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Florida Power and Light
Confidential Index
Test year Ended 12/31/2012
B Maitre

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COM
AFD
APA
ECO
ENG
GCL
IDM
TEL
CLK

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Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012
Generation
Title Description of WBS & IO

PBC

BM 2/4/13 KW 6/5/13

EPU WBS and IO List with SAP descriptions

Level	Project Element	Project Object
01	UNUC.00000037	EPU_PSL1_23
02	UNUC.00000037.01	EPU_PSL1_23_NSSS AND FUELS ENGR AND LI
02	UNUC.00000037.02	EPU_PSL1_23_NSSS AND FUELS AREVA
02	UNUC.00000037.03	EPU_PSL1_23_BOP ENGINEERING AND LICENS
02	UNUC.00000037.04	EPU_PSL1_23_NSSS AND FUELS MINOR CONTR
02	UNUC.00000037.05	EPU_PSL1_23_FPL ENGINEERING
02	UNUC.00000037.06	EPU_PSL1_23_FPL PROJECT MANAGEMENT
02	UNUC.00000037.07	EPU_PSL1_23_OTHER AND NRC FEES
02	UNUC.00000037.08	EPU_PSL1_23_FPL LONG LEAD MATERIALS
02	UNUC.00000037.09	EPU_PSL1_23_TURBINE AND GENERATOR MATE
02	UNUC.00000037.10	EPU_PSL1_23_EPC CONTRACTOR BOP
03	P00000027657	PSL1 EPU FWH Nozzle Encapsulation
02	UNUC.00000037.11	EPU_PSL1_23_TURBINE AND GENERATOR LABO
02	UNUC.00000037.12	EPU_PSL1_23_PLT AND OTHER SUPPORT
02	UNUC.00000037.13	EPU_PSL1_23_STN INDIRECT OUTAGE COST
02	UNUC.00000037.14	EPU_PSL1_23_GROWTH IN SCOPE
02	UNUC.00000037.15	EPU_PSL1_23_EPC CREDIT TO REMOVAL COST
02	UNUC.00000037.16	EPU_PSL1_23_SL CREDIT TO REMOVAL COST
02	UNUC.00000037.17	EPU_PSL1_23_REMOVAL COST
02	UNUC.00000037.66	EPU_PSL1_23_FPL PM TO NON INCREM
02	UNUC.00000037.90	EPU_PSL1_23_AFUDC_6410_70_915
02	UNUC.00000037.91	EPU_PSL1_23_AFUDC_1890_70_915
01	UNUC.00000038	EPU_PSL1_24
02	UNUC.00000038.01	EPU_PSL1_24_NSSS AND FUELS ENGR AND LI
03	PB0000016238	NSSS / FUEL ENG & LICENSING
03	PB0000016239	THERMAL PERFORMANCE (PROTO POWER)
03	PB0000021235	LOCA ANALYSIS (BABCOCK&WILCOX)
03	PB0000021236	NSSS / FUEL ENG & LICENSING
03	PB0000021507	LEGACY FEASIBILITY STUDY COSTS
03	PB0000021508	LEGACY FEASIBILITY STUDY COSTS
03	PB0000021509	LEGACY FEASIBILITY STUDY COSTS
03	PB0000021510	LEGACY FEASIBILITY STUDY COSTS
03	PB0000021511	LEGACY FEASIBILITY STUDY COSTS
03	PB0000021515	LEGACY NSSS / FUEL ENG & LIC
03	PB0000021516	LEGACY NSSS / FUEL ENG & LIC
03	PB0000021517	LEGACY NSSS / FUEL ENG & LIC
03	PB0000021518	LEGACY NSSS / FUEL ENG & LIC
03	PB0000021519	LEGACY NSSS / FUEL ENG & LIC
03	PB0000021520	LEGACY NSSS / FUEL ENG & LIC
03	PB0000021521	LEGACY NSSS / FUEL ENG & LIC
03	PB0000021522	NSSS - SL1-24
03	PB0000021523	LEGACY NSSS / FUEL ENG & LIC
03	PB0000021524	LEGACY NSSS / FUEL ENG & LIC
03	PB0000021525	LEGACY NSSS / FUEL ENG & LIC
03	PB0000021526	LEGACY NSSS / FUEL ENG & LIC
03	PB0000021527	LEGACY NSSS / FUEL ENG & LIC
02	UNUC.00000038.02	EPU_PSL1_24_NSSS AND FUELS AREVA
03	PB0000016240	LOCA ANALYSIS / FUELS
02	UNUC.00000038.03	EPU_PSL1_24_BOP ENGINEERING AND LICENS
03	PB0000016187	BOP ENGINEERING AND LICENSING
03	PB0000016188	BOP ENGINEERING AND LICENSING

WPS and IO Descriptions for Generation CWIP and O&M.

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Source: Req #1

5-4 p1

EPU WBS and IO List
with SAP descriptions

03	PB0000021512	LEGACY BOP ENG AND LICENSING
03	PB0000021513	LEGACY BOP ENG AND LICENSING
03	PB0000021514	LEGACY BOP ENG AND LICENSING
03	PB0000021643	LEGACY BOP ENG AND LICENSING
03	PB0000021644	BOP ENGINEERING AND LICENSING
03	PB0000021645	BOP ENGINEERING AND LICENSING
02	UNUC.00000038.04	EPU_PSL1_24_NSSS AND FUELS MINOR CONTR
03	PB0000002401	MINOR ENGINEERING
03	PB0000008801	MSIV THIRD PARTY REVIEW
03	PB0000015520	CROSSOVER/UNDER PIPING ANALYSIS
03	PB0000016190	LICENSE AMENDMENT REPORT PUBLICATIO
03	PB0000016192	ROTOR TRAIN LATERAL ANYALSIS
03	PB0000016193	FWH PARTITION ANALYSIS
03	PB0000016194	PROBABILISTIC RISK ASSESSMENT STUDY
03	PB0000016195	GENERATOR NEUTRAL EVAL
03	PB0000016196	ISO PHASE SHORT ANALYSIS
03	PB0000020506	ENG MINOR CONTRACTS
03	PB0000020507	CONTAINMENT COOLER EVAL (GL 96-06)
03	PB0000021613	LEGACY ENG MINOR CONTRACTS
03	PB0000021614	UPDATE CHECKWORK FOR FAC
03	PB0000021615	STEAM BYPASS DIGITAL CONTROLS
03	PB0000021616	LEGACY ENG MINOR CONTRACTS
03	PB0000021617	TIME LIMITED AGING ANALYSIS
03	PB0000021618	SAFETY INJECTION TANK EVAL
03	PB0000021619	LEFM ANALYSIS REVIEW
03	PB0000021620	SG STRUCTURAL INTEGRITY CRITERIA EV
03	PB0000021621	SG STRUCTURAL INTEGRITY CRITERIA EV
03	PB0000021622	NAI - RADIOLOGICAL CONSEQUENCE ANAL
03	PB0000021623	NAI - RADIOLOGICAL CONSEQUENCE ANAL
03	PB0000021624	FUEL STORAGE THERMAL ANALYSIS
03	PB0000021625	FUEL STORAGE THERMAL ANALYSIS
03	PB0000021626	WELD OVERLAY CALCULATION
03	PB0000022480	ZINC INJECTION ANALYSIS
03	PB0000032809	Transmission MWe Study
02	UNUC.00000038.05	EPU_PSL1_24_FPL ENGINEERING
03	PB0000016197	FPL ENGINEERING - LAR - RELATED EXP
03	PB0000016198	FPL ENGINEERING - MODS (PSL SITE) -
03	PB0000016199	FPL ENGINEERING - JUNO - RELATED EX
03	PB0000016200	FPL ENGINEERING - LAR
03	PB0000016201	FPL ENGINEERING - MODS (PSL SITE)
03	PB0000016202	FPL ENGINEERING - JUNO
03	PB0000016203	A_FPL ENGINEERING - ALLOCATION
03	PB0000018001	HLI FLOW ERROR RESOLUTION
03	PB0000020515	LEGACY FPL ENGINEERING
03	PB0000020704	LEGACY FPL ENGINEERING
03	PB0000020705	FPL ENGINEERING - LAR - RELATED EXP
03	PB0000021594	LEGACY FPL ENGINEERING
03	PB0000021595	LEGACY FPL ENGINEERING
03	PB0000021596	LEGACY FPL ENGINEERING
03	PB0000021597	LEGACY FPL ENGINEERING
03	PB0000021598	LEGACY FPL ENGINEERING
03	PB0000021599	FPL ENGINEERING - MODS (PSL SITE)

EPU WBS and IO List
with SAP descriptions

03	PB0000021600	FPL ENGINEERING - MODS (PSL SITE)
03	PB0000021601	FPL ENGINEERING - MODS (PSL SITE)
03	PB0000021602	FPL ENGINEERING - MODS (PSL SITE)
03	PB0000021603	FPL ENGINEERING - LAR
03	PB0000021604	LEGACY FPL ENGINEERING
03	PB0000021605	FPL ENGINEERING - JUNO - RELATED EX
03	PB0000021606	FPL ENGINEERING - JUNO - RELATED EX
03	PB0000021607	FPL ENGINEERING - JUNO - RELATED EX
03	PB0000021608	FPL ENGINEERING - MODS (PSL SITE) -
03	PB0000021609	FPL ENGINEERING - MODS (PSL SITE) -
03	PB0000021610	LEGACY FPL ENGINEERING
03	PB0000021611	LEGACY FPL ENGINEERING
03	PB0000021612	LEGACY FPL ENGINEERING
02	UNUC.00000038.06	EPU_PSL1_24_FPL PROJECT MANAGEMENT
03	PB0000016179	FPL PM RELATED EXPENSES (JUNO)
03	PB0000016180	FPL PM RELATED EXENSES (NON-BECHTEL
03	PB0000016181	FPL PM (JUNO)
03	PB0000016182	FPL PM (NON - BECHTEL)
03	PB0000016183	A_FPL PROJECT MANAGEMENT - ALLOCATI
03	PB0000016184	REGULATORY ACCOUNTING SUPPORT PSL1
03	PB0000016186	REGULATORY AFFAIRS SUPPORT
03	PB0000020508	LEGACY PM COSTS
03	PB0000021242	FPL PM (BECHTEL)
03	PB0000021528	LEGACY PROJ MANGEMENT
03	PB0000021529	LEGACY PROJ MANGEMENT
03	PB0000021646	REGULATORY AFFAIRS SUPPORT
03	PB0000021647	REGULATORY AFFAIRS SUPPORT
03	PB0000021658	LEGACY PROJ MANGEMENT
03	PB0000021659	LEGACY PROJ MANGEMENT
03	PB0000021660	LEGACY PROJ MANGEMENT
03	PB0000021661	LEGACY PROJ MANGEMENT
03	PB0000021662	LEGACY PROJ MANGEMENT
03	PB0000021663	LEGACY PROJ MANGEMENT
03	PB0000021664	LEGACY PROJ MANGEMENT
03	PB0000021665	LEGACY PROJ MANGEMENT
03	PB0000021666	LEGACY PROJ MANGEMENT
03	PB0000021667	LEGACY PROJ MANGEMENT
03	PB0000021668	LEGACY PROJ MANGEMENT
03	PB0000021669	LEGACY PROJ MANGEMENT
03	PB0000021670	LEGACY PROJ MANGEMENT
03	PB0000021671	LEGACY PROJ MANGEMENT
03	PB0000021672	LEGACY PROJ MANGEMENT
03	PB0000021673	LEGACY PROJ MANGEMENT
03	PB0000021674	LEGACY PROJ MANGEMENT
03	PB0000021675	LEGACY PROJ MANGEMENT
03	PB0000021676	LEGACY PROJ MANGEMENT
03	PB0000021677	LEGACY PROJ MANGEMENT
03	PB0000021678	LEGACY PROJ MANGEMENT
03	PB0000021679	LEGACY PROJ MANGEMENT
03	PB0000021680	LEGACY PROJ MANGEMENT
03	PB0000021681	LEGACY PROJ MANGEMENT
03	PB0000021682	LEGACY PROJ MANGEMENT

EPU WBS and IO List
with SAP descriptions

03	PB0000021683	LEGACY PROJ MANGEMENT
03	PB0000021684	LEGACY PROJ MANGEMENT
03	PB0000021685	LEGACY PROJ MANGEMENT
03	PB0000021686	LEGACY PROJ MANGEMENT
03	PB0000021687	LEGACY PROJ MANGEMENT
03	PB0000021688	FPL PROJECT MANAGEMENT (NON - BECHT
03	PB0000021689	FPL PROJECT MANAGEMENT (JUNO)
03	PB0000021690	FPL PROJECT MANAGEMENT (BECHTEL)
03	PB0000021691	LEGACY PROJ MANGEMENT
03	PB0000021692	LEGACY PROJ MANGEMENT
03	PB0000021693	FPL PROJECT MANAGEMENT RELATED EXPE
03	PB0000021694	FPL PROJECT MANAGEMENT RELATED EXPE
03	PB0000021695	FPL PROJECT MANAGEMENT RELATED EXPE
03	PB0000021696	LEGACY PROJ MANGEMENT
03	PB0000021697	LEGACY PROJ MANGEMENT
02	UNUC.00000038.07	EPU_PSL1_24_OTHER AND NRC FEES
03	PB0000016185	ENVIRONMENTAL PERMITTING
03	PB0000016191	NRC FEES
03	PB0000021530	LEGACY OTHER & NRC FEES
03	PB0000021534	LEGACY SIMULATOR COSTS
03	PB0000021535	LEGACY SIMULATOR COSTS
03	PB0000021536	LEGACY SIMULATOR COSTS
03	PB0000021537	LEGACY SIMULATOR COSTS
03	PB0000021640	LEGACY OUTREACH COSTS
03	PB0000021641	LEGACY OUTREACH COSTS
03	PB0000021642	LEGACY OUTREACH COSTS
03	PB0000021648	LEGACY ENV PERMITTING
03	PB0000021649	LEGACY ENV PERMITTING
03	PB0000021650	LEGACY ENV PERMITTING
03	PB0000021651	LEGACY ENV PERMITTING
03	PB0000021652	LEGACY ENV PERMITTING
03	PB0000021653	LEGACY ENV PERMITTING
03	PB0000021654	LEGACY ENV PERMITTING
03	PB0000021655	LEGACY ENV PERMITTING
02	UNUC.00000038.08	EPU_PSL1_24_FPL LONG LEAD MATERIALS
03	PB0000002804	MSIV
03	PB0000004402	MSIV INTERNALS
03	PB0000006201	TPCW Heat Exchanger
03	PB0000006702	MSIV ACTUATORS
03	PB0000007202	Salvage Plant Account 322 1_24
03	PB0000013501	FEEDWATER PUMP MOTORS
03	PB0000015574	HEATER DRAIN PUMPS
03	PB0000015575	HP FW HEATERS
03	PB0000016113	PSL1 TRANSFORMER COOLING
03	PB0000016230	LEADING EDGE FLOW METER - PSL
03	PB0000016231	MOISTURE SEPERATOR REHEATERS
03	PB0000016232	ISOPHASE BUS DUCT COOLING SYSTEM
03	PB0000016233	CIRCULATING WATER PUMPS
03	PB0000016234	FEED WATER PUMPS
03	PB0000016235	FW REG VALVES
03	PB0000016236	FPL LONG LEAD MATL
03	PB0000016237	REPLACE # 2 HEATER DRAIN CONTROL VA

EPU WBS and IO List
with SAP descriptions

03	PB0000021071	DEH COMP REP / CONSTANT PRESSURE PU
03	PB0000021531	FPL LONG LEAD MATL
03	PB0000021532	STEAM BYPASS DIGITAL CONTROLS
03	PB0000021533	FPL LONG LEAD MATL
02	UNUC.00000038.09	EPU_PSL1_24_TURBINE AND GENERATOR MATE
03	PB0000006601	INSTALLATION
03	PB0000007201	Salvage Plant Account 323 1_24
03	PB0000016226	HP TURBINE
03	PB0000016227	CONTRACT OPTIONS
03	PB0000016228	GENERATOR
03	PB0000016229	LP TURBINE
03	PB0000021072	CONTRACT OPTIONS
03	PB0000021538	LEGACY TURBIINE GENERATOR COSTS
03	PB0000021539	LEGACY TURBIINE GENERATOR COSTS
03	PB0000021540	LEGACY TURBIINE GENERATOR COSTS
03	PB0000021541	LEGACY TURBIINE GENERATOR COSTS
03	PB0000021542	LP TURBINE
03	PB0000021543	CONTRACT OPTIONS
03	PB0000021544	LEGACY TURBIINE GENERATOR COSTS
02	UNUC.00000038.10	EPU_PSL1_24_EPC CONTRACTOR BOP
03	PB0000015571	PROJECT MANAGEMENT - OUTAGE 2
03	PB0000018204	Bechtel Eng and Impl PSL1_GSU
03	PB0000021241	LEGACY PSL1_24 EPC COSTS
03	PB0000021592	PROJECT MANAGEMENT - OUTAGE 1
03	PB0000021593	PROJECT MANAGEMENT - OUTAGE 2
02	UNUC.00000038.11	EPU_PSL1_24_TURBINE AND GENERATOR LABO
03	PB0000021073	LP TURBINE
03	PB0000021074	GENERATOR
03	PB0000021075	HP TURBINE
03	PB0000021545	SIEMENS LABOR
03	PB0000022478	TURBINE CONTR (SUMMER 2010) - LABOR
03	PB0000022479	TURBINE CONTR (SUMMER 2010) - EXPEN
02	UNUC.00000038.12	EPU_PSL1_24_PLT AND OTHER SUPPORT
03	PB0000005001	M&TE SUPPORT
03	PB0000005002	PROCTOR SUPPORT
03	PB0000005701	TRAINING SUPPORT
03	PB0000006101	OCC REPRESENTATIVES
03	PB0000006701	DOCUMENT CONTROL
03	PB0000007801	IT SUPPORT - PSL1
03	PB0000015572	NEW WAREHOUSE
03	PB0000015573	JUPITER WEST FACILITIES
03	PB0000016204	PLT. CRAFT SUPPORT
03	PB0000016205	STARTUP & TESTING
03	PB0000016206	CRAFT - SUBCONTRACTS
03	PB0000016207	CRAFT - SUBCONTRACTS
03	PB0000016208	CRAFT - SUBCONTRACTS
03	PB0000016209	EQUIPMENT RENTAL (FIRST OUTAGE)
03	PB0000016210	FACILITIES
03	PB0000016211	NPS - GENERAL SUPPORT (FIRST OUTAGE
03	PB0000016212	PROCEDURE SUPPORT
03	PB0000016213	LAYDOWN AREA
03	PB0000016214	PDC WAREHOUSE SUPPORT

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EPU WBS and IO List
with SAP descriptions

03	PB0000016215	WORK ORDER PLANNER SUPPORT
03	PB0000016216	MATERIALS
03	PB0000016217	EQUIPMENT RENTAL (SECOND OUTAGE)
03	PB0000016218	P6 - SOFTWARE SUPPORT
03	PB0000016219	SECURITY SUPPORT
03	PB0000016220	TRAILER / OFFICE MAINTENANCE / SERV
03	PB0000016221	OFFICE CLEANING SERVICES
03	PB0000016222	JUNO BEACH OFFICE SERVICES
03	PB0000016223	OFFICE EQUIPMENT / COMPUTERS
03	PB0000016224	FACILITIES
03	PB0000016225	NPS - GENERAL SUPPORT (SECOND OUTAG
03	PB0000020505	FACILITIES
03	PB0000021239	LEGACY PSL1_24 PLT & OTHER SUPPORT
03	PB0000021240	LEGACY PSL1_24 PLT & OTHER SUPPORT
03	PB0000021546	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021547	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021548	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021549	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021550	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021551	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021552	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021553	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021554	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021555	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021556	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021557	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021558	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021559	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021560	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021561	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021562	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021563	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021564	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021565	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021566	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021567	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021568	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021569	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021570	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021571	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021572	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021573	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021574	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021575	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021576	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021577	QAQC SUPPORT
03	PB0000021578	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021579	PLANT CRAFT SUPPORT
03	PB0000021580	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021581	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021582	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021583	LEGACY PLT CRAFT AND OTHER SUPPORT

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03	PB0000021584	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021585	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021586	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021587	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021588	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021589	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021590	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021591	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021656	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021657	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000024001	RADWASTE- PSL1
03	PB0000024301	FW PUMP SUPPORT
03	PB0000024402	Steam Bypass PCV-8802 Support
03	PB0000024701	Sparger Support
03	PB0000028901	Ovation Support
02	UNUC.00000038.13	EPU_PSL1_24_STN INDIRECT OUTAGE COST
03	PB0000016189	OUTAGE EXTENSION COSTS SL1-23
03	PB0000021639	STATION INDIRECT OUTAGE COSTS
02	UNUC.00000038.14	EPU_PSL1_24_GROWTH IN SCOPE
03	PB0000020501	PSL1 SFP Rack Mods - Metamic Insert
03	PB0000020502	PSL1 SFP RACK MODS - METAMIC INSERT
03	PB0000020503	PSL1 SFP RACK MODS - METAMIC INSERT
03	PB0000020504	PSL1 SFP RACK MODS - METAMIC INSERT
03	PB0000021237	PSL1 SFP RACK MODS - METAMIC INSERT
03	PB0000021238	PSL1 SFP RACK MODS - METAMIC INSERT
03	PB0000021627	LEGACY CEDM CS COSTS
03	PB0000021628	LEGACY CEDM CS COSTS
03	PB0000021629	LEGACY CEDM CS COSTS
03	PB0000021630	LEGACY CEDM CS COSTS
03	PB0000021631	LEGACY CEDM CS COSTS
03	PB0000021632	LEGACY CEDM CS COSTS
03	PB0000021633	LEGACY CEDM CS COSTS
03	PB0000021634	LEGACY CEDM CS COSTS
03	PB0000021635	LEGACY CEDM CS COSTS
03	PB0000021636	LEGACY CEDM CS COSTS
03	PB0000021637	LEGACY CEDM CS COSTS
03	PB0000021638	LEGACY CEDM CS COSTS
03	PB0000024401	CEA Support
02	UNUC.00000038.15	EPU_PSL1_24_EPC CREDIT TO REMOVAL COST
02	UNUC.00000038.16	EPU_PSL1_24_SL CREDIT TO REMOVAL COST
02	UNUC.00000038.17	EPU_PSL1_24_REMOVAL COST
03	P00000109284	EPU PSL 1_24 GSU Removal
03	P00000357805	EPU PSL1_24 Removal Cost
02	UNUC.00000038.66	EPU_PSL1_24_FPL PM TO NON INCREM
02	UNUC.00000038.90	EPU_PSL1_24_AFUDC_6411_70_915
03	P00000000761	PSL1 Extended Power Uprate PSL1-24
02	UNUC.00000038.91	EPU_PSL1_24_AFUDC_8266_70_915
03	P00000001689	PSL1 GSU Upgrades to 635 MVA
01	UNUC.00000040	EPU_PSL1_ONLINE
02	UNUC.00000040.01	EPU_PSL1_ONLINE_EXTENDED POWER UPRATE
03	PB0000016925	TURBINE GANTRY CRANE - ACECO
03	PB0000016926	TURBINE GANTRY CRANE - SARGENT & LU

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03	PB0000021805	LEGACY PSL1 TURBINE GANTRY CRANE
03	PB0000021806	LEGACY PSL1 TURBINE GANTRY CRANE
03	PB0000021807	LEGACY PSL1 TURBINE GANTRY CRANE
03	PB0000021808	LEGACY PSL1 TURBINE GANTRY CRANE
03	PB0000021809	LEGACY PSL1 TURBINE GANTRY CRANE
03	PB0000021810	LEGACY PSL1 TURBINE GANTRY CRANE
03	PB0000021811	LEGACY PSL1 TURBINE GANTRY CRANE
03	PB0000021812	LEGACY PSL1 TURBINE GANTRY CRANE
03	PB0000021813	LEGACY PSL1 TURBINE GANTRY CRANE
03	PB0000021814	LEGACY PSL1 TURBINE GANTRY CRANE
03	PB0000021815	LEGACY PSL1 TURBINE GANTRY CRANE
03	PB0000021816	LEGACY PSL1 TURBINE GANTRY CRANE
03	PB0000021817	LEGACY PSL1 TURBINE GANTRY CRANE
03	PB0000021818	LEGACY PSL1 TURBINE GANTRY CRANE
03	PB0000021819	LEGACY PSL1 TURBINE GANTRY CRANE
03	PB0000025701	July 2012 Mid Cycle EPU Outage
02	UNUC.00000040.90	EPU_PSL1_ONLINE_AFUDC_6992_70_915
03	P00000001082	PSL 1 Turbine Gantry Crane Replcmt
02	UNUC.00000040.91	EPU_PSL1_ONLINE_LAR INT ASSET_2273
03	P00000050246	PSL1 Extended Power Uprate LAR
01	UNUC.00000041	EPU_PSL2_19
02	UNUC.00000041.01	EPU_PSL2_19_NSSS AND FUELS ENGR AND LI
03	PB0000016177	NSSS / FUEL ENG & LICENSING
03	PB0000021716	NSSS / FUEL ENG & LICENSING
03	PB0000021717	LOCA ANALYSIS
03	PB0000021718	LOCA ANALYSIS
03	PB0000021719	LOCA ANALYSIS
03	PB0000021720	LEGACY NSSS / FUEL ENG & LIC
03	PB0000021721	NSSS - SL2-19
03	PB0000021722	NSSS - SL2-19
02	UNUC.00000041.02	EPU_PSL2_19_NSSS AND FUELS AREVA
03	PB0000016178	LOCA ANALYSIS
02	UNUC.00000041.03	EPU_PSL2_19_BOP ENGINEERING AND LICENS
03	PB0000016157	BOP ENGINEERING AND LICENSING
03	PB0000021752	BOP ENGINEERING AND LICENSING
02	UNUC.00000041.04	EPU_PSL2_19_NSSS AND FUELS MINOR CONTR
03	PB0000015517	FWH PARTITION ANALYSIS
03	PB0000015518	CONTAINMENT COOLER EVAL (GL 96-06)
03	PB0000016159	LICENSE AMENDMENT RPT PUBLICATION S
03	PB0000016160	CONDENSATE SUCTION ANALYSIS
03	PB0000016161	GL 2008-01 GAS CHARGING
03	PB0000016162	ROTOR TRAIN LATERAL ANALYSIS
03	PB0000016163	LEFM ANALYSIS REVIEW
03	PB0000016164	PROBABILISTIC RISK ASSESSMENT STUDY
03	PB0000016165	GENERATOR NEUTRAL EVAL
03	PB0000016166	TIME LIMITED AGING ANALYSIS
03	PB0000016167	ISO PHASE SHORT ANALYSIS
03	PB0000016168	ENG MINOR CONTRACTS
03	PB0000016169	UPDATE CHECKWORK FOR FAC
03	PB0000020510	STEAM GENERATOR EVALUATION
03	PB0000021735	STEAM GENERATOR EVALUATION
03	PB0000021736	GRID STABILITY RISK STUDY

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03	PB0000021737	RADIOLOGICAL CONSEQUENCE ANALYSIS
03	PB0000021738	RADIOLOGICAL CONSEQUENCE ANALYSIS
03	PB0000021739	FUEL STORAGE THERMAL ANALYSIS
03	PB0000021740	FUEL STORAGE THERMAL ANALYSIS
03	PB0000021741	BATHTHYMETRIC CHANNEL SURVEY
03	PB0000022405	LEGACY NSS AND FUELS MINOR ENGINEER
02	UNUC.00000041.05	EPU_PSL2_19_FPL ENGINEERING
03	PB0000016170	FPL ENGINEERING - ALLOCATION
03	PB0000021733	FPL ENGINEERING - JUNO
03	PB0000021734	FPL ENGINEERING - JUNO - RELATED EX
02	UNUC.00000041.06	EPU_PSL2_19_FPL PROJECT MANAGEMENT
03	PB0000016155	FPL PROJECT MANAGEMENT - ALLOCATION
03	PB0000021753	REGULATORY AFFAIRS SUPPORT
03	PB0000021754	REGULATORY AFFAIRS SUPPORT
03	PB0000021755	REGULATORY AFFAIRS SUPPORT
03	PB0000021762	REGULATORY ACCOUNTING SUPPORT PSL2
03	PB0000021763	REGULATORY ACCOUNTING SUPPORT PSL2
02	UNUC.00000041.07	EPU_PSL2_19_OTHER AND NRC FEES
03	PB0000016156	ENVIRONMENTAL PERMITTING
03	PB0000020511	LEGACY ENV PERMITTING
03	PB0000021756	LEGACY ENV PERMITTING
03	PB0000021757	LEGACY ENV PERMITTING
03	PB0000021758	LEGACY ENV PERMITTING
03	PB0000021759	LEGACY ENV PERMITTING
03	PB0000021760	LEGACY ENV PERMITTING
03	PB0000021761	LEGACY ENV PERMITTING
02	UNUC.00000041.08	EPU_PSL2_19_FPL LONG LEAD MATERIALS
03	PB0000019338	PSL2B TRANSFORMER
03	PB0000020706	LEGACY LONG LEAD MATLS
02	UNUC.00000041.09	EPU_PSL2_19_TURBINE AND GENERATOR MATL
03	PB0000016176	LP TURBINE
03	PB0000020509	CONTRACT OPTIONS
03	PB0000021164	INSTALLATION
03	PB0000021723	LEGACY TURBINE GENERATOR COSTS
03	PB0000021724	LP TURBINE - SL2-19
03	PB0000021725	CONTRACT OPTIONS
03	PB0000021726	LEGACY TURBINE GENERATOR COSTS
02	UNUC.00000041.10	EPU_PSL2_19_EPC CONTRACTOR BOP
03	PB0000022384	CONDENSATE PUMP REPLACEMENT
03	PB0000022385	MAIN TRANSFORMER 2B REPLACEMENT
03	PB0000022386	ELECTRICAL BUS MARGIN IMPROVEMENT
03	PB0000022394	LP TURBINE ROTOR
03	PB0000022395	GENERATOR UPGRADE ROTOR REPL & STAT
03	PB0000022396	GENERATOR CTS AND BUSHINGS AND PSS
03	PB0000022397	GENERATOR H2 SEAL OIL PRESSURE INCR
03	PB0000022398	GENERATOR HYDROGEN COOLERS
03	PB0000022399	EXCITER COOLER UPGRADE
03	PB0000022400	GENERATOR ENVIRONMENTAL STRUCTURE
03	PB0000022401	GENERATOR LOOP TEST TRAILER
03	PB0000022402	FEEDWATER HEATER NOZZLE INSPECTIONS
03	PB0000022403	INSPECT FE-11-8A/B SHELL SIDE DRAIN
02	UNUC.00000041.11	EPU_PSL2_19_TURBINE AND GENERATOR LABO

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03	PB0000002105	GENERATOR LABOR
03	PB0000015519	LP TURBINE
03	PB0000016174	TURBINE CONTRACTORS - EXPENSES
03	PB0000016175	TURBINE CONTRACTORS - LABOR
03	PB0000021165	LEGACY TURBINE CONTRACTOR LABOR
03	PB0000021166	LEGACY TURBINE CONTRACTOR LABOR
02	UNUC.00000041.12	EPU_PSL2_19_PLT AND OTHER SUPPORT
03	PB0000016171	MATERIAL
03	PB0000016172	TRAILER(S) / OFFICE MAINTENANCE
03	PB0000016173	FACILITIES
03	PB0000021175	MATERIAL
03	PB0000021727	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021728	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021729	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021730	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021731	PLANT CRAFT SUPPORT
03	PB0000021732	LEGACY PLT CRAFT AND OTHER SUPPORT
02	UNUC.00000041.13	EPU_PSL2_19_STN INDIRECT OUTAGE COST
03	PB0000016158	OUTAGE EXTENSION COSTS
02	UNUC.00000041.14	EPU_PSL2_19_GROWTH IN SCOPE
03	PB0000021178	CRDM CONTROL SYSTEM UPGRADE
03	PB0000021742	LEGACY CEDM CS COSTS
03	PB0000021743	LEGACY CEDM CS COSTS
03	PB0000021744	LEGACY CEDM CS COSTS
03	PB0000021745	LEGACY CEDM CS COSTS
03	PB0000021746	LEGACY CEDM CS COSTS
03	PB0000021747	LEGACY CEDM CS COSTS
03	PB0000021748	LEGACY CEDM CS COSTS
03	PB0000021749	LEGACY CEDM CS COSTS
03	PB0000021750	LEGACY CEDM CS COSTS
03	PB0000021751	LEGACY CEDM CS COSTS
02	UNUC.00000041.15	EPU_PSL2_19_EPC CREDIT TO REMOVAL COST
02	UNUC.00000041.16	EPU_PSL2_19_SL CREDIT TO REMOVAL COST
02	UNUC.00000041.17	EPU_PSL2_19_REMOVAL COST
02	UNUC.00000041.66	EPU_PSL2_19_FPL PM TO NON INCREM
02	UNUC.00000041.90	EPU_PSL2_19_AFUDC_6412_70_910
03	P00000000762	PSL2 EXTENDED POWER UPRATE PSL2-19
02	UNUC.00000041.91	EPU_PSL2_19_AFUDC_8268_70_910
03	P00000001691	PROCURE AND INSTALL NEW PSL2 GSU 2B
01	UNUC.00000042	EPU_PSL2_20
02	UNUC.00000042.01	EPU_PSL2_20_NSSS AND FUELS ENGR AND LI
03	PB0000016154	NSSS / FUEL ENG & LICENSING
03	PB0000022113	LEGACY FEASIBILITY STUDY COSTS
03	PB0000022114	LEGACY FEASIBILITY STUDY COSTS
03	PB0000022115	LEGACY FEASIBILITY STUDY COSTS
03	PB0000022116	LEGACY FEASIBILITY STUDY COSTS
03	PB0000022117	LEGACY FEASIBILITY STUDY COSTS
03	PB0000022121	LEGACY NSSS / FUEL ENG & LIC
03	PB0000022122	LEGACY NSSS / FUEL ENG & LIC
03	PB0000022123	LEGACY NSSS / FUEL ENG & LIC
03	PB0000022124	LEGACY NSSS / FUEL ENG & LIC
03	PB0000022125	LEGACY NSSS / FUEL ENG & LIC

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03	PB0000022126	NSSS - SL2-20
03	PB0000022127	NSSS - SL2-20
03	PB0000022128	LEGACY NSSS / FUEL ENG & LIC
02	UNUC.00000042.02	EPU_PSL2_20_NSSS AND FUELS AREVA
02	UNUC.00000042.03	EPU_PSL2_20_BOP ENGINEERING AND LICENS
03	PB0000016120	BOP ENGINEERING AND LICENSING
03	PB0000022118	LEGACY BOP ENG AND LICENSING
03	PB0000022119	LEGACY BOP ENG AND LICENSING
03	PB0000022120	LEGACY BOP ENG AND LICENSING
03	PB0000022210	LEGACY BOP ENG AND LICENSING
03	PB0000022211	BOP ENGINEERING AND LICENSING
02	UNUC.00000042.04	EPU_PSL2_20_NSSS AND FUELS MINOR CONTR
03	PB0000002402	MINOR ENGINEERING
03	PB0000004001	X-OVER/UNDER PIPING ANALYSIS
03	PB0000007803	ISO PHASE SHORT ANALYSIS
03	PB0000007804	RADIOLOGICAL CONSEQUENCE ANALYSIS
03	PB0000008105	ROTOR TRAIN LATERAL ANALYSIS
03	PB0000011601	GL 2008-01 GAS CHARGING
03	PB0000022195	STEAM GENERATOR SIPC EVALUATION
03	PB0000022196	STEAM GENERATOR SIPC EVALUATION
03	PB0000022364	Special Studies
03	PB0000032810	Transmission MWe Study
02	UNUC.00000042.05	EPU_PSL2_20_FPL ENGINEERING
03	PB0000016121	FPL ENGINEERING - LAR - RELATED EXP
03	PB0000016122	FPL ENGINEERING - MODS (PSL SITE) -
03	PB0000016123	FPL ENGINEERING - MODS (PSL SITE) -
03	PB0000016124	FPL ENGINEERING - JUNO - RELATED EX
03	PB0000016125	FPL ENGINEERING - LAR (PSL SITE)
03	PB0000016126	FPL ENGINEERING - MODS (PSL SITE)
03	PB0000016127	FPL ENGINEERING - MODS (PSL SITE)
03	PB0000016128	FPL ENGINEERING - JUNO
03	PB0000020520	FPL ENGINEERING - JUNO - NEXTERA
03	PB0000022174	LEGACY FPL ENGINEERING
03	PB0000022175	LEGACY FPL ENGINEERING
03	PB0000022176	FPL ENGINEERING - JUNO
03	PB0000022177	FPL ENGINEERING - JUNO
03	PB0000022178	FPL ENGINEERING - MODS (PSL SITE)
03	PB0000022179	FPL ENGINEERING - MODS (PSL SITE)
03	PB0000022180	FPL ENGINEERING - MODS (PSL SITE)
03	PB0000022181	FPL ENGINEERING - MODS (PSL SITE)
03	PB0000022182	FPL ENGINEERING - LAR (PSL SITE)
03	PB0000022183	FPL ENGINEERING
03	PB0000022184	LEGACY FPL ENGINEERING
03	PB0000022185	LEGACY FPL ENGINEERING
03	PB0000022186	LEGACY FPL ENGINEERING
03	PB0000022187	LEGACY FPL ENGINEERING
03	PB0000022188	FPL ENGINEERING - JUNO - RELATED EX
03	PB0000022189	FPL ENGINEERING - JUNO - RELATED EX
03	PB0000022190	FPL ENGINEERING - MODS (PSL SITE) -
03	PB0000022191	FPL ENGINEERING - MODS (PSL SITE) -
03	PB0000022192	FPL ENGINEERING - LAR (PSL SITE) -
03	PB0000022193	FPL ENGINEERING - LAR (PSL SITE) -

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03	PB0000022194	LEGACY FPL ENGINEERING
02	UNUC.00000042.06	EPU_PSL2_20_FPL PROJECT MANAGEMENT
03	PB0000016114	FPL PM RELATED EXPENSES (JUNO)
03	PB0000016115	FPL PM RELATED EXPENSES (NON-BECHTE
03	PB0000016116	FPL PM (JUNO)
03	PB0000016117	FPL PM (NON - BECHTEL)
03	PB0000016118	REGULATORY ACCOUNTING SUPPORT PSL2
03	PB0000016119	REGULATORY AFFAIRS SUPPORT
03	PB0000020521	LEGACY PM COSTS
03	PB0000021150	FPL PM RELATED EXPENSES (BECHTEL)
03	PB0000021179	LEGACY PM COSTS
03	PB0000021180	LEGACY PM COSTS
03	PB0000021181	FPL PM (BECHTEL)
03	PB0000022129	LEGACY PROJ MANGEMENT
03	PB0000022130	LEGACY PROJ MANGEMENT
03	PB0000022212	REGULATORY AFFAIRS SUPPORT
03	PB0000022213	REGULATORY AFFAIRS SUPPORT
03	PB0000022220	REGULATORY ACCOUNTING SUPPORT PSL2
03	PB0000022222	LEGACY PROJ MANGEMENT
03	PB0000022223	LEGACY PROJ MANGEMENT
03	PB0000022224	LEGACY PROJ MANGEMENT
03	PB0000022225	LEGACY PROJ MANGEMENT
03	PB0000022226	LEGACY PROJ MANGEMENT
03	PB0000022227	LEGACY PROJ MANGEMENT
03	PB0000022228	LEGACY PROJ MANGEMENT
03	PB0000022229	LEGACY PROJ MANGEMENT
03	PB0000022230	LEGACY PROJ MANGEMENT
03	PB0000022231	LEGACY PROJ MANGEMENT
03	PB0000022232	LEGACY PROJ MANGEMENT
03	PB0000022233	LEGACY PROJ MANGEMENT
03	PB0000022234	LEGACY PROJ MANGEMENT
03	PB0000022235	LEGACY PROJ MANGEMENT
03	PB0000022236	LEGACY PROJ MANGEMENT
03	PB0000022237	LEGACY PROJ MANGEMENT
03	PB0000022238	LEGACY PROJ MANGEMENT
03	PB0000022239	LEGACY PROJ MANGEMENT
03	PB0000022240	FPL PM
03	PB0000022241	LEGACY PROJ MANGEMENT
03	PB0000022242	LEGACY PROJ MANGEMENT
03	PB0000022243	LEGACY PROJ MANGEMENT
03	PB0000022244	LEGACY PROJ MANGEMENT
03	PB0000022245	LEGACY PROJ MANGEMENT
03	PB0000022246	LEGACY PROJ MANGEMENT
03	PB0000022247	LEGACY PROJ MANGEMENT
03	PB0000022248	LEGACY PROJ MANGEMENT
03	PB0000022249	LEGACY PROJ MANGEMENT
03	PB0000022250	FPL PROJECT MANAGEMENT (NON - BECHT
03	PB0000022251	FPL PROJECT MANAGEMENT (NON - BECHT
03	PB0000022252	FPL PROJECT MANAGEMENT (JUNO)
03	PB0000022253	FPL PROJECT MANAGEMENT (BECHTEL)
03	PB0000022254	LEGACY PROJ MANGEMENT
03	PB0000022255	FPL PROJECT MANAGEMENT RELATED EXPE

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03	PB0000022256	FPL PROJECT MANAGEMENT RELATED EXPE
03	PB0000022257	FPL PROJECT MANAGEMENT RELATED EXPE
03	PB0000022258	LEGACY PROJ MANGEMENT
02	UNUC.00000042.07	EPU_PSL2_20_OTHER AND NRC FEES
03	PB0000003802	NRC Fees
03	PB0000022133	LEGACY ENV PERMITTING
03	PB0000022136	SIMULATOR UPGRADE
03	PB0000022207	LEGACY OTHER & NRC FEES
03	PB0000022208	LEGACY OTHER & NRC FEES
03	PB0000022209	LEGACY OTHER & NRC FEES
03	PB0000022214	LEGACY ENV PERMITTING
03	PB0000022215	ENVIRONMENTAL PERMITTING
03	PB0000022216	ENVIRONMENTAL PERMITTING
03	PB0000022217	LEGACY ENV PERMITTING
03	PB0000022218	LEGACY ENV PERMITTING
03	PB0000022219	LEGACY ENV PERMITTING
03	PB0000029901	Construction Insurance
02	UNUC.00000042.08	EPU_PSL2_20_FPL LONG LEAD MATERIALS
03	PB0000006202	TPCW Heat Exchanger
03	PB0000006801	PSL2A Transformer
03	PB0000007204	Salvage Plant Account 322 2_20
03	PB0000010201	4 A/B FEEDWATER HEATERS
03	PB0000013502	FEEDWATER PUMP MOTORS
03	PB0000014501	STEAM BYPASS DCS
03	PB0000014502	LEFM / FW DCS
03	PB0000015516	HP FW HEATERS
03	PB0000016144	HEATER DRAIN PUMPS
03	PB0000016145	LEADING EDGE FLOW METER - PSL
03	PB0000016146	MOISTURE SEPERATOR REHEATERS
03	PB0000016147	ISOPHASE BUS DUCT COOLING SYSTEM
03	PB0000016148	CIRCULATING WATER PUMPS
03	PB0000016149	CONDENSATE PUMPS
03	PB0000016150	FEED WATER PUMPS
03	PB0000016151	FW REG VALVES
03	PB0000016152	6.9 Kv SWITCHGEAR CUBICLE & BREAKER
03	PB0000016153	REPLACE # 2 HEATER DRAIN CONTROL VA
03	PB0000020512	DEH COMP REP/ CONSTANT PRESSURE PUM
03	PB0000022134	MSR FLANGES
03	PB0000022135	FEED WATER PUMPS
03	PB0000023701	GL 2008-01 HARDWARE
03	PB0000033912	REPL TPCW Heat Exchanger
03	PB0000033913	REPL Steam Bypass DCS
03	PB0000033914	REPL LEFM_FW DCS
03	PB0000033915	REPL Heater Drain Pumps
03	PB0000033916	REPL Leading Edge Flow Meter PSL
03	PB0000033917	REPL Circ Water Pumps
03	PB0000033918	REPL Condensate Pumps
03	PB0000033919	REPL 6.9 kv SGear and Cubicles
03	PB0000033920	REPL No2 Heater Drain Control Valve
03	PB0000033921	REPL GL_2008_01 Hardware
02	UNUC.00000042.09	EPU_PSL2_20_TURBINE AND GENERATOR MATL
03	PB0000007203	Salvage Plant Account 323 2_20

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EPU WBS and IO List
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03	PB0000010401	INSTALLATION PSL2_20
03	PB0000016142	HP TURBINE
03	PB0000016143	CONTRACT OPTIONS
03	PB0000020513	LEGACY GENERATOR COSTS
03	PB0000020516	CONTRACT OPTIONS
03	PB0000020708	LEGACY GENERATOR COSTS
03	PB0000022131	LEGACY GENERATOR COSTS
03	PB0000022132	LEGACY GENERATOR COSTS
03	PB0000022137	HP TURBINE - SL2-20
03	PB0000033922	REPL Installation PSL2_20
03	PB0000033923	REPL HP Turbine
03	PB0000033924	REPL Contract Options
03	PB0000033925	REPL Generator Costs
02	UNUC.00000042.10	EPU_PSL2_20_EPC CONTRACTOR BOP
03	PB0000016129	PROJECT MANAGEMENT - OUTAGE 2
03	PB0000020707	LEGACY SIMULATOR COSTS
03	PB0000020713	LEGACY BECHTEL PM COSTS
03	PB0000022363	EPC CONTRACTOR BOP
03	PB0000022404	PROJECT MANAGEMENT - OUTAGE 2
03	PB0000032102	PSL2A Tx - Bechtel Costs
03	PB0000033926	REPL BPC Implementation Costs
02	UNUC.00000042.11	EPU_PSL2_20_TURBINE AND GENERATOR LABO
03	PB0000002104	GENERATOR LABOR
03	PB0000014001	SL2-20 Turbine Labor
03	PB0000014002	SL2-20 Turbine Expenses
03	PB0000022138	LEGACY TURBINE GEN LABOR
03	PB0000022139	LEGACY TURBINE GEN LABOR
03	PB0000024003	SIEMENS LABOR - SL2-20
03	PB0000024004	SIEMENS EXPENSES - SL2-20
02	UNUC.00000042.12	EPU_PSL2_20_PLT AND OTHER SUPPORT
03	PB0000005003	PROCTOR SUPPORT
03	PB0000005702	TRAINING SUPPORT
03	PB0000006102	OCC REPRESENTATIVES
03	PB0000007802	IT SUPPORT - PSL2
03	PB0000013101	Simulator Labor PSL2_20
03	PB0000015510	EQUIPMENT RENTAL (SECOND OUTAGE)
03	PB0000016130	PROCEDURE SUPPORT
03	PB0000016131	LAYDOWN AREA SETUP
03	PB0000016132	WORK ORDER PLANNER SUPPORT
03	PB0000016133	MATERIAL
03	PB0000016134	P6 - SOFTWARE SUPPORT
03	PB0000016135	SECURITY SUPPORT
03	PB0000016136	TRAILER / OFFICE MAINTENANCE / SERV
03	PB0000016137	OFFICE CLEANING SERVICES
03	PB0000016138	JUNO BEACH OFFICE SERVICES
03	PB0000016139	OFFICE EQUIPMENT / COMPUTERS
03	PB0000016140	FACILITIES
03	PB0000016141	NPS - GENERAL SUPPORT (SECOND OUTAG
03	PB0000020518	NEW WAREHOUSE
03	PB0000020519	LEGACY PSL2_20 PLT & OTHER SUPPORT
03	PB0000020709	LEGACY PSL2_20 PLT & OTHER SUPPORT
03	PB0000020710	LEGACY PSL2_20 PLT & OTHER SUPPORT

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EPU WBS and IO List
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03	PB0000020711	CRAFT - SUBCONTRACTS (N+1)
03	PB0000020712	STARTUP & TESTING
03	PB0000021169	LEGACY PSL2_20 PLT & OTHER SUPPORT
03	PB0000021170	LEGACY PSL2_20 PLT & OTHER SUPPORT
03	PB0000021171	FACILITIES
03	PB0000021172	QAQC Support
03	PB0000021173	LEGACY PSL2_20 PLT & OTHER SUPPORT
03	PB0000021174	LEGACY PSL2_20 PLT & OTHER SUPPORT
03	PB0000021176	CRAFT - SUBCONTRACTS (N-1)
03	PB0000021177	LEGACY PSL2_20 PLT & OTHER SUPPORT
03	PB0000022140	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000022141	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000022142	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000022143	PLANT CRAFT SUPPORT
03	PB0000022144	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000022145	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000022146	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000022147	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000022148	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000022149	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000022150	PLANT CRAFT SUPPORT
03	PB0000022151	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000022152	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000022153	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000022154	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000022155	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000022156	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000022157	OTHER
03	PB0000022158	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000022159	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000022160	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000022161	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000022162	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000022163	PLANT CRAFT SUPPORT
03	PB0000022164	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000022165	PLANT CRAFT SUPPORT
03	PB0000022166	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000022167	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000022168	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000022169	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000022170	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000022171	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000022172	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000022173	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000022221	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000024002	RADWASTE PSL2_20
03	PB0000030604	PSL Hurricane Preparation
03	PB0000032205	Condensate
03	PB0000033927	REPL Radwaste PSL2_20
03	PB0000033928	REPL Condensate
02	UNUC.00000042.13	EPU_PSL2_20_STN INDIRECT OUTAGE COST
03	PB0000030901	SL2_20 Outage Costs

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EPU WBS and IO List
with SAP descriptions

03	PB0000031701	SL2-20 Direct Charging Methodology
02	UNUC.00000042.14	EPU_PSL2_20_GROWTH IN SCOPE
03	PB0000020517	PSL2 SFP Rack Mods - Metamic Insert
03	PB0000021167	PSL2 SFP Rack Mods - Metamic Insert
03	PB0000021168	PSL2 SFP Rack Mods - Metamic Insert
03	PB0000022197	LEGACY CEDM CS COSTS
03	PB0000022198	LEGACY CEDM CS COSTS
03	PB0000022199	LEGACY CEDM CS COSTS
03	PB0000022200	LEGACY CEDM CS COSTS
03	PB0000022201	LEGACY CEDM CS COSTS
03	PB0000022202	LEGACY CEDM CS COSTS
03	PB0000022203	LEGACY CEDM CS COSTS
03	PB0000022204	LEGACY CEDM CS COSTS
03	PB0000022205	LEGACY CEDM CS COSTS
03	PB0000022206	LEGACY CEDM CS COSTS
03	PB0000034001	REPL CEDM CONTROL SYSTEM
02	UNUC.00000042.15	EPU_PSL2_20_EPC CREDIT TO REMOVAL COST
02	UNUC.00000042.16	EPU_PSL2_20_SL CREDIT TO REMOVAL COST
02	UNUC.00000042.17	EPU_PSL2_20_REMOVAL COST
03	P00000107824	EPU PSL 2A GSU Removal
03	P00000357806	EPU PSL2_20 Removal Cost
02	UNUC.00000042.66	EPU_PSL2_20_FPL PM TO NON INCREM
02	UNUC.00000042.90	EPU_PSL2_20_AFUDC_6413_70_910
03	P00000000763	PSL2 Extended Power Uprate PSL2-20
02	UNUC.00000042.91	EPU_PSL2_20_AFUDC_8267_70_910
03	P00000001690	Procure and Install New PSL2 GSU 2A
01	UNUC.00000044	EPU_PSL2_ONLINE
02	UNUC.00000044.01	EPU_PSL2_ONLINE_EXTENDED POWER UPRATE
03	PB0000015725	TURBINE GANTRY CRANE - ACECO
03	PB0000015726	TURBINE GANTRY CRANE - SARGENT & LU
03	PB0000022100	LEGACY PSL2 TURBINE GANTRY CRANE
03	PB0000022101	LEGACY PSL2 TURBINE GANTRY CRANE
03	PB0000022102	LEGACY PSL2 TURBINE GANTRY CRANE
03	PB0000022103	LEGACY PSL2 TURBINE GANTRY CRANE
03	PB0000022104	LEGACY PSL2 TURBINE GANTRY CRANE
03	PB0000022105	LEGACY PSL2 TURBINE GANTRY CRANE
03	PB0000022106	LEGACY PSL2 TURBINE GANTRY CRANE
03	PB0000022107	LEGACY PSL2 TURBINE GANTRY CRANE
03	PB0000022108	LEGACY PSL2 TURBINE GANTRY CRANE
03	PB0000022109	LEGACY PSL2 TURBINE GANTRY CRANE
03	PB0000022110	LEGACY PSL2 TURBINE GANTRY CRANE
03	PB0000022111	LEGACY PSL2 TURBINE GANTRY CRANE
03	PB0000022112	LEGACY PSL2 TURBINE GANTRY CRANE
02	UNUC.00000044.90	EPU_PSL2_ONLINE_AFUDC_6991_70_910
03	P00000001081	PSL 2 Turbine Gantry Crane Replc
02	UNUC.00000044.91	EPU_PSL2_ONLINE_LAR INT ASSET_2291
03	P00000050696	PSL2 EXTENDED POWER UPRATE LAR
01	UNUC.00000045	EPU_PSL COMMON ONLINE
02	UNUC.00000045.01	EPU_PSL COMMON ONLINE_EXTENDED POWER U
03	PB0000015616	LEGACY SIMULATOR COSTS
03	PB0000015617	LEGACY SIMULATOR COSTS
03	PB0000030306	PSL Simulator Phase III

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EPU WBS and IO List
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02	UNUC.00000045.90	EPU_PSL COM ONLINE_AFUDC_1317_70_929
03	P00000016019	PSL EPU Simulator Mod Phase 1
03	P00000107317	EPU PSL Simulator Mod Phase 2
03	P00000113256	EPU PSL Simulator Mod Phase 3
02	UNUC.00000045.91	EPU_PSL COM ONLINE_AFUDC_1383_70_929
03	P00000354509	PSL EPU Fabric Building D HVAC
02	UNUC.00000045.92	EPU_PSL COM ONLINE_AFUDC_8619_70_929
02	UNUC.00000045.93	EPU_PSL COM ONLINE_FUT_AFUDC_A
03	P00000105284	PSL EPU Fabric Bldg D HVAC North
03	P00000105934	EPU PSL Fabric Building E Roof
03	PB0000005201	EPU PSL Bldg D HVAC South
03	PB0000007301	EPU PSL Fabric Bldg E Roof
02	UNUC.00000045.94	EPU_PSL COM ONLINE_FUT_AFUDC_B
03	P00000043879	PSL LP Turbine Rotors Retirement
03	P00000106683	PSL U1 LP Turbine Rotor Retirement
02	UNUC.00000045.95	EPU_PSL COM ONLINE_FUT_AFUDC_C
03	P00000024128	PSL EPU Fabric Building B HVAC
02	UNUC.00000045.96	EPU_PSL COM ONLINE_FUT_DFUDC_D
02	UNUC.00000045.97	EPU_PSL COM ONLINE_FUT_AFUDC_E
02	UNUC.00000045.98	EPU_PSL COM ONLINE_FUT_AFUDC_F
01	UNUC.00000046	EPU_NON-INCREMENTAL CAPEX
02	UNUC.00000046.01	EPU_NON-INCREMENTAL CAPEX_PSL
03	PB0000015576	REGULAR CAPITAL RECOVERY STAFF PSL2
03	PB0000016267	REGULAR CAPITAL RECOVERY STAFF PSL2
03	PB0000016268	REGULAR CAPITAL RECOVERY STAFF PSL2
03	PB0000016269	REGULAR CAPITAL RECOVERY STAFF PSL2
03	PB0000016270	REGULAR CAPITAL RECOVERY STAFF PSL2
03	PB0000021771	PSL ASBESTOS REMEDIATION
03	PB0000021772	REGULAR CAPITAL RECOVERY STAFF PSL2
03	PB0000021774	REGULAR CAPITAL RECOVERY STAFF PSL1
03	PB0000021775	REGULAR CAPITAL RECOVERY STAFF PSL1
03	PB0000021776	REGULAR CAPITAL RECOVERY STAFF PSL1
02	UNUC.00000046.90	EPU_NON-INCREMENTAL AFUDC_7987_70_915
02	UNUC.00000046.91	EPU_NON-INCREMENTAL AFUDC_8002_70_915
03	P00000001482	PSL 1_24 EPU Non-Incr Payroll
03	P00000107133	EPU PSL 1_24 Valve Stop
02	UNUC.00000046.92	EPU_NON-INCREMENTAL AFUDC_8008_70_910
03	P00000001486	PSL 2-19 EPU NON INCR PAYROLL
02	UNUC.00000046.93	EPU_NON-INCREMENTAL AFUDC_8010_70_910
03	P00000001488	PSL 2-20 EPU Non Incr Payroll
03	P00000107135	EPU PSL 2_20 Valve Stop
02	UNUC.00000046.94	EPU_NON-INCREMENTAL CAPEX_FUT_AFUDC_A
03	P00000008803	PSL Com EPU Asbestos Remd
02	UNUC.00000046.95	EPU_NON-INCREMENTAL CAPEX_FUT_AFUDC_B
02	UNUC.00000046.96	EPU_NON-INCREMENTAL CAPEX_FUT_AFUDC_C
02	UNUC.00000046.97	EPU_NON-INCREMENTAL CAPEX_FUT_AFUDC_D
02	UNUC.00000046.98	EPU_NON-INCREMENTAL CAPEX_FUT_AFUDC_E
02	UNUC.00000046.99	EPU_NON-INCREMENTAL CAPEX_FUT_AFUDC_F
01	UNUC.00000047	EPU_PTN3_25
02	UNUC.00000047.01	EPU_PTN3_25_NSSS AND FUELS ENGINEERING
03	PB0000020945	LEGACY NSSS / FUEL ENG & LIC
03	PB0000020946	LEGACY NSSS / FUEL ENG & LIC

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03	PB0000021020	LEGACY NSSS / FUEL ENG & LIC
03	PB0000021021	LEGACY NSSS / FUEL ENG & LIC
03	PB0000021022	LEGACY NSSS / FUEL ENG & LIC
03	PB0000021023	IFM FUEL ASSEMBLIES
03	PB0000021024	NSSS / FUEL ENG & LICENSING
03	PB0000021025	NSSS / FUEL ENG & LICENSING
03	PB0000021028	FUEL CRITITICALITY & THERMAL HYD. A
03	PB0000021137	LEGACY NSSS / FUEL ENG & LIC
03	PB0000021138	LEGACY NSSS / FUEL ENG & LIC
02	UNUC.00000047.02	EPU_PTN3_25_NSSS AND FUELS AREVA
03	PB0000021026	NSSS / FUEL ENG & LIC SUPT (EQUIP E
02	UNUC.00000047.03	EPU_PTN3_25_BOP ENGINEERING AND LICENS
03	PB0000021040	BOP ENGINEERING
03	PB0000021041	LEGACY BOP ENG AND LICENSING
03	PB0000021042	LEGACY BOP ENG AND LICENSING
03	PB0000021047	LEGACY FEASIBILITY STUDY COSTS
03	PB0000021048	LEGACY FEASIBILITY STUDY COSTS
03	PB0000021140	BOP ENGINEERING
02	UNUC.00000047.04	EPU_PTN3_25_EPC CONTRACTOR BOP
03	PB0000021004	LEGACY BECHTEL PM COSTS
03	PB0000021005	TURBINE PRESSURE TAPS ENG
03	PB0000021006	TURBINE PRESSURE TAPS ENG
03	PB0000021007	TURBINE PRESSURE TAPS MATERIALS
03	PB0000021008	TURBINE PRESSURE TAPS I&C SUPPORT
03	PB0000021009	TURBINE PRESSURE TAPS NPS SUPPORT
03	PB0000021010	REPLACE 2 LP FW HTRS - #4
03	PB0000021011	REPLACE 2 LP FW HTRS - #3
03	PB0000021012	CONTROL ROOM HABITABILITY UPGRADES
03	PB0000021013	INSTALL NATB BASKETS FOR PH CONTROL
03	PB0000021014	LOE/MGT
03	PB0000021015	BECHTEL WITHDRAWAL FROM FPL STORES
03	PB0000021016	BECHTEL WITHDRAWAL FROM FPL STORES
03	PB0000021017	LEGACY BECHTEL PM COSTS
03	PB0000021043	CONSUMABLE PWO MATERIAL
03	PB0000021044	LEGACY CONSUMABLE PWO MATL
03	PB0000021136	INCR. AUX FW PUMP CAPACITY & CST VO
02	UNUC.00000047.05	EPU_PTN3_25_FPL ENGINEERING
03	PB0000021029	LEGACY FPL ENGINEERING
02	UNUC.00000047.06	EPU_PTN3_25_FPL PROJECT MANAGEMENT
03	PB0000021045	LEGACY REG ACCTG SUPPORT
03	PB0000021046	LEGACY REG ACCTG SUPPORT
03	PB0000021049	COMMUNITY OUTREACH
03	PB0000021050	COMMUNITY OUTREACH
03	PB0000021051	LEGACY COMMUNITY OUTREACH
03	PB0000021052	LEGACY COMMUNITY OUTREACH
03	PB0000021053	LEGACY REG AFFAIRS SUPPORT
03	PB0000021060	LEGACY PM COSTS
03	PB0000021142	LEGACY PM COSTS
02	UNUC.00000047.07	EPU_PTN3_25_OTHER AND NRC FEES
03	PB0000020994	OTHER MINOR ENG/CONTRACTS
03	PB0000020995	OTHER MINOR ENG/CONTRACTS
03	PB0000021027	RADIOLOGICAL ANALYSES

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EPU WBS and IO List
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03	PB0000021031	LEGACY OTHER & NRC FEES
03	PB0000021032	LEGACY OTHER & NRC FEES
03	PB0000021033	LEGACY OTHER & NRC FEES
03	PB0000021034	LEGACY OTHER & NRC FEES
03	PB0000021035	LEGACY OTHER & NRC FEES
03	PB0000021036	GRID STABILITY RISK STUDY
03	PB0000021037	STATION ELECTRICAL LOAD STUDY
03	PB0000021038	LEGACY OTHER & NRC FEES
03	PB0000021039	3RD PARTY MOD REVIEW (LEFM, HIGH, E
03	PB0000021054	LEGACY ENV PERMITTING
03	PB0000021055	LEGACY ENV PERMITTING
03	PB0000021056	ENVIRONMENTAL PERMITTING
03	PB0000021057	LEGACY ENV PERMITTING
03	PB0000021058	LEGACY ENV PERMITTING
03	PB0000021059	LEGACY ENV PERMITTING
03	PB0000021139	THIRD PARTY REVIEWS
03	PB0000021141	ENVIRONMENTAL PERMITTING
02	UNUC.00000047.08	EPU_PTN3_25_FPL LONG LEAD MATERIALS
03	PB0000019251	TRANSFORMER
03	PB0000019283	TRANSFORMER
03	PB0000020996	FW ISOLATION VALVES
03	PB0000020997	CONDENSERS
03	PB0000020998	CONDENSERS
03	PB0000020999	CONTAINMENT COOLING
03	PB0000021000	FW HEATERS (12)
03	PB0000021001	FW HEATERS (12)
03	PB0000021002	ISO PHASE DUCT BUS
03	PB0000021003	ANALYSIS OF CONDENSERS
03	PB0000021135	TPCCW/ICW HEAT COOLERS
02	UNUC.00000047.09	EPU_PTN3_25_TURBINE AND GENERATOR MATL
03	PB0000020947	LEGACY GENERATOR COSTS
03	PB0000020948	LEGACY GENERATOR COSTS
03	PB0000020949	LP TURBINE ANALYSIS
03	PB0000020950	GENERATOR
03	PB0000020951	GENERATOR CORE INSPECTION
03	PB0000020952	COOLER REPLACEMENT FOR HYDROGEN COO
03	PB0000021129	LEGACY GENERATOR COSTS
02	UNUC.00000047.10	EPU_PTN3_25_TURBINE AND GENERATOR LABO
03	PB0000021018	LP TURBINE ANALYSIS
03	PB0000021019	GENERATOR ROTOR REPLACEMENT
02	UNUC.00000047.11	EPU_PTN3_25_PLT AND OTHER SUPPORT
03	PB0000020953	LEGACY PTN3_25 PLANT & OTHER SUPPOR
03	PB0000020954	LEGACY PTN3_25 PLANT & OTHER SUPPOR
03	PB0000020955	LEGACY PTN3_25 PLANT & OTHER SUPPOR
03	PB0000020956	LEGACY PTN3_25 PLANT & OTHER SUPPOR
03	PB0000020957	CONDENSER HOTWELL FLOOR PAD TEST
03	PB0000020958	REPLACE 2 LP FW HTRS - #2
03	PB0000020959	REPLACE 2 LP FW HTRS - #1
03	PB0000020960	CONTROL ROOM HABITABILITY SUPPORT
03	PB0000020961	LEGACY PTN3_25 PLANT & OTHER SUPPOR
03	PB0000020962	MISC OFFICE SUPPLIES (COFFEE)
03	PB0000020963	MISC OFFICE SUPPLIES (COFFEE)

EPU WBS and IO List
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03	PB0000020964	LEGACY PTN3_25 PLANT & OTHER SUPPOR
03	PB0000020965	PLANT SUPPORT - NPS
03	PB0000020966	TEMP FACILITIES- TRAILER / EQUIP RE
03	PB0000020967	TEMP FACILITIES- TRAILER / EQUIP RE
03	PB0000020968	LEGACY PTN3_25 PLANT & OTHER SUPPOR
03	PB0000020969	NSB, TCS & CSF BLDG UPGRADES
03	PB0000020970	MISC. MATERIALS
03	PB0000020971	LEGACY PTN3_25 PLANT & OTHER SUPPOR
03	PB0000020972	LEGACY PTN3_25 PLANT & OTHER SUPPOR
03	PB0000020973	NEW FAB SHOP/CRAFT ASSEMBLY BLDG
03	PB0000020974	LEGACY PTN3_25 PLANT & OTHER SUPPOR
03	PB0000020975	OTHER
03	PB0000020976	PROCEDURE UPDATES/ TRAINING
03	PB0000020977	PLANT MAINTENANCE SUPPORT
03	PB0000020978	PAVE OVERFLOW LOT
03	PB0000020979	PAVE OVERFLOW LOT
03	PB0000020980	SCAFFOLD RENTAL & MATERIAL
03	PB0000020981	PLANNERS - TIME
03	PB0000020982	LEGACY PTN3_25 PLANT & OTHER SUPPOR
03	PB0000020983	LEGACY PTN3_25 PLANT & OTHER SUPPOR
03	PB0000020984	LEGACY PTN3_25 PLANT & OTHER SUPPOR
03	PB0000020985	CENTRAL RECEIVING FACILITY SUPPORT
03	PB0000020986	MISC PLANT SUPPORT (WILLIAMS)
03	PB0000020987	START UP & TEST - TIME
03	PB0000020988	START UP & TEST - TIME
03	PB0000020989	LEGACY PTN3_25 PLANT & OTHER SUPPOR
03	PB0000020990	LEGACY PTN3_25 PLANT & OTHER SUPPOR
03	PB0000020991	START UP & TEST - EXPENSES
03	PB0000020992	START UP & TEST - EXPENSES
03	PB0000020993	LEGACY PTN3_25 PLANT & OTHER SUPPOR
03	PB0000021130	LEGACY PTN3_25 PLANT & OTHER SUPPOR
03	PB0000021131	PLANT SUPPORT - NPS
03	PB0000021132	NSB, TCS & CSF BLDG UPGRADES
03	PB0000021133	PLANNERS - EXPENSES
03	PB0000021134	CAD DESIGN SUPPORT & PM SUPPORT
02	UNUC.00000047.12	EPU_PTN3_25_STN INDIRECT OUTAGE COST
03	PB0000021030	OUTAGE EXTENSION COSTS
02	UNUC.00000047.13	EPU_PTN3_25_GROWTH IN SCOPE
02	UNUC.00000047.14	EPU_PTN3_25_EPC CREDIT TO REMOVAL COST
02	UNUC.00000047.15	EPU_PTN3_25_SL CREDIT TO REMOVAL COST
02	UNUC.00000047.16	EPU_PTN3_25_REMOVAL COST
02	UNUC.00000047.66	EPU_PTN3_25_FPL PM TO NON INCREM
02	UNUC.00000047.90	EPU_PTN3_25_AFUDC_6414_70_914
03	P00000000764	FWH DRAIN VALVE RELACEMENT PTN_3
03	P00000017581	PTN3 EPU Condensate Motor Refurb
02	UNUC.00000047.91	EPU_PTN3_25_AFUDC_8103_70_914
03	P00000001619	PTN3 GSU Upgrade to 970 MVA
01	UNUC.00000048	EPU_PTN3_26
02	UNUC.00000048.01	EPU_PTN3_26_NSSS AND FUELS ENGINEERING
03	PB0000015509	LEGACY NSSS / FUEL ENG & LIC
03	PB0000015974	NSSS / FUEL ENG & LICENSING
03	PB0000015975	SG MOD / REPLACE FEED RING

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03	PB0000021259	LEGACY COMMUNITY OUTREACH
03	PB0000021829	LEGACY FEASIBILITY STUDY COSTS
03	PB0000021830	LEGACY FEASIBILITY STUDY COSTS
03	PB0000021831	LEGACY FEASIBILITY STUDY COSTS
03	PB0000021832	LEGACY FEASIBILITY STUDY COSTS
03	PB0000021833	LEGACY FEASIBILITY STUDY COSTS
03	PB0000021834	LEGACY FEASIBILITY STUDY COSTS
03	PB0000021916	NSSS / FUEL ENG & LICENSING
03	PB0000021917	NSSS / FUEL ENG & LICENSING
03	PB0000021918	NSSS / FUEL ENG & LICENSING
03	PB0000021919	SG MOD / REPLACE FEED RING
03	PB0000021920	NSSS / FUEL ENG & LICENSING
03	PB0000021921	LEGACY NSSS / FUEL ENG & LIC
03	PB0000021922	NSSS / FUEL ENG & LICENSING
03	PB0000021924	NSSS / FUEL ENG & LIC SUPT (EQUIP E
03	PB0000021926	RADIOLOGICAL ANALYSES
03	PB0000021927	FUEL CRITITICALITY & THERMAL HYD. A
03	PB0000022371	NSSS/Fuel Eng & Licensing
03	PB0000022433	LEGACY NSSS / FUEL ENG & LIC
03	PB0000033201	Westinghouse - Steam Generator Ana
02	UNUC.00000048.02	EPU_PTN3_26_NSSS AREVA
03	PB0000021923	NSSS / FUEL ENG & LIC SUPT (EQUIP E
02	UNUC.00000048.03	EPU_PTN3_26_BOP ENGINEERING AND LICENS
03	PB0000015966	BOP ENGINEERING
03	PB0000021835	LEGACY BOP ENG AND LICENSING
03	PB0000021836	LEGACY BOP ENG AND LICENSING
03	PB0000021837	LEGACY BOP ENG AND LICENSING
03	PB0000021959	LEGACY BOP ENGINEERING
03	PB0000021960	LEGACY BOP ENGINEERING
03	PB0000021961	LEGACY BOP ENGINEERING
03	PB0000021962	BOP ENGINEERING
03	PB0000021963	LEGACY BOP ENGINEERING
03	PB0000021964	LEGACY BOP ENGINEERING
03	PB0000021965	BOP ENGINEERING
03	PB0000021966	BOP ENGINEERING
03	PB0000021967	BOP ENGINEERING
03	PB0000022452	BOP ENGINEERING
03	PB0000033202	Shaw - Steam Generator Analysis
02	UNUC.00000048.04	EPU_PTN3_26_EPC CONTRACTOR BOP
03	PB0000015978	LOE/MGT
03	PB0000015979	INSTALL NATB BASKETS FOR PH CONTROL
03	PB0000020536	BECHTEL WITHDRAWAL FROM FPL STORES
03	PB0000021910	LEGACY BOP EPC CONTRACTOR COSTS
03	PB0000021911	TURBINE PRESSURE TAPS ENG
03	PB0000021912	CONTROL ROOM HABITABILITY UPGRADES
03	PB0000021913	EPC
03	PB0000021914	LEGACY BOP EPC CONTRACTOR COSTS
02	UNUC.00000048.05	EPU_PTN3_26_FPL ENGINEERING
03	PB0000015970	FPL ENG - PTN - RELATED EXPENSES
03	PB0000015971	FPL ENG - JUNO - RELATED EXPENSES
03	PB0000015972	FPL ENG - PTN
03	PB0000015973	FPL ENG - JUNO

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EPU WBS and IO List
with SAP descriptions

03	PB0000021928	LEGACY FPL ENGINEERING
03	PB0000021930	LEGACY FPL ENGINEERING
03	PB0000021931	LEGACY FPL ENGINEERING
03	PB0000021932	LEGACY FPL ENGINEERING
03	PB0000021933	LEGACY FPL ENGINEERING
03	PB0000021934	FPL ENG - JUNO
03	PB0000021935	FPL ENG - JUNO
03	PB0000021936	FPL ENG - JUNO
03	PB0000021937	FPL ENG - PTN SITE
03	PB0000021938	FPL ENG - PTN SITE
03	PB0000021939	FPL ENG - PTN SITE
03	PB0000021940	FPL ENGINEERING
03	PB0000021941	LEGACY FPL ENGINEERING
03	PB0000021942	LEGACY FPL ENGINEERING
03	PB0000021943	LEGACY FPL ENGINEERING
03	PB0000021944	FPL ENG - JUNO - RELATED EXPENSES
03	PB0000021945	FPL ENG - JUNO - RELATED EXPENSES
03	PB0000021946	FPL ENG - PTN SITE - RELATED EXPENS
03	PB0000021947	FPL ENG - PTN SITE - RELATED EXPENS
03	PB0000021948	LEGACY FPL ENGINEERING
03	PB0000021949	LEGACY FPL ENGINEERING
03	PB0000021950	LEGACY FPL ENGINEERING
02	UNUC.00000048.06	EPU_PTN3_26_FPL PROJECT MANAGEMENT
03	PB0000003001	TURBINE/GENERATOR SUPPORT
03	PB0000003003	TURBINE/GENERATOR SUPPORT - EXPEN
03	PB0000015964	REGULATORY AFFAIRS SUPPORT
03	PB0000015965	REGULATORY ACCOUNTING SUPPORT
03	PB0000021838	LEGACY PROJ MANGEMENT
03	PB0000021839	LEGACY PROJ MANGEMENT
03	PB0000021840	LEGACY PROJ MANGEMENT
03	PB0000021841	LEGACY PROJ MANGEMENT
03	PB0000021842	LEGACY PROJ MANGEMENT
03	PB0000021843	LEGACY PROJ MANGEMENT
03	PB0000021844	LEGACY PROJ MANGEMENT
03	PB0000021845	LEGACY PROJ MANGEMENT
03	PB0000021968	REGULATORY ACCOUNTING SUPPORT
03	PB0000021974	LEGACY PROJ MANGEMENT
03	PB0000021975	LEGACY PROJ MANGEMENT
03	PB0000021976	LEGACY PROJ MANGEMENT
03	PB0000021977	LEGACY PROJ MANGEMENT
03	PB0000021978	LEGACY PROJ MANGEMENT
03	PB0000021979	LEGACY PROJ MANGEMENT
03	PB0000021980	LEGACY PROJ MANGEMENT
03	PB0000021981	LEGACY PROJ MANGEMENT
03	PB0000021982	LEGACY PROJ MANGEMENT
03	PB0000021983	LEGACY PROJ MANGEMENT
03	PB0000021984	LEGACY PROJ MANGEMENT
03	PB0000021985	LEGACY PROJ MANGEMENT
03	PB0000021986	LEGACY PROJ MANGEMENT
03	PB0000021987	LEGACY PROJ MANGEMENT
03	PB0000021988	LEGACY PROJ MANGEMENT
03	PB0000021989	LEGACY PROJ MANGEMENT

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EPU WBS and IO List
with SAP descriptions

03	PB0000021990	LEGACY PROJ MANGEMENT
03	PB0000021991	LEGACY PROJ MANGEMENT
03	PB0000021992	LEGACY PROJ MANGEMENT
03	PB0000021993	LEGACY PROJ MANGEMENT
03	PB0000021994	LEGACY PROJ MANGEMENT
03	PB0000021995	LEGACY PROJ MANGEMENT
03	PB0000021996	LEGACY PROJ MANGEMENT
03	PB0000021997	LEGACY PROJ MANGEMENT
03	PB0000021998	LEGACY PROJ MANGEMENT
03	PB0000021999	LEGACY PROJ MANGEMENT
03	PB0000022000	LEGACY PROJ MANGEMENT
03	PB0000022001	LEGACY PROJ MANGEMENT
03	PB0000022002	LEGACY PROJ MANGEMENT
03	PB0000022003	LEGACY PROJ MANGEMENT
03	PB0000022004	LEGACY PROJ MANGEMENT
03	PB0000022005	FPL PROJECT MGMT - PTN
03	PB0000022006	FPL PROJECT MGMT - PTN
03	PB0000022007	FPL PROJECT MGMT - PTN
03	PB0000022008	FPL PROJECT MGMT - JUNO
03	PB0000022009	FPL PROJECT MGMT - JUNO
03	PB0000022010	FPL PROJECT MGMT - START UP
03	PB0000022011	DEPARTMENT CHAMPION TEAM
03	PB0000022012	LEGACY PROJ MANGEMENT
03	PB0000022013	LEGACY PROJ MANGEMENT
03	PB0000022014	LEGACY PROJ MANGEMENT
03	PB0000022015	FPL PROJECT MGMT - PTN - RELATED EX
03	PB0000022016	FPL PROJECT MGMT - PTN - RELATED EX
03	PB0000022017	FPL PROJECT MGMT - PTN - RELATED EX
03	PB0000022018	FPL PROJECT MGMT - JUNO - RELATED E
03	PB0000022019	FPL PROJECT MGMT - JUNO - RELATED E
03	PB0000022020	FPL PROJECT MGMT - JUNO - RELATED E
03	PB0000022021	FPL PROJECT MGMT - START UP - REL E
03	PB0000022022	LEGACY PROJ MANGEMENT
02	UNUC.00000048.07	EPU_PTN3_26_OTHER AND NRC FEES
03	PB0000015967	3RD PARTY MOD REVIEW (LEFM, HIGH, E
03	PB0000015968	LIC. AMENDMENT REPORT PUBLICATION S
03	PB0000015969	GRID STABILITY RISK STUDY
03	PB0000020538	ENVIRONMENTAL FATIGUE EVAL RCS EQUI
03	PB0000020539	NFPA 805 & APDX R SUPPORT
03	PB0000020540	3RD PARTY MOD REVIEW (LEFM, HIGH, E
03	PB0000020541	TESTING
03	PB0000021192	LEGACY OTHER & NRC FEES
03	PB0000021193	LEGACY OTHER & NRC FEES
03	PB0000021846	LEGACY ENV PERMITTING
03	PB0000021847	LEGACY ENV PERMITTING
03	PB0000021848	LEGACY ENV PERMITTING
03	PB0000021925	RADIOLOGICAL ANALYSES
03	PB0000021929	SIMULATOR UPGRADE
03	PB0000021952	TURBINE CONTROLS MODIFICATION
03	PB0000021953	TURBINE PRESSURE TAPS TESTING
03	PB0000021954	UPDATE CHECKWORK FOR FAC
03	PB0000021955	LIC. AMENDMENT REPORT PUBLICATION S

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03	PB0000021956	LEGACY OTHER & NRC FEES
03	PB0000021957	OTHER & NRC FEES
03	PB0000021969	LEGACY ENV PERMITTING
03	PB0000021970	ENVIRONMENTAL PERMITTING
03	PB0000021971	ENVIRONMENTAL PERMITTING
03	PB0000021972	LEGACY ENV PERMITTING
03	PB0000021973	LEGACY ENV PERMITTING
03	PB0000022440	OTHER & NRC FEES
03	PB0000022441	LEGACY OTHER & NRC FEES
03	PB0000029902	Construction Insurance
03	PB0000033203	Other Minor Engineering - Steam Ge
02	UNUC.00000048.08	EPU_PTN3_26_FPL LONG LEAD MATERIALS
03	PB0000003403	FW REG VALVES PTN3-26
03	PB0000007102	Salvage Plant Account 322 3_26
03	PB0000015980	METAMIC INSERTS
03	PB0000015981	MSR CROSSOVER ANALYSIS
03	PB0000015982	MOISTURE SEPARATOR REHEATERS
03	PB0000015983	CONDENSATE PUMPS / MOTORS
03	PB0000015984	LEADING EDGE FLOW METERS
03	PB0000015985	LEADING EDGE FLOW METERS
03	PB0000015986	FW PUMPS/MOTORS
03	PB0000015987	ADD FW HEATER LEVEL DIGITAL CONTROL
03	PB0000020531	FW ISOLATION VALVES
03	PB0000020532	CONDENSERS
03	PB0000020533	SFP COOLING
03	PB0000020534	FW HEATERS (12)
03	PB0000020535	TPCCW/ICW HEAT COOLERS
03	PB0000021907	TURBINE CONTROLS MODIFICATION
03	PB0000021908	CONTAINMENT COOLING
03	PB0000021909	ISO PHASE DUCT BUS
03	PB0000021958	MSR CROSSOVER ANALYSIS
03	PB0000033205	Material - Steam Generator Analysi
02	UNUC.00000048.09	EPU_PTN3_26_TURBINE AND GENERATOR MATL
03	PB0000004801	TURBINE GENERATOR 3-26
03	PB0000007101	Salvage Plant Account 323 3_26
03	PB0000015995	TURBINE CONTROLS MOD
03	PB0000015996	HP TURBINE
03	PB0000015997	GENERATOR INSTALLATION
03	PB0000015998	LP TURBINE ANALYSIS
03	PB0000020500	LEGACY TURB GEN COSTS
03	PB0000021219	BASKET TIPS
03	PB0000021849	LEGACY TURBINE GENERATOR COSTS
03	PB0000021850	LP TURBINE ANALYSIS
03	PB0000021851	TURBINE CONTROLS MODIFICATION
03	PB0000021852	LEGACY TURBINE GENERATOR COSTS
03	PB0000022854	TURBINE & GENERATOR MATERIALS
03	PB0000030401	PTN Valve Refurbishment
03	PB0000030402	PTN 3_26 Valve Turbine Material
03	PB0000031901	Turbine Valve Material
02	UNUC.00000048.10	EPU_PTN3_26_TURBINE AND GENERATOR LABO
03	PB0000004005	HP TURBNINE INSTALL - EPU SUPPORT 3
03	PB0000004006	HP TURBNINE INSTALL - PLANT SUPPORT

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03	PB0000008201	SIEMENS TRAILER COMPLEX 3-26
03	PB0000015976	TURBINE CONTROLS MOD
03	PB0000015977	LP TURBINE ANALYSIS
03	PB0000020537	SITE RESIDENT MANAGER
03	PB0000021915	LEGACY TURBINE GENERATOR LABOR
03	PB0000030403	PTN 3_26 Valve Turbine Labor
02	UNUC.00000048.11	EPU_PTN3_26_PLT AND OTHER SUPPORT
03	PB0000001406	Site Security Reconfiguration
03	PB0000002103	Support from Projects U3
03	PB0000002805	MISC. MATERIALS
03	PB0000002806	RADIATION PROTECTION - WASTE DISPOS
03	PB0000003004	CREVS - PLANT SUPPORT - PTN3-26
03	PB0000004101	HURRICANE PREPARATION
03	PB0000005101	Implementation Support - Shaw PTN3-
03	PB0000006901	PRE-OUTAGE MCC TESTING 3-26
03	PB0000006902	PLANT - WORK ORDER REVIEW 3-26
03	PB0000006903	PLANT - SRO REVIEW OF WORK ORDER 3-
03	PB0000006904	PLANT - SCHEDULE REVIEW 3-26
03	PB0000006905	PLANT - REVIEW OF EPU EC's 3-26
03	PB0000007602	START UP & TEST - DOC CONTROL 3-26
03	PB0000009806	IMPLEMENTATION SUPPORT - SIEMENS 3-
03	PB0000010301	Remove duct from Iso Phase
03	PB0000010901	PLANT SUPPORT - FIRE WATCH 3-26
03	PB0000011001	PLANT LOGISTICS SUPPORT 3-26
03	PB0000011901	Shaw Seconded Support_PTN3_26
03	PB0000013601	ANII SUPPORT 3-26
03	PB0000014504	HUMAN PERFORMANCE SUPPORT 3-26
03	PB0000015505	Outage Move- equipment cost
03	PB0000015506	Outage Move- Radiation Protection
03	PB0000015508	Outage Move- Safety and Medical
03	PB0000015511	Outage Move- Fire Protection
03	PB0000015512	Outage Move- RSS
03	PB0000015513	Outage Move- MSS
03	PB0000015514	Outage Move- Chemistry
03	PB0000015515	Outage Move- Valve Work
03	PB0000015988	IN-PROCESSING SUPPORT
03	PB0000015989	PAVE OVERFLOW LOT
03	PB0000015990	PLANT MAINTENANCE SUPPORT
03	PB0000015991	TRAILER / EQUIPMENT RENTAL
03	PB0000015992	TEMP FACILITIES- TRAILER / EQUIP RE
03	PB0000015993	PLANT SUPPORT - NPS
03	PB0000015994	MISC OFFICE SUPPLIES (COFFEE)
03	PB0000017701	Project Close out U3
03	PB0000019502	Outage Move - TPE
03	PB0000020401	Station Engineering Support U3
03	PB0000020402	Plant Support - Containment Coordin
03	PB0000020524	LEGACY PTN3_26 PLT & OTHER SUPPORT
03	PB0000020525	LEGACY PTN3_26 PLT & OTHER SUPPORT
03	PB0000020526	LEGACY PTN3_26 PLT & OTHER SUPPORT
03	PB0000020527	OTHER
03	PB0000020528	SCAFFOLD RENTAL & MATERIAL
03	PB0000020529	NURSING SERVICE

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EPU WBS and IO List
with SAP descriptions

03	PB0000020530	LEGACY PTN3_26 PLT & OTHER SUPPORT
03	PB0000021220	LEGACY PTN3_26 PLT & OTHER SUPPORT
03	PB0000021221	TRAILER(S) / OFFICE MAINTENANCE
03	PB0000021222	PROCEDURE UPDATES/ TRAINING
03	PB0000021223	SECURITY RELATED EXPENDITURES
03	PB0000021224	TEMPORARY POWER
03	PB0000021225	LEGACY PTN3_26 PLT & OTHER SUPPORT
03	PB0000021226	LEGACY PTN3_26 PLT & OTHER SUPPORT
03	PB0000021227	LEGACY PTN3_26 PLT & OTHER SUPPORT
03	PB0000021228	CAD DESIGN SUPPORT & PM SUPPORT
03	PB0000021853	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021854	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021855	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021856	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021857	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021858	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021859	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021860	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021861	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021862	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021863	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021864	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021865	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021866	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021867	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021868	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021869	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021870	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021871	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021872	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021873	NSB, TCS & CSF BLDG UPGRADES
03	PB0000021874	NSB, TCS & CSF BLDG UPGRADES
03	PB0000021875	MISC. MATERIALS
03	PB0000021876	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021877	NEW FAB SHOP/CRAFT ASSEMBLY BLDG
03	PB0000021878	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021879	EPU RECEIVING SUPPORT
03	PB0000021880	PROCEDURE UPDATES/ TRAINING
03	PB0000021881	PLANT MAINTENANCE SUPPORT
03	PB0000021882	PAVE OVERFLOW LOT
03	PB0000021883	SCAFFOLD RENTAL & MATERIAL
03	PB0000021884	PLANNERS - TIME
03	PB0000021885	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021886	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021887	PLANNERS - EXPENSES
03	PB0000021888	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021889	IN-PROCESSING SUPPORT
03	PB0000021890	CENTRAL RECEIVING FACILITY SUPPORT
03	PB0000021891	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021892	MISC PLANT SUPPORT (WILLIAMS)
03	PB0000021893	OCC OUTAGE SUPPORT
03	PB0000021894	PLANT CRAFT SUPPORT

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03	PB0000021895	CAD DESIGN SUPPORT & PM SUPPORT
03	PB0000021896	START UP & TEST - TIME
03	PB0000021897	START UP & TEST - TIME
03	PB0000021898	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021899	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021900	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021901	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021902	START UP & TEST - EXPENSES
03	PB0000021903	START UP & TEST - EXPENSES
03	PB0000021904	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021905	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021906	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000021951	LEGACY PLT CRAFT AND OTHER SUPPORT
03	PB0000022426	LEGACY PTN3_26 PLT & OTHER SUPPORT
03	PB0000022701	Safety - Direct Outage Support
03	PB0000022702	Security - Direct Outage Support
03	PB0000022703	Fire Departm- Direct Outage Support
03	PB0000022704	Chemistry- Direct Outage Support
03	PB0000022705	Ops - Direct Outage Support
03	PB0000022706	RP - Direct Outage Support
03	PB0000022707	Nuc Mat Mgm - Direct Outage Support
03	PB0000022708	Work Contro - Direct Outage Support
03	PB0000022709	PCC - Direct Outage Support
03	PB0000022710	Engineering - Direct Outage Support
03	PB0000022711	Logistics - Direct Outage Support
03	PB0000022712	Instrumentat- Direct Outage Support
03	PB0000022713	Station Areva Direct Outage Support
03	PB0000022714	Other - Direct Outage Support
03	PB0000022715	Maintenance - Direct Outage Support
03	PB0000022716	Maintenance Utility - Direct Outage
03	PB0000022717	Maintenance Electric- Direct Outage
03	PB0000022718	Maintenance Mechanic- Direct Outage
03	PB0000022719	TG Crane Operator - Direct Outage S
03	PB0000022720	Cafeterial Extended hours - Direct
03	PB0000023001	OCC Coverage - Direct Outage Suppor
03	PB0000024101	Spent Fuel Pool Implementation U326
03	PB0000025801	Mosquito Control U3-26
03	PB0000026706	Repair of U3 feed water heater
03	PB0000033204	Implementation Support - Steam Gen
02	UNUC.00000048.12	EPU_PTN3_26_STN INDIRECT OUTAGE COST
03	PB0000024104	Station Outage Allocation 3R26
02	UNUC.00000048.13	EPU_PTN3_26_GROWTH IN SCOPE
02	UNUC.00000048.14	EPU_PTN3_26_EPC CREDIT TO REMOVAL COST
02	UNUC.00000048.15	EPU_PTN3_26_SL CREDIT TO REMOVAL COST
02	UNUC.00000048.16	EPU_PTN3_26_REMOVAL COST
03	P00000357807	EPU PTN3_26 Removal Cost
02	UNUC.00000048.66	EPU_PTN3_26_FPL PM TO NON INCREM
02	UNUC.00000048.90	EPU_PTN3_26_AFUDC_6415_70_914
03	P00000000765	PTN3 Extended Power Uprate PTN3-26
03	P00000113195	EPU PTN Valve Refurbishment
03	P00000113197	EPU PTN 3_26 Valve Upgrade
03	P00000113198	EPU PTN Valve Refurb Post PTN3_26

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EPU WBS and IO List
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03	P00000113253	EPU PTN 3_26 Valve Retirement
01	UNUC.00000050	EPU_PTN3_ONLINE
02	UNUC.00000050.01	EPU_PTN3_ONLINE_EXTENDED POWER UPRATE
03	PB0000021702	PTN3 LAR INTANGIBLE ASSET - SITE CO
03	PB0000021703	PTN3 LAR INTANGIBLE ASSET - SITE FP
03	PB0000021704	PTN3 LAR INTANGIBLE ASSET - SITE FP
03	PB0000021705	PTN3 LAR INTANGIBLE ASSET - JB FPL
03	PB0000021706	PTN3 LAR INTANGIBLE ASSET - SITE CO
03	PB0000021707	PTN3 LAR INTANGIBLE ASSET - SITE CO
03	PB0000021708	PTN3 LAR INTANGIBLE ASSET - SITE PM
03	PB0000021709	PTN3 LAR INTANGIBLE ASSET - SITE PM
03	PB0000022456	PTN3 LAR INTANGIBLE ASSET - JUNO PM
02	UNUC.00000050.90	EPU_PTN3_ONLINE_AFUDC_FUTURE
03	P00000302463	PTN 3 Extended Power Uprate LAR
01	UNUC.00000051	EPU_PTN4_26
02	UNUC.00000051.01	EPU_PTN4_26_NSSS AND FUELS ENGR AND LI
03	PB0000020714	LEGACY NSSS / FUEL ENG & LIC
03	PB0000020715	LEGACY NSSS / FUEL ENG & LIC
03	PB0000020734	LEGACY NSSS / FUEL ENG & LIC
03	PB0000020735	LEGACY NSSS / FUEL ENG & LIC
03	PB0000020736	LEGACY NSSS / FUEL ENG & LIC
03	PB0000020737	LEGACY NSSS / FUEL ENG & LIC
03	PB0000020738	LEGACY NSSS / FUEL ENG & LIC
03	PB0000020739	IFM FUEL ASSEMBLIES
03	PB0000020740	NSSS / FUEL ENG & LICENSING
03	PB0000020741	NSSS / FUEL ENG & LICENSING
03	PB0000020744	FUEL CRITITICALITY & THERMAL HYD. A
03	PB0000020745	LEGACY NSSS / FUEL ENG & LIC
03	PB0000021099	LEGACY NSSS / FUEL ENG & LIC
03	PB0000022437	LEGACY NSSS / FUEL ENG & LIC
02	UNUC.00000051.02	EPU_PTN4_26_NSSS AREVA
03	PB0000020742	NSSS / FUEL ENG & LIC SUPT (EQUIP E
03	PB0000022058	NSSS / FUEL ENG & LIC SUPT (EQUIP E
02	UNUC.00000051.03	EPU_PTN4_26_BOP ENGINEERING AND LICENS
03	PB0000020775	BOP ENGINEERING
03	PB0000020776	BOP ENGINEERING
02	UNUC.00000051.04	EPU_PTN4_26_EPC CONTRACTOR BOP
03	PB0000020767	INCR. AUX FW PUMP CAPACITY & CST VO
03	PB0000020768	LEGACY BECHTEL PM COSTS
03	PB0000020769	REPLACE 2 LP FW HTRS - #4
03	PB0000020770	REPLACE 2 LP FW HTRS - #3
03	PB0000020771	CONTROL ROOM HABITABILITY UPGRADES
03	PB0000020772	LOE/MGT
03	PB0000020773	LEGACY BECHTEL PM COSTS
03	PB0000020774	LEGACY BECHTEL PM COSTS
03	PB0000020779	CONSUMABLE PWO MATERIAL
03	PB0000021102	LEGACY BECHTEL PM COSTS
03	PB0000022064	EPC
03	PB0000022065	CONTROL ROOM HABITABILITY UPGRADES
03	PB0000022066	EPC
02	UNUC.00000051.05	EPU_PTN4_26_FPL ENGINEERING
03	PB0000004602	FPL Eng - PTN Site - XFER from 4_27

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03	PB0000004603	FPL Eng - Juno - XFER From 4_27
03	PB0000004604	FPL Eng - PTN Site Exp - From 4_27
03	PB0000004605	FPL Eng - Juno Expenses - From 4_27
03	PB0000020746	LEGACY FPL ENGINEERING
02	UNUC.00000051.06	EPU_PTN4_26_FPL PROJECT MANAGEMENT
03	PB0000004606	Reg Acctg Supt - XFER From 4_27
03	PB0000004608	Reg Affairs Supt - XFER From 4_27
03	PB0000004609	FPL Proj Mngmt - PTN - From 4_27
03	PB0000004610	FPL Proj Mngmt - Juno - From 4_27
03	PB0000004611	FPL PM Start Up - XFER From 4_27
03	PB0000004613	FPL PM - PTN Expenses - From 4_27
03	PB0000004614	FPL PM - Juno Expenses - From 4_27
03	PB0000004615	FPL PM - Start Up Exp - From 4_27
03	PB0000020780	LEGACY REG ACCTG SUPPORT
03	PB0000020781	LEGACY REG ACCTG SUPPORT
03	PB0000020782	LEGACY REG AFFAIRS SUPPORT
03	PB0000020789	LEGACY PM COSTS
03	PB0000020790	LEGACY PM COSTS
02	UNUC.00000051.07	EPU_PTN4_26_OTHER AND NRC FEES
03	PB0000020542	NFPA 805 & APDX R SUPPORT
03	PB0000020543	3RD PARTY REVIEW - CAMERON LEFM ENG
03	PB0000020743	RADIOLOGICAL ANALYSES
03	PB0000020747	LEGACY OTHER & NRC FEES
03	PB0000020748	TURBINE PRESSURE TAPS TESTING
03	PB0000020749	TURBINE PRESSURE TAPS TESTING
03	PB0000020750	UPDATE CHECKWORK FOR FAC
03	PB0000020751	LEGACY OTHER & NRC FEES
03	PB0000020752	GRID STABILITY RISK STUDY
03	PB0000020753	STATION ELECTRICAL LOAD STUDY
03	PB0000020754	LIC. AMENDMENT REPORT PUBLICATION S
03	PB0000020755	LEGACY OTHER & NRC FEES
03	PB0000020756	3RD PARTY REVIEW - CAMERON LEFM ENG
03	PB0000020777	BOP ENGINEERING
03	PB0000020778	BOP ENGINEERING
03	PB0000020783	LEGACY ENV PERMITTING
03	PB0000020784	LEGACY ENV PERMITTING
03	PB0000020785	ENVIRONMENTAL PERMITTING
03	PB0000020786	ENVIRONMENTAL PERMITTING
03	PB0000020787	LEGACY ENV PERMITTING
03	PB0000020788	LEGACY ENV PERMITTING
03	PB0000021100	LEGACY OTHER & NRC FEES
03	PB0000021101	THIRD PARTY REVIEWS
03	PB0000021103	NATB BASKETS
03	PB0000021104	LEGACY ENV PERMITTING
03	PB0000021105	LEGACY ENV PERMITTING
03	PB0000021194	LEGACY OTHER & NRC FEES
03	PB0000022059	RADIOLOGICAL ANALYSES
03	PB0000022060	TURBINE CONTROLS MODIFICATION
03	PB0000022061	UPDATE CHECKWORK FOR FAC
03	PB0000022062	OTHER & NRC FEES
03	PB0000022063	LIC. AMENDMENT REPORT PUBLICATION S
02	UNUC.00000051.08	EPU_PTN4_26_FPL LONG LEAD MATERIALS

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03	PB0000019305	TRANSFORMER
03	PB0000020544	SFP COOLING
03	PB0000020545	METAMIC INSERTS
03	PB0000020757	LEGACY LONG LEAD MATLS
03	PB0000020758	FW ISOLATION VALVES
03	PB0000020759	CONDENSERS
03	PB0000020760	CONDENSERS
03	PB0000020761	CONTAINMENT COOLING
03	PB0000020762	FW HEATERS (12)
03	PB0000020763	FW HEATERS (12)
03	PB0000020764	TPCCW/ICW HEAT COOLERS
03	PB0000020765	ISO PHASE DUCT BUS
03	PB0000020766	LEGACY LONG LEAD MATLS
02	UNUC.00000051.09	EPU_PTN4_26_TURBINE AND GENERATOR MATE
03	PB0000020716	LEGACY GENERATOR COSTS
03	PB0000020717	LEGACY GENERATOR COSTS
03	PB0000020718	LEGACY GENERATOR COSTS
03	PB0000020719	LP TURBINE ANALYSIS
03	PB0000020720	GENERATOR
03	PB0000020721	GENERATOR CORE INSPECTION
03	PB0000020722	COOLER REPLACEMENT FOR HYDROGEN COO
03	PB0000020723	LEGACY TURB GEN COSTS
02	UNUC.00000051.10	EPU_PTN4_26_TURBINE AND GENERATOR LABO
03	PB0000020732	SITE RESIDENT MANAGER
03	PB0000020733	GENERATOR ROTOR REPLACEMENT
03	PB0000021098	LP TURBINE ANALYSIS
02	UNUC.00000051.11	EPU_PTN4_26_PLT AND OTHER SUPPORT
03	PB0000002901	ISO PHASE DUCT BUS - NPS SUPPORT 4_
03	PB0000002902	BASKET TIPS - NPS SUPPORT 4_26
03	PB0000002903	HEATER DRAIN VALVES - NPS SUPPORT 4
03	PB0000020724	LEGACY PTN4_26 PLANT & OTHER SUPPOR
03	PB0000020725	LEGACY PTN4_26 PLANT & OTHER SUPPOR
03	PB0000020726	CONTROL ROOM HABITABILITY SUPPORT
03	PB0000020727	LEGACY PTN4_26 PLANT & OTHER SUPPOR
03	PB0000020728	PROCEDURE UPDATES/ TRAINING
03	PB0000020729	LEGACY PTN4_26 PLANT & OTHER SUPPOR
03	PB0000020730	LEGACY PTN4_26 PLANT & OTHER SUPPOR
03	PB0000020731	LEGACY PTN4_26 PLANT & OTHER SUPPOR
03	PB0000022055	EPU RECEIVING SUPPORT
03	PB0000022056	PROCEDURE UPDATES/ TRAINING
03	PB0000022057	MISC PLANT SUPPORT (WILLIAMS)
03	PB0000022431	COMMUNICATIONS
02	UNUC.00000051.12	EPU_PTN4_26_STN INDIRECT OUTAGE COST
03	PB0000022439	PTN4_26 Station Indirect Outage Cos
02	UNUC.00000051.13	EPU_PTN4_26_GROWTH IN SCOPE
02	UNUC.00000051.14	EPU_PTN4_26_EPC CREDIT TO REMOVAL COST
02	UNUC.00000051.15	EPU_PTN4_26_SL CREDIT TO REMOVAL COST
02	UNUC.00000051.16	EPU_PTN4_26_REMOVAL COST
02	UNUC.00000051.66	EPU_PTN4_26_FPL PM TO NON INCREM
02	UNUC.00000051.90	EPU_PTN4_26_AFUDC_6416_70_914
03	P00000000766	PTN4 EXTENDED POWER UPRATE PTN4-26
02	UNUC.00000051.91	EPU_PTN4_26_AFUDC_8110_70_914

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03	P00000001621	PTN4 GSU Upgrade to 970 MVA
01	UNUC.00000052	EPU_PTN4_27
02	UNUC.00000052.01	EPU_PTN4_27_NSSS AND FUELS ENGR AND LI
03	PB0000020863	SG MOD / REPLACE FEED RING
03	PB0000020864	NSSS / FUEL ENG & LICENSING
03	PB0000021799	SG MOD / REPLACE FEED RING
03	PB0000021800	NSSS / FUEL ENG & LICENSING
03	PB0000022434	NSSS / FUEL ENG & LICENSING
03	PB0000033002	Steam Generator Analysis
02	UNUC.00000052.02	EPU_PTN4_27_NSSS AREVA
03	PB0000007001	NSSS / FUEL ENG & LIC SUPT (EQUIP E
02	UNUC.00000052.03	EPU_PTN4_27_BOP ENGINEERING AND LICENS
03	PB0000020791	LEGACY FEASIBILITY STUDY COSTS
03	PB0000020792	LEGACY FEASIBILITY STUDY COSTS
03	PB0000020793	LEGACY FEASIBILITY STUDY COSTS
03	PB0000020794	LEGACY FEASIBILITY STUDY COSTS
03	PB0000020795	LEGACY FEASIBILITY STUDY COSTS
03	PB0000020796	LEGACY FEASIBILITY STUDY COSTS
03	PB0000020797	LEGACY BOP ENG AND LICENSING
03	PB0000020798	LEGACY BOP ENG AND LICENSING
03	PB0000020896	LEGACY BOP ENGINEERING
03	PB0000020897	LEGACY BOP ENGINEERING
03	PB0000020898	LEGACY BOP ENGINEERING
03	PB0000020899	LEGACY BOP ENGINEERING
03	PB0000020900	BOP ENGINEERING
03	PB0000020901	BOP ENGINEERING
03	PB0000021106	LEGACY BOP ENG AND LICENSING
03	PB0000022375	BOP Eng & Lic
03	PB0000022453	LEGACY BOP ENGINEERING
03	PB0000022454	BOP ENGINEERING
02	UNUC.00000052.04	EPU_PTN4_27_EPC CONTRACTOR BOP
03	PB0000003706	BECHTEL WITHDRAWAL FROM FPL STORES
03	PB0000004002	BECHTEL WITHDRAWAL FROM FPL STORES
03	PB0000020895	LOE/MGT
03	PB0000022451	LOE/MGT
02	UNUC.00000052.05	EPU_PTN4_27_FPL ENGINEERING
03	PB0000020866	LEGACY FPL ENGINEERING
03	PB0000020867	LEGACY FPL ENGINEERING
03	PB0000020868	LEGACY FPL ENGINEERING
03	PB0000020869	FPL ENG - JUNO
03	PB0000020870	FPL ENG - JUNO
03	PB0000020871	FPL ENG - JUNO
03	PB0000020872	FPL ENG - PTN SITE
03	PB0000020873	FPL ENG - PTN SITE
03	PB0000020874	LEGACY FPL ENGINEERING
03	PB0000020875	LEGACY FPL ENGINEERING
03	PB0000020876	LEGACY FPL ENGINEERING
03	PB0000020877	FPL ENG - JUNO - RELATED EXPENSE
03	PB0000020878	FPL ENG - JUNO - RELATED EXPENSE
03	PB0000020879	FPL ENG - JUNO - RELATED EXPENSE
03	PB0000020880	FPL ENG - PTN SITE - RELATED EXPENS
03	PB0000020881	FPL ENG - PTN SITE - RELATED EXPENS

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03	PB0000020882	FPL ENG - PTN SITE - RELATED EXPENS
03	PB0000020883	LEGACY FPL ENGINEERING
03	PB0000020884	LEGACY FPL ENGINEERING
03	PB0000020885	LEGACY FPL ENGINEERING
03	PB0000021114	FPL ENG - JUNO
03	PB0000021115	FPL ENG - PTN SITE
03	PB0000021191	FPL ENG - PTN SITE
03	PB0000021801	FPL ENGINEERING
03	PB0000021802	FPL ENGINEERING
03	PB0000022438	LEGACY FPL ENGINEERING
02	UNUC.00000052.06	EPU_PTN4_27_FPL PROJECT MANAGEMENT
03	PB0000002102	DEPARTMENT CHAMPION TEAM
03	PB0000003009	TURBINE/GENERATOR SUPPORT
03	PB0000003010	TURBINE/GENERATOR SUPPORT - EXPEN
03	PB0000020799	LEGACY PM COSTS
03	PB0000020800	LEGACY PM COSTS
03	PB0000020801	LEGACY PM COSTS
03	PB0000020802	LEGACY PM COSTS
03	PB0000020803	LEGACY PM COSTS
03	PB0000020804	LEGACY PM COSTS
03	PB0000020805	LEGACY PM COSTS
03	PB0000020902	REGULATORY ACCOUNTING SUPPORT
03	PB0000020903	LEGACY REG ACCTG SUPPORT
03	PB0000020904	LEGACY REG AFFAIRS SUPPORT
03	PB0000020909	LEGACY PM COSTS
03	PB0000020910	LEGACY PM COSTS
03	PB0000020911	LEGACY PM COSTS
03	PB0000020912	LEGACY PM COSTS
03	PB0000020913	LEGACY PM COSTS
03	PB0000020914	LEGACY PM COSTS
03	PB0000020915	LEGACY PM COSTS
03	PB0000020916	LEGACY PM COSTS
03	PB0000020917	LEGACY PM COSTS
03	PB0000020918	LEGACY PM COSTS
03	PB0000020919	LEGACY PM COSTS
03	PB0000020920	LEGACY PM COSTS
03	PB0000020921	LEGACY PM COSTS
03	PB0000020922	LEGACY PM COSTS
03	PB0000020923	LEGACY PM COSTS
03	PB0000020924	LEGACY PM COSTS
03	PB0000020925	LEGACY PM COSTS
03	PB0000020926	LEGACY PM COSTS
03	PB0000020927	LEGACY PM COSTS
03	PB0000020928	LEGACY PM COSTS
03	PB0000020929	LEGACY PM COSTS
03	PB0000020930	LEGACY PM COSTS
03	PB0000020931	LEGACY PM COSTS
03	PB0000020932	LEGACY PM COSTS
03	PB0000020933	FPL PROJECT MGMT - PTN
03	PB0000020934	FPL PROJECT MGMT - PTN
03	PB0000020935	FPL PROJECT MGMT - PTN
03	PB0000020936	FPL PROJECT MGMT - JUNO

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03	PB0000020937	FPL PROJECT MGMT - JUNO
03	PB0000020938	FPL PROJECT MGMT - START UP
03	PB0000020939	FPL PROJECT MGMT - PTN - RELATED EX
03	PB0000020940	FPL PROJECT MGMT - PTN - RELATED EX
03	PB0000020941	FPL PROJECT MGMT - JUNO - RELATED E
03	PB0000020942	FPL PROJECT MGMT - JUNO - RELATED E
03	PB0000020943	FPL PROJECT MGMT - START UP - REL E
03	PB0000020944	LEGACY PM COSTS
03	PB0000021107	LEGACY PM COSTS
03	PB0000021119	LEGACY PM COSTS
03	PB0000021120	LEGACY PM COSTS
03	PB0000021121	LEGACY PM COSTS
03	PB0000021122	FPL PROJECT MGMT - PTN - RELATED EX
03	PB0000021123	LEGACY PM COSTS
02	UNUC.00000052.07	EPU_PTN4_27_OTHER AND NRC FEES
03	PB0000002101	3RD PARTY MOD REVIEW (LEFM, HIGH, E
03	PB0000003401	NFPA 805 & APDX R SUPPORT 4R-27
03	PB0000020806	LEGACY ENV PERMITTING
03	PB0000020807	LEGACY ENV PERMITTING
03	PB0000020808	LEGACY ENV PERMITTING
03	PB0000020865	LEGACY SIMULATOR COSTS
03	PB0000020905	LEGACY ENV PERMITTING
03	PB0000020906	ENVIRONMENTAL PERMITTING
03	PB0000020907	LEGACY ENV PERMITTING
03	PB0000020908	LEGACY ENV PERMITTING
03	PB0000021118	ENVIRONMENTAL PERMITTING
03	PB0000021803	TESTING
03	PB0000022374	SPECIAL STUDIES
03	PB0000022435	RADIOLOGICAL ANALYSES
03	PB0000022436	RADIOLOGICAL ANALYSES
03	PB0000022442	LEGACY OTHER & NRC FEES
03	PB0000022443	LEGACY OTHER & NRC FEES
03	PB0000022444	LEGACY OTHER & NRC FEES
03	PB0000022445	OTHER & NRC FEES
03	PB0000022446	LIC. AMENDMENT REPORT PUBLICATION S
03	PB0000022447	LEGACY OTHER & NRC FEES
03	PB0000022448	3RD PARTY REVIEW - CAMERON LEFM ENG
03	PB0000022455	BOP ENGINEERING
02	UNUC.00000052.08	EPU_PTN4_27_FPL LONG LEAD MATERIALS
03	PB0000003011	CONDENSERS
03	PB0000003402	FW REG VALVES PTN4-27
03	PB0000005802	PTN4_27 Spent Fuel Pool Clg LLM
03	PB0000006103	TPCCW/ICW HX 4-27
03	PB0000006401	CONTAINMENT COOLING
03	PB0000007104	Salvage Plant Account 322 4_27
03	PB0000020889	TURBINE CONTROLS MODIFICATION
03	PB0000020890	ADD FW HEATER LEVEL DIGITAL CONTROL
03	PB0000020891	FW PUMPS/MOTORS
03	PB0000020892	LEADING EDGE FLOW METERS
03	PB0000020893	CONDENSATE PUMPS / MOTORS
03	PB0000020894	MOISTURE SEPARATOR REHEATERS
03	PB0000021117	LEADING EDGE FLOW METERS

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03	PB0000022449	FW HEATERS (12)
03	PB0000022450	ISO PHASE DUCT BUS
02	UNUC.00000052.09	EPU_PTN4_27_TURBINE AND GENERATOR MATE
03	PB0000007103	Salvage Plant Account 323 4_27
03	PB0000020809	HP TURBINE
03	PB0000020810	TURBINE CONTROLS MOD
03	PB0000020811	PSS TESTING
03	PB0000020812	LEGACY TURB GEN COSTS
03	PB0000021790	TURBINE GENERATOR 4-27
03	PB0000021791	TURBINE CONTROLS MOD
03	PB0000022355	TURBINE & GENERATOR MATERIALS
02	UNUC.00000052.10	EPU_PTN4_27_TURBINE AND GENERATOR LABO
03	PB0000004003	HP TURBNINE INSTALL - EPU SUPPORT 4
03	PB0000004004	HP TURBNINE INSTALL - PLANT SUP
03	PB0000008202	SIEMENS TRAILER COMPLEX 4-27
03	PB0000020551	SITE RESIDENT MANAGER
03	PB0000020862	TURBINE CONTROLS MOD
02	UNUC.00000052.11	EPU_PTN4_27_PLT AND OTHER SUPPORT
03	PB0000001411	Site Security Reconfiguration
03	PB0000002807	REPLACE 2 LP FW HTRS - #2
03	PB0000002808	REPLACE 2 LP FW HTRS - #1
03	PB0000002809	MISC. MATERIALS
03	PB0000002810	RADIATION PROTECTION - WASTE DISPOS
03	PB0000003012	CREVS - PLANT SUPPORT - PTN4-27
03	PB0000005103	Implementation Support - Shaw PTN4-
03	PB0000007603	START UP & TEST - DOC CONTROL 4-27
03	PB0000009101	CONTAINMENT ALUMINUM REDUCTION
03	PB0000009807	IMPLEMENTATION SUPPORT - SIEMENS 4-
03	PB0000010902	PLANT SUPPORT - FIRE WATCH 4-27
03	PB0000011002	PLANT LOGISTICS SUPPORT 4-27
03	PB0000011902	Shaw Seconded Support_PTN4_27
03	PB0000013602	ANII SUPPORT 4-27
03	PB0000014505	HUMAN PERFORMANCE SUPPORT 4-27
03	PB0000017702	Project Close out U4
03	PB0000020403	Station Engineering Support U4
03	PB0000020404	Plant Support - Containment Coordin
03	PB0000020546	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000020547	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000020548	OTHER
03	PB0000020549	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000020550	SECURITY RELATED EXPENDITURES
03	PB0000020813	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000020814	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000020815	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000020816	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000020817	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000020818	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000020819	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000020820	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000020821	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000020822	MISC OFFICE SUPPLIES (COFFEE)
03	PB0000020823	MISC OFFICE SUPPLIES (COFFEE)

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03	PB0000020824	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000020825	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000020826	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000020827	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000020828	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000020829	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000020830	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000020831	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000020832	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000020833	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000020834	COPIER RENT
03	PB0000020835	NSB, TCS & CSF BLDG UPGRADES
03	PB0000020836	NSB, TCS & CSF BLDG UPGRADES
03	PB0000020837	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000020838	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000020839	NEW FAB SHOP/CRAFT ASSEMBLY BLDG
03	PB0000020840	TRAILER / EQUIPMENT RENTAL
03	PB0000020841	PAVE OVERFLOW LOT
03	PB0000020842	PAVE OVERFLOW LOT
03	PB0000020843	SCAFFOLD RENTAL & MATERIAL
03	PB0000020844	PLANNERS - TIME
03	PB0000020845	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000020846	RELOCATE ENGINEERING TO THE NMB
03	PB0000020847	MOD THE BULLET PROOF ENCLOSURE (BRE
03	PB0000020848	PLANNERS - EXPENSE
03	PB0000020849	PLANNERS - EXPENSE
03	PB0000020850	CENTRAL REC. FACILITY SUPT (WAREHOU
03	PB0000020851	CAD DESIGN SUPPORT & PM SUPPORT
03	PB0000020852	START UP & TEST - TIME
03	PB0000020853	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000020854	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000020855	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000020856	START UP & TEST - EXPENSES
03	PB0000020857	START UP & TEST - EXPENSES
03	PB0000020858	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000020859	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000020860	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000020861	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000020886	LEGACY PTN3_26 PLT & OTHER SUPPORT
03	PB0000020887	LEGACY PTN3_26 PLT & OTHER SUPPORT
03	PB0000020888	LEGACY PTN3_26 PLT & OTHER SUPPORT
03	PB0000021108	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000021109	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000021110	TRAILER(S) / OFFICE MAINTENANCE
03	PB0000021111	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000021112	START UP & TEST - TIME
03	PB0000021113	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000021116	LEGACY PTN3_26 PLT & OTHER SUPPORT
03	PB0000021186	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000021187	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000021188	CAD DESIGN SUPPORT & PM SUPPORT
03	PB0000021189	LEGACY PTN4_27 PLANT & OTHER SUPPOR

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03	PB0000021190	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000021229	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000021230	TRAILER(S) / OFFICE MAINTENANCE
03	PB0000021231	TRAILER / EQUIPMENT RENTAL
03	PB0000021232	PLANT MAINTENANCE SUPPORT
03	PB0000021233	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000021234	LEGACY PTN4_27 PLANT & OTHER SUPPOR
03	PB0000021792	PLANT CRAFT SUPPORT
03	PB0000021793	PLANT CRAFT SUPPORT
03	PB0000021794	PLANT CRAFT SUPPORT
03	PB0000021795	SCAFFOLD RENTAL & MATERIAL
03	PB0000021796	NPS INDIRECT CRAFT - PRE OUTAGE
03	PB0000021797	PLANT CRAFT SUPPORT
03	PB0000021798	PLANT CRAFT SUPPORT
03	PB0000022366	Misc Indirect Costs
03	PB0000022372	NSSS/Fuel Eng & Licensing
03	PB0000022373	NSSS/Fuel Eng & Licensing
03	PB0000022427	EPU RECEIVING SUPPORT
03	PB0000022428	PROCEDURE UPDATES/ TRAINING
03	PB0000022429	PLANT MAINTENANCE SUPPORT
03	PB0000022430	MISC PLANT SUPPORT (WILLIAMS)
03	PB0000022432	LEGACY PTN4_27 PLT & OTHER SUPPORT
03	PB0000024102	Spent Fuel Pool Implementation U427
03	PB0000025601	4R27 - Safety - Direct Outage Suppo
03	PB0000025602	4R27 - Security - Direct Outage Sup
03	PB0000025603	4R27 - Fire Department - Direct Out
03	PB0000025604	4R27 - Chemistry - Direct Outage Su
03	PB0000025605	4R27 - Ops - Direct Outage Support
03	PB0000025606	4R27 - RP - Direct Outage Support
03	PB0000025607	4R27 - Nuc Mat Mgmt - Direct Outage
03	PB0000025608	4R27 - Work Control - Direct Outage
03	PB0000025609	4R27 - PCC - Direct Outage Support
03	PB0000025610	4R27 - Engineering - Direct Outage
03	PB0000025611	4R27 - Logistics - Direct Outage Su
03	PB0000025612	4R27 - Instrumentation - Direct Out
03	PB0000025613	4R27 - Station Areva - Direct Outag
03	PB0000025614	4R27 - Other - Direct Outage Suppor
03	PB0000025615	4R27 - Maintenance I&C - Direct Out
03	PB0000025616	4R27 - Maintenance Utility - Direct
03	PB0000025617	4R27 - Maintenance Electrical - Dir
03	PB0000025618	4R27 - Maintenance Mechanical - Dir
03	PB0000025619	4R27 - TG Crane Operator - Direct O
03	PB0000025620	4R27 - Cafe Extended hours - Direct
03	PB0000025621	4R27 - OCC Coverage - Direct Outage
03	PB0000025802	Mosquito Control U4-27
03	PB0000028501	Shaw Indirect Support
03	PB0000032802	NURSING SERVICE U4
02	UNUC.00000052.12	EPU_PTN4_27_STN INDIRECT OUTAGE COST
03	PB0000024103	Station Outage Allocation 4R27
02	UNUC.00000052.13	EPU_PTN4_27_GROWTH IN SCOPE
02	UNUC.00000052.14	EPU_PTN4_27_EPC CREDIT TO REMOVAL COST
02	UNUC.00000052.15	EPU_PTN4_27_SL CREDIT TO REMOVAL COST

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02	UNUC.00000052.16	EPU_PTN4_27_REMOVAL COST
03	P00000357808	EPU PTN4_27 REMOVAL COST
02	UNUC.00000052.17	EPU_PTN4_27_SHAW SCOPE
03	PB0000029601	NaTB Baskets
03	PB0000029602	ECF Removal
03	PB0000029603	Containment Aluminum Reduction
03	PB0000029604	CCW Pipe Supports
03	PB0000029605	Hot Leg Injection - MOV 869
03	PB0000029606	SFP Cooling Support 246921
03	PB0000029607	SFP Cooling Electrical 249438
03	PB0000029608	Main Steam Snubbers
03	PB0000029609	Main Steam Flow Element
03	PB0000029610	CRDM Motor Replacement
03	PB0000029611	NCC and Palfinger
03	PB0000029612	Valve Extension 250386
03	PB0000029613	Insulation
03	PB0000029614	Equipment Hatch, Ramp, Polar Crane
03	PB0000029615	Temporary Power and Air
03	PB0000029616	Shaw Support of Siemens
03	PB0000029617	Shaw Support of Bechtel
03	PB0000029618	Shaw Support of Weldtech
03	PB0000029619	Shaw Support of PCI Westinghouse
03	PB0000029620	Indirect Craft
03	PB0000029621	Staff Allocation
03	PB0000029622	Implementation Support - Shaw PTN4-
03	PB0000029623	Shaw Indirect Support - FE/RE
03	PB0000029801	Shaw FNM
03	PB0000030104	Shaw MOV 867
03	PB0000031106	Shaw MS Pipe Supports / Structures
03	PB0000031107	Shaw Piping Vibration Modifications
03	PB0000031802	Shaw 4R27 ILRT
03	PB0000032204	Shaw Vibration Monitoring
03	PB0000033501	PTN4_27 Shaw Dr Valve 3-11-018A
02	UNUC.00000052.66	EPU_PTN4_27_FPL PM TO NON INCREM
02	UNUC.00000052.90	EPU_PTN4_27_AFUDC_6417_70_914
03	P00000000767	PTN4 EXTENDED POWER UPRATE PTN4-27
02	UNUC.00000052.20	EPU_PTN4_27_WILLIAMS SCOPE
03	PB0000031801	Williams Support
02	UNUC.00000052.19	EPU_PTN4_27_PCI SCOPE
03	PB0000031105	SFP Cooling HX Replacement Electric
02	UNUC.00000052.18	EPU_PTN4_27_WELDTECH SCOPE
03	PB0000031101	Hi Lift Mod
03	PB0000031102	Condensate Pumps and Motors Replace
03	PB0000031103	Turbine Supply/Spillover Piping Rep
03	PB0000031104	Tube Replacement
01	UNUC.00000054	EPU_PTN4_ONLINE
02	UNUC.00000054.01	EPU_PTN4_ONLINE_EXTENDED POWER UPRATE
03	PB0000021821	PTN4 LAR INTANGIBLE ASSET - SITE CO
03	PB0000021822	PTN4 LAR INTANGIBLE ASSET - SITE CO
03	PB0000021823	PTN4 LAR INTANGIBLE ASSET - SITE CO
03	PB0000021824	PTN4 LAR INTANGIBLE ASSET - JB COST
03	PB0000021825	PTN4 LAR INTANGIBLE ASSET - SITE CO

EPU WBS and IO List
with SAP descriptions

03	PB0000021826	PTN4 LAR INTANGIBLE ASSET - SITE CO
03	PB0000021827	PTN4 LAR INTANGIBLE ASSET - SITE PM
03	PB0000022457	PTN4 LAR INTANGIBLE ASSET - SITE PM
03	PB0000022458	PTN4 LAR INTANGIBLE ASSET - JUNO PM
02	UNUC.00000054.90	EPU_PTN4_ONLINE_AFUDC_FUTURE
03	P00000302466	PTN 4 Extended Power Uprate LAR
01	UNUC.00000055	EPU_PTN COMMON ONLINE
02	UNUC.00000055.01	EPU_PTN COMMON ONLINE_EXTENDED POWER U
03	PB0000015618	SIMULATOR UPGRADE
03	PB0000019201	SIMULATOR UPGRADE
03	PB0000019271	TURBINE GANTRY CRANE UPGRADE
03	PB0000019272	SHEET METAL TOOLING
02	UNUC.00000055.90	EPU_PTN COM ONLINE_AFUDC_1307_70_914
03	P00000016044	PTN EPU Simulator Mod Phase 1
02	UNUC.00000055.91	EPU_PTN COM ONLINE_AFUDC_1152_70_914
02	UNUC.00000055.92	EPU_PTN COM ONLINE_AFUDC_1343_70_914
03	P00000016069	PTN EPU Sheet Metal Fab Eq
03	P00000114140	EPU PTN Gate Valve Machining
03	P00000114144	EPU PTN Globe Valve Machining
02	UNUC.00000055.93	EPU_PTN COM ONLINE_AFUDC_8760_70_914
03	P00000002187	EPU Turbine Gantry Crane Mods
02	UNUC.00000055.94	EPU_PTN COM ONLINE_AFUDC_1483_70_914
02	UNUC.00000055.95	EPU_PTN COM ONLINE_FUT_AFUDC_A
03	P00000041610	PTN EPU ISFSI
02	UNUC.00000055.96	EPU_PTN COM ONLINE_FUT_AFUDC_B
03	P00000356366	EPU PTN Fossil Warehouse
02	UNUC.00000055.97	EPU_PTN COM ONLINE_FUT_AFUDC_C
02	UNUC.00000055.98	EPU_PTN COM ONLINE_FUT_AFUDC_D
02	UNUC.00000055.99	EPU_PTN COM ONLINE_FUT_AFUDC_E
01	UNUC.00000059	PSL1_23
02	UNUC.00000059.01	PSL1_23
01	UNUC.00000060	PSL1_24
02	UNUC.00000060.01	PSL1_24
01	UNUC.00000062	PSL1_ONLINE
02	UNUC.00000062.01	PSL1_ONLINE_
01	UNUC.00000063	PSL2_19
02	UNUC.00000063.01	PSL2_19
01	UNUC.00000064	PSL2_20
02	UNUC.00000064.01	PSL2_20
01	UNUC.00000066	PSL2_ONLINE
02	UNUC.00000066.01	PSL2_ONLINE
01	UNUC.00000067	PSL COMMON ONLINE
02	UNUC.00000067.01	PSL COMMON ONLINE
01	UNUC.00000068	PTN3_25
02	UNUC.00000068.01	PTN3_25
01	UNUC.00000069	PTN3_26
02	UNUC.00000069.01	PTN3_26
01	UNUC.00000071	PTN3_ONLINE
02	UNUC.00000071.01	PTN3_ONLINE
01	UNUC.00000072	PTN4_26
02	UNUC.00000072.01	PTN4_26
01	UNUC.00000073	PTN4_27

EPU WBS and IO List
with SAP descriptions

02	UNUC.00000073.01	PTN4_27
01	UNUC.00000075	PTN4_ONLINE
02	UNUC.00000075.01	PTN4_ONLINE
01	UNUC.00000076	PTN COMMON ONLINE
02	UNUC.00000076.01	PTN COMMON ONLINE
01	UNUC.00000077	PROJECT COMMON
02	UNUC.00000077.01	PROJECT COMMON
01	UNUC.00000081	PSL DEFERRED
02	UNUC.00000081.01	PSL DEFERRED_
01	UNUC.00000082	PTN DEFERRED
02	UNUC.00000082.01	PTN DEFERRED_
01	UNUC.00000083	JB DEFERRED
02	UNUC.00000083.01	JB DEFERRED_
01	UNUC.00000670	EPU PSL POWER SYSTEMS SCOPE
02	UNUC.00000670.01	EPU PSL POWER SYSTEMS SCOPE
03	D00004227418	CAP-RELOCATE PME-4 120' TO SOUTH, N
03	D00004304980	CAP-RELOCATE PME-4 120' TO SOUTH, N
01	UNUC.00000671	EPU PTN POWER SYSTEMS SCOPE
02	UNUC.00000671.01	EPU PTN POWER SYSTEMS SCOPE
03	D00004390607	CAP-External Business Unit OH work
03	D00004413787	9700 SW 344TH ST ROAD ALIGNMENT JOB
03	6030001286	EPU PSL1 23 RECOVERABLE O&M
03	6030001287	EPU PSL1 23 MATERIAL WRITE-OFF
03	6030001288	EPU PSL1 24 RECOVERABLE O&M
03	6030001289	EPU PSL1 24 MATERIAL WRITE-OFF
03	6030001292	EPU PSL1 ONLINE RECOVERABLE O&M
03	6030001293	EPU PSL2 19 RECOVERABLE O&M
03	6030001294	EPU PSL2 19 MATERIAL WRITE-OFF
03	6030001295	EPU PSL2 20 RECOVERABLE O&M
03	6030001296	EPU PSL2 20 MATERIAL WRITE-OFF
03	6030001299	EPU PSL2 ONLINE RECOVERABLE O&M
03	6030001300	EPU PSL COMMON ONLINE RECOVERABLE O&M
03	6030001301	EPU PTN3 25 RECOVERABLE O&M
03	6030001302	EPU PTN3 25 MATERIAL WRITE-OFF
03	6030001303	EPU PTN3 26 RECOVERABLE O&M
03	6030001304	EPU PTN3 26 MATERIAL WRITE-OFF
03	6030001307	EPU PTN3 ONLINE RECOVERABLE O&M
03	6030001308	EPU PTN4 26 RECOVERABLE O&M
03	6030001309	EPU PTN4 26 MATERIAL WRITE-OFF
03	6030001310	EPU PTN4 27 RECOVERABLE O&M
03	6030001311	EPU PTN4 27 MATERIAL WRITE-OFF
03	6030001314	EPU PTN4 ONLINE RECOVERABLE O&M
03	6030001315	EPU PTN COMMON ONLINE RECOVERABLE O&M
03	6030001316	EPU COMMON ONLINE RECOVERABLE O&M
03	6030002154	P&N-PTN EPU Costs ISFSI Loading Campaign
03	6030002192	P&N-PTN EPU Costs ISFSI Loading Campaign

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CONFIDENTIAL

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Description of Cost Elements

SAP Cost Elements (GL Accounts)

Cost Elem.	Name	Description
5000000	Fuel Exp-Nuclear	FUEL EXPENSE: Nuclear
5000050	Fuel Exp-Nuc Core	FUEL EXPENSE: Nuclear - Last Core
5000060	Fuel Exp-Nuc Fin Chg	FUEL EXPENSE: Nuclear Financing Charge
5000500	Nuc Fuel Exp-Dspl CS	NUCLEAR FUEL EXP-Disposal CST-Current
5001000	Fuel Exp-Additives	FUEL EXPENSE: Additives
5002000	Fuel Exp-Oil 3rd Par	FUEL EXPENSE: Oil
5003000	Fuel Exp-Oil Jet Gra	FUEL EXPENSE: Oil - Jet Grade
5004000	Fuel Exp-Oil 2D Grad	FUEL EXPENSE: Oil - No. 2D Grade
5005000	Fuel Exp-Oil 6 Grade	FUEL EXPENSE: Oil - No. 6 Grade
5005100	Fuel Exp-Oil - Affil	FUEL EXPENSE: Oil - Affiliate
5006000	Fuel Exp-Oil I/C	FUEL EXPENSE: Oil - Intercompany
5006500	Fuel Exp-Oil-NQ Hedg	FUEL EXPENSE: Oil-Non Qualifying Hedges
5007000	Fuel Exp-Gas 3rd Par	FUEL EXPENSE: Natural Gas
5007100	Fuel Exp-Natrl Gas A	FUEL EXPENSE: Natural Gas - Affiliate
5008000	Fuel Exp-Gas I/C	FUEL EXPENSE: Natural Gas - Intercompany
5008500	Fuel Exp-Gas-NQ Hedg	FUEL EXPENSE: Gas-Non Qualifying Hedges
5009000	Fuel Exp-Coal	FUEL EXPENSE: Coal
5010000	Fuel Exp-Petcoke	FUEL EXPENSE: Petcoke
5011000	Fuel Exp-Propane	FUEL EXPENSE: Propane
5011500	Fuel Exp-Fuel Hedge	FUEL EXPENSE: Fuel Hedge
5012000	Fuel Exp-Other	FUEL EXPENSE: Other
5013000	Pur Pwr-Engy ChgsFPL	PURCHASED POWER: Energy Charges-FPL ONLY
5013005	Purch Pwr-Recovble	PURCHASE POWER-Recoverable Interchange
5013010	Purch Pwr-Non Recov	PURCH PWR-NON-RECOVERABLE EXPENSE
5013020	EC-Min Pmt-JEA&SOCO	PUR PWR: Engy Chgs - Min Pmt L-T Cont -
5013025	Purch PWR-SJRPP ENER	PURCH PWR-SJRPP ENERGY EXPENSE
5013030	PP-Fuel-Min Pmt-Oth	PUR PWR: Fuel - Min Pmt Under L-T Cont -
5013050	Pur Pwr-Engy ChgFPLE	PURCHASED POWER: Energy Charges-FPLE
5013100	Pur Pwr-Engy Chgs-Af	PURCHASED POWER: Energy Charges- Affilia
5013200	Pur Pwr-Engy Chgs-I/	PURCHASED POWER: Energy Charges-Intercom
5014000	Pur Pwr-Cap Chgs-FPL	PURCHASED POWER: Capacity Charges-FPL ON
5014005	CAP charges-CCR-FPSC	CAP CHARGES-CCR-FPSC-90 RATE REDUCTION
5014010	PP-CC-Min Pmt-QFs	PUR PWR: Capacity Chgs - Min Pmt L-T Con
5014020	CC-Min Pmt-JEA&SOCO	PUR PWR: Cap Chgs - Min Pmt L-T Cont - J
5014030	PP-CC-Min Pmt-Other	PUR PWR: Capacity Chgs - Min Pmt L-T Con
5014050	Pur Pwr-CapChgsFPLE	PURCHASED POWER: Capacity Charges-FPLE
5014100	Pur Pwr-Cap Chgs Aff	PURCHASED POWER: Capacity Charges-Affiil
5014200	Pur Pwr-Cap Chgs I/C	PURCHASED POWER: Capacity Charges-Interc
5015000	PurchPwr-REC-ThrdPty	PURCHASE POWER-Renewable Energy Credit:T
5015100	PurchPwr-REC-Affili	PURCHASE POWER-Renewable Energy Credit:
5015200	PurchPwr-REC-I/C	PURCHASE POWER-Renewable Energy Credit:
5020000	OptPrem-Purch-Third	OPTION PREMIUMS/HRC: Purchased - Third P
5020100	OptPrem-Purch-Affil	OPTION PREMIUMS/HRC: Purchased - Affilia
5020200	OptPrem-Purch-I/C	OPTION PREMIUMS/HRC: Purchased - Interco
5050000	Cst of Fuel Sold	COST OF FUEL SOLD
5050100	Cst of Fuel Sold-Aff	COST OF FUEL SOLD - Affiliates
5050200	Cst of Fuel Sold-I/C	COST OF FUEL SOLD - Intercompany
5060000	Cst of Gas Sold	COST OF GAS SOLD
5060100	Cst of Gas Sold-Aff	COST OF GAS SOLD - Affiliates
5060200	Cst of Gas Sold-I/C	COST OF GAS SOLD - Intercompany
5060500	COS-Unreal Trd&MgdHe	COST OF SALES: UNREALIZED TRADE & MANAGE
5060610	Cost of Liquid Prod	Cost of Liquid Produced

Cost Elements BM 2/24/13 for Generation CWIP Bobm.

Source: Req #1

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Cost Elem.	Name	Description
5060620	Cost-Oil Equiv Prod	Cost of Oil Equivalent Produced
5060630	Cost of Gas Produced	Cost of Gas Produced
5061000	CGS-Agents-Telecom	COST OF GOODS SOLD: Agent Fees - Telecom
5062000	CGS-UW Exp-Ins Sls	COST OF GOODS SOLD: Underwriting Exp-Ins
5070000	Freight on Fuel	FREIGHT ON FUEL
5070500	Reimb Cost-ShareServ	Reimbursable Costs - Shared Services Agr
5080000	Trans-Fixed-3rd	TRANSMISSION: Fixed - Third Party
5080100	Trans-Fixed-Aff	TRANSMISSION: Fixed - Affiliates
5080200	Trans-Fixed-I/C	TRANSMISSION: Fixed - Intercompany
5090000	Trans-Var-3rd	TRANSMISSION: Variable - Third Party
5090010	Trans-CC-Min Pmt-Oth	TRANSMISSION: Capacity - Min Pmt L-T Con
5090020	Tran-Fuel-MinPmt-Oth	TRANSMISSION: Fuel - Min Pmt L-T Cont -
5090030	Trans of Elec by Oth	TRANSMISSION OF ELECTRICITY BY OTHERS
5090040	Trans of Elec by CCR	TRANS OF ELECTRICITY BY OTHERS-CCRC
5090100	Trans-Var-Aff	TRANSMISSION: Variable - Affiliates
5090200	Trans-Var-I/C	TRANSMISSION: Variable - Intercompany
5100000	Def Fuel Exp	DEFERRED FUEL EXPENSE
5101000	Underrecvrd Fuel Cst	Underrecovered Fuel Costs
5102000	CO2 Emissions Exp	CO2 Emissions Expense
5110000	Def Cap Exp	DEFERRED CAPACITY EXPENSE
5140000	Finan Instr	FINANCIAL INSTRUMENTS
5140100	Finan Instr-Aff	FINANCIAL INSTRUMENTS: Affiliate
5140200	Finan Instr-I/C	FINANCIAL INSTRUMENTS: Intercompany
5150000	Fuel TranspCst-Fixed	FUEL TRANSPORTATION COSTS-Fixed
5150100	FuelTransCst-FixdAff	FUEL TRANSPORTATION COSTS-Fixed-Affiliat
5150200	FuelTransCstFixd-I/C	FUEL TRANSPORTATION COSTS-Fixed-Intercom
5155000	Fuel Transp Cst-Var	FUEL TRANSPORTATION COSTS-Variable
5155100	FuelTransCst-Var-Aff	FUEL TRANSPORTATION COSTS-Variable-Affil
5155200	FuelTransCst-Var-I/C	FUEL TRANSPORTATION COSTS-Variable-Inter
5160000	Amort of Fuel Cont	AMORTIZATION OF FUEL CONTRACTS
5170000	Misc PMI Deal Adj	MISC PMI DEAL ADJUSTMENTS
5170100	Misc PMI Deal Adj-Af	MISC PMI DEAL ADJUSTMENTS: Affiliate
5170200	Misc PMI Deal Adj-I/	MISC PMI DEAL ADJUSTMENTS: Intercompany
5201000	P/R - Barg Var	PAYROLL EXPENSE: Bargaining Variable
5202000	P/R - Non-Exempt	PAYROLL EXPENSE: Non-Exempt
5203000	P/R - Exempt	PAYROLL EXPENSE: Exempt
5204000	P/R - Barg Fixed	PAYROLL EXPENSE: Bargaining: Fixed
5205000	P/R - Barg Var OT	PAYROLL EXPENSE: Bargaining Variable: Ov
5206000	P/R - Non-Exempt OT	PAYROLL EXPENSE: Non-Exempt: Overtime
5207000	P/R - Exempt OT	PAYROLL EXPENSE: Exempt: Overtime
5208000	P/R - Barg Fixed OT	PAYROLL EXPENSE: Bargaining: Fixed: Over
5210000	P/R-NonPd OT	PAYROLL EXPENSE: Non-Paid Overtime
5211000	P/R-PLANT Barg Var	PAYROLL EXPENSE: PLANT Bargaining Variab
5212000	P/R-PLANT Non-Exmpt	PAYROLL EXPENSE: PLANT Non-Exempt
5213000	P/R-PLANT Exmpt	PAYROLL EXPENSE: PLANT Exempt
5214000	P/R-PLANT Barg Fxd	PAYROLL EXPENSE: PLANT Bargaining: Fixed
5215000	P/R-PLANT Barg Var O	PAYROLL EXPENSE: PLANT Bargaining Variab
5216000	P/R-PLANT Non-Exmpt	PAYROLL EXPENSE: PLANT Non-Exempt: Overt
5217000	P/R-PLANT Exempt OT	PAYROLL EXPENSE: PLANT Exempt: Overtime
5218000	P/R-PLANT Barg Fxd O	PAYROLL EXPENSE: PLANT Bargaining: Fixed
5220000	Overtime Meals	OVERTIME MEALS
5220100	P/R Temp Reliev	PAYROLL EXPENSE: Temporary Relieving
5220200	P/R Shift Diff	PAYROLL EXPENSE: Shift Differential

Cost Elem.	Name	Description
5230000	Executive Incentives	EXECUTIVE INCENTIVES
5230100	Stock Based Comp	Stock Based Compensation
5230101	Sh Base Comp-Type 1	Shared Based Compensation- Type 1
5230102	Sh Base Comp-Type 2	Shared Based Compensation- Type 2
5230103	Sh Base Comp-Type 3	Shared Based Compensation- Type 3
5230104	Sh Base Comp-Type 4	Shared Based Compensation- Type 4
5240000	Employee Incentives	Employee Incentives
5240100	Def Compen	DEFERRED COMPENSATION
5250000	P/R -Other Earn	PAYROLL EXPENSE: Other Earnings
5260000	P/R - Lump Sum Inc	PAYROLL EXPENSE: Lump Sum Increases
5270000	P/R - Accrued	PAYROLL EXPENSE: Accrued
5270005	P/R-Accr Plant Base	PAYROLL EXPENSE: Accrued-Plant Base
5270010	P/R-Accr Plant OT	PAYROLL EXPENSE: Accrued-Plant OT
5270015	P/R-Accr Incentives	PAYROLL EXPENSE: Accrued Incentives
5270500	P/R Exp (DP)	PAYROLL EXPENSE: (Direct Post)
5270600	P/R Exp Other (DP)	PAYROLL EXPENSE OTHER (Direct Post)
5271000	P/R: DP - Barg Varbl	PAYROLL EXPENSE: DP - Barg Variable
5272000	P/R: DP - Non Exempt	PAYROLL EXPENSE: DP - Non Exempt
5272100	P/R: ES DP-Non Exmp	PAYROLL EXPENSE: Eergy Svcs DP - Non Exe
5273000	P/R: DP - Exempt	PAYROLL EXPENSE: DP - Exempt
5273100	P/R: ES DP-Exempt	PAYROLL EXPENSE: Eergy Svcs DP - Exempt
5274000	P/R: DP - Barg Fixed	PAYROLL EXPENSE: DP - Barg Fixed
5274100	P/R: ES DP-Barg Fixe	PAYROLL EXPENSE: Eergy Svcs DP - Barg Fi
5275000	P/R: DP - Brg Var:OT	PAYROLL EXPENSE: DP - Barg Variable: OT
5276000	P/R: DP - Non Ex:OT	PAYROLL EXPENSE: DP - Non Exempt: OT
5276100	P/R: ES DP-Non Ex:OT	PAYROLL EXPENSE: Eergy Svcs DP - Non Exe
5277000	P/R: DP - Exempt:OT	PAYROLL EXPENSE: DP - Exempt: OT
5277100	P/R: ES DP-Exempt:OT	PAYROLL EXPENSE: Eergy Svcs DP - Exempt:
5278000	P/R: DP - Brg Fix:OT	PAYROLL EXPENSE: DP - Barg Fixed: OT
5278100	P/R: ES DP-Brg Fix:O	PAYROLL EXPENSE: Eergy Svcs DP - Barg Fi
5279000	P/R: DP - FPL Other	PAYROLL EXPENSE: DP - FPL Other Earnings
5279100	P/R: ES DP-Oth Earn	PAYROLL EXPENSE: Eergy Svcs DP - Other E
5290000	P/R - Accrued	PAYROLL EXPENSE: Accrued
5300100	Emply Ben-Accrd Vac	EMPLOYEE BENEFITS: Accrued Vacation
5300200	Emply Ben-Thrift	EMPLOYEE BENEFITS: Thrift Plan
5300300	Emply Ben-Medical	EMPLOYEE BENEFITS: Medical Insurance
5300400	Emply Ben-Life Ins	EMPLOYEE BENEFITS: Life Insurance
5300500	Emply Ben-Dental Ins	EMPLOYEE BENEFITS: Dental Insurance
5300600	Emply Ben-LT Disab	EMPLOYEE BENEFITS: Long Term Disability
5300700	Emp Ben-Pens Svc	EMPLOYEE BENEFITS: Pension Service Costs
5300710	Emp Ben-Pens FAS Cr	EMPLOYEE BENEFITS: Pension FAS Credits
5300720	Post Retirement Bene	EMPLOYEE BENEFITS: Post Retirement Benef
5300730	Emp Ben-Supp Pens	EMPLOYEE BENEFITS: Supplemental Pension
5300740	Emp Ben-Post Employ	EMPLOYEE BENEFITS: Post Employment
5300800	Applied Emply Ben	APPLIED EMPLOYEE BENEFITS
5300805	Welfare Unfunded Trf	WELFARE UNFUNDED TRANSFER - CR
5300900	Emply Ben-Accrd Benf	EMPLOYEE BENEFITS: Accrued Benefits
5300905	AllocidPstRetireBene	EMPL BENEFITS:Allocated Post Retirement
5300950	EMPLY BENFT (DP)	EMPLOYEE BENEFITS (Direct Post)
5310000	Employee Welfare	EMPLOYEE WELFARE
5320000	Relocation	RELOCATION
5320100	Emp Recruiting	EMPLOYEE RECRUITING
5330000	Contract Car	CONTRACT CAR

Cost Elem.	Name	Description
5340000	Educ & Trng	EDUCATION AND TRAINING
5340100	Books-Per & Subscrp	BOOKS PERIODICALS & SUBSCRIPTIONS
5400006	Material Dispostion	MATERIAL DISPOSITION
5400100	Matrls & Supp - Gen	MATERIALS & SUPPLIES: General
5400101	M & S Gen-FPL Stores	MATERIALS & SUPPLIES: General - FPL Sto
5400150	M&S - Stores Loading	MATERIALS & SUPPLIES: Stores Loading
5400200	Consummable	CONSUMABLES
5400201	Consumbls-FPL Stores	CONSUMABLES - FPL Stores
5400300	Equipment Parts	EQUIPMENT PARTS
5400310	Blade Rep &_saptest	Blade Repairs and Replacement
5400311	Blade Rep & Repl T&D	Blade Repair and Repl - T&D
5400320	Gearbox Rep & Replac	Gearbox Repairs and Replacement
5400321	Gearbox Rep - T&D	Gearbox Repair and Repl - T&D Only
5400330	Generator Rep&Replac	Generator Repairs and Replacement
5400331	Gen Repair-FPL Store	GENERATOR REPAIR & REPL - FPL Stores
5400350	Cap Spares Clr M & S	CAPITAL SPARES CLR M & S (FIBERNET ONLY)
5400400	Site Tool & Equp Exp	SITE TOOL & EQUIPMENT EXPENSE
5400401	Tool & Eqp-FPL Store	SITE TOOL & EQUIP EXP - FPL Stores
5400500	Uniforms	UNIFORMS
5400600	Safety Equip	SAFETY EQUIPMENT
5400601	Safety Eqp-FPL Store	SAFETY EQUIPMENT - FPL Stores
5400605	Inventory Adjustment	INVENTORY ADJUSTMENT (TAILS)
5400606	Inventory Adj - FPL	INVENTORY ADJUSTMENT - FPL
5400700	Freight: Excl Fuel	FREIGHT: Excluding Fuel
5400800	Struc & Improve	STRUCTURES & IMPROVEMENTS
5400900	Site Equip Rep&Maint	SITE EQUIPMENT REPAIR & MAINTENANCE
5400950	High Impact Rep-SEM	HIGH IMPACT REPAIRS - SEM ONLY
5400960	Reliab Repairs-SEM	RELIABILITY REPAIRS -SEM ONLY
5400970	Prod Improv-SEM	PRODUCTIVITY IMPROVEMENT-SEM ONLY
5400999	Retire WIP - Salvage	RETIREMENT WORK IN PROGRESS-SALVAGE
5401000	Chemicals	CHEMICALS
5401001	Chemicals-FPL Stores	CHEMICALS - FPL T & D Stores
5401050	Chemicals-Ammonia	CHEMICALS-Ammonia
5401100	Oils&Lubr	OILS & LUBRICANTS
5401101	Oils & Lub-FPL Store	OILS & LUBRICANTS - FPL Stores
5401200	Oper Gases	OPERATING GASES
5401300	Gas-Calibrtn	GASES - CALIBRATION
5401400	EquipFuel-Diesel	EQUIPMENTAL FUEL - DIESEL
5401500	EquipFuel-Gas	EQUIPMENTAL FUEL - GASOLINE
5401600	Demin Water	DEMINERALIZED WATER
5401700	Veh: Utilization	VEHICLE: Utilization Charges
5401710	Veh: Fuel	VEHICLE: Fuel
5401720	Veh: Mtce	VEHICLE: Maintenance
5401730	Veh: Oth Exp	VEHICLE: Other Expenses
5401740	Veh: Rent not Auto	VEHICLE: Rentals Excluding Automobiles
5401750	Veh: Accidents	VEHICLE: Accident Repair
5401760	Veh: Usage Cr	VEHICLE: Usage Credits
5401770	Veh: Mo Lse Cr	VEHICLE: Monthly Lease Credits
5401780	Veh: Repair Cr	VEHICLE: Repair Credits
5401790	Veh: Depr - OPEX	VEHICLE: Depreciation - Operating Expens
5402000	Hzrd Waste Disp	HAZARDOUS WASTE DISPOSAL
5402100	Non-Hzrd Waste Disp	NON-HAZARDOUS WASTE DISPOSAL
5402200	Ash Disposal	ASH DISPOSAL

Cost Elem.	Name	Description
5402300	Envir Svcs	ENVIRONMENTAL SERVICES
5403000	Interconn Maint Fee	INTERCONNECTION MAINTENANCE/FEES
5404000	Headwtr Stor Fee	HEADWATER STORAGE FEES
5404500	Production Penalties	PRODUCTION SHORTFALL PENALTIES
5410000	Telecom-Lsd Ph Lines	TELECOMMUNICATIONS: Leased Telephone Lin
5410100	Telecom-Equip & Mtce	TELECOMMUNICATIONS: Equipment & Maintena
5410200	Gener & Mntce	COS: GENERATORS & MAINTENANCE
5420000	Cr-Transformer Inst	CREDITS & APPLIED CHGS: Transformer Inst
5420100	Cr-Meter Inst	CREDITS & APPLIED CHGS: Meter Installati
5420200	Cr-Duct Testing	CREDITS & APPLIED CHGS: Duct Testing
5420300	Cr-SL2 Cost Recov	CREDITS & APPLIED CHGS: St Lucie 2 Cost
5420400	Cr-Applied Eng	CREDITS & APPLIED CHGS: Applied Engineer
5420500	Cr-WO Alloc	CREDITS & APPLIED CHGS: WO Allocation Ma
5420600	Cr-Trans Removal	CREDITS & APPLIED CHGS: Transformer Remo
5420700	Cr-Damage Claims	CREDITS & APPLIED CHGS: Damage Claims
5420800	Cr-PR Loadings	CREDITS & APPLIED CHGS: Payroll Loadings
5420900	Cr-CIAC	CREDITS & APPLIED CHGS: Cont in Aid of C
5421000	Cr-Int Svcs	CREDITS & APPLIED CHGS: Exp Cr from Inte
5421100	Cr-Oth Rec Proceeds	CREDITS & APPLIED CHGS: Oth Recovery Pro
5421200	Cr-FPL Oth Recov Rei	CREDITS & APPLIED CHGS: FPL Other Recove
5439991	LTD CWIP Bal - Conv	LIFE-TO-DATE CWIP BAL - CONV (FNET ONLY)
5439992	Labor - Conv Only	LABOR - CONVERSION (FIBERNET ONLY)
5439993	Materials-Conv Only	MATERIALS - CONVERSION (FIBERNET ONLY)
5439994	Contractors - Conv	CONTRACTORS - CONVERSION (FIBERNET ONLY)
5439995	Other Costs - Conv	OTHER COSTS - CONVERSION (FIBERNET ONLY)
5439996	Inv Clear-Aff Sales	INVENTORY CLEARING ACCOUNT -AFFILIATE SA
5439997	Maj Maint-Conv Only	MAJOR MAINTENANCE-CONVERSION ONLY
5439998	Environ-Conv Only	ENVIRONMENTAL-CONVERSION ONLY
5439999	O & M Exp-Conv Only	O & M EXPENSES-CONVERSION ONLY
5440000	RentExp-Fac	RENT EXPENSE: Facility
5440010	Rent ExpFacility Aff	Rent Expense: Facility - Affiliate
5440050	Rent ExpFacility I/C	Rent Expense: Facility - Intercompany
5440100	RentExp-NonFac	RENT EXPENSE: Non Facility
5440150	Rent: NonFacilty I/C	RENT EXPENSE: Non-Facility - Intercompan
5440200	LndLs/Roy/Opt-Variab	LAND LEASE / ROYALTY & OPTIONS - VARIABL
5440250	LndLs/Roy/Opt-Fixed	LAND LEASE / ROYALTY & OPTIONS - FIXED
5440300	Royalty Exp	ROYALTY EXPENSE
5450000	Ins Exp-Prop	INSURANCE EXPENSE: Property
5450020	Ins Exp-Prop I/C	INSURANCE EXPENSE: Property Intercompany
5450100	Ins Exp-Liab	INSURANCE EXPENSE: Liability
5450200	Ins Exp-W/C	INSURANCE EXPENSE: Workers Compensation
5450201	Ins Exp-Cntrc Wrp Up	INSURANCE EXPENSE: Contractor Wrap up
5450300	Ins Exp-Ret Nuc Prem	INSURANCE EXPENSE: Returned Nuclear Prem
5450400	Ins Exp-Auto	INSURANCE EXPENSE: Auto
5450500	Ins Exp-Storm Defcy	INSURANCE EXPENSE: Storm Deficiency
5450505	Amt Reg-O/U Recovery	AMORT REG ASST-OVER/UNDER RECOVERY TAX
5450510	Uncollectbl Act-Strm	UNCOLLECTBL ACCT-STORM SECURE COMPONENT
5450550	Ins Exp-Storm Resrvs	INSURANCE EXPENSE: Storm Reserves
5450600	Storm Costs	Disallowed Storm Costs
5459998	DoNotUse-see5959998	Created in Error- Use 5959998
5500000	Util-Electric	UTILITIES: Electric
5500100	Util-Gas	UTILITIES: Gas
5500200	Util-Water	UTILITIES: Water

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Cost Elem.	Name	Description
5500300	Utl-Sewer	UTILITIES: Sewer
5500400	Utl-Waste Disp	UTILITIES: Waste Disposal
5500500	Utl-Cellular & Pager	CELLULAR TELEPHONE AND PAGERS
5500600	Utl-Phone	UTILITIES: Telephone
5500650	Util-LD Telephone	UTILITIES: Long Distance Telephone
5500700	Utl-Elect-Demand	UTILITIES: Electric - Demand
5500800	Util-General	UTILITIES: General
5600000	Bus Trav-Lodging	BUSINESS TRAVEL: Lodging
5600100	Meals & Ent - 50%	Meals & Entertainment - 50%
5600110	Meals & Ent - 100%	Meals & Entertainment - 100%
5600200	Bus Trav-Air	BUSINESS TRAVEL: Air
5600300	Bus Trav-Car Rent	BUSINESS TRAVEL: Car Rental
5600400	Per Diem-Meals ONLY	Per Diem-Meals ONLY
5600405	Per Diem-All Other	Per Diem-All Other Except Meals
5600500	Bus Trav-Misc Exp	BUSINESS TRAVEL: Misc Expenses
5600600	Bus Trav-Corp Air Ch	BUSINESS TRAVEL: Corporate Air Charter
5600700	Bus Trav-Occa Use	BUSINESS TRAVEL: Occasional Use Mileage
5610000	Dues&Sub-Pers	DUES & SUBSCRIPTIONS: Personal
5610100	Dues&Sub-Corp	DUES & SUBSCRIPTIONS: Corporate
5610200	Dues&Sub-Social	DUES & SUBSCRIPTIONS: Social Clubs
5610205	Dues&Sub-testing	DUES & SUBSCRIPTIONS: testing
5610300	Dues&Sub-Civic	DUES & SUBSCRIPTIONS: Civic Organization
5610400	Stadium Expenses	STADIUM EXPENSES
5610500	Dues&Sub-Indus Assoc	DUES & SUBSCRIPTIONS: Industry Associati
5620000	Lic Perm Fee-FedSt	LICENSES PERMITS & FEES: Federal State
5620100	Lic Perm Fee-LocCo	LICENSES PERMITS & FEES: Local County
5701000	Fees-Bank&Secur	FEES: Banking & Securities
5703000	Fees-Third Pty	FEES: Management - Third Party
5703100	Fees-Aff	FEES: Management - Affiliates
5703105	FEES: Mgmt-FPL Group	FEES: Management - FPL Group Capital
5703200	Fees-I/C	FEES: Management - Intercompany
5704000	Fees-O&M-Third	FEES: O&M - Third Party
5704100	Fees-O&M-Aff	FEES: O&M - Affiliates
5704200	Fees-O&M-I/C	FEES: O&M - Intercompany
5704300	Fees-Pole Attach	FEES: Pole Attachments
5704350	FEES:Pole Attach I/C	FEES: Pole Attachments I/C
5705000	Fees-Agncy-Third	FEES: Agency - Third Party
5705100	Fees-Agncy-Aff	FEES: Agency - Affiliates
5705200	Fees-Agncy-I/C	FEES: Agency - Intercompany
5706000	Fees-ISO	FEES: ISO
5706100	Fees-ISO-Aff	FEES: ISO - Affiliates
5706200	Fees-ISO-I/C	FEES: ISO - Intercompany
5707000	Fees - FERC	FEES: FERC
5708000	Fees-Trustee	FEES: Trustee
5709000	Fees-Directors	FEES: Directors
5710000	Fees-LOC	FEES: Letter of Credit
5710100	Fees-LOC	FEES: Letter of Credit - Affiliate
5710200	Fees-LOC	FEES: Letter of Credit - Intercompany
5711000	Fines/Penalties	FINES AND PENALTIES.
5750000	Out Serv-Security	OUTSIDE SERVICES: Security
5750100	Out Serv-Legal	OUTSIDE SERVICES: Legal
5750200	Out Serv-Acctg&Tax	OUTSIDE SERVICES: Accounting & Tax
5750300	Out Serv-Engineer	OUTSIDE SERVICES: Engineering

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Cost Elem.	Name	Description
5750310	Out Serv-Equip/Mat	OUTSIDE SERVICES: Equipment/Materials
5750320	Out Serv-Construct	OUTSIDE SERVICES: Construction
5750400	Out Serv-GenBusCons	OUTSIDE SERVICES: General Business Consu
5750450	Out Serv-Info Tech	OUTSIDE SERVICES: Information Technology
5750500	Out Serv-Temp Labor	OUTSIDE SERVICES: Temporary Labor
5750600	Out Serv-Samp&Test	OUTSIDE SERVICES: Sampling & Testing
5750700	Out Serv-Othr	OUTSIDE SERVICES: Other
5750800	Out Serv-Aff	OUTSIDE SERVICES: Affiliate
5750805	O/S-Aff-GRS Crane	OUTSIDE SERVICES: Affiliate-GRS Crane
5750810	O/S-Aff-GRS Gearbox	OUTSIDE SERVICES: Affiliate-GRS Gearbox
5750815	O/S-Aff-GRS Oil Trlr	OUTSIDE SERVICES: Affiliate-GRS Oil Trai
5750900	Out Serv-I/C	OUTSIDE SERVICES: Intercompany
5750905	O/S-I/C-GRS Crane	OUTSIDE SERVICES: I/C- GRS Crane
5750910	O/S-I/C-GRS Gearbox	OUTSIDE SERVICES: I/C- GRS Gearbox
5750915	O/S-I/C-GRS Oil Trlr	OUTSIDE SERVICES: I/C- GRS Oil Trailer
5750950	Out Svcs-FPL Payroll	OUTSIDE SVCS: FPL Payroll Charges
5751000	Out Serv-Bldg Svcs	OUTSIDE SERVICES: Building Services
5751100	Out Serv-Landscape	OUTSIDE SERVICES: Landscaping
5751200	Cont Trans Line Clrg	OUTSIDE SVCS: Contractor Trans Line Row
5751300	Out Serv-Cont Subst	OUTSIDE SVCS: Contractor Substation Spec
5751400	Out Serv-Cont Tree	OUTSIDE SVCS: Contractor Tree Trimming
5751405	Contr BkBn Tree Trim	CONTRACTORS BACKBONE TREE TRIMMING
5751410	Contr Ltrl Tree Trim	CONTRACTORS LATERIAL TREE TRIMMING
5751500	Cont Man Labor	OUTSIDE SVCS: Contractor Manual Labor Co
5751600	Cont Non-Man Labor	OUTSIDE SVCS: Contractor Non-Manual Labo
5751700	Cont T&D Subst UG	OUTSIDE SVCS: Contractor T&D Substations
5751800	Cont T&D Subst OH	OUTSIDE SVCS: Contractor T&D Substations
5751900	Cont Duct Work	OUTSIDE SVCS: Contractor Duct Work
5760000	Off Equip Rep&Maint	OFFICE EQUIPMENT REPAIR & MAINTENANCE
5760100	Comp Equip Exp	COMPUTER EQUIPMENT EXPENSE
5760200	Softwr Exp	SOFTWARE EXPENSE
5760300	Office Supplies	OFFICE SUPPLIES
5760350	Forms & Dup	FORMS & DUPLICATING
5760400	Postage	POSTAGE
5760500	Ofc Furn&Equip	OFFICE FURNITURE AND EQUIPMENT
5770000	Advertising	ADVERTISING
5771000	Demons Equip	DEMONSTRATION EQUIPMENT
5772000	Comm-Direct Mail	COMMUNICATIONS: Direct Mail and Marketin
5772100	Comm-Collateral	COMMUNICATIONS: Collateral
5772200	Comm-Event Mkt	COMMUNICATIONS: Event Marketing
5772300	Comm-Print	COMMUNICATIONS: Print and Online
5772400	Comm-Radio	COMMUNICATIONS: Radio
5772500	Comm-TV	COMMUNICATIONS: Television
5772600	Mktg Ini & VAPS COGS	MARKETING INITIATIVES & VAPS COST OF GOO
5780000	Contribtns-Political	CONTRIBUTIONS: Political
5780100	Contribtns-Charity	CONTRIBUTIONS: Charitable
5790000	Comm Relatns	COMMUNITY RELATIONS
5791000	Public Rela	PUBLIC RELATIONS
5800000	Othr Exp	OTHER EXPENSE
5801000	BackOff Alloc	BACK OFFICE ALLOCATION
5802000	FacUsge Chrg	FACILITY USAGE CHARGE
5803000	Def Env & Cons Exp	DEFERRED ENVIRONMENTAL AND CONSERVATION
5803100	Other Exp-Def ECRC	OTHER EXPENSES-DEF EXP-UNDERRECOV-ECRC

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Cost Elem.	Name	Description
5804000	Admin Exp - Credits	ADMINISTRATIVE EXPENSES - CREDITS
5900500	Emiss Exp - SOX/NOX	EMISSIONS Expense - SOX & NOX
5900505	Emiss Exp - Other	EMISSIONS Expense - Other
5900510	G/L Sale of ERC's	Gain/Loss on Sale of ERC's
5901000	Rsrv-Oper Exp	RESERVES: Operating Expenses
5902000	Reserves-MM Conversn	RESERVES: Operating Expenses-MM Conversi
5903000	Prov-UncollAcct	PROVISION FOR UNCOLLECTIBLE ACCOUNTS
5904000	Merger Exp	MERGER EXPENSES
5904100	Restructrng Chgs-Oth	RESTRUCTURING CHARGES-Other (Non-Op in M
5904150	Restructring Chgs-Op	RESTRUCTURING CHARGES-Operating
5904200	Impairment Losses	IMPAIRMENT LOSSES
5905000	Insurance Losses	INSURANCE LOSSES PAID
5905100	Ins Loss - Res Move	INSURANCE LOSSES: Loss Reserves Movement
5905200	IBNR Reserves Move	INSURANCE LOSSES: IBNR Reserves Movement
5906000	Res-Nuc Mtce	RESERVES: Nuclear Maintenance
5906500	Res-Nuc Mtce Actuals	RESERVES: Nuclear Maintenance - Actuals
5906600	Nuc Reac Hd Accruals	RESERVES: Nuc Reactor Head Insp & Repair
5906700	Nuc Reac Hd Actuals	RESERVES: Nuc Reactor Head Actual Expens
5907000	Res-Nuc End Life M&S	RESERVES: Nuclear End of Life M&S Invent
5907500	Res-Nuc Thermolag	RESERVES: Nuclear Thermolag
5930000	Accretion - ARO	ACCRETION ARO EXPENSE
5940000	Trans - Oper Exp	TRANSMISSION OF ELECTRICITY: Operating E
5950000	Reimb Exp-Third	REIMBURSABLE EXPENSE - Third Party
5950100	Reimb Exp-Aff	REIMBURSABLE EXPENSE - Affiliates
5950200	Reimb Exp-I/C	REIMBURSABLE EXPENSE - Intercompany
5950300	FPLE Reimb-Third	FPLE REIMBURSABLES - Third Party
5950400	FPLE Reimb-Aff	FPLE REIMBURSABLES - Affiliates
5950500	FPLE Reimb-I/C	FPLE REIMBURSABLES - Intercompany
5959500	AP Park Doc Account	AP Park Document Account
5959996	Tools - Non Valuated	TOOLS - Non Valuated
5959997	FPL Reserve Material	FPL RESERVE MATERIAL
5959997	FPL Reserve Material	FPL RESERVE MATERIAL
5959998	Cptl Clrg	CAPITAL CLEARING
5959999	WIP Trnsfr	WIP TRANSFER
5960000	Deprec Exp	DEPRECIATION EXPENSE
5960001	Deprec Exp-Other Adj	DEPRECIATION EXP-Roll Forward-Manual Adj
5960100	Deprec Exp-Variable	DEPRECIATION EXPENSE-Variable
5960200	Deprec Exp-Fleet Svc	DEPRECIATION EXPENSE - Fleet Services
5960500	Deprec Exp-Cap Int	DEPRECIATION EXPENSE-Capitalized Interes
5961000	Amort Exp	AMORTIZATION EXPENSE
5961005	Amort Exp-Elec PLT	AMOTIZATION EXPENSE-OF ELECT PLT ACQUISI
5961010	Amort Exp-Prop Loss	AMOTIZATION EXPENSE-OF PROPERTY LOSSES
5961015	Amort Exp-Convitc De	AMOTIZATION EXPENSE-REG ASSET - CONV ITC
5961020	Amort Exp-Space Depn	AMOTIZATION EXPENSE-REG ASST-SPACE COAST
5961021	Amort Exp-Martin Dep	AMORTIZATION EXPENSE: Reg Asst-Martin IT
5961025	Amort Exp-Pron Gains	AMOTIZATION EXPENSE-OF PROPERTY GAINS
5961030	Amort Exp-Prop Gn Av	AMOTIZATION EXPENSE-OF PROPERTY GAINS -
5961035	Reg Credit-ARO	REGULATORY CREDIT-ARO
5961050	Amrt Exp-NCR	AMORTIZATION EXPENSE: Nuclear Cost Recov
5961055	Amort Reg Asst-EPU	AMORT REG ASST-EPU ASSET RETIREMENTS
5961060	AFUDC-Nucl G/U Cry	AFUDC-NUCLEAR G/U CARRYING COSTS
5961065	Nuclear Debt Compont	NUCLEAR DEBT COMPONENT
5961070	NCRC BSE RATE RV-DPN	NCRC BASE RATE REV REQ - DPN

Cost Elem.	Name	Description
5961075	NCRC Int Recvrbl O&M	NCRC INTEREST ON RECOVERABLE O&M
5961100	Amrt Exp-Nuc Reg Cr	AMORTIZATION EXPENSE: Nuclear Reg Credit
5961200	Amrt Exp-Convert ITC	AMORTIZATION EXPENSE: Convertible ITC
5961205	Amort reg liab-Space	AMORT REG LIAB-SPACE COAST ITC
5961210	Amort Liab- CONV ITC	AMORT REG LIAB - CONV ITC G/U
5961215	Amort Reg Liab-Space	AMORT REG LIAB-SPACE COAST ITC G/U
5961220	Amort Liab-Martin IT	AMORTIZATION EXPENSE: Reg Liab - Martin
5961225	Amort Liab-Martin GU	AMORTIZATION EXPENSE: Reg Liab - Martin
5961230	Amort Exp-Conv ITC	AMORTIZATION EXPENSE: Convertible ITC
5970000	Othr Tax-Oper	OTHER TAXES: Operating
5971000	Othr Tax-Prop Tax	OTHER TAXES: Property Tax
5972000	Othr Tax-Telecom Tax	OTHER TAXES: Telecommunications Tax
5973000	Othr Tax-Franch& Min	OTHER TAXES: Franchise and Minimum
5974000	P/R Tax-Fed Unemply	PAYROLL TAXES: Federal Unemployment
5974100	P/R Tax-State Unempl	PAYROLL TAXES: State Unemployment
5974200	P/R Tax-FICA	PAYROLL TAXES: FICA
5974300	P/R Tax-Accrd FICA	PAYROLL TAXES: Accrued FICA
5975000	Othr Tax-Intangible	OTHER TAXES: Intangible Tax
5975025	Oth Tax-Foreign Cap	OTHER TAXES: Foreign - Capital Tax
5976000	Othr Tax-Reg Assess	OTHER TAXES: Regulatory Assessment Fee
5977000	Oth Tax-GRT	OTHER TAXES: Gross Receipts Tax
5977001	FX Trans-Fuel PP	FX Translation - Fuel PP
5977002	FX Trns-Cost of Fuel	FX Translation - Cost of Fuel
5977003	FX Transl-Var Costs	FX Translation - Variable Cost
5977004	FX Trans-O&M Expense	FX Translation - O&M Expense
5977005	FX Trns-Deprec/Amort	FX Translation - Depreciation/Amortizati
5977006	FX Trnslation-Salary	FX Translation - Salary
5977007	FX Trns-Employee Rel	FX Translation - Employee Related
5977008	FX Trns-Cntracts/Lic	FX Translation - Contracts/Licenses
5977009	FX Trnslation-Travel	FX Translation - Travel
5977010	FX Translation-Rent	FX Translation - Rent
5977011	FX Transl-O/S Srvcs	FX Translation - O/S Services
5977012	FX Transl-Othr Taxes	FX Translation - Other Taxes
5977013	FX Trnsltn-Insurance	FX Translation - Insurance Expense
5977014	FX Transltn-Othr Exp	FX Translation - Other Expenses
5990001	Stl-Fuel	SETTLEMENT - Fuel
5990002	Stl-PurchPwr	SETTLEMENT - Purchased Power
5990003	Stl-Fuel (COGS)	SETTLEMENT - Fuel-Cost of Goods Sold
5990004	Stl-Transmission Fix	SETTLEMENT - Transmission Fixed
5990005	Stl-Other Fuel Costs	SETTLEMENT - Other Fuel Costs
5990006	Stl-Corp P/R	SETTLEMENT - Corporate Payroll
5990007	Stl-Plant P/R	SETTLEMENT - Plant Payroll
5990008	Stl-Other P/R	SETTLEMENT - Other Payroll
5990009	Stl-Benefits	SETTLEMENT - Benefits
5990010	Stl-Emply Exp	SETTLEMENT - Employee Expenses
5990011	Stl-Mater Supp Cons	SETTLEMENT - Materials Supplies & Consum
5990012	Stl-Spare Parts	SETTLEMENT - Spare Parts
5990013	Stl-Shop Equip&Tools	SETTLEMENT - Shop Equipment & Tools
5990014	Stl-Uniforms	SETTLEMENT - Uniforms
5990015	Stl-Safety Equip	SETTLEMENT - Safety Equipment
5990016	Stl-Freight-Exc Fuel	SETTLEMENT - Freight (Excluding Fuel)
5990017	Stl-Chem Oils & Lubr	SETTLEMENT - Chemicals Oils & Lubricants
5990018	Stl-Gases	SETTLEMENT - Gases

Cost Elem.	Name	Description
5990019	Stl-Equip Fuel	SETTLEMENT - Equipment Fuel
5990020	Stl-Demin Water	SETTLEMENT - Demineralized Water
5990021	Stl-Waste&Ash Disp	SETTLEMENT - Waste & Ash Disposal
5990022	Stl-Interconnect Fee	SETTLEMENT - Interconnect Fees
5990023	Stl-Othr Site O&M	SETTLEMENT - Other Site O&M
5990024	Stl-Rent	SETTLEMENT - Rent
5990025	Stl-LandLse/Roy-Var	SETTLEMENT - Land Lease/Royalty-Variable
5990026	Stl-Insurance	SETTLEMENT - Insurance
5990027	Stl-Utilities	SETTLEMENT - Utilities
5990028	Stl-Meals	SETTLEMENT - Meals
5990029	Stl-Travel	SETTLEMENT - Travel
5990030	Stl-Dues & Sub	SETTLEMENT - Dues & Subscriptions
5990031	Stl-Lic Perm FineG&A	SETTLEMENT - License Permits & Fines-G&A
5990032	Stl-Mgmt Fees	SETTLEMENT - Mgmt Fees
5990033	Stl-O&M Fees	SETTLEMENT - O&M Fees
5990034	Stl-PMI Fees	SETTLEMENT - PMI Fees
5990035	Stl-ISO Fees	SETTLEMENT - ISO Fees
5990036	Stl-OutSrv-Security	SETTLEMENT - Outside Services - Security
5990037	Stl-OutSrv-Legal	SETTLEMENT - Outside Services - Legal
5990038	Stl-OutSrv-Acctg/Tax	SETTLEMENT - Outside Services - Accounti
5990039	Stl-OutSrv-Engineer	SETTLEMENT - Outside Services - Engineer
5990040	Stl-OutSrv-Equip/Mat	SETTLEMENT - Outside Services - Equipmen
5990041	Stl-OutSrv-Constrct	SETTLEMENT - Outside Services - Construc
5990042	Stl-OutSrv-Consult	SETTLEMENT - Outside Services - Consulti
5990043	Stl-OutSrv-InfoTech	SETTLEMENT - Outside Services - Info Tec
5990044	Stl-OutSrv-TempLbr	SETTLEMENT - Outside Services - Temporar
5990045	Stl-OutSrv-Samp&Test	SETTLEMENT - Outside Services - Sampling
5990046	Stl-OutSrv-Other	SETTLEMENT - Outside Services - Other
5990047	Stl-OutSrv-Aff	SETTLEMENT - Outside Services - Affiliat
5990048	Stl-OutSrv-I/C	SETTLEMENT - Outside Services - Intercom
5990049	Stl-Off Supp&Exp	SETTLEMENT - Office Supplies & Expense
5990050	Stl-Other	SETTLEMENT - Other Expenses
5990051	Stl-Reimb Exp	SETTLEMENT - Reimbursable Expense
5990052	Stl-Depr/Amort	SETTLEMENT - Depreciation & Amortization
5990053	Stl-P/R Taxes	SETTLEMENT - Payroll Taxes
5990054	Stl-TaxesOther	SETTLEMENT - Taxes Other than Income Tax
5990055	Stl-LandLease-Fixed	SETTLEMENT - Land Lease-Fixed
5990056	Stl-Site EqpRp&Maint	SETTLEMENT - Site Equipment Repair & Mai
5990057	Stl-FPL Grp Res PR	SETTLEMENT - FPL Grp Resource Payroll
5990058	Stl-Corp P/R OT	SETTLEMENT - Corporate Payroll Overtime
5990059	Stl-FPLE P/R	SETTLEMENT - FPLE Payroll
5990060	Stl-FPLE P/R OT	SETTLEMENT - FPLE Payroll Overtime
5990061	Stl-PMI P/R	SETTLEMENT - PMI Payroll
5990062	Stl-PMI P/R OT	SETTLEMENT - PMI Payroll Overtime
5990063	Stl-Proj Mgmt P/R	SETTLEMENT - Project Mgmt Payroll
5990064	Stl-Proj Mgmt P/R OT	SETTLEMENT - Project Mgmt Payroll Overti
5990065	Stl-FPL Grp Res PR O	SETTLEMENT - FPL Grp Resource Payroll Ov
5990066	Stl-Plant P/R OT	SETTLEMENT - Plant Payroll Overtime
5990067	Stl-OSI P/R	SETTLEMENT - OSI Payroll
5990068	Stl-OSI P/R OT	SETTLEMENT - OSI Payroll Overtime
5990069	Stl-Maine OSI	SETTLEMENT - Maine OSI Payroll
5990070	Stl-Maine OSI OT	SETTLEMENT - Maine OSI Payroll Overtime
5990071	Stl-Seabrook P/R	SETTLEMENT - Seabrook P/R

Cost Elem	Name	Description
5990072	Stl-Seabrook P/R OT	SETTLEMENT - Seabrook P/R Overtime
5990073	Stl-Ben FPLE	SETTLEMENT - Benefits - FPLE
5990074	Stl-Ben PMI	SETTLEMENT - Benefits - PMI
5990075	Stl-Ben Proj Mgmt	SETTLEMENT - Benefits - Project Mgmt
5990076	Stl-Ben FPL Grp Res	SETTLEMENT - Benefits - FPL Group Res
5990077	Stl-Ben OSI	SETTLEMENT - Benefits - OSI
5990078	Stl-Ben Maine OSI	SETTLEMENT - Benefits - Maine OSI
5990079	Stl-Ben Sbrk	SETTLEMENT - Benefits - Seabrook
5990080	Stl-P/R Taxes FPLE	SETTLEMENT - Payroll Taxes - FPLE
5990081	Stl-P/R Taxes PMI	SETTLEMENT - Payroll Taxes - PMI
5990082	Stl-P/R Taxes Proj M	SETTLEMENT - Payroll Taxes - Project Mgm
5990083	Stl-P/R Taxes FPL Gr	SETTLEMENT - Payroll Taxes - FPL Group R
5990084	Stl-P/R Taxes OSI	SETTLEMENT - Payroll Taxes - OSI
5990085	Stl-P/R Taxes Maine	SETTLEMENT - Payroll Taxes - Maine OSI
5990086	Stl-P/R Taxes Sbrk	SETTLEMENT - Payroll Taxes - Seabrook
5990087	Stl-Trans Var	SETTLEMENT - Transmission - Variable
5990088	Stl-Fees G&A	SETTLEMENT - Fees G&A
5990089	Stl-Back Off&Fac Us	SETTLEMENT - Back Office & Facility Usag
5990090	Stl-Accrd P/R	SETTLEMENT - Accrued Payroll
5990091	Stl-Accrd Ben	SETTLEMENT - Accrued Benefits
5990092	Stl-Accrd P/R Taxes	SETTLEMENT - Accrued Payroll Taxes
5990093	Stl Res Op Exp	SETTLEMENT RESERVES-OPERATING EXPENSES
5990094	Stl-NM Op Svc P/R	SETTLEMENT - NM Op Svc Payroll
5990095	Stl-NM Op Svc P/R OT	SETTLEMENT - NM OP Svc Payroll Overtime
5990096	Stl-Ben NM Op Svc	SETTLEMENT - Benefits - NM Op Svc
5990097	Stl-P/R Taxes NM Op	SETTLEMENT - Payroll Taxes - NM Op Svc
5990100	Stl-Cptl Clrg	SETTLEMENT - Capital Clearing
5990101	Stl-Cptl (WIP)Clrg	SETTLEMENT - Capital (WIP)Transfer
5990102	Stl-NM Op Svc P/R	SETTLEMENT - NM Op Svc Payroll
5990103	Stl-NM Op Svc P/R OT	SETTLEMENT - NM OP Svc Payroll Overtime
5990104	Stl-Ben NM Op Svc	SETTLEMENT - Benefits - NM Op Svc
5990105	Stl-P/R Taxes NM Op	SETTLEMENT - Payroll Taxes - NM Op Svc
5990106	Stl-Fuel Trn Cst-Var	SETTLEMENT- Fuel Transportation Costs-Va
5990107	Stl-Fuel Trn Cst-Fxd	SETTLEMENT- Fuel Transportation Costs-Fi
5990108	Stl-FPL Invest-P/R	SETTLEMENT - FPL Investments - Payroll
5990109	Stl-FPL Inves P/R OT	SETTLEMENT - FPL Investments-Payroll Ove
5990110	Stl-Ben FPL Investmt	"""SETTLEMENT - Benefits - FPL Investmen
5990111	Stl-P/R Taxes FPL In	SETTLEMENT - Payroll Taxes - FPL Investm
5990112	Stl-Cmputr&Softwr Ex	SETTLEMENT - Computer & Software Expense
5990113	Stl-DAEC P/R	SETTLEMENT - DAEC Payroll
5990114	Stl-DAEC P/R OT	SETTLEMENT - DAEC Payroll Overtime
5990115	Stl-Ben DAEC	SETTLEMENT - Benefits - DAEC
5990116	Stl-P/R Taxes DAEC	SETTLEMENT - Payroll Taxes - DAEC
5990117	Stl-Windlogics P/R	SETTLEMENT - Windlogics Inc. Payroll
5990118	Stl-WndLogics P/R OT	SETTLEMENT - Windlogics Inc. Payroll Ove
5990119	Stl-Ben Windlogics	SETTLEMENT - Benefits - Windlogics
5990120	Stl-P/R Taxes Wndlgc	SETTLEMENT - Payroll Taxes - Windlogics
5990121	Stl-GEXA Energy P/R	SETTLEMENT - GEXA Energy Payroll
5990122	Stl-GEXA Energy P/R	SETTLEMENT - GEXA Energy Payroll Overtim
5990123	Stl-Ben GEXA Energy	SETTLEMENT - Benefits - GEXA Energy
5990124	Stl-P/R Taxes GEXA E	SETTLEMENT - Payroll Taxes - GEXA Energy
5990125	Stl-Point Beach P/R	SETTLEMENT - Point Beach Payroll
5990126	Stl-Point Beach P/R	SETTLEMENT - Point Beach Payroll Overtim

Cost Elem.	Name	Description
5990127	Stl-Ben Point Beach	SETTLEMENT - Benefits - Point Beach
5990128	Stl-P/R Taxes PB	SETTLEMENT - Payroll Taxes - Point Beach
5990129	Stl-PM Nuc Sup PRI	SETTLEMENT - PM Nuclear Suppt Payroll
5990130	Stl-Nuc Sup P/R OT	SETTLEMENT - PM Nuclear Suppt Payroll OT
5990131	Stl-Benefits Nuc Sup	SETTLEMENT - Benefits PM Nuclear Support
5990132	Stl-PR Taxes Nuc Sup	SETTLEMENT - Payroll Taxes PM Nuclear Su
5990133	Stl-Blade Rep&Replac	SETTLEMENT - Blade Repairs & Replacement
5990134	Stl-Gearbox Rep&Repl	SETTLEMENT - Gearbox Repairs & Replaceme
5990135	Stl-Generator Rep&Re	SETTLEMENT - Generator Repairs & Replace
5990136	Stl-Emiss Exp - CO2	SETTLEMENT - Emissions Expense - CO2
5990137	Stl-Emiss Exp-SoxNox	SETTLEMENT - Emissions Expense - SOX & N
5990138	Stl-Emiss Exp- Other	SETTLEMENT - Emissions Expense - Other
5990139	Stl-Gain/Loss ERC's	SETTLEMENT - Gain / Loss on Sale of ERC'
5990140	Stl-Vehicle	SETTLEMENT - Vehicle
5990141	Stl-Contributions	SETTLEMENT - Charitable Contributions
5990142	Stl-Comm. Relations	SETTLEMENT - Community Relations
5990143	Stl-FiberNet Payroll	SETTLEMENT - FiberNet Payroll
5990144	Stl-FiberNet P/R OT	SETTLEMENT - FiberNet Payroll OT
5990145	Stl-FiberNet Benefit	SETTLEMENT - FiberNet Benefits
5990146	Stl-FiberNet P/R Tax	SETTLEMENT - FiberNet Payroll Taxes
5990147	Stl-FiberNet Cap Int	SETTLEMENT - FiberNet Capitalized Intere
5990148	Stl-LTD CWIP Convers	SETTLEMENT - LTD CWIP Balance-Conversion
5990149	Stl-Labor-Convs Only	SETTLEMENT - Labor-Conversion
5990150	Stl-Materials-Conver	SETTLEMENT - Materials-Conversion
5990151	Stl-Contractors-Conv	SETTLEMENT - Contractors-Conversion
5990152	Stl-Other Costs-Conv	SETTLEMENT - Other Costs-Conversion
5990153	Stl-Lone Star P/R	SETTLEMENT - FPLE Payroll - Lone Star
5990154	Stl-Lone Star P/R OT	SETTLEMENT - Lone Star Transmission Payr
5990155	Stl-Ben Lone Star	SETTLEMENT - Benefits - Lone Star Transm
5990156	Stl-P/R Tax Lone Str	SETTLEMENT - Payroll Taxes - Lone Star T
5990200	Stl-FPL Exempt ST	SETTLEMENT - FPL Exempt ST
5990201	Stl-FPL N-Exempt ST	SETTLEMENT - FPL N-Exempt ST
5990202	Stl-FPL Barg Var ST	SETTLEMENT - FPL Bargaining Variable ST
5990203	Stl-FPL Barg Fix ST	SETTLEMENT - FPL Bargaining Fixed ST
5990204	Stl-FPL Exempt OT	SETTLEMENT - FPL Exempt OT
5990205	Stl-FPL N-Exempt OT	SETTLEMENT - FPL N-Exempt OT
5990206	Stl-FPL Barg Var OT	SETTLEMENT - FPL Bargaining Variable OT
5990207	Stl-FPL Barg Fix OT	SETTLEMENT - FPL Bargaining Fixed OT
5990208	Stl-FPL Other Labor	SETTLEMENT - FPL Other Labor
5990209	Stl-FPL Pay/R Tax OH	SETTLEMENT - FPL Payroll Tax OH
5990210	Stl-FPL Fund Welfare	SETTLEMENT - FPL Funded Welfare
5990211	Stl-FPL Un Svc Costs	SETTLEMENT - FPL Unfunded Service Cost
5990212	Stl-Pwr Sys Non Prod	SETTLEMENT - Power Systems Non Producti
5990213	Stl-Stores Overhead	SETTLEMENT - Stores Overhead
5990214	Stl-Aff-Non Prod	SETTLEMENT - Affiliate - Non Productive
5990215	Stl-Aff-A&G Payroll	SETTLEMENT - Affiliate - A&G Payroll
5990216	Stl-Aff-A&G Expense	SETTLEMENT - Affiliate - A&G Expense
5990217	Stl-Aff-Workers Comp	SETTLEMENT - Affiliate - Workers Compen
5990218	Stl-Perform Incenivs	SETTLEMENT - Performance Incentives
5990219	Stl-Res Mat Labor OH	SETTLEMENT - Reserve Material Labor OH
5990220	Stl-BU - Workrs Comp	SETTLEMENT - BU - Workers Compensation
5990221	Stl-Truck Stock OH	SETTLEMENT - Truck Stock Overhead
5990222	Stl-Supervsion & Eng	SETTLEMENT - Supervision & Engineering

Cost Elem.	Name	Description
5990223	Stl-IM Cap Support	SETTLEMENT - IM Capital Support
5990224	Stl-Exe Cap Support	SETTLEMENT - Executive Capital Support
5990225	Stl-AFUDC - Debt	SETTLEMENT - AFUDC - Debt
5990226	Stl-AFUDC - Equity	SETTLEMENT - AFUDC - Equity
5990227	Stl-Finance	SETTLEMENT - Finance
5990228	Stl-Human Resources	SETTLEMENT - Human Resources
5990229	Stl-General Counsel	SETTLEMENT - General Counsel
5990230	Stl-Information Mgmt	SETTLEMENT - Information Management
5990231	Stl-Eng Const & Corp	SETTLEMENT - Eng Const & Corp Svs
5990232	Stl-Strat & Policy	SETTLEMENT - Strategy & Policy
5990233	Stl-Mkt & Communtion	SETTLEMENT - Marketing & Communications
5990234	Stl-Reg Affairs-Fed	SETTLEMENT - Regulatory Affairs -Federa
5990235	Stl-Corp & Ext Affrs	SETTLEMENT - Corp & External Affairs
5990236	Stl-Internal Audit	SETTLEMENT - Internal Audit
5990237	Stl-Res Assess & Pln	SETTLEMENT - Res Assess & Planning
5990238	Stl-Proj Development	SETTLEMENT - Project Development
5990239	Stl-Gov't Affars-Fed	SETTLEMENT - Gov't Affairs - Federal
5990240	Stl-Executive	SETTLEMENT - Executive
5990241	Stl-Enr Mark & Trade	SETTLEMENT - Energy Mark & Trading
5990242	Stl-AMF Nextera	SETTLEMENT - AMF Nextera
5990243	Stl-AMF FPLES	SETTLEMENT - AMF FPLES
5990244	Stl-AMF FiberNet	SETTLEMENT - AMF FiberNet
5990245	Stl-AMF Grp Capital	SETTLEMENT - AMF Group Capital
5990246	Stl-Smrt Grid Capitl	SETTLEMENT - Smart Grid Capital Support
5990247	Stl-Enrgy Svc Ext ST	SETTLEMENT - Energy Services Exempt ST
5990248	Stl-Enrgy Svs N-Expt	SETTLEMENT - Energy Services N-Exempt S
5990249	Stl-Energy Svs Barg	SETTLEMENT - Energy Services Bargaining
5990250	Stl-Ergy Svc Expt OT	SETTLEMENT - Energy Services Exempt OT
5990251	Stl-Ergy Svc N-Ext O	SETTLEMENT - Energy Services N-Exempt O
5990252	Stl-Energy Svc Barg	SETTLEMENT - Energy Services Bargaining
5990253	Stl-Ergy Svc Oth Lab	SETTLEMENT - Energy Services Other Labo
5990254	Stl-ES P/R Tax OH	SETTLEMENT - ES Payroll Tax OH
5990255	Stl-ES Fund Welfare	SETTLEMENT - ES Funded Welfare
5990256	Stl-ES Perform Incnt	SETTLEMENT - ES Performance Incentive
5990257	Stl-FPL Unfun Benefit	SETTLEMENT - FPL Unfunded Benefits Cost
5990258	Stl-Stores O/H-Y/End	SETTLEMENT - Stores Overhead - Year-End
5990259	Stl-Exec Perf Incent	SETTLEMENT - Executive Perf Incentives
5990260	Stl-Fleet O/U Util	SETTLEMENT - Fleet Over / Under Util by
5990261	Stl-Reg & ST Gov't A	SETTLEMENT - Regulatory & State Gov't A
5990262	Stl-Revenues	SETTLEMENT - Revenues
5990263	Stl-Other Recoveries	SETTLEMENT - Other Recoveries
5990264	Stl-Fuel-Nuclear	SETTLEMENT - Fuel - Nuclear
5990265	Stl-Fuel-Oil	SETTLEMENT - Fuel - Oil
5990266	Stl-Fuel-Natural Gas	SETTLEMENT - Fuel - Natural Gas
5990267	Stl-Fuel - Coal	SETTLEMENT - Fuel - Coal
5990268	Stl-Fuel - Other	SETTLEMENT - Fuel - Other
5990269	Stl-Stock Options	SETTLEMENT - Stock Options
5990270	Stl-Deferred Comp	SETTLEMENT - Deferred Compensation
5990271	Stl-Computer Equip.	SETTLEMENT - Computer Equipment
5990272	Stl-Computer Softwre	SETTLEMENT - Computer Software
5990273	Stl-Telecomm	SETTLEMENT - Telecommunications
5990274	Stl-Dues&Sub: Prsnal	SETTLEMENT - Dues & Subscriptions: Pers
5990275	Stl-Dues&Sub: Corp	SETTLEMENT - Dues & Subscriptions: Corp

Cost Elem.	Name	Description
5990276	Stl-Dues&Sub: Civic	SETTLEMENT - Dues & Subscriptions: Civi
5990277	Stl-Dues&Sub: Assc	SETTLEMENT - Dues & Subscriptions:Indus
5990278	Stl-Environmentl Svc	SETTLEMENT - Environmental Services
5990279	Stl-Communications	SETTLEMENT - Communications
5990280	Stl-Marketing Incent	SETTLEMENT - Marketing Incentives
5990281	Stl-Prov Uncol Accts	SETTLEMENT - Provision for Uncollectibl
5990282	Stl-Supervison OH	SETTLEMENT - Supervison/Support OH
5990299	Stl-testing Change	SETTLEMENT - TESTING to Change GL
5992002	PP-Purchased Power	POWER PLANT: Purchased Power
5992003	PP-Fuel-COGS	POWER PLANT: Fuel-Cost of Goods Sold
5992004	PP-Transm Fixed	POWER PLANT: Transmission Expense Fixed
5992005	PP-Other Fuel Costs	POWER PLANT: Other Fuel Costs
5992006	PP-Corporate P/R	POWER PLANT: Corporate Payroll
5992007	PP-Plant P/R	POWER PLANT: Plant Payroll
5992008	PP-Other P/R	POWER PLANT: Other Payroll
5992009	PP-BeneFITs	POWER PLANT: Benefits
5992010	PP-Employee Expenses	POWER PLANT: Employee Expenses
5992011	PP-Materials & Sup	"POWER PLANT: Materials, Supplies and Co
5992012	PP-Equipment Parts	POWER PLANT: Equipment Parts
5992013	PP-Shop Equip & Tool	POWER PLANT: Shop Equipment & Tools
5992014	PP-Uniforms	POWER PLANT: Uniforms
5992015	PP-Safety Equipment	POWER PLANT: Safety Equipment
5992016	PP-Freight Ecl Fuel	POWER PLANT: Freight (Excluding Fuel)
5992017	PP-Chem & Oils & Lu	POWER PLANT: Chemicals & Oils & Lubrican
5992018	PP-Gases	POWER PLANT: Gases
5992019	PP-Equipment Fuel	POWER PLANT: Equipment Fuel
5992020	PP-Deminrlized Water	POWER PLANT: Demineralized Water
5992021	PP-Waste & Ash Disp	POWER PLANT: Waste & Ash Disposal
5992022	PP-Interconnect Fees	POWER PLANT: Interconnect Fees
5992023	PP-Other SITe O&M	POWER PLANT: Other Site O&M
5992024	PP-Rent	POWER PLANT: Rent
5992025	PP-Land Lease/Roy-Va	POWER PLANT: Land Lease/Royalty-Variabl
5992026	PP-Insurance	POWER PLANT: Insurance
5992027	PP-Utilities	POWER PLANT: Utilities
5992028	PP-Meals	POWER PLANT: Meals
5992029	PP-Travel	POWER PLANT: Travel
5992030	PP-Dues & Subscripts	POWER PLANT: Dues & Subscriptions
5992031	PP-Lic. Permits Fine	"POWER PLANT: License, Permits, & Fines-
5992032	PP-Mgmt Fees	POWER PLANT: Mgmt Fees
5992033	PP-O&M Fees	POWER PLANT: O&M Fees
5992034	PP-PMI Fees	POWER PLANT: PMI Fees
5992035	PP-ISO Fees	POWER PLANT: ISO Fees
5992036	PP-Outside Svcs - S	POWER PLANT: Outside Services - Securit
5992037	PP-Outside Svcs - L	POWER PLANT: Outside Services - Legcl
5992038	PP-Outside Svcs - A	POWER PLANT: Outside Services - Account
5992039	PP-Outside Svcs - E	POWER PLANT: Outside Services - Enginee
5992040	PP-Outside Svcs - E	POWER PLANT: Outside Services - Equipme
5992041	PP-Outside Svcs - C	POWER PLANT: Outside Services - Constru
5992042	PP-Outside Svcs -	POWER PLANT: Outside Services - Consult
5992043	PP-Outside Svcs - I	POWER PLANT: Outside Services - Info Te
5992044	PP-Outside Svcs - T	POWER PLANT: Outside Services - Tempora
5992045	PP-Outside Svcs - S	POWER PLANT: Outside Services - Samplin
5992046	PP-Outside Svcs - O	POWER PLANT: Outside Services - Other

Cost Elem.	Name	Description
5992047	PP-Outside Svcs - A	POWER PLANT: Outside Services - Affilia
5992048	PP-Outside Svcs - I	POWER PLANT: Outside Services - Interco
5992049	PP-Off Supp & Equip	POWER PLANT: Office Supplies & Equipmen
5992050	PP-Other Expenses	POWER PLANT: Other Expenses
5992051	PP-Reimbursable Exp	POWER PLANT: Reimbursable Expense
5992052	PP-Deprec & Amort	POWER PLANT: Depreciation & Amortizatio
5992053	PP-P/R Taxes	POWER PLANT: Payroll Taxes
5992054	PP-Tx Oth than Inc	POWER PLANT: Taxes Other than Income Ta
5992055	PP-Land Lease-Fixed	POWER PLANT: LandLease-Fixed
5992056	PP-SITe Equip R & M	POWER PLANT: Site Equipment Repair & Ma
5992057	PP-FPL Grp Res P/R	POWER PLANT: FPL Grp Res Payroll
5992058	PP-Corp P/R OT	POWER PLANT: Corporate Payroll Overtime
5992059	PP-FPLE P/R	POWER PLANT: FPLE Payroll
5992060	PP-FPLE P/R OT	POWER PLANT: FPLE Payroll Overtime
5992061	PP-PMI P/R	POWER PLANT: PMI Payroll
5992062	PP-PMI P/R OT	POWER PLANT: PMI Payroll Overtime
5992063	PP-Proj Mgmt P/R	POWER PLANT: Project Mgmt Payroll
5992064	PP-Proj Mgmt P/R OT	POWER PLANT: Project Mgmt Payroll Overt
5992065	PP-FPL Grp Res PR OT	POWER PLANT: FPL Grp Resource Payroll O
5992066	PP-Plant P/R OT	POWER PLANT: Plant Payroll Overtime
5992067	PP-OSI P/R	POWER PLANT: OSI Payroll
5992068	PP-OSI P/R OT	POWER PLANT: OSI Payroll Overtime
5992069	PP-Maine OSI	POWER PLANT: Maine OSI Payroll
5992070	PP-Maine OSI OT	POWER PLANT: Maine OSI Payroll Overtime
5992071	PP-Seabrook P/R	POWER PLANT: Seabrook P/R
5992072	PP-Seabrook P/R OT	POWER PLANT: Seabrook P/R Overtime
5992073	PP-Ben FPLE	POWER PLANT: Benefits - FPLE
5992074	PP-Ben PMI	POWER PLANT: Benefits - PMI
5992075	PP-Ben Proj Mgmt	POWER PLANT: Benefits - Project Mgmt
5992076	PP-Ben FPL Grp Res	POWER PLANT: Benefits - FPL Group Res
5992077	PP-Ben OSI	POWER PLANT: Benefits - OSI
5992078	PP-Ben Maine OSI	POWER PLANT: Benefits - Maine OSI
5992079	PP-Ben Sbrk	POWER PLANT: Benefits - Seabrook
5992080	PP-P/R Taxes FPLE	POWER PLANT: Payroll Taxes - FPLE
5992081	PP-P/R Taxes PMI	POWER PLANT: Payroll Taxes - PMI
5992082	PP-P/R Tx Proj Mgmt	POWER PLANT: Payroll Taxes - Project Mg
5992083	PP-P/R Tx FPL Grp Re	POWER PLANT: Payroll Taxes - FPL Group
5992084	PP-P/R Taxes OSI	POWER PLANT: Payroll Taxes - OSI
5992085	PP-P/R Tx Maine OSI	POWER PLANT: Payroll Taxes - Maine OSI
5992086	PP-P/R Taxes Sbrk	POWER PLANT: Payroll Taxes - Seabrook
5992087	PP-Trans Var	POWER PLANT: Transmission - Variable
5992088	PP-Fees G&A	POWER PLANT: Fees G&A
5992089	PP-Back Off&Fac Us	POWER PLANT: Back Office & Facility Usa
5992090	PP-Accrd P/R	POWER PLANT: Accrued Payroll
5992091	PP-Accrd Ben	POWER PLANT: Accrued Benefits
5992092	PP-Accrd P/R Taxes	POWER PLANT: Accrued Payroll Taxes
5992093	PP-Reserves - Op Exp	POWER PLANT: Reserves - Operating Expen
5992094	PP-NMex Op Svc P/R	POWER PLANT: NMex Op Svc Payroll
5992095	PP-NMex Op Svc PR OT	POWER PLANT: NMex Op Svc Payroll Overtim
5992096	PP-Ben NMex Op Svc	POWER PLANT: Benefits - NMex Op Svc
5992097	PP-P/R Tx NMex Op Sv	POWER PLANT: Payroll Taxes - NMex Op Svc
5992100	PP-Capital Clearing	POWER PLANT: Capital Clearing
5992101	PP-P/R Tx NM Op Sv	POWER PLANT: Payroll Taxes - NMex Op Sv

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Cost Elem.	Name	Description
5992106	PP-Trans Variable	POWER PLANT: Transportation Variable
5992107	PP-Transportion Fix	POWER PLANT: Transportation Fixed
5992108	PP-FPL Invest P/R	POWER PLANT: FPL Invest Payroll
5992109	PP-FPL Invest PR OT	POWER PLANT: FPL Invest Payroll Overtim
5992110	PP-Ben FPL Invest	POWER PLANT: Benefits - FPL Invest
5992111	PP-P/R Tx FPL Invest	POWER PLANT: Payroll Taxes - FPL Invest
5992113	PP-DAEC P/R	POWER PLANT: Duane Arnold P/R
5992114	PP-DAEC P/R OT	POWER PLANT: Duane Arnold P/R Overtime
5992115	PP-Ben DAEC	POWER PLANT: Benefits - Duane Arnold
5992116	PP-P/R Taxes DAEC	POWER PLANT: Payroll Taxes - Duane Arno
5992117	PP-Windlogics P/R	POWER PLANT: Windlogics Inc. P/R
5992118	PP-Windlogics P/R OT	POWER PLANT: Windlogics Inc. P/R OT
5992119	PP-Ben Windlogics	POWER PLANT: Benefits - Windlogics Inc.
5992120	PP-P/R Taxes Windlog	POWER PLANT: Payroll Taxes - Windlogics
5992121	PP-GEXA Energy P/R	POWER PLANT: GEXA Energy P/R
5992122	PP-GEXA Enrgy P/R OT	POWER PLANT: GEXA Energy P/R OT
5992123	PP-Ben GEXA Energy	POWER PLANT: Benefits GEXA Energy
5992124	PP-P/R Tx GEXA Energ	POWER PLANT: P/R Taxes GEXA Energy
5992125	PP-Point Beach P/R	POWER PLANT: Point Beach Payroll
5992126	PP-Point Bch P/R OT	POWER PLANT: Point Beach Payroll OT
5992127	PP-BeneFITs Pt Becah	POWER PLANT: Benefits Point Beach
5992128	PP-PR Taxes Pt Beach	POWER PLANT: Payroll Taxes Point Beach
5992129	PP-PM Nuc Sup P/R	POWER PLANT: PM Nuclear Suppt Payroll
5992130	PP-PM Nuc Sup P/R OT	POWER PLANT: PM Nuclear Suppt Payroll O
5992131	PP-Ben PM Nuc Sup	POWER PLANT: Benefits PM Nuclear Suppor
5992132	PP-PR Tx PM Nuc Sup	POWER PLANT: Payroll Taxes PM Nuclear S
5992133	PP-Blade Rep & Repl	POWER PLANT: Blade Repairs and Replacem
5992134	PP-Gerbox Rep & Repl	POWER PLANT: Gearbox Repairs and Replac
5992135	PP-Genertr Rep&Repl	POWER PLANT: Generator Repairs and Repl
5992140	PP-Vehicle Expense	POWER PLANT: Vehicle Expense
5992141	PP-Charitable Contr.	POWER PLANT: Charitable Contributions
5992142	PP-Community Reltons	POWER PLANT: Community Relations
5992143	PP-FNet P/R	POWER PLANT: Fibernet Payroll
5992144	PP-FNet P/R OT	POWER PLANT: Fibernet Payroll OT
5992145	PP-Ben FNet	POWER PLANT: Benefits - FPL Fibernet
5992146	PP-P/R Taxes FNet	POWER PLANT: Payroll Taxes - FPL Fibern
5992147	PP-FN Cap. Interest	POWER PLANT: Fibernet Capitalized Inter
5992148	PP-FNet Conversion	POWER PLANT: Fibernet Conversion
5992149	PP-Labor-Conversion	POWER PLANT: Labor - Conversion
5992150	PP-Materials -Conv	POWER PLANT: Materials - Conversion
5992151	PP-Contractors-Conv	POWER PLANT: Contractors - CONV
5992152	PP-Other Costs-Conv	POWER PLANT: Other Costs - Conversion
5992153	PP-Lone Star P/R	POWER PLANT: Lone Star P/R
5992154	PP-Lone Star P/R OT	POWER PLANT: Lone Star P/R OT
5992155	PP-Ben Lone Star	POWER PLANT: Benefits Lone Star
5992156	PP-P/R Taxes Lone St	POWER PLANT: P/R Taxes Lone Star
5992200	PP-FPL Exempt St	POWER PLANT: FPL Exp ST
5992201	PP-FPL N-Exempt St	POWER PLANT: FPL N-Exp ST
5992202	PP-FPL Bar Var St	POWER PLANT: FPL Bargain Variable ST
5992203	PP-FPL Bar Fixed ST	POWER PLANT: FPL Bargain Fixed ST
5992204	PP-FPL Exempt OT	POWER PLANT: FPL Exp OT
5992205	PP-FPL N-Exempt OT	POWER PLANT: FPL N-Exp OT
5992206	PP-FPL Bar Varble OT	POWER PLANT: FPL Bargain Variable OT

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Cost Elem.	Name	Description
5992207	PP-FPL Bar Fixed OT	POWER PLANT: FPL Bargain Fixed OT
5992208	PP-FPL Other Labor	POWER PLANT: FPL Other Labor
5992209	PP-FPL P/R Tax OH	POWER PLANT: FPL Payroll Tax OH
5992210	PP-FPL Fund Welfare	POWER PLANT: FPL Funded Welfare
5992211	PP-FPL Unfd Svc Cost	POWER PLANT: FPL Unfunded Service Cost
5992212	PP-PS Non Product OH	POWER PLANT: Power Systems Non Producti
5992213	PP-Stores Overhead	POWER PLANT: Stores Overhead
5992214	PP-AFF - A & G P/R	POWER PLANT: Affiliate - Non Productive
5992215	PP-AFF - A & G Exp	POWER PLANT: Affiliate - A&G Payroll
5992216	PP-AFF - Non Prod	POWER PLANT: Affiliate - A&G Expense
5992217	PP-AFF - Workers Cmp	POWER PLANT: Affiliate - Workers Compen
5992218	PP-Perform Incentive	POWER PLANT: Performance Incentives
5992219	PP-Res Matrl Labor	POWER PLANT: Reserve Material Labor OH
5992220	PP-BU - Workers Comp	POWER PLANT: BU - Workers Compensation
5992221	PP-Truck Stock OH	POWER PLANT: Truck Stock Overhead
5992222	PP-Superv & Eng	POWER PLANT: Supervision & Engineering
5992223	PP-IM Cap Support	POWER PLANT: IM Capital Support
5992224	PP-Ex. Cap Support	POWER PLANT: Executive Capital Support
5992225	PP-AFUDC - Debt	POWER PLANT: AFUDC - Debt
5992226	PP-AFUDC - Equity	POWER PLANT: AFUDC - Equity
5992227	PP-Finance	POWER PLANT: Finance
5992228	PP-Human Resources	POWER PLANT: Human Resources
5992229	PP-General Counsel	POWER PLANT: General Counsel
5992230	PP-Inform Management	POWER PLANT: Information Management
5992231	PP-Eng Const & Corp	POWER PLANT: Eng Const & Corp Svs
5992232	PP-Strategy & Policy	POWER PLANT: Strategy & Policy
5992233	PP-Marketing & Comm.	POWER PLANT: Marketing & Communications
5992234	PP-Reg Affairs - Fed	POWER PLANT: Regulatory Affairs -Federa
5992235	PP-Corp & Exter Aff	POWER PLANT: Corp & External Affairs
5992236	PP-Internal Audit	POWER PLANT: Internal Audit
5992237	PP-Res Assess & Plan	POWER PLANT: Res Assess & Planning
5992238	PP-Project Develop	POWER PLANT: Project Development
5992239	PP-Govt Affairs-Fed	POWER PLANT: Gov't Affairs - Federal
5992240	PP-Executive	POWER PLANT: Executive
5992241	PP-Energy Mark & Trd	POWER PLANT: Energy Mark & Trading
5992242	PP-AMF Nextera	POWER PLANT: AMF Nextera
5992243	PP-AMF FPLES	POWER PLANT: AMF FPLES
5992244	PP-AMF FNet	POWER PLANT: AMF FiberNet
5992245	PP-AMF Group Capital	POWER PLANT: AMF Group Capital
5992246	PP-Smart Grid Cap	POWER PLANT: Smart Grid Capital Support
5992247	PP-ES EXEMPT ST	POWER PLANT: Energy Svcs Exp ST
5992248	PP-ES N-EXEMPT ST	POWER PLANT: Energy Svcs N-Exp ST
5992249	PP-ES BARGAINING ST	POWER PLANT: Energy Svcs Bargain ST
5992250	PP-ES EXEMPT ST	POWER PLANT: Energy Svcs Exp OT
5992251	PP-ES N-EXEMPT OT	POWER PLANT: Energy Svcs N-Exp OT
5992252	PP-ES BARGAINING OT	POWER PLANT: Energy Svcs Bargain OT
5992253	PP-ES Other Labor	POWER PLANT: Energy Svcs Other Labor
5992254	PP-ES P/R Tax OH	POWER PLANT: ES Payroll Tax OH
5992255	PP-ES Funded Welfare	POWER PLANT: ES Funded Welfare
5992256	PP-ES Perform Incent	POWER PLANT: ES Performance Incentive
5992257	PP-FPL Unfd Ben Cost	POWER PLANT: FPL Unfunded Benefits Cost
5992258	PP-Stores O/H - YE	POWER PLANT: Stores Overhead - Year-End
5992259	PP-Ex Perf Incent	POWER PLANT: Executive Perf Incentives

