLADES) PV PROJECT	911	49,999	50,910
			UPRD.00000007	ST. LUCIE WIND	15		15
			UPRD.00000008	LANDFILL GAS		12,499	12,499
			UPRD.00000017	PRJ DEV ROOF TOP SOLAR GENERATION		12,499	12,499
			UPRD.00000022	PRJ DEV 2016-18 SITING STUDIES	(5,410)		(5,410)
			UPRD.00000025	HENDRY COUNTY NEW GENERATION	282,858	1,129,263	1,412,121
			UPRD.00000027	PT. EVERGLADES MODERNIZATION	580,442	1,291,960	1,872,402
			UPRD.00000031	FPL PIPELINE SEGM ORLANDO TO MARTIN PLT	300,690		300,690
			Result		1,215,966	4,774,981	5,990,947
	A18	New Nuclear (Above the Line)	UENC.00000045	Turkey Point Units 6&7	6,677,641	15,639,384	22,317,025
			UPRD.00000045	Turkey Point Units 6&7	1,058,704	8,549,254	9,607,958
			Result		7,736,345	24,188,638	31,924,983
	Result				275,245,287	833,851,465	1,109,096,752
Florida Power & Light Co.	A01	Base	UCOR.00000010	Corporate Security Cap Proj		1,171,137	1,171,137
			UCOR.00000013	Environmental Services office equipment	7,341	15,000	22,341
			UCOR.00000014	Corporate Security Cap Equipment	292,740		292,740
			UCOR.00000027	Corporate Security Cap Proj ba 100180000	35,534		35,534
			UCOR.00000050	Group Tax		18,751	18,751
			UCOR.00000055	NEE Controller's Staff		18,751	18,751
			UCOR.00000101	FPL Accounting		7,875	7,875
			UCOR.00000112	Forecasting and Budgeting		10,000	10,000
			UCOR.00000165	Marketing & Comm CAP	1,961	242,500	244,461
			UCOR.00000201	EMT	(62,519)	719,239	656,720
			UCOR.00000354	Regulatory Capital		63,000	63,000
			UCOR.00000400	INTERNAL AUDITING		30,000	30,000
			UCOR.00000450	RAP Admin		9,542	9,542
			UCOR.00000504	External Affairs - General		7,501	7,501
			UCOR.00000623	PSL Participant Billing Capital	3,873,690	(41,617,125)	(37,743,435)
			UCOR.00000631	MANAGEMENT ADJUSTMEN		(3,601,000)	(3,601,000)
			UCUS.00000005	CUST CARE MIS	82,693		82,693
			UCUS.00000006	CUST CARE PLANNING		88,000	88,000
			UCUS.00000007	METER TECHNOLOGY CENTER		41,500	41,500
			UCUS.00000008	CS SUPPORT SERVICES ADMIN	(124)	14,260	14,136
			UCUS.00000035	FIELD-OPS-MGT	2,586	59,999	62,585
			UCUS.00000058	DECISION SUPPORT	65,553	73,198	138,751
			UCUS.00000071	FIELD METERS - ADMIN		143,600	143,600
			UCUS.00000072	DECISION SUPPORT		17,500	17,500
			UCUS.00000074	CUSTOMER SERVICE ADMIN		500,000	500,000
			UCUS.00000090	COST & PERFORMANCE		5,000	5,000
			UCUS.00000093	BUSINESS MARKET		116,030	116,030
			UCUS.00000095	CB OPERATIONS ADMIN	19,349	500,000	519,349
			UCUS.00000096	METER READING MANAGER		619,820	619,820
			UCUS.00000100	AMI SOFTWARE CAPITAL	3,088,387	11,604,383	14,692,770
			UCUS.00000102	AMI HARDWARE CAPITAL	(105,999)	1,268,000	1,162,001
			UCUS.00000103	ESF	282,806		282,806
			UCUS.00000104	AMI Deployment Capital	45,345,186	130,260,787	175,605,972
			UCUS.00000105	METERS	6,836,022	9,304,796	16,140,818
			UCUS.00000106	E Vehicles & In-Home Technologies	4,001	77,000	81,001
			UDST.00000001	Corporate Support		22,318	22,318
			UDST.00000002	New Service	689,284	2,583,076	3,272,360
			UDST.00000003	Growth: Add Capacity		76,760	76,760
			UDST.00000004	Reliability	1,233,089	2,577,783	3,810,872
			UDST.00000005	Reliability 2	1,948,818	1,865,827	3,814,646
			UDST.00000006	Reliability 3	260,169	276,146	536,315
			UDST.00000007	Reliability 4	16,422	181,328	197,750
			UDST.00000008	Restore Power to System	1,417,600	3,322,916	4,740,516
			UDST.00000009	Relocation	53,739	2,412,094	2,465,833
			UDST.00000010	Existing Customer Increase Load	(800,341)	148,336	(652,004)
			UDST.00000011	Regulatory Compliance and Commitment		5,653	5,653
			UDST.00000012	Customer Response	127,186	168,956	296,143
			UDST.00000013	Support to Field Operations	374,651	145,740	520,392
			UDST.00000014	Storm Secure	640,257	5,910,412	6,550,669
			UDST.00000016	Corporate Support		69,897	69,897
			UDST.00000017	New Service	366,522	1,883,489	2,250,011
			UDST.00000018	Growth: Add Capacity	328	51,537	51,865
			UDST.00000019	Reliability	683,306	696,185	1,379,491
			UDST.00000020	Reliability 2	552,472	1,491,401	2,043,873
			UDST.00000021	Reliability 3	165,538	164,053	329,591
			UDST.00000022	Reliability 4	161,116	466,097	627,213
			UDST.00000023	Restore Power to System	873,749	2,701,580	3,575,328
			UDST.00000024	Relocation	452,440	252,893	705,333
			UDST.00000025	Existing Customer Increase Load	15,460	104,598	120,058
			UDST.00000026	Regulatory Compliance and Commitment	75	17,409	17,483
			UDST.00000027	Customer Response	21,773	128,741	150,514
			UDST.00000028	Support to Field Operations	27,627	181,071	208,698
			UDST.00000029	Storm Secure	643,078	3,236,684	3,879,762
			UDST.00000031	Corporate Support	4,678	49,189	53,867
			UDST.00000032	New Service	290,282	4,158,640	4,448,921
			UDST.00000033	Growth: Add Capacity	247,787	306,574	554,362
			UDST.00000034	Reliability	291,378	402,605	693,983
			UDST.00000035	Reliability 2	118,312	48,652	166,963
			UDST.00000036	Reliability 3	1,055,713	441,812	1,497,525
			UDST.00000037	Reliability 4	993,976	2,359,391	3,353,368
			UDST.00000038	Restore Power to System	1,216,917	3,386,642	4,603,558
			UDST.00000039	Relocation	699,713	614,028	1,313,741
			UDST.00000040	Existing Customer Increase Load	265,772	290,780	556,552
			UDST.00000041	Regulatory Compliance and Commitment	354	47,605	47,959
			UDST.00000042	Customer Response	32,422	148,799	181,221
			UDST.00000043	Support to Field Operations	(8,566)	459,108	450,541
			UDST.00000044	Storm Secure	985,775	3,876,779	4,862,554
			UDST.00000046	Corporate Support	29,460	58,221	87,682

FPL Prior Year 2012 Capital Expenditures

					A	B	A + B
					March 2012 Year To Date Actual	April - December 2012 As Filed	Sum of Columns (A + B)
Resp. cost cntr	Business area		WBS-Project-L1		$	$	$
			UDST.00000047	New Service	446,187	2,899,579	3,345,766
			UDST.00000048	Growth: Add Capacity	66	147,305	147,371
			UDST.00000049	Reliability	1,343,846	1,198,017	2,541,863
			UDST.00000050	Reliability 2	866,263	1,176,368	2,042,630
			UDST.00000051	Reliability 3	226,629	177,353	403,982
			UDST.00000052	Reliability 4	344,360	467,874	812,234
			UDST.00000053	Restore Power to System	782,149	2,629,275	3,411,424
			UDST.00000054	Relocation	175,523	2,296,297	2,471,820
			UDST.00000055	Existing Customer Increase Load	118,361	240,622	358,983
			UDST.00000056	Regulatory Compliance and Commitment	(19)	19,799	19,780
			UDST.00000057	Customer Response	37,336	135,482	172,819
			UDST.00000058	Support to Field Operations	142,780	217,559	360,339
			UDST.00000059	Storm Secure	523,061	3,321,318	3,844,379
			UDST.00000061	Corporate Support	(3,973)	92,994	89,021
			UDST.00000062	New Service	949,591	3,219,527	4,169,117
			UDST.00000063	Growth: Add Capacity	1,839		1,839
			UDST.00000064	Reliability	267,387	281,905	549,291
			UDST.00000065	Reliability 2	89,219	153,192	242,411
			UDST.00000066	Reliability 3	25,964	126,300	152,264
			UDST.00000067	Reliability 4	(0)	15,623	15,623
			UDST.00000068	Restore Power to System	246,376	1,116,298	1,362,675
			UDST.00000069	Relocation	195,563	1,525,584	1,721,148
			UDST.00000070	Existing Customer Increase Load	(30,213)	89,166	58,953
			UDST.00000071	Regulatory Compliance and Commitment	4,188	123,987	128,155
			UDST.00000072	Customer Response	197,118	82,855	279,973
			UDST.00000073	Support to Field Operations	(10,932)	197,344	186,412
			UDST.00000074	Storm Secure	1,354,506	6,150,855	7,505,362
			UDST.00000076	Corporate Support	4,185	21,154	25,340
			UDST.00000077	New Service	595,761	2,886,282	3,482,043
			UDST.00000078	Growth: Add Capacity	20,468		20,468
			UDST.00000079	Reliability	691,242	1,069,855	1,761,097
			UDST.00000080	Reliability 2	193,765	565,755	759,520
			UDST.00000081	Reliability 3	17,863	163,985	181,848
			UDST.00000082	Reliability 4	6,573	47,683	54,256
			UDST.00000083	Restore Power to System	411,797	2,441,777	2,853,575
			UDST.00000084	Relocation	195,907	1,775,279	1,971,186
			UDST.00000085	Existing Customer Increase Load	23,313	135,952	159,265
			UDST.00000086	Regulatory Compliance and Commitment		61,231	61,231
			UDST.00000087	Customer Response	188,746	165,388	354,134
			UDST.00000088	Support to Field Operations	(164,312)	301,065	136,753
			UDST.00000089	Storm Secure	1,440,601	7,372,493	8,813,095
			UDST.00000091	Corporate Support	28,113	18,765	46,878
			UDST.00000092	New Service	577,642	3,286,955	3,864,597
			UDST.00000093	Growth: Add Capacity		886,535	886,535
			UDST.00000094	Reliability	1,171,020	1,145,844	2,316,864
			UDST.00000095	Reliability 2	40,320	260,547	300,867
			UDST.00000096	Reliability 3	17,555	163,723	181,278
			UDST.00000097	Reliability 4		810,091	810,091
			UDST.00000098	Restore Power to System	481,662	2,952,339	3,434,001
			UDST.00000099	Relocation	(79,866)	410,931	331,265
			UDST.00000100	Existing Customer Increase Load	52,829	147,477	200,306
			UDST.00000101	Regulatory Compliance and Commitment	42,029	89,526	131,555
			UDST.00000102	Customer Response	61,420	285,558	346,979
			UDST.00000103	Support to Field Operations	39,833	384,605	424,437
			UDST.00000104	Storm Secure	1,449,396	3,206,446	4,655,843
			UDST.00000106	Corporate Support	18,726	27,738	46,465
			UDST.00000107	New Service	624,670	3,231,654	3,856,324
			UDST.00000109	Reliability	551,462	1,231,412	1,782,873
			UDST.00000110	Reliability 2	751,385	2,128,392	2,879,778
			UDST.00000111	Reliability 3	(8,899)	67,198	58,299
			UDST.00000112	Reliability 4	(5,377)	24,597	19,221
			UDST.00000113	Restore Power to System	504,036	1,741,205	2,245,241
			UDST.00000114	Relocation	396,853	1,259,440	1,656,294
			UDST.00000115	Existing Customer Increase Load	11,949	199,276	211,225
			UDST.00000116	Regulatory Compliance and Commitment	38,650	97,884	136,534
			UDST.00000117	Customer Response	115,016	154,080	269,096
			UDST.00000118	Support to Field Operations	41,759	561,536	603,295
			UDST.00000119	Storm Secure	1,164,321	6,382,443	7,546,763
			UDST.00000122	New Service	0		0
			UDST.00000133	Support to Field Operations	4,797		4,797
			UDST.00000136	Corporate Support		49,716	49,716
			UDST.00000137	New Service	552,848	3,775,472	4,328,320
			UDST.00000138	Growth: Add Capacity	55,697	48,349	104,046
			UDST.00000139	Reliability	844,552	2,183,089	3,027,641
			UDST.00000140	Reliability 2	651,150	1,033,334	1,684,484
			UDST.00000141	Reliability 3	45,852	96,085	141,937
			UDST.00000142	Reliability 4	96,874	310,293	407,166
			UDST.00000143	Restore Power to System	809,473	2,432,873	3,242,346
			UDST.00000144	Relocation	177,057	405,801	582,859
			UDST.00000145	Existing Customer Increase Load	90,420	129,201	219,621
			UDST.00000146	Regulatory Compliance and Commitment	24,732	92,177	116,909
			UDST.00000147	Customer Response	77,242	216,042	293,285
			UDST.00000148	Support to Field Operations	54,862	254,489	309,351
			UDST.00000149	Storm Secure	1,546,317	6,421,295	7,967,612
			UDST.00000151	Corporate Support	8,556	78,213	86,769
			UDST.00000152	New Service	1,002,769	2,486,433	3,489,202
			UDST.00000153	Growth: Add Capacity	6,318	147,461	153,780
			UDST.00000154	Reliability	686,316	991,994	1,678,310
			UDST.00000155	Reliability 2	204,082	711,749	915,832
			UDST.00000156	Reliability 3	169,488	236,415	405,903
			UDST.00000157	Reliability 4	18,395	25,425	43,821
			UDST.00000158	Restore Power to System	375,254	1,396,958	1,772,211
			UDST.00000159	Relocation	202,941	278,339	481,280
			UDST.00000160	Existing Customer Increase Load	(31,360)	81,450	50,090
			UDST.00000161	Regulatory Compliance and Commitment	12,483	30,418	42,901
			UDST.00000162	Customer Response	46,912	152,045	198,957
			UDST.00000163	Support to Field Operations	46,177	321,295	367,472
			UDST.00000164	Storm Secure	2,206,936	7,407,966	9,614,901
			UDST.00000166	Corporate Support	18,372	53,243	71,615
			UDST.00000167	New Service	1,036,573	3,303,422	4,339,994
			UDST.00000168	Growth: Add Capacity	(15,473)	881,191	865,718
			UDST.00000169	Reliability	615,768	1,767,616	2,383,384
			UDST.00000170	Reliability 2	580,120	1,572,241	2,152,361
			UDST.00000171	Reliability 3	94,108	111,836	205,944
			UDST.00000172	Reliability 4	56,604	79,975	136,579
			UDST.00000173	Restore Power to System	533,703	1,451,642	1,985,345
			UDST.00000174	Relocation	36,829	856,538	893,367
			UDST.00000175	Existing Customer Increase Load	(10,741)	141,362	130,621

FPL Prior Year 2012 Capital Expenditures

					A	B	A + B
					March 2012 Year To Date Actual	April - December 2012 As Filed	Sum of Columns (A + B)
Resp. cost cntr	Business area		WBS-Project-L1		$	$	$
			UDST.00000176	Regulatory Compliance and Commitment	2,566	18,086	20,652
			UDST.00000177	Customer Response	131,861	174,649	306,510
			UDST.00000178	Support to Field Operations	82,297	266,503	348,801
			UDST.00000179	Storm Secure	1,435,561	4,128,920	5,564,481
			UDST.00000181	Corporate Support	40,932	92,971	133,904
			UDST.00000182	New Service	944,591	2,732,253	3,676,843
			UDST.00000183	Growth: Add Capacity		42,367	42,367
			UDST.00000184	Reliability	928,380	2,403,311	3,331,691
			UDST.00000185	Reliability 2	1,019,743	1,978,203	2,997,946
			UDST.00000186	Reliability 3	(5,383)	99,559	94,176
			UDST.00000187	Reliability 4	7,945	1,646,328	1,654,274
			UDST.00000188	Restore Power to System	878,495	2,438,523	3,317,018
			UDST.00000189	Relocation	477,818	853,840	1,331,657
			UDST.00000190	Existing Customer Increase Load	204,158	278,422	482,580
			UDST.00000191	Regulatory Compliance and Commitment	10,949	37,209	48,158
			UDST.00000192	Customer Response	102,123	192,674	294,797
			UDST.00000193	Support to Field Operations	61,524	488,467	549,991
			UDST.00000194	Storm Secure	993,898	4,586,554	5,580,452
			UDST.00000196	Corporate Support	42,410	72,704	115,115
			UDST.00000197	New Service	995,283	4,828,880	5,824,163
			UDST.00000198	Growth: Add Capacity	5,256	1,450,827	1,456,083
			UDST.00000199	Reliability	1,316,149	2,863,981	4,180,129
			UDST.00000200	Reliability 2	1,842,765	2,699,546	4,542,311
			UDST.00000201	Reliability 3	55,909	137,096	193,004
			UDST.00000202	Reliability 4	(928)	353,715	352,787
			UDST.00000203	Restore Power to System	1,012,858	2,427,493	3,440,350
			UDST.00000204	Relocation	78,053	1,928,596	2,006,650
			UDST.00000205	Existing Customer Increase Load	16,501	53,497	69,998
			UDST.00000206	Regulatory Compliance and Commitment	14,152	29,296	43,448
			UDST.00000207	Customer Response	38,780	200,112	238,892
			UDST.00000208	Support to Field Operations	6,681	339,054	345,736
			UDST.00000209	Storm Secure	756,254	6,383,653	7,139,907
			UDST.00000211	Corporate Support	20,776	11,829	32,605
			UDST.00000212	New Service	273,041	1,381,709	1,654,750
			UDST.00000213	Growth: Add Capacity		285,813	285,813
			UDST.00000214	Reliability	838,867	2,501,637	3,340,504
			UDST.00000215	Reliability 2	880,335	2,109,041	2,989,376
			UDST.00000216	Reliability 3	25,385	179,907	205,292
			UDST.00000217	Reliability 4	(7,499)	82,815	75,316
			UDST.00000218	Restore Power to System	863,691	2,236,962	3,100,654
			UDST.00000219	Relocation	(116,863)	170,762	53,900
			UDST.00000220	Existing Customer Increase Load	16,857	53,754	70,611
			UDST.00000221	Regulatory Compliance and Commitment	(8,802)	1,280	(7,522)
			UDST.00000222	Customer Response	35,165	176,251	211,416
			UDST.00000223	Support to Field Operations	3,637	193,833	197,470
			UDST.00000224	Storm Secure	657,579	3,167,048	3,824,626
			UDST.00000226	Corporate Support		1,283	1,283
			UDST.00000227	New Service	520,588	1,771,737	2,292,325
			UDST.00000229	Reliability	817,230	1,459,164	2,276,394
			UDST.00000230	Reliability 2	1,342,192	1,290,989	2,633,182
			UDST.00000231	Reliability 3	122,909	510,762	633,671
			UDST.00000232	Reliability 4	31,437	207,530	238,967
			UDST.00000233	Restore Power to System	940,187	2,951,805	3,891,992
			UDST.00000234	Relocation	(242,554)	191,478	(51,077)
			UDST.00000235	Existing Customer Increase Load	24,392	68,615	93,007
			UDST.00000236	Regulatory Compliance and Commitment		8,279	8,279
			UDST.00000237	Customer Response	15,333	187,839	203,172
			UDST.00000238	Support to Field Operations	53,553	296,057	349,609
			UDST.00000239	Storm Secure	592,419	2,857,037	3,449,456
			UDST.00000241	Corporate Support	23,061	1,692	24,753
			UDST.00000242	New Service	291,873	1,705,540	1,997,412
			UDST.00000244	Reliability	599,380	1,430,343	2,029,723
			UDST.00000245	Reliability 2	792,986	1,264,016	2,057,002
			UDST.00000246	Reliability 3	523,136	415,502	938,638
			UDST.00000247	Reliability 4	124,232	348,681	472,913
			UDST.00000248	Restore Power to System	640,241	2,113,763	2,754,005
			UDST.00000249	Relocation	277,846	437,975	715,821
			UDST.00000250	Existing Customer Increase Load	18,513	75,082	93,595
			UDST.00000251	Regulatory Compliance and Commitment	12,052	3,357	15,410
			UDST.00000252	Customer Response	56,804	150,471	207,276
			UDST.00000253	Support to Field Operations	157,572	276,230	433,802
			UDST.00000254	Storm Secure	563,764	2,505,965	3,069,729
			UDST.00000263	IT DSBN Capital Project Related	234,468	4,254,200	4,488,667
			UDST.00000275	Energy Smart Florida	551,187		551,187
			UDST.00000297	EPDC Grant	(10,665)		(10,665)
			UDST.00000298	Power Quality - North	16,586		16,586
			UDST.00000299	Power Quality - West	15,053		15,053
			UDST.00000300	Power Quality - South	24,854		24,854
			UDST.00000301	Power Quality - East	3,809		3,809
			UDST.00000302	Control Center - North-West	6,299		6,299
			UDST.00000303	Control Center - South-East	96,062		96,062
			UDST.00000305	TRANSFORMERS	21,147,208	61,967,360	83,114,569
			UDST.00000310	Distribution Admin	630	200,198	200,828
			UDST.00000314	Resource and Performance		11,011	11,011
			UDST.00000321	CMC - Vegetation	879		879
			UDST.00000327	DSBN Performance Diagnostic Ctr (DPDC)	10,293	110,107	120,400
			UDST.00000328	Architect and Infrastructure	51,267		51,267
			UDST.00000334	Project Management		33,366	33,366
			UDST.00000339	Apprentice Program	325	120,119	120,444
			UDST.00000341	Customer Care		183,516	183,516
			UDST.00000347	CMC - Central Construction West		22,689	22,689
			UDST.00000349	CMC - Central Construction East	20,859	13,347	34,206
			UDST.00000350	Storm Secure: Government project #086274	115,854		115,854
			UDST.00000354	Storm Secure: Government project #086300	(10,750)		(10,750)
			UDST.00000360	Storm Secure: CIF project #865814	11,198		11,198
			UDST.00000362	Storm Secure: CIF project #865816	3,630		3,630
			UDST.00000365	Storm Secure: CIF project #865144	37		37
			UDST.00000366	Storm Secure: Non-CIF project #086652	1,376		1,376
			UDST.00000370	Storm Secure: Government project #086246	(52)		(52)
			UDST.00000371	Storm Secure: Government project #086295	602,731		602,731
			UDST.00000373	Storm Secure: Government project #086318	21,014		21,014
			UDST.00000376	Storm Secure: CIF project #865042	53,948		53,948
			UDST.00000378	Storm Secure: CIF project #865094	30,690		30,690
			UDST.00000380	Storm Secure: CIF project #865136	4,091		4,091
			UDST.00000381	Storm Secure: CIF project #865135	504,453		504,453
			UDST.00000386	Storm Secure: Government project #086292	(7,727)		(7,727)
			UDST.00000388	Storm Secure: CIF project #865044	8,932		8,932
			UDST.00000402	Storm Secure: CIF project #865092	(77)		(77)

