

EXHIBIT B

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DOCUMENT NUMBER-DATE

02841 MAY 22 20

FPSC-COMMISSION CLERK

CONFIDENTIAL

Title Internal Audits

2012 AUDIT REPORTS

PSC Request #1

January 1, 2012 through December 31, 2012

WJ
1/19/2013

A

1.	[REDACTED]	2/8/12
2.	[REDACTED]	2/14/12 q-1
3.	[REDACTED]	2/21/12
4.	[REDACTED]	2/24/12
5.	[REDACTED]	2/27/12
6.	[REDACTED]	2/28/12
7.	[REDACTED]	2/28/12
8.	[REDACTED]	3/1/12 q-1
9.	[REDACTED]	3/1/12
10.	[REDACTED]	3/5/12
11.	[REDACTED]	3/6/12
12.	[REDACTED]	3/6/12
13.	[REDACTED]	3/6/12
14.	[REDACTED]	3 / /12
15.	[REDACTED]	3/19/12 q-1
16.	[REDACTED]	3/28/12
17.	[REDACTED]	3/28/12
18.	[REDACTED]	3/30/12
19.	[REDACTED]	3/30/12

Source: Reg 1 #1

q p-1

DOCUMENT NUMBER-DATE

02841 MAY 22 2013

FPSC-COMMISSION CLERK

CONFIDENTIAL

2012 (CONT...)
PAGE TWO

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20.	[REDACTED]	3/30/12
21.	[REDACTED]	5/2/12
22.	[REDACTED]	5/7/12
23.	[REDACTED]	5/8/12
24.	[REDACTED]	5/16/12
25.	[REDACTED]	5/17/12
26.	[REDACTED]	5/17/12
27.	[REDACTED]	5/18/12
28.	[REDACTED]	5/24/12 q-1
29.	[REDACTED]	6/7/12 q-1
30.	[REDACTED]	6/12/12
31.	[REDACTED]	6/15/12
32.	[REDACTED]	6/21/12
33.	[REDACTED]	6/21/12
34.	[REDACTED]	6/25/12
35.	[REDACTED]	6/26/12
36.	[REDACTED]	6/27/12
37.	[REDACTED]	6/29/12
38.	[REDACTED]	6/29/12
39.	[REDACTED]	6/29/12

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CONFIDENTIAL

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40.	[REDACTED]	7/10/12
41.	[REDACTED]	7/11/12
42.	[REDACTED]	7/17/12
43.	[REDACTED]	8/8/12
44.	[REDACTED]	8/15/12
45.	[REDACTED]	8/24/12
46.	[REDACTED]	9/10/12
47.	[REDACTED]	9/10/12 <i>Alana</i>
48.	[REDACTED]	9/12/12
49.	[REDACTED]	9/12/12
50.	[REDACTED]	9/12/12
51.	[REDACTED]	9/12/12
52.	[REDACTED]	9/13/12
53.	[REDACTED]	9/13/12
54.	[REDACTED]	9/21/12
55.	[REDACTED]	9/28/12
56.	[REDACTED]	10/17/12
57.	[REDACTED]	10/18/12 <i>Alana</i>
58.	[REDACTED]	10/23/12
59.	[REDACTED]	10/29/12
60.	[REDACTED]	11/5/12

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2012 REPORTS (CONT...)
PAGE FOUR

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61.	[REDACTED]	11/14/12
62.	[REDACTED]	11/16/12
63.	[REDACTED]	11/28/12
64.	[REDACTED]	12/5/12
65.	[REDACTED]	12/10/12
66.	[REDACTED]	12/10/12
67.	[REDACTED]	12/11/12
68.	[REDACTED]	12/12/12
69.	[REDACTED]	12/13/12
70.	[REDACTED]	12/13/12
71.	[REDACTED]	12/14/12
72.	[REDACTED]	12/14/12
73.	[REDACTED]	12/14/12
74.	[REDACTED]	12/20/12
75.	[REDACTED]	12/31/12
76.	[REDACTED]	12/31/12

919.4

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-1

[Pages 1 through 3]

Internal Audit

Florida Power & Light
Fuel Adjustment
Dkt. 130001-EI, ACN 13-016-4-1
TAY/E 12/31/2012

4/19/13

FLORIDA POWER & LIGHT COMPANY

FOSSIL FUEL INVENTORY REPORT - FERC ACCOUNT 151.200 OF NATURA January 12

Title *Fossil Fuel Inventory* TIME: 14:17

ITEM #	PLANT	BEGINNING INVENTORY		TOTAL RECEIPTS		ISSUES		ENDING INVENTORY		UNIT COST	PLANT	LOGN CODE	PROFIT CENTER
		QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT				
10000-2	ENT	0		2,000	12,000	0	0.00	2,000	12,000	0.00	ENT	611	6000
10700-7	PSN	18,713		2,000	12,000	0	0.00	2,000	12,000	0.00	PSN	607	6001
11200-1	PPE	485,643		0	0.00	0	0.00	0	0.00	0.00	PPE	620	6017
11300-7	PCO	A15		0	0.00	0	0.00	0	0.00	0.00	PCO	612	6019
11700-2	PMT	1,303,336		0	0.00	237	20,889.07	237	20,889.07	1,303,336	PMT	617	6024
11800-9	PMR	1,405,624		0	0.00	1,405	128,372.35	1,405	128,372.35	1,404,488	PMR	618	6023
12500-1	PTP	243,111		0	0.00	144	15,512.67	144	15,512.67	242,967	PTP	626	6028
TOTAL (BBLs)		3,535,492	289,443,616.70	0	0.00	2,686	245,773.42	2,686	245,773.42	3,532,806			
20300-1	PSN	1,768		0	0.00	0	0.00	0	0.00	1,768	PSN	607	6021
21400-3	PTN	130,828		0	0.00	0	0.00	0	0.00	130,828	PTN	614	6011
21500-4	PSL	224,335		0	0.00	0	0.00	0	0.00	224,335	PSL	615	6010
21700-7	PMT	43,402		0	0.00	0	0.00	0	0.00	43,402	PMT	617	6024
21800-3	PMR	30,747		0	0.00	0	0.00	0	0.00	30,747	PMR	618	6023
22500-0	PTP	6,578		0	0.00	0	0.00	0	0.00	6,578	PTP	626	6028
22700-2	SCHURER	159,311		0	0.00	0	0.00	0	0.00	159,311	SCHURER	627	6005
TOTAL (BBLs)		504,214	42,101.82	0	0.00	0	0.00	0	0.00	504,214			
30000-1	ENT	0		0	0.00	0	0.00	0	0.00	0	ENT	611	6000
30500-3	PPN	88,872		0	0.00	0	0.00	0	0.00	88,872	PPN	605	6018
33500-1	TPS	88,805		0	0.00	0	0.00	0	0.00	88,805	TPS	605	6019
30800-1	PFL	137,540		0	0.00	0	0.00	0	0.00	137,540	PFL	606	6017
33000-0	PMR	74,538		0	0.00	0	0.00	0	0.00	74,538	PMR	618	6023
34000-0	PWC	286,737		0	0.00	0	0.00	0	0.00	286,737	PWC	643	6022
TOTAL (BBLs)		685,613	74,807,191.33	0	0.00	0	0.00	0	0.00	685,613			
31100-3	PFM	250,100		0	0.00	0	0.00	0	0.00	250,100	PFM	622	6013
32100-1	GFL	132,447		0	0.00	0	0.00	0	0.00	132,447	GFL	621	6015
31500-0	PSG	18,159		0	0.00	0	0.00	0	0.00	18,159	PSG	623	6016
TOTAL (BBLs)		480,706	42,922,919.28	0	0.00	0	0.00	0	0.00	480,706			
80700-0	PSN-M	4,687		0	0.00	0	0.00	0	0.00	4,687	PSN-M	607	6021
81200-0	PPE-M	5,246		0	0.00	0	0.00	0	0.00	5,246	PPE-M	620	6017
81700-1	PMT-M	12,892		0	0.00	0	0.00	0	0.00	12,892	PMT-M	617	6024
81000-0	PMR-M	11,449		0	0.00	0	0.00	0	0.00	11,449	PMR-M	618	6023
82500-1	PTP-M	13,535		0	0.00	0	0.00	0	0.00	13,535	PTP-M	626	6028
TOTAL (GALS)		47,914	698,843.02	0	0.00	0	0.00	0	0.00	47,914			
TOTAL (BBLs)		4,741	1,232	0	0.00	0	0.00	0	0.00	4,741			
80700-0	PSN	100		0	0.00	0	0.00	0	0.00	100	PSN	607	6021
80800-5	PFL	760		0	0.00	0	0.00	0	0.00	760	PFL	606	6017
81200-2	PPE	708		0	0.00	0	0.00	0	0.00	708	PPE	620	6017
81700-1	PMT	1,200		0	0.00	0	0.00	0	0.00	1,200	PMT	617	6024
81800-1	PMR	1,470		0	0.00	0	0.00	0	0.00	1,470	PMR	618	6023
82500-3	PTP	148		0	0.00	0	0.00	0	0.00	148	PTP	626	6028
TOTAL (GALS)		4,444	11,288.33	0	0.00	0	0.00	0	0.00	4,444			
TOTAL (BBLs)		108	2.82	0	0.00	0	0.00	0	0.00	108			
FOSSIL FUEL - SUBTOTAL		4,741	12,322.41	0	0.00	0	0.00	0	0.00	4,741			
TOTAL (BBLs) (N)		4,741	12,322.41	0	0.00	0	0.00	0	0.00	4,741			

FLORIDA POWER & LIGHT COMPANY

FOSSIL FUEL INVENTORY REPORT - FERC ACCOUNT 151.200 OF NATURA January 12

2/2/12 TIME: 14:17

ITEM #	PLANT	BEGINNING INVENTORY		TOTAL RECEIPTS		ISSUES		ENDING INVENTORY		UNIT COST	PLANT	LOGN CODE	PROFIT CENTER
		QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT				
SJRRP													
55000-0	COAL	126,362	11,317,635.07	0	0.00	0	0.00	0	0.00	126,362	SJRRP	350	6004
55001-5	PET COKE	0	0.00	0	0.00	0	0.00	0	0.00	0	SJRRP	350	6004
TOTAL (TONS)		126,362	11,317,635.07	0	0.00	0	0.00	0	0.00	126,362			
SCHURER													
31700-5	COAL	10,918,134	25,858,829.29	2,801,117	6,884,929.78	0	0.00	2,801,117	6,884,929.78	13,719,251	SCHURER	327	6005
TOTAL (MMBTU)		10,918,134	25,858,829.29	2,801,117	6,884,929.78	0	0.00	2,801,117	6,884,929.78	13,719,251			
NAT. GAS (MMBTU)		1,800,000	5,564,700.45	41,884,571	218,744,058.00	0	0.00	41,884,571	218,744,058.00	1,800,000		611	6300
GRAND TOTAL		17,853,400	42,742,854.81	44,685,714	235,733,758.76	0	0.00	44,685,714	235,733,758.76	17,853,400			
TOTAL (BBLs) (N)													

NOTES:

- a) BARRELS MAY NOT ADD ACROSS DUE TO CONVERSION FACTORS FROM BARRELS TO GALLONS TOTAL
b) EXCLUDES 126,000 bbls and 32,489 bbls gas turbine (both bottoms non-recoverable) in accordance with FERC Docket #13002
c) OTHER ISSUES REFLECTS COAL CARE DEPRECIATION EXPENSE FOR:
SCHURER: 41,235.00
FERC ACCT 151.200 OF NATURA: 3,320,725.04

This report helps reconcile 423 to A-5

& Reconciled to the G/L

CONFIDENTIAL

Prepared by
A. L. Dwyer
02/02/12
Reviewed by
J. C. Dwyer
02/02/12

SOURCE: 12

See 422 Shows transfers between distillate & heavy oil

A) 112-2 A

B

Feb-2012

C

FLORIDA POWER & LIGHT COMPANY

Fossil Fuel Inventory Report - PERC Account 151,009 of NATURA

March-12

4/16/2012 (04)

TIME

ITEM #	PLANT	BEGRINNING INVENTORY QUANTITY	AMOUNT	PURCHASES QUANTITY	AMOUNT	TRANSFERS QUANTITY	AMOUNT	RECOVERABLE FUEL EXPENSE QUANTITY	AMOUNT	OTHER ACCOUNTS QUANTITY	AMOUNT	TOTAL ISSUES QUANTITY	AMOUNT	ENDING INVENTORY QUANTITY	AMOUNT	UNIT COST	PLANT	CODE	PROPERTY CENTER
10200-2	ENT	0		7,000		0	0.00	7,000		0	0.00	7,000		0	0.00	0.00	ENT	811	8300
10700-7	PSN	176,677		0		0	0.00	0		0	0.00	0		176,677		46.08	PSN	307	8021
11000-4	PPH	483,448		0		0	0.00	0		0	0.00	0		483,448		53.00	PPH	309	8017
11300-7	PGC	0		7,000		0	0.00	0		0	0.00	7,000		0	0.00	0.00	PGC	313	8210
11500-3	PMH	1,203,689		0		0	0.00	0		0	0.00	0		1,203,689		87.20	PMH	317	8024
11800-9	PMR	1,484,486		0		0	0.00	0		0	0.00	0		1,484,486		92.08	PMR	318	8022
12000-5	PTP	243,185		0		0	0.00	0		0	0.00	0		243,185		79.83	PTP	326	8028
TOTAL (BRLS)		3,104,879		309,434,000.00		0	0.00	16,702.82		0	0.00	309,450,702.82		3,104,879					
20700-1	PSN	1,774		0		0	0.00	0		0	0.00	0		1,774		2.32	PSN	307	8031
21400-4	PTN	154,788		0		0	0.00	0		0	0.00	0		154,788		2.84	PTN	314	8211
21600-4	PBL	124,044		0		0	0.00	0		0	0.00	0		124,044		3.12	PBL	315	8210
21700-7	PMH	40,402		0		0	0.00	0		0	0.00	0		40,402		1.80	PMH	317	8024
21800-4	PMH	60,210		0		0	0.00	0		0	0.00	0		60,210		2.79	PMH	318	8022
22600-6	KTF	6,879		0		0	0.00	0		0	0.00	0		6,879		2.50	KTF	328	8027
22700-2	SCHERER	17,284		0		0	0.00	0		0	0.00	0		17,284		0.27	SCHERER	327	8025
TOTAL (BRLS)		359,498		0		0	0.00	0		0	0.00	0		359,498					
30000-3	ENT	0		0		0	0.00	0		0	0.00	0		0	0.00	0.00	ENT	811	8300
30500-3	PPH	88,958		0		0	0.00	0		0	0.00	0		88,958		54.26	PPH	309	8017
33300-4	TPH	85,042		0		0	0.00	0		0	0.00	0		85,042		0.73	TPH	308	8020
30800-4	PPL	137,332		0		0	0.00	0		0	0.00	0		137,332		106.76	PPL	308	8017
32800-3	PMR	74,610		0		0	0.00	0		0	0.00	0		74,610		101.82	PMR	318	8022
34200-0	PWC	288,718		0		0	0.00	0		0	0.00	0		288,718		128.29	PWC	343	8028
TOTAL (BRLS)		662,897		0		0	0.00	0		0	0.00	0		662,897					
01100-3	PTN	251,265		0		0	0.00	0		0	0.00	0		251,265		2.32	PTN	314	8211
32100-1	OTL	132,447		0		0	0.00	0		0	0.00	0		132,447		10.44	OTL	321	8018
31200-0	PTD	18,724		0		0	0.00	0		0	0.00	0		18,724		0.00	PTD	323	8015
TOTAL (BRLS)		402,436		0		0	0.00	0		0	0.00	0		402,436					
00700-0	PCN	1,807		0		0	0.00	0		0	0.00	0		1,807		0.00	PCN	307	8021
01200-0	PPH	2,340		0		0	0.00	0		0	0.00	0		2,340		0.00	PPH	309	8017
01700-1	PMH	12,907		0		0	0.00	0		0	0.00	0		12,907		14.80	PMH	317	8024
01800-0	PMR	11,448		0		0	0.00	0		0	0.00	0		11,448		12.72	PMR	318	8022
02000-1	PTP	21,070		0		0	0.00	0		0	0.00	0		21,070		16.48	PTP	326	8028
TOTAL (BRLS)		55,562		0		0	0.00	0		0	0.00	0		55,562					
00700-0	PCN	85		0		0	0.00	0		0	0.00	0		85		2.51	PCN	307	8021
00800-0	PPH	1,480		0		0	0.00	0		0	0.00	0		1,480		1.83	PPH	309	8017
01200-0	PPH	715		0		0	0.00	0		0	0.00	0		715		0.00	PPH	309	8017
01700-1	PMH	1,200		0		0	0.00	0		0	0.00	0		1,200		2.18	PMH	317	8024
01800-0	PMR	1,488		0		0	0.00	0		0	0.00	0		1,488		2.47	PMR	318	8022
01900-3	PTP	149		0		0	0.00	0		0	0.00	0		149		0.22	PTP	326	8028
TOTAL (BRLS)		4,727		0		0	0.00	0		0	0.00	0		4,727					
FOSSIL FUEL - SUBTOTAL		4,401,170		427,405,944.87		1,332	0.00	28,233		0	0.00	427,407,276.87		4,401,170					
FOSSIL FUEL - TOTAL		4,401,170		427,405,944.87		1,332	0.00	28,233		0	0.00	427,407,276.87		4,401,170					

FLORIDA POWER & LIGHT COMPANY

Fossil Fuel Inventory Report - PERC Account 151,009 of NATURA

March-12

4/16/2012 (04)

TIME

ITEM #	PLANT	BEGRINNING INVENTORY QUANTITY	AMOUNT	PURCHASES QUANTITY	AMOUNT	TRANSFERS QUANTITY	AMOUNT	RECOVERABLE FUEL EXPENSE QUANTITY	AMOUNT	OTHER ACCOUNTS QUANTITY	AMOUNT	TOTAL ISSUES QUANTITY	AMOUNT	ENDING INVENTORY QUANTITY	AMOUNT	UNIT COST	PLANT	CODE	PROPERTY CENTER
50000-0	COAL	146,149		42,833		0	0.00	27,854		0	0.00	27,854		166,150		54,003,065.37	50000	300	0004
50200-0	PT COKE	0		0		0	0.00	0		0	0.00	0		0		0.00	50200	300	0004
TOTAL (TONS)		146,149		42,833		0	0.00	27,854		0	0.00	27,854		166,150					
50700-0	COAL	11,052,843		28,335,830.95		1,715,820		4,808,979.01		0	0.00	34,897,652.96		10,318,063		24,478,120.80	50700	327	8003
TOTAL (AMOUNT)		11,052,843		28,335,830.95		1,715,820		4,808,979.01		0	0.00	34,897,652.96		10,318,063					
NAT. GAS (MMBTU)		1,000,000		5,288,000.43		41,136,280		208,362,837.41		0	0.00	214,786,117.84		1,000,000		1,300,000.42	50000	311	8003
GRAND TOTAL		11,052,843		47,449,661.38		42,833		33,092,859.42		0	0.00	47,449,661.38		11,318,063					

FPSC FUEL AUDIT REQUEST NO. 18

CONFIDENTIAL

NOTES:

- (1) BARREL TOTALS MAY NOT ADD ACROSS DUE TO CONVERSION FACTORS FROM GALLONS.
- (2) EXCLUDES 119,000 BBL HEAVY OIL AND 31,419 BBL CAS TURBINE OIL (TANK BOTTOMS NON-RECOVERABLE) IN ACCORDANCE WITH FPSC DOCKET #18202.
- (3) OTHER FUEL INVENTORY GENERAL LEDGER ACCOUNT BALANCES ARE AS FOLLOWS:

PERC ACCT 151,009 of NATURA 4,287,289.86

A

B

C

FLORIDA POWER & LIGHT COMPANY

FOSSIL FUEL INVENTORY REPORT - PERG ACCOUNT 151,000 OF NATURE

March 12

4/1/2012 (154)

TIME

08:17

ITEM #	PLANT	BEGINNING INVENTORY		TOTAL RECEIPTS		ISSUES		TOTAL ISSUES		ENDING INVENTORY		UNIT COST	PLANT	LOAN	PROPERTY
		QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT				
10000-2	EMT	0		(A,000)		0	0.00	(A,000)	(102,380.00)	0		0.00	EMT	011	6300
10700-7	PMK	118,652		0	0.00	0	0.00	0	0.00	118,652		0.00	PMK	007	6021
11200-1	PPB	468,265		0	0.00	18,774	1,870,084.58	0	0.00	18,774	1,870,084.58	0.00	PPB	023	6017
11300-7	PPC	0		0	0.00	0	0.00	0	0.00	0		0.00	PPC	013	6019
11700-3	PMK	1,300,055		0	0.00	719	52,470.25	0	0.00	735	52,418.25	0.00	PMK	070	6024
11800-8	PMR	1,402,331		0	0.00	1,647	151,180.09	0	0.00	1,647	151,180.09	0.00	PMR	010	6032
12000-1	PTP	243,154		0	0.00	170	13,671.85	0	0.00	170	13,671.85	0.00	PTP	025	6028
TOTAL (BBL'S)		3,534,437	348,407,211.47	0	0.00	15,339	1,778,386.31	0	0.00	15,339	1,778,386.31	0.00			
20700-1	PSH	1,719		0	0.00	0	0.00	10	37.07	15	37.07	2.32	PSH	007	6021
21400-8	PTM	138,750		0	0.00	0	0.00	1,442	4,082.23	1,442	4,082.23	0.00	PTM	014	6211
01500-4	PSL	128,295		0	0.00	0	0.00	1,288	4,050.84	1,288	4,050.84	0.00	PSL	015	6210
21700-7	PMT	43,051		0	0.00	0	0.00	371	717.83	371	717.83	0.00	PMT	017	6024
21800-8	PMR	54,004		0	0.00	1,440	14,000.00	0	0.00	1,440	14,000.00	0.00	PMR	014	6032
22000-8	PTZ	8,539		0	0.00	0	0.00	0	0.00	0		0.00	PTZ	025	6025
22100-7	COMMER	108,264		2,447	0.00	5,837	18,820.28	734	2,332.87	6,571	21,153.15	0.00	COMMER	027	6028
TOTAL (BBL'S)		543,482	1,584,007.03	2,447	0.00	4,892	18,418.41	4,582	13,651.83	10,194	31,487.84	0.00			
30800-1	EMT	0		2,000	0.00	2,000	175,894.43	0	0.00	2,000	175,894.43	0.00	EMT	071	6300
30900-3	PPH	58,838		0	0.00	0	0.00	0	0.00	0		0.00	PPH	005	6008
31000-4	TPM	85,164		0	0.00	0	0.00	0	0.00	0		0.00	TPM	014	6031
30800-1	PFL	132,432		0	0.00	0	0.00	0	0.00	0		0.00	PFL	008	6007
32000-3	PMR	73,734		2,000	0.00	700	76,832.39	0	0.00	700	76,832.39	0.00	PMR	003	6036
30900-0	PWG	283,711		0	0.00	0	0.00	0	0.00	0		0.00	PWG	043	6037
TOTAL (BBL'S)		244,635	74,125,638.40	2,000	0.00	3,842	378,294.31	0	0.00	3,842	378,294.31	0.00			
31200-5	PFR	250,466		0	0.00	0	0.00	0	0.00	0		0.00	PFR	021	6012
32100-1	QPL	122,432		0	0.00	0	0.00	0	0.00	0		0.00	QPL	021	6016
31200-0	PEB	15,108		0	0.00	0	0.00	0	0.00	0		0.00	PEB	023	6018
TOTAL (BBL'S)		468,007	42,847,637	0	0.00	0	0.00	0	0.00	0		0.00			
60700-5	PGH-M	4,087		0	0.00	0	0.00	0	0.00	0		0.00	PGH-M	007	6021
61200-1	PPH-M	9,240		0	0.00	0	0.00	0	0.00	0		0.00	PPH-M	020	6017
61700-4	PMK-M	12,637		0	0.00	0	0.00	0	0.00	0		0.00	PMK-M	017	6024
61800-8	PMR-M	11,448		0	0.00	0	0.00	0	0.00	0		0.00	PMR-M	014	6032
62000-1	PTP-M	21,070		0	0.00	0	0.00	0	0.00	0		0.00	PTP-M	025	6028
TOTAL (GAL'S)		35,848	787,239.74	0	0.00	0	0.00	0	0.00	0		0.00			
TOTAL (BBL'S)		1,332		0	0.00	0	0.00	0	0.00	0		0.00			
80700-5	PGH	85		0	0.00	0	0.00	0	0.00	0		0.00	PGH	007	6021
80900-5	PFL	750		0	0.00	0	0.00	0	0.00	0		0.00	PFL	008	6007
81200-5	PPB	800		0	0.00	280	1,124.51	0	0.00	280	1,124.51	0.00	PPB	020	6017
81700-4	PMT	1,220		0	0.00	180	351.08	0	0.00	180	351.08	0.00	PMT	017	6024
81800-8	PMR	1,500		0	0.00	330	814.28	0	0.00	330	814.28	0.00	PMR	014	6032
82000-3	PTP	1,150		0	0.00	140	325.30	0	0.00	140	325.30	0.00	PTP	025	6028
TOTAL (GAL'S)		4,494	11,784.41	0	0.00	330	3,625.16	0	0.00	330	3,625.16	0.00			
TOTAL (BBL'S)		107		0	0.00	0	0.00	0	0.00	0		0.00			
FOSSIL FUEL -															
SUBTOTAL		44	5,199,415	0	0.00	23,880	2,164,424.86	4,612	34,336.00	30,282	2,182,820.85	0.00			
TOTAL (BBL'S)		45	4,608,539	0	0.00	19,250	1,788,386.31	0	0.00	19,250	1,788,386.31	0.00			

FLORIDA POWER & LIGHT COMPANY

FOSSIL FUEL INVENTORY REPORT - PERG ACCOUNT 151,000 OF NATURE

March 12

4/1/2012 (154)

TIME

08:17

ITEM #	PLANT	BEGINNING INVENTORY		TOTAL RECEIPTS		ISSUES		TOTAL ISSUES		ENDING INVENTORY		UNIT COST	PLANT	LOAN	PROPERTY
		QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT				
30RPP	GOAL	101,150	14,081,081.27	42,838	3,628,832.88	0	0.00	27,654	2,408,038.44	0	0.00	27,654	2,408,038.44	0.00	30RPP
60001-0	PET COKE	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0.00	60001-0	0.00	6004
TOTAL (TONS)		101,150	14,081,081.27	42,838	3,628,832.88	0	0.00	27,654	2,408,038.44	0	0.00	27,654	2,408,038.44	0.00	
02700-5	COAL	10,116,889	24,478,128.00	2,128,228	7,816,818.56	0	0.00	12,245,117	28,294,946.56	0	0.00	12,245,117	28,294,946.56	0.00	02700-5
TOTAL (MMBTU)		10,116,889	24,478,128.00	2,128,228	7,816,818.56	0	0.00	12,245,117	28,294,946.56	0	0.00	12,245,117	28,294,946.56	0.00	
NAT. GAS (MMBTU)		1,000,000	5,258,088.42	0	0.00	0	0.00	0	0.00	0	0.00	0.00			
GRAND TOTAL		17,075,234	47,814,344.69	5,000,000	24,445,651.44	0	0.00	31,116,234	72,259,998.04	0	0.00	31,116,234	72,259,998.04	0.00	
TOTAL (BBL'S)		0		0	0.00	0	0.00	0	0.00	0	0.00	0.00			

NOTES:

(a) BARREL TOTALS MAY NOT ADD ACROSS DUE TO CONVERSION FACTORS FROM GALLONS.

(b) EXCLUDES 113,000 BBL'S HEAVY OIL AND 24,469 BBL'S GAS-TURBINE OIL (TANK BOTTOMS NON-RECOVERABLE) IN ACCORDANCE WITH FPSC DOCKET #13022.

(c) OTHER FUEL INVENTORY GENERAL LEDGER ACCOUNT BALANCES ARE AS FOLLOWS:

PERG ACCT 151,000 OF NATURE 4,188,647.30

FPSC FUEL AUDIT
REQUEST NO. 18Prepared by:
A. Jackson
Audited by:
A. Jackson
March 12

CONFIDENTIAL

A 122 A B C

FLORIDA POWER & LIGHT COMPANY POSSIBLE FUEL INVENTORY REPORT - PERG ACCOUNT 151,000 or NATURAL April-72 20/2012 (DM) TIME: 08:45

ITEM #	PLANT	BEGINNING INVENTORY		TOTAL RECEIPTS		TRANSPERS		RECOVERABLE FUEL EXPENSE		ISSUES		TOTAL ISSUES		ENDING INVENTORY		UNIT GGS	PLANT	LOGN	PROPERTY
		QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT				
10000-2	EMT	0	0	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0.00	EMT	011	0300
10700-7	PER	110,020	110,020	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	110,020	110,020	46.01	PER	007	0021
11200-4	PPE	447,881	447,881	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	447,881	447,881	88.00	PPE	007	0017
11300-7	PCG	0	0	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0.00	PCG	015	0010
11700-2	PMT	1,003,240	1,003,240	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	1,003,240	1,003,240	87.00	PMT	017	0024
11800-0	PMR	1,400,604	1,400,604	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	1,400,604	1,400,604	91.77	PMR	018	0022
12000-1	PTP	243,884	243,884	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	243,884	243,884	70.00	PTP	019	0020
TOTAL (BBLs)		3,519,040	3,519,040	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	3,519,040	3,519,040	262,114,707.01 (0)			
20700-1	PER	1,703	1,703	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	1,703	1,703	2.02	PER	007	0021
21400-0	PTL	150,277	150,277	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	150,277	150,277	3.64	PTL	014	0021
21500-4	PBL	170,007	170,007	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	170,007	170,007	3.14	PBL	015	0019
21700-7	PMT	42,000	42,000	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	42,000	42,000	1.03	PMT	017	0024
21800-3	PMR	50,230	50,230	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	50,230	50,230	2.70	PMR	018	0022
22000-6	PTP	5,576	5,576	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	5,576	5,576	2.00	PTP	019	0020
23700-0	SCHERER	153,100	153,100	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	153,100	153,100	3.25	SCHERER	027	0025
TOTAL (GALS)		535,735	535,735	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	535,735	535,735	1,600,404.66			
TOTAL (BBLs)		12,728.88	12,728.88	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	12,728.88	12,728.88	12.73			
30000-0	EMT	0	0	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0.00	EMT	011	0300
30500-3	PPH	08,841	08,841	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	08,841	08,841	14.35	PPH	005	0008
30500-4	TPS	03,000	03,000	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	03,000	03,000	87.00	TPS	006	0000
30801-1	PFL	137,480	137,480	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	137,480	137,480	109.78	PFL	006	0007
32000-3	PMR	78,020	78,020	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	78,020	78,020	104.81	PMR	003	0023
32000-6	PWC	28,729	28,729	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	28,729	28,729	120.10	PWC	043	0037
TOTAL (BBLs)		603,091	603,091	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	603,091	603,091	515.10			
31100-4	PPH	250,704	250,704	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	250,704	250,704	187.08	PPH	003	0012
32100-4	GFL	102,008	102,008	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	102,008	102,008	70.44	GFL	021	0015
32200-0	PEO	15,002	15,002	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	15,002	15,002	10.14	PEO	023	0018
TOTAL (BBLs)		367,714	367,714	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	367,714	367,714	267.66			
00700-0	PERM	4,607	4,607	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	4,607	4,607	8.00	PERM	004	0021
01200-0	PPH	5,240	5,240	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	5,240	5,240	7.21	PPH	004	0017
01700-1	PMT	12,007	12,007	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	12,007	12,007	15.20	PMT	004	0024
01800-3	PMR	11,445	11,445	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	11,445	11,445	11.25	PMR	004	0023
02000-1	PTP	22,570	22,570	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	22,570	22,570	10.75	PTP	004	0020
TOTAL (GALS)		55,049	55,049	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	55,049	55,049	73.24			
TOTAL (BBLs)		1,322	1,322	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	1,322	1,322	108.89			
00700-0	PERM	50	50	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	50	50	0.00	PERM	004	0021
00800-0	PFL	700	700	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	700	700	1.00	PFL	003	0007
01300-2	PPE	540	540	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	540	540	1.74	PPE	003	0017
01700-4	PMT	1,540	1,540	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	1,540	1,540	2.10	PMT	004	0024
01800-4	PMR	1,170	1,170	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	1,170	1,170	2.00	PMR	004	0023
02000-3	PTP	233	233	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	233	233	0.16	PTP	003	0020
TOTAL (GALS)		2,736	2,736	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	2,736	2,736	2.60			
TOTAL (BBLs)		65	65	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	65	65	112.14			
FOSSIL FUEL - SUBTOTAL (BBLs)		4,618,700	4,618,700	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	4,618,700	4,618,700	82.57			
FOSSIL FUEL - SUBTOTAL (BBLs)		4,618,700	4,618,700	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	4,618,700	4,618,700	82.57			

FLORIDA POWER & LIGHT COMPANY POSSIBLE FUEL INVENTORY REPORT - PERG ACCOUNT 151,000 or NATURAL April-72 20/2012 (DM) TIME: 08:45

ITEM #	PLANT	BEGINNING INVENTORY		TOTAL RECEIPTS		TRANSPERS		RECOVERABLE FUEL EXPENSE		ISSUES		TOTAL ISSUES		ENDING INVENTORY		UNIT GGS	PLANT	LOGN	PROPERTY
		QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT				
20000-0	COAL	176,151	15,163,912.01	13,162	1,116,708.08	0	0.00	47,542	4,088,807.83	0	0.00	47,542	4,088,807.83	141,771	12,214,105.72	08.11	20000	003	0004
20000-0	PER COKE	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0.00	20000	003	0004
TOTAL (TONS)		176,151	15,163,912.01	13,162	1,116,708.08	0	0.00	47,542	4,088,807.83	0	0.00	47,542	4,088,807.83	141,771	12,214,105.72	08.11			
SCHERER																			
12700-0	COAL	12,043,820	31,598,365.03	2,800,000	5,040,000.00	0	0.00	703,913	820,040.16	0	0.00	703,913	820,040.16	14,071,503	30,817,000.00	3.62	SCHERER	027	0005
TOTAL (MMBTU)		12,043,820	31,598,365.03	2,800,000	5,040,000.00	0	0.00	703,913	820,040.16	0	0.00	703,913	820,040.16	14,071,503	30,817,000.00	3.62			
NAT. GAS (MMBTU)		1,000,000	4,250,000.00	10,000,000	220,000,000.00	0	0.00	40,000,000	220,000,000.00	0	0.00	40,000,000	220,000,000.00	1,700,000	8,200,000.00	0.01			
GRAND TOTAL (BBLs)		16,800,383	400,499,170.05	31,000,000	200,000,000.00	0	0.00	47,542	4,088,807.83	0	0.00	47,542	4,088,807.83	21,071,503	400,000,000.00	22.77			

NOTES:
 (1) BARREL TOTALS MAY NOT ADD ACROSS DUE TO CONVERSION FACTORS FROM GALLONS.
 (2) EXCLUDED 110,000 BBLs HEAVY OIL AND 34,400 BBLs GAS TURBINE OIL (TANK BOTTOMS NON-RECOVERABLE) IN ACCORDANCE WITH FPSC DOCKET #13001
 (3) OTHER FUEL INVENTORY GENERAL LEDGER ACCOUNT BALANCES ARE AS FOLLOWS:
 PERG ACCT 151,000 or NATURAL 4,100,127.00

FPSC FUEL AUDIT
 REQUEST NO. 18

Prepared by:
 S. W. H. H.
 Approved by:
 J. G. H. H.
 10/01/72

CONFIDENTIAL

FLORIDA POWER & LIGHT COMPANY

FOSSIL FUEL INVENTORY REPORT - FERC ACCOUNT 151.000 OF NATURE

May-12

07/20/12 (DM)

15:20

ITEM #	PLANT	BEGINNING INVENTORY		TOTAL RECEIPTS		TOTAL ISSUES		ENDING INVENTORY		UNIT COST	PLANT	FISCAL YEAR	FISCAL CENTER
		QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT				
10000-2	EMT	1	0	1,000	0	0	0	0	0	0.00	EMT	011	0300
10700-7	PSN	2	310,628	0	0	0	0	0	0	46.50	PSN	907	0021
11200-1	PPE	3	437,648	0	0	0	0	0	0	40.97	PPE	020	0017
11300-7	PCC	4	0	0	0	0	0	0	0	0.00	PCC	013	0016
11700-2	PMT	5	1,385,827	0	0	0	0	0	0	42.18	PMT	017	0038
11800-0	PMR	6	1,385,810	0	0	0	0	0	0	84.41	PMR	018	0022
12000-1	PTP	7	239,254	0	0	0	0	0	0	78.74	PTP	025	0028
TOTAL (BBLs)		23	3,400,864	0	0	0	0	0	0				
20700-4	PSN	9	1,703	0	0	0	0	0	0	2.21	PSN	007	0021
21400-0	PTN	10	132,623	0	0	0	0	0	0	2.84	PTN	014	0021
21600-4	PBL	11	127,265	271 = 9	0	0	0	0	0	3.15	PBL	015	0210
21700-7	PMT	12	42,881	0	0	0	0	0	0	1.83	PMT	017	0024
21800-4	PMR	13	57,804	0	0	0	0	0	0	2.29	PMR	018	0022
22600-6	PTP	14	5,203	0	0	0	0	0	0	2.60	PTP	020	0028
22700-2	SCNERS	15	165,206	0	0	0	0	0	0	0.26	SCNERS	022	0045
TOTAL (BBLs)		16	334,789	271	0	0	0	0	0				
30000-4	DMT	16	0	0	0	0	0	0	0	0.00	DMT	011	0300
30500-0	PPN	17	0	0	0	0	0	0	0	0.00	PPN	006	0008
31500-4	TPC	18	137,413	0	0	0	0	0	0	108.75	TPC	030	0030
31600-1	PFL	19	76,574	0	0	0	0	0	0	78.173	PFL	034	0007
32000-0	PMR	20	0	0	0	0	0	0	0	0.00	PMR	018	0036
32000-0	PWD	21	205,854	0	0	0	0	0	0	128.84	PWD	042	0037
TOTAL (BBLs)		24	404,451	0	0	0	0	0	0				
31100-0	PFR	25	245,807	0	0	0	0	0	0	116.68	PFR	032	0012
32100-1	OFL	26	152,777	0	0	0	0	0	0	30.44	OFL	021	0016
31200-0	REG	27	10,714	0	0	0	0	0	0	180.75	REG	023	0016
TOTAL (BBLs)		28	394,478	0	0	0	0	0	0				
01702-0	PSN-N	29	4,007	0	0	0	0	0	0	4.87	PSN-N	007	0021
01322-0	PPE-C	30	6,246	0	0	0	0	0	0	7.21	PPE-C	020	0017
01702-1	PMT-N	31	12,082	0	0	0	0	0	0	18.26	PMT-N	017	0024
01602-0	PMR-N	32	17,264	0	0	0	0	0	0	13.23	PMR-N	018	0022
02602-1	PTP-N	33	3,176	0	0	0	0	0	0	21.377	PTP-N	025	0028
TOTAL (BBLs)		34	55,584	0	0	0	0	0	0				
00700-0	PSN	35	0	0	0	0	0	0	0	0.00	PSN	007	0021
00800-5	PFL	36	700	0	0	0	0	0	0	1.83	PFL	008	0007
01200-2	PPE	37	765	0	0	0	0	0	0	4.71	PPE	020	0017
01700-4	PMR	38	1,200	0	0	0	0	0	0	2.10	PMR	017	0024
01800-1	PMR	39	4,478	0	0	0	0	0	0	2.80	PMR	018	0022
02600-3	PTP	40	200	0	0	0	0	0	0	2.30	PTP	025	0028
TOTAL (BBLs)		41	11,788	0	0	0	0	0	0				
FOSSIL FUEL SUBTOTAL (BBLs)		44	5,166,244	271	0	0	0	0	0				
FOSSIL FUEL SUBTOTAL (BBLs) (a)		45	4,860,812	271	0	0	0	0	0				

FLORIDA POWER & LIGHT COMPANY

FOSSIL FUEL INVENTORY REPORT - FERC ACCOUNT 151.000 OF NATURE

May-12

07/12 (DM)

15:20

ITEM #	PLANT	BEGINNING INVENTORY		TOTAL RECEIPTS		TOTAL ISSUES		ENDING INVENTORY		UNIT COST	PLANT	FISCAL YEAR	FISCAL CENTER
		QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT				
51000-0	COAL	141,771	12,214,183.77	0	0	0	0	0	0	85.40	51000-0	000	0004
51000-0	PET COKE	0	0	0	0	0	0	0	0	0.00	51000-0	000	0004
TOTAL (TONS)		141,771	12,214,183.77	0	0	0	0	0	0				
SCNERS	COAL	14,071,583	36,827,848.93	0	0	0	0	0	0	2.62	SCNERS	027	0003
TOTAL (MMBTU)		14,071,583	36,827,848.93	0	0	0	0	0	0				
NAT. GAS (MMBTU)		1,721,000	6,218,406.41	0	0	0	0	0	0	3.64			
TOTAL (MMBTU)		15,792,583	43,046,255.34	0	0	0	0	0	0				
GRAND TOTAL (BBLs) (a)		15,792,583	43,046,255.34	0	0	0	0	0	0				

NOTES:

(a) BARREL TOTALS MAY NOT ADD ACROSS DUE TO CONVERSION FACTORS FROM GALLONS.

(b) EXCLUDED 172,000 BBLs HEAVY OIL AND 64,400 BBLs GAS TURBINE OIL (TANK BOTTOMS NON-RECOVERABLE) IN ACCORDANCE WITH FPSC DOCKET #19028.

(c) OTHER FUEL INVENTORY GENERAL LEDGER ACCOUNT BALANCES ARE AS FOLLOWS:

FUEL ACCT 151.004 OF NATURAL ACCT 2500000

FPSC FUEL AUDIT
REQUEST NO. 18

CONFIDENTIAL

B

Fossil Fuel Inventory Report - PERC Account 151,000 of NATURAL ACCOUNT 2208900

June 12

7/19/12 (04) TIME 13:10

ITEM #	PLANT	BEGINNING INVENTORY		PURCHASES		TRANSFERS		RECOVERABLE FUEL EXPENSE		ISSUES		TOTAL ISSUES		ENDING INVENTORY		UNIT COST	PLANT	LOCAL	PROPERTY
		QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT				
10000-2	SMT	0		0		0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0.00	SMT	611	0300
10700-7	PSN	114,002		0		0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	45.42	PSN	507	0017
11200-1	PPE	450,362		0		0	0.00	7,221	0.00	0	0.00	7,221	0.00	0	0.00	0.00	PPE	620	0017
11300-7	PCO	0		0		0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0.00	PCO	613	0018
11700-2	PMT	1,294,102		0		44	24,868.34	181,646	18,864,216.70	0	0.00	181,646	18,864,216.70	1,102,806	0.00	82.73	PMT	617	0024
11800-3	PMR	1,359,602		0		2	1,832.80	3,891	207,816.24	0	0.00	3,891	207,816.24	1,357,189	0.00	81.84	PMR	618	0022
12600-1	PTP	210,410		0		0	0.00	0	0.00	0	0.00	0	0.00	210,410	0.00	70.72	PTP	625	0028
TOTAL (BBLs)		2,178,614	200,142,807.00	0		46	26,701.14	185,537	18,864,216.70	18,864,216.70	0.00	185,537	18,864,216.70	2,003,077	0.00				
20700-1	PSN	1,870		0		0	0.00	0	0.00	0	0.00	0	0.00	1,870	0.00	2.33	PSN	507	1023
21400-8	PTN	131,639		7,400		0	0.00	0	0.00	1,310	3,781.74	1,310	3,781.74	137,729	0.00	2.97	PTN	614	0217
21600-4	PSL	120,372		(2,610)		2,610	8,402.44	0	0.00	1,385	4,288.77	1,385	4,288.77	122,372	0.00	0.15	PSL	616	0210
21700-7	PMT	42,613		0		0	0.00	42	81.26	0	0.00	42	81.26	41,870	0.00	1.30	PMT	617	0024
21800-3	PMR	57,625		0		0	0.00	(294)	(518.77)	181	504.05	(113)	(318.00)	57,240	0.00	2.78	PMR	618	0022
22000-4	PTP	0,578		0		0	0.00	0	0.00	0	0.00	0	0.00	0,578	0.00	2.19	PTP	615	0028
22200-2	SCHERER	173,510		119,028		0	0.00	(38,220)	(83,152.71)	8,404	27,271.38	(29,816)	(70,881.33)	173,898	0.00	2.55	SCHERER	627	0002
TOTAL (GALS)		305,717	1,397,443.38	144,848		2,610	8,402.44	(38,220)	(83,152.71)	11,256	35,544.41	(12,216)	(30,641.74)	345,709	0.00	2.07			
(BBLs)		12,227		(583)		102		(155)		283		(488)		12,999		12.45			
30800-1	SMT	0		0		0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0.00	SMT	611	0300
30900-3	PPN	98,814		0		0	0.00	(42)	(4,059.37)	0	0.00	(42)	(4,059.37)	98,857	0.00	94.40	PPN	506	0000
30900-1	TPE	0		0		0	0.00	801	78,202.45	0	0.00	801	78,202.45	80,371	0.00	87.03	TPE	505	0000
30900-1	PFL	157,988		0		0	0.00	89	10,788.47	0	0.00	89	10,788.47	158,077	0.00	68.00	PFL	505	0007
32400-3	PMR	78,135		0		0	0.00	464	48,460.71	0	0.00	464	48,460.71	78,600	0.00	61.91	PMR	622	0008
34300-0	HWK	208,865		0		0	0.00	2,342	288,813.24	0	0.00	2,342	288,813.24	211,207	0.00	138.15	HWK	540	0037
TOTAL (BBLs)		685,592	78,488,500.48	0		0	0.00	3,562	422,008.00	0	0.00	3,562	422,008.00	689,154	0.00	74.13			
41100-3	PFR	245,213		0		0	0.00	283	48,939.03	0	0.00	283	48,939.03	245,496	0.00	198.00	PFR	622	0012
22100-1	OFL	132,441		0		0	0.00	(4)	(361.37)	0	0.00	(4)	(361.37)	132,445	0.00	80.44	OFL	622	0018
21100-2	PFL	30,573		0		0	0.00	0	0.00	0	0.00	0	0.00	30,573	0.00	110.16	PFL	622	0018
TOTAL (BBLs)		415,263	44,680,982	0		0	0.00	279	48,577.66	0	0.00	279	48,577.66	415,724	0.00	114.28			
60700-8	PSN-M	4,687		0		0	0.00	0	0.00	0	0.00	0	0.00	4,687	0.00	0.00	PSN-M	507	0021
61200-4	PPN-M	3,248		0		0	0.00	0	0.00	0	0.00	0	0.00	3,248	0.00	7.21	PPN-M	509	0017
61700-1	PMT-M	12,882		0		1,988	(25,863.24)	0	0.00	0	0.00	0	0.00	11,894	0.00	165.28	PMT-M	617	0024
61800-8	PMR-M	10,571		0		(140)	(1,821.00)	0	0.00	0	0.00	0	0.00	10,431	0.00	133.71	PMR-M	618	0022
62000-4	PTP-M	5,225		0		0	0.00	0	0.00	0	0.00	0	0.00	5,225	0.00	18.78	PTP-M	620	0028
TOTAL (GALS)		24,671	703,448.40	0		(2,008)	(30,884.24)	0	0.00	0	0.00	0	0.00	22,663	0.00	133.91			
(BBLs)		985		0		(83)		0		0		0		903		88.34			
60700-8	PSN-M	0		0		0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0.00	PSN-M	507	0021
61200-4	PPN-M	700		0		0	0.00	0	0.00	0	0.00	0	0.00	700	0.00	1.93	PPN-M	509	0017
61700-1	PMT-M	315		350		0	0.00	103	772.88	0	0.00	103	772.88	618	0.00	4.74	PMT-M	617	0024
61700-4	PMT	1,120		0		0	0.00	100	336.78	0	0.00	100	336.78	860	0.00	2.97	PMT	617	0024
61800-8	PMR	1,380		282		0	0.00	282	808.71	0	0.00	282	808.71	1,450	0.00	2.92	PMR	618	0022
62000-4	PTP	233		0		0	0.00	0	0.00	0	0.00	0	0.00	233	0.00	2.16	PTP	620	0028
TOTAL (GALS)		2,888	10,850.33	632		0	0.00	564	1,727.38	0	0.00	564	1,727.38	4,050	0.00	14.28			
(BBLs)		115		25		0		23		0		23		162		11.28			
Fossil Fuel -																			
Subtotal (BBLs)		44	5,105,589	424,816,833.88	(8,440)		8,402.44	102,803	18,864,216.70	10,291	(52,420.95)	183,205	18,864,216.70	4,804,864	0.00	42.28			
(BBLs)		45	1,622,095	6,340		60		212,002		10,291		211,405		4,316,730		70.90			

B

Fossil Fuel Inventory Report - PERC Account 151,000 of NATURAL ACCOUNT 2208900

June 12

7/19/12 (04) TIME 13:10

ITEM #	PLANT	BEGINNING INVENTORY		PURCHASES		TRANSFERS		RECOVERABLE FUEL EXPENSE		ISSUES		TOTAL ISSUES		ENDING INVENTORY		UNIT COST	PLANT	LOCAL	PROPERTY
		QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT				
60700-8	DOAL	103,892	14,003,003.33	63,630	8,104,932.32	0	0.00	55,305	4,832,288.74	0	0.00	55,305	4,832,288.74	121,222	14,240,168.01	88.20	SJTRPP	550	0004
60900-4	PRY COKE	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0.00	SJTRPP	550	0004
TOTAL (TONS)		103,892	14,003,003.33	63,630	8,104,932.32	0	0.00	55,305	4,832,288.74	0	0.00	55,305	4,832,288.74	121,222	14,240,168.01	88.20			
SCHERER																			
60700-4	DOAL	13,874,823	36,558,286.18	2,385,739	6,830,322.44	0	0.00	16,497,562	10,013,008.15	0	0.00	16,497,562	10,013,008.15	12,489,082	31,561,453.53	2.81	SCHERER	927	0006
TOTAL (MWH)		13,874,823	36,558,286.18	2,385,739	6,830,322.44	0	0.00	16,497,562	10,013,008.15	0	0.00	16,497,562	10,013,008.15	12,489,082	31,561,453.53	2.81			
NAT. GAS (A)		1,500,520	5,667,028.81	84,817,563	281,183,092.27	0	0.00	84,817,563	281,183,092.27	0	0.00	84,817,563	281,183,092.27	1,000,000	8,103,103.73	3.20			
(BBLs)																			
GRAND TOTAL		26,444,805	477,033,932.85	37,108,708	172,825,897.14	835	8,402.44	30,884,641	304,872,982.91	10,291	(52,420.95)	30,874,350	304,820,561.96	10,908,688	455,040,269.41	24.28			
(BBLs)																			

NOTES:

(1) BARREL TOTALS MAY NOT ADD ACROSS DUE TO CONVERSION FACTORS FROM GALLONS

(2) EXCLUDES 112,000 BBLs HEAVY OIL AND 34,400 BBLs GAS TURBINE OIL (TANK BOTTOMS NON-RECOVERABLE) IN ACCORDANCE WITH FPSC DOCKET #13022

(3) OTHER FUEL INVENTORY GENERAL LEDGER ACCOUNT BALANCE ARE AS FOLLOWS:

PERC ACCT 151,000 of NATURAL 4,161,885.66

FPSC FUEL AUDIT
REQUEST NO. 18

Prepared by:
Amin Thompson
7/23/12
Reviewed by:
J. G. Williams
7/23/12

CONFIDENTIAL

FLORIDA POWER & LIGHT COMPANY

FOSSIL FUEL INVENTORY REPORT - FERG ACCOUNT (51.000 OF NATURAL ACCOUNT 2300000)

JAN-92

02/01/92 (DM)

10:00

ITEM #	PLANT	BEGINNING INVENTORY QUANTITY	AMOUNT	TOTAL RECEIPTS		TRANSFERS	AMOUNT	RECOVERABLE FUEL EXPENSE QUANTITY	AMOUNT	OTHER ACCOUNTS		TOTAL ISSUES QUANTITY	AMOUNT	ENDING INVENTORY		UNIT CORR	PLANT	CODE	PROFIT CENTER
				PURCHASER QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT				
10000-1	EMT	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		EMT	011	0000
10700-1	PSH	110,724	110,724	0	0.00	111	31,348.35	110	31,348.35	0	0.00	111	31,348.35	0	0.00		PSH	007	0021
11200-1	PPE	423,271	423,271	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		PPE	020	0017
11300-1	PCC	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		PCC	013	0018
11700-1	PMT	1,102,586	1,102,586	0	0.00	197	113,165.50	197	113,165.50	0	0.00	197	113,165.50	0	0.00		PMT	017	0022
11800-1	PMR	1,257,180	1,257,180	0	0.00	19	13,748.70	19	13,748.70	0	0.00	19	13,748.70	0	0.00		PMR	016	0022
12000-1	PTP	212,081	212,081	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		PTP	026	0026
TOTAL (DBLS)		3,810,762	3,810,762	0	0.00	399	169,249.35	399	169,249.35	0	0.00	399	169,249.35	0	0.00				
20700-1	PER	1,864	1,864	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		PER	007	0021
21400-1	PTN	137,730	137,730	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		PTN	014	0211
21500-1	PSL	127,018	127,018	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		PSL	015	0210
21700-1	PMAT	41,076	41,076	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		PMAT	017	0024
21800-1	PMR	57,146	57,146	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		PMR	018	0022
22500-1	PTT	6,593	6,593	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		PTT	020	0125
22700-1	SCHERER	173,605	173,605	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		SCHERER	027	0002
TOTAL (DBLS)		1,040,718.63	1,040,718.63	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00				
30800-1	EMT	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		EMT	011	0300
30900-1	PPN	30,857	30,857	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		PPN	008	0006
31000-1	TPS	30,857	30,857	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		TPS	009	0020
31200-1	PFL	137,271	137,271	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		PFL	008	0007
31800-1	PMR	77,046	77,046	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		PMR	002	0026
34300-1	PWC	273,180	273,180	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		PWC	043	0027
TOTAL (DBLS)		75,670,715.40	75,670,715.40	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00				
41100-1	RFR	245,010	245,010	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		RFR	022	0022
41200-1	GFL	122,345	122,345	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		GFL	021	0016
41300-1	PBC	30,026	30,026	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		PBC	020	0016
TOTAL (DBLS)		44,762,357	44,762,357	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00				
50700-1	PER-M	1,087	1,087	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		PER-M	007	0021
51200-1	PPN-M	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		PPN-M	008	0017
51700-1	PMT-M	11,102	11,102	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		PMT-M	017	0024
51800-1	PMR-M	10,371	10,371	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		PMR-M	016	0022
52000-1	PTP-M	21,275	21,275	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		PTP-M	026	0026
TOTAL (GALS)		33,061	33,061	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00				
TOTAL (DBLS)		1,254	1,254	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00				
60700-1	PER	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		PER	007	0021
60800-1	PFL	700	700	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		PFL	008	0007
61200-1	PPE	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		PPE	020	0017
61700-1	PMAT	306	306	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		PMAT	017	0024
61800-1	PMR	1,460	1,460	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		PMR	018	0022
62000-1	PTT	273	273	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		PTT	020	0026
TOTAL (GALS)		4,018	4,018	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00				
TOTAL (DBLS)		10,910.42	10,910.42	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00				
FOSSIL FUEL SUBTOTAL		4,504,884	4,504,884	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00				
(DBLS) (B)		4,516,760	4,516,760	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00				

FLORIDA POWER & LIGHT COMPANY

FOSSIL FUEL INVENTORY REPORT - FERG ACCOUNT 151.000 OF NATURAL January-90

JAN-92

02/01/92

10:00

ITEM #	PLANT	BEGINNING INVENTORY QUANTITY	AMOUNT	TOTAL RECEIPTS		TRANSFERS	AMOUNT	RECOVERABLE FUEL EXPENSE QUANTITY	AMOUNT	OTHER ACCOUNTS		TOTAL ISSUES QUANTITY	AMOUNT	ENDING INVENTORY		UNIT CORR	PLANT	CODE	PROFIT CENTER
				PURCHASER QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT				
51APP	COAL	171,222	14,240,100.01	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		51APP	030	0004
52000-1	COAL	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		52APP	030	0004
53001-1	PEY COKE	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00				
TOTAL (TONS)		171,222	14,240,100.01	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00				
SCHERER	COAL	12,030,592	31,391,483.83	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		SCHERER	027	0003
52700-1	COAL	12,030,592	31,391,483.83	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00				
TOTAL (UNITS)		12,030,592	31,391,483.83	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00				
NAT. GAS (A)		1,800,000	6,160,186.73	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00				
BHLS		1,800,000	6,160,186.73	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00				
GRAND TOTAL		18,030,592	46,540,489.41	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00				
(DBLS) (A)		18,030,592	46,540,489.41	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00				

NOTES:

- (A) BARREL TOTALS MAY NOT ADD ACCROSS DUE TO CONVERSION FACTORS FROM GALLONS.
 (B) EXCLUDES 118,000 BHLS HEAVY OIL AND 34,400 BHLS GAS TURBINE OIL (TANK BOTTOMS NON-RECOVERABLE) IN ACCORDANCE WITH FP90 DOCKET #13032.
 (C) OTHER FUEL INVENTORY GENERAL LEDGER ACCOUNT BALANCES ARE AS FOLLOWS:
 FERG ACCT 151.200 OF NATURAL 4,164,015.86

FPSC FUEL AUDIT
REQUEST NO. 18Prepared by:
A. J. Thomas
02/01/92
Reviewed by:
J. G. Brown
02/01/92

CONFIDENTIAL

FLORIDA POWER & LIGHT COMPANY

FOSIL FUEL INVENTORY REPORT - PERC ACCOUNT 141.000 or NATURAL ACCOUNT 2300000

August-72

8/7/72 (D/M) TIME

15:44

ITEM #	PLANT	BEGINNING INVENTORY		TOTAL RECEIPTS		TOTAL ISSUES		ENDING INVENTORY		UNIT COST	PLANT	LOST PROFIT CODE/CENTER
		QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT			
13000-2	BMT	0		0	0.00	0	0.00	0	0.00	0.00	BMT	511 5300
10700-7	PSH	110,954		0	0.00	0	0.00	0	0.00	0.00	PSH	907 0021
11300-4	PFC	333,746		0	0.00	32,508	2,805,083.25	0	0.00	0.00	PFC	430 0017
11300-7	PCC	0		0	0.00	0	0.00	0	0.00	0.00	PCC	913 0018
11700-3	PMR	1,018,282		26	19,854.48	62,840	5,464,288.92	0	0.00	0.00	PMR	911 1024
11800-9	PMR	1,343,083		3	1,400.48	0	0.00	0	0.00	0.00	PMR	916 0032
12000-4	PTP	378,038		0	0.00	0	0.00	0	0.00	0.00	PTP	920 0028
TOTAL (BBL'S)		2	3,183,072	277,306,047.18	31,810.75	124,025	31,810,887.77	127,022	5,068,534.45	251,947	17,344,410.32	261,293,693.24 (D)
20700-1	PSH	1,521		0	0.00	0	0.00	0	0.00	0.00	PSH	907 0021
21000-2	PTN	124,814		7,430	0.00	0	0.00	736	2,142.72	141,517	PTN	914 0021
21500-4	POL	127,213		5,153	19,888.55	0	0.00	3,830	11,520.72	128,821	POL	913 0210
21700-7	PMR	41,874		0	0.00	0	0.00	0	0.00	0.00	PMR	917 0024
21800-3	PMR	56,487		0	0.00	0	0.00	0	0.00	0.00	PMR	918 0022
22000-5	PMR	100,253		0	0.00	0	0.00	0	0.00	0.00	PMR	920 0028
22700-1	SCHMIDT	3,840		0	0.00	0	0.00	0	0.00	0.00	SCHMIDT	927 0043
TOTAL (BBL'S)		16	12,777	10,408.55	21,245.57	0	0.00	1,566	40,653.11	32,604	124,240.44	241,754 4,481,967.98
30000-1	BMT	0		0	0.00	0	0.00	0	0.00	0.00	BMT	611 5300
30000-3	PPH	87,064		0	0.00	0	0.00	0	0.00	0.00	PPH	905 0004
30500-4	TPS	79,901		0	0.00	0	0.00	0	0.00	0.00	TPS	933 0007
31000-1	PFL	107,288		0	0.00	0	0.00	0	0.00	0.00	PFL	908 0007
32000-3	PMR	77,073		0	0.00	0	0.00	0	0.00	0.00	PMR	932 0015
04000-0	BWID	273,671		0	0.00	0	0.00	0	0.00	0.00	BWID	942 0037
TOTAL (BBL'S)		24	26,558.58	0	0.00	0	0.00	0	0.00	0.00	0	0.00
31100-3	PPH	244,732		0	0.00	0	0.00	0	0.00	0.00	PPH	933 0015
31100-7	GFL	132,348		0	0.00	0	0.00	0	0.00	0.00	GFL	931 0016
31200-0	PPH	24,825		0	0.00	0	0.00	0	0.00	0.00	PPH	932 0016
TOTAL (BBL'S)		24	419,805.78	0	0.00	0	0.00	0	0.00	0.00	0	0.00
80700-0	PSH-M	0		0	0.00	0	0.00	0	0.00	0.00	PSH-M	907 0021
81000-0	PPH-M	6,246		0	0.00	0	0.00	0	0.00	0.00	PPH-M	920 0017
81700-1	PMR-M	4,005		5,708	13,054.48	0	0.00	0	0.00	0.00	PMR-M	917 0024
81800-6	PMR-M	10,258		0	0.00	0	0.00	0	0.00	0.00	PMR-M	930 0032
82000-1	PTP-M	20,458		0	0.00	0	0.00	0	0.00	0.00	PTP-M	920 0028
TOTAL (GALLS)		32	40,576	602,126.73	13,054.48	0	0.00	0	0.00	0.00	0	0.00
82000-0	PPH	0		0	0.00	0	0.00	0	0.00	0.00	PPH	907 0021
82000-0	PFL	700		0	0.00	0	0.00	0	0.00	0.00	PFL	908 0007
81200-3	PFC	625		310	0.00	3,080	1,287.52	0	0.00	0.00	PFC	920 0017
81700-4	PMR	1,120		0	0.00	0	0.00	0	0.00	0.00	PMR	908 0007
81800-1	PMR	1,280		0	0.00	0	0.00	0	0.00	0.00	PMR	917 0024
82000-7	PTP	233		0	0.00	0	0.00	0	0.00	0.00	PTP	920 0028
TOTAL (GALLS)		2,958	10,220.55	3,110	0.00	3,080	2,304.04	0	0.00	0.00	0	0.00
TOTAL (BBL'S)		24	419,805.78	0	0.00	0	0.00	0	0.00	0.00	0	0.00
TOTAL (BBL'S)		44	4,914,328	289,123,108.65	48,782	81,241	19,808.58	151,591	31,062,214.48	142,385	5,738,748.58	283,692 17,344,410.32
TOTAL (BBL'S)		44	4,914,328	289,123,108.65	48,782	81,241	19,808.58	151,591	31,062,214.48	142,385	5,738,748.58	283,692 17,344,410.32

FLORIDA POWER & LIGHT COMPANY

FOSIL FUEL INVENTORY REPORT - PERC ACCOUNT 141.000 or NATURAL

January-72

41,178.78

8/7/72 (D/M) TIME

15:44

ITEM # PLANT		BEGINNING INVENTORY		TOTAL RECEIPTS		TRANSFERS		RECOVERABLE FUEL EXPENSE		OTHER ACCOUNTS		TOTAL ISSUES		ENDING INVENTORY		UNIT COST	PLANT	LOST PROFIT	
		QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT			CODE	CENTER
42-1 P-15-16																			
51000-0	COAL	171,240	11,972,401.36	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	11,708,453.07	0.00	51000-0	930 0004
52000-0	BMT COKE	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0.00	0.00	52000-0	930 0004
TOTAL (TONS)		171,240	11,972,401.36	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	11,708,453.07	0.00		
52000-0	COAL	6,029,880	25,130,808.02	2,348,602	5,424,800.64	0	0.00	3,755,278	8,654,008.66	0	0.00	3,755,278	8,654,008.66	1,116,071	20,891,600.34	2.57	52000-0	927 0006	
TOTAL (TONS)		6,029,880	25,130,808.02	2,348,602	5,424,800.64	0	0.00	3,755,278	8,654,008.66	0	0.00	3,755,278	8,654,008.66	1,116,071	20,891,600.34	2.57			
NAT. GAS IN		1,000,000	5,103,106.71	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0.00	0.00		
GRAND TOTAL		18,129,340	44,771,916.57	63,992,458	319,064,062.47	0	0.00	3,755,278	8,654,008.66	0	0.00	3,755,278	8,654,008.66	1,116,071	420,318,720.18	25.84			

FLORIDA POWER & LIGHT COMPANY

FOSSIL FUEL INVENTORY REPORT - PERC ACCOUNT 151.000 OF NATURAL ACCOUNT 2300000

September-02

10/2/2012 (DM) TIME:

13:43

ITEM #	PLANT	BEGINNING INVENTORY QUANTITY	AMOUNT	PURCHASES QUANTITY	AMOUNT	TRANSFERS QUANTITY	AMOUNT	RECOVERABLE FUEL EXPENSE QUANTITY	AMOUNT	ISSUES QUANTITY	AMOUNT	OTHER ACCOUNTS QUANTITY	AMOUNT	TOTAL ISSUES QUANTITY	AMOUNT	ENDING INVENTORY QUANTITY	AMOUNT	UNIT COST	PLANT	LOCN	PROFIT
10000-2	DAY	0	0	11,000	11,000	0	0	11,000	1,819,710.00	0	0	0	0	11,000	1,819,710.00	0	0	0.00	DAY	011	0300
10700-7	PSN	0	0	7,032	7,032	0	0	0	0	7,032	113,044.25	0	0	7,032	113,044.25	0	0	0.00	PSN	007	0021
11200-1	PPE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	PPE	003	0077
11300-7	PCG	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	PCG	010	0018
11700-2	PMT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	PMT	017	0024
11800-0	PMR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	PMR	010	0012
12000-4	PTP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	PTP	020	0018
TOTAL (BLS)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00			
20700-1	PSN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	PSN	007	0021
21400-0	PTN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	PTN	014	0021
21500-4	PBL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	PBL	010	0010
21700-7	PMT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	PMT	017	0024
24000-2	PMR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	PMR	010	0012
22600-0	PTP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	PTP	020	0018
22700-0	BOHNER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	BOHNER	027	0018
TOTAL (BLS)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00			
30000-1	DAY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	DAY	011	0300
30500-3	PPN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	PPN	005	0030
32500-1	YPS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	YPS	030	0010
30000-4	PFL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	PFL	010	0010
30000-3	PMR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	PMR	010	0012
34300-0	PWQ	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	PWQ	040	0017
TOTAL (BLS)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00			
41100-0	PPN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	PPN	005	0030
42100-1	QFL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	QFL	021	0015
41200-4	PBG	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	PBG	023	0010
TOTAL (BLS)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00			
50700-0	PMR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	PMR	010	0012
51200-0	PPN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	PPN	005	0030
51700-4	PMT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	PMT	017	0024
51900-2	PMR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	PMR	010	0012
53000-1	PTP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	PTP	020	0018
TOTAL (BLS)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00			
60700-0	PMR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	PMR	010	0012
60800-0	PFL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	PFL	010	0010
61000-2	PPE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	PPE	003	0017
61700-4	PMT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	PMT	017	0024
61900-2	PMR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	PMR	010	0012
62000-1	PTP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	PTP	020	0018
TOTAL (BLS)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00			
FOSSIL FUEL - TOTAL (BLS)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00			

FLORIDA POWER & LIGHT COMPANY

FOSSIL FUEL INVENTORY REPORT - PERC ACCOUNT 151.000 OF NATURAL

January-00

41.0000

10/2/2012 (DM) TIME:

13:43

ITEM #	PLANT	BEGINNING INVENTORY QUANTITY	AMOUNT	PURCHASES QUANTITY	AMOUNT	TRANSFERS QUANTITY	AMOUNT	RECOVERABLE FUEL EXPENSE QUANTITY	AMOUNT	ISSUES QUANTITY	AMOUNT	OTHER ACCOUNTS QUANTITY	AMOUNT	TOTAL ISSUES QUANTITY	AMOUNT	ENDING INVENTORY QUANTITY	AMOUNT	UNIT COST	PLANT	LOCN	PROFIT
01000-0	COAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	01000-0	000	0000
01000-0	PT COKE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	01000-0	000	0000
TOTAL (TONS)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00			
02700-0	COAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	02700-0	000	0000
TOTAL (MUMBU)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00			
NAT. GAS - H		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00			
05100-0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00			
GRAND TOTAL (BLS)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00			

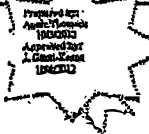
NOTES:

(A) BARREL TOTALS MAY NOT ADD ACROSS DUE TO CONVERSION FACTORS FROM GALLONS.