Cost Elem.	Name	Description
5992260	PP-Fleet O/U Utilili	POWER PLANT: Fleet Over / Under Util by
5992261	PP-Reg&State Gov Aff	POWER PLANT: Regulatory & State Gov't A
5992262	PP-Revenues	POWER PLANT: Revenues
5992263	PP-Other Recoveries	POWER PLANT: Other Recoveries
5992264	PP-Fuel-Nuclear	POWER PLANT:Fuel - Nuclear
5992265	PP-Fuel-Oil	POWER PLANT:Fuel - Oil
5992266	PP-Fuel-Natural Gas	POWER PLANT:Fuel - Natural Gas
5992267	PP-Fuel - Coal	POWER PLANT:Fuel - Coal
5992268	PP-Fuel - Other	POWER PLANT: Fuel - Other
5992269	PP-Stock Options	POWER PLANT:Stock Options
5992270	PP-Deferred Comp	POWER PLANT:Deferred Compensation
5992271	PP-Computer Equip.	POWER PLANT:Computer Equipment
5992272	PP-Computer Softwre	POWER PLANT:Computer Software
5992273	PP-Telecomm	POWER PLANT:Telecommunications
5992274	PP-Dues&Sub: Prsnal	POWER PLANT:Dues & Subscriptions: Person
5992275	PP-Dues&Sub: Corp	POWER PLANT:Dues & Subscriptions: Corpor
5992276	PP-Dues&Sub: Civ Org	POWER PLANT:Dues & Subscriptions: Civic
5992277	PP-Dues&Sub: Assc	POWER PLANT:Dues & Subscriptions:Industr
5992278	PP-Environmntl Svc	POWER PLANT:Environmental Services
5992279	PP-Communications	POWER PLANT:Communications
5992280	PP-Mkt Incentives	POWER PLANT:Marketing Incentives
5992281	PP-Prov Uncol Accts	POWER PLANT:Provision for Uncollectible
5992282	PP-Supervison OH	POWER PLANT:Supervison/Support OH
5992902	Unused Deriv Cst El	Unused Derivation Cost Elements
5993000	PP-Supp & Engineerng	POWER PLANT: Supervision & Engineering
5993010	PP-IM Cap Support	POWER PLANT: IM Capital Support
5993020	PP-Ex.Cap Support	POWER PLANT: Executive Capital Support
5993030	PP-Smart Grid Cap	POWER PLANT: Smart Grid Capital Support
5993040	PP-Reimb - Reverse	POWER PLANT: Reimb - Reverse Unfund Ben
5993050	PP-YE PS Non-Prd Clr	POWER PLANT: Year-End Pwr Sys Non-Prod
8011001	Corp PR Tax Alloc	Corp PR Tax Alloc
8011002	FPLE PR Tax Alloc	FPLE PR Tax Alloc
8011003	PMI PR Tax Alloc	PMI PR Tax Alloc
8011004	ProjMgt PR Tax Alloc	Proj Mgmt PR Tax Alloc
8011005	NMex Op Svc PR Tax A	NMex Op Svc PR Tax Alloc
8011006	FPL Invest PR Tax A	FPL Invest PR Tax Alloc
8011007	FPLE EMT Salry Alloc	FPLE EMT Salary Allocation
8011008	PM Nuc Sup Tax Alloc	PM Nuc Suppt PR Tax Allocation
8011009	LoneStar PR Tax Allc	Lone Star Transmission PR Tax Alloc
8011100	FPL Grp ResTax Alloc	FPL Group Resources Tax Alloc
8012001	Corp PR Benefit Allo	Corp PR Benefit Alloc
8012002	FPLE PR Benefit Allo	FPLE PR Benefit Alloc
8012003	PMI PR Benefit Allo	PMI PR Benefit Alloc
8012004	ProjMgt PR Bnfit Allo	Proj Mgmt PR Benefit Alloc
8012005	NMex Op Svc PR Benef	NMex Op Svc PR Benefit Alloc
8012006	FPL Invest PR Benef	FPL Invest PR Benefit Alloc
8012007	FPLE EMT Tax & Bene	FPLE EMT Tax & Benefit Allocation
8012008	PM Nuc Sup Ben Alloc	PM Nuc Suppt PR Benefit Allocation
8012009	LoneStar PR Ben Allo	Lone Star Transmission PR Benefit Alloc
8012100	FPL Grp Rs Bnfit All	FPL Group Resources Benefit Alloc
8013005	NMex Op Svc PR Res	NMex Op Svc PR Residucl
8013006	FPL Invest PR Res	FPL Invest PR Residual
8021000	OSI Maine PR Tax All	OSI Maine PR Tax Alloc

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Cost Elem.	Name	Description
8021005	OSI PR Tax Alloc	OSI PR Tax Alloc
8021010	OSI CA PR Tax Alloc	OSI CA PR Tax Alloc
8021020	OSI IA PR Tax Alloc	OSI IA PR Tax Alloc
8021030	OSI KS PR Tax Alloc	OSI KS PR Tax Alloc
8021040	OSI MA PR Tax Alloc	OSI MA PR Tax Alloc
8021050	OSI MN PR Tax Alloc	OSI MN PR Tax Alloc
8021060	OSI NJ PR Tax Alloc	OSI NJ PR Tax Alloc
8021070	OSI NY PR Tax Alloc	OSI NY PR Tax Alloc
8021080	OSI OK PR Tax Alloc	OSI OK PR Tax Alloc
8021090	OSI OR PR Tax Alloc	OSI OR PR Tax Alloc
8021100	OSI PA PR Tax Alloc	OSI PA PR Tax Alloc
8021110	OSI RI PR Tax Alloc	OSI RI PR Tax Alloc
8021120	OSI SC PR Tax Alloc	OSI SC PR Tax Alloc
8021130	OSI TX PR Tax Alloc	OSI TX PR Tax Alloc
8021140	OSI VA PR Tax Alloc	OSI VA PR Tax Alloc
8021150	OSI WA PR Tax Alloc	OSI WA PR Tax Alloc
8021160	OSI AL PR Tax Alloc	OSI AL PR Tax Alloc
8021300	SB PR Tax Alloc	Seabrook PR Tax Alloc
8021400	DAEC PR Tax Alloc	Duane Arnold PR Tax Alloc
8021500	GEXA Energy PR Tax A	GEXA Energy PR Tax Allocation
8021600	PB PR Tax Allocation	Point Beach PR Tax Allocation
8022000	OSI Maine PR Benefit	OSI Maine PR Benefit Alloc
8022005	OSI PR Benefit Alloc	OSI PR Benefit Alloc
8022010	OSI CA PR Benefit Al	OSI CA PR Benefit Alloc
8022020	OSI IA PR Benefit Al	OSI IA PR Benefit Alloc
8022030	OSI KS PR Benefit Al	OSI KS PR Benefit Alloc
8022040	OSI MA PR Benefit Al	OSI MA PR Benefit Alloc
8022050	OSI MN PR Benefit Al	OSI MN PR Benefit Alloc
8022060	OSI NJ PR Benefit Al	OSI NJ PR Benefit Alloc
8022070	OSI NY PR Benefit Al	OSI NY PR Benefit Alloc
8022080	OSI OK PR Benefit Al	OSI OK PR Benefit Alloc
8022090	OSI OR PR Benefit Al	OSI OR PR Benefit Alloc
8022100	OSI PA PR Benefit Al	OSI PA PR Benefit Alloc
8022110	OSI RI PR Benefit Al	OSI RI PR Benefit Alloc
8022120	OSI SC PR Benefit Al	OSI SC PR Benefit Alloc
8022130	OSI TX PR Benefit Al	OSI TX PR Benefit Alloc
8022140	OSI VA PR Benefit Al	OSI VA PR Benefit Alloc
8022150	OSI WA PR Benefit Al	OSI WA PR Benefit Alloc
8022160	OSI AL PR Benefit Al	OSI AL PR Benefit Alloc
8022300	SB PR Ben Alloc	Seabrook PR Ben Alloc
8022400	DAEC PR Ben Alloc	Duane Arnold PR Ben Alloc
8022500	GEXA Enrgy PR Ben Al	GEXA Energy PR Benefit Allocation
8022600	PB PR Ben Allocation	Point Beach PR Benefit Allocation
8023000	OSI Maine PR Residua	OSI Maine PR Residual
8023005	OSI PR Residual	OSI PR Residual
8023010	OSI CA PR Residual	OSI CA PR Residual
8023020	OSI IA PR Residual	OSI IA PR Residual
8023030	OSI KS PR Residual	OSI KS PR Residual
8023040	OSI MA PR Residual	OSI MA PR Residual
8023050	OSI MN PR Residual	OSI MN PR Residual
8023060	OSI NJ PR Residual	OSI NJ PR Residual
8023070	OSI NY PR Residual	OSI NY PR Residual
8023080	OSI OK PR Residual	OSI OK PR Residual

Cost Elem.	Name	Description
8023090	OSI OR PR Residual	OSI OR PR Residual
8023100	OSI PA PR Residual	OSI PA PR Residual
8023110	OSI RI PR Residual	OSI RI PR Residual
8023120	OSI SC PR Residual	OSI SC PR Residual
8023130	OSI TX PR Residual	OSI TX PR Residual
8023140	OSI VA PR Residual	OSI VA PR Residual
8023150	OSI WA PR Residual	OSI WA PR Residual
8023160	OSI AL PR Residual	OSI AL PR Residual
8023161	Windlogics Tax Alloc	Windlogics Inc. Tax Allocation
8023162	Windlogics Ben Alloc	Windlogics Inc. Benefits Allocation
8030001	Fuel	Fuel
8030002	Purchased Power	Purchased Power
8030003	Fuel-Cost of Goods S	Fuel-Cost of Goods Sold
8030004	Transmission Fixed	Transmission Fixed
8030005	Other Fuel Costs	Other Fuel Costs
8030006	Corporate Payroll	Corporate Payroll
8030007	Plant Payroll	Plant Payroll
8030008	Other Payroll	Other Payroll
8030009	Benefits	Benefits
8030010	Employee Expenses	Employee Expenses
8030011	Materials, Supplies	Materials, Supplies & Consumables
8030012	Equipment Parts	Equipment Parts
8030013	Shop Equipment & Too	Shop Equipment & Tools
8030014	Uniforms	Uniforms
8030015	Safety Equipment	Safety Equipment
8030016	Freight (Excluding F	Freight (Excluding Fuel)
8030017	Chemicals, Oils & Lu	Chemicals, Oils & Lubricants
8030018	Gases	Gases
8030019	Equipment Fuel	Equipment Fuel
8030020	Demineralized Water	Demineralized Water
8030021	Waste & Ash Disposal	Waste & Ash Disposal
8030022	Interconnect Fees	Interconnect Fees
8030023	Other Site O&M	Other Site O&M
8030024	Rent	Rent
8030025	Land Lease/Roy-Varia	Land Lease/Royalty-Variable
8030026	Insurance	Insurance
8030027	Utilities	Utilities
8030028	Meals	Meals
8030029	Travel	Travel
8030030	Dues & Subscriptions	Dues & Subscriptions
8030031	License Permits Fine	License, Permits, & Fines-G&
8030032	Mgmt Fees	Mgmt Fees
8030033	O&M Fees	O&M Fees
8030034	PMI Fees	PMI Fees
8030035	ISO Fees	ISO Fees
8030036	Outside Srv-Security	Outside Services - Security
8030037	Outside Serv - Legal	Outside Services - Legal
8030038	Outside Serv - Acctg	Outside Services - Accounting/Tax
8030039	Outside Serv - Engin	Outside Services - Engineering
8030040	Outside Serv-Equp/Ma	Outside Services - Equipment/Materia
8030041	Outside Serv - Const	Outside Services - Construction
8030042	Outside Serv-Consult	Outside Services - Consulting
8030043	Outside Srv-InfoTech	Outside Services - Info Technolog

Cost Elem	Name	Description
8030044	Outside Serv-TempLbr	Outside Services - Temporary Labor
8030045	Outside Serv-Smp&Tst	Outside Services - Sampling & Testing
8030046	Outside Serv-Other	Outside Services - Other
8030047	Outside Serv-Aff	Outside Services - Affiliate
8030048	Outside Serv-I/C	Outside Services - Intercompany
8030049	Office Supp & Equip	Office Supplies & Equipment Repair
8030050	Other Expenses	Other Expenses
8030051	Reimbursable Expense	Reimbursable Expense
8030052	Depreciation & Amort	Depreciation & Amortization
8030053	Payroll Taxes	Payroll Taxes
8030054	Taxes Other than Inc	Taxes Other than Income Taxes
8030055	Land Lease-Fixed	LandLease-Fixed
8030056	Site Equip Rep&Maint	Site Equipment Repair & Maintenance
8030057	FPL Grp Res Payroll	FPL Grp Res Payroll
8030058	Corp P/R OT	Corporate Payroll Overtime
8030059	FPLE P/R	FPLE Payroll
8030060	FPLE P/R OT	FPLE Payroll Overtime
8030061	PMI P/R	PMI Payroll
8030062	PMI P/R OT	PMI Payroll Overtime
8030063	Proj Mgmt P/R	Project Mgmt Payroll
8030064	Proj Mgmt P/R OT	Project Mgmt Payroll Overtime
8030065	FPL Grp Res PR OT	FPL Grp Resource Payroll Overtime
8030066	Plant P/R OT	Plant Payroll Overtime
8030067	OSI P/R	OSI Payroll
8030068	OSI P/R OT	OSI Payroll Overtime
8030069	Maine OSI	Maine OSI Payroll
8030070	Maine OSI OT	Maine OSI Payroll Overtime
8030071	Seabrook P/R	Seabrook P/R
8030072	Seabrook P/R OT	Seabrook P/R Overtime
8030073	Ben FPLE	Benefits - FPLE
8030074	Ben PMI	Benefits - PMI
8030075	Ben Proj Mgmt	Benefits - Project Mgmt
8030076	Ben FPL Grp Res	Benefits - FPL Group Res
8030077	Ben OSI	Benefits - OSI
8030078	Ben Maine OSI	Benefits - Maine OSI
8030079	Ben Sbrk	Benefits - Seabrook
8030080	P/R Taxes FPLE	Payroll Taxes - FPLE
8030081	P/R Taxes PMI	Payroll Taxes - PMI
8030082	P/R Taxes Proj Mgmt	Payroll Taxes - Project Mgmt
8030083	P/R Taxes FPL Grp Re	Payroll Taxes - FPL Group Res
8030084	P/R Taxes OSI	Payroll Taxes - OSI
8030085	P/R Taxes Maine OSI	Payroll Taxes - Maine OSI
8030086	P/R Taxes Sbrk	Payroll Taxes - Seabrook
8030087	Trans Var	Transmission - Variable
8030088	Fees G&A	Fees G&A
8030089	Back Off&Fac Us	Back Office & Facility Usage
8030090	Accrd P/R	Accrued Payroll
8030091	Accrd Ben	Accrued Benefits
8030092	Accrd P/R Taxes	Accrued Payroll Taxes
8030093	Reserves - Op Exp	Reserves - Operating Expenses
8030094	NMex Op Svc Payroll	NMex Op Svc Payroll
8030095	NMex Op Svc PR OT	NMex Op Svc Payroll Overtime
8030096	Ben NMex Op Svc	Benefits - NMex Op Svc

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Cost Elem.	Name	Description
8030097	P/R Taxes NMex Op Sv	Payroll Taxes - NMex Op Svc
8030100	Capital Clearing	Capital Clearing
8030101	Capital Transfer	Capital Transfer
8030102	NMex Op Svc Payroll	NMex Op Svc Payroll
8030103	NMex Op Svc PR OT	NMex Op Svc Payroll Overtime
8030104	Ben NMex Op Svc	Benefits - NMex Op Svc
8030105	P/R Taxes NMex Op Sv	Payroll Taxes - NMex Op Svc
8030106	Transportation Var	Transportation Variable
8030107	Transportation Fixed	Transportation Fixed
8030108	FPL Invest Payroll	FPL Invest Payroll
8030109	FPL Invest PR OT	FPL Invest Payroll Overtime
8030110	Ben FPL Invest	Benefits - FPL Invest
8030111	P/R Taxes FPL Invest	Payroll Taxes - FPL Invest
8030112	Comp Software Exp	Comp Software Expense
8030113	DAEC P/R	Duane Arnold P/R
8030114	DAEC P/R OT	Duane Arnold P/R Overtime
8030115	Ben DAEC	Benefits - Duane Arnold
8030116	P/R Taxes DAEC	Payroll Taxes - Duane Arnold
8030117	Windlogics P/R	Windlogics Inc. P/R
8030118	Windlogics P/R OT	Windlogics Inc. P/R OT
8030119	Ben Windlogics	Benefits - Windlogics Inc.
8030120	P/R Taxes Windlogics	Payroll Taxes - Windlogics Inc.
8030121	GEXA Energy P/R	GEXA Energy P/R
8030122	GEXA Energy P/R OT	GEXA Energy P/R OT
8030123	Benefits GEXA Energy	Benefits GEXA Energy
8030124	P/R Taxes GEXA Energ	P/R Taxes GEXA Energy
8030125	Point Beach Payroll	Point Beach Payroll
8030126	Point Beach P/R OT	Point Beach Payroll OT
8030127	Benefits Point Beach	Benefits Point Beach
8030128	PR Taxes Point Beach	Payroll Taxes Point Beach
8030129	PM Nuc Sup Payroll	PM Nuclear Suppt Payroll
8030130	PM Nuc Sup P/R OT	PM Nuclear Suppt Payroll OT
8030131	Benefits PM Nuc Sup	Benefits PM Nuclear Support
8030132	PR Taxes PM Nuc Sup	Payroll Taxes PM Nuclear Support
8030133	Blade Rep & Replace	Blade Repairs and Replacement
8030134	Gearbox Rep & Replac	Gearbox Repairs and Replacement
8030135	Generator Rep&Replac	Generator Repairs and Replacement
8030140	Vehicle Expense	Vehicle Expense
8030141	Charitable Contr.	Charitable Contributions
8030142	Community Relations	Community Relations
8030143	Fibernet Payroll	Fibernet Payroll
8030144	Fibernet Payroll OT	Fibernet Payroll OT
8030145	Ben Fibernet	Benefits - FPL Fibernet
8030146	P/R Taxes Fibernet	Payroll Taxes - FPL Fibernet
8030147	FN Cap. Interest	Fibernet Capitalized Interest
8030148	Fibernet Conversion	Fibernet Conversion
8030149	Labor - Conversion	Labor - Conversion
8030150	Materials -CONV	Materials - Conversion
8030151	Contractors - CONV	Contractors - Conversion
8030152	Other Costs - CONV	Other Costs - Conversion
8030153	Lone Star P/R	Lone Star Transmission Payroll
8030154	Lone Star P/R OT	Lone Star Transmission Payroll Overtime
8030155	Ben Lone Star	Benefits - Lone Star Transmission

Cost Elem.	Name	Description
8030156	P/R Taxes Lone Star	Payroll Taxes - Lone Star Transmission
8030200	FPL Exempt ST	FPL Exempt ST
8030201	FPL N-Exempt ST	FPL N-Exempt ST
8030202	FPL Bar Variable ST	FPL Bargaining Variable ST
8030203	FPL Bar Fixed ST	FPL Bargaining Fixed ST
8030204	FPL Exempt OT	FPL Exempt OT
8030205	FPL N-Exempt OT	FPL N-Exempt OT
8030206	FPL Bar Variable OT	FPL Bargaining Variable OT
8030207	FPL Bar Fixed OT	FPL Bargaining Fixed OT
8030208	FPL Other Labor	FPL Other Labor
8030209	FPL Payroll Tax OH	FPL Payroll Tax OH
8030210	FPL Funded Welfare	FPL Funded Welfare
8030211	FPL Unfd Srvice Cost	FPL Unfunded Service Cost
8030212	PS N. Productive OH	Power Systems Non Productive OH
8030213	Stores Overhead	Stores Overhead
8030214	Ext. - A&G Payroll	External - A&G Payroll
8030215	Ext. - A&G Expenses	External - A&G Expenses
8030216	Ext.- Non-Productive	External - Non-Productive
8030217	Ext. - Workers Comp	External - Workers Comp
8030218	Perform. Incentives	Performance Incentives
8030219	Res. Material Labor	Reserve Material Labor OH
8030220	BU - Workers Comp	BU - Workers Compensation
8030221	Truck Stock OH	Truck Stock Overhead
8030222	Superv & Engineering	Supervision & Engineering
8030223	IM Capital Support	IM Capital Support
8030224	Ex. Capital Support	Executive Capital Support
8030225	AFUDC - Debt	AFUDC - Debt
8030226	AFUDC - Equity	AFUDC - Equity
8030227	Finance	Finance
8030228	Human Resources	Human Resources
8030229	General Counsel	General Counsel
8030230	Inform. Management	Information Management
8030231	Eng Const & Corp Svs	Eng Const & Corp Svs
8030232	Strategy & Policy	Strategy & Policy
8030233	Marketing & Comm.	Marketing & Communications
8030234	Reg Affairs - Fed	Regulatory Affairs -Federal
8030235	Corp & Exter Affairs	Corp & External Affairs
8030236	Internal Audit	Internal Audit
8030237	Res Assess &Planning	Res Assess & Planning
8030238	Project Development	Project Development
8030239	Govt Affairs-Federal	Gov't Affairs - Federal
8030240	Executive	Executive
8030241	Energy Mark &Trading	Energy Mark & Trading
8030242	AMF Nextera	AMF Nextera
8030243	AMF FPLES	AMF FPLES
8030244	AMF FiberNet	AMF FiberNet
8030245	AMF Group Capital	AMF Group Capital
8030246	Smart Grid Cap Supp	Smart Grid Capital Support
8030247	ES Exempt ST	Energy Services Exempt ST
8030248	ES N-Exempt ST	Energy Services N-Exempt ST
8030249	ES Bargaining ST	Energy Services Bargaining ST
8030250	ES Exempt OT	Energy Services Exempt OT
8030251	ES N-Exempt OT	Energy Services N-Exempt OT

Cost Elem.	Name	Description
8030252	ES Bargaining OT	Energy Services Bargaining OT
8030253	ES Other Labor	Energy Services Other Labor
8030254	ES Payroll Tax OH	ES Payroll Tax OH
8030255	ES Funded Welfare	ES Funded Welfare
8030256	ES Perform Incentive	ES Performance Incentive
8030257	FPL Unfun Ben Costs	FPL Unfunded Benefits Costs
8030258	Stores Overhead YE	Stores Overhead - Year-End
8030259	Ex Perf Incentives	Executive Perf Incentives
8030260	Fleet O/U Util	Fleet Over / Under Util by Mgt Area
8030261	Reg& State Affairs	Regulatory & State Gov't Affairs
8030262	Revenue	Revenue
8030263	Other Recoveries	Other Recoveries
8030264	Fuel - Nuclear	Fuel - Nuclear
8030265	Fuel - Oil	Fuel - Oil
8030266	Fuel - Natural Gas	Fuel - Natural Gas
8030267	Fuel - Coal	Fuel - Coal
8030268	Fuel - Other	Fuel - Other
8030269	Stock Options	Stock Options
8030270	Deferred Comp.	Deferred Compensation
8030271	Computer Equipment	Computer Equipment
8030272	Computer Software	Computer Software
8030273	Telecommunications	Telecommunications
8030274	Dues&Sub: Personal	Dues & Subscriptions: Personal
8030275	Dues&Sub: Corporate	Dues & Subscriptions: Corporate
8030276	Dues&Sub: Civic Org	Dues & Subscriptions: Civic Organ.
8030277	Dues&Sub:Indus Assoc	Dues & Subscriptions:Industry Assoc.
8030278	Environ. Services	Environmental Services
8030279	Communications	Communications
8030280	Marketing Incent.	Marketing Incentives
8030281	Provision for Unc.	Provision for Uncollectible Accounts
8030282	Super. & Support OH	Supervison & Support OH
8032018	ES Benefits	Energy Services Benefits
8041000	FPL FN PR Tax Alloc	FPL Fibernet PR Tax Alloc
8042000	FPL FN PR Ben Alloc	FPL Fibernet PR Benefit Allocation
8100001	Fuel	Fuel
8100002	Purchased Power	Purchased Power
8100003	Fuel-Cost of Goods S	Fuel-Cost of Goods Sold
8100004	Transmission Fixed	Transmission Expense Fixed
8100005	Other Fuel Costs	Other Fuel Costs
8100006	Corporate Payroll	Corporate Payroll
8100007	Plant Payroll	Plant Payroll
8100008	Other Payroll	Other Payroll
8100009	Benefits	Benefits
8100010	Employee Expenses	Employee Expenses
8100011	Materials, Supplies	Materials, Supplies & Consumables
8100012	Equipment Parts	Equipment Parts
8100013	Shop Equipment & Too	Shop Equipment & Tools
8100014	Uniforms	Uniforms
8100015	Safety Equipment	Safety Equipment
8100016	Freight (Excluding F	Freight (Excluding Fuel)
8100017	Chemicals, Oils & Lu	Chemicals, Oils & Lubricants
8100018	Gases	Gases
8100019	Equipment Fuel	Equipment Fuel

Cost Elem.	Name	Description
8100020	Demineralized Water	Demineralized Water
8100021	Waste & Ash Disposal	Waste & Ash Disposal
8100022	Interconnect Fees	Interconnect Fees
8100023	Other Site O&M	Other Site O&M
8100024	Rent	Rent
8100025	Land Lease/Roy-Varia	Land Lease/Royalty-Variable
8100026	Insurance	Insurance
8100027	Utilities	Utilities
8100028	Meals	Meals
8100029	Travel	Travel
8100030	Dues & Subscriptions	Dues & Subscriptions
8100031	License Permits Fine	License, Permits, & Fines-G&A
8100032	Mgmt Fees	Mgmt Fees
8100033	O&M Fees	O&M Fees
8100034	PMI Fees	PMI Fees
8100035	ISO Fees	ISO Fees
8100036	Outside Services - S	Outside Services - Securit
8100037	Outside Services - L	Outside Services - Legal
8100038	Outside Services - A	Outside Services - Accounting/T
8100039	Outside Services - E	Outside Services - Engineering
8100040	Outside Services - E	Outside Services - Equipment/Materia
8100041	Outside Services - C	Outside Services - Constructio
8100042	Outside Services -	Outside Services - Consulting
8100043	Outside Services - I	Outside Services - Info Technol
8100044	Outside Services - T	Outside Services - Temporary Labor
8100045	Outside Services - S	Outside Services - Sampling & Testin
8100046	Outside Services - O	Outside Services - Other
8100047	Outside Services - A	Outside Services - Affiliate
8100048	Outside Services - I	Outside Services - Intercompan
8100049	Office Supp & Equip	Office Supplies & Equipment Repair
8100050	Other Expenses	Other Expenses
8100051	Reimbursable Expense	Reimbursable Expense
8100052	Depreciation & Amort	Depreciation & Amortization
8100053	Payroll Taxes	Payroll Taxes
8100054	Taxes Other than Inc	Taxes Other than Income Taxe
8100055	Land Lease-Fixed	LandLease-Fixed
8100056	Site Equip Rep&Maint	Site Equipment Repair & Maintenance
8100057	FPL Grp Res Payroll	FPL Grp Res Payroll
8100058	Corp P/R OT	Corporate Payroll Overtime
8100059	FPLE P/R	FPLE Payroll
8100060	FPLE P/R OT	FPLE Payroll Overtime
8100061	PMI P/R	PMI Payroll
8100062	PMI P/R OT	PMI Payroll Overtime
8100063	Proj Mgmt P/R	Project Mgmt Payroll
8100064	Proj Mgmt P/R OT	Project Mgmt Payroll Overtime
8100065	FPL Grp Res PR OT	FPL Grp Resource Payroll Overtime
8100066	Plant P/R OT	Plant Payroll Overtime
8100067	OSI P/R	OSI Payroll
8100068	OSI P/R OT	OSI Payroll Overtime
8100069	Maine OSI	Maine OSI Payroll
8100070	Maine OSI OT	Maine OSI Payroll Overtime
8100071	Seabrook P/R	Seabrook P/R
8100072	Seabrook P/R OT	Seabrook P/R Overtime

Cost Elem.	Name	Description
8100073	Ben FPLE	Benefits - FPLE
8100074	Ben PMI	Benefits - PMI
8100075	Ben Proj Mgmt	Benefits - Project Mgmt
8100076	Ben FPL Grp Res	Benefits - FPL Group Res
8100077	Ben OSI	Benefits - OSI
8100078	Ben Maine OSI	Benefits - Maine OSI
8100079	Ben Sbrk	Benefits - Seabrook
8100080	P/R Taxes FPLE	Payroll Taxes - FPLE
8100081	P/R Taxes PMI	Payroll Taxes - PMI
8100082	P/R Taxes Proj Mgmt	Payroll Taxes - Project Mgmt
8100083	P/R Taxes FPL Grp Re	Payroll Taxes - FPL Group Res
8100084	P/R Taxes OSI	Payroll Taxes - OSI
8100085	P/R Taxes Maine OSI	Payroll Taxes - Maine OSI
8100086	P/R Taxes Sbrk	Payroll Taxes - Seabrook
8100087	Trans Var	Transmission - Variable
8100088	Fees G&A	Fees G&A
8100089	Back Off&Fac Us	Back Office & Facility Usage
8100090	Accrd P/R	Accrued Payroll
8100091	Accrd Ben	Accrued Benefits
8100092	Accrd P/R Taxes	Accrued Payroll Taxes
8100093	Reserves - Op Exp	Reserves - Operating Expenses
8100094	NMex Op Svc Payroll	NMex Op Svc Payroll
8100095	NMex Op Svc PR OT	NMex Op Svc Payroll Overtime
8100096	Ben NMex Op Svc	Benefits - NMex Op Svc
8100097	P/R Taxes NMex Op Sv	Payroll Taxes - NMex Op Svc
8100098	testing only	testing only
8100099	testing only	testing only
8100100	Capital Clearing	Capital Clearing
8100101	Capital Transfer	Capital Transfer
8100102	NMex Op Svc Payroll	NMex Op Svc Payroll
8100103	NMex Op Svc PR OT	NMex Op Svc Payroll Overtime
8100104	Ben NMex Op Svc	Benefits - NMex Op Svc
8100105	P/R Taxes NMex Op Sv	Payroll Taxes - NMex Op Svc
8100106	Transportation Var	Transportation Variable
8100107	Transportation Fixed	Transportation Fixed
8100108	FPL Invest Payroll	FPL Invest Payroll
8100109	FPL Invest PR OT	FPL Invest Payroll Overtime
8100110	Ben FPL Invest	Benefits - FPL Invest
8100111	P/R Taxes FPL Invest	Payroll Taxes - FPL Invest
8100112	Comp Software Exp	Comp Software Expense
8100113	DAEC P/R	Duane Arnold P/R
8100114	DAEC P/R OT	Duane Arnold P/R Overtime
8100115	Ben DAEC	Benefits - Duane Arnold
8100116	P/R Taxes DAEC	Payroll Taxes - Duane Arnold
8100117	Windlogics P/R	Windlogics Inc. P/R
8100118	Windlogics P/R OT	Windlogics Inc. P/R OT
8100119	Ben Windlogics	Benefits - Windlogics Inc.
8100120	P/R Taxes Windlogics	Payroll Taxes - Windlogics Inc.
8100121	GEXA Energy P/R	GEXA Energy P/R
8100122	GEXA Energy P/R OT	GEXA Energy P/R OT
8100123	Benefits GEXA Energy	Benefits GEXA Energy
8100124	P/R Taxes GEXA Energ	P/R Taxes GEXA Energy
8100125	Point Beach Payroll	Point Beach Payroll

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Cost Elem.	Name	Description
8100126	Point Beach P/R OT	Point Beach Payroll OT
8100127	Benefits Point Beach	Benefits Point Beach
8100128	PR Taxes Point Beach	Payroll Taxes Point Beach
8100129	PM Nuc Sup Payroll	PM Nuclear Suppt Payroll
8100130	PM Nuc Sup P/R OT	PM Nuclear Suppt Payroll OT
8100131	Benefits PM Nuc Sup	Benefits PM Nuclear Support
8100132	PR Taxes PM Nuc Sup	Payroll Taxes PM Nuclear Support
8100133	Blade Rep & Replace	Blade Repairs and Replacement
8100134	Gearbox Rep & Replac	Gearbox Repairs and Replacement
8100135	Generator Rep&Replac	Generator Repairs and Replacement
8100136	test Feb 2011-JG	test Feb 2011-JG
8100140	Vehicle Expense	Vehicle Expense
8100141	Charitable Contr.	Charitable Contributions
8100142	Community Relations	Community Relations
8100143	Fibernet Payroll	Fibernet Payroll
8100144	Fibernet Payroll OT	Fibernet Payroll OT
8100145	Ben Fibernet	Benefits - FPL Fibernet
8100146	P/R Taxes Fibernet	Payroll Taxes - FPL Fibernet
8100147	FN Cap. Interest	Fibernet Capitalized Interest
8100148	Fibernet Conversion	Fibernet Conversion
8100149	Labor - Conversion	Labor - Conversion
8100150	Materials -CONV	Materials - Conversion
8100151	Contractors - CONV	Contractors - CONV
8100152	Other Costs - CONV	Other Costs - Conversion
8100153	Lone Star P/R	Lone Star Transmission Payroll
8100154	Lone Star P/R OT	Lone Star Transmission Payroll Overtime
8100155	Ben Lone Star	Benefits - Lone Star Transmission
8100156	P/R Taxes Lone Star	Payroll Taxes - Lone Star Transmission
8100160	testing only	testing only
8100200	FPL Exempt ST	FPL Exempt ST
8100201	FPL N-Exempt ST	FPL N-Exempt ST
8100202	FPL Bar Variable ST	FPL Bargaining Variable ST
8100203	FPL Bar Fixed ST	FPL Bargaining Fixed ST
8100204	FPL Exempt OT	FPL Exempt OT
8100205	FPL N-Exempt OT	FPL N-Exempt OT
8100206	FPL Bar Variable OT	FPL Bargaining Variable OT
8100207	FPL Bar Fixed OT	FPL Bargaining Fixed OT
8100208	FPL Other Labor	FPL Other Labor
8100209	FPL Payroll Tax OH	FPL Payroll Tax OH
8100210	FPL Funded Welfare	FPL Funded Welfare
8100211	FPL Unf Service Cost	FPL Unfunded Service Cost
8100212	PS N. Productive OH	Power Systems Non Productive OH
8100213	Stores Overhead	Stores Overhead
8100214	Ext. - A&G Payroll	External - A&G Payroll
8100215	Ext. - A&G Expenses	External - A&G Expenses
8100216	Ext.- Non-Productive	External - Non-Productive
8100217	Ext. - Workers Comp	External - Workers Comp
8100218	Perform. Incentives	Performance Incentives
8100219	Res. Material Labor	Reserve Material Labor OH
8100220	BU - Workers Comp	BU - Workers Compensation
8100221	Truck Stock OH	Truck Stock Overhead
8100222	Superv & Engineering	Supervision & Engineering
8100223	IM Capital Support	IM Capital Support

Cost Elem.	Name	Description
8100224	Ex. Capital Support	Executive Capital Support
8100225	AFUDC - Debt	AFUDC - Debt
8100226	AFUDC - Equity	AFUDC - Equity
8100227	Finance	Finance
8100228	Human Resources	Human Resources
8100229	General Counsel	General Counsel
8100230	Inform. Management	Information Management
8100231	Eng Const & Corp Svs	Eng Const & Corp Svs
8100232	Strategy & Policy	Strategy & Policy
8100233	Marketing & Comm.	Marketing & Communications
8100234	Reg Affairs - Fed	Regulatory Affairs -Federal
8100235	Corp & Exter Affairs	Corp & External Affairs
8100236	Internal Audit	Internal Audit
8100237	Res Assess &Planning	Res Assess & Planning
8100238	Project Development	Project Development
8100239	Govt Affairs-Federal	Gov't Affairs - Federal
8100240	Executive	Executive
8100241	Energy Mark &Trading	Energy Mark & Trading
8100242	AMF Nextera	AMF Nextera
8100243	AMF FPLES	AMF FPLES
8100244	AMF FiberNet	AMF FiberNet
8100245	AMF Group Capital	AMF Group Capital
8100246	Smart Grid Cap Supp	Smart Grid Capital Support
8100247	ES Exempt ST	Energy Services Exempt ST
8100248	ES N-Exempt ST	Energy Services N-Exempt ST
8100249	ES Bargaining ST	Energy Services Bargaining ST
8100250	ES Exempt OT	Energy Services Exempt OT
8100251	ES N-Exempt OT	Energy Services N-Exempt OT
8100252	ES Bargaining OT	Energy Services Bargaining OT
8100253	ES Other Labor	Energy Services Other Labor
8100254	ES Payroll Tax OH	ES Payroll Tax OH
8100255	ES Funded Welfare	ES Funded Welfare
8100256	ES Perform Incentive	ES Performance Incentive
8100257	FPL Unfun Ben Costs	FPL Unfunded Benefits Costs
8100258	Stores Overhead YE	Stores Overhead - Year-End
8100259	Ex Perf Incentives	Executive Perf Incentives
8100260	Fleet O/U Util	Fleet Over / Under Util by Mgt Area
8100261	Reg& State Affairs	Regulatory & State Gov't Affairs
8100262	Revenue	Revenue
8100263	Other Recoveries	Other Recoveries
8100264	Fuel - Nuclear	Fuel - Nuclear
8100265	Fuel - Oil	Fuel - Oil
8100266	Fuel - Natural Gas	Fuel - Natural Gas
8100267	Fuel - Coal	Fuel - Coal
8100268	Fuel - Other	Fuel - Other
8100269	Stock Options	Stock Options
8100270	Deferred Comp.	Deferred Compensation
8100271	Computer Equipment	Computer Equipment
8100272	Computer Software	Computer Software
8100273	Telecommunications	Telecommunications
8100274	Dues&Sub: Personal	Dues & Subscriptions: Personal
8100275	Dues&Sub: Corporate	Dues & Subscriptions: Corporate
8100276	Dues&Sub: Civic Org	Dues & Subscriptions: Civic Organ.

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Cost Elem.	Name	Description
8100277	Dues&Sub:Indus Assoc	Dues & Subscriptions:Industry Assoc.
8100278	Environ. Services	Environmental Services
8100279	Communications	Communications
8100280	Marketing Incent.	Marketing Incentives
8100281	Provision for Unc.	Provision for Uncollectible Accounts
8100282	Super. & Support OH	Supervison & Support OH
8110001	Fuel	Fuel
8110002	Purchased Power	Purchased Power
8110003	Fuel-Cost of Goods S	Fuel-Cost of Goods Sold
8110004	Transmission Fixed	Transmission Expense Fixed
8110005	Other Fuel Costs	Other Fuel Costs
8110006	Corporate Payroll	Corporate Payroll
8110007	Plant Payroll	Plant Payroll
8110008	Other Payroll	Other Payroll
8110009	Benefits	Benefits
8110010	Employee Expenses	Employee Expenses
8110011	Materials&Supplies	Materials Supplies & Consumables
8110012	Equipment Parts	Equipment Parts
8110013	Shop Equipment & Too	Shop Equipment & Tools
8110014	Uniforms	Uniforms
8110015	Safety Equipment	Safety Equipment
8110016	Freight (Excluding F	Freight (Excluding Fuel)
8110017	Chemicals Oils & Lub	Chemicals Oils & Lubricants
8110018	Gases	Gases
8110019	Equipment Fuel	Equipment Fuel
8110020	Demineralized Water	Demineralized Water
8110021	Waste & Ash Disposal	Waste & Ash Disposal
8110022	Interconnect Fees	Interconnect Fees
8110023	Other Site O&M	Other Site O&M
8110024	Rent	Rent
8110025	Land Lease/Roy-Varia	Land Lease/Royalty-Variable
8110026	Insurance	Insurance
8110027	Utilities	Utilities
8110028	Meals	Meals
8110029	Travel	Travel
8110030	Dues & Subscriptions	Dues & Subscriptions
8110031	License Permits Fine	"""License, Permits, & Fines-G&A"""
8110032	Mgmt Fees	Mgmt Fees
8110033	O&M Fees	O&M Fees
8110034	PMI Fees	PMI Fees
8110035	ISO Fees	ISO Fees
8110036	Outside Services - S	Outside Services - Securit
8110037	Outside Services - L	Outside Services - Legal
8110038	Outside Services - A	Outside Services - Accounting/T
8110039	Outside Services - E	Outside Services - Engineering
8110040	Outside Services - E	Outside Services - Equipment/Materia
8110041	Outside Services - C	Outside Services - Constructio
8110042	Outside Services -	Outside Services - Consulting
8110043	Outside Services - I	Outside Services - Info Technol
8110044	Outside Services - T	Outside Services - Temporary Labor
8110045	Outside Services - S	Outside Services - Sampling & Testin
8110046	Outside Services - O	Outside Services - Other
8110047	Outside Services - A	Outside Services - Affiliate

Cost Elem.	Name	Description
8110048	Outside Services - I	Outside Services - Intercompan
8110049	Office Supp & Equip	Office Supplies & Equipment Repair
8110050	Other Expenses	Other Expenses
8110051	Reimbursable Expense	Reimbursable Expense
8110052	Depreciation & Amort	Depreciation & Amortization
8110053	Payroll Taxes	Payroll Taxes
8110054	Taxes Other than Inc	Taxes Other than Income Taxe
8110055	Land Lease-Fixed	LandLease-Fixed
8110056	Site Equip Rep&Maint	Site Equipment Repair & Maintenance
8110057	FPL Grp Res Payroll	FPL Grp Res Payroll
8110058	Corp P/R OT	Corporate Payroll Overtime
8110059	FPLE P/R	FPLE Payroll
8110060	FPLE P/R OT	FPLE Payroll Overtime
8110061	PMI P/R	PMI Payroll
8110062	PMI P/R OT	PMI Payroll Overtime
8110063	Proj Mgmt P/R	Project Mgmt Payroll
8110064	Proj Mgmt P/R OT	Project Mgmt Payroll Overtime
8110065	FPL Grp Res PR OT	FPL Grp Resource Payroll Overtime
8110066	Plant P/R OT	Plant Payroll Overtime
8110067	OSI P/R	OSI Payroll
8110068	OSI P/R OT	OSI Payroll Overtime
8110069	Maine OSI	Maine OSI Payroll
8110070	Maine OSI OT	Maine OSI Payroll Overtime
8110071	Seabrook P/R	Seabrook P/R
8110072	Seabrook P/R OT	Seabrook P/R Overtime
8110073	Ben FPLE	Benefits - FPLE
8110074	Ben PMI	Benefits - PMI
8110075	Ben Proj Mgmt	Benefits - Project Mgmt
8110076	Ben FPL Grp Res	Benefits - FPL Group Res
8110077	Ben OSI	Benefits - OSI
8110078	Ben Maine OSI	Benefits - Maine OSI
8110079	Ben Sbrk	Benefits - Seabrook
8110080	P/R Taxes FPLE	Payroll Taxes - FPLE
8110081	P/R Taxes PMI	Payroll Taxes - PMI
8110082	P/R Taxes Proj Mgmt	Payroll Taxes - Project Mgmt
8110083	P/R Taxes FPL Grp Re	Payroll Taxes - FPL Group Res
8110084	P/R Taxes OSI	Payroll Taxes - OSI
8110085	P/R Taxes Maine OSI	Payroll Taxes - Maine OSI
8110086	P/R Taxes Sbrk	Payroll Taxes - Seabrook
8110087	Trans Var	Transmission - Variable
8110088	Fees G&A	Fees G&A
8110089	Back Off&Fac Us	Back Office & Facility Usage
8110090	Accrd P/R	Accrued Payroll
8110091	Accrd Ben	Accrued Benefits
8110092	Accrd P/R Taxes	Accrued Payroll Taxes
8110093	Reserves - Op Exp	Reserves - Operating Expenses
8110094	NMex Op Svc Payroll	NMex Op Svc Payroll
8110095	NMex Op Svc PR OT	NMex Op Svc Payroll Overtime
8110096	Ben NMex Op Svc	Benefits - NMex Op Svc
8110097	P/R Taxes NMex Op Sv	Payroll Taxes - NMex Op Svc
8110100	Capital Clearing	Capital Clearing
8110101	Capital Transfer	Capital Transfer
8110106	Transportation Var	Transportation Variable

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Cost Elem.	Name	Description
8110107	Transportation Fixed	Transportation Fixed
8110108	FPL Invest Payroll	FPL Invest Payroll
8110109	FPL Invest PR OT	FPL Invest Payroll Overtime
8110110	Ben FPL Invest	Benefits - FPL Invest
8110111	P/R Taxes FPL Invest	Payroll Taxes - FPL Invest
8110112	Comp Software Exp	Comp Software Expense
8110113	DAEC P/R	Duane Arnold P/R
8110114	DAEC P/R OT	Duane Arnold P/R Overtime
8110115	Ben DAEC	Benefits - Duane Arnold
8110116	P/R Taxes DAEC	Payroll Taxes - Duane Arnold
8110117	Windlogics P/R	Windlogics Inc. P/R
8110118	Windlogics P/R OT	Windlogics Inc. P/R OT
8110119	Ben Windlogics	Benefits - Windlogics Inc.
8110120	P/R Taxes Windlogics	Payroll Taxes - Windlogics Inc.
8110121	GEXA Energy P/R	GEXA Energy P/R
8110122	GEXA Energy P/R OT	GEXA Energy P/R OT
8110123	Benefits GEXA Energy	Benefits GEXA Energy
8110124	P/R Taxes GEXA Energ	P/R Taxes GEXA Energy
8110125	Point Beach Payroll	Point Beach Payroll
8110126	Point Beach P/R OT	Point Beach Payroll OT
8110127	Benefits Point Beach	Benefits Point Beach
8110128	PR Taxes Point Beach	Payroll Taxes Point Beach
8110129	PM Nuc Sup Payroll	PM Nuclear Suppt Payroll
8110130	PM Nuc Sup P/R OT	PM Nuclear Suppt Payroll OT
8110131	Benefits PM Nuc Sup	Benefits PM Nuclear Support
8110132	PR Taxes PM Nuc Sup	Payroll Taxes PM Nuclear Support
8110133	Blade Rep & Replace	Blade Repairs and Replacement
8110134	Gearbox Rep & Replac	Gearbox Repairs and Replacement
8110135	Generator Rep&Replac	Generator Repairs and Replacement
8110140	Vehicle Expense	Vehicle Expense
8110141	Charitable Contr.	Charitable Contributions
8110142	Community Relations	Community Relations
8110143	Fibernet Payroll	Fibernet Payroll
8110144	Fibernet Payroll OT	Fibernet Payroll OT
8110145	Ben Fibernet	Benefits - FPL Fibernet
8110146	P/R Taxes Fibernet	Payroll Taxes - FPL Fibernet
8110147	FN Cap. Interest	Fibernet Capitalized Interest
8110148	Fibernet Conversion	Fibernet Conversion
8110149	Labor - Conversion	Labor - Conversion
8110150	Materials -CONV	Materials - Conversion
8110151	Contractors - CONV	Contractors - CONV
8110152	Other Costs - CONV	Other Costs - Conversion
8110153	Lone Star P/R	Lone Star P/R
8110154	Lone Star P/R OT	Lone Star P/R OT
8110155	Ben Lone Star	Ben Lone Star
8110156	P/R Taxes Lone Star	P/R Taxes Lone Star
8110200	FPL Exempt ST	FPL Exempt ST
8110201	FPL N-Exempt ST	FPL N-Exempt ST
8110202	FPL Bar Variable ST	FPL Bargaining Variable ST
8110203	FPL Bar Fixed ST	FPL Bargaining Fixed ST
8110204	FPL Exempt OT	FPL Exempt OT
8110205	FPL N-Exempt OT	FPL N-Exempt OT
8110206	FPL Bar Variable OT	FPL Bargaining Variable OT

Cost Elem.	Name	Description
8110207	FPL Bar Fixed OT	FPL Bargaining Fixed OT
8110208	FPL Other Labor	FPL Other Labor
8110209	FPL Payroll Tax OH	FPL Payroll Tax OH
8110210	FPL Funded Welfare	FPL Funded Welfare
8110211	FPL Unf Service Cost	FPL Unfunded Service Cost
8110212	PS N. Productive OH	Power Systems Non Productive OH
8110213	Stores Overhead	Stores Overhead
8110214	Ext. - A&G Payroll	External - A&G Payroll
8110215	Ext. - A&G Expenses	External - A&G Expenses
8110216	Ext.- Non-Productive	External - Non-Productive
8110217	Ext. - Workers Comp	External - Workers Comp
8110218	Perform. Incentives	Performance Incentives
8110219	Res. Material Labor	Reserve Material Labor OH
8110220	BU - Workers Comp	BU - Workers Compensation
8110221	Truck Stock OH	Truck Stock Overhead
8110222	Superv & Engineering	Supervision & Engineering
8110223	IM Capital Support	IM Capital Support
8110224	Ex. Capital Support	Executive Capital Support
8110225	AFUDC - Debt	AFUDC - Debt
8110226	AFUDC - Equity	AFUDC - Equity
8110227	Finance	Finance
8110228	Human Resources	Human Resources
8110229	General Counsel	General Counsel
8110230	Inform. Management	Information Management
8110231	Eng Const & Corp Svs	Eng Const & Corp Svs
8110232	Strategy & Policy	Strategy & Policy
8110233	Marketing & Comm.	Marketing & Communications
8110234	Reg Affairs - Fed	Regulatory Affairs -Federal
8110235	Corp & Exter Affairs	Corp & External Affairs
8110236	Internal Audit	Internal Audit
8110237	Res Assess &Planning	Res Assess & Planning
8110238	Project Development	Project Development
8110239	Govt Affairs-Federal	Gov't Affairs - Federal
8110240	Executive	Executive
8110241	Energy Mark &Trading	Energy Mark & Trading
8110242	AMF Nextera	AMF Nextera
8110243	AMF FPLES	AMF FPLES
8110244	AMF FiberNet	AMF FiberNet
8110245	AMF Group Capital	AMF Group Capital
8110246	Smart Grid Cap Supp	Smart Grid Capital Support
8110247	ES Exempt ST	Energy Services Exempt ST
8110248	ES N-Exempt ST	Energy Services N-Exempt ST
8110249	ES Bargaining ST	Energy Services Bargaining ST
8110250	ES Exempt OT	Energy Services Exempt OT
8110251	ES N-Exempt OT	Energy Services N-Exempt OT
8110252	ES Bargaining OT	Energy Services Bargaining OT
8110253	ES Other Labor	Energy Services Other Labor
8110254	ES Payroll Tax OH	ES Payroll Tax OH
8110255	ES Funded Welfare	ES Funded Welfare
8110256	ES Perform Incentive	ES Performance Incentive
8110257	FPL Unfun Ben Costs	FPL Unfunded Benefits Costs
8110258	Stores Overhead YE	Stores Overhead - Year-End
8110259	Ex Perf Incentives	Executive Perf Incentives

Cost Elem.	Name	Description
8110260	Fleet O/U Util	Fleet Over / Under Util by Mgt Area
8110261	Reg& State Affairs	Regulatory & State Gov't Affairs
8110262	Revenue	Revenue
8110263	Other Recoveries	Other Recoveries
8110264	Fuel - Nuclear	Fuel - Nuclear
8110265	Fuel - Oil	Fuel - Oil
8110266	Fuel - Natural Gas	Fuel - Natural Gas
8110267	Fuel - Coal	Fuel - Coal
8110268	Fuel - Other	Fuel - Other
8110269	Stock Options	Stock Options
8110270	Deferred Comp.	Deferred Compensation
8110271	Computer Equipment	Computer Equipment
8110272	Computer Software	Computer Software
8110273	Telecommunications	Telecommunications
8110274	Dues&Sub: Personal	Dues & Subscriptions: Personal
8110275	Dues&Sub: Corporate	Dues & Subscriptions: Corporate
8110276	Dues&Sub: Civic Org	Dues & Subscriptions: Civic Organ.
8110277	Dues&Sub:Indus Assoc	Dues & Subscriptions:Industry Assoc.
8110278	Environ. Services	Environmental Services
8110279	Communications	Communications
8110280	Marketing Incent.	Marketing Incentives
8110281	Provision for Unc.	Provision for Uncollectible Accounts
8110282	Super. & Support OH	Supervison & Support OH
8120001	Fuel	Fuel
8120002	Purchased Power	Purchased Power
8120003	Fuel-Cost of Goods S	Fuel-Cost of Goods Sold
8120004	Transmission Fixed	Transmission Expense Fixed
8120005	Other Fuel Costs	Other Fuel Costs
8120006	Corporate Payroll	Corporate Payroll
8120007	Plant Payroll	Plant Payroll
8120008	Other Payroll	Other Payroll
8120009	Benefits	Benefits
8120010	Employee Expenses	Employee Expenses
8120011	Materials&Supplies	Materials Supplies & Consumables
8120012	Equipment Parts	Equipment Parts
8120013	Shop Equipment & Too	Shop Equipment & Tools
8120014	Uniforms	Uniforms
8120015	Safety Equipment	Safety Equipment
8120016	Freight (Excluding F	Freight (Excluding Fuel)
8120017	Chemicals Oils & Lub	Chemicals Oils & Lubricants
8120018	Gases	Gases
8120019	Equipment Fuel	Equipment Fuel
8120020	Demineralized Water	Demineralized Water
8120021	Waste & Ash Disposal	Waste & Ash Disposal
8120022	Interconnect Fees	Interconnect Fees
8120023	Other Site O&M	Other Site O&M
8120024	Rent	Rent
8120025	Land Lease/Roy-Varia	Land Lease/Royalty-Variable
8120026	Insurance	Insurance
8120027	Utilities	Utilities
8120028	Meals	Meals
8120029	Travel	Travel
8120030	Dues & Subscriptions	Dues & Subscriptions

Cost Elem.	Name	Description
8120031	License Permits Fine	"License, Permits, & Fines-G&A "
8120032	Mgmt Fees	Mgmt Fees
8120033	O&M Fees	O&M Fees
8120034	PMI Fees	PMI Fees
8120035	ISO Fees	ISO Fees
8120036	Outside Services - S	Outside Services - Securit
8120037	Outside Services - L	Outside Services - Legal
8120038	Outside Services - A	Outside Services - Accounting/T
8120039	Outside Services - E	Outside Services - Engineering
8120040	Outside Services - E	Outside Services - Equipment/Materia
8120041	Outside Services - C	Outside Services - Constructio
8120042	Outside Services -	Outside Services - Consulting
8120043	Outside Services - I	Outside Services - Info Technol
8120044	Outside Services - T	Outside Services - Temporary Labor
8120045	Outside Services - S	Outside Services - Sampling & Testin
8120046	Outside Services - O	Outside Services - Other
8120047	Outside Services - A	Outside Services - Affiliate
8120048	Outside Services - I	Outside Services - Intercompan
8120049	Office Supp & Equip	Office Supplies & Equipment Repair
8120050	Other Expenses	Other Expenses
8120051	Reimbursable Expense	Reimbursable Expense
8120052	Depreciation & Amort	Depreciation & Amortization
8120053	Payroll Taxes	Payroll Taxes
8120054	Taxes Other than Inc	Taxes Other than Income Taxe
8120055	Land Lease-Fixed	LandLease-Fixed
8120056	Site Equip Rep&Maint	Site Equipment Repair & Maintenance
8120057	FPL Grp Res Payroll	FPL Grp Res Payroll
8120058	Corp P/R OT	Corporate Payroll Overtime
8120059	FPLE P/R	FPLE Payroll
8120060	FPLE P/R OT	FPLE Payroll Overtime
8120061	PMI P/R	PMI Payroll
8120062	PMI P/R OT	PMI Payroll Overtime
8120063	Proj Mgmt P/R	Project Mgmt Payroll
8120064	Proj Mgmt P/R OT	Project Mgmt Payroll Overtime
8120065	FPL Grp Res PR OT	FPL Grp Resource Payroll Overtime
8120066	Plant P/R OT	Plant Payroll Overtime
8120067	OSI P/R	OSI Payroll
8120068	OSI P/R OT	OSI Payroll Overtime
8120069	Maine OSI	Maine OSI Payroll
8120070	Maine OSI OT	Maine OSI Payroll Overtime
8120071	Seabrook P/R	Seabrook P/R
8120072	Seabrook P/R OT	Seabrook P/R Overtime
8120073	Ben FPLE	Benefits - FPLE
8120074	Ben PMI	Benefits - PMI
8120075	Ben Proj Mgmt	Benefits - Project Mgmt
8120076	Ben FPL Grp Res	Benefits - FPL Group Res
8120077	Ben OSI	Benefits - OSI
8120078	Ben Maine OSI	Benefits - Maine OSI
8120079	Ben Sbrk	Benefits - Seabrook
8120080	P/R Taxes FPLE	Payroll Taxes - FPLE
8120081	P/R Taxes PMI	Payroll Taxes - PMI
8120082	P/R Taxes Proj Mgmt	Payroll Taxes - Project Mgmt
8120083	P/R Taxes FPL Grp Re	Payroll Taxes - FPL Group Res

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Cost Elem.	Name	Description
8120084	P/R Taxes OSI	Payroll Taxes - OSI
8120085	P/R Taxes Maine OSI	Payroll Taxes - Maine OSI
8120086	P/R Taxes Sbrk	Payroll Taxes - Seabrook
8120087	Trans Var	Transmission - Variable
8120088	Fees G&A	Fees G&A
8120089	Back Off&Fac Us	Back Office & Facility Usage
8120090	Accrd P/R	Accrued Payroll
8120091	Accrd Ben	Accrued Benefits
8120092	Accrd P/R Taxes	Accrued Payroll Taxes
8120093	Reserves - Op Exp	Reserves - Operating Expenses
8120094	NMex Op Svc Payroll	NMex Op Svc Payroll
8120095	NMex Op Svc PR OT	NMex Op Svc Payroll Overtime
8120096	Ben NMex Op Svc	Benefits - NMex Op Svc
8120097	P/R Taxes NMex Op Sv	Payroll Taxes - NMex Op Svc
8120100	Capital Clearing	Capital Clearing
8120101	Capital Transfer	Capital Transfer
8120106	Transportation Var	Transportation Variable
8120107	Transportation Fixed	Transportation Fixed
8120108	FPL Invest Payroll	FPL Invest Payroll
8120109	FPL Invest PR OT	FPL Invest Payroll Overtime
8120110	Ben FPL Invest	Benefits - FPL Invest
8120111	P/R Taxes FPL Invest	Payroll Taxes - FPL Invest
8120112	Comp Software Exp	Comp Software Expense
8120113	DAEC P/R	Duane Arnold P/R
8120114	DAEC P/R OT	Duane Arnold P/R Overtime
8120115	Ben DAEC	Benefits - Duane Arnold
8120116	P/R Taxes DAEC	Payroll Taxes - Duane Arnold
8120117	Windlogics P/R	Windlogics Inc. P/R
8120118	Windlogics P/R OT	Windlogics Inc. P/R OT
8120119	Ben Windlogics	Benefits - Windlogics Inc.
8120120	P/R Taxes Windlogics	Payroll Taxes - Windlogics Inc.
8120121	GEXA Energy P/R	GEXA Energy P/R
8120122	GEXA Energy P/R OT	GEXA Energy P/R OT
8120123	Benefits GEXA Energy	Benefits GEXA Energy
8120124	P/R Taxes GEXA Energ	P/R Taxes GEXA Energy
8120125	Point Beach Payroll	Point Beach Payroll
8120126	Point Beach P/R OT	Point Beach Payroll OT
8120127	Benefits Point Beach	Benefits Point Beach
8120128	PR Taxes Point Beach	Payroll Taxes Point Beach
8120129	PM Nuc Sup Payroll	PM Nuclear Suppt Payroll
8120130	PM Nuc Sup P/R OT	PM Nuclear Suppt Payroll OT
8120131	Benefits PM Nuc Sup	Benefits PM Nuclear Support
8120132	PR Taxes PM Nuc Sup	Payroll Taxes PM Nuclear Support
8120133	Blade Rep & Replace	Blade Repairs and Replacement
8120134	Gearbox Rep & Replac	Gearbox Repairs and Replacement
8120135	Generator Rep&Replac	Generator Repairs and Replacement
8120140	Vehicle Expense	Vehicle Expense
8120141	Charitable Contr.	Charitable Contributions
8120142	Community Relations	Community Relations
8120143	Fibernet Payroll	Fibernet Payroll
8120144	Fibernet Payroll OT	Fibernet Payroll OT
8120145	Ben Fibernet	Benefits - FPL Fibernet
8120146	P/R Taxes Fibernet	Payroll Taxes - FPL Fibernet

Cost Elem.	Name	Description
8120147	FN Cap. Interest	Fibernet Capitalized Interest
8120148	Fibernet Conversion	Fibernet Conversion
8120149	Labor - Conversion	Labor - Conversion
8120150	Materials -CONV	Materials - Conversion
8120151	Contractors - CONV	Contractors - CONV
8120152	Other Costs - CONV	Other Costs - Conversion
8120153	Lone Star P/R	Lone Star P/R
8120154	Lone Star P/R OT	Lone Star P/R OT
8120155	Ben Lone Star	Ben Lone Star
8120156	P/R Taxes Lone Star	P/R Taxes Lone Star
8120200	FPL Exempt ST	FPL Exempt ST
8120201	FPL N-Exempt ST	FPL N-Exempt ST
8120202	FPL Bar Variable ST	FPL Bargaining Variable ST
8120203	FPL Bar Fixed ST	FPL Bargaining Fixed ST
8120204	FPL Exempt OT	FPL Exempt OT
8120205	FPL N-Exempt OT	FPL N-Exempt OT
8120206	FPL Bar Variable OT	FPL Bargaining Variable OT
8120207	FPL Bar Fixed OT	FPL Bargaining Fixed OT
8120208	FPL Other Labor	FPL Other Labor
8120209	FPL Payroll Tax OH	FPL Payroll Tax OH
8120210	FPL Funded Welfare	FPL Funded Welfare
8120211	FPL Unf Service Cost	FPL Unfunded Service Cost
8120212	PS N. Productive OH	Power Systems Non Productive OH
8120213	Stores Overhead	Stores Overhead
8120214	Ext. - A&G Payroll	External - A&G Payroll
8120215	Ext. - A&G Expenses	External - A&G Expenses
8120216	Ext.- Non-Productive	External - Non-Productive
8120217	Ext. - Workers Comp	External - Workers Comp
8120218	Perform. Incentives	Performance Incentives
8120219	Res. Material Labor	Reserve Material Labor OH
8120220	BU - Workers Comp	BU - Workers Compensation
8120221	Truck Stock OH	Truck Stock Overhead
8120222	Superv & Engineering	Supervision & Engineering
8120223	IM Capital Support	IM Capital Support
8120224	Ex. Capital Support	Executive Capital Support
8120225	AFUDC - Debt	AFUDC - Debt
8120226	AFUDC - Equity	AFUDC - Equity
8120227	Finance	Finance
8120228	Human Resources	Human Resources
8120229	General Counsel	General Counsel
8120230	Inform. Management	Information Management
8120231	Eng Const & Corp Svs	Eng Const & Corp Svs
8120232	Strategy & Policy	Strategy & Policy
8120233	Marketing & Comm.	Marketing & Communications
8120234	Reg Affairs - Fed	Regulatory Affairs -Federal
8120235	Corp & Exter Affairs	Corp & External Affairs
8120236	Internal Audit	Internal Audit
8120237	Res Assess &Planning	Res Assess & Planning
8120238	Project Development	Project Development
8120239	Govt Affairs-Federal	Gov't Affairs - Federal
8120240	Executive	Executive
8120241	Energy Mark &Trading	Energy Mark & Trading
8120242	AMF Nextera	AMF Nextera

Cost Elem.	Name	Description
8120243	AMF FPLES	AMF FPLES
8120244	AMF FiberNet	AMF FiberNet
8120245	AMF Group Capital	AMF Group Capital
8120246	Smart Grid Cap Supp	Smart Grid Capital Support
8120247	ES Exempt ST	Energy Services Exempt ST
8120248	ES N-Exempt ST	Energy Services N-Exempt ST
8120249	ES Bargaining ST	Energy Services Bargaining ST
8120250	ES Exempt OT	Energy Services Exempt OT
8120251	ES N-Exempt OT	Energy Services N-Exempt OT
8120252	ES Bargaining OT	Energy Services Bargaining OT
8120253	ES Other Labor	Energy Services Other Labor
8120254	ES Payroll Tax OH	ES Payroll Tax OH
8120255	ES Funded Welfare	ES Funded Welfare
8120256	ES Perform Incentive	ES Performance Incentive
8120257	FPL Unfun Ben Costs	FPL Unfunded Benefits Costs
8120258	Stores Overhead YE	Stores Overhead - Year-End
8120259	Ex Perf Incentives	Executive Perf Incentives
8120260	Fleet O/U Util	Fleet Over / Under Util by Mgt Area
8120261	Reg& State Affairs	Regulatory & State Gov't Affairs
8120262	Revenue	Revenue
8120263	Other Recoveries	Other Recoveries
8120264	Fuel - Nuclear	Fuel - Nuclear
8120265	Fuel - Oil	Fuel - Oil
8120266	Fuel - Natural Gas	Fuel - Natural Gas
8120267	Fuel - Coal	Fuel - Coal
8120268	Fuel - Other	Fuel - Other
8120269	Stock Options	Stock Options
8120270	Deferred Comp.	Deferred Compensation
8120271	Computer Equipment	Computer Equipment
8120272	Computer Software	Computer Software
8120273	Telecommunications	Telecommunications
8120274	Dues&Sub: Personal	Dues & Subscriptions: Personal
8120275	Dues&Sub: Corporate	Dues & Subscriptions: Corporate
8120276	Dues&Sub: Civic Org	Dues & Subscriptions: Civic Organ.
8120277	Dues&Sub:Indus Assoc	Dues & Subscriptions:Industry Assoc.
8120278	Environ. Services	Environmental Services
8120279	Communications	Communications
8120280	Marketing Incent.	Marketing Incentives
8120281	Provision for Unc.	Provision for Uncollectible Accounts
8120282	Super. & Support OH	Supervison & Support OH
8211001	FPLE Exempt	FPLE Exempt
8211002	FPLE Exempt OT	FPLE Exempt OT
8211003	FPLE Non-Exempt	FPLE Non-Exempt
8211004	FPLE Non-Exempt OT	FPLE Non-Exempt OT
8211199	FPLE PR ManAllc	FPLE P/R Manual Allocation
8212001	PMI Exempt	Power Market Exempt
8212002	PMI Exempt OT	Power Market Exempt OT
8212003	PMI Non-Exempt	Power Market Non-Exempt
8212004	PMI Non-Exempt OT	Power Market Non-Exempt OT
8212199	Pwr Mrkt PR ManAllc	Power Marketing P/R Manual Allocation
8213001	Proj Mgt Exempt	Project Mgt Exempt
8213002	Proj Mgt Exempt OT	Project Mgt Exempt OT
8213003	Proj Mgt Non-Exempt	Project Mgt Non-Exempt

Cost Elem.	Name	Description
8213004	Prj Mgt N-Exempt OT	Project Mgt Non-Exempt OT
8213005	PM Nuc Sup Exempt	Project Mgt Nuclear Support Exempt
8213006	PM Nuc Sup Exempt OT	Project Mgt Nuclear Support Exempt OT
8213007	PM Nuc Sup Non-Expt	Project Mgt Nuclear Support Non-Exempt
8213008	PM Nuc Sup N-Expt OT	Proj Mgt Nuclear Support Non-Exempt OT
8213198	PM Nc Sup PR Man All	Proj Mgt Nuc Suppt PR Manual Allocations
8213199	Proj Mgmt PR ManAllc	Project Mgmt P/R Manual Allocation
8213200	Central Maint MktRt	Central Maintenance Market Rate
8214001	NMex Op Svc Exempt	NMex Op Svc Exempt
8214002	NMex Op Svc Exmpt OT	NMex Op Svc Exempt OT
8214003	NMex Op Svc N-Exempt	NMex Op Svc Non-Exempt
8214004	NMex Op Svc NExmpt O	NMex Op Svc Non-Exempt OT
8214199	NMex Op Svc PR ManAl	NMex Op Svc P/R Manual Allocati
8215001	FPL Invest Exempt	FPL Invest Exempt
8215002	FPL Invest Exmpt OT	FPL Invest Exempt OT
8215003	FPL Invest N-Exempt	FPL Invest Non-Exempt
8215004	FPL Invest NExmpt O	FPL Invest Non-Exempt OT
8215199	FPL Invest PR ManAl	FPL Invest P/R Manual Allocati
8216001	Lone Star Exempt	Lone Star Transmission Exempt
8216002	Lone Star Exempt OT	Lone Star Transmission Exempt OT
8216003	Lone Star Non-Exempt	Lone Star Transmission Non-Exempt
8216004	L.Star Non-Exempt OT	Lone Star Transmission Non-Exempt OT
8216199	Lone Star PR ManAllc	Lone Star P/R Manual Allocation
8221001	OSI Exempt	OSI Exempt
8221002	OSI Exempt OT	OSI Exempt OT
8221003	OSI N-Empt	OSI N-Empt
8221004	OSI N-Empt OT	OSI N-Empt OT
8221010	OSI CA Exempt	OSI CA Exempt
8221011	OSI CA Exempt OT	OSI CA Exempt OT
8221012	OSI CA N-Empt	OSI CA N-Empt
8221013	OSI CA N-Empt OT	OSI CA N-Empt OT
8221020	OSI IA Exempt	OSI IA Exempt
8221021	OSI IA Exempt OT	OSI IA Exempt OT
8221022	OSI IA N-Empt	OSI IA N-Empt
8221023	OSI IA N-Empt OT	OSI IA N-Empt OT
8221030	OSI KS Exempt	OSI KS Exempt
8221031	OSI KS Exempt OT	OSI KS Exempt OT
8221032	OSI KS N-Empt	OSI KS N-Empt
8221033	OSI KS N-Empt OT	OSI KS N-Empt OT
8221040	OSI MA Exempt	OSI MA Exempt
8221041	OSI MA Exempt OT	OSI MA Exempt OT
8221042	OSI MA N-Empt	OSI MA N-Empt
8221043	OSI MA N-Empt OT	OSI MA N-Empt OT
8221050	OSI MN Exempt	OSI MN Exempt
8221051	OSI MN Exempt OT	OSI MN Exempt OT
8221052	OSI MN N-Empt	OSI MN N-Empt
8221053	OSI MN N-Empt OT	OSI MN N-Empt OT
8221060	OSI NJ Exempt	OSI NJ Exempt
8221061	OSI NJ Exempt OT	OSI NJ Exempt OT
8221062	OSI NJ N-Empt	OSI NJ N-Empt
8221063	OSI NJ N-Empt OT	OSI NJ N-Empt OT
8221070	OSI NY Exempt	OSI NY Exempt
8221071	OSI NY Exempt OT	OSI NY Exempt OT

Cost Elem.	Name	Description
8221072	OSI NY N-Empt	OSI NY N-Empt
8221073	OSI NY N-Empt OT	OSI NY N-Empt OT
8221080	OSI OK Exempt	OSI OK Exempt
8221081	OSI OK Exempt OT	OSI OK Exempt OT
8221082	OSI OK N-Empt	OSI OK N-Empt
8221083	OSI OK N-Empt OT	OSI OK N-Empt OT
8221090	OSI OR Exempt	OSI OR Exempt
8221091	OSI OR Exempt OT	OSI OR Exempt OT
8221092	OSI OR N-Empt	OSI OR N-Empt
8221093	OSI OR N-Empt OT	OSI OR N-Empt OT
8221100	OSI PA Exempt	OSI PA Exempt
8221101	OSI PA Exempt OT	OSI PA Exempt OT
8221102	OSI PA N-Empt	OSI PA N-Empt
8221103	OSI PA N-Empt OT	OSI PA N-Empt OT
8221110	OSI RI Exempt	OSI RI Exempt
8221111	OSI RI Exempt OT	OSI RI Exempt OT
8221112	OSI RI N-Empt	OSI RI N-Empt
8221113	OSI RI N-Empt OT	OSI RI N-Empt OT
8221120	OSI SC Exempt	OSI SC Exempt
8221121	OSI SC Exempt OT	OSI SC Exempt OT
8221122	OSI SC N-Empt	OSI SC N-Empt
8221123	OSI SC N-Empt OT	OSI SC N-Empt OT
8221130	OSI TX Exempt	OSI TX Exempt
8221131	OSI TX Exempt OT	OSI TX Exempt OT
8221132	OSI TX N-Empt	OSI TX N-Empt
8221133	OSI TX N-Empt OT	OSI TX N-Empt OT
8221140	OSI VA Exempt	OSI VA Exempt
8221141	OSI VA Exempt OT	OSI VA Exempt OT
8221142	OSI VA N-Empt	OSI VA N-Empt
8221143	OSI VA N-Empt OT	OSI VA N-Empt OT
8221150	OSI WA Exempt	OSI WA Exempt
8221151	OSI WA Exempt OT	OSI WA Exempt OT
8221152	OSI WA N-Empt	OSI WA N-Empt
8221153	OSI WA N-Empt OT	OSI WA N-Empt OT
8221160	OSI AL Exempt	OSI AL Exempt
8221161	OSI AL Exempt OT	OSI AL Exempt OT
8221162	OSI AL N-Empt	OSI AL N-Empt
8221163	OSI AL N-Empt OT	OSI AL N-Empt OT
8221165	OSI Bargaining	OSI Bargaining
8221166	OSI Bargaining OT	OSI Bargaining OT
8221199	OSI PR Manual Alloc	OSI P/R Manual Allocation
8222001	OSI Maine Exemt	OSI Maine Exemt
8222002	OSI Maine Exemt OT	OSI Maine Exemt OT
8222003	OSI Maine N-Exempt	OSI Maine N-Exempt
8222004	OSI Maine N-Exmpt OT	OSI Maine N-Exmpt OT
8222005	OSI Maine Bargaining	OSI Maine Bargaining
8222006	OSI Maine Brgning OT	OSI Maine Bargaining O
8222199	Maine OSI PR ManAllc	Maine OSI P/R Manual Allocation
8223001	SB Exempt	Seabrook Exempt
8223002	SB Exempt OT	Seabrook Exempt OT
8223003	SB N-Exempt	Seabrook N-Exempt
8223004	SB N-Exempt OT	Seabrook N-Exempt OT
8223005	SB Bargaining	Seabrook Bargaining

Cost Elem.	Name	Description
8223006	SB Bargaining OT	Seabrook Bargaining OT
8223199	SBrk PR ManAllc	Seabrook P/R Manual Allocation
8224001	FPL Grp Res Exempt	FPL Group Resources Exempt
8224002	FPL Grp Res Exmpt OT	FPL Group Resources Exempt OT
8224003	FPL Grp Res N-Exempt	FPL Group Resources Non-Exempt
8224004	FPL Grp Rs NExmpt OT	FPL Group Resources Non-Exempt OT
8224199	FPL Grp Rs PR ManAll	FPL Group Resource P/R Manual Allocati
8225001	DAEC Exempt	Duane Arnold Exempt
8225002	DAEC Exempt OT	Duane Arnold Exempt OT
8225003	DAEC N-Exempt	Duane Arnold N-Exempt
8225004	DAEC N-Exempt OT	Duane Arnold N-Exempt OT
8225005	DAEC Bargaining	Duane Arnold Bargaining
8225006	DAEC Bargaining OT	Duane Arnold Bargaining OT
8225199	DAEC PR ManAllc	Duane Arnold P/R Manual Allocation
8226001	Windlogics Exempt	Windlogics Inc. Exempt
8226002	Windlogics Exempt OT	Windlogics Inc. Exempt OT
8226003	Windlogics N-Exempt	Windlogics Inc. N-Exempt
8226004	Wndlogic N-Exempt OT	Windlogics Inc. N-Exempt OT
8226199	Windlogics P/R Manu	Windlogics Inc. P/R Manual Allocation
8227001	GEXA Energy Exempt	GEXA Energy Exempt
8227002	GEXA Energy Exmpt OT	GEXA Energy Exmpt OT
8227003	GEXA Energy N-Exempt	GEXA Energy N-Exempt
8227004	GEXA Energy N-Exm OT	GEXA Energy N-Exm OT
8227199	GEXA Enrgy PR Man Al	GEXA Energy PR Manual Allocations
8228001	PB Exempt	Point Beach Exempt
8228002	PB Exempt OT	Point Beach Exempt OT
8228003	PB Non-Exempt	Point Beach Non-Exempt
8228004	PB Non-Exempt	Point Beach Non-Exempt OT
8228005	PB Bargaining	Point Beach Bargaining
8228006	PB Bargaining OT	Point Beach Bargaining OT
8228199	PB PR Manual Alloc	Point Beach PR Manual Allocations
8230001	Fibernet Exempt	Fibernet Exempt
8230002	Fibernet Non-Exempt	Fibernet Non-Exempt
8230003	Fibernet Bargaining	Fibernet Bargaining
8230199	Fibernet P/R Man All	FPL Fibernet P/R Manual Allocation
8232001	Fibernet Exempt OT	Fibernet Exempt OT
8232002	Fibernet Non-Exem OT	FPL Fibernet Non-Exempt OT
8232003	Fibernet Bargaing OT	FPL Fibernet Bargaining OT
8260000	FPL Exempt ST	FPL Exempt ST
8260010	FPL N-Exempt ST	FPL N-Exempt ST
8260020	FPL Bargaining Varia	FPL Bargaining Variable ST
8260030	FPL Bargaining Fixed	FPL Bargaining Fixed ST
8260040	FPL Exempt OT	FPL Exempt OT
8260050	FPL N-Exempt OT	FPL N-Exempt OT
8260060	FPL Bargaining Varia	FPL Bargaining Variable OT
8260070	FPL Bargaining Fixed	FPL Bargaining Fixed OT
8260080	FPL Other Labor	FPL Other Labor
8265000	Monthly Lease Charge	Monthly Lease Charge - Fleet
8267000	Energy Services Exem	Energy Services Exempt ST
8267010	Energy Services N-Ex	Energy Services N-Exempt ST
8267020	Energy Services Barg	Energy Services Bargaining ST
8267030	Energy Services Exem	Energy Services Exempt OT
8267040	Energy Services N-Ex	Energy Services N-Exempt OT

Cost Elem.	Name	Description
8267050	Energy Services Barg	Energy Services Bargaining OT
8267060	Energy Services Othe	Energy Services Other Labor
8512001	Corp OH Benefit Adde	Corp OH Benefit Adde
8513001	Corp OH Salary Adde	Corp OH Salary Adde
8513002	FPLE EMT Benefit Add	FPLE EMT Benefit Adder
8513003	Trans Pricing Markup	Transfer Pricing Markup
8522001	Plant OH Benefit Add	Plant OH Benefit Adder
8523001	Plant OH Salary Adde	Plant OH Salary Adde
8523002	FPLE Nuc OH Salary A	FPLE Nuclear OH Salary Adder
8560000	Payroll Tax OH	Payroll Tax OH
8560010	FPL Funded Welfare	FPL Funded Welfare
8560020	FPL Unf Service Cost	FPL Unfunded Service Cost
8560025	FPL Unf Benefit Cost	FPL Unfunded Benefits Cost
8560030	PS N. Productive OH	Power Systems Non Productive OH
8560040	Stores Overhead	Stores Overhead
8560045	Stores Overhead 1/2	Stores Overhead 1/2
8560050	Ext. - A&G Payroll	External - A&G Payroll
8560060	Ext. - A&G Expenses	External - A&G Expenses
8560070	Ext.- Non-Productive	External - Non-Productive
8560080	Ext. - Workers Comp	External - Workers Comp
8560090	Perform. Incentives	Performance Incentives
8560095	Ex. Perm. Incentives	Executive Performance Incentives
8560100	Res. Material Labor	Reserve Material Labor OH
8560110	Super. and Support	Supervision & Support Overhead
8567000	ES Payroll Tax OH	ES Payroll Tax OH
8567010	ES Funded Welfare	ES Funded Welfare
8567020	ES Perfor Incentive	ES Performance Incentive
8800001	FPLE Manual Allocati	FPLE Manual Allocation
8900001	FPL Manual Allocatio	FPL Manual Allocation
8903200	Exempt ST - HCCA	Exempt ST - HCC Assess
8903201	N-Exempt ST -HCCA	N-Exempt ST - HCC Assess
8903202	Barg Var ST - HCCA	Barg Var ST - HCC Assess
8903203	Barg Fixed ST - HCCA	Barg Fixed ST - HCC Assess
8903204	Exempt OT - HCCA	Exempt OT - HCC Assess
8903205	N-Exempt OT - HCCA	N-Exempt OT - HCC Assess
8903206	Barg Var OT - HCCA	Barg Var OT - HCC Assess
8903207	Barg Fixed OT - HCCA	Barg Fixed OT - HCC Assess
8903208	Other Labor - HCCA	Other Labor - HCC Assess
8903220	BU Workers Comp	BU Workers Comp
8903221	Truck Stock	Truck Stock Clrg by Mgt Area
8903222	Supv & Eng Cap Supp	Supv & Eng Cap Supp
8903223	IM Cap Supp	IM Cap Supp
8903224	Executive Cap Supp	Executive Cap Supp
8903246	Smart Grid Cap Supp	Smart Grid Cap Supp
8903260	Fleet Over/Under	Fleet Over/Under by Mgt Area
8912001	Fuel	Fuel
8912002	Purchased Power	Purchased Power
8912003	Fuel-Cost of Goods S	Fuel-Cost of Goods Sold
8912004	Transmission Fixed	Transmission Expense Fixed
8912005	Other Fuel Costs	Other Fuel Costs
8912006	Corporate Payroll	Corporate Payroll
8912007	Plant Payroll	Plant Payroll
8912008	Other Payroll	Other Payroll

Cost Elem.	Name	Description
8912009	Benefits	Benefits
8912010	Employee Expenses	Employee Expenses
8912011	Materials&Supplies	Materials Supplies & Consumables
8912012	Equipment Parts	Equipment Parts
8912013	Shop Equipment & Too	Shop Equipment & Tools
8912014	Uniforms	Uniforms
8912015	Safety Equipment	Safety Equipment
8912016	Freight (Excluding F	Freight (Excluding Fuel)
8912017	Chemicals Oils & Lub	Chemicals Oils & Lubricants
8912018	Gases	Gases
8912019	Equipment Fuel	Equipment Fuel
8912020	Demineralized Water	Demineralized Water
8912021	Waste & Ash Disposal	Waste & Ash Disposal
8912022	Interconnect Fees	Interconnect Fees
8912023	Other Site O&M	Other Site O&M
8912024	Rent	Rent
8912025	Land Lease/Roy-Varia	Land Lease/Royalty-Variable
8912026	Insurance	Insurance
8912027	Utilities	Utilities
8912028	Meals	Meals
8912029	Travel	Travel
8912030	Dues & Subscriptions	Dues & Subscriptions
8912032	Mgmt Fees	Mgmt Fees
8912033	O&M Fees	O&M Fees
8912034	PMI Fees	PMI Fees
8912035	ISO Fees	ISO Fees
8912036	Outside Services - S	Outside Services - Securit
8912037	Outside Services - L	Outside Services - Legal
8912038	Outside Services - A	Outside Services - Accounting/T
8912039	Outside Services - E	Outside Services - Engineering
8912040	Outside Services - E	Outside Services - Equipment/Materia
8912041	Outside Services - C	Outside Services - Constructio
8912042	Outside Services -	Outside Services - Consulting
8912043	Outside Services - I	Outside Services - Info Technol
8912044	Outside Services - T	Outside Services - Temporary Labor
8912045	Outside Services - S	Outside Services - Sampling & Testin
8912046	Outside Services - O	Outside Services - Other
8912047	Outside Services - A	Outside Services - Affiliate
8912048	Outside Services - I	Outside Services - Intercompan
8912049	Office Supp & Equip	Office Supplies & Equipment Repair
8912050	Other Expenses	Other Expenses
8912051	Reimbursable Expense	Reimbursable Expense
8912052	Depreciation & Amort	Depreciation & Amortization
8912053	Payroll Taxes	Payroll Taxes
8912054	Taxes Other than Inc	Taxes Other than Income Taxe
8912055	Land Lease-Fixed	LandLease-Fixed
8912056	Site Equip Rep&Maint	Site Equipment Repair & Maintenance
8912057	FPL Grp Res Payroll	FPL Grp Res Payroll
8912058	Corp P/R OT	Corporate Payroll Overtime
8912059	FPLE P/R	FPLE Payroll
8912060	FPLE P/R OT	FPLE Payroll Overtime
8912061	PMI P/R	PMI Payroll
8912062	PMI P/R OT	PMI Payroll Overtime

Cost Elem.	Name	Description
8912063	Proj Mgmt P/R	Project Mgmt Payroll
8912064	Proj Mgmt P/R OT	Project Mgmt Payroll Overtime
8912065	FPL Grp Res PR OT	FPL Grp Resource Payroll Overtime
8912066	Plant P/R OT	Plant Payroll Overtime
8912067	OSI P/R	OSI Payroll
8912068	OSI P/R OT	OSI Payroll Overtime
8912069	Maine OSI	Maine OSI Payroll
8912070	Maine OSI OT	Maine OSI Payroll Overtime
8912071	Seabrook P/R	Seabrook P/R
8912072	Seabrook P/R OT	Seabrook P/R Overtime
8912073	Ben FPLE	Benefits - FPLE
8912074	Ben PMI	Benefits - PMI
8912075	Ben Proj Mgmt	Benefits - Project Mgmt
8912076	Ben FPL Grp Res	Benefits - FPL Group Res
8912077	Ben OSI	Benefits - OSI
8912078	Ben Maine OSI	Benefits - Maine OSI
8912079	Ben Sbrk	Benefits - Seabrook
8912080	P/R Taxes FPLE	Payroll Taxes - FPLE
8912081	P/R Taxes PMI	Payroll Taxes - PMI
8912082	P/R Taxes Proj Mgmt	Payroll Taxes - Project Mgmt
8912083	P/R Taxes FPL Grp Re	Payroll Taxes - FPL Group Res
8912084	P/R Taxes OSI	Payroll Taxes - OSI
8912085	P/R Taxes Maine OSI	Payroll Taxes - Maine OSI
8912086	P/R Taxes Sbrk	Payroll Taxes - Seabrook
8912087	Trans Var	Transmission - Variable
8912088	Fees G&A	Fees G&A
8912089	Back Off&Fac Us	Back Office & Facility Usage
8912090	Accrd P/R	Accrued Payroll
8912091	Accrd Ben	Accrued Benefits
8912092	Accrd P/R Taxes	Accrued Payroll Taxes
8912093	Reserves - Op Exp	Reserves - Operating Expenses
8912094	NMex Op Svc Payroll	NMex Op Svc Payroll
8912095	NMex Op Svc PR OT	NMex Op Svc Payroll Overtime
8912096	Ben NMex Op Svc	Benefits - NMex Op Svc
8912097	P/R Taxes NMex Op Sv	Payroll Taxes - NMex Op Svc
8912100	Capital Clearing	Capital Clearing
8912101	Capital Transfer	Capital Transfer
8912106	Transportation Var	Transportation Variable
8912107	Transportation Fixed	Transportation Fixed
8912108	FPL Invest Payroll	FPL Invest Payroll
8912109	FPL Invest PR OT	FPL Invest Payroll Overtime
8912110	Ben FPL Invest	Benefits - FPL Invest
8912111	P/R Taxes FPL Invest	Payroll Taxes - FPL Invest
8912112	Comp Software Exp	Comp Software Expense
8912113	DAEC P/R	Duane Arnold P/R
8912114	DAEC P/R OT	Duane Arnold P/R Overtime
8912115	Ben DAEC	Benefits - Duane Arnold
8912116	P/R Taxes DAEC	Payroll Taxes - Duane Arnold
8912117	Windlogics P/R	Windlogics Inc. P/R
8912118	Windlogics P/R OT	Windlogics Inc. P/R OT
8912119	Ben Windlogics	Benefits - Windlogics Inc.
8912120	P/R Taxes Windlogics	Payroll Taxes - Windlogics Inc.
8912121	GEXA Energy P/R	GEXA Energy P/R

Cost Elem.	Name	Description
8912122	GEXA Energy P/R OT	GEXA Energy P/R OT
8912123	Benefits GEXA Energy	Benefits GEXA Energy
8912124	P/R Taxes GEXA Energ	P/R Taxes GEXA Energy
8912125	Point Beach Payroll	Point Beach Payroll
8912126	Point Beach P/R OT	Point Beach Payroll OT
8912127	Benefits Point Beach	Benefits Point Beach
8912128	PR Taxes Point Beach	Payroll Taxes Point Beach
8912129	PM Nuc Sup Payroll	PM Nuclear Suppt Payroll
8912130	PM Nuc Sup P/R OT	PM Nuclear Suppt Payroll OT
8912131	Benefits PM Nuc Sup	Benefits PM Nuclear Support
8912132	PR Taxes PM Nuc Sup	Payroll Taxes PM Nuclear Support
8912133	Blade Rep & Replace	Blade Repairs and Replacement
8912134	Gearbox Rep & Replac	Gearbox Repairs and Replacement
8912135	Generator Rep&Replac	Generator Repairs and Replacement
8912140	Vehicle Expense	Vehicle Expense
8912141	Charitable Contr.	Charitable Contributions
8912142	Community Relations	Community Relations
8912143	Fibernet Payroll	Fibernet Payroll
8912144	Fibernet Payroll OT	Fibernet Payroll OT
8912145	Ben Fibernet	Benefits - FPL Fibernet
8912146	P/R Taxes Fibernet	Payroll Taxes - FPL Fibernet
8912147	FN Cap. Interest	Fibernet Capitalized Interest
8912148	Fibernet Conversion	Fibernet Conversion
8912149	Labor - Conversion	Labor - Conversion
8912150	Materials -CONV	Materials - Conversion
8912151	Contractors - CONV	Contractors - CONV
8912152	Other Costs - CONV	Other Costs - Conversion
8912153	Lone Star P/R	Lone Star P/R
8912154	Lone Star P/R OT	Lone Star P/R OT
8912155	Ben Lone Star	Ben Lone Star
8912156	P/R Taxes Lone Star	P/R Taxes Lone Star
8912200	FPL Exempt ST	FPL Exempt ST
8912201	FPL N-Exempt ST	FPL N-Exempt ST
8912202	FPL Bar Variable ST	FPL Bargaining Variable ST
8912203	FPL Bar Fixed ST	FPL Bargaining Fixed ST
8912204	FPL Exempt OT	FPL Exempt OT
8912205	FPL N-Exempt OT	FPL N-Exempt OT
8912206	FPL Bar Variable OT	FPL Bargaining Variable OT
8912207	FPL Bar Fixed OT	FPL Bargaining Fixed OT
8912208	FPL Other Labor	FPL Other Labor
8912209	FPL Payroll Tax OH	FPL Payroll Tax OH
8912210	FPL Funded Welfare	FPL Funded Welfare
8912211	FPL Unf Service Cost	FPL Unfunded Service Cost
8912212	PS N. Productive OH	Power Systems Non Productive OH
8912213	Stores Overhead	Stores Overhead
8912214	Ext. - A&G Payroll	External - A&G Payroll
8912215	Ext. - A&G Expenses	External - A&G Expenses
8912216	Ext.- Non-Productive	External - Non-Productive
8912217	Ext. - Workers Comp	External - Workers Comp
8912218	Perform. Incentives	Performance Incentives
8912219	Res. Material Labor	Reserve Material Labor OH
8912220	BU - Workers Comp	BU - Workers Compensation
8912221	Truck Stock OH	Truck Stock Overhead

Cost Elem.	Name	Description
8912222	Superv & Engineering	Supervision & Engineering
8912223	IM Capital Support	IM Capital Support
8912224	Ex. Capital Support	Executive Capital Support
8912225	AFUDC - Debt	AFUDC - Debt
8912226	AFUDC - Equity	AFUDC - Equity
8912227	Finance	Finance
8912228	Human Resources	Human Resources
8912229	General Counsel	General Counsel
8912230	Inform. Management	Information Management
8912231	Eng Const & Corp Svs	Eng Const & Corp Svs
8912232	Strategy & Policy	Strategy & Policy
8912233	Marketing & Comm.	Marketing & Communications
8912234	Reg Affairs - Fed	Regulatory Affairs -Federal
8912235	Corp & Exter Affairs	Corp & External Affairs
8912236	Internal Audit	Internal Audit
8912237	Res Assess &Planning	Res Assess & Planning
8912238	Project Development	Project Development
8912239	Govt Affairs-Federal	Gov't Affairs - Federal
8912240	Executive	Executive
8912241	Energy Mark &Trading	Energy Mark & Trading
8912242	AMF Nextera	AMF Nextera
8912243	AMF FPLES	AMF FPLES
8912244	AMF FiberNet	AMF FiberNet
8912245	AMF Group Capital	AMF Group Capital
8912246	Smart Grid Cap Supp	Smart Grid Capital Support
8912247	ES Exempt ST	Energy Services Exempt ST
8912248	ES N-Exempt ST	Energy Services N-Exempt ST
8912249	ES Bargaining ST	Energy Services Bargaining ST
8912250	ES Exempt OT	Energy Services Exempt OT
8912251	ES N-Exempt OT	Energy Services N-Exempt OT
8912252	ES Bargaining OT	Energy Services Bargaining OT
8912253	ES Other Labor	Energy Services Other Labor
8912254	ES Payroll Tax OH	ES Payroll Tax OH
8912255	ES Funded Welfare	ES Funded Welfare
8912256	ES Perform Incentive	ES Performance Incentive
8912257	FPL Unfun Ben Costs	FPL Unfunded Benefits Costs
8912258	Stores Overhead YE	Stores Overhead - Year-End
8912259	Ex Perf Incentives	Executive Perf Incentives
8912260	Fleet O/U Util	Fleet Over / Under Util by Mgt Area
8912261	Reg& State Affairs	Regulatory & State Gov't Affairs
8912262	Revenue	Revenue
8912263	Other Recoveries	Other Recoveries
8912264	Fuel - Nuclear	Fuel - Nuclear
8912265	Fuel - Oil	Fuel - Oil
8912266	Fuel - Natural Gas	Fuel - Natural Gas
8912267	Fuel - Coal	Fuel - Coal
8912268	Fuel - Other	Fuel - Other
8912269	Stock Options	Stock Options
8912270	Deferred Comp.	Deferred Compensation
8912271	Computer Equipment	Computer Equipment
8912272	Computer Software	Computer Software
8912273	Telecommunications	Telecommunications
8912274	Dues&Sub: Personal	Dues & Subscriptions: Personal

5-5 pgs

Cost Elem.	Name	Description
8912275	Dues&Sub: Corporate	Dues & Subscriptions: Corporate
8912276	Dues&Sub: Civic Org	Dues & Subscriptions: Civic Organ.
8912277	Dues&Sub:Indus Assoc	Dues & Subscriptions:Industry Assoc.
8912278	Environ. Services	Environmental Services
8912279	Communications	Communications
8912280	Marketing Incent.	Marketing Incentives
8912281	Provision for Unc.	Provision for Uncollectible Accounts
8912282	Super. & Support OH	Supervison & Support OH
8926000	FPL Exempt ST	FPL Exempt ST
8926010	FPL N-Exempt ST	FPL N-Exempt ST
8926020	FPL Barg Variable ST	FPL Barg Variable ST
8926030	FPL Barg Fixed ST	FPL Barg Fixed ST
8926040	FPL Exempt OT	FPL Exempt OT
8926050	FPL N-Exempt OT	FPL N-Exempt OT
8926060	FPL Barg Var OT	FPL Barg Var OT
8926070	FPL Barg Fixed OT	FPL Barg Fixed OT
8926080	FPL Other Labor	FPL Other Labor
8926500	Fleet Monthly Lease	Fleet Monthly Lease Charge
8956000	Payroll Tax OH	Payroll Tax OH
8956010	FPL Funded Welfare	FPL Funded Welfare
8956020	FPL USC	FPL Unfunded Service Costs
8956025	FPL UBC	FPL Unfunded Benefits Costs
8956030	Pwr Sys Non-Prod OH	Pwr Sys Non-Prod OH
8956040	Stores OH	Stores OH
8956045	Stores Overhead 1/2	Stores Overhead 1/2
8956050	Ext - A&G Payroll	External - A&G Payroll
8956060	Ext - A&G Expenses	External - A&G Expenses
8956070	Ext - Non-Productive	External - Non-Productive
8956080	Ext - Workers Comp	External - Workers Comp
8956090	Ex. Perf Incentives	Exempt Perf Incentives
8956095	Exec Perf Incentives	Executive Perf Incentives
8956100	Res. Materials Labor	Reserve Materials Labor
8956110	Super. and Support	Supervision & Support Overhead
8999000	I/C Clearing CE	I/C Clearing CE
8999010	I/C Clearing	I/C Clearing
8999999	Default Clearing CE	Default Clearing CE

Flc Power & Light
...uclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

KW 6/4/13

BM 2/26/13

Title Transmission Descriptions

IO Number	IO Description
D00004530325	9700 SW 344TH ST CAP-External Busin
T00000001664	Upgrade St. Lucie 230kV Line Bays t
T00000001677	Upgrade generator bays 1 & 3, and B
T00000001821	Replace 138 kV Breaker Failure Pane
T00000001822	Replace 138kV Line Breaker Failure
T00000001991	Install Spacers for Bundled Cond. a
T00000002011	Add DFR monitoring points
T00000002025	Mid-Stl.#2 230kV: Inst Spcrs&OPGW
T00000002091	Switch Replacement: Upgrade Bay 7 D
T00000002092	TURKEY POINT - INSTALL 50HM SERIES
T00000002141	SITG Site Prep. Only For Switchyard
T00000002182	TURKEY POINT - INSTALL LIGHTNING SH
T00000002221	Mid-Stl.#1 230kV: Inst Spcrs&OPGW
T00000002222	Mid-Stl.#3 230kV: Inst Spcrs&OPGW
T00000002280	Switch Replacement: Upgrade Bay 9 D
T00000002434	REPLACE COOLERS AND PUMPS FOR UPRAT
T00000003126	Purchase New Spare 1028 MVA GSU
T00000004074	Switch Replacement: Upgrade 8G91 DI

DR 1.4

WBS	WBS Description
UTRN.00000200.03	PTN 3&4 Generation Proj Misc Siting
UTRN.00000199.01	PSL 1 & 2 Generation Projects Switchyard
UTRN.00000199.01	PSL 1 & 2 Generation Projects Switchyard
UTRN.00000200.01	PTN 3&4 Generation Proj Misc Switchyard
UTRN.00000200.01	PTN 3&4 Generation Proj Misc Switchyard
UTRN.00000200.02	PTN 3&4 Generation Proj Misc Trans
UTRN.00000200.01	PTN 3&4 Generation Proj Misc Switchyard
UTRN.00000199.02	PSL 1&2 Generation Misc Projects
UTRN.00000200.01	PTN 3&4 Generation Proj Misc Switchyard
UTRN.00000200.01	PTN 3&4 Generation Proj Misc Switchyard
UTRN.00000200.03	PTN 3&4 Generation Proj Misc Siting
UTRN.00000200.01	PTN 3&4 Generation Proj Misc Switchyard
UTRN.00000199.02	PSL 1&2 Generation Misc Projects
UTRN.00000199.02	PSL 1&2 Generation Misc Projects
UTRN.00000200.01	PTN 3&4 Generation Proj Misc Switchyard
UTRN.00000199.01	PSL 1 & 2 Generation Projects Switchyard
UTRN.00000200.01	PTN 3&4 Generation Proj Misc Switchyard
UTRN.00000200.01	PTN 3&4 Generation Proj Misc Switchyard

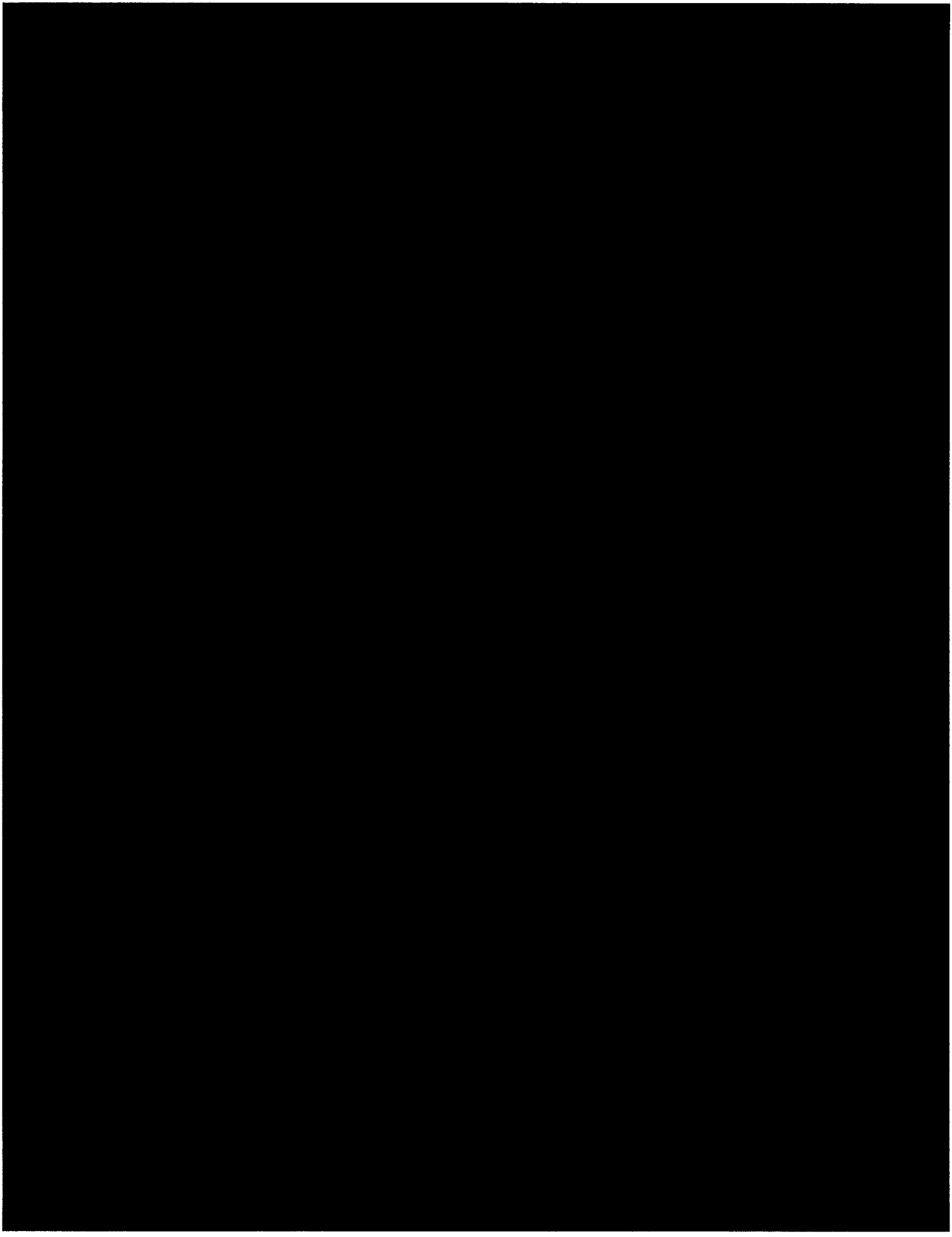
DR 1.5

Cost Elem.	Cost element name
5271000	P/R: DP - Barg Varbl
5273000	P/R: DP - Exempt
5274000	P/R: DP - Barg Fixed
5400100	Matrls & Supp - Gen
5400101	M & S Gen-FPL Stores
5400201	Consumbls-FPL Stores
5400400	Site Tool & Equp Exp
5400401	Tool & Eqp-FPL Store
5400700	Freight Excl Fuel
5401001	Chemicals-FPL Stores
5401700	Veh: Utilization
5402300	Envir Svcs
5500500	Util-Cellular & Pager
5500800	Util-General
5600000	Bus Trav-Lodging
5600100	Meals & Ent - 50%
5600500	Bus Trav-Misc Exp
5600700	Bus Trav-Occa Use
5750300	Out Serv-Engineer
5750450	Out Serv-Info Tech
5750700	Out Serv-Othr
5993000	PP-Supp & Engineemg
5993010	PP-IM Cap Support
5993020	PP-Ex.Cap Support
5993050	PP-YE PS Non-Prd Clr
8030220	BU - Workers Comp
8030258	Stores OH Year-End
8260000	FPL Exempt ST
8260010	FPL N-Exempt ST
8260020	FPL Bargain Var. ST
8260030	FPL Bargain Fixed ST
8260040	FPL Exempt OT
8260060	FPL Bargain Var. OT
8260070	FPL Bargain Fixed OT
8260080	FPL Other Labor
8560000	Payroll Tax OH
8560010	FPL Funded Welfare
8580020	FPL Unf Service Cost
8560025	FPL Unf Benefit Cost
8580030	PS N. Productive OH
8560040	Stores Overhead
8560090	Perform. Incentives

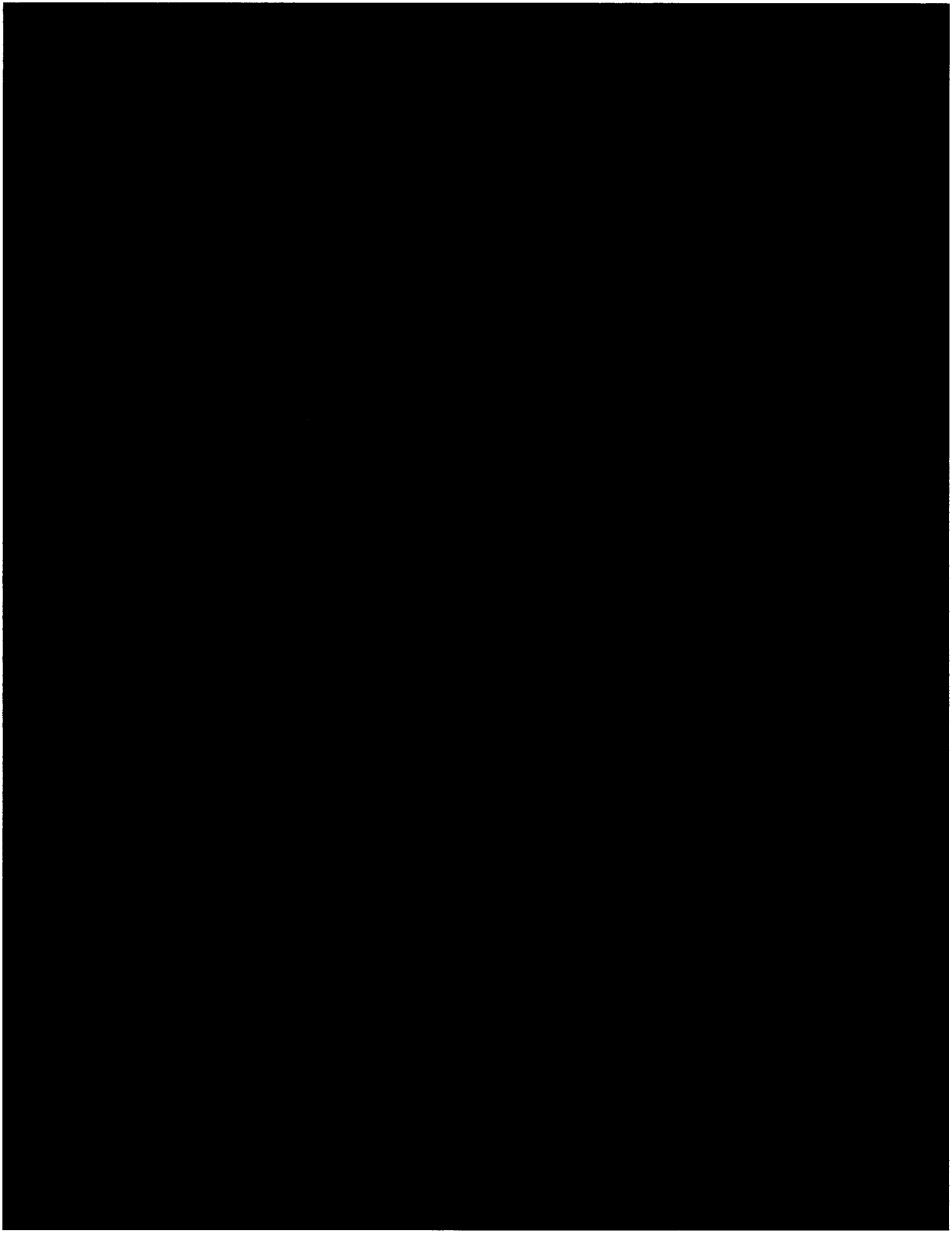
Transmission descriptions for IO, WBS, and Cost Elements.

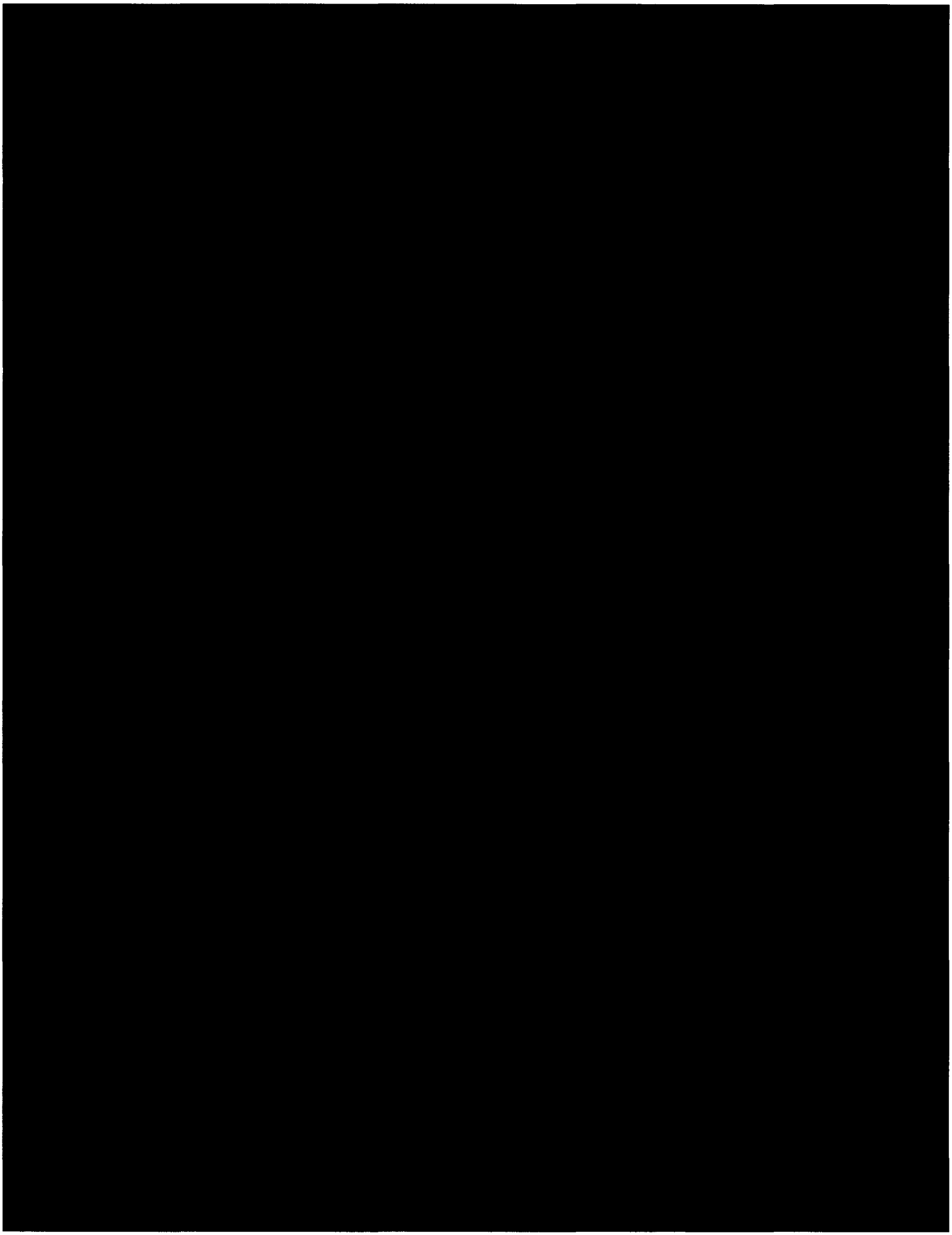
CONFIDENTIAL

Source: Req #1

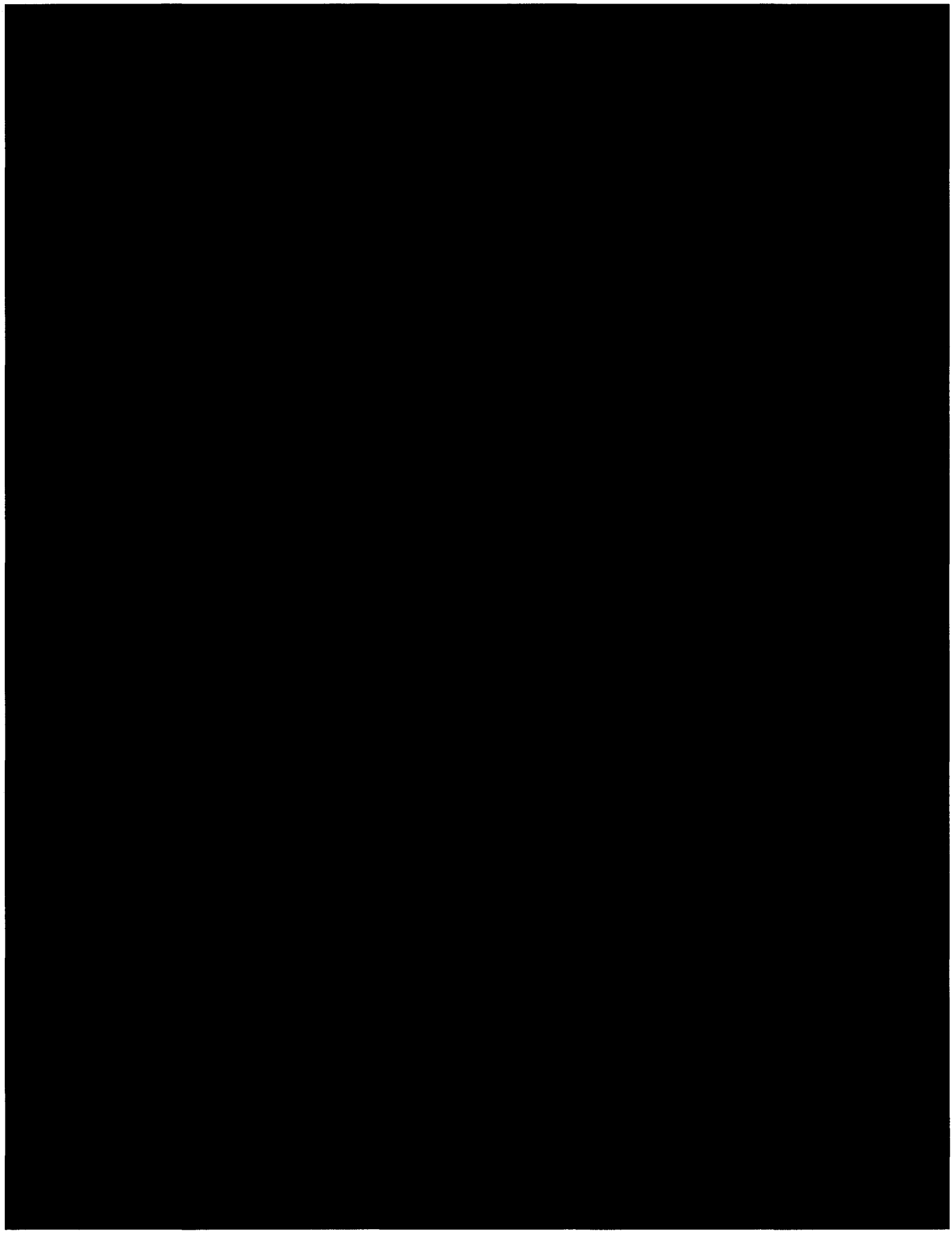


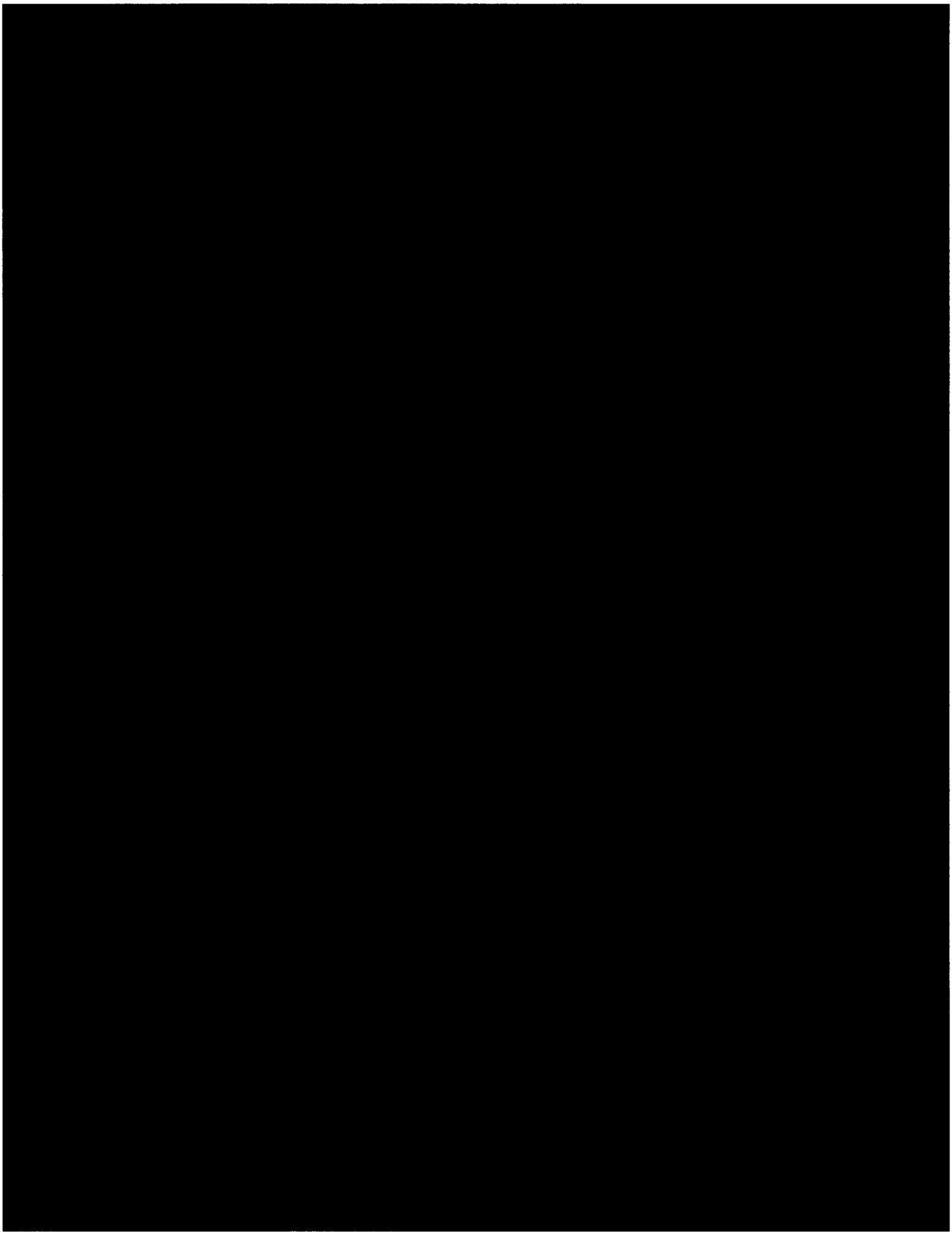
9-1/1

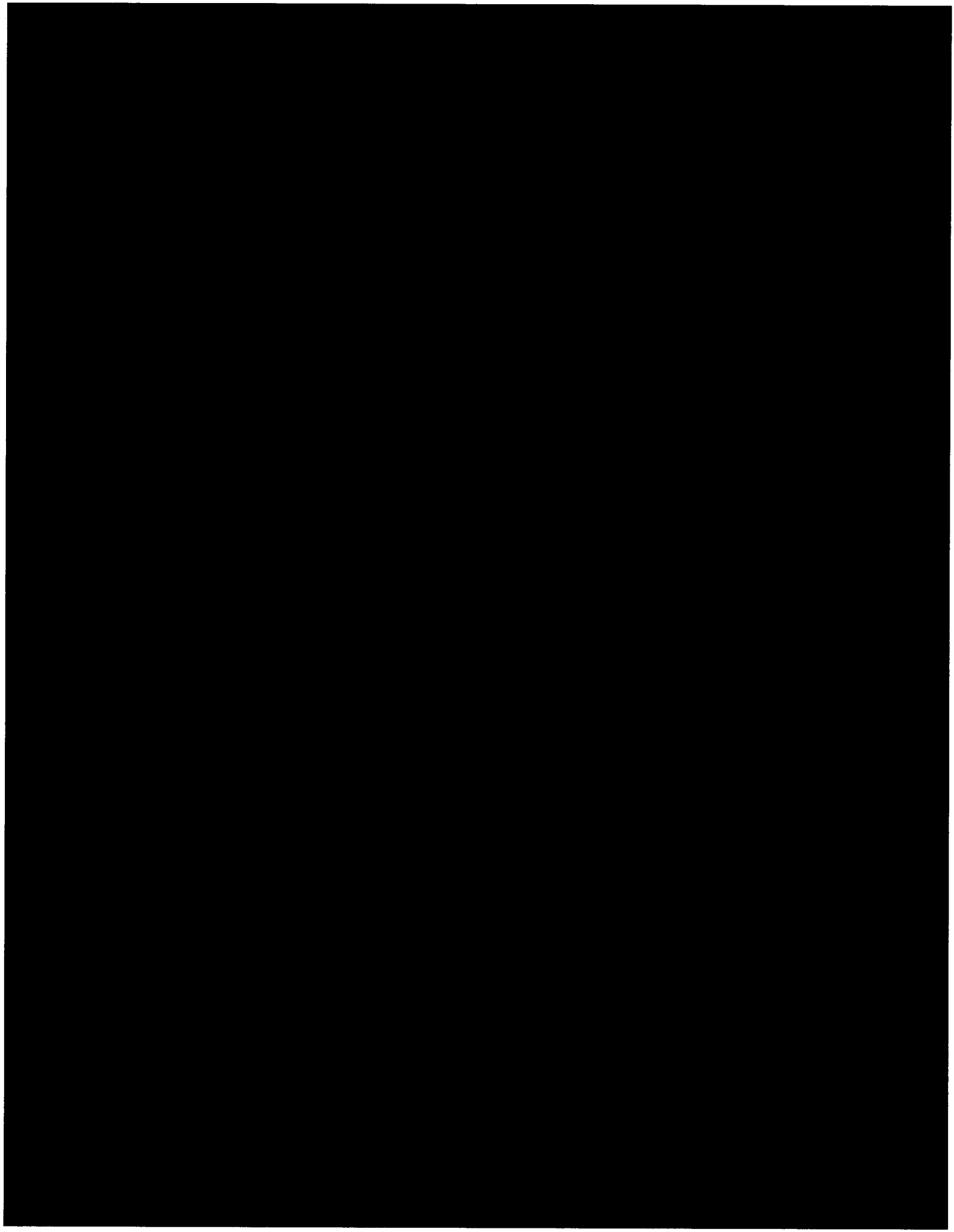


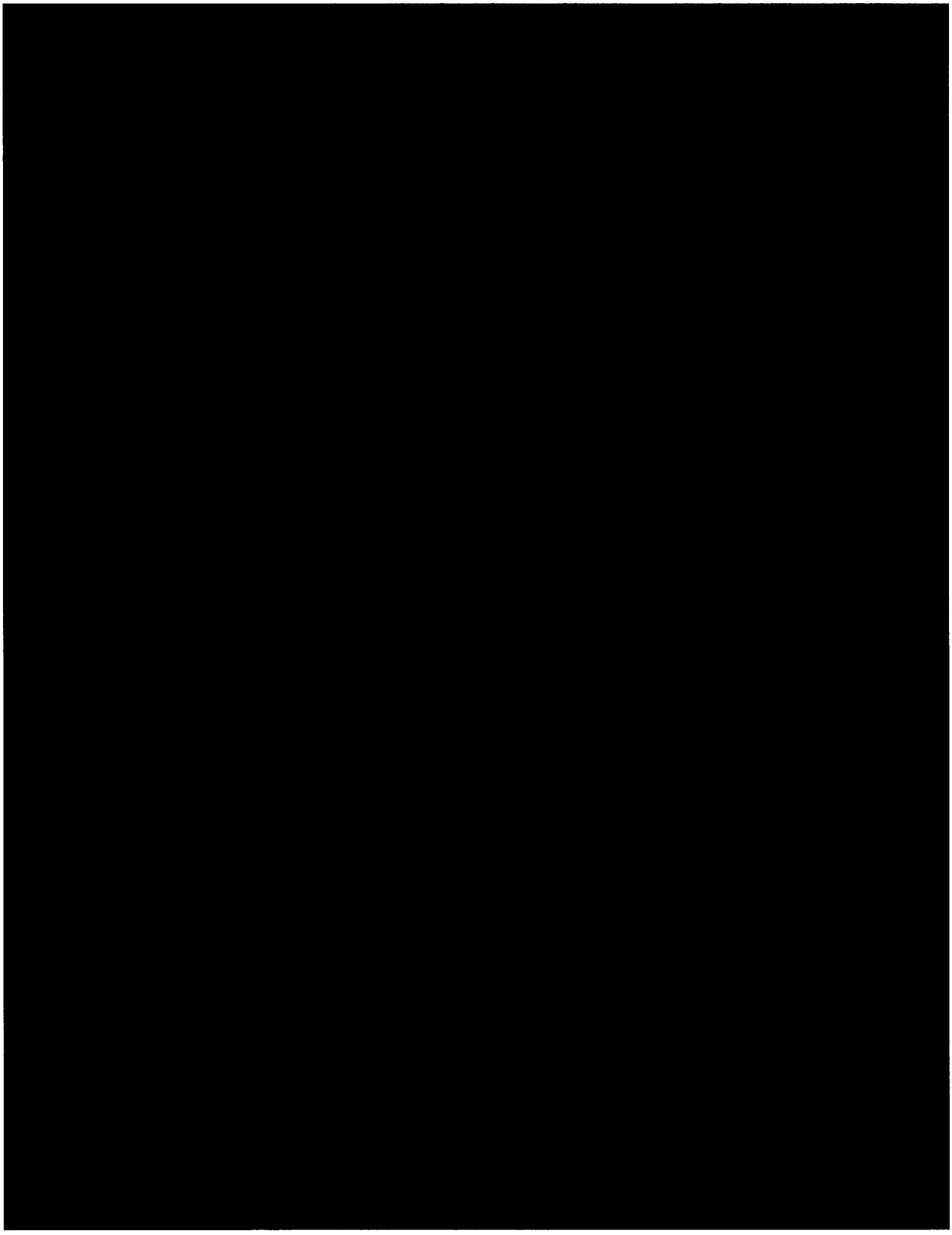


9-2/1









PSL

PPLS Regulatory Trial Balance Comparison
For the Years Ending 2011 & 2012

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

KW 6/5/13

Title 2011 & 2012 B/S Comparison

BM 5/28/13

Account Regulatory		DEC 2011 - DEC 2011 FERC Actuals	DEC 2012 - DEC 2012 FERC Actuals	Increase/(Decrease)	
[illegible]	[illegible]	$ 27,973,369,873.97	$ 30,238,311,144.64	$ (2,264,941,270.67)	
[illegible]	Electric Plant in Service	$ (2,700,701.26)	$ 1,804,869.12	$ (4,505,570.38)	
[illegible]	[illegible]	$ 11,718,060.64	$ 13,771,077.74	$ (2,053,017.10)	
[illegible]	[illegible]	$ 58,404,740.58	$ 58,404,740.58	$ 0.00	
[illegible]	[illegible]	$ 96,340,173.81	$ 101,439,440.80	$ (5,099,266.99)	
[illegible]	[illegible]	$ 24,618,131.75	$ 2,804,309.39	$ 21,813,822.36	
[illegible]	[illegible]	$ 3,374,778,267.47	$ 4,170,699,081.57	$ (795,920,814.10)	
[illegible]	[illegible]	$ (149,727.98)	$ 0.00	$ (149,727.98)	
[illegible]	[illegible]	$ 100,548,071.13	$ 99,668,002.29	$ 880,068.84	
[illegible]	[illegible]	$ (94,822,656.12)	$ (132,471.96)	$ (94,690,184.16)	
[illegible]	[illegible]	12-2/2 $ 2,930,959,037.30	12-2/1 $ 2,741,632,938.82	$ 189,326,098.48	12-1
[illegible]	[illegible]	$ 2,974,883.51	$ 3,363,978.08	$ (389,094.57)	
[illegible]	[illegible]	$ (10,756,038,256.06)	$ (10,621,529,534.61)	$ (134,508,721.45)	
[illegible]	[illegible]	$ (4,925,131.08)	$ (2,278,157.59)	$ (2,646,973.49)	
[illegible]	[illegible]	$ (87,028,311.09)	$ (83,997,610.79)	$ (3,030,700.30)	
[illegible]	[illegible]	$ (20,742,379.51)	$ (21,192,218.78)	$ 449,839.27	
[illegible]	[illegible]	$ (379,934,826.47)	$ (383,957,982.34)	$ 4,023,155.87	
[illegible]	[illegible]	$ (268,618,807.29)	$ (265,563,557.97)	$ (3,055,249.32)	
[illegible]	[illegible]	$ 45,126,974.00	$ 47,118,350.00	$ (1,991,376.00)	
[illegible]	[illegible]	$ (8,740,135.21)	$ (16,527,358.18)	$ 7,787,222.97	
[illegible]	[illegible]	$ (356,332,180.03)	$ (356,332,180.03)	$ 0.00	
[illegible]	[illegible]	$ (912,004,688.33)	$ (912,004,688.33)	$ 0.00	
[illegible]	[illegible]	$ (514,577,494.46)	$ (546,741,862.21)	$ 32,164,367.75	
[illegible]	[illegible]	$ (704,258,720.96)	$ (782,987,753.09)	$ 78,729,032.13	
[illegible]	[illegible]	$ (452,467,266.66)	$ (579,166,693.64)	$ 126,699,426.98	
[illegible]	[illegible]	~~$ 2,732,749,117.24~~	~~$ 2,960,169,224.53~~	~~$ (227,420,107.29)~~	
[illegible]	[illegible]	$ (6,779,781.38)	$ (6,779,781.38)	$ 0.00	
[illegible]	[illegible]	$ (581,579.00)	$ (1,035,395.00)	$ 453,816.00	
[illegible]	[illegible]	$ (894,452,514.69)	$ (894,452,514.69)	$ 0.00	
[illegible]	[illegible]	$ (228,527,904.21)	$ (285,462,083.97)	$ 56,934,179.76	
[illegible]	[illegible]	$ (1,137,400.02)	$ (998,093.42)	$ (139,306.60)	
[illegible]	[illegible]	$ 1,865,706.97	$ 3,812,532.35	$ (1,946,825.38)	
[illegible]	[illegible]		$ (2,463,750.00)	$ 2,463,750.00	
[illegible]	[illegible]	$ 107,382,869.72	$ 107,382,869.72	$ 0.00	
[illegible]	[illegible]	$ (62,275,860.16)	$ (63,936,240.88)	$ 1,660,380.72	
[illegible]	[illegible]	$ 357,367,996.61	$ 346,808,005.43	$ 10,559,991.18	
[illegible]	[illegible]	$ 647,569,215.72	$ 742,589,227.76	$ (95,020,012.04)	
[illegible]	[illegible]	$ 0.00	$ 100,369,528.33	$ (100,369,528.33)	
[illegible]	[illegible]	$ (435,508,868.38)	$ (503,200,203.84)	$ 67,691,335.46	
[illegible]	[illegible]	$ 14,514,136.81	$ 12,373,621.12	$ 2,140,515.69	
[illegible]	[illegible]	$ 3,520,426.70	$ 3,520,426.70	$ 0.00	
[illegible]	[illegible]	$ 36,903,122.82	$ 37,528,270.30	$ (625,147.48)	
[illegible]	[illegible]	$ 121,854,005.13	$ 70,879,528.85	$ 50,974,476.28	
[illegible]	[illegible]	$ 2,571,345.51	$ 1,828,984.36	$ 742,361.15	
[illegible]	[illegible]		$ (706,514.00)	$ 706,514.00	
[illegible]	[illegible]	$ 8,740,135.21	$ 17,233,872.18	$ (8,493,736.97)	
[illegible]	[illegible]	$ 534,956,264.32	$ 554,713,227.21	$ (19,756,962.89)	
[illegible]	[illegible]	$ 1,616,263,402.63	$ 1,694,992,434.77	$ (78,729,032.14)	
[illegible]	[illegible]	$ 452,467,266.66	$ 579,166,693.64	$ (126,699,426.98)	
[illegible]	[illegible]	$ 26,098.33	$ 145,026.06	$ (118,927.73)	
[illegible]	[illegible]	$ 25,447,470.71	$ 34,767,842.92	$ (9,320,372.21)	
[illegible]	[illegible]	$ 0.00	$ 373,525.74	$ (373,525.74)	
[illegible]	[illegible]	$ 157,047.07	$ 1,905,580.58	$ (1,748,533.51)	
[illegible]	[illegible]	$ 11,050.00	$ 11,050.00	$ 0.00	
[illegible]	[illegible]	$ 11,131,275.04	$ 5,001,897.19	$ 6,129,377.85	
[illegible]	[illegible]	$ 517,356,608.18	$ 575,945,658.76	$ (58,589,050.58)	
[illegible]	[illegible]	$ 13,295,474.76	$ 13,683,096.14	$ (387,621.38)	
[illegible]	[illegible]	$ (21,518,688.91)	$ 2,279,981.92	$ (23,798,670.83)	
[illegible]	[illegible]	$ 20,330,400.09	$ 0.00	$ 20,330,400.09	
[illegible]	[illegible]	$ 78,913,233.02	$ 72,842,537.67	$ 6,070,695.35	
[illegible]	[illegible]	$ 109,257.62	$ 1,956,616.33	$ (1,847,358.71)	
[illegible]	[illegible]	$ 57,682,364.76	$ 45,530,050.00	$ 12,152,314.76	
[illegible]	[illegible]	$ (7,594,947.75)	$ (7,296,592.70)	$ (298,355.05)	
[illegible]	[illegible]	$ (761,041.75)	$ (676,552.86)	$ (84,488.89)	
[illegible]	[illegible]	$ 31,615,697.18	$ 21,496,483.68	$ 10,119,213.50	
[illegible]	[illegible]	$ (1,821,092.24)	$ (1,014,483.45)	$ (806,608.79)	
[illegible]	[illegible]	$ 474,614,415.76	$ 422,556,806.31	$ 52,057,609.45	
[illegible]	[illegible]	$ 16,895,803.12	$ 23,191,827.74	$ (6,296,024.62)	
[illegible]	[illegible]	$ 117,171,097.68	$ 112,215,953.97	$ 4,955,143.71	

Source: Req # 43

CONFIDENTIAL

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Account - Regulatory		DEC 2011 - DEC 2011 FERC Actuals	DEC 2012 - DEC 2012 FERC Actuals	Increase/(Decrease)
154200	[redacted]	$ 6,404,212.64	$ 9,894,609.04	$ (3,490,396.40)
154300	[redacted]	$ 139,350,634.35	$ 152,740,918.59	$ (13,390,284.24)
154400	[redacted]	$ 4,881,637.43	$ 5,799,036.82	$ (917,399.39)
163000	[redacted]	$ 0.00	$ 172,528.17	$ (172,528.17)
165100	[redacted]	$ 78,644,378.38	$ 17,525,164.10	$ 61,119,214.28
165151	[redacted]	$ 795,279.13	$ 1,028,263.89	$ (232,984.76)
165210	[redacted]	$ 20,170,021.65	$ 24,074,046.39	$ (3,904,024.74)
165800	[redacted]	$ 12,468,734.86	$ 12,772,088.58	$ (303,353.72)
165835	[redacted]	$ 3,185,390.05	$ 6,939,252.96	$ (3,753,862.91)
174000	[redacted]	$ 275,275.35	$ 274,142.00	$ 1,133.35
174300	[redacted]	$ 572,945.00	$ 591,157.00	$ (18,212.00)
174200	[redacted]	$ 19,277,242.00	$ 19,271,284.00	$ 5,958.00
174500	[redacted]	$ 5,963,806.12	$ 4,730,766.17	$ 1,233,039.95
174510	[redacted]	$ 55,900.00	$ 19,450.00	$ 36,450.00
175200	[redacted]	$ 155,729,039.00	$ 170,250,245.00	$ (14,521,206.00)
175220	[redacted]	$ 3,905,175.00	$ 4,627,256.00	$ (722,081.00)
175300	[redacted]	$ 3,927,423.61	$ 26,908,408.49	$ (22,980,984.88)
175560	[redacted]		$ 4,571,468.00	$ (4,571,468.00)
175570	[redacted]	$ 0.00	$ 1,130,181.00	$ (1,130,181.00)
175670	[redacted]	$ 4,862,305.00	$ 0.00	$ 4,862,305.00
175671	[redacted]	$ 1,159,104.00	$ 0.00	$ 1,159,104.00
176100	[redacted]	$ 53,395,881.68	$ 64,615,364.58	$ (11,219,482.90)
182251	[redacted]	$ 3,019,413.51	$ 2,338,115.31	$ 681,298.20
182125	[redacted]	$ 30,915,221.43	$ 32,844,121.02	$ (1,928,899.59)
182126	[redacted]	$ (30,915,221.43)	$ (32,844,121.02)	$ 1,928,899.59
182301	[redacted]	$ 23,326,585.19	$ 17,706,956.87	$ 5,619,628.32
182306	[redacted]	$ 3,057,401.44	$ 6,524,873.98	$ (3,467,472.54)
182310	[redacted]	$ 209,075,996.52	$ 228,726,210.52	$ (19,650,214.00)
182317	[redacted]	$ 3,926,433.00	$ (679,374.50)	$ 4,605,807.50
182318	[redacted]	$ 7,395,775.31	$ 1,898,809.72	$ 5,496,965.59
182319	[redacted]	$ 21,699,246.39	$ 0.00	$ 21,699,246.39
182320	[redacted]	$ 501,669,131.00	$ 15,742,667.00	$ 485,926,464.00
182323	[redacted]	$ 1,329,029.10	$ 2,795,438.87	$ (1,466,409.77)
182326	[redacted]	$ 190,810,632.00	$ 670,486,749.00	$ (479,656,117.00)
182340	[redacted]	$ 20,453,692.50	$ 13,635,796.50	$ 6,817,896.00
182351	[redacted]	$ 459,211,366.88	$ 409,983,434.91	$ 49,227,931.97
182352	[redacted]	$ 288,385,485.93	$ 257,470,264.49	$ 30,915,221.44
182353	[redacted]	$ 49,227,931.98	$ 52,299,420.18	$ (3,071,488.20)
182354	[redacted]	$ (49,227,931.98)	$ (52,299,420.18)	$ 3,071,488.20
182355	[redacted]	$ (986,977.87)	$ (1,310,569.58)	$ 323,591.71
182356	[redacted]	$ (2,256,817.25)	$ (3,204,780.11)	$ 947,962.86
182360	[redacted]	$ 41,313,633.52	$ 0.00	$ 41,313,633.52
182361	[redacted]	$ 102,921,445.49	$ 0.00	$ 102,921,445.49
182362	[redacted]	$ 16,096,303.16	$ 68,496,518.92	$ (52,400,215.76)
182370	[redacted]	$ 8,360.43	$ 36,849.33	$ (28,488.90)
182371	[redacted]	$ 0.00	$ 18,258.96	$ (18,258.96)
182372	[redacted]	$ 17,066.34	$ 16,397.19	$ 669.15
182373	[redacted]	$ 12,801,857.00	$ 12,341,909.00	$ 459,948.00
182374	[redacted]	$ 5,456,881.00	$ 5,264,005.00	$ 192,876.00
182375	[redacted]	$ 37,490,976.00	$ 36,195,540.00	$ 1,295,436.00
182376	[redacted]		$ 1,636.80	$ (1,636.80)
182377	[redacted]		$ 1,180.93	$ (1,180.93)
182384	[redacted]		$ 254,104.00	$ (254,104.00)
182396	[redacted]	$ (51,121,023.00)	$ 0.00	$ (51,121,023.00)
182397	[redacted]	$ 51,121,023.00	$ 0.00	$ 51,121,023.00
183522	[redacted]	$ 2,272,183.56	$ 2,363,485.46	$ (91,301.90)
183521	[redacted]	$ 59,472.38	$ 0.00	$ 59,472.38
183527	[redacted]	$ 1,057,192.24	$ 0.00	$ 1,057,192.24
183531	[redacted]	$ 262,779.83	$ 275,322.86	$ (12,543.03)
183532	[redacted]	$ 5,989.05	$ 0.00	$ 5,989.05
183533	[redacted]	$ 91,022.96	$ 0.00	$ 91,022.96
183534	[redacted]	$ 643,762.33	$ 1,196,725.07	$ (552,962.74)
183535	[redacted]	$ 64,373.53	$ 51,982.93	$ 12,390.60
183536	[redacted]	$ 672,861.50	$ 1,249.98	$ 671,611.52
183555	[redacted]	$ 903,046.48	$ 973,812.72	$ (70,766.24)
183562	[redacted]	$ 980,727.36	$ 0.00	$ 980,727.36
183570	[redacted]	$ 284,318.41	$ 0.00	$ 284,318.41
183655	[redacted]	$ (15.38)	$ 0.00	$ (15.38)
183680	[redacted]	$ 29,090.64	$ 36,198.84	$ (7,108.20)
183661	[redacted]	$ 55,452.64	$ 2,351,760.92	$ (2,296,308.28)
183662	[redacted]		$ 1,153,999.97	$ (1,153,999.97)
184000	[redacted]	$ 0.00	$ 22,644.89	$ (22,644.89)
185000	[redacted]	$ 196.75	$ 0.00	$ 196.75
186100	[redacted]	$ 2,010,281.16	$ 1,073,665.00	$ 936,616.16
186102	[redacted]	$ 777,652.00	$ 816,955.00	$ (39,303.00)
186103	[redacted]	$ 470,898.00	$ 422,738.00	$ 48,160.00

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Account Regulator		DEC 2011 - DEC 2011 FERC Actuals	DEC 2012 - DEC 2012 FERC Actuals	Increase/(Decrease)
9186100	Misc Deferred Debits-Def Exch Rate Accounts	$ 1,484,025.00	$ 0.00	$ 1,484,025.00
9186700	Misc Deferred Debits-Storm Recovery	$ 1,532,188,484.82	$ 1,620,987,774.91	$ (88,799,290.09)
9186705	Misc Deferred Debits-Storm Offset	$ (1,532,188,484.67)	$ (1,620,987,774.91)	$ 88,799,290.24
9186790	Misc Deferred Debits-Regulatory Portion of SFAS	$ 1,088,290,654.03	$ 1,135,291,024.03	$ (47,000,370.00)
9186795	Misc Unamortized Loss on Reacquired Debt	$ 165,574.98	$ 376,660.42	$ (211,085.44)
9186810	Misc Deferred Debits-SJRPP R&R Fund	$ 33,732,507.00	$ 33,732,507.00	$ 0.00
9186820	Misc Deferred Debits-Scherer #4	$ 8,658,264.48	$ 2,391,780.06	$ 6,266,484.42
9186850	Misc Deferred Debits-Right of Way Agmt	$ 388,461.14	$ 78,406.66	$ 310,054.48
9186928	Misc Deferred Debits-Rate Case Exp	$ 1,999,688.00	$ 4,614,255.49	$ (2,614,567.49)
9186930	Unamortized Loss on Reacquired Debt	$ 22,926,848.46	$ 19,756,092.18	$ 3,170,756.28
9190150	Accum Deferred Income Taxes-Federal	$ 681,044,414.52	$ 673,926,080.00	$ 7,118,334.52
9190160	Accum Deferred Income Taxes-Federal Current	$ 66,255,041.00	$ 39,783,964.00	$ 26,471,077.00
9190170	Accum Deferred Income Taxes-Fed-Storm Rcvy	$ 65,466,172.00	$ 38,136,244.00	$ 27,329,928.00
9190600	Accum Def Inc Taxes-Income Taxes-State	$ 113,250,009.63	$ 112,066,313.00	$ 1,183,696.63
9190610	Accum Deferred Income Taxes-State-Current	$ 11,017,470.00	$ 5,678,299.00	$ 5,339,171.00
9190620	Accum Deferred Income Taxes-State-Storm Rcvy	$ 10,886,288.00	$ 6,341,626.00	$ 4,544,662.00
9201000	Common Stock Issued	$ (1,373,068,514.92)	$ (1,373,068,514.92)	$ 0.00
9211000	Miscellaneous Paid-In Capital	$ (5,467,000,000.00)	$ (5,907,000,000.00)	$ 440,000,000.00
9214000	Capital Stock Expense	$ 3,741,472.16	$ 3,741,472.16	$ 0.00
9216000	Unappropriated Retained Earnings	$ (3,364,107,963.62)	$ (4,013,422,743.42)	$ 649,314,779.80
9218999	Current Year Retained Earnings (P&L Only)	$ (1,068,164,598.11)	$ (1,240,443,370.42)	$ 172,278,772.31
9221000	Bonds	$ (7,023,270,000.00)	$ (8,023,270,000.00)	$ 1,000,000,000.00
9221152	FREC Bonds-SEC/SR Bonds	$ (485,959,122.00)	$ (437,541,455.00)	$ (48,417,667.00)
9221159	FREC Bonds-Current Portion	$ (48,417,667.00)	$ (51,529,785.00)	$ 3,112,118.00
9221165	FREC Bonds-Curr Port Offset	$ 48,417,667.00	$ 51,529,785.00	$ (3,112,118.00)
9221998	Bonds-Current Portion		$ (400,000,000.00)	$ 400,000,000.00
9221999	Bonds-Current Offset		$ 400,000,000.00	$ (400,000,000.00)
9224000	Other Long-Term Debt		$ (300,000,000.00)	$ 300,000,000.00
9226000	Unamortized Discount on Debt	$ 34,050,224.85	$ 35,179,182.79	$ (1,128,957.94)
9226152	FREC Unamortized Discount on Debt-SEC/SR Bnd	$ 43,468.29	$ 33,660.09	$ 9,808.20
9227400	Obligations Under Capital Leases-Non-Current	$ (56,190,554.22)	$ (55,074,740.58)	$ (1,115,813.64)
9228000	Accum Prov Property Insur-Storm Rcvy	$ (199,429,020.78)	$ (115,302,319.45)	$ (84,126,701.33)
9228010	Accum Prov Property Insur-Storm Offset	$ (2,571,345.51)	$ (1,828,984.36)	$ (742,361.15)
9228060	Accum Prov Property Insur-Non Real Prop-Storm Rcvy	$ 419,802.07	$ 603,700.71	$ (183,898.64)
9228200	Accum Provision for Injuries & Damages	$ (24,829,009.77)	$ (29,411,703.31)	$ 4,582,693.54
9228300	Accum Provision for Pensions & Benefits	$ (8,316,327.79)	$ (3,637,578.24)	$ (4,678,749.55)
9228370	Accum Prov Pens & Benefits-Post Retirement Benefits	$ (250,966,392.74)	$ (238,350,887.09)	$ (12,615,505.65)
9228380	Accum Prov Pens & Benefits-Post Retirement SJRPP	$ (30,425,000.00)	$ (29,850,000.00)	$ (575,000.00)
9228408	Accum Misc Oper Prov-Dism-Nuclear Main	$ (48,832,093.00)	$ (35,447,671.33)	$ (13,384,421.67)
9228415	Accum Misc Oper Provision-Nuclear-Other	$ (15,391,737.76)	$ (16,463,476.72)	$ 1,071,738.96
9228416	Accum Misc Oper Prov-Nuclear-Fuel Disp	$ (48,858,473.92)	$ (53,634,394.24)	$ 4,775,920.32
9230143	Asset Retirement Obligation-Liability	$ (1,144,330,646.98)	$ (1,206,097,637.07)	$ 61,766,990.09
9230205	Asset Retirement Obligation-Asbestos	$ (156,975.43)	$ (156,975.43)	$ 0.00
9232000	Notes Payable	$ (330,000,000.00)	$ (105,000,000.00)	$ (225,000,000.00)
9232100	Accounts Payable	$ (32,291,953.02)	$ (28,099,598.97)	$ (4,192,354.05)
9232130	Accounts Payable-Fuel Liability	$ (193,541,589.33)	$ (208,803,640.37)	$ 15,262,051.04
9232180	Accounts Payable-Deductibles	$ (5,498,247.69)	$ (5,329,070.47)	$ (169,177.22)
9232220	Accts Payable-Pur/Ret Rcmpl	$ 0.27	$ 0.27	$ 0.00
9232620	Accts Payable-Purch SJRPP Disp & Purch Oil	$ (359,631,347.81)	$ (279,923,574.97)	$ (79,707,772.84)
9232684	Accounts Payable-Nuclear Fuel Invoices	$ (6,469,210.70)	$ (5,903,001.84)	$ (566,208.86)
9234000	Accounts Payable to Associated Cos	$ (40,791,059.51)	$ (21,961,039.14)	$ (18,830,020.37)
9235100	Customer Deposits	$ (540,641,597.52)	$ (503,317,761.21)	$ (37,323,836.31)
9235800	Customer Deposits-Non-Interest	$ (39,444.00)	$ (59,886.48)	$ 20,442.48
9236100	Taxes Accrued-Federal Income Tax	$ 174,824,152.38	$ 327,828,876.43	$ (153,004,724.05)
9236110	Taxes Accrued-State Income Tax	$ 8,389,204.78	$ (2,380,633.00)	$ 10,769,837.78
9236113	Taxes Accrued-SJRPP Pur/Ret Payable-FPL	$ 1.00	$ 0.00	$ 1.00
9236205	Taxes Accrued-Real & Personal Property	$ (2,760,695.92)	$ (3,002,972.32)	$ 242,276.40
9236210	Taxes Accrued-Franchise Tax	$ (57,828,410.90)	$ (54,934,595.94)	$ (2,893,814.96)
9236215	Taxes Accrued-Federal Unemployment	$ (20,623.74)	$ (7,272.56)	$ (13,351.18)
9236220	Taxes Accrued-State Unemployment	$ (61,927.30)	$ 0.00	$ (61,927.30)
9236225	Taxes Accrued-FICA	$ (2,282,414.83)	$ (1,748,484.48)	$ (533,930.35)
9236230	Taxes Accrued-Gross Receipts	$ (30,827,360.80)	$ (31,788,373.22)	$ 961,012.42
9236235	Taxes Accrued-Regulatory Assessment	$ (3,904,947.13)	$ (3,676,070.90)	$ (228,876.23)
9237000	Interest Accrued-Debt & Fin'l Liability	$ (96,384,486.26)	$ (107,960,112.54)	$ 11,575,626.28
9237200	Interest Accrued-Customer Deposits	$ (15,593,928.72)	$ (7,457,908.01)	$ (8,136,020.71)
9237402	Interest Accrued-Wholesale Refund	$ (117,178.66)	$ (1,285.06)	$ (115,893.60)
9237552	FREC-Interest Accrued-SEC/SR Bonds	$ (10,501,749.21)	$ (9,484,171.25)	$ (1,017,577.96)
9241000	Tax Collections Payable	$ (62,508,107.02)	$ (63,057,509.41)	$ 549,402.39
9242110	Misc Curr & Accr Liab-Conf Retention	$ (4,883,547.81)	$ (20,443,261.71)	$ 15,559,713.90
9242120	Misc Curr & Accr Liab-Other	$ (36,610,851.03)	$ (41,741,986.44)	$ 5,131,135.41
9242130	Misc Curr & Accr Liab-Interchange Rev	$ (10,058,806.64)	$ (12,761,800.02)	$ 2,702,993.38
9242140	Misc Curr & Accr Liab-Transmission	$ (5,394,137.82)	$ (3,712,113.86)	$ (1,682,023.96)
9242151	Misc Curr & Accr Liab-SJRPP Pur Power	$ (14,314,096.98)	$ (18,866,064.21)	$ 4,551,967.23
9242171	Misc Curr & Accr Liab-Storm	$ (6,189,558.88)	$ (26,464,468.50)	$ 20,274,909.62
9242220	Misc Curr & Accr Liab-Post Retire Ben-SERP	$ (24,344,753.83)	$ (24,729,329.83)	$ 384,576.00
9242240	Misc Curr & Accr Liab-Medical/Dental	$ (463,557.00)	$ (1,025,457.00)	$ 561,900.00

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Account Regulatory		DEC 2011 - DEC 2011 FERC Actuals	DEC 2012 - DEC 2012 FERC Actuals	Increase/(Decrease)
[redacted]	[redacted]	$ (70,785,412.32)	$ (58,015,776.64)	$ (12,769,635.68)
[redacted]	[redacted]	$ (222,311.25)	$ (234,942.48)	$ 12,631.23
[redacted]	[redacted]	$ (31,170,967.84)	$ (32,656,686.07)	$ 1,485,718.23
[redacted]	[redacted]	$ (4,698,850.15)	$ 0.00	$ (4,698,850.15)
[redacted]	[redacted]	$ (256,251,460.80)	$ (229,835,032.57)	$ (26,416,428.23)
[redacted]	[redacted]	$ (76,497,035.36)	$ (95,296,282.31)	$ 18,799,246.95
[redacted]	[redacted]	$ (4,888,680.89)	$ (4,499,434.31)	$ (389,246.58)
[redacted]	[redacted]	$ (1,509,779.00)	$ (1,387,111.92)	$ (122,667.08)
[redacted]	[redacted]	$ (7,711,300.21)	$ (16,087,920.05)	$ 8,376,619.84
[redacted]	[redacted]	$ (10,700,439.58)	$ (11,661,491.38)	$ 961,051.80
[redacted]	[redacted]	$ (2,913,234.50)	$ (3,032,218.11)	$ 118,983.61
[redacted]	[redacted]	$ (9,161,814.10)	$ (9,354,682.27)	$ 192,868.17
[redacted]	[redacted]	$ (1,110,000.00)	$ (1,155,000.00)	$ 45,000.00
[redacted]	[redacted]	$ (4,980,491.00)	$ (20,314,133.00)	$ 15,333,642.00
[redacted]	[redacted]	$ (582,888.00)	$ (126,113.00)	$ (456,775.00)
[redacted]	[redacted]	$ (506,634,502.00)	$ 0.00	$ (506,634,502.00)
[redacted]	[redacted]	$ (715,079.00)	$ 0.00	$ (715,079.00)
[redacted]	[redacted]	$ (2,658,816.34)	$ (3,305,923.69)	$ 647,107.35
[redacted]	[redacted]	$ (1,019,786.52)	$ 0.00	$ (1,019,786.52)
[redacted]	[redacted]	$ (1,507,606.00)	$ (2,582,060.00)	$ 1,074,454.00
[redacted]	[redacted]	$ (4,118,503.14)	$ 0.00	$ (4,118,503.14)
[redacted]	[redacted]	$ (45,779,125.21)	$ (47,303,094.73)	$ 1,523,969.52
[redacted]	[redacted]	$ (967,792.76)	$ (661,073.46)	$ (306,719.30)
[redacted]	[redacted]	$ (130,073,424.08)	$ (130,573,423.45)	$ 499,999.37
[redacted]	[redacted]	$ (165,574.98)	$ (376,660.42)	$ 211,085.44
[redacted]	[redacted]	$ (55,471,077.00)	$ (56,406,921.00)	$ 935,844.00
[redacted]	[redacted]	$ (32,194,124.65)	$ (28,892,163.13)	$ (3,301,961.52)
[redacted]	[redacted]	$ (31,405,257.83)	$ (32,988,497.63)	$ 1,583,239.80
[redacted]	[redacted]	$ 102,451,721.33	$ 104,366,208.32	$ (1,914,486.99)
[redacted]	[redacted]	$ 2,467,307.13	$ 2,511,033.62	$ (43,726.49)
[redacted]	[redacted]	$ (10,117,559.84)	$ (9,399,052.56)	$ (718,507.28)
[redacted]	[redacted]	$ (2,085,800.00)	$ (613,400.00)	$ (1,472,400.00)
[redacted]	[redacted]	~~$ (39,186.36)~~	~~$ 0.00~~	~~$ (39,186.36)~~
[redacted]	[redacted]	$ (38,381,101.20)	$ (33,306,848.20)	$ (5,074,253.00)
[redacted]	[redacted]	$ (1,640,362,591.49)	$ (1,812,683,075.58)	$ 172,320,484.09
[redacted]	[redacted]	$ (17,489,624.00)	$ (13,529,708.00)	$ (3,959,916.00)
[redacted]	[redacted]	$ (5,387,437.68)	$ (3,751,064.44)	$ (1,636,373.24)
[redacted]	[redacted]	$ (8,815,699.47)	$ (16,295,669.12)	$ 7,479,969.65
[redacted]	[redacted]	$ (5,123,793.24)	$ (3,894,082.87)	$ (1,229,710.37)
[redacted]	[redacted]	$ (1,350,597.00)	$ (1,408,112.00)	$ 57,515.00
[redacted]	[redacted]	$ (444,026.00)	$ (1,004,068.00)	$ 560,042.00
[redacted]	[redacted]	$ (24,365,453.48)	$ (3,871,525.04)	$ (20,493,928.44)
[redacted]	[redacted]	$ (159,212,943.55)	$ (138,018,491.20)	$ (21,194,452.35)
[redacted]	[redacted]	$ (106,088,651.61)	$ (163,810,248.19)	$ 57,721,596.58
[redacted]	[redacted]	$ (32,168,675.00)	$ (25,213,271.00)	$ (6,955,404.00)
[redacted]	[redacted]	$ (25,603,714.00)	$ (24,683,818.00)	$ (919,896.00)
[redacted]	[redacted]	$ (10,913,743.00)	$ (10,527,979.00)	$ (385,764.00)
[redacted]	[redacted]	$ (74,981,952.00)	$ (72,391,080.00)	$ (2,590,872.00)
[redacted]	[redacted]		$ (2,743,817.77)	$ 2,743,817.77
[redacted]	[redacted]		$ (43,534,642.14)	$ 43,534,642.14
[redacted]	[redacted]	$ (14,722,025.21)	$ (2,212,281.86)	$ (12,509,743.35)
[redacted]	[redacted]	$ (6,950.70)	$ 0.00	$ (6,950.70)
[redacted]	[redacted]	$ (370,497.52)	$ 0.00	$ (370,497.52)
[redacted]	[redacted]	$ (1,797,694.79)	$ (1,200,495.74)	$ (597,199.05)
[redacted]	[redacted]	$ (3,336,572.51)	$ (1,232,803.51)	$ (2,103,769.00)
[redacted]	[redacted]	$ (186,139,047.00)	$ (186,139,047.00)	$ 0.00
[redacted]	[redacted]	$ 8,592,652.00	$ 14,797,288.00	$ (6,204,636.00)
[redacted]	[redacted]	$ (4,807,950.89)	$ (5,216,475.47)	$ 408,524.58
[redacted]	[redacted]	$ (2,881,857.64)	$ (2,660,552.74)	$ (221,304.90)
[redacted]	[redacted]	$ (3,959,386,369.97)	$ (4,730,563,937.00)	$ 771,177,567.03
[redacted]	[redacted]	$ (513,194,147.99)	$ (570,005,655.00)	$ 56,811,507.01
[redacted]	[redacted]	$ (849,373,890.71)	$ (970,429,492.00)	$ 121,055,601.29
[redacted]	[redacted]	$ (74,925,701.00)	$ (67,201,483.00)	$ (7,724,218.00)
[redacted]	[redacted]	$ (141,250,133.80)	$ (161,380,316.00)	$ 20,130,182.20
[redacted]	[redacted]	$ (12,459,299.00)	$ (11,174,850.00)	$ (1,284,449.00)
[redacted]	[redacted]	$ 400,000,000.00	$ 0.00	$ 400,000,000.00
[redacted]	[redacted]	$ 18,849,818.31	$ 0.00	$ 18,849,818.31
Overall Result		$ 0.00	$ 0.00	$ 0.00

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Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Civil Additions by Business Area

[redacted]

001/2012..012/2012

Account		Amount JAN 2012 - DEC 2012						Overall Result
2606100	OTHER PROPERTY (DP)		$ (2,047,216.16)					
2606150	NON-UTILITY PLANT IN REVIEW		$ 149,727.99					$ (2,047,216.16)
2606160	NON-UTILITY PROPERTY GENERAL		$ (83,299.53)					$ 149,727.99
FPLGFNOH1	01 OTHPROP		$ (1,980,787.71)					$ (83,299.53)
2602060	ELECTRIC UTILITY PLANT: Held For Future Use		$ 5,099,266.99					$ (1,980,787.71)
2602100	ELECTRIC PLANT IN SERVICE		$ 2,264,941,270.67					$ 5,099,266.99
2602101	ELECTRIC PLANT IN SERVICE-Avoided AFUDC FPSC		$ (516,653.64)					$ 2,264,941,270.67
2602110	ELECTRIC PLANT IN SERVICE - Early Retirement SFAS90		$ 308,748,558.70					$ (516,653.64)
2602111	ELECTRIC PLANT IN SERVICE - Ety Rtr SFAS90 Offset		$ (308,746,558.70)					$ 308,748,558.70
2602150	FUTURE USE PROPERTY IN REVIEW		$ (880,068.84)					$ (308,746,558.70)
2602250	PLANT IN SVC-ORDER PROBLEMS							$ (880,068.84)
2602300	UTIL PLNT N REV-WORK ORDER PROBLEMS		$ (21,813,822.36)					$ 4,505,570.38
2602400	UTILITY PLANT IN REVIEW		$ 795,920,814.10					$ (21,813,822.36)
2602401	UTILITY PLANT IN REVIEW-Avoided AFUDC FPSC		$ (137,562,145.93)					$ 795,920,814.10
FPLGFNOH2	01 EPE		$ 2,905,186,660.99					$ (137,562,145.93)
2620500	ARO ASSET (DP)		$ 2,053,017.10					$ 2,909,674,231.37
FPLGFNOH2	01 ARO AST		$ 2,053,017.10					$ 2,053,017.10
FPLGFNOH58	01 TOT PLT		$ 2,905,230,890.38					$ 2,053,017.10
2607200	NUCLEAR FUELS - In Process		$ 228,356,655.18					$ 2,909,736,460.76
2607310	NUCLEAR FUELS: Inventory in Reactor		$ 790,945.55					$ (10,559,991.18)
2607320	NUCLEAR FUELS - SPENT FUEL							$ 95,020,012.04
FPLGFNOH39	01 NUFUEL		$ 229,147,600.73					$ 100,369,526.33
2602055	ELECTRIC UTILITY PLANT: Additions-Storm Capital		$ 2,204,517.51					$ 184,829,549.18
2606050	CONSTRUCTION WORK IN PROGRESS (DP-FPLG Only)		$ (285,519.67)					
2606300	CONSTRUCTION WORK IN PROGRESS - PowerPlant		$ (357,811,777.38)	$ 6,931,358.48	$ 129,146,867.92	$ 1,537,717.76	$ 30,875,734.74	$ 94,690,184.18
2606301	CONSTRUCTION WORK IN PROGRESS-Avoided AFUDC FPSC		$ 78,936,539.41				$ (994,780.05)	$ (185,326,098.48)
FPLGFNOH2	01 CWIP		$ (278,985,241.13)	$ 6,931,358.48	$ 129,146,867.92	$ 1,537,717.76	$ 29,880,954.69	$ 78,941,758.36
2630000	RECOVERIES FROM OTHER JURISDICTIONS							$ (15,694,155.96)
2630150	Recoveries Oth Juried-NCRC Actual vs Proj CC		$ (21,899,246.39)					$ 21,184,452.35
FPLGFNOH2	01 ROJ		$ (21,899,246.39)					$ (21,899,246.39)
FPLGFNOH80	01 CWIP NT		$ (257,664,487.52)	$ 6,931,358.48	$ 129,146,867.92	$ 1,537,717.76	$ 29,880,954.69	$ (504,794.04)
FPLGFNOH23	01 PPE		$ 2,836,714,003.59	$ 6,931,358.48	$ 129,146,867.92	$ 1,537,717.76	$ 29,880,954.69	$ (16,156,950.00)
2650200	ACC. DEPRECIATION (DP)		$ (722,879.52)	$ 3,254.23	$ 943,779.03	$ 164,740.47	$ 200.36	$ 3,078,367,059.85
2650205	ACC. DEPRECIATION: FAS 143 Cost of Removal - O/Sit		$ (174,048,098.84)					$ 389,094.57
2650206	ACC. DEPRECIATION: FAS 143 Cost of Removal - TRI		$ (109,636,048.75)					$ (174,048,098.84)
2650215	ACC. DEPRECIATION: Environmental Clause		$ 3,030,700.30					$ (109,636,048.75)
2650250	ACC. AMORTIZATION (DP)		$ (6,378,097.92)					$ 3,030,700.30
2650251	ACC. AMORTIZATION: Production 5 Year		$ 258,549.10					$ (6,378,097.92)
2650252	ACC. AMORTIZATION: Production 7 Year		$ (2,426,164.66)					$ 258,549.10
2650253	ACC. AMORTIZATION: General 5 Year		$ (2,501,894.63)					$ (2,426,164.66)
2650254	ACC. AMORTIZATION: General 7 Year		$ (2,211,382.86)					$ (2,501,894.63)
2650255	ACC. AMORTIZATION: Capital Software		$ (45,015,918.69)					$ (2,211,382.86)
2650260	ACC. AMORTIZATION: Environmental Clause		$ 139,306.60					$ (45,015,918.69)
2650261	ACC. AMORTIZATION: Early Retirement SFAS90		$ (258,129,359.54)					$ 139,306.60
2650262	ACC. AMORTIZATION: Early Retirement SFAS90 Offset		$ 239,911,276.17					$ (258,129,359.54)
2650085	ACC. AMORTIZATION: Water Reclamation - Offset		$ 1,846,825.38					$ 239,911,276.17
2650270	ACC. AMORTIZATION: Elec Pl-Acquisition Adj		$ (1,880,380.72)					$ 1,846,825.38
2650850	ACC. DEPRECIATION: Capital Lease - Carrying Fee		$ 1,342,500.00					$ (1,880,380.72)
2650855	ACC. DEPRECIATION: Capital Lease - Carrying Fee WC		$ (2,463,750.00)					$ 1,342,500.00
2652500	ACC. DEPRECIATION: ARO Asset (DP)		$ 2,846,973.49					$ (2,463,750.00)
2653000	ACC. DEPRECIATION: Elec Plant in Svc - Power Plant		$ 134,508,721.45					$ 2,846,973.49
2653100	ACC. DEPRECIATION: Conservation Clause-Lms		$ (449,839.27)					$ 134,508,721.45
2653200	ACC. DEPRECIATION: FERC Jurisdictional		$ 3,055,249.32					$ (449,839.27)
2653300	ACC. DEPRECIATION: Avoided AFUDC RevAmort		$ 359,369.37					$ 3,055,249.32
2653301	ACC. DEPRECIATION: Avoided AFUDC Rev FPSC		$ 1,076,075.28					$ 359,369.37
2653705	ACC. DEPRECIATION: Retr Srpls Flowback (FERC Reg)		$ 495,879,890.49					$ 1,076,075.28
3601010	DEFERRED REVENUE: Amortization of Convertible ITCs				$ 1,464,792.00			$ 495,879,890.49
3601011	DEFERRED REVENUE: Amort of Convert Space Coas ITCs				$ 614,268.00			$ 1,464,792.00
3601012	DEFERRED REVENUE: Amort of Convert Martin ITCs				$ 4,125,576.00			$ 614,268.00
FPLGFNOH2	01 OTH ACC		$ 278,509,853.43	$ 3,254.23	$ 7,148,415.03	$ 164,740.47	$ 200.36	$ 4,125,576.00
FPLGFNOH81	01 ACCDEPR		$ 278,509,853.43	$ 3,254.23	$ 7,148,415.03	$ 164,740.47	$ 200.36	$ 285,826,463.52
2607400	NUCLEAR FUELS - Accumulated Amortization							$ 285,826,463.52
FPLGFNOH82	01 NUFLRES							$ (67,691,335.46)
FPLGFNOH57	01 TADA		$ 278,509,853.43	$ 3,254.23	$ 7,148,415.03	$ 164,740.47	$ 200.36	$ (67,691,335.46)
FPLGFNOH12	01 PPENET		$ 3,115,220,857.02	$ 6,934,612.71	$ 136,295,282.95	$ 1,702,458.23	$ 29,881,155.05	$ 218,135,126.09
1100521	BOATX FPL PPC DEPOSITORY #3750001288 BANK		$ 1,086,839.41					$ 3,296,502,188.01
1100522	BOATX FPL APN FIELD DEPOSITS #3750003011 BANK		$ (122,456.38)					$ 1,086,839.41
1100523	BOATX FPL MASTER #375013207B BANK		$ (41,462.80)					$ (122,456.38)
1100524	BOATX FPL DIRECT DEBIT #3756316522 BANK		$ (2,204,013.05)					$ (41,462.80)
1100525	BOATX FPL GLOBAL EXPRESS #4426233415 BANK		$ (188,751.04)					$ (2,204,013.05)
1100526	BOATX FPL PAY AGENT DEPOSITS #4426587093 BANK		$ (632,683.33)					$ (188,751.04)
1100529	SCOTI FPL DEPOSITORY USD #0002478960601616 BANK		$ 2,031,820.18					$ (632,683.33)
1100530	MLWPA FPL EDI RECEIVABLES #0042876 BANK		$ (242,244.77)					$ 2,031,820.18
1100531	JPCNY FPL GENERAL FUND CP #144021273 BANK		$ (7.77)					$ (242,244.77)
1100556	MLWPA FPL SAP ACH #0693919 BANK		$ (82,853.29)					$ (7.77)
1100604	BOATX FPL CARE TO SHARE #4427185355 BANK		$ 86,615.38					$ (82,853.29)
1110524	BOATX FPL DIRECT DEBIT #3756318522-DACH		$ 23,479.95					$ 86,615.38
1110526	BOATX FPL GLOBAL EXPRESS #4426233415 OACH		$ 233.20					$ 23,479.95
1110539	BOAGA FPL CDA #3289977761 OACH		$ 156,079.30					$ 233.20
1110541	BOAGA FPL PAYROLL #0101176080 OACH		$ 424.11					$ 156,079.30
1120521	BOATX FPL PPC DEPOSITORY #3750001288 OCHK		$ (871.34)					$ 424.11
1120539	BOAGA FPL CDA #3289977761 OCHK		$ (4,819,053.28)					$ (871.34)
1120541	BOAGA FPL PAYROLL #0101176080 OCHK		$ (6,336.97)					$ (4,819,053.28)
1120542	BOAGA FPL DEPOSIT REFUND #3289047078 OCHK		$ 245,261.98					$ (6,336.97)
1130522	BOATX FPL APN FIELD DEPOSITS #3750003011 OWIR		$ (280.00)					$ 245,261.98
1130524	BOATX FPL DIRECT DEBIT #3756318522 OWIR		$ (114.00)					$ (280.00)
1130526	BOATX FPL PAY AGENT DEPOSITS #4426587093 OWIR		$ (609.26)					$ (114.00)
1130539	BOAGA FPL CDA #3289977761 OWIR		$ (293.86)					$ (609.26)
1130541	BOAGA FPL PAYROLL #0101176080 OWIR		$ (1.00)					$ (293.86)
1150521	BOATX FPL PPC DEPOSITORY #3750001288 INFL		$ 1,240,435.65					$ (1.00)
1150522	BOATX FPL APN FIELD DEPOSITS #3750003011 INFL		$ 9,513,940.25					$ 1,240,435.65
1150523	BOATX FPL MASTER #375013207B INFL		$ (1,141,334.28)					$ 9,513,940.25
1150524	BOATX FPL DIRECT DEBIT #3756316522 INFL		$ 12,555,981.52					$ (1,141,334.28)
1150526	BOATX FPL GLOBAL EXPRESS #4426233415 INFL		$ 1,460,984.00					$ 12,555,981.52
1150528	BOATX FPL PAY AGENT DEPOSITS #4426587093 INFL		$ (262,858.78)					$ 1,460,984.00
1150529	SCOTI FPL DEPOSITORY USD #0002478960601616 INFL		$ (31,545.93)					$ (262,858.78)
1150539	BOAGA FPL CDA #3289977761 INFL		$ 11,183.49					$ (31,545.93)
1150541	BOAGA FPL PAYROLL #0101176080 INFL		$ 1,987.85					$ 11,183.49
1150542	BOAGA FPL DEPOSIT REFUND #3289047078 INFL		$ (769.79)					$ 1,987.85
1300406	BOATX FPL TRN SRV ESCROW #4426448558 BANK		$ (104,869.96)					$ (769.79)
1810000	CASH: Temporary Investments		$ (6,129,377.85)					$ (104,869.96)
1890000	CASH: FPL Group (DP)		$ (3,246.95)					$ (6,129,377.85)
FPLGFNOH24	01 CASH		$ 12,720,972.81					$ (9,533,225.40)
2000050	ACCOUNTS RECEIVABLE: Trade (DP)		$ (657,810,642.10)					$ 3,190,694.34
2000060	ACCOUNTS RECEIVABLE: Trade - Customer Deposits		$ 367,621.38					$ (657,810,642.10)
2000080	ACCOUNTS RECEIVABLE: Trade - CIS II		$ (42.50)					$ 367,621.38
2000090	ACCOUNTS RECEIVABLE: Trade - FPL/KPB Sale		$ 561,078,912.84					$ 55,899,050.58
FPLGFNOH2	01 CUST AR		$ 3,855,849.62					$ 561,078,912.84
2008050	ACCUM PROV FOR UNCOLLECTIBLE ACCTS: Customer (DP)							$ 62,444,842.70
FPLGFNOH2	01 PROV UN							$ 298,355.05
2000070	ACCOUNTS RECEIVABLE: Trade - Employee							$ 298,355.05
2000100	ACCOUNTS RECEIVABLE: Trade - Other		$ (36,450.00)					$ (36,450.00)
2009100	ACCOUNTS RECEIVABLE: Intercompany Receivable		$ 14,521,206.00					$ 14,521,206.00
			$ 722,081.00					$ 722,081.00

CONFIDENTIAL

Source: Req # 43

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jw 6/5/13

dm 5/28/13

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The following is an excerpt of the large EPU Work Orders from the tabs titled "CWIP Detail by WBS 2012" and "CWIP Detail by WBS 2011". These IO's can be identified by filtering by EPU on the last column.

IO	IO Description	2011	2012	I/P Change From Prior Year	
P00000000767	PTN4 Extended Power Uprate PTN4-27	226,456,251.47	572,308,289.15	345,852,037.68	A
P00000113195	EPU PTN Valve Refurbishment	0	(1,990.27)	(1,990.27)	
P00000113256	EPU PSL Simulator Mod Phase 3	0	154,536.62	154,536.62	C
P00000354509	PSL EPU Fabric Building D HVAC	(2.53)	(2.53)	-	
T00000001991	Install Spacers for Bundled Cond. a	0	319,140.52	319,140.52	B
T00000002011	Add DFR monitoring points	1,488.75	57,119.99	55,631.24	B
T00000002025	Mid-StL#2 230kV: Inst Spcrs&OPGW	813.91	813.91	-	
T00000002051	turkey point collector ya - site pr	140.00	140.00	-	
T00000002182	Install Lightning Shielding on the	2,446.52	35,489.18	33,042.66	B
T00000002221	Mid-StL#1 230kV: Inst Spcrs&OPGW	152.04	152.04	-	
T00000002222	Mid-StL#3 230kV: Inst Spcrs&OPGW	395.08	395.08	-	
P00000050246	PSL1 Extended Power Uprate LAR	43,852,479.73	6,647,105.73	(37,205,374.00)	2
D00004304980	CAP-RELOCATE PME-4 120' TO SOUTH, N	(6.79)	-	6.79	
D00004390607	CAP-External Business Unit OH work	2,623.57	-	(2,623.57)	
P00000000761	PSL1 Extended Power Uprate PSL1-24	303,101,121.03	-	(303,101,121.03)	
P00000000763	PSL2 Extended Power Uprate PSL2-20	141,292,919.27	-	(141,292,919.27)	
P00000000765	PTN3 Extended Power Uprate PTN3-26	396,048,646.36	-	(396,046,648.36)	
P00000000766	PTN4 Extended Power Uprate PTN4-26	(3,027,185.00)	-	3,027,185.00	
P00000001689	PSL1 GSU Upgrades to 635 MVA	2,318,249.56	-	(2,318,249.56)	
P00000001690	Procure and Install New PSL2 GSU 2A	6,865,907.27	-	(6,865,907.27)	
P00000001785	PSL2 GSU 2A - Participants Credits	(985,333.92)	-	985,333.92	
P00000016044	PTN EPU Simulator Mod Phase 1	821,444.80	-	(821,444.80)	
P00000050896	PSL2 Extended Power Uprate LAR	35,180,847.41	-	(35,180,847.41)	
P00000302463	PTN 3 Extended Power Uprate LAR	36,742,265.89	-	(36,742,265.89)	
P00000302466	PTN 4 Extended Power Uprate LAR	35,310,921.40	-	(35,310,921.40)	
T00000001664	Upgrade St. Lucie 230kV Line Bays t	1,309,487.55	-	(1,309,487.55)	
T00000001677	Upgrade generator bays 1 & 3, and B	2,511,998.05	-	(2,511,998.05)	
T00000001821	Replace 138 kV Breaker Failure Pane	362,320.64	-	(362,320.64)	
T00000001822	Replace 138kV Line Breaker Failure	35,099.89	-	(35,099.89)	
T00000001991	Install Spacers for Bundled Cond. a	177,766.56	-	(177,766.56)	
T00000002092	Install 5ohm Series Inductors w/ Sh	1,925,959.51	-	(1,925,959.51)	
T00000002141	SITG Site Prep. Only For Switchyard	1,211,412.15	-	(1,211,412.15)	
T00000002434	REPLACE COOLERS AND PUMPS FOR UPRAT	223,600.25	-	(223,600.25)	
T00000003126	Purchase New Spare 1028 MVA GSU	43,349.84	-	(43,349.84)	
		1,231,787,582.26	579,521,181.42		

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
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Title Rec'd EPU Excerpt

Units 1, 2, and 3 were Placed in Service - Reduced CWIP balance.

Please note that the majo ity of EPU work orders were placed into service in 2012 in conjunction with the completion of the PSL Unit 1, PSL Unit 2 and PTN Unit 3 outages resulting in a decrease in the CWIP balances. The remaining balance in CWIP is due to PTN Unit 4 that was placed into service in April 2013. See reconciliation below for PTN Unit 4 CWIP Balance

CWIP Balance Increase from 2011 to 2012 on PTN Unit 4	A	345,852,037.68
PTN Unit 4 CWIP balance increase Based on GL Detail on WBS UNUC.00000052 (See DR 1 Filtered on 052)		344,966,465.52
AFUDC/Avoided AFUDC - See P.4 AFUDC Report Tab		869,651.77
AFUDC/Avoided AFUDC - See P.4 AFUDC Report Tab		15,920.39
		345,852,037.66
Difference Deemed Immaterial, Pass Further Investigation		-
CWIP Balance Increase from 2011 to 2012 on PSL Simulator Phase III	C	154,538.62
Difference deemed immaterial		94.23
PSL Simultaor Phase III CWIP balance increase Based on GL Detail on WBS UNUC.00000045 (See DR 1 Filtered on 045.		154,442.39

General Ledger Reconciliation from DR 36 to CWIP Balance at 12/31/2012

Sum of SumOfValue in Rep Cur			
WHO	WBS Level 1	Total	
PSL	038	239,711,848.08	1
	040	7,621,298.94	1
	041	476,892.97	1
	042	178,942,415.39	1
	044	6,140,580.85	1
	045	154,442.39	PSL Simulator Phase III
	670	(6,783.30)	1
PTN	047	(125,214.67)	1
	048	618,468,802.64	1
	050	5,270,235.22	1
	051	3,747.68	1
	052	344,966,465.52	PTN Unit 4
	054	3,345,670.27	1
	055	3,483,604.60	1
	671	12,493.83	1
Generation Capex per DR 36		1,408,466,500.61	
Transmission - Turkey Point Digitial Fault Recorder I	B	55,631.24	
Transmission - Turkey Point Lightning Protection	B	33,042.66	
Transmission - Turkey Point String Bus Spacers	B	319,140.52	
Transmission Scope Placed Into Service in 2012		12,253,114.58	1
Transmission Capex per DR 36	D	12,660,929.00	
Total Capital per DR 36		1,421,127,429.61	

1 - Cost incurred in 2012 but not included in 2012 CWIP ending balance due to transfer to plant in service

2 - The status of this IO at December 31st was in service however; there were Avoided AFUDC charges posted to CWIP (Account # 2609300) in the amount of $6.7M. When the IO was placed in service in July 2012 PowerPlant debited CWIP (Account #2609300) and credited Utility Plant AFUDC (Account #2602401) in the amount of $8.7M.

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Source: Key #43

12/2-1

PBC

2012

month_number	work_order_id	work_order_number	wo_desc	wo_status	func_class	wo_type	cwip_12/31/2012	major_loc	asset_loc	est_cost_center	est_cmpl_end_date	wbs_lvl2	wbs_lvl2_desc	EPU Indicator
201212	81643599	P000000000767	PTN4 Extended Power Uprate PTN4-27	in service	03 - Nuclear Generation Plant	070NU-Specific - Nuclear	572,308,289.15	Turkey Point Unit 4 EPU	PTN UPRATE ASSETS - 5081014457	066730	2013-01-29	UNUC.00000052.90	EPU_PTN4_27_AFUDC_6417_70_914	EPU
201212	103259962	P000000502246	PSL1 Extended Power Uprate LAR	in service	01 - Intangible Plant	070NU-Specific - Nuclear	6,847,105.73	Intangible Plant	INTANGIBLE PLANT FOR ST LUCIE U1 LIC EXT PROJECT - 7043309150	066730	2012-03-15	UNUC.00000048.91	EPU_PSL1_ONLINE_LAR INT ASSET_2275	EPU
201212	634390367	P000000113195	EPU PTN Valve Refurbishment	posted to CPR	03 - Nuclear Generation Plant	070NU-Specific - Nuclear	(1,990.37)	Turkey Point Common EPU	PTN COMMON UPRATE ASSETS - 5081014057	066730		UNUC.00000048.80	EPU_PTN3_26_AFUDC_6415_70_914	EPU
201212	634513056	P000000113256	EPU PSL Simulator Mod Phase 3	in service	03 - Nuclear Generation Plant	070NU-Specific - Nuclear	154,536.62	St Lucie Common EPU	PSL COMMON UPRATE ASSETS - 5043315057	066730		UNUC.00000049.80	EPU_PSL COM ONLINE_AFUDC_1317_70_92	EPU
201212	104452822	P000000154909	PSL EPU Fabric Building D HVAC	completed	03 - Nuclear Generation Plant	070NU-Specific - Nuclear	(2.59)	St Lucie Common EPU	PSL COMMON UPRATE ASSETS - 5043315057	066730	2011-07-06	UNUC.00000043.81	EPU_PSL COM ONLINE_AFUDC_1383_70_92	EPU
201212	89768798	T000000001991	Install Spacers for Bundled Cond. s	in service	06 - Transmission Plant - Electric	060T -Transmission Line	319,140.52	Transmission Lines 230 KV	TURKEY PT. SW. STA.-UNITS #3 & #4 - 2061000522	069203	2012-12-12	UTRN.00000200.02	PTN 3&4 Generation Proj Misc Trans	EPU
201212	87770375	T000000002011	Add DFR monitoring points	in service	06 - Transmission Plant - Electric	060TB-Transmission - Substation	57,119.99	Substations - GT Stations	TURKEY POINT PLANT SWITCH YARD - 1081068000	069203	2013-02-15	UTRN.00000200.01	PTN 3&4 Generation Proj Misc Switch	EPU
201212	88787428	T000000002025	Mid-SILE1 230kV: Inst Spcrs&OPGW	posted to CPR	06 - Transmission Plant - Electric	060T -Transmission Line	813.91	Transmission Lines 230 KV	ST LUCIE PLANT-MIDWAY #2 - 2043329108	069202	2010-06-05	UTRN.00000199.02	PSL 1&2 Generation Misc Projects	EPU
201212	90128420	T000000002051	turkey point collector ys - site pr	cancelled	06 - Transmission Plant - Electric	060TB-Transmission - Substation	140.00	Substations - Transmission	TURKEY POINT COLLECTOR YARD - 1081000017	069202	2010-09-12	UTRN.00000200.03	PTN 3&4 Generation Proj Misc String	EPU
201212	91068591	T000000002182	Install Lightning Shielding on the	in service	06 - Transmission Plant - Electric	060TB-Transmission - Substation	35,488.18	Substations - GT Stations	TURKEY POINT PLANT SWITCH YARD - 1081068000	069203	2013-01-08	UTRN.00000200.01	PTN 3&4 Generation Proj Misc Switch	EPU
201212	91442589	T000000002221	Mid-SILE1 230kV: Inst Spcrs&OPGW	completed	06 - Transmission Plant - Electric	060T -Transmission Line	152.04	Transmission Lines 230 KV	ST LUCIE PLANT-MIDWAY #1 240KV - 2043304108	069202	2010-06-05	UTRN.00000199.02	PSL 1&2 Generation Misc Projects	EPU
201212	91442484	T000000002222	Mid-SILE3 230kV: Inst Spcrs&OPGW	in service	06 - Transmission Plant - Electric	060T -Transmission Line	385.08	Transmission Lines 230 KV	ST LUCIE PLANT-MIDWAY #3 240KV - 2043354108	069202	2010-06-05	UTRN.00000199.02	PSL 1&2 Generation Misc Projects	EPU

579,621,188.42 Filtered EPU Total

(12) 2,741,692,940.36 P. 3 ← (Unfiltered total)

BM
5/28/13
KW
6/5/13

Florida Power & Light
Nuclear Uprate
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TYE 2012

Title 2012 EPU Work Orders Listed w/ total bal at 2012.

√= Agrees to 12-2.

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1 of 12-2

Source: Key # 43

12-2/2

PBC

2011

Kw 6/5/13

BSM 5/28/13

month_id	work_order_id	work_order_num	wo_desc	wo_status	func_class	wo_type	cwip_curr	major_loc	asset_loc	est_a	cost_cen	est_cat	est_c	wbs_lvl2	wbs_lvl2_desc	EPU Indicator
201112	622804236	00000043046B0	CAP-RELOCATE PME-4 120' TO SOUTH, N	posted to CPR	07 - Distribution Plant - Electric	006 -System Improvements - Unch	(6.79)	Mass Distribution Plant	ST. LUCIE COUNTY-EASTERN DIVISION - 0043300000				11/2/2011	UNUC.00000670.01	EPU PSL POWER SYSTEMS SCOPE	EPU
201112	624504723	00000045904F7	CAP-External Business Unit OH work	posted to CPR	07 - Distribution Plant - Electric	003 -System Improvements - Over	2,629.57	Mass Distribution Plant	DADE COUNTY-SOUTHERN DIVISION - 0061000000				1/25/2012	UNUC.00000671.01	EPU PTN POWER SYSTEMS SCOPE	EPU
201112	81643165	P00000000751	PSL1 Extended Power Uprate PSL1-24	in service	03 - Nuclear Generation Plant	070NU-Specific - Nuclear	303,101,121.09	St Lucie Unit 1 EPU	PSL U1 UPRATE ASSETS - 5043315157	85730			12/31/2011	UNUC.00000396.B0	E U_PSL1_24_AFUDC_6411_70_916	EPU
201112	81643289	P00000000753	PSL2 Extended Power Uprate PSL2-20	in service	03 - Nuclear Generation Plant	070NU-Specific - Nuclear	141,282,919.27	St Lucie Unit 2 EPU	PSL U2 UPRATE ASS TS - 5043315257	85730			5/31/2012	UNUC.00000042.B0	EPU_PSL2_20_AFUDC_6413_70_910	EPU
201112	81643413	P00000000759	PTN3 Extended Power Uprate PTN3-26	in service	03 - Nuclear Generation Plant	070NU-Specific - Nuclear	398,048,648.38	Turkey Point Unit 3 EPU	PTN U3 UPRATE ASSETS - 5081014357	85730			6/5/2012	UNUC.00000048.B0	EPU_PTN3_26_AFUDC_6415_70_914	EPU
201112	81643534	P00000000768	PTN4 Extended Power Uprate PTN4-28	unitized	03 - Nuclear Generation Plant	070NU-Specific - Nuclear	(3,027,189.00)	Turkey Point Unit 4 EPU	PTN U4 UPRATE ASSETS - 5081014457	85730			5/4/2011	UNUC.00000051.B0	EPU_PTN4_28_AFUDC_6416_70_914	EPU
201112	81643589	P00000000787	PTN4 Extended Power Uprate PTN4-27	open	03 - Nuclear Generation Plant	070NU-Specific - Nuclear	228,456,251.47	Turkey Point Unit 4 EPU	PTN U4 UPRATE ASSETS - 5081014457	85730			1/28/2013	UNUC.00000052.B0	EPU_PTN4_27_AFUDC_6417_70_914	EPU
201112	80801047	P00000001689	PSL1 GSU Upgrades to 935 MVA	in service	03 - Nuclear Generation Plant	070NU-Specific - Nuclear	2,318,249.58	Substations - GT Stations	ST LUCIE GSU U1 UPRATE - 1043337059	85730			3/15/2012	UNUC.00000031.91	EPU_PSL1_24_AFUDC_6265_70_915	EPU
201112	80801204	P00000001690	Procure and Install New PSL2 GSU2A	in service	03 - Nuclear Generation Plant	070NU-Specific - Nuclear	8,861,807.27	Substations - GT Stations	ST LUCIE GSU U2 UPRATE - 1043337057	85730			9/30/2012	UNUC.00000042.91	EPU_PSL2_20_AFUDC_6267_70_910	EPU
201112	80927782	P00000001785	PSL2 GSU 2A - Participants Credits	in service	03 - Nuclear Generation Plant	070NU-Specific - Nuclear	(985,933.82)	Substations - GT Stations	ST LUCIE GSU U2 UPRATE - 1043337057	1000			9/30/2012	UCOR.00000623.01	PSL Participant Billing Capital pc	EPU
201112	99885342	P00000016044	PTN EPU Simulator Mod Phase 1	in service	03 - Nuclear Generation Plant	070NU-Specific - Nuclear	821,444.80	Turkey Point Common	TURKEY POINT POWER PLANT COMMON - 5081014000	85730			3/1/2012	UNUC.00000055.B0	EPU_PTN COM ONLINE_AFUDC_1307_70_91	EPU
201112	103099562	P00D000050246	PSL1 Extended Power Uprate LAR	in service	03 - Nuclear Generation Plant	070NU-Specific - Nuclear	43,857,479.73	Intangible Plant	INTANGIBLE PLAN FOR ST LUCIE U1 LIC EXT PROJECT - 7043309150	85730			3/15/2012	UNUC.00000040.91	EPU_PSL1_ONLINE_LAR INT ASSET_2273	EPU
201112	103177842	P00D000050690	PSL2 Extended Power Uprate LAR	in service	03 - Nuclear Generation Plant	070NU-Specific - Nuclear	35,180,847.41	Intangible Plant	INTANGIBLE PLANT FOR ST LUCIE U2 LIC EXT PROJECT - 7043309100	85730			9/30/2012	UNUC.00000044.91	EPU_PSL2_ONLINE_LAR INT ASSET_2291	EPU
201112	103365142	P00000302463	PTN 3 Extended Power Uprate LAR	in service	03 - Nuclear Generation Plant	070NU-Specific - Nuclear	38,742,265.89	Intangible Plant	INTANGIBLE PLANT FOR TURKEY PT U3 LIC EXT PROJECT 7081009140	85730			6/5/2012	UNUC.00000050.90	EPU_PTN3_ONLINE_AFUDC_FUTURE	EPU
201112	103365382	P00000302466	PTN 4 Extended Power Uprate LAR	in service	03 - Nuclear Generation Plant	070NU-Specific - Nuclear	35,310,921.40	Intangible Plant	INTANGIBLE PLANT FOR TURKEY PT U4 LIC EXT PROJECT 7081009144	85730			6/5/2012	UNUC.00000054.90	EPU_PTN4_ONLINE_AFUDC_FUTURE	EPU
201112	104452822	P00000354509	PSL EPU Fabric Building D HVAC	completed	03 - Nuclear Generation Plant	070NU-Specific - Nuclear	(2.83)	St Lucie Common EPU	PSL COMMON UPRATE ASSETS - 5043316057	85730			7/6/2011	UNUC.00000049.91	EPU_PSL COM ONLINE_AFUDC_1383_70_92	EPU
201112	80638641	T00000001664	Upgrade St. Lucie 230kV Line Bay 1	in service	08 - Transmission Plant - Electric	009TS-Transmission - Substation	1,209,467.55	Substations - Transmissk	MIDWAY SUBSTATION (FORMERLY ST. LUCIE SUB) - 1043354970	69202			4/1/2012	UTRN.00000189.01	PSL 1 & 2 Generation Projects Swbs	EPU
201112	80638639	T00000001677	Upgrade generator bays 1 & 3, and B	in service	08 - Transmission Plant - Electric	009TS-Transmission - Substation	2,511,998.05	Substations - GT Stations	ST LUCIE PLANT SWITCHYARD - 1043337080	69203			4/1/2012	UTRN.00000189.01	PSL 1 & 2 Generation Projects Swbs	EPU
201112	80463088	T00000001821	Replace 138 kV Breaker Failure Pane	in service	08 - Transmission Plant - Electric	009TS-Transmission - Substation	362,320.84	Substations - Transmissk	PLAGAMI - TRANS 1061024500	69202			7/15/2012	UTRN.00000200.01	PTN 364 Generation Proj Misc Switch	E U
201112	80463088	T00000001822	Replace 138kV Line Breaker Failure	in service	08 - Transmission Plant - Electric	009TS-Transmission - Substation	35,089.89	Substations - Transmissk	DAVIS - 1061016250	69202			7/31/2012	UTRN.00000200.01	PTN 364 Generation Proj Misc Switch	EPU
201112	80753788	T00000001891	Install Spacers for Bundled Cond. a	in service	06 - Transmission Plant - Electric	009T -Transmission Line	177,768.56	Transmission Lines 230 k	TURKEY PT. SW. STA-UNITS #3 & #4 - 2061000922	69202			12/12/2012	UTRN.00000200.02	PTN 364 Generation Proj Misc Trans	EPU
201112	80770375	T00000002011	Add DFR monitoring points	in service	06 - Transmission Plant - Electric	009TS-Transmission - Substation	1,488.75	Substations - GT Stations	TURKEY POINT PLANT SWITCH YARD - 1061049000	69202			2/15/2013	UTRN.00000200.01	PTN 364 Generation Proj Misc Switch	EPU
201112	80787825	T00000002025	Mid-SLU#2 230kV: Inst Spcrs&OPGW	posted to CPR	06 - Transmission Plant - Electric	009T -Transmission Line	913.91	Transmission Lines 230 k	ST LUCIE PLANT-MIDWAY #2 - 2043329106	69202			6/5/2010	UTRN.00000189.02	PSL 1&2 Generation Misc Projects	EPU
201112	80126420	T00000002051	turkey point collector yd - site pr	cancelled	06 - Transmission Plant - Electric	009TS-Transmission - Substation	140.00	Substations - Transmissk	TURKEY POINT COLLECTOR YARD - 1061000017	69202			9/12/2010	UTRN.00000200.03	PTN 364 Generation Proj Misc Siting	EPU
201112	80527033	T00000002072	Install Sohm Series Inductors w/ Sh	in service	06 - Transmission Plant - Electric	009TS-Transmission - Substation	1,925,959.51	Substations - GT Stations	TURKEY POIN PLANT SWITCH YARD - 1061069000	69202			2/10/2011	UTRN.00000200.01	PTN 364 Generation Proj Misc Switch	EPU
201112	80038628	T00000002141	SITE Site Prep, Only for Switchyard	in service	06 - Transmission Plant - Electric	009TS-Transmission - Substation	1,211,412.19	Substations - GT Stations	TURKEY POINT PLANT SWITCH YARD - 1061069000	69202			3/24/2012	UTRN.00000200.03	PTN 364 Generation Proj Misc Siting	EPU
201112	81065991	T00000003182	Install Lightning Shielding on line	in service	06 - Transmission Plant - Electric	009TS-Transmission - Substation	2,446.52	Substations - GT Stations	TURKEY POINT PLANT SWITCH YARD - 1061069000	69202			1/8/2013	UTRN.00000200.01	PTN 364 Generation Proj Misc Switch	EPU
201112	81442550	T00000003221	Mid-SLU#1 230kV: Inst Spcrs&OPGW	completed	06 - Transmission Plant - Electric	009T -Transmission Line	182.04	Transmission Lines 230 k	ST LUCIE PLANT-MIDWAY #1 240KV - 2043304108	69202			6/5/2010	UTRN.00000189.02	PSL 1&2 Generation Misc Projects	EPU
201112	81442484	T00000003222	Mid-SLU#3 230kV: Inst Spcrs&OPGW	in service	06 - Transmission Plant - Electric	009T -Transmission Line	395.08	Transmission Lines 230 k	ST LUCIE PLANT-MIDWAY #3 240KV - 2043354108	69202			6/5/2010	UTRN.00000189.02	PSL 1&2 Generation Misc Projects	EPU
201117	83035437	T00000007A34	REPLACE COOLERS AND PUMPS FOR UPRAT	in service	06 - Transmission Plant - Electric	009TS-Transmission - Substation	223,800.25	Substations - GT Stations	ST LUCIE PLANT SWITCHYARD - 1043337080	69203			12/31/2012	UTRN.00000189.01	PSL 1 & 2 Generation Projects Swbs	EPU
201112	86825038	T00000003126	Purchase New Spare 1026 MVA G8U	in service	08 - Transmission Plant - Electric	009TS-Transmission - Substation	43,349.84	Substations - GT Stations	TURKEY POIN GSU U3B4 - 1061068004	69203			8/28/2012	UTRN.00000200.01	PTN 364 Generation Proj Misc Switch	EPU
							1,231,787,682.28	Filtered EPU Total								

CWIP Balance from PowerPlant as of 12/31/2011 2,951,066,480.89 (Unfiltered Total)
Diff Immaterial (96,443.69)
Amount per Print Screen (12) 2,930,969,037.20 P. 3

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title 2011 EPU Work orders listed w/ total bal @ 2011

√ = Agrees to WP 12-2.

