

EXHIBIT B

REDACTED

COM	_____
AFD	_____
APA	_____
ECO	_____
ENG	_____
GCL	_____
IDM	_____ 1 _____
TEL	_____
CLK	_____

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the 1990s, the number of people in the UK who are aged 65 and over has increased by 1.5 million (1990–1999) and is projected to increase by a further 1.5 million by 2010 (Office of National Statistics 2000). The number of people aged 65 and over in the UK is projected to increase from 10.5 million in 1999 to 12.5 million in 2010, with the number of people aged 75 and over increasing from 3.5 million to 4.5 million in the same period (Office of National Statistics 2000).

There is a growing awareness of the need to develop strategies to meet the needs of the ageing population. The Department of Health (2000) has identified the need to develop a 'new paradigm' for the care of the ageing population, one that is based on the principles of 'active ageing' and 'positive ageing'. The Department of Health (2000) has identified the need to develop a 'new paradigm' for the care of the ageing population, one that is based on the principles of 'active ageing' and 'positive ageing'.

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9-1

the 1990s, the number of people in the UK who are aged 65 and over has increased by 1.5 million, and the number of people aged 75 and over has increased by 1.2 million (Office of National Statistics 1999). The number of people aged 85 and over has increased by 0.5 million in the same period.

There is a growing awareness of the need to develop services to meet the needs of the ageing population. The Department of Health (1999) has set out a strategy for the future of health care for older people. This strategy is based on the principle that older people should be able to live in their own homes for as long as possible, and that health care should be provided in a way that is appropriate to their needs. The strategy also emphasizes the importance of preventing illness and promoting health in older people.

The Department of Health (1999) has also set out a number of key objectives for the future of health care for older people. These objectives are: to improve the quality of life of older people; to prevent illness and promote health in older people; to ensure that older people have access to the services they need; and to ensure that health care is provided in a way that is appropriate to their needs.

The Department of Health (1999) has also set out a number of key principles for the future of health care for older people. These principles are: to respect the dignity and autonomy of older people; to ensure that older people are consulted about their care; to ensure that older people are involved in decisions about their care; and to ensure that older people are treated as individuals.

The Department of Health (1999) has also set out a number of key actions for the future of health care for older people. These actions are: to improve the quality of life of older people; to prevent illness and promote health in older people; to ensure that older people have access to the services they need; and to ensure that health care is provided in a way that is appropriate to their needs.

The Department of Health (1999) has also set out a number of key challenges for the future of health care for older people. These challenges are: to improve the quality of life of older people; to prevent illness and promote health in older people; to ensure that older people have access to the services they need; and to ensure that health care is provided in a way that is appropriate to their needs.

The Department of Health (1999) has also set out a number of key opportunities for the future of health care for older people. These opportunities are: to improve the quality of life of older people; to prevent illness and promote health in older people; to ensure that older people have access to the services they need; and to ensure that health care is provided in a way that is appropriate to their needs.

The Department of Health (1999) has also set out a number of key priorities for the future of health care for older people. These priorities are: to improve the quality of life of older people; to prevent illness and promote health in older people; to ensure that older people have access to the services they need; and to ensure that health care is provided in a way that is appropriate to their needs.

The Department of Health (1999) has also set out a number of key messages for the future of health care for older people. These messages are: to improve the quality of life of older people; to prevent illness and promote health in older people; to ensure that older people have access to the services they need; and to ensure that health care is provided in a way that is appropriate to their needs.

1. *Journal of Management Studies*, 1996, 33, 1, 1-14.

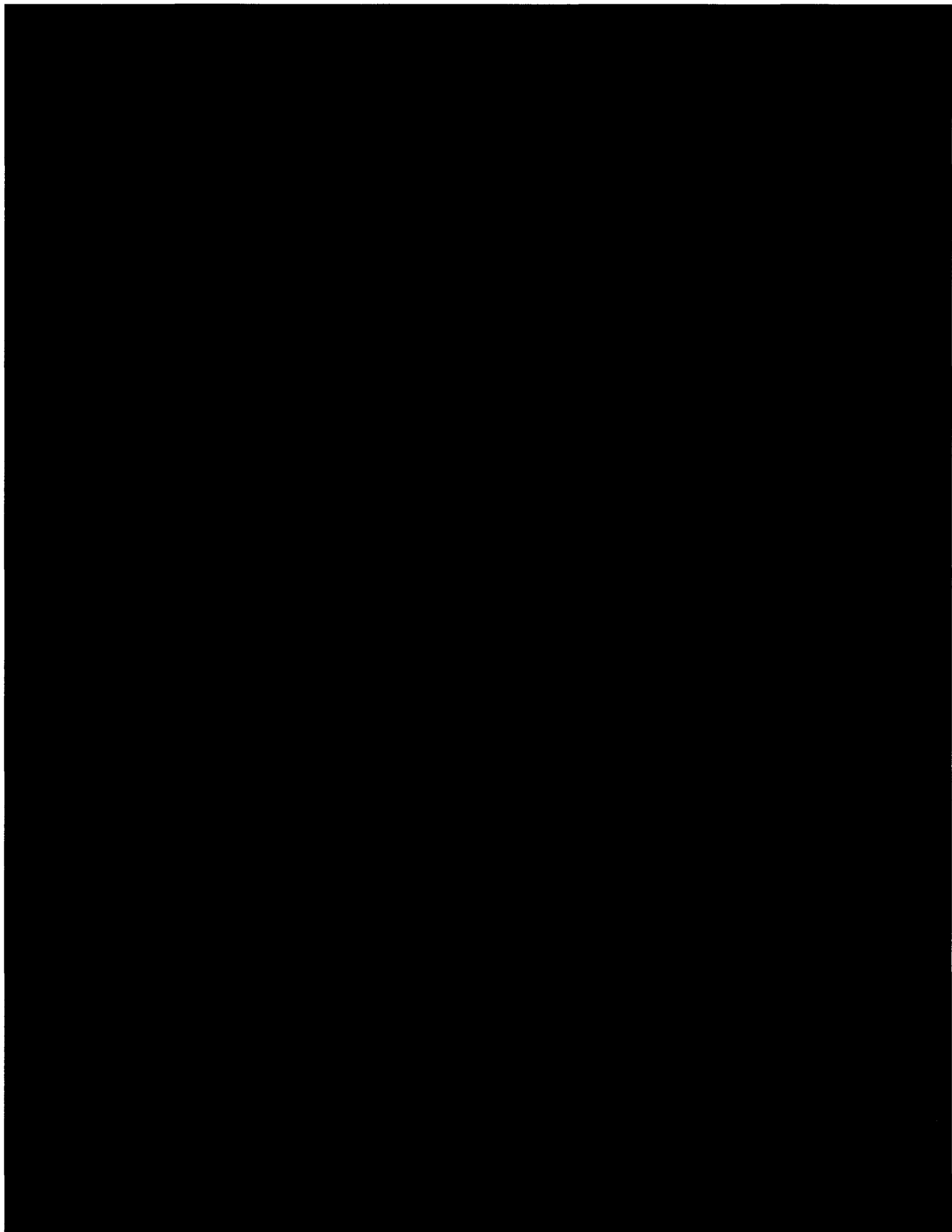
The first part of the paper discusses the importance of the research and the objectives of the study. It then presents a literature review of the existing research on the topic. The methodology section describes the research design and the data collection process. The results section presents the findings of the study, and the conclusion section summarizes the main points and provides recommendations for future research.

The research was conducted in a systematic and rigorous manner, following the principles of good research practice. The data were collected from a representative sample of the population, and the results were analyzed using appropriate statistical methods. The findings of the study are presented in a clear and concise manner, and the conclusions are based on the evidence presented.

The study has several strengths, including the use of a large sample size and the inclusion of a control group. However, there are also some limitations to the study, such as the potential for bias in the selection of the sample and the use of self-reported data. These limitations should be taken into account when interpreting the results of the study.

In conclusion, the study provides valuable insights into the topic and contributes to the existing literature. The findings suggest that there is a need for further research in this area, and the recommendations provided can be used to guide future studies.

9-2



from to non recover.

E-1.

As a result of FPL's rate case (DK 080677-EI) the 2010 4th resets the bases upon which incremental labor was established for use in determining which employees are class recoverable. Any dedicated employee charging time to NCR or ^{Environmental} ECRC will be considered incremental for the entire 2010. Any employee charging a % of his time to NCR or ECRC in 2010 will be designated incremental for that percentage of his costs going forward. Thus the evaluation of time charged to the New Nuclear project for 2011 was based on the employee's eligibility established in 2010. Only an employee's incremental earnings are recovered under the NCR. In 2011 70 employees were included.

Incremental costs are defined as:

- The earnings of an employee hired after 2010 into a new position that was not created or established in the 2010 base rates and is dedicated to the project either full time or part time.
- When an employee's earnings are charged to NCR and in 2010 had their time charged to capital projects or to class rec. and not OTH, as these earnings would not have been part of the 2010 base rate.

- Employees transferred and dedicated to the project whose position prior to service on the project has been filled by another employee. For ex: if in 2010 (last base rate case 4) an employees earnings are changed to OTU, then the employees earnings are not considered incremental and should not be recovered, unless the employee's position was backfilled since the backfilled earnings are the earnings recovered in base rates
- overtime wages earned while working directly on the project are recoverable, as these incremental costs were not included in the 2010 base rate case

[REDACTED]

[REDACTED]

1
2
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4

9-3

9-3/1

Florida Power & Light
Turkey Point 6 & 7
Dkt# 130009-EI, ACN 13-010-4-2
TYE 2012

Title Internal Audit Advice

(confidential)

KW
6/4/13

JHP
PBC

Florida Power & Light Company
Docket No. 130009-EI
Staff's Financial Audit PTN
Interrogatory No. 31
Page 1 of 1

Q.

RE: Request 14, 16

The review of internal audits related to PSL and PTN per diem investigations/eligibility revealed that payments were made to contractors that were not eligible. Please explain the status of this and provide any adjustments made, including any adjustments to the nuclear 6&7 project.

A.

Through a journal entry dated December 27, 2012, FPL reversed charges totaling approximately \$1.5 million by [REDACTED] as [REDACTED] to the EPU project. 1
An adjustment for the approximately \$1.5 million was reflected in FPL's March 1, 2013 Nuclear Cost Recovery filing for the EPU project. FPL has continued its investigation in 2013. As a result, FPL has reversed an additional approximately \$0.9 million in EPU costs and an adjustment for this amount is reflected in the May 1, 2013 Nuclear Cost Recovery filing. FPL has [REDACTED] any [REDACTED] to the [REDACTED] and thus [REDACTED] 2
[REDACTED] has been [REDACTED] for [REDACTED] 3
9-3 P-3

CONFIDENTIAL

Src: Reg 31

9-3
1

**FLORIDA PUBLIC SERVICE COMMISSION
AUDIT DOCUMENT AND RECORD REQUEST/NOTICE OF INTENT**

CONFIDENTIAL

TO: Tiffany Cohen UTILITY: FPL
AUDIT MANAGER: Iliana Piedra PREPARED BY: Iliana Piedra
REQUEST NUMBER: 31 DATE OF REQUEST: 4/24/13
AUDIT PURPOSE: Nuclear 6&7

REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: 5/01/13

REFERENCE RULE 25-22.006, F.A.C., THIS REQUEST IS MADE: ☐ INCIDENT TO AN INQUIRY
☒ OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:

RE: Request 14 26

The review of [redacted] related to [redacted] and [redacted] revealed that [redacted] were [redacted]
to [redacted] that were [redacted] Please explain the status of this and provide any [redacted] including any [redacted]
to the [redacted]

CONFIDENTIAL

TO: AUDIT MANAGER: Iliana Piedra

DATE: 5/03/2013

THE REQUESTED RECORD OR DOCUMENTATION:

- (1) ☒ HAS BEEN PROVIDED TODAY
- (2) ☐ CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: _____
- (3) ☒ AND IN MY OPINION, ITEM(S) (2) IS (ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 364.183, 366.093, OR 367.166, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL, THE UTILITY OR OTHER PERSON MUST, WITH 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE OFFICE OF COMMISSION CLERK. REFER TO RULE 25-22.006, F.A.C.
- (4) ☐ THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

Tim Luntto
(SIGNATURE AND TITLE OF RESPONDENT)

Distribution: Original: Utility (for completion and return to Auditor)
Copy: Audit File

Regulatory Analyst

Florida Power & Light
 Florida Power & Light
 Turkey Point 6 & 7
 Dkt# 130009-EI, ACN 13-010-4-2
 TYE 2012

(arf)

10/14/13

HP
PBL

Title Reconciliation to T6

Florida Power & Light Company
 Docket No. 130009-EI
 Staff's Financial Audit PTN
 Interrogatory No. 28
 Page 1 of 1

Q.

Please reconcile the totals from the disks provided with requests 1, 7 and 20 with the amounts on Schedule T-6. Also reconcile the totals to the General Ledger.

A.

The response to DR 1 erroneously identified \$114,113.46 of AFUDC as incremental. This has been corrected in the attached and the lines that were moved are highlighted in yellow on the attached DR 28 - DR 1 PTN 6 7 GL 2012 Jan - Jun Revised.

		Total	Original Incremental	Submitted Incremental only	Corrected Amount
Per Request 1 File	1st and 2nd Quarter	\$ 15,060,497.70	14,990,268.42		14,876,154.96
Per Request 7 File	3rd Quarter	\$ 7,654,265.63	7,553,527.13		7,553,527.13
Per Request 20 File	4th Quarter	\$ 7,166,616.61	7,135,949.24		7,135,949.24
Total 2012	(A)	\$ 29,881,379.94	29,679,744.79		29,565,631.33
Total per T-6			29,565,631.00		29,565,631.00
Difference			114,113.79		0.33
			0.386%		0.000%

✓ - agreed to file (revised)

src Req 28

CONFIDENTIAL

12 n2

12-1

Florida Power & Light
Turkey Point 6 & 7
Dkt# 130009-EI, ACN 13-010-4-2
TYE 2012

(copy)

KW
6/4/13
JHP

Title Reconciliation from
FE to TG

			Total	Incremental only
Per Request 1 File	1st and 2nd Quarter	$\frac{12-1}{1}$	\$ 15,060,497.70	14,990,268.42
Per Request 7 File	3rd Quarter	$\frac{12-1}{2}$	\$ 7,654,265.63	7,553,527.13
Per Request 20 File	4th Quarter	$\frac{12-1}{3}$	\$ 7,166,616.61	7,135,949.24
Total 2012		(A)	\$ 29,881,379.94	29,679,744.79
Total per T-6				<u>29,565,631.00</u>
Difference				114,113.79
				0.386%

(A) Need to also reconcile to the General Ledger

CONFIDENTIAL

Src. Reg 1, 7, 20

12-1/1

Florida Power & Light
Turkey Point 6 & 7
Dkt# 130009-EI, ACN 13-010-4-2
TYE 2012

PC PTN 67
RJ UENC.00000045...
300000 To 8999999
1/01/2012 To 06/30/2012

Project Controls PTN 6&
Turkey Point Units 6&7
Fuel Exp-Nuclear...

Title Project Control Wkst.

carb

*EW
6/14/13*

WBS Element	CO object name	ValCOArCu
* UENC.00000045.01	PTN COMMON U6&7 PRE-CONSTRUCTION	3,776,439.62
* UENC.00000045.02	PTN 6&7 PROJ ESTIMATING	312,487.63
* UENC.00000045.03	FPL ENGINEERING	593,435.20
* UENC.00000045.04	FPL LICENSING	835,733.91
* UENC.00000045.05	PTN 6&7 PROJ ACCOUNTING	79,323.15
* UENC.00000045.06	PRE-CONSTRUCTION EXTERNAL ENGINEERI	4,442,588.12
* UENC.00000045.08	EPRI ADVANCED NUCLEAR TECHNOLOGY	
* UENC.00000045.17	FPL LEGAL CONTRACT SUPPORT	26,693.93
* UENC.00000045.21	PTN U6&7 NON-INCREMENTAL PR	62,545.19
* UPRD.00000045.01	FPL JES PAYROLL & EXPENSES	750,290.10
* UPRD.00000045.02	FPL CORPORATE COMMUNICATIONS	30,050.91
* UPRD.00000045.03	FPL LEGAL PAYROLL & EXPENSES ON SCA	873,147.57
* UPRD.00000045.04	NCRC ACCOUNTING EXTERNAL SERVICES	106,603.35
* UPRD.00000045.05	REGULATORY AFFAIRS PAYROLL & EXPEN	258,923.34
* UPRD.00000045.06	CRE PAYROLL & EXPENSES	2,488.39
* UPRD.00000045.07	FPL SUPPORT - TRANSMISSION	47,716.92
* UPRD.00000045.08	FPL PROJECT DEVELOPMENT	224,142.43
* UPRD.00000045.15	EXTERNAL LEGAL SERVICES FOR LOCAL P	182,882.78
* UPRD.00000045.17	INTERNAL RAP (RESOURCE ASSESSMENT &	32,277.50
* UPRD.00000045.20	PTN COMMON U6&7 SITE SELECTION COST	5,405.77
* UPRD.00000045.21	NON INCREMENTATL PAYROLL DEVELOPMEN	7,684.09
**		15,060,497.70

no tasking.

(1)

(12-1)

*✓ agrees to file
for TAD - JUNE
Aug 1*

CONFIDENTIAL

Src. Req 1

*12-1
1*

12-1/2

Turkey Point 6 & 7
Dkt# 130009-EI, ACN 13-010-4-2
TYE 2012

PC PTN 67
UJ UENC.00000045...
000000 To 8999999
7/01/2012 To 09/30/2012

Project Controls PTN 6&
Tur. / Point Units 6&7
Fuel Exp-Nuclear...

Title Project Controls

(Conf)

fw
6/14/13
TAP

WBS Element	CO object name	ValCOArCur
* UENC.00000045.01	PTN COMMON U6&7 PRE-CONSTRUCTION	1,848,137.91
* UENC.00000045.02	PTN 6&7 PROJ ESTIMATING	153,456.46
* UENC.00000045.03	FPL ENGINEERING	276,827.95
* UENC.00000045.04	FPL LICENSING	482,872.11
* UENC.00000045.05	PTN 6&7 PROJ ACCOUNTING	37,889.79
* UENC.00000045.06	CAP- REMOVE 65' 1/0 PRIMARY CONDUCT	882,768.02
* UENC.00000045.08	PTN 6&7 NUSTART ANNUAL FEE	12,551.15
* UENC.00000045.17	FPL LEGAL CONTRACT SUPPORT	31,625.04
* UENC.00000045.21	PTN U6&7 NON-INCREMENTAL PR	640,470.30
* UPRD.00000045.01	FPL JES PAYROLL & EXPENSES	27,536.91
* UPRD.00000045.02	FPL CORPORATE COMMUNICATIONS	390,917.52
* UPRD.00000045.03	FPL LEGAL PAYROLL & EXPENSES ON SCA	49,308.85
* UPRD.00000045.04	NCRC ACCOUNTING EXTERNAL SERVICES	129,813.96
* UPRD.00000045.05	REGULATORY AFFAIRS PAYROLL & EXPEN	21,992.03
* UPRD.00000045.07	FPL SUPPORT - TRANSMISSION	106,405.02
* UPRD.00000045.08	FPL PROJECT DEVELOPMENT	225,440.87
* UPRD.00000045.15	EXTERNAL LEGAL SERVICES FOR LOCAL P	16,666.33
* UPRD.00000045.17	INTERNAL RAP (RESOURCE ASSESSMENT &	2,776.30
* UPRD.00000045.20	PTN COMMON U6&7 SITE SELECTION COST	6,481.88
* UPRD.00000045.21	NON INCREMENTAL PAYROLL DEVELOPMEN	
**		7,654,265.63

①

(12)

Agrees to total
file for 3rd Q
provided with
Reg 7.

See Reg 7

CONFIDENTIAL

12-1
2

12-1/3

Florida Power & Light
Turkey Point 6 & 7
Dkt# 130009-EI, ACN 13-010-4-2
TYE 2012

PTN SUM
U UENC.00000045...
00000 To 8999999
1/01/2012 To 12/31/2012

Project Control PTN 6&7
Turkey Point Units 6&7
Fuel Exp-Nuclear...

Title Project Control Units

WBS Element	CO object name	ValCOArCur
* UENC.00000045.01	PTN COMMON U6&7 PRE-CONSTRUCTION	1,543,350.25
* UENC.00000045.02	PTN 6&7 PROJ ESTIMATING	152,395.87
* UENC.00000045.03	FPL ENGINEERING	260,440.87
* UENC.00000045.04	FPL LICENSING	566,361.83
* UENC.00000045.05	PTN 6&7 PROJ ACCOUNTING	43,450.94
* UENC.00000045.06	PRE-CONSTRUCTION EXTERNAL ENGINEERI	69,288.50
* UENC.00000045.08	NRC FEE'S	1,463,695.07
* UENC.00000045.17	FPL LEGAL CONTRACT SUPPORT	20,039.81
* UENC.00000045.21	PTN U6&7 NON-INCREMENTAL PR	29,411.57
* UPRD.00000045.01	FPL JES PAYROLL & EXPENSES	1,193,563.82
* UPRD.00000045.02	FPL CORPORATE COMMUNICATIONS	36,110.90
* UPRD.00000045.03	FPL LEGAL PAYROLL & EXPENSES ON SCA	1,203,006.51
* UPRD.00000045.04	NCRC ACCOUNTING EXTERNAL SERVICES	53,409.18
* UPRD.00000045.05	REGULATORY AFFAIRS PAYROLL & EXPEN	14,350.93
* UPRD.00000045.07	FPL SUPPORT - TRANSMISSION	94,877.28
* UPRD.00000045.08	FPL PROJECT DEVELOPMENT	124,174.43
* UPRD.00000045.15	EXTERNAL LEGAL SERVICES FOR LOCAL P	272,622.27
* UPRD.00000045.17	INTERNAL RAP (RESOURCE ASSESSMENT &	18,701.04
* UPRD.00000045.20	PTN COMMON U6&7 SITE SELECTION COST	941.61-
* UPRD.00000045.21	NON INCREMENTATL PAYROLL DEVELOPMEN	8,307.15
**		7,166,616.61

kw 6/14/13
(Caf) JHP
PCC

(12-1)
Agreed to
File 94
Reg 20.

CONFIDENTIAL

Exc Reg 32

12-1
3

12-2

Florida Power & Light
 Turkey Point 6 & 7
 Dkt# 130009-EI, ACN 13-010-4-2
 TYE 2012

Title CWIP - Nuclear (st 7)

Confidential

*sup kw
PBC 6/14/13*

CWIP Balance			
	12/31/2011	12/31/2012	Net Change
UENC.00000045 <i>12/2</i>	138,166,938.34	168,040,612.19	
UPRD.00000045 <i>12/2</i>	6,134,737.08	6,141,977.54	
	<u>144,301,675.42</u>	<u>174,182,589.73</u>	<u>29,880,914.31</u>

Revised Req 1

	2012 Filing	AFUDC/Non Inc	GL Amount
DR 28 Jan - Jun GL	14,876,154.96	184,342.74	15,060,497.70
DR 07 Jul - Sep GL	7,553,527.13	100,738.50	7,654,265.63
DR 20 Oct - Dec GL	7,135,949.24	30,667.37	7,166,616.61
	<u>29,565,631.33</u>	<u>315,748.61</u>	<u>29,881,379.94</u>

12 p 2 (Files)

CWIP - GL Variance (465.63)

The immaterial variance of \$465.63 is due to charges to CAP- REMOVE 65' 1/O PRIMARY CONDUCT included in Rows 2480 through 2496 of DR 07 Jul - Sep GL that are not included in the CWIP report. These costs are considered non-incremental and were not included in the 2012 filing.

CONFIDENTIAL

src Req 35

12-2/1

FLORIDA POWER & LIGHT
FPSC AUDIT REQUEST: 32
SOURCE: CATS REPORT FPL-1902
Dec 2012 CWIP BY WBS

Confidential
 Florida Power & Light
 Turkey Point 6 & 7
 Dkt# 130009-EI, ACN 13-010-4-2
 TYE 2012

*for 6/4/13 PBC
 JHP
 5/24/13*

Title cap 12/12

WBS	Description	
UCOR.00000027	Corporate Security Cap Proj	727,057
UCOR.00000201	Systems	69,871
UCOR.00000623	PSL Participant Billing Capital pc	(28,278,416)
UCOR.00000624	Accounting/Finance - Base Excl Item	(1,283,816)
UCUS.00000057	DADE- AMI METER REPLACEMENTS CAPITA	-
UCUS.00000074	ADMIN CAPITAL CUST PLANNING	1,167,042
UCUS.00000092	LMS Sub, TX New/Change M&S	91,027
UCUS.00000100	AMI IT SOFT UPR	1,335
UCUS.00000102	AMI HARDWARE PY	1,502,153
UCUS.00000103	ESF CI CAPITAL METERS	(78,991)
UCUS.00000104	AMI Deploym Cap INFRA MYC-Dist ONLY	-
UCUS.00000105	RES 15-25-125 METERS	2
UCUS.00000106	Electric Vehicle Capital	-
UDST.00000002	New Service Commercial	776,625
UDST.00000004	Addl Priority Feeders	295,124
UDST.00000005	DB FDR Replacement Bore	218,807
UDST.00000006	Overhead Followup Repair	10,625
UDST.00000007	Vault Inspection Follow Up	237,351
UDST.00000009	Agency Relocations	(8,141)
UDST.00000010	Existing Commercial	6,329
UDST.00000012	Cap Customer Response	(2,787)
UDST.00000013	Wire and Cable Blanket	487,736
UDST.00000014	New SS Utility Transfer	486,204
UDST.00000017	New Service Commercial	186,684
UDST.00000018	Sys Exp-Capacity CONT OL Dumfoundli	40,655
UDST.00000019	Addl Priority Feeders	90,175
UDST.00000020	DB FDR Replacement Bore	32,711
UDST.00000021	Overhead Followup Repair	(1,531)
UDST.00000022	Vault Inspection Follow Up	107,405
UDST.00000024	Agency Relocations	25,617
UDST.00000025	Existing Commercial	18,782
UDST.00000027	Cap Customer Response	(14,329)
UDST.00000028	Wire and Cable Blanket	86,467
UDST.00000029	New SS Utility Transfer	143,025
UDST.00000031	Lab- Shop Tools- and Equipment	16,586
UDST.00000032	New Service Commercial	1,044,224
UDST.00000033	Coordination and Protection	93,268
UDST.00000034	Immediate Response-IMMRES, POI Foll	43,075
UDST.00000035	DB FDR Replacement Bore	5,229
UDST.00000036	Overhead Followup Repair	(11,461)
UDST.00000037	Miami Network Capital	967,976
UDST.00000039	Agency Relocations	(108,370)
UDST.00000040	Existing Commercial	250,111
UDST.00000041	Avian Protection	-
UDST.00000042	Cap Customer Response	3,057
UDST.00000043	Wire and Cable Blanket	119,070
UDST.00000044	New SS Utility Transfer	476,860
UDST.00000047	New Service Commercial	(14,262)
UDST.00000048	Sys Exp-OL, Spoonbill Extend New F	46,488

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UDST.00000049	Immediate Response-IMMRES, POI Foll	159,966
UDST.00000050	DB FDR Replacement Bore	173,307
UDST.00000051	Overhead Followup Repair	602
UDST.00000052	Vault Inspection Follow Up	64,721
UDST.00000053	Capital Street Light Restoration	-
UDST.00000054	Agency Relocations	(105,216)
UDST.00000055	Existing Commercial	195,412
UDST.00000056	Avian Protection	2,130
UDST.00000057	Cap Customer Response	11,626
UDST.00000058	Wire and Cable Blanket	307,196
UDST.00000059	New SS Utility Transfer	110,151
UDST.00000061	Lab- Shop Tools- and Equipment	-
UDST.00000062	New Service Commercial	201,446
UDST.00000064	Distribution Automation	12,379
UDST.00000065	DB FDR Replacement Bore	33,467
UDST.00000066	Overhead Followup Repair	(760)
UDST.00000068	Capital Street Light Restoration	437
UDST.00000069	Agency Relocations	208,136
UDST.00000070	Existing Commercial	2,828
UDST.00000071	Avian Protection	1,211
UDST.00000072	Cap Customer Response	1,597
UDST.00000073	Wire and Cable Blanket	267,144
UDST.00000074	New SS Utility Transfer	806,634
UDST.00000076	Lab- Shop Tools- and Equipment	102,959
UDST.00000077	New Service Commercial	(213,217)
UDST.00000078	Sys Exp-Capacity Radial Contingency	303
UDST.00000079	Distribution Automation	221,102
UDST.00000080	DB FDR Replacement In Spare	18,425
UDST.00000081	Overhead Followup Repair	(693)
UDST.00000082	Vault Inspection Follow Up	10
UDST.00000083	Capital Street Light Restoration	-
UDST.00000084	Agency Relocations	126,807
UDST.00000085	Existing Commercial	5,525
UDST.00000087	Cap Customer Response	55,948
UDST.00000088	Wire and Cable Blanket	278,793
UDST.00000089	New SS Utility Transfer	625,379
UDST.00000091	Lab- Shop Tools- and Equipment	-
UDST.00000092	New Service Commercial	196,683
UDST.00000094	Distribution Automation	117,915
UDST.00000095	DB FDR Replacement Bore	7,014
UDST.00000096	Overhead Followup Repair	(630)
UDST.00000097	Submarine Feeder Cable	63,074
UDST.00000098	Restoration Referred	(3,755)
UDST.00000099	Agency Relocations	(162,466)
UDST.00000100	Existing Commercial	37
UDST.00000101	Avian Protection	1,396
UDST.00000102	Cap Customer Response	140,734
UDST.00000103	Wire and Cable Blanket	318,599
UDST.00000104	New SS Utility Transfer	595,411
UDST.00000106	Office Furniture- Fixtures Equip	-
UDST.00000107	New Service Commercial	54,547
UDST.00000109	Addl Priority Feeders	45,615
UDST.00000110	DB FDR Replacement By Areas	860,837
UDST.00000111	Overhead Followup Repair	15,192
UDST.00000112	Oil Circuit Recloser Main	78,493
UDST.00000113	Capital Street Light Restoration	55,216
UDST.00000114	Agency Relocations	118,122
UDST.00000115	Existing Commercial	5,585

UDST.00000116	Avian Protection	(3,132)
UDST.00000117	Cap Customer Response	68,616
UDST.00000118	Wire and Cable Blanket	362,855
UDST.00000119	New SS Utility Transfer	846,215
UDST.00000122	New Service Large Revenue	-
UDST.00000126	Reliability	-
UDST.00000128	Restoration Referred	(63)
UDST.00000129	Utility Requests	-
UDST.00000133	Wire and Cable Blanket	-
UDST.00000137	New Service Commercial	744,296
UDST.00000138	Feeder Balance & Sectionalize	32,187
UDST.00000139	Distribution Automation	633,657
UDST.00000140	DB FDR Replacement Bore	271,103
UDST.00000141	Overhead Followup Repair	2,636
UDST.00000142	Oil Circuit Recloser Main	62,775
UDST.00000143	Restoration Referred	1,092
UDST.00000144	Agency Relocations	(47,693)
UDST.00000145	Existing Commercial	8,827
UDST.00000146	Avian Protection	1,465
UDST.00000147	Cap Customer Response	9,423
UDST.00000148	Wire and Cable Blanket	529,428
UDST.00000149	New SS Utility Transfer	657,703
UDST.00000151	Lab- Shop Tools- and Equipment	-
UDST.00000152	Large Revenue - Gardens of Venice A	68,454
UDST.00000154	Distribution Automation	75,170
UDST.00000155	DB FDR Replacement By Areas	408,356
UDST.00000156	Overhead Followup Repair	2,679
UDST.00000158	Restoration Referred	-
UDST.00000159	Agency Relocations	(86,186)
UDST.00000160	Existing Commercial	1,151
UDST.00000161	Avian Protection	(5)
UDST.00000162	Cap Customer Response	1,749
UDST.00000163	Wire and Cable Blanket	587,916
UDST.00000164	Pole Inspections Treat Reinforce	1,796,901
UDST.00000166	Lab- Shop Tools- and Equipment	-
UDST.00000167	New Service Commercial	265,630
UDST.00000168	Sys Exp-Capacity CONT OL FDR Tie Sa	-
UDST.00000169	Distribution Automation	218,805
UDST.00000170	DB FDR Replacement Bore	659,825
UDST.00000171	Overhead Followup Repair	3,022
UDST.00000172	Oil Circuit Recloser Main	130,174
UDST.00000173	Capital Street Light Restoration	3,109
UDST.00000174	Agency Relocations	(265,347)
UDST.00000175	Existing Commercial	42,416
UDST.00000176	Avian Protection	76
UDST.00000177	Cap Customer Response	121,623
UDST.00000178	Wire and Cable Blanket	381,807
UDST.00000179	Pole Hardening Critical & Hwy Cross	878,844
UDST.00000181	Lab- Shop Tools- and Equipment	-
UDST.00000182	New Service Commercial	263,265
UDST.00000184	Distribution Automation	330,111
UDST.00000185	DB FDR Replacement Bore	52,162
UDST.00000186	Overhead Followup Repair	(1,577)
UDST.00000187	Submarine Feeder Cable	109,018
UDST.00000188	Restoration Referred	-
UDST.00000189	Agency Relocations	(375,455)
UDST.00000190	Existing Commercial	(12,759)
UDST.00000192	Cap Customer Response	7,902

UDST.00000193	Wire and Cable Blanket	241,616
UDST.00000194	New SS Utility Transfer	421,674
UDST.00000196	Lab- Shop Tools- and Equipment	21,021
UDST.00000197	New Service Commercial	157,285
UDST.00000198	Sys Exp-Capacity FDR Tie 8861/6533-	902,714
UDST.00000199	Distribution Automation	278,626
UDST.00000200	DB FDR Replacement Bore	132,065
UDST.00000201	Overhead Followup Repair	7,213
UDST.00000202	Submarine Feeder Cable	6,674
UDST.00000203	Capital Street Light Restoration	86
UDST.00000204	Agency Relocations	(219,922)
UDST.00000205	Existing Commercial	1,703
UDST.00000206	Avian Protection	-
UDST.00000207	Cap Customer Response	6,011
UDST.00000208	Wire and Cable Blanket	156,346
UDST.00000209	New SS Utility Transfer	274,704
UDST.00000212	New Service Commercial	770,886
UDST.00000213	Sys Exp-Train Sub-225a Reclosure-I	28,609
UDST.00000214	Distribution Automation	371,064
UDST.00000215	Customer Impact Project	219,196
UDST.00000216	Overhead Followup Repair	2,652
UDST.00000219	Agency Relocations	34,679
UDST.00000220	Existing Commercial	(753)
UDST.00000222	Cap Customer Response	22,183
UDST.00000223	Wire and Cable Blanket	205,043
UDST.00000224	New SS Utility Transfer	131,317
UDST.00000227	New Service Commercial	341,941
UDST.00000229	Distribution Automation	335,217
UDST.00000230	Customer Impact Project	70,147
UDST.00000231	Overhead Followup Repair	16,409
UDST.00000232	Vault Inspection Follow Up	28,990
UDST.00000234	Agency Relocations	(99,038)
UDST.00000235	Existing Commercial	19,176
UDST.00000236	Avian Protection	-
UDST.00000237	Cap Customer Response	4,051
UDST.00000238	Wire and Cable Blanket	183,509
UDST.00000239	New SS Utility Transfer	308,025
UDST.00000241	Lab- Shop Tools- and Equipment	-
UDST.00000242	New Service Commercial	725,878
UDST.00000244	Distribution Automation	278,760
UDST.00000245	DB FDR Replacement Bore	348,035
UDST.00000246	Overhead Followup Repair	8,716
UDST.00000247	Vault Inspection Follow Up	92,698
UDST.00000249	Agency Relocations	(13,993)
UDST.00000250	Existing Commercial	7,344
UDST.00000252	Cap Customer Response	(5,760)
UDST.00000253	Wire and Cable Blanket	415,133
UDST.00000254	New SS Utility Transfer	314,514
UDST.00000263	AVL & SQL License/software	1,868,046
UDST.00000275	ESF Grant	(778,142)
UDST.00000297	EPDC Grant - Distribution	124,681
UDST.00000302	Lab- Shop Tools- and Equipment	22,749
UDST.00000305	TRANSFORMERS-00914	7,024
UDST.00000306	METERS-00910	(99)
UDST.00000310	Engineering and Admin. For Distribu	263,427
UDST.00000328	2010 DMS Areva RCCS	-
UDST.00000350	Govn UG Conv: Ft Laud Sistrunk	-
UDST.00000355	Govn UG Conv: Plantation SR 7	(895,850)

UDST.00000365	CIF Fdr Hardening: Springtree sub	66,096
UDST.00000367	Non CIF Fdr Hardening: Fairmont Sub	(62,909)
UDST.00000370	Govn UG Conv: Deerfield Beach	212
UDST.00000371	Govn UG Conv: Co Creek Lyons-Hilton	-
UDST.00000373	Govn UG Conv: PM Beach E Atl Blvd	98,307
UDST.00000374	Govn UG Conv: Coral Spgs Univ&Sampl	(1,350)
UDST.00000378	CIF Fdr Hardening: Ely sub 702632	-
UDST.00000381	CIF Fdr Hardening: Margate sub	-
UDST.00000382	Large Revenue - Calvary Chapel	234
UDST.00000386	Govn UG Conv: Hollywood Minn-Tyler	289,065
UDST.00000390	Large Revenue - Village-GulfstreamP	1,930
UDST.00000402	CIF Fdr Hardening: Dade sub	-
UDST.00000405	CIF Fdr Hardening: Red Road sub	(0)
UDST.00000409	System Expansion - WD09 Palmetto Fd	39,557
UDST.00000412	Large Revenue - MTD Palmetto TPS	2,823
UDST.00000416	Large Revenue - MTD Earlington Hgts	34
UDST.00000418	Large Revenue - MIC Intermodal E VI	109,732
UDST.00000419	Large Revenue - Southcom Project	-
UDST.00000422	Large Revenue - FIU Stadium	117,116
UDST.00000426	Wire and Cable Blanket	212,326
UDST.00000437	Budget conversion - actuals	(92,820)
UDST.00000444	Large Revenue - Sem Casino Coconut	86,262
UDST.00000450	ND09 Natural Bridge F12734 Duct Wor	8,323
UDST.00000456	Govn UG Conv: Sunny Isles Ph 1	165,842
UDST.00000457	Govn UG Conv: Sunny Isles Ph 3	-
UDST.00000458	Govn UG Conv: Golden Beach Ph 1	-
UDST.00000459	Govn UG Conv: Golden Beach Ph 2	166,195
UDST.00000460	Govn UG Conv: Golden Beach Ph 3	-
UDST.00000461	Govn UG Conv: N Miami Bch - NE 20-2	31,405
UDST.00000462	Govn UG Conv: Golden Beach Ph 4	235,006
UDST.00000464	Non CIF Fdr Hardening: Memorial Sub	-
UDST.00000465	Non CIF Fdr Hardening: Greynolds Su	-
UDST.00000475	Govn UG Conv: Hibiscus Island	(11,192)
UDST.00000482	System Expansion -Key Biscayne 533	225,107
UDST.00000490	System Expansion - Lemon City 7736	14,721
UDST.00000494	Large Revenue - J C Penny Ctr	850
UDST.00000499	Large Revenue - Ritz Plaza Hotel	-
UDST.00000504	Large Revenue - Traymore Hotel	2,116
UDST.00000506	Large Revenue - Marlins Stadium	-
UDST.00000509	Large Revenue - Childrens Court Hse	3,443
UDST.00000512	Large Revenue - CD MDT Elrtn Hgts	3,627
UDST.00000522	CIF Fdr Hardening: Avocado 810063	(50,699)
UDST.00000523	System Expansion -WD08 Tie Newton	-
UDST.00000524	System Expansion -SD09 Homestd F323	2,915
UDST.00000530	Large Revenue: Bethesda West Hospit	-
UDST.00000550	Large Revenue: B&W Quality Growers	-
UDST.00000555	Non CIF Fdr Hardening: Jenson Sub	-
UDST.00000559	Non CIF Fdr Hardening: OSLO 402931	-
UDST.00000560	CIF Fdr Hardening: Peacock 411662	37
UDST.00000561	CIF Fdr Hardening: Plaza 410163	-
UDST.00000572	CIF Fdr Hardening: Hutch Isl 405133	4,308,657
UDST.00000582	System Expansion - Pinewood Fdr 996	59,891
UDST.00000584	CIF Fdr Hardening: Fountain 405631	-
UDST.00000585	Non CIF Fdr Hardening: Fountain 563	-
UDST.00000589	CIF Fdr Hardening: Belle GI 400934	-
UDST.00000593	CIF Fdr Hardening: Pahokee 400834	5,669
UDST.00000611	Large Revenue: PBC Health Bldg	-
UDST.00000612	System Expansion: Flag Museum	66

UDST.00000617	Govn UG Conv: Inlet Colony	66,536
UDST.00000619	Govn UG Conv: Seagrape	-
UDST.00000620	System Expansion: IBIS Way	1,945
UDST.00000625	Large Revenue: Jupiter Cntry Club	6
UDST.00000628	Large Revenue: Target PBLakes	1,507
UDST.00000631	CIF Fdr Hardening: ACME 405269	564,895
UDST.00000632	CIF Fdr Hardening: Congress 410232	-
UDST.00000639	CIF Fdr Hardening: Northwood 400335	-
UDST.00000642	CIF Fdr Hardening: Riviera 403134	-
UDST.00000645	System Expansion: Evernia 11861 & 2	-
UDST.00000654	CIF Fdr Hardening: Homeland F8664	-
UDST.00000666	NF09 Nocatee Duct Bank Ph 2 - Desig	15,558
UDST.00000668	HAMTON 307561	-
UDST.00000669	101635 HUDSON	-
UDST.00000671	CF Palm Coast Well Sites	299
UDST.00000672	YANKEE LAKE RAW WATER PUMP STATION	-
UDST.00000674	CFEX03GRBUS SO DAY 936 RVR XING	9,890
UDST.00000675	CF - Change Reclosers - Various Loc	-
UDST.00000677	CF07#54 Celery Rebuild w/ Fdr 0263	-
UDST.00000678	CF07#47 Port Orange Fdr 840 - River	7,057
UDST.00000679	CF06SI N ORMOND RIVER CROSSING PERM	80,590
UDST.00000687	City of Daytona Beach Shores - Dunl	-
UDST.00000688	City of Daytona Beach Shores - Sec	12,217
UDST.00000692	City of Palm Coast/Belle Terre Pkwy	7,499
UDST.00000693	STJOHNS RIVER PUMPS	35
UDST.00000697	MELBOURNE WASTEWATER TREATMENT PLAN	-
UDST.00000699	BV06SI YORKE FDR 9863	168,381
UDST.00000700	BV06SI TROPICANA RIVER CROSSING PER	189
UDST.00000701	BV10 Hield Fdr 8166- Dist Only	-
UDST.00000705	BVEX04GR4 Micco/Grant River Crossin	42,259
UDST.00000706	204262 BABCOCK	-
UDST.00000708	203234 INDIALANTIC	-
UDST.00000770	Large Revenue - FGCU Student Housin	-
UDST.00000772	Large Revenue - FL Rock Dragline	102,026
UDST.00000775	CIF Fdr Hardening: Jetport 505064	-
UDST.00000776	CIF Fdr Hardening: Labelle 502464	848,034
UDST.00000778	CIF Fdr Hardening: Ft Myers 501134	138
UDST.00000779	CIF Fdr Hardening: Alva 504761	183
UDST.00000781	Non CIF Fdr Hardening: Metro 506166	-
UDST.00000827	Large Revenue - Picayune Strand	44,347
UDST.00000828	System Expansion - Orange Tree 7365	23,956
UDST.00000829	System Expansion - Bonita 2165/2168	-
UDST.00000831	CIF Fdr Hardening: Rattlesnak 50776	11,751
UDST.00000835	Govn UG Conv: Collier Vanderbuil Bc	582,783
UDST.00000838	CIF Fdr Hardening: HILLS 407331	-
UDST.00000841	Large Revenue: Lakeside Ranch	6,385
UDST.00000842	Non CIF Fdr Hardening: Capri 504063	668,674
UDST.00000844	Transmission work for Distribution	77,867
UDST.00000847	Distribution Intercompany	4,013
UDST.00000849	Large Revenue - FMU Dorms	-
UDST.00000850	Large Revenue - Univision	-
UDST.00000851	Large Revenue - DORAL FIRE STATION	0
UDST.00000853	System Expansion - Sweatt F9361 Rec	-
UDST.00000857	System Exp - Fl Steel Inst New F453	16,162
UDST.00000859	Govn UG Conv: Martin Cty - RIO - CR	-
UDST.00000861	Large Revenue: 11 CF E Lake Mary El	-
UDST.00000865	System Exp: Spruce Fdr 6465	347,260
UDST.00000867	Large Rev: Daytona Beach Shores-Sec	16,842

UDST.00000869	Non-CIF: GENERAL ELECTRIC 101537	-
UDST.00000871	Large Revenue: Bergeron	696
UDST.00000874	Large Revenue: PINEHURST PUMPS	-
UDST.00000880	CIF: 202031 INDIAN HARBOR	-
UDST.00000881	CIF: 200432 COCOA	-
UDST.00000882	CIF: 200535 MELBOURNE	(3,429)
UDST.00000884	Large Revenue - U Auto Pull It Shre	-
UDST.00000886	Large Revenue - Port of Miami Tunne	55,114
UDST.00000887	Large Revenue - 1837 James Avenue	-
UDST.00000889	CIF Fdr Hardening: Tamiami 809131	-
UDST.00000890	Large Revenue - Red Sox Stadium	-
UDST.00000893	Non CIF Fdr Hardening: 504531 TUTTL	-
UDST.00000894	Large Revenue - Coconut Crossing	11,947
UDST.00000897	System Expansion - Cullum Fdr Tie	-
UDST.00000898	Large Revenue - Hialeah Water Plant	1,999
UDST.00000902	Voltage Regulators - Trail Ridge F1	-
UDST.00000904	CIF: 100334 HASTINGS	-
UDST.00000909	Large Revenue - DAVIE WATER PLANT	157
UDST.00000911	CIF Fdr Hardening: Project 3 for PS	89,267
UDST.00000931	DSBN work for Nuclear	-
UDST.00000940	CIF Fdr Hardening: 507561 Parrish	(114,650)
UDST.00000941	CIF Fdr Hardening: 505863 Buckeye	132,694
UDST.00000946	CIF Fdr Hardening: 810366 Newton	588,900
UDST.00000953	System Expansion - Parkland-Remsbur	-
UDST.00000954	Large Revenue - Publix Market	-
UDST.00000955	Large Revenue: BELLEVUE HANGERS	-
UDST.00000956	CIF Fdr Hardening: SANDALFOOT 40503	582,466
UDST.00000957	CIF Fdr Hardening: Fountain 405634	139,753
UDST.00000958	CIF Fdr Hardening: Golf 404132	1,059,418
UDST.00000959	CIF Fdr Hardening: ABERDEEN 408861	-
UDST.00000961	CIF: 203540 Hibiscus	15,003
UDST.00000962	CIF: 203432 Micco	382,059
UDST.00000964	CIF: COX 207062	283,120
UDST.00000965	CIF Fdr Hardening: OAKLAND PARK 700	247,028
UDST.00000966	CIF Fdr Hardening: OAKLAND PARK 700	813,056
UDST.00000968	Non-CIF: ST JOE 102366	668,939
UDST.00000969	Non-CIF: BULOW 102031	-
UDST.00000970	Non-CIF: Pringle 110362	-
UDST.00000971	Non-CIF: EDGEWATER 101931	-
UDST.00000972	Non-CIF: LPGA 108262	28,604
UDST.00000973	CIF Fdr Hardening: Hyde Park 500438	-
UDST.00000975	CIF Fdr Hardening: INTERSTATE 50816	26,404
UDST.00000976	CIF Fdr Hardening: CONSERVATION 706	-
UDST.00000978	CIF Fdr Hardening: WESTON VILLAGE 8	-
UDST.00000979	CIF Fdr Hardening: MIAMI SHORES 803	871,092
UDST.00000980	CIF: Live Oak 300631	776
UDST.00000981	CIF: Price 305232	-
UDST.00000982	CIF: Lewis 102634	-
UDST.00000983	CIF: TOLOMATO 107633	(5,759)
UDST.00000984	CIF Fdr Hardening: Stirling 701733	80,355
UDST.00000991	CIF Fdr Hardening: CARLSTROM 505962	(143)
UDST.00000992	CIF Fdr Hardening: GATLIN 410465	-
UDST.00000993	CIF Fdr Hardening: ACME 405262	328,247
UDST.00000994	CIF Fdr Hardening: Ross 408155	-
UDST.00000997	CIF Fdr Hardening: 800535 RIVERSID	14,059
UDST.00000998	CIF Fdr Hardening: 810265 INTERNATI	1,006,066
UDST.00001014	Large Revenue - BOOKER HIGH	-
UDST.00001015	Large Revenue - Miami Art Museum	292,820

UDST.00001016	Large Revenue - Downtown Parking Ga	31,085
UDST.00001018	Govn UG Conv: Everglades Island	168,792
UDST.00001022	BV10 Fdr Tie 5631-5632	-
UDST.00001024	Large Revenue: INEOS	-
UDST.00001029	Non CIF Fdr Hardening: IONA 501761	120,195
UDST.00001030	Non CIF Fdr Hardening: Suniland 806	16,960
UDST.00001031	Non CIF Fdr Hard: LAKE PARK 403934	423,537
UDST.00001033	Non CIF Fdr Hardening: LAWRENCE 805	916,366
UDST.00001034	Govn UG Conv:Coconut Creek- Cullum	(14,562)
UDST.00001038	Large Revenue - AEROTERM CARGO	-
UDST.00001040	Large Revenue - MIA JAI-ALAI	-
UDST.00001042	Govn UG Conv: Surfside PH#1	(28,416)
UDST.00001043	LG Rev Sarno-Aurora FDR Tie	-
UDST.00001046	LG Revenue - Larson Barn #4, OKE	-
UDST.00001047	LG Revenue - MTI	-
UDST.00001048	Lrg Rev-WALMART #1851-03	-
UDST.00001049	Lrg Rev-Allied Recycling	-
UDST.00001052	Lrg Rev-VIERA MEDICAL PARK	8,132
UDST.00001053	Fort Myers Fitness Center	-
UDST.00001058	CIF ANHINGA FDR811362	794,560
UDST.00001059	Non CIF BULOW FDR102032	34,890
UENC.00000001	CRS - PDC	(44,018)
UENC.00000002	Martin Solar Thermal PS Support	6,509
UENC.00000003	RBEC Common	690,003,323
UENC.00000004	CCEC Common	836,266,866
UENC.00000005	WCEC M&C Support	7,579,880
UENC.00000006	WCEC3 Common	10,000,545
UENC.00000025	AOB Projects	1,855,512
UENC.00000026	CRE Sale of Land	15,714
UENC.00000028	FM Capital Projects	302,029
UENC.00000029	Bob White ROW	931,864
UENC.00000030	Hummingbird Substation	38,019
UENC.00000031	Corporate Offices-CSE/PDC Region EA	1,051,976
UENC.00000032	PDC Physical Disturbution Cap	2,098
UENC.00000034	CRE New Substations	5,202,319
UENC.00000038	Desoto Admin Building	-
UENC.00000045	PTN 6&7 ENC COLA Activities- Lic	168,040,612
UENC.00000048	Manatee ESP U1 ESP Supply/Erect	(0)
UENC.00000049	Manatee ESP U2 ESP Supply/Erect	-
UENC.00000050	Martin ESP U1 ESP Supply/Erect	1,761,344
UENC.00000051	Martin ESP U2 ESP Supply/Erect	61,429
UENC.00000052	Manatee ESP U1 ESP Supply/Erect	28,174,583
UENC.00000053	Manatee ESP U2 ESP Supply/Erect	-
UENC.00000056	Hendry Cnty Land	2,004,220
UENC.00000068	PPE MH - Inst Engineering	-
UFLT.00000006	Fleet Services Support	179,312
UFLT.00000007	Ownership	(8,258)
UFLT.00000008	Ownership	2,953,227
UHRS.00000006	General Plant	-
UIMS.00000129	Testing Automation BC - Dev	639,157
UIMS.00000131	Care Center Lifecycle BC - Dev	-
UIMS.00000132	Red Flag Ph 3 BC - Dev	-
UIMS.00000135	DSM Mandated BC - Dev	-
UIMS.00000137	Increase IVR Penetration BC - Dev	-
UIMS.00000138	Remote Connect Switch BC - Dev	-
UIMS.00000139	CC FPLCOM Channel Sync BC - Dev	-
UIMS.00000141	PPC Upgrade BC - Dev	-
UIMS.00000142	Testing Automation BC - Dev	-

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UIMS.00000143	Outage Communication BC - Dev	-
UIMS.00000144	Trans Asset Mgt Prog BC -Dev	-
UIMS.00000145	Trans Bus Data Integ BC -Dev	-
UIMS.00000146	Compliance Management -Dev	-
UIMS.00000149	Data Center Server BC - HW	-
UIMS.00000150	IMN Infrastructure BC - Dev	317,468
UIMS.00000152	SAP One Phase 3 Dev Capital	3,495,820
UIMS.00000153	DAP Phase III Project	567,217
UIMS.00000154	NUC - ERMS Project	-
UIMS.00000155	Sales Tax Auto BC -Dev Cap	-
UIMS.00000156	Workstation Refresh BC -HW Cap	-
UIMS.00000158	Lotus Notes Appl BC -Dev Cap	-
UIMS.00000160	BCA Email Bill Redesign BC -Dev Cap	1,901,595
UIMS.00000163	Wireless Lan Security BC -HW Cap	-
UIMS.00000166	Paging Sys Replace BC -HW Cap	-
UIMS.00000168	Remote Access BC -HW Cap	-
UIMS.00000169	NERC CIP Compliance BC -HW Cap	-
UIMS.00000170	IMS Prov Tools EAMS BC -DEV Cap	2,095,802
UIMS.00000173	Server Lifecycle BC - Dev Cap	6,000,000
UIMS.00000224	Rate Case Sys Intergration BC- Dev	-
UIMS.00000227	Accounting Multi Ledger System- Dev	2,356
UIMS.00000228	Enterprise Testing Redesign BC - De	-
UIMS.00000229	Web Content Mgt Replacement BC - De	-
UIMS.00000230	CALLS Renew BC - Dev	2,403,438
UIMS.00000233	Ent Desktop Re-Architecture BC -HW	-
UIMS.00000234	Lake City DC BC -HW	28,946
UIMS.00000239	Firewall Lifecycle Dev Capital	-
UIMS.00000241	DSM DSMS Web Vouchering -Dev Cap EC	652,028
UIMS.00000242	DSM DSMS Mobile Solution -Dev Cap E	-
UIMS.00000244	DSM DSMS Mandated -Dev Cap ECCR	-
UIMS.00000245	RWMS Replacement BC -Dev Cap	3,444,262
UIMS.00000246	Meter Reading Handheld & Sys Replmt	204,816
UIMS.00000255	Voice Technology Dev Capital	2,163,813
UIMS.00000256	Bus Agility with an Ent SOA Framewo	1,057,229
UIMS.00000257	Exchange 2010 -DEV Cap	-
UIMS.00000258	Collaboration Sys Enhancements -DEV	-
UIMS.00000259	APT Security Enhancements -DEV Cap	613,361
UIMS.00000260	IMS Lifecycle -DEV Cap	274,643
UIMS.00000263	Compliance Access Data Warehouse &	126,113
UIMS.00000265	Transmission Mobility-Client -Dev	1,143,226
UIMS.00000266	Reliability Systems Dev-Client -Dev	-
UIMS.00000268	SAP Financial Reporting Dev Capital	-
UIMS.00000269	SAP Data Archiving 4.5b Sys Dev Cap	-
UIMS.00000270	Financial Legacy Sys Decommissioning	363,915
UIMS.00000272	DCC Dev & Op Effectiveness Prog -DE	-
UIMS.00000276	WarehousePro Upgrade - Cap	-
UIMS.00000277	RRD Datawarehouse Analytics -Dev Ca	457,563
UIMS.00000280	Dist/Gen Repairs Mods - IRS Ruling	126,655
UIMS.00000285	SAP ECC 6.0 & BW Archiving Dev Capi	-
UIMS.00000286	SAP ECC 6 Upgrd w/Unicode Conv Dev	-
UIMS.00000287	Compensation Reporting & Analytics	244,694
UIMS.00000288	FCC Narrowbanding Dev Capital	-
UIMS.00000289	Income Tax Forecasting System Dev C	-
UIMS.00000291	General Counsel Legal Document Mana	-
UIMS.00000292	NAMS Mid Level Upgrd & Def Improvc	609,409
UNUC.00000005	PSL U1 K-LINE BREAKERS - ENGR	-
UNUC.00000009	PSL U2 K-LINE BREAKERS - ENGR	-
UNUC.00000010	PSL U2 MFIV ACTUATOR REPL - ENGR	374,362

