

REVISED EXHIBIT B

REDACTED COPIES

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DOCUMENT NUMBER-DATE

00517 JAN 28 2022

FPSC-COMMISSION CLERK

REDACTED

FPSC CONSERVATION
AUDIT REQUEST NO. 9

TABLE OF CONTENTS
2008 FPSC AUDIT REPORTS

A

	<u>Audit Name</u>	<u>Report Date</u>	<u>Report Code</u>
1.	[REDACTED]	2/1/08	270105
(2.)	[REDACTED]	2/4/08	280400
3.	[REDACTED]	2/6/08	272400
4.	[REDACTED]	2/12/08	272005
5.	[REDACTED]	2/12/08	270107
6.	[REDACTED]	2/13/08	272008
7.	[REDACTED]	3/3/08	270900
9.	[REDACTED]	2/25/08	270403
8.	[REDACTED]	2/27/08	270418
(9.)	[REDACTED]	3/7/08	280100
10.	[REDACTED]	3/14/08	272006
11.	[REDACTED]	3/19/08	275104
12.	[REDACTED]	3/25/08	272111
13.	[REDACTED]	3/25/08	272109
14.	[REDACTED]	3/25/08	282101
15.	[REDACTED]	3/31/08	270104
16.	[REDACTED]	7/9/08	282114
17.	[REDACTED]	4/21/08	270301

O = requested for review, notes on 9-1.

DOCUMENT NUMBER-DATE

00517 JAN 28 2009

FPSC-COMMISSION CLERK

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18.	[REDACTED]	4/22/08	280800
19.	[REDACTED]	5/13/08	282000
20.	[REDACTED]	5/13/08	270805
21.	[REDACTED]	5/15/08	280403
22.	[REDACTED]	5/21/08	282600
23.	[REDACTED]	5/22/08	282103
24.	[REDACTED]	5/22/08	270417
25.	[REDACTED]	5/22/08	282201
26.	[REDACTED]	5/27/08	283000
27.	[REDACTED]	5/16/08	280900
28.	[REDACTED]	5/29/08	282202
29.	[REDACTED]	6/23/08	270108
30.	[REDACTED]	6/27/08	280704
31.	[REDACTED]	6/27/08	282203
32.	[REDACTED]	6/30/08	282118
33.	[REDACTED]	7/16/08	282206
34.	[REDACTED]	7/16/08	280402
35.	[REDACTED]	7/24/08	283600
36.	[REDACTED]	7/24/08	280300

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37.	[REDACTED]	7/29/08	282102
38.	[REDACTED]	8/11/08	272202
39.	[REDACTED]	7/1/08	283503
40.	[REDACTED]	8/22/08	280104
41.	[REDACTED]	8/22/08	282704
42.	[REDACTED]	9/22/08	280404
43.	[REDACTED]	9/3/08	270413
44.	[REDACTED]	9/22/08	282117
45.	[REDACTED]	9/22/08	280101
46.	[REDACTED]	10/24/08	282100
47.	[REDACTED]	11/6/08	280803
48.	[REDACTED]	11/7/08	286000
49.	[REDACTED]	11/12/08	282601
50.	[REDACTED]	11/14/08	280102
51.	[REDACTED]	11/14/08	280200
52.	[REDACTED]	11/14/08	280703
53.	[REDACTED]	11/14/08	280405
54.	[REDACTED]	11/25/08	280301
55.	[REDACTED]	11/17/08	280801
56.	[REDACTED]	11/19/08	282116
57.	[REDACTED]	11/20/08	282124

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56.	[REDACTED]	11/21/08	283601
57.	[REDACTED]	11/25/08	280103
58.	[REDACTED]	11/26/08	282105
59.	[REDACTED]	11/26/08	285200
60.	[REDACTED]	12/05/08	285106
61.	[REDACTED]	12/10/08	282121
62.	[REDACTED]	12/11/08	280802
63.	[REDACTED]	12/15/08	286100
64.	[REDACTED]	12/15/08	280408
65.	[REDACTED]	12/18/08	282703
66.	[REDACTED]	12/19/08	282702
67.	[REDACTED]	12/19/08	272101
68.	[REDACTED]	12/19/08	285107
69.	[REDACTED]	12/19/08	285900

**Pages 1 and 2 of Workpaper No. 9-1
are Confidential in their entirety**

CONFIDENTIAL - CSC CONSERVATION AUDIT REQUEST NO. 4

CILG EXTRACT REPORT FROM JUNE TO DECEMBER 08															
A	B	C	D	E	F	G	H	I	J	K	L	M	N		
CILG Trans		8/28/2008 23:09	For	8/28/2008 22:45											
Amount	Bill Account	Customer Name	Bill Status	Bill Creation Date	Start Date	End Date	COMP RATE	CILG RATE	COMP BASE	CILG BASE	EDCR AMOUNT	PENALTY Y	TOTAL		
1			Original	8/2/2008 13:11	8/1/2008 3:00	8/2/2008 2:45	080-1	CILG-D-55	\$ 6,124.35	\$ 3,505.54	\$ 1,914.51	-	\$ 1,616.91		
2			Original	8/16/2008 8:52	8/15/2008 3:00	8/16/2008 2:45	080-1	CILG-D-54	\$ 6,413.05	\$ 3,525.82	\$ 2,456.18	-	\$ 2,456.18		
3	54-04-63-17080-6-7	COLLER COUNTY 8000 UTILITIES	Original	8/16/2008 12:28	8/15/2008 3:00	8/16/2008 2:45	080-1	CILG-D-54	\$ 22,188.33	\$ 15,176.38	\$ 7,892.85	-	\$ 7,892.85		
4			Original	8/16/2008 13:30	8/15/2008 3:00	8/16/2008 2:45	080-1	CILG-D-54	\$ 8,079.42	\$ 5,687.45	\$ 2,381.97	-	\$ 2,381.97		
5			Original	8/27/2008 5:48	8/26/2008 3:00	8/27/2008 2:45	080-1	CILG-D-54	\$ 15,425.00	\$ 8,603.94	\$ 6,821.78	-	\$ 6,821.78		
6	51-03-215-0285-6-7	DESOTO COUNTY BOARD OF COMMISSIONERS	Original	8/27/2008 6:07	8/12/2008 3:00	8/27/2008 2:45	080-1	CILG-D-55	\$ 2,421.94	\$ 1,694.90	\$ 767.44	-	\$ 767.44		
7			Original	8/28/2008 5:51	8/28/2008 3:00	8/28/2008 2:45	080-1	CILG-D-54	\$ 13,321.22	\$ 8,107.65	\$ 5,193.34	-	\$ 5,193.34		
8	55-02-0577087-4-5	8908611056 COUNTY OF SARASOTA FACILITIES	Original	8/2/2008 8:08	8/1/2008 3:00	8/2/2008 2:45	080-1	CILG-D-54	\$ 27,838.05	\$ 18,302.86	\$ 9,255.50	-	\$ 9,255.50		
9	53-02-0022906-0-2	779070813 MIAMI DADE CO MDPD	Original	8/2/2008 6:08	8/1/2008 3:00	8/2/2008 2:45	080-1	CILG-D-54	\$ 16,886.92	\$ 10,493.85	\$ 6,085.07	-	\$ 6,085.07		
10	54-11-34401543-6-9	2636038161 CITY OF NAPLES FLORIDA	Original	8/14/2008 9:51	8/14/2008 3:00	8/14/2008 2:45	080-1	CILG-D-54	\$ 12,799.22	\$ 7,867.83	\$ 4,871.39	-	\$ 4,871.39		
11	73-12-5314507-1-7	3887212388 STATE OF FLA - DOT TURNPIKE	Original	8/16/2008 5:46	8/15/2008 3:00	8/16/2008 2:45	080-1	CILG-D-50	\$ 4,880.70	\$ 3,341.13	\$ 1,539.57	-	\$ 1,539.57		
12	34-09-4179918-4-8	8290064882 U S GOVT DEPT OF FAA, ASD-228 / PASO-14510	Original	8/11/2008 8:10	8/12/2008 3:00	8/11/2008 2:45	080-1	CILG-D-54	\$ 12,067.45	\$ 7,285.14	\$ 4,772.31	-	\$ 4,772.31		
13			Original	8/2/2008 6:12	8/1/2008 3:00	8/2/2008 2:45	080-1	CILG-D-55	\$ 2,808.97	\$ 2,008.87	\$ 800.10	-	\$ 800.10		
14	41-02-1854351-6-1	487714832 CITY OF BOYNTON BEACH	Original	8/2/2008 8:09	8/1/2008 3:00	8/2/2008 2:45	080-1	CILG-D-54	\$ 11,886.35	\$ 7,948.71	\$ 4,611.61	-	\$ 4,611.61		
15			Original	8/8/2008 8:29	8/7/2008 3:00	8/8/2008 2:45	080-1	CILG-D-54	\$ 31,601.50	\$ 20,035.20	\$ 2,546.30	-	\$ 2,546.30		
16	89-04-60973485-6-5	1706478012 PUBLIC HEALTH TRUST JACKSON NO MED CTR	Original	8/4/2008 15:27	8/3/2008 3:00	8/4/2008 2:45	080-1	CILG-D-54	\$ 24,228.25	\$ 15,472.81	\$ 3,756.44	-	\$ 3,756.44		
17	81-05-8854-0235-1-3	889786333 MIAMI DADE CO WASAD #AWW081	Original	8/8/2008 6:43	8/7/2008 3:00	8/8/2008 2:45	080-1	CILG-D-54	\$ 3,874.60	\$ 2,888.51	\$ 888.09	-	\$ 888.09		
18	71-02-653-8930-4-4	4807850467 CITY OF TITUSVILLE	Original	8/2/2008 12:58	8/1/2008 3:00	8/2/2008 2:45	080-1	CILG-D-56	\$ 3,364.73	\$ 2,338.38	\$ 1,036.34	-	\$ 1,036.34		
19			Original	8/8/2008 15:43	8/7/2008 3:00	8/8/2008 2:45	080-1	CILG-D-54	\$ 4,168.11	\$ 2,856.05	\$ 1,330.08	-	\$ 1,330.08		
20	52-04-00459-10-7	770832853 CITY OF BRADENTON	Original	8/4/2008 9:17	8/3/2008 3:00	8/4/2008 2:45	080-1	CILG-D-54	\$ 9,009.63	\$ 5,767.11	\$ 3,242.82	-	\$ 3,242.82		
21	11-10-296-0456-4-8	8741873122 CITY OF EDgewater	Original	8/16/2008 17:41	8/15/2008 3:00	8/16/2008 2:45	080-1	CILG-D-56	\$ 1,981.02	\$ 1,495.72	\$ 465.30	-	\$ 465.30		
22			Original	8/3/2008 6:59	8/2/2008 3:00	8/3/2008 2:45	080-1	CILG-D-56	\$ 3,625.00	\$ 2,725.00	\$ 1,088.40	-	\$ 1,088.40		
23			Original	8/8/2008 6:44	8/7/2008 3:00	8/8/2008 2:45	080-1	CILG-D-56	\$ 3,637.66	\$ 2,460.98	\$ 1,175.89	-	\$ 1,175.89		
24	21-08-201-897-5-1	2383703890 CITY OF HONOLULU	Original	8/8/2008 7:59	8/7/2008 3:00	8/8/2008 2:45	080-1	CILG-D-54	\$ 8,297.05	\$ 5,478.82	\$ 1,921.80	-	\$ 1,921.80		
25	74-03-678-881-1-0	8817289339 CITY OF LAUDERHILL	Original	8/15/2008 10:25	8/14/2008 3:00	8/15/2008 2:45	080-1	CILG-D-54	\$ 5,685.72	\$ 3,944.76	\$ 2,861.52	-	\$ 2,861.52		
26	41-02-474-8875-3-5	8864916858 BOCA RATON COMMUNITY HOSPITAL	Original	8/2/2008 8:24	8/1/2008 3:00	8/2/2008 2:45	080-1	CILG-D-54	\$ 43,118.11	\$ 26,880.28	\$ 5,238.83	-	\$ 5,238.83		
27			Original	8/3/2008 11:30	8/2/2008 3:00	8/3/2008 2:45	080-1	CILG-D-56	\$ 4,768.96	\$ 3,289.14	\$ 1,808.02	-	\$ 1,808.02		
28			Original	8/3/2008 10:55	8/2/2008 3:00	8/3/2008 2:45	080-1	CILG-D-54	\$ 8,204.00	\$ 5,818.06	\$ 3,615.06	-	\$ 3,615.06		
29	83-02-401-5785-1-7	4478528311 MIAMI DADE CO AVIATION DEPT	Original	8/15/2008 16:47	8/14/2008 3:00	8/15/2008 2:45	080-1	CILG-D-54	\$ 5,790.61	\$ 4,062.41	\$ 1,891.10	-	\$ 1,891.10		
30	74-03-672-4719-6-8	3521267383 BCGOESWWT 1388386 WATER & WASTEWATER	Original	8/3/2008 10:28	8/2/2008 3:00	8/3/2008 2:45	080-1	CILG-D-56	\$ 2,578.30	\$ 1,880.18	\$ 588.11	-	\$ 588.11		
31			Original	8/2/2008 14:39	8/1/2008 3:00	8/2/2008 2:45	080-1	CILG-D-56	\$ 4,836.30	\$ 3,412.79	\$ 1,435.51	-	\$ 1,435.51		
32	54-03-653-8931-6-0	6918549341 COLLIER COUNTY 8000 UTILITIES	Original	8/15/2008 16:05	8/14/2008 3:00	8/15/2008 2:45	080-1	CILG-D-54	\$ 10,137.86	\$ 6,802.37	\$ 3,555.49	-	\$ 3,555.49		
33	41-02-488-4725-6-5	4778321682 SD OF PR CO COMM	Original	8/8/2008 10:45	8/7/2008 3:00	8/8/2008 2:45	080-1	CILG-D-54	\$ 18,631.63	\$ 12,128.85	\$ 6,802.78	-	\$ 6,802.78		
34			Original	8/8/2008 7:15	8/7/2008 3:00	8/8/2008 2:45	080-1	CILG-D-56	\$ 8,190.00	\$ 4,280.85	\$ 1,885.14	-	\$ 1,885.14		
35			Original	8/8/2008 7:01	8/7/2008 3:00	8/8/2008 2:45	080-1	CILG-D-56	\$ 4,098.22	\$ 3,413.45	\$ 1,502.77	-	\$ 1,502.77		
36			Original	8/8/2008 8:34	8/7/2008 3:00	8/8/2008 2:45	080-1	CILG-D-54	\$ 8,055.73	\$ 5,080.16	\$ 2,885.57	-	\$ 2,885.57		
37			Original	8/2/2008 10:19	7/31/2008 23:59	8/1/2008 22:45	080-1	CILG-D-54	\$ 945.24	\$ 2,788.35	\$ (1,840.11)	-	\$ (1,840.11)		
38	34-03-361-8925-4-8	2654214754 STATE OF FLA - DOC BAKER CORRECTIONAL INSTITUTE	Original	8/3/2008 5:48	8/2/2008 3:00	8/3/2008 2:45	080-1	CILG-D-54	\$ 7,888.58	\$ 4,720.27	\$ 3,175.32	-	\$ 3,175.32		
39			Original	8/8/2008 15:02	8/8/2008 3:00	8/8/2008 2:45	080-1	CILG-D-56	\$ 4,300.80	\$ 2,965.73	\$ 1,332.23	-	\$ 1,332.23		

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CONFIDENTIAL - CSC CONSERVATION AUDIT REQUEST NO. 4

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~~CONFIDENTIAL-FPS CONSERVATION AUDIT REQUEST NO. 4~~

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CONFIDENTIAL - FISCAL CONSERVATION ADDIT REQUEST NO. 41-3

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Account	BILL Account	Customer Name	BILL Status	BILL Creation Date	Start Date	End Date	COMP RATE	CILC RATE	COMP BASE	CILC BASE	ECCR AMOUNT	PENALTY	TOTAL
44-12-925-80273-3-9	2570820578	MARTIN MEMORIAL MEDICAL CENTER INC	Original	9/16/2008 5:37	8/15/2008 3:00	9/16/2008 2:45	GSLDT-1	CILC-D-54	\$ 12,142.36	\$ 8,644.98	\$ 3,497.40	-	\$ 3,497.40
[REDACTED]	[REDACTED]	[REDACTED]	Original	9/9/2008 9:22	8/8/2008 3:00	9/9/2008 2:45	GSD-1	CILC-G-66	\$ 4,849.43	\$ 3,462.19	\$ 1,487.24	-	\$ 1,487.24
41-07-572-71560-5-2	4917670458	CITY OF BOCA RATON	Original	9/16/2008 7:20	8/11/2008 3:00	9/16/2008 2:45	GSD-1	CILC-G-66	\$ 4,917.18	\$ 3,301.38	\$ 1,615.80	-	\$ 1,615.80
44-07-348-05854-3-4	9457658323	ST LUCIE COUNTY BD OF CO COMM #SHERIFFS OFFICE	Original	9/9/2008 9:12	8/9/2008 3:00	9/9/2008 2:45	GSLDT-3	CILC-D-54	\$ 52,039.38	\$ 44,186.72	\$ 17,852.66	-	\$ 17,852.66
45-16-740-21661-5-6	8426022170	TOWN OF JUPITER	Original	9/9/2008 9:23	8/9/2008 3:00	9/9/2008 2:45	GSD-1	CILC-G-66	\$ 3,817.45	\$ 2,765.88	\$ 1,051.57	-	\$ 1,051.57
45-16-740-98298-0-8	7429827136	LOXAHATCHEE RIVER ENVIR CONTROL DIST	Original	9/22/2008 8:29	8/21/2008 3:00	9/22/2008 2:45	GSLDT-1	CILC-D-54	\$ 1,442.36	\$ 2,176.28	\$ (733.94)	-	\$ (733.94)
55-18-136-79137-1-3	2945748532	SARASOTA-MANATEE AIRPORT AUTHORITY	Replaced	9/29/2008 14:12	8/25/2008 3:00	9/24/2008 2:45	GSLDT-1	CILC-D-54	\$ 15,506.30	\$ 9,880.44	\$ 5,625.85	-	\$ 5,625.85
[REDACTED]	[REDACTED]	[REDACTED]	Original	9/4/2008 11:36	8/5/2008 3:00	9/4/2008 2:45	GSLD-3	CILC-T-55	\$ 93,737.07	\$ 42,592.88	\$ 51,144.21	-	\$ 51,144.21
55-19-094-54237-7-3	2600641852	PEACE RIVER MANASOTA REGIONAL WATER SUPPLY AUTH	Original	9/29/2008 14:51	8/28/2008 3:00	9/25/2008 2:45	CST-2	CILC-D-54	\$ 15,188.30	\$ 11,564.84	\$ 3,623.46	-	\$ 3,623.46
46-11-827-85938-5-7	8399326043	INDIAN RIVER COUNTY BOCC	Original	9/16/2008 10:13	8/14/2008 3:00	9/16/2008 2:45	GSLD-1	CILC-D-54	\$ 9,688.38	\$ 5,862.28	\$ 3,797.10	-	\$ 3,797.10
[REDACTED]	[REDACTED]	[REDACTED]	Original	9/4/2008 11:58	7/31/2008 23:00	8/31/2008 22:45	GSLDT-3	CILC-T-55	\$ 139,426.06	\$ 61,448.71	\$ 77,977.35	-	\$ 77,977.35
21-11-350-21127-2-1	5450052060	CITY OF CAPE CANAVERAL	Original	9/16/2008 11:16	8/14/2008 3:00	9/16/2008 2:45	GSD-1	CILC-G-66	\$ 4,971.81	\$ 3,027.42	\$ 1,944.39	-	\$ 1,944.39
[REDACTED]	[REDACTED]	[REDACTED]	Original	9/16/2008 10:37	8/14/2008 3:00	9/16/2008 2:45	GSLD-1	CILC-D-54	\$ 6,825.20	\$ 4,193.17	\$ 2,632.03	-	\$ 2,632.03
[REDACTED]	[REDACTED]	[REDACTED]	Original	9/22/2008 12:15	8/21/2008 3:00	9/22/2008 2:45	GSLD-1	CILC-D-54	\$ 18,445.67	\$ 14,602.72	\$ 3,842.95	-	\$ 3,842.95
[REDACTED]	[REDACTED]	[REDACTED]	Original	9/4/2008 12:30	8/5/2008 3:00	9/4/2008 2:45	GSD-1	CILC-G-66	\$ 3,696.83	\$ 2,599.42	\$ 1,097.41	-	\$ 1,097.41
53-04-010-11855-1-2	1675333578	LEE CO COMMISSION	Original	9/4/2008 11:58	8/5/2008 3:00	9/4/2008 2:45	GSLD-1	CILC-D-54	\$ 8,868.92	\$ 5,334.19	\$ 2,334.73	-	\$ 2,334.73
53-04-010-12103-1-3	1688337509	LEE CO COMMISSION	Original	9/4/2008 12:16	8/5/2008 3:00	9/4/2008 2:45	GSLD-2	CILC-D-54	\$ 24,688.02	\$ 17,142.58	\$ 7,545.43	-	\$ 7,545.43
32-17-925-54887-4-0	2086314955	STATE OF FLA - DOC CORRECTION REGION 2	Original	9/23/2008 8:01	8/22/2008 3:00	9/23/2008 2:45	GSLD-1	CILC-D-54	\$ 15,800.88	\$ 11,172.40	\$ 4,628.28	-	\$ 4,628.28
[REDACTED]	[REDACTED]	[REDACTED]	Original	9/22/2008 11:11	8/21/2008 3:00	9/22/2008 2:45	GSD-1	CILC-G-66	\$ 3,023.98	\$ 2,079.59	\$ 944.39	-	\$ 944.39
[REDACTED]	[REDACTED]	[REDACTED]	Original	9/4/2008 9:22	8/3/2008 3:00	9/4/2008 2:45	GSLD-1	CILC-D-54	\$ 5,873.91	\$ 3,640.93	\$ 2,232.98	-	\$ 2,232.98
[REDACTED]	[REDACTED]	[REDACTED]	Original	9/16/2008 5:43	8/15/2008 3:00	9/16/2008 2:45	GSLD-1	CILC-D-54	\$ 5,730.95	\$ 3,869.50	\$ 1,861.45	-	\$ 1,861.45
52-04-828-98172-8-0	4140880033	FLA KEYS AQUEDUCT AUTH	Original	9/4/2008 10:31	8/5/2008 3:00	9/4/2008 2:45	GSLD-2	CILC-D-54	\$ 20,359.36	\$ 13,948.17	\$ 6,411.19	-	\$ 6,411.19
45-12-756-63941-4-0	8426825128	JUPITER MEDICAL CENTER INC	Original	9/16/2008 8:44	8/15/2008 3:00	9/16/2008 0:00	GSLDT-1	CILC-D-54	\$ 19,959.53	\$ 16,984.49	\$ 2,995.04	-	\$ 2,995.04
59-04-211-10102-1-0	9920805590	COUNTY OF SARASOTA UTILITIES	Original	9/5/2008 7:53	8/5/2008 3:00	9/4/2008 2:45	GSLD-1	CILC-D-54	\$ 10,514.11	\$ 6,488.86	\$ 4,024.85	-	\$ 4,024.85
94-17-230-03743-4-5	269734068	COLLIER COUNTY BOCC #PUBLIC UTILITIES	Original	9/23/2008 8:03	8/22/2008 3:00	9/23/2008 2:45	GSLD-1	CILC-D-54	\$ 9,536.27	\$ 6,340.77	\$ 3,197.50	-	\$ 3,197.50
[REDACTED]	[REDACTED]	[REDACTED]	Original	9/23/2008 14:11	8/22/2008 3:00	9/23/2008 2:45	CST-3	CILC-T-55	\$ 22,910.91	\$ 12,780.29	\$ 10,120.62	-	\$ 10,120.62
[REDACTED]	[REDACTED]	[REDACTED]	Original	9/23/2008 8:03	8/22/2008 3:00	9/23/2008 2:45	GSLD-1	CILC-D-54	\$ 8,144.79	\$ 4,907.17	\$ 3,237.62	-	\$ 3,237.62
[REDACTED]	[REDACTED]	[REDACTED]	Original	9/5/2008 5:44	8/5/2008 3:00	9/5/2008 2:45	GSLDT-1	CILC-D-54	\$ 13,451.88	\$ 8,801.35	\$ 4,650.53	-	\$ 4,650.53
44-04-286-66720-5-5	8338319251	STATE OF FLA - DOT TURNPIKE	Original	9/4/2008 11:14	8/5/2008 3:00	9/4/2008 2:45	GSD-1	CILC-G-66	\$ 5,470.44	\$ 3,729.88	\$ 1,740.56	-	\$ 1,740.56
21-05-935-6905-2-7	5276708321	STATE OF FLA - DOC BREVARD CI	Original	9/5/2008 5:45	8/5/2008 3:00	9/5/2008 2:45	GSLD-1	CILC-D-54	\$ 12,285.05	\$ 7,371.15	\$ 4,924.90	-	\$ 4,924.90
[REDACTED]	[REDACTED]	[REDACTED]	Original	9/16/2008 7:53	8/15/2008 3:00	9/16/2008 2:45	GSD-1	CILC-G-66	\$ 4,830.65	\$ 3,336.52	\$ 1,494.13	-	\$ 1,494.13
21-05-945-17558-5-2	2239705290	U S GOVT DEPT OF AIR FORCE	Original	9/28/2008 7:16	8/27/2008 3:00	9/26/2008 2:45	GSLDT-3	CILC-T-55	\$ 175,043.18	\$ 169,222.89	\$ 5,820.30	-	\$ 5,820.30
12-05-941-44198-1-4	8233502689	ST JOHNS RIVER WATER MANAGEMENT	Original	9/5/2008 6:45	8/5/2008 3:00	9/5/2008 2:45	GSLD-1	CILC-D-54	\$ 11,149.44	\$ 6,788.16	\$ 4,358.28	-	\$ 4,358.28
[REDACTED]	[REDACTED]	[REDACTED]	Original	9/16/2008 12:19	8/15/2008 3:00	9/16/2008 2:45	GSD-1	CILC-G-66	\$ 3,638.36	\$ 2,655.81	\$ 982.55	-	\$ 982.55
63-13-227-8885-0-9	3760817776	MIAMI-DADE COMM COLL	Original	9/17/2008 5:43	8/16/2008 3:00	9/17/2008 2:45	GSLD-3	CILC-D-54	\$ 21,680.08	\$ 20,078.52	\$ 1,601.56	-	\$ 1,601.56
[REDACTED]	[REDACTED]	[REDACTED]	Original	9/15/2008 11:31	8/14/2008 3:00	9/15/2008 2:45	GSLD-1	CILC-D-54	\$ 24,083.23	\$ 14,389.04	\$ 9,694.19	-	\$ 9,694.19
[REDACTED]	[REDACTED]	[REDACTED]	Original	9/23/2008 6:33	8/22/2008 3:00	9/23/2008 2:45	GSLDT-1	CILC-D-54	\$ 22,046.48	\$ 13,539.38	\$ 8,507.12	-	\$ 8,507.12
[REDACTED]	[REDACTED]	[REDACTED]	Original	9/18/2008 13:45	8/18/2008 3:00	9/18/2008 2:45	GSLDT-2	CILC-D-54	\$ 30,688.97	\$ 18,519.43	\$ 12,179.54	-	\$ 12,179.54
44-17-135-30808-1-3	277027581	CITY OF STUART	Original	9/23/2008 6:04	8/22/2008 3:00	9/23/2008 2:45	GSLD-1	CILC-D-54	\$ 4,533.26	\$ 3,101.37	\$ 1,431.89	-	\$ 1,431.89
21-11-380-03223-0-1	2984985348	CITY OF COCOA BEACH	Original	9/15/2008 11:33	8/14/2008 3:00	9/15/2008 2:45	GSLD-1	CILC-D-54	\$ 10,934.76	\$ 6,845.72	\$ 4,089.04	-	\$ 4,089.04
74-11-665-32183-5-0	3533168094	CITY OF SUNRISE	Original	9/15/2008 11:48	8/14/2008 3:00	9/15/2008 2:45	GSLDT-1	CILC-D-54	\$ 14,948.80	\$ 10,270.38	\$ 4,678.41	-	\$ 4,678.41