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					A	B	A + B
					March 2012 Year To Date Actual	April - December 2012 As Filed	Sum of Columns (A + B)
Resp. cost cntr	Business area		WBS-Project-L1		$	$	$
			UDST.00000405	Storm Secure: CIF project #865143	182,127		182,127
			UDST.00000406	Storm Secure: CIF project #865150	47,417		47,417
			UDST.00000409	Growth: Add Capacity Project #072332	1,292		1,292
			UDST.00000412	New Service - Large Revenue Proj #081037	7,687		7,687
			UDST.00000416	New Service - Large Revenue Proj #081038	270,408		270,408
			UDST.00000418	New Service - Large Revenue Proj #081010	1,278		1,278
			UDST.00000419	New Service - Large Revenue Proj #081018	(29,363)		(29,363)
			UDST.00000422	New Service - Large Revenue Proj #079586	2,140		2,140
			UDST.00000424	CMC - Central Construction Dade	27,343	48,448	75,791
			UDST.00000425	CMC - Central Construction North		21,755	21,755
			UDST.00000426	CMC - UG Cable & Handholes	760,636	26,693	787,329
			UDST.00000437	Distribution Conversion	(107,748)		(107,748)
			UDST.00000444	New Service - Large Revenue Proj #081075	(24,097)		(24,097)
			UDST.00000447	New Service - Large Revenue Proj #081072	(4,885)		(4,885)
			UDST.00000448	New Service - Large Revenue Proj #081073	(46)		(46)
			UDST.00000454	Storm Secure: CIF project #865024	15,274		15,274
			UDST.00000455	Storm Secure: Non-CIF project #865086	(20,503)		(20,503)
			UDST.00000457	Storm Secure: Government project #086255	(1,668)		(1,668)
			UDST.00000458	Storm Secure: Government project #086266	80,792		80,792
			UDST.00000459	Storm Secure: Government project #086267	141,443		141,443
			UDST.00000460	Storm Secure: Government project #086272	69,021		69,021
			UDST.00000462	Storm Secure: Government project #086307	68,989		68,989
			UDST.00000464	Storm Secure: Non-CIF project #865095	174,076		174,076
			UDST.00000465	Storm Secure: Non-CIF project #865100	24,559		24,559
			UDST.00000488	Growth: Add Capacity Project #072396	14,665		14,665
			UDST.00000492	New Service - Large Revenue Proj #079420	(151)		(151)
			UDST.00000493	New Service - Large Revenue Proj #079548	74,176		74,176
			UDST.00000494	New Service - Large Revenue Proj #079595	(1,134)		(1,134)
			UDST.00000499	New Service - Large Revenue Proj #079713	159,696		159,696
			UDST.00000502	New Service - Large Revenue Proj #079718	2,541		2,541
			UDST.00000504	New Service - Large Revenue Proj #079721	2,515		2,515
			UDST.00000506	New Service - Large Revenue Proj #079725	880,644		880,644
			UDST.00000509	New Service - Large Revenue Proj #079741	47		47
			UDST.00000511	New Service - Large Revenue Proj #079743	(8,061)		(8,061)
			UDST.00000512	New Service - Large Revenue Proj #081039	132,903		132,903
			UDST.00000520	Storm Secure: CIF project #0865066	46,824		46,824
			UDST.00000522	Storm Secure: CIF project #0865151	1,033,783		1,033,783
			UDST.00000523	Growth: Add Capacity Project #072252	29,442		29,442
			UDST.00000526	New Service - Large Revenue Proj #079575	5,425		5,425
			UDST.00000530	New Service - Large Revenue Proj #081081	222,656	2,297	224,953
			UDST.00000555	Storm Secure: Non-CIF project #086632	(39,326)		(39,326)
			UDST.00000556	Storm Secure: Government project #086308	3,824		3,824
			UDST.00000559	Storm Secure: Non-CIF project #086646	6,732		6,732
			UDST.00000560	Storm Secure: CIF project #865122	(34,415)		(34,415)
			UDST.00000561	Storm Secure: CIF project #865142	494,594		494,594
			UDST.00000582	Growth: Add Capacity Project #072171	(3)		(3)
			UDST.00000584	Storm Secure: CIF project #865057	2,209	21,800	24,009
			UDST.00000585	Storm Secure: Non-CIF project #086649	81,377		81,377
			UDST.00000587	Storm Secure: CIF project #865060	4,822		4,822
			UDST.00000589	Storm Secure: CIF project #865084	19,871	21,800	41,671
			UDST.00000592	Storm Secure: CIF project #865110	12,874	21,800	34,674
			UDST.00000593	Storm Secure: CIF project #865114	667,110		667,110
			UDST.00000594	Storm Secure: CIF project #865123	327	21,800	22,127
			UDST.00000596	Storm Secure: CIF project #865147		20,640	20,640
			UDST.00000611	New Service - Large Revenue Proj #079738	236,870		236,870
			UDST.00000617	Storm Secure: Government project #086290	(43,546)		(43,546)
			UDST.00000619	Storm Secure: Government project #086323	10,905		10,905
			UDST.00000620	Growth: Add Capacity Project #072536	99		99
			UDST.00000621	New Service - Large Revenue Proj #079931	1,199		1,199
			UDST.00000626	New Service - Large Revenue Proj #081027	297		297
			UDST.00000628	New Service - Large Revenue Proj #081044	0		0
			UDST.00000631	Storm Secure: CIF project #865081	7,220		7,220
			UDST.00000632	Storm Secure: CIF project #865091	70,048		70,048
			UDST.00000634	Storm Secure: CIF project #865112	(5,803)		(5,803)
			UDST.00000635	Storm Secure: CIF project #865137	1,171		1,171
			UDST.00000638	Storm Secure: CIF project #865817	626,196		626,196
			UDST.00000639	Storm Secure: CIF project #865818	67,402		67,402
			UDST.00000640	Storm Secure: CIF project #865819	7,801		7,801
			UDST.00000641	Storm Secure: CIF project #865820	21,605		21,605
			UDST.00000642	Storm Secure: CIF project #865821	(787)		(787)
			UDST.00000645	Growth: Add Capacity Project #072222	(1,141)		(1,141)
			UDST.00000660	New Service - Large Revenue Proj #81085	14,521		14,521
			UDST.00000667	Storm Secure: CIF project #865117	(4,338)		(4,338)
			UDST.00000668	Storm Secure: CIF project #865101	181,464		181,464
			UDST.00000671	New Service - Large Revenue Proj #81068	(3,154)		(3,154)
			UDST.00000672	New Service - Large Revenue Proj #79795	(33,916)		(33,916)
			UDST.00000675	Growth: Add Capacity Project #72379	(0)		(0)
			UDST.00000677	Growth: Add Capacity Project #72216	28,591		28,591
			UDST.00000683	Storm Secure: CIF project #86656	(4,815)		(4,815)
			UDST.00000687	Storm Secure: Government project #86289	4		4
			UDST.00000688	Storm Secure: Government project #86284	7,263		7,263
			UDST.00000689	Storm Secure: Government project #86282	20,302		20,302
			UDST.00000693	New Service - Large Revenue Proj #81017	1,845		1,845
			UDST.00000694	New Service - Large Revenue Proj #81021	(1,349)		(1,349)
			UDST.00000699	Growth: Add Capacity Project #72116	4,789		4,789
			UDST.00000700	Growth: Add Capacity Project #72118	12,003		12,003
			UDST.00000701	Growth: Add Capacity Project #72313	36,618		36,618
			UDST.00000706	Storm Secure: CIF project #865036	97,980		97,980
			UDST.00000707	Storm Secure: CIF project #865051	18,223		18,223
			UDST.00000708	Storm Secure: CIF project #865052	536		536
			UDST.00000709	Storm Secure: CIF project #865053	1,397		1,397
			UDST.00000710	Storm Secure: Non-CIF project #86647	458		458
			UDST.00000770	New Service - Large Revenue Proj #079498	8,749		8,749
			UDST.00000773	Growth: Add Capacity Project #072353	90,499		90,499
			UDST.00000775	Storm Secure: CIF project #865107	131,652		131,652
			UDST.00000776	Storm Secure: CIF project #865109	293,927		293,927
			UDST.00000779	Storm Secure: CIF project #865128	3,996		3,996
			UDST.00000781	Storm Secure: Non-CIF project #086655	(899)		(899)
			UDST.00000827	New Service - Large Revenue Proj #079485	(356,670)		(356,670)
			UDST.00000829	Growth: Add Capacity Project #072276	19,425		19,425
			UDST.00000835	Storm Secure: Government project #086303	(41)		(41)
			UDST.00000837	Storm Secure: Non-CIF project #086659	3,579		3,579
			UDST.00000838	Storm Secure: CIF project #865153	105,333		105,333
			UDST.00000839	Storm Secure: CIF project #865152	(7,461)		(7,461)
			UDST.00000840	New Service - Large Revenue Proj #081090	7		7
			UDST.00000841	New Service - Large Revenue Proj #081091	557		557
			UDST.00000842	Storm Secure: Non-CIF project #086661	30,643		30,643
			UDST.00000843	New Service - Large Revenue Proj #081092	(3,060)		(3,060)

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Resp. cost cntr	Business area		WBS-Project-L1		$	$	$
			UDST.00000844	Director Operations	82,238	(2,152,550)	(2,070,312)
			UDST.00000846	New Service - Large Revenue Proj #081093	956		956
			UDST.00000847	WBS for Distribution Budget Conversion	(78,695)		(78,695)
			UDST.00000848	New Service - Large Revenue Proj #081097	7,197		7,197
			UDST.00000850	New Service - Large Revenue Proj #081094	(16,107)		(16,107)
			UDST.00000851	New Service - Large Revenue Proj #081096	31,178		31,178
			UDST.00000852	Growth: Add Capacity Project #073000	15		15
			UDST.00000853	Growth: Add Capacity Project #073001	3,391		3,391
			UDST.00000857	Growth: Add Capacity Project #073010	80,269		80,269
			UDST.00000859	Storm Secure: Government project #086325	78,107		78,107
			UDST.00000861	New Service - Large Revenue Proj #081121	59,127		59,127
			UDST.00000866	Growth: Add Capacity Project #073009	79,660		79,660
			UDST.00000867	Storm Secure: Government project #086326	4,013		4,013
			UDST.00000868	Storm Secure: Government project #086283	(15)		(15)
			UDST.00000869	Storm Secure: CIF project #865103	(4)		(4)
			UDST.00000874	New Service - Large Revenue Proj #081107	5		5
			UDST.00000878	Growth: Add Capacity Project #072784	29,248		29,248
			UDST.00000880	Storm Secure: CIF project #865028	7,495		7,495
			UDST.00000881	Storm Secure: CIF project #865030	375		375
			UDST.00000882	Storm Secure: CIF project #865049	46,827		46,827
			UDST.00000884	New Service - Large Revenue Proj #081100	3,407		3,407
			UDST.00000885	New Service - Large Revenue Proj #079744	(8)		(8)
			UDST.00000886	New Service - Large Revenue Proj #081088	(9,941)		(9,941)
			UDST.00000889	Storm Secure: CIF project #865145	26,812		26,812
			UDST.00000890	New Service - Large Revenue Proj #079750	1,149		1,149
			UDST.00000893	Storm Secure: Non-CIF project #865146	11,265		11,265
			UDST.00000894	New Service - Large Revenue Proj #081003	6		6
			UDST.00000896	New Service - Large Revenue Proj #081098	1,850		1,850
			UDST.00000897	Growth: Add Capacity Project #072786	6,335		6,335
			UDST.00000898	New Service - Large Revenue Proj #081114	(992,960)		(992,960)
			UDST.00000903	Growth: Add Capacity Project #073005	1,705		1,705
			UDST.00000904	Storm Secure: CIF project #865802	508,813		508,813
			UDST.00000907	New Service - Large Revenue Proj #079747	159,944		159,944
			UDST.00000909	New Service - Large Revenue Proj #081101	(37,672)		(37,672)
			UDST.00000912	Storm Secure: CIF project #086559	5		5
			UDST.00000915	Growth: Add Capacity Project #073003	(287)		(287)
			UDST.00000925	Growth: Add Capacity Project #072771	(32,627)		(32,627)
			UDST.00000931	DSBN work for Nuclear	(1,961)		(1,961)
			UDST.00000937	Storm Secure: CIF project #865050	20,400		20,400
			UDST.00000939	Storm Secure: Non-CIF project #086660	18,629		18,629
			UDST.00000940	Storm Secure: CIF project #086585	827,795		827,795
			UDST.00000941	Storm Secure: CIF project #086586	281,478		281,478
			UDST.00000946	Storm Secure: CIF project #865075	98,062		98,062
			UDST.00000953	Growth: Add Capacity Project #072884	7,782		7,782
			UDST.00000954	New Service - Large Revenue Proj #079751	124,966		124,966
			UDST.00000955	New Service - Large Revenue Proj #081110	(6,329)		(6,329)
			UDST.00000956	Storm Secure: CIF project #865167	626		626
			UDST.00000957	Storm Secure: CIF project #865169	419,498		419,498
			UDST.00000958	Storm Secure: CIF project #865170	229		229
			UDST.00000959	Storm Secure: CIF project #086668	128		128
			UDST.00000961	Storm Secure: CIF project #865157	424		424
			UDST.00000962	Storm Secure: CIF project #865173	350		350
			UDST.00000964	Storm Secure: CIF project #086664	461,538		461,538
			UDST.00000965	Storm Secure: CIF project #865165	330		330
			UDST.00000968	Storm Secure: CIF project #865155	252		252
			UDST.00000969	Storm Secure: CIF project #865160	470		470
			UDST.00000970	Storm Secure: CIF project #865163	428		428
			UDST.00000971	Storm Secure: CIF project #865164	323		323
			UDST.00000972	Storm Secure: CIF project #865175	542		542
			UDST.00000973	Storm Secure: CIF project #865156	106		106
			UDST.00000975	Storm Secure: CIF project #086667	497,918		497,918
			UDST.00000976	Storm Secure: CIF project #086670	847,419		847,419
			UDST.00000978	Storm Secure: CIF project #865166	249,032		249,032
			UDST.00000979	Storm Secure: CIF project #086673	165,955		165,955
			UDST.00000981	Storm Secure: CIF project #865159	196,892		196,892
			UDST.00000982	Storm Secure: CIF project #865172	2,012		2,012
			UDST.00000983	Storm Secure: CIF project #086663	437,844		437,844
			UDST.00000984	Storm Secure: CIF project #865171	1,645		1,645
			UDST.00000991	Storm Secure: CIF project #086671	344,260		344,260
			UDST.00000992	Storm Secure: CIF project #086662	847,877		847,877
			UDST.00000993	Storm Secure: CIF project #865161	133,976		133,976
			UDST.00000994	Storm Secure: CIF project #865168	367,269		367,269
			UDST.00000997	Storm Secure: CIF project #865154	521,643		521,643
			UDST.00000998	Storm Secure: CIF project #865162	4,561		4,561
			UDST.00001013	New Service - Large Revenue Proj #081124	(2,870)		(2,870)
			UDST.00001014	New Service - Large Revenue Proj #081123	5,922		5,922
			UDST.00001015	New Service - Large Revenue Proj #079745	31,494		31,494
			UDST.00001016	New Service - Large Revenue Proj #079746	56,108		56,108
			UDST.00001022	Growth: Add Capacity Project #72355	314,158		314,158
			UDST.00001024	New Service - Large Revenue Proj #081099	(376,228)		(376,228)
			UDST.00001029	Storm Secure: Non-CIF project #086679	423,377		423,377
			UDST.00001030	Storm Secure: Non-CIF project #086680	25		25
			UDST.00001032	Storm Secure: Non-CIF project #086682	4,750		4,750
			UDST.00001033	Storm Secure: Non-CIF project #086683	199,569		199,569
			UDST.00001038	Large Revenue - AEROTERM CARGO	31		31
			UDST.00001039	Large Revenue-FUEL FARM PMP VAULTS	79,864		79,864
			UDST.00001040	Large Revenue - MIA JAI-ALAI	6,349		6,349
			UDST.00001043	Large Revenue - Sarno-Aurora FDR Tie	(5,230)		(5,230)
			UDST.00001046	New Service - Large Revenue	1		1
			UDST.00001047	New Service - Large Revenue	59,175		59,175
			UDST.00001049	New Service - Lrg Revenue	(52)		(52)
			UDST.00001052	New Service - Lrg Revenue	130,308		130,308
			UDST.00001053	Building & Structure Imprv-Cap Projects	(6,763)		(6,763)
			UDST.00001056	Lagre Revenue Projects-CF	(16,104)		(16,104)
			UENC.00000001	ISC CAPITAL	(38,621)	1,360,468	1,321,848
			UENC.00000002	MARTIN SOLAR THERMAL	2,363,609		2,363,609
			UENC.00000003	RIVIERA BEACH MODERNIZATION	134,402,206	473,354,716	607,756,922
			UENC.00000004	CAPE CANAVERAL MODERNIZATION	93,937,024	215,711,953	309,648,978
			UENC.00000005	WEST COUNTY ENERGY CENTER UNIT 1&2	52,942		52,942
			UENC.00000006	WEST COUNTY ENERGY CENTER UNIT 3	417,698		417,698
			UENC.00000025	CRE Corp Office Capital Projects	76,858	2,258,111	2,334,969
			UENC.00000026	CORPORATE REAL ESTATE CAPITAL	57,175	(167,109)	(109,935)
			UENC.00000028	CRE Serv Center Capital Projects	72,804	2,638,428	2,711,232
			UENC.00000029	CRE Right of Way Projects	11,596	4,009,228	4,020,824
			UENC.00000030	CRE Substation Capital Projects	7,698		7,698
			UENC.00000031	CBRE Corp Office Base Projects	944	1,095,766	1,096,710
			UENC.00000032	CBRE Pwr Systems Capital Base Projects	9,528	1,690,210	1,699,738
			UENC.00000034	CRE New Substations	6,683		6,683