UNUC.00000016	PSL U2 ALLOY 600 BUTT Weld COLD - E	-
UNUC.00000032	PTNC Low Level Class C Waste Bldg	1,836,133
UNUC.00000033	PSL Intake Velocity Cap Turtle Excl	3,067,180
UNUC.00000038	EPU_PSL1_24_AFUDC_6411_70_915	-
UNUC.00000040	EPU_PSL1_ONLINE_LAR INT ASSET_2273	6,647,106
UNUC.00000042	EPU_PSL2_20_AFUDC_6413_70_910	-
UNUC.00000044	EPU_PSL2_ONLINE_LAR INT ASSET_2291	-
UNUC.00000045	EPU_PSL COM ONLINE_AFUDC_1383_70_92	153,363
UNUC.00000046	EPU_NON-INCREMENTAL AFUDC_8010_70_9	-
UNUC.00000048	EPU_PTN3_26_AFUDC_6415_70_914	(1,990)
UNUC.00000050	EPU_PTN3_ONLINE_AFUDC_FUTURE	-
UNUC.00000051	EPU_PTN4_26_AFUDC_6416_70_914	-
UNUC.00000052	EPU_PTN4_27_AFUDC_6417_70_914	553,486,884
UNUC.00000054	EPU_PTN4_ONLINE_AFUDC_FUTURE	-
UNUC.00000055	EPU_PTN COM ONLINE_AFUDC_1307_70_91	-
UNUC.00000056	EPU_NON-INCREMENTAL AFUDC_7998_70_9	499,755
UNUC.00000057	EPU_ER 23 CAPEX PROCUREMENT_GENL P	-
UNUC.00000058	EPU_ER 28 CAPEX PROCUREMENT_GENL P	-
UNUC.00000104	PTN ISFSI DOE REFUND - ENGR	(698,229)
UNUC.00000107	PSL 1B1 RCP ROTATING ASSY REPL - EN	-
UNUC.00000110	PSL 1B1 RCP MOTOR SWAP - ENGR	-
UNUC.00000114	PSL 1B1 RCP MOTOR REFURB - ENGR	4,894,759
UNUC.00000115	PSL 2B2 RCP MOTOR REFURB - ENGR	-
UNUC.00000116	PSL U1 POLAR CRANE UPGR - ENGR	-
UNUC.00000117	PSL U2 POLAR CRANE UPGR - ENGR	-
UNUC.00000123	PTN RCP MOTOR OVERHAUL - ENGR	-
UNUC.00000129	PSL U2 LCM QSPDS - ENGR	-
UNUC.00000130	PSL U1 LCM ERDADS PH 2 - ENGR	-
UNUC.00000132	PSL NFPA 805 PRA DEV - ENGR	8,603,580
UNUC.00000133	PTN NFPA 805 PRA DEV - ENGR	13,195,888
UNUC.00000139	TPE REPL INTAKE WELL CATHOD PROTEC-	2,838,760
UNUC.00000141	TPE UC COATINGS RESTORATION-ENG	26,342
UNUC.00000143	TPE CAPITAL REPAIRS-ENG	-
UNUC.00000144	TPE MOTOR CONTROL CINTER OBSOLES-ENG	6,212,027
UNUC.00000146	TPE CRD SYSTEM UPGRADES-ENG	11,964
UNUC.00000148	TPE INSTRUMENT AIR SYSTEM UPGRADE-E	-
UNUC.00000149	TPE UC FIRE PROTECT SYSTM UPGRADES-E	-
UNUC.00000150	TPE INTAKE AREA UPGRADES-ENG	12,502,099
UNUC.00000154	TPE BREAKER REPLACEMENTS-ENG	5,542
UNUC.00000155	TPE ANNUNCIATOR UPGRADES-ENG	5,952,886
UNUC.00000156	TPE AUX TX REPLACEMENT-ENG	-
UNUC.00000161	TPE PTN BAL DISCHG STR AREA SCOPE-E	6,508,570
UNUC.00000164	PSL CORROSION AND COATINGS ITEM 846	-
UNUC.00000165	PSL PROC UPGRADE PROJ ITEM 496	26,886,238
UNUC.00000166	PSL U1 RED SYS STRUCTURAL REPAIRS	3,879,470
UNUC.00000167	PSL U2 RED SYS STRUCTURAL REPAIRS	-
UNUC.00000168	PSL SIREN HURRICANE HARDENING	82,050
UNUC.00000169	PTN SIREN HURRICANE HARDENING	22,177
UNUC.00000178	PTN U3 SFP 6418 Rad Monitr REPL - E	52,804
UNUC.00000179	PTN U3 6426 Rad Monitr REPL - ENGR	3,752,651
UNUC.00000181	PSL U1 ECCS VENT Rad MonitrS - ENGR	109,672
UNUC.00000182	PSL U1 PLANT VENT Rad Monitr - ENGR	83,941
UNUC.00000183	PSL U2 CROAI Rad Monitr REPL - ENGR	(1,032)
UNUC.00000186	PTN SF POOL PROJ - BORAFLEX - ENGR	-
UNUC.00000191	PTN U4 BMI AND THIMBLE REPL - ENGR	2,416
UNUC.00000192	PTN UC EDG EXCITER REPLACEMENT - EN	3,732
UNUC.00000196	PTN U4 Contain PENETRATION REPL - E	534,144
UNUC.00000205	TPE REDUNDANT PS TO COMP DP89-ENG	-

UNUC.00000234	PSL2 FUEL HANDLING BLDG RAD MON - E	47,314
UNUC.00000235	PSL2 PC11 RAD MON COMPUTER - ENGR	177,223
UNUC.00000239	PSL 1A2 RCP MOTOR SWAP - ENGR	52,918
UNUC.00000240	PSL 2A1 RCP MOTOR SWAP - ENGR	928,641
UNUC.00000241	PSL 2A1 RCP MOTOR REFURB - ENGR	768,073
UNUC.00000242	PSL1 RCP FLEX SEAL REPL - ENGR	-
UNUC.00000245	PSL 1A2 RCP ROTATING ASSY REPL - EN	32,637
UNUC.00000247	PSL 2A1 RCP ROTATING ASSY REPL - EN	552,027
UNUC.00000254	PSL 1A2 RCP SEALAND FLEX HOSE - EN	146,180
UNUC.00000260	PTN3 STM DUMP TO CONDENSER VLV - EN	64,873
UNUC.00000261	PTN3 TOTALIZER UPGRADE - ENGR	786
UNUC.00000263	PTN4 STM DUMP TO CONDENSER VLV - EN	2,365
UNUC.00000264	PTN4 TOTALIZER UPGRADE - ENGR	786
UNUC.00000280	PSL LICENSE RENEWAL INSP	927
UNUC.00000284	PTN RX VESSEL INTERNALS INSP	2,751,350
UNUC.00000376	Tooling - RSS PTN	3,696
UNUC.00000377	Computer Equip - Mgmt	-
UNUC.00000378	PSLC Capital Equip Reliability	3,260,705
UNUC.00000388	PTN Capital Equipment Reliability	8,413,789
UNUC.00000389	PSL U1 Capital Equip Reliability	842,219
UNUC.00000390	PSL U2 Capital Equip Reliability	6,369,625
UNUC.00000391	PTN3 Turbine Valve Refurb	-
UNUC.00000392	PTN4 Turbine Capital Equip Reliabil	2,075,326
UNUC.00000393	PSL1 Turbine Valve Refurb	-
UNUC.00000424	Land U Equipment - Maint	137,686
UNUC.00000425	Computer Equipment - JB Projects	-
UNUC.00000437	Nuclear Capital Project Conversion-	857
UNUC.00000438	Nuclear Capital Project Conversion-	(6,399)
UNUC.00000440	PSL U1 REPLACE HALON SYSTEM - ENGR	666,807
UNUC.00000441	PSL U1 Pressurizer Heater Repl - CO	1,937
UNUC.00000446	PSL U1 SUBSEQUENT LOAD EQUIPMENT -	557,288
UNUC.00000447	PSL U2-18 CONDENSER FOUNDATN UPGR -	-
UNUC.00000450	PSL U2 SUBSEQUENT LOADING EQUIP - E	106,221
UNUC.00000456	PTN U3 Condenser Air Ejector Mon -	144,135
UNUC.00000458	PTN U3 Plant Vent Gas Monitr Spng -	4,413
UNUC.00000461	PTN U4 Condenser Air Ejector Mon -	9,065
UNUC.00000463	PTN U4 Containmnt Liner Coat Ph 2 -	758
UNUC.00000466	PTN U4 SFP TRANSFER CANAL LINER - E	(17,811)
UNUC.00000472	PSL1 GSI191 Contain INSULATION	988,761
UNUC.00000473	PSL2 GSI191 Contain INSULATION	1,004,409
UNUC.00000474	PTN3 GSI191 Contain INSULATION	881,876
UNUC.00000475	PTN4 GSI191 Contain INSULATION	881,361
UNUC.00000493	PSL 2B1 RCP ROTATNG ASSEMBLY REPL-E	-
UNUC.00000552	PSL ECRC TURTLE NET REPLACEMENT	571,435
UNUC.00000613	Inst Perm U2 S/G HH Platform-Eng	146,335
UNUC.00000616	Inst Perm U1 S/G HH Platform-Eng	238,013
UNUC.00000619	PSL Repl Fire & Security Inverter U	309,973
UNUC.00000620	PSL U1 SOER 07 02 Intake U1-Eng	821,485
UNUC.00000624	REPLACE UNIT 2 S/G SNUBBERS-ENGR	-
UNUC.00000625	PSL Rep Fire_Security Inverter U2-E	28,385
UNUC.00000626	PSL U2 Turbine Superv Instr (TSI)-E	192,177
UNUC.00000627	PSL REPLACE UNIT 1 S/G SNUBBERS-Eng	1,280,209
UNUC.00000628	PSL U1 Turbine Superv Instr (TSI)-E	484,802
UNUC.00000629	STORM WATER SYSTEM IMPROVEMENTS-ENGR	-
UNUC.00000630	PSL SITE REPOWER SUB S-ENGR	693,600
UNUC.00000635	U1 EDG VOLTAGE REGULATORS-ENGR	95,175
UNUC.00000635	PSL U1 EDG GENERATOR REPLACE-ENGR	73,065
UNUC.00000637	U2 EDG VOLTAGE REGULATORS-ENGR	65,190

UNUC.00000638	PSL U2 EDG GENERATOR REPLACE-ENGR	71,840
UNUC.00000647	PTN License Renewal	3,049,600
UNUC.00000670	EPU PSL POWER SYSTEMS SCOPE	-
UNUC.00000671	EPU PTN POWER SYSTEMS SCOPE	-
UNUC.00000676	PSL U2 S/D Cool Valves-Eng	-
UNUC.00000677	PSL U2 LPSI Pump Coup-Eng	104,753
UNUC.00000742	PTN Post Japan Initiative (Capital)	-
UNUC.00000744	PTN U3 RF WATER TANK-ENG	-
UNUC.00000750	PSL U2 Pzr Heater SL2-20-Eng	-
UNUC.00000753	PSL U2 Perm Cavity Seal Ring-Eng	88,168
UNUC.00000754	PSL U1Rx Head Torus Ring-Eng	91,786
UNUC.00000755	PSL U2Rx Head Torus Ring-Eng	3,371
UNUC.00000756	PSL U1 Fuel Transfer Flange-Eng	217,178
UNUC.00000757	PSL U2 Fuel Transfer Flange-Eng	152,477
UNUC.00000758	PSL U1 C Cond Pump 6.9KV Reconf-Eng	9,089
UNUC.00000759	PSL U2 C Cond Pump 6.9KV Reconf-Eng	7,511
UNUC.00000762	PSL U1 EGD Voltage Reg A Train - En	72,101
UNUC.00000763	PSL U2 EDG Voltage Reg - A Train -	61,491
UNUC.00000764	PSL U1 EDG Gen Replace - B Train -	60,161
UNUC.00000765	PSL U2 EDG Gen Replace - B Train -	60,168
UNUC.00000769	PTN K-Line Breaker Repl	603,487
UNUC.00000772	PSL/PTN Critical Spares Capital Pro	251,950
UNUC.00000781	PSL 2B1 RCP Motor Capital Upgrades	-
UPGD.00000040	PN1005: Non-HEC Cap Spare Pump	-
UPGD.00000053	000000: LAB/SHOP TOOLS & EQUIP	-
UPGD.00000054	FL1001: IT HRDWARE ADDS & REPL	-
UPGD.00000055	04AOH2: 4A OUTAGE COSTS	-
UPGD.00000056	04BOH2: 4B OUTAGE COSTS	-
UPGD.00000057	05AOH2: 5A OUTAGE COSTS	-
UPGD.00000058	05BOH2: 5B OUTAGE COSTS	-
UPGD.00000059	CTNEW1: PFL NEW SPARE CT PARTS	3,562
UPGD.00000060	CTRPR1: PFL REFURBISH SPARE CT PART	23,073
UPGD.00000096	CTNEW1: PFM NEW SPARE CT PARTS	-
UPGD.00000106	000000: LAB/SHOP TOOLS & EQUIP	-
UPGD.00000107	05AOH1: 5A CT OUTAGE COSTS	-
UPGD.00000109	05DOH1: 5D CT OUTAGE COSTS	-
UPGD.00000110	CTNEW1: PSR NEW SPARE CT PARTS	-
UPGD.00000111	CTRPR1: PSR REFURBISH SPARE CT PART	5,005,753
UPGD.00000140	MT1001: PMT IT PC HARDWARE ADDS & R	-
UPGD.00000168	000000: LAB/SHOP TOOLS & EQUIP	-
UPGD.00000228	TF1023: U2 SYNCH CONDENSER INITIATI	867
UPGD.00000230	TF1017: U1B CONDENSATE PUMP REPLACE	-
UPGD.00000233	SK1001: SCHERER U4 CAP ADDS & REPLA	14,217,586
UPGD.00000237	CTNEW1: PMG NEW SPARE CT PARTS	(32,444)
UPGD.00000238	CTRPR1: PMG REFURB SPARE CT PARTS	156,210
UPGD.00000245	MG1010: U4A CONDENSATE PP MOTOR REW	-
UPGD.00000254	CTRPR1: PTC REFURBISH SPARE CT PART	128,225
UPGD.00000255	000000: LAB/SHOP TOOLS & EQUIP	-
UPGD.00000264	CTNEW1: PWC NEW SPARE CT PARTS	5,720,692
UPGD.00000279	000000: LAB/SHOP TOOLS & EQUIP	-
UPGD.00000283	CTNEW1: PM8 NEW SPARE CT PARTS	165,511
UPGD.00000284	CTRPR1: PM8 REFURBISH SPARE CT PART	7,259,539
UPGD.00000289	M81005: U8B CIRC WATER PUMP OVERHAU	-
UPGD.00000296	TMR MAIN FUEL OIL XFER PP MTR REWIND	-
UPGD.00000308	MX0909: U3 PMP STATN BRKR CNTL UPG	5,170
UPGD.00000319	000000: PG&I INFORMATION MANAGEMENT	216,241
UPGD.00000325	000000: LAB/SHOP TOOLS & EQUIP	461,916
UPGD.00000326	0110H1: PPN 1GT1 OUTAGE COSTS	-

UPGD.00000328	CTNEW1: PPN NEW SPARE CT PARTS	572,022
UPGD.00000329	CTRPR1: PPN REFURBISH SPARE CT PART	720,946
UPGD.00000339	SC1000: SC OFFICE FURNITURE	1,310
UPGD.00000347	CC1001: PCC MANATEE HEATING SYS INS	(928)
UPGD.00000355	MT0910: U2 ROTOR STRESS MON INSTALL	-
UPGD.00000357	MT0941: U1 UPGRD RTR STRESS MONITOR	-
UPGD.00000359	MT0946: U2 EXTRACT CNTRL & MASS BLO	-
UPGD.00000361	MT0948: U2 SUPERHEAT STM SPRAY UPGR	-
UPGD.00000394	SG0602: PSG U4 SELECT CAT REDUCT CA	-
UPGD.00000396	SG0603: U4 FLUE GAS DESULF FGD CAIR	-
UPGD.00000398	DS0901: DESOTO SOLAR CAP ADDS	36,704
UPGD.00000765	PN1104: CSP PMP & MTR REFURBISHMENT	-
UPGD.00000771	PN1110: U1 MIN FLOW BYPASS VLV REPL	-
UPGD.00000773	PN1112: U2ST CAP SPARE PARTS REPLAC	-
UPGD.00000774	PN1113:1&2 FIRE PROT SYS GTS&ST REP	-
UPGD.00000775	PN1114: U2 ST CONTROL WIRING REPLAC	-
UPGD.00000784	PN1123: U2ST S CONDENSATE PUMP OVER	-
UPGD.00000785	PN1124: U2ST N CONDENSATE PUMP OVER	-
UPGD.00000789	FL1101: U4 STM TURB INSULATION REPL	-
UPGD.00000812	CTNEW1: PFS NEW SPARE CT HEC PARTS	10
UPGD.00000816	SR1101: U5 A B C D LP EVAP TUBE HAR	-
UPGD.00000817	SR1102: U5 P91 HRH LATERAL PIPE REP	-
UPGD.00000826	SR1110: U5 REFURBISH PSR SA BFP MOT	-
UPGD.00000831	MX1101: IT HARDWARE EQUIP REPLACE	-
UPGD.00000837	CTRPR1: PMT REFURBISH SPARE CT PART	(21,059)
UPGD.00000854	MR1101: U2 GEN MN PHASE LEAD CONNEC	-
UPGD.00000856	TM0303: METERS 30IN FUEL LINE PRT-T	-
UPGD.00000867	MG1108: U3BB HRSG HP FEEDPUMP REBUI	-
UPGD.00000875	M81102: U8D HRH BYPASS VALVE REPLAC	20,170
UPGD.00000890	PMN VAR TUBES/MIR R/R& INST 480V XF	84,012
UPGD.00000895	GT1102: N1 N2 HT LT ENGINE COMPONEN	-
UPGD.00000899	GT1106: GTPP INLET SILENCER REPLACE	-
UPGD.00000924	TC1111: PTC HVAC UNIT REPLACE	-
UPGD.00000925	TC1110: U5 EWIS DISASTER RECOVERY	-
UPGD.00000926	02AOH1: 2A CT OUTAGE COSTS	-
UPGD.00000927	02BOH1: 2B CT OUTAGE COSTS	-
UPGD.00000954	PA1101: DOCUMENT CNTRL IT HARDWARE	487,869
UPGD.00000964	02COH1: 2C CT OUTAGE COSTS	-
UPGD.00000978	PN0901: IT PC HARDWARE ADD REPL	33,399
UPGD.00000981	022OH1: PPN 2GT2 OUTAGE COSTS	0
UPGD.00001030	CC0706: U2 FUEL OIL HEATER REPLACEM	(28,524)
UPGD.00001032	CC0912: U2A COND PUMP MTR REWIND	188
UPGD.00001035	000000: OFFICE FURNITURE, FIXTURES	-
UPGD.00001037	04AOH1: PSR 4A OUTAGE COSTS	-
UPGD.00001038	04BOH1: PSR 4B OUTAGE COSTS	-
UPGD.00001055	MT0915: U2 GEN ROTOR CSP REPLACE	-
UPGD.00001088	FL0904: U4 WDPF CONTROL UPGR	-
UPGD.00001103	MR0918: IT PC HARDWRE ADD REPL	-
UPGD.00001105	000000: LAB,SHOP TOOLS AND EQUIPMEN	500,425
UPGD.00001107	JK0501: MISC ADDITIONS & REPLACEMEN	10,515,489
UPGD.00001131	TF1026: U1 NO7 FEEDWATER HEATER REP	898,147
UPGD.00001171	PMG U4X TURB LUBEOIL FILTSWAY VLV R	-
UPGD.00001174	MG0903: U3X COLL HOUSE BLDG	48,231
UPGD.00001175	MG0909: 4X CT COLL HOUSE BLDG	45,069
UPGD.00001184	MG0926: 3A HRSG ECON RECIRC VLV REP	-
UPGD.00001191	TC0913: USA BOILER FEEDPMP REFURBIS	-
UPGD.00001209	03BOH1: MRS U3 OUTAGE COSTS	-
UPGD.00001212	M80905: U8 4160V SWGR AREA BLDG	28,885

UPGD.00001228	MR1014: U1 MAIN STEAM WYE REPLACEME	46,382
UPGD.00001250	FL1068: 5B REHEAT HDR EXP JNT REPL	-
UPGD.00001280	PMR U1A CSP FUEL OIL PUMP R/R CSP	667
UPGD.00001303	000000: OFFICE FURNITURE, FIXTURES	29
UPGD.00001313	000000: LAB/SHOP TOOLS & EQUIP	-
UPGD.00001335	PG0901: PFL ELMORE MINERAL RIGHTS D	1,982,621
UPGD.00001350	000000: PUTNAM MISC NEW CAP SPARE P	138,258
UPGD.00001352	000000: LAUDERDALE MISC CAP SPARE P	-
UPGD.00001358	PG1002: CLOSED CAP WO'S STEAM	(0)
UPGD.00001369	000000: PTC U5 MISC NEW CAP SPARE P	-
UPGD.00001372	PMR NEW CSP COOL PD SUMP PP-VAR RRR	46,167
UPGD.00001373	000000: PWC MISC NEW CAP SPARE PART	-
UPGD.00001431	FL1058: 4B EXCITATION RM A/C REPLAC	-
UPGD.00001437	MT0926: 2B BLR FEED PMP ROT ELMNT R	-
UPGD.00001438	MT0931: 2A OPEN COOL WTR PMP REPL/R	-
UPGD.00001439	MT0942: 800MW HP BLADE SPE COATING	-
UPGD.00001447	PN1021: MAIN SWTCHGR BRKRS REPL & R	6,725
UPGD.00001453	SR1115: 5B OCW PMP MTR REPL & REWIN	3,565
UPGD.00001454	MX1115: 3A CONDENSATE PUMP CSP	21,480
UPGD.00001473	FL1109: 5B TURNING GEAR OVERHAUL	-
UPGD.00001474	FL1110: 4A FO FLOW DIVIDER REPLACEM	-
UPGD.00001477	FL1113: U5 WDPF UPGRADE	-
UPGD.00001478	FL1114: U4 BAILEY UPGRADE	-
UPGD.00001479	FL1115: US BAILEY UPGRADE	-
UPGD.00001480	FL1116: U4 STM TURB EXCITER REPL	-
UPGD.00001496	WC1117: CUTSFORTH COLLECTOR BRUSH R	-
UPGD.00001497	WC1118: PURGE AIR COMPR ENV ENCL	203,358
UPGD.00001518	MT1103: 1&2 BURNER PUMP REPLACEMENT	-
UPGD.00001522	FL1120: 4B BFP MOTOR REPL & REWIND	-
UPGD.00001541	WC1120: ADMIN BLDG MOD / ADDITION	-
UPGD.00001554	MT1107: 1&2 EMERG DIESEL GEN REPLAC	-
UPGD.00001564	SR1121: 4&5 CONTROL ROOM MONITOR RE	-
UPGD.00001570	FL1124: 4B FO FLOW DIVIDER REFURBIS	17,707
UPGD.00001599	FL1130: US STM TURBINE EXCITER REPL	-
UPGD.00001607	FL1133: US OPEN COOL WTR STRNR REPL	-
UPGD.00001614	MT1108: U1 COLD FILL VALVE REPLACE	-
UPGD.00001615	MT1109: U2 IP TURBINE BLADES REPLAC	-
UPGD.00001616	MT1110: U2 SH & RH DAMPERS REPLACE	-
UPGD.00001617	MT1111: U2B COND PUMP REPL & REFURB	-
UPGD.00001618	MT1112: 2B COND PUMP MTR REPL & RFR	-
UPGD.00001619	MT1113: U2 FD ID GI FAN MTR HYDR CP	-
UPGD.00001620	MT1114: U2 EXP JTS 11-12-13-14 REPL	-
UPGD.00001622	MT1116: U2 FUEL OIL BURNER PUMP REP	-
UPGD.00001626	PN1135: U2 STM TURB GENERATOR ROTOR	-
UPGD.00001627	PN1136: U2 STM VACUUM PUMP REPLACEM	-
UPGD.00001628	PN1137: 2ST COND PMP SUCT A&B EJ RE	-
UPGD.00001629	PN1138: U2 COND SUCT PIPING REPLACE	-
UPGD.00001632	PE1102: PPE NO & SO SIDE REVETMENT	1,120
UPGD.00001645	MR1111: 1&2 LIFT STATION MTR & PUMP	-
UPGD.00001685	SR1122: U4 P91 PIPING REPLACEMENT	416,228
UPGD.00001733	MG1122: 3X B VAC PMP CSP RR REFURB	-
UPGD.00001742	TF1226: U1 TURB CROSSOVER REPLACE	-
UPGD.00001747	FL1206: 4A CT EXCITER UPGRADE	-
UPGD.00001748	FL1207: 4B CT EXCITER UPGRADE	-
UPGD.00001751	FL1208: U4 HP IP TURBINE OVERHAUL	-
UPGD.00001752	FL1209: U4 LP ST TURB LO L1 BLADE R	-
UPGD.00001756	PFL 4A Travelling Screen Refurbishm	-
UPGD.00001759	FL1213: 4A CT GENERATOR OHAUL	-

UPGD.00001760	FL1214: 4A CT EVAP COOLER MEDIA REP	-
UPGD.00001761	FL1215: 4B CT EVAP COOLER MEDIA REP	-
UPGD.00001762	FL1216: 4A CT INLET FILTER REPLACE	-
UPGD.00001763	FL1217: 4B HP FEED PUMP OVERHAUL	-
UPGD.00001765	FL1219: 4B CCW PUMP MOTOR REWIND	-
UPGD.00001766	FL1220: 4B HP FEED PUMP MOTOR OVERH	-
UPGD.00001767	FL1221: 4A CT STARTING MOTOR REWIND	-
UPGD.00001771	FL1225: 4B HRH/IP TURB ISO VLV HRFV	445
UPGD.00001774	FL1236: 5B CT EVAP COOLER MEDIA REP	-
UPGD.00001776	FL1238: SA CT OUTLET EXP JOINT REPL	-
UPGD.00001777	FL1239: SA CT START PCKG CAP SPARE	-
UPGD.00001786	FL1248: US BENTLEY NEV VIBRTN UPGR/	-
UPGD.00001788	FL1250: 5B CT ROTOR COOLING AIR REP	-
UPGD.00001793	FM1202: U2 SH SPRAY ATTEMPRTR PIPE	-
UPGD.00001794	FM1203: U2 MISC TURB HRSG VALVE REP	-
UPGD.00001797	FM1204: U2 COMPUTER HARDWARE REPL	-
UPGD.00001799	FM1206: U2 CT INLET FILTER REPLACE	-
UPGD.00001801	FM1208: U2 BACKWASH STRAINER INSTAL	35,980
UPGD.00001805	FM1212: BOATHOUSE ROOF N WALL REPLA	-
UPGD.00001817	MX1203: U3C MS BYPASS VLV & ACTU UP	-
UPGD.00001818	MX1204: U3D MS BYPASS VLV & ACTR UP	-
UPGD.00001822	MX1214: U3 STG STP CNTRL VLV CART R	-
UPGD.00001828	PMG U4A CIRC WTR PP MOTOR RRR	-
UPGD.00001834	MG1210: 4AB IP FEED PUMP REBUILD	-
UPGD.00001839	M81202: 8B MS TO CRH BYPASS VLV REP	-
UPGD.00001850	EH1115: U3 CONDENSATE LINE REPLACE	(0)
UPGD.00001854	WC1127: CNTRL AIR SYS CROSS TIE U1	-
UPGD.00001857	PN1205: CLOSED COOL WATR PUMP RR RE	-
UPGD.00001859	PN1207: COOL TOWER FAN GEAR RR REBU	-
UPGD.00001865	PN1215: 1GT1 TORQUE CONVERTER RR RE	-
UPGD.00001872	PN1222: U2 SEP COND VAC PMP PURCH I	202,013
UPGD.00001876	SR1210: U4 LP EVAP TUBE HARP REPL	925,934
UPGD.00001895	SR1230: US STM GEN H2 LEAK DETECT S	-
UPGD.00001903	SR1235: US BNC BOILER FEED PUMP REF	-
UPGD.00001904	SR1236: US A&B OPEN COOL WTR PMP OH	-
UPGD.00001906	MT1201: U1 A B APH SEAL ELMNT COMPL	-
UPGD.00001907	MT1203: U1 IP TURBINE OVERHAUL	5,149,070
UPGD.00001910	MT1207: SEWAGE TREATMNT PLANT REPLA	-
UPGD.00001912	MR1200: U1 NO4 FEEDWATER HEATER REP	98,847
UPGD.00001916	MR1205: 1N2 H J MOTOR CNTRL CTR REP	728
UPGD.00001918	MR1207: U1 RADAR DIFF TRNSMIT INSTR	-
UPGD.00001919	PMR U2B HTR DRAIN PP MOTOR R/R/R CS	-
UPGD.00001920	MR1209: U2 RADAR DIFF TRANS INSTRMT	-
UPGD.00001921	PMR 1A CCW PUMP MOTOR REPL	-
UPGD.00001928	PMR U1B HTR DRAIN PP MOTOR R/R/R CS	18,326
UPGD.00001932	MR1224: U1 STACK LIGHTING SYS REPL	-
UPGD.00001939	TF1201: MOORING DOLPHIN PILE REPLAC	-
UPGD.00001943	TF1205: U2 CND LOAD CENTER REPLACE	-
UPGD.00001954	TF1217: U1 NEW BATTERY CHRGR PURH&I	37,032
UPGD.00001955	TF1218: U1 OPEN COOL WTR PUMP OVERH	44,132
UPGD.00001958	TF1221: U2 OPEN COOL WTR PUMP OVERH	42,281
UPGD.00001964	TC1203: US BFP RECIRC VALVE REPLACE	90,532
UPGD.00001969	TC1208: US DRY STORAGE BLDG	109,315
UPGD.00001972	TC1211: US PURCH COND PUMP & MOTOR	178,752
UPGD.00001973	TC1212: US ATOMIZ AIR COMPRSSR & MT	-
UPGD.00001974	GT1201: ENG COMPNT OVERHAUL	143,773
UPGD.00001977	GT1205: GTPP INLET SILENCER REPLACE	-
UPGD.00001978	GT1206: EXHAUST STACK REPLACE	-

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UPGD.00001979	GT1207: UNITS 3 2 BLDG ROOF REPLACE	-
UPGD.00001983	PMN SOLAR ADMIN BLDG SECURITY/FENCE	-
UPGD.00001986	03AOH1: UNIT 3A CT OUTAGE COSTS	-
UPGD.00001987	03BOH1: UNIT 3B CT OUTAGE COSTS	-
UPGD.00001988	03COH1: UNIT 3C CT OUTAGE COSTS	-
UPGD.00001989	WC1201: IT HARDWARE PURCHASES	74,944
UPGD.00001995	WC1205: U2 CT INLET FILTER REPLACE	-
UPGD.00001996	WC1206: 2A CT EXP JOINT REPLACE	-
UPGD.00001997	WC1207: 2B CT EXP JOINT REPLACE	-
UPGD.00001998	WC1208: 2C CT EXP JOINT REPLACE	-
UPGD.00002000	WC1210: U2 FUEL GAS FLOW METER REPL	-
UPGD.00002013	WC1223: U1 HP PURGE AIR COMPRSSR RE	1,188,214
UPGD.00002019	WC1229: U2 HP PURGE AIR COMPRSSR RE	1,043,384
UPGD.00002024	WC1234: U3 HP PURGE AIR COMPRSSR RE	1,074,826
UPGD.00002026	MR1220: POND REMOTE SUMP MONITRNG S	225,814
UPGD.00002058	PN1211: CEMS SERVER REPLACEMENT	19,393
UPGD.00002072	SR1201: COOL POND FENCING STN 40 TO	-
UPGD.00002077	SR1240: U4 STATOR BLADE PRED DIAGNS	155,911
UPGD.00002085	MT1212: U1 ID FAN COOLERS & CONTROL	-
UPGD.00002087	MT1214: U2 ID FAN COOLERS & CONTROL	-
UPGD.00002088	MT1215: RAW WTR SUPPLY PMP PIPE CNT	-
UPGD.00002089	PMR NEW CSP INVTOPAC THROTTLE VLV U	-
UPGD.00002091	GT1208: TANK 903 DELTA LINER 2ND BO	-
UPGD.00002093	MG1217: U4 A&B FIRE PROTECTION UPGR	25
UPGD.00002095	TC1214: U5 BFP RECIR REGULATOR REPL	-
UPGD.00002096	SR1241: COOL POND ADMIN BLDG REFURB	-
UPGD.00002097	WC1237: U2 AUX COOL WTR STRAINER RE	-
UPGD.00002098	WC1238: U3 AUX COOL WTR STRAINER RE	49,703
UPGD.00002100	MX1217: U3 STATOR BLADE PRED DIAGNS	150,865
UPGD.00002133	PFL5A: Condensate Pump Refurbishment	-
UPGD.00002141	PSN03: LP ROTOR BLADE REPLACEMENT	-
UPGD.00002144	PFL04: 4B OPEN COOL WTR DSCHRG VLV	-
UPGD.00002148	PFL00: GAS YARD OPERATION IMPROVEME	-
UPGD.00002154	PFL00: 4160 Breaker Replacements	-
UPGD.00002159	PN1GT1: EXCITER ROTOR REPLACE & REF	120,591
UPGD.00002161	PSR05: SD BOILER FEED PUMP REPL & R	-
UPGD.00003003	PTF Blackout Switchgear Installatio	639,180
UPGD.00003006	PTC Acoustic Monitoring System Refu	-
UPGD.00003402	PFL 5 Feedwater Heater Replacement	5,630
UPGD.00003403	PFL 5A Open Cooling Water Pump Refu	-
UPGD.00003405	PFL 4 Water Chemistry Panel Replace	112,391
UPGD.00003406	PFL 5 Water Chemistry Panel Replace	221,976
UPGD.00003408	PFL 4A Starting Package Refurbishme	-
UPGD.00003409	PFL 4 Main Steam Valve Actuator Rep	37,101
UPGD.00003415	Foundation Repairs	-
UPGD.00003550	GTPP PE Service Bldg Roof Replace	-
UPGD.00003604	PMN SOLAR HTF SAMPLING & ANALYSIS SY	128,055
UPGD.00003605	PMN SOLAR FEEDWATER CNTL VLVs	-
UPGD.00003607	PMG 4B CT STARTING MOTOR REPL	-
UPGD.00003609	PMG 8B BFP FW RECIRC VALVE REPL	-
UPGD.00003610	PMR U1A ID FAN MOTOR REPL	-
UPGD.00003611	PMR SERVICE WATER PUMP & MOTOR REPL	-
UPGD.00003614	PMR U1&2 CCW STRAINER HOIST BEAM IN	-
UPGD.00004000	PSR5: U5 ST HP/IP TURB BLADE REPL	-
UPGD.00004003	PSR 4&5: CLOSED COOLING WATER PUMP	-
UPGD.00004400	PFM2: RAW WATER STORAGE TANK REPL	-
UPRD.00000013	PRJ DEV Base Capital	-
UPRD.00000045	PTN 6&7 PRD Site Selection	5,141,973

UTRN.00000001	Ampacity Upgrades Broward	1,797,194
UTRN.00000002	Transmission Expansion Cap Banks Ce	43,588
UTRN.00000003	NESC Underrated Breakers/Buss Centr	1,362,345
UTRN.00000004	Seminole Relocation	-
UTRN.00000006	Price Injection	60,870
UTRN.00000007	Dsbn UB Ampacity Upgrade Dade	652,860
UTRN.00000009	Osteen Injection	1
UTRN.00000014	Business Services General Plant	-
UTRN.00000015	Technology Enhancements	12,469
UTRN.00000029	TRMN Arresters General Station Bro	2,310
UTRN.00000030	TRMN Breakers General Station Centr	85,581
UTRN.00000031	Level 1 Maintenance Broward	61,107
UTRN.00000032	Level 2 Maintenance Broward	1,157,273
UTRN.00000033	Bridges, Culverts, Gates North	15,216
UTRN.00000034	UG Maint Dade	85,044
UTRN.00000035	Special Projects North	-
UTRN.00000036	OHWG Projects Broward	212,298
UTRN.00000037	Ceramic Insulators Central	(1)
UTRN.00000038	Bird Discouragers Central	262,450
UTRN.00000039	Rebuilds Dade	1,303
UTRN.00000040	Lightning Projects Staff	41,626
UTRN.00000041	Polymer Insulators Central	708
UTRN.00000042	Hardening CPOCs Central	138,799
UTRN.00000043	Hardening SPUWs Dade	39
UTRN.00000044	Hardening Critical Struct Broward	1,748,311
UTRN.00000045	Hardening Rebuilds Central	(3,509)
UTRN.00000046	500kV Ufe Extension Staff	960,492
UTRN.00000047	500kV Insulator Repl Staff	5,825,771
UTRN.00000048	Restoration Broward	114,771
UTRN.00000060	TRMN Facilities General Station Bro	40,990
UTRN.00000062	TRMN Transformer General Station Ce	27,633
UTRN.00000065	TRMN Rebuild Station North	-
UTRN.00000069	TRMN Remote Communi Station North	(431)
UTRN.00000072	TRMN Carrier Equip Rplce Station Br	194,501
UTRN.00000073	TRMN DFR Rplce Station Broward	184,345
UTRN.00000074	TRMN Instrument TX Replace Central	481,482
UTRN.00000075	TRMN Relay System Rplc Station Brow	1,539,329
UTRN.00000076	TRMN RTU Replacement Station North	52,921
UTRN.00000077	TRMN Batt & Charger Replace Central	21,266
UTRN.00000078	TRMN Instal Data Equip Station Cent	9,594
UTRN.00000079	TRMN Line Brkr Install North	2,592,355
UTRN.00000080	TRMN Cap Bnk Switch Rplc Central	(3,149)
UTRN.00000081	TRMN Install/Rplc Brkr Broward	220,763
UTRN.00000082	TRMN Sliding Unks Station Broward	53,481
UTRN.00000083	TRMN Add MOLI POPs/GOABs North	10,070
UTRN.00000084	TRMN Switch Replacement Central	834,997
UTRN.00000086	TRMN Rplc Cap/Pln Insulators Centra	-
UTRN.00000088	TRMN GSU TX Rplcmnts Broward	6,676
UTRN.00000089	TRMN Bushing Rplcmnts Broward	293,873
UTRN.00000090	TRMN Cooler/Bladder Rplcmnts Centra	1,207
UTRN.00000091	TRMN Install/Replace Auto TX Browar	56
UTRN.00000093	TRMN Capacitor Bnk Rplcmnts Central	1,331,552
UTRN.00000094	Trmn Instil Tx OnLine Monitor Eqp C	1,187,388
UTRN.00000096	Distrib Breaker Gen Station Browar	21,860
UTRN.00000097	Distrib Facilities Gen Station Bro	8,988
UTRN.00000098	Distrib Relay Gen Station North	12
UTRN.00000099	Distrib TX Gen Station Central	1,208
UTRN.00000102	Distrib Arresters Gen ST Broward	88,872

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UTRN.00000103	Distrib Line Brkr Install Broward	(5,275)
UTRN.00000104	Distrib Brkrs Install/Rplce Broward	620,832
UTRN.00000105	Generation Brks Install/Rplce Staff	636
UTRN.00000106	Distrib Switch Replace Broward	984,951
UTRN.00000107	Distrib Sliding Links ST Broward	483,192
UTRN.00000111	Dsb Convrt TBRC Diff w/Autorestor N	8
UTRN.00000112	Distrib Upgrade ST Schemes Dade	33,674
UTRN.00000115	Dsbn Batt & Chrgr Replace Broward	235,227
UTRN.00000116	Distrib RTU Replace ST North	55,430
UTRN.00000117	Dsbn Instrument Tx Replace Central	48
UTRN.00000118	Dsbn DBOM Auto Restore Scheme Browa	412,634
UTRN.00000119	Dsbn Install SAO Data Equip Broward	40,542
UTRN.00000120	Dsbn Rebuild Station Broward	419,156
UTRN.00000123	Dsbn Rplce Stolen Ground Sys North	18,821
UTRN.00000124	Dsbn Series Reactor Replace Broward	30,202
UTRN.00000125	Dsbn TX Install/Replace Broward	167,133
UTRN.00000126	Gen TX Install/Replace Central	274,767
UTRN.00000127	Dsbn Coolers/Bladders Replace Centr	11,656
UTRN.00000128	Dsb Damaged Throwovers repl Dade	-
UTRN.00000129	Dsb Bushing Repl Station Central	2,028
UTRN.00000130	Dsb Spare Tx Storage Sites Central	144,252
UTRN.00000131	Dsbn Capacitor Bank Rplce Broward	544,681
UTRN.00000132	Dsb Instl TX OnLine Mon Equip Centr	1,819
UTRN.00000139	Hardening TRMN Insulator Repl ST Br	-
UTRN.00000146	Restore TRMN Arresters GenBroward	95,405
UTRN.00000147	Restoration TRMN Breaker Dade	732,936
UTRN.00000148	Restoration TRMN Facilities West	-
UTRN.00000149	Restoration TRMN Relay Dade	1,546
UTRN.00000150	Restoration Auto TX Dade	(106)
UTRN.00000152	Restore Dsbn Arresters Broward	90,422
UTRN.00000153	Restore Dsbn Breaker Dade	5,123
UTRN.00000154	Restore Dsbn Facilities West	-
UTRN.00000155	Restore Dsbn Relay Central	45,227
UTRN.00000156	Restoration Dsbn TX Central	956,156
UTRN.00000165	ECRC Spill Prevention Dade	44,139
UTRN.00000166	Substation General Plant	142,172
UTRN.00000167	Distribution Load Reserve Staff	(44,298)
UTRN.00000168	Transmission Load Reserve Staff	4,022
UTRN.00000172	Dsbn Exp Increase Capacities Brow	1,128,965
UTRN.00000173	Distribution Expansion Feeders Brow	31,950
UTRN.00000174	Dsbn Expansion Mobile Connection Br	1,345
UTRN.00000175	Bronco New Distribution Sub	-
UTRN.00000176	Wilcox New Distribution Sub	798,453
UTRN.00000177	Memphis New Distribution Sub	726,202
UTRN.00000178	Proj Mgt General Plant	36,500
UTRN.00000180	Yankee Pull-Off	57,852
UTRN.00000182	Pacetti Site Prep	17,453
UTRN.00000183	Convert Radials to Loops North	293,334
UTRN.00000184	High Side Breakers Central	4,425
UTRN.00000185	Misc System Exp Capital Dade	(73,794)
UTRN.00000186	Bunnell St. Johns	473,724
UTRN.00000189	Reimbursable Landfill Projects Brow	44,485
UTRN.00000191	PEF Transmission Services	71
UTRN.00000192	Pine Level Transmission Services	-
UTRN.00000199	PSL 1 & 2 Generation Projects Switz	1,561
UTRN.00000200	PTN B&4 Generation Proj Misc Sting	499,309
UTRN.00000210	Business Unit General Plant	11,874
UTRN.00000217	Non-Reimbursable Relocations Dade	375,897

UTRN.00000218	Buckingham Injection	726,143
UTRN.00000219	LaBelle Conversion-Central	165,773
UTRN.00000220	Bobwhite Manatee	4,194,230
UTRN.00000221	Alico-Ft. Myers	1,201,410
UTRN.00000223	Coconut Grove Injection	603,059
UTRN.00000224	Gratigny-Memorial	59,513
UTRN.00000225	Princeton Injection	343,815
UTRN.00000226	Norris-Volusia	2,233,402
UTRN.00000231	Miami Beach Reloc. - S. Channel	-
UTRN.00000232	Fibernet Wireless	1,729,289
UTRN.00000234	AMI Trmn Capacitor Bank Panels	(5,816,720)
UTRN.00000235	AMI Phasor Measurement Units	-
UTRN.00000236	AMI Digital Disturbance Recorders	-
UTRN.00000237	AMI Dsbn Battery & Charger Health	9,153
UTRN.00000238	AMI Dsbn Subst Scheme Upgrades	-
UTRN.00000239	AMI Dsbn Subst Telemetry Enhancemen	20,840
UTRN.00000240	Dsbn Expansion Public Appeal North	56,561
UTRN.00000241	Myakka Rotunda Englewood	635,129
UTRN.00000243	Hobe Sandpiper	768,091
UTRN.00000245	Seminole County Landfill	587
UTRN.00000247	Dade Levee	39,056
UTRN.00000248	Future Generator Interconnection Se	31,561
UTRN.00000249	Misc Transmission Services Brow	123,287
UTRN.00000251	GEN PLT Technology	24,021
UTRN.00000253	GEN PLT System Operations	-
UTRN.00000256	Misc New Distribution Sub Brow	2,749,857
UTRN.00000262	(RBL) Jacksonville Electric Authori	2,398,878
UTRN.00000263	Cape Canaveral	-
UTRN.00000276	Auto Transformer Project Broward	1,203,407
UTRN.00000282	Overtown Venetian	1,524
UTRN.00000283	Commerce Pull-Off	59,821
UTRN.00000284	Sweatt Distribution Rebuild	-
UTRN.00000285	Charlotte Harbor Punta Gorda	121,575
UTRN.00000288	Misc Trans Expansion Project Dade	82
UTRN.00000300	Conversion Pre July 2011	(165,365)
UTRN.00000309	Trans General Plant Central	89,161
UTRN.00000322	Misc Projects for conversion Browar	511,870
UTRN.00000323	Trn Ops Misc for Conversion Broward	35,830
UTRN.00000324	Sub Ops Misc for Conversion Broward	16,691
UTRN.00000328	Technical Services General Plant	-
UTRN.00000333	Distribution Remediation Broward	71,032
UTRN.00000334	Transmission Remediation Broward	2,403,094
UTRN.00000337	Subst Phone Circuit Mitigation Brow	86,371
UTRN.00000345	Subst Phone Circuit Mitigation FN C	487
UTRN.00000436	Inst Surveillance Cameras Dsbn Brow	435,427
UTRN.00000442	Conservation-Levee RW	68,735
UTRN.00000444	RBL Interconnection Central Project	(2,722)
UTRN.00000446	T&S Capital Special Projects PP	-
UTRN.00000447	SO Capital Special Projects PP	-
UTRN.00000449	Restoration Trmn Misc. Broward	280,227
UTRN.00000450	Restoration Dsbn Misc. Central	98,736
UTRN.00000453	St. Lucie #4 Line	279,129
UTRN.00000454	TRMN Reserve Repl	175,706
UTRN.00000455	DSBN Reserve Repl	122,412
UCOR.00000659	Economic Development Cap	627,564
UCUS.00000096	METER READING ADMIN CAPITAL	604,861
UDST.00000001	Lab-Shop Tools- and Equipment	1,725
UDST.00000103	Sys Exp-FDR Tie-Crane 7161/7163	5,493

UDST.00000157	Vault Inspection Follow Up	17,671
UDST.00000217	Vault Inspection Follow Up	1,317
UDST.00000226	Lab- Shop Tools- and Equipment	85,002
UDST.00000309	Capital - SPCC Auto TX Sec. Contain	(0)
UDST.00000348	Capital Storm 2ACGSTORM7	82,004
UDST.00000556	Govn UG Conv: Bridge Rd	195
UDST.00000689	City of Daytona Beach Shores - Sec	-
UDST.00000801	Large Revenue - Buckeye S86S	8,508
UDST.00000985	CIF Fdr Hardening: SILVERLAKES 708S	69,362
UDST.00001012	CIF Fdr Hardening: ACME 405264	-
UDST.00001057	Lrg Rev-Hialeah Race Track	131,014
UDST.00001062	Large Revenue - GSA Building Mirama	-
UDST.00001070	CIF Feeder Hardening	136
UDST.00001071	Large Revenue - Dadeland Remodel	97,736
UIMS.00000164	Radio Lifecycle Impr BC-HW Cap	-
UIMS.00000240	Online Home, Phone & Field Energy S	469,892
UIMS.00000267	IFRS Convergence Changes to Fin Std	(46,302)
UIMS.00000315	Swanson Sec BC - 2 Factor for Serve	813,736
UIMS.00000319	SAP Bus Object Platform Implmtn - D	1,491,301
UNUC.00000047	EPU_PTN3_25_AFUDC_6414_70_914	-
UNUC.00000231	PSL1 ATMOS DUMP Rad MonitrS - ENGR	6,732
UNUC.00000233	PSL1 FUEL HANDLING BLDG RAD MON - E	13,934
UNUC.00000244	PSL2 RCP MTR REMOVALS - ENGR	-
UNUC.00000274	PTN4 Contain LINER COATING - ENGR	539,734
UNUC.00000492	PSL U1A1 ROTATING ASSEMBLY REPL-ENG	239,596
UNUC.00000494	PSL U1A1 RCP SEAL AND FLEX PIPE RP-	207,554
UNUC.00000621	U2 SQER 07 02 Intake-Eng	28,440
UNUC.00000632	PSL SITE REPOWER SUBS S & 10A-ENGR	42,517
UNUC.00000736	POST FUKUSHIMI DAIIC	-
UNUC.00000760	PSL U1 RCP Vibration Probes-Eng	15,900
UNUC.00000780	PSL U2 Train A LPSI Coupling Retrof	1,375
UNUC.00000783	PSL U1 IDS Intrusion Detection Sys	212,927
UPGD.00000261	01AOH1: UNIT 1A CT OUTAGE COSTS	-
UPGD.00000262	01BOH1: UNIT 1B CT OUTAGE COSTS	-
UPGD.00000297	000000: LAB/SHOP TOOLS & EQUIP	39,040
UPGD.00000345	MN1001: SOLAR CAPITAL EQUIPMENT	12,525
UPGD.00000395	SG0601: PSG U4 BAGHOUSE ADDITION	154,060
UPGD.00000974	000000: OFFICE FURNITURE, FIXTURES	79,904
UPGD.00001322	PMR U1&2 DO2 ANALYZER REPL	-
UPGD.00001362	000000: MARTIN 1&2 NEW CAP SPARE PA	69
UPGD.00001559	FM1120: U2 OCW PUMP PURCH SPARE	-
UPGD.00001561	PMN SOLAR BOP CNTL & PID LOOP SYSTE	-
UPGD.00001572	WC1123: PWC WASTE WATER SUMP PUMP	-
UPGD.00001800	FM1207: U2 MCC DC BUS BUCKET REPLAC	339
UPGD.00001816	MX1201: U3A CIRC WATER PUMP REM REF	4,256
UPGD.00001827	MG1203: 38 HRSG INLET EXP JOINT REP	-
UPGD.00001837	MG1212: U4 EWIS SERVER REPLACE	-
UPGD.00001842	MS1205: 8B CT OUTLET EXP JOINT REPL	-
UPGD.00001843	PMG U8B CONDENSATE PP MOTOR RRR	49,354
UPGD.00001846	PMG U8B HRSG INLET EXP JOINT REPL	-
UPGD.00001848	MS1211: U8 EWIS SERVER REPLACE	-
UPGD.00001856	PN1204: NON HEC CSP PUMPS MOTORS VA	-
UPGD.00001863	PN1213: 1GT1 CNTRL WIRIN TO DCS REP	55,183
UPGD.00001869	PN1219: 1HRSG1 HP CIRC PUMP RR REBU	-
UPGD.00001875	PN1210: NEW STORAGE CSP ENCL BLDG	252,173
UPGD.00001908	MT1205: U1 GRIZZLY FIXED SCREEN REP	-
UPGD.00001911	MR1211: 2B FD FAN MOTOR CHAUL	213,017
UPGD.00001930	MR1221: U1 EWIS SERVER REPLACE	-

UPGD.00001934	GF1201: U3 EXHAUST DUCT REPLACE	556,575
UPGD.00001935	GF1205: GT MAJOR INSPECTIONS	-
UPGD.00001937	GF1203: GT6 BUS REFURBISHMENT CSP	-
UPGD.00001938	GF1204: GT BATTERY BANK REPLACE	-
UPGD.00001946	TF1209: U1A COND PUMP MOTOR REWIND	-
UPGD.00001949	TF1212: U1 CIRC WATER PUMP MOTOR RE	-
UPGD.00001970	TC1209: U5 HVAC UNIT REPLACE	4,812
UPGD.00001976	GT1204: FIRE PROTECT SYS BLD 1&3 SI	-
UPGD.00002023	WC1233: U3 AUX STEAM SUPPLY UPGR	765,541
UPGD.00002033	TM1202: TMT 16IN PIPELINE LEAK DET D	421,800
UPGD.00002081	SR1244: PLANT PAVILLION REFURBISH	33,724
UPGD.00002107	PMG U8C&DEXCITER U8X ENCL AC UNIT R	-
UPGD.00002130	M81133: U8 DOT 04 UPGRADE PARTS	(156,143)
UPGD.00002131	PSR4&5: 4&5 DOT 04 UPGRADE CT PARTS	-
UPGD.00002138	SN1203: 200GPM OILY WTR SEPRTR TO 5	-
UPGD.00002156	PFL00: General Insulation Replaceme	23,365
UPGD.00002177	PMT 01 O/H - STEAM TURBINES	894,782
UPGD.00002218	PMG 3A O/H - MOTORS	89,797
UPGD.00002225	PFL 04 O/H - MOTORS	66,492
UPGD.00002237	PFL 05 O/H - GENERAL/MISC	67,665
UPGD.00002255	PMG 8A O/H - MOTORS	220,745
UPGD.00002256	PMG 8B O/H - GENERAL/MISC	160,293
UPGD.00002270	PMR RELIAB - ELECTRICAL DISTRIB	14,351
UPGD.00003011	U1 Auxiliary Oil Pump Refurbish	-
UPGD.00003416	PFL 5B HP Feed pump Overhaul	-
UPGD.00003425	PFL WTP Anti-Scalent Skid Replaceme	31,018
UPGD.00003601	PMR U1 GAS CNTL VALVE REPL	-
UPGD.00003608	PMG 8B HRSG HP SH RH EXPAN JTS REPL	-
UPGD.00003613	PMG3ABX MKV DCS/EXCITITION CNTLS RE	1,466,933
UPGD.00003617	PMR U1 SCREENWASH PUMP REPL	-
UPGD.00003619	PMR MOTOR CNTL CTR(MCC) SWGR REPL	440
UPGD.00003620	PMG WASTE WTR OIL SEPARATOR FILTER	117,552
UPGD.00003805	U1 AUX COOL WTR STRAINER REPL	190,514
UPGD.00003807	PWC UNIT 2 BFP MOTOR REPLACE & REFU	-
UPGD.00004006	PSR UNIT 4 Condenser Retube Overhau	60,037
UPGD.00004007	PSR UNIT 4 CCW HEAT EXCHANGER REPL	375,613
UPGD.00004008	PSR U4 HRH Bypass to Condenser Isol	94,094
UPGD.00004009	PSR UNIT 4&5 CWP Motor Spare Purcha	-
UPGD.00004021	PSR 5B Instrument Air Compressor Re	124,443
UPGD.00004202	PMT1&2: Fan Hydraulic Coupling	580,007
UPGD.00004404	PFM2: CT EXPANSION JOINT REPL	-
UPGD.00004605	PPN 1HRSG2 MBFP RR & REBUILD	120,321
UPGD.00004606	PPN 1GT2 AIR INLET DUCT REPLACEMENT	196,893
UPGD.00004607	PPN NEW CONTRACTOR PARKING LOT	301,855
UPGD.00004609	PPN 00 COM O/H - GENERAL/MISC	194,234
UPGD.00005624	TCC DECOM. T&D WORK INSTALL	-
UTRN.00000008	Hartman Midway	183
UTRN.00000252	GEN PLT Trans Svcs & Plan	1,825
UTRN.00000325	Misc Trn Growth West	3,510
UCOR.00000014	Corporate Security Cap Equipment	(780)
UCOR.00000165	CS AV Audio/Visual Equipment CPTL	-
UCUS.00000005	CAP CUST CARE CCS TELECOM PIPELINE	-
UCUS.00000008	CS SUPPORT SERVICES ADMIN CAPITAL	-
UCUS.00000035	FIELD-OPS-MGT-CAPITAL-ADMINSTRATIVE	-
UCUS.00000035	RRD CAPITAL	-
UCUS.00000071	ADMIN CAPITAL	235,729
UCUS.00000095	CB OPERATIONS ADMIN CAPITAL	707,407
UDST.00000046	Lab-Shop Tools- and Equipment	-