CONFIDENTIAL - FISCAL CONSERVATION AUDIT REQUEST NO. 4

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A B C D E F G H I J K L M N

	C/LC from	8/28/2008 23:00	To:	9/23/2008 22:48					COMP RATE	C/LC RATE	COMP BASE	C/LC BASE	ECCR AMOUNT	PENAL Y	TOTAL
	Account	Bill Account	Customer Name	Bill Status	Bill Creation Date	Start Date	End Date								
177				Original	8/16/2008 14:45	8/15/2008 3:00	8/16/2008 2:45	GS/LD-1	C/LC-D-54	\$ 6,448.89	\$ 4,039.77	\$ 2,410.12	-	\$ 2,410.12	
178	85-16-818-50185-2-8	7991472411	MIAMI-DADE CO AVIATION 003	Original	8/29/2008 15:15	8/25/2008 3:00	8/24/2008 2:45	GS/LD-1	C/LC-D-54	\$ 13,645.00	\$ 10,666.35	\$ 2,678.65	-	\$ 2,678.65	
179				Original	8/16/2008 12:51	8/15/2008 3:00	8/16/2008 2:45	GS/LD-1	C/LC-D-54	\$ 5,636.40	\$ 3,624.64	\$ 1,811.76	-	\$ 1,811.76	
180				Original	8/4/2008 11:29	8/5/2008 3:00	8/4/2008 2:45	GS/LD-1	C/LC-D-54	\$ 3,357.61	\$ 5,353.21	\$ 3,004.40	-	\$ 3,004.40	
181	57-12-822-74310-2-0	9471542453	CITY OF VENICE 1204	Original	8/16/2008 8:23	8/15/2008 3:00	8/16/2008 2:45	GS/LD-1	C/LC-D-54	\$ 8,177.14	\$ 5,811.23	\$ 3,365.92	-	\$ 3,365.92	
182				Original	8/17/2008 7:21	8/16/2008 3:00	8/17/2008 2:45	GS/D-1	C/LC-G-56	\$ 4,358.61	\$ 2,988.08	\$ 1,372.52	-	\$ 1,372.52	
183	83-16-042-35592-0-1	762254591	LEE CO COMMISSION	Original	8/22/2008 10:00	8/21/2008 3:00	8/22/2008 2:45	GS/LD-1	C/LC-D-54	\$ 8,108.88	\$ 6,187.08	\$ 1,921.82	-	\$ 1,921.82	
184				Original	8/22/2008 8:33	8/21/2008 3:00	8/22/2008 2:45	GS/LD-1	C/LC-D-54	\$ 11,474.38	\$ 7,170.82	\$ 4,303.56	-	\$ 4,303.56	
185				Original	8/22/2008 8:38	8/21/2008 3:00	8/22/2008 2:45	GS/LD-1	C/LC-D-54	\$ 17,272.05	\$ 15,092.35	\$ 2,179.70	-	\$ 2,179.70	
186	65-16-483-17325-1-7	4843047808	CHARLOTTE CO SCHOOL BD	Original	8/22/2008 10:11	8/21/2008 3:00	8/22/2008 2:45	GS/LD-1	C/LC-D-54	\$ 5,891.58	\$ 3,814.35	\$ 2,137.21	-	\$ 2,137.21	
187	73-12-331-10515-5-9	958558160	BCBCHOWSWT 187895 REG. PLANT	Original	8/16/2008 17:33	8/15/2008 3:00	8/16/2008 2:45	GS/LD-1	C/LC-D-54	\$ 86,385.55	\$ 60,436.38	\$ 35,950.17	-	\$ 35,950.17	
188	13-11-903-80093-1-8	7380304588	ST JOHN'S COUNTY BOARD OF COUNTY COMMISSIONERS	Original	8/18/2008 15:15	8/14/2008 3:00	8/15/2008 2:45	GS/LD-1	C/LC-D-54	\$ 5,057.32	\$ 3,206.53	\$ 1,850.80	-	\$ 1,850.80	
189	55-16-419-35469-9-6	8220413176	CHARLOTTE COUNTY BOCC UTILITIES	Original	8/26/2008 18:48	8/25/2008 3:00	8/24/2008 2:45	GS/LD-1	C/LC-D-54	\$ 13,191.14	\$ 8,268.77	\$ 4,924.37	-	\$ 4,924.37	
190	82-05-081-88587-2-1	3207657480	MIAMI-DADE COMM COLLEGE KENDALL BRANCH	Original	8/5/2008 5:54	8/6/2008 3:00	8/5/2008 2:45	GS/LD-1	C/LC-D-54	\$ 18,185.82	\$ 13,633.81	\$ 5,552.21	-	\$ 5,552.21	
191				Original	8/23/2008 8:26	8/22/2008 3:00	8/23/2008 2:45	GS/D-1	C/LC-G-56	\$ 3,209.82	\$ 2,712.64	\$ 498.88	-	\$ 498.88	
192				Original	8/6/2008 8:30	8/6/2008 3:00	8/6/2008 2:45	GS/LD-1	C/LC-D-54	\$ 5,807.87	\$ 3,484.70	\$ 2,123.17	-	\$ 2,123.17	
193				Original	8/5/2008 8:52	8/6/2008 3:00	8/5/2008 2:45	GS/D-1	C/LC-G-56	\$ 4,282.85	\$ 2,947.88	\$ 1,335.16	-	\$ 1,335.16	
194	73-21-247-87703-4-9	155252005	CORAL SPRINGS IMPROVEMENT DIST	Original	8/28/2008 8:23	8/28/2008 3:00	8/28/2008 2:45	GS/LD-1	C/LC-D-54	\$ 7,452.88	\$ 4,783.83	\$ 2,669.03	-	\$ 2,669.03	
195	58-13-018-86321-6-6	7627444699	SB CO PUB HOSP BD	Original	8/23/2008 14:47	8/18/2008 3:00	8/17/2008 2:45	GS/LD-1	C/LC-D-54	\$ 79,207.00	\$ 47,887.43	\$ 31,319.57	-	\$ 31,319.57	
196	44-12-925-81604-7-8	2877821653	STATE OF FLA - DOC MARTIN CORRECTIONAL INSTITUTE	Original	8/16/2008 12:15	8/15/2008 3:00	8/16/2008 2:45	GS/LD-1	C/LC-D-54	\$ 8,636.80	\$ 5,693.42	\$ 2,953.08	-	\$ 2,953.08	
197				Original	8/16/2008 12:13	8/15/2008 3:00	8/16/2008 2:45	GS/LD-2	C/LC-D-54	\$ 23,773.27	\$ 14,805.70	\$ 8,967.57	-	\$ 8,967.57	
198				Original	8/16/2008 12:27	8/15/2008 3:00	8/16/2008 2:45	GS/LD-1	C/LC-D-54	\$ 7,013.50	\$ 4,272.51	\$ 2,740.88	-	\$ 2,740.88	
199	21-02-058-04644-2-1	8581006485	CITY OF TITUSVILLE	Original	8/5/2008 7:08	8/1/2008 3:00	8/2/2008 2:45	GS/LD-1	C/LC-D-54	\$ 5,668.23	\$ 3,680.83	\$ 2,275.40	-	\$ 2,275.40	
200	41-05-035-88393-1-7	5541513437	CITY OF DELRAY BCH	Original	8/5/2008 7:24	8/6/2008 3:00	8/5/2008 2:45	GS/LD-1	C/LC-D-54	\$ 3,107.45	\$ 1,980.24	\$ 1,117.21	-	\$ 1,117.21	
201	51-05-354-01725-5-5	6602834983	STATE OF FLA - DOC DESOTO CORRECTIONAL INSTITUTION	Original	8/5/2008 8:46	8/5/2008 3:00	8/5/2008 2:45	GS/LD-1	C/LC-D-54	\$ 9,081.16	\$ 5,307.28	\$ 3,773.88	-	\$ 3,773.88	
202				Original	8/9/2008 11:06	8/8/2008 3:00	8/9/2008 2:45	GS/D-1	C/LC-G-56	\$ 3,596.34	\$ 2,469.82	\$ 1,135.52	-	\$ 1,135.52	
203				Original	8/6/2008 8:44	7/31/2008 3:00	8/28/2008 2:45	GS/LD-1	C/LC-D-54	\$ 7,538.57	\$ 4,783.45	\$ 2,853.12	-	\$ 2,853.12	
204				Original	8/23/2008 8:42	8/22/2008 3:00	8/23/2008 2:45	GS/D-1	C/LC-G-56	\$ 2,168.52	\$ 1,761.40	\$ 405.12	-	\$ 405.12	
205				Original	8/23/2008 7:26	8/18/2008 3:00	8/16/2008 2:45	GS/LD-1	C/LC-D-54	\$ 9,485.48	\$ 6,484.89	\$ 3,011.59	-	\$ 3,011.59	
206	74-15-329-63073-9-3	479188933	CITY OF PLANTATION	Original	8/23/2008 7:32	8/20/2008 3:00	8/19/2008 2:45	GS/LD-1	C/LC-D-54	\$ 19,289.94	\$ 12,014.41	\$ 7,285.53	-	\$ 7,285.53	
207				Original	8/23/2008 7:34	8/22/2008 3:00	8/23/2008 2:45	CS-2	C/LC-D-54	\$ 45,374.09	\$ 37,304.78	\$ 9,069.33	-	\$ 9,069.33	
208				Original	8/5/2008 7:35	8/6/2008 3:00	8/5/2008 2:45	GS/D-1	C/LC-G-56	\$ 1,718.28	\$ 1,247.45	\$ 470.84	-	\$ 470.84	
209	54-17-230-55888-1-1	3852736063	NAPLES COMMUNITY HOSPITAL INC	Original	8/25/2008 13:25	8/22/2008 3:00	8/23/2008 2:45	GS/LD-1	C/LC-D-54	\$ 24,771.58	\$ 22,675.39	\$ 2,096.19	-	\$ 2,096.19	
210	71-19-142-60313-0-6	4300540145	BCBCHREMS 3679882 C PUBLIC SAFETY BUILDING	Original	8/25/2008 14:14	8/26/2008 3:00	8/25/2008 2:45	GS/LD-1	C/LC-D-54	\$ 15,383.29	\$ 9,211.03	\$ 6,172.26	-	\$ 6,172.26	
211				Original	8/6/2008 7:48	8/6/2008 3:00	8/6/2008 2:45	GS/LD-1	C/LC-D-54	\$ 7,888.85	\$ 4,895.04	\$ 2,993.81	-	\$ 2,993.81	
212				Original	8/9/2008 10:59	8/8/2008 3:00	8/9/2008 2:45	GS/LD-2	C/LC-D-54	\$ 28,011.22	\$ 16,474.31	\$ 9,536.91	-	\$ 9,536.91	
213	82-05-661-31235-4-6	2833877280	MIAMI-DADE COMM COLLEGE KENDALL BRANCH	Original	8/5/2008 8:14	8/5/2008 3:00	8/5/2008 2:45	GS/D-1	C/LC-G-56	\$ 4,195.19	\$ 3,035.55	\$ 1,159.24	-	\$ 1,159.24	
214				Original	8/5/2008 8:19	8/5/2008 3:00	8/5/2008 2:45	GS/D-1	C/LC-G-56	\$ 3,128.46	\$ 2,191.63	\$ 936.82	-	\$ 936.82	
215				Original	8/18/2008 12:37	8/16/2008 3:00	8/16/2008 2:45	GS/LD-1	C/LC-D-54	\$ 6,668.86	\$ 4,126.11	\$ 2,443.75	-	\$ 2,443.75	
216				Original	8/5/2008 8:24	8/6/2008 3:00	8/5/2008 2:45	GS/D-1	C/LC-G-56	\$ 2,267.58	\$ 1,537.16	\$ 750.42	-	\$ 750.42	
217				Original	8/5/2008 10:31	8/6/2008 3:00	8/5/2008 2:45	GS/D-1	C/LC-G-56	\$ 2,311.48	\$ 1,614.25	\$ 697.24	-	\$ 697.24	

CONFIDENTIAL- FPSC CONSERVATION ABBT REQUEST NO. 4

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A B C D E F G H I J K L M N

CILC from: 8/28/2008 23:00 To: 9/29/2008 22:45															
Account	BILL Account	Customer Name	BILL Status	BILL Creation Date	Start Date	End Date	COMP RATE	CILC RATE	COMP BASE	CILC BASE	ECCR AMOUNT	PENALTY	TOTAL		
219			Original	9/5/2008 8:33	9/5/2008 3:00	9/5/2008 2:45	GSLD-2	CILC-D-54	\$ 26,586.18	\$ 22,539.52	\$ 3,946.67	-	\$ 3,946.67		
219			Original	9/9/2008 11:09	9/9/2008 3:00	9/9/2008 2:45	GSLD-1	CILC-D-54	\$ 24,856.54	\$ 14,892.62	\$ 9,963.72	-	\$ 9,963.72		
220	72-08-215-25878-3-9	512810510 CITY OF HOLLYWOOD	Original	8/7/2008 11:25	8/7/2008 3:00	9/8/2008 2:45	GSLD-2	CILC-D-54	\$ 48,732.16	\$ 28,481.22	\$ 20,250.94	-	\$ 20,250.94		
221			Original	9/9/2008 12:59	9/4/2008 3:00	9/3/2008 2:45	GSLD-1	CILC-D-54	\$ 6,926.80	\$ 4,231.06	\$ 2,697.54	-	\$ 2,697.54		
222	72-04-121-82135-6-6	1683576247 CITY OF HALLANDALE	Original	9/5/2008 8:14	9/5/2008 3:00	9/4/2008 2:45	GSLD-1	CILC-D-54	\$ 6,484.60	\$ 3,301.36	\$ 2,183.24	-	\$ 2,183.24		
223	81-09-508-04205-2-5	8988868308 MIAMI-DADE CO GSA ETSU 11	Original	9/11/2008 8:28	8/7/2008 3:00	9/8/2008 2:45	GSLD-1	CILC-D-54	\$ 18,360.59	\$ 11,489.22	\$ 6,891.47	-	\$ 6,891.47		
224	57-07-502-34420-1-7	7850045449 CHARLOTTE CO SCHOOL BD	Original	9/10/2008 15:17	8/8/2008 3:00	9/8/2008 2:45	GSD-1	CILC-G-56	\$ 3,169.51	\$ 2,368.78	\$ 800.73	-	\$ 800.73		
225			Original	9/5/2008 8:00	8/5/2008 3:00	9/4/2008 2:45	GSLD-1	CILC-D-54	\$ 9,937.00	\$ 6,788.72	\$ 3,140.28	-	\$ 3,140.28		
226			Original	9/8/2008 13:07	8/8/2008 3:00	9/8/2008 2:45	GSLD-2	CILC-D-54	\$ 26,994.48	\$ 16,182.22	\$ 8,812.26	-	\$ 8,812.26		
227	21-05-207-34882-2-8	8718023357 CITY OF COCOA	Original	9/5/2008 10:08	8/8/2008 3:00	9/5/2008 2:45	GSLD-1	CILC-D-54	\$ 6,171.93	\$ 3,870.67	\$ 2,301.26	-	\$ 2,301.26		
228	83-12-123-59098-4-6	168079420 MIAMI-DADE CO WASAD	Original	9/18/2008 8:07	9/18/2008 3:00	9/18/2008 2:45	GSLD-1	CILC-D-54	\$ 9,850.17	\$ 6,768.75	\$ 3,083.42	-	\$ 3,083.42		
229	83-08-086-97305-1-1	8467333593 HCS - COUNTRY OAKS FLEM	Original	9/10/2008 15:05	8/7/2008 3:00	9/8/2008 2:45	GSD-1	CILC-G-56	\$ 3,602.21	\$ 1,982.85	\$ 1,009.38	-	\$ 1,009.38		
230			Original	8/23/2008 6:46	8/23/2008 3:00	9/23/2008 2:45	GSLD-1	CILC-T-55	\$ 72,241.20	\$ 33,122.02	\$ 38,109.18	-	\$ 38,109.18		
231			Original	9/17/2008 13:35	9/18/2008 3:00	9/17/2008 2:45	GSLD-1	CILC-D-54	\$ 6,623.28	\$ 4,355.97	\$ 2,297.31	-	\$ 2,297.31		
232	43-04-108-85003-1-2	8229701035 STATE OF FLA - DOC	Original	9/10/2008 11:06	8/5/2008 3:00	9/4/2008 2:45	GSLD-1	CILC-D-54	\$ 9,898.94	\$ 6,052.35	\$ 3,846.59	-	\$ 3,846.59		
233	73-05-070-89105-7-5	9570352109 CITY OF POMPANO	Original	9/5/2008 10:15	8/5/2008 3:00	9/5/2008 2:45	GSLD-1	CILC-D-54	\$ 12,698.68	\$ 7,467.59	\$ 5,201.08	-	\$ 5,201.08		
233			Original	9/5/2008 10:25	8/5/2008 3:00	9/4/2008 2:45	GSLD-1	CILC-D-54	\$ 7,079.25	\$ 5,154.25	\$ 1,924.97	-	\$ 1,924.97		
233			Original	9/9/2008 12:54	8/9/2008 3:00	9/9/2008 2:45	GSLD-2	CILC-D-54	\$ 20,838.46	\$ 11,680.91	\$ 9,077.55	-	\$ 9,077.55		
236			Original	9/9/2008 14:32	8/9/2008 3:00	9/9/2008 2:45	GSD-1	CILC-G-56	\$ 4,581.38	\$ 3,244.97	\$ 1,336.41	-	\$ 1,336.41		
237			Original	9/9/2008 16:24	8/1/2008 3:00	9/2/2008 2:45	GSLD-2	CILC-D-54	\$ 33,813.38	\$ 20,630.35	\$ 12,983.04	-	\$ 12,983.04		
238			Original	9/9/2008 11:30	8/8/2008 3:00	9/5/2008 2:45	GSLD-1	CILC-D-54	\$ 7,216.59	\$ 5,953.65	\$ 262.74	-	\$ 262.74		
239			Original	9/10/2008 15:03	8/9/2008 3:00	9/9/2008 2:45	GSLD-1	CILC-D-54	\$ 8,468.74	\$ 5,173.42	\$ 3,283.32	-	\$ 3,283.32		
240			Original	9/5/2008 11:54	8/5/2008 3:00	9/5/2008 2:45	GSLD-1	CILC-D-54	\$ 10,898.91	\$ 8,548.55	\$ 4,048.36	-	\$ 4,048.36		
241	55-05-033-89982-2-1	9351645933 CHARLOTTE CO SCHOOL BD	Original	9/5/2008 12:59	8/5/2008 3:00	9/5/2008 2:45	GSD-1	CILC-G-56	\$ 3,442.08	\$ 2,419.21	\$ 1,022.16	-	\$ 1,022.16		
241	45-05-443-25891-1-8	802824331 CITY OF RIVIERA BEACH	Original	9/5/2008 12:59	8/9/2008 3:00	9/5/2008 2:45	GSLD-1	CILC-D-54	\$ 7,714.33	\$ 4,877.59	\$ 2,736.72	-	\$ 2,736.72		
242			Original	1/5/2008 12:03	8/5/2008 3:00	9/5/2008 2:45	GSLD-2	CILC-D-54	\$ 45,247.81	\$ 28,524.95	\$ 17,722.86	-	\$ 17,722.86		
243			Original	9/5/2008 12:09	8/5/2008 3:00	9/5/2008 2:45	GSLD-1	CILC-D-54	\$ 7,871.67	\$ 4,885.95	\$ 2,985.72	-	\$ 2,985.72		
243			Original	9/23/2008 10:51	8/22/2008 3:00	9/23/2008 2:45	GSLD-1	CILC-D-54	\$ 10,278.39	\$ 6,271.70	\$ 4,006.69	-	\$ 4,006.69		
243			Original	9/16/2008 10:14	8/15/2008 3:00	9/16/2008 2:45	GSD-1	CILC-G-56	\$ 5,010.15	\$ 3,452.48	\$ 1,557.69	-	\$ 1,557.69		
247	83-21-281-35806-6-4	8155871418 STATE OF FLA - DOC S FLA	Original	10/14/2008 13:11	8/28/2008 3:00	9/28/2008 2:45	GSD-1	CILC-D-54	\$ 8,854.61	\$ 5,847.81	\$ 3,006.70	-	\$ 3,006.70		
247			Original	9/9/2008 12:55	8/8/2008 3:00	9/9/2008 2:45	GSD-1	CILC-G-56	\$ 4,658.02	\$ 3,233.84	\$ 1,424.25	-	\$ 1,424.25		
248	21-08-997-57433-7-2	870502274 BREVARD COUNTY BOARD OF	Original	9/10/2008 10:24	8/11/2008 3:00	9/10/2008 2:45	GSLD-1	CILC-D-54	\$ 6,101.78	\$ 3,716.07	\$ 2,385.71	-	\$ 2,385.71		
251	13-07-902-00841-2-6	8536709589 CITY ST AUGUSTINE	Original	9/10/2008 7:48	8/8/2008 3:00	9/9/2008 2:45	GSD-1	CILC-G-56	\$ 4,085.84	\$ 3,220.01	\$ 1,445.83	-	\$ 1,445.83		
251	73-08-547-72831-3-2	8904474498 CITY OF DEERFIELD BEACH	Original	9/10/2008 12:35	8/11/2008 3:00	9/10/2008 2:45	GSLD-1	CILC-D-54	\$ 12,338.98	\$ 7,981.72	\$ 4,354.27	-	\$ 4,354.27		
251	44-08-335-81000-2-2	283327618 ARCELLINI EXPRESS LINEB, INC.	Original	9/11/2008 11:13	8/12/2008 3:00	9/11/2008 2:45	GSD-1	CILC-G-56	\$ 3,289.64	\$ 2,294.73	\$ 1,004.89	-	\$ 1,004.89		
252			Original	9/16/2008 12:59	8/15/2008 3:00	9/16/2008 2:45	GSLD-1	CILC-D-54	\$ 6,894.33	\$ 4,316.19	\$ 2,588.14	-	\$ 2,588.14		
252			Original	9/5/2008 12:50	8/5/2008 3:00	9/5/2008 2:45	GSLD-1	CILC-D-54	\$ 4,286.87	\$ 3,821.80	\$ 665.07	-	\$ 665.07		
252			Original	9/10/2008 10:32	8/11/2008 3:00	9/10/2008 2:45	GSLD-2	CILC-D-54	\$ 24,972.03	\$ 15,291.16	\$ 9,680.87	-	\$ 9,680.87		
255			Original	9/10/2008 13:20	8/11/2008 3:00	9/10/2008 2:45	GSLD-1	CILC-D-54	\$ 8,289.22	\$ 5,219.66	\$ 3,049.56	-	\$ 3,049.56		
257			Original	9/11/2008 13:34	8/12/2008 3:00	9/11/2008 2:45	GSD-1	CILC-G-56	\$ 4,775.47	\$ 3,327.98	\$ 1,447.49	-	\$ 1,447.49		
258	83-05-844-02380-1-4	1694738982 LEE CO COMMISSION	Original	9/5/2008 13:01	8/6/2008 3:00	9/5/2008 2:45	GSLD-1	CILC-D-54	\$ 7,280.02	\$ 4,933.15	\$ 2,808.87	-	\$ 2,808.87		
258	23-05-025-20505-5-8	8532012648 SEMINOLE COUNTY BOARD OF	Original	9/5/2008 14:07	8/8/2008 3:00	9/5/2008 2:45	GSLD-1	CILC-D-54	\$ 6,623.49	\$ 3,922.21	\$ 2,601.28	-	\$ 2,601.28		
260			Original	9/23/2008 9:27	8/22/2008 3:00	9/23/2008 2:45	GSLD-1	CILC-D-54	\$ 10,415.00	\$ 6,959.21	\$ 3,455.83	-	\$ 3,455.83		
261	73-17-511-64225-5-6	3465559255 CITY OF CORAL SPRINGS	Original	9/23/2008 13:39	8/22/2008 3:00	9/23/2008 2:45	GSLD-1	CILC-D-54	\$ 7,258.22	\$ 4,497.24	\$ 2,760.98	-	\$ 2,760.98		
262	83-03-091-18530-2-7	2178679839 HIALEAH CITY OF GENERAL GOVT	Original	9/10/2008 10:55	8/4/2008 3:00	9/9/2008 2:45	GSD-1	CILC-G-56	\$ 2,600.84	\$ 2,223.48	\$ 1,377.39	-	\$ 1,377.39		
263	54-05-653-89077-5-7	9490435245 COLLIER COUNTY BOCC	Original	9/10/2008 16:02	8/7/2008 3:00	9/9/2008 2:45	GSLD-1	CILC-D-54	\$ 1,339.88	\$ 1,518.41	\$ (178.42)	-	\$ (178.42)		