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Resp. cost cntr	Business area		WBS-Project-L1		$	$	$
			UENC.00000036	E&C Base Capital Equip	4,019	10,011	14,030
			UENC.00000048	Manatee ESP U1 - Base	(3,911,346)		(3,911,346)
			UENC.00000049	Manatee ESP U2 - Base	(28,540,556)		(28,540,556)
			UENC.00000056	HENDRY CNTY NEW GENERATION	3,174		3,174
			UENC.00000065	PORT EVERGLADES MODERNIZATION		55,421,846	55,421,846
			UFLT.00000006	Office Furniture - Hardware	50,803		50,803
			UFLT.00000007	Shop Tools and Equipment	19,877	149,999	169,876
			UFLT.00000008	Vehicles	3,541,718	13,908,177	17,449,894
			UHRS.00000006	General Plant	118,156	300,001	418,157
			UIMS.00000128	EDI and WEB Infrastructure BC	(454)		(454)
			UIMS.00000129	Testing Automation BC	164,956	382,682	547,639
			UIMS.00000130	Interactive Strategy BC	174,625	451,497	626,122
			UIMS.00000131	Care Center Lifecycle BC	(0)		(0)
			UIMS.00000132	Red Flag Ph 3 BC	123,598	163,972	287,569
			UIMS.00000137	Increase IVR Penetration BC	(10)		(10)
			UIMS.00000138	CSFO BCA New Bill BC	(4)		(4)
			UIMS.00000139	CC FPLCOM Channel Sync BC	82,541	157,634	240,175
			UIMS.00000140	RRD PEXT Enhancement BC	0		0
			UIMS.00000142	Testing Automation BC	(5,312)		(5,312)
			UIMS.00000143	Outage Communication BC	56		56
			UIMS.00000144	Trans Asset Mgt Prog BC	5,866		5,866
			UIMS.00000145	Trans Bus Data Integ BC	(0)		(0)
			UIMS.00000146	Compliance Management	74,415		74,415
			UIMS.00000148	Windows 7 Blueprint BC	(0)		(0)
			UIMS.00000149	Data Center Server BC	7,816		7,816
			UIMS.00000150	IMN Infrastructure BC	(92,414)	120,000	27,586
			UIMS.00000152	SAP PROJECT	314,301	3,257,636	3,571,936
			UIMS.00000153	DAP Phase III PROJECT	136,332	405,751	542,084
			UIMS.00000154	NUC ELECTRONIC RECORDS MGMT SYST. PROJEC	(6,003)		(6,003)
			UIMS.00000155	SALES TAX AUTOMATION BC	36,785	134,959	171,744
			UIMS.00000156	Workstation Refresh BC	352,921	1,340,065	1,692,985
			UIMS.00000157	Lifecycle Upgrades-Client		902,000	902,000
			UIMS.00000158	Lotus Notes Appl BC	86,644	302,276	388,920
			UIMS.00000160	BCA Email Bill Redesign BC	200,793	1,181,650	1,382,442
			UIMS.00000161	Lifecycle Initiative BC	385		385
			UIMS.00000162	Infra Lifecycle Server BC	2,086,112	1,352,071	3,438,183
			UIMS.00000163	Wireless Lan Security BC	115,402	1,282,038	1,397,440
			UIMS.00000164	Radio Lifecycle Impr BC	(3,815)	375,058	371,243
			UIMS.00000165	FENA Voice Upgrade BC	4,748		4,748
			UIMS.00000166	Paging Sys Replace BC	142,042	207,262	349,304
			UIMS.00000167	Firewall Mgmt Infr BC	(4,357)	225,000	220,643
			UIMS.00000168	Remote Access BC	102,318	409,348	511,665
			UIMS.00000169	NERC CIP Compliance BC	55,316		55,316
			UIMS.00000170	IMS Prov Tools EAMS BC	240,734	719,342	960,076
			UIMS.00000171	Network Anomaly Detection BC	14,679		14,679
			UIMS.00000173	COLLAB LIFE CYCLE BC	152,753	3,453,170	3,605,923
			UIMS.00000175	IM Blanket Server/Mainframe Purchases	14,311		14,311
			UIMS.00000198	FENA COREWL BC	1,079,002	9,994,610	11,073,612
			UIMS.00000224	Rate Case Sys Intergration BC	403,506		403,506
			UIMS.00000227	Accounting Multi Ledger System	15,112		15,112
			UIMS.00000228	Enterprise Testing Redesign	10,416	112,410	122,826
			UIMS.00000229	Web Content Mgt Replacement	46,578	44,235	90,813
			UIMS.00000230	CALLS Renew BC - Dev	577,952	1,812,777	2,390,728
			UIMS.00000233	Ent Desktop Re-Architecture BC	159,991	3,176,086	3,336,077
			UIMS.00000234	Lake City DC BC	4,965,545	4,733,885	9,699,430
			UIMS.00000239	Firewall Lifecycle	437		437
			UIMS.00000245	RWMS Replacement BC	28,377	3,535,623	3,564,000
			UIMS.00000246	Meter Reading Handheld & Sys Replmt		226,869	226,869
			UIMS.00000255	Voice Technology	281,240	1,788,543	2,069,784
			UIMS.00000256	Bus Agility with an Ent SOA Framework		146,950	146,950
			UIMS.00000257	Exchange 2010	363,680	242,000	605,680
			UIMS.00000258	Collaboration Sys Enhancements	148,450		148,450
			UIMS.00000259	APT Security Enhancements	28,050	507,469	535,519
			UIMS.00000260	IMS Lifecycle	33,000	297,000	330,000
			UIMS.00000261	Email Encryption		37,000	37,000
			UIMS.00000263	Compliance Access Data Warehouse & Rep		421,189	421,189
			UIMS.00000265	Transmission Mobility	259,734	702,169	961,903
			UIMS.00000266	Reliability Systems Dev	116,834	333,561	450,395
			UIMS.00000267	IFRS Convergence Changes to Fin Stds		462,751	462,751
			UIMS.00000268	SAP Financial Reporting	299,152	707,942	1,007,094
			UIMS.00000269	SAP Data Archiving 4.5b Sys	56,887	331,896	388,783
			UIMS.00000270	Financial Legacy Sys Decomissioning	21,272	876,832	898,104
			UIMS.00000272	DCC Dev & Op Effectiveness Prog	2,121	124,026	126,147
			UIMS.00000276	WarehousePro Upgrade	2,622	724,627	727,249
			UIMS.00000277	RRD Datawarehouse Analytics	71,031	291,558	362,589
			UIMS.00000279	NERC CIP Sustainability Automation		270,000	270,000
			UIMS.00000280	Dist/Gen Repairs Mods - IRS Ruling	3,834	403,050	406,884
			UIMS.00000281	Cap Lease Assets FASB Sys		276,935	276,935
			UIMS.00000285	SAP ECC 6.0 & BW Archiving	29,320	265,439	294,759
			UIMS.00000286	SAP ECC 6 Upgrd w/Unicode Conv	194,714	1,202,257	1,396,971
			UIMS.00000287	Compensation Reporting & Analytics		176,251	176,251
			UIMS.00000288	FCC Narrowbanding	48,785	685,542	734,327
			UIMS.00000289	Income Tax Forecasting System	645	474,000	474,645
			UIMS.00000291	General Counsel Legal Document Managemen	(127,335)	176,811	49,477
			UIMS.00000292	NAMS Mid Level Upgrd & Def Improv	101,837	376,657	478,494
			UIMS.00000307	SAP Infrastructure BC	2,400		2,400
			UIMS.00000310	CGS Integration	56,994		56,994
			ULAW.00000017	Capital Budget	17,895	75,001	92,896
			UNUC.00000004	PSL U2 ICI THIMBLE REPLACEMENT	(12,443)		(12,443)
			UNUC.00000005	PSL MET TOWER REPL	228		228
			UNUC.00000006	PSL U1 K-LINE BREAKERS	223,925	29,411	253,336
			UNUC.00000008	PSL U2 ANALOG DISP SYS REPL	(5,788)		(5,788)
			UNUC.00000009	PSL U2 K-LINE BREAKERS	36,300	1,156,439	1,192,738
			UNUC.00000010	PSL U2 MFIV ACTUATOR REPL	36,585	588,951	625,536
			UNUC.00000011	PSL U2 MV073-074 REPL	16,073		16,073
			UNUC.00000014	PSL U1 ALLOY 600 BUTT Weld COLD	803		803
			UNUC.00000016	PSL U2 ALLOY 600 BUTT Weld COLD	1,049	951,074	952,123
			UNUC.00000018	PSL U2 PRESSURIZER REPAIR	51,176	10,864	62,040
			UNUC.00000019	PSL U1 Contain SUMP REPL	(982)	744,926	743,945
			UNUC.00000020	PSL U2 Contain SUMP REPL	(982)	1,052,918	1,051,936
			UNUC.00000023	PTN U3 Contain SUMP REPL	(982)	1,075,184	1,074,202
			UNUC.00000038	EPU_PSL1_24	183,161,020	31,205,632	214,366,652
			UNUC.00000040	EPU_PSL1_ONLINE	141,156		141,156
			UNUC.00000041	EPU_PSL2_19	1,023,821		1,023,821
			UNUC.00000042	EPU_PSL2_20	(15,524,774)	156,713,284	141,188,510
			UNUC.00000044	EPU_PSL2_ONLINE	127,786		127,786
			UNUC.00000045	EPU_PSL COMMON ONLINE	64,117		64,117
			UNUC.00000046	EPU_NON-INCREMENTAL CAPEX	1,083,118	456,155	1,539,273

FPL Prior Year 2012 Capital Expenditures

					A	B	A + B
					March 2012 Year To Date Actual	April - December 2012 As Filed	Sum of Columns (A + B)
Resp. cost cntr	Business area		WBS-Project-L1		$	$	$
			UNUC.00000047	EPU_PTN3_25	(69,163)		(69,163)
			UNUC.00000048	EPU_PTN3_26	172,466,431	100,965,005	273,431,436
			UNUC.00000050	EPU_PTN3_ONLINE	1,204,850		1,204,850
			UNUC.00000051	EPU_PTN4_26	17,176		17,176
			UNUC.00000052	EPU_PTN4_27	34,098,746	267,482,467	301,581,214
			UNUC.00000054	EPU_PTN4_ONLINE	1,191,515		1,191,515
			UNUC.00000055	EPU_PTN COMMON ONLINE	524,305		524,305
			UNUC.00000056	EPU_NON-INCREMENTAL CAPEX	2,730,367	3,138,705	5,869,072
			UNUC.00000057	EPU_ER 23 CAPEX PROCUREMENT	91,798		91,798
			UNUC.00000058	EPU_ER 28 CAPEX PROCUREMENT	49,940	434,179	484,119
			UNUC.00000100	PTN U4 Contain SUMP REPL	(982)	1,147,237	1,146,256
			UNUC.00000101	PTN UC BORAFLEX REMEDY		76,632	76,632
			UNUC.00000105	PTN U3-U4 CASK CRANE UPGR	(28,523)		(28,523)
			UNUC.00000106	PTN ISFSI	7,674		7,674
			UNUC.00000107	PSL 1B1 RCP ROTATING ASSY REPL	1,717,714	214,027	1,931,741
			UNUC.00000108	PSL 2B2 RCP ROTATING ASSY REPL	596,833		596,833
			UNUC.00000109	PSL 1A1 RCP MTR Swap-Htch-CRANE	12,534		12,534
			UNUC.00000110	PSL 1B1 RCP MOTOR SWAP	2,451,220	139,837	2,591,057
			UNUC.00000112	PSL 1A1 RCP MOTOR REFURB	(10,100)		(10,100)
			UNUC.00000113	PSL 2B1 RCP MOTOR REFURB	(11,074)		(11,074)
			UNUC.00000114	PSL 1B1 RCP MOTOR REFURB	501,806	1,564,202	2,066,008
			UNUC.00000115	PSL 2B2 RCP MOTOR REFURB	527,186		527,186
			UNUC.00000116	PSL U1 POLAR CRANE UPGR	1,562,739	13,332	1,576,070
			UNUC.00000117	PSL U2 POLAR CRANE UPGR	79,118	2,396,145	2,475,263
			UNUC.00000118	PSL U2 RCP FLEX SEAL		2,055	2,055
			UNUC.00000119	PSL U1 NRC GL 2008 01 RESP	4,256		4,256
			UNUC.00000120	PSL U2 NRC GL 2008 01 RESP	4,062		4,062
			UNUC.00000123	PTN RCP MOTOR OVERHAUL	(6,020)		(6,020)
			UNUC.00000124	PTN U3 CNTMT LINER COATING	146,859	590,871	737,730
			UNUC.00000128	PSL U1 LCM QSPDS	1,443	16,494	17,937
			UNUC.00000129	PSL U2 LCM QSPDS	27,194	5,435	32,629
			UNUC.00000130	PSL U1 LCM ERDADS PH 2	1,771,847	387,425	2,159,272
			UNUC.00000131	PSL U2 LCM ERDADS PH 2	(18,117)		(18,117)
			UNUC.00000132	PSL NFPA 805 PRA DEV	461,144	1,334,938	1,796,082
			UNUC.00000133	PTN NFPA 805 PRA DEV	494,549	2,158,996	2,653,545
			UNUC.00000134	TPE FAC BUILD RCA ACCESS BLDG	(2,832)		(2,832)
			UNUC.00000139	TPE REPL INTAKE WELL CATHOD PROTEC	290,893	2,597,786	2,888,678
			UNUC.00000140	TPE ROD POSIT INDICATION UPGRADES	(0)	12,371	12,371
			UNUC.00000141	TPE UC COATINGS RESTORATION	218,947	1,410,177	1,629,124
			UNUC.00000143	TPE CAPITAL REPAIRS	14,697	545,390	560,087
			UNUC.00000144	TPE MOTOR CONTROL CNTER OBSOLES	210,303	582,723	793,026
			UNUC.00000145	TPE 4E MCC REPLACEMENT	(738)		(738)
			UNUC.00000146	TPE CRD SYSTEM UPGRADES	(391)		(391)
			UNUC.00000147	TPE F AND G LOAD CENTER REPLCMNTS	16,372		16,372
			UNUC.00000148	TPE INSTRUMENT AIR SYSTEM UPGRADE	2,220,053	3,417	2,223,470
			UNUC.00000149	TPE UC FIRE PROTEC SYSTM UPGRADES	371,932	1,553,969	1,925,900
			UNUC.00000150	TPE INTAKE AREA UPGRADES	3,864,352	5,649,978	9,514,330
			UNUC.00000155	TPE ANNUNCIATOR UPGRADES	2,309,132	4,659,746	6,968,878
			UNUC.00000156	TPE AUX TX REPLACEMENT	905,452	1,346,910	2,252,361
			UNUC.00000161	TPE PTN BAL DISCHG STR AREA SCOPE	1,841,630	1,704,904	3,546,534
			UNUC.00000162	TPE PROCEDURE UPGRADE PROGRAM	23,239	1,079,231	1,102,470
			UNUC.00000164	PSL CORROSION AND COATINGS ITEM 846	162,007	3,850,792	4,012,799
			UNUC.00000165	PSL PROC UPGRADE PROJ ITEM 496	1,164,081	3,851,570	5,015,651
			UNUC.00000166	PSL U1 RED SYS STRUCTURAL REPAIRS	1,922,755	1,902,545	3,825,299
			UNUC.00000167	PSL U2 RED SYS STRUCTURAL REPAIRS	199,715	1,902,545	2,102,259
			UNUC.00000168	PSL SIREN HURRICANE HARDENING	33,618	762,788	796,406
			UNUC.00000169	PTN SIREN HURRICANE HARDENING	514		514
			UNUC.00000179	PTN U3 6426 Rad Monitr REPL	479,398	1,055,239	1,534,637
			UNUC.00000188	PSL U1 RCP MOTOR SWAP	768		768
			UNUC.00000189	PSL U2 RCP MOTOR SWAP	8,996		8,996
			UNUC.00000190	PTN U3 BMI AND THIMBLE REPL	69,523		69,523
			UNUC.00000191	PTN U4 BMI AND THIMBLE REPL	197	(802,596)	(802,399)
			UNUC.00000192	PTN UC EDG EXCITER REPLACEMENT	3,131	713,889	717,020
			UNUC.00000199	PTN U3 LCM ERDADS AND PDN	307		307
			UNUC.00000200	PSL2 STM GEN REPLACEMENT	(71,615)		(71,615)
			UNUC.00000206	TPE REDUNDANT PS TO COMP DP89	13,701		13,701
			UNUC.00000210	PSL 2010 PREVENTIVE MAINT OPTIM ITEM 847	20,934		20,934
			UNUC.00000212	PSL1 INVERTER REPL	17,372	9,966	27,338
			UNUC.00000219	PSL1 CSR HALON REPL		50,772	50,772
			UNUC.00000235	PSL2 PC11 RAD MON COMPUTER		473,270	473,270
			UNUC.00000238	PTN K-LINE BREAKERS		101,705	101,705
			UNUC.00000239	PSL 1A2 RCP MOTOR SWAP		1,267,206	1,267,206
			UNUC.00000240	PSL 2A1 RCP MOTOR SWAP	272,372	3,704,635	3,977,007
			UNUC.00000241	PSL 2A1 RCP MOTOR REFURB	5,337	4,147,824	4,153,161
			UNUC.00000242	PSL1 RCP FLEX SEAL REPL	934,684	27,095	961,779
			UNUC.00000243	PSL1 RCP MTR REMOVALS	770,754		770,754
			UNUC.00000244	PSL2 RCP MTR REMOVALS		2,601,892	2,601,892
			UNUC.00000245	PSL 1A2 RCP ROTATING ASSY REPL		3,189,840	3,189,840
			UNUC.00000247	PSL 2A1 RCP ROTATING ASSY REPL	181,144	8,707,302	8,888,446
			UNUC.00000248	PSL 2A2 RCP ROTATING ASSY REPL		564,562	564,562
			UNUC.00000250	PSL 2A2 RCP MOTOR SWAP		561,440	561,440
			UNUC.00000251	PSL 1A2 RCP MOTOR REFURB		461,812	461,812
			UNUC.00000254	PSL 1A2 RCP SEAL AND FLEX HOSE		347,702	347,702
			UNUC.00000256	PTN3 THIMBLE REPL		324,439	324,439
			UNUC.00000257	PTN4 THIMBLE REPL		3,082,122	3,082,122
			UNUC.00000260	PTN3 STM DUMP TO CONDENSER VLV		134,442	134,442
			UNUC.00000263	PTN4 STM DUMP TO CONDENSER VLV		134,442	134,442
			UNUC.00000267	PTN3 NI CABLE UPGR		403,197	403,197
			UNUC.00000274	PTN4 Contain LINER COATING		2,644,330	2,644,330
			UNUC.00000280	PSL LICENSE RENEWAL INSP	(17,201)		(17,201)
			UNUC.00000284	PTN RX VESSEL INTERNALS INSP	1,395,109		1,395,109
			UNUC.00000285	PSL RX VESSEL INTERNALS INSP		381,394	381,394
			UNUC.00000289	TPE BALANCE OF PLANT PROJECTS	(1,885)	1,404	(480)
			UNUC.00000372	PSL U1 Nuclear Fuel	23,084,220	44,054,640	67,138,860
			UNUC.00000373	PSL U2 Nuclear Fuel	30,105,515	62,836,675	92,942,190
			UNUC.00000374	PTN U3 Nuclear Fuel	2,289,466	11,875,732	14,165,198
			UNUC.00000375	PTN U4 Nuclear Fuel	26,593,157	57,122,478	83,715,635
			UNUC.00000376	JB Base Capital	(27,951)	739,910	711,959
			UNUC.00000377	PSL Base Capital Equip	318,633	3,955,677	4,274,310
			UNUC.00000378	PSLC Capital Equip Reliability	3,124,302	5,608,395	8,732,697
			UNUC.00000388	PTN Capital Equipment Reliability	6,009,380	13,758,144	19,767,524
			UNUC.00000389	PSL U1 Capital Equip Reliability	14,771,272		14,771,272
			UNUC.00000390	PSL U2 Capital Equip Reliability	(247,042)	8,456,567	8,209,526
			UNUC.00000391	PTN3 Turbine Capital Equip Reliability	10,213,773	9,109,801	19,323,574
			UNUC.00000392	PTN4 Turbine Capital Equip Reliability	9,697	4,481,285	4,490,982
			UNUC.00000393	PSL1 Turbine Capital Equip Reliability	992,007	1,371,102	2,363,110
			UNUC.00000394	PSL2 Turbine Capital Equip Reliability	(422,962)	2,066,062	1,643,100
			UNUC.00000424	PTN Base Capital Equipment	702,865	3,210,318	3,913,183