(B) EXCLUDED 123,000 BLS HEAVY OIL AND 34,000 BLS GAS TURBINE OIL (TANK BOTTOMS NON-RECOVERABLE) IN ACCORDANCE WITH FPSC DOCKET #13021.

(C) OTHER FUEL INVENTORY GENERAL LEDGER ACCOUNT BALANCES ARE AS FOLLOWS:

PERC ACCT 151.000 OF NATURAL 1,184,000.00

FPSC FUEL AUDIT
REQUEST NO. 18

CONFIDENTIAL

3848

[illegible]

FLORIDA POWER & LIGHT COMPANY			Fossil Fuel Inventory Report - FMO ACCOUNT RELEASE ON NATURAL ACCOUNT 224688										CASH/0072		12/31 (08) TIME		12/31	
		REQUIRE INVENTORY		PURCHASES		TRANSFER		RECOVERABLE FUEL EXPENSE		OTHER ACCOUNTS		TOTAL FUELS		ENDING INVENTORY				
ITEM #	PLANT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	UNIT	COST	
424P.23 404																		
230005	COAL	128,813	10,228,822.29			0	0.00	553.00	4,300,580.10	0	0.00	0	0.00	181,053	7,861,428.02	7100	6.00	
230001	COAL	0	0.00			0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	
TOTAL FUELS		128,813	10,228,822.29			0	0.00	553.00	4,300,580.10	0	0.00	0	0.00	181,053	7,861,428.02	7100	6.00	
230001	COAL	0	0.00			0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	
230002	COAL	0	0.00			0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	
TOTAL INVENTORY		0	0.00			0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	
230003	COAL	0	0.00			0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	
TOTAL INVENTORY		0	0.00			0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	
230004	COAL	0	0.00			0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	
TOTAL INVENTORY		0	0.00			0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	
230005	COAL	0	0.00			0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	
TOTAL INVENTORY		0	0.00			0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	
230006	COAL	0	0.00			0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	
TOTAL INVENTORY		0	0.00			0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	
230007	COAL	0	0.00			0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	
TOTAL INVENTORY		0	0.00			0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	
230008	COAL	0	0.00			0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	
TOTAL INVENTORY		0	0.00			0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	
230009	COAL	0	0.00			0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	
TOTAL INVENTORY		0	0.00			0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	
230010	COAL	0	0.00			0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	
TOTAL INVENTORY		0	0.00			0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	
230011	COAL	0	0.00			0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	
TOTAL INVENTORY		0	0.00			0	0.00	0										

NOTES:

- NOTES:
(1) BARREL TOTALS MAY NOT ADD ACROSS DUE TO CONVERSION FACTORS FROM GALLONS.
(2) EXCLUDES 157,904 DLS HEAVY OIL AND 43,346 DLS GAS TURBINE OIL (TANK BOTTOMS NON-RECOVERABLE) IN ACCORDANCE WITH PFOS DOCKET #1387.
(3) OTHER FUEL INVENTORY GENERAL LEDGER ACCOUNT BALANCES ARE AS FOLLOWS:
GRC ACCT 181.203 OF NATURAL ACCT 2200450

SEPC ACCT 101-202 BY NATURAL ACCT 2200030

Presented by:
Eugene Valdez
11/22/13
Approved by:
J. Greenbaum
11/22/13

4. Agreed to G/L ✓

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 18

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JAN YEAR: 2012

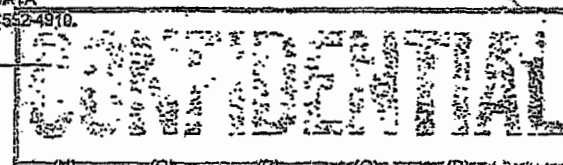
2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Kory Dubin*

5. DATE COMPLETED: 03/01/2012



(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR (\$/BBL)	TRANSP. CHGS (\$/BBL)	ADDITIONAL TRANS. CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)		
1 PMR	TPS			01/27/2012	F02	901 (1,296)													

AS 901
(1,296)
(395)

Florida Power & Light
Fuel Adjustment
Dkt. 130001-EI, ACN 13-016-4-1
T/Y/E 12/31/2012
Title Form 423 Fuel

SOURCE DR 7

PBC

11/19/12
12/25/2013

86
11-26-86
P.I.

TY Page 1 of 1

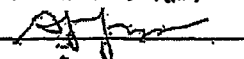
FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: FEB YEAR: 2012

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUANTITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS (305) 532-4910

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

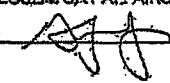
5. DATE COMPLETED: 04/11/2012

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT AMOUNT (\$)	NET PRICE (\$/BBL)	NET AMOUNT (\$)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS. CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PPE	AMERIGAS		02/06/2012	PRG	412.75											

FPSC FORM NO: 423-1 (a)

1. REPORTING MONTH: MAR YEAR: 2012

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (304) 552-11404. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 05/14/2012

CONFIDENTIAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	NET ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1 PMR		APEC		03/27/2012	FO2	5803											
2 PTF		AMERIGAS		03/18/2012	PRO												

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: APR YEAR: 2012

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

2 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (386) 553-1911

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 08/13/2012

CONFIDENTIAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET PRICE (\$/BBL)	NET PRICE ADJUST (\$/BBL)	QUALITY	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS. CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PWC	APEC	6.5 light oil	04/21/2012	PRQ	5283											
2	PPE	AMERICAS		04/12/2012	PRQ	8											
3	PPE	AMERICAS		04/26/2012	PRQ	3											
4	PPE	AMERICAS		04/26/2012	PRQ	1											
5	PMR	INDIAN TOWN		04/09/2012	PRQ	9											
6	PMT	SUBURBAN		04/12/2012	PRQ	9											

9313

Handwritten: 4.8/14

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAY YEAR: 2012

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 355-4411

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: _____

5. DATE COMPLETED: 07/10/2012

CONFIDENTIAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS. CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1 PWC		APEC		05/28/2012	F03	20835											
2 PWC		APEC		06/01/2012	F03	2154											
3 PPE		TPSI		06/15/2012	F03	20792											

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EPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JUN YEAR: 2012

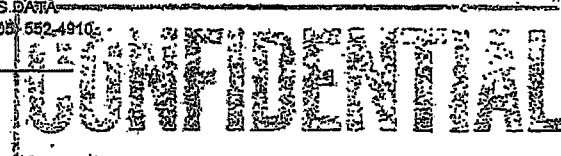
2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (888) 552-49104. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 08/02/2012



(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL'S)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR. PRICE (\$/BBL)	TRANSP. TO TERM. (\$/BBL)	ADDITIONAL TRANS. CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PWC	APEC		08/08/2012	F83	41,587											
2	PPE	AMERIGAS		08/07/2012	PRO	7											
3	PMR	INDIANTOWN		08/12/2012	PRO	9											

5693

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FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JUL YEAR: 2012

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-49104. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 09/12/2012

CONFIDENTIAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP. CHGS (\$/BBL)	ADDITIONAL TRANS. CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PTF.	FOLLOMKTR	FISHER ISLAND	07/09/2012	Fob	104765											
2	PPE.	AMERIGAS		07/18/2012	PRQ	7											
3	PMT	SUBURBAN		07/12/2012	PRQ	9											
						104181											

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36/29/12
L.T.P.

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: AUG YEAR 2012

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 611-11114. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 10/02/2012

CONFIDENTIAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET PRICE (\$/BBL)	NET AMOUNT (\$)	QUALITY (\$/BBL)	EFFECTIVE PRICE (\$/BBL)	TRANSP. CHGS (\$/BBL)	ADDITIONAL CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1 PTF		FELLO MKTR	FISHER ISLAND	08/01/2012	FQ5	57897											
2 PPE		AMERICAS		08/17/2012	PRC	7											
3 PMR		INDIAN TOWN		08/15/2012	PRC	10											
4 PMT		SUBURBAN		08/30/2012	PRC	9											

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Page 1 of 1

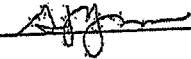
FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: SEP YEAR: 2012

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 11/18/2012

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBLS)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT AMOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR. PRICE (\$/BBL)	(O) TRANSP. TO TERM (\$/BBL)	(P) ADDITIONAL TRANS. CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1. PPE		AMERICAS		08/10/2012	PRO	8											
2. RTF		AMERICAS		09/30/2012	PRO	5											

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: OCT YEAR: 2012

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 562-48114. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 12/14/2012

CONFIDENTIAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PCC	AREC		10/23/2012	F83	35832											
2	PCC	APEC		10/31/2012	F83	3718											
3	PPE	AMERIGAS		10/12/2012	F83	5											
4	PMR	INDIAN TOWN		10/25/2012	F83	12											

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FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: NOV YEAR: 2012

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (805) 555-1000

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 11/09/2012

CONFIDENTIAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR. PRICE (\$/BBL)	TRANS. TO TERM (\$/BBL)	ADDITIONAL TRANS. CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	RQC	APEC		11/15/2012	F03	10982											
2	PFM	AREC		11/23/2012	F03	6731											
3	PMT	SUBURBAN		11/12/2012	PR0	5											

6/2/12 P.M.

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: DEC YEAR: 2012

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, 405.552.19404. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 02/19/2013

FPSC FUEL AUDIT
REQUEST NO. 18**CONFIDENTIAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PTF	FCLLC MKTR	FISHER ISLAND	12/15/2012	F05	100861											
2	PFM	APEC		12/20/2012	F03	6092											
3	PMR	APEC		12/27/2012	F03	7070											
4	PWC	APEC		12/28/2012	F03	3317											
5	PWC	APEC		12/31/2012	F03	327											
6	TP5	PORT		12/28/2012	F03	2140											
7	TP5	PORT		12/31/2012	F03	3105											
8	PPE	AMERIGAS		12/05/2012	PRO	5											
9	PPE	AMERIGAS		12/31/2012	PRO	3											

9:26:29 Wednesday, March 27, 2013

INQR

FLORIDA POWER AND LIGHT COMPANY
FUEL RECEIPTS

LFARS
0920,1Y01

ACCOUNTING ITEM
MO YEAR NUMBER
08 2012 126001

PLANT NAME
TURKEY POINT

FUEL TYPE
GRADE 6 BUNKER C O

A

SOURCE CODE	LOC	ACCOUNT	DOC NUM	DATE	QUANTITY	AMOUNT
51	975	151000	5110	09/05/12	80-	
59	975	151000	0004	09/05/12	0	
59	975	151000	0006	09/05/12	7	
59	975	151000	0001	08/14/12	57,647	
59	975	151000	0001	08/14/12	0	
51	975	151000	2229	08/15/12	0	
51	975	151000	2223	08/09/12	0	
11	926	50111	0840	09/05/12	28,551	
11	926	50111	0851	09/05/12	42	
11	926	50113	0840	09/05/12	345-	
11	926	50113	0851	09/05/12	316-	

SCAN COMPLETE - ENTER NEW ITEM NUMBER TO CONTINUE

CONFIDENTIAL

42-2
84 P.2

Doc. Type : 24 (Site AP Invoice) Normal document
 Packed by : SGP0862 Posted by : MACHAM
 Doc. Number : 1900017983 Company Code : 1500 Fiscal Year : 2012
 Doc. Date : 08/01/2012 Posting Date : 08/08/2012 Period : 08
 Calculate Tax :
 Ref. Doc. : 15079
 Doc. Currency : USD
 Doc. Hdr Text : PIF - No. 6 Fuel Oil

A

Line	EC	QTY	Amount	G/L Text Long Text	Customer	Amount	Profit	Cr	Order	Tx	Text	Assignment	Quantity
1	31	1500	6000026293	ACQUISITION: Third Party	(A)	6780				**	PIF - No. 6 Fuel Oil	*Reference Invoice 15079	20120801
2	40	1500	2300000	INVENTORY: Fuel		6780					PIF - No. 6 Fuel Oil	*Reference Invoice 15079	20120809

(A) Relates to 57,647.32 barrels of #6 Fuel Oil delivered to Turkey Point Plant on or about 8/1.

(B) Quantity = 0 in SAP

CONFIDENTIAL

08-24/03
01-11/03

FPSC Form 423-2

Coal

MONTHLY REPORT OF COST AND QUANTITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For Month/Yr: January 2012

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: Terry Keith (305-552-4334)

2. Reporting Company: Florida Power & Light

5. Signature of Official Submitting Report

[Signature]

3. Plant Name: St. Johns River Power Park (SJRPP)

6. Date Completed:

February 6, 2012

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trunk Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	451M,999	LTC	QC	26,760			91.02	6.74	10,524	12.68	13.20
2	Oaktown		S	UR	2,434			75.15	3.14	11,199	8.69	14.71
3	Prosperity	,IN,	S	UR	16,885			75.03	1.79	11,450	6.96	15.14

46,079 42-2 P3
(45) (43,602)
2,477

Florida Power & Light
Fuel Adjustment
Dkt. 130001-EI, ACN 13-016-4-1
T/Y/E 12/31/2012

Title *SJR PP Coal Form 423-2*

CONFIDENTIAL

YN
4/28/2013

SOURCE *DR 7*

FPSC Form No. 423-2

NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.

MONTHLY REPORT OF COST AND QUANTITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For Month/Year: February 2012

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith (305-452-4334)

2. Reporting Company: Florida Power & Light

5. Signature of Official Submitting Report:

Zenneth Brockway

3. Plant Name: St. Johns River Power Park (SJRP)

6. Date Completed:

March 13, 2012

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45 MW, 999	LTC	OC	11,236			89.48	0.76	10,627	11.54	13.46
2	Prosperity	JN	LTC	UR	7,215			77.23	1.79	11,477	6.89	14.80
3	Prosperity	JN	S	UR	14,387			75.48	1.80	11,502	6.86	15.19

32,838

422p3

66 / 92

MONTHLY REPORT OF COST AND QUANTITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For Month/Year: March 2012

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: Terry Keith (305-552-4334)

2. Reporting Company: Florida Power & Light

5. Signature of Official Submitting Report:

Kenneth Binkman

3. Plant Name: St. Johns River Power Park (SJPPP)

6. Date Completed:

April 12, 2012

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,101,999	LTC	OE	12,171			89.66	0.66	10,752	10.95	13.38
2	Prosperity	JN,	LTC	UR	19,153			77.23	1.89	11,493	7.09	14.82

31,324 42-203

to W/11-16-12

MONTHLY REPORT OF COST AND QUANTITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For Month/Yr: April 2012

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: Terry Keith (305-552-4334)

2. Reporting Company: Florida Power & Light

5. Signature of Official Submitting Report:

Kenneth L. Brubaker

3. Plant Name: St. Johns River Power Park (SJRPP)

6. Date Completed:

May 14, 2012

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45, IN, 999	LTC	OC	24,510			84.87	0.67	10,582	11.94	13.19
2	Prosperity	IN,	LTC	UR	14,559			77.23	1.86	11,465	7.44	14.43
					39,069							
					42-2p3							

h.p. 6/20/12

MONTHLY REPORT OF COST AND QUANTITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For Month/Yr: May 2012

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: Terry Keith (305-552-4334)

2. Reporting Company: Florida Power & Light

5. Signature of Official Submitting Report

Kenneth Broadway

3. Plant Name: St. Johns River Power Park (SJRP)

6. Date Completed:

June 11, 2012

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45 MW, 999	LTC	QC	52,297			84.17	0.68	10,573	11.48	13.37
2	Prosperity	IN	LTC	UR	12,258			77.45	1.92	11,550	7.36	14.00

65,555
42,297

7.00/2012

NOTES: 1) SJRP reported coal volumes represents FPL's 20% share of total receipts.

MONTHLY REPORT OF COST AND QUANTITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For Month/Yr: June 2012

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: Terry Keith (305-552-4334)

2. Reporting Company: Florida Power & Light

5. Signature of Official Submitting Report

Kenneth Brookway

3. Plant Name: St. Johns River Power Park (SJRPP)

6. Date Completed:

July 13, 2012

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Tons Cost (\$Tons)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45, RM 999	LTC	DC	25,983			76.11	0.63	10,859	11.14	12.82
2	Prosperity	JN,	LTC	UR	24,208			76.27	1.85	11,547	7.22	14.19

\$0,191

42-2p3

MONTHLY REPORT OF COST AND QUANTITY OF COAL FOR ELECTRIC PLANTS

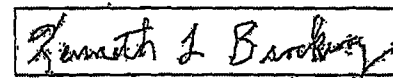
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For Month/Yr: July 2012

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: Terry Keith (305-552-4334)

2. Reporting Company: Florida Power & Light

5. Signature of Official Submitting Report:



3. Plant Name: St. Johns River Power Park (SJRRP)

6. Date Completed:

August 7, 2012

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans. Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	28,195			75.52	0.56	10,724	10.49	13.62
2	Prosperity	IN	LTC	UR	26,781			77.25	1.88	11,554	7.48	14.02

64,886
42203

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUANTITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For Month/Yr: August 2012

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: Terry Keith (305-552-4334)

2. Reporting Company: Florida Power & Light

5. Signature of Official Submitting Report:

Kenneth Brockway

3. Plant Name: St Johns River Power Park (SJRPP)

6. Date Completed:

September 5, 2012

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Frans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45 MW 999	LTC	OC	38,338			76.54	0.53	10,687	11.12	12.43
2	Prosperity	IN	LTC	UR	13,384			77.23	1.90	11,480	7.55	14.23

51,722
422P3

8/6/12

FPSC Form No. 423-2

NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.

MONTHLY REPORT OF COST AND QUANTITY OF COAL FOR ELECTRIC PLANTS

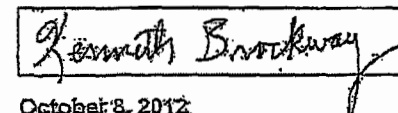
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For Month/Yr: September 2012

4. Name, Title & Telephone Number of Contact,
Person Concerning Data Submitted on this Form: Terry Keith (305-552-4334)

2. Reporting Company: Florida Power & Light

5. Signature of Official Submitting Report:



3. Plant Name: St. Johns River Power Park (SJRP)

6. Date Completed:

October 8, 2012

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Su Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45 MW, 999	LTC	OC	39,389			81.94	0.59	10.703	11.17	13.44
2	Prosperity	JN	LTC	BR	10,214			77.23	1.84	11.405	7.40	15.01

55523
42-2p3

MONTHLY REPORT OF COST AND QUANTITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For Month/Yr: October 2012

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: Terry Keith (305-552-4334)

2. Reporting Company: Florida Power & Light

5. Signature of Official Submitting Report:



3. Plant Name: St. Johns River Power Park (SJRRP)

6. Date Completed:

November 13, 2012

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45, IN 999	LTC	OC	40,395			77.61	0.72	10,709	10.32	14.11
2	Prosperity	IN,	LTC	UR	8,059			77.23	1.86	11,382	7.20	15.45

48454

422P3

p. 10 / 11

MONTHLY REPORT OF COST AND QUANTITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For Month/Yr: November 2012

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: Terry Keith (305-552-4334)

2. Reporting Company: Florida Power & Light

5. Signature of Official Submitting Report:

Kenneth Barkley

3. Plant Name: St. Johns River Power Park (SJRPP)

6. Date Completed:

December 10, 2012

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Sulfur Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	52,967			74.23	0.69	10.692	10.89	13.76
2	Prosperity	IN	LTC	UR	5,388			77.37	1.30	11.472	6.89	14.89

\$834.7

422p2

FPSC Form 23-2

MONTHLY REPORT OF COST AND QUANTITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For Month/Yr: December 2012

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith (305-552-4334)

2. Reporting Company: Florida Power & Light

5. Signature of Official Submitting Report

Kenneth B. ...

3. Plant Name: St. Johns River Power Park (SJRP)

6. Date Completed:

January 7, 2013

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Train Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,001,999	LTC	OC	12,365			75.36	0.63	10,743	10.57	13.92
2	Prosperity	AN	LTC	UR	5,380			77.44	1.88	11,430	7.50	14.52

17745

423/3

FPSC Form No. 423-2

NOTES: 1) SJRP reported coal volumes represents FPL's 20% share of total receipts.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2012
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W. SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith
 (305) 552-4334

5. Signature of Official Submitting Report: *Genneth Brinkley*

6. Date Completed: 12-Apr-12 *PBC*

Coal Scherer

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	BUCKSKIN MINING CO	19AWY75	S	UR	5,566.61			38,104	0.27	8,381	4.56	30.00
(2)	COAL SALES, LLC	19AWY75	S	UR	18,691.73			42,269	0.27	8,667	4.63	27.66
(3)	KENNECOTT COAL SALES	19AWY75	S	UR	13,974.78			42,097	0.28	8,943	5.37	26.82
(4)	BUCKSKIN MINING CO	19AWY75	S	UR	5,588.16			37,300	0.27	8,383	4.56	29.85
(5)	ALPHA COAL WEST, INC	19AWY75	S	UR	14,575.22			38,542	0.21	8,652	4.23	28.99
(6)	ALPHA COAL WEST, INC	19AWY75	S	UR	51,365.18			35,363	0.28	8,334	5.08	36.47
(7)	BUCKSKIN MINING CO	19AWY75	S	UR	14,550.88			40,873	0.23	8,336	4.85	30.08
(8)	ALPHA COAL WEST, INC	19AWY75	S	UR	16,582.30			42,220	0.23	8,501	4.11	30.01
(9)	ALPHA COAL WEST, INC	19AWY75	S	UR	18,631.60			39,000	0.37	8,163	4.83	31.37
(10)	KENNECOTT COAL SALES	19AWY75	S	UR	11,485.73			38,585	0.32	8,363	5.28	29.52

2 801,117 42-2P3

Florida Power & Light
Fuel Adjustment

Dkt. 130001-EI, ACN 13-016-4-1

TYPE 12/31/2012

Title

Scherer Coal Form 423

CONFIDENTIAL

SOURCE *DR.7*

19-4-12

4/20/2013

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2012
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W. SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334

5. Signature of Official Submitting Report

James B. Brockway

6. Date Completed: 06-May-12

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	COAL SALES, LLC	19WVY15	S	UR	25,000.00			42.957	0.26	8,761	4.51	27.47
(2)	BUCKEY MINING CO	19WVY15	S	UR	18,725.42			40.536	0.38	8,351	4.86	29.93
(3)	ALPHA COAL WEST, INC	19WVY15	S	UR	14,515.58			41.542	0.27	8,623	3.98	29.89
(4)	ALPHA COAL WEST, INC	19WVY15	S	UR	36,440.52			38.083	0.42	8,303	4.82	30.40
(5)	KENNEDOTT COAL SALES	19WVY15	S	UR	6,902.01			39.591	0.33	8,440	5.08	29.57

1713826
42-283

42-283
1713826

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2012
2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
3. Plant Name: RIVISCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith (305) 552-4334

5. Signature of Official Submitting Report: *Kenneth Barkway*

6. Date Completed: 16 May 12

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Bis Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	COAL SALES, LLC	19MW25	S	UR	36,255.66			42.479	0.24	8,772	4.44	27.24
(2)	BUCKSKIN MINING CO	19MW25	S	UR	14,491.83			40.903	0.30	8,351	4.80	30.13
(3)	ALPHA COAL WEST, INC	19MW25	S	UR	22,827.26			42.290	0.26	8,575	4.13	29.46
(4)	ALPHA COAL WEST, INC	19MW25	S	UR	34,855.48			38.746	0.39	8,205	4.82	31.01
(5)	KENNECOTT COAL SALES	19MW25	S	UR	11,485.25			39.632	0.32	8,439	5.63	29.71

2126339

42-223

63 1/26/12

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

April

Year:

2012

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

3. Plant Name:

R.W. SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith
(305) 552-4334

5. Signature of Official Submitting Report:

James B. Buckner

6. Date Completed:

15-Jun-12

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	COAL SALES, LLC.	19AW75	S	UR	41,833.81			42.661	0.23	8,785	4.52	27.16
(2)	BUCKSON MINING CO.	19AW75	S	UR	18,744.32			40.493	0.29	8,342	4.61	30.39
(3)	ALPHA COAL WEST, INC	19AW75	S	UR	24,821.89			43.115	0.26	8,579	3.98	29.45
(4)	ALPHA COAL WEST, INC	19AW75	S	UR	33,318.75			39.484	0.41	8,350	4.89	30.12
(5)	KENNECOTT COAL SALES	19AW75	S	UR	20,689.21			39.687	0.32	8,437	5.04	29.78

236693
422P3

11/2/12
11/2/12

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

May Year: 2012

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

3. Plant Name:

R.W. SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith (305) 552-4334

5. Signature of Official Submitting Report

Henrich Brockway

6. Date Completed: 17-Jul-12

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	COAL SALES, LLC	19MY15	S	UR	25,141.87			42.814	0.22	8,752	4.45	27.44
(2)	BUCKSKIN MINING CO	19MY15	S	UR	18,749.31			40.888	0.33	8,283	4.71	30.52
(3)	ALPHA COAL WEST, INC	19MY15	S	UR	22,833.21			42.684	0.25	8,510	3.93	30.06
(4)	ALPHA COAL WEST, INC	19MY15	S	UR	29,935.39			39.252	0.37	8,265	4.72	30.55
(5)	KENNECOTT COAL SALES	19MY15	S	UR	20,879.88			39.895	0.31	8,429	5.47	29.16

2002489

42-2P2

11 / 42-2P2

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2012
2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
3. Plant Name: R.W. SCHERER
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith (305) 552-4334
5. Signature of Official Submitting Report: *James H. Brockway*
6. Date Completed: 27-Aug-12

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price \$/Ton (g)	Effective Transport Charges \$/Ton (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Bit Content (%) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	COAL SALES, LLC	19WVY5	S	UR	27,938.39			42.744	0.23	8.728	4.51	27.48
(2)	BUCKSKIN MINING CO.	19WVY5	S	UR	27,056.07			40.868	0.37	8.553	4.55	30.35
(3)	ALPHA COAL WEST, INC	19WVY5	S	UR	28,114.33			42.584	0.26	8.553	4.27	29.48
(4)	ALPHA COAL WEST, INC	19WVY5	S	UR	23,353.63			39.132	0.38	8.277	4.53	30.90
(5)	KENNECOTT COAL SALES	19WVY5	S	UR	18,397.62			39.865	0.31	8.400	5.17	29.91

2293733
42-2P3

42-2P3
42-2P3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2012
2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
3. Plant Name: R.W. SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith (305) 552-4334
5. Signature of Official Submitting Report: *Z. Kenneth Brookings*
6. Date Completed: 24-Sep-12

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	COAL SALES, LLC	19N/17E	S	UR	18,753.73			42,457	0.24	8,730	4.54	27.32
(2)	BUCKSKIN MINING CO	19N/17E	S	UR	24,958.73			40,553	0.34	8,287	4.72	30.47
(3)	ALPHA COAL WEST, INC	19N/17E	S	UR	29,119.97			42,484	0.25	8,504	4.21	29.78
(4)	ALPHA COAL WEST, INC	19N/17E	S	UR	33,357.77			38,577	0.40	8,203	4.80	31.02
(5)	KENNECOTT COAL SALES	19N/17E	S	UR	27,543.20			38,517	0.31	8,430	5.18	29.63

221,327
42-2p3

12/15/12

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2012
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W. SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334

5. Signature of Official Submitting Report: *Kenneth B. Berkley*

6. Date Completed: 07-Nov-12

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Bitr Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	COAL SALES, LLC	19WV75	S	UR	41,895.34			41.933	0.23	8,750	4.69	27.11
(2)	BUCKSKIN MINING CO	19WV76	S	UR	10,862.63			39.591	0.37	8,337	4.92	29.97
(3)	ALPHA COAL WEST, INC.	19WV75	S	UR	6,238.36			40.677	0.25	8,562	4.03	29.47
(4)	ALPHA COAL WEST, INC	19WV75	S	UR	39,894.00			37.719	0.38	8,347	4.62	30.32
(5)	KENNECOTT COAL SALES	19WV75	S	UR	27,498.13			39.045	0.34	8,428	5.13	29.59

2246,642

42-2p3

8.8 11.8 12.8

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2012
2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
3. Plant Name: R.W. SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith (305) 552-4334

5. Signature of Official Submitting Report

Kenneth Brockway

6. Date Completed: 14-Nov-12

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	COAL SALES, LLC	19WV76	S	UR	35,263.19			42.062	0.23	8,761	4.59	27.31
(2)	BUCKSKIN MINING CO	19WV75	S	UR	27,027.05			40.258	0.31	8,375	4.36	30.28
(3)	ALPHA COAL WEST, INC	19WV76	S	UR	37,371.79			41.866	0.25	8,480	4.09	30.20
(4)	ALPHA COAL WEST, INC	19WV75	S	UR	33,376.23			36.242	0.29	8,295	4.85	30.61
(5)	KENNECOTT COAL SALES	19WV75	S	UR	25,247.82			39.174	0.30	8,433	5.15	28.62

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42-2p3

42-2p3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2012
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W. SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith
 (305) 552-4334

5. Signature of Official Submitting Report

Gerrith Brokaw

6. Date Completed: 18-Dec-12

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Sta Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	COAL SALES, LLC	19WY/5	S	UR	39,955.60			42,310	0.23	8,736	4.55	27.42
(2)	BUCKSHIN MINING CO	19WY/5	S	UR	26,929.44			40,877	0.32	8,388	4.86	29.73
(3)	ALPHA COAL WEST, INC.	19WY/5	S	UR	14,494.79			41,444	0.25	8,434	3.38	30.79
(4)	ALPHA COAL WEST, INC	19WY/5	S	UR	33,342.49			38,496	0.39	8,218	4.79	31.02
(5)	KENNECOTT COAL SALES	19WY/5	S	UR	20,575.26			39,460	0.32	8,403	5.03	29.93
(6)	JR MORGAN VENTURES	19WY/5	S	UR	36,454.78			36,950	0.25	8,898	5.30	28.57

59,108.76

42282

P.10
11/1/12

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: November Year 2012
2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
3. Plant Name: R.W. SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Terry Keefe
(305) 652-4334

5. Signature of Official Submitting Report:

Kenneth L. Brookway

6. Date Completed: 17-Jan-13

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	COAL SALES, LLC	19WV75	S	UR	33,487.97			42,387	0.22	8,770	4.59	27.10
(2)	BUCKSKIN MINING CO	19WV75	S	UR	15,833.38			40,697	0.33	8,394	4.53	29.80
(3)	ALPHA COAL WEST, INC.	19WV75	S	UR	37,327.94			42,179	0.24	8,386	4.02	29.41
(4)	ALPHA COAL WEST, INC.	19WV75	S	UR	33,854.11			38,142	0.41	8,316	4.80	30.44
(5)	KENNESOTT COAL SALES	19WV75	S	UR	15,075.10			39,524	0.30	8,415	5.36	29.54
(6)	JP MORGAN VENTURES	19WV75	S	UR	36,470.25			39,947	0.25	8,800	5.02	28.83

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42-2p3

11/18/12
19-20
19-21

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2012
2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
3. Plant Name: R.W. SCHERER
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith (305) 552-4334
5. Signature of Official Submitting Report: *Kenneth Barkley*
6. Date Completed: 18-Feb-13

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonns (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	COAL SALES, LLC	19/WY/15	S	UR	33,408.66			42.387	0.23	8,611	4.51	28.97
(2)	BUCKSKIN MINING CO	19/WY/15	S	UR	22,280.42			40.570	0.31	8,418	4.40	29.70
(3)	ALPHA COAL WEST, INC	19/WY/15	S	UR	26,969.10			42.766	0.24	8,597	3.98	28.49
(4)	ALPHA COAL WEST, INC	19/WY/15	S	UR	35,254.09			39.417	0.40	8,254	4.80	30.69
(5)	KENNECOTT COAL SALES	19/WY/15	S	UR	27,509.80			39.577	0.30	8,572	4.95	28.50
(6)	J.P. MORGAN VENTURES	19/WY/15	S	UR	73,178.08			36.922	0.24	8,919	5.38	26.28

3763,774

42.283

18-Feb-13
u.p.

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 42-2/4-1

[Pages 1 through 12]

Coal – Scherer

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT
(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)Kw
4/30/13REPORT PREPARED BY: Sharon Falds SP
PHONE #: 661-821-7897

CONFIDENTIAL

January 2012

181,749,293.77

(TO BE PAID IN FOLLOWING MONTH)

SUMMARY OF NATURAL GAS SUPPLY

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
1 BG ENERGY MARKETING				
2 BP ENERGY				
3 CHEAPEAKE ENERGY MARKETING (CEM)				
4 CHEVRON NATURAL GAS				
5 CONOCO PHILLIPS				
6 CROSS TIMBERS ENERGY (CTE)	43332-1			X traced to invoice
7 DEVON GAS SERVICES				a. agrees to P2
8 ENERIDGE MARKETING				w/o exception
9 ENCANA MARKETING				
10 ENI USA				
11 ENTERPRISE (EPO LLC)				
12 EOG				
13 EXXONMOBIL GAS MARKETING				
14 GAVILON				
15 IBERDROLA				
16 JP MORGAN VENTURES				
17 LOUIS DREYFUS ENERGY SERVICES				
18 NJR				
19 ONEOK ENERGY MARKETING & TRADING				
20 PEOPLES GAS				
21 QEP				
22 SEQUENT				
23 SOUTHWESTERN ENERGY SERVICES				
24 THE ENERGY AUTHORITY				
25 VIRGINIA POWER ENERGY MKTG.				
26 WPX ENERGY				
27 BAY GAS STORAGE - JANUARY ACTIVITY				
28 BAY GAS STORAGE - DECEMBER ACTIVITY TRUE UP				
29 WESTERN GAS SERVICES (DECEMBER TRUE UP)				
30				
31 TOTAL - SUPPLY			44,362,787	\$ was due to manual

Oleander contract expires May 31, 2012
Oleander contract expires May 31, 2012

January 2012

SUMMARY OF NATURAL GAS TRANSPORT

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
32 FGT - FTS1 (#3247)				FTS1 - FIRM TRANSPORT 11/01/09 thru 07/31/2028
33 FGT - FTS2 (#3823)				FTS2 - FIRM TRANSPORT 10/1/09 thru 02/28/2025
34 FGT - FTS3 (#5487/#5841)				INTERRUPTIBLE TRANSPORT
35 FGT Western Division (#102138)				INTERRUPTIBLE TRANSPORT
36 FGT - FTS3 RESERVATION (#111146)				Contract Term - Effective 4/1/11 for 28 years.
37 FGT - FTS3 USAGE CHARGE (#111146)				Contract Term - Effective 4/1/11 for 28 years.
38 FGT - Compressor Station #22				
39 GULFSTREAM LOAN CHARGE (#9008305)				January 8-8, 2012
40 GULFSTREAM RESERVATION CHARGE (#9028411)				Contract Term Feb 8, 2008 through Oct 01, 2032
41 GULFSTREAM USAGE CHARGE (#9028411)				Contract Term Feb 8, 2008 through Oct 01, 2032
42 GULFSTREAM RESERVATION CHARGE (#9008828)				Contract Term June 1, 2008 through June 2028
43 GULFSTREAM FIRM CONTRACT (#9008828) usage				Firm Transport per Gulfstream Transportation Journal
44 GULFSTREAM IT CONTRACT (#9083065) usage				
45 GULFSTREAM IT CONTRACT (#9088828) usage				
46 PEOPLES GAS SYSTEM				
47 SESH RESERVATION CHARGE (#840001)				Contract Term Sep 8, 2008 through Sep 8, 2020
48 SESH USAGE CHARGE (#840001)				Contract Term Sep 8, 2008 through Sep 8, 2020
49 SESH RESERVATION CHARGE (#840002)				
50 SESH USAGE CHARGE (#840002)				
51 SESH RESERVATION CHARGE (#840097-R1)				Contract Term Jan 1, 2012 through Dec 31, 2017
52 SESH USAGE CHARGE (#840097-R1)				Contract Term Jan 1, 2012 through Dec 31, 2017
53 Transcontinental Gas Reservation (#9101648)				Contract Term May 1, 2011 through Apr 30, 2010
54 Transcontinental Gas Usage (#9101648)				Contract Term May 1, 2011 through Apr 30, 2010
55 LESS FGT K 3823 BACKHAUL & STORAGE INJ (NOT UNIT FUEL S)				
56 LESS FGT K 3247 BACKHAUL (NOT UNIT FUEL SURCHARGE)				
57 REBUNDLED - FGT				
58 REBUNDLED - Gulfstream				
59 BAY GAS STORAGE (Monthly Charge on 1 MM Capacity including				
60 REBUNDLED TRANSPORT (December included)				
61				
62				
63				
TOTAL	115,843,385	0.4651	\$ 47,249,489.83	

REBUNDLED FIRM TRANSPORT
REBUNDLED FIRM TRANSPORT
Per contract in effect thru Oct. 2012
Oleander contract expires May 31, 2012
Oleander contract expires May 31, 2012

REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
	0	N/A	0.00	NONE

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH (TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)

OWNED TO:	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS

Source: Reg 9 § 29

433
2 p2

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT
 [ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

1
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11

F&T Financial Activity To record expired F&T gas option A 45-1 B

Total Adjustments REFER TO FINANCIAL ATTACHMENT
 TOTAL REFER TO EXPENSE ATTACHMENT

MONTHLY GAS SALES RECEIVED DURING CURRENT MONTH \$ 4,822,010.49

FROM	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS
		4,822,010.49	
TOTAL		4,822,010.49	REFER TO SALES ATTACHMENT

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH \$

ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU) 41,627,654

EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU) 6.269

MONTHLY GAS SALES ENERGY MEASURED (MMBTU)	F&T STATION	AVG HEAT VALUE (MMBTU/MCF)	HEAT VALUE APPLICABLE TO:
20,577,863 (MMBTU)	BROOKER =	1.0160	PPN, PSN, PGO
	PERRY STREAM 1 =	1.0180	FTAYERS
	WEST PALM =	1.0170	PSR, PRV, PPB, PFL, FOU, PTF
	GNCS =	1.0170	MANATEE
	GNCS =	1.0170	MARTIN
	GNCS =	1.0170	WEST COUNTY
21,050,474			
41,626,127			

a. ties to p.2 w/o exception!

② Should be reviewed in more detail.
 Next audit.

CONFIDENTIAL

FLORIDA POWER & LIGHT COMPANY
NATURAL GAS PRICE COMPUTATIONS

January 2012

TOTAL GAS USED DURING MONTH	MMBTU	CREDIT/DEBIT ALLOCATION
Gulf	0	\$0.00
Rivers	0	\$0.00
Pulaski	151,003	(\$17,843.75)
Sanford	5,756,269	(\$68,307.84)
FL Lauderdale	2,061,783	(\$24,739.10)
Port Everglades - Steam	71,272	(\$8,283.80)
Lauderdale/PL Everglades GT	1,481	(\$172.13)
Cape Canaveral	0	\$0.00
North Bly 1 & 2	238,826	(\$27,625.80)
Turkey Point Units 1, 2 & 3	3,712,088	(\$43,140.81)
North Unit 3, 4 & 5	5,852,007	(\$68,178.40)
FL Myers Units 2 & 3	6,368,118	(\$75,368.05)
Manatee	3,331,701	(\$39,238.72)
West County	14,209,187	(\$1,650,458.40)
Total MMBTU	47,487,638	(\$1,822,010.40)

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

Natural Gas Supplied	5.418094
Gas Tolling (Reverse To Us)	0.002109
Natural Gas Transporter	5.418098
Miscellaneous Expenses	0.118220
Total Estimated	5.302871
Gas Adjustment	
Total Receiving Report	
Less: Sales/Refunds	
Total Expense	

Remarks

Obtained from the Monthly Gas Closing Report - January 2012 from Melanite Ladd, EMT, on 02/01/12. This is the total amount of natural gas supplied for the month by all suppliers.

Obtained from the Monthly Gas Adjustment Letter - December 2011 provided by Melanite Ladd, Energy Marketing & Trading Group on 01/11/12. This is the total amount of costs associated with the transport of natural gas for the month.

I agree to the total expense for all plants per above Remarks with an immaterial difference due to rounding. No exceptions noted.

Distribution

M. Coffey
D. Dale
D. Gustow
M. Ladd
S. Payne
M. Sullivan
M. J. J. J.

EPHAB
EMTAB
EUTAB
EMTAB
EUTAB
PGOJB

JA, Kozak
D. Rodriguez
Y. Norzho
T. Gennady
S. Pines
V. Jankins
M. Acosta

RABSO
RABSO
RABSO
ACQJB
ACQJB
ACQJB
RABSO

I tested for mathematical accuracy!

433
7 pt

Florida Power & Light
Fuel Adjustment
Dkt. 130001-EI, ACN 13-016-4-1
TY/E 12/31/2012

CONFIDENTIAL

FASC Audit Request 29
Ref. 1

fw
4/21/13

Title Gas Meter Moved to Gas Daily
CROSS TIMBERS ENERGY SERVICES, INC.

Date: February 8, 2012 ✓

Attn: PATRIE, SHARON

Fax: 5616297199

810 HOUSTON STREET
FORT WORTH, TX 76102

FLORIDA POWER & LIGHT COMPANY
700 UNIVERSE BLVD.
JUNO BEACH, FL 33408

Invoice #: 6433 p1.1

Due Date: February 27, 2012 ✓

Production Month: January 2012

Account: 3089

TSP	Meter No.	Meter Name	Type of Charge	Deal No.	A Date	B Volume (MMBTU)	C Price	D Amount
MEP	44451	CHOCTAW	PRD	17998				
MEP	44451	CHOCTAW	PRD	17998				
MEP	44451	CHOCTAW	PRD	17998				
MEP	44451	CHOCTAW	PRD	17998				
MEP	44451	CHOCTAW	PRD	17998				
MEP	44451	CHOCTAW	PRD	17998				
MEP	44451	CHOCTAW	PRD	17998				
MEP	44451	CHOCTAW	PRD	17998				
MEP	44451	CHOCTAW	PRD	17998				
MEP	44451	CHOCTAW	PRD	17998				
MEP	44451	CHOCTAW	PRD	17998				
MEP	44451	CHOCTAW	PRD	17998				
MEP	44451	CHOCTAW	PRD	17998				
MEP	44451	CHOCTAW	PRD	17998				
MEP	44451	CHOCTAW	PRD	17998				

6 + moved to gas daily

ENTERED BY: SHARON PATRIE DATE: 2/23/12
PHONE: (561) 691-7897 COMPANY CODE: 1500
AUTHORIZED BY: _____

REQUIRED IF UNDER \$250

SAP DOCUMENT #(9): 1900070952

ACCT NUMBER: [REDACTED]

WIRE REMITTANCE
CROSS TIMBERS ENERGY SERVICES, INC.
BANK OF AMERICA - DALLAS, TX
ABA No: [REDACTED]
Account No: [REDACTED]

SOURCE: DR#29

Page 4 of 4

Direct Billing Inquiries To: SCHULZ, LISA
A17252312

Melanie LaRue
Melanie LaRue
Manager, Power & Fuels Accounting
43-3
27



Cross Timbers Energy Services, Inc.

CONFIDENTIAL

Date: February 8, 2012

Attn: PATRIE, SHARON

Fax: 5616257199

FLORIDA POWER & LIGHT COMPANY

700 UNIVERSE BLVD.

JUNO BEACH, FL 33408

810 HOUSTON STREET
FORT WORTH, TX 76102

Invoice #: 6433

Due Date: February 27, 2012

Production Month: January 2012

Account: 3089

TSP	Meter No.	Meter Name	Type of Charge	Deal No.	A Date	B Volume (MMBTU)	C Price	D Amount
CEGT	898400	SESH 42 HEADER	PRD	17936				
CEGT	898400	SESH 42 HEADER	PRD	17936				
CEGT	898400	SESH 42 HEADER	PRD	17936				
CEGT	898400	SESH 42 HEADER	PRD	17936				
CEGT	898400	SESH 42 HEADER	PRD	17936				
CEGT	898400	SESH 42 HEADER	PRD	17936				
CEGT	898400	SESH 42 HEADER	PRD	17936				
CEGT	898400	SESH 42 HEADER	PRD	17936				
CEGT	898400	SESH 42 HEADER	PRD	17936				
CEGT	898400	SESH 42 HEADER	PRD	17936				
HPL TEXOMA	981446	FOT VIDOR	PRD	17938				
HPL TEXOMA	981446	FOT VIDOR	PRD	17938				
HPL TEXOMA	981446	FOT VIDOR	PRD	17938				
HPL TEXOMA	981446	FOT VIDOR	PRD	17938				
HPL TEXOMA	981446	FOT VIDOR	PRD	17938				
HPL TEXOMA	981446	FOT VIDOR	PRD	17938				
HPL TEXOMA	981446	FOT VIDOR	PRD	17938				
HPL TEXOMA	981446	FOT VIDOR	PRD	17938				
HPL TEXOMA	981446	FOT VIDOR	PRD	17938				
HPL TEXOMA	981446	FOT VIDOR	PRD	17938				
MEP	44451	CHOCTAW	PRD	17939				
MEP	44451	CHOCTAW	PRD	17939				
MEP	44451	CHOCTAW	PRD	17939				
MEP	44451	CHOCTAW	PRD	17939				
MEP	44451	CHOCTAW	PRD	17939				
MEP	44451	CHOCTAW	PRD	17939				
MEP	44451	CHOCTAW	PRD	17939				
MEP	44451	CHOCTAW	PRD	17939				
MEP	44451	CHOCTAW	PRD	17939				

WIRE REMITTANCE

CROSS TIMBERS ENERGY SERVICES, INC.

BANK OF AMERICA - DALLAS TX

ABA No: 0260-3939-3

Account No: 5050823264

traced to gas daily

Direct Billing Inquiries To: SCHULZ, LIZA

8178852312

Page 2 of 4

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2-1 P2

CONFIDENTIAL



Cross Timbers Energy Services, Inc.

Date: February 8, 2012

Attn: PATRIB, SHARON

Fax: 5616257199

810 HOUSTON STREET
FORT WORTH, TX 76102

FLORIDA POWER & LIGHT COMPANY
700 UNIVERSE BLVD.
JUNO BEACH, FL 33408

Invoice #: 6433

Due Date: February 27, 2012

Production Month: January 2012

Account: 3089

TSP	Meter No.	Meter Name	Type of Charge	Denl No.	Date	Volume (MMBTU)	Price	Amount
CEGT	898400	SESH 42 HEADER	PRD	14327				
QULB CROSSING	022334	TALULAH (TO SESH)	PRD	14327				
						3,100,000		
BTWEL	981446-BTX	FOT VIDOR - BTX	PRD	15823				
CEGT	898400	SESH 42 HEADER	PRD	17845				
MEP	44451	CHOCTAW	PRD	17846				
CEGT	898400	SESH 42 HEADER	PRD	17847	1/1/2012			
CEGT	898400	SESH 42 HEADER	PRD	17847	1/2/2012			
CEGT	898400	SESH 42 HEADER	PRD	17847	1/3/2012			
CEGT	898400	SESH 42 HEADER	PRD	17847	1/4/2012			
CEGT	898400	SESH 42 HEADER	PRD	17847	1/5/2012			
CEGT	898400	SESH 42 HEADER	PRD	17847	1/6/2012			
HPL TEXOMA	981446	FOT VIDOR	PRD	17848	1/1/2012			
HPL TEXOMA	981446	FOT VIDOR	PRD	17848	1/2/2012			
HPL TEXOMA	981446	FOT VIDOR	PRD	17848	1/3/2012			
HPL TEXOMA	981446	FOT VIDOR	PRD	17848	1/4/2012			
HPL TEXOMA	981446	FOT VIDOR	PRD	17848	1/5/2012			
HPL TEXOMA	981446	FOT VIDOR	PRD	17848	1/6/2012			
MEP	44451	CHOCTAW	PRD	17849	1/1/2012			
MEP	44451	CHOCTAW	PRD	17849	1/2/2012			
MEP	44451	CHOCTAW	PRD	17849	1/3/2012			
MEP	44451	CHOCTAW	PRD	17849	1/4/2012			
MEP	44451	CHOCTAW	PRD	17849	1/5/2012			
MEP	44451	CHOCTAW	PRD	17849	1/6/2012			

WIRE REMITTANCE
CROSS TIMBERS ENERGY SERVICES, INC.
BANK OF AMERICA - DALLAS TX
ABA No: 0260-0959-3
Account No: 5050623264

Direct Billing Inquiries To: SCHULZ, LIZA
8178352312

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2-1 PB



CONFIDENTIAL

Accounts 3089

615,812

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CONFIDENTIAL

MONTHLY GAS CLOSING REPORT
 (ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

REPORT PREPARED BY: Sharon Patis SP
 PHONE # 661-691-7897

February-2012

(TO BE PAID IN FOLLOWING MONTH)

\$ 157,085,201.22

A B C

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
---------------	--------------	-----------------------	------------------	----------

- 1 BG ENERGY MARKETING
- 2 BP ENERGY
- 3 CHESAPEAKE ENERGY MARKETING (CEM)
- 4 CHEVRON NATURAL GAS
- 5 CROSS TIMBERS ENERGY (CTES)
- 6 DEVON GAS SERVICES
- 7 ENBRIDGE MARKETING
- 8 ENCANIA MARKETING
- 9 ENI USA
- 10 ENTERPRISE (EPO LLC)
- 11 EOG

- 12 EXXONMOBIL GAS MARKETING
- 13 GAVILON
- 14 IBERDROLA
- 15 JP MORGAN VENTURES
- 16 LOUIS DREYFUS ENERGY SERVICES
- 17 NJR
- 18 ONEOK ENERGY MARKETING & TRADING
- 19 PEOPLES GAS
- 20 QEP
- 21 SEQUENT
- 22 SOUTHWESTERN ENERGY SERVICES
- 23 TARGA GAS
- 24 VIRGINIA POWER ENERGY MKTO.
- 25 WPX ENERGY

- 26 BAY GAS STORAGE FEBRUARY ACTIVITY
- 27 BAY GAS STORAGE JANUARY ACTIVITY TRUE UP

TOTAL SUPPLY

42,641,038 \$

113,349,214.50

Cleander contract expires May 31, 2012
 Cleander contract expires May 31, 2012

February-2012

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
----------------------------------	--------------	-----------------------	------------------	----------

FST - FTS1 (#3247)

FST - FTS2 (#3223)

FST - ITS1 (#5488) (#5441)

FST Western Division (#102139)

FST - FTS3 RESERVATION (#11145)

FST - FTS3 USAGE CHARGE (#11145)

FST - Compressor Station #22

GULFSTREAM LOAN CHARGE (#9000305)

GULFSTREAM RESERVATION CHARGE (#90028411)

GULFSTREAM USAGE CHARGE (#90028411)

GULFSTREAM RESERVATION CHARGE (#9000828)

GULFSTREAM FIRM CONTRACT (#9000828) usage

PEOPLES GAS SYSTEM

SESH RESERVATION CHARGE (#940091)

SESH USAGE CHARGE (#940091)

SESH RESERVATION CHARGE (#940092)

SESH USAGE CHARGE (#940092)

SESH RESERVATION CHARGE (#940097-R1)

SESH USAGE CHARGE (#940097-R1)

Transcontinental Gas Reservation (#9101548)

Transcontinental Gas Usage (#9101548)

LESS FGT K 3623 BACKHAUL & STORAGE INJ (NOT UNIT FUEL S)

LESS FGT K 3247 BACKHAUL (NOT UNIT FUEL SURCHARGE)

REBUNDLED - FGT

REBUNDLED - Gulfstream

BAY GAS STORAGE (Monthly Charge on 1 MM Capacity Including

TOTAL

110,631,343

0.3973

\$ 43,949,424.54

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
---------------------	--------------	-----------------------	---------------------------	----------

0

N/A

0.00

NONE

Source: Reg 9829

433
3 p2

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT
 [ESTIMATED EXPENSES, SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

A

B

1	OTHER MONTHLY EXPENSES DURING CURRENT MONTH				\$	
2	(TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)					
3	OWED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS	
4	FGT Financial Activity				REFER TO FINANCIAL ATTACHMENT	
5	Total Adjustments				REFER TO EXPENSE ATTACHMENT	
6	TOTAL					
7	RECEIPTS FROM GAS SALES DURING CURRENT MONTH				\$	73,239.78
8	FROM	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS	
9	TOTAL			73,239.78	REFER TO SALES ATTACHMENT	
10	NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH				\$	
11	ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)					41,338,811
12	EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)					4.0832
	NET GAS DELIVERED (MMBTU)		AVG HEAT VALUE (MMBTU/MCF)		HEAT VALUE APPLICABLE TO:	
	21,332,821		BROOKER = 1.0150		PPN, PSN, PCG	
	(MMBTU)		PERRY STREAM 1 = 1.0130		FTMYERS	
	20,102,883		WEST PALM = 1.0150		PMR, PRV, PPR, PFC, PCU, PTF	
	41,335,683		ONGS = 1.0150		MANATEE	
			ONGS = 1.0150		MARTIN	
			ONGS = 1.0150		WEST COUNTY	

A. Agrees to P2 of report

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3B

CONFIDENTIAL

**FLORIDA POWER & LIGHT COMPANY
NATURAL GAS PRICE COMPUTATIONS**

February 2012	MMBTU	CREDIT/FUND ALLOCATION
TOTAL GAS USED DURING MONTH		
Collier	0	\$0.00
Polk	0	\$0.00
Polk	2,493,343	(\$44,404)
Polk	5,074,504	(\$10,023.84)
Sanford	2,740,070	(\$4,346.41)
FL Lauderdale	0	\$0.00
Port Everglades - Steam	0	(\$44.00)
Lauderdale/FL Everglades GT	23,158	\$0.00
Cape Canaveral	0	(\$282.84)
Martin Bldg 1 & 2	184,464	(\$8,600.85)
Turkey Point Units 1, 2 & 3	3,708,317	(\$10,082.12)
Martin Units 1, 4 & 6	6,160,518	(\$8,574.88)
FL Martin Units 2 & 3	5,378,901	(\$8,823.58)
Martinez	5,719,888	(\$23,537.42)
West County	13,210,188	(\$75,438.74)
Total MMBTU	41,450,170	

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

	UNIT PRICE (\$/MMBTU)
Natural Gas Supplied	P6
Gas Tolling (Reverse Tolling)	P1
Natural Gas Transporter	P6
Miscellaneous Expenses	1/17
Total Estimated Gas Adjustment	2/11
Total Receiving Report Less Sales/Refunds	3/17
Total Expense	4

Footnotes:

Obtained from the Monthly Gas Closing Report - February 2012 from Martin Ladd, EMT, on 02/01/12. This is the total amount of natural gas supplied for the month by all suppliers.

Obtained from the Monthly Gas Adjustment Letter - January 2012 provided by Martin Ladd, Energy Marketing & Trading Group on 02/28/12. This is the total amount of costs associated with the transport of natural gas for the month.

I Agree to the total expense for all plants per above itemized with an immaterial difference due to rounding. No exceptions noted.

Distribution

M. O'Leary
D. Dale
D. O'Leary
M. Ladd
S. Paine
M. Sullivan
M. McAlister

EPW/JB
EMT/JB
EMT/JB
EMT/JB
EMT/JB
EMT/JB
EMT/JB

M. Hazzard
D. Rodriguez
Y. Rosendo
T. Conway
S. Prince
W. Jenkins
M. Acosta

RAD/GO
RAD/GO
RAD/GO
ACG/US
ACG/GO
ACG/GO
RAD/GO

F = Footed to check accuracy

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3p4

MONTHLY GAS CLOSING REPORT
[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

March-2012

\$ 171,661,268.58

A	B	C
---	---	---

COMMENTS

(1) A. Agrees to P. 2.
of report

53,003,248 \$

126,048,139,08

Cleander contract expires May 31, 2012
Cleander contract expires May 31, 2012

123456789101112131415161718192021222324252627282930313233343536373839404142434445464748495051525354555657585960616263646566676869707172737475767778798081828384858687888990919293949596979899100

March-2012

COMMENTS

FTS1 - FIRM TRANSPORT 11/01/89 thru 07/31/2026
FTS2 - FIRM TRANSPORT 10/1/94 thru 02/26/2025
INTERRUPTIBLE TRANSPORT
INTERRUPTIBLE TRANSPORT
Contract Term - Effective 4/1/11 for 25 years,
Contract Term - Effective 4/1/11 for 25 years,

Contract Term Feb 6, 2008 through Oct 01, 2032
~~Contract Term Feb 6, 2008 through Oct 01, 2032~~
Contract Term Jan 1 2008 through June 2028
Firm Transport per Gulfstream Transportation Journal

Contract Term Sep 6, 2008 through Sep 6, 2020
Contract Term Sep 6, 2008 through Sep 6, 2020
Contract Term Sep 6, 2008 through Sep 6, 2020
Contract Term Sep 6, 2008 through Sep 6, 2020
Contract Term Jan 1, 2012 through Dec 31, 2017
Contract Term Jan 1, 2012 through Dec 31, 2017
Contract Term May 1, 2011 through Apr 30, 2018
Contract Term May 1, 2011 through Apr 30, 2018

REBUNDLED FIRM TRANSPORT
REBUNDLED FIRM TRANSPORT
Per contract in effect thru Oct. 2012
Oleander contract expires May 31, 2012
Oleander contract expires May 31, 2012

1

COMMENTS

MONTHLY GAS CLOSING REPORT
(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

B

A. Agrees to P. 2 of report

FLORIDA POWER & LIGHT COMPANY
NATURAL GAS PRICE COMPUTATIONS

March 2012	MMBTU	CREDIT/REFUND ALLOCATION
TOTAL GAS USED DURING MONTH	0	\$0.00
Cuba	0	\$0.00
Rhode	787,883	(\$2,091.10)
Pineapple	4,700,858	(\$12,408.80)
Sanford	2,052,307	(\$4,084.82)
FL Lauderdale	1,115,890	(\$3,288.40)
Port Everglades - Steam	54,814	(\$102.31)
Lauderdale PI Everglades GT	0	\$0.00
Osage Conveyance	2,935,135	(\$6,182.01)
Madison W 1 & 2	4,238,198	(\$14,897.49)
Turkey Pools Units 1, 2 & 5	2,183,180	(\$24,178.23)
Madison Units 3, 4 & 6	6,004,028	(\$17,735.89)
FL Myers Units 2 & 3	8,895,830	(\$17,351.25)
Monroe	18,898,858	(\$40,278.20)
West County	60,457,491	(\$160,233.47)
Total MMBTU	F	F

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

	UNIT PRICE (MMBTU)
Natural Gas Supplied	
Gas Telling (Reserve Telling)	
Natural Gas Transporter	
Miscellaneous Expenses	
Total Estimated Gas Acquisition	4.854005
Total Receiving Report	4.853998
Less: Settlements	(0.002954)
Total Expensed	4.851032

Notes:
Obtained from the Monthly Gas Closing Report - March 2012 from Markle Ladd, E&T, on 04/01/12. This is the total amount of natural gas supplied by this month by all suppliers.
Obtained from the Monthly Gas Acquisition Letter - February 2012 provided by Markle Ladd, Energy Marketing & Trading Group on 03/30/12. This is the total amount of costs associated with the transport of natural gas for the month.
I Agree to the total expense for all plants per above schedule with an immaterial difference due to rounding. No exceptions noted.

Dis/du/du/en	EPN/UB	M. Karan	RAD/GO
A. Coffey	EMT/UB	D. Rodriguez	RAD/GO
D. Dale	EMT/UB	T. Rosario	RAD/GO
D. Gussow	EMT/UB	T. Conway	ACG/UB
A. Ladd	EMT/UB	S. Prince	ACG/GO
S. Pella	POD/UB	W. Jordan	ACG/GO
M. S. Lister	POD/UB	M. Accola	RAD/GO
M. Lachke	POD/UB		

F = Footed to check accuracy

Florida Power & Light
Fuel Adjustment
Dkt. 130001-EI, ACN 13-016-4-1
T/Y/E 12/31/2012

CONFIDENTIAL

Title

Invoice T used to Gas Daily

Payment Summary

Supplier:

CROSS TIMBERS ENERGY SERVICES - VENDOR 250642

Invoice Month/Year:

April-2012

Production Month/Year:

March-2012

Invoice

Invoice #

Volume

Amount

6561 (complete support attached to this invoice)
PI 6561-1

1
2

PI -

PI

Total

3

Nucleus Purchase Statement

Volume

Amount

Purchases

4

Net Total

5

Variance From Invoices*
Difference is immaterial.

-0.02

* If variances are unresolved by date required for payment, EMT will pay Nucleus amount and settle later with CP.