CONFIDENTIAL

Source: Req # 43

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2

12-2/3

PBC

Work Order Number: P00000000767

Dashboard: WO Dashboard 1

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title ATUDC

KW 6/5/13

BM 5/28/13

Work Order: P00000000767
PTN4 Extended Power Uprate PTN4-27

As of Date:	5/22/2013
Work Order Status:	In Service
Initiation Date:	1/18/2008
Est In Service Date:	4/19/2013
In Service Date:	4/17/2013
Days Since In Service:	36
Last CV/PY Chg:	5/1/2013
Days Since Last Chg:	22
Completion Date:	
Close Date:	
First Cpr Month:	4/1/2013

Validity of Charges for Year to Date
As of Month: 201212

Work Order Number
Internal Order

GL Account	Cost Element	Year to Date
P00000000767		
P00000000767		
2609300	5750700-OUTSIDE SERVICES: Other	($18,980,856.00)
2609300	5620000-LICENSES PERMITS & FEES	($465,236.40)
	Subtotal for GL Account 2609300:	**$19,446,092.40)**
2609301	6703010 - Avoided AFUDC: Debt	$11,208,504.20
2609301	6660020 - Avoided AFUDC: Equity	($12,078,155.97)
	Subtotal for GL Account 2609301:	**($869,651.77)**

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CONFIDENTIAL

3 pd 12-2

Source: Req# 43

12-2
3 pg

Author	JKC0HWV		Last Refreshed
Current User	SXS03XP		Key Date
Last Changed by	CXB0HMM		Changed At
InfoProvider	ZU_M02		Status of Data
Query Technical Name	ZZU_M02_Q021		Relevance of Data (Date)
Query Description	Budget Variance Report(A/Fc/PYA)		Relevance of Data (Time)

Account	FPLG/59922
Business area	
Input/Outputs	
Profit Center	
REQCC-Cost Center Category	
Req.cost center	
Resp. cost cntr	201050127 E
Source	
Time:Cal. Year/Quarter	
Time:Fiscal year/period	
Time:Fiscal Year	
Time:Posting period	
WBS Activity	
WBS element	UNUC.00000
WBS:Functional Area	GROSS GR
WBS-IM/Program Position	
WBS:Job Code	
WBS:Job Type	
WBS:Level in Project Hierarchy	
WBS:Management Area	
WBS:Project Code	
WBS:Project type	
WBS:Project	
WBS-Reason for investment	
WBS-Reporting WBS	
WBS:Services	
WBS:Storm Secure	

Resp. cost cntr		WBS element		YTD Actual/Act JAN 2012 - DEC 2012
[redacted]	[redacted]	[redacted]	[redacted]	$ 7,061.37
		[redacted]	[redacted]	$ 9,801.89
		[redacted]	[redacted]	$ 146,341.53
		[redacted]	[redacted]	$ 29,976.91
		[redacted]	[redacted]	$ 210,887.00
		[redacted]	[redacted]	$ 14,461.22
		[redacted]	[redacted]	$ 2,037.87
		[redacted]	[redacted]	$ 41,874.39
		Result		$ 462,442.18
[redacted]	[redacted]	[redacted]	[redacted]	$ 19,085.91
		[redacted]	[redacted]	$ 32,561.86
		[redacted]	[redacted]	$ 15,920.39
		[redacted]	[redacted]	$ 51,432.13
		[redacted]	[redacted]	$ 33,871.64
		[redacted]	[redacted]	$ 0.32
		[redacted]	[redacted]	$ 1,267.31
		[redacted]	[redacted]	$ 578,992.57
		Result		$ 733,132.13
201050127	Extended Power Upra	[redacted]	[redacted]	$ 7,061.37
		[redacted]	[redacted]	$ 19,085.91
		[redacted]	[redacted]	$ 32,561.86
		[redacted]	[redacted]	$ 15,920.39
		[redacted]	[redacted]	$ 51,432.13
		[redacted]	[redacted]	$ 33,871.64
		[redacted]	[redacted]	$ 9,801.89
		[redacted]	[redacted]	$ 146,341.53
		[redacted]	[redacted]	$ 29,976.91
		[redacted]	[redacted]	$ 210,887.00
		[redacted]	[redacted]	$ 14,461.22
		[redacted]	[redacted]	$ 0.32
		[redacted]	[redacted]	$ 1,267.31
		[redacted]	[redacted]	$ 2,037.87
		[redacted]	[redacted]	$ 578,992.57
		[redacted]	[redacted]	$ 41,874.39
		Result		$ 1,195,574.31

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3 pg

CONFIDENTIAL

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3 pg

12-3/1

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title O&M Per Excerpt

KW 4/5/13

BM 5/28/12

FPL
O&M Rec to Filing
TYE 12/31/2012
B Maitre

Sum of Value in Rep Cur		Month												
WBS Element	CO object name	1	2	3	4	5	6	7	8	9	10	11	12	Grand Total
UNUC.00000059.01.01	EPU PSL1 23 RECOVERABLE O&M													
UNUC.00000059.01.02	EPU PSL1 23 MATERIAL WRITE-OFF										0.00			0.00
UNUC.00000060.01.01	EPU PSL1 24 RECOVERABLE O&M	31,474.40	15,004.64	7,902.60	246,281.51	3,328.33	625.78	8,099.36	4,846.31	3,730.28	49,693.60	60,394.97	(412.47)	0.00
UNUC.00000060.01.02	EPU PSL1 24 MATERIAL WRITE-OFF		41,221.60					124,306.21	436,074.80	163,159.15	(5,782.00)		634,343.29	430,856.75
UNUC.00000063.01.01	EPU PSL2 19 RECOVERABLE O&M			1,469.50					218.89	0.00				1,393,323.05
UNUC.00000064.01.01	EPU PSL2 20 RECOVERABLE O&M				14,792.62	1,405.01	364.88	2,699.68	21,394.59	256.12	0.00	968.00	5,233.52	1,688.39
UNUC.00000064.01.02	EPU PSL2 20 MATERIAL WRITE-OFF												1,015,728.80	47,114.42
UNUC.00000067.01.01	EPU PSL COMMON ONLINE RECOVERABLE O&M	18,864.91	39,487.30	13,812.46	17,830.38	19,742.09	48,110.52	6,595.87	16,364.95	9,181.58	5,121.01	4,431.38	16,179.94	1,015,728.80
UNUC.00000068.01.01	EPU PTN3 25 RECOVERABLE O&M	2,920.30	(3,305.27)				654.76	654.76		(654.76)		1,793.63	(2,405.50)	215,722.39
UNUC.00000069.01.01	EPU PTN3 26 RECOVERABLE O&M	339,052.14			341,236.50			651,905.00	641,509.48	339,152.64	3,246.76		663,076.38	(342.08)
UNUC.00000069.01.02	EPU PTN3 26 MATERIAL WRITE-OFF											139,577.46	22,230.45	2,979,178.90
UNUC.00000073.01.01	EPU PTN4 27 RECOVERABLE O&M	110,749.90			127,601.35			40.96		12,820.29			243,111.23	161,807.91
UNUC.00000073.01.02	EPU PTN4 27 MATERIAL WRITE-OFF					3,947.30			(3,286.15)					494,323.73
UNUC.00000076.01.01	EPU PTN COMMON ONLINE RECOVERABLE O&M	22,280.90	175,394.42	39,860.54	227,095.01	50,274.14	106,997.32	15,339.90	97,973.84	106,330.91	53,794.80	120,441.60	98,845.05	661.15
	P&N-PTN EPU Costs ISFSI Loading Campaign	(211,432.07)	9,443.15	98,951.63	30,475.71	6,805.13	8.79				19.30			1,114,428.43
UNUC.00000670.01.02.14	593 Maintenance of Overhead Lines					4,520.18			(4,138.77)					(65,728.36)
UNUC.00000670.01.02.15	594 Maintenance of Underground Lines	(1.22)				12,379.88								381.41
UNUC.00000671.01.02.04	583 Overhead Line Expenses	428.39		0.00	0.00	266.41		(0.87)	0.01					12,378.66
UNUC.00000671.01.02.14	593 Maintenance of Overhead Lines	1,423.97		(0.01)	0.00	885.49		(2.87)						693.94
UNUC.00000671.01.02.17	596 Maint Street Lighting & Signal Syst	177.69		0.00	0.00	110.50		(0.35)	(0.01)					2,306.58
Grand Total		315,939.31	277,245.84	161,996.72	1,005,313.08	103,864.46	156,762.05	809,637.85	1,210,957.94	633,976.21	106,093.47	328,019.51	2,695,205.66	287.83
														7,804,811.90

7,788,763.48

16,048.42

= 7,804,811.90

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CONFIDENTIAL

Source: Req #1

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1

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1

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FPL
Transmission
TYE 12/31/2012
B Maitre

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Trans Per Ledger

IGW 6/5/13

BM 5/28/13

Order	(All)

Sum of Val.in rep.cur.		Per												
Cost Elem.	Cost element name	001	002	003	004	005	006	007	008	009	010	011	012	Grand Total
4912521	Rev Enhance Pgm		(13,084.76)	(6,342.86)	(64,534.00)					(246,213.60)				(330,175.22)
5271000	P/R: DP - Barg Varbl												(16,829.79)	(16,829.79)
5273000	P/R: DP - Exempt											(386.00)	(293.70)	(679.70)
5274000	P/R: DP - Barg Fixed												(825.70)	(825.70)
5310000	Employee Welfare	615.57	26.39		287.10		290.52							1,219.58
5320000	Relocation		14,136.33		7,040.83	3,522.25		656.29						25,355.70
5400100	Matrls & Supp - Gen	7,132.87	155.96	12,771.80	973.64	1,710.45	10.40	6,890,457.05		50.62		800.50	1,773.25	6,915,836.54
5400101	M & S Gen-FPL Stores	1,579,617.20	66,308.25	(57,692.05)	206,600.33	781.71	2,678.61	(7,380.87)		(20,006.84)	52,483.16	2,231.01	17,897.57	29,112.21	1,872,630.29
5400200	Consummable					4,320.00									4,320.00
5400201	Consumbls-FPL Stores	8,144.85	10,442.06	1,223.08	912.06	84.82	98.98	(13.26)		502.24	383.78	1,886.31	2,561.95	524.64	26,751.51
5400331	Gen Repair-FPL Store			1.54											1.54
5400400	Site Tool & Equp Exp	687.48	10,923.12	7,387.08	27.87	104.60		1,389.59		1,529.43	280.00	2,213.50			24,542.67
5400401	Tool & Eqp-FPL Store	5,710.62	(4,545.92)	316.91	1,050.69		56.01	(68.51)		(262.09)	89.35	599.66	854.23	847.31	4,648.26
5400600	Safety Equip	1,324.44	897.81	938.55											3,160.80
5400601	Safety Eqp-FPL Store	0.75	61.86	96.03	99.65		302.99								561.28
5400700	Freight: Excl Fuel	717.50	3,293.12	6,292.50	21,931.01	2,883.37	4,991.60	9,057.00			140.36	52.04	11,183.50	4,526.04	65,068.04
5400999	Retire WIP - Salvage		(83,840.00)												(83,840.00)
5401001	Chemicals-FPL Stores	1,062.42	91.53	109.41	4.10		3.28				1,186.42			16.90	2,474.06
5401101	Oils & Lub-FPL Store	275.52									8,939.28				9,214.80
5401700	Veh: Utilization	11,285.73	4,814.96	22,626.91	23,788.81	7,129.99	6,030.14	1,756.01		546.49	829.87	1,615.73	12,389.94	7,680.85	100,495.43
5401710	Veh: Fuel		155.76		96.57										252.33
5402300	Envir Svcs						2,174.84			581.40		55.04	96.33		2,907.61
5421150	Cr-Proceed from Sale										(17,153.45)				(17,153.45)
5500100	Util-Gas				150.00										150.00
5500500	Util-Cellular & Pager		172.41	175.31	175.28	172.90	328.48	175.18						318.58	1,518.14
5500800	Util-General		2,594.78	2,453.16	350.00	1,396.06	633.74	86.25		684.13	159.03	1,032.85		271.33	9,661.33
5600000	Bus Trav-Lodging	4,977.22		1,045.71	6,404.85	664.44		4,199.40		3,510.91		1,901.52		1,268.93	23,972.98
5600100	Meals & Ent - 50%	972.17	931.39	2,895.55	1,371.27	316.12	159.65	1,861.55		1,018.30		647.57	11.65	425.45	10,610.67
5600400	Per Diem-Meals ONLY	450.00	3,040.00	475.00	625.00	500.00	500.00	250.00							5,840.00
5600500	Bus Trav-Misc Exp	34.00	25.35	15.10	23.70	79.05	140.05	35.20		5.90		5.90	6.55	17.80	388.60
5600700	Bus Trav-Occa Use	564.44	567.75	1,908.81	1,686.65	1,287.05	1,657.79	896.34		83.80	90.47	2,365.97	135.42	382.95	11,627.44
5620000	Lic Perm Fee-FedSt						92.13								92.13
5620100	Lic Perm Fee-LocCo	6,250.20													6,250.20
5750000	Out Serv-Security		6,860.41	844.36							0.01				7,704.78
5750300	Out Serv-Engineer		20,057.00	31,206.87	34,616.62	1,004.90	448.93	8,000.00		0.00	3,910.81	397.00			99,642.13
5750320	Out Serv-Construct			185,366.62			107,825.57		580,120.00						873,312.19
5750450	Out Serv-Info Tech		269.00	1,034.69	131.22	2,574.59		389.76						1,328.00	5,727.26
5750600	Out Serv-Samp&Test										40.96				40.96
5750700	Out Serv-Othr	208,617.11	397,658.66	(180,026.42)	151,574.48	317,036.92	71,392.57	879,440.81	(619,905.80)		1,520,336.07	285,772.59	(148,610.72)	17,181.16	2,900,467.43
5760300	Office Supplies	128.10	118.45		32.62	107.48									386.65
5760350	Forms & Dup				431.42	95.72				69.75					596.89

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2 pl

CONFIDENTIAL

Source: Req #1

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2 pl

5760400	Postage		20.27					9.07						29.34
5800000	Othr Exp	69.69	324.38											394.07
5992222	PP-Superv & Eng							(723,546.00)	(74,606.93)	(115,325.69)				(913,478.62)
5992223	PP-IM Cap Support							(79,710.56)	(8,011.69)	(10,819.42)				(96,541.67)
5992224	PP-Ex. Cap Support							(2.09)	(0.94)	(0.25)				(3.28)
5992225	PP-AFUDC - Debt							(22,100.04)	(29,600.79)	(13,529.76)				(65,230.59)
5992226	PP-AFUDC - Equity							(35,983.69)	(48,196.63)	(22,029.41)				(106,209.73)
5992257	PP-FPL Unfd Ben Cost							1,155.58	823.42	1,518.93				3,497.93
5992262	PP-Revenues									246,213.60				246,213.60
5992278	PP-Environmntl Svc								(581.40)					(581.40)
5992296	PP-AvoidAFUDCDebt							18,190.66	29,024.09	13,266.16				60,480.91
5992297	PP-AvoidAFUDCEQ							29,618.36	47,257.63	21,600.22				98,476.21
5993000	PP-Supp & Engineerng	242,096.33	12,375.26	2,720.40	27,669.18	72,641.75	19,332.35				63,386.82	23,657.07	(30,648.89)	433,230.27
5993010	PP-IM Cap Support	33,395.15	(1,060.29)	(1,003.68)	2,594.67	7,619.44	1,139.68				6,678.65	2,759.11	(4,675.02)	47,447.71
5993020	PP-Ex.Cap Support						8.31				0.23	0.31	0.18	9.03
5993050	PP-YE PS Non-Prd Clr												(835.63)	(835.63)
6660000	AFUDC: Equity							35,983.69	48,196.63	22,029.41				106,209.73
6660020	AFUDC: Oth Fds-Const							(29,618.36)	(47,257.63)	(21,600.22)				(98,476.21)
6703000	AFUDC: Debt							22,100.04	29,600.79	13,529.76				65,230.59
6703010	AFUDC: Construction							(18,190.66)	(29,024.09)	(13,266.16)				(60,480.91)
8030220	BU - Workers Comp	583.07	422.49	710.73	664.73	395.66	425.23	83.17	58.87	103.48	117.67	327.60	148.53	4,041.23
8030258	Stores OH Year-End												720.79	720.79
8260000	FPL Exempt ST	32,080.91	32,416.76	38,830.18	49,211.41	44,306.69	41,944.35	11,347.35	6,570.26	6,918.91	8,005.32	15,304.56	12,409.42	299,346.12
8260010	FPL N-Exempt ST	3,316.46	2,664.27	568.46	169.54	20.13	1,754.91	60.67	92.48	3.88	349.16	557.18	1,272.64	10,829.78
8260020	FPL Bargain Var. ST	15,551.67	10,249.54	22,910.60	5,949.24	7,799.76	4,799.07	125.10	374.20	3,487.40	6,305.15	11,189.62	9,907.55	98,648.90
8260030	FPL Bargain Fixed ST	5,391.36	2,733.12	3,369.60	449.28	2,620.80	1,984.32	673.92	711.36	1,422.72	1,535.04	1,943.04	943.50	23,778.06
8260040	FPL Exempt OT	10,862.65	7,063.01	12,771.65	15,104.91	13,198.29	13,738.29	1,284.92	978.80	4,031.58	2,767.22	4,556.66	1,176.73	87,534.71
8260050	FPL N-Exempt OT		435.84	50.49										486.33
8260060	FPL Bargain Var. OT	22,605.53	10,357.52	40,739.20	45,380.20	5,088.37	1,845.00	37.96	808.22	1,739.12	3,015.77	26,830.16	13,788.07	172,235.12
8260070	FPL Bargain Fixed OT	8,957.52	3,435.12	7,918.56	2,545.92	1,516.32	5,531.76	926.64	449.28	112.32	617.76	2,102.86	693.24	34,807.30
8260080	FPL Other Labor	1,655.43	1,413.02	2,917.90	2,214.51	409.02	412.87	40.19	45.58	107.57	266.68	1,542.76	834.39	11,859.92
8560000	Payroll Tax OH	7,810.30	5,480.13	10,275.08	9,501.20	5,738.93	5,422.93	1,095.26	767.33	1,370.35	1,914.79	4,807.71	2,301.29	56,485.30
8560010	FPL Funded Welfare	15,449.50	10,664.12	20,384.99	18,613.24	10,983.60	10,377.47	2,044.80	1,457.10	2,687.77	3,773.72	9,621.72	3,208.84	109,266.87
8560020	FPL Unf Service Cost	6,047.85	4,174.57	7,979.88	7,286.32	4,299.62	4,062.35	800.46	570.39	1,052.16	962.55	2,454.18	975.55	40,665.88
8560025	FPL Unf Benefit Cost	(8,730.90)	(6,026.56)	(11,520.06)	(10,518.80)	(6,207.12)	(5,864.57)	(1,155.58)	(823.42)	(1,518.93)	(2,299.57)	(5,863.13)	(2,152.67)	(62,681.31)
8560030	PS N. Productive OH	9,539.30	5,133.05	15,012.18	11,453.54	3,215.71	1,850.37	57.07	340.51	1,306.63	3,509.06	3,596.90	3,798.44	58,812.76
8560040	Stores Overhead	165,062.98	7,489.03	(4,967.92)	18,529.62	76.95	278.82	(662.68)	(1,755.28)	5,601.67	403.77	1,824.45	3,047.07	194,928.48
8560090	Perform. Incentives	4,058.24	4,100.72	4,912.03	6,225.24	5,604.79	5,305.96	1,435.44	831.14	875.25	1,581.86	2,947.91	6,720.60	44,599.18
Grand Total		2,414,371.23	555,997.04	209,703.93	608,895.72	525,101.13	314,165.75	7,007,288.48	(120,372.48)	1,476,391.57	404,468.84	8,074.34	69,587.58	13,473,673.13

(1,010,023.57) booked
1,010,023.57 s/b
(2,020,047.14) difference

249,130.13

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2 pg

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Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title O&M Additions

Account	Final Business	Amount JAN 2012 - DEC 2012		
		A06	A18	Overall Result
Account Regular		Home CC Payroll	New Nuclear Above the Line	
9506000	Misc Steam Power Expenses			$ 22,368,146.84
9506019	Misc Steam Power Expenses-A08 Environmental			$ 2,222,080.73
9506075	Misc Steam Power Expenses-Security-A05 Cap			$ 1,498,484.55
FPLGRUF9180	506-Misc Steam PWR Expenses			$ 26,088,712.12
9507000	Rents-Steam			$ 73,500.26
FPLGRUF9178	507-Rents			$ 73,500.26
FPLGRUF9171	Steam (Excluding Fuel)			$ 38,746,394.96
9517000	OperationSupervision&Engineering-Nuclear			$ 74,297,621.01
FPLGRUF9181	517-Supervision & Engineering			$ 74,297,621.01
9519000	Coolants and Water-Nuclear			$ 12,462,979.57
FPLGRUF9183	519-Coolants & Water			$ 12,462,979.57
9520000	Steam Expenses-Nuclear			$ 74,608,732.38
FPLGRUF9184	520-Steam Expenses			$ 74,608,732.38
9523000	Electric Expenses-Nuclear			$ 289,570.11
FPLGRUF9187	523-Electric Expenses			$ 289,570.11
9524000	Miscellaneous Nuclear Power Expenses			$ 60,532,974.03
9524049	Misc Nucl Pwr Exps-A08 Environmental			$ 32,511.90
9524220	Misc Nucl Pwr Exp-Height Sec-A05Capacity			$ 35,296,674.12
9524900	Misc Nuc Pwr Exps-NCRC Recov-A18 New Nuc		$ (1,678.04)	$ (1,678.04)
9524901	Misc Nuc Pwr Exps-Contra Cls-A18 New Nuc		$ 7,625,706.96	$ 7,625,706.96 (12-5)
9524902	Misc Nuclear Power Expense - Non Retail			$ 139,601.04
FPLGRUF9188	524-Misc Nuclear PWR Expenses		$ 7,624,028.92	$ 103,625,790.01
9525000	Rents-Nuclear Power Generation			$ 147,268.20
FPLGRUF9189	525-Rents			$ 147,268.20
FPLGRUF9192	Nuclear (Excluding Fuel)		$ 7,624,028.92	$ 265,431,961.28
9546000	Operation Supervision & Engineering			$ 12,754,219.42
9546379	Oper Supervision & Engineer-A08 Environmental			$ 181,943.83
FPLGRUF9190	546-Supervision & Engineering			$ 12,936,163.25
9548000	Generation Expenses			$ 20,693,820.77
FPLGRUF9191	548-Generation Expenses			$ 20,693,820.77
9549000	Misc Other Power Generation Expense			$ 29,398,368.18
9549011	Misc Other Pwr Gen Exp-West County Fees			$ 4,245,414.38
9549019	Misc Other Power Gener Exp-A08 Environmental			$ 1,900,912.55
9549075	Misc Other Power Gener Exp-Security-A05Capacity			$ 649,806.42
FPLGRUF9193	549-Misc Other Power Gen Exp			$ 36,194,501.53
FPLGRUF9201	Other Power (Excluding Fuel)			$ 69,824,485.55
9555110	Purchased Pwr-Recoverable-A04 Fuel			$ 320,219,042.97
9555410	Purchased Pwr-UPSCap Chg-A05 Capacity			$ 516,713,952.75
FPLGRUF9195	555-Purchased Power			$ 836,932,995.72
9556000	System Control and Load Dispatching			$ 3,090,787.21
FPLGRUF9196	556-System Cntl & Load Dispatch			$ 3,090,787.21
9557000	Other Expenses-Power Supply			$ 3,118,836.03
9557900	Oth Exp-Deferred Fuel Cost-FPSC-A04 Fuel			$ 102,921,445.49
9557944	Oth Exp-Def Exp-UnderRecov-A05 Capacity			$ (52,400,215.76)
9557980	Oth Exp-Def Fuel Costs-FERC-A04 Fuel			$ (48,896.44)

PSC
5/24/13 BM 5/24/13
12-4
12-4

CONFIDENTIAL

Source: Req# 43

List Edit Goto Settings Drill down System Help

Natural accounts for reg. account 9524901

Src. objs Fin. objs

Natural accounts

Period 1-12/2012 Actual
Regulatory account 1500/9524901 Misc Nuc Pwr Exps-Contra Cls-A16 New Nuc

Nat. acct	Long Text	ValCOAcCur
5800000	OTHER EXPENSE	7,625,706.96
* Sending co.code 1500		7,625,706.96
** Reg. account 9524901		7,625,706.96
***Rec. company code 1500		7,625,706.96

P.8

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title 2012 O&M Rec to filing

EPU O&M Amount per NFR T-4, Line 19, Column (O)	7,798,763.00
Beginning Adjustments Appendix F	870,870.83
Ending Adjustments Appendix F	(870,870.83)
2011 Appendix F, Line 19, Column (N) filed in Docket No 120009-EI recorded in January 2012	(290,202.00)
Amount double deducted in January 2011	16,185.00
EPU O&M Amount per NFR T-4, Line 21, Column (O)	$7,514,746.00
Participation	($174,633.90)
EPU O&M Amount per NFR T-4, Line 26, Column (O)	$7,340,112.10
Jurisdictional Separation factor	0.98202247
Total Jurisdictional O&M for 2012 per NFR T-4, Line 34, Column (O)	7,208,155.02
Amount recorded in G/L in January 2012 for December 2011	$271,063.15
Participation amount booked in January 2013 but included in NFRs	148,578.02
Adjustments for prior years	(2,089.23)
Total Amount per G/L Account 9524901	7,625,706.96

(12-3) (12-4)

CONFIDENTIAL

General Ledger Reconciliation from DR 36 to CWIP Balance at 12/31/2012

Generation O&M GL Detail	Amount per T-4	Diff is UNUC 670 and 671 Distribution
Jan $315,939.31	$313,910.00	$2,029.31
Feb $277,245.84		
Mar $101,900.72		
Apr $1,005,313.08		
May $103,004.40	$85,502.00	$18,182.46
Jun $156,702.05		
July $809,037.65		
Aug $1,210,957.84	$1,215,097.00	($4,139.06)
Sept $633,970.21		
Oct $106,893.47		
Nov $328,019.51		
Dec $2,095,205.88		
$7,004,811.90	$10,048.90	$16,052.71

$7,798,763.00

(12-3)

Source: Req # 43

12-5

12-5

PBC

BM 5/28/13

15-2/1

Florida Power & Light Company
2012 Base Rate Revenue Requirement
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project

Appendix B

Description: Nuclear - Turkey Point Distribution Heavy Haul Path

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)
1		D00004280607	364	Poles, Towers & Fixtures	$2,857	$0	$2,857	4.10%
2			365	Overhead Conductors & Devices	$3,891	$0	$3,891	3.80%
3			367.6	Undg. Conductors & Devices, Duct	$1,280	$0	$1,280	2.60%
4			368	Line Transformers	$1,281	$0	$1,281	3.80%
5			368.1	Services, Overhead	$124	$0	$124	3.80%
6		In-Service Date						
7		201201		Total Company In-Service	$9,412	$0	$9,412	
8				Participant Credit				
9				Total Company In-Service (Net of Part)	$9,412	$0	$9,412	
10				Jurisdictional Factor	0.98202247	0.98202247	0.98202247	
11				Jurisdictional Plant In-Service	$9,243	$0	$9,243	

Pre-Tax Rate of Return (Annual) March Surv: 9.41%

Total Co. In-Service	$9,412
Participants	
Total Co. Net of Participant	$9,412
Jurisdictional Factor	0.98202247
Juris Net of Participant	$9,243
Adjustments (d)	$0
Jurisdictional Factor	0.98202247
	$0
T-3 Transfer to Plant	$9,243

In-Service Amount Reconciliation to T-3

Account	Detail	201201 January	201202 February	201203 March	201204 April	201205 May	201206 June	201207 July	201208 August	201209 September	201210 October	201211 November	201212 December	2012 Total
364	Total Plant in Service	$2,857	$2,857	$2,857	$2,857	$2,857	$2,857	$2,857	$2,857	$2,857	$2,857	$2,857	$2,857	$34,280
	Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
	Jurisdictional Plant	$2,805	$2,805	$2,805	$2,805	$2,805	$2,805	$2,805	$2,805	$2,805	$2,805	$2,805	$2,805	$33,664
4.10%	Depr Rate (monthly)	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	
	Depreciation	$5	$10	$10	$10	$10	$10	$10	$10	$10	$10	$10	$10	$110
	Accumulated Depreciation	$5	$14	$24	$34	$43	$53	$62	$72	$81	$91	$101	$110	$890
	Net Plant in Service	$2,801	$2,791	$2,781	$2,772	$2,762	$2,753	$2,743	$2,733	$2,724	$2,714	$2,705	$2,695	$32,974
	Average Plant	$1,400	$2,796	$2,786	$2,777	$2,767	$2,757	$2,748	$2,738	$2,729	$2,719	$2,709	$2,700	$31,626
9.41%	Return	$11	$22	$22	$22	$22	$22	$22	$21	$21	$21	$21	$21	$248
1.75%	Debt	$2	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$46
7.67%	Equity	$9	$18	$18	$18	$18	$18	$18	$17	$17	$17	$17	$17	$202
365	Total Plant in Service	$3,891	$3,891	$3,891	$3,891	$3,891	$3,891	$3,891	$3,891	$3,891	$3,891	$3,891	$3,891	$46,687
	Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
	Jurisdictional Plant	$3,821	$3,821	$3,821	$3,821	$3,821	$3,821	$3,821	$3,821	$3,821	$3,821	$3,821	$3,821	$45,848
3.80%	Depr Rate (monthly)	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	
	Depreciation	$6	$12	$12	$12	$12	$12	$12	$12	$12	$12	$12	$12	$143
	Accumulated Depreciation	$6	$18	$31	$43	$56	$68	$81	$93	$106	$118	$130	$143	$894
	Net Plant in Service	$3,814	$3,802	$3,790	$3,777	$3,765	$3,752	$3,740	$3,728	$3,715	$3,703	$3,690	$3,678	$44,954
	Average Plant	$1,907	$3,808	$3,796	$3,783	$3,771	$3,759	$3,746	$3,734	$3,721	$3,709	$3,696	$3,684	$43,115
9.41%	Return	$15	$30	$30	$30	$30	$29	$29	$29	$29	$29	$29	$29	$338
1.75%	Debt	$3	$6	$6	$6	$5	$5	$5	$5	$5	$5	$5	$5	$63
7.67%	Equity	$12	$24	$24	$24	$24	$24	$24	$24	$24	$24	$24	$24	$275
367.6	Total Plant in Service	$1,280	$1,280	$1,280	$1,280	$1,280	$1,280	$1,280	$1,280	$1,280	$1,280	$1,280	$1,280	$15,121
	Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
	Jurisdictional Plant	$1,237	$1,237	$1,237	$1,237	$1,237	$1,237	$1,237	$1,237	$1,237	$1,237	$1,237	$1,237	$14,648
2.60%	Depr Rate (monthly)	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0260
	Depreciation	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$31
	Accumulated Depreciation	$3	$6	$9	$12	$15	$18	$21	$24	$27	$30	$33	$36	$193
	Net Plant in Service	$1,236	$1,233	$1,231	$1,228	$1,225	$1,223	$1,220	$1,217	$1,215	$1,212	$1,209	$1,207	$14,656
	Average Plant	$618	$1,235	$1,232	$1,229	$1,227	$1,224	$1,221	$1,219	$1,216	$1,213	$1,211	$1,208	$14,053
9.41%	Return	$5	$10	$10	$10	$10	$10	$10	$10	$10	$10	$9	$9	$110
1.75%	Debt	$1	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$20
7.67%	Equity	$4	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$90
368	Total Plant in Service	$1,281	$1,281	$1,281	$1,281	$1,281	$1,281	$1,281	$1,281	$1,281	$1,281	$1,281	$1,281	$15,370
	Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
	Jurisdictional Plant	$1,258	$1,258	$1,258	$1,258	$1,258	$1,258	$1,258	$1,258	$1,258	$1,258	$1,258	$1,258	$15,094
3.80%	Depr Rate (monthly)	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	
	Depreciation	$2	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$48
	Accumulated Depreciation	$2	$6	$10	$14	$18	$22	$26	$30	$34	$38	$42	$46	$267
	Net Plant in Service	$1,256	$1,252	$1,248	$1,244	$1,240	$1,236	$1,232	$1,228	$1,224	$1,220	$1,216	$1,212	$14,807
	Average Plant	$628	$1,254	$1,250	$1,246	$1,242	$1,238	$1,234	$1,230	$1,226	$1,222	$1,218	$1,214	$14,201
9.41%	Return	$5	$10	$10	$10	$10	$10	$10	$10	$10	$10	$10	$10	$111
1.75%	Debt	$1	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$21
7.67%	Equity	$4	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$91
368.1	Total Plant in Service	$124	$124	$124	$124	$124	$124	$124	$124	$124	$124	$124	$124	$1,485
	Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
	Jurisdictional Plant	$122	$122	$122	$122	$122	$122	$122	$122	$122	$122	$122	$122	$1,459
3.80%	Depr Rate (monthly)	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	
	Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$5
	Accumulated Depreciation	$0	$1	$1	$1	$2	$2	$3	$3	$3	$4	$4	$5	$26
	Net Plant in Service	$121	$121	$121	$120	$120	$119	$119	$119	$118	$118	$117	$117	$1,430
	Average Plant	$61	$121	$121	$120	$120	$120	$119	$119	$118	$118	$118	$117	$1,372
9.41%	Return	$0	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$11
1.75%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2
7.67%		$0	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$9
	Depreciation	$25	$29	$29	$29	$29	$29	$29	$29	$29	$29	$29	$29	$334
	Return	$39	$72	$72	$72	$72	$71	$71	$71	$71	$70	$70	$70	$819
Total Jurisdictional Revenue Requirement		$51	$101	$101	$101	$101	$100	$100	$100	$100	$100	$99	$99	$1,153
	Debt	$7	$13	$13	$13	$13	$13	$13	$13	$13	$13	$13	$13	
	Equity	$28	$59	$59	$58	$58	$58	$58	$58	$58	$57	$57	$57	
		$36	$72	$72	$72	$72	$71	$71	$71	$71	$70	$70	$70	

Total Jurisdictional Revenue Requirement through December 2012: $1,153

Notes:

(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(b) Revenue requirement calculations for plant placed into service of less than $10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of $10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.

(c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0995% and Florida Municipal Power Agency (FMPA) of 8.806%.

(d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(e) For purpose of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Source: Req #31

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title: January Base Rate Rev Req

KW 5/17/13

BM 3/19/13

15-2 / 1

15-2 / 1

15-2/2

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title March Base Rev Req

KW 5/17/13
BM 3/18/13

Florida Power & Light Company
2013 Base Rate Revenue Requirement
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project

Appendix B

Description Transmission-PSL Generator Bays Upgrade

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount Reconciliation to T-3
1		100000001677	353	Station Equipment (16-2)	$2,903,715	$0	$2,903,715	(A) 2.60%	(15-2 2-1) 9.37%	Total Co. In-Service $2,903,715
2										Participants
3										Total Co. Net of Participants $2,903,715
4										Jurisdictional Factor 0.90431145
5										Juris Net of Participant $2,625,863
6		In-Service Date								Adjustments (c) ($27,818)
7										Jurisdictional Factor 0.90431145
8		201203		Total Company In-Service	$2,903,715	$0	$2,903,715			($24,977)
9				Participant Credit			-			T-3 Transfer to Plant $2,850,839
10				Total Company In-Service (Net of Part)	$2,903,715	$0	$2,903,715	(15-2)		(16-1 p1)
11				Jurisdictional Factor	0.90431145	0.90431145	0.90431145			
12				Jurisdictional Plant In-Service	$2,625,863	$0	$2,625,863			

	Account	Detail	201203 March	201204 April	201205 May	201206 June	201207 July	201208 August	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	2012 Total
13															
14															
15															
16		353	Total Plant in Service	$2,903,715	$2,903,715	$2,903,715	$2,903,716	$2,903,715	$2,903,715	$2,903,715	$2,903,715	$2,903,715	$2,903,715	$2,903,715	$2,903,715	$29,037,149
17			Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
18			Jurisdictional Plant	$2,625,863	$2,625,863	$2,625,863	$2,625,863	$2,625,863	$2,625,863	$2,625,863	$2,625,863	$2,625,863	$2,625,863	$2,625,863	$2,625,863	$2,625,863	$26,258,626
19		(A) 2.60%	Depr Rate (monthly)	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	
20			Depreciation	$5,846	$5,689	$5,689	$5,689	$5,689	$5,689	$5,689	$5,689	$5,689	$5,689	$5,689	$5,689	$5,689	$54,049
21			Accumulated Depreciation	$2,845	$8,534	$14,223	$19,913	$25,602	$31,292	$36,981	$42,670	$48,360	$54,049	$59,738	$65,428	$284,466	
22			Net Plant in Service	$2,623,018	$2,617,329	$2,611,639	$2,605,950	$2,600,260	$2,594,571	$2,588,882	$2,583,192	$2,577,503	$2,571,814	$2,566,124	$2,560,435	$25,974,158	
23			Average Plant	$1,311,509	$2,620,173	$2,614,484	$2,608,795	$2,603,105	$2,597,416	$2,591,726	$2,586,037	$2,580,348	$2,574,658	$2,568,969	$2,563,280	$24,666,251	
24			9.37% Return	$10,238	$20,455	$20,410	$20,366	$20,322	$20,277	$20,233	$20,188	$20,144	$20,099	$20,055	$20,011	$192,733	
25		Debt	(15-2 2-1) 1.74%	$1,902	$3,800	$3,792	$3,784	$3,776	$3,767	$3,759	$3,751	$3,743	$3,734	$3,726	$3,718	$35,806	
26		Equity	7.63%	$8,336	$16,655	$16,618	$16,582	$16,546	$16,510	$16,474	$16,438	$16,401	$16,365	$16,329	$16,293	$156,925	
27															
28															
29															
30			Depreciation	$5,846	$5,689	$5,689	$5,689	$5,689	$5,689	$5,689	$5,689	$5,689	$5,689	$5,689	$5,689	$54,049	
31			Return	$10,238	$20,455	$20,410	$20,366	$20,322	$20,277	$20,233	$20,188	$20,144	$20,099	$20,055	$20,011	$192,733	
32		Total Jurisdictional Revenue Requirement		$13,083	$26,144	$26,100	$26,055	$26,011	$25,967	$25,922	$25,878	$25,833	$25,789	$25,744	$25,700	$246,782	
33															
34															
35			Debt	$1,902	$3,800	$3,792	$3,784	$3,776	$3,767	$3,759	$3,751	$3,743	$3,734	$3,726	$3,718		
36			Equity	$8,336	$16,655	$16,618	$16,582	$16,546	$16,510	$16,474	$16,438	$16,401	$16,365	$16,329	$16,293		
37				$10,238	$20,455	$20,410	$20,366	$20,322	$20,277	$20,233	$20,188	$20,144	$20,099	$20,055	$20,011		
38															
39															
40															
41															

Total Jurisdictional Revenue Requirement through December 2012 $246,782

(15-2)

Notes:

(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(b) Revenue requirement calculations for plant placed into service of less than $10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of $10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.

(c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0695% and Florida Municipal Power Agency (FMPA) of 6.806%.

(d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Source: Req # 31

15-2
2 p1

Florida Power & Light Company
2012 Base Rate Revenue Requirement
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project

Appendix B

Description: Transmission-PSL Midway Line Bay Upgrades

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)
1		TI0X000D1C04	352	Structures & Improvements	$1,414	$0	$1,414	1.90%
2			353	Station Equipment	$1,412,222	$0	$1,412,222	2.60%
3								
4								
5								
6		In-Service Date						
7								
8		201209		Total Company In-Service	$1,413,636	$0	$1,413,636	
9				Participant Credit	-	-	-	
10				Total Company In-Service (Net of Part)	$1,413,636	$0	$1,413,636	
11				Jurisdictional Factor	0.90431145	0.90431145	0.90431145	
12				Jurisdictional Plant In-Service	$1,278,387	$0	$1,278,387	

Pre-Tax Rate of Return (Annual) Surv: 9.37%

	In-Service Amount Reconciliation to T-3
Total Co. In-Service	$1,413,636
Participants	
Total Co. Net of Participants	$1,413,636
Jurisdictional Factor	0.90431145
Juris Net of Participant	$1,278,387
Adjustments (c)	($9,483)
Jurisdictional Factor	0.90431145
	($8,576)
T-3 Transfer to Plant	$1,286,962

Account		Detail	201203 March	201204 April	201205 May	201206 June	201207 July	201208 August	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	2012 Total
352		Total Plant In Service	$1,414	$1,414	$1,414	$1,414	$1,414	$1,414	$1,414	$1,414	$1,414	$1,414	$1,414	$1,414	$14,136
		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
		Jurisdictional Plant	$1,278	$1,278	$1,278	$1,278	$1,278	$1,278	$1,278	$1,278	$1,278	$1,278	$1,278	$1,278	$12,784
	1.90%	Depr Rate (monthly)	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	
		Depreciation	$1	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$19
		Accumulated Depreciation	$1	$3	$5	$7	$9	$11	$13	$15	$17	$19	$21	$23	$101
		Net Plant in Service	$1,277	$1,275	$1,273	$1,271	$1,269	$1,267	$1,265	$1,263	$1,261	$1,259	$1,257	$1,255	$12,682
		Average Plant	$639	$1,276	$1,274	$1,272	$1,270	$1,268	$1,266	$1,264	$1,262	$1,260	$1,258	$1,256	$12,653
	9.37%	Return	$5	$10	$10	$10	$10	$10	$10	$10	$10	$10	$10	$10	$94
Debt	1.74%		$1	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$17
Equity	7.63%		$4	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$77
353		Total Plant In Service	$1,412,222	$1,412,222	$1,412,222	$1,412,222	$1,412,222	$1,412,222	$1,412,222	$1,412,222	$1,412,222	$1,412,222	$1,412,222	$1,412,222	$14,122,220
		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
		Jurisdictional Plant	$1,277,089	$1,277,089	$1,277,089	$1,277,089	$1,277,089	$1,277,089	$1,277,089	$1,277,089	$1,277,089	$1,277,089	$1,277,089	$1,277,089	$12,770,885
	2.60%	Depr Rate (monthly)	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	
		Depreciation	$1,384	$2,767	$2,767	$2,767	$2,767	$2,767	$2,767	$2,767	$2,767	$2,767	$2,767	$2,767	$26,287
		Accumulated Depreciation	$1,384	$4,151	$6,918	$9,685	$12,452	$15,219	$17,986	$20,753	$23,520	$26,287	$29,054	$31,821	$138,351
		Net Plant in Service	$1,275,705	$1,272,938	$1,270,171	$1,267,404	$1,264,637	$1,261,870	$1,259,103	$1,256,336	$1,253,569	$1,250,802	$1,248,035	$1,245,268	$12,632,534
		Average Plant	$637,853	$1,274,322	$1,271,554	$1,268,787	$1,266,020	$1,263,253	$1,260,486	$1,257,719	$1,254,952	$1,252,185	$1,249,418	$1,246,651	$12,007,133
	9.37%	Return	$4,979	$9,948	$9,927	$9,905	$9,883	$9,862	$9,840	$9,818	$9,797	$9,775	$9,754	$9,732	$93,738
Debt	1.74%		$925	$1,848	$1,844	$1,840	$1,836	$1,832	$1,828	$1,824	$1,820	$1,816	$1,812	$1,808	$17,415
Equity	7.63%		$4,054	$8,100	$8,082	$8,065	$8,047	$8,030	$8,012	$7,994	$7,977	$7,959	$7,942	$7,924	$76,320
		Total Plant In Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
		Jurisdictional Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	0.00%	Depr Rate (monthly)	-	-	-	-	-	-	-	-	-	-	-	-	
		Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
		Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
		Net Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
		Average Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	9.37%	Return	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Debt	1.74%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Equity	7.63%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
		Total Plant In Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
		Jurisdictional Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	0.00%	Depr Rate (monthly)	-	-	-	-	-	-	-	-	-	-	-	-	
		Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
		Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
		Net Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
		Average Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	9.37%	Return	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Debt	1.74%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Equity	7.63%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
		Depreciation	$1,385	$2,769	$2,769	$2,769	$2,769	$2,769	$2,769	$2,769	$2,769	$2,769	$2,769	$2,769	$26,309
		Return	$4,984	$9,958	$9,937	$9,915	$9,893	$9,872	$9,850	$9,828	$9,807	$9,785	$9,764	$9,742	$93,630
Total Jurisdictional Revenue Requirement			$6,369	$12,727	$12,706	$12,684	$12,662	$12,641	$12,619	$12,598	$12,576	$12,554	$12,533	$12,511	$120,136
		Debt	$928	$1,850	$1,846	$1,842	$1,838	$1,834	$1,830	$1,826	$1,822	$1,818	$1,814	$1,810	
		Equity	$4,056	$8,108	$8,090	$8,073	$8,055	$8,036	$8,020	$8,002	$7,985	$7,967	$7,950	$7,932	
			$4,984	$9,958	$9,937	$9,915	$9,893	$9,872	$9,850	$9,828	$9,807	$9,785	$9,764	$9,742	

Total Jurisdictional Revenue Requirement through December 2012: $120,136

Notes:

(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(b) Revenue requirement calculations for plant placed into service of less than $10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of $10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.

(c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0995% and Florida Municipal Power Agency (FMPA) of 8.606%.

(d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

15-2/3

Florida Power & Light Company
2012 Base Rate Revenue Requirement
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project
Appendix B

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title: April Base Rate Rev Req

KW 5/17/13
BM 5/19/13

Description: Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)

Line No.	Investment Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual)		In-Service Amount Reconciliation to T-3
1		P00000009761	321	Structures & Improvements	$4,676,401	$9,129	$4,634,530	1.80%		Total Co. In-Service Participants	$486,989,986
2		P00000031462	322	Reactor Plant Equipment	$179,899,157	$315,742	$180,014,899	2.00%		Total Co. Net of Participants	$486,818,396
3			323	Turbogenerator Units	$287,567,351	$305,273	$288,072,624	2.40%	9.37%	Jurisdictional Factor	0.98202247
4			324	Accessory Electric Equipt	$15,088,877	$26,526	$15,123,203	1.80%		Juris Net of Participant	$478,234,716
5										Adjustments (c)	$58,653,237
6		In Service Date								Jurisdictional Factor	0.98202247
7											$58,581,180
8		201204		Total Company In-Service	$486,989,986	$855,870	$487,845,256			T-3 Transfer to Plant	$416,673,537
9				Participant Credit							
10				Total Company In-Service (Net of Part)	$486,989,986	$855,870	$487,845,256				
11				Jurisdictional Factor	0.98202247	0.98202247	0.98202247				
12				Jurisdictional Plant In-Service	$478,234,716	$840,387	$479,075,003				

Account	Detail	201204 April	201205 May	201206 June	201207 July	201208 August	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	2012 Total
321	Total Plant in Service	$4,634,530	$4,634,530	$4,634,530	$4,634,530	$4,634,530	$4,634,530	$4,634,530	$4,634,530	$4,634,530	$4,634,530	$4,634,530	$4,634,530	$41,710,769
	Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
	Jurisdictional Plant	$4,551,213	$4,551,213	$4,551,213	$4,551,213	$4,551,213	$4,551,213	$4,551,213	$4,551,213	$4,551,213	$4,551,213	$4,551,213	$4,551,213	$40,960,913
1.80%	Depr Rate (monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	
	Depreciation	$6,827	$6,827	$6,827	$6,827	$6,827	$6,827	$6,827	$6,827	$6,827	$6,827	$6,827	$6,827	$58,890
	Accumulated Depreciation	$1,278	$8,102	$15,029	$22,799	$29,583	$36,410	$43,237	$50,063	$56,710	$63,537	$70,544	$77,371	$398,246
	Net Plant in Service	$4,549,937	$4,542,110	$4,535,183	$4,528,436	$4,521,630	$4,514,803	$4,507,976	$4,501,149	$4,494,522	$4,487,696	$4,480,689	$4,473,842	$40,561,667
	Average Plant	N/A	$4,546,524	$4,538,687	$4,531,870	$4,525,043	$4,518,216	$4,511,389	$4,504,563	$4,497,736	$4,490,909	$4,484,062	$4,477,255	$39,173,037
9.37%	Return	$11,842	$35,498	$35,445	$35,392	$35,338	$35,285	$35,232	$35,178	$35,125	$35,072	$35,018	$34,965	$304,334
Debt 1.74%		$2,198	$6,592	$6,582	$6,572	$6,562	$6,552	$6,542	$6,533	$6,523	$6,513	$6,503	$6,493	$54,576
Equity 7.63%		$9,648	$28,916	$28,873	$28,829	$28,788	$28,742	$28,699	$28,656	$28,612	$28,569	$28,525	$28,482	$239,759
322	Total Plant in Service	$180,014,899	$180,014,899	$180,014,899	$180,014,899	$180,014,899	$180,014,899	$180,014,899	$180,014,899	$180,014,899	$180,014,899	$180,014,899	$180,014,899	$1,620,134,095
	Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
	Jurisdictional Plant	$176,778,676	$176,778,676	$176,778,676	$176,778,676	$176,778,676	$176,778,676	$176,778,676	$176,778,676	$176,778,676	$176,778,676	$176,778,676	$176,778,676	$1,591,008,085
2.00%	Depr Rate (monthly)	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	
	Depreciation	$294,631	$294,631	$294,631	$294,631	$294,631	$294,631	$294,631	$294,631	$294,631	$294,631	$294,631	$294,631	$2,650,259
	Accumulated Depreciation	$294,631	$589,262	$883,893	$1,178,525	$1,473,156	$1,767,787	$2,062,418	$2,357,049	$2,651,680	$2,946,311	$3,240,942	$3,535,573	$11,480,816
	Net Plant in Service	$176,484,045	$176,189,415	$175,894,784	$175,600,151	$175,305,520	$175,010,889	$174,716,258	$174,421,627	$174,126,996	$173,832,365	$173,537,734	$173,243,103	$1,579,527,472
	Average Plant	N/A	$176,533,150	$176,238,519	$175,943,888	$175,648,257	$175,354,626	$175,058,995	$174,764,363	$174,470,732	$174,176,101	$173,881,470	$173,586,839	$1,404,618,830
9.37%	Return	$459,977	$1,378,831	$1,376,530	$1,374,230	$1,371,729	$1,369,429	$1,367,127	$1,364,826	$1,362,525	$1,360,224	$1,357,923	$1,355,622	$11,424,553
Debt 1.74%		$85,379	$256,022	$255,195	$254,769	$254,342	$253,916	$253,489	$253,063	$252,636	$252,209	$251,783	$251,356	$2,113,312
Equity 7.63%		$374,649	$1,123,009	$1,121,135	$1,119,260	$1,117,388	$1,115,512	$1,113,638	$1,111,763	$1,109,889	$1,108,015	$1,106,140	$1,104,266	$9,306,241
323	Total Plant in Service	$288,072,624	$288,072,624	$288,072,624	$288,072,624	$288,072,624	$288,072,624	$288,072,624	$288,072,624	$288,072,624	$288,072,624	$288,072,624	$288,072,624	$2,592,653,613
	Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
	Jurisdictional Plant	$282,893,789	$282,893,789	$282,893,789	$282,893,789	$282,893,789	$282,893,789	$282,893,789	$282,893,789	$282,893,789	$282,893,789	$282,893,789	$282,893,789	$2,546,044,104
2.40%	Depr Rate (monthly)	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0180
	Depreciation	$565,788	$565,788	$565,788	$565,788	$565,788	$565,788	$565,788	$565,788	$565,788	$565,788	$565,788	$565,788	$5,091,888
	Accumulated Depreciation	$565,788	$1,131,575	$1,697,363	$2,263,151	$2,828,939	$3,394,727	$3,960,515	$4,526,303	$5,092,091	$5,657,879	$6,223,667	$6,789,455	$40,877,554
	Net Plant in Service	$282,328,001	$281,762,214	$281,196,426	$280,630,638	$280,064,850	$279,499,062	$278,933,274	$278,367,486	$277,801,698	$277,235,910	$276,670,122	$276,104,334	$2,505,167,190
	Average Plant	N/A	$282,045,108	$281,479,320	$280,913,532	$280,347,744	$279,781,956	$279,216,168	$278,650,380	$278,084,592	$277,518,804	$276,953,016	$276,387,228	$2,491,477,548
9.37%	Return	$735,926	$2,205,570	$2,201,162	$2,196,753	$2,192,345	$2,187,936	$2,183,528	$2,179,059	$2,174,641	$2,170,222	$2,165,804	$2,161,385	$19,254,770
Debt 1.74%		$136,454	$408,951	$408,132	$407,313	$406,493	$405,674	$404,855	$404,036	$403,216	$402,397	$401,578	$400,759	$3,585,124
Equity 7.63%		$599,473	$1,796,619	$1,793,030	$1,789,440	$1,785,851	$1,782,262	$1,778,673	$1,775,024	$1,771,424	$1,767,825	$1,764,226	$1,760,627	$15,871,646
324	Total Plant in Service	$15,123,203	$15,123,203	$15,123,203	$15,123,203	$15,123,203	$15,123,203	$15,123,203	$15,123,203	$15,123,203	$15,123,203	$15,123,203	$15,123,203	$136,108,828
	Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
	Jurisdictional Plant	$14,851,325	$14,851,325	$14,851,325	$14,851,325	$14,851,325	$14,851,325	$14,851,325	$14,851,325	$14,851,325	$14,851,325	$14,851,325	$14,851,325	$133,661,926
1.80%	Depr Rate (monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	
	Depreciation	$7,426	$22,277	$22,277	$22,277	$22,277	$22,277	$22,277	$22,277	$22,277	$22,277	$22,277	$22,277	$185,642
	Accumulated Depreciation	$7,426	$29,703	$51,980	$74,257	$96,534	$118,811	$141,088	$163,365	$185,642	$207,919	$230,196	$252,473	$1,358,803
	Net Plant in Service	$14,843,899	$14,821,622	$14,799,345	$14,777,068	$14,754,791	$14,732,514	$14,710,236	$14,687,961	$14,665,683	$14,643,407	$14,621,130	$14,598,853	$132,753,123
	Average Plant	N/A	$14,832,761	$14,810,484	$14,788,207	$14,765,930	$14,743,653	$14,721,376	$14,698,099	$14,676,822	$14,654,545	$14,632,268	$14,609,991	$118,036,332
9.37%	Return	$38,641	$115,836	$115,662	$115,488	$115,314	$115,140	$114,966	$114,792	$114,618	$114,444	$114,270	$114,096	$990,455
Debt 1.74%		$7,185	$21,478	$21,446	$21,414	$21,381	$21,349	$21,317	$21,284	$21,252	$21,220	$21,188	$21,155	$178,068
Equity 7.63%		$31,476	$94,358	$94,218	$94,075	$93,933	$93,791	$93,648	$93,508	$93,366	$93,224	$93,083	$92,941	$782,373
	Depreciation	$296,508	$889,523	$889,523	$889,523	$889,523	$889,523	$889,523	$889,523	$889,523	$889,523	$889,523	$888,523	$7,412,688
	Return	$1,240,336	$3,726,536	$3,728,380	$3,721,642	$3,714,696	$3,707,769	$3,702,802	$3,693,856	$3,686,909	$3,679,962	$3,673,015	$3,666,069	$30,816,115
Total Jurisdictional Revenue Requirement		$1,242,844	$4,626,058	$4,618,112	$4,611,165	$4,604,218	$4,597,272	$4,590,325	$4,583,378	$4,576,431	$4,569,485	$4,562,538	$4,555,591	$38,348,803
	Debt	$231,083	$692,934	$691,348	$690,058	$688,768	$687,481	$686,193	$684,905	$683,617	$682,329	$681,041	$679,753	
	Equity	$1,015,244	$3,042,822	$3,037,244	$3,031,585	$3,025,928	$3,020,288	$3,008,950	$3,003,272	$2,997,822	$2,991,974	$2,973,015	$2,966,716	
		$1,246,328	$3,735,536	$3,728,589	$3,721,642	$3,714,696	$3,707,769	$3,700,802	$3,693,856	$3,686,909	$3,679,962	$3,673,015	$3,666,069	

Total Jurisdictional Revenue Requirement through December 2012 $38,348,803

Notes:

(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(b) Revenue requirement calculations for plant placed into service at less than $10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of $10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.

(c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0955% and Florida Municipal Power Agency (FMPA) of 8.806%.

(d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/FERC assets.

(f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

(h) Factor for calculation and depreciation and return is number of days in service divided by the number of days in the month

Factor = Number of Days in service / Number of days in the month = 10 / 30 = 0.333333333

	Account 321	Account 322	Account 323	Account 334
Jurisdictional Plant	$4,551,213	$176,778,676	$282,893,789	$14,851,325
Depr Rate (monthly)	0.0015	0.0017	0.0020	0.0015
Depr Rate (monthly)	6,827	294,631	565,788	22,277
Factor (h)	0.333333333	0.333333333	0.333333333	0.333333333
Depr to the date	$2,276	$98,210	$188,596	$7,426
Net Plant in Service	$4,548,937	$176,680,466	$282,705,194	$14,843,899
Debt rate Monthly	0.14%	0.14%	0.14%	0.14%
Equity rate Monthly	0.64%	0.64%	0.64%	0.64%
Debt per Month	6,367	255,839	408,381	21,464
Equity per Month	29,238	1,123,048	1,796,419	94,429
Factor (h)	0.333333333	0.333333333	0.333333333	0.333333333
Debt to the day	$2,198	$85,279	$136,454	$7,185
Equity to the day	$9,648	$374,649	$599,473	$31,476

First Month Total	
Jurisdictional Plant	$479,075,003
Depr Rate (monthly)	
Depr Rate (monthly)	$889,523
Factor (e)	
Depr to the date	$296,508
Net Plant in Service	$478,778,496
Debt rate Monthly	
Equity rate Monthly	
Debt per Month	$683,378
Equity per Month	$3,045,732
Factor (e)	
Debt to the day	$231,083
Equity to the day	$1,015,244
Total	$1,246,326

Source: Req # 31

15-2 / 3 P1

Florida Power & Light Company
2012 Base Rate Revenue Requirement
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project

Description GSU - St. Lucie Unit 1 Generator Step-Up (GSU) Transformer Cooler Upgrade **Appendix B**

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount Reconciliation to T-3
1		P00000001689	353.1	Station Equipment Set Up (16-2)	$7,679,944	$0	$7,679,944	(F) 2.90%	(15-2 / 3-1) 9.37%	Total Co. In-Service Participants $7,679,944
2										Jurisdictional Factor 0.98051733
3										Juris Net of Participant $7,530,318
4										Adjustments (c) $339,050
5										Jurisdictional Factor 0.98051733
6		In-Service Date								$332,444
7										T-3 Transfer to Plant $7,197,874
8		201204		Total Company In-Service Participant Credit	$7,679,944	$0	$7,679,944			(16-1p1)
9				Total Company In-Service (Net of Part)	$7,679,944	$0	$7,679,944			
10				Jurisdictional Factor	0.98051733	0.98051733	0.98051733			
11				Jurisdictional Plant In-Service	$7,530,318	$0	$7,530,318			
12										

Account	Detail	201204 April	201205 May	201206 June	201207 July	201208 August	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	2012 Total
353.1	Total Plant in Service	$7,679,944	$7,679,944	$7,679,944	$7,679,944	$7,679,944	$7,679,944	$7,679,944	$7,679,944	$7,679,944	$7,679,944	$7,679,944	$7,679,944	$69,119,493
	Jurisdictional Factor	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	
	Jurisdictional Plant	$7,530,318	$7,530,318	$7,530,318	$7,530,318	$7,530,318	$7,530,318	$7,530,318	$7,530,318	$7,530,318	$7,530,318	$7,530,318	$7,530,318	$67,772,861
(F) 2.90%	Depr Rate (monthly)	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	
	Depreciation	$9,099	$18,198	$18,198	$18,198	$18,198	$18,198	$18,198	$18,198	$18,198	$18,198	$18,198	$18,198	$154,685
	Accumulated Depreciation	$9,099	$27,297	$45,496	$63,694	$81,892	$100,090	$118,288	$136,487	$154,685	$172,884	$191,082	$209,280	$737,030
	Net Plant in Service	$7,521,219	$7,503,020	$7,484,822	$7,466,624	$7,448,426	$7,430,227	$7,412,029	$7,393,831	$7,375,633	$7,357,434	$7,339,236	$7,321,038	$67,035,831
	Average Plant	$3,760,609	$7,512,120	$7,493,921	$7,475,723	$7,457,525	$7,439,327	$7,421,128	$7,402,930	$7,384,732	$7,366,533	$7,348,335	$7,330,137	$63,348,015
(15-2 / 3-1) 9.37%	Return	$29,366	$58,666	$58,524	$58,381	$58,239	$58,097	$57,955	$57,813	$57,671	$57,529	$57,387	$57,245	$494,715
Debt 1.74%		$5,445	$10,878	$10,851	$10,825	$10,799	$10,772	$10,746	$10,720	$10,693	$10,667	$10,640	$10,614	$91,729
Equity 7.63%		$23,923	$47,788	$47,672	$47,557	$47,441	$47,325	$47,209	$47,093	$46,978	$46,862	$46,746	$46,630	$402,986
	Depreciation	$9,099	$18,198	$18,198	$18,198	$18,198	$18,198	$18,198	$18,198	$18,198	$18,198	$18,198	$18,198	$154,685
	Return	$29,368	$58,666	$58,524	$58,381	$58,239	$58,097	$57,955	$57,813	$57,671	$57,529	$57,387	$57,245	$494,715
	Total Jurisdictional Revenue Requirement	$38,468	$76,864	$76,722	$76,580	$76,436	$76,296	$76,153	$76,011	$75,869	$75,727	$75,585	$75,443	$649,400
	Debt	$5,445	$10,878	$10,851	$10,825	$10,799	$10,772	$10,746	$10,720	$10,693	$10,667	$10,640	$10,614	
	Equity	$23,923	$47,788	$47,672	$47,557	$47,441	$47,325	$47,209	$47,093	$46,978	$46,862	$46,746	$46,630	
		$29,368	$58,666	$58,524	$58,381	$58,239	$58,097	$57,955	$57,813	$57,671	$57.529	$57,387	$57,245	

Total Jurisdictional Revenue Requirement through December 2012 $649,400 (15-2)

Notes:

(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(b) Revenue requirement calculations for plant placed into service of less than $10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of $10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.

(c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.

(d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

15-2 / 3 p2

15-2 / 3 p2

15-2/4

PBC

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title June Base Rate Rev Req

KW 5/17/13

BM 3/19/13

Florida Power & Light Company
2012 Base Rate Revenue Requirement
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project

Appendix B

Description Transmission-Turkey Point Site Expansion Switchyard

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)
1		T00000002141	352	Structures & Improvements (16-2)	$1,382,929	$0	$1,382,928	(r) 1.90%
2								
3								
4								
5								
6		In-Service Date						
7								
8		201208		Total Company In-Service	$1,382,929	$0	$1,382,928	
9				Participant Credit	-		-	
10				Total Company In-Service (Net of Part)	$1,382,929	$0	$1,382,929	
11				Jurisdictional Factor	0.90431145	0.90431145	0.90431145	
12				Jurisdictional Plant In-Service	$1,250,598	$0	$1,250,598	

(15-2)

Pre-Tax Rate of Return (Annual) Surv: (15-2 / 4-1) 9.34%

In-Service Amount Reconciliation to T-3

Total Co. In-Service	$1,382,929
Participants	
Total Co. Net of Participants	$1,382,929
Jurisdictional Factor	0.90431145
Juris Net of Participant	$1,250,598
Adjustments (c)	($2,882)
Jurisdictional Factor	0.90431145
	($2,606)
T-3 Transfer to Plant	$1,253,204

(15-1 p1)

Account	Detail	201206 June	201207 July	201208 August	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	2012 Total
352	Total Plant in Service	$1,382,929	$1,382,929	$1,382,929	$1,382,929	$1,382,929	$1,382,929	$1,382,929	$1,382,929	$1,382,929	$1,382,929	$1,382,929	$1,382,929	$9,680,501
	Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
	Jurisdictional Plant	$1,250,598	$1,250,598	$1,250,598	$1,250,598	$1,250,598	$1,250,598	$1,250,598	$1,250,598	$1,250,598	$1,250,598	$1,250,598	$1,250,598	$8,754,188
(r) 1.90%	Dept Rate (monthly)	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	
	Depreciation	$990	$1,980	$1,980	$1,980	$1,980	$1,980	$1,980	$1,980	$1,980	$1,980	$1,980	$1,980	$12,671
	Accumulated Depreciation	$990	$2,970	$4,950	$6,930	$8,911	$10,891	$12,871	$14,851	$16,831	$18,811	$20,791	$22,771	$48,513
	Net Plant in Service	$1,249,608	$1,247,628	$1,245,648	$1,243,668	$1,241,688	$1,239,708	$1,237,728	$1,235,747	$1,233,767	$1,231,787	$1,229,807	$1,227,827	$8,705,676
	Average Plant	$624,804	$1,248,618	$1,246,638	$1,244,658	$1,242,678	$1,240,698	$1,238,718	$1,236,738	$1,234,757	$1,232,777	$1,230,797	$1,228,817	$8,086,812
9.34%	Return	$4,864	$9,720	$9,705	$9,689	$9,674	$9,659	$9,643	$9,628	$9,612	$9,597	$9,581	$9,566	$82,954
Debt 1.72%		$896	$1,791	$1,788	$1,785	$1,782	$1,779	$1,776	$1,774	$1,771	$1,768	$1,765	$1,762	$11,597
Equity 7.02%		$3,968	$7,930	$7,917	$7,904	$7,892	$7,879	$7,867	$7,854	$7,842	$7,829	$7,816	$7,804	$51,357
	Depreciation	$990	$1,980	$1,980	$1,980	$1,980	$1,980	$1,980	$1,980	$1,980	$1,980	$1,980	$1,980	$12,671
	Return	$4,864	$9,720	$9,705	$9,689	$9,674	$9,659	$9,643	$9,628	$9,612	$9,597	$9,581	$9,566	$82,954
	Total Jurisdictional Revenue Requirement	$5,854	$11,700	$11,685	$11,669	$11,654	$11,638	$11,623	$11,608	$11,592	$11,577	$11,562	$11,546	$75,625
	Debt	$896	$1,791	$1,788	$1,785	$1,782	$1,779	$1,776	$1,774	$1,771	$1,768	$1,765	$1,762	
	Equity	$3,968	$7,930	$7,917	$7,904	$7,892	$7,879	$7,867	$7,854	$7,842	$7,829	$7,816	$7,804	
		$4,864	$9,720	$9,705	$9,689	$9,674	$9,659	$9,643	$9,628	$9,612	$9,597	$9,581	$9,566	

Total Jurisdictional Revenue Requirement through December 2012 $75,625

(15-2)

Notes:

(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(b) Revenue requirement calculations for plant placed into service of less than $10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of $10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.

(c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.606%.

(d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Source: Req # 31

4 | 15-2

15-2 / 4

15-2/5

PBC

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title July Base Rev Req

KW 5/17/13
BM 3/19/13

Florida Power & Light Company
2012 Base Rate Revenue Requirement
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project

Appendix B

Description Nuclear St. Lucie Unit 1 License Amendment Request

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)
1		P0800050246	303	Misc Intangible Plant (16-2)	$42,654,075	$0	$42,654,075	0.00%
2								
3								
4								
5								
6		In-Service Date						
7								
8		201207		Total Company In-Service	$42,654,075	$0	$42,654,075	
9				Participant Credit			-	
10				Total Company In-Service (Net of Part)	$42,654,075	$0	$42,654,075	
11				Jurisdictional Factor	0.98202247	0.98202247	0.98202247	
12				Jurisdictional Plant In-Service	$41,887,260	$0	$41,887,260	(15-2)
13								

Pre-Tax Rate of Return (Annual) Surv: 9.33% (15-2, 5-1)

In-Service Amount Reconciliation to T-3

Total Co. In-Service	$42,654,075
Participants	
Total Co. Net of Participants	$42,654,075
Jurisdictional Factor	0.98202247
Juris Net of Participant	$41,887,260
Adjustments (c)	($15,097)
Jurisdictional Factor	0.98202247
	($14,826)
T-3 Transfer to Plant	$41,902,086

(16-1 p1)

Account	Detail		201207 July	201208 August	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	2012 Total
303	Total Plant in Service		$42,654,075	$42,654,075	$42,654,075	$42,654,075	$42,654,075	$42,654,075	$42,654,075	$42,654,075	$42,654,075	$42,654,075	$42,654,075	$42,654,075	$255,924,451
	Jurisdictional Factor		0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
	Jurisdictional Plant		$41,887,260	$41,887,260	$41,887,260	$41,887,260	$41,887,260	$41,887,260	$41,887,260	$41,887,260	$41,887,260	$41,887,260	$41,887,260	$41,887,260	$251,323,562
0.00%	Depr Rate (monthly)		-	-	-	-	-	-	-	-	-	-	-	-	
	Depreciation		$75,095	$150,190	$150,190	$150,190	$150,190	$150,190	$150,190	$150,190	$150,190	$150,190	$150,190	$150,190	$828,047
	Accumulated Depreciation		$75,095	$225,286	$375,476	$525,666	$675,857	$826,047	$976,238	$1,126,428	$1,276,618	$1,426,809	$1,576,999	$1,727,190	$2,703,427
	Net Plant in Service		$41,812,165	$41,661,975	$41,511,784	$41,361,594	$41,211,403	$41,061,213	$40,911,023	$40,760,832	$40,610,642	$40,460,451	$40,310,261	$40,160,071	$248,620,134
	Average Plant		$20,906,083	$41,737,070	$41,586,879	$41,436,689	$41,286,499	$41,136,308	$40,986,118	$40,835,927	$40,685,737	$40,535,547	$40,385,356	$40,235,166	$228,089,528
	Return	9.33%	$162,467	$324,350	$323,183	$322,016	$320,849	$319,682	$318,514	$317,347	$316,180	$315,013	$313,846	$312,679	$1,772,546
Debt	(15-2, 5-1)	1.71%	$29,860	$59,613	$59,398	$59,184	$58,970	$58,755	$58,541	$58,326	$58,112	$57,897	$57,683	$57,468	$325,783
Equity		7.61%	$132,607	$264,737	$263,784	$262,831	$261,879	$260,926	$259,973	$259,021	$258,068	$257,115	$256,163	$255,210	$1,446,764
	Depreciation		$75,095	$150,190	$150,190	$150,190	$150,190	$150,190	$150,190	$150,190	$150,190	$150,190	$150,190	$150,190	$828,047
	Return		$162,467	$324,350	$323,183	$322,016	$320,849	$319,682	$318,514	$317,347	$316,180	$315,013	$313,846	$312,679	$1,772,546
	Total Jurisdictional Revenue Requirement		$237,562	$474,541	$473,373	$472,206	$471,039	$469,872	$468,705	$467,538	$466,370	$465,203	$464,036	$462,869	$2,598,593
	Debt		$29,860	$59,613	$59,398	$59,184	$58,970	$58,755	$58,541	$58,326	$58,112	$57,897	$57,683	$57,468	
	Equity		$132,607	$264,737	$263,784	$262,831	$261,879	$260,926	$259,973	$259,021	$258,068	$257,115	$256,163	$255,210	
			$162,467	$324,350	$323,183	$322,016	$320,849	$319,682	$318,514	$317,347	$316,180	$315,013	$313,846	$312,679	

Total Jurisdictional Revenue Requirement through December 2012 $2,598,593 (15-2)

Notes:

(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(b) Revenue requirement calculations for plant placed into service of less than $10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of $10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.

(c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.

(d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

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Source: Req #B1

15-2
5 p1

Florida Power & Light Company
2012 Base Rate Revenue Requirements
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project

Appendix B

Description: Transmission-Turkey Point Flagami Breaker Failure Panels

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)
1		10000001821	353	Station Equipment	$634,103	$0	$634,103	(A) 2.60%
2			397	Communication Equipment	$12,941	$0	$12,941	(B) 10.00%
3								
4								
5								
6		In-Service Date						
7		201207						
8				Total Company In-Service	$647,044	$0	$647,044	
9				Participant Credit	-		-	
10				Total Company In-Service (Net of Part)	$647,044	$0	$647,044	
11				Jurisdictional Factor	0.90431145	0.90431145	0.90431145	
12				Jurisdictional Plant In-Service	$585,129	$0	$585,129	

Pre-Tax Rate of Return (Annual) Sum: 9.33%

In-Service Amount Reconciliation to T-3

Total Co. In-Service	$647,044
Participants	
Total Co. Net of Participants	$647,044
Jurisdictional Factor	0.90431145
Juris Net of Participant	$585,129
Adjustments (c)	($3,388)
Jurisdictional Factor	0.90431145
	($3,062)
T-3 Transfer to Plant	$588,191

Account	Detail	201207 July	201208 August	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	2012 Total
353	Total Plant in Service	$634,103	$634,103	$634,103	$634,103	$634,103	$634,103	$634,103	$634,103	$634,103	$634,103	$634,103	$634,103	$3,804,615
	Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
	Jurisdictional Plant	$573,426	$573,426	$573,426	$573,426	$573,426	$573,426	$573,426	$573,426	$573,426	$573,426	$573,426	$573,426	$3,440,558
2.60%	Depr Rate (monthly)	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	
	Depreciation	$621	$1,242	$1,242	$1,242	$1,242	$1,242	$1,242	$1,242	$1,242	$1,242	$1,242	$1,242	$6,633
	Accumulated Depreciation	$621	$1,864	$3,106	$4,348	$5,591	$6,833	$8,076	$9,318	$10,561	$11,803	$13,045	$14,288	$22,364
	Net Plant in Service	$572,805	$571,563	$570,320	$569,078	$567,835	$566,593	$565,351	$564,108	$562,866	$561,623	$560,381	$559,138	$3,418,194
	Average Plant	$286,403	$572,184	$570,941	$569,699	$568,457	$567,214	$565,972	$564,729	$563,487	$562,245	$561,002	$559,760	$3,134,898
9.33%	Return	$2,226	$4,447	$4,437	$4,427	$4,418	$4,408	$4,398	$4,389	$4,379	$4,369	$4,360	$4,350	$24,362
Debt 1.71%		$409	$817	$815	$814	$812	$810	$808	$807	$805	$803	$801	$800	$4,476
Equity 7.61%		$1,817	$3,629	$3,621	$3,614	$3,606	$3,598	$3,590	$3,582	$3,574	$3,568	$3,558	$3,551	$19,885
397	Total Plant in Service	$12,941	$12,941	$12,941	$12,941	$12,941	$12,941	$12,941	$12,941	$12,941	$12,941	$12,941	$12,941	$77,646
	Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
	Jurisdictional Plant	$11,703	$11,703	$11,703	$11,703	$11,703	$11,703	$11,703	$11,703	$11,703	$11,703	$11,703	$11,703	$70,215
10.00%	Depr Rate (monthly)	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	
	Depreciation	$49	$98	$98	$98	$98	$98	$98	$98	$98	$98	$98	$98	$536
	Accumulated Depreciation	$49	$146	$244	$341	$439	$536	$634	$731	$829	$926	$1,024	$1,121	$1,755
	Net Plant in Service	$11,654	$11,558	$11,459	$11,361	$11,264	$11,166	$11,069	$10,971	$10,874	$10,776	$10,679	$10,581	$68,460
	Average Plant	$5,827	$11,605	$11,508	$11,410	$11,312	$11,215	$11,117	$11,020	$10,922	$10,825	$10,727	$10,630	$62,877
9.33%	Return	$45	$90	$89	$89	$88	$87	$86	$86	$85	$84	$83	$83	$489
Debt 1.71%		$8	$17	$16	$16	$16	$16	$16	$16	$16	$15	$15	$15	$90
Equity 7.61%		$37	$74	$73	$72	$72	$71	$71	$70	$69	$69	$68	$67	$399
	Total Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
	Jurisdictional Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
0.00%	Depr Rate (monthly)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Net Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Average Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9.33%	Return	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Debt 1.71%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Equity 7.61%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Total Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
	Jurisdictional Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
0.00%	Depr Rate (monthly)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Net Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Average Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9.33%	Return	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Debt 1.71%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Equity 7.61%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Depreciation	$670	$1,340	$1,340	$1,340	$1,340	$1,340	$1,340	$1,340	$1,340	$1,340	$1,340	$1,340	$7,370
	Return	$2,271	$4,537	$4,526	$4,516	$4,506	$4,495	$4,485	$4,474	$4,464	$4,453	$4,443	$4,433	$24,851
	Total Jurisdictional Revenue Requirement	$2,941	$5,877	$5,866	$5,856	$5,846	$5,835	$5,825	$5,814	$5,804	$5,793	$5,783	$5,773	$32,220
	Debt	$417	$834	$832	$830	$828	$825	$824	$822	$820	$819	$817	$815	
	Equity	$1,854	$3,703	$3,694	$3,686	$3,677	$3,669	$3,660	$3,652	$3,643	$3,635	$3,626	$3,618	
		$2,271	$4,537	$4,526	$4,516	$4,506	$4,495	$4,485	$4,474	$4,464	$4,453	$4,443	$4,433	

Total Jurisdictional Revenue Requirement through December 2012: $32,220

Notes:

(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(b) Revenue requirement calculations for plant placed into service of less than $10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of $10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.

(c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 8.0695% and Florida Municipal Power Agency (FMPA) of 5.808%.

(d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Florida Power & Light Company
2012 Base Rate Revenue Requirement
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project

Appendix B

Description Transmission-Turkey Point Davis Breaker Failure Panels

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)
1		10000001022	353	Station Equipment	$372,684	$0	$372,684	2.60%
2			397	Communication Equipment	$7,606	$0	$7,606	10.00%
3								
4								
5								
6		In-Service Date						
7								
8		201207		Total Company In-Service	$380,290	$0	$380,290	
9				Participant Credit			-	
10				Total Company In-Service (Net of Part)	$380,290	$0	$380,290	
11				Jurisdictional Factor	0.90431145	0.90431145	0.90431145	
12				Jurisdictional Plant In-Service	$343,901	$0	$343,901	

Pre-Tax Rate of Return (Annual) Surv: 9.33%

Total Co. In-Service	$380,290
Participants	
Total Co. Net of Participants	$380,290
Jurisdictional Factor	0.90431145
Juris Net of Participant	$343,901
Adjustments (c)	($1,141)
Jurisdictional Factor	0.90431145
	($1,032)
T-3 Transfer to Plant	$344,933

Account	Detail	201207 July	201208 August	201209 September	201210 October	201211 November	201212 December	201213 January	201214 February	201215 March	201216 April	201217 May	201218 June	2012 Total
353	Total Plant In Service	$372,684	$372,684	$372,684	$372,684	$372,684	$372,684	$372,684	$372,684	$372,684	$372,684	$372,684	$372,684	$2,236,107
	Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
	Jurisdictional Plant	$337,023	$337,023	$337,023	$337,023	$337,023	$337,023	$337,023	$337,023	$337,023	$337,023	$337,023	$337,023	$2,022,137
2.60%	Depr Rate (monthly)	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	
	Depreciation	$365	$730	$730	$730	$730	$730	$730	$730	$730	$730	$730	$730	$4,016
	Accumulated Depreciation	$365	$1,095	$1,826	$2,556	$3,286	$4,016	$4,746	$5,477	$6,207	$6,937	$7,667	$8,397	$13,144
	Net Plant in Service	$336,658	$335,927	$335,197	$334,467	$333,737	$333,007	$332,276	$331,546	$330,816	$330,086	$329,356	$328,625	$2,008,993
	Average Plant	$168,329	$336,293	$335,562	$334,832	$334,102	$333,372	$332,641	$331,911	$331,181	$330,451	$329,721	$328,990	$1,842,460
9.33%	Return	$1,308	$2,613	$2,608	$2,602	$2,596	$2,591	$2,585	$2,579	$2,574	$2,568	$2,562	$2,557	$14,318
1.71%	Debt	$240	$480	$479	$478	$477	$476	$475	$474	$473	$472	$471	$470	$2,632
7.61%	Equity	$1,068	$2,133	$2,128	$2,124	$2,119	$2,115	$2,110	$2,105	$2,101	$2,096	$2,091	$2,087	$11,687
397	Total Plant In Service	$7,606	$7,606	$7,606	$7,606	$7,606	$7,606	$7,606	$7,606	$7,606	$7,606	$7,606	$7,606	$45,635
	Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
	Jurisdictional Plant	$6,878	$6,878	$6,878	$6,878	$6,878	$6,878	$6,878	$6,878	$6,878	$6,878	$6,878	$6,878	$41,268
10.00%	Depr Rate (monthly)	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	
	Depreciation	$29	$57	$57	$57	$57	$57	$57	$57	$57	$57	$57	$57	$315
	Accumulated Depreciation	$29	$86	$143	$201	$258	$315	$373	$430	$487	$545	$602	$659	$1,032
	Net Plant in Service	$6,849	$6,792	$6,735	$6,677	$6,620	$6,563	$6,505	$6,448	$6,391	$6,334	$6,276	$6,219	$40,236
	Average Plant	$3,425	$6,821	$6,763	$6,706	$6,649	$6,591	$6,534	$6,477	$6,419	$6,362	$6,305	$6,248	$36,959
9.33%	Return	$27	$53	$53	$52	$52	$51	$51	$50	$50	$49	$49	$49	$287
1.71%	Debt	$5	$10	$10	$10	$9	$9	$9	$9	$9	$9	$9	$9	$53
7.61%	Equity	$22	$43	$43	$43	$42	$42	$41	$41	$41	$40	$40	$40	$234
	Total Plant In Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
	Jurisdictional Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
0.00%	Depr Rate (monthly)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Net Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Average Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9.33%	Return	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
1.71%	Debt	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
7.61%	Equity	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Total Plant In Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
	Jurisdictional Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
0.00%	Depr Rate (monthly)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Net Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Average Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9.33%	Return	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
1.71%	Debt	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
7.61%	Equity	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Depreciation	$394	$788	$788	$788	$788	$788	$788	$788	$788	$788	$788	$788	$4,331
	Return	$1,335	$2,666	$2,660	$2,654	$2,648	$2,642	$2,636	$2,630	$2,624	$2,617	$2,611	$2,605	$14,606
Total Jurisdictional Revenue Requirement		$1,729	$3,454	$3,448	$3,442	$3,436	$3,429	$3,423	$3,417	$3,411	$3,405	$3,399	$3,393	$18,937
	Debt	$245	$490	$489	$488	$487	$486	$484	$483	$482	$481	$480	$479	
	Equity	$1,089	$2,178	$2,171	$2,166	$2,161	$2,156	$2,151	$2,146	$2,141	$2,136	$2,131	$2,126	
		$1,335	$2,668	$2,660	$2,654	$2,648	$2,642	$2,636	$2,630	$2,624	$2,617	$2,611	$2,605	

Total Jurisdictional Revenue Requirement through December 2012 $18,937

Notes:

(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(b) Revenue requirement calculations for plant placed into service of less than $10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of $10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.

(c) Participants' shares for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.508%.

(d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

15-2/6

PBC

Florida Power & Light Company
2012 Base Rate Revenue Requirement
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project

Appendix B

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title August Base Rate Rev Req

KW 5/17/13
BM 3/19/13

Description Transmission-Turkey Point Distribution Street Lighting

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)
1		00000530325	371	Installations on Customer Premises (6-2)	$13,178	$0	$13,178	(R) 4.00%
2								
3								
4								
5								
6		In-Service Date						
7								
8		201208		Total Company In-Service	$13,178	$0	$13,178	
9				Participant Credit			-	
10				Total Company In-Service (Net of Part)	$13,178	$0	$13,178	
11				Jurisdictional Factor	0.90431145	0.90431145	0.90431145	
12				Jurisdictional Plant In-Service	$11,917	$0	$11,917	

(15-2) p1

Pre-Tax Rate of Return (Annual) Surv		In-Service Amount Reconciliation to T-3
	Total Co. In-Service	$13,178
	Participants	
9.32%	Total Co. Net of Participants	$13,178
	Jurisdictional Factor	0.90431145
	Juris Net of Participant	$11,917
	Adjustments (c)	($81)
	Jurisdictional Factor	0.90431145
		($73)
	T-3 Transfer to Plant	$11,990

(15-2) p1 (6-1 p1)

Account	Detail	201208 August	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	2012 Total
371	Total Plant In Service	$13,178	$13,178	$13,178	$13,178	$13,178	$13,178	$13,178	$13,178	$13,178	$13,178	$13,178	$13,178	$65,888
	Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
	Jurisdictional Plant	$11,917	$11,917	$11,917	$11,917	$11,917	$11,917	$11,917	$11,917	$11,917	$11,917	$11,917	$11,917	$59,584
4.00%	Dep Rate (monthly)	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	
	Depreciation	$20	$40	$40	$40	$40	$40	$40	$40	$40	$40	$40	$40	$179
	Accumulated Depreciation	$20	$60	$99	$139	$179	$219	$259	$298	$338	$377	$417	$457	$497
	Net Plant in Service	$11,897	$11,857	$11,818	$11,778	$11,738	$11,698	$11,659	$11,619	$11,579	$11,539	$11,500	$11,460	$59,088
	Average Plant	$5,949	$11,877	$11,837	$11,798	$11,758	$11,718	$11,679	$11,639	$11,599	$11,559	$11,520	$11,480	$53219
	Return	$46	$92	$92	$92	$91	$91	$91	$90	$90	$90	$90	$89	$414
Debt	1.71%	$8	$17	$17	$17	$17	$17	$17	$17	$17	$18	$18	$18	$78
Equity	7.61%	$38	$75	$75	$75	$75	$74	$74	$74	$74	$73	$73	$73	$336
	Depreciation	$20	$40	$40	$40	$40	$40	$40	$40	$40	$40	$40	$40	$179
	Return	$46	$92	$92	$92	$91	$91	$91	$90	$90	$90	$90	$89	$414
Total Jurisdictional Revenue Requirement		$66	$132	$132	$131	$131	$131	$130	$130	$130	$130	$129	$129	$592
	Debt	$8	$17	$17	$17	$17	$17	$17	$17	$17	$18	$18	$18	
	Equity	$38	$75	$75	$75	$75	$74	$74	$74	$74	$73	$73	$73	
		$46	$92	$92	$92	$91	$91	$91	$90	$90	$90	$90	$89	

(15-2) p1 (6-1 p1)

Total Jurisdictional Revenue Requirement through December 2012 $592

(15-2) p1

Notes:

(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(b) Revenue requirement calculations for plant placed into service of less than $10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of $10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.

(c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 8.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.

(d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

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Source: Req #3)

15-2 6 p1

Florida Power & Light Company
2012 Base Rate Revenue Requirement
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project

Description GSU - Turkey Point Spare Generator Step-Up (GSU) Transformer

Appendix B

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount Reconciliation to T-3	
1		T00000003126	353.1	Station Equipment Set Up (16-2)	$8,160,646	$0	$8,160,646	(E) 2.90%		Total Co. In-Service Participants	$8,160,646
2									9.32% (15-2 / 16-1)	Total Co. Net of Participants	$8,160,646
3										Jurisdictional Factor	0.98051733
4										Juris Net of Participant	$8,001,654
5										Adjustments (c)	($1,772)
6		In-Service Date								Jurisdictional Factor	0.98051733
7											($1,738)
8		201208		Total Company In-Service	$8,160,646	$0	$8,160,646			T-3 Transfer to Plant	$8,003,392
9				Participant Credit	-	-	-				(16-1)
10				Total Company In-Service (Net of Part)	$8,160,646	$0	$8,160,646				
11				Jurisdictional Factor	0.98051733	0.98051733	0.98051733				
12				Jurisdictional Plant In-Service	$8,001,654	$0	$8,001,654				

(15-2)

Line No.	Account	Detail	201208 August	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	2012 Total
13															
14															
15															
16															
17	353.1	Total Plant in Service	$8,160,646	$8,160,646	$8,160,646	$8,160,646	$8,160,646	$8,160,646	$8,160,646	$8,160,646	$8,160,646	$8,160,646	$8,160,646	$8,160,646	$40,803,228
18		Jurisdictional Factor	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	
19		Jurisdictional Plant	$8,001,654	$8,001,654	$8,001,654	$8,001,654	$8,001,654	$8,001,654	$8,001,654	$8,001,654	$8,001,654	$8,001,654	$8,001,654	$8,001,654	$40,008,272
20	(F) 2.90%	Dept Rate (monthly)	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	
21		Depreciation	$9,669	$19,337	$19,337	$19,337	$19,337	$19,337	$19,337	$19,337	$19,337	$19,337	$19,337	$19,337	$87,016
22		Accumulated Depreciation	$9,669	$29,006	$48,343	$67,681	$87,018	$106,355	$125,693	$145,030	$164,367	$183,705	$203,042	$222,379	$241,717
23		Net Plant in Service	$7,991,986	$7,972,648	$7,953,311	$7,933,974	$7,914,636	$7,895,299	$7,875,962	$7,856,624	$7,837,287	$7,817,950	$7,798,612	$7,779,275	$39,766,555
24		Average Plant	$3,995,993	$7,982,317	$7,962,980	$7,943,642	$7,924,305	$7,904,968	$7,885,630	$7,866,293	$7,846,956	$7,827,618	$7,808,281	$7,788,944	$35,809,237
25	9.32%	Return	$31,050	$62,026	$61,876	$61,725	$61,575	$61,425	$61,275	$61,124	$60,974	$60,824	$60,674	$60,523	$278,252
26	Debt 1.71%		$5,694	$11,374	$11,346	$11,319	$11,291	$11,264	$11,236	$11,209	$11,181	$11,153	$11,126	$11,098	$51,024
27	Equity 7.61%		$25,357	$50,652	$50,529	$50,407	$50,284	$50,161	$50,038	$49,916	$49,793	$49,670	$49,548	$49,425	$227,228
28															
29															
30															
31		Depreciation	$9,669	$19,337	$19,337	$19,337	$19,337	$19,337	$19,337	$19,337	$19,337	$19,337	$19,337	$19,337	$87,016
32		Return	$31,050	$62,026	$61,876	$61,725	$61,575	$61,425	$61,275	$61,124	$60,974	$60,824	$60,674	$60,523	$278,252
33		Total Jurisdictional Revenue Requirement	$40,719	$81,363	$81,213	$81,063	$80,912	$80,762	$80,612	$80,462	$80,311	$80,161	$80,011	$79,861	$365,270
34															
35															
36		Debt	$5,694	$11,374	$11,346	$11,319	$11,291	$11,264	$11,236	$11,209	$11,181	$11,153	$11,126	$11,098	
37		Equity	$25,357	$50,652	$50,529	$50,407	$50,284	$50,161	$50,038	$49,916	$49,793	$49,670	$49,548	$49,425	
38			$31,050	$62,026	$61,876	$61,725	$61,575	$61,425	$61,275	$61,124	$60,974	$60,824	$60,674	$60,523	
39															
40					Total Jurisdictional Revenue Requirement through December 2012			$365,270							
41															

(15-2)

Notes:

(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(b) Revenue requirement calculations for plant placed into service of less than $10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of $10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.

(c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.606%.

(d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

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Florida Power & Light Company
2012 Base Rate Revenue Requirement
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project

Description Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 4_26) — Appendix B

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)
1		P0000011315	323	Turbogenerator Units (16-2)	$130,990	$0	$130,990	(c) 2.40%
2								
3								
4								
5								
6		In-Service Date						
7								
8		201208		Total Company In-Service	$130,990	$0	$130,990	
9				Participant Credit			-	
10				Total Company In-Service (Net of Part)	$130,990	$0	$130,990	
11				Jurisdictional Factor	0.98202247	0.98202247	0.98202247	
12				Jurisdictional Plant In-Service	$128,635	$0	$128,635	

Pre-Tax Rate of Return (Annual) Surv: 9.32% (15-2 / 6-1)

Total Co. In-Service Participants	$130,990
Total Co. Net of Participants	$130,990
Jurisdictional Factor	0.98202247
Juris Net of Participant	$128,635
Adjustments (d)	$0
Jurisdictional Factor	0.98202247
	$0
T-3 Transfer to Plant	$128,635

In-Service Amount Reconciliation to T-3: (16-1p1)

Account	Detail	201208 August	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	2012 Total
323	Total Plant In Service	$130,990	$130,990	$130,990	$130,990	$130,990	$130,990	$130,990	$130,990	$130,990	$130,990	$130,990	$130,990	$654,951
	Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
	Jurisdictional Plant	$128,635	$128,635	$128,635	$128,635	$128,635	$128,635	$128,635	$128,635	$128,635	$128,635	$128,635	$128,635	$643,177
2.40% (c)	Depr Rate (monthly)	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	
	Depreciation	$129	$257	$257	$257	$257	$257	$257	$257	$257	$257	$257	$257	$1,158
	Accumulated Depreciation	$129	$386	$643	$900	$1,156	$1,415	$1,672	$1,930	$2,187	$2,444	$2,701	$2,959	$3,216
	Net Plant in Service	$128,507	$128,249	$127,992	$127,735	$127,478	$127,220	$126,963	$126,706	$126,449	$126,191	$125,934	$125,677	$639,961
	Average Plant	$64,253	$128,378	$128,121	$127,864	$127,606	$127,349	$127,092	$126,834	$126,577	$126,320	$126,063	$125,805	$576,222
9.32%	Return	$499	$998	$996	$994	$992	$990	$988	$986	$984	$982	$980	$978	$4,477
Debt 1.71%		$92	$183	$183	$182	$182	$181	$181	$181	$180	$180	$180	$179	$821
Equity 7.61%		$408	$815	$813	$811	$810	$808	$806	$805	$803	$802	$800	$798	$3,656
	Depreciation	$129	$257	$257	$257	$257	$257	$257	$257	$257	$257	$257	$257	$1,158
	Return	$499	$998	$996	$994	$992	$990	$988	$986	$984	$982	$980	$978	$4,477
	Total Jurisdictional Revenue Requirement	$628	$1,255	$1,253	$1,251	$1,249	$1,247	$1,245	$1,243	$1,241	$1,239	$1,237	$1,235	$5,635
	Debt	$92	$183	$183	$182	$182	$181	$181	$181	$180	$180	$180	$179	
	Equity	$408	$815	$813	$811	$810	$808	$806	$805	$803	$802	$800	$798	
		$499	$998	$996	$994	$992	$990	$988	$986	$984	$982	$980	$978	

Total Jurisdictional Revenue Requirement through December 2012: $5,635 (15-2)

Notes:

(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(b) Revenue requirement calculations for plant placed into service of less than $10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of $10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.

(c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.

(d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

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15-2/7

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Sept. Base Rate Rev Req

Florida Power & Light Company
2012 Base Rate Revenue Requirement
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project

Appendix B

Description: Nuclear Turkey Point Unit 3 License Amendment Request

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)
1		P00000302463	303	Misc Intangible Plant (16-2)	$35,233,884	$0	$35,233,884	0.00%
2								
3								
4								
5								
6		In-Service Date						
7								
8		201209		Total Company In-Service	$35,233,884	$0	$35,233,884	
9				Participant Credit			-	
10				Total Company In-Service (Net of Part)	$35,233,884	$0	$35,233,884	
11				Jurisdictional Factor	0.98202247	0.98202247	0.98202247	(15-2)
12				Jurisdictional Plant In-Service	$34,600,466	$0	$34,600,466	

Pre-Tax Rate of Return (Annual)	Surv		In-Service Amount Reconciliation to T-3
		Total Co. In-Service	$35,233,884
		Participants	-
9.33%	(15-2 T-1)	Total Co. Net of Participants	$35,233,884
		Jurisdictional Factor	0.98202247
		Juris Net of Participant	$34,600,466
		Adjustments (e)	$297,015
		Jurisdictional Factor	0.98202247
			$292,215
		T-3 Transfer to Plant	$34,338,251

(16-1p1)

Account	Detail	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	2012 Total
303	Total Plant in Service	$35,233,884	$35,233,884	$35,233,884	$35,233,884	$35,233,884	$35,233,884	$35,233,884	$35,233,884	$35,233,884	$35,233,884	$35,233,884	$35,233,884	$140,935,536
	Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
	Jurisdictional Plant	$34,600,466	$34,600,466	$34,600,466	$34,600,466	$34,600,466	$34,600,466	$34,600,466	$34,600,466	$34,600,466	$34,600,466	$34,600,466	$34,600,466	$136,401,864
0.00%	Dept Rate (monthly)	-	-	-	-	-	-	-	-	-	-	-	-	
	Depreciation	$73,711	$147,422	$147,422	$147,422	$147,422	$147,422	$147,422	$147,422	$147,422	$147,422	$147,422	$147,422	$515,977
	Accumulated Depreciation	$73,711	$221,133	$368,555	$515,977	$663,399	$810,822	$958,244	$1,105,666	$1,253,088	$1,400,510	$1,547,932	$1,695,354	$1,178,377
	Net Plant in Service	$34,526,755	$34,379,333	$34,231,911	$34,084,489	$33,937,066	$33,789,644	$33,642,222	$33,494,800	$33,347,378	$33,199,956	$33,052,534	$32,905,112	$137,222,487
	Average Plant	$17,263,377	$34,453,044	$34,305,622	$34,158,200	$34,010,777	$33,863,355	$33,715,933	$33,568,511	$33,421,089	$33,273,667	$33,126,245	$32,978,823	$120,180,243
9.33%	Return	$134,205	$267,836	$266,690	$265,544	$264,398	$263,252	$262,106	$260,960	$259,814	$258,668	$257,522	$256,376	$934,275
Debt 1.70%		$24,476	$48,848	$48,639	$48,430	$48,221	$48,012	$47,803	$47,594	$47,385	$47,176	$46,967	$46,758	$170,393
Equity 7.63%	(15-2 T-1)	$109,728	$218,988	$218,051	$217,114	$216,177	$215,240	$214,303	$213,366	$212,429	$211,492	$210,555	$209,618	$763,882
	Depreciation	$73,711	$147,422	$147,422	$147,422	$147,422	$147,422	$147,422	$147,422	$147,422	$147,422	$147,422	$147,422	$515,977
	Return	$134,205	$267,836	$266,690	$265,544	$264,398	$263,252	$262,106	$260,960	$259,814	$258,668	$257,522	$256,376	$934,275
	Total Jurisdictional Revenue Requirement	$207,916	$415,258	$414,112	$412,966	$411,820	$410,674	$409,528	$408,382	$407,236	$406,090	$404,944	$403,798	$1,450,252
	Debt	$24,476	$48,848	$48,639	$48,430	$48,221	$48,012	$47,803	$47,594	$47,385	$47,176	$46,967	$46,758	
	Equity	$109,728	$218,988	$218,051	$217,114	$216,177	$215,240	$214,303	$213,366	$212,429	$211,492	$210,555	$209,618	
		$134,205	$267,836	$266,690	$265,544	$264,398	$263,252	$262,106	$260,960	$259,814	$258,668	$257,522	$256,376	

Total Jurisdictional Revenue Requirement through December 2012 $1,450,252 (15-2)

Notes:

(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(b) Revenue requirement calculations for plant placed into service of less than $10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of $10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.

(c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0695% and Florida Municipal Power Agency (FMPA) of 8.606%.

(d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(e) For purposes of calculating carrying charges in HFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

15-2 T-1

15-2 T-1

Source: Req #31

Florida Power & Light Company
2012 Base Rate Revenue Requirement
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project

Appendix B

Description Nuclear Turkey Point Unit 4 License Amendment Request

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)
1		PS000302465	303	Misc Intangible Plant (16-2)	$34,238,446	$0	$34,238,446	0.00%
2								
3								
4								
5								
6		In-Service Date						
7								
8		201209		Total Company In-Service	$34,238,446	$0	$34,238,446	
9				Participant Credit	-	-	-	
10				Total Company In-Service (Net of Part)	$34,238,446	$0	$34,238,446	
11				Jurisdictional Factor	0.98202247	0.98202247	0.98202247	
12				Jurisdictional Plant In-Service	$33,622,923	$0	$33,622,923	
13								

(15-2)

Pre-Tax Rate of Return (Annual) Surv: 9.33% (15-2 / 7-1)

Total Co. In-Service Participants	$34,238,446
Total Co. Net of Participants	$34,238,446
Jurisdictional Factor	0.98202247
Juris Net of Participant	$33,622,923
Adjustments (c)	$68,248
Jurisdictional Factor	0.98202247
	$67,022
T-3 Transfer to Plant	$33,555,902

In-Service Amount Reconciliation to T-3 (16-1 p1)

Account	Detail	201209 September	201210 October	201211 November	201212 December	201213 January	201214 February	201215 March	201216 April	201217 May	201218 June	201219 July	201220 August	2012 Total
303	Total Plant in Service	$34,238,446	$34,238,446	$34,238,446	$34,238,446	$34,238,446	$34,238,446	$34,238,446	$34,238,446	$34,238,446	$34,238,446	$34,238,446	$34,238,446	$138,953,785
	Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
	Jurisdictional Plant	$33,622,923	$33,622,923	$33,622,923	$33,622,923	$33,622,923	$33,622,923	$33,622,923	$33,622,923	$33,622,923	$33,622,923	$33,622,923	$33,622,923	$134,491,694
0.00%	Depr Rate (monthly)	-	-	-	-	-	-	-	-	-	-	-	-	
	Depreciation	$69,029	$138,058	$138,058	$138,058	$138,058	$138,058	$138,058	$138,058	$138,058	$138,058	$138,058	$138,058	$483,204
	Accumulated Depreciation	$69,029	$207,087	$345,146	$483,204	$621,262	$759,320	$897,379	$1,035,437	$1,173,4 5	$1,311,553	$1,449,612	$1,587,670	$1,104,486
	Net Plant in Service	$33,553,894	$33,415,836	$33,277,776	$33,139,720	$33,001,661	$32,863,603	$32,725,545	$32,587,487	$32,449,428	$32,311,370	$32,173,312	$32,035,254	$133,387,228
	Average Plant	$16,776,947	$33,484,865	$33,346,807	$33,208,749	$33,070,690	$32,932,632	$32,794,574	$32,656,516	$32,518,457	$32,380,399	$32,242,341	$32,104,283	$116,817,366
9.33%	Return	$130,423	$260,310	$259,236	$258,163	$257,090	$256,017	$254,943	$253,870	$252,797	$251,724	$250,650	$249,577	$908,132
Debt 1.70%	(15-2 / 7-1)	$23,787	$47,475	$47,279	$47,084	$46,886	$46,692	$46,496	$46,301	$46,105	$45,909	$45,714	$45,518	$165,625
Equity 7.63%		$106,637	$212,834	$211,957	$211,079	$210,202	$209,324	$208,447	$207,569	$206,692	$205,814	$204,937	$204,059	$742,507
	Depreciation	$6 ,029	$138,058	$138,058	$138,058	$138,058	$138,058	$138,058	$138,058	$138,058	$138,058	$138,058	$138,058	$483,204
	Return	$130,423	$260310	$259,236	$258,163	$257,090	$256,017	$254,943	$253,870	$252,797	$251,724	$250,650	$249,577	$908,132
	Total Jurisdictional Revenue Requirement	$199,452	$398,368	$397,295	$396,221	$395,148	$394,075	$393,002	$391,928	$390,855	$389,782	$388,709	$387,636	$1,391,336
	Debt	$23,787	$47,47	$47,279	$47,084	$46,886	$46,692	$46,496	$46,301	$46,105	$45,909	$45,714	$45,518	
	Equity	$106,837	$212,834	$211,957	$211,079	$210,202	$209,324	$208,447	$207,569	$206,692	$205,814	$204,937	$204,059	
		$130,423	$260,310	$259,236	$258,163	$257,090	$256,017	$254,943	$253,870	$252,797	$251,724	$250,650	$249,577	

Total Jurisdictional Revenue Requirement through December 2012	$1,391,336

(16-2)

Notes:

(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(b) Revenue requirement calculations for plant placed into service of less than $10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of $10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.

(c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.808%.

(d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(e) For purposes of calculating carrying charges in NCRC schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

15-2 / 7 p2

15-2 / 7 p2

Florida Power & Light Company
2012 Base Rate Revenue Requirement
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project

Appendix B

Description: Nuclear - Turkey Point Unit 3 Outage (PTN 3-25)

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)
1		[illegible]/03	321	Structures & Improvements	$88,937,262	$153,303	$89,090,566	1.80%
2		[illegible]/75	322	Reactor Plant Equipment	$202,685,864	$313,907	$202,999,771	2.00%
3			323	Turbogenerator Units	$626,902,788	$970,922	$627,873,710	2.40%
4			334	Accessory Electric Equipment	$14,133,897	$21,900	$14,155,798	1.80%
5								
6		In Service Date						
7								
8		201208		Total Company In-Service	$942,259,831	$1,460,033	$943,719,864	
9				Participant Credit				
10				Total Company In-Service (Net of Part)	$942,259,831	$1,460,033	$943,719,864	
11				Jurisdictional Factor	0.98202247	0.98202247	0.98202247	
12				Jurisdictional Plant In-Service	$925,330,326	$1,433,795	$926,764,121	

Pre-Tax Rate of Return (Annual)	Surv 3	In-Service Amount Reconciliation to T-3
	Total Co. In-Service	$942,259,831
9.33%	Participants	
	Total Co. Net of Participants	$942,259,831
	Jurisdictional Factor	0.98202247
	Juris Net of Participant	$925,330,326
	Adjustments (e)	$18,486,582
	Jurisdictional Factor	0.98202247
	T-3 Transfer to Plant	$18,165,837
		$907,164,000

15-2 / 7-1

16-1 p1

15-2 p1

Account	Detail	201209 September	201210 October	201211 November	201212 December	201213 January	201214 February	201215 March	201216 April	201217 May	201218 June	201219 July	201220 August	2012 Total
321	Total Plant In Service	$89,090,566	$89,090,566	$89,090,566	$89,090,566	$89,090,566	$89,090,566	$89,090,566	$89,090,566	$89,090,566	$89,090,566	$89,090,566	$89,090,566	$356,362,343
	Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
	Jurisdictional Plant	$87,509,182	$87,509,182	$87,509,182	$87,509,182	$87,509,182	$87,509,182	$87,509,182	$87,509,182	$87,509,182	$87,509,182	$87,509,182	$87,509,182	$349,236,727
(A) 1.80%	Depr Rate (monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	
	Depreciation	$116,771	$145,964	$145,964	$145,964	$145,964	$145,964	$145,964	$145,964	$145,964	$145,964	$145,964	$145,964	$584,662
	Accumulated Depreciation	$116,771	$262,735	$408,699	$554,662	$700,626	$846,590	$992,554	$1,138,517	$1,284,481	$1,430,445	$1,576,409	$1,722,373	$1,142,887
	Net Plant in Service	$87,192,411	$87,046,447	$86,900,483	$86,754,519	$86,608,556	$86,462,592	$86,316,628	$86,170,664	$86,024,701	$85,878,737	$85,732,773	$85,586,809	$347,993,840
	Average Plant	N/A	$87,119,429	$86,973,465	$86,827,501	$86,681,538	$86,535,574	$86,389,610	$86,243,646	$86,097,682	$85,951,719	$85,805,755	$85,659,791	$260,926,395
Debt	Return	$404,466	$755,002	$753,687	$752,733	$751,597	$750,463	$749,328	$748,193	$747,059	$745,924	$744,789	$743,654	$2,666,056
Equity		$1,110,240	$1,137,697	$1,137,400	$1,137,076	$1,136,889	$1,136,248	$1,136,052	$1,135,459	$1,136,248	$1,136,041	$1,136,834	$1,136,627	$4,072,710
		$494,215	$917,305	$916,377	$915,449	$914,821	$913,894	$912,666	$911,738	$910,810	$909,883	$908,955	$908,027	$2,343,345
322	Total Plant In Service	$202,999,771	$202,999,771	$202,999,771	$202,999,771	$202,999,771	$202,999,771	$202,999,771	$202,999,771	$202,999,771	$202,999,771	$202,999,771	$202,999,771	$811,998,083
	Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
	Jurisdictional Plant	$199,352,134	$199,352,134	$199,352,134	$199,352,134	$199,352,134	$199,352,134	$199,352,134	$199,352,134	$199,352,134	$199,352,134	$199,352,134	$199,352,134	$797,008,535
(B) 2.00%	Depr Rate (monthly)	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	
	Depreciation	$265,670	$332,087	$332,087	$332,087	$332,087	$332,087	$332,087	$332,087	$332,087	$332,087	$332,087	$332,087	$1,361,930
	Accumulated Depreciation	$265,670	$597,756	$929,843	$1,261,930	$1,594,017	$1,926,104	$2,258,191	$2,590,278	$2,922,365	$3,254,452	$3,586,539	$3,918,626	$3,055,189
	Net Plant in Service	$199,086,465	$198,754,378	$198,422,291	$197,990,204	$197,658,117	$197,326,030	$196,993,943	$196,661,856	$196,329,769	$195,997,683	$195,665,596	$195,333,509	$793,953,337
	Average Plant	N/A	$199,420,421	$199,088,334	$198,756,247	$197,824,160	$197,492,074	$197,159,987	$196,827,900	$196,495,813	$196,163,726	$195,831,639	$195,499,552	$595,485,003
Debt	Return	$1,237,929	$1,845,820	$1,843,038	$1,840,467	$1,837,878	$1,835,283	$1,832,712	$1,830,130	$1,827,548	$1,824,967	$1,822,385	$1,819,804	$5,668,843
Equity		$225,700	$281,400	$281,419	$280,948	$280,477	$280,006	$279,535	$279,065	$278,594	$278,123	$277,652	$277,181	$1,069,956
		$1,011,829	$1,263,730	$1,261,820	$1,259,509	$1,257,398	$1,255,287	$1,253,176	$1,251,066	$1,248,955	$1,246,844	$1,244,733	$1,242,622	$4,798,887
323	Total Plant In Service	$627,573,710	$627,573,710	$627,573,710	$627,573,710	$627,573,710	$627,573,710	$627,573,710	$627,573,710	$627,573,710	$627,573,710	$627,573,710	$627,573,710	$2,510,294,838
	Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
	Jurisdictional Plant	$616,291,484	$616,291,484	$616,291,484	$616,291,484	$616,291,484	$616,291,484	$616,291,484	$616,291,484	$616,291,484	$616,291,484	$616,291,484	$616,291,484	$2,465,165,937
(C) 2.40%	Depr Rate (monthly)	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0080
	Depreciation	$986,086	$1,232,583	$1,232,583	$1,232,583	$1,232,583	$1,232,583	$1,232,583	$1,232,583	$1,232,583	$1,232,583	$1,232,583	$1,232,583	$4,661,910
	Accumulated Depreciation	$986,086	$2,218,649	$3,451,232	$4,683,815	$5,916,398	$7,148,981	$8,381,564	$9,614,147	$10,846,730	$12,079,313	$13,311,896	$14,544,479	$11,339,763
	Net Plant in Service	$615,305,418	$614,072,835	$612,840,252	$611,607,669	$610,375,086	$609,142,503	$607,909,920	$606,677,337	$605,444,754	$604,212,171	$602,979,588	$601,747,005	$2,453,825,174
	Average Plant	N/A	$614,689,126	$613,456,544	$612,223,961	$610,991,378	$609,758,795	$608,526,212	$607,293,629	$606,061,046	$604,828,463	$603,595,880	$602,363,297	$1,840,389,631
Debt	Return	$3,826,663	$4,779,562	$4,769,990	$4,759,398	$4,749,815	$4,740,224	$4,730,652	$4,721,070	$4,711,488	$4,701,906	$4,692,324	$4,682,742	$14,193,923
Equity		$697,909	$871,512	$869,765	$868,017	$866,270	$864,522	$862,774	$861,027	$859,279	$857,532	$855,784	$854,037	$3,307,203
		$3,128,774	$3,907,050	$3,899,215	$3,891,381	$3,883,546	$3,875,712	$3,867,877	$3,860,043	$3,852,209	$3,844,374	$3,836,540	$3,828,705	$14,828,420
324	Total Plant In Service	$14,155,798	$14,155,798	$14,155,798	$14,155,798	$14,155,798	$14,155,798	$14,155,798	$14,155,798	$14,155,798	$14,155,798	$14,155,798	$14,155,798	$56,623,192
	Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
	Jurisdictional Plant	$13,901,312	$13,901,312	$13,901,312	$13,901,312	$13,901,312	$13,901,312	$13,901,312	$13,901,312	$13,901,312	$13,901,312	$13,901,312	$13,901,312	$55,605,247
(D) 1.80%	Depr Rate (monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	
	Depreciation	$19,852	$20,852	$20,852	$20,852	$20,852	$20,852	$20,852	$20,852	$20,852	$20,852	$20,852	$20,852	$79,237
	Accumulated Depreciation	$19,852	$39,704	$60,556	$81,408	$102,260	$123,111	$143,963	$164,815	$185,667	$206,519	$227,371	$248,223	$181,828
	Net Plant in Service	$13,884,630	$13,863,778	$13,842,926	$13,822,074	$13,801,222	$13,780,370	$13,759,518	$13,738,666	$13,717,814	$13,696,962	$13,676,110	$13,655,258	$55,413,409
	Average Plant	N/A	$13,874,204	$13,853,352	$13,832,500	$13,811,648	$13,790,796	$13,769,944	$13,749,092	$13,728,240	$13,707,388	$13,686,536	$13,665,684	$41,860,056
Debt	Return	$86,351	$107,887	$107,666	$107,533	$107,371	$107,209	$107,047	$106,885	$106,723	$106,561	$106,398	$106,236	$409,437
Equity		$19,740	$19,871	$19,841	$19,812	$19,782	$19,753	$19,723	$19,694	$19,664	$19,634	$19,605	$19,575	$74,973
		$70,802	$88,186	$88,054	$87,921	$87,789	$87,656	$87,524	$87,391	$87,259	$87,126	$86,994	$86,861	$334,764
	Depreciation	$1,385,188	$1,731,486	$1,731,486	$1,731,486	$1,731,486	$1,731,486	$1,731,486	$1,731,486	$1,731,486	$1,731,486	$1,731,486	$1,731,486	$6,978,845
	Return	$5,759,017	$7,167,041	$7,162,120	$7,156,980	$7,148,859	$7,133,199	$7,119,738	$7,106,278	$7,092,818	$7,079,357	$7,065,897	$7,052,436	$27,279,786
Total Jurisdictional Revenue Requirement		$7,149,205	$8,918,526	$8,905,086	$8,891,606	$8,878,145	$8,864,685	$8,851,224	$8,837,764	$8,824,303	$8,810,843	$8,797,382	$8,783,922	$33,855,403
	Debt	$1,049,596	$1,310,770	$1,308,918	$1,306,860	$1,303,405	$1,300,685	$1,298,495	$1,296,040	$1,293,585	$1,291,130	$1,288,675	$1,286,221	
	Equity	$4,705,419	$5,876,271	$5,865,266	$5,854,280	$5,843,294	$5,832,249	$5,821,243	$5,810,238	$5,797,233	$5,788,227	$5,777,221	$5,766,215	
		$5,755,017	$7,187,041	$7,173,580	$7,160,120	$7,146,859	$7,133,199	$7,119,738	$7,106,278	$7,092,818	$7,079,357	$7,065,897	$7,052,436	
	Total Jurisdictional Revenue Requirement through December 2012													$33,855,403

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Notes:

(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(b) Revenue requirement calculations for plant placed into service of less than $10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of $10M or greater, are calculated in the day. For base rate plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.

(c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.808%.

(d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to prevent the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

(h) Factor for calculation and depreciation and return is number of days in service divided by the number of days in the month:

Factor =	Number of Days in service	24	0.8
	Number of days in the month	30	

	Account 321	Account 322	Account 323	Account 324
Jurisdictional Plant	$87,509,182	$199,352,134	$616,291,484	$13,901,312
Depr Rate (monthly)	0.0015	0.0017	0.0020	0.0015
Depr Rate (monthly)	140,964	332,087	1,232,583	20,852
Factor (b)	0.800000000	0.800000000	0.800000000	0.800000000
Depr to the date	$116,771	$265,670	$986,086	$16,682
Net Plant in Service	$87,192,411	$198,986,465	$616,305,418	$13,884,630
Debt rate Monthly	0.14%	0.14%	0.14%	0.14%
Equity rate Monthly	0.64%	0.64%	0.64%	0.64%
Debt per Month	137,800	282,125	872,386	19,688
Equity per Month	617,799	1,264,788	3,910,967	88,253
Factor (b)	0.800000000	0.800000000	0.800000000	0.800000000
Debt to the day	$110,240	$225,700	$697,909	$15,748
Equity to the day	$494,215	$1,011,829	$3,128,774	$70,602

First Month Total	
Jurisdictional Plant	$926,784,112
Depr Rate (monthly)	
Depr Rate (monthly	$1,731,486
Factor (e)	
Depr to the date	$1,385,189
Net Plant in Service	$926,398,923
Debt rate Monthly	
Equity rate Monthly	
Debt per Month	$1,311,997
Equity per Month	$5,881,774
Factor (e)	
Debt to the day	$1,049,598
Equity to the day	$4,705,419
Total	$5,755,017

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Florida Power & Light Company
2013 Base Rate Revenue Requirement
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project

Description: Nuclear - Turkey Point Turbine Valve Refurbishment (during PTN 3-26) — Appendix B

Line No.	Intercat Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)
1		P00000113197	321	Structures & Improvements	$0	$0	$0	1.90%
2			322	Reactor Plant Equipment	$0	$0	$0	2.00%
3			323	Turbogenerator Units	$10,350,484	$0	$10,350,484	2.40%
4			324	Accessory Electric Equipt	$0	$0	$0	1.80%
5								
6		In-Service Date						
7								
8		201209		Total Company In-Service	$10,350,484	$0	$10,350,484	
9				Pensioned Credit			-	
10				Total Company In-Service (Net of Plant)	$10,350,484	$0	$10,350,484	
11				Jurisdictional Factor	0.98202247	0.98202247	0.98202247	
12				Jurisdictional Plant In-Service	$10,164,408	$0	$10,164,408	

Pre-Tax Rate of Return (Annual): Sury 9.33%

In-Service Amount Reconciliation to T-3

Total Co. In-Service Participants	$10,350,484
Total Co. Net of Participants	$10,350,484
Jurisdictional Factor	0.98202247
Juris Net of Participant	$10,164,408
Adjustments (a)	$0
Jurisdictional Factor	0.98202247
	$0
T-3 Transfer to Plant	$10,164,408

Account	Detail	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	2012 Total
321	Total Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
	Jurisdictional Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
1.90%	Depr Rate (monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	
	Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Net Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Average Plant	N/A	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9.33%	Return	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Debt 1.70%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Equity 7.63%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
322	Total Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
	Jurisdictional Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2.00%	Depr Rate (monthly)	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	
	Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Net Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Average Plant	N/A	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9.33%	Return	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Debt 1.70%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Equity 7.63%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
323	Total Plant in Service	$10,350,484	$10,350,484	$10,350,484	$10,350,484	$10,350,484	$10,350,484	$10,350,484	$10,350,484	$10,350,484	$10,350,484	$10,350,484	$10,350,484	$41,401,938
	Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
	Jurisdictional Plant	$10,164,408	$10,164,408	$10,164,408	$10,164,408	$10,164,408	$10,164,408	$10,164,408	$10,164,408	$10,164,408	$10,164,408	$10,164,408	$10,164,408	$40,657,633
2.40%	Depr Rate (monthly)	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0080
	Depreciation	$18,283	$20,329	$20,329	$20,329	$20,329	$20,329	$20,329	$20,329	$20,329	$20,329	$20,329	$20,329	$77,250
	Accumulated Depreciation	$18,283	$38,612	$58,941	$77,266	$97,578	$117,907	$138,236	$158,565	$178,894	$199,222	$219,551	$239,880	$197,025
	Net Plant in Service	$10,146,145	$10,127,816	$10,107,488	$10,087,159	$10,066,830	$10,046,501	$10,026,172	$10,005,844	$9,985,515	$9,965,186	$9,944,857	$9,924,528	$40,470,608
	Average Plant	N/A	$10,137,981	$10,117,652	$10,097,323	$10,076,994	$10,056,666	$10,036,337	$10,016,008	$9,995,679	$9,975,350	$9,955,022	$9,934,692	$30,352,956
9.33%	Return	$83,113	$78,812	$78,654	$78,496	$78,338	$78,180	$78,022	$77,864	$77,706	$77,548	$77,390	$77,232	$289,075
Debt 1.70%		$11,511	$14,374	$14,345	$14,316	$14,287	$14,258	$14,230	$14,201	$14,172	$14,143	$14,114	$14,086	$54,546
Equity 7.63%		$51,602	$64,438	$64,309	$64,180	$64,051	$63,922	$63,792	$63,663	$63,534	$63,405	$63,276	$63,146	$244,530
321	Total Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
	Jurisdictional Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
1.90%	Depr Rate (monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	
	Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Net Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Average Plant	N/A	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9.33%	Return	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Debt 1.70%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Equity 7.63%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Depreciation	$18,283	$20,329	$20,329	$20,329	$20,329	$20,329	$20,329	$20,329	$20,329	$20,329	$20,329	$20,329	$77,250
	Return	$83,113	$78,812	$78,654	$78,496	$78,338	$78,180	$78,022	$77,864	$77,706	$77,548	$77,390	$77,232	$289,075
Total Jurisdictional Revenue Requirement		$79,376	$99,141	$98,983	$98,826	$98,667	$98,509	$98,351	$98,193	$98,035	$97,877	$97,719	$97,561	$376,325
	Debt	$11,511	$14,374	$14,345	$14,316	$14,287	$14,258	$14,230	$14,201	$14,172	$14,143	$14,114	$14,086	
	Equity	$51,602	$64,438	$64,309	$64,180	$64,051	$63,922	$63,792	$63,663	$63,534	$63,405	$63,276	$63,146	
		$63,113	$78,812	$78,654	$78,496	$78,338	$78,180	$78,022	$77,864	$77,706	$77,548	$77,390	$77,232	
	Total Jurisdictional Revenue Requirement through December 2012													$376,325

Notes:

(a) These rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(b) Revenue requirement calculations for plant placed into service at less than $10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service at $10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for a full month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.

(c) Participants' shares for St. Lucie Unit 2 (FPL 3) is Orlando Utilities Commission (OUC) of 6.0685% and Florida Municipal Power Agency (FMPA) of 6.805%.

(d) Adjustments represent estimated pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work order/external orders.

(f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

(h) Factor for calculation net depreciation and return is number of days in service divided by the number of days in the month:

Factor =	Number of Days in service	24	0.8
	Number of days in the month	30	

	Account 321	Account 322	Account 323	Account 324
Jurisdictional Plant	$0	$0	$10,164,408	$0
Depr Rate (monthly)	0.0015	0.0017	0.0020	0.0015
Depr Rate (monthly)	-	-	20,329	-
Factor (b)	0.800000000	0.800000000	0.800000000	0.800000000
Depr to the date	$0	$0	$16,263	$0
Net Plant in Service	$0	$0	$10,148,145	$0
Debt rate Monthly	0.14%	0.14%	0.14%	0.14%
Equity rate Monthly	0.64%	0.64%	0.64%	0.64%
Debt per Month	-	-	14,388	-
Equity per Month	-	-	64,803	-
Factor (b)	0.800000000	0.800000000	0.800000000	0.800000000
Debt to the day	$0	$0	$11,511	$0
Equity to the day	$0	$0	$51,602	$0

First Month Total	
Jurisdictional Plant	$10,164,408
Depr Rate (monthly)	
Depr Rate (monthly	$20,329
Factor (e)	
Depr to the date	$16,263
Net Plant in Service	$10,148,145
Debt rate Monthly	
Equity rate Monthly	
Debt per Month	$14,388
Equity per Month	$64,803
Factor (e)	
Debt to the day	$11,511
Equity to the day	$51,602
Total	$63,113

Florida Power & Light Company
2012 Base Rate Revenue Requirement
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project

Appendix B

Description Nuclear - Turkey Point Simulator

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)
1		P0000010041	325	Misc. Power Plant Equipment	$1,840,603	$0	$1,840,603	1.80%
2								
3								
4								
5								
6		In-Service Date						
7								
8		201209		Total Company In-Service	$1,840,603	$0	$1,840,603	
9				Participant Credit	-	-	-	
10				Total Company In-Service (Net of Part)	$1,840,603	$0	$1,840,603	
11				Jurisdictional Factor	0.98202247	0.98202247	0.98202247	
12				Jurisdictional Plant In-Service	$1,807,514	$0	$1,807,514	

Pre-Tax Rate of Return (Annual) Surv		In-Service Amount Reconciliation to T-3
	Total Co. In-Service	$1,840,603
	Participants	
9.33%	Total Co. Net of Participants	$1,840,603
	Jurisdictional Factor	0.98202247
	Juris Net of Participant	$1,807,514
	Adjustments (c)	($866)
	Jurisdictional Factor	0.98202247
		($850)
	T-3 Transfer to Plant	$1,808,364

Account	Detail	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	2012 Total
325	Total Plant In Service	$1,840,603	$1,840,603	$1,840,603	$1,840,603	$1,840,603	$1,840,603	$1,840,603	$1,840,603	$1,840,603	$1,840,603	$1,840,603	$1,840,603	$7,362,412
	Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
	Jurisdictional Plant	$1,807,514	$1,807,514	$1,807,514	$1,807,514	$1,807,514	$1,807,514	$1,807,514	$1,807,514	$1,807,514	$1,807,514	$1,807,514	$1,807,514	$7,230,054
1.80%	Dep't Rate (monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	
	Depreciation	$1,356	$2,711	$2,711	$2,711	$2,711	$2,711	$2,711	$2,711	$2,711	$2,711	$2,711	$2,711	$9,489
	Accumulated Depreciation	$1,356	$4,067	$6,778	$9,489	$12,201	$14,912	$17,623	$20,335	$23,046	$25,757	$28,468	$31,180	$21,690
	Net Plant in Service	$1,806,158	$1,803,447	$1,800,735	$1,798,024	$1,795,313	$1,792,602	$1,789,890	$1,787,179	$1,784,468	$1,781,756	$1,779,045	$1,776,334	$7,208,364
	Average Plant	$903,079	$1,804,802	$1,802,091	$1,799,380	$1,796,668	$1,793,957	$1,791,246	$1,788,535	$1,785,823	$1,783,112	$1,780,401	$1,777,690	$6,309,352
9.33%	Return	$7,020	$14,030	$14,009	$13,988	$13,967	$13,946	$13,925	$13,904	$13,883	$13,862	$13,841	$13,820	$49,049
Debt	1.70%	$1,280	$2,559	$2,555	$2,551	$2,547	$2,543	$2,540	$2,536	$2,532	$2,528	$2,524	$2,520	$8,945
Equity	7.63%	$5,740	$11,472	$11,454	$11,437	$11,420	$11,403	$11,385	$11,368	$11,351	$11,334	$11,316	$11,299	$40,103
	Depreciation	$1,356	$2,711	$2,711	$2,711	$2,711	$2,711	$2,711	$2,711	$2,711	$2,711	$2,711	$2,711	$9,489
	Return	$7,020	$14,030	$14,009	$13,988	$13,967	$13,946	$13,925	$13,904	$13,883	$13,862	$13,841	$13,820	$49,049
	Total Jurisdictional Revenue Requirement	$8,376	$16,742	$16,721	$16,700	$16,678	$16,657	$16,636	$16,615	$16,594	$16,573	$16,552	$16,531	$58,538
	Debt	$1,280	$2,559	$2,555	$2,551	$2,547	$2,543	$2,540	$2,536	$2,532	$2,528	$2,524	$2,520	
	Equity	$5,740	$11,472	$11,454	$11,437	$11,420	$11,403	$11,385	$11,368	$11,351	$11,334	$11,316	$11,299	
		$7,020	$14,030	$14,009	$13,988	$13,967	$13,946	$13,925	$13,904	$13,883	$13,862	$13,841	$13,820	

Total Jurisdictional Revenue Requirement through December 2012	$58,538

Notes:

(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(b) Revenue requirement calculations for plant placed into service of less than $10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of $10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.

(c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.

(d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(f) Non incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

15-2/8

PBC

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

KW 5/17/13

BM 3/19/13

Florida Power & Light Company
2012 Base Rate Revenue Requirement
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project

Appendix B

Description Nuclear - St. Lucie Unit 2 License Amendment Request

Title Nov. Base Rate Rev Req

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)
1		P00000050896	303	Misc Intangible Plant	$36,039,549		$36,039,549	0.00%
2		P00000306022	303	Misc Intangible Plant				
3								
4								
5								
6		In-Service Date						
7								
8		201211		Total Company In-Service	$36,039,549	$0	$36,039,549	
9				Participant Credit	($5,368,275)		($5,368,275)	
10				Total Company In-Service (Net of Part)	$30,671,275	$0	$30,671,275	
11				Jurisdictional Factor	0.98202247	0.98202247	0.98202247	
12				Jurisdictional Plant In-Service	$30,119,881	$0	$30,119,881	

Pre-Tax Rate of Return (Annual) Surv: 9.30%

In-Service Amount Reconciliation to T-3	
Total Co. In-Service	$36,039,549
Participants	($5,627,115)
Total Co. Net of Participants	$30,412,434
Jurisdictional Factor	0.98202247
Juris Net of Participant	$29,865,694
Adjustments (c)	$378,800
Jurisdictional Factor	0.98202247
	$369,830
T-3 Transfer to Plant	$29,495,864

Account	Detail	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	2012 Total
303	Total Plant In Service	$30,671,275	$30,671,275	$30,671,275	$30,671,275	$30,671,275	$30,671,275	$30,671,275	$30,671,275	$30,671,275	$30,671,275	$30,671,275	$30,671,275	$61,342,549
	Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
	Jurisdictional Plant	$30,119,881	$30,119,881	$30,119,881	$30,119,881	$30,119,881	$30,119,881	$30,119,881	$30,119,881	$30,119,881	$30,119,881	$30,119,881	$30,119,881	$60,239,762
0.00%	Depr Rate (monthly)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Depreciation	$41,547	$83,094	$83,094	$83,094	$83,094	$83,094	$83,094	$83,094	$83,094	$83,094	$83,094	$83,094	$124,641
	Accumulated Depreciation	$41,547	$124,641	$207,735	$290,829	$373,923	$457,017	$540,112	$623,206	$706,300	$789,394	$872,488	$955,582	$166,188
	Net Plant In Service	$30,078,334	$29,995,240	$29,912,146	$29,829,051	$29,745,957	$29,662,863	$29,579,769	$29,496,675	$29,413,581	$29,330,487	$29,247,393	$29,164,299	$60,073,573
	Average Plant	$15,039,167	$30,036,787	$29,953,693	$29,870,599	$29,787,504	$29,704,410	$29,621,316	$29,538,222	$29,455,128	$29,372,034	$29,288,940	$29,205,846	$45,075,954
9.30%	Return	$116,529	$232,735	$232,091	$231,447	$230,804	$230,160	$229,516	$228,872	$228,228	$227,584	$226,941	$226,297	$349,264
Debt 1.60%		$21,011	$41,964	$41,848	$41,732	$41,616	$41,500	$41,384	$41,268	$41,152	$41,035	$40,919	$40,803	$62,975
Equity 7.62%		$95,517	$190,771	$190,243	$189,715	$189,188	$188,660	$188,132	$187,604	$187,077	$186,549	$186,021	$185,493	$286,288
	Depreciation	$41,547	$83,094	$83,094	$83,094	$83,094	$83,094	$83,094	$83,094	$83,094	$83,094	$83,094	$83,094	$124,641
	Return	$116,529	$232,735	$232,091	$231,447	$230,804	$230,160	$229,516	$228,872	$228,228	$227,584	$226,941	$226,297	$349,264
	Total Jurisdictional Revenue Requirement	$158,076	$315,829	$315,185	$314,542	$313,898	$313,254	$312,610	$311,966	$311,322	$310,679	$310,035	$309,391	$473,905
	Debt	$21,011	$41,964	$41,848	$41,732	$41,616	$41,500	$41,384	$41,268	$41,152	$41,035	$40,919	$40,803	
	Equity	$95,517	$190,771	$190,243	$189,715	$189,188	$188,660	$188,132	$187,604	$187,077	$186,549	$186,021	$185,493	
		$116,529	$232,735	$232,091	$231,447	$230,804	$230,160	$229,516	$228,872	$228,228	$227,584	$226,941	$226,297	

Total Jurisdictional Revenue Requirement through December 2012 $473,905

15-2

Notes:

(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(b) Revenue requirement calculations for plant placed into service of less than $10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of $10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.

(c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0885% and Florida Municipal Power Agency (FMPA) of 8.808%.

(d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

15-2 8 pl

15-2 8 pl

Source: Req # 31

Florida Power & Light Company
2012 Base Rate Revenue Requirement
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project

Appendix B

Description: Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)
1		P00000000763	321	Structures & Improvements	$5,524,021	$5,617	$5,529,638	(A) 1.80%
2		P00000000960	322	Reactor Plant Equipment	$159,103,822	$461,791	$159,265,413	(B) 2.00%
3		P00000001484	323	Turbogenerator Units	$119,844,670	$121,869	$119,966,539	(C) 2.40%
4		P00000001719	324	Accessory Electric Equipment	$10,979,881	$11,114	$10,940,996	(D) 1.80%
5								
6		In-Service Date						
7								
8		201211		Total Company In-Service	$285,402,184	$300,391	$286,702,566	
9				Participant Credit	($44,891,883)	($44,749)	($44,949,498)	
10				Total Company In-Service (Net of Part)	$251,400,531	$255,647	$251,856,178	
11				Jurisdictional Factor	0.98202247	0.98202247	0.98202247	
12				Jurisdictional Plant In-Service	$246,890,970	$251,051	$247,132,021	

(162) (15-2 8-1) (15-2) (16-1 p1)

Pre-Tax Rate of Return (Annual) Surv 3: 9.30%

In-Service Amount Reconciliation to T-3

Total Co. In-Service	$286,402,184
Participants	($44,454,5131)
Total Co. Net of Participants	$253,847,681
Jurisdictional Factor	0.98202247
Juris Net of Participant	$249,382,329
Adjustments (e)	$4,913,566
Jurisdictional Factor	0.98202247
	$4,825,222
T-3 Transfer to Plant	$244,557,107

Line No.	Account	Detail	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	2012 Total
15															
16															
17	321	Total Plant in Service	$4,705,971	$4,705,971	$4,705,971	$4,705,971	$4,705,971	$4,705,971	$4,705,971	$4,705,971	$4,705,971	$4,705,971	$4,705,971	$4,705,971	$9,411,941
18		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
19	(A)	Jurisdictional Plant	$4,621,369	$4,621,369	$4,621,369	$4,621,369	$4,621,369	$4,621,369	$4,621,369	$4,621,369	$4,621,369	$4,621,369	$4,621,369	$4,621,369	$9,242,738
20	1.80%	Depr Rate (monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	
21		Depreciation	$1,817	$6,932	$6,932	$6,932	$6,932	$6,932	$6,932	$6,932	$6,932	$6,932	$6,932	$6,932	$9,550
22		Accumulated Depreciation	$1,817	$8,599	$15,482	$22,414	$29,346	$36,278	$43,210	$50,142	$57,074	$64,006	$70,938	$77,870	$110,167
23		Net Plant in Service	$4,619,751	$4,612,919	$4,605,887	$4,598,955	$4,592,023	$4,585,091	$4,578,159	$4,571,227	$4,564,295	$4,557,363	$4,550,431	$4,543,499	$9,232,571
24		Average Plant	N/A	$4,616,385	$4,609,353	$4,602,421	$4,595,489	$4,588,557	$4,581,625	$4,574,693	$4,567,761	$4,560,829	$4,553,897	$4,546,965	$4,616,285
25	9.30%	Return	$5,392	$35,789	$35,716	$35,661	$35,607	$35,554	$35,500	$35,446	$35,393	$35,339	$35,285	$35,231	$44,121
26	Debt		$1,506	$9,449	$9,430	$9,420	$9,411	$9,401	$9,391	$9,382	$9,372	$9,362	$9,353	$9,343	$11,955
27	Equity		$4,846	$30,319	$30,275	$30,231	$30,187	$30,143	$30,099	$30,055	$29,011	$29,957	$29,923	$29,879	$38,166
28															
29	322	Total Plant in Service	$135,542,017	$135,542,017	$135,542,017	$135,542,017	$135,542,017	$135,542,017	$135,542,017	$135,542,017	$135,542,017	$135,542,017	$135,542,017	$135,542,017	$271,084,034
30		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
31		Jurisdictional Plant	$133,105,307	$133,105,307	$133,105,307	$133,105,307	$133,105,307	$133,105,307	$133,105,307	$133,105,307	$133,105,307	$133,105,307	$133,105,307	$133,105,307	$266,210,613
32	(B)	Depr Rate (monthly)	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	
33	2.00%	Depreciation	$51,783	$221,842	$221,842	$221,842	$221,842	$221,842	$221,842	$221,842	$221,842	$221,842	$221,842	$221,842	$273,605
34		Accumulated Depreciation	$51,783	$273,625	$495,466	$717,308	$939,132	$1,160,974	$1,382,816	$1,604,659	$1,826,501	$2,048,343	$2,270,185	$2,492,027	$2,765,632
35		Net Plant in Service	$133,053,543	$132,831,701	$132,609,859	$132,388,017	$132,166,175	$131,944,333	$131,722,490	$131,500,649	$131,278,805	$131,056,964	$130,835,122	$130,613,279	$265,885,248
36		Average Plant	N/A	$132,942,622	$132,720,780	$132,498,938	$132,277,096	$132,055,254	$131,833,411	$131,611,569	$131,389,727	$131,167,886	$130,946,043	$130,724,200	$132,942,622
37	9.30%	Return	$240,554	$1,030,084	$1,028,365	$1,026,647	$1,024,928	$1,023,209	$1,021,490	$1,019,771	$1,018,052	$1,016,333	$1,014,614	$1,012,895	$1,270,636
38	Debt		$43,374	$185,733	$185,423	$185,113	$184,804	$184,494	$184,184	$183,874	$183,564	$183,254	$182,944	$182,634	$229,107
39	Equity		$197,180	$844,351	$842,942	$841,533	$840,124	$838,715	$837,306	$835,897	$834,488	$833,079	$831,670	$830,261	$1,041,531
40															
41	323	Total Plant in Service	$102,096,911	$102,096,911	$102,096,911	$102,096,911	$102,096,911	$102,096,911	$102,096,911	$102,096,911	$102,096,911	$102,096,911	$102,096,911	$102,096,911	$204,193,822
42		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
43		Jurisdictional Plant	$100,261,481	$100,261,481	$100,261,481	$100,261,481	$100,261,481	$100,261,481	$100,261,481	$100,261,481	$100,261,481	$100,261,481	$100,261,481	$100,261,481	$200,522,922
44	(C)	2.40% Depr Rate (monthly)	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0040
45		Depreciation	$40,789	$200,523	$200,523	$200,523	$200,523	$200,523	$200,523	$200,523	$200,523	$200,523	$200,523	$200,523	$247,312
46		Accumulated Depreciation	$40,789	$247,312	$447,835	$648,358	$848,880	$1,049,403	$1,249,926	$1,450,449	$1,650,972	$1,851,495	$2,052,018	$2,252,541	$2,564,100
47		Net Plant in Service	$100,214,672	$100,014,149	$99,813,626	$99,613,103	$99,412,581	$99,212,058	$99,011,535	$98,811,012	$98,610,488	$98,409,966	$98,209,443	$98,008,920	$200,228,822
48		Average Plant	N/A	$100,114,411	$99,913,888	$99,713,365	$99,512,842	$99,312,319	$99,111,796	$98,911,273	$98,710,750	$98,510,227	$98,309,704	$98,109,182	$100,114,411
49	9.30%	Return	$181,193	$775,720	$774,157	$772,613	$771,058	$769,505	$767,952	$766,398	$764,844	$763,291	$761,737	$760,183	$856,903
50	Debt	1.66%	$32,999	$139,589	$139,589	$139,309	$139,029	$138,749	$138,468	$138,188	$137,908	$137,628	$137,348	$137,068	$172,516
51	Equity	7.62%	$148,514	$636,551	$634,677	$633,304	$632,030	$630,757	$629,483	$628,210	$626,938	$625,662	$624,389	$623,115	$784,365
52															
53	324	Total Plant in Service	$9,311,279	$9,311,279	$9,311,279	$9,311,279	$9,311,279	$9,311,279	$9,311,279	$9,311,279	$9,311,279	$9,311,279	$9,311,279	$9,311,279	$18,622,557
54		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
55		Jurisdictional Plant	$9,143,885	$9,143,885	$9,143,885	$9,143,885	$9,143,885	$9,143,885	$9,143,885	$9,143,885	$9,143,885	$9,143,885	$9,143,885	$9,143,885	$18,287,770
56	(D)	1.80% Depr Rate (monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	
57		Depreciation	$3,200	$13,716	$13,716	$13,716	$13,716	$13,716	$13,716	$13,716	$13,716	$13,716	$13,716	$13,716	$16,916
58		Accumulated Depreciation	$3,200	$16,916	$30,632	$44,348	$58,064	$71,779	$85,495	$99,211	$112,927	$126,643	$140,359	$154,074	$170,990
59		Net Plant in Service	$9,140,685	$9,126,969	$9,113,253	$9,099,537	$9,085,821	$9,072,105	$9,058,389	$9,044,674	$9,030,958	$9,017,242	$9,003,526	$8,989,810	$18,267,653
60		Average Plant	N/A	$9,133,827	$9,120,111	$9,106,395	$9,092,679	$9,078,963	$9,065,247	$9,051,532	$9,037,818	$9,024,100	$9,010,384	$8,996,668	$9,138,827
61	9.30%	Return	$16,526	$70,772	$70,666	$70,559	$70,453	$70,347	$70,241	$70,134	$70,028	$69,922	$69,816	$69,709	$87,298
62	Debt	1.66%	$2,980	$12,761	$12,742	$12,722	$12,703	$12,684	$12,665	$12,646	$12,627	$12,608	$12,589	$12,569	$15,741
63	Equity	7.62%	$13,546	$58,011	$57,924	$57,837	$57,750	$57,663	$57,576	$57,488	$57,401	$57,314	$57,227	$57,140	$71,557
64															
65															
66		Depreciation	$103,370	$443,013	$443,013	$443,013	$443,013	$443,013	$443,013	$443,013	$443,013	$443,013	$443,013	$443,013	$546,383
67		Return	$440,814	$1,912,345	$1,908,913	$1,905,480	$1,902,047	$1,898,615	$1,895,182	$1,891,750	$1,888,317	$1,884,884	$1,881,452	$1,878,019	$2,358,960
68		Total Jurisdictional Revenue Requirement	$544,184	$2,355,358	$2,351,926	$2,348,493	$2,345,060	$2,341,628	$2,338,195	$2,334,762	$2,327,897	$2,327,897	$2,324,465	$2,321,032	$2,905,342
69															
70															
71		Debt	$80,529	$344,813	$344,154	$343,575	$342,996	$342,337	$341,718	$341,099	$340,480	$339,861	$339,242	$338,623	
72		Equity	$366,066	$1,567,532	$1,564,719	$1,561,905	$1,559,091	$1,556,278	$1,553,464	$1,550,650	$1,547,837	$1,545,023	$1,542,209	$1,539,396	
73			$446,614	$1,912,345	$1,908,913	$1,905,480	$1,902,047	$1,898,615	$1,895,182	$1,891,750	$1,888,317	$1,884,884	$1,881,452	$1,878,019	
74															
75		Total Jurisdictional Revenue Requirement through December 2012		$2,905,342											
76				(15-2)											

Notes:

(a) The rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(b) Revenue requirement calculations for plant placed into service of less than $10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of $10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.

(c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.508%.

(d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

(h) Factor for calculation and depreciation and return is number of days in service divided by the number of days in the month:

Factor = Number of Days in service 7 / Number of days in the month 30 = 0.233333333

	Account 321	Account 322	Account 323	Account 324
Jurisdictional Plant	$4,621,369	$133,105,307	$100,261,481	$9,143,885
Depr Rate (monthly)	0.0015	0.0017	0.0020	0.0015
Depr Rate (monthly)	6,932	221,842	200,523	13,716
Factor (h)	0.233333333	0.233333333	0.233333333	0.233333333
Depr to the date	$1,617	$51,792	$46,789	$3,200
Net Plant in Service	$4,619,751	$133,053,543	$100,214,672	$9,140,684
Debt rate Monthly	0.14%	0.14%	0.14%	0.14%
Equity rate Monthly	0.64%	0.64%	0.64%	0.64%
Debt per Month	6,454	185,688	140,009	12,770
Equity per Month	29,341	843,856	636,468	58,055
Factor (h)	0.233333333	0.233333333	0.233333333	0.233333333
Debt to the day	$1,506	$43,374	$32,669	$2,980
Equity to the day	$6,846	$197,180	$148,514	$13,546

First Month Total	
Jurisdictional Plant	$247,132,021
Depr Rate (monthly)	
Depr Rate (monthly	$443,013
Factor (h)	
Depr to the date	$103,370
Net Plant in Service	$247,028,651
Debt rate Monthly	
Equity rate Monthly	
Debt per Month	$345,122
Equity per Month	$1,569,939
Factor (h)	
Debt to the day	$80,529
Equity to the day	$366,066
Total	$446,614

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Florida Power & Light Company
2012 Base Rate Revenue Requirement
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project

Appendix B

Description: GSU - St. Lucie Unit Replacement 2A Generator Step-Up GSU Transformer

Line No.	Interest Code	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)
1		P00000001090	353.1	Station Equipment - Step-Up	$12,680,446	$0	$12,680,446	2.80%
2		P00000001765						
3								
4								
5								
6		In Service Date						
7								
8		201211		Total Company In-Service	$12,680,446	$0	$12,680,446	
9				Participant Credit	($1,888,817)		($1,888,817)	
10				Total Company In-Service (Net of Part)	$10,791,629	$0	$10,791,629	
11				Jurisdictional Factor	0.98051733	0.98051733	0.98051733	
12				Jurisdictional Plant In-Service	$10,581,379	$0	$10,581,379	

Pre-Tax Rate of Return (Annual) Surv		In-Service Amount Reconciliation to T-3
	Total Co. In-Service	$12,680,446
	Participants	($1,336,391)
9.30%	Total Co. Net of Participants	$11,344,055
	Jurisdictional Factor	0.98051733
	Juris Net of Participant	$11,123,042
	Adjustments (e)	$12,555
	Jurisdictional Factor	0.98051733
		$12,310.82
	T-3 Transfer to Plant	$11,110,732

Account	Detail	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	2012 Total
353.1	Total Plant in Service	$10,791,629	$10,791,629	$10,791,629	$10,791,629	$10,791,629	$10,791,629	$10,791,629	$10,791,629	$10,791,629	$10,791,629	$10,791,629	$10,791,629	$21,583,257
	Jurisdictional Factor	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	
	Jurisdictional Plant	$10,581,379	$10,581,379	$10,581,379	$10,581,379	$10,581,379	$10,581,379	$10,581,379	$10,581,379	$10,581,379	$10,581,379	$10,581,379	$10,581,379	$21,162,758
2.80%	Depr Rate (monthly)	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	
	Depreciation	$25,857	$25,572	$25,572	$25,572	$25,572	$25,572	$25,572	$25,572	$25,572	$25,572	$25,572	$25,572	$51,536
	Accumulated Depreciation	$5,967	$31,539	$57,110	$82,682	$108,253	$133,825	$159,397	$184,969	$210,540	$236,112	$261,683	$287,255	$287,805
	Net Plant in Service	$10,575,412	$10,549,841	$10,524,269	$10,498,697	$10,473,126	$10,447,554	$10,421,982	$10,396,411	$10,370,839	$10,345,267	$10,319,695	$10,294,124	$21,125,282
	Average Plant	N/A	$10,562,626	$10,537,055	$10,511,483	$10,485,911	$10,460,340	$10,434,768	$10,409,196	$10,383,625	$10,358,053	$10,332,481	$10,306,910	$10,562,626
9.30%	Return	$19,120	$81,843	$81,645	$81,447	$81,248	$81,050	$80,852	$80,654	$80,456	$80,258	$80,060	$79,861	$100,983
1.68%	Debt	$3,447	$14,767	$14,721	$14,686	$14,650	$14,614	$14,578	$14,543	$14,507	$14,471	$14,435	$14,400	$18,204
7.62%	Equity	$15,672	$67,076	$66,923	$66,761	$66,599	$66,436	$66,274	$66,111	$65,949	$65,787	$65,624	$65,462	$82,759
		$19,120	$81,843	$81,645	$81,447	$81,248	$81,050	$80,852	$80,654	$80,456	$80,258	$80,060	$79,861	$100,983
	Total Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Jurisdictional Factor	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	
	Jurisdictional Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
0.00%	Depr Rate (monthly)	-	-	-	-	-	-	-	-	-	-	-	-	
	Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Net Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Average Plant	N/A	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9.30%	Return	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
1.68%	Debt	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
7.62%	Equity	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
323	Total Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Jurisdictional Factor	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	
	Jurisdictional Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
0.00%	Depr Rate (monthly)	-	-	-	-	-	-	-	-	-	-	-	-	
	Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Net Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Average Plant	N/A	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9.30%	Return	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
1.68%	Debt	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
7.62%	Equity	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Total Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Jurisdictional Factor	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	
	Jurisdictional Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
0.00%	Depr Rate (monthly)	-	-	-	-	-	-	-	-	-	-	-	-	
	Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Net Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Average Plant	N/A	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9.30%	Return	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
1.68%	Debt	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
7.62%	Equity	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Depreciation	$25,857	$25,572	$25,572	$25,572	$25,572	$25,572	$25,572	$25,572	$25,572	$25,572	$25,572	$25,572	$51,536
	Return	$19,120	$81,843	$81,645	$81,447	$81,248	$81,050	$80,852	$80,654	$80,456	$80,258	$80,060	$79,861	$100,983
Total Jurisdictional Revenue Requirement		$25,084	$107,414	$107,216	$107,018	$106,820	$106,622	$106,424	$106,226	$106,027	$105,829	$105,631	$105,433	$132,501
	Debt	$3,447	$14,767	$14,721	$14,686	$14,650	$14,614	$14,578	$14,543	$14,507	$14,471	$14,435	$14,400	
	Equity	$15,672	$67,076	$66,923	$66,761	$66,599	$66,436	$66,274	$66,111	$65,949	$65,787	$65,624	$65,462	
		$19,120	$81,843	$81,645	$81,447	$81,248	$81,050	$80,852	$80,654	$80,456	$80,258	$80,060	$79,861	
Total Jurisdictional Revenue Requirement through December 2012				$132,501										

Notes:

(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(b) Revenue requirement calculations for plant placed into service at less than $10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service at $10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and monthly plant expense for half a month regardless of the dollar amount of the plant being placed into service.

(c) Participants' share in St. Lucie Unit 3 (PSL 3) is Orlando Utilities Commission (OUC) of 6.0889% and Florida Municipal Power Agency (FMPA) of 8.806%.

(d) Adjustments represent estimated pension and welfare benefit credit and accrual accounts, net of participants. These adjustments are necessary to prevent the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are included. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

(h) Factor for calculation and depreciation and return is number of days in service divided by the number of days in the month

Factor = Number of Days in service / Number of days in the month = 7 / 30 = 0.233333333

	Account 321	Account 323	Account 323	Account 324
Jurisdictional Plant	$10,581,379	$0	$0	$0
Depr Rate (monthly)	0.0024	-	-	-
Depr Rate (monthly)	25.572	-	-	-
Factor(h)	0.233333333	0.233333333	0.233333333	0.233333333
Depr Rate (M)	25,967	$0	$0	$0
Net Plant in Service	$10,575,412	$0	$0	$0
Debt rate Monthly	0.14%	0.14%	0.14%	0.14%
Equity rate Monthly	0.64%	0.64%	0.64%	0.64%
Debt per Month	14,775	-	-	-
Equity per Month	67,167	-	-	-
Factor (h)	0.233333333	0.233333333	0.233333333	0.233333333
Debt to the day	$3,447	$0	$0	$0
Equity to the day	$15,672	$0	$0	$0

First Month Total	
Jurisdictional Plant	$10,581,379
Depr Rate (monthly)	
Depr Rate (monthly)	$25,572
Factor (h)	
Depr to the date	$6,967
Net Plant in Service	$10,575,412
Debt rate Monthly	
Equity rate Monthly	
Debt per Month	$14,775
Equity per Month	$67,167
Factor (h)	
Debt to the day	$3,447
Equity to the day	$15,672
Total	$19,120

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Florida Power & Light Company
2012 Base Rate Revenue Requirement
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project

Appendix B

Description Nuclear - Turkey Point Gate Valve Machining

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)
1		P00000114140	325	Misc Power Plant Equipment	$35,910	$0	$35,910	1.80%
2								
3								
4								
5								
6		In-Service Date						
7								
8		201211		Total Company In-Service	$35,910	$0	$35,910	
9				Participant Credit				
10				Total Company In-Service (Net of Part)	$35,910	$0	$35,910	
11				Jurisdictional Factor	0.98202247	0.98202247	0.98202247	
12				Jurisdictional Plant In-Service	$35,264	$0	$35,264	

	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount Reconciliation to T-3
		Total Co. In-Service $35,910
		Participants
	9.30%	Total Co. Net of Participants $35,910
		Jurisdictional Factor 0.98202247
		Juris Net of Participant $35,264
		Adjustments (c) $35,910
		Jurisdictional Factor 0.98202247
		T-3 Transfer to Plant $35,264
		$0

Account	Detail	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	2012 Total
325	Total Plant In Service	$35,910	$35,910	$35,910	$35,910	$35,910	$35,910	$35,910	$35,910	$35,910	$35,910	$35,910	$35,910	$71,820
	Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
	Jurisdictional Plant	$35,264	$35,264	$35,264	$35,264	$35,264	$35,264	$35,264	$35,264	$35,264	$35,264	$35,264	$35,264	$70,529
1.80%	Depr Rate (monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	
	Depreciation	$26	$53	$53	$53	$53	$53	$53	$53	$53	$53	$53	$53	$79
	Accumulated Depreciation	$26	$79	$132	$185	$238	$291	$344	$397	$450	$503	$555	$608	$106
	Net Plant in Service	$35,238	$35,185	$35,132	$35,079	$35,026	$34,973	$34,921	$34,868	$34,815	$34,762	$34,709	$34,656	$70,423
	Average Plant	$17,619	$35,212	$35,159	$35,106	$35,053	$35,000	$34,947	$34,894	$34,841	$34,788	$34,735	$34,683	$52,831
8.30%	Return	$137	$273	$272	$272	$272	$271	$271	$270	$270	$270	$269	$269	$409
Debt 1.68%		$25	$49	$49	$49	$49	$49	$49	$49	$49	$49	$49	$48	$74
Equity 7.02%		$112	$224	$223	$223	$223	$222	$222	$222	$221	$221	$221	$220	$336
	Depreciation	$26	$53	$53	$53	$53	$53	$53	$53	$53	$53	$53	$53	$79
	Return	$137	$273	$272	$272	$272	$271	$271	$270	$270	$270	$269	$269	$409
	Total Jurisdictional Revenue Requirement	$163	$326	$325	$325	$324	$324	$324	$323	$323	$322	$322	$322	$489
	Debt	$25	$49	$49	$49	$49	$49	$49	$49	$49	$49	$49	$48	
	Equity	$112	$224	$223	$223	$223	$222	$222	$222	$221	$221	$221	$220	
		$137	$273	$272	$272	$272	$271	$271	$270	$270	$270	$269	$269	

Total Jurisdictional Revenue Requirement through December 2012	$489

Notes:

(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(b) Revenue requirement calculations for plant placed into service of less than $10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of $10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.

(c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 6.808%.

(d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Florida Power & Light Company
2012 Base Rate Revenue Requirement
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project

Appendix B

Description: Nuclear - Turkey Point Globe Valve Machining

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)
1		P0000114144	325	Misc Power Plant Equipment	$42,354	$0	$42,354	1.80%
2								
3								
4								
5								
6		In-Service Date						
7								
8		201211		Total Company In-Service	$42,354	$0	$42,354	
9				Participant Credit	-		-	
10				Total Company In-Service (Net of Part)	$42,354	$0	$42,354	
11				Jurisdictional Factor	0.98202247	0.98202247	0.98202247	
12				Jurisdictional Plant In-Service	$41,592	$0	$41,592	

Pre-Tax Rate of Return (Annual) Surv: 9.30%

In-Service Amount Reconciliation to T-3

Total Co. In-Service	$42,354
Participants	
Total Co. Net of Participants	$42,354
Jurisdictional Factor	0.98202247
Juris Net of Participant	$41,592
Adjustments (c)	$41,660
Jurisdictional Factor	0.98202247
	$40,911
T-3 Transfer to Plant	$681

Account	Detail	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	2012 Total
325	Total Plant in Service	$42,354	$42,354	$42,354	$42,354	$42,354	$42,354	$42,354	$42,354	$42,354	$42,354	$42,354	$42,354	$84,707
	Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
	Jurisdictional Plant	$41,592	$41,592	$41,592	$41,592	$41,592	$41,592	$41,592	$41,592	$41,592	$41,592	$41,592	$41,592	$83,185
1.80%	Dep Rate-(monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	
	Depreciation	$31	$62	$62	$62	$62	$62	$62	$62	$62	$62	$62	$62	$94
	Accumulated Depreciation	$31	$94	$156	$218	$281	$343	$406	$468	$530	$593	$655	$717	$125
	Net Plant in Service	$41,561	$41,499	$41,436	$41,374	$41,312	$41,249	$41,187	$41,124	$41,062	$41,000	$40,937	$40,875	$83,060
	Average Plant	$20,781	$41,530	$41,467	$41,405	$41,343	$41,280	$41,218	$41,156	$41,093	$41,031	$40,968	$40,906	$62,310
9.30%	Return	$101	$322	$321	$321	$320	$320	$319	$319	$318	$318	$317	$317	$483
Debt 1.00%		$29	$58	$58	$58	$58	$58	$58	$57	$57	$57	$57	$57	$87
Equity 7.62%		$132	$264	$263	$263	$263	$262	$262	$261	$261	$261	$260	$260	$396
	Depreciation	$31	$62	$62	$62	$62	$62	$62	$62	$62	$62	$62	$62	$94
	Return	$161	$322	$321	$321	$320	$320	$319	$319	$318	$318	$317	$317	$483
Total Jurisdictional Revenue Requirement		$192	$384	$384	$383	$383	$382	$382	$381	$381	$380	$380	$379	$576
	Debt	$29	$58	$58	$58	$58	$58	$58	$57	$57	$57	$57	$57	
	Equity	$132	$264	$263	$263	$263	$262	$262	$261	$261	$261	$260	$260	
		$161	$322	$321	$321	$320	$320	$319	$319	$318	$318	$317	$317	
Total Jurisdictional Revenue Requirement through December 2012			$576											

Notes:

(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(b) Revenue requirement calculations for plant placed into service of less than $10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of $10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for a full month regardless of the dollar amount of the plant being placed into service.

(c) Participants' share for St. Lucie Unit 2 (FPL 25) is Orlando Utilities Commission (OUC) of 6.0065% and Florida Municipal Power Agency (FMPA) of 6.806%.

(d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(e) For purposes of calculating carrying charges in DTR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(f) Non-incremental costs are due to the Fuel Uprate was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Florida Power & Light Company
2012 Base Rate Revenue Requirement
To be recovered through the NCRC
SL Lucie & Turkey Point Uprate Project

Appendix B

Description Transmission - Turkey Point Switchyard

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)
1		T00000002092	353	Station Equipment (16-2)	$4,478,355	$0	$4,478,355	(1) 2.60%
2								
3								
4								
5								
6		In-Service Date						
7								
8		201211		Total Company In-Service	$4,478,355	$0	$4,478,355	
9				Participant Credit				
10				Total Company In-Service (Net of Part)	$4,478,355	$0	$4,478,355	
11				Jurisdictional Factor	0.90431145	0.90431145	0.90431145	
12				Jurisdictional Plant In-Service	$4,049,828	$0	$4,049,828	

Pre-Tax Rate of Return (Annual) Surv: 9.30% (15-2 / 8-1)

Total Co. In-Service Participants	$4,478,355
Total Co. Net of Participants	$4,478,355
Jurisdictional Factor	0.90431145
Juris Net of Participant	$4,049,828
Adjustments (c)	$140,416
Jurisdictional Factor	0.90431145
	$135,116.52
T-3 Transfer to Plant	$3,914,710

In-Service Amount Reconciliation to T-3: (16-1p1)

(3) (15-2)

Line No.	Account	Detail	201211 November	201212 December	201213 January	201214 February	201215 March	201216 April	201217 May	201218 June	201219 July	201220 August	201221 September	201222 October	2012 Total
17	353	Total Plant in Service	$4,478,355	$4,478,355	$4,478,355	$4,478,355	$4,478,355	$4,478,355	$4,478,355	$4,478,355	$4,478,355	$4,478,355	$4,478,355	$4,478,355	$8,956,711
18		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
19		Jurisdictional Plant	$4,049,828	$4,049,828	$4,049,828	$4,049,828	$4,049,828	$4,049,828	$4,049,828	$4,049,828	$4,049,828	$4,049,828	$4,049,828	$4,049,828	$8,099,656
20	(1) 2.60%	Depr Rate (monthly)	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	
21		Depreciation	$4,387	$8,775	$8,775	$8,775	$8,775	$8,775	$8,775	$8,775	$8,775	$8,775	$8,775	$8,775	$13,162
22		Accumulated Depreciation	$4,387	$13,162	$21,937	$30,711	$39,486	$48,260	$57,035	$65,810	$74,584	$83,359	$92,134	$100,908	$17,549
23		Net Plant in Service	$4,045,441	$4,036,666	$4,027,891	$4,019,117	$4,010,342	$4,001,568	$3,992,793	$3,984,018	$3,975,244	$3,966,469	$3,957,694	$3,948,920	$8,082,107
24		Average Plant	$2,022,720	$4,041,053	$4,032,279	$4,023,504	$4,014,730	$4,005,955	$3,997,180	$3,988,406	$3,979,631	$3,970,856	$3,962,082	$3,953,307	$8,063,774
25		8.30% Return	$15,673	$31,311	$31,243	$31,175	$31,107	$31,039	$30,972	$30,904	$30,836	$30,768	$30,700	$30,632	$46,984
26	Debt	1.66%	$2,826	$5,646	$5,633	$5,621	$5,609	$5,597	$5,584	$5,572	$5,560	$5,548	$5,535	$5,523	$8,472
27	Equity	7.02%	$12,847	$25,666	$25,610	$25,554	$25,499	$25,443	$25,387	$25,331	$25,276	$25,220	$25,164	$25,108	$38,513
28															
29															
30															
31		Depreciation	$4,387	$8,775	$8,775	$8,775	$8,775	$8,775	$8,775	$8,775	$8,775	$8,775	$8,775	$8,775	$13,162
32		Return	$15,673	$31,311	$31,243	$31,175	$31,107	$31,039	$30,972	$30,904	$30,836	$30,768	$30,700	$30,632	$46,984
33		Total Jurisdictional Revenue Requirement	$20,060	$40,086	$40,018	$39,950	$39,882	$39,814	$39,748	$39,678	$39,610	$39,542	$39,474	$39,406	$60,146
34															
35															
36		Debt	$2,826	$5,646	$5,633	$5,621	$5,609	$5,597	$5,584	$5,572	$5,560	$5,548	$5,535	$5,523	
37		Equity	$12,847	$25,666	$25,610	$25,554	$25,499	$25,443	$25,387	$25,331	$25,276	$25,220	$25,164	$25,108	
38			$15,673	$31,311	$31,243	$31,175	$31,107	$31,039	$30,972	$30,904	$30,836	$30,768	$30,700	$30,632	
39															
40		Total Jurisdictional Revenue Requirement through December 2012		$60,146											
41															

(15-2)

Notes:

(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(b) Revenue requirement calculations for plant placed into service of less than $10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of $10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.

(c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.609%.

(d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

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Florida Power & Light Company
2012 Base Rate Revenue Requirement
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project

Description GSU - St. Lucie Spare Generator Step-Up (GSU) Transformer Coolers & Pumps **Appendix B**

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)
1		10000002131	353.1	Station Equipment-Gen Step-Ups (16-1)	$2,339,760	$0	$2,339,760	(J) 2.90%
2								
3								
4								
5								
6		In-Service Date						
7								
8		201211		Total Company In-Service	$2,339,760	$0	$2,339,760	(15-2)
9				Participant Credit	-	-	-	
10				Total Company In-Service (Net of Part)	$2,339,760	$0	$2,339,760	
11				Jurisdictional Factor	0.90431145	0.90431145	0.90431145	
12				Jurisdictional Plant in-Service	$2,115,872	$0	$2,115,872	

Pre-Tax Rate of Return (Annual) Surv: 9.30% (15-2 / 8-1)

In-Service Amount Reconciliation to T-3

Total Co. In-Service	$2,339,760
Participants:	
Total Co. Net of Participants	$2,339,760
Jurisdictional Factor	0.90431145
Juris Net of Participant	$2,115,872
Adjustments (c)	$1,153,975
Jurisdictional Factor	0.90431145
	$1,043,653
T-3 Transfer to Plant	$1,072,318

(16-1 p1)

Account	Detail	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	2012 Total
353.1	Total Plant in Service	$2,339,760	$2,339,760	$2,339,760	$2,339,760	$2,339,760	$2,339,760	$2,339,760	$2,339,760	$2,339,760	$2,339,760	$2,339,760	$2,339,760	$4,679,520
	Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
	Jurisdictional Plant	$2,115,872	$2,115,872	$2,115,872	$2,115,872	$2,115,872	$2,115,872	$2,115,872	$2,115,872	$2,115,872	$2,115,872	$2,115,872	$2,115,872	$4,231,744
2.90% (J)	Dep Rate (monthly)	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	
	Depreciation	$2,557	$5,113	$5,113	$5,113	$5,113	$5,113	$5,113	$5,113	$5,113	$5,113	$5,113	$5,113	$7,670
	Accumulated Depreciation	$2,557	$7,670	$12,783	$17,897	$23,010	$28,123	$33,237	$38,350	$43,464	$48,577	$53,690	$58,804	$10,227
	Net Plant in Service	$2,113,315	$2,108,202	$2,103,089	$2,097,975	$2,092,862	$2,087,749	$2,082,635	$2,077,522	$2,072,408	$2,067,295	$2,062,182	$2,057,068	$4,221,517
	Average Plant	$1,056,658	$2,110,759	$2,105,645	$2,100,532	$2,095,419	$2,090,305	$2,085,192	$2,080,078	$2,074,965	$2,069,852	$2,064,738	$2,059,625	$3,167,416
9.30% (15-2 / 8-1)	Return	$8,187	$16,355	$16,315	$16,276	$16,236	$16,196	$16,157	$16,117	$16,078	$16,038	$15,998	$15,959	$24,542
Debt 1.04%		$1,476	$2,949	$2,942	$2,935	$2,927	$2,920	$2,913	$2,906	$2,899	$2,892	$2,885	$2,877	$4,425
Equity 7.62%		$6,711	$13,406	$13,373	$13,341	$13,309	$13,276	$13,244	$13,211	$13,179	$13,146	$13,114	$13,081	$20,117
	Depreciation	$2,557	$5,113	$5,113	$5,113	$5,113	$5,113	$5,113	$5,113	$5,113	$5,113	$5,113	$5,113	$7,670
	Return	$8,187	$16,355	$16,315	$16,276	$16,236	$16,196	$16,157	$16,117	$16,078	$16,038	$15,998	$15,959	$24,542
	Total Jurisdictional Revenue Requirement	$10,744	$21,468	$21,429	$21,389	$21,349	$21,310	$21,270	$21,231	$21,191	$21,151	$21,112	$21,072	$32,212
	Debt	$1,476	$2,949	$2,942	$2,935	$2,927	$2,920	$2,913	$2,906	$2,899	$2,892	$2,885	$2,877	
	Equity	$6,711	$13,406	$13,373	$13,341	$13,309	$13,276	$13,244	$13,211	$13,179	$13,146	$13,114	$13,081	
		$8,187	$16,355	$16,315	$16,276	$16,236	$16,196	$16,157	$16,117	$16,078	$16,038	$15,998	$15,959	

Total Jurisdictional Revenue Requirement through December 2012 $32,212 (15-2)

Notes:

(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(b) Revenue requirement calculations for plant placed into service of less than $10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of $10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.

(c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0695% and Florida Municipal Power Agency (FMPA) of 8.806%.

(d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(e) For purposes of calculating carrying charges in NCRC schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(f) Non-incremental costs are due to the facilities that were included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

GSU Jurisdictional Factor is 0.980517
Company used Transmission Factor.
Understatement of 2,715. (S/b 34,927)

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15-2/9

PBC

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Florida Power & Light Company
2012 Base Rate Revenue Requirement
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project
Appendix B

Title Dec. Base Rate Rev Req

KW 5/17/19
BM 3/19/13

Description Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 3_26)

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount Reconciliation to T-3	
										Total Co. In-Service Participants	$98,500
1		P00000113198	323	Turbogenerator Units (16-2)	$98,500	$0	$98,500	(A) 2.40%	* 9.30% (15-2/8-1)	Total Co. Net of Participants	$98,500
2										Jurisdictional Factor	0.98202247
3										Juris Net of Participant	$96,729
4										Adjustments (c)	$0
5										Jurisdictional Factor	0.98202247
6		In-Service Date									$0
7										T-3 Transfer to Plant	$96,729
8		201212		Total Company In-Service	$98,500	$0	$98,500				(16-1 p1)
9				Participant Credit			-				
10				Total Company In-Service (Net of Part)	$98,500	$0	$98,500				
11				Jurisdictional Factor	0.98202247	0.98202247	0.98202247				
12				Jurisdictional Plant In-Service	$96,729	$0	$96,729				

(15-2)

Account	Detail	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	201311 November	2012 Total
323	Total Plant In Service	$98,500	$98,500	$98,500	$98,500	$98,500	$98,500	$98,500	$98,500	$98,500	$98,500	$98,500	$98,500	$98,500
	Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
	Jurisdictional Plant	$96,729	$96,729	$96,729	$96,729	$96,729	$96,729	$96,729	$96,729	$96,729	$96,729	$96,729	$96,729	$96,729
(A) 2.40%	Dept Rate (monthly)	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	
	Depreciation	$97	$193	$193	$193	$193	$193	$193	$193	$193	$193	$193	$193	$97
	Accumulated Depreciation	$97	$290	$484	$677	$871	$1,064	$1,257	$1,451	$1,644	$1,838	$2,031	$2,225	$97
	Net Plant in Service	$96,632	$96,439	$96,246	$96,052	$95,859	$95,665	$95,472	$95,278	$95,085	$94,891	$94,698	$94,504	$96,632
	Average Plant	$48,316	$96,536	$96,342	$96,149	$95,956	$95,762	$95,568	$95,375	$95,182	$94,988	$94,795	$94,601	$48,316
	Return	$374	$748	$746	$745	$743	$742	$740	$739	$737	$736	$735	$733	$374
* Debt 9.30% (15-2/8-1)		$68	$135	$135	$134	$134	$134	$134	$133	$133	$133	$132	$132	$68
Equity 7.02%		$307	$613	$612	$611	$609	$608	$607	$606	$605	$603	$602	$601	$307
	Depreciation	$97	$193	$193	$193	$193	$193	$193	$193	$193	$193	$193	$193	$97
	Return	$374	$748	$746	$745	$743	$742	$740	$739	$737	$736	$735	$733	$374
	Total Jurisdictional Revenue Requirement	$471	$941	$940	$938	$937	$935	$934	$932	$931	$929	$928	$926	$471
	Debt	$68	$135	$135	$134	$134	$134	$134	$133	$133	$133	$132	$132	
	Equity	$307	$613	$612	$611	$609	$608	$607	$606	$605	$603	$602	$601	
		$374	$748	$746	$745	$743	$742	$740	$739	$737	$736	$735	$733	

Total Jurisdictional Revenue Requirement through December 2012 $471 (15-2)

Notes:

(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(b) Revenue requirement calculations for plant placed into service at less than $10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of $10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.

(c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0686% and Florida Municipal Power Agency (FMPA) of 8.306%.

(d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(f) Non-incremental costs are due to the fact that fiber was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Immaterial $2 diff.

* Co used Sept Rates (see 15-2/8-1)
Act rates are on see 15-2/9-1. (9.35%)
Difference of .05%

6/2-51

Source: Req # 31

15-2/9

PBC

KW 5/17/13 BM

Florida Power & Light Company
2012 Post In Service Base Rate Revenue Requirements
To be recovered through the NCRC
Uprate Project

Appendix B Post In Service Cost (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130009-EI

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

For the Year Ended 12/31/2012

Witness: Winnie Powers & Terry O Jones

2012

Title Post in Service Base Rate Rev Req

Line No.	Detail	In-Service Date	Total Company Incremental Post In-Service Costs	Total Company Incremental & Non-Incremental Post In-Service Costs	Post In-Service Costs - Includes Non-Incremental Costs (Jurisdictional, Net of Participants)	January	February	March	April	May	June	July	August	September	October	November	December	2012 Total	
1																			
2	Nuclear - Turkey Point Distribution Heavy Haul Path	201201	$3,912	$3,912	$3,841		($0)	($0)	($0)	$27	$42	$42	$42	$42	$42	$42	$41	$318	15-3/1
3																			
4	Transmission - St. Lucie Midway Substation Line Bay Upgrade	201203	$361	$361	$345				($33)	($43)	($31)	($26)	($15)	($2)	$5	$9	$6	($130)	15-3/2 p1
5																			
6	Transmission - St. Lucie Generator Bay Upgrade	201203	($32,237)	($32,237)	($29,152)				($248)	($457)	($443)	($453)	($492)	($484)	($338)	($261)	($274)	($3,429)	15-3/2 p2
7																			
8	Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)	201204	$24,845,213	$25,216,168	$24,782,844					$23,341	$56,478	$85,056	$152,426	$175,696	$197,273	$219,413	$230,743	$1,140,427	15-3/3 p1
9																			
10	GSU - St. Lucie Unit 1 Generator Step-Up (GSU) Transformer Cooler Upgrade	201204	$90,477	$90,477	$88,715					($59)	$499	$908	$991	$993	$878	$1,037	$862	$5,307	15-3/3 p2
11																			
12	Transmission - Turkey Point Site Expansion Switchyard	201206	$75,444	$75,444	$68,225							$298	$502	$607	$606	$627	$536	$3,377	15-3/4
13																			
14	Nuclear - St. Lucie Unit 1 License Amendment Request	201207	$3,773,636	$3,773,636	$3,705,787								$7,187	$27,328	$38,445	$36,762	$39,267	$148,989	15-3/5 p1
15																			
16	Transmission - Turkey Point Flagand Breaker Failure Panels	201207	$2,822	$2,822	$2,552								($4)	($11)	$2	$15	$22	$23	15-3/5 p2
17																			
18	Transmission - Turkey Point Davis Breaker Failure Panels	201207	$8,252	$8,252	$7,463								$21	$41	$53	$75	$76	$267	15-3/5 p3
19																			
20	Transmission - Turkey Point Distribution Street Lighting	201208	$214	$214	$193									$0	$1	$1	$2	$4	15-3/6 p1
21																			
22	GSU - Turkey Point Spare Generator Step-Up (GSU) Transformer	201208	$82,073	$82,073	$80,474									($1,377)	($525)	$985	$914	($4)	15-3/6 p2
23																			
24	Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 4-26)	201208	($1,980)	($1,980)	($1,854)									$0	($11)	($19)	($19)	($49)	15-3/6 p3
25																			
26	Nuclear - Turkey Point Unit 3 License Amendment Request	201209	$1,478,149	$1,478,149	$1,449,811										($278)	$4,977	$5,615	$10,315	15-3/7 p1
27																			
28	Nuclear - Turkey Point Unit 4 License Amendment Request	201209	$78,349	$78,349	$77,823										$448	$443	$615	$1,506	15-3/7 p2
29																			
30	Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)	201209	$32,733,869	$32,629,781	$32,239,563										$103,810	$235,866	$287,319	$627,095	15-3/7 p3
31																			
32	Nuclear - Turkey Point Turbine Valve ReAutoishment (during PTN 3-26)	201209	($158,010)	($158,010)	($155,170)										($758)	($1,514)	($1,512)	($3,784)	15-3/7 p4
33																			
34	Nuclear - Turkey Point Simulator	201209	$53,540	$53,540	$52,676										$60	$139	$347	$547	15-3/7 p5
35																			
36	Nuclear - St. Lucie Unit 2 License Amendment Request	201211	$914,127	$914,127	$763,997												$4,018	$4,018	15-3/8 p1
37																			
38	Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)	201211	$4,670,087	$4,729,677	$3,952,805												$18,843	$18,843	15-3/8 p2
39																			
40	GSU - St. Lucie Unit Replacement 2A Generator Step-Up (GSU) Transformer	201211	$3,182,658	$3,182,658	$2,655,814												$13,486	$13,486	15-3/8 p3
41																			
42	Nuclear - Turkey Point Gate Valve Machining	201211	$2,235	$2,235	$2,195												$12	$12	15-3/8 p4
43																			
44	Nuclear - Turkey Point Globe Valve Machining	201211	$2,575	$2,575	$2,529												$12	$12	15-3/8 p5
45																			
46	Transmission - Turkey Point Switchyard	201211	$7,692	$7,692	$6,958												$34	$34	15-3/8 p6
47																			
48	GSU - St. Lucie Spare Generator Step-Up (GSU) Transformer Coolers & Pumps	201211	$43,125	$43,125	$38,899												$198	$198	15-3/8 p7
49																			
50	2012 Total		$71,855,626	$72,382,033	$69,777,122														
51																			
52																			
53	Base Rate Revenue Requirement for Post In-Service Costs					$0	($0)	($0)	($281)	$22,809	$56,542	$85,843	$160,757	$202,835	$339,814	$498,697	$601,367	$1,968,383	
54																			
55																			

15-2

+/- Recalculated

Notes:

(a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.

(b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

(c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.8059%.

(e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC. These capital costs are included in FPL's base rate revenue requirement calculation.

(h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

15-1

Source: Req # 31

15-3

15-3/1

PBC

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

FW 5/17/13

Florida Power & Light Company
2012 Post In Service Base Rate Revenue Requirements
To be recovered through the NCRC
Uprate Project

Description: Hauler - Turkey Point Distribution Heavy Haul Path

Title Feb Post in Service

Line No.	Interest Order	Work Order #	Plant Account	Detail	201202	201203	201204	201205	201206	201207	201208	201209	201210	201211	201212	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Month Rate
1		00000439007	364	Poles, Towers & Fixtures	($4)	$0	$0	$1,169	$0	$2	$0	$0	$0	$0	$0	$1,167	4.10%	9.41%
2			365	Overhead Conductors & Devices	($3)	$0	$0	$1,919	$0	$3	$0	$0	$0	$0	$0	$1,917	3.80%	
3			367.0	Undg. Conductors & Devices, Dist	($2)	$0	$0	$524	$0	$1	$0	$0	$0	$0	$0	$524	2.80%	
4			368	Line Transformers	($2)	$0	$0	$533	$0	$1	$0	$0	$0	$0	$0	$532	3.80%	
5			369.1	Services, Overhead	($0)	$0	$0	$52	$0	$0	$0	$0	$0	$0	$0	$51	3.80%	
6		Post In-Service Date																
7																		
8		201202		Total Company In-Service	($12)	$0	$0	$3,817	$0	$6	$0	$0	$0	$0	$0	$3,812		
9				Participant Credit												-		
10				Total Company In-Service (Net of Part)	($12)	$0										$3,812		
11				Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247		
12				Jurisdictional Plant In Service	($12)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$3,841		
13																		

Line No.	Interest Order	Account	Detail	201203 February	201203 March	201204 April	201205 May	201206 June	201207 July	201208 August	201209 September	201210 October	201211 November	201212 December	201213 January	2012 Total
14																
15																
16																
17		364	Total Plant in Service	($4)	($4)	($4)	$1,165	$1,165	$1,167	$1,167	$1,167	$1,167	$1,167	$1,167	$1,167	$9,483
18			Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
19			Jurisdictional Plant	($4)	($4)	($4)	$1,164	$1,164	$1,168	$1,168	$1,166	$1,166	$1,166	$1,166	$1,169	$9,313
20		4.10%	Depr Rate (monthly)	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	
21			Depreciation	($0)	($0)	($0)	$4	$4	$4	$4	$4	$4	$4	$4	$4	$33
22			Accumulated Depreciation	($0)	($0)	($0)	$4	$8	$12	$16	$20	$24	$28	$32	$36	$143
23			Net Plant in Service	($4)	($4)	($4)	$1,160	$1,156	$1,154	$1,150	$1,146	$1,142	$1,138	$1,134	$1,130	$9,170
24			Average Plant	($2)	($4)	($4)	$578	$1,158	$1,155	$1,152	$1,148	$1,144	$1,140	$1,136	$1,132	$9,005
25		9.41%	Return	($0)	($0)	($0)	$5	$9	$9	$9	$9	$9	$9	$9	$9	$67
26	Debt	1.75%		($0)	($0)	($0)	$1	$2	$2	$2	$2	$2	$2	$2	$2	$13
27	Equity	7.67%		($0)	($0)	($0)	$4	$7	$7	$7	$7	$7	$7	$7	$7	$55
28																
29																
30		365	Total Plant in Service	($5)	($5)	($5)	$1,614	$1,614	$1,617	$1,617	$1,617	$1,617	$1,617	$1,617	$1,617	$12,915
31			Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
32			Jurisdictional Plant	($5)	($5)	($5)	$1,585	$1,585	$1,588	$1,588	$1,588	$1,588	$1,588	$1,588	$1,588	$12,683
33		3.90%	Depr Rate (monthly)	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	
34			Depreciation	($0)	($0)	($0)	$5	$5	$5	$5	$5	$5	$5	$5	$5	$41
35			Accumulated Depreciation	($0)	($0)	($0)	$5	$10	$15	$21	$26	$31	$36	$41	$46	$185
36			Net Plant in Service	($5)	($5)	($5)	$1,580	$1,575	$1,572	$1,567	$1,562	$1,557	$1,552	$1,547	$1,541	$12,498
37			Average Plant	($2)	($5)	($5)	$788	$1,578	$1,574	$1,570	$1,565	$1,560	$1,554	$1,549	$1,544	$11,725
38	Debt	9.41%	Return	($0)	($0)	($0)	$6	$12	$12	$12	$12	$12	$12	$12	$12	$92
39	Equity	1.75%		($0)	($0)	($0)	$1	$2	$2	$2	$2	$2	$2	$2	$2	$17
40		7.67%		($0)	($0)	($0)	$5	$10	$10	$10	$10	$10	$10	$10	$10	$75
41																
42		367.0	Total Plant in Service	($2)	($2)	($2)	$523	$523	$524	$524	$524	$524	$524	$524	$524	$4,183
43			Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
44			Jurisdictional Plant	($2)	($2)	($2)	$513	$513	$514	$514	$514	$514	$514	$514	$514	$4,108
45		2.80%	Depr Rate (monthly)	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0228
46			Depreciation	($0)	($0)	($0)	$1	$1	$1	$1	$1	$1	$1	$1	$1	$9
47			Accumulated Depreciation	($0)	($0)	($0)	$1	$2	$3	$4	$5	$7	$8	$9	$10	$49
48			Net Plant in Service	($2)	($2)	($2)	$512	$511	$511	$510	$509	$508	$506	$505	$504	$4,058
49			Average Plant	($1)	($2)	($2)	$255	$512	$511	$510	$509	$508	$507	$506	$505	$3,815
50		9.41%	Return	($0)	($0)	($0)	$2	$4	$4	$4	$4	$4	$4	$4	$4	$30
51	Debt	1.75%		($0)	($0)	($0)	$0	$1	$1	$1	$1	$1	$1	$1	$1	$8
52	Equity	7.67%		($0)	($0)	($0)	$2	$3	$3	$3	$3	$3	$3	$3	$3	$24
53																
54																
55		369	Total Plant in Service	($2)	($2)	($2)	$531	$531	$532	$532	$532	$532	$532	$532	$532	$4,252
56			Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
57			Jurisdictional Plant	($2)	($2)	($2)	$522	$522	$523	$523	$523	$523	$523	$523	$523	$4,178
58		3.80%	Depr Rate (monthly)	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	
59			Depreciation	($0)	($0)	($0)	$2	$2	$2	$2	$2	$2	$2	$2	$2	$13
60			Accumulated Depreciation	($0)	($0)	($0)	$2	$3	$5	$7	$9	$10	$12	$13	$15	$59
61			Net Plant in Service	($2)	($2)	($2)	$520	$518	$518	$516	$514	$513	$511	$510	$508	$4,118
62			Average Plant	($1)	($2)	($2)	$259	$519	$518	$517	$515	$514	$512	$510	$509	$3,881
63		9.41%	Return	($0)	($0)	($0)	$2	$4	$4	$4	$4	$4	$4	$4	$4	$30
64	Debt	1.75%		($0)	($0)	($0)	$0	$1	$1	$1	$1	$1	$1	$1	$1	$6
65	Equity	7.67%		($0)	($0)	($0)	$2	$3	$3	$3	$3	$3	$3	$3	$3	$25
66																
67																
68		369.1	Total Plant in Service	($0)	($0)	($0)	$51	$51	$51	$51	$51	$51	$51	$51	$51	$411
69			Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
70			Jurisdictional Plant	($0)	($0)	($0)	$50	$50	$51	$51	$51	$51	$51	$51	$51	$404
71		3.80%	Depr Rate (monthly)	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	
72			Depreciation	($0)	($0)	($0)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1
73			Accumulated Depreciation	($0)	($0)	($0)	$0	$0	$0	$1	$1	$1	$1	$1	$1	$6
74			Net Plant in Service	($0)	($0)	($0)	$50	$50	$50	$50	$50	$50	$49	$49	$49	$398
75			Average Plant	($0)	($0)	($0)	$25	$50	$50	$50	$50	$50	$49	$49	$49	$373
76		9.41%	Return	($0)	($0)	($0)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$3
77		1.75%		($0)	($0)	($0)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1
78		7.67%		($0)	($0)	($0)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2
79			Depreciation	($0)	($0)	($0)	$12	$12	$12	$12	$12	$12	$12	$12	$12	$96
80			Return	($0)	($0)	($0)	$15	$30	$30	$30	$30	$30	$30	$29	$29	$233
81		1st Jurisdictional Post In-Service Revenue Requirem		($0)	($0)	($0)	$27	$42	$42	$42	$42	$42	$42	$41	$41	$329
82																
83																
84			Debt	($0)	($0)	($0)	$3	$6	$6	$6	$6	$5	$5	$5	$5	
85			Equity	($0)	($0)	($0)	$12	$24	$24	$24	$24	$24	$24	$24	$24	
86				($0)	($0)	($0)	$15	$30	$30	$30	$30	$30	$30	$29	$29	
87																
88															Total Jurisdictional Post In-Service Revenue Requirement	$319

(15-3)

Notes:

(a) Post In-Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.

(b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

(c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(d) Participants' share for St. Lucie Unit 2 (FPSL 2) is Orlando Utilities Commission (OUC) at 8.0895% and Florida Municipal Power Agency (FMPA) at 5.80%.

(e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

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Source: Req #31

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1

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PBC

KW 5/17/13

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Florida Power & Light Company
2012 Post In Service Base Rate Revenue Requirements
To be recovered through the NCRC
Uprate Project

Description Transmission- St. Lucie Midway Substation Line Bay Upgrade

Title Apr Post in Service

Line No.	Internal Order	Work Order #	Plant Account	Detail	201204	201205	201206	201207	201208	201209	201210	201211	201212	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Sum
1		1499000011694	352	Structures & Improvements	($7)	$4	($0)	$1	$1	$1	$0	$0	($1)	$0	1.80%	8.37%
2			353	Station Equipment	($7,280)	$4,053	($426)	$1,135	$1,399	$1,345	$473	$383	($741)	$361	2.60%	
3															0.00%	
4															0.00%	
5																
6		Post In Service Date														
7		201204		Total Company In-Service	($7,287)	$4,057	($427)	$1,136	$1,401	$1,347	$473	$383	($741)	$361		
8				Participant Credit												
9				Total Company In-Service (Net of Part)	($7,287)	$4,057	($427)	$1,136	$1,401	$1,347	$473	$383	($741)	$361		
10				Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145		
11				Jurisdictional Plant In-Service	($6,589)	$3,668	($386)	$1,027	$1,267	$1,218	$428	$350	($671)	$326		

Account	Detail	201204 April	201205 May	201206 June	201207 July	201208 August	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	2012 Total
352	Total Plant In Service	($7)	($3)	($4)	($2)	($1)	$0	$1	$1	$0	$0	$0	$0	($15)
	Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
	Jurisdictional Plant	($7)	($3)	($3)	($2)	($1)	$0	$1	$1	$0	$0	$0	$0	($14)
1.80%	Depr Rate (monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	
	Depreciation	($0)	($0)	($0)	($0)	($0)	$0	$0	$0	$0	$0	$0	$0	($0)
	Accumulated Depreciation	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)
	Net Plant in Service	($7)	($3)	($3)	($2)	($1)	$0	$1	$1	$0	$0	$0	$0	($14)
	Average Plant	($3)	($5)	($3)	($3)	($2)	($0)	$0	$1	$1	$0	$0	$0	($14)
8.37%	Return	($0)	($0)	($0)	($0)	($0)	($0)	$0	$0	$0	$0	$0	$0	($0)
Debt 1.74%		($0)	($0)	($0)	($0)	($0)	($0)	$0	$0	$0	$0	$0	$0	($0)
Equity 7.63%		($0)	($0)	($0)	($0)	($0)	($0)	$0	$0	$0	$0	$0	$0	($0)
353	Total Plant In Service	($7,280)	($3,197)	($3,824)	($2,469)	($1,090)	$298	$729	$1,121	$361	$361	$361	$361	($16,163)
	Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
	Jurisdictional Plant	($6,584)	($2,891)	($3,277)	($2,251)	($985)	$231	$659	$1,014	$344	$344	$344	$344	($13,712)
2.60%	Depr Rate (monthly)	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	
	Depreciation	($7)	($6)	($7)	($5)	($2)	$1	$1	$2	$1	$1	$1	$1	($23)
	Accumulated Depreciation	($7)	($13)	($20)	($25)	($27)	($27)	($26)	($23)	($23)	($22)	($21)	($20)	($192)
	Net Plant in Service	($6,549)	($2,876)	($3,256)	($2,225)	($958)	$256	$684	$1,037	$367	$366	$365	$365	($13,519)
	Average Plant	($3,274)	($4,713)	($3,067)	($2,741)	($1,592)	($350)	$471	$861	$702	$366	$366	$365	($13,703)
8.37%	Return	($20)	($37)	($24)	($21)	($12)	($3)	$4	$7	$5	$3	$3	$3	($107)
Debt 1.74%		($5)	($7)	($4)	($4)	($2)	($1)	$1	$1	$1	$1	$1	$1	($20)
Equity 7.63%		($21)	($30)	($20)	($17)	($10)	($2)	$3	$5	$4	$2	$2	$2	($87)
	Total Plant In Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
	Jurisdictional Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
0.00%	Depr Rate (monthly)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Net Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Average Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8.37%	Return	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Debt 1.74%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Equity 7.63%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Total Plant In Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
	Jurisdictional Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
0.00%	Depr Rate (monthly)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Net Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Average Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8.37%	Return	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Debt 1.74%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Equity 7.63%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Depreciation	($7)	($6)	($7)	($5)	($2)	$1	$1	$2	$1	$1	$1	$1	($23)
	Return	($26)	($37)	($24)	($21)	($12)	($3)	$4	$7	$5	$3	$3	$3	($107)
	Total Jurisdictional Post In-Service Revenue Requirement	($33)	($43)	($31)	($26)	($15)	($2)	$5	$9	$6	$4	$4	$4	($130)
	Debt	($5)	($7)	($4)	($4)	($2)	($1)	$1	$1	$1	$1	$1	$1	
	Equity	($21)	($30)	($20)	($17)	($10)	($2)	$3	$5	$4	$2	$2	$2	
		($26)	($37)	($24)	($21)	($12)	($3)	$4	$7	$5	$3	$3	$3	

Total Jurisdictional Post In-Service Revenue Requirement ($130)

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Notes:

(a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.

(b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

(c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 8.0695% and Florida Municipal Power Agency (FMPA) of 8.806%.

(e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

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Source: Req #31

Florida Power & Light Company
2012 Post In Service Base Rate Revenue Requirements
To be recovered through the NCRC
Uprate Project

Description: Transmission- St. Lucie Generator Day Upgrade

Line No.	Internal Order	Work Order #	Plant Account	Detail	201204	201205	201206	201207	201208	201209	201210	201211	201212	Total	Depreciation Rate (Annual)
1		TD000000677	353	Station Equipment	($55,013)	$7,092	($2,259)	$3,218	($13,086)	$9,882	$18,988	$1,209	($3,266)	($32,237)	2.60%
2															
3															
4															
5															
6		Post In-Service Date													
7															
8		201204		Total Company In-Service	($55,013)	$7,092	($2,259)	$3,218	($13,086)	$9,882	$18,988	$1,209	($3,266)	($32,237)	
9				Participant Credit										-	
10				Total Company In-Service (Net of Part)	($55,013)	$7,092	($2,259)	$3,218	($13,086)	$9,882	$18,988	$1,209	($3,266)	($32,237)	
11				Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
12				Jurisdictional Plant In-Service	($49,749)	$6,414	($2,043)	$2,910	($11,834)	$8,937	$18,075	$1,093	($2,956)	($29,152)	
13															

Line No.	Account	Detail	201204 April	201205 May	201206 June	201207 July	201208 August	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	2012 Total
14															
15															
16															
17	353	Total Plant In Service	($55,013)	($47,921)	($50,179)	($46,961)	($60,048)	($50,166)	($30,178)	($28,969)	($32,237)	($32,237)	($32,237)	($32,237)	($401,670)
18		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
19		Jurisdictional Plant	($49,749)	($43,335)	($45,378)	($42,466)	($54,302)	($45,365)	($27,290)	($26,187)	($29,152)	($29,152)	($29,152)	($29,152)	($363,235)
20	2.60%	Dep Rate (monthly)	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	
21		Depreciation	($54)	($94)	($98)	($92)	($118)	($98)	($59)	($57)	($63)	($63)	($63)	($63)	($733)
22		Accumulated Depreciation	($54)	($148)	($246)	($338)	($456)	($554)	($613)	($670)	($733)	($796)	($859)	($923)	($3,812)
23		Net Plant in Service	($49,695)	($43,187)	($45,132)	($42,130)	($53,846)	($44,811)	($26,677)	($25,527)	($28,419)	($28,356)	($28,293)	($28,230)	($359,423)
24		Average Plant	($24,847)	($46,441)	($44,159)	($43,631)	($47,988)	($49,329)	($35,744)	($26,102)	($28,573)	($28,388)	($28,324)	($28,261)	($345,214)
25	9.37%	Return	($194)	($363)	($345)	($341)	($375)	($385)	($279)	($204)	($211)	($222)	($221)	($221)	($2,696)
26	Debt	1.74%	($36)	($67)	($64)	($63)	($69)	($71)	($52)	($38)	($39)	($41)	($41)	($41)	($500)
27	Equity	7.63%	($158)	($296)	($281)	($278)	($305)	($314)	($227)	($166)	($172)	($181)	($180)	($180)	($2,196)
28															
29															
30															
31		Depreciation	($54)	($94)	($98)	($92)	($118)	($98)	($59)	($57)	($63)	($63)	($63)	($63)	($733)
32		Return	($194)	($363)	($345)	($341)	($375)	($385)	($279)	($204)	($211)	($222)	($221)	($221)	($2,696)
33		Total Jurisdictional Post In-Service Revenue Requirement	($248)	($457)	($443)	($433)	($492)	($484)	($338)	($261)	($274)	($285)	($284)	($284)	($3,429)
34															
35															
36		Debt	($36)	($67)	($64)	($63)	($69)	($71)	($52)	($38)	($39)	($41)	($41)	($41)	
37		Equity	($158)	($296)	($281)	($278)	($305)	($314)	($227)	($166)	($172)	($181)	($180)	($180)	
38			($194)	($363)	($345)	($341)	($375)	($385)	($279)	($204)	($211)	($222)	($221)	($221)	
39															
40											Total Jurisdictional Post In-Service Revenue Requirement				($3,429)
41															

15-3

Notes:

(a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.

(b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

(c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.

(e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

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PBC

Florida Power & Light Company
2012 Post In Service Base Rate Revenue Requirements
To be recovered through the NCRC
Uprate Project

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

KW 5/17/13

Description GSU - St. Lucie Unit 1 Generator Step-Up (GSU)Transformer Cooler Upgrade

Title May Post in Service

Line No.	Internal Order	Work Order #	Plant Account	Detail	201205	201206	201207	201208	201209	201210	201211	201212	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv
1		P00000001669	353.1	Station Equipment-Gen Step-Ups	($11,739)	$99,623	$4,390	$11,286	($5,376)	$1,821	$8,799	($17,327)	$90,477	2.90%	9.37%
2															
3															
4															
5															
6		Post In Service Date													
7															
8		201205		Total Company In-Service	($11,739)	$99,623	$4,390	$11,286	($5,376)	$1,821	$8,799	($17,327)	$90,477		
9				Participant Credit									-		
10				Total Company In-Service (Net of Part)	($11,739)	$99,623	$4,390	$11,286	($5,376)	$1,821	$8,799	($17,327)	$90,477		
11				Jurisdictional Factor	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733		
12				Jurisdictional Plant In-Service	($11,510)	$97,682	$4,304	$11,066	($5,272)	$1,785	$8,628	($16,989)	$88,715		
13															

Account	Detail	201205 May	201206 June	201207 July	201208 August	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	2012 Total
353.1	Total Plant In Service	($11,739)	$87,884	$92,274	$103,560	$97,184	$99,005	$107,804	$90,477	$90,477	$90,477	$90,477	$90,477	$866,450
	Jurisdictional Factor	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	
	Jurisdictional Plant	($11,510)	$86,172	$90,476	$101,542	$95,291	$97,076	$105,704	$88,715	$88,715	$88,715	$88,715	$88,715	$853,466
2.90%	Depr Rate (monthly)	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	
	Depreciation	($14)	$208	$219	$245	$230	$235	$255	$214	$214	$214	$214	$214	$1,593
	Accumulated Depreciation	($14)	$194	$413	$658	$889	$1,123	$1,379	$1,593	$1,808	$2,022	$2,236	$2,451	$6,236
	Net Plant In Service	($11,496)	$85,978	$90,063	$100,884	$94,402	$95,953	$104,326	$87,122	$86,907	$86,693	$86,478	$86,264	$847,230
	Average Plant	($5,748)	$37,241	$88,021	$98,474	$97,643	$95,177	$100,139	$95,723	$87,014	$86,800	$86,586	$86,371	$803,969
9.37%	Return	($45)	$291	$687	$746	$763	$743	$782	$748	$680	$678	$676	$675	$4,714
Debt 1.74%		($8)	$54	$127	$138	$141	$138	$145	$139	$126	$126	$125	$125	$874
Equity 7.63%		($37)	$237	$560	$607	$621	$605	$637	$609	$554	$552	$551	$549	$3,840
	Depreciation	($14)	$208	$219	$245	$230	$235	$255	$214	$214	$214	$214	$214	$1,593
	Return	($45)	$291	$687	$746	$763	$743	$782	$748	$680	$678	$676	$675	$4,714
Total Jurisdictional Post In-Service Revenue Requirement		($59)	$499	$906	$991	$993	$978	$1,037	$962	$894	$892	$891	$889	$6,307
	Debt	($8)	$54	$127	$138	$141	$138	$145	$139	$126	$126	$125	$125	
	Equity	($37)	$237	$560	$607	$621	$605	$637	$609	$554	$552	$551	$549	
		($45)	$291	$687	$746	$763	$743	$782	$748	$680	$678	$676	$675	

Total Jurisdictional Post In-Service Revenue Requirement $6,307

15-3

Notes:

(a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.

(b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

(c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.

(e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/deferral orders.

(g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

15-3
3 pl

15-3
3 pl

Source: Req #31

Florida Power & Light Company
2013 Post In Service Base Rate Revenue Requirements
To be recovered through the NCRC
Upsize Project

15-4/1

Description: Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)

Line No.	Internal Order	Work Order #	Plant Account	Detail	201205	201206	201207	201208	201209	201210	201211	201212	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Rate
				Includes Non-Incremental Payroll											
1		00000000761	321	Structures & Improvements	$45,858	$15,623	$36,141	$57,866	($220,947)	$50,384	$3,337	$17,082	$238,218	1.80%	9.37%
2		00000001482	322	Reactor Plant Equipment	$1,772,483	$614,962	$1,402,807	$2,472,911	($776,653)	$1,953,037	$129,398	$662,717	$8,178,241	2.00%	
3		00000107113	323	Turbogenerator Units	$2,631,000	$963,498	$2,246,472	$3,461,563	($1,245,906)	$3,131,782	$267,088	$1,000,520	$14,842,871	2.40%	
4			324	Accessory Electric Equipment	$148,988	$51,632	$117,835	$206,722	($65,415)	$184,412	$10,671	$58,875	$770,932	1.80%	
5			323	Contractor Charge Adjustment (a)	($11,406)	($3,886)	($1,873)	$0	$0	$0	$0	$0	($18,937)	2.40%	
6			321	Non-Incremental Payroll	$1,305	$770	$575	$538	($345)	$145	$100	$145	$3,225	1.80%	
7			322	Non-Incremental Payroll	$40,813	$23,836	$33,836	$30,929	($10,367)	$3,766	$5,821	$7,188	$136,843	2.00%	
8			323	Non-Incremental Payroll	$71,914	$47,849	$64,178	$33,483	($21,423)	$8,235	$8,318	$11,488	$219,049	2.40%	
9			324	Non-Incremental Payroll	$1,933	$2,912	$2,844	$1,756	($1,125)	$464	$469	$804	$11,800	1.80%	
10															
11		Post In-Service Date													
12		201205													
13				Total Company In-Service	$4,621,561	$1,720,882	$3,894,473	$6,306,000	($2,140,451)	$5,348,238	$368,440	$1,815,644	$25,216,169		
14				Purchased_Credit											
15				Total Company In-Service (Net of Part)	$4,621,561	$1,720,882	$3,894,473	$6,306,000	($2,140,451)	$5,348,238	$368,440	$1,815,644	$25,216,169		
16				Jurisdictional Factor	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247		
17				Jurisdictional Post In-Service	$4,123,084	$1,535,301	$3,474,450	$5,626,084	($1,909,553)	$4,771,811	$328,800	$1,619,907	$22,479,844		

Account	Detail	201205 May	201206 June	201207 July	201208 August	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	2013 Total
321	Total Plant In Service	$46,963	$63,486	$100,459	$158,324	$186,483	$219,249	$222,466	$236,743	$236,743	$236,743	$236,743	$236,743	$1,749,366
	Jurisdictional Factor	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247
	Jurisdictional Plant	$41,901	$56,615	$89,592	$141,278	$166,453	$218,078	$216,498	$253,433	$235,433	$235,433	$235,433	$235,433	$1,226,436
1.80%	Depr Rate (monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015
	Depreciation	$36	$63	$148	$219	$248	$323	$329	$353	$353	$353	$353	$353	$1,836
	Accumulated Depreciation	$36	$129	$278	$554	$802	$1,125	$1,453	$1,806	$2,159	$2,512	$2,865	$3,218	$3,218
	Net Plant In Service	$45,868	$62,167	$88,358	$140,824	$184,651	$217,843	$217,044	$223,627	$223,274	$233,921	$232,568	$232,215	$1,220,764
	Average Plant	N/A	$54,068	$80,267	$114,591	$162,787	$198,398	$216,496	$220,335	$228,450	$228,597	$233,244	$232,391	$1,649,561
9.37%	Return	$180	$422	$627	$1,106	$1,268	$1,478	$1,563	$1,760	$1,629	$1,630	$1,618	$1,615	$14,921
1.74%		$53	$76	$119	$205	$263	$274	$272	$338	$338	$338	$337	$337	$1,909
Equity		$148	$346	$511	$901	$1,142	$1,204	$1,291	$1,423	$1,291	$1,292	$1,281	$1,278	$12,023
322	Total Plant In Service	$1,620,268	$2,484,748	$3,907,408	$7,530,249	$8,544,305	$8,997,997	$9,043,224	$9,312,123	$9,312,123	$9,312,123	$9,312,123	$9,312,123	$48,529,232
	Jurisdictional Factor	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247
	Jurisdictional Plant	$1,767,842	$2,429,436	$3,832,253	$7,204,361	$8,430,390	$8,354,872	$8,486,853	$8,144,714	$8,144,714	$8,144,714	$8,144,714	$8,144,714	$47,486,766
2.00%	Depr Rate (monthly)	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
	Depreciation	$1,490	$4,024	$6,347	$12,007	$14,711	$13,923	$14,145	$15,241	$15,241	$15,241	$15,241	$15,241	$77,834
	Accumulated Depreciation	$1,490	$5,524	$11,811	$23,818	$34,529	$48,092	$62,697	$77,938	$93,180	$108,421	$123,662	$138,903	$266,899
	Net Plant In Service	$1,766,952	$2,414,912	$3,820,443	$7,180,543	$8,395,861	$8,306,779	$8,424,156	$8,066,776	$8,051,534	$8,036,293	$8,021,052	$8,005,811	$47,390,127
	Average Plant	N/A	$2,150,682	$3,117,627	$5,500,393	$7,788,101	$7,350,739	$8,364,866	$8,105,745	$8,059,185	$8,043,914	$8,028,672	$8,013,431	$41,563,722
9.37%	Return	$8,974	$10,404	$14,547	$43,855	$52,987	$57,390	$65,324	$64,288	$70,747	$70,626	$70,509	$70,390	$334,589
1.74%		$1,293	$3,947	$4,514	$7,985	$9,626	$10,941	$12,112	$12,664	$13,116	$13,094	$13,074	$13,052	$62,057
Equity		$7,676	$13,952	$19,833	$34,841	$43,179	$48,148	$53,213	$55,624	$57,630	$57,532	$57,436	$57,339	$272,532
323	Total Plant In Service	$2,901,510	$3,935,987	$5,324,975	$11,770,089	$12,482,870	$13,023,530	$13,809,983	$14,681,983	$14,681,983	$14,681,983	$14,681,983	$14,681,983	$77,614,587
	Jurisdictional Factor	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247
	Jurisdictional Plant	$2,588,348	$3,510,576	$5,113,065	$11,500,252	$13,249,859	$13,349,291	$13,561,894	$14,614,442	$14,614,442	$14,614,442	$14,614,442	$14,614,442	$76,117,138
2.40%	Depr Rate (monthly)	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0180
	Depreciation	$2,649	$7,711	$11,226	$23,978	$29,529	$26,696	$27,123	$29,229	$29,229	$29,229	$29,229	$29,229	$148,389
	Accumulated Depreciation	$2,649	$10,360	$39,786	$63,825	$93,354	$120,050	$147,173	$176,514	$205,843	$235,072	$264,300	$293,529	$293,529
	Net Plant In Service	$2,585,699	$3,500,216	$5,073,279	$11,436,427	$13,156,504	$13,229,195	$13,414,721	$14,437,928	$14,408,599	$14,377,370	$14,348,141	$14,321,913	$75,823,609
	Average Plant	N/A	$3,042,958	$4,287,248	$8,254,853	$12,296,515	$13,189,349	$13,321,958	$14,026,185	$14,511,263	$14,393,384	$14,362,756	$14,335,027	$95,900,457
8.37%	Return	$11,119	$26,126	$29,794	$68,543	$84,564	$91,564	$104,248	$108,969	$112,650	$112,422	$112,284	$112,186	$853,883
1.74%		$2,061	$4,845	$7,163	$12,709	$16,863	$19,881	$19,358	$20,205	$20,824	$20,840	$20,797	$20,787	$180,806
Equity		$9,054	$21,281	$31,801	$55,834	$68,881	$74,902	$84,916	$88,763	$91,822	$91,740	$91,588	$91,398	$434,957
324	Total Plant In Service	$922,922	$207,080	$327,845	$918,334	$548,284	$714,891	$729,046	$792,319	$792,319	$792,319	$792,319	$792,319	$4,878,882
	Jurisdictional Factor	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247
	Jurisdictional Plant	$908,173	$205,243	$321,981	$665,244	$533,881	$701,833	$712,888	$706,266	$706,266	$706,266	$706,266	$706,266	$4,003,987
1.80%	Depr Rate (monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015
	Depreciation	$113	$308	$483	$998	$801	$1,053	$1,069	$1,102	$1,102	$1,102	$1,102	$1,102	$5,653
	Accumulated Depreciation	$113	$418	$901	$1,899	$2,819	$3,871	$4,741	$5,843	$7,045	$8,148	$9,250	$10,352	$26,182
	Net Plant In Service	$150,060	$204,825	$321,080	$663,436	$537,062	$698,162	$708,248	$702,362	$701,310	$700,057	$696,905	$695,654	$3,982,826
	Average Plant	N/A	$177,443	$262,953	$492,243	$600,249	$617,722	$703,205	$705,305	$701,736	$698,684	$698,481	$693,280	$3,977,314
8.37%	Return	$568	$1,379	$2,048	$3,810	$4,464	$4,834	$5,462	$5,742	$5,648	$5,640	$5,631	$5,622	$26,132
1.74%		$149	$256	$379	$668	$428	$884	$1,018	$1,066	$1,101	$1,101	$1,100	$1,098	$5,316
Equity		$477	$1,123	$1,667	$2,841	$3,625	$3,950	$4,473	$4,675	$4,546	$4,539	$4,531	$4,524	$22,816
	Depreciation	$4,469	$12,143	$18,244	$36,212	$33,266	$41,967	$42,686	$45,870	$45,870	$45,870	$45,870	$45,870	$236,022
	Return	$10,664	$28,922	$43,611	$118,214	$143,400	$155,376	$176,747	$184,766	$191,011	$190,852	$190,693	$190,523	$896,495
	Total Jurisdictional Post In-Service Revenue Requirement	$23,241	$60,470	$85,059	$183,199	$175,666	$197,213	$219,433	$230,743	$237,346	$236,857	$236,277	$236,393	$1,148,427
	Debt	$3,486	$8,329	$12,303	$21,546	$29,286	$34,791	$32,772	$34,269	$35,483	$35,417	$35,269	$35,284	
	Equity	$19,755	$52,142	$72,811	$164,668	$146,611	$162,422	$186,661	$196,474	$201,863	$201,440	$200,988	$201,109	
		$23,241	$60,470	$85,059	$183,199	$175,666	$197,213	$219,433	$230,743	$237,346	$236,857	$236,277	$236,393	

Total Jurisdictional Post In-Service Revenue Requirement: $1,148,427

15-3

Notes:

Factor = Number of Days in service / 15 = 0.5
Number of days in the month / 30

	Account 321	Account 322	Account 323	Account 324
Jurisdictional Plant	$46,901	$1,767,842	$2,588,348	$150,060
Depr Rate (monthly)	0.0015	0.0017	0.0020	0.0015
Depr Rate (monthly)	66	2,978	5,180	225
Factor (a)	0.500000000	0.500000000	0.500000000	0.500000000
Depr to be date	$1,490	$2,649	$113	
Net Plant In Service	$45,368	$1,764,952	$2,849,488	$150,060
Debt rate Monthly	0.14%	0.14%	0.14%	0.14%
Equity rate Monthly	0.64%	0.64%	0.64%	0.64%
Debt per Month	$7	2,595	1,122	217
Equity per Month	293	11,381	16,106	968
Factor (b)	0.500000000	0.500000000	0.500000000	0.500000000
Debt to the day	$33	$1,293	$2,061	$199
Equity to the day	$148	$5,681	$9,054	$477

First Month Total	
Jurisdictional Plant	$4,853,094
Depr Rate (monthly)	
Depr Rate (monthly)	$5,972
Factor (a)	
Depr to be date	$4,469
Net Plant In Service	$4,828,697
Debt rate Monthly	
Equity rate Monthly	
Debt per Month	$5,982
Equity per Month	$30,717
Factor (a)	
Debt to the day	$3,486
Equity to the day	$19,755
Total	$36,884

Notes:

(a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.

(b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

(c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0806% and Florida Municipal Power Agency (FMPA) of 8.806%.

(e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/retirement orders.

(g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

15-3
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15-3
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15-3/4

PSC

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Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title July Post in Service

Florida Power & Light Company
2012 Post In Service Base Rate Revenue Requirements
To be recovered through the NCRC
Uprate Project

Description Transmission-Turkey Point Site Expansion Switchyard

Line No.	Internal Order	Work Order #	Plant Account	Detail	201207	201208	201209	201210	201211	201212	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv
1		T0000000141	352	Structures & Improvements	$69,906	$2,179	($410)	$728	$3,377	($335)	$75,444	1.90%	1.90%
2													
3													
4													
5													
6		Cost In-Service Date											
7													
8		201207		Total Company In-Service	$69,906	$2,179	($410)	$728	$3,377	($335)	$75,444		
9				Participant Credit							-		
10				Total Company In-Service (Net of Part)	$69,906	$2,179	($410)	$728	$3,377	($335)	$75,444		
11				Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145		
12				Jurisdictional Plant In-Service	$63,216	$1,970	($371)	$658	$3,054	($303)	$68,225		
13													

Line No.	Account	Detail	201207 July	201208 August	01209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	2012 Total
14															
15															
16															
17	352	Total Plant in Service	$69,906	$72,084	$71,674	$72,402	$75,780	$75,444	$75,444	$75,444	$75,444	$75,444	$75,444	$75,444	$437,290
18		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
19		Jurisdictional Plant	$63,216	$65,187	$64,816	$65,474	$68,528	$68,225	$68,225	$68,225	$68,225	$68,225	$68,225	$68,225	$395,446
20	1.90%	Dep Rate (monthly)	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	
21		Depreciation	$50	$103	$103	$104	$109	$108	$108	$108	$108	$108	$108	$108	$578
22		Accumulated Depreciation	$50	$153	$256	$360	$468	$576	$684	$792	$900	$1,008	$1,116	$1,224	$1,863
23		Net Plant in Service	$63,166	$65,033	$64,560	$65,115	$68,060	$67,649	$67,541	$67,433	$67,326	$67,217	$67,109	$67,001	$393,883
24		Average Plant	$31,583	$64,100	$64,797	$64,837	$66,587	$67,855	$67,595	$67,487	$67,379	$67,271	$67,163	$67,055	$359,759
25	9.31%	Return	$246	$499	$504	$505	$518	$528	$526	$525	$525	$524	$523	$522	$2,801
26	Debt	1.72%	$45	$92	$93	$93	$95	$97	$97	$97	$97	$96	$96	$96	$516
27	Equity	7.62%	$201	$407	$412	$412	$423	$431	$429	$429	$428	$427	$427	$426	$2,285
28															
29															
30															
31		Depreciation	$50	$103	$103	$104	$109	$108	$108	$108	$108	$108	$108	$108	$578
32		Return	$246	$499	$504	$505	$518	$528	$526	$525	$525	$524	$523	$522	$2,801
33		Total Jurisdictional Post In-Service Revenue Requirement	$296	$602	$607	$608	$627	$636	$634	$633	$633	$632	$631	$630	$3,377
34															
35															
36		Debt	$45	$92	$93	$93	$95	$97	$97	$97	$97	$96	$96	$96	
37		Equity	$201	$407	$412	$412	$423	$431	$429	$429	$428	$427	$427	$426	
38			$246	$499	$504	$505	$518	$528	$526	$525	$525	$524	$523	$522	
39															
40							Total Jurisdictional Post In-Service Revenue Requirement		$3,377						
41															
42															

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Notes:

(a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.

(b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

(c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.