UDST.00000067	Vault Inspection Follow Up
UDST.00000321	Lab- Shop Tools- and Equipment
UDST.00000323	Office Furniture- Fixtures Equip
UDST.00000354	Govn UG Conv: FT Laud Seabreeze
UDST.00000360	CIF Fdr Hardening: Port sub 701431
UDST.00000362	CIF Fdr Hardening: Port sub 701437
UDST.00000380	CIF Fdr Hardening: Copans Sub
UDST.00000388	CIF Fdr Hardening: Hollybrook sub
UDST.00000392	Large Revenue - Memorial Reg Hosp
UDST.00000406	CIF Fdr Hardening: Beacon sub
UDST.00000448	Mahav Mandir Temple
UDST.00000454	CIF Fdr Hardening: Country Club Sub
UDST.00000455	Non CIF Fdr Hardening: Boulevard Su
UDST.00000488	System Expansion - Firehouse 13132
UDST.00000511	Large Revenue - Camillus House
UDST.00000520	CIF Fdr Hardening: Court 809666
UDST.00000587	CIF Fdr Hardening: Lantana 402833
UDST.00000592	CIF Fdr Hardening: Linton 401936
UDST.00000594	CIF Fdr Hardening: Boca Teeca 40423
UDST.00000634	CIF Fdr Hardening: MONET 403736
UDST.00000640	CIF Fdr Hardening: Riviera 403132
UDST.00000641	CIF Fdr Hardening: Riviera 403133
UDST.00000660	PELLET MILL LRP
UDST.00000683	204634 COLLEGE
UDST.00000694	BV Pt Canaveral Tank Farm
UDST.00000837	Non CIF Fdr Hardening: HIALEAH 8007
UDST.00000839	CIF Fdr Hardening: Deerfield Bch 70
UDST.00000846	Large Revenue - Walgreens Vault
UDST.00000878	System Expansion: Patrick F1133-113
UDST.00000912	CIF Fdr Hardening: 805735 GALLOWAY
UDST.00000939	Non CIF Fdr Hardening: 502538 Palma
UDST.00001032	Non CIF Fdr Hard:RAVENSWOOD 703135
UENC.00000036	E&C Base Capital Equip
UIMS.00000140	RRD PEXT Enhancement BC - Dev
UIMS.00000147	Tax Accrual BC - Dev
UIMS.00000161	Lifecycle Initiative BC -Dev Cap
UIMS.00000165	FENA Voice Upgrade BC -HW Cap
UIMS.00000167	Firewall Mgmt Infr BC -HW Cap
UIMS.00000171	Network Anomaly Detection BC -HW Ca
UIMS.00000198	FENA COREWL BC -Dev Cap
UIMS.00000223	IM ECRC Legacy Conversion
ULAW.00000017	Capital Budget
UNUC.00000008	PSL U2 ANALOG DISP SYS REPL - ENGR
UNUC.00000041	EPU_PSL2_19_AFUDC_6412_70_910
UNUC.00000134	TPE FAC BUILD RCA ACCESS BLDG-ENG
UNUC.00000145	TPE 4E MCC REPLACEMENT-ENG
UNUC.00000147	TPE F AND G LOAD CENTER REPLCMNTS-E
UNUC.00000162	TPE PROCEDURE UPGRADE PROGRAM-ENG
UNUC.00000189	PSL U2 RCP MOTOR SWAP - ENGR
UNUC.00000210	2010 PREVENTIVE MAINT OPTIM ITEM 24
UNUC.00000212	PSL1 INVERTER REPL - ENGR
UNUC.00000394	PSL2 Turbine Valve Refurb
UPGD.00000095	000000: LAB/SHOP TOOLS & EQUIP
UPGD.00000097	CTRPR1: PFM REFURBISH SPARE CT PART
UPGD.00000100	FM1001: U2 PLT MTRS INSTALL & REMOV
UPGD.00000137	000000: LAB/SHOP TOOLS & EQUIP
UPGD.00000180	EL1001: PEL INTAKE COLVERT CONCRETE
UPGD.00000224	MS1001: USA CONDENSER TUBES REPLACE

UPGD.00000236	03BOH1: PMG 3B OUTAGE COSTS	-
UPGD.00000259	TC1007: USB BLR FEED PUMP REPL & RE	-
UPGD.00000263	01COH1: UNIT 1C CT OUTAGE COSTS	-
UPGD.00000313	TMT102: TMT FO HEATER DUAL FUEL REP	-
UPGD.00000764	PN1103: COOL TWR FAN DRIVE CHNG OUT	-
UPGD.00000768	PN1107: U1 TORQUE CNVTR COOL SYS IN	-
UPGD.00000790	FL1102: 4C HRSG HP FEEDPMP OVERHAUL	-
UPGD.00000793	FM1101: U2 COOLING TOWER FILL REPLA	-
UPGD.00000807	FM1106: U2 OLD CNTRL RM BATT RM ROO	-
UPGD.00000824	SR1109: U5 A B C D CT INLET FILTER	-
UPGD.00000827	SR1112: U5A BOILER FEED PUMP REFURB	-
UPGD.00000850	MX1113: U3A FIRE PROTECTION UPGRADE	-
UPGD.00000851	MX1114: U3 TOSHIBA SPARE PARTS PURC	-
UPGD.00000857	03AOH1: PMG 3A OUTAGE COSTS	-
UPGD.00000860	MG1101: U3 A&B INLET FILTERS FRAME	-
UPGD.00000873	08DOH1: U8D OUTAGE COSTS	-
UPGD.00000876	M81103: U8A CIRC WTR PUMP OVERHAUL	-
UPGD.00000877	M81104: U8A CT OUTLET EXP JOINT REP	-
UPGD.00000878	M81105: 8A HRSG INLET EXP JOINT REP	-
UPGD.00000879	M81106: U8A HRSG OUTLET EXP JOINT R	-
UPGD.00000883	M81110: U8C&D CT FLEX SEAL JOINT RE	-
UPGD.00000884	M81111: U8C&D CT OUTLET EXP JOINT R	-
UPGD.00000897	GT1104: FIRE PROT SYS REPLACE BLDG	-
UPGD.00000903	EH1103: U4 INSTRUMENT AIR DRYER REP	-
UPGD.00000907	TF1104: U1 BOILER FEEDPUMP MOTOR RE	-
UPGD.00000908	TF1105: U1 INVERTER REPLACEMENT	-
UPGD.00000911	TF1108: U1 PWR CNTRL VALVE REM & CA	-
UPGD.00000928	WC1101: GAS YARD STRAINER	-
UPGD.00000930	WC1102: U1ABC CT INLET FILTER PRE &	-
UPGD.00000931	WC1103: U1A,B,C CT EXP JOINT REPLAC	-
UPGD.00000952	012OH1: PPN 1GT2 OUTAGE COST	-
UPGD.00000953	000000: LAB,SHOP TOOLS AND EQUIP	341,763
UPGD.00000993	PN0928: INSTR AIR CMPSR REPL	-
UPGD.00001036	SR0901: PSR IT PC HARDWARE REPL	-
UPGD.00001230	MR1019: U1 ROTATING HYDRAIC CLPGS	-
UPGD.00001305	000000: LAB/SHOP TOOLS & EQUIP	-
UPGD.00001324	TF1036: U5 SH ATTEMPERATOR REPL	-
UPGD.00001395	000000: SCHERER LAB/SHOP TOOLS & EQ	-
UPGD.00001402	MX1022: 3C BFP MOTOR REPLACE	-
UPGD.00001406	TF1038: 2B COND MOTOR REPLACEMENT	-
UPGD.00001449	EH1104: U3 COND PMP REP & RFRB	-
UPGD.00001451	GT1109: GTPP ROOF SITE 2 BLDG 6 REP	-
UPGD.00001456	MG1113: 3&4 GNTRY CRANE I&C SYS REP	-
UPGD.00001468	M81117: U8 ABCD BFP MTR REPL	-
UPGD.00001502	MG1114: U3 IP BFP MOTORS REPLACE	-
UPGD.00001533	EH1106: PEH TRAVELING SCREEN REPLAC	-
UPGD.00001536	EH1108: PEH EXPANSION JOINT REPLACE	-
UPGD.00001538	EH1110: PEH OCW PUMP OVERHAUL	-
UPGD.00001556	MR1109: NO ANNEX BLDG 80T CHILLER R	-
UPGD.00001593	FL1125: REM ELECTR RM A/C CMPSR R	-
UPGD.00001598	MX1118: U3 CHEMISTRY ANALYZERS REPL	-
UPGD.00001601	MR1110: 2A CIRC WTR PMP REPL & REFR	-
UPGD.00001605	FL1131: 4&5 MONOSCOUR TANKS REPLACE	-
UPGD.00001611	FL1137: 4&5 INTAKE WASTE BSKTS REPL	-
UPGD.00001624	EH1113: PEH SEAL WELL RESTORATION	-
UPGD.00001633	PE1101: PPE SO SIDE Sea Wall RESTOR	-
UPGD.00001634	M81128: 8B HRSG OUTLET EXP JOINT RE	-
UPGD.00001636	MX1120: U3 REPL MS RH ISO & CHKVLV	-

UPGD.00001646	M81129: U8 MS & RH ISO & CHECK VLV	-
UPGD.00001738	MG1123: 3X L R COMB RH S I VALVE RE	-
UPGD.00001795	SR1123: PSR SVC BLDG HVAC REPLACEME	-
UPGD.00001851	EH1116: 4A HYDR CPLNG ROT ELMNT REP	-
UPGD.00001852	WC1125: U1ABC HRSRG EXP JOINT REPL	-
UPGD.00001965	TC1204: 5B CT FUEL OIL MOD FOR LIQ	-
UPGD.00001966	TC1205: 5C CT FUEL OIL MODS FOR LIQ	-
UPGD.00001967	TC1206: 5D CT FUEL OIL MODS FOR LIQ	-
UPGD.00002105	PWC01: 1A CIRC WTR PUMP REPL & RFRB	-
UPGD.00002109	PMROB: U8 SUBSTATN SWYD ROCK SURF R	-
UTRN.00000087	TRMN Series Reactor Rplcmnts Browar	-
UTRN.00000095	Distribu Animal Gen Station West	-
UTRN.00000157	Security TRMN Ops West	-
UTRN.00000181	Hummingbird Pull-Off	177
UTRN.00000190	Taylor Creek Transmission Services	-
UTRN.00000222	Conservation-Levee RW	-
UTRN.00000327	Proj Eng General Plant	-
UENC.00000069	PEEC AFUDC	59,206,795
UPGD.00002271	PWC RELIAB - STEAM TURBINES	1,031,271
UPGD.00001792	FM1201: U2 P91 PIPE REPLACEMENT	863,379
UPGD.00003008	Unit 5 Steam Valve Replacement	815,016
UNUC.00000827	PTN U3 NFPA U3R26S12 MODS - IMP	782,712
UPGD.00001481	FL1117: USB EXCITER REPLACEMENT	733,288
UPGD.00001750	FL1231: 5A CT EXCITER UPGRADE	717,447
UPGD.00004020	PSR U4ABC HRSRG HP STM BYP CONT VLV	675,149
UPGD.00002281	PSR RELIAB - COMBUSTION TURBINE	503,766
UPGD.00001936	GF1202: GT CO2 FIRE PROTECTION SYS	485,285
UNUC.00000251	PSL 1A2 RCP MOTOR REFURB - ENGR	460,100
UNUC.00000828	PTN U4 NFPA U4R27F12 MODS - IMP	457,750
UNUC.00000825	PSL U1 NFPA 805 Modifications - Eng	428,669
UNUC.00000826	PSL U2 NFPA 805 Modifications - Eng	346,030
UPGD.00002215	PMT 3C O/H - COMBUSTION TURBINE	328,091
UPGD.00002216	PMT 3D O/H - COMBUSTION TURBINE	328,091
UPGD.00002229	PSN 04 O/H - STEAM TURBINES	312,021
UPGD.00001791	FL1204: NO1 AIR HANDLER REPLACE	303,352
UPGD.00001982	PMN SOLAR MIRROR TRACTOR/ZOOM BROOM	289,603
UPGD.00003618	PMR AUXILIARY SERVICE TRANSFORMER RE	269,777
UPGD.00002179	PMR01 O/H - GENERATOR/EXCITER	262,137
UIMS.00000354	PowerPlant V10 Stabilization - CAP	253,166
UPGD.00002116	PFL00: PFL SITE AIR CONDITIONER REP	238,548
UPGD.00001821	MX1213: 3A MS BYPASS VLV & ACTUAT P	216,211
UPGD.00001820	MX1212: 3B MS BYPASS VLV & ACTUAT P	216,017
UPGD.00004004	PSR 4ST GEN STATOR REWEDGE	212,950
UIMS.00000331	Test Automation Cap	206,500
UPGD.00000847	MX1110: U3C SKY VENT SILENCER REPL	160,229
UPGD.00002251	PTF 5B O/H - PIPING & VALVES	130,438
UPGD.00002254	PMG 08 O/H - CONTROL SYSTEMS	128,683
UIMS.00000317	SAMS Replacement -Dev Cap	108,866
UPGD.00001826	MG1202: 3&4 CAP SPARE COND PUMP	85,600
UPGD.00002285	GTTP RELIAB - GENERAL/MISC	83,373
UPGD.00004011	PSR U4 CWP Discharge Isolation Valv	81,001
UPGD.00002249	PTF 05 O/H - GENERATOR/EXCITER	80,631
UPGD.00002286	GFM RELIAB - GENERAL/MISC	76,165
UPGD.00002178	PTF 01 O/H - PIPING & VALVES	73,520
UPGD.00002266	PPN RELIAB - GENERAL/MISC	63,849
UPGD.00001896	SR1231: US ST COND PUMP REPLACE	62,770
UPGD.00001812	FM1219: U2 COOL WTR INTAKE GRILL RE	61,896
UPGD.00001770	FL1224: 4B1 IP FEED PUMP REPLACEMENT	60,312

UPGD.00001787	FL1249: 582 IP FEED PUMP REPLACE	60,312
UCUS.00000007	MTC CAPITAL ADMINSTRATIVE	56,271
UNUC.00000795	PSL SOER 07-02 Strainer Upgrade - E	55,982
UNUC.00000818	X-Ray Conveyors	55,784
UPGD.00002205	PFM 3B O/H - COMBUSTION TURBINE	48,367
UIMS.00000247	Rate Case BC Cap	40,632
UTRN.00000460	Cutler Plant	37,129
UPGD.00001861	PN1209: 2E 4160V 480V TRANSFRMR REP	36,732
UPGD.00002269	PTF RELIAB - GENERAL/MISC	36,411
UPGD.00003410	PFL 5 Main Steam Valve Actuator Rep	33,602
UPGD.00003009	Unit 5 Chiller BOP Refurbish	32,369
UPGD.00001790	FL1202: REMOTE STG ELECT ROOM ROOF	30,602
UPGD.00002999	LAB/SHOP TOOLS & EQUIPMENT	29,694
UNUC.00000721	PSL LR REACTOR VESSEL IN	27,755
UPGD.00003005	PTCSA Rainbow Testing Refurbish	24,506
UPGD.00002230	PSN 4A O/H - PIPING & VALVES	24,361
UTRN.00000467	PSL 1 & 2 Generation Projects Switc	22,943
UPGD.00001040	04DOH1: PSR 4D OUTAGE COSTS	15,270
UDST.00001061	Large Revenue - Pompano Shredder	15,154
UPGD.00002280	PFL RELIAB - GENERAL/MISC	11,632
UPGD.00001961	TC1200: PTC US TOOLS	9,440
UPGD.00002188	PFM 02 O/H - GENERATOR/EXCITER	6,190
UTRN.00000329	TPDC General Plant	5,639
UPGD.00003422	PFL 5 Protection and Control Replac	4,975
UTRN.00000461	Sanford Unit 3	4,775
UPGD.00001039	04COH1: PSR 4C OUTAGE COSTS	4,649
UPGD.00002232	PSN 4C O/H - PIPING & VALVES	3,631
UPGD.00002231	PSN 4B O/H - PIPING & VALVES	3,631
UPGD.00002175	PPN 1GT2 O/H - COMBUSTION TURBINE	3,140
UPGD.00000265	CTRPR1: PWC REFURB SPARE CT PARTS	1,462
UCUS.00000072	DECISION SUPPORT CAPITAL	1,449
UPGD.00002186	PPN 2GT1 O/H - COMBUSTION TURBINE	1,337
UPGD.00005205	Desoto IT Hardware Eq	1,355
UDST.00000016	Lab- Shop Tools- and Equipment	1,118
UNUC.00000761	PSL U2 RCP Vibration Probes-Eng	1,082
UPGD.00000811	03BOH1: PFM 3B OUTAGE COSTS	724
UNUC.00000678	PSL U1 Remove Cont IA Comp -Eng	680
UPGD.00002166	PMT1&2: COOL WTR SYS PWR OP DSCHRG	369
UPGD.00000810	03AOH1: PFM 3A OUTAGE COSTS	350
UDST.00000003	Sys Exp - Fdr Tie - Princenton 1637	343
UPGD.00002227	PFL 4B O/H - COMBUSTION TURBINE	296
UPGD.00002226	PFL 4A O/H - COMBUSTION TURBINE	296
UPGD.00003017	U1 DC Switchgear	259
UPGD.00001914	MR1202: U1 RETUBE HP FUEL OIL HEATE	263
UCOR.00000354	Regulatory Capital	132
UPGD.00000833	MX0923: U3 HRSG EXP JOINT REPLACE	75
UPGD.00004408	PFM2: Intake MCC Switchgear Repl	88
UPGD.00003016	U1 Firing Aisle 1D MCC Switchgear	52
UPGD.00002236	PMG 4B O/H - COMBUSTION TURBINE	33
UPGD.00000103	05BOH1: 5B CT OUTAGE COSTS	5
UPGD.00001042	05COH1: PSR 5C OUTAGE COSTS	5
UPGD.00002235	PMG 4A O/H - COMBUSTION TURBINE	5
UDST.00000855	System Expansion - Brighton F1232	5
UDST.00001064	Large Revenue - CF Area Manager	(7,468)
UCUS.00000034	PROD DEV BUS PV FOR SCH (CAP ECCR)	704,028

Account Number	Description	
2609300	Construction Work In Progress	2,722,896,818 T
2609050	CWIP High Level Account	(132,472)
2609301	CWIP Avoided AFUDC	
2630000	Recoveries From Other Jurisdictions	(138,018,491)
2630150	Recoveries Oth Jurisd-Nuc Cur Yr proj vs Act Cost	
2602055	Electric Utility Plant: Additions-Storm Capital	
	Net CWIP	2,584,745,855
		2,584,745,855
		(0)

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Confidential

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DR 35-2 CWIP Reconciliation

CWIP Report Account	SAP ccount	Dec 2012 Balance
12-2/1-1/1	2609300	2,741,632,938.82
12-2/1-1/2	2609301	(18,736,120.53)
2609300		<u>2,722,896,818.29</u>
2609050 12-2/1-1/3	2609050	(132,471.96)
2630000 12-2/1-1/4	2630000	(138,018,491.20)
Net CWIP		<u>2,584,745,855.13</u>

Florida Power & Light
Turkey Point 6 & 7
Dkt# 130009-EI, ACN 13-010-4-2
TYE 2012

Title CWIP Bal - 01

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Src Reg 35

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G/L Account Balance Display

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Title Acct 2609300 - CWIP

Business area Individual Account

Account number 2609300 CWIP - PowerPlant
Company code 1500 FLORIDA POWER & LIGHT CO
Business area
Fiscal year 2012
All documents in currency Display currency USD

Period	Debit	Credit	Balance	Cumulative balance
Balance Car.				2,930,959,037.30
1	567,388,331.88	404,683,291.15	162,705,040.73	3,093,664,078.03
2	723,080,231.13	475,109,591.95	247,970,639.18	3,341,634,717.21
3	855,865,153.87	589,277,986.46	266,587,167.41	3,608,221,884.62
4	1,960,650,583.42	2,230,690,300.82	270,239,717.40	3,337,982,167.22
5	620,044,720.24	479,592,419.18	140,452,301.06	3,478,434,468.28
6	779,616,579.45	750,618,600.79	28,997,978.66	3,507,432,446.94
7	592,012,318.74	457,762,602.79	134,249,715.95	3,641,682,162.89
8	534,521,614.25	402,848,586.01	131,673,028.24	3,773,355,191.13
9	580,535,275.51	1,664,062,886.33	1,083,527,610.82	2,669,827,580.31
10	529,706,457.16	436,777,277.83	92,929,179.33	2,762,756,759.64
11	621,891,353.05	768,839,931.57	146,948,578.52	2,635,808,181.12
12	672,878,975.20	567,054,217.50	105,824,757.70	2,741,632,938.82
13				2,741,632,938.82
14				2,741,632,938.82
15				2,741,632,938.82
16				2,741,632,938.82
Total	9,038,191,593.90	9,227,517,692.38	189,326,098.48	2,741,632,938.82

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G/L Account Balance Display

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Florida Power & Light
Turkey Point 6 & 7

Dkt# 130009-EI, ACN 13-010-4-2

TYE 2012

Business area Individual Account

Account number 2609301 CWIP-Avoided Title *CWIP Acct Bal. 2609301*

Company code 1500 FLORIDA POWER & LIGHT

Business area *

Fiscal year 2012

All documents in currency * Display currency USD

Period	Debit	Credit	Balance	Cumulative balance
Balance Car				97,677,878.89
1	2,158,162.98	9,315,412.08	7,157,249.10	104,835,127.99
2	136,205.69	7,941,995.71	7,805,790.02	112,640,918.01
3	486,933.52	8,765,260.40	8,278,326.88	120,919,244.89
4	31,411,120.70	9,182,851.60	22,228,269.10	98,690,975.79
5	153,196.90	7,545,057.70	7,391,860.80	106,082,836.59
6	277,447.12	8,096,107.07	7,818,659.95	113,901,496.54
7	6,979,070.19	8,643,305.90	1,664,235.71	115,565,732.25
8	7,068,173.77	15,975,379.41	8,907,205.64	124,472,937.89
9	80,718,746.90	11,731,300.47	68,987,446.43	55,485,491.46
10	6,900,531.55	11,120,805.67	4,220,274.12	59,705,765.58
11	35,299,637.36	13,545,490.02	21,754,147.34	37,951,618.24
12	25,863,926.51	6,648,428.80	19,215,497.71	18,736,120.53
13				18,736,120.53
14				18,736,120.53
15				18,736,120.53
16				18,736,120.53
Total	197,453,153.19	118,511,394.83	78,941,758.36	18,736,120.53

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Florida Power & Light
Turkey Point 6 & 7
Dkt# 130009-EI, ACN 13-010-4-2
TYE 2012

Account number 2609050 CWIP (DP-FPLG only)
Company code 1500 FLORIDA POWER & LIG
Business area *
Fiscal year 2012

Title CWIP Bal Acct 2609050

All documents in currency * Display currency USD

Period	Debit	Credit	Balance	Cumulative balance
Balance Car				94,822,656.12
1	95,805,529.48	82,325,860.18	13,479,669.30	81,342,986.82
2	83,021,967.13	75,588,991.24	7,432,975.89	73,910,010.93
3	160,749,291.25	69,988,343.46	90,760,947.79	16,850,936.86
4	74,990,100.58	155,394,022.94	80,403,922.36	63,552,985.50
5	75,623,468.74	50,509,617.72	25,113,651.02	38,439,134.48
6	69,779,255.99	42,923,550.60	26,855,705.39	11,583,429.09
7	50,990,956.89	105,041,336.35	54,050,379.46	65,633,808.55
8	93,765,727.32	31,237,192.85	62,528,534.47	3,105,274.08
9	31,500,540.77	34,982,450.83	3,481,910.06	6,587,184.14
10	35,959,017.73	22,854,822.26	13,104,195.47	6,517,011.33
11	23,927,983.49	38,668,887.76	14,740,904.27	8,223,892.94
12	36,185,747.23	28,094,326.25	8,091,420.98	132,471.96
13				132,471.96
14				132,471.96
15				132,471.96
16				132,471.96
Total	832,299,586.60	737,609,402.44	94,690,184.16	132,471.96

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Florida Power & Light
Turkey Point 6 & 7
Dkt# 130009-EI, ACN 13-010-4-2
TYE 2012

Business area Individual Account

Account number 2630000 Recov C Title *CA IP Bal Add 2630000*
Company code 1500 FLORIDA POWER & LIGHT CO
Business area A11 Other Balance Sheet Activity
Fiscal year 2012
All documents in currency * Display currency USD

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POC*

Period	Debit	Credit	Balance	Cumulative balance
Balance Car...				159,212,943.55
1	50,476,004.21	34,320,125.45	16,155,878.76	143,057,064.79
2	4,121,785.07	7,250,724.19	3,128,939.12	146,186,003.91
3	17,236,803.26	18,839,901.06	1,603,097.80	147,789,101.71
4	16,173,751.79	15,222,076.86	951,674.93	146,837,426.78
5	13,221,321.12	14,184,815.86	963,494.74	147,800,921.52
6	14,807,394.93	12,311,604.35	2,495,790.58	145,305,130.94
7	15,584,074.01	11,424,933.56	4,159,140.45	141,145,990.49
8	16,573,258.93	11,704,741.81	4,868,517.12	136,277,473.37
9	13,119,547.85	12,626,594.84	492,953.01	135,784,520.36
10	9,511,175.33	9,182,426.41	328,748.92	135,455,771.44
11	8,766,920.13	8,837,136.17	70,216.04	135,525,987.48
12	9,739,746.03	12,232,249.75	2,492,503.72	138,018,491.20
13				138,018,491.20
14				138,018,491.20
15				138,018,491.20
16				138,018,491.20
Total	189,331,782.66	168,137,330.31	21,194,452.35	138,018,491.20

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FLORIDA POWER & LIGHT
D&T AUDIT REQUEST
CWIP DETAIL BY BAIWBS
Dec-12

Florida Power & Light
 Turkey Point 6 & 7
 Dkt# 130009-EI, ACN 13-010-4-2
 TYE 2012

Title CWIP 12/11

FW 14/13
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WBS	Description	Dec-11
UNUC.00000038	EPU_PSL1_24_AFUDC_6411_70_915	282,605,457
UNUC.00000048	EPU_PTN3_26_AFUDC_6415_70_914	367,258,975
UENC.00000003	RBEC Power Systems Support	175,628,653
UENC.00000004	CCEC Power Systems Support	564,494,177
UENC.00000053	Manatee ESP U2 ESP Supply/Erect	-
UNUC.00000052	EPU_PTN4_27_AFUDC_6417_70_914	206,504,499
UENC.00000006	WCEC3 Power Systems Support	(16,668,432)
UNUC.00000389	PSL U1 Capital Equip Reliability	5,128,977
UNUC.00000391	PTN3 Turbine Capital Equip Reliability	558,461
UENC.00000045	PTN 6&7 ENC COLA Activities- Lic	138,166,938
UIMS.00000234	Lake City DC BC -HW	8,080,109
UCUS.00000100	AMI IT SOFT UPR	-
UCOR.00000623	PSL Participant Billing Capital	(47,060,305)
UNUC.00000441	PSL U1 Pressurizer Heater Repl - EN	5,248,889
UTRN.00000167	Distribution Load Reserve Staff	152,522
UNUC.00000150	TPE INTAKE AREA UPGRADES-ENG	14,166,951
UNUC.00000051	EPU_PTN4_28_AFUDC_6416_70_914	(3,027,185)
UENC.00000052	Manatee ESP U1 ESP Supply/Erect	-
UNUC.00000110	PSL 1B1 RCP MOTOR SWAP - ENGR	4,139,708
UPGD.00000654	MR1101: U2 GEN MN PHASE LEAD CONNEC	751,242
UTRN.00000200	PTN 3&4 Generation Proj Misc Switch	3,577,072
UPGD.00001754	FL1232: U5 HP IP TURBINE OVERHAUL	-
UIMS.00000162	Infra Lifecycle Server BC -HW Cap	-
UNUC.00000155	TPE ANNUNCIATOR UPGRADES-ENG	7,620,813
UTRN.00000225	Princeton Injection	5,768,876
UNUC.00000168	PSL U1 RED SYS STRUCTURAL REPAIRS	3,420,903
UPGD.00000616	SR1101: U5 A B C D LP EVAP TUBE HAR	763,626
UENC.00000002	MSEC Reheat Steam Pipe	974,666
UNUC.00000107	PSL 1B1 RCP ROTATING ASSY REPL - EN	7,745,035
UPGD.00000057	05AOH2: 5A OUTAGE COSTS	445
UNUC.00000148	TPE INSTRUMENT AIR SYSTEM UPGRADE-E	6,374,558
UTRN.00000168	Transmission Load Reserve Staff	(33,387)
UNUC.00000116	PSL U1 POLAR CRANE UPGR - ENGR	2,207,673
UDST.00000426	Wire and Cable Blanket	(1,009,240)
UTRN.00000234	AMI Trmn Line Panel	(6,152,702)
UNUC.00000161	TPE PTN BAL DISCHG STR AREA SCOPE-E	9,814,547
UNUC.00000284	PTN RX VESSEL INTERNALS INSP	658,869
UPGD.00001107	JK0501: MISC ADDITIONS & REPLACEMEN	6,085,968
UTRN.00000199	PSL 1 & 2 Generation Projects Switc	3,738,085
UTRN.00000002	Transmission Expansion Cap Banks Br	960,387
UPGD.00000265	CTRPR1: PWC REFURB SPARE CT PARTS	-
UTRN.00000172	Dsbn Exp Increase Capacities Dade	2,035,033
UNUC.00000050	EPU_PTN3_ONLINE_AFUDC_FUTURE	31,502,461
UNUC.00000054	EPU_PTN4_ONLINE_AFUDC_FUTURE	31,023,402
UPGD.00000109	05DOH1: 5D CT OUTAGE COSTS	25
UNUC.00000165	PSL PROC UPGRADE PROJ ITEM 499	21,997,358
UPGD.00000110	CTNEW1: PSR NEW SPARE CT PARTS	(1,159,361)

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UPGD.00001746	FL1230: 5A CT GENERATOR OVERHAUL	-
UDST.00000200	DB FDR Replacement Bore	759,241
UTRN.00000032	Level 2 Maintenance Dade	2,848,675
UPGD.00000817	SR1102: U5 P91 HRH LATERAL PIPE REP	746,902
UNUC.00000393	PSL1 Turbine Capital Equip Reliabil	325,544
UTRN.00000079	TRMN Line Brkr Install North	290,842
UNUC.00000242	PSL1 RCP FLEX SEAL REPL - ENGR	2,156,528
UDST.00000230	Switch Cabinets	658,426
UTRN.00000015	EMS Project	1,754,726
UDST.00000164	Pole Replacements	1,808,243
UPGD.00002157	PN1GT1: GENERATOR ROTOR REWIND	-
UDST.00000038	Overhead Followup Repair	150,875
UPGD.00001915	MR1204: U2 EXP JOINT REPLACEMENTS	-
UPGD.00004000	PSR5: U5 ST HP/IP TURB BLADE REPL	1,073
UDST.00000992	CIF Fdr Hardening: GATLIN 410465	829
UPGD.00000326	011OH1: PPN 1GT1 OUTAGE COSTS	1,555
UPGD.00001884	SR1218: U5ABC HRSG HP STM BYP CNTR	-
UNUC.00000156	TPE AUX TX REPLACEMENT-ENG	2,163,389
UPGD.00000107	05AOH1: 5A CT OUTAGE COSTS	40
UDST.00000940	CIF Fdr Hardening: 507561 Parrish	1,837
UPGD.00001755	FL1233: U5 LP TURB L0 L1 BLADE REPL	-
UDST.00000215	Customer Impact Project	227,222
UTRN.00000446	T&S Capital Special Projects PP	260,593
UPGD.00001088	FL0904: U4 WDPF CONTROL UPGR	310,396
UTRN.00000176	Wilcox New Distribution Sub	14,162
UTRN.00000044	Hardening Critical Struct Broward	305,787
UNUC.00000769	PTN K-Line Breaker Repl	-
UDST.00000371	Govn UG Conv: Co Creek Lyons-Hilton	(91,286)
UDST.00000593	CIF Fdr Hardening: Pahokee 400834	396,173
UDST.00000185	VAR Mangt	374,925
UPGD.00000233	SK1001: SCHERER U4 CAP ADDS & REPLA	-
UPGD.00001479	FL1115: U5 BAILEY UPGRADE	1,395,591
UPGD.00001878	SR1239: U5 ST GEN STATOR REWEDGE	-
UDST.00000638	CIF Fdr Hardening: Northwood 400334	-
UDST.00000245	DB FDR Replacement Bore	557,432
UTRN.00000245	Seminole County Landfill	(530,855)
UDST.00000110	VAR Mangt	828,160
UNUC.00000115	PSL 2B2 RCP MOTOR REFURB - ENGR	4,784,709
UNUC.00000055	EPU_PTN COM ONLINE_AFUDC_1307_70_91	671,554
UTRN.00000217	Transmission Reimbursables Other	2,041,267
UNUC.00000114	PSL 1B1 RCP MOTOR REFURB - ENGR	400,809
UPGD.00001877	SR1238: U5 CT GEN STATOR REWEDGE	-
UNUC.00000133	PTN NFPA 805 PRA DEV - ENGR	11,296,416
UDST.00000381	CIF Fdr Hardening: Margate sub	213,699
UPGD.00001477	FL1113: U5 WDPF UPGRADE	489,737
UDST.00000904	CIF: 100334 HASTINGS	8,024
UNUC.00000179	PTN U3 6426 Rad Monitr REPL - ENGR	1,334,761
UPGD.00001822	MX1214: U3 STG STP CNTRL VLV CART R	-
UNUC.00000132	PSL NFPA 805 PRA DEV - ENGR	6,590,022
UPGD.00000856	TM0303: METERS 30INFUEL LINE PRT-T	1,649,374
UPGD.00001943	TF1205: U2 CND LOAD CENTER REPLACE	60,524
UPGD.00001773	FL1235: 5A HRSG INLET EXP JOINT REP	-
UPGD.00001975	GT1203: EXPNDR CASING N SEAL REPLAC	-
UPGD.00001460	FL1116: U4 STM TURB EXCITER REPL	229,296
UNUC.00000388	PTN Capital Equipment Reliability	10,274,819

UDST.00000246	Overhead Followup Repair	87,926
UDST.00000983	CIF: TOLOMATO 107633	666
UIMS.00000224	Rate Case Sys Intergration BC- Dev	-
UDST.00001029	Non CIF Fdr Hardening: IONA 501761	716
UDST.00000964	CIF: COX 207062	6,987
UPGD.00002002	WC1212: U3 ABC INLET FILTER REPLACE	-
UNUC.00000056	EPU_NON-INCREMENTAL AFUDC_7994_70_9	860,799
UDST.00000074	Pole Inspections Treat Reinforce	544,570
UDST.00000975	CIF Fdr Hardening: INTERSTATE 50818	26,076
UDST.00000957	CIF Fdr Hardening: Fountain 405634	-
UDST.00000005	DB FDR Replacement Bore	1,849,156
UDST.00000037	Vault Inspection Follow Up	868,323
UPGD.00000058	05BOH2: 5B OUTAGE COSTS	314
UIMS.00000257	Exchange 2010 -DEV Cap	-
UDST.00000119	Pole Inspections Treat Reinforce	1,167,972
UIMS.00000152	SAP One Phase 3 Dev Capital	816,902
UDST.00000104	New SS Utility Transfer	1,384,884
UTRN.00000334	Transmission Remediation Supply Sid	158,263
UNUC.00000149	TPE UC FIRE PROTEC SYSTM UPGRADES-E	6,948,312
UDST.00000994	CIF Fdr Hardening: Ross 408166	869
UDST.00000199	Reactive - DB Lat Bore Replace	570,359
UIMS.00000156	Workstation Refresh BC -HW Cap	-
UDST.00000991	CIF Fdr Hardening: CARLSTROM 505962	-
UDST.00000089	Pole Inspections Treat Reinforce	976,816
UPGD.00001776	FL1238: 5A CT OUTLET EXP JOINT REPL	21,486
UDST.00000197	New Service Residential	234,600
UPGD.00000859	04BOH1: PMG 4B OUTAGE COSTS	-
UIMS.00000268	SAP Financial Reporting Dev Capital	-
UDST.00000229	Reactive - DB Lat Bore Replace	515,925
UDST.00000179	Pole Replacements	1,156,991
UNUC.00000046	EPU_NON-INCREMENTAL AFUDC_8002_70_9	742,671
UIMS.00000255	Voice Technology Dev Capital	-
UDST.00000997	CIF Fdr Hardening: 800535 RIVERSID	40
UDST.00000776	CIF Fdr Hardening: Labelle 502464	77,689
UNUC.00000744	PTN U3 RF WATER TANK-ENG	8,342
UPGD.00002078	SR1246: U5 STATOR BLADE PRED DIAGNS	-
UIMS.00000265	Transmission Mobility-Client -Dev	400,182
UDST.00000941	CIF Fdr Hardening: 505863 Buckeye	87,809
UDST.00000214	Reactive - DB Lat Fault Repair only	733,614
UTRN.00000107	Distrib Sliding Links ST Central	30,748
UDST.00000040	Existing Residential	69,765
UIMS.00000170	IMS Prov Tools EAMS BC -DEV Cap	984,081
UPGD.00001917	MR1206: U2 ID FD GI FAN DRIVE TC VI	-
UDST.00000611	Large Revenue: PBC Health Bldg	71,481
UNUC.00000139	TPE REPL INTAKE WELL CATHOD PROTEC-	930,607
UDST.00000263	AVL & SQL License/software	5,083,571
UPGD.00001902	SR1206: PSR CAP SPR THROTTLE VLV RE	-
UDST.00000049	Reactive - DB Lat Bore Replace	607,263
UNUC.00000240	PSL 2A1 RCP MOTOR SWAP - ENGR	219,943
UDST.00000155	DB FDR Replacement In Spare	206,158
UDST.00000530	Large Revenue: Bethesda West Hospit	23,807
UPGD.00001738	MG1123: 3X L R COMB RH S I VALVE RE	-
UTRN.00000075	TRMN Relay System Rplc Station Cent	294,203
UTRN.00000175	Bronco New Distribution Sub	146,095
UTRN.00000146	Restore TRMN Arresters GenDade	-

UNUC.00000144	TPE MOTOR CONTROL CINTER OBSOLES-ENG	5,127,020
UPGD.00001478	FL1114: U4 BAILEY UPGRADE	1,344,541
UIMS.00000160	BCA Email Bill Redesign BC -Dev Cap	349,523
UTRN.00000081	TRMN Install/Rplc Brkr Dade	514,111
UIMS.00000173	Server Lifecycle BC -HW Cap	-
UDST.00000159	Non Agency Relocations (Lump Sum)	(38,580)
UDST.00001033	Non CIF Fdr Hardening: LAWRENCE 805	-
UTRN.00000173	Distribution Expansion Feeders Dade	272,214
UDST.00000978	CIF Fdr Hardening: WESTON VILLAGE 8	37,023
UIMS.00000286	SAP ECC 6 Upgrd w/Unicode Conv Dev	-
UDST.00000052	Vault Inspection Follow Up	138,536
UNUC.00000630	PSL SITE REPOWER SUB 6-ENGR	-
UPGD.00001788	FL1248: U5 BENTLEY NEV VIBRTN UPGR/	237,912
UDST.00000020	VAR Mangt	212,832
UTRN.00000036	OHGW Projects North	1,276,286
UDST.00000024	Non Agency Relocations (Lump Sum)	149,684
UTRN.00000072	TRMN Carrier Equip Rplce Station Ce	89,034
UPGD.00002089	MR1229: U2 THROTTLE VALVE REPLACE 4	-
UPGD.00001892	SR1226: 5A B GEN GAS SIDE H2 SEAL R	-
UIMS.00000230	CALLS Renew BC - Dev	407,992
UTRN.00000240	Dsbn Expansion Public Appeal North	423,834
UPGD.00003411	PFL 5 Circ Water Pump Diffuser Repl	-
UDST.00001022	BV10 Fdr Tie 5631-5632	-
UPGD.00001780	FL1242: 5A HP FEED PUMP OVERHAUL	-
UIMS.00000129	Testing Automation BC - Dev	-
UDST.00000979	CIF Fdr Hardening: MIAMI SHORES 803	-
UTRN.00000073	TRMN DFR Rplce Station Dade	270,679
UIMS.00000233	Ent Desktop Re-Architecture BC -HW	108,000
UDST.00000907	Large Revenue - Miami Dade Comm Col	-
UDST.00000464	Non CIF Fdr Hardening: Memorial Sub	474,127
UDST.00000275	ESF Install AFS Switches (Bundle)	(373,455)
UPGD.00002130	M81133: U8 DOT 04 UPGRADE PARTS	-
UNUC.00000472	PSL1 GSI191 Contain INSULATION	140,303
UDST.00000224	Pole Replacements	293,191
UTRN.00000450	Restoration Dsbn Misc. Broward	2,182
UIMS.00000244	DSM DSMS Mandated -Dev Cap ECCR	-
UDST.00000080	VAR Mangt	164,063
UDST.00000062	New Service Commercial	85,626
UNUC.00000620	PSL U1 SOER 07 02 Intake U1-Eng	84,519
UIMS.00000258	Collaboration Sys Enhancements -DEV	-
UNUC.00000616	Inst Perm U1 S/G HH Platform-Eng	-
UDST.00000034	Reactive PNC Lat Replace in Spare	48,945
UTRN.00000210	Business Unit General Plant	133,302
UNUC.00000247	PSL 2A1 RCP ROTATING ASSY REPL - EN	273,658
UNUC.00000124	PTN U3 CNTMT LINER COATING - ENGR	-
UNUC.00000647	PTN License Renewal	1,726,512
UIMS.00000166	Paging Sys Replace BC -HW Cap	962,436
UNUC.00000628	PSL U1 Turbine Superv Instr (TSI)-E	71,628
UNUC.00000040	EPU_PSL1_ONLINE_LAR INT ASSET_2273	38,932,880
UDST.00000459	Gown UG Conv: Golden Beach Ph 2	(44,643)
UTRN.00000220	Bobwhite Manatee	3,763,939
UDST.00000144	Non Agency Relocations (Lump Sum)	(83,960)
UIMS.00000153	DAP Phase III Project	-
UTRN.00000131	Dsbn Capacitor Bank Rplce Broward	6,007
UTRN.00000074	TRMN Instrument TX Replace Dade	343,167

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UTRN.00000091	TRMN Install/Replace Auto TX Browar	262,572
UNUC.00000044	EPU_PSL2_ONLINE_LAR INT ASSET_2291	30,885,643
UDST.00000993	CIF Fdr Hardening: ACME 405262	594
UCUS.00000094	PROD DEV SOLAR PILOT ADM COMMON	1,527,952
UDST.00000006	Overhead Followup Repair	41,997
UIMS.00000132	Red Flag Ph 3 BC - Dev	-
UDST.00000109	Priority Laterals	188,534
UIMS.00000266	Reliability Systems Dev-Client -Dev	-
UDST.00000014	Pole Hardening Critical & Hwy Cross	213,594
UPGD.00001979	GT1207: UNITS 3 2 BLDG ROOF REPLACE	-
UIMS.00000183	Wireless Lan Security BC -HW Cap	-
UDST.00000033	Coordination and Protection	12,129
UDST.00000007	Vault Inspection Follow Up	175,458
UPGD.00001788	FL1250: 5B CT ROTOR COOLING AIR REP	65,547
UDST.00000169	Proactive Multi - DB Lat Bore Repl	367,060
UHRS.00000006	General Plant	208,339
UTRN.00000322	Misc Projects for conversion Dade	501,533
UPGD.00001913	MR1201: U2C CIRC WATER PUMP OHAUL	-
UNUC.00000032	PTNC Low Level Class C Waste Bldg	1,027,582
UDST.00000350	Govn UG Conv: Ft Laud Sistrunk	(218,326)
UTRN.00000007	Dsbn UB Maintenance Dade	199,837
UTRN.00000238	AMI Dsbn Subst Scheme Upgrades	268,376
UDST.00000073	Wire and Cable Blanket	(102,596)
UNUC.00000552	PSL ECRC TURTLE NET REPLACEMENT	282,526
UIMS.00000292	NAMS Mid Level Upgrd & Def ImprovC	-
UPGD.00004001	PSR05: U5 ST ELECTRO HYDRAULIC CNTL	-
UTRN.00000047	500kV Insulator Repl Staff	2,320,311
UDST.00000044	Pole Inspections Treat Reinforce	381,030
UPGD.00001871	PN1221: 1GT1 GEN H2 COND MON SYS RE	-
UIMS.00000150	IMN Infrastructure BC - Dev	-
UDST.00000247	Vault Inspection Follow Up	62,676
UPGD.00001872	PN1222: U2 SEP COND VAC PMP PURCH I	-
UDST.00000946	CIF Fdr Hardening: 810386 Newton	4,216
UIMS.00000242	DSM DSMS Mobile Solution -Dev Cap E	-
UPGD.00001784	FL1246: 5A HP FEED PUMP MOTOR REWIN	-
UDST.00000773	System Expansion - LaBelle 2461/246	-
UDST.00000029	Pole Replacements	426,226
UDST.00000069	Non Agency Relocations (Lump Sum)	(8,453)
UDST.00001039	Large Revenue-FUEL FARM PMP VAULTS	-
UDST.00000184	Reactive - DB Lat Repl In Ex Duct	533,660
UNUC.00000117	PSL U2 POLAR CRANE UPGR - ENGR	1,061,867
UPGD.00001854	WC1127: CNTRL AIR SYS CROSS TIE U1	-
UDST.00000139	Priority Feeders	688,938
UTRN.00000035	Special Projects North	1,060
UDST.00000859	Govn UG Conv: Martin Cty - RIO - CR	204,468
UIMS.00000241	DSM DSMS Web Vouchering -Dev Cap EC	-
UPGD.00003403	PFL 5A Open Cooling Water Pump Refu	-
UTRN.00000156	Restoration Dsbn TX Dade	-
UPGD.00000812	CTNEW1: PFS NEW SPARE CT HEC PARTS	48,500
UIMS.00000146	Compliance Management -Dev	119,248
UNUC.00000473	PSL2 GSI191 Contain INSULATION	199,241
UDST.00000094	Priority Feeders	239,283
UDST.00000706	204262 BABCOCK	707,201
UIMS.00000277	RRD Datawarehouse Analytics -Dev Ca	-
UDST.00000462	Govn UG Conv: Golden Beach Ph 4	59,063

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UDST.00000190	Existing Residential	81,404
UDST.00000460	Govn UG Conv: Golden Beach Ph 3	370,777
UDST.00000177	Cap Customer Response	78,879
UPGD.00001184	MG0926: 3A HRSG ECON RECIRC VLV REP	-
UDST.00000239	Pole Inspections Treat Reinforce	213,158
UDST.00000844	Transmission work for Distribution	100,828
UTRN.00000447	SO Capital Special Projects PP	240,530
UDST.00000065	DB FDR Replacement Bore	226,935
UENC.00000051	Martin ESP U2 ESP Supply/Erect	-
UDST.00000002	Street Lights/Outdoor Lights	(98,768)
UNUC.00000835	U1 EDG VOLTAGE REGULATORS-ENGR	-
UDST.00000882	CIF: 200535 MELBOURNE	427,757
UPGD.00000398	DS0801: DESOTO SOLAR CAP ADDS	-
UDST.00000254	Pole Inspections Treat Reinforce	275,845
UIMS.00000289	SAP Data Archiving 4.5b Sys Dev Cap	-
UTRN.00000333	Distribution Remediation Dade	-
UENC.00000005	WCEC M&C Support	8,094,462
UNUC.00000474	PTN3 GSI191 Contain INSULATION	147,509
UPGD.00000289	M81005: U8B CIRC WATER PUMP OVERHAU	3,497
UTRN.00000004	Seminole Relocation	(55,389)
UPGD.00000319	000000: PGBU INFORMATION MANAGEMENT	-
UTRN.00000089	TRMN Bushing Rplcmnts Broward	293,772
UPGD.00001775	FL1237: 5A CT INLET FILTER REPLACE	-
UDST.00000231	Overhead Followup Repair	13,484
UDST.00000054	Agency Relocations	430,124
UENC.00000028	Meritt Island SC Projects	166,150
UDST.00000328	2010 DMS Areva RCCS	737,350
UFLT.00000006	Fleet Services Support	71,986
UPGD.00001372	000000: PMR COOLPOND NEW CAP SPARE	-
UDST.00000117	Cap Customer Response	30,850
UDST.00000512	Large Revenue - CD MDT Elrtn Hghts	(49,544)
UIMS.00000288	FCC Narrowbanding Dev Capital	-
UPGD.00001859	PN1207: COOL TOWER FAN GEAR RR REBU	-
UDST.00000017	New Service Residential	248,050
UPGD.00000954	PA1101: DOCUMENT CNTRL IT HARDWARE	276,030
UIMS.00000229	Web Content Mgt Replacement BC - De	435,326
UPGD.00001614	MT1108: U1 COLD FILL VALVE REPLACE	-
UPGD.00002159	PN1GT1: EXCITER ROTOR REPLACE & REF	-
UNUC.00000475	PTN4 GSI191 Contain INSULATION	167,713
UPGD.00001432	FL1047: U5 OCW STRAINER REPLACEMENT	-
UTRN.00000241	Myakka Rotunda Englewood	687
UIMS.00000168	Remote Access BC -HW Cap	-
UDST.00000209	Pole Hardening Critical & Hwy Cross	621,739
UPGD.00002134	PFL5A-Vacuum Pump Replacement	-
UDST.00001052	Lrg Rev-VIERA MEDICAL PARK	(36,086)
UDST.00000019	Reactive - DB Lat Bore Replace	372,783
UNUC.00000390	PSL U2 Capital Equip Reliability	411,305
UCUS.00000092	RLC ECCR Cap-LCT Purch/Install Debi	78,318
UPGD.00001772	FL1234: U5 CONDENSER DOGBONE JOINT	-
UIMS.00000155	Sales Tax Auto BC -Dev Cap	2,450,899
UDST.00000113	Restoration Referred	3,108
UDST.00000701	BV10 Hield Fdr 8166- Dist Only	-
UNUC.00000010	PSL U2 MFIV ACTUATOR REPL - ENGR	224,471
UCOR.00000027	Corporate Security Cap Proj	139,475
UPGD.00000205	EH1019: FEH ASBESTOS REMOVAL	-

UDST.00000138	Sys Exp-Coordination Replace 50VV O	-
UTRN.00000152	Restore Dsbn Arresters Broward	-
UIMS.00000260	IMS Lifecycle -DEV Cap	-
UTRN.00000453	St. Lucie #4 Line	-
UDST.00001015	Large Revenue - Miami Art Museum	59,615
UDST.00000232	Vault Inspection Follow Up RAS	-
UDST.00000499	Large Revenue - Ritz Plaza Hotel	128,366
UDST.00000242	New Service Residential	330,753
UTRN.00000127	Dsbn Coolers/Bladders Replace North	1,412
UNUC.00000756	PSL U1 Fuel Transfer Flange-Eng	-
UIMS.00000285	SAP ECC 6.0 & BW Archiving Dev Capi	-
UIMS.00000245	RWMS Replacement BC -Dev Cap	-
UPGD.00001789	FL1251: U5 INCR IGV TO COUNTERBORE	-
UIMS.00000259	APT Security Enhancements -DEV Cap	-
UDST.00000458	Govn UG Conv: Golden Beach Ph 1	-
UPGD.00001783	FL1245: 5B CCW PUMP MOTOR REWIND	-
UDST.00000310	Wire and Cable Billing Blanket	37,896
UTRN.00000262	(RBL) Jacksonville Electric Authori	435
UPGD.00003601	PMR U1 GAS CNTL VALVE REPL	-
UNUC.00000754	PSL U1Rx Head Torus Ring-Eng	-
UPGD.00001895	SR1230: U5 STM GEN H2 LEAK DETECT S	-
UTRN.00000189	Reimbursable Landfill Projects Maj	10,987
UDST.00000207	Cap Customer Response	8,622
UNUC.00000629	STORM WATER SYSTEM IMPROVMENTS-ENGR	-
UNUC.00000772	PSL/PTN Critical Spares Capital Pro	-
UTRN.00000031	Level 1 Maintenance Dade	17,863
UDST.00000300	Lab- Shop Tools- and Equipment	-
UTRN.00000282	Overtown Venetian	239,853
UDST.00000025	Existing Commercial	(5,586)
UPGD.00001882	SR1216: U5 BLK BENTLEY NEVADA SYS1	-
UPGD.00003407	PFL 5A CCW Pump Motor Rewind	-
UDST.00000181	Lab- Shop Tools- and Equipment	19,437
UDST.00000196	Lab- Shop Tools- and Equipment	20,776
UIMS.00000270	Financial Legacy Sys Decommissioning	-
UNUC.00000676	PSL U2 S/D Cool Valves-Eng	-
UDST.00000373	Govn UG Conv: PM Beach E Atl Blvd	11,589
UTRN.00000119	Dsbn Install SAO Data Equip North	43,471
UDST.00000211	Lab- Shop Tools- and Equipment	-
UPGD.00002165	PFL05: 5A CT EVAP COOLER MEDIA REP	-
UPGD.00001901	SR1205: 2 SPARE COND PUMP ASSMBY RE	-
UPGD.00001105	000000: LAB,SHOP TOOLS AND EQUIPMEN	260,677
UDST.00000149	Pole Inspections Treat Reinforce	1,060,737
UPGD.00002058	PN1211: CEMS SERVER REPLACEMENT	-
UPGD.00001989	WC1201: IT HARDWARE PURCHASES	-
UDST.00000241	Lab- Shop Tools- and Equipment	4,207
UCOR.00000014	Corporate Security Cap Equipment	-
UNUC.00000009	PSL U2 K-LINE BREAKERS - ENGR	1,700,743
UPGD.00001103	MR0918: IT PC HARDWRE ADD REPL	-
UTRN.00000226	Norris-Volusia	2,307,329
UPGD.00001599	FL1130: U5 STM TURBINE EXCITER REPL	695,309
UPGD.00001850	PN1208: BOP 1A AUX CW PUMP RR REBUI	-
UDST.00000244	Priority Feeders	592,161
UPGD.00001995	WC1205: U2 CT INLET FILTER REPLACE	418,499
UTRN.00000182	Pacetti Site Prep	(161,864)
UDST.00000165	Lab- Shop Tools- and Equipment	1,777

UDST.00000298	Lab- Shop Tools- and Equipment	-
UNUC.00000493	PSL 2B1 RCP ROTATING ASSEMBLY REPL-E	-
UPGD.00001037	04AOH1: PSR 4A OUTAGE COSTS	-
UPGD.00001777	FL1239: 5A CT START PCKG CAP SPARE	-
UPGD.00001541	WC1120: ADMIN BLDG MOD / ADDITION	212,475
UPGD.00002166	PMT1&2: COOL WTR SYS PWR OP DSCHRG	-
UTRN.00000048	Restoration Dade	1,147,236
UPGD.00001927	MR1216: U2 A&B APH RTR POST RAD CIR	-
UNUC.00000619	PSL Repl Fire & Security Inverter U	-
UPGD.00001886	SR1220: 5A COND INLET EXP JOINT REP	-
UDST.00000205	Existing Residential	(7,556)
UFLT.00000007	Ownership	17,391
UPGD.00001570	FL1124: 4B FO FLOW DIVIDER REFURBIS	4,791
UPGD.00000176	MR1005: U2A CONSNSTE PP MTR REWIND	-
UPGD.00000925	TC1110: U5 EWIS DISASTER RECOVERY	-
UDST.00000235	Existing Commercial	(2,757)
UPGD.00000140	MT1001: PMT IT PC HARDWARE ADDS & R	-
UTRN.00000180	Yankee Pull-Off	8,000
UPGD.00001896	SR1231: U5 ST COND PUMP REPLACE	-
UDST.00000850	Large Revenue - Univision	6,852
UPGD.00001903	SR1235: U5 BNC BOILER FEED PUMP REF	-
UTRN.00000165	ECRC Spill Prevention West	42,274
UDST.00000249	Utility Requests	484,691
UENC.00000068	PPE MH - Inst Engineering	-
UDST.00000299	Lab- Shop Tools- and Equipment	1,396
UPGD.00000890	MN1101: SOLAR TUBE & MIRROR REPLACE	4,910
UDST.00000619	Govn UG Conv: Seagrape	142,332
UIMS.00000228	Enterprise Testing Redesign BC - De	314,972
UTRN.00000153	Restore Dsbn Breaker Central	14,129
UPGD.00001280	MR1021: U1B FO BRNR PMP MTR REPL	-
UPGD.00000347	CC1001: PCC MANATEE HEATING SYS INS	(3,503)
UPGD.00000926	02AOH1: 2A CT OUTAGE COSTS	-
UPGD.00003409	PFL 4 Main Steam Valve Actuator Rep	-
UDST.00000192	Cap Customer Response	48,613
UDST.00000250	Existing Commercial	45,295
UDST.00000064	Priority Feeders	13,620
UTRN.00000276	Auto Transformer Project Broward	250
UPGD.00001894	SR1229: U5 THROTTLE VALVE REPLACE	-
UPGD.00000325	000000: LAB/SHOP TOOLS & EQUIP	56,272
UPGD.00001781	FL1243: 5A CT BLADE PATH THERMOCPL	-
UPGD.00003003	PTF Blackout Switchgear Installatio	-
UDST.00000096	Overhead Followup Repair	2,003
UDST.00000100	Existing Residential	(7,979)
UTRN.00000124	Dsbn Series Reactor Replace Broward	17,485
UPGD.00001782	FL1244: 5A CT GENERTR COLL BRSH HLD	-
UDST.00000412	Large Revenue - MTD Palmetto TPS	9,232
UPGD.00000973	PN0901: IT PC HARDWARE ADD REPL	-
UTRN.00000323	Tm Ops Misc for Conversion Broward	72,535
UPGD.00001866	PN1216: GT1 INLET FINAL FILTER REPL	-
UPGD.00001474	FL1110: 4A FO FLOW DIVIDER REPLACEM	38,200
UDST.00000631	CIF Fdr Hardening: ACME 405269	192,939
UNUC.00000243	PSL1 RCP MTR REMOVALS - ENGR	-
UENC.00000034	CRE New Substations	339
UPGD.00001889	SR1223: 5B COND INLET EXP JOINT REP	-
UPGD.00001887	SR1221: 5A COND OUTLET EXP JOINT RE	-