Pipeline Reports

Pipeline

Volume

FGT

SESH

TRANSCO

Total Volume

6

7

8

CONFIDENTIAL

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4-1

PA

CONFIDENTIAL

FPSC ANDR Request 29

Ref: 7



Cross Timbers Energy Services, Inc.

Date: April 12, 2012

Attn: PATRIE, SHARON

Fax: 5616257199

810 HOUSTON STREET
FORT WORTH, TX 76102

FLORIDA POWER & LIGHT COMPANY
700 UNIVERSE BLVD.
JUNO BEACH, FL 33408

Invoice #: 6561 - 1 P2

Due Date: April 26, 2012

Production Month: March 2012

Account: 3089

		A		B		C		D	
TSP	Meter No.	Meter Name	Type of Charge	Deal No.	Date	Volume (G/MBTU)	Price	Amount	
CEGT	898400	SESH 42 HEADER	PRD	18301					1
CEGT	898400	SESH 42 HEADER	PRD	18301					2
									3
CEGT	898400	SESH 42 HEADER	PRD	18377					4
CEGT	898400	SESH 42 HEADER	PRD	18377					5
CEGT	898400	SESH 42 HEADER	PRD	18377					6
CEGT	898400	SESH 42 HEADER	PRD	18377					7
									8

Shows Utility Reserved

hooked credit
to Fuel Exp

0 Total Due:
P2

29
10
11

ENTERED BY: SHARON PATRIE DATE: 4/12/12

PHONE: (561) 691-7897 COMPANY CODE: 1500

AUTHORIZED BY: _____

REQUIRED IF UNDER \$250

SAP DOCUMENT #(S): 1960086655

ACCT NUMBER: 3305000 FO 63700000482

Melanie RAO 4/12/12
Fuel Accounting

WIRE REMITTANCE
CROSS TIMBERS ENERGY SERVICES, INC.
BANK OF AMERICA-DALLAS TX
ABA No:
Account No:

Direct Billing Inquiries To: SCHULZ, LIZA
6172252312

433
41 P2



Date: April 10, 2012

Alma PATRICK SHARON

Fax: 5616257199

**810 HOUSTON STREET
FORT WORTH, TX 76102**

FLORIDA POWER & LIGHT COMPANY

700 UNIVERSE BLVD

JUNO BEACH, FL 33408

Invoice #: 6561 P2

Due Date: April 25, 2012

Production Month **March 2012**

Accounts 3089

Total Due:

AUTHORIZED BY _____

ACCT NUMBER: 3305000 IO 6370000482

Page 3 of 3

Disabling Impairment: SCHULTZ, LIZA
8178852312

$$\frac{43.3}{41} \text{ P2}$$

MONTHLY GAS CLOSING REPORT
ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS

April-2012

A B C

160,238,332.92

D

- 1 BG ENERGY MARKETING
- 2 BP ENERGY
- 3 CHESEBROUGH ENERGY MARKETING (CEMI)
- 4 CHEVRON NATURAL GAS
- 5 CONOCO PHILLIPS
- 6 CROSS TIMBERS ENERGY (CTES)
- 7 DEVCON GAS SERVICES
- 8 ENBRIDGE MARKETING
- 9 ENCANIA MARKETING
- 10 ENI USA
- 11 ENTERPRISE (EPD LLC)
- 12 EOG
- 13 EXXONMOBIL GAS MARKETING
- 14 GAYLON
- 15 IBERDOLA
- 16 JF MORGAN VENTURES
- 17 LOUIS DREYFUS ENERGY SERVICES
- 18 NJR
- 19 ONEOK ENERGY MARKETING & TRADING
- 20 PEOPLES GAS
- 21 QEP
- 22 SEQUENT
- 23 SHELL ENERGY
- 24 SOUTHWESTERN ENERGY SERVICES
- 25 TENASKA MARKETING
- 26 VIRGINIA POWER ENERGY MKTG,
- 27 WPT ENERGY
- 28 BAY GAS STORAGE- APRIL ACTIVITY

61,638.87Y \$

112,895,184.63

Oleander contract expires May 31, 2012
Oleander contract expires May 31, 2012

31 TOTAL - SUPPLY

22 SECONDARY BY AIR MAIL PAR TRANSPORTER

APRIL 2012

COMMENTS

1 FGT - FT31 (#2947)
 2 FGT - FT32 (#5623)
 3 FGT - FT33 RESERVATION (#111145)
 4 FGT - FT33 USAGE CHARGE (#111145)
 5 FGT - Compressor Station #22
 6 GULFSTREAM RESERVATION CHARGE (#09020411)
 7 GULFSTREAM USAGE CHARGE (#00029411)
 8 GULFSTREAM RESERVATION CHARGE (#9300026)
 9 GULFSTREAM FIRM CONTRACT (#3000202) usage
 10 PEOPLES GAS SYSTEM
 11 SESH RESERVATION CHARGE (#040001)
 12 SESH USAGE CHARGE (#040003)
 13 SESH RESERVATION CHARGE (#040002)
 14 SESH USAGE CHARGE (#040000)
 15 SESH RESERVATION CHARGE (#040097-R1)
 16 SESH USAGE CHARGE (#040097-R1)
 17 Transcontinental Gas Reproduction (#9310140)
 18 Transcontinental Gas Usage (#9310140)
 19 BAY GAS STORAGE (Monthly Charges on 1 MM Gas per
 20

FTS1 - FIRM TRANSPORT 11/01/88 thru 07/31/2025
FTS2 - FIRM TRANSPORT 10/14/84 thru 02/28/2026
Contract Term - Effective 4/1/11 for 25 years.
Contract Term - Effective 4/1/11 for 25 years.

Contract Term Feb 3, 2008 through Oct 04, 2008
Contract Term Feb 6, 2008 through Oct 01, 2008
Contract Term June 1 2009 through June 2009
Fixed Transport per Gulfstream Transportation Solutions
Possible Annual Volume Shortage Penalty-acquis in May for Apr FYL
Contract Term Sep 8, 2008 through Sep 5, 2009
Contract Term Sep 8, 2008 through Sep 5, 2009
Contract Term Sep 8, 2008 through Sep 6, 2009
Contract Term Sep 8, 2008 through Sep 5, 2009
Contract Term Jan 1, 2012 through Dec 31, 2017
Contract Term Jan 1, 2012 through Dec 31, 2017
Contract Term May 1, 2011 through Apr 30, 2016
Contract Term May 1, 2011 through Apr 30, 2016
Per contract in effect thru Oct 2012
Oversight contract expires May 31, 2012
Oversight contract expires May 31, 2012

TOTAL

123,334,888	0.3842	\$	48,618,128.14
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~~REVERSE TO PAGE NUMBER 000000~~

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
0	N/A	0.00	NONE	

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CONFIDENTIAL

MONTHLY GAS CLOSING REPORT
 (ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

A

B

1
2
3
4
5
6
7
8
9
10
11

OTHER MONTHLY EXPENSES (TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)																								
OWED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)																					
FOT Financial Activity																								
Total Adjustments																								
TOTAL			1,059,918.37																					
ENERGY RECEIVED (MONEY RECEIVED DURING CURRENT MONTH)																								
FROM	AMOUNT (MMBTU)	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)																					
			1,068,829.37																					
TOTAL			1,068,829.37																					
NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH																								
ENERGY RECEIVED (UNIT OF FUEL) DURING CURRENT MONTH (MMBTU)			49,061.678																					
EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)			4.8507																					
<table border="1"> <thead> <tr> <th>FOT STATION</th> <th>AVG HEAT VALUE (MMBTU/MCF)</th> <th>HEAT VALUE APPLICABLE TO:</th> </tr> </thead> <tbody> <tr> <td>BROOKER</td> <td>1.0189</td> <td>PPH, PSH, POQ</td> </tr> <tr> <td>PERRY STREAM 1</td> <td>1.0189</td> <td>FTMYERS</td> </tr> <tr> <td>WEST FALLS</td> <td>1.0189</td> <td>PMR, PRV, PPH, PFI, POU, PTP</td> </tr> <tr> <td>ONGS</td> <td>1.0120</td> <td>MANATEE</td> </tr> <tr> <td>ONGS</td> <td>1.0120</td> <td>HARTIN</td> </tr> <tr> <td>ONGS</td> <td>1.0120</td> <td>WEST COUNTY</td> </tr> </tbody> </table>				FOT STATION	AVG HEAT VALUE (MMBTU/MCF)	HEAT VALUE APPLICABLE TO:	BROOKER	1.0189	PPH, PSH, POQ	PERRY STREAM 1	1.0189	FTMYERS	WEST FALLS	1.0189	PMR, PRV, PPH, PFI, POU, PTP	ONGS	1.0120	MANATEE	ONGS	1.0120	HARTIN	ONGS	1.0120	WEST COUNTY
FOT STATION	AVG HEAT VALUE (MMBTU/MCF)	HEAT VALUE APPLICABLE TO:																						
BROOKER	1.0189	PPH, PSH, POQ																						
PERRY STREAM 1	1.0189	FTMYERS																						
WEST FALLS	1.0189	PMR, PRV, PPH, PFI, POU, PTP																						
ONGS	1.0120	MANATEE																						
ONGS	1.0120	HARTIN																						
ONGS	1.0120	WEST COUNTY																						

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(28,097)

A. Agrees to P. 2 of report

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FLORIDA POWER & LIGHT COMPANY
NATURAL GAS PRICE COMPUTATIONS

April 2012

TOTAL GAS USED DURING MONTH	MMBTU	CREDIT/REFUND ALLOCATION
Collier	0	\$0.00
DeSoto	0	\$0.00
Polk	890,817	(\$19,133.10)
Sevier	3,875,048	(\$81,831.02)
FL Landmarks	3,016,095	(\$65,068.10)
Port Everglades - Steam	1,496,880	(\$32,861.98)
Land O'Lakes/FT Everglades GT	150,490	(\$3,288.14)
Capo Canaveral	0	\$0.00
Maylin Dr 1 & 2	1,988,128	(\$42,894.41)
Turkey Point Units 1, 2 & 3	6,178,123	(\$132,020.23)
Marlin Units 3, 4 & 8	7,088,208	(\$154,772.16)
FL Myers Units 2 & 3	5,080,530	(\$111,146.95)
Narula	9,014,084	(\$191,348.81)
West County	13,719,208	(\$290,876.68)
Total MMBTU	48,612,668	(\$1,859,326.57)

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

Natural Gas Supplied
Gas To Long/Terminal (Tol/ro)
Natural Gas Transporter
Miscellaneous Expenses
Total Estimated
Gas Adjustment
Total Recalling Report
Less: Gas Adjustment
Total Expense

A

	UNIT PRICE (MMBTU)
4.719441	
0.002285	
4.719733	
0.021935	
4.697898	

Tickmarks

Obtained from the Monthly Gas Closing Report - April 2012 from Melinda Ladd, ENR, on 04/04/12. This is the total amount of natural gas supplied for the month by all suppliers.

Obtained from the Monthly Gas Adjustment Letter - March 2012 provided by Melinda Ladd, Energy Marketing & Trading Group on 04/04/12. This is the total amount of costs associated with the transport of natural gas for the month.

I agree to the total expense for all plants per above tickmarks to within an unrounded difference due to rounding. No exceptions noted.

Distribution

M. Collier
D. Oatis
D. Guyer
M. Ladd
S. Patis
M. Sullivan
M. McAlister

EPHUB
EMTUB
EMTUB
EMTUB
PGDUB
PGDUB

M. Kozak
D. Rodriguez
Y. Rosado
T. Conway
S. Patis
W. Jenkins
M. Acosta

RADGO
RADGO
RADGO
ACGUB
ACGUB
ACGUB
RADGO

F = Footed to check accuracy

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5 p4

MONTHLY GAS CLOSING REPORT
ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS

May-2012

A B C

\$ 172,710,910.83

SUMMER BY NATURE **IT'S SUPRIN**

SUPPLIER NAME	QTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
---------------	-------------	-----------------------	------------------	----------

- 1 APACHE CORP.
- 2 BG ENERGY MARKETING
- 3 BP ENERGY
- 4 GHESSAPEAKE ENERGY MARKETING (CEMI)
- 5 CHEVRON NATURAL GAS
- 6 CONOCO PHILLIPS
- 7 CROSSTIMBERS ENERGY (CTES)
- 8 DB ENERGY
- 9 DEVON GAS SERVICES
- 10 ENBRIDGE MARKETING
- 11 ENOGAMA MARKETING
- 12 ENI USA
- 13 ENTERPRISE (EPOLIC)
- 14 EOG
- 15 EXXONMOBIL GAS MARKETING
- 16 GAVLON
- 17 ISEROLA
- 18 JP MORGAN VENTURES Cred
- 19 LOUIS DREYFUS ENERGY SERVICES
- 20 NJR
- 21 CHEOK ENERGY MARKETING & TRADING
- 22 PEOPLES GAS
- 23 OEP
- 24 BEQUENT
- 25 SHELL ENERGY
- 26 SOUTHWESTERN ENERGY SERVICES
- 27 TARGA GAS
- 28 TENASKA MARKETING
- 29 VIRGINIA POWER ENERGY MKTG.
- 30 WPX ENERGY
- 31 BAY GAS STORAGE - MAY ACTIVITY

57,845,404

123,504,202.22

Offender contract expires May 31, 2012
Offender contract expires May 31, 2012

34 TOTAL SUPPLY

35 SUMMARY BY NATURAL GAS TRANSPORTER: 10/25/77 11:27Z

May-2012

TRANSPORT TYPE & CONTRACT NUMBER	CITY ORIGIN	UNIT PRICE	QUANTITY	TOTAL AMOUNT

COMMENTS

QTY	UNIT	PRICE	AMT	INVOICE AMT
32	FTG - FTS1 (#3247)		\$	
39	FGT - FTS2 (#3623)		\$	
40	FGT - ITS1 (#8486 / #5841)		\$	
41	FGT Western Division (#102135)		\$	
42	FGT - FTS3 RESERVATION (#111145)		\$	
43	FGT - FTS3 USAGE CHARGE (#111145)		\$	
44	FGT - Compressor Station #22		\$	
45	GULFSTREAM USAGE (#09063886)		\$	
46	GULFSTREAM RESERVATION CHARGE (#09028411)		\$	
47	GULFSTREAM USAGE CHARGE (#09028411)		\$	
48	GULFSTREAM RESERVATION CHARGE (#9000828)		\$	
49	GULFSTREAM FIRM CONTRACT (#9000828) usage		\$	
50	PEOPLES GAS SYSTEM		\$	
51	SESH RESERVATION CHARGE (#040001)		\$	
52	SESH USAGE CHARGE (#040001)		\$	
53	SESH RESERVATION CHARGE (#040002)		\$	
54	SESH USAGE CHARGE (#040002)		\$	
55	SESH RESERVATION CHARGE (#040007-R1)		\$	
56	SESH USAGE CHARGE (#040007-R1)		\$	
57	Transcontinental Gas Reservation (#3101848)		\$	
58	Transcontinental Gas Usage (#0101848)		\$	
59	LESS FGT K 3623 BACKHAUL & STORAGE INJ (NOT UNIT FUEL ST		\$	
60	LESS FGT K 3247 BACKHAUL (NOT UNIT FUEL SURCHARGE)		\$	
61	REBUNDLED - FGT		\$	
62	REBUNDLED - Gulfstream		\$	
63	BAY GAS STORAGE (Monthly Charge on 1 MVA Capacity including		\$	
64	Power Generation Equipment		\$	
65	LESS TRANSCONTINENTAL GAS BACKHAUL		\$	
66	TOTAL	132,438.032	\$	50,137,588.00

FTS1 - FIRM TRANSPORT 11/01/99 thru 07/31/2025
 FTS2 - FIRM TRANSPORT 10/1/94 thru 02/28/2028
 INTERRUPTIBLE TRANSPORT
 INTERRUPTIBLE TRANSPORT
 Contract Term - Effective 4/1/11 for 25 years.
 Contract Term - Effective 4/1/11 for 25 years.

Contract Term Feb 8, 2009 through Oct 01, 2022
Contract Term Feb 8, 2009 through Oct 01, 2022
Contract Term June 1, 2008 through June 2029
Firm Transporter per Gulfstream Transportation Journal
Passible Annual Volume Shareage Partially accrue in May for Apr/Fy, 2020
Contract Term Sep 8, 2008 through Sep 6, 2020
Contract Term Sep 8, 2008 through Sep 6, 2020
Contract Term Sep 8, 2008 through Sep 6, 2020
Contract Term Sep 8, 2008 through Sep 6, 2020
Contract Term Jan 1, 2012 through Dec 31, 2017
Contract Term Jan 1, 2012 through Dec 31, 2017
Contract Term May 1, 2011 through Apr 30, 2019
Contract Term May 1, 2011 through Apr 30, 2016

REBUNDED FIRM TRANSPORT
REBUNDED FIRM TRANSPORT
Par contract In effect thru Oct. 2012
Greander contract expires May 31, 2012
Greander contract expires May 31, 2012

SCOTT, DARCIA Q. WALKS, REEFURBORA EHT; S. DOROMEYLA, M. COLLEGE, D. PEX, I. STEP. E. WHDAR, D. GUSSON, R. KNOTH, J. STUFFEN

06/03/2016 14:51:12

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6 p2

MONTHLY GAS CLOSING REPORT
(ESTIMATED EXPENSES, SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS).

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A: Agrees to p. 2 of report

FLORIDA POWER & LIGHT COMPANY
NATURAL GAS PRICE COMPUTATIONS

May 2012

TOTAL GAS USED DURING MONTH	MMBTU	CREDIT/FUND ALLOCATION
Collier	0	\$0.00
Albany	0	\$0.00
Palm Bay	1,315,469	(\$50,827.37)
Sanford	5,179,162	(\$272,495.59)
FL Landdale	3,014,878	(\$180,417.52)
Port Everglades - St. John	1,827,899	(\$80,292.23)
Lauderdale/Ft. Lauderdale GT	81,169	(\$3,214.98)
Cape Canaveral	0	\$0.00
Martin Bx 1 & 2	3,689,635	(\$183,747.42)
Turkey Point Units 1, 2 & 3	4,074,701	(\$281,446.10)
Martin Units 3, 4 & 8	8,278,835	(\$435,973.90)
FL Myers Units 2 & 3	0,362,838	(\$134,302.50)
Merritt	5,888,028	(\$309,381.13)
West County	14,767,204	(\$779,078.87)
Total MMBTU	68,061,101	(\$2,893,186.99)

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

	UNIT PRICE (\$/MMBTU)
Natural Gas Supplied	4.644378
Gas Tolling/Rebate Tolling	0.003149
Natural Gas Transporter	4.647524
Miscellaneous Expenses	(0.032354)
Total Estimated Gas Adjustment	4.659078
Total Receiving Report	
Less: Sales/Refunds	
Total Expense	

Footnotes:

Obtained from the Monthly Gas Closing Report - May 2012 from Michelle Doherty, EAT, on 05/18/12. This is the total amount of natural gas supplied for the month by all suppliers.

Obtained from the Monthly Gas Adjustment Letter - May 2012 provided by Michelle Doherty, Energy Marketing & Trading Group on 05/13/12. This is the total amount of costs associated with the transport of natural gas for the month.

1 Adjusts to the total expense for all plants per above footnote 1 with an immaterial difference due to rounding. No exceptions noted.

Distribution

M. Cobb	EPMB	M. Kuzel	RADGO
D. Dale	EMTB	D. Rodriguez	RADGO
D. Gustow	EMTB	Y. Rosario	RADGO
M. Ladd	EMTB	T. Conway	ACGGO
B. Pardo	EMTB	S. Price	ACGGO
M. Sullivan	FGDGB	W. Jettis	ACGGO
M. McRae	FGDGB	N. Acosta	RADGO

F = Footed to check accuracy

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6p4

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT
 (ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

REPORT PREPARED BY: <u>Shirley Paine SP</u>		June 2012	
PHONE # <u>801-851-7887</u>			
[TO BE PAID IN FOLLOWING MONTH]		183,114,948.18	
SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (MMBTU)	INVOICE AMT (\$)
1 APACHE CORP.			
2 BG ENERGY MARKETING			
3 BP ENERGY			
4 CHESAPEAKE ENERGY MARKETING (CEM)			
5 CHEVRON NATURAL GAS			
6 CONOCO PHILLIPS			
7 CROSS TIMBERS ENERGY (CTES)			
8 DB ENERGY			
9 DEVCON GAS SERVICES			
10 ENBRIDGE MARKETING			
11 EHCANIA MARKETING			
12 ENI USA			
13 ENTERPRISE (EPO LLC)			
14 EQG			
15 EXXONMOBIL GAS MARKETING			
16 GAVILON			
17 IBERDROLA			
18 JP MORGAN VENTURES			
19 LOUIS DREYFUS ENERGY SERVICES			
20 NJR			
21 ONEOK ENERGY MARKETING & TRADING			
22 PEOPLES GAS			
23 QEP			
24 SEQUENT			
25 SHEL ENERGY			
26 SOUTHWESTERN ENERGY SERVICES			
27 TARGA GAS			
28 TENASKA MARKETING			
29 VIRGINIA POWER ENERGY MKTG.			
30 WPK ENERGY			
31 DAY GAS STORAGE - JUNE ACTIVITY			
32			
33			
34 TOTAL - SUPPLY			58,023,316 \$
			144,671,174.18
			Clearer contract expires September 30, 2012
			Clearer contract expires September 30, 2012
June 2012			
SUMMARY BY NATURAL GAS TRANSPORTER.	QNTY (MMBTU)	UNIT PRICE (MMBTU)	INVOICE AMT (\$)
TRANSPORT TYPE & CONTRACT NUMBER			
FGT - FT31 (#3247)			
FGT - FT32 (#3123)			
FGT - IT31 (#5486 / #5841)			
FGT Western Division (#102139)			
FGT - FT33 RESERVATION (#111145)			
FGT - FT33 USAGE CHARGE (#111145)			
FGT - Compressor Station #22			
GULFSTREAM USAGE (#09058885)			
GULFSTREAM RESERVATION CHARGE (#09028411)			
GULFSTREAM USAGE CHARGE (#09028411)			
GULFSTREAM RESERVATION CHARGE (#0900828)			
GULFSTREAM FIRM CONTRACT (#0900828) usage			
PEOPLES GAS SYSTEM			
SESH RESERVATION CHARGE (#840001)			
SESH USAGE CHARGE (#840001)			
SESH RESERVATION CHARGE (#840002)			
SESH USAGE CHARGE (#840002)			
SESH RESERVATION CHARGE (#840097-R1)			
SESH USAGE CHARGE (#840097-R1)			
Transcontinental Gas Reservation (#9101849)			
Transcontinental Gas Usage (#9101849)			
LESS FGT 3223 BACKHAUL & STORAGE INJ (NOT UNIT FUEL SI)			
LESS FGT 3247 BACKHAUL (NOT UNIT FUEL SURCHARGE)			
REBUNDLED - FGT			
REBUNDLED - Gulfstream			
DAY GAS STORAGE (Monthly Charge on 1 MM Capacity Including			
LESS FGT 3223 BACKHAUL			
LESS FGT 3247 BACKHAUL			
TOTAL	131,178,567	0.3728	\$ 49,901,461.85
REVERSE TOLLING SUMMARY			
TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (MMBTU)	CUMULATIVE REDUCTION (\$)
	0	N/A	0.00
NONE			

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5-1
A. Agrees to P. 2 of report.

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CONFIDENTIAL

MONTHLY GAS CLOSING REPORT
 (ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

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1 2 3 4 5 6 7 8 9 10 11	OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH [TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE]				\$	
	OWNED TO	QNTY (MMBTU)	UNIT PRICE (MMBTU)	INVOICE AMT (\$)	COMMENTS	
	FGT Financial Activity				REFER TO FINANCIAL ATTACHMENT	
	Total Adjustments				REFER TO EXPENSE ATTACHMENT	
	TOTAL					
GAS (ALSO, BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH:				\$	2,063,657.78	
	FROM	INVOICE #	UNIT PRICE (MMBTU)	AMT RECEIVED (\$)	COMMENTS	
				2,063,657.78	REFER TO SALES ATTACHMENT	
	TOTAL			2,063,657.78		
NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH				\$		
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)					64,080.011	
EQUIVALENT UNIT PRICE FOR CURRENT MONTH (MMBTU)					4.7634	
FGT "GAS DAY" ENERGY MEASURED FOR MONTH		FGT STATION	AVG HEAT VALUE (MMBTU/MCF)	HEAT VALUE APPLICABLE TO:		
34,007,098 (MMBTU)		BROOKER #	1.0180	PPN, PSN, PCO		
20,916,079		PERRY STREAM #	1.0170	FINYERS		
54,923,176		WEST PALM #	1.0170	HAR, PRV, FPE, PFL, POU, PIP		
		ONGS #	1.0125	MANATEE		
		ONGS #	1.0120	HARTIN		
		ONGS #	1.0120	WEST COUNTY		

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(38,664)

A. Agrees to R 2 of report

FLORIDA POWER & LIGHT COMPANY
NATURAL GAS PRICE COMPUTATIONS

June 2012

TOTAL GAS USED DURING MONTH	MMBTU	CREDIT/REFUND ALLOCATION
Coker	0	\$0.00
Ribera	0	\$0.00
Palm	837,493	(\$31,849.51)
Sanford	7,155,120	(\$270,898.59)
FL Landerdale	1,898,641	(\$71,768.07)
Port Everglades - Steam	1,684,100	(\$59,884.53)
Landerdale/Port Everglades OT	70,843	(\$2,903.33)
Opa Oenaveral	0	\$0.00
Martin Blr 1 & 2	3,359,417	(\$128,917.54)
Turkey Point Units 1, 2 & 3	4,970,214	(\$176,491.50)
North Unit 3, 4 & 5	7,479,990	(\$282,147.53)
FL Myers Units 2 & 3	6,789,533	(\$219,169.46)
Minalsa	6,735,405	(\$254,538.89)
West County	18,016,288	(\$667,439.71)
Total MMBTU	64,867,295 b	(\$2,043,647.74) 0

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

	UNIT PRICE (MMBTU)
Natural Gas Supplied	4,816,479
Gas Tolling (Pipeline Tolling)	0.008153
Natural Gas Transporter	4,822,633
Miscellaneous Expenses	0.037793
Total Estimated	4,786,643
Gas Adjustment	
Total Recalling Report	
Less: Sales/Refunds	
Total Expense	

Tickmarks

Obtained from the Monthly Gas Closing Report - June 2012 from Michelle Dorey, EMT, on 6/6/12. This is the total amount of natural gas supplied for the month by all suppliers.

Obtained from the Monthly Gas Adjustment Letter - June 2012 provided by Michelle Dorey, Energy Marketing & Trading Group on 6/6/12. This is the total amount of costs associated with the transport of natural gas for the month.

I Agree to the total expense for all plants per above tickmark and with an immaterial difference due to rounding. No exceptions noted.

Distribution

M. Opler	EPN/US	M. Kozadi	RAD/GO
D. Palm	EMT/US	D. Rodriguez	RAD/GO
D. Overton	EMT/US	V. Rosario	RAD/GO
M. Ladd	EMT/US	T. Conway	ACC/US
S. Patrie	EMT/US	S. Ponce	ACC/GO
M. Sullivan	POD/US	W. Jenkins	ACC/GO
M. McArthur	POD/US	M. Acosta	RAD/GO

F = Footed to check accuracy

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7 p4

COR AL

MONTHLY GAS INVOICE REPORT
[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

REPORT PREPARED BY: Sharon Patric SP
PHONE#: 561-691-7897

July-2012

[TO BE PAID IN FOLLOWING MONTH]

A B C

235,290,351.44

SUMMARY BY NATURAL GAS SUPPLIER

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
1 APACHE CORP.				
2 BG ENERGY MARKETING				
3 BP ENERGY				
4 CHESAPEAKE ENERGY MARKETING (CEM)				
5 CHEVRON NATURAL GAS				
6 CONOCO PHILLIPS				
7 CROSS TIMBERS ENERGY (CTES)				
8 DB ENERGY				
9 DEVON GAS SERVICES				
10 ENBRIDGE MARKETING				
11 ENCAMA MARKETING				
12 ENI USA				
13 ENTERPRISE (EPO LLC)				
14 EOG				
15 ETC MARKETING				
16 EXXONMOBIL GAS MARKETING				
17 GAVILON				
18 IBERDROLA				
19 JP MORGAN VENTURES				
20 LOUIS DREYFUS ENERGY SERVICES				
21 NJR				
22 ONEOK ENERGY MARKETING & TRADING				
23 PEOPLES GAS				
24 QEP				
25 SEQUENT				
26 SHELL ENERGY				
27 SOUTHWESTERN ENERGY SERVICES				
28 TARGA GAS				
29 TEXASCA MARKETING				
30 VIRGINIA POWER ENERGY MKTG.				
31 WPX ENERGY				
32 BAY GAS STORAGE - JULY ACTIVITY				
33				
34				
35 TOTAL - SUPPLY				

62,255,164.5

788,094,241.39

Clear and contract expires September 30, 2012
Clear and contract expires September 30, 2012

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
36 FGT - FTS1 (#3247)				
37 FGT - FTS2 (#3623)				
38 FGT - FTS1 (#5495 / 45847)				
39 FGT - Western Division (#102139)				
40 FGT - FTS3 RESERVATION (#11145)				
41 FGT - FTS3 USAGE CHARGE (#11145)				
42 FGT - Compressor Station #22				
43 GULFSTREAM USAGE (#05053885)				
44 GULFSTREAM RESERVATION CHARGE (#05028444)				
45 GULFSTREAM USAGE CHARGE (#05028441)				
46 GULFSTREAM RESERVATION CHARGE (#05008225)				
47 GULFSTREAM FIRM CONTRACT (#05008225) usage				
48 PEOPLES GAS SYSTEM				
49 SESH RESERVATION CHARGE (#340001)				
50 SESH USAGE CHARGE (#340001)				
51 SESH RESERVATION CHARGE (#340002)				
52 SESH USAGE CHARGE (#340002)				
53 SESH RESERVATION CHARGE (#340003)				
54 SESH USAGE CHARGE (#340003)				

Contract Term Feb 8, 2008 through Oct 01, 2032
Contract Term Feb 8, 2008 through Oct 01, 2032
Contract Term June 1, 2005 through June 2025
Firm Transport per Gulfstream Transportation Journal
Possible Annual Volume Shortage Penalty accrue in Mar for Apr Pyl
Contract Term Sep 6, 2008 through Sep 5, 2020
Contract Term Sep 6, 2008 through Sep 5, 2020
Contract Term Sep 6, 2008 through Sep 5, 2020
Contract Term Jan 1, 2012 through Dec 31, 2017

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MONTHLY GAS I JG REPORT
ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY: COUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS

12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 128 129 130 131 132 133 134 135 136 137 138 139 140 141 142 143 144 145 146 147 148 149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 166 167 168 169 170 171 172 173 174 175 176 177 178 179 180 181 182 183 184 185 186 187 188 189 190 191 192 193 194 195 196 197 198 199 200 201 202 203 204 205 206 207 208 209 210 211 212 213 214 215 216 217 218 219 220 221 222 223 224 225 226 227 228 229 230 231 232 233 234 235 236 237 238 239 240 241 242 243 244 245 246 247 248 249 250 251 252 253 254 255 256 257 258 259 260 261 262 263 264 265 266 267 268 269 270 271 272 273 274 275 276 277 278 279 280 281 282 283 284 285 286 287 288 289 290 291 292 293 294 295 296 297 298 299 300 301 302 303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318 319 320 321 322 323 324 325 326 327 328 329 330 331 332 333 334 335 336 337 338 339 340 341 342 343 344 345 346 347 348 349 350 351 352 353 354 355 356 357 358 359 360 361 362 363 364 365 366 367 368 369 370 371 372 373 374 375 376 377 378 379 380 381 382 383 384 385 386 387 388 389 390 391 392 393 394 395 396 397 398 399 400 401 402 403 404 405 406 407 408 409 410 411 412 413 414 415 416 417 418 419 420 421 422 423 424 425 426 427 428 429 430 431 432 433 434 435 436 437 438 439 440 441 442 443 444 445 446 447 448 449 450 451 452 453 454 455 456 457 458 459 460 461 462 463 464 465 466 467 468 469 470 471 472 473 474 475 476 477 478 479 480 481 482 483 484 485 486 487 488 489 490 491 492 493 494 495 496 497 498 499 500 501 502 503 504 505 506 507 508 509 510 511 512 513 514 515 516 517 518 519 520 521 522 523 524 525 526 527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543 544 545 546 547 548 549 550 551 552 553 554 555 556 557 558 559 560 561 562 563 564 565 566 567 568 569 570 571 572 573 574 575 576 577 578 579 580 581 582 583 584 585 586 587 588 589 590 591 592 593 594 595 596 597 598 599 600 601 602 603 604 605 606 607 608 609 610 611 612 613 614 615 616 617 618 619 620 621 622 623 624 625 626 627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643 644 645 646 647 648 649 650 651 652 653 654 655 656 657 658 659 660 661 662 663 664 665 666 667 668 669 670 671 672 673 674 675 676 677 678 679 680 681 682 683 684 685 686 687 688 689 690 691 692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 710 711 712 713 714 715 716 717 718 719 720 721 722 723 724 725 726 727 728 729 730 731 732 733 734 735 736 737 738 739 740 741 742 743 744 745 746 747 748 749 750 751 752 753 754 755 756 757 758 759 760 761 762 763 764 765 766 767 768 769 770 771 772 773 774 775 776 777 778 779 780 781 782 783 784 785 786 787 788 789 790 791 792 793 794 795 796 797 798 799 800 801 802 803 804 805 806 807 808 809 810 811 812 813 814 815 816 817 818 819 820 821 822 823 824 825 826 827 828 829 830 831 832 833 834 835 836 837 838 839 840 841 842 843 844 845 846 847 848 849 850 851 852 853 854 855 856 857 858 859 860 861 862 863 864 865 866 867 868 869 870 871 872 873 874 875 876 877 878 879 880 881 882 883 884 885 886 887 888 889 890 891 892 893 894 895 896 897 898 899 900 901 902 903 904 905 906 907 908 909 910 911 912 913 914 915 916 917 918 919 920 921 922 923 924 925 926 927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943 944 945 946 947 948 949 950 951 952 953 954 955 956 957 958 959 960 961 962 963 964 965 966 967 968 969 970 971 972 973 974 975 976 977 978 979 980 981 982 983 984 985 986 987 988 989 990 991 992 993 994 995 996 997 998 999 1000 1001 1002 1003 1004 1005 1006 1007 1008 1009 1010 1011 1012 1013 1014 1015 1016 1017 1018 1019 1020 1021 1022 1023 1024 1025 1026 1027 1028 1029 1030 1031 1032 1033 1034 1035 1036 1037 1038 1039 1040 1041 1042 1043 1044 1045

Contract Term Jan 1, 2012 through Dec 31, 2017
Contract Term May 1, 2011 through Apr 30, 2016
Contract Term May 1, 2011 through Apr 30, 2016
REBUNDLED FIRM TRANSPORT
REBUNDLED FIRM TRANSPORT
Per contract in effect thru Oct 2012
Oleander contract expires September 30, 2012
Oleander contract expires September 30, 2012

WPPA (in position)	16,479	0.06%	\$ 1,739.88
Leg. WPPA (in position) (age 16 up)	20,443	0.00%	122.15
TOTAL	141,483,123	0.36%	\$ 31,259,128.15

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	REDUCTION (%)	COMMENTS
	0	N/A	0.00	NONE

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH:
TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE

OWED TO	QNTY (MMBBL)	UNIT PRICE (\$/MMBBL)	INVOICE AMT (\$)	COMMENTS
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FGT Financial Activity:**Total Adjustments**

TOTAL

CHARMS (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH: _____

FROM	ARMS INVOICE#	UNIT PRICE [\$/MILBTU]	AMT RECEIVED [\$/MILBTU]	COMMENTS

TOTAL	3,414,429.33
	3,414,429.33

NET CASH FLOW: ~~(EXPENSES LESS RECEIPTS)~~ FOR CURRENT MONTH

ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH: IMMEDIATE

EQUVALENT UNIT PRICE FOR CURRENT MONTH ISAMMETUT

FGT GAS DAY ENERGY MEASURED (MMBTU)	FGT STATION	AVG HEAT VALUE (MBTU/MCF)	HEAT VALUE APPLICABLE TO:
\$6,508,960	BROOKER =	1.0160	PPV, PSN, PCC
(MMBTU)	PERRY STREAM 1 =	1.0150	FTMYERS
Gulfstream deliveries to Manatee/Martin/West County for MONTH	WEST PALM =	1.0160	PNR, PRV, PFE, PFL, PCU, FTF
22,748,570	GNSS =	1.0110	MANATEE
	GNSS =	1.0110	MARTIN
60,655,450	GNSS =	1.0110	WEST COUNTY

ACQUA CARICA E RIUNITO. RIFERENDO, ETC. A NORDMAYER, M. COLLIER D. WHIC, L. STEP., ZUNIGAR, S. WILSON, P. JIMMY, L. STEPHEN.

SECRETARY OF DEFENSE

Notes:

a Obtained from the 1113 Summary Gas Consumption Report for July 2012, without exception.
b Agrees to the July 2012, 1113 Summary Gas Consumption Report detailed from GADS 192 Application through the Corporate Portal. No exceptions noted.

Includes a look-up adjustment of \$7,312.26 for gas used for June 2012 per the Gas Adjustment Letter from Michelle Doery, Energy Marketing and Trading Group on 08/01/12. This amount increased the unit price from \$4.996320 to \$4.996442. In addition, sales/refunds received or accrued in the amount of \$(3,414,429.33) is included, decreasing the unit price from \$4.996442 to \$4.99670.

True Up adjustment	\$	7,312.26		
Total Est Expense (per below)	\$	4,996,320	Total Expense	\$ 4,996,670
Total Rec Report (per below)	\$	4,996,442	Sales/Refunds	\$(3,414,429.33)

c This amount excludes EPL's portion of natural gas consumed at St. John's River Power Park (SRPP) which is a reconciling item between Acct#501,320.

FLORIDA POWER & LIGHT COMPANY
NATURAL GAS PRICE COMPUTATIONS

July 2012

TOTAL GAS USED DURING MONTH	MAMTU	CREDIT/REFUND ALLOCATION
Cylinder	0	\$0.00
MMBtu	0	\$0.00
Portland	3,122,527	(\$68,560.08)
Sanford	7,721,345	(\$430,946.50)
FL Lauderdale	3,022,312	(\$173,599.34)
Port Everglades - Steam	2,641,423	(\$93,185.95)
Lawderdale/FL Everglades GT	184,423	(\$7,633.39)
Capa Contract	0	\$0.00
Martin Air 1 & 2	3,876,513	(\$210,077.65)
Turkey Point Units 1, 2 & 3	6,023,691	(\$485,202.37)
Maclean Units 1, 2 & 3	8,208,167	(\$465,989.70)
FL Myers Units 2 & 3	8,127,127	(\$417,270.35)
Manatee	7,407,349	(\$470,326.16)
West County	15,818,368	(\$898,012.04)
Total MAMTU	60,449,302 b	(\$3,414,429.33)

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

Historical Gas Supplied	UNIT PRICE (\$/MAMTU)
Gas Tolling/Reverse Tolling	
Historical Gas Transporter	
Miscellaneous Expenses	
Total Estimated Gas Adjustment	4.996320
	0.000122
Total Estimated Report Less Sales/Refunds	4.996442
	(0.056771)
Total Expense	4.949670

Notes:

Obtained from the Monthly Gas Closing Report - July 2012 from Michelle Doery, ENIT, on 08/01/12. This is the total amount of natural gas supplied for the month by all suppliers.

Obtained from the Monthly Gas Closing Report - July 2012 provided by Michelle Doery, Energy Marketing & Trading Group on 08/01/2012. This is the total amount of costs associated with the transport of natural gas for the month.

I Agree to the total expense for all plants per above the mark with an immaterial difference due to rounding. No exceptions noted.

Distribution

Ed. Collier	EMA/DO	J.L. Karpel	NAB/GO
O. Dula	EMT/DO	D. Rodriguez	RAD/GO
C. Gussner	EMT/DO	V. Norcia	RAD/GO
L.L. Ladd	EMT/DO	T. Conway	ACC/DO
S. Patis	EMT/DO	S. Prince	ACC/DO
L.A. Spivey	PGO/DO	V. Jenkins	ACC/GO
L.A. McAlister	PGO/DO	M. Acosta	RAD/GO

f: recalculated for accuracy.

CONFIDENTIAL

MONTHLY GAS BILLING REPORT
(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT. FOR PRIOR MONTH ADJUSTMENTS)

REPORT PREPARED BY: Sharon Pabrie SP
 PHONE #: 584-694-7897

August-2012

TO BE PAID IN FOLLOWING MONTH:

A B C

\$

249,112,313.79

SUMMARY BY NATURAL GAS SUPPLIER

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
APACHE CORP.	1			
BP ENERGY MARKETING	2			
BP ENERGY	3			
CHESAPEAKE ENERGY MARKETING (CEMT)	4			
CHEVRON NATURAL GAS	5			
CONOCO PHILLIPS	6			
CROSS TIMBERS ENERGY (CTES)	7			
DE ENERGY	8			
DEVON GAS SERVICES	9			
ENBRIDGE MARKETING	10			
ENCANA MARKETING	11			
ENI USA	12			
ENTERPRISE (EPO LLC)	13			
EOG	14			
EXXONMOBIL GAS MARKETING	15			
FLORIDA GAS UTILITY	16			
GAVILON	17			
GAZPROM MARKETING	18			
IBEDROLA	19			
JP MORGAN VENTURES	20			
LOUIS DREYFUS ENERGY SERVICES	21			
MACQUARIE ENERGY LLC	22			
NJR	23			
ONEOK ENERGY MARKETING & TRADING	24			
PEOPLES GAS	25			
QEP	26			
SEQUENT	27			
SHELL ENERGY	28			
SOUTHWESTERN ENERGY SERVICES	29			
TARGA GAS	30			
TENASKA MARKETING	31			
THE ENERGY AUTHORITY	32			
VIRGINIA POWER ENERGY MKTG.	33			
WPX ENERGY	34			
BAY GAS STORAGE - AUGUST ACTIVITY	35			
				85,297,621 \$
				200,232,394.20
				Oleander contract expires September 30, 2012 Oleander contract expires September 30, 2012
				TOTAL - SUPPLY 157,438,771.46

SUMMARY BY NATURAL GAS TRANSPORTER

August-2012

TRANSPORT TYPE & CONTRACT NUMBER

QNTY (MMBTU)

UNIT PRICE (\$/MMBTU)

INVOICE AMT (\$)

COMMENTS

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MONTHLY GAS C NG REPORT
(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY COUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

FGT - FTS1 (#3247)
 FGT - FTS2 (#2623)
 FGT - FTS1 (#5496 / #5841)
 FGT Western Division (#102139)
 FGT - FTS3 RESERVATION (#111145)
 FGT - FTS3 USAGE CHARGE (#111145)
 FGT - Compressor Station #22
 GULFSTREAM USAGE (#09053385)
 GULFSTREAM RESERVATION CHARGE (#09028411)
 GULFSTREAM USAGE CHARGE (#09028411)
 GULFSTREAM RESERVATION CHARGE (#9000828)
 GULFSTREAM FIRM CONTRACT (#9000828) usage
 PEOPLES GAS SYSTEM
 SESH RESERVATION CHARGE (#240001)
 SESH USAGE CHARGE (#240001)
 SESH RESERVATION CHARGE (#240002)
 SESH USAGE CHARGE (#240002)
 SESH RESERVATION CHARGE (#240097-R1)
 SESH USAGE CHARGE (#240097-R1)
 Transcontinental Gas Reservation (#9101648)
 Transcontinental Gas Usage (#9101648)
 REBUNDLED - FGT
 REBUNDLED - Gulfstream
 BAY GAS STORAGE (Monthly Charge on 1 MM Capacity including:
 Less: PPAT transportation
 Less: SFPAT transportation (July-August)

A	B	C
143,252,071	0.3607	\$ 51,673,539.34
824,103	0.0601	49,509.90
2,114.71	0.0000	21.23
TOTAL		

FTS1 - FIRM TRANSPORT 11/01/89 thru 07/31/2025
 FTS2 - FIRM TRANSPORT 10/14/89 thru 02/28/2025
 INTERRUPTIBLE TRANSPORT
 INTERRUPTIBLE TRANSPORT
 Contract Term - Effective 4/1/11 for 25 years.
 Contract Term - Effective 4/1/11 for 25 years.

Contract Term Feb 8, 2008 through Oct 01, 2032
 Contract Term Feb 8, 2008 through Oct 01, 2032
 Contract Term June 1 2005 through June 2028
 Firm Transport per Gulfstream Transportation Journal
 Possible Annual Volume Shortage Penalty accrues in Mar for Apr Pyl
 Contract Term Sep 5, 2008 through Sep 5, 2020
 Contract Term Sep 5, 2008 through Sep 5, 2020
 Contract Term Sep 5, 2008 through Sep 5, 2020
 Contract Term Sep 5, 2008 through Sep 5, 2020
 Contract Term Jan 1, 2012 through Dec 31, 2017
 Contract Term Jan 1, 2012 through Dec 31, 2017
 Contract Term May 1, 2011 through Apr 30, 2016
 Contract Term May 1, 2011 through Apr 30, 2016
 REBUNDLED FIRM TRANSPORT
 REBUNDLED FIRM TRANSPORT
 Per contract in effect thru Oct 2012
 Oleander contract expires September 30, 2012
 Oleander contract expires September 30, 2012

REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
	0	N/A	0.80	NONE

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH:
 (TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)

OWED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
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FGT Financial Activity

Total Adjustments

TOTAL

CARMS (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH

FROM	CARMS INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS
			571,119.28	REFER TO SALES ATTACHMENT
TOTAL			571,119.28	

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH

Prepared by: [Name] Reviewed by: [Name] Approved by: [Name]
 Date: [Date]

\$ [Amount] [Signature]

25

29

Notes:

a. Obtained from the 1133 Summary Gas Consumption Report for August 2012, without exception.
 b. Agrees to the August 2012, 1133 Summary Gas Consumption Report obtained from GADS1192 Application through the Corporate Portal. No exceptions noted.

Includes a true-up adjustment of \$29,899.78 for actuals for July 2012 per the Gas Adjustment Letter from Michelle Doery, Energy Marketing and Trading Group on 08/19/12. This amount increased the unit price from \$4.973213 to \$4.973553. In addition, sales/refunds received or accrued in the amount of \$(571,119.28) is included, decreasing the unit price from \$4.973553 to \$4.964274.

c. This amount excludes FPL's portion of natural gas consumed at St. John's River Power Park (SJRP) which is a reconciling item for Account 501.120.

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Florida Power & Light Company
 Natural Gas Price Computations

August 2012

Total GAS Used During Month	MMBTU	Credit/Refund Allocation
Collier	0	\$0.00
Dade	0	\$0.00
Duval	1,201,442	(\$11,347.74)
Sanford	7,651,207	(\$70,324.76)
Ft. Lauderdale	4,178,719	(\$38,772.81)
Port of Palm Beach - St. John's River	1,692,615	(\$15,705.16)
Lauderdale/Ft. Lauderdale GT	389,157	(\$3,755.12)
Cape Coral	0	\$0.00
Marlin Bldg 1 & 2	4,045,622	(\$37,537.85)
Turkey Point Units 2, 3 & 5	5,403,810	(\$50,140.06)
Marlin Units 3, 4 & 8	8,801,861	(\$81,669.26)
Ft. Myers Units 2 & 3	6,580,915	(\$61,961.91)
Homestead	8,191,645	(\$76,007.28)
West County	13,615,077	(\$126,329.35)
Total MMBTU	61,552,079	(\$571,119.28)

Estimated Payments for Month Plus Adjustment

Natural Gas Supplied	Unit Price (\$/MMBTU)
197,438,774.18	
Gas Tolling/Reverse Tolling	0.00
Natural Gas Transporter	(\$1,673,539.74)
Miscellaneous Expenses	
Total Estimated Gas Adjustment	4.973213
Total Reconciling Report	0.000999
Less Sales/Refunds	4.973553
Total Expense	(\$571,119.28)
	4.964274

Obtained from the Monthly Gas Closing Report - August 2012 from Michelle Doery, EM&T, on 09/04/12. This is the total amount of natural gas supplied for the month by all suppliers.

Obtained from the Monthly Gas Closing Report - August 2012 provided by Michelle Doery, Energy Marketing & Trading Group on 09/04/2012. This is the total amount of costs associated with the transport of natural gas for the month.

c. This is the total amount of costs associated with the transport of natural gas for the month.

d. Agrees to the total expense for all plants per above benchmark with no material difference due to rounding. No exceptions noted.

Distribution

M. Collier	EPN/JO	M. Kozach	RAO/GO
P. Dole	EMT/JO	O. Rodriguez	RAO/GO
P. Gustey	EMT/JO	V. Rosendo	RAO/GO
M. Doery	EMT/JO	S. France	ACG/GO
S. Petrie	EMT/JO	V. Jenkins	ACG/GO
M. Sullivan	PGD/JO	M. Acosta	RAO/GO
M. McVice	PGD/JO		

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 984

MONTHLY GAS CLOSING REPORT
ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS

September-2012

210,672,266.18

A B C

13

Oleander contract expires September 30, 2012
Oleander contract expires September 30, 2012

L.F.: 69,474,170 - 27,148 - 161,439,004

September-2012

13

Contract Term Feb 8, 2008 through Oct 01, 2032
Contract Term Feb 8, 2008 through Oct 01, 2032
Contract Term June 1 2005 through June 2028
Firm Transport per Gulfstream Transportation Journal
Possible Annual Volume Shortage Penalty-accuris in Mar for Apr Pyl
Contract Term Sep 8, 2008 through Sep 8, 2020
Contract Term Sep 8, 2008 through Sep 8, 2020
Contract Term Sep 8, 2008 through Sep 8, 2020
Contract Term Sep 8, 2008 through Sep 8, 2020
Contract Term Jun 1, 2012 through Dec 31, 2017
Contract Term Jun 1, 2012 through Dec 31, 2017
Contract Term May 1, 2011 through Apr 30, 2016
Contract Term May 1, 2011 through Apr 30, 2016
REBUNDLED FIRM TRANSPORT
REBUNDLED FIRM TRANSPORT
Per contract in effect thru Oct. 2012
Oleander contract expires September 30, 2012
Oleander contract expires September 30, 2012

QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)
0	N/A	0.0

COMMENTS
NONE

~~SECRET~~ 61

QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT

COMMENTS

REFER TO FINANCIAL ATTACHMENT

REFER TO EXPENSE ATTACHMENT

ADD: GARCIA IS BILLY AT KIMWOODS EMBL & HORTICULTURE IN CALIFORNIA AND NEW YORK PRINCIPAL D. GIBSON P. S. L.

ACHIEVEMENT
COSTUME: 35 RPT 100/100 10/20/44

43-2
1002

Tive up adjustment \$ 18,773.59
 Total Est Expense (per below) \$ 4,864,227
 Total Rec Report (per below) \$ 4,864,558
 Total Exp/unit \$ 4,833,563
 Sales/refunds (1,758,402.84)
 This amount excludes FPL's portion of natural gas consumed at St. John's River Power Park (SJRP) which is a
 reconciling item for A-21 501.120.

Florida Power & Light Company
 Natural Gas Price Computations

September 2012

Total GAS Used During Month	MMBTU	Credit/Refund Allocation	
Cutter	0	\$0.00	
Riviera	0	\$0.00	
Putnam	1,270,520	(\$39,379.67)	
Sanford	7,844,747	(\$243,247.35)	
Ft Lauderdale	3,789,751	(\$117,463.11)	
Port Everglades - Steam	2,156,304	(\$45,438.03)	
Lauderdale/Ft Everglades GT	29,741	(\$921.82)	
Cape Canaveral	0	\$0.00	
Martin Air 1 & 2	5,954,689	(\$122,575.29)	
Turkey Point Units 1, 2 & 5	1,821,321	(\$49,436.48)	
Martin Units 3, 4 & 8	8,228,538	(\$255,042.92)	
Ft Myers Units 2 & 3	6,779,860	(\$194,643.79)	
Manatee	5,976,078	(\$185,228.09)	
West County	13,080,408	(\$405,426.27)	
Total MMBTU	58,731,958 b	(\$1,758,402.82)	0.02

Estimated Payments for Month Plus Adjustment

		Unit Price (\$/MMBTU)
Natural Gas Supplied	P. 2 161,438,004.09 d	
Gas Tolling/(Reverse Tolling)	0.00	
Natural Gas Transporter	P. 12 48,134,262.16 e	
Miscellaneous Expenses	1 [redacted]	
Total Estimated Gas Adjustment	2 [redacted] 18,773.59 f	4.864227 / 0.000331
Total Receiving Report Less: Sales/Refunds	3 [redacted] 4 [redacted] (1,758,402.84) d	4.864558 / (0.030995)
Total Expense	5 [redacted] f	4.833563

Notes:
 Obtained from the Monthly Gas Closing Report - September 2012 from Michelle Doery, EMT, on 10/01/12. This is the total amount of natural gas supplied for the month by all suppliers.
 Obtained from the Monthly Gas Closing Report - September 2012 provided by Michelle Doery, Energy Marketing & Trading Group on 10/01/2012. This is the total amount of costs associated with the transport of natural gas for the month.
 f Agrees to the total expense for all plants per above tickwork 'e' with an immaterial difference due to rounding. No exceptions noted.

Distribution			
M. Collier	EFM/IB	M. Karadi	RAD/GO
D. Dale	EMT/IB	O. Rodriguez	RAD/GO
D. Gustaf	EMT/IB	Y. Ramirez	RAD/GO
M. Doery	EMT/IB	S. Prince	ACG/GO
S. Patrie	EMT/IB	W. Jenkins	ACG/GO
M. Sullivan	PGD/IB	M. Acosta	RAD/GO
M. McAfee	PGD/IB		

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 10 P3

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT
 (ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

REPORT PREPARED BY: Sharon Palria SP
 PHONE #: 861-491-7897

October 2012

(TO BE PAID IN FOLLOWING MONTH)

		A	B	C	
		QTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
15	1				BG ENERGY MARKETING
	2				BP ENERGY
16	3				CHESAPEAKE ENERGY MARKETING (CEM)
	4				CHEVRON NATURAL GAS
	5				CONOCO PHILLIPS
	6				CROSS TIMBERS ENERGY (CTES)
	7				DEVON GAS SERVICES
	8				ENCANA MARKETING
	9				EM USA
	10				ENTERPRISE (EPOLLC)
	11				EOO
	12				EXXONMOBIL GAS MARKETING
	13				GAVLON
	14				GAZPROM MARKETING
	15				IPEDROLA
	16				JP MORGAN VENTURES
	17				LOUIS DREYFUS ENERGY SERVICES
	18				MACQUARIE ENERGY LLO
	19				NJR
	20				ONEOK ENERGY MARKETING & TRADING
	21				PEOPLES GAS
	22				QEP
	23				SEQUENT
	24				SHELL ENERGY
	25				SOUTHWESTERN ENERGY SERVICES
	26				TENASKA MARKETING
	27				VIRGINIA POWER ENERGY MKTO.
	28				WPK ENERGY
	29				BAY GAS STORAGE - OCTOBER ACTIVITY
	30				Less: PPA Gas Purchases
	31				Less: PPA Gas Purchases (September True-up)
	32				TOTAL SUPPLY

SUMMARY BY NATURAL GAS TRANSPORTER

		QTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
33	FOT - FTS1 (#3247)				FTS1 - FIRM TRANSPORT 11/01/99 thru 07/31/2026
34	FOT - FTS2 (#3523)				FTS2 - FIRM TRANSPORT 10/14/94 thru 02/28/2026
35	FOT - ITS1 (#5496 / #5841)				INTERRUPTIBLE TRANSPORT
36	FOT Western Division (#102139)				INTERRUPTIBLE TRANSPORT
37	FOT - FTS3 RESERVATION (#11145)				Contract Term - Effective 4/1/11 for 25 years.
38	FOT - FTS3 USAGE CHARGE (#11145)				Contract Term - Effective 4/1/11 for 25 years.
39	FOT - Compressor Station #22				
40	GULFSTREAM USAGE (#09053985)				
41	GULFSTREAM RESERVATION CHARGE (#09028411)				Contract Term Feb 8, 2008 through Oct 01, 2032
42	GULFSTREAM USAGE CHARGE (#09028411)				Contract Term Feb 8, 2008 through Oct 01, 2032
43	GULFSTREAM RESERVATION CHARGE (#09008920)				Contract Term June 1, 2008 through June 2028
44	GULFSTREAM FIRM CONTRACT (#09008920) usage				Firm Transport per Gulfstream Transportation Journal
45	PEOPLES GAS SYSTEM				Possible Annual Volume Shortage Penalty accrues in Mar for Apr Pys
46	SESH RESERVATION CHARGE (#340001)				Contract Term Sep 8, 2008 through Sep 8, 2020
47	SESH USAGE CHARGE (#340001)				Contract Term Sep 8, 2008 through Sep 8, 2020
48	SESH RESERVATION CHARGE (#340002)				Contract Term Sep 8, 2008 through Sep 8, 2020
49	SESH USAGE CHARGE (#340002)				Contract Term Sep 8, 2008 through Sep 8, 2020
50	SESH RESERVATION CHARGE (#340007-R1)				Contract Term Jan 1, 2012 through Dec 31, 2017
51	SESH USAGE CHARGE (#340007-R1)				Contract Term Jan 1, 2012 through Dec 31, 2017
52	Transcontinental Gas Reservation (#101648)				Contract Term May 1, 2011 through Apr 30, 2016
53	Transcontinental Gas Usage (#101648)				Contract Term May 1, 2011 through Apr 30, 2016
54	REBUNDLED - FOT				REBUNDLED FIRM TRANSPORT
55	REBUNDLED - Gulfstream				REBUNDLED FIRM TRANSPORT
56	BAY GAS STORAGE (Monthly Charge on 1 MM Capacity Including				Per contract in effect thru Oct. 2012
57	Less: PPA Transportation				
58	Less: PPA Transportation (September True-up)				
59	TOTAL				

REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
	0	N/A	0.00	NONE

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH:
(TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)

OWED TO	QTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
Financial Activity				61 REFER TO FINANCIAL ATTACHMENT
Other Attachments				62 REFER TO EXPENSE ATTACHMENT
TOTAL				

DARMS (MISO, BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH:

FROM	INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS
				REFER TO SALES ATTACHMENT
TOTAL				

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CONFIDENTIAL

MONTHLY GAS CLOSING REPORT
 (ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

A

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH		\$	52,225.182
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)			
EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)			5.0992
FOG "GAS DAY" ENERGY MEASURED for MONTH	FOG STATION	AVG HEAT VALUE (MMBTU/MCF)	HEAT VALUE APPLICABLE TO:
21,124,999 (MMBTU)	BROOKER =	1.0130	PPH, PSN, PCO
	PERRY STREAM 1 =	1.0150	FTWYERS
Gulfstream deliveries to Manatee County/West County for MONTH	WEST PALM =	1.0140	PMR, PRV, PPS, PFL, PCU, PTF
21,163,979	GNSS =	1.0120	MANATEE
	GNSS =	1.0130	MARTIN
52,265,378	GNSS =	1.0130	WEST COUNTY

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 11P

True up adjustment \$ (13,989.48)
 Total Est Expense (per below) \$ 5,136,099 Total Exp/unit \$ 5.070975
 Total Rec Report (per below) \$ 5,135,832 Sales/refunds (3,398,963.15)
 This amount excludes FPL's portion of natural gas consumed at St. John's River Power Plant (SJRPPL) which is a
 reconciling item for Acct# 501.120.

Florida Power & Light Company
 Natural Gas Price Computations

October 2012

Total GAS Used During Month	MMBTU	Credit/Refund Allocation	
Culler	0	\$0.00	
Myers	0	\$0.00	
Pulnam	1,048,902	(\$68,028.67)	✓
Sanford	5,843,882	(\$379,016.07)	✓
FL Lauderdale	3,865,838	(\$250,725.50)	✓
Port Everglades - Steam	1,109,292	(\$71,945.39)	✓
Lauderdale/FL Everglades GT	3,037	(\$196.97)	✓
Cape Canaveral	0	\$0.00	
Martin Btr 1 & 2	2,941,908	(\$190,803.43)	✓
Turkey Point Units 1, 2 & 3	4,483,698	(\$290,799.36)	✓
Martin Units 3, 4 & 8	7,443,111	(\$482,789.12)	✓
FL Myers Units 2 & 3	3,491,187	(\$256,142.11)	✓
Monroe	5,161,985	(\$334,791.05)	✓
West County	15,016,187	(\$979,775.67)	✓
Total MMBTU	52,407,007	(\$3,398,963.14)	0.01

Estimated Payments for Month Plus Adjustment

		Unit Price (\$/MMBTU)
Natural Gas Supplied	169,812,412.79	
Gas Tolling/Reverse Tolling	0.00	
Natural Gas Transporter	49,451,972.46	
Miscellaneous Expenses		
Total Estimated Gas Adjustment	(13,989.48)	5.136099 (0.000267)
Total Receiving Report Sales/Refunds	(3,398,963.15)	5.135832 (0.064857)
Total Expense		5.070975

Notes:

Obtained from the Monthly Gas Closing Report - October 2012 from Michelle Doery, EMT, on 11/03/12. This is the total amount of natural gas supplied for the month by all suppliers.
 Obtained from the Monthly Gas Closing Report - October 2012 provided by Michelle Doery, Energy Marketing & Trading Group on 11/01/2012.
 This is the total amount of costs associated with the transport of natural gas for the month.
 Agrees to the total expense for all plants per above tickmark 'c' with an immaterial difference due to rounding. No exceptions noted.

Distribution

M. Collier	EPM/JD	M. Kazadi	RAD/GO
D. Dale	EMT/JB	D. Rodriguez	RAD/GO
D. Gussow	EMT/JD	Y. Rosario	RAD/GO
M. Doery	EMT/JB	S. Prince	ACC/GO
S. Patria	EMT/JD	W. Jenkins	ACC/GO
M. Sullivan	PGO/JA	M. Acosta	RAD/GO
M. McAlister	PGO/JA		

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MONTHLY GAS CLOSING REPORT
 (ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

REPORT PREPARED BY: Sharon Falcio SP		November 2012	
PHONE #: 581-661-7887			
(TO BE PAID IN FOLLOWING MONTH)		192,838,247.58	
SUPPLIER NAME		QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)
1 BP ENERGY			
2 CHESEAPEAKE ENERGY MARKETING (CEM)			
3 CHEVRON NATURAL GAS			
4 CONOCO PHILLIPS			
5 CROSS TIMBERS ENERGY (CTES)			
6 DEVON GAS SERVICES			
7 ENOANA MARKETING			
8 ENI USA			
9 ENTERPRISE (EPO LLC)			
10 EOG			
11 EXXONMOBIL GAS MARKETING			
12 GAVILON			
13 GAZPROM MARKETING			
14 IDECORLA			
15 JF MORGAN VENTURES			
16 LOUIS DREYFUS ENERGY SERVICES			
17 MACQUARIE ENERGY LLO			
18 ONEOK ENERGY MARKETING & TRADING			
19 SEQUENT			
20 SHEL ENERGY			
21 SOUTHWESTERN ENERGY SERVICES			
22 TARGA GAS			
23 TEXASKA MARKETING			
24 VIRGINIA POWER ENERGY MKTG.			
25 BAY GAS STORAGE - NOVEMBER ACTIVITY			
26 Less: PPA Gas Purchases			
27 Less: PPA Gas Purchases (October True-up)			
28 TOTAL SUPPLY			
SUMMARY BY NATURAL GAS TRANSPORTER			
TRANSPORT TYPE & CONTRACT NUMBER		QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)
29 FOT - FTG1 (#2247)			
30 FOT - FTG2 (#8922)			
31 FOT - ITS1 (#5496 / #6641)			
32 FOT Western Division (#82239)			
33 FOT - FTG3 RESERVATION (#11146)			
34 FOT - FTG3 USAGE CHARGE (#11146)			
35 FOT - Compressor Station 922			
36 GULFSTREAM USAGE (#09050885)			
37 GULFSTREAM RESERVATION CHARGE (#09028411)			
38 GULFSTREAM USAGE CHARGE (#09028411)			
39 GULFSTREAM RESERVATION CHARGE (#9000028)			
40 GULFSTREAM FIRM CONTRACT (#9000028) Usage			
41 PEOPLES GAS SYSTEM			
42 SESH RESERVATION CHARGE (#840001)			
43 SESH USAGE CHARGE (#840001)			
44 SESH RESERVATION CHARGE (#840002)			
45 SESH USAGE CHARGE (#840002)			
46 SESH RESERVATION CHARGE (#840007-R1)			
47 SESH USAGE CHARGE (#840007-R1)			
48 Transcontinental Gas Reservation (#9101640)			
49 Transcontinental Gas Usage (#9101640)			
50 REBUNDLED - FOT			
51 REBUNDLED - Gulfstream			
52 BAY GAS STORAGE (Monthly Charge on a WM Capacity Including			
53 Less: PPA Transportation			
54 Less: PPA Transportation (October True-up)			
55 TOTAL			
REVERSE TOLLING SUMMARY			
TOLLING TRANS MONTH		QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)
		0	NA
			0.00
OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH			
(TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)			
OWED TO		QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)
FOT Financial Activity			
Total Adjustments			
TOTAL			
CARDS (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH			
FROM		AMTS INVOICE #	UNIT PRICE (\$/MMBTU)
TOTAL			
NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH			
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)			
EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)			

True up adjustment \$ (319,702.72) /
 Total Est Expense (per below) \$ 5,570,232 / Total Exp/unit \$ 5,537,59 /
 Total Rec Report (per below) \$ 5,562,260 / Sales/Refunds (\$39,823.04) /
 This amount excludes PPL's portion of natural gas consumed at St. John's River Power Park (SJRP) which is a reconciling item for Acc'd 501.120.
 For the six month duration of Startup, unit 1 will be used to capture startup costs to the capital [C]. Once the unit goes commercial, unit 3 will be utilized.