CONFIDENTIAL- FISC CONSERVATION AUDIT REQUEST NO. 4

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A B C D E F G H I J K L M N

Account	Bill Account	Customer Name	Bill Status	Bill Creation Date	Start Date	End Date	COMP RATE	CILC RATE	COMP BASE	CILC BASE	ECCR AMOUNT	PENALTY	TOTAL
264			Original	9/11/2008 6:59	8/12/2008 3:00	9/11/2008 2:45	GSLD-2	CILC-D-54	\$ 34,874.89	\$ 27,986.64	\$ 6,888.25	-	\$ 6,888.25
265			Original	9/11/2008 7:01	8/12/2008 3:00	9/11/2008 2:45	GSLD-1	CILC-D-54	\$ 7,178.04	\$ 4,395.10	\$ 2,782.94	-	\$ 2,782.94
266	55-13-015-87825-5-7	SS CO PUB HOUS BD	Original	9/17/2008 5:37	8/18/2008 3:00	9/17/2008 2:45	GSLD-3	CILC-D-54	\$ 7,304.36	\$ 4,618.54	\$ 2,785.82	-	\$ 2,785.82
267			Original	9/11/2008 7:03	8/12/2008 3:00	9/11/2008 2:45	GSD-1	CILC-G-58	\$ 4,377.49	\$ 3,003.80	\$ 1,373.69	-	\$ 1,373.69
268			Original	9/10/2008 11:02	8/11/2008 3:00	9/10/2008 2:45	GSLD-2	CILC-D-54	\$ 11,305.08	\$ 7,915.64	\$ 3,389.44	-	\$ 3,389.44
269			Original	9/11/2008 13:20	8/12/2008 3:00	9/11/2008 2:45	GSD-1	CILC-G-58	\$ 2,898.19	\$ 2,115.60	\$ 782.59	-	\$ 782.59
270			Original	9/10/2008 9:19	8/11/2008 3:00	9/10/2008 2:45	GSLD-1	CILC-D-54	\$ 9,981.10	\$ 5,944.74	\$ 4,036.36	-	\$ 4,036.36
271			Original	9/17/2008 5:38	8/18/2008 3:00	9/17/2008 2:45	CS-1	CILC-D-54	\$ 6,717.82	\$ 5,945.82	\$ 771.10	-	\$ 771.10
272			Original	9/17/2008 5:38	8/18/2008 3:00	9/17/2008 2:45	CS-1	CILC-D-54	\$ 13,063.08	\$ 9,805.92	\$ 3,257.16	-	\$ 3,257.16
273	86-21-028-20542-1-1	MIAMI-DADE CO WASAD # 9730	Original	8/29/2008 8:05	8/28/2008 3:00	8/29/2008 2:45	GSLD-2	CILC-D-54	\$ 67,301.07	\$ 46,092.20	\$ 21,208.77	-	\$ 21,208.77
274			Original	8/29/2008 8:05	8/28/2008 3:00	8/29/2008 2:45	GSDT-1	CILC-G-58	\$ 9,782.73	\$ 2,559.56	\$ 1,203.17	-	\$ 1,203.17
275	21-08-904-89100-2-7	BREVARD COUNTY BOARD OF COUNTY COMMISSIONERS	Original	9/10/2008 10:17	8/11/2008 3:00	9/10/2008 2:45	GSLD-1	CILC-D-54	\$ 11,462.32	\$ 7,017.74	\$ 4,444.58	-	\$ 4,444.58
276	72-17-655-80890-5-3	SOUTH BROWARD HOSPITAL DISTRICT	Original	9/23/2008 9:32	8/22/2008 3:00	9/23/2008 2:45	GSLD-2	CILC-D-54	\$ 38,865.42	\$ 26,916.15	\$ 11,949.27	-	\$ 11,949.27
277	54-17-230-86548-5-6	COLLIER COUNTY BOCC #PUBLIC UTILITIES	Original	9/23/2008 9:35	8/22/2008 3:00	9/23/2008 2:45	GSLD-1	CILC-D-54	\$ 7,163.89	\$ 5,329.03	\$ 1,834.86	-	\$ 1,834.86
278			Original	9/17/2008 5:39	8/18/2008 3:00	9/17/2008 2:45	CS-2	CILC-D-54	\$ 22,546.85	\$ 17,389.74	\$ 5,156.86	-	\$ 5,156.86
279			Original	9/18/2008 5:39	8/19/2008 3:00	9/18/2008 2:45	GSD-1	CILC-G-58	\$ 2,743.40	\$ 1,849.03	\$ 893.59	-	\$ 893.59
280	83-32-001-21031-1-5	MIAMI-DADE CO AVIATION BSS	Original	9/10/2008 14:11	8/11/2008 3:00	9/22/2008 2:45	GSLD-1	CILC-D-54	\$ 8,637.89	\$ 6,144.21	\$ 2,493.68	-	\$ 2,493.68
281	11-12-947-10015-1-5	CITY OF HOLLY HILL	Original	9/16/2008 14:42	8/15/2008 3:00	9/16/2008 2:45	GSLD-1	CILC-D-54	\$ 9,084.88	\$ 3,624.39	\$ 2,260.49	-	\$ 2,260.49
282			Original	9/16/2008 9:06	8/15/2008 3:00	9/16/2008 2:45	GSD-1	CILC-G-58	\$ 8,118.10	\$ 4,112.28	\$ 2,005.82	-	\$ 2,005.82
283			Original	9/16/2008 9:38	8/15/2008 3:00	9/16/2008 2:45	GSLD-1	CILC-D-54	\$ 8,854.62	\$ 4,162.03	\$ 2,792.59	-	\$ 2,792.59
284	72-12-461-91895-1-0	TOWN OF DAVID	Original	9/16/2008 9:17	8/15/2008 3:00	9/16/2008 2:45	GSLD-1	CILC-D-54	\$ 10,677.00	\$ 8,574.38	\$ 4,102.62	-	\$ 4,102.62
285			Original	9/16/2008 13:24	8/15/2008 3:00	9/16/2008 2:45	GSD-1	CILC-G-58	\$ 2,215.93	\$ 1,747.53	\$ 468.40	-	\$ 468.40
286			Original	9/12/2008 5:28	8/13/2008 3:00	9/12/2008 2:45	GSLD-1	CILC-D-54	\$ 9,085.02	\$ 5,421.48	\$ 3,663.54	-	\$ 3,663.54
287			Original	9/17/2008 5:42	8/18/2008 3:00	9/17/2008 2:45	GSLD-1	CILC-D-54	\$ 12,080.94	\$ 6,900.67	\$ 5,180.27	-	\$ 5,180.27
288			Original	9/10/2008 14:17	8/8/2008 3:00	9/5/2008 2:45	GSLD-1	CILC-D-54	\$ 5,662.03	\$ 3,478.97	\$ 2,183.06	-	\$ 2,183.06
289			Original	9/11/2008 9:20	8/12/2008 3:00	9/11/2008 2:45	GSLD-2	CILC-D-54	\$ 24,604.27	\$ 15,205.25	\$ 9,399.02	-	\$ 9,399.02
290			Original	9/17/2008 5:41	8/18/2008 3:00	9/17/2008 2:45	CS-1	CILC-D-54	\$ 20,080.18	\$ 16,778.81	\$ 3,301.38	-	\$ 3,301.38
291			Original	9/17/2008 9:11	8/18/2008 3:00	9/17/2008 2:45	CS-1	CILC-D-54	\$ 8,097.02	\$ 7,977.12	\$ 1,119.90	-	\$ 1,119.90
292			Original	9/17/2008 16:02	8/18/2008 3:00	9/17/2008 2:45	GSLD-1	CILC-D-54	\$ 10,104.46	\$ 6,272.03	\$ 3,832.43	-	\$ 3,832.43
293			Original	9/11/2008 17:36	8/12/2008 3:00	9/11/2008 2:45	GSLD-1	CILC-D-54	\$ 15,654.80	\$ 10,913.18	\$ 5,041.62	-	\$ 5,041.62
294	73-10-774-48502-1-0	NORTH BROWARD HOSPITAL DISTRICT IMPERIAL POINT	Original	9/12/2008 5:33	8/13/2008 3:00	9/12/2008 2:45	GSLD-1	CILC-D-54	\$ 18,213.05	\$ 12,757.70	\$ 5,455.28	-	\$ 5,455.28
295			Original	9/12/2008 5:36	8/13/2008 3:00	9/12/2008 2:45	GSLD-1	CILC-D-54	\$ 7,005.62	\$ 4,007.53	\$ 2,998.09	-	\$ 2,998.09
296			Original	9/11/2008 12:05	8/12/2008 3:00	9/11/2008 2:45	CST-2	CILC-D-54	\$ 43,529.75	\$ 44,707.19	\$ (1,177.44)	-	\$ (1,177.44)
297	54-18-534-98055-5-5	COLLIER COUNTY BOCC #UTILITIES	Original	9/24/2008 5:44	8/25/2008 3:00	9/24/2008 2:45	GSLD-1	CILC-D-54	\$ 8,090.16	\$ 6,831.31	\$ 3,158.85	-	\$ 3,158.85
298			Original	9/11/2008 9:25	8/12/2008 3:00	9/11/2008 2:45	GSLD-2	CILC-D-54	\$ 21,235.83	\$ 12,904.20	\$ 8,331.63	-	\$ 8,331.63
299			Original	9/11/2008 9:08	8/11/2008 3:00	9/10/2008 2:45	GSLD-3	CILC-T-65	\$ 77,780.32	\$ 73,796.04	\$ 4,024.28	-	\$ 4,024.28
300	55-09-077-53417-1-2	CHARLOTTE CO SCHOOL BD	Original	9/11/2008 13:25	8/12/2008 3:00	9/11/2008 2:45	GSLD-1	CILC-D-54	\$ 3,868.78	\$ 2,488.79	\$ 1,489.98	-	\$ 1,489.98
301	58-08-951-16278-5-2	COUNTY OF SARASOTA FACILITIES 0201	Original	9/11/2008 13:35	8/12/2008 3:00	9/11/2008 2:45	GSLD-1	CILC-D-54	\$ 8,939.37	\$ 5,451.32	\$ 3,488.05	-	\$ 3,488.05
302	45-08-313-46291-1-0	INDIAN RIVER COUNTY BOCC	Original	9/11/2008 10:24	8/12/2008 3:00	9/11/2008 2:45	GSD-1	CILC-G-58	\$ 2,420.08	\$ 1,673.37	\$ 746.71	-	\$ 746.71
303			Original	9/11/2008 17:33	8/12/2008 3:00	9/11/2008 2:45	GSLD-1	CILC-D-54	\$ 8,200.91	\$ 5,620.85	\$ 2,580.06	-	\$ 2,580.06

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A B C D E F G H I J K L M N

Account	Bill Account	Customer Name	Bill Status	Bill Creation Date	Start Date	End Date	COMP RATE	CILC RATE	COMP BASE	CILC BASE	ECCR AMOUNT	PENAL Y	TOTAL	
304	44-09-309-15507-4-0	28123353	INDIAN RIVER COUNTY BOCC	Original	9/18/2008 7:10	9/19/2008 3:00	9/18/2008 2:45	GSLD-1	CILC-D-54	\$ 8,363.17	\$ 4,295.70	\$ 2,067.47	-	\$ 2,067.47
304	44-09-307-52123-5-0	8500126639	MARTIN COUNTY BOARD OF COMMISSIONERS	Original	9/11/2008 11:45	9/12/2008 3:00	9/11/2008 2:45	GSDT-1	CILC-G-56	\$ 4,176.92	\$ 2,696.97	\$ 1,489.95	-	\$ 1,489.95
307	73-21-247-64489-2-7	1553050061	CORAL SPRINGS IMPROVEMENT DIST	Original	9/29/2008 9:28	9/29/2008 3:00	9/29/2008 2:45	GSLD-1	CILC-D-54	\$ 6,029.66	\$ 3,729.24	\$ 2,301.42	-	\$ 2,301.42
308	71-21-217-92069-9-5	7206047369	CITY OF FT LAUDERDALE 5 ASH WATER PLANT	Original	9/29/2008 10:28	9/29/2008 3:00	9/29/2008 2:45	CST-2	CILC-D-54	\$ 26,963.40	\$ 24,431.45	\$ 2,531.91	-	\$ 2,531.91
309	22-16-412-30509-5-2	145606216	BREVARD COMMUNITY COLLEGE	Original	9/12/2008 8:11	9/13/2008 3:00	9/12/2008 2:45	GSLD-1	CILC-D-54	\$ 7,887.57	\$ 8,212.01	\$ (344.44)	-	\$ (344.44)
310	41-16-551-19549-5-1	9347915457	SOUTH CENTRAL REG WST WTR TREATMENT & DISPOSAL BOARD	Original	9/12/2008 6:30	9/13/2008 3:00	9/12/2008 2:45	GSLD-2	CILC-D-54	\$ 22,322.33	\$ 19,741.10	\$ 12,581.23	-	\$ 12,581.23
311	45-15-020-59175-1-3	2557637391	RD OF PB CO COMM GENERAL GOVT	Original	9/17/2008 8:15	9/18/2008 3:00	9/17/2008 2:45	CS-1	CILC-D-54	\$ 13,377.34	\$ 9,647.71	\$ 3,729.63	-	\$ 3,729.63
312	21-06-949-59173-4-9	3704908247	BREVARD COMMUNITY COLLEGE	Original	9/11/2008 15:05	9/12/2008 3:00	9/11/2008 2:45	CST-2	CILC-D-54	\$ 24,523.71	\$ 16,826.28	\$ 7,695.43	-	\$ 7,695.43
313				Original	9/11/2008 12:00	9/12/2008 3:00	9/11/2008 2:45	GSLD-1	CILC-D-54	\$ 3,307.33	\$ 2,023.57	\$ 1,283.76	-	\$ 1,283.76
314				Original	9/29/2008 16:48	9/29/2008 3:00	9/29/2008 2:45	GSLD-1	CILC-D-54	\$ 8,323.88	\$ 5,773.97	\$ 3,549.91	-	\$ 3,549.91
315				Original	9/12/2008 6:23	9/13/2008 3:00	9/12/2008 2:45	GSD-1	CILC-G-56	\$ 4,642.60	\$ 3,057.63	\$ 1,484.97	-	\$ 1,484.97
316	22-15-559-13043-5-3	4026208292	CITY OF PALM BAY	Original	9/18/2008 14:57	9/19/2008 3:00	9/18/2008 2:45	GSD-1	CILC-G-56	\$ 2,671.81	\$ 2,109.93	\$ 562.16	-	\$ 562.16
317	53-13-145-96379-2-2	9775439434	LEE COUNTY MOSQUITO CONTROL DISTRICT	Original	9/17/2008 18:26	9/18/2008 11:00	9/17/2008 0:00	GSD-1	CILC-G-56	\$ 3,427.06	\$ 2,362.12	\$ 1,064.94	-	\$ 1,064.94
318				Original	9/12/2008 7:50	9/13/2008 3:00	9/12/2008 2:45	GSD-1	CILC-G-56	\$ 3,260.10	\$ 2,289.32	\$ 850.78	-	\$ 850.78
319	34-06-417-13052-9-0	1004168173	U S GOVT DEPT OF FAA, ASO-228 FASO 1451A	Original	9/11/2008 12:57	9/12/2008 3:00	9/11/2008 2:45	GSLD-1	CILC-D-54	\$ 7,111.40	\$ 4,484.91	\$ 2,616.58	-	\$ 2,616.58
320	53-14-921-07168-8-0	9460305486	LEE MEMORIAL HEALTH SYSTEM	Original	9/19/2008 5:34	9/19/2008 3:00	9/18/2008 2:45	GSLD-1	CILC-D-54	\$ 24,165.25	\$ 17,167.67	\$ 6,976.58	-	\$ 6,976.58
321	57-13-903-10632-2-3	9321348444	DBASW FLA REG MED CTR	Original	9/17/2008 8:35	9/18/2008 3:00	9/17/2008 2:45	CS-1	CILC-D-54	\$ 6,430.80	\$ 5,178.74	\$ 1,282.06	-	\$ 1,282.06
322	53-15-915-52679-4-7	3746979537	MIAMI-DADE CO WABAD # 3043	Original	9/30/2008 16:17	9/30/2008 3:00	9/19/2008 2:45	GSLD1-2	CILC-D-54	\$ 112,429.32	\$ 70,380.15	\$ 42,039.17	-	\$ 42,039.17
323				Original	9/29/2008 9:37	9/29/2008 3:00	9/29/2008 2:45	GSLD1-1	CILC-D-54	\$ 10,000.82	\$ 6,407.21	\$ 3,593.61	-	\$ 3,593.61
324	53-14-921-01832-1-1	9462638490	CITY OF FT MYERS	Original	9/18/2008 5:34	9/19/2008 3:00	9/18/2008 2:45	CS-1	CILC-D-54	\$ 15,135.88	\$ 10,625.56	\$ 4,510.30	-	\$ 4,510.30
325	73-21-474-22354-4-7	7342852099	CITY OF TAMARAC	Original	9/29/2008 9:50	9/29/2008 3:00	9/29/2008 2:45	GSLD-1	CILC-D-54	\$ 8,140.55	\$ 3,759.69	\$ 2,360.66	-	\$ 2,360.66
326	41-15-965-39868-2-0	8503543244	RD OF PB CO COMM	Original	9/18/2008 7:18	9/20/2008 3:00	9/18/2008 2:45	GSLD-2	CILC-D-54	\$ 19,902.59	\$ 12,619.26	\$ 7,083.33	-	\$ 7,083.33
327				Original	9/24/2008 5:49	9/25/2008 3:00	9/24/2008 2:45	GSD-1	CILC-G-56	\$ 5,594.58	\$ 3,896.38	\$ 1,698.20	-	\$ 1,698.20
328	72-15-488-85241-6-2	2912551007	CITY OF PEMBROKE PINES	Original	9/17/2008 12:19	9/18/2008 3:00	9/17/2008 2:45	GSLD-1	CILC-D-54	\$ 9,342.69	\$ 5,852.91	\$ 3,489.78	-	\$ 3,489.78
329	52-43-215-42786-7-3	342273729	COUNTY OF MANATEE BCC PUB WORKS	Original	9/17/2008 10:39	9/18/2008 3:00	9/17/2008 2:45	GSLD-1	CILC-D-54	\$ 12,954.02	\$ 8,023.52	\$ 4,930.50	-	\$ 4,930.50
330				Original	9/28/2008 13:39	9/29/2008 3:00	9/24/2008 2:45	GSLD-1	CILC-D-54	\$ 10,940.67	\$ 6,486.40	\$ 4,444.27	-	\$ 4,444.27
331	46-10-948-00250-1-0	810424241	CITY OF W PALM BCH	Original	9/12/2008 8:16	9/13/2008 3:00	9/12/2008 2:45	CST-2	CILC-D-54	\$ 70,462.09	\$ 50,268.49	\$ 20,203.60	-	\$ 20,203.60
332				Original	9/24/2008 14:59	9/14/2008 3:00	9/15/2008 2:45	GSLD1-1	CILC-D-54	\$ 10,213.15	\$ 17,281.82	\$ 1,931.53	-	\$ 1,931.53
333				Original	9/24/2008 6:53	9/25/2008 3:00	9/24/2008 2:45	GSLD-1	CILC-D-54	\$ 10,503.79	\$ 6,388.16	\$ 4,117.61	-	\$ 4,117.61
334	52-18-525-59557-1-7	3544339552	MANATEE COMMUNITY COLLEGE	Original	9/24/2008 8:34	9/25/2008 3:00	9/24/2008 2:45	GSLD-1	CILC-D-54	\$ 12,488.08	\$ 8,514.88	\$ 3,973.70	-	\$ 3,973.70
335				Original	9/12/2008 9:01	9/12/2008 3:00	9/11/2008 2:45	GSLD1-2	CILC-D-54	\$ 27,356.49	\$ 18,974.15	\$ 10,384.33	-	\$ 10,384.33
336				Original	9/24/2008 6:37	9/25/2008 3:00	9/24/2008 2:45	GSLD-1	CILC-D-54	\$ 17,300.87	\$ 10,326.33	\$ 6,974.62	-	\$ 6,974.62
337	23-21-072-47613-3-1	5533120025	SEMINOLE COUNTY BOARD OF COUNTY COMMISSIONERS	Original	9/29/2008 13:04	9/29/2008 3:00	9/29/2008 2:45	GSLD1-1	CILC-D-54	\$ 12,336.50	\$ 7,589.93	\$ 4,746.57	-	\$ 4,746.57
338	42-18-483-67892-5-7	433820832	RD OF PB CO COMM	Original	9/24/2008 14:49	9/25/2008 3:00	9/24/2008 2:45	GSLD-1	CILC-D-54	\$ 13,268.64	\$ 8,373.93	\$ 4,922.71	-	\$ 4,922.71
339	81-18-203-76574-3-4	4754763482	STATE OF FLA - DOC EVERGLADES CORRECTIONAL	Original	9/24/2008 8:23	9/25/2008 3:00	9/24/2008 2:45	GSDT-1	CILC-G-56	\$ 3,886.96	\$ 2,492.80	\$ 1,374.16	-	\$ 1,374.16
340	81-18-203-71078-2-6	5994010501	STATE OF FLA - DOC EVERGLADES CORRECTIONAL	Original	9/24/2008 8:14	9/25/2008 3:00	9/24/2008 2:45	GSDT-1	CILC-G-56	\$ 3,537.25	\$ 2,188.04	\$ 1,150.61	-	\$ 1,150.61
341	52-19-335-83631-0-8	9458137614	COUNTY OF MANATEE BCC PUB WORKS	Original	9/29/2008 8:39	9/29/2008 3:00	9/25/2008 2:45	CST-2	CILC-D-54	\$ 31,567.84	\$ 23,583.78	\$ 8,384.06	-	\$ 8,384.06
342	22-15-559-59342-2-1	7573035269	CITY OF PALM BAY	Original	9/24/2008 8:17	9/25/2008 3:00	9/19/2008 2:45	GSLD-1	CILC-D-54	\$ 8,190.93	\$ 3,770.78	\$ 2,420.15	-	\$ 2,420.15
343				Original	9/26/2008 7:23	9/27/2008 3:00	9/26/2008 2:45	GSD-1	CILC-G-56	\$ 2,627.91	\$ 1,760.37	\$ 841.54	-	\$ 841.54
344	74-20-502-94737-1-3	2807559542	CITY OF SUNRISE	Original	9/26/2008 7:32	9/27/2008 3:00	9/26/2008 2:45	GSLD-1	CILC-D-54	\$ 11,666.99	\$ 7,727.81	\$ 4,159.18	-	\$ 4,159.18
345	74-20-502-88339-8-2	9742065569	CITY OF SUNRISE	Original	9/26/2008 7:26	9/27/2008 3:00	9/26/2008 2:45	GSLD-1	CILC-D-54	\$ 12,195.94	\$ 8,256.28	\$ 3,939.68	-	\$ 3,939.68
346				Original	9/17/2008 11:56	9/18/2008 3:00	9/17/2008 2:45	GSLD-1	CILC-D-54	\$ 8,834.78	\$ 8,711.72	\$ 1,123.06	-	\$ 1,123.06
347	23-13-304-01400-1-3	9722313898	SEMINOLE COUNTY BOARD OF COUNTY COMMISSIONERS	Original	9/17/2008 11:57	9/18/2008 3:00	9/17/2008 2:45	GSLD-1	CILC-D-54	\$ 5,712.61	\$ 3,701.74	\$ 2,010.77	-	\$ 2,010.77