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UPGD.00001890	SR1224: 5B COND OUTLET EXP JOINT RE	-
UDST.00000077	New Service Residential	(128,552)
UDST.00000182	New Service Residential	327,242
UDST.00000688	City of Daytona Beach Shores - Sec	(213,307)
UDST.00000042	Cap Customer Response	(10,441)
UPGD.00000361	MT0948: U2 SUPERHEAT STM SPRAY UPGR	1,825,448
UDST.00000151	Lab- Shop Tools- and Equipment	2,135
UDST.00001014	Large Revenue - BOOKER HIGH	-
UNUC.00000636	PSL U1 EDG GENERATOR REPLACE-ENGR	-
UTRN.00000117	Dsbn Instrument Tx Replace Central	(6,263)
UDST.00000153	Sys Exp-Rpl 70WV OCR Rotonda 5664	-
UDST.00000162	Standards Compliance	(564)
UDST.00000082	Vault Inspection Follow Up	160,340
UTRN.00000232	Fibernet Wireless	63,895
UPGD.00001923	MR1212: 2D FD FAN MOTOR OHAUL	-
UPGD.00001986	03AOH1: UNIT 3A CT OUTAGE COSTS	108
UNUC.00000241	PSL 2A1 RCP MOTOR REFURB - ENGR	408,775
UENC.00000026	CRE Sale of Land	(61,872)
UDST.00000880	CIF: 202031 INDIAN HARBOR	14,685
UDST.00000897	System Expansion - Cullum Fdr Tie	118,014
UDST.00000198	Sys Exp-Capacity Winter Overload De	-
UDST.00000057	Cap Customer Response	2,170
UPGD.00001778	FL1240: 5A CT INLET JOINT REPLACE	-
UDST.00000699	BV06SI YORKE FDR 9863	104,261
UPGD.00002156	PFL00: General Insulation Replaceme	-
UDST.00001016	Large Revenue - Downtown Parking Ga	125,943
UPGD.00001888	SR1222: 5A COND DOGBONE JOINT REPL	-
UPGD.00001779	FL1241: 5B CT INLET JOINT REPLACE	-
UPGD.00001833	MG1209: 4BB HRSG IP FEEDPUMP REBUIL	-
UPGD.00001785	FL1247: 5A CT STARTING MOTOR REWIND	-
UDST.00000009	Non Agency Relocations (Lump Sum)	(4,742)
UPGD.00001805	FM1212: BOATHOUSE ROOF N WALL REPLA	-
UTRN.00000080	TRMN Cap Bnk Switch Rplc North	139,573
UDST.00000998	CIF Fdr Hardening: 810265 INTERNATI	6,287
UDST.00000071	Avian Protection	880
UPGD.00001373	000000: PWC MISC NEW CAP SPARE PART	1,149,085
UDST.00000867	Large Rev: Daytona Beach Shores-Sec	23,279
UIMS.00000280	Dist/Gen Repairs Mods - IRS Ruling	-
UDST.00000301	Lab- Shop Tools- and Equipment	-
UCUS.00000106	In-Home Technologies Capital	62,193
UCUS.00000102	AMI HARDWARE PY	-
UPGD.00001447	PN1021: MAIN SWITCHGR BRKRS REPL & R	-
UPGD.00000141	MT0917: U1 COND PUMP REFURBISH	-
UNUC.00000450	PSL U2 SUBSEQUENT LOADING EQUIP - E	105,895
UTRN.00000155	Restore Dsbn Relay Central	(243)
UNUC.00000192	PTN UC EDG EXCITER REPLACEMENT - EN	160,165
UPGD.00002144	PFL04: 4B OPEN COOL WTR DSCHRG VLV	47,359
UPRD.00000045	PTN 6&7 PRD Site Selection	6,134,737
UPGD.00001497	WC1118: PURGE AIR COMPR ENV ENCL	200,978
UIMS.00000276	WarehousePro Upgrade - Cap	-
UNUC.00000447	PSL U2-18 CONDENSER FOUNDATN UPGR -	241,447
UDST.00000502	Large Revenue - MET 2 Office	-
UPGD.00001953	03COH1: UNIT 3C CT OUTAGE COSTS	72
UDST.00000504	Large Revenue - Traymore Hotel	7,415
UNUC.00000446	PSL U1 SUBSEQUENT LOAD EQUIPMENT -	557,516

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UDST.00000422	Large Revenue - FIU Stadium	59,068
UPGD.00001801	FM1208: U2 BACKWASH STRAINER INSTAL	-
UIMS.00000272	DCC Dev & Op Effectiveness Prog -DE	541,000
UPGD.00001038	04BOH1: PSR 4B OUTAGE COSTS	24
UDST.00000982	CIF: Lewis 102634	1,063
UPGD.00001925	MR1214: 2A ID FAN MOTOR OHAUL	-
UDST.00001047	LG Revenue - MTI	(1,884)
UDST.00000063	Coordination and Protection	-
UDST.00000101	Avian Protection	-
UTRN.00000123	Dsbn Rplce Stolen Ground Sys North	3,402
UNUC.00000626	PSL U2 Turbine Superv Instr (TSI)-E	-
UPGD.00001972	TC1211: U5 PURCH COND PUMP & MOTOR	-
UPGD.00001453	SR1115: 5B OCW PMP MTR REPL & REWIN	1,989
UDST.00000677	CF07#54 Celery Rebuild w/ Fdr 0263	(1,556)
UDST.00000157	Vault Inspection Follow Up	-
UENC.00000029	Edgewater to Scottmoor ROW	4,966,105
UDST.00000984	CIF Fdr Hardening: Stirling 701733	231
UPGD.00002086	MT1215: RAW WTR SUPPLY PMP PIPE CNT	-
UPGD.00001897	SR1232: PSR A&B OPEN COOL WTR PMP M	-
UDST.00000409	System Expansion - WD09 Palmetto Fd	35,606
UDST.00000085	Existing Residential	(1,961)
UDST.00000418	Large Revenue - MIC Intermodal E VI	27,227
UPGD.00003402	PFL 5 Feedwater Heater Replacement	-
UPGD.00001564	SR1121: 4&5 CONTROL ROOM MONITOR RE	13,622
UNUC.00000456	PTN U3 Condenser Air Ejector Mon -	144,135
UDST.00000115	Existing Residential	6,532
UTRN.00000126	Gen TX Install/Replace Central	2,762
UDST.00000092	New Service Residential	131,029
UNUC.00000016	PSL U2 ALLOY 600 BUTT Weld COLD - E	20,465,992
UTRN.00000188	Bunnell St. Johns	477,716
UDST.00000168	Feeder Balance & Sectionalize	14,192
UTRN.00000090	TRMN Cooler/Bladder Rplcmnts Dade	10,170
UNUC.00000764	PSL U1 EDG Gen Replace - B Train -	-
UPGD.00000038	PN1002: Above Ground Circ	-
UPGD.00001987	03BOH1: UNIT 3B CT OUTAGE COSTS	36
UPGD.00001973	TC1212: U5 ATOMIZ AIR COMPRSSR & MT	-
UPGD.00001912	MR1200: U1 NO4 FEEDWATER HEATER REP	-
UTRN.00000436	Inst Surveillance Cameras Dsbn West	1,614
UTRN.00000449	Restoration Trmn Misc. Central	-
UIMS.00000289	Income Tax Forecasting System Dev C	-
UDST.00000416	Large Revenue - MTD Earlington Hgts	63
UNUC.00000627	PSL REPLACE UNIT 1 S/G SNUBBERS-Eng	-
UTRN.00000030	TRMN Breakers General Station Centr	43,029
UNUC.00000033	PSL Intake Velocity Cap Turtle Excl	3,068,549
UDST.00000956	CIF Fdr Hardening: SANDALFOOT 40503	-
UDST.00000961	CIF: 203540 Hibiscus	512
UDST.00000972	Non-CIF: LPGA 106262	404
UDST.00000970	Non-CIF: Pringle 110362	407
UDST.00000962	CIF: 203432 Micco	426
UTRN.00000097	Distribu Facilities Gen Station Dad	(7,003)
UIMS.00000239	Firewall Lifecycle Dev Capital	-
UTRN.00000223	Coconut Grove Injection	602,521
UPGD.00001905	SR1237: 5 A&B COND PUMP MOTOR CHAUL	-
UNUC.00000513	Inst Perm U2 S/G HH Platform-Eng	-
UPGD.00001919	MR1203: 1B HEATER DRAIN PUMP MTR RE	-

UDST.00000965	CIF Fdr Hardening: OAKLAND PARK 700	538
UPGD.00000055	04AOH2: 4A OUTAGE COSTS	-
UPGD.00001431	FL1058: 4B EXCITATION RM A/C REPLAC	220,001
UDST.00000041	Avian Protection	10,021
UDST.00000971	Non-CIF: EDGEWATER 101931	254
UPGD.00002095	TC1214: U5 BFP RECIR REGULATOR REPL	(326)
UNUC.00000637	U2 EDG VOLTAGE REGULATORS-ENGR	-
UPGD.00000810	03AOH1: PFM 3A OUTAGE COSTS	-
UDST.00000018	Sys Exp-Capacity CONT OL Dumfoundli	-
UDST.00000969	Non-CIF: BULOW 102031	781
UDST.00000968	Non-CIF: ST JOE 102366	318
UTRN.00000078	TRMN RTU Replacement Station North	43,703
UNUC.00000169	PTN SIREN HURRICANE HARDENING	49,271
UCUS.00000057	DADE- AMI METER REPLACEMENTS CAPITA	(239)
UTRN.00000105	Generation Brks Install/Rplce Staff	-
UTRN.00000191	PEF Transmission Services	(227)
UPGD.00003405	PFL 4 Water Chemistry Panel Replace	-
UPGD.00003406	PFL 5 Water Chemistry Panel Replace	-
UTRN.00000061	TRMN Relay General Station Broward	-
UDST.00000700	BV06SI TROPICANA RIVER CROSSING PER	934
UDST.00000958	CIF Fdr Hardening: Golf 404132	-
UNUC.00000191	PTN U4 BMI AND THIMBLE REPL - ENGR	12,170
UDST.00000881	CIF: 200432 COCOA	2,011
UPGD.00001228	MR1014: U1 MAIN STEAM WYE REPLACEME	22,551
UTRN.00000455	DSBN Reserve Repl	-
UDST.00000237	Cap Customer Response	7,504
UPGD.00002153	PFL00: Combustion Gas Monitors Repl	-
UDST.00000959	CIF Fdr Hardening: ABERDEEN 408861	-
UDST.00000173	Capital Street Light Restoration	-
UDST.00000620	System Expansion: IBIS Way	8,251
UDST.00000365	CIF Fdr Hardening: Springtree sub	906
UPGD.00003401	PFL 5 Circulating Water Pump Exp Jo	-
UDST.00000026	Avian Protection	-
UNUC.00000670	EPU PSL POWER SYSTEMS SCOPE	(70)
UDST.00000973	CIF Fdr Hardening: Hyde Park 500438	-
UDST.00000048	Sys Exp-OL, Spoonbill Extend New F	-
UPGD.00000927	02BOH1: 2B CT OUTAGE COSTS	-
UPGD.00000056	04BOH2: 4B OUTAGE COSTS	263
UDST.00000509	Large Revenue - Childrens Court Hse	3,394
UENC.00000038	Desoto Admin Building	-
UTRN.00000174	Dsbn Expansion Mobile Connection No	1,175
UPGD.00001504	MG1116: U4 INVERTER REPLACEMENT	-
UTRN.00000283	Commerce Pull-Off	59,805
UPGD.00000964	02COH1: 2C CT OUTAGE COSTS	-
UDST.00000236	Avian Protection	(34)
UDST.00001038	Large Revenue - AEROTERM CARGO	-
UPGD.00000631	MX1101: IT HARDWARE EQUIP REPLACE	-
UDST.00000083	Capital Street Light Restoration	-
UTRN.00000098	Distrib Relay Gen Station North	-
UDST.00001030	Non CIF Fdr Hardening: Suniland 805	65
UDST.00000894	Large Revenue - Coconut Crossing	11,941
UDST.00000637	City of Daytona Beach Shores - Duml	8,975
UDST.00001043	LG Revenue - Larson Bsm #4, OKE	23,452
UPGD.00000394	SG0602: PSG U4 SELECT CAT REDUCT CA	129,789,163
UPGD.00001650	EH1115: U3 CONDENSATE LINE REPLACE	(0)

UDST.00000626	Large Revenue: Target PBLakes	1,507
UDST.00000493	Large Revenue - Brickell Fin Ctr	-
UTRN.00000038	Bird Discouragers Central	971
UDST.00000931	DSBN work for Nuclear	(0)
UPGD.00000906	TF1103: U1 BOILER EXP JOINT REPLACE	-
UDST.00000370	Govn UG Conv: Deerfield Beach	212
UDST.00000128	Restoration Referred	(83)
UDST.00000129	Utility Requests	(8,195)
UDST.00000308	METERS-00910	(99)
UDST.00000355	Govn UG Conv: Plantation SR 7	(891,429)
UDST.00000374	Govn UG Conv: Coral Spgs Univ&Sampl	(1,350)
UDST.00000382	Large Revenue - Calvary Chapel	234
UDST.00000390	Large Revenue - Village-GulfstreamP	9,007
UDST.00000413	Large Revenue - FIU Wall of Wind	8,583
UDST.00000419	Large Revenue - Southcom Project	13,229
UDST.00000450	ND09 Natural Bridge F12734 Duct Wor	8,323
UDST.00000456	Govn UG Conv: Sunny Isles Ph 1	185,842
UDST.00000457	Govn UG Conv: Sunny Isles Ph 3	(12,555)
UDST.00000481	Govn UG Conv: N Miami Bch - NE 20-2	31,405
UDST.00000475	Govn UG Conv: Hibiscus Island	(11,192)
UDST.00000482	System Expansion-Key Biscayne 533	1,128,887
UDST.00000490	System Expansion - Lemon City 7738	14,721
UDST.00000524	System Expansion -SD09 Homestd F323	2,915
UDST.00000572	CIF Fdr Hardening: Hutch Isl 405133	4,178,841
UDST.00000612	System Expansion: Flag Museum	14,245
UDST.00000625	Large Revenue: Jupiter Cntry Club	8
UDST.00000686	NF09 Nocatee Duct Bank Ph 2 - Desig	15,558
UDST.00000689	101835 HUDSON	1,959
UDST.00000674	CFEX03GRBUS SO DAY 936 RVR XING	9,890
UDST.00000675	CF - Change Reclosers - Various Loc	(10,853)
UDST.00000678	CF07#47 Port Orange Fdr 840 - River	7,057
UDST.00000679	CF06SI N ORMOND RIVER CROSSING PERM	80,590
UDST.00000692	City of Palm Coast/Belle Terre Pkwy	7,499
UDST.00000705	BVEX04GR4 Micco/Grant River Crossin	42,259
UDST.00000708	203234 INDIALANTIC	-
UDST.00000778	CIF Fdr Hardening: Ft Myers 501134	138
UDST.00000779	CIF Fdr Hardening: Alva 504781	(1,019)
UDST.00000828	System Expansion - Orange Tree 7385	23,956
UDST.00000829	System Expansion - Bonita 2185/2188	(1,423)
UDST.00000831	CIF Fdr Hardening: Rattlesnak 50778	11,751
UDST.00000849	Large Revenue - FMU Dorms	(577)
UDST.00000889	Non-CIF: GENERAL ELECTRIC 101537	(2,498)
UDST.00000871	Large Revenue: Bergeron	695
UDST.00000888	Large Revenue - Port of Miami Tunne	3,251
UDST.00000902	Voltage Regulators - Trail Ridge F1	(706)
UDST.00000980	CIF: Live Oak 300631	776
UDST.00001013	Govn UG Conv: Everglades Island	1,473
UDST.00001034	Govn UG Conv:Coconut Creek- Cullum	(14,840)
UDST.00001042	Govn UG Conv: Surfside PH#1	(54,213)
UENC.00000059	Hendry Cnty Land	1,470
UIMS.00000227	Accounting Multi Ledger System- Dev	2,356
UIMS.00000256	Bus Agility with an Ent SOA Framewo	520,000
UNUC.00000104	PTN ISFSI DOE REFUND - ENGR	(993,229)
UNUC.00000154	TPE BREAKER REPLACEMENTS-ENG	(6)
UNUC.00000178	PTN U3 SFP 6418 Red Monitr REPL - E	52,604

UNUC.00000181	PSL U1 ECCS VENT Rad MonitrS - ENGR	83,742
UNUC.00000182	PSL U1 PLANT VENT Rad Monitr - ENGR	37,083
UNUC.00000183	PSL U2 CROAI Rad Monitr REPL - ENGR	63,782
UNUC.00000186	PTN SF POOL PROJ - BORAFLEX - ENGR	12,920,533
UNUC.00000196	PTN U4 Contain PENETRATION REPL - E	534,144
UNUC.00000234	PSL2 FUEL HANDLING BLDG RAD MON - E	7,358
UNUC.00000260	PTN3 STM DUMP TO CONDENSER VLV - EN	4,168
UNUC.00000261	PTN3 TOTALIZER UPGRADE - ENGR	786
UNUC.00000263	PTN4 STM DUMP TO CONDENSER VLV - EN	2,365
UNUC.00000264	PTN4 TOTALIZER UPGRADE - ENGR	786
UNUC.00000392	PTN4 Turbine Valve Refurb	1,332,074
UNUC.00000440	PSL U1 REPLACE HALON SYSTEM - ENGR	659,745
UNUC.00000458	PTN U3 Plant Vent Gas Monitr Spng -	4,413
UNUC.00000461	PTN U4 Condenser Air Ejector Mon -	9,065
UNUC.00000463	PTN U4 Containmnt Liner Coat Ph 2 -	758
UNUC.00000466	PTN U4 SFP TRANSFER CANAL LINER - E	117,887
UPGD.00000254	CTRPR1: PTC REFURBISH SPARE CT PART	128,225
UPGD.00000279	000000: LAB/SHOP TOOLS & EQUIP	38
UPGD.00000308	MX0909: U3 PMP STATN BRKR CNTRL UPG	5,170
UPGD.00000771	PN1110: U1 MIN FLOW BYPASS VLV REPL	288
UPGD.00000789	FL1101: U4 STM TURB INSULATION REPL	305
UPGD.00000924	TC1111: PTC HVAC UNIT REPLACE	27,202
UPGD.00001030	CC0706: U2 FUEL OIL HEATER REPLACEM	(28,524)
UPGD.00001032	CC0912: U2A COND PUMP MTR REWIND	188
UPGD.00001131	TF1026: U1 NO7 FEEDWATER HEATER REP	898,147
UPGD.00001174	MG0903: U3X COLL HOUSE BLDG	48,231
UPGD.00001176	MG0909: 4X CT COLL HOUSE BLDG	45,069
UPGD.00001212	M80908: U8 4160V SWGR AREA BLDG	28,885
UPGD.00001303	000000: OFFICE FURNITURE, FIXTURES	15,005
UPGD.00001335	PG0901: PFL ELMORE MINERAL RIGHTS D	1,962,621
UPGD.00001358	PG1002: CLOSED CAP WO'S STEAM	(0)
UPGD.00001496	WC1117: CUTSFORTH COLLECTOR BRUSH R	360,930
UPGD.00001622	MT1116: U2 FUEL OIL BURNER PUMP REP	107,043
UPGD.00001685	SR1122: U4 P91 PIPING REPLACEMENT	377,124
UPGD.00001742	TF1226: U1 TURB CROSSOVER REPLACE	102,458
UPGD.00001747	FL1206: 4A CT EXCITER UPGRADE	836,269
UPGD.00001748	FL1207: 4B CT EXCITER UPGRADE	835,334
UPGD.00001774	FL1236: 5B CT EVAP COOLER MEDIA REP	353
UPGD.00002013	WC1223: U1 HP PURGE AIR COMPRSSR RE	159,669
UPGD.00002019	WC1229: U2 HP PURGE AIR COMPRSSR RE	152,375
UPGD.00002024	WC1234: U3 HP PURGE AIR COMPRSSR RE	160,631
UPGD.00002133	PFL5A-Condensate Pump Refurbishment	157,189
UTRN.00000006	Price Injection	60,870
UTRN.00000009	Osteen Injection	1
UTRN.00000039	Rebuilds Dade	1,303
UTRN.00000040	Lightning Projects Staff	94,227
UTRN.00000043	Hardening SPUWs Dade	39
UTRN.00000062	TRMN Sliding Links Station Broward	33,442
UTRN.00000063	TRMN Add MOLI POPs/GOABs North	10,070
UTRN.00000103	Distrib Line Brkr Install Broward	(5,275)
UTRN.00000129	Deb Bushing Repl Station North	2,023
UTRN.00000132	Deb Instl TX OnLine Mon Equip Centr	1,213
UTRN.00000149	Restoration TRMN Relay Dade	(0)
UTRN.00000154	Restore Dsbn Facilities West	1,523
UTRN.00000173	Proj Mgt General Plant	36,500

UTRN.00000183	Convert Radials to Loops North	293,334
UTRN.00000184	High Side Breakers Central	4,425
UTRN.00000218	Buckingham Injection	726,143
UTRN.00000219	LaBelle Conversion-West	162,088
UTRN.00000221	Alico-FlMyers	1,201,410
UTRN.00000224	Gratigny-Memorial	59,513
UTRN.00000243	Hobe Sandpiper	750,997
UTRN.00000247	Dade Levee	38,511
UTRN.00000285	Charlotte Harbor Punta Gorda	94,386
UTRN.00000442	Conservation-Levee RW	68,735
UPGD.00001632	PE1102: PPE NO & SO SIDE REVETMENT	1,120
UTRN.00000185	Misc System Expansion Projects Nort	35,581
UPGD.00000396	SG0603: U4 FLUE GAS DESULF FGD CAIR	193,401,028
UTRN.00000120	Dsbn Rebuild Station Central	120
UPGD.00000228	TF1023: U2 SYNCH CONDENSER INITIATI	-
UDST.00000056	Avian Protection	-
UDST.00000582	System Expansion - Pinewood Fdr 996	67,980
UDST.00000122	New Service Large Revenue	332
UPGD.00000826	SR1110: U5 REFURBISH PSR 5A BFP MOT	50,287
UTRN.00000037	Ceramic Insulators Broward	0
UDST.00000091	Lab- Shop Tools- and Equipment	4,738
UDST.00000584	CIF Fdr Hardening: Fountain 405631	40
UPGD.00001617	MT1111: U2B COND PUMP REPL & REFURB	78,986
UDST.00001049	Lrg Rev-Allied Recyling	-
UDST.00000402	CIF Fdr Hardening: Dade sub	51,933
UTRN.00000177	Memphis Pull-Off	708,610
UTRN.00000069	TRMN Remote Communi Station North	(327)
UTRN.00000128	Dsb Damaged Throwovers repl Dade	797
UDST.00000589	CIF Fdr Hardening: Belle Gl 400934	5,012
UDST.00000187	Submarine Feeder Cable	45,954
UDST.00000846	Large Revenue - Walgreens Vault	-
UDST.00000220	Existing Commercial	(754)
UTRN.00000077	TRMN Batt & Charger Replace North	289
UTRN.00000284	Sweatt Distribution Rebuild	370
UDST.00000770	Large Revenue - FGCU Student Housin	389
UNUC.00000146	TPE CRD SYSTEM UPGRADES-ENG	(24)
UPGD.00001437	MT0926: 2B BLR FEED PMP ROT ELMNT R	406
UPGD.00000328	CTNEW1: PPN NEW SPARE CT PARTS	194,785
UDST.00000835	Govn UG Conv: Collier Vanderbuil Bc	(9,615)
UTRN.00000112	Distrib Upgrade ST Schemes Dade	34,140
UPGD.00001439	MT0942: 600MW HP BLADE SPE COATING	604
UCUS.00000104	AMI Deployment Capital Meters	-
UDST.00000660	PELLET MILL LRP	-
UPGD.00000981	0220H1: PPN 2GT2 OUTAGE COSTS	734
UDST.00000781	Non CIF Fdr Hardening: Metro 506166	26,660
UDST.00000559	Non CIF Fdr Hardening: OSLO 402931	874
UPGD.00000263	CTNEW1: PM8 NEW SPARE CT PARTS	3,903
UTRN.00000029	TRMN Arresters General Station Bro	253,940
UPGD.00001313	000000: LAB/SHOP TOOLS & EQUIP	953
UDST.00000176	Avian Protection	962
UDST.00000172	Vault Inspection Follow Up	110,247
UDST.00000494	Large Revenue - J C Penny Ctr	1,984
UTRN.00000328	Technical Services General Plant	1,374
UDST.00000112	Oil Circuit Recloser Main	41,009
UDST.00000102	Standards Compliance	2,330

UPRD.00000013	PRJ DEV Base Capital	1,751
UNUC.00000425	Computer Equipment - JB Projects	8,477
UTRN.00000244	FMPA Midway	-
UTRN.00000288	Misc Trans Expansion Project Dade	2,655
UDST.00000202	Submarine Feeder Cable	22,733
UNUC.00000671	EPU PTN POWER SYSTEMS SCOPE	2,616
UDST.00000027	Cap Customer Response	42,453
UDST.00000081	Overhead Followup Repair	1,979
UTRN.00000251	GEN PLT Technology	29,342
UDST.00000143	Restoration Referred	3,816
UDST.00000378	CIF Fdr Hardening: Ely sub 702632	2,838
UDST.00000174	Non Agency Relocations (Lump Sum)	(103,186)
UDST.00000222	Standards Compliance	31,229
UTRN.00000014	Business Services General Plant	1,287
UDST.00000161	Avian Protection	3,404
UDST.00000671	CF Palm Coast Well Sites	3,453
UDST.00000012	Cap Customer Response	15,505
UPGD.00001628	PN1137: 2ST COND PMP SUCT A&B EJ RE	3,416
UTRN.00000253	GEN PLT System Operations	12,610,369
UDST.00000126	Reliability	3,625
UDST.00000146	Avian Protection	3,638
UDST.00000147	Standards Compliance	20,922
UTRN.00000078	TRMN Instal Data Equip Station West	7,040
UDST.00000555	Non CIF Fdr Hardening: Jenson Sub	4,164
UDST.00000683	204634 COLLEGE	-
UDST.00000216	Overhead Followup Repair	12,942
UNUC.00000058	EPU_ER 28 CAPEX PROCUREMENT_GENL P	4,349
UDST.00000142	Oil Circuit Recloser Main	107,276
UPGD.00001438	MT0931: 2A OPEN COOL WTR PMP REPL/R	4,607
UNUC.00000168	PSL SIREN HURRICANE HARDENING	146,167
UPGD.00001369	000000: PTC U5 MISC NEW CAP SPARE P	4,863
UDST.00000642	CIF Fdr Hardening: Riviera 403134	5,306
UIMS.00000142	Testing Automation BC - Dev	300,628
UCUS.00000105	RES 1S-2S-12S METERS	5,688
UDST.00000526	Large Revenue - S Dade Cultural Ctr	-
UDST.00000454	CIF Fdr Hardening: Country Club Sub	-
UTRN.00000444	RBL Interconnection Prj Jupiter Med	25,534
UDST.00000116	Avian Protection	5,107
UDST.00000031	Lab- Shop Tools- and Equipment	6,205
UDST.00000955	Large Revenue: BELLEVUE HANGERS	-
UPGD.00001733	MG1122: 3X B VAC PMP CSP RR REFURB	6,391
UNUC.00000438	Nuclear Capital Project Conversion-	(5)
UDST.00000186	Overhead Followup Repair	839
UDST.00000893	Non CIF Fdr Hardening: 504531 TUTTL	6,716
UDST.00000447	Rockledge PD	77,493
UPGD.00001352	000000: LAUDERDALE MISC CAP SPARE P	7,259
UDST.00000386	Govn UG Conv: Hollywood Minn-Tyler	49,553
UDST.00000511	Large Revenue - Camillus House	-
UTRN.00000147	Restoration TRMN Breaker West	3,222
UDST.00000076	Laboratory & Communications Equip	10,161
UTRN.00000143	Restoration TRMN Facilities North	3,510
UDST.00000221	Avian Protection	-
UDST.00000158	Restoration Referred	10,115
UDST.00000297	EPDC Grant - Distribution	129,019
UDST.00000347	Lab- Shop Tools- and Equipment	10,952

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UDST.00000208	Avian Protection	10,050
UDST.00001056	Lrg Rev-Communications Tower	-
UTRN.00000166	Substation General Plant	174,390
UDST.00000156	Overhead Followup Repair	37,721
UPGD.00001035	000000: OFFICE FURNITURE, FIXTURES	14,054
UDST.00000078	Sys Exp-Capacity Radial Contingency	15,001
UIMS.00000141	PPC Upgrade BC - Dev	15,013
UPGD.00000040	PN1005: Non-HEC Cap Spare Pump	15,113
UDST.00000145	Existing Commercial	18,692
UPGD.00001607	FL1133: U5 OPEN COOL WTR STRNR REPL	18,329
UDST.00000059	Pole Replacements	334,799
UDST.00000106	Office Furniture- Fixtures Equip	28,985
UPGD.00001645	MR1111: 1&2 LIFT STATION MTR & PUMP	19,268
UDST.00000617	Govn UG Conv: Inlet Colony	547,289
UTRN.00000088	TRMN Rplc Cap/Pin Insulators Centra	19,502
UDST.00000841	Large Revenue: Lakeside Ranch	26,042
UTRN.00000104	Distrib Brkrs Install/Rplce Broward	995,036
UPGD.00001618	MT1112: 2B COND PUMP MTR REPL & RFR	20,965
UPGD.00000837	CTRPR1: PMT REFURBISH SPARE CT PART	22,506
UDST.00000175	Existing Residential	2,061
UDST.00000178	Wire and Cable Blanket	25,580
UDST.00000193	Wire and Cable Blanket	78,658
UTRN.00000236	AMI Digital Disturbance Recorders	89,295
UDST.00000455	Non CIF Fdr Hardening: Boulevard Su	-
UDST.00000160	Existing Commercial	(1,073)
UPGD.00000895	GT1102: N1 N2 HT LT ENGINE COMPONENT	28,041
UDST.00000976	CIF Fdr Hardening: CONSERVATION 706	29,992
UDST.00000070	Existing Commercial	1,498
UDST.00001053	Fort Myers Fitness Center	31,431
UTRN.00000093	TRMN Capacitor Bnk Rplcmnts North	2,798,426
UNUC.00000045	EPU_PSL COM ONLINE_AFUDC_1383_70_92	31,964
UDST.00000055	Existing Commercial	63,038
UDST.00000651	Large Revenue - DORAL FIRE STATION	34,893
UDST.00000084	Agency Relocations (Lump Sum Only)	(8,034)
UPGD.00001627	PN1136: U2 STM VACUUM PUMP REPLACEM	36,090
UTRN.00000248	Future Generator Interconnection Se	42,026
UDST.00000252	Cep Customer Response	85,568
UPGD.00001350	000000: PUTNAM MISC NEW CAP SPARE P	69,116
UTRN.00000096	Distribu Breaker Gen Station Centra	61,605
UPGD.00000765	PN1104: CSP PMP & MTR REFURBISHMENT	111,522
UPGD.00002161	PSR05: 5D BOILER FEED PUMP REPL & R	41,654
UDST.00000201	Overhead Followup Repair	106,081
UPGD.00000255	000000: LAB/SHOP TOOLS & EQUIP	43,250
UPGD.00000784	PN1123: U2ST S CONDENSATE PUMP OVER	43,865
UDST.00000374	Large Revenue: PINEHURST PUMPS	45,546
UDST.00000302	Lab- Shop Tools- and Equipment	46,622
UPGD.00000106	000000: LAB/SHOP TOOLS & EQUIP	46,548
UNUC.00000057	EPU_ER 23 CAPEX PROCUREMENT_GENLP	49,066
UDST.00000010	Existing Commercial	63,539
UDST.00000022	Vault Inspection Follow Up	141,266
UTRN.00000090	TRMN Facilities General Station Can	56,361
UPGD.00000667	MG1108: U3B3 HRSG HP FEEDPUMP REBU	52,887
UDST.00000141	Small Wire Replacement	57,477
UTRN.00000130	Deb Spare Tx Storage Sites West	127,777
UTRN.00000115	Debn Batt & Chrgn Replace West	114,419

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UDST.00000890	Large Revenue - Red Sox Stadium	56,970
UTRN.00000116	Distrib RTU Replace ST West	65,311
UPGD.00001473	FL1109: 5B TURNING GEAR OVERHAUL	61,395
UDST.00000212	New Service Commercial	521,637
UPGD.00001629	PN1138: U2 COND SUCT PIPING REPLACE	62,135
UDST.00000253	Wire and Cable Blanket	237,511
UDST.00000171	Overhead Followup Repair	69,984
UPGD.00000785	PN1124: U2ST N CONDENSATE PUMP OVER	69,332
UPGD.00000357	MT0941: U1 UPGRD RTR STRESS MONITOR	69,993
UNUC.00000376	Office Furniture - ND Mgmt	83,486
UDST.00000981	CIF: Price 305232	71,646
UNUC.00000437	Nuclear Capital Project Conversion-	78,072
UDST.00000148	Wire and Cable Blanket	75,167
UDST.00000208	Wire and Cable Blanket	79,597
UDST.00000227	Street Lights/Outdoor Lights	209,641
UTRN.00000102	Distrib Arresters Gen ST Dade	111,239
UDST.00000152	New Service Residential	204,698
UTRN.00000249	Misc Transmission Services West	134,166
UDST.00000884	Large Revenue - U Auto Pull It Shre	87,473
UTRN.00000263	Cape Canaveral	247,885
UPGD.00001522	FL1120: 4B BFP MOTOR REPL & REWIND	92,159
UDST.00000163	Wire and Cable Blanket	119,730
UDST.00000137	New Service Residential	571,792
UTRN.00000118	Dsbn DBOM Auto Restore Scheme North	607,195
UPGD.00000355	MT0910: U2 ROTOR STRESS MON INSTALL	101,352
UDST.00000079	Priority Feeders	311,483
UPGD.00001518	MT1103: 1&2 BURNER PUMP REPLACEMENT	107,043
UDST.00000437	Budget conversion - actuals	224,013
UDST.00000035	VAR Mangt	202,917
UDST.00000111	Overhead Followup Repair	119,413
UDST.00000154	Addl Priority Feeders	274,866
UDST.00000118	Wire and Cable Blanket	120,521
UDST.00000021	Small Wire Replacement	125,786
UDST.00000047	Street Lights/Outdoor Lights	221,176
UDST.00000061	Lab- Shop Tools- and Equipment	124,265
UIMS.00000291	General Counsel Legal Document Mana	413,470
UDST.00000219	Non Agency Relocations	(11,385)
UDST.00000444	Large Revenue - Sem Casino Coconut	215,678
UTRN.00000062	TRMN Transformer General Station Ce	580,627
UPGD.00000168	000000: LAB/SHOP TOOLS & EQUIP	141,702
UTRN.00000192	Pine Level Transmission Services	142,753
UDST.00001043	LG Rev Sarno-Aurora FDR Tie	150,079
UDST.00000953	System Expansion - Parkland-Remsbur	150,358
UDST.00000645	System Expansion: Evemia 11861 & 2	153,440
UPGD.00002148	PFL00: GAS YARD OPERATION IMPROVEME	156,018
UDST.00000903	Large Revenue - DAVIE WATER PLANT	124,054
UTRN.00000053	Bridges, Culverts, Gates Broward	158,353
UCOR.00000201	Systems	172,155
UDST.00000238	Wire and Cable Blanket	206,491
UTRN.00000324	Sub Ops Misc for Conversion Dade	335,585
UDST.00000053	Wire and Cable Blanket	290,884
UDST.00001040	Large Revenue - MIA JAMAICA	182,140
UDST.00000885	HAMTON 307561	208,841
UTRN.00000009	Trans Ops General Plant	233,779
UPGD.00000059	CTNEW1: PFL NEW SPARE CT PARTS	2,153,717

UDST.00000072	Standards Compliance	149,985
UDST.00000051	Overhead Followup Repair	201,541
UTRN.00000041	Polymer Insulators Central	175,103
UTRN.00000003	FERC Settlement Resolution Nor	(2,216,023)
UDST.00000647	Distribution Intercompany	186,994
UDST.00000039	Non Agency Relocations (Lump Sum)	(170,984)
UDST.00000194	Pole Inspections Treat Reinforce	962,994
UPGD.00000096	CTNEW1: PFM NEW SPARE CT PARTS	164,867
UPGD.00000230	TF1017: U1B CONDENSATE PUMP REPLACE	186,368
UTRN.00000150	Restoration Auto TX Dade	196,477
UTRN.00000065	TRMN Rebuild Station North	191,447
UDST.00000866	System Exp: Spruce Fdr 6465	463,697
UDST.00000087	Cap Customer Response	235,563
UNUC.00000280	PSL LICENSE RENEWAL INSP	199,797
UPGD.00002091	GT1206: TANK 903 DELTA LINER 2ND BO	200,775
UTRN.00000042	Hardening CPOCs Central	325,928
UIMS.00000137	Increase IVR Penetration BC - Dev	202,668
UDST.00000004	Reactive - DB Lat Bore Replace	822,837
UDST.00000223	Wire and Cable Blanket	215,310
UDST.00000857	System Exp - FI Steel Inst New F463	227,174
UIMS.00000158	Lotus Notes Appl BC -Dev Cap	320,701
UDST.00000095	DB FDR Replacement Bore	1,465,980
UDST.00000103	Wire and Cable Blanket	272,825
UDST.00000234	Agency Relocations	(87,299)
UPGD.00000053	000000: LAB/SHOP TOOLS & EQUIP	254,742
UDST.00000043	Wire and Cable Blanket	240,664
UDST.00000114	Non Agency Relocations (Lump Sum)	338,359
UIMS.00000143	Outage Communication BC - Dev	255,858
UDST.00000013	Wire and Cable Blanket	262,365
UPGD.00001454	MX1115: 3A CONDENSATE PUMP CSP	269,376
UTRN.00000064	TRMN Switch Replacement Central	536,327
UDST.00000050	Switch Cabinets	1,575,379
UIMS.00000138	Remote Connect Switch BC - Dev	283,811
UDST.00000032	Street Lights/Outdoor Lights	324,797
UIMS.00000149	Data Center Server BC - HW	293,144
UDST.00000954	Large Revenue - Publix Market	298,241
UTRN.00000125	Dsbn TX Install/Replace North	787,599
UDST.00000099	Agency Relocations	112,379
UDST.00000523	System Expansion -WD08 Tie Newton	464,282
UDST.00000133	Wire and Cable Blanket	313,672
UTRN.00000094	Trmn Instll Tx OnLine Monitor Eqp C	1,487,886
UDST.00000088	Wire and Cable Blanket	152,156
UNUC.00000123	PTN RCP MOTOR OVERHAUL - ENGR	313,165
UDST.00000861	Large Revenue: 11 CF E Lake Mary BI	325,072
UDST.00000522	CIF Fdr Hardening: Avocado 810083	3,103,363
UIMS.00000145	Trans Bus Data Integ BC -Dev	350,242
UDST.00000632	CIF Fdr Hardening: Congress 410232	357,097
UTRN.00000235	AMI Phasor Measurement Units	583,285
UDST.00000775	CIF Fdr Hardening: Jetport 805084	382,170
UENC.00000001	PSMO - CORPORATE RECYCLING	514,063
UDST.00000069	Overhead Followup Repair	387,123
UDST.00001024	Large Revenue: INEOS	5,433
UTRN.00000239	AMI Dsbn Subst Telemetry Enhancement	1,127,825
UDST.00000009	Wire and Cable Blanket	414,111
UDST.00000167	Street Lights/Outdoor Lights	772,923

UFLT.00000008	Ownership	2,038,244
UTRN.00000237	AMI Trmn Battery & Charger Health	680,497
UDST.00000098	Restoration Referred	412,376
UDST.00000204	Non Agency Relocations	135,607
UDST.00000107	New Service Commercial	500,232
UPGD.00000775	PN1114: U2 ST CONTROL WIRING REPLAC	429,784
UNUC.00000141	TPE UC COATINGS RESTORATION-ENG	9,244,037
UDST.00000838	CIF Fdr Hardening: HILLS 407331	520,750
UDST.00000827	Large Revenue - Picayune Strand	729,104
UDST.00000853	System Expansion - Sweatt F9361 Rec	486,672
UNUC.00000129	PSL U2 LCM QSPDS - ENGR	489,948
UPGD.00001554	MT1107: 1&2 EMERG DIESEL GEN REPLAC	506,684
UPGD.00002141	PSN03: LP ROTOR BLADE REPLACEMENT	508,484
UTRN.00000001	Ampacity Upgrades Broward	1,155,363
UPGD.00001620	MT1114: U2 EXP JTS 11-12-13-14 REPL	547,468
UTRN.00000111	Dsb Convrt TBRC Diff w/Autorestor N	531,272
UIMS.00000139	CC FPLCOM Channel Sync BC - Dev	538,076
UNUC.00000377	Office Furniture - Mgmt	542,017
UPGD.00000774	PN1113:1&2 FIRE PROT SYS GTS&ST REP	561,565
UPGD.00001191	TC0913: USA BOILER FEEDPMP REFURBIS	566,739
UDST.00000585	Non CIF Fdr Hardening: Fountain 563	610,502
UIMS.00000144	Trans Asset Mgt Prog BC -Dev	595,841
UENC.00000032	Service Centers	615,220
UIMS.00000154	NUC - ERMS Project	603,586
UPGD.00001616	MT1110: U2 SH & RH DAMPERS REPLACE	623,210
UTRN.00000300	Conversion Pre July 2011	467,677
UIMS.00000169	NERC CIP Compliance BC -HW Cap	710,006
UDST.00000889	CIF Fdr Hardening: Tamiami 809131	662,757
UTRN.00000099	Distrib TX Gen Station North	693,946
UDST.00000140	Switch Cabinets	2,210,108
UDST.00000639	CIF Fdr Hardening: Northwood 400335	822,425
UTRN.00000034	UG Maint Dade	779,349
UTRN.00000048	500kV Life Extension Staff	2,305,273
UCOR.00000624	Accounting/Finance Other Capital	14,436
UDST.00000672	YANKEE LAKE RAW WATER PUMP STATION	805,587
UDST.00000842	Non CIF Fdr Hardening: Capri 504063	627,947
UDST.00000561	CIF Fdr Hardening: Plaza 410163	831,137
UDST.00000303	Laboratory & Communications Equip	925,814
UTRN.00000068	TRMN GSU TX Rplcmnts Central	752,005
UPGD.00001055	MT0915: U2 GEN ROTOR CSP REPLACE	1,047,038
UENC.00000031	Corporate Offices-LFO/TMC Region EA	1,325,181
UTRN.00000108	Distrib Switch Replace Dade	2,428,585
UNUC.00000424	Land U Equipment - Maint	1,055,047
UIMS.00000135	DSM Mandated BC - Dev	982,019
UDST.00000898	Large Revenue - Hialeah Water Plant	3,396
UTRN.00000256	Misc Site Prep Brow	3,436,851
UNUC.00000208	TPE REDUNDANT PS TO COMP DPSS-ENG	1,049,313
UDST.00000170	VAR Mangt	1,843,446
UDST.00000139	Non Agency Relocations (Lump Sum)	732,713
UPGD.00001619	MT1113: U2 FO ID GI FAN MTR HYDR CP	1,107,349
UDST.00000405	CIF Fdr Hardening: Red Road sub	1,144,563
UPGD.00000680	OTRPR1: PFL REFURBISH SPARE CT PART	1,157,890
UNUC.00000143	TPE CAPITAL REPAIRS-ENG	1,340,871
UTRN.00000231	Miami Beach Reloc. - S. Channel	1,186,868
UNUC.00000164	PSL CORROSION AND COATINGS ITEM 346	3,695,765

UPGD.00001626	PN1135: U2 STM TURB GENERATOR ROTOR	1,287,603
UPGD.00001615	MT1109: U2 IP TURBINE BLADES REPLAC	1,448,558
UPGD.00000359	MT0946: U2 EXTRACT CNTRL & MASS BLO	1,539,407
UDST.00000305	TRANSFORMERS-00914	1,607,149
UTRN.00000139	Hardening TRMN Insulator Repl ST Br	2,018,862
UPGD.00000773	PN1112: U2ST CAP SPARE PARTS REPLAC	2,178,634
UNUC.00000378	PSLC Capital Equip Reliability	4,293,509
UPGD.00000238	CTRPR1: PMG REFURB SPARE CT PARTS	4,796,343
UNUC.00000006	PSL U1 K-LINE BREAKERS - ENGR	2,461,525
UNUC.00000167	PSL U2 RED SYS STRUCTURAL REPAIRS	2,964,336
UDST.00000506	Large Revenue - Marlins Stadium	2,588,245
UENC.00000030	Hummingbird Substation	2,971,789
UIMS.00000131	Care Center Lifecycle BC - Dev	3,120,553
UENC.00000025	AOB Projects	4,041,724
UTRN.00000345	Subst Phone Circuit Mitigation FN C	3,486,792
UTRN.00000337	Subst Phone Circuit Mitigation Nort	5,807,491
UENC.00000048	Manatee ESP U1 ESP Supply/Erect	3,861,659
UPGD.00000329	CTRPR1: PPN REFURBISH SPARE CT PART	3,911,400
UPGD.00000264	CTNEW1: PWC NEW SPARE CT PARTS	7,649,543
UPGD.00000284	CTRPR1: PM8 REFURBISH SPARE CT PART	11,092,033
UNUC.00000130	PSL U1 LCM ERDADS PH 2 - ENGR	8,190,547
UPGD.00000237	CTNEW1: PMG NEW SPARE CT PARTS	11,865,500
UNUC.00000042	EPU_PSL2_20_AFUDC_6413_70_910	138,589,442
UENC.00000049	Manatee ESP U2 ESP Supply/Erect	28,361,363

Account Numb Description

2609300	Construction Work In Progress	2,833,310,019
2609050	CWIP High Level Account	(94,822,656)
2609301	CWIP Avoided AFUDC	-
2630000	Recoveries From Other Jurisdictions	(159,212,944)
2630150	Recoveries Oth Jurisd-Nuc Cur Yr proj vs Act Cost	21,699,246

Net CWIP

2,600,973,665

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as of 6/30/12

DR5

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PO	CO	Vendor	Description	Amount	Issue	Expire
4500395492	44	Bechtel Power Corporation	PTN 6&7 COLA Development Support		11/6/2007	8/31/2015
4500404639	6	Westinghouse Electric Company	PTN 6&7 COLA Support		1/31/2008	12/31/2013
4500425707	6	HDR Engineering	PTN 6&7 Conceptual Engineering for Cooling Water Supply & Discharge		5/23/2008	12/31/2012
4500430034	1	EPRI	Adv Nuc Technology		6/16/2008	12/31/2013
4500443122	3	Eco Metrics Inc.	PTN 6&7 Environmental Consulting Services		8/6/2008	12/31/2012
4500517152	4	McNabb Hydrogeologic Consulting	PTN 6&7 UIC & SCA Permitting Support		7/10/2009	12/31/2012
4500518160	6	Golder Associates, Inc.	PTN 6&7 SCA Ph2 Support		7/23/2009	12/31/2012
4500518167	8	Environmental Consulting & Tech	PTN 6&7 SCA Ph2 Support		7/23/2009	12/31/2012
4500527549	4	TetraTechGeo (Geotrans, Inc.)	PTN 6&7 APT & RCW Modeling		8/27/2009	12/31/2012
4500536449	2	McNabb Hydrogeologic Consulting	PTN 6&7 UIC SME		10/12/2009	12/31/2012
4500645896	2	McCallum Turner, Inc.	PTN 6&7 COLA Site Selection RAI Support		2/8/2011	7/1/2014
4500652043	2	Layne Christensen Company	PTN 6&7 Exploratory/UIC Well Installation		3/3/2011	12/31/2012
4500681284	3	Alkins North America, Inc. (PBS&J)	PTN 6&7 Expert Scientific Analysis		6/22/2011	12/31/2012
2000060695	0	Burns & McDonnell	PTN 6&7 Prelim Design RCW System		2/15/2012	12/31/2012
2000068765	0	University of Miami Dr. Ault	PTN 6&7 Expert Legal Services		4/30/2012	12/31/2012

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Florida Power & Light
Turkey Point 6 & 7
DK# 130009-EI, ACN 13-010-4-2
TYE 2012
Title 105 over 350,000

Source: DR5

CONFIDENTIAL

25-1

10/5/12
5/13/13

25-1/1

COMPANY:
TITLE:
PERIOD:
DATE:
AUDITOR:
WORKPAPER #:

FLORIDA POWER AND LIGHT
LIST OF PURCHASE ORDERS > \$250,000
TYE 12/31/2012
OCTOBER 24, 2012, OCTOBER 25, 2012
GABRIELA LEON

Florida Power & Light
Turkey Point 6 & 7
Dkt# 130009-EI, ACN 13-010-4-2
TYE 2012

Title Contracts over 250,000

KW
5/15/13
JC
5/13/13

PURCHASE ORDER	P.O. DATE	DESCRIPTION	AMOUNT
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4500395492 11/16/2007 This Purchase Order is issued for accounting purposes only. All work shall be performed in accordance with the "Agreement for Consulting and Design Engineering Services between FPL and Bechtel Power Corp. for Development of a Combined Construction and Operating License Application, effective 11/5/2007.

Item
0010 Agreement for development of COLA PTN6
1 Agreement for development of COLA PTN6

Revision 39 3/1/2012 Issued to authorize funding necessary to perform activities as described in PSCD: PSCD-157; Ecology Update to ER for incorporation to COLA, Rev. 4. Contract Price: PSCD-157 [REDACTED] These costs are to be included within the funding level for PSCD-155, which was authorized via Change Order #38. Total Contract to date remains at [REDACTED]

Revision 40 3/29/2012 This Change Order #40 is issued to incorporate the attached "Bechtel 2012 Nuclear New Generation Standard Unit Rates" which are effective April 1, 2012 through March 29, 2013. This Change Order #40 does not authorize any change in Contract Price. Total Contract Price to date remains at [REDACTED]

Revision 41 3/30/2012 This Change Order #41 is issued to authorize funding necessary to perform activities as described in: PSCD 158: TSC Coordinates for Location of Proposed Training Building; and PSCD 159: Incorporation of Non-Census-Related Socioeconomic Data to ER. Contract Price: PSCD 158 [REDACTED] PSCD 159 [REDACTED] These costs are to be included within the funding level for PSCD-155, which was authorized via Change Order #38. This results in a net zero dollar change incurred by this Change Order #41. Total Contract Price remains at [REDACTED]

Revision 43 5/17/2012 This Change Order #43 is issued to authorize funding necessary to perform activities described in PSCD-161 DCD R19 COLA ER Updates. Contract Price: PSCD 161 [REDACTED] These costs are to be included within the funding level for PSCD 155, which was authorized via Change Order #38. Total Contract price to date remains at [REDACTED]

Revision 44 7/2/2012 This Change Order #44 is issued to authorize funding necessary to perform activities as described in the following PSCD 163 Revise COLA for Construction Schedule Changes. Contract Price: PSCD 163 [REDACTED] These costs are to be included within the funding level for PSCD-155, which was authorized via Change Order #38. This results in a net zero dollar change incurred

Confidential

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Source: DRR #15

25-1 P
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COMPANY: FLORIDA POWER AND LIGHT
 TITLE: LIST OF PURCHASE ORDERS > \$250,000
 PERIOD: TYE 12/31/2012
 DATE: OCTOBER 24, 2012, OCTOBER 25, 2012
 AUDITOR: GABRIELA LEON
 WORKPAPER #:

PURCHASE ORDER	P.O. DATE	DESCRIPTION	AMOUNT
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by this Change Order #44. Total contract price to date
 remains at [REDACTED]

4500404639 1/31/2008 This Purchase Order is being issued for Accounting
 Purposes only. All work shall be performed in
 accordance with the "Contract for Materials and Field
 Services between FPL and Westinghouse Electric
 Company LLC" dated December 30, 2005, and at the
 rates set forth in the Westinghouse Reference
 APC-SBD0010, dated December 20, 2007.

Item
 0010 COLA Support PTN-APC-SBD0008-11

4500425707 5/19/2008 This Purchase Order is to perform Conceptual Engineering
 5/23/2008 of Cooling Water Supply and Disposal for Turkey Point
 Units 6 and 7.
 All work is to be performed and services provided in
 accordance with the Scope of Work for Conceptual
 Engineering of Cooling Water Supply and Disposal for
 PTN Units 6 & 7, dated May 15, 2008 attached.

was not attached -ask

Pricing
 This work is to be provided on a Time and Expenses
 basis according to 2008 HDR Engineering Inc. Billing
 Rates; costs not to exceed [REDACTED] without prior
 authorization.

billing rates not attached
 ask

4500430034 can't find it in the printouts

4500443122 8/5/2008 This Purchase Order is a continuation of Document
 8/6/2008 #4500316438.
 Description of Work:
 Authority to furnish environmental support services as
 required for the Engineering & Construction Business
 Unit of FPL.
 Environmental project support for the following projects:
 West County Energy Center
 Turkey Point Unit 5 Expansion Project
 Schedule of Costs:
 Services shall be broken down by project and billed at
 a rate of [REDACTED] per hour for all hours worked.
 Travel time from sites other than FPL Juno Beach Office
 shall be billed at a rate of [REDACTED] per hour.

4500517152 7/9/2009

Revision 4 3/7/2012 This Change Order #4 is issued to extend the validity
 of this Purchase Order through December 31, 2012.
 The contract price, scope of work, technical and

quality requirements, schedule, payment terms and all
 other terms and conditions remain unchanged.

Item
 1 S-Site Prep SVCs
 Post SCA submittal support

4500516180 7/15/2009 This Purchase Order is issued to authorize Golder
 7/23/2009 Associates, Inc. to provide consulting services for Turkey
 Point Units 6 & 7 Post Site Certification Application
 Submittal Support as specified in the attached Project

\$ [REDACTED]

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COMPANY:
TITLE:
PERIOD:
DATE:
AUDITOR:
WORKPAPER #:

FLORIDA POWER AND LIGHT
LIST OF PURCHASE ORDERS > \$250,000
TYE 12/31/2012
OCTOBER 24, 2012, OCTOBER 25, 2012
GABRIELA LEON

PURCHASE ORDER	P.O. DATE	DESCRIPTION	AMOUNT
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Scope Document.
Contract Price:
All services are to be provided on a Time and Expenses basis per the attached Professional Services Rate Schedule for Calendar Year 2008, which will remain in effect for the duration of the project.
GAL shall not exceed Total Time and Expense charges of [REDACTED] against the purchase order without prior approval. 1

4500518167 7/15/2009 This Purchase Order is issued to authorize Environmental Consulting & Technology, Inc. to provide consulting services in support of the Turkey Point Units 6 & 7 Site Certification Application as specified in the Project Scope.

ECT shall not exceed total Time and Expense charges of [REDACTED] against this Purchase Order without prior approval. 2

REVISION 7 Change Order 7 PO date 7/15/2009 1/19/2012 This Change Order 7 is issued to authorize increased funding for Environmental Consulting & Technology, Inc. (ECT) in accordance with the Project Scope Document "Turkey Point 6 & 7 Project- Licensing Support-Transmission Portion" dated 1/11/2012

Contract Price:
All services previously established remain in effect.
The contract price is increased by Change Order 7 in the amount of [REDACTED] ECT shall not exceed the total price of [REDACTED] without written FPL approval. 3

Revision 7 Change Order #8 is issued to authorize increased funding for Environmental Consulting & Technology, Inc. in accordance with the Project Scope.
All services are to be provided on a Time and Expense basis previously established rates remain in effect.
All contract price is increased by the Change Order #8 in the amount of [REDACTED] ECT shall not exceed the Total Contract Price of [REDACTED] without written FPL approval. 4 5

Change Order #8 in the amount of [REDACTED] is needed as an increase to the ECT PO for continued licensing support for the Transmission portion of the Turkey Point Units 6 & 7 Project through certification. The current PO value is [REDACTED] with the addition of the proposed CCO, the resulting PO value will be [REDACTED] The extended project and SCA schedules and increased complexity of the project has extended and increased the effort needed by ECT for Transmission Licensing Support. 6 7 8

4500527549 3/27/2009 This Purchase Order is issued to provide services to support the 3/27/2009 review of activities related to the APT and modeling of the Radial Collector Wells for the licensing and permitting the proposed Units 6 and 7 of the Turkey Point Plant. The scope of the work follows:

Task 1: Groundwater modeling review/evaluation. Supplier shall travel to offices of the consultant performing the project's ground water modeling (Bechtel) in San Francisco to review the groundwater modeling activities that are being performed.