Florida Power & Light Company
 Natural Gas Price Computations

November 2012

Total GAS Used During Month	MMBTU	Credit/Refund Allocation
Culler	0	\$0.00
NMera	0	\$0.00
Putnam	164,405	(\$3,947.72)
Seaford	5,474,268	(\$46,534.62)
PLauderdale	3,337,785	(\$28,379.21)
Port Everglades - Steam	402,335	(\$3,420.09)
Lauderdale/PL Everglades GT	4,250	(\$36.13)
Copa Cansera	125,258	(\$1,064.77)
Martin Blr 1 & 2	927,632	(\$7,885.41)
Turkey Point Units 1, 2 & 3	2,481,486	(\$21,094.15)
Martin Units 3, 4 & 5	6,088,443	(\$51,738.48)
PL Myers Units 2 & 3	5,283,685	(\$44,914.55)
Munafco	3,778,170	(\$32,116.75)
West County	11,610,593	(\$98,697.13)
Total MMBTU	39,376,310 b	(\$339,823.04) 0

Estimated Payments for Month Plus Adjustment

	Unit Price (\$/MMBTU)
Natural Gas Supplied	11,610,593
Gas Tolling/(Reverse Tolling)	11,610,593
Natural Gas Transporter	11,610,593
Miscellaneous Expenses	11,610,593
Total Estimated Gas Adjustment	5,570,232 / (0.007972)
Total Receiving Report	5,562,260 / (0.008501)
Less Sales/Refunds	5,537,59
Total Expense	5,537,59

Notes: Obtained from the Monthly Gas Closing Report - November 2012 from Michelle Doery, EMT, on 12/03/12. This is the total amount of natural gas supplied for the month by all suppliers.

Obtained from the Monthly Gas Closing Report - November 2012 provided by Michelle Doery, Energy Marketing & Trading Group on 12/01/2012. This is the total amount of costs associated with the transport of natural gas for the month.

I Agree to the total expense for all plants per above tickmark 'c' with an immaterial difference due to rounding. No exceptions noted.

Distribution

M. Collier	FPM/IB	M. Kozak	RAD/GO
D. O'Neil	EMT/IB	D. Rodriguez	RAD/GO
D. Gussow	EMT/IB	Y. Rosario	RAD/GO
M. Doery	EMT/IB	S. Prince	ACG/GO
S. Patricia	EMT/IB	W. Jenkins	ACG/GO
M. Sullivan	PGD/IB	M. Acosta	RAD/GO
M. McAlister	PGD/IB		

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MONTHLY GAS CLOSING REPORT.
ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS

REPORT PREPARED BY PHONE #		Sharon Feltz SP 334-651-7187		December 2012	
(TO BE PAID IN FOLLOWING MONTH)					
SUMMARY BY NATURAL GAS SUPPLIER					
SUPPLIER NAME	QTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS	
CHEAPPEAKE ENERGY MARKETING (CEM)					
CHEVRON NATURAL GAS					
CONOCO PHILLIPS					
CROSS TIMBERS ENERGY (CTE)					
DEVON GAS SERVICES					
EUCANA MARKETING					
ENTERPRISE (EPS LLC)					
EOG					
EXXONMOBIL GAS MARKETING					
GAILSON					
GAZPRO MARKETING					
IBERDROLA					
JF MORGAN VENTURES					
Louis DREYFUS ENERGY SERVICES					
NACOMARIE ENERGY LLC					
NJR ENERGY					
OGEOK ENERGY MARKETING & TRADING					
SEQUENT					
SHELL ENERGY					
SOUTHWESTERN ENERGY SERVICES					
TARGA GAS					
TEHASKA MARKETING					
VIRGINIA POWER ENERGY MKTG.					
DAY GAS STORAGE - DECEMBER ACTIVITY					
Less: PPA Gas Purchases					
Less: PPA Gas Purchases (November True-up)					
TOTAL SUPPLY	42,287,016	\$0.000	\$0.000	Actual 13,338	
SUMMARY BY NATURAL GAS TRANSPORTER					
TRANSPORT TYPE & CONTRACT NUMBER	QTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS	
FOT - FT51 (#324)					
FOT - FT52 (#325)					
FOT Western Division (#102130)					
FOT - FT53 RESERVATION (#11146)					
FOT - FT53 USAGE CHARGE (#11146)					
FOT - Compressor Station #22					
DOWNSTREAM RESERVATION CHARGE (#0032641)					
DOWNSTREAM USAGE CHARGE (#0032641)					
DOWNSTREAM RESERVATION CHARGE (#0032641)					
UPSTREAM FIRM CONTRACT (#000025) usage					
PEOPLES GAS SYSTEM					
SESH RESERVATION CHARGE (#100001)					
SESH USAGE CHARGE (#100001)					
SESH RESERVATION CHARGE (#100002)					
SESH USAGE CHARGE (#100002)					
SESH RESERVATION CHARGE (#100007-RS)					
SESH USAGE CHARGE (#100007-RS)					
Transcontinental Gas Reservation (#101046)					
Transcontinental Gas Usage (#101046)					
REBUNDLED - FOT					
REBUNDLED - Outletsman					
DAY GAS STORAGE Monthly Charge on 2 MM Capacity Including:					
Less: PPA Transportation					
Less: PPA Transportation (November True-up)					
TOTAL TRANSPORT	17,227,220	\$0.000	\$0.000		
REVERSE TOLLING SUMMARY					
TOLLING TRANS MONTH	QTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS	
	0	N/A	0.00	NONE	
OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH					
(TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)					
OWNED TO	QTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS	
REFER TO FINANCIAL ATTACHMENT					
REFER TO EXPENSE ATTACHMENT					
TOTAL					
DARMS (AND BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH					
FROM	AMOUNT INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS	
TOTAL					
NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH					
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)					
EQUivalent UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)					
POT "GAS DAY" ENERGY MEASURED FOR MONTH					
21,212.25		FOT STATION BROOKER = 1.0100		HEAT VALUE APPLICABLE TO:	
		PERMY STREAM 1 = 1.0100		PPR, PPS, PCC	
				FITERS	
Substream deliveries to Unalaska-Warrior Coal Co. for MONTH		WEST PALM = 1.0100		PHR, PRV, PPR, PFL, PCU, PTG	
30,604,742		GNDS = 1.0110		MAKTEE	
		GNCS = 1.0110		MARTIN	
41,228,940		GNOS = 1.0110		WEST COUNTY	

True up adjustment	\$	(99,739.56)	Total Exp/Unit	\$	5,520,618
Total Est Expense (per below)	\$	5,529,729	Sales/Refunds		(2,729,433)
Total Rec Report (per below)	\$	5,520,684			

This amount excludes FPU's portion of natural gas consumed at St. John's River Power Park (SJRP) which is a reconciling item for AccW 501,120.
 For the six month duration of Startup, unit 1 will be used to capture startup costs to the capital ID. Once the unit goes commercial, unit 3 will be utilized.

Florida Power & Light Company
 Natural Gas Price Computations

December 2012

Total GAS Used During Month	MMBTU	Credit/Refund Allocation
Cayler	0	\$0.00
Rivers	0	\$0.00
Pulnam	316,713	(\$20.70)
Sanford	3,889,993	(\$384.98)
Ft Lauderdale	2,852,054	(\$186.81)
Port Everglades - Steam	466,498	(\$30.49)
Lauderdale/Ft Everglades GT	8,612	(\$0.56)
Cape Canaveral	256,461	(\$16.89)
Martin Bkr 1 & 2	653,088	(\$42.69)
Turkey Point Units 3, 2 & 5	3,979,678	(\$220.90)
Martin Units 3, 4 & 8	6,819,623	(\$449.66)
Ft. Myers Units 2 & 3	4,636,926	(\$303.07)
Manatee	9,599,972	(\$235.26)
West County	12,812,185	(\$837.42)
Total MMBTU	41,789,269	(\$2,729.43)

Estimated Payments for Month Plus Adjustment

Natural Gas Supplied
 Gas Tolling/Reverse Tolling
 Natural Gas Transporter
 Miscellaneous Expenses
 Total Estimated Gas Adjustment
 Total Receiving Report
 Less: Sales/Refunds
 Total Expense

		Unit Price (\$/MMBTU)
1		
2		
3		
4		

Notes:

Obtained from the Monthly Gas Closing Report - December 2012 from Michelle Doery, EMT, on 01/02/2013. This is the total amount of natural gas supplied for this month by all suppliers.

Obtained from the Monthly Gas Closing Report - December 2012 provided by Michelle Doery, Energy Marketing & Trading Group on 01/02/2013. This is the total amount of costs associated with the transport of natural gas for the month.

F Agrees to the total expense for all plants per above tickmark 'c' with an immaterial difference due to rounding. No exceptions noted.

Distribution

M. Collier	EMM/JO	M. Kazadi	RAD/GO
D. Dale	EMT/JO	D. Rodriguez	RAD/GO
D. Gussow	EMT/JO	Y. Rosario	RAD/GO
M. Doery	EMT/JO	S. Pineda	ACS/GO
S. Patricia	EMT/JO	W. Jenkins	ACS/GO
M. Sullivan	PGD/JO	M. Acosta	RAD/GO
M. McAlister	PGD/JO		

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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 44-3

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SJRPP Coal

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DocumentNo	BusA	Type	PK	Tx	Text	Order	Doc. Date	Amount in local cur.	LCurr	Pstng Date
102904239	A11	Y4	40		LFARS OFFSET	6370000481	10/30/2012	2,655.29	USD	10/26/2012
102904239	A11	Y4	40		LFARS OFFSET	6370000481	10/30/2012	46,133.96	USD	10/26/2012
102904239	A11	Y4	50		LFARS OFFSET	6370000481	10/30/2012	(128,430.33)	USD	10/26/2012
102914526	A11	Y4	50		LFARS OFFSET	6370000481	10/31/2012	(28,592.69)	USD	10/26/2012
102914526	A11	Y4	50		LFARS OFFSET	6370000481	10/31/2012	(7,746.68)	USD	10/26/2012
102914526	A11	Y4	50		LFARS OFFSET	6370000481	10/31/2012	(27,001.00)	USD	10/26/2012
102931005	A11	Y4	40		LFARS OFFSET	6370000481	11/01/2012	23,469.00	USD	10/26/2012
102931005	A11	Y4	50		LFARS OFFSET	6370000481	11/01/2012	(1,155,521.00)	USD	10/26/2012
102931709	A11	Y4	50		LFARS OFFSET	6370000481	11/02/2012	(269,153,585.45)	USD	10/26/2012
102931709	A11	Y4	40		GAS STORAGE	6370000481	11/02/2012	269,153,585.46	USD	10/26/2012
102964843	A11	YZ	40		TMR-KING MURRAY OCT ESTIMATE	6370000481	10/15/2012	47,021.38	USD	11/01/2012
102964843	A11	YZ	40		TMT-KING MURRAY OCT ESTIMATE	6370000481	10/15/2012	41,215.13	USD	11/01/2012
102964843	A11	YZ	40		TPE-KING MURRAY OCT ESTIMATE	6370000481	10/15/2012	24,927.67	USD	11/01/2012
102964843	A11	YZ	40		PSN PIPELINE OCT ESTIMATE	6370000481	10/15/2012	375.00	USD	11/01/2012
102931671	A11	YY	50		TMR-KING MURRAY NOV ESTIMATE	6370000481	11/10/2012	(47,021.38)	USD	11/10/2012
102931671	A11	YY	50		TMT-KING MURRAY NOV ESTIMATE	6370000481	11/10/2012	(41,215.13)	USD	11/10/2012
102931671	A11	YY	50		TPE-KING MURRAY NOV ESTIMATE	6370000481	11/10/2012	(24,927.67)	USD	11/10/2012
102931671	A11	YY	50		PSN PIPELINE NOV ESTIMATE	6370000481	11/10/2012	(375.00)	USD	11/10/2012
103092128	A11	Y4	40		LFARS OFFSET	6370000481	11/30/2012	3,532.00	USD	11/28/2012
103092128	A11	Y4	40		LFARS OFFSET	6370000481	11/30/2012	1,320,290.70	USD	11/28/2012
103102286	A11	Y4	50		LFARS OFFSET	6370000481	12/03/2012	(942,572.00)	USD	11/28/2012
103106568	A11	Y4	50		LFARS OFFSET	6370000481	12/04/2012	(222,358,614.48)	USD	11/28/2012
103106914	A11	Y4	50		LFARS OFFSET	6370000481	12/04/2012	(41,504.62)	USD	11/28/2012
103106978	A11	Y4	50		LFARS OFFSET	6370000481	12/04/2012	(122,287.00)	USD	11/28/2012
103112595	A11	Y4	40		LFARS OFFSET	6370000481	12/04/2012	26,584.31	USD	11/28/2012
103106568	A11	Y4	40		GAS STORAGE	6370000481	12/04/2012	(222,358,614.48)	USD	11/28/2012
103137588	A11	YZ	40		TMR-KING MURRAY NOV ESTIMATE	6370000481	11/10/2012	47,021.38	USD	12/01/2012
103137588	A11	YZ	40		TMT-KING MURRAY NOV ESTIMATE	6370000481	11/10/2012	41,215.13	USD	12/01/2012
103137588	A11	YZ	40		TPE-KING MURRAY NOV ESTIMATE	6370000481	11/10/2012	24,927.67	USD	12/01/2012
103137588	A11	YZ	40		PSN PIPELINE NOV ESTIMATE	6370000481	11/10/2012	375.00	USD	12/01/2012
103170195	A11	YY	50		TMR-KING MURRAY DEC ESTIMATE	6370000481	12/13/2012	(47,021.38)	USD	12/13/2012
103170195	A11	YY	50		TMT-KING MURRAY DEC ESTIMATE	6370000481	12/13/2012	(41,215.13)	USD	12/13/2012
103170195	A11	YY	50		TPE-KING MURRAY DEC ESTIMATE	6370000481	12/13/2012	(24,927.67)	USD	12/13/2012
103170195	A11	YY	50		PSN PIPELINE DEC ESTIMATE	6370000481	12/13/2012	(375.00)	USD	12/13/2012
103273871	A11	Y4	40		LFARS OFFSET	6370000481	12/31/2012	25,558.90	USD	12/28/2012
103273871	A11	Y4	40		LFARS OFFSET	6370000481	12/31/2012	1,054,210.41	USD	12/28/2012
103277689	A11	Y4	50		LFARS OFFSET	6370000481	01/02/2013	(608,711.00)	USD	12/28/2012
103285409	A11	Y4	50		LFARS OFFSET	6370000481	01/03/2013	(230,539,337.16)	USD	12/28/2012
103286067	A11	Y4	50		LFARS OFFSET	6370000481	01/03/2013	(3,087,295.73)	USD	12/28/2012
103285409	A11	Y4	40		GAS STORAGE	6370000481	01/03/2013	(230,539,337.16)	USD	12/28/2012
1900055677	A11	ZM	40		IBERDROLA - NG NOV 2011 BAL DUE	6370000481	12/28/2011	(1,373,288.72)	USD	01/03/2012
1900056454	A11	ZM	40		FGT - T-PORT K 3623	6370000482	01/01/2012		USD	01/05/2012
1900056435	A11	ZM	40		TRANSCO - DEMAND CHRG DEC 2011	6370000482	01/01/2012		USD	01/06/2012
1900056442	A11	ZM	40		FGT - T-PORT K 111145	6370000482	01/01/2012		USD	01/06/2012
1900056445	A11	ZM	40		FGT - T-PORT K 3247	6370000482	01/01/2012		USD	01/06/2012
1900058142	A11	ZM	40		4TH QTR 2011 LOC FEES	6370000482	01/09/2012		USD	01/10/2012
1900058145	A11	ZM	40		4TH QTR 2011 LOC FEES	6370000482	01/04/2012		USD	01/10/2012
1900058425	A11	ZM	40		SEQUENT ENERGY - NG DEC 2011	6370000482	01/10/2012		USD	01/11/2012
1900058430	A11	ZM	40		CHESAPEAKE ENERGY - NG DEC 2011	6370000482	12/26/2011		USD	01/11/2012
1900058432	A11	ZM	40		CHESAPEAKE ENERGY - NG DEC 2011	6370000482	12/26/2011		USD	01/11/2012
1900058433	A11	ZM	40		DEVON GAS - NG DEC 2011	6370000482	01/10/2012		USD	01/11/2012
1900058436	A11	ZM	40		VIRGINIA POWER - NG DEC 2011	6370000482	01/09/2012		USD	01/11/2012
1900058437	A11	ZM	40		CHEVRON - NG DEC 2011	6370000482	01/10/2012		USD	01/11/2012
1900058439	A11	ZM	40		NJR ENERGY - NG DEC 2011	6370000482	01/06/2012		USD	01/11/2012
1900058442	A11	ZM	40		WPX ENERGY - NG DEC 2011	6370000482	01/10/2012		USD	01/11/2012
1900058445	A11	ZM	40		ONEOK ENERGY - NG DEC 2011	6370000482	01/09/2012		USD	01/11/2012
1900058446	A11	ZM	40		ONEOK ENERGY - NG DEC 2011	6370000482	01/09/2012		USD	01/11/2012
1900058448	A11	ZM	40		GAVILON - NG DEC 2011	6370000482	01/06/2012		USD	01/11/2012
1900058451	A11	ZM	40		EOG RESOURCES - NG DEC 2011	6370000482	01/06/2012		USD	01/11/2012
1900058453	A11	ZM	40		TRANSCO - USAGE CHRG DEC 2011	6370000482	01/10/2012		USD	01/11/2012
1900058456	A11	ZM	40		SESH - T-PORT USAGE CHARGES - DEC 2011	6370000482	01/10/2012		USD	01/11/2012
1900058462	A11	ZM	40		PEOPLES - T-PORT CHARGES - DEC 2011	6370000482	01/03/2012		USD	01/11/2012
1900058513	A11	ZM	40		ICEFEES - DEC 2011	6370000482	01/01/2012		USD	01/11/2012
1900059356	A11	ZM	40		PEOPLES - NG DEC 2011	6370000482	01/11/2012		USD	01/13/2012
1900059357	A11	ZM	40		EXXONMOBIL - NG DEC 2011	6370000482	01/12/2012		USD	01/13/2012
1900059359	A11	ZM	40		FGT - NOV 2011 CASHOUT	6370000482	01/10/2012		USD	01/13/2012

② Inced to Monthly Gas Closing Report.

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DocumentNo	BusA	Type	PK	Tx	Text	Order	Doc. Date	Amount in local cur.	LCurr	Pstng Date
1900059361	A11	ZM	40		ENBRIDGE - NG DEC 2011	6370000482	01/11/2012		USD	01/13/2012 1
1900059363	A11	ZM	40		ENCANA - NG DEC 2011	6370000482	01/11/2012		USD	01/13/2012 2
1900059364	A11	ZM	40		BIG ENERGY - NG DEC 2011	6370000482	01/08/2012		USD	01/13/2012 3
1900059463	A11	ZM	40		GSNG - T-PORT DEC 2011	6370000482	01/10/2012		USD	01/13/2012 4
1900059637	A11	ZM	40		LOUIS DREYFUS - NG DEC 2011	6370000482	01/13/2012		USD	01/13/2012 5
1900059639	A11	ZM	40		LOUIS DREYFUS - NG DEC 2011	6370000482	01/13/2012		USD	01/13/2012 6
1900059648	A11	ZM	40		ENTERPRISE - NG DEC 2011	6370000482	01/13/2012		USD	01/13/2012 7
1900060660	A11	ZM	40		BAY GAS STORAGE - DEC 2011	6370000482	01/12/2012		USD	01/19/2012 8
1900060662	A11	ZM	40		FGT - TURKEY PT #22 - DEC 2011	6370000482	01/17/2012		USD	01/19/2012 9
1900060664	A11	ZM	40		CROSS TIMBERS - NG DEC 2011	6370000482	01/10/2012		USD	01/19/2012 10
1900060666	A11	ZM	40		IBERDROLA - NG DEC 2011	6370000482	01/17/2012		USD	01/19/2012 11
1900060668	A11	ZM	40		QEP - NG DEC 2011	6370000482	01/16/2012		USD	01/19/2012 12
1900060827	A11	ZM	40		BP ENERGY - NG DEC 2011	6370000482	01/17/2012		USD	01/19/2012 13
1900061135	A11	ZM	40		ENI USA - NG DEC 2011	6370000482	01/15/2012		USD	01/20/2012 14
1900061137	A11	ZM	40		JP MORGAN - NG DEC 2011	6370000482	01/13/2012		USD	01/20/2012 15
1900061941	A11	ZM	40		ENI USA - NG DEC 2011 BAL DUE	6370000482	01/15/2012		USD	01/24/2012 16
1900062583	A11	ZM	40		JP MORGAN - LOC FEES 4TH QTR 2011	6370000482	12/30/2011		USD	01/26/2012 17
101279724	A11	SA	40		To record Exercised/expired FGT gas options and sw	6370000482	01/30/2012	42,803,327.50	USD	01/30/2012 18
101241656	A11	SA	40		Oleander Gas Burn	6370000482	01/31/2012	97.64	USD	01/31/2012 19
101284907	A11	SA	50		Oleander Gas Burn	6370000482	01/31/2012	(22,980.02)	USD	01/31/2012 20
101284907	A11	SA	50		DeSoto Gas Burn	6370000482	01/31/2012	(85,406.08)	USD	01/31/2012 21
1900064623	A11	ZM	40		TRANSOCO - NG DEMANDT-PORT JAN 2012	6370000482	02/01/2012		USD	02/02/2012 22
1900064897	A11	ZM	40		SOUTHWESTERN ENERGY - NG DEC 2011	6370000482	01/04/2012		USD	02/03/2012 23
1900064904	A11	ZM	40		FGT - K 3247 - NG T-PORT DEC/JAN 2012	6370000482	02/01/2012		USD	02/03/2012 24
1900064905	A11	ZM	40		FGT - K 111145 - NG T-PORT DEC/JAN 2012	6370000482	02/01/2012		USD	02/03/2012 25
1900064907	A11	ZM	40		FGT - K 3623 - NG T-PORT DEC/JAN 2012	6370000482	02/01/2012		USD	02/03/2012 26
1900068407	A11	ZM	40		NG T-PORT - K 3247 USAGE JAN 2012	6370000482	02/10/2012		USD	02/14/2012 27
1900068413	A11	ZM	40		NG T-PORT JAN 2012	6370000482	02/10/2012		USD	02/14/2012 28
1900068419	A11	ZM	40		NG T-PORT - USAGE JAN 2012	6370000482	02/10/2012		USD	02/14/2012 29
1900068423	A11	ZM	40		NG T-PORT JAN 2012	6370000482	02/01/2012		USD	02/14/2012 30
1900068430	A11	ZM	40		NG T-PORT JAN 2012	6370000482	02/10/2012		USD	02/14/2012 31
1900069535	A11	ZM	40		PEOPLES GAS - NG JAN 2012	6370000482	02/10/2012		USD	02/17/2012 32
1900069536	A11	ZM	40		EXXON MOBIL - NG JAN 2012	6370000482	02/14/2012		USD	02/17/2012 33
1900069537	A11	ZM	40		THE ENERGY AUTHORITY - NG JAN 2012	6370000482	02/16/2012		USD	02/17/2012 34
1900069538	A11	ZM	40		BIG ENERGY - NG JAN 2012	6370000482	02/15/2012		USD	02/17/2012 35
1900069539	A11	ZM	40		ENTERPRISE PRODUCTS - NG JAN 2012	6370000482	02/15/2012		USD	02/17/2012 36
1900069540	A11	ZM	40		SEQUENT ENERGY - NG JAN 2012	6370000482	02/15/2012		USD	02/17/2012 37
1900069541	A11	ZM	40		ICE US OTC - FEES NG JAN 2012	6370000482	02/01/2012		USD	02/17/2012 38
1900069542	A11	ZM	40		ENI GAS - NG JAN 2012	6370000482	02/15/2012		USD	02/17/2012 39
1900069543	A11	ZM	40		QEP ENERGY - NG JAN 2012	6370000482	02/15/2012		USD	02/17/2012 40
1900069544	A11	ZM	40		LOUIS DREYFUS - NG JAN 2012	6370000482	02/15/2012		USD	02/17/2012 41
1900069545	A11	ZM	40		LOUIS DREYFUS - NG JAN 2012	6370000482	02/15/2012		USD	02/17/2012 42
1900069546	A11	ZM	40		BAY GAS STORAGE - JAN 2012	6370000482	02/13/2012		USD	02/17/2012 43
1900069547	A11	ZM	40		ENBRIDGE MKTG - NG JAN 2012	6370000482	02/14/2012		USD	02/17/2012 44
1900069548	A11	ZM	40		CHEVRON - NG JAN 2012	6370000482	02/08/2012		USD	02/17/2012 45
1900069550	A11	ZM	40		CONOCO PHILLIPS - NG JAN 2012	6370000482	02/10/2012		USD	02/17/2012 46
1900069552	A11	ZM	40		ENCANA - NG JAN 2012	6370000482	02/10/2012		USD	02/17/2012 47
1900069554	A11	ZM	40		EOG RESOURCES - NG JAN 2012	6370000482	02/06/2012		USD	02/17/2012 48
1900069555	A11	ZM	40		CHESAPEAKE ENERGY - NG JAN 2012	6370000482	01/26/2012		USD	02/17/2012 49
1900069556	A11	ZM	40		CHESAPEAKE ENERGY - NG JAN 2012	6370000482	01/26/2012		USD	02/17/2012 50
1900069557	A11	ZM	40		WPX ENERGY - NG JAN 2012	6370000482	02/17/2012		USD	02/17/2012 51
1900069558	A11	ZM	40		VIRGINIA POWER - NG JAN 2012	6370000482	02/09/2012		USD	02/17/2012 52
1900069559	A11	ZM	40		FGT TURKEY PT - JAN 2012	6370000482	02/15/2012		USD	02/17/2012 53
1900069560	A11	ZM	40		BP ENERGY - NG JAN 2012	6370000482	02/13/2012		USD	02/17/2012 54
1900069561	A11	ZM	40		IBERDROLA - NG JAN 2012	6370000482	02/13/2012		USD	02/17/2012 55
1900069562	A11	ZM	40		GAVILON - NG JAN 2012	6370000482	02/07/2012		USD	02/17/2012 56
1900069563	A11	ZM	40		DEVON - NG JAN 2012	6370000482	02/08/2012		USD	02/17/2012 57
1900069564	A11	ZM	40		SOUTHWESTERN ENERGY - NG JAN 2012	6370000482	02/02/2012		USD	02/17/2012 58
1900069565	A11	ZM	40		NJR ENERGY - NG JAN 2012	6370000482	02/08/2012		USD	02/17/2012 59
1900070946	A11	ZM	40		JP MORGAN - NG JAN 2012	6370000482	02/13/2012		USD	02/23/2012 60
1900070947	A11	ZM	40		ONEOK ENERGY - NG JAN 2012	6370000482	02/23/2012		USD	02/23/2012 61
1900070949	A11	ZM	40		ONEOK ENERGY - NG JAN 2012	6370000482	02/07/2012		USD	02/23/2012 62
1900070950	A11	ZM	40		ONEOK ENERGY - NG JAN 2012	6370000482	02/07/2012		USD	02/23/2012 63
1900070952	A11	ZM	40		CROSS TIMBERS - NG JAN 2012	6370000482	02/08/2012		USD	02/23/2012 64
101453901	A11	SA	40		To record Exercised/expired FGT gas options and sw	6370000482	02/28/2012	49,206,982.50	USD	02/28/2012 65
101446924	A11	SA	50		Oleander Gas Burn	6370000482	02/29/2012	(30,236.20)	USD	02/29/2012 66
101446924	A11	SA	50		DeSoto Gas Burn	6370000482	02/29/2012	(203,400.62)	USD	02/29/2012 67

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DocumentNo	BusA	Type	PK	Tx	Text	Order	Doc. Date	Amount in local cur.	LCurr	Pstng Date
1900073324	A11	ZM	40		FGT K-3623 - NG T-PORT FEB 2012	6370000482	03/01/2012		USD	03/05/2012 1
1900073330	A11	ZM	40		FGT K-11145 - NG T-PORT FEB 2012	6370000482	03/01/2012		USD	03/05/2012 2
1900073335	A11	ZM	40		FGT K-3247 - NG T-PORT FEB 2012	6370000482	03/01/2012		USD	03/05/2012 3
1900073338	A11	ZM	40		TRANSCO - NG DEMAND T-PORT - FEB 2012	6370000482	03/01/2012		USD	03/05/2012 4
1900076008	A11	ZM	40		SEQUENT ENERGY - NG FEB 2012	6370000482	03/09/2012		USD	03/12/2012 5
1900076010	A11	ZM	40		NUR ENERGY - NG FEB 2012	6370000482	03/07/2012		USD	03/12/2012 6
1900076012	A11	ZM	40		CHEVRON - NG FEB 2012	6370000482	03/07/2012		USD	03/12/2012 7
1900076014	A11	ZM	40		CROSS TIMBERS - NG FEB 2012	6370000482	03/07/2012		USD	03/12/2012 8
1900076016	A11	ZM	40		CROSS TIMBERS - NG JAN 2012 BALANCE	6370000482	02/24/2012		USD	03/12/2012 9
1900076017	A11	ZM	40		FGT K-655 - JAN 2012 CASHOUT	6370000482	03/10/2012		USD	03/12/2012 10
1900076019	A11	ZM	40		FGT K-3247 - NG T-PORT FEB 2012	6370000482	03/10/2012		USD	03/12/2012 11
1900076020	A11	ZM	40		TRANSCO - NG USAGE T-PORT - FEB 2012	6370000482	03/10/2012		USD	03/12/2012 12
1900076024	A11	ZM	40		SESH - T-PORT NG FEB 2012	6370000482	03/10/2012		USD	03/12/2012 13
1900076023	A11	ZM	40		GSNG - T-PORT NG FEB 2012	6370000482	03/10/2012		USD	03/12/2012 14
1900077360	A11	ZM	40		ENBRIDGE - NG FEB 2012	6370000482	03/14/2012		USD	03/15/2012 15
1900077366	A11	ZM	40		ENTERPRISE - NG FEB 2012	6370000482	03/13/2012		USD	03/15/2012 16
1900077367	A11	ZM	40		WPX ENERGY - NG FEB 2012	6370000482	03/16/2012		USD	03/15/2012 17
1900077368	A11	ZM	40		FGT TKY PT - FEB 2012 EXP - SUBJ TO INTERNAL AUDIT	6370000482	03/15/2012		USD	03/15/2012 18
1900077372	A11	ZM	40		QEP ENERGY - NG FEB 2012	6370000482	03/14/2012		USD	03/15/2012 19
1900077373	A11	ZM	40		VIRGINIA POWER - NG FEB 2012	6370000482	03/12/2012		USD	03/15/2012 20
1900077376	A11	ZM	40		CHESAPEAKE ENERGY - NG FEB 2012	6370000482	02/24/2012		USD	03/15/2012 21
1900077377	A11	ZM	40		CHESAPEAKE ENERGY - NG FEB 2012	6370000482	02/24/2012		USD	03/15/2012 22
1900077381	A11	ZM	40		ENCANA - NG FEB 2012	6370000482	03/12/2012		USD	03/15/2012 23
1900077382	A11	ZM	40		ENCANA - NG FEB 2012	6370000482	03/09/2012		USD	03/15/2012 24
1900077384	A11	ZM	40		PEOPLES GAS - NG FEB 2012	6370000482	03/12/2012		USD	03/15/2012 25
1900077385	A11	ZM	40		TARGA GAS - NG FEB 2012	6370000482	03/06/2012		USD	03/15/2012 26
1900077388	A11	ZM	40		SOUTHWESTERN ENERGY - NG FEB 2012	6370000482	03/02/2012		USD	03/15/2012 27
1900077390	A11	ZM	40		EOG RESOURCES - NG FEB 2012	6370000482	03/06/2012		USD	03/15/2012 28
1900077392	A11	ZM	40		DEVON GAS - NG FEB 2012	6370000482	03/07/2012		USD	03/15/2012 29
1900077395	A11	ZM	40		PEOPLES GAS - PUTNAM PLANT FEB 2012	6370000482	03/01/2012		USD	03/15/2012 30
1900077397	A11	ZM	40		ONEOK ENERGY - NG FEB 2012	6370000482	03/07/2012		USD	03/15/2012 31
1900077398	A11	ZM	40		ONEOK ENERGY - NG FEB 2012	6370000482	03/07/2012		USD	03/15/2012 32
1900077400	A11	ZM	40		ICE FEES - FEB 2012	6370000482	03/01/2012		USD	03/15/2012 33
1900077403	A11	ZM	40		GAVILON - NG FEB 2012	6370000482	03/05/2012		USD	03/15/2012 34
1900077414	A11	ZM	40		BG ENERGY - NG FEB 2012	6370000482	03/15/2012		USD	03/15/2012 35
1900077443	A11	ZM	40		ENI GAS - NG FEB 2012	6370000482	03/15/2012		USD	03/15/2012 36
1900077634	A11	ZM	40		BP ENERGY - NG FEB 2012	6370000482	03/15/2012		USD	03/16/2012 37
1900077635	A11	ZM	40		BAY GAS STORAGE - NG FEB 2012	6370000482	03/14/2012		USD	03/16/2012 38
1900077636	A11	ZM	40		EXXON MOBIL - NG FEB 2012	6370000482	03/15/2012		USD	03/16/2012 39
1900077637	A11	ZM	40		EXXON MOBIL - NG FEB 2012	6370000482	03/14/2012		USD	03/16/2012 40
1900077638	A11	ZM	40		EXXON MOBIL - NG FEB 2012	6370000482	03/15/2012		USD	03/16/2012 41
1900077640	A11	ZM	40		JP MORGAN - NG FEB 2012	6370000482	03/15/2012		USD	03/16/2012 42
1900077641	A11	ZM	40		LOUIS DREYFUS - NG FEB 2012	6370000482	03/15/2012		USD	03/16/2012 43
1900078449	A11	ZM	40		CROSS TIMBERS - NG FEB 2012 BAL DUE	6370000482	03/19/2012		USD	03/20/2012 44
1900078654	A11	ZM	40		IBERDROLA - NG FEB 2012	6370000482	03/16/2012		USD	03/21/2012 45
101628850	A11	SA	40		To record Exercised/expired FGT gas options and svr	6370000482	03/30/2012	65,005,682.50	USD	03/30/2012 46
101590867	A11	SA	50		DeSoto Gas Burn	6370000482	03/31/2012	(63,023.79)	USD	03/31/2012 47
101628842	A11	SA	50		DeSoto Gas Burn	6370000482	03/31/2012	(1,014,921.51)	USD	03/31/2012 48
101628842	A11	SA	50		Cleander Gas Burn	6370000482	03/31/2012	(130,846.35)	USD	03/31/2012 49
1900081394	A11	ZM	40		LOC FEES 1ST QTR 2012 5-524697	6370000482	03/30/2012		USD	04/02/2012 50
1900082594	A11	ZM	40		TRANSCO - NG DEMAND T-PORT - MAR 2012	6370000482	04/01/2012		USD	04/04/2012 51
1900082597	A11	ZM	40		FGT - NG K 3247 DEMAND T-PORT - MAR 2012	6370000482	04/01/2012		USD	04/04/2012 52
1900082599	A11	ZM	40		FGT - NG K 11145 DEMAND T-PORT - MAR 2012	6370000482	04/01/2012		USD	04/04/2012 53
1900082600	A11	ZM	40		FGT - NG K 3623 DEMAND T-PORT - MAR 2012	6370000482	04/01/2012		USD	04/04/2012 54
1900086581	A11	ZM	40		CONOCO PHILLIPS - NG - MAR 2012	6370000482	04/12/2012		USD	04/17/2012 55
1900086583	A11	ZM	40		WPX - NG - MAR 2012	6370000482	04/09/2012		USD	04/17/2012 56
1900086585	A11	ZM	40		ENI - NG - MAR 2012	6370000482	04/15/2012		USD	04/17/2012 57
1900086586	A11	ZM	40		ENI - NG - MAR 2012	6370000482	04/15/2012		USD	04/17/2012 58
1900086591	A11	ZM	40		CHESAPEAKE ENERGY - NG - MAR 2012	6370000482	03/26/2012		USD	04/17/2012 59
1900086596	A11	ZM	40		CHESAPEAKE ENERGY - NG - MAR 2012	6370000482	03/26/2012		USD	04/17/2012 60
1900086644	A11	ZM	40		SHELL ENERGY - NG - MAR 2012	6370000482	04/13/2012		USD	04/17/2012 61
1900086646	A11	ZM	40		TAMPA ELECTRIC - NG - MAR 2012	6370000482	04/17/2012		USD	04/17/2012 62
1900086649	A11	ZM	40		QEP ENERGY - NG - MAR 2012	6370000482	04/16/2012		USD	04/17/2012 63
1900086651	A11	ZM	40		CHEVRON - NG - MAR 2012	6370000482	04/10/2012		USD	04/17/2012 64
1900086655	A11	ZM	40		CROSS TIMBERS - NG - MAR 2012	6370000482	04/12/2012		USD	04/17/2012 65
1900086658	A11	ZM	40		CROSS TIMBERS - NG - MAR 2012	6370000482	04/10/2012		USD	04/17/2012 66
1900086659	A11	ZM	40		IBERDROLA - NG MARCH 2012	6370000482	04/16/2012		USD	04/17/2012 67

Σ① = \$11,904,745 (B)

Σ② = \$18,031,102 (B)

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DocumentNo	BusA	Type	PK	Tx	Text
1900086660	A11	ZM	40		DEVON GAS - NG - MAR 2012
1900086663	A11	ZM	40		LOUIS DREYFUS - NG - MAR 2012
1900086665	A11	ZM	40		BP ENERGY - NG - MAR 2012
1900086667	A11	ZM	40		BAY GAS STORAGE - MARCH 2012
1900086668	A11	ZM	40		ENBRIDGE - NG - MAR 2012
1900086672	A11	ZM	40		BG ENERGY - NG - MAR 2012
1900086673	A11	ZM	40		EXXON MOBIL - NG MARCH 2012
1900086677	A11	ZM	40		EXXON MOBIL - NG MARCH 2012
1900086678	A11	ZM	40		SEQUENT ENERGY - NG MARCH 2012
1900086679	A11	ZM	40		ENTERPRISE PROD - NG MARCH 2012
1900086681	A11	ZM	40		PEOPLES GAS - NG MARCH 2012
1900086682	A11	ZM	40		TENASKA - NG MARCH 2012
1900086684	A11	ZM	40		GAVILON - NG MARCH 2012
1900086685	A11	ZM	40		ONEOK ENERGY - NG MARCH 2012
1900086686	A11	ZM	40		SOUTHWESTERN ENERGY - NG MAR 2012
1900086687	A11	ZM	40		NJR ENERGY - NG - MAR 2012
1900086688	A11	ZM	40		EOG RESOURCES - NG MARCH 2012
1900086690	A11	ZM	40		VIRGINIA POWER - NG - MAR 2012
1900086692	A11	ZM	40		ICE - FEES MARCH 2012
1900086693	A11	ZM	40		TRANSCO - NG USAGE - MARCH 2012
1900086694	A11	ZM	40		FGT - NG USAGE - MARCH 2012
1900086696	A11	ZM	40		SESH - NG USAGE - MARCH 2012
1900086699	A11	ZM	40		GULFSTREAM - NG USAGE - MARCH 2012
1900086706	A11	ZM	40		ENCANA - NG MARCH 2012
1900086709	A11	ZM	40		ENCANA - NG MARCH 2012
1900086710	A11	ZM	40		ENCANA - NG MARCH 2012
1900086824	A11	ZM	40		PEOPLES GAS - NG T - PORT PUTNAM MARCH 2012
1900087559	A11	ZM	40		JP MORGAN - NG MARCH 2012
1900087561	A11	ZM	40		ETC - NG MARCH 2012
1900087562	A11	ZM	40		CTMBANK LOC FEES - 1ST QTR 2012
1900087660	A11	ZM	40		TRKY PT. - MAR 2012 EXP - SUBJ TO INTERNAL AUDIT
101717247	A11	SA	50		DeSoto Gas Burn
101717247	A11	SA	40		Oleander Gas Burn
101785599	A11	SA	40		To record Exercised/expired FGT gas options and sw
101794414	A11	SA	50		DeSoto Gas Burn
101794414	A11	SA	50		Oleander Gas Burn
1900090592	A11	ZM	40		LOC FEES - NOV/DEC 2011
1900090600	A11	ZM	40		FGT K 3247 - DEMAND CHRG\$ APR 2012
1900090606	A11	ZM	40		FGT K 111145 - DEMAND CHRG\$ APR 2012
1900090614	A11	ZM	40		FGT K 3623 - DEMAND CHRG\$ APR 2012
1900090866	A11	ZM	40		TRANSCO - DEMAND CHRG\$ APR 2012
1900091950	A11	ZM	40		BANK OF NOVA SCOTIA-1ST QTR 2012 LOC FEES
1900093728	A11	ZM	40		CONOCO - NG APR 2012
1900093729	A11	ZM	40		CHESAPEAKE ENERGY - NG APR 2012
1900093732	A11	ZM	40		TENASKA - NG APR 2012
1900093734	A11	ZM	40		DEVON GAS - NG APR 2012
1900093736	A11	ZM	40		WPX ENERGY - NG APR 2012
1900093741	A11	ZM	40		SOUTHWESTERN ENERGY - NG APR 2012
1900093743	A11	ZM	40		EOG RESOURCES - NG APR 2012
1900093746	A11	ZM	40		ICE FEES - APR 2012
1900093755	A11	ZM	40		SESH - NG T-PORT APR 2012
1900093764	A11	ZM	40		FGT K 111145 - USAGE CHRG\$ APR 2012
1900093768	A11	ZM	40		FGT K 3247 - USAGE CHRG\$ APR 2012
1900093775	A11	ZM	40		FGT K 3623 - USAGE CHRG\$ APR 2012
1900093821	A11	ZM	40		TRANSCO - USAGE CHRG\$ APR 2012
1900093831	A11	ZM	40		GULFSTREAM - NG T-PORT APR 2012
1900093851	A11	ZM	40		VIRGINIA POWER - NG APR 2012
1900095461	A11	ZM	40		TURKEY PT. COMP STA 22 - SUBJ TO INTERNAL AUDIT
1900095462	A11	ZM	40		QEP - NG APR 2012
1900095465	A11	ZM	40		GAVILON - NG APR 2012
1900095466	A11	ZM	40		ENTERPRISE - NG APR 2012
1900095467	A11	ZM	40		ENCANA - NG APR 2012
1900095468	A11	ZM	40		ENCANA - NG APR 2012
1900095469	A11	ZM	40		EXXON MOBIL - NG APR 2012
1900095470	A11	ZM	40		CHESAPEAKE ENERGY - NG APR 2012
1900095474	A11	ZM	40		PEOPLES - NG APR 2012
1900095477	A11	ZM	40		ENBRIDGE - NG APR 2012

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6370000482	04/30/2012	(310,788.19)	USD	04/30/2012	36
6370000482	02/10/2012		USD	05/02/2012	37
6370000482	05/01/2012		USD	05/02/2012	38
6370000482	05/01/2012		USD	05/02/2012	39
6370000482	05/01/2012		USD	05/02/2012	40
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6370000482	05/14/2012		USD	05/17/2012	64
6370000482	04/25/2012		USD	05/17/2012	65
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6370000482	05/14/2012		USD	05/17/2012	67

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DocumentNo	BusA	Type	PK	Tx	Text
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1900095485	A11	ZM	40		BAY GAS - NG STORAGE APR 2012
1900095487	A11	ZM	40		LOUIS DREYFUS - NG APR 2012
1900095488	A11	ZM	40		LOUIS DREYFUS - NG APR 2012
1900095489	A11	ZM	40		LOUIS DREYFUS - NG APR 2012
1900095490	A11	ZM	40		BIG ENERGY - NG APR 2012
1900095491	A11	ZM	40		SEQUENT ENERGY - NG APR 2012
101884556	A11	ZK	50		Redass Balances for account 3305000 from PC 6300
1900095725	A11	ZM	40		CHEVRON - NG APR 2012
1900095728	A11	ZM	40		BP ENERGY - NG APR 2012
1900095730	A11	ZM	40		ENI GAS - NG APR 2012
1900095732	A11	ZM	40		ENI GAS - NG APR 2012
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1900095736	A11	ZM	40		ONEOK ENERGY - NG APR 2012
1900095739	A11	ZM	40		CROSS TIMBERS - NG APR 2012
1900095740	A11	ZM	40		JP MORGAN - NG APR 2012
1900096857	A11	ZM	40		ONEOK ENERGY - NG APR 2012
1900096858	A11	ZM	40		ONEOK ENERGY - NG APR 2012
1900096862	A11	ZM	40		PEOPLES - T-PORT APR 2012
1900097150	A11	ZM	40		IBERDROLA - NG APR 2012
1900097155	A11	ZM	40		JP MORGAN - NG APR 2012 BAL DUE
101975765	A11	Y4	40		GAS STORAGE
101975765	A11	Y4	50		GAS STORAGE
101975765	A11	Y4	50		GAS STORAGE
101949065	A11	YY	50		*J. ARON - MAY 2012
101983078	A11	SA	40		To record Exercised/expired FGT gas options and sw
101951604	A11	SA	50		DeSoto Gas Burn
101951604	A11	SA	50		Oleander Gas Burn
101983552	A11	SA	50		DeSoto Gas Burn
101983552	A11	SA	50		Oleander Gas Burn
102006358	A11	YZ	40		*J. ARON - MAY 2012
1900100023	A11	ZM	40		K 3247 - NG T-PORT DEMAND MAY 2012
1900100025	A11	ZM	40		K 11145 - NG T-PORT DEMAND MAY 2012
1900100026	A11	ZM	40		K 3623 - NG T-PORT DEMAND MAY 2012
1900100030	A11	ZM	40		TRANSCO - T-PORT DEMAND CHRG - MAY 2012
1900103725	A11	ZM	40		PEOPLES GAS - NG T-PORT MAY 2012
1900103733	A11	ZM	40		GULSTREAM - NG T-PORT MAY 2012
1900103764	A11	ZM	40		FGT - NG T-PORT MAY 2012
1900103765	A11	ZM	40		FGT - NG T-PORT MAY 2012
1900103774	A11	ZM	40		TRANSCO - T-PORT USAGE CHRG - MAY 2012
1900103946	A11	ZM	40		FGT - NG T-PORT MAY 2012
1900103947	A11	ZM	40		FGT - NG T-PORT MAY 2012
1900103952	A11	ZM	40		FGT - NG T-PORT MAY 2012
1900103953	A11	ZM	40		SESH - USAGE CHRG MAY 2012
1900104032	A11	ZM	40		TKY PT COMP STA 22 - MAY 2012 SUBJ TO INTERNAL AUD
1900104037	A11	ZM	40		ICE FEES - MAY 2012
1900104038	A11	ZM	40		WFX ENERGY - NG MAY 2012
1900104041	A11	ZM	40		VIRGINIA POWER - NG MAY 2012
1900104048	A11	ZM	40		TENASKA - NG MAY 2012
1900104051	A11	ZM	40		TARGA - NG MAY 2012
1900104053	A11	ZM	40		SOUTHWESTERN ENERGY - NG MAY 2012
1900104058	A11	ZM	40		SHELL ENERGY - NG MAY 2012
1900104059	A11	ZM	40		QEP - NG MAY 2012
1900104061	A11	ZM	40		PEOPLES GAS - NG MAY 2012
1900104062	A11	ZM	40		PEOPLES GAS - NG MAY 2012
1900104063	A11	ZM	40		NJR - NG MAY 2012
1900104065	A11	ZM	40		IBERDROLA - NG MAY 2012
1900104068	A11	ZM	40		GAVILON - NG MAY 2012
1900104070	A11	ZM	40		EXXON MOBIL - NG MAY 2012
1900104073	A11	ZM	40		EOG - NG MAY 2012
1900104076	A11	ZM	40		ENCANA - NG MAY 2012
1900104078	A11	ZM	40		ENCANA - NG MAY 2012
1900104079	A11	ZM	40		ENBRIDGE - NG MAY 2012
1900104081	A11	ZM	40		DEVON GAS - NG MAY 2012
1900104085	A11	ZM	40		DB ENERGY - NG MAY 2012
1900104086	A11	ZM	40		CHEVRON - NG MAY 2012

Order	Doc Date	Amount in local cur.	LCurr	Pstng Date
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6370000482	05/24/2012		USD	05/24/2012 21
6370000482	05/24/2012	14,342.70	USD	05/24/2012 22
6370000482	06/02/2012	6,219,486.00	USD	05/25/2012 23
6370000482	06/02/2012	(5,657,030.00)	USD	05/25/2012 24
6370000482	06/02/2012	*(255,851,313.22)	USD	05/25/2012 25
6370000482	05/29/2012		USD	05/29/2012 26
6370000482	05/30/2012	82,889,892.50	USD	05/30/2012 27
6370000482	05/31/2012	(1,030.90)	USD	05/31/2012 28
6370000482	05/31/2012	(16.91)	USD	05/31/2012 29
6370000482	05/31/2012	(894,117.67)	USD	05/31/2012 30
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6370000482	06/14/2012		USD	06/19/2012 64
6370000482	06/08/2012		USD	06/19/2012 65
6370000482	06/15/2012		USD	06/19/2012 66
6370000482	06/08/2012		USD	06/19/2012 67

* Offset in LARS

Σ③ = \$1,689,710.41 (D)
 Σ④ = \$3,069,000 (B)

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DocumentNo	BusA	Type	PK	Tx	Text	Order	Doc. Date	Amount In local cur.	Curr	Pstng Date
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1900104091	A11	ZM	40		CHESAPEAKE - NG MAY 2012	6370000482	05/26/2012		USD	06/19/2012
1900104092	A11	ZM	40		BP ENERGY - NG MAY 2012	6370000482	06/14/2012		USD	06/19/2012
1900104093	A11	ZM	40		BG ENERGY - NG MAY 2012	6370000482	06/15/2012		USD	06/19/2012
1900104095	A11	ZM	40		BAY GAS STORAGE - NG MAY 2012	6370000482	06/14/2012		USD	06/19/2012
1900104346	A11	ZM	40		ONEOK - NG MAY 2012	6370000482	06/07/2012		USD	06/20/2012
1900104350	A11	ZM	40		JP MORGAN - NG MAY 2012	6370000482	06/11/2012		USD	06/20/2012
1900104361	A11	ZM	40		ENTERPRISE - NG MAY 2012	6370000482	06/14/2012		USD	06/20/2012
1900104385	A11	ZM	40		CROSS TIMBERS - NG MAY 2012	6370000482	06/08/2012		USD	06/20/2012
1900104390	A11	ZM	40		LOUIS DREYFUS - NG MAY 2012	6370000482	06/15/2012		USD	06/20/2012
1900104393	A11	ZM	40		LOUIS DREYFUS - NG MAY 2012	6370000482	06/15/2012		USD	06/20/2012
1900104397	A11	ZM	40		LOUIS DREYFUS - NG MAY 2012	6370000482	06/15/2012		USD	06/20/2012
1900104401	A11	ZM	40		ENI - NG MAY 2012	6370000482	06/15/2012		USD	06/20/2012
1900104460	A11	ZM	40		APACHE - NG MAY 2012	6370000482	06/11/2012		USD	06/20/2012
1900104463	A11	ZM	40		SEQUENT - NG MAY 2012	6370000482	06/14/2012		USD	06/20/2012
1900104465	A11	ZM	40		ENTERPRISE - NG MAY 2012	6370000482	06/20/2012		USD	06/20/2012
1900104486	A11	ZM	40		CONOCO - NG MAY 2012	6370000482	06/12/2012		USD	06/20/2012
1900105012	A11	ZM	40		ONEOK - NG MAY 2012 BAL DUE	6370000482	06/21/2012		USD	06/22/2012
102155552	A11	Y4	40		GAS STORAGE	6370000482	07/02/2012	342,000.00	USD	06/28/2012
102155552	A11	Y4	40		GAS STORAGE	6370000482	07/02/2012	984,440.00	USD	06/28/2012
102155552	A11	Y4	40		GAS STORAGE	6370000482	07/02/2012	292,090.00	USD	06/28/2012
102158381	A11	Y4	40		GAS STORAGE	6370000482	07/03/2012	5,657,030.00	USD	06/28/2012
102158381	A11	Y4	50		GAS STORAGE	6370000482	07/03/2012	(6,103,107.00)	USD	06/28/2012
102158381	A11	Y4	50		GAS STORAGE	6370000482	07/03/2012	(263,405,598.30)	USD	06/28/2012
102158381	A11	Y4	40		GAS STORAGE	6370000482	07/03/2012	1,801,550.00	USD	06/28/2012
102161641	A11	SA	40		To record exercised/expired FGT gas options and sw	6370000482	06/29/2012	70,505,475.00	USD	06/29/2012
102125001	A11	SA	50		DeSoto Gas Burn	6370000482	06/30/2012	(6.59)	USD	06/30/2012
102125001	A11	SA	40		Oleander Gas Burn	6370000482	06/30/2012	2.19	USD	06/30/2012
102161657	A11	SA	50		DeSoto Gas Burn	6370000482	06/30/2012	(666,273.17)	USD	06/30/2012
102161657	A11	SA	50		Oleander Gas Burn	6370000482	06/30/2012	(369,708.61)	USD	06/30/2012
1900107542	A11	ZM	40		FGT - K111145 - DEMAND CHRGS - JUN 2012	6370000482	07/01/2012		USD	07/06/2012
1900107543	A11	ZM	40		FGT - K3623 - DEMAND CHRGS - JUN 2012	6370000482	07/01/2012		USD	07/06/2012
1900107544	A11	ZM	40		FGT - K3247 - DEMAND CHRGS - JUN 2012	6370000482	07/01/2012		USD	07/06/2012
1900107546	A11	ZM	40		TRANSCO - DEMAND CHRGS - JUN 2012	6370000482	07/01/2012		USD	07/06/2012
1900110997	A11	ZM	40		PEOPLES - NG T-PORT JUN 2012	6370000482	07/02/2012		USD	07/16/2012
1900111032	A11	ZM	40		FGT - K102139 - USAGE CHRGS - JUN 2012	6370000482	07/10/2012		USD	07/16/2012
1900111034	A11	ZM	40		FGT - K3623 - USAGE CHRGS - JUN 2012	6370000482	07/10/2012		USD	07/16/2012
1900111036	A11	ZM	40		FGT - K5496 - USAGE CHRGS - JUN 2012	6370000482	07/10/2012		USD	07/16/2012
1900111043	A11	ZM	40		FGT - K3247 - USAGE CHRGS - JUN 2012	6370000482	07/10/2012		USD	07/16/2012
1900111080	A11	ZM	40		TRANSCO - USAGE CHRGS - JUN 2012	6370000482	07/10/2012		USD	07/16/2012
1900111085	A11	ZM	40		SESH - USAGE CHRGS - JUN 2012	6370000482	07/10/2012		USD	07/16/2012
1900111150	A11	ZM	40		FGT - K111145 - USAGE CHRGS - JUN 2012	6370000482	07/10/2012		USD	07/16/2012
1900111151	A11	ZM	40		GULFSTREAM - T-PORT CHRGS - JUN 2012	6370000482	07/10/2012		USD	07/16/2012
1900111758	A11	ZM	40		LOUIS DREYFUS - NG JUNE 2012	6370000482	07/13/2012		USD	07/18/2012
1900111760	A11	ZM	40		LOUIS DREYFUS - NG JUNE 2012	6370000482	07/13/2012		USD	07/18/2012
1900111764	A11	ZM	40		LOUIS DREYFUS - NG JUNE 2012	6370000482	07/13/2012		USD	07/18/2012
1900111771	A11	ZM	40		CROSS TIMBERS - NG JUNE 2012	6370000482	07/06/2012		USD	07/18/2012
1900111781	A11	ZM	40		PEOPLES GAS - NG JUNE 2012	6370000482	07/17/2012		USD	07/18/2012
1900111786	A11	ZM	40		EOG RESOURCES - NG JUNE 2012	6370000482	07/05/2012		USD	07/18/2012
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1900111800	A11	ZM	40		CHESAPEAKE ENERGY - NG JUNE 2012	6370000482	06/25/2012		USD	07/18/2012
1900111802	A11	ZM	40		CHESAPEAKE ENERGY - NG JUNE 2012	6370000482	06/25/2012		USD	07/18/2012
1900111812	A11	ZM	40		ENBRIDGE - NG JUNE 2012	6370000482	07/09/2012		USD	07/18/2012
1900111816	A11	ZM	40		ENTERPRISE PRODUCTS - NG JUNE 2012	6370000482	07/13/2012		USD	07/18/2012
1900111823	A11	ZM	40		BG ENERGY - NG JUNE 2012	6370000482	07/11/2012		USD	07/18/2012
1900111829	A11	ZM	40		QEP ENERGY - NG JUNE 2012	6370000482	07/13/2012		USD	07/18/2012
1900111833	A11	ZM	40		DB ENERGY - NG JUNE 2012	6370000482	07/13/2012		USD	07/18/2012
1900111836	A11	ZM	40		EXXON MOBIL - NG JUNE 2012	6370000482	07/13/2012		USD	07/18/2012
1900111840	A11	ZM	40		BP ENERGY - NG JUNE 2012	6370000482	07/13/2012		USD	07/18/2012
1900111844	A11	ZM	40		CONOCO PHILLIPS - NG JUNE 2012	6370000482	07/13/2012		USD	07/18/2012
1900111849	A11	ZM	40		TARGA GAS - NG JUNE 2012	6370000482	07/09/2012		USD	07/18/2012
1900111857	A11	ZM	40		BAY GAS STORAGE - NG JUNE 2012	6370000482	07/12/2012		USD	07/18/2012
1900111867	A11	ZM	40		ENCANA - NG JUNE 2012	6370000482	07/11/2012		USD	07/18/2012
1900111878	A11	ZM	40		ENCANA - NG JUNE 2012	6370000482	07/12/2012		USD	07/18/2012
1900111889	A11	ZM	40		APACHE CORP. - NG JUNE 2012	6370000482	07/10/2012		USD	07/18/2012
1900111949	A11	ZM	40		GAVILON - NG JUNE 2012	6370000482	07/06/2012		USD	07/18/2012
1900111956	A11	ZM	40		ICE FEES - JUNE 2012	6370000482	07/01/2012		USD	07/18/2012

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DocumentNo	BusA	Type	PK	Tx	Text	Order	Doc. Date	Amplified local cur.	LCurr	Pstng Date
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1900111998	A11	ZM	40		ONEOK ENERGY - NG JUNE 2012	6370000482	07/09/2012		USD	07/18/2012 3
1900112000	A11	ZM	40		VIRGINIA POWER - NG JUNE 2012	6370000482	07/10/2012		USD	07/18/2012 4
1900112006	A11	ZM	40		SOUTHWESTERN ENERGY - NG JUNE 2012	6370000482	07/03/2012		USD	07/18/2012 5
1900112009	A11	ZM	40		SHELL ENERGY - NG JUNE 2012	6370000482	07/12/2012		USD	07/18/2012 6
1900112014	A11	ZM	40		WPX ENERGY - NG JUNE 2012	6370000482	07/10/2012		USD	07/18/2012 7
1900112058	A11	ZM	40		FGT - TURKEY PT JUN EXP- SUBJ TO INTERNAL AUDIT	6370000482	07/19/2012		USD	07/23/2012 8
1900112059	A11	ZM	40		CHEVRON - NG JUNE 2012	6370000482	07/10/2012		USD	07/23/2012 9
1900112061	A11	ZM	40		ENI - NG JUNE 2012	6370000482	07/15/2012		USD	07/23/2012 10
1900112062	A11	ZM	40		ENI - NG JUNE 2012	6370000482	07/15/2012		USD	07/23/2012 11
1900112063	A11	ZM	40		ENI - NG JUNE 2012	6370000482	07/15/2012		USD	07/23/2012 12
1900112066	A11	ZM	40		IBERDROLA - NG JUNE 2012	6370000482	07/20/2012		USD	07/23/2012 13
1900112070	A11	ZM	40		JP MORGAN - NG JUNE 2012	6370000482	07/09/2012		USD	07/23/2012 14
1900112073	A11	ZM	40		SEQUENT - NG JUNE 2012	6370000482	07/10/2012		USD	07/23/2012 15
1900112074	A11	ZM	40		TENASKA - NG JUNE 2012	6370000482	07/10/2012		USD	07/23/2012 16
1900113021	A11	ZM	40		BANK OF NOVA SCOTIA - LOC FEES 2ND QTR 2012	6370000482	07/05/2012		USD	07/23/2012 17
1900113023	A11	ZM	40		JP MORGAN - LOC FEES 2ND QTR 2012	6370000482	07/20/2012		USD	07/23/2012 18
1900113025	A11	ZM	40		SEQUENT - NG JUNE 2012 - BALANCE DUE	6370000482	07/24/2012		USD	07/24/2012 19
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102345688	A11	Y4	40		GAS STORAGE	6370000482	08/02/2012	2,618,142.05	USD	07/27/2012 21
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102320250	A11	YV	50		*J. ARON - JULY 2012	6370000482	07/30/2012		USD	07/30/2012 24
102320250	A11	YV	50		*JP MORGAN - JULY 2012	6370000482	07/30/2012		USD	07/30/2012 25
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102301221	A11	SA	50		DeSoto Gas Burn	6370000482	07/31/2012	(51,929.50)	USD	07/31/2012 27
102301221	A11	SA	40		Cleander Gas Burn	6370000482	07/31/2012	497.92	USD	07/31/2012 28
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102344221	A11	SA	50		Cleander Gas Burn	6370000482	07/31/2012	(647,683.93)	USD	07/31/2012 30
102371145	A11	YZ	40		*J. ARON - JULY 2012	6370000482	07/30/2012		USD	08/01/2012 31
102371145	A11	YZ	40		*JP MORGAN - JULY 2012	6370000482	07/30/2012		USD	08/01/2012 32
1900116483	A11	ZM	40		FGT - K111145 - DEMAND CHRGs JULY 2012	6370000482	08/01/2012		USD	08/07/2012 33
1900116484	A11	ZM	40		FGT - K3623 - DEMAND CHRGs JULY 2012	6370000482	08/01/2012		USD	08/07/2012 34
1900116485	A11	ZM	40		FGT - K3247 - DEMAND CHRGs JULY 2012	6370000482	08/01/2012		USD	08/07/2012 35
1900116487	A11	ZM	40		TRANSCO - DEMAND CHRGs JULY 2012	6370000482	08/01/2012		USD	08/07/2012 36
1900118062	A11	ZM	40		CITIBANK - LOC FEES 2ND QTR 2012	6370000482	07/17/2012		USD	08/09/2012 37
1900119768	A11	ZM	40		SESH - NG T-PORT - JULY 2012	6370000482	08/10/2012		USD	08/15/2012 38
1900119769	A11	ZM	40		FGT - NG T-PORT - JULY 2012	6370000482	08/10/2012		USD	08/15/2012 39
1900119771	A11	ZM	40		FGT - K5496 NG T-PORT - JULY 2012	6370000482	08/10/2012		USD	08/15/2012 40
1900119776	A11	ZM	40		FGT - K3623 NG T-PORT - JULY 2012	6370000482	08/10/2012		USD	08/15/2012 41
1900119778	A11	ZM	40		FGT - K111145 NG T-PORT - JULY 2012	6370000482	08/10/2012		USD	08/15/2012 42
1900119781	A11	ZM	40		FGT - K102139 NG T-PORT - JULY 2012	6370000482	08/10/2012		USD	08/15/2012 43
1900119790	A11	ZM	40		PEOPLES - NG T-PORT - JULY 2012	6370000482	08/02/2012		USD	08/15/2012 44
1900119794	A11	ZM	40		TRANSCO - NG T-PORT - JULY 2012	6370000482	08/10/2012		USD	08/15/2012 45
1900119800	A11	ZM	40		GULFSTREAM - NG T-PORT - JULY 2012	6370000482	08/10/2012		USD	08/15/2012 46
1900121362	A11	ZM	40		ONEOK - NG JULY 2012	6370000482	08/15/2012		USD	08/21/2012 47
1900121289	A11	ZM	40		ICE FEES - JULY 2012	6370000482	08/01/2012		USD	08/22/2012 48
1900121291	A11	ZM	40		BAY GAS STORAGE - JULY 2012	6370000482	08/13/2012		USD	08/22/2012 49
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1900121326	A11	ZM	40		VIRGINIA POWER - NG JULY 2012	6370000482	08/09/2012		USD	08/22/2012 59
1900121328	A11	ZM	40		ENTERPRISE - NG JULY 2012	6370000482	08/15/2012		USD	08/22/2012 60
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1900121335	A11	ZM	40		EXXON - NG JULY 2012	6370000482	08/15/2012		USD	08/22/2012 63
1900121336	A11	ZM	40		EXXON - NG JULY 2012	6370000482	08/15/2012		USD	08/22/2012 64
1900121338	A11	ZM	40		EXXON - NG JULY 2012	6370000482	08/14/2012		USD	08/22/2012 65
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1900121348	A11	ZM	40		PEOPLES GAS - NG JULY 2012
1900121352	A11	ZM	40		QEP - NG JULY 2012
1900121354	A11	ZM	40		TURKEY FT - JULY EXP - SUBJECT TO AUDIT
1900121356	A11	ZM	40		WFX ENERGY - NG JULY 2012
1900121357	A11	ZM	40		ETC - NG JULY 2012
1900121359	A11	ZM	40		DB ENERGY - NG JULY 2012
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1900121542	A11	ZM	40		LOUIS DREYFUS - NG JULY 2012
1900121546	A11	ZM	40		JP MORGAN - NG JULY 2012
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102544505	A11	Y4	40		GAS STORAGE
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102547604	A11	SA	50		Oleander Gas Burn
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1900124816	A11	ZM	40		FGT - K11145 DEMAND CHARGES AUG 2012
1900124820	A11	ZM	40		FGT - K3623 DEMAND CHARGES AUG 2012
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1900129398	A11	ZM	40		TRANSCO - USAGE CHARGE AUG 2012
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1900129425	A11	ZM	40		PEOPLES - USAGE CHARGES AUG 2012
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1900130238	A11	ZM	40		IBERDROLA - NG AUGUST 2012
1900130239	A11	ZM	40		CHEVRON - NG AUGUST 2012
1900130243	A11	ZM	40		ENERGY AUTHORITY - NG AUGUST 2012
1900130247	A11	ZM	40		SEQUENT - NG AUGUST 2012
1900130250	A11	ZM	40		VIRGINIA POWER - NG AUGUST 2012
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11 ZM 40 EOG RESOURCES - NG AUGUST 2012
EQ- 14,083, 125.25 (10)