FPL Prior Year 2012 Capital Expenditures

					A	B	A + B
					March 2012 Year To Date Actual	April - December 2012 As Filed	Sum of Columns (A + B)
Resp. cost cntr	Business area		WBS-Project-L1		$	$	$
			UNUC.00000425	Base Capital-Projects	(1,939)	55,938	53,998
			UNUC.00000437	PSL Nuclear Capital Project Conversion	(1,630)		(1,630)
			UNUC.00000438	PTN Nuclear Capital Project Conversion	(335,130)		(335,130)
			UNUC.00000441	PSL U1 Pressurizer Heater Repl	3,559,239	137,302	3,696,541
			UNUC.00000446	PSL U1 SUBSEQUENT LOAD EQUIPMENT	2,332		2,332
			UNUC.00000447	PSL U2-18 CONDENSR FOUNDATN UPGR	4,595		4,595
			UNUC.00000450	PSL U2 SUBSEQUENT LOADING EQUIP	3,142		3,142
			UNUC.00000456	PTN U3 Condenser Air Ejector Mon	1,311		1,311
			UNUC.00000470	JB FMS Capital-Projects		50,853	50,853
			UNUC.00000472	PSL1 GSI191 Contain INSULATION	154,496		154,496
			UNUC.00000473	PSL2 GSI191 Contain INSULATION	73,968		73,968
			UNUC.00000474	PTN3 GSI191 Contain INSULATION	56,367		56,367
			UNUC.00000475	PTN4 GSI191 Contain INSULATION	43,427		43,427
			UNUC.00000477	PTN UC LOADING CAMPAIGN EQUIPMENT		101,705	101,705
			UNUC.00000479	PSL HUTCHINSON ISL FDR 405133	(75,009)		(75,009)
			UNUC.00000493	PSL 2B1 RCP ROTATNG ASSEMBLY REPL	18,580		18,580
			UNUC.00000599	PTN ISFSI SECURITY EQUIP	13,791		13,791
			UNUC.00000607	PSL Inst Perm. U2 S/G Platform Ext		410,889	410,889
			UNUC.00000608	PSL Inst Perm Shlding U2 LetDown Line		281,056	281,056
			UNUC.00000609	PSL Inst Perm Shlding U1 LetDown Line		199,529	199,529
			UNUC.00000610	PSL Inst Perm. U2 PZR Safety Platform		287,131	287,131
			UNUC.00000611	PSL Inst Perm. U2 Shielding Brkt		195,200	195,200
			UNUC.00000612	PSL Inst Perm. U1 Shielding Brkt		111,876	111,876
			UNUC.00000613	PSL Inst Perm U2 S/G HH Platform	426	387,834	388,260
			UNUC.00000614	PSL Inst Perm Shlding U2 & Belly Bands		93,698	93,698
			UNUC.00000616	PSL Inst Perm U1 S/G HH Platform	148,038	291,920	439,958
			UNUC.00000619	PSL Repl Fire & Security Inverter U1	15,419		15,419
			UNUC.00000620	PSL U1 SOER 07 02 Intake U1	148,661	90,794	239,475
			UNUC.00000621	PSL 2 SOER 07 02 Intake		452,486	452,486
			UNUC.00000622	PSL RCP Rotate Elem Cap Spare		2,869,179	2,869,179
			UNUC.00000624	PSL REPLACE UNIT 2 S/G SNUBBERS		1,671,604	1,671,604
			UNUC.00000625	PSL Rep Fire_Security Inverter U2		590,534	590,534
			UNUC.00000626	PSL U2 Turbine Superv Instr (TSI)	1,833	203,410	205,243
			UNUC.00000627	PSL REPLACE UNIT 1 S/G SNUBBERS	609	983,309	983,918
			UNUC.00000628	PSL U1 Turbine Superv Instr (TSI)	148,143	203,410	351,553
			UNUC.00000629	PSL STORM WATER SYSTEM IMPROVMENTS	25,348	457,525	482,873
			UNUC.00000630	PSL SITE REPOWER SUB 6	195,645	1,177,527	1,373,172
			UNUC.00000631	PSL SITE REPOWER SUBS 2 & 3		505,244	505,244
			UNUC.00000632	PSL SITE REPOWER SUBS 5 & 10A		786,424	786,424
			UNUC.00000633	PSL U1 EDG FUES BLOCKS REPLACE		122,204	122,204
			UNUC.00000634	PSL 1 EDG RADIATOR MATERIAL UPGRADE		11,044	11,044
			UNUC.00000635	PSL U1 EDG VOLTAGE REGULATORS	67,584	230,564	298,149
			UNUC.00000636	PSL U1 EDG GENERATOR REPLACE	7,088	581,614	588,702
			UNUC.00000637	PSL U2 EDG VOLTAGE REGULATORS	365	80,579	80,944
			UNUC.00000638	PSL U2 EDG GENERATOR REPLACE		576,069	576,069
			UNUC.00000647	PTN License Renewal	660,282	2,222,112	2,882,394
			UNUC.00000670	EPU PSL POWER SYSTEMS SCOPE	10,117		10,117
			UNUC.00000671	EPU PTN POWER SYSTEMS SCOPE	7,882		7,882
			UNUC.00000676	PSL U2 S/D Cool Valves	21,456	763,652	785,108
			UNUC.00000677	PSL U2 LPSI Pump Coup		118,659	118,659
			UNUC.00000678	PSL U1 Remove Cont IA Comp		40,682	40,682
			UNUC.00000718	PTN Critical Spares (Capital)		399,940	399,940
			UNUC.00000735	PSL CRITICAL SPARES		400,108	400,108
			UNUC.00000736	PSL POST FUKUSHUMI DAIIC		2,237,510	2,237,510
			UNUC.00000742	PTN Post Japan Initiative (Capital)		2,237,510	2,237,510
			UNUC.00000743	PTN UC AFW CONTROL LOOP		307,149	307,149
			UNUC.00000744	PTN U3 RF WATER TANK	269,084		269,084
			UNUC.00000745	PTN U3 PH2 INPUT OUTPUT		137,719	137,719
			UNUC.00000754	PSL U1 Rx Head Torus Ring	25,786		25,786
			UNUC.00000756	PSL U1 Fuel Transfer Flange	29,559		29,559
			UNUC.00000764	PSL U1 EDG Gen Replace - B Train	1,112		1,112
			UNUC.00000769	PTN Station Minor Projects	612,637		612,637
			UNUC.00000770	PSL Overhead Lines	55,322		55,322
			UNUC.00000772	JB Critical Spares Capital Project PSL/P	25,102		25,102
			UPGD.00000032	CAPITAL FORECAST		323,802	323,802
			UPGD.00000038	PN1002: Above Ground Circ	4,645		4,645
			UPGD.00000039	PN1004: Asbestos Abatement	(49)		(49)
			UPGD.00000040	PN1005: Non-HEC Cap Spare Pump	10,042		10,042
			UPGD.00000053	000000: LAB/SHOP TOOLS & EQUIP	10,341	40,223	50,564
			UPGD.00000054	FL1001: IT HRDWARE ADDS & REPL		125,690	125,690
			UPGD.00000055	04AOH2: 4A OUTAGE COSTS	626	1,120,020	1,120,646
			UPGD.00000056	04BOH2: 4B OUTAGE COSTS	120	696,831	696,950
			UPGD.00000057	05AOH2: 5A OUTAGE COSTS	2,553,548		2,553,548
			UPGD.00000058	05BOH2: 5B OUTAGE COSTS	546,012		546,012
			UPGD.00000059	CTNEW1: PFL NEW SPARE CT PARTS	1,979,703	6,108,693	8,088,396
			UPGD.00000060	CTRPR1: PFL REFURBISH SPARE CT PARTS	(165,051)	6,579,158	6,414,108
			UPGD.00000077	FL1015: U5 SVC AIR COMPRESSOR REPLACE	2		2
			UPGD.00000094	FM1002: U2 STM TURB GENERATOR REWIND	(3,108)		(3,108)
			UPGD.00000095	000000: LAB/SHOP TOOLS & EQUIP	1,534	32,088	33,623
			UPGD.00000096	CTNEW1: PFM NEW SPARE CT PARTS	115,559		115,559
			UPGD.00000097	CTRPR1: PFM REFURBISH SPARE CT PARTS	811,461		811,461
			UPGD.00000100	FM1011: U2 PLT MTRS INSTALL & REMOV	11,643		11,643
			UPGD.00000101	FM1012: U2 PLT PUMPS INSTALL & REMOVE	41,080		41,080
			UPGD.00000106	000000: LAB/SHOP TOOLS & EQUIP	57,582	125,833	183,414
			UPGD.00000107	05AOH1: 5A CT OUTAGE COSTS	1,192,210		1,192,210
			UPGD.00000109	05DOH1: 5D CT OUTAGE COSTS	1,841,392	2,802,337	4,643,729
			UPGD.00000110	CTNEW1: PSR NEW SPARE CT PARTS	5,632	124,342	129,974
			UPGD.00000111	CTRPR1: PSR REFURBISH SPARE CT PARTS		8,138,029	8,138,029
			UPGD.00000136	MT0911: U2 GEN ROTOR REFURBISH	841		841
			UPGD.00000137	000000: LAB/SHOP TOOLS & EQUIP	2,554	30,083	32,637
			UPGD.00000140	MT1001: PMT IT PC HARDWARE ADDS & REPL	12,618	63,174	75,792
			UPGD.00000141	MT0917: U1 COND PUMP REFURBISH	4,052		4,052
			UPGD.00000168	000000: LAB/SHOP TOOLS & EQUIP	139,930		139,930
			UPGD.00000176	MR1005: U2A CONSNSTE PP MTR REWIND	131,012		131,012
			UPGD.00000180	EL1001: PEL INTAKE COLVERT CONCRETE REP	69,012		69,012
			UPGD.00000192	000000: LAB/SHOP TOOLS & EQUIP		65,179	65,179
			UPGD.00000193	GT0903: GTPP IT PC HRDWR ADD		25,069	25,069
			UPGD.00000202	000000: LAB/SHOP TOOLS & EQUIP	15,831	30,083	45,914
			UPGD.00000205	EH1019: PEH ASBESTOS REMOVAL	44,511		44,511
			UPGD.00000227	TF1011: IT LAPTOP REPLACEMENT	8,716	18,050	26,765
			UPGD.00000233	SK1001: SCHERER U4 CAP ADDS & REPLACE	627,098	12,141,254	12,768,352
			UPGD.00000234	MG1001: U3A CONDENSER TUBES REPLACE	10,012		10,012
			UPGD.00000236	03BOH1: PMG 3B OUTAGE COSTS	(11,500)		(11,500)
			UPGD.00000237	CTNEW1: PMG NEW SPARE CT PARTS	138,062	15,556,819	15,694,880
			UPGD.00000238	CTRPR1: PMG REFURB SPARE CT PARTS	1,362,024	4,164,462	5,526,487
			UPGD.00000255	000000: LAB/SHOP TOOLS & EQUIP	101		101
			UPGD.00000261	01AOH1: UNIT 1A CT OUTAGE COSTS	(3,060,413)		(3,060,413)
			UPGD.00000262	01BOH1: UNIT 1B CT OUTAGE COSTS	(138,529)		(138,529)

FPL Prior Year 2012 Capital Expenditures

					A	B	A + B
					March 2012 Year To Date Actual	April - December 2012 As Filed	Sum of Columns (A + B)
Resp. cost cntr	Business area		WBS-Project-L1		$	$	$
			UPGD.00000263	01COH1: UNIT 1C CT OUTAGE COSTS	(2,081,931)		(2,081,931)
			UPGD.00000264	CTNEW1: PWC NEW SPARE CT PARTS	1,671,195	38,091,755	39,762,950
			UPGD.00000265	CTRPR1: PWC REFURB SPARE CT PARTS	8,403,606	21,629,232	30,032,838
			UPGD.00000278	000000: OFFICE FURNITURE/ FIXTURES EQUIP	16,817	3,009	19,826
			UPGD.00000279	000000: LAB/SHOP TOOLS & EQUIP		15,040	15,040
			UPGD.00000280	JK1001: SJRPP CAP ADDS AND REPLACEMENTS		4,216,879	4,216,879
			UPGD.00000283	CTNEW1: PM8 NEW SPARE CT PARTS	116,102		116,102
			UPGD.00000284	CTRPR1: PM8 REFURBISH SPARE CT PARTS	4,945,860	3,926,808	8,872,668
			UPGD.00000289	M81005: U8B CIRC WATER PUMP OVERHAUL	6,399		6,399
			UPGD.00000293	M81010: U8 BND HRH BYPASS REPLACE	37,161		37,161
			UPGD.00000297	000000: LAB/SHOP TOOLS & EQUIP		15,041	15,041
			UPGD.00000312	TMT101: TMT IT PC HARDWARE ADDS & REPL		3,008	3,008
			UPGD.00000316	000000: FOSSIL PLANT SCHEDULED OUTAGE		995,204	995,204
			UPGD.00000317	000000: OFFICE FURNITURE/ FIXTURES EQUIP	29,335		29,335
			UPGD.00000319	000000: PGBU INFORMATION MANAGEMENT SYS	55,060	85,345	140,405
			UPGD.00000321	000000: LAB/SHOP TOOLS & EQUIP	45,523	60,166	105,689
			UPGD.00000322	000000: LAB/SHOP TOOLS & EQUIP		29,080	29,080
			UPGD.00000324	000000: OFFICE FURNITURE/ FIXTURES EQUIP		37,102	37,102
			UPGD.00000325	000000: LAB/SHOP TOOLS & EQUIP	54,882	32,088	86,970
			UPGD.00000326	011OH1: PPN 1GT1 OUTAGE COSTS	1,281,889	249,990	1,531,879
			UPGD.00000327	021OH1: PPN 2GT1 OUTAGE COSTS	(163)		(163)
			UPGD.00000328	CTNEW1: PPN NEW SPARE CT PARTS	34,010	621,711	655,721
			UPGD.00000329	CTRPR1: PPN REFURBISH SPARE CT PARTS	3,619,031	1,085,970	4,705,001
			UPGD.00000762	PN1101: PPN ASBESTOS ABATEMENT		203,386	203,386
			UPGD.00000764	PN1103: COOL TWR FAN DRIVE CHNG OUT	3,368		3,368
			UPGD.00000765	PN1104: CSP PMP & MTR REFURBISHMENTS	27,110		27,110
			UPGD.00000768	PN1107: U1 TORQUE CNVTR COOL SYS INSTALL	(3,720)		(3,720)
			UPGD.00000771	PN1110: U1 MIN FLOW BYPASS VLV REPLACE	770		770
			UPGD.00000773	PN1112: U2ST CAP SPARE PARTS REPLACE	136,751		136,751
			UPGD.00000774	PN1113:1&2 FIRE PROT SYS GTS&ST REPL	209,763	120,275	330,038
			UPGD.00000775	PN1114: U2 ST CONTROL WIRING REPLACE	(23,912)		(23,912)
			UPGD.00000781	PN1120: 2GT1 INLET FINAL FILTERS REPLACE	(20,257)		(20,257)
			UPGD.00000784	PN1123: U2ST S CONDENSATE PUMP OVERHAUL	119		119
			UPGD.00000785	PN1124: U2ST N CONDENSATE PUMP OVERHAUL	540		540
			UPGD.00000787	PN1126: U2 MBFP MTR AMPGUARD BRKR REPL	1,562		1,562
			UPGD.00000788	PN1127: U2 STRTNG PCKG AMPGUARD BRKR REP	(33,450)		(33,450)
			UPGD.00000790	FL1102: 4C HRSG HP FEEDPMP OVERHAUL	4,323		4,323
			UPGD.00000791	FL1103: 4B COND PUMP MOTOR REWIND	164,928		164,928
			UPGD.00000793	FM1101: U2 COOLING TOWER FILL REPLACE	1,099		1,099
			UPGD.00000794	FM1102: U2 A&B STEAM TURBINE OVERHAUL	7,432		7,432
			UPGD.00000798	02AOH1: PFM 2A OUTAGE COSTS	(820,029)		(820,029)
			UPGD.00000804	FM1103: U2 RH ATTEMP SPRAY ASSMBLY REPL	26		26
			UPGD.00000807	FM1106: U2 OLD CNTRL RM BATT RM ROOF REP	(2,212)		(2,212)
			UPGD.00000808	FM1107: U2 CT INLET FILTER REPLACEMENTS	10		10
			UPGD.00000809	FM0802: U2 FEA ENG P91 MAIN STM LAT REPL	651		651
			UPGD.00000810	03AOH1: PFM 3A OUTAGE COSTS	(68,330)		(68,330)
			UPGD.00000811	03BOH1: PFM 3B OUTAGE COSTS	(85,291)		(85,291)
			UPGD.00000812	CTNEW1: PFS NEW SPARE CT HEC PARTS	15,257,733	18,599,192	33,856,925
			UPGD.00000813	FS1101: U3 INLET FILTER REPLACEMENT	1		1
			UPGD.00000814	GF1101: GT NO5 MAJOR OVERHAUL	4,334		4,334
			UPGD.00000815	PC1101: CAPE CANAVERAL TERMINAL DECOMM	802,480	1,103,036	1,905,516
			UPGD.00000816	SR1101: U5 A B C D LP EVAP TUBE HARP REP	2,766,867	2,129,177	4,896,045
			UPGD.00000817	SR1102: U5 P91 HRH LATERAL PIPE REPL	1,074,647	751,067	1,825,715
			UPGD.00000824	SR1109: U5 A B C D CT INLET FILTER REPL	142		142
			UPGD.00000826	SR1110: U5 REFURBISH PSR 5A BFP MOTOR	(11)		(11)
			UPGD.00000831	MX1101: IT HARDWARE EQUIP REPLACE	510	25,069	25,579
			UPGD.00000832	03AOH1: PMT 3A OUTAGE COSTS	(26)		(26)
			UPGD.00000837	CTRPR1: PMT REFURBISH SPARE CT PARTS	5,840		5,840
			UPGD.00000841	MX1104: U3C AIR INLET FILTER REPLACEMENT		416,145	416,145
			UPGD.00000842	MX1105: U3D AIR INLET FILTER REPLACEMENT		416,145	416,145
			UPGD.00000854	MR1101: U2 GEN MN PHASE LEAD CONNECTION	2,332,218	3,034,352	5,366,569
			UPGD.00000857	03AOH1: PMG 3A OUTAGE COSTS	564,982		564,982
			UPGD.00000859	04BOH1: PMG 4B OUTAGE COSTS	501,359	1,002,760	1,504,119
			UPGD.00000860	MG1101: U3 A&B INLET FILTERS FRAME P	(4,278)		(4,278)
			UPGD.00000862	MG1103: U3A HRSG OUTLET EXP JOINT REPL	62		62
			UPGD.00000867	MG1108: U3BB HRSG HP FEEDPUMP REBUIL	24,930		24,930
			UPGD.00000871	08AOH1: MR8 UA OUTAGE COSTS	72,543		72,543
			UPGD.00000872	08COH1: U8C OUTAGE COSTS	225,664		225,664
			UPGD.00000873	08DOH1: U8D OUTAGE COSTS	91,528		91,528
			UPGD.00000877	M81104: U8A CT OUTLET EXP JOINT REPLACE	1,406		1,406
			UPGD.00000878	M81105: 8A HRSG INLET EXP JOINT REPLACE	3,225		3,225
			UPGD.00000879	M81106: U8A HRSG OUTLET EXP JOINT REPL	4,785		4,785
			UPGD.00000883	M81110: U8C&D CT FLEX SEAL JOINT REP	147		147
			UPGD.00000884	M81111: U8C&D CT OUTLET EXP JOINT RE	5,210		5,210
			UPGD.00000895	GT1102: N1 N2 HT LT ENGINE COMPONENT OH	332,011		332,011
			UPGD.00000899	GT1106: GTPP INLET SILENCER REPLACEMENT	(23,032)		(23,032)
			UPGD.00000900	GT1108: EXHST STACK COMPL EB 1 2 4 5 REP	(1,435)		(1,435)
			UPGD.00000906	TF1103: U1 BOILER EXP JOINT REPLACEMENTS	(340)		(340)
			UPGD.00000911	TF1108: U1 PWR CNTRL VALVE REM & CAP	3		3
			UPGD.00000915	TC1101: U5A CT INLET FILTER REPLACEMENT	5,904		5,904
			UPGD.00000921	TC1107: U5D CT INLET FILTER REPLACEMENT	1		1
			UPGD.00000925	TC1110: U5 EWIS DISASTER RECOVERY	12,914		12,914
			UPGD.00000926	02AOH1: 2A CT OUTAGE COSTS	11,476	1,740,791	1,752,268
			UPGD.00000927	02BOH1: 2B CT OUTAGE COSTS	90	1,736,780	1,736,870
			UPGD.00000928	WC1101: GAS YARD STRAINER	(582)		(582)
			UPGD.00000930	WC1102: U1ABC CT INLET FILTER PRE & FNL	(1,426)	93,257	91,831
			UPGD.00000952	012OH1: PPN 1GT2 OUTAGE COST	137		137
			UPGD.00000953	000000: LAB,SHOP TOOLS AND EQUIP	214,582		214,582
			UPGD.00000954	PA1101: DOCUMENT CNTRL IT HARDWARE EQUIP	46,712		46,712
			UPGD.00000964	02COH1: 2C CT OUTAGE COSTS	59	1,734,775	1,734,834
			UPGD.00000972	000000: OFFICE FURNITURE, FIXTURES EQUIP		10,028	10,028
			UPGD.00000973	000000: OFFICE FURNITURE, FIXTURES EQUIP	107,420	30,083	137,503
			UPGD.00000974	000000: OFFICE FURNITURE, FIXTURES EQUIP	13,244		13,244
			UPGD.00000978	PN0901: IT PC HARDWARE ADD REPL	7,322	10,028	17,349
			UPGD.00000981	022OH1: PPN 2GT2 OUTAGE COSTS	89,692		89,692
			UPGD.00000993	PN0928: INSTR AIR CMPRSR REPL	5,651		5,651
			UPGD.00001035	000000: OFFICE FURNITURE, FIXTURES EQUIP		9,025	9,025
			UPGD.00001036	SR0901: PSR IT PC HARDWARE REPL	20,324	30,083	50,406
			UPGD.00001037	04AOH1: PSR 4A OUTAGE COSTS	17,565	1,275,348	1,292,913
			UPGD.00001038	04BOH1: PSR 4B OUTAGE COSTS	3,355	2,338,011	2,341,366
			UPGD.00001055	MT0915: U2 GEN ROTOR CSP REPLACE	322,304	1,203,312	1,525,616
			UPGD.00001060	MT0952: PMT 1&2 FIRE PUMP REPLACEMENT	12,131		12,131
			UPGD.00001062	000000: OFFICE FURNITURE, FIXTURES EQUIP	13,106		13,106
			UPGD.00001068	MR0935: U2B OCW PMP MTR REWIND	4,429		4,429
			UPGD.00001088	FL0904: U4 WDPF CONTROL UPGR	607,050	398,621	1,005,671
			UPGD.00001090	CTRPR1: PFM REFURBISH SPARE CT PARTS	129,984	1,807,976	1,937,960
			UPGD.00001103	MR0918: IT PC HARDWRE ADD REPL	18,169	66,182	84,351
			UPGD.00001105	000000: LAB,SHOP TOOLS AND EQUIPMENT	20,008	112,811	132,819