Task 2: Modeling report basis of review comparison, Supplier shall

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COMPANY: FLORIDA POWER AND LIGHT
 TITLE: LIST OF PURCHASE ORDERS > \$250,000
 PERIOD: TYE 12/31/2012
 DATE: OCTOBER 24, 2012, OCTOBER 25, 2012
 AUDITOR: GABRIELA LEON
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PURCHASE ORDER	P.O. DATE	DESCRIPTION	AMOUNT
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review the most recent South Florida Water Management District basis of review for water use applications to ensure that the modeling work and report are consistent with SFWMD requirements.

Task 3: Completeness response development. Supplier shall provide responses or assist in preparing responses to assigned questions/comments submitted by regulatory reviewers. Supplier shall participate in teleconferences related to the completeness response. This task is in support of the completeness responses to the questions received in early August 2009.

Task 4: Modeling Report review and comment

Task 5: APT report review

Task 6: Additional Modeling Activities
 Supplier shall configure their Radial Collector Well model to closely replicate the geometry of the Bechtel model in vicinity of the proposed system. The model will be run to provide rapid turnaround guidance on model calibration and prediction to Bechtel.

Task 7: Meeting Support
 Supplier shall attend meetings concerning the modeling of either in person or via teleconference as directed by FPL. Supplier shall travel to Bechtel's office in San Francisco for a second time to review the status of the groundwater modeling activities. Supplier shall follow the model calibration and ensure that model predictions and report writing are progressing satisfactorily. This task may overlap with Task 6 as model runs may take place in Bechtel's office.

Schedule of costs:

Reimbursable expenses are reimbursable at cost.

The following tasks are budgeted for completion as follows:

Task 1: Groundwater modeling review/evaluation:

Task 2: Modeling report basis of review comparison:

Task 3: Completeness response development:

Task 4: Modeling report review and comment:

Task 5: APT report review:

Task 6: Additional modeling activities:

Task 7: Meeting Support:

Rates are fixed for the original term of this purchase document.

Total cost for work billed under this Purchase Document, including expenses, shall not exceed

Change
Order 4

2/22/2012 This Change Order #4 is issued to authorize TetraTechGeo to continue ongoing support for the Turkey Point Units 6 & 7 project as previously described.

Contract Price:

FPL approves a Not-to-Exceed price for this Change Order #4 of

TetraTechGeo shall not exceed the total Contract Price of without prior written FPL approval.

4500536443

10/9/2009 This Purchase Order is issued to authorize McNabb Hydrogeologic

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COMPANY: FLORIDA POWER AND LIGHT
 TITLE: LIST OF PURCHASE ORDERS > \$250,000
 PERIOD: TYE 12/31/2012
 DATE: OCTOBER 24, 2012, OCTOBER 25, 2012
 AUDITOR: GABRIELA LEON
 WORKPAPER #:

PURCHASE ORDER	P.O. DATE	DESCRIPTION	AMOUNT
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Consulting, Inc. to provide consulting services as specified in attached Project Scope Document "Turkey Point Units 6 & 7 Exploratory/UIC Well Subject Matter Expert (SME) Support" as further detailed below.

Task 1, 2, and 3 activities are authorized at this time.
 Task 4 activities may be performed only when released in writing by FPL.
 Task 5 activities are not authorized at this time.

Contract Price:
 All services are to be provided on a Time and Expenses basis per the following hourly rates:

Calendar 2009 and 2010

Project Manager
 Senior Hydrogeologist
 Engineer of Record
 Staff Engineer
 Field Hydrogeologist

1
2
3
5
5

Calendar 2011

Project Manager
 Senior Hydrogeologist
 Engineer of Record
 Staff Engineer
 Field Hydrogeologist

6
8
9
10

Calendar 2012

All classifications are subject to escalation at the rate of 2.5% per year.

Note: [redacted] and [redacted] field hours in a construction oversight capacity will be billed at the Field Hydrologist rate.

11

MHC shall not exceed the contract price for the following tasks without prior written FPL approval:

Task 1: [redacted]
 Task 2: [redacted]
 Task 3: [redacted]
 Task 4: # as authorized by written release from FPL

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4500645896

2/8/2011 This Purchase Order is issued to authorize McCallum Turner Inc. to provide consulting services as specified in the Project Scope Document "Turkey Points Units 6 & 7 Combined License (COL) Application Site Selection Process Requests for Additional Information (RAI) Response Support" and attachments.

Contract Price

McCallum-Turner Inc. shall not exceed the contract price of [redacted] without prior written FPL approval.

15

4500652043

3/3/2011 This Purchase Order authorizes Leyne Christensen Company to provide services, equipment and materials necessary to perform installation of an exploratory underground injection control well and associated dust-zone monitoring well as described in the attached Project Scope Document titled "Turkey Point Units 6 & 7, Exploratory UIC Well Installation Contract."

COMPENSATION

LLC is not to exceed a total contract price of [redacted]

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COMPANY: FLORIDA POWER AND LIGHT
 TITLE: LIST OF PURCHASE ORDERS > \$250,000
 PERIOD: TYE 12/31/2012
 DATE: OCTOBER 24, 2012, OCTOBER 25, 2012
 AUDITOR: GABRIELA LEON
 WORKPAPER #:

PURCHASE ORDER	P.O. DATE	DESCRIPTION	AMOUNT
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Change
Order 2

This change order is issued to authorize Layne Christensen Company to perform activities identified in attached Project Scope Document "Turkey Point Units 6 and 7, Exploratory UIC Well Installation Contract"

Contract Price

PSCD A-005

PSCD A-006

Total contract price including this Change Order #2 is the sum of

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✓ 4500681284

6/22/2011

This Purchase Order is issued for administrative purposes only to allow payment of invoices for expert services to be provided by Atkins (previously PBS&J)

Terms and Conditions for these services are described in the Master Consulting Agreement dated May 2, 2011 between Atkins North America, Inc. and FPL

0010

PTN 6&7 Expert Scientific Analysis

✓ 4500681284

6/22/2011

Vendor: ATKINS North America, inc.
 This Change Order #3 is issued to authorize Atkins Global to perform reviews of the agency(ies) request for additional information and conditions supporting Turkey Point Units 6 and 7.

✓ 2000060695

2/6/2012 This Purchase Order issued to authorize Burns and McDonnell to

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	WBS Element	Order	Object	CO object name	Cost Elem.	Cost element descr.	DocTyp	DocumentNo	Purch.Doc.	Offsac. acct name
9	UENC.00000045.02	P80000020617	P80000020617	PTN 6&7 TEAM FACILITIES	5440100	RENT EXPENSE: Non Facility	RS	11638935	2400000228	AIICOH AMERICAS CORPORATION
10	UENC.00000045.04	P80000020665	P80000020665	FPL LICENSING	5500500	CELLULAR TELEPHONE AND PAGERS	ZM	11488600		William D. Maher
11	UENC.00000045.04	P80000020665	P80000020665	FPL LICENSING	5600000	BUSINESS TRAVEL: Lodging	ZM	11488600		William D. Maher
12	UENC.00000045.04	P80000020665	P80000020665	FPL LICENSING	5600000	BUSINESS TRAVEL: Lodging	ZM	13064299		Stephen Michael Fransone
13	UENC.00000045.06	P80000020647	P80000020647	UIC (UNDERGROUND INJECTION CONTROL)	5600100	Meals & Entertainment - 50%	ZM	11103952		Joseph F Fazio
14	UENC.00000045.02	P80000020617	P80000020617	PTN 6&7 TEAM FACILITIES	5800110	Meals & Entertainment - 100%	RS	11228527	2400000061	ARAMARK SERVICES INC

U3-187

WBS Element	Order	Object	CO object name	Cost Elem.	Cost element descr.	DocTyp	DocumentNo	Purch.Doc	Offsat. acct name
20	UENC.00000045.08	P80000020637	P80000020637	EPRI ADVANCED NUCLEAR TECHNOLOGY	5630100	DUES & SUBSCRIPTIONS: Corporate	WE	11489966	4500430034 GR/IR Clearing
21	UENC.00000045.08	P80000020648	P80000020648	FEMA FEES	5620000	LICENSES PERMITS & FEES: Federal State	ZM	10058601	FEDERAL EMERGENCY MANAGEMENT AGENCY Department of Homeland Security
22	UENC.00000045.08	P80000020668	P80000020668	NRC FEE'S	5620000	LICENSES PERMITS & FEES: Federal State	ZM	10665590	U S NUCLEAR REGULATORY COMMISSION
-23-	UENC.00000045.08	P80000020668	P80000020668	NRC FEE'S	5620000	LICENSES PERMITS & FEES: Federal State	ZM	11925127	U.S. NUCLEAR REGULATORY COMMISSION
24	UENC.00000045.02	P80000021064	P80000021064	PTN 68.7 ADMIN PERSONNEL	5750500	OUTSIDE SERVICES: Temporary Labor	WE	11279720	2600030947 GR/IR Clearing Bartech Group Inc
25	UENC.00000045.02	P80000021064	P80000021064	PTN 68.7 ADMIN PERSONNEL	5750500	OUTSIDE SERVICES: Temporary Labor	TL	11284118	GUIDANT GROUP INC
26	UENC.00000045.02	P80000021064	P80000021064	PTN 68.7 ADMIN PERSONNEL	5750500	OUTSIDE SERVICES: Temporary Labor	TL	11284118	GUIDANT GROUP INC

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	WDS Element	Order	Object	EO object name	Cost Elem.	Cost element descr.	DocTyp	DocumentNo	Purch.Doc.	Offset. acct name
27	UENC.00000045.02	P00000021064	P00000021064	PTN 6&7 ADMIN PERSONNEL	5750500	OUTSIDE SERVICES: Temporary Labor	WE	1127554	260003094	GR/R Clearing
28	UENC.00000045.02	P00000021064	P00000021064	PTN 6&7 ADMIN PERSONNEL	5750500	OUTSIDE SERVICES: Temporary Labor	TL	11419737		GUIDANT GROUP INC
29	UENC.00000045.02	P00000021064	P00000021064	PTN 6&7 ADMIN PERSONNEL	5750500	OUTSIDE SERVICES: Temporary Labor	TL	11419737		GUIDANT GROUP INC
30	UENC.00000045.02	P00000021064	P00000021064	PTN 6&7 ADMIN PERSONNEL	5750500	OUTSIDE SERVICES: Temporary Labor	WE	11526539	260003094	GR/R Clearing
31	UENC.00000045.02	P00000021064	P00000021064	PTN 6&7 ADMIN PERSONNEL	5750500	OUTSIDE SERVICES: Temporary Labor	WE	11418086	260003094	GR/R Clearing
32	UENC.00000045.02	P00000021064	P00000021064	PTN 6&7 ADMIN PERSONNEL	5750500	OUTSIDE SERVICES: Temporary Labor	WE	11415966	260003094	GR/R Clearing
33	UENC.00000045.02	P00000021064	P00000021064	PTN 6&7 ADMIN PERSONNEL	5750500	OUTSIDE SERVICES: Temporary Labor	TL	11530405		GUIDANT GROUP INC
34	UENC.00000045.02	P00000021064	P00000021064	PTN 6&7 ADMIN PERSONNEL	5750500	OUTSIDE SERVICES: Temporary Labor	TL	11530405		GUIDANT GROUP INC

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[illegible]

Item	VA/CO/line City	Post Date	Doc. Date	DESCRIPTION
1	2,518.51	02/29/2012	02/29/2012	Carlos Invoice - 2/6/12 relocation charge for mortgage subsidy for Jan-Mar 2012. VP 43-1/2
2	2,516.66	04/30/2012	04/30/2012	Per Org chart - lead electrical eng. Wp 45 Carlos Invoice - 4/5/12 relocation charge for WP 43-1/2
3		04/16/2012	04/16/2012	Mortgage subsidy for Apr-Jun 2012 PO 45004533 c023 to extend expiration from 6/30/11 - 6/30/13 to continue to provide relocation services in support of human resources business unit Nudeoidea week based services - 2,095 Insule NRC basic service - 2,760 from 6/22/12 - 6/22/12
4		04/06/2012	04/06/2012	Golder Associates professional fee through 2/28/12 PO 45004533 c023 - continued services associated with the to 582 project related to post-site certification application substantial report Completions tech & doc print, mfg and reviews, public hearings project management, agreed to invoice, e-time back up and other invoices such as hotel, car rental Environmental Consulting & Technology, Inc. (Gainesville) - air transmission licensing labor and expenses for act bonding support Turkey Point Transmission Licensing
5		04/18/2012	04/18/2012	William Maher Expense Report monthly wireless card per employee expense report Per bill - monthly access charges Per Org chart New Nuclear Projects wp 45
6	47.41	04/17/2012	02/26/2012	Printer and copier leases afda rep c0501 copier with print, scan, mobile printing march lease payment
7	468.44	04/25/2012	02/06/2012	Printer and copier leases afda rep c0501 copier with print, scan, mobile printing march lease payment
8	43.38	04/25/2012	03/02/2012	Printer and copier leases afda rep c0501

	Name	Vol/COA Area Code	Perig Date	Doc. Date	DESCRIPTION					
					meter readings					
					February					
9	V761010067 NICH METER02-01-12 TO 02-29-12	752.31	04/25/2012	03/05/2012	Printer and copier leases					
					office mp c8501					
					meter readings					
					February					
10		133.26	04/17/2012	03/26/2012	William Maher Expense Report					
					monthly cell phone/blackberry					
					per bill - data, messaging, usage					
					Per org chart - new nuclear projects w/ 45					
11		1,829.58	04/17/2012	03/26/2012	Hotel charges for					
					Nuclear Energy Institute New Plant					
					Working Group Meeting 2/23/12 - Washington DC					
					and NRC Regulatory Information					
					Conference, workshops on new reactor					
					licensing issues 3/12-16 - Rockville, MD					
13		1,197.10	06/28/2012	06/25/2012	Steve Francisco - Employee Expense Report					
					Hotel charges for April 2012 - Frederick, Maryland					
					for QA audit at Bechtel per the NRC schedule					
					Letter					
					Hotel charges for May 2012 - Rockville, Maryland					
					for pre-meeting for NRC Public Meeting					
					Per org chart w/ 45, License Manager					
23		1,215.06	04/02/2012	03/27/2012	Employee Expense Report 3/16					
					Hotel charges and meals for Vogtle jobsite					
					in Augusta, Georgia, NPP Benchmarking Trip					
					J. Fazio					
					Per org chart w/ 45, lead electrical eng					
					See w/ 43-1/1 for Vogtle visit explanations					
34	*JB CATERING W/E 3/28/2012	738.13	04/04/2012	03/28/2012	Barbeque charges for March 2012					
					PTN team update meeting					
					Agenda explains discussions and scope					

601-eh

Name	Vol/COA/see Dry	Post Date	Doc. Date	DESCRIPTION
				related to PTN, Cole and NRC Update, SCA and UIC well etc...
15	1,271.80	05/01/2012	04/15/2012	Employee Expense Report Airfare charges for Pittsburgh 4/16 - meeting with Westlinghouse to discuss post Fukushima strategic alignment 4/24 - Charlotte, NC - APOG Joint Engineering/ licensing meeting to discuss Committee activities Eng Supervisor per org chart wp 45 See wp 43-1/1 for explanation
16	1,402.85	05/21/2012	04/15/2012	Employee Expense Report Airfare charges for Pittsburgh, PA - 3/29 APOG Fukushima work 4/18 - NPWG Meeting, Washington DC 4/24 - APOG Engineering/licensing meeting See wp 43-1/1 for explanation
17	582.45	04/02/2012	03/27/2012	Employee Expense Report J Fasio 3/4 - 3/27 mileage from Jb to pin, homestead and back to Jb for Underground Injection control well oversight
18	616.05	05/09/2012	04/17/2012	Employee Expense Report J Fasio 4/4 - 4/17 mileage from Jb to pin, homestead and back to Jb for Underground Injection control well oversight and surveyor meetings
19	392.94	05/08/2012	04/24/2012	Employee Expense Report 3/28 - 4/20 - mileage to P1H exploratory

Hand	VA/CO/ra City	Post Date	Loc. Date	DESCRIPTION	Supplier rate, rate billed to PM, and the client rate	Management fee, agreed to contract with (Guidant)
27		04/04/2012	04/01/2012	Nuclear Administrative Assistant III Juno Beach - New Nuclear Project 40 hours per timesheet, 3/25 - 4/1		
28		04/11/2012	04/11/2012	wp 43-1/2 charge for difference between Supplier rate, rate billed to PM, and the client rate		
29		04/11/2012	04/11/2012	wp 43-1/2 charge for difference between Supplier rate, rate billed to PM, and the client rate		
30		04/18/2012	04/15/2012	Nuclear Administrative Assistant III Juno Beach - New Nuclear Project per timesheet 40 hours, 4/9-15		
31		04/11/2012	04/08/2012	Nuclear Administrative Assistant III Juno Beach - New Nuclear Project per timesheet 40 hours, 4/2-8		
32		04/11/2012	04/08/2012	Nuclear Administrative Assistant III Juno Beach - New Nuclear Project 10.5 hours at 4/2-8		
33		04/18/2012	04/18/2012	wp 43-1/2 charge for difference between Supplier rate, rate billed to PM, and the client rate		
34		04/18/2012	04/18/2012	wp 43-1/2 charge for difference between Supplier rate, rate billed to PM, and the client rate		

43-1/2

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evidence

Rates for Offer 96020							
Currency *	USD						
Rate Name	Predicted Units	Contractor Rate	Client Markup	Client Rate	Burden Rate	Supplier Markup	Supplier Rate
REG	4200.00		0.0000		0.0000	0.0000	
OT	1000.00		0.0000		0.0000	0.0000	
DT			0.0000			0.0000	
Sickness			0.0000			0.0000	
EXP	3000.00	1.00	0.0000	1.00	0.0000	0.0000	1.00
Holiday (Paid)			0.0000			0.0000	
Predicted Cost				175824.00			173772.00

Title Sample Separator
 Florida Power & Light
 Turkey Point 6 & 7
 DK# 130009-EI, ACN 13-010-4-2
 TYE 2012

To calculate the management fee charged per hour, deduct the Supplier Rate (the rate FPL is billed) from the Client Rate, then multiply times the hours charged:

	Item #25 ✓ Over Time	Item #26 ✓ Straight Time	Item #28 ✓ Straight Time	Item #29 ✓ Over Time	Item #33 ✓ Straight Time	Item #34 ✓ Over Time
Client Rate						
Supplier Rate						
	x 4.25 Hrs	x 40 Hrs	x 40 Hrs	x 10.5 Hrs	x 40 Hrs	x 5.75 Hrs
	(43-1)	(43-1)	(43-1)	(43-1)	(43-1)	(43-1)

The % of Mng fee is (A) as shown on contract 9
 and calculation as a % of payroll paid to 43-1/2-1/1 *buidest*
 5/13/13

Page 2
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43-1/2-1

Florida Power & Ligh.
Turkey Point 6 & 7
Dkt# 130009-EI, ACN 13-010-4-2
TYE 2012

Title Sample Separations

Corb

Florida Power & Light Company
Docket No. 130009-EI
Staff's Financial Audit PTN
Interrogatory No. 25
Page 1 of 1

KW 5/13/13
JHP
PBC

Q.

Regarding : Request 2 Sample items 25, 26, 28, 29, 33 and 34 .

Please explain the situation that led to these management fee charges from Guidant..

A.

The management fee charges from Guidant are based on a percentage of contract labor charges per the schedule in the attached DR 25 Guidant Terms and Conditions. The attached DR 25 PTN 6 7 GL with Guidant Fees Identified is the GL provided in DR 2, filtered on the sample items selected in this data request and the related contract labor charges, illustrating the management fee charges from Guidant are the [redacted] rate in effect.

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Req 25

43-1
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43-1/2-1/1

CONFIDENTIAL

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5/13/13

Title Sandee Separation

Attachment 2

Pricing and Invoice/Payment Processing
Managed Service Provider Program

JHP
PBC

1.0 Management Fee

Guidant Group's Management Fee represents the fully burdened cost of the On-Site Staff (including profit). Such fee is as set forth below, based on the annualized contingent labor spend for Purchaser and its affiliates, excluding "Expenses" or non-labor costs ("Labor Spend") under its management, billed as described herein. As of December 2011, the Management Fee is [REDACTED]. The Management Fee percentage will be adjusted quarterly, based on the total Labor Spend for each trailing twelve (12) months in the respective years. The rate change for any management fees will not impact the preceding quarter and will not be retroactive.

- 1.1 The week following the accounting month close of the quarter, an analysis and counting of the prior twelve (12) months will be provided by Guidant Group and the Management Fee will be adjusted for the next quarter, based on the volume and Labor Spend levels in the table below:

MSP Mgmt Fee	Labor Spend
[REDACTED]	≥ \$130,000,000
[REDACTED]	≥ \$120,000,000 but less than \$130M
[REDACTED]	≥ \$110,000,000 but less than \$100M
[REDACTED]	≥ \$100,000,000 but less than \$80M
[REDACTED]	≥ \$80,000,000 but less than \$55M
[REDACTED]	≥ \$55,000,000 but less than \$30M
[REDACTED]	≥ \$30,000,000 but less than \$30M
[REDACTED]	≥ \$30,000,000

- 1.2 Guidant Group shall use commercially reasonable efforts to identify additional cost savings opportunities throughout the Contract period and will provide Purchaser Director Talent Acquisition with ongoing reports of any incremental savings throughout the year.

2.0 Payment for Time Worked.

Purchaser will pay only for actual time worked on a Purchaser assignment and only as approved by the Purchaser Time Approver. No payment will be made for absences due to illness, personal business, holidays, vacation or any other reason (unless specifically negotiated and approved by Purchaser). If a Temporary Worker will not be performing his or her scheduled assignment, the Staffing Partner or Guidant Group will so advise the Purchaser Project Manager no later than 1/2 hour prior to the scheduled start time of such assignment or as soon as Staffing Partner or Guidant Group obtains such knowledge. Nothing herein shall restrict Staffing Partner from paying its own Temporary Workers for absences due to illness, personal business, or any other reason provided, however, that no such payment shall be the responsibility of Purchaser, unless specifically negotiated and approved by Purchaser.

3.0 Mark-up and Pay Rate Management

Guidant Group's timely performance of management of Staffing Partner Mark-Up and Pay Rates is of the essence.

- 3.1 Bill Rate Ranges. Guidant Group will develop market based bill rate ranges ("Bill Rate Ranges") for a standardized base of job descriptions and Pay Rates, which will be used to assist Purchaser's Requestor/Supervisors during the process of securing a Temporary Worker. Guidant Group will assist in the development of standardized job descriptions (as provided by Purchaser or as applicable to the Temporary Worker population). The Bill Rate Ranges will allow for an experiential range in candidate qualifications.
- 3.2 Temporary Worker Pay Wage Ranges. Pay Rates are maintained in Guidant Group's application and are subject to market and industry changes and serve only as a representation of

Source: Ray 25

Att. 2 to Negotiated Terms
is condition for SKS between
D. and Guidant

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1 P'

WBS Element	Object	CO object name	CoCd	BusA	Cost Elem.	Cost element descr.	DocTyp	DocumentNo	Purch Loc.	Per RefDocNo	Offset acct name	Name	Vel/CO Area	Postg Date	Doc. Date	Item	Fee %
UENC.00000045.02	P80000021064	PTN 6&7 ADMIN PERSONNEL	1500	A18	5750500	OUTSIDE SERVICES: Temporary Labor	WE	11279720	260003947	004 5000511110	GR/IR Clearing	J-MGMT FEE	43-1	04/04/2012	04/01/2012	25	
UENC.00000045.02	P80000021064	PTN 6&7 ADMIN PERSONNEL	1500	A18	5750500	OUTSIDE SERVICES: Temporary Labor	TL	11284118		004 101642474	GUIDANT GROUP INC	J-MGMT FEE	43-1	04/04/2012	04/04/2012	25	
UENC.00000045.02	P80000021064	PTN 6&7 ADMIN PERSONNEL	1500	A18	5750500	OUTSIDE SERVICES: Temporary Labor	TL	11284118		004 101642474	GUIDANT GROUP INC	J-MGMT FEE	43-1	04/04/2012	04/04/2012	26	
UENC.00000045.02	P80000021064	PTN 6&7 ADMIN PERSONNEL	1500	A18	5750500	OUTSIDE SERVICES: Temporary Labor	WE	11279554	260003947	004 5000510854	GR/IR Clearing	J-MGMT FEE	43-1	04/04/2012	04/01/2012	26	
UENC.00000045.02	P80000021064	PTN 6&7 ADMIN PERSONNEL	1500	A18	5750500	OUTSIDE SERVICES: Temporary Labor	TL	11419737		004 101643035	GUIDANT GROUP INC	J-MGMT FEE	43-1	04/11/2012	04/11/2012	28	
UENC.00000045.02	P80000021064	PTN 6&7 ADMIN PERSONNEL	1500	A18	5750500	OUTSIDE SERVICES: Temporary Labor	TL	11419737		004 101643035	GUIDANT GROUP INC	J-MGMT FEE	43-1	04/11/2012	04/11/2012	29	
UENC.00000045.02	P80000021064	PTN 6&7 ADMIN PERSONNEL	1500	A18	5750500	OUTSIDE SERVICES: Temporary Labor	WE	11526539	260003947	004 5000535108	GR/IR Clearing	J-MGMT FEE	43-1	04/18/2012	04/15/2012	33	
UENC.00000045.02	P80000021064	PTN 6&7 ADMIN PERSONNEL	1500	A18	5750500	OUTSIDE SERVICES: Temporary Labor	WE	11416086	260003947	004 5000524019	GR/IR Clearing	J-MGMT FEE	43-1	04/11/2012	04/08/2012	28	
UENC.00000045.02	P80000021064	PTN 6&7 ADMIN PERSONNEL	1500	A18	5750500	OUTSIDE SERVICES: Temporary Labor	WE	11415966	260003947	004 5000523900	GR/IR Clearing	J-MGMT FEE	43-1	04/11/2012	04/08/2012	29	
UENC.00000045.02	P80000021064	PTN 6&7 ADMIN PERSONNEL	1500	A18	5750500	OUTSIDE SERVICES: Temporary Labor	TL	11530405		004 101719011	GUIDANT GROUP INC	J-MGMT FEE	43-1	04/18/2012	04/18/2012	33	
UENC.00000045.02	P80000021064	PTN 6&7 ADMIN PERSONNEL	1500	A18	5750500	OUTSIDE SERVICES: Temporary Labor	TL	11530405		004 101719011	GUIDANT GROUP INC	J-MGMT FEE	43-1	04/18/2012	04/18/2012	34	
UENC.00000045.02	P80000021064	PTN 6&7 ADMIN PERSONNEL	1500	A18	5750500	OUTSIDE SERVICES: Temporary Labor	WE	11526682	260003947	004 5000535245	GR/IR Clearing	J-MGMT FEE	43-1	04/18/2012	04/15/2012	34	

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43-2

COMPANY: FPL
 TITLE: SAMPLE OF EXPENSES
 PERIOD: TYE 12/31/2012
 DATE: 01/30/13
 AUDITOR: Gabriela Leon
 WORKPAPER #: 43-2

Item	WHS Element	Order	Object	CD object name	Val/COA/Use Crty	Postg Date	Doc. Data	DESCRIPTION				
43	UEHC.00000045.01	PB0000020645	PB0000020645	BECHTEL COLA PHASE 2 LEVEL CH UPFOR	\$ [REDACTED]	04/27/2012	04/27/2012	April 2012 Accrual for Phase 2 COLA LOE Support- related to the following: Bechtel COLA Support Phase 2, Phase 2 COLA prior to FIRC operations, FSAR Phase 2, ER Phase 2, COLA Parts Phase 2, Emergency Plan Phase 2, NRC Hearing support, Phase 2 CoLA Travel, SCA Bechtel Support Phase 2.	X	X	X	X
44	UEHC.00000045.01	PB0000020646	PB0000020646	BECHTEL SCA PHASE 2 SUPPORT AND TRN	[REDACTED]	04/13/2012	04/13/2012	Phase 2 SCA Bechtel Support Phase 2 Support and Travel- Traced to Invoice, Summary of charges for SCA phase 2 support and travel and Bechtel Labor Abstract Report.				
45	UEHC.00000045.01	PB0000020653	PB0000020653	BECHTEL FINAL SAFETY ANALYSIS REPORT	[REDACTED]	04/03/2012	04/03/2012	Services for the Development of a Combined Construction and Operating License.	X	X	X	X
46	UEHC.00000045.01	PB0000020655	PB0000020655	BECHTEL FINAL SAFETY ANALYSIS REPORT	[REDACTED]	04/13/2012	04/13/2012	Services (FSAR Phase 2) related to the Development of a Combined Construction and Operating License.	X	X	X	X
47	UEHC.00000045.01	PB0000020656	PB0000020656	BECHTEL ENVIRONMENTAL REPORT PHASE	[REDACTED]	04/03/2012	04/03/2012	Services for the Development of a Combined Construction and Operating License. Per Invoice- ER Phase 2	X	X	X	X
48	UEHC.00000045.01	PB0000020656	PB0000020656	BECHTEL ENVIRONMENTAL REPORT PHASE	[REDACTED]	04/13/2012	04/13/2012	Change Order- issued to extend the period of the Purchase Order in accordance with the Agreement for Consulting and Design Engineering Services between FPL and Bechtel Power Corp. for Development of a Combined Construction and Operating License.	X	X	X	X

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Florida Power & Light
 Turkey Point 6 & 7
 DK# 130009-EI, ACN 13-010-4-2
 TYE 2012
 PSCredirect
 Title Expense Sample

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 5/13/13

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SOURCE: DRR #2

sample testing

COMPANY: FPL
 TITLE: SAMPLE OF EXCHANGES
 PERIOD: FY 11/2012-2013
 DATE: 02/28/13
 AUDITOR: G&L
 WORKSHEET: 43-2

Item	WBS Element	Order	Objid	CO object name	Val/Column Ctry	Postg Date	Doc Date	DESCRIPTION				
49	UEHC.00000045.01	PR0000020657	PR0000020657	INCHTEL COLA PARTS PHASE 2		04/02/2012	04/29/2012	Revised March Accrual for COLA Phase 2 Support - Accrue 10 days of labor.	X	X	X	X
50	UEHC.00000045.01	PR0000020658	PR0000020658	INCHTEL EMERGENCY PLAN PHASE 2		04/12/2012	04/12/2012	Change Order- issued to extend the period of the Purchase Order in accordance with the Agreement for Consulting and Design Engineering Services between FPL and Bechtel Power Corp. for Development of a Combined Construction and Operating License. Emergency Plan Phase 2.	X	X	X	X
51	UEHC.00000045.02	PR0000020657	PR0000020657	PTN 487 TEAM FACILITIES		04/02/2012	04/24/2012	2012 Contribution to the NRC Oversight Committee- NPOC consists of the chief executives or chief nuclear officers of the companies that have announced plans to develop applications for construction/operating licenses (COLs) for new nuclear power plants. NPOC provides a mechanism to establish industrywide consensus on regulatory, financial, and other significant policy issues associated with new nuclear plant development.	X	X	X	X
52	UEHC.00000045.01	PR0000020658	PR0000020658	PTN OPERATIONS		03/26/2012	03/26/2012	Westinhouse AP1000 Plant Operations Committee and Plant Start-up Committee Meetings in St. Petersburg.	X	X	X	X

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sample testing

COMPANY: FPL
 TITLE: SAMPLE OF EXPENSES
 PROGRAM: FYE 12/31/2012
 DATE: 01/30/13
 AUDITOR: Gabriela Leon
 WORKSHEET: 43-2

Item	WBS Element	Order	Object	CO object name	Val/COArea Cray	Postg Date	Doc Date	DESCRIPTION				
53	UENHC.000000045.03	P800000020664	P800000020664	ENG EXTERNAL ENGINEERING		06/12/2012	06/12/2012	Vendor provided surveying, consulting, and development of General Spec. such as Task 1: develop specifications, guidelines, procedures, and minimum standards of surveying for use by Contractors, Subcontractors, and other Surveyors on the Turkey Point Units 6 and 7 project. Task 2: The Contractor (Surveyor) shall provide General Consulting Services for surveying related issues on an ongoing basis, as needed, and when requested by FPL in writing. Task 3: The Contractor shall provide surveying services on an ongoing basis, as needed. Surveying shall be performed in a timely manner and in accordance with general specifications, guidelines, procedures, and minimum standards as established by FPL PTN 6 and 7 project. The Surveying services shall include electronic file data with related metadata for updating of the FPL Base Master CADD file. Task 4: The Contractor shall perform Computations for PTN 3/4 and 6/7 Interface data in Real World Coordinates.	X	X	X	X
54	UENHC.000000045.04	P800000020666	P800000020666	FPL EXTERNAL LICENSING		01/03/2012	01/03/2012	Vendor provided additional Environmental Policy Act (NEPA) technical support services. These services support the remaining phases of the Turkey Point Units 6 and 7 COL Application environmental review by the Nuclear Regulatory Commission (NRC): final Environmental Report (ER) acceptance and Draft/Final Environmental Impact Statement (DEIS/FEIS) production. MCT will provide the staff necessary to prepare for, evaluate, and respond to NRC ER review and DEIS/FEIS production process needs (including emergent RAI response preparation and defense) pertaining to the site selection process as provided in the Turkey Point Units 6 and 7 COL Application, Part 3 (Environmental Report), Chapter 9 Section 9.3. MCT has completed all existing tasks in the contract: (A) Site selection process augmentation, (C) NRC RAI response preparation, (E) site reconnaissance, and (F) ER Section 9.3 revisions preparation.	X	X	X	X
								The Task G Support will be provided on an as-needed basis as dictated by the NRC ER acceptance review and DEIS/FEIS production basis. Invoice = Contract Description- PTN 6 and 7 COLA RAI Support, FPL External Licensing.	X	X	X	X

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sample testing

COMPANY: FPL
 TITLE: SAMPLE OF EXPENSES
 PERIOD: TYE 12/31/2012
 DATE: 01/30/13
 AUDITOR: Gabrielle Lutz
 WORKSHEET #: 43-2

Run	WBS Element	Order	Object	CO object name	Val/BG/Am/Qty	Postg Date	Doc Date	DESCRIPTION				
55	UC/NRC/REG/CD/MS/04	P800000028284	P80000000666	FPL EXTENSUAL LICENSING		05/22/2012	09/11/2012	Per Change Order, Project Scope FPL/NPP has submitted responses to the Nuclear Regulatory Commission requests for additional information (RAIs) on certain information contained in FPL's COLA PSAR Sections 2.5.1, 2.5.2, and 2.5.4. The RAI responses were prepared by the COLA contractor Bechtel Power Corp. The NRC has had follow-up questions to the RAI responses. The additional assurance that the RAI responses have been completely responsive to the NRC RAIs, the services of an independent subject matter expert (SME) reviewers are to be utilized. The SME reviewers will evaluate the accuracy and completeness of the 30 RAI responses for PSAR Sections 2.5.1, 2.5.2 and 25 RAI responses for PSAR 2.5.4 based upon NRC regulatory positions and guidance, CBIA submissions (including PTN 6 and 7) and professional experience. SMEs from AMEC-B, Inc. will perform the review. It is estimated that the review will require 582 hours, to complete during April-June 2012 and will be accomplished remotely. The 582 hours also includes 34 hours for project support and 34 hours for direct costs to attend meetings.	X	X	X	X
								The results of the review will be documented and provided to FPL/NPP. FPL/NPP expects that the RAIs will be discussed in a NRC public meeting. The SME reviewers will also support the public meeting. Per Invoice: FPL External Licensing, Contract Description: PTN 6 & 7 Review of NRC Request for information. Employee rates were traced to Change Order 2000062412. No errors found.	X	X	X	X

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sample testing

COMPANY: FPL
 TITLE: SAMPLE OF EXPENSES
 PERIOD: TYE 12/31/2012
 DATE: 01/30/13
 AUDITOR: Gabriela Leon
 WORKSHEET: 43.2

Item	WBS Element	Order	Object	CO object name	Val/COArea Ctry	Postg Date	Doc. Date	DESCRIPTION				
56	UEHC.00000045.04	FB0000020666	FB0000020666	FPL EXTERNAL LICENSING		05/04/2012	05/04/2012	Purchase Order, Project Scope- FPL/NPP has submitted responses to the Nuclear Regulatory Commission requests for additional information (RAIs) on certain information contained in FPL's COLA FSAR Sections 2.5.1, 2.5.2, and 2.5.4. The RAI responses were prepared by the COLA contractor Bechtel Power Corp. The NRC has had follow-up questions to the RAI responses. The additional assurance that the RAI responses have been completely responsive to the NRC RAIs, the services of an independent subject matter expert (SME) reviewers are to be utilized. The SME reviewers will evaluate the accuracy and completeness of the 30 RAI responses for FSAR Sections 2.5.1, 2.5.2 and 2.5.4 responses for FSAR 2.5.4 based upon NRC regulatory positions and guidance, COLA submittals (including PTN 6 and 7) and professional experience. SMEs from AMEC-EL Inc. will perform the review. It is estimated that the review will require 582 hours, to complete during April-June 2012 and will be accomplished remotely. The 582 hours also includes 34 hours for project support and 34 hours for direct costs to attend meetings.	X	X	X	X
								The results of the review will be documented and provided to FPL/NPP. FPL/NPP expects that the RAIs will be discussed in a NRC public meeting. The SME reviewers will also support the public meeting. Per Invoice: FPL External Licensing, Contract Description: PTN 6 and 7 Review of NRC Request for Information. Rates were traced to Change Order 2000062413. No errors found.	X	X	X	X
57	UEHC.00000045.04	FB0000020666	FB0000020666	FPL EXTERNAL LICENSING		05/17/2012	05/17/2012	Change Order #2- is issued to authorize McCallum Turner Inc. to provide additional consulting services. FPL proposes to add a new Task G to the contract with McCallum Turner Inc. to provide additional as-needed National Environmental Policy Act (NEPA) technical support services. These services support the remaining phases of the Turkey Point Units 6 and 7 COL Application environmental review by the Nuclear Regulatory Commission (NRC); final Environmental Report (ER) acceptance and Draft/Final Environmental Impact Statement (DEIS/FEIS) production. MCT will provide the staff necessary to prepare for, evaluate, and respond to NRC ER review and DEIS/FEIS production process needs (including emergent RAI response preparation and defense) pertaining to the site selection process as provided in the Turkey Point Units 6 and 7 COL Application, Part 3 (Environmental Report), Chapter 9 Section 9.3. MCT has completed all adding tasks in the contract: (A) Site selection process augmentation, (C) NRC RAI response preparation, (E) site reconnaissance, and (F) ER Section 9.3 revisions preparation.	X	X	X	X

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sample testing

COMPANY: FPL
 TITLE: SAMPLE OF EXPENSES
 PERIOD: FYE 12/31/2012
 DATE: 01/30/13
 AUDITOR: Gabriela Leon
 WORKSHEET #: 43-2

Item	WBS Element	Order	Object	CO object name	U d/CO object name	Posting Date	Doc. Date	DESCRIPTION				
								The Task G Support will be provided on an as-needed basis as dictated by the NRC ER acceptance review and O&G/F&S production basis. Per invoice: FPL External Licensing, Contract Description: PTX 6 and 7 CDLA RAI Support.	X	X	X	X
58	UEHC.00000045.06	PB0000020630	PB0000020630	PRE-CONSTRUCTION EXTERNAL ENGINEERING		04/06/2012	04/06/2012	Change Order 2000060159 - authorize Stone and Webster to provide engineering services related to Turkey Point Units 6 and 7 Project Site Development Schedule Review. Shaw will assist in the review of several key attributes of the planning and scheduling of the project including: construction event durations, sequencing and potential for overlap, logistics, transportation and material handling, and civil engineering methods. The goal is to provide an updated evaluation of the FPL planned program and other similar Shaw Power projects in order to gain the benefits of the considerable experience accumulated to date by the Shaw Power EPC organization and recognize new project-related information. Per Invoice: Pre-Construction External Engineering Support, Contract Description: Site Development Review. Rates were traced to Change Order 2000060159. No errors found.	X	X	X	X
53	UEHC.00000045.06	PB0000020640	PB0000020640	APOG MEMBERSHIP PARTICIPATION		01/18/2012	11/18/2011	Contract description: APOG LLC Operating Agreement, Invoice Description: APOG LLC Operating Agreement. As per the consent of the APOG Executive Committee at the December 8, 2011 meeting, the member companies will be required to make an annual aggregate capital contribution of \$1,000,000 to the Operating Group. The second contribution was due on January 31, 2012. The capital contribution required by FPL was \$1,000,000 due no later than January 31, 2012. See Wp. 43-1/1.	X	X	X	X
60	UEHC.00000045.06	PB0000020647	PB0000020647	UIC (UNDERGROUND INJECTION CONTROL)		02/23/2012	02/23/2012	Change Order 300003979 - issued to authorize Lynne Company to perform the following activities added to the Exploratory/UIC Well Installation Contract. Clean out borehole from 2,998 to 3,230 feet, remove drill bit from hole, perform a caliper log on the borehole. Install single, open ended packer to a depth of approx 3,020 feet, provide an operate pump and tanks, as required to perform formation testing, etc. Invoice per description: PTX 6 & 7 Exploratory/UIC Well Installation, UIC (Underground Injection Control).	X	X	X	X

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sample testing

COMPANY: FPL
 TITLE: SAMPLE OF EXPENSES
 PERIOD: TUE 12/31/2012
 DATE: 01/30/13
 AUDITOR: Gabriela Leon
 WORKPAPER #: 43-2

Item	WBS Element	Order	Object	CD object name	Val/COArea Crpy	Postg Date	Doc Date	DESCRIPTION				
								According to Chapter 62-52A, F.A.C. Underground Injection Control (UIC), is to protect the quality of the state's underground sources of drinking water and to prevent degradation of the quality of other aquifers adjacent to the injection zone that may be used for other purposes. Chapter 62-52B.503 Exploratory Well Construction and Testing Permit: An exploratory well under the Underground Injection Control Program is drilled for the specific purpose of obtaining information to determine the feasibility of underground injection at the proposed site.				
54	UEHC.00000045.06	PB0000020647	PB0000020647	UIC (UNDERGROUND INJECTION CONTROL)		04/09/2012	04/09/2012	Change Order 3000003979 - Issued to authorize Layne Company to perform the following activities added to the Exploratory/UIC Well Installation Contract. Clean out borehole from 2,998 to 3,230 feet, remove drill bit from hole, perform a caliper log on the borehole. Install single, open ended packer to a depth of approx 3,020 feet, provide an operate pumps and tanks, as required to perform formation testing, etc.	X	X	X	X
62	UEHC.00000045.06	PB0000020647	PB0000020647	UIC (UNDERGROUND INJECTION CONTROL)		05/11/2012	05/11/2012	Change Order 3000003979 - Issued to authorize Layne Company to perform the following activities added to the Exploratory/UIC Well Installation Contract. Clean out borehole from 2,998 to 3,230 feet, remove drill bit from hole, perform a caliper log on the borehole. Install single, open ended packer to a depth of approx 3,020 feet, provide an operate pumps and tanks, as required to perform formation testing, etc.	X	X	X	X
63	UEHC.00000045.06	PB0000020647	PB0000020647	UIC (UNDERGROUND INJECTION CONTROL)		04/12/2012	04/12/2012	Change Order 3000003979 - Issued to authorize Layne Company to perform the following activities added to the Exploratory/UIC Well Installation Contract. Clean out borehole from 2,998 to 3,230 feet, remove drill bit from hole, perform a caliper log on the borehole. Install single, open ended packer to a depth of approx 3,020 feet, provide an operate pumps and tanks, as required to perform formation testing, etc.	X	X	X	X
64	UEHC.00000045.02	PB0000020617	PB0000020617	PTN 6&7 TEAM FACILITIES		01/18/2012	12/26/2011	Miscellaneous Office Supplies-LCD monitor, paper copy, handset, filter, labels, calendars and refills, battery, ink, rubberbands, kleenex, lotion, dvd's, business cards, etc.	X	X	X	X
65	UEHC.00000045.01	PB0000000706	PB0000000706	PTN COMMON U6&7 PRE-CONSTRUCTION		04/30/2012	05/03/2012	Reg. AFUDC Base [redacted] 1/2 current month charges [redacted] compound AFUDC [redacted] eligible base factor 98.026648%, Total AFUDC Base [redacted]	X	X	X	X

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sample testing

COMPANY: FPL
 TITLE: SAMPLE OF EXPENSES
 PERIOD: FY 12/12/2013
 DATE: 02/09/13
 AUDITOR: Gabriela Iann
 WORKSHEET #: 43-2

Item	WBS Element	Order	Object	CD object name	Val CD base	Qty	Perq Date	Disc Date	DESCRIPTION				
66	USFAC.D0000045.01	PR0000000706	PR0000000706	PTN COMMON USF7 PRE- CONSTRUCTION	43-2-6		04/02/2012	08/02/2013	AFUDC \$620,660.04 TIMES RATE - 0.822247% = (\$518,340.31), \$86,717.02 . 98.202247% = (\$537,764.80).	X	X	X	X
67	USFAC.D0000045.01	PR0000000706	PR0000000706	PTN COMMON USF7 PRE- CONSTRUCTION	43-2-6		04/02/2012	08/02/2013	Calculated AFUDC Debt \$386,717.02.	X	X	X	X
68	USFAC.D0000045.01	PR0000000706	PR0000000706	PTN COMMON USF7 PRE- CONSTRUCTION	43-2-6		04/02/2012	04/02/2012	SAME AS 66	X	X	X	X
69	USFAC.D0000045.02	PR0000000706	PR0000000706	PTN 66.7 PRQ ESTIMATING	43-2-6		04/02/2012	08/02/2013	Employee job title is Manager-Construction. The employee's job description is: Responsible for managing the engineering, procurement, and construction oversight activities necessary to develop, license, permit, erect, start-up, and commence commercial operation of between one and four energy project sites. Provides the daily interface with project's designated management committee or acts as Executive Director of project activities. May supervise and/or coordinate activities or groups such as safety programs, engineering, construction, budget, analysis and contract administration.	X	X	X	X
70	USFAC.D0000045.02	PR0000000706	PR0000000706	PTN 66.7 PRQ ESTIMATING	43-2-6		04/02/2012	04/02/2013	Employee job title is Manager-Construction. The employee's job description is: Responsible for managing the engineering, procurement, and construction oversight activities necessary to develop, license, permit, erect, start-up, and commence commercial operation of between one and four energy project sites. Provides the daily interface with project's designated management committee or acts as Executive Director of project activities. May supervise and/or coordinate activities or groups such as safety programs, engineering, construction, budget, analysis and contract administration.	X	X	X	X

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sample testing

COMPANY: FPL
 TITLE: SAMPLE OF EXPENSES
 PERIOD: TYE 12/31/2012
 DATE: 01/30/13
 AUDITOR: Gabriela Leon
 WORKPAPER #: 43-2

Item	WOS Element	Order	Object	CO object name	val/NO Area Croy	Postg Date	Doc Date	DESCRIPTION				
71	UEHC.00000045.02	P80000020610	P80000020610	PTN 6&7 PROJ ESTIMATING	[REDACTED]	04/22/2012	04/09/2012	Employee job title is Manager-Construction. The employee's job description is: Responsible for managing the engineering, procurement, and construction oversight activities necessary to develop, license, permit, erect, start-up, and commerce commercial operation of between one and four energy project sites. Provides the daily interface with project's designated management committee or acts as Executive Director of project activities. May supervise and/or coordinate activities or groups such as safety programs, engineering, construction, budget, analysis and contract administration.	X	X	X	X
72	UEHC.00000045.02	P80000020612	P80000020612	PTN 6&7 PROJECT QA/QC	(A) [REDACTED]	04/22/2012	04/10/2012	Timesheet for PTN 6 & 7 ENC COLA Project Management	X	X	X	X
73	UEHC.00000045.02	P80000020612	P80000020612	PTN 6&7 PROJECT QA/QC	[REDACTED]	04/11/2012	04/11/2012	Timesheet for PTN 6 & 7 ENC COLA Project Management	X	X	X	X
74	UEHC.00000045.02	P80000020612	P80000020612	PTN 6&7 PROJECT QA/QC	[REDACTED]	04/11/2012	04/12/2012	Timesheet for PTN 6 & 7 ENC COLA Project Management	X	X	X	X
75	UEHC.00000045.02	P80000020612	P80000020612	PTN 6&7 PROJECT QA/QC	[REDACTED]	04/13/2012	04/09/2012	Timesheet for PTN 6 & 7 ENC COLA Project Management	X	X	X	X
76	UEHC.00000045.02	P80000020612	P80000020612	PTN 6&7 PROJECT QA/QC	[REDACTED]	04/13/2012	04/13/2012	Timesheet for PTN 6 & 7 ENC COLA Project Management	X	X	X	X
77	UEHC.00000045.02	P80000020612	P80000020612	PTN 6&7 PROJECT QA/QC	[REDACTED]	04/20/2012	04/17/2012	Timesheet for PTN 6 & 7 ENC COLA Project Management	X	X	X	X
78	UEHC.00000045.02	P80000020610	P80000020610	PTN 6&7 PROJ ESTIMATING	(13-2) [REDACTED]	04/30/2012	05/01/2012	Payroll tax is [REDACTED] of Payroll and Incentive [REDACTED]	X	X	X	X
79	UEHC.00000045.02	P80000020610	P80000020610	PTN 6&7 PROJ ESTIMATING	[REDACTED]	04/30/2012	05/01/2012	Payroll charged to IO during period [REDACTED] times funded welfare adder [REDACTED]	X	X	X	X
80	UEHC.00000045.02	P80000020610	P80000020610	PTN 6&7 PROJ ESTIMATING	[REDACTED]	04/30/2012	05/01/2012	Payroll charged to IO during period [REDACTED] times unfunded service adder [REDACTED]	X	X	X	X
81	UEHC.00000045.02	P80000020610	P80000020610	PTN 6&7 PROJ ESTIMATING	[REDACTED]	04/30/2012	05/01/2012	Payroll charged to IO during period [REDACTED] times unfunded benefit adder - [REDACTED] payroll	X	X	X	X

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WP 43-2
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sample testing

	DATE	TIME	LOCATION	SUBJECT
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Item	WFO Number	Order	Object	CDO adjust name	Vaf/VCD/Spec Copy	Paying Status	Date Date	Comments				
E2	00000000000000000000	PER00000000000000000000	PER00000000000000000000	"P00ASD PERCU IF PENDING"	[Redacted]	14/may/2013	08/jun/2013	Amount charged to IO during period [Redacted] times performance incentive adder of payroll.	X	X	X	X
E3	00000000000000000000	PER00000000000000000000	PER00000000000000000000	FPL GROSSADDED	[Redacted]	14/may/2013	08/jun/2013	Payroll changed to IO during period [Redacted] times performance incentive adder of payroll.	X	X	X	X

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Busstop optima

43-2/1

Source: New Nuclear Audit - original DR#2

Florida Power & Light
Turkey Point 6 & 7
Dkt# 130009-EI, ACN 13-010-4-2
TYE 2012

KW 5/15/13
JC
5/13/13

Order	CO object name	Cost Elem.	Cost element name	Name	RefDocNo	Docum.	Title		
PB0000020610	PTN G&7 PROJ ESTIMATING	8260000	FPL Exempt ST	Time Sheet Accrual 20120326	11153312	11153313	PAYROLL		04/01/2012 04/01/2012
PB0000020610	PTN G&7 PROJ ESTIMATING	8260000	FPL Exempt ST	Time Sheet Accrual 20120327	11153312	11153313			04/01/2012 04/01/2012
PB0000020610	PTN G&7 PROJ ESTIMATING	8260000	FPL Exempt ST	Time Sheet Accrual 20120328	11153312	11153313			04/01/2012 04/01/2012
PB0000020610	PTN G&7 PROJ ESTIMATING	8260000	FPL Exempt ST	Time Sheet Accrual 20120329	11153312	11153313			04/01/2012 04/01/2012
PB0000020610	PTN G&7 PROJ ESTIMATING	8260000	FPL Exempt ST	Time Sheet Accrual 20120330	11153312	11153313			04/01/2012 04/01/2012
PB0000020610	PTN G&7 PROJ ESTIMATING	8260000	FPL Exempt ST		53628712	11600477			04/20/2012 04/20/2012
PB0000020610	PTN G&7 PROJ ESTIMATING	8260000	FPL Exempt ST	Time Sheet Accrual 20120426		11787027			04/30/2012 04/30/2012
PB0000020610	PTN G&7 PROJ ESTIMATING	8260000	FPL Exempt ST	Time Sheet Accrual 20120424		11787027			04/30/2012 04/30/2012
PB0000020610	PTN G&7 PROJ ESTIMATING	8260000	FPL Exempt ST	Time Sheet Accrual 20120427		11787027			04/30/2012 04/30/2012
PB0000020610	PTN G&7 PROJ ESTIMATING	8260000	FPL Exempt ST	Time Sheet Accrual 20120425		11787027			04/30/2012 04/30/2012
PB0000020610	PTN G&7 PROJ ESTIMATING	8260000	FPL Exempt ST	Time Sheet Accrual 20120430		11787027			04/30/2012 04/30/2012
PB0000020610	PTN G&7 PROJ ESTIMATING	8260000	FPL Exempt ST	Time Sheet Accrual 20120423		11787027			04/30/2012 04/30/2012
PB0000020610	PTN G&7 PROJ ESTIMATING	8260000	FPL Exempt ST		53780551	11613559			04/09/2012 04/22/2012
PB0000020610	PTN G&7 PROJ ESTIMATING	8260000	FPL Exempt ST		53419540	11354166			03/26/2012 04/08/2012
PB0000020610	PTN G&7 PROJ ESTIMATING	8260000	FPL Exempt ST		53419547	11354167			04/02/2012 04/08/2012

Payroll charged to IO PB0000020610 During Period

					Payroll charged to IO During Period		Performance Incentive Allocation		12.45%
#78	PB0000020610	PTN G&7 PROJ ESTIMATING	8560000	Payroll Tax OH	Payroll Tax Adder	11819441	43-2	05/01/2012	04/30/2012
					Payroll charged to IO During Period		Funded Welfare Adder		
#79	PB0000020610	PTN G&7 PROJ ESTIMATING	8560010	FPL Funded Welfare	Funded Welfare Adder	11819441	43-2	05/01/2012	04/30/2012
					Payroll charged to IO During Period		Unfunded Service Adder		
#80	PB0000020610	PTN G&7 PROJ ESTIMATING	8560020	FPL Unf Service Cost	Unfunded Service Adder	11819441	43-2	05/01/2012	04/30/2012
					Payroll charged to IO During Period		Unfunded Benefit Adder		
#81	PB0000020610	PTN G&7 PROJ ESTIMATING	8560025	FPL Unf Benefit Cost	Unfunded Benefit Adder	11819441	43-2	05/01/2012	04/30/2012
					Payroll charged to IO During Period		Performance Incentive Adder		
#82	PB0000020610	PTN G&7 PROJ ESTIMATING	8560090	Perform. Incentives	Performance Incentive Adder	11819441	43-2	05/01/2012	04/30/2012

78-82 PIR

Adm's

WLF

CONFIDENTIAL

Source: DR#2

Placed to screen print of Payroll charges, screen print of Overview basic pay and timesheet Overview

432

Summary of Overhead Rates for 2012

System Rate ID	Description	Dec. 2011 Rates (%)	Update Jan. 2012 Rates (%)
1) FPL - Corporate Rates			
R600	FPL Payroll Taxes		
R601	FPL Funded Welfare		
R602	FPL Unfunded Service		
R613	FPL Unfunded Benefits		
	Sub-total FPL Benefits		
R607	FPL Performance Incentives	N/A	
R603	FPL External: A&G Payroll		
R604	FPL External: A&G Expenses		
R605	FPL External: Non-Productive		
R606	FPL External: Workers Comp		
			Total external OHs
			Benes + PR tax + Perf incent + All external
R611	FPL Stores		
2) FPL - Power Systems Rates			
R608	Distribution: Non-Productive		
R609	Transmission: Non-Productive		
R610	Substation: Non-Productive		
R614	Distribution: Supervision & Support		
R615	Transmission: Supervision & Support		
3) FPLES - Corporate Rates			
R700	ES Payroll Taxes		
R701	ES Funded Welfare		
R702	ES Performance Incentives		
	Sub-total FPLES		

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→ (A)

Title Summary of OH's

Florida Power & Light
Turkey Point 6 & 7
DK# 130009-EI, ACN 13-010-4-2
TYE 2012

1/15/13
5/13/13

(A) compared to average payroll taxes as shown on wp. $\frac{43-2}{1-1}$

These rates were tested in DK 130009 - Update
Add up Section $\frac{44-4}{1}$
Source: DRR # 2