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6370000482	08/09/2012		USD	08/23/2012
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1900130271	A11	ZM	40		PEOPLES - NG AUGUST 2012
1900130279	A11	ZM	40		ONEOK ENERGY - NG AUGUST 2012
1900130277	A11	ZM	40		ONEOK ENERGY - NG AUGUST 2012
1900130281	A11	ZM	40		JP MORGAN - NG AUGUST 2012
1900130283	A11	ZM	40		ENI USA GAS - NG AUGUST 2012
1900130284	A11	ZM	40		ENI USA GAS - NG AUGUST 2012
1900130287	A11	ZM	40		QEP ENERGY - NG AUGUST 2012
1900130288	A11	ZM	40		CONOCO - NG AUGUST 2012
1900130296	A11	ZM	40		WPX ENERGY - NG AUGUST 2012
1900130300	A11	ZM	40		DEVON GAS - NG AUGUST 2012
1900130302	A11	ZM	40		NJR ENERGY - NG AUGUST 2012
1900130306	A11	ZM	40		SOUTHWESTERN ENERGY - NG AUGUST 2012
1900130314	A11	ZM	40		ICE FEES - AUGUST 2012
1900130320	A11	ZM	40		ENTERPRISE - NG AUGUST 2012
1900130324	A11	ZM	40		ENCANA - NG AUGUST 2012
1900130331	A11	ZM	40		ENCANA - NG AUGUST 2012
1900130333	A11	ZM	40		DB ENERGY - NG AUGUST 2012
1900130345	A11	ZM	40		TURKEY PT - Q&M EXP.
1900130362	A11	ZM	40		BP ENERGY - NG AUGUST 2012
1900130366	A11	ZM	40		ENBRIDGE - NG AUGUST 2012
1900130368	A11	ZM	40		ENBRIDGE - NG AUGUST 2012
1900130374	A11	ZM	40		STORAGE - AUGUST 2012
1900130378	A11	ZM	40		GAZPROM - NG AUGUST 2012
1900130654	A11	ZM	40		CHEVRON - NG JULY 2012 BAL DUE
1900130678	A11	ZM	40		CROSS TIMBERS - NG AUGUST 2012
102705364	A11	YY	50		J. ARON - SEPTEMBER 2012
1027131939	A11	ZM	40		BANK OF NOVA SCOTIA - 1ST QTR 2012 AMEND FEES
1900131941	A11	ZM	40		BANK OF NOVA SCOTIA - 2ND QTR 2012 AMEND FEES
102727281	A11	Y4	50		GAS STORAGE
102727281	A11	Y4	40		GAS STORAGE
102727281	A11	Y4	40		GAS STORAGE
102727281	A11	Y4	50		GAS STORAGE
102681291	A11	SA	50		Oleander Gas Burn
102681291	A11	SA	50		DeSoto Gas Burn
102724100	A11	SA	50		Oleander Gas Burn
102724100	A11	SA	50		DeSoto Gas Burn
102724140	A11	SA	40		To record Exercised/expired FGT gas options and sw
102704273	A11	YZ	40		J. ARON - SEPTEMBER 2012
1900133073	A11	ZM	40		FGT - K111145 DEMAND CHARGES
1900133077	A11	ZM	40		FGT - K3623 DEMAND CHARGES
1900133078	A11	ZM	40		FGT - K3247 DEMAND CHARGES
1900133081	A11	ZM	40		TRANSCO - K9101648 DEMAND CHARGES
1900136643	A11	ZM	40		FGT - K3623 USAGE CHARGES
1900136644	A11	ZM	40		FGT - K111145 USAGE CHARGES
1900136645	A11	ZM	40		FGT - K102139 USAGE CHARGES
1900136647	A11	ZM	40		FGT - K3247 USAGE CHARGES
1900136650	A11	ZM	40		FGT - K5496 USAGE CHARGES
1900136655	A11	ZM	40		TRANSCO - K9101648 USAGE CHARGES
1900136659	A11	ZM	40		GULFSTREAM - NG T-PORT SEPT 2012
1900136664	A11	ZM	40		SESH - NG T-PORT SEPT 2012
1900136674	A11	ZM	40		PEOPLES - NG T-PORT SEP 2012
1900137201	A11	ZM	40		CROSS TIMBERS - NG - SEP 2012
1900137099	A11	ZM	40		CONOCO PHILLIPS - NG - SEP 2012
1900137100	A11	ZM	40		QEP - NG - SEP 2012
1900137101	A11	ZM	40		ICE FEES - SEPTEMBER 2012
1900137102	A11	ZM	40		CHESAPEAKE ENERGY - NG - SEP 2012
1900137105	A11	ZM	40		CHESAPEAKE ENERGY - NG - SEP 2012
1900137111	A11	ZM	40		DEVON GAS - NG - SEP 2012
1900137113	A11	ZM	40		EOG RESOURCES - NG - SEP 2012
1900137118	A11	ZM	40		EOG RESOURCES - NG - SEP 2012
1900137119	A11	ZM	40		VIRGINIA POWER - NG - SEP 2012
1900137121	A11	ZM	40		ONEOK ENERGY - NG - SEP 2012
1900137125	A11	ZM	40		MACQUARIE ENERGY - NG - SEP 2012
1900137130	A11	ZM	40		

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6370000482	09/13/2012		USD	09/20/2012 11
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6370000482	09/14/2012		USD	09/20/2012 18
6370000482	09/14/2012		USD	09/20/2012 19
6370000482	09/13/2012		USD	09/20/2012 20
6370000482	09/15/2012		USD	09/20/2012 21
6370000482	09/14/2012		USD	09/20/2012 22
6370000482	09/12/2012		USD	09/20/2012 23
6370000482	09/12/2012		USD	09/20/2012 24
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6370000482	09/07/2012		USD	09/20/2012 26
6370000482	08/06/2012		USD	09/21/2012 27
6370000482	09/10/2012		USD	09/21/2012 28
6370000482	09/28/2012		USD	09/28/2012 29
6370000482	06/15/2012		USD	09/28/2012 30
6370000482	08/15/2012		USD	09/28/2012 31
6370000482	10/02/2012	275,975,800.76	USD	09/28/2012 32
6370000482	10/02/2012	1,665,770.00	USD	09/28/2012 33
6370000482	10/02/2012	6,363,395.00	USD	09/28/2012 34
6370000482	10/02/2012	(5,985,588.00)	USD	09/28/2012 35
6370000482	09/30/2012	(6,091.57)	USD	09/30/2012 36
6370000482	09/30/2012	(92,424.03)	USD	09/30/2012 37
6370000482	09/30/2012	(595,221.48)	USD	09/30/2012 38
6370000482	09/30/2012	(855,201.84)	USD	09/30/2012 39
6370000482	09/30/2012	65,032,875.00	USD	09/30/2012 40
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6370000482	10/10/2012		USD	10/11/2012 47
6370000482	10/10/2012		USD	10/11/2012 48
6370000482	10/10/2012		USD	10/11/2012 49
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6370000482	10/10/2012		USD	10/11/2012 51
6370000482	10/10/2012		USD	10/11/2012 52
6370000482	10/10/2012		USD	10/11/2012 53
6370000482	10/02/2012		USD	10/11/2012 54
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6370000482	10/10/2012		USD	10/15/2012 57
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6370000482	09/25/2012		USD	10/15/2012 59
6370000482	09/25/2012		USD	10/15/2012 60
6370000482	10/08/2012		USD	10/15/2012 61
6370000482	10/02/2012		USD	10/15/2012 62
6370000482	10/04/2012</			

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1900137143	A11	ZM	40		NJR - NG - SEP 2012	6370000482	10/04/2012		USD	10/15/2012	3
1900137144	A11	ZM	40		WPX ENERGY - NG - SEP 2012	6370000482	10/11/2012		USD	10/15/2012	4
1900138977	A11	ZM	40		ENBRIDGE - NG - SEP 2012	6370000482	10/12/2012		USD	10/18/2012	5
1900138981	A11	ZM	40		ENBRIDGE - NG - SEP 2012	6370000482	10/09/2012		USD	10/18/2012	6
1900138982	A11	ZM	40		SEQUENT - NG - SEP 2012	6370000482	10/15/2012		USD	10/18/2012	7
1900138983	A11	ZM	40		ENCANA - NG - SEP 2012	6370000482	10/12/2012		USD	10/18/2012	8
1900138984	A11	ZM	40		ENCANA - NG - SEP 2012	6370000482	10/11/2012		USD	10/18/2012	9
1900138986	A11	ZM	40		PEOPLES - NG - SEP 2012	6370000482	10/12/2012		USD	10/18/2012	10
1900138988	A11	ZM	40		SHELL ENERGY - NG - SEP 2012	6370000482	10/12/2012		USD	10/18/2012	11
1900138990	A11	ZM	40		ENTERPRISE - NG - SEP 2012	6370000482	10/15/2012		USD	10/18/2012	12
1900138992	A11	ZM	40		BG ENERGY - NG - SEP 2012	6370000482	10/15/2012		USD	10/18/2012	13
1900138996	A11	ZM	40		DB ENERGY - NG - SEP 2012	6370000482	10/12/2012		USD	10/18/2012	14
1900139007	A11	ZM	40		ENI - NG - SEP 2012	6370000482	10/15/2012		USD	10/18/2012	15
1900139009	A11	ZM	40		ENI - NG - SEP 2012	6370000482	10/15/2012		USD	10/18/2012	16
1900139010	A11	ZM	40		BP ENERGY - NG - SEP 2012	6370000482	10/15/2012		USD	10/18/2012	17
1900139014	A11	ZM	40		FGT - TRKY PT. COMPRESSOR STA - SEPT 2012 EXP	6370000482	10/15/2012		USD	10/18/2012	18
1900139016	A11	ZM	40		EXXON MOBIL - NG - SEP 2012	6370000482	10/14/2012		USD	10/18/2012	19
1900139020	A11	ZM	40		FLORIDA POWER CORP. - NG SEP 2012 BOOKOUT	6370000482	10/17/2012		USD	10/18/2012	20
1900139022	A11	ZM	40		BAY GAS STORAGE - NG - SEP 2012	6370000482	10/15/2012		USD	10/18/2012	21
1900139024	A11	ZM	40		GAFFLO - NG - SEP 2012	6370000482	10/03/2012		USD	10/18/2012	22
1900139687	A11	ZM	40		CITIBANK - LOC FEES 3RD QTR 2012	6370000482	10/03/2012		USD	10/23/2012	23
1900139692	A11	ZM	40		SCOTTABANK - LOC FEES 3RD QTR 2012	6370000482	09/28/2012		USD	10/23/2012	24
1900139779	A11	ZM	40		SOUTHWESTERN ENERGY - NG - SEP 2012	6370000482	10/03/2012		USD	10/23/2012	25
1900139793	A11	ZM	40		APACHE CORP. - NG - SEP 2012	6370000482	10/10/2012		USD	10/23/2012	26
1900139803	A11	ZM	40		IBERDROLA - NG - SEP 2012	6370000482	10/11/2012		USD	10/23/2012	27
1900139828	A11	ZM	40		CHEVRON - NG - SEP 2012	6370000482	10/08/2012		USD	10/23/2012	28
1900140060	A11	ZM	40		LOUIS DREYFUS - NG - SEP 2012	6370000482	10/15/2012		USD	10/23/2012	29
1900140064	A11	ZM	40		LOUIS DREYFUS - NG - SEP 2012	6370000482	10/15/2012		USD	10/23/2012	30
1900140065	A11	ZM	40		LOUIS DREYFUS - NG - SEP 2012	6370000482	10/15/2012		USD	10/23/2012	31
1900140079	A11	ZM	40		LOUIS DREYFUS - NG - SEP 2012	6370000482	10/15/2012		USD	10/23/2012	32
1900140082	A11	ZM	40		LOUIS DREYFUS - NG - SEP 2012	6370000482	10/15/2012		USD	10/23/2012	33
1900140086	A11	ZM	40		LOUIS DREYFUS - NG - SEP 2012	6370000482	10/15/2012		USD	10/23/2012	34
1900140174	A11	ZM	40		JP MORGAN - NG - SEP 2012	6370000482	10/11/2012		USD	10/23/2012	35
1900140183	A11	ZM	40		CHEVRON - NG - JUNE 2012 BAL DUE	6370000482	09/10/2012		USD	10/23/2012	36
1900140534	A11	ZM	40		CHEVRON - NG - SEPT 2012 BAL DUE	6370000482	10/08/2012		USD	10/25/2012	37
102931709	A11	Y4	50		GAS STORAGE	6370000482	11/02/2012	(269,153,585.46)	USD	10/26/2012	38
102931709	A11	Y4	40		GAS STORAGE	6370000482	11/02/2012	2,427,183.10	USD	10/26/2012	39
102931709	A11	Y4	40		GAS STORAGE	6370000482	11/02/2012	5,985,588.00	USD	10/26/2012	40
102931709	A11	Y4	50		GAS STORAGE	6370000482	11/02/2012	(6,283,186.00)	USD	10/26/2012	41
102901683	A11	YY	50		J. ARON - OCTOBER 2012	6370000482	10/30/2012		USD	10/30/2012	42
102931322	A11	SA	40		To record Exercised/expired FGT gas options and sw	6370000482	10/30/2012	49,858,927.50	USD	10/30/2012	43
102892915	A11	SA	50		DeSoto Gas Burn	6370000482	10/31/2012	(137,337.99)	USD	10/31/2012	44
102892915	A11	SA	50		Oleander Gas Burn	6370000482	10/31/2012	(46,601.72)	USD	10/31/2012	45
102929082	A11	SA	50		DeSoto Gas Burn	6370000482	10/31/2012	(380,046.38)	USD	10/31/2012	46
102964956	A11	YZ	40		J. ARON - OCTOBER 2012	6370000482	10/30/2012		USD	11/01/2012	47
1900143574	A11	ZM	40		TRANSCO - DEMAND CHRG5 OCT 2012	6370000482	11/01/2012		USD	11/06/2012	48
1900143576	A11	ZM	40		FGT - K 3623 DEMAND CHRG5 - OCT 2012	6370000482	11/01/2012		USD	11/06/2012	49
1900143578	A11	ZM	40		FGT - K 111145 DEMAND CHRG5 - OCT 2012	6370000482	11/01/2012		USD	11/06/2012	50
1900143580	A11	ZM	40		FGT - K 3247 DEMAND CHRG5 - OCT 2012	6370000482	11/01/2012		USD	11/06/2012	51
1900145807	A11	ZM	40		TRANSCO - USAGE CHRG5 OCT 2012	6370000482	11/10/2012		USD	11/13/2012	52
1900145808	A11	ZM	40		FGT - K 3623 USAGE CHRG5 - OCT 2012	6370000482	11/10/2012		USD	11/13/2012	53
1900145812	A11	ZM	40		FGT - K 655 CASHOUT - SEPT 2012	6370000482	11/10/2012		USD	11/13/2012	54
1900145814	A11	ZM	40		FGT - K 5496 USAGE CHRG5 - OCT 2012	6370000482	11/10/2012		USD	11/13/2012	55
1900145815	A11	ZM	40		FGT - K 111145 USAGE CHRG5 - OCT 2012	6370000482	11/10/2012		USD	11/13/2012	56
1900145817	A11	ZM	40		FGT - K 102139 USAGE CHRG5 - OCT 2012	6370000482	11/10/2012		USD	11/13/2012	57
1900145819	A11	ZM	40		FGT - K 3247 USAGE CHRG5 - OCT 2012	6370000482	11/10/2012		USD	11/13/2012	58
1900145826	A11	ZM	40		GULFSTREAM - T PORT CHRG5 OCT 2012	6370000482	11/10/2012		USD	11/13/2012	59
1900145832	A11	ZM	40		PEOPLES GAS - T-PORT CHRG5 OCT 2012	6370000482	11/01/2012		USD	11/13/2012	60
1900147895	A11	ZM	40		SCOTIA BANK - LOC FEES 3RD QTR 2012	6370000482	10/31/2012		USD	11/19/2012	61
1900147907	A11	ZM	40		CHEVRON - NG - OCT 2012	6370000482	11/07/2012		USD	11/19/2012	62
1900147912	A11	ZM	40		LOUIS DREYFUS - NG - OCT 2012	6370000482	11/15/2012		USD	11/19/2012	63
1900147917	A11	ZM	40		LOUIS DREYFUS - NG - OCT 2012	6370000482	11/15/2012		USD	11/19/2012	64
1900147922	A11	ZM	40		LOUIS DREYFUS - NG - OCT 2012	6370000482	11/15/2012		USD	11/19/2012	65
1900147926	A11	ZM	40		LOUIS DREYFUS - NG - OCT 2012	6370000482	11/15/2012		USD	11/19/2012	66
1900147929	A11	ZM	40		QEP ENERGY - NG - OCT 2012	6370000482	11/19/2012		USD	11/19/2012	67

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1900148020	A11	ZM	40		TENASKA - NG - OCT 2012	6370000482	11/08/2012		USD	11/19/2012	3
1900148035	A11	ZM	40		JP MORGAN - NG - OCT 2012	6370000482	11/14/2012		USD	11/19/2012	4
1900148039	A11	ZM	40		VIRGINIA POWER - NG - OCT 2012	6370000482	11/09/2012		USD	11/19/2012	5
1900148043	A11	ZM	40		BP ENERGY - NG - OCT 2012	6370000482	11/08/2012		USD	11/19/2012	6
1900148048	A11	ZM	40		BP ENERGY - NG - OCT 2012	6370000482	11/15/2012		USD	11/19/2012	7
1900148053	A11	ZM	40		ENTERPRISE - NG - OCT 2012	6370000482	11/14/2012		USD	11/19/2012	8
1900148060	A11	ZM	40		CROSS TIMBERS - NG - OCT 2012	6370000482	11/09/2012		USD	11/19/2012	9
1900148077	A11	ZM	40		CONOCO - NG - OCT 2012	6370000482	11/12/2012		USD	11/19/2012	10
1900148093	A11	ZM	40		DEVON GAS - NG - OCT 2012	6370000482	11/08/2012		USD	11/19/2012	11
1900148098	A11	ZM	40		SEQUENT ENERGY - NG - OCT 2012	6370000482	11/15/2012		USD	11/19/2012	12
1900148101	A11	ZM	40		ONEOK - NG - OCT 2012	6370000482	11/08/2012		USD	11/19/2012	13
1900148104	A11	ZM	40		EOG - NG - OCT 2012	6370000482	11/02/2012		USD	11/19/2012	14
1900148109	A11	ZM	40		EOG - NG - OCT 2012	6370000482	11/07/2012		USD	11/19/2012	15
1900148110	A11	ZM	40		PEOPLES GAS - NG - OCT 2012	6370000482	11/12/2012		USD	11/19/2012	16
1900148114	A11	ZM	40		IBERDROLA - NG - OCT 2012	6370000482	11/09/2012		USD	11/19/2012	17
1900148119	A11	ZM	40		CHESAPEAKE ENERGY - NG - OCT 2012	6370000482	10/26/2012		USD	11/19/2012	18
1900148124	A11	ZM	40		CHESAPEAKE ENERGY - NG - OCT 2012	6370000482	10/26/2012		USD	11/19/2012	19
1900148128	A11	ZM	40		SHELL ENERGY - NG - OCT 2012	6370000482	11/13/2012		USD	11/19/2012	20
1900148134	A11	ZM	40		NJR - NG - OCT 2012	6370000482	11/12/2012		USD	11/19/2012	21
1900148136	A11	ZM	40		TEA - NG - OCT 2012	6370000482	11/08/2012		USD	11/19/2012	22
1900148141	A11	ZM	40		BAY GAS STORAGE - NG - OCT 2012	6370000482	11/13/2012		USD	11/19/2012	23
1900148144	A11	ZM	40		ENCANA - NG - OCT 2012	6370000482	11/15/2012		USD	11/19/2012	24
1900148147	A11	ZM	40		ENCANA - NG - OCT 2012	6370000482	11/14/2012		USD	11/19/2012	25
1900148149	A11	ZM	40		ENCANA - NG - OCT 2012	6370000482	11/12/2012		USD	11/19/2012	26
1900148153	A11	ZM	40		FGT TURKEY POINT - NG - OCT 2012 SUBJ TO AUDIT	6370000482	11/15/2012		USD	11/19/2012	27
1900148156	A11	ZM	40		ENI - NG - OCT 2012	6370000482	11/15/2012		USD	11/19/2012	28
1900148157	A11	ZM	40		ENI - NG - OCT 2012	6370000482	11/15/2012		USD	11/19/2012	29
1900148160	A11	ZM	40		MACQUARIE ENERGY - NG - OCT 2012	6370000482	11/07/2012		USD	11/19/2012	30
1900148165	A11	ZM	40		GAVILON - NG - OCT 2012	6370000482	11/05/2012		USD	11/19/2012	31
1900148168	A11	ZM	40		SOUTHWESTERN ENERGY - NG - OCT 2012	6370000482	11/05/2012		USD	11/19/2012	32
1900148175	A11	ZM	40		WPX - NG - OCT 2012	6370000482	11/06/2012		USD	11/19/2012	33
1900148183	A11	ZM	40		ICE - USER FEES - OCT 2012	6370000482	11/01/2012		USD	11/19/2012	34
103106568	A11	Y4	50		GAS STORAGE	6370000482	12/04/2012	(222,358,814.48)	USD	11/28/2012	35
103106568	A11	Y4	40		GAS STORAGE	6370000482	12/04/2012	568,660.00	USD	11/28/2012	36
103106568	A11	Y4	50		GAS STORAGE	6370000482	12/04/2012	(5,814,009.00)	USD	11/28/2012	37
103106568	A11	Y4	40		GAS STORAGE	6370000482	12/04/2012	6,283,186.00	USD	11/28/2012	38
103083937	A11	SA	40		Reclass JOW for Doc#1900145828	6370000482	11/30/2012	4,766,221.17	USD	11/30/2012	39
103101008	A11	SA	40		To record Exercised/expired FGT gas options and sw	6370000482	11/30/2012	29,842,275.00	USD	11/30/2012	40
103106917	A11	SA	50		DeSoto Gas Burn	6370000482	11/30/2012	(7.15)	USD	11/30/2012	41
1900151378	A11	ZM	40		FGT - K 111145 DEMAND CHARGES - NOV 2012	6370000482	12/01/2012		USD	12/04/2012	42
1900151379	A11	ZM	40		FGT - K 3247 DEMAND CHARGES - NOV 2012	6370000482	12/01/2012		USD	12/04/2012	43
1900151382	A11	ZM	40		FGT - K 3623 DEMAND CHARGES - NOV 2012	6370000482	12/01/2012		USD	12/04/2012	44
1900151383	A11	ZM	40		TRANSCO - DEMAND CHRG NOV 2012	6370000482	12/01/2012		USD	12/04/2012	45
1900154485	A11	ZM	40		TRANSCO - USAGE CHRG NOV 2012	6370000482	12/10/2012		USD	12/11/2012	46
1900154499	A11	ZM	40		FGT - K 3623 USAGE CHARGES - NOV 2012	6370000482	12/10/2012		USD	12/11/2012	47
1900154501	A11	ZM	40		FGT - K 102139 USAGE CHARGES - NOV 2012	6370000482	12/10/2012		USD	12/11/2012	48
1900154528	A11	ZM	40		FGT - K 111145 USAGE CHARGES - NOV 2012	6370000482	12/10/2012		USD	12/11/2012	49
1900154531	A11	ZM	40		FGT - K 3247 USAGE CHARGES - NOV 2012	6370000482	12/10/2012		USD	12/11/2012	50
1900154532	A11	ZM	40		SESH - T-PORT CHARGES - NOV 2012	6370000482	12/10/2012		USD	12/11/2012	51
1900154535	A11	ZM	40		GULFSTREAM - T-PORT CHARGES - NOV 2012	6370000482	12/10/2012		USD	12/11/2012	52
1900154554	A11	ZM	40		EOG - NG NOVEMBER 2012	6370000482	12/05/2012		USD	12/11/2012	53
1900154609	A11	ZM	40		TARGA - NG NOVEMBER 2012	6370000482	12/05/2012		USD	12/11/2012	54
1900154615	A11	ZM	40		TENASKA - NG NOVEMBER 2012	6370000482	12/07/2012		USD	12/11/2012	55
1900154617	A11	ZM	40		SOUTHWESTERN ENERGY - NG NOVEMBER 2012	6370000482	12/04/2012		USD	12/11/2012	56
1900154622	A11	ZM	40		CHEVRON - NG NOVEMBER 2012	6370000482	12/10/2012		USD	12/11/2012	57
1900154626	A11	ZM	40		MACQUARIE - NG NOVEMBER 2012	6370000482	12/06/2012		USD	12/11/2012	58
1900154628	A11	ZM	40		VIRGINIA POWER - NG NOVEMBER 2012	6370000482	12/10/2012		USD	12/11/2012	59
1900154629	A11	ZM	40		GAVILON - NG NOVEMBER 2012	6370000482	12/05/2012		USD	12/11/2012	60
1900154631	A11	ZM	40		ICE FEES - NOVEMBER 2012	6370000482	12/01/2012		USD	12/11/2012	61
1900155158	A11	ZM	40		CROSS TIMBERS - NG NOVEMBER 2012	6370000482	12/10/2012		USD	12/12/2012	62
1900157635	A11	ZM	40		IBERDROLA - NG NOVEMBER 2012	6370000482	12/18/2012		USD	12/18/2012	63
1900157637	A11	ZM	40		PEOPLES GAS - NG NOVEMBER 2012	6370000482	12/14/2012		USD	12/18/2012	64
1900157641	A11	ZM	40		DEVON GAS - NG NOVEMBER 2012	6370000482	12/10/2012		USD	12/18/2012	65
1900157643	A11	ZM	40		EXXON MOBIL - NG NOVEMBER 2012	6370000482	12/13/2012		USD	12/18/2012	66
1900157644	A11	ZM	40		ENCANA - NG NOVEMBER 2012	6370000482	12/14/2012		USD	12/18/2012	67

A

DocumentNo	BusA	Type	PK	Tx	Text
1900157646	A11	ZM	40		ENCANA - NG NOVEMBER 2012
1900157647	A11	ZM	40		ENI - NG NOVEMBER 2012
1900157650	A11	ZM	40		GAZPROM - NG NOVEMBER 2012
1900157652	A11	ZM	40		BAY GAS STORAGE - NG NOVEMBER 2012
1900157654	A11	ZM	40		ENTERPRISE - NG NOVEMBER 2012
1900157658	A11	ZM	40		SHELL ENERGY - NG NOVEMBER 2012
1900157661	A11	ZM	40		ONEOK - NG NOVEMBER 2012
1900157663	A11	ZM	40		PEOPLES GAS - NG NOVEMBER T-PORT 2012
1900157666	A11	ZM	40		BP ENERGY - NG NOVEMBER 2012
1900157670	A11	ZM	40		JP MORGAN - NG NOVEMBER 2012
1900157674	A11	ZM	40		CONOCO - NG NOVEMBER 2012
1900157677	A11	ZM	40		CHESAPEAKE - NG NOVEMBER 2012
1900157682	A11	ZM	40		FGT TKY PT #22 - NOVEMBER 2012 EXPENSES
1900157824	A11	ZM	40		SEQUENT - NG NOVEMBER 2012
1900157847	A11	ZM	40		FGU - NG NOVEMBER BOOKOUT 2012
1900158191	A11	ZM	40		LOUIS DREYFUS - NG NOVEMBER 2012
103285409	A11	Y4	50		GAS STORAGE
103285409	A11	Y4	40		GAS STORAGE
103285409	A11	Y4	50		GAS STORAGE
103285772	A11	SA	50		DeSoto Gas Burn
103287335	A11	SA	40		To record Exercised/expired FGT gas options and sw

Order	Doc. Date	Amount In local cur.	LCurr	Pstng Date
6370000482	12/12/2012		USD	12/18/2012 1
6370000482	12/15/2012		USD	12/18/2012 2
6370000482	12/05/2012		USD	12/18/2012 3
6370000482	12/11/2012		USD	12/18/2012 4
6370000482	12/13/2012		USD	12/18/2012 5
6370000482	12/13/2012		USD	12/18/2012 6
6370000482	12/11/2012		USD	12/18/2012 7
6370000482	12/03/2012		USD	12/18/2012 8
6370000482	12/13/2012		USD	12/18/2012 9
6370000482	12/12/2012		USD	12/18/2012 10
6370000482	12/12/2012		USD	12/18/2012 11
6370000482	12/11/2012		USD	12/18/2012 12
6370000482	12/15/2012		USD	12/18/2012 13
6370000482	12/14/2012		USD	12/18/2012 14
6370000482	12/18/2012		USD	12/18/2012 15
6370000482	12/10/2012		USD	12/19/2012 16
6370000482	01/03/2013	(230,599,337.16)	USD	12/28/2012 17
6370000482	01/03/2013	5,814,009.00	USD	12/28/2012 18
6370000482	01/03/2013	(5,345,326.00)	USD	12/28/2012 19
6370000482	12/31/2012	(107,410.54)	USD	12/31/2012 20
6370000482	12/31/2012	25,880,117.50	USD	12/31/2012 21
6370000482	Total	(1,750,066,961.64)		
Grand Total		(1,751,399,035.23)		

PBC

Florida Power & Light
Fuel Adjustment
Dkt. 130001-EI, ACN: 13-016-4-1
T/Y/E 12/31/2012

KC
2/18/13

Title Lambda - Const

Power Lambda Report
ALSEM00012

YN
4/16/2013
2/18/13

Legal Entities Enterprise: FPL

Legal Entities Enterprise: FPL

B2B Flow Data from: 2012-01-01 to 2012-01-31

Deal Portfolio Description: FPL Sales

B2B Counterparty: COBS

Row	B2B Flow Date	B2B Buy Order #	B2B Buy Counterparty Short Name	B2B Sell Order #	B2B Sell Counterparty Short Name	Time Zone	B2B Buy Flow	B2B Trade Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Volume	B2B Buy Actual Volume	B2B Buy Price	B2B Sell Volume	B2B Sell Actual Volume	B2B Sell Price	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Buy Actual Amount	B2B Sell Actual Amount
60	01-04-2012	1000134	FGBU	1000133	COBS	EPT	21-22	FPL/SOCO	FPL	SOCO	130.00	130.00		130.00	130.00		130.00	130.00	0.00		130.00	
61	01-05-2012	1000132	FGBU	1000131	COBS	EPT	2-2	FPL/SOCO	FPL	SOCO	206.00	206.00		206.00	206.00		206.00	206.00	0.00		206.00	
62	01-05-2012	1000131	FGBU	1000130	COBS	EPT	2-3	FPL/SOCO	FPL	SOCO	198.00	198.00		198.00	198.00		198.00	198.00	0.00		198.00	
63	01-05-2012	1000130	FGBU	1000129	COBS	EPT	4-4	FPL/SOCO	FPL	SOCO	196.00	196.00		196.00	196.00		196.00	196.00	0.00		196.00	
64	01-05-2012	1000129	FGBU	1000128	COBS	EPT	5-5	FPL/SOCO	FPL	SOCO	200.00	200.00		200.00	200.00		200.00	200.00	0.00		200.00	
65	01-05-2012	1000128	FGBU	1000127	COBS	EPT	6-6	FPL/SOCO	FPL	SOCO	69.00	69.00		69.00	69.00		69.00	69.00	0.00		69.00	
66	01-05-2012	1000127	FGBU	1000126	COBS	EPT	11-13	FPL/SOCO	FPL	SOCO	75.00	75.00		75.00	75.00		75.00	75.00	0.00		75.00	
67	01-05-2012	1000126	FGBU	1000125	COBS	EPT	14-14	FPL/SOCO	FPL	SOCO	19.00	19.00		19.00	19.00		19.00	19.00	0.00		19.00	
68	01-05-2012	1000125	FGBU	1000124	COBS	EPT	15-15	FPL/SOCO	FPL	SOCO	16.00	16.00		16.00	16.00		16.00	16.00	0.00		16.00	
											1,106.00	1,106.00		1,106.00	1,106.00		1,106.00	1,106.00	0.00		1,106.00	

B2B Counterparty: CONST

Row	B2B Flow Date	B2B Buy Order #	B2B Buy Counterparty Short Name	B2B Sell Order #	B2B Sell Counterparty Short Name	Time Zone	B2B Buy Flow	B2B Trade Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Volume	B2B Buy Actual Volume	B2B Buy Price	B2B Sell Volume	B2B Sell Actual Volume	B2B Sell Price	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Buy Actual Amount	B2B Sell Actual Amount
69	01-03-2012	998075	FGBU	998074	CONST	EPT	2-2	FPL/SOCO	FPL	SOCO	2,300.00	2,300.00		2,300.00	2,300.00		2,300.00	2,300.00	0.00		2,300.00	
70	01-04-2012	998075	FGBU	998074	CONST	EPT	1-1	FPL/SOCO	FPL	SOCO	100.00	100.00		100.00	100.00		100.00	100.00	0.00		100.00	
71	01-07-2012	1001012	FGBU	1001011	CONST	EPT	2-2	FPL/SOCO	FPL	SOCO	200.00	200.00		200.00	200.00		200.00	200.00	0.00		200.00	
72	01-07-2012	1001011	FGBU	1001010	CONST	EPT	3-3	FPL/SOCO	FPL	SOCO	140.00	140.00		140.00	140.00		140.00	140.00	0.00		140.00	
73	01-07-2012	1001010	FGBU	1001009	CONST	EPT	4-4	FPL/SOCO	FPL	SOCO	105.00	105.00		105.00	105.00		105.00	105.00	0.00		105.00	
74	01-07-2012	1001009	FGBU	1001008	CONST	EPT	5-5	FPL/SOCO	FPL	SOCO	175.00	175.00		175.00	175.00		175.00	175.00	0.00		175.00	
75	01-07-2012	1001008	FGBU	1001007	CONST	EPT	6-6	FPL/SOCO	FPL	SOCO	50.00	50.00		50.00	50.00		50.00	50.00	0.00		50.00	
76	01-07-2012	1001007	FGBU	1001006	CONST	EPT	7-7	FPL/SOCO	FPL	SOCO	100.00	100.00		100.00	100.00		100.00	100.00	0.00		100.00	
77	01-08-2012	1001124	FGBU	1001123	CONST	EPT	2-2	FPL/SOCO	FPL	SOCO	40.00	40.00		40.00	40.00		40.00	40.00	0.00		40.00	
78	01-13-2012	1002480	FGBU	1002479	CONST	EPT	1-24	FPL/SOCO	FPL	SOCO	400.00	400.00		400.00	400.00		400.00	400.00	0.00		400.00	
79	01-13-2012	1002583	FGBU	1002582	CONST	EPT	8-11	FPL/SOCO	FPL	SOCO	400.00	400.00		400.00	400.00		400.00	400.00	0.00		400.00	
80	01-13-2012	1002505	FGBU	1002504	CONST	EPT	2-2	FPL/SOCO	FPL	SOCO	35.00	35.00		35.00	35.00		35.00	35.00	0.00		35.00	
81	01-13-2012	1002519	FGBU	1002518	CONST	EPT	3-3	FPL/SOCO	FPL	SOCO	40.00	40.00		40.00	40.00		40.00	40.00	0.00		40.00	
82	01-13-2012	1002516	FGBU	1002515	CONST	EPT	15-15	FPL/SOCO	FPL	SOCO	65.00	65.00		65.00	65.00		65.00	65.00	0.00		65.00	
83	01-14-2012	1003123	FGBU	1003122	CONST	EPT	1-24	FPL/SOCO	FPL	SOCO	400.00	400.00		400.00	400.00		400.00	400.00	0.00		400.00	
84	01-14-2012	1003516	FGBU	1003515	CONST	EPT	10-10	FPL/SOCO	FPL	SOCO	45.00	45.00		45.00	45.00		45.00	45.00	0.00		45.00	
85	01-19-2012	1004581	FGBU	1004580	CONST	EPT	23-23	FPL/SOCO	FPL	SOCO	80.00	80.00		80.00	80.00		80.00	80.00	0.00		80.00	
86	01-23-2012	1005712	FGBU	1005711	CONST	EPT	7-7	FPL/SOCO	FPL	SOCO	45.00	45.00		45.00	45.00		45.00	45.00	0.00		45.00	
87	01-25-2012	1008201	FGBU	1008200	CONST	EPT	1-24	FPL/SOCO	FPL	SOCO	400.00	400.00		400.00	400.00		400.00	400.00	0.00		400.00	
											3,500.00	3,500.00		3,500.00	3,500.00		3,500.00	3,500.00	0.00		3,500.00	

B2B Counterparty: CRGL

Source: Reg 5

Traced to Conf. letter

5600
19.49
32.07

Traced to print screen of deal
6 recalculated

CONFIDENTIAL

Feb 1, 2012

8:09:19 AM

46-

pgc

Legal Entities Enterprise RPL

4/16/2013
4/16/13

First gang is on 46-1/3 p8

4/13/13

B2B Counterparty: TEA MICR

B2B Counterparty: TEA MCTR										A		B		C		E	
Row	2010 Date	2010 Day	2010 Buy Counterparty	2010 Sell Counterparty	2010 Price	2010 Volume	2010 Type	2010 Price	2010 Volume	2010 Type	2010 Price	2010 Volume	2010 Price	2010 Volume	2010 Price	2010 Volume	
448	01-03-2012	999221	PGUJ	999220	TEA MCTR	107	5-8	PL/SOCO	PL	SOCO	01.00	01.00	01.00	01.00	0.00		
449	01-03-2012	999300	PGUJ	999289	TEA MCTR	107	5-8	PL/SOCO	PL	SOCO	04.00	04.00	04.00	04.00	0.00	(3384.50)	
450	01-05-2012	1000143	PGUJ	1000142	TEA MCTR	107	2-2	PL/GVL	PL	GVL	04.00	04.00	04.00	04.00	0.00	(9180.50)	
451	01-05-2012	1000146	PGUJ	1000145	TEA MCTR	107	2-2	PL/SOCO	PL	SOCO	10.00	10.00	10.00	10.00	0.00	(2161.50)	
452	01-05-2012	1000164	PGUJ	1000163	TEA MCTR	107	3-3	PL/GVL	PL	GVL	22.00	22.00	22.00	22.00	0.00	(302.25)	
453	01-05-2012	1000167	PGUJ	1000166	TEA MCTR	107	3-3	PL/SOCO	PL	SOCO	15.00	15.00	15.00	15.00	0.00	(137.30)	
454	01-05-2012	1000185	PGUJ	1000184	TEA MCTR	107	4-4	PL/GVL	PL	GVL	20.00	20.00	20.00	20.00	0.00	(219.40)	
455	01-05-2012	1000189	PGUJ	1000187	TEA MCTR	107	4-4	PL/SOCO	PL	SOCO	15.00	15.00	15.00	15.00	0.00	(137.35)	
456	01-05-2012	1000199	PGUJ	1000198	TEA MCTR	107	5-5	PL/GVL	PL	GVL	20.00	20.00	20.00	20.00	0.00	(249.80)	
457	01-05-2012	1000202	PGUJ	1000201	TEA MCTR	107	5-5	PL/SOCO	PL	SOCO	15.00	15.00	15.00	15.00	0.00	(137.25)	
458	01-05-2012	1000219	PGUJ	1000218	TEA MCTR	107	5-5	PL/GVL	PL	GVL	50.00	50.00	50.00	50.00	0.00	(124.50)	
459	01-05-2012	1000222	PGUJ	1000221	TEA MCTR	107	5-5	PL/SOCO	PL	SOCO	15.00	15.00	15.00	15.00	0.00	(137.35)	
460	01-05-2012	1000315	PGUJ	1000314	TEA MCTR	107	12-12	PL/GVL	PL	GVL	100.00	100.00	100.00	100.00	0.00	(249.00)	
461	01-06-2012	1000632	PGUJ	1000631	TEA MCTR	107	7-7	PL/SOCO	PL	SOCO	25.00	25.00	25.00	25.00	0.00	(122.50)	
462	01-06-2012	1000638	PGUJ	1000637	TEA MCTR	107	3-3	PL/SOCO	PL	SOCO	110.00	110.00	110.00	110.00	0.00	(273.50)	
463	01-06-2012	1000641	PGUJ	1000640	TEA MCTR	107	4-4	PL/SOCO	PL	SOCO	111.00	111.00	111.00	111.00	0.00	(1276.35)	
464	01-06-2012	1000649	PGUJ	1000648	TEA MCTR	107	5-5	PL/SOCO	PL	SOCO	111.00	111.00	111.00	111.00	0.00	(1276.35)	
465	01-06-2012	1000652	PGUJ	1000651	TEA MCTR	107	5-5	PL/GVL	PL	GVL	35.00	35.00	35.00	35.00	0.00	(276.35)	
466	01-06-2012	1000657	PGUJ	1000656	TEA MCTR	107	6-6	PL/SOCO	PL	SOCO	100.00	100.00	100.00	100.00	0.00	(287.35)	
467	01-06-2012	1000660	PGUJ	1000659	TEA MCTR	107	6-6	PL/GVL	PL	GVL	15.00	15.00	15.00	15.00	0.00	(124.00)	
468	01-06-2012	1000663	PGUJ	1000662	TEA MCTR	107	6-6	PL/GVL	PL	GVL	15.00	15.00	15.00	15.00	0.00	(207.35)	
469	01-06-2012	1000675	PGUJ	1000674	TEA MCTR	107	7-7	PL/GVL	PL	GVL	10.00	10.00	10.00	10.00	0.00	(249.00)	
470	01-06-2012	1000757	PGUJ	1000756	TEA MCTR	107	13-13	PL/GVL	PL	GVL	25.00	25.00	25.00	25.00	0.00	(682.25)	
471	01-06-2012	1000804	PGUJ	1000803	TEA MCTR	107	13-13	PL/GVL	PL	GVL	130.00	130.00	130.00	130.00	0.00	(687.00)	
472	01-06-2012	1000859	PGUJ	1000858	TEA MCTR	107	15-15	PL/GVL	PL	GVL	100.00	100.00	100.00	100.00	0.00	(382.00)	
473	01-06-2012	1000889	PGUJ	1000888	TEA MCTR	107	16-16	PL/GVL	PL	GVL	100.00	100.00	100.00	100.00	0.00	(449.00)	
474	01-06-2012	1000932	PGUJ	1000931	TEA MCTR	107	17-17	PL/GVL	PL	GVL	90.00	90.00	90.00	90.00	0.00	(641.00)	
475	01-06-2012	1000997	PGUJ	1000996	TEA MCTR	107	18-18	PL/GVL	PL	GVL	70.00	70.00	70.00	70.00	0.00	(344.00)	
476	01-06-2012	1000999	PGUJ	1000998	TEA MCTR	107	19-19	PL/GVL	PL	GVL	70.00	70.00	70.00	70.00	0.00	(343.00)	
477	01-06-2012	1000998	PGUJ	1000996	TEA MCTR	107	19-19	PL/GVL	PL	GVL	50.00	50.00	50.00	50.00	0.00	(225.00)	
478	01-07-2012	1000707	PGUJ	1000706	TEA MCTR	107	13-24	PL/GVL	PL	GVL	N/A	N/A	N/A	N/A	0.00	(124.50)	
479	01-07-2012	1000710	PGUJ	1000709	TEA MCTR	107	22-21	PL/GVL	PL	GVL	724.00	724.00	724.00	724.00	0.00	(31,627.50)	
480	01-07-2012	1001016	PGUJ	1001015	TEA MCTR	107	2-2	PL/SOCO	PL	SOCO	400.00	400.00	400.00	400.00	0.00	(398.00)	
481	01-07-2012	1001023	PGUJ	1001022	TEA MCTR	107	3-6	PL/SOCO	PL	SOCO	111.00	111.00	111.00	111.00	0.00	(1276.35)	
482	01-07-2012	1001025	PGUJ	1001024	TEA MCTR	107	3-6	PL/GVL	PL	GVL	100.00	100.00	100.00	100.00	0.00	(747.00)	
483	01-07-2012	1001048	PGUJ	1001047	TEA MCTR	107	5-5	PL/GVL	PL	GVL	40.00	40.00	40.00	40.00	0.00	(398.00)	
484	01-07-2012	1001056	PGUJ	1001055	TEA MCTR	107	5-5	PL/GVL	PL	GVL	125.00	125.00	125.00	125.00	0.00	(831.25)	
485	01-07-2012	1001061	PGUJ	1001060	TEA MCTR	107	10-10	PL/GVL	PL	GVL	50.00	50.00	50.00	50.00	0.00	(8124.50)	
486	01-07-2012	1001061	PGUJ	1001060	TEA MCTR	107	10-10	PL/GVL	PL	GVL	40.00	40.00	40.00	40.00	0.00	(398.00)	

X + named to purports from system
O recalculated

Source: Reg 5

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Power Lambda Report
ALSEM00012

Legal Entities Enterprise: FPL

Legal Entities Enterprise: FPL

B2S Flow Date from: 2012-01-01 to 2012-01-31

Deal Portfolio Description: FPL Sales

B2S Counterparty: TEA MKTR														A	B	C	D	E	
Row	B2S Flow Date	B2S Buy Deal	B2S Buy Counterparty Short Name	B2S Sell Deal	B2S Sell Counterparty Short Name	Time Zone	B2S Flow Date	B2S Buy Deal	B2S Buy Counterparty Short Name	B2S Sell Deal	B2S Sell Counterparty Short Name	B2S Buy Deal	B2S Buy Counterparty Short Name	B2S Sell Deal	B2S Sell Counterparty Short Name	B2S Buy Deal	B2S Buy Counterparty Short Name	B2S Sell Deal	B2S Sell Counterparty Short Name
406	01-07-2012	1001071	PGBU	1001070	TEA MKTR	EPT	11-11	FPL/GVL	FPL	GVL		40.00	X	40.00		40.00		40.00	
407	01-08-2012	1000707	AGBU	1000706	TEA MKTR	EPT	1-24	FPL/GVL	FPL	GVL		769.00	X	769.00		769.00		769.00	
408	01-08-2012	1000720	PGBU	1000709	TEA MKTR	EPT	12-21	FPL/GVL	FPL	GVL		408.00	X	408.00		408.00		408.00	
409	01-08-2012	1001122	PGBU	1001126	TEA MKTR	EPT	8-8	FPL/GVL	FPL	GVL		140.00	X	140.00		140.00		140.00	
410	01-09-2012	1001130	AGBU	1001129	TEA MKTR	EPT	0-9	FPL/GVL	FPL	GVL		140.00	X	140.00		140.00		140.00	
411	01-09-2012	1001133	PGBU	1001132	TEA MKTR	EPT	0-9	FPL/GVL	FPL	GVL		50.00	X	50.00		50.00		50.00	
412	01-09-2012	1001139	PGBU	1001138	TEA MKTR	EPT	9-9	FPL/GVL	FPL	GVL		75.00	X	75.00		75.00		75.00	
413	01-09-2012	1001147	PGBU	1001146	TEA MKTR	EPT	10-10	FPL/GVL	FPL	GVL		115.00	X	115.00		115.00		115.00	
414	01-09-2012	1001163	PGBU	1001162	TEA MKTR	EPT	11-11	FPL/GVL	FPL	GVL		40.00	X	40.00		40.00		40.00	
415	01-09-2012	1000707	PGBU	1000706	TEA MKTR	EPT	1-24	FPL/GVL	FPL	GVL		800.00	X	800.00		800.00		800.00	
416	01-09-2012	1000710	PGBU	1000709	TEA MKTR	EPT	12-21	FPL/GVL	FPL	GVL		400.00	X	400.00		400.00		400.00	
417	01-09-2012	1001436	PGBU	1001435	TEA MKTR	EPT	17-17	FPL/GVL	FPL	GVL		10.00	X	10.00		10.00		10.00	
418	01-09-2012	1001504	PGBU	1001503	TEA MKTR	EPT	18-18	FPL/GVL	FPL	GVL		10.00	X	10.00		10.00		10.00	
419	01-10-2012	1001226	PGBU	1001225	TEA MKTR	EPT	1-24	FPL/GVL	FPL	GVL		720.00	X	720.00		720.00		720.00	
500	01-10-2012	1001229	PGBU	1001228	TEA MKTR	EPT	12-21	FPL/GVL	FPL	GVL		400.00	X	400.00		400.00		400.00	
501	01-10-2012	1001006	PGBU	1001005	TEA MKTR	EPT	18-18	FPL/GVL	FPL	GVL		15.00	X	15.00		15.00		15.00	
502	01-10-2012	1001941	PGBU	1001940	TEA MKTR	EPT	19-19	FPL/GVL	FPL	GVL		20.00	X	20.00		20.00		20.00	
503	01-10-2012	1001949	PGBU	1001948	TEA MKTR	EPT	20-20	FPL/GVL	FPL	GVL		30.00	X	30.00		30.00		30.00	
504	01-10-2012	1001954	PGBU	1001953	TEA MKTR	EPT	21-21	FPL/GVL	FPL	GVL		20.00	X	20.00		20.00		20.00	
505	01-11-2012	1001224	PGBU	1001223	TEA MKTR	EPT	12-21	FPL/GVL	FPL	GVL		250.00	X	250.00		250.00		250.00	
506	01-11-2012	1001227	PGBU	1001226	TEA MKTR	EPT	1-24	FPL/GVL	FPL	GVL		514.00	X	514.00		514.00		514.00	
507	01-12-2012	1001999	PGBU	1001998	TEA MKTR	EPT	1-24	FPL/GVL	FPL	GVL		240.00	X	240.00		240.00		240.00	
508	01-12-2012	1002403	PGBU	1002402	TEA MKTR	EPT	1-1	FPL/GVL	FPL	GVL		20.00	X	20.00		20.00		20.00	
509	01-12-2012	1002086	PGBU	1002085	TEA MKTR	EPT	24-24	FPL/GVL	FPL	GVL		40.00	X	40.00		40.00		40.00	
510	01-12-2012	1002403	PGBU	1002402	TEA MKTR	EPT	1-24	FPL/GVL	FPL	GVL		80.00	X	80.00		80.00		80.00	
511	01-12-2012	1002406	PGBU	1002405	TEA MKTR	EPT	8-23	FPL/GVL	FPL	GVL		400.00	X	400.00		400.00		400.00	
512	01-12-2012	1001902	PGBU	1001901	TEA MKTR	EPT	1-1	FPL/GVL	FPL	GVL		1.00	X	1.00		1.00		1.00	
513	01-12-2012	1002902	PGBU	1002901	TEA MKTR	EPT	1-1	FPL/GVL	FPL	GVL		N/A	X	N/A		N/A		N/A	
514	01-12-2012	1002910	PGBU	1002909	TEA MKTR	EPT	3-6	FPL/GVL	FPL	GVL		80.00	X	80.00		80.00		80.00	
515	01-14-2012	1003473	PGBU	1003472	TEA MKTR	EPT	3-3	FPL/GVL	FPL	GVL		45.00	X	45.00		45.00		45.00	
516	01-14-2012	1003479	PGBU	1003478	TEA MKTR	EPT	4-4	FPL/GVL	FPL	GVL		80.00	X	80.00		80.00		80.00	
517	01-14-2012	1003487	PGBU	1003486	TEA MKTR	EPT	5-5	FPL/GVL	FPL	GVL		100.00	X	100.00		100.00		100.00	
518	01-14-2012	1003493	PGBU	1003492	TEA MKTR	EPT	6-6	FPL/GVL	FPL	GVL		100.00	X	100.00		100.00		100.00	
519	01-14-2012	1003503	PGBU	1003502	TEA MKTR	EPT	7-7	FPL/GVL	FPL	GVL		100.00	X	100.00		100.00		100.00	
520	01-16-2012	1003634	PGBU	1003633	TEA MKTR	EPT	8-8	FPL/GVL	FPL	GVL		50.00	X	50.00		50.00		50.00	
521	01-16-2012	1003658	PGBU	1003657	TEA MKTR	EPT	19-19	FPL/GVL	FPL	GVL		15.00	X	15.00		15.00		15.00	
522	01-16-2012	1003661	AGBU	1003660	TEA MKTR	EPT	20-20	FPL/GVL	FPL	GVL		10.00	X	10.00		10.00		10.00	
523	01-16-2012	1003664	PGBU	1003663	TEA MKTR	EPT	21-21	FPL/GVL	FPL	GVL		35.00	X	35.00		35.00		35.00	

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(C) Traced to Conf. Letter

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Power Lambda Report

ALSEM00012

Legal Entities Enterprise: FPL

Legal Entities Enterprise: FPL

B2B Flow Date from: 2012-01-01 to 2012-01-31

Deal/Portfolio Description: FPL Sales

B2B Counterparty: TEA MKTR

		A		B		C		D		E										
Row	B2B Flow Date	B2B Buy Order Key	B2B Sell Counterparty Short Name	B2B Sell Order Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour	B2B Flow Minute	B2B Flow Second	B2B Buy Volume	B2B Buy Actual Volume	B2B Buy Price	B2B Sell Schedule Points	B2B Sell Actual Volume	B2B Trans Actual Total Volume	B2B Trans Actual Total Value	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transaction Cost	B2B Profit/Loss Amount
524	01-17-2012	1003601	PGBU	1003690	TEA MKTR	EPT	6-6	FPL/GVL	FPL	GVL	10.00	10.00	10.00	10.00	0.00				(\$24.50)	
525	01-17-2012	1003697	PGBU	1003696	TEA MKTR	EPT	9-9	FPL/GVL	FPL	GVL	10.00	10.00	10.00	10.00	0.00				(\$49.00)	
526	01-17-2012	1004133	PGBU	1004132	TEA MKTR	EPT	22-22	FPL/GVL	FPL	GVL	20.00	20.00	20.00	20.00	0.00				(\$98.00)	
527	01-17-2012	1004156	PGBU	1004155	TEA MKTR	EPT	23-23	FPL/GVL	FPL	GVL	10.00	10.00	10.00	10.00	0.00				(\$49.00)	
528	01-18-2012	1004180	PGBU	1004179	TEA MKTR	EPT	9-9	FPL/GVL	FPL	GVL	20.00	20.00	20.00	20.00	0.00				(\$80.00)	
529	01-18-2012	1004572	PGBU	1004571	TEA MKTR	EPT	22-22	FPL/GVL	FPL	GVL	20.00	20.00	20.00	20.00	0.00				(\$80.00)	
530	01-18-2012	1004576	PGBU	1004577	TEA MKTR	EPT	23-23	FPL/GVL	FPL	GVL	10.00	10.00	10.00	10.00	0.00				(\$49.00)	
531	01-19-2012	1004191	PGBU	1004190	TEA MKTR	EPT	8-8	FPL/GVL	FPL	GVL	60.00	60.00	60.00	60.00	0.00				(\$191.15)	
532	01-19-2012	1004588	PGBU	1004585	TEA MKTR	EPT	1-1	FPL/GVL	FPL	GVL	10.00	10.00	10.00	10.00	0.00				(\$24.50)	
533	01-19-2012	1004600	PGBU	1004600	TEA MKTR	EPT	5-5	FPL/SCOD	FPL	SCOD	50.00	50.00	50.00	50.00	0.00				(\$124.50)	
534	01-19-2012	1004616	PGBU	1004615	TEA MKTR	EPT	7-7	FPL/GVL	FPL	GVL	25.00	25.00	25.00	25.00	0.00				(\$62.25)	
535	01-19-2012	1005079	PGBU	1005078	TEA MKTR	EPT	21-21	FPL/SCOD	FPL	SCOD	75.00	75.00	75.00	75.00	0.00				(\$397.50)	
536	01-19-2012	1005082	PGBU	1005081	TEA MKTR	EPT	22-22	FPL/GVL	FPL	GVL	15.00	15.00	15.00	15.00	0.00				(\$37.50)	
537	01-19-2012	1005087	PGBU	1005086	TEA MKTR	EPT	24-24	FPL/GVL	FPL	GVL	20.00	20.00	20.00	20.00	0.00				(\$49.00)	
538	01-20-2012	1005105	PGBU	1005104	TEA MKTR	EPT	1-0	FPL/GVL	FPL	GVL	70.00	70.00	70.00	70.00	0.00				(\$174.50)	
539	01-20-2012	1005505	PGBU	1005504	TEA MKTR	EPT	17-17	FPL/GVL	FPL	GVL	10.00	10.00	10.00	10.00	0.00				(\$49.00)	
540	01-21-2012	1005137	PGBU	1005136	TEA MKTR	EPT	8-23	FPL/GVL	FPL	GVL	100.00	100.00	100.00	100.00	0.00				(\$394.10)	
541	01-21-2012	1005536	PGBU	1005535	TEA MKTR	EPT	15-15	FPL/GVL	FPL	GVL	35.00	35.00	35.00	35.00	0.00				(\$87.15)	
542	01-21-2012	1005566	PGBU	1005564	TEA MKTR	EPT	16-16	FPL/GVL	FPL	GVL	35.00	35.00	35.00	35.00	0.00				(\$87.15)	
543	01-21-2012	1005568	PGBU	1005567	TEA MKTR	EPT	17-17	FPL/GVL	FPL	GVL	30.00	30.00	30.00	30.00	0.00				(\$74.70)	
544	01-21-2012	1005577	PGBU	1005576	TEA MKTR	EPT	18-18	FPL/GVL	FPL	GVL	15.00	15.00	15.00	15.00	0.00				(\$37.15)	
545	01-21-2012	1005580	PGBU	1005579	TEA MKTR	EPT	19-19	FPL/GVL	FPL	GVL	50.00	50.00	50.00	50.00	0.00				(\$124.50)	
546	01-22-2012	1005137	PGBU	1005136	TEA MKTR	EPT	8-23	FPL/GVL	FPL	GVL	100.00	100.00	100.00	100.00	0.00				(\$394.10)	
547	01-22-2012	1005639	PGBU	1005638	TEA MKTR	EPT	12-12	FPL/SCOD	FPL	SCOD	25.00	25.00	25.00	25.00	0.00				(\$62.25)	
548	01-22-2012	1005642	PGBU	1005641	TEA MKTR	EPT	13-13	FPL/GVL	FPL	GVL	20.00	20.00	20.00	20.00	0.00				(\$49.00)	
549	01-22-2012	1005645	PGBU	1005644	TEA MKTR	EPT	14-14	FPL/GVL	FPL	GVL	15.00	15.00	15.00	15.00	0.00				(\$37.15)	
550	01-22-2012	1005648	PGBU	1005647	TEA MKTR	EPT	14-14	FPL/SCOD	FPL	SCOD	15.00	15.00	15.00	15.00	0.00				(\$37.15)	
551	01-22-2012	1005654	PGBU	1005653	TEA MKTR	EPT	17-17	FPL/SCOD	FPL	SCOD	50.00	50.00	50.00	50.00	0.00				(\$124.50)	
552	01-22-2012	1005660	PGBU	1005659	TEA MKTR	EPT	18-18	FPL/GVL	FPL	GVL	20.00	20.00	20.00	20.00	0.00				(\$49.00)	
553	01-22-2012	1005669	PGBU	1005668	TEA MKTR	EPT	20-20	FPL/GVL	FPL	GVL	15.00	15.00	15.00	15.00	0.00				(\$37.15)	
554	01-22-2012	1005677	PGBU	1005676	TEA MKTR	EPT	21-21	FPL/GVL	FPL	GVL	10.00	10.00	10.00	10.00	0.00				(\$24.50)	
555	01-22-2012	1005697	PGBU	1005696	TEA MKTR	EPT	23-23	FPL/GVL	FPL	GVL	20.00	20.00	20.00	20.00	0.00				(\$49.00)	
556	01-23-2012	1005137	PGBU	1005136	TEA MKTR	EPT	8-23	FPL/GVL	FPL	GVL	100.00	100.00	100.00	100.00	0.00				(\$394.10)	
557	01-23-2012	1006107	PGBU	1006106	TEA MKTR	EPT	22-22	FPL/GVL	FPL	GVL	30.00	30.00	30.00	30.00	0.00				(\$74.70)	
558	01-23-2012	1006116	PGBU	1006115	TEA MKTR	EPT	23-23	FPL/GVL	FPL	GVL	30.00	30.00	30.00	30.00	0.00				(\$74.70)	
559	01-23-2012	1006119	PGBU	1006118	TEA MKTR	EPT	23-23	FPL/SCOD	FPL	SCOD	150.00	150.00	150.00	150.00	0.00				(\$373.50)	
560	01-23-2012	1006128	PGBU	1006127	TEA MKTR	EPT	24-24	FPL/GVL	FPL	GVL	50.00	50.00	50.00	50.00	0.00				(\$124.50)	
561	01-24-2012	1006153	PGBU	1006152	TEA MKTR	EPT	8-8	FPL/GVL	FPL	GVL	30.00	30.00	30.00	30.00	0.00				(\$74.70)	