FPL Prior Year 2012 Capital Expenditures

					A	B	A + B
					March 2012 Year To Date Actual	April - December 2012 As Filed	Sum of Columns (A + B)
Resp. cost cntr	Business area		WBS-Project-L1		$	$	$
			UPGD.00001107	JK0501: MISC ADDITIONS & REPLACEMENTS	1,247,050		1,247,050
			UPGD.00001126	000000: LAB,SHOP TOOLS AND EQUIPMENT		80,221	80,221
			UPGD.00001184	MG0926: 3A HRSG ECON RECIRC VLV REPLACE	64,586		64,586
			UPGD.00001191	TC0913: U5A BOILER FEEDPMP REFURBISH	83,651		83,651
			UPGD.00001205	01COH2: 1C FUEL NOZZLE OUTAGE	(939,147)		(939,147)
			UPGD.00001209	08BOH1: MR8 U8 OUTAGE COSTS	1,262	1,149,163	1,150,425
			UPGD.00001224	FL1064: U5 VACUUM PUMP REPLACEMENT	(34,532)		(34,532)
			UPGD.00001228	MR1014: U1 MAIN STEAM WYE REPLACEMENT	150	260,718	260,867
			UPGD.00001230	MR1019: U1 ROTATING HYDRALIC CLPGS	565		565
			UPGD.00001235	TF1031: 1B BFP ROT ASSMBY REPL & RFRB	1,000		1,000
			UPGD.00001252	000000: LAB/SHOP TOOLS & EQUIP		20,055	20,055
			UPGD.00001259	000000: OFFICE FURNITURE/ FIXTURES EQUIP		10,028	10,028
			UPGD.00001280	MR1021: U1B FO BRNR PMP MTR REPL	110,784		110,784
			UPGD.00001304	000000: OFFICE FURNITURE, FIXTURES EQUIP	13,036		13,036
			UPGD.00001313	000000: LAB/SHOP TOOLS & EQUIP		40,110	40,110
			UPGD.00001314	000000: LAB/SHOP TOOLS & EQUIP		30,083	30,083
			UPGD.00001324	TF1036: U5 SH ATTEMPERATOR REPL	(16,570)		(16,570)
			UPGD.00001336	PN1003: U1 4KV SWTCHGR LOAD CABLING REPL	1,308		1,308
			UPGD.00001338	000000: LAB/SHOP TOOLS & EQUIP		85,235	85,235
			UPGD.00001350	000000: PUTNAM MISC NEW CAP SPARE PARTS	535		535
			UPGD.00001372	000000: PMR COOLPOND NEW CAP SPARE PARTS	141,335		141,335
			UPGD.00001373	000000: PWC MISC NEW CAP SPARE PARTS	3,947		3,947
			UPGD.00001395	000000: SCHERER LAB/SHOP TOOLS & EQUIP		27,176	27,176
			UPGD.00001402	MX1022: 3C BFP MOTOR REPLACE	3,394		3,394
			UPGD.00001431	FL1058: 4B EXCITATION RM A/C REPLACE	8,539		8,539
			UPGD.00001432	FL1047: U5 OCW STRAINER REPLACEMENT	42,919		42,919
			UPGD.00001437	MT0926: 2B BLR FEED PMP ROT ELMNT REPL	529,812		529,812
			UPGD.00001438	MT0931: 2A OPEN COOL WTR PMP REPL/REFURB	96,302		96,302
			UPGD.00001447	PN1021: MAIN SWTCHGR BRKRS REPL & RFRB	56,561		56,561
			UPGD.00001453	SR1115: 5B OCW PMP MTR REPL & REWIND	1,642		1,642
			UPGD.00001454	MX1115: 3A CONDENSATE PUMP CSP	5,007		5,007
			UPGD.00001473	FL1109: 5B TURNING GEAR OVERHAUL	175,477		175,477
			UPGD.00001474	FL1110: 4A FO FLOW DIVIDER REPLACEMENT	7,726		7,726
			UPGD.00001477	FL1113: U5 WDPF UPGRADE	491,923	230,159	722,081
			UPGD.00001478	FL1114: U4 BAILEY UPGRADE	205,016	825,218	1,030,234
			UPGD.00001479	FL1115: U5 BAILEY UPGRADE	575,860	501,578	1,077,438
			UPGD.00001480	FL1116: U4 STM TURB EXCITER REPL	452,112	392,328	844,440
			UPGD.00001481	FL1117: U5B EXCITER REPLACEMENT		748,559	748,559
			UPGD.00001487	TF1111: U1 OCW PUMP MOTOR REPLACE	2,080		2,080
			UPGD.00001490	PN1128: CCW PUMP ROT ASSEMBLY	37,341		37,341
			UPGD.00001491	PN1129: CCW MTR REPLACE & REFURB	(3,347)		(3,347)
			UPGD.00001495	WC1116: PURGE AIR COMPRESSOR CSP	764		764
			UPGD.00001497	WC1118: PURGE AIR COMPR ENV ENCL	2,652		2,652
			UPGD.00001502	MG1114: U3 IP BFP MOTORS REPLACE	1,688		1,688
			UPGD.00001504	MG1116: U4 INVERTER REPLACEMENT	(4,604)		(4,604)
			UPGD.00001513	M81121: U8 ETS OPER FLEXIBILITY ENHANCE		215,593	215,593
			UPGD.00001514	MX1116: U3 ETS OPER FLEXIBILITY ENHANCE		431,185	431,185
			UPGD.00001516	SR1119: U4 ETS OPER FLEXIBILITY ENHANCE		444,223	444,223
			UPGD.00001518	MT1103: 1&2 BURNER PUMP REPLACEMENT	(106,836)		(106,836)
			UPGD.00001522	FL1120: 4B BFP MOTOR REPL & REWIND	7,127		7,127
			UPGD.00001528	FM1111: 2B LP BFP REPLACE	12		12
			UPGD.00001529	FM1112: 2C LP BFP REPLACE	12		12
			UPGD.00001540	PN1134: 1GT2 VOLTAGE REG REPLACE	(12)		(12)
			UPGD.00001541	WC1120: ADMIN BLDG MOD / ADDITION	15,171		15,171
			UPGD.00001554	MT1107: 1&2 EMERG DIESEL GEN REPLACE	175		175
			UPGD.00001559	FM1120: U2 OCW PUMP PURCH SPARE	4,104		4,104
			UPGD.00001564	SR1121: 4&5 CONTROL ROOM MONITOR REPLACE	1,205		1,205
			UPGD.00001570	FL1124: 4B FO FLOW DIVIDER REFURBISHMENT	12,912		12,912
			UPGD.00001599	FL1130: U5 STM TURBINE EXCITER REPLACE	18,970	300,534	319,504
			UPGD.00001600	M81126: 8A&D HP SH & RH HRSG EJ REPL	972		972
			UPGD.00001601	MR1110: 2A CIRC WTR PMP & MTR REP/REFURB	85,455		85,455
			UPGD.00001603	"M81127: U8 GAS SUPP 12"" GAS BLND VLV"	176		176
			UPGD.00001605	FL1131: 4&5 MONOSCOUR TANKS REPLACE	10,590		10,590
			UPGD.00001606	FL1132: U4 OPEN COOL WTR STRNR REPLACE	126,110		126,110
			UPGD.00001607	FL1133: U5 OPEN COOL WTR STRNR REPL	127,470		127,470
			UPGD.00001614	MT1108: U1 COLD FILL VALVE REPLACE	45,109		45,109
			UPGD.00001615	MT1109: U2 IP TURBINE BLADES REPLACE	317,661		317,661
			UPGD.00001616	MT1110: U2 SH & RH DAMPERS REPLACE	459,093		459,093
			UPGD.00001618	MT1112: 2B COND PUMP MTR REPL & RFRB	206		206
			UPGD.00001619	MT1113: U2 FD ID GI FAN MTR HYDR CPLG	(61,099)		(61,099)
			UPGD.00001620	MT1114: U2 EXP JTS 11-12-13-14 REPLACE	161,472		161,472
			UPGD.00001624	EH1113: PEH SEAL WELL RESTORATION	1,401,172		1,401,172
			UPGD.00001626	PN1135: U2 STM TURB GENERATOR ROTOR REW	301,721		301,721
			UPGD.00001627	PN1136: U2 STM VACUUM PUMP REPLACEMENT	13,987		13,987
			UPGD.00001628	PN1137: 2ST COND PMP SUCT A&B EJ REPL	10,018		10,018
			UPGD.00001629	PN1138: U2 COND SUCT PIPING REPLACE	(29,126)		(29,126)
			UPGD.00001632	PE1102: PPE NO & SO SIDE REVETMENT REPL	(0)		(0)
			UPGD.00001633	PE1101: PPE SO SIDE SEA WALL RESTORE	954		954
			UPGD.00001634	M81128: 8B HRSG OUTLET EXP JOINT REPLACE	614		614
			UPGD.00001636	MX1120: U3 REPL MS RH ISO & CHK VLVS	81,817		81,817
			UPGD.00001640	TC1117: 5A CT LIQ FUEL 3 WAY VALVE UPGR	244		244
			UPGD.00001645	MR1111: 1&2 LIFT STATION MTR & PUMP RFRB	38,030		38,030
			UPGD.00001646	M81129: U8 MS & RH ISO & CHECK VLV REPL	131,729		131,729
			UPGD.00001685	SR1122: U4 P91 PIPING REPLACEMENT		127,383	127,383
			UPGD.00001733	MG1122: 3X B VAC PMP CSP RR REFURB	16,190		16,190
			UPGD.00001738	MG1123: 3X L R COMB RH S I VALVE REPL	10,384		10,384
			UPGD.00001740	M81131: 8C CT FO MODS LIQUID FUEL OPNS	(50,249)		(50,249)
			UPGD.00001742	TF1226: U1 TURB CROSSOVER REPLACE		150,414	150,414
			UPGD.00001746	FL1230: 5A CT GENERATOR OVERHAUL	1,164,753		1,164,753
			UPGD.00001747	FL1206: 4A CT EXCITER UPGRADE		479,489	479,489
			UPGD.00001748	FL1207: 4B CT EXCITER UPGRADE		500,915	500,915
			UPGD.00001749	MR1203: 1&2 ASBESTOS REMOVAL		6,017	6,017
			UPGD.00001750	FL1231: 5A CT EXCITER UPGRADE		792,024	792,024
			UPGD.00001751	FL1208: U4 HP IP TURBINE OVERHAUL		1,730,658	1,730,658
			UPGD.00001752	FL1209: U4 LP ST TURB L0 L1 BLADE REPL		1,408,773	1,408,773
			UPGD.00001754	FL1232: U5 HP IP TURBINE OVERHAUL	2,418,999	1,067,939	3,486,938
			UPGD.00001755	FL1233: U5 LP TURB L0 L1 BLADE REPL	777,496	636,753	1,414,249
			UPGD.00001756	PFL 4A Travelling Screen Refurbishment		108,298	108,298
			UPGD.00001757	PFL 4B Travelling Screen Refurbishment		68,188	68,188
			UPGD.00001758	FL1212: 4ST GOVERNOR PEDESTAL OHAUL		93,257	93,257
			UPGD.00001759	FL1213: 4A CT GENERATOR OHAUL		995,561	995,561
			UPGD.00001760	FL1214: 4A CT EVAP COOLER MEDIA REPLACE		63,174	63,174
			UPGD.00001761	FL1215: 4B CT EVAP COOLER MEDIA REPLACE		63,174	63,174
			UPGD.00001762	FL1216: 4A CT INLET FILTER REPLACE		84,232	84,232
			UPGD.00001763	FL1217: 4B HP FEED PUMP OVERHAUL		226,105	226,105
			UPGD.00001764	FL1218: U4 CARDOX MON & ACTIV SYS REPL		1	1
			UPGD.00001765	FL1219: 4B CCW PUMP MOTOR REWIND		68,188	68,188
			UPGD.00001766	FL1220: 4B HP FEED PUMP MOTOR OVERHAUL		94,495	94,495