$\frac{43-2}{1-1}$ Rv

43-2/2

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Order	CO object name	Cost Elem.	Cost element name	Name	RefDocNo	DocumentNo	Val.in rep.cur.	Doc. Date	Postg Date
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120326	11143854	11143855	4/01/2012	04/01/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120327	11143854	11143855	4/01/2012	04/01/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120328	11143854	11143855	4/01/2012	04/01/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120329	11143854	11143855	4/01/2012	04/01/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120330	11143854	11143855	4/01/2012	04/01/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120326	11151478	11151479	4/01/2012	04/01/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120327	11151478	11151479	4/01/2012	04/01/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120328	11151478	11151479	4/01/2012	04/01/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120329	11151478	11151479	4/01/2012	04/01/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120330	11151478	11151479	4/01/2012	04/01/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120329	11152506	11152507	4/01/2012	04/01/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120326	11152506	11152507	4/01/2012	04/01/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120327	11152506	11152507	4/01/2012	0
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120328	11152506	11152507	4/01/2012	0
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120330	11152506	11152507	4/01/2012	0
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120326	11152580	11152581	4/01/2012	0
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120327	11152580	11152581	4/01/2012	0
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120328	11152580	11152581	4/01/2012	0
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120329	11152580	11152581	4/01/2012	0
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120330	11152580	11152581	4/01/2012	0
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120326	11153212	11153213	4/01/2012	0
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120327	11153212	11153213	4/01/2012	0
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120328	11153212	11153213	4/01/2012	0
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120329	11153212	11153213	4/01/2012	0
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120330	11153212	11153213	4/01/2012	0
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST			53248035	11310724	03/19/2012	
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST			53248035	11310724	03/19/2012	
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST			53248035	11310724	03/19/2012	
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST			53248035	11310724	03/19/2012	04/05/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST			53248035	11310724	03/19/2012	04/05/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST			53248035	11310724	03/19/2012	04/05/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST			53247774	11336567	04/06/2012	04/06/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST			53372139	11345156	04/02/2012	04/08/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST			53372109	11345157	03/26/2012	04/08/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST			53372619	11352375	04/02/2012	04/08/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST			53372600	11352376	03/26/2012	04/08/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST			53399702	11353388	04/02/2012	04/08/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST			53399664	11353389	03/26/2012	04/08/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST			53401440	11353457	03/26/2012	04/08/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST			53401447	11353458	04/02/2012	04/08/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST			53417559	11354069	03/26/2012	04/08/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST			53417567	11354070	04/02/2012	04/08/2012

Title
 A44011
 Florida Power & Light
 Turkey Point 6 & 7
 Dk# 130009-El, ACN 13-0104-2
 TYE 2012

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 5/13/13
 10/5/13

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Source: DR# 2

CONFIDENTIAL

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Order	CO object name	Cost Elem.	Cost element name	Name	RefDocNo	DocumentNo	Val.in rep.cur.	Doc. Date	Postg Date
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST		53552631	11532911		04/18/2012	04/18/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST		53687137	11600188		04/20/2012	04/20/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST		53730512	11608766		04/09/2012	04/22/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST		53732564	11612607		04/09/2012	04/22/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST		53761202	11613149		04/09/2012	04/22/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST		53762940	11613186		04/09/2012	04/22/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST		53778825	11613509		04/09/2012	04/22/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120423	11777013		04/30/2012	04/30/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120424	11777013		04/30/2012	04/30/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120425	11777013		04/30/2012	04/30/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120426	11777013		04/30/2012	04/30/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120427	11777013		04/30/2012	04/30/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120430	11777013		04/30/2012	04/30/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120425	11785039		04/30/2012	04/30/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120426	11785039		04/30/2012	04/30/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120423	11785039		04/30/2012	04/30/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120424	11785039		04/30/2012	04/30/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120427	11785039		04/30/2012	04/30/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120430	11785039		04/30/2012	04/30/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120426	11786087		04/30/2012	04/30/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120423	11786087		04/30/2012	04/30/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120424	11786087		04/30/2012	04/30/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120425	11786087		04/30/2012	04/30/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120427	11786087		04/30/2012	04/30/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120430	11786087		04/30/2012	04/30/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120425	11786163		04/30/2012	04/30/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120423	11786163		04/30/2012	04/30/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120424	11786163		04/30/2012	04/30/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120426	11786163		04/30/2012	04/30/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120427	11786163		04/30/2012	04/30/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120430	11786163		04/30/2012	04/30/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120425	11786827		04/30/2012	04/30/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120423	11786827		04/30/2012	04/30/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120424	11786827		04/30/2012	04/30/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120426	11786827		04/30/2012	04/30/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120427	11786827		04/30/2012	04/30/2012
PB0000020663	FPL ENGINEERING	8260000	FPL Exempt ST	Time Sheet Accrual	20120430	11786827		04/30/2012	04/30/2012

Payroll Charged to IO PB0000020663 During Period

Payroll charged to IO During Period
Performance Incentive Added of Payroll

#83	PB0000020610	PTN G&7 PROJ ESTIP 8560090	Perform. Incentives	11819441	05/01/2012	04/30/2012
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CONFIDENTIAL

FPL FERC/FPSC AFUDC NUC Report

Florida Power & Light
Turkey Point 6 & 7
Dkt# 130009-EI, ACN 13-010-4-2
TYE 2012

Florida Power and Light Company- Set of book
Florida Power & Light Company

Title AFUDC

W 15/13
SL
5/10/11
JLF

Business Segment Work Order	Income Statement		Deferred Taxes		Total
	Debt	Equity	Debt	Equity	
FPL - CC - Corporate Support					
P00000000960	(\$39,343.35)	(\$64,059.60)	(\$23,272.64)	(\$80,130.26)	(\$103,402.95)
P00000001785	(\$2,283.80)	(\$3,718.53)	(\$1,350.93)	(\$4,651.40)	(\$6,002.33)
P00000306022	(\$11,225.43)	(\$18,277.47)	(\$6,640.14)	(\$22,862.75)	(\$29,502.90)
	(\$52,852.58)	(\$86,055.60)	(\$31,263.71)	(\$107,644.41)	(\$138,908.18)
FPL - NU - Nuclear					
P00000000705	\$19,124.36	\$31,138.65	\$11,312.57	\$38,950.42	\$50,263.01
P00000000706	\$386,717.02	\$629,660.04	\$228,753.40	\$787,623.13	\$1,016,377.06
P00000000761	\$718,011.31	\$1,169,075.58	\$424,722.79	\$1,462,362.09	\$1,887,086.89
P00000000763	\$299,548.94	\$467,731.30	\$177,191.17	\$610,088.67	\$787,280.24
P00000000765	\$1,396,511.28	\$2,273,826.34	\$826,073.57	\$2,844,262.15	\$3,670,337.62
P00000000767	\$611,573.07	\$995,774.96	\$361,761.74	\$1,245,585.46	\$1,607,348.03
P00000001689	\$8,638.26	\$14,065.01	\$5,109.76	\$17,593.51	\$22,703.27
P00000001690	\$8,489.80	\$13,823.26	\$5,021.94	\$17,291.11	\$22,313.06
P00000016044	\$3,106.39	\$5,057.88	\$1,837.51	\$6,326.75	\$8,164.27
P00000050246	\$101,918.81	\$165,946.15	\$60,287.69	\$207,577.13	\$267,864.96
P00000050696	\$81,805.42	\$133,197.15	\$48,390.08	\$166,612.38	\$215,002.57
P00000302463	\$87,779.74	\$142,924.60	\$51,924.03	\$178,780.16	\$230,704.34
P00000302466	\$84,426.19	\$137,464.34	\$49,940.34	\$171,950.08	\$221,890.53
	\$3,807,650.58	\$6,199,685.26	\$2,252,326.59	\$7,755,003.04	\$10,007,335.82
FPL - PD - Power Delivery					
T00000001821	\$1,287.84	\$2,096.89	\$761.79	\$2,622.94	\$3,384.73
T00000001822	\$381.01	\$620.36	\$225.38	\$775.99	\$1,001.37
T00000001991	\$629.90	\$1,025.82	\$372.60	\$1,282.92	\$1,655.52
T00000002011	\$4.31	\$7.02	\$2.55	\$8.78	\$11.33
T00000002092	\$8,898.37	\$14,488.50	\$5,263.82	\$18,123.24	\$23,386.87
T00000002141	\$2,979.63	\$4,851.50	\$1,762.53	\$6,068.60	\$7,831.13
T00000002182	\$5.78	\$9.42	\$3.42	\$11.78	\$15.20
T00000002434	\$691.62	\$1,126.10	\$409.11	\$1,408.61	\$1,817.72
T00000003126	\$106.24	\$172.99	\$82.84	\$216.39	\$279.23
	\$14,984.70	\$24,398.40	\$8,863.84	\$30,519.25	\$39,383.10
	\$3,769,782.68	\$5,138,028.06	\$2,229,926.72	\$7,677,877.88	\$9,907,810.74

(A) $386,717.02 \times 98.02664890 = \$379,075.73$

Request 28
when we tried to reconcile TC to the files, the company realized that
some AFUDC charges were incorrectly included in the file as
incremental, should have been non-incremental. Therefore these
AFUDC entries are not included in the set TC (filing).
One file was wrong, the filing was right.
No AFUDC entries are in reconcilable charges.

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Rea 2

Florida Power and Light Company- Set of books:

FPL AFUDC Exclusion Calculation NUC Report

Selected Month:

Apr - 2012

Company and Business Segment **FPL - NU - Nuclear**

Work Order **P00000000706**

In Service Date

	<u>Beginning Month Balance</u>	<u>Current Month</u>	<u>CWIP in Rate Base</u>	<u>Total</u>
Total 107 Balance	\$160,661,705.92	\$3,003,855.59		
LESS Source Exclusions	(\$643,320.80)	(\$5,791.40)		
ADD Asset Balance on Open WO	\$0.00	\$0.00		
Total after PowerPlant Excl.	\$161,305,026.72	\$3,009,646.99		
Half Current Month		\$1,504,823.50		
CWIP In Rate Base			\$0.00	
PowerPlant AFUDC Base (a)	\$161,305,026.72	\$1,504,823.50	\$0.00	\$162,809,850.22 (B)

FPL Special Exclusions

Total JV No. 79 Exclusion	\$3,315,529.11	(\$205,434.64)
ADD Asset Balance on Open WO	\$0.00	\$0.00
LESS Accrued Liability Exclusion	\$0.00	\$0.00
ADD Other Exclusions	\$0.00	\$0.00
ADD Reimbursable Exclusion		

Total FPL Special Exclusions (b)	\$3,315,529.11	(\$205,434.64)
Half Current Month		(\$102,717.32)

Grand Total Base (a) - (b)	\$157,989,497.61	\$1,607,540.82	\$0.00	\$159,597,038.43 (A)
In-Service:				\$0.00

<u>Calculated Eligible</u> <u>Base Factor</u>	=	Grand Total Base / PowerPlant AFUDC Base	=	0.980266477822
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AFUDC Calculation

NU - Nuclear

Debt Rate: .00227626 Equity Rate: .00370625 Total Rate: 0.00598251

X 12 = 7.17612

	<u>Beginning AFUDC Base</u>	<u>Base Adjustments</u>	<u>1/2 Current Month Chgs</u>	<u>Compound AFUDC</u>	<u>Eligible Base Factor</u>	<u>Total AFUDC Base</u>	<u>In-Service</u>
→	\$170,812,303.85	\$0.00	\$1,504,823.50	\$994,327.40	98.026648%	\$169,891,409.31	\$0.00

Inputs are Included In the calculated amounts

<u>Calculated AFUDC Debt</u>	<u>Calculated AFUDC Equity</u>	<u>Total Calculated AFUDC</u>	<u>Input Debt Adj.</u>	<u>Input uity Adj.</u>
\$388,717.02	\$629,660.04	\$1,018,377.06	\$0.00	\$0.00

FERC Increment AFUDC

Debt Amount: Equity Amount: Total Amount:

$$\frac{\$159,597,038.43}{\$162,809,850.22} = .980266478$$

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43-2/4

43-2

5/13/13

work_order_number	work_order_desc	start_month	comp_desc	co_short	afudc_type	id	work_order_id	credit_amount	debit_amount	wip_comp_desc	credit_account	debit_account	comp_type
P0000000705	FIN Common UG&7 Site selection cost	4/1/2012	00:00:00	Florida Power & Light Company	FPL	6	78263019	(18,780.55)	18780.55	K (1)NCR Avoided AFUDC Debt PreConstruction	107100	432000	Straight_Rate
P0000000705	FIN Common UG&7 Site selection cost	4/1/2012	00:00:00	Florida Power & Light Company	FPL	6	78263019	(30,578.85)	30578.85	K (1)NCR Avoided AFUDC Equity PreConstruction	107100	432000	Straight_Rate
P0000000706	FIN Common UG&7 Pre-Construction	4/1/2012	00:00:00	Florida Power & Light Company	FPL	7	78263020	(379,764.80)	379764.8	K (1)NCR Avoided AFUDC Debt PreConstruction	107100	432000	Straight_Rate
P0000000706	FIN Common UG&7 Pre-Construction	4/1/2012	00:00:00	Florida Power & Light Company	FPL	7	78263020	(618,340.31)	618340.31	K (1)NCR Avoided AFUDC Equity PreConstruction	107100	432000	Straight_Rate
P0000000761	PSL1 Extended Power Upgrade PSL1-24	4/1/2012	00:00:00	Florida Power & Light Company	FPL	7	81643165	(705,103.24)	705103.24	K (1)NCR Avoided AFUDC Debt Nuclear	107130	432000	Straight_Rate
P0000000761	PSL1 Extended Power Upgrade PSL1-24	4/1/2012	00:00:00	Florida Power & Light Company	FPL	7	81643165	(1,148,058.49)	1148058.49	K (1)NCR Avoided AFUDC Equity Nuclear	107130	432000	Straight_Rate
P0000000763	PSL2 Extended Power Upgrade PSL2-20	4/1/2012	00:00:00	Florida Power & Light Company	FPL	7	81643289	(294,163.79)	294163.79	K (1)NCR Avoided AFUDC Debt Nuclear	107130	432000	Straight_Rate
P0000000763	PSL2 Extended Power Upgrade PSL2-20	4/1/2012	00:00:00	Florida Power & Light Company	FPL	7	81643289	(478,963.10)	478963.1	K (1)NCR Avoided AFUDC Equity Nuclear	107130	432000	Straight_Rate
P0000000765	PH1 Extended Power Upgrade PH1-26	4/1/2012	00:00:00	Florida Power & Light Company	FPL	7	81643413	(1,371,405.46)	1371405.46	K (1)NCR Avoided AFUDC Debt Nuclear	107130	432000	Straight_Rate
P0000000765	PH1 Extended Power Upgrade PH1-26	4/1/2012	00:00:00	Florida Power & Light Company	FPL	7	81643413	(2,232,948.56)	2232948.56	K (1)NCR Avoided AFUDC Equity Nuclear	107130	432000	Straight_Rate
P0000000767	PH4 Extended Power Upgrade PH4-27	4/1/2012	00:00:00	Florida Power & Light Company	FPL	7	81643599	(600,578.50)	600578.5	K (1)NCR Avoided AFUDC Debt Nuclear	107130	432000	Straight_Rate
P0000000767	PH4 Extended Power Upgrade PH4-27	4/1/2012	00:00:00	Florida Power & Light Company	FPL	7	81643599	(977,873.39)	977873.39	K (1)NCR Avoided AFUDC Equity Nuclear	107130	432000	Straight_Rate
P0000000900	Participants CR PSL2 Upgrade PSL2-20	4/1/2012	00:00:00	Florida Power & Light Company	FPL	8	82436436	38,636.05	38636.05	K (1)NCR Avoided AFUDC Debt Nuclear	432000	107130	Straight_Rate
P0000000900	Participants CR PSL2 Upgrade PSL2-20	4/1/2012	00:00:00	Florida Power & Light Company	FPL	8	82436436	62,907.97	62907.97	K (1)NCR Avoided AFUDC Equity Nuclear	432000	107130	Straight_Rate
P0000001609	PSL1 GCU Upgrades to G35 HVA	4/1/2012	00:00:00	Florida Power & Light Company	FPL	6	90801047	(8,469.96)	8469.96	K (1)NCR Avoided AFUDC Debt Transmission	107130	432000	Straight_Rate
P0000001609	PSL1 GCU Upgrades to G35 HVA	4/1/2012	00:00:00	Florida Power & Light Company	FPL	6	90801047	(13,790.99)	13790.99	K (1)NCR Avoided AFUDC Equity Transmission	107130	432000	Straight_Rate
P0000001609	Procure and Install New PSL2 GCU 2A	4/1/2012	00:00:00	Florida Power & Light Company	FPL	6	90801204	(8,324.40)	8324.4	K (1)NCR Avoided AFUDC Debt Transmission	107130	432000	Straight_Rate
P0000001609	Procure and Install New PSL2 GCU 2A	4/1/2012	00:00:00	Florida Power & Light Company	FPL	6	90801204	(13,553.95)	13553.95	K (1)NCR Avoided AFUDC Equity Transmission	107130	432000	Straight_Rate
P0000001785	PSL2 GCU 2A - Participants Credits	4/1/2012	00:00:00	Florida Power & Light Company	FPL	9	90927782	2,239.31	2239.31	K (1)NCR Avoided AFUDC Debt Transmission	432000	107130	Straight_Rate
P0000001785	PSL2 GCU 2A - Participants Credits	4/1/2012	00:00:00	Florida Power & Light Company	FPL	9	90927782	3,646.08	3646.08	K (1)NCR Avoided AFUDC Equity Transmission	432000	107130	Straight_Rate
P0000001604	PH1 EPU Simulator Mod Phase 1	4/1/2012	00:00:00	Florida Power & Light Company	FPL	6	99885342	(3,050.54)	3050.54	K (1)NCR Avoided AFUDC Debt Nuclear	107130	432000	Straight_Rate
P0000001604	PH1 EPU Simulator Mod Phase 1	4/1/2012	00:00:00	Florida Power & Light Company	FPL	6	99885342	(4,966.95)	4966.95	K (1)NCR Avoided AFUDC Equity Nuclear	107130	432000	Straight_Rate
P00000050246	PSL1 Extended Power Upgrade LAR	4/1/2012	00:00:00	Florida Power & Light Company	FPL	7	103099862	(100,086.56)	100086.56	K (1)NCR Avoided AFUDC Debt Nuclear	107130	432000	Straight_Rate
P00000050246	PSL1 Extended Power Upgrade LAR	4/1/2012	00:00:00	Florida Power & Light Company	FPL	7	103099862	(162,962.85)	162962.85	K (1)NCR Avoided AFUDC Equity Nuclear	107130	432000	Straight_Rate
P00000050246	PSL2 Extended Power Upgrade LAR	4/1/2012	00:00:00	Florida Power & Light Company	FPL	7	103177842	(80,334.76)	80334.76	K (1)NCR Avoided AFUDC Debt Nuclear	107130	432000	Straight_Rate
P00000050246	PSL2 Extended Power Upgrade LAR	4/1/2012	00:00:00	Florida Power & Light Company	FPL	7	103177842	(130,802.59)	130802.59	K (1)NCR Avoided AFUDC Equity Nuclear	107130	432000	Straight_Rate
P00000030246.1	PH1 Extended Power Upgrade LAR	4/1/2012	00:00:00	Florida Power & Light Company	FPL	7	103365142	(86,201.65)	86201.65	K (1)NCR Avoided AFUDC Debt Nuclear	107130	432000	Straight_Rate
P00000030246.1	PH1 Extended Power Upgrade LAR	4/1/2012	00:00:00	Florida Power & Light Company	FPL	7	103365142	(140,355.17)	140355.17	K (1)NCR Avoided AFUDC Equity Nuclear	107130	432000	Straight_Rate
P00000030246.6	PH4 Extended Power Upgrade LAR	4/1/2012	00:00:00	Florida Power & Light Company	FPL	7	103365382	(82,908.42)	82908.42	K (1)NCR Avoided AFUDC Debt Nuclear	107130	432000	Straight_Rate
P00000030246.6	PH4 Extended Power Upgrade LAR	4/1/2012	00:00:00	Florida Power & Light Company	FPL	7	103365382	(134,993.07)	134993.07	K (1)NCR Avoided AFUDC Equity Nuclear	107130	432000	Straight_Rate
P00000030602.2	Part CR - UG Lat WO 2291-70-910	4/1/2012	00:00:00	Florida Power & Light Company	FPL	9	103838662	11,023.62	11023.62	K (1)NCR Avoided AFUDC Debt Nuclear	432000	107130	Straight_Rate
P00000030602.2	Part CR - UG Lat WO 2291-70-910	4/1/2012	00:00:00	Florida Power & Light Company	FPL	9	103838662	17,948.89	17948.89	K (1)NCR Avoided AFUDC Equity Nuclear	432000	107130	Straight_Rate
T0000000182.1	Replace 138 KV Breaker Failure Panel	4/1/2012	00:00:00	Florida Power & Light Company	FPL	6	90463068	(1,262.75)	1262.75	K (1)NCR Avoided AFUDC Debt Transmission	107130	432000	Straight_Rate
T0000000182.1	Replace 138 KV Breaker Failure Panel	4/1/2012	00:00:00	Florida Power & Light Company	FPL	6	90463068	(2,056.04)	2056.04	K (1)NCR Avoided AFUDC Equity Transmission	107130	432000	Straight_Rate
T0000000182.2	Replace 138KV Line Breaker Failure	4/1/2012	00:00:00	Florida Power & Light Company	FPL	6	90463069	(373.59)	373.59	K (1)NCR Avoided AFUDC Debt Transmission	107130	432000	Straight_Rate
T0000000182.2	Replace 138KV Line Breaker Failure	4/1/2012	00:00:00	Florida Power & Light Company	FPL	6	90463069	(608.27)	608.27	K (1)NCR Avoided AFUDC Equity Transmission	107130	432000	Straight_Rate
T0000000192.1	Install Spacers for Bundled Concl. a	4/1/2012	00:00:00	Florida Power & Light Company	FPL	6	89759796	(617.63)	617.63	K (1)NCR Avoided AFUDC Debt Transmission	107130	432000	Straight_Rate
T0000000199.1	Install Spacers for Bundled Concl. a	4/1/2012	00:00:00	Florida Power & Light Company	FPL	6	89759796	(1,005.64)	1005.64	K (1)NCR Avoided AFUDC Equity Transmission	107130	432000	Straight_Rate
T0000000201.1	Add DFL monitoring points	4/1/2012	00:00:00	Florida Power & Light Company	FPL	6	90770375	(4.23)	4.23	K (1)NCR Avoided AFUDC Debt Trajmission	107130	432000	Straight_Rate
T0000000201.3	Add DFL monitoring points	4/1/2012	00:00:00	Florida Power & Light Company	FPL	6	90770375	(6.88)	6.88	K (1)NCR Avoided AFUDC Equity Transmission	107130	432000	Straight_Rate
T0000000209.2	turkey point - install Subm series	4/1/2012	00:00:00	Florida Power & Light Company	FPL	6	90527033	(8,725.01)	8725.01	K (1)NCR Avoided AFUDC Debt Transmission	107130	432000	Straight_Rate
T0000000209.2	turkey point - install Subm series	4/1/2012	00:00:00	Florida Power & Light Company	FPL	6	90527033	(14,206.23)	14206.23	K (1)NCR Avoided AFUDC Equity Transmission	107130	432000	Straight_Rate
T0000000214.1	SHG Site Prep. Only for Switchyard	4/1/2012	00:00:00	Florida Power & Light Company	FPL	6	90538628	(2,921.58)	2921.58	K (1)NCR Avoided AFUDC Debt Transmission	107130	432000	Straight_Rate
T0000000214.1	SHG Site Prep. Only for Switchyard	4/1/2012	00:00:00	Florida Power & Light Company	FPL	6	90538628	(4,756.98)	4756.98	K (1)NCR Avoided AFUDC Equity Transmission	107130	432000	Straight_Rate
T0000000218.2	turkey point - install lightning sh	4/1/2012	00:00:00	Florida Power & Light Company	FPL	6	91065891	(5.67)	5.67	K (1)NCR Avoided AFUDC Debt Transmission	107130	432000	Straight_Rate
T0000000218.2	turkey point - install lightning sh	4/1/2012	00:00:00	Florida Power & Light Company	FPL	6	91065891	(9.24)	9.24	K (1)NCR Avoided AFUDC Equity Transmission	107130	432000	Straight_Rate
T0000000243.1	REPLACE COILS AND PUMPS FOR UPGR	4/1/2012	00:00:00	Florida Power & Light Company	FPL	6	93035437	(678.15)	678.15	K (1)NCR Avoided AFUDC Debt Transmission	107130	432000	Straight_Rate
T0000000243.1	REPLACE COILS AND PUMPS FOR UPGR	4/1/2012	00:00:00	Florida Power & Light Company	FPL	6	93035437	(1,104.16)	1104.16	K (1)NCR Avoided AFUDC Equity Transmission	107130	432000	Straight_Rate
T0000000311.26	Purchase New Spare 1025 KVA GCU	4/1/2012	00:00:00	Florida Power & Light Company	FPL	6	96825038	(104.17)	104.17	K (1)NCR Avoided AFUDC Debt Transmission	107130	432000	Straight_Rate
T0000000311.26	Purchase New Spare 1025 KVA GCU	4/1/2012	00:00:00	Florida Power & Light Company	FPL	6	96825038	(169.62)	169.62	K (1)NCR Avoided AFUDC Equity Transmbsion	107130	432000	Straight_Rate

(9,729,574.82)

① Removal ammounts
(379,764.80)/386,717.02 = (98.2029%)

Reg 5

CONFIDENTIAL

Florida Power & Light
Turkey Point 6 & 7
Dkt# 130009-EI, ACN 13-010-4-2
TYE 2012
Title AFUDC

43-2
5/13/13
Avoided AFUDC
5/13/13

7/13/2012

Monthly Avoided AFUDC Report
Florida Power and Light Company

Month of: 201204

CONFIDENTIAL

Work Order Number	AFUDC	Rate	Manually Inputted Avoided AFUDC	System Calculated Avoided AFUDC	Total Avoided AF DC
WIP Computation					
AVOIDED AFUDC					
P00000000705					
K (1)NCR Avoided AFUDC Debt PreConstruction	19,124.36	-98.202247%	0.00	(18,780.55)	(18,780.55)
K (1)NCR Avoided AFUDC Equity PreConstruction	31,138.65	-98.202247%	0.00	(30,578.85)	(30,578.85)
Total for: P00000000705	50,263.01		0.00	(49,359.40)	(49,359.40)
P00000000706					
K (1)NCR Avoided AFUDC Equity PreConstruction	629,660.04	-98.202247%	0.00	(618,340.31)	(618,340.31)
K (1)NCR Avoided AFUDC Debt PreConstruction	386,717.02	-98.202247%	0.00	(379,764.80)	(379,764.80)
Total for: P00000000706	1,016,377.06		0.00	(998,105.11)	(998,105.11)
P00000000761					
K (1)NCR Avoided AFUDC Debt Nuclear	718,011.31	-98.202247%	0.00	(705,103.24)	(705,103.24)
K (1)NCR Avoided AFUDC Equity Nuclear	1,169,075.58	-98.202247%	0.00	(1,148,058.49)	(1,148,058.49)
Total for: P00000000761	1,887,086.89		0.00	(1,853,161.73)	(1,853,161.73)
P00000000763					
K (1)NCR Avoided AFUDC Equity Nuclear	487,731.30	-98.202247%	0.00	(478,963.10)	(478,963.10)
K (1)NCR Avoided AFUDC Debt Nuclear	299,548.94	-98.202247%	0.00	(294,163.79)	(294,163.79)
Total for: P00000000763	787,280.24		0.00	(773,126.89)	(773,126.89)
P00000000765					
K (1)NCR Avoided AFUDC Debt Nuclear	1,396,511.28	-98.202247%	0.00	(1,371,405.46)	(1,371,405.46)
K (1)NCR Avoided AFUDC Equity Nuclear	2,273,826.34	-98.202247%	0.00	(2,232,948.56)	(2,232,948.56)
Total for: P00000000765	3,670,337.62		0.00	(3,604,354.02)	(3,604,354.02)
P00000000767					
K (1)NCR Avoided AFUDC Debt Nuclear	611,573.07	-98.202247%	0.00	(600,578.50)	(600,578.50)

Title AFUDC

Florida Power & Light
Turkey Point 6 & 7
DK# 13009-EL ACN 13-010-4-2
TYE 2012

4/21/13
5/13/13
5/13/13

7/13/2012

**Monthly Avoided AFUDC Report
Florida Power and Light Company**

Month of: 201204

Work Order Number	AFUDC	Rate	Manually Inputted Avoided AFUDC	System Calculated Avoided AFUDC	Total Avoided AFUDC
WIP Computation					
AVOIDED AFUDC					
P00000000767					
K (1)NCR Avoided AFUDC Equity Nuclear	995,774.96	-98.202247%	0.00	(977,873.39)	(977,873.39)
Total for: P00000000767	1,607,348.03		0.00	(1,578,451.89)	(1,578,451.89)
P00000000960					
K (1)NCR Avoided AFUDC Equity Nuclear	(64,059.60)	-98.202247%	0.00	62,907.97	62,907.97
K (1)NCR Avoided AFUDC Debt Nuclear	(39,343.35)	-98.202247%	0.00	38,636.05	38,636.05
Total for: P00000000960	(103,402.95)		0.00	101,544.02	101,544.02
P00000001689					
K (1)NCR Avoided AFUDC Debt Transmission	8,638.26	-98.051733%	0.00	(8,469.96)	(8,469.96)
K (1)NCR Avoided AFUDC Equity Transmission	14,065.01	-98.051733%	0.00	(13,790.99)	(13,790.99)
Total for: P00000001689	22,703.27		0.00	(22,260.95)	(22,260.95)
P00000001690					
K (1)NCR Avoided AFUDC Debt Transmission	8,489.80	-98.051733%	0.00	(8,324.40)	(8,324.40)
K (1)NCR Avoided AFUDC Equity Transmission	13,823.26	-98.051733%	0.00	(13,553.95)	(13,553.95)
Total for: P00000001690	22,313.06		0.00	(21,878.35)	(21,878.35)
P00000001795					
K (1)NCR Avoided AFUDC Equity Transmission	(3,718.53)	-98.051733%	0.00	3,646.08	3,646.08
K (1)NCR Avoided AFUDC Debt Transmission	(2,283.80)	-98.051733%	0.00	2,239.31	2,239.31
Total for: P00000001795	(6,002.33)		0.00	5,885.39	5,885.39
P00000016044					
K (1)NCR Avoided AFUDC Debt Nuclear	3,106.39	-98.202247%	0.00	(3,050.54)	(3,050.54)
K (1)NCR Avoided AFUDC Equity Nuclear	5,057.88	-98.202247%	0.00	(4,966.95)	(4,966.95)
Total for: P00000016044	8,164.27		0.00	(8,017.49)	(8,017.49)

7/13/2012

Monthly Avoided AFUDC Report
Florida Power and Light Company

Month of: 201204

Work Order Number WIP Computation	AFUDC	Rate	Manually Inputted Avoided AFUDC	System Calculated Avoided AFUDC	Total Avoided AFUDC
AVOIDED AFUDC					
P00000050246					
K (1)NCR Avoided AFUDC Equity Nuclear	165,946.15	-98.202247%	0.00	(162,962.85)	(162,962.85)
K (1)NCR Avoided AFUDC Debt Nuclear	101,918.81	-98.202247%	0.00	(100,086.56)	(100,086.56)
Total for: P00000050246	267,864.96		0.00	(263,049.41)	(263,049.41)
P00000050695					
K (1)NCR Avoided AFUDC Debt Nuclear	81,805.42	-98.202247%	0.00	(80,334.76)	(80,334.76)
K (1)NCR Avoided AFUDC Equity Nuclear	133,197.15	-98.202247%	0.00	(130,802.59)	(130,802.59)
Total for: P00000050695	215,002.57		0.00	(211,137.35)	(211,137.35)
P000000302463					
K (1)NCR Avoided AFUDC Debt Nuclear	87,779.71	-98.202247%	0.00	(86,201.65)	(86,201.65)
K (1)NCR Avoided AFUDC Equity Nuclear	142,924.60	-98.202247%	0.00	(140,355.17)	(140,355.17)
Total for: P000000302463	230,704.31		0.00	(226,556.82)	(226,556.82)
P000000302466					
K (1)NCR Avoided AFUDC Debt Nuclear	84,426.19	-98.202247%	0.00	(82,908.42)	(82,908.42)
K (1)NCR Avoided AFUDC Equity Nuclear	137,464.34	-98.202247%	0.00	(134,993.07)	(134,993.07)
Total for: P000000302466	221,890.53		0.00	(217,901.49)	(217,901.49)
P000000306022					
K (1)NCR Avoided AFUDC Equity Nuclear	(18,277.47)	-98.202247%	0.00	17,948.89	17,948.89
K (1)NCR Avoided AFUDC Debt Nuclear	(11,225.43)	-98.202247%	0.00	11,023.62	11,023.62
Total for: P000000306022	(29,502.90)		0.00	28,972.51	28,972.51
T00000001821					
K (1)NCR Avoided AFUDC Debt Transmission	1,287.84	-98.051733%	0.00	(1,262.75)	(1,262.75)

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Monthly Avoided AFUDC Report
Florida Power and Light Company

Month of: 201204

Work Order Number	AFUDC	Rate	Manually Inputted Avoided AFUDC	System Calculated Avoided AFUDC	Total Avoided AFUDC
WIP Computation					
AVOIDED AFUDC					
T00000001021					
K (1)NCR Avoided AFUDC Equity Transmission	2,096.89	-98.051733%	0.00	(2,056.04)	(2,056.04)
Total for: T00000001021	3,384.73		0.00	(3,318.79)	(3,318.79)
T00000001022					
K (1)NCR Avoided AFUDC Debt Transmission	381.01	-98.051733%	0.00	(373.59)	(373.59)
K (1)NCR Avoided AFUDC Equity Transmission	620.36	-98.051733%	0.00	(608.27)	(608.27)
Total for: T00000001022	1,001.37		0.00	(981.86)	(981.86)
T00000001031					
K (1)NCR Avoided AFUDC Debt Transmission	629.90	-98.051733%	0.00	(617.63)	(617.63)
K (1)NCR Avoided AFUDC Equity Transmission	1,025.62	-98.051733%	0.00	(1,005.64)	(1,005.64)
Total for: T00000001031	1,655.52		0.00	(1,623.27)	(1,623.27)
T00000002011					
K (1)NCR Avoided AFUDC Equity Transmission	7.02	-98.051733%	0.00	(6.88)	(6.88)
K (1)NCR Avoided AFUDC Debt Transmission	4.31	-98.051733%	0.00	(4.23)	(4.23)
Total for: T00000002011	11.33		0.00	(11.11)	(11.11)
T00000002032					
K (1)NCR Avoided AFUDC Equity Transmission	14,488.50	-98.051733%	0.00	(14,206.23)	(14,206.23)
K (1)NCR Avoided AFUDC Debt Transmission	8,898.37	-98.051733%	0.00	(8,725.01)	(8,725.01)
Total for: T00000002032	23,386.87		0.00	(22,931.24)	(22,931.24)
T00000002141					
K (1)NCR Avoided AFUDC Equity Transmission	4,851.50	-98.051733%	0.00	(4,756.98)	(4,756.98)
K (1)NCR Avoided AFUDC Debt Transmission	2,979.63	-98.051733%	0.00	(2,921.58)	(2,921.58)
Total for: T00000002141	7,831.13		0.00	(7,678.56)	(7,678.56)

7/13/2012

Monthly Avoided AFUDC Report
Florida Power and Light Company

Month of: 201204

Work Order Number	AFUDC	Rate	Manually Inputted Avoided AFUDC	System Calculated Avoided AFUDC	Total Avoided AFUDC
WIP Computation					
AVOIDED AFUDC					
T00000002182					
K (1)NCR Avoided AFUDC Equity Transmission	9.42	-98.051733%	0.00	(9.24)	(9.24)
K (1)NCR Avoided AFUDC Debt Transmission	5.78	-98.051733%	0.00	(5.67)	(5.67)
Total for: T00000002182	15.20		0.00	(14.91)	(14.91)
T00000002434					
K (1)NCR Avoided AFUDC Debt Transmission	691.62	-98.051733%	0.00	(678.15)	(678.15)
K (1)NCR Avoided AFUDC Equity Transmission	1,126.10	-98.051733%	0.00	(1,104.16)	(1,104.16)
Total for: T00000002434	1,817.72		0.00	(1,782.31)	(1,782.31)
T00000003126					
K (1)NCR Avoided AFUDC Equity Transmission	172.99	-98.051733%	0.00	(169.62)	(169.62)
K (1)NCR Avoided AFUDC Debt Transmission	106.24	-98.051733%	0.00	(104.17)	(104.17)
Total for: T00000003126	279.23		0.00	(273.79)	(273.79)
Total for: AVOIDED AFUDC	9,907,810.74		0.00	(9,729,574.82)	*(9,729,574.82)

FERC REG LIABILITY

* TOTAL AVOIDED AFUDC ties to Document Number 10199859

P0000000761					
Reg Liability Equity WIP Computation	0.00	100.0%	0.00	(1,148,058.49)	(1,148,058.49)
Reg Liability Debt WIP Computation	0.00	100.0%	0.00	(705,103.24)	(705,103.24)
Total for: P0000000761	0.00		0.00	(1,853,161.73)	(1,853,161.73)
P0000000763					
Reg Liability Debt WIP Computation	0.00	100.0%	0.00	(294,163.79)	(294,163.79)
Reg Liability Equity WIP Computation	0.00	100.0%	0.00	(478,963.10)	(478,963.10)
Total for: P0000000763	0.00		0.00	(773,126.89)	(773,126.89)

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ITEMS 72-11

Order	EO object name	Cost Elem	Elem name	Val Unit RC	Quantity	Ref Doc No	Document No	Doc Date	Post Date
PB0000020612	PTN G&7 PROJECT QA/QC	8260000	FPL Exempt ST		8.0	53112363	11438291	04/12/2012	04/12/2012
PB0000020612	PTN G&7 PROJECT QA/QC	8260000	FPL Exempt ST		0.8	53530872	11457012	04/09/2012	04/13/2012
PB0000020612	PTN G&7 PROJECT QA/QC	8260000	FPL Exempt ST		0.8	53767708	11609458	04/10/2012	04/22/2012
PB0000020612	PTN G&7 PROJECT QA/QC	8260000	FPL Exempt ST		8.0	53112362	11420185	04/11/2012	04/11/2012
PB0000020612	PTN G&7 PROJECT QA/QC	8260000	FPL Exempt ST		8.0	53112364	11456911	04/13/2012	04/13/2012
PB0000020612	PTN G&7 PROJECT QA/QC	8260000	FPL Exempt ST		0.8	53689386	11596857	04/17/2012	04/20/2012
					26.4				

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Florida Power & Light
Turkey Point 6 & 7
DK# 130009-EI, ACN 13-010-4-2
TYE 2012
Title Labov/PL

Reg 2

CONFIDENTIAL

Labov

4/5/13
5/13/13

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5-81

Display Time Sheet Data with Project Data

Display Time Sheet Data with Project Data

Run Date : 07/19/2012 at 10:26:14 by CSC0BC9

Employee	Hours	Rate								
12663	21.000	AA0600	Regular Hours	11420185	UENC.00000045.02	PB0000020612	PTN 6&7 ENC COLA	Proj Management	04/11/2012	04/11/2012
		AA0600	Regular Hours	11438291	UENC.00000045.02	PB0000020612	PTN 6&7 ENC COLA	Proj Management	04/12/2012	04/12/2012
		AA0600	Regular Hours	11456911	UENC.00000045.02	PB0000020612	PTN 6&7 ENC COLA	Proj Management	04/13/2012	04/13/2012
* 12663	21.000	AA0600	Vacation	11457012	UENC.00000045.02	PB0000020612	PTN 6&7 ENC COLA	Proj Management	04/13/2012	04/09/2012
		AA0600	Vacation	11596857	UENC.00000045.02	PB0000020612	PTN 6&7 ENC COLA	Proj Management	04/20/2012	04/17/2012
		AA0600	Regular Hours	11609458	UENC.00000045.02	PB0000020612	PTN 6&7 ENC COLA	Proj Management	04/22/2012	04/10/2012
* 13502	2.400									
**	26.400									

Reg 2

43-2-82
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43-3

DR 7 GL 2012 Q3
FF000000CONFIDENTIAL

WBS Element	Object	CO object name	CoCd	BusA	Cost Elem.	Cost element descr.	DocTyp	Purch.Doc.	Offset. acct name	Name
1 UENC.00000045.08	P80000020668	NRC FEE'S	1500	A18	5620000	LICENSES PERMITS & FEES: Federal State	ZM		U S NUCLEAR REGULATORY COMMISSION	Total PTN 6&7 Jan - Jun 2012 Subtotal Incremental NRC FEES
2 UENC.00000045.06	P80000020647	UIC (UNDERGROUND INJECTION CONTROL)	1500	A18	5750700	OUTSIDE SERVICES: Other	WE	4500652043	GR/IR Clearing PO	PTN6&7 - LAYNE CHRISTENSEN
3 UENC.00000045.06	P80000020647	UIC (UNDERGROUND INJECTION CONTROL)	1500	A18	5750700	OUTSIDE SERVICES: Other	WE	4500652043	GR/IR Clearing	PTN6&7 - LAYNE CHRISTENSEN
4 UENC.00000045.01	P80000020655	BECHTEL FINAL SAFETY ANALYSIS REPOR	1500	A18	5750700	OUTSIDE SERVICES: Other	WE	4500395492	GR/IR Clearing	
5 UENC.00000045.06	P80000020647	UIC (UNDERGROUND INJECTION CONTROL)	1500	A18	5750700	OUTSIDE SERVICES: Other	WE	4500652043	GR/IR Clearing	PTN6&7 LAYNE CHRISTENSEN
6 UENC.00000045.01	P80000020656	BECHTEL ENVIRONMENTAL REPORT PHASE	1500	A18	5750700	OUTSIDE SERVICES: Other	WE	4500395492	GR/IR Clearing	
7 UENC.00000045.01	P80000020655	BECHTEL FINAL SAFETY ANALYSIS REPOR	1500	A18	5750700	OUTSIDE SERVICES: Other	WE	4500395492	GR/IR Clearing	

Florida Power & Light
Turkey Point 6 & 7
DK# 130009-EI, ACN 13-010-4-2
Tc TVE 2012
Title Sample - 3rd Gravel

Confidential
P80413
JHP

CONFIDENTIAL

Src Reg 7, 9

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FF0000CONFIDENTIAL

WBS Element	Object	CO object name	CoCd	UnitA	Cost Elem.	Cost element descr.	DocTyp	Purch.Doc.	Offset acct name	Name
8 UENC.00000045.01	P80000020656	BECHTEL ENVIRONMENTAL REPORT PHASE	1500	A18	5750700	OUTSIDE SERVICES: Other	WE	4500395492	GR/IR Clearing	
9 UENC.00000045.01	P80000020645	BECHTEL COLA PHASE 2 LEVEL OF EFFOR	1500	A18	5750700	OUTSIDE SERVICES: Other	WE	4500395492	GR/IR Clearing	
10 UENC.00000045.01	P80000020655	BECHTEL FINAL SAFETY ANALYSIS REPOR	1500	A18	5750700	OUTSIDE SERVICES: Other	WE	4500395492	GR/IR Clearing	
11 UPRD.00000045.03	P80000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	1500	A18	5750100	OUTSIDE SERVICES: Legal	RS	2400000123	HOPPING GREEN & SAMS PA	
12 UPRD.00000045.03	P80000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	1500	A18	5750100	OUTSIDE SERVICES: Legal	RS	2400000123	HOPPING GREEN & SAMS PA	
13 UPRD.00000045.03	P80000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	1500	A18	5750100	OUTSIDE SERVICES: Legal	RS	2400000123	HOPPING GREEN & SAMS PA	

20656

DR 7 GL 2012 Q3

FF000000CONFIDENTIAL

WBS Element	Object	CO object name	CoCd	BusA	Cost Elem.	Cost element descr.	DocTyp	Purch.Doc.	Offset acct name	Name
14 UENC.00000045.01	P80000020656	BECHTEL ENVIRONMENTAL REPORT PHASE	1500	A18	5750700	OUTSIDE SERVICES: Other	WE	4500395492	GR/IR Clearing	
15 UENC.00000045.08	P80000020668	NRC FEE'S	1500	A18	5610100	DUES & SUBSCRIPTIONS: Corporate	SA		Dues&Sub-Corp	Nustart membership fee refund
16 UPRD.00000045.03	P80000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	1500	A18	5750100	OUTSIDE SERVICES: Legal	RS	24000001123	HOPPING GREEN & SAMS PA	
17 UPRD.00000045.01	P80000021290	FPL EXTERNAL OTHER PERMITTING SUPPO	1500	A18	5750700	OUTSIDE SERVICES: Other	WE	2000060695	GR/IR Clearing	PTN 68.7 - BURNS & MCDONNELL
18 UENC.00000045.01	P80000020662	PROJECT A&E	1500	A18	5750700	OUTSIDE SERVICES: Other	WE	4500404639	GR/IR Clearing	PTN6&7 WESTINGHOUSE ELEC
19 UENC.00000045.06	P80000020647	UIC (UNDERGROUND INJECTION CONTROL)	1500	A18	5750700	OUTSIDE SERVICES: Other	WE	4500536449	GR/IR Clearing	PTN6&7 MCHABB HYDRO
20 UPRD.00000045.01	P80000021290	FPL EXTERNAL OTHER PERMITTING SUPPO	1500	A18	5620100	LICENSES PERMITS & FEES: Local County	ZM		MIAMI DADE COUNTY	PUBLIC HEARING APP. UNUSUAL USE V
21 UENC.00000045.01	P80000020650	ECT POST SCA SUBMITTAL SUPPORT	1500	A18	5402300	ENVIRONMENTAL SERVICES	WE	4500518167	GR/IR Clearing	PTN6&7 ENVIR CONSULT. & TECH

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WBS Element	Object	CO object name	CoCd	BuA	Cost Elem.	Cost element descr.	DocTyp	Purch.Doc.	Offset acct name	Name
22 UPRD.00000045.15	P80000021280	EXTERNAL LEGAL SERVICES FOR COLA	1500	A18	5750100	OUTSIDE SERVICES: Legal	RS	2400000110	PILLSBURY WINTHROP SHAW PITTMAN	
23 UPRD.00000045.15	P80000021280	EXTERNAL LEGAL SERVICES FOR COLA	1500	A18	5750100	OUTSIDE SERVICES: Legal	RS	2400000110	PILLSBURY WINTHROP SHAW PITTMAN	
24 UENC.00000045.01	P80000020649	GOLDER POST SCA SUBMITTAL SUPPORT	1500	A18	5402300	ENVIRONMENTAL SERVICES	WE	4500518160	GR/R Clearing	PTN6&7 - GOLDER ASSOC
25 UPRD.00000045.01	P80000021290	FPL EXTERNAL OTHER PERMITTING SUPPO	1500	A18	5620100	LICENSES PERMITS & FEES: Local County	ZM		MIAMI DADE COUNTY	PTN6&7-DEV. IMPACT COMMIT.REV FI
26 UPRD.00000045.01	P80000021290	FPL EXTERNAL OTHER PERMITTING SUPPO	1500	A18	5402300	ENVIRONMENTAL SERVICES	WE	4500643183	GR/R Clearing	PTN6&7 - CARDNO ENTRUX
27 UPRD.00000045.05	P80000021284	REGULATORY AFFAIRS EXTERNAL SERVICE	1500	A18	5750700	OUTSIDE SERVICES: Other	RS	2400000100	NILS J DIAZ	
28 UENC.00000045.04	P80000020666	FPL EXTERNAL LICENSING	1500	A18	5750700	OUTSIDE SERVICES: Other	WE	4500645836	GR/R Clearing	PTN6&7 MCCALLUM TURNER

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WBS Element	Object	CO object name	CoCd	BusA	Cost Elem.	Cost element descr.	DocTyp	Purch.Doc.	Offset acct name	Name	
29	UPRD.00000045.05	P80000021284	REGULATORY AFFAIRS EXTERNAL SERVICE	1500	A18	5750700	OUTSIDE SERVICES: Other	WE	4500492222	GR/IR Clearing	NEW NUCLEAR-EXPERIS
30	UPRD.00000045.05	P80000021284	REGULATORY AFFAIRS EXTERNAL SERVICE	1500	A18	5750700	OUTSIDE SERVICES: Other	RS	2400000075	CONCENTRIC ENERGY ADVISORS INC	
31	UPRD.00000045.08	P80000021295	FPL PROJECT DEVELOPMENT	1500	A18	8260000	FPL Exempt ST				
32	UPRD.00000045.08	P80000021295	FPL PROJECT DEVELOPMENT	1500	A18	8260000	FPL Exempt ST				
33	UPRD.00000045.15	P80000021278	EXTERNAL LEGAL SERVICES FOR LOCAL P	1500	A18	5750100	OUTSIDE SERVICES: Legal	RS	2400000103	BERCOW AND RADELL PA	
34	UENC.00000045.03	P80000020663	FPL ENGINEERING	1500	A18	8560010	FPL Funded Welfare				
35	UPRD.00000045.02	P80000021294	CORPORATE COMMUNICATIONS EXTERNAL S	1500	A18	5750700	OUTSIDE SERVICES: Other	WE	2000063542	GR/IR Clearing	Dale Curtis Communications
36	UPRD.00000045.02	P80000021294	CORPORATE COMMUNICATIONS EXTERNAL S	1500	A18	5750700	OUTSIDE SERVICES: Other	WE	2000064576	GR/IR Clearing	Dale Curtis Communications
37	UENC.00000045.04	P80000020665	FPL LICENSING	1500	A18	8260000	FPL Exempt ST				

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WBS Element	Object	CO object name	CoCd	BusA	Cost Elem.	Cost element descr.	DocTyp	Purch.Doc.	Offset. acct name	Name
38 UENC.00000045.03	P80000020688	FPL ENGINEERING	1500	A18	8560090	Performance Incentives				
39 UENC.00000045.04	P80000020665	FPL LICENSING	1500	A18	5750500	OUTSIDE SERVICES: Temporary Labor	WE	2600001279	GR/IR Clearing	071512-ST-Madden-000040.00 Also Included in last audit
40 UENC.00000045.04	P80000020665	FPL LICENSING	1500	A18	5750500	OUTSIDE SERVICES: Temporary Labor	WE	2600001279	GR/IR Clearing	072212-ST-Madden-000040.00 Also Included in last audit
41 UENC.00000045.04	P80000020665	FPL LICENSING	1500	A18	5750500	OUTSIDE SERVICES: Temporary Labor	WE	2600001279	GR/IR Clearing	070112-ST-Madden-000040.00 Also Included in last audit
42 UENC.00000045.03	P80000020663	FPL ENGINEERING	1500	A18	8560020	FPL Unfunded Service Cost				
43 UENC.00000045.04	P80000020665	FPL LICENSING	1500	A18	8560000	Payroll Tax OH				
44 UENC.00000045.03	P80000020663	FPL ENGINEERING	1500	A18	8560020	FPL Unfunded Service Cost				
45 UENC.00000045.02	P80000020617	PTN 6&7 TEAM FACILITIES	1500	A18	5440100	RENT EXPENSE: Non Facility	RS	2400000228	RICOH AMERICAS CORPORATION	
46 UENC.00000045.02	P80000020613	PTN 6&7 CONTRACTS ADMIN	1500	A18	8560090	Performance Incentives				
47 UENC.00000045.02	P80000020617	PTN 6&7 TEAM FACILITIES	1500	A18	5440100	RENT EXPENSE: Non Facility	RS	2400000228	RICOH AMERICAS CORPORATION	V7610100067 RICOH METER 05-01-12
48 UENC.00000045.03	P80000020663	FPL ENGINEERING	1500	A18	5600000	BUSINESS TRAVEL: Lodging	ZM		Terry C McCool	
49 UPRD.00000045.01	P800000211290	FPL EXTERNAL OTHER PERMITTING SUPPO	1500	A18	5620100	LICENSES PERMITS & FEES: Local County	ZM		MIAMI DADE COUNTY	SW 97TH AVE ROW VACATION - APP FI

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WBS Element	Object	CO object name	CoCd	BusA	Cost Elem.	Cost element descr.	DocTyp	Purch.Doc.	Offset. acct name	Name
50 UENC.00000045.02	P80000020617	P1M 6&7 TEAM FACILITIES	1500	A18	5760300	OFFICE SUPPLIES	ZM		US BANK NATIONAL ASSOCIATION ND	
51 UPRD.00000045.07	P80000021270	FPL SUPPORT - TRANSMISSION	1500	A18	5751700	OUTSIDE SVCS: Contractor T&D Substations	SA		Cont T&D Subst UG	GeoSoft Invoice #120801
52 UPRD.00000045.07	P80000021273	CONTRACTED LABOR SUPPORT	1500	A18	5751700	OUTSIDE SVCS: Contractor T&D Substations	WE	4500669832	GR/IR Clearing	GeoSoft 120801 ND

For Bechtel Invoices we agreed to invoice detail, recap of
hours charged were agreed to recap of

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Val/BOA Area Crpy	Postg Date	Doc Date	WP 43-3
1	08/23/2012	08/16/2012	NRC Fees for quarter 3/25/12 - 6/30/12 (10/11 - 9/12) Standard Plant Review
2	07/25/2012	07/25/2012	Layne Christensen - services, equipment and materials necessary to perform installation of an exploratory underground injection control well and associated dual-zone monitoring well as contract. Agreed amount to current payment due per Application and Certificate for Payment Schedule. Total to date is [redacted] less previous payments [redacted]. Total to date is [redacted] less previous payments
3	08/28/2012	08/28/2012	Same as no. 2, Agreed amount to current payment due per Application and Certificate for Payment Schedule. Total to date is [redacted] less previous payments [redacted]. Total to date is [redacted] less previous payments Total per original contract [redacted] Per PO and attachment to contract (compensation) CO1 [redacted] CO2 [redacted] Agrees to above [redacted] Per wp 44-1 contract listing
4	08/23/2012	08/23/2012	Bechtel - FSAR Phase two - Invoice date 7/30/12 Final Safety Analysis Report PO relates to CDLA support, Emergency Plan and NRC Hearing Support Total contract amount per the attachment to invoice- Composite Tracking - Total to Date is [redacted] which is less than total authorized amount of [redacted] per change order 46.
5	07/02/2012	07/02/2012	Same as no. 2, Agreed amount to current payment due per Application and Certificate for Payment Schedule. Total to date is [redacted] less previous payments [redacted]. Total to date is [redacted] less previous payments
6	08/23/2012	08/23/2012	Bechtel - ER Phase 2 - Invoice date 7/30/12 PO relates to CDLA support, Emergency Plan NRC Hearing Support, FSAR Phase 2 Total contract amount per the attachment to invoice- Composite Tracking - Total to Date is [redacted] which is less than total authorized amount of [redacted] per change order 46.
7	07/20/2012	07/20/2012	Bechtel - FSAR Phase two - Invoice date 6/25/12 Final Safety Analysis Report PO relates to CDLA support, Emergency Plan and NRC Hearing Support

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2012-08-21

01/01/2013
FUNDING CONTRACT

WP 8-3
Total contract amount per the attachment to invoice:
Composite Tracking - Total to Date 16
is less than total authorized amount of 46 per change order 46.

8
07/24/2012 07/24/2012
Invoices - E1 Phase 2 - Invoice date 6/25/12
PO release to CDLA support, Emergency Plan
MCC Meeting Support, Phase 2
Total contract amount per the attachment to invoice:
Composite Tracking - Total to Date 46
is less than total authorized amount of 46 per change order 46.

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08/21/2012 08/21/2012
Invoices - CDLA Support Phase 2 - Invoice Date 7/24/12
PO Emergency Plan, E1 Phase 2
MCC Meeting Support, Phase 2
Total contract amount per the attachment to invoice:
Composite Tracking - Total to Date 78
is less than total authorized amount of 78 per change order 46.

10
09/20/2012 09/20/2012
Invoices - Phase 2 - Final Safety Analysis Report
Invoice dated 8/27/12
Total contract amount per the Composite Tracking
is less than total authorized amount of 10 per change order 10.

11
09/11/2012 09/05/2012
Legal framework PO
CO 1 addendum and extends to 12/31/12
Total PO amount 13
Invoice period July 2012
TP 602/Project Manager
Various travel, various, conferences with
DO, MCC, consultants, various, 274440, MCC
General materials and office, 274440, etc.
Invoice period March 2013
Same as above

13
08/03/2012 07/02/2012
Invoice period April 2012 same as above,
charges also for consulting with ENTRIX
consultant for environmental problems

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Vol/BOA/Sec Ctry	Postg Date	Dec. Date		WP 43-3
14	09/20/2012	09/20/2012	missing	Bechtel - ER Phase 2 - Environmental Report Invoice dated 8/27/12 total contract amount per the Composite Tracking ID [REDACTED] which is less than change order 46 authorized amount
15	07/24/2012	07/24/2012	Allocated?	A membership refund was allocated to the new nuclear. Originally on 7/6 a credit was issued this ID. On 7/24 this entry debits the original credit and credits the correct ID ending 000618. This was verified by using Request 7 - total transactions file for 3rd quarter. The refund amount was allocated, see wp 43-3/1-2, 43-3/1-2/1, based on the amount of fees charged to the project.
16	09/10/2012	07/06/2012		Legal framework PO CO 1 add [REDACTED] extends to 12/31/12. Total PO amount [REDACTED] Invoice period May 2012 TP 6&7/Project Bluegrass Various emails, reviews, conferences with witness retention, DOT, MDC, SPWMD, NRC, DEP, NEPA National Environmental Policy Act, General analysis and advice, testimonies, etc.
17	07/17/2012	07/17/2012		TP6&7 RCW Preliminary Design Professional services for preliminary collector well field design for backup water supply for Trukey Creek 6&7 Per PO, 2/15/12, charges not to exceed [REDACTED] hourly billing rates on invoice by level were agreed to rates on PO
18	09/18/2012	09/18/2012		Charges for COLA Support Services 7/2012 Agreed to Billing Summary - Project Summary Per PO contract price not to exceed [REDACTED] 9/17/09
19	07/02/2012	07/02/2012		McHabb Hydrogeologic Consulting Inc Underground Injection Control Well services through May 2012. Agreed charges to invoice breakdown Agreed billing rates to 2012 rates as approved in CO 3 for PO.
20	07/03/2012	07/03/2012	Invoice?	Public Hearing application fee for unusual use variances related to TP6&7 July 2012 Miami Dade County Agreed to Substitute for invoices and e-mails from both FPL and Miami Dade County requested receipts/cancelled check since no invoice was provided. Reviewed cancelled check
21	09/18/2012	09/18/2012		Environmental Consulting and Technology Licensing support services through 7/27/12 PO approves ECT to provide consulting services in support of the Site Certification Application.