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Power Lambda Report

ALSEP0002

Legal Entities Enterprise: FPL

Legal Entities Enterprise: FPL

B2B Flow Date from: 2012-01-01 to 2012-01-31

Deal Portfolio Description: FPL Sales

B2B Counterparty: TEA MKTR

		A		B		C		D		E	
Row	Deal Date	B2B Deal Key	B2B Counterparty	B2B Deal Key	B2B Counterparty	B2B Flow Name	B2B Flow Name	B2B Flow Name	B2B Flow Name	B2B Flow Name	B2B Flow Name
562	01-24-2012	1006040	PGBU	1006040	TEA MKTR	EPT	20-25	FPL/GVL	FPL	GVL	20.00
563	01-25-2012	1006049	PGBU	1006049	TEA MKTR	EPT	3-5	FPL/SCCO	FPL	SCCO	35.00
564	01-25-2012	1006051	PGBU	1006051	TEA MKTR	EPT	2-7	FPL/GVL	FPL	GVL	80.00
565	01-25-2012	1007131	PGBU	1007131	TEA MKTR	EPT	20-20	FPL/DEA	FPL	DEA	75.00
566	01-25-2012	1007134	PGBU	1007134	TEA MKTR	EPT	21-21	FPL/DEA	FPL	DEA	50.00
567	01-25-2012	1007137	PGBU	1007137	TEA MKTR	EPT	21-21	FPL/GVL	FPL	GVL	25.00
568	01-25-2012	1007140	PGBU	1007139	TEA MKTR	EPT	22-22	FPL/DEA	FPL	DEA	50.00
569	01-25-2012	1007143	PGBU	1007142	TEA MKTR	EPT	22-22	FPL/GVL	FPL	GVL	10.00
570	01-25-2012	1007145	PGBU	1007145	TEA MKTR	EPT	23-23	FPL/DEA	FPL	DEA	50.00
571	01-25-2012	1007149	PGBU	1007140	TEA MKTR	EPT	23-22	FPL/GVL	FPL	GVL	25.00
572	01-26-2012	1007158	PGBU	1007157	TEA MKTR	EPT	1-6	FPL/GVL	FPL	GVL	120.00
573	01-26-2012	1007161	PGBU	1007160	TEA MKTR	EPT	7-7	FPL/GVL	FPL	GVL	40.00
574	01-26-2012	1007754	PGBU	1007753	TEA MKTR	EPT	22-22	FPL/GVL	FPL	GVL	15.00
575	01-27-2012	1007758	PGBU	1007758	TEA MKTR	EPT	2-2	FPL/SCCO	FPL	SCCO	45.00
576	01-27-2012	1007762	PGBU	1007761	TEA MKTR	EPT	7-7	FPL/GVL	FPL	GVL	45.00
577	01-29-2012	1008172	PGBU	1008171	TEA MKTR	EPT	7-7	FPL/GVL	FPL	GVL	30.00
578	01-29-2012	1008178	PGBU	1008177	TEA MKTR	EPT	8-8	FPL/GVL	FPL	GVL	25.00
579	01-29-2012	1008184	PGBU	1008183	TEA MKTR	EPT	20-20	FPL/GVL	FPL	GVL	60.00
580	01-29-2012	1008187	PGBU	1008186	TEA MKTR	EPT	21-21	FPL/GVL	FPL	GVL	50.00
581	01-29-2012	1008190	PGBU	1008189	TEA MKTR	EPT	22-22	FPL/GVL	FPL	GVL	50.00
582	01-29-2012	1008196	PGBU	1008195	TEA MKTR	EPT	23-23	FPL/GVL	FPL	GVL	40.00
583	01-30-2012	1008211	PGBU	1008210	TEA MKTR	EPT	3-5	FPL/SCCO	FPL	SCCO	30.00
584	01-30-2012	1008214	PGBU	1008213	TEA MKTR	EPT	5-5	FPL/SCCO	FPL	SCCO	110.00
585	01-30-2012	1008220	PGBU	1008219	TEA MKTR	EPT	9-9	FPL/DEA	FPL	DEA	100.00
586	01-30-2012	1008223	PGBU	1008222	TEA MKTR	EPT	0-9	FPL/SCCO	FPL	SCCO	130.00
587	01-30-2012	1008234	PGBU	1008233	TEA MKTR	EPT	10-10	FPL/DEA	FPL	DEA	100.00
588	01-30-2012	1008237	PGBU	1008236	TEA MKTR	EPT	10-10	FPL/SCCO	FPL	SCCO	120.00
589	01-30-2012	1008206	PGBU	1008205	TEA MKTR	EPT	23-23	FPL/GVL	FPL	GVL	20.00
590	01-31-2012	1008245	PGBU	1008244	TEA MKTR	EPT	5-10	FPL/DEA	FPL	DEA	900.00
591	01-31-2012	1008256	PGBU	1008255	TEA MKTR	EPT	3-5	FPL/DEA	FPL	DEA	30.00
592	01-31-2012	1008259	PGBU	1008258	TEA MKTR	EPT	3-3	FPL/GVL	FPL	GVL	20.00
593	01-31-2012	1008602	PGBU	1008601	TEA MKTR	EPT	3-3	FPL/SCCO	FPL	SCCO	15.00
594	01-31-2012	1008605	PGBU	1008604	TEA MKTR	EPT	4-4	FPL/DEA	FPL	DEA	30.00
595	01-31-2012	1008608	PGBU	1008607	TEA MKTR	EPT	4-4	FPL/GVL	FPL	GVL	20.00
596	01-31-2012	1008611	PGBU	1008610	TEA MKTR	EPT	4-4	FPL/SCCO	FPL	SCCO	25.00
597	01-31-2012	1008614	PGBU	1008613	TEA MKTR	EPT	5-5	FPL/GVL	FPL	GVL	30.00
598	01-31-2012	1008617	PGBU	1008616	TEA MKTR	EPT	5-5	FPL/SCCO	FPL	SCCO	65.00
599	01-31-2012	1008622	PGBU	1008621	TEA MKTR	EPT	6-6	FPL/GVL	FPL	GVL	40.00

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Power Lambda Report
ALSEM0017

Legal Entities Enterprise: FPL

Legal Entities Enterprise: FPL

B2B Flow Data from: 2012-01-01 to 2012-01-31

Deal Portfolio Description: FPL Sales

B2B Counterparty: TEA MCTR																	A		B		C		D		E	
Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour	B2B Flow Minute	B2B Flow Point Name	B2B Sell Point Name	B2B Flow Price	B2B Buy Actual Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Sell Physical Loss Volume	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transaction Cost	B2B Pre/Loss Amount							
600	01-31-2012	1008627	PGSU	1008626	TEA MCTR	EPT	7-7	FPL/SEA	FPL	SEA		48.00	48.00		0.00				(\$114.54)							
601	01-31-2012	1008630	PGSU	1008629	TEA MCTR	EPT	7-7	FPL/GVL	FPL	GVL		50.00	50.00		0.00				(\$124.50)							
602	01-31-2012	1008633	PGSU	1008632	TEA MCTR	EPT	8-8	FPL/GVL	FPL	GVL		50.00	50.00		0.00				(\$245.00)							
603	01-31-2012	1008636	PGSU	1008635	TEA MCTR	EPT	8-8	FPL/SOCO	FPL	SOCO		250.00	250.00		0.00				(\$1,328.00)							
604	01-31-2012	1008639	PGSU	1008638	TEA MCTR	EPT	9-9	FPL/GVL	FPL	GVL		50.00	50.00		0.00				(\$245.00)							
605	01-31-2012	1008642	PGSU	1008641	TEA MCTR	EPT	9-9	FPL/SOCO	FPL	SOCO		50.00	50.00		0.00				(\$245.00)							
606	01-31-2012	1008679	PGSU	1008678	TEA MCTR	EPT	10-10	FPL/GVL	FPL	GVL		40.00	40.00		0.00				(\$196.00)							
607	01-31-2012	1008727	PGSU	1008726	TEA MCTR	EPT	11-11	FPL/SEA	FPL	SEA		150.00	150.00		0.00				(\$735.00)							
608	01-31-2012	1008772	PGSU	1008771	TEA MCTR	EPT	12-12	FPL/GVL	FPL	GVL		20.00	20.00		0.00				(\$98.00)							
609	01-31-2012	1008945	PGSU	1008944	TEA MCTR	EPT	13-13	FPL/SEA	FPL	SEA		100.00	100.00		0.00				(\$490.00)							
610	01-31-2012	1009384	PGSU	1009383	TEA MCTR	EPT	24-24	FPL/GVL	FPL	GVL		40.00	40.00		0.00				(\$196.00)							
611	01-31-2012	1009387	PGSU	1009386	TEA MCTR	EPT	24-24	FPL/SEA	FPL	SEA		20.00	20.00		0.00				(\$98.00)							
TEA MCTR											16,167.00	16,167.00		0.00		16,200.00	16,200.00	(\$7,437.00)	(\$147,539.00)							

B2B Counterparty: TEC										B2B Counterparty: TEC										B2B Counterparty: TEC										B2B Counterparty: TEC										B2B Counterparty: TEC									
Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour	B2B Flow Minute	B2B Flow Second	B2B Flow Price	B2B Flow Volume	B2B Flow Actual Volume	B2B Flow Physical Loss Volume	B2B Flow Actual Amount	B2B Sell Actual Amount	B2B Transaction Cost	B2B Pre/Loss Amount																																
612	01-05-2012	1000135	PGSU	1000134	TEC	EPT	2-2	FPL/TEC	FPL	TEC	50.00	50.00	0.00				(\$124.50)																																
613	01-05-2012	1000570	PGSU	1000569	TEC	EPT	22-22	FPL/TEC	FPL	TEC	600.00	600.00	0.00				(\$2,940.00)																																
614	01-06-2012	1000668	PGSU	1000665	TEC	EPT	7-7	FPL/TEC	FPL	TEC	50.00	50.00	0.00				(\$224.50)																																
615	01-07-2012	1001053	PGSU	1001052	TEC	EPT	9-9	FPL/TEC	FPL	TEC	50.00	50.00	0.00				(\$224.50)																																
616	01-20-2012	1005125	PGSU	1005125	TEC	EPT	6-6	FPL/TEC	FPL	TEC	100.00	100.00	0.00				(\$490.00)																																
TEC											850.00	850.00	0.00				(\$3,985.00)																																

B2B Counterparty: TVA										K		L		M		N		O	
Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour	B2B Flow Minute	B2B Flow Second	B2B Flow Price	B2B Flow Volume	B2B Flow Actual Volume	B2B Flow Physical Loss Volume	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transaction Cost	B2B Pre/Loss Amount		
617	01-02-2012	999165	PGSU	999164	TVA	EPT	20-20	FPL/SOCO	FPL	TVA	N/A	N/A	N/A	N/A	0.00		(\$236.47)		
618	01-02-2012	999165	PGSU	999164	TVA	EPT	20-20	SOCO/FPL	FPL	TVA	X 103.00	103.00	103.00	103.00	N/A		50.00		
619	01-02-2012	999167	PGSU	999166	TVA	EPT	20-20	FPL/SOCO	FPL	TVA	X 154.00	154.00	154.00	154.00	4.00		(\$383.16)		
620	01-02-2012	999167	PGSU	999166	TVA	EPT	19-19	FPL/SOCO	FPL	TVA	N/A	N/A	N/A	N/A	0.00		(\$383.16)		
621	01-02-2012	999167	PGSU	999166	TVA	EPT	19-19	SOCO/FPL	FPL	TVA	X 150.00	150.00	150.00	150.00	0.00		(\$377.30)		
622	01-03-2012	999167	PGSU	999166	TVA	EPT	20-20	SOCO/FPL	FPL	TVA	N/A	N/A	N/A	N/A	0.00		(\$377.30)		
623	01-03-2012	999257	PGSU	999256	TVA	EPT	8-8	FPL/SOCO	FPL	TVA	X 50.00	50.00	50.00	50.00	2.00		(\$400.20)		
624	01-03-2012	999257	PGSU	999256	TVA	EPT	8-8	SOCO/FPL	FPL	TVA	N/A	N/A	N/A	N/A	0.00		(\$377.30)		
625	01-13-2012	1002930	PGSU	1002929	TVA	EPT	8-8	FPL/SOCO	FPL	TVA	X 241.00	241.00	241.00	241.00	0.00		(\$1,180.90)		
626	01-13-2012	1002930	PGSU	1002929	TVA	EPT	8-8	SOCO/FPL	FPL	TVA	N/A	N/A	N/A	N/A	0.00		(\$431.27)		

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FPSC FUEL AUDIT
REQUEST NO. 11

Legal Entities Enterprise FPL

Legal Entities Enterprise: FPL

B2B Flow Date from: 2012-01-01 to 2012-01-31

Deal Portfolio Description: FPL Sales

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Feb 1, 2012

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Power Lambda Report

ALSEM0012

Legal Entities Enterprise: FPL

Legal Entities Enterprise: FPL

B2B Flow Date from: 2012-01-01 to 2012-01-31

Deal Portfolio Description: FPL Sales

B2B Counterparty: TVA

										A		B		C		D		E	
Row	File No	Deal Key	Deal Key	Deal Key	Deal Key	Deal Key	Deal Key	Deal Key	Deal Key	Deal Key	Deal Key	Deal Key	Deal Key	Deal Key	Deal Key	Deal Key	Deal Key	Deal Key	Deal Key
665	01-21-2012	1005597	PGOU	1005596	TVA	EPT	22-22	SOCO/FPL	FPL	SOCO	206.00	206.00	206.00	206.00	0.00				
666	01-21-2012	1005603	PGOU	1005602	TVA	EPT	23-23	FPL/SOCO	FPL	SOCO	154.00	154.00	154.00	154.00	0.00				
667	01-21-2012	1005603	PGOU	1005602	TVA	EPT	23-23	SOCO/FPL	FPL	SOCO	N/A	N/A	N/A	N/A	0.00				
668	01-21-2012	1005609	PGOU	1005608	TVA	EPT	24-24	FPL/SOCO	FPL	TVA	N/A	N/A	N/A	N/A	0.00				
669	01-21-2012	1005609	PGOU	1005608	TVA	EPT	24-24	SOCO/FPL	FPL	TVA	205.00	205.00	205.00	205.00	0.00				
670	01-21-2012	1005627	PGOU	1005626	TVA	EPT	0-0	FPL/SOCO	FPL	TVA	307.00	307.00	307.00	307.00	0.00				
671	01-21-2012	1005630	PGOU	1005629	TVA	EPT	0-0	FPL/SOCO	FPL	TVA	307.00	307.00	307.00	307.00	0.00				
672	01-21-2012	1005650	PGOU	1005649	TVA	EPT	0-0	FPL/SOCO	FPL	TVA	N/A	N/A	N/A	N/A	0.00				
673	01-21-2012	1005650	PGOU	1005649	TVA	EPT	0-0	SOCO/FPL	FPL	TVA	103.00	103.00	103.00	103.00	0.00				
TVA											2,220.00	2,224.00	(0,220.00)	(0,220.00)	(22.00)				
FPL Sales											50,528.00	50,532.00	(50,528.00)	(50,532.00)	(22.00)				

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S recalculated

Source: Reg 5

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Florida Power & Light
Fuel Adjustment
Dkt. 130001-EI, ACN 13-016-4-1
T/Y/E 12/31/2012

Title Lambda SCS/SEC

Power Lambda Report
ALSEM0012

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4/16/2013

JHP
4/15/13

Legal Entities Enterprise: FPL

Legal Entities Enterprise: FPL

B2B Flow Date from: 2012-01-01 to 2012-01-31

Deal Portfolio Description: FPL Sales

B2B Counterparty: SCS

B2B Counterparty: SCS										A		B		C		D		E			
Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Ldp Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
270	01-03-2012	999325	PGBU	999324	SCS	EPT	10-10	FPL/SCCO	FPL	SCCO		298.00	298.00	298.00	298.00	0.00				(\$1,460.20)	
271	01-03-2012	999357	PGBU	999356	SCS	EPT	11-11	FPL/SCCO	FPL	SCCO		298.00	298.00	298.00	298.00	0.00				(\$1,460.20)	
272	01-03-2012	999401	PGBU	999401	SCS	EPT	12-12	FPL/SCCO	FPL	SCCO		298.00	298.00	298.00	298.00	0.00				(\$1,460.20)	
273	01-03-2012	999510	PGBU	999509	SCS	EPT	13-13	FPL/SCCO	FPL	SCCO		298.00	298.00	298.00	298.00	0.00				(\$1,460.20)	
274	01-03-2012	999522	PGBU	999521	SCS	EPT	14-14	FPL/SCCO	FPL	SCCO		300.00	300.00	300.00	300.00	0.00				(\$1,470.00)	
275	01-03-2012	999625	PGBU	999624	SCS	EPT	15-15	FPL/SCCO	FPL	SCCO		298.00	298.00	298.00	298.00	0.00				(\$1,460.20)	
276	01-03-2012	1003430	PGBU	1003429	SCS	EPT	20-20	FPL/SCCO	FPL	SCCO		784.00	784.00	784.00	784.00	0.00				(\$3,841.60)	
277	01-03-2012	1003454	PGBU	1003453	SCS	EPT	24-24	FPL/SCCO	FPL	SCCO		121.00	121.00	121.00	121.00	0.00				(\$301.29)	
278	01-04-2012	1003165	PGBU	1003164	SCS	EPT	2-12	FPL/SCCO	FPL	SCCO		4,400.00	4,400.00	4,400.00	4,400.00	0.00				(\$10,956.00)	
279	01-04-2012	1003462	PGBU	1003461	SCS	EPT	1-1	FPL/SCCO	FPL	SCCO		299.00	299.00	299.00	299.00	0.00				(\$744.53)	
280	01-03-2012	1007839	PGBU	1007838	SCS	EPT	6-12	FPL/SCCO	FPL	SCCO		2,800.00	2,800.00	2,800.00	2,800.00	0.00				(\$11,792.00)	
SCS												10,294.00	10,294.00	10,294.00	10,294.00	0.00					
B2B Counterparty: SEC												46-184	46-184	46-184	46-184	0.00					

B2B Counterparty: SEC

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Ldp Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
281	01-02-2012	999160	PGBU	999159	SEC	EPT	13-13	FPL	FPL	FPL		0.00	40.00	0.00	40.00	0.00				\$0.00	
282	01-02-2012	999162	PGBU	999161	SEC	EPT	14-14	FPL	FPL	FPL		0.00	120.00	0.00	120.00	0.00				\$0.00	
283	01-02-2012	999169	PGBU	999168	SEC	EPT	17-17	FPL	FPL	FPL		0.00	40.00	0.00	40.00	0.00				\$0.00	
284	01-02-2012	999184	PGBU	999183	SEC	EPT	18-18	FPL	FPL	FPL		0.00	40.00	0.00	40.00	0.00				\$0.00	
285	01-02-2012	999237	PGBU	999236	SEC	EPT	24-24	FPL	FPL	FPL		0.00	50.00	0.00	50.00	0.00				\$0.00	
286	01-03-2012	999242	PGBU	999241	SEC	EPT	1-1	FPL	FPL	FPL		0.00	50.00	0.00	50.00	0.00				\$0.00	
287	01-03-2012	999247	PGBU	999246	SEC	EPT	2-5	FPL	FPL	FPL		0.00	200.00	0.00	200.00	0.00				\$0.00	
288	01-03-2012	999273	PGBU	999272	SEC	EPT	6-6	FPL	FPL	FPL		0.00	50.00	0.00	50.00	0.00				\$0.00	
289	01-03-2012	999322	PGBU	999321	SEC	EPT	10-10	FPL	FPL	FPL		0.00	40.00	0.00	40.00	0.00				\$0.00	
290	01-03-2012	999359	PGBU	999358	SEC	EPT	11-11	FPL	FPL	FPL		0.00	50.00	0.00	50.00	0.00				\$0.00	
291	01-03-2012	999399	PGBU	999398	SEC	EPT	12-12	FPL	FPL	FPL		0.00	300.00	0.00	300.00	0.00				\$0.00	
292	01-05-2012	1000169	PGBU	1000168	SEC	EPT	3-3	FPL	FPL	FPL		0.00	20.00	0.00	20.00	0.00				\$0.00	
293	01-05-2012	1000176	PGBU	1000175	SEC	EPT	4-4	FPL	FPL	FPL		0.00	75.00	0.00	75.00	0.00				\$0.00	
294	01-05-2012	1000193	PGBU	1000192	SEC	EPT	5-5	FPL	FPL	FPL		0.00	100.00	0.00	100.00	0.00				\$0.00	
295	01-05-2012	1000210	PGBU	1000209	SEC	EPT	6-6	FPL	FPL	FPL		0.00	100.00	0.00	100.00	0.00				\$0.00	
296	01-05-2012	1000227	PGBU	1000226	SEC	EPT	8-8	FPL	FPL	FPL		0.00	100.00	0.00	100.00	0.00				\$0.00	
297	01-05-2012	1000235	PGBU	1000234	SEC	EPT	9-9	FPL	FPL	FPL		0.00	100.00	0.00	100.00	0.00				\$0.00	
298	01-05-2012	1000237	PGBU	1000236	SEC	EPT	10-10	FPL	FPL	FPL		0.00	25.00	0.00	25.00	0.00				\$0.00	
299	01-05-2012	1000312	PGBU	1000311	SEC	EPT	12-12	FPL	FPL	FPL		0.00	100.00	0.00	100.00	0.00				\$0.00	
300	01-05-2012	1000340	PGBU	1000339	SEC	EPT	13-13	FPL	FPL	FPL		0.00	100.00	0.00	100.00	0.00				\$0.00	
301	01-05-2012	1000407	PGBU	1000406	SEC	EPT	14-14	FPL	FPL	FPL		0.00	20.00	0.00	20.00	0.00				\$0.00	

Feb 1, 2012

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Source: Reg 5

Trans to Confirmation table

CONFIDENTIAL

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Power Lambda Report
ALSEM0012

FPSC FUEL AUDIT
REQUEST NO. 44

CONFIDENTIAL

Legal Entities Enterprises: FPL

Legal Entities Enterprises: FPL

B2B Flow Date from: 2012-01-01 to 2012-03-31

Deal Portfolio Description: FPL Sales

B2B Counterparty: SEC

B2B Counterparty: SEC										A		B		C		D		E			
Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour	B2B Flow Minute	B2B Flow Second	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trade Physical Last Volume	B2B Valuing Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
302	01-05-2012	1000614	PGBU	1000613	SEC	EPT	19-19				0.00	✓ 90.00		0.00	✓ 90.00	0.00				\$0.00	
303	01-06-2012	1000646	PGBU	1000645	SEC	EPT	5-5				0.00	✓ 100.00		0.00	✓ 100.00	0.00				\$0.00	
304	01-06-2012	1000654	PGBU	1000653	SEC	EPT	6-6				0.00	✓ 100.00		0.00	✓ 100.00	0.00				\$0.00	
305	01-06-2012	1000794	PGBU	1000793	SEC	EPT	11-11				0.00	✓ 50.00		0.00	✓ 50.00	0.00				\$0.00	
306	01-06-2012	1000800	PGBU	1000799	SEC	EPT	13-13				0.00	✓ 50.00		0.00	✓ 50.00	0.00				\$0.00	
307	01-06-2012	1000821	PGBU	1000820	SEC	EPT	14-14				0.00	✓ 50.00		0.00	✓ 50.00	0.00				\$0.00	
308	01-06-2012	1000856	PGBU	1000855	SEC	EPT	15-15				0.00	✓ 50.00		0.00	✓ 50.00	0.00				\$0.00	
309	01-06-2012	1000885	PGBU	1000884	SEC	EPT	16-16				0.00	✓ 50.00		0.00	✓ 50.00	0.00				\$0.00	
310	01-06-2012	1000928	PGBU	1000927	SEC	EPT	17-17				0.00	✓ 50.00		0.00	✓ 50.00	0.00				\$0.00	
311	01-06-2012	1000969	PGBU	1000968	SEC	EPT	18-18				0.00	✓ 50.00		0.00	✓ 50.00	0.00				\$0.00	
312	01-06-2012	1000991	PGBU	1000990	SEC	EPT	19-19				0.00	✓ 50.00		0.00	✓ 50.00	0.00				\$0.00	
313	01-06-2012	1000998	PGBU	1000997	SEC	EPT	22-22				0.00	✓ 25.00		0.00	✓ 25.00	0.00				\$0.00	
314	01-06-2012	1001001	PGBU	1001000	SEC	EPT	23-23				0.00	✓ 30.00		0.00	✓ 30.00	0.00				\$0.00	
315	01-06-2012	1001003	PGBU	1001002	SEC	EPT	24-24				0.00	✓ 100.00		0.00	✓ 100.00	0.00				\$0.00	
316	01-07-2012	1001030	PGBU	1001029	SEC	EPT	4-4				0.00	✓ 25.00		0.00	✓ 25.00	0.00				\$0.00	
317	01-07-2012	1001050	PGBU	1001049	SEC	EPT	8-8				0.00	✓ 75.00		0.00	✓ 75.00	0.00				\$0.00	
318	01-07-2012	1001058	PGBU	1001057	SEC	EPT	9-9				0.00	✓ 50.00		0.00	✓ 50.00	0.00				\$0.00	
319	01-07-2012	1001063	PGBU	1001062	SEC	EPT	10-10				0.00	✓ 50.00		0.00	✓ 50.00	0.00				\$0.00	
320	01-07-2012	1001068	PGBU	1001067	SEC	EPT	11-11				0.00	✓ 50.00		0.00	✓ 50.00	0.00				\$0.00	
321	01-07-2012	1001077	PGBU	1001076	SEC	EPT	12-12				0.00	✓ 50.00		0.00	✓ 50.00	0.00				\$0.00	
322	01-07-2012	1001082	PGBU	1001081	SEC	EPT	13-13				0.00	✓ 50.00		0.00	✓ 50.00	0.00				\$0.00	
323	01-07-2012	1001087	PGBU	1001086	SEC	EPT	14-14				0.00	✓ 50.00		0.00	✓ 50.00	0.00				\$0.00	
324	01-07-2012	1001092	PGBU	1001091	SEC	EPT	15-15				0.00	✓ 50.00		0.00	✓ 50.00	0.00				\$0.00	
325	01-07-2012	1001094	PGBU	1001093	SEC	EPT	16-16				0.00	✓ 50.00		0.00	✓ 50.00	0.00				\$0.00	
326	01-07-2012	1001101	PGBU	1001100	SEC	EPT	17-17				0.00	✓ 50.00		0.00	✓ 50.00	0.00				\$0.00	
327	01-07-2012	1001103	PGBU	1001102	SEC	EPT	18-18				0.00	✓ 50.00		0.00	✓ 50.00	0.00				\$0.00	
328	01-07-2012	1001105	PGBU	1001104	SEC	EPT	19-19				0.00	✓ 50.00		0.00	✓ 50.00	0.00				\$0.00	
329	01-07-2012	1001107	PGBU	1001106	SEC	EPT	20-20				0.00	✓ 25.00		0.00	✓ 25.00	0.00				\$0.00	
330	01-07-2012	1001109	PGBU	1001108	SEC	EPT	21-21				0.00	✓ 50.00		0.00	✓ 50.00	0.00				\$0.00	
331	01-07-2012	1001111	PGBU	1001110	SEC	EPT	22-22				0.00	✓ 75.00		0.00	✓ 75.00	0.00				\$0.00	
332	01-07-2012	1001113	PGBU	1001112	SEC	EPT	23-23				0.00	✓ 100.00		0.00	✓ 100.00	0.00				\$0.00	
333	01-07-2012	1001115	PGBU	1001114	SEC	EPT	24-24				0.00	✓ 25.00		0.00	✓ 25.00	0.00				\$0.00	
334	01-08-2012	1001141	PGBU	1001140	SEC	EPT	9-9				0.00	✓ 50.00		0.00	✓ 50.00	0.00				\$0.00	
335	01-08-2012	1001149	PGBU	1001148	SEC	EPT	10-10				0.00	✓ 100.00		0.00	✓ 100.00	0.00				\$0.00	
336	01-08-2012	1001157	PGBU	1001156	SEC	EPT	11-11				0.00	✓ 100.00		0.00	✓ 100.00	0.00				\$0.00	
337	01-08-2012	1001168	PGBU	1001167	SEC	EPT	12-12				0.00	✓ 100.00		0.00	✓ 100.00	0.00				\$0.00	
338	01-08-2012	1001173	PGBU	1001172	SEC	EPT	13-13				0.00	✓ 50.00		0.00	✓ 50.00	0.00				\$0.00	
339	01-08-2012	1001175	PGBU	1001174	SEC	EPT	14-14				0.00	✓ 50.00		0.00	✓ 50.00	0.00				\$0.00	

Feb 1, 2012

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Power Lambda Report

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FPSC FUEL AUDIT
REQUEST NO. 17

CONFIDENTIAL

Legal Entities Enterprise: FPL

Legal Entities Enterprise: FPL

B2E Flow Data from: 2012-01-01 to 2012-01-31

Deal Portfolio Description: FPL Sales

B2E Counterparty: SEC

B2E Counterparty: SEC										A		B		C		D		E					
Row	B2E Flow Date	B2E Buy Deal Key	B2E Buy Counterparty Short Name	B2E Sell Deal Key	B2E Sell Counterparty Short Name	Time Zone	B2E Flow Hour	B2E Flow Minute	B2E Trade Point Name	B2E Buy Point Name	B2E Sell Point Name	B2E Buy Price	B2E Buy Schedule Volume	B2E Buy Actual Volume	B2E Sell Price	B2E Sell Schedule Volume	B2E Sell Actual Volume	B2E Trans Physical Loss Volume	B2E Volume Validation	B2E Buy Actual Amount	B2E Sell Actual Amount	B2E Non-Settlement Cost	B2E Profit/Loss Amount
340	01-08-2012	1001177	PGOU	1001178	SEC	EPT	15	15	FPL	FPL	FPL	0.00	✓	50.00	0.00	✓	50.00	0.00				\$0.00	
341	01-08-2012	1001179	PGOU	1001178	SEC	EPT	16	16	FPL	FPL	FPL	0.00	✓	50.00	0.00	✓	50.00	0.00				\$0.00	
342	01-08-2012	1001180	PGOU	1001180	SEC	EPT	17	17	FPL	FPL	FPL	0.00	✓	50.00	0.00	✓	50.00	0.00				\$0.00	
343	01-08-2012	1001184	PGOU	1001183	SEC	EPT	20	20	FPL	FPL	FPL	0.00	✓	75.00	0.00	✓	75.00	0.00				\$0.00	
344	01-08-2012	1001186	PGOU	1001185	SEC	EPT	23	23	FPL	FPL	FPL	0.00	✓	25.00	0.00	✓	25.00	0.00				\$0.00	
345	01-08-2012	1001188	PGOU	1001187	SEC	EPT	24	24	FPL	FPL	FPL	0.00	✓	25.00	0.00	✓	25.00	0.00				\$0.00	
346	01-09-2012	1001192	PGOU	1001192	SEC	EPT	7	7	FPL	FPL	FPL	0.00	✓	50.00	0.00	✓	50.00	0.00				\$0.00	
347	01-09-2012	1001195	PGOU	1001194	SEC	EPT	8	8	FPL	FPL	FPL	0.00	✓	40.00	0.00	✓	40.00	0.00				\$0.00	
348	01-09-2012	1001197	PGOU	1001196	SEC	EPT	9	9	FPL	FPL	FPL	0.00	✓	50.00	0.00	✓	50.00	0.00				\$0.00	
349	01-09-2012	1001199	PGOU	1001198	SEC	EPT	23	23	FPL	FPL	FPL	0.00	✓	25.00	0.00	✓	25.00	0.00				\$0.00	
350	01-09-2012	1001209	PGOU	1001208	SEC	EPT	24	24	FPL	FPL	FPL	0.00	✓	50.00	0.00	✓	50.00	0.00				\$0.00	
351	01-10-2012	1001546	PGOU	1001545	SEC	EPT	8	8	FPL	FPL	FPL	0.00	✓	15.00	0.00	✓	15.00	0.00				\$0.00	
352	01-10-2012	1001505	PGOU	1001504	SEC	EPT	11	11	FPL	FPL	FPL	0.00	✓	50.00	0.00	✓	50.00	0.00				\$0.00	
353	01-10-2012	1001630	PGOU	1001629	SEC	EPT	12	12	FPL	FPL	FPL	0.00	✓	50.00	0.00	✓	50.00	0.00				\$0.00	
354	01-10-2012	1001609	PGOU	1001608	SEC	EPT	13	13	FPL	FPL	FPL	0.00	✓	75.00	0.00	✓	75.00	0.00				\$0.00	
355	01-10-2012	1001688	PGOU	1001687	SEC	EPT	14	14	FPL	FPL	FPL	0.00	✓	50.00	0.00	✓	50.00	0.00				\$0.00	
356	01-10-2012	1001744	PGOU	1001743	SEC	EPT	15	15	FPL	FPL	FPL	0.00	✓	50.00	0.00	✓	50.00	0.00				\$0.00	
357	01-10-2012	1001763	PGOU	1001762	SEC	EPT	16	16	FPL	FPL	FPL	0.00	✓	50.00	0.00	✓	50.00	0.00				\$0.00	
358	01-10-2012	1001823	PGOU	1001822	SEC	EPT	17	17	FPL	FPL	FPL	0.00	✓	50.00	0.00	✓	50.00	0.00				\$0.00	
359	01-10-2012	1001900	PGOU	1001899	SEC	EPT	18	18	FPL	FPL	FPL	0.00	✓	75.00	0.00	✓	75.00	0.00				\$0.00	
360	01-10-2012	1001938	PGOU	1001937	SEC	EPT	19	19	FPL	FPL	FPL	0.00	✓	250.00	0.00	✓	250.00	0.00				\$0.00	
361	01-10-2012	1001946	PGOU	1001945	SEC	EPT	20	20	FPL	FPL	FPL	0.00	✓	75.00	0.00	✓	75.00	0.00				\$0.00	
362	01-10-2012	1001951	PGOU	1001950	SEC	EPT	21	21	FPL	FPL	FPL	0.00	✓	20.00	0.00	✓	20.00	0.00				\$0.00	
363	01-10-2012	1001958	PGOU	1001957	SEC	EPT	22	22	FPL	FPL	FPL	0.00	✓	30.00	0.00	✓	30.00	0.00				\$0.00	
364	01-10-2012	1001965	PGOU	1001964	SEC	EPT	23	23	FPL	FPL	FPL	0.00	✓	50.00	0.00	✓	50.00	0.00				\$0.00	
365	01-10-2012	1001979	PGOU	1001978	SEC	EPT	24	24	FPL	FPL	FPL	0.00	✓	75.00	0.00	✓	75.00	0.00				\$0.00	
366	01-11-2012	1002358	PGOU	1002357	SEC	EPT	8	9	FPL	FPL	FPL	0.00	✓	50.00	0.00	✓	50.00	0.00				\$0.00	
367	01-11-2012	1002361	PGOU	1002360	SEC	EPT	10	10	FPL	FPL	FPL	0.00	✓	50.00	0.00	✓	50.00	0.00				\$0.00	
368	01-11-2012	1002363	PGOU	1002362	SEC	EPT	11	11	FPL	FPL	FPL	0.00	✓	50.00	0.00	✓	50.00	0.00				\$0.00	
369	01-11-2012	1002365	PGOU	1002364	SEC	EPT	12	12	FPL	FPL	FPL	0.00	✓	50.00	0.00	✓	50.00	0.00				\$0.00	
370	01-11-2012	1002367	PGOU	1002366	SEC	EPT	13	13	FPL	FPL	FPL	0.00	✓	50.00	0.00	✓	50.00	0.00				\$0.00	
371	01-11-2012	1002373	PGOU	1002372	SEC	EPT	14	14	FPL	FPL	FPL	0.00	✓	50.00	0.00	✓	50.00	0.00				\$0.00	
372	01-11-2012	1002375	PGOU	1002374	SEC	EPT	15	15	FPL	FPL	FPL	0.00	✓	50.00	0.00	✓	50.00	0.00				\$0.00	
373	01-11-2012	1002379	PGOU	1002378	SEC	EPT	16	16	FPL	FPL	FPL	0.00	✓	50.00	0.00	✓	50.00	0.00				\$0.00	
374	01-11-2012	1002381	PGOU	1002380	SEC	EPT	17	17	FPL	FPL	FPL	0.00	✓	50.00	0.00	✓	50.00	0.00				\$0.00	
375	01-11-2012	1002383	PGOU	1002382	SEC	EPT	18	18	FPL	FPL	FPL	0.00	✓	50.00	0.00	✓	50.00	0.00				\$0.00	
376	01-11-2012	1002432	PGOU	1002431	SEC	EPT	19	19	FPL	FPL	FPL	0.00	✓	50.00	0.00	✓	50.00	0.00				\$0.00	
377	01-11-2012	1002454	PGOU	1002453	SEC	EPT	21	21	FPL	FPL	FPL	0.00	✓	75.00	0.00	✓	75.00	0.00				\$0.00	

Feb 1, 2012

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Power Lambda Report
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Legal Entities Enterprise: FPL

Legal Entities Enterprise: FPL

B2B Flow Date from: 2012-01-01 to 2012-01-31

Deal Portfolio Description: FPL Sales

B2B Counterparty: SEC

Row	USD Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Buy Flow	B2B Sell Flow	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Volume	B2B Sell Price	B2B Sell Volume	B2B Trans Physical Lot Volume	B2B Volume Yield	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transaction Cost	B2B Profit/Loss Amount
378	01-11-2012	1002450	PGDU	1002455	SEC	EPT	22-22		FPL	FPL	0.00	50.00	0.00	50.00	0.00					\$0.00
379	01-11-2012	1002458	PGDU	1002457	SEC	EPT	23-23		FPL	FPL	0.00	50.00	0.00	50.00	0.00					\$0.00
380	01-11-2012	1002460	PGDU	1002459	SEC	EPT	24-24		FPL	FPL	0.00	50.00	0.00	50.00	0.00					\$0.00
381	01-12-2012	1002462	PGDU	1002461	SEC	EPT	1-1		FPL	FPL	0.00	50.00	0.00	50.00	0.00					\$0.00
382	01-12-2012	1002467	PGDU	1002466	SEC	EPT	6-6		FPL	FPL	0.00	50.00	0.00	50.00	0.00					\$0.00
383	01-12-2012	1002278	PGDU	1002275	SEC	EPT	15-15		FPL	FPL	0.00	50.00	0.00	50.00	0.00					\$0.00
384	01-12-2012	1002889	PGDU	1002888	SEC	EPT	22-22		FPL	FPL	0.00	50.00	0.00	50.00	0.00					\$0.00
385	01-12-2012	1002891	PGDU	1002890	SEC	EPT	23-23		FPL	FPL	0.00	50.00	0.00	50.00	0.00					\$0.00
386	01-12-2012	1002893	PGDU	1002892	SEC	EPT	24-24		FPL	FPL	0.00	50.00	0.00	50.00	0.00					\$0.00
387	01-12-2012	1002922	PGDU	1002920	SEC	EPT	5-5		FPL	FPL	0.00	50.00	0.00	50.00	0.00					\$0.00
388	01-12-2012	1002923	PGDU	1002922	SEC	EPT	6-6		FPL	FPL	0.00	50.00	0.00	50.00	0.00					\$0.00
389	01-12-2012	1003432	PGDU	1003431	SEC	EPT	10-10		FPL	FPL	0.00	50.00	0.00	50.00	0.00					\$0.00
390	01-12-2012	1003442	PGDU	1003441	SEC	EPT	21-21		FPL	FPL	0.00	50.00	0.00	50.00	0.00					\$0.00
391	01-12-2012	1003444	PGDU	1003443	SEC	EPT	22-22		FPL	FPL	0.00	50.00	0.00	50.00	0.00					\$0.00
392	01-12-2012	1003446	PGDU	1003445	SEC	EPT	23-23		FPL	FPL	0.00	50.00	0.00	50.00	0.00					\$0.00
393	01-12-2012	1003448	PGDU	1003447	SEC	EPT	24-24		FPL	FPL	0.00	50.00	0.00	50.00	0.00					\$0.00
394	01-14-2012	1003147	PGDU	1003146	SEC	EPT	7-10		FPL	FPL-CA-Default	0.00	200.00	0.00	200.00	0.00					\$0.00
395	01-14-2012	1003481	PGDU	1003480	SEC	EPT	5-5		FPL	FPL	0.00	50.00	0.00	50.00	0.00					\$0.00
396	01-14-2012	1003492	PGDU	1003491	SEC	EPT	6-6		FPL	FPL	0.00	50.00	0.00	50.00	0.00					\$0.00
397	01-14-2012	1003500	PGDU	1003499	SEC	EPT	7-7		FPL	FPL	0.00	50.00	0.00	50.00	0.00					\$0.00
398	01-14-2012	1003505	PGDU	1003504	SEC	EPT	8-8		FPL	FPL	0.00	50.00	0.00	50.00	0.00					\$0.00
399	01-14-2012	1003513	PGDU	1003512	SEC	EPT	9-9		FPL	FPL	0.00	50.00	0.00	50.00	0.00					\$0.00
400	01-14-2012	1003515	PGDU	1003514	SEC	EPT	10-10		FPL	FPL	0.00	50.00	0.00	50.00	0.00					\$0.00
401	01-14-2012	1003523	PGDU	1003522	SEC	EPT	18-18		FPL	FPL	0.00	50.00	0.00	50.00	0.00					\$0.00
402	01-14-2012	1003527	PGDU	1003526	SEC	EPT	19-19		FPL	FPL	0.00	50.00	0.00	50.00	0.00					\$0.00
403	01-14-2012	1003529	PGDU	1003528	SEC	EPT	20-20		FPL	FPL	0.00	50.00	0.00	50.00	0.00					\$0.00
404	01-14-2012	1003531	PGDU	1003530	SEC	EPT	21-21		FPL	FPL	0.00	50.00	0.00	50.00	0.00					\$0.00
405	01-14-2012	1003533	PGDU	1003532	SEC	EPT	22-22		FPL	FPL	0.00	50.00	0.00	50.00	0.00					\$0.00
406	01-14-2012	1003535	PGDU	1003534	SEC	EPT	23-23		FPL	FPL	0.00	50.00	0.00	50.00	0.00					\$0.00
407	01-14-2012	1003540	PGDU	1003539	SEC	EPT	24-24		FPL	FPL	0.00	50.00	0.00	50.00	0.00					\$0.00
408	01-15-2012	1003547	PGDU	1003546	SEC	EPT	7-10		FPL	FPL-CA-Default	0.00	200.00	0.00	200.00	0.00					\$0.00
409	01-15-2012	1003548	PGDU	1003547	SEC	EPT	1-1		FPL	FPL	0.00	50.00	0.00	50.00	0.00					\$0.00
410	01-15-2012	1003552	PGDU	1003551	SEC	EPT	2-2		FPL	FPL	0.00	50.00	0.00	50.00	0.00					\$0.00
411	01-15-2012	1003559	PGDU	1003558	SEC	EPT	3-3		FPL	FPL	0.00	50.00	0.00	50.00	0.00					\$0.00
412	01-15-2012	1003559	PGDU	1003558	SEC	EPT	4-4		FPL	FPL	0.00	50.00	0.00	50.00	0.00					\$0.00
413	01-15-2012	1003577	PGDU	1003576	SEC	EPT	5-5	FPL/FPL	FPL	FPL	200.00	100.00	0.00	100.00	0.00					\$249.00
414	01-15-2012	1003583	PGDU	1003582	SEC	EPT	6-6	FPL/FPL	FPL	FPL	200.00	100.00	0.00	100.00	0.00					\$249.00
415	01-15-2012	1003592	PGDU	1003591	SEC	EPT	7-7	FPL/FPL	FPL	FPL	200.00	150.00	0.00	150.00	0.00					\$373.50

Feb 1, 2012

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Power Lambda Report

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Legal Entities Enterprise: FPL

Legal Entities Enterprise: FPL

B2B Flow Date from: 2012-01-01 to 2012-01-31

Deal Portfolio Description: FPL Sales

B2B Counterparty: SEC										A				B				C				D		E	
Rev	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Volume	B2B Trade Point Name	B2B Sell Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Actual Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Actual Volume	B2B Sell Actual Volume	B2B Trade Physical Loss Volume	B2B Trade Valuation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount			
416	01-16-2012	1003147	PGBU	1003146	SEC	EPT	7-10	FPL	FPL-CA-Default			0.00	200.00		0.00	200.00	0.00				\$0.00				
417	01-16-2012	1003641	PGBU	1003640	SEC	EPT	12-12	FPL	FPL			0.00	75.00		0.00	75.00	0.00				\$0.00				
418	01-16-2012	1003643	PGBU	1003642	SEC	EPT	13-13	FPL	FPL			0.00	50.00		0.00	50.00	0.00				\$0.00				
419	01-16-2012	1003653	PGBU	1003652	SEC	EPT	18-18	FPL	FPL			0.00	50.00		0.00	50.00	0.00				\$0.00				
420	01-16-2012	1003655	PGBU	1003654	SEC	EPT	19-19	FPL	FPL			0.00	100.00		0.00	100.00	0.00				\$0.00				
421	01-16-2012	1004170	PGBU	1004169	SEC	EPT	6-6	FPL	FPL-CA-Default			0.00	20.00		0.00	20.00	0.00				\$0.00				
422	01-18-2012	1004308	PGBU	1004307	SEC	EPT	13-13	FPL	FPL			0.00	90.00		0.00	90.00	0.00				\$0.00				
423	01-19-2012	1004938	PGBU	1004937	SEC	EPT	11-11	FPL	FPL			0.00	100.00		0.00	100.00	0.00				\$0.00				
424	01-19-2012	1004945	PGBU	1004944	SEC	EPT	12-12	FPL	FPL			0.00	150.00		0.00	150.00	0.00				\$0.00				
425	01-19-2012	1004949	PGBU	1004948	SEC	EPT	13-13	FPL	FPL			0.00	100.00		0.00	100.00	0.00				\$0.00				
426	01-19-2012	1004953	PGBU	1004952	SEC	EPT	14-14	FPL	FPL			0.00	100.00		0.00	100.00	0.00				\$0.00				
427	01-19-2012	1004957	PGBU	1004956	SEC	EPT	15-15	FPL	FPL			0.00	100.00		0.00	100.00	0.00				\$0.00				
428	01-19-2012	1004959	PGBU	1004958	SEC	EPT	16-16	FPL	FPL			0.00	100.00		0.00	100.00	0.00				\$0.00				
429	01-20-2012	1005497	PGBU	1005496	SEC	EPT	11-11	FPL	FPL			0.00	30.00		0.00	30.00	0.00				\$0.00				
430	01-20-2012	1005501	PGBU	1005500	SEC	EPT	13-13	FPL	FPL			0.00	35.00		0.00	35.00	0.00				\$0.00				
431	01-20-2012	1005526	PGBU	1005525	SEC	EPT	10-10	FPL	FPL			0.00	65.00		0.00	65.00	0.00				\$0.00				
432	01-21-2012	1005544	PGBU	1005543	SEC	EPT	10-10	FPL	FPL			0.00	10.00		0.00	10.00	0.00				\$0.00				
433	01-21-2012	1005546	PGBU	1005545	SEC	EPT	12-12	FPL	FPL			0.00	105.00		0.00	105.00	0.00				\$0.00				
434	01-21-2012	1005548	PGBU	1005547	SEC	EPT	13-13	FPL	FPL			0.00	50.00		0.00	50.00	0.00				\$0.00				
435	01-25-2012	1007128	PGBU	1007127	SEC	EPT	20-20	FPL	FPL			0.00	50.00		0.00	50.00	0.00				\$0.00				
436	01-30-2012	1007843	PGBU	1007842	SEC	EPT	5-10	FPL	FPL-CA-Default			0.00	600.00		0.00	600.00	0.00				\$0.00				
437	01-31-2012	1008624	PGBU	1008623	SEC	EPT	7-7	FPL	FPL			0.00	50.00		0.00	50.00	0.00				\$0.00				
SEC												250.00	250.00		250.00	250.00	0.00								

B2B Counterparty: TEA MKTR

Rev	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Volume	B2B Flow Point Name	B2B Sell Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Volume	B2B Sell Actual Volume	B2B Trade Physical Loss Volume	B2B Trade Valuation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
438	01-01-2012	999142	PGBU	999141	TEA MKTR	EPT	7-7	FPL/GVL	FPL	GVL		10.00	10.00		0.00	10.00	0.00				(\$24.50)	
439	01-01-2012	999145	PGBU	999144	TEA MKTR	EPT	7-7	FPL/SOCO	FPL	SOCO		77.00	77.00		0.00	77.00	0.00				(\$191.73)	
440	01-01-2012	999148	PGBU	999147	TEA MKTR	EPT	8-8	FPL/SOCO	FPL	SOCO		195.00	195.00		0.00	195.00	0.00				(\$405.55)	
441	01-01-2012	999151	PGBU	999150	TEA MKTR	EPT	9-9	FPL/SOCO	FPL	SOCO		245.00	245.00		0.00	245.00	0.00				(\$522.94)	
442	01-01-2012	999256	PGBU	999255	TEA MKTR	EPT	1-4	FPL/SEA	FPL	SEA		50.00	50.00		0.00	50.00	0.00				(\$124.50)	
443	01-03-2012	999259	PGBU	999258	TEA MKTR	EPT	4-4	FPL/SOCO	FPL	SOCO		25.00	25.00		0.00	25.00	0.00				(\$52.25)	
444	01-03-2012	999265	PGBU	999264	TEA MKTR	EPT	5-5	FPL/SEA	FPL	SEA		50.00	50.00		0.00	50.00	0.00				(\$121.50)	
445	01-03-2012	999276	PGBU	999275	TEA MKTR	EPT	6-6	FPL/SEA	FPL	SEA		75.00	75.00		0.00	75.00	0.00				(\$186.75)	
446	01-03-2012	999279	PGBU	999278	TEA MKTR	EPT	6-6	FPL/GVL	FPL	GVL		10.00	10.00		0.00	10.00	0.00				(\$24.50)	
447	01-03-2012	999288	PGBU	999287	TEA MKTR	EPT	8-8	FPL/SEA	FPL	SEA		100.00	100.00		0.00	100.00	0.00				(\$219.00)	

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Power Lambda Report

AL9EMQ0012

Legal Entities Enterprise: FPL

Legal Entities Enterprise: FPL

B2B Flow Date from: 2012-01-01 to 2012-01-31

Deal Portfolio Description: LFO Requests

B2B Counterparty: UNKNOWN

Row	B2B Flow Date	B2B Flow Key	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	Time Zone	B2B Buy Order	B2B Sell Order	B2B Buy Price	B2B Sell Price	B2B Buy Volume	B2B Sell Volume	B2B Buy Amount	B2B Sell Amount	B2B Buy P/L	B2B Sell P/L	B2B Buy Validation	B2B Sell Validation	B2B Buy Amount	B2B Sell Amount	B2B Buy P/L	B2B Sell P/L
674	01-03-2012	999262	PGBU	999261	SCS	EPT	4-5	FPL/SCD	FPL/SCD	171.00	171.00	171.00	171.00	0.00	0.00						
675	01-04-2012	999974	PGBU	999973	SCS	EPT	16-16	FPL/SCD	FPL/SCD	300.00	300.00	300.00	300.00	0.00	0.00						
676	01-04-2012	1000032	PGBU	1000031	SCS	EPT	17-17	FPL/SCD	FPL/SCD	150.00	150.00	150.00	150.00	0.00	0.00						
UNKNOWN										621.00	621.00	621.00	621.00	0.00	0.00			621.00	621.00	0.00	0.00
LFO Requests										621.00	621.00	621.00	621.00	0.00	0.00			621.00	621.00	0.00	0.00
2012-01-01 to 2012-01-31										57,149.00	69,039.00	57,149.00	69,039.00	0.00	0.00			57,149.00	69,039.00	0.00	0.00
PPL										57,149.00	69,039.00	57,149.00	69,039.00	0.00	0.00			57,149.00	69,039.00	0.00	0.00
Summary										57,149.00	69,039.00	57,149.00	69,039.00	0.00	0.00			57,149.00	69,039.00	0.00	0.00

Southern

Florida Power & Light
Fuel Adjustment
Dkt. 130001-EI, ACN 13-016-4-1
T/Y/E 12/31/2012

Title Lambda SEC

Power Lambda Report

A/SEB40012

Legal Entities Enterprise: FPL

Legal Entities Enterprise: FPL

B2B Flow Data from: 2012-01-01 to 2012-01-31

Deal Portfolio Description: FPL Broker Sales

B2B Counterparty: RCI

Row	B2B Flow Date	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Rate	B2B Trade Price	B2B Buy Price	B2B Sell Price	B2B Buy Volume	B2B Sell Volume	B2B Buy Price	B2B Sell Price	B2B Buy Volume	B2B Sell Volume	B2B Trade Physical Loss	B2B Volume Variation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Trade Profit/Loss	B2B Profit/Loss
20	01-01-2012	999133	PGOU	RCI	EPT	3-3			0.00	10.00			0.00	10.00					\$0.00	
21	01-01-2012	999134	PGOU	RCI	EPT	4-4			0.00	10.00			0.00	10.00					\$0.00	
22	01-01-2012	999137	PGOU	RCI	EPT	5-5			0.00	10.00			0.00	10.00					\$0.00	
23	01-01-2012	999138	PGOU	RCI	EPT	6-6			0.00	12.00			0.00	12.00					\$0.00	
24	01-01-2012	999158	PGOU	RCI	EPT	24-24			0.00	5.00			0.00	5.00					\$0.00	
25	01-10-2012	1001967	PGOU	RCI	EPT	24-24			0.00	5.00			0.00	5.00					\$0.00	
26	01-10-2012	1001968	PGOU	RCI	EPT	24-24			0.00	5.00			0.00	5.00					\$0.00	
27	01-10-2012	1001969	PGOU	RCI	EPT	24-24			0.00	5.00			0.00	5.00					\$0.00	
28	01-10-2012	1001970	PGOU	RCI	EPT	24-24			0.00	5.00			0.00	5.00					\$0.00	
29	01-10-2012	1001971	PGOU	RCI	EPT	24-24			0.00	5.00			0.00	5.00					\$0.00	
30	01-10-2012	1001972	PGOU	RCI	EPT	24-24			0.00	5.00			0.00	5.00					\$0.00	
31	01-10-2012	1001973	PGOU	RCI	EPT	24-24			0.00	5.00			0.00	5.00					\$0.00	
32	01-10-2012	1001974	PGOU	RCI	EPT	24-24			0.00	5.00			0.00	5.00					\$0.00	
33	01-10-2012	1001975	PGOU	RCI	EPT	24-24			0.00	5.00			0.00	5.00					\$0.00	
34	01-10-2012	1001976	PGOU	RCI	EPT	24-24			0.00	5.00			0.00	5.00					\$0.00	
35	01-10-2012	1001977	PGOU	RCI	EPT	24-24			0.00	5.00			0.00	5.00					\$0.00	
36	01-10-2012	1001978	PGOU	RCI	EPT	24-24			0.00	5.00			0.00	5.00					\$0.00	
37	01-10-2012	1001979	PGOU	RCI	EPT	24-24			0.00	5.00			0.00	5.00					\$0.00	
38	01-10-2012	1001980	PGOU	RCI	EPT	24-24			0.00	5.00			0.00	5.00					\$0.00	
39	01-10-2012	1001981	PGOU	RCI	EPT	24-24			0.00	5.00			0.00	5.00					\$0.00	
40	01-10-2012	1001982	PGOU	RCI	EPT	24-24			0.00	5.00			0.00	5.00					\$0.00	
41	01-10-2012	1001983	PGOU	RCI	EPT	24-24			0.00	5.00			0.00	5.00					\$0.00	
42	01-10-2012	1001984	PGOU	RCI	EPT	24-24			0.00	5.00			0.00	5.00					\$0.00	
43	01-10-2012	1001985	PGOU	RCI	EPT	24-24			0.00	5.00			0.00	5.00					\$0.00	
44	01-10-2012	1001986	PGOU	RCI	EPT	24-24			0.00	5.00			0.00	5.00					\$0.00	
45	01-10-2012	1001987	PGOU	RCI	EPT	24-24			0.00	5.00			0.00	5.00					\$0.00	
46	01-10-2012	1001988	PGOU	RCI	EPT	24-24			0.00	5.00			0.00	5.00					\$0.00	
47	01-10-2012	1001989	PGOU	RCI	EPT	24-24			0.00	5.00			0.00	5.00					\$0.00	
48	01-10-2012	1001990	PGOU	RCI	EPT	24-24			0.00	5.00			0.00	5.00					\$0.00	
49	01-10-2012	1001991	PGOU	RCI	EPT	24-24			0.00	5.00			0.00	5.00					\$0.00	
50	01-10-2012	1001992	PGOU	RCI	EPT	24-24			0.00	5.00			0.00	5.00					\$0.00	
RCI										0.00	232.00	0.00	232.00	0.00					\$0.00	\$1,422.28

B2B Counterparty: SEC

Row	B2B Flow Date	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Rate	B2B Trade Price	B2B Buy Price	B2B Sell Price	B2B Buy Volume	B2B Sell Volume	B2B Buy Price	B2B Sell Price	B2B Buy Volume	B2B Sell Volume	B2B Trade Physical Loss	B2B Volume Variation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Trade Profit/Loss	B2B Profit/Loss
51	01-05-2012	1000281	PGOU	SEC	EPT	11-11			0.00	58.00			0.00	58.00					\$0.00	

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Source: Reg 5

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Power Lambda Report

ALSEM0012

Legal Entities Enterprise: FPL

Legal Entities Enterprise: FPL

E2B Flow Date from: 2012-01-01 to 2012-01-31

Deal Portfolio Description: FPL Broker Sales

E2B Counterparty: SEC

E2B Counterparty: SEC										A		B		C		D		E				
Row	E2B Flow Date	E2B Buy Order Key	E2B Buy Counterparty Short Name	E2B Sell Order Key	E2B Sell Counterparty Short Name	Time Zone	E2B Flow Date	E2B Trade Policy Name	E2B Buy Point Name	E2B Sell Point Name	E2B Buy Price	E2B Buy Schedule Volume	E2B Buy Actual Volume	E2B Sell Price	E2B Sell Schedule Volume	E2B Sell Actual Volume	E2B Trade Physical Lot Volume	E2B Valuation Valuation	E2B Buy Actual Amount	E2B Sell Actual Amount	E2B Transmission Cost	E2B Profit/Loss Amount
52	01-22-2012	1005603	PGDU	1005602	SEC	EPT	20-20		FPL	FPL		0.00	30.00		0.00	30.00	0.00				\$0.00	
53	01-22-2012	1005602	PGDU	1005600	SEC	EPT	21-21		FPL	FPL		0.00	49.00		0.00	49.00	0.00				\$0.00	
54	01-22-2012	1005605	PGDU	1005604	SEC	EPT	23-23		FPL	FPL		0.00	49.00		0.00	49.00	0.00				\$0.00	
55	01-22-2012	1005609	PGDU	1005608	SEC	EPT	24-24		FPL	FPL		0.00	49.00		0.00	49.00	0.00				\$0.00	
56	01-23-2012	1005703	PGDU	1005702	SEC	EPT	5-5		FPL	FPL		0.00	25.00		0.00	25.00	0.00				\$0.00	
57	01-23-2012	1006132	PGDU	1006131	SEC	EPT	24-24		FPL	FPL		0.00	30.00		0.00	30.00	0.00				\$0.00	
SEC												0.00	250.00		0.00	250.00	0.00		(\$2,297.75)	(\$2,297.75)	\$0.00	\$2,295.56
FPL Broker Sales												0.00	2,276.00		0.00	2,276.00	0.00		(\$19,292.64)	(\$19,292.64)	\$0.00	\$8,108.11

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BC

Title Homble PSE

4/16/2013

kw
2/18/13

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9/19/13

9/19/13

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9/19/13

Source: Reg 5

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PBC

Florida Power & Light
Fuel Adjustment
DKL 130001-EL, ACN 13-016-4-1
T/Y/E 12/31/2012

KW
3/14/13

4/16/2013

JNP
4/14/13

Title Summary By G

FLORIDA POWER & LIGHT
PPA RECAP
ACTUALS
6/30/2012

CONFIDENTIAL

Provider	A	B _s	C	D	E	Adjustment
	6/30/2012 Actual	6/30/2012 Estimate	Adjustment	6/30/2012 Actual	6/30/2012 Estimate	Adjustment
<u>DeSoto Capacity - Account 501403010#6120007223</u>						
Capacity	1X					
	2					
<u>DeSoto Purchases - Account 501302010#6120007224</u>						
Variable O&M	3X					8
Start Charges	4X					
Credit to Start Charges						
Test Energy	5					
Replacement Power						
Gas Burn (Account 501300510#6120007225)	47-1 3-1 1					
Oil Burn	6					
	7	876,515.22	822,490.32	54,024.95		8.00
<u>Oleander/Southern Capacity - Account 501403010#6120007348</u>						
Southern Company	8					
	9					
<u>Oleander/Southern Purchases - Account 501302010#6120007352</u>						
Variable O&M	10					1
Start Charges	11					
Credit to Start Charges						
Test Energy						
Replacement Power						
Gas Burn (Account 501300510#6120007353)	12					
Oil Burn	13	463,520.69	465,708.61	(2,187.92)		1.00
<u>Scherer - Account 501403010#6120001341</u>						
Capacity - Scherer	14X					

CONFIDENTIAL FUEL AUDIT REQUEST NO. 10

Revised to Invoice

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Change-in Law - Scherer 3
Capacity Availability Adj

Scherer - Account 5013020 IO#6120001325

Energy - Scherer 3
Energy - Scherer 3 VOM & Fuel Handling TU, PP Adj
Start Charges - Scherer 3
Fuel Cost Adjustment
Transmission Utilized - Scherer 3
Transmission Unutilized - Scherer 3

	A	B	C	D	E	F	G
1							
2							
3							
4							
5							
6							
7							
8							
9							

Franklin - Account 5014090 IO#6120001337

Capacity
Capacity Availability Adjustment

Franklin - Account 5013020 IO#6120001321

Energy
Starts
Gas Transportation - 3273
Fuel Cost Adjustment
Transmission Utilized
Transmission Unutilized

	A	B	C	D	E	F	G
10							
11							
12							
13							
14							
15							
16							
17							

Harris - Account 5014030 IO#6120001339

Capacity
Capacity Availability Adjustment

Harris - Account 5013020 IO#6120001324

Energy
Starts
Gas Transportation (Account 5013020 IO#6120001323)
Fuel Cost Adjustment
Transmission Utilized
Transmission Unutilized

	A	B	C	D	E	F	G
18							
19							
20							
21							
22							
23							
24							

PBC

Florida Power & Light
Fuel Adjustment
Dkt. 130001-EI, ACN 13-016-4-1
T/Y/E 12/31/2012.

KUL
3/14/13

PPA Gas & Transportation

4/11/2013

4/19/13

July-12

Title: Transport

JULY ACTIVITY

	Plant Burn	Purchase WACOG	Commodity Cost	Plant Burn	Fuel Costs	Total Volume	Incem. Transp.	Transp. Costs	Total Costs
	A	B	C	D	E	F	G	H	I
Oleander:	1								
Desoto:	2								
TOTALS:	3								2,054,555.13

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SEE BELOW FOR PRIOR MONTH'S TRUE-UP.

RECORDED FOR JUNE

	Plant Burn	Purchase WACOG	Commodity Cost	Plant Burn	Fuel Costs	Total Volume	Incem. Transp.	Transp. Costs	Total Costs
	A	B	C	D	E	F	G	H	I
Oleander:	4								
Desoto:	5								
TOTALS:	6								1,035,981.78

ACTUAL FOR JUNE

	Plant Burn	Purchase WACOG	Commodity Cost	Plant Burn	Fuel Costs	Total Volume	Incem. Transp.	Transp. Costs	Total Costs
	A	B	C	D	E	F	G	H	I
Oleander:	47-1								
Desoto:	3-1								
TOTALS:	9								1,087,413.