FPL Prior Year 2012 Capital Expenditures

					A	B	A + B
					March 2012 Year To Date Actual	April - December 2012 As Filed	Sum of Columns (A + B)
Resp. cost cntr	Business area		WBS-Project-L1		$	$	$
			UPGD.00001767	FL1221: 4A CT STARTING MOTOR REWIND		56,155	56,155
			UPGD.00001768	FL1222: 4ST INSULATION REPLACEMENT		233,643	233,643
			UPGD.00001770	FL1224: 4B1 IP FEED PUMP REPLACEMENT		225,621	225,621
			UPGD.00001771	FL1225: 4B HRH/IP TURB ISO VLV HRFV 111		180,497	180,497
			UPGD.00001772	FL1234: U5 CONDENSER DOGBONE JOINT REPL	41,145		41,145
			UPGD.00001773	FL1235: 5A HRSG INLET EXP JOINT REPLACE	512,415		512,415
			UPGD.00001775	FL1237: 5A CT INLET FILTER REPLACE	54,004		54,004
			UPGD.00001776	FL1238: 5A CT OUTLET EXP JOINT REPLACE	368,457		368,457
			UPGD.00001777	FL1239: 5A CT START PCKG CAP SPARE REFUR	17,464	192,530	209,994
			UPGD.00001778	FL1240: 5A CT INLET JOINT REPLACE	5,314		5,314
			UPGD.00001779	FL1241: 5B CT INLET JOINT REPLACE	4,898		4,898
			UPGD.00001780	FL1242: 5A HP FEED PUMP OVERHAUL	178,120		178,120
			UPGD.00001781	FL1243: 5A CT BLADE PATH THERMOCPL REPL	8,652		8,652
			UPGD.00001782	FL1244: 5A CT GENERTR COLL BRSH HLDR RFR	8,292		8,292
			UPGD.00001783	FL1245: 5B CCW PUMP MOTOR REWIND	30,121		30,121
			UPGD.00001784	FL1246: 5A HP FEED PUMP MOTOR REWIND	90,333		90,333
			UPGD.00001785	FL1247: 5A CT STARTING MOTOR REWIND	4,684	58,160	62,844
			UPGD.00001786	FL1248: U5 BENTLEY NEV VIBRTN UPGR/3500	206,351	123,759	330,110
			UPGD.00001787	FL1249: 5B2 IP FEED PUMP REPLACE		234,646	234,646
			UPGD.00001788	FL1250: 5B CT ROTOR COOLING AIR REPLACE	125,761		125,761
			UPGD.00001789	FL1251: U5 INCR IGV TO COUNTERBORE	35,005		35,005
			UPGD.00001791	FL1204: NO1 AIR HANDLER REPLACE		260,718	260,718
			UPGD.00001792	FM1201: U2 P91 PIPE REPLACEMENT		1,002,760	1,002,760
			UPGD.00001796	SR1114: 5D ACV3 VALVE REPLACEMENT	27,405		27,405
			UPGD.00001797	FM1204: U2 COMPUTER HARDWARE REPL	(73)	24,066	23,993
			UPGD.00001798	FM1205: U2 CONTROLS UPGRADE		1,922,291	1,922,291
			UPGD.00001799	FM1206: U2 CT INLET FILTER REPLACE		346,955	346,955
			UPGD.00001800	FM1207: U2 MCC DC BUS BUCKET REPLACE		40,110	40,110
			UPGD.00001801	FM1208: U2 BACKWASH STRAINER INSTALL	2,140	30,083	32,223
			UPGD.00001802	FM1209: U2 VALVE REPLACEMENT		40,110	40,110
			UPGD.00001803	FM1210: U2 SILENCERS		30,083	30,083
			UPGD.00001804	FM1211: U2 AC UNIT REPLACEMENTS	4,077	37,604	41,681
			UPGD.00001805	FM1212: BOATHOUSE ROOF N WALL REPLACE	4,173		4,173
			UPGD.00001807	FM1214: U2 MISC PLT MOTOR REFURBISH CSP	701		701
			UPGD.00001808	FM1215: U2 PLT PHONE CABLE COMM SYS REPL		128,353	128,353
			UPGD.00001813	FM1220: CNTRLS COMPUTER HARDWARE UPGR		16,044	16,044
			UPGD.00001815	FS1201: U3 CEMS SCADA REPLACE		27,075	27,075
			UPGD.00001816	MX1201: U3A CIRC WATER PUMP REM REFURB		295,814	295,814
			UPGD.00001817	MX1203: U3C MS BYPASS VLV & ACTU UPGR		506,394	506,394
			UPGD.00001818	MX1204: U3D MS BYPASS VLV & ACTR UPGR		506,394	506,394
			UPGD.00001820	MX1212: 3B MS BYPASS VLV & ACTUAT PURCH		280,773	280,773
			UPGD.00001821	MX1213: 3A MS BYPASS VLV & ACTUAT PURCH		280,773	280,773
			UPGD.00001822	MX1214: U3 STG STP CNTRL VLV CART REPL	465,817	2,506,900	2,972,717
			UPGD.00001823	MX1215: U3 CEMS SCADA SERVER REPLACE		14,039	14,039
			UPGD.00001824	MX1216: U3 CHEMISTRY ANALYZER REPLACE		80,221	80,221
			UPGD.00001827	MG1203: 3B HRSG INLET EXP JOINT REPLACE		161,444	161,444
			UPGD.00001828	MG1204: 3B OPEN COOL WATER PUMP OVHL		38,105	38,105
			UPGD.00001829	MG1205: 3BB HRSG IP FEED PUMP REBUILD		40,110	40,110
			UPGD.00001832	MG1208: 4A CT MAIN LUBE OIL PPS 1&2 REPL		18,050	18,050
			UPGD.00001833	MG1209: 4BB HRSG IP FEEDPUMP REBUILD	6,511		6,511
			UPGD.00001834	MG1210: 4AB IP FEED PUMP REBUILD		38,105	38,105
			UPGD.00001836	MG1211: U3 EWIS SERVER REPLACE		44,121	44,121
			UPGD.00001838	M81201: 8A INLET AIR FILTER REPLACE		416,145	416,145
			UPGD.00001839	M81202: 8B MS TO CRH BYPASS VLV REPLACE		466,283	466,283
			UPGD.00001840	M81203: 8B HYDROGEN SEALS REPLACE		142,392	142,392
			UPGD.00001841	M81204: 8B INLET AIR FLTER&FLTER HOUSE		1,303,588	1,303,588
			UPGD.00001842	M81205: 8B CT OUTLET EXP JOINT REPLACE		107,295	107,295
			UPGD.00001843	M81206: B8 COND PUMP REPL REBUILD		46,127	46,127
			UPGD.00001844	M81207: 8C INLET AIR FILTER REPLACE		416,145	416,145
			UPGD.00001845	M81208: 8D INLET AIR FILTER REPLACE		416,145	416,145
			UPGD.00001846	M81209: 8B HRSG OUTLET EXP JOINT REPLACE		142,392	142,392
			UPGD.00001847	M81210: U8 CEMS SERVER REPLACE		13,036	13,036
			UPGD.00001848	M81211: U8 EWIS SERVER REPLACE		42,116	42,116
			UPGD.00001850	EH1115: U3 CONDENSATE LINE REPLACE	0		0
			UPGD.00001854	WC1127: CNTRL AIR SYS CROSS TIE U1 TO U2	78,372		78,372
			UPGD.00001856	PN1204: NON HEC CSP PUMPS MOTORS VALVES		140,386	140,386
			UPGD.00001859	PN1207: COOL TOWER FAN GEAR RR REBUILD	111,115	10,028	121,143
			UPGD.00001860	PN1208: BOP 1A AUX CW PUMP RR REBUILD	19,684	40,110	59,794
			UPGD.00001861	PN1209: 2E 4160V 480V TRANSFRMR REPL		32,074	32,074
			UPGD.00001863	PN1213: 1GT1 CNTRL WIRIN TO DCS REPL ALL		200,552	200,552
			UPGD.00001864	PN1214: U1 CT OUTLET EXP JOINT REPL		48,869	48,869
			UPGD.00001865	PN1215: 1GT1 TORQUE CONVERTER RR REBUILD		80,221	80,221
			UPGD.00001866	PN1216: GT1 INLET FINAL FILTER REPLACE	7,279	50,138	57,417
			UPGD.00001867	PN1217: 1HRSG1 ECON SAFETY VALV RR REBLD		16,025	16,025
			UPGD.00001868	PN1218: 1HRSG1 HP CIRC MOTOR RR REBUILD		18,270	18,270
			UPGD.00001869	PN1219: 1HRSG1 HP CIRC PUMP RR REBUILD		45,023	45,023
			UPGD.00001870	PN1220: 1HRSG1 MIN FLW BYPAS VLV RR REBL	22,743	20,055	42,798
			UPGD.00001871	PN1221: 1GT1 GEN H2 COND MON SYS REPL	95,591		95,591
			UPGD.00001872	PN1222: U2 SEP COND VAC PMP PURCH INSTAL	42,264		42,264
			UPGD.00001873	PN1223: GT2 INLET FINAL FILTERS REPLACE	60,313	72,085	132,398
			UPGD.00001874	PN1224: 2HRSG2 MIN FLOW BYPASS VLV RR RE	1,866	25,935	27,801
			UPGD.00001876	SR1210: U4 LP EVAP TUBE HARP REPL		1,353,726	1,353,726
			UPGD.00001877	SR1238: U5 CT GEN STATOR REWEDGE	710,565	307,401	1,017,966
			UPGD.00001878	SR1239: U5 ST GEN STATOR REWEDGE	679,062	1,457,952	2,137,014
			UPGD.00001879	SR1213: 4A CT INLET FILTER REPLACE		170,469	170,469
			UPGD.00001880	SR1214: U4 HRSG FEED PUMP REPLACE		17,047	17,047
			UPGD.00001881	SR1215: 4A COND PUMP ASSMBLY REFURB		79,218	79,218
			UPGD.00001882	SR1216: U5 BLK BENTLEY NEVADA SYS1 UPGR	24,243		24,243
			UPGD.00001883	SR1217: U5 OPEN COOL WATER PUMP REPL		19,052	19,052
			UPGD.00001884	SR1218: U5ABC HRSG HP STM BYP CNTR VLV	768,693	1,081,286	1,849,979
			UPGD.00001885	SR1219: U5ST EXCITER HVAC UNIT REPL		36,099	36,099
			UPGD.00001886	SR1220: 5A COND INLET EXP JOINT REPL	33,908	21,058	54,966
			UPGD.00001887	SR1221: 5A COND OUTLET EXP JOINT REPL		20,055	20,055
			UPGD.00001888	SR1222: 5A COND DOGBONE JOINT REPL	6,137	48,132	54,270
			UPGD.00001889	SR1223: 5B COND INLET EXP JOINT REPL		21,058	21,058
			UPGD.00001890	SR1224: 5B COND OUTLET EXP JOINT REPL		20,055	20,055
			UPGD.00001891	SR1225: 5B COND DOGBONE JOINT REPL		48,132	48,132
			UPGD.00001892	SR1226: 5A B GEN GAS SIDE H2 SEAL REPL	178,908	185,511	364,419
			UPGD.00001894	SR1229: U5 THROTTLE VALVE REPLACE	10,344	428,212	438,555
			UPGD.00001895	SR1230: U5 STM GEN H2 LEAK DETECT SYS	25,466		25,466
			UPGD.00001896	SR1231: U5 ST COND PUMP REPLACE	16,612	13,537	30,149
			UPGD.00001897	SR1232: PSR A&B OPEN COOL WTR PMP MTR	2,268	4,011	6,279
			UPGD.00001899	SR1234: 5 A&B COND PUMP SUCT EXP JOINT		14,039	14,039
			UPGD.00001901	SR1205: 2 SPARE COND PUMP ASSMBY REFURB	20,470	41,113	61,583
			UPGD.00001902	SR1206: PSR CAP SPR THROTTLE VLV REFURB	227,515	106,293	333,808
			UPGD.00001903	SR1235: U5 BNC BOILER FEED PUMP REFURB	16,388	237,654	254,042
			UPGD.00001905	SR1237: 5 A&B COND PUMP MOTOR OHAUL	426		426
			UPGD.00001906	MT1201: U1 A B APH SEAL ELMNT COMPLETE		1,726,754	1,726,754

FPL Prior Year 2012 Capital Expenditures

					A	B	A + B
					March 2012 Year To Date Actual	April - December 2012 As Filed	Sum of Columns (A + B)
Resp. cost cntr	Business area		WBS-Project-L1		$	$	$
			UPGD.00001907	MT1203: U1 IP TURBINE OVERHAUL		2,975,189	2,975,189
			UPGD.00001908	MT1205: U1 GRIZZLY FIXED SCREEN REPLACE		120,331	120,331
			UPGD.00001909	MT1206: U2B ID FAN MOTOR OVERHAUL	62,370	57,157	119,528
			UPGD.00001910	MT1207: SEWAGE TREATMNT PLANT REPLACE		275,759	275,759
			UPGD.00001911	MT1208: CIRC PUMP MOTOR CAP SPARE		250,690	250,690
			UPGD.00001912	MR1200: U1 NO4 FEEDWATER HEATER REPL	842	260,718	261,560
			UPGD.00001913	MR1201: U2C CIRC WATER PUMP OHAUL	4,177	144,397	148,574
			UPGD.00001914	MR1202: U1 RETUBE HP FUEL OIL HEATER		270,745	270,745
			UPGD.00001915	MR1204: U2 EXP JOINT REPLACEMENTS	977,891	4,009,034	4,986,926
			UPGD.00001916	MR1205: 1N2 H J MOTOR CNTRL CTR REPL		205,566	205,566
			UPGD.00001917	MR1206: U2 ID FD GI FAN DRIVE TC VIB PRB	269,735	605,667	875,402
			UPGD.00001919	MR1208: 1B HEATER DRAIN PUMP MTR REWIND	770		770
			UPGD.00001920	MR1209: U2 RADAR DIFF TRANS INSTRMT REPL		150,414	150,414
			UPGD.00001921	MR1210: 2B OPEN COOL WTR PMP MTR REWIND		39,108	39,108
			UPGD.00001922	MR1211: 2B FD FAN MOTOR OHAUL		81,224	81,224
			UPGD.00001923	MR1212: 2D FD FAN MOTOR OHAUL	11,338	81,224	92,561
			UPGD.00001924	MR1213: 1A FD FAN MOTOR OHAUL	47,091		47,091
			UPGD.00001925	MR1214: 2A ID FAN MOTOR OHAUL	3,618	55,152	58,770
			UPGD.00001926	MR1215: 2E MOTOR CONTROL CENTER REPL		234,646	234,646
			UPGD.00001927	MR1216: U2 A&B APH RTR POST RAD CIRC AXL	20,842	147,406	168,247
			UPGD.00001928	MR1217: 2B HEATER DRAIN PUMP MTR REWIND		58,160	58,160
			UPGD.00001929	MR1218: U2 UPGRADE IGNITER SYS		235,649	235,649
			UPGD.00001931	MR1223: U2 EWIS SERVER REPLACE		44,121	44,121
			UPGD.00001933	MR1227: U2 STACK LIGHTING SYS REPL		162,949	162,949
			UPGD.00001934	GF1201: U3 EXHAUST DUCT REPLACE		752,070	752,070
			UPGD.00001935	GF1205: GT MAJOR INSPECTIONS		1,042,870	1,042,870
			UPGD.00001936	GF1202: GT CO2 FIRE PROTECTION SYS REPL		474,305	474,305
			UPGD.00001939	TF1201: MOORING DOLPHIN PILE REPLACE		24,666	24,666
			UPGD.00001941	TF1225: U1 DUST COLLECTOR REPLACEMENT		999,301	999,301
			UPGD.00001942	TF1203: U1 OCW PIPE REPLACE		250,690	250,690
			UPGD.00001943	TF1205: U2 CND LOAD CENTER REPLACE	586,331		586,331
			UPGD.00001944	TF1206: U1 ANB LP TURBINE OHAUL		512,247	512,247
			UPGD.00001945	TF1208: U1A BLR FEED PUMP OVERHAUL	3,595		3,595
			UPGD.00001946	TF1209: U1A COND PUMP MOTOR REWIND		63,084	63,084
			UPGD.00001948	TF1211: U1C FO BURNER PUMP MOTOR REWIND		10,028	10,028
			UPGD.00001949	TF1212: U1 CIRC WATER PUMP MOTOR REPLACE		100,276	100,276
			UPGD.00001951	TF1214: U1 FD FAN A&B FAN ROOM SILENCER		487,341	487,341
			UPGD.00001954	TF1217: U1 NEW BATTERY CHRGR PURH&INSTAL		15,041	15,041
			UPGD.00001955	TF1218: U1 OPEN COOL WTR PUMP OVERHAUL		10,028	10,028
			UPGD.00001957	TF1220: U1 CLOSED COOL WTR PMP RR RFRB		11,030	11,030
			UPGD.00001959	TF1222: U1 ASH WATER BASIN LINER REPL		180,497	180,497
			UPGD.00001960	TF1223: U1 EWIS SERVER REPLACE		19,052	19,052
			UPGD.00001961	TC1200: PTC U5 TOOLS		50,138	50,138
			UPGD.00001965	TC1204: 5B CT FUEL OIL MOD FOR LIQ FUEL	290		290
			UPGD.00001966	TC1205: 5C CT FUEL OIL MODS FOR LIQ OP	290		290
			UPGD.00001967	TC1206: 5D CT FUEL OIL MODS FOR LIQ OP	299		299
			UPGD.00001969	TC1208: U5 DRY STORAGE BLDG		150,414	150,414
			UPGD.00001972	TC1211: U5 PURCH COND PUMP & MOTOR CSP	1,674	374,997	376,671
			UPGD.00001973	TC1212: U5 ATOMIZ AIR COMPRSSR & MTR SPA	782		782
			UPGD.00001974	GT1201: ENG COMPNT OVERHAUL	8,817	834,296	843,114
			UPGD.00001975	GT1203: EXPNDR CASING N SEAL REPLACE	520,334	456,256	976,590
			UPGD.00001976	GT1204: FIRE PROTECT SYS BLD 1&3 SITE1		247,682	247,682
			UPGD.00001977	GT1205: GTPP INLET SILENCER REPLACE		300,828	300,828
			UPGD.00001978	GT1206: EXHAUST STACK REPLACE		808,225	808,225
			UPGD.00001979	GT1207: UNITS 3 2 BLDG ROOF REPLACE	119,991	120,331	240,322
			UPGD.00001986	03AOH1: UNIT 3A CT OUTAGE COSTS	9,739	998,749	1,008,488
			UPGD.00001987	03BOH1: UNIT 3B CT OUTAGE COSTS	1,411	998,749	1,000,160
			UPGD.00001988	03COH1: UNIT 3C CT OUTAGE COSTS	3,750	997,746	1,001,497
			UPGD.00001989	WC1201: IT HARDWARE PURCHASES	18,856	14,039	32,894
			UPGD.00001990	WC1235: U1 CO CATALYST REPLACE		3,985,971	3,985,971
			UPGD.00001991	WC1236: U2 CO CATALYST REPLACE		1,335,977	1,335,977
			UPGD.00001992	WC1202: U1 ISOPHASE DUCT AIR PURGE SYS		58,160	58,160
			UPGD.00001993	WC1203: U1 FUEL GAS FLOW METER REPLACE		105,290	105,290
			UPGD.00001994	WC1204: U1 BFP OIL TEMP CNTRL REL IMPR		69,190	69,190
			UPGD.00001995	WC1205: U2 CT INLET FILTER REPLACE	17,664	527,452	545,116
			UPGD.00001996	WC1206: 2A CT EXP JOINT REPLACE		454,250	454,250
			UPGD.00001997	WC1207: 2B CT EXP JOINT REPLACE		454,250	454,250
			UPGD.00001998	WC1208: 2C CT EXP JOINT REPLACE		453,248	453,248
			UPGD.00001999	WC1209: U2 ISOPHASE DUCT AIR PURGE SYS		58,160	58,160
			UPGD.00002000	WC1210: U2 FUEL GAS FLOW METER REPL		105,290	105,290
			UPGD.00002001	WC1211: U3ST WARRANTY OUTAGE		24,107	24,107
			UPGD.00002002	WC1212: U3 ABC INLET FILTER REPLACE	418,424	90,248	508,673
			UPGD.00002003	WC1213: U3 ISOPHASE DUCT AIR PURGE SYS		58,160	58,160
			UPGD.00002004	WC1214: U3 CUTSFORTH COLL BRUSH RIGGING		222,613	222,613
			UPGD.00002005	WC1215: U3 CT HYDR SYS ISOLN VLVS		105,290	105,290
			UPGD.00002006	WC1216: U3 FUEL GAS FLOW METER REPLACE		105,290	105,290
			UPGD.00002007	WC1217: LOCKER ROOM FITNESS CENTER		391,076	391,076
			UPGD.00002009	WC1219: U1 WASTE WTR CNTRL MODS		180,497	180,497
			UPGD.00002010	WC1220: COOL TWR GRBOX OIL SMPLNG FILTR		39,108	39,108
			UPGD.00002011	WC1221: U1 COOL TWR GRBOX LUBR CHNG SYS		160,442	160,442
			UPGD.00002012	WC1222: U1 COOL TOWER ACID FEED SYS		551,518	551,518
			UPGD.00002013	WC1223: U1 HP PURGE AIR COMPRSSR REPL		782,153	782,153
			UPGD.00002014	WC1224: U2 CUTSFORTH COLLCTR BRUSH RIGG		222,613	222,613
			UPGD.00002015	WC1225: COOL TWR GRBOX OIL SMPLNG FILTR		39,108	39,108
			UPGD.00002016	WC1226: U2 COOL TWR GRBOX LUBR CHNG SYS		160,442	160,442
			UPGD.00002017	WC1227: U2 COOL TWR ACID FEED SYS		551,518	551,518
			UPGD.00002018	WC1228: U2 COOL TOWER SOUND ABATE		150,414	150,414
			UPGD.00002019	WC1229: U2 HP PURGE AIR COMPRSSR REPL		782,153	782,153
			UPGD.00002020	WC1230: U3 PURGE AIR COMPRSR ENVIRN ENCL		85,235	85,235
			UPGD.00002021	WC1231: U3 COOL TWR GRBOX OIL SMPLNG FLT		39,108	39,108
			UPGD.00002022	WC1232: U3 COOL TOWR SOUND ABATEMENT		150,414	150,414
			UPGD.00002023	WC1233: U3 AUX STEAM SUPPLY UPGR		315,869	315,869
			UPGD.00002024	WC1234: U3 HP PURGE AIR COMPRSSR REPLACE		782,153	782,153
			UPGD.00002036	CM1201: FOS TOOLS		90,248	90,248
			UPGD.00002037	CM1202: CENTR MAINT ITINERANT TOOLS		160,442	160,442
			UPGD.00002039	EH1202: STARTUP SWITCHGR HOUSE REPLACE		275,759	275,759
			UPGD.00002041	EH1204: PEH COMPUTER EQUIP IM BUS CASES	5,750		5,750
			UPGD.00002057	CU1201: CUTLER 5&6 STRANDED INVENTORY		703,938	703,938
			UPGD.00002059	SN1201: U3 INTAKE REVTMNT EMBANKMNT REPL		651,794	651,794
			UPGD.00002060	SN1202: PSN U3 DISMANTLEMENT / FO DECOMM	2,944	734,219	737,163
			UPGD.00002064	CC1201: EWIS COMPUTER PURCHASES		90,248	90,248
			UPGD.00002069	PA1201: PA TRNG CAPITAL SHOP TOOLING		5,014	5,014
			UPGD.00002070	PA1202: DOC CNTRL OP MODEL SEARCH ENG		175,483	175,483
			UPGD.00002072	SR1201: COOL POND FENCING STN 40 TO 75		208,574	208,574
			UPGD.00002075	PN1225: 4160V 1C 2C SWITCHGR LINE UP REP	149,175		149,175
			UPGD.00002077	SR1240: U4 STATOR BLADE PRED DIAGNST EQU		300,828	300,828
			UPGD.00002078	SR1246: U5 STATOR BLADE PRED DIAGNST EQU	265,270	300,828	566,098
			UPGD.00002080	SR1243: CHEM SAMPL BLDG HVAC SYS INSTALL		40,110	40,110