(e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requestingrecovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

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15-3
4

Source: Req # 31

15-3/5

PDC

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

KW 5/7/13

Title Avg Post in Service

Florida Power & Light Company
2012 Post In Service Base Rate Revenue Requirements
To be recovered through the NCRC
Uprate Project

Description Transmission-Turkey Point Flagami Breaker Failure Panels

Line No.	Interest Order	Work Order #	Plant Account	Detail	201208	201209	201210	201211	201212	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv
1		1000000184	353	Station Equipment	($820)	($513)	$2,631	$567	$960	$2,786	2.60%	9.33%
2			397	Communications Equipment-Amort	($19)	($10)	$54	$12	$20	$56	10.00%	
3												
4												
5		Post In Service Date										
6		201203		Total Company In-Service	($839)	($523)	$2,705	$599	$980	$2,822		
9				Proficient Credit								
10				Total Company In-Service (Net of Fed)	($839)	($523)	$2,705	$599	$980	$2,822		
13				Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145		
14				Jurisdictional Plant In-Service	($848)	($473)	$2,446	$542	$886	$2,552		
15												

Line No.	Account	Detail	201208 August	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	2012 Total
16															
19	353	Total Plant in Service	($820)	($1,433)	$1,318	$1,805	$2,768	$2,768	$2,768	$2,768	$2,768	$2,768	$2,768	$2,768	$3,436
22		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
23		Jurisdictional Plant	($832)	($1,296)	$1,102	$1,633	$2,501	$2,501	$2,501	$2,501	$2,501	$2,501	$2,501	$2,501	$3,107
24	2.60%	Depr Rate (monthly)	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	
25		Depreciation	($1)	($3)	$2	$4	$5	$5	$5	$5	$5	$5	$5	$5	$8
26		Accumulated Depreciation	($1)	($4)	($1)	$2	$8	$13	$18	$24	$29	$35	$40	$48	$4
27		Net Plant in Service	($832)	($1,292)	$1,103	$1,630	$2,493	$2,488	$2,483	$2,477	$2,472	$2,466	$2,461	$2,456	$3,103
28		Average Plant	($416)	($1,062)	($95)	$1,367	$2,062	$2,491	$2,485	$2,480	$2,474	$2,469	$2,464	$2,458	$1,856
29	9.33%	Return	($3)	($8)	($1)	$11	$16	$19	$19	$19	$19	$19	$19	$19	$14
30	Debt 1.71%		($1)	($2)	($0)	$2	$3	$4	$4	$4	$4	$4	$4	$4	$3
31	Equity 7.61%		($3)	($7)	($1)	$9	$13	$16	$16	$16	$16	$16	$16	$16	$12
32															
33	397	Total Plant in Service	($19)	($29)	$25	$37	$56	$56	$56	$56	$56	$56	$56	$56	$70
34		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
35		Jurisdictional Plant	($17)	($26)	$22	$33	$51	$51	$51	$51	$51	$51	$51	$51	$63
36	10.00%	Depr Rate (monthly)	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	
37		Depreciation	($0)	($0)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1
38		Accumulated Depreciation	($0)	($0)	($0)	$0	$1	$1	$1	$2	$2	$3	$3	$4	$0
39		Net Plant in Service	($17)	($26)	$23	$33	$50	$50	$50	$49	$49	$48	$48	$47	$63
40		Average Plant	($8)	($22)	($2)	$28	$42	$50	$50	$49	$49	$49	$48	$48	$38
41	9.33%	Return	($0)	($0)	($0)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
42	Debt 1.71%		($0)	($0)	($0)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
43	Equity 7.61%		($0)	($0)	($0)	$0	$0	$0		$0	$0	$0	$0	$0	$0
44															
45		Total Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
46		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
47		Jurisdictional Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
48	0.00%	Depr Rate (monthly)	-	-	-	-	-	-	-	-	-	-	-	-	
49		Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
50		Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
51		Net Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
52		Average Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
53	9.33%	Return	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
54	Debt 1.71%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
55	Equity 7.61%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
56															
57		Total Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
58		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
59		Jurisdictional Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
60	0.00%	Depr Rate (monthly)	-	-	-	-	-	-	-	-	-	-	-	-	
61		Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
62		Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
63		Net Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
64		Average Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
65	9.33%	Return	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
66	Debt 1.71%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
67	Equity 7.61%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
68															
69															
70		Depreciation	($1)	($3)	$3	$4	$6	$6	$6	$6	$6	$6	$6	$6	$8
71		Return	($3)	($8)	($1)	$11	$16	$20	$20	$20	$20	$20	$20	$19	$15
72		Total Jurisdictional Post In-Service Revenue Requirement	($4)	($11)	$2	$15	$22	$26	$26	$26	$26	$25	$25	$25	$23
73															
74															
75		Debt	($1)	($2)	($0)	$2	$3	$4	$4	$4	4	$4	$4	$4	
76		Equity	($3)	($7)	($1)	$9	$13	$16	$16	$16	$19	$16	$16	$16	
77			($3)	($8)	($1)	$11	$16	$20	$20	$20	$20	$20	$20	$19	
78															
79		Total Jurisdictional Post In-Service Revenue Requirement						$22							
80															
81															

15-3

Notes:

(a) Post in Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.

(b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

(c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.

(e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/unitized orders.

(g) Non incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

15-3 5 Pl

15-3 5 Pl

Source: Req #31

Florida Power & Light Company
2012 Post In Service Base Rate Revenue Requirements
To be recovered through the NCRC
Uprate Project

Description: Transmission-Turkey Point Davis Breaker Failure Panels

Line No.	Internal Order	Work Order #	Plant Account	Detail	201208	201209	201210	201211	201212	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Sum
1		10000000922	353	Station Equipment	$4,429	$39	$2,035	$2,571	($977)	$8,087	2.80%	9.33%
2			397	Communications Equipment Asset	$86	$1	$42	$52	($20)	$165	10.00%	
3											0.00%	
4											0.00%	
5												
6		Post In Service Date										
7												
8		201205		Total Company In-Service	$4,515	$34	$2,077	$2,624	($997)	$8,252		
9				Participant Credit						-		
10				Total Company In-Service (Net of Part)	$4,515	$34	$2,077	$2,624	($997)	$8,252		
11				Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145		
12				Jurisdictional Plant In-Service	$4,083	$31	$1,878	$2,373	($902)	$7,463		

Line No.	Account	Detail	201208 August	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	2012 Total
13															
14															
15															
16	353	Total Plant in Service	$4,425	$4,458	$6,493	$9,065	$8,087	$8,087	$8,087	$8,087	$8,087	$8,087	$8,087	$8,087	$32,576
17		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
18		Jurisdictional Plant	$4,001	$4,032	$5,872	$8,197	$7,313	$7,313	$7,313	$7,313	$7,313	$7,313	$7,313	$7,313	$28,416
19	2.80%	Depr Rate (monthly)	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	
20		Depreciation	$4	$9	$13	$18	$16	$16	$16	$16	$16	$16	$16	$16	$59
21		Accumulated Depreciation	$4	$13	$26	$44	$59	$75	$91	$107	$123	$139	$154	$170	$148
22		Net Plant in Service	$3,997	$4,018	$5,846	$8,154	$7,254	$7,238	$7,222	$7,207	$7,191	$7,175	$7,159	$7,143	$28,270
23		Average Plant	$1,999	$4,008	$4,932	$7,000	$7,704	$7,246	$7,230	$7,214	$7,199	$7,183	$7,167	$7,151	$25,843
24	9.33%	Return	$16	$31	$38	$54	$60	$56	$56	$56	$56	$56	$56	$56	$199
25	Debt	1.71%	$3	$6	$7	$10	$11	$10	$10	$10	$10	$10	$10	$10	$37
26	Equity	7.61%	$13	$25	$31	$44	$49	$46	$46	$46	$46	$46	$45	$45	$163
27															
28	397	Total Plant in Service	$80	$81	$133	$185	$165	$165	$165	$165	$165	$165	$165	$165	$664
29		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
30		Jurisdictional Plant	$82	$82	$120	$167	$149	$149	$149	$149	$149	$149	$149	$149	$600
31	10.00%	Depr Rate (monthly)	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	
32		Depreciation	$0	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$5
33		Accumulated Depreciation	$0	$1	$2	$3	$5	$6	$7	$8	$10	$11	$12	$13	$11
34		Net Plant in Service	$81	$81	$118	$164	$145	$143	$142	$141	$140	$138	$137	$136	$588
35		Average Plant	$41	$81	$100	$141	$154	$144	$143	$141	$140	$139	$138	$137	$517
36	9.33%	Return	$0	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$4
37	Debt	1.71%	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1
38	Equity	7.61%	$0	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$3
39															
40		Total Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
41		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
42		Jurisdictional Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
43	0.00%	Depr Rate (monthly)	-	-	-	-	-	-	-	-	-	-	-	-	-
44		Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
45		Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
46		Net Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
47		Average Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
48	9.33%	Return	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
49	Debt	1.71%	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
50	Equity	7.61%	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
51															
52		Total Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
53		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
54		Jurisdictional Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
55	0.00%	Depr Rate (monthly)	-	-	-	-	-	-	-	-	-	-	-	-	-
56		Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
57		Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
58		Net Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
59		Average Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
60	9.33%	Return	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
61	Debt	1.71%	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
62	Equity	7.61%	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
63															
64		Depreciation	$5	$9	$14	$19	$17	$17	$17	$17	$17	$17	$17	$17	$64
65		Return	$16	$32	$39	$55	$61	$57	$57	$57	$57	$57	$57	$57	$203
66		Total Jurisdictional Post In-Service Revenue Requirement	$21	$41	$53	$75	$78	$75	$74	$74	$74	$74	$74	$74	$267
67															
68															
69		Debt	$3	$6	$7	$10	$11	$11	$11	$11	$10	$10	$10	$10	
70		Equity	$13	$26	$32	$45	$50	$47	$47	$47	$46	$46	$46	$46	
71			$16	$32	$39	$55	$61	$57	$57	$57	$57	$57	$57	$57	
72															
73		Total Jurisdictional Post In-Service Revenue Requirement					$267								

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Notes:
(a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.
(b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
(c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
(d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities commission (OUC) of 8.0895% and Florida Municipal Power Agency (FMPA) of 8.808%.
(e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
(f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted, (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
(g) Non incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
(h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

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Florida Power & Light Company
2012 Post In Service Base Rate Revenue Requirements
To be recovered through the NCRC
Uprate Project

Description Nuclear - St. Lucie Unit 1 License Amendment Request

Line No.	Internal Order	Work Order #	Plant Account	Detail	201208	201209	201210	201211	201212	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv
1		PSL000002-15	303	Misc Intangible Plant	$149,066	$3,408,959	($468,164)	$54,075	$629,702	$3,773,638	0.00%	9.32%
2												
3												
4												
5												
6		Post In Service Date										
7												
8		201208		Total Company In-Service	$149,066	$3,408,959	($468,164)	$54,075	$629,702	$3,773,638		
9				Participant Credit						-		
10				Total Company In-Service (Net of Part)	$149,066	$3,408,959	($468,164)	$54,075	$629,702	$3,773,638		
11				Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247		
12				Jurisdictional Plant In-Service	$146,386	$3,347,675	($459,747)	$53,102	$618,382	$3,705,797		
13												

	Account	Detail	201208 August	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	2012 Total
14															
15															
16															
17		303	Total Plant In Service	$149,066	$3,558,025	$3,089,861	$3,143,936	$3,773,638	$3,773,638	$3,773,638	$3,773,638	$3,773,638	$3,773,638	$3,773,638	$3,773,638	$13,714,525
18			Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
19			Jurisdictional Plant	$146,386	$3,494,060	$3,034,313	$3,087,416	$3,705,797	$3,705,797	$3,705,797	$3,705,797	$3,705,797	$3,705,797	$3,705,797	$3,705,797	$3,705,797	$13,467,972
20		0.00%	User Rate (monthly)	-	-	-	-	-	-	-	-	-	-	-	-	-	
21			Depreciation (15-T2)	$6,644	$13,287	$13,287	$13,287	$13,287	$13,287	$13,287	$13,287	$13,287	$13,287	$13,287	$13,287	$13,287	$59,794
22			Accumulated Depreciation	$6,644	$19,931	$33,219	$46,506	$59,794	$73,081	$86,368	$99,656	$112,943	$126,231	$139,518	$152,806	$166,093	
23			Net Plant in Service	$139,742	$3,474,129	$3,001,094	$3,040,909	$3,646,004	$3,632,716	$3,619,429	$3,606,141	$3,592,854	$3,579,566	$3,566,279	$3,552,991	$3,539,704	$13,301,879
24			Average Plant	$69,871	$1,806,936	$3,237,612	$3,021,002	$3,343,456	$3,639,360	$3,626,072	$3,612,785	$3,599,497	$3,586,210	$3,572,923	$3,559,635	$3,546,347	$11,476,877
25		8.32%	Return	$543	$14,041	$25,158	$23,474	$25,980	$28,279	$28,176	$28,073	$27,970	$27,866	$27,763	$27,660	$27,556	$89,196
26	Debt	1.71%		$100	$2,575	$4,613	$4,305	$4,764	$5,186	$5,167	$5,148	$5,129	$5,110	$5,091	$5,072	$5,053	$16,356
27	Equity	7.61%		$443	$11,466	$20,544	$19,170	$21,216	$23,094	$23,009	$22,925	$22,841	$22,756	$22,672	$22,588	$22,503	$72,839
28															
29															
30															
31			Depreciation	$6,644	$13,287	$13,287	$13,287	$13,287	$13,287	$13,287	$13,287	$13,287	$13,287	$13,287	$13,287	$13,287	$59,794
32			Return	$543	$14,041	$25,158	$23,474	$25,980	$28,279	$28,176	$28,073	$27,970	$27,866	$27,763	$27,660	$27,556	$89,196
33			Total Jurisdictional Post In Service Revenue Requirement	$7,187	$27,328	$38,445	$36,762	$39,267	$41,567	$41,464	$41,360	$41,257	$41,154	$41,051	$40,947	$40,843	$148,989
34															
35															
36			Debt	$100	$2,575	$4,613	$4,305	$4,764	$5,186	$5,167	$5,148	$5,129	$5,110	$5,091	$5,072		
37			Equity	$443	$11,466	$20,544	$19,170	$21,216	$23,094	$23,009	$22,925	$22,841	$22,756	$22,672	$22,588		
38				$543	$14,041	$25,158	$23,474	$25,980	$28,279	$28,176	$28,073	$27,970	$27,866	$27,763	$27,660		
39															
40			Total Jurisdictional Post In-Service Revenue Requirement					$148,989 (15-3)									
41															
42															

Notes:

(a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.

(b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

(c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.

(e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(g) Non incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

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PSC

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

KW 6/5/13 BR

Title Sept Postin Service

Florida Power & Light Company
2012 Post In Service Base Rate Revenue Requirements
To be recovered through the NCRC
Uprate Project

Description Transmission Turkey Point Distribution Street Lighting

Line No.	Internal Order	Work Order #	Plant Account	Detail	201209	201210	201211	201212	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv
1		00099430325	371	Installations On Cust Premises	$41	$50	$23	$99	$214	4.00%	9.32%
2											
3											
4											
5											
6		Post In-Service Date									
7											
8		201209		Total Company In-Service	$41	$50	$23	$99	$214		
9				Participant Credit	-	-	-	-	-		
10				Total Company In-Service (Net of Part)	$41	$50	$23	$99	$214		
11				Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145		
12				Jurisdictional Plant In-Service	$37	$45	$21	$90	$193		
13											

Line No.	Account	Detail	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	2012 Total
14															
15															
16															
17	371	Total Plant In Service	$41	$91	$114	$214	$214	$214	$214	$214	$214	$214	$214	$214	$480
18		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
19		Jurisdictional Plant	$37	$82	$103	$193	$193	$1 3	$193	$193	$193	$193	$193	$193	$416
20	4.00%	Dept Rate (monthly)	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033	
21		Depreciation	$0	$0	$0	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1
22		Accumulated Depreciation	$0	$0	$1	$1	$2	$3	$3	$4	$5	$5	$6	$5	$2
23		Net Plant In Service	$37	$82	$103	$192	$191	$191	$190	$189	$189	$188	$187	$187	$414
24		Average Plant	$19	$60	$92	$147	$192	$191	$190	$190	$189	$188	$188	$187	$318
25	9.32%	Return	$0	$0	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$2
26	Debt	1.71%	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
27	Equity	7.61%	$0	$0	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$2
28															
29															
30															
31		Depreciation	$0	$0	$0	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1
32		Return	$0	$0	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$2
33		Total Jurisdictional Post In-Service Revenue Requirement	$0	$1	$1	$2	$2	$2	$2	$2	$2	$2	$2	$2	$4
34															
35															
36		Debt	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
37		Equity	$0	$0	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	
38			$0	$0	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	
39															
40		Total Jurisdictional Post In-Service Revenue Requirement				$4									
41															

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Notes:

(a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incured in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.

(b) Revenue installment calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

(c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.

(e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/blanket orders.

(g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

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6 P1

Source: Req # 31

15-3
6 P1

Florida Power & Light Company
2012 Post In Service Base Rate Revenue Requirements
To be recovered through the NCRC
Uprate Project

Description: Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 4-26)

Line No.	Internal Order	Work Order #	Plant Account	Detail	201209	201210	201211	201212	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv
1		P00000113195	323	Turbogenerator Units	$10	($2,000)	$0	$0	($1,990)	2.40%	9.32%
2											
3											
4											
5											
6		Post In-Service Date									
7											
8		201209		Total Company In-Service	$10	($2,000)	$0	$0	($1,990)		
9				Participant Credit							
10				Total Company In-Service (Net of Part)	$10	($2,000)	$0	$0	($1,990)		
11				Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247		
12				Jurisdictional Plant In-Service	$9	($1,964)	$0	$0	($1,954)		
13											

Line No.	Account	Detail	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	2012 Total
14															
15															
16															
17	323	Total Plant In Service	$10	($1,990)	($1,990)	($1,990)	($1,990)	($1,990)	($1,990)	($1,990)	($1,990)	($1,990)	($1,990)	($1,990)	($5,881)
18		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
19		Jurisdictional Plant	$9	($1,954)	($1,954)	($1,954)	($1,954)	($1,954)	($1,954)	($1,954)	($1,954)	($1,954)	($1,954)	($1,954)	($5,854)
20	2.40%	Dep Rate (monthly)	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	
21		Depreciation	$0	($4)	($4)	($4)	($4)	($4)	($4)	($4)	($4)	($4)	($4)	($4)	($12)
22		Accumulated Depreciation	$0	($4)	($8)	($12)	($16)	($20)	($23)	($27)	($31)	($35)	($39)	($43)	($23)
23		Net Plant In Service	$9	($1,951)	($1,947)	($1,943)	($1,939)	($1,935)	($1,931)	($1,927)	($1,923)	($1,919)	($1,915)	($1,912)	($5,831)
24		Average Plant	$5	($971)	($1,949)	($1,945)	($1,941)	($1,937)	($1,933)	($1,929)	($1,925)	($1,921)	($1,917)	($1,913)	($4,859)
25	9.32%	Return	$0	($8)	($15)	($15)	($15)	($15)	($15)	($15)	($15)	($15)	($15)	($15)	($38)
26	Debt	1.71%	$0	($1)	($3)	($3)	($3)	($3)	($3)	($3)	($3)	($3)	($3)	($3)	($7)
27	Equity	7.61%	$0	($6)	($12)	($12)	($12)	($12)	($12)	($12)	($12)	($12)	($12)	($12)	($31)
28															
29															
30															
31		Depreciation	$0	($4)	($4)	($4)	($4)	($4)	($4)	($4)	($4)	($4)	($4)	($4)	($12)
32		Return	$0	($8)	($15)	($15)	($15)	($15)	($15)	($15)	($15)	($15)	($15)	($15)	($38)
33		Total Jurisdictional Post In-Service Revenue Requirement	$0	($11)	($19)	($19)	($19)	($19)	($19)	($19)	($19)	($19)	($19)	($19)	($49)
34															
35															
36		Debt	$0	($1)	($3)	($3)	($3)	($3)	($3)	($3)	($3)	($3)	($3)	($3)	
37		Equity	$0	($6)	($12)	($12)	($12)	($12)	($12)	($12)	($12)	($12)	($12)	($12)	
38			$0	($8)	($15)	($15)	($15)	($15)	($15)	($15)	($15)	($15)	($15)	($15)	
39															
40		Total Jurisdictional Post In-Service Revenue Requirement				($49)									
41															
42															

15-3

Notes:

(a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.

(b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

(c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0695% and Florida Municipal Power Agency (FMPA) of 6.806%.

(e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

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Florida Power & Light Company
2012 Post In Service Base Rate Revenue Requirements
To be recovered through the NCRC
Uprate Project

Description GSU - Turkey Point Spare Generator Step-Up (GSU) Transformer

Line No.	Internal Order	Work Order #	Plant Account	Detail	201209	201210	201211	201212	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv
1		1600000128	353.1	Station Equipment-Gen Step-Ups	($275,962)	$360,683	$22,492	($25,140)	$82,073	2.90%	8.32%
2											
3											
4											
5											
6		Post In-Service Date									
7											
8		201209		Total Company In-Service	($275,962)	$360,683	$22,492	($25,140)	$82,073		
9				Participant Credit					-		
10				Total Company In-Service (Net of Part)	($275,962)	$360,683	$22,492	($25,140)	$82,073		
11				Jurisdictional Factor	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733		
12				Jurisdictional Plant In-Service	($270,565)	$353,656	$22,054	($24,650)	$80,474		
13											

	Account	Detail	201209 September	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	2012 Total
14															
15															
16															
17	353.1	Total Plant In Service	($275,962)	$84,721	$107,213	$82,073	$82,073	$82,073	$82,073	$82,073	$82,073	$82,073	$82,073	$82,073	($1,954)
18		Jurisdictional Factor	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	
19		Jurisdictional Plant	($270,565)	$83,070	$105,124	$80,474	$80,474	$80,474	$80,474	$80,474	$80,474	$80,474	$80,474	$80,474	($1,815)
20	2.90%	Dep Rate (monthly)	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	
21		Depreciation	($327)	$201	$254	$194	$194	$194	$194	$194	$194	$194	$194	$194	$322
22		Accumulated Depreciation	($327)	($126)	$128	$322	$517	$711	$906	$1,100	$1,295	$1,489	$1,684	$1,878	($3)
23		Net Plant In Service	($270,238)	$83,197	$104,997	$80,152	$79,958	$79,763	$79,569	$79,374	$79,180	$78,985	$78,791	$78,596	($1,813)
24		Average Plant	($135,129)	($93,531)	$94,097	$92,574	$80,055	$79,860	$79,666	$79,471	$79,277	$79,083	$78,888	$78,694	($41,989)
25	9.32%	Return	($1,050)	($727)	$731	$719	$622	$621	$619	$618	$616	$615	$613	$611	($326)
26	Debt	1.71%	($193)	($133)	$134	$132	$114	$114	$114	$113	$113	$113	$112	$112	($60)
27	Equity	7.61%	($857)	($594)	$597	$587	$508	$507	$506	$504	$503	$502	$501	$499	($266)
28															
29															
30															
31		Depreciation	($327)	$201	$254	$194	$194	$194	$194	$194	$194	$194	$194	$194	$322
32		Return	($1,050)	($727)	$731	$719	$622	$621	$619	$618	$616	$615	$613	$611	($326)
33		Total Jurisdictional Post In Service Revenue Requirement	($1,377)	($526)	$985	$914	$817	$815	$814	$812	$810	$809	$807	$806	($4)
34															
35															
36		Debt	($193)	($133)	$134	$132	$114	$114	$114	$113	$113	$113	$112	$112	
37		Equity	($857)	($594)	$597	$587	$508	$507	$506	$504	$503	$502	$501	$499	
38			($1,050)	($727)	$731	$719	$622	$621	$619	$618	$616	$615	$613	$611	
39															
40		Total Jurisdictional Post In-Service Revenue Requirement				($4)									
41															
42															

15-3

Notes:

(a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.

(b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

(c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.

(e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

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15-3/7

PBC

Florida Power & Light Company
2012 Post In Service Base Rate Revenue Requirements
To be recovered through the NCRC
Uprate Project

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Dct Post in Service

Description Nuclear Turkey Point Unit 3 License Amendment Request

Line No.	Internal Order	Work Order #	Plant Account	Detail	201210	201211	201212	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv
1		PC0000302453	303	Misc Intangible Plant	($151,722)	$1,930	$1,625,941	$1,476,149		9.33%
2										
3										
4										
5										
6		Post In-Service Date								
7										
8		201210		Total Company In-Service	($151,722)	$1,930	$1,625,941	$1,476,149		
9				Participant Credit	-	-	-	-		
10				Total Company In-Service (Net of Part)	($151,722)	$1,930	$1,625,941	$1,476,149		
11				Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247		
12				Jurisdictional Plant In-Service	($148,994)	$1,895	$1,596,710	$1,449,611		
13										

Line No.	Account	Detail	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	2012 Total
14															
15															
16															
17		303 Total Plant in Service	($151,722)	($149,792)	$1,476,149	$1,476,149	$1,476,149	$1,476,149	$1,476,149	$1,476,149	$1,476,149	$1,476,149	$1,476,149	$1,476,149	$1,174,635
18		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
19		Jurisdictional Plant	($148,994)	($147,099)	$1,449,611	$1,449,611	$1,449,611	$1,449,611	$1,449,611	$1,449,611	$1,449,611	$1,449,611	$1,449,611	$1,449,611	$1,153,516
20		0.00% Dept Rate (monthly)	-	-	-	-	-	-	-	-	-	-	-	-	
21		Depreciation	$313	$6,176	$627	$627	$627	$627	$627	$627	$627	$627	$627	$627	$7,116
22		Accumulated Depreciation	$3,088	$9,265	$9,891	$10,518	$11,145	$11,772	$12,398	$13,025	$13,652	$14,278	$14,905	$15532	$22,244
23		Net Plant in Service	($152,082)	($156,364)	$1,439,720	$1,439,093	$1,438,466	$1,437,840	$1,437,213	$1,436,586	$1,435,959	$1,435,333	$1,434,706	$1,434,079	$1,131,274
24		Average Plant	($76,041)	($154,223)	$641,678	$1,439,406	$1,438,780	$1,438,153	$1,437,526	$1,436,899	$1,436,273	$1,435,646	$1,435,019	$1,434,392	$411,414
25		9.33% Return	($591)	($1,199)	$4,988	$11,190	$11,185	$11,180	$11,175	$11,170	$11,166	$11,161	$11,156	$11,151	$3,196
26	Debt	1.7 %	($108)	($219)	$910	$2,041	$2,040	$2,039	$2,038	$2,037	$2,036	$2,035	$2,035	$2,034	$583
27	Equity	7.63%	($483)	($980)	$4,079	$9,149	$9,145	$9,141	$9,137	$9,133	$9,129	$9,125	$9,121	$9,117	$2,615
28															
29															
30															
31		Depreciation	$313	$6,176	$627	$627	$627	$627	$627	$627	$627	$627	$627	$627	$7,116
32		Return	($591)	($1,199)	$4,988	$11,190	$11,185	$11,180	$11,175	$11,170	$11,166	$11,161	$11,156	$11,151	$3,196
33		Total Jurisdictional Post In-Service Revenue Requirement	($278)	$4,977	$5,615	$11,817	$11,812	$11,807	$11,802	$11,797	$11,792	$11,787	$11,783	$11,778	$10,315
34															
35															
36		Debt	($108)	($219)	$910	$2,041	$2,040	$2,039	$2,038	$2,037	$2,036	$2,035	$2,035	$2,034	
37		Equity	($483)	($980)	$4,079	$9,149	$9,145	$9,141	$9,137	$9,133	$9,129	$9,125	$9,121	$9,117	
38			($591)	($1,199)	$4,988	$11,190	$11,185	$11,180	$11,175	$11,170	$11,166	$11,161	$11,156	$11,151	
39															
40		Total Jurisdictional Post In-Service Revenue Requirement			$10,315										
41															
42															

15-3

Notes:

(a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.

(b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

(c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.

(e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Amtz Exp

(A) See WP 15-1/2 : Half mo s/b = 3,088 x 1 mo = 3,088
Monthly dep s/b 6,176 x 2 mo = 12,352
15,440 Acc. Amortization @ Dec.
9,891
Difference immaterial 5,549

15-3 p 1

Source: Req # 31

15-3
7 p 1

Florida Power & Light Company
2012 Post In Service Base Rate Revenue Requirements
To be recovered through the NCRC
Uprate Project

Description Nuclear Turkey Point Unit 4 License Amendment Request

Line No.	Internal Order	Work Order #	Plant Account	Detail	201210	201211	201212	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv
1		P00005302/03	303	Misc Intangible Plant	$33,951	$6,334	$39,065	$79,349		9.33%
2										
3										
4										
5										
6		Post In Service Date								
7										
8		201210		Total Company In-Service	$33,951	$6,334	$39,065	$79,349		
9				Participant Credit	-	-	-	-		
10				Total Company In-Service (Net of Part)	$33,951	$6,334	$39,065	$79,349		
11				Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247		
12				Jurisdictional Plant In-Service	$33,340	$6,220	$38,363	$77,923		
13										

Account		Detail	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	2012 Total
303		Total Plant In Service	$33,951	$40,284	$79,349	$79,349	$79,349	$79,349	$79,349	$79,349	$79,349	$79,349	$79,349	$79,349	$153,584
		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
		Jurisdictional Plant	$33,340	$39,580	$77,923	$77,923	$77,923	$77,923	$77,923	$77,923	$77,923	$77,923	$77,923	$77,923	$150,823
	0.00%	Dep Rate (monthly)	-	-	-	-	-	-	-	-	-	-	-	-	
		Depreciation	$320	$162	$162	$162	$162	$162	$162	$162	$162	$162	$162	$162	$646
		Accumulated Depreciation	$320	$482	$645	$807	$970	$1,132	$1,295	$1,457	$1,619	$1,782	$1,944	$2,107	$1,447
		Net Plant In Service	$33,020	$39,098	$77,278	$77,116	$76,953	$76,791	$76,628	$76,466	$76,304	$76,141	$75,979	$75,816	$149,376
		Average Plant	$16,510	$36,049	$58,178	$77,197	$77,034	$76,872	$76,710	$76,547	$76,385	$76,222	$76,060	$75,897	$110,737
	9.33%	Return	$128	$280	$452	$600	$599	$598	$596	$595	$594	$593	$591	$590	$861
Debt	1.70%		$23	$51	$82	$109	$109	$109	$109	$109	$108	$108	$108	$108	$157
Equity	7.93%		$105	$229	$370	$491	$490	$489	$488	$487	$486	$484	$483	$482	$704
		Depreciation	$320	$162	$162	$162	$162	$162	$162	$162	$162	$162	$162	$162	$645
		Return	$128	$280	$452	$600	$599	$598	$596	$595	$594	$593	$591	$590	$861
		Total Jurisdictional Post In-Service Revenue Requirement	$448	$443	$615	$763	$761	$760	$758	$756	$755	$754	$752	$1,506	
		Debt	$23	$51	$82	$109	$109	$109	$109	$109	$108	$108	$108	$108	
		Equity	$105	$229	$370	$491	$490	$489	$488	$487	$486	$484	$483	$482	
			$128	$280	$452	$600	$599	$598	$596	$595	$594	$593	$591	$590	
		Total Jurisdictional Post In-Service Revenue Requirement			$1,506										

(15-3)

Notes:

(a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.

(b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

(c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0896% and Florida Municipal Power Agency (FMPA) of 8.806%.

(e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

(B) See wp 15-7/25

Amtz Exp
Half mo = 160 x 1 mo = 160
Mo Dep = 320 x 2 mo = 640 Acc Amtz
800 @ Dec
-645
155

Difference is immaterial

15-3 p2

Florida Power & Light Company
2012 Post In Service Base Rate Revenue Requirements
To be recovered through the NCRC
Uprate Project

Description: Nuclear - Turkey Point Turbine Valve Refurbishment (during PTN 3-26)

Line No.	Internal Order	Work Order #	Plant Account	Detail	201210	201211	201212	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv
1		P00000113197	323	Turbogenerator Units	($158,010)	$0	$0	($158,010)	2.40%	9.33%
2										
3										
4										
5										
6		Post In-Service Date								
7										
8		201210		Total Company In-Service	($158,010)	$0	$0	($158,010)		
9				Participant Credit	-	-	-	-		
10				Total Company In-Service (Net of Part)	($158,010)	$0	$0	($158,010)		
11				Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247		
12				Jurisdictional Plant In-Service	($155,170)	$0	$0	($155,170)		

Line No.	Account	Detail	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	2012 Total
13															
14															
15															
16															
17	323	Total Plant in Service	($158,010)	($158,010)	($158,010)	($158,010)	($158,010)	($158,010)	($158,010)	($158,010)	($158,010)	($158,010)	($158,010)	($158,010)	($474,031)
18		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
19		Jurisdictional Plant	($155,170)	($155,170)	($155,170)	($155,170)	($155,170)	($155,170)	($155,170)	($155,170)	($155,170)	($155,170)	($155,170)	($155,170)	($465,510)
20	2.40%	Depr Rate (monthly)	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	
21		Depreciation	($155)	($310)	($310)	($310)	($310)	($310)	($310)	($310)	($310)	($310)	($310)	($310)	($776)
22		Accumulated Depreciation	($155)	($465)	($776)	($1,086)	($1,397)	($1,707)	($2,017)	($2,328)	($2,638)	($2,948)	($3,259)	($3,569)	($1,397)
23		Net Plant in Service	($155,015)	($154,704)	($154,394)	($154,084)	($153,773)	($153,463)	($153,153)	($152,842)	($152,532)	($152,222)	($151,911)	($151,601)	($464,113)
24		Average Plant	($77,507)	($154,860)	($154,549)	($154,239)	($153,928)	($153,618)	($153,308)	($152,997)	($152,687)	($152,377)	($152,066)	($151,756)	($386,915)
25	9.33%	Return	($603)	($1,204)	($1,201)	($1,199)	($1,197)	($1,194)	($1,192)	($1,189)	($1,187)	($1,185)	($1,182)	($1,180)	($3,008)
26	Debt	1.70%	($110)	($220)	($219)	($219)	($218)	($218)	($217)	($217)	($216)	($216)	($216)	($215)	($549)
27	Equity	7.63%	($493)	($984)	($982)	($980)	($978)	($976)	($974)	($972)	($971)	($969)	($967)	($965)	($2,459)
28															
29															
30															
31		Depreciation	($155)	($310)	($310)	($310)	($310)	($310)	($310)	($310)	($310)	($310)	($310)	($310)	($776)
32		Return	($603)	($1,204)	($1,201)	($1,199)	($1,197)	($1,194)	($1,192)	($1,189)	($1,187)	($1,185)	($1,182)	($1,180)	($3,008)
33		Total Jurisdictional Post In Service Revenue Requirement	($758)	($1,514)	($1,512)	($1,509)	($1,507)	($1,505)	($1,502)	($1,500)	($1,497)	($1,495)	($1,492)	($1,490)	($3,784)
34															
35															
36		Debt	($110)	($220)	($219)	($219)	($218)	($218)	($217)	($217)	($216)	($216)	($216)	($215)	
37		Equity	($493)	($984)	($982)	($980)	($978)	($976)	($974)	($972)	($971)	($969)	($967)	($965)	
38			($603)	($1,204)	($1,201)	($1,199)	($1,197)	($1,194)	($1,192)	($1,189)	($1,187)	($1,185)	($1,182)	($1,180)	
39															
40		Total Jurisdictional Post In-Service Revenue Requirement			($3,784)										
41															
42	Notes:														
43															
44		Factor = Number of Days in service	16	0.5											
45		Number of days in the month	30												
46															

	Account 323
Jurisdictional Plant	($155,170)
Depr Rate (monthly)	0.0020
Depr Rate (monthly)	(310)
Factor (b)	0.500000000
Days in the date	($155)
Net Plant in Service	($155,015)
Debt rate Monthly	0.14%
Equity rate Monthly	0.64%
Debt per Month	(220)
Equity per Month	(985)
Factor (b)	0.500000000
Debt in the day	($110)
Equity in the day	($493)

Notes:

(a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.

(b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

(c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.

(e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(g) Non incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

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7 of 8

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7 p3

Florida Power & Light Company
2012 Post In Service Base Rate Revenue Requirements
To be recovered through the NCRC
Uprate Project

Description Nuclear - Turkey Point Simulator

Line No.	Internal Order	Work Order #	Plant Account	Detail	201210	201211	201212	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv
1		P0090010H1	325	Misc Power Plant Equipment	$13,293	$3,497	$36,750	$53,540	1.60%	9.33%
2										
3										
4										
5										
6		Post In Service Units								
7										
8		201210		Total Company In-Service	$13,293	$3,497	$36,750	$53,540		
9				Participant Credit						
10				Total Company In- ervice (Net of Part)	$13,293	$3,497	$36,750	$53,540		
11				Jurisdictional Factor	0.982022 7	0.98202247	0.98202247	0.98202247		
12				Jurisdictional Plant In-Service	$13,054	$3,434	$36,090	$52,578		
13										

Line No.	Internal Order	Account	Detail	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	2012 Total
14																
15																
16																
17		325	Total Plant In Service	$13,293	$16,790	$53,540	$53,540	$53,540	$53,540	$53,540	$53,540	$53,540	$53,540	$53,540	$53,540	$83,623
18			Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
19			Jurisdictional Plant	$13,054	$16,488	$52,578	$52,578	$52,578	$52,578	$52,578	$52,578	$52, 78	$52,578	$52,578	$52,578	$82,120
20		1.60%	Dep Rate (annlly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	
21			Depreciation	$10	$25	$79	$79	$79	$79	$79	$79	$79	$79	$79	$79	$113
22			Accumulated Depreciation	$10	$35	$113	$192	$271	$350	$429	$508	$587	$665	$744	$823	$158
23			Net Plant In Service	$13,044	$16,453	$52,464	$52,385	$52,306	$52,228	$52,149	$52,070	$51,991	$51,912	$51,833	$51,754	$81,962
24			Average Plant	$6,522	$14,749	$34,459	$52,425	$52,346	$52,267	$52,188	$52,109	$52,030	$51,952	$51,873	$51,794	$55,730
25		9.33%	Return	$51	$115	$268	$408	$407	$406	$406	$405	$404	$404	$403	$403	$433
26	Debt	1.70%		$9	$21	$49	$74	$74	$74	$74	$74	$74	$74	$74	$73	$79
27	Equity	7.63%		$41	$94	$219	$333	$333	$332	$332	$331	$331	$330	$330	$329	$354
28																
29																
30																
31			Depreciation	$10	$25	$79	$79	$79	$79	$79	$79	$79	$79	$79	$79	$113
32			Return	$51	$115	$268	$408	$407	$406	$406	$405	$404	$404	$403	$403	$433
33			Total Jurisdictional Post In Service Revenue Requirement	$60	$139	$347	$486	$486	$485	$485	$484	$483	$483	$482	$482	$547
34																
35																
36			Debt	$9	$21	$49	$74	$74	$74	$74	$74	$74	$74	$74	$73	
37			Equity	$41	$94	$219	$333	$333	$332	$332	$331	$331	$330	$330	$329	
38				$51	$115	$268	$408	$407	$406	$406	$405	$404	$404	$403	$403	
39																
40			Total Jurisdictional Post In-Service Revenue Requirement			$547										
41																
42																

15-3

Notes:

(a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.

(b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

(c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.

(e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

15-3 pt

15-3 pt

Florida Power & Light Company
2013 Post In Service Base Rate Revenue Requirements
To be recovered through the NCRC
Upgrade Project

Description Nuclear - Turkey Point Unit 3 Outage (PTN 3-38)

Line No.	Account Number	Work Order #	Plant Account	Detail	201210	201211	201212	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv
				Includes Non-Incremental Payroll						
1		[redacted]	321	Structures & Improvements	$2,363,678	$539,781	$466,661	$3,430,056	1.60%	8.31%
2		[redacted]	322	Nuclear Plant Equipment	$4,717,851	$1,561,910	$1,238,835	$7,537,788	2.00%	
3			323	Turbogenerator Units	$14,568,949	$3,795,342	$3,402,745	$21,767,036	2.40%	
4			324	Accessory Electric Equipment	$326,097	$74,264	$68,277	$469,006	1.60%	
5			321	Non-Incremental Payroll	$3,354	$4,180	$2,818	$10,357	1.60%	
6			322	Non-Incremental Payroll	$4,673	$5,880	$9,361	$20,912	2.00%	
7			323	Non-Incremental Payroll	$70,437	$39,537	$18,842	$143,795	2.40%	
8			324	Non-Incremental Payroll	$466	$686	$374	$1,434	1.60%	
9										
10		Post In-Service Pay								
11		201210		Total Company In-Service	$21,970,105	$6,045,532	$5,773,434	$32,829,761		
12				Participant Credit						
13				Total Company In-Service (Net of Part)	$21,970,105	$6,045,532	$5,773,434	$32,829,761		
14				Jurisdictional Factor	0.88202247	0.88202247	0.88202247	0.88202247		
15				Jurisdictional Plant In-Service	$21,619,429	$5,331,167	$5,092,532	$32,329,563		

Line No.	Account	Detail	201210 October	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	2012 Total
16															
17	321	Total Plant In Service	$2,306,836	$2,960,818	$3,447,129	$3,447,125	$3,447,125	$3,447,129	$3,447,129	$3,447,125	$3,447,129	$3,447,125	$3,447,129	$3,447,129	$36,884,979
18		Jurisdictional Factor	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	
19		Jurisdictional Plant	$2,034,452	$2,611,643	$3,040,184	$3,040,181	$3,040,181	$3,040,184	$3,040,184	$3,040,181	$3,040,184	$3,040,181	$3,040,184	$3,040,184	$32,495,658
20	1.60%	Depr Rate (monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	
21		Depreciation	$3,459	$4,186	$4,873	$4,873	$4,873	$4,873	$4,873	$4,873	$4,873	$4,873	$4,873	$4,873	$52,062
22		Accumulated Depreciation	$3,459	$7,644	$12,517	$17,390	$22,263	$27,136	$32,009	$36,882	$41,755	$46,628	$51,501	$56,374	
23		Net Plant In Service	$2,303,792	$2,753,958	$3,374,193	$3,369,110	$3,364,037	$3,356,993	$3,343,824	$3,343,724	$3,338,848	$3,333,871	$3,328,683	$3,321,934	
24		Average Plant	N/A	$2,528,871	$3,078,076	$3,371,644	$3,366,573	$3,361,483	$3,350,410	$3,343,283	$3,341,287	$3,336,110	$3,331,282	$3,325,309	
25	8.33%	Return	$5,799	$19,900	$23,537	$28,111	$28,072	$28,102	$27,974	$27,953	$27,936	$27,894	$27,854	$27,806	$332,944
26	1.10%		$1,606	$3,576	$4,388	$4,720	$4,773	$4,788	$4,769	$4,762	$4,744	$4,737	$4,729	$4,723	$56,949
27	Equity	7.83%	$7,184	$16,043	$19,671	$21,491	$21,286	$21,366	$21,334	$21,282	$21,269	$21,237	$21,205	$21,173	$242,807
28															
29	322	Total Plant In Service	$4,717,851	$5,601,941	$7,557,786	$7,557,786	$7,557,786	$7,557,786	$7,557,786	$7,557,786	$7,557,786	$7,557,786	$7,557,786	$7,557,786	$17,659,536
30		Jurisdictional Factor	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	
31		Jurisdictional Plant	$4,162,250	$4,937,855	$6,911,384	$6,911,384	$6,911,384	$6,911,384	$6,911,384	$6,911,384	$6,911,384	$6,911,384	$6,911,384	$6,911,384	$17,241,072
32	2.00%	Depr Rate (monthly)	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	
33		Depreciation	$3,890	$9,456	$11,819	$11,819	$11,819	$11,819	$11,819	$11,819	$11,819	$11,819	$11,819	$11,819	$134,878
34		Accumulated Depreciation	$3,890	$13,346	$25,165	$36,984	$48,803	$60,621	$72,440	$84,259	$96,078	$107,896	$119,715	$131,534	$145,881
35		Net Plant In Service	$4,629,280	$5,564,292	$9,666,348	$9,674,876	$9,663,332	$9,651,833	$9,640,344	$9,629,795	$9,617,277	$9,605,788	$9,794,529	$9,782,720	$17,188,681
36		Average Plant	N/A	$5,196,786	$9,295,370	$9,670,612	$9,669,111	$9,657,992	$9,646,974	$9,634,855	$9,623,939	$9,611,811	$9,799,896	$9,788,486	$11,443,681
37	8.33%	Return	$17,900	$40,063	$68,842	$80,609	$80,597	$80,511	$80,521	$80,701	$80,612	$80,517	$81,657	$81,562	$796,027
38	1.10%		$3,361	$7,311	$8,911	$8,745	$9,736	$9,723	$9,708	$9,690	$9,674	$9,657	$9,641	$9,626	$116,803
39	Equity	7.83%	$14,708	$32,734	$39,950	$43,734	$43,861	$43,888	$43,815	$43,441	$43,368	$43,295	$43,222	$43,149	$87,434
40															
41	323	Total Plant In Service	$14,568,949	$17,965,391	$21,768,036	$21,768,036	$21,768,036	$21,768,036	$21,768,036	$21,768,036	$21,768,036	$21,768,036	$21,768,036	$21,768,036	$54,363,376
42		Jurisdictional Factor	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	
43		Jurisdictional Plant	$14,327,958	$17,022,678	$21,376,791	$21,376,791	$21,376,791	$21,376,791	$21,376,791	$21,376,791	$21,376,791	$21,376,791	$21,376,791	$21,376,791	$53,327,098
44	2.40%	Depr Rate (monthly)	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0060
45		Depreciation	$34,328	$36,249	$42,763	$42,763	$42,763	$42,763	$42,763	$42,763	$42,763	$42,763	$42,763	$42,763	$592,326
46		Accumulated Depreciation	$34,328	$70,577	$113,340	$156,103	$198,866	$241,629	$284,392	$327,155	$369,918	$412,681	$455,444	$498,207	$1,184,652
47		Net Plant In Service	$14,293,630	$16,972,100	$21,264,274	$21,220,688	$21,177,925	$21,134,162	$21,091,399	$21,049,636	$21,006,873	$20,964,110	$20,921,347	$20,878,584	$52,142,772
48		Average Plant	N/A	$15,633,115	$19,128,187	$21,242,481	$21,199,307	$21,156,044	$21,113,281	$21,070,807	$21,027,864	$20,985,100	$20,942,347	$20,899,584	$26,571,956
49	8.33%	Return	$55,634	$124,542	$151,031	$165,257	$164,955	$164,633	$164,299	$163,968	$163,636	$163,303	$162,971	$162,639	$1,902,919
50	1.70%		$10,167	$22,804	$27,548	$30,147	$30,068	$30,028	$29,985	$29,944	$29,903	$29,863	$29,823	$29,782	$348,268
51	Equity	7.83%	$45,469	$101,737	$123,483	$135,111	$134,879	$134,607	$134,314	$134,024	$133,733	$133,439	$133,148	$132,857	$1,554,651
52															
53	324	Total Plant In Service	$326,097	$464,781	$491,006	$491,006	$491,006	$491,006	$491,006	$491,006	$491,006	$491,006	$491,006	$491,006	$1,224,888
54		Jurisdictional Factor	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	
55		Jurisdictional Plant	$323,199	$387,804	$432,181	$432,181	$432,181	$432,181	$432,181	$432,181	$432,181	$432,181	$432,181	$432,181	$1,302,998
56	1.60%	Depr Rate (monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	
57		Depreciation	$242	$599	$723	$723	$723	$723	$723	$723	$723	$723	$723	$723	$9,562
58		Accumulated Depreciation	$242	$839	$1,562	$2,285	$3,008	$3,732	$4,455	$5,178	$5,902	$6,625	$7,348	$8,071	$22,842
59		Net Plant In Service	$322,958	$386,965	$430,619	$429,896	$429,173	$428,449	$427,726	$427,003	$426,280	$425,556	$424,833	$424,110	$1,280,223
60		Average Plant	N/A	$354,962	$408,792	$430,258	$429,535	$428,811	$428,088	$427,365	$426,641	$425,918	$425,195	$424,471	$852,166
61	8.33%	Return	$1,268	$2,707	$3,410	$3,720	$3,715	$3,711	$3,707	$3,700	$3,694	$3,688	$3,682	$3,676	$41,482
62	1.70%		$232	$510	$622	$661	$660	$676	$672	$663	$678	$674	$673	$671	$7,891
63	Equity	7.83%	$1,036	$2,297	$2,788	$3,059	$3,055	$3,043	$3,039	$3,036	$3,020	$3,016	$3,009	$3,005	$35,191
64															
65		Depreciation	$20,136	$48,522	$59,073	$60,073	$60,073	$60,073	$60,073	$60,073	$60,073	$60,073	$60,073	$60,073	$729,729
66		Return	$62,856	$156,544	$227,348	$246,757	$246,388	$247,791	$247,311	$246,864	$246,397	$245,870	$246,866	$244,896	$2,827,571
67	Total Jurisdictional Plant In-Service Revenue Requirement		$103,610	$205,066	$287,378	$306,830	$306,461	$307,871	$307,494	$306,937	$306,470	$305,943	$306,939	$304,969	$3,557,300
68															
69		Debt	$18,362	$34,009	$41,445	$46,364	$46,278	$45,183	$45,108	$46,073	$44,938	$44,853	$44,787	$44,882	
70		Equity	$85,249	$162,449	$185,901	$200,466	$200,110	$202,688	$202,386	$200,864	$201,459	$201,077	$200,085	$200,112	
71			$83,660	$168,444	$227,346	$246,733	$246,388	$247,796	$247,531	$246,864	$246,397	$245,930	$245,483	$244,994	
72															
73		Total Jurisdictional Post In-Service Revenue Requirement			$927,095										

15-31

Notes:

Factors:	Number of Days in service	15	0.5
	Number of days in the month	30	

	Account 321	Account 323	Account 323	Account 324
Jurisdictional Plant	$2,888,463	$4,922,260	$14,327,958	$322,199
Depr Rate (monthly)	0.0015	0.0017	0.0020	0.0015
Depr Rate (monthly)	0.208	7.790	28.655	485
Factor (a)	0.500000000	0.500000000	0.500000000	0.500000000
Depr in the data	$1,899	$3,889	$14,328	$252
Net Plant In Service	$2,340,767	$4,874,380	$14,313,330	$321,936
Debt rate Monthly	0.14%	0.14%	0.14%	0.14%
Equity rate Monthly	0.64%	0.64%	0.64%	0.64%
Debt per Month	3,219	6,862	20,258	456
Equity per Month	14,759	29,418	86,878	2,083
Factor (b)	0.500000000	0.500000000	0.500000000	0.500000000
Debt in the day	$1,899	$3,381	$16,147	$228
Equity in the day	$7,194	$14,709	$45,488	$1,028

First Month Total	
Jurisdictional Plant	$21,946,580
Depr Rate (monthly)	
Depr Rate (monthly)	$48,258
Factor (a)	
Depr in the data	$20,128
Net Plant In Service	$21,528,431
Debt rate Monthly	
Equity rate Monthly	
Debt per Month	$30,573
Equity per Month	$138,638
Factor (b)	
Debt in the day	$15,282
Equity in the day	$69,419
Total	$83,680

Plant Bal doesn't include the non-incremental Payroll for accts 322, 323, 324
Difference is 1,328

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15-3 of 7 PS

Notes:

(a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.

(b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

(c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.

(e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(f) For purposes of calculating carrying charges in MFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

15-3/8

PSL

KW 5/17/13 FM

Florida Power & Light Company
2012 Post In Service Base Rate Revenue Requirements
To be recovered through the NCRC
Uprate Project

Description: Nuclear - St. Lucie Unit 2 License Amendment Request

Line No.	Internal Order	Work Order #	Plant Account	Detail	201212		Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv
1		P00000050091	303	Misc Intangible Plant	$914,127		$914,127	0.00%	9.30%
2		P00000309002	303	Misc Intangible Plant					
3									
4									
5									
6		Post In-Service Date							
7									
8		201212		Total Company In-Service	$914,127	$0	$914,127		
9				Participant Credit	(136,164)		(136,164)		
10				Total Company In-Service (Net of Part)	$777,963	$0	$777,963		
11				Jurisdictional Factor	0.98202247	0.98202247	0.98202247		
12				Jurisdictional Plant In-Service	$763,977	$0	$763,977		

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Dec Post in Service

Line No.	Internal Order	Account	Detail	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	201311 November	2012 Total
13																
14																
15																
16																
17		303	Total Plant In Service	$777,963	$777,963	$777,963	$777,963	$777,963	$777,963	$777,963	$777,963	$777,963	$777,963	$777,963	$777,963	$777,963
18			Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
19			Jurisdictional Plant	$763,977	$763,977	$763,977	$763,977	$763,977	$763,977	$763,977	$763,977	$763,977	$763,977	$763,977	$763,977	$763,977
20		0.03%	Dep Rate (monthly)	-	-	-	-	-	-	-	-	-	-	-	-	-
21			Depreciation	$1,063	$2,126	$2,126	$2,126	$2,126	$2,126	$2,126	$2,126	$2,126	$2,126	$2,126	$2,126	$1,063
22			Accumulated Depreciation	$1,063	$3,188	$5,314	$7,440	$9,565	$11,691	$13,816	$15,942	$18,067	$20,193	$22,318	$24,444	$1,063
23			Net Plant In Service	$762,915	$760,789	$758,664	$756,536	$754,412	$752,287	$750,161	$748,036	$745,910	$743,784	$741,658	$739,533	$762,915
24			Average Plant	$381,457	$761,852	$759,726	$757,601	$755,475	$753,350	$751,224	$749,098	$746,973	$744,847	$742,722	$740,596	$381,457
25		9.30%	Return	$2,956	$5,903	$5,887	$5,870	$5,854	$5,837	$5,821	$5,804	$5,788	$5,771	$5,755	$5,738	$2,956
26	Debt	1.68%		$533	$1,064	$1,061	$1,058	$1,055	$1,053	$1,050	$1,047	$1,044	$1,041	$1,038	$1,035	$533
27	Equity	7.62%		$2,423	$4,839	$4,825	$4,812	$4,798	$4,785	$4,771	$4,758	$4,744	$4,731	$4,717	$4,704	$2,423
28																
29																
30																
31			Depreciation	$1,063	$2,126	$2,126	$2,126	$2,126	$2,126	$2,126	$2,126	$2,126	$2,126	$2,126	$2,126	$1,063
32			Return	$2,956	$5,903	$5,887	$5,870	$5,854	$5,837	$5,821	$5,804	$5,788	$5,771	$5,755	$5,738	$2,956
33			Total Jurisdictional Post In Service Revenue Requirement	$4,018	$8,029	$8,012	$7,996	$7,979	$7,963	$7,946	$7,930	$7,913	$7,897	$7,880	$7,864	$4,018
34																
35																
36			Debt	$533	$1,064	$1,061	$1,058	$1,055	$1,053	$1,050	$1,047	$1,044	$1,041	$1,038	$1,035	
37			Equity	$2,423	$4,839	$4,825	$4,812	$4,798	$4,785	$4,771	$4,758	$4,744	$4,731	$4,717	$4,704	
38				$2,956	$5,903	$5,887	$5,870	$5,854	$5,837	$5,821	$5,804	$5,788	$5,771	$5,755	$5,738	
39																
40			Total Jurisdictional Post In Service Revenue Requirement	$4,018												
41																

15-3

Notes:

(a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.

(b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

(c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.

(e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non incremental work orders/internal orders.

(g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

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Source: Req #31

15-3 8 pl

Florida Power & Light Company
2012 Post In Service Base Rate Revenue Requirements
To be recovered through the NCRC
Nuclear Projects

Description: Nuclear - St. Lucie Unit 2 Outage (PSL 2-30)

Line No.	Investment Type	Work Order #	Plant Account	Detail	201212		Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Note
				(Wholly Non-Incremental Items)					
1		Description783	321	Structures & Improvements	$97,331		$97,331	1.80%	9.20%
2		Description990	322	Nuclear Plant Equipment	$2,618,314		$2,618,314	1.80%	
3		Description1448	322	Turbogenerator Units	$1,894,859		$1,894,859	2.90%	
4		FPSC060023713	324	Accessory Electric Equipment	$172,784		$172,784	1.80%	
5			321	Structures & Improvements	$1,114		$1,114	1.80%	
6			322	Structures & Improvements	$32,000		$32,000	2.90%	
7			323	Structures & Improvements	$24,172		$24,172	2.40%	
8			324	Structures & Improvements	$2,394		$2,394	1.80%	
9									
10		Post In Service Data							
11									
12		201212		Total Company In-Service	$4,726,977	$0	$4,726,977		
13				Participant Credit	(704,819)	-	(704,819)		
14				Total Company In-Service (Net of Part)	$4,022,158	$0	$4,022,158		
15				Jurisdictional Factor	0.89202247	0.89202247	0.89202247		
16				Jurisdictional Post In-Service	$3,588,505	$0	$3,588,505		
17									

Line No.	Account	Detail	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	201311 November	2012 Total
18															
19	321	Total Plant In Service	$78,371	$78,371	$78,371	$78,371	$78,371	$78,371	$78,371	$78,371	$78,371	$78,371	$78,371	$78,371	$78,371
20		Jurisdictional Factor	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	
21		Jurisdictional Plant	$73,917	$73,917	$73,917	$73,917	$73,917	$73,917	$73,917	$73,917	$73,917	$73,917	$73,917	$73,917	$73,917
22	1.80%	Depr Rate (monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	
23		Depreciation	$111	$111	$111	$111	$111	$111	$111	$111	$111	$111	$111	$111	$555
24		Accumulated Depreciation	$55	$166	$277	$388	$499	$610	$721	$832	$943	$1,053	$1,164	$1,275	$665
25		Net Plant In Service	$73,862	$73,751	$73,640	$73,529	$73,418	$73,306	$73,197	$73,085	$72,974	$72,864	$72,753	$72,643	$73,692
26		Average Plant	N/A	$73,807	$73,696	$73,585	$73,474	$73,363	$73,252	$73,141	$73,030	$72,920	$72,809	$72,698	$0
27	9.30%	Return	$572	$572	$571	$570	$569	$568	$568	$567	$566	$565	$564	$563	$286
28	1.69%	Debt	$93	$93	$93	$93	$93	$93	$92	$92	$92	$92	$92	$92	$92
29	7.61%	Equity	$480	$480	$480	$480	$480	$480	$480	$480	$480	$480	$480	$472	$238
30															
31	322	Total Plant In Service	$2,167,855	$2,167,855	$2,167,855	$2,167,855	$2,167,855	$2,167,855	$2,167,855	$2,167,855	$2,167,859	$2,167,859	$2,167,859	$2,167,859	$2,167,859
32		Jurisdictional Factor	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	
33		Jurisdictional Plant	$2,128,961	$2,128,961	$2,128,961	$2,128,961	$2,128,961	$2,128,961	$2,128,961	$2,128,961	$2,128,961	$2,128,961	$2,128,961	$2,128,961	$2,128,961
34	2.90%	Depr Rate (monthly)	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	
35		Depreciation	$3,774	$3,548	$3,548	$3,548	$3,548	$3,548	$3,548	$3,548	$3,548	$3,548	$3,548	$3,548	$1,774
36		Accumulated Depreciation	$1,774	$5,322	$8,871	$12,419	$15,967	$19,516	$23,064	$26,612	$30,161	$33,709	$37,257	$40,805	$1,774
37		Net Plant In Service	$2,127,187	$2,123,639	$2,119,990	$2,116,342	$2,112,694	$2,109,045	$2,105,397	$2,101,749	$2,098,100	$2,094,452	$2,090,804	$2,087,154	$2,127,187
38		Average Plant	N/A	$2,125,413	$2,121,864	$2,118,336	$2,114,768	$2,111,219	$2,107,661	$2,104,074	$2,100,526	$2,097,008	$2,093,478	$2,089,480	$0
39	9.30%	Return	$16,241	$16,469	$16,441	$16,414	$16,386	$16,359	$16,331	$16,304	$16,276	$16,249	$16,221	$16,194	$8,241
40	1.69%	Debt	$2,686	$2,686	$2,686	$2,686	$2,686	$2,686	$2,686	$2,686	$2,686	$2,686	$2,686	$2,686	$1,343
41	7.61%	Equity	$13,555	$13,783	$13,755	$13,728	$13,700	$13,673	$13,645	$13,618	$13,590	$13,563	$13,535	$13,508	$6,898
42															
43	323	Total Plant In Service	$1,633,011	$1,633,011	$1,633,011	$1,633,011	$1,633,011	$1,633,011	$1,633,011	$1,633,011	$1,633,011	$1,633,011	$1,633,011	$1,633,011	$1,633,011
44		Jurisdictional Factor	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	
45		Jurisdictional Plant	$1,603,653	$1,603,653	$1,603,653	$1,603,653	$1,603,653	$1,603,653	$1,603,653	$1,603,653	$1,603,653	$1,603,653	$1,603,653	$1,603,653	$1,603,653
46	2.40%	Depr Rate (monthly)	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020
47		Depreciation	$3,207	$3,207	$3,207	$3,207	$3,207	$3,207	$3,207	$3,207	$3,207	$3,207	$3,207	$3,207	$1,604
48		Accumulated Depreciation	$1,604	$4,811	$8,018	$11,226	$14,433	$17,640	$20,847	$24,055	$27,262	$30,469	$33,677	$36,884	$1,604
49		Net Plant In Service	$1,601,049	$1,598,842	$1,595,635	$1,592,427	$1,589,220	$1,585,013	$1,582,806	$1,579,598	$1,576,391	$1,573,184	$1,569,976	$1,566,769	$1,602,049
50		Average Plant	N/A	$1,600,446	$1,597,239	$1,594,031	$1,590,824	$1,587,617	$1,584,409	$1,581,202	$1,577,995	$1,574,787	$1,571,580	$1,568,373	$1,586,211
51	9.30%	Return	$8,267	$12,401	$12,376	$12,351	$12,326	$12,301	$12,277	$12,252	$12,227	$12,202	$12,177	$12,151	$6,267
52	1.69%	Debt	$1,119	$2,230	$2,231	$2,227	$2,223	$2,218	$2,214	$2,209	$2,205	$2,200	$2,196	$2,191	$1,119
53	7.62%	Equity	$6,968	$10,166	$10,144	$10,124	$10,103	$10,083	$10,063	$10,042	$10,022	$10,002	$9,981	$9,960	$5,068
54															
55	324	Total Plant In Service	$148,931	$148,931	$148,931	$148,931	$148,931	$148,931	$148,931	$148,931	$148,931	$148,931	$148,931	$148,931	$148,931
56		Jurisdictional Factor	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	0.89202247	
57		Jurisdictional Plant	$144,254	$144,254	$144,254	$144,254	$144,254	$144,254	$144,254	$144,254	$144,254	$144,254	$144,254	$144,254	$144,254
58	1.80%	Depr Rate (monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	
59		Depreciation	$110	$219	$219	$219	$219	$219	$219	$219	$219	$219	$219	$219	$110
60		Accumulated Depreciation	$110	$329	$548	$768	$987	$1,207	$1,426	$1,645	$1,865	$2,084	$2,303	$2,523	$110
61		Net Plant In Service	$148,144	$148,822	$148,705	$148,486	$148,267	$148,047	$147,827	$147,607	$147,388	$147,168	$146,948	$146,728	$148,144
62		Average Plant	N/A	$148,594	$148,816	$148,596	$148,376	$148,157	$147,937	$147,717	$147,498	$147,278	$147,058	$146,838	$0
63	9.30%	Return	$1,148	$1,152	$1,150	$1,150	$1,148	$1,146	$1,145	$1,143	$1,141	$1,140	$1,138	$1,136	$580
64	1.69%	Debt	$192	$204	$204	$203	$203	$203	$202	$202	$202	$202	$201	$201	$102
65	7.62%	Equity	$484	$829	$829	$843	$825	$823	$821	$819	$818	$816	$814	$814	$468
66															
67		Depreciation	$3,543	$7,065	$7,066	$7,066	$7,066	$7,066	$7,066	$7,066	$7,066	$7,066	$7,066	$7,066	$3,543
68		Return	$18,200	$30,573	$30,515	$30,457	$30,400	$30,343	$30,286	$30,229	$30,168	$30,134	$30,079	$30,024	$18,200
69	Total Jurisdictional Post In-Service Revenue Requirement		$21,743	$37,638	$37,581	$37,523	$37,466	$37,409	$37,352	$37,295	$37,234	$37,200	$37,145	$37,090	$21,743
70															
71		Debt	$2,799	$5,013	$5,013	$5,483	$5,483	$5,473	$5,463	$5,453	$5,443	$5,433	$5,423	$5,414	
72		Equity	$19,941	$32,625	$32,568	$32,040	$31,983	$31,936	$31,889	$31,842	$31,791	$31,767	$31,722	$31,676	
73			$18,300	$30,573	$30,515	$30,485	$30,400	$30,383	$30,286	$30,229	$30,168	$30,134	$30,079	$30,024	
74															
75	Total Jurisdictional Post In-Service Revenue Requirement		$21,743												

15-3

Notes:

Factor =	Number of Days in service / Number of days in the month
	15 / 30 = 0.5

	Account 321	Account 322	Account 323	Account 324
Jurisdictional Plant	$73,917	$2,128,961	$1,603,653	$144,254
Depr Rate (monthly)	0.0015	0.0017	0.0020	0.0015
Depr Rate (monthly)	111	3,547	3,207	219
Factor (e)	0.500000000	0.500000000	0.500000000	0.500000000
Depr in the date	$55	$1,774	$1,604	$110
Net Plant In Service	$73,862	$2,127,297	$1,602,049	$144,144
Debt rate Monthly	0.1416	0.1416	0.1416	0.1416
Equity rate Monthly	0.5496	0.5416	0.5416	0.5416
Debt per Month	103	2,872	2,238	204
Equity per Month	499	13,810	10,775	828
Factor (g)	0.500000000	0.500000000	0.500000000	0.500000000
Debt in the day	$52	$1,436	$1,119	$102
Equity in the day	$235	$6,768	$5,268	$464

First Month Total	
Jurisdictional Plant	$3,952,805
Depr Rate (monthly)	
Depr Rate (monthly)	$7,066
Factor (e)	
Depr in the date	$3,543
Net Plant In Service	$3,949,262
Debt rate Monthly	
Equity rate Monthly	
Debt per Month	$5,517
Equity per Month	$25,063
Factor (g)	
Debt in the day	$2,759
Equity in the day	$12,543
Total	$15,302

Notes:

(a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.

(b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

(c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0965% and Florida Municipal Power Agency (FMPA) of 8.806%.

(e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

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Florida Power & Light Company
2012 Post In-Service Base Rate Revenue Requirements
To be recovered through the NCRC
Upsate Project

Description: GSU - St. Lucie Unit Replacement 3A Generator Step-Up (GSU) Transformer

Line No.	Internal Order	Work Order #	Plant Account	Detail	201212	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Rate
1		FI000001690	353.1	Station Equipment-Gen Step-Ups	$3,162,855	$3,162,855	2.80%	9.30%
2		FI000001785						
3								
4		Plant WO						
5								
6		Post In Service Date						
7								
8		201212		Total Company In-Service	$3,162,855	$3,162,855		
9				Participant Credit	(474,072)	(474,072)		
10				Total Company In-Service (Net of Plant)	$2,708,640	$2,708,640		
11				Jurisdictional Factor	0.84051733	0.84051733		
12				Jurisdictional Plant In-Service	$2,655,814	$2,655,814		

Account	Detail	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	201311 November	2012 Total
353.1	Total Plant In Service	$2,708,640	$2,708,640	$2,708,640	$2,708,640	$2,708,640	$2,708,640	$2,708,640	$2,708,640	$2,708,640	$2,708,640	$2,708,640	$2,708,640	$2,708,640
	Jurisdictional Factor	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	
	Jurisdictional Plant	$2,655,814	$2,655,814	$2,655,814	$2,655,814	$2,655,814	$2,655,814	$2,655,814	$2,655,814	$2,655,814	$2,655,814	$2,655,814	$2,655,814	$2,655,814
2.80%	Depr Rate (monthly)	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024
	Depreciation	$3,299	$6,418	$6,418	$6,418	$6,418	$6,418	$6,418	$6,418	$6,418	$6,418	$6,418	$6,418	$3,299
	Accumulated Depreciation	$3,299	$9,827	$16,245	$22,664	$29,082	$35,500	$41,918	$48,337	$54,755	$61,173	$67,591	$73,910	$3,299
	Net Plant in Service	$2,652,806	$2,645,987	$2,639,569	$2,633,151	$2,626,732	$2,620,314	$2,614,096	$2,607,478	$2,601,060	$2,594,641	$2,588,223	$2,582,005	$2,652,806
	Average Plant	N/A	$2,649,396	$2,642,978	$2,636,560	$2,630,142	$2,623,723	$2,617,305	$2,610,887	$2,604,469	$2,598,050	$2,591,632	$2,585,214	$0
9.30%	Return	$16,277	$20,526	$20,476	$20,426	$20,376	$20,326	$20,280	$20,230	$20,180	$20,131	$20,081	$20,031	$10,277
Debt	1.68%	$1,883	$3,701	$3,692	$3,684	$3,675	$3,666	$3,657	$3,648	$3,639	$3,630	$3,621	$3,612	$1,883
Equity	7.62%	$14,424	$16,827	$16,785	$16,745	$16,705	$16,664	$16,623	$16,582	$16,542	$16,501	$16,460	$16,419	$8,424
	0 Total Plant In Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Jurisdictional Factor	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	
	Jurisdictional Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
0.00%	Depr Rate (monthly)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Net Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Average Plant	N/A	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9.30%	Return	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Debt	1.68%	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Equity	7.62%	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
223	Total Plant In Service (7)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Jurisdictional Factor	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	
	Jurisdictional Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
0.00%	Depr Rate (monthly)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Net Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Average Plant	N/A	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9.30%	Return	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Debt	1.68%	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Equity	7.62%	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Total Plant In Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Jurisdictional Factor	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	
	Jurisdictional Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
0.00%	Depr Rate (monthly)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Net Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Average Plant	N/A	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9.30%	Return	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Debt	1.68%	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Equity	7.62%	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Depreciation	$3,299	$6,418	$6,418	$6,418	$6,418	$6,418	$6,418	$6,418	$6,418	$6,418	$6,418	$6,418	$3,299
	Return	$16,277	$20,526	$20,476	$20,426	$20,376	$20,326	$20,280	$20,230	$20,180	$20,131	$20,081	$20,031	$10,277
	Total Jurisdictional Post In-Service Revenue Requirement	$19,488	$26,943	$26,897	$26,847	$26,797	$26,748	$26,698	$26,648	$26,598	$26,548	$26,499	$26,449	$13,488
	Debt	$1,883	$3,701	$3,692	$3,684	$3,675	$3,666	$3,657	$3,648	$3,639	$3,630	$3,621	$3,612	
	Equity	$14,424	$16,827	$16,785	$16,745	$16,705	$16,664	$16,623	$16,582	$16,542	$16,501	$16,460	$16,419	
		$16,277	$20,528	$20,476	$20,429	$20,379	$20,329	$20,280	$20,230	$20,180	$20,131	$20,081	$20,031	
	Total Jurisdictional Post In-Service Revenue Requirement	$13,488												

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Notes:
(a) Revenue requirement calculations for post in-service costs for plant placed into service over $10M, is assumed placed into service on the 15th of the month

Factor		
	Number of Days in service	16
	Number of days in the month	30

	Account 311	Account 322	Account 323	Account 324
Jurisdictional Plant	$3,162,855	$0	$0	$0
Depr Rate (monthly)	0.0024	-	-	-
Depr Rate (monthly)	6,418	-	-	-
Factor (b)	0.500000000	0.500000000	0.500000000	0.500000000
Depr for the date	$3,208	$0	$0	$0
Net Plant in Service	$2,652,805	$0	$0	$0
Debt rate Monthly	0.14%	0.14%	0.14%	0.14%
Equity rate Monthly	0.64%	0.64%	0.64%	0.64%
Debt per Month	3,708	-	-	-
Equity per Month	16,847	-	-	-
Factor (b)	0.500000000	0.500000000	0.500000000	0.500000000
Debt for the day	$1,883	$0	$0	$0
Equity for the day	$8,424	$0	$0	$0

First Month Total	
Jurisdictional Plant	$2,655,814
Depr Rate (monthly)	
Depr Rate (monthly)	16,418
Factor (b)	
Depr for the date	$3,299
Net Plant in Service	$2,652,805
Debt rate Monthly	
Equity rate Monthly	
Debt per Month	3,708
Equity per Month	$16,847
Factor (b)	
Debt for the day	$1,883
Equity for the day	$8,424
Total	$10,277

Notes:
(a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.

(b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

(c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 8.0695% and Florida Municipal Power Agency (FMPA) of 8.606%.

(e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

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Florida Power & Light Company
2012 Post In Service Base Rate Revenue Requirements
To be recovered through the NCRC
Uprate Project

Description: Nuclear - Turkey Point Gate Valve Machining

Line No.	Internal Order	Work Order #	Plant Account	Detail	201212	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv
1		P00001814U	345	Misc Power Plant Equipment	$2,235		$2,235	1.80%	9.30%
2									
3									
4									
5									
6		Post In-Service Date							
7									
8		201212		Total Company In-Service	$2,235	$0	$2,235		
9				Participant Credit			-		
10				Total Company In-Service (Net of Part)	$2,235	$0	$2,235		
11				Jurisdictional Factor	0.98202247	0.98202247	0.98202247		
12				Jurisdictional Plant In-Service	$2,195	$0	$2,195		
13									

Line No.	Account	Detail	201211 November	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	2012 Total
14															
15															
16															
17	345	Total Post In Service	$0	$2,235	$2,235	$2,235	$2,235	$2,235	$2,235	$2,235	$2,235	$2,235	$2,235	$2,235	$2,235
18		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
19		Jurisdictional Plant	$0	$2,195	$2,195	$2,195	$2,195	$2,195	$2,195	$2,195	$2,195	$2,195	$2,195	$2,195	$2,195
20	1.80%	Dep Rate (monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	
21		Depreciation	$0	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3
22		Accumulated Depreciation	$0	$3	$7	$10	$13	$16	$20	$23	$26	$30	$33	$36	$3
23		Net Plant in Service	$0	$2,191	$2,188	$2,185	$2,181	$2,178	$2,175	$2,172	$2,169	$2,165	$2,162	$2,159	$2,191
24		Average Plant	$0	$1,096	$2,190	$2,186	$2,183	$2,180	$2,177	$2,173	$2,170	$2,167	$2,163	$2,160	$1,096
25	9.30%	Return	$0	$8	$17	$17	$17	$17	$17	$17	$17	$17	$17	$17	$8
26	Debt	1.60%	$0	$2	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$2
27	Equity	7.62%	$0	$7	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$7
28															
29															
30															
31		Depreciation	$0	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3
32		Return	$0	$8	$17	$17	$17	$17	$17	$17	$17	$17	$17	$17	$8
33		Total Jurisdictional Post In Service Revenue Requirement	$0	$12	$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	$12
34															
35															
36		Debt	$0	$2	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	
37		Equity	$0	$7	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	
38			$0	$8	$17	$17	$17	$17	$17	$17	$17	$17	$17	$17	
39															
40		Total Jurisdictional Post In Service Revenue Requirement	$12												
41															
42															
43															

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Notes:

(a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.

(b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

(c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.

(e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/blanket orders.

(g) Non incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

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Florida Power & Light Company
2012 Post In Service Base Rate Revenue Requirements
To be recovered through the NCRC
Uprate Project

Description: Nuclear - Turkey Point Globe Valve Machining

Line No.	Internal Order	Work Order #	Plant Account	Detail	201212	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv
1		PEE000114111	325	Misc Power Plant Equipment	$2,575	$0	$2,575	1.60%	9.30%

Post In-Service Date

201212	Total Company In-Service	$2,575	$0	$2,575
	Participant Credit			-
	Total Company In-Service (Net of Part)	$2,575	$0	$2,575
	Jurisdictional Factor	0.98202247	0.98202247	0.98202247
	Jurisdictional Plant In-Service	$2,529	$0	$2,529

	Account	Detail	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	201311 November	2012 Total
	325	Total Plant In Service	$2,575	$2,575	$2,575	$2,575	$2,575	$2,575	$2,575	$2,575	$2,575	$2,575	$2,575	$2,575	$2,575
		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
		Jurisdictional Plant	$2,529	$2,529	$2,529	$2,529	$2,529	$2,529	$2,529	$2,529	$2,529	$2,529	$2,529	$2,529	$2,529
	1.60%	Depr Rate (monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	
		Depreciation	$2	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$2
		Accumulated Depreciation	$2	$6	$9	$13	$17	$21	$25	$28	$32	$36	$40	$44	$2
		Net Plant In Service	$2,527	$2,523	$2,519	$2,515	$2,511	$2,508	$2,504	$2,500	$2,496	$2,493	$2,489	$2,485	$2,527
		Average Plant	$1,263	$2,525	$2,521	$2,517	$2,513	$2,510	$2,506	$2,502	$2,498	$2,494	$2,491	$2,487	$1,263
	9.30%	Return	$10	$20	$20	$20	$19	$19	$19	$19	$19	$19	$19	$19	$10
Debt	1.68%		$2	$4	$4	$4	$4	$4	$4	$3	$3	$3	$3	$3	$2
Equity	7.62%		$8	$16	$16	$16	$16	$16	$16	$16	$16	$16	$16	$16	$8
		Depreciation	$2	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$2
		Return	$10	$20	$20	$20	$19	$19	$19	$19	$19	$19	$19	$19	$10
		Total Jurisdictional Post In-Service Revenue Requirement	$12	$23	$23	$23	$23	$23	$23	$23	$23	$23	$23	$23	$12
		Debt	$2	$4	$4	$4	$4	$4	$4	$3	$3	$3	$3	$3	
		Equity	$8	$16	$16	$16	$16	$16	$16	$16	$16	$16	$16	$16	
			$10	$20	$20	$20	$19	$19	$19	$19	$19	$19	$19	$19	
		Total Jurisdictional Post In-Service Revenue Requirement	$12												

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Notes:

(a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.

(b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

(c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.

(e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

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Florida Power & Light Company
2012 Post In Service Base Rate Revenue Requirements
To be recovered through the NCRC
Uprate Project

Description Transmission - Turkey Point Switchyard

Line No.	Internal Order	Work Order #	Plant Account	Detail	201212	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv
1		T00000002092	353	Station Equipment	$7,692	$7,692	2.60%	9.30%
2								
3								
4								
5								
6		In-Service Date						
7								
8		201212		Total Company In-Service	$7,692	$7,692		
9				Participant Credit	$0	$0		
10				Total Company In-Service (Net of Part)	$7,692	$7,692		
11				Jurisdictional Factor	0.90431145	0.90431145		
12				Jurisdictional Plant In-Service	$6,956	$6,956		
13								

Line No.	Account	Detail	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	201311 November	2012 Total
14															
15															
16															
17	353	Total Plant In Service	$7,692	$7,692	$7,692	$7,692	$7,692	$7,692	$7,692	$7,692	$7,692	$7,692	$7,692	$7,692	$7,692
18		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
19		Jurisdictional Plant	$6,956	$6,956	$6,956	$6,956	$6,956	$6,956	$6,956	$6,956	$6,956	$6,956	$6,956	$6,956	$6,956
20	2.60%	Dept Rate (monthly)	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	
21		Depreciation	$8	$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	$8
22		Accumulated Depreciation	$8	$23	$38	$53	$68	$83	$98	$113	$128	$143	$158	$173	$8
23		Net Plant In Service	$6,949	$6,934	$6,919	$6,904	$6,889	$6,873	$6,858	$6,843	$6,828	$6,813	$6,798	$6,783	$6,949
24		Average Plant	$3,474	$6,941	$6,926	$6,911	$6,896	$6,881	$6,866	$6,851	$6,836	$6,821	$6,806	$6,791	$3,474
25	9.30%	Return	$27	$54	$54	$54	$53	$53	$53	$53	$53	$53	$53	$53	$27
26	Debt	1.68%	$5	$10	$10	$10	$10	$10	$10	$10	$10	$10	$10	$9	$5
27	Equity	7.62%	$22	$44	$44	$44	$44	$44	$44	$44	$43	$43	$43	$43	$22
28															
29															
30															
31		Depreciation	$8	$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	$8
32		Return	$27	$54	$54	$54	$53	$53	$53	$53	$53	$53	$53	$53	$27
33		Total Jurisdictional Post In-Service Revenue Requirement	$34	$69	$69	$69	$68	$68	$68	$68	$68	$68	$68	$68	$34
34															
35															
36		Debt	$5	$10	$10	$10	$10	$10	$10	$10	$10	$10	$10	$9	
37		Equity	$22	$44	$44	$44	$44	$44	$44	$44	$43	$43	$43	$43	
38			$27	$54	$54	$54	$53	$53	$53	$53	$53	$53	$53	$53	
39															
40		Total Jurisdictional Post In-Service Revenue Requirement	$34												
41															
42															
43															

15-3

Notes:

(a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.

(b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

(c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.

(d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0885% and Florida Municipal Power Agency (FMPA) of 8.806%.

(e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

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Florida Power & Light Company
2012 Post In Service Base Rate Revenue Requirements
To be recovered through the NCRC
Uprate Project

Description GSU - St. Lucie Spare Generator Step-Up (GSU) Transformer Coolers & Pumps

Line No.	Internal Order	Work Order #	Plant Account	Detail	201212		Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv
1		T0000000244	353.1	Station Equipment-Gen Step-Ups	$43,125		$43,125	2.80%	9.30%
2									
3									
4									
5									
6		Post In-Service Date							
7									
8		201212		Total Company In-Service	$43,125	$0	$43,125		
9				Participant Credit					
10				Total Company In-Service (Net of Part)	$43,125	$0	$43,125		
11				Jurisdictional Factor	0.90431145	0.90431145	0.90431145		
12				Jurisdictional Plant In-Service	38998.80205	$0	$38,999		
13									

Line No.	Account	Detail	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	201311 November	2012 Total
14															
15															
16															
17	353.1	Total Plant In Service	$43,125	$43,125	$43,125	$43,125	$43,125	$43,125	$43,125	$43,125	$43,125	$43,125	$43,125	$43,125	$43,125
18		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
19		Jurisdictional Plant	$38,999	$38,999	$38,999	$38,999	$38,999	$38,999	$38,999	$38,999	$38,999	$38,999	$38,999	$38,999	$38,999
20	2.80%	Dep Rate (monthly)	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	
21		Depreciation	$47	$94	$94	$94	$94	$94	$94	$94	$94	$94	$94	$94	$47
22		Accumulated Depreciation	$47	$141	$236	$330	$424	$518	$613	$707	$801	$895	$990	$1,084	$47
23		Net Plant In Service	$38,952	$38,857	$38,763	$38,669	$38,575	$38,480	$38,386	$38,292	$38,198	$38,103	$38,009	$37,915	$38,952
24		Average Plant	$19,476	$38,905	$38,810	$38,716	$38,622	$38,528	$38,433	$38,339	$38,245	$38,151	$38,056	$37,962	$19,476
25	9.30%	Return	$151	$301	$301	$300	$299	$299	$298	$297	$296	$296	$295	$294	$151
26	Debt	1.66%	$27	$54	$54	$54	$54	$54	$54	$54	$53	$53	$53	$53	$27
27	Equity	7.62%	$124	$247	$246	$246	$245	$245	$244	$244	$243	$242	$242	$241	$124
28															
29															
30															
31		Depreciation	$47	$94	$94	$94	$94	$94	$94	$94	$94	$94	$94	$94	$47
32		Return	$151	$301	$301	$300	$299	$299	$298	$297	$296	$296	$295	$294	$151
33		Total Jurisdictional Post In Service Revenue Requirement	$198	$396	$395	$394	$393	$393	$392	$391	$391	$390	$389	$388	$198
34															
35															
36		Debt	$27	$54	$54	$54	$54	$54	$54	$54	$53	$53	$53	$53	
37		Equity	$124	$247	$246	$246	$245	$245	$244	$244	$243	$242	$242	$241	
38			$151	$301	$301	$300	$299	$299	$298	$297	$296	$298	$295	$294	
39															
40		Total Jurisdictional Post In-Service Revenue Requirement	$198												
41															
42															
43															

15-3

Notes:

(a) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.

(b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

(c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercialservice during 2012.

(d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.

(e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.

(f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

(g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

(h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Co used wrong factor.
Difference of $17.

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8 of 8

15-3
8 pg

15-3/9

PBC

Florida Power & Light Company

Cash Flows from Business Units
107.100 CWIP (Net of AFUDC)
Actuals for **Base Rate revenue requirements and Appendices**

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Cash Flows

KW 5/17/13

BM 5/14/13

Parent IO	Work Order #	Description	In-Service Date	Total Cash flow through In-Service	Accruals & Unfunded	Original Cash Flows as of In-Service	Post In Service Cash Flow - Difference
D00004390607		Nuclear - Turkey Point Distribution Heavy Haul Path	201212	13,323.67	0.00	$9,412	3,912
P00000000761	06411-070-0915-007	Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)	201212	511,854,736.80	11,051,418.75	$486,989,586	24,865,150
P00000001689	08266-070-0915-007	GSU - St. Lucie Unit 1 Generator Step-Up Transformer Cooler Upgrade	201212	7,770,421.10	(8,396.86)	$7,679,944	90,477
P00000050246	02273-070-0915-008	Nuclear St. Lucie Unit 1 License Amendment Request	201212	46,427,712.95	309,419.36	$42,654,075	3,773,638
P00000000765	06415-070-0914-007	Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)	201212	974,993,719.90	18,498,382.06	$942,259,831	32,733,889
P00000302463	02312-070-0914-008	Nuclear Turkey Point Unit 3 and 4 License Amendment Request	201212	36,710,032.73	267,014.82	$35,233,884	1,476,149
P00000302466	02316-070-0914-008	Nuclear Turkey Point Unit 3 and 4 License Amendment Request	201212	34,317,795.63	68,248.49	$34,238,446	79,349
P00000016044	01307-070-0914-008	Nuclear - Turkey Point Simulator	201212	1,894,143.12	(865.78)	$1,840,803	53,540
P00000000763	06413-070-0910-007	Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)	201212	300,072,290.79	6,008,902.53	$295,402,194	4,670,097
P00000001690	08267-070-0910-007	GSU - St. Lucie Unit Replacement 2A GSU Transformer	201212	15,863,103.75	961,197.09	$12,680,446	3,182,658
P00000050696	02291-070-0910-008	Nuclear - St. Lucie Unit 2 License Amendment Request	201212	36,953,676.43	445,834.18	$36,039,549	914,127
P00000113256		Nuclear - St. Lucie Simulator Phase III		0.00	0.00	$0	0
T00000001821	00370-000-0370-000	Transmission-Turkey Point Flagami Breaker Failure Panels	201212	649,865.74	(3,420.99)	$647,044	2,822
T00000001822	00379-000-0370-000	Transmission-Turkey Point Davis Breaker Failure Panels	201212	388,542.62	(1,188.88)	$380,290	8,252
T00000002032	00381-000-0370-000	Transmission - Turkey Point Switchyard	201212	4,486,047.75	68,672.61	$4,478,355	7,692
T00000002011	00382-000-0370-000	Transmission - Turkey Point Digital Fault Recorder Monitoring		0.00	0.00	$0	0
T00000002141	00384-000-0370-000	Transmission-Turkey Point Site Expansion Switchyard	201212	1,458,373.07	(2,885.05)	$1,382,929	75,444
T00000002182	00385-000-0370-000	Transmission - Turkey Point Lightning Protection		0.00	0.00	$0	0
T00000001991	01205-000-0000-000	Transmission - Turkey Point String Bus Spacers		0.00	0.00	$0	0
T00000003126	00012-000-0001-000	Turkey Point Spare Generator Step-Up (GSU) Transformer	201212	8,242,719.05	(1,775.02)	$8,160,646	82,073
D00004530325		Transmission-Turkey Point Distribution Street Lighting	201212	13,391.45	(80.94)	$13,178	214
T00000001664	00525-000-0306-000	Transmission-PSL Midway Line Bay Upgrades	201212	1,414,016.64	(9,521.78)	$1,413,636	381
T00000001677	00526-000-0306-000	Transmission-PSL Generator Bays Upgrade	201212	2,871,477.98	(27,774.02)	$2,903,715	(32,237)
T00000002434	00535-000-0306-000	Transmission - St. Lucie Spare GSU Coolers & Pumps	201212	2,382,885.65	1,443,580.04	$2,339,760	43,125
P00000114009		PSL 1-25 Extended Power Uprate		0.00	0.00	$0	0
P00000000767	06417-070-0914-007	PTN4 Extended Power Uprate PTN4-27		0.00	0.00	$0	0
P00000000960	06574-070-0910-007	Participants CR-PSL2 Uprate PSL2-20	201212	(43,493,237.98)	0.00	($41,454,513)	(2,038,725)
P00000001785	08316-070-0910-007	PSL2 GSU 2A - Participants Credits	201212	(1,747,316.08)	0.00	($1,336,391)	(410,925)
P00000306022	02119-070-0010-009	Part CR - Lic Ext WO 2291-70-910	201212	(5,571,018.72)	0.00	($5,627,115)	58,098
P00000113195		EPU PTN Valve Refurbishment	201212	129,000.00	0.00	$130,990	(1,990)
P00000113197		EPU PTN 3_26 Valve Upgrade	201212	10,192,474.00	0.00	$10,350,484	(158,010)
P00000113198		EPU PTN Valve Refurb Post PTN3_26	201212	98,500.00	0.00	$98,500	0
P00000114140		EPU PTN Gate Valve Machining	201212	38,144.80		$35,910	2,235
P00000114144		EPU PTN Globe Valve Machining	201212	44,928.53		$42,354	2,575
P00000001475	07994-070-0914-007	PTN3 Non-Incremental PR- PTN3-26	201212	1,555,905.14		$1,460,033	95,872
P00000001488	08010-070-0910-007	PSL 2-20 EPU Non Incr Payroll	201212	359,972.28		$300,391	59,581
P00000001482	08002-070-0915-007	PSL 1_24 EPU Non-Incr Payroll	201212	1,226,624.05		$855,670	370,954
						Total	70,008,417
						Participants	2,393,554
						Adjustment	19,937
							72,401,970

48,418,089 + 1,881,603,836 = 1,930,021,855

15-2

48,418,089 (15)

2,393,554 (A)

15-7/15-8 ~~72,382,033~~ 15-2

Source: Req #3

15-3

15-3
9

PSC

KW 6/5/13

Florida Power & Light Company
2012 Adjustments to Base Rate Revenue Requirements
To be recovered through the NCRC
Uprate Project

2012 Contractor Charge Adjustment

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130009-EI

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

For the Year Ended 12/31/2012

Witness: Winnie Powers

Title Contractor Charge Adj

Line No.	2012 Detail	In-Service Date	Total Company Incremental Plant In-Service	Total Company Incremental & Non-Incremental Plant In-Service	Plant In-Service - Includes Non-Incremental Costs (Jurisdictional, Net of Participants)	January	February	March	April	May	June	July	August	September	October	November	December	2012 Total
1	April - PSL1 Extended Power Uprate PSL1-21	Apr-12	($674,677)	($674,677)	($662,548)				($3,082)	($6,160)	($6,152)	($6,145)	($6,137)	($6,129)	($6,121)	($6,114)	($2,529)	(48,569)
2																		
3	September -PTN3 Extended Power Uprate PTN3-20	Sep-12	($167,912)	($167,912)	($164,894)									(764)	(1,527)	(1,525)	(536)	(4,453)
4																		
5	November -Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)	Nov-12	($428,200)	($428,200)	($359,195)											(1,648)	(1,378)	(3,024)
6																		
7			(15-4/1)															
8																		
9	2012 Total		($1,268,789)	($1,268,789)	($1,183,636)													
10																		
11																		
12	Base Rate Revenue Requirement					$0	$0	$0	($3,082)	($6,160)	($6,152)	($6,145)	($6,137)	($6,893)	($7,649)	($9,285)	($4,543)	($56,046)

15-4/2

15-2

Recalculated on 15-4/2

15-1

Source: Req # 31

15-4/1

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Adjustments

PBL

KW 6/5/13

BM 5/23/13

1) An explanation and **support for the Post in-service Adjustments included on the "May-Nuclear PSL Unit 1" tab totaling ($19,937), the "Summary Contractor Adjustment" tab totaling ($1,268,789), and the "Summary Sales Tax" tab totaling ($174,554).**

1) a. Through a journal entry dated December 27, 2012 (Document # 103249629, ~~See tab P-2~~) , FPL reversed charges totaling $1.5 million identified by FPL Internal Audit as ineligible per diem charged to the EPU project.

Work Order Number	Total by Work Order	2012 Plant in Service	2012 Post in Service	Plant in Service Non 2012
P00000000761	$694,614	$674,677	$19,937	
P00000000763	$426,200	$426,200		
P00000000764	$3,562			$3,562
P00000000765	$167,912	$167,912		
P00000000767	$210,523			$210,523
P00000001082	$6,160			$6,160
Total	$1,508,971 ✓ =	$1,268,789	+ $19,937	+ $220,244

P2 P3 P3 15-3/3 pg 15-7/1 15-4

The $694,614 adjustment related to work order P00000000761 consists of a $674,677 reduction to Plant in Service and $19,937 reduction to Post in Service costs to remove contractor charges. (The $19,937 credit to Post in service costs reduced the base rate revenue requirements for work order P00000000761 as shown on tab "May-Nuclear PSL Unit 1" in the March filing.

The ($1,268,789) on the "Summary Contractor Adjustment" tab reflects the reduction to plant in service and base rate revenue requirements related to the contractor charge adjustment for costs incurred from 2007 through the in service date on work orders placed into service in 2012.

✓ = Agrees to JE

Note: The $220,244 is included in a beginning balance adjustment on Appendix E.

1) b. The ($174,554) on the "Summary Sales Tax" tab represents an adjustment to remove sales and use tax from the word orders listed below. Project Controls and Business Operations identified certain invoices that had accrued sales and use tax related to components that should be tax exempt. Project Controls performed a systematic review of transactions which may have had sales and use tax incorrectly applied. This adjustment reflects a sales and use tax accrual reversal for PSL and PTN.

Work Order Number	Total by Work Order	2012 Plant in Service	Plant in Service Non 2012
P00000000761	$29,840	$29,840	
P00000000762	$53,598		$53,598
P00000000763	$4,175	$4,175	
P00000000765	$140,539	$140,539	
P00000000767	$140,539		$140,539
Total	$368,692 ✓ =	$174,554	+ $194,138

P5 tab 15-5

15-4 1-1 p2

Source: Req #40

15-4 1 pl

SAP

Sum of P00000000761	
Date	Total
201107	25,486
201108	20,264
201109	20,044
201110	25,705
201111	20,954
201112	17,097
201201	23,584
201202	21,619
201203	19,293
201204	21,448
201205	11,409
201206	6,896
201207	1,632
201208	-
201209	-
201210	-
201211	-
201212	-
Grand Total	235,430

$19,937 (A)

From P. 1

Walker

Sum of P00000000761	
In-Service Date	Total
2007	2,312
200712	0
200801	0
200802	1,970
200803	4,470
200804	3,110
200805	2,910
200806	3,905
200807	5,375
200808	8,500
200809	6,089
200810	6,145
200811	8,825
200812	5,600
200901	5,375
200902	7,635
200903	8,369
200904	7,795
200905	11,575
200906	13,340
200907	12,637
200908	15,286
200909	14,269
200910	13,389
200911	17,310
200912	12,830
201001	18,278
201002	11,123
201003	12,848
201004	14,040
201005	17,232
201006	12,940
201007	12,597
201008	16,617
201009	13,829
201010	14,692
201011	13,706
201012	17,186
201101	15,106
201102	12,135
201103	8,347
201104	10,595
201105	19,219
201106	20,271
Grand Total	459,184

TOTAL		694,614
POST in Service	(A)	(19,937) In Service Date 04/2012 (P1)
Moved to plant in servic		674,677 Ties to tax

15-4
1 P2

Sum of P00000000765	
Date	Total
201107	4,401
201108	5,242
201109	6,922
201110	8,702
201111	6,922
201112	7,762
201201	7,762
201202	6,922
201203	6,922
201204	9,542
201205	6,922
201206	6,082
201207	6,922
201208	5,040
201209	3,360
201210	-
201211	-
201212	-
Grand Total	99,422

Sum of P00000000765	
In-Service Date	Total
2007	1,899
200712	0
200801	0
200802	0
200803	0
200804	0
200805	0
200806	0
200807	0
200808	0
200809	0
200810	0
200811	0
200812	0
200901	0
200902	0
200903	330
200904	110
200905	220
200906	1,960
200907	1,960
200908	1,660
200909	1,680
200910	2,520
200911	1,680
200912	1,680
201001	1,680
201002	840
201003	2,218
201004	2,218
201005	1,680
201006	1,680
201007	1,680
201008	3,562
201009	3,562
201010	4,402
201011	2,722
201012	3,562
201101	5,850
201102	2,722
201103	3,562
201104	3,562
201105	4,282
201106	2,962
Grand Total	68,490

TOTAL	167,912
POST in Service	-
Moved to plant in serv	167,912

In Service Date 03/2012

Ties to ~~F-7~~ (p1)

15-4
1 p3

Sum of P00000000763	
Date	Total
201107	11,553
201108	7,464
201109	8,856
201110	11,248
201111	8,903
201112	12,055
201201	13,708
201202	8,436
201203	10,639
201204	9,748
201205	6,299
201206	7,883
201207	6,252
201208	6,160
201209	7,590
201210	6,160
201211	440
201212	-
Grand Total	143,196

Sum of P00000000763	
In-Service Date	Total
2007	692
200712	0
200801	0
200802	440
200803	3,080
200804	3,850
200805	3,850
200806	3,955
200807	5,125
200808	4,625
200809	4,511
200810	3,980
200811	5,000
200812	5,000
200901	6,875
200902	6,585
200903	10,406
200904	7,920
200905	4,460
200906	1,500
200907	3,502
200908	3,832
200909	2,640
200910	2,860
200911	3,599
200912	3,679
201001	4,360
201002	5,386
201003	3,661
201004	2,468
201005	4,360
201006	7,203
201007	9,302
201008	12,135
201009	9,055
201010	12,751
201011	12,332
201012	9,571
201101	15,724
201102	14,722
201103	15,971
201104	15,400
201105	15,359
201106	9,117
Grand Total	283,004

TOTAL	426,200
POST In Service	-
Moved to plant in serv	426,200

In Service Date 11/2012 (P1)

~~Ties to tab P. 7~~

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T P4

Itm	PK	CoCd	Account	G/L Acct Long Text	Profit Ctr	Order	Text	Assignment	Amount	Parent I/O	In Service Date	Doc Date	Total	
029	50	1500	5400100	MATERIALS & SUPPLIES: General	6208	PB0000021072	Correct sales and use tax accrued on Doc_100372657	20120917	-9,635.50	P00000000761	Apr-12	Aug-11		
031	50	1500	5400100	MATERIALS & SUPPLIES: General	6208	PB0000021072	Correct sales and use tax accrued on Doc_100372838	20120917	-6,775.00	P00000000761	Apr-12	Aug-11		
032	50	1500	5400100	MATERIALS & SUPPLIES: General	6208	PB0000015575	Correct sales and use tax accrued on Doc_100392406	20120917	-1,021.66	P00000000761	Apr-12	Aug-11		
033	50	1500	5400100	MATERIALS & SUPPLIES: General	6208	P80000016231	Correct sales and use tax accrued on Doc_100407569	20120917	-3,625.00	P00000000761	Apr-12	Aug-11		
034	50	1500	5400100	MATERIALS & SUPPLIES: General	6208	P80000016231	Correct sales and use tax accrued on Doc_100407609	20120917	-550.00	P00000000761	Apr-12	Aug-11		
065	50	1500	5400100	MATERIALS & SUPPLIES: General	6208	PB0000016228	Correct sales and use tax accrued on NAMS_DOC-PS54	20120917	-8,233.00	P00000000761	Apr-12	Jun-11	-29,840.16	See tab. P. 1
030	50	1500	5400100	MATERIALS & SUPPLIES: General	6209	P00000000762	Correct sales and use tax accrued on Doc_100372770	20120917	-2,260.18	P00000000762	May-11	Aug-11		
064	50	1500	5400100	MATERIALS & SUPPLIES: General	6209	P00000000762	Correct sales and use tax accrued on NAMS_DOC-PS40	20120917	-10,334.02	P00000000762	May-11	Nov-10		
066	50	1500	5400100	MATERIALS & SUPPLIES: General	6209	P00000000762	Correct sales and use tax accrued on NAMS_DOC-PS61	20120917	-4,457.20	P00000000762	May-11	May-11		
063	50	1500	5400100	MATERIALS & SUPPLIES: General	6209	P00000000762	Correct sales and use tax accrued on NAMS_DOC-PS75	20120917	-36,547.00	P00000000762	May-11	Apr-11	-53,598.40	
035	50	1500	5400100	MATERIALS & SUPPLIES: General	6209	PB0000016146	Correct sales and use tax accrued on Doc_100407785	20120917	-550.00	P00000000763	Nov-12	Aug-11		
036	50	1500	5400100	MATERIALS & SUPPLIES: General	6209	PB0000016146	Correct sales and use tax accrued on Doc_100407851	20120917	-3,625.00	P00000000763	Nov-12	Aug-11	-4,175.00	See tab. P. 1
001	50	1500	5400100	MATERIALS & SUPPLIES: General	6203	PB0000020540	Correct sales and use tax accrued on Doc_100206282	20120917	-391.10	P00000000765	Sep-12	Jun-11		
003	50	1500	5400100	MATERIALS & SUPPLIES: General	6203	PB0000020540	Correct sales and use tax accrued on Doc_100206403	20120917	-131.08	P00000000765	Sep-12	Jul-11		
005	50	1500	5400100	MATERIALS & SUPPLIES: General	6203	PB0000020540	Correct sales and use tax accrued on Doc_100206411	20120917	-3,275.25	P00000000765	Sep-12	Jul-11		
007	50	1500	5400100	MATERIALS & SUPPLIES: General	6203	PB0000020540	Correct sales and use tax accrued on Doc_100206549	20120917	-1,138.71	P00000000765	Sep-12	Jul-11		
009	50	1500	5400100	MATERIALS & SUPPLIES: General	6203	PB0000020540	Correct sales and use tax accrued on Doc_100206704	20120917	-1,497.71	P00000000765	Sep-12	Jul-11		
011	50	1500	5400100	MATERIALS & SUPPLIES: General	6203	PB0000020532	Correct sales and use tax accrued on Doc_100298895	20120917	-2,929.00	P00000000765	Sep-12	Aug-11		
013	50	1500	5400100	MATERIALS & SUPPLIES: General	6203	PB0000020532	Correct sales and use tax accrued on Doc_100298976	20120917	-1,873.00	P00000000765	Sep-12	Aug-11		
015	50	1500	5400100	MATERIALS & SUPPLIES: General	6203	PB0000020532	Correct sales and use tax accrued on Doc_100299018	20120917	-2,401.00	P00000000765	Sep-12	Aug-11		
017	50	1500	5750700	OUTSIDE SERVICES: Other	6203	PB0000020540	Correct sales and use tax accrued on Doc_100347851	20120917	-236.62	P00000000765	Sep-12	Aug-11		
019	50	1500	5400100	MATERIALS & SUPPLIES: General	6203	P80000020532	Correct sales and use tax accrued on Doc_100347925	20120917	-1,873.00	P00000000765	Sep-12	Aug-11		
021	50	1500	5400100	MATERIALS & SUPPLIES: General	6203	PB0000020532	Correct sales and use tax accrued on Doc_100347944	20120917	-2,929.00	P00000000765	Sep-12	Aug-11		
023	50	1500	5750700	OUTSIDE SERVICES: Other	6203	PB0000020540	Correct sales and use tax accrued on Doc_100348131	20120917	-1,572.29	P00000000765	Sep-12	Aug-11		
025	50	1500	5750700	OUTSIDE SERVICES: Other	6203	PB0000020540	Correct sales and use tax accrued on Doc_100348234	20120917	-222.45	P00000000765	Sep-12	Aug-11		
027	50	1500	5750700	OUTSIDE SERVICES: Other	6203	P80000020540	Correct sales and use tax accrued on Doc_100348280	20120917	-669.69	P00000000765	Sep-12	Aug-11		
037	50	1500	5750700	OUTSIDE SERVICES: Other	6203	PB0000020540	Correct sales and use tax accrued on Doc_100439143	20120917	-4,862.19	P00000000765	Sep-12	Aug-11		
039	50	1500	5400100	MATERIALS & SUPPLIES: General	6203	PB0000015996	Correct sales and use tax accrued on Doc_100490071	20120917	-1,000.00	P00000000765	Sep-12	Sep-11		
041	50	1500	5400100	MATERIALS & SUPPLIES: General	6203	PB0000015996	Correct sales and use tax accrued on Doc_100506391	20120917	-55,493.29	P00000000765	Sep-12	Sep-11		
043	50	1500	5400100	MATERIALS & SUPPLIES: General	6203	PB0000015996	Correct sales and use tax accrued on Doc_100506449	20120917	-12,558.15	P00000000765	Sep-12	Sep-11		
045	50	1500	5400100	MATERIALS & SUPPLIES: General	6203	PB0000020540	Correct sales and use tax accrued on Doc_100521548	20120917	-1,369.32	P00000000765	Sep-12	Sep-11		
047	50	1500	5400100	MATERIALS & SUPPLIES: General	6203	PB0000015996	Correct sales and use tax accrued on Doc_100527125	20120917	-4,525.00	P00000000765	Sep-12	Sep-11		
049	50	1500	5400100	MATERIALS & SUPPLIES: General	6203	PB0000020532	Correct sales and use tax accrued on Doc_101229432	20120917	-304.33	P00000000765	Sep-12	Jan-12		
051	50	1500	5400100	MATERIALS & SUPPLIES: General	6203	PB0000020532	Correct sales and use tax accrued on Doc_101229756	20120917	-9,537.50	P00000000765	Sep-12	Jan-12		
053	50	1500	5400100	MATERIALS & SUPPLIES: General	6203	PB0000020532	Correct sales and use tax accrued on Doc_101319878	20120917	-345.28	P00000000765	Sep-12	Feb-12		
055	50	1500	5750700	OUTSIDE SERVICES: Other	6203	PB0000015983	Correct sales and use tax accrued on Doc_102186713	20120917	-6,668.90	P00000000765	Sep-12	Jul-12		
057	50	1500	5750700	OUTSIDE SERVICES: Other	6203	PB0000015983	Correct sales and use tax accrued on Doc_102186731	20120917	-6,491.45	P00000000765	Sep-12	Jul-12		
069	50	1500	5400100	MATERIALS & SUPPLIES: General	6203	PB0000015983	Correct sales and use tax accrued on NAMS_DOC-PS18	20120917	-4,900.00	P00000000765	Sep-12	Apr-11		
073	50	1500	5400100	MATERIALS & SUPPLIES: General	6203	PB0000015970	Correct sales and use tax accrued on NAMS_DOC-PS21	20120917	-3,087.68	P00000000765	Sep-12	Jun-11		
071	50	1500	5400100	MATERIALS & SUPPLIES: General	6203	PB0000015983	Correct sales and use tax accrued on NAMS_DOC-PS34	20120917	-280.00	P00000000765	Sep-12	Jun-11		
067	50	1500	5400100	MATERIALS & SUPPLIES: General	6203	PB0000004801	Correct sales and use tax accrued on NAMS_DOC-PS71	20120917	-6,368.00	P00000000765	Sep-12	Mar-11		
075	50	1500	5400100	MATERIALS & SUPPLIES: General	6203	PB0000015970	Correct sales and use tax accrued on NAMS_DOC-PS90	20120917	-1,608.08	P00000000765	Sep-12	Jun-11	-140,539.07	See tab. P. 1
002	50	1500	5400100	MATERIALS & SUPPLIES: General	6204	PB0000002101	Correct sales and use tax accrued on Doc_100206282	20120917	-391.10	P00000000767				
004	50	1500	5400100	MATERIALS & SUPPLIES: General	6204	PB0000002101	Correct sales and use tax accrued on Doc_100206403	20120917	-131.08	P00000000767				
006	50	1500	5400100	MATERIALS & SUPPLIES: General	6204	PB0000002101	Correct sales and use tax accrued on Doc_100206411	20120917	-3,275.25	P00000000767				
008	50	1500	5400100	MATERIALS & SUPPLIES: General	6204	PB0000002101	Correct sales and use tax accrued on Doc_100206549	20120917	-1,138.72	P00000000767				
010	50	1500	5400100	MATERIALS & SUPPLIES: General	6204	PB0000002101	Correct sales and use tax accrued on Doc_100206704	20120917	-1,497.71	P00000000767				
012	50	1500	5400100	MATERIALS & SUPPLIES: General	6204	PB0000003011	Correct sales and use tax accrued on Doc_100298895	20120917	-2,929.00	P00000000767				

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15-4 / 1 PS

Itm	PK	CoCd	Account	G/L Acct Long Text	Profit Ctr	Order	Text	Assignment	Amount	Parent I/O	In Service Date	Doc Date	Total
014	50	1500	5400100	MATERIALS & SUPPLIES: General	6204	PB0000003011	Correct sales and use tax accrued on Doc_100298976	20120917	-1,873.00	P00000000767			
016	50	1500	5400100	MATERIALS & SUPPLIES: General	6204	PB0000003011	Correct sales and use tax accrued on Doc_100299018	20120917	-2,401.00	P00000000767			
018	50	1500	5750700	OUTSIDE SERVICES: Other	6204	PB0000002101	Correct sales and use tax accrued on Doc_100347851	20120917	-236.63	P00000000767			
020	50	1500	5400100	MATERIALS & SUPPLIES: General	6204	PB0000003011	Correct sales and use tax accrued on Doc_100347925	20120917	-1,873.00	P00000000767			
022	50	1500	5400100	MATERIALS & SUPPLIES: General	6204	PB0000003011	Correct sales and use tax accrued on Doc_100347944	20120917	-2,929.00	P00000000767			
024	50	1500	5750700	OUTSIDE SERVICES: Other	6204	PB0000002101	Correct sales and use tax accrued on Doc_100348131	20120917	-1,572.29	P00000000767			
026	50	1500	5750700	OUTSIDE SERVICES: Other	6204	PB0000002101	Correct sales and use tax accrued on Doc_100348234	20120917	-222.46	P00000000767			
028	50	1500	5750700	OUTSIDE SERVICES: Other	6204	PB0000002101	Correct sales and use tax accrued on Doc_100348280	20120917	-669.70	P00000000767			
038	50	1500	5750700	OUTSIDE SERVICES: Other	6204	PB0000002101	Correct sales and use tax accrued on Doc_100439143	20120917	-4,862.19	P00000000767			
040	50	1500	5400100	MATERIALS & SUPPLIES: General	6204	PB0000020809	Correct sales and use tax accrued on Doc_100490071	20120917	-1,000.00	P00000000767			
042	50	1500	5400100	MATERIALS & SUPPLIES: General	6204	PB0000020809	Correct sales and use tax accrued on Doc_100506391	20120917	-55,493.29	P00000000767			
044	50	1500	5400100	MATERIALS & SUPPLIES: General	6204	PB0000020809	Correct sales and use tax accrued on Doc_100506449	20120917	-12,558.14	P00000000767			
046	50	1500	5400100	MATERIALS & SUPPLIES: General	6204	PB0000002101	Correct sales and use tax accrued on Doc_100521548	20120917	-1,369.33	P00000000767			
048	50	1500	5400100	MATERIALS & SUPPLIES: General	6204	PB0000020809	Correct sales and use tax accrued on Doc_100527125	20120917	-4,525.00	P00000000767			
050	50	1500	5400100	MATERIALS & SUPPLIES: General	6204	PB0000003011	Correct sales and use tax accrued on Doc_101229432	20120917	-304.33	P00000000767			
052	50	1500	5400100	MATERIALS & SUPPLIES: General	6204	PB0000003011	Correct sales and use tax accrued on Doc_101229756	20120917	-9,537.50	P00000000767			
054	50	1500	5400100	MATERIALS & SUPPLIES: General	6204	PB0000003011	Correct sales and use tax accrued on Doc_101319878	20120917	-345.28	P00000000767			
056	50	1500	5750700	OUTSIDE SERVICES: Other	6204	PB0000020893	Correct sales and use tax accrued on Doc_102186713	20120917	-6,668.90	P00000000767			
058	50	1500	5750700	OUTSIDE SERVICES: Other	6204	PB0000020893	Correct sales and use tax accrued on Doc_102186731	20120917	-6,491.45	P00000000767			
070	50	1500	5400100	MATERIALS & SUPPLIES: General	6204	PB0000020893	Correct sales and use tax accrued on NAMS_DOC-P518	20120917	-4,900.00	P00000000767			
074	50	1500	5400100	MATERIALS & SUPPLIES: General	6204	PB0000020880	Correct sales and use tax accrued on NAMS_DOC-P521	20120917	-3,087.68	P00000000767			
072	50	1500	5400100	MATERIALS & SUPPLIES: General	6204	PB0000020893	Correct sales and use tax accrued on NAMS_DOC-P534	20120917	-280.00	P00000000767			
068	50	1500	5400100	MATERIALS & SUPPLIES: General	6204	PB0000021790	Correct sales and use tax accrued on NAMS_DOC-P571	20120917	-6,368.00	P00000000767			
076	50	1500	5400100	MATERIALS & SUPPLIES: General	6204	PB0000020880	Correct sales and use tax accrued on NAMS_DOC-P590	20120917	-1,608.08	P00000000767			-140,539.11

(P1)

-368,691.74 Ties to tab P. 1

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15-4/1-1

Narrative – EPU Sales and Use Tax Corrections
SAP and FMIP Transactions Through 8/29/2012

Background

While performing a reconciliation of amounts paid to [redacted] the Juno Beach Extended Power Uprate (EPU) Project Controls Analyst noted several transactions where the value of the transaction shown by FPL exceeded the amount shown by [redacted] In all cases, the difference was attributable to the accrual of sales and use tax.

Prior Sales and Use Tax Reviews

After the implementation of SAP ECC 6.0 in 2011, EPU and Nuclear Business Operations (NBO) noted transactions where sales and use tax was being incorrectly accrued. Further review and interaction with the Corporate Tax department disclosed that sales and use tax applicability was now being made by an application called SABRIX rather than by the coding entered by Integrated Supply Chain (ISC) agents on purchase orders or contracts. SABRIX utilizes the commodity coding for the good/service being procured to assess the taxability.

As a result of this discovery and disclosure, EPU performed a correcting entry in December 2012 with the objective of correcting large erroneous sales and use tax accruals. This correcting entry eversed $938,462.52 and addressed several of the items noted on the [redacted] reconciliation.

Corporate Tax's review indicated the typical EPU error resulted from purchase orders (POs) that had been in place prior to the Passport -> NAMS conversion, and then had been subsequently converted for SAP implementation. Corporate Tax performed a systematic review of transactions classified by SABRIX to assess and correct entries. This analysis was completed in late December 2011 and resulted in entries in January 2012 that made corrections both increasing and decreasing the sales tax payable liability in Account 3200500.

Additional Review by Project Controls Analyst

The analyst noted there were still transactions where sales and use tax or [redacted] transactions had been accrued that had not been addressed by the reviews conducted in 2012. Further review and research indicated two causes for these transactions.

1. The PO/Release for the transactions were incorrectly coded for sales and use tax while transactions were processed through the prior (i.e., pre-SAP) accounting system which was often referred to as FMIP.
2. SABRIX was not implemented for NAMS until September 2012. An edition of "Nuclear News" for the week of August 29 through September 2, 2011 cited a September 11, 2012 "go live" date for the NAMS/SABRIX interface. A review of the analytical file from Corporate Tax's late 2011 review indicated the earliest posting date in the analysis was September 11, 2011.

The analyst concluded there was a time interval where the project was more exposed to erroneous entries for sales and use tax. The exposure from incorrect coding of PO/Releases in the pre-SAP environment always existed and was mitigated by project controls and NBO reviews. However, in the analyst's opinion the transition to SAP coupled with the somewhat delayed implementation of the NAMS/SABRIX interface made the period of time between SAP "go live" and NAMS/SABRIX implementation particularly vulnerable.

As a result, the analyst determined it was prudent to perform a systematic review utilizing the Siemens reconciliations, SAP and NAMS. The SAP analysis was used for the initial screening and the [redacted] reconciliations and NAMS were utilized to review transactions which may have had sales and use tax incorrectly applied before July 1 2011.

Source: Req #40

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Narrative – EPU Sales and Use Tax Corrections
SAP and FMIP Transactions Through 8/29/2012

SAP Transaction Analysis Conducted in September 2012

The analyst performed an analysis of EPU SAP sales and use tax transactions utilizing the following steps.

Step One
Extract all postings to General Ledger Account 3200500 (Sales and Use Tax Payable) resulting from XF (NAMS) transactions for the period of July 1, 2011 through August 29, 2012. The analyst is aware of one additional non NAMS transaction for the PSL2 GSU Transformer (see WP J) that is being addressed separately.

Step Two
From the Step One data set, select only those records with a Document Number that is referenced in EPU project cost. This resulted in 963 records subject to review.

Step Three
Identify transactions in the EPU data set (i.e., from Step Two) adjusted by historical corrections.

Step Four
Review the taxability of transactions using two screening criteria (i.e., not all transactions were reviewed).

1. Purchase orders or contracts with an aggregate amount of sales and use tax in excess of $20,000. The purchase order of contract number can be extracted out of the Assignment field from Step One.
2. Transactions with a posting date before September 21, 2011.

Results of SAP Transaction Analysis – Debit Payable/Credit Project Cost

Prior Corrections

Transaction ID	Amount
201112_SA_101078642	938,462.52
201201_SA_101262820	136,952..68
201204_SA_101687291	596.36
201204_SA_101763745	1,799.58

This Correction

Transaction ID	Amount
201209_SA	276,633.00

NAMS/Siemens Reconciliation Transaction Analysis

Where the [redacted] Reconciliation or SAP analysis indicated the potential for erroneous sales and use tax accruals prior to July 1, 2011, additional research was performed to review those transactions.

368,698.74 1
15-5

This Correction

Transaction ID	Amount
201209_SA	92,065.74

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Narrative – EPU Sales and Use Tax Corrections
SAP and FMIP Transactions Through 8/29/2012

Summarized Work Paper Information – By Section

WP A-1 – This Narrative

WP A-2 – Account/Internal Order and Text for Correcting Entries

WP A-3/1,2 – Analysis of EPU Transactions With a Posting to Sales & Use Tax Payable Account

WP A-3/3 – EPU Transactions to be Corrected - Prior to SAP Implementation

WP A-4 – Documents and Orders to Be Corrected

WP A-5 – Time Horizon of Corrections for New Nuclear Accounting

WP B – [redacted] Purchase Order 00115465 1

Line 001 of the purchase order was coded as "No Tax Applies" which is consistent with the power block and licensing engineering work performed for EPU. Line 002 was coded as "FPL to Accrue" which is inconsistent.

SAP Analysis
Line 0002 transactions incorrectly coded as FPL to accrue and transactions processed prior to SABRIX/NAMS interface integration.

NAMS Analysis
The analyst extracted A/P transactions from the NAMS TIMP324 screen and reviewed for transactions processed prior to SAP. Two transactions were identified that require correction.

WP C – [redacted] PSL Equipment Purchase Order 00116088 2

This purchase order is for the procurement and installation of turbine generator components for EPU and has previously been classified as exempt.

SAP Analysis
Generator and Turbine milestone payments processed prior to SABRIX/NAMS interface integration had sales and use tax incorrectly accrued.

NAMS/Siemens Reconciliation Analysis
The [redacted] Reconciliation and NAMS research identified 4 invoices requiring correction. 3

WP D – [redacted] PTN Equipment Purchase Order 00116090 4

This purchase order is for the procurement and installation of turbine generator components for EPU and has previously been classified as exempt.

SAP Analysis
Generator and Turbine milestone payments processed prior to SABRIX/NAMS interface integration had sales and use tax incorrectly accrued.

NAMS/Siemens Reconciliation Analysis
The [redacted] Reconciliation and NAMS research identified 1 invoice requiring correction. 5

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HP 3

Narrative – EPU Sales and Use Tax Corrections
SAP and FMIP Transactions Through 8/29/2012

WP E – TEI PSL Equipment Purchase Order 00118205

The purchase order is for the procurement of Moisture Separator Reheaters for EPU and has previously been classified as exempt.

SAP Analysis
Line 0007 and line 0008 transactions incorrectly coded as FPL to accrue and transactions processed prior to SABRIX/NAMS interface integration.

NAMS Analysis
The analyst extracted A/P transactions from the NAMS TIMP324 screen and reviewed for transactions processed prior to SAP. The review indicated all Line 0007 and 0008 transactions were processed after SAP implementation and are addressed in the SAP review.

WP F– TEI PSL Equipment Purchase Order 00118224

The purchase order is for the procurement of Feedwater Heaters for EPU and has previously been classified as exempt.

SAP Analysis
Line 0008 transaction incorrectly coded as FPL to accrue and transactions processed prior to SABRIX/NAMS interface integration.

NAMS Analysis
The analyst extracted A/P transactions from the NAMS TIMP324 screen and reviewed for transactions processed prior to SAP. The review indicated all Line 0008 transactions were processed after SAP implementation and are addressed in the SAP review.

WP G PTN TEI Equipment Purchase Order 00118328

The purchase order is for the procurement of major Condenser components for EPU and has previously been classified as exempt.

SAP Analysis
Line 0006 transactions incorrectly coded as FPL to accrue and transactions processed prior to SABRIX/NAMS interface integration.

NAMS Analysis
The analyst extracted A/P transactions from the NAMS TIMP324 screen and reviewed for transactions processed prior to SAP. The review indicated all Line 0006 transactions were processed after SAP implementation and are addressed in the SAP review.

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Narrative – EPU Sales and Use Tax Corrections
SAP and FMIP Transactions Through 8/29/2012

WP H PTN Tampa Armature Works Contract 02259669

The contract is for rewind and upgrade of Condensate Pump Motors which is required for PTN EPU conditions. New Condensate Pumps are being procured for PTN EPU and are classified as exempt.

SAP Analysis
Two transactions processed after SABRIX/NAMS integration driven by the commodity codes for the contract.

NAMS Analysis
The analyst extracted A/P transactions from the NAMS TIMG040 screen and reviewed for transactions processed prior to SAP. Two transactions were identified that require correction.

Coded as MO MOT ELE

WP I PTN Foster Wheeler Contract 02287971

The contract is for procurement of new Steam Jet Air Ejector (SJAE) Inter and After Condenser Tube Bundles which are required for PTN EPU conditions. As a result, these transactions should be classified as exempt.

SAP Analysis
Two transactions processed after SABRIX/NAMS integration driven by the commodity codes for the contract.

NAMS Analysis
The analyst extracted A/P transactions from the NAMS TIMG040 screen and reviewed for transactions processed prior to SAP. Two transactions were identified that require correction.

The two invoices received in the prior accounting system were correctly classified as exempt.

Coded as AC CON ***

WP J Communication With Corporate Tax Regarding PSL2A GSU Transformer

Provided for cross reference. Not corrected in this analysis.

Prepared By: B Donovan 9/11/2012

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15-4/2

FPL
Post In Service - Contractor Adj Recal
TYE 12/31/2012
B Maitre

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Contractor Adj Recal

ICW 5/7/13
BM 5/14/13

Description	Rates	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
APR											
Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)											
Account 321											
Total PIS		(674,677)	(674,677)	(674,677)	(674,677)	(674,677)	(674,677)	(674,677)	(674,677)	-	
Jurisdictional Factor	0.9820225	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		(662,548)	(662,548)	(662,548)	(662,548)	(662,548)	(662,548)	(662,548)	(662,548)	-	
Dep. Exp.	1.80%	(497)	(994)	(994)	(994)	(994)	(994)	(994)	(994)	-	(7,454)
Accum. Dep.		(497)	(1,491)	(2,485)	(3,478)	(4,472)	(5,466)	(6,460)	(7,454)	(7,454)	
Net PIS		(662,051)	(661,057)	(660,063)	(659,069)	(658,075)	(657,082)	(656,088)	(655,094)	7,454	
Avg. PIS		(331,025)	(661,554)	(660,560)	(659,566)	(658,572)	(657,579)	(656,585)	(655,591)	(323,820)	
Debt	1.74%	(479)	(958)	(956)	(955)	(954)	(952)	(951)	(949)	(469)	
Equity	7.63%	(2,106)	(4,208)	(4,202)	(4,196)	(4,189)	(4,183)	(4,177)	(4,171)	(2,060)	
Total Return	9.37%	(2,585)	(5,166)	(5,159)	(5,151)	(5,143)	(5,135)	(5,128)	(5,120)	(2,529)	(41,116)
Totals											
Return + Depreciation		(3,082)	(6,160)	(6,152)	(6,145)	(6,137)	(6,129)	(6,121)	(6,114)	(2,529)	(48,569)
Per Utility		(3,082)	(6,160)	(6,152)	(6,145)	(6,137)	(6,129)	(6,121)	(6,114)	(2,529)	(48,569)
Difference		-	-	-	-	-	-	-	-	**(0)**	**(0)**

15-4

SEP											
Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)											
Account 321											
Total PIS							(167,912)	(167,912)	(167,912)	-	
Jurisdictional Factor	0.9820225						0.98202247	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS							(164,894)	(164,894)	(164,894)	-	
Dep. Exp.	1.80%						(124)	(247)	(247)	-	(618)
Accum. Dep.							(124)	(371)	(618)	(618)	
Net PIS							(164,770)	(164,523)	(164,275)	618	
Avg. PIS							(82,385)	(164,646)	(164,399)	(81,829)	
Debt	1.70%						(117)	(233)	(233)	(116)	
Equity	7.63%						(524)	(1,047)	(1,045)	(520)	
Total Return	9.33%						(640)	(1,280)	(1,278)	(636)	(3,835)
Totals											
Return + Depreciation							(764)	(1,527)	(1,525)	(636)	(4,453)
Per Utility							(764)	(1,527)	(1,525)	(636)	(4,453)
Difference							-	-	-	-	-

9/12/13 15-4

Source: Req # 31

15-4 p1 of 2

Description	Rates	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Nov											
Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)											
Account 321											
Total PIS									(362,715)	-	
Jurisdictional Factor	0.9820225								0.98202247	0.98202247	
Jurisdictional PIS									(356,195)	-	
Dep. Exp.	1.80%								(267)	-	(267)
Accum. Dep.									(267)	(267)	
Net PIS									(355,928)	267	
Avg. PIS									(177,964)	(177,830)	
Debt	1.68%								(249)	(249)	
Equity	7.62%								(1,130)	(1,129)	
Total Return	9.30%								(1,379)	(1,378)	(2,757)
Totals											
Return + Depreciation									(1,646)	(1,378)	(3,024)
Per Utility									(1,646)	(1,378)	(3,024)
Difference									0	0	0

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2 pg

15-4
2 pg

PBC

Florida Power & Light Company
2012 Adjustments to Base Rate Revenue Requirements
To be recovered through the NCRC
Uprate Project

KW 5/17/13

2012 Sales Tax Entry Adjustment

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130009-EI

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

For the Year Ended 12/31/2012

Witness: Winnie Powers

Title Sales Tax Entry Adj

Line No.	2012 Detail	In-Service Date	Total Company Incremental Plant In-Service	Total Company Incremental & Non-Incremental Plant In-Service	Plant In-Service - Includes Non-Incremental Costs (Jurisdictional, Net of Participants)	January	February	March	April	May	June	July	August	September	October	November	December	2012 Total
1	April - PSL1 Extended Power Uprate PSL1-24	Apr-12	($29,840)	($29,840)	($29,304)				($136)	($272)	($272)	($272)	($271)	($271)	($271)	($270)	($112)	(2,148)
2																		
3	September - PTN3 Extended Power Uprate PTN3-26	Sep-12	($140,539)	($140,539)	($138,013)									(640)	(1,278)	(1,277)	(532)	(3,727)
4																		
5	November - Turbine - St. Lucie Unit 2 Outage (PSL 2-20)	Nov-12	($4,175)	($4,175)	($3,489)											(16)	(13)	(30)
6																		
7			15-4/1															
8																		
9	2012 Total		($174,554)	($174,554)	($170,805)													
10																		
11																		
12	Base Rate Revenue Requirement					$0	$0	$0	($136)	($272)	($272)	($272)	($271)	($911)	($1,549)	($1,564)	($658)	($5,905)

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15-2

Source: Req # 31

15-5

15-5

15-5/1

FPL
Post In Service - Sales Tax - Adj Recal
TYE 12/31/2012
B Maitre

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Sales Tax Adj Recal

Description	Rates	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
APR											
Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)											
Account 321											
Total PIS		(29,840)	(29,840)	(29,840)	(29,840)	(29,840)	(29,840)	(29,840)	(29,840)	-	
Jurisdictional Factor	0.9820225	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		(29,304)	(29,304)	(29,304)	(29,304)	(29,304)	(29,304)	(29,304)	(29,304)	-	
Dep. Exp.	1.80%	(22)	(44)	(44)	(44)	(44)	(44)	(44)	(44)	-	(330)
Accum. Dep.		(22)	(66)	(110)	(154)	(198)	(242)	(286)	(330)	(330)	
Net PIS		(29,282)	(29,238)	(29,194)	(29,150)	(29,106)	(29,062)	(29,018)	(28,974)	330	
Avg. PIS		(14,641)	(29,260)	(29,216)	(29,172)	(29,128)	(29,084)	(29,040)	(28,996)	(14,322)	
Debt	1.74%	(21)	(42)	(42)	(42)	(42)	(42)	(42)	(42)	(21)	
Equity	7.63%	(93)	(186)	(186)	(186)	(185)	(185)	(185)	(184)	(91)	
Total Return	9.37%	(114)	(229)	(228)	(228)	(227)	(227)	(227)	(226)	(112)	(1,819)
Totals											
Return + Depreciation		(136)	(272)	(272)	(272)	(271)	(271)	(271)	(270)	(112)	(2,148)
Per Utility		(136)	(272)	(272)	(272)	(271)	(271)	(271)	(270)	(112)	(2,148)
Difference		-	-	-	-	-	-	-	-	0	0
SEP											
Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)											
Account 321											
Total PIS							(140,539)	(140,539)	(140,539)	-	
Jurisdictional Factor	0.9820225						0.98202247	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS							(138,013)	(138,013)	(138,013)	-	
Dep. Exp.	1.80%						(104)	(207)	(207)	-	(518)
Accum. Dep.							(104)	(311)	(518)	(518)	
Net PIS							(137,909)	(137,702)	(137,495)	518	
Avg. PIS							(68,955)	(137,806)	(137,598)	(68,489)	
Debt	1.70%						(98)	(195)	(195)	(97)	
Equity	7.63%						(438)	(876)	(875)	(435)	
Total Return	9.33%						(536)	(1,071)	(1,070)	(532)	(3,209)
Totals											
Return + Depreciation							(640)	(1,278)	(1,277)	(532)	(3,727)
Per Utility							(640)	(1,278)	(1,277)	(532)	(3,727)
Difference							-	-	-	0	0

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Source: Req # 3

15-5 p1

Description	Rates	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Nov											
Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)											
Account 321											
Total PIS									(3,553)	-	
Jurisdictional Factor	0.9820225								0.98202247	0.98202247	
Jurisdictional PIS									(3,489)	-	
Dep. Exp.	1.80%								(3)	-	(3)
Accum. Dep.									(3)	(3)	
Net PIS									(3,487)	3	
Avg. PIS									(1,743)	(1,742)	
Debt	1.68%								(2)	(2)	
Equity	7.62%								(11)	(11)	
Total Return	9.30%								(14)	(13)	(27)
Totals											
Return + Depreciation									(16)	(13)	(30)
Per Utility									(16)	(13)	(30)
Difference									**0**	**(0)**	**0**

15-5

2d 1/15-51

15-5/12

15-6

FPL
Revenue Req Recal
TYE 12/31/2012
B Maitre

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Revenue Req Recal

KW 5/7/13
BM 5/14/13

Jan 2012 Nuclear - Turkey Point Distribution Heavy Haul Path

Description	Rates	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Account 364														
Total PIS		2,857	2,857	2,857	2,857	2,857	2,857	2,857	2,857	2,857	2,857	2,857	2,857	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805	
Dep. Exp.	4.10%	5	10	10	10	10	10	10	10	10	10	10	10	110
Accum. Dep.		5	14	24	34	43	53	62	72	81	91	101	110	
Net PIS		2,801	2,791	2,781	2,772	2,762	2,753	2,743	2,733	2,724	2,714	2,705	2,695	
Avg. PIS		1,400	2,796	2,786	2,777	2,767	2,757	2,748	2,738	2,729	2,719	2,709	2,700	
Debt	1.75%	2	4	4	4	4	4	4	4	4	4	4	4	
Equity	7.67%	9	18	18	18	18	18	18	17	17	17	17	17	
Total Return	9.41%	11	22	22	22	22	22	22	21	21	21	21	21	248
Account 365														
Total PIS		3,891	3,891	3,891	3,891	3,891	3,891	3,891	3,891	3,891	3,891	3,891	3,891	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		3,821	3,821	3,821	3,821	3,821	3,821	3,821	3,821	3,821	3,821	3,821	3,821	
Dep. Exp.	3.90%	6	12	12	12	12	12	12	12	12	12	12	12	143
Accum. Dep.		6	19	31	43	56	68	81	93	106	118	130	143	
Net PIS		3,814	3,802	3,790	3,777	3,765	3,752	3,740	3,728	3,715	3,703	3,690	3,678	
Avg. PIS		1,907	3,808	3,798	3,783	3,771	3,759	3,746	3,734	3,721	3,709	3,696	3,684	
Debt	1.75%	3	6	6	6	5	5	5	5	5	5	5	5	
Equity	7.67%	12	24	24	24	24	24	24	24	24	24	24	24	
Total Return	9.41%	15	30	30	30	30	29	29	29	29	29	29	29	338
Account 367.6														
Total PIS		1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		1,237	1,237	1,237	1,237	1,237	1,237	1,237	1,237	1,237	1,237	1,237	1,237	
Dep. Exp.	2.60%	1	3	3	3	3	3	3	3	3	3	3	3	31
Accum. Dep.		1	4	7	9	12	15	17	20	23	25	28	31	
Net PIS		1,236	1,233	1,231	1,228	1,225	1,223	1,220	1,217	1,215	1,212	1,209	1,207	
Avg. PIS		618	1,235	1,232	1,229	1,227	1,224	1,221	1,219	1,216	1,213	1,211	1,208	
Debt	1.75%	1	2	2	2	2	2	2	2	2	2	2	2	
Equity	7.67%	4	8	8	8	8	8	8	8	8	8	8	8	
Total Return	9.41%	5	10	10	10	10	10	10	10	10	10	9	9	110
Account 368														
Total PIS		1,281	1,281	1,281	1,281	1,281	1,281	1,281	1,281	1,281	1,281	1,281	1,281	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		1,258	1,258	1,258	1,258	1,258	1,258	1,258	1,258	1,258	1,258	1,258	1,258	
Dep. Exp.	3.80%	2	4	4	4	4	4	4	4	4	4	4	4	46
Accum. Dep.		2	6	10	14	18	22	26	30	34	38	42	46	
Net PIS		1,256	1,252	1,248	1,244	1,240	1,238	1,232	1,228	1,224	1,220	1,216	1,212	
Avg. PIS		628	1,254	1,250	1,246	1,242	1,238	1,234	1,230	1,226	1,222	1,218	1,214	
Debt	1.75%	1	2	2	2	2	2	2	2	2	2	2	2	
Equity	7.67%	4	8	8	8	8	8	8	8	8	8	8	8	
Total Return	9.41%	5	10	10	10	10	10	10	10	10	10	10	10	111

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Source: Leg #31

15-6 P1

Description	Rates	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
Account 368															
Total PIS		124	124	124	124	124	124	124	124	124	124	124	124		
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247		
Jurisdictional PIS		122	122	122	122	122	122	122	122	122	122	122	122		
Dep. Exp.	3.90%	0	0	0	0	0	0	0	0	0	0	0	0		5
Accum. Dep.		0	1	1	1	2	2	3	3	3	4	4	5		
Net PIS		121	121	121	120	120	119	119	119	118	118	117	117		
Avg. PIS		61	121	121	120	120	120	119	119	118	118	118	117		
Debt	1.75%	0	0	0	0	0	0	0	0	0	0	0	0		
Equity	7.67%	0	1	1	1	1	1	1	1	1	1	1	1		
Total Return	9.41%	0	1	1	1	1	1	1	1	1	1	1	1		11
Totals															
Return + Depreciation		51	101	101	101	101	100	100	100	100	100	99	99		1,153
Per Utility		51	101	101	101	101	100	100	100	100	100	99	99		1,153
Difference		(0)	0	0	(0)	(0)	0	0	(0)	(0)	(0)	0	0		(0)

15-6 p2

15-6 p2

FPL
Revenue Req Recal
TYE 12/31/2012
B Maitre

MARCH

Description	Rates	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Transmission-PSL Generator Bays Upgrade												
Account 353												
Total PIS		2,903,715	2,903,715	2,903,715	2,903,715	2,903,715	2,903,715	2,903,715	2,903,715	2,903,715	2,903,715	
Jurisdictional Factor	0.904311	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
Jurisdictional PIS		2,625,863	2,625,863	2,625,863	2,625,863	2,625,863	2,625,863	2,625,863	2,625,863	2,625,863	2,625,863	
Dep. Exp.	2.60%	2,845	5,689	5,689	5,689	5,689	5,689	5,689	5,689	5,689	5,689	54,049
Accum. Dep.		2,845	8,534	14,223	19,913	25,602	31,292	36,981	42,670	48,360	54,049	
Net PIS		2,623,018	2,617,329	2,611,639	2,605,950	2,600,260	2,594,571	2,588,882	2,583,192	2,577,503	2,571,814	
Avg. PIS		1,311,509	2,620,173	2,614,484	2,608,795	2,603,105	2,597,416	2,591,726	2,586,037	2,580,348	2,574,658	
Debt	1.74%	1,902	3,800	3,792	3,784	3,776	3,767	3,759	3,751	3,743	3,734	
Equity	7.63%	8,336	16,655	16,618	16,582	16,546	16,510	16,474	16,438	16,401	16,365	
Total Return	9.37%	10,238	20,455	20,410	20,366	20,322	20,277	20,233	20,188	20,144	20,099	192,733
Totals												
Return + Depreciation		13,083	26,144	26,100	26,055	26,011	25,967	25,922	25,878	25,833	25,789	246,782
Per Utility		13,083	26,144	26,100	26,055	26,011	25,967	25,922	25,878	25,833	25,789	246,782
Difference		**0**	**0**	**(0)**	**0**	**(0)**	**(0)**	**0**	**(0)**	**0**	**(0)**	**(0)**
Transmission-PSL Midway Line Bay Upgrades												
Account 352												
Total PIS		1,414	1,414	1,414	1,414	1,414	1,414	1,414	1,414	1,414	1,414	
Jurisdictional Factor	0.904311	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
Jurisdictional PIS		1,278	1,278	1,278	1,278	1,278	1,278	1,278	1,278	1,278	1,278	
Dep. Exp.	1.90%	1	2	2	2	2	2	2	2	2	2	19
Accum. Dep.		1	3	5	7	9	11	13	15	17	19	
Net PIS		1,277	1,275	1,273	1,271	1,269	1,267	1,265	1,263	1,261	1,259	
Avg. PIS		639	1,276	1,274	1,272	1,270	1,268	1,266	1,264	1,262	1,260	
Debt	1.74%	1	2	2	2	2	2	2	2	2	2	
Equity	7.63%	4	8	8	8	8	8	8	8	8	8	
Total Return	9.37%	5	10	10	10	10	10	10	10	10	10	94
Account 353												
Total PIS		1,412,222	1,412,222	1,412,222	1,412,222	1,412,222	1,412,222	1,412,222	1,412,222	1,412,222	1,412,222	
Jurisdictional Factor	0.904311	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
Jurisdictional PIS		1,277,089	1,277,089	1,277,089	1,277,089	1,277,089	1,277,089	1,277,089	1,277,089	1,277,089	1,277,089	
Dep. Exp.	2.60%	1,384	2,767	2,767	2,767	2,767	2,767	2,767	2,767	2,767	2,767	26,287
Accum. Dep.		1,384	4,151	6,918	9,685	12,452	15,219	17,986	20,753	23,520	26,287	
Net PIS		1,275,705	1,272,938	1,270,171	1,267,404	1,264,637	1,261,870	1,259,103	1,256,336	1,253,569	1,250,802	
Avg. PIS		637,853	1,274,322	1,271,554	1,268,787	1,266,020	1,263,253	1,260,486	1,257,719	1,254,952	1,252,185	
Debt	1.74%	925	1,848	1,844	1,840	1,836	1,832	1,828	1,824	1,820	1,816	
Equity	7.63%	4,054	8,100	8,082	8,065	8,047	8,030	8,012	7,994	7,977	7,959	
Total Return	9.37%	4,979	9,948	9,927	9,905	9,883	9,862	9,840	9,819	9,797	9,775	93,736
Totals												
Return + Depreciation		6,369	12,727	12,706	12,684	12,662	12,641	12,619	12,598	12,576	12,554	120,136
Per Utility		6,369	12,727	12,706	12,684	12,662	12,641	12,619	12,598	12,576	12,554	120,136
Difference		**0**	**0**	**(0)**	**(0)**	**0**	**(0)**	**0**	**(0)**	**(0)**	**0**	**(0)**

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FPL
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B Maitre

APRIL

Description	Rates	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)											
Account 321											
Total PIS		4,634,530	4,634,530	4,634,530	4,634,530	4,634,530	4,634,530	4,634,530	4,634,530	4,634,530	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		4,551,213	4,551,213	4,551,213	4,551,213	4,551,213	4,551,213	4,551,213	4,551,213	4,551,213	
Dep. Exp.	1.80%	2,276	6,827	6,827	6,827	6,827	6,827	6,827	6,827	6,827	56,890
Accum. Dep.		2,276	9,102	15,929	22,756	29,583	36,410	43,237	50,063	56,890	
Net PIS		4,548,937	4,542,110	4,535,283	4,528,456	4,521,630	4,514,803	4,507,976	4,501,149	4,494,322	
Avg. PIS		1,516,312	4,545,524	4,538,697	4,531,870	4,525,043	4,518,216	4,511,389	4,504,563	4,497,736	
Debt	1.74%	2,196	6,582	6,572	6,562	6,552	6,542	6,533	6,523	6,513	
Equity	7.63%	9,646	28,916	28,873	28,829	28,786	28,742	28,699	28,656	28,612	
Total Return	9.37%	11,842	35,498	35,445	35,392	35,338	35,285	35,232	35,178	35,125	294,334
Account 322											
Total PIS		180,014,900	180,014,900	180,014,900	180,014,900	180,014,900	180,014,900	180,014,900	180,014,900	180,014,900	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		176,778,676	176,778,676	176,778,676	176,778,676	176,778,676	176,778,676	176,778,676	176,778,676	176,778,676	
Dep. Exp.	2.00%	98,210	294,631	294,631	294,631	294,631	294,631	294,631	294,631	294,631	2,455,259
Accum. Dep.		98,210	392,842	687,473	982,104	1,276,735	1,571,366	1,865,997	2,160,628	2,455,259	
Net PIS		176,680,466	176,385,835	176,091,204	175,796,573	175,501,941	175,207,310	174,912,679	174,618,048	174,323,417	
Avg. PIS		58,893,489	176,533,150	176,238,519	175,943,888	175,649,257	175,354,626	175,059,995	174,765,364	174,470,733	
Debt	1.74%	85,279	255,622	255,196	254,769	254,342	253,916	253,489	253,063	252,636	
Equity	7.63%	374,649	1,123,009	1,121,135	1,119,260	1,117,386	1,115,512	1,113,638	1,111,763	1,109,889	
Total Return	9.37%	459,927	1,378,631	1,376,330	1,374,030	1,371,729	1,369,428	1,367,127	1,364,826	1,362,525	11,424,553
Account 323											
Total PIS		288,072,624	288,072,624	288,072,624	288,072,624	288,072,624	288,072,624	288,072,624	288,072,624	288,072,624	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		282,893,790	282,893,790	282,893,790	282,893,790	282,893,790	282,893,790	282,893,790	282,893,790	282,893,790	
Dep. Exp.	2.40%	188,596	565,788	565,788	565,788	565,788	565,788	565,788	565,788	565,788	4,714,896
Accum. Dep.		188,596	754,383	1,320,171	1,885,959	2,451,746	3,017,534	3,583,321	4,149,109	4,714,896	
Net PIS		282,705,194	282,139,406	281,573,619	281,007,831	280,442,043	279,876,256	279,310,468	278,744,681	278,178,893	
Avg. PIS		94,235,065	282,422,300	281,856,512	281,290,725	280,724,937	280,159,150	279,593,362	279,027,575	278,461,787	
Debt	1.74%	136,454	408,951	408,132	407,313	406,493	405,674	404,855	404,036	403,216	
Equity	7.63%	599,473	1,796,619	1,793,020	1,789,420	1,785,821	1,782,222	1,778,623	1,775,024	1,771,424	
Total Return	9.37%	735,926	2,205,570	2,201,152	2,196,733	2,192,315	2,187,896	2,183,478	2,179,059	2,174,641	18,256,770
Account 324											
Total PIS		15,123,203	15,123,203	15,123,203	15,123,203	15,123,203	15,123,203	15,123,203	15,123,203	15,123,203	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		14,851,325	14,851,325	14,851,325	14,851,325	14,851,325	14,851,325	14,851,325	14,851,325	14,851,325	
Dep. Exp.	1.80%	7,426	22,277	22,277	22,277	22,277	22,277	22,277	22,277	22,277	185,642

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Accum. Dep.		7,426	29,703	51,980	74,257	96,534	118,811	141,088	163,365	185,642	
Net PIS		14,843,899	14,821,622	14,799,345	14,777,068	14,754,791	14,732,515	14,710,238	14,687,961	14,665,684	
Avg. PIS		14,947,966	14,832,761	14,810,484	14,788,207	14,765,930	14,743,653	14,721,376	14,699,099	14,676,822	
Debt	1.74%	7,165	21,478	21,446	21,414	21,381	21,349	21,317	21,284	21,252	
Equity	7.63%	31,476	94,358	94,216	94,075	93,933	93,791	93,649	93,508	93,366	
Total Return	9.37%	38,641	115,836	115,662	115,488	115,314	115,140	114,966	114,792	114,618	960,459
Totals											
Return + Depreciation		1,542,844	4,625,058	4,618,112	4,611,165	4,604,218	4,597,272	4,590,325	4,583,378	4,576,431	38,348,803
Per Utility		1,542,844	4,625,058	4,618,112	4,611,165	4,604,218	4,597,272	4,590,325	4,583,378	4,576,431	38,348,803
Difference		(0)	0	(0)	(0)	0	(0)	(0)	0	0	(0)
GSU - St. Lucie Unit 1 Generator Step-**Up (GSU) Transformer Cooler Upgrade**											
Account 353.1											
Total PIS		7,679,944	7,679,944	7,679,944	7,679,944	7,679,944	7,679,944	7,679,944	7,679,944	7,679,944	
Jurisdictional Factor	0.980517	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	
Jurisdictional PIS		7,530,318	7,530,318	7,530,318	7,530,318	7,530,318	7,530,318	7,530,318	7,530,318	7,530,318	
Dep. Exp.	2.90%	9,099	18,198	18,198	18,198	18,198	18,198	18,198	18,198	18,198	154,685
Accum. Dep.		9,099	27,297	45,496	63,694	81,892	100,090	118,289	136,487	154,685	
Net PIS		7,521,219	7,503,020	7,484,822	7,466,624	7,448,426	7,430,227	7,412,029	7,393,831	7,375,633	
Avg. PIS		3,760,609	7,512,120	7,493,921	7,475,723	7,457,525	7,439,327	7,421,128	7,402,930	7,384,732	
Debt	1.74%	5,445	10,878	10,851	10,825	10,799	10,772	10,746	10,720	10,693	
Equity	7.63%	23,923	47,788	47,672	47,557	47,441	47,325	47,209	47,093	46,978	
Total Return	9.37%	29,368	58,666	58,524	58,381	58,239	58,097	57,955	57,813	57,671	494,715
Totals											
Return + Depreciation		38,468	76,864	76,722	76,580	76,438	76,296	76,153	76,011	75,869	649,400
Per Utility		38,468	76,864	76,722	76,580	76,438	76,296	76,153	76,011	75,869	649,401
Difference		(0)	(0)	(0)	(0)	(0)	(0)	0	0	0	(1)

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B Maitre

JUNE

Description	Rates	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Transmission-Turkey Point Site Expansion Switchyard									
Account 352									
Total PIS		1,382,929	1,382,929	1,382,929	1,382,929	1,382,929	1,382,929	1,382,929	
Jurisdictional Factor	0.904311	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
Jurisdictional PIS		1,250,598	1,250,598	1,250,598	1,250,598	1,250,598	1,250,598	1,250,598	
Dep. Exp.	1.90%	990	1,980	1,980	1,980	1,980	1,980	1,980	12,871
Accum. Dep.		990	2,970	4,950	6,930	8,911	10,891	12,871	
Net PIS		1,249,608	1,247,628	1,245,648	1,243,668	1,241,688	1,239,708	1,237,728	
Avg. PIS		624,804	1,248,618	1,246,638	1,244,658	1,242,678	1,240,698	1,238,718	
Debt	1.72%	896	1,791	1,788	1,785	1,782	1,779	1,776	
Equity	7.62%	3,968	7,930	7,917	7,904	7,892	7,879	7,867	
Total Return	9.34%	4,864	9,720	9,705	9,689	9,674	9,659	9,643	62,954
Totals									
Return + Depreciation		5,854	11,700	11,685	11,669	11,654	11,639	11,623	75,825
Per Utility		5,854	11,700	11,685	11,669	11,654	11,639	11,623	75,824
Difference		0	0	(0)	0	0	(0)	0	1

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Revenue Req Recal
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JULY

Description	Rates	Jul	Aug	Sep	Oct	Nov	Dec	Total
Nuclear St. Lucie Unit 1 License Amendment Request								
Account 303								
Total PIS		42,654,075	42,654,075	42,654,075	42,654,075	42,654,075	42,654,075	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		41,887,260	41,887,260	41,887,260	41,887,260	41,887,260	41,887,260	
Dep. Exp.		75,095	150,190	150,190	150,190	150,190	150,190	826,047
Accum. Dep.		75,095	225,286	375,476	525,666	675,857	826,047	
Net PIS		41,812,165	41,661,975	41,511,784	41,361,594	41,211,403	41,061,213	
Avg. PIS		20,906,083	41,737,070	41,586,879	41,436,689	41,286,499	41,136,308	
Debt	1.71%	29,860	59,613	59,399	59,184	58,970	58,755	
Equity	7.61%	132,607	264,737	263,784	262,831	261,879	260,926	
Total Return	9.33%	162,467	324,350	323,183	322,016	320,849	319,682	1,772,546
Totals								
Return + Depreciation		237,562	474,541	473,373	472,206	471,039	469,872	2,598,593
Per Utility		237,562	474,541	473,373	472,206	471,039	469,872	2,598,593
Difference		**0**	**(0)**	**0**	**0**	**0**	**(0)**	**0**
Transmission-Turkey Point Flagami Breaker Failure Panels								
Account 353								
Total PIS		634,103	634,103	634,103	634,103	634,103	634,103	
Jurisdictional Factor	0.904311	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
Jurisdictional PIS		573,426	573,426	573,426	573,426	573,426	573,426	
Dep. Exp.	2.60%	621	1,242	1,242	1,242	1,242	1,242	6,833
Accum. Dep.		621	1,864	3,106	4,348	5,591	6,833	
Net PIS		572,805	571,563	570,320	569,078	567,835	566,593	
Avg. PIS		286,403	572,184	570,941	569,699	568,457	567,214	
Debt	1.71%	409	817	815	814	812	810	
Equity	7.61%	1,817	3,629	3,621	3,614	3,606	3,598	
Total Return	9.33%	2,226	4,447	4,437	4,427	4,418	4,408	24,362
Account 397								
Total PIS		12,941	12,941	12,941	12,941	12,941	12,941	
Jurisdictional Factor	0.904311	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
Jurisdictional PIS		11,703	11,703	11,703	11,703	11,703	11,703	
Dep. Exp.	10.00%	49	98	98	98	98	98	536
Accum. Dep.		49	146	244	341	439	536	

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Net PIS		11,654	11,556	11,459	11,361	11,264	11,166	
Avg. PIS		5,827	11,605	11,508	11,410	11,312	11,215	
Debt	1.71%	8	17	16	16	16	16	
Equity	7.61%	37	74	73	72	72	71	
Total Return	9.33%	45	90	89	89	88	87	489
Totals								
Return + Depreciation		2,941	5,877	5,866	5,856	5,845	5,835	32,220
Per Utility		2,941	5,877	5,866	5,856	5,845	5,835	32,220
Difference		**(0)**	**(0)**	**0**	**(0)**	**0**	**0**	**0**
Transmission-Turkey Point Davis Breaker Failure Panels								
Account 353								
Total PIS		372,684	372,684	372,684	372,684	372,684	372,684	
Jurisdictional Factor	0.904311	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
Jurisdictional PIS		337,023	337,023	337,023	337,023	337,023	337,023	
Dep. Exp.	2.60%	365	730	730	730	730	730	4,016
Accum. Dep.		365	1,095	1,826	2,556	3,286	4,016	
Net PIS		336,658	335,927	335,197	334,467	333,737	333,007	
Avg. PIS		168,329	336,293	335,562	334,832	334,102	333,372	
Debt	1.71%	240	480	479	478	477	476	
Equity	7.61%	1,068	2,133	2,128	2,124	2,119	2,115	
Total Return	9.33%	1,308	2,613	2,608	2,602	2,596	2,591	14,318
Account 397								
Total PIS		7,606	7,606	7,606	7,606	7,606	7,606	
Jurisdictional Factor	0.904311	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
Jurisdictional PIS		6,878	6,878	6,878	6,878	6,878	6,878	
Dep. Exp.	10.00%	29	57	57	57	57	57	315
Accum. Dep.		29	86	143	201	258	315	
Net PIS		6,849	6,792	6,735	6,677	6,620	6,563	
Avg. PIS		3,425	6,821	6,763	6,706	6,649	6,591	
Debt	1.71%	5	10	10	10	9	9	
Equity	7.61%	22	43	43	43	42	42	
Total Return	9.33%	27	53	53	52	52	51	287
Totals								
Return + Depreciation		1,729	3,454	3,448	3,442	3,436	3,429	18,937
Per Utility		1,729	3,454	3,448	3,442	3,436	3,429	18,938
Difference		**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**0**	**(1)**

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FPL
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AUGUST

Description	Rates	Aug	Sep	Oct	Nov	Dec	Total
Transmission-Turkey Point Distribution Street Lighting							
Account 371							
Total PIS		13,178	13,178	13,178	13,178	13,178	
Jurisdictional Factor	0.904311	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
Jurisdictional PIS		11,917	11,917	11,917	11,917	11,917	
Dep. Exp.	4.00%	20	40	40	40	40	179
Accum. Dep.		20	60	99	139	179	
Net PIS		11,897	11,857	11,818	11,778	11,738	
Avg. PIS		5,949	11,877	11,837	11,798	11,758	
Debt	1.71%	8	17	17	17	17	
Equity	7.61%	38	75	75	75	75	
Total Return	9.32%	46	92	92	92	91	414
Totals							
Return + Depreciation		66	132	132	131	131	592
Per Utility		66	132	132	131	131	592
Difference		**0**	**0**	**(0)**	**0**	**0**	**0**
EPU PTN Valve Refurbishment							
Account 353.1							
Total PIS		8,160,646	8,160,646	8,160,646	8,160,646	8,160,646	
Jurisdictional Factor	0.980517	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	
Jurisdictional PIS		8,001,654	8,001,654	8,001,654	8,001,654	8,001,654	
Dep. Exp.	2.90%	9,669	19,337	19,337	19,337	19,337	87,018
Accum. Dep.		9,669	29,006	48,343	67,681	87,018	
Net PIS		7,991,986	7,972,648	7,953,311	7,933,974	7,914,636	
Avg. PIS		3,995,993	7,982,317	7,962,980	7,943,642	7,924,305	
Debt	1.71%	5,694	11,374	11,346	11,319	11,291	
Equity	7.61%	25,357	50,652	50,529	50,407	50,284	
Total Return	9.32%	31,050	62,026	61,876	61,725	61,575	278,252
Totals							
Return + Depreciation		40,719	81,363	81,213	81,063	80,912	365,270
Per Utility		40,719	81,363	81,213	81,063	80,912	365,270
Difference		**0**	**0**	**(0)**	**(0)**	**0**	**0**
Turkey Point Spare Generator Step-Up (GSU) Transformer							
Account 323							
Total PIS		**130,990**	**130,990**	**130,990**	**130,990**	**130,990**	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		128,635	128,635	128,635	128,635	128,635	
Dep. Exp.	2.40%	129	257	257	257	257	1,158
Accum. Dep.		129	386	643	900	1,158	
Net PIS		128,507	128,249	127,992	127,735	127,478	
Avg. PIS		64,253	128,378	128,121	127,864	127,606	
Debt	1.71%	92	183	183	182	182	
Equity	7.61%	408	815	813	811	810	
Total Return	**9.32%**	499	**998**	**996**	994	**.992**	4,477
Totals							
Return + Depreciation		628	**1,255**	**1,253**	**1,251**	**1,249**	5,635
Per Utility		628	**1,255**	**1,253**	**1,251**	**1,249**	5,636
Difference			**(0)**	**(0)**	(0)	**(0)**	**(0)**	**(1)**

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FPL
Revenue Req Recal
TYE 12/31/2012
B Maitre

SEPTEMBER

Description	Rates	Sep	Oct	Nov	Dec	Total
Nuclear Turkey Point Unit 3 License Amendment Request						
Account 303						
Total PIS		35,233,884	35,233,884	35,233,884	35,233,884	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		34,600,466	34,600,466	34,600,466	34,600,466	
Dep. Exp.		73,711	147,422	147,422	147,422	515,977
Accum. Dep.		73,711	221,133	368,555	515,977	
Net PIS		34,526,755	34,379,333	34,231,911	34,084,489	
Avg. PIS		17,263,377	34,453,044	34,305,622	34,158,200	
Debt	1.70%	24,476	48,848	48,639	48,430	
Equity	7.63%	109,728	218,988	218,051	217,114	
Total Return	9.33%	134,205	267,836	266,690	265,544	934,275
Totals						
Return + Depreciation		207,916	415,258	414,112	412,966	1,450,252
Per Utility		207,916	415,258	414,112	412,966	1,450,252
Difference		(0)	0	0	0	0
Nuclear Turkey Point Unit 4 License Amendment Request						
Account 303						
Total PIS		34,238,446	34,238,446	34,238,446	34,238,446	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		33,622,923	33,622,923	33,622,923	33,622,923	
Dep. Exp.		69,029	138,058	138,058	138,058	483,204
Accum. Dep.		69,029	207,087	345,146	483,204	
Net PIS		33,553,894	33,415,836	33,277,778	33,139,720	
Avg. PIS		16,776,947	33,484,865	33,346,807	33,208,749	
Debt	1.70%	23,787	47,475	47,279	47,084	
Equity	7.63%	106,637	212,834	211,957	211,079	
Total Return	9.33%	130,423	260,310	259,236	258,163	908,132
Totals						
Return + Depreciation		199,452	398,368	397,295	396,221	1,391,336
Per Utility		199,452	398,368	397,295	396,221	1,391,336
Difference		0	(0)	(0)	0	0
Nuclear - **Turkey Point Unit 3** Outage **(PTN 3-26)**						
Account 321						
Total PIS		99,090,586	99,090,586	99,090,586	99,090,586	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		97,309,182	97,309,182	97,309,182	97,309,182	
Dep. Exp.	1.80%	116,771	145,964	145,964	145,964	554,662
Accum. Dep.		116,771	262,735	408,699	554,662	
Net PIS		97,192,411	97,046,447	96,900,483	96,754,519	
Avg. PIS		77,753,929	97,119,429	96,973,465	96,827,501	
Debt	1.70%	110,240	137,697	137,490	137,283	
Equity	7.63%	494,215	617,305	616,377	615,449	
Total Return	9.33%	604,455	755,002	753,867	752,732	2,866,056
Account 322						
Total PIS		202,899,771	202,899,771	202,899,771	202,899,771	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		199,252,134	199,252,134	199,252,134	199,252,134	

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Dep. Exp.	2.00%	265,670	332,087	332,087	332,087	1,261,930
Accum. Dep.		265,670	597,756	929,843	1,261,930	
Net PIS		198,986,465	198,654,378	198,322,291	197,990,204	
Avg. PIS		159,189,172	198,820,421	198,488,334	198,156,247	
Debt	1.70%	225,700	281,890	281,419	280,948	
Equity	7.63%	1,011,829	1,263,730	1,261,620	1,259,509	
Total Return	9.33%	1,237,529	1,545,620	1,543,038	1,540,457	5,866,643
Account 323						
Total PIS		627,573,709	627,573,709	627,573,709	627,573,709	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		616,291,484	616,291,484	616,291,484	616,291,484	
Dep. Exp.	2.40%	986,066	1,232,583	1,232,583	1,232,583	4,683,815
Accum. Dep.		986,066	2,218,649	3,451,232	4,683,815	
Net PIS		615,305,418	614,072,835	612,840,252	611,607,669	
Avg. PIS		492,244,334	614,689,126	613,456,543	612,223,960	
Debt	1.70%	697,909	871,512	869,765	868,017	
Equity	7.63%	3,128,774	3,907,050	3,899,215	3,891,381	
Total Return	9.33%	3,826,683	4,778,562	4,768,980	4,759,398	18,133,623
Account 324						
Total PIS		14,155,798	14,155,798	14,155,798	14,155,798	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		13,901,312	13,901,312	13,901,312	13,901,312	
Dep. Exp.	1.80%	16,682	20,852	20,852	20,852	79,237
Accum. Dep.		16,682	37,534	58,386	79,237	
Net PIS		13,884,630	13,863,778	13,842,926	13,822,074	
Avg. PIS		11,107,704	13,874,204	13,853,352	13,832,500	
Debt	1.70%	15,749	19,671	19,641	19,612	
Equity	7.63%	70,602	88,186	88,054	87,921	
Total Return	9.33%	86,351	107,857	107,695	107,533	409,437
Totals						
Return + Depreciation		7,140,205	8,918,526	8,905,066	8,891,606	33,855,403
Per Utility		7,140,205	8,918,526	8,905,066	8,891,606	33,855,403
Difference		**0**	**0**	**0**	**(0)**	**0**

Nuclear - Turkey Point Turbine Valve Refurbishment (during PTN 3-26)

Account 323						
Total PIS		10,350,484	10,350,484	10,350,484	10,350,484	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		10,164,408	10,164,408	10,164,408	10,164,408	
Dep. Exp.	2.40%	16,263	20,329	20,329	20,329	77,250
Accum. Dep.		16,263	36,592	56,921	77,250	
Net PIS		10,148,145	10,127,816	10,107,488	10,087,159	
Avg. PIS		8,118,516	10,137,981	10,117,652	10,097,323	
Debt	1.70%	11,511	14,374	14,345	14,316	
Equity	7.63%	51,602	64,438	64,309	64,180	
Total Return	9.33%	63,113	78,812	78,654	78,496	299,075
Totals						
Return + Depreciation		79,376	99,141	98,983	98,825	376,325
Per Utility		79,376	99,141	98,983	98,825	376,325
Difference		(0)	(0)	(0)	(0)	(0)

Nuclear - Turkey Point Simulator

Account 325						
Total PIS		1,840,603	1,840,603	1,840,603	1,840,603	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		1,807,514	1,807,514	1,807,514	1,807,514	
Dep. Exp.	1.80%	1,356	2,711	2,711	2,711	9,489

Accum. Dep.		1,356	4,067	6,778	9,489	
Net PIS		1,806,158	1,803,447	1,800,735	1,798,024	
Avg. PIS		903,079	1,804,802	1,802,091	1,799,380	
Debt	1.70%	1,280	2,559	2,555	2,551	
Equity	7.63%	5,740	11,472	11,454	11,437	
Total Return	9.33%	7,020	14,030	14,009	13,988	49,049
Totals						
Return + Depreciation		8,376	16,742	16,721	16,700	58,538
Per Utility		8,376	16,742	16,721	16,700	58,539
Difference		**0**	**(0)**	**(0)**	**(0)**	**(1)**

FPL
Revenue Req Recal
TYE 12/31/2012
B Maitre

NOVEMBER

Description	Rates	Nov	Dec	Total
Nuclear - St. Lucie Unit 2 License Amendment Request				
Account 303				
Total PIS		30,671,275	30,671,275	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	
Jurisdictional PIS		30,119,881	30,119,881	
Dep. Exp.		41,547	83,094	124,641
Accum. Dep.		41,547	124,641	
Net PIS		30,078,334	29,995,240	
Avg. PIS		15,039,167	30,036,787	
Debt	1.68%	21,017	41,976	
Equity	7.62%	95,511	190,759	
Total Return	9.30%	116,528	232,735	349,264
Totals				
Return + Depreciation		158,076	315,829	473,905
Per Utility		158,076	315,829	473,905
Difference		**(0)**	**0**	**(0)**
Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)				
Account 321				
Total PIS		4,705,971	4,705,971	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	
Jurisdictional PIS		4,621,369	4,621,369	
Dep. Exp.	1.80%	1,617	6,932	8,550
Accum. Dep.		1,617	8,550	
Net PIS		4,619,751	4,612,819	
Avg. PIS		1,077,942	4,616,285	
Debt	1.68%	1,506	6,451	
Equity	7.62%	6,846	29,317	
Total Return	9.30%	8,352	35,769	44,121
Account 322				
Total PIS		135,542,017	135,542,017	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	
Jurisdictional PIS		133,105,306	133,105,306	
Dep. Exp.	2.00%	51,763	221,842	273,605
Accum. Dep.		51,763	273,605	
Net PIS		133,053,543	132,831,701	
Avg. PIS		31,045,827	132,942,622	
Debt	1.68%	43,387	185,787	
Equity	7.62%	197,167	844,296	
Total Return	9.30%	240,553	1,030,084	1,270,637
Account 323				
Total PIS		102,096,911	102,096,911	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	
Jurisdictional PIS		100,261,461	100,261,461	
Dep. Exp.	2.40%	46,789	200,523	247,312
Accum. Dep.		46,789	247,312	
Net PIS		100,214,672	100,014,149	
Avg. PIS		23,383,423	100,114,411	
Debt	1.68%	32,678	139,910	
Equity	7.62%	148,504	635,810	

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Total Return	9.30%	181,183	775,720	956,902
Account 324				
Total PIS		9,311,279	9,311,279	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	
Jurisdictional PIS		9,143,885	9,143,885	
Dep. Exp.	1.80%	3,200	13,716	16,916
Accum. Dep.		3,200	16,916	
Net PIS		9,140,684	9,126,969	
Avg. PIS		2,132,826	9,133,826	
Debt	1.68%	2,981	12,765	
Equity	7.62%	13,545	58,007	
Total Return	9.30%	16,526	70,772	87,298
Totals				
Return + Depreciation		549,984	2,355,357	2,905,341
Per Utility		549,984	2,355,358	2,905,342
Difference		**(0)**	**(1)**	**(1)**

GSU - St. Lucie Unit Replacement 2A Generator Step-Up GSU Transformer

Account 353.1				
Total PIS		10,791,629	10,791,629	
Jurisdictional Factor	0.980517	0.98051733	0.98051733	
Jurisdictional PIS		10,581,379	10,581,379	
Dep. Exp.	2.90%	5,967	25,572	31,538
Accum. Dep.		5,967	31,538	
Net PIS		10,575,412	10,549,841	
Avg. PIS		2,467,596	10,562,626	
Debt	1.68%	3,448	14,761	
Equity	7.62%	15,671	67,081	
Total Return	9.30%	19,120	81,843	100,963
Totals				
Return + Depreciation		25,086	107,414	132,501
Per Utility		25,086	107,414	132,500
Difference		**0**	**0**	**1**

Nuclear - Turkey Point Gate Valve Machining

Account 325				
Total PIS		35,910	35,910	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	
Jurisdictional PIS		35,264	35,264	
Dep. Exp.	1.80%	26	53	79
Accum. Dep.		26	79	
Net PIS		35,238	35,185	
Avg. PIS		17,619	35,212	
Debt	1.68%	25	49	
Equity	7.62%	112	224	
Total Return	9.30%	137	273	409
Totals				
Return + Depreciation		163	326	489
Per Utility		163	326	489
Difference		(0)	(0)	(0)

Nuclear - Turkey Point **Globe Valve Machining**

Account 325				
Total PIS		42,354	42,354	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	
Jurisdictional PIS		41,592	41,592	

Dep. Exp.	1.80%	31	62	94
Accum. Dep.		31	94	
Net PIS		41,561	41,499	
Avg. PIS		20,781	41,530	
Debt	1.68%	29	58	
Equity	7.62%	132	264	
Total Return	9.30%	161	322	483
Totals				
Return + Depreciation		192	384	576
Per Utility		192	384	576
Difference		**0**	**0**	**0**

Transmission - Turkey Point Switchyard

Account 353

Total PIS		4,478,355	4,478,355	
Jurisdictional Factor	0.904311	0.90431145	0.90431145	
Jurisdictional PIS		4,049,828	4,049,828	
Dep. Exp.	2.60%	4,387	8,775	13,162
Accum. Dep.		4,387	13,162	
Net PIS		4,045,440	4,036,666	
Avg. PIS		2,022,720	4,041,053	
Debt	1.68%	2,827	5,647	
Equity	7.62%	12,846	25,664	
Total Return	9.30%	15,673	31,311	46,984
Totals				
Return + Depreciation		20,060	40,086	60,146
Per Utility		20,060	40,086	60,146
Difference		**0**	**0**	**0**

GSU - St. Lucie Spare Generator Step-Up (GSU) Transformer Coolers & Pumps

Account 353.1

Total PIS		2,339,760	2,339,760	
Jurisdictional Factor	0.980517	0.98051733	0.98051733	
Jurisdictional PIS		2,294,175	2,294,175	
Dep. Exp.	2.90%	2,772	5,544	8,316
Accum. Dep.		2,772	8,316	
Net PIS		2,291,403	2,285,859	
Avg. PIS		1,145,702	2,288,631	
Debt	1.68%	1,601	3,198	
Equity	7.62%	7,276	14,535	
Total Return	9.30%	8,877	17,733	26,610
Totals				
Return + Depreciation		11,649	23,277	34,927
Per Utility		10,744	21,468	32,212
Difference		905	1,809	2,715
				In Co's Favor

FPL
Revenue Req Recal
TYE 12/31/2012
B Maitre

DECEMBER

Description	Rates	Dec	Total
Nuclear - TPN Valve Refurbishment			
Account 323			
Total PIS		98,500	
Jurisdictional Factor	0.982022	0.98202247	
Jurisdictional PIS		96,729	
Dep. Exp.	2.40%	97	97
Accum. Dep.		97	
Net PIS		96,632	
Avg. PIS		48,316	
Debt	1.68%	68	
Equity	7.67%	309	
Total Return	9.35%	376	376
Totals			
Return + Depreciation		473	473
Per Utility		471	471
Difference		**2**	**2**

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FPL
Post In Service - Revenue Req Recal
TYE 12/31/2012
B Maitre

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Revenue Req Recal

15/7/13 BM 5/14/13

FEB

Nuclear - Turkey Point Distribution Heavy Haul Path

Description	Rates	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Account 364													
Total PIS		(4)	(4)	(4)	1,185	1,185	1,187	1,187	1,187	1,187	1,187	1,187	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		(4)	(4)	(4)	1,164	1,164	1,166	1,166	1,166	1,166	1,166	1,166	
Dep. Exp.	4.10%	(0)	(0)	(0)	4	4	4	4	4	4	4	4	32
Accum. Dep.		(0)	(0)	(0)	4	8	12	16	20	24	28	32	
Net PIS		(4)	(4)	(4)	1,160	1,156	1,154	1,150	1,146	1,142	1,138	1,134	
Avg. PIS		(2)	(4)	(4)	578	1,158	1,155	1,152	1,148	1,144	1,140	1,136	
Debt	1.75%	(0)	(0)	(0)	1	2	2	2	2	2	2	2	
Equity	7.67%	(0)	(0)	(0)	4	7	7	7	7	7	7	7	
Total Return	9.41%	(0)	(0)	(0)	5	9	9	9	9	9	9	9	67
Account 365													
Total PIS		(5)	(5)	(5)	1,614	1,614	1,617	1,617	1,617	1,617	1,617	1,617	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		(5)	(5)	(5)	1,585	1,585	1,588	1,588	1,588	1,588	1,588	1,588	
Dep. Exp.	3.00%	(0)	(0)	(0)	5	5	5	5	5	5	5	5	41
Accum. Dep.		(0)	(0)	(0)	5	10	15	21	26	31	36	41	
Net PIS		(5)	(5)	(5)	1,580	1,575	1,572	1,567	1,562	1,557	1,552	1,547	
Avg. PIS		(2)	(5)	(5)	788	1,578	1,574	1,570	1,565	1,560	1,554	1,549	
Debt	1.75%	(0)	(0)	(0)	1	2	2	2	2	2	2	2	
Equity	7.67%	(0)	(0)	(0)	5	10	10	10	10	10	10	10	
Total Return	9.41%	(0)	(0)	(0)	6	12	12	12	12	12	12	12	92
Account 367.6													
Total PIS		(2)	(2)	(2)	523	523	524	524	524	524	524	524	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		(2)	(2)	(2)	513	513	514	514	514	514	514	514	
Dep. Exp.	2.00%	(0)	(0)	(0)	1	1	1	1	1	1	1	1	9
Accum. Dep.		(0)	(0)	(0)	1	2	3	4	6	7	8	9	
Net PIS		(2)	(2)	(2)	512	511	511	510	509	508	506	505	
Avg. PIS		(1)	(2)	(2)	255	512	511	510	509	508	507	506	
Debt	1.75%	(0)	(0)	(0)	0	1	1	1	1	1	1	1	
Equity	7.67%	(0)	(0)	(0)	2	3	3	3	3	3	3	3	
Total Return	9.41%	(0)	(0)	(0)	2	4	4	4	4	4	4	4	30
Account 368													
Total PIS		(2)	(2)	(2)	531	531	532	532	532	532	532	532	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		(2)	(2)	(2)	522	522	523	523	523	523	523	523	
Dep. Exp.	3.00%	(0)	(0)	(0)	2	2	2	2	2	2	2	2	13
Accum. Dep.		(0)	(0)	(0)	2	3	5	7	8	10	12	13	
Net PIS		(2)	(2)	(2)	520	519	518	516	514	513	511	510	

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Source: Rey # 31

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Description	Rates	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Avg. PIS		(1)	(2)	(2)	259	519	518	517	515	514	512	510	
Debt	1.75%	(0)	(0)	(0)	0	1	1	1	1	1	1	1	
Equity	7.67%	(0)	(0)	(0)	2	3	3	3	3	3	3	3	
Total Return	9.41%	(0)	(0)	(0)	2	4	4	4	4	4	4	4	30
Account 368													
Total PIS		(0)	(0)	(0)	51	51	51	51	51	51	51	51	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		(0)	(0)	(0)	50	50	51	51	51	51	51	51	
Dep. Exp.	3.00%	(0)	(0)	(0)	0	0	0	0	0	0	0	0	1
Accum. Dep.		(0)	(0)	(0)	0	0	0	1	1	1	1	1	
Net PIS		(0)	(0)	(0)	50	50	50	50	50	50	49	49	
Avg. PIS		(0)	(0)	(0)	25	50	50	50	50	50	49	49	
Debt	1.75%	(0)	(0)	(0)	0	0	0	0	0	0	0	0	
Equity	7.67%	(0)	(0)	(0)	0	0	0	0	0	0	0	0	
Total Return	9.41%	(0)	(0)	(0)	0	0	0	0	0	0	0	0	3
Totals													
Return + Depreciation		(0)	(0)	(0)	27	42	42	42	42	42	42	41	319
Per Utility		-	-	-	27	42	42	42	42	42	42	41	320
Difference		(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)	(0)	0	(1)

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FPL
Post In Service - Revenue Req Recal
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APR

Description	Rates	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Transmission-PSL Generator Bays Upgrade											
Account 353											
Total PIS		(55,013)	(47,921)	(50,179)	(46,961)	(60,048)	(50,165)	(30,178)	(28,969)	(32,237)	
Jurisdictional Factor	0.904311	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
Jurisdictional PIS		(49,749)	(43,335)	(45,378)	(42,468)	(54,302)	(45,365)	(27,290)	(26,197)	(29,152)	
Dep. Exp.	2.60%	(54)	(94)	(98)	(92)	(118)	(98)	(59)	(57)	(63)	(733)
Accum. Dep.		(54)	(148)	(246)	(338)	(456)	(554)	(613)	(670)	(733)	
Net PIS		(49,695)	(43,187)	(45,132)	(42,130)	(53,846)	(44,811)	(26,677)	(25,527)	(28,419)	
Avg. PIS		(24,847)	(46,441)	(44,159)	(43,631)	(47,988)	(49,329)	(35,744)	(26,102)	(26,973)	
Debt	1.74%	(36)	(67)	(64)	(63)	(70)	(72)	(52)	(38)	(39)	
Equity	7.63%	(158)	(295)	(281)	(277)	(305)	(314)	(227)	(166)	(171)	
Total Return	9.37%	(194)	(363)	(345)	(341)	(375)	(385)	(279)	(204)	(211)	(2,695)
Totals											
Return + Depreciation		(248)	(456)	(443)	(433)	(492)	(483)	(338)	(261)	(274)	(3,428)
Per Utility		(248)	(457)	(443)	(433)	(492)	(484)	(338)	(261)	(274)	(3,430)
Difference		**0**	**1**	**(0)**	**0**	**(0)**	**1**	**(0)**	**0**	**0**	**2**
Transmission-PSL Midway Line Bay Upgrades											
Account 352											
Total PIS		(7)	(3)	(4)	(2)	(1)	0	1	1	0	
Jurisdictional Factor	0.904311	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
Jurisdictional PIS		(7)	(3)	(3)	(2)	(1)	0	1	1	0	
Dep. Exp.	1.90%	(0)	(0)	(0)	(0)	(0)	0	0	0	0	(0)
Accum. Dep.		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
Net PIS		(7)	(3)	(3)	(2)	(1)	0	1	1	0	
Avg. PIS		(3)	(5)	(3)	(3)	(2)	(0)	0	1	1	
Debt	1.74%	(0)	(0)	(0)	(0)	(0)	(0)	0	0	0	
Equity	7.63%	(0)	(0)	(0)	(0)	(0)	(0)	0	0	0	
Total Return	9.37%	(0)	(0)	(0)	(0)	(0)	(0)	0	0	0	(0)
Account 353											
Total PIS		(7,250)	(3,197)	(3,624)	(2,489)	(1,090)	256	729	1,121	381	
Jurisdictional Factor	0.904311	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
Jurisdictional PIS		(6,556)	(2,891)	(3,277)	(2,251)	(985)	231	659	1,014	344	
Dep. Exp.	2.60%	(7)	(6)	(7)	(5)	(2)	1	1	2	1	(23)

15-7 p3

15-7 p3

Description	Rates	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Accum. Dep.		(7)	(13)	(20)	(25)	(27)	(27)	(26)	(23)	(23)	
Net PIS		(6,549)	(2,878)	(3,256)	(2,225)	(958)	258	684	1,037	367	
Avg. PIS		(3,274)	(4,713)	(3,067)	(2,741)	(1,592)	(350)	471	861	702	
Debt	1.74%	(5)	(7)	(4)	(4)	(2)	(1)	1	1	1	
Equity	7.63%	(21)	(30)	(19)	(17)	(10)	(2)	3	5	4	
Total Return	9.37%	(26)	(37)	(24)	(21)	(12)	(3)	4	7	5	(107)
Totals											
Return + Depreciation		(33)	(43)	(31)	(26)	(15)	(2)	5	9	6	(130)
Per Utility		(33)	(43)	(31)	(26)	(15)	(2)	5	9	6	(130)
Difference		**0**	**(0)**	**(0)**	**(0)**	**0**	**(0)**	**0**	**(0)**	**0**	**0**

15-7 p4

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FPL
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MAY

Description	Rates	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)										
Account 321										
Total PIS		46,863	63,456	100,469	188,874	168,482	219,015	222,496	239,743	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		46,021	62,315	98,662	185,478	165,453	215,078	218,496	235,433	
Dep. Exp.	1.80%	35	93	148	278	248	323	328	353	1,806
Accum. Dep.		35	128	276	554	802	1,125	1,453	1,806	
Net PIS		45,986	62,187	98,386	184,924	164,651	213,953	217,044	233,627	
Avg. PIS		22,993	54,086	80,287	141,655	174,787	189,302	215,498	225,335	
Debt	1.74%	33	78	116	205	253	274	312	326	
Equity	7.63%	146	344	511	901	1,112	1,204	1,371	1,433	
Total Return	9.37%	180	422	627	1,106	1,365	1,478	1,683	1,760	8,621
Account 322										
Total PIS		1,820,266	2,464,746	3,902,409	7,336,249	6,544,208	8,507,007	8,642,224	9,312,123	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		1,787,542	2,420,436	3,832,253	7,204,361	6,426,560	8,354,072	8,486,858	9,144,714	
Dep. Exp.	2.00%	1,490	4,034	6,387	12,007	10,711	13,923	14,145	15,241	77,938
Accum. Dep.		1,490	5,524	11,911	23,918	34,629	48,552	62,697	77,938	
Net PIS		1,786,052	2,414,912	3,820,342	7,180,443	6,391,931	8,305,520	8,424,161	9,066,775	
Avg. PIS		893,026	2,100,482	3,117,627	5,500,393	6,786,187	7,348,725	8,364,840	8,745,468	
Debt	1.74%	1,293	3,042	4,514	7,965	9,826	10,641	12,112	12,664	
Equity	7.63%	5,681	13,362	19,833	34,991	43,170	46,749	53,213	55,634	
Total Return	9.37%	6,974	16,404	24,347	42,955	52,997	57,390	65,325	68,298	334,689
Account 323										
Total PIS		2,901,510	3,925,957	6,224,975	11,720,049	10,452,570	13,593,580	13,809,963	14,881,983	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		2,849,348	3,855,378	6,113,065	11,509,352	10,264,659	13,349,201	13,561,694	14,614,442	
Dep. Exp.	2.40%	2,849	7,711	12,226	23,019	20,529	26,698	27,123	29,229	149,385
Accum. Dep.		2,849	10,560	22,786	45,805	66,334	93,033	120,156	149,385	
Net PIS		2,846,498	3,844,817	6,090,279	11,463,547	10,198,324	13,256,168	13,441,538	14,465,057	
Avg. PIS		1,423,249	3,345,658	4,967,548	8,776,913	10,830,936	11,727,246	13,348,853	13,953,297	
Debt	1.74%	2,061	4,845	7,193	12,709	15,683	16,981	19,329	20,205	
Equity	7.63%	9,054	21,283	31,601	55,834	68,901	74,602	84,918	88,763	
Total Return	9.37%	11,115	26,128	38,794	68,543	84,584	91,584	104,248	108,968	533,963

15-7 p5

15-7 p5

Description	Rates	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Account 324										
Total PIS		152,922	207,065	327,845	616,324	549,784	714,681	726,040	782,319	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		150,173	203,343	321,951	605,244	539,901	701,833	712,988	768,255	
Dep. Exp.	1.80%	113	305	483	908	810	1,053	1,069	1,152	5,893
Accum. Dep.		113	418	901	1,808	2,618	3,671	4,741	5,893	
Net PIS		150,060	202,925	321,050	603,436	537,282	698,162	708,248	762,362	
Avg. PIS		75,030	176,493	261,988	462,243	570,359	617,722	703,205	735,305	
Debt	1.74%	109	256	379	669	826	894	1,018	1,065	
Equity	7.63%	477	1,123	1,667	2,941	3,628	3,930	4,473	4,678	
Total Return	9.37%	586	1,378	2,046	3,610	4,454	4,824	5,492	5,742	28,132
Totals										
Return + Depreciation		23,341	56,476	85,058	152,426	175,698	197,273	219,413	230,743	1,140,427
Per Utility		23,341	56,476	85,058	152,426	175,698	197,273	219,413	230,743	1,140,428
Difference		**(0)**	**(0)**	**0**	**0**	**(0)**	**(0)**	**(0)**	**0**	**(1)**
GSU - St. Lucie Unit 1 Generator Step-Up (GSU) Transformer Cooler Upgrade										
Account 353.1										
Total PIS		(11,739)	87,884	92,274	103,560	97,184	99,005	107,804	90,477	
Jurisdictional Factor	0.980517	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	
Jurisdictional PIS		(11,510)	86,172	90,476	101,542	95,291	97,076	105,704	88,715	
Dep. Exp.	2.90%	(14)	208	219	245	230	235	255	214	1,593
Accum. Dep.		(14)	194	413	658	889	1,123	1,379	1,593	
Net PIS		(11,496)	85,978	90,063	100,884	94,402	95,953	104,325	87,122	
Avg. PIS		(5,748)	37,241	88,021	95,474	97,643	95,177	100,139	95,723	
Debt	1.74%	(8)	54	127	138	141	138	145	139	
Equity	7.63%	(37)	237	560	607	621	605	637	609	
Total Return	9.37%	(45)	291	687	746	763	743	782	748	4,714
Totals										
Return + Depreciation		(59)	499	906	991	993	978	1,037	962	6,307
Per Utility		(59)	499	906	991	993	978	1,037	962	6,307
Difference		0	**0**	**0**	**(0)**	**(0)**	**(0)**	**0**	**(0)**	**0**

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FPL
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JUL

Description	Rates	Jul	Aug	Sep	Oct	Nov	Dec	Total
Transmission-Turkey Point Site Expansion Switchyard								
Account 352								
Total PIS		69,906	72,084	71,674	72,402	75,780	75,444	
Jurisdictional Factor	0.904311	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
Jurisdictional PIS		63,216	65,187	64,816	65,474	68,528	68,225	
Dep. Exp.	1.90%	50	103	103	104	109	108	576
Accum. Dep.		50	153	256	360	468	576	
Net PIS		63,166	65,033	64,560	65,115	68,060	67,649	
Avg. PIS		31,583	64,100	64,797	64,837	66,587	67,855	
Debt	1.72%	45	92	93	93	95	97	
Equity	7.62%	201	407	412	412	423	431	
Total Return	9.34%	246	499	504	505	518	528	2,801
Totals								
Return + Depreciation		296	602	607	608	627	636	3,377
Per Utility		296	602	607	608	627	636	3,376
Difference		**(0)**	**0**	**0**	**0**	**(0)**	**0**	**1**

15-7 p7

FPL
Post In Service - Revenue Req Recal
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AUG

Description	Rates	Aug	Sep	Oct	Nov	Dec	Total
Nuclear St. Lucie Unit 1 License Amendment Request							
Account 303							
Total PIS		149,066	3,558,025	3,089,861	3,143,936	3,773,638	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		146,386	3,494,060	3,034,313	3,087,416	3,705,797	
Dep. Exp.		6,644	13,287	13,287	13,287	13,287	59,792
Accum. Dep.		6,644	19,931	33,218	46,505	59,792	
Net PIS		139,742	3,474,130	3,001,096	3,040,911	3,646,006	
Avg. PIS		69,871	1,806,936	3,237,613	3,021,003	3,343,458	
Debt	1.71%	100	2,581	4,624	4,315	4,775	
Equity	7.61%	443	11,461	20,536	19,162	21,207	
Total Return	9.33%	543	14,042	25,160	23,477	25,983	89,206
Totals							
Return + Depreciation		7,186	27,329	38,447	36,764	39,270	148,997
Per Utility		7,187	27,328	38,445	36,762	39,267	148,989
Difference		**(1)**	**1**	**2**	**2**	**3**	**8**
Transmission-Turkey Point Flagami Breaker Failure Panels							
Account 353							
Total PIS		(920)	(1,433)	1,218	1,805	2,766	
Jurisdictional Factor	0.904311	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
Jurisdictional PIS		(832)	(1,296)	1,102	1,633	2,501	
Dep. Exp.	2.60%	(1)	(3)	2	4	5	8
Accum. Dep.		(1)	(4)	(1)	2	8	
Net PIS		(832)	(1,292)	1,103	1,630	2,493	
Avg. PIS		(416)	(1,062)	(95)	1,367	2,062	
Debt	1.71%	(1)	(2)	(0)	2	3	
Equity	7.61%	(3)	(7)	(1)	9	13	
Total Return	9.33%	(3)	(8)	(1)	11	16	14
Account 397							
Total PIS		(19)	(29)	25	37	56	
Jurisdictional Factor	0.904311	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
Jurisdictional PIS		(17)	(26)	22	33	51	
Dep. Exp.	10.00%	(0)	(0)	0	0	0	1
Accum. Dep.		(0)	(0)	(0)	0	1	
Net PIS		(17)	(26)	23	33	50	
Avg. PIS		(8)	(22)	(2)	28	42	
Debt	1.71%	(0)	(0)	(0)	0	0	
Equity	7.61%	(0)	(0)	(0)	0	0	
Total Return	9.33%	(0)	(0)	(0)	0	0	0
Totals							
Return + Depreciation		(4)	(11)	2	15	22	23
Per Utility		(4)	(11)	2	15	22	24
Difference		(0)	(0)	(0)	(0)	0	(1)

Transmission-Turkey Point Davis Breaker Failure Panels

15-7 p8

Description	Rates	Aug	Sep	Oct	Nov	Dec	Total
Account 353							
Total PIS		4,425	4,458	6,493	9,065	8,087	
Jurisdictional Factor	0.904311	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
Jurisdictional PIS		4,001	4,032	5,872	8,197	7,313	
Dep. Exp.	2.60%	4	9	13	18	16	59
Accum. Dep.		4	13	26	44	59	
Net PIS		3,997	4,018	5,846	8,154	7,254	
Avg. PIS		1,999	4,008	4,932	7,000	7,704	
Debt	1.71%	3	6	7	10	11	
Equity	7.61%	13	25	31	44	49	
Total Return	9.33%	16	31	38	54	60	199
Account 397							
Total PIS		90	91	133	185	165	
Jurisdictional Factor	0.904311	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	
Jurisdictional PIS		82	82	120	167	149	
Dep. Exp.	10.00%	0	1	1	1	1	5
Accum. Dep.		0	1	2	3	5	
Net PIS		81	81	118	164	145	
Avg. PIS		41	81	100	141	154	
Debt	1.71%	0	0	0	0	0	
Equity	7.61%	0	1	1	1	1	
Total Return	9.33%	0	1	1	1	1	4
Totals							
Return + Depreciation		21	41	53	75	78	267
Per Utility		21	41	53	75	78	268
Difference		**(0)**	**0**	**(0)**	**(0)**	**0**	**(1)**

15-7p9

Description	Rates	Sep	Oct	Nov	Dec	Total
Transmission-Turkey Point Distribution Street Lighting						
Account 371						
Total PIS		41	91	114	214	
Jurisdictional Factor	0.904311	0.90431145	0.90431145	0.90431145	0.90431145	
Jurisdictional PIS		37	82	103	193	
Dep. Exp.	4.00%	0	0	0	1	1
Accum. Dep.		0	0	1	1	
Net PIS		37	82	103	192	
Avg. PIS		19	60	92	147	
Debt	1.71%	0	0	0	0	
Equity	7.61%	0	0	1	1	
Total Return	9.32%	0	0	1	1	2
Totals						
Return + Depreciation		0	1	1	2	4
Per Utility		-	1	1	2	4
Difference		**0**	**(0)**	**0**	**(0)**	**(0)**
Turkey Point Spare Generator Step-Up (GSU) Transformer						
Account 353.1						
Total PIS		(275,962)	84,721	107,213	82,073	
Jurisdictional Factor	0.980517	0.98051733	0.98051733	0.98051733	0.98051733	
Jurisdictional PIS		(270,585)	83,070	105,124	80,474	
Dep. Exp.	2.90%	(327)	201	254	194	322
Accum. Dep.		(327)	(126)	128	322	
Net PIS		(270,258)	83,197	104,997	80,152	
Avg. PIS		(135,129)	(93,531)	94,097	92,574	
Debt	1.71%	(193)	(133)	134	132	
Equity	7.61%	(857)	(594)	597	587	
Total Return	9.32%	(1,050)	(727)	731	719	(326)
Totals						
Return + Depreciation		(1,377)	(526)	985	914	(4)
Per Utility		(1,377)	(526)	985	914	(4)
Difference		**0**	**(0)**	**0**	**(0)**	**0**
EPU PTN Valve Refurbishment						
Account 323						
Total PIS		10	(1,990)	(1,990)	(1,990)	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		9	(1,954)	(1,954)	(1,954)	
Dep. Exp.	2.40%	0	(4)	(4)	(4)	(12)
Accum. Dep.		0	(4)	(8)	(12)	
Net PIS		9	(1,951)	(1,947)	(1,943)	
Avg. PIS		5	(971)	(1,949)	(1,945)	
Debt	1.71%	0	(1)	(3)	(3)	
Equity	7.61%	0	(6)	(12)	(12)	
Total Return	9.32%	0	(8)	(15)	(15)	(38)
Totals						
Return + Depreciation		0	**(11)**	(19)	**(19)**	(49)
Per Utility		-	**(11)**	(19)	**(19)**	(49)
Difference		**0**	**(0)**	**(0)**	**(0)**	**(0)**

15-7 p10

FPL
Post In Service - Revenue Req Recal
TYE 12/31/2012
B Maitre

OCT

Description	Rates	Oct	Nov	Dec	Total
Nuclear Turkey Point Unit 3 License Amendment Request					
Account 303					
Total PIS		(151,722)	(149,792)	1,476,149	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		(148,994)	(147,099)	1,449,611	
Dep. Exp.	(15-7/2)	3,088	6,176	6,176	15,441
Accum. Dep.		3,088	9,265	15,441	
Net PIS		(152,082)	(156,364)	1,434,170	
Avg. PIS		(76,041)	(154,223)	638,903	
Debt	1.70%	(108)	(219)	906	
Equity	7.63%	(483)	(980)	4,061	
Total Return	9.33%	(591)	(1,199)	4,967	3,177
Totals					
Return + Depreciation		2,497	4,977	11,143	18,618
Per Utility		(278)	4,977	5,615	10,314
Difference		**2,775**	**0**	**5,528**	**8,304**
					In favor of Co.
Nuclear Turkey Point Unit 4 License Amendment Request					
Account 303					
Total PIS		33,951	40,284	79,349	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		33,340	39,560	77,923	
Dep. Exp.	(15-7/2)	160	320	320	800
Accum. Dep.		160	480	800	
Net PIS		33,180	39,080	77,123	
Avg. PIS		16,590	36,130	58,102	
Debt	1.70%	24	51	82	
Equity	7.63%	105	230	369	
Total Return	9.33%	129	281	452	862
Totals					
Return + Depreciation		289	601	772	1,661
Per Utility		448	443	615	1,506
Difference		**(159)**	**158**	**157**	**155**
					In favor of Co.
Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)					
Account 321					
Total PIS		2,306,935	2,840,915	3,447,125	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		2,265,462	2,789,843	3,385,154	
Dep. Exp.	1.80%	1,699	4,185	5,078	10,962
Accum. Dep.		1,699	5,884	10,962	
Net PIS		2,263,762	2,783,959	3,374,193	
Avg. PIS		1,131,881	2,523,861	3,079,076	
Debt	1.70%	1,605	3,578	4,366	
Equity	7.63%	7,194	16,042	19,571	
Total Return	9.33%	8,799	19,620	23,937	52,356
Account 322					

15-7 p11

Description	Rates	Oct	Nov	Dec	Total
Total PIS		4,723,723	5,817,113	7,058,399	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		4,638,802	5,712,535	6,931,506	
Dep. Exp.	2.00%	3,866	9,521	11,553	24,939
Accum. Dep.		3,866	13,387	24,939	
Net PIS		4,634,937	5,699,149	6,906,567	
Avg. PIS		2,317,468	5,167,043	6,302,858	
Debt	1.70%	3,286	7,326	8,936	
Equity	7.63%	14,730	32,842	40,062	
Total Return	9.33%	18,016	40,168	48,998	107,182
Account 323					
Total PIS		14,610,586	17,992,464	21,831,791	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		14,347,923	17,669,004	21,439,309	
Dep. Exp.	2.40%	14,348	35,338	42,879	92,565
Accum. Dep.		14,348	49,686	92,565	
Net PIS		14,333,575	17,619,318	21,346,745	
Avg. PIS		7,166,788	15,976,447	19,483,032	
Debt	1.70%	10,161	22,652	27,623	
Equity	7.63%	45,553	101,549	123,837	
Total Return	9.33%	55,714	124,200	151,460	331,374
Account 324					
Total PIS		329,562	405,845	492,446	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		323,637	398,549	483,593	
Dep. Exp.	1.80%	243	598	725	1,566
Accum. Dep.		243	841	1,566	
Net PIS		323,395	397,708	482,028	
Avg. PIS		161,697	360,552	439,868	
Debt	1.70%	229	511	624	
Equity	7.63%	1,028	2,292	2,796	
Total Return	9.33%	1,257	2,803	3,420	7,479
Totals					
Return + Depreciation		103,942	236,433	288,049	628,423
Per Utility		103,810	235,966	287,319	627,095
Difference		**132**	**467**	**730**	**1,328**
					In favor of Co.

Nuclear - Turkey Point Turbine Valve Refurbishment (during PTN 3-26)

Account 323					
Total PIS		(158,010)	(158,010)	(158,010)	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		(155,170)	(155,170)	(155,170)	
Dep. Exp.	2.40%	(155)	(310)	(310)	(776)
Accum. Dep.		(155)	(466)	(776)	
Net PIS		(155,015)	(154,704)	(154,394)	
Avg. PIS		(77,507)	(154,860)	(154,549)	
Debt	1.70%	(110)	(220)	(219)	
Equity	7.63%	(493)	(984)	(982)	
Total Return	9.33%	(603)	(1,204)	(1,201)	(3,008)
Totals					
Return + Depreciation		(758)	(1,514)	(1,512)	(3,784)
Per Utility		(758)	(1,514)	(1,512)	(3,784)
Difference		0	**(0)**	0	**0**

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Description	Rates	Oct	Nov	Dec	Total
Nuclear - Turkey Point Simulator					
Account 325					
Total PIS		13,293	16,790	53,540	
Jurisdictional Factor	0.982022	0.98202247	0.98202247	0.98202247	
Jurisdictional PIS		13,054	16,488	52,578	
Dep. Exp.	1.80%	10	25	79	113
Accum. Dep.		10	35	113	
Net PIS		13,044	16,453	52,464	
Avg. PIS		6,522	14,749	34,459	
Debt	1.70%	9	21	49	
Equity	7.63%	41	94	219	
Total Return	9.33%	51	115	268	433
Totals					
Return + Depreciation		60	139	347	547
Per Utility		60	139	347	546
Difference		**0**	**0**	**(0)**	**1**

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FPL
Post In Service - Revenue Req Recal
TYE 12/31/2012
B Maitre

DEC

Description	Rates	Dec	Total
Nuclear - St. Lucie Unit 2 License Amendment Request			
Account 303			
Total PIS		777,963	
Jurisdictional Factor	0.982022	0.98202247	
Jurisdictional PIS		763,977	
Dep. Exp.	(15-7/2)	1,063	1,063
Accum. Dep.		1,063	
Net PIS		762,914	
Avg. PIS		381,457	
Debt	1.68%	533	
Equity	7.62%	2,423	
Total Return	9.30%	2,956	2,956
Totals			
Return + Depreciation		4,019	4,019
Per Utility		4,018	4,018
~~Difference~~		1	1
Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)			
Account 321			
Total PIS		75,271	
Jurisdictional Factor	0.982022	0.98202247	
Jurisdictional PIS		73,917	
Dep. Exp.	1.80%	55	55
Accum. Dep.		55	
Net PIS		73,862	
Avg. PIS		36,931	
Debt	1.68%	52	
Equity	7.62%	235	
Total Return	9.30%	286	286
Account 322			
Total PIS		2,167,955	
Jurisdictional Factor	0.982022	0.98202247	
Jurisdictional PIS		2,128,981	
Dep. Exp.	2.00%	1,774	1,774
Accum. Dep.		1,774	
Net PIS		2,127,207	
Avg. PIS		1,063,603	
Debt	1.68%	1,486	
Equity	7.62%	6,755	
Total Return	9.30%	8,241	8,241
Account 323			
Total PIS		1,633,010	

15-7 p 14

Description	Rates	Dec	Total
Jurisdictional Factor	0.982022	0.98202247	
Jurisdictional PIS		1,603,653	
Dep. Exp.	2.40%	1,604	1,604
Accum. Dep.		1,604	
Net PIS		1,602,049	
Avg. PIS		801,025	
Debt	1.68%	1,119	
Equity	7.62%	5,087	
Total Return	9.30%	6,207	6,207
Account 324			
Total PIS		148,931	
Jurisdictional Factor	0.982022	0.98202247	
Jurisdictional PIS		146,254	
Dep. Exp.	1.80%	110	110
Accum. Dep.		110	
Net PIS		146,144	
Avg. PIS		73,072	
Debt	1.68%	102	
Equity	7.62%	464	
Total Return	9.30%	566	566
Totals			
~~Return + Depreciation~~		~~18,843~~	~~18,843~~
Per Utility		18,843	18,843
Difference		**0**	**0**

GSU - St. Lucie Unit Replacement 2A Generator Step-Up GSU Transformer

Account 353.1			
Total PIS		2,708,585	
Jurisdictional Factor	0.980517	0.98051733	
Jurisdictional PIS		2,655,814	
Dep. Exp.	2.90%	3,209	3,209
Accum. Dep.		3,209	
Net PIS		2,652,605	
Avg. PIS		1,326,303	
Debt	1.68%	1,854	
Equity	7.62%	8,423	
Total Return	9.30%	10,277	10,277
Totals			
Return + Depreciation		13,486	13,486
Per Utility		13,486	13,486
Difference		(0)	(0)

Nuclear - Turkey Point Gate Valve Machining

Account 325			
Total PIS		2,235	
Jurisdictional Factor	0.982022	0.98202247	
Jurisdictional PIS		2,195	
Dep. Exp.	1.80%	2	2
Accum. Dep.		2	

15-7 p 15

Description	Rates	Dec	Total	
Net PIS		2,193		
Avg. PIS		1,096		
Debt	1.68%	2		
Equity	7.62%	7		
Total Return	9.30%	8	8	
Totals				
Return + Depreciation		10	10	
Per Utility		12	12	
Difference		**(2)**	**(2)**	
Nuclear - Turkey Point Globe Valve Machining				
Account 325				
Total PIS		2,575		
Jurisdictional Factor	0.982022	0.98202247		
Jurisdictional PIS		2,529		
Dep. Exp.	1.80%	2	2	
Accum. Dep.		2		
Net PIS		2,527		
Avg. PIS		1,263		
Debt	1.68%	2		
Equity	7.62%	8		
Total Return	9.30%	10	10	
Totals				
Return + Depreciation		12	12	
Per Utility		12	12	
Difference		**(0)**	**(0)**	**Immaterial**
Transmission - Turkey Point Switchyard				
Account 353				
Total PIS		7,692		
Jurisdictional Factor	0.904311	0.90431145		
Jurisdictional PIS		6,956		
Dep. Exp.	2.60%	8	8	
Accum. Dep.		8		
Net PIS		6,948		
Avg. PIS		3,474		
Debt	1.68%	5		
Equity	7.62%	22		
Total Return	9.30%	27	27	
Totals				
Return + Depreciation		34	34	
Per Utility		34	34	
Difference		0	0	
GSU - St. Lucie Spare Generator Step-Up (GSU) Transformer Coolers & Pumps				
Account 353.1				
Total PIS		43,125		
Jurisdictional Factor	0.980517	0.98051733		
Jurisdictional PIS		42,285		
Dep. Exp.	2.90%	51	51	

15-7 p 16

Description	Rates	Dec	Total
Accum. Dep.		51	
Net PIS		42,234	
Avg. PIS		21,117	
Debt	1.68%	30	
Equity	7.62%	134	
Total Return	9.30%	164	164
Totals			
Return + Depreciation		215	215
Per Utility		198	198
Difference		**17**	**17**
			In Co's Favor

15-7 p17

15-7/1

FPL
WO Post In Service Bal
TYE 12/31/12
B Maitre

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title WO Post In Service Bal

KW 5/7/13 BMM 5/14/13

Work Order #	Month 201202	201203	201204	201205	201206	201207	201208	201209	201210	201211	201212	Total		
FEB														
D00004390607	(12)	-	-	3,917		6						3,912		
Cumulative Balance	(12)	(12)	(12)	3,905	3,905	3,912	3,912	3,912	3,912	3,912	3,912			
APR														
T00000001664			(7,257)	4,057	(427)	1,136	1,401	1,347	473	393	(741)	381		
Cumulative Balance	-	-	(7,257)	(3,200)	(3,627)	(2,491)	(1,091)	256	729	1,122	381			
T00000001677			(55,013)	7,092	(2,259)	3,218	(13,086)	9,882	19,988	1,209	(3,268)	(32,237)		
Cumulative Balance	-	-	(55,013)	(47,921)	(50,179)	(46,961)	(60,048)	(50,165)	(30,178)	(28,969)	(32,237)			
MAY														
P00000001689				(11,739)	99,623	4,390	11,286	(6,376)	1,821	8,799	(17,327)	90,477		
Cumulative Balance	-	-	-	(11,739)	87,884	92,274	103,560	97,184	99,005	107,804	90,477			
P00000000761				4,806,105	1,665,534	3,804,356	9,249,081	(2,110,171)	5,303,610	350,665	1,795,970	24,865,150		
P00000001482				126,865	81,025	91,749	56,718	(36,280)	15,627	15,775	19,474	370,954	Adj	Adj Bal
Total				4,932,970	1,746,558	3,896,105	9,305,800	(2,146,451)	5,319,238	366,440	1,815,444	25,236,105	(19,937)	25,216,168
Cumulative Balance	-	-	-	4,932,970	6,679,528	10,575,634	19,881,433	17,734,982	23,054,220	23,420,661	25,236,105			
JUL														
T00000002141						69,906	2,179	(410)	728	3,377	(335)	75,444		
Cumulative Balance	-	-	-	-	-	69,906	72,084	71,674	72,402	75,780	75,444			
AUG														
T00000001821							(939)	(523)	2,705	599	980	2,822		
Cumulative Balance	-	-	-	-	-	-	(939)	(1,462)	1,243	1,842	2,822			
T00000001822							4,515	34	2,077	2,624	(997)	8,252		
Cumulative Balance	-	-	-	-	-	-	4,515	4,549	6,626	9,250	8,252			
P00000050246							149,066	3,408,959	(468,164)	54,075	629,702	3,773,638		
Cumulative Balance	-	-	-	-	-	-	149,066	3,558,025	3,089,861	3,143,936	3,773,638			
SEP														
D00004530325								41	50	23	99	214		
Cumulative Balance	-	-	-	-	-	-	-	41	91	114	214			
P00000113195								10	(2,000)			(1,990)		
Cumulative Balance	-	-	-	-	-	-	-	10	(1,990)	(1,990)	(1,990)			

15-7/1

Sourai. Req # 31

15-7/1

Work Order #	Month 201202	201203	201204	201205	201206	201207	201208	201209	201210	201211	201212	Total
T00000003126								(275,962)	360,683	22,492	(25,140)	82,073
Cumulative Balance	-	-	-	-	-	-	-	(275,962)	84,721	107,213	82,073	
OCT												
P00000302463									(151,722)	1,930	1,625,941	1,476,149
Cumulative Balance	-	-	-	-	-	-	-	-	(151,722)	(149,792)	1,476,149	
P00000302466									33,951	6,334	39,065	79,349
Cumulative Balance	-	-	-	-	-	-	-	-	33,951	40,284	79,349	
P00000113197									(158,010)			(158,010)
Cumulative Balance	-	-	-	-	-	-	-	-	(158,010)	(158,010)	(158,010)	
P00000016044									13,293	3,497	36,750	53,540
Cumulative Balance	-	-	-	-	-	-	-	-	13,293	16,790	53,540	
P00000000765									21,939,773	5,045,627	5,748,489	32,733,889
P00000001475									31,032	39,905	24,935	95,872
Total									21,970,805	5,085,532	5,773,424	32,829,761
Cumulative Balance	-	-	-	-	-	-	-	-	21,970,805	27,056,337	32,829,761	
DEC												
P00000050096											914,127	914,127
Cumulative Balance	-	-	-	-	-	-	-	-	-	-	914,127	
P00000000763											4,670,097	4,670,097
P00000001488											59,581	59,581
Total											4,729,677	4,729,677
Cumulative Balance	-	-	-	-	-	-	-	-	-	-	4,729,677	
P00000001690											3,182,658	3,182,658
Cumulative Balance	-	-	-	-	-	-	-	-	-	-	3,182,658	
P00000114140											2,235	2,235
Cumulative Balance	-	-	-	-	-	-	-	-	-	-	2,235	
P00000114144											2,575	2,575
Cumulative Balance	-	-	-	-	-	-	-	-	-	-	2,575	
T00000002092											7,692	7,692
Cumulative Balance	-	-	-	-	-	-	-	-	-	-	7,692	
T00000002434											43,125	43,125
Cumulative Balance	-	-	-	-	-	-	-	-	-	-	43,125	
WO Total	(12)	-	(62,270)	4,936,298	1,843,496	3,974,761	9,460,220	990,551	26,945,916	5,557,324	18,755,687	72,401,970
												(19,937.00) Adj
												~~72,382,033~~

15-4/1

15-3/9

15-7/1

15-7/1p2

15-7/2

Amortization

P00000050246	13,287
P00000302463	6,176
P00000302466	320
P00000050696	2,125.58

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Amort.Sch D

PBC

KW 5/17/13

BM 5/14/13

Determining the amount of Amortization
Straight Line over 284 Months
P00000050246

	Amortization Date	Calculation of dates		Years	Month	day in the 1st month Months	g full month in Months
Begin	8/15/2012	8/15/2012	12/31/2012	0.37	12	4.47	5
End	3/1/2036	1/1/2013	12/31/2035	23	12	276.00	276
		12/31/2035	3/1/2036	0.25	12	3.00	3
						283.47	284

15-7 / 2-1

Workorder	P00000050246
Plant Account	303
Description	Misc Intangible Plant
Amount	3,773,638
Number of Month	284
Monthly Amortizat	13,287 (A)
Half month	6,644

15-3/5 p3
15-7 p8

Determining the amount of Amortization
Straight Line over 239 Months
Unit 3 P00000302463

	Amortization Date	Calculation of dates		Years	Month	Assuming to the day in the 1st month Months	Assumin g full month in Months
Begin	10/15/2012	10/15/2012	12/31/2012	0.21	12	2.50	3
End	7/19/2032	1/1/2013	12/31/2031	19	12	228.00	228
		12/31/2031	6/19/2032	0.66	12	7.96	8
						238.45	239

15-7 / 2-1

Workorder	P00000302463
Plant Account	303
Description	Misc Intangible Plant
Amount	1,476,148
Number of Month	239
Monthly Amortizat	6,176.35 (B)
Half month	3,088

15-3/7 p1
15-7 p12

Determining the amount of Amortization
Straight Line over 248 Months
Unit 4 P00000302466

	Amortization Date	Calculation of dates		Years	Month	day in the 1st month Months	g full month in Months
Begin	9/6/2012	10/6/2012	12/31/2012	0.21	12	2.50	3
End	4/10/2033	1/1/2013	12/31/2032	20	12	240.00	240
		12/31/2031	5/10/2033	0.41	12	4.93	5
						247.43	248

15-7 / 2-1

Workorder	P00000302466
Plant Account	303
Description	Misc Intangible Plant
Amount	79,349
Number of Month	248
Monthly Amortizat	319.96 (C)
Half month	160

15-3/7 p12
15-7 p12

Determining the amount of Amortization
Straight Line over 366 Months
Unit 2 P00000050696

	Amortization Date	Calculation of dates		Years	Month	day in the 1st month Months	g full month in Months
Begin	12/1/2012	12/1/2012	12/31/2012	0.08	12	1.02	1
End	5/6/2043	1/1/2013	12/31/2042	30	12	360.00	360
		12/31/2042	5/6/2043	0.41	12	4.93	5
						365.95	366

15-7 / 2-1

Workorder	P00000050696
Plant Account	303
Description	Misc Intangible Plant
Amount	914,127
Participant Credit	(136,164)
Total Company In-Service (Net of Part)	777,963
Number of Month	366
Monthly Amortizat	2,125.56 (D)
Half month	1,063

15-3 (G)

15-7 p15

15-7/2

Source: Req # 31

15-7/2-1

PBL

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Follow-Up Questions

Florida Power & Light Company
Docket No. 130009-EI
Staff's Financial Audit EPU
Interrogatory No. 40

KW 6/5/13
BM 5/24/13

Q.
Regarding the "Post In Service Cost and Adjustment to Appendix B File 2.xlsx", please provide:

1) An explanation and support for the Post In-service Adjustments included on the "May-Nuclear PSL Unit 1" tab totaling ($19,937), the "Summary Contractor Adjustment" tab totaling ($1,268,789), and the "Summary Sales Tax" tab totaling ($174,554)

2) What are the basis for each LAR amorization period: Unit 1 - 284 months, Unit 2 - 366 months, Unit 3 - 239 months, and Unit 4 - 248 months?