CONFIDENTIAL FUEL AUDIT REQUEST NO. 10

A = (B x C) + D

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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 47-1/3-1/1

[Page 1]

Transportation

Florida Power & Light
Fuel Adjustment
Dkt. 130001-EI, ACN 13-016-4-1
T/Y/E 12/31/2012

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FPS FUEL AUDIT
REQUEST NO. 20

rw
3/21/13

Title Transport Cost

Phoenix YN
4/16/2013

Co. Name	Deal Number	Direction	Contract Month	Price	Volume (Signed)	Period-End Gain/Loss (Signed)
Apache Corporation [APACHE]	1052625	PURCHASE	201206			
Apache Corporation [APACHE] Sum						
BG Energy Merchants, L.L.C. [BG EM]	471489	PURCHASE	201206			
BG Energy Merchants, L.L.C. [BG EM] Sum						
BP Energy Company [BP ENERGY]	1052401	PURCHASE	201206			
	1052748	PURCHASE	201206			
	1052733	PURCHASE	201206			
	1053142	PURCHASE	201206			
	1053449	PURCHASE	201206			
	1054297	PURCHASE	201206			
	1055021	PURCHASE	201206			
	1056031	PURCHASE	201206			
BP Energy Company [BP ENERGY] Sum						
Chesapeake Energy Marketing, Inc. [CEM]	964801	PURCHASE	201206			
	1051613	PURCHASE	201206			
	1052402	PURCHASE	201206			
	1052754	PURCHASE	201206			
	1053144	PURCHASE	201206			
	1053451	PURCHASE	201206			
	1053758	PURCHASE	201206			
	1054298	PURCHASE	201206			
	1054688	PURCHASE	201206			
	1055022	PURCHASE	201206			
	1055413	PURCHASE	201206			
	1056884	PURCHASE	201206			
	1058265	PURCHASE	201206			
	1060032	PURCHASE	201206			
	1060763	PURCHASE	201206			
	1061281	PURCHASE	201206			
Chesapeake Energy Marketing, Inc. [CEM] Sum						
Chevron Natural Gas, a div of Chevron U.S.A. Inc. [CHNG]	652410	PURCHASE	201206			
	992253	PURCHASE	201206			
Chevron Natural Gas, a div of Chevron U.S.A. Inc. [CHNG] Sum						
ConocoPhillips Company [CONOCO MTR]	1008151	PURCHASE	201206			
	1017887	PURCHASE	201206			
	1052735	PURCHASE	201206			
	1053149	PURCHASE	201206			
	1054693	PURCHASE	201206			
	1055023	PURCHASE	201206			
	1050784	PURCHASE	201206			
ConocoPhillips Company [CONOCO MTR] Sum						
Cross Timbers Energy Services Inc. [CTES INC.]	627730	PURCHASE	201206			
	1019213	PURCHASE	201206			
	1049428	PURCHASE	201206			
	1051514	PURCHASE	201206			
	1054302	PURCHASE	201206			
	1056259	PURCHASE	201206			
	1058310	PURCHASE	201206			
Cross Timbers Energy Services Inc. [CTES INC.] Sum						
DB Energy Trading, LLC [DB ENERGY]	1006321	PURCHASE	201206			
DB Energy Trading, LLC [DB ENERGY] Sum						
Devon Gas Services, LP [DEVON LP]	686491	PURCHASE	201206			
	1012339	PURCHASE	201206			
Devon Gas Services, LP [DEVON LP] Sum						
Enbridge Marketing (USA) L.P. [EM] (USA)	1001849	PURCHASE	201206			
Enbridge Marketing (USA) L.P. [EM] (USA) Sum						
EnCana Marketing (USA) Inc. [EM] (USA)	1013195	PURCHASE	201206			
EnCana Marketing (USA) Inc. [EM] (USA) Sum						
Enl USA Gas Marketing, LLC [ENL USA]	993690	PURCHASE	201206			
	1017816	PURCHASE	201206			
	1030242	PURCHASE	201206			
Enl USA Gas Marketing, LLC [ENL USA] Sum						
Enterprise Products Operating LLC [EPO LLC]	964700	PURCHASE	201206			
	1002818	PURCHASE	201206			
	1052758	PURCHASE	201206			
	1053150	PURCHASE	201206			
	1053455	PURCHASE	201206			
	1054703	PURCHASE	201206			
	1055414	PURCHASE	201206			
	1055935	PURCHASE	201206			
	1057772	PURCHASE	201206			
Enterprise Products Operating LLC [EPO LLC] Sum						
EOG Resources, Inc. [EOG R INC]	923582	PURCHASE	201206			

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CONFIDENTIAL

FTSC FUEL AUDIT
REQUEST NO. 20

A

B

C

EOG Resources, Inc. (EOG R INC) Sum
ExxonMobil Gas & Power Marketing Company (EOGOMGOM) Sum
ExxonMobil Gas & Power Marketing Company (EOGOMGOM) Sum
Florida Power & Light Company (FPL) (FPL) Sum

041703 PURCHASE 201204
022465 PURCHASE 201204
023558 SALE 201204
023560 SALE 201204
023562 SALE 201204
023564 SALE 201204
023566 SALE 201204

Florida Power & Light Company (FPL) (FPL) Sum
Gulfport, LLC (GULFPORT) Sum

1052463 PURCHASE 201204
1052467 PURCHASE 201204
1052475 PURCHASE 201204
1052477 PURCHASE 201204
1053153 PURCHASE 201204
1053457 PURCHASE 201204
1053757 PURCHASE 201204
1054306 PURCHASE 201204
1054706 PURCHASE 201204
1055023 PURCHASE 201204
1055413 PURCHASE 201204
1055895 PURCHASE 201204
1057041 PURCHASE 201204
1059300 PURCHASE 201204
1059307 PURCHASE 201204
1060023 PURCHASE 201204
1060033 PURCHASE 201204
1060777 PURCHASE 201204

Gulfport, LLC (GULFPORT) Sum
Hess Energy Services, LLC (HES LLC) Sum

1052743 PURCHASE 201204
1052744 PURCHASE 201204
1052766 PURCHASE 201204
1052800 PURCHASE 201204
1053157 PURCHASE 201204
1054882 SALE 201204
1054884 PURCHASE 201204
1054812 PURCHASE 201204
1055023 PURCHASE 201204
1055025 SALE 201204
1055130 SALE 201204
1057173 SALE 201204
1057918 SALE 201204
1058455 SALE 201204
1059457 PURCHASE 201204
1060765 PURCHASE 201204
1060760 PURCHASE 201204

Hess Energy Services, LLC (HES LLC) Sum
JP Morgan Ventures Energy Corporation (JP MVE CO) Sum

1050900 PURCHASE 201204
1051286 PURCHASE 201204
1052765 PURCHASE 201204
1057543 PURCHASE 201204
1057647 PURCHASE 201204
1058428 PURCHASE 201204
1052803 PURCHASE 201204
1052810 PURCHASE 201204
1052747 PURCHASE 201204
1052769 PURCHASE 201204
1053133 PURCHASE 201204
1054307 PURCHASE 201204
1054883 SALE 201204
1059458 PURCHASE 201204
1060024 PURCHASE 201204
1060931 PURCHASE 201204

JP Morgan Ventures Energy Corporation (JP MVE CO) Sum
Louisiana Energy Services, LLC (LES) Sum

1012339 PURCHASE 201204
1033433 PURCHASE 201204
1054253 PURCHASE 201204
1057823 PURCHASE 201204
1057113 PURCHASE 201204
1055027 PURCHASE 201204
1055419 PURCHASE 201204
1055437 PURCHASE 201204
1055104 PURCHASE 201204
1055257 PURCHASE 201204

CONFIDENTIAL

EPSC FUEL AUDIT
REQUEST NO. 20

		A	B	C
	1059908	PURCHASE	201200	
	1059469	PURCHASE	201200	
	1050020	PURCHASE	201200	
	1050099	PURCHASE	201200	
	1050191	PURCHASE	201200	
	1050752	PURCHASE	201200	
	1050781	PURCHASE	201200	
Louis Dreyfus Energy Services L.P. (LDES) Sum				
NAR Energy Services Company (NAR)				
	640390	PURCHASE	201200	
	697055	PURCHASE	201200	
	091823	PURCHASE	201200	
	1000355	PURCHASE	201200	
	1052704	PURCHASE	201200	
	1054719	PURCHASE	201200	
	1055421	PURCHASE	201200	
NAR Energy Services Company (NAR) Sum				
ONEOK Energy Services Company, L.P. (ONEOK) Sum				
ONEOK Energy Services Company, L.P. (ONEOK) Sum				
Peoples Gas System, a div of Tampa Electric Company (PEOPLES)				
	789449	PURCHASE	201200	
	1052769	PURCHASE	201200	
	1053137	PURCHASE	201200	
	1054685	PURCHASE	201200	
	1054729	PURCHASE	201200	
	1055029	PURCHASE	201200	
	1059195	PURCHASE	201200	
Peoples Gas System, a div of Tampa Electric Company (PEOPLES) Sum				
QEP Energy Company (QEP CO)				
	870042	PURCHASE	201200	
	1027281	PURCHASE	201200	
QEP Energy Company (QEP CO) Sum				
Shogard Energy Maintenance, L.P. (SEM)				
	1027283	PURCHASE	201200	
	1032752	PURCHASE	201200	
	1032767	PURCHASE	201200	
	1051168	PURCHASE	201200	
	1051458	PURCHASE	201200	
	1054729	PURCHASE	201200	
	1055425	PURCHASE	201200	
	1055698	PURCHASE	201200	
	1057069	PURCHASE	201200	
	1058309	PURCHASE	201200	
	1059313	PURCHASE	201200	
	1059470	PURCHASE	201200	
	1059027	PURCHASE	201200	
	1060783	PURCHASE	201200	
	1061289	PURCHASE	201200	
Sequent Energy Management, L.P. (SEM) Sum				
Shell Energy North America (US), LP (SENA (US))				
	1050783	PURCHASE	201200	
	1051292	PURCHASE	201200	
Shell Energy North America (US), LP (SENA (US)) Sum				
Soldierworks Energy Services Company (SWES)				
	969399	PURCHASE	201200	
	1012399	PURCHASE	201200	
	1052412	PURCHASE	201200	
	1052768	PURCHASE	201200	
	1053158	PURCHASE	201200	
	1053469	PURCHASE	201200	
	1054009	PURCHASE	201200	
	1054027	PURCHASE	201200	
	1055029	PURCHASE	201200	
	1055428	PURCHASE	201200	
Soldierworks Energy Services Company (SWES) Sum				
Targa Gas Marketing LLC (TGM)				
Targa Gas Marketing LLC (TGM) Sum				
Tennessee Marketing Ventures (TEN MKTG)				
	1032364	PURCHASE	201200	
	990043	PURCHASE	201200	
	694982	PURCHASE	201200	
	1024176	PURCHASE	201200	
	1059471	PURCHASE	201200	
Tennessee Marketing Ventures (TEN MKTG) Sum				
Virginia Power Energy Marketing, Inc. (VPEM)				
Virginia Power Energy Marketing, Inc. (VPEM) Sum				
WPX Energy Marketing, LLC (WPX EM)				
WPX Energy Marketing, LLC (WPX EM) Sum				
Grand Total				
	783412	PURCHASE	201200	
	1005399	PURCHASE	201200	

PPA WACOG TRUE UP

⑥ 240157 124
47-1
3-1
1-

47-1
3-1
1-7
A3

Fuel Adjustment
Dkt. 130001-EI, ACN 13-016-4-1
T/Y/E 12/31/2012

Title Traced to Capacity

FLORIDA POWER & LIGHT
PPA RECAP
ESTIMATE
7/31/2012

CONFIDENTIAL

Provider	7/31/2012 Estimate	MWH 7/31/2012 Estimate
<u>DeSoto Capacity - Account 5014030 IO#6120007223</u>		
Capacity	1 [REDACTED]	
	2 [REDACTED]	
<u>DeSoto Purchases - Account 5013020 IO#6120007224</u>		
Variable O&M	3 [REDACTED]	43,381
Start Charges	4 [REDACTED]	
Credit to Start Charges		
Test Energy		
Replacement Power	5 [REDACTED]	
Gas Burn (Account 5013005 IO#6120007225)		
Oil Burn		
	1,702,730.75	43,381.00
	47-1/3	
<u>Oleander/Southern Capacity - Account 5014030 IO#6120001348</u>		
Southern Company	6 [REDACTED]	
	7 [REDACTED]	
<u>Oleander/Southern Purchases - Account 5013020 IO#6120001332</u>		
Variable O&M	8 [REDACTED]	20,331
Start Charges		
Credit to Start Charges		
Test Energy		
Replacement Power	9 [REDACTED]	
Gas Burn (Account 5013005 IO#6120001333)		
Oil Burn		
	791,683.93	20,331.00
	47-1/3	
<u>Scherer - Account 5014030 IO#6120001341</u>		
Capacity - Scherer 3	10 [REDACTED]	
Change in Law - Scherer 3	11 [REDACTED]	
Capacity Availability Adj	12 [REDACTED]	
	13 [REDACTED]	
<u>Scherer - Account 5013020 IO#6120001325</u>		
Energy - Scherer 3	15 (A) [REDACTED]	59,868
Energy - Scherer 3 VOM & Fuel Handling TU PP Adj		
Start Charges - Scherer 3	16 (A) [REDACTED]	
Fuel Cost Adjustment		
Transmission Utilized - Scherer 3	17 (A) [REDACTED]	

I:\TACT\2012\Reporting\Regulatory Reporting\FPSCA Schedules\July 2012\
JV09G-PPA July 2012.xls

6 Traced to Capacity exercise worksheets
CONFIDENTIAL FUEL AUDIT REQUEST NO. 10

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3-2

Transmission Unutilized - Scherer 3

208,250.87

2,228,612.23

59,000.00

Franklin - Account 6014030 IO#6120001327

Capacity

Capacity Availability Adjustment

Franklin - Account 6013020 IO#6120001321

Energy

Starts

Gas Transportation - 3273

Fuel Cost Adjustment

Transmission - Utilized

Transmission - Unutilized

103,179

368,020.88

119,776.03

8,447,216.19

103,179.00

Harris - Account 6014030 IO#6120001339

Capacity

Capacity Availability Adjustment

Harris - Account 6013020 IO#6120001324

Energy

Starts

Gas Transportation (Account 6013020 IO#6120001323)

Fuel Cost Adjustment

Transmission - Utilized

Transmission - Unutilized

327,413

1,139,384.75

870,799.76

10,770,638.66

327,413.00

Seminole Call Option - Account 6014030 IO#6120007412

Capacity

Seminole Call Option - Account 6013020 IO#6120007413

Energy

Variable O&M

Starts

13,500

780,046.88

13,500

TECO Call Option - Account 6014030 IO#6120007412

Capacity

TECO Call Option - Account 6013020 IO#6120007413

Energy

Variable O&M

17,000

733,210.00

17,000

TOTAL

31,677,310.21

686,072.00

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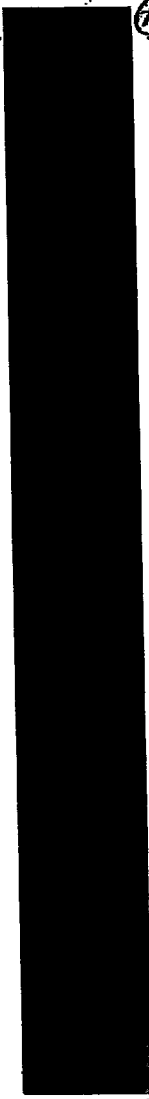
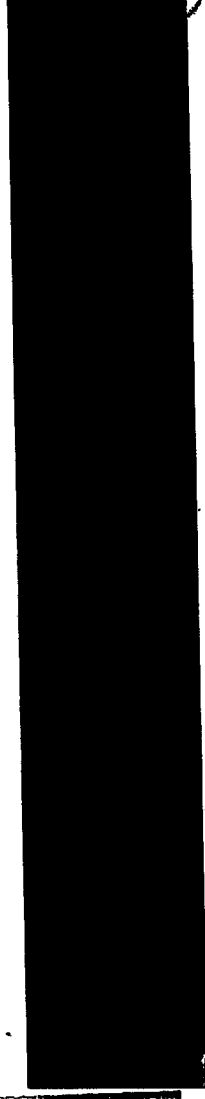
CONFIDENTIAL FUEL AUDIT REQUEST NO. 10

P220
471
3-202

DAILY ENERGY PAYMENT SUMMARY

Title Daily Energy Pmt Summary 3/1/13

Facility Name: BROWARD RESOURCE RECOVERY SOUTH
Report Month:

	Date	A	B
		Energy (MWH)	Payment (\$)
1	07/01/12		
2	07/02/12		
3	07/03/12		
4	07/04/12		
5	07/05/12		
6	07/06/12		
7	07/07/12		
8	07/08/12		
9	07/09/12		
10	07/10/12		
11	07/11/12		
12	07/12/12		
13	07/13/12		
14	07/14/12		
15	07/15/12		
16	07/16/12		
17	07/17/12		
18	07/18/12		
19	07/19/12		
20	07/20/12		
21	07/21/12		
22	07/22/12		
23	07/23/12		
24	07/24/12		
25	07/25/12		
26	07/26/12		
27	07/27/12		
28	07/28/12		
29	07/29/12		
30	07/30/12		
31	07/31/12		
32	Monthly Total	21,769.1535	622,300.65

33 Average Cost:

18.04 \$/MWH

34 Maximum Energy:



35 Execution Date/Time: 08/15/12 at 13:58:43

traced to daily calculation

Source: Reg B

481
1-1P

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 48-1/1-1

[Pages 3 through 5]

Backup Wheelabrator

DAILY ENERGY PAYMENT SUMMARY

CONFIDENTIAL

Facility Name: INDIANTOWN

Report Month : July , 2012 A

B

Date	Energy	Payment	
	(MWH)	(\$)	
07/01/12			1
07/02/12			2
07/03/12			3
07/04/12			4
07/05/12			5
07/06/12			6
07/07/12			7
07/08/12			8
07/09/12			9
07/10/12			10
07/11/12			11
07/12/12			12
07/13/12			13
07/14/12			14
07/15/12			15
07/16/12			16
07/17/12			17
07/18/12			18
07/19/12			19
07/20/12			20
07/21/12			21
07/22/12			22
07/23/12			23
07/24/12			24
07/25/12			25
07/26/12			26
07/27/12			27
07/28/12			28
07/29/12			29
07/30/12			30
07/31/12			31
Monthly Total	123,171.107	6,999,585.60	

Average Cost : 56.83 \$/MWH

Maximum Energy : C 33

Execution Date/Time : 08/01/12 at 10:21:00 34

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1-3 p2

CONFIDENTIAL

DAILY ENERGY PAYMENT SUMMARY

Facility Name: INDIANTOWN

Report Month: August, 2012 **B**

Date	Energy (MWH)	Payment (\$)
------	-----------------	-----------------

08/01/12
08/02/12
08/03/12
08/04/12
08/05/12

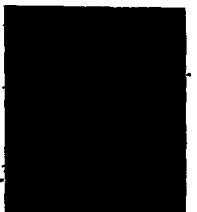
Col A



08/10/12
08/20/12
08/21/12
08/22/12
08/23/12
08/24/12
08/25/12
08/26/12
08/27/12
08/28/12
08/29/12
08/30/12
08/31/12

Lighting
Strike

D



32
33
34
35
36
37

0.0000 *

0.00 *

5,607,692.08 *

+ 38
+ 39
+ 40

Monthly Total 89,120.879 5,407,417.37

92,421.64 (A)
1.6068 \$/MWH

5,607,692.08 (B)

Average Cost:

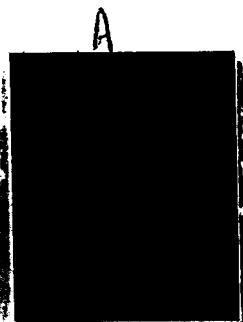
Maximum Energy 41

Execution Date/Time: 08/31/12 at 14:48:12

(B) 43

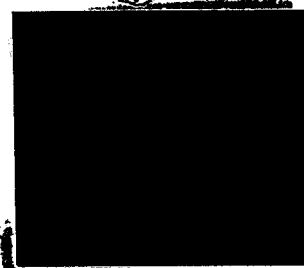
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CONFIDENTIAL



(A)

Total Volume
of days with "reasonable" values
Volume per day
8/31/12 "calculated"
Volume (forest)
Total Volume
Adjusted Volume



(B)

uses
same
process
as
volume

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 48-1/1-3

[Pages 5 through 6]

Backup Indiantown

Title Monthly Billing Statement July Revised
Qualifying Facility Monthly Billing Statement

Billing Month: July, 2012

100
4/16/13
JHP

- 1 Facility Name: INDIANTOWN
- 2 Region: SOUTHEAST
- 3 Number of Hours in Month: 744
- 4 Number of Peak Hours in Month: 279
- 5 Number of Available Run Hours: [REDACTED] A
- 6 Number of Available Run On-Peak Hours: [REDACTED] B
- 7 Number of Dispatch Hours: [REDACTED] C
- 8 Committed Capacity: [REDACTED] D
- 9 Excess Energy, All Hours: [REDACTED] E
- 10 Excess Energy, All Peak Hours: [REDACTED] F
- 11 Energy Received, All Hours: [REDACTED] G
- 12 Energy Received, All Peak Hours: [REDACTED] H
- 13 Maximum Hourly Energy: [REDACTED] I
- 14 Capacity Billing Factor: [REDACTED] J
- 15 Annual Capacity Factor: [REDACTED] K
- 16 Annual Peak Capacity Factor: [REDACTED] L
- 17 Unit Energy Cost: [REDACTED] M
- 18 Monthly Energy Payment: \$7,296,760.75 48-1/1-3/5
- 19 Monthly Capacity Payment: \$11,503,818.48
- 20 ICL Fuel Cost for Month: [REDACTED] N
- 21 ICL Fuel Cost for Year: [REDACTED] O

Computation Date/Time : 08/16/12 at 11:35:05

Source: Reg 23

48-1
1-3
1

Qualifying Facility Energy Payment Calculation

Facility Name: INDIANTOWN

Date: 07/31/12

[illegible]

E. P. Factor: 1.000

Unit Energy Cost: 50.920 \$/MWH

Execution Date/Time : 08/13/12 at 09:41:41

Page 31 of 31

Source: Pg 23

$$\begin{array}{r} 48 \overline{) 123} \\ \underline{1-3} \\ 2 \end{array}$$

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 48-1/1-3/2-1

[Page 1]

ICL cost calculation

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 48-1/2

[Pages 1 through 2]

Unit Energy cost calculation

PBL

Florida Power & Light
Fuel Adjustment
Dkt. 12007-EI, ACN 13-016-4-1
TNY/E 12/31/2012

FOB Mine Coal Cost
Unit Energy Cost Weighting
2011

Title Coal Cost & Ratio Breakup

FOB Mine Coal (see purchase spreadsheet)

FOB Coal Costs
Total costs

Weight for FOB Mine

SEE COAL/MASSEY
SEE ADM'S

- ④ [redacted] was preliminary value.
- ⑤ Actual value of [redacted] did not change Unit Energy prices (see W3). Ratio was not updated on page since the payment (unit energy cost) remained the same.
Started using it in October.

⑥ [redacted]

Source: Reg 23

48-1
1157-1

Coal Purchase Summary
2011

2

Ship Date

Train # # cars Rec'd Date

Tons

Coal Cost

Rail Transportation
Cost

Coal
Ref

Rail
Ref

Florida Power & Light
Fuel Adjustment
Dkt. 130001-EI, ACN 13-016-4-1
T/Y/E 12/31/2012

to Coal Cost

These costs were not
tested due to time
constraints. An external
audit could be done
test the detail for
the components of
the calculation

Source: Reg 23

48-1
27
1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 48-1/2-1/2

[Page 1]

Components of Actual Energy Cost

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 48-1/2-2

[Pages 1 through 24]

Contract

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 48-1/2-3

[Pages 1 through 2]

8.4 calculation

Florida Power & Light
Fuel Adjustment
Dkt. 130001-EI, ACN-13-016-4-1
TY/E 12/31/2012

Title A9 - Lambda

Power Lambda Report
AL95M0012

Legal Entities Enterprise: FPL

025 Sell Deal Key: Ascending order; 025 Flow Hour Row: Ascending order

Legal Entities Enterprise: FPL

025 Flow Date from: 2012-04-01 to 2012-04-30

Real Portfolio Descriptions: FPL Purchases

025 Counterparty: OUC

Row	025 Flow Date	025 Buy Deal Key	025 Buy Counterparty Short Name	025 Sell Deal Key	025 Sell Counterparty Short Name	Time Zone	025 Flow Hour Row	025 Trans Point Name	025 Buy Point Name	025 Sell Point Name	025 Buy Price	025 Buy Schedule Volume	025 Buy Actual Volume	025 Sell Price	025 Sell Schedule Volume	025 Sell Actual Volume	025 Trans Physical Loss Volume	025 Volume Validation	025 Buy Actual Amount	025 Sell Actual Amount	025 Transmission Cost	025 Profit/Loss Amount
137	04-12-2012	1034311	OUC	1034312	PG&U	EPT	14-20	PGU	FPL-CA-Default		0.00	1,400.00		0.00	(1,400.00)		0.00				\$0.00	
137A											0.00	1,400.00		0.00	(1,400.00)		0.00		(\$17,900.00)	\$205,892.00	\$0.00	

025 Counterparty: SCS

Row	025 Flow Date	025 Buy Deal Key	025 Buy Counterparty Short Name	025 Sell Deal Key	025 Sell Counterparty Short Name	Time Zone	025 Flow Hour Row	025 Trans Point Name	025 Buy Point Name	025 Sell Point Name	025 Buy Price	025 Buy Schedule Volume	025 Buy Actual Volume	025 Sell Price	025 Sell Schedule Volume	025 Sell Actual Volume	025 Trans Physical Loss Volume	025 Volume Validation	025 Buy Actual Amount	025 Sell Actual Amount	025 Transmission Cost	025 Profit/Loss Amount
138	04-03-2012	1031563	SCS	1031564	PG&U	EPT	14-20	SCC	FPL-CA-Default		0.00	1,239.00		0.00	(1,239.00)		0.00				\$0.00	
139	04-05-2012	1031912	SCS	1031913	PG&U	EPT	12-21	SCC	FPL-CA-Default		0.00	1,520.00		0.00	(1,520.00)		0.00				\$0.00	
140	04-05-2012	1032401	SCS	1032402	PG&U	EPT	13-21	SCC	FPL-CA-Default		0.00	1,316.00		0.00	(1,316.00)		0.00				\$0.00	
141	04-06-2012	1032742	SCS	1032743	PG&U	EPT	11-21	SCC	FPL-CA-Default		0.00	1,200.00		0.00	(1,200.00)		0.00				\$0.00	
142	04-10-2012	1033222	SCS	1033223	PG&U	EPT	15-20	SCC	FPL-CA-Default		0.00	1,448.00		0.00	(1,448.00)		0.00				\$0.00	
143	04-11-2012	1033590	SCS	1033591	PG&U	EPT	13-20	SCC	FPL-CA-Default		0.00	1,448.00		0.00	(1,448.00)		0.00				\$0.00	
144	04-10-2012	1034424	SCS	1034425	PG&U	EPT	12-21	SCC	FPL-CA-Default		0.00	1,950.00		0.00	(1,950.00)		0.00				\$0.00	
145	04-14-2012	1034424	SCS	1034425	PG&U	EPT	12-21	SCC	FPL-CA-Default		0.00	1,950.00		0.00	(1,950.00)		0.00				\$0.00	
146	04-19-2012	1034424	SCS	1034425	PG&U	EPT	12-21	SCC	FPL-CA-Default		0.00	1,950.00		0.00	(1,950.00)		0.00				\$0.00	
147	04-17-2012	1034424	SCS	1034425	PG&U	EPT	12-21	SCC	FPL-CA-Default		0.00	1,950.00		0.00	(1,950.00)		0.00				\$0.00	
148	04-19-2012	1034424	SCS	1034425	PG&U	EPT	12-21	SCC	FPL-CA-Default		0.00	1,950.00		0.00	(1,950.00)		0.00				\$0.00	
149	04-12-2012	1034827	SCS	1034828	PG&U	EPT	13-20	SCC	FPL-CA-Default		0.00	1,081.00		0.00	(1,081.00)		0.00				\$0.00	
150	04-14-2012	1034859	SCS	1034860	PG&U	EPT	13-20	SCC	FPL-CA-Default		0.00	1,568.00		0.00	(1,568.00)		0.00				\$0.00	
151	04-14-2012	1035361	SCS	1035362	PG&U	EPT	9-9	SCC	FPL-CA-Default		0.00	200.00		0.00	(200.00)		0.00				\$0.00	
152	04-14-2012	1035363	SCS	1035364	PG&U	EPT	10-20	SCC	FPL-CA-Default		0.00	200.00		0.00	(200.00)		0.00				\$0.00	
153	04-16-2012	1035367	SCS	1035368	PG&U	EPT	11-21	SCC	FPL-CA-Default		0.00	200.00		0.00	(200.00)		0.00				\$0.00	
154	04-16-2012	1035373	SCS	1035374	PG&U	EPT	12-22	SCC	FPL-CA-Default		0.00	200.00		0.00	(200.00)		0.00				\$0.00	
155	04-16-2012	1035990	SCS	1036000	PG&U	EPT	13-20	SCC	FPL-CA-Default		0.00	1,615.00		0.00	(1,615.00)		0.00				\$0.00	
156	04-19-2012	1036000	SCS	1036007	PG&U	EPT	13-20	SCC/FPL	SCC	FPL-CA-Default	1,336.00	1,336.00		(1,304.00)	(1,304.00)	(32.00)	(32.00)		(\$920,578.00)	\$2,481,831.46	(\$4,651.46)	
											1,336.00	24,248.00		(1,304.00)	(24,216.00)	(32.00)						

025 Counterparty: SEC

Row	025 Flow Date	025 Buy Deal Key	025 Buy Counterparty Short Name	025 Sell Deal Key	025 Sell Counterparty Short Name	Time Zone	025 Flow Hour Row	025 Trans Point Name	025 Buy Point Name	025 Sell Point Name	025 Buy Price	025 Buy Schedule Volume	025 Buy Actual Volume	025 Sell Price	025 Sell Schedule Volume	025 Sell Actual Volume	025 Trans Physical Loss Volume	025 Volume Validation	025 Buy Actual Amount	025 Sell Actual Amount	025 Transmission Cost	025 Profit/Loss Amount
157	04-03-2012	1031590	SEC	1031591	PG&U	EPT	14-21	SEC	FPL-CA-Default		0.00	1,200.00		0.00	(1,200.00)		0.00				\$0.00	
158	04-04-2012	1031900	SEC	1031901	PG&U	EPT	12-21	SEC	FPL-CA-Default		0.00	1,800.00		0.00	(1,800.00)		0.00				\$0.00	
159	04-13-2012	1034440	SEC	1034441	PG&U	EPT	13-21	SEC	FPL-CA-Default		0.00	2,700.00		0.00	(2,700.00)		0.00				\$0.00	
160	04-16-2012	1034461	SEC	1034462	PG&U	EPT	13-21	SEC	FPL-CA-Default		0.00	2,700.00		0.00	(2,700.00)		0.00				\$0.00	
161	04-19-2012	1035974	SEC	1036375	PG&U	EPT	12-21	SEC	FPL-CA-Default		0.00	3,000.00		0.00	(3,000.00)		0.00				\$0.00	
											0.00	11,300.00		0.00	(11,300.00)		0.00		(\$462,100.00)	\$3,111,877.00	\$0.00	\$449,877.00

025 Counterparty: TEA Mitter

Row	025 Flow Date	025 Buy Deal Key	025 Buy Counterparty Short Name	025 Sell Deal Key	025 Sell Counterparty Short Name	Time Zone	025 Flow Hour Row	025 Trans Point Name	025 Buy Point Name	025 Sell Point Name	025 Buy Price	025 Buy Schedule Volume	025 Buy Actual Volume	025 Sell Price	025 Sell Schedule Volume	025 Sell Actual Volume	025 Trans Physical Loss Volume	025 Volume Validation	025 Buy Actual Amount	025 Sell Actual Amount	025 Transmission Cost	025 Profit/Loss Amount
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Apr 4, 2013

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Source: Reg 17

49-1-12 B1-461,100
49-1-13 B2-63,600
524,100
49-1

FPL FUEL AUDIT
REQUEST NO 1773

CONFIDENTIAL

10/11/11

Power Lambda Report

ALSNQ0012

Legal Entities Enterprise: FPL

B2B Sell Deal Key: Ascending order; B2D Flow Hour Flow: Ascending order

Legal Entities Enterprise: FPL

B2B Flow Data from: 2012-04-01 to 2012-04-30

Deal Portfolio Description: FPL Purchases

B2B Counterparty: EXGEN

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
72	04-05-2012	1032392	EXGEN	1032393	PGSU	EPT	11-21	SOCO	FPL-CA-Default		0.00	2,200.00		0.00	2,200.00	0.00					\$0.00	
73	04-05-2012	1032409	EXGEN	1032410	PGSU	EPT	11-20	3BA	FPL-CA-Default		0.00	974.00		0.00	974.00	0.00					\$0.00	
74	04-06-2012	1032736	EXGEN	1032737	PGSU	EPT	11-21	SOCO	FPL-CA-Default		0.00	2,200.00		0.00	2,200.00	0.00					\$0.00	
75	04-06-2012	1032740	EXGEN	1032741	PGSU	EPT	11-21	3BA	FPL-CA-Default		0.00	1,100.00		0.00	1,100.00	0.00					\$0.00	
76	04-05-2012	1032931	EXGEN	1032932	PGSU	EPT	18-18	3BA	FPL-CA-Default		0.00	64.00		0.00	64.00	0.00					\$0.00	
77	04-05-2012	1033006	EXGEN	1033007	PGSU	EPT	12-20	SOCO	FPL-CA-Default		0.00	477.00		0.00	477.00	0.00					\$0.00	
78	04-10-2012	1033244	EXGEN	1033245	PGSU	EPT	13-20	SOCO	FPL-CA-Default		0.00	1,600.00		0.00	1,600.00	0.00					\$0.00	
79	04-11-2012	1033580	EXGEN	1033581	PGSU	EPT	13-20	SOCO	FPL-CA-Default		0.00	1,600.00		0.00	1,600.00	0.00					\$0.00	
80	04-11-2012	1033590	EXGEN	1033591	PGSU	EPT	12-21	3BA	FPL-CA-Default		0.00	300.00		0.00	300.00	0.00					\$0.00	
81	04-12-2012	1033615	EXGEN	1033616	PGSU	EPT	12-21	SOCO	FPL-CA-Default		0.00	700.00		0.00	700.00	0.00					\$0.00	
82	04-12-2012	1034058	EXGEN	1034059	PGSU	EPT	15-10	SOCO	FPL-CA-Default		0.00	1,000.00		0.00	1,000.00	0.00					\$0.00	
83	04-12-2012	1034216	EXGEN	1034217	PGSU	EPT	13-20	SOCO	FPL-CA-Default		0.00	1,666.00		0.00	1,666.00	0.00					\$0.00	
84	04-13-2012	1034436	EXGEN	1034437	PGSU	EPT	13-20	SOCO	FPL-CA-Default		0.00	1,600.00		0.00	1,600.00	0.00					\$0.00	
85	04-16-2012	1034444	EXGEN	1034445	PGSU	EPT	13-20	SOCO	FPL-CA-Default		0.00	1,600.00		0.00	1,600.00	0.00					\$0.00	
86	04-19-2012	1034444	EXGEN	1034445	PGSU	EPT	13-20	SOCO	FPL-CA-Default		0.00	1,600.00		0.00	1,600.00	0.00					\$0.00	
87	04-20-2012	1034444	EXGEN	1034445	PGSU	EPT	13-20	SOCO	FPL-CA-Default		0.00	1,600.00		0.00	1,600.00	0.00					\$0.00	
88	04-17-2012	1034444	EXGEN	1034445	PGSU	EPT	13-20	SOCO	FPL-CA-Default		0.00	1,600.00		0.00	1,600.00	0.00					\$0.00	
89	04-10-2012	1034444	EXGEN	1034445	PGSU	EPT	13-20	SOCO	FPL-CA-Default		0.00	1,600.00		0.00	1,600.00	0.00					\$0.00	
90	04-14-2012	1034966	EXGEN	1034967	PGSU	EPT	13-20	SOCO	FPL-CA-Default		0.00	1,600.00		0.00	1,600.00	0.00					\$0.00	
91	04-18-2012	1036001	EXGEN	1036002	PGSU	EPT	13-20	SOCO	FPL-CA-Default		0.00	800.00		0.00	800.00	0.00					\$0.00	
92	04-19-2012	1036372	EXGEN	1036373	PGSU	EPT	13-20	SOCO	FPL-CA-Default		0.00	800.00		0.00	800.00	0.00					\$0.00	
93	04-10-2012	1036401	EXGEN	1036402	PGSU	EPT	12-12	SCS	FPL-CA-Default		0.00	50.00		0.00	50.00	0.00					\$0.00	
94	04-10-2012	1036691	EXGEN	1036692	PGSU	EPT	21-21	SOCO	FPL-CA-Default		0.00	120.00		0.00	120.00	0.00					\$0.00	
95	04-10-2012	1037700	EXGEN	1037701	PGSU	EPT	22-22	SOCO	FPL-CA-Default		0.00	100.00		0.00	100.00	0.00					\$0.00	
96	04-20-2012	1039546	EXGEN	1039547	PGSU	EPT	23-20	SOCO	FPL-CA-Default		0.00	300.00		0.00	300.00	0.00					\$0.00	
TOTAL											373.00	35,609.00		373.00	35,609.00	0.00			(51,700.40)	(51,700.40)	\$2,498,477.45	

B2B Counterparty: JP MVE CO

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
97	04-04-2012	1030693	JP MVE CO	1030694	PGSU	EPT	14-13	SOCO	FPL-CA-Default		0.00	270.00		0.00	270.00	0.00					\$0.00	
98	04-01-2012	1030693	JP MVE CO	1030694	PGSU	EPT	14-13	SOCO	FPL-CA-Default		0.00	270.00		0.00	270.00	0.00					\$0.00	
99	04-02-2012	1031653	JP MVE CO	1031654	PGSU	EPT	14-13	SOCO	FPL-CA-Default		0.00	270.00		0.00	270.00	0.00					\$0.00	
100	04-04-2012	1031916	JP MVE CO	1031917	PGSU	EPT	12-21	SOCO	FPL-CA-Default		0.00	450.00		0.00	450.00	0.00					\$0.00	
101	04-04-2012	1032274	JP MVE CO	1032275	PGSU	EPT	13-21	SOCO/FPL	SOCO	FPL-CA-Default		900.00	900.00		900.00	900.00	0.00					(\$1,320.00)
102	04-09-2012	1033166	JP MVE CO	1033167	PGSU	EPT	15-13	SOCO	FPL-CA-Default		0.00	500.00		0.00	500.00	0.00					\$0.00	
103	04-10-2012	1033236	JP MVE CO	1033237	PGSU	EPT	13-20	SOCO	FPL-CA-Default		0.00	300.00		0.00	300.00	0.00					\$0.00	
104	04-09-2012	1033364	JP MVE CO	1033365	PGSU	EPT	16-16	SOCO	FPL-CA-Default		0.00	100.00		0.00	100.00	0.00					\$0.00	

Apr 4, 2013

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FPSC FUEL AUDIT
REQUEST NO. 17 # 3

CONFIDENTIAL

Source: Reg 17

49-1
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Power Lambda Report
ALSEM0012

Legal Entities Enterprise: FPL
B2B Deal Key: According order; B2B Flow Hour Flow: According order

Legal Entities Enterprise: FPL

B2B Flow Data from: 2012-04-01 to 2012-04-30

Deal Portfolio Description: FPL Purchases

B2B Counterparty: CRGL

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
46	04-02-2012	1031517	CRGL	1031518	PGSU	EPT	15-21	SEA	FPL-CA-Default			0.00	700.00		0.00	(700.00)	0.00				\$0.00	
47	04-02-2012	1031556	CRGL	1031557	PGSU	EPT	14-20	SOCO	FPL-CA-Default			0.00	336.00		0.00	(336.00)	0.00				\$0.00	
48	04-03-2012	1031787	CRGL	1031788	PGSU	EPT	11-20	SEA	FPL-CA-Default			0.00	1,200.00		0.00	(1,200.00)	0.00				\$0.00	
49	04-04-2012	1031920	CRGL	1031921	PGSU	EPT	12-20	SOCO	FPL-CA-Default			0.00	900.00		0.00	(900.00)	0.00				\$0.00	
50	04-04-2012	1032170	CRGL	1032171	PGSU	EPT	13-21	SEA	FPL-CA-Default			0.00	900.00		0.00	(900.00)	0.00				\$0.00	
51	04-05-2012	1032389	CRGL	1032390	PGSU	EPT	12-20	SOCO	FPL-CA-Default			0.00	900.00		0.00	(900.00)	0.00				\$0.00	
52	04-05-2012	1032405	CRGL	1032406	PGSU	EPT	12-20	SEA	FPL-CA-Default			0.00	180.00		0.00	(180.00)	0.00				\$0.00	
53	04-06-2012	1032746	CRGL	1032747	PGSU	EPT	12-20	SOCO	FPL-CA-Default			0.00	900.00		0.00	(900.00)	0.00				\$0.00	
54	04-10-2012	1033240	CRGL	1033241	PGSU	EPT	13-20	SOCO	FPL-CA-Default			0.00	900.00		0.00	(900.00)	0.00				\$0.00	
55	04-11-2012	1033504	CRGL	1033505	PGSU	EPT	13-20	SOCO	FPL-CA-Default			0.00	900.00		0.00	(900.00)	0.00				\$0.00	
56	04-18-2012	1034420	CRGL	1034421	PGSU	EPT	12-21	SEA	FPL-CA-Default			0.00	1,000.00		0.00	(1,000.00)	0.00				\$0.00	
57	04-18-2012	1034420	CRGL	1034421	PGSU	EPT	12-21	SEA	FPL-CA-Default			0.00	1,000.00		0.00	(1,000.00)	0.00				\$0.00	
58	04-18-2012	1034420	CRGL	1034421	PGSU	EPT	12-21	SEA	FPL-CA-Default			0.00	1,000.00		0.00	(1,000.00)	0.00				\$0.00	
59	04-17-2012	1034420	CRGL	1034421	PGSU	EPT	12-21	SEA	FPL-CA-Default			0.00	1,000.00		0.00	(1,000.00)	0.00				\$0.00	
60	04-19-2012	1034420	CRGL	1034421	PGSU	EPT	12-21	SEA	FPL-CA-Default			0.00	1,000.00		0.00	(1,000.00)	0.00				\$0.00	
CRGL												0.00	13,616.00		0.00	(13,616.00)	0.00		(\$22,876.00)	\$1,543,459.36	\$0.00	\$1,020,583.36

B2B Counterparty: EDFT-NA

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
61	04-02-2012	1031213	EDFT-NA	1031214	PGSU	EPT	15-21	SOCO	FPL-CA-Default			0.00	420.00		0.00	(420.00)	0.00				\$0.00	
62	04-02-2012	1031236	EDFT-NA	1031238	PGSU	EPT	15-21	SOCO	FPL-CA-Default			0.00	350.00		0.00	(350.00)	0.00				\$0.00	
63	04-10-2012	1033604	EDFT-NA	1033605	PGSU	EPT	13-13	SOCO	FPL-CA-Default			0.00	70.00		0.00	(70.00)	0.00				\$0.00	
64	04-30-2012	1033935	EDFT-NA	1033936	PGSU	EPT	12-21	SOCO	FPL-CA-Default			0.00	500.00		0.00	(500.00)	0.00				\$0.00	
EDFT-NA												0.00	1,340.00		0.00	(1,340.00)	0.00		(\$46,500.00)	\$110,264.30	\$0.00	\$63,764.30

B2B Counterparty: EXGEN

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
65	04-01-2012	1030615	EXGEN	1030616	PGSU	EPT	14-21	SOCO	FPL-CA-Default			0.00	1,600.00		0.00	(1,600.00)	0.00				\$0.00	
66	04-02-2012	1030615	EXGEN	1030616	PGSU	EPT	14-21	SOCO	FPL-CA-Default			0.00	1,600.00		0.00	(1,600.00)	0.00				\$0.00	
67	04-02-2012	1031101	EXGEN	1031102	PGSU	EPT	15-20	SOCO	FPL-CA-Default			0.00	600.00		0.00	(600.00)	0.00				\$0.00	
68	04-03-2012	1031534	EXGEN	1031535	PGSU	EPT	14-21	SOCO	FPL-CA-Default			0.00	1,600.00		0.00	(1,600.00)	0.00				\$0.00	
69	04-04-2012	1031914	EXGEN	1031915	PGSU	EPT	11-20	SOCO	FPL-CA-Default			0.00	2,000.00		0.00	(2,000.00)	0.00				\$0.00	
70	04-04-2012	1031922	EXGEN	1031923	PGSU	EPT	12-20	SOCO	FPL-CA-Default			0.00	585.00		0.00	(585.00)	0.00				\$0.00	
71	04-01-2012	1032223	EXGEN	1032224	PGSU	EPT	12-20	SOCO/FPL	SOCO	FPL-CA-Default		373.00	373.00		373.00	(373.00)	0.00				(\$1,790.40)	

Apr 4, 2013

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FPSC FUEL AUDIT
REQUEST NO. 17 #3

CONFIDENTIAL

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FPSC FUEL AUDIT
REQUEST NO. 17#3

Purchase Statement

Florida Power & Light
Fuel Adjustment
Dkt. 130001-EI, ACN 13-016-4-1
T/Y/E 12/31/2012

Title A9 Richards Staff

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

Purchase Statement: 157456

Counterparty: Southern Company Services, Inc.

Date: May 07, 2012

Period Apr 01, 2012 - Apr 30, 2012

Amount: \$(920,578.00) USD

Due Date: May 21, 2012

CONFIDENTIAL

100 4/29/13

Pay To

Southern Company Services, Inc.
Attn: Settlements Administrator
600 North 18th Street/GS-8259
Birmingham, AL 35203
Phone: 205 257-3308
Fax: 205 257-3777

Summary

Deal Type	Deal Direction	Amount Due	Currency
POWER	Buy	\$(920,578.00)	USD
POWER	Subtotal	\$(920,578.00)	USD
TOTAL		\$(920,578.00)	USD

49-1
1-1

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Edge	Amount Due	Currency
POWER										
Buy										
		A	B			C		D	E	
1	1031563	Deal				MW	SERC-SOCO			USD
2	1031912	Deal				MW	SERC-SOCO			USD
3	1032401	Deal				MW	SERC-SOCO			USD
4	1032742	Deal				MW	SERC-SOCO			USD
5	1033242	Deal				MW	SERC-SOCO			USD
6	1033568	Deal				MW	SERC-SOCO			USD
7	1034424	Deal				MW	SERC-SOCO			USD
8	1034426	Deal				MW	SERC-SOCO			USD
9	1034827	Deal				MW	SERC-SOCO			USD

Source: Reg 17.43

100 4/29/13

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 17#3

Purchase Statement

Florida Power & Light Company
Tax ID # 59-0247775

Purchase Statement: 157456

Counterparty: Southern Company Services, Inc.

Date: May 07, 2012

Period Apr 01, 2012 - Apr 30, 2012

Amount: \$(920,578.00) USD

Due Date: May 21, 2012

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Buy										
		A	B			C		D	E	
1	1034959	Deal				MW	SERC-SOCO			USD
2	1035361	Deal				MW	SERC-SOCO			USD
3	1035363	Deal				MW	SERC-SOCO			USD
4	1035367	Deal				MW	SERC-SOCO			USD
5	1035373	Deal				MW	SERC-SOCO			USD
6	1035999	Deal				MW	SERC-SOCO			USD
7	1036006	Deal				MW	SERC-SOCO			USD
Buy Subtotal									\$(920,578.00)	USD
POWER Subtotal									\$(920,578.00)	USD
TOTAL									\$(920,578.00)	USD

Payment Details

Wire

Bank: Bank of America
Dallas, TX

Acct Name: Southern Company Services, Inc.

ABA #: 111000012

Account #: 3751237789

Addr Code:

ACH

Bank:

Acct Name: Southern Company Services, Inc.

ABA #:

Account #:

Addr Code:

If you have any questions, please contact JamiAnn Rayles at 661-691-7881 (phone), 661-625-7863 (fax), emailinvoices@pl.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.

CONFIDENTIAL FPSC FUEL AUDIT
REQUEST NO. 17 # 3

Purchase Statement

Florida Power & Light
Fuel Adjustment
Dkt. 130001-El, ACN 13-016-4-1
T/Y/E 12/31/2012

Title: A9 - Richardson

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

Purchase Statement: 157835

Counterparty: Seminole Electric Cooperative, Inc.

Date: May 09, 2012

Period Apr 01, 2012 - Apr 30, 2012

Amount: \$(461,100.00) USD

Due Date: May 21, 2012

Invoice 157835

4784.23
470,284.23

Pay To

Seminole Electric Cooperative, Inc.
Attn: Settlements Administrator
PO Box 272000
Tampa, FL 33664-3000
Phone: 813-730-1410
Fax: 813-264-7906

Summary

Deal Type	Deal Direction	Amount Due	Currency
POWER	Buy	\$(461,100.00)	USD
POWER Subtotal		\$(461,100.00)	USD
TOTAL		\$(461,100.00)	USD

(31)

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1-2

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source Location	Price	Amount Due	Currency
POWER										
Buy										
1	1031660	Deal	04/02/12	04/03/12 - 04/03/12		MW	FRCC-SEC		USD	
2	1031908	Deal	04/03/12	04/04/12 - 04/04/12		MW	FRCC-SEC		USD	
3	1034448	Deal	04/12/12	04/13/12 - 04/13/12		MW	FRCC-SEC		USD	
4	1034451	Deal	04/12/12	04/16/12 - 04/16/12		MW	FRCC-SEC		USD	
5	1036374	Deal	04/16/12	04/19/12 - 04/19/12		MW	FRCC-SEC		USD	
Buy Subtotal									\$(461,100.00)	USD
POWER Subtotal									\$(461,100.00)	USD
TOTAL									\$(461,100.00)	USD

49-1
1-2

Source: Reg 17

Handwritten signature/initials

FPSC FUEL AUDIT
REQUEST NO. 17 #3

CONFIDENTIAL



10/12/13
JPL
PSC

Florida Power and Light Company
Commitment for Transaction Dated January 5, 2012

Florida Power & Light
Fuel Adjustment
Dkt. 130001-EI, ACN 13-016-4-1
T/Y/E 12/31/2012

Invoice No: FPL0412
Usage Month: Apr-13
Invoice Date: 5/4/2012
Due Date: 5/24/2012

Florida Power and Light Company
Attention: Elizabeth Krute
700 Universe Blvd.
Juno Beach, FL 33408

Title Seminole Electric Inc

	A	B	C	D
OGS Firm Option Capacity Charge:	1	Demand (MW) 150	Charge (\$/Month)	TOTAL:
Total Capacity Charges				2 [redacted] P2
Gas VOM Charge:	3	Energy (MWh)	Charge (\$/MWh)	
Oil VOM Charge:	4	Energy (MWh)	Charge (\$/MWh)	
Schedule Charge(s)	5	Schedule Charges	Charge (\$)	
Energy Charges:	6	Current Month Energy		
Total Option Energy Charges				7 [redacted] P2
Adjustment for Non-Performance				8 [redacted] P2
Total OGS Firm Option Charges				9 [redacted] P2

MISC
82.88

Melvin Ladd 5/10/12
Max 3-16-1311-7203 Accounting

V = 224461



Direct General Inquiries to:
Seminole Electric Cooperative, Inc.
Marketing and Bulk Power Acquisition
Alex Mark Anderson
Phone: (813) 739-1319
anderson@seminole-electric.com
Direct Energy Reconciliation Inquiries to:
Seminole Electric Cooperative, Inc.
System Operations
Alex Padilla Lencina
Phone: (813) 739-1258
lencina@seminole-electric.com

ENTERED BY: JERRIANN RAWLES DATE: 5/17/2012
PHONE: 813-739-1258 COMPANY CODE: 1500
AUTHORIZED BY: [redacted]
REQUIRED IF UNDER \$250
SAP DOCUMENT #(S): 1900093782
ACCT NUMBER: 3100070 6570000237

Source: Reg 17

P1
49-1
102

Purchase Statement

CONFIDENTIAL

FPSG FUEL AUDIT
REQUEST NO. 17#3

Florida Power & Light
Fuel Adjustment
Dkt. 130001-EI, ACN 13-016-4-1
TAYE 12/31/2012

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

Title Constellation Energy Group, Inc.

Purchase Statement: 157943

Counterparty: Constellation Energy Commodities Group, Inc.

Date: May 10, 2012

Period: Apr 01, 2012 - Apr 30, 2012

Amount: \$(1,316,806.00) USD

Due Date: May 21, 2012

KCO
4/29/13

Pay To

Constellation Energy Commodities Group, Inc.
Attn: Settlements Administrator
100 Constellation Way
Suite 500 C
Baltimore, MD 21202
Phone: 410-468-2798
Fax: 410-468-3490

Summary

Deal Type	Deal Direction	Amount Due	Currency
POWER			

Buy	USD 1 49.1
Sell	USD 2 1.49
POWER Subtotal	\$(1,316,806.00) USD 3
TOTAL	\$(1,316,806.00) USD 4

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source Location	Price	Amount Due	Currency
--------	------	----------	------	-------	--------	-----	-----------------	-------	------------	----------

POWER

Buy

1030345	Deal	03/30/12	04/01/12 - 04/02/12		3,200	MW	SERC-SOCO		USD	5
1031101	Deal	04/02/12	04/02/12 - 04/02/12		600	MW	SERC-SOCO		USD	6
1031534	Deal	04/02/12	04/03/12 - 04/03/12		1,600	MW	SERC-SOCO		USD	7
1031814	Deal	04/03/12	04/04/12 - 04/04/12		2,000	MW	SERC-SOCO		USD	8
1031922	Deal	04/03/12	04/04/12 - 04/04/12		585	MW	SERC-SOCO		USD	9
1032223	Deal	04/04/12	04/04/12 - 04/04/12		373	MW	SERC-SOCO		USD	10
1032392	Deal	04/04/12	04/05/12 - 04/05/12		2,200	MW	SERC-SOCO		USD	11

CONFIDENTIAL

FRSC FUEL AUDIT
REQUEST NO. 17#3

Purchase Statement

Purchase Statement: 157943

Counterparty: Constellation Energy Commodities Group, Inc.

Date: May 10, 2012

Period Apr 01, 2012 - Apr 30, 2012

Amount \$(1,316,806.00) USD

Due Date: May 21, 2012

Florida Power & Light Company
Tax ID # 59-0247775

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Buy										
1032409	Deal	04/04/12	04/05/12 - 04/05/12		.974	MW	FRCC-JEA			USD
1032736	Deal	04/05/12	04/06/12 - 04/06/12		2,200	MW	SERC-SOCO			USD
1032740	Deal	04/05/12	04/06/12 - 04/06/12		1,100	MW	FRCC-JEA			USD
1032931	Deal	04/05/12	04/05/12 - 04/05/12		84	MW	FRCC-JEA			USD
1033006	Deal	04/06/12	04/06/12 - 04/06/12		477	MW	SERC-SOCO			USD
1033244	Deal	04/09/12	04/10/12 - 04/10/12		1,600	MW	SERC-SOCO			USD
1033580	Deal	04/10/12	04/11/12 - 04/11/12		1,600	MW	SERC-SOCO			USD
1033590	Deal	04/10/12	04/11/12 - 04/11/12		300	MW	FRCC-JEA			USD
1033615	Deal	04/10/12	04/11/12 - 04/11/12		700	MW	SERC-SOCO			USD
1034059	Deal	04/11/12	04/12/12 - 04/12/12		1,000	MW	SERC-SOCO			USD
1034216	Deal	04/11/12	04/12/12 - 04/12/12		1,666	MW	SERC-SOCO			USD
1034436	Deal	04/12/12	04/13/12 - 04/13/12		1,600	MW	SERC-SOCO			USD
1034444	Deal	04/12/12	04/16/12 - 04/16/12		1,600	MW	SERC-SOCO			USD
1034444	Deal	04/12/12	04/17/12 - 04/20/12		6,400	MW	SERC-SOCO			USD
1034966	Deal	04/13/12	04/14/12 - 04/14/12		1,600	MW	SERC-SOCO			USD
1036001	Deal	04/17/12	04/18/12 - 04/18/12		800	MW	SERC-SOCO			USD
1036372	Deal	04/18/12	04/19/12 - 04/19/12		800	MW	SERC-SOCO			USD
1036401	Deal	04/18/12	04/18/12 - 04/18/12		50	MW	SERC-SCS			USD
1036598	Deal	04/18/12	04/18/12 - 04/18/12		120	MW	SERC-SOCO			USD
1036700	Deal	04/18/12	04/18/12 - 04/18/12		100	MW	SERC-SOCO			USD
1039945	Deal	04/27/12	04/30/12 - 04/30/12		300	MW	SERC-SOCO			USD
Buy Subtotal										USD

A B

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 17#3

Purchase Statement

Purchase Statement: 157943

Counterparty: Constellation Energy Commodities Group, Inc.

Date: May 10, 2012

Period Apr 01, 2012 - Apr 30, 2012

Amount: \$(1,316,806.00) USD

Due Date: May 21, 2012

Florida Power & Light Company
Tax ID # 59-0247775

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source Location	Price	Amount Due	Currency
POWER										
Sell										
1037710	Deal	04/23/12	04/23/12 - 04/23/12		(90)	MW	SERC-SOCO			USD
1037721	Deal	04/23/12	04/23/12 - 04/23/12		(60)	MW	SERC-SOCO			USD
1038151	Deal	04/24/12	04/24/12 - 04/24/12		(80)	MW	SERC-SOCO			USD
1038609	Deal	04/24/12	04/24/12 - 04/24/12		(75)	MW	SERC-SOCO			USD
1038664	Deal	04/25/12	04/25/12 - 04/25/12		(115)	MW	SERC-SOCO			USD
1039273	Deal	04/25/12	04/25/12 - 04/25/12		(50)	MW	SERC-SOCO			USD
1039305	Deal	04/25/12	04/25/12 - 04/25/12		(200)	MW	SERC-SOCO			USD
1039317	Deal	04/25/12	04/25/12 - 04/25/12		(250)	MW	SERC-SOCO			USD
1040277	Deal	04/27/12	04/27/12 - 04/27/12		(80)	MW	SERC-SOCO			USD
1040326	Deal	04/28/12	04/28/12 - 04/28/12		(150)	MW	SERC-SOCO			USD
1040974	Deal	04/30/12	04/30/12 - 04/30/12		(50)	MW	SERC-SOCO			USD
Sell Subtotal										USD
POWER Subtotal									\$(1,316,806.00)	USD
TOTAL									\$(1,316,806.00)	USD

11,400
45,168
11,400
15,794
INVOICE

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-1

[Pages 1 through 21]

Bay Gas Storage

Purchase Statement

Florida Power & Light
Fuel Adjustment
Dkt. 130001-EI, ACN 13-016-4-1
T/Y/E 12/31/2012

Title: Bay Gas Storage

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

Purchase Statement: 148735

Counterparty: Bay Gas Storage Co., Ltd.

Date: Jan 04, 2012

Period: Dec 01, 2011 - Dec 31, 2011

Amount: [REDACTED]

Due Date: Jan 25, 2012

Pay To

Bay Gas Storage Co., Ltd.
Attn: Settlements Administrator
101 Ash Street, HQ06D
San Diego, CA 92101
Phone: 334 450-4749
Fax: 334 471-2583

Summary

Deal Type	Deal Direction	Amount Due	Currency
STORG	Buy	[REDACTED]	USD
STORG Subtotal		[REDACTED]	USD
TOTAL		[REDACTED]	USD

50-2

Details

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
STORG											
Buy											
95429	04/03/08	12/01/11 - 12/31/11	GAS	Withdraw Commodity Charge						USD	5
95429	04/03/08	12/01/11 - 12/31/11	GAS	Inlet Commodity Charge						USD	5
95429	04/03/08	12/01/11 - 12/31/11	GAS	Capacity charge						USD	8
Buy Subtotal										USD	9
STORG Subtotal										USD	9
TOTAL										USD	10

3/13/2012

CONFIDENTIAL FUEL AUDIT REQUEST NO. 4

50-2
P.1

1/19/12
P.1

Bay Gas Storage Co., Ltd. [BAY GAS]

MMBTU :95429 : PURCHAS 201112 Storage

Bay Gas Storage Co., Ltd. [BAY GAS] Sum

A B C D E



CONFIDENTIAL FUEL AUDIT REQUEST NO. 4

2012/12/28

Florida Power & Light
Fuel Adjustment
Dkt. 130001-EI, ACN 13-016-4-1
T/Y/E 12/31/2012

Title Bay Gas Storage

BAY GAS STORAGE
16945 Northcliff Drive
Suite 1150
Houston, TX 77060

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408

Customer: Florida Power & Light Company

Date: 02/13/2012
For: January 2012
Invoice No: FPL-3471
Due Date: 02/27/12
Terms: NET 10 DAYS

Service Requester: Florida Power & Light Company		Invoice: FPL-3471	January 2012
Invoice Summary			
Sub Req ID Number	Sub Code	Invoice Amount	
FPL2005-21	ES		
Summary Total		50-2	1

Payment Instructions:
Payment Method: Wire Transfer
Please remit to: Wells Fargo Bank
Portland, OR

For questions concerning this invoice
please contact: Marcia Revuelta
Phone: (281) 423-2721
Fax: (281) 423-2799

Payment Method: Check Payment
SPS Cash Management
Attn: Raul Reyes
101 Ash Street, HQ05B
San Diego- CA 92101-3017

ENTERED BY: SHARON PATRIE DATE: 2/17/12
PHONE: (661) 691-7897 COMPANY CODE: 1500
AUTHORIZED BY: _____

REQUIRED IF UNDER \$250

SAP DOCUMENT #(S): 1900069546

AGCT NUMBER: 2305000 F/D 6370000482

A B C		
Bay Gas Storage Co., Ltd. Invoice: FP&L-3420 December 2011		
Customer: Florida Power & Light Company Svc Req K: FP&L2005-21		
Svc Req K Effective Date: 04/01/2008 Svc Req K Termination Date: 03/31/2013		
Quantities by Location		
Location Name	Sch Receipt Qty	Sch Delivery Qty
ABC		
Chevron		
Clark Mobile Gas MS		
FGT		
GSP/AXIS		
GSP/WHISTLER		
MGS/WHISTLER		
Mobile Gas Salco		
OLIN		
Soco Plant Barry		
Tate and Lyle		
Tenckel Fiber		
Thyssen (Cruppi Steel and Stainless USA		
TRANSCO		
Bay Gas Hub		

D E F G H I J K L M										
Bay Gas Storage Co., Ltd.				Invoice: FP&L-3420				December 2011		
Customer: Florida Power & Light Company				Svc Req K1 FP&L2005-21						
Svc Req K Effective Date: 04/01/2008				Svc Req K Termination Date: 03/31/2013						
Transactional Detail										
Line No	Bay/End Tran Date	Nonp# TT	Chrg Ind	Qty	Unit Price (Transaction Rate)	Amt Due	Unit Price (Transportation Rate)	Amt Due	Total	
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
Totals:										

Transaction Type Abbreviations:

INJ Storage Injection ALO Authorized (NO) Overrun WD Storage Withdrawal
 AWO Authorized WD Overrun PK Park PWD Park WD
 LN Loan LNP Loan Payback MB Meter Bounce
 HS Hub Sell HB Hub Buy
 WTH Wheel To Hub WFT Wheel From Hub
 STH Storage To Hub HTS Hub To Storage

50-2 p.2
1-1

Bay Gas Storage Co., Ltd.	Invoice: FP&L-3420	December 2011
Customer: Florida Power & Light Company	Svc Req K: FP&L2005-21	
Svc Req K Effective Date: 04/01/2008	Svc Req K Termination Date: 03/31/2013	

Storage Activity Summary

	A	
Beginning Balance		1
		2
Injections		3
Fuel Loss on Injections		4
Withdrawals		5
Fuel Loss on Withdrawals		6
Inventory Adjustments		7
Doma Swaps		8
		9
Ending Balance		10

Bay Gas Storage Co., Ltd.	Invoice: FP&L-3420	December 2011
Customer: Florida Power & Light Company	Svc Req K: FP&L2005-21	
Svc Req K Effective Date: 04/01/2008	Svc Req K Termination Date: 03/31/2013	

	B	C	
Svc Req K Totals			17
Item	Quantity	Rate	Amount
Monthly Storage Fee			19
Total Transaction Rate Fee			20
Total Transportation Rate Fee			21
Invoice Total Amount			22

SD-2
1-1 P.3

Corrected Exhibit B for workpaper 50-2/2

(page 1 only)

This page should replace the corresponding page included in the previous filing.

REDACTED

6/19/13

CLK note: The following page has replaced the initial page filed, which included confidential information inadvertently, See DN 03098-13.

DOCUMENT NUMBER-DATE,

03098 JUN-5 2013

FPSC-COMMISSION CLERK

Florida Power & Light
Fuel Adjustment
130001-EI, ACN 13-016-4-1
T/Y/E 12/31/2012

Title Bay Gas Storage

Purchase Statement: 150846
Counterparty: Bay Gas Storage Co., Ltd.
Date: Feb 02, 2012
Period Jan 01, 2012 - Jan 31, 2012
Amount: [REDACTED] USD
Due Date: Feb 17, 2012

Bay Gas Storage Co., Ltd.
Attr: Settlements Administrator
101 Ash Street, HQ8D
San Diego, CA 92101
Phone: 334 450-4749
Fax: 334 471-2558

Deal Type	Deal Direction	Amount Due	Currency
STORG			
	Buy		USD
	STORG Subtotal		USD
	TOTAL		USD

50-2/2-1

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
STORG											
Buy											
	95428	04/03/08	01/01/12 - 01/31/12		GAS	Withdraw Commodity Charge					USD
	95428	04/03/08	01/01/12 - 01/31/12		GAS	Injct Commodity Charge					USD
	95428	04/03/08	01/01/12 - 01/31/12		GAS	Capacity charge					USD
											USD
									Buy Subtotal		USD
									STORG Subtotal		USD
									TOTAL		USD

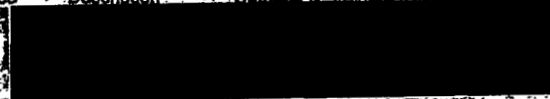
03098 JUN-5 3

FPSC-COMMISSION CLERK

A B C D E

Counterparty Deal Num Direction Contract M Deal Type Price Description Contract N Volume / Stor Period End Gain/Loss (Signed)
 Bay Gas Storage Co., Ltd. BAY GAS 95429 PURCHAS 201201 Storage

Grand Total



P2

CONFIDENTIAL FUEL AUDIT REQUEST NO. 4

62.3
8/9

16

Exhibit B for workpaper 50-2/2-1
(pages 1 and 2 only)

These pages were inadvertently excluded from the
previous filing.