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A B C D E F G H I J K L M N

C/LC from:		8/29/2008 22:45 To:		8/29/2008 22:45													
Account	Bill Account	Customer Name	Bill Status	Bill Creation Date	Start Date	End Date	COMP RATE	C/LC RATE	COMP BASE	C/LC BASE	EDCR AMOUNT	PENALTY	TOTAL				
341 52-13-404-00392-0-8	3420739777	CITY OF BRADENTON	Original	9/17/2008 10:40	8/19/2008 3:00	9/17/2008 2:45	GSD-1	C/LC-G-58	\$ 3,138.69	\$ 2,271.09	\$ 668.47	-	\$ 868.47				
344 11-18-482-20330-1-4	2945308091	CITY OF ORMOND BEACH	Original	9/24/2008 6:42	8/25/2008 3:00	9/24/2008 2:45	GSLDT-1	C/LC-D-54	\$ 9,670.99	\$ 6,017.88	\$ 3,653.07	-	\$ 3,653.07				
353 85-20-901-57085-1-9	7010778178	MIAMI-DADE CO WASAD # 0002	Original	10/8/2008 14:10	8/27/2008 3:00	9/25/2008 2:45	CST-1	C/LC-D-54	\$ 3,416.21	\$ 3,162.85	\$ 253.39	-	\$ 253.39				
354 64-18-378-82174-0-1	4541488483	COLLIER COUNTY BOCC	Original	9/24/2008 7:46	8/25/2008 3:00	9/24/2008 2:45	GSD-1	C/LC-G-58	\$ 4,085.66	\$ 2,841.34	\$ 1,244.31	-	\$ 1,244.31				
355 64-18-378-82174-0-1	4541488483	COLLIER COUNTY BOCC	Original	9/24/2008 7:44	8/25/2008 3:00	9/24/2008 2:45	GSLD-2	C/LC-D-54	\$ 11,911.00	\$ 9,452.40	\$ 2,458.60	-	\$ 2,458.60				
356 63-18-269-39123-8-1	814072434	STATE OF FLA - DOT FISCAL # 568603	Original	9/24/2008 8:10	8/25/2008 3:00	9/24/2008 2:45	GSD-1	C/LC-G-58	\$ 4,712.98	\$ 3,312.80	\$ 1,400.18	-	\$ 1,400.18				
357 63-18-269-39123-8-1	814072434	STATE OF FLA - DOT FISCAL # 568603	Original	9/18/2008 9:30	8/19/2008 3:00	9/18/2008 2:45	GSDT-1	C/LC-G-58	\$ 1,761.62	\$ 1,267.03	\$ 494.49	-	\$ 494.49				
358 11-18-482-20330-1-4	6947605606	CITY OF ORMOND BEACH	Original	9/24/2008 11:03	8/25/2008 3:00	9/24/2008 2:45	GSLDT-1	C/LC-D-54	\$ 5,688.40	\$ 3,722.68	\$ 1,965.84	-	\$ 1,965.84				
359 61-18-203-21510-3-5	9715862541	STATE OF FLA - DOC EVERGLADES CORRECTIONAL	Original	9/24/2008 7:09	8/25/2008 3:00	9/24/2008 2:45	GSDT-1	C/LC-G-58	\$ 2,966.59	\$ 2,217.38	\$ 749.24	-	\$ 749.24				
360 44-18-268-00200-1-5	8139923570	MARTIN COUNTY BOARD OF COMMISSIONERS	Original	9/24/2008 8:01	8/25/2008 3:00	9/24/2008 2:45	GSLD-1	C/LC-D-54	\$ 12,009.86	\$ 7,414.33	\$ 4,595.53	-	\$ 4,595.53				
361 72-18-883-83108-1-0	6716008468	CITY OF PEMBROKE PINES	Original	9/24/2008 7:49	8/25/2008 3:00	9/24/2008 2:45	GSLD-1	C/LC-D-54	\$ 8,431.83	\$ 5,296.52	\$ 3,135.10	-	\$ 3,135.10				
362 72-18-883-83108-1-0	6716008468	CITY OF PEMBROKE PINES	Original	9/24/2008 7:53	8/25/2008 3:00	9/24/2008 2:45	GSLDT-1	C/LC-D-54	\$ 11,248.01	\$ 8,253.85	\$ 2,994.06	-	\$ 2,994.06				
363 72-18-883-83108-1-0	7786158767	CITY OF PEMBROKE PINES	Original	9/24/2008 7:55	8/25/2008 3:00	9/24/2008 2:45	GSLD-1	C/LC-D-54	\$ 8,069.72	\$ 4,916.58	\$ 3,153.14	-	\$ 3,153.14				
364 41-18-482-20330-1-4	7781217261	CITY OF BOYNTON BEACH	Original	9/24/2008 8:17	8/25/2008 3:00	9/24/2008 2:45	CST-1	C/LC-D-54	\$ 7,917.11	\$ 5,613.41	\$ 2,303.70	-	\$ 2,303.70				
365 41-18-482-20330-1-4	7781217261	CITY OF BOYNTON BEACH	Original	9/24/2008 10:26	8/25/2008 3:00	9/24/2008 2:45	GSLDT-2	C/LC-D-54	\$ 21,206.24	\$ 13,957.03	\$ 7,249.21	-	\$ 7,249.21				
366 41-18-482-20330-1-4	7781217261	CITY OF BOYNTON BEACH	Original	9/25/2008 6:37	8/26/2008 3:00	9/25/2008 2:45	CST-1	C/LC-D-54	\$ 4,573.84	\$ 3,431.80	\$ 1,141.94	-	\$ 1,141.94				
367 41-18-482-20330-1-4	7781217261	CITY OF BOYNTON BEACH	Original	9/24/2008 8:55	8/25/2008 3:00	9/24/2008 2:45	GSLD-2	C/LC-D-54	\$ 30,998.14	\$ 23,501.45	\$ 7,496.69	-	\$ 7,496.69				
368 41-18-482-20330-1-4	7781217261	CITY OF BOYNTON BEACH	Original	9/24/2008 14:22	8/22/2008 3:00	9/23/2008 2:45	GSLDT-3	C/LC-T-55	\$ 244,752.30	\$ 116,660.05	\$ 128,092.25	-	\$ 128,092.25				
369 63-17-917-72430-1-3	4121176591	U S GOVT DEPT OF FED RES BANK OF ATLANTA MIAMI BRANC	Original	9/24/2008 8:32	8/22/2008 3:00	9/23/2008 2:45	GSLDT-1	C/LC-D-54	\$ 15,084.26	\$ 9,629.22	\$ 5,455.04	-	\$ 5,455.04				
370 63-17-917-72430-1-3	4121176591	U S GOVT DEPT OF FED RES BANK OF ATLANTA MIAMI BRANC	Original	9/12/2008 11:32	8/5/2008 3:00	9/4/2008 2:45	GSLDT-3	C/LC-T-55	\$ 87,104.58	\$ 37,085.80	\$ 50,018.78	-	\$ 50,018.78				
371 63-17-917-72430-1-3	4121176591	U S GOVT DEPT OF FED RES BANK OF ATLANTA MIAMI BRANC	Original	9/19/2008 15:06	8/20/2008 3:00	9/18/2008 2:45	GSLDT-2	C/LC-D-54	\$ 45,146.31	\$ 28,275.67	\$ 16,870.64	-	\$ 16,870.64				
372 55-15-120-44473-7-3	9539753353	COUNTY OF SARASOTA UTILITIES	Original	9/24/2008 10:31	8/20/2008 3:00	9/19/2008 2:45	GSD-1	C/LC-G-58	\$ 126.17	\$ 645.83	\$ (519.70)	-	\$ (519.70)				
373 61-18-208-76500-0-0	6242726351	US GOVT DEPT OF HOMELAND SECURITY	Original	9/24/2008 18:41	8/25/2008 7:30	9/24/2008 0:00	GSLDT-1	C/LC-D-54	\$ 8,690.49	\$ 5,557.44	\$ 3,132.99	-	\$ 3,132.99				
374 72-05-263-24257-5-8	2021659962	SOUTH BROWARD HOSPITAL DISTRICT	Original	9/12/2008 12:21	8/11/2008 3:00	9/10/2008 2:45	GSLDT-2	C/LC-D-54	\$ 79,394.52	\$ 57,703.10	\$ 21,691.42	-	\$ 21,691.42				
375 46-05-705-47981-0-1	1027174075	INDIAN RIVER COUNTY BOCC	Original	9/12/2008 11:26	8/8/2008 3:00	9/5/2008 2:45	GSLDT-1	C/LC-D-54	\$ 5,245.08	\$ 3,266.80	\$ 1,978.28	-	\$ 1,978.28				
376 83-18-841-49767-8-4	1427085244	LEE CO COMMISSION	Original	9/24/2008 10:33	8/25/2008 3:00	9/24/2008 2:45	GSLDT-1	C/LC-D-54	\$ 8,211.58	\$ 5,482.19	\$ 2,729.46	-	\$ 2,729.46				
377 72-12-874-89110-3-4	2884657832	CITY OF MIRAMAR	Original	9/24/2008 6:42	8/22/2008 3:00	9/23/2008 2:45	CST-2	C/LC-D-54	\$ 16,965.76	\$ 12,577.01	\$ 4,408.75	-	\$ 4,408.75				
378 72-12-874-89110-3-4	2884657832	CITY OF MIRAMAR	Original	9/12/2008 13:08	8/13/2008 3:00	9/12/2008 2:45	GSDT-1	C/LC-G-58	\$ 5,234.90	\$ 3,429.21	\$ 1,805.69	-	\$ 1,805.69				
379 72-12-874-89110-3-4	2884657832	CITY OF MIRAMAR	Original	9/25/2008 8:57	8/26/2008 3:00	9/25/2008 2:45	GSLDT-2	C/LC-D-54	\$ 50,910.83	\$ 30,822.80	\$ 20,088.03	-	\$ 20,088.03				
380 45-15-735-3531-5-4	7203727123	U S GOVT DEPT OF AIR FORCE	Original	9/18/2008 13:28	8/14/2008 3:00	9/15/2008 2:45	GSLDT-3	C/LC-D-54	\$ 19,186.34	\$ 17,925.76	\$ 1,260.58	-	\$ 1,260.58				
381 45-15-735-3531-5-4	7203727123	U S GOVT DEPT OF AIR FORCE	Original	9/24/2008 10:26	8/20/2008 3:00	9/19/2008 2:45	GSD-1	C/LC-G-58	\$ 4,332.58	\$ 2,848.82	\$ 1,483.76	-	\$ 1,483.76				
382 13-18-804-17205-1-3	8060509505	ST JOHNS COUNTY BOARD OF COUNTY COMMISSIONERS	Original	9/24/2008 10:25	8/25/2008 3:00	9/24/2008 2:45	GSD-1	C/LC-G-58	\$ 4,936.00	\$ 3,603.42	\$ 1,332.58	-	\$ 1,332.58				
383 83-15-407-17812-3-5	7862477543	MIAMI-DADE CO WASAD # 0348	Original	9/19/2008 6:49	8/20/2008 3:00	9/19/2008 2:45	GSLD-1	C/LC-D-54	\$ 5,366.78	\$ 3,582.48	\$ 1,784.27	-	\$ 1,784.27				
384 71-11-800-72780-9-1	680348113	BOCC#EMS 1474821 GOVERNMENT CENTER	Original	9/18/2008 7:46	8/14/2008 3:00	9/15/2008 2:45	GSLD-1	C/LC-D-54	\$ 14,020.06	\$ 12,812.52	\$ 1,207.54	-	\$ 1,207.54				
385 71-11-800-72780-9-1	680348113	BOCC#EMS 1474821 GOVERNMENT CENTER	Original	9/18/2008 8:42	8/18/2008 3:00	9/18/2008 2:45	GSLD-1	C/LC-D-54	\$ 8,079.91	\$ 4,878.47	\$ 3,201.44	-	\$ 3,201.44				
386 71-11-800-72780-9-1	680348113	BOCC#EMS 1474821 GOVERNMENT CENTER	Original	9/19/2008 8:59	8/20/2008 3:00	9/19/2008 2:45	GSLD-2	C/LC-D-54	\$ 28,258.79	\$ 17,540.31	\$ 11,718.47	-	\$ 11,718.47				
387 71-11-800-72780-9-1	680348113	BOCC#EMS 1474821 GOVERNMENT CENTER	Original	9/18/2008 9:23	8/15/2008 3:00	9/18/2008 2:45	GSLD-1	C/LC-D-54	\$ 17,853.86	\$ 11,672.83	\$ 6,181.03	-	\$ 6,181.03				
388 71-11-800-72780-9-1	680348113	BOCC#EMS 1474821 GOVERNMENT CENTER	Original	9/19/2008 6:01	8/20/2008 3:00	9/19/2008 2:45	GSLD-1	C/LC-D-54	\$ 8,014.24	\$ 4,764.43	\$ 3,249.81	-	\$ 3,249.81				
389 71-11-800-72780-9-1	680348113	BOCC#EMS 1474821 GOVERNMENT CENTER	Original	9/19/2008 6:02	8/20/2008 3:00	9/19/2008 2:45	GSLDT-2	C/LC-D-54	\$ 52,866.00	\$ 47,166.07	\$ 5,699.93	-	\$ 5,699.93				
390 74-14-373-61895-2-2	7055961713	CITY OF PLANTATION	Original	9/18/2008 8:57	8/19/2008 3:00	9/18/2008 2:45	GSLDT-1	C/LC-D-54	\$ 8,541.02	\$ 4,123.38	\$ 4,417.63	-	\$ 4,417.63				
391 55-14-253-10006-1-4	7147041579	CHARLOTTE CO SCHOOL BD	Original	9/18/2008 14:03	8/19/2008 3:00	9/18/2008 2:45	GSLD-1	C/LC-D-54	\$ 9,849.13	\$ 6,596.03	\$ 3,253.10	-	\$ 3,253.10				
392 53-14-921-84654-0-7	9476931408	CITY OF FT MYERS	Original	9/18/2008 10:18	8/19/2008 3:00	9/18/2008 2:45	GSLD-1	C/LC-D-54	\$ 12,778.83	\$ 7,971.30	\$ 4,807.53	-	\$ 4,807.53				
393 53-14-921-84654-0-7	9476931408	CITY OF FT MYERS	Original	9/18/2008 13:01	8/19/2008 3:00	9/18/2008 2:45	CST-1	C/LC-D-54	\$ 17,341.01	\$ 11,834.92	\$ 5,506.09	-	\$ 5,506.09				
394 58-14-094-75945-1-8	1463319390	COUNTY OF SARASOTA UTILITIES	Original	9/18/2008 13:35	8/19/2008 3:00	9/18/2008 2:45	GSD-1	C/LC-G-58	\$ 74.03	\$ 508.58	\$ (435.55)	-	\$ (435.55)				
395 55-14-035-00005-1-7	8255640891	CHARLOTTE CO SCHOOL BD	Original	9/18/2008 16:02	8/19/2008 3:00	9/18/2008 2:45	GSD-1	C/LC-G-58	\$ 3,169.12	\$ 2,438.90	\$ 730.22	-	\$ 730.22				

CONFIDENTIAL- FPSC CONSERVATION AUDIT REQUEST NO. 1

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8.9

A B C D E F G H I J K L M N

Account	Bill Account	Customer Name	Bill Status	Bill Creation Date	Start Date	End Date	COMP RATE	CILC RATE	COMP BASE	CILC BASE	ECCR AMOUNT	PENAL Y	TOTAL
333 53-14-921-15254-4-0	9464930418	CITY OF FT MYERS	Original	9/19/2008 12:49	9/19/2008 3:00	9/19/2008 2:45	GSLD-1	CILC-D-54	\$ 14,227.51	\$ 9,190.88	\$ 5,036.63	-	\$ 5,036.63
334 73-12-331-46526-0-5	693888343	BCCBC/DESWS 3650784 CO COMMISSIONERS	Original	9/18/2008 13:42	9/15/2008 3:00	9/16/2008 2:45	GSLD-1	CILC-D-54	\$ 8,257.80	\$ 5,079.19	\$ 3,178.44	-	\$ 3,178.44
335 89-15-921-69126-5-3	5178423950	MIAMI-DADE CO WASHN B 9710	Original	9/19/2008 6:05	9/20/2008 3:00	9/19/2008 2:45	CST-2	CILC-D-54	\$ 75,498.47	\$ 54,976.19	\$ 20,682.28	-	\$ 20,682.28
336 44-19-011-49100-5-8	3881128423	CITY OF STUART	Original	9/19/2008 8:39	9/20/2008 3:00	9/19/2008 2:45	GSLD-1	CILC-D-54	\$ 6,045.63	\$ 3,763.08	\$ 2,282.44	-	\$ 2,282.44
337 44-19-011-49100-5-8	3881128423	CITY OF STUART	Original	9/25/2008 14:29	9/25/2008 3:00	9/24/2008 2:45	GSOLD-1	CILC-D-54	\$ 9,335.00	\$ 5,390.78	\$ 3,944.22	-	\$ 3,944.22
338 66-19-952-64580-1-0	2759142523	CITY OF SARASOTA	Original	9/25/2008 8:32	9/26/2008 3:00	9/25/2008 2:45	GSD-1	CILC-G-58	\$ 2,157.01	\$ 2,022.04	\$ 135.57	-	\$ 135.57
339 66-19-952-64580-1-0	2759142523	CITY OF SARASOTA	Original	9/25/2008 13:25	9/26/2008 3:00	9/25/2008 2:45	GSOLD-1	CILC-D-54	\$ 17,220.63	\$ 11,141.43	\$ 6,079.21	-	\$ 6,079.21
340 45-15-134-07337-4-8	3071824221	SEACOAST UTILITY AUTHORITY	Original	9/19/2008 7:22	9/20/2008 3:00	9/19/2008 2:45	GSOLD-1	CILC-D-54	\$ 4,398.85	\$ 2,529.95	\$ 1,868.90	-	\$ 1,868.90
341 65-14-944-83365-1-8	8953486829	PUBLIC HEALTH TRUST JACKSON MEMORIAL HOSPITAL	Original	9/19/2008 9:29	9/19/2008 11:00	9/18/2008 0:00	GSOLD-2	CILC-D-54	\$ 63,359.67	\$ 48,285.74	\$ 15,073.93	-	\$ 15,073.93
342 45-15-927-28019-4-8	6842822829	SD OF PB CO COMM	Original	9/19/2008 18:38	9/20/2008 11:45	9/19/2008 0:00	GSOLD-2	CILC-D-54	\$ 16,708.19	\$ 11,349.68	\$ 4,358.51	-	\$ 4,358.51
343 45-15-471-68193-5-0	7414624180	SEACOAST UTILITY AUTHORITY	Original	9/19/2008 8:18	9/20/2008 3:00	9/19/2008 2:45	GSOLD-1	CILC-D-54	\$ 6,861.28	\$ 6,274.33	\$ 686.95	-	\$ 686.95
344 65-15-273-03336-6-0	7159323208	PUBLIC HEALTH TRUST JACKSON MEMORIAL HOSPITAL	Original	9/19/2008 8:08	9/20/2008 3:00	9/19/2008 2:45	GSOLD-2	CILC-D-54	\$ 68,482.81	\$ 57,608.08	\$ 10,874.73	-	\$ 10,874.73
345 63-18-919-19717-5-2	7985473418	MIAMI-DADE CO AVIATION DCS	Original	9/25/2008 16:48	9/26/2008 3:00	9/24/2008 2:45	GSOLD-2	CILC-D-54	\$ 26,212.05	\$ 27,022.07	\$ 1,189.98	-	\$ 1,189.98
346 41-19-819-02059-5-8	6869911899	CITY OF BOCA RATON	Original	9/19/2008 9:58	9/19/2008 3:00	9/17/2008 2:45	GSOLD-1	CILC-D-54	\$ 19,202.32	\$ 11,488.83	\$ 7,713.47	-	\$ 7,713.47
347 41-19-819-02059-5-8	6869911899	CITY OF BOCA RATON	Original	9/25/2008 7:11	9/26/2008 3:00	9/25/2008 2:45	GSD-1	CILC-G-58	\$ 4,874.77	\$ 3,455.71	\$ 1,419.06	-	\$ 1,419.06
348 54-15-244-85275-5-8	7041833153	COLLIER COUNTY BOCC #UTILITIES	Original	9/19/2008 11:14	9/20/2008 3:00	9/19/2008 2:45	GSOLD-1	CILC-D-54	\$ 4,871.34	\$ 2,616.33	\$ 2,255.01	-	\$ 2,255.01
349 42-19-047-49484-0-0	8259123803	SD OF PB CO COMM	Original	9/25/2008 18:33	9/25/2008 3:00	9/24/2008 2:45	GSOLD-1	CILC-D-54	\$ 5,107.51	\$ 3,050.09	\$ 2,057.42	-	\$ 2,057.42
350 33-19-605-27415-5-8	8328548042	CITY OF LAKE CITY	Original	9/25/2008 18:34	9/26/2008 3:00	9/25/2008 2:45	GSOLD-2	CILC-D-54	\$ 54,140.87	\$ 48,567.28	\$ 5,573.59	-	\$ 5,573.59
351 33-19-605-27415-5-8	8328548042	CITY OF LAKE CITY	Original	9/25/2008 12:15	9/26/2008 3:00	9/25/2008 2:45	GSOLD-1	CILC-D-54	\$ 5,772.98	\$ 3,433.15	\$ 2,339.84	-	\$ 2,339.84
352 32-20-730-08120-3-0	6740117821	CITY OF PALM BAY	Original	9/26/2008 8:29	9/27/2008 3:00	9/26/2008 2:45	GSD-1	CILC-G-58	\$ 2,880.85	\$ 2,043.07	\$ 847.88	-	\$ 847.88
353 85-20-841-11050-3-4	9781690484	MIAMI-DADE COMM COLLEGE WOLFSON CAMPUS BUILDING 3	Original	9/26/2008 5:35	9/27/2008 3:00	9/26/2008 2:45	GSD-1	CILC-G-58	\$ 6,219.18	\$ 4,700.76	\$ 1,518.42	-	\$ 1,518.42
354 13-13-505-25800-3-4	8295205517	STATE OF FLA - DMA - ST AUGUSTINE	Original	9/19/2008 12:12	9/19/2008 3:00	9/17/2008 2:45	GSD-1	CILC-G-58	\$ 4,084.71	\$ 2,762.56	\$ 1,322.15	-	\$ 1,322.15
355 74-11-885-58815-3-8	8398865707	CITY OF GUNFUSE	Original	9/19/2008 9:42	9/15/2008 3:00	9/15/2008 2:45	GSOLD-2	CILC-D-54	\$ 28,383.58	\$ 17,476.80	\$ 10,906.88	-	\$ 10,906.88
356 83-20-319-9126-3-8	3843043547	LEE CO COMMISSION	Original	9/26/2008 5:31	9/27/2008 3:00	9/26/2008 2:45	GSD-1	CILC-G-58	\$ 1,756.86	\$ 1,285.20	\$ 471.70	-	\$ 471.70
357 83-20-319-9126-3-8	3843043547	LEE CO COMMISSION	Original	9/26/2008 5:31	9/27/2008 3:00	9/26/2008 2:45	GSD-1	CILC-G-58	\$ 5,054.24	\$ 4,177.80	\$ 1,876.44	-	\$ 1,876.44
358 85-20-842-30348-9-8	66770280	MIAMI-DADE COMM COLLEGE WOLFSON CAMPUS BUILDING 1	Original	9/26/2008 6:35	9/27/2008 3:00	9/26/2008 2:45	GSOLD-1	CILC-D-54	\$ 18,180.58	\$ 14,989.83	\$ 3,190.65	-	\$ 3,190.65
359 85-15-273-89489-9-7	8339484854	PUBLIC HEALTH TRUST JACKSON MEMORIAL HOSPITAL	Original	9/19/2008 12:43	9/20/2008 3:00	9/19/2008 2:45	GSOLD-2	CILC-D-54	\$ 63,102.12	\$ 52,686.50	\$ 10,405.62	-	\$ 10,405.62
360 63-14-921-81775-6-7	9486938447	LEE MEMORIAL HEALTH SYSTEM DBA LEE MEMORIAL HOSPITAL	Original	9/19/2008 12:54	9/19/2008 3:00	9/18/2008 2:45	CST-2	CILC-D-54	\$ 37,160.33	\$ 34,841.27	\$ 2,319.06	-	\$ 2,319.06
361 72-20-783-88440-8-0	2603654878	STATE OF FLA - DOC OFFENDER REHABILITATION	Original	9/26/2008 6:32	9/27/2008 3:00	9/26/2008 2:45	GSOLD-1	CILC-D-54	\$ 10,857.42	\$ 6,629.30	\$ 4,228.12	-	\$ 4,228.12
362 36-18-932-04500-1-0	2749141541	CITY OF SARASOTA	Original	9/25/2008 13:21	9/26/2008 3:00	9/25/2008 2:45	GSOLD-2	CILC-D-54	\$ 10,487.00	\$ 8,948.33	\$ 1,538.67	-	\$ 1,538.67
363 54-19-218-62967-3-1	8329111170	COLLIER COUNTY BOCC #PUBLIC UTILITIES	Original	9/25/2008 14:28	9/26/2008 3:00	9/25/2008 2:45	GSOLD-1	CILC-D-54	\$ 4,205.40	\$ 2,358.04	\$ 1,847.36	-	\$ 1,847.36
364 22-19-800-08030-1-7	4922812906	BREVARD COUNTY BOARD OF COUNTY COMMISSIONERS	Original	9/25/2008 13:58	9/26/2008 3:00	9/25/2008 2:45	GSOLD-1	CILC-D-54	\$ 8,650.02	\$ 5,040.58	\$ 3,609.44	-	\$ 3,609.44
365 73-15-134-47880-4-2	5705682895	CITY OF MARGATE	Original	9/19/2008 12:09	9/20/2008 3:00	9/19/2008 2:45	GSOLD-1	CILC-D-54	\$ 15,885.88	\$ 9,355.57	\$ 6,530.31	-	\$ 6,530.31
366 58-18-247-2391-1-7	8826419401	LEE CO COMMISSION	Original	9/26/2008 6:06	9/27/2008 3:00	9/26/2008 2:45	GSOLD-1	CILC-D-54	\$ 4,844.85	\$ 3,821.80	\$ 1,023.05	-	\$ 1,023.05
367 58-18-247-2391-1-7	8826419401	LEE CO COMMISSION	Original	9/26/2008 6:06	9/27/2008 3:00	9/26/2008 2:45	GSOLD-1	CILC-D-54	\$ 4,844.85	\$ 3,821.80	\$ 1,023.05	-	\$ 1,023.05
368 73-20-681-70185-0-0	7913163981	NORTH BROWARD HOSPITAL DISTRICT C SPS MED CENTER	Original	9/26/2008 6:33	9/27/2008 3:00	9/26/2008 2:45	GSOLD-1	CILC-D-54	\$ 20,883.87	\$ 12,670.33	\$ 8,213.54	-	\$ 8,213.54
369 34-15-947-45833-7-8	8578113740	STATE OF FLA - DOC LAWYER CORRECTION CENTER	Original	9/25/2008 11:08	9/25/2008 3:00	9/24/2008 2:45	GSD-1	CILC-D-54	\$ 5,214.60	\$ 4,128.12	\$ 1,086.48	-	\$ 1,086.48
370 73-20-681-70185-0-0	7913163981	NORTH BROWARD HOSPITAL DISTRICT C SPS MED CENTER	Original	9/26/2008 6:34	9/27/2008 3:00	9/26/2008 2:45	GSD-1	CILC-G-58	\$ 4,374.12	\$ 2,875.73	\$ 1,498.40	-	\$ 1,498.40
371 73-20-681-70185-0-0	7913163981	NORTH BROWARD HOSPITAL DISTRICT C SPS MED CENTER	Original	9/26/2008 6:34	9/27/2008 3:00	9/26/2008 2:45	GSOLD-1	CILC-D-54	\$ 21,104.15	\$ 16,388.41	\$ 4,715.74	-	\$ 4,715.74
372 34-15-947-45833-7-8	8578113740	STATE OF FLA - DOC LAWYER CORRECTION CENTER	Original	9/19/2008 13:08	9/19/2008 3:00	9/18/2008 2:45	CST-1	CILC-D-54	\$ 6,299.88	\$ 4,873.64	\$ 1,426.24	-	\$ 1,426.24
373 85-20-841-75810-1-1	70779285	MIAMI-DADE COMM COLLEGE WOLFSON CAMPUS BUILDING 5	Original	9/26/2008 12:13	9/26/2008 3:00	9/19/2008 2:45	GSOLD-1	CILC-D-54	\$ 5,618.00	\$ 3,460.15	\$ 2,157.85	-	\$ 2,157.85
374 85-20-841-75810-1-1	70779285	MIAMI-DADE COMM COLLEGE WOLFSON CAMPUS BUILDING 5	Original	9/26/2008 8:36	9/27/2008 3:00	9/26/2008 2:45	GSOLD-2	CILC-D-54	\$ 72,385.11	\$ 43,913.58	\$ 28,471.53	-	\$ 28,471.53
375 85-20-841-75810-1-1	70779285	MIAMI-DADE COMM COLLEGE WOLFSON CAMPUS BUILDING 5	Original	9/26/2008 5:40	9/27/2008 3:00	9/26/2008 2:45	GSOLD-1	CILC-D-54	\$ 7,390.23	\$ 5,598.23	\$ 1,792.00	-	\$ 1,792.00
376 83-20-308-37498-8-0	6357032852	COUNTY OF MANATEE BCC PUB WORKS	Original	9/30/2008 18:00	9/27/2008 3:00	9/26/2008 2:45	GSOLD-1	CILC-D-54	\$ 17,500.70	\$ 11,180.52	\$ 6,320.20	-	\$ 6,320.20

CONFIDENTIAL - PSC CONSERVATION AUDIT REQUEST NO. 4

41-3

8/10

A B C D E F G H I J K L M N

[illegible]

MILITARY BUSINESS FORMS Part	These forms are used by	Government and military
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Source's leaf # 4

47-162

811

4-17

45-12

PBC

Column

Column

Florida Power & Light Company

Power Billing Bill Detail Report - #PBI00

March 30 2009 - Page 1



SVC To Date: 9/3/2008
Bill Code: Billed
Bill Days: 30

Rev/Rate/Rider: 2 / 54 /
Franchise Code: 1060 Franchise Factor: 0.000 %
Tax Code: A Area Code: Controllable: COSP: Firm KW: 238

Comparison Tariff: GSLEDT-2 - .55

Billing Tariff: CILC-D .54

CUSTOMER CHARGE: 160.77
Administrative Adder: 0.00

CUSTOMER CHARGE: 567.42
Administrative Adder: 0.00

Energy Charges
On-Peak Kwh: 32,994 756.22
Off-Peak Kwh: 651,806 4,041.20
Total Kwh: 684,800 4,797.42

Energy Charges
On-Peak Kwh: 32,994 225.02
Off-Peak Kwh: 651,806 4,445.32
Total Kwh: 684,800 4,670.34
EDR Energy Credit: 0.00

Demand Charges
Maximum Kwd: 4,141 0.00
On-Peak Kwd: 238 1,406.58

Demand Charges
Maximum Kwd: 4,141 0.00
On-Peak Kwd: 238 0.00

LC OnPk-Firm Kwd 0 0.00
23 Mth Max Kwd: 4,274 9,830.20
Firm On-Pk Kwd: 238 1,318.52
Total Demand: 11,148.72

41-3
6204.00
15,819.06
19,615.06
amt to LDC

CDR Credit: 0.00
Transformer Credit: 0.00
Curtailment Credit: 0.00
LMIS Credit: 0.00

EDR Demand Credit: 0.00
CDR Credit: 0.00
Transformer Credit: 0.00
Curtailment Credit: 0.00
LMIS Credit: 0.00

Comparison Base Bill Amount: 6,364.77

Base Bill Amount: 16,386.48

Regular Fuel Adjustment: 0.00
On-Peak Fuel Adjustment: 2,234.68
Off-Peak Fuel Adjustment: 39,877.49

Regular Fuel Adjustment: 0.00
On-Peak Fuel Adjustment: 2,229.07
Off-Peak Fuel Adjustment: 39,779.72
Cosp Charge: 0.00

ECC Charge (Kwh): 814.91
OBC Charge (Kwh): 0.00
ECRC Charge (Kwh): 239.68
CPRC Charge (Kwd): 471.24
Green Power: 0 0.00
Storm Recovery Charge (Kwh): 0.00

Cosp OnPk Kwh: 0
Cosp OffPk Kwh: 0
ECC Charge (Kwh): 814.91
OBC Charge (Kwh): 0.00
ECRC Charge (Kwh): 239.68
CPRC Charge (Kwd): 511.70
Green Power: 0 0.00
Storm Recovery Charge (Kwh): 0.00

St Bnd Rp Ch (Kwh): 267.07
St Bnd Tx Ch (Kwh): 75.33
Int St Surch (Kwh): 0.00
StormChg4: 0.00
StormChg5: 0.00
StormChg6: 0.00
StormChg7: 0.00
StormChg8: 0.00
StormChg9: 0.00
StormChg11: 0.00
StormChg12: 0.00
StormChg13: 0.00
StormChg14: 0.00
StormChg15: 0.00
StormChg16: 0.00
StormChg17: 0.00
StormChg18: 0.00
StormChg19: 0.00
Total Storm Additional Charges 342.40

St Bnd Rp Ch (Kwh) 253.38
St Bnd Tx Ch (Kwh) 68.48
Int St Surch (Kwh) 0.00
StormChg4: 0.00
StormChg5: 0.00
StormChg6: 0.00
StormChg7: 0.00
StormChg8: 0.00
StormChg9: 0.00
StormChg11: 0.00
StormChg12: 0.00
StormChg13: 0.00
StormChg14: 0.00
StormChg15: 0.00
StormChg16: 0.00
StormChg17: 0.00
StormChg18: 0.00
StormChg19: 0.00
Total Storm Additional Charge 321.86

SUBTOTAL: 50,345.17

SUBTOTAL: 60,283.42

② ÷ ① = .00119 41-2

41-3
1

P.1

PBC

Column A

Florida Power & Light Company
Column B

Power Billing Bill Detail Report - #PB100

March 30 2009 - Page 1



SVC To Date: 8/31/2008
Bill Code: Billed
Bill Days: 30

Rev/Rate/ider: 3 / 55 /
Franchise Code: 1160 Franchise Factor: 5.000
Tax Code: A Area Code: Controllable: COSE: Firm KW: 1,500

Comparison Tariff: CST-3 - 82 Billing Tariff: CILC-T - 55

CUSTOMER CHARGE: 378.28
Administrative Adder: 0.00

CUSTOMER CHARGE: 3,026.26
Administrative Adder: 0.00

Energy Charges
On-Peak Kwh: 2,895,079 18,383.75
Off-Peak Kwh: 8,474,921 43,137.35
Total Kwh: (D) 11,370,000 (A) 61,521.10