3) What is Work Order P00000001719? Why was the December non-incremental balance excluded from the calculation on shown on the "December-PSL 2-20" tab?

A.
1) Please see attachment DR 40 #1.

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2) The basis for each LAR amortization period is the respective license expiration date. The dates are as follows:

Site & Unit	In-Service Date	License Expiration Date
St. Lucie Unit 1	July 2012	March 2036 = 284 mo
Turkey Point Unit 3	September 2012	July 2032 = 239 mo
Turkey Point Unit 4	September 2012	April 2033 = 248 mo
St. Lucie Unit 2	November 2012	April 2043 = 366 mo

15-7/2

3) Work order P00000001719 is the participant work order for P00000001488. In the "December –PSL-2-20 tab" the non-incremental work order P00000001488 and the corresponding participation work orders were included in the incremental column. While this characterization of the cost as incremental is incorrect, the calculation is correct. For Base Rate Revenue Requirements calculation, FPL included in tab "December - PSL -2-20" the full participation amount of $8,875 in the month of December 2012. The amount was included in the $704,510 total, line 13. Since the participation is billed in a two months lag, the participation full amount is included in the Base Rate Revenue Requirements.

Source: Req # 40

15-7
2-1

19-3

FPL
Nuke Gen CWIP Sample
TYE 12/31/2012

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Gen CWIP Test

KW 6/15/13
KW 6/14/2013 DM 6/6/13

Item #	WBS Element	Object	Name of offsetting account	Name	Value in Rep Cur	Doc Date	Description	1	2	3	4	
1	UNUC.00000038.12	PB0000016216	PALM BEACH METALS		[redacted]	1/10/2012	Salvage recovery for old components replaced by uprated EPU units. All three of the selections are for the sale of cable from the Corporate Recycling Center (CRS) located in West Palm Beach. These transactions have no connection with the EPU Project. The reason why the transactions are on the invoice is due to a standing contract with the vendor for all of our South Florida locations. At each location, the vendor is given an internal order that is associated with the material being picked up. At the end of each month, the vendor sends a settlement package with all the weight tickets and other documentation; a single invoice is generated utilizing all the different internal orders, which account for materials picked up at each location lot.	X	X	X	X	1
2	UNUC.00000038.12	PB0000016216	VEHICLE: Fuel	EPU Site Fuel Allocation		1/31/2012	Fuel Allocation (50%) to EPU ST. Lucie 1	X	X	X	X	2
3	UNUC.00000041.11	PB0000016175	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	Dillard, T - 21061		1/1/2012	Contract nuclear engineer to support the implementation of EPU outages.	X	X	X	X	3
4	UNUC.00000042.10	PB0000016129	BECHTEL POWER CORP	PROJ. MANAGEMENT AND ENG. SERVICES AT PSL2 FOR EPU		12/9/2011	Preparation cost for the EPU outages in 2012. Costs included agency labor, craft labor, travel & meeting expenses, M&S, construction M&S, construction labor & materials subcontractor, equipments, real property, operating exps. rents, 3rd party rents, office supplies, other subcontractors & O/S services, living allowance, phone, & postage. All the expenses were traced to the support documentation. The labor rates were randomly traced to the contract.	X	X	X	X	4
5	UNUC.00000048.07	PB0000020541	INVENTORY: M & S Power Systems (ECC 6)			1/11/2012	1,022 foot reel of copper cable @ [redacted]	X	X	X	X	5
6	UNUC.00000050.01	PB0000021707	STONE & WEBSTER INC	MISCELLANEOUS INTERFACE SUPPORT FOR EPU AT PTN		12/15/2011	Miscellaneous interface support for EPU at PTN. They provide support for immplementation interface issues, margin risk management activities & approved addition worked. This amount is for one unit.	X	X	X	X	6
7	UNUC.00000052.05	PB0000020872	OTHER ASSETS:Prepaid Bonus-Long Term	Monthly amortization of prepaid retention bonus		1/27/2012	Monthly amortization of retention bonus for 4 employees. The bonus is amortized within 3 yrs. or 36 mnths.. The bonuses were traced the Retention Bonus Agreement for each employees.	X	X	X	X	7
8	UNUC.00000052.08	PB0000006401	AAF MCQUAY INC	NORMAL CONTAINMENT COOLERS AND TESTING SERVICES TO		12/2/2011	[redacted] retention of 4 cooling foils, fans, structural base, & flex connections for PTN unit 4.	X	X	X	X	8
9	UNUC.00000054.01	PB0000021822	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	Robinson, D - 16807		1/8/2012	40 hr [redacted] of licensing & designing engineer @ PTN.	X	X	X	X	9

WP 19-3 p. 1

SOURCE DR's # 8, 17, 12, 28

FPL
Nuke Gen CWIP Sample
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Item #	WBS Element	Object	Name of offsetting account	Name	Value in Rep Cur	Doc Date	Description	1	2	3	4	
10	UNUC.00000054.01	PB0000021822	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	Garcia, D - 15852	[redacted]	1/15/2012	40 hrs @ [redacted] For project coordinator @ PTN.	X	X	X	X	1
11	UNUC.00000054.01	PB0000021825	ENERCON SERVICES, INC.	LICENSING/DESIGN BASIS/PROGRAM MODIFICATION (LAR U		12/12/2011	Energy services including design basis, & program modifications in support of the EPU License Amendment Request (LAR Umbrella modifications) @ PTN. This amount is for Unit 4.	X	X	X	X	2
12	UNUC.00000038.10	PB0000021593	BECHTEL POWER CORP	PROJ. MANAGEMENT AND ENG. SERVICES AT PSL1 FOR EPU		1/11/2012	Preparation cost for the EPU outages in 2012. Costs included agency labor, craft labor, travel & meeting expenses, M&S, construction M&S, construction labor & materials subcontractor, equipments, real property, operating exps, rents, 3rd party rents, office supplies, other subcontractors & O/S services, living allowance, phone, & postage. The invoices were recalculated and reconciled to the total amount due. No differences were noted.	X	X	X	X	3
13	UNUC.00000038.10	PB0000021593	OUTSIDE SERVICES: Construction	Bechtel True Up - Costs Subject to Alloc. PSL1_24		2/23/2012	Preparation cost for the EPU outages in 2012. Costs included agency labor, craft labor, travel & meeting expenses, M&S, construction M&S, construction labor & materials subcontractor, equipments, real property, operating exps, rents, 3rd party rents, office supplies, other subcontractors & O/S services, living allowance, phone, & postage.	X	X	X	X	4
14	UNUC.00000038.13	PB0000016189	MATERIALS & SUPPLIES: General	SL-24 EPU SECONDARY Activties		2/29/2012	Outage extension of indirect cost for EPU SL1. This is the allocation of [redacted] of Material costs. The total cost for the secondary activities as of 2/2012 was [redacted]	X	X	X	X	5 6 7
15	UNUC.00000038.91	P00000001689	VEHICLE: Usage Credits	MWT101		2/15/2012	Vehicle utilization for EPU.	X	X	X	X	8
16	UNUC.00000041.11	PB0000002105	OUTSIDE SERVICES: Other	Correct Siemens Milestone Pymt-AA Turning Gear 50%		2/10/2012	This is the reclassied entry from one EPU incremental capital IO to another EPU incremental capital IO for PSL Unit 2. Siemens is the Original Equipment Manufacturer of the turbines & generator components to support the EPU outages in 2011, 2012, & 2013. This entry is for the 5% of the total cost of the HP Rotor forging less labor, parts, services, power system stabilizer, Iris slot couplers, & additional rotor flux. [redacted]	X	X	X	X	9 10

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Nuke Gen CWIP Sample
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Item #	WBS Element	Object	Name of offsetting account	Name	Value in Rep Cur	Doc Date	Description	1	2	3	4
17	UNUC.00000042.09	PB0000016142	OUTSIDE SERVICES: Other	Correct Siemens Milestone Pymt - T-12 U2 HP Rotor	[redacted]	2/10/2012	This is the reclassied entry from one EPU incremental capital IO to another EPU incremental capital IO for PSL Unit 1 Cycle 24 Outage. Siemens is the Original Equipment Manufacturer of the turbines & generator components to support the EPU outages in 2011, 2012, & 2013. This entry is for the [redacted] of the total cost of the HP Rotor forging.	X	X	X	X
18	UNUC.00000042.10	PB0000016129	OUTSIDE SERVICES: Construction	Bechtel True Up - Costs Subject to Alloc. PSL2_20		2/23/2012	This is the true-up for the forecast completion as of 2/2012 for the PSL Unit 1 outage cycle 24. [redacted]	X	X	X	X
19	UNUC.00000045.01	PB0000015617	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	Singh, B - 24472		1/29/2012	Civil engineer supporting the EPU uprate 60 hrs @ [redacted]	X	X	X	X
20	UNUC.00000045.90	P00000107317	US BANK NATIONAL ASSOCIATION ND			1/25/2012	Purchased precision resistor for training the operator staff in the simulator.	X	X	X	X
21	UNUC.00000047.11	PB0000021130	INVENTORY: M&S	0001504539 BODY:IRON, 9.1 INCHES		2/23/2012	Main generator stator lamination for EPU PTN.	X	X	X	X
22	UNUC.00000047.11	PB0000021130	OUTSIDE SERVICES: Security	Security EPU Support		2/15/2012	To reclassify the charges fromm EPU PTN Unit 3 Outgage 25 and Unit 4 Outage 26 to EPU PTN Unit 3 Outage 26 and Unit 4 Outage 27.	X	X	X	X
23	UNUC.00000048.04	PB0000015970	BECHTEL POWER CORP	PROJ. MANAGEMENT AND ENG. SERVICES AT PTN3 FOR EPU	(19-3/1)	1/11/2012	Preparation cost for the EPU outages in 2012. Costs included agency labor, craft labor, travel & meeting expenses, M&S, construction M&S, construction labor & materials subcontractor, equipments, real property, operating exps, rents, 3rd party rents, office supplies, other subcontractors & O/S services, living allowance, phone, & postage. The invoices were recalculated and reconciled to the total amount due. See WP 19-3/1 for testing of the invoices. No differences were noted.	X	X	X	X
24	UNUC.00000048.04	PB0000015970	BECHTEL POWER CORP	PROJ. MANAGEMENT AND ENG. SERVICES AT PTN3 FOR EPU	[redacted] (19-3/2)	2/10/2012	Preparation cost for the EPU outages in 2012. Costs included agency labor, craft labor, travel & meeting expenses, M&S, construction M&S, construction labor & materials subcontractor, equipments, real property, operating exps, rents, 3rd party rents, office supplies, other subcontractors & O/S services, living allowance, phone, & postage. The invoices were recalculated and reconciled to the total amount due. See WP 19-3/2 for testing of the invoices. No differences were noted.	X	X	X	X
25	UNUC.00000048.06	PB0000022015	OUTSIDE SERVICES: Security	Monthly amortization of prepaid retention bonus	[redacted]	2/15/2012	To reclassify the charges fromm EPU PTN Unit 3 Outgage 25 and Unit 4 Outage 26 to EPU PTN Unit 3 Outage 26 and Unit 4 Outage 27.	X	X	X	X

1 2 3 4 5 6 7 8 9 10 11 12

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Item #	WBS Element	Object	Name of offsetting account	Name	Value in Rep Cur	Doc Date	Description	1	2	3	4
26	UNUC.00000048.11	PB0000022426	GOODS RECEIPT/ INVOICE RECEIPT CLEARING		[redacted]	2/15/2012	This was posted incorrectly to EPU due to a key stroke error. The company discovered and posted the adjusting entry to remove this amount when staff requested further backup.	X	X	X	X
27	UNUC.00000050.01	PB0000021705	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	Handschuh, J - 16835		2/19/2012	Nuclear principal engineer charge 40 hrs. @ [redacted]	X	X	X	X
28	UNUC.00000052.06	PB0000020933	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	Baker, R - 17205		2/26/2012	Nuclear Implementation Manager for 72 hrs. @ [redacted]	X	X	X	X
29	UNUC.00000052.08	PB0000020894	THERMAL ENGINEERING INTERNATIONAL	MOISTURE SEPARATOR REHEATERS FOR PTN UNITS 3 & 4 T		1/20/2012	Charges for moisture separator reheaters. This invoice was for the delivery of the tubes to EPU PTN Unit 4.	X	X	X	X
30	UNUC.00000052.11	PB0000022430	GOODS RECEIPT/ INVOICE RECEIPT CLEARING			2/20/2012	EPU PTN Unit 4 coatings support.	X	X	X	X
31	UNUC.00000055.96	P00000356366	BRV CONSTRUCTION SERVICE INC	FOSSIL WAREHOUSE DEMOLITION/CONSTRUCTION		1/25/2012	Demolition & haul away the Unit 2 Fossil Warehouse, Designed and constructed a new warehouse (EPU-PTN-11-1337) for PTN Extended Uprate Project. This amount is the payment up to date. The original contract was [redacted] and CO's of [redacted]	X	X	X	X
32	UNUC.00000670.01.01.01	UNUC.00000670.	POWER PLANT: Outside Services - Construction	WIP CLASSIFICATION		2/9/2012	This is part of the SAP Power Plant derivation transactions, which split the SAP natural account charges on the internal order between O&M and capital based on the internal order allocation parameters within SAP Power Plant. The initial scope of work related sto material & supplies associated with the relocation of primary voltage cable and padmount switchgear or PME-4 from a location in the plant site and installation of new conductor and switchgear at a new location within PSL. This scope of work supplied temporary power and lighting to the EPU Project.	X	X	X	X
33	UNUC.00000038.06	PB0000018182	William L Tuten			2/18/2012	Employee's per diem for supporting the implementation of the EPU PSL Outage @ [redacted] Mr. William Tuten functioned as a Nuclear Maintenance Section Supervisor in Mechanical Maintenance and supported the St. Lucie EPU Project during the SL1-24 outage by providing necessary oversight and review of EPU work orders and procedures.	X	X	X	X

1 2 3 4 5 6 7 8 9 10 11 12

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Item #	WBS Element	Object	Name of offsetting account	Name	Value in Rep Cur	Doc Date	Description	1	2	3	4	
34	UNUC.00000038.10	PB00000021593	BECHTEL POWER CORP	PROJ. MANAGEMENT AND ENG. SERVICES AT PSL1 FOR EPU	[redacted] (19-3/3)	2/10/2012	Preparation cost for the EPU outages in 2012. Costs included agency labor, craft labor, travel & meeting expenses, M&S, construction M&S, construction labor & materials subcontractor, equipments, real property, operating exps, rents, 3rd party rents, office supplies, other subcontractors & O/S services, living allowance, phone, & postage. The invoices were recalculated and reconciled to the total amount due. See WP 19-3/3 for testing of the invoices. No differences were noted.					1
35	UNUC.00000042.12	PB00000016133	VEHICLE: Fuel	EPU Site Fuel Allocation	[redacted]	3/30/2012	Fuel Allocation (50%) to EPU ST. Lucie 2	X	X	X	X	2
36	UNUC.00000048.07	PB00000022440	OTHER ACCRUED LIABILITIES: Construction Accrual	DOC#1900076639; CORRECT COST DISTRIBUTION		3/27/2012	Allocation of EPU - Amendments paid to US Nuclear Regulatory Agency.	X	X	X	X	3
37	UNUC.00000048.08	PB00000020535	JOSEPH OAT CORP	REPLACEMENT TURBINE PLANT COOLING WATER HEAT EXCHA		1/31/2012	Replacing the turbine cooling water heat exchangers for EPU PTN Unit 3. This invoice is for the final milestone delivery. The total cost was [redacted]	X	X	X	X	4 5
38	UNUC.00000048.09	PB00000007101	INTERSTEEL, INC.			3/14/2012	The company received this amount for the salvage recovery of the old components replaced by uprate EPU units.	X	X	X	X	6
39	UNUC.00000048.11	PB00000021865	SOUTH FLORIDA QUALITY MORTGAGE CORP	OFFSITE WAREHOUSE FOR EPU-PTN		2/23/2012	Leasing off site warehouse storage for EPU Turbine Generator Components. This amount is for one unit.	X	X	X	X	7
40	UNUC.00000050.01	PB00000021702	WESTINGHOUSE ELECTRIC CO.	EPU NSSS ENGINEERING AND MODIFICATION SUPPORT		2/1/2012	Charges for Motor Operated-Disconnect (MOD) & RAI EPU PTN U3. The labor rates were randomly traced the Attachment #1 To Compensation.	X	X	X	X	8
41	UNUC.00000052.06	PB00000020939	ARAMARK SERVICES INC	*PTN CATERING W/E 3/14/2012		3/14/2012	Catering for the U3 Feed water reg valve upgrade final workshop.	X	X	X	X	9
42	UNUC.00000052.08	PB00000006401	RYDER INTEGRATED LOGISTICS INC	Ryder TM PTN 2/21		2/21/2012	Freigh service for the delivery of the EPU PTN U4 containment cooling mod.	X	X	X	X	10
43	UNUC.00000052.09	PB00000020869	SIEMENS ENERGY INC	TURKEY POINT UNIT 4 HP TURBINE UPGRADE SERVICES		2/22/2012	Completion of the HP Rotor Shaft Machining. This invoice was a [redacted] payment based on a total contract of [redacted] for the delivery and installation of the turbine and generator components for EPU PTN Unit 3.	X	X	X	X	11 12 13
44	UNUC.00000052.10	PB00000008202	PAYROLL EXPENSE: DP - Barg Fixed	0001504539 BODYIRON 9.1 INCHES		3/26/2012	To reclassify the charges fromm EPU PTN Unit 3 Outgage 25 and Unit 4 Outage 26 to EPU PTN Unit 3 Outage 26 and Unit 4 Outage 27. This was for the body: iron 9.1 inches.	X	X	X	X	14

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Item #	WBS Element	Object	Name of offsetting account	Name	Value in Rep Cur	Doc Date	Description	1	2	3	4	
45	UNUC.00000038.00	PB0000016102	PAYROLL CASH CLEARING		[redacted]	4/24/2012	The employee is the EPU Project Implementation Owner at PSL. He reports to the VP of Nuclear Power Uprate and provides the overisght and governance for the EPU PSL Project. This employee is 100% dedicated to the EPU Project; therefore, the lump sum compensation is 100% attributed to the project.	X	X	X	X	1
46	UNUC.00000038.12	PB0000016213	PREPAID - Other	PSL Offsite Warehouse Lease - Contractors Centre L		4/17/2012	PSL offsite warehouse lease for storage of EPU components.	X	X	X	X	2
47	UNUC.00000042.01	P00000001690	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	St. Lucie 2A GSU		4/23/2012	Payment to Siemens for the delivery, assemble, process, coil inspection, core coil & tanking, & pressure & witness test of the 2nd 635MVA GSU transformer for the PSL transformer replacement project.	X	X	X	X	3
48	UNUC.00000048.05	PB0000015972	PAYROLL CASH CLEARING			4/24/2012	Compensation & benefits for the long term assignment (Assistant EPU Engineer Manager @ PTN) from 12/31/2011 to 6/30/2013. The long term incentive is based the Conus rate which is adjusted three times/annually. The Conus rate was [redacted] ross up amount due to imputed income [redacted] In April 2012, the employee noted that he had not received the long-term assignment per-diem per the contract provide in DR 8 Selection 48. Therefore, this transaction was for the back-pay that was due to the employee for almost 8 pay period (or 110 days) at the conus rate plus imputed income. The Conus rate was [redacted] ntross up amount due to imputed income [redacted] er pay period. The [redacted] was based on 12 days (not a complete pay period).	X	X	X	X	4 5 6 7 8 9 10
49	UNUC.00000048.00	PB0000022005	GDKN CORPORATION			1/2/2012	Contracted nuclear engineer manager from Guidant Group to support the PTN U3 EPU turbine/generator/exciter supervisory oversite of Siemens activities.	X	X	X	X	11
50	UNUC.00000048.00	PB0000015992	THERMAL ENGINEERING INTERNATIONAL	MOISTURE SEPARATOR REHEATERS FOR PTN UNITS 3 & 4 T		2/24/2012	The contract w/TEI was for the Moisture separator reheaters for PTN U3. This payment was for the delivery of this equipment. Other charges would be paid as progress.	X	X	X	X	12
51	UNUC.00000048.11	PB0000002805	RYDER INTEGRATED LOGISTICS INC	Ryder TM PTN 2/28		2/28/2012	Freigh service for the delivery from Bennett Motor Express, LLC. Ryder Shipment came from American Air Filter (AAF) company, which is providing the Control Rod Drive Mechanism Cooling Coils.	X	X	X	X	13

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Item #	WBS Element	Object	Name of offsetting account	Name	Value in Rep Cur	Doc Date	Description	1	2	3	4	
52	UNUC.00000048.11	PB0000011001	US BANK		[redacted]	3/26/2012	This was the total charges for meals from Gino Garcia P-card. Garcia was on assignment at PTN providing EPU w/logistical support for U3 moving & receiving of outage materials.	X	X	X	X	1
53	UNUC.00000048.11	PB0000021223	G4S REGULATED SECURITY SOLUTIONS IN	CONTRACT RELEASE TO 0226014O FOR SECURITY EPU SUPP		3/25/2012	Provided service for EPU PTN officers and parking lot service for the month of March.	X	X	X	X	2
54	UNUC.00000048.11	PB0000021884	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	Aparicio, M - 28715		4/15/2012	Charges for nuclear outage supervisor a total of 93.75 hrs at [redacted]	X	X	X	X	3 5
55	UNUC.00000052.01	PB0000020895	BECHTEL POWER CORP	PROJ. MANAGEMENT AND ENG. SERVICES AT PTN4 FOR EPU		4/10/2012	Preparation cost for the EPU outages in 2012. Costs included agency labor, craft labor, travel & meeting expenses, M&S, construction M&S, construction labor & materials subcontractor, equipments, real property, operating exps, rents, 3rd party rents, office supplies, other subcontractors & O/S services, living allowance, phone, & postage. The invoices were recalculated and reconciled to the total amount due. No differences were noted.	X	X	X	X	
56	UNUC.00000052.11	PB0000020828	AT&T			4/12/2012	Installation of cable ladder tray and cable dressing for EPU PTN.	X	X	X	X	6
57	UNUC.00000055.01	PB0000015618	L3 COMMUNICATIONS MAPPS INC	SUPPLY OF SIMULATOR DCS SOFTWARE TRANSLATOR UPGRAD		3/21/2012	Performing the simulator DCS Software translator upgrade. Due to the EPU PTN, digital comntrol of the heater drain valves systems has been upgraded.	X	X	X	X	7
58	UNUC.00000055.01	PB0000019271	OUTSIDE SERVICES: Other	EPU PTN TGC THRU MAR 2012		4/23/2012	To reclassify entry from one EPU incremental capital IO (PB0000015978) to another EPU incremental capital IO (PB0000019271) for the PTN Turbine Gantry Crane scope of work (PTN U3). The credit was to PB0000015978 was verified.	X	X	X	X	8
59	UNUC.00000030.12	PB0000010216	INVENTORY: M&S	0000363028 RESIN, POWDERED, MIXED BED, AMMONIA		5/3/2012	Order of 454 units @ [redacted] of resin, powdered, mixed bed, ammonia for EPU PSL U1 condensate polisher building.	X	X	X	X	9
60	UNUC.00000042.01	PB0000022127	WESTINGHOUSE ELECTRIC CO.	WEC INTERIM LAR SUPPORT FOR EPU AT PSL		4/23/2012	Provided service for EPU PSL U2 for emergent LAR/RAI & Mod support included nuclear safety related items & service, defect or noncompliance report requirements, quality control notices, certificate or compliance, & technical review. The labor rates were traced to Westinghouse up-to-date labor rates.	X	X	X	X	10

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Nuke Gen CWIP Sample
TYE 12/31/2012

Item #	WBS Element	Object	Name of offsetting account	Name	Value In Rep Cur	Doc Date	Description	1	2	3	4	
61	UNUC.00000042.10	PB0000016129	BECHTEL POWER CORP	PROJ. MANAGEMENT AND ENG. SERVICES AT PSL2 FOR EPU	[redacted]	5/9/2012	Preparation cost for the EPU outages in 2012. Costs included agency labor, craft labor, travel & meeting expenses, M&S, construction M&S, construction labor & materials subcontractor, equipments, real property, operating exps, rents, 3rd party rents, office supplies, other subcontractors & O/S services, living allowance, phone, & postage. The invoices were recalculated and reconciled to the total amount due. No differences were noted.	X	X	X	X	1
62	UNUC.00000048.04	PB0000015070	BECHTEL POWER CORP	PROJ. MANAGEMENT AND ENG. SERVICES AT PTN3 FOR EPU	(19-3|4)	5/11/2012	Preparation cost for the EPU outages in 2012. Costs included agency labor, craft labor, travel & meeting expenses, M&S, construction M&S, construction labor & materials subcontractor, equipments, real property, operating exps, rents, 3rd party rents, office supplies, other subcontractors & O/S services, living allowance, phone, & postage. The invoices were recalculated and reconciled to the total amount due. See WP 19-3/4 for testing of the invoices. No differences were noted.	X	X	X	X	2
63	UNUC.00000048.07	PB0000022440	U S NUCLEAR REGULATORY COMMISSION		[redacted]	4/19/2012	Application fee for the reviewing & approving of the EPU PTN uprate License application for the 2nd quarter.	X	X	X	X	3
64	UNUC.00000048.09	PB0000015096	SIEMENS ENERGY INC	INSTALL SVCS FOR TURBINE AND GENERATOR/ EXCITER FO		3/6/2012	Milestone payment for the Breaker Open of PTN U3 - spring 2012 installation work.	X	X	X	X	4
65	UNUC.00000048.11	PB0000011001	PRIME HOTEL GROUP OF HOMESTEAD LLC			4/18/2012	Housing payment of eight employees for the EPU Logistical Support for U3 moving and receiving of outage materials.	X	X	X	X	5
66	UNUC.00000048.11	PB0000021865	UNITED RENTALS NORTH AMERICA INC	LIGHT TOWER RENTAL FOR EPU		4/11/2012	Purchased bulk dyed diesel for 4000 watt tow-behind diesel light towers (rented from United Rental) EPN PTN U3.	X	X	X	X	6
67	UNUC.00000052.02	PB0000007001	AREVA NP INC	PTN3-26 - REFUELING OUTAGE		3/29/2012	Remobilized, walked downs & refueling service. This invoice was only for [redacted] milestone payment [redacted]	X	X	X	X	7 8 9

FPL
Nuke Gen CWIP Sample
TYE 12/31/2012

Item #	WBS Element	Object	Name of offsetting account	Name	Value in Rep Cur	Doc Date	Description	1	2	3	4	
68	UNUC.00000670.01.01.01	UNUC.00000670.	POWER PLANT: Other Recoveries	CR TRUEUP	[redacted]	5/21/2012	This was the SAP Power Plant derivationtransactions, which split the SAP natural account charges on the internal order between O&M & capital based on the internal order allocation parameters w/in SAP Power Plant. The initial scope of work relates to material & supplies associated w.the relocation of primary voltage cable & padmount swithchgear or PME-4 from a location in the plant site & installation of new conductor & switchgear at a new location win PSL. This scope of work supplied temorary power and lighting to the EPU project. The new PME-4 was returned to FPL Distribution Stores after the transformer & the original PME-4 were renergized.	X	X	X	X	1
69	UNUC.00000042.12	PO0000015510	HARSCO INFRASTRUCTURE AMERICAS	PROVIDE RENTAL SCAFFOLD MATERIALS FOR SL1-24 FOR 2		5/30/2012	Renting of scaffold materials for EPU PSL U1 for 2 months.	X	X	X	X	2
70	UNUC.00000042.12	PO0000022141	ACCOUTNS PAYABLE: GR/IR Clear NAMS Utility	FLUKE 789 PROCESS CALIBRATOR MULTIMETER, VENDOR PA		6/29/2012	Purchased 6 units of Speedair Air Regulator (1/4") @ [redacted] for EPU PSL.	X	X	X	X	3 4
71	UNUC.00000044.01	PO0000050090	OUTSIDE SERVICES: Engineering	05/2012 U S NUCLEAR QTRLY FEES_Q1 2012		6/7/2012	Application fee of the License Amendment Requests (LAR) for 1st quarter EPU PSL.	X	X	X	X	5
72	UNUC.00000044.01	PO0000050090	OUTSIDE SERVICES: Engineering	05/2012 00131742 002 WESTINGHOU		6/7/2012	Reclassified charges from EPU incremental capital to another EPU incremental capital intangible assett IO. This amount was for the LAR and RAI provided by Westinghouse for the uprate license application.	X	X	X	X	6
73	UNUC.00000048.11	PO0000002800	ENERGY SOLUTIONS LLC	RADWASTE DISPOSAL/SERVICES FOR 2012		6/22/2012	Provided radwaste service & radioactive material transport services.	X	X	X	X	7
74	UNUC.00000048.11	PO0000021885	OILS & LUBRICANTS	91670 gal EPU fuel usage 6030002555 to PO0000021885		6/29/2012	Provided low sulfur fuel diesel for EPU PTN.	X	X	X	X	8
75	UNUC.00000048.12	PO0000024101	OTHER ACCRUED LIABILITIES: Construction Accrual	U3 Outage Indirect Capital Cost Allocation		6/29/2012	Accrual of capital maintenance by Shaw for primary side EPU PTN.	X	X	X	)	9
76	UNUC.00000050.01	PO0000021707	ZACHRY NUCLEAR ENGINEERING INC	ENGINEERING SERVICES IN ACCORDANCE WITH EPU-PTN-11		3/31/2012	Provided EPU w/support in the preparation of analysis input request responses & subsequent analysism, & licensing report section reveews to ensure safe & reliable operations at the uprated power level.	X	X	X	X	10

FPL
Nuke Gen CWIP Sample
TYE 12/31/2012

Item #	WBS Element	Object	Name of offsetting account	Name	Value in Rep Cur	Doc Date	Description	1	2	3	4
77	UNUC.00000052.04	PB0000020005	OUTSIDE SERVICES: Other	EPU PTN Bechtel attribution split of U3 and U4	[redacted]	6/27/2012	This high entry level was performed to reclass an estimate for Bechtel costs to true-up PTN3_26 before the work order is placed into service. The entry was based on actuals from Bechtel through May 2012 & was performed as a reversing adjustment (YY) because this entry was an estimate that required true-up the following month. The entry is a reclass from one EPU incremental capital IO to another EPU incremental capital IO. The reclass entry was trued-up in July 2012 based on more current actuals. This accrual was reversed on July 1, 2012.	X	X	X	X
78	UNUC.00000052.11	PB0000020020	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	SEI WIRELESS		6/13/2012	This communication equipment amount was reclassified to O&M because it was qualified as an incremental capital in accordance w/capitalization policy (FPSC Rule 25-6.0142 & FPL Capitalization Policy #3.1) (acct 397.199 - Non Fiber Optic accounts).	X	X	X	X
79	UNUC.00000052.11	PB0000020034	RICOH AMERICAS CORPORATION			3/5/2012	Rental of printers & copy machines for EPU usage.	X	X	X	X
80	UNUC.00000052.11	PB0000021186	STONE & WEBSTER CONSTRUCTION INC	2011 - 2013 OUTAGE SVCS FOR MAINT SUPT, TURB SUPT		6/25/2012	Supplemental contract labor services for maintenance support services & reactor services for PTN EPU outages.	X	X	X	X
81	UNUC.00000054.01	PB0000021621	OTHER ACCRUED LIABILITIES: Construction Accrual	ACCR 2261747_WEST_RAI_INV#90227596_ MAY 2012		6/26/2012	Estimated amount for the RAI & MOD support from Westinghouse. The reversal was made in July 2012	X	X	X	X

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FPL EPU
3rd Qtr CapEx Sample
TYE 12/31/2012
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Sample #	WBS Element	Object	CO object name	Cost Element	Cost Element Description	Document type	Document No	Document Header Text	Purch Doc	RefDocNo	Per	Year	Name of offsetting account	Name	Value in Rep Cur	Doc Date	Postg Date	Staff's Description
1	UNUC.00000038.09	P00000007301	Salvage Plant Account 323 1_24	4912521	OTHER BASE REVS: Revenue Enhance Program	YL	13910756			9100000795	8	2012	TITAN WRECKING LLC		[redacted]	8/3/2012	8/3/2012	EPU_PSL1_24_TURBINE AND GENERATOR MATE: Salvage received for scrap ironsteel.
2	UNUC.00000038.12	P00000018216	MATERIALS	4912521	OTHER BASE REVS: Revenue Enhance Program	YL	14910556			9100000846	9	2012	PALM BEACH METALS		[redacted]	9/17/2012	9/17/2012	EPU_PSL1_24_PLT AND OTHER SUPPORT: Salvage received for scrap steel.
3	UNUC.00000040.91	P00000050240	PSL1 Extended Power Uprate LAR	5750300	OUTSIDE SERVICES: Engineering	SA	15141392	LAR intangible IO Reclass		102693678	9	2012	OUTSIDE SERVICES: Engineering	07/2012-08/2012 AREVA NP INC	[redacted]	9/26/2012	9/26/2012	EPU_PSL1_ONLINE_LAR INT ASSET_2273: Reclassed Areva (vendor) License Amendment Requests for fuel related cost for July and August from EPU outage to EPU amortizable work orders
4	UNUC.00000040.91	P00000050246	PSL1 Extended Power Uprate LAR	5620000	LICENSES PERMITS & FEES: Federal State	SA	15141392	LAR intangible IO Reclass		102693678	9	2012	OUTSIDE SERVICES: Engineering	08/2012 U S NUCLEAR QTRLY FEES_Q2 2012	[redacted]	9/26/2012	9/26/2012	EPU_PSL1_ONLINE_LAR INT ASSET_2273: Reclassed NRC LAR cost from EPU outage cost to EPU amortizable asset work orders
5	UNUC.00000041.91	P00000001601	PROCURE AND INSTALL NEW PSL2 GSU 2B	5401001	CHEMICALS - FPL T & D Stores	WA	14803433			4903522774	9	2012	INVENTORY: M & S Power Systems (ECC 8)		[redacted]	9/11/2012	9/11/2012	EPU_PSL2_19: 220 gals of transmission insulating oil for GSU
6	UNUC.00000043.05	P00000018128	FPL ENGINEERING - JUNO	5750500	OUTSIDE SERVICES: Temporary Labor	SA	15167589	Rcls to Corr IO		102699474	9	2012	OUTSIDE SERVICES: Temporary Labor	Karydes -Ahir -Houston	[redacted]	9/27/2012	9/27/2012	EPU_PSL2_30_FPL ENGINEERING: Reclassed temp staff - They supported the Control Room Ventilation
7	UNUC.00000042.07	P00000029801	Construction Insurance	5450000	INSURANCE EXPENSE: Property	SA	13791308	EPU Property Insurance		102328334	7	2012	PREPAID - Insurance	EPU Course of Construction Insurance Reclass to CW	[redacted]	7/31/2012	7/31/2012	EPU_PSL2_30_OTHER AND NRC FEES: Addl course of construction insurance coverage for buildings while under construction during PSL 2 Spring 2012 outage
8	UNUC.00000042.10	P00000018129	PROJECT MANAGEMENT - OUTAGE 2	5750320	OUTSIDE SERVICES: Construction	XF	15079467	361697200000 PSL		102674420	9	2012	BECHTEL POWER CORP	PROJ. MANAGEMENT AND ENG. SERVICES AT PSL2 FOR EPU	[redacted]	9/11/2012	9/24/2012	EPU_PSL2_30_EPC CONTRACTOR BOP: technical services and related cost - projected implementation cost for Oct 2012, and true up of August actual cost.
9	UNUC.00000042.10	P00000018129	PROJECT MANAGEMENT - OUTAGE 2	5750320	OUTSIDE SERVICES: Construction	XF	14422351	501987200000 PSL		102504307	8	2012	BECHTEL POWER CORP	PROJ. MANAGEMENT AND ENG. SERVICES AT PSL2 FOR EPU	[redacted]	8/8/2012	8/28/2012	EPU_PSL2_30_EPC CONTRACTOR BOP: technical services and related cost - projected implementation cost for Sept 2012, and true up of July actual cost.

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Sample #	WBS Element	Object	CO object name	Cost Element	Cost Element Description	Document type	Document No	Document Header Text	Purch Doc	RefDocNo	Per	Year	Name of offsetting account	Name	Value in Rep Cur	Doc Date	Postg Date	Staff's Description	
10	UNUC.00000042.10	P80000016129	PROJECT MANAGEMENT - OUTAGE 2	5750320	OUTSIDE SERVICES: Construction	XF	14422351	501987200000 PSL		102504397	8	2012	BECHTEL POWER CORP	PROJ. MANAGEMENT AND ENG. SERVICES AT PSL1 FOR EPU	[redacted]	8/9/2012	8/28/2012	EPU_PSL2_20_EPC CONTRACTOR BOP: technical services and related cost - projected implementation cost for Sept 2012, and true up of July actual cost.	1
11	UNUC.00000042.10	P80000016129	PROJECT MANAGEMENT - OUTAGE 2	5750360	OUTSIDE SERVICES: Engineering	XF	15004892	501697200000 PSL		102858123	9	2012	BECHTEL POWER CORP	PROJ. MANAGEMENT AND ENG. SERVICES AT PSL2 FOR EPU		9/11/2012	9/28/2012	EPU_PSL2_20_EPC CONTRACTOR BOP: technical services and related cost - projected implementation cost for Oct 2012, and true up of August actual cost.	2
12	UNUC.00000042.11	P80000014091	SL2-20 Turbine Labor	5750320	OUTSIDE SERVICES: Construction	XF	15116536	501697200000 JB		102681848	9	2012	SIEMENS ENERGY INC	SIEMENS ENERGY INC. ACCELERATED PAYMENT FOR FPL E		9/17/2012	9/25/2012	EPU_PSL2_20_TURBINE AND GENERATOR LABOR [redacted] Accelerated Pymt for work to be done Oct 1, 2012 thru completion of the project (Spring 2013). This pymt covers PSL and PTN Turbine Generator Equipment and PSL 2-20 and PTN 4-27 installation Service contracts. [redacted] damage and [redacted] against future work.	3 4 5 6 7
13	UNUC.00000042.12	P80000016141	NPS - GENERAL SUPPORT (SECOND OUTAG	5751500	OUTSIDE SVCS: Contractor Manual Labor Co	YY	15165915	09/2012 EPU PSL Accrual		102699481	9	2012	OTHER ACCRUED LIABILITIES: Construction Accrual	ACCR 2293489 Shaw Maint Support August 2012		9/27/2012	9/27/2012	EPU_PSL2_20_PLT AND OTHER SUPPORT: Accrual for Shaw Sept 2012 Plant Scope Support - EPU Implementation	8
14	UNUC.00000048.04	P80000015978	LOE/MGT	5750700	OUTSIDE SERVICES: Other	XF	13670253	890287200000 PTN		102302633	7	2012	BECHTEL POWER CORP	PROJ. MANAGEMENT AND ENG. SERVICES AT PTN4 FOR EPU		7/10/2012	7/26/2012	EPU_PTN3_26_EPC CONTRACTOR BOP: technical services and related cost - projected implementation cost for August 2012, and true up of June actual cost.	9
15	UNUC.00000048.04	P80000015978	LOE/MGT	5750700	OUTSIDE SERVICES: Other	XF	14534333	226987200000 PTN		102530246	8	2012	BECHTEL POWER CORP	PROJ. MANAGEMENT AND ENG. SERVICES AT PTN4 FOR EPU		8/9/2012	8/31/2012	EPU_PTN3_26_EPC CONTRACTOR BOP: technical services and related cost - projected outage cost for Sept 2012, and true up of July actual cost.	10
16	UNUC.00000048.04	P80000620536	BECHTEL WITHDRAWAL FROM FPL STORES	5400700	FREIGHT: Excluding Fuel	RS	13773696		2400000385	5112103565	7	2012	C H ROBINSON COMPANY	CHR Frgt pln 7/2		7/2/2012	7/31/2012	EPU_PTN3_26_EPC CONTRACTOR BOP: Delivery Service charge for various grades of sheet metal procured by EPU for fabrication work on EPU mods	11
17	UNUC.00000048.05	P80000016972	FPL ENG - PTN	5250000	PAYROLL EXPENSE: Other Earnings	ZH	14405806	PP0000003437		282982	8	2012	PAYROLL CASH CLEARING		[redacted]	8/26/2012	8/30/2012	EPU_PTN3_26_FPL ENGINEERING: PTN Wage differential for nuclear employees to reduce attrition.	12

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Sample #	WBS Element	Object	CO object name	Cost Element	Cost Element Description	Document type	Document No	Document Header Text	Purch Doc	RefDocNo	Per	Year	Name of offsetting account	Name	Value in Rep Cur	Doc Date	Postg Date	Staff's Description
18	UNUC.00000048.09	PB0000015986	HP TURBINE	5400100	MATERIALS & SUPPLIES: General	XF	14378635	7600972000000 PTN		102493796	8	2012	SIEMENS ENERGY INC	INSTALL SVCS FOR TURBINE AND GENERATOR/ EXCITER FO	[redacted]	7/26/2012	8/26/2012	EPU_PTN3_26_TURBINE AND GENERATOR MATL [redacted] contract for completion of spring 2012 installation work
19	UNUC.00000048.11	PB0000021884	LEGACY PLT CRAFT AND OTHER SUPPORT	5450201	INSURANCE EXPENSE: Contractor Wrap up	SA	15163647	Contractor Wrap Up		102698200	9	2012	PREPAID - Insurance	Contractor WC PTN 3 EPU		9/26/2012	9/26/2012	EPU_PTN3_26_PLT AND OTHER SUPPORT: Worker's Comp insurance. Increased excess premium due to higher payroll in 2012.
20	UNUC.00000048.11	PB0000021223	SECURITY RELATED EXPENDITURES	5750000	OUTSIDE SERVICES: Security	XF	14313388	5840972000000 PTN		102471818	8	2012	G4S REGULATED SECURITY SOLUTIONS IN	CONTRACT RELEASE TO 0228149 FOR SECURITY EPU SUPP		7/6/2012	8/22/2012	EPU_PTN3_26_PLT AND OTHER SUPPORT: EPU officers w/ parking lot support
21	UNUC.00000052.04	PB0000020895	LOE/MGT	5750700	OUTSIDE SERVICES: Other	XF	15079866	8235972000000 PTN		102674657	9	2012	BECHTEL POWER CORP	PROJ. MANAGEMENT AND ENG. SERVICES AT PTN4 FOR EPU		8/11/2012	9/24/2012	EPU_PTN4_27_EPC CONTRACTOR BOP: technical services and related cost - projected implementation cost for Oct 2012, and true up of August actual cost.
22	UNUC.00000052.04	PB0000020895	LOE/MGT	5750700	OUTSIDE SERVICES: Other	XF	14534333	2288972000000 PTN		102530246	8	2012	BECHTEL POWER CORP	PROJ. MANAGEMENT AND ENG. SERVICES AT PTN4 FOR EPU		8/8/2012	8/31/2012	EPU_PTN4_27_EPC CONTRACTOR BOP: technical services and related cost - projected implementation cost for Sept 2012, and true up of July actual cost.
23	UNUC.00000052.07	PB0000021118	ENVIRONMENTAL PERMITTING	5750400	OUTSIDE SERVICES: General Business Cases	WE	14151109		2000057376	5000734565	8	2012	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	8000031756-2R		7/13/2012	8/14/2012	EPU_PTN4_27_OTHER AND NRC FEES: Crocodile monitoring program to establish effects on the cooling water canals
24	UNUC.00000052.09	PB0000021796	TURBINE GENERATOR 4-27	5750310	OUTSIDE SERVICES: Equipment/Materials	XF	15116536	5018972000000 JB		102881849	9	2012	SIEMENS ENERGY INC	SIEMENS ENERGY INC. ACCELERATED PAYMENT FOR FPL E	19-3/5 [redacted]	9/17/2012	9/25/2012	EPU_PTN4_27_TURBINE AND GENERATOR MATE: Part of [redacted] Accelerated Pymt for [redacted] to be done Oct 1, 2012 thru completion of the project (Spring 2013) on PSL and PTN Turbine Generator Equipment and PSL 2-20 and PTN 4-27 Installation Service contracts. It includes the credit FPL received of [redacted] for [redacted] against future work. This payment is for TPN 4 turbine generator equipment

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Sample #	WBS Element	Object	CO object name	Cost Element	Cost Element Description	Document type	Document No	Document Header Text	Purch Doc	RefDocNo	Per	Year	Name of offsetting account	Name	Value in Rep Cur	Doc Date	Postg Date	Staff's Description
23	UNUC.00000052.10	PB00000004083	HP TURBINE INSTALL - EPU SUPPORT 4	5750320	OUTSIDE SERVICES: Construction	XF	15116536	501697200009 JB		102581846	9	2012	SIEMENS ENERGY INC	SIEMENS ENERGY INC. ACCELERATED PAYMENT FOR FPL E	[redacted]	9/17/2012	9/25/2012	EPU_PTN4_27_TURBINE AND GENERATOR LABO: Part of 95% Accelerated Pymt for work to be done Oct 1, 2012 thru completion of the project (Spring 2013) on PSL and PTN Turbine Generator Equipment and PSL 2-20 and PTN 4-27 Installation Service contracts. It includes the credit CR1 received of [redacted] for [redacted] against future work. This payment is for TPnt 4 turbine generator install
26	UNUC.00000042.08	PB00000016146	MOISTURE SEPERATOR REHEATERS	5750700	OUTSIDE SERVICES: Other	XF	13629708	436487200009 PSL		102285157	7	2012	THERMAL ENGINEERING INTERNATIONAL	MOISTURE SEPARATOR REHEATERS FOR EPU AT PSL 1 & 2	[redacted]	7/12/2012	7/24/2012	EPU_PSL2_20_FPL LONG LEAD MATERIALS: [redacted] upon delivery of moisture separator reheater equipment
27	UNUC.00000042.08	PB00000016119	REGULATORY AFFAIRS SUPPORT	5750700	OUTSIDE SERVICES: Other	ZM	14324234	mr		1000121577	8	2012	BURNS AND ROE ENTERPRISES INC		[redacted]	8/8/2012	8/23/2012	EPU_PSL2_20_ER_PROJECT MANAGEMENT [redacted] of regulatory consultative fee from 2/28/12 to 7/27/2012. Reviewed project in 2011 and provided testimony in 2012.
															232,206,433.28	Total Sampled		
															395,009,499.59	Total CapEx Excluding BXXXXXX		
															59%	% Tested		

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[redacted]

[redacted] Sample

Sample #	Index No.	WBS Element	Object	CO object name	Cost Element	Cost element descr.	Docum ent type	Docum entNo	Document Header Text	RefDocNo	Per	Year	Name of offsetting account	Name	Val in rep cur	Doc. Date	Postg Date	Staff's Description	
1	532091	UNUC.00000052.04	PB000000320695	LOE/MGT	5750700	OUTSIDE SERVICES: Other	XF	2E+07	847306200000 PTN	1932124667	12	2012	BECHTEL POWER CORP	PROJ. MANAGEMENT AND ENG. SERVICES AT PTN4 FOR EPU	[redacted]	12/7/2012	12/20/2012	EPU_PTN4_27_EPC CONTRACTOR SOP: technical services and related cost - projected implementation cost for Jan 2013, and true up of Nov 2012 actual cost.	1
2	498555	UNUC.00000052.04	PB000000320695	LOE/MGT	5750700	OUTSIDE SERVICES: Other	XF	2E+07	851419200000 PTN	1935008341	11	2012	BECHTEL POWER CORP	PROJ. MANAGEMENT AND ENG. SERVICES AT PTN4 FOR EPU	[redacted]	11/9/2012	11/27/2012	EPU_PTN4_27_EPC CONTRACTOR SOP: technical services and related cost - projected implementation cost for Dec 2012, and true up of Oct 2012 actual cost.	2
3	465483	UNUC.00000052.04	PB000000320695	LOE/MGT	5750700	OUTSIDE SERVICES: Other	XF	2E+07	144208200000 PTN	1926845131	10	2012	BECHTEL POWER CORP	PROJ. MANAGEMENT AND ENG. SERVICES AT PTN4 FOR EPU	[redacted]	10/10/2012	10/26/2012	EPU_PTN4_27_EPC CONTRACTOR SOP: technical services and related cost - projected implementation cost for Nov 2012, and true up of Sep 2012 actual cost.	3
4	449085	UNUC.00000042.19	PB000016129	PROJECT MANAGEMENT - OUTAGE 2	5700320	OUTSIDE SERVICES: Construction	XF	2E+07	827118200000 PSL	1919997887	10	2012	BECHTEL POWER CORP	PROJ. MANAGEMENT AND ENG. SERVICES AT PSL2 FOR EPU	[redacted]	10/9/2012	10/29/2012	EPU_PSL2_26_EPC CONTRACTOR SOP: technical services and related cost - projected implementation cost for Nov 2012, and true up of Sep 2012 actual cost.	4
5	321218	UNUC.00000043.39	PB000000320824	REPL Control Options	5700320	OUTSIDE SERVICES: Construction	YY	2E+07	12/2012 EPU PSL Accrual	1932575277	12	2012	OTHER ACCRUED LIABILITIES: Construction Accrual	ACCR 1150068 Siemens Component Contract	[redacted]	12/26/2012	12/26/2012	EPU_PSL2_29_TURBINE AND GENERATOR MATL: Siemens Accrual for estimated Tow-up, Bunch of HP turbine, and estimated SL2-26 outage completion bonus	5
6	542279	UNUC.00000052.13	PB000000241022	Spent Fuel Pool Implementation UHJT	5750700	OUTSIDE SERVICES: Other	YY	2E+07	EPU PTN 201212 ACCRUAL	1932263393	12	2012	OTHER ACCRUED LIABILITIES: Construction Accrual	ACCR 2309063 PCI_SFP INSTALL SERV_INV#5023398624_AUG	[redacted]	12/26/2012	12/26/2012	EPU_PTN4_27_PLT AND OTHER SUPPORT: PCI accrual for time and materials for the month of Aug. - installed Unit 4 spare fuel pool supplemental heat exchanger.	6
7	541954	UNUC.00000052.11	PB000000321230	PLANT MAINTENANCE SUPPORT	5750700	OUTSIDE SERVICES: Other	YY	2E+07	EPU PTN 201212 ACCRUAL	1932263393	12	2012	OTHER ACCRUED LIABILITIES: Construction Accrual	ACCR 2302184 AMES_PLT SUPPT_INV#20122062_12/10-12/	[redacted]	12/26/2012	12/26/2012	EPU_PTN4_27_PLT AND OTHER SUPPORT: AMES accrual for equipment, labor, and supervision for the week of Dec 10, 2012 - Pre-outage and valve upgrade work.	7
8	356532	UNUC.00000052.17	PB000000320823	Shaw Indirect Support - FE/RE	5750700	OUTSIDE SERVICES: Other	YY	2E+07	EPU PTN 201212 ACCRUAL	1932263393	12	2012	OTHER ACCRUED LIABILITIES: Construction Accrual	ACCR 2311530 SHAW_U4 ENG SUPPT_EST_DEC 12	[redacted]	12/26/2012	12/26/2012	EPU_PTN4_27_SHAW SCOPE: Shaw Accrual for Dec. 2012 received from Shaw personnel	8
9	469871	UNUC.00000052.08	PB000000320694	MOISTURE SEPARATOR REHEATERS	5400100	MATERIALS & SUPPLIES: General	YY	2E+07	EPU PTN 201310 ACCRUAL	1929018841	10	2012	OTHER ACCRUED LIABILITIES: Construction Accrual	ACCR 1116298 TSI_U4 DEL EQUIP_MS OCT-12	[redacted]	10/30/2012	10/26/2012	EPU_PTN4_27_FPL LONG LEAD MATERIALS: October TBAccrual for milestone pymt for PTN 4 Moisture Separator Reheater delivery	9
10	453081	UNUC.00000048.04	PB000000315978	LOE/MGT	5750700	OUTSIDE SERVICES: Other	SA	2E+07	Shift Bechtel cost fr 4-2	1928861820	10	2012	OUTSIDE SERVICES: Other	ENTRY TO SHIFT BECHTEL COSTS FROM PTN4-27 TO PTN3-	[redacted]	10/23/2012	10/23/2012	EPU_PTN3_26_EPC CONTRACTOR SOP: Final True-up of Bechtel cost for PTN3-26 based on actual cost thru Sep 2012. Corrects allocation of cost between units	10
															[redacted] Total Tested				

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19-3/1

Audit Selection #23:
Bechtel is the Engineering, Procurement and Construction (EPC) vendor for the Uprate. Bechtel supported the successful completion of the EPU outages in 2011 and the preparation for the EPU outages in 2012 and 2013.

#23 LW 6/5/13

FLORIDA POWER AND LIGHT COMPANY
TURKEY POINT NUCLEAR PLANT
9760 SW 344TH STREET
HOMESTEAD, FL 33035

ATTENTION : WANDA ROSA/EPU PROJECT

W T Bank of New York
I R New York, NY
[redacted]
F CR: BECHTEL POWER CORP
R Invoice Number: [redacted]

YD 5/13/2013 PBC 1

INVOICE NUMBER	DATE	Job Number	ICS	ACCOUNT	CONTRACT	ISSUING OFFICE
25489-12010008	11-Jan-12	25489-DDD	NO	261-1000	YES	E81A

TERMS: PAYMENT DUE : [redacted]
WHEN MAKING PAYMENT INDICATE INVOICE NUMBER OR ATTACH COPY

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Sample #23

PROJECT: Florida Power & Light Extended Power Uprate Project, Turkey Point
FPL PO # : 00117809
FPL RELEASE # : 307254
To bill for technical services and related cost in accordance with the contract entered into agreement on November 3rd, 2008.
This invoice covers projected Outage Target costs through February 2012. This invoice also provides a statement of actual costs for labor expenses through December 25th, 2011 and other direct costs through December 31st, 2011 as per Bechtel's standard fiscal month for December 2011.

	INCEPTION TO DATE	CURRENT INVOICE
Projected cost for February 2012	[redacted]	$ [redacted]
(Over)/Under Recovery through December 2011		$
Funds Requested to Date		Required This Invoice $
Total Prior Invoices		
Current Funding Request		
Total Invoiced To Date		

Less Previous Month inv. 25489-111208 Disputed charges
Plus: Reimbursement for clarified shortpaid Business Travel - clarified on inv 11110008

(A) (B) (C)

Project Manager - Stephen Veale

Date: 1/11/2012

P.2 2 3 4 5 6 8 1/18/12

Audit Selection #23

19-3 P3

FOR BILLING INQUIRY, CONTACT YOLANDA VALENZUELA AT 602-368-1523

RECEIVED
JAN 11 2012

Doc # 362347200000
Co. 1500 PTN-EPU
1/18/12

(A) Disputed Amount
(B) Business Travel - Approved for Reimbursement
(C) Expenses to be Reimbursed.

19-3 1 P.1

DR #8

Note:
This invoice is being routed in concurrence with the review. Approval does not preclude us from making a short pay adjustment to the next invoices for issues discovered during the review of this invoice.

CONFIDENTIAL

BECHTEL POWER CORP.
ENGINEERS - CONSTRUCTORS
5661 W. TALAVI BLVD
GLENDALE, AZ 85306

OUTAGE TARGET

"Forecast" Summary

"CONCURRENT FUNDS REQUEST" NO.	PERIOD ENDING	CURRENT PERIOD FORECAST AMOUNT	Estimated Hours	ADJUSTMENT*	AMOUNT REQUESTED (cumulative)	DATE PMT. DUE	DATE PMT. RECD	AMOUNT RECEIVED
25489-0811207	11/29/2008	[redacted]		$ -	[redacted]			$ [redacted]
25489-0812263	12/31/2008	$ [redacted]		$ -		12/30/2008	12/29/2008	$
25489-0812263	1/31/2009	$		$ -		12/30/2008	12/29/2008	$
25489-0901297	2/28/2009			$ -				$
25489-0902185	3/31/2009			$ -				$
25489-0903221	4/30/2009			$ -				$
25489-0904811	5/31/2009	$		$ -			5/6/2009	$
25489-0905010	6/30/2009	$		$ -			6/6/2009	$
25489-09060983	7/31/2009	$		$ -			7/6/2009	$
25489-09070806	8/31/2009	$		$ -		8/2/2009	7/31/2009	$
25489-09080806	9/30/2009	$		$ (573,960.21)		8/30/2009		
25489-09090806	10/31/2009	$		$ (247,780.42)		9/30/2009	9/28/2009	$
25489-09100806	11/30/2009	$		$ (280,352.94)		10/28/2009	10/28/2009	$
25489-09110806	12/31/2009	$		$ (295,734.95)		11/30/2009	12/3/2009	$
25489-09110806	12/31/2009	$		$ (153291.99)				
25489-09120806	1/31/2010	$		$ 245,947.39		12/30/2009	12/31/2009	$
25489-10010806	2/28/2010	$		$ (962,935.47)		2/2/2010		
25489-10020806	3/31/2010	$		$ (147,724.51)		3/1/2010	3/5/2010	$
25489-10030806	4/30/2010	$		$ (25,841.98)		3/29/2010	3/29/2010	$
25489-10040806	5/31/2010	$		$ 144,681.83		4/28/2010	5/14/2010	$
25489-10050806	6/30/2010	$		$ 410,599.43		5/30/2010	5/28/2010	$
25489-10060806	7/31/2010	$		$ 450,612.46		6/30/2010	6/28/2010	$
25489-10070806	8/31/2010	$		$ 70,918.62		7/29/2010	8/3/2010	$
25489-10080806	9/30/2010	$		$ 947,863.52		8/31/2010	8/30/2010	$
25489-10090806	10/31/2010	$		$ (581,491.36)		9/30/2010	9/30/2010	$
25489-10100806	11/30/2010	$		$ (2,393,284.17)		10/29/2010	10/28/2010	$
25489-10110806	12/31/2010	$		$ 1,992,597.04		11/30/2010	11/30/2010	$
25489-10120806	1/31/2010	$		$ (2,213,267.29)		12/30/2010	12/28/2010	$
25489-10120806		$		$ 549,360.94		1/10/2010	1/19/2011	$
25489-11010806	2/28/2011	$		$ (48,956.64)		1/30/2011	1/28/2011	$
25489-11020806	3/31/2011	$		$ 164,242.86		3/1/2011	3/15/2011	$
25489-11030806	4/30/2011	$		$ 1,496,488.73		3/30/2011	3/31/2011	$
25489-11040806	5/31/2011	$		$ 1,091,166.52		4/30/2011	4/25/2011	$
25489-11040813	5/31/2011	$		$ 828,168.71		4/30/2011	6/27/2011	
25489-11050806	6/30/2011	$		$ 2,168,169.79		6/01/2011	6/17/2011	
25489-11060806	7/31/2011	$		$ (2,455,936.74)		6/29/2011	8/27/2011	
25489-11060805	7/31/2011	$		$ -		6/29/2011		
25489-11070806	7/31/2011	$		$ 903,648.53		6/29/2011	7/7/2011	
25489-11080810	7/31/2011	$				6/29/2011	7/15/2011	
25489-11070808	8/31/2011	$		$ (1303972.62)		7/29/2011	7/29/2011	
25489-11080809	9/30/2011	$		$ (2263470.27)		8/30/2011	8/29/2011	
25489-11090811	8/30/2011	$		$ (29658.55)		8/30/2011	8/29/2011	
25489-11090808	10/31/2011	$		$ 1706797.89		10/2/2011	10/4/2011	
25489-11090811	10/31/2011	$		$ (51298.91)		10/2/2011		
25489-11100808	11/30/2011	$		$ 3278147.13		10/30/2011	10/31/2011	
25489-11100811	10/31/2011	$		$ (9444.88)		10/2/2011		
25489-11110811	10/31/2011	$		$ (538.58)		10/2/2011		
25489-11110814	10/31/2011	$		$ (4108.64)		10/2/2011		
25489-11110808	12/31/2011	$		$ (292903.71)		11/30/2011	11/30/2011	
25489-11120808	1/31/2012	$		$ 516233.91		12/30/2011	12/29/2011	
25489-12010808	2/29/2012			$ 1929558.96		1/31/2012		
	SUBTOTAL	[redacted]		[redacted]	[redacted]			[redacted]
TOTAL					$ 221,024,594.29			$ 176,636,037.71

19-311P.

"Statement Of Cost" Summary

"STATEMENT OF COST" NO.	Actual Hours	Unit Rate Labor	Non-Labor	Fee	AMOUNT	RISK LAGGIT PERIOD ENDING	LAGGIT PERIOD ENDING
25489-0812263		[redacted]				11/28/2008	11/16/2008
25489-0901297						12/30/2008	12/14/2008
25489-0902185						1/31/2009	1/25/2009
25489-0903221						2/28/2009	2/22/2009
25489-0904811						3/31/2009	3/22/2009
25489-0905010						4/30/2009	4/19/2009
25489-09060983	1,107.0					5/31/2009	5/17/2009
25489-09070806	2,950.5					6/30/2009	6/14/2009
25489-09080806	3,776.5					7/28/2009	7/31/2009
25489-09090806	2,411.0					8/31/2009	8/22/2009
25489-09100806	2,264.0					9/26/2009	9/20/2009
25489-09110806	2,462.5					10/18/2009	10/31/2009
25489-09110806	0.00					10/18/2009	7/24/2011
25489-09120806	6,219.0					11/30/2009	11/16/2009
25489-10010806	3,795.5					12/31/2009	12/17/2009
25489-10020806	3,166.5					1/31/2010	1/24/2010
25489-10030806	4,559.0					2/28/2010	2/21/2010
25489-10040806	6,424.5					3/31/2010	3/21/2010
25489-10050806	8,042.0					4/30/2010	4/19/2010
25489-10060806	11,952.0					5/31/2010	5/19/2010
25489-10070806	11,216.0					6/30/2010	6/13/2010
25489-10080806	10,675.5					7/31/2010	7/29/2010
25489-10090806	15,604.5					8/30/2010	8/23/2010
25489-10100806	10,679.5					9/30/2010	9/19/2010
25489-10110806	31,936.0					10/31/2010	10/17/2010
25489-10120806	20,189.5					11/30/2010	11/14/2010
25489-10120806	0.0					11/30/2010	11/14/2010
25489-11010806	10,695.5					12/31/2010	12/26/2010
25489-11020806	12,097.5					1/31/2011	1/23/2011
25489-11030806	15,899.0					2/28/2011	2/20/2011
25489-11040806	10,114.5					3/31/2011	3/28/2011
25489-11040813	0.0					3/31/2011	3/28/2011
25489-11050806	37,116.0					4/30/2011	4/17/2011
25489-11060805	20,463.5					6/31/2011	5/19/2011
25489-11060806	0.0						
25489-11060809	0.0					6/31/2011	5/19/2011
25489-11060810							
25489-11070808	21393.00					6/30/2011	6/12/2011
25489-11080809	37992.00					7/31/2011	7/24/2011
25489-11090811	0.00					7/31/2011	7/24/2011
25489-11090808	36518.00					8/31/2011	8/21/2011
25489-11090811	0.00					8/31/2011	8/21/2011
25489-11100808	34871.00					9/30/2011	9/16/2011
25489-11100811	0.00					9/30/2011	9/16/2011
25489-11110811	0.00					10/31/2011	10/14/2011
25489-11110814	0.00					10/31/2011	10/16/2011
25489-11110808	11283.50					10/31/2011	10/16/2011
25489-11120808	15943.50					11/30/2011	11/13/2011
25489-12010808	13883.50					12/31/2011	12/22/2011
	[redacted]				[redacted]		
	199,699.0						

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19-311P.

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Outage Target Prices
SCHEDULE 1.0
SUMMARY SCHEDULE OF CHARGES

Job : 25489
Invoice No: 25489-12010008

Labor Section	Description	Schedule Ref	Total Hours	Total Amount
1.1	Labor Costs			[redacted]
	Straight Time	SCHD 2A Col 1	40464.00	
	Over Time	SCHD 2A Col 2	15031.50	
	1.0 Total Labor Costs		55,495.50	
1.2	Labor Costs			
	Straight Time	SCHD 2B Col 1	13647.00	
	Over Time	SCHD 2B Col 2	3921.00	
	1.0 Total Labor Costs		17,568.00	
	5.0 Total Labor Costs Plus Applicable Markups		73,063.50	

Non-Labor Section	Description	Schedule Ref	Total Hours
6.1	Non Labor Cost		
	Non Labor Cost	SCHD 3 Col 1	0.00
	6.0 Total Non Labor Cost		0.00
	8.0 Total Non-Labor Costs Plus Applicable Markups		0.00
	9.0 Total Amount Due		

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19-1
1P4

A

19-3
1P.3

A

Bechtel #23
Schedules 1.1

Page #	Amount
61	[redacted]
108	
182	
200	
213	
221	
254	
267	
274	
332	
341	
350	
371	
517	
519	
522	
559	
584	
590	
600	
607	
620	
639	
644	
648	
651	
654	
656	
683	
690	
693	
698	
701	
1203	
1307	
1320	
1326	
1328	
1330	
1332	
1334	
Total	21,131,711
19-1 IP3	21,133,557
Diff.	(1,846)

19-1 IP5

Difference in $ (0.0087%) is immaterial.

19-3 I.P.H.

Source: DR #8

#23

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Outage Target Prices
SCHEDULE 1.1
SUMMARY OF CHARGES FOR 25489797
Description: SUPPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Job: 25489797
Invoice No: 25489-12010008

Labor

Section	Description	Schedule Ref	Total Hours	Total Amount
1.1	Labor Costs			
	Straight Time	SCHD 2A Col 1	40464.00	
	Over Time	SCHD 2A Col 2	15031.50	
1.0	Labor Costs Total		55,495.50	[redacted]

Section	Description	Schedule Ref	Total Hours	Total Amount
1.2	Labor Costs			
	Straight Time	SCHD 2B Col 1	13647.00	
	Over Time	SCHD 2B Col 2	3921.00	
1.0	Labor Costs Total		17,568.00	[redacted]
5.0	Total Labor Costs Plus Applicable Markups		73,063.50	

Non-Labor

Section	Description	Schedule Ref	Total Hours	Total Amount
6.1	Non Labor Cost			
	Non Labor Cost	SCHD 3 Col 1	0.00	[redacted]
6.0	Non Labor Cost Total		0.00	
8.0	Total Non-Labor Costs Plus Applicable Markups		0.00	

2.0 Total Amount Due

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(A) traced to Schedule 2A - Bechtel Labor Abstract.
(B) traced to Schedule 2B - Agency Labor Abstract Details.
(C) traced to Schedule 3 - Non Labor Extract 19-3/1-1 P.6

* The wages from Schedule A & B were randomly agreed to the 2012 Hourly FPL EPU

19-3
1 B

19-3/1-1

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Sample #23

#23
KW 6/5/13 P.770

CONFIDENTIAL

KW 5/13/2013 PBC

Job: [redacted]
Invoice No: [redacted]

1 2

Outage Target Prices
SCHEDULE 3
NON LABOR EXTRACT
Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	NC	Line Item Description		Ent Amount	Ex Rate	Ent Currency	(1) Billable Amount	Total Amt
(*)									
207388120130002	06-JAN-12	0	1% ADMINISTRATION CHARGE/1% ADMINISTRATION CHA		[redacted]	1.0000	USD	[redacted]	[redacted]
				Total					
Sal & Wages, Construction Manual (15*)									
685729111200013	08-DEC-11	150	Turkey Point 12/04/11/Turkey Point 12/04/11			1.0000	USD		
685729111200032	16-DEC-11	150	Turkey Point 12/11/11/Turkey Point 12/11/11			1.0000	USD		
685729111200072	22-DEC-11	150	Turkey Point 12/18/11/Turkey Point 12/18/11			1.0000	USD		
685729111200081	28-DEC-11	150	Turkey Point 12/25/11/Turkey Point 12/25/11			1.0000	USD		
685729111200088	29-DEC-11	150	Turkey Point 12/29/11/Turkey Point 12/29/11			1.0000	USD		
			Sal & Wages, Construction Manual	Total					
Payroll Adds, Payroll Taxes & Contribution (23*)									
685729111200013	08-DEC-11	230	Turkey Point 12/04/11/Turkey Point 12/04/11			1.0000	USD		
685729111200032	16-DEC-11	230	Turkey Point 12/11/11/Turkey Point 12/11/11			1.0000	USD		
685729111200072	22-DEC-11	230	Turkey Point 12/18/11/Turkey Point 12/18/11			1.0000	USD		
685729111200081	28-DEC-11	230	Turkey Point 12/25/11/Turkey Point 12/25/11			1.0000	USD		
685729111200088	29-DEC-11	230	Turkey Point 12/29/11/Turkey Point 12/29/11			1.0000	USD		
			Payroll Adds, Payroll Taxes & Contribution	Total					
Payroll Adds, Insurance Costs Based On Payroll (24*)									
685729111200013	08-DEC-11	240	Turkey Point 12/04/11/Turkey Point 12/04/11			1.0000	USD		
685729111200032	16-DEC-11	240	Turkey Point 12/11/11/Turkey Point 12/11/11			1.0000	USD		
685729111200040	16-DEC-11	240	Turkey Point AON adj NOV/CR CRFT			1.0000	USD		
685729111200072	22-DEC-11	240	Turkey Point 12/18/11/Turkey Point 12/18/11			1.0000	USD		
685729111200081	28-DEC-11	240	Turkey Point 12/25/11/Turkey Point 12/25/11			1.0000	USD		
685729111200088	29-DEC-11	240	Turkey Point 12/29/11/Turkey Point 12/29/11			1.0000	USD		
			Payroll Adds, Insurance Costs Based On Payroll	Total					
Payroll Additives Other - Manual (25*)									
685729111200013	08-DEC-11	250	Turkey Point 12/04/11/Turkey Point 12/04/11			1.0000	USD		
685729111200032	16-DEC-11	250	Turkey Point 12/11/11/Turkey Point 12/11/11			1.0000	USD		
685729111200037	16-DEC-11	250	TURKEY POINT NOV 2011 FR/TURKEY POINT NOV 2011			1.0000	USD		
685729111200072	22-DEC-11	250	Turkey Point 12/18/11/Turkey Point 12/18/11			1.0000	USD		
685729111200081	28-DEC-11	250	Turkey Point 12/25/11/Turkey Point 12/25/11			1.0000	USD		
685729111200088	29-DEC-11	250	Turkey Point 12/29/11/Turkey Point 12/29/11			1.0000	USD		
			Payroll Additives Other - Manual	Total					
Construction Materials & Supplies (31*)									
0010027812 2026	16-DEC-11	310	TRIANGLE ENGINEERING INC/			1.0000	USD		

DB#8

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19-3
I-1 R1

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Job : 25489797
Invoice No : 25489-12010006

Outage Target Prices
SCHEDULE
NON LABOR EXTRACT
Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	NC	Line Item Description	Ent Amount (A)	Ex Rate	Ent Currency	(1) Billable Amount (B)	Total Amt (C)
001903202 957410932	19-DEC-11	310	GRAYBAR ELECTRIC COMPANY/		1.0000	USD		
007984735 0752105	05-DEC-11	310	P AND I SUPPLY CO/		1.0000	USD		
020569067 11002261	24-NOV-11	310	ITIN SCALE COMPANY, INC/		1.0000	USD		
039410261 12807A	14-DEC-11	310	SONIC DELIVERY, INC/		1.0000	USD		
042653634 FLHOM4404	05-DEC-11	310	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM4566	05-DEC-11	310	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM4572	07-DEC-11	310	FASTENAL COMPANY/		1.0000	USD		
043277474 3051852	28-DEC-11	310	I & I SLING INC/		1.0000	USD		
091867077 1211022IN	22-DEC-11	310	FORMIT STEEL CO./		1.0000	USD		
092999270 901560040	02-DEC-11	310	STANLEY SECURITY SOLUTIO/		1.0000	USD		
092999270 901619748	28-DEC-11	310	STANLEY SECURITY SOLUTIO/		1.0000	USD		
092999270 901659905	19-DEC-11	310	STANLEY SECURITY SOLUTIO/		1.0000	USD		
122889368 106187	27-DEC-11	310	SO STEEL SERVICES CO/		1.0000	USD		
14970 IN113114	19-DEC-11	310	TY-FLOT INC./		1.0000	USD		
161921192 19811301N	18-AUG-11	310	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 20191201N	14-DEC-11	310	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 20193701N	01-DEC-11	310	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 20251201N	06-DEC-11	310	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 20251301N	05-DEC-11	310	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
185051711 49622	05-DEC-11	310	UTILCOM SYSTEMS, INC/		1.0000	USD		
1909075481017854741	22-DEC-11	310	GEMPLER'S/		1.0000	USD		
606750354 12990483	26-DEC-11	310	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 13078816	27-DEC-11	310	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 13321692	26-DEC-11	310	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 95347087	01-DEC-11	310	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 95608835	01-DEC-11	310	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 96078109	01-DEC-11	310	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 97177740	01-DEC-11	310	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 97263955	09-DEC-11	310	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
614757813 7562	19-DEC-11	310	JSM PROTECTIVE INC./		1.0000	USD		
808648340 11111	05-DEC-11	310	MORROW STEEL FABRICATORS/		1.0000	USD		
809992449 0218156	22-DEC-11	310	ENERGY & PROCESS CORPORA/		1.0000	USD		
833047355 IN218905	26-DEC-11	310	TIFFIN LOADER CRANE COMP/		1.0000	USD		
939008074 066635911	05-DEC-11	310	HAGEMEYER NORTH AMERICA./		1.0000	USD		
939008074 066740811	19-DEC-11	310	HAGEMEYER NORTH AMERICA./		1.0000	USD		
96[illegible]27549 1102816	05-DEC-11	310	SULLIVAN AND ASSOCIATES./		1.0000	USD		
			Construction Materials & Supplies Total					
Inland Freight Outside Of The Project Co (32*)								
001903202 955629108	01-DEC-11	329	GRAYBAR ELECTRIC COMPANY/		1.0000	USD		
001903202 955878190	09-DEC-11	329	GRAYBAR ELECTRIC COMPANY/		1.0000	USD		
001903202 957143075	05-DEC-11	329	GRAYBAR ELECTRIC COMPANY/		1.0000	USD		
001903202 957410932	19-DEC-11	329	GRAYBAR ELECTRIC COMPANY/		1.0000	USD		
002322543 SLS273025	09-DEC-11	329	TIOGA PIPE SUPPLY COMPAN/		1.0000	USD		
006437677 S1429217007	12-DEC-11	329	UNITED PLUMBING & HEATIN/		1.0000	USD		
006437677 S1430929005	12-DEC-11	329	UNITED PLUMBING & HEATIN/		1.0000	USD		
042653634 FLHOM4317	19-DEC-11	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM4404	05-DEC-11	329	FASTENAL COMPANY/		1.0000	USD		
				D			E	F

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R2

CONFIDENTIAL

Job : 25489797
Invoice No : 2548[illegible]-12010008

Outage Target Prices
SCHEDULE
NON LABOR EXTRACT
Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	NC	Line Item Description		A Ent Amount	Ex Rate	Ent Currency	B Billable Amount	C Total Amt
042653634 FLHOM4442	05-DEC-11	329	FASTENAL COMPANY/			1.0000	USD		
042653634 FLHOM4464	06-DEC-11	329	FASTENAL COMPANY/			1.0000	USD		
042653634 FLHOM4566	05-DEC-11	329	FASTENAL COMPANY/			1.0000	USD		
042653634 FLHOM4572	07-DEC-11	329	FASTENAL COMPANY/			1.0000	USD		
043277474 3050663	09-DEC-11	329	I & I SLING INC/			1.0000	USD		
043277474 3050680	05-DEC-11	329	I & I SLING INC/			1.0000	USD		
043277474 3051852	28-DEC-11	329	I & I SLING INC/			1.0000	USD		
053532065 15833	05-DEC-11	329	SIMS CRANE AND EQUIPMENT/			1.0000	USD		
078459963 614016	07-DEC-11	329	TROPICAL TRAILER SALES, /			1.0000	USD		
091867077 121102ZIN	22-DEC-11	329	FORMIT STEEL CO/			1.0000	USD		
092999270 901560040	09-DEC-11	329	STANLEY SECURITY SOLUTIO/			1.0000	USD		
092999270 901619748	28-DEC-11	329	STANLEY SECURITY SOLUTIO/			1.0000	USD		
092999270 901659905	19-DEC-11	329	STANLEY SECURITY SOLUTIO/			1.0000	USD		
10076 243902	14-DEC-11	329	LOCKWOOD INTERNATIONAL, /			1.0000	USD		
103188942 I28942	07-DEC-11	329	POWER HOUSE TOOL, INC/			1.0000	USD		
14970 IN113114	19-DEC-11	329	TY-FLOT INC/			1.0000	USD		
161921192 19811301N	18-AUG-11	329	CONTRACTOR'S SUPPLY AND /			1.0000	USD		
161921192 20191201N	14-DEC-11	329	CONTRACTOR'S SUPPLY AND /			1.0000	USD		
161921192 20251201N	06-DEC-11	329	CONTRACTOR'S SUPPLY AND /			1.0000	USD		
161921192 20251301N	05-DEC-11	329	CONTRACTOR'S SUPPLY AND /			1.0000	USD		
185051711 49622	05-DEC-11	329	UTICOM SYSTEMS, INC/			1.0000	USD		
614757813 7562	19-DEC-11	329	JSM PROTECTIVE INC/			1.0000	USD		
833047355 IN218905	26-DEC-11	329	TUFFIN LOADER CRANE COMP/			1.0000	USD		
939008074 066635911	05-DEC-11	329	HAGEMEYER NORTH AMERICA,/			1.0000	USD		
939008074 066740811	19-DEC-11	329	HAGEMEYER NORTH AMERICA,/			1.0000	USD		
			Inland Freight Outside Of The Project Co	Total					
Office Supplies And Expense (33*)									
144114055 570596D104	09-DEC-11	332	TIGERDIRECT, INC/			1.0000	USD		
			Office Supplies And Expense	Total					
Small Tools, Rental (36*)					D			E	F
144114055 P36186730103	07-DEC-11	360	TIGERDIRECT, INC/			1.0000	USD		
152809489 35060	19-DEC-11	360	BAY AREA CONTRACTORS SUP/			1.0000	USD		
152809489 35158	19-DEC-11	360	BAY AREA CONTRACTORS SUP/			1.0000	USD		
152809489 35250	19-DEC-11	360	BAY AREA CONTRACTORS SUP/			1.0000	USD		
152809489 35301	19-DEC-11	360	BAY AREA CONTRACTORS SUP/			1.0000	USD		
152809489 35325	19-DEC-11	360	BAY AREA CONTRACTORS SUP/			1.0000	USD		
152809489 35352	19-DEC-11	360	BAY AREA CONTRACTORS SUP/			1.0000	USD		
152809489 35377	19-DEC-11	360	BAY AREA CONTRACTORS SUP/			1.0000	USD		
152809489 35401	19-DEC-11	360	BAY AREA CONTRACTORS SUP/			1.0000	USD		
152809489 35487	19-DEC-11	360	BAY AREA CONTRACTORS SUP/			1.0000	USD		
152809489 35564	19-DEC-11	360	BAY AREA CONTRACTORS SUP/			1.0000	USD		
152809489 35582	19-DEC-11	360	BAY AREA CONTRACTORS SUP/			1.0000	USD		
			Small Tools, Rental	Total					
Small Tools, Purchase (37*)									

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CONFIDENTIAL

Job: 25489797
Invoice No: 25489-12010008

Outage Target Prices
SCHEDULE B
NON LABOR EXTRACT

Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	NC	Line Item Description		A Ent Amount	Ex Rate	Ent Currency	B Billable Amount	C Total Amt
042653634 FLHOM44317	19-DEC-11	370	FASTENAL COMPANY/			1.0000	USD		
042653634 FLHOM44442	05-DEC-11	370	FASTENAL COMPANY/			1.0000	USD		
042653634 FLHOM44464	06-DEC-11	370	FASTENAL COMPANY/			1.0000	USD		
60G750354 10613678	09-DEC-11	370	MCMASTER-CARR SUPPLY COM/			1.0000	USD		
PCARDS1112Q560814435	29-DEC-11	370	PCARD/P 146501 THE HOME DEP			1.0000	USD		
			Small Tools, Purchase	Total					
3rd Parties, Pers Prop Rent Exp, Furn & (41*)					D			E	F
002812089 35RX06938847	19-DEC-11	412	RING POWER CORPORATION/			1.0000	USD		
002812089 35RX06949112	19-DEC-11	412	RING POWER CORPORATION/			1.0000	USD		
002812089 35RX07003323	19-DEC-11	412	RING POWER CORPORATION/			1.0000	USD		
0IG745994 D8048054	19-DEC-11	412	F&M MAFCO, INC./			1.0000	USD		
0535328065 15833	05-DEC-11	412	SIMS CRANE AND EQUIPMENT/			1.0000	USD		
100663772 4334418	22-DEC-11	412	MIAMI ICE MACHINE CO/			1.0000	USD		
100663772 4334476	22-DEC-11	412	MIAMI ICE MACHINE CO/			1.0000	USD		
608509626 96078072001	16-DEC-11	412	UNITED RENTALS/			1.0000	USD		
			3rd Parties, Pers Prop Rent Exp, Furn &	Total					
Furniture & Office Equipment - (Depreciz (42*)					G			H	I
001903202 955089108	01-DEC-11	422	GRAYBAR ELECTRIC COMPANY/			1.0000	USD		
001903202 955878190	09-DEC-11	422	GRAYBAR ELECTRIC COMPANY/			1.0000	USD		
001903202 957143075	05-DEC-11	422	GRAYBAR ELECTRIC COMPANY/			1.0000	USD		
0032979A2 9002470732	22-DEC-11	422	AIRGAS SOUTH, INC/ 25 Welding auto-line			1.0000	USD		P.886
0079847J5 0732049	19-DEC-11	422	P AND I SUPPLY CO/ 25 400 AMP Inverter sticks			1.0000	USD		P. 889
0IG745994 D8049274	27-DEC-11	422	F&M MAFCO, INC./ per welding			1.0000	USD		
043277474 3050663	02-DEC-11	422	I & I SLING INC/			1.0000	USD		
0784599G3 614016	07-DEC-11	422	TROPICAL TRAILER SALES./			1.0000	USD		
0784599G3 614017	07-DEC-11	422	TROPICAL TRAILER SALES./			1.0000	USD		
0784599G3 614026	27-DEC-11	422	TROPICAL TRAILER SALES./			1.0000	USD		
093853646 700959600	09-DEC-11	422	CERTIFIED SLINGS, INC/ 4 Porta-Cafe 30kVA, V3R			1.0000	USD		
103188942 128912	14-DEC-11	422	POWER HOUSE TOOL, INC/			1.0000	USD		
148173784 2068197300	22-DEC-11	422	NEW PIO CORPORATION/			1.0000	USD		
1540S0959 40173089	27-DEC-11	423	PREXIDIO NETWORKED SOLUT/			1.0000	USD		
			Furniture & Office Equipment - (Depreciz	Total					
Equipment, Operating Expenses (43*)					J			K	L
685729111120CD40	16-DEC-11	430	Turkey Point AON adj NOV/CRCRFT-EQUIP INS			1.0000	USD		
OBARSS1112BFL1	27-DEC-11	430	Fleet Card - Fuel/ Fleet Card - Fuel			1.0000	USD		
PCARDS1112Q559732331	29-DEC-11	430	PCARD/P 172500 RING POWER H			1.0000	USD		
			Equipment, Operating Expenses	Total					
Ie-Pp Rent-Furniture & Office Equipment (44*)					M			N	O
1713851112BE001	19-DEC-11	441	BECHTEL EQUIPMENT/BEO BUSINESS SERVICE			1.0000	USD		919
1713851112BE001	19-DEC-11	442	BECHTEL EQUIPMENT/BEO EQUIPMENT			1.0000	USD		921
1713851112BE004	19-DEC-11	443	BECHTEL EQUIPMENT/I TOOLS Equipment, Tools,			1.0000	USD		922
			Ie-Pp Rent-Furniture & Office Equipment	Total					

accessories, + 10% mk up.

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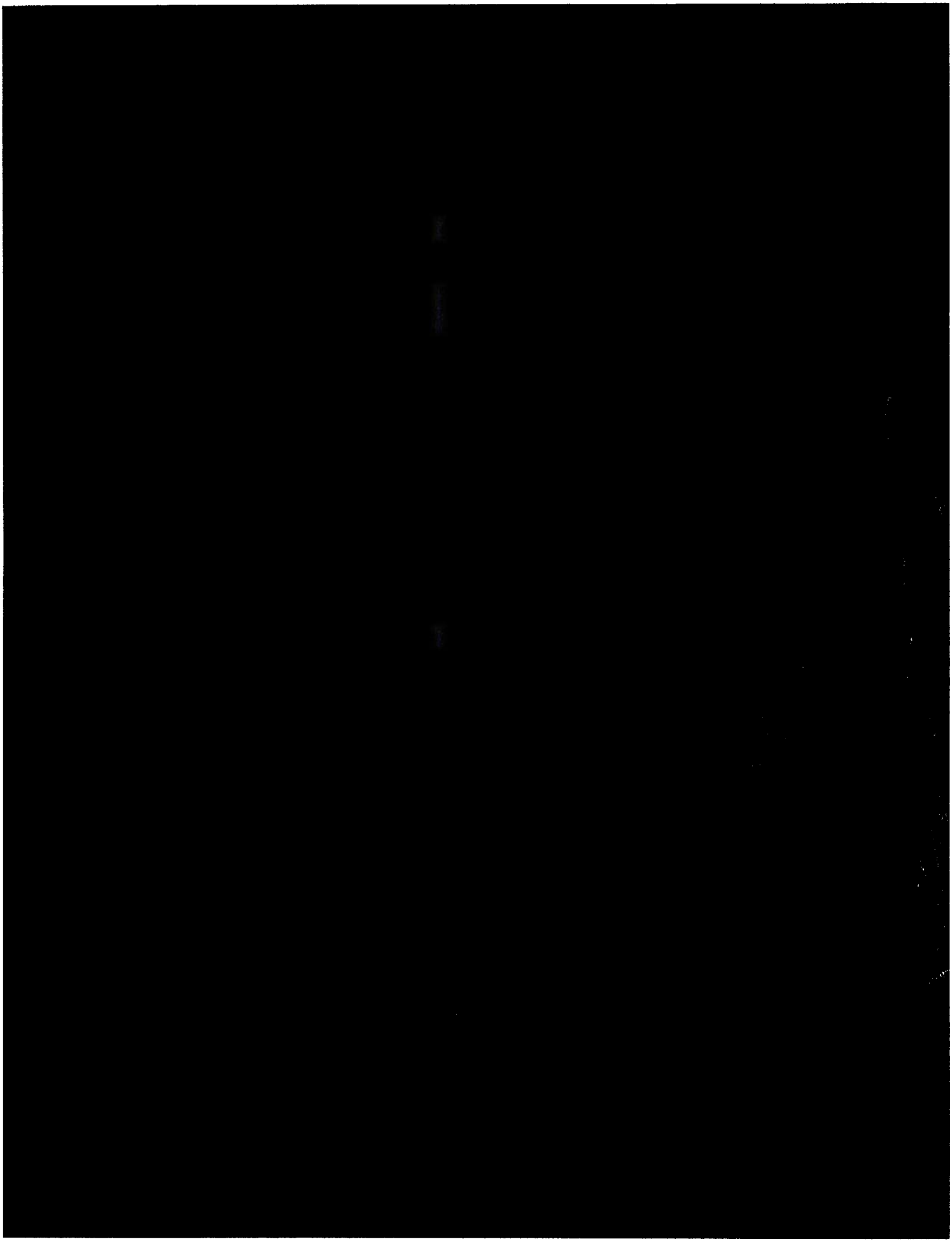
[8/7/13 CLK NOTE: This page had confidential information erroneously listed; this page has been replaced by revised Exh B page from DN 04497-13, after the fact.]



CONFIDENTIAL

Job : 25459797
Invoice No : 25459-12010008

Outage Target Prices
SCHEDULE
NON LABOR EXTRACT
Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	NC	Line Item Description	Ent Amount	Ex Rate	Ent Currency	Billable Amount	Total Amt
				A			B	C
Telephone (51*)								
207385111210013	31-DEC-11	510	171385111BZ101/171385111BZ101	[redacted]	1.0000	USD	[redacted]	[redacted]
			Telephone Total					
U.S. Permanent Office Mail Operations (53*)								
171385111BGC01	20-DEC-11	531	VENDOR PAYMENT/FEDEX - FREDERICK		1.0000	USD		
171385111BOC04	29-DEC-11	531	VENDOR PAYMENT/FEDEX - CORPORATE		1.0000	USD		
207388111270014	31-DEC-11	531	171385111GBOC03/171385111GBOC03		1.0000	USD		
			U.S. Permanent Office Mail Operations Total					
Telephone-Recoveries-Unit Rate Or Other (55*)								
207388111270013	31-DEC-11	580	171385111BZ101/171385111BZ101		1.0000	USD		
			Telephone-Recoveries-Unit Rate Or Other Total					
Business Travel-Regular (66*)								
003029 111114	19-DEC-11	660	COOPER, JOSEPH GERARD/003029		1.0000	USD		
132005948 ER140150	20-DEC-11	660	TALASCEND/ZW3982		1.0000	USD		
219051 117923	26-DEC-11	660	ADAMCZYK, ROBERT HENRY/219051		0.9680	CAD		
511947 114790	13-DEC-11	660	ISBEL, NICKIE C/511947		1.0000	USD		
511947 115125	14-DEC-11	660	ISBEL, NICKIE C/511947		1.0000	USD		
511947 115724	16-DEC-11	660	ISBEL, NICKIE C/511947		1.0000	USD		
745332 112146	01-DEC-11	660	ROOD, ROBERT EUGENE/745332		1.0000	USD		
745332 115787	21-DEC-11	660	ROOD, ROBERT EUGENE/745332		1.0000	USD		
			Business Travel-Regular Total					
				D			E	F
Construction Labor And Material Subcontr (33*)								
02G967168 114085NC	27-DEC-11	830	CORE VISUAL TECHNOLOGIES/	[redacted]	1.0000	USD	[redacted]	[redacted]
082178476 2012E02	20-DEC-11	830	CONSTRUCTION SYSTEMS ASS/		1.0000	USD		
082178476 2012E03RA	20-DEC-11	830	CONSTRUCTION SYSTEMS ASS/		1.0000	USD		
082178476 2012E04	20-DEC-11	830	CONSTRUCTION SYSTEMS ASS/		1.0000	USD		
095806667 111576	23-DEC-11	830	AQUILEX WSI, INC/		1.0000	USD		
095806667 111634	23-DEC-11	830	AQUILEX WSI, INC/		1.0000	USD		
095806667 111636	22-DEC-11	830	AQUILEX WSI, INC/		1.0000	USD		
095806667 111637	22-DEC-11	830	AQUILEX WSI, INC/		1.0000	USD		
095806667 111657	23-DEC-11	830	AQUILEX WSI, INC/		1.0000	USD		
095806667 111658	23-DEC-11	830	AQUILEX WSI, INC/		1.0000	USD		
150072226 2456	06-DEC-11	830	EARTH VIEW, LLC/		1.0000	USD		
150072226 2463	15-DEC-11	830	EARTH VIEW, LLC/		1.0000	USD		
15996 0073976	21-DEC-11	830	BROTHERS CONCRETE PUMPIN/		1.0000	USD		
15996 0074096	21-DEC-11	830	BROTHERS CONCRETE PUMPIN/		1.0000	USD		
173366183 3447104	05-DEC-11	830	AMEC ENVRIONMENTAL AND I/		1.0000	USD		
611643730 2524	29-DEC-11	830	PINNACLE PRECISION SERVI/		1.0000	USD		
611643730 2525	29-DEC-11	830	PINNACLE PRECISION SERVI/		1.0000	USD		
611643730 2530	29-DEC-11	830	PINNACLE PRECISION SERVI/		1.0000	USD		
611643730 2534	29-DEC-11	830	PINNACLE PRECISION SERVI/		1.0000	USD		

Drawings for turbine area drawing & feedwater heaters

traced to billing statements

condensate pumps & structural support

Labor & per diem

traced to billing statements.

P. 990 1000 1001 1035 1036 1037 1038 1039 1044 1054 1055 1056

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CONFIDENTIAL

Job : 25485797
Invoice No : 25485-12010000

Outage Target Prices
SCHEDULE
NON LABOR EXTRACT
Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	NC	Line Item Description		Ent Amount	Ex Rate	Ent Currency	(1) Billable Amount	Total Amt
611643730 2535	29-DEC-11	330	PINNACLE PRECISION SERVI/			1.0000	USD		
849351804 0313111IN	01-DEC-11	330	HYDRATIGHT/D.L. RICCI CO/			1.0000	USD		
849351804 0313888IN	14-DEC-11	330	HYDRATIGHT/D.L. RICCI CO/			1.0000	USD		
			Construction Labor And Material Subcontr	Total					
Other Subcontracts And Outside Services (890)					A			B	C
001242 111114	06-DEC-11	890	CAMPBELL, RANDY M/			1.0000	USD		
001242 111206	27-DEC-11	890	CAMPBELL, RANDY M/			1.0000	USD		
001242 111212	27-DEC-11	890	CAMPBELL, RANDY M/			1.0000	USD		
002320 111211	16-DEC-11	890	WARFORD, CHARLES BYRON/			1.0000	USD		
003888 111125	12-DEC-11	890	COPELAND, WAYNE E/			1.0000	USD		
003888 111203	16-DEC-11	890	COPELAND, WAYNE E/			1.0000	USD		
003888 111209	22-DEC-11	890	COPELAND, WAYNE E/			1.0000	USD		
003888 111216	23-DEC-11	890	COPELAND, WAYNE E/			1.0000	USD		
132005948 ER140156	23-DEC-11	890	TALASCEND/			1.0000	USD		
141604343 110185BECH	27-DEC-11	890	HIGH BRIDGE ASSOCIATES, /			1.0000	USD		
1713851112BGS01	30-DEC-11	890	INTERNAL SERVICES/BSQE SERVICE CHARGES			1.0000	USD		
174561 111212	27-DEC-11	890	DELORENZE, FRANCIS JOSEP/			1.0000	USD		
176290 111118	07-DEC-11	890	BLUHM, RAYMOND HENRY/			1.0000	USD		
176290 111130	13-DEC-11	890	BLUHM, RAYMOND HENRY/			1.0000	USD		
176290 111210	22-DEC-11	890	BLUHM, RAYMOND HENRY/			1.0000	USD		
187032 111121	12-DEC-11	890	TOLLISON, PHILIP KEITH/			1.0000	USD		
187032 111212	23-DEC-11	890	TOLLISON, PHILIP KEITH/			1.0000	USD		
188639 111203	27-DEC-11	890	LYONS, GREGORY DAVID/			1.0000	USD		
188639 111204	27-DEC-11	890	LYONS, GREGORY DAVID/			1.0000	USD		
199642 111128	08-DEC-11	890	BRATCHER, FRANKLIN THOMA/			1.0000	USD		
199642 111211	22-DEC-11	890	BRATCHER, FRANKLIN THOMA/			1.0000	USD		
199642 111220	27-DEC-11	890	BRATCHER, FRANKLIN THOMA/			1.0000	USD		
2303321120BL1219	28-DEC-11	890	BSQE SERVICE CHARGES/BSQE SERVICE CHARGES			1.0000	USD		
222105 111216	23-DEC-11	890	TRAPOLD, DAVID ERIC JR/			1.0000	USD		
440981590 93211	27-DEC-11	890	EURTRUE S.S.L./			1.0000	USD		
F0300 BSQE201122	08-NOV-11	890	GSS/			1.0000	USD		
			Other Subcontracts And Outside Services	Total					
			Grand Total		6,977,267.71			6,977,263.33 (6)	6,977,263.33 (8

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1059

Consulting services

P. 1111

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Audit Selection #24:
Bechtel is the Engineering, Procurement and Construction (EPC) vendor for the Uprate. Bechtel supported the successful completion of the EPU outages in 2011 and the preparation for the EPU outages in 2012 and 2013.

PW 6/5/13
#24
KW 5/6/2013

5651 W. TALAVI BOULEVARD
GLENDALE, ARIZONA 85306-0700

FLORIDA POWER AND LIGHT COMPANY
TURKEY POINT NUCLEAR PLANT
9760 SW 344TH STREET
HOMESTEAD, FL 33035

ATTENTION : WANDA ROSA/EPU PROJECT

PBC

W T Bank of New York
I R New York, NY
[redacted]
F CR: BECHTEL POWER CORP
R Invoice Number [redacted]

1

INVOICE NUMBER	DATE	Job Number	ICS	ACCOUNT	CONTRACT	ISSUING OFFICE
25489-12020008	10-Feb-12	25489-DDD	NO	261-1000	YES	E81A

TERMS: PAYMENT DUE: [redacted]
WHEN MAKING PAYMENT INDICATE INVOICE NUMBER OR ATTACH COPY

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Sample #24

PROJECT: Florida Power & Light Extended Power Uprate Project, Turkey Point
FPL PO # : 00117809
FPL RELEASE # : 307254
To bill for technical services and related cost in accordance with the contract entered into agreement on November 3rd, 2008.
This invoice covers projected Outage Target costs through March 2012. This invoice also provides a statement of actual costs for labor expenses through January 22nd, 2012 and other direct costs through January 31st, 2012 as per Bechtel's standard fiscal month for January 2012.

	INCEPTION TO DATE	CURRENT INVOICE
Projected cost for March 2012	[redacted]	$ [redacted]
(Over)/Under Recovery through February 2012		$
Total Funds Requested to Date		Required This Invoice $
Total Prior Invoices	$	
Current Funding Request	$	
Total Invoiced To Date	$	

Less: Previous month invoice #25489-12010008 disputed charges
Plus, Reimbursement of clarified short pay items, attached (see letters attached)

2/13/12

2.10.2012

Project Manager - Stephen Veale

Date: 2.10.2012

2
Audit Selection #24
3
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FOR BILLING INQUIRY, CONTACT YOLANDA VALENZUELA AT 602-368-1513

DR #8

RECEIVED
FEB 10 2012

Doc # 3961572000000
Co. 1500 PTN - EPU
2/24/12

19-3
2 P1

(A) Amounts in Dispute
(B) Disputed Charges Submitted for Reimbursement
(C) Agreed To Pay / Reimbursed from Requested

Note:
This invoice is being routed in concurrence with the review. Approval does not preclude us from making a short pay adjustment to the next invoices for issues discovered during the review of this invoice.

CONFIDENTIAL

BECHTEL POWER CORP.
ENGINEERS - CONSTRUCTORS
5651 W. TALAVI BLVD
GLENDALE, AZ 85306

OUTAGE TARGET

"Forecast" Summary

"CONCURRENT PERIOD REQUEST" NO.	PERIOD ENDING	CURRENT PERIOD FORECAST AMOUNT	Estimated Hours	ADJUSTMENT	AMOUNT ADJUSTED (revised)	DATE PST. SUB.	DATE PST. REC'D	AMOUNT PENDING
25489-0811207	11/28/2008			$				
25489-0812263	12/31/2008	$		$		2/30/2008	12/29/2008	
25489-0812263	1/31/2009	$		- $		2/30/2008	12/29/2008	
25489-0901207	2/28/2009			- $				
25489-0902185	3/31/2009			- $				
25489-0903221	4/30/2009			- $				
25489-0904811	5/31/2009	$		- $			5/6/2009	
25489-0905010	6/30/2009	$		- $			6/5/2009	
25489-09060003	7/31/2009	$		- $			7/6/2009	
25489-09070008	8/31/2009	$		- $		6/2/2009	7/31/2009	
25489-09080008	9/30/2009	$		(573,960.21) $		6/30/2009		
25489-09090008	10/31/2009	$		(247,798.42) $		9/30/2009	9/28/2009	
25489-09100008	11/30/2009	$		(280,252.84) $		0/28/2009	10/29/2009	
25489-09110008	12/31/2009	$		(299,734.90) $		1/30/2009	12/3/2009	
25489-09110008	12/31/2009	$		(153291.00)				
25489-09120008	1/31/2010	$		245,347.39 $		2/30/2009	12/31/2009	
25489-10010008	2/28/2010	$		(682,935.47) $		2/2/2010		
25489-10020008	3/31/2010	$		(147,724.61) $		3/1/2010	3/5/2010	
25489-10030008	4/30/2010	$		(25,641.88) $		3/28/2010	3/29/2010	
25489-10040008	5/31/2010	$		144,681.83 $		4/28/2010	5/18/2010	
25489-10050008	6/30/2010	$		418,589.43 $		5/30/2010	5/28/2010	
25489-10060008	7/31/2010	$		490,812.46 $		6/30/2010	6/28/2010	
25489-10070008	8/31/2010	$		70,918.62 $		7/29/2010	8/3/2010	
25489-10080008	9/30/2010	$		847,883.62 $		8/31/2010	8/30/2010	
25489-10090008	10/31/2010	$		(581,491.36) $		9/30/2010	9/30/2010	
25489-10100008	11/30/2010	$		(2,383,284.17) $		0/29/2010	10/28/2010	
25489-10110008	12/31/2010	$		1,892,597.04 $		1/30/2010	11/30/2010	
25489-10120008	1/31/2010	$		(2,213,287.29) $		2/30/2010	12/28/2010	
25489-10120009		$		849,308.04 $		1/10/2010	1/19/2011	
25489-11010008	2/28/2011	$		(48,906.64) $		1/30/2011	1/28/2011	
25489-11020008	3/31/2011	$		184,242.66 $		3/1/2011	3/15/2011	
25489-11030008	4/30/2011	$		1,486,498.73 $		3/30/2011	3/31/2011	
25489-11040008	5/31/2011	$		1,861,186.62 $		4/30/2011	4/29/2011	
25489-11040013	5/31/2011	$		829,188.71		5/30/2011	6/27/2011	
25489-11050008	6/30/2011	$		2,189,198.78 $		5/31/2011	6/17/2011	
25489-11060005	7/31/2011	$		(3,455,838.74) $		6/29/2011	8/27/2011	
25489-11060005	7/31/2011	$		- $		6/29/2011		
25489-11060009	7/31/2011	$		903,848.53 $		6/29/2011	7/7/2011	
25489-11060010	7/31/2011	$				6/29/2011	7/15/2011	
25489-11070008	8/31/2011	$		(1369972.62)		7/28/2011	7/29/2011	
25489-11080008	9/30/2011	$		(3283470.27)		8/30/2011	9/28/2011	
25489-11080011	9/30/2011	$		(29050.55)		8/30/2011	9/29/2011	
25489-11090008	10/31/2011	$		1706797.80		9/2/2011	10/4/2011	
25489-11090011	10/31/2011	$		(51298.91)		9/2/2011		
25489-11100008	11/30/2011	$		3278147.13		0/30/2011	10/31/2011	
25489-11100011	10/31/2011	$		(9444.86)		10/2/2011		
25489-11110011	10/31/2011	$		(536.55)		10/2/2011		
25489-11110014	10/31/2011	$		(4108.66)		10/2/2011		
25489-11119008	12/31/2011	$		(282803.71)		1/30/2011	11/30/2011	
25489-11120008	1/31/2012	$		918233.81		2/29/2011	12/29/2011	
25489-12010008	2/29/2012	$		1629598.38		1/31/2012		
25489-12020008	3/31/2012	$		4310629.44		2/31/2012		
SUBTOTAL		$						
TOTAL					$ 264,753,123.73			$ 176,638,037.71

"Statement Of Cost" Summary

"STATEMENT OF COST" NO.	Actual Hours	Unit Rate Labor	Non-Labor	Fee	AMOUNT	NON LABOR PERIOD ENDING	LABOR PERIOD ENDING
25489-0812263						11/28/2008	11/15/2008
25489-0811207			16.00			12/30/2008	12/14/2008
25489-0902185			184.00			1/31/2009	1/25/2009
25489-0903221						2/28/2009	2/22/2009
25489-0904811						3/31/2009	3/23/2009
25489-0905010						4/30/2009	4/18/2009
25489-09060003	1,197.0	115,446.20	48,813.48			5/31/2009	5/17/2009
25489-09070008	2,858.5	286,998.35	46,880.71			6/30/2009	6/14/2009
25489-09080008	3,776.5	377,209.86	66,829.84			7/26/2009	7/31/2009
25489-09090008	2,411.0	232,581.18	43,638.43			8/31/2009	8/23/2009
25489-09100008	2,264.0	214,906.70	43,846.36			9/30/2009	9/26/2009
25489-09110008	2,462.5	228,265.08	39,726.09			10/18/2009	10/1/2009
25489-09110008	0.00	0.00	0.00			10/18/2009	7/24/2011
25489-09120008	6,219.0	622,847.30	38,406.09			11/30/2009	11/15/2009
25489-10010008	3,799.0	380,630.45	121,351.28			12/31/2009	12/27/2009
25489-10020008	3,166.5	343,008.36	52,986.14			1/31/2010	1/24/2010
25489-10030008	4,969.0	524,396.50	83,561.52			2/28/2010	2/21/2010
25489-10040008	8,424.5	874,806.15	107,794.88			3/31/2010	3/21/2010
25489-10050008	8,042.0	841,958.30	256,949.23			4/30/2010	4/18/2010
25489-10060008	11,092.0	1,282,278.30	816,296.81			5/31/2010	5/18/2010
25489-10070008	11,216.0	1,185,185.50	1,818,463.59			6/30/2010	6/13/2010
25489-10080008	10,676.5	2,048,881.26	1,857,874.81			7/31/2010	7/26/2010
25489-10090008	16,604.5	1,818,834.89	1,218,198.89			8/30/2010	8/22/2010
25489-10100008	18,679.5	1,981,544.45	2,841,936.58			9/30/2010	9/18/2010
25489-10110008	31,906.0	3,166,499.00	6,146,303.45			10/31/2010	10/17/2010
25489-10120008	26,189.5	2,624,884.18	1,879,847.48			11/30/2010	11/14/2010
25489-10120009	0.0	-	-			11/30/2010	11/14/2010
25489-11010008	19,895.5	2,012,134.80	2,734,893.97			12/31/2010	12/26/2010
25489-11020008	12,987.5	1,266,866.85	1,494,436.62			1/31/2011	1/23/2011
25489-11030008	15,869.0	1,570,793.95	3,806,994.52			2/28/2011	2/20/2011
25489-11040008	19,114.5	1,906,325.85	6,353,247.50			3/31/2011	3/20/2011
25489-11040013	0.0	-	828,188.71			3/31/2011	3/20/2011
25489-11050008	37,116.0	3,878,236.35	8,714,108.98			4/30/2011	4/17/2011
25489-11060005	29,463.5	3,129,610.40	4,847,236.41			5/31/2011	5/16/2011
25489-11060005	0.0	-	-				
25489-11060009	0.0	-	-			6/1/2011	5/16/2011
25489-11060010							
25489-11070008	21383.00	2224884.85	5645504.74			6/30/2011	6/12/2011
25489-11080008	37992.00	3960838.90	3960677.27			7/31/2011	7/24/2011
25489-11080011	0.00	0.00	(29959.55)			7/31/2011	7/24/2011
25489-11090008	30519.00	3148268.50	6455328.17			8/31/2011	8/21/2011
25489-11090011	0.00	0.00	(51298.91)			8/31/2011	8/21/2011
25489-11100008	34971.00	3490838.90	7621481.06			9/30/2011	9/18/2011
25489-11100011	0.00	0.00	(9444.86)			9/30/2011	9/18/2011
25489-11110011	0.00	0.00	(536.55)			10/31/2011	10/18/2011
25489-11110014	0.00	0.00	(4108.66)			10/31/2011	10/18/2011
25489-11119008	41289.50	4190898.50	5685788.04			10/31/2011	10/18/2011
25489-11120008	45843.50	4579421.05	8620467.23			11/30/2011	11/13/2011
25489-12010008	73063.50	7298032.05	13788885.96			12/31/2011	12/25/2011
25489-12020008	61912.50	6263015.80	17236315.74			1/31/2012	1/22/2012
	970,512.0						
					$ 182,443,414.73		

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Outage Target Prices
SCHEDULE 1.0
SUMMARY SCHEDULE OF CHARGES

Job : 25489
Invoice No: 25489-12020008

Labor Section	Description	Schedule Ref	Total Hours	Total Amount
1.1	Labor Costs			
	Straight Time	SCHD 2A Col 1	30090.00	
	Over Time	SCHD 2A Col 2	19468.50	
	1.0 Total Labor Costs		49,558.50	
1.2	Labor Costs			
	Straight Time	SCHD 2B Col 1	8403.50	
	Over Time	SCHD 2B Col 2	3950.50	
	1.0 Total Labor Costs		12,354.00	
	5.0 Total Labor Costs Plus Applicable Markups		61,912.50	[redacted]

Non-Labor Section	Description	Schedule Ref	Total Hours	Total Amount
6.1	Non Labor Cost			
	Non Labor Cost	SCHD 3 Col 1	0.00	
	6.0 Total Non Labor Cost		0.00	
	8.0 Total Non-Labor Costs Plus Applicable Markups		0.00	
	9.0 Total Amount Due			[redacted]

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& P.4

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2 P.3

Bechtel #24
Schedules 1.1

A

Page #	Amount
8	[redacted]
13	
42	
106	
131	
148	
168	
171	
184	
217	
225	
228	
280	
283	
310	
319	
393	
399	
402	
413	
417	
446	
463	
471	
475	
486	
492	
505	
530	
541	
547	
571	
578	
599	
603	
616	
622	
625	
634	
638	
2001	
2005	
2113	
2136	
2142	
2148	
2154	
2157	
2160	
2170	
2173	
Total	23,575,529
19-3/3 P.2	23,575,529
	(0)

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Source: DR #8

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Outage Target Prices
SCHEDULE 1.1
SUMMARY OF CHARGES FOR 25489797
Description: SUPPLEMENTATION - OUTAGE 3R26 DISTRIBUTION CABLES

Job : 25489797
Invoice No : 25489-12020008

Labor

Section	Description	Schedule Ref	Total Hours	Total Amount
1.1	Labor Costs			
	Straight Time	SCHD 2A Col 1	30090.00	
	Over Time	SCHD 2A Col 2	19468.50	
1.0	Labor Costs Total		49,558.50	(A) [redacted]

Section	Description	Schedule Ref	Total Hours	Total Amount
1.2	Labor Costs			
	Straight Time	SCHD 2B Col 1	8403.50	
	Over Time	SCHD 2B Col 2	3950.50	
1.0	Labor Costs Total		12,354.00	(B) [redacted]
5.0	Total Labor Costs Plus Applicable Markups		61,912.50	[redacted]

Non-Labor

Section	Description	Schedule Ref	Total Hours	Total Amount
6.1	Non Labor Cost			
	Non Labor Cost	SCHD 3 Col 1	0.00	19-3/2-1 P.13
6.0	Non Labor Cost Total		0.00	
8.0	Total Non-Labor Costs Plus Applicable Markups		0.00	[redacted]

2.0 Total Amount Due

(A) Traced to Schedule 2A - Bechtel Labor Abstract

(B) Traced to Schedule 2B - Agency Labor Abstract Detail

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A

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19-3/2-1

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Sample #24

CONFIDENTIAL

Job : 25489797
Invoice No : 25489-12020008

Outage Target Prices
SCHEDULE 3
NON LABOR EXTRACT
Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	NC	Line Item Description	Ent Amount	Ex Rate	Ent Currency	(1) Billable Amount	Total Amt
(*) 207385120200010	08-FEB-12	0	1% Administration Charge/Craft	[redacted]	1.0000	USD	[redacted]	[redacted]
			Total					
Sal & Wages, Construction Manual (15*)								
6709591201016181 5	03-JAN-12	150	G-T-N 01/03/12/GL Wages		1.0000	USD		
6709591201016181 6	03-JAN-12	150	G-T-N 01/03/12/GL Wages		1.0000	USD		
6709591201016182 0	04-JAN-12	150	G-T-N 01/04/12/GL Wages		1.0000	USD		
6709591201016184 2	04-JAN-12	150	G-T-N 01/04/12/GL Wages		1.0000	USD		
6709591201016185 4	04-JAN-12	150	G-T-N 01/04/12/GL Wages		1.0000	USD		
6709591201016186 6	05-JAN-12	150	G-T-N 01/05/12/GL Wages		1.0000	USD		
6709591201016189 6	10-JAN-12	150	G-T-N 01/10/12/GL Wages		1.0000	USD		
6709591201016189 7	10-JAN-12	150	G-T-N 01/10/12/GL Wages		1.0000	USD		
6709591201016190 6	11-JAN-12	150	G-T-N 01/11/12/GL Wages		1.0000	USD		
6709591201016191 2	10-JAN-12	150	G-T-N 01/10/12/GL Wages		1.0000	USD		
6709591201016192 5	11-JAN-12	150	G-T-N 01/11/12/GL Wages		1.0000	USD		
6709591201016194 4	11-JAN-12	150	G-T-N 01/11/12/GL Wages		1.0000	USD		
6709591201016194 9	12-JAN-12	150	G-T-N 01/12/12/GL Wages		1.0000	USD		
6709591201016195 5	12-JAN-12	150	G-T-N 01/12/12/GL Wages		1.0000	USD		
6709591201016196 2	12-JAN-12	150	G-T-N 01/12/12/GL Wages		1.0000	USD		
6709591201016197 1	12-JAN-12	150	G-T-N 01/12/12/GL Wages		1.0000	USD		
6709591201016198 2	17-JAN-12	150	G-T-N 01/17/12/GL Wages		1.0000	USD		
6709591201016198 4	17-JAN-12	150	G-T-N 01/17/12/GL Wages		1.0000	USD		
6709591201016198 6	18-JAN-12	150	G-T-N 01/18/12/GL Wages		1.0000	USD		
6709591201016199 0	17-JAN-12	150	G-T-N 01/17/12/GL Wages		1.0000	USD		
6709591201016201 3	18-JAN-12	150	G-T-N 01/18/12/GL Wages		1.0000	USD		
6709591201016202 1	18-JAN-12	150	G-T-N 01/18/12/GL Wages		1.0000	USD		
6709591201016202 9	19-JAN-12	150	G-T-N 01/19/12/GL Wages		1.0000	USD		
6709591201016203 5	20-JAN-12	150	G-T-N 01/20/12/GL Wages		1.0000	USD		
6709591201016206 4	24-JAN-12	150	G-T-N 01/24/12/GL Wages		1.0000	USD		
6709591201016206 4	25-JAN-12	150	G-T-N 01/25/12/GL Wages		1.0000	USD		
6709591201016206 6	24-JAN-12	150	G-T-N 01/24/12/GL Wages		1.0000	USD		
6709591201016208 2	25-JAN-12	150	G-T-N 01/25/12/GL Wages		1.0000	USD		
6709591201016208 4	25-JAN-12	150	G-T-N 01/25/12/GL Wages		1.0000	USD		
6709591201016210 8	26-JAN-12	150	G-T-N 01/26/12/GL Wages		1.0000	USD		
6709591201016211 1	26-JAN-12	150	G-T-N 01/26/12/GL Wages		1.0000	USD		
6709591201016211 7	26-JAN-12	150	G-T-N 01/26/12/GL Wages		1.0000	USD		
6709591201016211 9	26-JAN-12	150	G-T-N 01/26/12/GL Wages		1.0000	USD		
6709591201016212 2	26-JAN-12	150	G-T-N 01/26/12/GL Wages		1.0000	USD		
6709591201016212 4	26-JAN-12	150	G-T-N 01/26/12/GL Wages		1.0000	USD		
6709591201016212 6	27-JAN-12	150	G-T-N 01/27/12/GL Wages		1.0000	USD		
6709591201016212 8	27-JAN-12	150	G-T-N 01/27/12/GL Wages		1.0000	USD		

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CONFIDENTIAL

Job : 25489797
Invoice No : 25489-12020008

Outage Target Pages
SCHEDULE
NON LABOR EXTRACT
Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	NC	Line Item Description	Ent Amount	Ex Rate	Ent Currency	(1) Billable Amount	Total Amt
67095912010162136	27-JAN-12	150	G-T-N 01/27/12/GL Wages		1.0000	USD		
67095912010162161	31-JAN-12	150	G-T-N 01/31/12/GL Wages		1.0000	USD		
			Sal & Wages, Construction Manual Total					
Payroll Adds, Payroll Taxes & Contribution (230)								
67095912010161815	03-JAN-12	230	G-T-N 01/03/12/GL ER LIABILITY		1.0000	USD		
67095912010161816	03-JAN-12	230	G-T-N 01/03/12/GL ER LIABILITY		1.0000	USD		
67095912010161820	04-JAN-12	230	G-T-N 01/04/12/GL ER LIABILITY		1.0000	USD		
67095912010161842	04-JAN-12	230	G-T-N 01/04/12/GL ER LIABILITY		1.0000	USD		
67095912010161854	04-JAN-12	230	G-T-N 01/04/12/GL ER LIABILITY		1.0000	USD		
67095912010161866	05-JAN-12	230	G-T-N 01/05/12/GL ER LIABILITY		1.0000	USD		
67095912010161896	10-JAN-12	230	G-T-N 01/10/12/GL ER LIABILITY		1.0000	USD		
67095912010161897	10-JAN-12	230	G-T-N 01/10/12/GL ER LIABILITY		1.0000	USD		
67095912010161906	11-JAN-12	230	G-T-N 01/11/12/GL ER LIABILITY		1.0000	USD		
67095912010161912	10-JAN-12	230	G-T-N 01/10/12/GL ER LIABILITY		1.0000	USD		
67095912010161925	11-JAN-12	230	G-T-N 01/11/12/GL ER LIABILITY		1.0000	USD		
67095912010161944	11-JAN-12	230	G-T-N 01/11/12/GL ER LIABILITY		1.0000	USD		
67095912010161949	12-JAN-12	230	G-T-N 01/12/12/GL ER LIABILITY		1.0000	USD		
67095912010161955	12-JAN-12	230	G-T-N 01/12/12/GL ER LIABILITY		1.0000	USD		
67095912010161962	12-JAN-12	230	G-T-N 01/12/12/GL ER LIABILITY		1.0000	USD		
67095912010161971	12-JAN-12	230	G-T-N 01/12/12/GL ER LIABILITY		1.0000	USD		
67095912010161977	13-JAN-12	230	G-T-N 01/13/12/GL ER LIABILITY		1.0000	USD		
67095912010161982	17-JAN-12	230	G-T-N 01/17/12/GL ER LIABILITY		1.0000	USD		
67095912010161984	17-JAN-12	230	G-T-N 01/17/12/GL ER LIABILITY		1.0000	USD		
67095912010161986	18-JAN-12	230	G-T-N 01/18/12/GL ER LIABILITY		1.0000	USD		
67095912010161990	17-JAN-12	230	G-T-N 01/17/12/GL ER LIABILITY		1.0000	USD		
67095912010162013	18-JAN-12	230	G-T-N 01/18/12/GL ER LIABILITY		1.0000	USD		
67095912010162021	18-JAN-12	230	G-T-N 01/18/12/GL ER LIABILITY		1.0000	USD		
67095912010162029	19-JAN-12	230	G-T-N 01/19/12/GL ER LIABILITY		1.0000	USD		
67095912010162035	20-JAN-12	230	G-T-N 01/20/12/GL ER LIABILITY		1.0000	USD		
67095912010162054	24-JAN-12	230	G-T-N 01/24/12/GL ER LIABILITY		1.0000	USD		
67095912010162064	25-JAN-12	230	G-T-N 01/25/12/GL ER LIABILITY		1.0000	USD		
67095912010162066	24-JAN-12	230	G-T-N 01/24/12/GL ER LIABILITY		1.0000	USD		
67095912010162082	25-JAN-12	230	G-T-N 01/25/12/GL ER LIABILITY		1.0000	USD		
67095912010162084	25-JAN-12	230	G-T-N 01/25/12/GL ER LIABILITY		1.0000	USD		
67095912010162108	26-JAN-12	230	G-T-N 01/26/12/GL ER LIABILITY		1.0000	USD		
67095912010162111	26-JAN-12	230	G-T-N 01/26/12/GL ER LIABILITY		1.0000	USD		
67095912010162113	26-JAN-12	230	G-T-N 01/26/12/GL ER LIABILITY		1.0000	USD		
67095912010162117	26-JAN-12	230	G-T-N 01/26/12/GL ER LIABILITY		1.0000	USD		
67095912010162119	26-JAN-12	230	G-T-N 01/26/12/GL ER LIABILITY		1.0000	USD		
67095912010162122	26-JAN-12	230	G-T-N 01/26/12/GL ER LIABILITY		1.0000	USD		
67095912010162124	26-JAN-12	230	G-T-N 01/26/12/GL ER LIABILITY		1.0000	USD		
67095912010162126	27-JAN-12	230	G-T-N 01/27/12/GL ER LIABILITY		1.0000	USD		
67095912010162128	27-JAN-12	230	G-T-N 01/27/12/GL ER LIABILITY		1.0000	USD		
67095912010162136	27-JAN-12	230	G-T-N 01/27/12/GL ER LIABILITY		1.0000	USD		
67095912010162161	31-JAN-12	230	G-T-N 01/31/12/GL ER LIABILITY		1.0000	USD		
			Payroll Adds, Payroll Taxes & Contribution Total					

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CONFIDENTIAL

Job : 25489797
Invoice No : 25489-12020008

Outage Target Prices
SCHEDULE
NON LABOR EXTRACT
Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	NC	Line Item Description	Ent Amount	Ex. Rate	Ent Currency	(1) Billable Amount	Total Amt
Payroll Adds, Insurance Costs Based On Payroll (24*)								
67095912010161815	03-JAN-12	240	G-T-N 01/03/12/GL ER WORK COMP		1.0000	USD		
67095912010161816	03-JAN-12	240	G-T-N 01/03/12/GL ER WORK COMP		1.0000	USD		
67095912010161830	04-JAN-12	240	G-T-N 01/04/12/GL ER WORK COMP		1.0000	USD		
67095912010161842	04-JAN-12	240	G-T-N 01/04/12/GL ER WORK COMP		1.0000	USD		
67095912010161854	04-JAN-12	240	G-T-N 01/04/12/GL ER WORK COMP		1.0000	USD		
67095912010161866	05-JAN-12	240	G-T-N 01/05/12/GL ER WORK COMP		1.0000	USD		
67095912010161896	10-JAN-12	240	G-T-N 01/10/12/GL ER WORK COMP		1.0000	USD		
67095912010161897	10-JAN-12	240	G-T-N 01/10/12/GL ER WORK COMP		1.0000	USD		
67095912010161906	11-JAN-12	240	G-T-N 01/11/12/GL ER WORK COMP		1.0000	USD		
67095912010161912	10-JAN-12	240	G-T-N 01/10/12/GL ER WORK COMP		1.0000	USD		
67095912010161925	11-JAN-12	240	G-T-N 01/11/12/GL ER WORK COMP		1.0000	USD		
67095912010161944	11-JAN-12	240	G-T-N 01/11/12/GL ER WORK COMP		1.0000	USD		
67095912010161949	12-JAN-12	240	G-T-N 01/12/12/GL ER WORK COMP		1.0000	USD		
67095912010161955	12-JAN-12	240	G-T-N 01/12/12/GL ER WORK COMP		1.0000	USD		
67095912010161962	12-JAN-12	240	G-T-N 01/12/12/GL ER WORK COMP		1.0000	USD		
67095912010161971	12-JAN-12	240	G-T-N 01/12/12/GL ER WORK COMP		1.0000	USD		
67095912010161977	13-JAN-12	240	G-T-N 01/13/12/GL ER WORK COMP		1.0000	USD		
67095912010161982	17-JAN-12	240	G-T-N 01/17/12/GL ER WORK COMP		1.0000	USD		
67095912010161984	17-JAN-12	240	G-T-N 01/17/12/GL ER WORK COMP		1.0000	USD		
67095912010161986	18-JAN-12	240	G-T-N 01/18/12/GL ER WORK COMP		1.0000	USD		
67095912010161990	17-JAN-12	240	G-T-N 01/17/12/GL ER WORK COMP		1.0000	USD		
67095912010162013	18-JAN-12	240	G-T-N 01/18/12/GL ER WORK COMP		1.0000	USD		
67095912010162021	18-JAN-12	240	G-T-N 01/18/12/GL ER WORK COMP		1.0000	USD		
67095912010162029	19-JAN-12	240	G-T-N 01/19/12/GL ER WORK COMP		1.0000	USD		
67095912010162035	20-JAN-12	240	G-T-N 01/20/12/GL ER WORK COMP		1.0000	USD		
67095912010162064	24-JAN-12	240	G-T-N 01/24/12/GL ER WORK COMP		1.0000	USD		
67095912010162064	25-JAN-12	240	G-T-N 01/25/12/GL ER WORK COMP		1.0000	USD		
67095912010162066	24-JAN-12	240	G-T-N 01/24/12/GL ER WORK COMP		1.0000	USD		
67095912010162082	25-JAN-12	240	G-T-N 01/25/12/GL ER WORK COMP		1.0000	USD		
67095912010162084	25-JAN-12	240	G-T-N 01/25/12/GL ER WORK COMP		1.0000	USD		
67095912010162108	26-JAN-12	240	G-T-N 01/26/12/GL ER WORK COMP		1.0000	USD		
67095912010162111	26-JAN-12	240	G-T-N 01/26/12/GL ER WORK COMP		1.0000	USD		
67095912010162113	26-JAN-12	240	G-T-N 01/26/12/GL ER WORK COMP		1.0000	USD		
67095912010162117	26-JAN-12	240	G-T-N 01/26/12/GL ER WORK COMP		1.0000	USD		
67095912010162119	26-JAN-12	240	G-T-N 01/26/12/GL ER WORK COMP		1.0000	USD		
67095912010162122	26-JAN-12	240	G-T-N 01/26/12/GL ER WORK COMP		1.0000	USD		
67095912010162124	26-JAN-12	240	G-T-N 01/26/12/GL ER WORK COMP		1.0000	USD		
67095912010162126	27-JAN-12	240	G-T-N 01/27/12/GL ER WORK COMP		1.0000	USD		
67095912010162128	27-JAN-12	240	G-T-N 01/27/12/GL ER WORK COMP		1.0000	USD		
67095912010162136	27-JAN-12	240	G-T-N 01/27/12/GL ER WORK COMP		1.0000	USD		
67095912010162161	31-JAN-12	240	G-T-N 01/31/12/GL ER WORK COMP		1.0000	USD		
68572912010C022	18-JAN-12	240	TP AON adj DEC 2011/CR CRFT		1.0000	USD		
68572912010C027	19-JAN-12	240	Turkey Point 12/29/11 co/Turkey Point 12/29/11		1.0000	USD		
			Payroll Adds, Insurance Costs Based On Payroll Total					
Payroll Additives Other - Manual (25*)								
67095912010161815	03-JAN-12	250	G-T-N 01/03/12/GL FRINGES		1.0000	USD		

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Outage Target Prices
SCHEDULE
NON LABOR EXTRACT
Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Job: 25413727
Invoice No: 25413-12020008

Source Reference Id	Transaction Date	NC	Line Item Description	A Ent Amount	Ex Rate	Ent Currency	B Billable Amount	C Total Amt
67095912010161816	03-JAN-12	250	G-T-N 01/03/12/GL FRINGES		1.0000	USD		
67095912010161820	04-JAN-12	250	G-T-N 01/04/12/GL FRINGES		1.0000	USD		
67095912010161842	04-JAN-12	250	G-T-N 01/04/12/GL FRINGES		1.0000	USD		
67095912010161854	04-JAN-12	250	G-T-N 01/04/12/GL FRINGES		1.0000	USD		
67095912010161866	05-JAN-12	250	G-T-N 01/05/12/GL FRINGES		1.0000	USD		
67095912010161896	10-JAN-12	250	G-T-N 01/10/12/GL FRINGES		1.0000	USD		
67095912010161897	10-JAN-12	250	G-T-N 01/10/12/GL FRINGES		1.0000	USD		
67095912010161906	11-JAN-12	250	G-T-N 01/11/12/GL FRINGES		1.0000	USD		
67095912010161912	10-JAN-12	250	G-T-N 01/10/12/GL FRINGES		1.0000	USD		
67095912010161925	11-JAN-12	250	G-T-N 01/11/12/GL FRINGES		1.0000	USD		
67095912010161944	11-JAN-12	250	G-T-N 01/11/12/GL FRINGES		1.0000	USD		
67095912010161949	12-JAN-12	250	G-T-N 01/12/12/GL FRINGES		1.0000	USD		
67095912010161955	12-JAN-12	250	G-T-N 01/12/12/GL FRINGES		1.0000	USD		
67095912010161962	12-JAN-12	250	G-T-N 01/12/12/GL FRINGES		1.0000	USD		
67095912010161971	12-JAN-12	250	G-T-N 01/12/12/GL FRINGES		1.0000	USD		
67095912010161982	17-JAN-12	250	G-T-N 01/17/12/GL FRINGES		1.0000	USD		
67095912010161984	17-JAN-12	250	G-T-N 01/17/12/GL FRINGES		1.0000	USD		
67095912010161986	18-JAN-12	250	G-T-N 01/18/12/GL FRINGES		1.0000	USD		
67095912010161990	17-JAN-12	250	G-T-N 01/17/12/GL FRINGES		1.0000	USD		
67095912010162013	18-JAN-12	250	G-T-N 01/18/12/GL FRINGES		1.0000	USD		
67095912010162021	18-JAN-12	250	G-T-N 01/18/12/GL FRINGES		1.0000	USD		
67095912010162029	19-JAN-12	250	G-T-N 01/19/12/GL FRINGES		1.0000	USD		
67095912010162035	20-JAN-12	250	G-T-N 01/20/12/GL FRINGES		1.0000	USD		
67095912010162064	24-JAN-12	250	G-T-N 01/24/12/GL FRINGES		1.0000	USD		
67095912010162064	25-JAN-12	250	G-T-N 01/25/12/GL FRINGES		1.0000	USD		
67095912010162066	24-JAN-12	250	G-T-N 01/24/12/GL FRINGES		1.0000	USD		
67095912010162082	25-JAN-12	250	G-T-N 01/25/12/GL FRINGES		1.0000	USD		
67095912010162084	25-JAN-12	250	G-T-N 01/25/12/GL FRINGES		1.0000	USD		
67095912010162108	26-JAN-12	250	G-T-N 01/26/12/GL FRINGES		1.0000	USD		
67095912010162111	26-JAN-12	250	G-T-N 01/26/12/GL FRINGES		1.0000	USD		
67095912010162117	26-JAN-12	250	G-T-N 01/26/12/GL FRINGES		1.0000	USD		
67095912010162119	26-JAN-12	250	G-T-N 01/26/12/GL FRINGES		1.0000	USD		
67095912010162122	26-JAN-12	250	G-T-N 01/26/12/GL FRINGES		1.0000	USD		
67095912010162124	26-JAN-12	250	G-T-N 01/26/12/GL FRINGES		1.0000	USD		
67095912010162126	27-JAN-12	250	G-T-N 01/27/12/GL FRINGES		1.0000	USD		
67095912010162128	27-JAN-12	250	G-T-N 01/27/12/GL FRINGES		1.0000	USD		
67095912010162136	27-JAN-12	250	G-T-N 01/27/12/GL FRINGES		1.0000	USD		
67095912010162161	31-JAN-12	250	G-T-N 01/31/12/GL FRINGES		1.0000	USD		
G8572912010C026	19-JAN-12	250	TP DEC 2011 FRINGE ADJ/TP DEC 2011 FRINGE AD		1.0000	USD		
			Payroll Additives Other - Manual Total					
Construction Materials & Supplies (31*)				D			E	F
014225105 111212	30-JAN-12	310	PRACTICING PERFECTION IN/ Leadership training		1.0000	USD		
031507445 502000000A	01-FEB-12	310	CONSOLIDATED PIPE & SUPP/		1.0000	USD		
042653634 FLHOM4776	03-JAN-12	310	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM4923	30-JAN-12	310	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM4953	30-JAN-12	310	FASTENAL COMPANY/		1.0000	USD		
043277474 3051853	03-JAN-12	310	I & I SLING INC/		1.0000	USD		

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Job : 25489797
Invoice No : 25489-12020008

Routine Target Prices
SCHEDULE
NON LABOR EXTRACT
Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	PC	Line Item Description	Ent Amount	Ex Rate	Ent Currency	(1) Billable Amount	Total Amt
093853646 701140200	25-JAN-12	310	CERTIFIED SLINGS, INC/	[redacted]	1.0000	USD	[redacted]	[redacted]
093853646 701162500	25-JAN-12	310	CERTIFIED SLINGS, INC/		1.0000	USD		
122389368 105774	10-JAN-12	310	SG STEEL SERVICES CO/		1.0000	USD		
122389368 106230	09-JAN-12	310	SG STEEL SERVICES CO/		1.0000	USD		
122389368 106396	30-JAN-12	310	SG STEEL SERVICES CO/		1.0000	USD		
14970 IN113066	09-JAN-12	310	TY-FLOT INC./ sponge		1.0000	USD		
14970 IN113067	09-JAN-12	310	TY-FLOT INC./		1.0000	USD		
14970 IN113392	04-JAN-12	310	TY-FLOT INC./		1.0000	USD		
161921192 20296JIN	30-JAN-12	310	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 20297511N	30-JAN-12	310	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 20304701N	05-JAN-12	310	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 20304711N	18-JAN-12	310	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 20312105N	30-JAN-12	310	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 20317711N	30-JAN-12	310	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 20318501N	03-JAN-12	310	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 20321201N	23-JAN-12	310	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
606750354 10983034	01-FEB-12	310	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 12215617	17-JAN-12	310	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 13659418	30-JAN-12	310	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 13783428	30-JAN-12	310	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 13859325	30-JAN-12	310	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 13982435	30-JAN-12	310	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 13982436	30-JAN-12	310	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 14562943	30-JAN-12	310	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
962827549 110289	16-JAN-12	310	SULLIVAN AND ASSOCIATES,/		1.0000	USD		
PCARDS1110Q556904782	01-FEB-12	310	PCARD/P 172500 MEDSAFE		1.0000	USD		
PCARDS1110Q556904783	01-FEB-12	310	PCARD/P 172500 MEDSAFE		1.0000	USD		
PCARDS1112Q559369770	01-FEB-12	310	PCARD/P 253848 CONTRACTORS		1.0000	USD		
PCARDS1112Q559430581	01-FEB-12	310	PCARD/P 253848 CAPE ELECTRI		1.0000	USD		
PCARDS1112Q559430971	29-DEC-11	310	PCARD/P 233538 CAPE ELECTRI		1.0000	USD		
PCARDS1112Q559430972	29-DEC-11	310	PCARD/P 233538 CAPE ELECTRI		1.0000	USD		
PCARDS1112Q559736849	01-FEB-12	310	PCARD/P 146501 BAY PORT VAL		1.0000	USD		
PCARDS1112Q559736970	29-DEC-11	310	PCARD/P 233538 CAPE ELECTRI		1.0000	USD		
PCARDS1112Q559805174	29-DEC-11	310	PCARD/P 233538 CAPE ELECTRI		1.0000	USD		
PCARDS1112Q560017962	01-FEB-12	310	PCARD/P 172500 THE HOME DEP		1.0000	USD		
PCARDS1112Q560022757	01-FEB-12	310	PCARD/P 146501 BAY PORT VAL		1.0000	USD		
PCARDS1112Q560138381	01-FEB-12	310	PCARD/P 172500 IMPACT DESIG		1.0000	USD		
PCARDS1112Q560208027	01-FEB-12	310	PCARD/P 146501 BAY PORT VAL		1.0000	USD		
PCARDS1112Q560208028	01-FEB-12	310	PCARD/P 146501 COLLINS PIPE		1.0000	USD		
PCARDS1112Q560208029	01-FEB-12	310	PCARD/P 146501 COLLINS PIPE		1.0000	USD		
PCARDS1112Q560208030	01-FEB-12	310	PCARD/P 146501 COLLINS PIPE		1.0000	USD		
PCARDS1112Q560208031	01-FEB-12	310	PCARD/P 146501 COLLINS PIPE		1.0000	USD		
PCARDS1112Q560208032	01-FEB-12	310	PCARD/P 146501 COLLINS PIPE		1.0000	USD		
PCARDS1112Q560208033	01-FEB-12	310	PCARD/P 146501 COLLINS PIPE		1.0000	USD		
PCARDS1112Q560208034	01-FEB-12	310	PCARD/P 146501 COLLINS PIPE		1.0000	USD		
PCARDS1112Q560208035	01-FEB-12	310	PCARD/P 146501 COLLINS PIPE		1.0000	USD		
PCARDS1112Q560429916	29-DEC-11	310	PCARD/P 233538 SENTRY AIR S		1.0000	USD		
PCARDS1112Q560538841	29-DEC-11	310	PCARD/P 146501 THE HOME DEP		1.0000	USD		
PCARDS1112Q560609417	01-FEB-12	310	PCARD/P 146501 THE HOME DEP		1.0000	USD		

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Job : 25489797
Invoice No : 25489-12020008

Outage Target Prices
SCHEDULE
NON LABOR EXTRACT
Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	NC	Line Item Description	Ent Amount (A)	Ex Rate	Ent Currency	Billable Amount (B) (1)	Total Amt (C)
PCARDS1112Q560609418	29-DEC-11	310	PCARD/P 146501 THE HOME DEP		1.0000	USD		
PCARDS1112Q560609771	01-FEB-12	310	PCARD/P 140175 84-LUMBER #1		1.0000	USD		
PCARDS1112Q560815133	01-FEB-12	310	PCARD/P 140175 CYBERWELD,CO		1.0000	USD		
PCARDS1112Q560815134	01-FEB-12	310	PCARD/P 140175 GEORGIA CARP		1.0000	USD		
PCARDS1201Q560915693	30-JAN-12	310	PCARD/P 253848 NAMASCO CORP		1.0000	USD		
PCARDS1201Q561365715	30-JAN-12	310	PCARD/P 233538 SENTRY AIR S		1.0000	USD		
PCARDS1201Q561365716	30-JAN-12	310	PCARD/P 233538 SENTRY AIR S		1.0000	USD		
PCARDS1201Q561451596	30-JAN-12	310	PCARD/P 140175 PORT-A-COOL		1.0000	USD		
PCARDS1201Q561509038	30-JAN-12	310	PCARD/P 233538 SENTRY AIR S		1.0000	USD		
PCARDS1201Q561704103	30-JAN-12	310	PCARD/P 233538 SENTRY AIR S		1.0000	USD		
PCARDS1201Q561704519	30-JAN-12	310	PCARD/P 140175 HAGEMEYER NA		1.0000	USD		
PCARDS1201Q562262986	30-JAN-12	310	PCARD/P 233538 SENTRY AIR S		1.0000	USD		
			Construction Materials & Supplies Total					
Inland Freight Outside Of The Project Co (32*)								
001903202 957837793	03-JAN-12	329	GRAYBAR ELECTRIC COMPANY/		1.0000	USD		
013299156 29647057001	25-JAN-12	329	SUNBELT RENTALS INC/		1.0000	USD		
013299156 30009285002	25-JAN-12	329	SUNBELT RENTALS INC/		1.0000	USD		
039612668 40832304	12-JAN-12	329	ULINE, INC/		1.0000	USD		
042653634 FLHOM4776	03-JAN-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM4923	30-JAN-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM4953	30-JAN-12	329	FASTENAL COMPANY/		1.0000	USD		
046380093 D123037	25-JAN-12	329	ENTERPRISE RENT-A-CAR IN/		1.0000	USD		
053532065 15858	31-JAN-12	329	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 15859	31-JAN-12	329	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 15908	31-JAN-12	329	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 222568	31-JAN-12	329	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 222682	31-JAN-12	329	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 222683	31-JAN-12	329	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 222684	31-JAN-12	329	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 223655	18-JAN-12	329	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 223657	16-JAN-12	329	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 223658	16-JAN-12	329	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 223659	16-JAN-12	329	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 223660	16-JAN-12	329	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 223661	31-JAN-12	329	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 223662	31-JAN-12	329	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 223668	31-JAN-12	329	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
100961486 2554510	18-JAN-12	329	FLORIDA FLUID SYSTEM TEC/		1.0000	USD		
144114055 P35706210103	03-JAN-12	329	TIGERDIRECT, INC/		1.0000	USD		
14970 IN113066	09-JAN-12	329	TY-FLOT INC/		1.0000	USD		
14970 IN113392	04-JAN-12	329	TY-FLOT INC/		1.0000	USD		
161921192 2022530IN	05-JAN-12	329	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2029631N	30-JAN-12	329	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2029751IN	30-JAN-12	329	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2030110IN	03-JAN-12	329	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2030471IN	18-JAN-12	329	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2031210IN	30-JAN-12	329	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
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High. Floor portable unit, python hose, hepa filter.

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CONFIDENTIAL

Job : 25489797
Invoice No : 25489-12020008

Outage Target Prices
SCHEDULE
NON LABOR EXTRACT
Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	NC	Line Item Description	A Ent Amount	Ex Rate	Ent Currency	B (1) Billable Amount	C Total Amt
166451125 1611961	20-DEC-11	329	ACOUSTIC SONIC INC/		1.0000	USD		
361516271 100135770002	02-JAN-12	329	NEFF CORP/		1.0000	USD		
361516271 100135780002	02-JAN-12	329	NEFF CORP/		1.0000	USD		
361516271 100135800002	02-JAN-12	329	NEFF CORP/		1.0000	USD		
361516271 100136140002	02-JAN-12	329	NEFF CORP/		1.0000	USD		
361516271 100136720002	03-JAN-12	329	NEFF CORP/		1.0000	USD		
361516271 100143330001	27-JAN-12	329	NEFF CORP/		1.0000	USD		
606750354 12984839	01-FEB-12	329	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 13524445	30-JAN-12	329	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
608509626 100118082001	16-JAN-12	329	UNITED RENTALS/		1.0000	USD		
608509626 96272390001	16-JAN-12	329	UNITED RENTALS/		1.0000	USD		
833047355 IN220218	18-JAN-12	329	TUTTIN LOADER CRANE COMP/		1.0000	USD		
874139425 34424	16-JAN-12	329	RANDALL RENTS OF FLORIDA/		1.0000	USD		
Inland Freight Outside Of The Project Co Total								
Office Supplies And Expense (33*)								
171385120 1BB002	27-JAN-12	332	BECHTEL EQUIPMENT/BEO BUSINESS SERVICE		1.0000	USD		
PCARDS1201Q561365961	30-JAN-12	332	PCARD/P 140175 SUMMIT SIGN		1.0000	USD		
PCARDS1201Q562198012	30-JAN-12	332	PCARD/P 140175 NBF NATL BIZ		1.0000	USD		
PCARDS1201Q562256030	30-JAN-12	332	PCARD/P 172500 MINUTEMAN PR		1.0000	USD		
PCARDS1201Q562263192	30-JAN-12	332	PCARD/P 140175 NBF NATL BIZ		1.0000	USD		
144114055 I135706210103	03-JAN-12	338	TIGERDIRECT, INC/		1.0000	USD		
Office Supplies And Expense Total								
Small Tools, Purchase (37*)								
039612668 40832304	12-JAN-12	370	ULINE, INC/		1.0000	USD		
606750354 13524445	30-JAN-12	370	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 13549133	18-JAN-12	370	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
PCARDS1110Q557058317	28-OCT-11	370	PCARD/P 172500 GEOPHYSICAL		1.0000	USD		
PCARDS1110Q557219056	28-OCT-11	370	PCARD/P 172500 GEOPHYSICAL		1.0000	USD		
PCARDS1112Q559870800	29-DEC-11	370	PCARD/P 233538 84-LUMBER #1		1.0000	USD		
PCARDS1201Q561704104	30-JAN-12	370	PCARD/P 233538 NORTHERN TOO		1.0000	USD		
PCARDS1201Q561879707	30-JAN-12	370	PCARD/P 140175 DRILLSPOT.CO		1.0000	USD		
PCARDS1201Q561944923	30-JAN-12	370	PCARD/P 140175 AMAZON MKTPL		1.0000	USD		
PCARDS1201Q561944924	30-JAN-12	370	PCARD/P 140175 DRILLSPOT.CO		1.0000	USD		
Small Tools, Purchase Total								
Other Materials, Supplies, Tools & Ofc E (37*)								
PCARDS1112Q559672760	29-DEC-11	390	PCARD/P 233538 FLORIDA BOLT		1.0000	USD		
PCARDS1201Q562282985	30-JAN-12	390	PCARD/P 233538 WELDSTAR COM		1.0000	USD		
PCARDS1201Q562341763	30-JAN-12	390	PCARD/P 233538 WELDSTAR COM		1.0000	USD		
Other Materials, Supplies, Tools & Ofc E Total								
3rd Parties, Pers Prop Rent Exp, Furn & (41*)								
002812089 67RX06908148	02-JAN-12	412	RING POWER CORPORATION/		1.0000	USD		
002812089 67RX06991839	02-JAN-12	412	RING POWER CORPORATION/		1.0000	USD		

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CONFIDENTIAL

Job : 25489797
Invoice No : 25489-12020008

Outage Target Prices
SCHEDULE
NON LABOR EXTRACT
Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	NC	LineItem Description	A Ent Amount	Ex Rate	Ent Currency	B (1) Billable Amount	C Total Amt
0028120B9 67RX06991844	03-JAN-12	412	RING POWER CORPORATION/		1.0000	USD		
013299156 29647067001	25-JAN-12	412	SUNBELT RENTALS INC/		1.0000	USD		
013299156 29647067009	16-JAN-12	412	SUNBELT RENTALS INC/		1.0000	USD		
013299156 29647067011	16-JAN-12	412	SUNBELT RENTALS INC/		1.0000	USD		
013299156 29647067012A	31-JAN-12	412	SUNBELT RENTALS INC/		1.0000	USD		
013299156 29647067016	31-JAN-12	412	SUNBELT RENTALS INC/		1.0000	USD		
013299156 30009285002	25-JAN-12	412	SUNBELT RENTALS INC/		1.0000	USD		
013299156 30009285006	25-JAN-12	412	SUNBELT RENTALS INC/		1.0000	USD		
013299156 30009285008	30-JAN-12	412	SUNBELT RENTALS INC/		1.0000	USD		
022535790 0000007220	23-JAN-12	412	CLEANPRO ENVIRO SOLUTION/		1.0000	USD		
046380093 D1234584IZ1	01-FEB-12	412	ENTERPRISE RENT-A-CAR IN/		1.0000	USD		
053532065 15858	31-JAN-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 15859	31-JAN-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 15908	31-JAN-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 219239	31-JAN-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 223099	31-JAN-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
100665772 4334543	19-JAN-12	412	MIAMI ICE MACHINE CO/		1.0000	USD		
361516271 100135770003	02-JAN-12	412	NEFF CORP/		1.0000	USD		
361516271 100135780003	02-JAN-12	412	NEFF CORP/		1.0000	USD		
361516271 100135800003	02-JAN-12	412	NEFF CORP/		1.0000	USD		
361516271 100136140003	03-JAN-12	412	NEFF CORP/		1.0000	USD		
361516271 100136630001	02-JAN-12	412	NEFF CORP/		1.0000	USD		
361516271 100136630002	19-JAN-12	412	NEFF CORP/		1.0000	USD		
361516271 100136640001	02-JAN-12	412	NEFF CORP/		1.0000	USD		
361516271 100136640002	20-JAN-12	412	NEFF CORP/		1.0000	USD		
361516271 100142750001	30-JAN-12	412	NEFF CORP/		1.0000	USD		
361516271 100143330001	27-JAN-12	412	NEFF CORP/		1.0000	USD		
608509626 100118062001	16-JAN-12	412	UNITED RENTALS/		1.0000	USD		
608509626 89980994015	16-JAN-12	412	UNITED RENTALS/		1.0000	USD		
608509626 96073158001	16-JAN-12	412	UNITED RENTALS/		1.0000	USD		
608509626 96078470001	16-JAN-12	412	UNITED RENTALS/		1.0000	USD		
608509626 96079249001	16-JAN-12	412	UNITED RENTALS/		1.0000	USD		
608509626 96079649001	16-JAN-12	412	UNITED RENTALS/		1.0000	USD		
874439425 34426	16-JAN-12	412	RANDALL RENTS OF FLORIDA/		1.0000	USD		
			3rd Parties, Pers Prop Rent Exp, Furn & Total					
Furniture & Office Equipment - (Depreciable)								
001902202 957837793	03-JAN-12	422	GRAYBAR ELECTRIC COMPANY/		1.0000	USD		
007984735 0752395	10-JAN-12	422	P AND I SUPPLY CO/		1.0000	USD		
053532065 222568	31-JAN-12	422	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 222569	31-JAN-12	422	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 222680	31-JAN-12	422	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 222681	31-JAN-12	422	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 222682	31-JAN-12	422	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 222683	31-JAN-12	422	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 222684	31-JAN-12	422	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 223452	31-JAN-12	422	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 223453	31-JAN-12	422	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
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CONFIDENTIAL

Outage Target Prices
SCHEDULE
NON LABOR EXTRACT

Job : 25489737
Invoice No : 25489-12020008

Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	NC	Line Item Description	Ent Amount	Ex Rate	Ent Currency	(1) Billable Amount	Total Amt
053532065 223655	18-JAN-12	422	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 223656	16-JAN-12	422	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 223657	16-JAN-12	422	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 223658	16-JAN-12	422	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 223659	16-JAN-12	422	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 223660	16-JAN-12	422	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 223661	31-JAN-12	422	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 223662	31-JAN-12	422	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 223663	31-JAN-12	422	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
078459963 614018	30-JAN-12	422	TROPICAL TRAILER SALES, /		1.0000	USD		
078459963 614020	30-JAN-12	422	TROPICAL TRAILER SALES, /		1.0000	USD		
100961486 2554510	18-JAN-12	422	FLORIDA FLUID SYSTEM TEC/		1.0000	USD		
161921192 20225301N	05-JAN-12	422	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 20301101N	03-JAN-12	422	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 20317201N	31-JAN-12	422	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 20317401N	31-JAN-12	422	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
361516271 100136720002	03-JAN-12	422	NEFF CORP./		1.0000	USD		
361516271 100136720003	20-JAN-12	422	NEFF CORP./		1.0000	USD		
361516271 100136720004	30-JAN-12	422	NEFF CORP./		1.0000	USD		
361516271 100143180001	27-JAN-12	422	NEFF CORP./		1.0000	USD		
608509626 100020166001	16-JAN-12	422	UNITED RENTALS/		1.0000	USD		
608509626 100046045001	19-JAN-12	422	UNITED RENTALS/		1.0000	USD		
608509626 100084695002	16-JAN-12	422	UNITED RENTALS/		1.0000	USD		
608509626 100097643001	19-JAN-12	422	UNITED RENTALS/		1.0000	USD		
608509626 6077370001	16-JAN-12	422	UNITED RENTALS/		1.0000	USD		
608509626 94873364003	16-JAN-12	422	UNITED RENTALS/		1.0000	USD		
608509626 94956709003	19-JAN-12	422	UNITED RENTALS/		1.0000	USD		
608509626 96071803001	16-JAN-12	422	UNITED RENTALS/		1.0000	USD		
608509626 96071803002	16-JAN-12	422	UNITED RENTALS/		1.0000	USD		
608509626 96076994001	16-JAN-12	422	UNITED RENTALS/		1.0000	USD		
608509626 96077370002	16-JAN-12	422	UNITED RENTALS/		1.0000	USD		
608509626 96272330001	16-JAN-12	422	UNITED RENTALS/		1.0000	USD		
608509626 96339274001	19-JAN-12	422	UNITED RENTALS/		1.0000	USD		
608509626 96379782001	19-JAN-12	422	UNITED RENTALS/		1.0000	USD		
608509626 96379782002	19-JAN-12	422	UNITED RENTALS/		1.0000	USD		
833047355 IN220218	18-JAN-12	422	TIFFIN LOADER CRANE COMP/		1.0000	USD		
840791545 100102520008	30-JAN-12	422	NEFF RENTAL/		1.0000	USD		
840791545 100109460006	30-JAN-12	422	NEFF RENTAL/		1.0000	USD		
874439425 33093	19-JAN-12	422	RANDALL RENTS OF FLORIDA/		1.0000	USD		
874439425 33094	19-JAN-12	422	RANDALL RENTS OF FLORIDA/		1.0000	USD		
874439425 33914	16-JAN-12	422	RANDALL RENTS OF FLORIDA/		1.0000	USD		
874439425 34424	16-JAN-12	422	RANDALL RENTS OF FLORIDA/		1.0000	USD		
874439425 34425	16-JAN-12	422	RANDALL RENTS OF FLORIDA/		1.0000	USD		
874439425 34425	18-JAN-12	422	RANDALL RENTS OF FLORIDA/		1.0000	USD		
			Furniture & Office Equipment - (Deprecia Total					
Equipment, Operating Expenses (43*)								
046380093 D122718	25-JAN-12	430	ENTERPRISE RENT-A-CAR IN/		1.0000	USD		

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Job : 25489797
Invoice No : 25489-12020008

Entrance Target Prices
SCHEDULE
NON LABOR EXTRACT
Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	NC	Line Item Description	A Ent Amount	Ex Rate	Ent Currency	B (1) Billable Amount	C Total Amt
046380093D123037	25-JAN-12	430	ENTERPRISE RENT-A-CAR IN/		1.0000	USD		
361516271 100135770002	02-JAN-12	430	NEFF CORP./		1.0000	USD		
361516271 100135780002	02-JAN-12	430	NEFF CORP./		1.0000	USD		
361516271 100135800002	02-JAN-12	430	NEFF CORP./		1.0000	USD		
361516271 100136140002	02-JAN-12	430	NEFF CORP./		1.0000	USD		
608509626 94916687002	19-JAN-12	430	UNITED RENTALS/		1.0000	USD		
608509626 94916687003	19-JAN-12	430	UNITED RENTALS/		1.0000	USD		
608509626 94919807003	16-JAN-12	430	UNITED RENTALS/		1.0000	USD		
608509626 94956709002	16-JAN-12	430	UNITED RENTALS/		1.0000	USD		
608509626 94956709004	19-JAN-12	430	UNITED RENTALS/		1.0000	USD		
608509626 95467657001	16-JAN-12	430	UNITED RENTALS/		1.0000	USD		
608509626 96073158002	16-JAN-12	430	UNITED RENTALS/		1.0000	USD		
685729120100022	18-JAN-12	430	TP AON adj DEC 2011/CRCRFT-EQUIP INS		1.0000	USD		
839370566 0000054800	19-JAN-12	430	DANART AIR CONDITIONING /		1.0000	USD		
839370566 0000055717	19-JAN-12	430	DANART AIR CONDITIONING /		1.0000	USD		
OBARSS1201BFL1	24-JAN-12	430	Fleet Card - Fuel/ Fleet Card - Fuel		1.0000	USD		
PCARDS1109Q553940469	29-SEP-11	430	PCARD/P 519811 EXXONMOBIL		1.0000	USD		
PCARDS1109Q554178061	29-SEP-11	430	PCARD/P 519811 CHEVRON VICT		1.0000	USD		
PCARDS1110Q555660303	28-OCT-11	430	PCARD/P 519811 ARMSTRONG FO		1.0000	USD		
PCARDS1111Q558898421	29-NOV-11	430	PCARD/P 519811 ARMSTRONG FO		1.0000	USD		
			Equipment, Operating Expenses Total					
Ie-Pp Rent-Furniture & Office Equipment (44*)				D			E	F
1713851112BEO01	01-FEB-12	441	BECHTEL EQUIPMENT/BEO BUSINESS SERVICE		1.0000	USD		
1713851201BEO02	27-JAN-12	441	BECHTEL EQUIPMENT/BEO BUSINESS SERVICE		1.0000	USD		
1713851112BEO01	01-FEB-12	442	BECHTEL EQUIPMENT/BEO EQUIPMENT		1.0000	USD		
1713851112BEO04	01-FEB-12	442	BECHTEL EQUIPMENT/BEO EQUIPMENT		1.0000	USD		
1713851201BEO02	27-JAN-12	442	BECHTEL EQUIPMENT/BEO EQUIPMENT		1.0000	USD		
1713851112BEO04	01-FEB-12	443	BECHTEL EQUIPMENT/BEO TOOLS		1.0000	USD		
1713851201BEO02	27-JAN-12	443	BECHTEL EQUIPMENT/BEO TOOLS		1.0000	USD		
			Ie-Pp Rent-Furniture & Office Equipment Total					
3rd Parties-Real Property Rental Expense (46*)				G			H	I
16372 FEB2012	25-JAN-12	460	ROBERT B. HILSON/ Lease Vehicles		1.0000	USD		
016745994 R8046869	19-JAN-12	461	F&M MAFCO, INC./		1.0000	USD		
			3rd Parties-Real Property Rental Expense Total					
U.S. Permanent Office Mail Operations (53*)				J			K	L
1713851201BOC01	31-JAN-12	531	VENDOR PAYMENT/FEDEX - FREDERICK		1.0000	USD		
1713851201BOC02	24-JAN-12	531	VENDOR PAYMENT/FEDEX - BSII(GOV)		1.0000	USD		
			U.S. Permanent Office Mail Operations Total					
Business Travel-Regular (66*)				M			N	O
003029 ER-11-187	12-DEC-11	660	COOPER, JOSEPH GERARD/003029		1.0000	USD		
028451 119300	11-JAN-12	660	JANSEN, MATTHEW GERARD/028451		1.0000	USD		
131547 118985	18-JAN-12	660	CAMPBELL, KENNETH GRANT/131547		1.0000	USD		

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CONFIDENTIAL

Job.: 25489797
Invoice No: 25489_12810008

Outage Target Prices
SCHEDULE
NON LABOR EXTRACT
Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	NC	Line Item Description	A Ent Amount	Ex Rate	Ent Currency	B Billable Amount	C Total Amt
161163 121723	30-JAN-12	660	OPARAOCHA, EKECHI KELECH/161163		1.0000	USD		
168325 114776	13-DEC-11	660	HARRINGTON, JANETTE LEE/168325		1.0000	USD		
171841 115201	23-JAN-12	660	CAVAZOS, JOSE AMARO JR/171841		1.0000	USD		
188283 115477	05-JAN-12	660	ADAMS, JILL SUSAN/188283		1.0000	USD		
188283 118640	19-JAN-12	660	ADAMS, JILL SUSAN/188283		1.0000	USD		
194799 115206	17-JAN-12	660	COOK, MICAH TUCKER/194799		1.0000	USD		
198711 107527	05-JAN-12	660	HORNER, ANDREW WILLIAM/198711		1.0000	USD		
20738811120002	02-DEC-11	660	25489/1[illegible]622 99783		1.0000	USD		
20738811120002	02-DEC-11	660	25489/164598 99269		1.0000	USD		
20738811120002	02-DEC-11	660	25489/167698 105032		1.0000	USD		
20738811120002	02-DEC-11	660	25489/414735 97485		1.0000	USD		
234080 118294	16-JAN-12	660	MESCAL, JEFFERY SCOTT/234080		1.0000	USD		
253915 118086	04-JAN-12	660	CHU, PATRICK PAK-LI/253915		1.0000	USD		
333435 104709	04-NOV-11	660	UTT, ALEXANDER LANE/333435		1.0000	USD		
333435 109603	16-NOV-11	660	UTT, ALEXANDER LANE/333435		1.0000	USD		
733954 119070	09-JAN-12	660	ANDERSON, RICHARD LAWREN/733954		1.0000	USD		
745332 119377	10-JAN-12	660	ROOD, ROBERT EUGENE/745332		1.0000	USD		
745332 119380	10-JAN-12	660	ROOD, ROBERT EUGENE/745332		1.0000	USD		
745332 119381	10-JAN-12	660	ROOD, ROBERT EUGENE/745332		1.0000	USD		
745332 122858	31-JAN-12	660	ROOD, ROBERT EUGENE/745332		1.0000	USD		
780032 93128	25-AUG-11	660	PATTERSON, JOHN M/780032		1.0000	USD		
815942 118153	26-JAN-12	660	OSTROSKY, GEORGE STEVEN/815942		1.0000	USD		
			Business Travel-Regular Total					
Construction Labor And Material Subcontr (83*)								
007829344 051664	23-JAN-12	830	CORNELL & COMPANY STRUCT/ Crane		1.0000	USD		
007829344 051675	23-JAN-12	830	CORNELL & COMPANY STRUCT/ Condenser Pit Lift Asplem		1.0000	USD		
050347103 002233	18-JAN-12	830	RIGGING INTERNATIONAL IN/		1.0000	USD		
071312342 1B	17-JAN-12	830	ABC CONCRETE CUTTING, IN/		1.0000	USD		
095806667 111635	13-JAN-12	830	AQUILEX WSI, INC/		1.0000	USD		
095806667 111746	23-JAN-12	830	AQUILEX WSI, INC/		1.0000	USD		
095806667 111747	23-JAN-12	830	AQUILEX WSI, INC/		1.0000	USD		
095806667 111748	23-JAN-12	830	AQUILEX WSI, INC/		1.0000	USD		
095806667 111749	23-JAN-12	830	AQUILEX WSI, INC/		1.0000	USD		
150072226 2465	23-JAN-12	830	EARTH VIEW, LLC/ concrete Radar & Survey		1.0000	USD		
150603850 3922	18-JAN-12	830	PRECISION SURVEILLANCE C/		1.0000	USD		
15996 0074542	24-JAN-12	830	BROTHERS CONCRETE PUMPIN/		1.0000	USD		
166451125 161196/1	20-DEC-11	830	ACOUSTIC SONIC INC/		1.0000	USD		
602184558 169483	31-JAN-12	830	BEYEL BROTHERS, INC/		1.0000	USD		
602184558 169646	31-JAN-12	830	BEYEL BROTHERS, INC/ Crane Rental		1.0000	USD		
602184558 169648	31-JAN-12	830	BEYEL BROTHERS, INC/ Iron Worker		1.0000	USD		
602184558 169650	31-JAN-12	830	BEYEL BROTHERS, INC/		1.0000	USD		
602184558 169682	31-JAN-12	830	BEYEL BROTHERS, INC/		1.0000	USD		
611643730 2517	18-JAN-12	830	PINNACLE PRECISION SERVI/		1.0000	USD		
623537032 111025	10-JAN-12	830	EMPLOYMENT LEARNING INNO/		1.0000	USD		
626403489 10400	04-JAN-12	830	BERGER'S PROPERTY MAINTE/		1.0000	USD		
626403489 10423	17-JAN-12	830	BERGER'S PROPERTY MAINTE/		1.0000	USD		
849351804 0913605IN	23-JAN-12	830	HYDRATIGHT/D.L. RICCI CO/		1.0000	USD		

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* See WP 19-3 for backup for verification of rates.

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Outage Target Prices
SCHEDULE
NON LABOR EXTRACT

Job : 25489797
Invoice No : 25489-12020008

Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	NC	Line Item Description	Ent Amount	Ex Rate	Ent Currency	Billable Amount	Total Amt
				A			B	C
849351804 0314617IN	18-JAN-12	830	HYDRATIGHT/D.L. RICCI CO/ machine equip. Rental	[redacted]	1.0000	USD	[redacted]	[redacted]
849351804 0314641IN	19-JAN-12	830	HYDRATIGHT/D.L. RICCI CO/		1.0000	USD		
849351804 0314644IN	18-JAN-12	830	HYDRATIGHT/D.L. RICCI CO/		1.0000	USD		
			Construction Labor And Material Subcontr Total					
				D			E	F
Other Subcontracts And Outside Services (89*)								
001242 120103	23-JAN-12	890	CAMPBELL, RANDY M/		1.0000	USD		
001242 120109	23-JAN-12	890	CAMPBELL, RANDY M/		1.0000	USD		
001242 120120	30-JAN-12	890	CAMPBELL, RANDY M/		1.0000	USD		
002320 120122	26-JAN-12	890	WARFORD, CHARLES BYRON/		1.0000	USD		
003858 111223	16-JAN-12	890	COPELAND, WAYNE E/		1.0000	USD		
003858 120106	17-JAN-12	890	COPELAND, WAYNE E/		1.0000	USD		
003858 120120	30-JAN-12	890	COPELAND, WAYNE E/		1.0000	USD		
050347103 002238	23-JAN-12	890	RIGGING INTERNATIONAL IN/ supply of special equipment		1.0000	USD		
050347103 3128P004	02-JAN-12	890	RIGGING INTERNATIONAL IN/ rental preparation & inspection		1.0000	USD		
050347103 3128P005	23-JAN-12	890	RIGGING INTERNATIONAL IN/ mobilization & engineering		1.0000	USD		
132005948 ER140170	11-JAN-12	890	TALASCEND/ pit gantry system		1.0000	USD		
141604343 110206BECH	25-JAN-12	890	HIGH BRIDGE ASSOCIATES, / provide training services		1.0000	USD		
141604343 110250BECH	25-JAN-12	890	HIGH BRIDGE ASSOCIATES, /		1.0000	USD		
145554 120113	23-JAN-12	890	GRAYDON, HUBERT MICHAEL/		1.0000	USD		
145554 120120	26-JAN-12	890	GRAYDON, HUBERT MICHAEL/		1.0000	USD		
1713851201BGS01	31-JAN-12	890	INTERNAL SERVICES/BSQE SERVICE CHARGES		1.0000	USD		
174561 120113	23-JAN-12	890	DELORENZE, FRANCIS JOSEP/		1.0000	USD		
176290 111223	05-JAN-12	890	BLUHM, RAYMOND HENRY/		1.0000	USD		
176290 111227	13-JAN-12	890	BLUHM, RAYMOND HENRY/		1.0000	USD		
176290 111230	17-JAN-12	890	BLUHM, RAYMOND HENRY/		1.0000	USD		
176290 120106	23-JAN-12	890	BLUHM, RAYMOND HENRY/		1.0000	USD		
176290 120115	25-JAN-12	890	BLUHM, RAYMOND HENRY/		1.0000	USD		
1772B9923 92057788	17-JAN-12	890	DAY AND ZIMMERMANN INTER/		1.0000	USD		
187032 120102	23-JAN-12	890	TOLLISON, PHILIP KEITH/		1.0000	USD		
188639 111218	05-JAN-12	890	LYONS, GREGORY DAVID/		1.0000	USD		
188639 111225	05-JAN-12	890	LYONS, GREGORY DAVID/		1.0000	USD		
188639 120101	17-JAN-12	890	LYONS, GREGORY DAVID/		1.0000	USD		
188639 120101A	17-JAN-12	890	LYONS, GREGORY DAVID/		1.0000	USD		
188639 120108	23-JAN-12	890	LYONS, GREGORY DAVID/		1.0000	USD		
188639 120122	30-JAN-12	890	LYONS, GREGORY DAVID/		1.0000	USD		
199642 120109	30-JAN-12	890	BRATCHER, FRANKLIN THOMA/		1.0000	USD		
2308321201OBL01016	30-JAN-12	890	DSQE SERVICE CHARGES/BSQE SERVICE CHARGES automated ultra sonic testing		1.0000	USD		
5243 2012004	23-JAN-12	890	ADVANCED INSPECTION TECH/		1.0000	USD		
5970791 1120003	22-DEC-11	890	CAR RENTAL ALLOCATION/Keith Tollison		1.0000	USD		
P0800 GSSBSQE201130	27-DEC-11	890	GSS/		1.0000	USD		
			Other Subcontracts And Outside Services Total					
External Computer Svcs (94*)								
PCARDS1111Q558323160	29-NOV-11	944	PCARD/P 479994 SHI INTERNAT		1.0000	USD		
			External Computer Svcs Total					

Bechtel Labor

(A) P. 1328 $5,187
1329 7,344
1830 38,386
(79) 50,917

P. 12 10-2-13

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CONFIDENTIAL

Job : 25489797
Invoice No : 25489-12020008

Outage Target Prices
SCHEDULE
NON LABOR EXTRACT
Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	NC	Line Item Description	Ent Amount	Ex Rate	Ent Currency	(1) Billable Amount	Total Amt
			Grand Total	9,364,873.87			9,364,873.87 (6)	9,364,873.87 (6)

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2

19-2-1/13
D-13

19-3/2-1/1

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#24

aquilex ws
2225 Skyland Court
Norcross, Georgia 30071
(678) 728-9100

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

P.1534

Title Sample #24

Project 207577
Bill Rates as of 07-Dec-2011

Craft	Rate
ELECTROMECHANICAL TECH, DT	[redacted]
ELECTROMECHANICAL TECH, OT	
ELECTROMECHANICAL TECH, ST	
FIELD ENGINEER, DT	
FIELD ENGINEER, OT	
FIELD ENGINEER, ST	
LEAD ELECTROMECHANICAL TECH, DT	
LEAD ELECTROMECHANICAL TECH, OT	
LEAD ELECTROMECHANICAL TECH, ST	
NIGHT SHIFT SUPERVISOR, DT	
NIGHT SHIFT SUPERVISOR, OT	
NIGHT SHIFT SUPERVISOR, ST	
PIPEFITTER APPRENTICE 1ST YEAR, DT	
PIPEFITTER APPRENTICE 1ST YEAR, OT	
PIPEFITTER APPRENTICE 1ST YEAR, ST	
PIPEFITTER APPRENTICE 2ND YEAR, DT	
PIPEFITTER APPRENTICE 2ND YEAR, OT	
PIPEFITTER APPRENTICE 2ND YEAR, ST	
PIPEFITTER APPRENTICE 3RD YEAR, DT	
PIPEFITTER APPRENTICE 3RD YEAR, OT	
PIPEFITTER APPRENTICE 3RD YEAR, ST	
PIPEFITTER APPRENTICE 4TH YEAR, DT	
PIPEFITTER APPRENTICE 4TH YEAR, OT	
PIPEFITTER APPRENTICE 4TH YEAR, ST	
PIPEFITTER APPRENTICE 5TH YEAR, DT	
PIPEFITTER APPRENTICE 5TH YEAR, OT	
PIPEFITTER APPRENTICE 5TH YEAR, ST	
PIPEFITTER LOCAL FOREMAN, DT	
PIPEFITTER LOCAL FOREMAN, OT	
PIPEFITTER LOCAL FOREMAN, ST	
PIPEFITTER LOCAL, DT	
PIPEFITTER LOCAL, OT	
PIPEFITTER LOCAL, ST	
PIPEFITTER WELD OPERATOR FOREMAN, DT	
PIPEFITTER WELD OPERATOR FOREMAN, OT	
PIPEFITTER WELD OPERATOR FOREMAN, ST	
PIPEFITTER WELD OPERATOR, DT	
PIPEFITTER WELD OPERATOR, OT	
PIPEFITTER WELD OPERATOR, ST	
PROJECT ADMINISTRATOR/TIMEKEEPER, DT	
PROJECT ADMINISTRATOR/TIMEKEEPER, OT	
PROJECT ADMINISTRATOR/TIMEKEEPER, ST	
PROJECT MANAGER, OT	
PROJECT MANAGER, ST	

A

The information on this report is provided for reference only, is subject to revision, and is not warranted for accuracy. This report shall not be construed or relied upon as a comprehensive report of costs associated with the work.

Rates were compared to schedule labor. 19-3/2-1 P-11

DR#8

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2-1
P.1

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aquilex WSI

2225 Skyland Court
Norcross, Georgia 30071
(678) 728-9100

Craft	Rate
PROJECT MGR DEFAULT, OT	
PROJECT MGR DEFAULT, ST	
SITE MANAGER, DT	
SITE MANAGER, OT	
SITE MANAGER, ST	
SITE SAFETY ENGINEER, DT	
SITE SAFETY ENGINEER, OT	
SITE SAFETY ENGINEER, ST	
SITE SUPERINTENDENT, DT	
SITE SUPERINTENDENT, OT	
SITE SUPERINTENDENT, ST	

A

Expenditure Type	Non-Labor Resource	Rate	UOM	Mark Up
Per Diem Expense			Day	

1

*The information on this report is provided for **reference** only, is subject to revision, and is **not** warranted for accuracy. This report **shall** not be construed or relied upon as a **comprehensive** report of costs associated with the **work**.*

19-3
8-1
P.2

19-3/3

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34

ORIGINAL

Complete

RECEIVED
FEB 10 2012
By

BECHTEL POWER CORP
5651 W. TALAVI BOULEVARD
GLENDALE, ARIZONA 85306-0700

FLORIDA POWER AND LIGHT COMPANY
ST. LUCIE PLANT
6451 S. OCEAN DRIVE
JENSEN BEACH, FL 34957

ATTENTION: JAMIE CRAWFORD/EPU PROJECT

W T Bank of New York
I R New York, NY
[redacted]
F CR: BECHTEL POWER CORP
R Invoice Number: [redacted] 1

PBC 5/16/2013

INVOICE NUMBER	DATE	Job Number	ICS	ACCOUNT	CONTRACT	ISSUING OFFICE
25486-12020005	10-Feb-12	25486-DDD	NO	261-1000	YES	E81A

TERMS: PAYMENT DUE: [redacted]
WHEN MAKING PAYMENT INDICATE INVOICE NUMBER OR ATTACH COPY

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Sample #34

PROJECT: Florida Power & Light Extended Power Uprate Project, St. Lucie Nuclear Power Plant
FPL PO #: 00117820
EPL RELEASE #: 307231
To bill for technical services and related cost in accordance with the contract entered into agreement on November 3rd, 2008.
This invoice includes projected Implementation Target costs through March 2012. This invoice also provides a statement of actual costs for labor, expenses through January 22nd, 2011 and other direct costs through January 31st, 2011 as per Bechtel's standard fiscal month for January 2012.

	INCEPTION TO DATE	CURRENT INVOICE
Projected cost for March 2012		
(Over)/Under Recovery through January 2012		
Required This Invoice		[redacted]
Total Prior Invoices	[redacted]	
Current Funding Request		
Total Invoiced To Date		[redacted]

(23) Engineer Construction

(22)

Project Manager - Joseph Henry Cowhill
Date: 2/10/2012

19-3 P.5

FOR BILLING INQUIRY, CONTACT WARREN LAGUIT AT 602-368-7462

Bechtel and Siemens supported the successful completion of the EPU outages in 2011 and the preparation for the EPU outages in 2012 and 2013.

5891572000 0
2/27/2012

DR#8

19-3
3P.1

TIMG091 - PAYMENT ACCOUNTING

Username: MLG0SN9

Exit or Cancel to return to the payment processing page.

Payment Request	589157200000	Work Order Task		Payment Status	APPROVED
Invoice Number	[redacted]	Company	FPL	Invoice Status	ACCEPTED
Purchase Order	00117820 00002	PO Line	0001		
Contract		Authorization			

Line Details

Payment Level	LINE	Invoice Line	0001	Go To Invoice Line	
Total Number of Lines	0001	Subline		Go to Subline	
Description	PROJ. MANAGEMENT AND ENG. SERVICES AT PSL1 FOR EPU				
Payment Amount	[redacted]	Currency	USD	Balance	

Previous ☐ Next ☐ Details ☐

Accounting

Percent	Compa...	Facility	Group ID	Project	Account	Detail Cost Eleme	Amount	Reference Type	R
99.742549	FPL	PSL	GL	PB0000021593	5750320	DCE	[redacted]	Audit Sample #34	
.257451	FPL	PSL	GL	PB0000018204	5750320	DCE			

ProdG 4.1.0 on WAS7.0

OK Apply Cancel Refresh Execute Options

Bechtel and Siemens supported the successful completion of the EPU outages in 2011 and the preparation for the EPU outages in 2012 and 2013.

BECHTEL POWER CORP.
ENGINEERS - CONSTRUCTORS
5451 W. TALAVI BLVD.
GLENDALE, AZ 85306

IMPLEMENTATION TARGET

"Forecast" Summary

CONCURRENT FUNDS REQUEST NO.	PERIOD ENDING	CURRENT PERIOD FORECAST AMOUNT	Comments	ADJUSTMENT	AMOUNT REQUESTED (Rounded)	DATE PMT. RECD.	DATE PMT. RECD. *	AMOUNT RECEIVED
25456-0811207	11/28/2008	[redacted]			[redacted]	11/26/2008	12/5/2008	[redacted]
25456-0812215	12/31/2008					12/30/2008	12/29/2008	
25486-0813216	1/31/2009			145.16		12/30/2008	12/29/2008	
25486-0901196	2/28/2009			954.85		1/28/2009	2/12/2009	
25486-0902207	3/31/2009			63.50		2/28/2009	3/2/2009	
25486-0903121	4/30/2009			(117,865.30)		3/30/2009	3/30/2009	
25486-0904610	5/31/2009			(184,332.39)		4/28/2009	4/27/2009	
25486-0905629	6/30/2009			147,045.04		5/31/2009	5/26/2009	
25486-0906606	7/31/2009			(97,258.81)		6/30/2009	6/30/2009	
25486-0907611	8/31/2009			(18,564.40)		8/2/2009	7/30/2009	
25486-0908609	9/30/2009			33,478.57		8/30/2009	8/31/2009	
25486-0909603	10/31/2009			(20,254.75)		9/26/2009	9/25/2009	
							Credit applied to short paid invoice 09100003 on mod entry/wiring invoice	
25486-09100005	11/30/2009			(120,286.02)		10/29/2009	11/3/2009	
25486-09110005	12/31/2009			53,948.57		11/30/2009	11/30/2009	
25486-09120005	1/31/2010			93,948.11		12/30/2009	12/31/2009	$
25186-10010005	2/28/2010			138,539.91		1/31/2010	1/29/2010	$
25186-10020012	2/28/2010					2/28/2010		
25186-10020005	3/31/2010			(35,000.81)		3/1/2010	3/5/2010	$
25486-10030005	4/30/2010			122,960.84		3/29/2010	3/26/2010	$
25486-10040005	5/31/2010			49,954.07		5/2/2010	4/30/2010	$
25486-10050005	6/30/2010			228,372.04		5/28/2010	5/28/2010	$
25486-10060005	7/31/2010			(6,23,410.93)		6/30/2010	6/28/2010; 491.30 was applied to 11020010 6/6/2010 applied to 10070003 Mod Engineering invoice	$
25486-10070005	8/31/2010			(699,326.35)		7/29/2010	7/29/2010	$
25486-10080005	9/30/2010			322,372.81		8/29/2010	8/26/2010	$
25486-10090005	10/31/2010			563,487.72		9/29/2010	9/27/2010	$
25486-10100005	11/30/2010			(551,359.53)		10/27/2010	10/28/2010; 1765.19 was applied to 11010013 12/30/2010; 4221.86 was applied to 11010015 65.87 was applied to 11020015	$
25486-11010005	12/31/2010			170,285.38		11/29/2010	12/29/2010	$
25486-11020005	1/31/2011			454,043.84		12/29/2010	12/29/2010	$
25486-11010006	2/28/2011			(1,797,812.42)		1/24/2011	1/25/2011	$
25486-11020005	3/31/2011			(927,356.59)		3/3/2011	2/25/2011	$
							Internal CM applied 1765.19 to 10100005 & 4221.86 to 10110005 Internal CM applied 491.30 to 10060005 & 65.87 to 10110005	
25486-11010015								$
25486-11020015								
25486-11030005	4/30/2011			(30,259.49)		3/25/2011	3/24/2011	$
25486-11040005	5/31/2011			(311,868.37)		4/28/2011	5/4/2011	$
25486-11050005	6/30/2011			(149,794.56)		5/31/2011	6/6/2011	$
25486-11050015						5/31/2011		
25486-11060005	7/31/2011			(210,016.48)		6/28/2011	6/27/2011	$
25486-11070005	8/31/2011			(314,878.23)		7/28/2011	8/18/2011	$
25486-11070015	8/31/2011			579,346.40		8/2/2011	8/11/2011	$
25486-11080005	9/30/2011			(229,624.63)		8/29/2011	8/30/2011	$
25486-11090005	10/31/2011			(1,647,346.52)		9/29/2011	9/6/2011	$
25486-11100005	11/30/2011			(1,043,187.83)		10/30/2011	11/3/2011	$
25486-11110005	12/31/2011			(1,805,645.77)		11/28/2011	11/29/2011	$
25486-11120005	1/31/2012			678,940.88		12/29/2011	1/5/2012	$
25486-12010005	2/29/2012			(864,979.90)		1/31/2012	2/1/2012	$
25486-12020005	3/31/2012			2,036,832.02		3/1/2012		
SUBTOTAL								$
TOTAL								$122,495,469.86

"Statement Of Cost" Summary

"STATEMENT OF COST" NO.	Actual Hours	Unit Rate Labor	Non-Labor	Fee	AMOUNT	NON LABOR PERIOD ENDING	LABOR PERIOD ENDING
25456-0812215	1.65	[redacted]				11/28/2008	11/30/2008
25486-0901196	5.50					32/28/2008	12/14/2008
25486-0902207	0.50					1/31/2009	1/25/2009
25486-0903121	-25.00					2/28/2009	2/22/2009
25486-0904610						3/31/2009	3/22/2009
25486-0905629	3,191.00					4/30/2009	4/19/2009
25486-0906606	874.50					5/31/2009	5/17/2009
25486-0907611	1,133.50					6/30/2009	6/14/2009
25486-0908609	1,466.50					7/31/2009	7/26/2009
25486-0909603	690.00					8/31/2009	8/23/2009
25486-09100005	788.50					9/30/2009	9/30/2009
25486-09110005	664.00					10/16/2009	10/21/2009
25486-09120005	730.50					11/30/2009	11/15/2009
25186-10010005	1,748.50					12/31/2009	12/27/2009
25186-10020012							
25186-10020005	1,302.50					1/31/2010	1/24/2010
25486-10030005	5,884.50					2/28/2010	2/21/2010
25486-10040005	2,896.50					3/31/2010	3/21/2010
25486-10050005	8,345.50					4/30/2010	4/18/2010
25486-10060005	8,912.50					5/31/2010	5/18/2010
25486-10070005	2,572.00					6/30/2010	6/13/2010
25486-10080005	4,662.50					7/31/2010	7/26/2010
25486-10090005	4,126.50					8/31/2010	8/23/2010
25486-10100005	4,218.50					9/30/2010	9/16/2010
25486-11010005	5,665.00					10/31/2010	10/17/2010
25486-11020005	8,991.00					11/30/2010	11/14/2010
25486-11010005	14,815.00					12/31/2010	12/26/2010
25486-11020005	17,971.00					1/31/2011	1/23/2011
25486-11010015							
25486-11030005	24,515.00					2/28/2011	2/25/2011
25486-11040005	19,476.00					3/31/2011	3/30/2011
25486-11050005	13,953.00					4/30/2011	4/17/2011
25486-11050015							
25486-11060005	14,770.00					5/31/2011	5/15/2011
25486-11070005	15,971.00					6/30/2011	6/12/2011
25486-11070015	5,630.00					6/30/2011	6/12/2011
25486-11080005	24,794.00					7/31/2011	7/24/2011
25486-11090005	20,885.00					8/31/2011	8/21/2011
25486-11100005	28,364.00					9/30/2011	9/16/2011
25486-11110005	24,765.00					10/31/2011	10/16/2011
25486-11120005	26,268.00					11/30/2011	11/13/2011
25486-12010005	52,001.50					12/31/2011	12/23/2011
25486-12020005	42,444.00					1/31/2012	1/23/2012
	286,320.00						
					$109,342,301.26		

A Invoice B C D E F G

P.1

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3.1.3

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p.4

Outage Target Prices
SCHEDULE 1.0
SUMMARY SCHEDULE OF CHARGES

Job : 25486
Invoice No: 25486-12020005

Labor Section	Description	Schedule Ref	Total Hours	Total Amount
1.1	Labor Costs			[redacted]
	Straight Time	SCHD 2A Col 1	17186.00	
	Over Time	SCHD 2A Col 2	17913.50	
	1.0 Total Labor Costs		35,079.50	
1.2	Labor Costs			
	Straight Time	SCHD 2B Col 1	4327.00	
	Over Time	SCHD 2B Col 2	3037.50	
	1.0 Total Labor Costs		7,364.50	
	5.0 Total Labor Costs Plus Applicable Markups		42,444.00	

Non-Labor Section	Description	Schedule Ref	Total Hours	Total Amount
6.1	Non Labor Cost			[redacted]
	Non Labor Cost	SCHD 3 Col 1	0.00	
	6.0 Total Non Labor Cost		0.00	
	8.0 Total Non-Labor Costs Plus Applicable Markups		0.00	
	9.0 Total Amount Due			

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3 P.5

A

19-3
3 P.4

Bechtel #34 Schedules 1.1 A	
Page #	Amount
101	[redacted]
103	
113	
117	
678	
727	
745	
749	
758	
775	
788	
797	
814	
819	
828	
832	
848	
853	
863	
873	
898	
902	
905	
916	
918	
920	
922	
953	
957	
987	
1041	
1049	
1068	
1070	
1072	
1079	
1106	
1114	
1120	
1124	
1126	
1128	
1131	
1136	
1139	
Total	16,825,021
19-3/32.4	16,825,021
	0

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3 P.5

Source: DR #8

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Outage Target Prices
SCHEDULE 1.1
SUMMARY OF CHARGES FOR 25486502
Description IMPLEMENTATION OUTAGE FALL 2011 (SL1-24)

Job: 25486502
Invoice No: 25486-12020005

Labor Section	Description	Schedule Ref	Total Hours	Total Amount
1.1	Labor Costs			
	Straight Time	SCHD 2A Col 1	17096.00	
	Over Time	SCHD 2A Col 2	17875.50	
1.0	Labor Costs Total		34,971.50	[redacted]

Section	Description	Schedule Ref	Total Hours	Total Amount
1.2	Labor Costs			
	Straight Time	SCHD 2B Col 1	4367.00	
	Over Time	SCHD 2B Col 2	3037.50	
1.0	Labor Costs Total		7,404.50	[redacted]
5.0	Total Labor Costs Plus Applicable Markups		42,376.00	

Non-Labor Section	Description	Schedule Ref	Total Hours	Total Amount
6.1	Non Labor Cost			
	Non Labor Cost	SCHD 3 Col 1	0.00	
6.0	Non Labor Cost Total		0.00	[redacted]
8.0	Total Non-Labor Costs Plus Applicable Markups		0.00	

9.0 Total Amount Due

(A) Traced to Schedule 2A - Bechtel Labor Abstract
(B) Traced to schedule 2B - Agency Labor Abstract

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A

3/10 19-3

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19-3/3-1

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Sample #34

YN 5/9/2013 PBC

IAW 6/5/13

Job : 25486502
Invoice No : 25486-12020005

Outage Target Prices
SCHEDULE 3
NON LABOR EXTRACT
Description IMPLEMENTATION OUTAGE FALL 2011 (SL1-24)

Source Reference Id	Transaction Date	NC	Line Item Description	Ent Amount	Ex Rate	Ent Currency	(1) Billable Amount	Total Amt
				A			B	C
(*)								
1631921202078O	09-FEB-12	0	1% ADMIN FEE/1% ADMIN FEE	[redacted]	1.0000	USD	[redacted]	[redacted]
			Total					
Sal & Wages, Construction Manual (15*)								
1951431201015182 7	04-JAN-12	150	G-T-N 01/04/12/GL Wages		1.0000	USD		
1951431201015183 4	03-JAN-12	150	G-T-N 01/03/12/GL Wages		1.0000	USD		
1951431201015185 6	04-JAN-12	150	G-T-N 01/04/12/GL Wages		1.0000	USD		
1951431201015186 0	05-JAN-12	150	G-T-N 01/05/12/GL Wages		1.0000	USD		
1951431201015186 2	05-JAN-12	150	G-T-N 01/05/12/GL Wages		1.0000	USD		
1951431201015188 6	09-JAN-12	150	G-T-N 01/09/12/GL Wages		1.0000	USD		
1951431201015190 3	10-JAN-12	150	G-T-N 01/10/12/GL Wages		1.0000	USD		
1951431201015191 5	11-JAN-12	150	G-T-N 01/11/12/GL Wages		1.0000	USD		
1951431201015191 7	11-JAN-12	150	G-T-N 01/11/12/GL Wages		1.0000	USD		
1951431201015192 7	11-JAN-12	150	G-T-N 01/11/12/GL Wages		1.0000	USD		
1951431201015193 1	11-JAN-12	150	G-T-N 01/11/12/GL Wages		1.0000	USD		
1951431201015196 0	12-JAN-12	150	G-T-N 01/12/12/GL Wages		1.0000	USD		
1951431201015197 9	13-JAN-12	150	G-T-N 01/13/12/GL Wages		1.0000	USD		
1951431201015199 2	17-JAN-12	150	G-T-N 01/17/12/GL Wages		1.0000	USD		
1951431201015199 9	17-JAN-12	150	G-T-N 01/17/12/GL Wages		1.0000	USD		
1951431201015200 0	17-JAN-12	150	G-T-N 01/17/12/GL Wages		1.0000	USD		
1951431201015200 6	18-JAN-12	150	G-T-N 01/18/12/GL Wages		1.0000	USD		
1951431201015201 1	18-JAN-12	150	G-T-N 01/18/12/GL Wages		1.0000	USD		
1951431201015201 5	18-JAN-12	150	G-T-N 01/18/12/GL Wages		1.0000	USD		
1951431201015203 3	19-JAN-12	150	G-T-N 01/19/12/GL Wages		1.0000	USD		
1951431201015203 7	20-JAN-12	150	G-T-N 01/20/12/GL Wages		1.0000	USD		
1951431201015203 9	20-JAN-12	150	G-T-N 01/20/12/GL Wages		1.0000	USD		
1951431201015204 6	23-JAN-12	150	G-T-N 01/23/12/GL Wages		1.0000	USD		
1951431201015204 7	23-JAN-12	150	G-T-N 01/23/12/GL Wages		1.0000	USD		
1951431201015207 8	25-JAN-12	150	G-T-N 01/25/12/GL Wages		1.0000	USD		
1951431201015209 4	25-JAN-12	150	G-T-N 01/25/12/GL Wages		1.0000	USD		
1951431201015210 0	25-JAN-12	150	G-T-N 01/25/12/GL Wages		1.0000	USD		
1951431201015210 2	25-JAN-12	150	G-T-N 01/25/12/GL Wages		1.0000	USD		
1951431201015210 4	25-JAN-12	150	G-T-N 01/25/12/GL Wages		1.0000	USD		
1951431201015213 4	27-JAN-12	150	G-T-N 01/27/12/GL Wages		1.0000	USD		
1951431201015214 0	28-JAN-12	150	G-T-N 01/28/12/GL Wages		1.0000	USD		
			Sal & Wages, Construction Manual Total					
Payroll Adds, Payroll Taxes & Contributions (21*)								
1951431201015182 7	04-JAN-12	230	G-T-N 01/04/12/GL ER LIABILITY		1.0000	USD		
1951431201015183 4	03-JAN-12	230	G-T-N 01/03/12/GL ER LIABILITY		1.0000	USD		

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Job : 25486502
Invoice No : 25486-12020005

Outage Target Prices
SCHEDULE 3
NON LABOR EXTRACT
Description IMPLEMENTATION OUTAGE FALL 2011 (SL1-24)

Source Reference Id	Transaction Date	JIC	Line Item Description	A Ext Amount	Ex Rate	Ent Currency	B (1) Billable Amount	C Total Amt
19514312010151856	04-JAN-12	230	G-T-N 01/04/12/GL ER LIABILITY		1.0000	USD		
19514312010151860	05-JAN-12	230	G-T-N 01/05/12/GL ER LIABILITY		1.0000	USD		
19514312010151862	05-JAN-12	230	G-T-N 01/05/12/GL ER LIABILITY		1.0000	USD		
19514312010151886	09-JAN-12	230	G-T-N 01/09/12/GL ER LIABILITY		1.0000	USD		
19514312010151903	10-JAN-12	230	G-T-N 01/10/12/GL ER LIABILITY		1.0000	USD		
19514312010151915	11-JAN-12	230	G-T-N 01/11/12/GL ER LIABILITY		1.0000	USD		
19514312010151917	11-JAN-12	230	G-T-N 01/11/12/GL ER LIABILITY		1.0000	USD		
19514312010151927	11-JAN-12	230	G-T-N 01/11/12/GL ER LIABILITY		1.0000	USD		
19514312010151931	11-JAN-12	230	G-T-N 01/11/12/GL ER LIABILITY		1.0000	USD		
19514312010151960	12-JAN-12	230	G-T-N 01/12/12/GL ER LIABILITY		1.0000	USD		
19514312010151979	13-JAN-12	230	G-T-N 01/13/12/GL ER LIABILITY		1.0000	USD		
19514312010151992	17-JAN-12	230	G-T-N 01/17/12/GL ER LIABILITY		1.0000	USD		
19514312010151999	17-JAN-12	230	G-T-N 01/17/12/GL ER LIABILITY		1.0000	USD		
19514312010152000	17-JAN-12	230	G-T-N 01/17/12/GL ER LIABILITY		1.0000	USD		
19514312010152006	18-JAN-12	230	G-T-N 01/18/12/GL ER LIABILITY		1.0000	USD		
19514312010152011	18-JAN-12	230	G-T-N 01/18/12/GL ER LIABILITY		1.0000	USD		
19514312010152015	18-JAN-12	230	G-T-N 01/18/12/GL ER LIABILITY		1.0000	USD		
19514312010152033	19-JAN-12	230	G-T-N 01/19/12/GL ER LIABILITY		1.0000	USD		
19514312010152037	20-JAN-12	230	G-T-N 01/20/12/GL ER LIABILITY		1.0000	USD		
19514312010152039	20-JAN-12	230	G-T-N 01/20/12/GL ER LIABILITY		1.0000	USD		
19514312010152046	23-JAN-12	230	G-T-N 01/23/12/GL ER LIABILITY		1.0000	USD		
19514312010152047	23-JAN-12	230	G-T-N 01/23/12/GL ER LIABILITY		1.0000	USD		
19514312010152078	25-JAN-12	230	G-T-N 01/25/12/GL ER LIABILITY		1.0000	USD		
19514312010152094	25-JAN-12	230	G-T-N 01/25/12/GL ER LIABILITY		1.0000	USD		
19514312010152100	25-JAN-12	230	G-T-N 01/25/12/GL ER LIABILITY		1.0000	USD		
19514312010152102	25-JAN-12	230	G-T-N 01/25/12/GL ER LIABILITY		1.0000	USD		
19514312010152104	25-JAN-12	230	G-T-N 01/25/12/GL ER LIABILITY		1.0000	USD		
19514312010152134	27-JAN-12	230	G-T-N 01/27/12/GL ER LIABILITY		1.0000	USD		
19514312010152140	28-JAN-12	230	G-T-N 01/28/12/GL ER LIABILITY		1.0000	USD		
			Payroll Adds, Payroll Taxes & Contribution Total					
Payroll Adds, Insurance Costs Based On Payroll (24*)								
19514312010151827	04-JAN-12	240	G-T-N 01/04/12/GL ER WORK COMP		1.0000	USD		
19514312010151834	03-JAN-12	240	G-T-N 01/03/12/GL ER WORK COMP		1.0000	USD		
19514312010151856	04-JAN-12	240	G-T-N 01/04/12/GL ER WORK COMP		1.0000	USD		
19514312010151860	05-JAN-12	240	G-T-N 01/05/12/GL ER WORK COMP		1.0000	USD		
19514312010151862	05-JAN-12	240	G-T-N 01/05/12/GL ER WORK COMP		1.0000	USD		
19514312010151886	09-JAN-12	240	G-T-N 01/09/12/GL ER WORK COMP		1.0000	USD		
19514312010151903	10-JAN-12	240	G-T-N 01/10/12/GL ER WORK COMP		1.0000	USD		
19514312010151915	11-JAN-12	240	G-T-N 01/11/12/GL ER WORK COMP		1.0000	USD		
19514312010151917	11-JAN-12	240	G-T-N 01/11/12/GL ER WORK COMP		1.0000	USD		
19514312010151927	11-JAN-12	240	G-T-N 01/11/12/GL ER WORK COMP		1.0000	USD		
19514312010151931	11-JAN-12	240	G-T-N 01/11/12/GL ER WORK COMP		1.0000	USD		
19514312010151960	12-JAN-12	240	G-T-N 01/12/12/GL ER WORK COMP		1.0000	USD		
19514312010151979	13-JAN-12	240	G-T-N 01/13/12/GL ER WORK COMP		1.0000	USD		
19514312010151992	17-JAN-12	240	G-T-N 01/17/12/GL ER WORK COMP		1.0000	USD		
19514312010151999	17-JAN-12	240	G-T-N 01/17/12/GL ER WORK COMP		1.0000	USD		
19514312010152000	17-JAN-12	240	G-T-N 01/17/12/GL ER WORK COMP		1.0000	USD		
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Job : 25486/502
Invoice No : 25486-12020005

Outage Target Prices
SCHEDULE 3
NON LABOR EXTRACT
Description IMPLEMENTATION OUTAGE FALL 2011 (SL1-24)

Source Reference Id	Transaction Date	NC	Line Item Description	A Ext Amount	Ex Rate	Ext Currency	B (1) Billable Amount	C Total Amt
19514312010152006	18-JAN-12	240	G-T-N 01/18/12/GL ER WORK COMP		1.0000	USD		
19514312010152011	18-JAN-12	240	G-T-N 01/18/12/GL ER WORK COMP		1.0000	USD		
19514312010152015	18-JAN-12	240	G-T-N 01/18/12/GL ER WORK COMP		1.0000	USD		
19514312010152033	19-JAN-12	240	G-T-N 01/19/12/GL ER WORK COMP		1.0000	USD		
19514312010152037	20-JAN-12	240	G-T-N 01/20/12/GL ER WORK COMP		1.0000	USD		
19514312010152039	20-JAN-12	240	G-T-N 01/20/12/GL ER WORK COMP		1.0000	USD		
19514312010152046	23-JAN-12	240	G-T-N 01/23/12/GL ER WORK COMP		1.0000	USD		
19514312010152047	23-JAN-12	240	G-T-N 01/23/12/GL ER WORK COMP		1.0000	USD		
19514312010152078	25-JAN-12	240	G-T-N 01/25/12/GL ER WORK COMP		1.0000	USD		
19514312010152094	25-JAN-12	240	G-T-N 01/25/12/GL ER WORK COMP		1.0000	USD		
19514312010152100	25-JAN-12	240	G-T-N 01/25/12/GL ER WORK COMP		1.0000	USD		
19514312010152102	25-JAN-12	240	G-T-N 01/25/12/GL ER WORK COMP		1.0000	USD		
19514312010152104	25-JAN-12	240	G-T-N 01/25/12/GL ER WORK COMP		1.0000	USD		
19514312010152134	27-JAN-12	240	G-T-N 01/27/12/GL ER WORK COMP		1.0000	USD		
19514312010152140	28-JAN-12	240	G-T-N 01/28/12/GL ER WORK COMP		1.0000	USD		
19514312010C037	19-JAN-12	240	St Lucie AON adj DEC 201/St Lucie AON adj DEC		1.0000	USD		
			Payroll Adds, Insurance Costs Based On Payroll Total					
Payroll-Additives Other - Manual (25%)								
19514312010151827	04-JAN-12	250	G-T-N 01/04/12/GL FRINGES		1.0000	USD		
19514312010151834	03-JAN-12	250	G-T-N 01/03/12/GL FRINGES		1.0000	USD		
19514312010151856	04-JAN-12	250	G-T-N 01/04/12/GL FRINGES		1.0000	USD		
19514312010151860	05-JAN-12	250	G-T-N 01/05/12/GL FRINGES		1.0000	USD		
19514312010151862	05-JAN-12	250	G-T-N 01/05/12/GL FRINGES		1.0000	USD		
19514312010151886	09-JAN-12	250	G-T-N 01/09/12/GL FRINGES		1.0000	USD		
19514312010151903	10-JAN-12	250	G-T-N 01/10/12/GL FRINGES		1.0000	USD		
19514312010151915	11-JAN-12	250	G-T-N 01/11/12/GL FRINGES		1.0000	USD		
19514312010151917	11-JAN-12	250	G-T-N 01/11/12/GL FRINGES		1.0000	USD		
19514812010151927	11-JAN-12	250	G-T-N 01/11/12/GL FRINGES		1.0000	USD		
19514312010151931	11-JAN-12	250	G-T-N 01/11/12/GL FRINGES		1.0000	USD		
19514312010151960	12-JAN-12	250	G-T-N 01/12/12/GL FRINGES		1.0000	USD		
19514312010151979	13-JAN-12	250	G-T-N 01/13/12/GL FRINGES		1.0000	USD		
19514312010151992	17-JAN-12	250	G-T-N 01/17/12/GL FRINGES		1.0000	USD		
19514312010151999	17-JAN-12	250	G-T-N 01/17/12/GL FRINGES		1.0000	USD		
19514312010152000	17-JAN-12	250	G-T-N 01/17/12/GL FRINGES		1.0000	USD		
19514312010152006	18-JAN-12	250	G-T-N 01/18/12/GL FRINGES		1.0000	USD		
19514312010152011	18-JAN-12	250	G-T-N 01/18/12/GL FRINGES		1.0000	USD		
19514312010152015	18-JAN-12	250	G-T-N 01/18/12/GL FRINGES		1.0000	USD		
19514312010152033	19-JAN-12	250	G-T-N 01/19/12/GL FRINGES		1.0000	USD		
19514312010152037	20-JAN-12	250	G-T-N 01/20/12/GL FRINGES		1.0000	USD		
19514312010152039	20-JAN-12	250	G-T-N 01/20/12/GL FRINGES		1.0000	USD		
19514312010152046	23-JAN-12	250	G-T-N 01/23/12/GL FRINGES		1.0000	USD		
19514312010152047	23-JAN-12	250	G-T-N 01/23/12/GL FRINGES		1.0000	USD		
19514312010152078	25-JAN-12	250	G-T-N 01/25/12/GL FRINGES		1.0000	USD		
19514312010152094	25-JAN-12	250	G-T-N 01/25/12/GL FRINGES		1.0000	USD		
19514312010152100	25-JAN-12	250	G-T-N 01/25/12/GL FRINGES		1.0000	USD		
19514312010152102	25-JAN-12	250	G-T-N 01/25/12/GL FRINGES		1.0000	USD		
19514312010152104	25-JAN-12	250	G-T-N 01/25/12/GL FRINGES		1.0000	USD		

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Job : 25486902
Invoice No : 25486-12020005

Outage Target Prices
SCHEDULE 3
NON LABOR EXTRACT
Description IMPLEMENTATION OUTAGE FALL 2011 (SL1-24)

Source Reference M	Date	NC	Line Item Description	Ent Amount	Ex Rate	Ent Currency	(1) Billable Amount	Total Amt
19514312010152134	27-JAN-12	250	G-T-N 01/27/12/GL FRINGES		1.0000	USD		
19514312010152140	28-JAN-12	250	G-T-N 01/28/12/GL FRINGES		1.0000	USD		
19514312010C048	09-NOV-12	250	St. Lucie Dec Fringe Adj/INS-StLucie -WC		1.0000	USD		
			Payroll Additives Other - Manual Total					
Construction Materials & Supplies (31*)								
003297942 9003072061	30-JAN-12	310	AIRGAS SOUTH, INC/		1.0000	USD		
003297942 9003150388	23-JAN-12	310	AIRGAS SOUTH, INC/		1.0000	USD		
00633-4080 587331203	23-JAN-12	310	CAPE ELECTRICAL SUPPLY II		1.0000	USD		
00633-4080 587331204	23-JAN-12	310	CAPE ELECTRICAL SUPPLY II		1.0000	USD		
00633-4080 S200001154005	31-JAN-12	310	CAPE ELECTRICAL SUPPLY II		1.0000	USD		
00633-4080 S200001154011	31-JAN-12	310	CAPE ELECTRICAL SUPPLY II		1.0000	USD		
00633-4080 S200001154013	31-JAN-12	310	CAPE ELECTRICAL SUPPLY II		1.0000	USD		
00633-4080 S200001832001	31-JAN-12	310	CAPE ELECTRICAL SUPPLY II		1.0000	USD		
00633-4080 S200001832003	31-JAN-12	310	CAPE ELECTRICAL SUPPLY II		1.0000	USD		
025023557 1400130	23-JAN-12	310	BASIC WIRE AND CABLE/		1.0000	USD		
025023557 1400340	20-JAN-12	310	BASIC WIRE AND CABLE/		1.0000	USD		
068613835 063412	16-JAN-12	310	UNDERGROUND DEVICES INC/		1.0000	USD		
080811045 8461	02-JAN-12	310	ALLEN GASKET CUTTING MAC/		1.0000	USD		
809992449 02132615	31-JAN-12	310	ENERGY & PROCESS CORPORA/		1.0000	USD		
831500258 INV0025938	03-JAN-12	310	SEI WIRELESS SOLUTIONS, /		1.0000	USD		
847075850 79205	23-JAN-12	310	BERGEN-POWER PIPE SUPPOR/		1.0000	USD		
919226733 PSI1319697	20-JAN-12	310	PAC-VAN, INC/		1.0000	USD		
959112012 820659	23-JAN-12	310	ROCKBESTOS SURPRENANT CA/		1.0000	USD		
959112012 821678	23-JAN-12	310	ROCKBESTOS SURPRENANT CA/		1.0000	USD		
959112012 821699	23-JAN-12	310	ROCKBESTOS SURPRENANT CA/		1.0000	USD		
959112012 821740	23-JAN-12	310	ROCKBESTOS SURPRENANT CA/		1.0000	USD		
959112012 821814	23-JAN-12	310	ROCKBESTOS SURPRENANT CA/		1.0000	USD		
959112012 821815	23-JAN-12	310	ROCKBESTOS SURPRENANT CA/		1.0000	USD		
959112012 821816	23-JAN-12	310	ROCKBESTOS SURPRENANT CA/		1.0000	USD		
959112012 821876	23-JAN-12	310	ROCKBESTOS SURPRENANT CA/		1.0000	USD		
959112012 822063	23-JAN-12	310	ROCKBESTOS SURPRENANT CA/		1.0000	USD		
959112012 822213	23-JAN-12	310	ROCKBESTOS SURPRENANT CA/		1.0000	USD		
PCARDS1201Q560914161	30-JAN-12	310	PCARD/P 619918 CONTRACTORS		1.0000	USD		
PCARDS1201Q560914445	30-JAN-12	310	PCARD/P 144300 CONTRACTORS		1.0000	USD		
PCARDS1201Q560914449	30-JAN-12	310	PCARD/P 144300 CONTRACTORS		1.0000	USD		
PCARDS1201Q560972175	30-JAN-12	310	PCARD/P 619918 CONTRACTORS		1.0000	USD		
PCARDS1201Q561031968	30-JAN-12	310	PCARD/P 619918 I & I SLING		1.0000	USD		
PCARDS1201Q561120538	30-JAN-12	310	PCARD/P 619918 REXEL1140		1.0000	USD		
PCARDS1201Q561120539	30-JAN-12	310	PCARD/P 619918 REXEL1140		1.0000	USD		
PCARDS1201Q561120543	30-JAN-12	310	PCARD/P 619918 FASTENAL COMP		1.0000	USD		
PCARDS1201Q561124843	30-JAN-12	310	PCARD/P 871336 ANVIL INTL		1.0000	USD		
PCARDS1201Q561276444	30-JAN-12	310	PCARD/P 619918 GRAYBAR ELEC		1.0000	USD		
PCARDS1201Q561276450	30-JAN-12	310	PCARD/P 619918 FASTENAL COMP		1.0000	USD		
PCARDS1201Q561361847	30-JAN-12	310	PCARD/P 619918 CONTRACTORS		1.0000	USD		
PCARDS1201Q561361848	30-JAN-12	310	PCARD/P 619918 GRAYBAR ELEC		1.0000	USD		
PCARDS1201Q561570361	30-JAN-12	310	PCARD/P 619918 REXEL1140		1.0000	USD		
PCARDS1201Q561570363	30-JAN-12	310	PCARD/P 619918 REXEL1140		1.0000	USD		

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Display motorbo smartset

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Job : 25486582
Invoice No : 25486-12020005

Outage Target Prices
SCHEDULE 3
NON LABOR EXTRACT
Description IMPLEMENTATION OUTAGE FALL 2011 (SL1-24)

Source Reference Id	Transaction Date	NC	Line Item Description	A Ext Amount	Ex Rate	Ext Currency	B (1) Billable Amount	C Total Amt
PCARDS1201Q561570366	30-JAN-12	310	PCARD/P 619918 CONTRACTORS		1.0000	USD		
PCARDS1201Q561570367	30-JAN-12	310	PCARD/P 619918 CONTRACTORS		1.0000	USD		
PCARDS1201Q561699042	30-JAN-12	310	PCARD/P 619918 REXEL1140		1.0000	USD		
PCARDS1201Q561699043	30-JAN-12	310	PCARD/P 619918 REXEL1140		1.0000	USD		
PCARDS1201Q561879277	30-JAN-12	310	PCARD/P 871336 WELDSTAR COM		1.0000	USD		
PCARDS1201Q562085679	30-JAN-12	310	PCARD/P 619918 CONTRACTORS		1.0000	USD		
PCARDS1201Q562085681	30-JAN-12	310	PCARD/P 619918 CONTRACTORS		1.0000	USD		
PCARDS1201Q562085685	30-JAN-12	310	PCARD/P 619918 GRAYBAR ELEC		1.0000	USD		
PCARDS1201Q562085687	30-JAN-12	310	PCARD/P 619918 FASTENALCOMP		1.0000	USD		
PCARDS1201Q562085688	30-JAN-12	310	PCARD/P 619918 FASTENALCOMP		1.0000	USD		
PCARDS1201Q562085689	30-JAN-12	310	PCARD/P 619918 FASTENALCOMP		1.0000	USD		
PCARDS1201Q562196446	30-JAN-12	310	PCARD/P 619918 GRAYBAR ELEC		1.0000	USD		
PCARDS1201Q562255708	30-JAN-12	310	PCARD/P 619918 INTERSTATE P		1.0000	USD		
PCARDS1201Q562339656	30-JAN-12	310	PCARD/P 619918 REXEL1140		1.0000	USD		
PCARDS1201Q562339657	30-JAN-12	310	PCARD/P 619918 REXEL1140		1.0000	USD		
PCARDS1201Q562341507	30-JAN-12	310	PCARD/P 871336 REXEL1140		1.0000	USD		
PCARDS1201Q562341508	30-JAN-12	310	PCARD/P 871336 REXEL1140		1.0000	USD		
PCARDS1201Q562341509	30-JAN-12	310	PCARD/P 871336 REXEL1140		1.0000	USD		
PCARDS1201Q562341510	30-JAN-12	310	PCARD/P 871336 REXEL1140		1.0000	USD		
Construction Materials & Supplies Total								
Inland Freight Outside Of The Project Co (32*)								
0031005429585524	15-SEP-11	329	WILLIAMS SCOTSMAN, INC/		1.0000	USD		
0250235571400130	23-JAN-12	329	BASIC WIRE AND CABLE/		1.0000	USD		
0250235571400340	20-JAN-12	329	BASIC WIRE AND CABLE/		1.0000	USD		
0291399824934408900S	25-JAN-12	329	RSC HOLDING INC/		1.0000	USD		
0535320652233288	02-JAN-12	329	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
0535320652233289	02-JAN-12	329	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
0535320652233290	02-JAN-12	329	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
0535320652233291	02-JAN-12	329	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
0535320652233292	02-JAN-12	329	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
0535320652233293	02-JAN-12	329	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
0535320652233294	02-JAN-12	329	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
0535320652233296	02-JAN-12	329	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
0806110456461	02-JAN-12	329	ALLEN GASKET CUTTING MAC/		1.0000	USD		
0085099261010004524003	25-JAN-12	329	UNITED RENTALS/		1.0000	USD		
0253527134901703S	30-JAN-12	329	LIFTING GEAR HIRE CORPOR/		1.0000	USD		
0039924491821326I	31-JAN-12	329	ENERGY & PROCESS CORPORA/		1.0000	USD		
8470719331321957 9	20-JAN-12	329	AGGREKO LLC/		1.0000	USD		
8470758507920S	23-JAN-12	329	DEROEN-POWER PIPE SUPPOR/		1.0000	USD		
8497226739PS1319497	20-JAN-12	329	PAC-VAN, INC/		1.0000	USD		
8493518040314108IN	09-JAN-12	329	HYDRATIGHT/D.L. RICCI CO/		1.0000	USD		
9591120128205S9	23-JAN-12	329	ROCKBESTOS SURPRENANT CA/		1.0000	USD		
9591120128216S9	23-JAN-12	329	ROCKBESTOS SURPRENANT CA/		1.0000	USD		
9591120128217405	23-JAN-12	329	ROCKBESTOS SURPRENANT CA/		1.0000	USD		
9591120128218145	23-JAN-12	329	ROCKBESTOS SURPRENANT CA/		1.0000	USD		
9591120128218155	23-JAN-12	329	ROCKBESTOS SURPRENANT CA/		1.0000	USD		
9591120128218765	23-JAN-12	329	ROCKBESTOS SURPRENANT CA/		1.0000	USD		

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Job : 25486582
Invoice No : 25486-12020085

Outage Target Prices
SCHEDULE 3
NON LABOR EXTRACT
Description IMPLEMENTATION OUTAGE FALL 2011 (SL1-24)

Source Reference Id	Transaction Date	NC	Line Item Description	Ent Amount	Ex Rate	Ent Currency	(1) Billable Amount	Total Amt
959112012 822063	23-JAN-12	329	ROCKBESTOS SURPRENANT CA/		1.0000	USD		
959112012 822213	23-JAN-12	329	ROCKBESTOS SURPRENANT CA/		1.0000	USD		
			Inland Freight Outside Of The Project Co Total					
Office Supplies And Expense (33*)								
1713851201B5002	27-JAN-12	332	BECHTEL EQUIPMENT/BED BUSINESS SERVICE		1.0000	USD		
PCARDS1201Q560914156	30-JAN-12	332	PCARD/P 619918 BEST BUY MHT		1.0000	USD		
PCARDS1201Q560914158	30-JAN-12	332	PCARD/P 619918 FASTSIGNS 65		1.0000	USD		
PCARDS1201Q560972173	30-JAN-12	332	PCARD/P 619918 SEQUOIA DIST		1.0000	USD		
PCARDS1201Q561361845	30-JAN-12	332	PCARD/P 619918 PRACLE INC		1.0000	USD		
PCARDS1201Q561877858	30-JAN-12	332	PCARD/P 619918 HUSKIE TOOLS		1.0000	USD		
PCARDS1201Q561941632	30-JAN-12	332	PCARD/P 619918 OFFICE PRODU		1.0000	USD		
PCARDS1201Q561941633	30-JAN-12	332	PCARD/P 619918 DRILLCO NATI		1.0000	USD		
PCARDS1201Q562085683	30-JAN-12	332	PCARD/P 619918 ANDERSON LAD		1.0000	USD		
PCARDS1201Q562255714	30-JAN-12	332	PCARD/P 619918 RANDOLPH AUS		1.0000	USD		
			Office Supplies And Expense Total					
Small Tools, Purchase (37*)								
PCARDS1201Q562255717	30-JAN-12	370	PCARD/P 619918 HYTORC HYTOR		1.0000	USD		
			Small Tools, Purchase Total					
Other Materials, Supplies, Tools & Otc E (37*)								
PCARDS1201Q561805121	30-JAN-12	390	PCARD/P 619918 TAPEBROTHERS		1.0000	USD		
			Other Materials, Supplies, Tools & Otc E Total					
3rd Parties, Pers Prop Rent Eqp, Purch & (41*)								
PCARDS1201Q562196445	30-JAN-12	410	PCARD/P 619918 ECONOMY PART		1.0000	USD		
PCARDS1201Q562255711	30-JAN-12	410	PCARD/P 619918 UNITED RENTA		1.0000	USD		
PCARDS1201Q562255712	30-JAN-12	410	PCARD/P 619918 UNITED RENTA		1.0000	USD		
PCARDS1201Q562255713	30-JAN-12	410	PCARD/P 619918 UNITED RENTA		1.0000	USD		
0028120891 35RX06955157	05-DEC-11	412	RING POWER CORPORATION/		1.0000	USD		
0028120891 35RX06962093	05-DEC-11	412	RING POWER CORPORATION/		1.0000	USD		
0028120891 35RX06964652	05-DEC-11	412	RING POWER CORPORATION/		1.0000	USD		
0028120891 35RX06964629	05-DEC-11	412	RING POWER CORPORATION/		1.0000	USD		
0028120891 35RX06966736	05-DEC-11	412	RING POWER CORPORATION/		1.0000	USD		
0028120891 35RX07015007	23-JAN-12	412	RING POWER CORPORATION/		1.0000	USD		
0028120891 42RX06991792	30-JAN-12	412	RING POWER CORPORATION/		1.0000	USD		
0028120891 42RX07009781	23-JAN-12	412	RING POWER CORPORATION/		1.0000	USD		
0028120891 42RX07036944	23-JAN-12	412	RING POWER CORPORATION/		1.0000	USD		
0028120891 RX06899009	09-NOV-11	412	RING POWER CORPORATION/		1.0000	USD		
00310054Z2 95855824	15-SEP-11	412	WILLIAMS SCOTSMAN, INC/		1.0000	USD		
016745994 R8048352	23-JAN-12	412	F&M MAFCO, INC/		1.0000	USD		
016745994 R8048630	23-JAN-12	412	F&M MAFCO, INC/		1.0000	USD		
016745994 R8048932	23-JAN-12	412	F&M MAFCO, INC/		1.0000	USD		
016745994 R8048933	23-JAN-12	412	F&M MAFCO, INC/		1.0000	USD		
016745994 R8049040	23-JAN-12	412	F&M MAFCO, INC/		1.0000	USD		

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Job: 25486502
Invoice No: 25486-12020005

Outage Target Prices
SCHEDULE 3
NON LABOR EXTRACT
Description IMPLEMENTATION OUTAGE FALL 2011 (SL1-24)

Source Reference Id	Transaction Date	NC	Line Item Description	Ext Amount	Ex Rate	Bill Currency	(1) Billable Amount	Total Amt
016745994 R8049031	23-JAN-12	412	F&M MAFCO, INC/	[redacted]	1.0000	USD	[redacted]	[redacted]
016745994 R8049264	23-JAN-12	412	F&M MAFCO, INC/		1.0000	USD		
029139982 49346089003	30-JAN-12	412	RSC HOLDING INC/		1.0000	USD		
029139982 49346089006	30-JAN-12	412	RSC HOLDING INC/		1.0000	USD		
029139982 49568025002	06-JAN-12	412	RSC HOLDING INC/		1.0000	USD		
029139982 49568025003	25-JAN-12	412	RSC HOLDING INC/		1.0000	USD		
040425765 3375	23-JAN-12	412	EDWARDS MOVING AND RIGGI		1.0000	USD		
053532065 222148	23-JAN-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 222593	23-JAN-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 222732	23-JAN-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 222733	25-JAN-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 223328	02-JAN-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 223329	02-JAN-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 223330	02-JAN-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 223331	02-JAN-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 223332	02-JAN-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 223333	02-JAN-12	412	SIMS CRANE AND EQUIPMEI		1.0000	USD		
053532065 223334	02-JAN-12	412	SIMS CRANE AND EQUIPMEI		1.0000	USD		
053532065 223335	02-JAN-12	412	SIMS CRANE AND EQUIPMEI		1.0000	USD		
053532065 223336	02-JAN-12	412	SIMS CRANE AND EQUIPMEI		1.0000	USD		
053532065 223337	02-JAN-12	412	SIMS CRANE AND EQUIPMEN		1.0000	USD		
053532065 223437	23-JAN-12	412	SIMS CRANE AND EQUIPMEN		1.0000	USD		
053532065 223442	23-JAN-12	412	SIMS CRANE AND EQUIPMEN		1.0000	USD		
053532065 223443	23-JAN-12	412	SIMS CRANE AND EQUIPMEN		1.0000	USD		
053532065 223720	23-JAN-12	412	SIMS CRANE AND EQUIPMEN		1.0000	USD		
053532065 223722	23-JAN-12	412	SIMS CRANE AND EQUIPMEN		1.0000	USD		
053532065 223723	23-JAN-12	412	SIMS CRANE AND EQUIPMEN		1.0000	USD		
053532065 223730	23-JAN-12	412	SIMS CRANE AND EQUIPMEN		1.0000	USD		
053532065 224149	25-JAN-12	412	SIMS CRANE AND EQUIPMENT		1.0000	USD		
053532065 224150	25-JAN-12	412	SIMS CRANE AND EQUIPMENT		1.0000	USD		
053532065 224151	25-JAN-12	412	SIMS CRANE AND EQUIPMENT		1.0000	USD		
053532065 224166	25-JAN-12	412	SIMS CRANE AND EQUIPMENT		1.0000	USD		
053532065 224167	25-JAN-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 224168	25-JAN-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 224169	25-JAN-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 224170	25-JAN-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 224171	25-JAN-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 224172	25-JAN-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 224173	25-JAN-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 224174	25-JAN-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 224175	25-JAN-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 224176	25-JAN-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
118062157 170048637	09-FEB-12	412	MOBILE MINI, INC./		1.0000	USD		
118062157 170049440	09-FEB-12	412	MOBILE MINI, INC./		1.0000	USD		
118062157 170049669	09-FEB-12	412	MOBILE MINI, INC./		1.0000	USD		
608509626 100004524001	23-JAN-12	412	UNITED RENTALS/		1.0000	USD		
608509626 100025532002	23-JAN-12	412	UNITED RENTALS/		1.0000	USD		
608509626 100445123001	23-JAN-12	412	UNITED RENTALS/		1.0000	USD		
608509626 100674752001	23-JAN-12	412	UNITED RENTALS/		1.0000	USD		

$4150.25
Needs receipt

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Job : 25486902
Invoice No : 25486-12020005

Outage Target Prices
SCHEDULE 3
NON LABOR EXTRACT
Description IMPLEMENTATION OUTAGE FALL 2011 (SL1-24)

Source Reference Id	Transaction Date	NC	Line Item Description	Est Amount	Ex Rate	Est Currency	Billable Amount	Total Amt
608509626 96063034002	23-JAN-12	412	UNITED RENTALS/		1.0000	USD		
608509626 96339556002	23-JAN-12	412	UNITED RENTALS/		1.0000	USD		
608509626 96341492002	23-JAN-12	412	UNITED RENTALS/		1.0000	USD		
608509626 96357580002	23-JAN-12	412	UNITED RENTALS/		1.0000	USD		
608509626 96357580003	25-JAN-12	412	UNITED RENTALS/		1.0000	USD		
608509626 96359847001	26-JAN-12	412	UNITED RENTALS/		1.0000	USD		
625332713 43017053	09-JAN-12	412	LIFTING GEAR HIRE CO/		1.0000	USD		
625332713 43017065	25-JAN-12	412	LIFTING GEAR HIRE CO/		1.0000	USD		
625332713 43017130	25-JAN-12	412	LIFTING GEAR HIRE CO/		1.0000	USD		
625332713 70000975	30-JAN-12	412	LIFTING GEAR HIRE CO		1.0000	USD		
847071933 13219579	20-JAN-12	412	AGGREKO LLC/		1.0000	USD		
847071933 13220828	23-JAN-12	412	AGGREKO LLC/		1.0000	USD		
847071933 13222395	23-JAN-12	412	AGGREKO LLC/		1.0000	USD		
847071933 13222397	23-JAN-12	412	AGGREKO LLC/		1.0000	USD		
847071933 13223679	24-JAN-12	412	AGGREKO LLC/		1.0000	USD		
847071933 13223684	24-JAN-12	412	AGGREKO LLC/		1.0000	USD		
874439425 34308	23-JAN-12	412	RANDALL RENTS OF FLORIDA/		1.0000	USD		
874439425 34302	23-JAN-12	412	RANDALL RENTS OF FLORIDA/		1.0000	USD		
874439425 34391	23-JAN-12	412	RANDALL RENTS OF FLORIDA/		1.0000	USD		
9798 51121525	30-JAN-12	412	MAXIM CRANE WORKS/		1.0000	USD		
3rd Parties: Pers Prop Rent Exp, Furn & Total								
Equipment, Operating Expenses (43*)								
195743120100037	19-JAN-12	430	St Lucie AON adj DEC 2011/St Lucie AON adj DEC		1.0000	USD		
PCARDS1201Q362085676	30-JAN-12	430	PCARD/P 619918 PALM TRUCKS		1.0000	USD		
Equipment, Operating Expenses Total								
Ie-Pp Rent-Furniture & Office Equipment (44*)								
1713851201BE002	27-JAN-12	441	BECHTEL EQUIPMENT/BEO BUSINESS SERVICE		1.0000	USD		
1713851201BE002	27-JAN-12	442	BECHTEL EQUIPMENT/BEO EQUIPMENT		1.0000	USD		
1713851201BE002	09-FEB-12	442	BECHTEL EQUIPMENT/BEO EQUIPMENT		1.0000	USD		
1713851201BE003	09-FEB-12	442	BECHTEL EQUIPMENT/BEO EQUIPMENT		1.0000	USD		
1713851201BE002	27-JAN-12	443	BECHTEL EQUIPMENT/BEO TOOLS		1.0000	USD		
Ie-Pp Rent-Furniture & Office Equipment Total								
Real Property Operating Expenses (47*)								
PCARDS1201Q360914159	30-JAN-12	470	PCARD/P 619918 LOWES OF JE		1.0000	USD		
PCARDS1201Q361177044	30-JAN-12	470	PCARD/P 619918 PLUMBING & I		1.0000	USD		
PCARDS1201Q361177045	30-JAN-12	470	PCARD/P 619918 LOWES OF JE		1.0000	USD		
PCARDS1201Q362085677	30-JAN-12	470	PCARD/P 619918 LOWES OF JE		1.0000	USD		
Real Property Operating Expenses Total								
Telephone (51*)								
165192120200774	02-FEB-12	510	25486 ADJ/1713851112R2204		1.0000	USD		
1713851412R2302	30-DEC-11	510	TELEPHONE SERVICES/TELEPHONE		1.0000	USD		
Telephone Total								

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Job: 25456
Invoice No: 25456-120206

Outage Target Prices
SCHEDULE 3
NON LABOR EXTRACT
Description IMPLEMENTATION OUTAGE FALL 2011 (SL1-24)

Source Reference Id	Transaction Date	NC	Line Item Description	Ent Amount	Ex Rate	Ent Currency	(1) Billable Amount	Total Amt
U.S. Permanent Office Mail Operations (53*)								
233787120101850	24-JAN-12	530	December 2011 postage re/December 2011 postage		1.0000	USD		
233787120101850	09-FEB-12	530	December 2011 postage re/December 2011 postage		1.0000	USD		
1713851201BOC02	24-JAN-12	531	VENDOR PAYMENT/FEDEX - B3II(GOV)		1.0000	USD		
PCARDS1201Q561120541	30-JAN-12	531	PCARD/P 619918 ACTION COURI		1.0000	USD		
PCARDS1201Q561120542	30-JAN-12	531	PCARD/P 619918 ACTION COURI		1.0000	USD		
			U.S. Permanent Office Mail Operations Total					
Telephone-Recoveries-Unit Rate Or Other (58*)								
1651921202007T4	02-FEB-12	580	25456 ADJ/1713851112BZ304		1.0000	USD		
			Telephone-Recoveries-Unit Rate Or Other Total					
Business Travel-Regular (66*)								
154460 118630	16-JAN-12	660	STANOLLEWICZ, NICHOLAS RY/154460		1.0000	USD		
176645 115797	03-JAN-12	660	SPEARS, BILL JOE/176645		1.0000	USD		
176645 118080	10-JAN-12	660	SPEARS, BILL JOE/176645		1.0000	USD		
176645 118863	06-JAN-12	660	SPEARS, BILL JOE/176645		1.0000	USD		
176645 119610	25-JAN-12	660	SPEARS, BILL JOE/176645		1.0000	USD		
200103 111231	11-JAN-12	660	BRYAN, EDWARD G/200103		1.0000	USD		
200103 120110	23-JAN-12	660	BRYAN, EDWARD G/200103		1.0000	USD		
207397120106001	17-JAN-12	660	DINERS CLUB/T671955 KNACK/HOLIDAY		1.0000	USD		
207397120106001	17-JAN-12	660	DINERS CLUB/TAGIFEE KNACK/HOLIDAY		1.0000	USD		
361270 118065	09-JAN-12	660	MORRISON, DANIEL E/361270		1.0000	USD		
361270 119378	23-JAN-12	660	MORRISON, DANIEL E/361270		1.0000	USD		
721997 116869	02-JAN-12	660	MOYA, DANIEL CANTU/721997		1.0000	USD		
			Business Travel-Regular Total					
Other Employee Related Expenses (77*)								
PCARDS1201Q561031965	30-JAN-12	791	PCARD/P 619918 PUBLIX #1350		1.0000	USD		
PCARDS1201Q562339658	30-JAN-12	793	PCARD/P 619918 EK EKCESSORI		1.0000	USD		
			Other Employee Related Expenses Total					
Construction Labor And Material Subcontr (53*)								
0137503131201921	10-JAN-12	830	ELECTRICAL BUILDERS, INC/		1.0000	USD		
094788007 12340401220	10-JAN-12	830	SIMPLEXGRINNELL/		1.0000	USD		
11708311 044079	09-FEB-12	830	AMERICAN CRANE & EQUIPME/		1.0000	USD		
849351804 03133418N	09-JAN-12	830	HYDRATIGHT/D.L. RICCI CO/		1.0000	USD		
849351804 03136108N	24-JAN-12	830	HYDRATIGHT/D.L. RICCI CO/		1.0000	USD		
849351804 03136908N	25-JAN-12	830	HYDRATIGHT/D.L. RICCI CO/		1.0000	USD		
849351804 03141088N	02-FEB-12	830	HYDRATIGHT/D.L. RICCI CO/		1.0000	USD		
849351804 03141918N	30-JAN-12	830	HYDRATIGHT/D.L. RICCI CO/		1.0000	USD		
849351804 03142798M	25-JAN-12	830	HYDRATIGHT/D.L. RICCI CO/		1.0000	USD		
849351804 03142808N	25-JAN-12	830	HYDRATIGHT/D.L. RICCI CO/		1.0000	USD		
849351804 03146868N	21-JAN-12	830	HYDRATIGHT/D.L. RICCI CO/		1.0000	USD		
PCARDS1201Q561276543	30-JAN-12	830	PCARD/P 144300 LUDECA INC L		1.0000	USD		

A B C D E F G H I J K L

Progress billing for electrical work completed @ PSL 1&2
Labor to work on crane
Machining service labor & expenses
In house adjustments
Rebilling

(A) Labor & perdiem for work performed @ PSL 1&2 (Reason drawing for transformer badging (Progress billing).