REDACTED

6/19/13

CLK NOTE: The following 2 pages were inadvertently omitted with original filing and is
now being inserted.

DOCUMENT NUMBER - DATE

03098 JUN-5 2

FPSC-COMMISSION CLERK

Florida Power & Light
Fuel Adjustment
Dkt. 130001-EI, ACN 13-016-4-1
T/Y/E 12/31/2012

REDACTED

4/19/13
PBC
YN
3/28/2013

Title Bay Gas Storage

BAY GAS STORAGE
16945 Northchase Drive
Suite 1150
Houston, TX 77060

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408

Customer Florida Power & Light Company

Date: 01/12/2012
For: December/2011
Invoice No: FP&L-3420
Due Date: 01/25/11
Terms: NET 10 DAYS

P2

Service Requester: Florida Power & Light Company		Invoice: FP&L-3420	December 2011
Invoice Summary			
Svc Req ID Number	Svc Code	Invoice Amount	
FP&L2005-21	FS	[REDACTED]	
Summary Total		[REDACTED]	

A

50-2/2

Payment Instructions:
Payment Method: Wire Transfer
Please remit to: Wells Fargo Bank
Portland, OR

Payment Method: Check Payment
SPS Cash Management
Attn: Raul Reyes
101 Ash Street, HQ058
San Diego- CA 92101-3017

For questions concerning this invoice
please contact: Marcia Revuelta
Phone: (281)423-2721
Fax: (281)423-2799

Melanie Ladd 1/19/2012
Melanie Ladd
Manager, Power & Fuels Accounting

ENTERED BY: SHARON PATRIE DATE: 1/19/12
PHONE: (561)691-7897 COMPANY CODE: 1500
AUTHORIZED BY: _____

REQUIRED IF UNDER \$250

SAP DOCUMENT #(S): 1900060060

ACCT NUMBER: 3305000 I/p 6370000482

50-2
2-1

Page 1

Source:

CONFIDENTIAL FUEL AUDIT REQUEST NO. 4

P.1

DOCUMENT NUMBER-DATE

03098 JUN-5

FPSC-COMMISSION CLERK

A B C

Bay Gas Storage Co., Ltd.		Invoice: FP&L-3471		January 2012	
Customer: Florida Power N Light Company		Svc Req K: FP&L2005-21			
Svc Req K Effective Date: 04/01/2008		Svc Req K Termination Date: 03/31/2013			
Quantities by Location					
Location Name		Sch Receipt Qty	Sch Delivery Qty	Net	
AEC					
Chevron					
Clarke Mobile Gas MS					
FGT					
GSPLAXIS					
GSPLWHISTLER					
MGSWHISTLER					
MobileGasSalco					
OLIN					
SocoPlantBarry					
TateandLyle					
Tancel Fiber					
ThyssenKrupp Steel and Stainless USA					
TRANSCO					
BayGasHub					

D E F G H I J K L M

Bay Gas Storage Co., Ltd,				Invoice: FP&L-3471			January 2012		
Customer: Florida Power N Light Company				Svc Req K: FP&L2005-21					
Svc Req K Effective Date: 04/01/2008				Svc Req K Termination Date: 03/31/2013					
Transactional Detail									
Line No	Beg/End Tran Date	Nom# TT	Chrg Ind	Qty	Unit Price (Transaction Rate)	Amt Due	Unit Price (Transportation Rate)	Amt Due	Total
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
Totals									

Transaction Type Abbreviations

INJ Storage Injection	AIO Authorized INJ Overrun	WD Storage Withdrawal
AWO Authorized WD Overrun	PK Park	PWD Park WD
LN Loan	LNP Loan Payback	MB Meter Bounce
HS Hub Sell	HB Hub Buy	
WTH Wheel To Hub	WFH Wheel From Hub	
STH Storage To Hub	HTS Hub To Storage	

50-2
2-1
P2

Florida Power & Light
Fuel Adjustment
Dkt. 130001-El, ACN 13-016-4-T
T/Y/E 12/31/2012

Title FGT

FGT

Reference	Account	Document No.	Type	Description	Doc Date	Prng Date	Amount	Clearing Date
334506	228367	1900056454	ZM	FGT - T-PORT K 3623	01/01/2012	01/05/2012		01/11/2012
334527	228367	1900056445	ZM	FGT - T-PORT K 3247	01/01/2012	01/06/2012		01/11/2012
334633	228367	1900056442	ZM	FGT - T-PORT K 111145	01/01/2012	01/06/2012		01/11/2012
335265	228367	1900059359	ZM	FGT - NOV. 2011 CASHOUT	01/10/2012	01/13/2012		01/20/2012
334937	228367	1900064907	ZM	FGT - K 3623 - NG T-PORT DEC/JAN 2012	02/01/2012	02/03/2012		02/10/2012
334961	228367	1900064904	ZM	FGT - K 3247 - NG T-PORT DEC/JAN 2012	02/01/2012	02/03/2012		02/10/2012
335072	228367	1900064905	ZM	FGT - K 111145 - NG T-PORT DEC/JAN 2012	02/01/2012	02/03/2012		02/10/2012
334952	228367	1900068407	ZM	NG T-PORT - K 3247 USAGE JAN 2012	02/10/2012	02/14/2012		02/17/2012
335417	228367	1900073324	ZM	FGT K 3623 - NG T-PORT FEB 2012	03/01/2012	03/05/2012		03/09/2012
335440	228367	1900073335	ZM	FGT K 3247 - NG T-PORT FEB 2012	03/01/2012	03/05/2012		03/09/2012
335545	228367	1900073330	ZM	FGT K 111145 - NG T-PORT FEB 2012	03/01/2012	03/05/2012		03/09/2012
335441	228367	1900076019	ZM	FGT K 3247 - NG T-PORT FEB 2012	03/10/2012	03/12/2012		03/20/2012
335837	228367	1900076017	ZM	FGT K 655 - JAN 2012 CASHOUT	03/10/2012	03/12/2012		03/20/2012
335908	228367	1900082500	ZM	FGT - NG K 3623 DEMAND T-PORT - MAR 2012	04/01/2012	04/04/2012		04/11/2012
335934	228367	1900082597	ZM	FGT - NG K 3247 DEMAND T-PORT - MAR 2012	04/01/2012	04/04/2012		04/11/2012
336040	228367	1900082599	ZM	FGT - NG K 111145 DEMAND T-PORT - MAR 2012	04/01/2012	04/04/2012		04/11/2012
335935	228367	1900086694	ZM	FGT - NG USAGE - MARCH 2012	04/10/2012	04/17/2012		04/20/2012
336409	228367	1900090600	ZM	FGT K 3247 - DEMAND CHRG APR 2012	05/01/2012	05/02/2012		05/11/2012
336381, 335909	228367	1900090614	ZM	FGT K 3623 - DEMAND CHRG APR 2012	05/01/2012	05/02/2012		05/11/2012
336527, 336041	228367	1900090606	ZM	FGT K 111145 - DEMAND CHRG APR 2012	05/01/2012	05/02/2012		05/11/2012
336382	228367	1900093775	ZM	FGT K 3623 - USAGE CHRG APR 2012	05/09/2012	05/11/2012		05/18/2012
336410	228367	1900093768	ZM	FGT K 3247 - USAGE CHRG APR 2012	05/09/2012	05/11/2012		05/18/2012
336528	228367	1900093764	ZM	FGT K 111145 - USAGE CHRG APR 2012	05/09/2012	05/11/2012		05/18/2012
336821	228367	1900100023	ZM	K 3247 - NG T-PORT DEMAND MAY 2012	06/01/2012	06/06/2012		06/11/2012
337012	228367	1900100025	ZM	K 111145 - NG T-PORT DEMAND MAY 2012	06/01/2012	06/06/2012		06/11/2012
337088	228367	1900100026	ZM	K 3623 - NG T-PORT DEMAND MAY 2012	06/01/2012	06/06/2012		06/11/2012
336822	228367	1900103952	ZM	FGT - NG T-PORT MAY 2012	06/10/2012	06/18/2012		06/20/2012
337013	228367	1900103947	ZM	FGT - NG T-PORT MAY 2012	06/10/2012	06/18/2012		06/20/2012
337089	228367	1900103946	ZM	FGT - NG T-PORT MAY 2012	06/10/2012	06/18/2012		06/20/2012
337208	228367	1900103765	ZM	FGT - NG T-PORT MAY 2012	06/10/2012	06/18/2012		06/20/2012
337215	228367	1900103764	ZM	FGT - NG T-PORT MAY 2012	06/10/2012	06/18/2012		06/20/2012
337309	228367	1900107544	ZM	FGT - K 3247 - DEMAND CHRG - JUN 2012	07/01/2012	07/06/2012		07/11/2012
337483	228367	1900107542	ZM	FGT - K 111145 - DEMAND CHRG - JUN 2012	07/01/2012	07/06/2012		07/11/2012
337579	228367	1900107543	ZM	FGT - K 3623 - DEMAND CHRG - JUN 2012	07/01/2012	07/06/2012		07/11/2012
337310	228367	1900111043	ZM	FGT - K 3247 - USAGE CHRG - JUN 2012	07/10/2012	07/16/2012		07/20/2012
337368	228367	1900111032	ZM	FGT - K 111145 - USAGE CHRG - JUN 2012	07/10/2012	07/16/2012		07/20/2012
337484	228367	1900111150	ZM	FGT - K 111145 - USAGE CHRG - JUN 2012	07/10/2012	07/16/2012		07/20/2012

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Source: Reg 4

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CONFIDENTIAL FUEL AUDIT REQUEST NO. 4

337580	228367	1900111034	ZM	FGT - K3623 - USAGE CHRGs - JUN 2012	07/10/2012	07/16/2012	07/20/2012
337684	228367	1900111036	ZM	FGT - K5496 - USAGE CHRGs - JUN 2012	07/10/2012	07/16/2012	07/20/2012
337811	228367	1900116485	ZM	FGT - K3247 - DEMAND CHRGs JULY 2012	08/01/2012	08/07/2012	08/10/2012
338004	228367	1900116483	ZM	FGT - K111145 - DEMAND CHRGs JULY 2012	08/01/2012	08/07/2012	08/10/2012
338089	228367	1900116484	ZM	FGT - K3623 - DEMAND CHRGs JULY 2012	08/01/2012	08/07/2012	08/10/2012
337777	228367	1900119771	ZM	FGT - NG T-PORT - JULY 2012	08/10/2012	08/15/2012	08/20/2012
337812	228367	1900119769	ZM	FGT - NG T-PORT - JULY 2012	08/10/2012	08/15/2012	08/20/2012
337870	228367	1900119781	ZM	FGT - K102139 NG T-PORT - JULY 2012	08/10/2012	08/15/2012	08/20/2012
338005	228367	1900119778	ZM	FGT - K111145 NG T-PORT - JULY 2012	08/10/2012	08/15/2012	08/20/2012
338090	228367	1900119776	ZM	FGT - K3623 NG T-PORT - JULY 2012	08/10/2012	08/15/2012	08/20/2012
338306	228367	1900124814	ZM	FGT - K3247 DEMAND CHARGES AUG 2012	09/01/2012	09/05/2012	09/11/2012
338486	228367	1900124816	ZM	FGT - K111145 DEMAND CHARGES AUG 2012	09/01/2012	09/05/2012	09/11/2012
338572	228367	1900124820	ZM	FGT - K3623 DEMAND CHARGES AUG 2012	09/01/2012	09/05/2012	09/11/2012
338273	228367	1900129372	ZM	FGT - K5496 USAGE CHARGES AUG 2012	09/10/2012	09/18/2012	09/20/2012
338307	228367	1900129373	ZM	FGT - K3247 USAGE CHARGES AUG 2012	09/10/2012	09/18/2012	09/20/2012
338363	228367	1900129376	ZM	FGT - K102139 USAGE CHARGES AUG 2012	09/10/2012	09/18/2012	09/20/2012
338487	228367	1900129384	ZM	FGT - K111145 USAGE CHARGES AUG 2012	09/10/2012	09/18/2012	09/20/2012
338573	228367	1900129396	ZM	FGT - K3623 USAGE CHARGES AUG 2012	09/10/2012	09/18/2012	09/20/2012
338800	228367	1900133078	ZM	FGT - K3247 DEMAND CHARGES	10/01/2012	10/03/2012	10/11/2012
338997	228367	1900133073	ZM	FGT - K111145 DEMAND CHARGES	10/01/2012	10/03/2012	10/11/2012
339080	228367	1900133077	ZM	FGT - K3623 DEMAND CHARGES	10/01/2012	10/03/2012	10/11/2012
338766	228367	1900136650	ZM	FGT - K5496 USAGE CHARGES	10/10/2012	10/11/2012	10/19/2012
338801	228367	1900136647	ZM	FGT - K3247 USAGE CHARGES	10/10/2012	10/11/2012	10/19/2012
338875	228367	1900136645	ZM	FGT - K102139 USAGE CHARGES	10/10/2012	10/11/2012	10/19/2012
338998	228367	1900136644	ZM	FGT - K111145 USAGE CHARGES	10/10/2012	10/11/2012	10/19/2012
339081	228367	1900136643	ZM	FGT - K3623 USAGE CHARGES	10/10/2012	10/11/2012	10/19/2012
339302	228367	1900143580	ZM	FGT - K3247 DEMAND CHRGs - OCT 2012	11/01/2012	11/06/2012	11/09/2012
339488	228367	1900143578	ZM	FGT - K111145 DEMAND CHRGs - OCT 2012	11/01/2012	11/06/2012	11/09/2012
339566	228367	1900143576	ZM	FGT - K3623 DEMAND CHRGs - OCT 2012	11/01/2012	11/06/2012	11/09/2012
339303	228367	1900145819	ZM	FGT - K3247 USAGE CHRGs - OCT 2012	11/10/2012	11/13/2012	11/20/2012
339375	228367	1900145817	ZM	FGT - K102139 USAGE CHRGs - OCT 2012	11/10/2012	11/13/2012	11/20/2012
339489	228367	1900145815	ZM	FGT - K111145 USAGE CHRGs - OCT 2012	11/10/2012	11/13/2012	11/20/2012
339567	228367	1900145808	ZM	FGT - K3623 USAGE CHRGs - OCT 2012	11/10/2012	11/13/2012	11/20/2012
339572	228367	1900145814	ZM	FGT - K5496 USAGE CHRGs - OCT 2012	11/10/2012	11/13/2012	11/20/2012
339724	228367	1900145812	ZM	FGT - K655 CASHOUT - SEPT 2012	11/10/2012	11/13/2012	11/20/2012
339779	228367	1900151379	ZM	FGT - K3247 DEMAND CHARGES - NOV 2012	12/01/2012	12/04/2012	12/11/2012
339964	228367	1900151378	ZM	FGT - K111145 DEMAND CHARGES - NOV 2012	12/01/2012	12/04/2012	12/11/2012
340040	228367	1900151382	ZM	FGT - K3623 DEMAND CHARGES - NOV 2012	12/01/2012	12/04/2012	12/11/2012

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339780	228367	1900154531	ZM	FGT - K3247 USAGE CHARGES - NOV 2012	12/10/2012	12/11/2012		12/20/2012
339965	228367	1900154528	ZM	FGT - K111145 USAGE CHARGES - NOV 2012	12/10/2012	12/11/2012		12/20/2012
340041	228367	1900154499	ZM	FGT - K3623 USAGE CHARGES - NOV 2012	12/10/2012	12/11/2012		12/20/2012
340180	228367	1900154501	ZM	FGT - K102139 USAGE CHARGES - NOV 2012	12/10/2012	12/11/2012		12/20/2012

CONFIDENTIAL FUEL AUDIT REQUEST NO. 4

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P.3

Gas Invoice Payment Summary

10/19/13

Supplier:

FLORIDA GAS TRANSMISSION - VENDOR 228367

ACCT 3305000
WO 8370000482

Invoice Month/Year:

October 2012

Production Month/Year:

September 2012

Invoice
Invoice #
P2 339081

A

Volume

1

Amount

B

2

Total

3

P2

(A) (B)

P2

Pay This

Nucleus Purchase Statement

Volume

Amount

Per Phoenix

4

*

Net Total

5

P2

(C) (N)

P2

1.65

52-1

Variance From Invoice*

Difference is due to rounding.

40

6

(52-117.1)

Pipeline Reports

Pipeline

Volume

FGT
FGT

7

Total Volume

8

40

FPSC FUEL AUDIT
REQUEST NO. 14

CONFIDENTIAL

Florida Power & Light
Fuel Adjustment
Dkt. 130001-EI, ACN 13-016-4-1
T/Y/E 12/31/2012

Title Gas Invoice

* moved to FGT Invoice purchase statement.

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1 p.1



FLORIDA GAS TRANSMISSION

An Energy Transfer/Kinder Morgan Affiliate

Florida Power & Light
Fuel Adjustment
Dkt. 130001-EI, ACN 13-016-4-1
T/Y/E 12/31/2012

CONFIDENTIAL
Invoice

Title: **FGT**

FPSC FUEL ADJ.
REQUEST NO. 14

Billable Party:	006922371	Remit to Party:	006924818	Smt D/T:	10/07/2012 12:00AM
	FLORIDA POWER & LIGHT COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	Account #
	SHARON PATRIE	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	700 UNIVERSE BOULEVARD			Payee's Bank:	
	FPL - ENERGY MARKETING & TRADING (EMT)		Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	JUNO BEACH FL 33408	Payee:	006924818	Contact Name:	LYNDA LAFERLA
				Contact Phone:	713-989-2082

Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Invoice Date:	October 10, 2012	Invoice Total Amount:	5533.23755
Svc Req:	006922371	Sup Doc Ind:	IMBL	Invoice Identifier:	000339081
Svc Req K:	3623	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002404
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	10/25/2012

Begin Transaction Date: September 01, 2012 End Transaction Date: September 30, 2012 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01	0				968596	78522		Marlin FPL				0.0074	0.0322	0.0000	0.0396			30-30	
				Transportation Commodity															
01	0				968596	78522		Marlin FPL			GOT	0.0074	0.0322	0.0000	0.0396			3-4	
				Transportation Commodity															
01	0				968596	78522		Marlin FPL			GOT	0.0074	0.0322	0.0000	0.0396			5-5	
				Transportation Commodity															
01	0				968596	78522		Marlin FPL			GOT	0.0074	0.0322	0.0000	0.0396			8-7	
				Transportation Commodity															
01	0				968596	78522		Marlin FPL			GOT	0.0074	0.0322	0.0000	0.0396			8-9	

ENTERED BY: **SHARON PATRIE** DATE: **10/11/12**
 PHONE: **561-681-7897** COMPANY CODE: **1500** Invoice Sub-Total Amount: **5533.23755**

AUTHORIZED BY: _____ Invoice Total Amount: **5533.23755**
REQUIRED IF UNDER \$250 Michelle Doery

SAP DOCUMENT #(S): **1900136643** Manager, Power & Fuels Accounting **ΣC = 0.0396**

ACCT NUMBER: **3305000 I/O 6370000482** Page 81 of 107
 Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as "GRL Contributions", and the GRL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Source: Reg 14



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

CONFIDENTIAL

Invoice

FFSC FUEL AUDIT
REQUEST NO. 14

Billable Party:	006922371	Remit to Party:	006924619	Stmt D/T:	10/07/2012 12:00 AM
	FLORIDA POWER & LIGHT COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	Account # [REDACTED]
	SHARON PATRIE	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	[REDACTED]
	700 UNIVERSE BOULEVARD			Payee's Bank:	[REDACTED]
				Payee's Name:	FLORIDA GAS TRANSMISSION CO
	FPL - ENERGY MARKETING & TRADING (EMT)		Houston TX 77218-3142	Contact Name:	LYNDA LAFERLA
	JUNO BEACH FL 33408	Payee:	006924518	Contact Phone:	713-989-2092
Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Invoice Date:	October 10, 2012	Invoice Total Amount: [REDACTED]	
Svc Req:	006922371	Sup Doc Ind:	IMBL	Invoice Identifier: 000339081	
Svc Req K:	3623	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002404	
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date: 10/09/2012	

Begin Transaction Date: September 01, 2012 End Transaction Date: September 30, 2012 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity:																			
01	#####	78533		Frisco Acadlan							COT	0.0074	0.0016	0.0000	0.0082	[REDACTED]	[REDACTED]	5-8	
Transportation Commodity:																			
01	#####	78533		Frisco Acadlan							COT	0.0074	0.0016	0.0000	0.0082	[REDACTED]	[REDACTED]	7-10	
Transportation Commodity:																			
01					3232	16525		FP&L-Putnam			COT	0.0074	0.0322	0.0000	0.0396	[REDACTED]	[REDACTED]	10-12	
Transportation Commodity:																			
01					3232	16525		FP&L-Putnam			COT	0.0074	0.0322	0.0000	0.0396	[REDACTED]	[REDACTED]	1-1	
Transportation Commodity:																			
01					3232	16525		FP&L-Putnam			COT	0.0074	0.0322	0.0000	0.0396	[REDACTED]	[REDACTED]	13-13	
Transportation Commodity:																			
01					3232	16525		FP&L-Putnam			COT	0.0074	0.0322	0.0000	0.0396	[REDACTED]	[REDACTED]	14-14	
Transportation Commodity:																			
01					3232	16525		FP&L-Putnam			COT	0.0074	0.0322	0.0000	0.0396	[REDACTED]	[REDACTED]	15-17	
Transportation Commodity:																			
01					3232	16525		FP&L-Putnam			COT	0.0074	0.0322	0.0000	0.0396	[REDACTED]	[REDACTED]	18-18	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions" and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

CONFIDENTIAL

Invoice

FPSC FUEL AUDIT
REQUEST NO. 17

Billable Party:	008922371	Remit to Party:	008924518	Start D/T:	10/07/2012 12:00 AM.
	FLORIDA POWER & LIGHT COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	Account #
	SHARON PATRUE	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	700 UNIVERSE BOULEVARD			Payee's Bank:	
	FPL - ENERGY MARKETING & TRADING (ENT)		Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO.
	JUNO BEACH FL 33408	Payee:	008924518	Contact Name:	LYNDA LAFERLA
				Contact Phone:	713-989-2082

Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Invoice Date:	October 10, 2012	Invoice Amount:	13,432.58
Svc Req:	008922371	Sup. Doc Ind:	TMBL	Invoice Identifier:	000339081
Svc Req K:	3623	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002404
Svc CD:	FTS-2	Prev. Inv ID:		Net Due Date:	10/19/2012

Begin Transaction Date: September 01, 2012 End Transaction Date: September 30, 2012 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date
				Transportation Commodity														
01	0				3232	16525		FP&L-Putnam			COT	0.0074	0.0322	0.0000	0.0396			19 - 19
				Transportation Commodity														
01	0				3232	16525		FP&L-Putnam			COT	0.0074	0.0322	0.0000	0.0396			20 - 20
				Transportation Commodity														
01	0				3232	16525		FP&L-Putnam			COT	0.0074	0.0322	0.0000	0.0396			21 - 21
				Transportation Commodity														
01	0				3232	16525		FP&L-Putnam			COT	0.0074	0.0322	0.0000	0.0396			22 - 24
				Transportation Commodity														
01	0				3232	16525		FP&L-Putnam			COT	0.0074	0.0322	0.0000	0.0396			2 - 4
				Transportation Commodity														
01	0				3232	16525		FP&L-Putnam			COT	0.0074	0.0322	0.0000	0.0396			25 - 25
				Transportation Commodity														
01	0				3232	16525		FP&L-Putnam			COT	0.0074	0.0322	0.0000	0.0396			26 - 26
				Transportation Commodity														
01	0				3232	16525		FP&L-Putnam			COT	0.0074	0.0322	0.0000	0.0396			27 - 27

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GFL. All contribution payments must be clearly and specifically marked as "GFL Contribution" and the GFL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

CONFIDENTIAL
Invoice

FISC. FUEL ADJUST
REQUEST NO. 17

Billable Party:	006922371 FLORIDA POWER & LIGHT COMPANY SHARON PATRUE 700 UNIVERSE BOULEVARD FPL - ENERGY MARKETING & TRADING (EMI) JUNO BEACH FL 33408	Remit to Party:	008924618 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77215-3142 Payee: 008924618	Stint D/T:	10/07/2012 12:00 AM Account: [REDACTED] Payee's Bank ABA Number: [REDACTED] Payee's Bank: [REDACTED] Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: LYNDA LAERLA Contact Phone: 713-989-2082
Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Invoice Date:	October 10, 2012	Invoice Total Amount: 550,137.56	
Svc Req:	006922371	Sup Doc Ind:	IMBL	Invoice Identifier: 000339081	
Svc Req K:	3623	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002404	
Svc CD:	FTS-2	Pray Inv ID:		Net Due Date: 10/19/2012	
Begin Transaction Date:	September 01, 2012	End Transaction Date:	September 30, 2012	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Res Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rep Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Bag Tran Date	End Tran Date
				Transportation Commodity													A B		
01	0				3232	16525		FP&L-Putnam			COT	0.0074	0.0322	0.0000	0.0396			28 - 28	
				Transportation Commodity															
01	0				3232	16525		FP&L-Putnam			COT	0.0074	0.0322	0.0000	0.0396			28 - 29	
				Transportation Commodity															
01	0				3232	16525		FP&L-Putnam			COT	0.0074	0.0322	0.0000	0.0396			30 - 30	
				Transportation Commodity															
01	0				3232	16525		FP&L-Putnam			COT	0.0074	0.0322	0.0000	0.0396			5 - 5	
				Transportation Commodity															
01	0				3232	16525		FP&L-Putnam			COT	0.0074	0.0322	0.0000	0.0396			6 - 6	
				Transportation Commodity															
01	0				3232	16525		FP&L-Putnam			COT	0.0074	0.0322	0.0000	0.0396			7 - 7	
				Transportation Commodity															
01	0				3232	16525		FP&L-Putnam			COT	0.0074	0.0322	0.0000	0.0396			8 - 8	
				Transportation Commodity															
01	0				3232	16525		FP&L-Putnam			COT	0.0074	0.0322	0.0000	0.0396			9 - 9	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

CONFIDENTIAL

Invoice

FISC FUEL ADPT
REQUEST NO. 14

Billable Party:	006922371	Remitte Party:	006924518	Start D/T:	10/07/2012 12:00 AM
	FLORIDA POWER & LIGHT COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	Account #
	SHARON PATRIE	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	700 UNIVERSE BOULEVARD			Payee's Bank:	
	FPL - ENERGY MARKETING & TRADING (EMT)		Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	JUNO BEACH FL 33408	Payee:	006924518	Contact Name:	LYNDA LAPERLA
				Contact Phone:	713-889-2082

Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Invoice Date:	October 10, 2012	Invoice Total Amount:	513,737.56
Svc Req:	006922371	Sup Doc Ind:	IMBL	Invoice Identifier:	000339081
Svc Req K:	3623	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002404
Svc CD:	FTS:2	Prev Inv ID:		Net Due Date:	10/19/2012

Begin Transaction Date: September 01, 2012 **End Transaction Date:** September 30, 2012 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Sec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rept Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	0				29319	16526		FP&L-Sanford			COT	0.0074	0.0322	0.0000	0.0396			10-10	
Transportation Commodity																			
04	Q				29319	16526		FP&L-Sanford			COT	0.0074	0.0322	0.0000	0.0396			1-1	
Transportation Commodity																			
01	0				29319	16526		FP&L-Sanford			COT	0.0074	0.0322	0.0000	0.0396			11-11	
Transportation Commodity																			
01	0				29319	16526		FP&L-Sanford			COT	0.0074	0.0322	0.0000	0.0396			12-12	
Transportation Commodity																			
01	0				29319	16526		FP&L-Sanford			COT	0.0074	0.0322	0.0000	0.0396			13-13	
Transportation Commodity																			
01	0				29319	16526		FP&L-Sanford			COT	0.0074	0.0322	0.0000	0.0396			14-14	
Transportation Commodity																			
01	0				29319	16526		FP&L-Sanford			COT	0.0074	0.0322	0.0000	0.0396			15-15	
Transportation Commodity																			
01	0				29319	16526		FP&L-Sanford			COT	0.0074	0.0322	0.0000	0.0396			17-17	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Legislative Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

CONFIDENTIAL
Invoice

Billable Party:	008822371	Remit to Party:	008824518	Start D/T:	10/07/2012 12:00 AM
	FLORIDA POWER & LIGHT COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	Account #
	SHARON PATRIE	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	700 UNIVERSE BOULEVARD			Payee's Bank:	
	EPL - ENERGY MARKETING & TRADING (EMT)		Houston TX 77215-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	JUNO BEACH FL 33408	Payee:	008824518	Contact Name:	LYNDA LAPERLA
				Contact Phone:	713-888-2092

Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Invoice Date:	October 10, 2012	Invoice Payment Amount:	
Svc Req:	008822371	Sup Doc Ind:	IMBL	Invoice Identifier:	000338081
Svc Req IC:	3623	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002404
Svc CD:	ETS-2	Prev Inv ID:		Net Due Date:	10/08/2012

Begin Transaction Date: September 01, 2012 End Transaction Date: September 30, 2012 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Reg Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disp	Net	Qty	Amnt Due	Seg Tran Date
Transportation Commodity																		
01	0				29319	16526		FP&L-Sanford			COT	0.0074	0.0322	0.0000	0.0396			18-18
Transportation Commodity																		
01	0				29319	16526		FP&L-Sanford			COT	0.0074	0.0322	0.0000	0.0396			19-19
Transportation Commodity																		
01	0				29319	16526		FP&L-Sanford			COT	0.0074	0.0322	0.0000	0.0396			20-20
Transportation Commodity																		
01	0				29319	16526		FP&L-Sanford			COT	0.0074	0.0322	0.0000	0.0396			21-21
Transportation Commodity																		
01	0				29319	16526		FP&L-Sanford			COT	0.0074	0.0322	0.0000	0.0396			22-22
Transportation Commodity																		
01	0				29319	16526		FP&L-Sanford			COT	0.0074	0.0322	0.0000	0.0396			23-23
Transportation Commodity																		
01	0				29319	16526		FP&L-Sanford			COT	0.0074	0.0322	0.0000	0.0396			24-24

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

EPSC FUEL AUDIT
REQUEST NO. 14



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

CONFIDENTIAL

Invoice

Billable Party:	006922371	Remit to Party:	006924518	Start D/T:	10/07/2012 12:00 AM
	FLORIDA POWER & LIGHT COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	Account # [REDACTED]
	SHARON PATRIE	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	[REDACTED]
	700 UNIVERSE BOULEVARD			Payee's Bank:	[REDACTED]
	FPL-ENERGY MARKETING & TRADING (EMT)		Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	JUNO BEACH FL 39408	Payee's:	006924518	Contact Name:	LYNDA LAFERLA
				Contact Phone:	713-989-2052

Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Invoice Date:	October 10, 2012	Invoice Total Amount:	\$51,347.55
Svc Req:	006922371	Sup Doc Ind:	IMBL	Invoice Identifier:	000339081
Svc Req K:	3623	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002404
Svc CD:	FTS-2	Prev Inv ID:		Next Due Date:	10/15/2012

Begin Transaction Date: September 01, 2012 **End Transaction Date:** September 30, 2012 *Please reference your invoice identifier and your account number in your wire transfer.*

Tr	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rep/Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01	0				29318	18526		FP&L-Sanford			COT	0.0074	0.0322	0.0000	0.0396			25-25	
				Transportation Commodity															
01	0				29319	18526		FP&L-Sanford			COT	0.0074	0.0322	0.0000	0.0396			26-26	
				Transportation Commodity															
01	0				29319	18526		FP&L-Sanford			COT	0.0074	0.0322	0.0000	0.0396			27-27	
				Transportation Commodity															
01	0				29319	18526		FP&L-Sanford			COT	0.0074	0.0322	0.0000	0.0396			28-28	
				Transportation Commodity															
01	0				29319	18526		FP&L-Sanford			COT	0.0074	0.0322	0.0000	0.0396			29-29	
				Transportation Commodity															
01	0				29319	18526		FP&L-Sanford			COT	0.0074	0.0322	0.0000	0.0396			30-30	
				Transportation Commodity															
01	0				29319	18526		FP&L-Sanford			COT	0.0074	0.0322	0.0000	0.0396			3-4	
				Transportation Commodity															
01	0				29319	18526		FP&L-Sanford			COT	0.0074	0.0322	0.0000	0.0396			5-5	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

CONFIDENTIAL

Invoice

Billable Party:	006922371	Remit to Party:	006924518	Stmnt D/T:	10/07/2012 12:00 AM
	FLORIDA POWER & LIGHT COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	Account # [REDACTED]
	SHARON PATRIE	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	[REDACTED]
	700 UNIVERSE BOULEVARD			Payee's Bank:	[REDACTED]
	FPL - ENERGY MARKETING & TRADING (EMT)		Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	JUNO BEACH FL 33408	Payee:	006924518	Contact Name:	LYNDA LAFERLA
				Contact Phone:	713-889-2082

Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Invoice Date:	October 10, 2012	Invoice Identifier:	000339081
Svc Req:	006922371	Sup Doc Ind:	IMBL	Account Number:	52002404
Svc Req K:	3623	Charge Indicator:	BILL ON DELIVERY	Net Due Date:	10/19/2012
Svc CD:	FIS-2	Rev Inv ID:			
Begin Transaction Date:	September 01, 2012	End Transaction Date:	September 30, 2012	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rep Rel Cd	Acct Adt Mthd	Chrg Type	Base	Unit Sur	Price Dist	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01	0				29319	16526		FP&L-Sanford			COT	0.0074	0.0322	0.0000	0.0396	[REDACTED]	[REDACTED]	6-6	
				Transportation Commodity															
01	0				29319	16526		FP&L-Sanford			COT	0.0074	0.0322	0.0000	0.0396	[REDACTED]	[REDACTED]	7-7	
				Transportation Commodity															
01	0				29319	16526		FP&L-Sanford			COT	0.0074	0.0322	0.0000	0.0396	[REDACTED]	[REDACTED]	8-8	
				Transportation Commodity															
01	0				29319	16526		FP&L-Sanford			COT	0.0074	0.0322	0.0000	0.0396	[REDACTED]	[REDACTED]	9-9	
				Transportation Commodity															
01	716	25309		CS #11 Mt Vernon Zone	29319	16526		FP&L-Sanford			COT	0.0074	0.0322	0.0000	0.0396	[REDACTED]	[REDACTED]	7-11	
				Transportation Commodity															
31	241390	71268		Destin P/L/FGT	29319	16526		FP&L-Sanford			COT	0.0074	0.0322	0.0000	0.0396	[REDACTED]	[REDACTED]	1-30	
				Transportation Commodity															
31	847810	70513		Magnet Withers-Enterprise	29319	16526		FP&L-Sanford			COT	0.0074	0.0322	0.0000	0.0396	[REDACTED]	[REDACTED]	11-13	
				Transportation Commodity															
31	847810	70513		Magnet Withers-Enterprise	29319	16526		FP&L-Sanford			COT	0.0074	0.0322	0.0000	0.0396	[REDACTED]	[REDACTED]	1-6	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

IFSC: FUEL AUDIT
REQUEST NO. 14



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

CONFIDENTIAL

Invoice

Billable Party:	006922371	Remit to Party:	006924518	Sent D/T:	10/07/2012 12:00 AM
	FLORIDA POWER & LIGHT COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	Account #
	SHARON PATRIE	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	700 UNIVERSE BOULEVARD			Payee's Bank:	
	FPL - ENERGY MARKETING & TRADING (EMT)		Houston TX 77218-3162	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	JUNO BEACH, FL 33408	Payee:	006924518	Contact Name:	LYNDA LAFERLA
				Contact Phone:	713-985-2092

Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Invoice Date:	October 10, 2012	Invoice Total Amount:	9513.43256
Svc Req:	006922371	Sup Doc Ind:	IMBL	Invoice Identifier:	000339081
Svc Req K:	3823	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002404
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	10/19/2012

Begin Transaction Date: September 01, 2012 End Transaction Date: September 30, 2012 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rept Rel Cd	Acct Adj Wind	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
31	847818	78513		Magnet Withers-Enterprise	28318	18526		FP&L-Sanford			COT	0.0074	0.0322	0.0000	0.0396			19-20	
				Transportation Commodity															
01	0				81584	53369		FPL Lauderdale B			COT	0.0074	0.0322	0.0000	0.0396			1-19	
				Transportation Commodity															
01	0				81584	53369		FPL Lauderdale B			COT	0.0074	0.0322	0.0000	0.0396			11-12	
				Transportation Commodity															
01	0				81584	53369		FPL Lauderdale B			COT	0.0074	0.0322	0.0000	0.0396			13-14	
				Transportation Commodity															
01	0				81584	53369		FPL Lauderdale B			COT	0.0074	0.0322	0.0000	0.0396			15-17	
				Transportation Commodity															
01	0				81584	53369		FPL Lauderdale B			COT	0.0074	0.0322	0.0000	0.0396			18-19	
				Transportation Commodity															
01	0				81584	53369		FPL Lauderdale B			COT	0.0074	0.0322	0.0000	0.0396			20-20	
				Transportation Commodity															
01	0				81584	53369		FPL Lauderdale B			COT	0.0074	0.0322	0.0000	0.0396			21-24	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as "GRL Contributions", and the GRL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

CONFIDENTIAL

Invoice

Billable Party:	006922371	Remit to Party:	006924518	Stmt D/T:	10/07/2012 12:00 AM
	FLORIDA POWER & LIGHT COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	Account #
	SHARON PATRIE	Remit Addr:	P.O. BOX 208142	Payee's Bank ABA Number:	
	700 UNIVERSE BOULEVARD			Payee's Bank:	
	FPL - ENERGY MARKETING & TRADING (EMT)		Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	JUNO BEACH FL 33408	Payee:	006924518	Contact Name:	LYNDA LAFERLA
				Contact Phone:	713-988-2092
Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Invoice Date:	October 10, 2012	Invoice Total Amount:	
Svc Req:	006922371	Sup. Doc Ind:	JMBL	Invoice Identifier:	000339081
Svc Req K:	3923	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002404
Svc CD:	FTS-2	Prov. Inv. ID:		Net Due Date:	10/19/2012

Begin Transaction Date: September 01, 2012 End Transaction Date: September 30, 2012 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Res Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Asst Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01	0				61564	53369		FPL Lauderdale B			COT	0.0074	0.0322	0.0000	0.0395			26 - 27	
				Transportation Commodity															
01	0				61564	53369		FPL Lauderdale B			COT	0.0074	0.0322	0.0000	0.0395			28 - 30	
				Transportation Commodity															
01	0				310450	78277		Oleander Power Ct			COT	0.0074	0.0322	0.0000	0.0395			10 - 10	
				Transportation Commodity															
01	0				310450	78277		Oleander Power Ct			COT	0.0074	0.0322	0.0000	0.0395			1 - 1	
				Transportation Commodity															
01	0				310450	78277		Oleander Power Ct			COT	0.0074	0.0322	0.0000	0.0395			11 - 11	
				Transportation Commodity															
01	0				310450	78277		Oleander Power Ct			COT	0.0074	0.0322	0.0000	0.0395			12 - 12	
				Transportation Commodity															
01	0				310450	78277		Oleander Power Ct			COT	0.0074	0.0322	0.0000	0.0395			14 - 14	
				Transportation Commodity															
01	0				310450	78277		Oleander Power Ct			COT	0.0074	0.0322	0.0000	0.0395			15 - 15	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

CONFIDENTIAL

Invoice

Billable Party:	006922371	Remit to Party:	006924618	Sent D/T:	10/07/2012 12:00 AM
	FLORIDA POWER & LIGHT COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	Account #
	SHARON PATRIE	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	700 UNIVERSE BOULEVARD			Payee's Bank:	
	FPL ENERGY MARKETING & TRADING (EMT)		Houston, TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	JUNO BEACH FL 33408	Payee:	006924618	Contact Name:	LYNDA LAFERLA
				Contact Phone:	713-888-2092

Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Invoice Date:	October 10, 2012	Invoice Total Amount:	52002.404
Svc Req:	006922371	Sup Doc Ind:	IMBL	Invoice Identifier:	000339081
Svc Req K:	3623	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002404
Svc CD:	FTS-2	Proj Inv ID:		Net Due Date:	10/08/2012

Begin Transaction Date: September 01, 2012 End Transaction Date: September 30, 2012 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prep	Rec Zn	Location Name	Del Loc	Del Loc Prep	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Seg Tran Date	End Tran Date
Transportation Commodity																			
01	0				310450	78277		Oleander Power Ct			COT	0.0074	0.0322	0.0000	0.0396			17 - 18	
Transportation Commodity																			
01	0				310450	78277		Oleander Power Ct			COT	0.0074	0.0322	0.0000	0.0396			19 - 19	
Transportation Commodity																			
01	0				310450	78277		Oleander Power Ct			COT	0.0074	0.0322	0.0000	0.0396			20 - 20	
Transportation Commodity																			
01	0				310450	78277		Oleander Power Ct			COT	0.0074	0.0322	0.0000	0.0396			2 - 2	
Transportation Commodity																			
01	0				310450	78277		Oleander Power Ct			COT	0.0074	0.0322	0.0000	0.0396			25 - 26	
Transportation Commodity																			
01	0				310450	78277		Oleander Power Ct			COT	0.0074	0.0322	0.0000	0.0396			27 - 27	
Transportation Commodity																			
01	0				310450	78277		Oleander Power Ct			COT	0.0074	0.0322	0.0000	0.0396			28 - 29	
Transportation Commodity																			
01	0				310450	78277		Oleander Power Ct			COT	0.0074	0.0322	0.0000	0.0396			30 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRT. All contribution payments must be clearly and specifically marked as "GRT Contributions", and the GRT Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

CONFIDENTIAL

Invoice

Billable Party:	006922371	Remit to Party:	006924518	Start D/T:	10/07/2012 12:00 AM
	FLORIDA POWER & LIGHT COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	Account #
	SHARON PATRICE	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	700 UNIVERSE BOULEVARD			Payee's Bank:	
	FPL - ENERGY MARKETING & TRADING (EMT)		Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	JUNO BEACH FL 33408	Payee:	006924518	Contact Name:	LYNDA LAFERLA
				Contact Phone:	713-989-2092

Svc Reg Name:	FLORIDA POWER & LIGHT COMPANY	Invoice Date:	October 10, 2012	Invoice Total Amount:	53697.59
Svc Reg:	006922371	Sup Doc Inpt:	JMBL	Invoice Identifier:	000339081
Svc Reg K:	3623	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002404
Svc CD:	FTS-2	Prev Inv ID:		Invoice Date:	10/09/2012

Begin Transaction Date: September 01, 2012 **End Transaction Date:** September 30, 2012 Please reference your invoice identifier and your account number in your wire transfer.

IT	Reg Loc	Reg Loc Prop	Reg Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date	
																	A	B		
01	0				310450	78277		Oleander Power Ct			COT	0.0074	0.0322	0.0000	0.0396			3-4		
																	Transportation Commodity			
01	0				310450	78277		Oleander Power Ct			COT	0.0074	0.0322	0.0000	0.0396			5-5		
																	Transportation Commodity			
01	0				310450	78277		Oleander Power Ct			COT	0.0074	0.0322	0.0000	0.0396			7-7		
																	Transportation Commodity			
01	0				310450	78277		Oleander Power Ct			COT	0.0074	0.0322	0.0000	0.0396			8-8		
																	Transportation Commodity			
01	0				310450	78277		Oleander Power Ct			COT	0.0074	0.0322	0.0000	0.0396			9-9		
																	Transportation Commodity			
01	0				316186	78312		Desoto Co Generation (			COT	0.0074	0.0322	0.0000	0.0396			10-10		
																	Transportation Commodity			
01	0				316186	78312		Desoto Co Generation (			COT	0.0074	0.0322	0.0000	0.0396			1-1		
																	Transportation Commodity			
01	0				316186	78312		Desoto Co Generation (			COT	0.0074	0.0322	0.0000	0.0396			11-11		

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

ERSC FUEL AUDIT
 REQUEST NO. 14



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

CONFIDENTIAL
Invoice

FPSC FUEL AUDIT
REQUEST NO. 14

Billable Party:	008922371	Remit to Party:	008924518	Stat D/T:	10/07/2012 12:00 AM
	FLORIDA POWER & LIGHT COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	Account # [REDACTED]
	SHARON PATRICE	Remit Address:	P.O. BOX 203142	Payee's Bank ABA Number:	[REDACTED]
	700 UNIVERSE BOULEVARD			Payee's Bank:	[REDACTED]
	FPL - ENERGY MARKETING & TRADING (EMT)		Houston, TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	JUNO BEACH FL 33408	Payee:	008924518	Contact Name:	LYNDA LAPELRA
				Contact Phone:	713-959-2092

Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Invoice Date:	October 10, 2012	Invoice Total Amount:	\$5,123.75
Svc Req:	008922371	Sup Doc Ind:	IMBL	Invoice Identifier:	000339081
Svc Req K:	3823	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002404
Svc GD:	FTS-2	Prev Inv ID:		Net Due Date:	10/19/2012

Begin Transaction Date: September 01, 2012 **End Transaction Date:** September 30, 2012 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl. Rat Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Reg. Tran Date	End Tran Date
				Transportation Commodity															
01	0				318186	78312		Desoto Co Generation (			COT	0.0074	0.0022	0.0000	0.0396	[REDACTED]		12 - 12	
				Transportation Commodity															
01	0				318186	78312		Desoto Co Generation (			COT	0.0074	0.0022	0.0000	0.0396	[REDACTED]		14 - 14	
				Transportation Commodity															
01	0				318186	78312		Desoto Co Generation (			COT	0.0074	0.0022	0.0000	0.0396	[REDACTED]		15 - 15	
				Transportation Commodity															
01	0				318186	78312		Desoto Co Generation (			COT	0.0074	0.0022	0.0000	0.0396	[REDACTED]		17 - 17	
				Transportation Commodity															
01	0				318186	78312		Desoto Co Generation (			COT	0.0074	0.0022	0.0000	0.0396	[REDACTED]		18 - 18	
				Transportation Commodity															
01	0				318186	78312		Desoto Co Generation (			COT	0.0074	0.0022	0.0000	0.0396	[REDACTED]		19 - 19	
				Transportation Commodity															
01	0				318186	78312		Desoto Co Generation (			COT	0.0074	0.0022	0.0000	0.0396	[REDACTED]		20 - 20	
				Transportation Commodity															
01	0				318186	78312		Desoto Co Generation (			COT	0.0074	0.0022	0.0000	0.0396	[REDACTED]		2 - 2	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

CONFIDENTIAL

Invoice

FISC FUEL AUDIT
REQUEST NO. 14

Billable Party:	006922371	Remit to Party:	006924518	Start D/T:	10/07/2012 12:00 AM
	FLORIDA POWER & LIGHT COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	Account#
	SHARON PATRIE	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	700 UNIVERSE BOULEVARD			Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION CO
	FPL - ENERGY MARKETING & TRADING (EMT)		Houston TX 77216-3142	Contact Name:	LYNDA LAFERLA
	JUNO BEACH FL 33408	Payee:	006924518	Contact Phone:	713-869-2082

Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Invoice Date:	October 10, 2012	Invoice Total Amount:	5,134,975.56
Svc Req:	006922371	Sup Doc Ind:	IMSL	Invoice Identifier:	000339081
Svc Req IC:	3623	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002404
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	10/18/2012

Begin Transaction Date: September 01, 2012 End Transaction Date: September 30, 2012 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disp	Net	Qty	Amt Due	Seg Tran Date
				Transportation Commodity														
01	0				316186	78312		Desoto Co Generation (			COT	0.0074	0.0322	0.0000	0.0396			25-25
				Transportation Commodity														
01	0				316186	78312		Desoto Co Generation (			COT	0.0074	0.0322	0.0000	0.0396			28-29
				Transportation Commodity														
01	0				316186	78312		Desoto Co Generation (			COT	0.0074	0.0322	0.0000	0.0396			30-30
				Transportation Commodity														
01	0				316186	78312		Desoto Co Generation (			COT	0.0074	0.0322	0.0000	0.0396			5-5
				Transportation Commodity														
01	0				316186	78312		Desoto Co Generation (			COT	0.0074	0.0322	0.0000	0.0396			7-7
				Transportation Commodity														
01	0				316186	78312		Desoto Co Generation (			COT	0.0074	0.0322	0.0000	0.0396			8-8
				Transportation Commodity														
01	0				482616	78446		FPL Turkey Pt No			COT	0.0074	0.0322	0.0000	0.0396			12-13
				Transportation Commodity														
01	0				482616	78446		FPL Turkey Pt No			COT	0.0074	0.0322	0.0000	0.0396			1-4

10/15

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment data, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

CONFIDENTIAL

Invoice

Billable Party:	006922371	Remit To Party:	006924518	Start DT:	10/07/2012 12:00 AM
	FLORIDA POWER & LIGHT COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	Account #
	SHARON PATRIE	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	700 UNIVERSE BOULEVARD			Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION CO
	FPL ENERGY MARKETING & TRADING (EMT)		Houston TX 77216-3142	Contact Name:	LYNDA LAFERLA
	JUNO BEACH FL 33408	Payee:	006924518	Contact Phone:	713-989-2092
Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Invoice Date:	October 10, 2012	Invoice Amount: \$5,337.58	
Svc Req:	006922371	Sup Doc Ind:	IMBL	Invoice Identifier:	000339081
Svc Req K:	3623	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002404
Svc CD:	FYS-2	Prgr Inv ID:		Net Due Date:	10/19/2012
Begin Transaction Date: September 01, 2012		End Transaction Date: September 30, 2012		Please reference your invoice identifier and your account number in your wire transfer.	

Tr	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Dns	Reg Tran Date	End Tran Date
				Transportation Commodity															
01	0				482615	78448		FPL Turkey Pt No			COT	0.0074	0.0322	0.0000	0.0398			14 - 18	
				Transportation Commodity															
01	0				482615	78448		FPL Turkey Pt No			COT	0.0074	0.0322	0.0000	0.0398			19 - 19	
				Transportation Commodity															
01	0				482615	78448		FPL Turkey Pt No			COT	0.0074	0.0322	0.0000	0.0398			20 - 20	
				Transportation Commodity															
01	0				482615	78448		FPL Turkey Pt No			COT	0.0074	0.0322	0.0000	0.0398			21 - 21	
				Transportation Commodity															
01	0				482615	78448		FPL Turkey Pt No			COT	0.0074	0.0322	0.0000	0.0398			22 - 25	
				Transportation Commodity															
01	0				482615	78448		FPL Turkey Pt No			COT	0.0074	0.0322	0.0000	0.0398			26 - 26	
				Transportation Commodity															
01	0				482615	78448		FPL Turkey Pt No			COT	0.0074	0.0322	0.0000	0.0398			27 - 30	
				Transportation Commodity															
01	0				482615	78448		FPL Turkey Pt No			COT	0.0074	0.0322	0.0000	0.0398			5 - 5	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions" and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FISC FUEL AUDIT
REQUEST NO. 14



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

CONFIDENTIAL

Invoice

REQUEST NO. 14

Billable Party:	006922371	Remit Party:	006924518	Start Date:	10/07/2012 12:00 AM
	FLORIDA POWER & LIGHT COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	Account:
	SHARON PATRIE	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	700 UNIVERSE BOULEVARD			Payee's Bank:	
	FPL - ENERGY MARKETING & TRADING (EMT)		Houston TX 77215-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	JUNO BEACH FL 33408	Payee:	006924518	Contact Name:	LYNDA LAFERLA
				Contact Phone:	713-885-2082

Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Invoice Date:	October 10, 2012	Invoice Total Amount:	
Svc Req:	006922371	Sup Doc Ind:	IMBL	Invoice Identifier:	000339081
Svc Req K:	3623	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002404
Svc CD:	FTS-2	Prev Inv ID:		Next Due Date:	10/11/2012

Begin Transaction Date: September 01, 2012 End Transaction Date: September 30, 2012

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec LQC	Reg LQC Prop	Rec Zn	Location Name	Del LQC	Del LQC Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Transportation Commodity																			
01	0				482815	78446		FPL Turkey Pt No			COT	0.0074	0.0322	0.0000	0.0395			7-7	
Transportation Commodity																			
01	0				482815	78446		FPL Turkey Pt No			COT	0.0074	0.0322	0.0000	0.0395			8-11	
Transportation Commodity																			
01	0				917825	78518		Manatee FP&L			COT	0.0074	0.0322	0.0000	0.0395			1-4	
Transportation Commodity																			
01	0				917825	78518		Manatee FP&L			COT	0.0074	0.0322	0.0000	0.0395			15-17	
Transportation Commodity																			
01	0				917825	78518		Manatee FP&L			COT	0.0074	0.0322	0.0000	0.0395			28-28	
Transportation Commodity																			
01	0				917825	78518		Manatee FP&L			COT	0.0074	0.0322	0.0000	0.0395			5-8	
Transportation Commodity																			
01	0				917825	78518		Manatee FP&L			COT	0.0074	0.0322	0.0000	0.0395			8-14	
Transportation Commodity																			
01	0				966599	78522		Manatee FPL			COT	0.0074	0.0322	0.0000	0.0395			10-10	

Shippers may voluntarily choose to contribute to GFL. All contribution payments must be clearly and specifically marked as 'GFL Contributions', and the GFL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Legislative Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

CONFIDENTIAL

Invoice

RFSC FUEL AUDIT
REQUEST NO. 14

Billable Party:	006922371	Remit to Party:	006924518	Start DT:	10/07/2012 12:00 AM
	FLORIDA POWER & LIGHT COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	Account #
	SHARON PATRIE	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	700 UNIVERSE BOULEVARD			Payee's Bank:	
	FPL - ENERGY MARKETING & TRADING (EMT)		Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	JUNO BEACH FL 33408	Payee:	006924518	Contact Name:	LYNDA LAFERLA
				Contact Phone:	713-888-2082

Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Invoice Date:	October 10, 2012	Invoice Total Amount:	13,237.95
Svc Req:	006922371	Sup Doc Ind:	IMBL	Invoice Identifier:	000338081
Svc Req IC:	9823	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002404
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	10/19/2012

Begin Transaction Date: September 01, 2012 End Transaction Date: September 30, 2012 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj. Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Transportation Commodity													A - B		
01	0				956596	78522		Martin FPL			COT	0.0074	0.0322	0.0000	0.0396			1 - 1	
				Transportation Commodity															
01	0				956596	78522		Martin FPL			COT	0.0074	0.0322	0.0000	0.0396			11 - 11	
				Transportation Commodity															
01	0				956596	78522		Martin FPL			COT	0.0074	0.0322	0.0000	0.0396			12 - 12	
				Transportation Commodity															
01	0				956596	78522		Martin FPL			COT	0.0074	0.0322	0.0000	0.0396			13 - 14	
				Transportation Commodity															
01	0				956596	78522		Martin FPL			COT	0.0074	0.0322	0.0000	0.0396			15 - 18	
				Transportation Commodity															
01	0				956596	78522		Martin FPL			COT	0.0074	0.0322	0.0000	0.0396			18 - 17	
				Transportation Commodity															
01	0				956596	78522		Martin FPL			COT	0.0074	0.0322	0.0000	0.0396			18 - 18	
				Transportation Commodity															
01	0				956596	78522		Martin FPL			COT	0.0074	0.0322	0.0000	0.0396			19 - 20	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRL Contributions', and the GRL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

CONFIDENTIAL

Invoice

Billable Party:	006322371	Remit to Party:	006924519	Stmt D/T:	10/07/2012 12:00 AM
	FLORIDA POWER & LIGHT COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	Account #
	SHARON PATRICE	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	700 UNIVERSE BOULEVARD			Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION CO
	FPL - ENERGY MARKETING & TRADING (EMT)		Houston, TX 77218-3142	Contact Name:	LYNDA LAFERLA
	JUNO BEACH, FL 33408	Payee:	006924519	Contact Phone:	713-689-2092

Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Invoice Date:	October 10, 2012	Invoice Total Amount:	\$513,425.99
Svc Req:	006922371	Sup Doc Ind:	JMBL	Invoice Identifier:	000339081
Svc Req K:	3623	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002404
Svc CD:	FTS-Z	Prev Inv ID:		Net Due Date:	10/19/2012

Begin Transaction Date: September 01, 2012 **End Transaction Date:** September 30, 2012 Please reference your invoice identifier and your account number in your wire transfer.

Tr	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Transportation Commodity																			
01	0				956596	78522		Martin FPL			COT	0.0074	0.0322	0.0000	0.0396			21 - 21	
Transportation Commodity																			
01	0				956596	78522		Martin FPL			COT	0.0074	0.0322	0.0000	0.0396			2 - 2	
Transportation Commodity																			
01	0				956596	78522		Martin FPL			COT	0.0074	0.0322	0.0000	0.0396			22 - 24	
Transportation Commodity																			
01	0				956596	78522		Martin FPL			COT	0.0074	0.0322	0.0000	0.0396			25 - 25	
Transportation Commodity																			
01	0				956596	78522		Martin FPL			COT	0.0074	0.0322	0.0000	0.0396			26 - 26	
Transportation Commodity																			
01	0				956596	78522		Martin FPL			COT	0.0074	0.0322	0.0000	0.0396			27 - 27	
Transportation Commodity																			
01	0				956596	78522		Martin FPL			COT	0.0074	0.0322	0.0000	0.0396			28 - 28	
Transportation Commodity																			
01	0				956596	78522		Martin FPL			COT	0.0074	0.0322	0.0000	0.0396			29 - 29	

A - B

1/6

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

TPSC FUEL AUDIT REQUEST NO. 14

Purchase Statement

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

Purchase Statement: 182265

Counterparty: Florida Gas Transmission Company, LLC

Date: Mar 06, 2013

Period: Sep 01, 2012 - Sep 30, 2012

Amount: \$(10,083,856.01) USD

Due Date: Oct 19, 2012

CONFIDENTIAL

FP&L FUEL AUDIT
REQUEST NO. 14

Pay To

Florida Gas Transmission Company, LLC
Attr Settlements Administrator

Summary

Deal Type	Deal Direction	Amount Due	Currency
TPOINT	Buy	\$(10,083,856.01)	USD
TPOINT Subtotal		\$(10,083,856.01)	USD
TOTAL		\$(10,083,856.01)	USD

Details

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
TPOINT											
Buy											
	75126	01/09/02	09/01/12	09/30/12	GAS	Usage Charge (From: MOBILE BAY(hull) To: CITY GATES(hull))		MMBTU	\$0.0396		USD 1
	75126	01/09/02	09/01/12	09/30/12	GAS	Usage Charge (From: ZONE3(hull) To: CITY GATES(hull))		MMBTU	\$0.0396		USD 2
	75420	01/09/02	09/01/12	09/30/12	GAS	Usage Charge (From: ZONE2(hull) To: CITY GATES(hull))		MMBTU	\$0.0396		USD 3
	75126	01/09/02	09/01/12	09/30/12	GAS	Usage Charge (From: ZONE3(hull) To: CITY GATES(hull))		MMBTU	\$0.0396		USD 4
	75126	01/09/02	09/01/12	09/30/12	GAS	Usage Charge (From: ZONE2(hull) To: CITY GATES(hull))		MMBTU	\$0.0396		USD 5
	75126	01/09/02	09/01/12	09/30/12	GAS	Usage Charge (From: ZONE3(hull) To: CITY GATES(hull))		MMBTU	\$0.0396		USD 6
	75126	01/09/02	09/01/12	09/30/12	GAS	Usage Charge (From: ZONE2(hull) To: CITY GATES(hull))		MMBTU	\$0.0396		USD 7
						Demand Charge			\$0.7185		USD 8
									Buy Subtotal	\$(10,083,856.01)	USD 9
									TPOINT Subtotal	\$(10,083,856.01)	USD 9

Gas Invoice Payment Summary

Supplier:

FLORIDA GAS TRANSMISSION - VENDOR 228367

ACCT 3305000
VO 6370000482

Invoice Month/Year:

November-2012

Production Month/Year:

October-2012

Invoice

Invoice #

Volume

Amount

339724

1

Total

Pay This

Nuclear Purchase Statements

Volume

Amount

Per Phoenix

3

Net Total

Variance From Invoice

0.00

Pipeline Reports

Pipeline

Volume

FGT

FGT

Total Volume

7

8

Source:

FFSC FUEL AUDIT
REQUEST NO. 14

Florida Power & Light
Fuel Adjustment
Dkt. 130001-EI, ACN 13-016-4-1
T/Y/E 12/31/2012

CONFIDENTIAL

Title: Gas Invoice

* Invoiced to rates from Florida Gas
Transmission Report; Invoice;
Purchase Statement.

52-1
2

Source: FPSC FUEL AUDIT
REQUEST NO. 14



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

CONFIDENTIAL
Invoice

4/19/12

Billable Party: 006922371
FLORIDA POWER & LIGHT COMPANY

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Add: P.O. BOX 203142
Houston, TX 77216-3142

Payee: 006924518

Start Date: 10/31/2012 12:00 AM

Payee's Bank Account Number: [REDACTED]

Payee's Bank ABA Number: ABA # 021-000-021

Payee's Bank: JP Morgan Chase, NY

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: LYNDIA LAFERLA

Contact Phone: 713-889-2092

Svc Req Name: FLORIDA POWER & LIGHT COMPANY
Svc Req: 006922371
Svc Req K: 655
Svc CD:

Invoice Date: November 10, 2012
Sup Doc Ind: IMEL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000339724
Account Number: 52002404

Begin Transaction Date: September 01, 2012
End Transaction Date: September 30, 2012

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	A	Amt Due	B	Seg Tran Date	End Tran Date
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01 NDM 4.0887 0.0322 0.0000 4.1209 [REDACTED] 1-30

Invoice Sub-Total Amount: [REDACTED]

Invoice Total Amount: [REDACTED]

ENTERED BY: SHARON PATRIE
PHONE: (888) 691-7697
AUTHORIZED BY: [REDACTED]

REQUIRED IF UNDER \$250

SAP DOCUMENT #(S): 1900145812

ACCT NUMBER: 3305600 I/O 6370000482

Michelle Doery

Michelle Doery

Manager, Power & Fuels Accounting

Florida Power & Light
Fuel Adjustment
Dkt. 130001-EI, ACN 13-016-4-1
T/Y/E 12/31/2012

Title FGT

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as "GRL Contributions", and
the GRL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Source Reg 14



FLORIDA GAS TRANSMISSION COMPANY, LLC
An Energy Transfer/Kinder Morgan Affiliate

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 14

Cash In/Cash Out Report

Preparer ID:	006924518	Contact Name:	LYNDA LAFERLA	Stmt D/T:	10/31/2012 07:36:57 AM
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone:	713-989-2092		
Acct Month:	102012	Legal Entity Name:	FLORIDA POWER & LIGHT COMPANY	Duns Number:	006922371
		LE Number:	665		

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	FTS-3 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
	A	B	C	D	E	F	G	H	I	J			
MARKET DELIVERY	①											0	1.00

	K	***Charges***	L	M	N	O	P
	Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT	Market	②					
						Total Amount:	③

#1108145

(+) Due Transportor
(-) Due Shipper

Purchase Statement

Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

FPSC FUEL AUDIT
 REQUEST NO. 14A

CONFIDENTIAL

Purchase Statement: 172133

Counterparty: Florida Gas Transmission Company, LLC

Date: Nov 08, 2012

Period: Sep 01, 2012 - Sep 30, 2012

① Amount: [REDACTED] USD

Due Date: Nov 26, 2012

Pay To
 Florida Gas Transmission Company, LLC
 Attn: Settlements Administrator
 P.O. Box 1188
 Market Services
 Houston, TX 77251-1188

Summary

Deal Type	Deal Direction	Amount Due	Currency
MISC	Buy	[REDACTED]	USD 2
	MISC Subtotal	[REDACTED]	USD 3
	TOTAL	[REDACTED]	USD 4

Details

Type	Deal No	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Cum
MISC											
Buy											
	1108145	11/01/12	09/01/12	09/30/12	GAS	Miscellaneous, Imbalance Flt, MMSU					
							(6)	MMBTU	\$4.1209	[REDACTED]	USD 4
							P1			[REDACTED]	USD 6
										[REDACTED]	USD 7
										[REDACTED]	USD 8
										[REDACTED]	USD 8

P1

62
 1-6/5
 1-6/1

CONFIDENTIAL

Counterparty: Trade Date Deal Number
Florida Gas Transmission Company 11/1/2012 1108145
Florida Gas Transmission Company, LLC (FGT) Sum
Grand Total

Direction
PURCHASE

Unit Of Measure Description Price
MMBtu Miscellaneous Imbalance 4.1209

Contract Month
201209

A B
Volume (Str. Period-End Gain/Loss (Signed))

3 1
3 1
(G) (H)

11/1/12
PM