Energy Charges
On-Peak Kwh: 2,895,079 14,562.25
Off-Peak Kwh: (F) 8,474,921 42,628.85
Total Kwh: (F) 11,370,000 (B) 57,191.10
EDR Energy Credit: 0.00

Demand Charges
Maximum Kwd: 20,637 0.00
On-Peak Kwd: 19,436 (A) 114,866.76

Demand Charges
Maximum Kwd: 20,637 0.00
On-Peak Kwd: 19,436 0.00

41-3 p2

LC OnPk-Firm Kwd 17,936 19,370.88
23 Mth Max Kwd: 0 0.00
Firm On-Pk Kwd: 1,500 8,865.00
Total Demand: (B) 28,235.88
Σ (A) 147,510.90
Σ (B) 85,426.98
62,083.92

CDR Credit: 0.00
Transformer Credit: 0.00
Curtailement Credit: (A) -28,876.96
LMIS Credit: 0.00

EDR Demand Credit: 0.00
CDR Credit: 0.00
Transformer Credit: 0.00
Curtailement Credit: 0.00
LMIS Credit: 0.00

Comparison Base Bill Amount: 176,766.14

Base Bill Amount: 88,453.24

Regular Fuel Adjustment: 0.00
On-Peak Fuel Adjustment: 188,469.64
Off-Peak Fuel Adjustment: 498,410.10

Regular Fuel Adjustment: 0.00
On-Peak Fuel Adjustment: 188,469.64
Off-Peak Fuel Adjustment: 498,410.10
Cosp Charge: 0.00

ECC Charge (Kwh): (C) 12,961.80
OBC Charge (Kwh): 0.00
ECRC Charge (Kwh): 3,865.80
CFRC Charge (Kwd): 36,150.96
Green Power: 0 0.00
Storm Recovery Charge (Kwh): 0.00

Cosp OnPk Kwh: -0
Cosp OffPk Kwh: 0
ECC Charge (Kwh): (E) 12,948.10
OBC Charge (Kwh): 0.00
ECRC Charge (Kwh): 3,865.80
CFRC Charge (Kwd): 40,038.16
Green Power: 0 0.00
Storm Recovery Charge (Kwh): 0.00

St Bnd Rp Ch(Kwh): 795.90
St Bnd Tx Ch(Kwh): 227.40
Int St Surch(Kwh): 0.00
StormChg4 0.00
StormChg5 0.00
StormChg6 0.00
StormChg7 0.00
StormChg8 0.00
StormChg9 0.00
StormChg11 0.00
StormChg12 0.00
StormChg13 0.00
StormChg14 0.00
StormChg15 0.00
StormChg16 0.00
StormChg17 0.00
StormChg18 0.00
StormChg19 0.00
Total Storm Additional Charges 1,023.30

St Bnd Rp Ch(Kwh) 909.60
St Bnd Tx Ch(Kwh) 227.40
Int St Surch(Kwh) 0.00
StormChg4 0.00
StormChg5 0.00
StormChg6 0.00
StormChg7 0.00
StormChg8 0.00
StormChg9 0.00
StormChg11 0.00
StormChg12 0.00
StormChg13 0.00
StormChg14 0.00
StormChg15 0.00
StormChg16 0.00
StormChg17 0.00
StormChg18 0.00
StormChg19 0.00
Total Storm Additional Charge 1,137.00

41-3

2

P.1

SUBTOTAL: 998,770.78

SUBTOTAL: 833,222.04

41-2

41-2

(C) ÷ (D) = .06114

(E) ÷ (F) = .00113

PBC

Column A

Column B

Florida Power & Light Company

Power Billing Bill Detail Report - \$28100

March 30 2009 - Page 1

[REDACTED]

SVC To Date: 8/31/2008
Bill Code: Billed
Bill Days: 30

Rev/Rate/Rider: 3 / 55 /

Franchise Code: 1160

Franchise Factor: 5.000 %

Tax Code: A

Area Code:

Controllable:

COSP:

Firm KW:

0

Comparison Tariff: GSLBT-3 - 90

Billing Tariff: CILC-T - 55

CUSTOMER CHARGE: 378.28
Administrative Adder: 0.00

CUSTOMER CHARGE: 3,025.26
Administrative Adder: 0.00

Energy Charges
On-Peak Kwh: 2,462,880 15,639.29
Off-Peak Kwh: 8,017,120 40,807.14
Total Kwh: 10,480,000 56,446.43

Energy Charges
On-Peak Kwh: 2,462,880 12,388.29
Off-Peak Kwh: 8,017,120 40,326.11
Total Kwh: 10,480,000 52,714.40
EDR Energy Credit: 0.00

Demand Charges
Maximum Kwd: 34,784 0.00
On-Peak Kwd: 32,448 191,767.68

Demand Charges
Maximum Kwd: 34,784 0.00
On-Peak Kwd: 32,448 0.00

LC OnPk-Firm Kwd 32,448 35,043.84
23 Mth Max Kwd: 0 0.00
Firm On-Pk Kwd: 0 0.00
Total Demand: 35,043.84

CDR Credit: 0.00
Transformer Credit: 0.00
Curtailement Credit: 0.00
LMIS Credit: 0.00

EDR Demand Credit: 0.00
CDR Credit: 0.00
Transformer Credit: 0.00
Curtailement Credit: 0.00
LMIS Credit: 0.00

Comparison Base Bill Amount: 248,592.39

Base Bill Amount: 90,784.50

Regular Fuel Adjustment: 0.00
On-Peak Fuel Adjustment: 160,333.49
Off-Peak Fuel Adjustment: 471,486.83

Regular Fuel Adjustment: 0.00
On-Peak Fuel Adjustment: 160,333.49
Off-Peak Fuel Adjustment: 471,486.83

ECC Charge (Kwh): 11,947.20
OBC Charge (Kwh): 0.00
ECRC Charge (Kwh): 3,563.20
CPRC Charge (Kwd): 60,353.28
Green Power: 0 0.00
Storm Recovery Charge (Kwh): 0.00

ECC Charge (Kwh): 11,842.40
OBC Charge (Kwh): 0.00
ECRC Charge (Kwh): 3,563.20
CPRC Charge (Kwd): 66,842.88
Green Power: 0 0.00
Storm Recovery Charge (Kwh): 0.00

St Bnd Rp Ch(Kwh): 733.60
St Bnd Tx Ch(Kwh): 209.60
Int St Surch(Kwh): 0.00
StormChg4 0.00
StormChg5 0.00
StormChg6 0.00
StormChg7 0.00
StormChg8 0.00
StormChg9 0.00
StormChg11 0.00
StormChg12 0.00
StormChg13 0.00
StormChg14 0.00
StormChg15 0.00
StormChg16 0.00
StormChg17 0.00
StormChg18 0.00
StormChg19 0.00
Total Storm Additional Charges 943.20

St Bnd Rp Ch(Kwh) 838.40
St Bnd Tx Ch(Kwh) 209.60
Int St Surch(Kwh) 0.00
StormChg4 0.00
StormChg5 0.00
StormChg6 0.00
StormChg7 0.00
StormChg8 0.00
StormChg9 0.00
StormChg11 0.00
StormChg12 0.00
StormChg13 0.00
StormChg14 0.00
StormChg15 0.00
StormChg16 0.00
StormChg17 0.00
StormChg18 0.00
StormChg19 0.00
Total Storm Additional Charge 1,048.00

SUBTOTAL: 957,219.59

SUBTOTAL: 805,901.30

41-3
P2
Z(A) = 248,314.11
Z(B) = 87,758.74
160,455.87

41-3
3

P.1

(C) ÷ (D) = .00114 (41-2)
(E) ÷ (F) = .00113 (41-2)

PBC

Column A

Florida Power & Light Company

Column B

Power Billing Bill Detail Report - #PB100

March 30 2009 - Page 1

Rev/Rate/Rider: 2 / 54 /

Franchise Code: 1160

Franchise Factor: 5.000 %

Tax Code: A

Area Code:

Controllable:

COSP:

Firm KW:

200

Comparison Tariff: CS-1 - 73

Billing Tariff: CILC-D - 54

CUSTOMER CHARGE:

104.04

CUSTOMER CHARGE:

567.42

Administrative Adder:

0.00

Administrative Adder:

0.00

Energy Charges

Energy Charges

On-Peak Kwh:

0

0.00

On-Peak Kwh:

83,581

570.02

Off-Peak Kwh:

0

0.00

Off-Peak Kwh:

184,019

1,255.01

Total Kwh:

267,600

2,951.63

Total Kwh:

267,600

1,825.03

EDR Energy Credit:

0.00

Demand Charges

Demand Charges

Maximum Kwd:

647

3,823.77

Maximum Kwd:

647

0.00

On-Peak Kwd:

0

0.00

On-Peak Kwd:

647

0.00

LC OnPk-Firm Kwd

447

487.23

23 Mth Max Kwd:

713

1,639.60

Firm On-Pk Kwd:

200

1,108.00

Total Demand:

3,235.13

1,825.03

EDR Demand Credit:

0.00

CDR Credit:

0.00

CDR Credit:

0.00

Transformer Credit:

0.00

Transformer Credit:

0.00

Curtailment Credit:

-719.67

Curtailment Credit:

0.00

LMIS Credit:

0.00

LMIS Credit:

0.00

Comparison Base Bill Amount:

6,879.44

Base Bill Amount:

5,627.58

Regular Fuel Adjustment:

16,995.28

Regular Fuel Adjustment:

0.00

On-Peak Fuel Adjustment:

0.00

On-Peak Fuel Adjustment:

5,646.73

Off-Peak Fuel Adjustment:

0.00

Off-Peak Fuel Adjustment:

11,230.68

Cosp Charge:

0.00

Cosp OnPk Kwh:

0

Cosp OffPk Kwh:

0

ECC Charge (Kwh):

347.88

ECC Charge (Kwh):

318.44

OBC Charge (Kwh):

0.00

OBC Charge (Kwh):

0.00

ECRC Charge (Kwh):

101.69

ECRC Charge (Kwh):

93.66

CPRC Charge (Kwd):

1,325.35

CPRC Charge (Kwd):

1,391.05

Green Power:

0

0.00

Green Power:

0

0.00

Storm Recovery Charge (Kwh):

0.00

Storm Recovery Charge (Kwh):

0.00

St Bnd Rp Ch (Kwh):

141.83

St Bnd Rp Ch (Kwh):

99.01

St Bnd Tx Ch (Kwh):

40.14

St Bnd Tx Ch (Kwh):

26.76

Int St Surch (Kwh):

0.00

Int St Surch (Kwh):

0.00

StormChg4

0.00

StormChg4

0.00

StormChg5

0.00

StormChg5

0.00

StormChg6

0.00

StormChg6

0.00

StormChg7

0.00

StormChg7

0.00

StormChg8

0.00

StormChg8

0.00

StormChg9

0.00

StormChg9

0.00

StormChg11

0.00

StormChg11

0.00

StormChg12

0.00

StormChg12

0.00

StormChg13

0.00

StormChg13

0.00

StormChg14

0.00

StormChg14

0.00

StormChg15

0.00

StormChg15

0.00

StormChg16

0.00

StormChg16

0.00

StormChg17

0.00

StormChg17

0.00

StormChg18

0.00

StormChg18

0.00

StormChg19

0.00

StormChg19

0.00

Total Storm Additional Charges

181.97

Total Storm Additional Charge

125.77

SUBTOTAL:

25,112.94

SUBTOTAL:

24,433.91

$$\textcircled{C} \div \textcircled{D} = .0013$$

$$\textcircled{E} \div \textcircled{F} = .00119$$

41-3
P1

$$\begin{aligned} \Sigma \textcircled{A} &= 6055.73 \\ \Sigma \textcircled{B} &= 5060.16 \\ &= 995.57 \end{aligned}$$

41-3
4
P1

nbc

Column A

Florida Power & Light Company

Column B

Power Billing Bill Detail Report - #PB100

March 30 2009 - Page 1

Rev/Rate/Rider: 3 / 55 /

Franchise Code: 0250

Franchise Factor: 0.000 %

Tax Code: A

Area Code:

Controllable:

CCSP:

Firm KW:

30

SVC To Date: 9/2/2008

Bill Code: Billed

Bill Days: 30

Comparison Tariff: CST-3 - 82

Billing Tariff: CILC-T - 55

CUSTOMER CHARGE: 378.28

Administrative Adder: 0.00

Energy Charges

On-Peak Kwh: 237,237 1,506.45

Off-Peak Kwh: 762,363 3,880.43

Total Kwh: 999,600 5,386.88

Demand Charges

Maximum Kwd: 1,562 0.00

On-Peak Kwd: 1,545 9,130.95

CDR Credit: 0.00

Transformer Credit: 0.00

Curtailment Credit: -2,439.15

LMIS Credit: 0.00

Comparison Base Bill Amount: 14,896.11

Regular Fuel Adjustment: 0.00

On-Peak Fuel Adjustment: 15,444.13

Off-Peak Fuel Adjustment: 44,834.57

ECC Charge (Kwh): 1,139.54

OBC Charge (Kwh): 0.00

ECRC Charge (Kwh): 339.86

CPRC Charge (Kwd): 2,873.70

Green Power: 0 0.00

Storm Recovery Charge (Kwh): 0.00

St End Rp Ch(Kwh): 69.97

St End Tx Ch(Kwh): 19.99

Int St Surch(Kwh): 0.00

StormChg4 0.00

StormChg5 0.00

StormChg6 0.00

StormChg7 0.00

StormChg8 0.00

StormChg9 0.00

StormChg11 0.00

StormChg12 0.00

StormChg13 0.00

StormChg14 0.00

StormChg15 0.00

StormChg16 0.00

StormChg17 0.00

StormChg18 0.00

StormChg19 0.00

Total Storm Additional Charges 89.96

SUBTOTAL: 77,178.72

CUSTOMER CHARGE: 3,026.26

Administrative Adder: 0.00

Energy Charges

On-Peak Kwh: 237,237 1,193.30

Off-Peak Kwh: 762,363 3,834.69

Total Kwh: 999,600 5,027.99

Demand Charges

Maximum Kwd: 1,562 0.00

On-Peak Kwd: 1,545 0.00

LC OnPk-Firm Kwd 1,515 1,636.20

23 Mth Max Kwd: 0 0.00

Firm On-Pk Kwd: 30 177.30

Total Demand: 1,813.50

EDR Demand Credit: 0.00

CDR Credit: 0.00

Transformer Credit: 0.00

Curtailment Credit: 0.00

LMIS Credit: 0.00

Base Bill Amount: 9,867.75

Regular Fuel Adjustment: 0.00

On-Peak Fuel Adjustment: 15,444.13

Off-Peak Fuel Adjustment: 44,834.57

Cosp Charge: 0.00

Cosp OnPk Kwh: 0

Cosp OffPk Kwh: 0

ECC Charge (Kwh): 1,129.55

OBC Charge (Kwh): 0.00

ECRC Charge (Kwh): 339.86

CPRC Charge (Kwd): 3,182.70

Green Power: 0 0.00

Storm Recovery Charge (Kwh): 0.00

St End Rp Ch(Kwh) 79.97

St End Tx Ch(Kwh) 19.99

Int St Surch(Kwh) 0.00

StormChg4 0.00

StormChg5 0.00

StormChg6 0.00

StormChg7 0.00

StormChg8 0.00

StormChg9 0.00

StormChg11 0.00

StormChg12 0.00

StormChg13 0.00

StormChg14 0.00

StormChg15 0.00

StormChg16 0.00

StormChg17 0.00

StormChg18 0.00

StormChg19 0.00

Total Storm Additional Charge 99.96

SUBTOTAL: 74,998.52

41-3
P5

ΣB=12,078.68

ΣB=6,841.49

41-3

5

P.1

(C)-(D)=00114

(E)-(F)=.00113

pbc

Column A

Florida Power & Light Company

Column B

Power Billing Bill Detail Report - #PB100

March 30 2009 - Page 1

Rev/Rate/Rider: 2 / 55 /

Franchise Code: 1060

Franchise Factor: 0.000 %

Tax Code: A

Area Code:

Controllable:

COSP:

Firm KW:

0

Comparison Tariff: GSLDT-3 - 90

Billing Tariff: CILC-T - 55

CUSTOMER CHARGE: 378.29

CUSTOMER CHARGE: 3,026.26

Administrative Adder: 0.00

Administrative Adder: 0.00

Energy Charges

On-Peak Kwh: 2,199,784 13,968.63

Off-Peak Kwh: 6,697,216 34,088.83

Total Kwh: 8,897,000 48,057.46

Energy Charges

On-Peak Kwh: 2,199,784 11,064.91

Off-Peak Kwh: 6,697,216 33,687.00

Total Kwh: 8,897,000 44,751.91

EDR Energy Credit: 0.00

Demand Charges

Maximum Kwd: 15,926 0.00

On-Peak Kwd: 15,460 91,368.60

Demand Charges

Maximum Kwd: 15,926 0.00

On-Peak Kwd: 15,460 0.00

LC OnPk-Firm Kwd 15,460 16,696.80

23 Mth Max Kwd: 0 0.00

Firm On-Pk Kwd: 0 0.00

Total Demand: 16,696.80

CDR Credit: 0.00

CDR Credit: 0.00

Transformer Credit: 0.00

Transformer Credit: 0.00

Curtailment Credit: 0.00

Curtailment Credit: 0.00

LMIS Credit: 0.00

LMIS Credit: 0.00

Comparison Base Bill Amount: 139,804.34

Base Bill Amount: 64,474.97

Regular Fuel Adjustment: 0.00

Regular Fuel Adjustment: 0.00

On-Peak Fuel Adjustment: 143,205.94

On-Peak Fuel Adjustment: 143,205.94

Off-Peak Fuel Adjustment: 393,863.27

Off-Peak Fuel Adjustment: 393,863.27

Cosp Charge: 0.00

Cosp OnPk Kwh: 0

Cosp OffPk Kwh: 0

ECC Charge (Kwh): 10,142.58

ECC Charge (Kwh): 10,053.61

OBC Charge (Kwh): 0.00

OBC Charge (Kwh): 0.00

ECRC Charge (Kwh): 3,024.98

ECRC Charge (Kwh): 3,024.98

CPRC Charge (Kwd): 28,755.60

CPRC Charge (Kwd): 31,847.60

Green Power: 0 0.00

Green Power: 0 0.00

Storm Recovery Charge (Kwh): 0.00

Storm Recovery Charge (Kwh): 0.00

St Bnd Rp Ch(Kwh): 522.79

St Bnd Rp Ch(Kwh): 711.76

St Bnd Tx Ch(Kwh): 177.94

St Bnd Tx Ch(Kwh): 177.94

Int St Surch(Kwh): 0.00

Int St Surch(Kwh): 0.00

StormChg4 0.00

StormChg4 0.00

StormChg5 0.00

StormChg5 0.00

StormChg6 0.00

StormChg6 0.00

StormChg7 0.00

StormChg7 0.00

StormChg8 0.00

StormChg8 0.00

StormChg9 0.00

StormChg9 0.00

StormChg11 0.00

StormChg11 0.00

StormChg12 0.00

StormChg12 0.00

StormChg13 0.00

StormChg13 0.00

StormChg14 0.00

StormChg14 0.00

StormChg15 0.00

StormChg15 0.00

StormChg16 0.00

StormChg16 0.00

StormChg17 0.00

StormChg17 0.00

StormChg18 0.00

StormChg18 0.00

StormChg19 0.00

StormChg19 0.00

Total Storm Additional Charges 800.73

Total Storm Additional Charge 889.70

SUBTOTAL: 719,597.44

SUBTOTAL: 647,360.07

41-3
p4
$$\begin{aligned} \text{①} \times \text{②} &= 139,426.06 \\ \text{③} \times \text{④} &= 61,448.71 \\ \hline &= 77,977.35 \end{aligned}$$
41-3
6 p.1
$$\begin{aligned} \text{①} \div \text{②} &= .00114 \\ \text{⑤} \div \text{⑥} &= .00113 \end{aligned}$$

PBC

Column A

Florida Power & Light Company

Column B

Power Billing Bill Detail Report - #29100

March 30 2009 - Page 1

[REDACTED]				SVC To Date: 9/23/2008			
				Bill Code: Billed			
				Bill Days: 30			
Rev/Rate/Rider: 3 / 55 /							
Franchise Code: 1670				Franchise Factor: 0.0003			
Tax Code: M				Area Code: Controllable: COSP: Firm KW: 250			
Comparison Tariff: GSLDT-3 - 90				Billing Tariff: CILC-F - 55			
CUSTOMER CHARGE: 378.28				CUSTOMER CHARGE: 3,026.26			
Administrative Adder: 0.00				Administrative Adder: 0.00			
Energy Charges				Energy Charges			
On-Peak Kwh: 4,285,082 27,210.27				On-Peak Kwh: 4,285,082 21,553.96			
Off-Peak Kwh: 13,206,518 67,221.18				Off-Peak Kwh: 13,206,518 66,428.79			
Total Kwh: 17,491,600 94,431.45				Total Kwh: 17,491,600 87,982.75			
EDR Energy Credit: 0.00				EDR Energy Credit: 0.00			
Demand Charges				Demand Charges			
Maximum Kwd: 25,843 0.00				Maximum Kwd: 25,843 0.00			
On-Peak Kwd: 25,435 150,320.85				On-Peak Kwd: 25,435 0.00			
LC OnPk-Firm Kwd 25,185 27,199.80				LC OnPk-Firm Kwd 25,185 27,199.80			
23 Mth Max Kwd: 0 0.00				23 Mth Max Kwd: 0 0.00			
Firm On-Pk Kwd: 250 1,477.50				Firm On-Pk Kwd: 250 1,477.50			
Total Demand: 28,677.30				Total Demand: 28,677.30			
EDR Demand Credit: 0.00				EDR Demand Credit: 0.00			
CDR Credit: 0.00				CDR Credit: 0.00			
Transformer Credit: 0.00				Transformer Credit: 0.00			
Curtailment Credit: 0.00				Curtailment Credit: 0.00			
LMIS Credit: 0.00				LMIS Credit: 0.00			
Comparison Base Bill Amount: 245,130.58				Base Bill Amount: 119,686.31			
Regular Fuel Adjustment: 0.00				Regular Fuel Adjustment: 0.00			
On-Peak Fuel Adjustment: 278,958.84				On-Peak Fuel Adjustment: 278,958.84			
Off-Peak Fuel Adjustment: 776,675.32				Off-Peak Fuel Adjustment: 776,675.32			
Cosp Charge: 0.00				Cosp Charge: 0.00			
Cosp OnPk Kwh: 0				Cosp OnPk Kwh: 0			
Cosp OffPk Kwh: 0				Cosp OffPk Kwh: 0			
ECC Charge (Kwh): 19,940.42				ECC Charge (Kwh): 19,765.51			
OBC Charge (Kwh): 0.00				OBC Charge (Kwh): 0.00			
ECRC Charge (Kwh): 5,947.14				ECRC Charge (Kwh): 5,947.14			
CPRC Charge (Kwd): 47,309.10				CPRC Charge (Kwd): 52,396.10			
Green Power: 0 0.00				Green Power: 0 0.00			
Storm Recovery Charge (Kwh): 0.00				Storm Recovery Charge (Kwh): 0.00			
St Bnd Rp Ch (Kwh): 1,224.41				St Bnd Rp Ch (Kwh): 1,399.33			
St Bnd Tx Ch (Kwh): 349.83				St Bnd Tx Ch (Kwh): 349.83			
Int St Surch (Kwh): 0.00				Int St Surch (Kwh): 0.00			
StormChg4 0.00				StormChg4 0.00			
StormChg5 0.00				StormChg5 0.00			
StormChg6 0.00				StormChg6 0.00			
StormChg7 0.00				StormChg7 0.00			
StormChg8 0.00				StormChg8 0.00			
StormChg9 0.00				StormChg9 0.00			
StormChg11 0.00				StormChg11 0.00			
StormChg12 0.00				StormChg12 0.00			
StormChg13 0.00				StormChg13 0.00			
StormChg14 0.00				StormChg14 0.00			
StormChg15 0.00				StormChg15 0.00			
StormChg16 0.00				StormChg16 0.00			
StormChg17 0.00				StormChg17 0.00			
StormChg18 0.00				StormChg18 0.00			
StormChg19 0.00				StormChg19 0.00			
Total Storm Additional Charges 1,574.24				Total Storm Additional Charge 1,749.16			
SUBTOTAL: 1,375,535.64				SUBTOTAL: 1,255,178.38			

41-3
P9

Σ(A) = 244,752.20

Σ(B) = 116,660.05

128,092.25

41-3

8

P.1

$$\textcircled{C} \div \textcircled{D} = .001139 \quad \textcircled{E} \div \textcircled{F} = .00113$$

Source 9

CONFIDENTIAL- CONSERVATION AUDIT REQUEST NO. 14

TRTO

SPEC

CCIN

CC N (Y/N)		RQST BY					PAGE 1 OF 4					
S	SVC	DT	RM	DYS	T	S	BILL	KWH	KWD	ELE AMT	BB AMT	TOT BILL AMT
	03/05/09	3	29	A	B			210	0	30.86	45.42	38.06
	02/04/09	2	30	A	B			180	0	27.37	47.81	42.85
	01/05/09	1	34	A	B			278	0	39.12	49.71	25.04
	12/02/08	12	33	A	B			255	0	36.43	50.22	24.67-
	10/30/08	11	29	A	B			366	0	49.36	50.10	14.89-
	10/01/08	10	29	A	B			455	0	59.81	49.12	4.99-
	09/02/08	9	32	A	B			448	0	59.01	48.33	25.89
	08/01/08	8	30	A	B			422	0	52.27	47.95	77.56
	07/02/08	7	29	A	B			610	0	72.71	45.96	89.17
	06/03/08	6	32	A	B			461	0	56.52	43.11	42.57
	05/02/08	5	29	A	B			306	0	39.64	42.73	19.46
	04/03/08	4	29	A	B			345	0	43.84	42.68	26.73
	03/05/08	3	29	A	B			301	0	39.06	42.66	34.05

NEXT TYPE A FIND

GWA 90

TOP OF LIST

08-PAGE DOWN 13-MRDG HIST 16-BUS BRKDNW 17-HI BILL 18-READ/VERIFY NEWS
FACT

41-2/1

Route Code 44345 = $RS1/RS1 = 0.145$ cents/kwh

41-2/2

① A $448 \times .00145 = .6496$ (p2)

41-4

9.1

31HI **Column A** BILLING HISTORY **Column B** ELEC/OL BILL DETAIL 03/30/09 13:59:47
[REDACTED] TRTO
SPEC
CCIN

SVC FROM	08/01/08	SVC TO	09/02/08	R/R/R	1 044	READ TYPE	A
BILL DETAIL				DEMAND			
BASE AMT	20.59	RTP CHGS	0.00	ACTUAL BILLING	ON-PEAK		
CURT/CDR CR	0.00	GROSS RCT TAX	1.32	0	0	0	
TRANS CR	0.00	FRANCHISE FEE	3.19	CURTAILMENT		0	
LOAD CNTL CR	0.00	MUNICIPAL TAX	3.16	MAXIMUM		0	
ECC ADJ	(pl) 0.65	FL SALES TAX	0.00				
STRM SURCHG	0.00	GRN PWR CHG	0.00				
ECRC CHG	0.18	ELECTRIC AMT	59.01	----- THIS YEAR -----			
FUEL CHG	26.97	BILL COMP AMT	0.00	SVC DYS	32 BIL DYS	30	
CAPACITY CHG	2.45	BB AMOUNT	48.33	LMIS CRDT DYS			
COSP CHG	0.00	BB DEFER BAL	12.95	KWH/DAY		14	
STM REC CHGS	0.50	TOT FAC RNTL	0.00	KWH USAGE		448	
FPL AMT	51.34			CNST USE KWH	(pl)		
		RTP ADMIN CHG	0.00				
NEXT	TYPE A FIND						GWA 90