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08/16/2012
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Val/COArea Crcy	Postg Date	Doc Date	WP 43-3 7/16 - 7/27	
38	08/31/2012	09/04/2012	August performance incentive of payroll Per august payroll sheets - fpl engineering % traced to wp 43-3/2-2	1
39	07/20/2012	07/15/2012	Guidant group Contractor Staff - Nuclear Licensing Design/engineer week ending 7/15/12	2
40	07/27/2012	07/22/2012	Guidant group Contractor Staff - Nuclear Licensing Design/engineer week ending 7/22/12	3
41	07/05/2012	07/01/2012	Guidant group Contractor Staff - Nuclear Licensing Design/engineer week ending 7/01/12	4
42	07/31/2012	08/01/2012	July unfunded service percentage of payroll Per payroll sheet - FPL engineering Percentage traced to wp 43-3/2-2	5
43	09/30/2012	10/01/2012	September payroll tax percentage of payroll Per payroll sheet - FPL licensing Percentage traced to wp 43-3/2-2	6
44	08/31/2012	09/04/2012	August unfunded service percentage of payroll Per payroll sheet - FPL engineering Percentage traced to wp 43-3/2-2	7
45	09/14/2012	08/05/2012	Per PO - effective 8/2/11 - 6/30/14 Authorizes copier equipment, support and services to FPL's BM business unit - copier and printer leases	8
46	07/31/2012	08/01/2012	July performance incentive July FPLM&T Contract Admin payroll agreed to payroll sheets Percentage traced to wp 43-3/2-2	9 10
47	07/24/2012	06/05/2012	Look at other sample answers Copier and printer leases charges	11
48	08/15/2012	07/16/2012	Hotel Travel charges for July 2012 - Terry McCool regarding trips to Chicago for Configuration Management Baseline Group Workshop and to Boston for Nuclear Information Technology Strategic Leadership Workshop - nuclear industry group of all nuclear utilities that exchange information related to information technology management and quality issues. Brings together the leaders and regulatory agencies to address and awareness of initiatives and events. Employee on wp 45 p.2 - organizational chart - C&I - control and instrumentation engineer	12
49	08/28/2012	08/27/2012	Miami Dade County Public Works - FPL requested the vacation	13

wp 43-3

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Title Sample Explanation

CONFIDENTIAL

000102283870

CO 1500

080 7/24/12

Doc. Type : EM (U/L account document) marked document		2012
Doc. Number : 102283870	Company code : 1500	07
Doc. Date : 07/24/2012	Posting date : 07/24/2012	
Calculation Tax : 000	Correct-TO : 000	
Doc. Category : 000	Correct Hsstart Refnd IO : 000	

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Item	COCO	PK	Account	U/L	Acct Long Text	Amount	Order	Text	Purch. Doc.
1	1500	40	561010	DUES & SUBSCRIPTIONS: CORPORATE			0000002068	Mustart membership fee refund	
2	1300	50	561010	DUES & SUBSCRIPTIONS: CORPORATE			0000000012	Mustart membership fee refund	

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Correction to IO 66118

[Signature]
7/13/12

Confidential

Sic: Reg. 9

Doc. Type : 11 (Misc Customer Inv) Internal document
 Entered by : IN38K7C Posted by : IN38K7C
 Doc. Number : 1000021614 Company code : 1500
 Doc. date : 07/06/2012 Posting date : 07/06/2012
 Calculation tax : 7/6/2012
 Ref. doc. :
 Doc. currency : USD
 Doc. Num. Text : Refund of fees

Line	Doc. Type	Doc. Number	Doc. Date	Doc. Text	Amount	Order	Text	Purch. Doc.
1	11	1000021614	07/06/2012	Refund of fees				
2	11	1000021614	07/06/2012	Refund of fees				
3	11	1000021614	07/06/2012	Refund of fees				
4	11	1000021614	07/06/2012	Refund of fees				
5	11	1000021614	07/06/2012	Refund of fees				
6	11	1000021614	07/06/2012	Refund of fees				
7	11	1000021614	07/06/2012	Refund of fees				
8	11	1000021614	07/06/2012	Refund of fees				
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91	11	1000021614	07/06/2012	Refund of fees				
92	11	1000021614	07/06/2012	Refund of fees				
93	11	1000021614	07/06/2012	Refund of fees				
94	11	1000021614	07/06/2012	Refund of fees				
95	11	1000021614	07/06/2012	Refund of fees				
96	11	1000021614	07/06/2012	Refund of fees				
97	11	1000021614	07/06/2012	Refund of fees				
98	11	1000021614	07/06/2012	Refund of fees				
99	11	1000021614	07/06/2012	Refund of fees				
100	11	1000021614	07/06/2012	Refund of fees				

Correct IO for Nugent Refund of Membership fees receivable.

~~Corrected~~ Original entry
 Should have been
 to 02 00618

56% to Project
 See 43-3 43-3
 1-2, 1-2
 1

Document Edit Go to Extras Environment System Help

Display Document: Line Item 001

Customer: 8866014454 NJ/START ENERGY DEVELOPMENT LLC O/L Acc: 2099078
Co Code: 1589 200 Exelon Way MS KSA 3-N
FLORIDA POWER & LIGHT CO Kennes Square Doc. No. 1806921614

Line item 1 / Invoice 101
Amount: [redacted] USD
Tax Code: [redacted]

Additional Data

Disc. base	[redacted]	Disc. amount	-9.99	USD
Pay Terms	2830	Days/percent	30 0.600	1 9 0.000 1 0
Bill Date	07/06/2012	Invoice ref.	/	/ 9
Print Block				
Dunn. block		Dunning key		
Last dunned				
Clearing	07/06/2012		1401596895	
Assignment	677240			
Text	[redacted]			Long text

Prints Window Contents

9 / FBLSN 03 saps1003 OVR

1
2
3

1369/6

43-3
1 P 3

Order Edit Go to Extras Environment System Help

Display Internal Order: Master data

Settlement Rule

Order: PB908820618 Order type: PC34 FPL: PowerPlant ...
Description: PTN 6&7 MUSTART ANNUAL FEE

Assignments Control data Pre-and closing General data

Assignments	
Company Code	1500 FLORIDA POWER & LIGHT CO
Business Area	A19 New Nuclear (Above the Line)
Profit Center	6723 New Nuclear Const.
Responsible C/Ctr	672382 NNP VP - New Nuc. Proj
WBS-element	UENC 00000045 00 PTN 6&7 ENC Preconstruction Fees
Tax Jurisdiction	FL3303583
External order no.	

Prints Window Contents K002 020601003 OVR

433
1 P4

43-3/1-2

Florida Power & Light
Turkey Point 6 & 7
Dkt# 130009-EI, ACN 13-010-4-2
TYE 2012

CONFIDENTIAL

Confidential

KW
5/13/13

JHP
PBC

Title: Sample Explanation

Florida Power & Light Company
Docket No. 130009-EI
Staff's Financial Audit PTN
Interrogatory No. 23
Page 1 of 1

Q.

Re: Request 9 sample items.

No. 10 - Please provide Bechtel invoice, provided invoice for Layne Christensen

No. 14 - Please provide Bechtel invoice, provided invoice for Layne Christensen

No. 15 - Please explain how the allocation of the refund was determined for the project including the documentation. Total refund [REDACTED] amount allocated to project [REDACTED] 1

What does the refund pertain to exactly? Is the original fee also allocated?

No. 20, 25 - Please provide the receipts received from the County or cancelled checks.

No. 30 - Provide correct invoice for Concentric

No. 31, 32 - Provide employee name associated with the related payroll hours.

A.

No 10 & 14 - Please see the attached document DR 23 Item 10, 14 Bechtel Invoice.

No 15 - Please see the attached document DR 23 Item 15 NuStart Refund. The refund pertains to annual membership fees paid to fund NuStart from 2004 through 2009. At the time of Nustart's dissolution, there was an excess of membership fees returned to members on a prorata basis. The fees paid by FPL were paid by operations in 2004 - 2006 and the fees paid from 2007 - 2009 were charged to the project. The refund was allocated on the same percentage basis the fees were paid as indicated in the attached documents. 43-3
1

No 20, 25 Please see the attached document DR 23 Item 20, 25 Cancelled Checks

No 30 - Please see the attached document DR 23 Item 30 Concentric Invoice.

No 31, 32 - Please see the attached DR 23 Item 31 & 32 Timesheets

DR 23

43-3
1-2

43-3/1-2/1

Confidential *KW 5/13/13*

Title Sample Explanations

NuStart Contributions

JHP
PSC

Year	Amount	SAP Document #	Comments
2004		1900000039	524.315-951 Nuclear Division O&M
2005		1900044727	524.315-951 Nuclear Division O&M
2006		1900003368	524.315-951 Nuclear Division O&M
2007		1900118950	107.100-941 New Nuclear Project PTN 6&7 Capital
2008		1900010916	107.100-941 New Nuclear Project PTN 6&7 Capital
2009		1900002149	107.100-941 New Nuclear Project PTN 6&7 Capital
2010			
2011			

A

44%
56%

A *B*
3.8/6.8

524.315-951 Nuclear Division O&M
107.100-941 New Nuclear Project PTN 6&7 Capital

433
1 p2

Src: Reg 23

43-3/2

conf. W
5/13/13 JHP
BLC

Title Overhead

Src Rq 9

43-3/2-1

43-3/2-2

34, 38, 42-44, 46

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Summary of Overhead Rates for 2012

System Rate ID	Description	Dec. 2011 Rates (%)	Update Jan. 2012 Rates (%)
1) FPL - Corporate Rates			
R600	FPL Payroll Taxes		
R601	FPL Funded Welfare		
R602	FPL Unfunded Service		
R613	FPL Unfunded Benefits		
	Sub-total FPL Benefits		
R607	FPL Performance Incentives	N/A	
R603	FPL External A&G Payroll		
R604	FPL External A&G Expenses		
R605	FPL External Non-Productive		
R606	FPL External Workers Comp		
R611	FPL Stores		
2) FPL - Power Systems Rates			
R608	Distribution: Non-Productive		
R609	Transmission: Non-Productive		
R610	Substation: Non-Productive		
R614	Distribution: Supervision & Support		
R615	Transmission: Supervision & Support		
3) FPLES - Corporate Rates			
R700	ES Payroll Taxes		
R701	ES Funded Welfare		
R702	ES Performance Incentives		
	Sub-total FPLES		

red 43-3 #43
0772

43-3/2

43-3 #42, #44

Benes + PR tax (PWTI) - Per last audit

Benes + PR tax + Perf Incent

43-3 #38, #46

Total external OHs

Benes + PR tax + Perf Incent + All external

Title Overhead rates

DK# 130009-EI, ACN 13-010-4-2
TYE 2012

Florida Power & Light
Turkey Point 6 & 7

Confidential

No further work done since rate is almost same and lower than 2010 after.

Also, this was reviewed to update - DK130009 audit on section 44-4.

5/13/12
JTH
PBC

Per last audit

2011 - up 435
1-1

2010 =

PTW
FICA
FUTA
SUTA
WCIP

43-3
2-2

A

43-4

Cont.

	WDS Element	Object	CO object name	CoCd	BusA	Cost Elem.	Cost element descr.	DocTyp	DocumentNo	Document Header Text	Purch.Doc.	Per	RefDocNo
1	UPRC.00000045.03	PB0000020668	NRC FEE'S	1500	A18	5620000	LICENSES PERMITS & FEES: ZM		16220532	PTN6&7 - STND PLANT REV.		011	1900143672
2	UPRC.00000045.03	PB0000020668	NRC FEE'S	1500	A18	5620000	LICENSES PERMITS & FEES: YY		17293545	PTN 6&7 DEC 2012 Accrual		012	103249549
3	UPRC.00000045.03	PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	1500	A18	5750100	OUTSIDE SERVICES: Legal YY		17320894	December 2012 accrual		012	103263381
4	UPRC.00000045.01	PB0000021290	FPL EXTERNAL OTHER PERMITTING SUPPC	1500	A18	5402300	ENVIRONMENTAL SERVICE WE		17213709		200008625C	012	5000978381
5	UPRC.00000045.01	PB0000021290	FPL EXTERNAL OTHER PERMITTING SUPPC	1500	A18	5402300	ENVIRONMENTAL SERVICE WE		17213713		200008625C	012	5000978385
6	UPRC.00000045.07	PB0000021270	FPL SUPPORT - TRANSMISSION	1500	A18	5750300	OUTSIDE SERVICES: Engine YY		17266237	Dec Eng and Tech Svc Accr		012	103234505

WP 43-4

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Florida Power & Light
Tulke, Unit 6 & 7
DK# 130009-EI, ACN 13-010-4-2
TYE 2012
Title *October-Dec. 2012*

JH
10/13/13

*43-4
PI*

Partner object	Offset acct name	Name	Val/CO Area	Crry	Postg Date	Doc. Date	
1	U S NUCLEAR REGULATORY COMMISSION	PTN6&7 - NRC FEES - STANDARD PLANT REVIEW			11/06/2012	10/25/2012	US NRC FEES Standard Plant Review Quarter ending 9/30/12
2	Accr Liab Constructi	NRC Oct-Dec 2012 Accrual			12/27/2012	12/27/2012	Accrual of US NRC Fees \$420,000 monthly accrual Per FPL NRC Fees Schedule Calculation - 9-12/12
3	Accr O&M	ACCR Dec 2012 HGS			12/28/2012	12/28/2012	Hopping Green & Sams Accrual of legal fees from Dec 12- 31 Agreed to 4th Q accrual/est worksheet matter 54017 - TP 6&7
4	GR/IT Clearing	TPN 6&7 # Expert Witnes support			12/21/2012	12/21/2012	University of Miami Hearing preparation and expert witness support related to FPL evaluating biological Impacts, invoice No. 1
5	GR/IT Clearing	TPN 6&7 # Expert Witnes support			12/21/2012	12/21/2012	University of Miami Hearing preparation and expert witness support related to FPL evaluating biological Impacts, invoice No. 2
6	Accr O&M	Power Engineers- transmission support Dec est			12/22/2012	12/22/2012	PO 2000053246 - Power Engineers accrual based on estimate made for labor estimate through 12/31 Tech services

WP 43-4

43-3

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43-4
102

46-1

Title Reconciliation & Payroll

6/4/13

6/29/2013

RECONCILIATION OF PAYROLL

Order	(All)
-------	-------



Sum of Val/COArea CrCY	PR Indicator	Cost Elem.	
	PR		PR Total
WBS Element	8260000	8260010	
UENC.00000045.02	305,510.07	50,376.24	355,886.31
UENC.00000045.03	598,095.72		598,095.72
UENC.00000045.04	469,845.12		469,845.12
UENC.00000045.05	108,455.03		108,455.03
UENC.00000045.17	42,699.09		42,699.09
UPRD.00000045.01	337,170.13	1,798.50	338,968.63
UPRD.00000045.02	34,154.06		34,154.06
UPRD.00000045.03	193,451.65		193,451.65
UPRD.00000045.04	141,472.39	16,940.00	158,412.39
UPRD.00000045.05	87,529.73	19,452.36	106,982.09
UPRD.00000045.06	1,885.50		1,885.50
UPRD.00000045.07	65,527.51		65,527.51
UPRD.00000045.08	325,112.21		325,112.21
UPRD.00000045.17	50,193.06		50,193.06
Grand Total	2,761,101.27	88,567.10	2,849,668.37

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WP 46-1/1

1,469,796.00

SOURCE DR#33

WP 46-1/2

1,379,871.00

(A) 2,849,667.00

Q.

1. Please reconcile the payroll schedules provided on DR's # 12 and 21 to the general ledger. Also, please provide the supporting documentation for any the adjustments associated with the reconciliation.

A.

Please the attached excel file DR 33 - GL Payroll Recon.

The 'Summary' tab provides a summary of the referenced Data Requests and the sum of the line items in the included line items table. The 'Line Items' tab includes the line items from the previously provided GL spreadsheets identifying the line items included in the payroll schedules with blue highlighting and the reference 'PR' in column Q. Please note the payroll schedule does not include overtime or accruals thus, overtime and accruals are not highlighted or identified as 'PR' in the attached schedule.

Florida Power & Light
Turkey Point 6 & 7
Dkt# 130009-EI, ACN 13-010-4-2
TYE 2012

Title Reconciliation of
Cost Elements 8560000 To
8560025

Rev
6/14/13
YD
5/23/2013

January to June 2012 Payroll

Sum of Val/COArea Crcy		Cost Elem.				
WBS Element	Object	8260000	8560000	8560010	8560020	8560025
UENC.00000045.03	PB00000020663					
UENC.00000045.03 Total						
Grand Total						

1
2
3

WP 43-3/2-2

Total from
Above
Difference

Payroll	Payroll Taxes	Unfunded Welfare	Unfunded Service	Unfunded Benefits
		0.00	0.00	(0.00)

4
5
6
7

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SOURCE DR #1

46-1P.2

46-1P.2

Florida Power & Light
 Turkey Point 6 & 7
 Dkt# 130009-EI, ACN 13-010-4-2
 TYE 2012

Title *Reconciliation of Cost
 Elements 8560000 to
 8560025*

*YN
 5/23/2013*

July to September Payroll

Sum of Val/COArea Cray		Cost Elem.					
WBS Element	Object	8260000	8560000	8560010	8560020	8560025	Grand Total
UENC.00000045.03	PB0000020663						
UENC.00000045.03 Total							
Grand Total							

WP 43-3/2-2

	Payroll	Payroll Taxes	Unfunded Welfare	Unfunded Service	Unfunded Benefits
Total from Above					
Difference			0.00	(0.00)	0.00

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SOURCE DR #7

H6-18.3

H6-1 P.3

46-1/1

1/27/2012

Jan to June 2012

2011 Hours for Cost Recovery Clause - PTN 6&7

KW 6/14/13
5/14/2013
1 of 6

Pers. #	Department	Title	Hire Date	YTD Hours thru June	2010 Eligible Test Year Hours	% Eligible	Adjusted 2012 Eligibility	YTD Amount thru June	Notes/Comments	Job Description
10412	GRE Area High - 1st	Florida Power & Light Turkey Point 6 & 7 Dkt# 130009-EI, ACN 13-010-4-2 TYE 2012 Title Jan to June 2012	12/19/83	74.50	1,080.0	51.9%	1,084.1		Eligibility based on 2010 charging	To acquire and protect real estate assets relating to companies transmission, substation, and plant facilities within the assigned region ensuring all activities are planned and executed within the defined scope, budget, and agreed upon schedule. Assist other departments in the interpretation and research of maps, legal descriptions, and easement documents. Determination of appropriate actions to protect Company rights of ways relative to requested uses and/or encroachments. External communications, including meetings, with customers relative to acquisitions, right of way use requests, encroachments, and/or other circumstances involving the protection of Company real estate rights and other customer inquiries relative to Company real estate assets. Includes the review of legal documents. Participation in public outreach efforts for assigned projects where real estate related issues are typically a concern of potentially impacted landowners. Supports all real estate requirements associated with TP 6&7, including but not limited to assessment research, appraisals, and acquisitions.
10730	GRE Area High - 1st	Beignell	01/01/09	1,972.00	2,057.3	98.9%	2,065.2		Eligibility based on 2010 charging. Reduced eligibility by 22.75 training hours in 2010.	Responsible for reviewing design parameters and specifications for system installations for new nuclear plant construction (PTN 6&7). Provides engineering and construction input for the development and review of a Combined Operating License application. Provides management oversight of engineering and construction contracts in support of the licensing process. Supports the planning, scheduling and estimating processes for the engineering and construction of the new nuclear plants. Performs advanced engineering tasks or other special projects requiring a high level of experience and expertise necessary for the design, construction, and testing of the new nuclear units. Performs APOG Secretarial responsibilities for utility group executive committees.
10780	Capital Projects Utility	Environmental Engineering	08/11/80	669.00	1,504.5	72.3%	1,510.3		Eligibility based on 2010 charging	Manages multiple multifaceted environmental issues, licensing and permitting processes, legislative development, staff resources and related activities to provide management support to FPL Group departments. Minimum of ten years experience in related environmental regulatory activities, electric utility operations, or business management.
11432	Environmental Services	99959	06/27/01	85.00	1,599.0	76.9%	1,605.2		Eligibility based on 2010 charging	Plans, directs and manages the environmental, health and safety programs under senior management direction. Recognizes, evaluates, recommends and implements policies and procedures to assure awareness of and compliance with Environmental requirements of the organization. Reviews and incorporates environmental standards promulgated by regulatory authorities. Ensures that quality control procedures are established to monitor all aspects of regulations. Provides all necessary reports to Federal, State and local agencies. Must keep fully informed on all existing and proposed changes in environmental regulations. Develops and provides basic environmental training to employees. Plans, develops and directs the personnel within the Environmental function of the organization. Provides leadership direction to management and professional personnel in the organization.
12013	General Counsel	General Counsel	06/03/96	15.50	380.0	16.3%	381.5		Eligibility based on 2010 charging	Senior legal adviser of the company who is assigned responsibility for a major business unit, geographic, or functional area. Counsels management on the legal implications of the business unit's activities and problems. Ensures the legal activities of the business unit or functional area meet the current and future needs of the organization.
12661	Nuclear Assistance	49085	08/03/92	280.00	1,488.0	97.7%	1,413.4		Eligibility based on 2010 charging	Responsible for providing technical expertise in support of FPL nuclear plants. Performs advanced engineering tasks or other special projects requiring original concepts and a high level of experience and expertise necessary for the operation of the nuclear units. Minimum 7 years nuclear experience. Works independently, performs engineering tasks with little or no precedence, acts as a consultant to supervision. Ability to apply nuclear industry standards and regulations for new situations. Has management skills for facilitation of team actions for problem solving including conflict resolution to assure progress. Provides backup for supervision. PE preferred, substitute for BS.
13502	JO Nuclear Assistance	65927	10/23/89	111.20	2,080.0	100.0%	2,088.0		Eligibility based on 2010 charging	Reports to Director of Nuclear Assurance. Supervises engineers & specialists in the Procurement Quality group. Directs the development and maintenance of the FPL Nuclear Quality Assurance Approved Suppliers List for procurement; manages the supplier corrective action program; directs quality assurance supplier oversight (audits and surveillances) of the design, manufacturing and inspection & testing of safety related items & services for FPL nuclear plants; and manages nuclear quality assurance audits of FPL's For Duty & Access Authorization suppliers. Requires 10 years applicable professional experience including 7 years in quality related work.
13761	Eng & Transit	00358	12/27/91	189.00	2,043.5	98.2%	2,051.4		Eligibility based on 2010 charging	Responsible for project administration functions including but not limited to the preparation of project cash flow reports, funding administration, budgets and schedules for a project. Additionally, may monitor site safety, project agreements including supply, construction and financing agreements. Administrator is typically located at the project site.
14091	GRE Area High - 1st		10/29/01	1,040.00	2,080.0	100.0%	2,088.0		Eligibility based on 2010 charging	With minimal supervision, provides administrative and secretarial support to VP. Screen mail and calls. Efficiently manage schedules and appointments. Knowledge of proper English usage, spelling, grammar, punctuation, vocabulary, letter and procedure writing, report formats for tables, graphs and statistical data. Maintain strict confidentiality. Effectively and willingly adjusts and accepts changes in priority and direction. Originates action to improve processes; self-starting, acts independently when appropriate; takes action the first time given instructions.

The % eligible was
described to the prior
audit.

DR # 12

2012 Annual Hrs. = 2,088

2,088 x 51.92% = 1,084.1

* The handwritten employee is if from
prior audit based on the job title
description.CONFIDENTIAL
PBC

Pers. #	Department	Title	Hire Date	YTD Hours thru June	2010 Eligible Test Year Hours	% Eligible	Adjusted 2012 Eligibility	YTD Amount thru June	Notes/Comments	Job Description
17207 D1757	Nuclear Project Accounting		05/28/85	422.40	2,064.0	99.2%	2,071.9		Eligibility based on 2010 charging. Reduced eligibility by 16.4 training hours in 2010. <i>The 90 eligible was in prior yr. (9890) was due to training.</i>	Key responsibilities include: 1) Coordinate and manage a unique accounting function; 2) Lead complex accounting projects. Key decisions include judgments/recommendations regarding corporate accounting practices. Budget authority is <\$10,000/year and is limited to general expenses. Must be able to present to and communicate clearly and effectively with (written and oral) all levels internally and externally, including executives. Advanced and Expert Proficiencies identified for several position-specific skills (qualifications), most notably Communication, SEC/GAAP knowledge, and Professional Judgement. BS/MS in accounting and CPA are essential. MBA is preferred. This position reports directly to a Sr. Manager, Director, Assistant Controller, or VP Accounting.
17319	Trans Engineering		11/01/88	256.00	2,068.1	99.4%	2,076.0		Eligibility based on 2010 charging	Manage the engineering, procurement, construction, environmental and energization activities of Power Delivery projects to ensure compliance to project goals. Assure that project alternatives have been reviewed to provide compatibility with existing facilities and future plans. Ensure compliance with all environmental and other regulatory requirements in support of FPL's vision. Evaluate initial plans and any required design or construction changes and lead team members to find solutions that provide for achieving project specifications at the most competitive cost. Participate in contract negotiations, evaluate and approve selection of project contractors and suppliers of major components.
18820	RAIP 20		03/13/00	332.28	1,560.0	75.9%	1,560.0		Eligibility based on 2010 charging	Responsible for performing engineering assignments of a complex nature requiring application of engineering skills. Assignments involve planning and organizing projects and the application of highly specialized knowledge in carrying out the work. Provides technical support to lower level professionals. Typically requires 8 to 10 years of experience and a B.S. in Engineering. May also require a Professional Engineering certification.
19252 63732	RAIP Director - Bus. Pwr.		01/17/89	10.00	853.0	41.0%	850.3			Develop and evaluate policies, programs and processes. Directs the material management operations in support of Nuclear and Power Systems. Set the policies and standards for the organization to ensure services are being satisfactorily delivered to the business units in an efficient manner. Direct the management of all material, equipment, spare parts, inventory services personnel, investment recovery for Nuclear and Power Systems. BS/BA Business, Finance, Engineering or the equivalent. MBA with emphasis on Logistics/Supply Chain is preferred or 10 years experience with a minimum of 8 years in a management capacity.
18675 19675	RAIP Director - Bus. Pwr.		01/23/08	316.00	2,027.5	97.5%	2,035.3		Eligibility based on 2010 charging	Consults extensively with engineers and makes decisions and recommendations having significant impact on engineering and related activities of company. At this level, individuals demonstrate creativity, foresight and mature engineering judgment as they anticipate and solve unprecedented engineering problems, determine program objectives and requirements, and develop standards and guidelines for diverse engineering activities. Selects research problems to further the company's objectives. Conceives and plans investigations of areas of importance for which engineering precedents are currently lacking. Contributes new designs or techniques that are regarded as major advances in the field. Initiates and maintains extensive contacts with key engineers from other companies, suppliers and industry associations to influence the direction of the industry in their area of expertise. This position is for an individual who is a recognized authority in their field both within the company and the industry and is the highest level on the engineering ladder reached by only a few of an organization's engineers.
21433 23269	RAIP Director - Bus. Pwr.		11/13/79	176.40	1,080.2	51.9%	1,084.4		Eligibility based on 2010 charging	Direct and manage the Company-wide effort to develop, justify and obtain approval for FPL's strategic integrated resource plan to reliably and cost-effectively meet customers' future demand for electricity, taking in consideration fuel, transmission, generation, conservation, environmental and public perception factors. Direct and manage the development and implementation of solicitations for generation capacity and the evaluation of proposals. In accordance with the FP&C Bid Rule, design, direct and manage analytical processes and results evaluations in support of FPL business units' decisions regarding serving new customers, converting, upgrading or replacing existing generation resources, upgrading or diversifying fuel supply or transportation systems. Represent FPL in Florida-wide and regional resource planning efforts, and workgroups such as FRCC and NERC. Direct and manage analysis processes related to fuel cost projections, environmental compliance, negotiation of power purchases and support to FPL's position in litigation. Direct the evaluation of existing and newly developed systems models and the implementation of model upgrades and modifications as necessary and appropriate. Provide to the Senior Director, Resource Assessment and
23302 61782	RAIP Director - Bus. Pwr.		04/30/03	1,051.00	2,080.0	100.0%	2,084.0		Eligibility based on 2010 charging	Responsible for the business development functions of the company throughout the country and/or specific geographic region. Responsible for leading and coordinating key functions, in financial feasibility analysis, engineering/design, project/legal review, and financial negotiations.
24224 23783	Litigation		01/05/04	50.50	1,446.8	71.5%	1,492.5		Eligibility based on 2010 charging	Provides lead day-to-day legal support and advice on matters that involve or affect a substantial portion of the company's revenues and involves significant contact with senior management. Around 25 years practice of law is most appropriate for incumbents in position, however consideration is given to the equivalent combination of business and legal experience in field (however, combined experience must include at least 10 years practice of law).
25250 05130	Land Use, Real Estate & Environmental		08/01/04	37.50	1,778.5	85.5%	1,765.4		Eligibility based on 2010 charging	Participates in complex legal matters and projects; provides written and oral legal advice to clients; anticipates and guards against legal risks involving the organization; delivers timely and quality legal services to clients with minimal supervision; works to ensure budget compliance; avoids the need for outside counsel; ensures disclosure of potentially material legal issues to Managing Attorney. Bachelor's Degree, Juris Doctor, 5-10 years law practice, and one state bar admission or Florida in-house counsel certificate (only valid for Florida based positions) required.

A

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Per. #	Department	11th	YTD Date	YTD Hours Billed	2010 Eligible Test Year	% Eligible	Adjusted 2012 Eligibility	YTD Amount Billed	Notes/Comments	Job Description
26786 35810	Capital Projects/HRP		07/12/05	1,084.00	1,084.0	93.1%	1,943.4		Eligibility based on 2010 charging.	Manages multiple multifaceted environmental issues, licensing and permitting processes, legislative development, staff resources and related activities to provide management support to FPL Group departments. Minimum of ten years experience in related environmental regulatory activities, electric utility operations, or business management.
27100	REG Nuclear Mail Opns New Nuclear Pricing 08/11/11		08/26/05	1,084.00	2,072.0	99.6%	2,080.0		Eligibility based on 2010 charging.	Executes touching process for New Nuclear Projects, implementing policies and programs providing contracted services and materials. Develops and executes complex sourcing agreements containing unique terms and conditions. Key responsibilities include: execution of sourcing process, analyze bid request responses, conduct bid awarding, develop schedule milestones, participate in sourcing data analysis, forecast and manage the project budget, coordinate with engineering and supply chain management, business or engineering MBA preferred, four years related experience, good communication leadership and interpersonal skills.
28217 49147	REG Nuclear Mail Opns 08/11/11		08/19/08	1,080.00	2,072.0	99.7%	2,081.0		Eligibility based on 2010 charging. Reduced eligibility by 7 training hours in 2010.	Responsible for reviewing design parameters and specifications for system installations for new nuclear plant construction (PTN 687). Provides conductivity, feed and expertise for development and review of a Combined Operating License application. Acts as technical contact and interface for Nuclear Electrical and APOG Construction Groups and the construction of PTH 687 facility. Performs advanced engineering tasks and oversees the construction of the new nuclear plant. Requires a high level of experience and expertise necessary for the design, construction, and testing of the new nuclear unit. Provides backup for supervision when required.
31410 07391	REG Nuclear Mail Opns Production and Regops		07/02/84	8.00	148.0	7.1%	148.0		Eligibility based on 2010 charging.	Responsible for planning and organizing an engineering project and the application of complex engineering skills requiring advanced knowledge. May supervise a small group of engineering professionals as a project leader. Makes independent decisions which are not regularly subject to technical review. Requires at least 10 years of experience and a B.S.M.E. in Engineering. May also require a Professional Engineering license.
31940	Regulatory		07/08/07	147.75	763.0	36.7%	765.9		Eligibility based on 2010 charging.	This job requires a legal education and projects of varying complexity, provides written and oral legal advice to clients, manages and oversees legal staff, involves the organization, delivers timely and quality legal services to clients with moderate supervision from Senior or Managing Attorney; works to ensure budget compliance; avoids the need for outside counsel and ensures disclosure of potentially material legal issues to Managing Attorney, Bachelor's Degree, 3-5 years new practice, and one state bar admission or Florida in-house counsel certificate (only valid for Florida based positions) required.
33219 22032	REG Nuclear Mail Opns 08/11/11		10/01/07	1,040.00	2,080.0	100.0%	2,080.0		Eligibility based on 2010 charging.	This job requires a legal education and projects of varying complexity, provides written and oral legal advice to clients, manages and oversees legal staff, involves the organization, delivers timely and quality legal services to clients with moderate supervision from Senior or Managing Attorney; works to ensure budget compliance; avoids the need for outside counsel and ensures disclosure of potentially material legal issues to Managing Attorney, Bachelor's Degree, 3-5 years new practice, and one state bar admission or Florida in-house counsel certificate (only valid for Florida based positions) required.
33485 60755	REG Nuclear Mail Opns 08/11/11		12/03/07	960.00	2,080.0	99.5%	2,077.0		Eligibility based on 2010 charging. Reduced eligibility by 11 training hours in 2010.	Manages the development of plans and the execution of new generation projects (PTN 687) to fulfill the requirements established by the Manager of Projects. Day-to-day responsibility for resource allocation, schedules, cost and technical adequacy, ensuring the project is completed in the most cost effective and competitive manner. Requires a minimum of 10 years experience in project management, design, engineering, environmental, licensing, permitting, and regulatory compliance. Must have timely completion within the scheduled and budgetary constraints and in compliance with applicable technical requirements; compliance with all regulatory requirements.
33502 09166	Land Ops, Reg & Enforcement		12/01/07	711.00	1,786.5	88.3%	1,802.4		Eligibility based on 2010 charging.	Participates in complex legal matters and projects; provides written and oral legal advice to clients, anticipates and guards against legal risks involving the organization; delivers timely and quality legal services to clients with minimal supervision; works to ensure budget compliance; avoids the need for outside counsel; ensures disclosure of potentially material legal issues to Managing Attorney, Bachelor's Degree, 3-5 years new practice, and one state bar admission or Florida in-house counsel certificate (only valid for Florida based positions) required.
33513 47920	REG Nuclear Mail Opns 08/11/11		12/01/07	1,080.00	1,895.5	88.1%	2,007.2		Eligibility based on 2010 charging. Reduced eligibility by 60.5 training hours in 2010.	Plans, develops, coordinates and directs large important projects or small projects with complex programs. Provides expertise and leadership for the completion of assigned projects. Performs tasks requiring original concepts and a high level of experience and expertise with little or no supervision, leads teams or other small groups and have special expertise in a particular field or discipline. Working knowledge of nuclear industry standards and regulation. Has demonstrated several years successful professional experience in the nuclear industry. Requires a minimum of 10 years related experience.

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Para. #	Department	Title	Hire Date	YTD Hours thru June	2010 Eligible Test Year Hours	% Eligible	Adjusted 2012 Eligibility*	YTD Amount thru June	Notes/Comments	Job Description
33740 45050	NRC VP - New Nuc. Proj		01/07/08	1,024.00	2,042.0	98.2%	2,049.9		Eligibility based on 2010 charging. Reduced eligibility by 38 training hours in 2010.	Responsible for interpretation of and compliance to NRC requirements, NRC communications, reports, correspondence, and document control for the new nuclear project. Responsible for reviewing and providing input in the development of a Combined Operating License application. Utilizes experience to interpret engineering and design requirements and specifications, and ensure they are appropriately placed within the application. Acts as interface for NRC review and subsequent construction compliance and ITAAC development. Interfaces with engineering with little or no precedence, act as a consultant to supervision and apply nuclear industry standards and regulations to new situations. Utilizes extensive management skills for facilitation of team actions for problem solving including conflict resolution to assure progress. Independently manages multiple segments of the project and activities, lead root cause and troubleshooting teams, in order to, implement regulatory requirements and business plan initiatives. Interacts with regulatory oversight organizations, and all levels of plant and corporate management.
33771 53745	Nuclear - Design		01/03/08	57.00	413.0	19.9%	414.6		Eligibility based on 2010 charging	Participates in complex legal matters and projects; provides written and oral legal advice to clients; anticipates and guards against legal risks involving the organization; delivers timely and quality legal services to clients with minimal supervision; works to ensure budget compliance; avoids the need for outside counsel; assures disclosure of potentially material legal issues to Managing Attorney. Bachelor's Degree, Juris Doctor, 5-10 years law practice, and one state bar admission or Florida in-house counsel certificate (only valid for Florida based positions) required.
33797 27021 COLA	NRC VP - New Nuc. Proj		01/14/08	1,040.00	2,049.7	98.5%	2,057.5		Eligibility based on 2010 charging. Reduced eligibility by 30.35 training hours in 2010.	Responsible for reviewing design parameters and specifications for new system installations for new plant construction (PTN 6&7). Provides technical input and expertise for development and review of a Combined Operating License application. Will act as lead technical contact and interface for NRC review and subsequent construction of PTN 6&7 facility. Performs advanced engineering tasks or other special projects requiring original concepts and a high level of experience and expertise necessary for the design, construction, and installation testing of the new nuclear units. Provides backup for supervision when required.
33852 65100	Environmental Licensing Division		01/14/08	68.00	1,477.0	71.0%	1,482.7		Eligibility based on 2010 charging	Obtains environmental approvals, licenses and permits for construction and operation of new and existing FPL facilities from Federal, State and Regional agencies. Assists the company's conformance to Federal and State environmental requirements. Provides the necessary technical expertise in nuclear environmental matters. Shapes environmental policies and regulations to benefit the company and its customers. Five or more years of experience in related field, or advanced degree required.
33901	Regulatory Commission Expense		02/11/08	435.00	2,080.0	100.0%	2,088.0		Eligibility based on 2010 charging	Manages the Nuclear Cost Recovery Clause (NCRC). Major responsibilities include: 1.) Coordinating with various business units (legal, accounting, project development, etc.) in order to gather information/documents responsive to data and discovery requests. 2.) Review and analyze documents and responses to data and discovery requests. 3.) Responsible for the preparation of Nuclear Filing Requirements schedules and testimony used in the regulatory filings (March and May of each year) with the Florida Public Service Commission. Hired specifically for the NCRC.
34875	Regulatory Commission Expense		05/12/08	422.40	2,080.0	100.0%	2,088.0		Eligibility based on 2010 charging	Assists in managing the Nuclear Cost Recovery Clause (NCRC). Major responsibilities include: 1.) Coordinate with various business units in order to gather documents/information pertinent to the data and discovery requests. 2.) Review and analyze documents and responses to data and discovery requests. 3.) Prepare confidentiality filings of documents provided responsive to data and discovery request. 4.) Perform research relevant to the nuclear industry as well as monitor other new nuclear projects. Hired specifically for the NCRC.
35547	Regulatory Commission Expense		08/01/09	404.00	2,080.0	100.0%	2,088.0		Eligibility based on 2010 charging	Assists in managing the Nuclear Cost Recovery Clause (NCRC). Major responsibilities include: 1.) Assisting the NCRC team with all filings, data requests, and discovery requests. 2.) Monitor the major events associated with the NCRC docket. 3.) Ensures all documents are delivered to the Florida Public Service Commission on a timely basis. Hired specifically for the NCRC.
35735	Nuclear - Washington		08/15/08	421.50	1,506.0	77.2%	1,512.2		Eligibility based on 2010 charging. Reduced eligibility by 4 training hours in 2010.	This job participates in legal matters and projects of varying complexity; provides written and oral legal advice to clients; anticipates and guards against legal risks involving the organization; delivers timely and quality legal services to clients with moderate supervision from Senior or Managing Attorney; works to ensure budget compliance; avoids the need for outside counsel and ensures disclosure of potentially material legal issues to Managing Attorney. Bachelor's Degree, Juris Doctor, 3-5 years law practice, and one state bar admission or Florida in-house counsel certificate (only valid for Florida based positions) required.
36060 45170	NRC VP - New Nuc. Proj		11/01/08	1,088.00	2,056.5	98.9%	2,064.4		Eligibility based on 2010 charging. Reduced eligibility by 23.5 training hours in 2010.	Responsible for reviewing design parameters and specifications for system installations for new nuclear plant construction (PTN 6&7). Provides technical input and expertise for development and review of Washington Instrumentation & Control, Human Factors Engineering, Cyber Security and Configuration Management design documentation to facilitate the AP1000 design. Acts as technical contact and interface for NRC review and subsequent construction of PTN 6&7 facility in the area of instrumentation and controls. Performs advanced engineering tasks or other special projects requiring original concepts and a high level of experience and expertise necessary for the design, construction, and installation testing of the new nuclear units.

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Para. #	Department	Title	Hire Date	YTD Hours thru June	2010 Eligible Test Year Hours	% Eligible	Adjusted 2012 Eligibility	YTD Amount thru June	Notes/Comments	Job Description
35219	Eng & Const	42847 116-116-1 100% eligibility to PTN units 6 & 7	02/02/09	1,102.00	2,056.0	96.8%	2,063.9		Eligibility based on 2010 charging. Reduced eligibility by 24 training hours in 2010.	Identify and analyze the financial impacts of issues and specific decisions facing FL and propose strategies to maximize the financial performance. Identify and analyze the impact on the financial structure, profitability, financial integrity and competitive position of relevant issues. Evaluate the impact on financial structure, profitability, financial integrity and competitive position of all strategic and tactical resource allocation plans. Bachelor's degree in finance, accounting or other technical field required. MBA, CPA, or other relevant graduate degree highly desirable. 3 years of utility or other relevant experience required. Job function will also include New Nuclear Construction Project support of the annual Nuclear Cost Recovery Clause filings and budget submittals; providing research and audit support for the Production of Documents (PCD) and interregatories as required.
35381	Eng & Const	42827	03/23/09	1,084.00	2,070.5	96.5%	2,078.5		Eligibility based on 2010 charging. Reduced eligibility by 9.5 training hours in 2010.	Responsible for managing the engineering, procurement and construction oversight activities necessary to develop, license/perm, erect, start-up, and commence commercial operation of between one and four energy project sites. Provides the daily interface with project's designated management committees or acts as Executive Director of project activities. May supervise and/or coordinate activities or groups such as safety programs, engineering, construction, budget, analysis and contract administration.
41559	Capital Projects-Utility	17619 nuclear environmental financing	06/15/09	194.00	1,860.0	90.4%	1,867.2		Eligibility based on 2010 charging	Obtains environmental approvals, licenses and permits for construction and operation of new and existing FPL facilities from Federal, State and Regional agencies. Assists the company's conformance to Federal and State environmental requirements. Provides the necessary technical expertise to resolve environmental matters. Shapes environmental policies and regulations to benefit the company and its customers. Seven or more years of experience in related field, or advanced degree required.
41821	Integrated Supply Chain		03/12/12	620.00	2,080.0	100.0%	2,088.0		New employee, new position, 100% eligible. Transferred to Utility from NEER in March 2012.	Executes sourcing process for New Nuclear Projects, implementing policies and programs providing contracted services and materials. Develops and executes complex sourcing agreements containing unique terms and conditions. Key responsibilities include: execution of sourcing process; analyze bid request responses; conduct negotiations meeting schedule restraints; participate in sourcing data analysis, forecasting and planning. Requirements are an undergraduate degree in Supply Chain Management, Business or Engineering; MBA preferred; four years related experience; good communication leadership and interpersonal skills.
41821	Environmental Licensing-Transmission	42904	06/31/09	788.50	1,683.0	80.9%	1,688.5		Eligibility based on 2010 charging	Obtains environmental approvals, licenses and permits for construction and operation of new and existing FPL facilities from Federal, State and Regional agencies. Assists the company's conformance to Federal and State environmental requirements. Provides the necessary technical expertise to resolve environmental matters. Shapes environmental policies and regulations to benefit the company and its customers. Five or more years of experience in related field, or advanced degree required.
41850	NEEP VP - New Line Proj	62106	08/29/09	1,064.00	2,080.0	100.0%	2,088.0		Eligibility based on 2010 charging	Directs and manages all aspects of nuclear licensing activities for the development of a COLA and during the construction of new nuclear generating facilities for Florida Power & Light Company. Interfaces with nuclear regulatory agencies on a regional and national level. Ensures timely submission of accurate and complete applications and other required documentation. Company representative in industry organizations focused on new nuclear plant construction. Bachelor of Science Degree in engineering or related science, advanced degree preferred, 10-15 years of Nuclear plant experience, with at least 7 in a supervisory or management capacity. Minimum of 5 years experience dealing directly with the Nuclear Regulatory Commission on site licensing matters, excellent oral and written communications skills, project management and project development experience, current knowledge and experience in NRC's new licensing process for new plants, experience in working with and making presentations to St. Executives and governmental agencies.
42814	Nuclear Project Accounting	35,072 verified to timesheet 100% PTN 6 & 7 regulatory accounting 60% PSL 1 & 2 and PTN units 3 & 4	07/03/10	425.00	2,077.6	99.9%	2,085.6		New hire, position vacation for all of 2010 through July, 100% eligible. Reduced eligibility by 2.4 training hours in 2010.	Keeps abreast of and applies GAAP, SEC regulations, and relative company policies, practices and procedures. Assists in researching, analyzing and reporting on issues that affect the company, recommending possible solutions, and assisting with the follow-up activities to resolve them. Assures accounting integrity of corporate financial data through the implementation of appropriate internal controls. Assists in preparing financial reports in a timely manner that are in compliance with GAAP and accurately reflect the financial status of the company. Independently prepares schedules and journal entries. Good communication skills, oral and written, are needed. Bachelor's degree in Accounting or a related field, plus 2-3 years accounting experience required. A CPA, CMA, MBA or Master's in Accounting is preferred.
42993	Power Plant Accounting		09/13/10	68.40	1,343.3	64.6%	1,348.4		New Hire, Replaced em 52901, eligibility based on 2010 charging. Reduced eligibility by 2.4 training hours in 2010.	Provides accounting support for the nuclear cost recovery filings and hearings. Responsible for ensuring accurate reporting in CATS of nuclear cost recovery assets, AFUDC, and avoided AFUDC. Preparation of certain monthly journal entries (i.e. Avoided AFUDC). Review of business unit project scope changes for the project on a monthly basis and meet with nuclear to review reasons why scope changed and to see if issue needs to be brought before the NRC Team. Interface with nuclear and Engineering and Construction Business Units along with Power Plant Accounting to ensure capture of all relevant work orders, in service dates and participate on Regulatory Issues team regarding separate and apart, and O&M vs. capital issues. Identify any issues needing resolution and work with business units and Accounting Policy and Analysis. Responsible for the calculation and preparation of base rate revenue requirement requests including preparing back-up books, responding to discovery and true-ups. Propose and implement necessary system changes in CATS prior to CATS III implementation.
43240	Nuclear Construction		01/09/12	352.00	2,080.0	100.0%	2,088.0		New Hire in 2012, filled vacant position. Position held by [redacted] in 2010. [redacted] in 2011. 100% eligible for recovery.	RNA

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Per. #	Department	Title	Hire Date	YTD Hours Bene June	2010 Eligible Total Year Hours	% Eligible	Adjusted 2012 Eligibility	YTD Amount Bene June	Notes/Comments	Job Description
4334B 35200	Nuclear Project Accounting		12/27/10	435.20	2,080.0	100.0%	2,080.0		100% Hire 12/27/10, New Position	Keeps abreast of and applies GAAP, SEC regulations, and relative company policies, practices and procedures. Assists in researching, analyzing and reporting on issues that affect the company, recommending possible solutions, and assisting with the follow-up activities to resolve them. Assures accounting integrity of corporate financial data through the implementation of appropriate internal controls. Assists in preparing financial reports in a timely manner that are in compliance with GAAP and accurately reflect the financial status of the company. Independently prepares schedules and journal entries. Coordinates with the Controller's office and writes, revises, and updates the Accounting or a related field, job 2-3 years of accounting experience required. A CPA, CMA, MBA or Master's in Accounting is preferred.
4401B 29439	Nuclear Project Accounting		08/21/11	432.00	2,080.0	100.0%	2,080.0		Employee replaced Ogemahs, 100% eligible.	Provides accounting support for the nuclear cost recovery line and hearings. Obtains the necessary information from CATS and FINS on a monthly basis by work order to populate the NFR's and calculates any adjustments to carrying charges. Responsible for the input of monthly recurring journal entries, the check of account balances prior to entries to ensure CATS is correct, and the preparation/maintenance of back up books with all supporting documentation. Reconciles balance sheet accounts related to the nuclear cost recovery line. Prepares and reviews the monthly reporting package and information necessary for the monthly reporting package. Ensures all work is completed in a timely manner. Ensures all work orders for the ensuring appropriate controls are incorporated into the schedules and processes are maintained and enhanced and is responsible for the eventual mechanization of the schedules.
4402B 428134	Nuclear - Java		07/11/11	45.00	2,080.0	100.0%	2,080.0		New Hire, 100% eligible, replaced employee who was charged. AB-11-1 6910	Participates in complex legal matters and projects, provides written and oral legal advice to clients, anticipate and prepare legal data involving the organization, reviews policy and quality regulations to clients with internal support, works to ensure compliance with all applicable laws and regulations, and ensures the organization is in compliance with all applicable laws and regulations. Bachelor's Degree, 5-10 years law practice, and one state bar admission or Florida In-house counsel certificate (only valid for Florida based positions) required.
44333 80122	Environmental Licensing Nuclear		08/28/11	1,072.00	2,080.0	100.0%	2,080.0		New Hire, Replaced Pers. # 42331, 100% eligible for charging	Obtains environmental approvals, licenses and permits for construction and operation of new and existing FPL facilities from Federal, State and Regional agencies. Assists the company's compliance to Federal and State environmental requirements. Provides the necessary technical support to resolve environmental matters. Shapes the necessary policies and procedures for the company and its customers. Three to four years of experience in related field, or advanced degree required.
72181 811767	Nuclear Project Accounting		12/18/11	373.50	2,080.0	100.0%	2,080.0		100% Eligible, Hire 12/18/11, New Position	Under minimal supervision, performs routine document management and other duties. Work requires some independent judgment of org standards. Responsible for maintaining records and documentation, preparing various forms, and other documentation. Able to multi-task and be flexible to take on other equivalent related activities. Use of standard personal computer programs such as word, excel, and other programs required. Also acquires other office equipment necessary to fulfill work assignments. Two years related administrative experience required.
72681 20000	Nuclear Project Accounting		03/05/12	272.00	2,080.0	100.0%	2,080.0		100% Eligible; new hire 03/05/12	Under minimal supervision, performs routine document management and other duties. Work requires some independent judgment of org standards. Responsible for maintaining records and documentation, preparing various forms, and other documentation. Able to multi-task and be flexible to take on other equivalent related activities. Use of standard personal computer programs such as word, excel, and other programs required. Also acquires other office equipment necessary to fulfill work assignments. Two years related administrative experience required.
72708 20000	Regulatory Compliance Corporate		01/25/10	5.00	2,080.0	100.0%	2,080.0		100% Eligible	Assists in managing the Nuclear Cost Recovery Clause (NCRC). Major responsibilities include: 1) Assisting the NCRC team with all filings, data requests, and discovery requests. 2) Monitor the major events associated with the NCRC docket. 3) Ensures all documents are delivered to the Florida Public Service Commission on a timely basis. Head specifically for the NCRC.
72820 20000	Coal Use Sales & Terms		12/01/09	18.00	1,620.0	78.0%	1,620.2			Provides specialized environmental expertise to resolve environmental matters, shape environmental policies and regulations to benefit the company and its customers. Clean environmental approvals, licenses and permits as required, for operation of new and existing FPL facilities. Assists the company's compliance to Federal, State and local environmental requirements. Seven or more years of experience in related environmental activities.
72833 20000	Licensing/Permits Nuclear		08/11/12	14.00	2,080.0	100.0%	2,080.0		100% eligible, college loan	Relevant career-related activities accumulated in the student's area of study or specialization. This position will be provided mentoring and practical hands-on experience. To be considered for this position the applicant must be actively enrolled at a college or university as a full-time student seeking a bachelor's degree OR two-year technical or vocational program. Candidate must have a GPA of 3.0 or higher.
72842 20000	Coal Project Use		08/25/12	40.00	2,080.0	100.0%	2,080.0		New employee, replaced contractor position, 100% eligible.	Obtains environmental approvals, licenses and permits for construction and operation of new and existing FPL facilities from Federal, State and Regional agencies. Assists the company's compliance to Federal and State environmental requirements. Provides the necessary technical support to resolve environmental matters. Shapes the necessary policies and regulations to benefit the company and its customers. Seven or more years of experience in related field, or advanced degree required.

1,460,796.38

26,908.3

2012 hrs 2009 technical working hour

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Title

Eligibility (Payroll)

CONFIDENTIAL

Florida Power & Light Company
Docket No. 130009-EI
Staff's Financial Audit PTN
Interrogatory No. 36
Page 1 of 1

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6/14/13
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5/28/2013

Q.

Please provide the explanation as of why the % Eligible for the selected positions increased since the prior year audit (the attachment includes the years ended 2011 and 2012)...

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46-1/1 P-5

Employee 36219 – This employee was originally hired 02/02/2009, in a newly created position with 100% charging eligibility. Through a cross-training program, beginning on 09/11/2010 the employee transferred to NextEra Energy Resources Wind Projects on a rotational assignment, essentially swapping positions with a NEER employee. While employee 36219 maintained continuous employment under the NextEra Energy umbrella, she was employed by FPL for a portion of the year in 2010 and upon returning to the FPL Turkey Point 6&7 project on 03/26/2011, was effectively a new hire to FPL thus maintaining 100% eligibility. The 2011 percentage did not accurately reflect this eligibility status and it was corrected in the 2012 schedule.

46-1/1 P-6

Employee 4 025 – This employee was a new hire and replaced employee with last 5 SSN [REDACTED] who had 69% or 1,443.25 hours of eligibility in 2010, as illustrated on the attached Emp SSN [REDACTED] 2010 Charging document. The percentage of eligibility in the 2012 schedule was erroneously changed to 100%; however, employee 44025 only charged 143 (A) hours to the clause recoverable project in 2012 and thus the employee did not exceed charging eligibility and there was no negative impact to the customer. Employee 4 025 charging in 2012 can be verified on the attached 2012 timesheet.

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(A) Traced hours to Time Sheet Data w/
Project Data & Eligibility Research Current
2011 Revised.