(B) Offset

Traced to invoice

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Job : 25486982
Invoice No : 25486-12020005

Outage Target Prices
SCHEDULE 3
NON LABOR EXTRACT
Description IMPLEMENTATION OUTAGE FALL 2011 (SL1-24)

Source Reference Id	Transaction Date	NC	Line Item Description	Ext Amount	Ex Rate	Ext Currency	Billable Amount	Total Amt
PCARDS1201Q561699795	30-JAN-12	830	PCARD/P 144300 NAMASCO CORP		1.0000	USD		
PCARDS1201Q561805117	30-JAN-12	830	PCARD/P 619918 DL RICCI COR		1.0000	USD		
PCARDS1201Q561877859	30-JAN-12	830	PCARD/P 619918 DL RICCI COR		1.0000	USD		
			Construction Labor And Material Subcontr Total					
Other Subcontracts And Outside Services (87*)								
001236 111223	12-JAN-12	890	CHRISTOPHER, MARINELLA/		1.0000	USD		
069631851 1043369	19-JAN-12	890	TEAM INDUSTRIAL SERVICES/		1.0000	USD		
069631851 1043370	20-JAN-12	890	TEAM INDUSTRIAL SERVICES/		1.0000	USD		
069631851 1046842	20-JAN-12	890	TEAM INDUSTRIAL SERVICES/		1.0000	USD		
069631851 1049457	20-JAN-12	890	TEAM INDUSTRIAL SERVICES/		1.0000	USD		
069631851 1049511	20-JAN-12	890	TEAM INDUSTRIAL SERVICES/		1.0000	USD		
118670124 115350	27-JAN-12	890	KEY CONTROLS INC/		1.0000	USD		
118670124 116052	27-JAN-12	890	KEY CONTROLS INC/		1.0000	USD		
196586 111219	12-JAN-12	890	ENCARNACION, SAMUEL/		1.0000	USD		
230896 120106	30-JAN-12	890	PICYOR, CHERIE MICHELLE/		1.0000	USD		
268765 111209	05-JAN-12	890	MCKINNEY, LANE NELSON/		1.0000	USD		
5243 2011163	02-JAN-12	890	ADVANCED INSPECTION TECH		1.0000	USD		
5243 2012003	25-JAN-12	890	ADVANCED INSPECTION TECH		1.0000	USD		
			Other Subcontracts And Outside Services Total					
Other Expense (99*)								
PCARDS1201Q561879276	30-JAN-12	990	PCARD/P 871336 SAFETY & BOO		1.0000	USD		
			Other Expense Total					
			Grand Total	6,008,103.91			6,008,103.91 (6)	6,008,103.91 (8)

Provide inspection service for the nuclear project. Penetrant inspection

Providing inspection service w/ Automated Ultrasonic testing (AUT) system.

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Labored to invoice.

2.157

19-3. 3 P.6

19-3/3 P.10

10-3/4

Audit Selection #62:
Bechtel is the Engineering, Procurement and Construction (EPC) vendor for the Uprate. Bechtel supported the successful completion of the EPU outages in 2011 and the preparation for the EPU outages in 2012 and 2013.

62 KK 6/5/13

BECHTEL POWER CORP
5275 N. 99th Avenue
GLENDALE, ARIZONA 85305

☐ ORIGINAL

YN 5/14/2013 PBC

FLORIDA POWER AND LIGHT COMPANY
TURKEY POINT NUCLEAR PLANT
9760 SW 344TH STREET
HOMESTEAD, FL 33035

ATTENTION : WANDA ROSA/EPU PROJECT

W T Bank of New York
T R New York, NY
[redacted]
F CR: BECHTEL POWER CORP
R Invoice Number: [redacted] 1 ? PBC

INVOICE NUMBER	DATE	Job Number	ICS	ACCOUNT	CONTRACT	ISSUING OFFICE
25489-12050008	11-May-12	25489-DDD	NO	261-1000	YES	E81A

TERMS: PAYMENT DUE : [redacted]
WHEN MAKING PAYMENT INDICATE INVOICE NUMBER OR ATTACH COPY

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Sample #62

PROJECT: Florida Power & Light Extended Power Uprate Project, Turkey Point
FPL PO # : 00117809
FPL RELEASE # : 307254
To bill for technical services and related cost in accordance with the contract entered into agreement on
This invoice covers projected Outage Target costs through June 2012. This invoice also provides a statement of actual costs for labor expenses through April 15th, 2012 and other direct costs through April 30th, 2012 as per Bechtel's standard fiscal month for April 2012.

	INCEPTION TO DATE	CURRENT INVOICE
Projected cost for June 2012	[redacted]	$ [redacted]
(Over)/Under Recovery through April 2012		$
Total Funds Requested to Date		Required This Invoice $
Total Prior Invoices		
Current Funding Request		
Total Invoiced To Date		

Audit Selection #62
2 3 4 5 6 7

Less: Previous month's invoice 25489-12030008 disputed charges (A) Recommendations to dispute charges: various letters and attached not payment

5/17/12

19-3 P.8

Project Manager - Michael Robinson

Date: 11 MAY 2012

LING INQUIRY, CONTACT YOLANDA VALENZUELA AT 602-368-1513

RECEIVED MAY 11 2012

DR # 4028672000000
Co. 1500 RTO- EPU
5/17/12

(A) Disputed amount
(B) Amounts approved for payments

DR #8

19-3 H P.1

Note:
This invoice is being routed in concurrence with the review. Approval does not preclude us from making a short pay adjustment to the next invoices for issues discovered during the review of this invoice.

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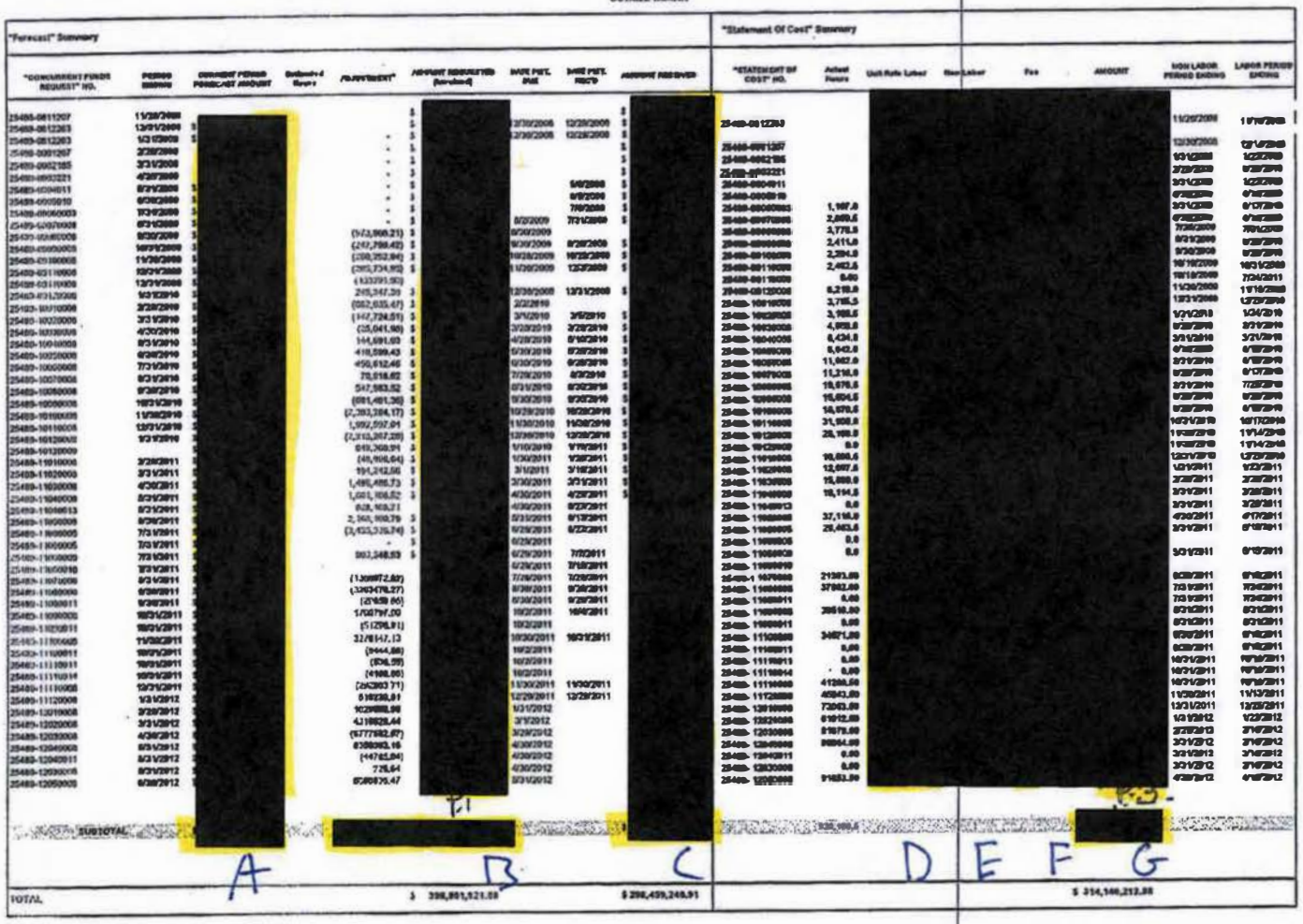
BECHTEL POWER CORP.
ENGINEERS - CONSTRUCTORS
3313 N. 59th Ave.
GLENDALE, AZ 85395

OUTAGE TARGET



1

4/4/12

CONFIDENTIAL

P.12

Outage Target Prices
SCHEDULE 1.0
SUMMARY SCHEDULE OF CHARGES

Job : 25489
Invoice No: 25489-12050008

Labor Section	Description	Schedule Ref	Total Hours	Total Amount
1.1	Labor Costs			
	Straight Time	SCHD 2A Col 1	45577.50	
	Over Time	SCHD 2A Col 2	29454.00	
	1.0 Total Labor Costs		75,031.50	
1.2	Labor Costs			
	Straight Time	SCHD 2B Col 1	10421.50	
	Over Time	SCHD 2B Col 2	6400.50	
	1.0 Total Labor Costs		16,822.00	
	5.0 Total Labor Costs Plus Applicable Markups		91,853.50	

Non-Labor Section	Description	Schedule Ref	Total Hours	Total Amount
6.1	Non Labor Cost			
	Non Labor Cost	SCHD 3 Col 1	0.00	
	6.0 Total Non Labor Cost		0.00	
	8.0 Total Non-Labor Costs Plus Applicable Markups		0.00	
	9.0 Total Amount Due			

P.2

A

19-3
4 P.3

CONFIDENTIAL

1525

Outage Target Prices
SCHEDULE 1.1
SUMMARY OF CHARGES FOR 25489797
Description: IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Job : 25489797
Invoice No : 25489-12050008

Labor

Section	Description	Schedule Ref	Total Hours	Total Amount
1.1	Labor Costs			
	Straight Time	SCHD 2A Col 1	43105.50	
	Over Time	SCHD 2A Col 2	29454.00	
1.0	Labor Costs Total		72,559.50	[redacted]

(A) P. 1,571

Section	Description	Schedule Ref	Total Hours	Total Amount
1.2	Labor Costs			
	Straight Time	SCHD 2B Col 1	10421.50	
	Over Time	SCHD 2B Col 2	6400.50	
1.0	Labor Costs Total		16,822.00	[redacted]

(B) P. 1,583

5.0	Total Labor Costs Plus Applicable Markups		89,381.50	

Non-Labor

Section	Description	Schedule Ref	Total Hours	Total Amount
6.1	Non Labor Cost			
	Non Labor Cost	SCHD 3 Col 1	0.00	
6.0	Non Labor Cost Total		0.00	[redacted]

P. 1,602

8.0	Total Non-Labor Costs Plus Applicable Markups	0.00	

P. 5

9.0 Total Amount Due

A

(A) Traced to Schedule 2A - Posted Labor Abstract

(B) Traced to Schedule 2B - Agency Labor Abstract

12-3
11 pg

A B C

Bechtel #59 Schedules 1.1		Bechtel #61 Schedules 1.1		Bechtel #62 Schedules 1.1	
Page #	Amount	Page #	Amount	Page #	Amount
33	[redacted]	4	[redacted]	396	[redacted]
43		18		403	
50		27		441	
56		39		458	
61		50		490	
66		61		493	
75		71		547	
80		81		606	
83		107		610	
86		110		614	
93		121		737	
96		132		770	
101		142		773	
107		152		873	
115		186		875	
120		196		974	
123		207		979	
126		217		1022	
129		226		1153	
134		235		1179	
139		245		1183	
145		254		1189	
151		262		1192	
156		272		1198	
159		284		1232	
164		293		1249	
167		302		1255	
170		310		1285	
174		319		1299	
177		328		1330	
180		337		1361	
183		346		1370	
186		357		1403	
191		366		1406	
194		374		1425	
197		393		1455	
204		405		1463	
207		416		1488	
210		422		1477	
213		436		1480	
216		448		1490	
219		472		1493	
224		483		1497	
227		486		1501	
232		509		1514	
235		521		1521	
238		253		1525	
569		532		3760	
644		543		3783	
647		547		3871	
659		549		3904	
672		552			
680		563			
683		594		3906	
688		604		3909	
691		606		3911	
698		616		3914	
709		629		3917	
712		650		3924	
717		653		3930	
722		663		3933	
727		665		3936	
735		675		3940	
740		678		3943	
745		680		3945	
753		682		3950	
758		684			47,716,636
761		686			47,716,636
764		688			(1)
769		691			
772		694			
777		697			
783		701			
788		703			
791		708			
796		710			
799		713			
805		716			
808		720			
811		722			
814		727			
820		731			
823		734			
826		737			
831		742			
834		748			
839		751			
842					
846					
849					
854					
857					
862					
	6,987,962				
	6,987,962				
	-				

2.11

19-3
49.5

Source: DR #3

19-3/4-1

Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Sample #68

6/5/13
YD
5/14/2013 1585.
PBC

CONFIDENTIAL

Job: 25489797
Invoice No: 25489-12050008

Outage Target Prices
SCHEDULE 3
NON LABOR EXTRACT
Description IMPLEMENTATION : OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	NC	Line Item Description	Ent Amount	Ex Rate	Ent Currency	(1) Billable Amount	Total Amt
				A			B	C
(*)								
2073881205003	04-MAY-12	0	1% Administration Charge/Craft	[redacted]	1.0000	USD	[redacted]	[redacted]
			Total					
Sal & Wages, Construction Manual (15*)								
6709591204016290S	01-APR-12	150	G-T-N 04/04/12/GL Wages		1.0000	USD		
6709591204016292G	01-APR-12	150	G-T-N 04/04/12/GL Wages		1.0000	USD		
6709591204016292S	01-APR-12	150	G-T-N 04/04/12/GL Wages		1.0000	USD		
6709591204016298G	10-APR-12	150	G-T-N 04/10/12/GL Wages		1.0000	USD		
6709591204016298S	10-APR-12	150	G-T-N 04/10/12/GL Wages		1.0000	USD		
6709591204016299S	11-APR-12	150	G-T-N 04/11/12/GL Wages		1.0000	USD		
6709591204016301S	12-APR-12	150	G-T-N 04/12/12/GL Wages		1.0000	USD		
6709591204016303S	13-APR-12	150	G-T-N 04/13/12/GL Wages		1.0000	USD		
6709591204016304S	18-APR-12	150	G-T-N 04/18/12/GL Wages		1.0000	USD		
6709591204016304G	18-APR-12	150	G-T-N 04/18/12/GL Wages		1.0000	USD		
6709591204016308S	18-APR-12	150	G-T-N 04/18/12/GL Wages		1.0000	USD		
6709591204016310S	20-APR-12	150	G-T-N 04/20/12/GL Wages		1.0000	USD		
6709591204016311S	20-APR-12	150	G-T-N 04/20/12/GL Wages		1.0000	USD		
6709591204016314S	25-APR-12	150	G-T-N 04/25/12/GL Wages		1.0000	USD		
6709591204016316S	26-APR-12	150	G-T-N 04/26/12/GL Wages		1.0000	USD		
6709591204016317S	27-APR-12	150	G-T-N 04/27/12/GL Wages		1.0000	USD		
6709591204016318S	27-APR-12	150	G-T-N 04/27/12/GL Wages		1.0000	USD		
6709591204016318A	30-APR-12	150	G-T-N 04/30/12/GL Wages		1.0000	USD		
6709591204016320A	30-APR-12	150	G-T-N 04/30/12/GL Wages		1.0000	USD		
			Sal & Wages, Construction Manual Total					
Payroll Adds, Payroll Taxes & Contribution (23*)								
6709591204016290S	01-APR-12	230	G-T-N 04/04/12/GL ER LIABILITY		1.0000	USD		
6709591204016292G	01-APR-12	230	G-T-N 04/04/12/GL ER LIABILITY		1.0000	USD		
6709591204016292S	01-APR-12	230	G-T-N 04/04/12/GL ER LIABILITY		1.0000	USD		
6709591204016295I	05-APR-12	230	G-T-N 04/05/12/GL ER LIABILITY		1.0000	USD		
6709591204016298G	10-APR-12	230	G-T-N 04/10/12/GL ER LIABILITY		1.0000	USD		
6709591204016298S	10-APR-12	230	G-T-N 04/10/12/GL ER LIABILITY		1.0000	USD		
6709591204016299S	11-APR-12	230	G-T-N 04/11/12/GL ER LIABILITY		1.0000	USD		
6709591204016301S	12-APR-12	230	G-T-N 04/12/12/GL ER LIABILITY		1.0000	USD		
6709591204016303S	13-APR-12	230	G-T-N 04/13/12/GL ER LIABILITY		1.0000	USD		
6709591204016304S	18-APR-12	230	G-T-N 04/18/12/GL ER LIABILITY		1.0000	USD		
6709591204016304G	18-APR-12	230	G-T-N 04/18/12/GL Wages		1.0000	USD		
6709591204016308S	18-APR-12	230	G-T-N 04/18/12/GL ER LIABILITY		1.0000	USD		
6709591204016308G	18-APR-12	230	G-T-N 04/18/12/GL ER LIABILITY		1.0000	USD		
6709591204016310S	20-APR-12	230	G-T-N 04/20/12/GL ER LIABILITY		1.0000	USD		

19-3
25-1 P1

DR #8

YD
5/14/2013

1586

CONFIDENTIAL

Job : 25489797
Invoice No : 25489-12050008

Outage Target Places
SCHEDULE
NON LABOR EXTRACT
Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	NC	Line Item Description	A Ent Amount	Ex Rate	Ent Currency	B (1) Billable Amount	C Total Amt
67095912040163111	20-APR-12	230	G-T-N 04/20/12/GL ER LIABILITY		1.0000	USD		
67095912040163142	25-APR-12	230	G-T-N 04/25/12/GL ER LIABILITY		1.0000	USD		
67095912040163142	25-APR-12	230	G-T-N 04/25/12/GL Wages		1.0000	USD		
67095912040163162	26-APR-12	230	G-T-N 04/26/12/GL ER LIABILITY		1.0000	USD		
67095912040163176	27-APR-12	230	G-T-N 04/27/12/GL ER LIABILITY		1.0000	USD		
67095912040163182	27-APR-12	230	G-T-N 04/27/12/GL ER LIABILITY		1.0000	USD		
67095912040163184	30-APR-12	230	G-T-N 04/30/12/GL ER LIABILITY		1.0000	USD		
67095912040163204	30-APR-12	230	G-T-N 04/30/12/GL ER LIABILITY		1.0000	USD		
			Payroll Adds, Payroll Taxes & Contribution Total					
Payroll Adds, Insurance Costs Based On Payroll (24*)								
67095912040162908	04-APR-12	240	G-T-N 04/04/12/GL ER WORK COMP		1.0000	USD		
67095912040162926	04-APR-12	240	G-T-N 04/04/12/GL ER WORK COMP		1.0000	USD		
67095912040162928	04-APR-12	240	G-T-N 04/04/12/GL ER WORK COMP		1.0000	USD		
67095912040162951	05-APR-12	240	G-T-N 04/05/12/GL ER WORK COMP		1.0000	USD		
67095912040162986	10-APR-12	240	G-T-N 04/10/12/GL ER WORK COMP		1.0000	USD		
67095912040162987	10-APR-12	240	G-T-N 04/10/12/GL ER WORK COMP		1.0000	USD		
67095912040162998	11-APR-12	240	G-T-N 04/11/12/GL ER WORK COMP		1.0000	USD		
67095912040163012	12-APR-12	240	G-T-N 04/12/12/GL ER WORK COMP		1.0000	USD		
67095912040163035	13-APR-12	240	G-T-N 04/13/12/GL ER WORK COMP		1.0000	USD		
67095912040163044	18-APR-12	240	G-T-N 04/18/12/GL ER WORK COMP		1.0000	USD		
67095912040163047	18-APR-12	240	G-T-N 04/18/12/GL ER WORK COMP		1.0000	USD		
67095912040163089	18-APR-12	240	G-T-N 04/18/12/GL ER WORK COMP		1.0000	USD		
67095912040163109	20-APR-12	240	G-T-N 04/20/12/GL ER WORK COMP		1.0000	USD		
67095912040163111	20-APR-12	240	G-T-N 04/20/12/GL ER WORK COMP		1.0000	USD		
67095912040163142	25-APR-12	240	G-T-N 04/25/12/GL ER WORK COMP		1.0000	USD		
67095912040163162	26-APR-12	240	G-T-N 04/26/12/GL ER WORK COMP		1.0000	USD		
67095912040163176	27-APR-12	240	G-T-N 04/27/12/GL ER WORK COMP		1.0000	USD		
67095912040163180	27-APR-12	240	G-T-N 04/27/12/GL ER WORK COMP		1.0000	USD		
67095912040163182	27-APR-12	240	G-T-N 04/27/12/GL ER WORK COMP		1.0000	USD		
67095912040163184	30-APR-12	240	G-T-N 04/30/12/GL ER WORK COMP		1.0000	USD		
67095912040163204	30-APR-12	240	G-T-N 04/30/12/GL ER WORK COMP		1.0000	USD		
67095912040CD24	17-APR-12	240	TP AON adj MAR 2012/CR CRFT		1.0000	USD		
			Payroll Adds, Insurance Costs Based On Payroll Total					
Payroll Additives Other - Manual (25*)								
67095912020CD50	28-FEB-12	250	TP JAN 2012 FRINGE ADJ/FRINGE-TP		1.0000	USD		
67095912030CD61	31-MAR-12	250	TP FEB 2012 FRINGE ADJ/FRINGE-TP		1.0000	USD		
67095912040162908	04-APR-12	250	G-T-N 04/04/12/GL FRINGES		1.0000	USD		
67095912040162926	04-APR-12	250	G-T-N 04/04/12/GL FRINGES		1.0000	USD		
67095912040162928	04-APR-12	250	G-T-N 04/04/12/GL FRINGES		1.0000	USD		
67095912040162986	10-APR-12	250	G-T-N 04/10/12/GL FRINGES		1.0000	USD		
67095912040162987	10-APR-12	250	G-T-N 04/10/12/GL FRINGES		1.0000	USD		
67095912040162998	11-APR-12	250	G-T-N 04/11/12/GL FRINGES		1.0000	USD		
67095912040163012	12-APR-12	250	G-T-N 04/12/12/GL FRINGES		1.0000	USD		
67095912040163035	13-APR-12	250	G-T-N 04/13/12/GL FRINGES		1.0000	USD		
67095912040163044	18-APR-12	250	G-T-N 04/18/12/GL FRINGES		1.0000	USD		
67095912040163044	18-APR-12	250	G-T-N 04/18/12/GL Wages		1.0000	USD		

A-1-a 10-3-14

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CONFIDENTIAL

Job: 25489797
Invoice No: 25489-12850008

Outage Target Prices
SCHEDULE
NON LABOR EXTRACT
Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	NC	Line Item Description	A Ent Amount	Ex Rate	Ent Currency	B (1) Billable Amount	C Total Amt
67095912040163047	18-APR-12	250	G-T-N 04/18/12/GL FRINGES		1.0000	USD		
67095912040163089	18-APR-12	250	G-T-N 04/18/12/GL FRINGES		1.0000	USD		
67095912040163109	20-APR-12	250	G-T-N 04/20/12/GL FRINGES		1.0000	USD		
67095912040163111	20-APR-12	250	G-T-N 04/20/12/GL FRINGES		1.0000	USD		
67095912040163142	25-APR-12	250	G-T-N 04/25/12/GL FRINGES		1.0000	USD		
67095912040163142	25-APR-12	250	G-T-N 04/25/12/GL Wages		1.0000	USD		
67095912040163162	26-APR-12	250	G-T-N 04/26/12/GL FRINGES		1.0000	USD		
67095912040163176	27-APR-12	250	G-T-N 04/27/12/GL FRINGES		1.0000	USD		
67095912040163182	27-APR-12	250	G-T-N 04/27/12/GL FRINGES		1.0000	USD		
67095912040163184	30-APR-12	250	G-T-N 04/30/12/GL FRINGES		1.0000	USD		
67095912040163204	30-APR-12	250	G-T-N 04/30/12/GL FRINGES		1.0000	USD		
			Payroll Additives Other - Manual Total					
Construction Materials & Supplies (31*)								
001903202 958128577	02-MAY-12	310	GRAYBAR ELECTRIC COMPANY/		1.0000	USD		
001903202 958244974	16-APR-12	310	GRAYBAR ELECTRIC COMPANY/		1.0000	USD		
001903202 958562509	02-MAY-12	310	GRAYBAR ELECTRIC COMPANY/		1.0000	USD		
001903202 958688983	02-APR-12	310	GRAYBAR ELECTRIC COMPANY/		1.0000	USD		
001903202 958710337	02-MAY-12	310	GRAYBAR ELECTRIC COMPANY/		1.0000	USD		
001903202 959177791	11-APR-12	310	GRAYBAR ELECTRIC COMPANY/		1.0000	USD		
001903202 959355949	11-APR-12	310	GRAYBAR ELECTRIC COMPANY/		1.0000	USD		
001903202 959369458	30-APR-12	310	GRAYBAR ELECTRIC COMPANY/		1.0000	USD		
001903202 959391791	30-APR-12	310	GRAYBAR ELECTRIC COMPANY/		1.0000	USD		
001903202 959482397	30-APR-12	310	GRAYBAR ELECTRIC COMPANY/		1.0000	USD		
001904531 722777477	30-APR-12	310	WHOLESALE ELECTRIC INTER/		1.0000	USD		
001904531 722778054	03-APR-12	310	WHOLESALE ELECTRIC INTER/		1.0000	USD		
002530335 JK013413	23-MAR-12	310	LEWIS-GOETZ AND COMPANY welding fume extractor		1.0000	USD		X
003297942 9003136423	12-APR-12	310	AIRGAS SOUTH, INC./		1.0000	USD		
003297942 9004235777	14-MAR-12	310	AIRGAS SOUTH, INC./		1.0000	USD		
005103494 9615348290	12-APR-12	310	W.W. GRAINGER, INC./		1.0000	USD		
005103494 9615645034	12-APR-12	310	W.W. GRAINGER, INC./ 40 units of 1000w Power		1.0000	USD		X
006249510 120301840	11-APR-12	310	WARNER MANUFACTURING COM/		1.0000	USD		
006334080 S200059150001	11-APR-12	310	CAPE ELECTRICAL SUPPLY I/ tower lighting : access		1.0000	USD		
006334080 S200059150001	23-APR-12	310	CAPE ELECTRICAL SUPPLY I/		1.0000	USD		
006334080 S200062874001	11-APR-12	310	CAPE ELECTRICAL SUPPLY I/		1.0000	USD		
006334080 S200062874001	23-APR-12	310	CAPE ELECTRICAL SUPPLY I/		1.0000	USD		
006334080 S200062874003	11-APR-12	310	CAPE ELECTRICAL SUPPLY I/		1.0000	USD		
006334080 S200062874003	23-APR-12	310	CAPE ELECTRICAL SUPPLY I/		1.0000	USD		
006437677 S1431251005	23-MAR-12	310	UNITED PLUMBING & HEATIN/		1.0000	USD		
007984735 0753179	30-APR-12	310	P AND I SUPPLY CO/		1.0000	USD		
007984735 0753192	30-APR-12	310	P AND I SUPPLY CO/ Power tool hammers & accessories		1.0000	USD		
007984735 0753205	30-APR-12	310	P AND I SUPPLY CO/		1.0000	USD		X
007984735 0753237	30-APR-12	310	P AND I SUPPLY CO/		1.0000	USD		
007984735 0753239	30-APR-12	310	P AND I SUPPLY CO/		1.0000	USD		
014225105 121903	18-APR-12	310	PRACTICING PERFECTION IN/		1.0000	USD		
031507445 502000000A	01-FEB-12	310	CONSOLIDATED PIPE & SUPP/		1.0000	USD		
039612668 42684307	13-APR-12	310	ULINE, INC./		1.0000	USD		
039612668 43082102	18-APR-12	310	ULINE, INC./		1.0000	USD		

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X Traced to invoices

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Job : 25489797
Invoice No : 25489-12050008

Outage Target Prices
SCHEDULE
NON LABOR EXTRACT
Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	NC	Line Item Description	Ent Amount	Ex Rate	Ent Currency	(1) Billable Amount	Total Amt
039612668 43082102	02-MAY-12	310	ULINE, INC/		1.0000	USD		
042653634 FLHOM4416	01-MAR-12	310	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM4877	01-MAR-12	310	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM5073	26-APR-12	310	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM5563	21-MAR-12	310	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM5907	09-APR-12	310	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM5936	27-APR-12	310	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM5937	11-APR-12	310	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM5939	11-APR-12	310	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6000	11-APR-12	310	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6007	11-APR-12	310	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6070	24-APR-12	310	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6071	11-APR-12	310	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6092	11-APR-12	310	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6096	11-APR-12	310	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6112	11-APR-12	310	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6114	11-APR-12	310	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6118	11-APR-12	310	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6155	11-APR-12	310	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6178	11-APR-12	310	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6202	11-APR-12	310	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6222	11-APR-12	310	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6294	02-MAY-12	310	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6297	30-APR-12	310	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6328	11-APR-12	310	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6330	11-APR-12	310	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6343	11-APR-12	310	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6402	30-APR-12	310	FASTENAL COMPANY/		1.0000	USD		
043277474 3054720	02-APR-12	310	I & I SLING INC/		1.0000	USD		
043277474 3054721	02-APR-12	310	I & I SLING INC/ adjustable spreader beams		1.0000	USD		
043277474 3054723	02-APR-12	310	I & I SLING INC/		1.0000	USD		
043277474 3054739	02-APR-12	310	I & I SLING INC/		1.0000	USD		
043277474 3054798	02-APR-12	310	I & I SLING INC/		1.0000	USD		
043277474 3055359	09-APR-12	310	I & I SLING INC/		1.0000	USD		
052532579 22792791H	11-APR-12	310	W. JOE SHAW, LTD - MEDSA/		1.0000	USD		
062395116 318245	10-APR-12	310	COLLINS PIPE & SUPPLY CO/		1.0000	USD		
062395116 318526	09-APR-12	310	COLLINS PIPE & SUPPLY CO/		1.0000	USD		
062395116 319207	30-APR-12	310	COLLINS PIPE & SUPPLY CO/		1.0000	USD		
064991334 00647UIN	02-APR-12	310	COI INDUSTRIES, INC/		1.0000	USD		
078459963 614055	16-APR-12	310	TROPICAL TRAILER SALES, I		1.0000	USD		
093853646 701263800	12-APR-12	310	CERTIFIED SLINGS, INC/		1.0000	USD		
093853646 701295500	12-APR-12	310	CERTIFIED SLINGS, INC/		1.0000	USD		
093853646 701295501	03-APR-12	310	CERTIFIED SLINGS, INC/ 1 and chain hoists		1.0000	USD		
093853646 701295700	10-APR-12	310	CERTIFIED SLINGS, INC/		1.0000	USD		
093853646 701295701	11-APR-12	310	CERTIFIED SLINGS, INC/ 1		1.0000	USD		
093853646 701295702	11-APR-12	310	CERTIFIED SLINGS, INC/		1.0000	USD		
093853646 701298600	03-APR-12	310	CERTIFIED SLINGS, INC/		1.0000	USD		
093853646 701298601	03-APR-12	310	CERTIFIED SLINGS, INC/		1.0000	USD		
114907561 221154	30-APR-12	310	NOVA MACHINE PRODUCTS CO/		1.0000	USD		

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Job: 25489797
InvoiceNo: 25489-12050008

Outage Target Prices
SCHEDULE
NON LABOR EXTRACT
Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	NC	Line Item Description	Ext Amount	Ex Rate	Ext Currency	(1) Billable Amount	Total Amt
114907561 221544	30-APR-12	310	NOVA MACHINE PRODUCTS CO/		1.0000	USD		
114907561 221807	30-APR-12	310	NOVA MACHINE PRODUCTS CO/		1.0000	USD		
122889368 106909	02-APR-12	310	SG STEEL SERVICES CO/		1.0000	USD		
122889368 106991	16-APR-12	310	SG STEEL SERVICES CO/		1.0000	USD		
122889368 107299	30-APR-12	310	SG STEEL SERVICES CO/		1.0000	USD		
122889368 107416	30-APR-12	310	SG STEEL SERVICES CO/		1.0000	USD		
131058364 4600504408	16-APR-12	310	HILTI, INC/		1.0000	USD		
161921192 2029750IN	16-APR-12	310	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2031860IN	09-APR-12	310	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2039930IN	09-APR-12	310	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2039950IN	09-APR-12	310	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2046951IN	02-APR-12	310	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2047120IN	02-APR-12	310	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2048560IN	11-APR-12	310	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2049720IN	30-APR-12	310	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2050923IN	30-APR-12	310	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2050950IN	11-APR-12	310	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2052030IN	30-APR-12	310	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2052060IN	30-APR-12	310	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2052080IN	30-APR-12	310	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2053640IN	30-APR-12	310	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2053641IN	30-APR-12	310	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
185782364 10880646	02-APR-12	310	BUTLER SUPPLY, INC/		1.0000	USD		
185782364 10914165	02-APR-12	310	BUTLER SUPPLY, INC/		1.0000	USD		
362785755 81155346	02-APR-12	310	CODE RED SAFETY & RENTAL/		1.0000	USD		
606750354 19844223	02-APR-12	310	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 19844223	02-MAY-12	310	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 20115129	11-APR-12	310	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 20245774	09-APR-12	310	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 21271107	30-APR-12	310	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 21753694	30-APR-12	310	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 21865045	30-APR-12	310	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 21888838	30-APR-12	310	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 22280127	30-APR-12	310	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
614757813 7625	02-APR-12	310	JSM PROTECTIVE INC/		1.0000	USD		
625461553 585114454	23-MAR-12	310	GEXPRO/		1.0000	USD		
625461553 585302130	23-MAR-12	310	GEXPRO/		1.0000	USD		
625461553 585302133	02-MAY-12	310	GEXPRO/		1.0000	USD		
625461553 585302150	16-APR-12	310	GEXPRO/		1.0000	USD		
625461553 585302165	23-MAR-12	310	GEXPRO/		1.0000	USD		
625461553 585302194	16-APR-12	310	GEXPRO/		1.0000	USD		
625461553 585302201	16-APR-12	310	GEXPRO/		1.0000	USD		
625461553 585302226	02-MAY-12	310	GEXPRO/		1.0000	USD		
625461553 585302307	02-MAY-12	310	GEXPRO/		1.0000	USD		
625461553 585519075	16-APR-12	310	GEXPRO/		1.0000	USD		
626487516 2891	23-APR-12	310	AMERICAN INDUSTRIAL CORP/		1.0000	USD		
787335942 185466	23-APR-12	310	DUBOSE NATIONAL ENERGY S/		1.0000	USD		
787335942 186232	02-MAY-12	310	DUBOSE NATIONAL ENERGY S/		1.0000	USD		
792742509 16006	02-MAR-12	310	FLORIDA ROCK AND SAND PR/		1.0000	USD		

Monitor, sampling pump, ITK meter monitored

Customer lines

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Outage Target Prices
SCHEDULE
NON-LABOR EXTRACT

Job : 25489797
Invoice No : 25489-12050008

Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	NC	Line Item Description	Ext Amount	Ex Rate	Ext Currency	Billable Amount	Total Amt
809992449 0222013	10-APR-12	310	ENERGY & PROCESS CORPORA/		1.0000	USD		
809992449 02220131	26-APR-12	310	ENERGY & PROCESS CORPORA/		1.0000	USD		
809992449 02220132	13-APR-12	310	ENERGY & PROCESS CORPORA/		1.0000	USD		
833047355 INZZ3193	24-APR-12	310	TIFFIN LOADER CRANE COMP/		1.0000	USD		
R576 74790	02-APR-12	310	KLUMB LUMBER COMPANY/		1.0000	USD		
861340859 239RS2148A	23-APR-12	310	BRAND ENERGY SOLUTIONS/		1.0000	USD		
939008074 068010911	30-APR-12	310	HAGEMEYER NORTH AMERICA/		1.0000	USD		
967031469 C15021	02-APR-12	310	ALLIANCE SCAFFOLDING, IN/		1.0000	USD		
C09051-SAR 8109512	11-APR-12	310	COLE-PARMER INSTRUMENT C/		1.0000	USD		
PCARDS1112Q560208802	16-APR-12	310	PCARD/P 191041 HD SUPPLY WH		1.0000	USD		
PCARDS1202Q562877971	16-APR-12	310	PCARD/P 172500 I & I SLING		1.0000	USD		
PCARDS1202Q563313399	16-APR-12	310	PCARD/P 172500 US CARGO CON		1.0000	USD		
PCARDS1202Q563795688	16-APR-12	310	PCARD/P 172500 HILTI INC		1.0000	USD		
PCARDS1202Q563795689	16-APR-12	310	PCARD/P 172500 HILTI INC		1.0000	USD		
PCARDS1203Q564275052	16-APR-12	310	PCARD/P 140175 ST LOUIS PIP		1.0000	USD		
PCARDS1203Q565440591	16-APR-12	310	PCARD/P 140175 ELECTRICAL S		1.0000	USD		
PCARDS1203Q565748754	16-APR-12	310	PCARD/P 140175 01FLHOM FLOR		1.0000	USD		
PCARDS1203Q565748755	16-APR-12	310	PCARD/P 140175 01FLHOM FLOR		1.0000	USD		
PCARDS1203Q565748756	16-APR-12	310	PCARD/P 140175 01FLHOM FLOR		1.0000	USD		
PCARDS1203Q565748757	16-APR-12	310	PCARD/P 140175 01FLHOM FLOR		1.0000	USD		
PCARDS1203Q565748759	16-APR-12	310	PCARD/P 140175 01FLHOM FLOR		1.0000	USD		
PCARDS1204Q565851728	27-APR-12	310	PCARD/P 253848 MCMASTER-CAR		1.0000	USD		
PCARDS1204Q565851729	27-APR-12	310	PCARD/P 253848 DRILLSPOT.CO		1.0000	USD		
PCARDS1204Q565915513	27-APR-12	310	PCARD/P 172500 GEOPHYSICAL		1.0000	USD		
PCARDS1204Q565921963	27-APR-12	310	PCARD/P 253848 GRAINGER.COM		1.0000	USD		
PCARDS1204Q565921964	27-APR-12	310	PCARD/P 253848 AMAZON MKTPL		1.0000	USD		
PCARDS1204Q565922341	27-APR-12	310	PCARD/P 233538 SEISMIC ENER		1.0000	USD		
PCARDS1204Q565922342	27-APR-12	310	PCARD/P 233538 SEISMIC ENER		1.0000	USD		
PCARDS1204Q565922343	27-APR-12	310	PCARD/P 233538 SEISMIC ENER		1.0000	USD		
PCARDS1204Q565922344	27-APR-12	310	PCARD/P 233538 SEISMIC ENER		1.0000	USD		
PCARDS1204Q565991053	27-APR-12	310	PCARD/P 172500 NEW PIG CORP		1.0000	USD		
PCARDS1204Q565993112	27-APR-12	310	PCARD/P 253848 THE EASTWOOD		1.0000	USD		
PCARDS1204Q565993113	27-APR-12	310	PCARD/P 253848 GRAYBAR ELEC		1.0000	USD		
PCARDS1204Q565993638	27-APR-12	310	PCARD/P 140175 GLOBAL INDUS		1.0000	USD		
PCARDS1204Q565993639	27-APR-12	310	PCARD/P 140175 MCMASTER-CAR		1.0000	USD		
PCARDS1204Q566157951	27-APR-12	310	PCARD/P 172500 FILTERS FAST		1.0000	USD		
PCARDS1204Q566157953	27-APR-12	310	PCARD/P 172500 TRAEGERBROT		1.0000	USD		
PCARDS1204Q566157954	27-APR-12	310	PCARD/P 172500 DEL CITY DEL		1.0000	USD		
PCARDS1204Q566162472	27-APR-12	310	PCARD/P 146501 HAGEMEYER NA		1.0000	USD		
PCARDS1204Q566339704	27-APR-12	310	PCARD/P 172500 TROPICAL TRA		1.0000	USD		
PCARDS1204Q566345844	27-APR-12	310	PCARD/P 253848 GRAYBAR ELEC		1.0000	USD		
PCARDS1204Q566346026	27-APR-12	310	PCARD/P 146501 ELECTRICAL S		1.0000	USD		
PCARDS1204Q566411952	27-APR-12	310	PCARD/P 253848 MCMASTER-CAR		1.0000	USD		
PCARDS1204Q566584122	27-APR-12	310	PCARD/P 172500 LEWISGOETZCO		1.0000	USD		
PCARDS1204Q566584124	27-APR-12	310	PCARD/P 172500 THE HOME DEP		1.0000	USD		
PCARDS1204Q566584125	27-APR-12	310	PCARD/P 172500 01FLHOM FLOR		1.0000	USD		
PCARDS1204Q566587970	27-APR-12	310	PCARD/P 253848 BEDROCK INDU		1.0000	USD		
PCARDS1204Q566587971	27-APR-12	310	PCARD/P 253848 BEDROCK INDU		1.0000	USD		
PCARDS1204Q566588705	27-APR-12	310	PCARD/P 233538 GREAT NORTHE		1.0000	USD		

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Job : 25489797
Invoice No : 25489-12850068

Outage Target Prices
SCHEDULE
NON LABOR EXTRACT
Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	NC	Line Item Description	A Ext Amount	Ex Rate	Ext Currency	B (1) Billable Amount	C Total Amt
PCARDS1204Q566589047	02-MAY-12	310	PCARD/P 140175 TRAEGERBROT		1.0000	USD		
PCARDS1204Q566695786	27-APR-12	310	PCARD/P 253848 MCMASTER-CAR		1.0000	USD		
PCARDS1204Q566696245	27-APR-12	310	PCARD/P 140175 GLOBAL INDUS		1.0000	USD		
PCARDS1204Q566696246	27-APR-12	310	PCARD/P 140175 MCMASTER-CAR		1.0000	USD		
PCARDS1204Q566760915	27-APR-12	310	PCARD/P 172500 SUMMIT SIGN		1.0000	USD		
PCARDS1204Q566766897	27-APR-12	310	PCARD/P 253848 FLORIDA FLUI		1.0000	USD		
PCARDS1204Q566767095	27-APR-12	310	PCARD/P 146501 FLORIDA FLUI		1.0000	USD		
PCARDS1204Q566835134	27-APR-12	310	PCARD/P 194166 ULINE SHIP S		1.0000	USD		
PCARDS1204Q566971322	27-APR-12	310	PCARD/P 172500 CEMEX CASH		1.0000	USD		
PCARDS1204Q566974932	27-APR-12	310	PCARD/P 253848 GRAYBAR ELEC		1.0000	USD		
PCARDS1204Q566975782	27-APR-12	310	PCARD/P 140175 ULINE SHIP S		1.0000	USD		
PCARDS1204Q567098202	27-APR-12	310	PCARD/P 172500 LEWISGOETZCO		1.0000	USD		
PCARDS1204Q567099040	27-APR-12	310	PCARD/P 253848 NAMASCO CORP		1.0000	USD		
PCARDS1204Q567162949	27-APR-12	310	PCARD/P 172500 UMX INC (800		1.0000	USD		
PCARDS1204Q567168999	27-APR-12	310	PCARD/P 140175 FORESTRY SUP		1.0000	USD		
PCARDS1204Q567245001	27-APR-12	310	PCARD/P 172500 GRAINGER.COM		1.0000	USD		
PCARDS1204Q567245004	27-APR-12	310	PCARD/P 172500 AMAZON MKTPL		1.0000	USD		
PCARDS1204Q567245007	27-APR-12	310	PCARD/P 172500 THE HOME DEP		1.0000	USD		
PCARDS1204Q567396188	27-APR-12	310	PCARD/P 172500 01FLHOM FLOR		1.0000	USD		
PCARDS1204Q567400391	27-APR-12	310	PCARD/P 253848 TRAEGERBROT		1.0000	USD		
PCARDS1204Q567518996	27-APR-12	310	PCARD/P 253848 MCMASTER-CAR		1.0000	USD		
PCARDS1204Q567585408	27-APR-12	310	PCARD/P 253848 FLORIDA FLUI		1.0000	USD		
PCARDS1204Q567585409	27-APR-12	310	PCARD/P 253848 THE HOME DEP		1.0000	USD		
			Construction Materials & Supplies Total					
Inland Freight Outside Of The Project Co (32*)								
001307032 131703790	02-MAY-12	329	BASF CORPORATION/		1.0000	USD		
00174491 01288687	23-MAR-12	329	WELDSTAR COMPANY/		1.0000	USD		
001903202 959177791	11-APR-12	329	GRAYBAR ELECTRIC COMPANY/		1.0000	USD		
001903202 959369458	30-APR-12	329	GRAYBAR ELECTRIC COMPANY/		1.0000	USD		
001903202 959391791	30-APR-12	329	GRAYBAR ELECTRIC COMPANY/		1.0000	USD		
001903202 959482397	30-APR-12	329	GRAYBAR ELECTRIC COMPANY/		1.0000	USD		
001904531 722777477	30-APR-12	329	WHOLESALE ELECTRIC INTER/		1.0000	USD		
002322543 SLS278295	18-APR-12	329	TIOGA PIPE SUPPLY COMPAN/		1.0000	USD		
002530335 JK013413	23-MAR-12	329	LEWIS-GOETZ AND COMPANY /		1.0000	USD		
002812089 67RX06944675	27-FEB-12	329	RING POWER CORPORATION/		1.0000	USD		
006334080 S200059150001	11-APR-12	329	CAPE ELECTRICAL SUPPLY I/		1.0000	USD		
006334080 S200059150001	23-APR-12	329	CAPE ELECTRICAL SUPPLY I/		1.0000	USD		
006334080 S200062874001	11-APR-12	329	CAPE ELECTRICAL SUPPLY I/		1.0000	USD		
006334080 S200062874001	23-APR-12	329	CAPE ELECTRICAL SUPPLY I/		1.0000	USD		
006334080 S200062874003	11-APR-12	329	CAPE ELECTRICAL SUPPLY I/		1.0000	USD		
006334080 S200062874003	23-APR-12	329	CAPE ELECTRICAL SUPPLY I/		1.0000	USD		
01-225105 121903	18-APR-12	329	PRACTICING PERFECTION IN/		1.0000	USD		
0167-5994 D2139143	01-APR-12	329	F&M MAFCO, INC./		1.0000	USD		
0167-5994 R8050658	02-APR-12	329	F&M MAFCO, INC./		1.0000	USD		
039612668 42684307	13-APR-12	329	ULINE, INC./		1.0000	USD		
039612668 43082102	02-MAY-12	329	ULINE, INC./		1.0000	USD		
039612668 43233064	30-APR-12	329	ULINE, INC./		1.0000	USD		

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Job : 25489797
Invoice No : 25489-12050008

Outage Target Prices
SCHEDULE
NON LABOR EXTRACT
Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	NC	Line Item Description	Ent Amount	Ex Rate	Ent Currency	(1) Billable Amount	Total Amt
042653634 FLHQM4405	23-APR-12	329	FASTENAL COMPANY/	[redacted]	1.0000	USD	[redacted]	[redacted]
042653634 FLHOM4877	01-MAR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM5073	26-APR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM5234	01-MAR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM5907	09-APR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM5908	27-APR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM5937	11-APR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6007	11-APR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6039	27-APR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6040	11-APR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6040	27-APR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6070	23-APR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6071	11-APR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6077	30-APR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6092	11-APR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6093	11-APR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6095	11-APR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6096	11-APR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6112	11-APR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6114	11-APR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6118	11-APR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6119	11-APR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6142	11-APR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6155	11-APR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6178	11-APR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6202	11-APR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6219	11-APR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6222	11-APR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6232	11-APR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6237	30-APR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6294	02-MAY-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6295	11-APR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6297	30-APR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6330	11-APR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6331	11-APR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6343	11-APR-12	329	FASTENAL COMPANY/		1.0000	USD		
042653634 FLMI41529	30-APR-12	329	FASTENAL COMPANY/		1.0000	USD		
043277474 3054720	02-APR-12	329	I & I SLING INC/		1.0000	USD		
043277474 3054721	02-APR-12	329	I & I SLING INC/		1.0000	USD		
043277474 3054723	02-APR-12	329	I & I SLING INC/		1.0000	USD		
043277474 3054739	02-APR-12	329	I & I SLING INC/		1.0000	USD		
043277474 3055359	09-APR-12	329	I & I SLING INC/		1.0000	USD		
043277474 3055922	30-APR-12	329	I & I SLING INC/		1.0000	USD		
043277474 3056234	30-APR-12	329	I & I SLING INC/		1.0000	USD		
050558584 410360	09-APR-12	329	ASC INDUSTRIES LTD/		1.0000	USD		
050558584 410433	09-APR-12	329	ASC INDUSTRIES LTD/		1.0000	USD		
050558584 411052	11-APR-12	329	ASC INDUSTRIES LTD/		1.0000	USD		
050558584 411120	11-APR-12	329	ASC INDUSTRIES LTD/		1.0000	USD		
053532065 226947	23-APR-12	329	SIMS CRANE AND EQUIPMENT/		1.0000	USD		

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Job: 25489797
Invoice No: 25489-12050008

Outage Target Prices
SCHEDULE
NON LABOR EXTRACT
Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	NC	Line Item Description	Ext Amount	Ex Rate	Ext Currency	(1) Billable Amount	Total Amt
062395116 317459	23-MAR-12	329	COLLINS PIPE & SUPPLY CO/		1.0000	USD		
062395116 319207	30-APR-12	329	COLLINS PIPE & SUPPLY CO/		1.0000	USD		
064991334 0064708IN	02-APR-12	329	COB INDUSTRIES, INC./		1.0000	USD		
100961486 2554790	10-APR-12	329	FLORIDA FLUID SYSTEM TEC/		1.0000	USD		
114907561 221154	30-APR-12	329	NOVA MACHINE PRODUCTS CO/		1.0000	USD		
114907561 221544	30-APR-12	329	NOVA MACHINE PRODUCTS CO/		1.0000	USD		
114907561 221807	30-APR-12	329	NOVA MACHINE PRODUCTS CO/		1.0000	USD		
115209850 264331	11-APR-12	329	DRILLCO DEVICES LIMITED/		1.0000	USD		
115209850 264346	11-APR-12	329	DRILLCO DEVICES LIMITED/		1.0000	USD		
131117103 92129036	02-MAY-12	329	ATLANTIC GROUP, INC./		1.0000	USD		
161921192 2033091IN	11-APR-12	329	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2033211IN	30-APR-12	329	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2046951IN	02-APR-12	329	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2047120IN	02-APR-12	329	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2048510IN	02-APR-12	329	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2048520IN	11-APR-12	329	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2048550IN	10-APR-12	329	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2050950IN	11-APR-12	329	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2052030IN	30-APR-12	329	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2052060IN	30-APR-12	329	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2052080IN	30-APR-12	329	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2053640IN	30-APR-12	329	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2053641IN	30-APR-12	329	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2485301N	03-APR-12	329	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
185782364 10914165	02-APR-12	329	BUTLER SUPPLY, INC./		1.0000	USD		
362785755 S1154020	11-APR-12	329	CODE RED SAFETY & RENTAL/		1.0000	USD		
362785755 S1155346	02-APR-12	329	CODE RED SAFETY & RENTAL/		1.0000	USD		
606750354 17062529	11-APR-12	329	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 17444581	03-MAY-12	329	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 19218018	16-APR-12	329	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 19362540	12-APR-12	329	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 19844223	02-APR-12	329	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 20115129	11-APR-12	329	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 20245774	09-APR-12	329	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 21268306	30-APR-12	329	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 21271107	30-APR-12	329	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 21377936	30-APR-12	329	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 21753694	30-APR-12	329	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 21865045	30-APR-12	329	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 21888838	30-APR-12	329	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 22280327	30-APR-12	329	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
614757813 7625	02-APR-12	329	JSM PROTECTIVE INC./		1.0000	USD		
626487516 2891	23-APR-12	329	AMERICAN INDUSTRIAL CORP/		1.0000	USD		
787335942 185390	16-APR-12	329	DUBOSE NATIONAL ENERGY S/		1.0000	USD		
787335942 186044	02-MAY-12	329	DUBOSE NATIONAL ENERGY S/		1.0000	USD		
809992449 A221663	02-MAY-12	329	ENERGY & PROCESS CORPORA/		1.0000	USD		
809992449 A222013	02-MAY-12	329	ENERGY & PROCESS CORPORA/		1.0000	USD		
809992449 B222013	02-MAY-12	329	ENERGY & PROCESS CORPORA/		1.0000	USD		
809992449 F220389	02-MAY-12	329	ENERGY & PROCESS CORPORA/		1.0000	USD		

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Job: 25489797
Invoice No: 25489-12050008

Outage Target Pieces
SCHEDULE
NON LABOR EXTRACT
Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	NC	Line Item Description	A Ext Amount	Ex Rate	Ext Currency	B (1) Billable Amount	C Total Amt
809992449 F221080	02-MAY-12	329	ENERGY & PROCESS CORPORA/		1.0000	USD		
809992449 F221097	02-MAY-12	329	ENERGY & PROCESS CORPORA/		1.0000	USD		
809992449 F221172	02-MAY-12	329	ENERGY & PROCESS CORPORA/		1.0000	USD		
809992449 F221557	02-MAY-12	329	ENERGY & PROCESS CORPORA/		1.0000	USD		
809992449 F221573	02-MAY-12	329	ENERGY & PROCESS CORPORA/		1.0000	USD		
809992449 F221999	02-MAY-12	329	ENERGY & PROCESS CORPORA/		1.0000	USD		
809992449 F222004	02-MAY-12	329	ENERGY & PROCESS CORPORA/		1.0000	USD		
809992449 F222013	02-MAY-12	329	ENERGY & PROCESS CORPORA/		1.0000	USD		
809992449 F222024	02-MAY-12	329	ENERGY & PROCESS CORPORA/		1.0000	USD		
809992449 F222117	02-MAY-12	329	ENERGY & PROCESS CORPORA/		1.0000	USD		
809992449 F222621	02-MAY-12	329	ENERGY & PROCESS CORPORA/		1.0000	USD		
833047355 IN223193	24-APR-12	329	TIFFIN LOADER CRANE COMP/		1.0000	USD		
939008074 068010911	30-APR-12	329	HAGEMEYER NORTH AMERICA,/		1.0000	USD		
967031469 C15021	02-APR-12	329	ALLIANCE SCAFFOLDING, IN/		1.0000	USD		
C08051-SAR 8109512	11-APR-12	329	COLE-PARMER INSTRUMENT C/		1.0000	USD		
PCARDS1204Q566411952	27-APR-12	329	PCARD/P 253848 MCMASTER-CAR		1.0000	USD		
PCARDS1204Q566695786	27-APR-12	329	PCARD/P 253848 MCMASTER-CAR		1.0000	USD		
PCARDS1204Q567518996	27-APR-12	329	PCARD/P 253848 MCMASTER-CAR		1.0000	USD		
			Inland Freight Outside Of The Project Co Total					
Office Supplies And Expense (38*)								
151719 140342	02-MAY-12	332	GARDNER, TODD MATHEW/		1.0000	USD		
PCARDS1202Q564036078	16-APR-12	332	PCARD/P 172500 DEL CITY DEL		1.0000	USD		
PCARDS1203Q564498944	29-MAR-12	332	PCARD/P 194166 ULINE SHIP S		1.0000	USD		
PCARDS1203Q565166885	29-MAR-12	332	PCARD/P 194166 ULINE SHIP S		1.0000	USD		
PCARDS1204Q566584123	02-MAY-12	332	PCARD/P 172500 ULINE SHIP S		1.0000	USD		
PCARDS1204Q566766896	27-APR-12	332	PCARD/P 253848 GRAINGER.COM		1.0000	USD		
PCARDS1204Q567168506	27-APR-12	332	PCARD/P 253848 GRAINGER.COM		1.0000	USD		
PCARDS1204Q567401500	27-APR-12	332	PCARD/P 140175 SCANTRON COR		1.0000	USD		
PCARDS1204Q567659351	27-APR-12	332	PCARD/P 253848 GEMPLER 1018		1.0000	USD		
007984735 0753238	30-APR-12	334	P AND I SUPPLY CO/		1.0000	USD		
PCARDS1204Q566161979	27-APR-12	334	PCARD/P 253848 AMAZON.COM		1.0000	USD		
PCARDS1204Q566974935	27-APR-12	334	PCARD/P 253848 AMAZON.COM		1.0000	USD		
144114055 P38638600102	11-APR-12	338	TIGERDIRECT, INC./		1.0000	USD		
144114055 P38662210105	20-APR-12	338	TIGERDIRECT, INC./		1.0000	USD		
144114055 P38718690102	30-APR-12	338	TIGERDIRECT, INC./		1.0000	USD		
606750354 21271118	12-APR-12	338	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
			Office Supplies And Expense Total					
Small Tools, Rental (36*)								
016745994 D2139615	02-APR-12	360	F&M MAFCO, INC./		1.0000	USD		
016745994 R8051565	30-APR-12	360	F&M MAFCO, INC./		1.0000	USD		
152809489 35539	12-APR-12	360	BAY AREA CONTRACTORS SUP/		1.0000	USD		
152809489 35661	12-APR-12	360	BAY AREA CONTRACTORS SUP/		1.0000	USD		
152809489 35700	12-APR-12	360	BAY AREA CONTRACTORS SUP/		1.0000	USD		
152809489 35728	12-APR-12	360	BAY AREA CONTRACTORS SUP/		1.0000	USD		
152809489 35749	12-APR-12	360	BAY AREA CONTRACTORS SUP/		1.0000	USD		
152809489 35798	12-APR-12	360	BAY AREA CONTRACTORS SUP/		1.0000	USD		

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Outage Target Prices
SCHEDULE
NON LABOR EXTRACT
Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Job : 25489797
Invoice No : 25489-12050008

Source Reference Id	Transaction Date	NC	Line Item Description	Ent Amount (A)	Ex Rate	Ent Currency	(1)ER Billable Amount (B)	Total Amt (C)
152809489 35871	12-APR-12	360	BAY AREA CONTRACTORS SUP/		1.0000	USD		
152809489 35967	20-APR-12	360	BAY AREA CONTRACTORS SUP/		1.0000	USD		
152809489 36034	23-APR-12	360	BAY AREA CONTRACTORS SUP/		1.0000	USD		
152809489 36093	20-APR-12	360	BAY AREA CONTRACTORS SUP/		1.0000	USD		
			Small Tools, Rental Total					
Small Tools, Purchase (37*)								
012653634 FLHOM6039	27-APR-12	370	FASTENAL COMPANY/		1.0000	USD		
012652634 FLHOM6040	11-APR-12	370	FASTENAL COMPANY/		1.0000	USD		
012653634 FLHOM6040	27-APR-12	370	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6077	30-APR-12	370	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6078	27-APR-12	370	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6237	30-APR-12	370	FASTENAL COMPANY/		1.0000	USD		
131058364 4600438210	07-MAR-12	370	HILTI, INC./		1.0000	USD		
161921192 2048650IN	23-APR-12	370	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2048651IN	11-APR-12	370	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2048652IN	11-APR-12	370	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2048680IN	11-APR-12	370	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
PCARDS1202Q562877968	16-APR-12	370	PCARD/P 172500 AMAZON.COM		1.0000	USD		
PCARDS1202Q562877969	16-APR-12	370	PCARD/P 172500 AMAZON.COM		1.0000	USD		
PCARDS1202Q562877972	16-APR-12	370	PCARD/P 172500 AMAZON.COM		1.0000	USD		
PCARDS1202Q562877973	16-APR-12	370	PCARD/P 172500 AMAZON.COM		1.0000	USD		
PCARDS1202Q562877974	16-APR-12	370	PCARD/P 172500 AMAZON.COM		1.0000	USD		
PCARDS1202Q563370460	16-APR-12	370	PCARD/P 172500 AMAZON MKTPL		1.0000	USD		
PCARDS1202Q563370461	16-APR-12	370	PCARD/P 172500 AMAZON MKTPL		1.0000	USD		
PCARDS1203Q564604024	29-MAR-12	370	PCARD/P 194166 TRAFFICSAFET		1.0000	USD		
PCARDS1204Q566161980	27-APR-12	370	PCARD/P 253848 DRILLSPOT.CO		1.0000	USD		
PCARDS1204Q566268765	27-APR-12	370	PCARD/P 253848 AMAZON MKTPL		1.0000	USD		
PCARDS1204Q566587974	27-APR-12	370	PCARD/P 253848 PAYPAL GL		1.0000	USD		
PCARDS1204Q566693785	27-APR-12	370	PCARD/P 253848 AMAZON MKTPL		1.0000	USD		
PCARDS1204Q567168498	27-APR-12	370	PCARD/P 253848 OMEGA ENGINE		1.0000	USD		
			Small Tools, Purchase Total					
3rd Parties, Pers Prop Rent Exp, Furn & (41*)								
PCARDS1202Q563059163	16-APR-12	410	PCARD/P 172500 NATIONAL CON		1.0000	USD		
PCARDS1202Q563510593	16-APR-12	410	PCARD/P 172500 NEFF RENTAL		1.0000	USD		
002812089 35RX07146151	23-APR-12	412	RINO POWER CORPORATION/ — Equipment rental, except truck		1.0000	USD		
002812089 35RX07179554	23-APR-12	412	RINO POWER CORPORATION/ — Vac truck		1.0000	USD		
002812089 67RX06944675	27-FEB-12	412	RINO POWER CORPORATION/		1.0000	USD		
002812089 67RX06985937	02-MAR-12	412	RINO POWER CORPORATION/		1.0000	USD		
002812089 67RX07036743	20-APR-12	412	RINO POWER CORPORATION/ > Rented Vac. truck		1.0000	USD		
002812089 67RX07082197	20-APR-12	412	RINO POWER CORPORATION/		1.0000	USD		
002812089 67RX07133166	11-APR-12	412	RINO POWER CORPORATION/ > Rented Vac truck		1.0000	USD		
002812089 67RX07179684	26-MAR-12	412	RINO POWER CORPORATION/		1.0000	USD		
002812089 67RX07183985	19-APR-12	412	RINO POWER CORPORATION/		1.0000	USD		
013299156 28358975011	10-APR-12	412	SUNBELT RENTALS INC/		1.0000	USD		
013299156 28358975012	10-APR-12	412	SUNBELT RENTALS INC/		1.0000	USD		
013299156 28358975013	10-APR-12	412	SUNBELT RENTALS INC/		1.0000	USD		

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Outage Target Prices
SCHEDULE
NON LABOR EXTRACT
Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Job: 25489737
Invoice No: 25489-12050008

Source Reference Id	Transaction Date	NC	Line Item Description	Ent Amount	Ex Rate	Ent Currency	(1) Billable Amount	Total Amt
013299156 29647067022	19-MAR-12	412	SUNBELT RENTALS INC/		1.0000	USD		
013299156 30009785014	02-APR-12	412	SUNBELT RENTALS INC/		1.0000	USD		
013299156 33175241002	24-APR-12	412	SUNBELT RENTALS INC/		1.0000	USD		
016745994 R0050547	24-APR-12	412	F&M MAFCO, INC/		1.0000	USD		
042653634 FLHOM6029	11-APR-12	412	FASTENAL COMPANY/		1.0000	USD		
042653634 FLMI41529	30-APR-12	412	FASTENAL COMPANY/		1.0000	USD		
046380097 D1237914TZ1	23-FEB-12	412	ENTERPRISE RENT-A-CAR IN/		1.0000	USD		
052982394 35RX07082122	16-APR-12	412	RING POWER LIFT TRUCKS/		1.0000	USD		
052982394 35RX07130712	06-APR-12	412	RING POWER LIFT TRUCKS/		1.0000	USD		
052982394 ARL700614212	24-APR-12	412	RING POWER LIFT TRUCKS/		1.0000	USD		
053532065 222750	15-MAR-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 222759	15-MAR-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 224096	06-APR-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 224097	06-APR-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 224098	06-APR-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 224099	06-APR-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 224100	06-APR-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 224511	23-APR-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 225374	02-MAY-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 225375	02-MAY-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 225376	02-MAY-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 225377	02-MAY-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 225378	02-MAY-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 225379	02-MAY-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 225431	14-MAR-12	412	SIMS CRANE AND EQUIPMENT/ 110ton base monthly renta		1.0000	USD		
053532065 225830	25-APR-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 225831	24-APR-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 225832	24-APR-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 226618	24-APR-12	412	SIMS CRANE AND EQUIPMENT/ fork lift		1.0000	USD		
053532065 226624	23-APR-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 226947	23-APR-12	412	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
100665772 4334839	02-APR-12	412	MIAMI ICE MACHINE CO/		1.0000	USD		
361516271 100136400005	23-APR-12	412	NEFF CORP/		1.0000	USD		
361516271 100136640005	23-APR-12	412	NEFF CORP/		1.0000	USD		
361516271 100142750004	23-APR-12	412	NEFF CORP/		1.0000	USD		
361516271 100143330004	23-APR-12	412	NEFF CORP/		1.0000	USD		
608509626 100020166002	18-APR-12	412	UNITED RENTALS/		1.0000	USD		
608509626 100020166004	17-APR-12	412	UNITED RENTALS/		1.0000	USD		
608509626 100046045002	18-APR-12	412	UNITED RENTALS/		1.0000	USD		
608509626 100046045005	18-APR-12	412	UNITED RENTALS/		1.0000	USD		
608509626 100068469003	18-APR-12	412	UNITED RENTALS/		1.0000	USD		
608509626 100118062004	24-APR-12	412	UNITED RENTALS/		1.0000	USD		
608509626 100646821001	20-APR-12	412	UNITED RENTALS/		1.0000	USD		
608509626 94956709012	20-APR-12	412	UNITED RENTALS/		1.0000	USD		
608509626 94956709004	20-APR-12	412	UNITED RENTALS/		1.0000	USD		
608509626 96076558001	19-APR-12	412	UNITED RENTALS/		1.0000	USD		
608509626 96076558002	18-APR-12	412	UNITED RENTALS/		1.0000	USD		
608509626 96076558003	23-APR-12	412	UNITED RENTALS/		1.0000	USD		
608509626 96076558004	23-APR-12	412	UNITED RENTALS/		1.0000	USD		

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CONFIDENTIAL

Job : 25489797
Invoice No : 25489-12250008

Outage Target Prices
SCHEDULE E
NON LABOR EXTRACT
Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	NC	Line Item Description	Ent Amount	Ex Rate	Ent Currency	(1) Billable Amount	Total Amt
608509626 960718072005	30-APR-12	412	UNITED RENTALS/		1.0000	USD		
849226738 PSI1353347	24-APR-12	412	PAC-VAN, INC/		1.0000	USD		
874439425 35339	16-APR-12	412	RANDALL RENTS OF FLORIDA/		1.0000	USD		
			3rd Parties, Pers Prop Rent Exp, Furn & Total					
Furniture & Office Equipment - (Depreciation*)								
115209850 264295	02-MAY-12	420	DRILLCO DEVICES LIMITED/		1.0000	USD		
Depreciation	27-APR-12	421	Depreciation 30/04/2012 /		1.0000	USD		
007984735 0753033	12-APR-12	422	P AND I SUPPLY CO/		1.0000	USD		
007984735 0753114	09-APR-12	422	P AND I SUPPLY CO/		1.0000	USD		
016745994 D2135229	05-MAR-12	422	F&M MAFCO, INC/		1.0000	USD		
016745994 D2139143	01-APR-12	422	F&M MAFCO, INC/		1.0000	USD		
016745994 D8051250	11-APR-12	422	F&M MAFCO, INC/		1.0000	USD		
016745994 R8050658	02-APR-12	422	F&M MAFCO, INC/		1.0000	USD		
039612668 43233064	30-APR-12	422	ULINE, INC/		1.0000	USD		
042653634 FLHOM5234	01-MAR-12	422	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM5823	10-APR-12	422	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM5908	27-APR-12	422	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6023	18-APR-12	422	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6093	11-APR-12	422	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6095	11-APR-12	422	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6113	11-APR-12	422	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6119	11-APR-12	422	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6142	11-APR-12	422	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6183	11-APR-12	422	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6219	11-APR-12	422	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6232	11-APR-12	422	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6295	11-APR-12	422	FASTENAL COMPANY/		1.0000	USD		
042653634 FLHOM6331	11-APR-12	422	FASTENAL COMPANY/		1.0000	USD		
043277474 3055922	30-APR-12	422	I & I SLING INC/		1.0000	USD		
043277474 3056056	30-APR-12	422	I & I SLING INC/		1.0000	USD		
043277474 3056234	30-APR-12	422	I & I SLING INC/		1.0000	USD		
043277474 3056235	30-APR-12	422	I & I SLING INC/		1.0000	USD		
046207775 64304	13-APR-12	422	AEROGO, INC/		1.0000	USD		
050558584 410360	09-APR-12	422	ASC INDUSTRIES LTD/		1.0000	USD		
050558584 410433	09-APR-12	422	ASC INDUSTRIES LTD/		1.0000	USD		
050558584 411052	11-APR-12	422	ASC INDUSTRIES LTD/		1.0000	USD		
050558584 411120	11-APR-12	422	ASC INDUSTRIES LTD/		1.0000	USD		
053532065 225333	15-MAR-12	422	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
053532065 226618	24-APR-12	422	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
057821704 24764	12-APR-12	422	GEOPHYSICAL SURVEY SYSTE/		1.0000	USD		
063024363 1003586A	06-APR-12	422	LAKESHORE INDUSTRIAL, IN/		1.0000	USD		
08502015 4176	20-APR-12	422	ENTERPRISE LEASING COMPA/		1.0000	USD		
100961486 2554790	30-APR-12	422	FLORIDA FLUID SYSTEM TEC/		1.0000	USD		
103188942 129270	09-APR-12	422	POWER HOUSE TOOL, INC/		1.0000	USD		
103188942 129319	23-APR-12	422	POWER HOUSE TOOL, INC/		1.0000	USD		
103188942 129375	30-APR-12	422	POWER HOUSE TOOL, INC/		1.0000	USD		
10372 58270	24-APR-12	422	ON SITE ENERGY COMPANY/		1.0000	USD		

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may, bold install & provided training

Double jacks

chain hoist (1 ton x 20 ft)

head module system & assemble

slingmax for rigging

structurescan

map loop 2000 dump bag

Portable electric dist. Sys

Portable elec. dist.

4

4

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CONFIDENTIAL

Job : 25489797
Invoice No : 25489-12050008

Outage Target Prices
SCHEDULE
NON LABOR EXTRACT
Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	NC	Line Item Description	A Ent Amount	Ex Rate	Ent Currency	B (1) Billable Amount	C Total Amt
115209850 264331	11-APR-12	422	DRILLCO DEVICES LIMITED/		1.0000	USD		
115209850 264346	11-APR-12	422	DRILLCO DEVICES LIMITED/		1.0000	USD		
116062157 1243082196	24-APR-12	422	MOBILE MINI, INC./		1.0000	USD		
147045223 5835A	11-APR-12	422	UNITED STATES CRANE INC/		1.0000	USD		
161921192 2033211IN	30-APR-12	422	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2046540IN	02-APR-12	422	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2048410IN	02-APR-12	422	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2048510IN	02-APR-12	422	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2048520IN	11-APR-12	422	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2048530IN	02-MAY-12	422	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 2049090IN	10-APR-12	422	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
161921192 248530IN	03-APR-12	422	CONTRACTOR'S SUPPLY AND /		1.0000	USD		
361516271 100136720008	23-APR-12	422	NEFF CORP./		1.0000	USD		
361516271 100147730004	23-APR-12	422	NEFF CORP./		1.0000	USD		
362785755 S1153987	10-APR-12	422	CODE RED SAFETY & RENTAL/		1.0000	USD		
362785755 S1154020	11-APR-12	422	CODE RED SAFETY & RENTAL/		1.0000	USD		
362785755 S1154147	10-APR-12	422	CODE RED SAFETY & RENTAL/		1.0000	USD		
606750354 21265306	30-APR-12	422	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
606750354 21377936	30-APR-12	422	MCMASTER-CARR SUPPLY COM/		1.0000	USD		
608509626 100068469004	10-APR-12	422	UNITED RENTALS/		1.0000	USD		
8330477355 IN223663	12-APR-12	422	TIFFIN LOADER CRANE COMP/		1.0000	USD		
8330477355 IN224216	12-APR-12	422	TIFFIN LOADER CRANE COMP/		1.0000	USD		
849226733 PSI1316969	02-APR-12	422	PAC-VAN, INC./		1.0000	USD		
849226733 PSI1354973	02-APR-12	422	PAC-VAN, INC./		1.0000	USD		
849226733 PSI1357891	09-APR-12	422	PAC-VAN, INC./		1.0000	USD		
849226733 PSI1358370	23-APR-12	422	PAC-VAN, INC./		1.0000	USD		
849226733 PSI1363230	30-APR-12	422	PAC-VAN, INC./		1.0000	USD		
849226733 PSI1365719	30-APR-12	422	PAC-VAN, INC./		1.0000	USD		
961207608 ANGCR023280003	18-APR-12	422	DELTA RIGGING AND TOOLS/		1.0000	USD		
961823874 0205374702	30-APR-12	422	BRIDGEWELL RESOURCES, LL/		1.0000	USD		
961823874 0205374703	30-APR-12	422	BRIDGEWELL RESOURCES, LL/		1.0000	USD		
PCARDS1204Q565991055	27-APR-12	422	PCARD/P 172500 SUN PASS OPE		1.0000	USD		
PCARDS1204Q565991056	27-APR-12	422	PCARD/P 172500 SUN PASS OPE		1.0000	USD		
			Furniture & Office Equipment - (Deprecia Total					
Equipment, Operating Expenses (43*)								
046380093 D12433741Z1	30-APR-12	430	ENTERPRISE RENT-A-CAR IN/		1.0000	USD		
361516271 100136140008	23-APR-12	430	NEFF CORP./		1.0000	USD		
608509626 94956709002	20-APR-12	430	UNITED RENTALS/		1.0000	USD		
608509626 94956709004	20-APR-12	430	UNITED RENTALS/		1.0000	USD		
608509626 96076558003	23-APR-12	430	UNITED RENTALS/		1.0000	USD		
608509626 96379757001	23-APR-12	430	UNITED RENTALS/		1.0000	USD		
67095912040C024	17-APR-12	430	TP AON adj MAR 2012/CRCRFT-EQUIP INS		1.0000	USD		
OBARSS1204BFL1	23-APR-12	430	Fleet Card - Fuel/ Fleet Card - Fuel		1.0000	USD		
PCARDS1202Q562482004	16-APR-12	430	PCARD/P 172500 CREATIVE BUS		1.0000	USD		
PCARDS1202Q562482005	16-APR-12	430	PCARD/P 172500 CREATIVE BUS		1.0000	USD		
			Equipment, Operating Expenses Total					

1 crane note

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CONFIDENTIAL

Job : 25489797
Invoice No : 25489-12050003

Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	NC	Line Item Description	Ent Amount (A)	Ex Rate	Ent Currency	(1) Billable Amount (B)	Total Amt (C)
le-Pp Rent-Furniture & Office Equipment (44*)								
OBARSS1204BEO3	16-APR-12	441	Bechtel Equipment Operat/ BEO BUSINESS SERVICE		1.0000	USD		
OBARSS1203BEO4	16-APR-12	442	Bechtel Equipment Operat/ BEO EQUIPMENT		1.0000	USD		
OBARSS1204BEO2	16-APR-12	442	Bechtel Equipment Operat/ BEO EQUIPMENT		1.0000	USD		
OBARSS1204BEO2	02-MAY-12	442	Bechtel Equipment Operat/ BEO EQUIPMENT		1.0000	USD		
207388120430020	23-APR-12	443	25489 ICM/OBARSS1203BEO6		1.0000	USD		
OBARSS1203BEO6	16-APR-12	443	Bechtel Equipment Operat/ BEO TOOLS		1.0000	USD		
OBARSS1204BEO1	16-APR-12	443	Bechtel Equipment Operat/ BEO TOOLS		1.0000	USD		
OBARSS1204BEO7	26-APR-12	443	Bechtel Equipment Operat/ BEO TOOLS		1.0000	USD		
OBARSS1204BEO7	02-MAY-12	443	Bechtel Equipment Operat/ BEO TOOLS		1.0000	USD		
			le-Pp Rent-Furniture & Office Equipment Total					
3rd Parties-Real Property Rental Expense (46*)								
0167437794 R8049816	16-APR-12	461	F&M MAFCO, INC/		1.0000	USD		
118062157 124016149	16-APR-12	461	MOBILE MINI, INC/		1.0000	USD		
118062157 124300174	16-APR-12	461	MOBILE MINI, INC/		1.0000	USD		
118062157 124339166	16-APR-12	461	MOBILE MINI, INC/		1.0000	USD		
118062157 124339167	16-APR-12	461	MOBILE MINI, INC/		1.0000	USD		
118062157 124343008	17-APR-12	461	MOBILE MINI, INC/		1.0000	USD		
118062157 124343009	16-APR-12	461	MOBILE MINI, INC/		1.0000	USD		
118062157 124347018	16-APR-12	461	MOBILE MINI, INC/		1.0000	USD		
118062157 124347019	16-APR-12	461	MOBILE MINI, INC/		1.0000	USD		
118062157 124351149	16-APR-12	461	MOBILE MINI, INC/		1.0000	USD		
118062157 124351150	17-APR-12	461	MOBILE MINI, INC/		1.0000	USD		
118062157 124359079	16-APR-12	461	MOBILE MINI, INC/		1.0000	USD		
118062157 124359079	02-MAY-12	461	MOBILE MINI, INC/		1.0000	USD		
118062157 124359080	23-MAR-12	461	MOBILE MINI, INC/		1.0000	USD		
118062157 124362943	17-APR-12	461	MOBILE MINI, INC/		1.0000	USD		
118062157 124362944	17-APR-12	461	MOBILE MINI, INC/		1.0000	USD		
			3rd Parties-Real Property Rental Expense Total					
Telephone (51*)								
PCARDS1203Q564267710	29-MAR-12	510	PCARD/P 244264 AT&T K008 99		1.0000	USD		
			Telephone Total					
U.S. Permanent Office Mail Operations (53*)								
OBARSS1203BOC17	31-MAR-12	531	Air Courier/ FEDEX - OAK RIDGE		1.0000	USD		
OBARSS1203BOC20	31-MAR-12	531	Air Courier/ FEDEX - OAK RIDGE		1.0000	USD		
OBARSS1203BPC12	30-MAR-12	531	Air Courier/ FEDEX - GLENDALE		1.0000	USD		
OBARSS1203BPC3	30-MAR-12	531	Air Courier/ FEDEX - GLENDALE		1.0000	USD		
OBARSS1203BPC4	30-MAR-12	531	Air Courier/ FEDEX - GLENDALE		1.0000	USD		
OBARSS1204BOC10	23-APR-12	531	Air Courier/ FEDEX - OAK RIDGE		1.0000	USD		
OBARSS1204BOC11	23-APR-12	531	Air Courier/ FEDEX - OAK RIDGE		1.0000	USD		
OBARSS1204BPC11	16-APR-12	531	Air Courier/ FEDEX - GLENDALE		1.0000	USD		
OBARSS1204BPC3	16-APR-12	531	Air Courier/ FEDEX - GLENDALE		1.0000	USD		
OBARSS1204BPC8	16-APR-12	531	Air Courier/ FEDEX - GLENDALE		1.0000	USD		
			U.S. Permanent Office Mail Operations Total					

(equipment & Tools) crane trailer clock badge scan units

Jobs Transferred, traced to the invoices of the bought tools.

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CONFIDENTIAL

Job : 25489797
Invoice No : 25489-12050008

Outage Target Prices
SCHEDULE
NON LABOR EXTRACT
Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	NC	Line Item Description	Ent Amount (A)	Ex Rate	Est Currency	(1) Billable Amount (B)	Total Amt (C)
Business Travel-Regular (66*)								
191534 130305	11-APR-12	660	CHALOUPKA, DANIEL L/191534		1.0000	USD		
191534 132592	11-APR-12	660	CHALOUPKA, DANIEL L/191534		1.0000	USD		
191534 133124	11-APR-12	660	CHALOUPKA, DANIEL L/191534		1.0000	USD		
20738812040007	16-APR-12	660	25489/502717 129837		1.0000	USD		
219051 140639	25-APR-12	660	ADAMCZYK, ROBERT HENRY/219051		1.0177	CAD		
238958 133986	05-APR-12	660	MAYCHECK, BERNARD J/238958		1.0000	USD		
238958 136165	16-APR-12	660	MAYCHECK, BERNARD J/238958		1.0000	USD		
238958 138092	30-APR-12	660	MAYCHECK, BERNARD J/238958		1.0000	USD		
502717 139240	23-APR-12	660	WYRWAS, HOLLY ANN/502717		1.0000	USD		
502717 139240	01-MAY-12	660	WYRWAS, HOLLY ANN/502717		1.0000	USD		
563298 133602	05-APR-12	660	WADE, ROGER MILBURN/563298		1.0000	USD		
563298 138125	26-APR-12	660	WADE, ROGER MILBURN/563298		1.0000	USD		
745480 135436	04-APR-12	660	LINDSEY, DENNIS ALLEN/745480		1.0000	USD		
753956 132256	05-APR-12	660	LAMB, SANDRA LYNN/753956		1.0000	USD		
860117 140321	23-APR-12	660	KOCH, EDWARD R/860117		1.0000	USD		
			Business Travel-Regular Total					
Construction Labor And Material Subcontr (83*)								
006922553 E100G0002653	16-APR-12	830	KELLY TRACTOR/		1.0000	USD		
006922553 E100G0002564	16-APR-12	830	KELLY TRACTOR/		1.0000	USD		
006922553 SV1061538	09-APR-12	830	KELLY TRACTOR/		1.0000	USD		
006922553 SV1064147	12-APR-12	830	KELLY TRACTOR/		1.0000	USD		
050047103 2379	12-APR-12	830	RIGGING INTERNATIONAL IN/		1.0000	USD		
050047103 312BP007	11-APR-12	830	RIGGING INTERNATIONAL IN/		1.0000	USD		
052532065 224531	11-APR-12	830	SIMS CRANE AND EQUIPMENT/		1.0000	USD		
062G01851 1055047	13-APR-12	830	TEAM INDUSTRIAL SERVICES/		1.0000	USD		
062G01851 1073427	12-APR-12	830	TEAM INDUSTRIAL SERVICES/		1.0000	USD		
071312342 010630	11-APR-12	830	ABC CONCRETE CUTTING, IN/		1.0000	USD		
071312342 010631	11-APR-12	830	ABC CONCRETE CUTTING, IN/		1.0000	USD		
071312342 010632	11-APR-12	830	ABC CONCRETE CUTTING, IN/		1.0000	USD		
071312342 010634	11-APR-12	830	ABC CONCRETE CUTTING, IN/		1.0000	USD		
071312342 011413	18-APR-12	830	ABC CONCRETE CUTTING, IN/		1.0000	USD		
071312342 011414	18-APR-12	830	ABC CONCRETE CUTTING, IN/		1.0000	USD		
071312342 011713	18-APR-12	830	ABC CONCRETE CUTTING, IN/		1.0000	USD		
071312342 1011414	30-APR-12	830	ABC CONCRETE CUTTING, IN/		1.0000	USD		
071312342 11713	30-APR-12	830	ABC CONCRETE CUTTING, IN/		1.0000	USD		
071312342 2A123011	30-APR-12	830	ABC CONCRETE CUTTING, IN/		1.0000	USD		
071312342 2A2212	19-APR-12	830	ABC CONCRETE CUTTING, IN/		1.0000	USD		
082178476 2012105	11-APR-12	830	CONSTRUCTION SYSTEMS ASS/		1.0000	USD		
095806667 111662	09-APR-12	830	AQUILEX WSI, INC/		1.0000	USD		
095806667 111885	10-APR-12	830	AQUILEX WSI, INC/		1.0000	USD		
095806667 111886	10-APR-12	830	AQUILEX WSI, INC/		1.0000	USD		
095806667 111887	16-APR-12	830	AQUILEX WSI, INC/		1.0000	USD		
095806667 111888	16-APR-12	830	AQUILEX WSI, INC/		1.0000	USD		
095806667 111889	16-APR-12	830	AQUILEX WSI, INC/		1.0000	USD		
095806667 111916	13-APR-12	830	AQUILEX WSI, INC/		1.0000	USD		

(A) KAMAG, hydrostatic gantry w/track condenser pit gantry frame, condenser handling equip., KAMAG PPU, & steel stands.

(B) labor, materials, equipment rentals, & per diem.

Tom Crane operated rental

labor & per diem (welding)

1607

CONFIDENTIAL

Job: 25489797
Invoice No: 25489-12050008

Outage Target Prices
SCHEDULE
NON LABOR EXTRACT
Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	NC	Line Item Description	A Ext Amount	Ex Rate	Ext Currency	B (1) Billable Amount	C Total Amt
095806667 111917	13-APR-12	830	AQUILEX WSI, INC/		1.0000	USD		
095806667 111927	19-APR-12	830	AQUILEX WSI, INC/		1.0000	USD		
095806667 111944	25-APR-12	830	AQUILEX WSI, INC/		1.0000	USD		
095806667 111945	25-APR-12	830	AQUILEX WSI, INC/		1.0000	USD		
095806667 111946	25-APR-12	830	AQUILEX WSI, INC/		1.0000	USD		
095806667 111947	24-APR-12	830	AQUILEX WSI, INC/		1.0000	USD		
095806667 111978	25-APR-12	830	AQUILEX WSI, INC/		1.0000	USD		
095806667 111979	24-APR-12	830	AQUILEX WSI, INC/		1.0000	USD		
14160343 110297BECH	12-APR-12	830	HIGH BRIDGE ASSOCIATES, /		1.0000	USD		
141604343 110298BECH	12-APR-12	830	HIGH BRIDGE ASSOCIATES, /		1.0000	USD		
150072226 2487	12-MAR-12	830	EARTH VIEW, LLC/		1.0000	USD		
150072226 2534	11-APR-12	830	EARTH VIEW, LLC/		1.0000	USD		
150072226 2563	19-APR-12	830	EARTH VIEW, LLC/		1.0000	USD		
150603850 3988	19-APR-12	830	PRECISION SURVEILLANCE C/		1.0000	USD		
150603850 4016	30-APR-12	830	PRECISION SURVEILLANCE C/		1.0000	USD		
177289923 92140035	19-APR-12	830	DAY AND ZIMMERMANN INTER/		1.0000	USD		
178366183 D01100315	25-APR-12	830	AMEC ENVRIONMENTAL AND I/		1.0000	USD		
5243 2012030	12-APR-12	830	ADVANCED INSPECTION TECH/		1.0000	USD		
602184558 169758	02-APR-12	830	BEYEL BROTHERS, INC/		1.0000	USD		
602184558 170312	02-APR-12	830	BEYEL BROTHERS, INC/		1.0000	USD		
611643730 2547	09-APR-12	830	PINNACLE PRECISION SERVI/		1.0000	USD		
611643730 2561	30-APR-12	830	PINNACLE PRECISION SERVI/		1.0000	USD		
611643730 2562	30-APR-12	830	PINNACLE PRECISION SERVI/		1.0000	USD		
611643730 2563	30-APR-12	830	PINNACLE PRECISION SERVI/		1.0000	USD		
611643730 2564	27-APR-12	830	PINNACLE PRECISION SERVI/		1.0000	USD		
831745653 68015001	09-APR-12	830	NATIONAL FIRE PROTECTION/		1.0000	USD		
831745653 68015002	09-APR-12	830	NATIONAL FIRE PROTECTION/		1.0000	USD		
831745653 68015003	09-APR-12	830	NATIONAL FIRE PROTECTION/		1.0000	USD		
831745653 68015004	11-APR-12	830	NATIONAL FIRE PROTECTION/		1.0000	USD		
831745653 68015005	09-APR-12	830	NATIONAL FIRE PROTECTION/		1.0000	USD		
849351804 0314910IN	03-APR-12	830	HYDRATIGHT/D.L. RICCI CO/		1.0000	USD	1/13 labor	
849351804 0315224IN	23-MAR-12	830	HYDRATIGHT/D.L. RICCI CO/		1.0000	USD		
849351804 0315226IN	23-MAR-12	830	HYDRATIGHT/D.L. RICCI CO/		1.0000	USD	2/13 labor	
849351804 0315273IN	03-APR-12	830	HYDRATIGHT/D.L. RICCI CO/		1.0000	USD		
849351804 0315433IN	23-MAR-12	830	HYDRATIGHT/D.L. RICCI CO/		1.0000	USD		
849351804 0315746IN	23-APR-12	830	HYDRATIGHT/D.L. RICCI CO/		1.0000	USD		
849351804 0315747IN	25-APR-12	830	HYDRATIGHT/D.L. RICCI CO/		1.0000	USD		
849351804 0315764IN	19-APR-12	830	HYDRATIGHT/D.L. RICCI CO/		1.0000	USD	3/13 labor	
PCARDS1202Q563269755	16-APR-12	830	PCARD/P 172500 BIGFOOT CONS		1.0000	USD		
Construction Labor And Material Subcontr Total								
Other Subcontracts And Outside Services (07*)								
030347103 002325	03-APR-12	890	RIGGING INTERNATIONAL IN/		1.0000	USD		
0000031851 1084958	20-APR-12	890	TEAM INDUSTRIAL SERVICES/		1.0000	USD		
082178476 2012107	30-APR-12	890	CONSTRUCTION SYSTEMS ASS/		1.0000	USD		
141604343 120440BECH	30-APR-12	890	HIGH BRIDGE ASSOCIATES, /		1.0000	USD		
149218 120324	04-APR-12	890	DESMUKE, ROBERT ALLEN/		1.0000	USD		
176290 120323	04-APR-12	890	BLUHM, RAYMOND HENRY/		1.0000	USD		

(A) Labor: travel expenses for concrete radar containm't dome exam

Automated Ultrasonic testing

Welding Devices

Labor, travel expenses, per diem for machine & cutting

Rigging services for work on (condenser - getting specialized equip. labor, materials, & equip. for 9/13.

(A) Ground penetrating radar services: missile barriers, built CREVS line from R&D waste to south intake, vertical control establishment on bridge, concrete fence foundation & layout support team & process field data.

19-3
4-1 P.17

1602

CONFIDENTIAL

Job : 25489737
Invoice No : 25489-12050008

Outage Target Prices
SCHEDULE
NON LABOR EXTRACT
Description IMPLEMENTATION - OUTAGE 3R26 DISTRIBUTABLES

Source Reference Id	Transaction Date	NC	Line Item Description	Ext Amount (A)	Ex Rate	Ext Currency	(1) Billable Amount (B)	Total Amt (C)
176290 120326	13-APR-12	890	BLUHM, RAYMOND HENRY/ (2)		1.0000	USD		
177259923 92116421	17-APR-12	890	DAY AND ZIMMERMANN INTER/		1.0000	USD		
187032 120409	27-APR-12	890	TOLLISON, PHILIP KEITH/		1.0000	USD		
188639 120311	05-APR-12	890	LYONS, GREGORY DAVID/		1.0000	USD		
188639 120401	16-APR-12	890	LYONS, GREGORY DAVID/		1.0000	USD		
190586 120402	13-APR-12	890	ENCARNACION, SAMUEL/		1.0000	USD		
199642 120414	24-APR-12	890	BRATCHER, FRANKLIN THOMA/		1.0000	USD		
2309321204081.0418	27-APR-12	890	BSQE SERVICE CHARGES/BSQE SERVICE CHARGES		1.0000	USD		
OBARSS1204BGS4	27-APR-12	890	BSQE Labor/ BSQE Service Charge		1.0000	USD		
OBARSS1204BGS4	02-MAY-12	890	BSQE Labor/ BSQE Service Charge		1.0000	USD		
OBARSS1204BGS5	27-APR-12	890	BSQE Labor/ BSQE Service Charge		1.0000	USD		
OBARSS1204BGS6	27-APR-12	890	BSQE Labor/ BSQE Service Charge		1.0000	USD		
			Other Subcontracts And Outside Services Total					
Other Expense (99*)								
191534 127846	30-APR-12	990	CHALOUPKA, DANIEL J/		1.0000	USD		
			Other Expense Total					
			Grand Total					

19-3/4

(2) Labor charges - planner
- Asst planner
- Craft supervisors
- Turbine generator supervisors

19-3/4 P.D

19-3/5

Audit Selection #24
Siemens is at PTN providing the installation services for the Turbine and Gene[illegible]

SIEMENS

SIEMENS ENERGY, INC.
A Siemens Company
4400 Alafaya Trail
Orlando, FL 32826-2399

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Sample # 24

INVOICE
Page 1 of 1

PBC

KW 6/15/13
BM 5/24/13

Invoice No. 2970008686	P.O. No: Contract No. 02312358		Customer No: 125		
Invoice Date: 9/17/2012	P.O. Date: 9/13/2012	Order No:	Payment Terms: Due 9/27/2012		

Bill To:
Florida Power and Light Company
Attention: Mark Waronicki
Invoice Processing Department
Juno Beach
P.O. 14000
Juno Beach, Florida 33408-0420

Remit To:
SIEMENS ENERGY, INC.
[redacted]
Please show on your remittance: Customer No. and Invoice No.

Ship To:
Florida Power and Light Company
Attention: Mark Waronicki
Invoice Processing Department
Juno Beach
P.O. 14000
Juno Beach, Florida 33408-0420

Sold To:
Florida Power & Light Company

Invoicing Notes:
St. Lucie Units 1 & 2
Turkey Point Units 3 & 4

ITEM NO	MATERIAL NUMBER	DESCRIPTION	QUANTITY	UNIT of MEAS	AMOUNT IN US DOLLARS UNIT PRICE	TOTAL PRICE
1	MILE	Milestone Description = Accelerated Payment to Siemens Invoice references Contract, Agreement dated 07/09/2012 and cites the following amounts: Gross Payment [redacted]	1		$ [redacted]	$ [redacted]
						[redacted]

1
2
3

See page 2-3 for payment allocation (p3)

We hereby certify that these goods were produced in compliance with all applicable requirements of Section 6(b), and 7(b) of the Fair Labor Act, as amended, and of regulations and orders of the United States Department of Labor issued under Section 14 thereof. NOTICE: Prices herein, including our acknowledgment, may be based upon price(s) in effect at time of shipment, therefore may not be the same as the price(s) on your order.

SUBMITTED PER CONTRACT & 070912 AGREEMENT TERMS & CONDITIONS (BD)

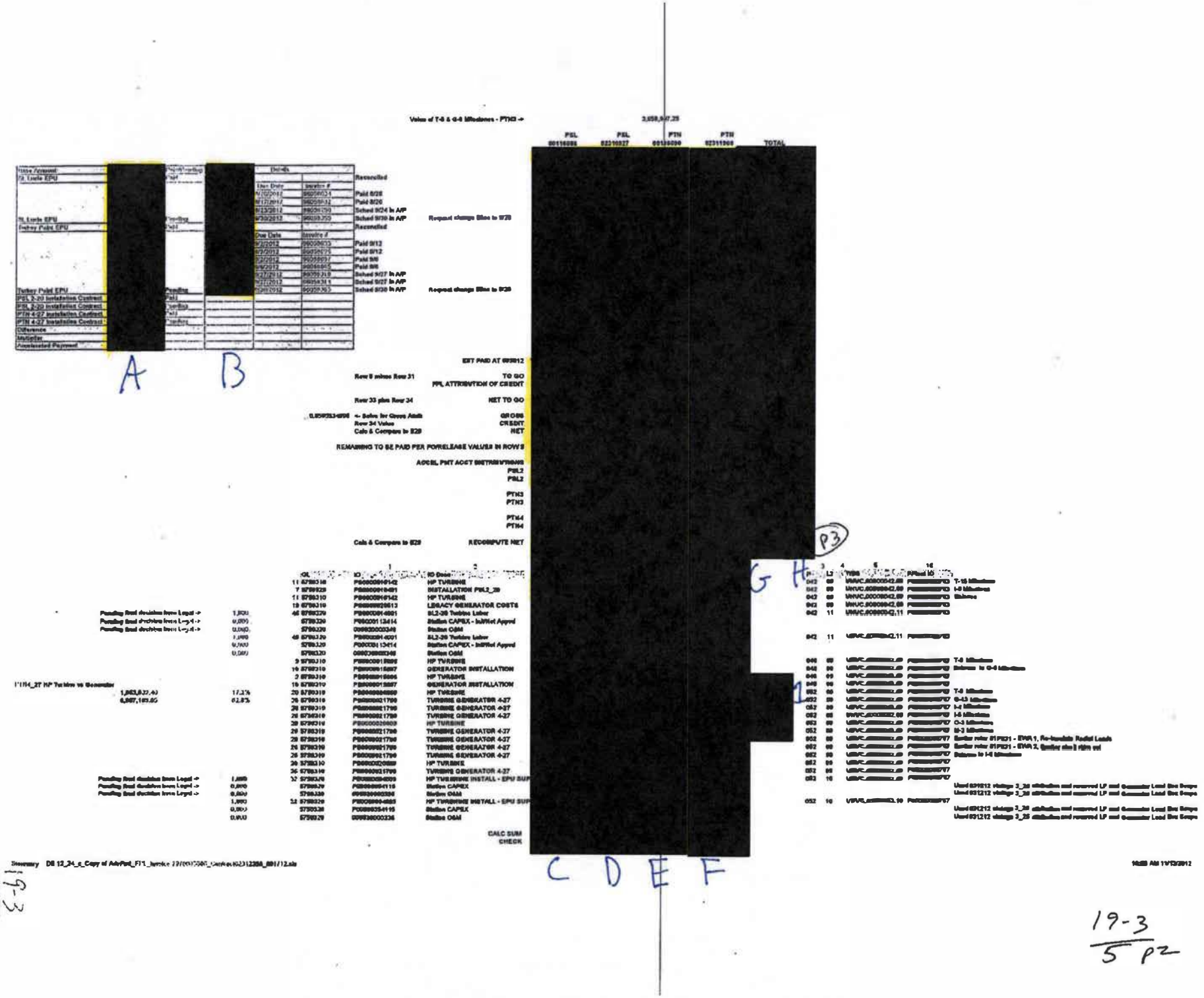
PLEASE ACCEPT AS ORIGINAL INVOICE

(NAME) [signature] (DATE) 9/17/12

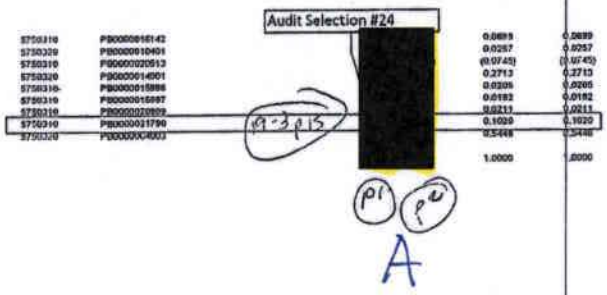
Source: Req # 12

501697 200000

19-3
5pl


A
B
C
D
E
F
G
H
P3
Value of T-8 & G-8 Milestones - PTN3 ->
3,058,947.25
FSL
00116098
FSL
02310027
PTN
00136090
PTN
02311906
TOTAL
Reconciled
Paid 8/28
Paid 8/20
Sched 9/24 In A/P
Sched 9/30 In A/P
Request change Sites to 9/28
Reconciled
Paid 9/12
Paid 9/12
Paid 9/6
Sched 9/27 In A/P
Sched 9/27 In A/P
Sched 9/30 In A/P
Request change Sites to 9/28
Pending
Paid
Pending
Paid
Pending
EST PAID AT 09/30/12
Row 8 minus Row 31
TO GO
FPL ATTRIBUTION OF CREDIT
Row 33 plus Row 34
NET TO GO
<- Solve for Gross Amts
Row 34 Value
Calc & Compare to B28
GROSS
CREDIT
NET
REMAINING TO BE PAID PER PO/RELEASE VALUES IN ROW 8
ACCEL PMT ACCT DISTRIBUTIONS
FSL2
FSL2
PTN3
PTN3
PTN4
PTN4
Calc & Compare to B28
RECOMPUTE NET
Pending final decision from Legal ->
Pending final decision from Legal ->
Pending final decision from Legal ->
PTN4_2T HP Turbine vs Generator
1,953,822.40
6,987,189.60
17.2%
62.8%
Pending final decision from Legal ->
Pending final decision from Legal ->
Pending final decision from Legal ->
CALC SUM
CHECK
Summary DS 12_24_s_Copy of AdvPmt_FI1_Invoice 2[illegible]_Variance 09231228A_091712.xls
16:58 AM 11/13/2012

19-3
5 p2



19-3
5 p3

19-3
5 p3

19-3/6

sample #10

201210_SA_102861920_PTN EPU Bechtel JV from AP-27 to 3-26

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Sample #10 4th Qtr

Doc. Type : SA | G/L account document | Posted document
Doc. Number 102861920 | Company Code 1500 | Fiscal Year 2012
Doc. Date 10/23/2012 | Posting Date 10/21/2012 | Period 10
Calculate Tax
Doc. Currency USD
Hdr. Ref. Text Truit Bechtel cost to 4-2

Item	PK	G/L	Account	G/L Acct Long Text	Amount	Profit Ctr	Order	Text
2	40	1500	5750700	CONTRACTOR SERVICES: Other	[redacted]	6203	IE0000015978	ENTRY TO SHIFT NUCLEAR COSTS FROM PTN-27 TO PTN-
*	40							
1	50	1500	5750700	CONTRACTOR SERVICES: Other	[redacted]	6204	IE0000020895	ENTRY TO SHIFT NUCLEAR COSTS FROM PTN-27 TO PTN-
*	50							
**					[redacted]			

(A)

Reviewed: Controller 10/23/12

Pamela L Metz 10/30/12

Purpose- See narrative on Page 3.
This entry is the final trueup of Bechtel costs for PTN3_26 based on actual Bechtel costs through September 2012.
10/23/12

KW 6/5/13
BM 5/24/13

19-3
6 p1

Source: Key #28

(1)

19-3
6 p1

19-3 / b p2

Lugo, Rafael

From: Donovan, Brian
Sent: Tuesday, October 23, 2012 12:42 PM
To: Lugo, Rafael
Cc: Castaneda, Stephanie
Subject: Work Paper for 201210 Entry to Shift Bechtel Costs from PTN4_27 to PTN3_26
Attachments: Compare 201209 Attribution to Oct Inv_102312.xls

RJL:

Please see attached and advise if you have any questions of concerns. Talked over the basic logic and due diligence with SKC earlier this morning.

Increase PTN3_26 by [redacted] (19-3 p5) 1/2
Decrease PTN4_27 by [redacted]

BD

Nuclear Division - Extended Power Uprate (EPU) Project
561-694-4241

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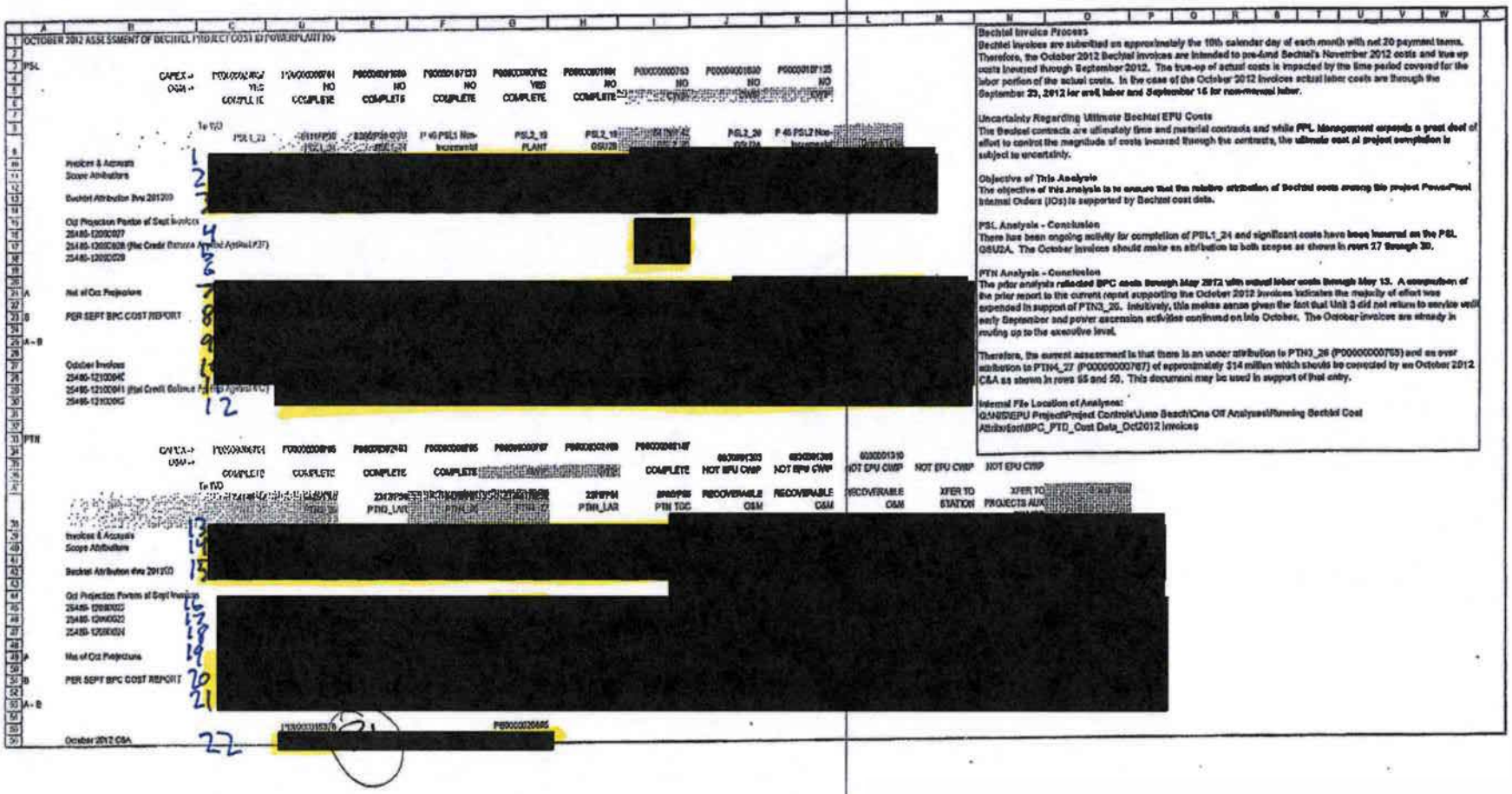
19-3 / b p2

(2)



OCTOBER 2012 ASSESSMENT OF BECHTEL PROJECT COSTS IN POWERPLANT 10.0

PSL

CAPEX → YES COMPLETE | NO COMPLETE | COMPLETE | COMPLETE | YES COMPLETE | NO COMPLETE | NO | NO

To TID

Invoices & Accruals — Scope Attributions — Bechtel Attribution thru 201209 — Oct Projection Portion of Sept Invoices — 25485-12010027 — 25485-12010028 (Flat Credit Balance Applied Against P37) — 25485-12010029

A — Net of Oct Projections

B — PER SEPT BPC COST REPORT

A - B

October Invoices — 25485-12100940 — 25485-12100941 (Flat Credit Balance Applied Against P37) — 25485-12100942

PTN

CAPEX → COMPLETE | COMPLETE | COMPLETE | COMPLETE | COMPLETE | NOT EPU CWIP | NOT EPU CWIP | NOT EPU CWIP | NOT EPU CWIP | NOT EPU CWIP

To TID

RECOVERABLE O&M | RECOVERABLE O&M | RECOVERABLE O&M | XFER TO STATION | XFER TO PROJECTS AUX

Invoices & Accruals — Scope Attributions — Bechtel Attribution thru 201209 — Oct Projection Portion of Sept Invoices — 25485-12080022 — 25485-12080023 — 25485-12080024

A — Net of Oct Projections

B — PER SEPT BPC COST REPORT

A - B

October 2012 CSA

Bechtel Invoice Process

Bechtel invoices are submitted on approximately the 10th calendar day of each month with net 20 payment terms. Therefore, the October 2012 Bechtel invoices are intended to pre-fund Bechtel's November 2012 costs and true up costs incurred through September 2012. The true-up of actual costs is impacted by the time period covered for the labor portion of the actual costs. In the case of the October 2012 invoices actual labor costs are through the September 29, 2012 for craft labor and September 16 for non-manual labor.

Uncertainty Regarding Ultimate Bechtel EPU Costs

The Bechtel contracts are ultimately time and material contracts and while FPL Management expends a great deal of effort to control the magnitude of costs incurred through the contracts, the ultimate cost at project completion is subject to uncertainty.

Objective of This Analysis

The objective of this analysis is to ensure that the relative attribution of Bechtel costs among the project PowerPlant Internal Orders (IOs) is supported by Bechtel cost data.

PSL Analysis - Conclusion

There has been ongoing activity for completion of PSL1_24 and significant costs have been incurred on the PSL G8U2A. The October invoices should make an attribution to both scopes as shown in rows 27 through 30.

PTN Analysis - Conclusion

The prior analysis reflected BPC costs through May 2012 with actual labor costs through May 13. A comparison of the prior report to the current report supporting the October 2012 invoices indicates the majority of effort was expended in support of PTN3_25. Intuitively, this makes sense given the fact that Unit 3 did not return to service until early September and power ascension activities continued on into October. The October invoices are steady in ramping up to the executive level.

Therefore, the current assessment is that there is an under attribution to PTN3_26 (P00000000705) and an over attribution to PTN4_27 (P00000003767) of approximately $14 million which should be corrected by an October 2012 C&A as shown in rows 65 and 66. This document may be used in support of that entry.

Internal File Location of Analyses:

Q:\NUS\EPU Project\Project Controls\Juno Beach\Ons Off Analyses\Running Bechtel Cost Attribution\BPC_PTD_Cost Data_Oct2012 Invoices

Centuray_Post 201208 Closing Compare 201208 Attributes to Oct Inv_102312 (3).xls

1:17 PM 10/23/2012

19-3 p3 6

(3)

19-3 p3 6

19-3/7

Uprate

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Sample #5 4th Qtr

Questions regarding Response # 28

Sample #	Index No	Questions	Response:
5	521218	Provide invoices to support actual cost. State basis for estimates.	Please see reconciliation below and please find pdf file titled "DR44_AR28_5_Siemens Invoices.pdf"

Sample 5 Basis of December Accrual Estimate:

	Amount	Reference to pdf file titled "DR44_AR28_5_Siemens Invoices.pdf"	Invoice	Notes
Prepayment	[redacted]			
Applied Payments :				
I-9 Installation Complete		P1	96060678	Applied to Prepayment
Final Transportation Costs		P2	96061092	Applied to Prepayment
SL2-20 MWt Output Bonus		P3	96065218	Paid in Full
Subtotal 1)				Understated by [redacted] due to transposition error
Remaining Costs:				
T-15 2)		P4	96061745	Applied to Prepayment
SL1-24 MWt Output Bonus			96062133	Voided Invoice - Replaced by 2970009755
BB-1 Generator Rotor Bottle Bor			96060799	Applied to Prepayment
SL2- 3)		P5	96064221	Paid in Full
Subtotal				
Total **Accrual**				
Audit Selection 5				

In Sept-12, FPL made an accelerated payment for a portion of the Siemens Component Contract (PO 116088 = [redacted]
Multiple invoices were applied to the prepayment and the reconciling balance [redacted] was paid to Siemens (Invoice 2970009755).
In Jan-13, FPL & Siemens agreed to change which invoices would be applied to the prepayment amount. It was also discovered that the prepayment amount used to calculate the Dec-12 accrual was overstated by [redacted] (Transposition Error). Thus the accrual for Dec-12 was understated.

1) The reconciling balance of [redacted] was revised in Jan-12 to [redacted] and paid on invoice 2970009755 P18
2) Invoice 96061745 = [redacted] was applied against the prepayment. P4
3) Invoice 96064221 = [redacted] was paid in full. P5

Saurez Req #44

19-3/7

19-3/8

PBL

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Follow Up Questions

Florida Power & Light Company
Docket No. 130009-EI
Staff's Financial Audit EPU
Interrogatory No. 44
Page 1 of 1

MW 6/5/13

BM 6/3/13

Q.

1) Please provide the additional support requested on the attachment:

2) In general, once the uprate is over, what will be done with all the furniture, computers, peripherals, and radios

purchased and expensed during the test year?

3) What is the basis of the invoice splits shown on the Bechtel invoices?

A.

1) Please see attached Excel files titled "DR 44 Responses" and "DR#44".

2) Expensed equipment such as furniture, computers, peripherals, and radios will be considered for potential salvage value, potential use internally within FPL, or disposed of, if no salvage value exists.

3) Bechtel invoices are split between EPU PTN Unit 3 and Unit 4 and EPU PSL Unit 1 and Unit 2 IOs based on the actual hours incurred by Bechtel and projections of what Bechtel will be working on during the invoicing period. Bechtel provides a summary by sub-job number in each invoice that is rolled up to the total monthly invoice paid to Bechtel. This summary is used to ensure the relative magnitude of charges are appropriate and to ensure that the PowerPlant IOs have appropriate IO estimate attributes when they are placed into service. In addition, an "in-service" analysis is performed by Project Controls and Nuclear Business Operations to further ensure that the split shown in the Bechtel invoices is appropriate. One of these analyses was selected for audit in Data Request 8 Sample Selection **77**.

Source: Leg #44

19-3
8

FPL
Nuke Uprate Transmission Sample - Jan to Jun 2012
TYE 12/31/2012
B Maitre

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012
Title Transmission Test

KW 6/15/13

BM 5/27/13

Sample #	Order	Bus A	Cost Elem.	Document No.	Name	Per	Year	Purch.Doc.	RefDocNo	Purchase order text	Name of offsetting account	Cost element descr.	Val.in rep.cur.	Doc. Date	Staff Description
	D00004530325														
1	D00004530325	A01	5400201	12709678		006	2012		4902737866		INVENTORY: M & S Power Systems (ECC 6)	CONSUMABLES - FPL Stores	[redacted]	6/11/2012	Turkey Point: Materials disbursement - Street Light bracket for road realignment - mandated by Dade county
	T00000001664											Total			
2	T00000001664	A01	4912521	10814534		003	2012		9100000560		PALM BEACH METALS	OTHER BASE REVS: Revenue Enhance Program		03/14/2012	Salvage for 2,230 lbs equipment - scrap metal
3	T00000001664	A01	5310000	9431298		001	2012		1900058132		Michael R Smith	EMPLOYEE WELFARE		01/10/2012	P&C Ops Manager Expenses - Employee Celebration - Business meal provided during a meeting for 25 employees to discuss the status of the PSL 230kV bays to 3000 amps upgrade project. This included St Lucie, Midway, Lake Park and Central Maintenance personnel who were part of this job. The purpose of the meeting was to discuss and coordinate the parts of the job already completed along with the remaining work. The nuclear requirements were discussed along with HPE.
4	T00000001664	A01	5400100	12237943		005	2012		1900096535		US BANK NATIONAL ASSOCIATION ND	MATERIALS & SUPPLIES: General		04/25/2012	Materials required on site - Construction Manager materials expense report for switch part to upgrade to 3000 amp
5	T00000001664	A01	5400201	9600142		001	2012		4901643737		INVENTORY: M & S Power Systems (ECC 6)	CONSUMABLES - FPL Stores		01/19/2012	Materials disbursement- 300 Washers used in the upgrade of PSL 230kV Bay upgrade
6	T00000001664	A01	5400400	10033717	UNITED RENTALS	002	2012	2000060768	5000413278	EQUIPMENT RENTAL	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	SITE TOOL & EQUIPMENT EXPENSE		02/06/2012	4 weeks Rental Exp for an 84-86 ft Snorkel Boom Lift
7	T00000001664	A01	5400700	11379690	Ryder TM PSL 3/20	004	2012	2400000188	5111518107	Purchased Transportation Mgmt.	RYDER INTEGRATED LOGISTICS INC	FREIGHT: Excluding Fuel		03/20/2012	Freight Charge excluding fuel - Delivery of materials originated from stores (Ryder is contracted to deliver material for stores)
8	T00000001664	A01	5400999	10427401		002	2012		4901941777		INVENTORY: M & S Power Systems (ECC 6)	RETIREMENT WORK IN PROGRESS-SALVAGE		02/29/2012	Salvage value for copper & steel from retired equipment - line trap
9	T00000001664	A01	5500100	11289613		004	2012		1900082831		Shawn Robert Kujawa	UTILITIES: Gas		04/05/2012	1/2 of meals for the prior month charged to Transmission for crew and meetings

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Source: Req # 6, 12, 28, 42, and 44

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Sample #	Order	Bus A	Cost Elem.	Document No	Name	Per	Year	Purch.Doc.	RefDocNo	Purchase order text	Name of offsetting account	Cost element descr.	Val.in rep.cur.	Doc. Date	Staff Description
10	T00000001664	A01	5600400	10033462		002	2012		1900066660		L C Agee	Per Diem-Meals ONLY	[redacted]	01/31/2012	Per Diem for Agee for the month of January while working remotely - St. Lucie - supplemental staff from cocoa beach area to support substation electrical work associated with St Lucie outage work. [redacted]er diem for meals, lodging & incidentals. Rates are based on the Union contract MOA.
	T00000001677											Total			
11	T00000001677	A01	4912521	11397470		004	2012		9100000609		PALM BEACH METALS	OTHER BASE REVS: Revenue Enhanc Program		04/10/2012	Salvage value for 32,267 lbs of removed Copper Bus
12	T00000001677	A01	5400100	9344596		001	2012		1900056852		US BANK NATIONAL ASSOCIATION ND	MATERIALS & SUPPLIES: General		12/26/2011	Materials - 600 special order bolts, 13 special order heavy hex bolts and nuts, 5 alum bolted tee taps, 25 bronze hex bolts and washers, 32 fargeliene inhibitors, and shipping
13	T00000001677	A01	5400101	9250919		001	2012		4901507302		INVENTORY: M & S Power Systems (ECC 6)	MATERIALS & SUPPLIES: General - FPL Sto		01/03/2012	Materials - 1600 ft of tubing for upgrading copper bus
14	T00000001677	A01	5400400	10772689		003	2012		1900076546		US BANK NATIONAL ASSOCIATION ND	SITE TOOL & EQUIPMENT EXPENSE		02/27/2012	Laser Rangefinder with computer interface for St. Lucie and Midway Uprate - due to clearance unavailable to measure manually
15	T00000001677	A01	5401001	9786771		001	2012		4901717471		INVENTORY: M & S Power Systems (ECC 6)	CHEMICALS - FPL T & D Stores		01/30/2012	Materials required for installation - 24 - 12-oz tube - Lubricant Used for cleaning connections to prevent corrosion in bolted electrical connections.
16	T00000001677	A01	5500600	10770340	WM/290-0118804/ST.LUCIE SWITCH YRD	003	2012	2000064526	5000470332	NONHAZARDOUS WASTE DISPOSAL	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	UTILITIES: General		03/13/2012	Waste Mgmt - 20 yd open top, relocate, and haul and disposal from 1/5 to 1/12 - St. Lucie
17	T00000001677	A01	5600000	9503160		001	2012		1900059663		Richard Joseph Laskey JR	BUSINESS TRAVEL: Lodging		01/13/2012	Lodging for 3 crew members brought in from remote location: Between 11/28/11 and 12/20/11 - Agee, Gentles, and Laskey - oversight of Nuclear outage construction activities.
18	T00000001677	A01	5600100	10792641		003	2012		1900076900		L C Agee	Meals & Entertainment - 50%		03/09/2012	Dinner: 26 days @ [redacted] for Agee - FPL pays for Employee meals where the employee is asked to work through normal meal times. Mr. Agee was supplemental staff from cocoa beach area to support substation electrical work associated with St Lucie outage work. [redacted]er diem for meals & incidentals only. Mileage was reimbursed as employee went home each night. Rates are based on the Union contract MOA.

Sample #	Order	Bus A	Cost Elem.	Document No	Name	Per	Year	Purch.Doc.	RefDocNo	Purchase order text	Name of offsetting account	Cost element descr.	Val.in rep.cur.	Doc. Date	Staff Description
19	T00000001677	A01	5750700	11049780	Energy Erectors 22019-1 ND	003	2012	2000056445	5000495787	SUBSTATION MAINT SERVICES	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	OUTSIDE SERVICES: Other	[redacted]	03/23/2012	St. Lucie Switch yard: Labor, Truck and Crane - Mobilization and Rental from 2/6 to 3/11 to perform site evaluation, pre-clearance and clearance work on west 230kV Bus, Remove /Install 4" and 3" copper bus work, clean, cut, fit, and connect parts.
20	T00000001677	A01	5750700	9457221	PSL: MGH	001	2012		101166767		CREDITS & APPLIED CHGS: Reimbursable	OUTSIDE SERVICES: Other	[redacted]	12/29/2011	Accrual Reversal Entry
21	T00000001677	A01	5993000	9931741	CR ALLOCATION	001	2012		101285090		INTERFACE CLRG: Over 999 lines to SAP	POWER PLANT: Supervision & Engineering	[redacted]	02/02/2012	Applied Engineering Overhead - Year to date EO inputs are applied monthly to YTD capital additions on active IO's. Generally, EO inputs are payroll dollars that were not charged to a specific capital job.
22	T00000001677	A01	5993010	9931741	CR ALLOCATION	001	2012		101285090		INTERFACE CLRG: Over 999 lines to SAP	POWER PLANT: IM Capital Support	[redacted]	02/02/2012	IM Capital Support Overhead - Year to date IM inputs are applied monthly to YTD capital additions on active IO's. Generally, IM inputs are payroll dollars that were not charged to a specific capital job.
												Total	[redacted]		
	T00000001821														
23	T00000001821	A01	5750000	10058390	FLAGAMI SUB DWA 6406-12 1/20-1/26/12	002	2012	4500450097	5000417959	Service	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	OUTSIDE SERVICES: Security	[redacted]	02/09/2012	Security Officer - 66 hrs straight and 42 hours of overtime at Flagami substation
24	T00000001821	A01	5993010	9931741	CR ALLOCATION	001	2012		101285090		INTERFACE CLRG: Over 999 lines to SAP	POWER PLANT: IM Capital Support	[redacted]	02/02/2012	IM Capital Support Overhead - Year to date IM inputs are applied monthly to YTD capital additions on active IO's. Generally, IM inputs are payroll dollars that were not charged to a specific capital job.
												Total	[redacted]		
	T00000001822														
25	T00000001822	A01	5400101	11267508		004	2012		4902207612		INVENTORY: M & S Power Systems (ECC 6)	MATERIALS & SUPPLIES: General - FPL Sto	[redacted]	04/04/2012	Materials for new relay panel - 1 relay breaker
26	T00000001822	A01	5400101	11267508		004	2012		4902207612		INVENTORY: M & S Power Systems (ECC 6)	MATERIALS & SUPPLIES: General - FPL Sto	[redacted]	04/04/2012	Materials for new relay panel - 1 relay breaker
27	T00000001822	A01	5400101	11267508		004	2012		4902207612		INVENTORY: M & S Power Systems (ECC 6)	MATERIALS & SUPPLIES: General - FPL Sto	[redacted]	04/04/2012	Materials for new relay panel - 1 relay breaker
28	T00000001822	A01	5400101	11267508		004	2012		4902207612		INVENTORY: M & S Power Systems (ECC 6)	MATERIALS & SUPPLIES: General - FPL Sto	[redacted]	04/04/2012	Materials for new relay panel - 1 relay breaker
												Total	[redacted]		
	T00000001991														
29	T00000001991	A01	5400700	11615304	149638/MAKE LIFTS AT TURKEY POINT	004	2012	2000056338	5000539639	EQUIPMENT RENTAL	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	FREIGHT: Excluding Fuel	[redacted]	03/23/2012	2 days of crane and rigger rentals with labor to assist in making lifts - used during installation

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Sample #	Order	Bus A	Cost Elem.	Document No	Name	Per	Year	Purch.Doc.	RefDocNo	Purchase order text	Name of offsetting account	Cost element descr.	Val.in rep.cur.	Doc. Date	Staff Description
30	T00000001991	A01	5401700	10971751	SOT101	003	2012		101580685		VEHICLE: Usage Credits	VEHICLE: Utilization Charges	[redacted]	03/23/2012	Company Vehicle Used by Crew on Site during PTN Outage -16 hrs @ [redacted] usage charge on vh#7016 - crane by the Dade Transmission Crew
31	T00000001991	A01	5401700	11218069	SOT101	004	2012		101623179		VEHICLE: Usage Credits	VEHICLE: Utilization Charges		03/25/2012	Company Vehicle Used by Crew on Site during PTN Outage -16 hrs @ [redacted] usage charge on vh#7016 - crane by the Dade Transmission Crew
32	T00000001991	A01	5600700	11427000		004	2012		1900085550		V K Mailox	BUSINESS TRAVEL: Occasional Use Mileage		03/30/2012	Mileage for the month of March - Mailox traveled 70 miles for 10 days. 700 miles x [redacted]
												Total			
	T00000002025														
33	T00000002025	A01	5993000	12566886	CR ALLOCATION	005	2012		101977232		INTERFACE CLRG: Over 999 lines to SAP	POWER PLANT: Supervision & Engineering		06/02/2012	Applied Engineering Overhead - Year to date EO inputs are applied monthly to YTD capital additions on active IO's. Generally, EO inputs are payroll dollars that were not charged to a specific capital job.
												Total			
	T00000002092														
34	T00000002092	A01	5320000	10123790	Relocation Nov 2011 - S.Opatz	002	2012		101344771		RELOCATION	RELOCATION		02/13/2012	Relocated the Construction Manager living in a remote location back to their home location
35	T00000002092	A01	5400101	9478332		001	2012		4901598371		INVENTORY: M & S Power Systems (ECC 6)	MATERIALS & SUPPLIES: General - FPL Sto		01/12/2012	230kV air core reactor - material disbursement used for the inductor job
36	T00000002092	A01	5400101	11758797		004	2012		4902400350		INVENTORY: M & S Power Systems (ECC 6)	MATERIALS & SUPPLIES: General - FPL Sto		04/30/2012	242kV 3000A 1050kV copper center break disconnect switch - Material Disbursement - Required for switches job at TPN
37	T00000002092	A01	5400200	12053275		005	2012	2000068178	5000568934	Corona Ring for Trench TEHCP 230HC as 2-	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	CONSUMABLES		04/24/2012	18 2-piece Corona Rings @ [redacted] required for installation of 5 OHM Series resistor
38	T00000002092	A01	5400201	10008983		002	2012		4901779158		INVENTORY: M & S Power Systems (ECC 6)	CONSUMABLES - FPL Stores		02/07/2012	500 spring washers used in the installation of the 5 OHM series resistor
39	T00000002092	A01	5401700	11328878	SOT101	004	2012		101657026		VEHICLE: Usage Credits	VEHICLE: Utilization Charges		04/03/2012	14.5 hrs @ [redacted] sage charge on vh#7065 - Crane truck by the Dade Transmission Crew -
40	T00000002092	A01	5500800	10401983		002	2012		1900071963		WASTE SERVICES OF FLORIDA INC	UTILITIES: General		01/31/2012	Waste Mgmt - 20 yd dump and return from 1/17 to 1/31 - TPN
41	T00000002092	A01	5750700	10588960	TURKEY POINT S/Y/20071-09/SO/PAH	003	2012	4500586420	5000457601	Service	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	OUTSIDE SERVICES: Other		01/31/2012	Turkey Point Switchyard Project installment payment @ 74% completion for period 10/16/11 to 1/31/12 for labor, material, tools, equipment, and supervision to add 2 set of 5ohm series inductor switches and shunt capacitors and to upgrade Bay #7 and 9 disconnect switches

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17

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Sample #	Order	Bus A	Cost Elem.	Document No	Name	Per	Year	Purch.Doc.	RefDocNo	Purchase order text	Name of offsetting account	Cost element descr.	Val.in rep.cur.	Doc. Date	Staff Description
42	T00000002092	A01	5993000	9931746	CR ALLOCATION	001	2012		101285095		INTERFACE CLRG: Over 999 lines to SAP	POWER PLANT: Supervision & Engineering	[redacted]	02/02/2012	Applied Engineering Overhead - Year to date EO inputs are applied monthly to YTD capital additions on active IO's. Generally, EO inputs are payroll dollars that were not charged to a specific capital job.
43	T00000002092	A01	5993010	9931746	CR ALLOCATION	001	2012		101285095		INTERFACE CLRG: Over 999 lines to SAP	POWER PLANT: IM Capital Support		02/02/2012	IM Capital Support Overhead - Year to date IM inputs are applied monthly to YTD capital additions on active IO's. Generally, IM inputs are payroll dollars that were not charged to a specific capital job.
44	T00000002092	A01	8560040	9896426		001	2012					Stores Overhead		02/01/2012	Store overhead on 5ohm series inductors install - Stores Overhead rate is calculated by adding the Balance in the store expense pool and the remaining forecasted YE stores expense and dividing it by the forecasted YE material issues. In January of 2012 the rate was [redacted] and the total amount of stores material issued to T00000002092 during the month of January 2012 was [redacted] which equals an applied stores overhead amount of [redacted]
												Total			
	T00000002141														
45	T00000002141	A01	5620100	9706527		001	2012		1900062730		US BANK NATIONAL ASSOCIATION ND	LICENSES PERMITS & FEES: Local County		12/26/2011	MDC Permit cost for road realignment @ TPN
46	T00000002141	A01	5750320	10930016	TURKEY POINT/INV 1/SO/PAH	003	2012	2000053226	5000489060	Turkey Point Road Realignment/ Parking	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	OUTSIDE SERVICES: Construction		02/21/2012	TPN Road realignment and parking lots project installment payment to obtain permits, demo, and realign roads and parking
47	T00000002141	A01	5750320	12973235	TURKEY POINT/#2/DK/PAH	006	2012	2000053226	5000645292	Turkey Point Road Realignment/ Parking	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	OUTSIDE SERVICES: Construction		06/25/2012	TPN Road realignment and parking lots project installment payment to obtain permits, demo, and realign roads and parking
48	T00000002141	A01	5750700	9457148	Site Prep: Kennedy	001	2012		101166714		OTHER ACCRUED LIABILITIES: Construction Accrual	OUTSIDE SERVICES: Other		12/28/2011	Accrual Reversal Entry - Switchyard site prep exp
												Total			
	T00000002434														
49	T00000002434	A01	5750300	11381711	586/EC FENNELL/E PRIGGE/JM/CDM	004	2012	2000056300	5000519829	REPAIR SERVICES - GEN LABOR	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	OUTSIDE SERVICES: Engineering		03/01/2012	Engineering Consultant Ed Prigge- GSU Assembly Oversight - Labor, per diem, travel, and expenses for Feb
50	T00000002434	A01	5750300	10748338	574/EC FENNELL/ED PRIGGE/T-2434/CDM	003	2012	2000056300	5000468576	REPAIR SERVICES - GEN LABOR	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	OUTSIDE SERVICES: Engineering		02/01/2012	Engineering Consultant Ed Prigge- GSU Assembly Oversight - Labor, per diem, travel, and expenses for Jan
51	T00000002434	A01	5750300	10815364	NORTH AMERICAN SUBSTATION (NASS)	003	2012	2000056416	5000476991	SUBSTATION MAINT SERVICES	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	OUTSIDE SERVICES: Engineering		03/15/2012	Transformer Testing at PSL 6501 SR A1A plant - 2 days and includes labor by North American Substation Services
												Total			

Sample #	Order	Bus A	Cost Elem.	Document No	Name	Per	Year	Purch.Doc.	RefDocNo	Purchase order text	Name of offsetting account	Cost element descr.	Val.in rep.cur.	Doc. Date	Staff Description
	T00000003126														
52	T00000003126	A01	5402300	12812523	MCGREGGOR/61346/FN/PAH	006	2012	4500637094	5000624984	ECRC STATEWIDE Blanket T&E /FNeabihalpb	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	ENVIRONMENTAL SERVICES	[redacted]	06/15/2012	McGreggor Substation Clean Up - environmental oil containment - Crew and vacuum truck
53	T00000003126	A01	5750700	13045473	1026 GSU - Beyel Brothers	006	2012		102124981		OTHER ACCRUED LIABILITIES: Construction Accrual	OUTSIDE SERVICES: Other		06/27/2012	July Accrual for transporting old spare GSU out of the plant
54	T00000003126	A01	5993000	12566856	CR ALLOCATION	005	2012		101977242		INTERFACE CLRG: Over 999 lines to SAP	POWER PLANT: Supervision & Engineering		06/02/2012	Applied Engineering Overhead - Year to date EO inputs are applied monthly to YTD capital additions on active IO's. Generally, EO inputs are payroll dollars that were not charged to a specific capital job.
												Total			
												Total Tested			

A

19-4 pb

FPL EPU
3rd Qtr Trans Sample
TYE 12/31/2012
B Mallre

Sample #	Order	Cost Elem.	Cost element name	Document No	Name	Per	Year	Purch.Doc.	RefDocNo	Purchase order text	Name of offsetting account	Cost element descr.	Val.in rep.cur.	Doc. Date	Staff's Description	
1	T900006601664	5780300	Out Serv-Engineer	14802333	PPM	009	2012	2000660159	5900795422	SUBSTATION MAINT SERVICES	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	OUTSIDE SERVICES: Engineering	[redacted]	9/11/2012	1/10 of the cost of equipment use, per diem, and labor for material delivery, handling and clean up by PPM for the month for substation maintenance services	1
2	T900006601991	5400700	Freight: Excl Fuel	13789090	140663/CHANGE OUT INSULATORS	007	2012	2000672736	5000707089	EQUIPMENT RENTAL	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	FREIGHT: Excluding Fuel	[redacted]	3/28/2012	13 hrs for 2 - 20 ton [redacted] and 2 - riggers [redacted] changed out 12 insulators @ PTN. - Support the replacement of the overhead ground wires and dead-end insulators for the Unit 3 string bus.	2 3 4
3	T900006602092	5780700	Out Serv-Othr	13279548	TURKEY PT SIY/29071-9X/SO/PAH	007	2012	4500586426	5000661369	Service	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	OUTSIDE SERVICES: Other	[redacted]	5/16/2012	Structural and electrical work done at TPN switch yard - labor, bus reconfiguration, inductor delivery, fence removal and install	5
															Colleur and Hasling Inc. - Civil Engineer's labor and expenses - FPL had to lower one of PTN's monitoring wells that was in conflict with the site expansion. The site expansion was required to accommodate installation of equipment for the Uprate. And is under by [redacted] immaterial	
4	T900006602141	5780450	Out Serv-Info Tech	13348878	12 2011 F-Civil Engr/DBK/RMGAH	007	2012	2000655669	5000669016	CIVIL ENG SURVEYING	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	OUTSIDE SERVICES: Information Technology	[redacted]	12/31/2011		6
5	T000000002434	5400101	M & S Gen-FPL Stores	14725035		009	2012		4903403295		INVENTORY: M & S Power Systems (ECC 6)	MATERIALS & SUPPLIES: General - FPL Sto	[redacted]	9/7/2012	Material disbursement - Replacement 25kV bushings for the high side of the TX on the Spare PSL GSU upgra	7
6	T000000002434	5401101	Oils & Lub-FPL Stores	14899303		009	2012		4903616555		INVENTORY: M & S Power Systems (ECC 6)	OILS & LUBRICANTS - FPL Stores	[redacted]	9/20/2012	Material disbursement - Oil for the Spare PSL GSU uprate	8
7	T000000002434	5780329	Out Serv-Construct	14324529	ABB 7101453952 ND	006	2012	2000659776	5000755848	Uprate Spare GSU St Lucie Nuc 997000	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	OUTSIDE SERVICES: Construction	[redacted]	6/25/2012	ABB's billing on the Spare GSU uprate - replace coolers and pumps: Phase 1 - unit evaluation and Phase 2 [redacted] of material cost	9
8	T000000003126	4912521	Rev Enhance Pgm	14899892		009	2012		9100000825		MIAMI TRANSFORMER	OTHER BASE REVS: Revenue Enhance Program	[redacted]	9/6/2012	Salvage - Sold old spare GSU TX to Miami Transformer.	10

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19-4 p7

FPL EPU
3rd Qtr Trans Sample
TYE 12/31/2012
B Maitre

Sample #	Order	Cost Elem.	Cost element name	Document No	Name	Per	Year	Purch.Doc.	RefDocNo	Purchase order text	Name of offsetting account	Cost element descr.	Val.in rep.cur.	Doc. Date	Staff's Description
9	T90000003128	5400100	Maint & Supp - Gen	13375045	PTN Spare Main	007	2012	4500564504	5000670249	TX,GENERATOR STEP UP,1029000KVA,248.25K V	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	MATERIALS & SUPPLIES: General	[redacted]	7/11/2012	3 phase generator setup transformer w/ a DeTC. New spare GSU TX purchased because the old spare was not rated to handle the new uprate power output of the uprate generators.
10	T90000003128	5421150	Cr-Proceed from Sale	15142751		009	2012		5100000883		JAM ENVIRONMENTAL & VACUUM	CREDITS & APPLIED CHGS: Proceeds from Sa	[redacted]	9/26/2012	Salvage on recycled insulating oil from the old spare GSU TX sold to Jam Environmental & Vacuum.
11	T90000003128	5600000	Bus Trav-Lodging	13541497		008	2012		1900116410		Michael J Countryman	BUSINESS TRAVEL: Lodging	[redacted]	8/16/2012	Lodging expenses for M. Countryman of Integrated Supply Chain. supervised the heavy haul and removal of the old and delivery of new spare GSU TX to the foundation.
12	T90000003128	5600100	Meals & Ent - 50%	13508463		007	2012		1900112151		Dennis C Merchant	Meals & Entertainment - 50%	[redacted]	5/22/2012	Meals for D Merchant, of IGC. Reasoning same as #11.
13	T90000003128	5750700	Out Serv-Othr	13587401	BRYEL TURKEY POINT 491-40000-0	007	2012	2000971240	5000000281	EQUIPMENT RENTAL	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	OUTSIDE SERVICES: Other	[redacted]	7/23/2012	Bryel Bros lump sum amt to remove the old spare GSU TX from the foundation inside the Protected Area and to the temporary foundation location.
													[redacted]	Total Sampled	
														Total Trans Cost	
														% Tested	

A

19-4p8

FPL Uprate Sample
Trans Sample 4th Qtr
TYE 12/31/2012

Transmission Sample

Sample	Order	Bus A	Cost Item.	Cost element name	Docume ntNo	Name	Per	Year	Perch.Doc.	OffAc.name	RefDocNo	Purchase order text	Name of offsetting account	Cost element descr.	Vat.Id rep.cur.	Doc. Date	Location	Staff's Description
1	T0000000218	A01	8E+06	M & S Gen-FPL Stores	1.7E+07		12	2012		Inv. M & S POWER SYS	4.904E+09		INVENTORY: M & S Power Systems (ECC d)	MATERIALS & SUPPLIES: General - FPL Sto	[redacted]	12/26/2012	PTN	Material dispersment for the switchyard Uprates Production work
2	T0000000043	A01	6E+05	Out Serv-Othr	1.7E+07	ABB 7101584726 nd	12	2012		2E+09 GR/IR Clearing	5.001E+09	Uprate Spare GSU St Lucie Nbr 997000	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	OUTSIDE SERVICES: Other		11/28/2012	PSL	Progress payment for completion of work on spare GSU by ABB
3	T0000000312	A01	6E+05	Out Serv-Othr	1.5E+07	NASS 5757-12 ND	10	2012		2E+09 GR/IR Clearing	5.001E+09		SUBSTATION MAINT SERVICES	OUTSIDE SERVICES: Other		07/31/2012	PTN	NASS cost for delays, time and material to assemble, process, et fill and test new Spare GSU TX
4	T0000000205	A01	6E+00	Out Serv-Othr	1.7E+07	RE-CCO	12	2012		Accr Liab-Constructn	102240013		OTHER ACCRUED LIABILITIES: Construction Accrual	OUTSIDE SERVICES: Other		12/26/2012	PTN	Dec Accrual for Energy Erectors to provide labor and equipment required to complete the structural & electrical work during the allotted bus clearance time periods
5	T0000000312	A01	6E+05	Out Serv-Othr	1.5E+07	NASS 5758-12 ND	10	2012		2E+09 GR/IR Clearing	5.001E+09		SUBSTATION MAINT SERVICES	OUTSIDE SERVICES: Other		06/29/2012	PTN	NASS cost for equipment, labor, and material to disassemble old Spare GSU TX
6	T0000000312	A01	6E+06	PP-Supp & Engineering	1.5E+07	CR ALLOCATION	10	2012		I/F Clrg-Over 999	102931537		INTERFACE CLRG: Over 999 lines to SAP	POWER PLANT: Supervision & Engineering		11/02/2012	PTN	Supervision & Engineering Allocation
7	T0000000312	A01	6E+06	PP-Supp & Engineering	1.7E+07	CR ALLOCATION	12	2012		I/F Clrg-Over 999	103288927		INTERFACE CLRG: Over 999 lines to SAP	POWER PLANT: Supervision & Engineering		01/03/2013	PTN	Supervision & Engineering Allocation
8	T0000000196	A01	5E+05	Freight: Exel Fuel	1.7E+07	150780/MAKE-LIFTS AT TK POINT	11	2012		2E+09 GR/IR Clearing	5.001E+09	EQUIPMENT RENTAL	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	FREIGHT: Excluding Fuel		11/07/2012	PTN	Rented a 90-ton crane for 29.5 hrs, a 20-ton crane for 27.5 hrs and a digger for 27.50 hrs to hoist insulators
9	T0000000218	A01	8E+06	M & S Gen-FPL Stores	1.7E+07		12	2012		Inv. M & S POWER SYS	4.904E+09		INVENTORY: M & S Power Systems (ECC d)	MATERIALS & SUPPLIES: General - FPL Sto		12/26/2012	PTN	Same description as 1.
10	T0000000312	A01	6E+06	Meals & Ent - 50%	1.5E+07		10	2012		Michael J Countryman	1.9E+09		Michael J Countryman	Meals & Entertainment - 50%		09/19/2012	PTN	Meals expense for New Spare GSU - Heavy haul overside team member during transmission decomm
11	T0000000312	A01	6E+06	PP-IM Cap Support	1.5E+07	CR ALLOCATION	10	2012		I/F Clrg-Over 999	102931537		INTERFACE CLRG: Over 999 lines to SAP	POWER PLANT: IM Capital Support		11/02/2012	PTN	IM Capital Allocation
																Total Tested		

A

19-4p9

19-Le/1

FPL
Appendix E Adjustments
TYE 12/31/12
B Maitre

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Appendix E Adj

Attributes
1 Amount Agrees to Books
2 Properly Supported
3 Proper Period
4 Relates to EPU project

Reference	Description		1	2	3	4
(a)	reviewed in prior year audit					
(b)	reviewed in prior year audit					
(c)	reviewed in prior year audit					
(d)	2011 payroll moved back to incremental payroll due to employees prior job being backfilled and hours compared to 2010 base shows eligible hours	Y	Y	Y	Y	
(e)	Reclassified modications to O&M that do not meet capitalization criteria - 1) $34,366 for pressurizer safety valve setpoint change - no new hardware , 2) $159,167 for evaluating Component Cooling Water Pipe supports , 3) $26,313 for High Head Safety Injection Pump Oil change to synthetic, and 4) $248,991 for Tech Support Center's Heating & Air Mods - adjust the position of the volume control dampers within the duct section to regulate flow	Y	Y	Y	Y	
(f)	Reclassified computer hardware purchase to non-incremental	Y	Y	Y	Y	
(g)	reviewed in section 44					
(h)	1st qtr affiliate loader credits systematically charged but relate to Point Beach - Weis and Waronski	Y	Y	Y	Y	
(i)	Reclassed overtime that was coded to non-incremental to incremental for payroll in direct support of EPU	Y	Y	Y	Y	
(j)	reviewed in section 44					
(k)	reviewed in section 44					
(l)	reclassifed hours for employee 13206 inegilible based on 2010 base year	Y	Y	Y	Y	
(m)	reviewed in section 44					
(n)	reviewed in section 44					
(o)	Reclasss of the cost of amending course of insurance coverage for units 3 and 2 second outage and testing from prepaid and expense to incremental CWIP	Y	Y	Y	Y	
(p)	Reclassified modications to O&M that do not meet capitalization criteria - 1) $651,905 for evaluating Component Cooling Water Pipe supports and 2) $41 for Tech Support Center's Heating & Air Mods - adjust the position of the volume control dampers within the duct section to regulate flow	Y	Y	Y	Y	
(q)	reviewed in section 44					
(r)	July 2012 cost charged to in service WO 764 instead of CWIP WO 765 in error	Y	Y	Y	Y	
(s)	May and June 2012 cost charged to in service WO 762 instead of CWIP WO 763 in error	Y	Y	Y	Y	
(t)	Reclassified modications to O&M that do not meet capitalization criteria - $454,349 for evaluating Component Cooling Water Pipe supports	Y	Y	Y	Y	
(u)	reviewed in section 44					
(v)	reviewed in section 44					

Source: Req # 32

19-6
1 P1

Reference	Description		1	2	3	4
(w)	Reclassified modications to O&M that do not meet capitalization criteria - $306,926 for evaluating Component Cooling Water Pipe supports	Y	Y	Y	Y	
(x)	reviewed in section 44					
(y)	reviewed in section 44					
(z)	reviewed in section 44					
(aa)	Sales Tax charged to Siemens invoice for GSU Transformer - GSU is tax exempt	Y	Y	Y	Y	
(ab)	August 2012 cost charged to in service WO 764 instead of CWIP WO 765 in error	Y	Y	Y	Y	
(ac)	Reclassed PSL simulator phase III cost booked Feb thru Aug from in-service simulator phase II wo 107317 to CWIP simulator phase III wo 113256	Y	Y	Y	Y	
(ad)	Reclassed Siemens payment for Unit 2 that was booked to wrong work order	Y	Y	Y	Y	
(ae)	LAR intangible cost for June thru Sept reclssified from outage WO to Intantible Assets WO.	Y	Y	Y	Y	
(af)	Reclassified 14.27% of LAR intangible outage cost for June thru Sept to PSL Plant based on workorders assigned to the LAR implementation outage	Y	Y	Y	Y	
(ag)	Reclassified Bechtel hurricane prep cost to EPU O&M and non-EPU storm wos	Y	Y	Y	Y	
(ah)	Reclassified Siemens accelerated pymt for hurricane prep cost to EPU O&M and non-EPU storm wos	Y	Y	Y	Y	
(ai)	Sales Tax charged to various invoice that should have been tax exempt.	Y	Y	Y	Y	
(aj)	Reclassified contractors per diem that was deemed non-incremental - didn't include part credit and wasn't based on in service dates, which was correcte - see (ap)	Y	Y	Y	Y	
(ak)	reviewed in section 44					
(al)	Oct 2012 Westinghouse cost for Rod Control System Upgrade charged to 2-19 PSL2 in service instead of CWIP WO 2-20 PSL2 in error	Y	Y	Y	Y	
(am)	Reclassified July to Dec EPU cost from in-service workorders P761 and P763 to CWIP workorder P115145 and P115146 for PSL 1 and 2 Spent Fuel Handling Machine modification	Y	Y	Y	Y	
(an)	reviewed in section 44					
(ao)	Reclassified modications to O&M that do not meet capitalization criteria - $498,659 for upgrading Units 3 and 4 auto-start circuitry swing emergency containment coolers	Y	Y	Y	Y	
(ap)	corrected contractors per diem reclass entry - (aj) above - that was deemed non-incremental based on in-service dates and participation credit not included in the prior correction entry	Y	Y	Y	Y	
(aq)	Reclassifed Siemens GSU transmission purchase - booked to wrong account initially	Y	Y	Y	Y	
(ar)	Transmission 2012 Non-incremental Payroll Adjustment	Y	Y	Y	Y	

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PBC

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title 2011 Tax Return

Form 1120
Department of the Treasury
Internal Revenue Service

U.S. For calendar year 20__ , 1 , 20__

OMB No. 1545-0123

2011

A Check if:
1a Consolidated return (attach Form 851) ☐
b Life/nonlife consolidated return ☐
2 Personal holding co. (attach Sch. PH) ☐
3 Personal service corp. (see instructions) ☐
4 Schedule M-3 attached ☒

TYPE OR PRINT
Name, Number, ... City or town, state, and ZIP code
Florida Power and Light Company
700 Universe Blvd; CTX-JB
PO Box 14000
Juno Beach FL 33408

B Employer identification number: 59-0247775
C Date incorporated: 12 28 1925
D Total assets (see instructions): $ 30,253,209,945

E Check if: (1) ☐ Initial return (2) ☐ Final return (3) ☐ Name change (4) ☐ Address change

Income	1a	Merchant card and third-party payments. For 2011, enter -0-	1a	
	b	Gross receipts or sales not reported on line 1a (see instructions)	1b	[redacted]
	c	Total. Add lines 1a and 1b	1c	
	d	Returns and allowances plus any other adjustments (see instructions)	1d	0
	e	Subtract line 1d from line 1c	1e	[redacted]
	2	Cost of goods sold from Form 1125-A, line 8 (attach Form 1125-A)	2	[redacted]
	3	Gross profit. Subtract line 2 from line 1e	3	[redacted]
	4	Dividends (Schedule C, line 19)	4	0
	5	Interest	5	[redacted]
	6	Gross rents	6	[redacted]
	7	Gross royalties	7	0
	8	Capital gain net income (attach Schedule D (Form 1120))	8	[redacted]
	9	Net gain or (loss) from Form 4797, Part II, line 17 (attach Form 4797)	9	[redacted]
	10	Other income (see instructions - attach schedule) STATEMENT 1	10	[redacted]
	11	Total income. Add lines 3 through 10	11	[redacted]
Deductions (See instructions for limitations on deductions.)	12	Compensation of officers from Form 1125-E, line 4 (attach Form 1125-E)	12	[redacted]
	13	Salaries and wages (less employment credits)	13	[redacted]
	14	Repairs and maintenance	14	[redacted]
	15	Bad debts	15	[redacted]
	16	Rents	16	[redacted]
	17	Taxes and licenses STATEMENT 2	17	[redacted]
	18	Interest	18	[redacted]
	19	Charitable contributions	19	[redacted]
	20	Depreciation from Form 4562 not claimed on Form 1125-A or elsewhere on return (attach Form 4562)	20	0
	21	Depletion	21	0
	22	Advertising	22	[redacted]
	23	Pension, profit-sharing, etc., plans	23	[redacted]
	24	Employee benefit programs	24	[redacted]
	25	Domestic production activities deduction (attach Form 8903)	25	0
	26	Other deductions (attach schedule) STATEMENT 3	26	[redacted]
	27	Total deductions. Add lines 12 through 26	27	[redacted]
	28	Taxable income before net operating loss deduction and special deductions. Subtract line 27 from line 11.	28	[redacted]
	29a	Net operating loss deduction (see instructions) 29a 0		
	b	Special deductions (Schedule C, line 20) 29b 0		
	c	Add lines 29a and 29b	29c	0
Tax, Refundable Credits, and Payments	30	Taxable income. Subtract line 29c from line 28 (see instructions) 0	30	[redacted]
	31	Total tax (Schedule J, Part I, line 11)	31	0
	32	Total payments and refundable credits (Schedule J, Part II, line 21)	32	0
	33	Estimated tax penalty (see instructions). Check if Form 2220 is attached ☐	33	0
	34	Amount owed. If line 32 is smaller than the total of lines 31 and 33, enter amount owed	34	0
	35	Overpayment. If line 32 is larger than the total of lines 31 and 33, enter amount overpaid	35	0
	36	Enter amount from line 35 you want: Credited to 2012 estimated tax 0 Refunded	36	0

Sign Here

Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than taxpayer) is based on all information of which preparer has any knowledge.

Signature of officer | Date | Title

May the IRS discuss this return with the preparer shown below (see instructions)? ☐ Yes ☐ No

Paid Preparer Use Only

Print/Type preparer's name | Preparer's signature | Date | Check ☐ if self-employed | PTIN

Firm's name | Firm's EIN

Firm's address | Phone no.

Source Rept #24

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ERF For Paperwork Reduction Act Notice, see separate instructions. F1.00.01 US1120P1 Form 1120 (2011)

20-3 P1

Form **1125-A**

(December 2011)
Department of the Treasury
Internal Revenue Service

Cost of Goods Sold

Attach to Form 1120, 1120-C, 1120-F, 1120S, 1065, and 1065-B.

OMB No. 1545-2225

Name
Florida Power and Light Company

Employer identification number
59-0247775

1	Inventory at beginning of year		1	0
2	Purchases		2	0
3	Cost of labor		3	0
4	Additional section 263A costs (attach schedule)	STATEMENT 14	4	[redacted]
5	Other costs (attach schedule)	STATEMENT 15	5	
6	Total. Add lines 1 through 5		6	
7	Inventory at end of year		7	
8	Cost of goods sold. Subtract line 7 from line 6. Enter here and on Form 1120, page 1, line 2 or the appropriate line of your tax return (see instructions)		8	

9a Check all methods used for valuing closing inventory:
- (i) ☐ Cost
- (ii) ☐ Lower of cost or market
- (iii) ☐ Other (Specify method used and attach explanation.)

b Check if there was a writedown of subnormal goods ☐

c Check if the LIFO inventory method was adopted this tax year for any goods (if checked, attach Form 970) ☐

d If the LIFO inventory method was used for this tax year, enter amount of closing inventory computed under LIFO 9d 0

e If property is produced or acquired for resale, do the rules of section 263A apply to the corporation? ☒ Yes ☐ No

f Was there any change in determining quantities, cost, or valuations between opening and closing inventory? If "Yes," attach explanation ☐ Yes ☐ No

For Paperwork Reduction Act Notice, see separate instructions. Form **1125-A** (12-2011)

ERF

F1.00.01 US1125A1

20-3 P2

BOOK TO TAX TRIAL BALANCE

Florida Power and Light Company
59-0247775
Year: 2011

		Book Balance	Reclasses	Book After Reclasses	Schedule M's	Tax Balance
GROSS SALES						
GROSS SALES	CTX-6011090					
PREMIUM LIGHTING PROG REV	INC602					
Conv ITC Amort & GU	ITC101					
Space Coast ITC GU	ITC103					
Martin Solar ITC G/U	ITC105					
Partnership (Income) Loss	PSP101					
M3 Reclass	RECL45					
Rothenberg Park oblibation	RES135					
FMPA SETTLEMENT AGREEMENT	RES801					
MEASUREMENT AND VERIFICATION INCOM	REV103					
UNBILLED REVENUE FPSC	UBR102					
TOTAL						
COST OF SALES						
Cost Of Sales	CTX-6025005					
DEF CCR COSTS.	FUL105					
Deferred ECCR Costs	FUL108					
FUEL TAX CREDIT M	FUL202					
MIXED SERVICE COSTS	MIX101					
PREPAID STATE MOTOR VEHICLE TAXES	PPD203					
Reclass COGS - TX	RECLTX					
Elmore Litigation Reserve	RES117					
Scherer Supplemental Purf Fee	RES139					
Nuclear R&E	RSH105					
Storm Reg Asset Non-Regulated	STM406					
Involuntary Conversion - Storm Def	STM408					
SUBTOTAL						
Cost of Sales - Intercompany	CTX-6025005I					
Def Fuel Cost	CTX-6025006					
DEF FUEL COST FPSC	FUL103					
Def Fuel Cost FPSC L/T	FUL106					
SUBTOTAL						
Def Fuel Cost FERC	CTX-6025007					
DEF FUEL COST FERC	FUL102					
COGS: OPERATING EXPENSE	CTX-6025010					

[redacted]

20-1p3

A B C D E

20-3 p3

20-3p3

20-Mar-2013 10:35:42

BOOK TO TAX TRIAL BALANCE

Florida Power and Light Company
59-0247775
Year: 2011

		Book Balance	Reclasses	Book After Reclasses	Schedule M's	Tax Balance
COGS: REMOVAL	CTX-6025450					
COST OF REMOVAL	REM101					
SUBTOTAL						
COGS: Notend Repair Projects	CTX-6025460					
NOTEND REPAIR PROJECTS	REP204					
COGS: OTHER COSTS	CTX-6025*					
COGS: RESEARCH AND EXPERIMENTATION	CTX-6026420					
Investigatory Costs	INV101					
COST OF GOODS SOLD	CTX-602*					
TOTAL						
GROSS PROFIT	CALC					
OTHER INCOME						
OTHER INTEREST INCOME	CTX-6061090					
DECOMMISSIONING BELOW	DCM201					
FIN 48 Interest Receivable	FIN402					
SUBTOTAL						
OTHER INTEREST INCOME	CTX-6061090A					
STORM FUND BELOW	STM201					
SUBTOTAL						
OTHER INTEREST INCOME	CTX-6061090B					
Amort Tax Refund Interest	CTX-6061092					
TX REFUND INT BELOW	AMO201					
OTHER INTEREST FROM U.S. PSHIP	CTX-606109D					
Partnership (Income) Loss	PSP101					
OTHER INTEREST	CTX-60610*					
INTERCOMPANY INTEREST INCOME	CTX-6062090					
OTHER INTEREST	CTX-606*					
OTHER RENTAL INCOME	CTX-6071090					
BOOK G/L- ASSET DISPOL EXCL FLOWTHRU	CTX-6090000					

[redacted]

A B C D E

22

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Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Tax Deduction Summary

Florida Power Light & Company
Summary of R&D Tax Deductions for EPU

2011 Estimate	Work Order Number	Actual (a)(d) 2007	Actual (a)(d) 2008	Actual (a) 2009	Actual (a) 2010	Estimated (b) 2011 Estimated	Estimated (b) 2012	(c) Total	Comments	In-Service Date	In-Service Amount
R &E Cost SL1	P00000000760							$ -	WO was cancelled		
R &E Cost SL1	P00000000761	[redacted]							In-Service 04/20/2012	Apr-12	[redacted]
R &E Cost SL2	P00000000762								In-Service 05/08/2011	May-11	
R & E Cost SL2	P00000000763								In-Service 11/23/2012	Nov-12	
R &E Cost TP3	P00000000765								In-Service 09/06/2012	Aug-12	
R &E Cost TP4	P00000000766								In-Service 05/08/2011	May-11	
R &E Cost TP4	P00000000767									Mar-13	
Total											

2011 True-Up	Work Order Number	Actual (a)(d) 2007	Actual (a)(d) 2008	Actual (a) 2009	Actual (a) 2010	Actual (a)(e) 2011	Estimated (b) 2012	(c) Total	Comments	In-Service Date	In-Service Amount
R &E Cost SL1	P00000000760							$ -	WO was cancelled		
R &E Cost SL1	P00000000761	[redacted]							In-Service 04/20/2012	Apr-12	[redacted]
R &E Cost SL2	P00000000762								In-Service 05/08/2011	May-11	
R & E Cost SL2	P00000000763								In-Service 11/23/2012	Nov-12	
R &E Cost TP3	P00000000765								In-Service 09/06/2012	Aug-12	
R &E Cost TP4	P00000000766								In-Service 05/08/2011	May-11	
R &E Cost TP4	P00000000767									Mar-13	
Total											

Notes:

(a) Represents amounts actually filed in FPL's Tax Returns.
(b) Represents estimated R&D deductions for the year.
(c) These amounts represent total company R&D deductions by Work Order
(d) 2006 figures represent 2006-2008 deductions.
(e) Actual Tax Deductions were known at the time FPL file its 2011 Tax Return in September 2012.

√= Agrees to Prior Year Audit WP 54-1p2

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Source: Req #34

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20-4/1

PBL

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Tax Deduction Footnote H&K

KAS 5/7/13
BM 5/3/13

T-3A, page 3 of 4, footnote (h)

2011 Estimate	Actual (a)(d)	Actual (a)(d)	Actual (a)	Actual (a)	Estimated (b)	Estimated (b)	(c)	
Work Order Number	2007	2008	2009	2010	2011	2012	Total	Comments
P00000000781	[redacted]							In-Service 04/20/2012
P00000000783								In-Service 11/23/2012
P00000000785								In-Service 09/06/2012
Total								

20-4 1 2 4

T-3A, page 4 of 4, footnote (k): Support for true-up of Tax Deductions.

2011	Estimate	20-4	True-Up	20-4	Total
R &E Cost SL2	P00000000782	[redacted]			
R &E Cost TP4	P00000000786				

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[redacted] (B)

20-1 p4

T-3A, page 4 of 4, footnote (k): Support for true-up of Tax Deductions.

2012	Estimate	20-4	True-Up	20-4	Total
R &E Cost SL1	P00000000781	[redacted]			
R & E Cost SL2	P00000000783				
R &E Cost TP3	P00000000785				

20-1 p4 (B)

5 6 7 8 9 10 11 12 13

Page 2 of 2

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Source: Req #34

1/20-4

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1

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PBC

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

T-3A, page 3 of 4, footnote (i): Support for Tax Deductions under the transfer to plant taken in May 2011 Tax heading.

Title Tax Deduction May 2011

2011 Estimate	Actual (a)(d)	Actual (a)(d)	Actual (a)	Actual (a)	Estimated (b)	Estimated (b)	(c)			
Work Order Number	2007	2008	2009	2010	2011	2012	Total	Comments	In-Service Date	In-Service Amount
R &E Cost SL1 06410-070-0915-007							$ -	WO was cancelled		
R &E Cost SL1 06411-070-0915-007	[redacted]							In-Service 05/06/2011 (A)	Apr-12	[redacted]
R &E Cost SL2 06412-070-0910-007									May-11	
R & E Cost SL2 06413-070-0910-007									Nov-12	
R &E Cost TP3 06415-070-0914-007									Aug-12	
R &E Cost TP4 06416-070-0914-007								In-Service 05/06/2011 (A)	May-11	
R &E Cost TP4 06417-070-0914-007									Mar-13	
Total										

(B) (B) (B) (B) (B)

Σ(B) = 2011 PTD [redacted] RSE

20-1 p3

(a) Represents amounts actually filed in FPL's Tax Returns.
(b) Represents estimated R&D deductions for the year.
(c) These amounts represent total company R&D deductions by Work Order
(d) 2008 figures represent 2006-2008 deductions.

Total for 2011 [redacted] = Σ(A)

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Source Req #34

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2

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2

Rev 5/17/13 BM 5/3/13

1 2 3 4 5 6 7 8 9

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

PBU

Schedule T7A

Title Schedule T-7A

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

CONFIDENTIAL

KW 5/7/13

BA 5/9/13

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Florida Power & Light Company

DOCKET No. 130009-EI

(1) EXPLANATION: For all executed contracts exceeding $250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.
Does not include corporate blanket agreements.

For the Year Ended: 12/31/2012
Witness: T. O. Jones

√ = Agrees to Prior Year T-7A

Line No.	(A) Contract No.	(B) Status of Contract	(C) Original Term of Contract	(D) Current Term of Contract	(E) Original Amount	(F) Actual Amount Expended as of Prior Year End (2011)	(G) Actual Amount Expended in Current Year (2012)	(H) Estimate of Final Contract Amount	(I) Name of Contractor (and Affiliation if any)	(J) Method of Selection and Document ID	(K) Work Description
1	121869	Open	4/29/09 - open	4/29/09 - open	$				AAF MCQUAY	Competitive	Req # 8, item 8 Supply Normal Containment Coolers and Testing Services (PTN)
2	120769	Open	3/26/09 - open	3/26/09 - open	$				Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers and Testing Services (PSL)
3	124436	Open	7/17/09 - open	7/17/09 - open	$				Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers, Install, Demo & Testing Services (PTN)
4	121985	Open	4/24/09 - open	4/24/09 - open	$				Flowserve Corp.	Competitive	Replacement Main Feedwater Pumps & Various Testing (PSL)
5	123137	Open	5/28/09- open	5/28/09 - open	$				Flowserve Corp.	Competitive	Main Feedwater Isolation Valves and Testing Services (PTN)
6	125454	Open	8/28/09- open	8/28/09 - open	$				Flowserve Corp.	Competitive	Replacement Heater Drain Pumps (PSL)
7	119078	Open	12/9/08 - open	12/9/08 - open	$				Westinghouse	OEM	NSSS Engineering Analysis and LAR (PTN)
8	119653	Closed	11/24/08 - 11/13/12	11/24/08 - 11/13/12	$				Westinghouse	OEM	NSSS Engineering Analysis and LAR (PSL)
9	121947	Open	4/24/09 - open	4/24/09 - open	$				Westinghouse	OEM	New & Spent Fuel Criticality and Thermal Hydraulic Analysis (PTN)
10	119670	Closed	2/18/09 - 11/06/12	2/18/09 - 11/06/12	$				Proto-Power	Single Source	Project Engineering Support (PSL)
11	115297	Open	8/27/08 -open	8/27/08 -open	$				Areva	Single Source	RSG Design Review and LAR Work (PSL)
12	115338	Open	8/27/08 - open	8/27/08 - open	$				Areva	Single Source	Engineering Analysis (PTN)
13	117809	Open	12/02/08 - open	12/02/08 - open	$				Bechtel	Competitive Bid	Req # 8, items 23, 24, 55 Engineering Procurement Construction (PTN)
14	116088	Open	09/29/08 - open	09/29/08 - open	$				Siemens	Single Source	Req #8, items 16, 17 Low Pressure Turbine, Exciter, Exciter Inst. (PSL)
15	117820	Open	12/02/08 - open	12/02/08 - open	$				Bechtel	Competitive Bid	Req #8, items 4, 12, 13, 18, 34 Engineering Procurement Construction (PSL)
16	116090	Open	9/29/08 - open	9/29/08 - open	$				Siemens	Single Source	Req # 5, item 43 Turbine, Generator/Exciter Upgrades & Inst. (PTN)
17	118328	Open	12/19/08 - open	12/19/08 - open	$				TEI	Competitive Bid	Condenser Tubes (PTN)
18	118206	Open	12/17/08 - open	12/17/08 - open	$				TEI	Competitive Bid	Req # 8, item 29, 50 Moisture Separator Reheaters (PTN)
19	118205	Open	12/17/08 - open	12/17/08 - open	$				TEI	Competitive Bid	Moisture Separator Reheaters (PSL)
20	118241	Open	12/19/08 - open	12/19/08 - open	$				TEI	Competitive Bid	Feed Water Heaters (PTN)
21	112221	Open	4/22/08 - open	4/22/08 - open	$				Shaw - Stone & Webster	Single Source	Licensing Engineering and BOP Spec Development (PSL)
22	112177	Open	4/22/08 - open	4/22/08 - open	$				Shaw - Stone & Webster	Single Source	Req #8, item 9 Licensing Engineering and BOP Spec Development (PTN)
23	117272	Open	11/13/08 - open	11/13/08 - open	$				American Crane	OEM	Gantry Crane Upgrade (PSL)
24	118224	Open	12/17/08 - open	12/17/08 - open	$				TEI	Competitive Bid	Feed Water Heaters (PSL)
25	115465	Open	9/03/08 - open	9/03/08 - open	$				Proto-Power	Single Source	Engineering Services (PTN)
26	118278	Open	12/19/08 - open	12/19/08 - open	$				TEI	Competitive Bid	TCW Heat Exchangers (PSL)
27	105720	Open	9/12/07 - open	9/12/07 - open	$				Areva	Single Source	Fuels Analysis (PSL)

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Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Florida Power & Light Company

DOCKET No. 130009-EI

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28	116107	Open	9/29/08 - open	9/29/08 - open	$	[redacted]			Cameron	Single Source	Ultrasonic Flow Meter Measuring System (PSL)
29	114114	Closed	7/03/08 - 11/12/12	7/03/08 - 11/12/12	$				Richard Sipos	Single Source	Staff Augmentation (PSL)
30	113030	Open	5/20/08 - open	5/20/08 - open	$				FPL Seabrook	Single Source	FPLE personnel supporting FPL Uprates (PSL & PTN)
31	115391	Open	8/29/08 - open	8/29/08 - open	$				NAI	Single Source	Radiological Consequence Analysis (PSL)
32	112987	Open	5/19/08 - open	5/19/08 - open	$				Zachry	Single Source	Radiological Consequence Analysis (PTN)
33	4500521317	Closed	9/08/09 - open	9/08/09 - 12/31/12	$				Areva	Competitive	Inductors (PTN)
34	126248	Closed	10/08/09 - 06/22/12	10/08/09 - 06/22/12	$				ABB	Competitive	Replacement Transformer Coolers (PSL)
35	128453	Open	11/05/09 - open	11/05/09 - open	$				Joseph Oat Corporation	Competitive	Exhibit J, Item 37 Cooling Water Heat Exchangers (PTN)
36	127777	Open	12/08/09 - open	12/08/09 - open	$				High Bridge	Single Source	Estimating Services (PTN)
37	127881	Open	12/22/09 - open	12/22/09 - open	$				Absolute Consulting	Single Source	Procedure Writers (PTN)
38	123782	Open	6/25/09 -open	6/25/09 -open	$				Key Controls of Tampa	OEM	Control System Tuning and Dynamic Analysis (PTN)
39	118968	Open	01/22/09 - 10/02/12	01/22/09 - 10/02/12	$				Holtec	Single Source	Fuel Storage Criticality and related analysis (PSL 2)
40	118563	Open	1/14/09 - open	1/14/09 - open	$				Holtec	Competitive	Fuel Storage Criticality and related analysis (PSL 1)
41	4500467077	Closed	11/10/08 - 05/16/12	11/10/08 - 05/16/12	$				Siemens	Competitive	Generator Step -up Transformers (PSL)
42	130579	Cancelled	5/01/10 - 03/06/12	5/01/10 - 03/06/12	$				Fisher Controls	Competitive	Modified Feedwater Regulating Valves/Actuators (PSL)
43	130160	Open	3/29/10 -open	3/29/10 -open	$				Flowserve Corp.	Competitive	Replacement Condensate Pumps (PSL)
44	130612	Open	4/22/10 - open	4/22/10 - open	$				Flowserve Corp.	Competitive	Condensate Pumps (PTN)
45	130649	Open	4/22/10 - open	4/22/10 - open	$				Flowserve Corp.	Competitive	Main Feedwater Pumps (PTN)
46	126227	Open	10/13/09 - open	10/13/09 - open	$				Invensys	OEM	Control System FWH, Moisture Separator (PTN)
47	129689	Open	3/17/10 - open	3/17/10 - open	$				Invensys	Competitive	Turbine Digital Upgrade (PTN)
48	130272	Open	4/09/10 - open	4/09/10 - open	$				Siemens Energy Inc.	Competitive	Electro-Hydraulic Fluid Systems (PTN)
49	131356	Open	5/21/10 - open	5/21/10 - open	$				Brand Energy Solutions	Competitive	Supply Scaffolding Material (PTN)
50	131599	Open	5/27/10 - open	5/27/10 - open	$				All Star Toilets	Competitive	Supply Cleaning Services (PTN)
51	4500586420	Closed	6/16/10 - open	6/16/10 - 12/31/12	$				Energy Erectors	Competitive	Electrical contract labor work @ 230 kV substation (PTN)
52	131533	Open	6/10/10-open	6/10/10-open	$				Areva	PDS	Non-Fuels NSSS Interim LAR (PSL 1 & 2)
53	131907	Open	6/11/10-open	6/11/10-open	$				Areva	PDS	Fuels Related Interim LAR/MOD for EPU (PSL)
54	131585	Open	6/15/10 - open	6/15/10 - open	$				Shaw - Stone & Webster	PDS	Interim LAR/MOD Support for EPU (PSL)

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Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
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Schedule T7A

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55	131742	Open	6/16/10 - open	6/16/10 - open	$	[redacted]			Westinghouse	PDS	Req #8, item 6D LAR/RAI for Non-Fuels NSSS related scope (PSL)
56	132077	Open	6/17/10 - open	6/17/10 - open	$				Siemens Energy Inc.	Single Source	Siemens Dedicated Resident Site Manager (PTN)
57	132078	Closed	6/17/10 - 11/28/12	6/17/10 - 11/28/12	$				Siemens Energy Inc.	Single Source	Siemens Dedicated Resident Site Manager (PSL)
58	132235	Open	6/24/10 - open	6/24/10 - open	$				Enercon	Single Source	NFPA 805/Appendix R Support for (PTN)
59	131987	Closed	6/25/10 - 11/28/12	6/25/10 - 11/28/12	$				Sargent & Lundy Inc	Single Source	Engineering for Steam Bypass Control (PSL1)
60	131940	Open	6/30/10 - open	6/30/10 - open	$				Westinghouse	Competitive	Main Steam Turbine Control Replacement (PSL)
61	132283	Open	6/28/10 - open	6/28/10 - open	$				Shaw - Stone & Webster	PDS	EPU Feedwater Pump Nozzle Load Reduction (PSL)
62	2259675	Open	7/23/10 - open	7/23/10 - open	$				Joseph Oat Corporation	Competitive	Furnish New Spent Fuel Pool Heat Exchangers (PTN)
63	2259669	Open	8/02/10 - open	8/02/10 - open	$				TAW	Competitive	Rewind/Refurbish/Upgrade Condensate Pumps (PTN)
64	2259997	Closed	8/4/10 - 12/07/12	8/4/10 - 12/07/12	$				SPX Corporation	Replaces 115351	Valve Rework (PTN)
65	2259768	Open	8/06/10 - open	8/06/10 - open	$				Westinghouse	OEM	Design basis support for Umbrella Mods (PTN)
66	2260155	Closed	8/10/10 - 05/30/12	8/16/10 - 05/30/12	$				Siemens Energy Inc.	Single Source	PSL 1-24 Pre-planning TG Installation Work
67	2260113	Open	9/23/10 - open	9/23/10 - open	$				Westinghouse	OEM	Rod Control System Upgrades (PSL)
68	2261536	Open	9/16/10 - open	9/16/10 - open	$				Washington Group	Competitive	Feedwater Heater Ultrasonic Testing (PTN)
69	2261750	Open	9/21/10 - open	9/21/10 - open	$				Modular Space	Competitive	Lease of 15-Wide Trailers for EPU (PTN)
70	2261747	Open	9/23/10 - open	9/23/10 - open	$				Westinghouse	PDS	Req #8, item 4C EPU NSSS Engineering and Modification Support (PTN)
71	2262094	Open	9/28/10 - open	9/28/10 - open	$				Structural Integrity	Competitive	Assessment of Min Wall Thickness Effects (PTN)
72	2262201	Closed	9/30/10 - 11/28/12	9/30/10 - 11/28/12	$				Fisher Controls	Replaces 131393	Heater Drain BOP Replacement Valves (PSL)
73	2262367	Open	10/04/10 - open	10/04/10 - open	$				Techcom International	Competitive	Engineering Services for Various Distributing Mods (PTN)
74	2262515	Open	10/06/10 - open	10/06/10 - open	$				Fisher Controls	Replaces 130579	Modified Feedwater Regulating Valves/Actuators (PSL)
75	2263030	Open	10/19/10 - open	10/19/10 - open	$				Flowserve Corp.	Replaces 130160	Replacement Condensate Pumps (PSL)
76	2264240	Closed	11/17/10 - 12/27/12	11/17/10 - 12/27/12	$				Siemens Energy Inc.	Single Source	T/G Installation SL2-19 Outage (PSL)
77	2263052	Open	11/11/10 - open	11/11/10 - open	$				Invensys	Single Source	Steam Bypass Control System (PSL)
78	2263549	Open	11/10/10 - open	11/10/10 - open	$				Areva NP Inc	Competitive	Services of a Project Manager (PTN)
79	2263930	Open	11/11/10 - open	11/11/10 - open	$				Brand Energy Solutions	Replaces 131356	Supply Scaffolding Material (PTN)
80	2264842	Open	11/30/10 - open	11/30/10 - open	$				Ronnies Turbine Services Inc	Single Source	On Site SL2-19 Tech Support (PSL)
81	2264841	Closed	11/30/10 - 11/06/12	11/30/10 - 11/06/12	$				Batsch Industries	Single Source	On Site SL2-19 Tech Support (PSL)

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Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
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Schedule T7A

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82	2264377	Open	11/30/10 - open	11/30/10 - open	$	[redacted]			Techcom International	Competitive	Turbine Digital Controls Verification and Validation (PTN)
83	2264914	Open	12/07/10 - open	12/07/10 - open	$				Westinghouse Electric	OEM	CEDMS Power Switch Refurbishment (PSL2)
84	2263861	Closed	11/4/10 - 2/15/12	11/4/10 - 2/15/12	$				Graybar Electric	Competitive	Temporary Power Unit Substations for EPU (PTN)
85	2265418	Open	12/10/10 - open	12/10/10 - open	$				Siemens Energy Inc.	OEM	Impl. Spares for EPU Turbine Gen. Work During SL2-19 (PSL)
86	4500569986	Closed	7/6/10 - open	7/6/10 - 7/31/12	$				Kennedy Construction	Competitive	Site preparation contract labor work @ 230 kV substation (PTN)
87	2285720	Open	01/4/11 - open	01/4/11 - open	$				Enercon Services	Competitive	Reg #5, item 11 Licensing/Design Basis/Program Modification (PTN)
88	2291203	Closed	04/21/11 - 06/04/12	04/21/11 - 06/04/12	$				Enertech	Competitive	Main Steam Isolation Valve Replacement Actuator (PSL)
89	2287242	Closed	01/27/11 - 01/23/12	01/27/11 - 01/23/12	$				Engineering Planning & Management	Competitive	Environmental Qualification Document (PTN)
90	2287468	Open	02/10/11 - open	02/10/11 - open	$				Feedforward Inc.	Competitive	DCS Mods (PSL)
91	2290208	Open	03/25/11 - open	03/25/11 - open	$				Feedforward Inc.	Competitive	Leading Edge Flow Meter Addition (PTN)
92	2287971	Closed	02/15/11 - 02/06/12	02/15/11 - 02/06/12	$				Foster Wheeler North America	Competitive	SJAE Inlet/After Condensers (PTN)
93	2290465	Open	03/31/11 - open	03/31/11 - open	$				Siemens	OEM	Design and Fabrication of Turbine Crossover piping (PTN)
94	2290463	Closed	03/31/11 - 02/23/12	03/31/11 - 02/23/12	$				Siemens	OEM	Iron Bolts for Main Steam Generator Stator (PTN)
95	2290842	Closed	04/08/11 - 01/26/12	04/08/11 - 01/20/12	$				Siemens	OEM	Blower Stationary Blade Rings (PSL)
96	2286521	Open	01/18/11 - open	01/18/11 - open	$				Stone & Webster	PDS	MSIV/MSCV Modification to Support EPU (PSL)
97	2264476	Open	05/11/11 - open	05/11/11 - open	$				Batsch Industries	Single Source	Turbine Generator Technical Support (PTN)
98	2291815	Open	04/28/11 - open	04/28/11 - open	$				BRV Construction	Competitive	Fossil Warehouse Demolition (PTN)
99	2290814	Open	05/02/11 - open	05/02/11 - open	$				Flowserve Corp.	Replaces 130649	Main Feedwater Pump Casing Modification (PTN)
100	2292773	Open	05/26/11 - open	05/26/11 - open	$				American Air Filter Co.	OEM	Design, Engineer, Fabricate and Deliver CRDM Coils (PTN)
101	2293950	Open	06/24/11 - open	06/24/11 - open	$				Siemens	Single Source	Turbine Generator Pre-outage planning activities (PTN)
102	2293653	Open	06/29/11 - open	06/29/11 - open	$				Thermal Engineering	Competitive	Design and Fabrication of Gland Steam Condensers (PTN)
103	2294341	Open	07/11/11 - open	07/11/11 - open	$				Alion	Single Source	GL2006-01 Support (PSL)
104	2294494	Open	07/13/11 - open	07/13/11 - open	$				Enercon Services	Competitive	Emergency Containment Cooler Auto-start (PTN)
105	2294221	Closed	07/11/11 - 06/01/12	07/11/11 - 06/01/12	$				Flowserve Corp.	Competitive	Main Steam Isolation Replacement Valves (PSL)
106	2294855	Open	07/21/11 - open	07/21/11 - open	$				Zachry Nuclear Engineering	Single Source	Project Engineering Support for EPU (PSL)
107	2295186	Closed	08/02/11 - 11/14/12	08/02/11 - 11/14/12	$				Holtec International	Single Source	Metamic Chevrons for Spent Fuel Pool (PSL)
108	2295422	Open	8/10/11 - open	8/10/11 - open	$				Siemens Energy Inc.	OEM	Support Material for the EPU Turb-Gen Uprate (PTN)

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Project Name: Extended Power Uprate
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Schedule T7A

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109	2295071	Open	08/01/11 - open	08/01/11 - open	$				Stone & Webster	Single Source	Unit 1 Vibration and Support Mods for FW & Condensate (PSL)
110	2296049	Open	08/25/11 - open	08/25/11 - open	$				Cameron Tech.	Replaces 116796	Ultrasonic Flow Meter Measuring System (PTN)
111	2294671	Open	08/19/11 - open	08/19/11 - open	$				NWT Corporation	Competitive	Moisture Carry Over Testing for EPU (PTN)
112	2296556	Open	09/02/11 -open	09/02/11 - open	$				Sulzer Pumps	OEM	Modify, overhaul and refurbishment of the B & C AFW (PTN)
113	2296519	Open	09/06/11 - open	09/09/11 - open	$				Techcom International	Competitive	DCS Integration Plan for 3R26 and 4R27 (PTN)
114	2296623	Closed	09/06/11 - 09/02/12	09/06/11 - 09/02/12	$				Tricen Technologies	Competitive	Unit 3 Condenser Tube Eddy Current Testing (PTN)
115	2296797	Open	09/09/11 - open	09/09/11 - open	$				Coastal Bus & Charter Lines (dba Need A Bus)	Competitive	Shuttle Bus Services for EPU (PSL)
116	2295330	Closed	09/09/11 - 09/27/12	09/09/11 - 09/27/12	$				Flowserve Corp.	Competitive	Motor Operated Valves (PTN)
117	2296266	Open	10/12/11 - open	10/12/11 - open	$				Franmar Corporation	Competitive	Shuttle Bus Services for EPU (PTN)
118	2298406	Open	10/12/11 - open	10/12/11 - open	$				Master Lee Energy Services	Competitive	Fuel Movers for Metamic Inserts (PSL)
119	2298635	Open	10/14/11 - open	10/14/11 - open	$				Sargent & Lundy Inc	Single Source	Engineering Service for the Charging System Modification (PSL 2)
120	2297556	Closed	09/27/11 - 12/18/12	09/27/11 - 12/18/12	$				Siemens Energy Inc.	Single Source	Siemens Installation of 2A Main Power Transformer (PSL)
121	2299101	Open	10/27/11 - open	10/27/11 - open	$				Berkel & Company	Single Source	Mico Pile Construction (PTN)
122	2296894	Open	10/24/11 - open	10/24/11 - open	$				Day & Zimmermann NPS Inc	Competitive	Installation of Trailer Support Services (PTN)
123	2299350	Open	11/01/11 - open	11/01/11 - open	$				Enercon Services Inc	Competitive	Eng. Evaluation for EPU Mid-Cycle contingency plan (PSL)
124	2299618	Open	11/04/11 - open	11/04/11 - open	$				Radiation Safety & Control	Competitive	Truck Monitoring/Waste Characterization for EPU (PTN)
125	2297824	Open	10/27/11 - open	10/27/11 - open	$				Siemens Energy Inc.	OEM	Turbine Valve Conversion to EH (PTN)
126	2299831	Open	11/8/11 - open	11/9/11 - open	$				Tri-Tool Inc	Single Source	Unit 1 LP Turbine Extraction Line Services (PSL)
127	2295953	Closed	08/24/11 - 02/06/12	08/24/11 - 02/06/12	$				Marmon Wire & Cable	OEM	Misc Safety Related Wire and Cable, line items 1 - 23 (PTN)
128	2297055	Open	09/16/11 - open	09/16/11 - open	$				Thermal Engineering	Single Source	Replacement LP #4 Feedwater Heaters for EPU (PSL 2)
129	2300139	Open	11/21/11 - open	11/21/11 - open	$				Siemens Energy Inc	Single Source	SL1-24 Turb-Gen. Installation (PSL 1)
130	2299624	Open	11/16/11 - open	11/16/11 - open	$				Ames Group LLC	Single Source	Upgrade Services for Feedwater Pumps (PSL)
131	2300487	Closed	11/28/11 - 11/13/12	11/28/11 - 11/13/12	$				Weldtech Services	Single Source	SL1-24 Construction Management Oversite Services (PSL 1)
132	NF-10-358 NF-11-178	Closed	11/2/10 - open	11/2/10 - 3/31/11	$				Westinghouse Electric	OEM	Spent Fuel Pool Criticality Safety Analysis Support (PTN)
133	2301867	Open	12/28/11 - open	12/28/11 - open	$				Enercon Services Inc	Single Source	Develop Engineering Change Packages for EPU (PTN)
134	2301038	Open	12/14/11 - open	12/14/11 - open	$				Grafitel Inc.	Competitive	Integrated Leak Rate Testing for EPU (PTN)
135	2261800	Open	09/28/10 - open	09/28/10 - open	$				L 3 Communications Mapps Inc	OEM	Req # 8 item 59 Supply of Simulator SCD Software Translator Upgrade (PTN)

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Witness: T. O. Jones

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136	130340	Open	04/02/10 - open	04/02/10 - open	$	[redacted]			MPR Associates	Competitive	Third Party Review of Siemens Turb-Gen. Analysis (PSL)
137	2301737	Open	12/21/11 - open	12/21/11 - open	$				PSI Energy Services	Single Source	Construction Management Oversite Services (PTN)
138	2301736	Open	12/21/11 - open	12/21/11 - open	$				Weldtech Services	Single Source	Construction Management Oversite Services (PTN)
139	2301671	Open	12/28/11 - open	12/28/11 - open	$				Zachry Nuclear Engineering	Single Source	Develop Engineering Change Packages for EPU (PTN)
140	2301858	Open	12/28/11 - open	12/28/11 - open	$				Sargent & Lundy Inc	Single Source	Develop TPCW Engineering Change Packages for EPU (PTN)
141	2000053226	Closed	11/21/11 - open	11/21/11 - 5/31/12	$				Ric-Man Construction	Competitive	Road and parking contract labor work 230kV substation (PTN)
142	2302164	Open	01/25/12 - open	01/25/12 - open	$				Ames Group LLC	Single Source	Valve Upgrade Services for EPU PTN 3 & 4 (21-2 p1)
143	2298833	Open	10/19/2011 - open	10/19/2011 - open	$				Chiefland Development	Competitive	SL1-24 Environmental Support and Lube Oil Tank Cleaning
144	2302548	Open	01/17/12 - open	01/17/12 - open	$				Enercon Services Inc	Competitive	EQ Documentation Package Updates (PSL) (21-2 p1)
145	2303862	Open	02/23/12 - open	02/23/12 - open	$				Feedforward Inc.	Competitive	PSL Unit 2 EPU Mods for SBCS, Calorimetric and Feedwater Control (21-2 p1)
146	2295577	Open	08/15/11 - open	08/15/11 - open	$				Numerical Applications Inc	Replaces 115391	Radiological Consequence Analyses (PSL)
147	2303610	Open	02/15/12 - open	02/15/12 - open	$				Shaw - Stone & Webster	Single Source	Engineering Support for Extended Power Uprate (PTN) (21-2 p1)
148	2303735	Open	02/14/12 - open	02/14/12 - open	$				Siemens Energy Inc	Single Source	3R26 Outage Implementation Services for EPU at PTN
149	2304127	Closed	02/24/12 - 06/23/12	02/24/12 - 06/23/12	$				Siemens Energy Inc	Single Source	Pre-Outage Planning in Support of SL2-20 (21-2 p1)
150	2302300	Open	01/11/12 - open	01/11/12 - open	$				Shaw - Stone & Webster	PDS	Unit 2 DEH Turbine Control System Replacement for EPU at PSL (21-2 p1)
151	2303097	Open	01/30/12 - open	01/30/12 - open	$				Structural Preservation Systems, Inc.	Competitive	Assessment and repair of foundation for condensate motor PIT Area (PTN) (21-2 p1)
152	2304432	Open	02/28/12 - open	02/28/12 - open	$				Weldtech Services	Single Source	EPU Welding Implementation and Installation Services (PTN) (21-2 p1)
153	2293923	Closed	06/22/11 - 04/13/12	06/22/11 - 04/13/12	$				Zachry Nuclear Engineering	Competitive	Engineering Services in accordance with Scope Doc EPU-PTN-11-0767, Rev. 2 dated 6/20/11.
154	2304197	Open	03/08/12 - open	03/08/12 - open	$				Homestead Miami	Real Estate Transaction	Offsite Parking Facility (PTN) (21-2 p1)
155	2304908	Open	03/08/12 - open	03/08/12 - open	$				Zachry Nuclear Engineering	Single Source	Engineering and EC Support for PTN (21-2 p2)
156	2301063	Open	12/13/11 - open	12/13/2011 - open	$				B&K Installations	Competitive	Fabricate Spargers for EPU at PTN
157	2288913	Open	03/02/11 - open	03/02/11 - open	$				United Rentals	PDS	Light Tower Rental for EPU at PTN
158	2302688	Open	01/23/12 - open	01/23/12 - open	$				All Star Toilets	Replaces 131599	Portable Toilet Services (PTN)
159	2307710	Open	05/15/12 - open	05/15/12 - open	$				Areva NP Inc	Replaces 105720	Unit 1 mid-Cycle Analysis (PSL) (21-2 p2)
160	2308608	Open	06/12/12 - open	06/12/12 - open	$				Calvert Company Inc	Replaces 124436	Replacement of Isolated Phase Bus Duct (PTN)
161	2300174	Closed	11/16/11- 06/21/12	11/16/11- 06/21/12	$				Harsco	OEM	Scaffolding originally Leased then Purchased via Amendment #2 due to contamination. (PSL) (21-2 p2)
162	2307375	Open	05/03/12 - open	05/03/12 - open	$				Nucorp	Single Source	Nuclear Grade Air Traps (PSL) (21-2 p2)

21-1 p6

* = Original Contract was under $250,000 and was not included in the last schedule.
(1) = Less than $250,000 initial contract B contract test year
X = New contract executed (test year)

21-1 p6

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Florida Power & Light Company

DOCKET NO. 130009-EI

(1) EXPLANATION: For all executed contracts exceeding $250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. Does not include corporate blanket agreements.