13-MRDG HIST	15-COMPNT DTL	16-BUS BRKDOWN	17-HI BILL	18-READ/VERIFY NEWS
20-MKT SVC DTL	21-OL BRKDOWN	22-STRM RECOV		FACT

$$\frac{41.4}{1}$$

P. 2

Date: 3/30/2009 Time: 2:00:20 PM
CONFIDENTIAL-CONSERVATION AUDIT REQUEST NO. 14

3IHI ^{Column A} BILLING HISTORY ^{Column B} TIME OF USE 03/30/09 14:14:15

SPEC

CCIN

CC N (Y/N)	RQST BY										PAGE 1 OF 5
SVC DATE	RM	DYS	T	C	ONPK	KWH	OFFPK	KWH	KWD	ELE AMOUNT	TOT BILL AMT
03/27/09	3	29	A	B		132		670	6	96.48	95.72
02/26/09	2	29	A	B		122		510	1	79.05	79.05
01/28/09	1	33	A	B		104		633	1	88.40	88.40
12/26/08	12	35	A	B		166		658	1	101.92	101.92
11/21/08	11	29	A	B		102		521	1	77.86	77.86
10/23/08	10	29	A	B		63		464	3	65.67	65.67
09/24/08	9	30	A	B		47 ^(A)		576 ^(A)	3	74.28	74.28
08/25/08	8	31	A	B		45		486	3	64.97	64.97
07/25/08	7	30	A	B		42		388	3	50.98	50.98
06/25/08	6	29	A	B		37		570	4	66.84	66.84
05/27/08	5	32	A	B		35		767	3	84.51	84.51
04/25/08	4	29	A	B		46		649	1	75.34	75.34
03/27/08	3	29	A	B		104		529	1	73.23	73.23

NEXT TYPE A FIND

GWA 90

TOP OF LIST

08-PAGE DOWN 13-MRDG HIST 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS FACT

$$\Sigma \textcircled{A} = 623 \times .00145 = .90335$$

$\textcircled{P^2}$ $\textcircled{P^2}$

41-4
2 P.1

03/30/09 14:14:38

SPEC

CCIN

SVC FROM	08/25/08	SVC TO	09/24/08	R/R/R	045 6	READ TYPE	A
BILL DETAIL				DEMAND			
BASE AMT	24.46	RTP CHGS	0.00	ACTUAL BILLING		ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	1.75	6	3	3	
TRANS CR	0.00	FRANCHISE FEE	4.16	CURTAILMENT		0	
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM		0	
ECC ADJ	(P) 0.90	FL SALES TAX	0.00				
STRM SURCHG	0.00	GRN PWR CHG	0.00				
ECRC CHG	0.25	ELECTRIC AMT	74.28	----- THIS YEAR -----			
FUEL CHG	38.67	BILL COMP AMT	75.28	SVC DYS	30	BIL DYS	30
CAPACITY CHG	3.40	BB AMOUNT	0.00	LMIS CRDT DYS			
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY			
STM REC CHGS	0.69	TOT FAC RNTL	0.00	KWH USAGE			
FPL AMT	68.37			CNST USE KWH			
		RTP ADMIN CHG	0.00	(P)			
NEXT	TYPE A FIND			GWA 90			

13-MRDG HIST	15-COMPNT DTL	16-BUS BRKDN	17-HI BILL	18-READ/VERIFY NEW!
20-MKT SVC DTL	21-OL BRKDN	22-STRM RECOV		FAC.

$$\frac{41-4}{2}$$

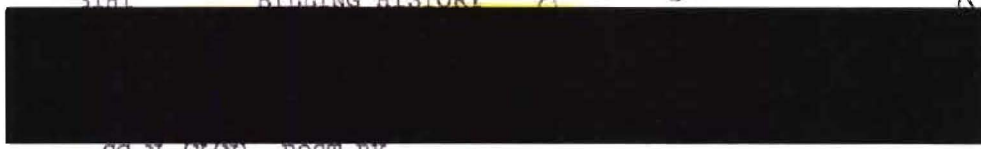
P. 2

Date: 3/30/2009 Time: 2:14:45 PM
CONFIDENTIAL- CONSERVATION AUDIT REQUEST NO. 14

41
42
43

41-42
7

31HT Column A BILLING HISTORY Column B 03/30/09 14:10:30



SPEC

CCIN

CC N (Y/N)	POST BY							PAGE	1 OF	3
S	SVC DT	RM	DYS	T S	BILL KWH	KWD	ELE AMT	BB AMT	TOT	BILL AMT
	03/05/09	3	29	H B	770	0	94.92	135.57		267.37-
	02/04/09	2	30	A B	1001	0	121.53	135.07		402.15-
	01/05/09	1	34	A B	802	0	99.77	133.94		537.22-
	12/02/08	12	33	A B	871	0	107.88	135.70		671.16-
	10/30/08	11	29	A B	1053	0	129.90	134.79		806.86-
	10/01/08	10	29	A B	1326	0	168.42	131.28		941.65-
	09/02/08	9	32	A B	1520	0	195.50	123.97		123.97
	08/01/08	8	30	A B	1383	0	164.46	118.65		118.65
	07/02/08	7	29	A B	1249	0	147.34	114.06		114.06
	06/03/08	6	32	A B	1326	0	157.45	107.84		57.53
	05/02/08	5	29	A B	853	0	98.70	103.73		103.73
	04/03/08	4	29	A B	721	0	84.31	104.60		104.60
	03/05/08	3	29	A B	640	0	75.53	105.97		105.93

NEXT TYPE A FIND

GWA 90

TOP OF LIST

08-PAGE DOWN 13-MRDG HIST 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
FACT

$$\uparrow \textcircled{P2} 1520 \times .00145 = 2.204 \textcircled{P2}$$

41-4
3 P.1

CCIN

13-MRDG HIST	15-COMPNT DTL	16-BUS BRKDN	17-HI BILL	18-READ/VERIFY NEWS
20-MKT SVC DTL	21-OL BRKDN	22-STRM RECOV		FACT

$$\frac{41-4}{3}$$

CONFIDENTIAL- CONSERVATION AUDIT REQUEST NO. 14

42

43

41-4

3

Column A
BIHI BILLING HISTORY
Column B
TIME OF USE
03/31/09 14:50:19

SPEC ABP

CCIN

CC N (Y/N)	RQST BY	SVC DATE	RM	DYS	T	C	ONPK	KWH	OFFPK	KWH	KWD	ELE	AMOUNT	TOT BILL AMT
		03/02/09	2	31	A	B		119		555	1		87.67	87.67
		01/30/09	1	31	A	B		178		664	2		109.04	109.04
		12/30/08	12	35	H	B		215		799	0		130.46	130.46
		11/25/08	11	29	A	B		342		911	2		163.87	163.87
		10/27/08	10	31	H	B		384		787	0		157.84	157.84
→		09/26/08	9	30	H	B		444 (A)		813 (A)	0		170.77	170.77
		08/27/08	8	29	A	B		456		897	9		181.60	181.60
		07/29/08	7	32	A	B		459		1087	7		188.55	188.55
		06/27/08	6	29	A	B		469		793	5		162.02	162.02
		05/29/08	5	30	A	B		473		1267	7		208.02	208.02
		04/29/08	4	29	A	B		548		1255	10		218.75	218.75
		03/31/08	3	31	A	B		248		1012	9		146.96	146.96
		02/29/08	2	29	A	B		279		784	14		130.22	130.22

NEXT TYPE A FIND
TOP OF LIST
08-PAGE DOWN 13-MRDG HIST 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS

GWA 80

$$\sum (A) = 1257 \times .0045 = 1.82265$$

(P2) (P2)

41-4

4

P.1

BIHI

BILLING HISTORY

ELEC/OL BILL DETAIL

03/31/09 15:10:43

SPEC ABP

CCIN

SVC FROM	08/27/08	SVC TO	09/26/08	R/R/R	1 045	READ TYPE	H
----------	----------	--------	----------	-------	-------	-----------	---

BILL DETAIL			DEMAND		
BASE AMT	57.99	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	3.82	0	0
TRANS CR	0.00	FRANCHISE FEE	9.16	CURTAILMENT	
LOAD CNTL CR	0.00	MUNICIPAL TAX	8.90	MAXIMUM	
ECC ADJ	1.82	FL SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	0.50	ELECTRIC AMT	170.77	----- THIS YEAR -----	
FUEL CHG	80.33	BILL COMP AMT	159.86	SVC DYS 30 BIL DYS 30	
CAPACITY CHG	6.86	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	
STM REC CHGS	1.39	TOT FAC RNTL	0.00	KWH USAGE	
FPL AMT	148.89			CNST USE KWH	
		RTP ADMIN CHG	0.00		

13-MRDG HIST	15-COMPNT DTL	16-BUS BRKDOWN	17-HI BILL	18-READ/VERIFY NEWS
20-MKT SVC DTL	21-OL BRKDOWN	22-STRM RECOV		

41-4
4 P.2

Date: 3/31/2009 Time: 3:11:08 PM
CONFIDENTIAL- CONSERVATION AUDIT REQUEST NO. 14

41-4
4

Column A
Column B
03/30/09 14:03:14
UCSO
SPEC
AMLA CCIN

CC N (Y/N)	RQST BY							PAGE	1 OF	3
S	SVC DT	RM	DYS	T S	BILL KWH	KWD	ELE AMT	BB AMT	TOT BILL AMT	
	03/26/09	3	29	A B	1738	0	210.03	0.00	406.75	
	02/25/09	2	29	A B	1465	0	173.87	0.00	456.42	
	01/27/09	1	35	A B	1965	0	240.09	0.00	476.47	
	12/23/08	12	33	A B	1731	0	211.98	0.00	449.60	
	11/20/08	11	29	A B	1863	0	229.68	0.00	529.20	
	10/22/08	10	29	A B	2326	0	289.78	0.00	295.09	
➔	09/23/08	9	32	A B	2970	0	375.88	0.00	712.79	
	08/22/08	8	29	A B	2539	0	318.25	0.00	656.25	
	07/24/08	7	30	A B	2731	0	320.36	0.00	917.21	
	06/24/08	6	32	A B	2683	0	314.33	0.00	588.03	
	05/23/08	5	29	A B	2493	0	290.58	0.00	523.15	
	04/24/08	4	29	A B	1979	0	226.02	0.00	436.36	
	03/26/08	3	29	A B	1794	0	204.01	0.00	421.97	
NEXT bihi TYPE b FIND 9024049422										GWA 90
TOP OF LIST										
08-PAGE DOWN 13-MRDG HIST 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS FACT										

$$\textcircled{A} \uparrow 2970 \times .00145 = 4.3065$$

$$\textcircled{P2}$$

41-4
5

P. 1

<i>Column A</i>	<i>Column B</i>			
'IHI BILLING HISTORY	ELEC/OL BILL DETAIL	03/30/09	14:02:36	
				UCSO
			SPEC	
			AMLA	CCIN

SVC FROM	08/22/08	SVC TO	09/23/08	R/R/R	1 044 1	READ TYPE	A
BILL DETAIL				DEMAND			
BASE AMT	126.74	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK			
CURT/CDR CR	0.00	GROSS RCT TAX	8.87	0	0	0	
TRANS CR	0.00	FRANCHISE FEE	21.24	CURTAILMENT		0	
LOAD CNTRL CR	4.50	MUNICIPAL TAX	0.00	MAXIMUM		0	
ECC ADJ	4.31	FL SALES TAX	0.00				
STRM SURCHG	0.00	GRN PWR CHG	0.00				
ECRC CHG	1.19	ELECTRIC AMT	375.88	----- THIS YEAR -----			
FUEL CHG	198.52	BILL COMP AMT	0.00	SVC DYS	32	BIL DYS	30
CAPACITY CHG	16.22	BB AMOUNT	0.00	LMIS CRDT	DYS	30	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY			93
STM REC CHGS	3.29	TOT FAC RNTL	0.00	KWH USAGE			2970
FPL AMT	345.77			CNST USE KWH			(P1)
		RTP ADMIN CHG	0.00				
NEXT	TYPE A FIND			GWA 90			
13-MRDG HIST	15-COMPNT DTL	16-BUS BRKDOWN	17-HI BILL	18-READ/VERIFY NEWS			
20-MKT SVC DTL	21-OL BRKDOWN	22-STRM RECOV		FACT			

$$\frac{41-4}{5}$$

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Date: 3/30/2009 Time: 2:02:42 PM
CONFIDENTIAL- CONSERVATION AUDIT REQUEST NO. 14

[illegible]

BIHI ^{Column 1} BILLING HISTORY ^{Column 3} TIME OF USE 03/30/09 14:15:56
 UCS
 SPEC
 CCH

CC N (Y/N)	RQST BY				ONPK	KWH	OFFPK	KWH	KWD	BLE	AMOUNT	PAGE	1 OF
SVC DATE	RM	DYS	T	C								TOT	BILL AMT
03/02/09	2	31	A	B		338		1089	10		180.27		180.27
01/30/09	1	31	A	B		385		1218	10		201.60		201.60
12/30/08	12	35	A	B		356		1489	12		226.87		226.87
11/25/08	11	29	A	B		420		1182	11		205.69		205.69
10/27/08	10	31	A	B		969		1793	15		362.35		362.35
→ 09/26/08	9	30	A	B		1177	(A)	2200	(A)	15	440.30		440.30
08/27/08	8	29	A	B		1070		2005	14		401.70		841.74
07/29/08	7	32	A	B		1161		2355	16		423.28		772.89
06/27/08	6	29	A	B		963		1866	14		344.44		344.44
05/29/08	5	30	A	B		888		1529	15		300.08		300.08
04/29/08	4	29	A	B		737		1373	14		260.39		261.17
03/31/08	3	31	A	B		538		1622	14		251.95		251.95
02/29/08	2	29	A	B		479		1462	12		227.17		227.17

NEXT TYPE A FIND

GWA 90

TOP OF LIST

08-PAGE DOWN 13-MRDG HIST 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEW FAC

$$\Sigma (A) = 3377 \times .00145 = 4.89665$$

(P2) (P2)

41-4
6 R1

3IHI	Column A BILLING HISTORY	Column B ELEC/OL BILL DETAIL	03/30/09	14:16:08
------	-----------------------------	---------------------------------	----------	----------

3IHI BILLING HISTORY ELEC/OL BILL DETAIL 03/30/09 14:16:08
UCS:
SPEC
CCIN

SVC FROM	08/27/08	SVC TO	09/26/08	R/R/R	1 045	READ TYPE	A
BILL DETAIL				DEMAND			
BASE AMT	140.73	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK			
CURT/CDR CR	0.00	GROSS RCT TAX	9.87	15	15	15	
TRANS CR	0.00	FRANCHISE FEE	23.30	CURTAILMENT			0
LOAD CNTL CR	0.00	MUNICIPAL TAX	22.24	MAXIMUM			0
ECC ADJ	(P1) 4.90	FL SALES TAX	0.00				
STRM SURCHG	0.00	GRN PWR CHG	0.00				
ECRC CHG	1.35	ELECTRIC AMT	440.30	----- THIS YEAR -----			
FUEL CHG	215.72	BILL COMP AMT	457.57	SVC DYS	30	BIL DYS	30
CAPACITY CHG	18.44	BB AMOUNT	0.00	LMIS CRDT DYS			
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY			
STM REC CHGS	3.75	TOT FAC RNTL	0.00	KWH USAGE			
FPL AMT	384.89			CNST USE KWH			
		RTP ADMIN CHG	0.00				
NEXT				TYPE A FIND			
				GWA 90			

13-MRDG HIST	15-COMPNT DTL	16-BUS BRKDN	17-HI BILL	18-READ/VERIFY NEWS
20-MKT SVC DTL	21-OL BRKDN	22-STRM RECOV		FACT

$$\frac{41-4}{6} \quad P.2$$

Column A

Florida Power & Light Company

CONFIDENTIAL

Power Billing Bill Detail Report 998100

July 22 2009 - Page 1

SVC To Date: 9/4/2008
 Bill Code: Billed
 Bill Days: 30

Rev/Rate/Rider: 2 / 85 /

Franchise Code: 0410

Franchise Factor: 5.530 %

Tax Code: A

Area Code:

Controllable:

COOP:

Firm KW:

0

Comparison Tariff:

-

Billing Tariff:

SST-T - 85

CUSTOMER CHARGE:

0.00

CUSTOMER CHARGE:

401.92

Administrative Adder:

0.00

Administrative Adder:

0.00

Energy Charges

Energy Charges

On-Peak Kwh:

0

0.00

On-Peak Kwh:

47,140

303.94

Off-Peak Kwh:

0

0.00

Off-Peak Kwh:

145,364

949.90

Total Kwh:

0

0.00

Total Kwh:

193,504

1,255.84

EDR Energy Credit:

0.00

Demand Charges

Demand Charges

Maximum Kwd:

0

0.00

Maximum Kwd:

0

0.00

On-Peak Kwd:

0

0.00

On-Peak Kwd:

0

0.00

Contract Kwd:

2,388

0.00

Demand Charge:

6,027

2,049.18

CSD-Max OnPk Kwd

1,731

1,246.32

LC OnPk-Firm Kwd

0

0.00

23 Mth Max Kwd:

0

0.00

Firm On-Pk Kwd:

0

0.00

Total Demand:

0.00

EDR Demand Credit:

0.00

CDR Credit:

0.00

Transformer Credit:

0.00

Curtailement Credit:

0.00

IMIS Credit:

0.00

Comparison Base Bill Amount:

0.00

Base Bill Amount:

4,953.26

Regular Fuel Adjustment:

0.00

Regular Fuel Adjustment:

0.00

On-Peak Fuel Adjustment:

0.00

On-Peak Fuel Adjustment:

3,068.81

Off-Peak Fuel Adjustment:

0.00

Off-Peak Fuel Adjustment:

8,607.47

Coop Charge:

0.00

Coop OnPk Kwh:

0

Coop OffPk Kwh:

0

ECC Charge (Kwh):

0.00

OSC Charge (Kwh):

0.00

ECRC Charge (Kwh):

0.00

CPFC Charge (Kwd):

0.00

Green Power:

0

0.00

Storm Recovery Charge (Kwh):

0.00

St End Rp Ch(Kwh):

0.00

St End Tx Ch(Kwh):

0.00

Int St Surch(Kwh):

0.00

StormChg4

0.00

StormChg5

0.00

StormChg6

0.00

StormChg7

0.00

StormChg8

0.00

StormChg9

0.00

StormChg11

0.00

StormChg12

0.00

StormChg13

0.00

StormChg14

0.00

StormChg15

0.00

StormChg16

0.00

StormChg17

0.00

StormChg18

0.00

StormChg19

0.00

Total Storm Additional Charges

0.00

Total Storm Additional Charge

17.42

©/© = .00095 41-2

41-5

1 P.1

Column A

Florida Power & Light Company

CONFIDENTIAL

Power Billing Bill Detail Report - #PB100

July 22 2009 - Page 1



SVC To Date: 9/5/2008
Bill Code: Billed
Bill Days: 30

Rev/Rate/Rider: 2 / 851 /

Franchise Code: 2090

Franchise Factor: 0.000 %

Tax Code: A

Area Code:

Controllable:

COSP:

Firm KW:

0

Comparison Tariff:

-

Billing Tariff:

SST-D1 - 851

CUSTOMER CHARGE:

0.00

CUSTOMER CHARGE:

127.67

Administrative Adder:

0.00

Administrative Adder:

0.00

Energy Charges

On-Peak Kwh:

0

0.00

Energy Charges

On-Peak Kwh:

709

5.01

Off-Peak Kwh:

0

0.00

Off-Peak Kwh:

590

4.17

Total Kwh:

0

0.00

Total Kwh:

1,299

9.18

EDR Energy Credit:

0

0.00

Demand Charges

Maximum Kwd:

0

0.00

Demand Charges

Maximum Kwd:

0

0.00

On-Peak Kwd:

0

0.00

On-Peak Kwd:

0

0.00

Contract Kwd:

186

375.72

Demand Charge:

519

216.65

CSD-Max OnPk Kwd

61

45.75

LC OnPk-Firm Kwd

0

0.00

23 Mth Max Kwd:

0

0.00

Firm On-Pk Kwd:

0

0.00

Total Demand:

0

0.00

EDR Demand Credit:

0

0.00

CDR Credit:

0.00

CDR Credit:

0

0.00

Transformer Credit:

0.00

Transformer Credit:

0

0.00

Curtailment Credit:

0.00

Curtailment Credit:

0

0.00

LMIS Credit:

0.00

LMIS Credit:

0

0.00

Comparison Base Bill Amount:

0.00

Base Bill Amount:

774.97

Regular Fuel Adjustment:

0.00

Regular Fuel Adjustment:

0.00

On-Peak Fuel Adjustment:

0.00

On-Peak Fuel Adjustment:

48.33

Off-Peak Fuel Adjustment:

0.00

Off-Peak Fuel Adjustment:

36.33

Cosp Charge:

0

0.00

Cosp OnPk Kwh:

0

Cosp OffPk Kwh:

0

BCC Charge (Kwh):

0.00

BCC Charge (Kwh):

1.56

0.00

OBC Charge (Kwh):

0.00

OBC Charge (Kwh):

0.43

0.00

ECRC Charge (Kwh):

0.00

ECRC Charge (Kwh):

89.53

CPRC Charge (Kwd):

0.00

CPRC Charge (Kwd):

0

0.00

Green Power:

0

0.00

Green Power:

0

0.00

Storm Recovery Charge (Kwh):

0.00

Storm Recovery Charge (Kwh):

2,446.01

562.79

St End Rp Ch(Kwh):

0.00

0.00

St End Rp Ch(Kwh):

0.00

0.00

St End Tx Ch(Kwh):

0.00

0.00

St End Tx Ch(Kwh):

0.00

0.00

Int St Surch(Kwh):

0.00

0.00

Int St Surch(Kwh):

0.00

0.00

StormChg4

0.00

0.00

StormChg4

0.00

0.00

StormChg5

0.00

0.00

StormChg5

0.00

0.00

StormChg6

0.00

0.00

StormChg6

0.00

0.00

StormChg7

0.00

0.00

StormChg7

0.00

0.00

StormChg8

0.00

0.00

StormChg8

0.00

0.00

StormChg9

0.00

0.00

StormChg9

0.00

0.00

StormChg11

0.00

0.00

StormChg11

0.00

0.00

StormChg12

0.00

0.00

StormChg12

0.00

0.00

StormChg13

0.00

0.00

StormChg13

0.00

0.00

StormChg14

0.00

0.00

StormChg14

0.00

0.00

StormChg15

0.00

0.00

StormChg15

0.00

0.00

StormChg16

0.00

0.00

StormChg16

0.00

0.00

StormChg17

0.00

0.00

StormChg17

0.00

0.00

StormChg18

0.00

0.00

StormChg18

0.00

0.00

StormChg19

0.00

0.00

StormChg19

0.00

0.00

Total Storm Additional Charges

0.00

Total Storm Additional Charge

3,109.80

(C) 10 = .00120 (41-2)

41-5
3

P.1

SVC To Date: 9/2/2008
Bill Code: Billed
Bill Days: 30

Rev/Rate/Rider: 3 / 85 /

Franchise Code: 1100

Franchise Factor: 0.000 %

Tax Code: A

Area Code:

Controllable:

COSP:

Firm KW:

0

Comparison Tariff:	-		Billing Tariff:	SST-T - 85
CUSTOMER CHARGE:	0.00		CUSTOMER CHARGE:	401.92
Administrative Adder:	0.00		Administrative Adder:	0.00
Energy Charges			Energy Charges	
On-Peak Kwh:	0	0.00	On-Peak Kwh:	0 0.00
Off-Peak Kwh:	0	0.00	Off-Peak Kwh:	0 0.00
Total Kwh:	0	0.00	Total Kwh:	0 0.00
			EDR Energy Credit:	0.00
Demand Charges			Demand Charges	
Maximum Kwd:	0	0.00	Maximum Kwd:	0 0.00
On-Peak Kwd:	0	0.00	On-Peak Kwd:	0 0.00
			Contract Kwd:	23,885 0.00
			Demand Charge:	0 0.00
			CSD-Max OnPk Kwd	23,885 17,197.20
			LC OnPk-Firm Kwd	0 0.00
			23 Mth Max Kwd:	0 0.00
			Firm On-Pk Kwd:	0 0.00
			Total Demand:	0.00
			EDR Demand Credit:	0.00
CDR Credit:	0.00		CDR Credit:	0.00
Transformer Credit:	0.00		Transformer Credit:	0.00
Curtailment Credit:	0.00		Curtailment Credit:	0.00
LMIS Credit:	0.00		LMIS Credit:	0.00
Comparison Base Bill Amount:	0.00		Base Bill Amount:	17,599.12
Regular Fuel Adjustment:	0.00		Regular Fuel Adjustment:	0.00
On-Peak Fuel Adjustment:	0.00		On-Peak Fuel Adjustment:	0.00
Off-Peak Fuel Adjustment:	0.00		Off-Peak Fuel Adjustment:	0.00
			Cosp Charge:	0.00
			Cosp OnPk Kwh:	0
			Cosp OffPk Kwh:	0
ECC Charge (Kwh):	0.00		ECC Charge (Kwh):	0 0.00
OBC Charge (Kwh):	0.00		OBC Charge (Kwh):	0 0.00
ECRC Charge (Kwh):	0.00		ECRC Charge (Kwh):	0 0.00
CPRC Charge (Kwd):	0.00		CPRC Charge (Kwd):	5,732.40
Green Power:	0	0.00	Green Power:	0 0.00
Storm Recovery Charge (Kwh):	0.00		Storm Recovery Charge (Kwh):	0.00
St End Rp Ch(Kwh):	0.00		St End Rp Ch(Kwh):	0.00
St End Tx Ch(Kwh):	0.00		St End Tx Ch(Kwh):	0.00
Int St Surch(Kwh):	0.00		Int St Surch(Kwh):	0.00
StormChg4	0.00		StormChg4	0.00
StormChg5	0.00		StormChg5	0.00
StormChg6	0.00		StormChg6	0.00
StormChg7	0.00		StormChg7	0.00
StormChg8	0.00		StormChg8	0.00
StormChg9	0.00		StormChg9	0.00
StormChg11	0.00		StormChg11	0.00
StormChg12	0.00		StormChg12	0.00
StormChg13	0.00		StormChg13	0.00
StormChg14	0.00		StormChg14	0.00
StormChg15	0.00		StormChg15	0.00
StormChg16	0.00		StormChg16	0.00
StormChg17	0.00		StormChg17	0.00
StormChg18	0.00		StormChg18	0.00
StormChg19	0.00		StormChg19	0.00
Total Storm Additional Charges	0.00		Total Storm Additional Charge	0.00

②/⑤ = 0

41-5
4

P.1

CONFIDENTIAL

1 2008 FPSC Audit Request #2, Item No. 1

2 Employee Name: [REDACTED] A

3 Function: [REDACTED] A

4 Payroll Timeframe: 3/08 PP 7

5 Base Pay \$ 302.74 (10%) ✓ Adm Base WO 2933 ✓

6 ECCR Pay \$ 2,742.71 (90%) ✓ Adm ECCR WO 7100 ✓

7 Total Pay \$ 3,045.45 (100%)

8 Job Description:

9 [REDACTED] A supervises 18 residential field energy management consultants that
10 specialize in residential products and services extended to our customers in Broward
11 County. These services include performing residential energy home surveys (ECCR),
12 performing blower door Duct tests (ECCR), the promotion of on-call usage (ECCR), and
13 the handling of high bill inquiries (Base). His payroll distribution is based on his
14 employees' payroll allocation.