FPL Prior Year 2012 Capital Expenditures

					A	B	A + B
					March 2012 Year To Date Actual	April - December 2012 As Filed	Sum of Columns (A + B)
Resp. cost cntr	Business area		WBS-Project-L1		$	$	$
			UPGD.00002081	SR1244: PLANT PAVILLION REFURBISH		150,414	150,414
			UPGD.00002082	SR1248: PSR NEW WAREHOUSE		501,380	501,380
			UPGD.00002084	MT1211: U1 AIR PREHTR HIGH PRES WASH SYS		230,635	230,635
			UPGD.00002085	MT1212: U1 ID FAN COOLERS & CONTROLS		425,170	425,170
			UPGD.00002088	MT1215: RAW WTR SUPPLY PMP PIPE CNTRLS	1,622	350,966	352,588
			UPGD.00002089	MR1229: U2 THROTTLE VALVE REPLACE 4 VLVS	180,316	180,497	360,813
			UPGD.00002092	TF1228: 1D INSTRMNT AIR COMPRESS REPL	161,495		161,495
			UPGD.00002093	MG1217: U4 A&B FIRE PROTECTION UPGRADE		200,552	200,552
			UPGD.00002094	MG1218: U4 A&B TRAVELING SCREEN		160,442	160,442
			UPGD.00002095	TC1214: U5 BFP RECIR REGULATOR REPL	347		347
			UPGD.00002097	WC1237: U2 AUX COOL WTR STRAINER REPL		150,414	150,414
			UPGD.00002098	WC1238: U3 AUX COOL WTR STRAINER REPL		150,414	150,414
			UPGD.00002099	M81212: U8 STATOR BLADE PREDICT DIAG EQP		601,656	601,656
			UPGD.00002100	MX1217: U3 STATOR BLADE PRED DIAGNST EQP		300,828	300,828
			UPGD.00002102	FS1104: 3B CT FO MODS FOR LIQ FUEL O	(96,078)		(96,078)
			UPGD.00002107	PMR08: U8 ROADWAY PKG LOT PAVING REPL	2,375		2,375
			UPGD.00002109	PMR08: U8 SUBSTATN SWYD ROCK SURF REPL	88		88
			UPGD.00002110	PFM02: U2B R0 COMPR BLADE REPLACE	(877)		(877)
			UPGD.00002111	PFM02: U2C R0 COMPR BLADE REPLACE	218		218
			UPGD.00002112	PFM02: U2D R0 COMPR BLADE REPLACE	3,122		3,122
			UPGD.00002113	PFM02: U2E R0 COMPR BLADE REPLACE	3,911		3,911
			UPGD.00002114	PFM02: U2F R0 COMPR BLADE REPLACE	2,530		2,530
			UPGD.00002116	PFL00: PFL SITE AIR CONDITIONER REPLACE		70,193	70,193
			UPGD.00002126	PFM03: REPLACE INSTRUMENT AIR COMPRESSOR	(2,950)		(2,950)
			UPGD.00002130	M81133: U8 DOT 04 UPGRADE PARTS	159,988	15,029,367	15,189,355
			UPGD.00002131	PSR4&5: 4&5 DOT 04 UPGRADE CT PARTS	479,988	30,058,152	30,538,141
			UPGD.00002134	PFL5A-Vacuum Pump Replacement	41,882	10,028	51,910
			UPGD.00002139	PMR08: 8B CIRC WTR PMP MOTOR REPL & RFRB	7,064		7,064
			UPGD.00002141	PSN03: LP ROTOR BLADE REPLACEMENT	1,040,533		1,040,533
			UPGD.00002143	PMR01: 1B COND PUMP REPL & REFURB	2,450		2,450
			UPGD.00002144	PFL04: 4B OPEN COOL WTR DSCHRG VLV R	3,135		3,135
			UPGD.00002148	PFL00: GAS YARD OPERATION IMPROVEMENTS	78,962	110,304	189,266
			UPGD.00002153	PFL00: Combustion Gas Monitors Replace	124		124
			UPGD.00002155	PFL04: ST Turning Gear Motor Replace		10,028	10,028
			UPGD.00002156	PFL00: General Insulation Replacement	5,248		5,248
			UPGD.00002157	PN1GT1: GENERATOR ROTOR REWIND	1,037,672	339,987	1,377,659
			UPGD.00002158	PN1GT1: GENERATOR STATOR REWEDGE		79,997	79,997
			UPGD.00002159	PN1GT1: EXCITER ROTOR REPLACE & REFURB	41,528	94,996	136,524
			UPGD.00002160	PFM02: 2C GENERATOR ROTOR REPL	76,587		76,587
			UPGD.00002161	PSR05: 5D BOILER FEED PUMP REPL & REFURB	104,456		104,456
			UPGD.00002162	PMR08: 8A CT MAIN LUBE OIL PUMPS OPNS	22,113		22,113
			UPGD.00002163	PMR00: 1&2 WASTE WTR ASH PIT PUMPS REPL	40,511		40,511
			UPGD.00002164	PMR08: U8 DISSOLVED O2 CHEM ANALYZER REP	6,807		6,807
			UPGD.00002165	PFL05: 5A CT EVAP COOLER MEDIA REP	20,755		20,755
			UPGD.00002166	PMT1&2: COOL WTR SYS PWR OP DSCHRG VLV	18,619		18,619
			UPGD.00003003	PTF Blackout Switchgear Installation	8,247		8,247
			UPGD.00003401	PFL 5 Circulating Water Pump Exp Joints	87		87
			UPGD.00003402	PFL 5 Feedwater Heater Replacement	1,533		1,533
			UPGD.00003403	PFL 5B Open Cooling Water Pump Refurb	88,361		88,361
			UPGD.00003405	PFL 4 Water Chemistry Panel Replacement	287		287
			UPGD.00003406	PFL 5 Water Chemistry Panel Replacement	287		287
			UPGD.00003407	PFL 5A CCW Pump Motor Rewind	25,048		25,048
			UPGD.00003409	PFL 4 Main Steam Valve Actuator Repl	9,736		9,736
			UPGD.00003411	PFL 5 Circ Water Pump Diffuser Repl	181,962		181,962
			UPGD.00003601	PMR U1 GAS CNTL VALVE REPL	26,316		26,316
			UPGD.00003602	PMG 8D CT GEN BEARING ASSEMBLY REPL	161,779		161,779
			UPGD.00004000	PSR5: U5 ST HP/IP TURB BLADE REPL	946,182	1,223,161	2,169,342
			UPGD.00004001	PSR05: U5 ST ELECTRO HYDRAULIC CNTL	101,562		101,562
			UPRD.00000013	PRJ DEV BASE CAPITAL		245,000	245,000
			UTRN.00000001	Ampacity Upgrades	244,610	4,347,863	4,592,474
			UTRN.00000002	Transmission Expansion Cap Banks	1,278,377	1,635,837	2,914,214
			UTRN.00000003	Regulatory	873,191	3,924,715	4,797,906
			UTRN.00000007	Dsbn Underbuilt	443,661		443,661
			UTRN.00000008	Hartman Midway	220		220
			UTRN.00000009	Osteen Injection	1,485		1,485
			UTRN.00000014	Business Services General Plant	1,756		1,756
			UTRN.00000015	EMS Project	929,180	5,103,948	6,033,128
			UTRN.00000029	Transmission Arresters General Station	263,783	404,101	667,883
			UTRN.00000030	Transmission Breakers General Station	561		561
			UTRN.00000031	Level 1 Maintenance	60,892	203,337	264,229
			UTRN.00000032	Level 2 Maintenance	7,331,314	18,215,107	25,546,421
			UTRN.00000033	Bridges, Culverts & Gates	460	473,430	473,890
			UTRN.00000034	UG Maintenance	68,219	1,772,324	1,840,543
			UTRN.00000035	Special Projects	84,741		84,741
			UTRN.00000036	OHGW Projects	227,846	856,905	1,084,751
			UTRN.00000037	Ceramic Insulators	(13)		(13)
			UTRN.00000038	Bird Discouragers	0	593,016	593,016
			UTRN.00000039	Rebuilds	1,903		1,903
			UTRN.00000040	Lightning Projects	34,506		34,506
			UTRN.00000041	Polymer Insulators	88,214		88,214
			UTRN.00000042	Hardening CPOCs	117,869	1,048,012	1,165,881
			UTRN.00000044	Hardening Critical Structures	1,005,237	674,370	1,679,606
			UTRN.00000045	Hardening Rebuilds	33,107		33,107
			UTRN.00000046	500kV Life Extension	275,848	2,141,334	2,417,181
			UTRN.00000047	500kV Insulator Replacement	1,861,834	2,995,825	4,857,659
			UTRN.00000048	Restoration	162,829		162,829
			UTRN.00000060	Transmission Facilities General Station	28,819	453,717	482,536
			UTRN.00000061	Transmission Relay General Station	225		225
			UTRN.00000062	Transmission Transformer General Station	2,580		2,580
			UTRN.00000065	Transmission Rebuild Stations	13,755		13,755
			UTRN.00000072	Trmn Carrier Equip Replacement Station	294,018	302,381	596,398
			UTRN.00000073	Trmn DFR Replacement Stations	182,189	95,974	278,163
			UTRN.00000074	Trmn Instrument Transformer Replacement	188,055	674,577	862,633
			UTRN.00000075	Trmn Relay System Replacement Station	221,455	2,395,336	2,616,791
			UTRN.00000076	Trmn RTU Replacement Stations	476		476
			UTRN.00000077	Trmn Battery & Charger Replacement	16,546	93,089	109,634
			UTRN.00000078	Trmn Install Data Equip Stations	(2,470)		(2,470)
			UTRN.00000079	Trmn Line Breaker Installation	965,357		965,357
			UTRN.00000080	Trmn Cap Bank Switch Replace	7,033		7,033
			UTRN.00000081	Trmn Install/Replace Breaker	324,356	823,160	1,147,516
			UTRN.00000084	Transmission Switch Replacements	(9,834)	287,010	277,176
			UTRN.00000085	Trmn Replace Stolen Grounding System	1,402		1,402
			UTRN.00000086	Transmission Replace Cap/Pin Insulators	(1,401)		(1,401)
			UTRN.00000088	Trmn GSU Transformer Replacements	148,814		148,814
			UTRN.00000089	Trmn Bushing Replacements	56,571	952,393	1,008,964
			UTRN.00000090	Trmn Coolers/Bladder Replacements	693	131,007	131,700
			UTRN.00000091	Trmn Install/Replace Auto Transformers	133,135	1,425,498	1,558,633
			UTRN.00000093	Trmn Capacitor Bank Replacements	480,649	1,365,792	1,846,441

FPL Prior Year 2012 Capital Expenditures

					A	B	A + B
					March 2012 Year To Date Actual	April - December 2012 As Filed	Sum of Columns (A + B)
Resp. cost cntr	Business area		WBS-Project-L1		$	$	$
			UTRN.00000094	Trmn Install Tx On-Line Monitoring Equip	406,654	374,329	780,983
			UTRN.00000095	Distribution Animals General Station	31,473		31,473
			UTRN.00000096	Distribution Breakers General Station	3,154		3,154
			UTRN.00000097	Distribution Facilities General Station	10,811		10,811
			UTRN.00000098	Distribution Relay General Station	82		82
			UTRN.00000099	Distribution Transformers General Statio	9,612		9,612
			UTRN.00000102	Distribution Arresters General Station	63,971	201,617	265,588
			UTRN.00000104	Distribution Breakers Install/Replace	224,381	1,195,519	1,419,900
			UTRN.00000105	Generation Breakers Install/Replace	549		549
			UTRN.00000106	Distribution Switch Replacements	1,232,320	2,312,823	3,545,143
			UTRN.00000107	Distribution Sliding Links Station	250,663	266,707	517,371
			UTRN.00000111	Dsbn Convert TBRC Diff w/Autorestoration	121,517		121,517
			UTRN.00000112	Distribution Upgrade Station Schemes	(72,296)		(72,296)
			UTRN.00000115	Dsbn Battery & Charger Replacement	89,486	946,395	1,035,881
			UTRN.00000116	Distribution RTU Replacements Station	(3,231)	44,618	41,387
			UTRN.00000117	Dsbn Instrument Tx Replacement	451		451
			UTRN.00000118	Dsbn DBOM Auto Restoration Scheme	651,054	802,818	1,453,872
			UTRN.00000119	Dsbn Install Substation Data Equip	24,487	1,179,657	1,204,144
			UTRN.00000120	Distribution Rebuild Station	(2)	405,331	405,329
			UTRN.00000123	Dsbn Replace Stolen Grounding System	1,451		1,451
			UTRN.00000124	Dsbn Series Reactor Replacement	8,079		8,079
			UTRN.00000125	Dsbn Transformers Install/Replace	431,361	904,056	1,335,417
			UTRN.00000126	Generation Transformer Install/Replace	1,131		1,131
			UTRN.00000127	Dsbn Coolers/Bladders Replacements	33,819	34,831	68,650
			UTRN.00000128	Distribution Damaged Throwovers Replace	4,974		4,974
			UTRN.00000129	Distribution Bushing Replacement Station	532		532
			UTRN.00000130	Dsbn Spare Transformer Storage Sites	46,630		46,630
			UTRN.00000131	Dsbn Capacitor Bank Replacement	131,695	891,693	1,023,388
			UTRN.00000132	Dsbn Install Tx On-Line Monitoring Equip	137	1,730,624	1,730,761
			UTRN.00000139	Hardening Trmn Insulator Repl Station	43,043	650,280	693,323
			UTRN.00000146	Restoration Trmn Arresters General	294,254		294,254
			UTRN.00000147	Restoration Trmn Breaker	47,177		47,177
			UTRN.00000148	Restoration Trmn Facilities	10		10
			UTRN.00000150	Restoration Auto Transformer	(2,619,823)		(2,619,823)
			UTRN.00000152	Restoration Dsbn Arresters	299,152		299,152
			UTRN.00000153	Restoration Dsbn Breaker	36,484		36,484
			UTRN.00000155	Restoration Dsbn Relay	2,284		2,284
			UTRN.00000156	Restoration Dsbn Transformers	719,901		719,901
			UTRN.00000166	Substation General Plant	44,939	262,116	307,055
			UTRN.00000167	Distribution Load Reserve	6,803,561	11,217,615	18,021,176
			UTRN.00000168	Transmission Load Reserve	2,971,280	25,666,178	28,637,458
			UTRN.00000172	Dsbn Expansion Increase Capacities	1,815,004	2,271,342	4,086,346
			UTRN.00000173	Distribution Expansion Feeders	476,911	1,015,344	1,492,255
			UTRN.00000174	Distribution Expansion Mobile Connection	103		103
			UTRN.00000175	Bronco Sub	208,420	1,708,866	1,917,286
			UTRN.00000176	Wilcox Sub	608,605	248,308	856,913
			UTRN.00000177	Memphis Sub	(83)		(83)
			UTRN.00000178	Proj Mgt General Plant		52,184	52,184
			UTRN.00000180	Yankee Sub	12,586	1,739,758	1,752,344
			UTRN.00000182	Pacetti Sub	17,125		17,125
			UTRN.00000185	Miscellaneous System Expansion Projects	(34,377)		(34,377)
			UTRN.00000186	Bunnell St. Johns	1,000		1,000
			UTRN.00000189	Generator Interconnection Service	1,521		1,521
			UTRN.00000191	PEF Transmission Services	228		228
			UTRN.00000192	Pine Level Transmission Services	11,191		11,191
			UTRN.00000199	PSL #1 & #2 Generation Projects	880,330	1,705,169	2,585,499
			UTRN.00000200	PTN #3 & #4 Generation Projects	2,303,122	2,100,799	4,403,921
			UTRN.00000210	Business Unit General Plant	154,748	88,323	243,071
			UTRN.00000217	Relocations	118,527	2,409,088	2,527,614
			UTRN.00000220	Bobwhite Manatee	137,031	2,493,224	2,630,256
			UTRN.00000223	Coconut Grove Injection	434		434
			UTRN.00000225	Princeton Injection	7,351,662		7,351,662
			UTRN.00000226	Norris-Volusia	10,208		10,208
			UTRN.00000231	Miami Beach Reloc. - S.Channel	7,982		7,982
			UTRN.00000232	Fibernet Wireless	(481,559)		(481,559)
			UTRN.00000234	AMI Tline & Subst Protection Panels	1,900,883	90,486	1,991,369
			UTRN.00000235	AMI Phasor Measurement Units	(413,887)		(413,887)
			UTRN.00000236	AMI Digital Disturbance Recorders	(43,713)		(43,713)
			UTRN.00000237	AMI Intelligent Electronic Devices	(463,663)		(463,663)
			UTRN.00000238	AMI Dsbn Subst Scheme Upgrades	172,858		172,858
			UTRN.00000239	AMI Dsbn Subst Telemetry Enhancements	(824,030)		(824,030)
			UTRN.00000240	Dsbn Expansion Public Appeal	182,985	619,253	802,238
			UTRN.00000241	Myakka Rotunda Englewood	42,526	2,510,298	2,552,824
			UTRN.00000244	FMPA Midway	100		100
			UTRN.00000245	Seminole County Landfill	267		267
			UTRN.00000248	Future Generator Interconnection Service	(39,494)		(39,494)
			UTRN.00000249	Misc Transmission Services	11,839		11,839
			UTRN.00000251	GEN PLT Technology	2,638	25,143	27,781
			UTRN.00000253	GEN PLT System Operations	1,477		1,477
			UTRN.00000256	Misc Distr Subs	79,692	3,077,718	3,157,410
			UTRN.00000262	North Transmission Services	26,403		26,403
			UTRN.00000263	Cape Canaveral	173,779		173,779
			UTRN.00000274	Legal Fees		1,304,606	1,304,606
			UTRN.00000276	Auto Transformer Project	9,058		9,058
			UTRN.00000277	SR 70 Sub-Preco Transmission Services		463,860	463,860
			UTRN.00000282	Overtown Venetian	(57,174)		(57,174)
			UTRN.00000283	Commerce Sub	36		36
			UTRN.00000287	Davie Sub		250,324	250,324
			UTRN.00000288	Misc Trans Expansion Project	(2,186)		(2,186)
			UTRN.00000299	SCC FACILITY	1,069		1,069
			UTRN.00000300	Conversion Pre July 2011	(316,732)		(316,732)
			UTRN.00000309	Trans Ops General Plant	30,118	195,979	226,096
			UTRN.00000322	Misc Projects for conversion	146,361	431,446	577,807
			UTRN.00000323	Trn Ops Misc for Conversion	14,697		14,697
			UTRN.00000324	Sub Ops Misc for Conversion	5,210		5,210
			UTRN.00000325	Misc Trn Growth		770,520	770,520
			UTRN.00000327	Proj Eng General Plant	2,001		2,001
			UTRN.00000328	Technical Services General Plant	332		332
			UTRN.00000333	Distribution Remediation	154,591	3,136,851	3,291,442
			UTRN.00000334	Transmission Remediation	533,269	3,531,134	4,064,403
			UTRN.00000337	Subst Phone Circuit Mitigation	2,576,408	2,370,202	4,946,610
			UTRN.00000345	Subst Phone Circuit Mitigation Fibernet	1,058,046	2,370,202	3,428,248
			UTRN.00000436	Inst Surveillance Cameras Dsbn Station	767	1,333,950	1,334,717
			UTRN.00000438	Upgrade Regulator Controllers		28,775	28,775
			UTRN.00000444	RBL Interconnection Projects	(2,266)		(2,266)
			UTRN.00000446	T&S Capital Special Projects PP	613,062		613,062
			UTRN.00000447	SO Capital Special Projects PP	61,727		61,727
			UTRN.00000448	Subst Restoration (Budget Only - CA1)		2,408,145	2,408,145