SOURCE *DR#36*

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46-1/2

July to Dec. 2012

Turkey Point 6 & 7
Dkt# 130009-EI, ACN 13-010-4-2
TYE 2012

Title Payroll Eligibility

REC
4/4/13
YD
5/14/2013

2/13/2013

DR 21 PTN 6 Payroll Schedule

1 of 8

Pers. #	Department	Title	Hire Date	Jul - Dec Hours	% Eligible	2012 Eligible Hours*	Jul - Dec Amount	Notes/Comments	Job Description
10412	CRE Area Mgr. - East		12/10/03	77.00	51.9%	1,084.14		Eligibility based on 2010 charging	To acquire and protect real estate assets relating to companies transmission, substation, and Plant facilities within the assigned region ensuring all activities are planned and executed within the defined scope, budget, and agreed upon schedule. Assist other departments in the interpretation and research of maps, legal descriptions, and easement documents. Determination of appropriate actions to protect Company rights of ways relative to requested uses and/or encroachments. External communications, including meetings with customers relative to acquisitions, right of way use requests, encroachments, and/or other circumstances involving the protection of Company real estate rights and other customer inquiries relative to Company real estate assets. Includes the review of legal documents. Participation in public outreach efforts for assigned projects where real estate related issues are typically a concern of potentially impacted landowners. Supports all real estate requirements associated with TP 6&7, including but not limited to easement research, appraisals, and acquisitions.
10730	TRIP VP - New Plant, Proj		01/01/09	1,048.00	98.9%	2,065.16		Eligibility based on 2010 charging. 32 hours of 2011 time charged in Jan 2012. Moved 22.9 hours	Responsible for reviewing design parameters and specifications for system installations for new nuclear plant construction (PTN 6&7). Provides engineering and construction input for the development and review of a Combined Operating License application. Provides management oversight of engineering and construction contracts in support of the licensing process. Supports the planning, scheduling and estimating processes for the engineering and construction of the new nuclear plants. Performs advanced engineering tasks or other special projects requiring a high level of experience and expertise necessary for the design, construction, and testing of the new nuclear units. Performs APOG Secretariat responsibilities for utility group executive committee.
10780	Capital Projects Utility		06/11/00	439.50	72.3%	1,510.29		Eligibility based on 2010 charging	Manages multiple multifaceted environmental issues, licensing and permitting processes, legislative development, staff resources and related activities to provide management support to FPL Group departments. Minimum of ten years experience in related environmental regulatory activities, electric utility operations, or business management.
11432	Environmental Services		06/07/01	47.00	78.9%	1,805.15		Eligibility based on 2010 charging	Plans, directs and manages the environmental, health and safety programs under senior management direction. Recognizes, evaluates, recommends and implements policies and procedures to assure awareness of and compliance with Environmental requirements of the organization. Reviews and incorporates environmental standards promulgated by regulatory authorities. Ensures that quality control procedures are established to monitor all aspects of regulations. Provides all necessary reports to Federal, State and local agencies. Must keep fully informed on all existing and proposed changes in environmental regulations. Develops and provides basic environmental training to employees. Plans, develops and directs the personnel within the Environmental function of the organization. Provides leadership direction to management and professional personnel in the organization.
12013	Headend Jiro		06/03/99	4.00	18.3%	361.46		Eligibility based on 2010 charging	Senior legal adviser of the company who is assigned responsibility for a major business unit, geographic, or functional area. Counsels management on the legal implications of the business unit/area's activities and problems. Ensures the legal activities of the business unit or functional area meet the current and future needs of the organization.
12863	JD Nuclear Assurance		00/03/92	88.00	87.7%	1,413.42		Eligibility based on 2010 charging	Responsible for providing technical expertise in support of FPL nuclear plants. Performs advanced engineering tasks or other special projects requiring original concepts and a high level of experience and expertise necessary for the operation of the nuclear units. Minimum 7 years nuclear experience. Works independently, performs engineering tasks with little or no precedence, acts as a consultant to supervision. Ability to apply nuclear industry standards and regulations for new situations. Has management skills for facilitation of team actions for problem solving including conflict resolution to assure progress. Provides backup for supervision. PE preferred, substitute for BS
13502	JD Nuclear Assurance		10/23/89	120.00	100.0%	2,088.00		Eligibility based on 2010 charging	Reports to Director of Nuclear Assurance. Supervises engineers & specialists in the Procurement Quality group. Directs the development and maintenance of the FPL Nuclear Quality Assurance Approved Suppliers List for procurement; manages the supplier corrective action program; directs quality assurance supplier oversight (audits and surveillances) of the design, manufacturing and inspection & testing of safety related items & services for FPL nuclear plants; and manages nuclear quality assurance audits of Fitness For Duty & Access Authorization suppliers. Requires 10 years applicable professional experience including 7 years in quality related work.
13751	Eng & Const		12/27/01	186.00	98.2%	2,051.36		Eligibility based on 2010 charging	Responsible for project administration functions including but not limited to the preparation of project cash flow reports, funding administration, budgets and schedules for a project. Additionally, may monitor site safety, project agreements including supply construction and financing agreements. Administrator is typically located at the project site.

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DR#21

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Pers. #	Department	Title	Hire Date	Jul - Dec Hours	% Eligible	2012 Eligible Hours*	Jul - Dec Amount	Notes/Comments	Job Description
13978	Environmental, Home		11/20/01	37.50	15.1%	315.21		Eligibility based on 2010 charging	Responsible for project administration functions including but not limited to the preparation of project cash flow reports, funding administration, budgets and schedules for a project. Additionally, may monitor site safety, project agreements including supply, construction and financing agreements. Administrator is typically located at the project site.
1409	Environmental, Home		10/23/01	608.00	100.0%	2,088.00		Eligibility based on 2010 charging	With minimal supervision, provides administrative and secretarial support to VP. Screen mail and calls. Efficiently manage schedules and appointments. Knowledge of proper English usage, spelling, grammar, punctuation, vocabulary, letter and procedure writing, report formats for tables, graphs and statistical data. Maintain strict confidentiality. Effectively and willingly adjusts and accepts changes in priority and direction. Originates action to improve processes; self-starting, acts independently when appropriate; takes action the first time given instructions.
17267	Nuclear Project Accounting		05/25/85	412.80	99.2%	2,071.94		Eligibility based on 2010 charging. 24 hour of 2011 time charged in 2012.	Key responsibilities include: 1) Coordinate and manage a unique accounting function; 2) Lead complex accounting projects. Key decisions include judgements/recommendations regarding corporate accounting practices. Budget authority is <\$10,000/year and is limited to general expenses. Must be able to present to and communicate clearly and effectively with (written and oral) all levels internally and externally, including executives. Advanced and Expert professionalities identified for several position-specific skills (qualifications), most notably Communication, SEC/GAAP knowledge, and Professional Judgement. BS/MS in accounting and CPA are essential. MBA is preferred. This position reports directly to a Sr. Manager, Director, Assistant Controller, or VP Accounting.
17314	Power Engineering		11/01/09	168.00	99.4%	2,076.03		Eligibility based on 2010 charging	Manage the engineering, procurement, construction, environmental and energization activities of Power Delivery projects to ensure compliance to project goals. Assume that project alternatives have been reviewed to provide compatibility with existing facilities and future plans. Ensure compliance with all environmental and other regulatory requirements in support of FPL's vision. Evaluate initial plans and any required design or construction changes and lead team members to find solutions that provide for achieving project specifications at the most competitive cost. Participate in contract negotiations, evaluate and approve selection of project contractors and suppliers of major components.
18620	Power		02/13/00	388.80	75.0%	1,566.00		Eligibility based on 2010 charging	Responsible for performing engineering assignments of a complex nature requiring application of engineering skills. Assignments involve planning and organizing projects and the application of highly specialized knowledge in carrying out the work. Provides technical support to lower level professionals. Typically requires 8 to 10 years of experience and a B.S. in Engineering. May also require a Professional Engineering certification.
19295	ISC Nuclear Mgmt Opns		01/17/09	7.00	41.0%	856.28		Eligibility based on 2010 charging	Develop and evaluate policies, programs and processes. Directs the material management operations in support of Nuclear and Power Systems. Set the policies and standards for the organization to ensure services are being satisfactorily delivered to the business units in an efficient manner. Direct the management of all material, equipment, spare parts, inventory services personnel, investment recovery for Nuclear and Power Systems. BS/BA Business, Finance, Engineering or the equivalent. MBA with emphasis on Logistics/Supply Chain is preferred or 10 years experience with a minimum of 8 years in a management capacity.
19075	Sub Trans Station & Trans		01/23/08	331.00	97.5%	2,035.28		Eligibility based on 2010 charging	Consults extensively with engineers and makes decisions and recommendations having significant impact on engineering and related activities of company. At this level, individuals demonstrate creativity, foresight and mature engineering judgment as they anticipate and solve unprecedented engineering problems, determine program objectives and requirements, and develop standards and guidelines for diverse engineering activities. Selects research problems to further the company's objectives. Concoives and plans investigations of areas of importance for which engineering precedents are currently lacking. Contributes new designs or techniques that are regarded as major advances in the field. Initiates and maintains extensive contacts with key engineers from other companies, suppliers & industry associations to influence the direction of the industry in their area of expertise. This position is for an individual who is a recognized authority in their field both within the company and the industry and is the highest level on the engineering ladder reached by only a few of an organization's engineers.

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Ⓐ This person did not have any hours in 1/2013 to 6/2013. The allocation is too minimal, so no further work was performed.

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Pers. #	Department	Title	Hire Date	Jul - Dec Hours	% Eligible	2012, Eligible Hours*	Jul - Dec Amount	Notes/Comments	Job Description
21433	RAIP		11/13/79	150.00	51.9%	1,084.35		Eligibility based on 2010 charging	Direct and manage the Company-wide effort to develop, justify and obtain approval for FPL's strategic integrated resource plan to reliably and cost-effectively meet customers' future demand for electricity, taking in consideration fuel, transmission, generation, conservation, environmental and public perception factors. Direct and manage the development and implementation of solicitations for generation capacity and the evaluation of proposals, in accordance with the FPSC Bid Rule. Design, direct and manage analytical processes and results evaluations in support of FPL business units' decisions regarding serving new customers, converting, upgrading or replacing existing generation resources, upgrading or diversifying fuel supply or transportation systems. Represent FPL in Florida-wide and regional resource planning efforts, and workgroups such as FRCC and NERC. Direct and manage analysis processes related to fuel cost projections, environmental compliance, negotiation of power purchases and support for FPL's position in litigation. Direct the evaluation of existing and newly developed systems models and the implementation of model upgrades and modifications as necessary and appropriate. Provide to the Senior Director, Resource Assessment and Planning, and the FPL senior management team actionable recommendations that address the incumbent's area of responsibility. A bachelor's degree in science, math or engineering and minimum of seven years of experience in generation resource planning and analysis are required, as well as a clear understanding of planning models. An advanced degree in any of the above disciplines is desirable.
23302	RAIP	Director - Fuel Proc.	9/13/03	1,040.00	100.0%	2,088.00		Eligibility based on 2010 charging. 21 hours of 2011 time charged in 2012.	Responsible for the business development functions of the company throughout the country and or specific geographic region. Responsible for leading and coordinating key functions, i.e. financial feasibility analysis, engineering/design, project/legal review, and financial negotiations.
24224	Litigation		01/03/81	27.75	71.5%	1,492.47		Eligibility based on 2010 charging	Provides lead day-to-day legal support and advice on matters that involve or affect a substantial portion of the company's revenues and involves significant contact with senior management. Around 25 years practice of law is most appropriate for incumbents in position, however consideration is given to the equivalent combination of business and legal experience in field (however, combined experience must include at least 10 years practice of law).
25295	Land Use, Real Estate & Environmental		06/01/04	84.00	85.5%	1,785.37		Eligibility based on 2010 charging	Participates in complex legal matters and projects; provides written and oral legal advice to clients; anticipates and guards against legal risks involving the organization; delivers timely and quality legal services to clients with minimal supervision; works to ensure budget compliance; avoids the need for outside counsel; ensures disclosure of potentially material legal issues to Managing Attorney. Bachelor's Degree, Juris Doctor, 5-10 years law practice, and one state bar admission or Florida in-house counsel certificate (only valid for Florida based positions) required.
26788	Capital Projects Utility		07/12/05	744.00	93.1%	1,943.45		Eligibility based on 2010 charging, 2011 hours exceeding eligibility moved to non-inc IO in Jan 2012.	Manages multiple multifaceted environmental issues, licensing and permitting processes, legislative development, staff resources and related activities to provide management support to FPL Group departments. Minimum of ten years experience in related environmental regulatory activities, electric utility operations, or business management.
27169	EGC Nuclear Materials		00/02/05	1,040.00	99.6%	2,079.07		Eligibility based on 2010 charging. 24 hours of 2011 time charged in 2012.	Executes sourcing process for New Nuclear Projects, implementing policies and programs providing contracted services and materials. Develops and executes complex sourcing agreements containing unique terms and conditions. Key responsibilities include: execution of sourcing process; analyze bid request responses; conduct negotiations meeting schedule constraints; participate in sourcing data analysis, forecasting and planning. Requirements are an undergraduate degree in Supply Chain Management, Business or Engineering; MBA preferred; four years related experience; good communication leadership and interpersonal skills.
29212	NRPP - New Nuc. Proj		06/13/08	974.00	99.7%	2,080.97		Eligibility based on 2010 charging. 20 hours of 2011 time charged in 2012. Moved 7 hours in Jan 2013.	Responsible for reviewing design parameters and specifications for system installations for new nuclear plant construction (PTN 647). Provides constructability input and expertise for development and review of a Combined Operating License application. Acts as technical contact and interface for NuStart Electrical and APOG Construction Groups and the construction of PTN 647 facility. Performs advanced engineering tasks or other special projects requiring a high level of experience and expertise necessary for the design, construction, and testing of the new nuclear units. Provides backup for supervision when required.
31419	RAIP		07/02/84	4.80	7.1%	148.57		Eligibility based on 2010 charging	Responsible for planning and organizing an engineering project and the application of complex engineering skills requiring advanced knowledge. May supervise a small group of engineering professionals as a project leader. Makes independent decisions which are not regularly subject to technical review. Requires at least 10 years of experience and a B.S./M.S. in Engineering. May also require a Professional Engineering certification.

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Pers. #	Department	Title	Hire Date	Jul-Dec Hours	% Eligible	2012 Eligible Hours*	Jul-Dec Amount	Notes/Comments	Job Description
31846	Regulatory		07/09/01	28.75	36.7%	765.93		Eligibility based on 2010 charging	This job participates in legal matters and projects of varying complexity; provides written and oral legal advice to clients; anticipates and guards against legal risks involving the organization; delivers timely and quality legal services to clients with moderate supervision from Senior or Managing Attorney; works to ensure budget compliance; avoids the need for outside counsel and ensures disclosure of potentially material legal issues to Managing Attorney. Bachelor's Degree, Juris Doctor, 3-5 years law practice, and one state bar admission or Florida In-house counsel certificate (only valid for Florida based positions) required.
33210	NEP VP - New Nuc. Proj		10/01/01	1,048.00	100.0%	2,088.00		Eligibility based on 2010 charging	Position oversees licensing project for the licensing, construction, and operation of new nuclear facilities. Ensures that they are completed on time, within the established budget and in compliance with standards for quality/functionality and applicable regulatory requirements. Serves as overall Project coordinator; responsible for coordination between senior management, site management, engineering, contract staff and regulatory agencies to ensure smooth execution of all aspects of the project. Determines the number of personnel required to staff specific elements of the project and recommends to executive management the assignment of appropriately qualified personnel; establishes a regulatory management team with a versatile technical and managerial background capable of dealing with various problems. Utilizes extensive experience and knowledge in leading the design and licensing activities; and managing project close out and transition procedures. Requires significant experience in a management capacity. Excellent verbal and written communication and negotiation skills are required.
33485	NNI Director - New Nuc. Proj.		12/03/01	901.50	99.5%	2,076.96		Eligibility based on 2010 charging. Reduced eligibility by 11 training hours in 2010. Reclassified in 04/2011 page 175.	Manages the development of plans and the execution of new generation projects (PTN 6&7) to fulfill the requirements established by the Manager of Projects. Day-to-day responsibility for resource allocation, schedules, cost and technical adequacy, ensuring the project is completed in the most cost effective and competitive manner. Responsible for day-to-day activities associated with planning, design, engineering, environmental, licensing, permitting, procurement, construction and start-up; timely completion within the scheduled and budgetary constraints and in compliance with applicable technical requirements; compliance with all regulatory requirements.
33502	Land Use, Total Estimate, Environmental		12/01/01	762.00	86.3%	1,802.41		Eligibility based on 2010 charging	Participates in complex legal matters and projects; provides written and oral legal advice to clients; anticipates and guards against legal risks involving the organization; delivers timely and quality legal services to clients with minimal supervision; works to ensure budget compliance; avoids the need for outside counsel; ensures disclosure of potentially material legal issues to Managing Attorney. Bachelor's Degree, Juris Doctor, 5-10 years law practice, and one state bar admission or Florida In-house counsel certificate (only valid for Florida based positions) required.
33613	NEP VP - New Nuc. Proj		12/01/01	1,040.00	96.1%	2,007.19		Eligibility based on 2010 charging. 40 hours of 2011 time charged in 2012. Moved 72.8 hours in Jan 2013.	Plans, develops, coordinates and directs large important projects or small projects with complex problems. Provides expertise and leadership for the completion of assigned projects. Performs tasks requiring original concepts and a high level of experience and expertise with little or no supervision, leads teams or other small groups and have special expertise in a particular field or discipline. Working knowledge of nuclear industry standards and regulations. Has demonstrated several years successful experience leading advanced complex engineering projects. Bachelor degree preferred, but equivalent experience may substitute. Minimum of 3 yrs specialist or 10 yrs related experience.
33746	NNI VP - New Nuc. Proj		01/07/00	1,048.00	96.2%	2,049.85		Eligibility based on 2010 charging Reduced eligibility by 36 training hours in 2010. Reclassified in 06/2011 page 38.	Responsible for interpretation of and compliance to NRC requirements, NRC communications, reports, correspondence, and document control for the new nuclear project. Responsible for reviewing and providing input in the development of a Combined Operating License application. Utilizes experience to interpret engineering and design requirements and specifications, and ensure they are appropriately placed within the application. Acts as interface for NRC review and subsequent construction compliance and ITAAC development. Interfaces with engineering with little or no precedence, act as a consultant to supervision and apply nuclear industry standards and regulations to new situations. Utilizes extensive management skills for facilitation of team actions for problem solving including conflict resolution to assure progress. Independently manages multiple segments of the project and activities, lead root cause and troubleshooting teams, in order to, implement regulatory requirements and business plan initiatives. Interacts with regulatory oversight organizations, and all levels of plant and corporate management.
33777	Nuclear - Gen		01/03/00	34.00	19.9%	414.59		Eligibility based on 2010 charging. 44 hours of 2011 time charged in 2012.	Participates in complex legal matters and projects; provides written and oral legal advice to clients; anticipates and guards against legal risks involving the organization; delivers timely and quality legal services to clients with minimal supervision; works to ensure budget compliance; avoids the need for outside counsel; ensures disclosure of potentially material legal issues to Managing Attorney. Bachelor's Degree, Juris Doctor, 5-10 years law practice, and one state bar admission or Florida In-house counsel certificate (only valid for Florida based positions) required.

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Per. #	Department	Title	Hire Date	Jul - Dec Hours	% Eligible	2012 Eligible Hours	Jul - Dec Amount	Notes/Comments	Job Description
33797	TRN VP - New Nuc. Proj		01/14/08	336.00	98.5%	2,057.53		Eligibility based on 2010 charging. Reduced eligibility by 30.35 training hours in 2010. Reclassed in 06/2011 page 38.	Responsible for reviewing design parameters and specifications for new system installations for new plant construction (PTN 6&7). Provides technical input and expertise for development and review of a Combined Operating License application. Will act as lead technical contact and interface for NRC review and subsequent construction of PTN 6&7 facility. Performs advanced engineering tasks or other special projects requiring original concepts and a high level of experience and expertise necessary for the design, construction, and installation testing of the new nuclear units. Provides backup for supervision when required.
33852	Environmental Licensing Nuclear		01/14/07	57.00	71.0%	1,482.00		Eligibility based on 2010 charging	Obtains environmental approvals, licenses and permits for construction and operation of new and existing FPL facilities from Federal, State and Regional agencies. Assists the company's conformance to Federal and State environmental requirements. Provides the necessary technical expertise to resolve environmental matters. Shapes environmental policies and regulations to benefit the company and its customers. Five or more years of experience in related field, or advanced degree required.
33901	Regulatory Commission Expense		02/11/08	416.00	100.0%	2,088.00		Eligibility based on 2010 charging. 48 hours of 2011 time charged in 2012.	Manages the Nuclear Cost Recovery Clause (NCRC). Major responsibilities include: 1.) Coordinating with various business units (legal, accounting, project development, etc.) in order to gather information/documents responsive to data and discovery requests. 2.) Review and analyze documents and responses to data and discovery requests. 3.) Responsible for the preparation of Nuclear Filing Requirements schedules and testimony used in the regulatory filings (March and May of each year) with the Florida Public Service Commission. Hired specifically for the NCRC.
34875	Regulatory Commission Expense		05/12/08	419.20	100.0%	2,088.00		Eligibility based on 2010 charging. 16 hours of 2011 time charged in 2012.	Assists in managing the Nuclear Cost Recovery Clause (NCRC). Major responsibilities include: 1.) Coordinate with various business units in order to gather documents/information pertinent to the data and discovery requests. 2.) Review and analyze documents and responses to data and discovery requests. 3.) Prepare confidentiality filings of documents provided responsive to data and discovery request. 4.) Perform research relevant to the nuclear industry as well as monitor other new nuclear projects. Hired specifically for the NCRC.
35547	Regulatory Commission Expense		06/01/08	416.00	100.0%	2,088.00		Eligibility based on 2010 charging	Assists in managing the Nuclear Cost Recovery Clause (NCRC). Major responsibilities include: 1.) Assisting the NCRC team with all filings, data requests, and discovery requests. 2.) Monitors the major events associated with the NCRC docket. 3.) Ensures all documents are delivered to the Florida Public Service Commission on a timely basis. Hired specifically for the NCRC.
35735	Nuclear - Westinghouse		09/16/08	445.00	77.2%	1,612.18		Eligibility based on 2010 charging. Reduced eligibility by 4 training hours in 2010. Reclassed in 06/2011 page 38.	This job participates in legal matters and projects of varying complexity; provides written and oral legal advice to clients; anticipates and guards against legal risks involving the organization; delivers timely and quality legal services to clients with moderate supervision from Senior or Managing Attorney; works to ensure budget compliance; avoids the need for outside counsel and ensures disclosure of potentially material legal issues to Managing Attorney. Bachelor's Degree, Juris Doctor, 3-5 years law practice, and one state bar admission or Florida in-house counsel certificate (only valid for Florida based positions) required.
36068	TRN VP - New Nuc. Proj		11/01/08	1,040.00	98.9%	2,064.41		Eligibility based on 2010 charging. 48 hours of 2011 time charged in 2012. Moved 15.8 hours in Jan 2013.	Responsible for reviewing design parameters and specifications for system installations for new nuclear plant construction (PTN 6&7). Provides technical input and expertise for development and review of Westinghouse Instrumentation & Control, Human Factors Engineering, Cyber Security and Configuration Management design documentation to finalize the AP1000 design. Acts as technical contact and interface for NRC review and subsequent construction of PTN 6&7 facility in the area of instrumentation and controls. Performs advanced engineering tasks or other special projects requiring original concepts and a high level of experience and expertise necessary for the design, construction, and installation testing of the new nuclear units.
36219	Eng. F. Cost-1		02/02/09	1,040.00	98.8%	2,063.91		Eligibility based on 2010 charging. 62 hours of 2011 time charged in 2012. Moved 16.1 hours in Jan 2013.	Identify and analyze the financial impacts of issues and specific decisions facing FL and propose strategies to maximize the financial performance. Identify and analyze the impact on the financial structure, profitability, financial integrity and competitive position of relevant issues. Evaluate the impact on financial structure, profitability, financial integrity and competitive position of all strategic and tactical resource allocation plans. Bachelor's degree in finance, accounting or other technical field required. MBA, CPA, or other relevant graduate degree highly desirable. 3 years of utility or other relevant experience required. Job function will also include New Nuclear Construction Project support of the annual Nuclear Cost Recovery Clause filings and budget submissions, providing research and audit support for the Production of Documents (POD) and interrogatories as required.

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Pers. #	Department	Title	Hire Date	Jul - Dec Hours	% Eligible	2012 Eligible Hours*	Jul - Dec Amount	Notes/Comments	Job Description
36361	Eng & Const		03/23/09	914.00	99.5%	2,078.46		Eligibility based on 2010 charging. Reduced eligibility by 9.5 training hours in 2010. Reclassed in 06/2011 page 38.	Responsible for managing the engineering, procurement and construction oversight activities necessary to develop, license/permit, erect, start-up, and commence commercial operation of between one and four energy project sites. Provides the daily interface with project's designated management committee or acts as Executive Director of project activities. May supervise and/or coordinate activities or groups such as safety programs, engineering, construction, budget, analysis and contract administration
41560	Capital Projects-Utility		06/15/09	104.50	90.4%	1,887.23		Eligibility based on 2010 charging	Obtains environmental approvals, licenses and permits for construction and operation of new and existing FPL facilities from Federal, State and Regional agencies. Assists the company's conformance to Federal and State environmental requirements. Provides the necessary technical expertise to resolve environmental matters. Shapes environmental policies and regulations to benefit the company and its customers. Seven or more years of experience in related field, or advanced degree required.
41631	Integrated Supply Chain		03/12/12	1,040.00	100.0%	2,088.00		New employee, new position, 100% eligible. Transferred to Utility from NEER in March 2012.	Executes sourcing process for New Nuclear Projects, implementing policies and programs providing contracted services and materials. Develops and executes complex sourcing agreements containing unique terms and conditions. Key responsibilities include: execution of sourcing process; analyze bid request responses; conduct negotiations meeting schedule restraints; participate in sourcing data analysis, forecasting and planning. Requirements are an undergraduate degree in Supply Chain Management, Business or Engineering; MBA preferred; four years related experience; good communication leadership and interpersonal skills.
41921	Environmental Licensing-Transmissions		08/11/09	715.00	80.9%	1,689.47		Eligibility based on 2010 charging	Obtains environmental approvals, licenses and permits for construction and operation of new and existing FPL facilities from Federal, State and Regional agencies. Assists the company's conformance to Federal and State environmental requirements. Provides the necessary technical expertise to resolve environmental matters. Shapes environmental policies and regulations to benefit the company and its customers. Five or more years of experience in related field, or advanced degree required.
41950	FPU - NRC - (New Plant)		08/28/09	1,046.00	100.0%	2,088.00		Eligibility based on 2010 charging. 16 hours of 2011 time charged in 2012.	Directs and manages all aspects of nuclear licensing activities for the development of a COLA and during the construction of new nuclear generating facilities for Florida Power & Light Company. Interfaces with nuclear regulatory agencies on a regional and national level. Ensures timely submission of accurate and complete applications and other required documentation. Company representative in industry organizations focused on new nuclear plant construction. Bachelor of Science Degree in engineering or related science, advanced degree preferred, 10-15 years of Nuclear plant experience, with at least 7 in a supervisory or management capacity. Minimum of 5 years experience dealing directly with the Nuclear Regulatory Commission on site licensing matters, excellent oral and written communications skills, project management and project development experience, current knowledge and experience in NRC's new licensing process for new plants, experience in working with and making presentations to Sr. Executives and governmental agencies.
42814	Nuclear Project Accounting		07/03/10	403.20	99.9%	2,085.59		New hire, position vacant through July 2010, 100% eligible. Reduced eligibility by 2.4 training hours in 2010. Reclassed in 06/2011 page 38; 3.8 EPU 2010/2011 Training Hours Reclassed	Keeps abreast of and applies GAAP, SEC regulations, and relative company policies, practices and procedures. Assists in researching, analyzing and reporting on issues that affect the company, recommending possible solutions, and assisting with the follow-up activities to resolve them. Assures accounting integrity of corporate financial data through the implementation of appropriate internal controls. Assists in preparing financial reports in a timely manner that are in compliance with GAAP and accurately reflect the financial status of the company. Independently prepares schedules and journal entries. Good communication skills, oral and written, are needed. Bachelor's degree in Accounting or a related field, plus 2-3 years accounting experience required. A CPA, CMA, MBA or Master's in Accounting is preferred.

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Per. #	Department	Title	Hire Date	Jul - Dec Hours	% Eligible	2012 Eligible Hours*	Jul - Dec Amount	Notes/Comments	Job Description
43240	Nuclear Construction		01/30/12	419.20	100.0%	2,088.00		New Hire in 2012, filled vacant position. Position held by [redacted] in 2010, [redacted] in 2011. 100% eligible for recovery.	Responsible for leading the strategic communication support of a business unit, a significant department within a business unit, or issues of significant strategic importance to the company, or holds responsibilities involving high visibility and a high degree of risk (i.e., lead media spokesperson). May direct the activities of other staff members through teams or projects and provides input into performance reviews. Expected to demonstrate a high degree of initiative and independence in assessing and diagnosing communication needs, proactively devising communication solutions that further the business objectives and taking a hands-on approach to ensuring their successful implementation. Responsible for problem solving and significant decision-making, and managing vendor, alliance partner and cross-functional relationships to meet business goals. Specific responsibilities include strategic communication planning, message development, writing, using research and analytics to drive planning and messaging, following and improving upon established processes, strong project leadership and management, building and maintaining great relationships with clients and co-workers and communicating effectively with them, using quantifiable metrics to track performance and progress. Qualifications: - 7 or more years of relevant experience required; experience in three or more communication disciplines required - Bachelor's degree in related field (Journalism, Communication, Marketing, Liberal Arts, Public Relations, Advertising, etc) required.
43348	Nuclear Project Accounting		12/27/10	377.60	100.0%	2,088.00		100% eligible, Hired 12/27/10, New Position	Keeps abreast of and applies GAAP, SEC regulations, and relative company policies, practices and procedures. Assists in researching, analyzing and reporting on issues that affect the company, recommending possible solutions, and assisting with the follow-up activities to resolve them. Assures accounting integrity of corporate financial data through the implementation of appropriate internal controls. Assists in preparing financial reports in a timely manner that are in compliance with GAAP and accurately reflect the financial status of the company. Independently prepares schedules and journal entries. Good communication skills, oral and written, are needed. Bachelor's degree in Accounting or a related field, plus 2-3 years accounting experience required. A CPA, CMA, MBA or Master's in Accounting is preferred.
44013	Nuclear Project Accounting		06/02/11	48.00	100.0%	2,088.00		Employee replaced [redacted], 100% eligible.	Provides accounting support for the nuclear cost recovery filings and hearings. Obtains the necessary information from CATS and FINS on a monthly basis by work order to populate the NFR's and calculates any adjustments to carrying charges. Responsible for the input of monthly recurring journal entries, the check of account balances prior to entries to ensure CATS is correct, and the preparation/maintenance of back up books with all supporting documentation. Reconciles balance sheet accounts related to the Nuclear Cost Recovery Clause. Preparation of the monthly reporting package and information necessary for the monthly reporting package. Monitor project budget items in order to ensure all work orders for the projects are included. Responsible for ensuring appropriate controls are incorporated into the schedules and processes are maintained and enhanced and is responsible for the eventual mechanization of the schedules.
44025	Nuclear - Juris		07/11/11	98.00	100.0%	2,088.00		New Hire, 100% eligible, replaced emp [redacted] on [redacted] 2010 charging.	Participates in complex legal matters and projects; provides written and oral legal advice to clients; anticipates and guards against legal risks involving the organization; delivers timely and quality legal services to clients with minimal supervision; works to ensure budget compliance; avoids the need for outside counsel; ensures disclosure of potentially material legal issues to Managing Attorney. Bachelor's Degree, Juris Doctor, 5-10 years law practice, and one state bar admission or Florida in-house counsel certificate (only valid for Florida based positions) required.
44353	Environmental Licensing-Nuclear		00/20/11	319.00	100.0%	2,088.00		New Hire, Replaced Pers. # 42331, 100% eligible for charging	Obtains environmental approvals, licenses and permits for construction and operation of new and existing FPL facilities from Federal, State and Regional agencies. Assists the company's conformance to Federal and State environmental requirements. Provides the necessary technical expertise to resolve environmental matters. Shapes environmental policies and regulations to benefit the company and its customers. Three to four years of experience in related field, or advanced degree required.
72701	Nuclear Project Accounting		12/19/11	306.40	100.0%	2,088.00		100% Eligible; Hired 12/19/11; New Position	Under minimal supervision, performs routine document management and other duties. Work requires some independent judgment of org standards. Responsible for maintaining records and documentation, preparing various forms, and other documentation. Able to multi-task and be flexible to take on other equivalent related activities. Use of standard personal computer programs such as word, excel, and other programs required. Also includes other office equipment necessary to fulfill work assignments. Five years related administrative experience required.
72807	Nuclear Project Accounting		03/05/12	408.40	100.0%	2,088.00		100% Eligible; new hire 03/05/12	Provides specialized environmental expertise to resolve environmental matters; shape environmental policies and regulations to benefit the company and its customers. Obtain environmental approvals, licenses and permits as required, for operation of new and existing FPL / FPLE facilities; and to assist the company's conformance to federal, state and local environmental requirements. Seven or more years of experience in related environmental activities.

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2/12/2013

DR 21 PTN 6 Payroll Schedule

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Para. #	Department	Title	Hire Date	Jul - Dec Hours	% Eligible	2012 Eligible Hours*	Jul - Dec Amount	Notes/Comments	Job Description
73533	Environmental Services-Water		09/11/12	95.00	100.0%	2,068.00		100% eligible, college intern	Relevant career-related activities encountered in the student's area of study or specialization. This position will be provided mentoring and practical hands-on experience. To be considered for this position the applicant must be actively enrolled at a college or university as a full-time student seeking a bachelor's degree OR two-year technical or vocational program. Candidate must have a GPA of 3.0 or higher.
73042	Capital Projects-Utility		06/25/12	811.00	100.0%	2,068.00		New employee, replaced contractor position, 100% eligible	Obtains environmental approvals, licenses and permits for construction and operation of new and existing FPL facilities from Federal, State and Regional agencies. Assists the company's conformance to Federal and State environmental requirements. Provides the necessary technical expertise to resolve environmental matters. Shapes environmental policies and regulations to benefit the company and its customers. Seven or more years of experience in related field, or advanced degree required.
44786	Capital Projects-Utility		09/05/11	28.00	100.0%	2,068.00		New Hire, New Position 100% eligible	Obtains environmental approvals, licenses and permits for construction and operation of new and existing FPL facilities from Federal, State and Regional agencies. Assists the company's conformance to Federal and State environmental requirements. Provides the necessary technical expertise to resolve environmental matters. Shapes environmental policies and regulations to benefit the company and its customers. Three to four years of experience in related field, or advanced degree required.
				24,458.90			1,379,871.99		

*2012 has 2066 potential hours

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Florida Power & Light
Turkey Point 6 & 7
Dkt# 130009-EI, ACN 13-010-4-2
TYE 2012

Title *Reconciliation of Payroll
& Overhead to GL*

*11/14/13
YD
5/31/2013*

Reconciliation of Payroll to WP 46-2

Per GL	527300	8260000	8260010	8260040	8260050	8260060	8260080	8560000	8560010	8560020	856025	8560090
January to June 2012	-	1,399,519.52	46,030.24		1,593.26		9.00	111,257.07	203,324.89	79,593.36	(114,903.85)	177,039.21
July to September 2012		669,421.09	25,110.44	653.7	1,210.12			53,503.76	97,843.51	38,301.74	(55,293.77)	206,683.2
Oct to Dec 2012		672,493.21	17,263.74		300.32	346.62	24.00	61,452.14	93,723.91	25,157.81	(58,684.56)	84,681.75
Total	-	2,741,433.82	88,404.42	653.70	3,103.70	346.62	33.00	226,212.97	394,892.31	143,052.91	(228,882.18)	468,404.84
WP 46-2	(5,215.50)	2,738,910.53	88,404.42	653.70	3,103.70	346.62	33.00	225,615.79	393,805.00	142,627.28	(228,267.72)	467,425.89
Difference	5,215.50	2,523.29	-	-	-	-	-	597.18	1,087.31	425.63	(614.46)	978.95

	Payroll	Overheads
Total Difference	7,738.79	2,474.61
Total	2,833,975.26	1,003,680.85
Difference in %	0.2731%	0.2466%

Difference is immaterial.

SOURCE DR#1

CONFIDENTIAL

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46-2*

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WJ 5/15/13

DR 6.1

**DR 6.2 New Nuclear PTN 6 & 7
Services provided by Affiliate**

Florida Power & Light
Turkey Point 6 & 7
Dkt# 130009-EI, ACN 13-010-4-2
TYE 2012

Title AFFILIATE

[REDACTED] Senior Counsel, Real Estate & Land Use supported Turkey Point Units 6&7 by reviewing title issues for purposes of ascertaining ownership of submerged land with respect to Biscayne National Park Boundary, supervising land survey, reviewing title work to determine ownership of exclusion area boundary and assisting in preparation of background documentation required to obtain releases of mineral rights reservations.

Confidential

SVC Reg 6

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✓ traced to General ledger

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NextEra Energy Resources 2012
Loader Rate

Confidential

THE FOLLOWING CALCULATION DETERMINES THE OVERHEAD RATE USED BY NEXTERA ENERGY RESOURCES TO CHARGE THE UTILITY. THIS IS FOR WORK PERFORMED BY NEXTERA ENERGY RESOURCES FOR FPL AND IS APPLIED TO DIRECT LABOR CHARGES.

not audited

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		2012 Loader Rate (effective 3/1/12)	2011 Loader Rate	Change	
A	DIRECT CHARGE PAYROLL	\$ [REDACTED]	\$ 100.00		1
B	NON PRODUCTIVE (see note B below)	[REDACTED]	[REDACTED]	\$ [REDACTED]	2
C	NON PRODUCTIVE RATE	[REDACTED]	[REDACTED]		3
D	PAYROLL FRINGE BENEFIT (see note D below)	[REDACTED]	[REDACTED]		4
E	PAYROLL FRINGE BENEFIT RATE	[REDACTED]	[REDACTED]		5
F	SPACE ALLOCATION (see note F below)	[REDACTED]	[REDACTED]		6
G	SPACE ALLOCATION RATE	[REDACTED]	[REDACTED]		7
<u>SUMMARY</u>					
	NON PRODUCTIVE RATE	[REDACTED]	[REDACTED]	\$ [REDACTED]	8
	PAYROLL FRINGE BENEFIT RATE	[REDACTED]	[REDACTED]	\$ [REDACTED]	9
	SPACE ALLOCATION RATE	[REDACTED]	[REDACTED]	\$ [REDACTED]	10
	TOTAL	[REDACTED]	[REDACTED]	\$ [REDACTED]	11
H	COMPOSITE PAYROLL OVERHEAD RATE	[REDACTED]	[REDACTED]		12

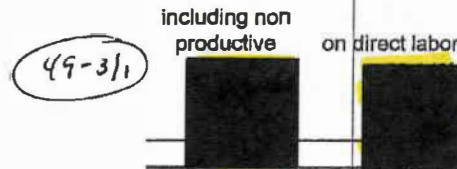
Title Loader Rate

Florida Power & Light
Turkey Point 6 & 7
DK# 130009-EI, ACN 13-010-4-2
TYE 2012

*3/11/13
5/13/13*

NOTES

- B NON PRODUCTIVE CALCULATION
- D PAYROLL FRINGE BENEFIT CALCULATION
- F SPACE ALLOCATION CALCULATION



(see pages 2 for calculation)
(see page 3 for calculation)
(see page 4 for calculation)

*3/11/13
5/13/13*

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src log 6

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CONFIDENTIAL (Confidential)

Florida Power & Light
Turkey Point 6 & 7
Dkt# 130009-EI, ACN 13-010-4-2
TYE 2012

NextEra Energy Resources
2012
Loader Calculation

Title Payroll charge

KW 5/15/13

SL
JHP

Non Productive Rate Calculation

Pay Code	Total Amount	Productive	Non Productive	%
1000				Productive
1001				Productive
1005				Productive
1020				Productive
1030				Productive
1031				Productive
1032				Productive
1033				Productive
1054				Productive
1055				Productive
1080				Productive
1081				Productive
1082				Productive
1083				Productive
1502				Productive
1713				Productive
3228				Productive
9000				Productive
9000				Productive
9001				Productive
1131				Non Productive
1132				Non Productive
1133				Non Productive
1134				Non Productive
1135				Non Productive
1136				Non Productive
1137				Non Productive
1139				Non Productive
1140				Non Productive
1141				Non Productive
1143				Non Productive
1144				Non Productive
1145				Non Productive
1146				Non Productive
(3) 3214				Non Productive
(3) 3217				Non Productive
3218				Non Productive
3254				Non Productive
3255				Non Productive
(2) 3258				Non Productive
3308				Non Productive
3309				Non Productive
3310				Non Productive
3313				Non Productive
3314				Non Productive
3351				Non Productive
3355				Non Productive
3358				Non Productive
3380				Non Productive
3381				Non Productive
3396				Non Productive
3413				Non Productive
(1) 3668				Non Productive
9131				Non Productive
9132				Non Productive
9132				Non Productive
9133				Non Productive
9133				Non Productive
9134				Non Productive
9134				Non Productive
9135				Non Productive
9135				Non Productive
9136				Non Productive
9137				Non Productive
9138				Non Productive
9144				Non Productive
9145				Non Productive
9148				Non Productive
9148				Non Productive

See Page 6

Unless otherwise indicated, all above data for NextEra Energy Resources and NextEra Energy Project Management were obtained from payroll for year ended

- (1) Dollars obtained from executive bonus calculation (see page 5 review)
- (2) Dollars do not include any executive incentives
- (3) Excluded dollars based on NextEra Energy Human Resources recommendations

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1

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NextEra Energy Resources 2012
Loader Calculation

Payroll Fringe Benefit Calculation

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NEXTERA ENERGY RESOURCES
Company 10

NEXTERA ENERGY PROJECT
MANAGEMENT
Company 12

Company 10 and 12
Combined

DESCRIPTION	SALARIES	FRINGE BENEFIT	%	SALARIES	FRINGE BENEFIT	%	SALARIES	FRINGE BENEFIT	%
(1) Salaries	\$ [REDACTED]	\$ [REDACTED]		\$ [REDACTED]	\$ [REDACTED]		\$ [REDACTED]	\$ [REDACTED]	
(2) Benefits		[REDACTED]			[REDACTED]			[REDACTED]	
(3) Education Assistance		[REDACTED]			0	0.00%		[REDACTED]	
(4) Workers Comp		[REDACTED]			0	0.00%		[REDACTED]	
	\$ 84,741,548	\$ [REDACTED]		\$ 10,011,579	\$ [REDACTED]		\$ 94,753,127	\$ [REDACTED]	

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- (1) Salary dollars include incentives and are based on 2012 plan
- (2) Benefit dollars include payroll taxes, insurance, long term disability & employer thrift and are based on 2012 plan (see page 6)
- (3) Education assistance dollars were obtained from HR education and training departmental budget and are based on 2012 plan
- (4) Workers compensation dollars 2012 Jan. recurring entry times 12

All Data obtained from SAP BW 2011 Gross Plan Report (except where noted).

Title Fringe Benefit

Florida Power & Light
Turkey Point 6 & 7
DK# 130009-EI, ACN 13-010-4-2
TYE 2012

MM 5/15/13
JHP

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NextEra Energy Resources 2011
Loader Calculation

NextEra Energy Resources
Employee Benefits Components
For the Payroll Fringe Benefit Rate

Category	Description
<u>Thrift (401k)</u>	
Employer	Thrift Plan
<u>Insurance</u>	
Dental	Dental Insurance
Life	Life Insurance
Medical	Medical Insurance
<u>Other</u>	
Long Term Disability	Employee Ben - LT Disability
<u>Payroll Taxes</u>	
FICA	Social Security & Medicare (FICA)
Unemployment	Federal Unemployment Insurance

Src Log 6

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Florida Power & Light
Turkey Point 6 & 7
DK# 130009EI, ACN 13-010-4-2
TYE 2012
Title Mike Baradits

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NextEra Energy Resources 2012
Loader Calculation

conf

Space Allocation Calculation

DESCRIPTION	Salaries	Overhead Costs	%
(1) Salaries	\$ 78,285,527	\$ -	
(2) Facility I/C Rental			1
(2) Non Facility Rental			2
(3) Office Supplies			3
(3) Forms & Duplicating			4
(4) Computer Hardware Annual Cost			5
	\$ 78,285,527	\$	F 6
	49-3 1		49-3

CONFIDENTIAL

Florida Power & Light
Turkey Point 6 & 7
DK# 130009-EI, ACN 13-010-4-2
TYE 2012
Title Space Allocation

- (1) Salary dollars are for NextEra Energy Resources and NextEra Energy Project Management and were obtained from 2011 actuals productive totals.
- (2) I/C Facility and I/C non facility rental dollars were obtained from SAP NextEra Energy Resources Corporate 2011 actuals
- (3) Office supplies and forms & duplicating dollars were obtained from SAP NextEra Energy Resources Corporate 2011 actuals
- (4) See computer hardware spreadsheet for calculation (page 7)

Src Reg 6

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15/15/13
RBC

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Florida Power & Light
Turkey Point 6 & 7
Dkt# 130009-EI, ACN 13-010-4-2

TYE 2012
Affiliate
Title July - Dec 2012

Confidential
**DR 16.1 New Nuclear PTN 6 & 7
Services provided by Affiliate**

Confidential

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JHP
PBE

[REDACTED], Senior Counsel, Real Estate & Land Use supported Turkey Point Units 6&7 by reviewing title issues for purposes of ascertaining ownership of submerged land with respect to Biscayne National Park Boundary, supervising land survey, reviewing title work to determine ownership of exclusion area boundary and assisting in preparation of background documentation required to obtain releases of mineral rights reservations.

PBE employee

See payroll chgs on 49-5

The average rates charged are shown on 49-5/2. ^(per hour) These rates do not appear high when for attorney's fees. We did not verify the total market rates the utility provided on 49-5/2 due to the immateriality of total affiliate chgs in this period of 4,527 as shown on 49-5/1. The overall overhead rate of 71.65% was not verified either. 49-5.

Reg 16

An overall rate comparison on 49-5/1 p.8, appears close to the rates and loadings used. No further work was done.

44-5

49-5/1

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49-5

1

Doc. Date	Postg Date	Val In	Quantity	UIM	Doc. Date	Postg Date
11/01/2012	10/31/2012				11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.46	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.80	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.37	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	1.69	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	2.69	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.92	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.87	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.87	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.05	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	1.14	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.71	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	3.30	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.23	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	1.17	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.65	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.60	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.43	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.45	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.63	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.91	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.37	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.22	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.28	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.95	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.23	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.38	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	1.20	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.51	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.05	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.16	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	1.37	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.79	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.16	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.95	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.46	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.57	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.11	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.35	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.14	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.16	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.13	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	1.58	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	2.20	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	1.52	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.11	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.30	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.84	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.57	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.34	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	2.46	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	1.55	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.72	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.11	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.08	0.000		11/01/2012	10/31/2012
11/01/2012	10/31/2012	0.27	0.000		11/01/2012	10/31/2012

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$$\begin{array}{c} 1 \\ 2 \\ 3 \\ 4 \\ 5 \\ 6 \end{array}$$

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Florida Power & Light
Turkey Point 6 & 7
Dkt# 130009-EI, ACN 13-010-4-2
TYE 2012

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6/4/13

TAP
PBC

Title Lower of Cost / Market

**DR 16.2 New Nuclear PTN 6 & 7
Lower of Cost versus Market Analysis**

Confidential

Senior Counsel
Real Estate & Land Use

NextEra Q3 Rate

Market Rate Q3

$\frac{49.5}{2-1}$

1

Senior Counsel
Real Estate & Land Use

NextEra Q4 Rate

Market Rate Q4

$\frac{49.5}{2-2}$

2

Avg 66 rounded.

Employee was selected based not only on lower of cost or market, but also because of his availability and expertise as a Real Estate Attorney. The Market Rate for Outside Counsel is the total dollars billed for the period divided by the total hours billed.

CONFIDENTIAL

log 16

$\frac{49.5}{2}$

49-5/2-1

Florida Power & Light
Turkey Point 6 & 7
Dkt# 130009-El, ACN 13-010-4-2
TYE 2012

Title Outside Counsel Avg rate
Outside Counsel Average Hourly Rate (FPL)

From: 07/01/2012 To: 09/30/2012

2/4/2013

Page 1 of 1

KW
6/4/13
JLP
PBC

Confidential

Total \$	Total Hours
\$2,685,536.08	7,519.87
Average Hourly Rate:	357.13

$\frac{49.5}{2}$

CONFIDENTIAL

Page 16

$\frac{49.5}{2-1}$

49-5/2-2

Turkey Point 6 & 7
Dkt# 130009-EI, ACN 13-010-4-2
TYE 2012

Title Outside Counsel Average Hourly Rate
Outside Counsel Average Hourly Rate (FPL)

2/4/2013

From: 10/01/2012 To: 12/31/2012

Page 1 of 1

KW 6/4/13
JAP
PBC

Confidential

Total \$		Total Hours
\$3,305,083.72		7,538.25
Average Hourly Rate:		438.44

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2

CONFIDENTIAL

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2-2

50-1

2012 COST OF SERVICE STUDY ALLOCATION FACTORS
FPL102 - Average of the 12 Months CP Demand - Excluding Key West contract

Title Generation Sine %

Explanation:

The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses, excluding the Key West contract. The Key West contract with FPL expires in the second quarter of 2013. FPL102 is used for Jurisdictional Separation Study purposes only.

	12 CP @ Meter			Voltage Level %			Loss Expansion Factor			12 CP @ Generation				% of Total	
	Q Meter (1)	Adjustment (2)	Adjusted (3) = (1)+(2)	Transm (4)	Primary (5)	Secondary (6)	Transm (7)	Primary (8)	Secondary (9)	Transm (10) x (4) x (7)	Primary (11) x (5) x (8)	Secondary (12) x (6) x (9)	Total	Total Retail	Total System
CILC-1D	349,620	0	349,620	0.000000	0.376890	0.823110	1.028	1.042	1.086	0	137,280	236,639	373,919	1.9907%	1.954913%
CILC-1G	22,167	0	22,167	0.000000	0.006320	0.993680	1.028	1.042	1.086	0	146	23,926	24,072	0.1282%	0.125853%
CILC-1F	175,076	0	175,076	1.000000	0.000000	0.000000	1.028	1.042	1.086	183,052	0	0	183,052	0.9745%	0.957028%
CS(T)-1	0	0	0	0.000000	0.000000	0.000000	1.028	1.042	1.086	0	0	0	0	0.0000%	0.000000%
CS(T)-2	0	0	0	0.000000	0.000000	0.000000	1.028	1.042	1.086	0	0	0	0	0.0000%	0.000000%
CS(T)-3	0	0	0	0.000000	0.000000	0.000000	1.028	1.042	1.086	0	0	0	0	0.0000%	0.000000%
GSCU-1	4,220	0	4,220	0.000000	0.000000	1.000000	1.028	1.042	1.086	0	0	4,584	4,584	0.0244%	0.023968%
GSD(T)-1	3,737,594	0	3,737,594	0.000000	0.002970	0.997030	1.028	1.042	1.086	0	11,585	4,047,866	4,059,451	21.6119%	21.223396%
GSLD(T)-1	1,671,414	0	1,671,414	0.000000	0.036880	0.963120	1.028	1.042	1.086	0	84,220	1,748,599	1,812,819	9.6512%	9.477728%
GSLD(T)-2	314,711	0	314,711	0.000000	0.322520	0.677480	1.028	1.042	1.086	0	105,748	231,598	337,344	1.7960%	1.763692%
GSLD(T)-3	28,810	0	28,810	1.000000	0.000000	0.000000	1.028	1.042	1.086	29,815	0	0	29,815	0.1577%	0.154832%
GS(T)-1	979,685	0	979,685	0.000000	0.000000	1.000000	1.028	1.042	1.086	0	0	1,054,176	1,054,176	5.6655%	5.563995%
HLFT-1	0	0	0	0.000000	0.000000	0.000000	1.028	1.042	1.086	0	0	0	0	0.0000%	0.000000%
HLFT-2	0	0	0	0.000000	0.000000	0.000000	1.028	1.042	1.086	0	0	0	0	0.0000%	0.000000%
HLFT-3	0	0	0	0.000000	0.000000	0.000000	1.028	1.042	1.086	0	0	0	0	0.0000%	0.000000%
MET	17,514	0	17,514	0.000000	1.000000	0.000000	1.028	1.042	1.086	0	18,247	0	18,247	0.0971%	0.095398%
OL-1	1,887	0	1,887	0.000000	0.000000	1.000000	1.028	1.042	1.086	0	0	2,017	2,017	0.0107%	0.010545%
OG-2	1,776	0	1,776	0.000000	1.000000	0.000000	1.028	1.042	1.086	0	1,851	0	1,851	0.0098%	0.009875%
RS(T)-1	9,982,071	0	9,982,071	0.000000	0.000000	1.000000	1.028	1.042	1.086	0	0	10,842,925	10,842,925	57.7284%	56.888852%
SDTR-1	0	0	0	0.000000	0.000000	0.000000	1.028	1.042	1.086	0	0	0	0	0.0000%	0.000000%
SDTR-2	0	0	0	0.000000	0.000000	0.000000	1.028	1.042	1.086	0	0	0	0	0.0000%	0.000000%
SDTR-3	0	0	0	0.000000	0.000000	0.000000	1.028	1.042	1.086	0	0	0	0	0.0000%	0.000000%
SL-1	9,259	0	9,259	0.000000	0.000000	1.000000	1.028	1.042	1.086	0	0	10,057	10,057	0.0535%	0.052581%
SL-2	3,613	0	3,613	0.000000	0.000000	1.000000	1.028	1.042	1.086	0	0	3,925	3,925	0.0209%	0.020520%
SST-DST	831	0	831	0.000000	1.000000	0.000000	1.028	1.042	1.086	0	666	0	866	0.0046%	0.004528%
SST-TST	14,002	0	14,002	1.000000	0.000000	0.000000	1.028	1.042	1.086	14,393	0	0	14,393	0.0766%	0.075250%
Total Retail	17,317,224	0	17,317,224							227,060	339,920	18,216,314	18,783,294	100.0000%	98.202247%
FKEC	115,918	0	115,918	1.000000	0.000000	0.000000	1.028	1.042	1.086	119,157	0	0	119,157	0.822971%	0.822971%
KWEST	43,600	-43,086	0	1.000000	0.000000	0.000000	1.028	1.042	1.086	0	0	0	0	0.000000%	0.000000%
LCEC	205,723	0	205,723	1.000000	0.000000	0.000000	1.028	1.042	1.086	211,471	0	0	211,471	1.105605%	1.105605%
MDCSWM	1,261	0	1,261	1.000000	0.000000	0.000000	1.028	1.042	1.086	1,317	0	0	1,317	0.006897%	0.006897%
WAUCHULA	11,591	0	11,591	1.000000	0.000000	0.000000	1.028	1.042	1.086	11,914	0	0	11,914	0.068291%	0.068291%
Total Wholesale	670,919	-43,086	334,613							343,859	0	0	343,859	1.797753%	1.797753%
Total	17,685,623	-43,086	17,651,737							670,919	339,920	18,216,314	19,127,153	100.000000%	100.000000%

Jurisdictional Separation Factor

Totals may not add due to rounding.

Sic Reg 29

Generation 0.982022

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FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
DOCKET NO. 120013-EL
Transmission Plant - 2012 At Present Rates
Amounts in Whole Dollars

COSSE ID	Description	JURISDICTIONAL SEPARATION METHODOLOGY	Worksheet (Tab)	UTILITY PER BOOK	JURISDICTIONAL UTILITY	JURISDICTIONAL SEPARATION FACTOR
JURISDICTIONAL SEPARATION STUDY -						
<u>PLANT IN SERVICE - TRANSMISSION</u>						
BAL001403	PLT IN SERV - TRANSMISSION	FPL101-TRANS-ALL-D	FPL101	3,417,333,523	3,059,452,519	0.895275
BAL001401	PLT IN SERV - TRANSMISSION - GSU (2)	I345T-PROD-PLANT	COS-Internal-Based on Internal	323,342,950	317,043,368	0.980517
BAL001402	PLT IN SERV - TRANSMISSION - OTHER RETAIL (1)	FPL106-TRANS-OTHER-D-R	100% RETAIL	65,218,832	65,218,832	1.000000
TOTAL PLANT IN SERVICE - TRANSMISSION				<u>3,805,895,306</u>	<u>3,441,714,719</u>	<u>0.904311</u> Transmission

Notes:
(1) Transmission radicals are specifically identified as either retail (BAL001402) or wholesale (BAL001403) and treated as 100% retail or 100% wholesale respectively for jurisdictional separation purposes.
(2) Transmission generator step-up transformers (GSU) are jurisdictionalized and allocated to rate classes base on production plant (I345T-PROD-PLANT).

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Florida Power & Light
Turkey Point 6 & 7
DK# 130009-EL, ACN 13-010-4-2
TYE 2012
Title *Transmission Dirs 6*

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Src: Reg 29

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SEP - Internal - Based on External Allocators	Company per Books	Jurisdictional Adjusted	Separation Factor
1310-PROD-PLT-STEAM			
BAL001100 - PLT IN SERV - STEAM	2,780,053,237	2,723,490,293	0.97965
BAL001800 - PLT IN SERV - ACQ ADJ SCHERER 4	107,382,870	105,198,059	0.97965
Sub-Total 1310-PROD-PLT-STEAM	2,887,436,107	2,828,688,351	0.97965
1320-PROD-PLT-NUCL			
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	2,066,599,179	2,029,446,821	0.98202
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	1,253,402,273	1,230,869,190	0.98202
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	510,965,290	501,779,394	0.98202
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	1,592,317,535	1,563,691,592	0.98202
Sub-Total 1320-PROD-PLT-NUCL	5,423,284,276	5,325,786,996	0.98202
1340-PROD-PLT-OTHER			
BAL001300 - PLT IN SERV - OTH PRODUCTION	6,567,566,412	6,433,942,751	0.97965
Sub-Total 1340-PROD-PLT-OTHER	6,567,566,412	6,433,942,751	0.97965
Total Production Plant	14,878,286,795	14,588,418,098	0.98051733 GSU

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Src. Reg 29

Florida Power & Light
Turkey Point 6 & 7
DK# 130009-EI ACN 13-010-4-2
TYE 2012
Title *Production Plant - Series 96*

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