15 During the 1st Quarter of 2008 (Pay Period 1-7), the 18 employees and one Temp
16 allocated 90% of their time to ECCR activities (energy surveys, DUCT tests, promoting
17 On-Call program), and 10% of their time associated with resolving high bill inquiries
18 (HBI), as shown below.

19 [REDACTED] A

Date: March, 2008	Total Non-Exempt Payroll	HBI	Energy Surveys DUCT Tests
		Base	ECCR
01/08			
Non-Exempt Payroll	59,532	7,609	49,029
1 Temp Help			2,894
		13%	87%
02/08			
Non-Exempt Payroll	54,149	6,743	47,406
		12%	88%
03/08			
Non-Exempt Payroll	80,751	5,837	74,914
		7%	93%
1st Quarter Average	194,432	20,256	174,683
		10%	90%

35 The ECCR workload of the non-exempt employees varies through the year, history
36 shows that the average ECCR workload percentage remains approximately 90%, the %
37 used by most [REDACTED] A

✓ = Traced to Payroll records

Source 8

CONFIDENTIAL- CONSERVATION AUDIT REQUEST NO. 2

43-1
1-1

CONFIDENTIAL

1 2008 FPSC Audit Request #2, Item No. 2

2 Employee Name: [REDACTED] A

3 Function: [REDACTED] A

4 Payroll Timeframe: 6/08 PP 13

5 Base Pay	\$ 205.14	(7%) ✓	Adm Base	WO 2933 ✓
6 ECCR Pay	\$ 2,725.47	(93%) ✓	Adm ECCR	WO 7100 ✓
7 Total Pay	\$ 2,911.61	(100%)		

8 Job Description:

9 [REDACTED] supervises 14 field schedulers (Residential Energy Surveys, Duct Tests, Inspections, and high bill inquiries) and 7 DSM program invoicing employees' daily activities through performance management, talent selection and development of quality improvement. Coordinates DSM activities with the Care Center to improve single contact resolution, ensuring low quantities of exception and that those exceptions are scheduled in less than three days. Assist Residential management in the management of their employees' work schedules, re-schedule cancelled appointments, etc. Process all SAP transactions in a timely manner, complying with all audit controls and requirements. Support internal Auditing and Sarbanes-Oxley auditing of key invoicing activities. Exercise customer services operational knowledge to develop system and process improvements for CSFO. Coordinate lead team activity related to DSM program initiatives, business case systems, and audit compliance.) Her payroll distribution is based on her employees' payroll allocation.

22 [REDACTED] oversees the accuracy and timeliness of the invoice processing of Watt-Saver incentives for the following ECCR DSM Programs: HVAC, DUCT, On-Call, Reflective Roof, and Ceiling Insulation.

25 During the 1st and 2nd Quarters of 2008 (Pay Period 1-13), the 21 employees and 4 Temporary Help employees allocated 93% of their time to either scheduling or invoice processing of Watt Savers for ECCR activities/programs, and 7% of their time associated with scheduling high bill inquiries field visits.

29

Name:	[REDACTED]		
Date:	6/08		
21 Emps and 4 Temps			
	Payroll	Base	ECCR
YTD 6/08			
Non-Exempt Payroll	386,301	30,966	355,335
Temp Help	\$ 68,787	1,282	67,505
Total Payroll	\$455,088	32,248	422,840
		7%	93%

✓ = Traced to Payroll Records

43-1
1-2

Sources

CONFIDENTIAL- CONSERVATION AUDIT REQUEST NO. 2

PBC

CONFIDENTIAL

1 2008 FPSC Audit Request #2, Item No. 3

2 Employee Name: [REDACTED] A

3 Function: [REDACTED] A

4 Payroll Timeframe: 9/08 PP 20

5 100% ECCR Employee

6 Bs. Building Envelope Program \$537.63 ✓ 36% of total payroll ✓

7 Job Description:

8 Conduct on-site inspections of residential and commercial energy conservation programs.
9 Work requires visual, electrical and mechanical inspections of Contractor installations to
10 ensure compliance with FPL's standards and procedures. Monitor, document and
11 communicate violation information to both internal and external customers. This position
12 requires a high degree of technical knowledge, understanding of local electrical, HVAC
13 and building codes, and an in-depth knowledge of FPL systems. Work requires
14 independent decision making to resolve customer complaints and claims. Provides
15 guidance and support to less experienced team members. The position also includes
16 frequent public relations, speaking and community outreach activities.

17 [REDACTED] is a [REDACTED] out of our Central Broward Office. Inspection orders
18 are scheduled daily for each inspector. The programs that Mr. Smith inspected during
19 this timeframe are: Business Building Envelope, Residential HVAC, Condo Reflective
20 Roof, Residential Building Envelope, and Business High Efficiency Split/Package DX
21 AC.

22 Based on the orders scheduled during Pay Period 20, [REDACTED] worked 36% of his time, or 28.8 hours, on the Business Building Envelope Programs as shown below:

PP 20 DSM Programs	WO	ECCR Payroll	% of Total	Hrs
Bs. Bldg Env	8871	\$ 537.63	36.0%	28.8
Res. HVAC	5543	\$ 313.62	21.0%	16.8
Res Condo Reflective Roof	3378	\$ 268.82	18.0%	14.4
Res Bldg Env	31	\$ 224.01	15.0%	12.0
Bs. High Eff Split/ Pkg DX AC	1904	\$ 149.34	10.0%	8
Total ECCR Payroll		\$ 1,493.42	100.0%	80

✓ = Traced to Payroll Records

43-1
1-3

1BL

CONFIDENTIAL

1 2008 FPSC Audit Request #2, Item No. 4

2 Employee Name: [REDACTED] A

3 Function: [REDACTED] A

4 Payroll Timeframe: 4/08 PP 09

5 100% ECCCR Employee

6 Res. HVAC \$1,112.18 ✓ 56% of total payroll ✓

7 Job Description:

8 To educate residential customers on their electric service and resolve any identified
9 issues. These include equipment operation, customer behavior patterns, account
10 maintenance and energy management measures/practices. To this end, the consultant
11 will perform efficient and timely activities to encourage the customers' wise use of
12 electricity to maintain comfort and convenience at a reasonable price. As an [REDACTED] A
13 [REDACTED] out of our Sarasota Office, [REDACTED] acts as a liaison between
14 the Contractor, the Customer, and FPL DSM Programs. It is her responsibility to ensure
15 the contractors meet the FPL standards. In April, [REDACTED] spent 44.8 hrs
16 meeting/making presentations to the HVAC contractors in order to increase sales, meet
17 our Residential HVAC kW goal and ensure FPL DSM Program standards are met.

18 Based on the orders scheduled during Pay Period 9, [REDACTED] A worked 56% of her time
19 with the Residential HVAC Contractors, and 10% dedicated to Residential HVAC
20 training.

21

Employee: [REDACTED] A					
Pay Period: 09					
Date: April 2008					
WO	ECCCR Programs	ECCCR Payroll	% of Total	Hrs	
7515	ECCCR Adm	\$ 142.99	7.2%	5.8	
7515	ECCCR Adm	\$ 49.65	2.5%	2.0	
5543	Res HVAC	\$ 1,112.18	56.0%	44.8	
5543	Res. HVAC	\$ 198.60	10.0%	8.0	
1904	Bs. HVAC DX A/C	\$ 49.65	2.5%	2.0	
9255	DUCT	\$ 190.66	9.6%	7.6	
9255	DUCT	\$ 49.65	2.5%	2.0	
31	Res Bldg Envelope	\$ 143.00	7.2%	5.8	
31	Res Bldg Envelope	\$ 49.65	2.5%	2.0	
		\$ 1,986.03	100.0%	80.0	

✓ = Traced to Payroll Records

PBC

CONFIDENTIAL

1 2008 FPSC Audit Request #2, Item No. 5

2 Employee Name: [REDACTED] A

3 Function: [REDACTED] A

4 Payroll Timeframe: 8/08 PP 17

5 100% ECCR Employee

6 Res.HVAC \$1,646.23 ✓ 85% of total payroll ✓

7 Job Description:

8 To educate residential customers on their electric service and resolve any identified
9 issues. These include equipment operation, customer behavior patterns, account
10 maintenance and energy management measures/practices. To this end, the consultant
11 will perform efficient and timely activities to encourage the customers' wise use of
12 electricity to maintain comfort and convenience at a reasonable price. As an [REDACTED]
13 [REDACTED] acts as a liaison between the Contractor, the
14 Customer, and FPL DSM Programs. It is his responsibility to ensure the contractors meet
15 the FPL standards. Per below, [REDACTED] worked the majority of his time (68 hrs in an
16 80 hr week) with the Residential HVAC contractors in order to increase sales, meet our
17 Residential HVAC kW goal, and ensure FPL DSM Program standards are met.

18 Based on the orders scheduled during Pay Period 17, [REDACTED] worked 85% of his time
19 with the Residential HVAC Contractors.

20

Employee: [REDACTED] A				
Pay Period: 17				
Date: August, 2008				
<u>WO</u>	<u>ECCR Programs</u>	<u>ECCR Payroll</u>	<u>% of Total</u>	<u>Hrs</u>
31	Res Bldg Envelope	\$ 58.10	3.0%	2.4
5543	Res HVAC	\$ 1,646.23	85.0%	68.0
9255	DUCT	\$ 232.41	12.0%	9.6
		\$ 1,936.74	100.0%	80.0

✓ = Traced to Payroll Records

43-1
1-5

PBC

CONFIDENTIAL

- 1 2008 FPSC Audit Request #2, Item No. 6
2 Employee Name: [REDACTED] A
3 Function: [REDACTED] A
4 Payroll Timeframe: 3/08 PP 7

5 ECCR Adm WO 7515 \$1,274.33 ✓ 81% of total payroll ✓

6 Job Description:

7 To educate residential customers on their electric service and resolve any identified
8 issues. These include equipment operation, customer behavior patterns, account
9 maintenance and energy management measures/practices. To this end, the consultant
10 will perform efficient and timely activities to encourage the customers' wise use of
11 electricity to maintain comfort and convenience at a reasonable

12 As an [REDACTED] A, working out of our Melbourne Office, [REDACTED] B
13 [REDACTED] performs ECCR Residential Energy Surveys, DUCT Tests, promotes the On-Call
14 Program and resolves high bill investigations.

15 [REDACTED] took 3 days vacation (24 hrs), and 5.1 days illness (40.8 hrs) during this
16 timeframe and charged it to ECCR Adm.

17

Employee: [REDACTED] A				
Pay Period: 7				
Date: March, 2008				
WO	ECCR Programs	ECCR Payroll	% of Total	Hrs
7909	Low Income	\$ 157.32	10.0%	8
7515	ECCR Adm	\$ 1,274.33	81.0%	64.8
8620	Res Surveys	\$ 84.96	5.4%	4.32
2934	High Bill	\$ 14.15	0.9%	0.72
9255	DUCT	\$ 42.48	2.7%	2.16
		\$ 1,573.24	100.0%	

A After careful review of this employee's payroll allocation, it was determined that her time for vacation and illness should be spread over the DSM programs according to overall department's split: 62.5% to Energy Survey (WO 8620); 12.5% to DUCT (WO 9255); 12.5% to HBI (WO 2934); and 12.5% to Customer Activity Administration (WO 2933). A Corrections and Adjustment (C&A) will be prepared to transfer these payroll dollars to the work orders identified above.

✓ = Traced to Payroll Records

43-1
1-6

PBC

CONFIDENTIAL

1 2008 FPSC Audit Request #2, Item No. 7

2 Employee Name: [REDACTED] A

3 Function: [REDACTED] A

4 Payroll Timeframe: 8/08 PP 16

5 Residential Energy Survey WO 8620 \$895.45 ✓ 71% of total payroll ✓

6 Job Description:

7 To educate residential customers on their electric service and resolve any identified
8 issues. These include equipment operation, customer behavior patterns, account
9 maintenance and energy management measures/practices. To this end, the consultant
10 will perform efficient and timely activities to encourage the customers' wise use of
11 electricity to maintain comfort and convenience at a reasonable price.

12 As an [REDACTED] working out of our Dade South Office, [REDACTED] 8
13 [REDACTED] performs ECCR Residential Energy Surveys, and resolves high bill
14 investigations. The employee uses the Automated Time Reporting System (ATR).

15 The employee performs his daily work (number of energy surveys, DUCT tests, and high
16 bill investigations) and enters his order counts into the ATR system. These orders are
17 coded and translated into hours to each programs' work order for the employee to enter
18 his time and associated work order. As shown below, in PP 16, [REDACTED] spent 56.8
19 hours performing ECCR energy surveys.

20

Employee: [REDACTED]					
Pay Period: 16					
Date: August, 2008					
WO	Programs	Payroll	% of Total	Hrs	
8620	Res Surveys	\$ 895.45	71.0%	56.8	
2934	High Bill	\$ 353.14	28.0%	22.4	
2933	Base Adm	\$ 12.61	1.0%	0.8	
		\$ 1,261.20	100.0%		

✓ = Trac'd to Payroll Records

43-1
1-7

PBC

CONFIDENTIAL

- 1 2008 FPSC Audit Request #2, Item No. 8
2 Employee Name: [REDACTED] A
3 Function: [REDACTED] A
4 Payroll Timeframe: 3/08 PP 7

5 Residential Energy Survey WO 8620 \$1,032.62 ✓ 79% of total payroll ✓

6 Job Description:

7 To educate residential customers on their electric service and resolve any identified
8 issues. These include equipment operation, customer behavior patterns, account
9 maintenance and energy management measures/practices. To this end, the consultant
10 will perform efficient and timely activities to encourage the customers' wise use of
11 electricity to maintain comfort and convenience at a reasonable price.

12 As an [REDACTED] A working out of our Delray Office, [REDACTED] B
13 performs ECCR Residential Energy Surveys, DUCT Tests and resolves high bill
14 investigations. The employee uses the Automated Time Reporting System (ATR).

15 The employee performs his daily work (number of energy surveys, DUCT tests, and high
16 bill investigations) and enters his order counts into the ATR system. These orders are
17 coded and translated into hours to each programs' work order for the employee to enter
18 his time and associated work order. As shown below, in PP 7, [REDACTED] A spent 63.2
19 hours performing ECCR energy surveys.

20 Employee: [REDACTED] A
Pay Period: 7
Date: March, 2008

WO	Programs	Payroll	% of Total	Hrs
8620	Res Surveys	\$ 1,032.62	79.0%	63.2
2934	High Bill	\$ 143.78	11.0%	8.8
9255	DUCT Tests	\$ 130.72	10.0%	8.0
		\$ 1,307.12	100.0%	80.0

✓ = Traced to Payroll Records

43-1
1-8

pbc

CONFIDENTIAL

- 1 2008 FPSC Audit Request # ² 1 Item No. 9
2 Employee Name: [REDACTED] A
3 Function: [REDACTED]
4 Payroll Timeframe: 5/08 PP 11

5 Residential Energy Survey WO 8620 \$1,199.32 ✓ 92% of total payroll ✓

6 Job Description:

7 To educate residential customers on their electric service and resolve any identified
8 issues. These include equipment operation, customer behavior patterns, account
9 maintenance and energy management measures/practices. To this end, the consultant
10 will perform efficient and timely activities to encourage the customers' wise use of
11 electricity to maintain comfort and convenience at a reasonable price.

12 As an [REDACTED] A working out of our Naples Office, [REDACTED] B
13 performs ECCR Residential Energy Surveys, DUCT Tests and resolves high bill
14 investigations. The employee uses the Automated Time Reporting System (ATR).

15 The employee performs his daily work (number of energy surveys, DUCT tests, and high
16 bill investigations) and enters his order counts into the ATR system. These orders are
17 coded and translated into hours to each programs' work order for the employee to enter
18 her time and associated work order. As shown below, in PP 11, [REDACTED] A spent 73.6
19 hours performing ECCR energy surveys.

20

Employee: [REDACTED] A					
Pay Period: 11					
Date: May, 2008					
WO	Programs	Payroll	% of Total	Hrs	
8620	Res Surveys	\$ 1,199.32	92.0%	73.6	
7515	ECCR Adm	\$ 26.07	2.0%	1.6	
2934	High Bill	\$ 26.08	2.0%	1.6	
9255	DUCT Tests	\$ 52.14	4.0%	3.2	
		\$ 1,303.61	100.0%	80.0	

✓ = Traced to Payroll Records

43-1
1-9

900

2008 ECCR Audit
Audit Request No. 3
Item No. 3

- 1 Q. Please refer to the attachment and provide the invoices for the 37 cash voucher entries.
2 (a) If the invoice is allocated to multiple accounts please provide the allocation
3 methodology and calculation used to allocate the invoice.

- 4 A. Attached is a copy of the invoice from Itron in the amount of [REDACTED] and a copy of the Purchase Order.

The Itron invoice 84851 selected in this sample is for the analysis and reporting of participation in the new Energy Recovery Ventilator (ERV) program. This is one of our newest conservation programs which resulted from the Conservation Research & Development project. Monitoring and Evaluation (M&E) for the ERV program had to be added to the original contract scope of the work since that program did not yet exist when the five-year M&E contract for all programs was created in 2004. M&E dollars for ERV were included in the budget since ongoing evaluation of all our Demand Side Management (DSM) programs is required by the PSC.

This invoice was charged 100% to ECCR to Business Building Envelope instead of the ERV program. Attached is a copy of the correction & adjustment transferring from Business Building Envelope to ERV; both are approved FPSC Energy Conservation Cost Recovery (ECCR) Programs.

NOTE: These documents contain customer/contractor information which is to be identified as CONFIDENTIAL.

FPSC CONSERVATION
AUDIT REQUEST NO. 3#3

PBE



Change to Purchase Order

1
2
3
4
5
6

Address

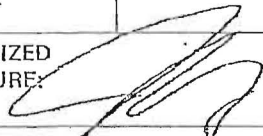
ITRON INC
1111 BROADWAY, STE 1800
OAKLAND CA 94607

Information

PO Number 4500325941
Date 01/22/2008
Attention [REDACTED]
Phone [REDACTED]
Fax [REDACTED]
Validity End Date 12/31/2009
Incoterms Not Applicable

Ship To:
GENERAL OFFICE
GO
9250 WEST FLAGLER STREET
MIAMI FL 33102

Tax Code: 30 - No tax applies
Payment Terms
Net 48 Days

Item	Material/Description	Quantity	Unit	Net Price	Net Amount
	This Contract Change Order #2 is being issued to: * Add funds to support exploration of the potential for more energy conservation and to support impact data collection & analysis for load control. * Extend the expiration to 12/31/2009. All other terms and conditions shall remain the same. JA:ap (01/18/08) *** Text changed ***				
0010	*** Net price changed *** *** Delivery date changed *** *** Text changed *** Services Include Field Research Metering Validity End Date: 12/31/2009	1	LE		43-1 2-3 1 P.1
If further information is required call Agent: JOHN ALVAREZ Phone: 305-552-2181		AUTHORIZED SIGNATURE: 		DATE: Jan. 25, 2008	
This Purchase Order is subject to the attached, or previously provided, terms and conditions. Shipment of the goods or commencement of work by the supplier will constitute acceptance of all of these terms and conditions.					

1 Procurement Request ITRON CCO to PO# 4500325941

2 FPL Rep. Name: [REDACTED]

3 Phone Number: [REDACTED]

4 Project Name: DSM Program Monitoring & Evaluation

5 General Purpose: This is an addition of dollars for new scope plus an expiration date correction
6 to 12/31/09 for an existing 5-year contract with Itron, Inc.

7 Notes to Procurement: This is a correction to an error in expiration date plus an addition of
8 [REDACTED] for extra work scope of the same nature as the kind of professional research
9 consulting services performed under this contract. The PO #is 4500325941. Please
10 notify Itron and [REDACTED] after the contract change is processed.

11 Justification: The additional work was needed to support exploration of the potential for more
12 energy conservation and to support impact data collection and analysis for load control. In 2008,
13 FPL will have to prepare our new energy efficiency and demand response (load control) 10-year
14 goals. The additional projects and augmentation of current activities will help FPL be prepared
15 for the push for more conservation from the PSC and the Governor's office.

16 Description of addition:

17 Correct the expiration date to 12/31/09 and add the following items to the contract scope:

- 18 1) [REDACTED] for TRC-based energy efficiency potential.
19 2) [REDACTED] for continuation of Residential On Call metering.
20 3) [REDACTED] achievable potential analysis for new measures
21 4) [REDACTED] duct repair redesign assessment (for Miguel).
22 5) [REDACTED] statistical correlation of duct pressure pan readings and impacts
23 6) [REDACTED] for continuation of Residential On Call metering and analysis.
24 7) [REDACTED] for evaluation of Energy Recovery Ventilators not anticipated in
25 original scope

26 Buy Type: Long Term need, Repetitive Buy ☐ Short Term need, One Time Buy. ☐

27 One-time buy

28 Single Source: Yes ☐ No ☐ Sole Source: Yes ☐ No ☐

29 Single source yes

30 Effective Date: (Approximate start and end dates for the project based on the schedule outlined

31 01/01/08 – 12/31/09

32 Approximate cost of Project: [REDACTED] A

Project Work Order: 1011 90 000 010 078

Attachments: Yes ☐ No ☐ New Contract: Yes ☐ No ☐

Yes file C:\home\docs\epro special requests 2007.txt

Is this a budgeted request: Yes ☐ No ☐

Yes

Is this an O & M or Capital purchase or Both: O&M ☐ Capital ☐ Both ☐

O&M

Selected Supplier For each supplier, provide phone numbers / email addresses if available.

Company Name: Itron, Inc.

CONFIDENTIAL- FPSC CONSERVATION AUDIT REQUEST NO. 3, ITEM # 3

43-1
2-3
1

p 3

1 [REDACTED] A
 2 [REDACTED] A
 3 [REDACTED]
 4 [REDACTED]
 5 [REDACTED] A
 6 [REDACTED]

Done Business with Before? Yes ☐, No ☐
 yes

43-1
 2-3 P.3
 1

2008 ECCR Audit
Audit Request No. 3
Item No. 17

- 1 Q. Please refer to the attachment and provide the invoices for the 37 cash voucher entries.
2 (a) If the invoice is allocated to multiple accounts please provide the allocation
3 methodology and calculation used to allocate the invoice.

4 A. Item No. 17, ^{A 87} [REDACTED] - Attached is a copy of the invoice from ^B [REDACTED] as well as a copy of the Purchase order. This invoice paid for advertising awareness research for the Residential Conservation Services Program (RCS) TV and Radio campaigns. This research is used to measure advertising awareness and message recall for the RCS campaigns.

This invoice was charged 100% to ECCR, Residential Conservation Services program which is an approved DSM program.

Note: These documents contain contractor information which is to be identified as confidential.

43-1
2-5

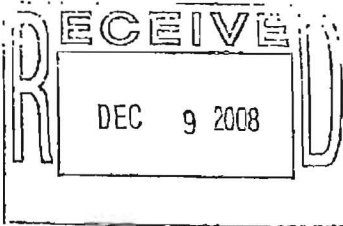
Item #17

INVOICE

Billing Address

Remittance Address

Bill To:
Florida Power & Light Company
700 Universe Blvd.
MC/JB
Juno Beach, FL 33408



Invoice # 18473

Date: 12/09/08
Terms: Net 10 Days

ATTN: Pat Cook

PO #:

Project: E08262 FPL 2008 Ad Awareness and Impact-Conservation Ad Study

Amount due this invoice:

ENTERED BY: CHRIS EREN

DATE: 12/16/08

PHONE: 694-6387

COMPANY CODE 1001

AUTHORIZED BY: [Signature]

REQUIRED IF UNDER \$2500

DEC 18 2008

SAP DOCUMENT #(S):

#1000729485 12/17/08

ACCOUNTS PAYABLE

ACCT NUMBER: 8620-90-000-500-087-692

16062184

P.O. 4500476189

INTEREST AT THE RATE OF 1% PER MONTH WILL BE CHARGED ON AMOUNTS NOT PAID WITHIN ONE MONTH AFTER THE DATE OF THE INVOICE

In the event any account is referred to an attorney for collections the customer agrees to pay all reasonable costs incurred by [Redacted]

CONFIDENTIAL

43.1
2-5

1
2
3
4

Item #29



INVOICE

ATTN: Robin Moaserrat
Client: FPL-Residential Conservation
Florida Power & Light Company
700 Universe Blvd
Juno Beach, FL 33408-0420

INVOICE NO: 13809.1

Date: 1-Nov-08

Job Name: RESIDENTIAL CONSERVATION 2008
Campaign: RESIDENTIAL CONSERVATION- Q4 2008
Media Type: RADIO
Period: NOV/08
PO # (4500381602)

CURRENT
BILLING

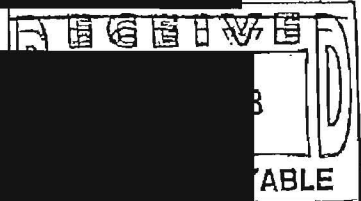
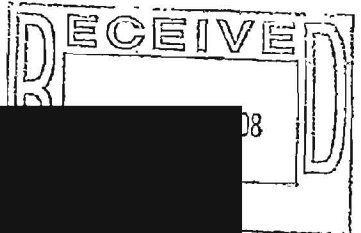
Market: MIAMI/FT. LAUDERDALE-GM
1 WBGG-FM
2 WFLC-FM
3 WHQT-FM
4 WHYI-FM
5 WIOD-AM
6 WKIS-FM
7 WLVE-FM
8 WLYF-FM
9 WMXJ-FM
10 WQAM-AM

Market: MIAMI/FT. LAUDERDALE-HM
11 WAMR-FM
12 WAQI-AM
13 WCMQ-FM
14 WQBA-AM
15 WRMA-FM
16 WRTO-FM
17 WSUA-AM
18 WXDJ-FM

Market: WEST PALM BEACH
20 WEAT-FM
21 WIRK-FM
22 WJNO-AM
23 WMBX-FM
24 WNEW-FM
25 WOLL-FM
26 WRMF-FM
27 WZZR-FM

ENTERED BY: CHRIS EREN
DATE: 11/10/08
COMPANY CODE: 1001
PHONE: 694-6387
AUTHORIZED BY: *[Signature]*
REQUIRED IF UNDER \$2500

SAP DOCUMENT # (S):
ACCT NUMBER: 8220 99 000 80 0 087 723



29

16050727

AMOUNT DUE

\$

43-1
2

43-1
2-6

PI

CLIENT: FPL

JOB TITLE: Employee Tips "Fluorescent Bulb"

CAMPAIGN: Residential Conservation

MEDIA TYPE: :60 Radio English

AS RECORDED SCRIPT:

Employee A: Today it costs more than ever to buy the fuels needed to make electricity. That's why at FPL we're using a diversity of fuels, while also making sure our oil and gas-fired power plants remain the nation's most efficient.

Employee B: We can all start saving electricity today by doing a few simple things—like using compact fluorescent light bulbs, which use a lot less energy.

V.O. Anncr: Energy costs are higher than ever, but there are things we can do to take some control. Let FPL help you—with practical energy-saving tips you'll find at fpl.com. From using compact fluorescent light bulbs to adjusting your thermostat, FPL can show you a number of ways to save energy around your home. Visit fpl.com for a free online home energy survey, which analyzes your energy use—and shows you more ways to save. The time to take action against high energy costs—is now.

Employee C: Take our free online home energy survey for more energy saving ideas. Visit fpl.com today.

VO Anncr: FPL. Powering today. Empowering tomorrow.