FPL Prior Year 2012 Capital Expenditures

					A	B	A + B
					March 2012 Year To Date Actual	April - December 2012 As Filed	Sum of Columns (A + B)
Resp. cost cntr	Business area		WBS-Project-L1		$	$	$
			UTRN.00000449	Restoration Trmn Misc.	(580)		(580)
			UTRN.00000450	Restoration Dsbn Misc.	197,500		197,500
			UTRN.00000453	St. Lucie #4 Line	32,756		32,756
			UTRN.00000455	DSBN Reserve Repl	144		144
			Result		1,052,475,631	2,583,353,855	3,635,829,486
	A02	ECCR	UCUS.00000092	RESIDENTIAL MARKET	104,511	5,278,440	5,382,951
			UCUS.00000094	PRODUCT DEVELOPMENT	(0)	885,993	885,993
			UIMS.00000135	DSM Mandated BC	(340)		(340)
			UIMS.00000136	DSM Application CO BC	113		113
			UIMS.00000137	Increase IVR Penetration BC	(4,130)		(4,130)
			UIMS.00000240	Online Home, Phone & Field Energy Survey		449,867	449,867
			UIMS.00000241	DSM DSMS Web Vouchering	78,004	406,090	484,094
			UIMS.00000242	DSM DSMS Mobile Solution	87,439	277,501	364,941
			UIMS.00000244	DSM DSMS Mandated	150,608	694,465	845,074
			UIMS.00000306	Solar Portfolio Comm	125,455	86,189	211,643
			Result		541,660	8,078,545	8,620,205
	A08	ECRC	UDST.00000015	Engineering and Administration		211,877	211,877
			UDST.00000030	Engineering and Administration		27,940	27,940
			UDST.00000045	Engineering and Administration		28,339	28,339
			UDST.00000060	Engineering and Administration		192,618	192,618
			UDST.00000075	Engineering and Administration		215,373	215,373
			UDST.00000090	Engineering and Administration		156,634	156,634
			UDST.00000105	Engineering and Administration		107,374	107,374
			UDST.00000120	Engineering and Administration		68,864	68,864
			UDST.00000150	Engineering and Administration		148,301	148,301
			UDST.00000165	Engineering and Administration		51,001	51,001
			UDST.00000180	Engineering and Administration		57,339	57,339
			UDST.00000195	Engineering and Administration		182,580	182,580
			UDST.00000210	Engineering and Administration		274,632	274,632
			UDST.00000225	Engineering and Administration		62,555	62,555
			UDST.00000240	Engineering and Administration		89,018	89,018
			UDST.00000255	Engineering and Administration		28,352	28,352
			UDST.00000844	Director Operations		(1,920,725)	(1,920,725)
			UENC.00000002	MARTIN SOLAR THERMAL	868,372		868,372
			UENC.00000038	Desoto Solar	63,447		63,447
			UENC.00000051	Martin ESP U2 - Clause	62,136		62,136
			UENC.00000052	Manatee ESP U1 - Clause	2,812,458	22,244,547	25,057,005
			UENC.00000053	Manatee ESP U2 - Clause	44,959,756	12,868,025	57,827,781
			UENC.00000068	PPE Manatee Heating	11,161		11,161
			UNUC.00000031	PSL Low Level Class C Waste Bldg	2,163		2,163
			UNUC.00000032	PTN UC Low Level Class C Waste Bldg	106,687		106,687
			UNUC.00000033	PSL Intake Velocity Cap Turtle Excl	538	490,218	490,756
			UNUC.00000552	PSL ECRC TURTLE NET REPLACEMENT	106,913	1,779,580	1,886,493
			UPGD.00000338	000000: OIL SPILL RESPONSE EQUIP ECRC		47,130	47,130
			UPGD.00000343	SC1004: SC CAPITAL TOOL PURCHASES		18,050	18,050
			UPGD.00000347	CC1001: PCC MANATEE HEATING SYS INSTALL	6,844		6,844
			UPGD.00000357	MT0941: U1 UPGRD RTR STRESS MONITOR	1,245		1,245
			UPGD.00000359	MT0946: U2 EXTRACT CNTRL & MASS BLOWDOWN	5,806		5,806
			UPGD.00000361	MT0948: U2 SUPERHEAT STM SPRAY UPGRADE	6,467		6,467
			UPGD.00000394	SG0602: PSG U4 SELECT CAT REDUCT CAIR	1	8,265,516	8,265,517
			UPGD.00000395	SG0601: PSG U4 BAGHOUSE ADDITION	10,850	44,265	55,115
			UPGD.00000396	SG0603: U4 FLUE GAS DESULF FGD CAIR	(1)	14,659,207	14,659,206
			UPGD.00000398	DS0901: DESOTO SOLAR CAP ADDS	57,667		57,667
			UPGD.00000856	TM0303: METERS 30IN FUEL LINE PRT-TERM	459,348		459,348
			UPGD.00000890	MN1101: SOLAR TUBE & MIRROR REPLACEMENT	52,736		52,736
			UPGD.00000957	DS1101: DESOTO SITE CAP TOOLS PURCHASES		29,080	29,080
			UPGD.00001553	MT1106: PMT COOL POND OIL SPILL BOOM	(200)		(200)
			UPGD.00001753	FL1205: CEMS SCADA REPLACEMENT		38,105	38,105
			UPGD.00001983	MN1203: MARTIN SOLAR ASPHALT PAVING	2,708		2,708
			UPGD.00001984	MN1204: SOLR CONTAIN SYS RELIEF VLV PIPE		1,002,760	1,002,760
			UPGD.00001985	PG1202: PGD CORP ECRC		728,004	728,004
			UPGD.00002033	TM1202: TMT 16IN PIPELNE LEAK DET DEVIC		752,070	752,070
			UPGD.00002044	EH1207: CEMS SERVERS SCADA REPL		13,036	13,036
			UPGD.00002045	MG1213: U3 CEMS SERVER REPLACE		13,036	13,036
			UPGD.00002046	MG1214: U3 NOX ANALYZER REPLACE		28,077	28,077
			UPGD.00002047	MG1215: U4 CEMS SERVER REPLACE		13,036	13,036
			UPGD.00002048	MG1216: U4 NOX ANALYZER REPLACE		28,077	28,077
			UPGD.00002052	TF1224: PTF CEMS SERVER REPLACE		36,099	36,099
			UPGD.00002053	SG1201: SCHERER RCRA D ASH POND		157,545	157,545
			UPGD.00002056	GT1207: GTPP CEMS SERVERS SCADA REPL		26,072	26,072
			UPGD.00002058	PN1211: CEMS SERVER REPLACEMENT	20,665	13,361	34,026
			UPGD.00002062	FM1222: U2 CEMS SCADA REPLACE		40,110	40,110
			UPGD.00002063	FM1223: U2 CEMS NOX CO2 ANALYZER REPL		147,406	147,406
			UPGD.00002065	SR1207: 4&5 NOX ANALYZER REPLACE		188,519	188,519
			UPGD.00002066	SR1208: 4&5 CEMS SERVER REPLACE		53,146	53,146
			UPGD.00002067	MT1209: PMT 1&2 CEMS NOX ANALYZER REPL		28,077	28,077
			UPGD.00002068	MT1210: 1&2 CEMS SCADA SERVER REPLACE		14,039	14,039
			UPGD.00002091	GT1208: TANK 903 DELTA LINER 2ND BOTT RE	222,700		222,700
			UPGD.00002124	PFL00: LAUDERDALE INTAKE BOOM STRUCTURE	4,263		4,263
			UTRN.00000165	ECRC Spill Prevention	32,865		32,865
			Result		49,877,599	63,748,265	113,625,863
	A10	Budgeted Deferred Projects	UENC.00000055	SO FL GAS HEADER	(102)		(102)
			UENC.00000067	HENDRY COUNTY NEW GENERATION		2,153,765	2,153,765
			UPRD.00000002	MANATEE SOLAR PROJECT	3,632	49,999	53,631
			UPRD.00000003	DESOTO PV PROJECT	26,185	12,499	38,684
			UPRD.00000004	SPACE COAST PV PROJECT	2,476	12,499	14,975
			UPRD.00000005	BABCOCK RANCH PV PROJECT	24,269	49,999	74,268
			UPRD.00000006	HEARTLAND (GLADES) PV PROJECT	911	49,999	50,910
			UPRD.00000007	ST. LUCIE WIND	15		15
			UPRD.00000008	LANDFILL GAS		12,499	12,499
			UPRD.00000017	PRJ DEV ROOF TOP SOLAR GENERATION		12,499	12,499
			UPRD.00000022	PRJ DEV 2016-18 SITING STUDIES	(5,410)		(5,410)
			UPRD.00000025	HENDRY COUNTY NEW GENERATION	282,858	1,129,263	1,412,121
			UPRD.00000027	PT. EVERGLADES MODERNIZATION	580,442	1,291,960	1,872,402
			UPRD.00000031	FPL PIPELINE SEGM ORLANDO TO MARTIN PLT	300,690		300,690
			Result		1,215,966	4,774,981	5,990,947
	A18	New Nuclear (Above the Line)	UENC.00000045	Turkey Point Units 6&7	6,677,641	15,639,384	22,317,025
			UPRD.00000045	Turkey Point Units 6&7	1,058,704	8,549,254	9,607,958
			Result		7,736,345	24,188,638	31,924,983
	Result				1,111,847,202	2,684,144,284	3,795,991,486

Q.
Please refer to the 2013 MFR Schedule B-1, page 1 of 1 and 2013 MFR Schedule B-13, page 2 of 2. According to the MFR B-1, the jurisdictional adjustment to CWIP is a reduction of $1,872,719,000 leaving a $501,675,000 balance in rate base. Per MFR B-13, page 2 of 2, the jurisdictional amount of CWIP eligible for AFUDC treatment is $1,853,638,000 leaving a rate base treatment balance of $520,809,000. Please reconcile and explain the difference between the amounts shown on MFRs B-1 and B-13 on a system and jurisdictional basis.

A.
See Attachment No. 1.

Amounts in $000

Total CWIP	System 13 Month Avg	Jurisdictional 13 Month Avg
MFR B-1	2,427,629	2,374,395
MFR B-13	2,427,629	2,374,448
Difference	0	(53) (A)

(A) The $53 difference is due to a CWIP project that was incorrectly classified as "General Plant" instead of "Distribution Plant". This project had a "system per books" 13 month average balance of $3,541k, so the jurisdictional factor difference (i.e., 1.0000 for Distriibution vs. 0.984797 for General) created the $53k difference (i.e., $3,541k * 0.015203 = $53k). This error has only recently been discovered. Although the impact on jurisdictional CWIP and revenue requirements is immaterial, FPL will include an adjustment to correct this error in an exhibit of all identified adjustments that will be filed with FPL's rebuttal testimony, as was done in FPL's last rate case.

Total AFUDC Treatment Adjustments	System 13 Month Avg	Jurisdictional 13 Month Avg
MFR B-1	1,912,651	1,872,719
MFR B-13	1,892,602	1,853,638
Difference	20,050 (B)	19,081 (B)

(B) MFR B-13 AFUDC Treatment Presentation Errors of CWIP Projects	System 13 Month Avg	Jurisdictional 13 Month Avg
ST. LUCIE #2 PARTICIPATION CREDIT	(34,111)	(33,495)
PTN EQUIPMENT RELIABLILITY	13,682	13,416
FUTURE TRANSMISSION SERVICES	379	343
	(20,050)	(19,737)
Composite Transmission Juris factor used	0	656
Difference	(20,050)	(19,081)

The presentation of AFUDC CWIP Treatment balances on MFR B-13 line 12, page 2 of 2 was incorrect due to the inclusion of the three projects listed above and from the use of a composite jurisdictional factor. On MFR B-1, line 4, however, the total CWIP Commission Adjustments properly excluded these three projects and used more detailed jurisdictional factors for the CWIP adjustment. Because it is the adjusted CWIP on MFR B-1 that is used to determine jurisdictional rate base, there is no impact to revenue requirements from this difference.

Total Rate Base Treatment	System 13 Month Avg	Jurisdictional 13 Month Avg
MFR B-1	514,978	501,676
MFR B-13	535,027	520,810
Difference	(20,050)	(19,134)

Q.

Please refer to MFR Schedule B-13 page 2 of 2. Please explain in detail how the company calculated the 13 month average balances of $2,427,629,000, $1,892,602,000, and $535,027,000? In your response, please provide the supporting documentation for all calculations.

A.

The 13 month average was calculated as the sum of the 13 month's ending balances projected from December 2012 to December 2013, divided by 13. Refer to Attachment No. 1 for the respective balances and calculation.

	13 Month Average Balance ($000)	
13 Month Average Total CWIP		
Dec-12	2,929,756	
Jan-13	3,026,707	
Feb-13	3,141,989	
Mar-13	2,636,017	
Apr-13	2,727,373	
May-13	2,783,253	
Jun-13	1,884,817	
Jul-13	1,949,123	
Aug-13	1,999,844	
Sep-13	2,096,064	
Oct-13	2,089,436	
Nov-13	2,162,799	
Dec-13	2,132,000	
13 Month Average	**2,427,629**	**Ties to MFR B-13 Page 2 of 2, Line 18, column (11)**
13 Month Average Total AFUDC Treatment		
Dec-12	2,460,085	
Jan-13	2,556,111	
Feb-13	2,652,455	
Mar-13	2,126,959	
Apr-13	2,198,632	
May-13	2,236,185	
Jun-13	1,337,273	
Jul-13	1,393,604	
Aug-13	1,452,865	
Sep-13	1,534,510	
Oct-13	1,519,992	
Nov-13	1,551,497	
Dec-13	1,583,655	
13 Month Average	**1,892,602**	**Ties to MFR B-13 Page 2 of 2, Line 12, column (11)**
13 Month Average Total Rate Base Treatment		
Dec-12	469,670	
Jan-13	470,596	
Feb-13	489,534	
Mar-13	509,058	
Apr-13	528,741	
May-13	547,068	
Jun-13	547,545	
Jul-13	555,520	
Aug-13	546,979	
Sep-13	561,555	
Oct-13	569,444	
Nov-13	611,302	
Dec-13	548,345	
13 Month Average	**535,027**	**Ties to MFR B-13 Page 2 of 2, Line 15, column (11)**

AFFIDAVIT

State of Florida

County of Palm Beach

I hereby certify that on this 4th day of May, 2012, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared **Renae Deaton**, who is personally known to me, and he/she acknowledged before me that he/she sponsored the answer(s) to Interrogatory No(s) **41, 42, 44, 46, 47, 50, 51, 52, and 54** and co-sponsored the answer(s) to Interrogatory No(s) **53** of **Staff's Third Set of Interrogatories** to Florida Power & Light Company in Docket No. 120015-EI, and that the response(s) is/are true and correct based on his/her personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 4th day of May, 2012.

Traci D. Goldwire

Notary Public, State of Florida

Notary Stamp:

TRACI D. GOLDWIRE
Notary Public - State of Florida
My Comm. Expires Jul 31, 2015
Commission # EE 117539

AFFIDAVIT

Joseph A. Ender

State of Florida

County of Palm Beach

I hereby certify that on this 2nd day of May, 2012, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared **Joseph A. Ender**, who is personally known to me, and he acknowledged before me that he sponsored the answer to Interrogatory No. **43** from **Staff's Third** Set of Interrogatories to Florida Power & Light Company in Docket No. 120015-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 2nd day of May, 2012.

Notary Public, State of Florida

Notary Stamp:

MORGAN A. SABATO
Notary Public - State of Florida
My Comm. Expires Oct 23, 2015
Commission # EE 140489

AFFIDAVIT

Jacqueline Cabrera

State of Florida

County of Miami-Dade

I hereby certify that on this 9 day of May, 2012, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared Jacqueline Cabrera, who is personally known to me, and she acknowledged before me that she provided the answer to interrogatory numbers 45 and 48 from Staff's Third Set of Interrogatories to Florida Power & Light Company in Docket No. 120015-EI, and that the response is true and correct based on her personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 9th day of May, 2012.

Notary Public, State of Florida

Notary Stamp:

CAROLYN J SMITH
Notary Public - State of Florida
My Comm. Expires Sep 11, 2014
Commission # EE 19792

AFFIDAVIT

David T. Bromley

State of Florida)

County of Broward)

I hereby certify that on this 2nd day of May, 2012, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared David T. Bromley, who is personally known to me, and he acknowledged before me that he sponsored the answer to Interrogatory No. 49 and co-sponsored the answers to Interrogatories 55 and 56 from Staff's Third Set of Interrogatories to Florida Power & Light Company in Docket No. 120015-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 2nd day of May, 2012.

Notary Public, State of Florida

Notary Stamp:

ANNA V. TUPITSYNA
MY COMMISSION # EE 139649
EXPIRES: February 20, 2016
Bonded Thru Notary Public Underwriters

AFFIDAVIT

Joseph A. Ender

State of Florida

County of Palm Beach

I hereby certify that on this 4th day of May, 2012, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared **Joseph A. Ender**, who is personally known to me, and he acknowledged before me that he co-sponsored the answer to Interrogatory No. **53** from **Staff's Third** Set of Interrogatories to Florida Power & Light Company in Docket No. 120015-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 4th day of May, 2012.

Notary Public, State of Florida

Notary Stamp:

MORGAN A. SABATO
Notary Public - State of Florida
My Comm. Expires Oct 23, 2015
Commission # EE 140489

AFFIDAVIT

Mike Lannon

State of Florida)

County of Palm Beach)

I hereby certify that on this 11 day of May, 2012, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared **Mike Lannon**, who is personally known to me, and he acknowledged before me that he co-sponsored the answers to Interrogatory Nos. 55 and 56, from Staff's 3rd Set of Interrogatories to Florida Power & Light Company in Docket No. 120015-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 11 day of May, 2012.

Lauri Block
Notary Public, State of Florida

Notary Stamp:

Notary Public State of Florida
Lauri Block
My Commission EE140939
Expires 10/24/2015

AFFIDAVIT

Rhode Root

State of Florida)

County of Palm Beach)

I hereby certify that on this _8__ day of __May_____, 2012, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared Rhode Root, who is personally known to me, and he/she acknowledged before me that he/she cosponsored the answer(s) to Interrogatory No(s). 55-56 from Staff's 3rd Set of Interrogatories to Florida Power & Light Company in Docket No. 120015-EI, and that the response(s) is/are true and correct based on his/her personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this __8__ day of _____May_____, 2012.

Notary Public, State of Florida

Notary Stamp:

Notary Public State of Florida
Tracy Davis
My Commission EE 10[illegible]950
Expires 06/19/2015

AFFIDAVIT

Matt Belger

State of Florida)

County of Palm Beach)

I hereby certify that on this 9th day of May, 2012, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared Matt Belger, who is personally known to me, and he/she acknowledged before me that he/she sponsored the answer(s) to Interrogatory No(s). 57 and cosponsored No(s). 55-56 from Staff's 3rd Set of Interrogatories to Florida Power & Light Company in Docket No. 120015-EI, and that the response(s) is/are true and correct based on his/her personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 9th day of May, 2012.

Morgan A Sabato
Notary Public, State of Florida

Notary Stamp:

MORGAN A. SABATO
Notary Public - State of Florida
My Comm. Expires Oct 23, 2015
Commission # EE 140489

AFFIDAVIT

Mike Lannon

State of Florida)

County of Palm Beach)

I hereby certify that on this 8 day of May, 2012, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared **Mike Lannon**, who is personally known to me, and he acknowledged before me that he sponsored the answers to Interrogatory Nos. 58, 90 and 92, and co-sponsored the answer to Interrogatory No. 93, from Staff's 3rd Set of Interrogatories to Florida Power & Light Company in Docket No. 120015-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 8 day of May, 2012.

Lauri Block
Notary Public, State of Florida

Notary Stamp:

Notary Public State of Florida
Lauri Block
My Commission EE140939
Expires 10/24/2015

RECEIVED
MAY 21 2012
FLORIDA PUBLIC SERVICE COMMISSION
OFFICE OF THE GENERAL COUNSEL

AFFIDAVIT

Kim Ousdahl

State of Florida)

County of Palm Beach)

I hereby certify that on this 4th day of May, 2012, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared Kim Ousdahl, who is personally known to me, and she acknowledged before me that she sponsored the answers to Interrogatory No. 59 from Staff's 3rd Set of Interrogatories to Florida Power & Light Company in Docket No. 120015-EI, and that the responses are true and correct based on her personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 4th day of May, 2012.

Notary Public, State of Florida

Notary Stamp:

Notary Public State of Florida
Jennifer A Reklinski
My Commission DD944536
Expires 02/27/2014

AFFIDAVIT

Robert E Barrett Jr

(Robert E. Barrett, Jr.)

State of Florida)

County of **Palm Beach**)

I hereby certify that on this 10th day of May, 2012, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared **Robert E. Barrett, Jr.,** who is personally known to me, and he/she acknowledged before me that he/she sponsored the answer(s) to Interrogatory No(s). **60, 61, 62, 63, 64, 67, 71, 72, 73, 74, 75, 76, 77, 78, 79, 81, 82, 85, 88, 89, 91, 94, 95, 96, 97, 98, 104, 105, 106, 107** and co-sponsored the answer(s) to Interrogatory No(s). **69 and 93** from **Staff's Third** Set of Interrogatories to Florida Power & Light Company in Docket No. 120015-EI, and that the response(s) is/are true and correct based on his/her personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 10th day of May, 2012.

Notary Public, State of Florida

Notary Stamp:

NOTARY PUBLIC STATE OF FLORIDA

Notary Public State of Florida
Jennifer A Reklinski
My Commission DD944536
Expires 02/27/2014

AFFIDAVIT

Pamela L. Metz

Pamela L. Metz

State of Florida)

County of Palm Beach)

I hereby certify that on this 7th day of May, 2012, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared Pamela L. Metz, who is personally known to me, and he/she acknowledged before me that he/she sponsored the answer(s) to Interrogatory No(s). 68, 70, 101-103 and cosponsored No(s). 69 from Staff's 3rd Set of Interrogatories to Florida Power & Light Company in Docket No. 120015-EI, and that the response(s) is/are true and correct based on his/her personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 7th day of May, 2012.

JO RETHA FORBES
Notary Public - State of Florida
My Comm. Expires Mar 8, 2014
Commission # DD 948300

Notary Public, State of Florida

Notary Stamp:

AFFIDAVIT

Matt Belger

State of Florida)

County of Palm Beach)

I hereby certify that on this 8th day of May, 2012, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared Matt Belger, who is personally known to me, and he/she acknowledged before me that he/she sponsored the answer(s) to Interrogatory No(s). 80, 83-84, 86-87, 99-100 from Staff's 3rd Set of Interrogatories to Florida Power & Light Company in Docket No. 120015-EI, and that the response(s) is/are true and correct based on his/her personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 8th day of May, 2012.

Morgan A Sabato
Notary Public, State of Florida

Notary Stamp:

MORGAN A. SABATO
Notary Public - State of Florida
My Comm. Expires Oct 23, 2015
Commission # EE 140489