For the Year Ended: 12/31/2012
Witness: T. O. Jones

Line No.	(A) Contract No.	(B) Status of Contract	(C) Original Term of Contract	(D) Current Term of Contract	(E) Original Amount	(F) Actual Amount Expended as of Prior Year End (2011)	(G) Actual Amount Expended in Current Year (2012)	(H) Estimate of Final Contract Amount	(I) Name of Contractor (and Affiliation if any)	(J) Method of Selection and Document ID	(K) Work Description
163	2308917	Open	06/13/12 - open	06/13/12 - open	$				Sargent & Lundy Inc	Single Source	EPU Procedure Recovery Plan Support (PSL) (21-2 p2)
164	2263063	Open	10/19/10 - open	10/19/10 - open	$				United Rentals	Low Value	Light Tower Rentals for EPU Surplus Parking (PTN)
165	2307342	Open	05/02/12 - open	05/02/12 - open	$				American Air Filter	OEM	Onsite Technical Support for the Normal Containment Cooler (PTN)
166	2309312	Open	06/25/12 - open	06/25/12 - open	$				Ames Group LLC	Single Source	Valve Actuator Support Specialty Services (PSL) (21-2 p2)
167	2311019	Open	08/16/12 - open	08/16/12 - open	$				Andersen Chavet & Andersen Inc.	Competitive	Develop a Preventative Maintenance Plan for EPU at PSL (21-2 p3)
168	2306547	Open	04/11/12 - open	04/11/12 - open	$				Conger & Elss	Single Source	PCV-8602 Contract Root Cause Evaluation (PSL)
169	2308236	Open	05/22/12 - open	05/22/12 - open	$				Enercon Services, Inc	Single Source	Task 1: IST and ILRT/LLRT Program Support (PSL)
170	2309442	Open	07/09/12 - open	07/09/12 - open	$				J. Givoo Consultants	Competitive	Start-Up and Testing Support (PSL) (21-2 p2)
171	2310597	Open	07/26/12 - open	07/26/12 - open	$				K Machine	Single Source	3R26 and 4R27 Outage Machining Support for EPU (21-2 p3)
172	2264321	Open	11/15/2010 - open	11/15/2010 - open	$				Modular Space	PDS	On Site Modular Office Space Rental (PSL)
173	2309693	Open	07/09/12 - open	07/09/12 - open	$				PCI Energy Services	Competitive	Implementation and installation of Unit 4 Spent Fuel Pool Heat Exchangers (21-2 p3)
174	2311510	Open	08/16/12 - open	08/16/12 - open	$				Shaw - Stone & Webster	SSJ	Engineering Support for EPU (PTN unit 4) (21-2 p3)
175	2310927	Open	08/07/12 - open	08/07/12 - open	$				Siemens Energy Inc	SSJ	PSL 2-20 Turbine Generator Services (21-2 p3)
176	2311900	Open	09/05/12 - open	09/05/12 - open	$				Siemens Energy Inc	SSJ	PTN 4-27 Turbine Generator Services (21-2 p3)
177	2312358	Closed	09/13/12 - 09/25/12	09/13/12 - 09/25/12	$				Siemens Energy Inc	OEM	Accelerated Payment (PSL and PTN) (21-2 p3)
178	2312716	Open	09/18/12 - open	09/18/12 - open	$				Tricen Technologies	SSJ	Unit 4 Eddy Current Testing on Condenser Tube Bundle (21-2 p3)
179	2303837	Open	04/24/12 - open	04/24/12 - open	$				Thermal Engineering	OEM	Installation and Mod Engineering Support for EPU at PTN
180	2310214	Open	07/17/12 - open	07/17/12 - open	$				Whiting Services Inc	OEM	3R26 and 4R27 Outage Crane Support (21-2 p3)
181	2310390	Open	07/25/12 - open	07/25/12 - open	$				Williams Plant Services LLC	SSJ	Unit 2 Alpha Main Transformer Upgrade Support (21-2 p3)
182	2311037	Open	08/10/12 - open	08/10/12 - open	$				Williams Specialty Services	Replaces Blanket 4500412063	Coating Services in Support of PTN EPU Project (21-2 p3)
183	2313195	Closed	10/01/12 - 12/10/12	10/01/12 - 12/10/12	$				ARC Energy Services	Competitive	Fabrication of Condenser Springs (PTN) (21-2 p4)
184	2293283	Open	06/02/11 - open	06/02/11 - open	$				Nucon	Competitive	CREVS Testing at PSL (21-2 p4)
185	2313411	Open	10/08/12 - open	10/08/12 - open	$				Sims Crane & Equipment Co.	Competitive	Rental of Misc Equipments (PTN)
186	2314332	Open	10/30/12 - open	10/30/12 - open	$				Team Industrial Services Inc	SSJ	Radiography Testing Services for EPU at PTN (21-2 p4)
187	2314744	Open	11/09/12 - open	11/09/12 - open	$				Aggreko	Competitive	Support Performance of ILRT (PTN) (21-2 p7)
188	2315146	Open	11/21/12 - open	11/21/12 - open	$				Brand Energy Solutions, LLC	Replaces 2263930	Scaffold Rental to Support EPU (PTN) (21-2 p4)

21-1 p7

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Florida Power & Light Company

DOCKET #: 130009-EI

(1) EXPLANATION: For all executed contracts exceeding $250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. Does not include corporate blanket agreements.

For the Year Ended: 12/31/2012
Witness: T. O. Jones

Line No.	(A) Contract No.	(B) Status of Contract	(C) Original Term of Contract	(D) Current Term of Contract	(E) Original Amount	(F) Actual Amount Expended as of Prior Year End (2011)	(G) Actual Amount Expended in Current Year (2012)	(H) Estimate of Final Contract Amount	(I) Name of Contractor (and Affiliation if any)	(J) Method of Selection and Document ID	(K) Work Description
189	2315635	Open	12/14/12 - open	12/14/12 - open	$	[redacted]			Control Components	SSJ	Turbine Bypass and Steam Dump Control Systems Valves (PTN) (21-2 p3)
190	2314797	Open	11/12/12 - open	11/12/12 - open	$				Curtiss Wright Flow Control	SSJ	NDE Oversight and Preservice Examinations (PTN) (21-2 p4)
191	2315305	Open	12/03/12 - open	12/03/12 - open	$				Land & Sea	Competitive	Delivery Fuel and Refuel Misc Equip at Site (PTN) (21-2 p4)
192	2315016	Cancelled	11/21/12 - 11/30/12	11/21/12 - 11/30/12	$				Magnetrol International	Competitive	Transmitters (PTN) (21-2 p4)
193	2315379	Open	11/30/12 - open	11/30/12 - open	$				Magnetrol International	Competitive	Transmitters (PTN) (21-2 p4)
194	2315957	Open	12/20/12 - open	12/20/12 - open	$				Scientech NUS Instruments	OEM	Dynamic Compensator Module (PTN) (21-2 p4)
195	2315153	Open	11/21/12 - open	11/21/12 - open	$				Westinghouse Electric Co	OEM	Unit 3 Secondary System Stability (PTN) (21-2 p4)
196	2310959	Open	10/10/12 - open	10/10/12 - open	$				Shaw - Stone & Webster	SSJ	Onsite Engineering Manager (PSL) (21-2 p4)
197	2000059776	Closed	1/25/12 - 10/31/12	1/25/12 - 10/31/12	$ (B)				ABB Inc.	Competitive	Uprate of Spare GSU Transformer (PSL)

Legend:
PDS = Predetermined Source
OEM = Original Equipment Manufacturer
PSL = St. Lucie
PTN = Turkey Point

(B) A Not on list of contracts. B C D

Various contracts are reviewed during the test of CWIP and O&M.
We agreed 3 contracts to the ledger and POs.

21-1 p8

21-1 p8

21-1/1

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title T-7B Contract # 2000059776

6/3/13

Schedule T-7B

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

BM 6/3/13

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:
2000059776 ✓

Major Task or Tasks Associated With:
Uprate the Existing MacGraw Edison Spare GSU to 635 MVA by adding new pumps, coolers, fans, etc. as necessary to meet required rating. ✓

Vendor Identity:
ABB Inc. ✓

Vendor Affiliation (specify "direct" or "indirect"):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
1

Brief Description of Selection Process:
Integrated Supply Chain ("ISC") solicited bids from 3 perqualified vendors for the Uprate of the GSU. Two bidders no quoted and one bidder ABB Inc. provided a quote that was reviewed by engineering for consistency with Bid requirements. After a Bid review meeting with ABB Inc., ISC awarded a purchase order.

Dollar Value:
1 [redacted] 21-1/1-1

Contract Status:
Closed

Term Begin:
January 25, 2012 ✓

Term End:
October 31, 2012 ✓

✓ = Agrees to PO on 21-1/1-2.

Nature and Scope of Work:

This contract required the vendor to review the existing design of the MacGraw Edison GSU to determine modifications to meet the 635 MVA Rating such that this GSU can serve as the Spare / Backup GSU for St. Lucie Nuclear Plant.

CONFIDENTIAL

Source. Req # 3

-1/1-12

21-1/1

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

KW 6/5/13
DM 6/3/13

FPL
Contract 2000059776
TYE 12/31/2012
13 Months

Title Contract 2000059776 Per Books

Order	Bus A	Cost Elem.	Cost element name	Documen tNo	Name	Per	Year	Purch.Doc.	OffAc.name	RefDocNo	Purchase order text	Name of offsetting account	Cost element descr.	Val.in rep.cur.	Doc. Date
T00000002434	A01	5750700	Out Serv-Othr	13729748	ABB Inc	007	2012		Accr Liab-Constructn	102320239		OTHER ACCRUED LIABILITIES: Construction Accrual	OUTSIDE SERVICES: Other	[redacted]	07/30/2012
T00000002434	A01	5750320	Out Serv-Construct	14324520	ABB 7101453952 ND	008	2012	2000059776	GR/IR Clearing	5000750848	Uprate Spare GSU St Lucie Nuc 997000	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	OUTSIDE SERVICES: Construction		06/25/2012
T00000002434	A01	5750700	Out Serv-Othr	13991090	ABB Inc	008	2012		Accr Liab-Constructn	102371142		OTHER ACCRUED LIABILITIES: Construction Accrual	OUTSIDE SERVICES: Other		07/30/2012
T00000002434	A01	5750700	Out Serv-Othr	15205254	ABB Spare GSU	009	2012		Accr Liab-Constructn	102705349		OTHER ACCRUED LIABILITIES: Construction Accrual	OUTSIDE SERVICES: Other		09/28/2012
T00000002434	A01	5750700	Out Serv-Othr	16935410	ABB Inc	012	2012		Accr Liab-Constructn	103137664		OTHER ACCRUED LIABILITIES: Construction Accrual	OUTSIDE SERVICES: Other		11/28/2012
T00000002434	A01	5750700	Out Serv-Othr	17033865	ABB 7101584726 nd	012	2012	2000059776	GR/IR Clearing	5000964423	Uprate Spare GSU St Lucie Nuc 997000	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	OUTSIDE SERVICES: Other		11/28/2012
T00000002434	A01	5750700	Out Serv-Othr	16265036	ABB	011	2012		Accr Liab-Constructn	102964924		OTHER ACCRUED LIABILITIES: Construction Accrual	OUTSIDE SERVICES: Other		10/29/2012
T00000002434	A01	5750700	Out Serv-Othr	16645893	ABB Inc	011	2012		Accr Liab-Constructn	103076676		OTHER ACCRUED LIABILITIES: Construction Accrual	OUTSIDE SERVICES: Other		11/28/2012
T00000002434	A01	5750700	Out Serv-Othr	15490440	ABB Spare GSU	010	2012		Accr Liab-Constructn	102764266		OTHER ACCRUED LIABILITIES: Construction Accrual	OUTSIDE SERVICES: Other		09/28/2012
T00000002434	A01	5750700	Out Serv-Othr	15930519	ABB	010	2012		Accr Liab-Constructn	102895668		OTHER ACCRUED LIABILITIES: Construction Accrual	OUTSIDE SERVICES: Other		10/29/2012
													Total		

21-1/1
A

CONFIDENTIAL

Source: Req # 1

21-1
1-1

21-1/1-2

FLORIDA POWER & LIGHT COMPANY
700 Universe Boulevard
Juno Beach, FL 33408

DRAFT FOR REVIEW

Purchase Order: 2000059776

PSL

KW 6/3/13

BM 6/3/13

Vendor Information	
ABB INC 12040 REGENCY PARKWAY STE 200 CARY NC 27518	Vendor Number: 3000003931 Phone Number: 919-856-3839 Fax Number: 819196661428

PO Number 2000059776

PO Date:	01/27/2012	Incoterm:	Not Applicable
Terms of Payment:	Net 30 Days		

Invoice To Information	Ship To Information
FLORIDA POWER & LIGHT CO ATTN: ACCOUNTS PAYABLE P.O. BOX 029950 MIAMI, FL 33102 All Invoices Must Reference a Valid Purchase Order	JUNO BEACH OFFICE JUNO BEACH 700 UNIVERSE BLVD. JUNO BEACH FL 33408-2657

General Information

Questions of a commercial or contractual nature may be directed to Donald Hill, DXH03D2@fpl.com

ABB, Inc. ✓
St. Lucie Plant GSU
Transmission & Substation Transformer Work
Purchase Document

Use/Purpose
This Contract / Purchase Document between Florida Power & Light Company ("FPL or Purchaser"") and ABB, Inc. (defined as Supplier hereafter) is your authority to provide transmission line Work as detailed in the "Scope/Description of Work" below on behalf of the Transmission & Substation Business Unit.

This Contract shall be in effect for the period from January 25, 2012 through October 31, 2012 or until canceled upon written notice by FPL (the "Term").

This Contract is not to be construed as a commitment by FPL to perform any particular volume of Work nor guarantee Supplier any exclusive rights during the Contract Term.

Section A- Scope/Description of Work
This Contract/ Purchase Document is your authority to provide transmission & substation Work in accordance with the requirements identified in the attached following exhibit(s), incorporated into and made a part of this Contract:

Exhibit A1 - St Lucie Spare Transformer Uprate Spec - ME Tx2174
Exhibit A2 - Additional Work Specifications 01.25.2012

Agrees to 20-1/1.

Authorized Signature:	Date: 05/28/2013

Source: Req # 44

CONFIDENTIAL

21-1
1-2 P1

DRAFT FOR REVIEW

PO Number: 2000059776
Vendor Name: ABB INC

Section B-Terms and Conditions
All Work performed under this Contract shall be performed in accordance with the terms and conditions of the following exhibit(s):

Exhibit B1 - ABB-FPL Non Nuclear Terms and Conditions
Exhibit B2 - Supplemental Terms for Transmission Contract Work

Section C- Company Representatives
All Work is subject to the approval and acceptance of the FPL Company Representative as identified herein:

This Work is subject to the approval and acceptance of the FPL Company Representative [redacted] 1 2

All commercial and contractual issues related to this Contract / Purchase Document shall be directed to [redacted] and email address [redacted] 3 4

Supplier's representative for this Contract / Purchase Document is [redacted] telephone number [redacted] email address [redacted] 5 6

Section D- Schedule/Delivery
All Work performed under this Contract / Purchase Document shall be performed in accordance with the schedule requirements, submitted by the Supplier, and approved by the FPL Company Representative.

Based upon FPL approval to commence work to ABB by January 27, 2012, via email or signed Purchase document, ABB shall complete project by August 31, 2012, as along no work stoppage or delays outside of ABB control occur during the project.

Section E-Schedule of Costs/Pricing/Compensation
The Purchase Document is a [redacted] contract for a total [redacted] price of [redacted] Costs for work performed under this Contract shall be as specified below: 7

Phase 1: Unit Evaluation: /
Price for site data gathering services, confirmation of critical dimensions, engineering and drafting design development [redacted] 8

Phase 2: Material Procurement: /
Lump-sum price for materials, (Coolers, pumps, flow gauges, new main control cabinet, COPS air cell bags, new cooling support structure, new power supply cables from devices, new gaskets:) [redacted] 9

All material pricing above shall be provided FOB St. Lucie location.

Payment schedule shall be as follows:

[redacted] 10 11

Phase 3: Field Services:
Price to perform change out of the existing cooling equipment with the new "up-rated" cooling system including mobilization of crew and equipment: [redacted] 12

1. Price for site training ABB crew supervisor per Class II rate = [redacted] 13
2. Price for site training ABB service technician per Class III rate = [redacted] 14

21-1
1-2 p2

DRAFT FOR REVIEW

PO Number: 2000059776
Vendor Name: ABB INC

Pricing Comments and Clarifications:

A. [redacted] for Phase 2 is supplied above based upon outlined work scope.
B. Pricing is based on unit being located outside protected area on spare foundation.
C. Replacement coolers have the longest material lead time at [redacted] ARO and approved drawings from Phase 1. All remaining materials have lead times unde[redacted]
D. Prices do not include taxes that might apply.
E. ABB's quote is valid for [redacted] from the date of quotation.
F. Price based on using ABB provided crane, man lift, forklift, and operator(s).
G. Price is contingent upon[redacted]
H. Work required to [redacted] or additional work requested by the customer would be charged per ABB rate sheet, [redacted]
I. Any delays beyond the control of ABB would be invoiced at [redacted]
J. Prices do not include [redacted]
K. Price does not include disposal of excess oil from the [redacted] transformer. ABB can arrange for this for an additional fee upon request. [redacted]
L. If necessary to elevate core/coil temperature to [redacted] as a result of cold temperatures, add [redacted] per occurrence.

Any special customer required site-specific safety related equipment or clothing will be invoice to the customer a[redacted]

Section F- Authorization/Work Instructions
Authority to commence work on site will be provided via a Release serving as a delivery or work authorization, Notice to Proceed, Notice of Commencement, or its equivalent.

Section G- Invoicing / Packaging Requirements
Specific invoice instructions shall be provided by the Company Representative and invoices shall be mailed to:

Florida Power & Light Company
[redacted]
Email address: [redacted]

Altered invoices will not be processed.

Invoice must itemize charge(s) with supporting documentation for all applicable billing rates and any other costs authorized by this Contract. Failure to comply may result in invoice processing delays at the expense of Supplier.

Invoices shall be submitted referencing the applicable Purchase Document/Release number.

FPL reserves the right to withhold [redacted] Contract Price until receipt of all final required documentation deliverables, such as required as-built drawing in .dwgs format, a properly completed invoice, any required root cause analysis, a properly executed affidavit, release of lien, or other deliverables as identified by FPL.

Section H- Special / Out of Scope Instructions
Changes in the scope of this Contract / Purchase Document will be performed only upon receipt of an authorized Change Form.

Changes within the scope of a this Contract, will only be performed upon receipt of a Change Form referencing the Release number and properly

21-1
1-2 p3

authorized by FPL's purchasing agent.

[redacted]

1

Section I- Safety and Environmental Requirements
All Work performed under this Contract / Purchase Document shall be performed in accordance with the safety and/or environmental requirements of the following exhibit(s):

Exhibit I1- Safe and Secure Work Place Policy for Supplier
Exhibit I2- Eye & Face Protection Policy
Exhibit I3- Protective Footwear Policy
Exhibit I4- NEE Supplier Code

Section J- Minority Business
Florida Power & Light Company is committed to the utilization of small, small disadvantaged and women owned small business concerns. All subcontractors (except small business concerns) which offer further subcontracting opportunities are required to adopt and comply with a subcontracting plan (FAR 52-219-9), similar to the plan agreed to by FPL. Further, the subcontractor agrees to submit annually standard Form 294 to the government to demonstrate compliance under this contract and cooperate with studies or surveys as may be required. For more information please contact, Minority Business Administrator at (305) 552-3325.

Section K-Exhibits
Exhibit A1 - St Lucie Spare Transformer Uprate Spec - ME Tx2174 7-18-11.doc
Exhibit A2 - Additional Work Specifications 01.25.2012.doc
Exhibit B1 - ABB-FPL Non Nuclear Terms and Conditions, 07/17/2009
Exhibit B2 - Supplemental Terms for Transmission Contract Work, Rev 05/10/2010
Exhibit C1 - Not used
Exhibit D1 - Not used
Exhibit D2 - Not used
Exhibit E1 - Not used
Exhibit F1 - Not used
Exhibit G1 - Not used
Exhibit H1 - Not used
Exhibit I1 - Safe and Secure Work Place Policy for Supplier, Rev 08/24/2011
Exhibit I2 - Eye & Face Protection Policy, Rev 02/2003
Exhibit I3 - Protective Footwear Policy, Rev 02/2003
Exhibit I4 - NEE Supplier Code, Rev 06/22/2010

Section L-Acknowledgement
You are required to sign and submit an acknowledgment copy of this Contract / Purchase Document prior to beginning work. Failure to return this acknowledgment could result in delay of payment of your invoices.

As a duly authorized representative, the undersigned acknowledges and accepts the terms of this document, its attachments, and references.

By:_____ Date:_____

Title:_____

Please return acknowledgement within 3 days via email to the following:

[redacted]

2

21-1
1-2 p4

FLORIDA POWER & LIGHT COMPANY
700 Universe Boulevard
Juno Beach, FL 33408

DRAFT FOR REVIEW

Purchase Order: 2000059776

PO Number: 2000059776
Vendor Name: ABB INC

DH 01.25.2012 SC1000118053

Item	Description	Quantity	UM	Performance Period	Unit Price	Extended Price
1	S-GENERAL CONSTRUCT Uprate Spare GSU St Lucie Nuc 997000 I/O T00000002434 - REPLACE COOLERS AND PUMPS FOR UPRAT, G/L 5750320 TAX CODE : A/P Tax Exempt	[redacted]	EA	01/25/2012 - 10/31/2012	[redacted]	[redacted]

1/2

Order Not to Exceed [redacted]

3

21-1
1-2 05

21-1/2

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7B

Title PO # 118206 - Sch T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:
PO # 118206 ✓

Major Task or Tasks Associated With:
PTN MSR's for Units 3 & 4

Vendor Identity:
Thermal Engineering International (USA) Inc. ✓

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
2

Brief Description of Selection Process:
The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:
Total Dollar Value through Revision 2 [redacted] ✓

21-1
2-2

Contract Status:
Active

Term Begin:
December 17, 2008

Term End:
Open

Nature and Scope of Work:
Supply PTN Moisture Separator Reheaters ✓

✓ = Agrees to PO on WP 21-1/2-1.

Source: Req # 31

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2

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Confidential

PURCHASE ORDER

pw 6/5/13 BM

REVISION

Mail Invoice To:

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title PO 118206

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Please Direct Inquiries to:
RAUL FEBRE
Title: -
Phone: [redacted]
Fax :

Vendor:
JAY WU
THERMAL ENGINEERING INT'L
FEDI - 0706
LIMERICK PA 19468

1
2

Payment Terms	%	Days	Net	48 Days	Transit Type
ERS N	Reference Contract				Carrier Name
	FOB	NOT APPLICABLE			FOB Point

Primary Ship To: FPL
Turkey Point Nuclear Plant
9760 SW 344 Street
Florida City FL 33035
Attention: Central Receiving Facility

Instructions: **********
REVISION 002 IS ISSUED TO INCORPORATE
THE FOLLOWING CHANGES TO THIS PO 118206:
**
Section 6.2 of the Contract terms and
conditions is deleted in its entirety
replaced with the following:
*

[redacted]

3 4 5 6 7 8 9 10 11 12 13 14 15 16

Source: Req # 6

21-1
2-1 pl

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PURCHASE ORDER

REVISION

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[redacted]

1

The Work is revised to include all additional scope as specifically described in Supplier Deviation Notices (SDNs) 28255, 29798, 31042 and 31878 attached hereto.
**
In addition to the Work described in the Specification, Supplier shall provide the necessary [redacted]

2
3
4

as described in Lines 005 and 006 below.
**
"EXHIBIT A, COMPENSATION - Turkey Point Moisture Separator Reheaters, Rev 1" is deleted in its entirety and replaced with the attached "Exhibit A, COMPENSATION - Turkey Point Moisture Separator Reheaters, Revision 2".
**
The Purchase Order Total Amount is revised from [redacted] to [redacted]

5
6
7

***
****
All other terms and conditions remain the same.
****
****

Fac	Standard Name	Rev	S/P	Text	Header Terms and Conditions - Text at End
PTN	ACK-S	000	S	Y	ACKNOWLEDGMENT
PTN	P4-S	000	S	N	TECHNICAL REVIEW

Line	Quantity	UP	Item Description	Unit Price	Extension
0001	[redacted]	DL	Catalog ID:	[redacted]	[redacted]

8
TAXABLE

Schedule: Quantity [redacted] Delivery Date 12/15/2011

9

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PURCHASE ORDER

REVISION

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Description: MOISTURE SEPARATOR REHEATERS FOR PTN
UNITS 3 & 4 TO SUPPORT EPU
PROVIDE MAT'L IN ACCORDANCE WITH THE
PTN MSR CONTRACT
****
*****INFORMATION ONLY*****
STOCK CODES WILL BE CREATED BY FPL FOR ?
ANY MATERIAL (OTHER THAN TOOLS) THAT
WILL BE BROUGHT ON SITE FOR
INSTALLATION. THOSE MATERIALS WILL BE
RECEIPT INSPECTED PER THE STOCK CODE
DESCRIPTIONS. REFERENCE EVALUATION
PTN057563.

Fac	Standard Name	Rev	S/P	Text	Line Terms and Conditions - Text at End
PTN	P4-S	000	S	N	TECHNICAL REVIEW

Line	Quantity	UP	Item Description	Unit Price	Extension
0002	[redacted]	DL	Catalog ID:	[redacted]	[redacted] TAXABLE

1

Schedule: Quantity 1 Delivery Date 12/15/2011

Description: ESTIMATED FREIGHT - [redacted]

2

Line	Quantity	UP	Item Description	Unit Price	Extension
0003	[redacted]	DL	Catalog ID:	[redacted]	[redacted] TAXABLE

3

Schedule: Quantity 1 Delivery Date 12/15/2011

Description: INSTALLATION SUPPORT AND TECHNICAL
OVERSITE
FOR PTN MSR'S FPL WILL PAY A DAILY LABOR
RATE OF [redacted]
****

4

Line	Quantity	UP	Item Description	Unit Price	Extension
0004	[redacted]	DL	Catalog ID:	[redacted]	[redacted] TAXABLE

5

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Schedule: Quantity 1 Delivery Date 12/15/2011

Description: STORAGE OF MSR'S IF REQUIRED /
$1500/MONTH
****

Line	Quantity	UP	Item Description	Unit Price	Extension
0005	[redacted]		DL Catalog ID:	[redacted]	[redacted] TAXABLE

1

Schedule: Quantity 371,000 Delivery Date 12/01/2011

Description: HIGH PURITY WATER WASHING AND HYDRO OF
THE UNIT 3 MSR(S)
TEi will secure equipment, manpower and
resources required to perform the
following:
1. Wash the Tube Bundles and the MSR
Shell prior to inserting tube bundle
using TEi Procedure AS-MSR-127-0B47.
2 .Fill shell side with ultra purity
water for hydro testing.
3. Rinse, drain and dry the MSR shell
side using Sedae procedure SEC-DP-001.
3.1 Perform normal hydro test procedure.
3.2. Maintain the MSR shell side filled
with the ultra purity water for 24 hours
following the successful hydro test.
3.3 Drain the MSR shell side. Obtain
sample of this rinse water effluent and
evaluate for reference chloride content.
3.4. Refill shell side using the ultra
purity water.
3.5. Maintain the shell side filled for
24 hours.
3.6. Drain the MSR shell side. Obtain
sample of this rinse water effluent and
evaluate the chloride content. The
rinse water effluent shall have a
chloride content of 100 ppb or less. If
the chloride content is greater than 100
ppb, repeat filling, holding and

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draining until the chloride content is 100 ppb or less.
A maximum of five filling and draining cycles is allowed. TEI will supply test water samples. TEI will supply test water samples.
3.7. Dry shell side using cycles of drawing a vacuum on the shell side and breaking the vacuum with nitrogen gas. The goal is to achieve a dew point between -20°F and 30°F, but as close to -30°F as reasonably achievable.
4. Fill tube side of each MSR with ultra purity water and perform hydro test.
5. Rinse, drain and dry the MSR tube side using Sedae procedure SEC-DP-001.
5.1. Maintain the MSR tube side filled with the ultra purity water for 12 hours following the successful hydro test.
5.2. Drain the MSR tube side. Obtain sample of this rinse water effluent and evaluate for reference chloride content.
5.3. Refill tube side using the ultra purity water.
5.4. Maintain the tube side filled for 12 hours.
5.5. Drain the MSR tube side. Obtain sample of this rinse water effluent and evaluate the chloride content. The rinse water effluent shall have a chloride content of 100 ppb or less. If the chloride content is greater than 100 ppb, repeat filling, holding and draining until the chloride content is 100 ppb or less. A maximum of five filling and draining cycles is allowed. TEI will supply test water samples.
5.6. Dry shell side using cycles of drawing a vacuum on the shell side and breaking the vacuum with nitrogen gas. The goal is to achieve a dew point between -20°F and 30°F, but as close to -30°F as reasonably achievable.

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6. Perform water quality test of fill water and demonstrate less than 1 part per billion of chloride prior to the filling process.
7. Following the rinsing, perform water test of drain water to document the chloride content for customer reference and provide water samples to customer for testing at a laboratory of customer's choice at customer's cost, for chloride and other constituent testing.
8. The rinse water effluent shall not exceed the chloride con tent limits specified in SEC-DP-001.

Line	Quantity	UP	Item Description	Unit Price	Extension
0006	[redacted]		DL Catalog ID:	[redacted]	[redacted] TAXABLE 1

Schedule: Quantity 371,000 Delivery Date 12/01/2011

Description: HIGH PURITY WATER WASHING AND HYDRO OF THE UNIT 4 MSR(S)
TEi will secure equipment, manpower and resources required to perform the following:
1. Wash the Tube Bundles and the MSR Shell prior to inserting tube bundle using TEi Procedure AS-MSR-127-0B47.
2 .Fill shell side with ultra purity water for hydro testing.
3. Rinse, drain and dry the MSR shell side using Sedae procedure SEC-DP-001.
3.1 Perform normal hydro test procedure.
3.2. Maintain the MSR shell side filled with the ultra purity water for 24 hours following the successful hydro test.
3.3 Drain the MSR shell side. Obtain sample of this rinse water effluent and evaluate for reference chloride content.
3.4. Refill shell side using the ultra purity water.

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3.5. Maintain the shell side filled for 24 hours.
3.6. Drain the MSR shell side. Obtain sample of this rinse water effluent and evaluate the chloride content. The rinse water effluent shall have a chloride content of 100 ppb or less. If the chloride content is greater than 100 ppb, repeat filling, holding and draining until the chloride content is 100 ppb or less. A maximum of five filling I and draining cycles is allowed. TEl will supply test water samples.
3.7. Dry shell side using cycles of drawing a vacuum on the shell side and breaking the vacuum with nitrogen gas. The goal is to achieve a dew point between -20°F and 30°F, but as close to -30°F as reasonably achievable.
4. Fill tube side of each MSR with ultra purity water and perform hydro test.
5. Rinse, drain and dry the MSR tube side using Sedae procedure SEC-DP-001.
5.1. Maintain the MSR tube side filled with the ultra purity water for 12 hours following the successful hydro test.
5.2. Drain the MSR tube side. Obtain sample of this rinse water effluent and evaluate for reference chloride content.
5.3. Refill tube side using the ultra purity water.
5.4. Maintain the tube side filled for 12 hours.
5.5. Drain the MSR tube side. Obtain sample of this rinse water effluent and evaluate the chloride content. The rinse water effluent shall have a chloride content of 100 ppb or less. If the chloride content is greater than 100 ppb, repeat filling, holding and draining until the chloride content is 100 ppb or less. A maximum of five filling and draining cycles is allowed.

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TEl will supply test water samples.
5.6. Dry shell side using cycles of drawing a vacuum on the shell side and breaking the vacuum with nitrogen gas. The goal is to achieve a dew point between -20Â°F and 30Â°F, but as close to -30Â°F as reasonably achievable.
6. Perform water quality test of fill water and demonstrate less than 1 part per billion of chloride prior to the filling process.
7. Following the rinsing, perform water test of drain water to document the chloride content for customer reference and provide water samples to customer for testing at a laboratory of customer's choice at customer's cost, for chloride and other constituent testing.
8. The rinse water effluent shall not exceed the chloride con tent limits specified in SEC-DP-001.

Purchase Order Total Amount

PO Previous Total : [redacted]
Revision Net Change:
TOTAL THIS PO:

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1
2
3

AUTHORIZED SIGNATURE

Tina Wanamaker 10/14/11

Fac	Standard Name	Rev	Terms and Conditions
PTN	ACK-S	000	ACKNOWLEDGEMENT

****

You are required to sign and submit an acknowledgement copy of this Purchase Order. Failure to return this acknowledgement may prevent processing of your invoices.

As a duly authorized representative, the undersigned acknowledges and accepts the terms of this document, its attachments, and references.

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Accepted By:

Company Name:
Print name of Authorized Representative:
Signature of Authorized Representative:
Title of Authorized Representative:
Date:

Return to:
Florida Power & Light Company
Agent listed on the Purchase Order above

~~€€€€~~ **********

End of Purchase Order

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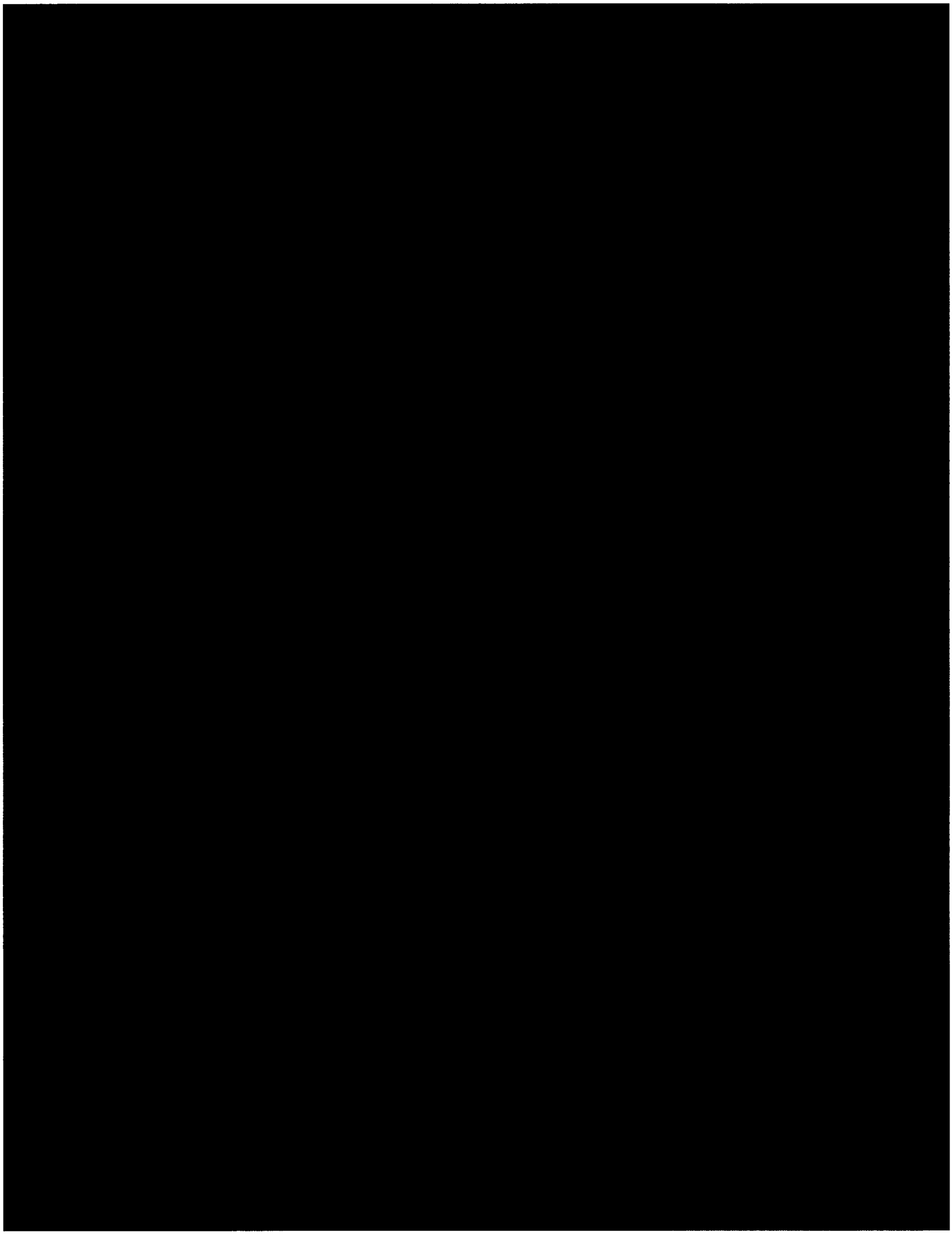

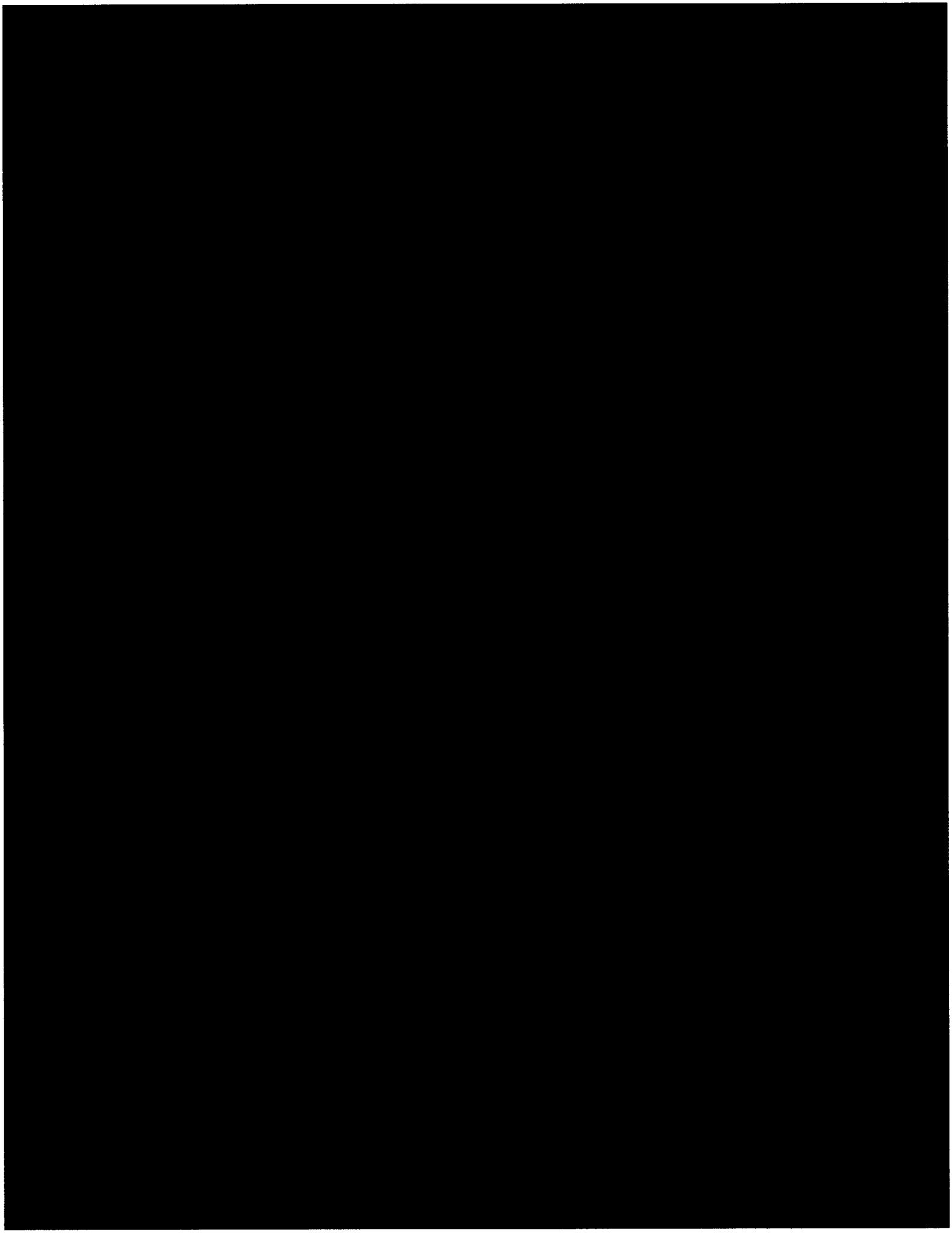

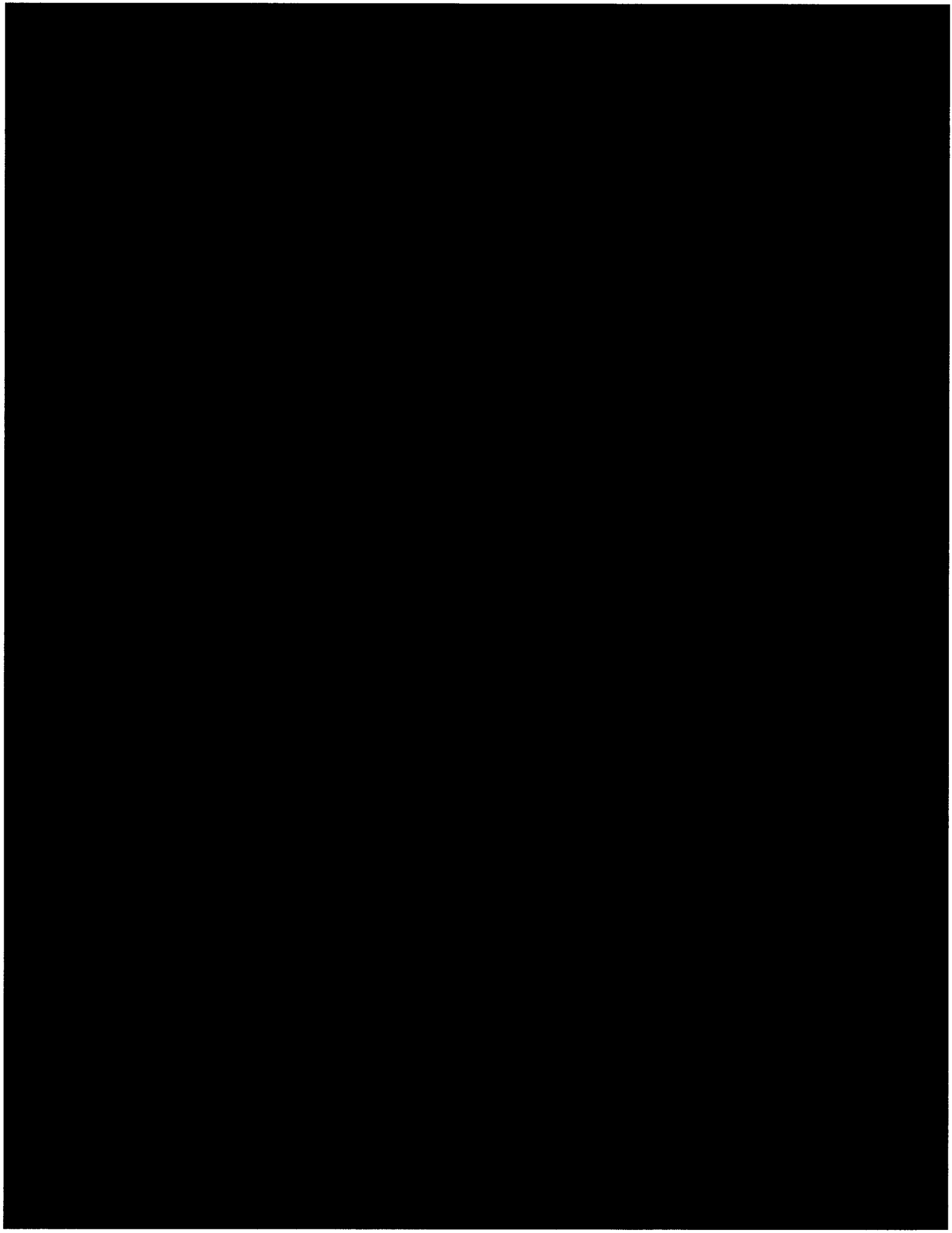

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Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title PO 118206 Per Books

CONFIDENTIAL

FPL
Contract 118206
TYE 12/31/2012
B Mallie

INDEX NO	WBS Element	Object	CO object name	CoCd	BusA	Cost Element	Cost Element Description	Document type	Document No	Document Header Text	RefDocNo	Per	Year	Name of offsetting account	Name	Value in Rep Cur	Postg Date
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469571	UNUC.00000052.08	PB00000020894	MOISTURE SEPARATOR REHEATERS	1500	A01	5400100	MATERIALS & SUPPLIES: General	YY	15954356	EPU PTN 201210 ACCRUAL	102901688	010	2012	OTHER ACCRUED LIABILITIES: Construction Accrual	ACCR 118206 TEI_U4 DEL EQUIP_MS OCT-12	[redacted]	10/30/2012
469571	UNUC.00000052.08	PB00000020894	MOISTURE SEPARATOR REHEATERS	1500	A01	5400100	MATERIALS & SUPPLIES: General	YY	15954356	EPU PTN 201210 ACCRUAL	102901688	010	2012	OTHER ACCRUED LIABILITIES: Construction Accrual	ACCR 118206 TEI_U4 DEL EQUIP_MS OCT-12	[redacted]	10/30/2012
536506	UNUC.00000052.08	PB00000020894	MOISTURE SEPARATOR REHEATERS	1500	A01	5400100	MATERIALS & SUPPLIES: General	YZ	16935403	EPU PTN 201211 ACCRUAL	103137658	012	2012	OTHER ACCRUED LIABILITIES: Construction Accrual	ACCR 118206 TEI_U4 DEL OF EQUIP_INV#TEI-004556_OCT	[redacted]	12/1/2012
504082	UNUC.00000052.08	PB00000020894	MOISTURE SEPARATOR REHEATERS	1500	A01	5400100	MATERIALS & SUPPLIES: General	YY	16701062	EPU PTN 201211 ACCRUAL	103076649	011	2012	OTHER ACCRUED LIABILITIES: Construction Accrual	ACCR 118206 TEI_U4 DEL OF EQUIP_INV#TEI-004556_OCT	[redacted]	11/28/2012
536547	UNUC.00000052.08	PB00000020894	MOISTURE SEPARATOR REHEATERS	1500	A01	5400100	MATERIALS & SUPPLIES: General	YZ	16935403	EPU PTN 201211 ACCRUAL	103137658	012	2012	OTHER ACCRUED LIABILITIES: Construction Accrual	ACCR 118206 TEI_U4 EST FREIGHT CHGS_MS_OCT-12	[redacted]	12/1/2012
504083	UNUC.00000052.08	PB00000020894	MOISTURE SEPARATOR REHEATERS	1500	A01	5400100	MATERIALS & SUPPLIES: General	YY	16701062	EPU PTN 201211 ACCRUAL	103076649	011	2012	OTHER ACCRUED LIABILITIES: Construction Accrual	ACCR 118206 TEI_U4 EST FREIGHT CHGS_MS_OCT-12	[redacted]	11/28/2012
504081	UNUC.00000052.08	PB00000020894	MOISTURE SEPARATOR REHEATERS	1500	A01	5400100	MATERIALS & SUPPLIES: General	YZ	16265069	EPU PTN 201210 ACCRUAL	102964957	011	2012	OTHER ACCRUED LIABILITIES: Construction Accrual	ACCR 118206 TEI_U4 FREIGHT_MS OCT-12	[redacted]	11/1/2012
469572	UNUC.00000052.08	PB00000020894	MOISTURE SEPARATOR REHEATERS	1500	A01	5400100	MATERIALS & SUPPLIES: General	YY	15954356	EPU PTN 201210 ACCRUAL	102901688	010	2012	OTHER ACCRUED LIABILITIES: Construction Accrual	ACCR 118206 TEI_U4 FREIGHT_MS OCT-12	[redacted]	10/30/2012
469572	UNUC.00000052.08	PB00000020894	MOISTURE SEPARATOR REHEATERS	1500	A01	5400100	MATERIALS & SUPPLIES: General	YY	15954356	EPU PTN 201210 ACCRUAL	102901688	010	2012	OTHER ACCRUED LIABILITIES: Construction Accrual	ACCR 118206 TEI_U4 FREIGHT_MS OCT-12	[redacted]	10/30/2012
462067	UNUC.00000052.08	PB00000020894	MOISTURE SEPARATOR REHEATERS	1500	A01	5400100	MATERIALS & SUPPLIES: General	YY	14459730	EPU PTN 201208 ACCRUAL	102513364	8	2012	OTHER ACCRUED LIABILITIES: Construction Accrual	ACCR 118206_TEI_U4 MSR WATER WASH_MS_AUG 12	[redacted]	8/29/2012
435229	UNUC.00000052.08	PB00000020894	MOISTURE SEPARATOR REHEATERS	1500	A01	5400100	MATERIALS & SUPPLIES: General	YZ	14800185	EPU PTN 201208 ACCRUAL	102589824	9	2012	OTHER ACCRUED LIABILITIES: Construction Accrual	ACCR 118206_TEI_U4 MSR WATER WASH_MS_AUG 12	[redacted]	9/1/2012
435229	UNUC.00000052.08	PB00000020894	MOISTURE SEPARATOR REHEATERS	1500	A01	5400100	MATERIALS & SUPPLIES: General	YZ	14800185	EPU PTN 201208 ACCRUAL	102589824	9	2012	OTHER ACCRUED LIABILITIES: Construction Accrual	ACCR 118206_TEI_U4 MSR WATER WASH_MS_AUG 12	[redacted]	9/1/2012
469570	UNUC.00000052.08	PB00000020894	MOISTURE SEPARATOR REHEATERS	1500	A01	5400100	MATERIALS & SUPPLIES: General	YZ	15490327	EPU PTN 201209 ACCRUAL	102764158	010	2012	OTHER ACCRUED LIABILITIES: Construction Accrual	ACCR 118206_TEI_WASH OF U4 MSR_INV#TEI-004585_AUG	[redacted]	10/1/2012
435230	UNUC.00000052.08	PB00000020894	MOISTURE SEPARATOR REHEATERS	1500	A01	5400100	MATERIALS & SUPPLIES: General	YY	15141992	EPU PTN 201209 ACCRUAL	102692691	9	2012	OTHER ACCRUED LIABILITIES: Construction Accrual	ACCR 118206_TEI_WASH OF U4 MSR_INV#TEI-004585_AUG	[redacted]	9/26/2012
435230	UNUC.00000052.08	PB00000020894	MOISTURE SEPARATOR REHEATERS	1500	A01	5400100	MATERIALS & SUPPLIES: General	YY	15141992	EPU PTN 201209 ACCRUAL	102692691	9	2012	OTHER ACCRUED LIABILITIES: Construction Accrual	ACCR 118206_TEI_WASH OF U4 MSR_INV#TEI-004585_AUG	[redacted]	9/26/2012
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176084	UNUC.00000052.08	PB00000020894	MOISTURE SEPARATOR REHEATERS	1500	A01	5400100	MATERIALS & SUPPLIES: General	YZ	10059087	EPU PTN 201201 ACCRUAL	101325254	2	2012	OTHER ACCRUED LIABILITIES: Construction Accrual	ACCR PO 118206_TEI_TUBES_EST_DEC	[redacted]	2/1/2012
146933	UNUC.00000052.08	PB00000020894	MOISTURE SEPARATOR REHEATERS	1500	A01	5400100	MATERIALS & SUPPLIES: General	YZ	9457111	EPU PTN 201112 ACCRUAL	101166677	001	2012	OTHER ACCRUED LIABILITIES: Construction Accrual	ACCR PO 118206_TEI_TUBES_EST_DEC	[redacted]	1/1/2012
146934	UNUC.00000052.08	PB00000020894	MOISTURE SEPARATOR REHEATERS	1500	A01	5400100	MATERIALS & SUPPLIES: General	YY	9788611	EPU PTN 201201 ACCRUAL	101243020	001	2012	OTHER ACCRUED LIABILITIES: Construction Accrual	ACCR PO 118206_TEI_TUBES_EST_DEC	[redacted]	1/26/2012
176087	UNUC.00000052.08	PB00000020894	MOISTURE SEPARATOR REHEATERS	1500	A01	5400100	MATERIALS & SUPPLIES: General	YY	10398694	EPU PTN 201202 ACCRUAL	101423137	2	2012	OTHER ACCRUED LIABILITIES: Construction Accrual	ACCR PO 118206_TEI_U3 DELIVERY_EST_FEB	[redacted]	2/27/2012
214845	UNUC.00000052.08	PB00000020894	MOISTURE SEPARATOR REHEATERS	1500	A01	5400100	MATERIALS & SUPPLIES: General	YZ	10770117	EPU PTN 201202 ACCRUAL	101514927	3	2012	OTHER ACCRUED LIABILITIES: Construction Accrual	ACCR PO 118206_TEI_U3 DELIVERY_EST_FEB	[redacted]	3/1/2012
176083	UNUC.00000052.08	PB00000020894	MOISTURE SEPARATOR REHEATERS	1500	A01	5400100	MATERIALS & SUPPLIES: General	XF	10176835	477647200000 PTN	101361475	2	2012	MATERIALS & SUPPLIES: General	MOISTURE SEPARATOR REHEATERS FOR PTN UNITS 3 & 4 T	[redacted]	2/15/2012
536508	UNUC.00000052.08	PB00000020894	MOISTURE SEPARATOR REHEATERS	1500	A01	5400100	MATERIALS & SUPPLIES: General	XF	16977446	376859200000 PTN	103147849	012	2012	THERMAL ENGINEERING INTERNATIONAL	MOISTURE SEPARATOR REHEATERS FOR PTN UNITS 3 & 4 T	[redacted]	12/10/2012
536509	UNUC.00000052.08	PB00000020894	MOISTURE SEPARATOR REHEATERS	1500	A01	5400100	MATERIALS & SUPPLIES: General	XF	16977501	486859200000 PTN	103147917	012	2012	THERMAL ENGINEERING INTERNATIONAL	MOISTURE SEPARATOR REHEATERS FOR PTN UNITS 3 & 4 T	[redacted]	12/10/2012
536510	UNUC.00000052.08	PB00000020894	MOISTURE SEPARATOR REHEATERS	1500	A01	5400100	MATERIALS & SUPPLIES: General	XF	16977728	546859200000 PTN	103147949	012	2012	THERMAL ENGINEERING INTERNATIONAL	MOISTURE SEPARATOR REHEATERS FOR PTN UNITS 3 & 4 T	[redacted]	12/10/2012

Source: Req # 1

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KW 6/5/13

6/13/13

21-1
2-2 p1

INDEX NO	WBS Element	Object	CO object name	CoCd	BusA	Cost Element	Cost Element Description	Document type	Document No	Document Header Text	RefDocNo	Per	Year	Name of offsetting account	Name	Value in Rep Cur	Postg Date
176085	UNUC.00000052.08	PB00000020894	MOISTURE SEPARATOR REHEATERS	1500	A01	5400100	MATERIALS & SUPPLIES: General	XF	10178835	477647200000 PTN	101361475	2	2012	THERMAL ENGINEERING INTERNATIONAL	MOISTURE SEPARATOR REHEATERS FOR PTN UNITS 3 & 4 T	[redacted]	2/15/2012
176086	UNUC.00000052.08	PB00000020894	MOISTURE SEPARATOR REHEATERS	1500	A01	5400100	MATERIALS & SUPPLIES: General	XF	10178835	477647200000 PTN	101361475	2	2012	THERMAL ENGINEERING INTERNATIONAL	MOISTURE SEPARATOR REHEATERS FOR PTN UNITS 3 & 4 T		2/15/2012
536511	UNUC.00000052.08	PB00000020894	MOISTURE SEPARATOR REHEATERS	1500	A01	5400100	MATERIALS & SUPPLIES: General	XF	17075764	424069200000 PTN	103179086	012	2012	THERMAL ENGINEERING INTERNATIONAL	ESTIMATED FREIGHT - ACTUAL COST + 10%		12/14/2012
284202	UNUC.00000052.08	PB00000020894	MOISTURE SEPARATOR	1500	A01	5400100	MATERIALS & SUPPLIES: General	XF	11951612	87S167200000 PTN	101818754	5	2012	THERMAL ENGINEERING INTERNATIONAL	ESTIMATED FREIGHT - ACTUAL COST + 10%		5/6/2012
504895	UNUC.00000052.08	PB00000020894	MOISTURE SEPARATOR REHEATERS	1500	A01	5750700	OUTSIDE SERVICES: Other	XF	16534338	456609200000 PTN	103045529	011	2012	THERMAL ENGINEERING INTERNATIONAL	INSTALLATION AND MOD ENGINEERING SUPPORT FOR EPU		11/22/2012
284203	UNUC.00000052.08	PB00000020894	MOISTURE SEPARATOR REHEATERS	1500	A01	5750700	OUTSIDE SERVICES: Other	XF	11951289	425567200000 PTN	101818728	5	2012	THERMAL ENGINEERING INTERNATIONAL	INSTALLATION AND MOD ENGINEERING SUPPORT FOR EPU		5/6/2012
407849	UNUC.00000038.08	PB00000016231	MOISTURE SEPERATOR REHEATERS	1500	A01	5400100	MATERIALS & SUPPLIES: General	SA	14937261	Correct sales and use tax	102626107	9	2012	SALES & USE TAX PAYABLE	Correct sales and use tax accrued on Doc_100407569		9/17/2012
407850	UNUC.00000038.08	PB00000016231	MOISTURE SEPERATOR REHEATERS	1500	A01	5400100	MATERIALS & SUPPLIES: General	SA	14937261	Correct sales and use tax	102626107	9	2012	SALES & USE TAX PAYABLE	Correct sales and use tax accrued on Doc_100407609		9/17/2012
413535	UNUC.00000042.08	PB00000016146	MOISTURE SEPERATOR REHEATERS	1500	A01	5400100	MATERIALS & SUPPLIES: General	SA	14937261	Correct sales and use tax	102626107	9	2012	SALES & USE TAX PAYABLE	Correct sales and use tax accrued on Doc_100407785		9/17/2012
413536	UNUC.00000042.08	PB00000016148	MOISTURE SEPERATOR REHEATERS	1500	A01	5400100	MATERIALS & SUPPLIES: General	SA	14937261	Correct sales and use tax	102626107	9	2012	SALES & USE TAX PAYABLE	Correct sales and use tax accrued on Doc_100407851		9/17/2012
															Total		

21-1
2

A

21-1
2-2 p2

21-1
2-2 p2

21-1/3

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

KW 6/5/13

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

BSM 6/3/13

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:
PTN and PSL PO #2312358 ✓

Major Task or Tasks Associated With:
Accelerated Payment for PSL and PTN Component and Turbine Generator Services Contracts ✓

V = Agrees to PO on WP 21-1/3-1

Vendor Identity:
Siemens Energy Inc ✓

Vendor Affiliation (specify "direct" or "indirect"):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
N/A

Number of Bids Received:
N/A

Brief Description of Selection Process:
OEM

Dollar Value:
[redacted] 21-1/1

Contract Status:
Active

Term Begin:
September 13, 2012 ✓

Term End:
September 25, 2012

Nature and Scope of Work:
Accelerated Payment for PSL and PTN Component and Turbine Generator Services Contracts

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title T-7B PO 2312358

CONFIDENTIAL

1

W/P 21-1/1

Source: Req #31

21-1
3

21-1/3-1

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Confidential

Title PO 2312358

Contract

Florida Power & Light

Contract:	02312358
Release :	
Executed:	09/13/2012
Printed :	09/13/2012
Page :	1

Mail Invoice To:

Invoice Processing Department
Florida Power & Light Company
Juno Beach
P.O. 14000
JUNO BEACH FL 33408-0420

Vendor:

SIEMENS ENERGY INC
4400 ALFAYA TRAIL
ORLANDO FL 32826-2399

Please Direct Inquiries to:
JULIE A. LOUDEN
Title: SOURCING SPECIALIST
Phone: [redacted] Ext:
Fax :

Work Location:

1

Title: SIEMENS ENERGY INC. [redacted] FOR FPL EPU AT PSL & PTN

2

Total Value : [redacted] USD
Pricing Method: [redacted]

** NOT TO EXCEED **

3
4

Contract Type : SERVICE
Project :

Start Date: 09/12/2012
End Date : 10/31/2012

Craig A. Weeks
Vendor Authorized Signature
Craig A. Weeks / CEO, Service Fossil
Printed Name/Title
09/13/2012
Date Signed
[redacted] Phone

M. A. Waronicki
Authorized Signature
M. A. Waronicki / Manager Nuclear Sourcing
Printed Name/Title
9/13/12
Date Signed
[redacted] Phone

5

Key Contacts

Role	Contact Name	Phone/Fax	Company
CO COORD/STR	BRIAN DONOVAN		Florida Powe

Scope of Work

Source: Req #12.

21-1
3-1 pl

Confidential

Contract	
Florida Power & Light	Contract: 02312358 Release : Executed: 09/13/2012 Printed : 09/13/2012 Page : 2

USE/PURPOSE

This Contract is issued for Specific Services as detailed in the Description of Work Section below.

DESCRIPTION OF WORK AND COMPENSATION

1. This Contract [redacted] 1 2 3 4 5

2. The intent and terms of the payment are contained in the Agreement between Florida Power & Light and Siemens Energy, Inc. dated and effective July 9, 2012.

3. The [redacted] four contracts: 6

* 00116088 - St. Lucie Turbine Generator Equipment Contract
* 02310927 - St. Lucie 2-20 Installation Services Contract
* 00116090 - Turkey Point Turbine Generator Equipment Contract
* 02311900 - Turkey Point 4-27 Installation Services Contract

4. This [redacted] does not relieve Siemens Energy, Inc. of any of its other milestone and contract obligations under the above reference Contracts. 7

COMPENSATION:

*Estimated value of Contracts before [redacted] 8 9 10 11 12 13
*Estimated value of Contracts after [redacted]
*Paid by September 27, 2012
*To go [redacted]
*Invoice amount [redacted]

PAYMENT SCHEDULE

An invoice in the amount of [redacted] shall be submitted by Siemens to Florida Power & Light with payment due on or before September 27, 2012. 14

REPRESENTATIVES

21-1
3-1 P2

[8/7/13 CLK NOTE: This page had confidential information erroneously listed; this page has been replaced by revised Exh B page from DN 04497-13, after the fact.]

Confidential

The FPL Site Technical Representative is Brian Donovan, telephone number [redacted] email [redacted] 1

The Supplier's representative for this Purchase Order is Steve Douglas telephone number [redacted] email [redacted] 2

INVOICE INSTRUCTIONS

Mail invoice to:

Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Fl. 33408
ATTN: Brian Donovan / EPU Project

Altered invoices will not be processed by FPL.

Original invoice and duplicate shall be submitted and shall refer to this Contract Number.

SALES TAX INSTRUCTIONS

Florida Statute 212.08 (C) applies, therefore, Florida sales and use tax does not apply.

FPL is the owner of turbine generator units, including circulating water systems and other associated equipment, located in the State of Florida. In submitting this request for exemption of certain items, FPL hereby states that this purchase of machinery, equipment and/or services is necessary in the production of electrical or steam energy resulting from the burning of boiler fuels other than residual oil and is exempt from the tax imposed by Florida Statues Chapter 212. The item to be exempt for the exclusive use designated herein. FPL understands that any person furnishing a false affidavit to a supplier for the purpose of any tax imposed under Chapter 212, Florida Statutes, shall be subject to the penalty set forth in Section 212.085, Florida Statutes, and as otherwise provided by law.

* * * End of Contract * * *

21-1
3-1 P3

21-1/3-2

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Siemens Agreement

Confidential

LW 6/5/13

BM 6/3/13

AGREEMENT

PBL

This Agreement (the "Agreement"), dated and effective July 9, 2012 ("Effective Date"), is entered into between Florida Power & Light Company ("FPL") and Siemens Energy, Inc. ("Siemens") (collectively "the Parties"), in accordance with the terms and conditions set forth below. Capitalized terms used and not otherwise defined in this Agreement shall have the respective meanings ascribed to such terms in the Contract for Turbine and Generator Upgrades for St. Lucie Nuclear Plant's Extended Power Uprate Project Between Florida Power & Light Company and Siemens Power Generation, Inc dated September 22, 2008, as amended, FPL P.O. 116088 (the "St. Lucie EPU Component Contract"), and in the Settlement Agreement and Release between FPL and Siemens dated January 27, 2012 (the "Core Iron Settlement").

WHEREAS, the stator core for the St. Lucie Plant Unit 2 electric generator was damaged during the Spring 2011 outage in connection with testing that Siemens performed on the stator core (the "Core Iron Damage"), and FPL claims it incurred costs and other expenses as a result of the Core Iron Damage; and;

WHEREAS, the Parties [redacted] and, 1 2

WHEREAS, in light of circumstances and subsequent discussions, and because of the valued relationship between the Parties and not because of any obligation or liability, the Parties are desirous of [redacted] all as set forth herein. 3 4

Source: Req # 12

21-1
8-2 .pl
CAJ

Confidential

In consideration of the mutual promises and covenants set forth below, FPL and Siemens mutually agree as follows:

1. This Agreement, as of the Effective Date above, [redacted] FPL and Siemens acknowledge their intention that said [redacted] underlying contractual arrangements that were considered by the Parties to exist in the nuclear power generation industry with respect to the work performed and circumstances of the event, for example with respect to limitations of liability and consequential damages. Nonetheless due to the relationship between Siemens and FPL, and not because of any obligation and without admitting any liability, the Parties have agreed to [redacted] in paragraphs 2 through 4 below.

2. [redacted]

3. [redacted]

B. [redacted]

21-1
3-2-pz
CAW

Confidential

[redacted]

C. [redacted]

[redacted]

4. [redacted]

[redacted]

5. A. [redacted]

[redacted]

B. [redacted]

[redacted]

21-1
3-2 p3

CHW

Confidential

(i) [redacted]

[redacted]

(ii) [redacted]

[redacted]

(iii) [redacted]

[redacted]

[redacted]

(iv) [redacted]

[redacted]

(v) [redacted]

[redacted]

21-1
3-2 p4

CAW

Confidential

[redacted]

C. [redacted]

[redacted]

D. [redacted]

[redacted]

E. [redacted]

[redacted]

F. [redacted]

[redacted]

21-1
3-2-p 5

Confidential

[redacted]

G. [redacted]

6. [redacted]

21-1
3-2p6

CAN

Confidential

[redacted]

7. [redacted]

8. [redacted]

9. [redacted]

10. [redacted]

11. [redacted]

21-1
3-2p-7

CAJ

Confidential

12. [redacted]

21-1
3-2 ps
CAW

Confidential

IN WITNESS OF THIS AGREEMENT, the Parties have executed this Settlement Agreement and Release on the date shown above.

FLORIDA POWER & LIGHT COMPANY

By: Terry Jones

Name: Terry Jones

Title: Vice President – Nuclear Power Uprate

SIEMENS ENERGY, INC.

By: Craig Weeks

Name: Craig A. Weeks

Title: CEO, Service Fossil

21-1
3-2 pg
CAW

Confidential

ATTACHMENT A

1) Contract for Turbine and Generator Upgrades for St. Lucie Nuclear Plant's Extended Power Uprate Project Between Florida Power & Light Company and Siemens Power Generation, Inc., dated September 22, 2008, as amended (the "St. Lucie Component Contract").

2) Contract for Turbine and Generator Upgrades for Turkey Point Nuclear Plant's Extended Power Uprate Project Between Florida Power & Light Company and Siemens Power Generation, Inc dated September 22, 2008, as amended (the "Turkey Point Component Contract")

3) The anticipated turbine generator installation contract for St. Lucie Plant's Summer 2012 Outage (the "PSL 2-20 Installation Contract"), which is currently being negotiated

4) The anticipated turbine generator installation contract for Turkey Point Plant's Fall 2012 Outage (the "PTN 4-27 Installation Contract"), which is currently being negotiated.

5) Global Agreement for the Purchase of Turbine Generator Parts And Services between FPL Group Inc. and Siemens Westinghouse Power Corporation, effective December 17, 2003, as amended (the "Global Agreement").

2L-1
3-2 p10

21-1/3-3

RW 6/5/13

BM 6/3/13

FPL
Contract 2312358
TYE 12/31/2012
B Maitre

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title PO 2312358 Per Books

INDEX_NO	WBS Element	Object	CO object name	CoCd	BusA	Cost Element	Cost Element Description	Document type	DocumentNo	RefDocNo	Per	Year	Name	Value in Rep Cur	Postg Date
435341	UNUC.00000052.10	PB0000004003	HP TURBMINE INSTALL - EPU SUPPORT 4	1500	A01	5750320	OUTSIDE SERVICES: Construction	XF	15116536	102681848	9	2012	SIEMENS ENERGY INC. ACCELERATED PAYMENT FOR FPL E	[redacted]	9/25/2012
413586	UNUC.00000042.09	PB0000010401	INSTALLATION PSL2_20	1500	A01	5750320	OUTSIDE SERVICES: Construction	XF	15116536	102681848	9	2012	SIEMENS ENERGY INC. ACCELERATED PAYMENT FOR FPL E		9/25/2012
413627	UNUC.00000042.11	PB0000014001	SL2-20 Turbine Labor	1500	A01	5750320	OUTSIDE SERVICES: Construction	XF	15116536	102681848	9	2012	SIEMENS ENERGY INC. ACCELERATED PAYMENT FOR FPL E		9/25/2012
421384	UNUC.00000048.09	PB0000015996	HP TURBINE	1500	A01	5750310	OUTSIDE SERVICES: Equipment/Materials	XF	15116536	102681848	9	2012	SIEMENS ENERGY INC. ACCELERATED PAYMENT FOR FPL E		9/25/2012
413588	UNUC.00000042.09	PB0000016142	HP TURBINE	1500	A01	5750310	OUTSIDE SERVICES: Equipment/Materials	XF	15116536	102681848	9	2012	SIEMENS ENERGY INC. ACCELERATED PAYMENT FOR FPL E		9/25/2012
421399	UNUC.00000048.09	PB0000015997	GENERATOR INSTALLATION	1500	A01	5750310	OUTSIDE SERVICES: Equipment/Materials	XF	15116536	102681848	9	2012	SIEMENS ENERGY INC. ACCELERATED PAYMENT FOR FPL E		9/25/2012
413592	UNUC.00000042.09	PB0000020513	LEGACY GENERATOR COSTS	1500	A01	5750310	OUTSIDE SERVICES: Equipment/Materials	XF	15116536	102681848	9	2012	SIEMENS ENERGY INC. ACCELERATED PAYMENT FOR FPL E		9/25/2012
435273	UNUC.00000052.09	PB0000020809	HP TURBINE	1500	A01	5750310	OUTSIDE SERVICES: Equipment/Materials	XF	15116536	102681848	9	2012	SIEMENS ENERGY INC. ACCELERATED PAYMENT FOR FPL E		9/25/2012
435292	UNUC.00000052.09	PB0000021790	TURBINE GENERATOR 4-27	1500	A01	5750310	OUTSIDE SERVICES: Equipment/Materials	XF	15116536	102681848	9	2012	SIEMENS ENERGY INC. ACCELERATED PAYMENT FOR FPL E		9/25/2012
													Total		

21-1
3-1
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CONFIDENTIAL

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21-1

Source: Req #1

21-1
3-3

PBL

DR #3 (Item #1): Schedule of all new contracts issued from Jan. 1, 2012 through June 30, 2012 with an initial Order Value equal to or greater than $250,000.00

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012
Title 2012 Contracts

KW 6/5/13 BVT 5/9/13

Line No.	Name of Contractor	Order Number	Original Date of Execution	Original Order Amount	
1	Stone & Webster	2302300	1/11/2012	$ [redacted]	Unit 2 DEH Turbine Control System Replacement for EPU at PSL (21-1 p6)
2	Enercon Services Inc	2302548	1/17/2012	$	EQ Documentation Package Updates (PSL) (21-1 p6)
3	Ames Group LLC	2302164	1/25/2012	$	Valve Upgrade Services for EPU/PTN 3 & 4 (21-1 p6)
4	Structural Preservation Systems, Inc.	2303097	1/30/2012	$	Assessment and repair of foundation for condensate motor PIT Area (PTN) (21-1 p6)
5	Bartlett Nuclear Inc (Corporate Blanket)	2262301 Release 13	1/30/2012	$	Bartlett RP Technicians to Support EPU at PTN
6	Siemens Energy Inc	2303735	2/14/2012	$	3R26 Outage Implementation Services for EPU at PTN (21-1 p6)
7	Shaw - Stone & Webster	2303610	2/15/2012	$	Engineering Support for Extended Power Uprate (PTN) (21-1 p6)
8	Feedforward Inc.	2303882	2/23/2012	$	PSL Unit 2 EPU Mods for SBCS, Calorimetric and Feedwater Control (21-1 p6)
9	Siemens Energy Inc	2304127	2/24/2012	$	Pre-Outage Planning in Support of SL2-20 (21-1 p6)
10	Weldtech Services	2304432	2/28/2012	$	EPU Welding Implementation and Installation Services (PTN) (21-1 p6)
11	Homestead Miami	2304197	3/8/2012	$	Offsite Parking Facility, Lease (PTN) (21-1 p6)
12	Energy Solutions (Corporate Blanket)	2287944 Release 4	3/7/2012	$	EPU Radioactive Waste Disposal (PTN)

21-2 p1

* = T-7 doesn't include Corporate blankets

A

Source: DR #3

21-2 p1

DR #3 (Item #1): Schedule of all new contracts issued from Jan. 1, 2012 through June 30, 2012 with an initial Order Value equal to or greater than $250,000.00

Line No.	Name of Contractor	Order Number	Original Date of Execution	Original Order Amount	Work Description
13	Zachry Nuclear Engineering	2304908	3/8/2012	$ [redacted]	21-1 p6 Engineering and EC Support for PTN
14	Nucorp	2307375	5/3/2012	$	21-1 p6 Nuclear Grade Air Traps (PSL)
15	Areva NP Inc	2307710	5/15/2012	$	21-1 p6 Unit 1 mid-Cycle Analyses (PSL)
16	Harsco	2300174 Amend. #2*	5/22/2012	$	(A) Purchase of Contaminated Scaffolding at PSL *Order Transferred to EPU via Amendment 2
17	Calvert Company Inc	2308808	6/12/2012	$	21-1 p6 Replacement of Isolated Phase Bus Duct (PTN)
18	Sargent & Lundy Inc	2308917	6/13/2012	$	21-1 p7 EPU Procedure Recovery Plan Support (PSL)
19	Ames Group LLC	2309312	6/25/2012	$	21-1 p7 Valve Actuator Support Specialty Services (PSL)

(A) Original contract was for [redacted] 20-1 p6

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21-2 p2

21-2 p2

DR #3 (Item 1)New contracts issued from July 1, 2012 through September 30, 2012 with an initial order value greater than $250,000.00

No.	Vendor Name	PO or Contract	Original Date of Execution	Description or Description of Change	Original Order Amount	
1	Andersen Chavet & Andersen Inc.	2311019	08/16/2012	Develop Preventative Maintenance Plan for EPU at PSL	21-1 p7 [redacted]	1
2	J. Givoo Consultants	2309442	07/09/2012	Start-up and Testing Support for EPU - PSL	21-1 p7 [redacted]	2
3	K Machine	2310597	07/26/2012	3R26 and 4R27 Outage Machining Support for EPU	21-1 p7 [redacted]	3
4	Marmon Wire & Cable Inc (Corporate Blanket)	117768 Release 018	09/14/2012	Safety Related Cable for EPU - PTN	[redacted]	4
5	PCI Energy Services	2309693	07/06/2012	Implementation and Installation of Unit 4 Spent Fuel Pool Supplemental Heat Exchanger	21-1 p7 [redacted]	5
6	SARGENT & LUNDY LLC	2311831	08/29/2012	SBCS Replacement for EPU (PSL 1)	[redacted]	6
7	Shaw Stone & Webster	2311510	08/16/2012	Engineering Support for Extended Power Uprate Unit 4	21-1 p7 [redacted]	7
8	Siemens Energy Inc	2310927	8/7/2012	Turbine Generator Installation Services for PSL 2-20 Outage	21-1 p7 [redacted]	8
9	Siemens Energy Inc	2311900	9/5/2012	Turbine Generator Installation Services for PTN 4-27 Outage	21-1 p7 [redacted]	9
10	Siemens Energy Inc	2312358	9/13/2012	Accelerated Payment for EPU at PSL and PTN	21-1 p7 [redacted]	10
11	Tricen Technologies	2312716	09/18/2012	U4 Eddy Current Testing on Condenser Tube Bundle	21-1 p7 [redacted]	11
12	Whiting Services Inc	2310214	07/17/2012	3R26 and 4R27 Outage Crane Support	21-1 p7 [redacted]	12
13	Williams Plant Services LLC	2310390	07/25/2012	Unit 2 Alpha Main Transformer Upgrade Support for EPU at PSL	21-1 p7 [redacted]	13
14	Williams Specialty Services	2311037	08/10/2012	Coating Services in Support of EPU-PTN	21-1 p7 [redacted]	14

21-2 p 3

New EPU contracts issued from October 1, 2012 through December 31, 2012 with an initial order value greater than $250,000.00

No.	Vendor Name	PO or Contract	Original Date of Execution	Description or Description of Change	Original Order Amount	
1	ARC Energy Services	2313195	10/01/2012	Fabrication of Condenser Springs	21-1p7 [redacted]	1
2	Aggreko	2314744	11/09/2012	Support Performance of ILRT	21-1p7 [redacted]	2
3	Brand Energy Solutions	2315148	11/21/2012	Scaffold Rental to Support EPU	21-1p7 [redacted]	3
4	Control Components	2315635	12/14/2012	Turbine Bypass and Steam Sump Control System Valves for EPU	21-1p8 [redacted]	4
5	Curtiss Wright Flow Control	2314797	11/12/2012	4R27 NDE Oversight and Preservice Examinations	21-1p8 [redacted]	5
6	G4S Regulated Security (Corporate Blanket)	2260140 Release 86	12/17/2012	Unit 4 EPU Security Support	[redacted]	6
7	Industrial Lab Testing (Corporate Blanket)	2293072 Release 21	11/01/2012	EPU Quality Control Services for 4R27	[redacted]	7
8	Land & Sea	2315305	12/3/2012	Deliver Fuel and Refuel Misc Equip at Site	21-1p9 [redacted]	8
9	Magnetrol International	2315016	11/21/2012	Transmitters [Order canceled on 11/30/12]	21-1p8 [redacted]	9
10	Magnetrol International	2315379	11/30/2012	Transmitters	21-1p8 [redacted]	10
11	Scientech NUS Instruments	2315957	12/20/2012	Dynamic Compensator Module	21-1p8 [redacted]	11
12	Shaw Stone & Webster	2310959	10/10/2012	Onsite Engineering Manager as Seconded Employee for EPU at PSL	21-1p8 [redacted]	12
13	Sims Crane & Equipment Company	2313411	10/08/2012	Rental of misc equipment for Shaw Support	21-1p7 [redacted]	13
14	Team Industrial Service	2314332	10/30/2012	Radiography Testing Services for EPU at PTN	21-1p7 [redacted]	14
15	Westinghouse Electric Company	2315153	11/21/2012	PTN Unit 3 Secondary System Stability	21-1p8 [redacted]	15

21-2p4

21-3

PBC

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012
Title EPU Summary Presentation

KW 5/13
BM
5/23/13

FPSC Staff Visit
Extended Power Uprate (EPU)

January 23, 2013

CONFIDENTIAL

Source: Req # 22.

21-3 pl

21-3 pl

Agenda

- **Project Summary**
- **Project Cost**
- **Regulatory**
- **Implementation**
  - St. Lucie Unit 1
  - St. Lucie Unit 2
  - Turkey Point Unit 3
  - Turkey Point Unit 4
- **Project Closeout**
- **Conclusions**

21-3 P2

FPL. 21-3 p2

The project remains on track to complete construction in early 2013 and has yielded approximately 395 to 403 MWe[1,2] of increased nuclear base load capacity to date

Project Summary

- **All EPU license amendments have been approved by the NRC, completing the federal licensing process**
- **Seven out of the eight EPU outages are complete**
- **The total increased capacity is predicted to be approximately 510 - 526 MWe[1,2], 28 - 32% better than the original plan of 399 MWe[1]**
- **Implementing the final modifications on Turkey Point Unit 4**
  - Unit 4 outage began on November 5, 2012 and is scheduled to complete in early 2013
  - The scope of work for the remaining Unit 4 outage is similar to the scope previously performed on Unit 3
- **The cost forecast is under revision based on Turkey Point Unit 4 progress**
- **Project closeout activities have commenced**

2-3 p3

- both St Lucie + TP

last piece highly labor intensive

(1) Estimated FPL Owner Share minus house loads, (2) Subject to validation of performance test at 100% power

FPL 2-3 p3

Economic boosts to the state and community as a result of the significant resources needed to execute the project

EPU Project Total Resources

- **Over 22 Million man-hours will be expended at the completion of the project**
- **Approximately 12 million man-hours expended in 2012**
- **On average, over 3,400 additional personnel each day during 2012 were employed**

Never a drop off in people.

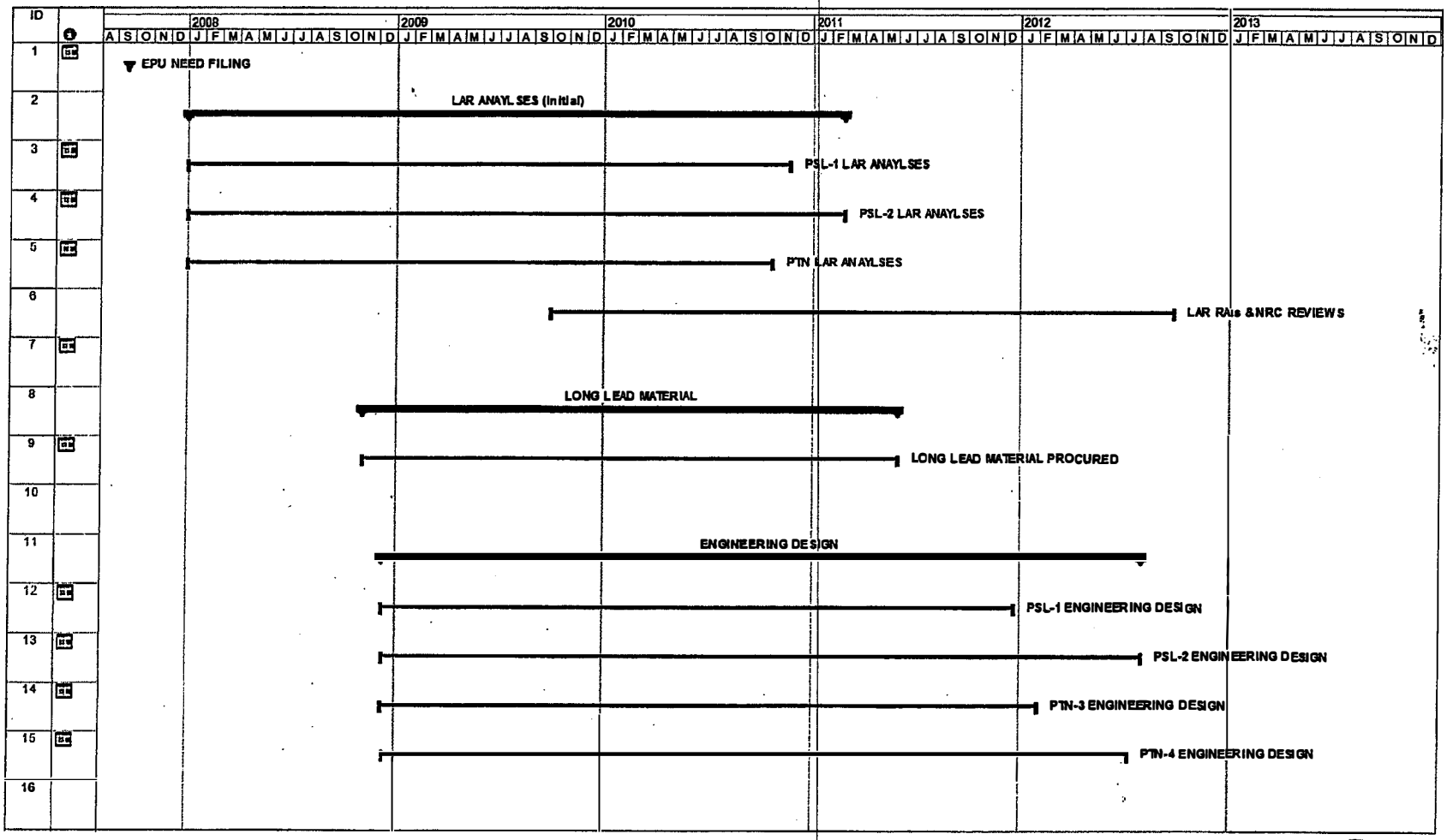
21-3 p4

21-3 p4

FPL

The project is progressing through the four overlapping phases

Project Schedule Overview (page 1)



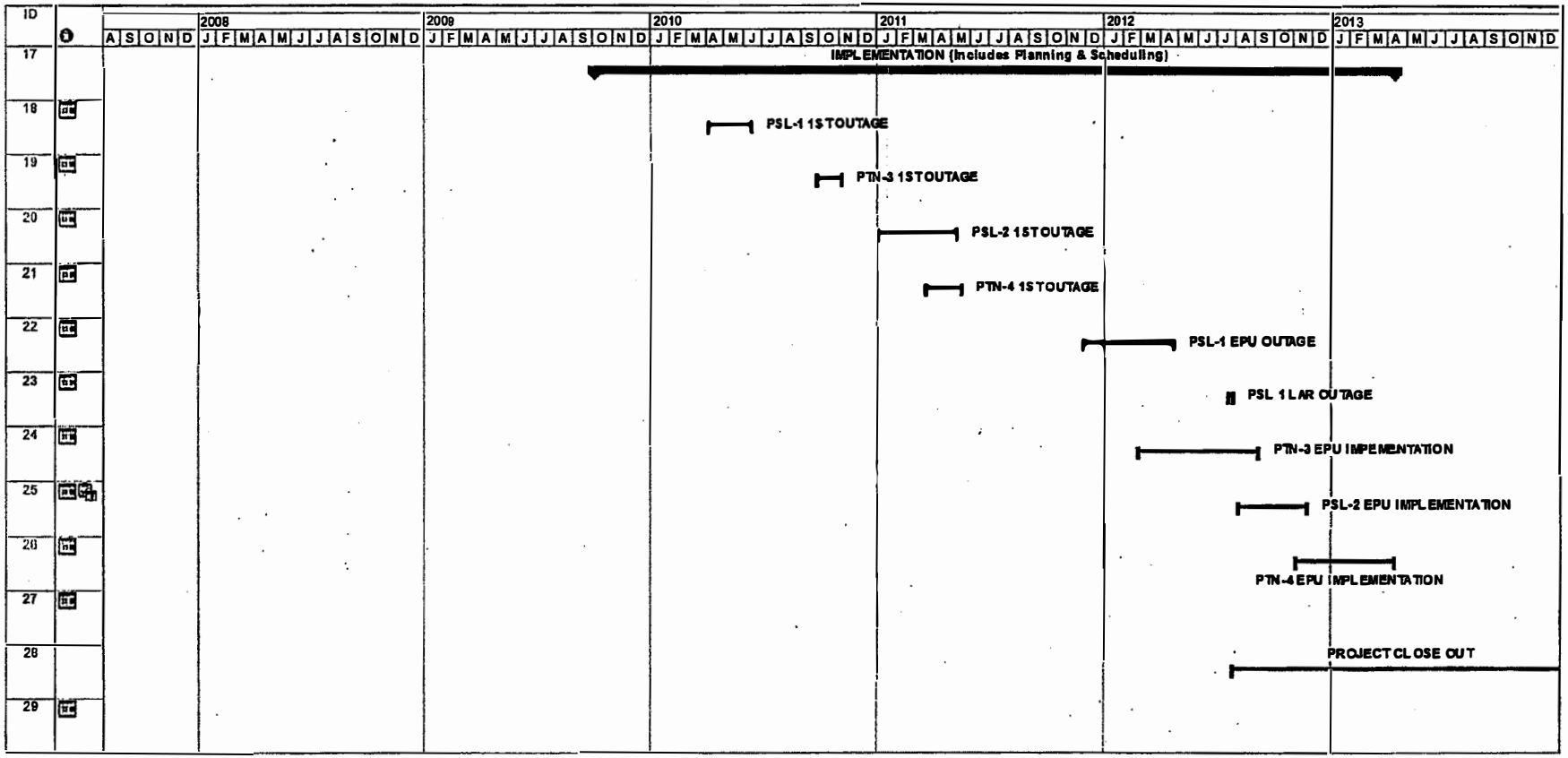
FPL.

2.1-3ps

2.1-3ps

The project is progressing through the four overlapping phases (continued)

Project Schedule Overview (page 2)



21-3 p6

FPL.

The EPU project is implementing the required modifications on the final unit

Summary of Overlapping Phases

- **Engineering Analyses** - done, all final unit eng. mod. is not done until final phase.
  - Complete
- **Long Lead Material**
  - Complete
- **Engineering Design Modification**
  - Essentially complete with the exception of changes due to discovery during implementation, testing and closeout
- **Implementation**
  - Implementing modifications on the final unit (Turkey Point 4)

L-82-1.2

FPL.

21-3 p7

Expected vs. Actual/Forecast MWe Output [1]

Unit	2007 Need Filing MWe	2013 Actual / Fcst MWe	% MWe Increase
St. Lucie Unit 1	103	148.4	44%
St. Lucie Unit 2	88	131.3 [2]	49%
Turkey Point Unit 3	104	115 - 123 [3]	11 -18%
Turkey Point Unit 4	104	115 - 123 [3]	11 -18%
Total	399	510 - 526	28 - 32%

(1) FPL owner net share minus house loads

(2) Subject to receiving the final results from the Siemens performance test report

(3) Subject to testing and validation at 100% power

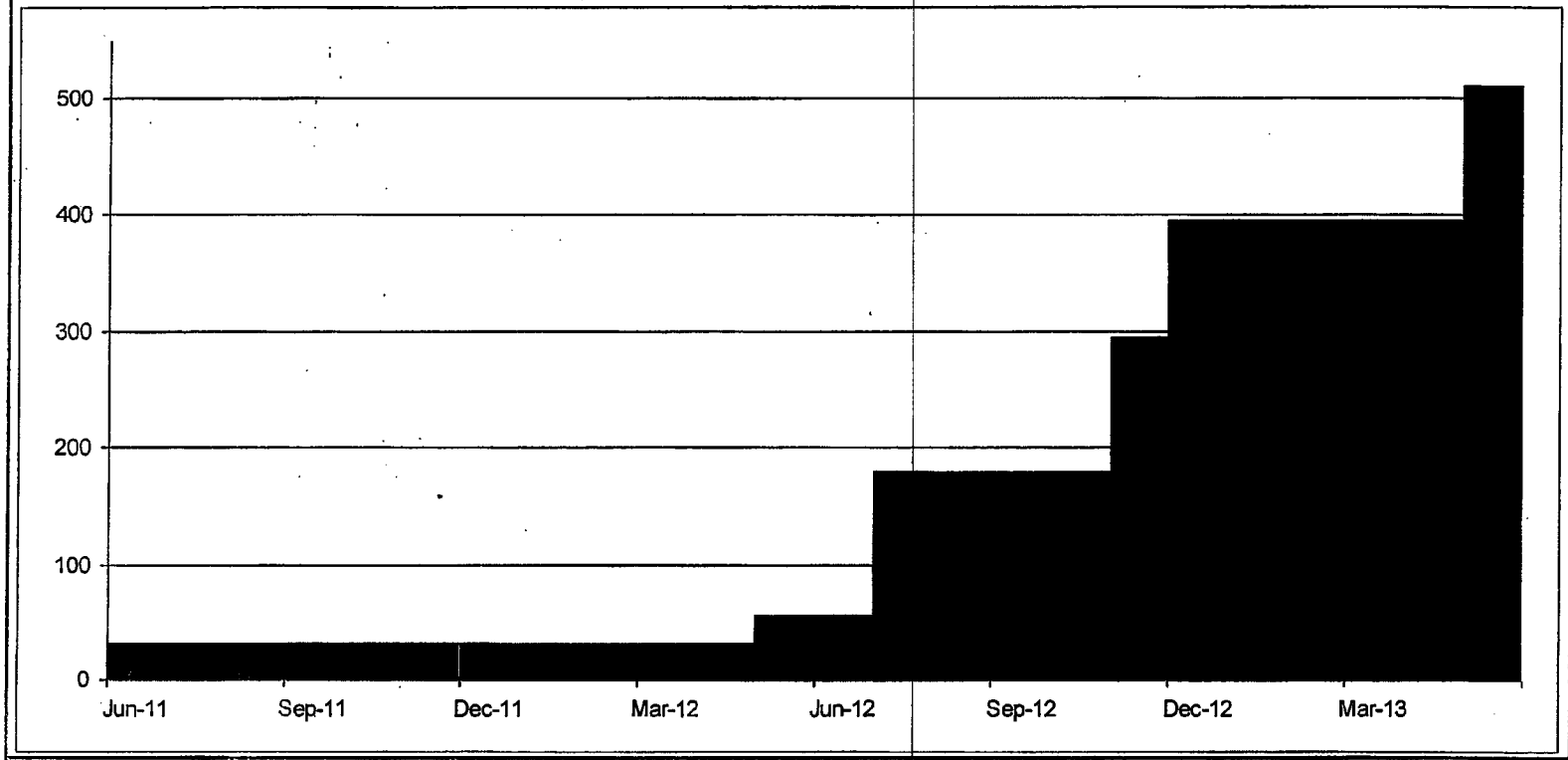
21-3 pg

21-3 pg

FPL.

The EPU project has yielded approximately 418 - 426 MWe (395 - 403 MWe FPL owner share) of additional capacity to date

FPL Extended Power Uprate MWe Net Increase [1]						
	Jun 2011 (a) PSL-2 LP Turbine	May 2012 (a) PSL-1 LP Turbine	Jul 2012 (a) PSL-1 LAR	Nov 2012 (a) PTN-3 EPU	Dec 2012 (a) PSL-2 EPU	Apr 2013 (f) PTN-4 EPU
INCREMENTAL	30.9 [1]	25	123.4	115 - 123 [3]	100.4 [1] [2]	115 - 123
TOTAL	30.9	55.9	179.3	294.3 - 302.3	394.7 - 402.7	510 - 526 [1]



	St. Lucie 1 (a)	St. Lucie 2 (a)	Turkey Point 3 (a)	Turkey Point 4 (f)	Total (f)	LEGEND: (f) = Forecast (a) = Actual
MWe per Unit	148.4	131.3 [1] [2]	115 - 123 [3]	115 - 123	510 - 526 [1]	

(1) FPL owner net share minus house loads
(2) Subject to receiving the final results from the Siemens performance test report
(3) Subject to testing and validation at 100% power

21-399

FPL

21-399

Agenda

- Project Summary
- **Project Cost**
- Regulatory
- Implementation
  - St. Lucie Unit 1
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  - Turkey Point Unit 3
  - Turkey Point Unit 4
- Project Closeout
- Conclusions

21-3 p10

21-3 p10

FPL.

The forecast is under revision based on Turkey Point Unit 4 progress

Total Florida
December 2012 EPU Project Forecast

$MM	April 2012 Nonbinding Cost Estimate	Dec. 2012 Forecast	Variance to[1] April 2012 Nonbinding Cost Estimate
Base		$2,975.4	
Weighted Risk		9.6[2]	
Engineering & Construction Total		$2,985	
AFUDC and Other[3]		$317	
Total	$3,150	$3,302	($152)

1 Variance = (2012 Nonbinding cost estimate) - (12/31/12 Forecast)
2 Maximum Risk exposure = 89.1M
3 Includes AFUDC, FPL payroll loaders, transmission, participants credit, asbestos abatement, and net book value of retired assets; based on the high-end of the 2012 Nonbinding Cost Estimate range per FERC Form 1

TP - more challenged

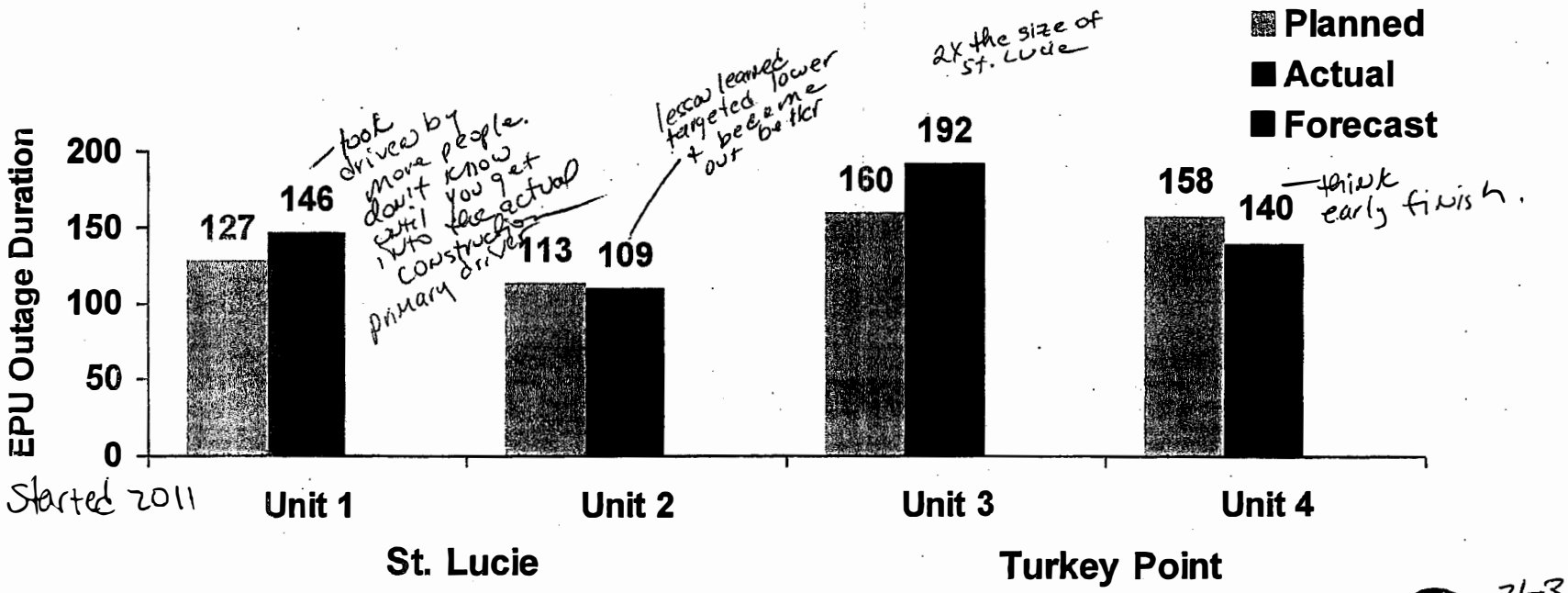
11

FPL.

21-3 p11

The cost is driven by scope growth and the complexity of implementation during the outages

- The primary driver for the cost increase is associated with human capital necessary to accomplish a large complex scope of work
- Applying lessons learned from the first outage (146 days) at St. Lucie resulted in improvements of the second outage (109 days); currently experiencing similar improvements for the second outage at Turkey Point



Agenda

- Project Summary
- Project Cost
- **Regulatory**
- Implementation
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  - St. Lucie Unit 2
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  - Turkey Point Unit 4
- Project Closeout
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21-3 p13

FPL

21-3 p13

All EPU related license amendments have been approved by the NRC, completing the federal licensing process

License Amendment Status

- **St. Lucie**
  - Unit 1 EPU license amendment approved July 9, 2012
  - Unit 2 Spent Fuel Criticality (SFC) license amendment approved September 19, 2012
  - Unit 2 EPU license amendment approved September 24, 2012
- **Turkey Point**
  - Alternative Source Term (AST) license amendment approved June 23, 2011
  - Spent Fuel Criticality (SFC) license amendment approved October 31, 2011
  - Core Operating Limits Report (COLR) license amendment approved February 23, 2012
  - EPU license amendment approved June 15, 2012

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FPL.

Agenda

- Project Summary
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- **Implementation**
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  - Turkey Point Unit 4
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21-3p15

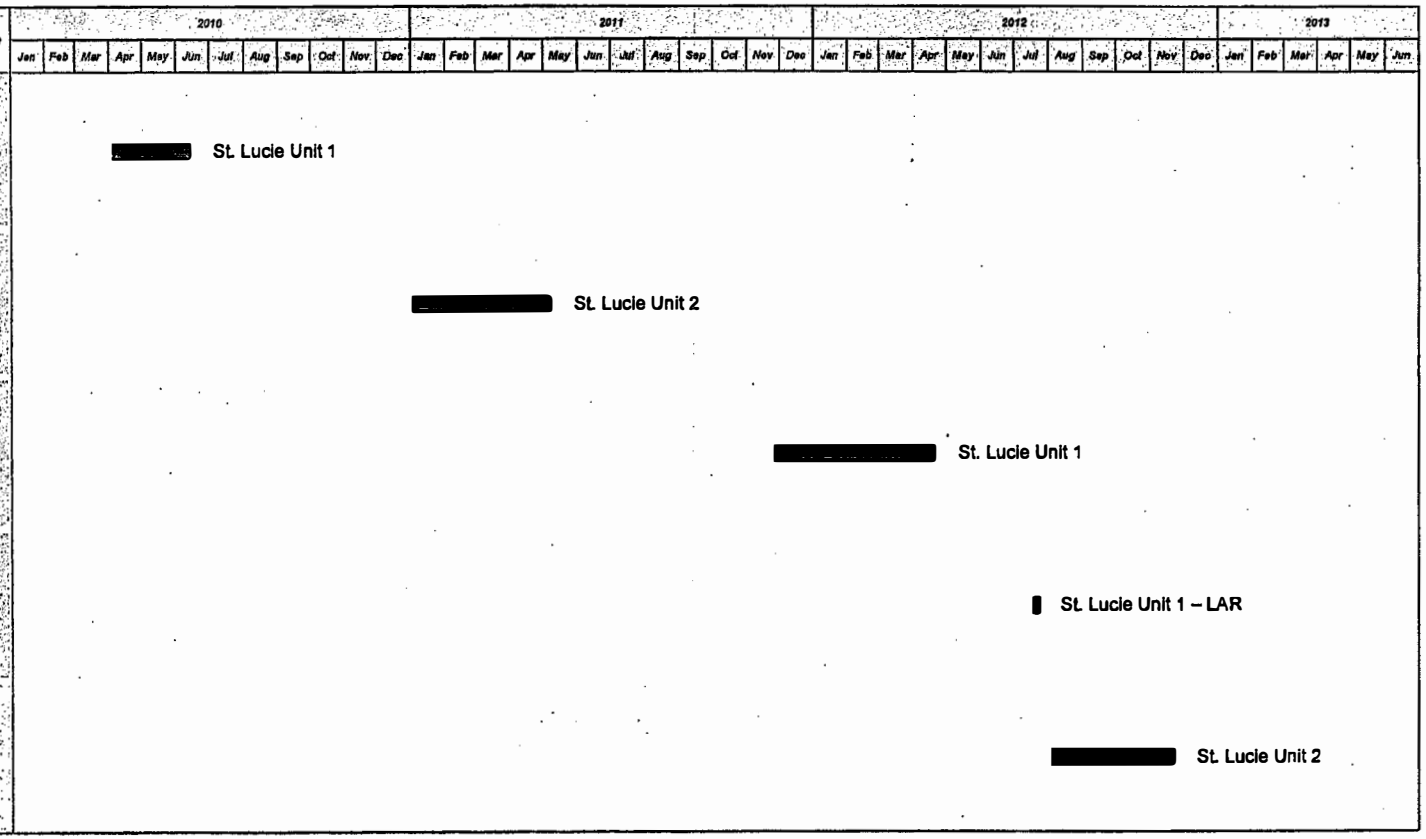
FPL.

21-3p15

All 4 EPU outages are complete at St. Lucie

St. Lucie EPU Outage Schedule

	Start	Finish	% Complete
1	4/5/2010	6/14/2010	100%
2	1/3/2011	5/8/2011	100%
3	11/27/2011	4/21/2012	100%
4	7/19/2012	7/25/2012	100%
5	8/5/2012	11/23/2012	100%



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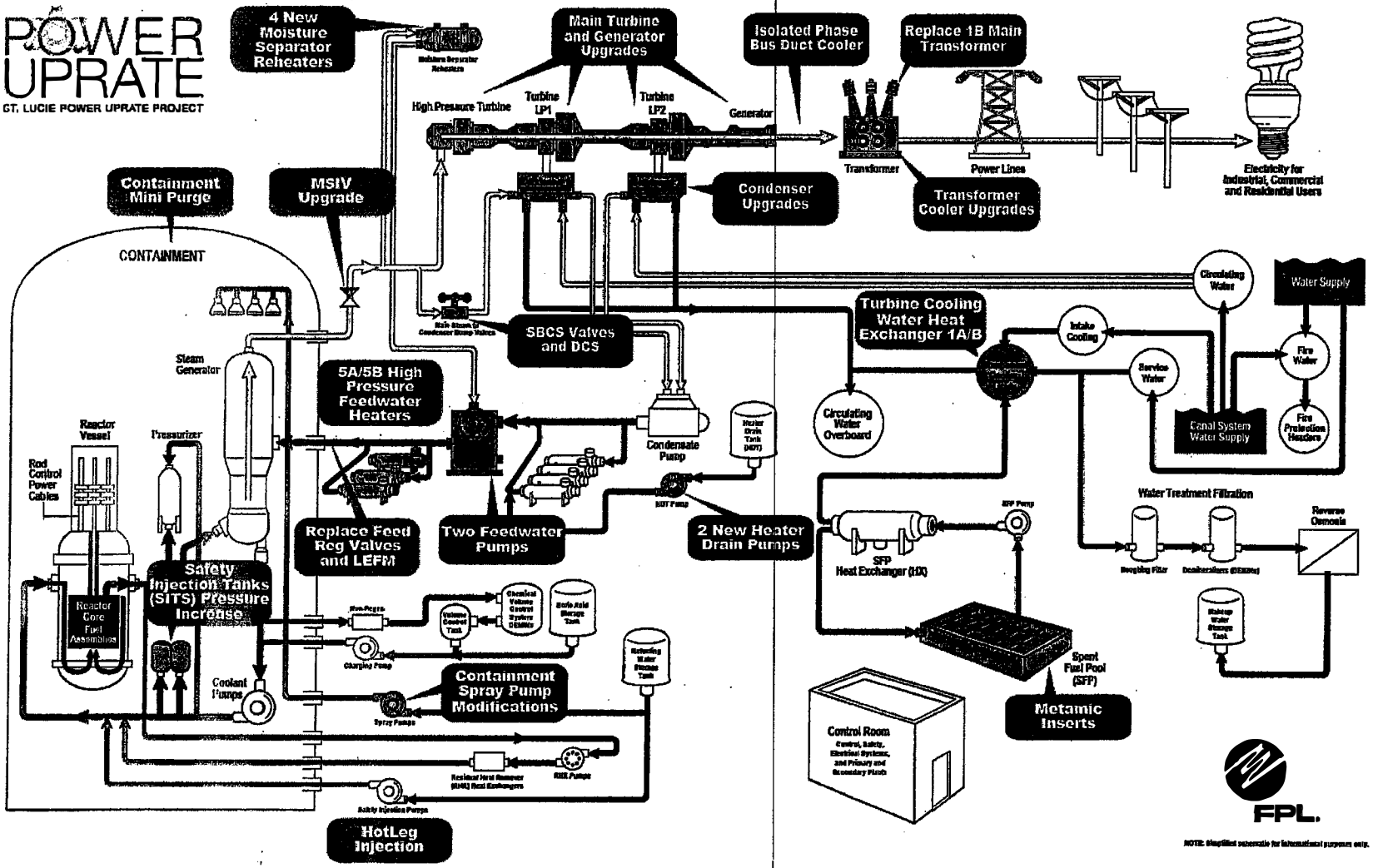
FPL.

EPU Component Work for Unit 1

Component upgrades

took about 6 days.

EPU component work scheduled for SL1-24, November 2011



21-3 p17

FPL.

21-3 p17

The first outage at St. Lucie took longer due to discovery and complexity with first time implementation

St. Lucie Unit 1
Equipment Installed and Modified

- **First time evolution of modifications included:**
  - Steam Bypass System upgrade
  - Reactor Coolant System Hot Leg Injection modification
  - Heater Drain Pump replacement
  - Containment Purge System modification
  - Main Steam Isolation Valve upgrade
  - Moisture Separator Reheater (MSR) replacement
  - # 5 Feedwater Heater replacement
  - Containment Spray Pump Flow Impact modifications
  - Turbine Controls modification
  - High Pressure Turbine upgrade
  - Electrical Bus Margin improvements
  - Isophase Bus Duct Cooling modification

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FPL.

St. Lucie Unit 1
Equipment Installed and Modified (continued)

- **First time evolution of modifications included (cont):**
  - Condenser Material and Air Ejector modification
  - Piping Vibration modifications
  - Feedwater Regulating Valves modification
  - Heater Drain & Moisture Separator Drain Control Valves replacement
  - Feedwater/ Heater Drain/ MSR Digital Controls modification
  - Replace High Pressure Turbine
  - Leading Edge Flow Meter (LEFM) Measurement Uncertainty Recapture (MUR)
  - Main Feedwater Pump replacement
  - Main Transformer Cooler upgrade
  - Main Steam, Condensate, and Feedwater Piping Support modifications
  - Balance of Plant (BOP) and Nuclear Steam Supply System (NSSS) Plant Instrumentation

FPL.

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St. Lucie Unit 1
Equipment Installed and Modified (continued)

- **First time evolution of modifications included (cont):**
  - Turbine Cooling Water Heat Exchanger replacement
  - Environmental Qualification (EQ) Equipment modifications
  - Feedwater Vent Orifice & Relief Valve resizing
  - Isophase Bus Supports
  - Distributed Control System for LEFM and Feedwater Controls
  - Control Element Drive Mechanism System modifications
  - Low Pressure Turbine torsional tuning
  - Spent Fuel Pool modifications
  - Umbrella Modification "EPU Wrap-up"

- **A short (6 day mid-cycle) outage was necessary to change settings and complete the EPU after the license amendment was approved**

21-2 p20

21-3 p20

FPL.

St. Lucie Unit 1
Key Outage Events and Challenges

- Unit 1 EPU outage was completed on April 21, 2012
- Unit 1 LAR outage was completed on July 25, 2012 and a total increase of 148.4 Megawatts was achieved
- Turbine Control System performance
- Condensate and Feedwater chemistry

FPL.

The actual cost of the Unit 1 was approximately 45% greater than planned

St. Lucie Unit 1 (Spring 2012)
Key Impacts to Budget vs. Actual

- **The actual cost of the Unit 1 EPU outage ($161M) was greater than the 2011 planned cost ($111M) by 45%**
- **The primary driver of the cost increase was the additional human capital necessary to implement the large complex scope of the Unit 1 outage**

St. Lucie Unit 1
Expected vs. Actual MW Output Increase

	2007 Need Filing MWe	2013 Actual MWe	% MWe Increase
St. Lucie Unit 1	103	148.4	44% More MWs

The final Siemens performance test report indicates a increase in actual MWe output of 148.4 MWe

21-3 p22

FPL. 21-3 p22

Lessons learned from Unit 1 EPU outage were applied to the final Unit 2 outage at St. Lucie

St. Lucie Unit 1
Lessons Learned

- **Comprehensive review of all previous engineering changes for Unit 2 applicability**
- **Implemented Bechtel Field Change (FCD) Process**
  - Streamlined resolution of implementation issues
- **Resolved all Modification Hold Points that impact construction prior to the outage**
- **Significant work package enhancements based on the previous outage**
- **Comprehensive Division of Responsibilities developed for each modification**
- **Developed an integrated I&C/Startup Test team**
- **Lessons learned, experiences and resources were shared between the St. Lucie and Turkey Point sites**

FPL.

Applied lessons learned from the first outage yielded significant improvements in the final outage execution at St. Lucie

St. Lucie Unit 1
Lessons Learned (continued)

- **Supplemented our existing quality program with "First Time Quality" initiative**
- **Applying lessons learned and improvements resulted in completing the Unit 2 outage in less time at a lower cost as expected**

hdd 3-12

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FPL

Agenda

- Project Summary
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- **Implementation**
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  - Turkey Point Unit 4
- Project Closeout
- Conclusions

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FPL.

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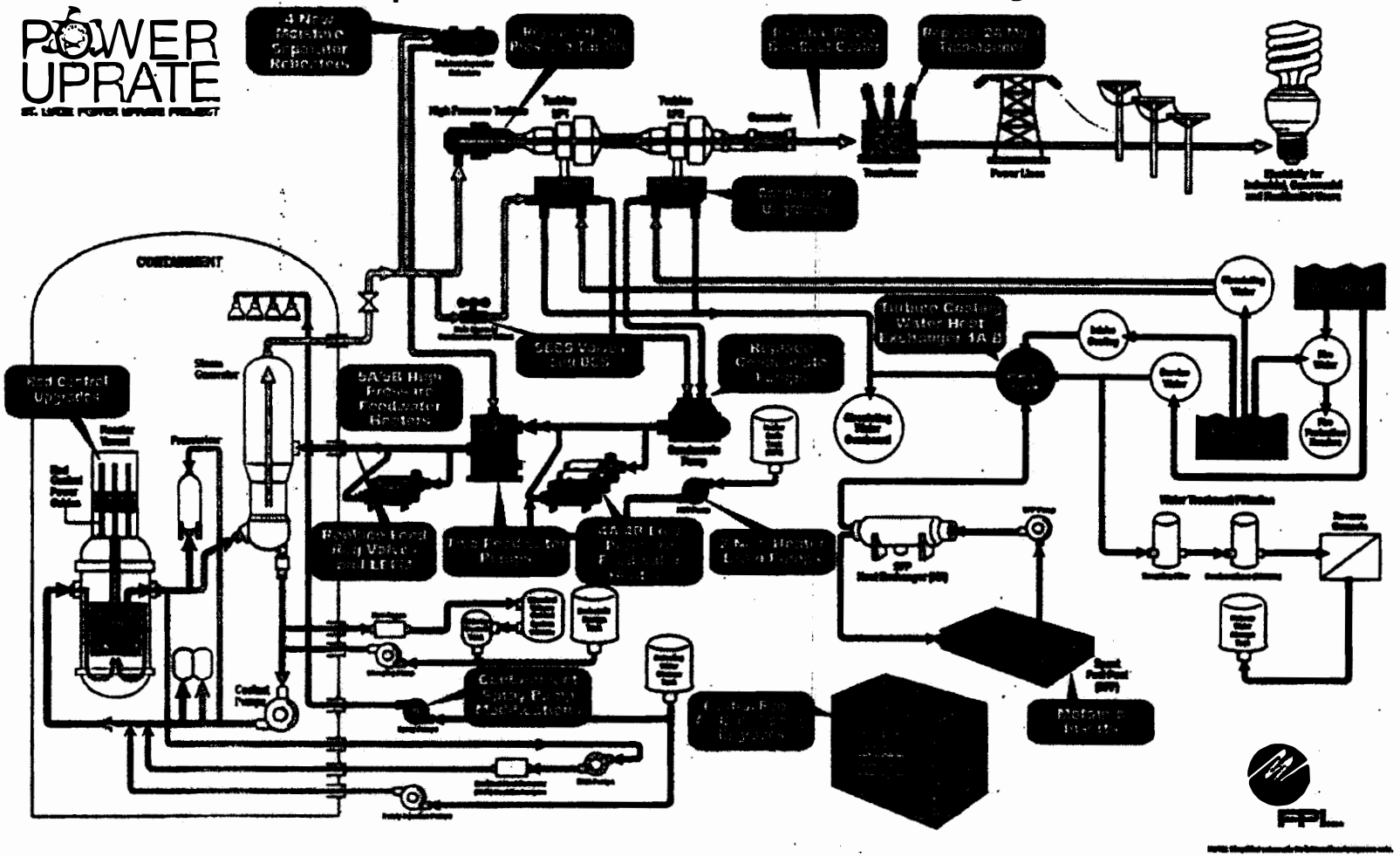
EPU Component Work for Unit 2

EPU component work scheduled for SL2-20, August 2012



21-3 p26

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FPL

Significant work was accomplished during the Unit 2 outage

St. Lucie Unit 2
Equipment Installed and Modified

- Condensate Pump replacement
- Condenser Material and Air Ejector modification
- Control Room Air Conditioning modification
- Turbine Digital Controls modification
- Piping Vibration modifications
- Replacement of Feedwater Heaters (4A, 4B, 5A, 5B)
- Heater Drain Pump replacement
- Feedwater Regulating Valves modification
- Heater Drain & Moisture Separator Drain Control Valves replacement
- Feedwater / Heater Drain/MSR Digital Controls
- Replace High Pressure Turbine

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FPL.

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St. Lucie Unit 2
Equipment Installed and Modified (continued)

- Isophase Bus Duct Cooling
- Leading Edge Flow Meter (LEFM) Measurement Uncertainty Recapture (MUR)
- Main Feedwater Pump replacement
- Main Transformer replacement
- Main Steam, Condensate, and Feedwater Piping Support modifications
- Moisture Separator Reheater (MSR) replacement
- Balance of Plant (BOP) and Nuclear Steam Supply System (NSSS) Plant Instrumentation
- Steam Bypass System upgrade
- Turbine Cooling Water Heat Exchanger replacement

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FPL.

St. Lucie Unit 2
Equipment Installed and Modified (continued)

- Chemical Volume Control System modification for Gas Collection
- Component Cooling Water Piping & Support modifications
- Environmental Qualification (EQ) Equipment Mods – Containment Temperature Detector modifications
- Feedwater Vent Orifice & Relief Valve resizing
- Containment Spray Pump Flow Impact modifications
- Isophase Bus supports
- Distributed Control System for LEFM and Feedwater Controls
- Diesel Oil Storage Tank Operating Margin modification
- Control Element Drive Mechanism System modifications

FPL

21-3 p29

St. Lucie Unit 2
Equipment Installed and Modified (continued)

- Charging Pump Safety Injection Actuation Signal (SIAS) Circuit change
- Low Pressure Turbine torsional tuning
- Electrical Bus Margin improvements
- Training Simulator modifications
- Spent Fuel Pool modifications
- Umbrella Modification "EPU Wrap-up"

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21-3 p80

FPL.

St. Lucie Unit 2
Key Outage Events and Challenges

- **Unit 2 EPU Outage was completed on November 23, 2012 (ahead of schedule) resulting in an increase of approximately 154.3 MWe[1] (131.3 MWe[1] FPL's share)**
- **Unit 2 outage was challenged by greater than normal rainfall during August 2012 (Tropical Storm Isaac)**

[1] Subject to the results from the Final Siemens Performance Test Report

FPL.

The actual cost of the Unit 2 outage was approximately 2% greater than planned

St. Lucie Unit 2 (Fall 2012)
Key Impacts to Budget vs. Actual

- The actual cost of the Unit 2 EPU outage ($132M) was greater than the planned cost ($130M) by 2% and 18% better than Unit 1 ($161M)
- The primary driver of the cost increase was the additional human capital necessary to implement the modifications required for EPU

St. Lucie Unit 2
Expected vs. Actual MW Output Increase

	2007 Need Filing MWe	2013 Actual MWe	% MWe Increase
St. Lucie Unit 2	88	131.3	49%

- The increased capacity for Unit 2 is approximately 154.3 MWe(1) (131.3 MWe(1) FPL owner share)
  - The final Siemens performance test was conducted in January and issuance of the final report is expected in February

The changes implemented as a result of the Unit 1 Lessons Learned were effective as demonstrated by the successful outage results

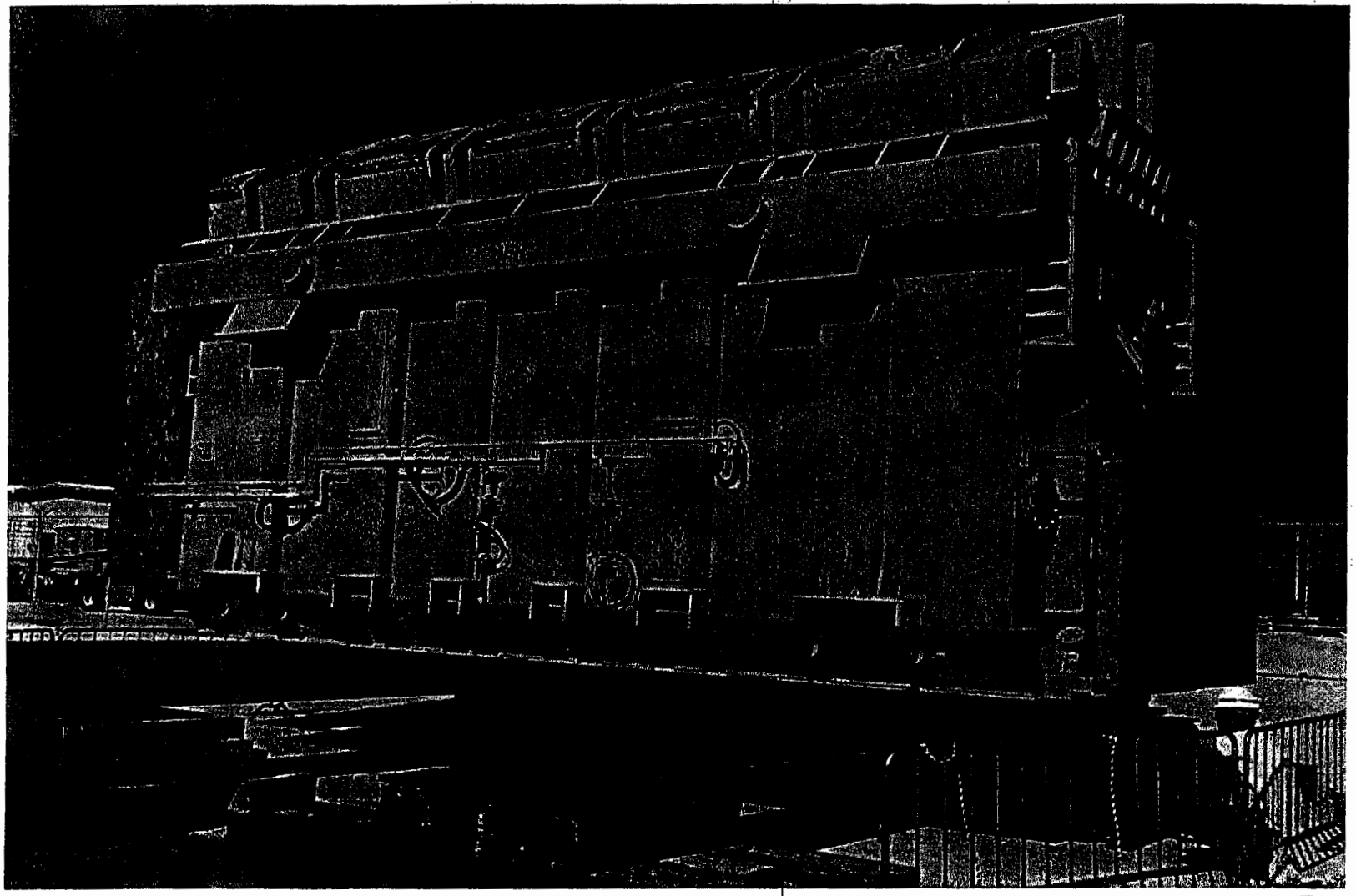
(1) Subject to the results from the Final Siemens Performance Test Report

21-3 p32

21-3 p32

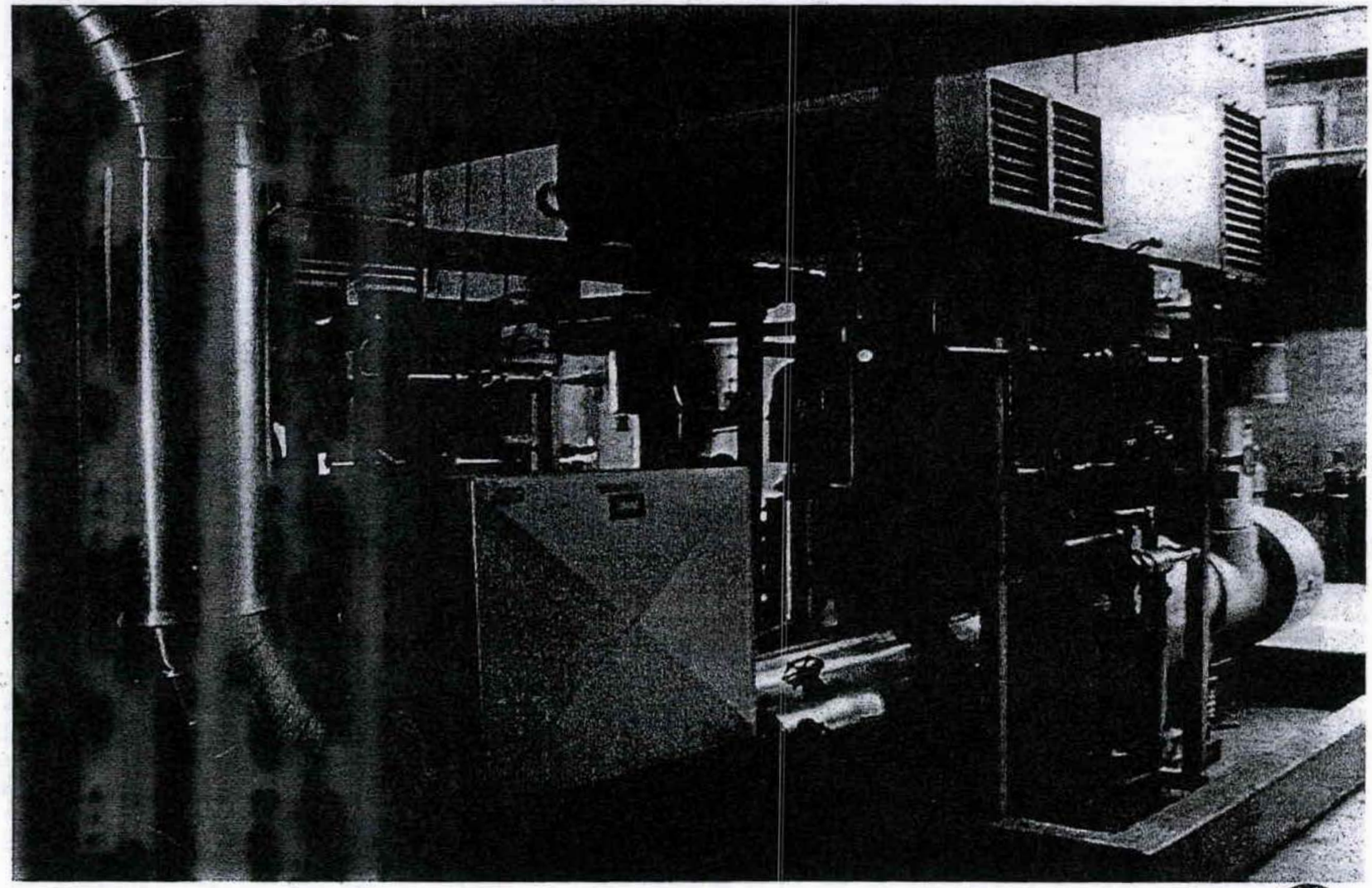
FPL

The Unit 2 Main Generator Step-up Transformer was replaced during the Fall 2012 outage



FPL

The Heater Drain Pumps were replaced during the Unit 2 Fall 2012 outage



21-3 p34

FPL.

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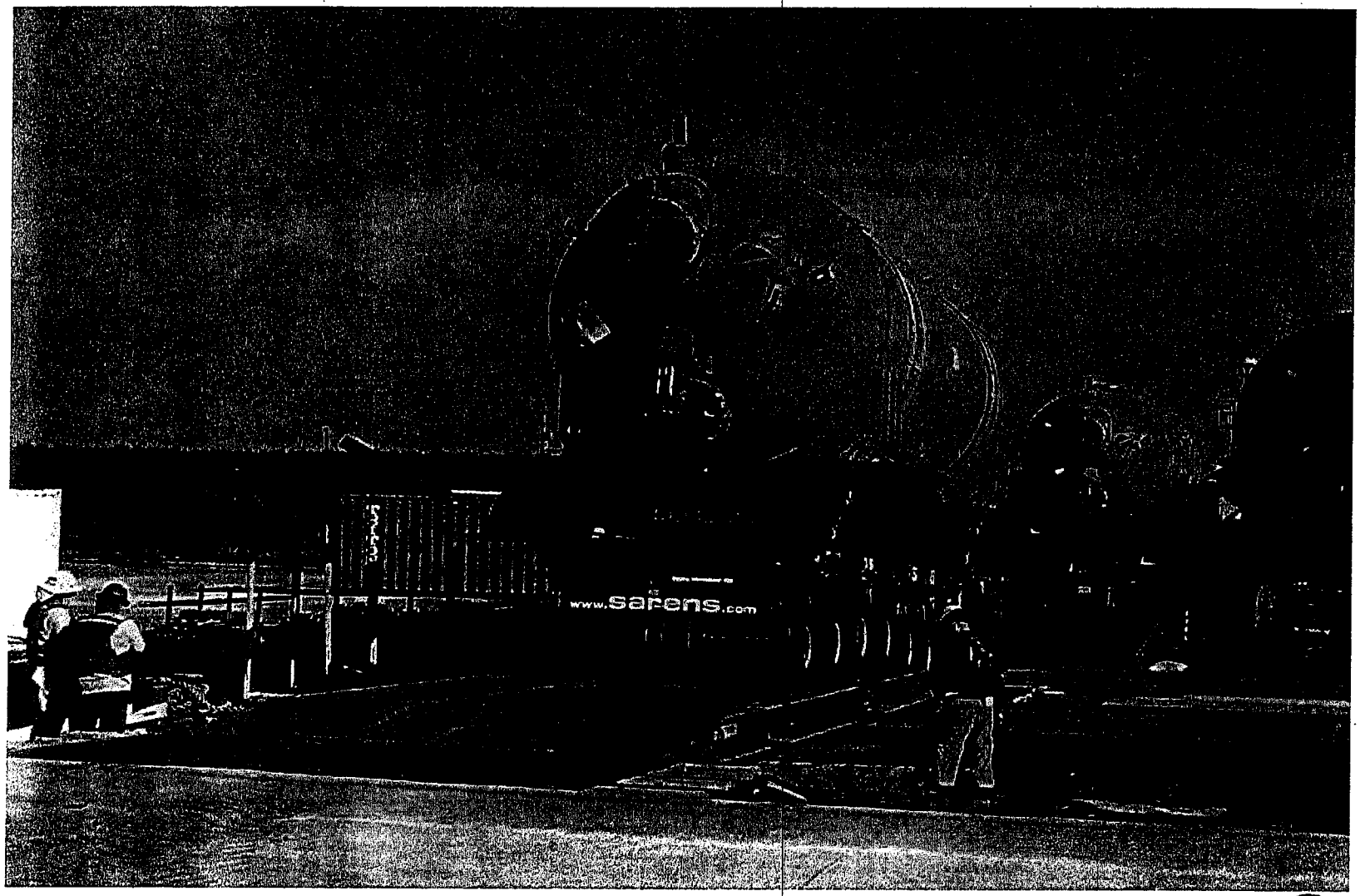
Four Main Steam Separator Re-heaters were replaced during the Unit 2 fall outage



21-3 p35

FPL.

21-3 p35

Feedwater Heaters were replaced during the Unit 2 fall outage

21-3 p36

FPL

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Agenda

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  - St. Lucie Unit 2
  - Turkey Point Unit 3
  - Turkey Point Unit 4
- Project Closeout
- Conclusions

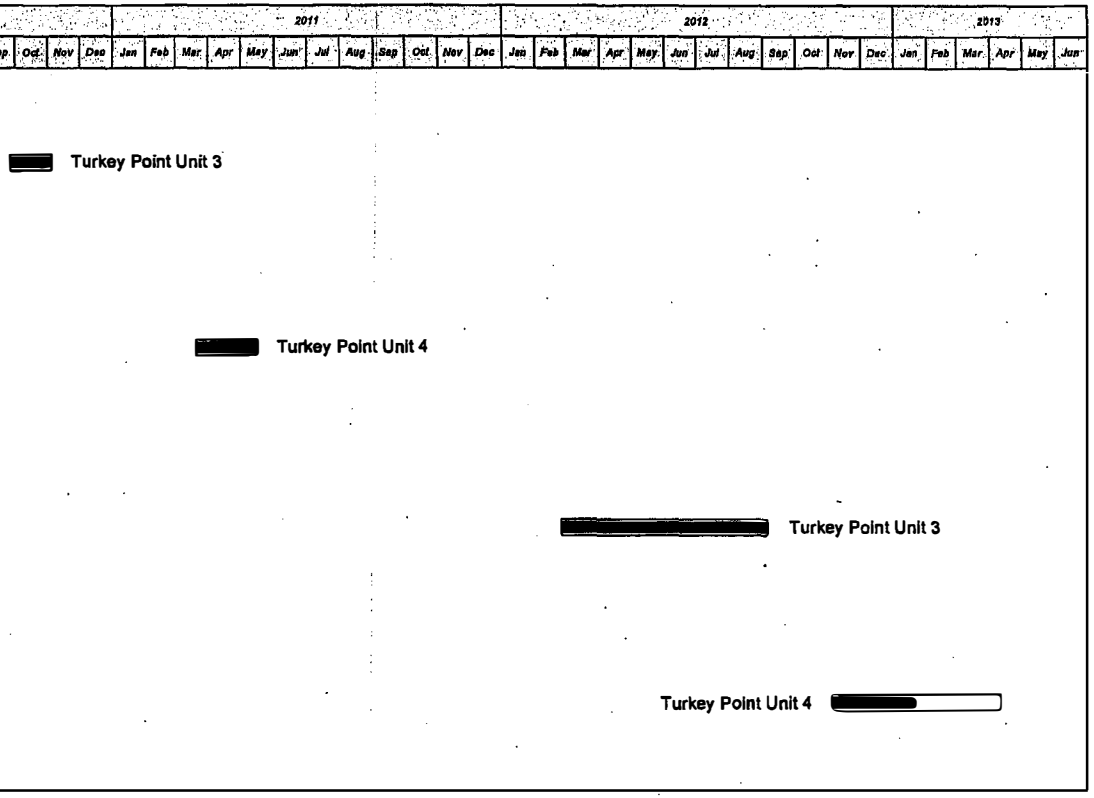
FPL.

21-3 p37

3 of the 4 EPU outages at Turkey Point are complete with the final outage scheduled for completion in early 2013

Turkey Point Outage Schedule

	Start	Finish	% Complete
1	9/27/2010	11/5/2010	100%
2	3/21/2011	5/16/2011	100%
3	2/26/2012	9/5/2012	100%
4	11/5/2012	4/12/2013	50%



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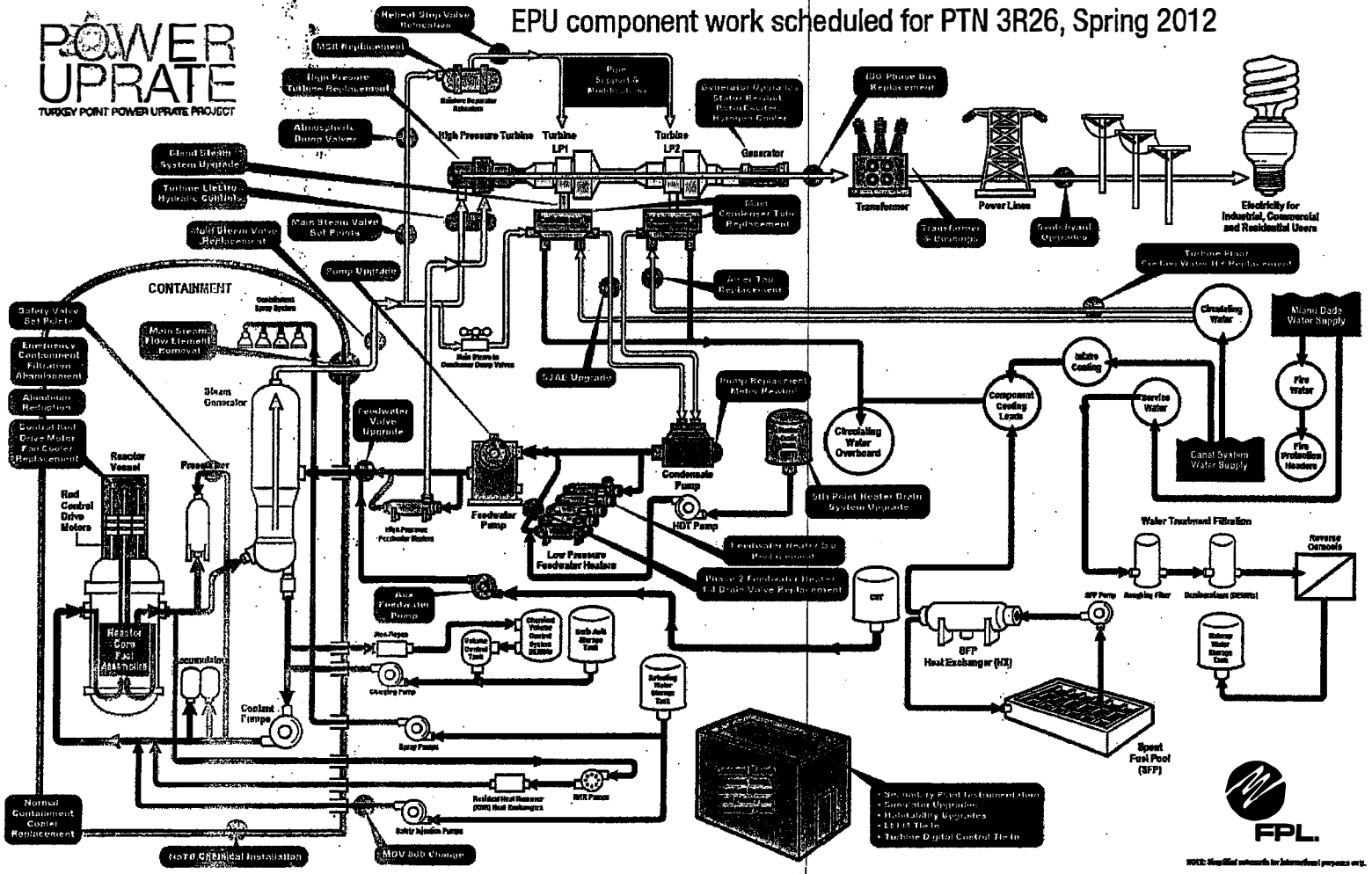
FPL.

EPU Component Work for Unit 3

POWER UPRATE
TURKEY POINT POWER UPRATE PROJECT

EPU component work scheduled for PTN 3R26, Spring 2012



FPL.

21-3 p39

Implementation of the Unit 3 outage included many challenges; most of the work was a first time evolution

Turkey Point Unit 3
Equipment Installed and Modified

- Control Room Emergency Ventilation & Filtration
- Installation of Sodium Tetra-borate (NaTB) Baskets
- Feedwater Heater Drains Digital modifications
- Turbine Digital Controls modification
- Leading Edge Flow Meter (LEFM) Digital upgrade
- Isophase Bus Duct replacement
- Balance of Plant (BOP) Instrumentation modifications
- Switchyard modifications
- Fast Acting Feedwater Isolation Valves addition
- Feedwater Regulating Valves Trim Upgrade modification
- Replace (remaining) Heater Drain Valves
- Feedwater Heater #5 Drain Piping modification

FPL
21-3 P40

Turkey Point Unit 3
Equipment Installed and Modified (continued)

- Main Steam Isolation Valve and Main Steam Control Valve Assemblies (MSIV/MSCV) replacement
- Main Steam Safety Valve Set Point modifications
- Flow Accelerated Corrosion Identified Piping replacement
- High Pressure Turbine modification
- Main Generator Rotor replacement
- Main Generator Hydrogen Coolers
- Turbine Electro-Hydraulic Controls
- Moisture Separator Reheater (MSR) replacement
- Main Condenser replacement
- Condenser Tube Cleaning System (Amertap)
- Normal Containment Cooling (NCC) modifications

FPL.

Turkey Point Unit 3
Equipment Installed and Modified (continued)

- Spent Fuel Pool (SFP) Cooling Heat Exchanger modification
- Pressurizer Safety Valve setpoint change
- Emergency Containment Filter removal
- Condensate Pump and Motor replacement
- Main Feed Pump Rotating Element replacement
- Turbine Plant Cooling Water (TPCW) HX replacement
- Feedwater Heater (5A/B, 6A/B) replacement
- Instrumentation & Control Pressurizer Setpoint / Control / indication changes
- Main Steam Pressure Lead/Lag Module Install and Eagle 21 changes
- Main Steam Pipe Snubber and Support installation

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FPL 213 p42

Turkey Point Unit 3
Equipment Installed and Modified (continued)

- High Pressure Turbine Supply Spill Over Piping replacement
- Secondary Instrumentation Setpoint and Indication changes
- Containment Aluminum reduction
- Hot Leg Injection Alternate Flow Path
- Plant Documentation Changes resulting from Westinghouse Setpoint and Scaling changes
- Main Steam Flow Element replacement
- Steam Generator Blowdown Flow Instrumentation modifications
- Component Cooling Water (CCW) Pipe Support modifications
- Steam Jet Air Ejector Condenser Tube Bundle replacement

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FPL.

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Turkey Point Unit 3
Equipment Installed and Modified (continued)

- Heater Drain System Pressure re-rate
- Control Rod Drive Mechanism Fan Motor and Cooling Coil replacement
- Repowering of the Alternate Unit 4 Spent Fuel Pool (SFP) Cooling Pump Motor
- Emergency Containment Cooling (ECC) Restore Automatic Actuation of Third ECC to Reduce Containment Pressure
- EPU Piping Vibration modification
- Training Simulator modifications
- Environmental Qualification (EQ) update documentation
- Post EPU Condenser Amertap Cleaning System
- Add Valve Operator Extension Handwheel to Safety Injection Valve 3-867 and 4-867
- Unit 3 Umbrella Mod – License Amendment Request (LAR) documentation only

21-3 p47

21-3 p44

Turkey Point Unit 3
Key Outage Events and Challenges

- **Unit 3 EPU outage was completed on September 5, 2012 resulting in an increase of approximately 115 - 123 MWe** (1)
- **Steam and Feedwater flow instrumentation**
- **Leading Edge Flow Meter**
- **Leading cost drivers due to Implementation complexities:**
  - Spent Fuel Pool Heat Exchangers - $[redacted]
  - Normal Containment Cooler replacement - $[redacted]
  - Main Condenser replacement - $[redacted]
  - Electro-Hydraulic Control system - $[redacted]
  - Control Room Emergency Ventilation and Filtration Systems - $[redacted]
  - Feedwater Heaters - $[redacted]
  - Moisture Separator Reheaters - $[redacted]

1 2 3 4 5 6 7

(1) Subject to testing and validation at 100% power

FPL.

21-3 p45

The actual cost was approximately $133M above the planned

started 2/2012 due to this extra exp. FPL learned their lesson + decrease exp. for the other units

Turkey Point Unit 3
Key Impacts to Budget vs. Actual (continued)

- **Other cost increases include:**
  - Construction Support - $14M
  - Plant Support - $ 7M – tags for testing, oil testing water testing. – old paint had to be abated } more than expected } needle had led
  - Coatings Support - $[redacted]
  - Design Engineering - $ 4M – additional support for (coating mod.
  - Turbine Generator T&M - $[redacted]
  - Supplemental Welding - $[redacted] – supplemental contractor

net increases $47M

1
2
3

- **Unit 3 outage commodities increased due to design evolution and field Conditions**
  - Structural Steel increased by 24%
  - Large Bore Pipe Welds increased by 21%
  - Large Bore Piping Structural Supports increased by 19%
  - Conduit and Cable Tray increased by 22%

Commodities ↑ than in 2011 = did more work than previously thought you had to do.

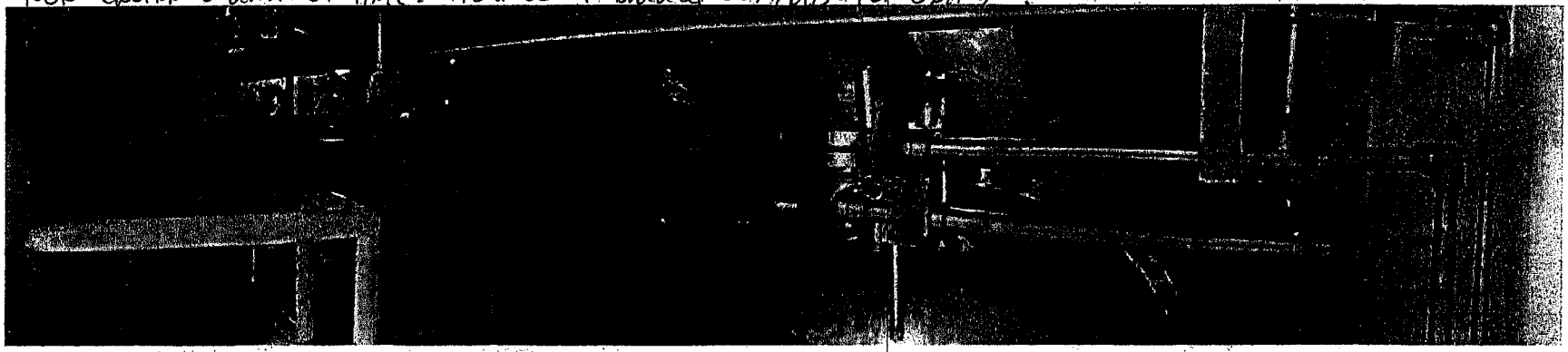
21-3 p46

Spent Fuel Pool Heat Exchangers higher cost was due to the complexity of installing on-line while removing interference and maintaining existing system in operation

PCJ - subsidiary of Westinghouse brought in expert for unit 1. focus on that work -

PCI - do highly skilled workers.

this was a very complex
took enormous amt. of time. - learned + bidded out this for Unity

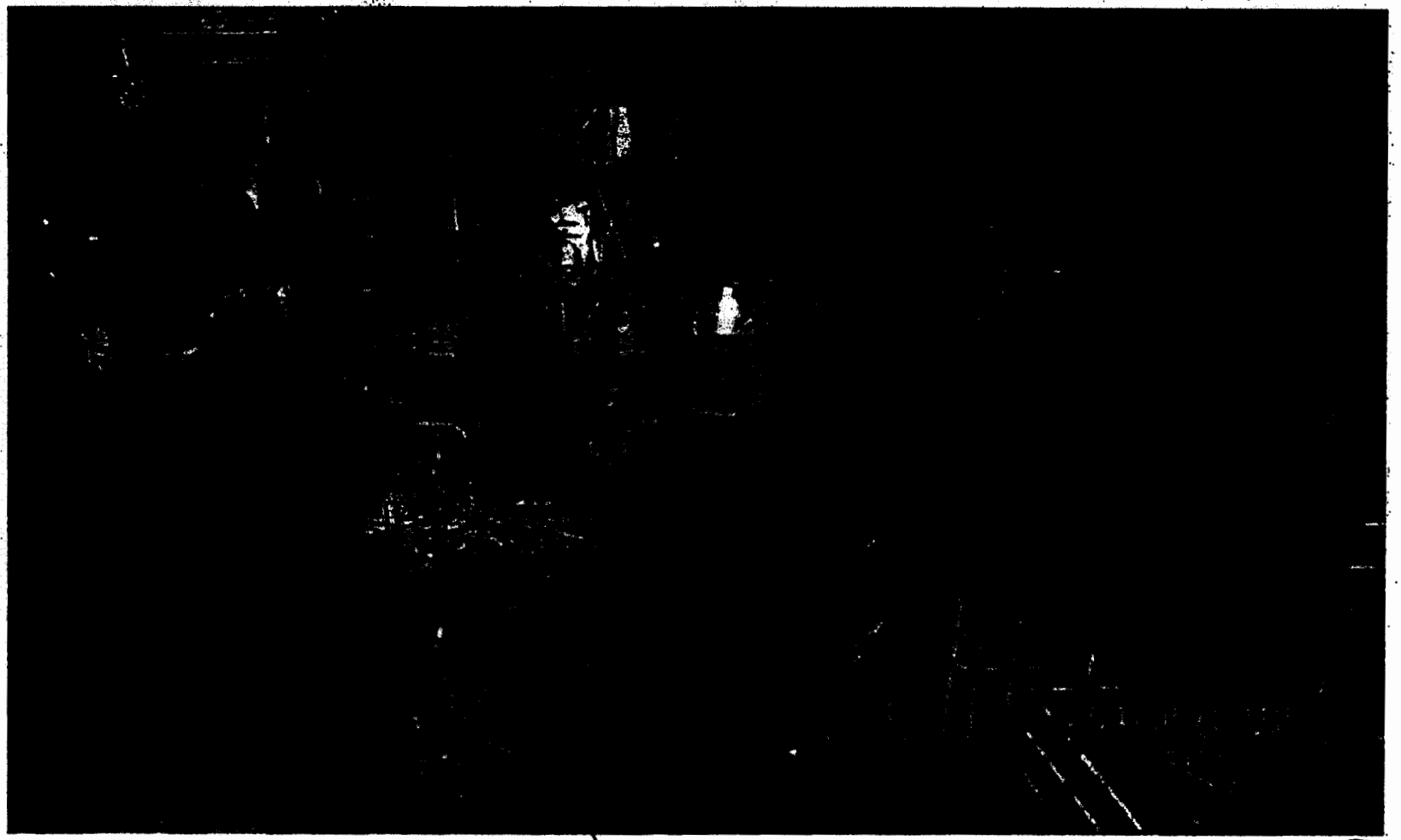


L4 8-10

FPL.

21-3 p47

Normal Containment Cooler replacements higher cost was due to limited access to confirm designs pre-outage; additional structural steel in tight confines; Cavity deck for temporary storage / additional crane



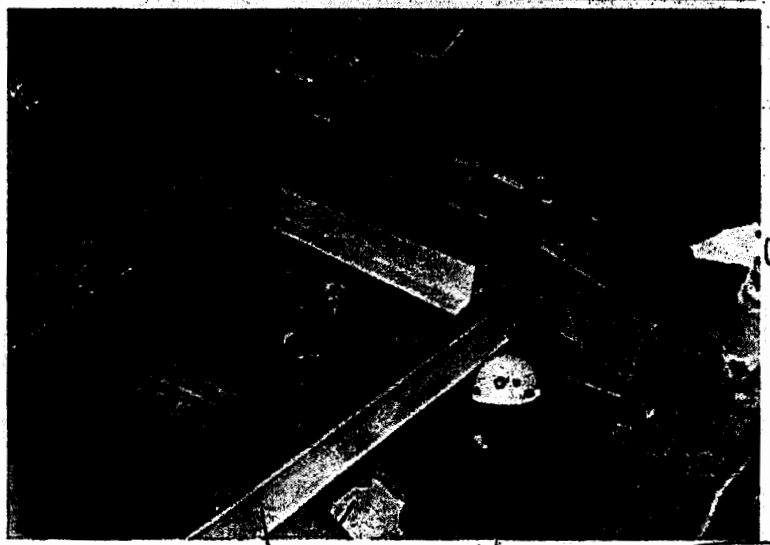
Normal Containment Cooler replacements higher cost was due to limited access to confirm designs pre-outage; additional structural steel in tight confines; Cavity deck for temporary storage / additional crane (continued)

Containment Prior to Work Activities

FPL. 21-3 p49

Normal Containment Cooler replacements higher cost was due to limited access to confirm designs pre-outage; additional structural steel in tight confines; Cavity deck for temporary storage / additional crane (continued)

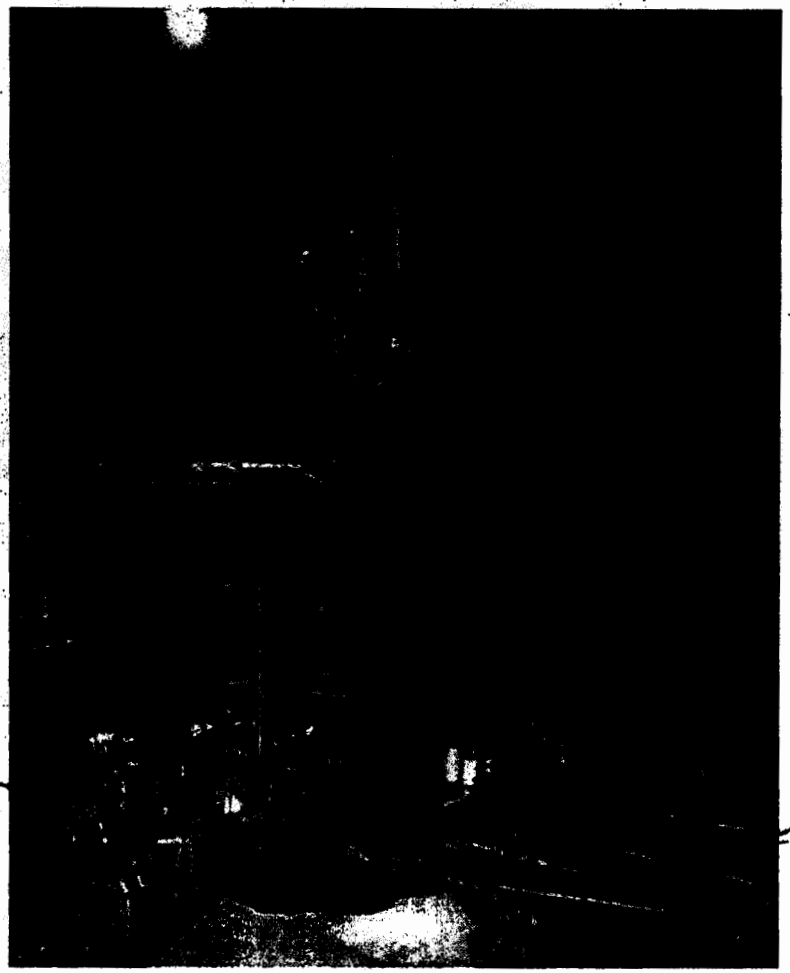
takes a long time to weld because such tight place



new steel welded in

new raw steel

one cooling unit



cooling unit

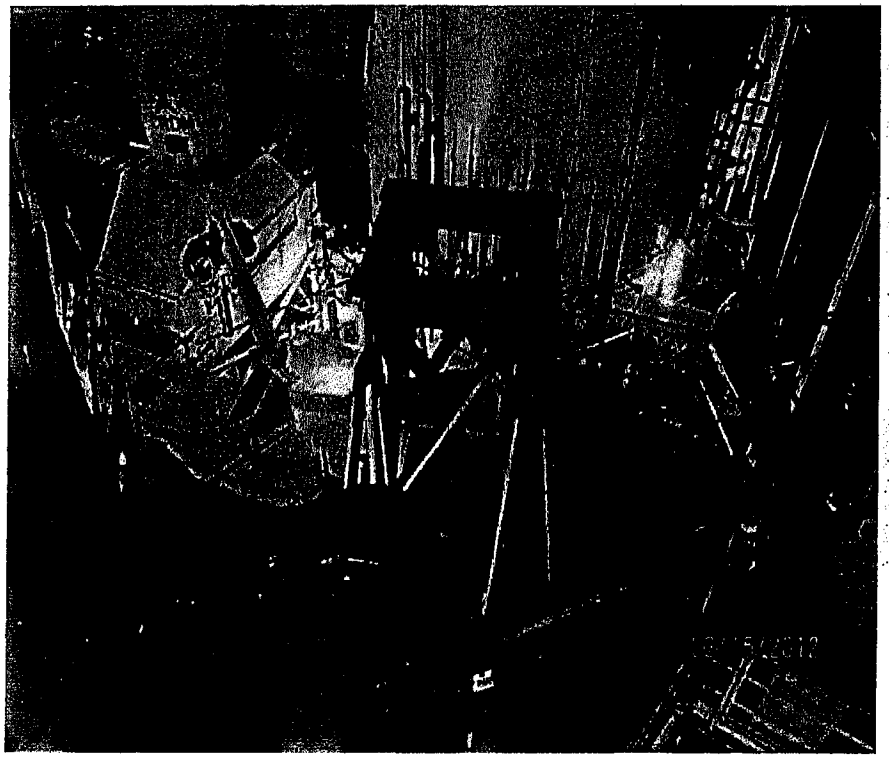
these containments are much larger.

21-3 PSO

21-3 PSO

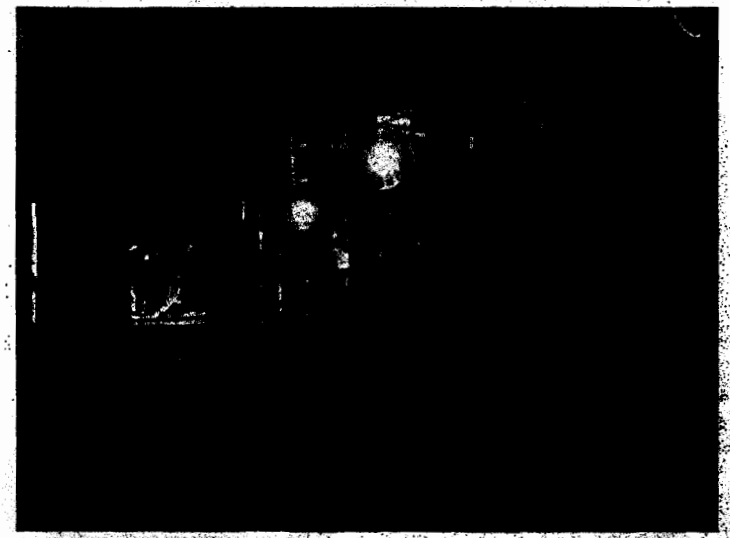
FPL

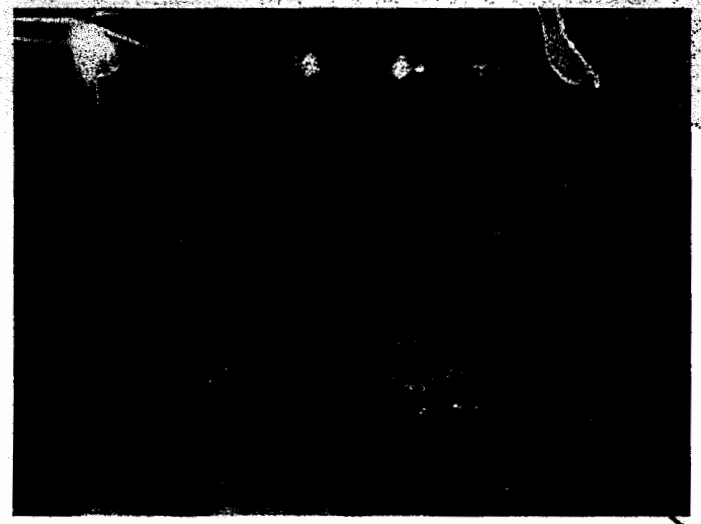
Normal Containment Cooler replacements higher cost was due to limited access to confirm designs pre-outage; additional structural steel in tight confines; Cavity deck for temporary storage / additional crane (continued)

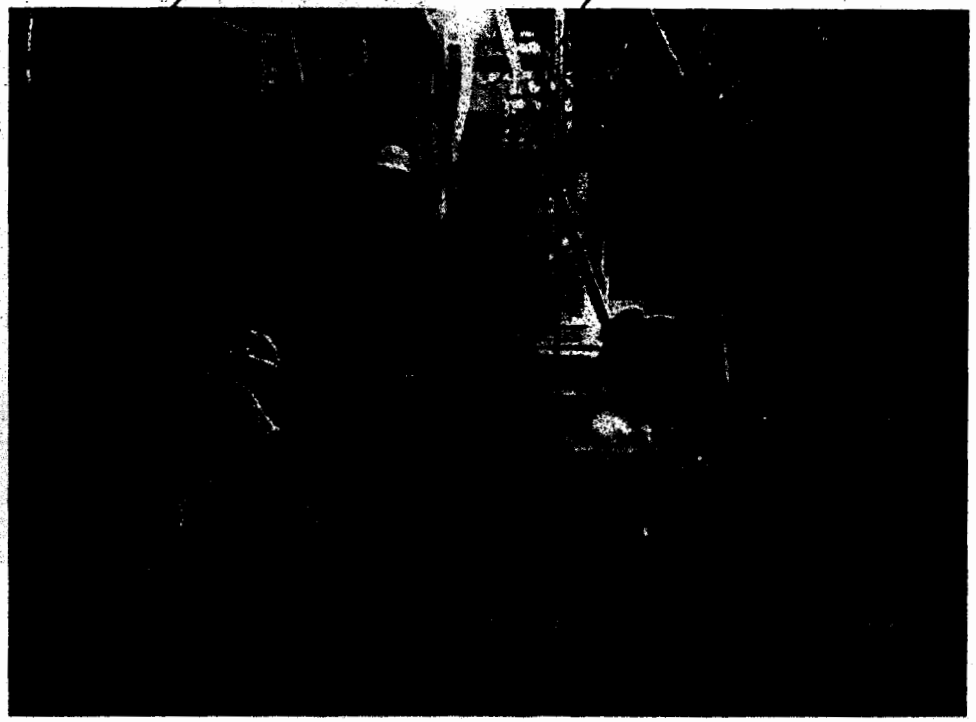


21-3 PSI

Main Condenser replacement cost was higher due to as found conditions - foundation; unanticipated sparger replacements and structural steel; installation of gantry crane and pilings on-line; unanticipated magnitude of work







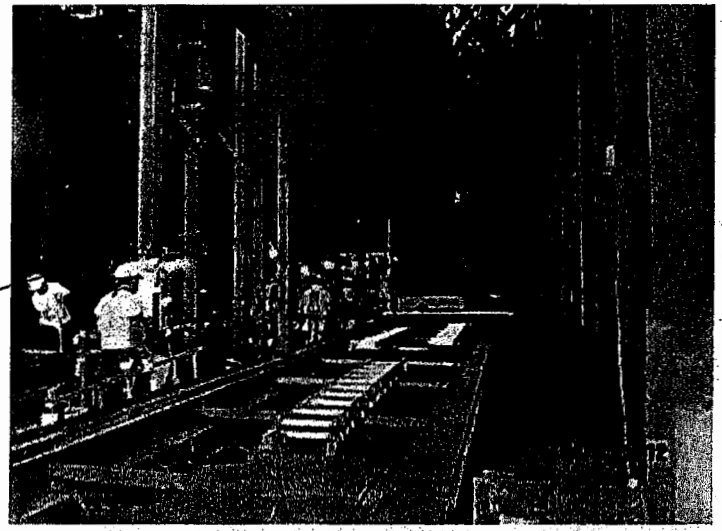
condenser ~12,000 tubes only pull one tube at a time

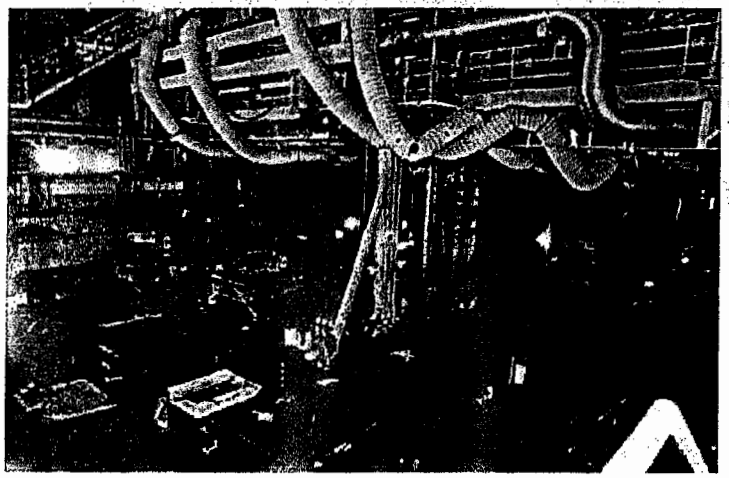
cutting to weld thru the tubes

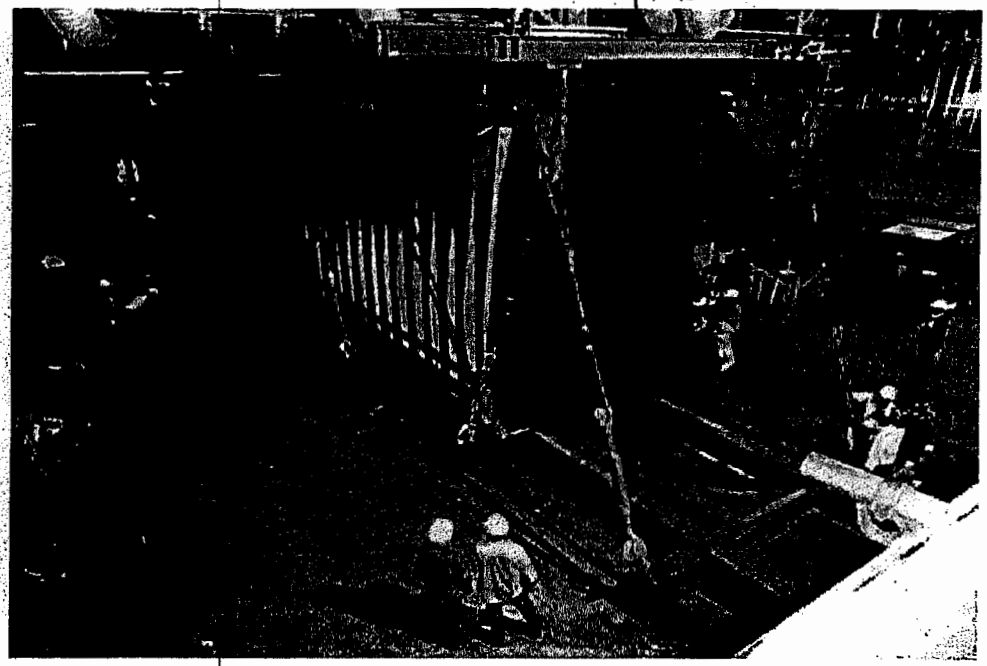
replacer inner part

Cut openings in order to support new condenser Modules

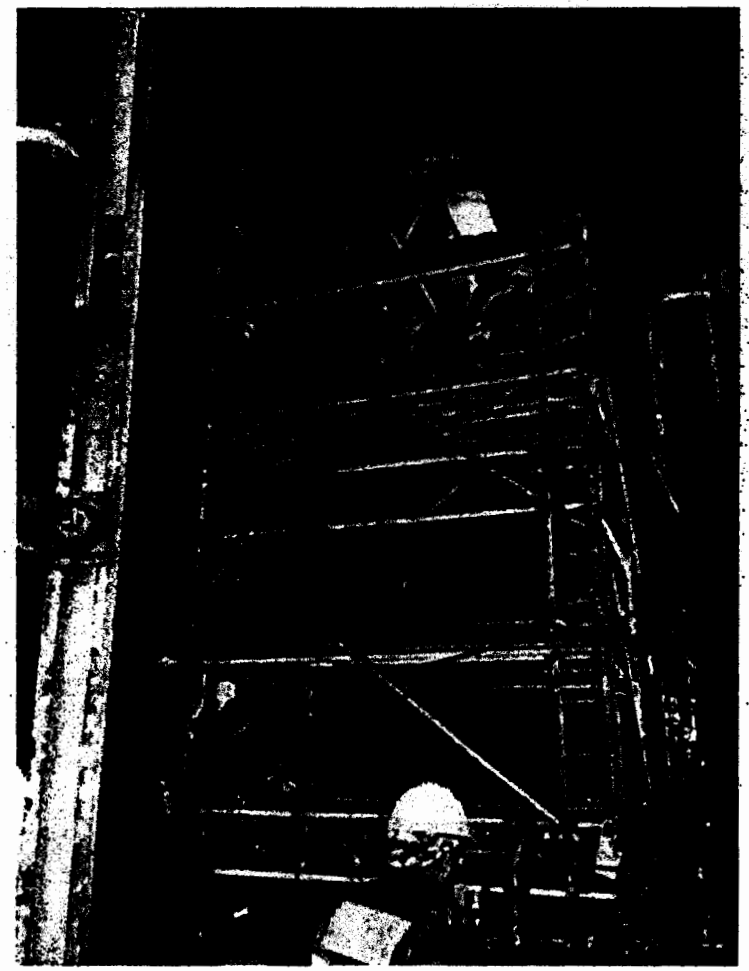
Main Condenser replacement cost was higher due to as found conditions - foundation; unanticipated sparger replacements and structural steel; installation of gantry crane and pilings on-line; unanticipated magnitude of work (continued)







Main Condenser replacement cost was higher due to as found conditions - foundation; unanticipated sparger replacements and structural steel; installation of gantry crane and pilings on-line; unanticipated magnitude of work (continued)



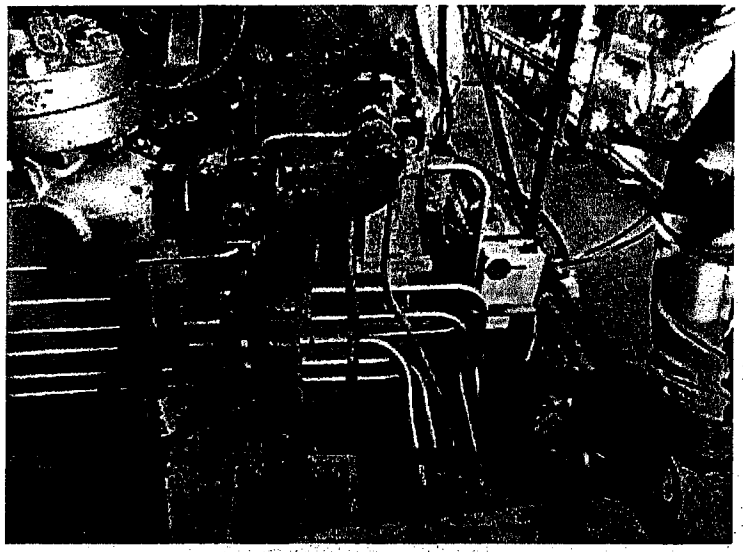
Steam System

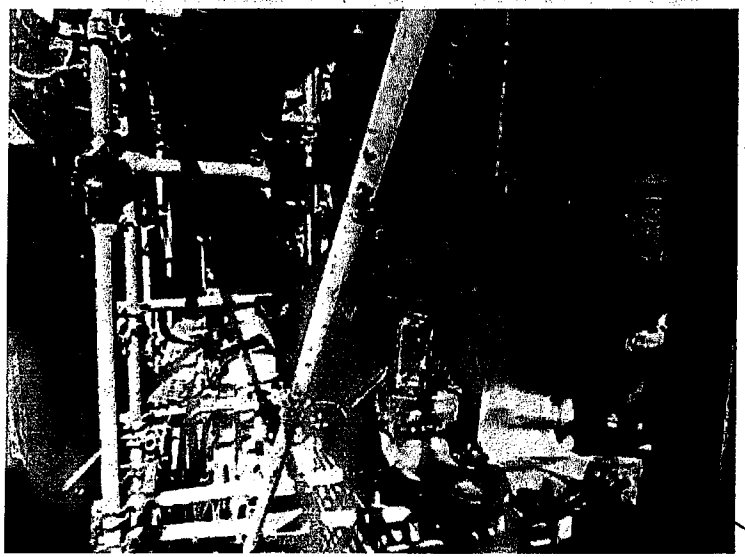
Piping System

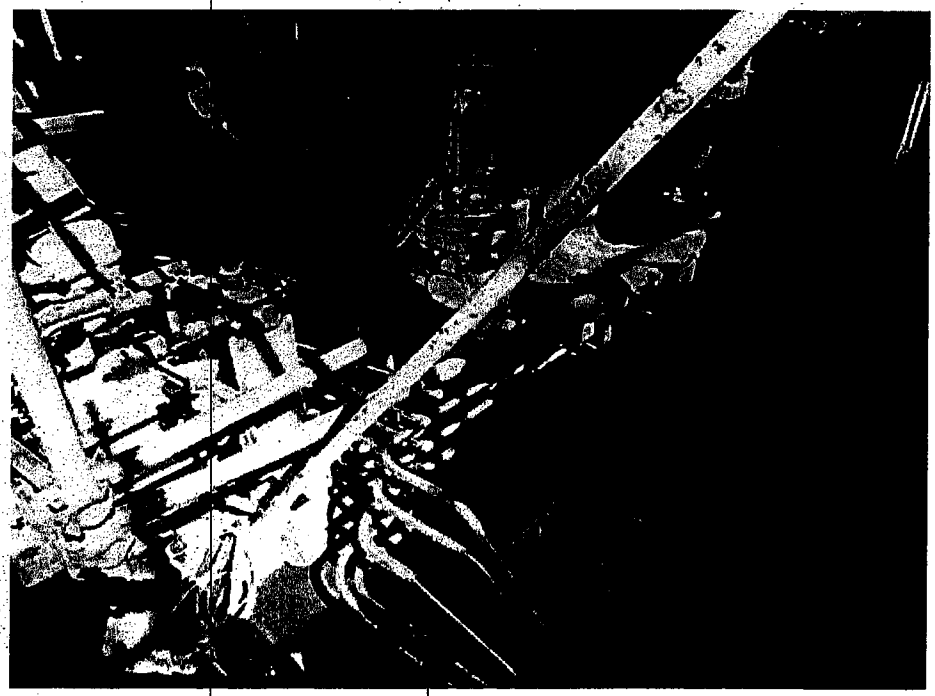
21-3 p54

FPL 21-3 P54

Electro-Hydraulic Control system cost higher due to complexity of installation, additional weld profiles, flushing







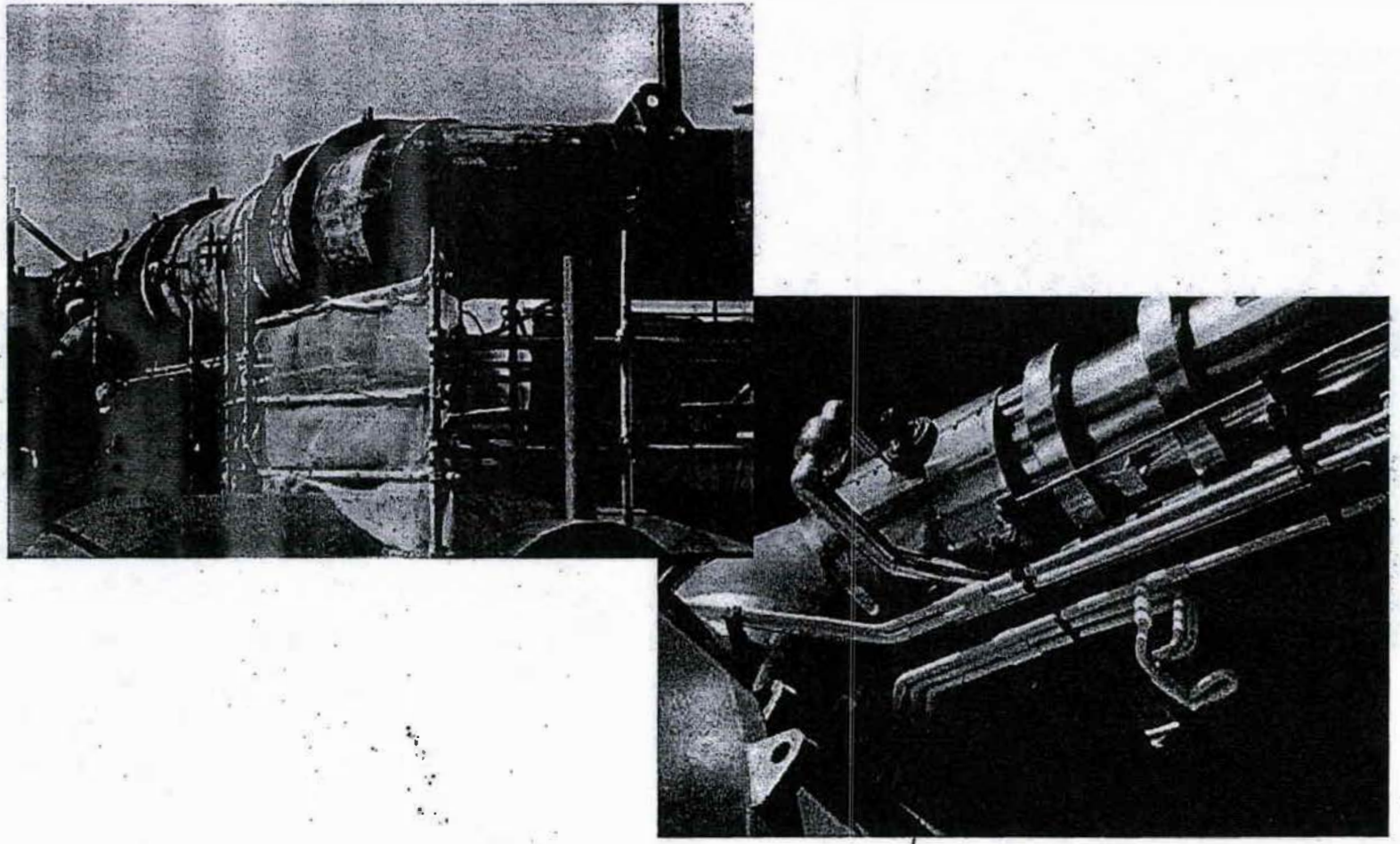
Various tubes put in

auxiliary system to support turbine

4 major project going on.

21-3 p55

Electro-Hydraulic Control system cost was higher due to complexity of installation, additional weld profiles, flushing (continued)



crossing MSR

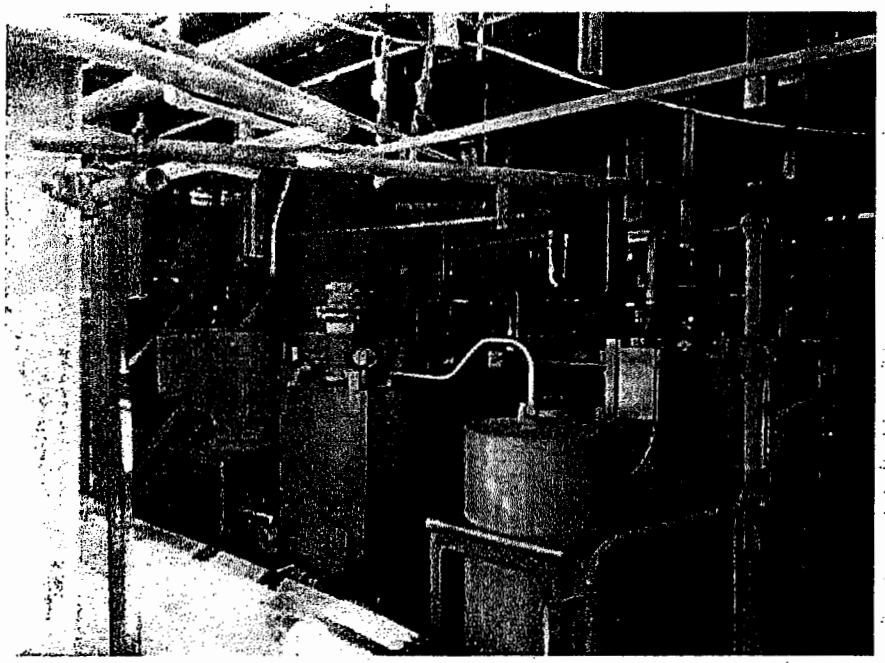
Unique support for storms

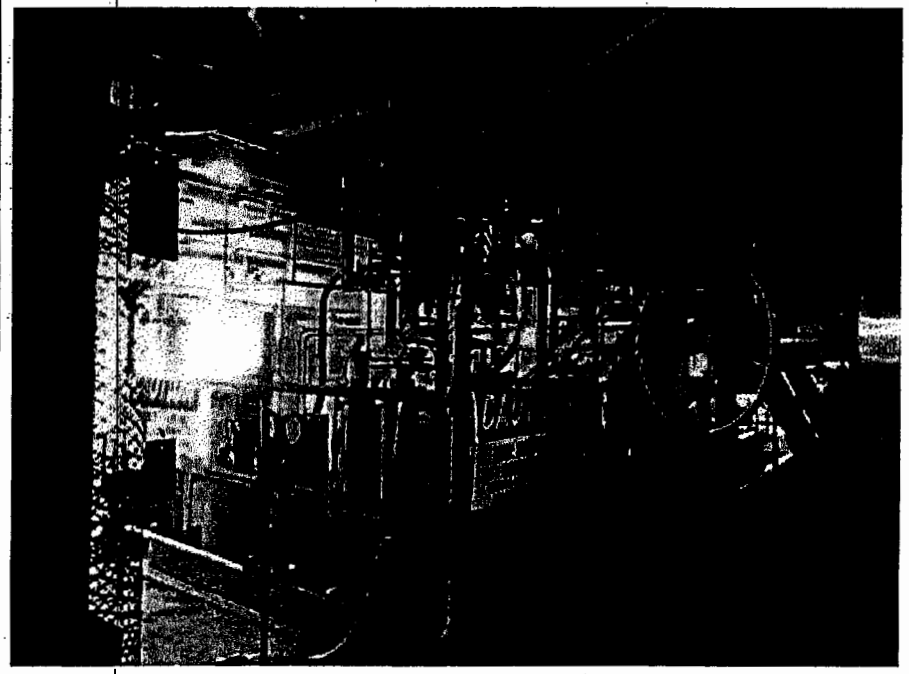
21-3 PS6

21-3 PS6

FPL.

Electro-Hydraulic Control system cost was higher due to complexity of installation, additional weld profiles, flushing (continued)





FPL.

Control Room Emergency Ventilation and Filtration Systems higher cost due to complexity of installation of missile shield, seismic reinforcements; on-line installation with Control Room in operation; limited access

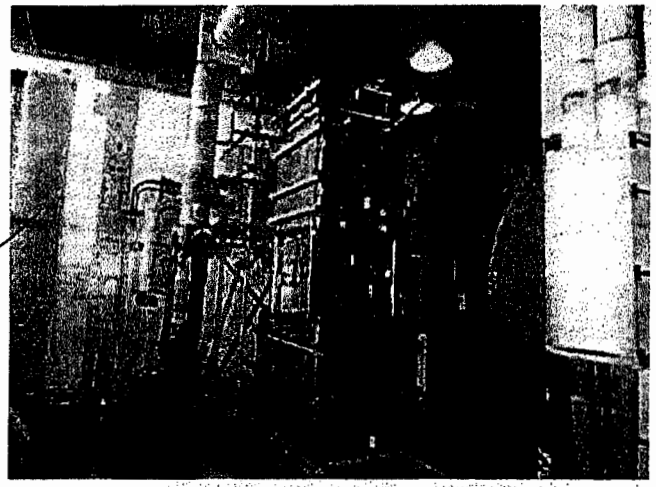
relocate the ventilation filtration systems.

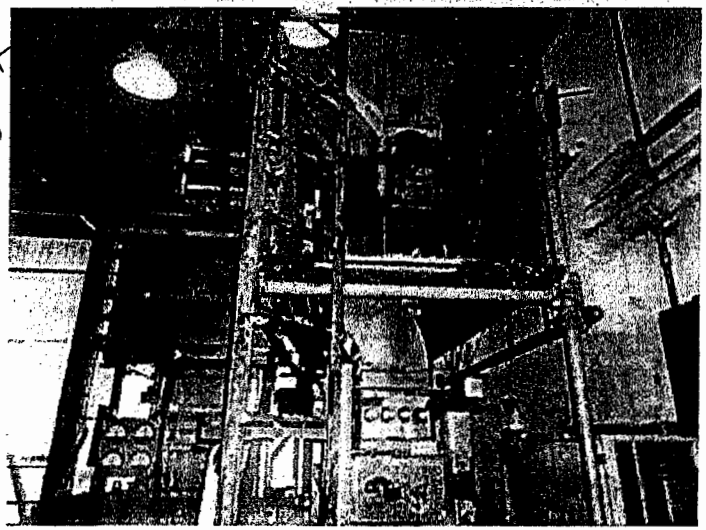
steel pipe tremendous amt. of welding. custom made withstand storm, hurricane, etc

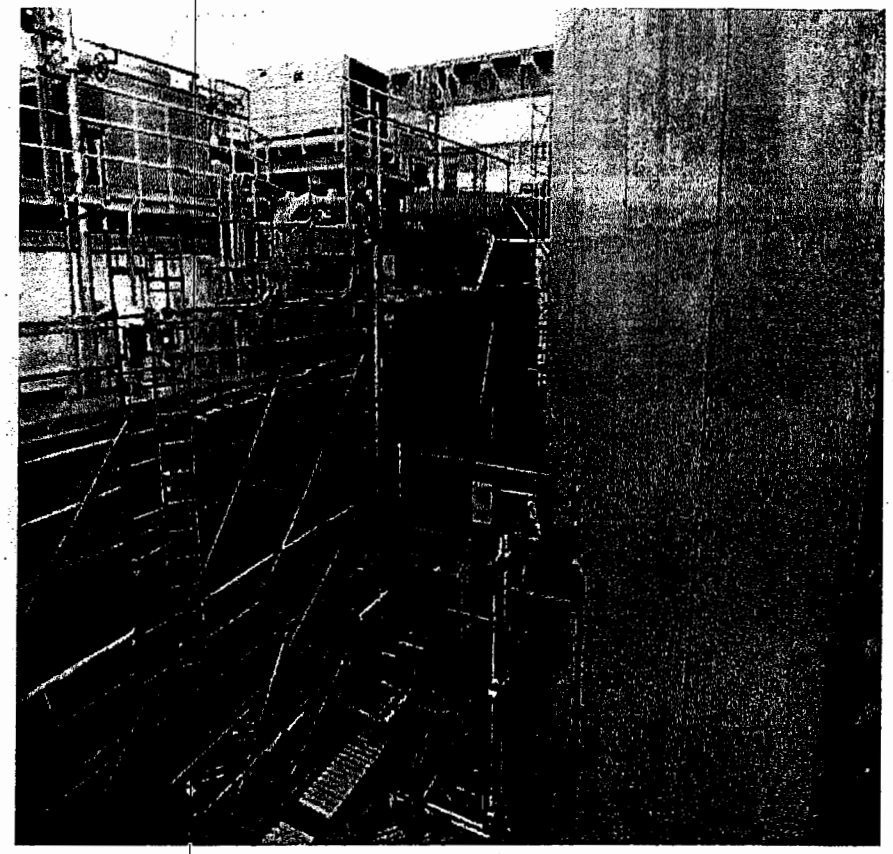
21-3 p58

21-3 p58

Control Room Emergency Ventilation and Filtration Systems higher cost due to complexity of installation of missile shield, seismic reinforcements; on-line installation with Control Room in operation; limited access (continued)







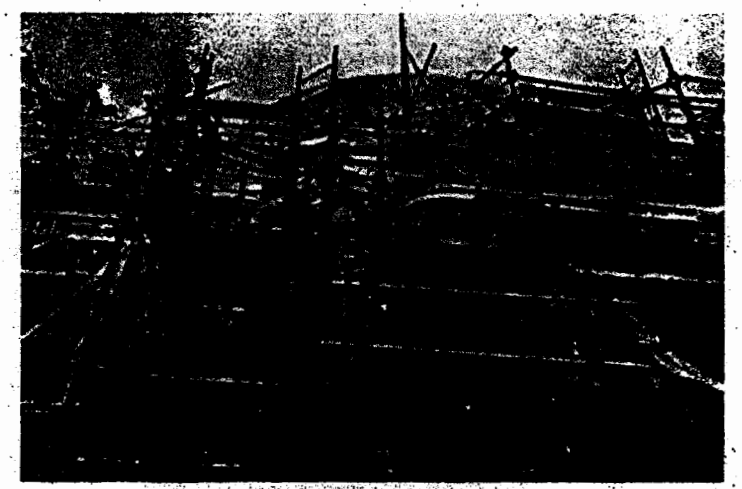
blue steel support withstand tornado

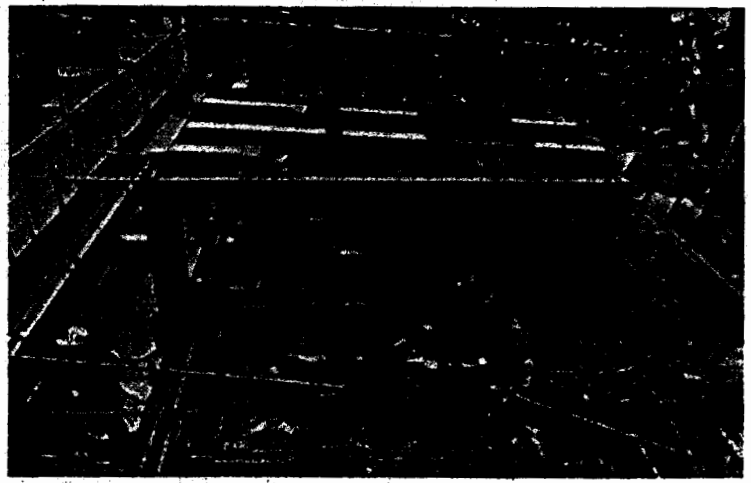
took about six days to install

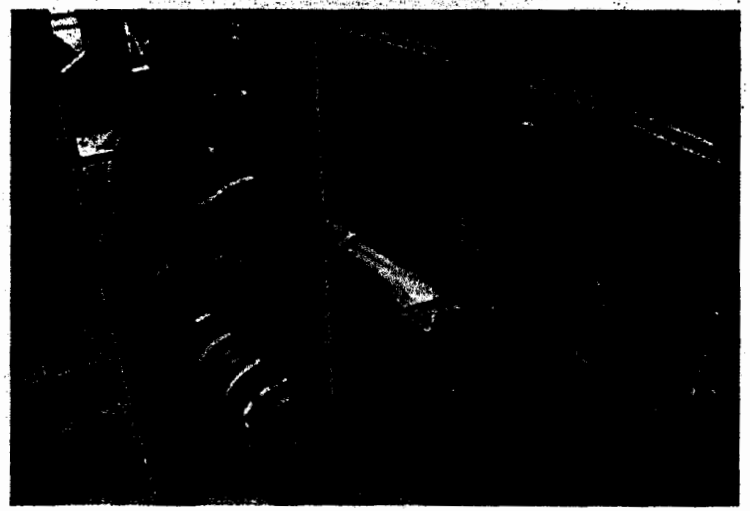
21-3 p 59

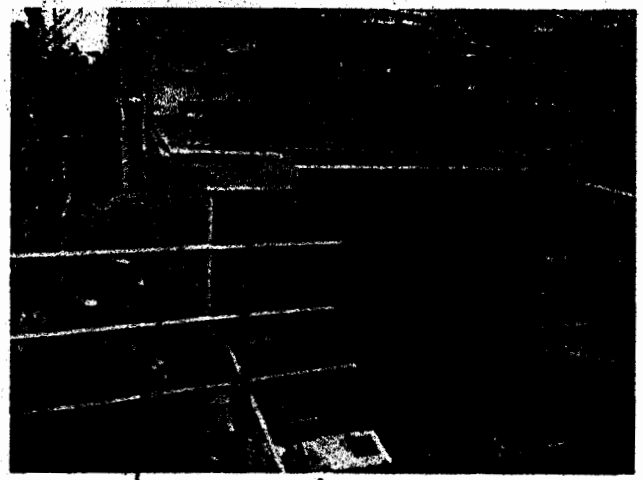
FPL.

Control Room Emergency Ventilation and Filtration Systems higher cost due to complexity of installation of missile shield, seismic reinforcements; on-line installation with Control Room in operation; limited access (continued)









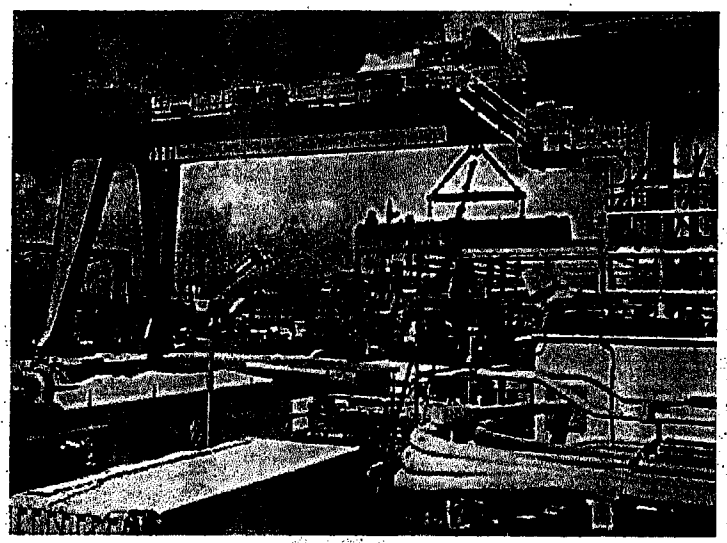
Protect the control room.

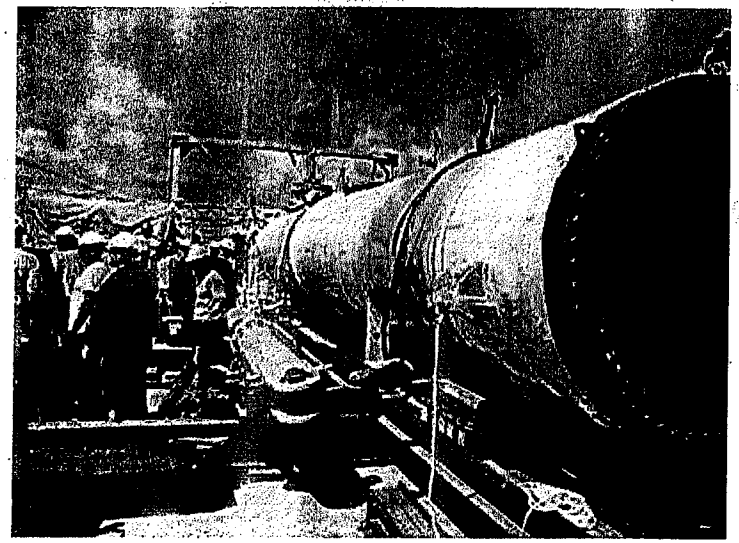
2L-3 p60

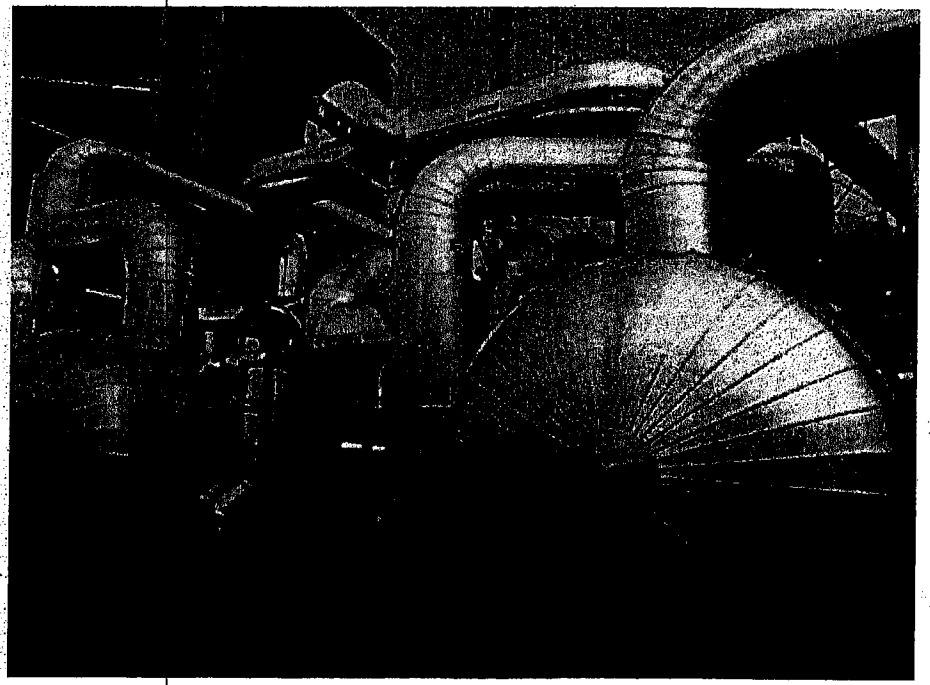
FPL

2L-3 p60

Feedwater Heaters higher cost due to Turbine Building structural modifications; supplemental cranes (continued)

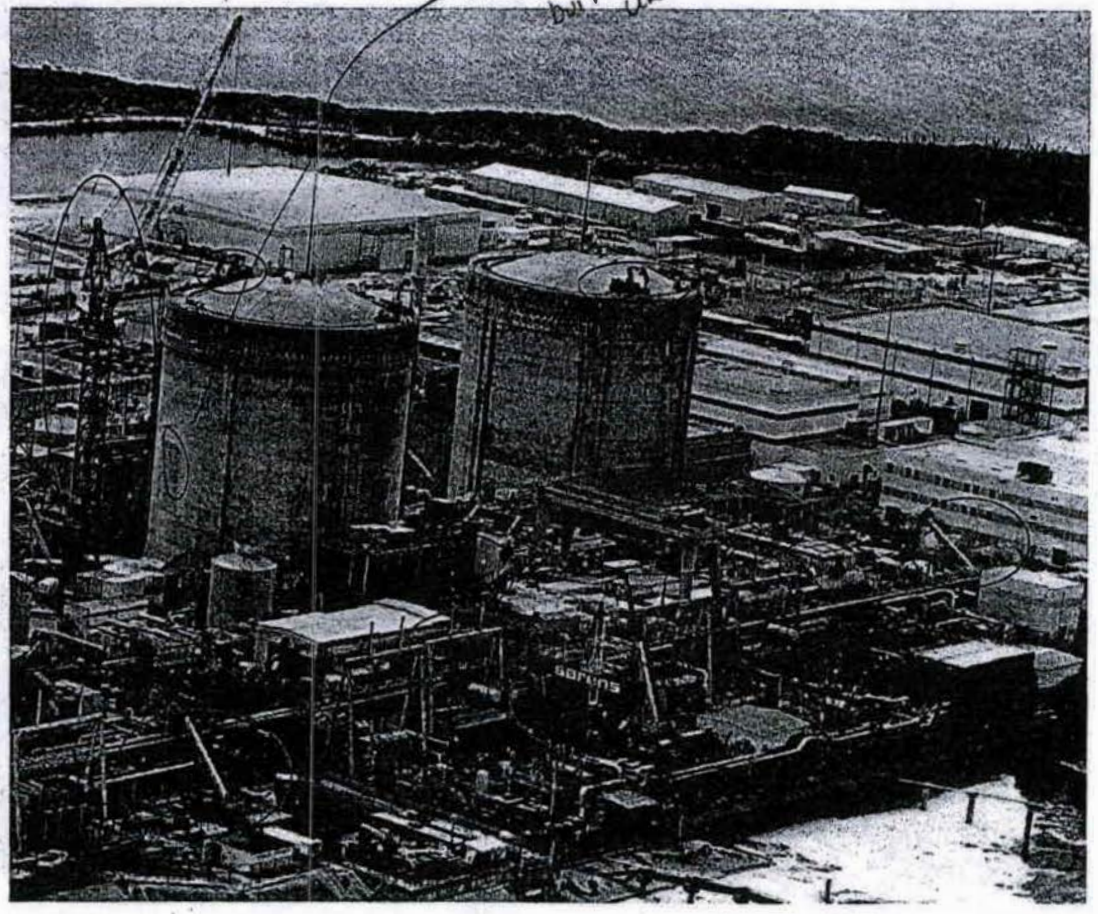






FPL.