Adheres to rule 25-17

Same script is used for # 30, 31, 32

$\frac{43-1}{2-7}$ $\frac{43-1}{2-8}$ $\frac{43-1}{2-9}$

CLIENT: FPL

JOB TITLE: Employee Tips "Fluorescent Bulb"

CAMPAIGN: Residential Conservation

MEDIA TYPE: :60 Radio Spanish

AS RECORDED SCRIPT:

Employee A: El precio del combustible está afectando la cuenta de luz en nuestros hogares. Por eso, en FPL estamos explorando una diversidad de combustibles más económicos y manteniendo nuestras plantas que queman petróleo y gas las más eficientes del país.

Employee B: Todos podemos ahorrar energía haciendo cosas tan simples como usar bombillos fluorescentes, que consumen menos luz.

V.O. Annncr: Los costos de energía están más altos que nunca, pero hay cosas que podemos hacer para mantener el control. Deje que FPL le ayude con consejos prácticos de ahorro de energía que encontrará en fpl.com/enespañol. Desde usar bombillos fluorescentes compactos hasta ajustar el termostato, FPL puede enseñarle muchas formas de ahorrar energía en su casa. Visite fpl.com/enespañol para un estudio residencial de electricidad gratis, que le mostrará más formas de ahorrar. Ahora es el momento de actuar contra los altos costos de energía.

Employee C: Visite fpl.com/enespañol hoy para un estudio residencial de electricidad gratis y consejos útiles para ahorrar energía.

VO Announcer: FPL. Con energía hacia el futuro.

Same script used for # 30, 31, 32

43-1
2-4

43-1
2-8

43-1
2-9

1 of 1

43-1
2-6

ENTERED BY: CHRIS EREN DATE:
PHONE: 694-0287 COMPANY CODE 1001
AUTHORIZED BY: RR Monserrat

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): #1000710804 10/9/08
ACCT NUMBER: 8620 90 000 82 0087 723

INVOICE

ATTN: Robin Monserrat
Client: FPL-Residential Conservation
Florida Power & Light Company
700 Universe Blvd
Juno Beach, FL 33408-0420

INVOICE NO: 13529.1

Date: 1-Oct-08

CURRENT
BILLING

Job Name: RESIDENTIAL CONSERVATION 2008
Campaign: RESIDENTIAL CONSERVATION- Q4 2008
Media Type: RADIO
Period: OCT/08
PO # 4500381602

Market: MIAMI/FT. LAUDERDALE-GM

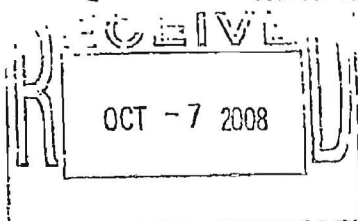
- 1 WBGG-FM
- 2 WFLC-FM
- 3 WHQT-FM
- 4 WHYI-FM
- 5 WIOD-AM
- 6 WKIS-FM
- 7 WLVE-FM
- 8 WLYF-FM
- 9 WMXJ-FM
- 10 WQAM-AM

11 Market: MIAMI/FT. LAUDERDALE-HM

- 12 WAMR-FM
- 13 WAQI-AM
- 14 WCMQ-FM
- 15 WQBA-AM
- 16 WRMA-FM
- 17 WRTO-FM
- 18 WSUA-AM
- 19 WXDJ-FM

20 Market: WEST PALM BEACH

- 21 WEAT-FM
- 22 WIRK-FM
- 23 WJNO-AM
- 24 WMBX-FM
- 25 WNEW-FM
- 26 WOLL-FM
- 27 WRMF-FM
- 28 WZZR-FM



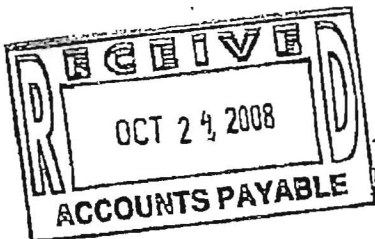
29

AMOUNT DUE

16038351

Same script as #29 p2+3 43-1 26

43-1
2-7



INVOICE

A

B

ATTN: Robin Monserrat
Client: FPL-Residential Conservation
Florida Power & Light Company
700 Universe Blvd
Juno Beach, FL 33408-0420

INVOICE NO: 13721.1

Date: 15-Oct-08

8620 90 000 80 0 087 723

Job Name: RESIDENTIAL CONSERVATION 2008
Campaign: RESIDENTIAL CONSERVATION- Q4 2008
Media Type: RADIO - RCS 9/08
Period: SEP/08
PO # 4500381602

CURRENT
BILLING

Market: MIAMI/FT. LAUDERDALE-GM

- 1 WBGG-FM
- 2 WFLC-FM
- 3 WHQT-FM
- 4 WHYI-FM
- 5 WIOD-AM
- 6 WKIS-FM
- 7 WLVE-FM
- 8 WLYF-FM
- 9 WMXJ-FM
- 10 WQAM-AM

11 Market: MIAMI/FT. LAUDERDALE-HM

- 12 WAMR-FM
- 13 WAQI-AM
- 14 WCMQ-FM
- 15 WQBA-AM
- 16 WRMA-FM
- 17 WRTO-FM
- 18 WSUA-AM
- 19 WXDJ-FM

20 Market: WEST PALM BEACH

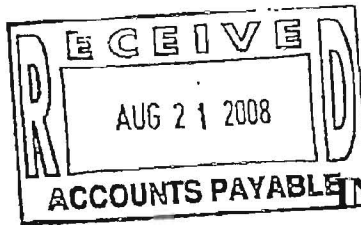
- 21 WEAT-FM
- 22 WIRK-FM
- 23 WJNO-AM
- 24 WMBX-FM
- 25 WNEW-FM
- 26 WOLL-FM
- 27 WPTA-FM
- 28

16042658

29 AMOUNT DUE

\$

Same script as #29 p2+3



1
2
3
4



A

B

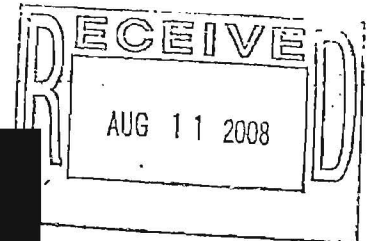
ATTN: Robin Monserrat
Client: FPL-Residential Conservation
Florida Power & Light Company
700 Universe Blvd
Juno Beach, FL 33408-0420

INVOICE NO: 13199.1

Date: 1-Aug-08

Job Name: RESIDENTIAL CONSERVATION 2008
Campaign: RESIDENTIAL CONSERVATION- Q3 2008
Media Type: RADIO
Period: AUG/08
PO # 4500381602

CURRENT
BILLING



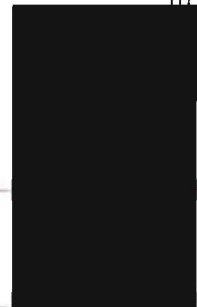
Market: MIAMI/FT. LAUDERDALE-GM

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10

WBGG-FM
WFLX-FM
WHQT-FM
WHYI-FM
WIOD-AM
WKIS-FM
WLVE-FM
WLYF-FM
WMXJ-FM
WQAM-AM

DATE: 8/14/08
ENTERED BY: CHRIS EREN
PHONE: 694-6387
COMPANY CODE: 1001
AUTHORIZED BY: [Signature]
REQUIRED IF UNDER \$2500

SAP DOCUMENT # (S): 44000697109
ACCT NUMBER: 8620 90 000 80 0 087 723



11 Market: MIAMI/FT. LAUDERDALE-GM

12
13
14
15
16
17
18
19

WAMR-FM
WAQI-AM
WCMQ-FM
WQBA-AM
WRMA-FM
WRTO-FM
WSUA-AM
WXDJ-FM

ENTERED BY: CHRIS EREN

PHONE: 694-6387

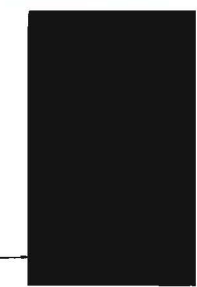
COMPANY CODE: 1001

AUTHORIZED BY: [Signature]

REQUIRED IF UNDER \$2500

SAP DOCUMENT # (S): 44000697109

ACCT NUMBER: 8620 90 000 80 0 087 723



20 Market: WEST PALM BEACH

21
22
23
24
25
26
27
28

WEAT-FM
WIRK-FM
WJNO-AM
WMBX-FM
WNEW-FM
WOLL-FM
WRMF-FM
WZZR-FM

ENTERED BY: CHRIS EREN

PHONE: 694-6387

COMPANY CODE: 1001

AUTHORIZED BY: [Signature]

REQUIRED IF UNDER \$2500

SAP DOCUMENT # (S): 44000697109

ACCT NUMBER: 8620 90 000 80 0 087 723



16021480

29 AMOUNT DUE



Same Script as #29 p3+2

43-1
2-6

43-1
2-9

Column A



INVOICE

ATTN: Robin Monserrat
Client: FPL-Residential Conservation
Florida Power & Light Company
700 Universe Blvd
Juno Beach, FL 33408-0420

INVOICE NO: 13527.1

Date: 1-Oct-08

Job Name: RESIDENTIAL CONSERVATION 2008
Campaign: RESIDENTIAL CONSERVATION- Q4 2008
Media Type: CABLE
Period: OCT/08
PO # 4500381602

CURRENT
BILLING

Column B

Market: MIAMI/FT.LAUDERDALE-GM
COMCAST



Market: MIAMI/FT.LAUDERDALE-HM
COMCAST



Market: WEST PALM BEACH
COMCAST



AMOUNT DUE



DUE 48 DAYS

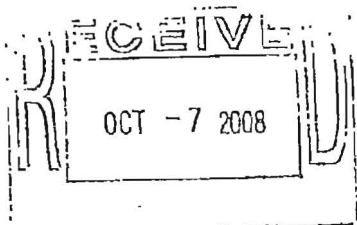
16038353

ENTERED BY: CHRIS EREN DATE: _____
PHONE: 694-6087 COMPANY CODE 1001
AUTHORIZED BY: *RR Monserrat*

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): *#1000710800 10/9/08*

ACCT NUMBER: *8620 90 000 80 0 087 725*



43-1
2-10

CLIENT: FPL

JOB TITLE: Employee Tips "Fluorescent Bulb"

CAMPAIGN: Residential Conservation

MEDIA TYPE: :30 TV English

AS RECORDED SCRIPT:

Kathleen Ellas: Today it costs more than ever to buy the fuels needed to make electricity. That's why at FPL we're using a diversity of fuels, while also making sure our oil and gas-fired power plants remain the nation's most efficient.

Jennifer Chaney: We can all start saving electricity today by doing a few simple things—like using compact fluorescent light bulbs, which use a lot less energy.

Garland Culbreath: Take our free online home energy survey for more energy saving ideas. Visit fpl.com today.

VO Announcer: FPL. Powering today. Empowering Tomorrow.

Adheres to rule 25-17,
 $\frac{43-1}{2-11}$ $\frac{43-1}{2-12}$ $\frac{43-1}{2-13}$
Same script used for 34, 36, 337

CLIENT: FPL

JOB TITLE: Employee Tips "Fluorescent Bulb"

CAMPAIGN: Residential Conservation

MEDIA TYPE: :30 TV Spanish

AS RECORDED SCRIPT:

Ed: El precio del combustible está afectando nuestras cuentas de luz. Por eso, en FPL estamos explorando una diversidad de combustibles más económicos y manteniendo nuestras plantas que queman petróleo y gas las más eficientes del país.

Damaris: Todos podemos ahorrar energía haciendo cosas tan simples como usar bombillos fluorescentes, que consumen menos luz.

Juan: Visite fpl.com/enespañol hoy para un estudio residencial de electricidad gratis y consejos útiles para ahorrar energía.

VO Announcer: FPL. Con energía hacia el futuro.

Same script used for # $\frac{43-1}{2-11}$ 34, $\frac{43-1}{2-12}$ 36, $\frac{43-1}{2-13}$ 37

Column A

DBE

Item #34

INVOICE

ATTN: Robin Monserrat
Client: FPL-Residential Conservation
Florida Power & Light Company
700 Universe Blvd
Juno Beach, FL 33408-0420

INVOICE NO: 13807.1

Date: 1-Nov-08

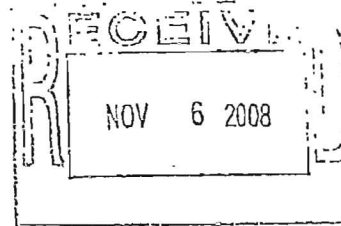
Job Name: RESIDENTIAL CONSERVATION 2008
Campaign: RESIDENTIAL CONSERVATION- Q4 2008
Media Type: CABLE
Period: NOV/08
PO # (4500381602)

CURRENT
BILLING

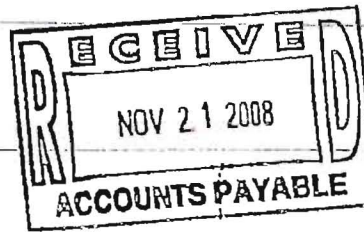
Market: MIAMI/FT.LAUDERDALE-GM
COMCAST

Market: MIAMI/FT.LAUDERDALE-HM
COMCAST

Market: WEST PALM BEACH
COMCAST



Column B



AMOUNT DUE



064mm

DUE 48 DAYS

ENTERED BY: CHRIS EREN DATE:
PHONE: 694-6387 COMPANY CODE 1001
AUTHORIZED BY: KL Monserrat

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): #1000722009 11/19/08

ACCT NUMBER: 8620 90 000 85 0 081 725

16053536

Useal same script as # 33 p2+3

43-1
2-10

43-1
2-11

PR

1
2
3
4



Item #36
A
B

INVOICE

ATTN: Robin Monserrat
Client: FPL-Residential Conservation
Florida Power & Light Company
700 Universe Blvd
Juno Beach, FL 33408-0420

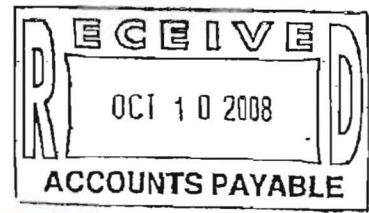
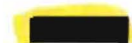
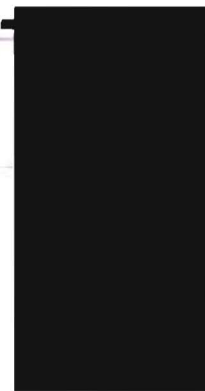
INVOICE NO: 13528.1

Date: 1-Oct-08

Job Name: RESIDENTIAL CONSERVATION 2008
Campaign: RESIDENTIAL CONSERVATION- Q4 2008
Media Type: TELEVISION
Period: OCT/08
PO # 4500381602

CURRENT
BILLING

- 1 Market: MIAMI/FT. LAUDERDALE-GM
- 2 WBFS-CHANNEL 33
- 3 WFOR-CHANNEL 4
- 4 WPLG-TV CHANNEL 10
- 5 WSFL-TV CHANNEL 39
- 6 WSYN-CHANNEL 7
- 7 WTVJ-CHANNEL 6
- 8 Market: MIAMI/FT. LAUDERDALE-HM
- 9 WAMI-CHANNEL 69
- 10 TELEMAMI
- 11 WGEN-TV CHANNEL 8
- 12 WJAN-TV CHANNEL 41 MIAMI
- 13 WLTU-CHANNEL 23
- 14 WSBS-TV MEGA-TV
- 15 WSCV-CHANNEL 51
- 16 Market: WEST PALM BEACH
- 17 WFLX-CHANNEL 29
- 18 WPBF-CHANNEL 25
- 19 WPEC-CHANNEL 12
- 20 WPTV-CHANNEL 5
- 21 WTVX-CHANNEL 34



22

AMOUNT DUE

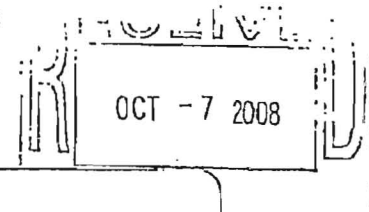
\$

43-1
2

ENTERED BY: CHRIS EREN DATE:
PHONE: 694-6387 COMPANY CODE 1001
AUTHORIZED BY: KK Monserrat
REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): #1000710784 10/9/08

ACCT NUMBER: 8620 90 000 80 0 081 125



16038357

Used same Script as # 33 p2 +3 43-10
2-12

43-1
2-12

100

Column A

Item #37

INVOICE

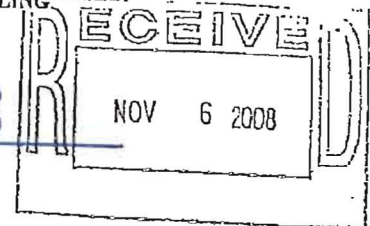
ATTN: Robin Monserrat
Client: FPL-Residential Conservation
Florida Power & Light Company
700 Universe Blvd
Juno Beach, FL 33408-0420

INVOICE NO: 13808.1

Date: 1-Nov-08

Job Name: RESIDENTIAL CONSERVATION 2008
Campaign: RESIDENTIAL CONSERVATION- Q4 2008
Media Type: TELEVISION
Period: NOV/08
PO # (4500381602)

CURRENT
BILLING

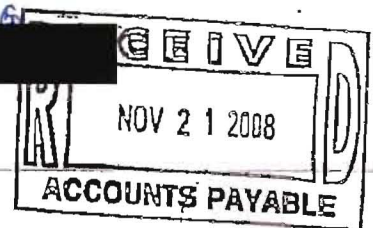


Column B

Market: MIAMI/FT. LAUDERDALE-GM
WBFS-CHANNEL 33
WFOR-CHANNEL 4
WPLG-TV CHANNEL 10
WSFL-TV CHANNEL 39
WSVN-CHANNEL 7
WTVJ-CHANNEL 6

Market: MIAMI/FT.LAUDERDALE-HM
WAMI-CHANNEL 69
TELEMIAMI
WGEN-TV CHANNEL 8
WJAN-TV CHANNEL 41 MIAMI
WLTU-CHANNEL 23
WSBS-TV MEGA TV
WSCV-CHANNEL 51

Market: WEST PALM BEACH
WFLX-CHANNEL 29
WPBF-CHANNEL 25
WPEC-CHANNEL 12
WPTV-CHANNEL 5
WTVX-CHANNEL 34



AMOUNT DUE

ENTERED BY: CHRIS EREN DATE:
PHONE: 694-6387 COMPANY CODE 1001
AUTHORIZED BY: *KL Monserrat*

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): #1000722010 11/19/08

ACCT NUMBER: 860 90 00 80 0081
725

16053537

Used same script as # 33 p2 + 3

43-1
2-10

43-1
2-13

CONFIDENTIAL - FPSC CONSERVATION AUDIT REQUEST NO. 3, #'S 29-36, 37

Excerpt from Statement of Work

5

43-1
2-14
1

Payment Schedule

Table 5-1 provides the milestone-based fixed fee payment schedule for the base bid portion of the Study. Invoices will be submitted to FPL by Contractor upon satisfactory completion of each listed milestone objective. Payment terms are net 45 days for payment by paper check or 48 days for electronic payment.

Table 5-1: Base Bid Milestones with a 600 Point On-Site Data Collection Effort

Milestone Number	Task/Subtask	Milestone	Month	Milestone Budget
POTENTIAL STUDY TOTAL BASE BID BUDGET				
1	Task 1, Subtask 1.1, Develop Measure Data	Begin Measure Data Development	May, 2008	
2	Task 1, Subtask 1.1, Develop Measure Data	Complete Measure Data Development	June, 2008	
3	Task 1, Subtask 1.2, Develop Baseline Data	Begin Baseline Data Development	May, 2008	
4	Task 1, Subtask 1.2, Develop Baseline Data	Deliver Data Assessment Memorandum	June, 2008	
5	Task 1, Subtask 1.2, Develop Baseline Data	Deliver Measure Database	July, 2008	
6	Task 1, Subtask 1.2, Develop Baseline Data	Deliver Baseline Reconciliation	July, 2008	
7	Task 1, Subtask 1.3, Determine Technical Potential	Submit Initial Technical Potential Results	September, 2008	
8	Task 1, Subtask 1.3, Determine Technical Potential	Submit Draft Technical Potential Reports	September, 2008	
9	Task 1, Subtask 1.3, Determine Technical Potential	Submit Final Technical Potential Reports	October, 2008	
10	Task 2, Subtask 2.1, Assemble Utility Data	Begin Assembling Data	May, 2008	
11	Task 2, Subtask 2.1, Assemble Utility Data	Complete Data Collection	June, 2008	
12	Task 2, Subtask 2.2, Deliver Sample Design	Submit On-Site Sample Design	June, 2008	
13	Task 2, Subtask 2.3, Collect On-Site Data	Complete First 100 On-Site Surveys	July, 2008	
14	Task 2, Subtask 2.3, Collect On-Site Data	Complete Next 100 On-Site Surveys	August, 2008	
15	Task 2, Subtask 2.3, Collect On-Site Data	Complete Next 100 On-Site Surveys	August, 2008	
16	Task 2, Subtask 2.3, Collect On-Site Data	Complete Next 100 On-Site Surveys	September, 2008	
17	Task 2, Subtask 2.3, Collect On-Site Data	Complete Next 100 On-Site Surveys	September, 2008	
18	Task 2, Subtask 2.3, Collect On-Site Data	Complete Next 100 On-Site Surveys	October, 2008	
19	Task 2, Subtask 2.4, Estimate Characteristics and Saturation	Begin Estimates	October, 2008	
20	Task 2, Subtask 2.4, Estimate Characteristics and Saturation	Complete Estimates	December, 2008	
21	Task 2, Subtask 2.5, Characteristics and Saturation Reporting	Deliver Draft Report	January, 2009	
22	Task 2, Subtask 2.5, Characteristics and Saturation Reporting	Deliver Final Report	February, 2009	
23	Task 6, Technical Potential Reporting	Deliver Draft Report	September, 2008	
24	Task 6, Technical Potential Reporting	Deliver Final Report	October, 2008	
25	Task 7, Project Management	Begin Project Management	May, 2008	
26	Task 7, Project Management	Deliver Final Report	February, 2009	

Relates to JV entry listed on 43-1/3-1, # 2 & 4.
The Study's Statement of Work can be found
on 43-1/2-14/1.

43-1
2-14

2008 ECCR Audit
Audit Request No. 3 & Audit Request No. 4

CONFIDENTIAL

Audit Request No. 3

Q. Please refer to the attachment and provide the invoices for the 37 cash voucher entries.
(a) If the invoice is allocated to multiple accounts please provide the allocation methodology and calculation used to allocate the invoice.

A. Item Nos. 20 – 24 each in the amount of [REDACTED]

These expenses pertain to the Florida Technical Potential Study being conducted by Itron for the collaborative of Florida Utilities. Each one of these charges is directly tied to completion of 100 commercial site surveys as part of this study. The findings from these surveys are used to help understand what comprises business electricity usage by taking a census of end-use equipment, building vintages, business types, etc. Once Itron obtains this information, they will incorporate it into the estimate of the state's energy efficiency potential.

These invoices were charged 100% to ECCR – Common Expenses.

Attached are copies of the invoices and Purchase Order.

Audit Request No. 4

Q. Please refer to the attachment and provide the supporting documentation for the 29 journal entries.

(a) If the entry is part of an allocation distribution, please provide the allocation methodology and calculation used to allocate the invoice.

A. Item No. 2 [REDACTED]; Item No. 4 [REDACTED]

These two entries are part of the Florida Collaborative Technical Potential Study (see response above). In this study, FPL is holding the purchase order (attached to response above) for all of the collaborative utilities and has been paying Itron on behalf of the collaborative.

Item 2, [REDACTED] represents reimbursement by Progress Energy Florida (PEF); Item 4, [REDACTED] represents reimbursement by Tampa Electric (TECO) for their respective portion of the total cost of the study.

These credits were applied 100% to ECCR – Common Expenses.

Attached are copies of the invoices.

NOTE: These documents contain contractor information which is to be identified as **CONFIDENTIAL**.

43-1
2-14

02

**Pages 1-18 of
Workpaper No. 43-1/2-14/1
are confidential in their entirety**

CONFIDENTIAL

FPSC CONSERVATION
AUDIT REQUEST NO. 3#18

Page 1

Invoice

D

REMIT TO:

MADE THROUGH



123456789

BILL TO: Attn: Accounts Payable
FLORIDA POWER & LIGHT COMPANY (INC)
9250 W FLAGLER ST
MIAMI FL 33174-3414
United States

SHIP TO: FLORIDA POWER & LIGHT COMPANY (INC)
9250 W FLAGLER ST
MIAMI FL 33174-3414
United States

CUSTOMER VAT#

GE VAT#

INVOICE NUMBER 19972	INVOICE DATE 24-MAR-08
PURCHASE ORDER NUMBER 2008 FFA M&S Amend 5	SALES ORDER NUMBER 14003219
PROJECT NUMBER	PROJECT MANAGER
PROJECT DESCRIPTION	
TERMS NET 30	DELIVERY TERMS EX WORKS
CUSTOMER CONTACT	CUSTOMER NUMBER 1158
SALESPERSON David Wolf	CUSTOMER REF #
DUE DATE 23-APR-08	SHIP VIA
SHIPPING NO.	

ITEM#	PAID#	DESCRIPTION	QTY	UNIT PRICE	EXTENDED AMOUNT
1	FFA-SB_M	M&S per month: Field Force Automation Service Hub	3444	USD	USD
2	FFA-DEV_M	M&S per month: Field Force Automation Test and Development Environment	12		

Special Instructions

M&S Billing per Amendment 5 signed 12/18/2005, Billing for FFA for February 1, 2008 thru January 31, 2009.

SELLER MAY ASSIGN ALL OR PART OF THE PAYMENT DUE UNDER THIS INVOICE, BUT IN THE EVENT SELLER MAKES SUCH ASSIGNMENT IT WILL HAVE NO EFFECT ON BUYER, AS BUYER WILL CONTINUE TO REMIT PAYMENT TO AND DEAL WITH SELLER

SUBTOTAL	TAX	FREIGHT	TOTAL
		0.00	USD

GENS/GAS RSY 1.10

PAGE 1 of 1

43-1/2-14/1

pl

2008 ECCR Audit
Audit Request No. 3 & Audit Request No. 4

CONFIDENTIAL

1 Audit Request No. 3

2 Q. Please refer to the attachment and provide the invoices for the 37 cash voucher entries.

3 (a) If the invoice is allocated to multiple accounts please provide the allocation
4 methodology and calculation used to allocate the invoice.

5 A. Item Nos. 20 – 24 each in the amount of [REDACTED] A

6 These expenses pertain to the Florida Technical Potential Study being conducted by Itron
7 for the collaborative of Florida Utilities. Each one of these charges is directly tied to
8 completion of 100 commercial site surveys as part of this study. The findings from these
9 surveys are used to help understand what comprises business electricity usage by taking a
10 census of end-use equipment, building vintages, business types, etc. Once Itron obtains
11 this information, they will incorporate it into the estimate of the state's energy efficiency
12 potential.

13 These invoices were charged 100% to ECCR – Common Expenses.

14 Attached are copies of the invoices and Purchase Order.

15 Audit Request No. 4

16 Q. Please refer to the attachment and provide the supporting documentation for the 29
17 journal entries.

18 (a) If the entry is part of an allocation distribution, please provide the allocation
19 methodology and calculation used to allocate the invoice.

20 A. Item No. 2 [REDACTED] Item No. 4 [REDACTED] 43-1
3

21 These two entries are part of the Florida Collaborative Technical Potential Study (see
22 response above). In this study, FPL is holding the purchase order (attached to response
23 above) for all of the collaborative utilities and has been paying Itron on behalf of the
24 collaborative.

25 Item 2, [REDACTED] A represents reimbursement by Progress Energy Florida (PEF); Item
26 4, [REDACTED] represents reimbursement by Tampa Electric (TECO) for their respective
portion of the total cost of the study.

These credits were applied 100% to ECCR – Common Expenses.

Attached are copies of the invoices.

NOTE: These documents contain contractor information which is to be identified as
CONFIDENTIAL.

✓ = Traced to invoices for reimbursement.

43-1
3-1