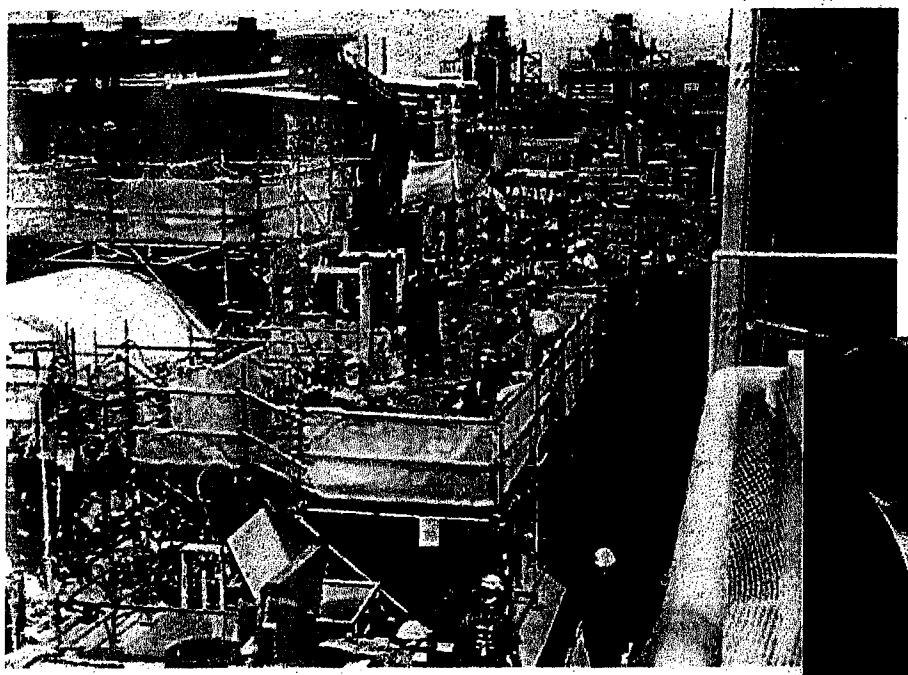
Numerous cranes were used to facilitate the work as well as erecting specialized cranes

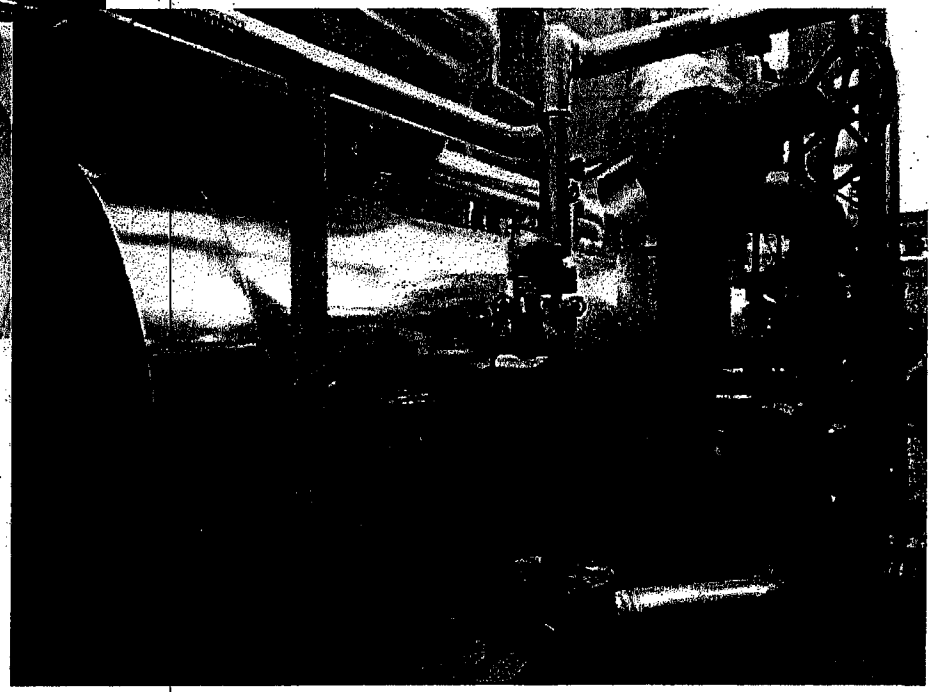


21-3 p62

FPL

Feedwater Heaters higher cost due to Turbine Building structural modifications; supplemental cranes (continued)

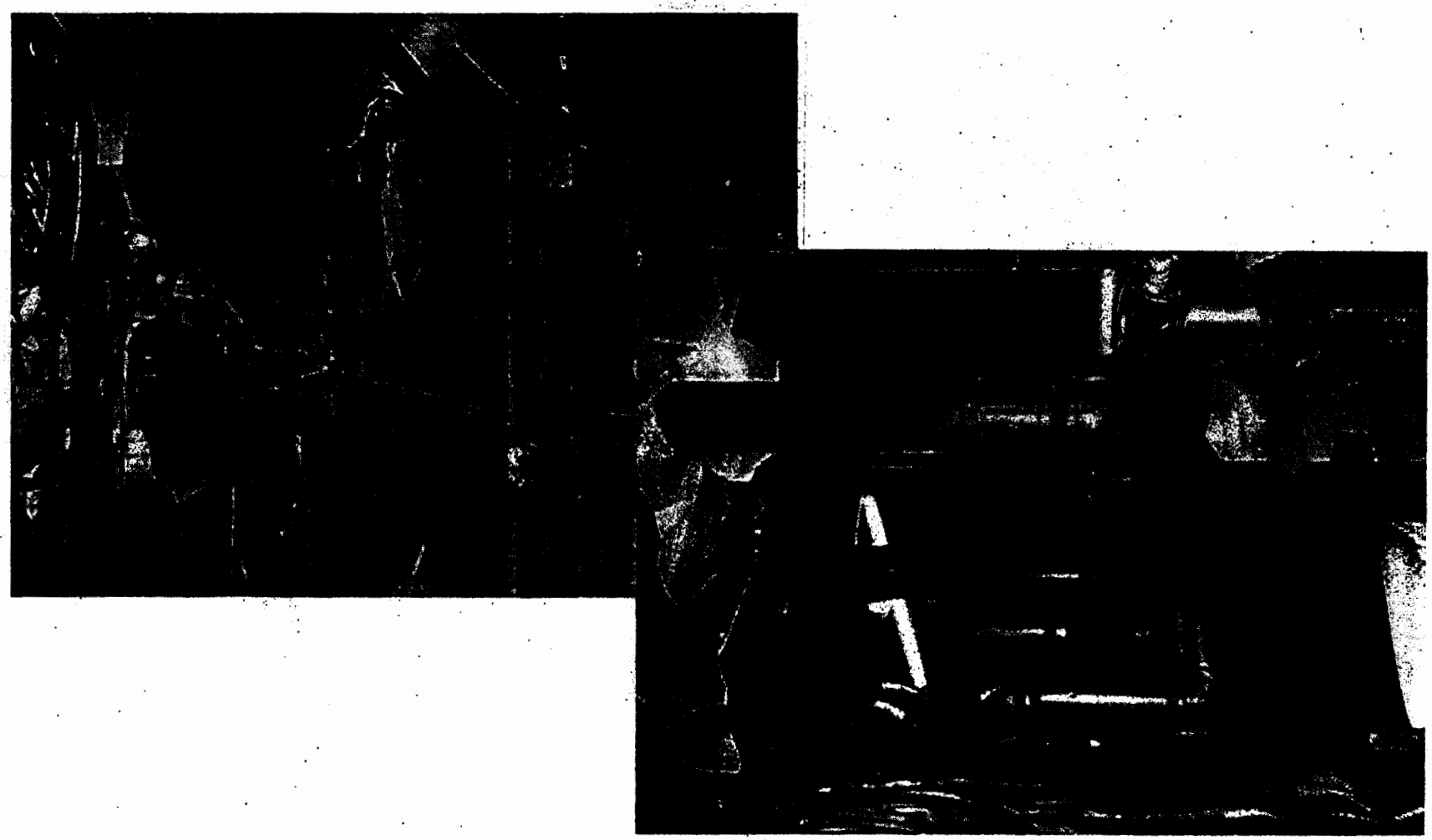




Water heaters in the MSR's.
Moisture Separator Reheaters

21-3 p63

Moisture Separator Reheaters higher cost due to complexity of installation – drain system below 42' elevation; reinforcement of Turbine Building structure



21-3 p64

FPL

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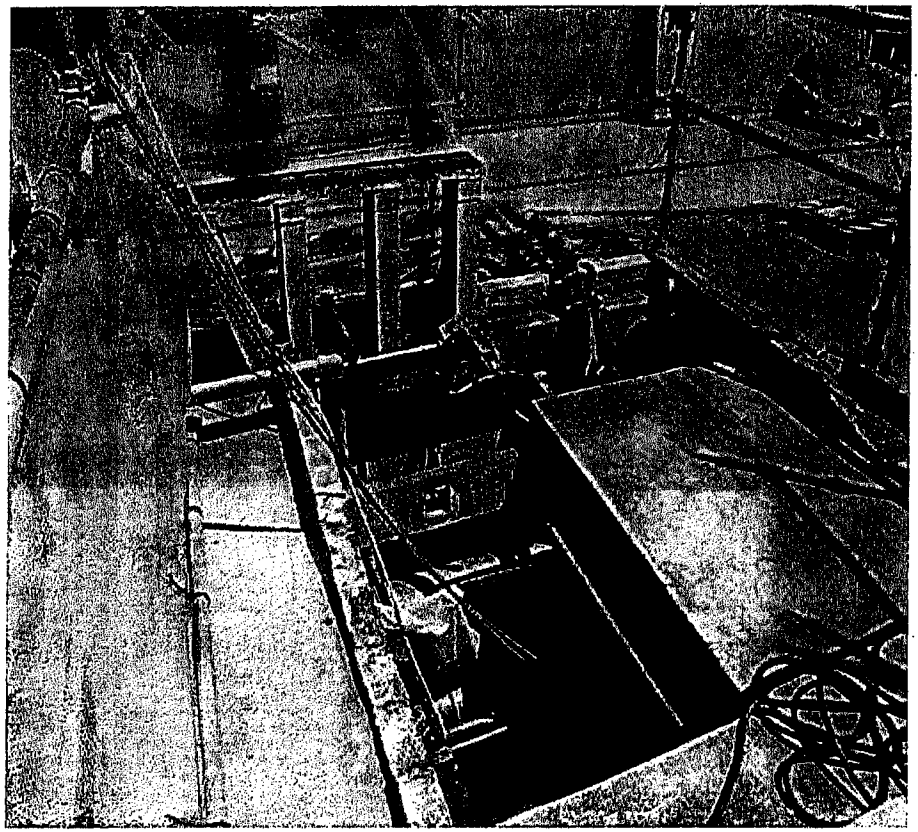
Moisture Separator Reheaters higher cost due to complexity of installation – drain system below 42' elevation; reinforcement of Turbine Building structure (continued)

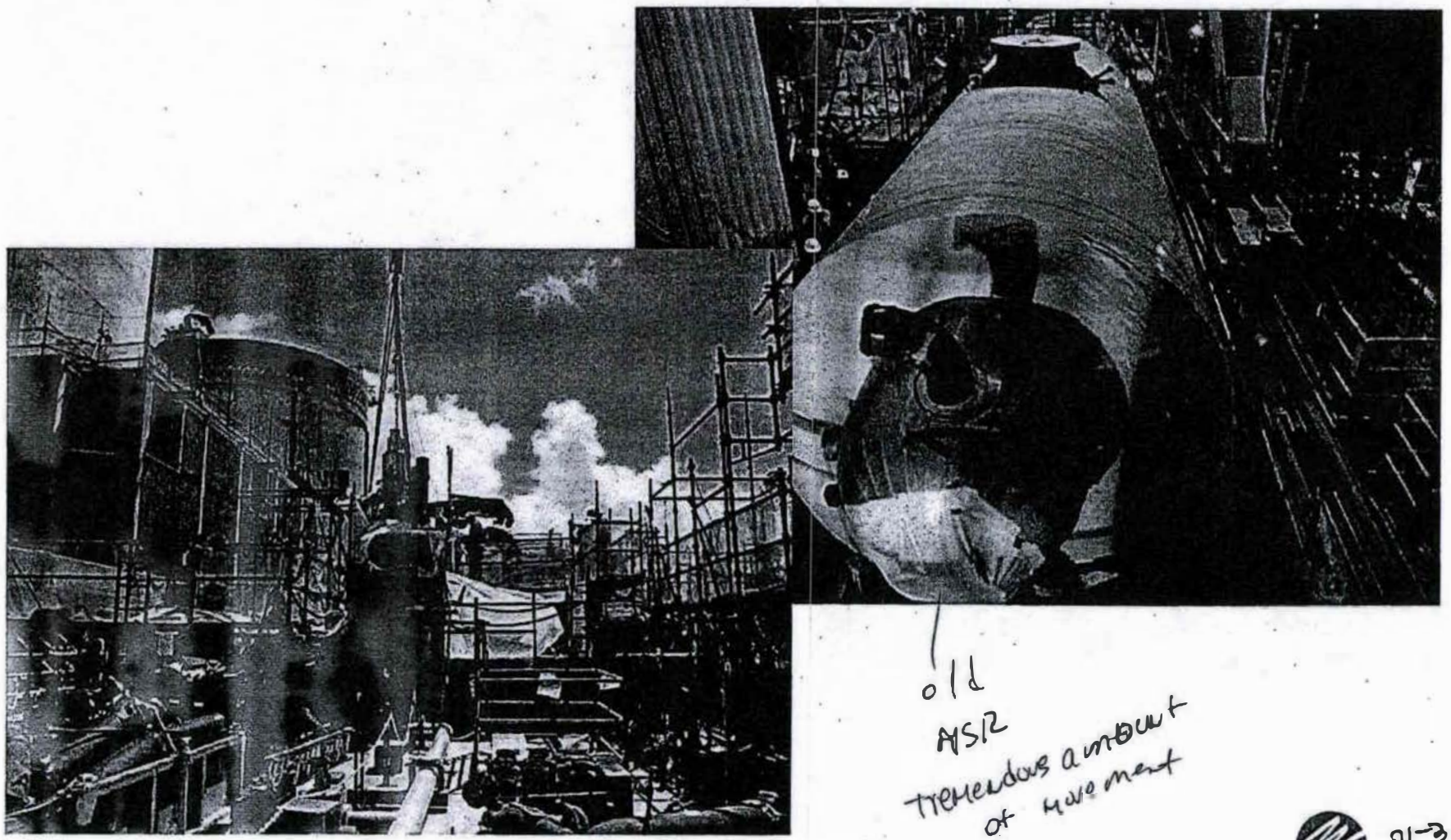


21-3 p65

FPL.

21-3@65

Moisture Separator Reheaters higher cost due to complexity of installation – drain system below 42' elevation; reinforcement of Turbine Building structure (continued)



old
ASR
tremendous amount of movement

21-3 p66

21-3 p66

FPL

The actual cost of the Unit 3 was approximately 53% greater than planned

Turkey Point Unit 3 (Spring 2012)
Key Impacts to Budget vs. Actual

- **The actual cost of the Unit 3 EPU outage ($383M) was greater than the 2011 planned cost ($250M) by 53%**

Turkey Point Unit 3
Expected vs. Actual MW Output Increase

	2007 Need Filing MWe	2013 Actual MWe	% MWe Increase
Turkey Point Unit 3	104	115 - 123	11 -18%

- **The increased capacity for Unit 3 is estimated to be 115 - 123 MWe [1] and is expected to be finalized in March 2013**

Got benefit of addt'l MW's

Ltr 3-12

(1) Subject to testing and validation at 100% power

FPL.

21-3 p 67

Unit 3 Lessons Learned were incorporated into the Unit 4 implementation plan

Turkey Point Unit 3 Lessons Learned

- **During the Unit 3 outage limited scopes of work were assigned to other suppliers as part of the contingency plan**
- **Given the complexity and magnitude of work experienced in Unit 3 outage and the success with the major suppliers, the project execution plan for Unit 4 was revised**
  - Redistributed a portion of Unit 4 scope of work to four major contractors:
    - -- Shaw — Radiation Control Area (RCA) work
    - -- PCI — Spent Fuel Pool Cooling
    - -- WeldTech — Air Ejector, Condensate piping, etc.
    - -- Bechtel — All other secondary scope
- **Brought in FPL Logistics Manager to consolidate materials following first outage completion**
- **Supplemented our existing quality program with "First Time Quality" initiative**
- **Incorporated Unit 3 engineering Change Request Notices (CRNs) into Unit 4 designs**

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21-3 p68

FPL

Unit 4 outage has incorporated lessons learned from Unit 3

Turkey Point Unit 3
Lessons Learned (continued)

- Significant lessons learned incorporated into planning
  - Completed Spent Fuel Pool Cooling modification prior to outage start
  - Work Packages have been planned to better support closure and system return to service
- Increased the amount of deenergized testing allowing for earlier discovery of issues
- Valve technicians performing final terminations to components vs. construction personnel (more efficient)
  - Enhanced crane layout for erection of major equipment
  - Improved employee in-processing – if reinstatements are longer than 30days the effect on training get paper work in the advance
- Provided lessons learned to engineering personnel and craft supervision
  - Lessons learned, experiences and resources were shared between the St. Lucie and Turkey Point sites

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FPL.

Agenda

- Project Summary
- Project Cost
- Regulatory
- Implementation
  - St. Lucie Unit 1
  - St. Lucie Unit 2
  - Turkey Point Unit 3
  - Turkey Point Unit 4
- Project Closeout
- Conclusions

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FPL

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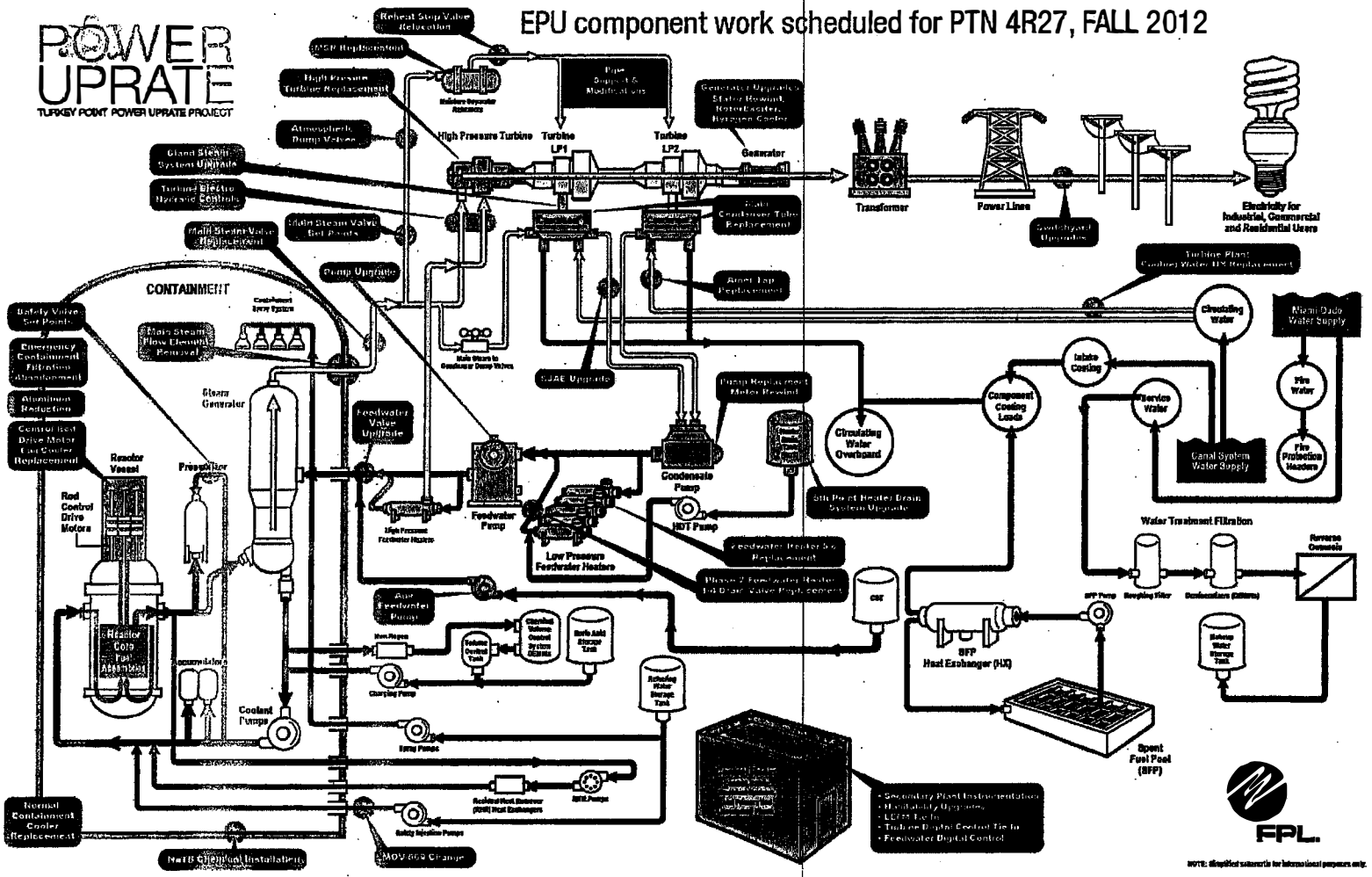
EPU Component Work for Unit 4



Significant work is being accomplished during the Unit 4 outage

Turkey Point Unit 4
Equipment Being Installed and Modified

- Installation of Sodium Tetra-borate (NaTB) Baskets
- Feedwater Heater Drains Digital modifications
- Turbine Digital Controls modification
- Leading Edge Flow Meter (LEFM) Digital upgrade
- Balance of Plant (BOP) Instrumentation modifications
- Switchyard modifications
- Fast Acting Feedwater Isolation Valves addition
- Feedwater Regulating Valves Trim Upgrade modification
- Replace (remaining) Heater Drain Valves
- Feedwater Heater #5 Drain Piping modification

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21-3 p72

FPL

Turkey Point Unit 4
Equipment Being Installed and Modified (continued)

- Main Steam Isolation Valve and Main Steam Control Valve Assemblies (MSIV/MSCV) replacement
- Main Steam Safety Valve Set Point modifications
- High Pressure Turbine modification
- Main Generator Rotor replacement
- Main Generator Hydrogen Coolers
- Turbine Electro-Hydraulic Controls
- Moisture Separator Reheater (MSR) replacement
- Main Condenser replacement
- Condenser Tube Cleaning System (Amertap)
- Normal Containment Cooling (NCC) modifications

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FPL

Turkey Point Unit 4
Equipment Being Installed and Modified (continued)

- Spent Fuel Pool (SFP) Cooling Heat Exchanger modification
- Pressurizer Safety Valve setpoint change
- Emergency Containment Filter removal
- Condensate Pump and Motor replacement
- Main Feed Pump Rotating Element replacement
- Turbine Plant Cooling Water (TPCW) HX replacement
- Feedwater Heater (5A/B, 6A/B) replacement
- Instrumentation & Control Pressurizer Setpoint / Control / indication changes
- Main Steam Pressure Lead/Lag Module Install and Eagle 21 changes
- Main Steam Pipe Snubber and Support installation

BL-3 p74

21-3 p74

FPL

Turkey Point Unit 4
Equipment Being Installed and Modified (continued)

- High Pressure Turbine Supply Spill Over Piping replacement
- Secondary Instrumentation Setpoint and Indication changes
- Containment Aluminum reduction
- Hot Leg Injection Alternate Flow Path
- Plant Documentation Changes resulting from Westinghouse Setpoint and Scaling changes
- Main Steam Flow Element replacement
- Steam Generator Blowdown Flow Instrumentation modifications
- Component Cooling Water (CCW) Pipe Support modifications
- Steam Jet Air Ejector Condenser Tube Bundle replacement

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FPL.

21-3 p 75

Turkey Point Unit 4
Equipment Being Installed and Modified (continued)

- Heater Drain System Pressure re-rate
- Control Rod Drive Mechanism Fan Motor and Cooling Coil replacement
- Emergency Containment Cooling (ECC) Restore Automatic Actuation of Third ECC to Reduce Containment Pressure
- EPU Piping Vibration modification
- Unit 4 Turbine Building& Feedwater Platform Structure
- Post EPU Condenser Amertap Cleaning System
- Add Valve Operator Extension Hand wheel to Safety Injection Valve 3-867 and 4-867
- Unit 4 Umbrella modification - LAR Doc
- Unit 4 Condensate Polishing

21-3 p76

Turkey Point Unit 4
Key Outage Events and Challenges

- **The Unit 4 outage commenced on November 5, 2012 as planned, and is expected to complete ahead of schedule**

FPL.

The actual cost of the Unit 4 outage is favorable versus the planned

Turkey Point Unit 4 (Fall 2012)
Key Impacts to Budget vs. Actual

- **Mid-year accounting change ($42M)** from recording when the expense was incurred in advance before how the timing of the accrual occurred.
- **Actual spend to date vs. plan is favorable**
- **Current estimate is $332M which is 13% better than Unit 3 ($383M)**

Turkey Point Unit 4
Expected MW Output Increase

	2007 Need Filing MWe	2013 Forcasted MWe (1)	% MWe Increase
Turkey Point Unit 4	104	115 - 123	11 -18%

- **The increased capacity for Unit 4 is expected to be approximately 115 - 123 MWe (1)**
- **Performance testing will be performed after the unit reaches 100% power**

21-3 p78

(1) Subject to testing and validation at 100% power

2+3 p78

FPL.

Agenda

- Project Summary
- Project Cost
- Regulatory
- Implementation
  - St. Lucie Unit 1
  - St. Lucie Unit 2
  - Turkey Point Unit 3
  - Turkey Point Unit 4
- **Project Closeout**
- Conclusions

21-3 p79
FPL.

Project closeout activities have commenced and are on-track

Project Closeout

- **Project Closeout activities include:**
  - Engineering Change (EC) package closeouts
  - Final Safety Analysis Report (FSAR) and Design Basis Document (DBD) updates
  - Update of Tier 1 and Tier 2 Calculations
  - Closeout out all EPU related Work Order packages
  - Evaluate Preventive Maintenance (PM) requirements for new and modified components, and develop PM model Work Orders
  - Complete procedure revisions
  - Identify and purchase spare parts
  - Complete and test Control Room Simulator changes
  - Update Training material
  - Closeout related purchase orders and contracts
  - Complete EPU related Action Requests (ARs) and Condition Reports (CRs)
  - Demobilization and restoration of site facilities
  - Asset recovery

FPL.

Agenda

- Project Summary
- Project Cost
- Regulatory
- Implementation
  - St. Lucie Unit 1
  - St. Lucie Unit 2
  - Turkey Point Unit 3
  - Turkey Point Unit 4
- Project Closeout
- **Conclusions**

FPL

FPL is actively managing the EPU project to ensure best possible benefits for our customers

Summary
2012 Major Accomplishments

- All EPU license amendments have been approved by the NRC
- Design Engineering is essentially complete
- Seven of the eight EPU outages are complete with the final outage in progress
- Construction is complete on three of the four Units
- Negotiated significant concessions from our major vendors (over $63M)
- Redistributed a portion of Turkey Point Unit 4 scope of work to four major contractors
- Significant gains in the plants' output were achieved
- Project closeout has commenced

21-3 p83

FPL. 21-3 p82

23-211-211

FPL
EPU Sample Selection
TYE 12/31/12
B Maitre

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Removal Cost Test

Attributes:
1 Relates to the Uprate Retirement
2 Proper Test Yr
3 Proper Account
4 Amt Supported

KGP 1/13 BDM 2/5/13

Removal Cost

Sample #	work_order_ number	work_order_description	expenditure_ type	gl_account	month_ number	amount	1	2	3	4	Staff's Description
1	P00000109284	EPU PSL 1_24 GSU Removal	Removal	108300 Removal Cost	201202	30,077.00	Y	Y	Y	Y	PSL U1 GSU removal cost: Labor @ 63/mhr for 1 to 3 men to work on the GSU TX plant main, cooling bank, bushings, and arrester
2	P00000357805	EPU PSL1_24 Removal Cost	Removal	108300 Removal Cost	201202	4,916,000.00	Y	Y	Y	Y	Final entry 3rd and 4th entires for PSL U1 outage allocation of hours to removal - 33,056 hrs (U1 completed in March)
3	P00000357805	EPU PSL1_24 Removal Cost	Removal	108300 Removal Cost	201201	2,422,347.51	Y	Y	Y	Y	2nd of four entries (Jan entry) for PSL U1 outage allocation of hours to removal - 33,056 hrs (U1 completed in March) net of Applied engineering reversal of $35,652.49
4	P00000357807	EPU PTN3_26 Removal Cost	Removal	108300 Removal Cost	201206	7,879,989.00	Y	Y	Y	Y	Reclassfified removal cost from CWIP for PTN 3. one of four adj entries based on the removal budget derived from the Highbridge 2010 estimate.
5	P00000357807	EPU PTN3_26 Removal Cost	Removal	108300 Removal Cost	201205	6,579,989.00	Y	Y	Y	Y	Reclassfified removal cost from CWIP for PTN 3. one of four adj entries based on the removal budget derived from the Highbridge 2010 estimate.
6	P00000357807	EPU PTN3_26 Removal Cost	Removal	108300 Removal Cost	201204	6,579,989.00	Y	Y	Y	Y	Reclassfified removal cost from CWIP for PTN 3. one of four adj entries based on the removal budget derived from the Highbridge 2010 estimate.
7	P00000357807	EPU PTN3_26 Removal Cost	Removal	108300 Removal Cost	201203	6,579,989.00	Y	Y	Y	Y	Reclassfified removal cost from CWIP for PTN 3. one of four adj entries based on the removal budget derived from the Highbridge 2010 estimate.
						34,988,380.51					2012 amt tested
						47,025,470.54					2012 removal cost
						74.403%					% tested

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Source: Req #25

1-2 | 23-2

23-2
1-2
1

23-2/1-3/1

Florida Power & Light
Nuclear Uprate
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TYE 2012

FPL
EPU Sample Selection
TYE 12/31/12
8 Mailto

Title Salvage Test

Attributes:
1 Relates to the Uprate Refinement
2 Amt Supported
3 Proper Test Yr
4 Proper Account

FEG 5/17/13
BM 2/5/13

Salvage Sample #	WBS Element	Object	CO object name	Cost Element	Cost element descr.	Document type	Document No	RefDocNo	Per	Year	Name of offsetting account	Val.in rep.cur.	Doc. Date	Postg Date	1	2	3	4 Staff's Description	
1	UNUC.00000038.12	PB0000016216	MATERIALS	4912521	OTHER BASE REVS: Revenue Enhance Program	YL	14910556	9100000846	009	2012	PALM BEACH METALS	[redacted]	9/17/2012	9/17/2012	Y	Y	Y	Y	PSL U1 - 81,795 lbs of sScrap Iron/Steel	1
2	UNUC.00000038.09	PB0000007201	Salvage Plant Account 323 1_24	4912521	OTHER BASE REVS: Revenue Enhance Program	YL	13910756	9100000795	008	2012	TITAN WRECKING LLC	[redacted]	8/2/2012	8/2/2012	Y	Y	Y	Y	1,622,171 lbs of Scrap Iron/Steel from old turbine components U3 Main Turbine Generator stator bar deposit requirement.	2
3	UNUC.00000048.09	PB0000007101	Salvage Plant Account 323 3_26	4912521	OTHER BASE REVS: Revenue Enhance Program	YL	10814586	9100000561	003	2012	INTERSTEEL, INC.	[redacted]	3/14/2012	3/15/2012	Y	Y	Y	Y	[redacted] x 40,000 lbs estimated x [redacted] deposit requirement.	5FW
4	UNUC.00000038.12	PB0000016216	MATERIALS	4912521	OTHER BASE REVS: Revenue Enhance Program	YL	9453659	9100000435	001	2012	PALM BEACH METALS	[redacted] 42.94%	1/10/2012	1/11/2012	Y	Y	Y	Y	PSL U1 - Scrap stator bar copper - Recal shows 50,260 lb instead of the 49,418 lbs on bill. That's an 842 lb difference, which equates to [redacted] inventoried 2012 amt tested 2012 removal cost % tested	6 8 9

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Source: Req #25

1-3
E-22

23.2
1-3
1

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Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title EPU Req. 4 Response

EPU Audit Request 4 Narrative

Information supporting responses to Audit Request 4 are provided in the attached file titled "AR_4_073012.pdf" which contains three sections.

Audit Request Items and Responses
Please provide the following for the first 6 months:

1. **Ledger excerpt of all affiliate transactions included in the 2012 filing.**
   Affiliate transactions are posted systematically within SAP to FPL on a monthly basis for prior month's activity. Cost Element 8110006, 8110028, 8110029, 8110063, 8110064, 8110071, 8110072, 8110075, 8110079, 8110082, 8110086, 8110125, 8110126, 8110127 and 8110128, may identify affiliate transactions. Agreed transactions total to staff's Pivot table of affiliate cost on WP 25-1/4

2. **Supporting documentation for each transaction charged to the project.**
   A pivot table based on data extracted directly from SAP summarizing the affiliate employees' hours, payroll, benefits and taxes are included ~~in AR 4 Section A, pages 28-29.~~ This cost by Job schedule is on WP 25-1/1.

3. **The affiliate employee's title and job description.**
   Employee Pers.No. [redacted] functions as a Nuclear Engineering Supervisor and assisted the PSL EPU Project for three weeks during the SL1-24 outage by providing management/oversight of EPU modification work activities to facilitate plant restart. (25-1/1 p1)

   Employee Pers.No. [redacted] functions as a Nuclear Fuels Supervisor and performs reviews of analyses and license amendment request (LAR) documents specific to the fuels analyses for PSL1, PSL2, PTN3 and PTN4. (25-1/1 p1)

   Employee Pers.No. [redacted] functions as a Construction Manager and is responsible for coordinating various vendor / contractor activities to effectively implement the modifications necessary for the EPU Project. (25-1/1 p2)

   Employee Pers.No. [redacted] and [redacted] function as Procedure Writers and are responsible for providing procedures support for the PSL EPU SL2-20 outage. (25-1/1 p2)

   Employee Pers.No. [redacted] functions as a Nuclear Engineer Senior and provides assessments, audits and surveillances from a quality assurance standpoint. (25-1/1 p2)

4. **A cost breakdown schedule of the direct labor charge and each overhead component.**

   A summary of each affiliate employee's hours, payroll, benefits, taxes and loaders are included and are further broken down between the non-productive rate and the space allocation rate. A pivot table based on data extracted directly from SAP summarizing the affiliate employee's hours, payroll, benefits, taxes and loaders and broken down by month is provided ~~in AR 4 Section A, pages 30-32.~~

   ~~Located in AR4 Section C, pages 1-9, are~~ the loader rate support schedules utilized in the calculation of the overhead loaders.

Source: Req #4

25-1 p1

5. A lower of cost or market analysis for affiliate rates charged to the project. Compare each affiliate to at least three different vendors offering the same service.

a) Explain why the affiliate employee was chosen over any other vendor offering the same services.

The affiliate employees were selected based not only on lower of cost or market, but also because they were readily available and have a proven track record of managing large projects including the Uprate Project at Point Beach.

b) Support for all market rates (Contracts or POs).

A Lower of Cost or Market Analysis has been provided and the calculation behind the affiliate rate is located in AR 4 Section B, page 1. The market rates are based on data extracted from the Guidant Evolution database for the period of 1/1/12 to 6/30/12 and are broken out by Job Title and Supplier. A pivot table has been provided on pages 2-3 of AR 4 Section B.

25-1 pg

25-1/1

Cost by Job Title

PBL

Pers No	PartnerObj	Cost Element	Cost Element Description	Data	Per 004	005	006	Grand Total
	X-2000-PB0000016181	8110006	Corporate Payroll	Sum of Value in Rep Cur Sum of Quantity	[redacted]			
Nuclear Engineering Supervisor (25-1)		8110026	Meals	Sum of Value in Rep Cur Sum of Quantity				
		8110029	Travel	Sum of Value in Rep Cur Sum of Quantity				
		8110125	Point Beach Payroll	Sum of Value in Rep Cur Sum of Quantity				
		8110126	Point Beach Payroll OT	Sum of Value in Rep Cur Sum of Quantity				
		8110127	Benefits Point Beach	Sum of Value in Rep Cur Sum of Quantity				
		8110128	Payroll Taxes Point Beach	Sum of Value in Rep Cur Sum of Quantity				
[redacted]	Sum of Value in Rep Cur Sum of Quantity							
	X-2000-PB0000015972	8110006	Corporate Payroll	Sum of Value in Rep Cur Sum of Quantity				
Nuclear Fuels Supervisor (25-1)		8110063	Project Mgmt Payroll	Sum of Value in Rep Cur Sum of Quantity				
		8110075	Benefits - Project Mgmt	Sum of Value in Rep Cur Sum of Quantity				
		8110082	Payroll Taxes - Project Mgmt	Sum of Value in Rep Cur Sum of Quantity				
	X-2000-PB0000016128	8110006	Corporate Payroll	Sum of Value in Rep Cur Sum of Quantity				
		8110026	Meals	Sum of Value in Rep Cur Sum of Quantity				
		8110029	Travel	Sum of Value in Rep Cur Sum of Quantity				
		8110063	Project Mgmt Payroll	Sum of Value in Rep Cur Sum of Quantity				
		8110075	Benefits - Project Mgmt	Sum of Value in Rep Cur Sum of Quantity				
		8110082	Payroll Taxes - Project Mgmt	Sum of Value in Rep Cur Sum of Quantity				
	X-2000-PB0000016202	8110006	Corporate Payroll	Sum of Value in Rep Cur Sum of Quantity				
		8110026	Meals	Sum of Value in Rep Cur Sum of Quantity				
		8110029	Travel	Sum of Value in Rep Cur Sum of Quantity				
		8110063	Project Mgmt Payroll	Sum of Value in Rep Cur Sum of Quantity				
		8110075	Benefits - Project Mgmt	Sum of Value in Rep Cur Sum of Quantity				
		8110082	Payroll Taxes - Project Mgmt	Sum of Value in Rep Cur Sum of Quantity				
	X-2000-PB0000020872	8110006	Corporate Payroll	Sum of Value in Rep Cur Sum of Quantity				
		8110063	Project Mgmt Payroll	Sum of Value in Rep Cur Sum of Quantity				
		8110075	Benefits - Project Mgmt	Sum of Value in Rep Cur Sum of Quantity				
		8110082	Payroll Taxes - Project Mgmt	Sum of Value in Rep Cur Sum of Quantity				
	X-6152-PB0000022006	8110026	Meals	Sum of Value in Rep Cur Sum of Quantity				
		8110029	Travel	Sum of Value in Rep Cur Sum of Quantity				
[redacted]	Sum of Value in Rep Cur Sum of Quantity							

Source: Req #4, item 2

A B C D E F G

BM 8/10/12

Florida Power & Light
Nuclear Uı
Dk# 130009-EI, AC. 13-010-4-1
TYE 2012

Title Pivot Table Affiliate

BL 6/5/13

25-1
1
pl

A B C D E F G

Pers No	PartnerObj	Cost Element	Cost Element Description	Data	Per 001	002	003	004	005	006	Grand Total
[redacted] Construction Manager (25-1)	X-2000-PB0000016116	8110006	Corporate Payroll	Sum of Value in Rep Cur	[redacted]						
				Sum of Quantity							
		8110063	Project Mgmt Payroll	Sum of Value in Rep Cur							
				Sum of Quantity							
		8110064	Project Mgmt Payroll Overtime	Sum of Value in Rep Cur							
				Sum of Quantity							
		8110075	Benefits - Project Mgmt	Sum of Value in Rep Cur							
				Sum of Quantity							
		8110082	Payroll Taxes - Project Mgmt	Sum of Value in Rep Cur							
				Sum of Quantity							
	X-2000-PB0000016181	8110006	Corporate Payroll	Sum of Value in Rep Cur							
				Sum of Quantity							
		8110063	Project Mgmt Payroll	Sum of Value in Rep Cur							
				Sum of Quantity							
		8110064	Project Mgmt Payroll Overtime	Sum of Value in Rep Cur							
				Sum of Quantity							
		8110075	Benefits - Project Mgmt	Sum of Value in Rep Cur							
				Sum of Quantity							
		8110082	Payroll Taxes - Project Mgmt	Sum of Value in Rep Cur							
				Sum of Quantity							
[redacted]				Sum of Value in Rep Cur							
				Sum of Quantity							
[redacted] b Procedure Writers (25-1)	X-0152-PB0000016130	8110006	Corporate Payroll	Sum of Value in Rep Cur							
				Sum of Quantity							
		8110028	Meals	Sum of Value in Rep Cur							
				Sum of Quantity							
		8110029	Travel	Sum of Value in Rep Cur							
				Sum of Quantity							
		8110126	Point Beach Payroll OT	Sum of Value in Rep Cur							
				Sum of Quantity							
		8110128	Payroll Taxes Point Beach	Sum of Value in Rep Cur							
				Sum of Quantity							
[redacted]				Sum of Value in Rep Cur							
				Sum of Quantity							
[redacted] Nuclear Engineer Senior (25-1)	X-7007-PB0000016179	8110006	Corporate Payroll	Sum of Value in Rep Cur							
				Sum of Quantity							
		8110071	Seabrook P/R	Sum of Value in Rep Cur							
				Sum of Quantity							
		8110079	Benefits - Seabrook	Sum of Value in Rep Cur							
				Sum of Quantity							
		8110086	Payroll Taxes - Seabrook	Sum of Value in Rep Cur							
				Sum of Quantity							
[redacted]				Sum of Value in Rep Cur							
				Sum of Quantity							
Total Sum of Value in Rep Cur											
Total Sum of Quantity											

[redacted] ✓

25-1/4

✓ Agreed hours to the timesheet ZFCA17 report. Payroll charges are automatically debited to the project from employee's timesheet via SAP. SAP timesheet report is the only source document.

25-1

25-1/2

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AR4 Section A: January - June 2012 Affiliate Transactions

ABC

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Loader Rates

	Non-Productive Overhead Rate	Payroll Fringe Benefits Overhead Rate	Space Allocation Overhead Rate
Loader Rates as of 3/1/12	32.94%	17.42%	12.51%
Loader Rates 1/1/12-2/28/12	32.36%	16.42%	12.29%
Nuclear Loader Rate 1/1/12-2/26/12	32.36%	0.37%	12.29%

25-1/2-1 p1

25-1/2-1 p2

Reg #9

25-1
2-2

Pers No.	(B) Total Hours	(A)/(B) Hourly Rate (col/col-G&A)	Retention Payment	+ Payroll thru 02/28/12	+ Payroll thru 3/1 thru 6/30/12	+ Direct Benefits	+ Direct Payroll Taxes	+ Total Loaders	= (B') Total Affiliate	NonProductive	Payroll Fringe Benefit	Space Allocation	Less average taxes and benefits rate of
[redacted]	164.00 (1)	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
	360.00 (2)												
	1,279.50 (3)												
	4.00												
	8.00												
	1.00												
	8.50												
	6.00												
	12.00												
	24.00 (5)												
	1,964.50				60,804.61	19,082.88	11,264.87	60,917.59	[redacted]				

- minus tax

(1) Nuclear Engineering Supervisor
(2) Nuclear Fuel Supervisor
(3) Construction Manager
(4) Procedure Writers (six employees)
(5) Nuclear Engineer Senior

Source: Rq # 4, item 4

6/5/13 KW
6/5/13 BM
8/9/12

30

25-1
9 p1

Cost by Job excluding Meals and Travel

Pers No	PartnerObj	Cost Element	Cost Element Description	Data	Per 001	002	003	004	005	006	Grand Total	Fully Allocated Hourly Rate
[redacted]	X-2000-PB0000016181	8110006	Corporate Payroll	Sum of Value in Rep Cur Sum of Quantity	[redacted]							
		8110125	Point Beach Payroll	Sum of Value in Rep Cur Sum of Quantity								
		8110126	Point Beach Payroll OT	Sum of Value in Rep Cur Sum of Quantity								
		8110127	Benefits Point Beach	Sum of Value in Rep Cur Sum of Quantity								
		8110128	Payroll Taxes Point Beach	Sum of Value in Rep Cur Sum of Quantity								
[redacted]	Sum of Value in Rep Cur Sum of Quantity											
	X-2000-PB0000016972	8110006	Corporate Payroll	Sum of Value in Rep Cur Sum of Quantity								
		8110063	Project Mgmt Payroll	Sum of Value in Rep Cur Sum of Quantity								
		8110075	Benefits - Project Mgmt	Sum of Value in Rep Cur Sum of Quantity								
		8110082	Payroll Taxes - Project Mgmt	Sum of Value in Rep Cur Sum of Quantity								
	X-2000-PB0000016128	8110006	Corporate Payroll	Sum of Value in Rep Cur Sum of Quantity								
		8110063	Project Mgmt Payroll	Sum of Value in Rep Cur Sum of Quantity								
		8110075	Benefits - Project Mgmt	Sum of Value in Rep Cur Sum of Quantity								
		8110082	Payroll Taxes - Project Mgmt	Sum of Value in Rep Cur Sum of Quantity								
	X-2000-PB0000016202	8110006	Corporate Payroll	Sum of Value in Rep Cur Sum of Quantity								
		8110063	Project Mgmt Payroll	Sum of Value in Rep Cur Sum of Quantity								
		8110075	Benefits - Project Mgmt	Sum of Value in Rep Cur Sum of Quantity								
		8110082	Payroll Taxes - Project Mgmt	Sum of Value in Rep Cur Sum of Quantity								
	X-2000-PB0000020872	8110006	Corporate Payroll	Sum of Value in Rep Cur Sum of Quantity								
		8110063	Project Mgmt Payroll	Sum of Value in Rep Cur Sum of Quantity								
		8110075	Benefits - Project Mgmt	Sum of Value in Rep Cur Sum of Quantity								
		8110082	Payroll Taxes - Project Mgmt	Sum of Value in Rep Cur Sum of Quantity								
[redacted]	Sum of Value in Rep Cur Sum of Quantity											
	X-2000-PB0000016116	8110006	Corporate Payroll	Sum of Value in Rep Cur Sum of Quantity								
		8110063	Project Mgmt Payroll	Sum of Value in Rep Cur Sum of Quantity								
		8110064	Project Mgmt Payroll Overtime	Sum of Value in Rep Cur Sum of Quantity								
		8110075	Benefits - Project Mgmt	Sum of Value in Rep Cur Sum of Quantity								
		8110082	Payroll Taxes - Project Mgmt	Sum of Value in Rep Cur Sum of Quantity								
	X-2000-PB0000016181	8110006	Corporate Payroll	Sum of Value in Rep Cur Sum of Quantity								
		8110063	Project Mgmt Payroll	Sum of Value in Rep Cur Sum of Quantity								
		8110064	Project Mgmt Payroll Overtime	Sum of Value in Rep Cur Sum of Quantity								
		8110075	Benefits - Project Mgmt	Sum of Value in Rep Cur Sum of Quantity								
		8110082	Payroll Taxes - Project Mgmt	Sum of Value in Rep Cur Sum of Quantity								
[redacted]	Sum of Value in Rep Cur Sum of Quantity											

$ [redacted] (P1)

$ [redacted] (P1)

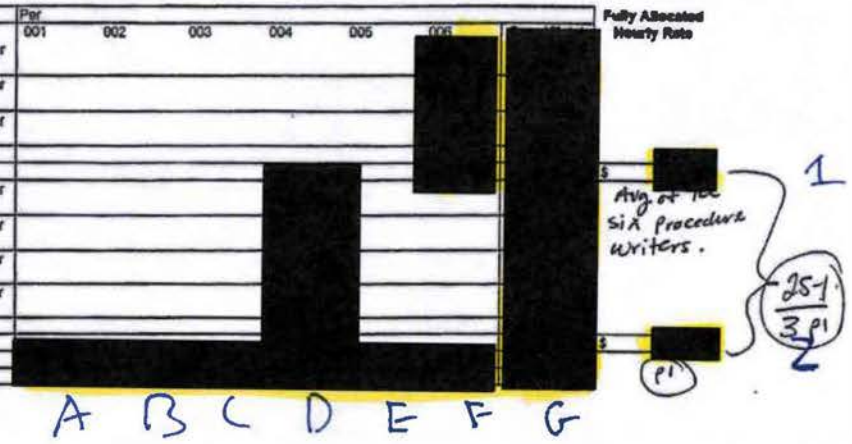
[redacted] (P1)

25-1 / 3 P1

A B C D E F G (P1) H

25-1 P2

Pers No	PartnerObj	Cost Element	Cost Element Description	Data	Per 001	002	003	004	005	006	Fully Allocated Hourly Rate
[redacted]	X-6152-PB0000016130	6110006	Corporate Payroll	Sum of Value in Rep Cur						[redacted]	
				Sum of Quantity						[redacted]	
		6110126	Point Beach Payroll OT	Sum of Value in Rep Cur							
				Sum of Quantity							
		6110128	Payroll Taxes Point Beach	Sum of Value in Rep Cur							
				Sum of Quantity							
[redacted]				Sum of Value in Rep Cur							
				Sum of Quantity							
	X-7007-PB0000016179	6110006	Corporate Payroll	Sum of Value in Rep Cur							
				Sum of Quantity							
		6110071	Seabrook P/R	Sum of Value in Rep Cur							
				Sum of Quantity							
		6110079	Benefits - Seabrook	Sum of Value in Rep Cur							
				Sum of Quantity							
		6110086	Payroll Taxes - Seabrook	Sum of Value in Rep Cur							
				Sum of Quantity							
[redacted] Sum of Value in Rep Cur											
[redacted] Sum of Quantity											
Total Sum of Value in Rep Cur											
Total Sum of Quantity											



25-1 / 2 P3

25-1/2-1

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NextEra Energy Resources 2012
Loader Rate

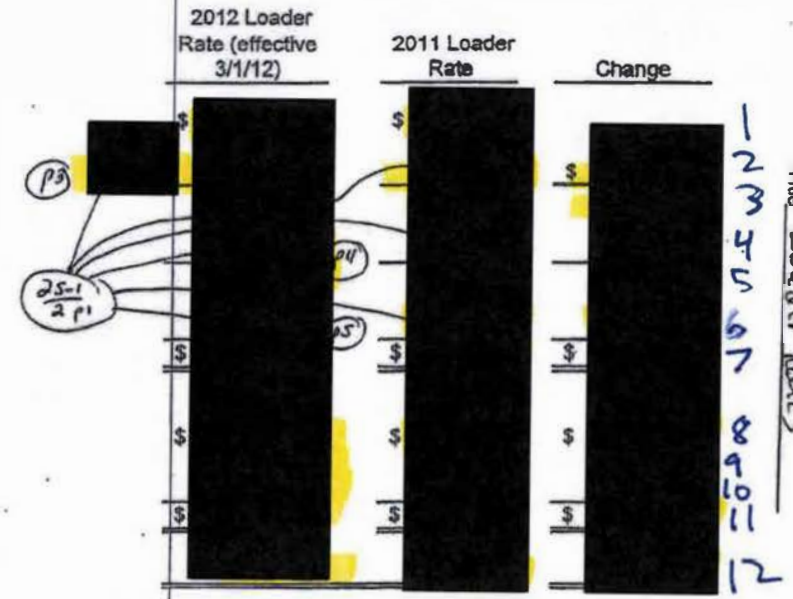
THE FOLLOWING CALCULATION DETERMINES THE OVERHEAD RATE USED BY NEXTERA ENERGY RESOURCES TO CHARGE THE UTILITY. THIS IS FOR WORK PERFORMED BY NEXTERA ENERGY RESOURCES FOR FPL AND IS APPLIED TO DIRECT LABOR CHARGES.

A	DIRECT CHARGE PAYROLL	
B	NON PRODUCTIVE (see note B below)	A * B
C	NON PRODUCTIVE RATE	A + B
D	PAYROLL FRINGE BENEFIT (see note D below)	
E	PAYROLL FRINGE BENEFIT RATE	C * D
F	SPACE ALLOCATION (see note F below)	
G	SPACE ALLOCATION RATE	C * F

SUMMARY

NON PRODUCTIVE RATE	C
PAYROLL FRINGE BENEFIT RATE	E
SPACE ALLOCATION RATE	G
TOTAL	C+ E+ G

H COMPOSITE PAYROLL OVERHEAD RATE



Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012
Title Loader Rates

1 2 3 4 5 6 7 8 9 10 11 12

including non

on direct labor

(see pages 2 for calculation)
(see page 3 for calculation)
(see page 4 for calculation)

13 14 15 16

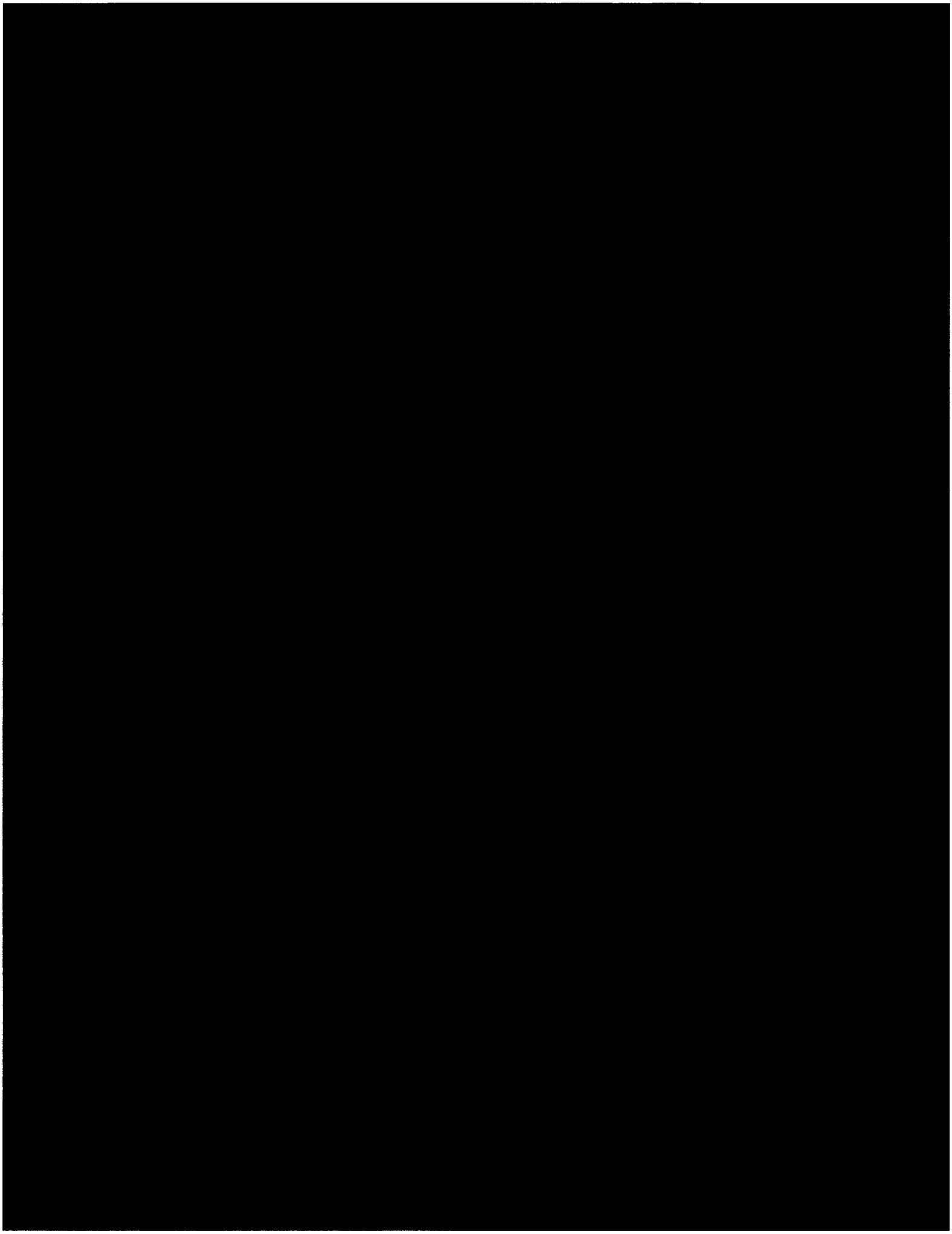
NOTES
B NON PRODUCTIVE CALCULATION
D PAYROLL FRINGE BENEFIT CALCULATION
F SPACE ALLOCATION CALCULATION

Source: Key # 4

6/5/13

6/5/13

25-1/2-1 P1

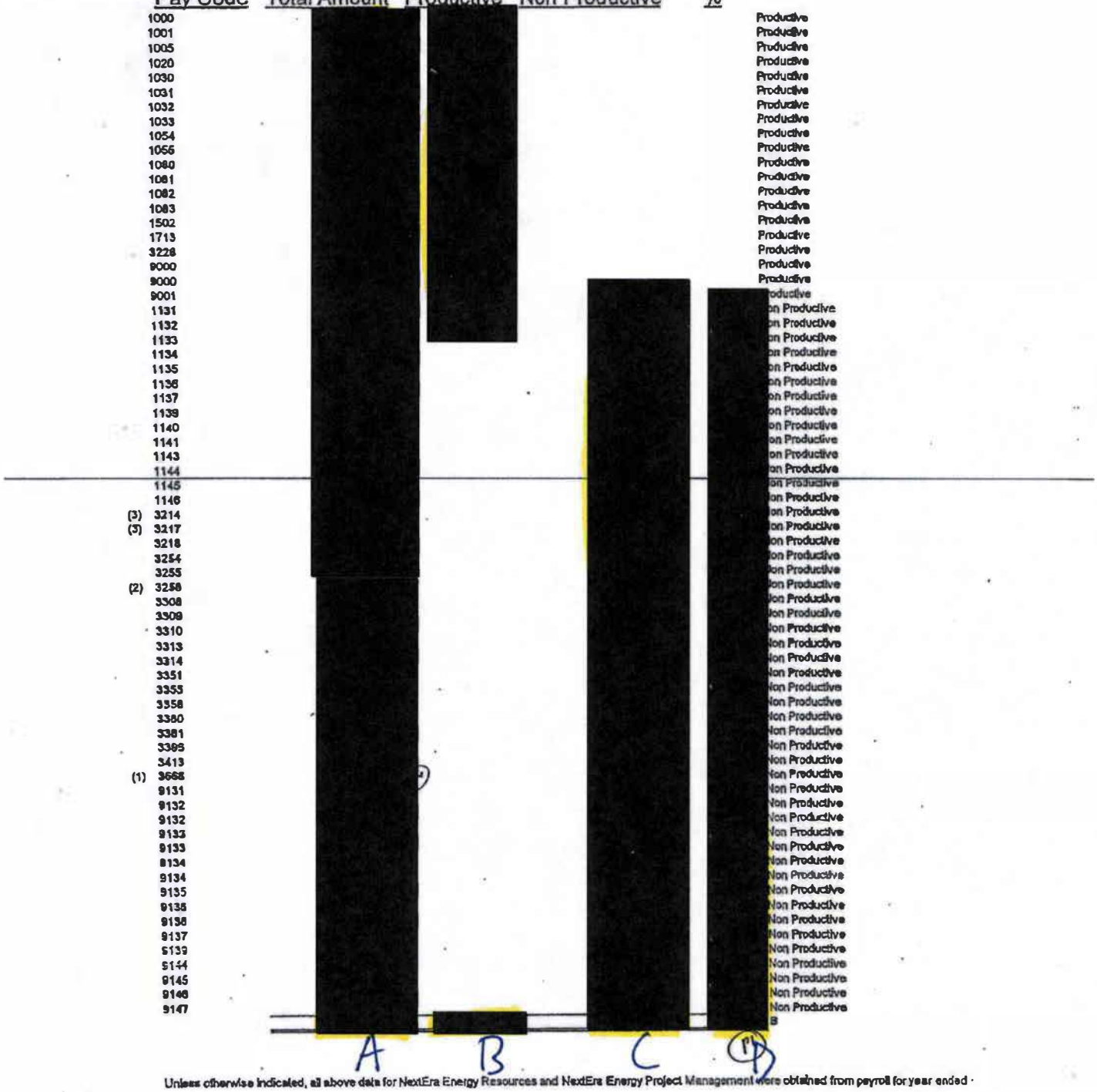


CONFIDENTIAL

NextEra Energy Resources
2012
Loader Calculation

Non Productive Rate Calculation

	Pay Code	Total Amount	Productive	Non Productive	%
	1000				Productive
	1001				Productive
	1005				Productive
	1020				Productive
	1030				Productive
	1031				Productive
	1032				Productive
	1033				Productive
	1054				Productive
	1055				Productive
	1060				Productive
	1061				Productive
	1062				Productive
	1063				Productive
	1502				Productive
	1713				Productive
	3228				Productive
	9000				Productive
	9000				Productive
	9001				oductive
	1131				on Productive
	1132				on Productive
	1133				on Productive
	1134				on Productive
	1135				on Productive
	1136				on Productive
	1137				on Productive
	1139				on Productive
	1140				on Productive
	1141				on Productive
	1143				on Productive
	1144				on Productive
	1145				on Productive
	1146				on Productive
(3)	3214				on Productive
(3)	3217				on Productive
	3218				on Productive
	3254				on Productive
	3255				on Productive
(2)	3258				on Productive
	3308				on Productive
	3309				on Productive
	3310				on Productive
	3313				on Productive
	3314				on Productive
	3351				on Productive
	3353				on Productive
	3358				on Productive
	3380				on Productive
	3381				on Productive
	3395				on Productive
	3413				on Productive
(1)	3668				on Productive
	9131				on Productive
	9132				on Productive
	9132				on Productive
	9133				on Productive
	9133				on Productive
	9134				on Productive
	9134				on Productive
	9135				on Productive
	9135				on Productive
	9136				on Productive
	9137				on Productive
	9139				on Productive
	9144				on Productive
	9145				on Productive
	9146				on Productive
	9147				on Productive



Unless otherwise indicated, all above data for NextEra Energy Resources and NextEra Energy Project Management were obtained from payroll for year ended

(1) Dollars obtained from executive bonus calculation (see page 5 review)
(2) Dollars do not include any executive incentives
(3) Excluded dollars based on NextEra Energy Human Resources recommendations

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2-1 BE

Payroll Fringe Benefit Calculation

DESCRIPTION	NEXTERA ENERGY RESOURCES Company 10 SALARIES	FRINGE BENEFIT	%	NEXTERA ENERGY PROJECT MANAGEMENT Company 12 SALARIES	FRINGE BENEFIT	%	Company 10 and 12 Combined SALARIES	FRINGE BENEFIT	%
(1) Salaries	$ [redacted]	$ [redacted]		$ [redacted]	$ [redacted]		$ [redacted]	$ [redacted]	
(2) Benefits					0	0.00%			
(3) Education Assistance					0	0.00%			
(4) Workers Comp	$ 84,741,548	$ [redacted]		$ 10,011,579	$ [redacted]		$ 94,753,127	$ [redacted]	

(1) *Salary dollars include incentives and are based on 2012 plan*
(2) *Benefit dollars include payroll taxes, insurance, long term disability & employer thrift and are based on 2012 plan (see page 6)*
(3) *Education assistance dollars were obtained from HR education and training departmental budget and are based on 2012 plan*
(4) *Workers compensation dollars 2012 Jan. recurring entry times 12*

All Data obtained from SAP BW 2011 Gross Plan Report *(except where noted).*

NextEra Energy Resources 2012
Loader Calculation

Space Allocation Calculation

DESCRIPTION	Salaries	Overhead Costs	%
(1) Salaries	$ 78,285,527	$ -	[redacted]
(2) Facility I/C Rental			
(2) Non Facility Rental			
(3) Office Supplies			
(3) Forms & Duplicating			
(4) Computer Hardware Annual Cost			
	$ 78,285,527	$	

(1) *Salary dollars are for NextEra Energy Resources and NextEra Energy Project Management and were obtained from 2011 actuals productive totals.*
(2) *I/C Facility and I/C non facility rental dollars were obtained from SAP NextEra Energy Resources Corporate 2011actuals*
(3) *Office supplies and forms & duplicating dollars were obtained from SAP NextEra Energy Resources Corporate 2011 actuals*
(4) *See computer hardware spreadsheet for calculation (page 7)*

NextEra Energy Resources 2011
Loader Calculation

NextEra Energy Resources
Employee Benefits Components
For the Payroll Fringe Benefit Rate

Category	Description
Thrift (401k)	
Employer	Thrift Plan
Insurance	
Dental	Dental Insurance
Life	Life Insurance
Medical	Medical Insurance
Other	
Long Term Disability	Employee Ben - LT Disability
Payroll Taxes	
FICA	Social Security & Medicare (FICA)
Unemployment	Federal Unemployment Insurance

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Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

6/5/13

DR 9 Pers.No. [redacted] Retetion Agreement

Title Retention Bonus

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DR 9: Pers.No [redacted] Retention Bonus Agreement

1. Provide Pers.No. [redacted] retention payment agreement/contract section. Ensure the following info is included:
   a. The total amount with payment schedule. **See Page 2 paragraph 1.h.**
   b. The reason for payment. **See Page 3 paragraph 2.c.**
   c. The length of employment tied to the retention payment. **See Page 2 paragraph 1.j and Page 3 paragraph 2.c.** The length of employment tied to the retention payment is prospective. As indicated, the bonus is intended to encourage the employee to remain on the Uprate project until November 15, 2014.

2. Is Pers.No. [redacted] retention payment allocated to charge 100% to Uprate? If allocated, explain the basis.
   The retention payment is allocated to charge 100% to the Uprate project. As indicated in the Retention Bonus Agreement, the bonus is intended to encourage the employee to remain on the Uprate project until November 15, 2014. Therefore, 100% of the bonus should be allocated to the Uprate project.

3. How long has Pers.No. [redacted] worked for the NEER? How long on the FPL Uprate project?
   Pers.No [redacted] has been an employee of FPL since August 9, 1999, except for the period from 02/28/2009 through 06/01/2012 when he was employed by NextEra Project Management. The employee has worked 100% on the Uprate project since February 2010.

Source: Req #9

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2-2 p1

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PBC

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6/15/13

9/18/13

RETENTION BONUS AGREEMENT

This Retention Bonus Agreement ("Agreement"), made as of this 15th day of November, 2011, is entered into by and between [redacted] and Florida Power and Light Company.

In consideration of all mutual promises contained herein and for other good and valuable consideration, the receipt and sufficiency of which is acknowledged, [redacted] and Florida Power and Light Company agree as follows:

1. **Definitions:** As used in this Agreement, the terms identified in this Section shall have the following meaning:

a. Employee shall mean [redacted] and Personnel No [redacted] (p1)

2.

b. Company shall mean Florida Power and Light Company, and its Related Entities.

c. Party shall mean either Employee or Company individually.

d. Parties shall mean Employee and Company collectively.

Question: Project scheduled to end in 2013. Why is the bonus allocated to EPU only? (see 25-1/2 3)

e. Position shall mean within the Nuclear Extended Power Uprate Project organization as a Nuclear Maintenance Support Department Head or a comparable level position.

f. Vice President shall mean Chief Nuclear Officer.

g. Effective Date shall mean November 15, 2011.

h. Bonus shall mean [redacted] less applicable withholdings and deductions. (p1)

3

i. Payment Date shall mean that date which occurs no later than the second Company pay date following the Effective Date of this Agreement.

j. Bonus Accrual Date shall mean November 15, 2014.

k. Related Entity or Related Entities shall mean NextEra Energy, Inc., Florida Power & Light Company, NextEra Energy Resources, LLC, WindLogics Inc, FPL Energy Services, Inc., FPL FiberNet, LLC, Gexa Energy LP, NextEra Energy Capital Holdings, LLC, and any and all related companies and/or subsidiaries, and any of their parents, subsidiaries, affiliates, successors and assigns.

2. **General Terms and Conditions:**

a. Subject to the terms of this Agreement, Company will advance Employee a Bonus, as more fully set forth in Section 1.h above, provided both Parties have executed this Agreement by Payment Date One.

[redacted]
Employee Initials

Company Initials

Source: Req #9

25-1
2-2 p2

CONFIDENTIAL

Bonus hasn't been earned

b. Employee agrees that in order to earn and retain the Bonus, Employee must remain employed in the Position in good standing from the Effective Date continuously through the Bonus Accrual Date.

c. It is understood and agreed that the Bonus is designed and intended to encourage Employee to remain employed in the Position through at least the Bonus Accrual Date. It is the express intent of the Parties that the Bonus shall not accrue, either in whole or in part, on a pro-rata basis, but shall instead vest in its entirety on the Bonus Accrual Date, provided all conditions stated herein are met. Notwithstanding the foregoing, in consideration of the opportunity to earn the Bonus that is the subject of this Agreement, and for other valuable consideration, Employee's obligations to the Company, as set forth herein, begin immediately upon execution of this Agreement.

With approval employee doesn't have to remain in the same position. (see 25-1/2-3)

d. Employee's obligation to remain employed in the Position will be waived if, prior to the Bonus Accrual Date, the Vice President approves a transfer to a position outside the Organization. Such approval shall not impact the Bonus Accrual Date nor shall it constitute a waiver of Employee's repayment obligation under Section 2.e of this Agreement.

e. **Repayment Obligations**

i. If, prior to the Bonus Accrual Date, Employee resigns, retires, transfers out of the Position without Vice President approval, or breaches any of the Protective Covenants set forth in this Agreement, or Company terminates Employee for Cause, Employee shall immediately owe Company, and Company shall be entitled to immediate repayment of, the applicable Bonus Payment(s), less any applicable taxes that were originally withheld by Company (to be determined based on the year any repayment obligation arises).

ii. Employee expressly authorizes Company to deduct, any and all such amounts due under this Agreement, to the maximum extent permitted by applicable law, from Employee's wages or any other amounts due Employee (including, but not limited to vacation pay and expense account reimbursement). Notwithstanding the foregoing, any offset against any applicable deferred compensation (within the meaning of Section 409A of the Internal Revenue Code of 1986, as amended) will not exceed the maximum amount as set forth in applicable laws and regulations. Employee shall remain obligated to repay to Company any additional unpaid amounts due and owing to Company in excess of any such deduction(s).

iii. As used in this Agreement, "Cause" to terminate Employee shall exist if Employee: (a) engages in one or more acts constituting a felony or involving fraud or serious moral turpitude, theft, unethical business conduct or conduct that impairs the reputation of Company; (b) refuses to perform Employee's job duties; (c) misappropriates assets of the Company; (d) engages in misconduct that is injurious to Company; (e) violates NextEra Energy, Inc.'s Code of Business Conduct & Ethics; (f) knowingly or grossly negligently engages in any misconduct, or knowingly or grossly negligently fails to prevent any misconduct, in each case that leads to the material noncompliance of Company with any financial reporting requirement under the Federal securities laws or causes Company to be required to prepare a material

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accounting restatement; (g) engages in one or more acts constituting a material violation of the Sarbanes-Oxley Act of 2002, as amended; (h) violates any material Company policy or procedure; (i) violates any federal, state, or local law applicable to Company; or (j) otherwise engages in conduct or activities that constitute disloyalty to Company. Should Employee be discharged with or without Cause, the post-termination obligations of Employee to the Company shall continue.

3. **Miscellaneous Provisions:**

a. This Agreement shall not be construed as providing any right to the Employee for continued employment with or by Company and does not change the at-will nature of Employee's employment. Company retains the right to terminate Employee at any time with or without cause and with or without notice.

b. This Agreement and all of Employee's rights, duties and obligations under this Agreement are personal in nature and shall not be assigned, delegated or otherwise disposed of by Employee; however, Company may assign this Agreement to any company or entity that acquires all or substantially all of the assets of Company or any division or subsidiary affiliated entity of Company.

c. This Agreement embodies the entire agreement and understanding of the Parties hereto with regard to the matters described herein and supersedes any and all prior and/or contemporaneous agreements and understandings, oral or written, between said Parties solely with regard to the subject matter of this Agreement. No person has any authority to make any representation or promise on behalf of any Party that is not set forth in this Agreement, and the Parties acknowledge that this Agreement has not been executed in reliance upon any representation or promise except those contained herein. However, this Agreement is in addition to any other agreements between the Parties not related to the matters discussed herein.

d. This Agreement may only be modified or amended in a writing signed by both Parties. Any Party's failure to enforce this Agreement in the event of a violation of one or more of the terms of this Agreement shall not constitute a waiver of any right to enforce this Agreement against subsequent violations.

e. Each Related Entity is an intended third-party beneficiary of this Agreement and the Parties further agree that each of the Related Entities is entitled to enforce the provisions of this Agreement in accordance with its terms.

f. This Agreement shall be governed by and construed in accordance with the laws of the State of Florida without regard to conflicts of law provisions. In the event of any litigation, proceeding, or controversy (whether based on statute, common law, contract, tort or otherwise) arising out of or relating to this Agreement, such litigation, proceeding, or controversy shall be brought only in the state courts of Palm Beach County, Florida, or the federal district courts in the Southern District of Florida, and each Party hereby agrees to submit to the jurisdiction of such courts for all purposes hereof, and waives the right to proceed in any other jurisdiction or forum. The Parties agree that any such litigation, proceeding, or controversy shall be heard

[redacted]
Employee Initials

Company Initials

25-1
2-29-4

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by a judge and not a jury, and the Parties hereby expressly waive their right to a jury trial on any such litigation or proceeding. The Parties further agree that in the event of any litigation, proceeding, or controversy arising out of or relating to this Agreement, the prevailing Party shall be entitled to recover all costs and expenses incurred in such action or proceeding, including, without limitation, reasonable attorney's fees.

4. **Protective Covenants:**

a. Definitions. For purposes of this Agreement, the terms identified below shall have the following meanings:

i. The term "Competing Enterprise" means any business, enterprise, organization, person, third party or other entity engaged in the same or similar business or businesses as conducted by Company within the Area (as defined herein).

ii. The term "Customer" means any of Company's customers or potential customers or any other persons or entities with which the Company has or has had a business relationship, other than Florida Power & Light Company utility customers (governmental, commercial, and residential), unless such Customer is also a Vendor (as defined below) or a Competing Enterprise.

iii. The term "Vendor" means any of Company's suppliers, vendors, contractors, consultants, advisors, representatives, agents or any other persons or entities with whom Company has or has had a commercial relationship.

iv. The term "Area" means those states where (a) Employee regularly performed services or had responsibilities (including management responsibilities) for Company, or, based on Employee's position with Company, has specific knowledge of existing Company projects, work or development efforts; or (b) Employee called on, communicated with or had any contact with any specific prospective or existing Customers or Vendors.

b. General Parameters.

i. For any Restricted Period set forth in this Agreement, such Restricted Period shall automatically extend for a period equal to any period during which Employee is in violation of the provisions of this Section 4 and any other provision contained in this Agreement.

ii. Employee understands that nothing in this Agreement prohibits Employee from filing a complaint, petition, or charge with, or participating in, any investigation or proceeding with the Nuclear Regulatory Commission ("NRC") or the Department of Labor under the Energy Reorganization Act of 1974, as amended, 42 U.S.C. 5851. Employee further understands that it is not the intent of this Agreement, or any Section contained herein, to prohibit, restrict, or otherwise discourage Employee from participating in any protected activity as defined in 10 C.F.R. § 50.7 including, but not limited to, providing information to the NRC or Company on potential violations or other matters within the NRC's regulatory responsibilities. Employee, however, specifically waives any right to recover money or other relief from any action Employee

[redacted]
Employee Initials

Company Initials

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2-2 p5

might commence in accordance with this Section. Employee acknowledges that Employee has already disclosed or will immediately disclose to Company and/or the NRC any and all nuclear safety issues or concerns of any type of which Employee is aware.

iii. Employee acknowledges that Company is merely seeking to protect its Trade Secret and Confidential Information, along with the goodwill and knowledge that it has developed through Employee and others within the Company. Therefore, Employee recognizes that the Company would not have an adequate remedy at law for monetary damages if Employee breaches the Protective Covenants or other provisions in this Agreement. Therefore, in addition to all remedies to which Company shall be entitled for a breach or threatened breach of the Protective Covenants, or other provisions of this Agreement, including but not limited to monetary damages, Company will be entitled to specific enforcement of the Protective Covenants and other provisions of this Agreement and to injunctive or other equitable relief as a remedy for a breach or threatened breach of any aspect of this Agreement.

iv. Notwithstanding anything to the contrary contained in this Agreement, the terms of the Protective Covenants and any other post-termination obligations of Employee shall survive the termination of this Agreement and shall remain in full force and effect.

v. Employee and Company both acknowledge and agree that Employee will have access to Confidential Information and Trade Secrets belonging to the Company that, if used by or disclosed to a Competing Enterprise, would cause irreparable harm to the Company. Therefore, the Parties agree and acknowledge that the Protective Covenants herein are reasonable and are not more restrictive or broader than necessary to protect the interests of the Parties hereto. However, should a court of competent jurisdiction determine that any of the provisions of this Agreement constitute an unreasonable or otherwise unenforceable restriction against Employee, those provisions determined to be unreasonable shall be modified to the minimum extent necessary to protect the Company and still constitute a reasonable restriction under the law.

vi. Employee agrees that, in the event that Employee's employment with Company is terminated for any reason, and Employee obtains alternative employment or consulting work with another employer or entity, Company shall be entitled to notify Employee's new employer or the entity for whom Employee provides consulting work, of the rights and obligations of Employee arising out of this Agreement.

c. Confidentiality Covenant. This Agreement is confidential. Employee agrees not to disclose, publicize, or discuss any of the terms or conditions of this Agreement with anyone, except Employee's spouse, attorney, accountant, manager or supervisor (unless instructed otherwise), and/or Company's Human Resource designee. In the event Employee discloses this Agreement or any of its terms or conditions to Employee's spouse, attorney, and/or accountant, it shall be Employee's duty to advise said individual(s) of the confidential nature of this Agreement; and direct them not to disclose, publicize, or discuss any of the terms or conditions of this Agreement with anyone else.

d. Non-Disparagement Covenant. Both during the term of Employee's employment and at any time after termination, regardless of the reason for termination, Employee agrees not

CONFIDENTIAL

to disparage Company or its current or former officers, directors, and employees, orally or in writing, or make any statements that may be derogatory, embarrassing or detrimental to Company's good name or business reputation.

e. Standard Limited Covenants. In consideration of Employee's continued employment with Company, as well as the Bonus which Employee has the opportunity to earn, Employee agrees that, during Employee's employment with Company, and for two (2) years after termination of employment (regardless of the reason for termination) (the "Restricted Period"), Employee shall not (except with the prior express written consent of Company's Executive Vice President, Human Resources), directly or indirectly (whether through or as a broker, representative, consultant, independent contractor, advisor, or agent) engage in the following activities:

i. Advise, consult for, represent or lobby on behalf of any business, organization, person, third party or other entity (including a Competing Enterprise created or formed by Employee) on matters adverse to Company;

ii. Voluntarily submit testimony adverse to Company before any governmental agency or legislative, regulatory, or judicial body that has jurisdiction over the interests of Company (except as otherwise provided or required by law), and in which case Employee will notify Company of the requirement to provide such testimony;

iii. Request, advise, entice, induce, hire away or solicit any employee of Company to become employed by a Competing Enterprise;

iv. Request, advise, entice, induce or solicit any employee, contractor, sales representative, consultant or other personnel of Company to: (a) leave Company's employ; (b) terminate their relationship with or breach their agreements with Company; or (c) provide advice to any Competing Enterprise on matters impacting the interests of Company;

v. With respect to any of Company's Customers, (a) solicit such Customers; or (b) request, advise, entice, induce or solicit such Customers to withdraw, curtail or cancel their business or relationship with Company;

vi. With respect to any of Company's Vendors, (a) solicit business from or form a relationship with such Vendors that is adverse to Company; (b) request, advise, entice, induce or solicit such Vendors to withdraw, curtail or cancel their business or relationship with

[redacted]
Employee Initials

Company Initials

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CONFIDENTIAL

Company; or (c) negotiate or enter into an agreement, or accept consideration with respect to any agreement, that is adverse to Company;

vii. Be or become financially interested or engaged in any manner (whether as a stockholder, bondholder, officer, director, employee, independent contractor, advisor, consultant, agent or otherwise) in any Competing Enterprise, other than as a holder of a passive investment of not more than one percent (1%) of the outstanding voting securities of any entity whose voting securities are listed on a recognized national securities exchange or quoted by the NASDAQ Stock Market, including the OTC Bulletin Board or any comparable system; and

viii. Compete or attempt to compete for, or act as a broker or otherwise participate in, or represent a Competing Enterprise on, any projects or potential projects in which Company has at any time done any work, attempted to do work, or undertaken any research or development efforts.

IN WITNESS WHEREOF, the Parties have executed and delivered this Agreement on the day and year first specified above.

[redacted]

[redacted]

Employee Signature

Date: 11/10/11

FLORIDA POWER & LIGHT COMPANY

By: Susan A. Melians
Vice President, Human Resources

Date: 12/19/11

Witness Signature: _____

Witness Name (Print): James G. Piazza

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FPSC AR4
FPL Extended Power Uprate Project
Lower of Cost versus Market Analysis

P.O. 2600074839

Traced to P.O. 2600047451

Traced to Purchase Order 2600001500

Traced to Purchase Order 2600030929

Traced to Purchase Order 2600026530

Traced to Purchase Order 2600056975

PBL

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P.O. 2600001199

Traced to Purchase Order 2600001369

(1) Rate represents the fully allocated cost of Nuclear Construction Manager, Nuclear Fuels Supervisor, Nuclear Engineering Supervisor, Nuclear Senior Engineer and Nuclear Procedure Writers based on the actual affiliate employee's payroll hours, benefits, taxes and loaders extracted from the affiliate transactions from the sample period of 01/01/12 - 06/30/12. Employees were selected based not only on lower of cost or market, but also because they were readily available and have a proven track record of managing large projects including the Uprate Project at Point Beach.

(2) Rates extracted from the Guidant Group, Inc. Evolution database on 7/17/12 for the period 1/1/12 to 06/30/12 and include the Guidant's service Fee of [redacted]

The utility's base pay level are comparable to the rates paid by its competitors for employees performing similar jobs and with similar skill sets. FPL performs a detailed annual benchmarking analysis of its pay rates to determine "position to market." Due to the unique nature of the Nuclear industry in which specialized skills are required, the affiliate employees receive commensurate salaries and benefits.

Source: Req #4, item #5

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Florida Power & Light
Nuclear Uprate
DR# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Lower of cost or market

6/6/13

6/5/13

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3 p1

Source: Data extracted from Guldant Evolution database on 7/17/12.

Sum of Total Charge			
Supplier	Job Title	Duration	Client Rate
Absolute Consulting, Inc.	Nuclear Procedure Writer	Hrs	[redacted]
Absolute Consulting, Inc. Total			
AP Recruiters	Nuclear Principal Engineer	Hrs	
AP Recruiters Total			
Black Diamond Services, Inc.	Nuclear Construction Manager	Hrs	
	Nuclear Procedure Writer	Hrs	
Black Diamond Services, Inc. Total			
Day & Zimmermann Group, Inc.	Nuclear Construction Manager	Hrs	
Day & Zimmermann Group, Inc. Total			
Demark, Inc.	Nuclear Construction Manager	Hrs	
Demark, Inc. Total			
EES Corp. DBA ENOVA Engineering Services	Nuclear Senior Engineer	Hrs	
EES Corp. DBA ENOVA Engineering Services Total			
Engineering Services, LLC	Nuclear Senior Engineer	Hrs	
Engineering Services, LLC Total			
Gilbert Consulting Services, Inc.	Nuclear Procedure Writer	Hrs	
Gilbert Consulting Services, Inc. Total			
J Givoo Consultants Inc	Nuclear Procedure Writer	Hrs	
J Givoo Consultants Inc Total			
MBO Partners, Inc	Nuclear Fuels Engineer	Hrs	
	Nuclear Procedure Writer	Hrs	
MBO Partners, Inc Total			
Myriad Technical Services	Nuclear Procedure Writer	Hrs	
Myriad Technical Services Total			
Nuclear Energy Consultants, Inc.	Nuclear Procedure Writer	Hrs	
Nuclear Energy Consultants, Inc. Total			

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25-2/2-1/1 P
25-2/2-1/1 P.9
25-2/2-1/1 P.4
P.10
25-2/2-1 P4
25-2/2-1/1 P.
25-2/2-1 P4
25-2/2-1/1 P
25-2/2-1/1 P12
25-2/2-1/1 P.
25-2/2-1/1 P14
25-2/2-1/1 P14
A
25-1/3 P 2

Source: Data extracted from Guidant Evolution database on 7/17/12.

Sum of Total Charge			
Supplier	Job Title	Duration	Client Rate
Precision Resource Company	Nuclear Principal Engineer	Hrs	[redacted]
	Nuclear Procedure Writer	Hrs	
Precision Resource Company Total			
Procedure Solutions Management, LLC	Nuclear Procedure Writer	Hrs	
Procedure Solutions Management, LLC Total			
Samico Inc.	Nuclear Procedure Writer	Hrs	
Samico Inc. Total			
SUN Technical Services, Inc.	Nuclear Principal Engineer	Hrs	
	Nuclear Procedure Writer	Hrs	
	Project Engineer	Hrs	
SUN Technical Services, Inc. Total			
TechCom International Corporation	Nuclear Principal Engineer	Hrs	
TechCom International Corporation Total			
Grand Total			

25-2 2-1 P1L

25-2 2-1 P.1

A

25-1 3 P3

25-1/4

FPL
Nuke Affiliate Tranactions
TYE 12/31/2012
B Maitre

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

BL 6/5/13

Title AFFILIATE TRANSACTIONS

(A)			Object								
Cost Element	Cost Element Description	Data	PB0000015972	PB0000016116	PB0000016128	PB0000016130	PB0000016179	PB0000016181	PB0000016202	PB0000020872	PB0000022008	Grand Total
8110006	Corporate Payroll	Sum of Value in Rep Cur	1,812.39	10,365.17	4,886.81	1,121.70	581.42	36,057.95	4,213.38	1,878.78		60,917.60
		Sum of Quantity	-	-	-	-	-	-	-	-		-
8110028	Meals	Sum of Value in Rep Cur			37.41	123.99		196.00	37.46		73.03	467.89
		Sum of Quantity			-	-		-	-		-	-
8110029	Travel	Sum of Value in Rep Cur			215.96	1,151.82		4,491.90	215.98		1,434.82	7,510.48
		Sum of Quantity			-	-		-	-		-	-
8110063	Project Mgmt Payroll	Sum of Value in Rep Cur	3,279.61	11,856.40	8,805.54			61,133.60	7,665.56	3,401.73		96,144.44
		Sum of Quantity	51.00	200.00	136.00			696.00	120.00	53.00		1,256.00
8110064	Project Mgmt Payroll Overtime	Sum of Value in Rep Cur		6,963.81				15,552.30				22,516.11
		Sum of Quantity		118.50				265.00				383.50
8110071	Seabrook P/R	Sum of Value in Rep Cur					1,184.16					1,184.16
		Sum of Quantity					24.00					24.00
8110075	Benefits - Project Mgmt	Sum of Value in Rep Cur	300.82	1,961.79	835.50			7,426.42	784.54	312.95		11,622.02
		Sum of Quantity	-	-	-			-	-	-		-
8110079	Benefits - Seabrook	Sum of Value in Rep Cur					338.97					338.97
		Sum of Quantity					-					-
8110082	Payroll Taxes - Project Mgmt	Sum of Value in Rep Cur	248.50	1,550.41	595.77			6,897.21	652.45	261.07		10,205.41
		Sum of Quantity	-	-	-			-	-	-		-
8110088	Payroll Taxes - Seabrook	Sum of Value in Rep Cur					96.10					96.10
		Sum of Quantity					-					-
8110125	Point Beach Payroll	Sum of Value in Rep Cur						6,300.32				6,300.32
		Sum of Quantity						104.00				104.00
8110126	Point Beach Payroll OT	Sum of Value in Rep Cur				1,564.65		3,634.80				5,199.45
		Sum of Quantity				37.00		60.00				97.00
8110127	Benefits Point Beach	Sum of Value in Rep Cur						1,121.89				1,121.89
		Sum of Quantity						-				-
8110128	Payroll Taxes Point Beach	Sum of Value in Rep Cur				115.46		867.91				983.37
		Sum of Quantity				-		-				-
Total Sum of Value in Rep Cur			5,641.32	32,699.58	15,376.99	4,077.62	2,200.65	143,680.30	13,569.37	5,854.53	1,507.85	224,606.21 ✓
Total Sum of Quantity			51.00	318.50	136.00	37.00	24.00	1,125.00	120.00	53.00	-	1,864.50 ✓

25-1

(A) = The Utility identified these cost elements as affiliate transactions (See WP 25-1, item1)
The above pivot table was created using the Nuclear Cost G/L Excerpt from Req #1, item 2.

✓ = Agrees to the ledger excerpt provided by the company (Req #4, Item #1).

Source: Req #1, item #2

4 | 25-1

BM 6/14/13

KW 6/5/13

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title DRR 4 Response KW 6/5/13

EPU Audit Request 4 Narrative

Information supporting responses to Audit Request 4 are provided in the attached file titled "AR_4_102412.pdf" which contains three sections.

GC 6/5/13

Audit Request Items and Responses
Please provide the following for the period covering July 01, 2012 - September 30, 2012:

1. **Ledger excerpt of all affiliate transactions included in the 2012 filing.**
   Affiliate transactions are posted systematically within SAP to FPL on a m onthly basis for prior month' s activity. Cost Element 8110006, 8110015, 8110028, 8110029, 8110063, 8110064, 8 110071, 81 10072, 811 0075, 811 0079, 8110 082, 81100 86, 811012 5, 8110126, 8110127 and 8110128, may identify affiliate transactions.

   25-2 / 1

2. **Supporting documentation for each transaction charged to the project.**
   A pivot table based on data extracted directly from SAP summarizing the affiliate employees' hours, payroll, benefits and taxes are included in AR 4 Section A, pages 12-13.

   25-2 / 1-1 P1 + P2

3. **The affiliate employee's title and job description.**
   Employee Pers. No. [redacted] functions as a Nuclear Chemistry Analyst Senior [redacted] During the PTN3R26 outage, the employee provided chemistry oversight to assist in managing cleanup of the feed and condensate systems during the Turkey Point startup.

   25-2 / 1-1 P1

   Employee Pers. No. [redacted] functions as a Nuclear Engineer Principal [redacted] During the PTN3R26 outage, the employee provided management/oversight of EPU modification work activities to facilitate plant restart.

   Employee Pers. No. [redacted] functions as a Nuclear Fuels Supervisor [redacted] and performs reviews of analyses and license amendment request (LAR) documents specific to the fuels analyses for PSL1, PSL2, PTN3 and PTN4.

   Employee Pers. No. [redacted] functions as a Nuclear Operations Unit Supervisor [redacted] For the PTN3R26 outage, the employee provided control systems oversight for the digital level controls installations.

   25-2 / 1-1 P2

   Employee Pers. No. [redacted] functions as a Nuclear Engineer Senior [redacted]. During the PTN3R26 outage, the employee supported the project by performing reviews of readiness for the startup of various plant systems and associated documentation for the PTN EPU Project.

   Employee P ers. No. [redacted] [redacted] [redacted] and [redacted] fu nction as Procedure Writers and are responsible for providing procedures support for the PSL EPU SL2-20 outage.

4. **A cost breakdown schedule of the direct labor charge and each overhead component.**

   A summary of each affiliate employee's hours, payroll, benefits, taxes and loaders are included and are further broken down between the non-productive rate and the space allocation rate. A pivot table based on data extracted directly from SAP summarizing the affiliate employee's hours, payroll, benefits, taxes and loaders and broken down by month is provided in AR 4 Section A, pages 14-16.

   Wp 25-2 / 1-1 P1 + P2

   Located in AR4 Section C, pages 1-8, are the loader rate support schedules utilized in the calculation of the overhead loaders.

Source: Req #4

25-2 P1

5. A lower of cost or market analysis for affiliate rates charged to the project. Compare each affiliate to at least three different vendors offering the same service.

a) Explain why the affiliate employee was chosen over any other vendor offering the same services.

The affiliate employees were selected based not only on lower of cost or market, but also because they were readily available and have a proven track record of managing large projects including the Uprate Project at Point Beach.

b) Support for all market rates (Contracts or POs).

A Lower of Cost or Market Analysis has been provided and the calculation behind the affiliate rate is located in AR 4 Section B, page 4. The market rates are based on data extracted from the Guidant Evolution database for the period of 1/1/12 to 6/30/12 and 7/1/12 to 9/30/12; both reports are broken out by Job Title and Supplier. A pivot table has been provided on pages 1-3 of AR 4 Section B.

SOURCE: DRR#4

25-2 p2

25-2/1

CONFIDENTIAL

AR 4 Section A: July - September 2012 Affiliate Transactions

INDEX_NO	WBS Element	Object	CO object name	CoCd	BusA	Cost Element	Cost Element Description	Document type	DocumentNo	Document Header Text	Push Doc	RefDocNo	Per	Year	PartnerObj	Partner object type	Name of offsetting account	Name	Quantity	Value in Rep Cur	Doc Date	Postg Date	TX_CD	
324535	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110006	Corporate Payroll		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	997.96	01-Aug-12	31-Jul-12	IN	
324536	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110062	Project Mgmt Payroll		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	24	1684.56	01-Aug-12	31-Jul-12	IN	
324537	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.96	01-Aug-12	31-Jul-12	IN	
324538	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	8.56	01-Aug-12	31-Jul-12	IN	
324539	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	9.18	01-Aug-12	31-Jul-12	IN	
324540	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	2.45	01-Aug-12	31-Jul-12	IN	
324541	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.54	01-Aug-12	31-Jul-12	IN	
324542	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	3.56	01-Aug-12	31-Jul-12	IN	
324543	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.14	01-Aug-12	31-Jul-12	IN	
324544	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	28.86	01-Aug-12	31-Jul-12	IN	
324545	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	16.61	01-Aug-12	31-Jul-12	IN	
324546	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	18.17	01-Aug-12	31-Jul-12	IN	
324547	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	6.87	01-Aug-12	31-Jul-12	IN	
324548	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	2.2	01-Aug-12	31-Jul-12	IN	
324549	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.11	01-Aug-12	31-Jul-12	IN	
324550	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	25.22	01-Aug-12	31-Jul-12	IN	
324551	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	6.47	01-Aug-12	31-Jul-12	IN	
324552	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	9.71	01-Aug-12	31-Jul-12	IN	
324553	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	3.31	01-Aug-12	31-Jul-12	IN	
324554	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	6.19	01-Aug-12	31-Jul-12	IN	
324555	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	11.98	01-Aug-12	31-Jul-12	IN	
324556	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.21	01-Aug-12	31-Jul-12	IN	
324557	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	5.17	01-Aug-12	31-Jul-12	IN	
324558	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	5.04	01-Aug-12	31-Jul-12	IN	
324559	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	2.54	01-Aug-12	31-Jul-12	IN	
324560	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	8.62	01-Aug-12	31-Jul-12	IN	
324561	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	7.9	01-Aug-12	31-Jul-12	IN	
324562	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.51	01-Aug-12	31-Jul-12	IN	
324563	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	5.66	01-Aug-12	31-Jul-12	IN	
324564	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	5.43	01-Aug-12	31-Jul-12	IN	
324565	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.88	01-Aug-12	31-Jul-12	IN	
324566	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.58	01-Aug-12	31-Jul-12	IN	
324567	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	2.01	01-Aug-12	31-Jul-12	IN	
324568	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.25	01-Aug-12	31-Jul-12	IN	
324569	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.51	01-Aug-12	31-Jul-12	IN	
324570	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	15.31	01-Aug-12	31-Jul-12	IN	
324571	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	2.25	01-Aug-12	31-Jul-12	IN	
324572	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	12.03	01-Aug-12	31-Jul-12	IN	
324573	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	4.71	01-Aug-12	31-Jul-12	IN	
324574	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.58	01-Aug-12	31-Jul-12	IN	
324575	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.71	01-Aug-12	31-Jul-12	IN	
324576	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	14	01-Aug-12	31-Jul-12	IN	
324577	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	4.76	01-Aug-12	31-Jul-12	IN	
324578	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	4.17	01-Aug-12	31-Jul-12	IN	
324579	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.94	01-Aug-12	31-Jul-12	IN	
324580	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	4.12	01-Aug-12	31-Jul-12	IN	
324581	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	3.48	01-Aug-12	31-Jul-12	IN	
324582	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.24	01-Aug-12	31-Jul-12	IN	
324583	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.6	01-Aug-12	31-Jul-12	IN	
324584	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.22	01-Aug-12	31-Jul-12	IN	
324585	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.44	01-Aug-12	31-Jul-12	IN	
324586	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.73	01-Aug-12	31-Jul-12	IN	
324587	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	-1.46	01-Aug-12	31-		
324588	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827632			1870797	007	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.24	01-Aug-12	3		
327644	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110006	Corporate Payroll		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	3230.24	01-Aug-12	3		
327645	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110028	Meals		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	314.83	01-Aug-12	3		
327646	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110029	Travel		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	2026.3	01-Aug-12	3		
327647	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110071	Seabrook P/R		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	56	2606.08	01-Aug-12	3		
327648	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110072	Seabrook P/R Overtime		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	59	1849.77	01-Aug-12	3		
327649	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	2.72	01-Aug-12	3		
327650	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	0.69	01-Aug-12	3		
327651	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	2.64	01-Aug-12	3		
327652	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	5.14	01-Aug-12	3		
327653	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	1.33	01-Aug-12	3		
327654	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	0.57	01-Aug-12	3		
327655	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	2.6	01-Aug-12	3		
327656	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	1.31	01-Aug-12	3		
327657	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	0.98	01-Aug-12	3		
327658	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	19.9	01-Aug-12	3		
327659	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	4.08	01-Aug-12	31		
327660	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	74.89	01-Aug-12	31		
327661	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	1.34	01-Aug-12	31		
327662	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	19.21	01-Aug-12	31		
327663	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	13.11	01-Aug-12	31		
327664	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	0.88	01-Aug-12	31		
327665	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	12.86	01-Aug-12	31		
327666	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	22.39	01-Aug-12	31		
327667	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	16.5	01-Aug-12	31-		
327668	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	26.72	01-Aug-12	31-		
327669	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	4.09	01-Aug-12	31-		
327670	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	1.38	01-Aug-12	31-		
327671	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	3.78	01-Aug-12	31-		
327672	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	2.29	01-Aug-12	31-		
327673	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	8.11	01-Aug-12	31-		
327674	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	8.89	01-Aug-12	31-		
327675	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	0.49	01-Aug-12	31-		
327676	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	5.02	01-Aug-12	31-		
327677	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	1.39	01-Aug-12	31-		
327678	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	2.74	01-Aug-12	31-		
327679	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	2.57	01-Aug-12	31-		
327680	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	10.76	01-Aug-12	31-J		
327681	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	36.46	01-Aug-12	31-J		
327682	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	1.13	01-Aug-12	31-J		
327683	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	18.47	01-Aug-12	31-Ju		
327684	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	416.04	01-Aug-12	31-Jul-12	IN	1
327685	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	2.12	01-Aug-12	31-Jul-12	IN	1
327686	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	1.92	01-Aug-12	31-Jul-12	IN	1
327687	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	3.34	01-Aug-12	31-Jul-12	IN	1
327688	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	5.42	01-Aug-12	31-Jul-12	IN	1
327689	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110079	Benefits - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	0.68	01-Aug-12	31-Jul-12	IN	1
327690	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	0.81	01-Aug-12	31-Jul-12	IN	1
327691	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	3.01	01-Aug-12	31-Jul-12	IN	1
327692	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	6.7	01-Aug-12	31-Jul-12	IN	1
327693	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	2.35	01-Aug-12	31-Jul-12	IN	1
327694	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	1.64	01-Aug-12	31-Jul-12	IN	1
327695	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	3.18	01-Aug-12	31-Jul-12	IN	1
327696	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	2.61	01-Aug-12	31-Jul-12	IN	1
327697	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	2.02	01-Aug-12	31-Jul-12	IN	1
327698	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	0.5	01-Aug-12	31-Jul-12	IN	1
327699	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	21.68	01-Aug-12	31-Jul-12	IN	1
327700	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	4.91	01-Aug-12	31-Jul-12	IN	1
327701	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	61.41	01-Aug-12	31-Jul-12	IN	1
327702	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	0.95	01-Aug-12	31-Jul-12	IN	1
327703	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	15.27	01-Aug-12	31-Jul-12	IN	1
327704	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	10.81	01-Aug-12	31-Jul-12	IN	1
327705	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	0.81	01-Aug-12	31-Jul-12	IN	1
327706	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	15.51	01-Aug-12	31-Jul-12	IN	1

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Source: DRR 4, section A

Nuclear Uprate
Dkt# 130009-EI, ACN 13-4-1
TYE 2012
Title Affiliate Transactions

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KW 6/5/13

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INDEX_NO	WBS Element	Object	CO object name	CoCd	BusA	Cost Element	Cost Element Description	Document type	DocumentNo	Document Header Text	Purch Doc	RefDocNo	Per	Year	PartnerObj	Partner object type	Name of offsetting account	Name	Quantity	Value in Rep Cur	Doc Date	Posty Date	TX_CD	
327707	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	16.8	01-Aug-12	31-Jul-12	IN	1
327708	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	12.71	01-Aug-12	31-Jul-12	IN	1
327709	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	21.82	01-Aug-12	31-Jul-12	IN	1
327710	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	8.32	01-Aug-12	31-Jul-12	IN	1
327711	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	1.03	01-Aug-12	31-Jul-12	IN	1
327712	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	3.87	01-Aug-12	31-Jul-12	IN	1
327713	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	2.3	01-Aug-12	31-Jul-12	IN	1
327714	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	18.69	01-Aug-12	31-Jul-12	IN	1
327715	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	7.47	01-Aug-12	31-Jul-12	IN	1
327716	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	0.61	01-Aug-12	31-Jul-12	IN	1
327717	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	4.94	01-Aug-12	31-Jul-12	IN	1
327718	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	2.73	01-Aug-12	31-Jul-12	IN	1
327719	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	2.51	01-Aug-12	31-Jul-12	IN	1
327720	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	3.68	01-Aug-12	31-Jul-12	IN	1
327721	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	14.37	01-Aug-12	31-Jul-12	IN	1
327722	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	19.85	01-Aug-12	31-Jul-12	IN	1
327723	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	1.88	01-Aug-12	31-Jul-12	IN	1
327724	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	21.72	01-Aug-12	31-Jul-12	IN	1
327725	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	0.29	01-Aug-12	31-Jul-12	IN	1
327726	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	2.19	01-Aug-12	31-Jul-12	IN	1
327727	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	2.6	01-Aug-12	31-Jul-12	IN	1
327728	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	2.59	01-Aug-12	31-Jul-12	IN	1
327729	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	6.34	01-Aug-12	31-Jul-12	IN	1
327730	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	8110086	Payroll Taxes - Seabrook		13827641			1870806	007	2012	X-7007-PB0000025701	WBS element		ORD PB0000025701	0	0.76	01-Aug-12	31-Jul-12	IN	1
330589	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110006	Corporate Payroll		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	312.65	01-Aug-12	31-Jul-12	IN	
330590	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110063	Project Mgmt Payroll		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	561.52	01-Aug-12	31-Jul-12	IN	
330591	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	2.06	01-Aug-12	31-Jul-12	IN	
330592	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	2.85	01-Aug-12	31-Jul-12	IN	
330593	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.82	01-Aug-12	31-Jul-12	IN	
330594	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.51	01-Aug-12	31-Jul-12	IN	
330595	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	1.19	01-Aug-12	31-Jul-12	IN	
330596	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.38	01-Aug-12	31-Jul-12	IN	
330597	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.33	01-Aug-12	31-Jul-12	IN	
330598	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	9.62	01-Aug-12	31-Jul-12	IN	
330599	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	5.54	01-Aug-12	31-Jul-12	IN	
330600	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	6.06	01-Aug-12	31-Jul-12	IN	
330601	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	2.01	01-Aug-12	31-Jul-12	IN	
330602	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.73	01-Aug-12	31-Jul-12	IN	
330603	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.37	01-Aug-12	31-Jul-12	IN	
330604	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	8.42	01-Aug-12	31-Jul-12	IN	
330605	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	2.82	01-Aug-12	31-Jul-12	IN	
330606	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	3.24	01-Aug-12	31-Jul-12	IN	
330607	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	1.1	01-Aug-12	31-Jul-12	IN	
330608	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	2.73	01-Aug-12	31-Jul-12	IN	
330609	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	3.99	01-Aug-12	31-Jul-12	IN	
330610	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.4	01-Aug-12	31-Jul-12	IN	
330611	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	1.72	01-Aug-12	31-Jul-12	IN	
330612	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	1.66	01-Aug-12	31-Jul-12	IN	
330613	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.85	01-Aug-12	31-Jul-12	IN	
330614	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	2.67	01-Aug-12	31-Jul-12	IN	
330615	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	2.62	01-Aug-12	31-Jul-12	IN	
330616	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.5	01-Aug-12	31-Jul-12	IN	
330617	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	1.89	01-Aug-12	31-Jul-12	IN	
330618	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	3.81	01-Aug-12	31-Jul-12	IN	
330619	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.83	01-Aug-12	31-Jul-12	IN	
330620	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.19	01-Aug-12	31-Jul-12	IN	
330621	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.87	01-Aug-12	31-Jul-12	IN	
330622	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.08	01-Aug-12	31-Jul-12	IN	
330623	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.17	01-Aug-12	31-Jul-12	IN	
330624	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	5.1	01-Aug-12	31-Jul-12	IN	
330625	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.75	01-Aug-12	31-Jul-12	IN	
330626	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	4.01	01-Aug-12	31-Jul-12	IN	
330627	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	1.57	01-Aug-12	31-Jul-12	IN	
330628	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.19	01-Aug-12	31-Jul-12	IN	
330629	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.24	01-Aug-12	31-Jul-12	IN	
330630	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	4.67	01-Aug-12	31-Jul-12	IN	
330631	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	1.39	01-Aug-12	31-Jul-12	IN	
330632	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	1.39	01-Aug-12	31-Jul-12	IN	
330633	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.65	01-Aug-12	31-Jul-12	IN	
330634	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	1.37	01-Aug-12	31-Jul-12	IN	
330635	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	1.28	01-Aug-12	31-Jul-12	IN	
330636	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.42	01-Aug-12	31-Jul-12	IN	
330637	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.53	01-Aug-12	31-Jul-12	IN	
330638	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.41	01-Aug-12	31-Jul-12	IN	
330639	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.48	01-Aug-12	31-Jul-12	IN	
330640	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.58	01-Aug-12	31-Jul-12	IN	
330641	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	-0.49	01-Aug-12	31-Jul-12	IN	
330642	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827630			1870795	007	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.08	01-Aug-12	31-Jul-12	IN	
332822	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110006	Corporate Payroll		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1107.78	01-Aug-12	31-Jul-12	IN	
332823	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110126	Point Beach Payroll OT		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	37.5	1545.24	01-Aug-12	31-Jul-12	IN	
332824	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	7.01	01-Aug-12	31-Jul-12	IN	
332825	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	3.81	01-Aug-12	31-Jul-12	IN	
332826	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.73	01-Aug-12	31-Jul-12	IN	
332827	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.24	01-Aug-12	31-Jul-12	IN	
332828	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	22.8	01-Aug-12	31-Jul-12	IN	
332829	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.07	01-Aug-12	31-Jul-12	IN	
332830	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	3.88	01-Aug-12	31-Jul-12	IN	
332831	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	5.4	01-Aug-12	31-Jul-12	IN	
332832	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	5.86	01-Aug-12	31-Jul-12	IN	
332833	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	5.68	01-Aug-12	31-Jul-12	IN	
332834	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.31	01-Aug-12	31-Jul-12	IN	
332835	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.33	01-Aug-12	31-Jul-12	IN	
332836	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	5.07	01-Aug-12	31-Jul-12	IN	
332837	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	2.45	01-Aug-12	31-Jul-12	IN	
332838	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.53	01-Aug-12	31-Jul-12	IN	
332839	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.8	01-Aug-12	31-Jul-12	IN	
332840	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.53	01-Aug-12	31-Jul-12	IN	
332841	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.65	01-Aug-12	31-Jul-12	IN	
332842	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.19	01-Aug-12	31-Jul-12	IN	
332843	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.92	01-Aug-12	31-Jul-12	IN	
332844	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.02	01-Aug-12	31-Jul-12	IN	
332845	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	3.38	01-Aug-12	31-Jul-12	IN	
332846	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.92	01-Aug-12	31-Jul-12	IN	
332847	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.34	01-Aug-12	31-Jul-12	IN	
332848	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.3	01-Aug-12	31-Jul-12	IN	
332849	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.55	01-Aug-12	31-Jul-12	IN	
332850	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.16	01-Aug-12	31-Jul-12	IN	
332851	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.76	01-Aug-12	31-Jul-12	IN	
332852	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.29	01-Aug-12	31-Jul-12	IN	
332853	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.06	01-Aug-12	31-Jul-12	IN	
332854	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.78	01-Aug-12	31-Jul-12	IN	
332855	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.51	01-Aug-12	31-Jul-12	IN	
332856	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.19	01-Aug-12	31-Jul-12	IN	
332857	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.41	01-Aug-12	31-Jul-12	IN	
332858	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	-0.05	01-Aug-12	31-Jul-12	IN	
332859	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.55	01-Aug-12	31-Jul-12	IN	
332860	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.28	01-Aug-12	31-Jul-12	IN	

ITEM_NO	WBS Element	Object	CO object name	CoCd	BusA	Cost Element	Cost Element Description	Document type	DocumentNo	Document Header Text	Purch Doc	RefDocNo	Per	Year	PartnerObj	Partner object type	Name of offsetting account	Name	Quantity	Value in Rep Cur	Doc Date	Postg Date	TX_CD
332861	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	2.18	01-Aug-12	31-Jul-12	IN
332862	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.91	01-Aug-12	31-Jul-12	IN
332863	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.37	01-Aug-12	31-Jul-12	IN
332864	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.57	01-Aug-12	31-Jul-12	IN
332865	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	2.32	01-Aug-12	31-Jul-12	IN
332866	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.71	01-Aug-12	31-Jul-12	IN
332867	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.18	01-Aug-12	31-Jul-12	IN
332868	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.68	01-Aug-12	31-Jul-12	IN
332869	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.48	01-Aug-12	31-Jul-12	IN
332870	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1	01-Aug-12	31-Jul-12	IN
332871	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.79	01-Aug-12	31-Jul-12	IN
332872	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.6	01-Aug-12	31-Jul-12	IN
332873	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.27	01-Aug-12	31-Jul-12	IN
332874	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.87	01-Aug-12	31-Jul-12	IN
332875	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	3.16	01-Aug-12	31-Jul-12	IN
332876	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.13	01-Aug-12	31-Jul-12	IN
332877	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.26	01-Aug-12	31-Jul-12	IN
332878	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.43	01-Aug-12	31-Jul-12	IN
332879	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		13827631			1870796	007	2012	X-6151-PB0000016130	WBS element		ORD PB0000016130	0	-0.1	01-Aug-12	31-Jul-12	IN
335792	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110006	Corporate Payroll		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	273.57	01-Aug-12	31-Jul-12	IN
335793	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110063	Project Mgmt Payroll		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	7	491.33	01-Aug-12	31-Jul-12	IN
335794	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	2.68	01-Aug-12	31-Jul-12	IN
335795	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	2.5	01-Aug-12	31-Jul-12	IN
335796	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.71	01-Aug-12	31-Jul-12	IN
335797	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.45	01-Aug-12	31-Jul-12	IN
335798	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	1.06	01-Aug-12	31-Jul-12	IN
335799	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.33	01-Aug-12	31-Jul-12	IN
335800	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.29	01-Aug-12	31-Jul-12	IN
335801	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	8.42	01-Aug-12	31-Jul-12	IN
335802	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	4.85	01-Aug-12	31-Jul-12	IN
335803	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	5.3	01-Aug-12	31-Jul-12	IN
335804	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	1.75	01-Aug-12	31-Jul-12	IN
335805	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.84	01-Aug-12	31-Jul-12	IN
335806	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.32	01-Aug-12	31-Jul-12	IN
335807	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	7.36	01-Aug-12	31-Jul-12	IN
335808	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	2.47	01-Aug-12	31-Jul-12	IN
335809	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	2.83	01-Aug-12	31-Jul-12	IN
335810	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.97	01-Aug-12	31-Jul-12	IN
335811	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	2.39	01-Aug-12	31-Jul-12	IN
335812	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	3.49	01-Aug-12	31-Jul-12	IN
335813	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.35	01-Aug-12	31-Jul-12	IN
335814	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	1.51	01-Aug-12	31-Jul-12	IN
335815	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	1.47	01-Aug-12	31-Jul-12	IN
335816	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.74	01-Aug-12	31-Jul-12	IN
335817	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	2.51	01-Aug-12	31-Jul-12	IN
335818	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	2.3	01-Aug-12	31-Jul-12	IN
335819	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.44	01-Aug-12	31-Jul-12	IN
335820	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	1.66	01-Aug-12	31-Jul-12	IN
335821	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	1.58	01-Aug-12	31-Jul-12	IN
335822	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.55	01-Aug-12	31-Jul-12	IN
335823	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.17	01-Aug-12	31-Jul-12	IN
335824	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.59	01-Aug-12	31-Jul-12	IN
335825	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.07	01-Aug-12	31-Jul-12	IN
335826	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.15	01-Aug-12	31-Jul-12	IN
335827	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	4.46	01-Aug-12	31-Jul-12	IN
335828	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.66	01-Aug-12	31-Jul-12	IN
335829	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	3.51	01-Aug-12	31-Jul-12	IN
335830	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	1.37	01-Aug-12	31-Jul-12	IN
335831	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.17	01-Aug-12	31-Jul-12	IN
335832	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.21	01-Aug-12	31-Jul-12	IN
335833	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	4.08	01-Aug-12	31-Jul-12	IN
335834	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	1.38	01-Aug-12	31-Jul-12	IN
335835	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	1.22	01-Aug-12	31-Jul-12	IN
335836	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.57	01-Aug-12	31-Jul-12	IN
335837	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	1.2	01-Aug-12	31-Jul-12	IN
335838	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	1.12	01-Aug-12	31-Jul-12	IN
335839	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.36	01-Aug-12	31-Jul-12	IN
335840	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.47	01-Aug-12	31-Jul-12	IN
335841	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.38	01-Aug-12	31-Jul-12	IN
335842	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.42	01-Aug-12	31-Jul-12	IN
335843	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.51	01-Aug-12	31-Jul-12	IN
335844	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	-0.43	01-Aug-12	31-Jul-12	IN
335845	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827629			1870794	007	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.07	01-Aug-12	31-Jul-12	IN
361716	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110006	Corporate Payroll		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	273.57	01-Aug-12	31-Jul-12	IN
361717	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110063	Project Mgmt Payroll		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	7	491.39	01-Aug-12	31-Jul-12	IN
361718	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.29	01-Aug-12	31-Jul-12	IN
361719	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	2.68	01-Aug-12	31-Jul-12	IN
361720	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	2.5	01-Aug-12	31-Jul-12	IN
361721	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.71	01-Aug-12	31-Jul-12	IN
361722	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.45	01-Aug-12	31-Jul-12	IN
361723	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	1.04	01-Aug-12	31-Jul-12	IN
361724	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.33	01-Aug-12	31-Jul-12	IN
361725	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	8.42	01-Aug-12	31-Jul-12	IN
361726	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	4.85	01-Aug-12	31-Jul-12	IN
361727	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	5.3	01-Aug-12	31-Jul-12	IN
361728	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	1.75	01-Aug-12	31-Jul-12	IN
361729	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.84	01-Aug-12	31-Jul-12	IN
361730	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.32	01-Aug-12	31-Jul-12	IN
361731	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	7.38	01-Aug-12	31-Jul-12	IN
361732	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	2.47	01-Aug-12	31-Jul-12	IN
361733	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	2.83	01-Aug-12	31-Jul-12	IN
361734	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.97	01-Aug-12	31-Jul-12	IN
361735	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	2.39	01-Aug-12	31-Jul-12	IN
361736	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	3.49	01-Aug-12	31-Jul-12	IN
361737	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.35	01-Aug-12	31-Jul-12	IN
361738	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	1.51	01-Aug-12	31-Jul-12	IN
361739	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	1.47	01-Aug-12	31-Jul-12	IN
361740	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.74	01-Aug-12	31-Jul-12	IN
361741	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	2.51	01-Aug-12	31-Jul-12	IN
361742	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	2.3	01-Aug-12	31-Jul-12	IN
361743	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.44	01-Aug-12	31-Jul-12	IN
361744	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	1.66	01-Aug-12	31-Jul-12	IN
361745	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	1.58	01-Aug-12	31-Jul-12	IN
361746	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.55	01-Aug-12	31-Jul-12	IN
361747	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.17	01-Aug-12	31-Jul-12	IN
361748	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.59	01-Aug-12	31-Jul-12	IN
361749	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.07	01-Aug-12	31-Jul-12	IN
361750	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.15	01-Aug-12	31-Jul-12	IN
361751	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	4.46	01-Aug-12	31-Jul-12	IN
361752	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.66	01-Aug-12	31-Jul-12	IN
361753	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	3.51	01-Aug-12	31-Jul-12	IN
361754	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	1.37	01-Aug-12	31-Jul-12	IN
361755	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.17	01-Aug-12	31-Jul-12	IN
361756	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.21	01-Aug-12	31-Jul-12	IN
361757	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	4.08	01-Aug-12	31-Jul-12	IN
361758	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	1.39	01-Aug-12	31-Jul-12	IN
361759	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827638			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	1.22	01-Aug-12	31-Jul-12	IN

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INDEX_NO	WBS Element	Object	CO object name	CoCd	BusA	Cost Element	Cost Element Description	Document type	DocumentNo	Document Header Text	Frzsh Doc	RefDocNo	Per	Year	PartnerObj	Partner object type	Name of offsetting account	Name	Quantity	Value in Rep Cur	Doc Date	Postg Date	TX_CO	
361760	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827636			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.57	01-Aug-12	31-Jul-12	IN	
361761	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827636			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	1.2	01-Aug-12	31-Jul-12	IN	
361762	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827636			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	1.12	01-Aug-12	31-Jul-12	IN	
361763	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827636			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.36	01-Aug-12	31-Jul-12	IN	
361764	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827636			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.47	01-Aug-12	31-Jul-12	IN	
361765	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827636			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.36	01-Aug-12	31-Jul-12	IN	
361766	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827636			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.42	01-Aug-12	31-Jul-12	IN	
361767	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827636			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.51	01-Aug-12	31-Jul-12	IN	
361768	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827636			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	-0.43	01-Aug-12	31-Jul-12	IN	
361769	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		13827636			1870803	007	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.07	01-Aug-12	31-Jul-12	IN	
367845	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110006	Corporate Payroll		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	273.57	04-Sep-12	31-Aug-12	IN	
367846	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110063	Project Mgmt Payroll		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	7	491.38	04-Sep-12	31-Aug-12	IN	
367847	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	2.05	04-Sep-12	31-Aug-12	IN	
367848	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.34	04-Sep-12	31-Aug-12	IN	
367849	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	2.18	04-Sep-12	31-Aug-12	IN	
367850	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.55	04-Sep-12	31-Aug-12	IN	
367851	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.92	04-Sep-12	31-Aug-12	IN	
367852	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	8.24	04-Sep-12	31-Aug-12	IN	
367853	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.28	04-Sep-12	31-Aug-12	IN	
367854	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	6.5	04-Sep-12	31-Aug-12	IN	
367855	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	3.97	04-Sep-12	31-Aug-12	IN	
367856	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	4.49	04-Sep-12	31-Aug-12	IN	
367857	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.79	04-Sep-12	31-Aug-12	IN	
367858	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.39	04-Sep-12	31-Aug-12	IN	
367859	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.27	04-Sep-12	31-Aug-12	IN	
367860	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	6.15	04-Sep-12	31-Aug-12	IN	
367861	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.87	04-Sep-12	31-Aug-12	IN	
367862	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	2.82	04-Sep-12	31-Aug-12	IN	
367863	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.85	04-Sep-12	31-Aug-12	IN	
367864	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	2.2	04-Sep-12	31-Aug-12	IN	
367865	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	2.85	04-Sep-12	31-Aug-12	IN	
367866	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.41	04-Sep-12	31-Aug-12	IN	
367867	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.16	04-Sep-12	31-Aug-12	IN	
367868	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.14	04-Sep-12	31-Aug-12	IN	
367869	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.49	04-Sep-12	31-Aug-12	IN	
367870	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.96	04-Sep-12	31-Aug-12	IN	
367871	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	-0.17	04-Sep-12	31-Aug-12	IN	
367872	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.36	04-Sep-12	31-Aug-12	IN	
367873	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.17	04-Sep-12	31-Aug-12	IN	
367874	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.51	04-Sep-12	31-Aug-12	IN	
367875	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.34	04-Sep-12	31-Aug-12	IN	
367876	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.1	04-Sep-12	31-Aug-12	IN	
367877	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	-0.38	04-Sep-12	31-Aug-12	IN	
367878	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.27	04-Sep-12	31-Aug-12	IN	
367879	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	6.66	04-Sep-12	31-Aug-12	IN	
367880	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.18	04-Sep-12	31-Aug-12	IN	
367881	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.97	04-Sep-12	31-Aug-12	IN	
367882	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.25	04-Sep-12	31-Aug-12	IN	
367883	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.17	04-Sep-12	31-Aug-12	IN	
367884	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	3.58	04-Sep-12	31-Aug-12	IN	
367885	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.2	04-Sep-12	31-Aug-12	IN	
367886	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.15	04-Sep-12	31-Aug-12	IN	
367887	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.51	04-Sep-12	31-Aug-12	IN	
367888	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.94	04-Sep-12	31-Aug-12	IN	
367889	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.17	04-Sep-12	31-Aug-12	IN	
367890	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.35	04-Sep-12	31-Aug-12	IN	
367891	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.77	04-Sep-12	31-Aug-12	IN	
367892	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.13	04-Sep-12	31-Aug-12	IN	
367893	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.13	04-Sep-12	31-Aug-12	IN	
367894	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.91	04-Sep-12	31-Aug-12	IN	
367895	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.13	04-Sep-12	31-Aug-12	IN	
367896	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613030			1936196	008	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.09	04-Sep-12	31-Aug-12	IN	
371258	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	5273000	PAYROLL EXPENSE: DP - Exempt	YY	14522778	08/2012 EPU LAR Outage		102529559	008	2012			PAYROLL EXPENSE: DP - Barg Fixed: OT	EPU SL1-24 LAR Implementation Outage Allocation	0	-3220.24	30-Aug-12	30-Aug-12	IN	1
371259	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	5273000	PAYROLL EXPENSE: DP - Exempt	YY	14522778	08/2012 EPU LAR Outage		102529559	008	2012			PAYROLL EXPENSE: DP - Barg Fixed: OT	EPU SL1-24 LAR Implementation Outage Allocation	-56	-2858.08	30-Aug-12	30-Aug-12	IN	1
371260	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	5277000	PAYROLL EXPENSE: DP - Exempt: OT	YY	14522778	08/2012 EPU LAR Outage		102529559	008	2012			PAYROLL EXPENSE: DP - Barg Fixed: OT	EPU SL1-24 LAR Implementation Outage Allocation	-39	-1848.77	30-Aug-12	30-Aug-12	IN	1
371268	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	5600100	Meals & Entertainment - 50%	YY	14522778	08/2012 EPU LAR Outage		102529559	008	2012			PAYROLL EXPENSE: DP - Barg Fixed: OT	EPU SL1-24 LAR Implementation Outage Allocation	0	-314.63	30-Aug-12	30-Aug-12	IN	1
371266	UNUC.00000040.01	PB0000025701	July 2012 Mid Cycle EPU Outage	1500	A01	5600500	BUSINESS TRAVEL: Misc Expenses	YY	14522778	08/2012 EPU LAR Outage		102529559	008	2012			PAYROLL EXPENSE: DP - Barg Fixed: OT	EPU SL1-24 LAR Implementation Outage Allocation	0	-1026.3	30-Aug-12	30-Aug-12	IN	1
373187	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110006	Corporate Payroll		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	547.15	04-Sep-12	31-Aug-12	IN	
373188	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110063	Project Mgmt Payroll		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	14	982.66	04-Sep-12	31-Aug-12	IN	
373189	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	4.1	04-Sep-12	31-Aug-12	IN	
373190	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	4.36	04-Sep-12	31-Aug-12	IN	
373191	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	1.11	04-Sep-12	31-Aug-12	IN	
373192	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.69	04-Sep-12	31-Aug-12	IN	
373193	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	1.45	04-Sep-12	31-Aug-12	IN	
373194	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.48	04-Sep-12	31-Aug-12	IN	
373195	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.52	04-Sep-12	31-Aug-12	IN	
373196	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	17.01	04-Sep-12	31-Aug-12	IN	
373197	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	7.93	04-Sep-12	31-Aug-12	IN	
373198	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	8.98	04-Sep-12	31-Aug-12	IN	
373199	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	3.47	04-Sep-12	31-Aug-12	IN	
373200	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.77	04-Sep-12	31-Aug-12	IN	
373201	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.54	04-Sep-12	31-Aug-12	IN	
373202	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	12.31	04-Sep-12	31-Aug-12	IN	
373203	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	3.73	04-Sep-12	31-Aug-12	IN	
373204	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	5.64	04-Sep-12	31-Aug-12	IN	
373205	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	1.7	04-Sep-12	31-Aug-12	IN	
373206	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	4.4	04-Sep-12	31-Aug-12	IN	
373207	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	5.7	04-Sep-12	31-Aug-12	IN	
373208	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.83	04-Sep-12	31-Aug-12	IN	
373209	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	2.31	04-Sep-12	31-Aug-12	IN	
373210	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	2.27	04-Sep-12	31-Aug-12	IN	
373211	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.97	04-Sep-12	31-Aug-12	IN	
373212	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	3.92	04-Sep-12	31-Aug-12	IN	
373213	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	-0.39	04-Sep-12	31-Aug-12	IN	
373214	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.76	04-Sep-12	31-Aug-12	IN	
373215	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	2.73	04-Sep-12	31-Aug-12	IN	
373216	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	3.07	04-Sep-12	31-Aug-12	IN	
373217	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.68	04-Sep-12	31-Aug-12	IN	
373218	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.2	04-Sep-12	31-Aug-12	IN	
373219	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.76	04-Sep-12	31-Aug-12	IN	
373220	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.27	04-Sep-12	31-Aug-12	IN	
373221	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	13.33	04-Sep-12	31-Aug-12	IN	
373222	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.35	04-Sep-12	31-Aug-12	IN	
373223	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	3.94	04-Sep-12	31-Aug-12	IN	
373224	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	2.49	04-Sep-12	31-Aug-12	IN	
373225	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.34	04-Sep-12	31-Aug-12	IN	
373226	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	7.16	04-Sep-12	31-Aug-12	IN	
373227	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	2.4	04-Sep-12	31-Aug-12	IN	
373228	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	2.29	04-Sep-12	31-Aug-12	IN	
373229	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	1.02	04-Sep-12	31-Aug-12	IN	
373230	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	1.87	04-Sep-12	31-Aug-12	IN	
373231	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.35	04-Sep-12	31-Aug-12	IN	
373232	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.71	04-Sep-12	31-Aug-12	IN	
373233	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	1.52	04-Sep-12	31-Aug-12	IN	
373234	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.26	04-Sep-12	31-Aug-12	IN	
373235	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.27	04-Sep-12	31-Aug-12	IN	
373236	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	3.83	04-Sep-12	31-Aug-12	IN	

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INDEX_NO	WBS Element	Object	CO object name	CoCd	BusA	Cost Element	Cost Element Description	Document type	DocumentNo	Document Header Text	Purch Doc	RefDocNo	Per	Year	PartnerObj	Partner object type	Name of offsetting account	Name	Quantity	Value in Rep Cur	Doc Date	Postg Date	TX_CD
373237	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.37	04-Sep-12	31-Aug-12	IN
373238	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110081	Payroll Taxes - Project Mgmt		14613028			1936194	008	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.1	04-Sep-12	31-Aug-12	IN
376676	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110006	Corporate Payroll		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	687.28	04-Sep-12	31-Aug-12	IN
376677	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110126	Point Beach Payroll OT		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	22	954.68	04-Sep-12	31-Aug-12	IN
376678	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	3.88	04-Sep-12	31-Aug-12	IN
376679	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	2.39	04-Sep-12	31-Aug-12	IN
376680	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	4.78	04-Sep-12	31-Aug-12	IN
376681	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.57	04-Sep-12	31-Aug-12	IN
376682	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.16	04-Sep-12	31-Aug-12	IN
376683	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	13.77	04-Sep-12	31-Aug-12	IN
376684	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.64	04-Sep-12	31-Aug-12	IN
376685	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.88	04-Sep-12	31-Aug-12	IN
376686	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	3.65	04-Sep-12	31-Aug-12	IN
376687	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	3.49	04-Sep-12	31-Aug-12	IN
376688	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.84	04-Sep-12	31-Aug-12	IN
376689	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.21	04-Sep-12	31-Aug-12	IN
376690	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	2.99	04-Sep-12	31-Aug-12	IN
376691	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.51	04-Sep-12	31-Aug-12	IN
376692	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.38	04-Sep-12	31-Aug-12	IN
376693	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.45	04-Sep-12	31-Aug-12	IN
376694	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.92	04-Sep-12	31-Aug-12	IN
376695	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.1	04-Sep-12	31-Aug-12	IN
376696	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.09	04-Sep-12	31-Aug-12	IN
376697	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.59	04-Sep-12	31-Aug-12	IN
376698	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.68	04-Sep-12	31-Aug-12	IN
376699	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	2.34	04-Sep-12	31-Aug-12	IN
376700	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.31	04-Sep-12	31-Aug-12	IN
376701	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.26	04-Sep-12	31-Aug-12	IN
376702	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.65	04-Sep-12	31-Aug-12	IN
376703	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.99	04-Sep-12	31-Aug-12	IN
376704	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.99	04-Sep-12	31-Aug-12	IN
376705	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.08	04-Sep-12	31-Aug-12	IN
376706	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.1	04-Sep-12	31-Aug-12	IN
376707	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.09	04-Sep-12	31-Aug-12	IN
376708	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.75	04-Sep-12	31-Aug-12	IN
376709	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.82	04-Sep-12	31-Aug-12	IN
376710	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.9	04-Sep-12	31-Aug-12	IN
376711	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.05	04-Sep-12	31-Aug-12	IN
376712	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.38	04-Sep-12	31-Aug-12	IN
376713	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.85	04-Sep-12	31-Aug-12	IN
376714	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.47	04-Sep-12	31-Aug-12	IN
376715	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.51	04-Sep-12	31-Aug-12	IN
376716	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.75	04-Sep-12	31-Aug-12	IN
376717	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.98	04-Sep-12	31-Aug-12	IN
376718	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.72	04-Sep-12	31-Aug-12	IN
376719	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.36	04-Sep-12	31-Aug-12	IN
376720	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.08	04-Sep-12	31-Aug-12	IN
376721	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.46	04-Sep-12	31-Aug-12	IN
376722	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.34	04-Sep-12	31-Aug-12	IN
376723	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.68	04-Sep-12	31-Aug-12	IN
376724	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.39	04-Sep-12	31-Aug-12	IN
376725	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.28	04-Sep-12	31-Aug-12	IN
376726	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.83	04-Sep-12	31-Aug-12	IN
376727	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.35	04-Sep-12	31-Aug-12	IN
376728	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	2.19	04-Sep-12	31-Aug-12	IN
376729	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.83	04-Sep-12	31-Aug-12	IN
376730	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.91	04-Sep-12	31-Aug-12	IN
376731	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		14613029			1936195	008	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.99	04-Sep-12	31-Aug-12	IN
380855	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110006	Corporate Payroll		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	312.85	04-Sep-12	31-Aug-12	IN
380856	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110083	Project Mgmt Payroll		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	8	561.52	04-Sep-12	31-Aug-12	IN
380857	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	2.34	04-Sep-12	31-Aug-12	IN
380858	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	2.49	04-Sep-12	31-Aug-12	IN
380859	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.63	04-Sep-12	31-Aug-12	IN
380860	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.39	04-Sep-12	31-Aug-12	IN
380861	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	1.05	04-Sep-12	31-Aug-12	IN
380862	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.27	04-Sep-12	31-Aug-12	IN
380863	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.3	04-Sep-12	31-Aug-12	IN
380864	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	7.43	04-Sep-12	31-Aug-12	IN
380865	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	4.59	04-Sep-12	31-Aug-12	IN
380866	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	5.13	04-Sep-12	31-Aug-12	IN
380867	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	1.98	04-Sep-12	31-Aug-12	IN
380868	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.44	04-Sep-12	31-Aug-12	IN
380869	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.31	04-Sep-12	31-Aug-12	IN
380870	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	7.08	04-Sep-12	31-Aug-12	IN
380871	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	2.33	04-Sep-12	31-Aug-12	IN
380872	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	3.22	04-Sep-12	31-Aug-12	IN
380873	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.97	04-Sep-12	31-Aug-12	IN
380874	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	2.51	04-Sep-12	31-Aug-12	IN
380875	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	3.26	04-Sep-12	31-Aug-12	IN
380876	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.47	04-Sep-12	31-Aug-12	IN
380877	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	1.32	04-Sep-12	31-Aug-12	IN
380878	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	1.3	04-Sep-12	31-Aug-12	IN
380879	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.56	04-Sep-12	31-Aug-12	IN
380880	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	2.24	04-Sep-12	31-Aug-12	IN
380881	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	-0.19	04-Sep-12	31-Aug-12	IN
380882	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.43	04-Sep-12	31-Aug-12	IN
380883	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	1.56	04-Sep-12	31-Aug-12	IN
380884	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	1.72	04-Sep-12	31-Aug-12	IN
380885	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.39	04-Sep-12	31-Aug-12	IN
380886	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.11	04-Sep-12	31-Aug-12	IN
380887	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.43	04-Sep-12	31-Aug-12	IN
380888	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.15	04-Sep-12	31-Aug-12	IN
380889	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	7.62	04-Sep-12	31-Aug-12	IN
380890	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.2	04-Sep-12	31-Aug-12	IN
380891	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	2.25	04-Sep-12	31-Aug-12	IN
380892	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	1.42	04-Sep-12	31-Aug-12	IN
380893	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.2	04-Sep-12	31-Aug-12	IN
380894	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	4.09	04-Sep-12	31-Aug-12	IN
380895	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	1.37	04-Sep-12	31-Aug-12	IN
380896	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	1.31	04-Sep-12	31-Aug-12	IN
380897	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.58	04-Sep-12	31-Aug-12	IN
380898	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	3.07	04-Sep-12	31-Aug-12	IN
380899	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.2	04-Sep-12	31-Aug-12	IN
380900	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.4	04-Sep-12	31-Aug-12	IN
380901	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110081	Payroll Taxes - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.88	04-Sep-12	31-Aug-12	IN
380902	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.15	04-Sep-12	31-Aug-12	IN
380903	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.15	04-Sep-12	31-Aug-12	IN
380904	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	2.19	04-Sep-12	31-Aug-12	IN
380905	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.15	04-Sep-12	31-Aug-12	IN
380906	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613027			1936193	008	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.06	04-Sep-12	31-Aug-12	IN
383404	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110006	Corporate Payroll		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	5196.59	04-Sep-12	31-Aug-12	IN
383405	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110028	Meals		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	488.79	04-Sep-12	31-Aug-12	IN
383406	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110029	Travel		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	3234.97	04-Sep-12	31-Aug-12	IN
383407	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110125	Point Beach Payroll		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	72	4149.32	04-Sep-12	31-Aug-12	IN
383408	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110126	Point Beach Payroll OT		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	48	2899.68	04-Sep-12	31-Aug-12	IN
383409	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	2.79	04-Sep-12	31-Aug-12	IN
383410	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	27.84	04-Sep-12	31-Aug-12	IN

INDEX_NO	WBS Element	Object	CO object name	CoCd	FunA	Cost Element	Cost Element Description	Document type	DocumentNo	Document Header Text	Purch Doc	RefDocNo	Per	Year	PartnerObj	Partner object type	Name of offsetting account	Name	Quantity	Value in Rep Cur	Doc Date	Postg Date	TX_CD
383411	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	51.66	04-Sep-12	31-Aug-12	IN
383412	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	5.58	04-Sep-12	31-Aug-12	IN
383413	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	1.92	04-Sep-12	31-Aug-12	IN
383414	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	165.33	04-Sep-12	31-Aug-12	IN
383415	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	8.54	04-Sep-12	31-Aug-12	IN
383416	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	20.74	04-Sep-12	31-Aug-12	IN
383417	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	16.87	04-Sep-12	31-Aug-12	IN
383418	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	41.38	04-Sep-12	31-Aug-12	IN
383419	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	39.33	04-Sep-12	31-Aug-12	IN
383420	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	9.74	04-Sep-12	31-Aug-12	IN
383421	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	46.82	04-Sep-12	31-Aug-12	IN
383422	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	20.89	04-Sep-12	31-Aug-12	IN
383423	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	2	04-Sep-12	31-Aug-12	IN
383424	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	4.59	04-Sep-12	31-Aug-12	IN
383425	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	13.57	04-Sep-12	31-Aug-12	IN
383426	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	2.35	04-Sep-12	31-Aug-12	IN
383427	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	1.12	04-Sep-12	31-Aug-12	IN
383428	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	6.35	04-Sep-12	31-Aug-12	IN
383429	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	8.91	04-Sep-12	31-Aug-12	IN
383430	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	27.31	04-Sep-12	31-Aug-12	IN
383431	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	3.78	04-Sep-12	31-Aug-12	IN
383432	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	4.93	04-Sep-12	31-Aug-12	IN
383433	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	10.25	04-Sep-12	31-Aug-12	IN
383434	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	12.26	04-Sep-12	31-Aug-12	IN
383435	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	13.26	04-Sep-12	31-Aug-12	IN
383436	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	14.02	04-Sep-12	31-Aug-12	IN
383437	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	3.4	04-Sep-12	31-Aug-12	IN
383438	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	1.11	04-Sep-12	31-Aug-12	IN
383439	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	14.04	04-Sep-12	31-Aug-12	IN
383440	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	10.61	04-Sep-12	31-Aug-12	IN
383441	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	9.90	04-Sep-12	31-Aug-12	IN
383442	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	9.96	04-Sep-12	31-Aug-12	IN
383443	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	0.56	04-Sep-12	31-Aug-12	IN
383444	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	3.58	04-Sep-12	31-Aug-12	IN
383445	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	14.37	04-Sep-12	31-Aug-12	IN
383446	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	18.18	04-Sep-12	31-Aug-12	IN
383447	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	4.73	04-Sep-12	31-Aug-12	IN
383448	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	8.46	04-Sep-12	31-Aug-12	IN
383449	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	11.73	04-Sep-12	31-Aug-12	IN
383450	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	11.17	04-Sep-12	31-Aug-12	IN
383451	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	-18.82	04-Sep-12	31-Aug-12	IN
383452	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	1.87	04-Sep-12	31-Aug-12	IN
383453	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	5.27	04-Sep-12	31-Aug-12	IN
383454	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	4.78	04-Sep-12	31-Aug-12	IN
383455	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	15.3	04-Sep-12	31-Aug-12	IN
383456	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	4.04	04-Sep-12	31-Aug-12	IN
383457	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	1.46	04-Sep-12	31-Aug-12	IN
383458	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	6.98	04-Sep-12	31-Aug-12	IN
383459	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	17.31	04-Sep-12	31-Aug-12	IN
383460	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	26.53	04-Sep-12	31-Aug-12	IN
383461	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	9.88	04-Sep-12	31-Aug-12	IN
383462	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	8.64	04-Sep-12	31-Aug-12	IN
383463	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	12.19	04-Sep-12	31-Aug-12	IN
383464	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110127	Benefits Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	-130.09	04-Sep-12	31-Aug-12	IN
383465	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	18.3	04-Sep-12	31-Aug-12	IN
383466	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	38.12	04-Sep-12	31-Aug-12	IN
383467	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	4.3	04-Sep-12	31-Aug-12	IN
383468	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	1.21	04-Sep-12	31-Aug-12	IN
383469	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	104.13	04-Sep-12	31-Aug-12	IN
383470	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	4.87	04-Sep-12	31-Aug-12	IN
383471	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	14.23	04-Sep-12	31-Aug-12	IN
383472	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	16.86	04-Sep-12	31-Aug-12	IN
383473	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	29.37	04-Sep-12	31-Aug-12	IN
383474	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	16.42	04-Sep-12	31-Aug-12	IN
383475	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	6.31	04-Sep-12	31-Aug-12	IN
383476	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	1.6	04-Sep-12	31-Aug-12	IN
383477	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	22.29	04-Sep-12	31-Aug-12	IN
383478	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	11.43	04-Sep-12	31-Aug-12	IN
383479	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	2.87	04-Sep-12	31-Aug-12	IN
383480	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	3.41	04-Sep-12	31-Aug-12	IN
383481	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	6.99	04-Sep-12	31-Aug-12	IN
383482	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	2.28	04-Sep-12	31-Aug-12	IN
383483	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	0.66	04-Sep-12	31-Aug-12	IN
383484	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	4.44	04-Sep-12	31-Aug-12	IN
383485	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	5.13	04-Sep-12	31-Aug-12	IN
383486	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	17.7	04-Sep-12	31-Aug-12	IN
383487	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	2.35	04-Sep-12	31-Aug-12	IN
383488	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	1.95	04-Sep-12	31-Aug-12	IN
383489	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	6.46	04-Sep-12	31-Aug-12	IN
383490	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	7.52	04-Sep-12	31-Aug-12	IN
383491	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	7.17	04-Sep-12	31-Aug-12	IN
383492	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	8.2	04-Sep-12	31-Aug-12	IN
383493	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	0.77	04-Sep-12	31-Aug-12	IN
383494	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	0.02	04-Sep-12	31-Aug-12	IN
383495	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	8.27	04-Sep-12	31-Aug-12	IN
383496	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	5.7	04-Sep-12	31-Aug-12	IN
383497	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	6.23	04-Sep-12	31-Aug-12	IN
383498	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	6.77	04-Sep-12	31-Aug-12	IN
383499	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	0.22	04-Sep-12	31-Aug-12	IN
383500	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	2.91	04-Sep-12	31-Aug-12	IN
383501	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	6.42	04-Sep-12	31-Aug-12	IN
383502	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	11.1	04-Sep-12	31-Aug-12	IN
383503	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	3.84	04-Sep-12	31-Aug-12	IN
383504	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	5.69	04-Sep-12	31-Aug-12	IN
383505	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	7.48	04-Sep-12	31-Aug-12	IN
383506	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	13.02	04-Sep-12	31-Aug-12	IN
383507	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	2.72	04-Sep-12	31-Aug-12	IN
383508	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	8.64	04-Sep-12	31-Aug-12	IN
383509	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	3.44	04-Sep-12	31-Aug-12	IN
383510	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	2.54	04-Sep-12	31-Aug-12	IN
383511	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	5.15	04-Sep-12	31-Aug-12	IN
383512	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	2.98	04-Sep-12	31-Aug-12	IN
383513	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	2.12	04-Sep-12	31-Aug-12	IN
383514	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	6.3	04-Sep-12	31-Aug-12	IN
383515	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	10.19	04-Sep-12	31-Aug-12	IN
383516	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	16.6	04-Sep-12	31-Aug-12	IN
383517	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	8.25	04-Sep-12	31-Aug-12	IN
383518	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	6.88	04-Sep-12	31-Aug-12	IN
383519	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	1500	A01	8110128	Payroll Taxes Point Beach		14613041			1936206	008	2012	X-6152-PB0000022005	WBS element		ORD PB0000022005	0	7.5	04-Sep-12	31-Aug-12	IN
393982	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110006	Corporate Payroll		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	4206.51	04-Sep-12	31-Aug-12	IN
393983	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110071	Seabrook P/R		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	80	3886.4	04-Sep-12	31-Aug-12	IN
393984	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110072	Seabrook P/R Overtime		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	48	2199.84	04-Sep-12	31-Aug-12	IN
393985	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	1.22	04-Sep-12	31-Aug-12	IN
393986	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	4.32	04-Sep-12	31-Aug-12	IN
393987	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	8.93	04-Sep-12	31-Aug-12	IN
393988	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	2.51	04-Sep-12	31-Aug-12	IN
393989	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	1.33	04-Sep-12	31-Aug-12	IN

INDEX_NO	WBS Element	Object	CO object name	CoCd	BusA	Cost Element	Cost Element Description	Document type	Document No	Document Header Text	Purch Doc	RefDocNo	Per	Year	PartnerObj	Partner object type	Name of offsetting account	Name	Quantity	Value in Rep Cur	Doc Date	Pstng Date	TX_CD
393990	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	4.56	04-Sep-12	31-Aug-12	IN
393991	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	4.93	04-Sep-12	31-Aug-12	IN
393992	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	2.15	04-Sep-12	31-Aug-12	IN
393993	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	1.77	04-Sep-12	31-Aug-12	IN
393994	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	35.56	04-Sep-12	31-Aug-12	IN
393995	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	7.23	04-Sep-12	31-Aug-12	IN
393996	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	137.93	04-Sep-12	31-Aug-12	IN
393997	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	3.19	04-Sep-12	31-Aug-12	IN
393998	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	16.65	04-Sep-12	31-Aug-12	IN
393999	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	24.57	04-Sep-12	31-Aug-12	IN
394000	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	1.57	04-Sep-12	31-Aug-12	IN
394001	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	23.88	04-Sep-12	31-Aug-12	IN
394002	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	40.43	04-Sep-12	31-Aug-12	IN
394003	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	30.34	04-Sep-12	31-Aug-12	IN
394004	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	47.67	04-Sep-12	31-Aug-12	IN
394005	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	8.63	04-Sep-12	31-Aug-12	IN
394006	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	1.42	04-Sep-12	31-Aug-12	IN
394007	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	6.82	04-Sep-12	31-Aug-12	IN
394008	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	4.33	04-Sep-12	31-Aug-12	IN
394009	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	15.93	04-Sep-12	31-Aug-12	IN
394010	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	17.03	04-Sep-12	31-Aug-12	IN
394011	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	1.25	04-Sep-12	31-Aug-12	IN
394012	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	8.18	04-Sep-12	31-Aug-12	IN
394013	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	2.32	04-Sep-12	31-Aug-12	IN
394014	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	4.99	04-Sep-12	31-Aug-12	IN
394015	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	6.48	04-Sep-12	31-Aug-12	IN
394016	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	19	04-Sep-12	31-Aug-12	IN
394017	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	29.46	04-Sep-12	31-Aug-12	IN
394018	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	1.92	04-Sep-12	31-Aug-12	IN
394019	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	22.52	04-Sep-12	31-Aug-12	IN
394020	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	346.32	04-Sep-12	31-Aug-12	IN
394021	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	3.48	04-Sep-12	31-Aug-12	IN
394022	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	3.35	04-Sep-12	31-Aug-12	IN
394023	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	6.2	04-Sep-12	31-Aug-12	IN
394024	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	9.59	04-Sep-12	31-Aug-12	IN
394025	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110079	Benefits - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	1.22	04-Sep-12	31-Aug-12	IN
394026	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	1.24	04-Sep-12	31-Aug-12	IN
394027	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	9.87	04-Sep-12	31-Aug-12	IN
394028	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	7.87	04-Sep-12	31-Aug-12	IN
394029	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	3.1	04-Sep-12	31-Aug-12	IN
394030	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	-0.12	04-Sep-12	31-Aug-12	IN
394031	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	3.5	04-Sep-12	31-Aug-12	IN
394032	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	2.49	04-Sep-12	31-Aug-12	IN
394033	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	2.07	04-Sep-12	31-Aug-12	IN
394034	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	0.35	04-Sep-12	31-Aug-12	IN
394035	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	30.54	04-Sep-12	31-Aug-12	IN
394036	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	4.92	04-Sep-12	31-Aug-12	IN
394037	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	71.86	04-Sep-12	31-Aug-12	IN
394038	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	1.63	04-Sep-12	31-Aug-12	IN
394039	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	19.73	04-Sep-12	31-Aug-12	IN
394040	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	13.78	04-Sep-12	31-Aug-12	IN
394041	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	0.73	04-Sep-12	31-Aug-12	IN
394042	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	20.17	04-Sep-12	31-Aug-12	IN
394043	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	21.17	04-Sep-12	31-Aug-12	IN
394044	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	14.94	04-Sep-12	31-Aug-12	IN
394045	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	24.54	04-Sep-12	31-Aug-12	IN
394046	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	5.7	04-Sep-12	31-Aug-12	IN
394047	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	0.29	04-Sep-12	31-Aug-12	IN
394048	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	4.88	04-Sep-12	31-Aug-12	IN
394049	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	2.94	04-Sep-12	31-Aug-12	IN
394050	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	13.81	04-Sep-12	31-Aug-12	IN
394051	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	9.91	04-Sep-12	31-Aug-12	IN
394052	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	1.16	04-Sep-12	31-Aug-12	IN
394053	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	6.82	04-Sep-12	31-Aug-12	IN
394054	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	3.69	04-Sep-12	31-Aug-12	IN
394055	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	3.18	04-Sep-12	31-Aug-12	IN
394056	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	8.19	04-Sep-12	31-Aug-12	IN
394057	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	18.09	04-Sep-12	31-Aug-12	IN
394058	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	26.39	04-Sep-12	31-Aug-12	IN
394059	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	2.93	04-Sep-12	31-Aug-12	IN
394060	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	27.8	04-Sep-12	31-Aug-12	IN
394061	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	2.26	04-Sep-12	31-Aug-12	IN
394062	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	3.36	04-Sep-12	31-Aug-12	IN
394063	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	3.44	04-Sep-12	31-Aug-12	IN
394064	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	8.26	04-Sep-12	31-Aug-12	IN
394065	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110086	Payroll Taxes - Seabrook		14613045			1936209	008	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	1.89	04-Sep-12	31-Aug-12	IN
399538	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110005	Corporate Payroll		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	351.74	04-Sep-12	31-Aug-12	IN
399539	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110063	Project Mgmt Payroll		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	631.71	04-Sep-12	31-Aug-12	IN
399540	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.71	04-Sep-12	31-Aug-12	IN
399541	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	2.83	04-Sep-12	31-Aug-12	IN
399542	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	2.81	04-Sep-12	31-Aug-12	IN
399543	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.44	04-Sep-12	31-Aug-12	IN
399544	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	1.19	04-Sep-12	31-Aug-12	IN
399545	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.31	04-Sep-12	31-Aug-12	IN
399546	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.34	04-Sep-12	31-Aug-12	IN
399547	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	8.36	04-Sep-12	31-Aug-12	IN
399548	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	5.1	04-Sep-12	31-Aug-12	IN
399549	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	5.77	04-Sep-12	31-Aug-12	IN
399550	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	2.23	04-Sep-12	31-Aug-12	IN
399551	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.5	04-Sep-12	31-Aug-12	IN
399552	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.35	04-Sep-12	31-Aug-12	IN
399553	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	7.91	04-Sep-12	31-Aug-12	IN
399554	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	2.4	04-Sep-12	31-Aug-12	IN
399555	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	2.63	04-Sep-12	31-Aug-12	IN
399556	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	1.09	04-Sep-12	31-Aug-12	IN
399557	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	2.63	04-Sep-12	31-Aug-12	IN
399558	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	3.67	04-Sep-12	31-Aug-12	IN
399559	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.53	04-Sep-12	31-Aug-12	IN
399560	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	1.49	04-Sep-12	31-Aug-12	IN
399561	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	1.46	04-Sep-12	31-Aug-12	IN
399562	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.63	04-Sep-12	31-Aug-12	IN
399563	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	2.52	04-Sep-12	31-Aug-12	IN
399564	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	-0.22	04-Sep-12	31-Aug-12	IN
399565	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.49	04-Sep-12	31-Aug-12	IN
399566	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	1.76	04-Sep-12	31-Aug-12	IN
399567	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	1.94	04-Sep-12	31-Aug-12	IN
399568	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.44	04-Sep-12	31-Aug-12	IN
399569	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.13	04-Sep-12	31-Aug-12	IN
399570	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.49	04-Sep-12	31-Aug-12	IN
399571	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.17	04-Sep-12	31-Aug-12	IN
399572	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	8.57	04-Sep-12	31-Aug-12	IN
399573	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.23	04-Sep-12	31-Aug-12	IN
399574	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	2.53	04-Sep-12	31-Aug-12	IN
399575	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	1.6	04-Sep-12	31-Aug-12	IN
399576	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.22	04-Sep-12	31-Aug-12	IN
399577	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	4.6	04-Sep-12	31-Aug-12	IN
399578	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	1.59	04-Sep-12	31-Aug-12	IN

INDEX_NO	WBS Element	Object	CO object name	CoCd	BusA	Cost Element	Cost Element Description	Document type	DocumentNo	Document Header Text	Purch Doc	RefDocNo	Per	Year	PartnerObj	Partner object type	Name of offsetting account	Name	Quantity	Value in Rep Cur	Doc Date	Postg Date	TX_CD
399579	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	1.47	04-Sep-12	31-Aug-12	IN
399580	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.66	04-Sep-12	31-Aug-12	IN
399581	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	1.2	04-Sep-12	31-Aug-12	IN
399582	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.22	04-Sep-12	31-Aug-12	IN
399583	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.43	04-Sep-12	31-Aug-12	IN
399584	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.99	04-Sep-12	31-Aug-12	IN
399585	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.17	04-Sep-12	31-Aug-12	IN
399586	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.17	04-Sep-12	31-Aug-12	IN
399587	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	2.48	04-Sep-12	31-Aug-12	IN
399588	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.17	04-Sep-12	31-Aug-12	IN
399589	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		14613040			1936205	008	2012	X-2000-PB0000020872	WBS element		ORD PB0000020872	0	0.07	04-Sep-12	31-Aug-12	IN
406185	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110006	Corporate Payroll		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	156.33	01-Oct-12	30-Sep-12	IN
406186	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110083	Project Mgmt Payroll		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	4	280.76	01-Oct-12	30-Sep-12	IN
406187	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	2.16	01-Oct-12	30-Sep-12	IN
406188	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.56	01-Oct-12	30-Sep-12	IN
406189	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.68	01-Oct-12	30-Sep-12	IN
406190	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.42	01-Oct-12	30-Sep-12	IN
406191	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.28	01-Oct-12	30-Sep-12	IN
406192	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.62	01-Oct-12	30-Sep-12	IN
406193	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.19	01-Oct-12	30-Sep-12	IN
406194	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.17	01-Oct-12	30-Sep-12	IN
406195	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	5.79	01-Oct-12	30-Sep-12	IN
406196	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	2.59	01-Oct-12	30-Sep-12	IN
406197	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.18	01-Oct-12	30-Sep-12	IN
406198	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.37	01-Oct-12	30-Sep-12	IN
406199	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.19	01-Oct-12	30-Sep-12	IN
406200	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	4.07	01-Oct-12	30-Sep-12	IN
406201	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.28	01-Oct-12	30-Sep-12	IN
406202	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.74	01-Oct-12	30-Sep-12	IN
406203	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.57	01-Oct-12	30-Sep-12	IN
406204	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.45	01-Oct-12	30-Sep-12	IN
406205	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	2.06	01-Oct-12	30-Sep-12	IN
406206	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.3	01-Oct-12	30-Sep-12	IN
406207	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.08	01-Oct-12	30-Sep-12	IN
406208	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.87	01-Oct-12	30-Sep-12	IN
406209	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.43	01-Oct-12	30-Sep-12	IN
406210	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.04	01-Oct-12	30-Sep-12	IN
406211	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.61	01-Oct-12	30-Sep-12	IN
406212	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.58	01-Oct-12	30-Sep-12	IN
406213	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.69	01-Oct-12	30-Sep-12	IN
406214	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.94	01-Oct-12	30-Sep-12	IN
406215	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.21	01-Oct-12	30-Sep-12	IN
406216	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.09	01-Oct-12	30-Sep-12	IN
406217	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.25	01-Oct-12	30-Sep-12	IN
406218	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.03	01-Oct-12	30-Sep-12	IN
406219	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.09	01-Oct-12	30-Sep-12	IN
406220	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.78	01-Oct-12	30-Sep-12	IN
406221	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.14	01-Oct-12	30-Sep-12	IN
406222	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.2	01-Oct-12	30-Sep-12	IN
406223	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.51	01-Oct-12	30-Sep-12	IN
406224	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.07	01-Oct-12	30-Sep-12	IN
406225	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.02	01-Oct-12	30-Sep-12	IN
406226	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	1.9	01-Oct-12	30-Sep-12	IN
406227	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.67	01-Oct-12	30-Sep-12	IN
406228	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.69	01-Oct-12	30-Sep-12	IN
406229	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.34	01-Oct-12	30-Sep-12	IN
406230	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.53	01-Oct-12	30-Sep-12	IN
406231	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.26	01-Oct-12	30-Sep-12	IN
406232	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.32	01-Oct-12	30-Sep-12	IN
406233	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.33	01-Oct-12	30-Sep-12	IN
406234	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.24	01-Oct-12	30-Sep-12	IN
406235	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.15	01-Oct-12	30-Sep-12	IN
406236	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.1	01-Oct-12	30-Sep-12	IN
406237	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.03	01-Oct-12	30-Sep-12	IN
406238	UNUC.00000038.05	PB0000016202	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263903			2008547	009	2012	X-2000-PB0000016202	WBS element		ORD PB0000016202	0	0.16	01-Oct-12	30-Sep-12	IN
410685	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110006	Corporate Payroll		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	154.33	01-Oct-12	30-Sep-12	IN
410686	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110083	Project Mgmt Payroll		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	4	280.76	01-Oct-12	30-Sep-12	IN
410687	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	1.36	01-Oct-12	30-Sep-12	IN
410688	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	1.68	01-Oct-12	30-Sep-12	IN
410689	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.42	01-Oct-12	30-Sep-12	IN
410690	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.28	01-Oct-12	30-Sep-12	IN
410691	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.62	01-Oct-12	30-Sep-12	IN
410692	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.19	01-Oct-12	30-Sep-12	IN
410693	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.17	01-Oct-12	30-Sep-12	IN
410694	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	5.79	01-Oct-12	30-Sep-12	IN
410695	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	2.16	01-Oct-12	30-Sep-12	IN
410696	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	2.59	01-Oct-12	30-Sep-12	IN
410697	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	1.18	01-Oct-12	30-Sep-12	IN
410698	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.37	01-Oct-12	30-Sep-12	IN
410699	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.19	01-Oct-12	30-Sep-12	IN
410700	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	4.07	01-Oct-12	30-Sep-12	IN
410701	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	1.28	01-Oct-12	30-Sep-12	IN
410702	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	1.74	01-Oct-12	30-Sep-12	IN
410703	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.57	01-Oct-12	30-Sep-12	IN
410704	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	1.45	01-Oct-12	30-Sep-12	IN
410705	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	2.06	01-Oct-12	30-Sep-12	IN
410706	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.3	01-Oct-12	30-Sep-12	IN
410707	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	1.08	01-Oct-12	30-Sep-12	IN
410708	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.87	01-Oct-12	30-Sep-12	IN
410709	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.43	01-Oct-12	30-Sep-12	IN
410710	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	1.04	01-Oct-12	30-Sep-12	IN
410711	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.61	01-Oct-12	30-Sep-12	IN
410712	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110075	Benefits - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.58	01-Oct-12	30-Sep-12	IN
410713	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.69	01-Oct-12	30-Sep-12	IN
410714	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.94	01-Oct-12	30-Sep-12	IN
410715	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.21	01-Oct-12	30-Sep-12	IN
410716	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.09	01-Oct-12	30-Sep-12	IN
410717	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.25	01-Oct-12	30-Sep-12	IN
410718	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.09	01-Oct-12	30-Sep-12	IN
410719	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.09	01-Oct-12	30-Sep-12	IN
410720	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	1.78	01-Oct-12	30-Sep-12	IN
410721	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.14	01-Oct-12	30-Sep-12	IN
410722	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	1.2	01-Oct-12	30-Sep-12	IN
410723	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.51	01-Oct-12	30-Sep-12	IN
410724	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.07	01-Oct-12	30-Sep-12	IN
410725	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.02	01-Oct-12	30-Sep-12	IN
410726	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	1.9	01-Oct-12	30-Sep-12	IN
410727	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.67	01-Oct-12	30-Sep-12	IN
410728	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.69	01-Oct-12	30-Sep-12	IN
410729	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.34	01-Oct-12	30-Sep-12	IN
410730	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.53	01-Oct-12	30-Sep-12	IN
410731	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.26	01-Oct-12	30-Sep-12	IN
410732	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.32	01-Oct-12	30-Sep-12	IN
410733	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.33	01-Oct-12	30-Sep-12	IN
410734	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.24	01-Oct-12	30-Sep-12	IN
410735	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.15	01-Oct-12	30-Sep-12	IN
410736	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.1	01-Oct-12	30-Sep-12	IN

INDEX_NO	WBS Element	Object	CO object name	CoCd	BusA	Cost Element	Cost Element Description	Document type	DocumentNo	Document Header Text	Purch Doc	RefDocNo	Per	Year	PartnerObj	Partner object type	Name of offsetting account	Name	Quantity	Value in Rep Cur	Doc Date	Postg Date	TX_CD
410737	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.05	01-Oct-12	30-Sep-12	IN
410738	UNUC.00000042.05	PB0000016128	FPL ENGINEERING - JUNO	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263901			2008545	009	2012	X-2000-PB0000016128	WBS element		ORD PB0000016128	0	0.16	01-Oct-12	30-Sep-12	IN
414270	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110006	Corporate Payroll		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	805.04	01-Oct-12	30-Sep-12	IN
414271	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110120	Point Beach Payroll OT		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	25	1122.95	01-Oct-12	30-Sep-12	IN
414272	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.47	01-Oct-12	30-Sep-12	IN
414273	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	2.57	01-Oct-12	30-Sep-12	IN
414274	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	4.51	01-Oct-12	30-Sep-12	IN
414275	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.37	01-Oct-12	30-Sep-12	IN
414276	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.18	01-Oct-12	30-Sep-12	IN
414277	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	14.88	01-Oct-12	30-Sep-12	IN
414278	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.9	01-Oct-12	30-Sep-12	IN
414279	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.8	01-Oct-12	30-Sep-12	IN
414280	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	4.53	01-Oct-12	30-Sep-12	IN
414281	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	4.82	01-Oct-12	30-Sep-12	IN
414282	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	3.6	01-Oct-12	30-Sep-12	IN
414283	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.96	01-Oct-12	30-Sep-12	IN
414284	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.23	01-Oct-12	30-Sep-12	IN
414285	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	3.53	01-Oct-12	30-Sep-12	IN
414286	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.62	01-Oct-12	30-Sep-12	IN
414287	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.35	01-Oct-12	30-Sep-12	IN
414288	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.83	01-Oct-12	30-Sep-12	IN
414289	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.2	01-Oct-12	30-Sep-12	IN
414290	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.03	01-Oct-12	30-Sep-12	IN
414291	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.68	01-Oct-12	30-Sep-12	IN
414292	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.69	01-Oct-12	30-Sep-12	IN
414293	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	2.5	01-Oct-12	30-Sep-12	IN
414294	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.37	01-Oct-12	30-Sep-12	IN
414295	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.14	01-Oct-12	30-Sep-12	IN
414296	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.96	01-Oct-12	30-Sep-12	IN
414297	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.88	01-Oct-12	30-Sep-12	IN
414298	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.01	01-Oct-12	30-Sep-12	IN
414299	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.02	01-Oct-12	30-Sep-12	IN
414300	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.06	01-Oct-12	30-Sep-12	IN
414301	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.03	01-Oct-12	30-Sep-12	IN
414302	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.93	01-Oct-12	30-Sep-12	IN
414303	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.67	01-Oct-12	30-Sep-12	IN
414304	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.87	01-Oct-12	30-Sep-12	IN
414305	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.01	01-Oct-12	30-Sep-12	IN
414306	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.03	01-Oct-12	30-Sep-12	IN
414307	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.34	01-Oct-12	30-Sep-12	IN
414308	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.92	01-Oct-12	30-Sep-12	IN
414309	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.56	01-Oct-12	30-Sep-12	IN
414310	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.48	01-Oct-12	30-Sep-12	IN
414311	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.65	01-Oct-12	30-Sep-12	IN
414312	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.12	01-Oct-12	30-Sep-12	IN
414313	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.53	01-Oct-12	30-Sep-12	IN
414314	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.38	01-Oct-12	30-Sep-12	IN
414315	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.12	01-Oct-12	30-Sep-12	IN
414316	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.38	01-Oct-12	30-Sep-12	IN
414317	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.37	01-Oct-12	30-Sep-12	IN
414318	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.75	01-Oct-12	30-Sep-12	IN
414319	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.46	01-Oct-12	30-Sep-12	IN
414320	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.3	01-Oct-12	30-Sep-12	IN
414321	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.88	01-Oct-12	30-Sep-12	IN
414322	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.27	01-Oct-12	30-Sep-12	IN
414323	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	2.3	01-Oct-12	30-Sep-12	IN
414324	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.92	01-Oct-12	30-Sep-12	IN
414325	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.99	01-Oct-12	30-Sep-12	IN
414326	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	0.96	01-Oct-12	30-Sep-12	IN
414327	UNUC.00000042.12	PB0000016130	PROCEDURE SUPPORT	1500	A01	8110128	Payroll Taxes Point Beach		15263902			2008546	009	2012	X-6152-PB0000016130	WBS element		ORD PB0000016130	0	1.66	01-Oct-12	30-Sep-12	IN
418347	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110006	Corporate Payroll		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	78.16	01-Oct-12	30-Sep-12	IN
418348	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110062	Project Mgmt Payroll		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	2	140.38	01-Oct-12	30-Sep-12	IN
418349	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.68	01-Oct-12	30-Sep-12	IN
418350	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.84	01-Oct-12	30-Sep-12	IN
418351	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.21	01-Oct-12	30-Sep-12	IN
418352	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.13	01-Oct-12	30-Sep-12	IN
418353	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.31	01-Oct-12	30-Sep-12	IN
418354	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.1	01-Oct-12	30-Sep-12	IN
418355	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.08	01-Oct-12	30-Sep-12	IN
418356	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	2.8	01-Oct-12	30-Sep-12	IN
418357	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	1.06	01-Oct-12	30-Sep-12	IN
418358	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	1.29	01-Oct-12	30-Sep-12	IN
418359	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.58	01-Oct-12	30-Sep-12	IN
418360	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.18	01-Oct-12	30-Sep-12	IN
418361	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.1	01-Oct-12	30-Sep-12	IN
418362	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	2.04	01-Oct-12	30-Sep-12	IN
418363	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.64	01-Oct-12	30-Sep-12	IN
418364	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.87	01-Oct-12	30-Sep-12	IN
418365	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.29	01-Oct-12	30-Sep-12	IN
418366	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.72	01-Oct-12	30-Sep-12	IN
418367	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	1.03	01-Oct-12	30-Sep-12	IN
418368	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.13	01-Oct-12	30-Sep-12	IN
418369	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.54	01-Oct-12	30-Sep-12	IN
418370	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.44	01-Oct-12	30-Sep-12	IN
418371	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.21	01-Oct-12	30-Sep-12	IN
418372	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.57	01-Oct-12	30-Sep-12	IN
418373	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.31	01-Oct-12	30-Sep-12	IN
418374	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110075	Benefits - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.29	01-Oct-12	30-Sep-12	IN
418375	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.34	01-Oct-12	30-Sep-12	IN
418376	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.47	01-Oct-12	30-Sep-12	IN
418377	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.1	01-Oct-12	30-Sep-12	IN
418378	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.04	01-Oct-12	30-Sep-12	IN
418379	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.12	01-Oct-12	30-Sep-12	IN
418380	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.02	01-Oct-12	30-Sep-12	IN
418381	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.04	01-Oct-12	30-Sep-12	IN
418382	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.89	01-Oct-12	30-Sep-12	IN
418383	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.07	01-Oct-12	30-Sep-12	IN
418384	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.6	01-Oct-12	30-Sep-12	IN
418385	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.35	01-Oct-12	30-Sep-12	IN
418386	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.04	01-Oct-12	30-Sep-12	IN
418387	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.01	01-Oct-12	30-Sep-12	IN
418388	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.95	01-Oct-12	30-Sep-12	IN
418389	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.32	01-Oct-12	30-Sep-12	IN
418390	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.34	01-Oct-12	30-Sep-12	IN
418391	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.17	01-Oct-12	30-Sep-12	IN
418392	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.27	01-Oct-12	30-Sep-12	IN
418393	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.13	01-Oct-12	30-Sep-12	IN
418394	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.16	01-Oct-12	30-Sep-12	IN
418395	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.16	01-Oct-12	30-Sep-12	IN
418396	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.12	01-Oct-12	30-Sep-12	IN
418397	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.07	01-Oct-12	30-Sep-12	IN
418398	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.05	01-Oct-12	30-Sep-12	IN
418399	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.02	01-Oct-12	30-Sep-12	IN
418400	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8110082	Payroll Taxes - Project Mgmt		15263900			2008544	009	2012	X-2000-PB0000015972	WBS element		ORD PB0000015972	0	0.18	01-Oct-12	30-Sep-12	IN
422735	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110006	Corporate Payroll		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	2279.31	01-Oct-12	30-Sep-12	IN
422736	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110015	Safety Equipment		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	36.04	01-Oct-12	30-Sep-12	IN
422737	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110029	Meals		15264609			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	237.89	01-Oct-12	30-Sep-12	IN

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CIPEX_NO	WBS Element	Object	CO object name	CoCd	BusA	Cost Element	Cost Element Description	Document type	DocumentNo	Document Header Text	Purch Doc	RefDocNo	Per	Year	PartnerObj	Partner object type	Name of offsetting account	Name	Quantity	Value in Rep Cur	Doc Date	Postg Date	TX_CO
422738	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110029	Travel		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	1808.56	01-Oct-12	30-Sep-12	IN
422739	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110071	Seabrook P/R		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	24	1271.78	01-Oct-12	30-Sep-12	IN
422740	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110072	Seabrook P/R Overtime		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	36	1907.64	01-Oct-12	30-Sep-12	IN
422741	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	8.31	01-Oct-12	30-Sep-12	IN
422742	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	1.18	01-Oct-12	30-Sep-12	IN
422743	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	2.38	01-Oct-12	30-Sep-12	IN
422744	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	0.68	01-Oct-12	30-Sep-12	IN
422745	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	8.15	01-Oct-12	30-Sep-12	IN
422746	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	1.29	01-Oct-12	30-Sep-12	IN
422747	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	13	01-Oct-12	30-Sep-12	IN
422748	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	8.57	01-Oct-12	30-Sep-12	IN
422749	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	0.68	01-Oct-12	30-Sep-12	IN
422750	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	8.72	01-Oct-12	30-Sep-12	IN
422751	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	1.94	01-Oct-12	30-Sep-12	IN
422752	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	37.45	01-Oct-12	30-Sep-12	IN
422753	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	8.83	01-Oct-12	30-Sep-12	IN
422754	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	10.21	01-Oct-12	30-Sep-12	IN
422755	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	6.74	01-Oct-12	30-Sep-12	IN
422756	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	0.43	01-Oct-12	30-Sep-12	IN
422757	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	6.44	01-Oct-12	30-Sep-12	IN
422758	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	11.16	01-Oct-12	30-Sep-12	IN
422759	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	8.93	01-Oct-12	30-Sep-12	IN
422760	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	13.64	01-Oct-12	30-Sep-12	IN
422761	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	1.79	01-Oct-12	30-Sep-12	IN
422762	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	0.22	01-Oct-12	30-Sep-12	IN
422763	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	1.74	01-Oct-12	30-Sep-12	IN
422764	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	1.07	01-Oct-12	30-Sep-12	IN
422765	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	4.46	01-Oct-12	30-Sep-12	IN
422766	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	4.72	01-Oct-12	30-Sep-12	IN
422767	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	0.38	01-Oct-12	30-Sep-12	IN
422768	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	2.66	01-Oct-12	30-Sep-12	IN
422769	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	0.66	01-Oct-12	30-Sep-12	IN
422770	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	1.33	01-Oct-12	30-Sep-12	IN
422771	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	1.68	01-Oct-12	30-Sep-12	IN
422772	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	5.25	01-Oct-12	30-Sep-12	IN
422773	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	8.27	01-Oct-12	30-Sep-12	IN
422774	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	0.58	01-Oct-12	30-Sep-12	IN
422775	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	8.85	01-Oct-12	30-Sep-12	IN
422776	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	177.4	01-Oct-12	30-Sep-12	IN
422777	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	0.93	01-Oct-12	30-Sep-12	IN
422778	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	0.89	01-Oct-12	30-Sep-12	IN
422779	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	1.66	01-Oct-12	30-Sep-12	IN
422780	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	2.21	01-Oct-12	30-Sep-12	IN
422781	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110079	Benefits - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	0.31	01-Oct-12	30-Sep-12	IN
422782	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	0.44	01-Oct-12	30-Sep-12	IN
422783	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	0.85	01-Oct-12	30-Sep-12	IN
422784	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	3.68	01-Oct-12	30-Sep-12	IN
422785	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	1.31	01-Oct-12	30-Sep-12	IN
422786	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	0.12	01-Oct-12	30-Sep-12	IN
422787	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	1.72	01-Oct-12	30-Sep-12	IN
422788	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	1.25	01-Oct-12	30-Sep-12	IN
422789	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	0.69	01-Oct-12	30-Sep-12	IN
422790	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	0.51	01-Oct-12	30-Sep-12	IN
422791	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	14.54	01-Oct-12	30-Sep-12	IN
422792	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	2.48	01-Oct-12	30-Sep-12	IN
422793	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	48.12	01-Oct-12	30-Sep-12	IN
422794	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	0.94	01-Oct-12	30-Sep-12	IN
422795	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	12.48	01-Oct-12	30-Sep-12	IN
422796	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	8.15	01-Oct-12	30-Sep-12	IN
422797	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	8.44	01-Oct-12	30-Sep-12	IN
422798	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	9.88	01-Oct-12	30-Sep-12	IN
422799	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	15.12	01-Oct-12	30-Sep-12	IN
422800	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	11.94	01-Oct-12	30-Sep-12	IN
422801	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	18.01	01-Oct-12	30-Sep-12	IN
422802	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	2.74	01-Oct-12	30-Sep-12	IN
422803	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	0.29	01-Oct-12	30-Sep-12	IN
422804	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	1.8	01-Oct-12	30-Sep-12	IN
422805	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	1.11	01-Oct-12	30-Sep-12	IN
422806	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	6.42	01-Oct-12	30-Sep-12	IN
422807	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	6.24	01-Oct-12	30-Sep-12	IN
422808	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	0.44	01-Oct-12	30-Sep-12	IN
422809	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	4.31	01-Oct-12	30-Sep-12	IN
422810	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	1.77	01-Oct-12	30-Sep-12	IN
422811	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	1.89	01-Oct-12	30-Sep-12	IN
422812	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	1.77	01-Oct-12	30-Sep-12	IN
422813	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	8.48	01-Oct-12	30-Sep-12	IN
422814	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	12.66	01-Oct-12	30-Sep-12	IN
422815	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	0.86	01-Oct-12	30-Sep-12	IN
422816	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	13.18	01-Oct-12	30-Sep-12	IN
422817	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	1.12	01-Oct-12	30-Sep-12	IN
422818	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	1.41	01-Oct-12	30-Sep-12	IN
422819	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	1.91	01-Oct-12	30-Sep-12	IN
422820	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	3.58	01-Oct-12	30-Sep-12	IN
422821	UNUC.00000048.11	PB0000020401	Station Engineering Support U3	1500	A01	8110086	Payroll Taxes - Seabrook		15264608			2008552	009	2012	X-7007-PB0000020401	WBS element		ORD PB0000020401	0	0.62	01-Oct-12	30-Sep-12	IN
428863	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110028	Meals		15264613			2008557	009	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	407.45	01-Oct-12	30-Sep-12	IN
428864	UNUC.00000048.11	PB0000022706	RP - Direct Outage Support	1500	A01	8110029	Travel		15264613			2008557	009	2012	X-7007-PB0000022706	WBS element		ORD PB0000022706	0	2422.1	01-Oct-12	30-Sep-12	IN
429330	UNUC.00000048.11	PB0000022710	Engineering - Direct Outage Support	1500	A01	8110006	Corporate Payroll		15264614			2008558	009	2012	X-2005-PB0000022710	WBS element		ORD PB0000022710	0	228.24	01-Oct-12	30-Sep-12	IN
429331	UNUC.00000048.11	PB0000022710	Engineering - Direct Outage Support	1500	A01	8110064	Project Mgmt Payroll Overtime		15264614			2008558	009	2012	X-2005-PB0000022710	WBS element		ORD PB0000022710	8	409.92	01-Oct-12	30-Sep-12	IN
429332	UNUC.00000048.11	PB0000022710	Engineering - Direct Outage Support	1500	A01	8110075	Benefits - Project Mgmt		15264614			2008558	009	2012	X-2005-PB0000022710	WBS element		ORD PB0000022710	0	1.98	01-Oct-12	30-Sep-12	IN
429333	UNUC.00000048.11	PB0000022710	Engineering - Direct Outage Support	1500	A01	8110075	Benefits - Project Mgmt		15264614			2008558	009	2012	X-2005-PB0000022710	WBS element		ORD PB0000022710	0	2.43	01-Oct-12	30-Sep-12	IN
429334	UNUC.00000048.11	PB0000022710	Engineering - Direct Outage Support	1500	A01	8110075	Benefits - Project Mgmt		15264614			2008558	009	2012	X-2005-PB0000022710	WBS element		ORD PB0000022710	0	0.61	01-Oct-12	30-Sep-12	IN
429335	UNUC.00000048.11	PB0000022710	Engineering - Direct Outage Support	1500	A01	8110075	Benefits - Project Mgmt		15264614			2008558	009	2012	X-2005-PB0000022710	WBS element		ORD PB0000022710	0	0.38	01-Oct-12	30-Sep-12	IN
429336	UNUC.00000048.11	PB0000022710	Engineering - Direct Outage Support	1500	A01	8110075	Benefits - Project Mgmt		15264614			2008558	009	2012	X-2005-PB0000022710	WBS element		ORD PB0000022710	0	8.9	01-Oct-12	30-Sep-12	IN
429337	UNUC.00000048.11	PB0000022710	Engineering - Direct Outage Support	1500	A01	8110075	Benefits - Project Mgmt		15264614			2008558	009	2012	X-2005-PB0000022710	WBS element		ORD PB0000022710	0	0.28	01-Oct-12	30-Sep-12	IN
429338	UNUC.00000048.11	PB0000022710	Engineering - Direct Outage Support	1500	A01	8110075	Benefits - Project Mgmt		15264614			2008558	009	2012	X-2005-PB0000022710	WBS element		ORD PB0000022710	0	0.25	01-Oct-12	30-Sep-12	IN
429339	UNUC.00000048.11	PB0000022710	Engineering - Direct Outage Support	1500	A01	8110075	Benefits - Project Mgmt		15264614			2008558	009	2012	X-2005-PB0000022710	WBS element		ORD PB0000022710	0	8.45	01-Oct-12	30-Sep-12	IN
429340	UNUC.00000048.11	PB0000022710	Engineering - Direct Outage Support	1500	A01	8110075	Benefits - Project Mgmt		15264614			2008558	009	2012	X-2005-PB0000022710	WBS element		ORD PB0000022710	0	3.15	01-Oct-12	30-Sep-12	IN
429341	UNUC.00000048.11	PB0000022710	Engineering - Direct Outage Support	1500	A01	8110075	Benefits - Project Mgmt		15264614			2008558	009	2012	X-2005-PB0000022710	WBS element		ORD PB0000022710	0	3.78	01-Oct-12	30-Sep-12	IN
429342	UNUC.00000048.11	PB0000022710	Engineering - Direct Outage Support	1500	A01	8110075	Benefits - Project Mgmt		15264614			2008558	009	2012	X-2005-PB0000022710	WBS element		ORD PB0000022710	0	1.72	01-Oct-12	30-Sep-12	IN
429343	UNUC.00000048.11	PB0000022710	Engineering - Direct Outage Support	1500	A01	8110075	Benefits - Project Mgmt		15264614			2008558	009	2012	X-2005-PB0000022710	WBS element		ORD PB0000022710	0	0.53	01-Oct-12	30-Sep-12	IN
429344	UNUC.00000048.11	PB0000022710	Engineering - Direct Outage Support	1500	A01	8110075	Benefits - Project Mgmt		15264614			2008558	009	2012	X-2005-PB0000022710	WBS element		ORD PB0000022710	0	8.28	01-Oct-12	30-Sep-12	IN
429345	UNUC.00000048.11	PB0000022710	Engineering - Direct Outage Support	1500	A01	8110075	Benefits - Project Mgmt		15264614			2008558	009	2012	X-2005-PB0000022710	WBS element		ORD PB0000022710	0	5.94	01-Oct-12	30-Sep-12	IN
429346	UNUC.00000048.11	PB0000022710	Engineering - Direct Outage Support	1500	A01	8110075	Benefits - Project Mgmt		15264614			2008558	009	2012	X-2005-PB0000022710	WBS element		ORD PB0000022710	0	2.86	01-Oct-12	30-Sep-12	IN
429347	UNUC.00000048.11	PB0000022710	Engineering - Direct Outage Support	1500	A01	8110075	Benefits - Project Mgmt		15264614			2008558	009	2012	X-2005-PB0000022710	WBS element		ORD PB0000022710	0	2.54	01-Oct-12	30-Sep-12	IN
429348	UNUC.00000048.11	PB0000022710	Engineering - Direct Outage Support	1500	A01	8110075	Benefits - Project Mgmt		15264614			2008558	009	2012	X-2005-PB0000022710	WBS element		ORD PB0000022710	0	0.84	01-Oct-12	30-Sep-12	IN
429349	UNUC.00000048.11	PB0000022710	Engineering - Direct Outage Support	1500	A01	8110075	Benefits - Project Mgmt		15264614			2008558	009	2012	X-2005-PB0000022710	WBS element		ORD PB0000022710	0	2.12	01-Oct-12	30-Sep-12	IN
429350	UNUC.00000048.11	PB0000022710	Engineering - Direct Outage Support	1500	A01	8110075	Benefits - Project Mgmt		15264614			2008558	009	2012	X-2005-PB0000022710	WBS element		ORD PB0000022710	0	3	01-Oct-12	30-Sep-12	IN
429351	UNUC.00000048.11	PB0000022710	Engineering - Direct Outage Support	1500	A01	8110075	Benefits - Project Mgmt		15264614			2008558	009	2012	X-2005-PB0000022710	WBS element		ORD PB0000022710	0	0.43	01-Oct-12	30-Sep-12	IN
429352	UNUC.00000048.11	PB0000022710	Engineering - Direct Outage Support	1500	A01	8110075	Benefits - Project Mgmt		15264614			2008558	009	2012	X-2005-PB0000022710	WBS element		ORD PB0000022710	0	1.57	01-Oct-12	30-Sep-12	IN
429353	UNUC.00000048.11	PB0000022710	Engineering - Direct Outage Support	1500	A01	8110075	Benefits - Project Mgmt		15264614			2008558	009	2012	X-2005-PB0000022710	WBS element		ORD PB0000022710	0	1.27	01-Oct-12	30-Sep-12	IN
429354	UNUC.00000048.11	PB0000022710	Engineering - Direct Outage Support	1500	A01	8110075	Benefits - Project Mgmt		15264614			2008558	009	2012	X-2005-PB0000022710	WBS element		ORD PB0000022710	0	0.82	01-Oct-12	30-Sep-12	IN
429355	UNUC.00000048.11	PB0000022710	Engineering - Direct Outage Support	1500	A01	8110075	Benefits - Project Mgmt		15264614			2008558	009	2012	X-2005-PB0000022710	WBS element		ORD PB0000022710	0	1.52	01-Oct-12	30-Sep-12	IN
429356	UNUC.00000048.11	PB0000022710	Engineering - Direct Outage Support	1500	A01	8110075	Benefits - Project Mgmt		15264614			2008558	009	2012	X-2005-PB0000022710	WBS element		ORD PB0000022710	0	0.9	01-Oct-12	30-Sep-12	IN
429357	UNUC.00000048.11	PB0000022710	Engineering - Direct Outage Support	1500	A01	8110075	Benefits - Project Mgmt		15264614			2008558	009	2012	X-2005-PB0000022710	WBS element		ORD PB0000022710	0	0.84	01-Oct-12	30-Sep-12	IN
429358	UNUC.00000048.11	PB0000022710	Engineering - Direct Outage Support	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264614			2008558	009	2012	X-2005-PB0000022710	WBS element		ORD PB0000022710	0	1.01	01-Oct-12	30-Sep-12	IN
429359	UNUC.00000048.11	PB0000022710	Engineering - Direct Outage Support	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264614			2008558	009	2012	X-2005-PB0000022710	WBS element		ORD PB0000022710	0	1.37	01-Oct-12	30-Sep-12	IN
429360	UNUC.00000048.11	PB0000022710	Engineering - Direct Outage Support	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264614			2008558	009	2012	X-2005-PB0000022710	WBS element		ORD PB0000022710	0	0.31	01-Oct-12	30-Sep-12	IN

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INDEX_NO	WBS Element	Object	CO object name	CoCd	BusA	Cost Element	Cost Element Description	Document type	DocumentNo	Document Header Text	Purch Doc	RefDocNo	Per	Year	PartnerObj	Partner object type	Name of offsetting account	Name	Quantity	Value in Rep Cur	Doc Date	Postg Date	TX_CD
429361	UNUC.00000048.11	P80000022710	Engineering - Direct Outage Support	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264614			2008558	009	2012	X-2005-P80000022710	WBS element		ORD P80000022710	0	0.11	01-Oct-12	30-Sep-12	IN
429362	UNUC.00000048.11	P80000022710	Engineering - Direct Outage Support	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264614			2008558	009	2012	X-2005-P80000022710	WBS element		ORD P80000022710	0	0.16	01-Oct-12	30-Sep-12	IN
429363	UNUC.00000048.11	P80000022710	Engineering - Direct Outage Support	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264614			2008558	009	2012	X-2005-P80000022710	WBS element		ORD P80000022710	0	0.05	01-Oct-12	30-Sep-12	IN
429364	UNUC.00000048.11	P80000022710	Engineering - Direct Outage Support	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264614			2008558	009	2012	X-2005-P80000022710	WBS element		ORD P80000022710	0	0.12	01-Oct-12	30-Sep-12	IN
429365	UNUC.00000048.11	P80000022710	Engineering - Direct Outage Support	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264614			2008558	009	2012	X-2005-P80000022710	WBS element		ORD P80000022710	0	2.59	01-Oct-12	30-Sep-12	IN
429366	UNUC.00000048.11	P80000022710	Engineering - Direct Outage Support	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264614			2008558	009	2012	X-2005-P80000022710	WBS element		ORD P80000022710	0	0.2	01-Oct-12	30-Sep-12	IN
429367	UNUC.00000048.11	P80000022710	Engineering - Direct Outage Support	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264614			2008558	009	2012	X-2005-P80000022710	WBS element		ORD P80000022710	0	1.75	01-Oct-12	30-Sep-12	IN
429368	UNUC.00000048.11	P80000022710	Engineering - Direct Outage Support	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264614			2008558	009	2012	X-2005-P80000022710	WBS element		ORD P80000022710	0	0.74	01-Oct-12	30-Sep-12	IN
429369	UNUC.00000048.11	P80000022710	Engineering - Direct Outage Support	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264614			2008558	009	2012	X-2005-P80000022710	WBS element		ORD P80000022710	0	0.11	01-Oct-12	30-Sep-12	IN
429370	UNUC.00000048.11	P80000022710	Engineering - Direct Outage Support	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264614			2008558	009	2012	X-2005-P80000022710	WBS element		ORD P80000022710	0	0.83	01-Oct-12	30-Sep-12	IN
429371	UNUC.00000048.11	P80000022710	Engineering - Direct Outage Support	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264614			2008558	009	2012	X-2005-P80000022710	WBS element		ORD P80000022710	0	2.77	01-Oct-12	30-Sep-12	IN
429372	UNUC.00000048.11	P80000022710	Engineering - Direct Outage Support	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264614			2008558	009	2012	X-2005-P80000022710	WBS element		ORD P80000022710	0	0.97	01-Oct-12	30-Sep-12	IN
429373	UNUC.00000048.11	P80000022710	Engineering - Direct Outage Support	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264614			2008558	009	2012	X-2005-P80000022710	WBS element		ORD P80000022710	0	1	01-Oct-12	30-Sep-12	IN
429374	UNUC.00000048.11	P80000022710	Engineering - Direct Outage Support	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264614			2008558	009	2012	X-2005-P80000022710	WBS element		ORD P80000022710	0	0.49	01-Oct-12	30-Sep-12	IN
429375	UNUC.00000048.11	P80000022710	Engineering - Direct Outage Support	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264614			2008558	009	2012	X-2005-P80000022710	WBS element		ORD P80000022710	0	0.77	01-Oct-12	30-Sep-12	IN
429376	UNUC.00000048.11	P80000022710	Engineering - Direct Outage Support	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264614			2008558	009	2012	X-2005-P80000022710	WBS element		ORD P80000022710	0	0.38	01-Oct-12	30-Sep-12	IN
429377	UNUC.00000048.11	P80000022710	Engineering - Direct Outage Support	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264614			2008558	009	2012	X-2005-P80000022710	WBS element		ORD P80000022710	0	0.46	01-Oct-12	30-Sep-12	IN
429378	UNUC.00000048.11	P80000022710	Engineering - Direct Outage Support	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264614			2008558	009	2012	X-2005-P80000022710	WBS element		ORD P80000022710	0	0.46	01-Oct-12	30-Sep-12	IN
429379	UNUC.00000048.11	P80000022710	Engineering - Direct Outage Support	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264614			2008558	009	2012	X-2005-P80000022710	WBS element		ORD P80000022710	0	0.36	01-Oct-12	30-Sep-12	IN
429380	UNUC.00000048.11	P80000022710	Engineering - Direct Outage Support	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264614			2008558	009	2012	X-2005-P80000022710	WBS element		ORD P80000022710	0	0.21	01-Oct-12	30-Sep-12	IN
429381	UNUC.00000048.11	P80000022710	Engineering - Direct Outage Support	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264614			2008558	009	2012	X-2005-P80000022710	WBS element		ORD P80000022710	0	0.15	01-Oct-12	30-Sep-12	IN
429382	UNUC.00000048.11	P80000022710	Engineering - Direct Outage Support	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264614			2008558	009	2012	X-2005-P80000022710	WBS element		ORD P80000022710	0	0.05	01-Oct-12	30-Sep-12	IN
429383	UNUC.00000048.11	P80000022710	Engineering - Direct Outage Support	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264614			2008558	009	2012	X-2005-P80000022710	WBS element		ORD P80000022710	0	0.53	01-Oct-12	30-Sep-12	IN
432372	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110005	Corporate Payroll		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	78.16	01-Oct-12	30-Sep-12	IN
432373	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110063	Project Mgmt Payroll		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	2	140.16	01-Oct-12	30-Sep-12	IN
432374	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.68	01-Oct-12	30-Sep-12	IN
432375	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.84	01-Oct-12	30-Sep-12	IN
432376	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.21	01-Oct-12	30-Sep-12	IN
432377	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.13	01-Oct-12	30-Sep-12	IN
432378	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.31	01-Oct-12	30-Sep-12	IN
432379	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.1	01-Oct-12	30-Sep-12	IN
432380	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.09	01-Oct-12	30-Sep-12	IN
432381	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	2.9	01-Oct-12	30-Sep-12	IN
432382	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	1.08	01-Oct-12	30-Sep-12	IN
432383	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	1.29	01-Oct-12	30-Sep-12	IN
432384	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.59	01-Oct-12	30-Sep-12	IN
432385	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.18	01-Oct-12	30-Sep-12	IN
432386	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.1	01-Oct-12	30-Sep-12	IN
432387	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	2.04	01-Oct-12	30-Sep-12	IN
432388	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.64	01-Oct-12	30-Sep-12	IN
432389	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.87	01-Oct-12	30-Sep-12	IN
432390	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.29	01-Oct-12	30-Sep-12	IN
432391	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.73	01-Oct-12	30-Sep-12	IN
432392	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	1.03	01-Oct-12	30-Sep-12	IN
432393	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.15	01-Oct-12	30-Sep-12	IN
432394	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.54	01-Oct-12	30-Sep-12	IN
432395	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.44	01-Oct-12	30-Sep-12	IN
432396	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.21	01-Oct-12	30-Sep-12	IN
432397	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.52	01-Oct-12	30-Sep-12	IN
432398	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.31	01-Oct-12	30-Sep-12	IN
432399	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110075	Benefits - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.29	01-Oct-12	30-Sep-12	IN
432400	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.34	01-Oct-12	30-Sep-12	IN
432401	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.47	01-Oct-12	30-Sep-12	IN
432402	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.1	01-Oct-12	30-Sep-12	IN
432403	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.04	01-Oct-12	30-Sep-12	IN
432404	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.12	01-Oct-12	30-Sep-12	IN
432405	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.02	01-Oct-12	30-Sep-12	IN
432406	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.04	01-Oct-12	30-Sep-12	IN
432407	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.89	01-Oct-12	30-Sep-12	IN
432408	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.07	01-Oct-12	30-Sep-12	IN
432409	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.6	01-Oct-12	30-Sep-12	IN
432410	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.35	01-Oct-12	30-Sep-12	IN
432411	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.04	01-Oct-12	30-Sep-12	IN
432412	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.01	01-Oct-12	30-Sep-12	IN
432413	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.95	01-Oct-12	30-Sep-12	IN
432414	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.33	01-Oct-12	30-Sep-12	IN
432415	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.34	01-Oct-12	30-Sep-12	IN
432416	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.17	01-Oct-12	30-Sep-12	IN
432417	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.27	01-Oct-12	30-Sep-12	IN
432418	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.13	01-Oct-12	30-Sep-12	IN
432419	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.16	01-Oct-12	30-Sep-12	IN
432420	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.16	01-Oct-12	30-Sep-12	IN
432421	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.12	01-Oct-12	30-Sep-12	IN
432422	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.07	01-Oct-12	30-Sep-12	IN
432423	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.05	01-Oct-12	30-Sep-12	IN
432424	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.02	01-Oct-12	30-Sep-12	IN
432425	UNUC.00000052.05	P80000020872	FPL ENG - PTN SITE	1500	A01	8110082	Payroll Taxes - Project Mgmt		15264609			2008553	009	2012	X-2000-P80000020872	WBS element		ORD P80000020872	0	0.18	01-Oct-12	30-Sep-12	IN

Quantity	Value in Rep Cur	
496.5	59,571.93	
	(1,073.24)	Less: Benefits & Payroll Taxes for Pers. No. 22839
	58,498.69	Please refer to footnote[1] for further guidance.

[1] Personnel No[redacted] was reclassified out of the EPU via journal entry doc number 102529559 on 8/30/12. The benefits and payroll taxes of $1,073.24 are loaders that automatically follow the journal entry reclassification.

25-2/1-1

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title PIVOT TABLE AFFILIATE TRANS.

Pers. No.	PartnerObj	Cost Element	Cost Element Description	Data	Per 007	Per 008	Per 009	Grand Total
Nuclear CHEMISTRY ANALYST SENIOR	X-7007-PB0000022706	8110006	Corporate Payroll loaders total	Sum of Value in Rep Cur Sum of Quantity	[redacted]			
		8110028	Meals	Sum of Value in Rep Cur Sum of Quantity				
		110029	Travel	Sum of Value in Rep Cur Sum of Quantity				
		110071	Seabrook P/R	Sum of Value in Rep Cur Sum of Quantity				
		110072	Seabrook P/R Overtime	Sum of Value in Rep Cur Sum of Quantity				
		110079	Benefits - Seabrook	Sum of Value in Rep Cur Sum of Quantity				
		8110086	Payroll Taxes - Seabrook	Sum of Value in Rep Cur Sum of Quantity				
[redacted]	Sum of Value in Rep Cur Sum of Quantity							
Nuclear ENGINEER - Principal.	X-7007-PB0000020401	8110006	Corporate Payroll total loaders	Sum of Value in Rep Cur Sum of Quantity				
		8110015	Safety Equipment	Sum of Value in Rep Cur Sum of Quantity				
		8110028	Meals	Sum of Value in Rep Cur Sum of Quantity				
		8110029	Travel	Sum of Value in Rep Cur Sum of Quantity				
		8110071	Seabrook P/R	Sum of Value in Rep Cur Sum of Quantity				
		8110072	Seabrook P/R Overtime	Sum of Value in Rep Cur Sum of Quantity				
		8110079	Benefits - Seabrook	Sum of Value in Rep Cur Sum of Quantity				
		8110086	Payroll Taxes - Seabrook	Sum of Value in Rep Cur Sum of Quantity				
[redacted]	Sum of Value in Rep Cur Sum of Quantity							
Nuclear Fuels Supervisor	X-2000-PB0000015972	8110006	Corporate Payroll total loaders	Sum of Value in Rep Cur Sum of Quantity				
		8110063	Project Mgmt Payroll	Sum of Value in Rep Cur Sum of Quantity				
		8110075	Benefits - Project Mgmt	Sum of Value in Rep Cur Sum of Quantity				
		8110082	Payroll Taxes - Project Mgmt	Sum of Value in Rep Cur Sum of Quantity				
	X-2000-PB0000016128	8110006	Corporate Payroll	Sum of Value in Rep Cur Sum of Quantity				
		8110063	Project Mgmt Payroll	Sum of Value in Rep Cur Sum of Quantity				
		8110075	Benefits - Project Mgmt	Sum of Value in Rep Cur Sum of Quantity				
		8110082	Payroll Taxes - Project Mgmt	Sum of Value in Rep Cur Sum of Quantity				
	X-2000-PB0000016202	8110006	Corporate Payroll	Sum of Value in Rep Cur Sum of Quantity				
		8110063	Project Mgmt Payroll	Sum of Value in Rep Cur Sum of Quantity				
		8110075	Benefits - Project Mgmt	Sum of Value in Rep Cur Sum of Quantity				
		8110082	Payroll Taxes - Project Mgmt	Sum of Value in Rep Cur Sum of Quantity				
	X-2000-PB0000020872	8110006	Corporate Payroll	Sum of Value in Rep Cur Sum of Quantity				

Source: AR #4

(A) = 16,738.24
Payroll thru 7/30/12
wp. 25-2 / 1-1 / 1.

(B) = 3,751.84 total loaders
wp 25-2 / 1-1 / 1

(C) +730.85 → 25-2 / 1-1

(D) +345.90

Index
(•) traced to wp 25-1 / 1-1 / 1.
(N) tracd. to G/L

Meals
Travel
5,866.24
(•) Payroll

Meals
Travel
+3,179.40
(PR)

A B C D

Pers. No.	PartnerObj	Cost Element	Cost Element Description	Data	Per 007	008	009	Grand Total
Nuclear Fuels Supervisor		8110063	Project Mgmt Payroll	Sum of Value in Rep Cur	[redacted]			
				Sum of Quantity				
		8110075	Benefits - Project Mgmt	Sum of Value in Rep Cur				
				Sum of Quantity				
		8110082	Payroll Taxes - Project Mgmt	Sum of Value in Rep Cur				
				Sum of Quantity				
[redacted]				Sum of Value in Rep Cur				
				Sum of Quantity				
Nuclear Operations Unit Supervisor	X-6152-PB0000022005	8110006	Corporate Payroll	Sum of Value in Rep Cur				
				Sum of Quantity				
		8110028	Meals	Sum of Value in Rep Cur				
				Sum of Quantity				
		8110029	Travel	Sum of Value in Rep Cur				
				Sum of Quantity				
		8110125	Point Beach Payroll	Sum of Value in Rep Cur				
				Sum of Quantity				
		8110126	Point Beach Payroll OT	Sum of Value in Rep Cur				
				Sum of Quantity				
		8110127	Benefits Point Beach	Sum of Value in Rep Cur				
				Sum of Quantity				
		8110128	Payroll Taxes Point Beach	Sum of Value in Rep Cur				
				Sum of Quantity				
[redacted]				Sum of Value in Rep Cur				
				Sum of Quantity				
Nuclear engineer → Senior	X-2005-PB0000022710	8110006	Corporate Payroll	Sum of Value in Rep Cur				
				Sum of Quantity				
		8110064	Project Mgmt Payroll Overtime	Sum of Value in Rep Cur				
				Sum of Quantity				
		8110075	Benefits - Project Mgmt	Sum of Value in Rep Cur				
				Sum of Quantity				
		8110082	Payroll Taxes - Project Mgmt	Sum of Value in Rep Cur				
				Sum of Quantity				
[redacted]				Sum of Value in Rep Cur				
				Sum of Quantity				
Procedure writers	X-6152-PB0000016130	8110006	Corporate Payroll	Sum of Value in Rep Cur				
				Sum of Quantity				
		8110126	Point Beach Payroll OT	Sum of Value in Rep Cur				
				Sum of Quantity				
		8110128	Payroll Taxes Point Beach	Sum of Value in Rep Cur				
				Sum of Quantity				
[redacted]				Sum of Value in Rep Cur				
				Sum of Quantity				
Total Sum of Value in Rep Cur								
Total Sum of Quantity								

[redacted]

meals travel +7249.20 (-)

25-1. 1-1

A B C D (T)

25-2 1-1 1

25-2 1

Index

(T) totaled by staff

25-1 1-1 1

25-2/1-1/1

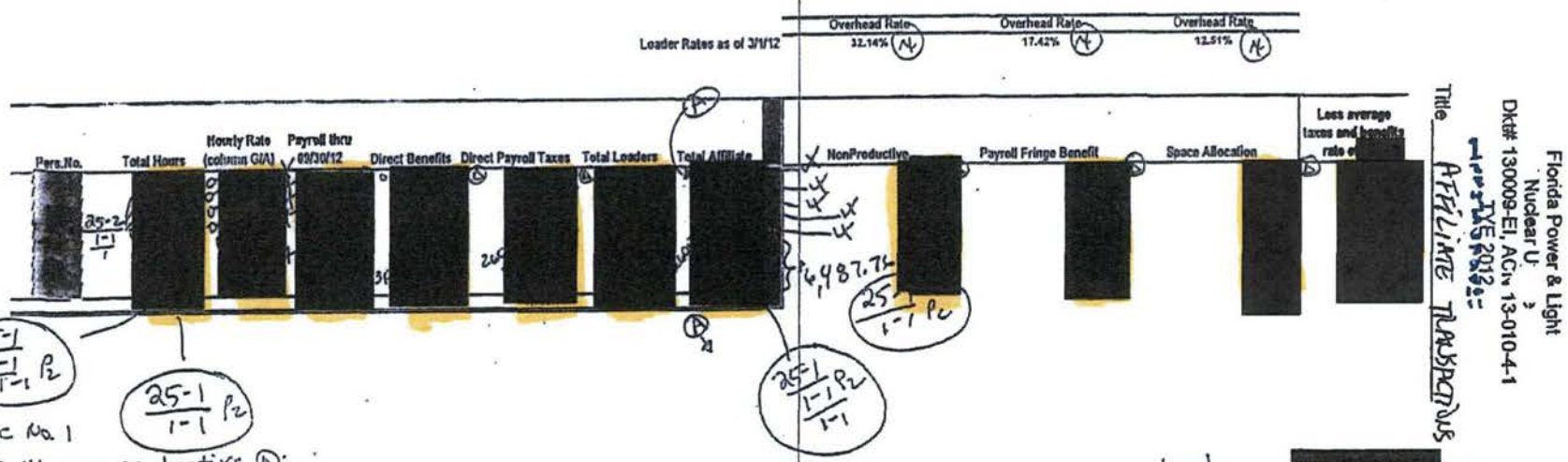
[8/7/13 CLK NOTE: This page had confidential information erroneously listed; this page has been replaced by revised Exh B page from DN 04497-13, after the fact.]

July through September 2012 CONFIDENTIAL

AR 4 Section A: July - September 2012 Affiliate Transactions

Florida Power & Light
Nuclear U
Dkt# 130009-EI, ACN 13-010-4-1

Title AFFILIATE TRANSACTIONS



EMPLOYEE No 1

+1,885.41 non-productive (A)
+1,350.34 fringe-benefits (A)
+969.73 space allocation (A)
+4,205.48 Total loaders

+5,866.24 Payroll thru 9/30/12 (A)
+950.18 direct benefits (A)
+404.76 direct payroll taxes (A)
+4,205.48 total loaders (A)
+11,426.49 (B) Total Affiliate

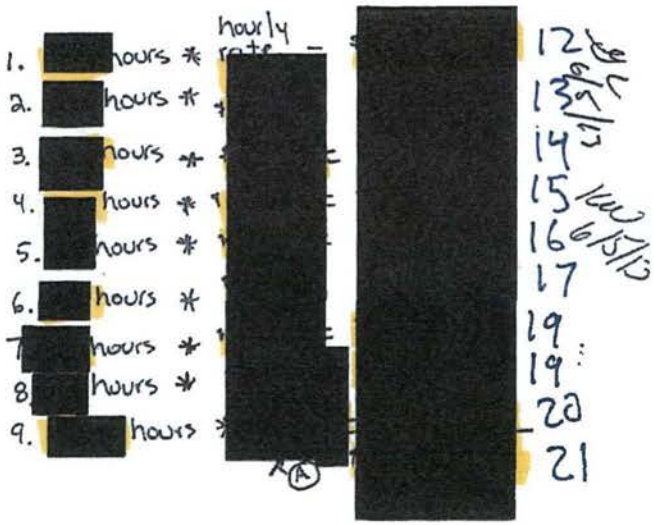
Index
IX traced to WP 25-2 / 1-1 / 1-1
* traced to WP 25-2 / 1-1 P1
(N) Traced to WP 25-2 / 1-1 / 1-2
or traced to WP 25-2 / 1

$1,885.41 / +5,866.24 = 32.14% non-productive

+1,350.34 / +5,866.24 = 23.02%

+969.73 / +5,866.24 = 16.53%
71.69%

25-2 / 1-1 / 1-2



SOURCE: DRR 4, SECTION A

25-2|1-1|1-1

This PIVOT TABLE ONLY INCLUDES PAYROLL & BENEFITS.

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6/5/13

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Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title PAYROLL & BENEFITS

Prem_No.	PartnerObj	Cost Element	Cost Element Description	Data	Per 007	008	009	Grand Total	Fully Allocated Hourly Rate
	X-7007-PB0000022706 (only includes payroll and benefits)	8110006	Corporate Payroll	Sum of Value in Rep Cur Sum of Quantity		[redacted]			
		8110071	Seabrook P/R	Sum of Value in Rep Cur Sum of Quantity					
		8110072	Seabrook P/R Overtime	Sum of Value in Rep Cur Sum of Quantity					
		8110079	Benefits - Seabrook	Sum of Value in Rep Cur Sum of Quantity					
		8110086	Payroll Taxes - Seabrook	Sum of Value in Rep Cur Sum of Quantity					
[redacted]	Sum of Value in Rep Cur Sum of Quantity								
	X-7007-PB0000020401	8110006	Corporate Payroll	Sum of Value in Rep Cur Sum of Quantity					$89.27
		8110071	Seabrook P/R	Sum of Value in Rep Cur Sum of Quantity					
		8110072	Seabrook P/R Overtime	Sum of Value in Rep Cur Sum of Quantity					
		8110079	Benefits - Seabrook	Sum of Value in Rep Cur Sum of Quantity					
		8110086	Payroll Taxes - Seabrook	Sum of Value in Rep Cur Sum of Quantity					
[redacted]	Sum of Value in Rep Cur Sum of Quantity								
	X-2000-PB0000015972	8110006	Corporate Payroll	Sum of Value in Rep Cur Sum of Quantity		[redacted]			$100.45
		8110063	Project Mgmt Payroll	Sum of Value in Rep Cur Sum of Quantity					
		8110075	Benefits - Project Mgmt	Sum of Value in Rep Cur Sum of Quantity					
		8110082	Payroll Taxes - Project Mgmt	Sum of Value in Rep Cur Sum of Quantity					
	X-2000-PB0000016128	8110006	Corporate Payroll	Sum of Value in Rep Cur Sum of Quantity					
		8110063	Project Mgmt Payroll	Sum of Value in Rep Cur Sum of Quantity					
		8110075	Benefits - Project Mgmt	Sum of Value in Rep Cur Sum of Quantity					
		8110082	Payroll Taxes - Project Mgmt	Sum of Value in Rep Cur Sum of Quantity					
	X-2000-PB0000016202	8110006	Corporate Payroll	Sum of Value in Rep Cur Sum of Quantity					
		8110063	Project Mgmt Payroll	Sum of Value in Rep Cur Sum of Quantity					
		8110075	Benefits - Project Mgmt	Sum of Value in Rep Cur Sum of Quantity					
		8110082	Payroll Taxes - Project Mgmt	Sum of Value in Rep Cur					

25-1 / 1-1 / 1

25-1 / 1-1 / 1

25-1 / 1-1 / 1

25-1 / 1-1 / 1

This pivot table only includes payroll and benefits. Does not include meals + travel.

A B C D

1-1 / 1-1 / 25-1 = 0

SOURCE: DRILY, SECTION A

Pers. No.	PartnerObj	Cost Element	Cost Element Description	Data	Per 007	008	009	Grand Total	Fully Allocated Hourly Rate
	X-2000-PB0000020872	8110006	Corporate Payroll	Sum of Value in Rep Cur	[redacted]				
				Sum of Quantity	-	-	-	-	
		8110063	Project Mgmt Payroll	Sum of Value in Rep Cur					
				Sum of Quantity					
		8110075	Benefits - Project Mgmt	Sum of Value in Rep Cur					
				Sum of Quantity					
		8110082	Payroll Taxes - Project Mgmt	Sum of Value in Rep Cur					
				Sum of Quantity					
[redacted]	Sum of Value in Rep Cur								
	Sum of Quantity								$120.49
	X-6152-PB0000022005	8110006	Corporate Payroll	Sum of Value in Rep Cur					
				Sum of Quantity					
		8110125	Point Beach Payroll	Sum of Value in Rep Cur					
				Sum of Quantity					
		8110126	Point Beach Payroll OT	Sum of Value in Rep Cur					
				Sum of Quantity					
		8110127	Benefits Point Beach	Sum of Value in Rep Cur					
				Sum of Quantity					
		8110128	Payroll Taxes Point Beach	Sum of Value in Rep Cur					
				Sum of Quantity					
[redacted]	Sum of Value in Rep Cur								
	Sum of Quantity								$113.92
	X-2005-PB0000022710	8110006	Corporate Payroll	Sum of Value in Rep Cur					
				Sum of Quantity					
		8110064	Project Mgmt Payroll Overtime	Sum of Value in Rep Cur					
				Sum of Quantity					
		8110075	Benefits - Project Mgmt	Sum of Value in Rep Cur					
				Sum of Quantity					
		8110082	Payroll Taxes - Project Mgmt	Sum of Value in Rep Cur					
				Sum of Quantity					
[redacted]	Sum of Value in Rep Cur								
	X-6152-PB0000016130	8110006	Corporate Payroll	Sum of Value in Rep Cur					
				Sum of Quantity					
		8110126	Point Beach Payroll OT	Sum of Value in Rep Cur					
				Sum of Quantity					
		8110128	Payroll Taxes Point Beach	Sum of Value in Rep Cur					
				Sum of Quantity					
[redacted]	Sum of Value in Rep Cur								
	Sum of Quantity								$76.78
Total Sum of Value in Rep Cur									
Total Sum of Quantity									

Please note amounts exclude meals, safety equipment, travel and other direct expenses.

A B C D

25-2/1-1/1-2

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NextEra Energy Resources 2012
Loader Rate

THE FOLLOWING CALCULATION DETERMINES THE OVERHEAD RATE USED BY NEXTERA ENERGY RESOURCES TO CHARGE THE UTILITY. THIS IS FOR WORK PERFORMED BY NEXTERA ENERGY RESOURCES FOR FPL AND IS APPLIED TO DIRECT LABOR CHARGES.

			2012 Loader Rate (effective 3/1/12)	2011 Loader Rate	Change
A	DIRECT CHARGE PAYROLL				
B	NON PRODUCTIVE (see note B below)	A * B			
C	NON PRODUCTIVE RATE	A + B			
D	PAYROLL FRINGE BENEFIT (see note D below)	C * D			
E	PAYROLL FRINGE BENEFIT RATE				
F	SPACE ALLOCATION (see note F below)	C * F			
G	SPACE ALLOCATION RATE				
	SUMMARY				
	NON PRODUCTIVE RATE	C			
	PAYROLL FRINGE BENEFIT RATE	E			
	SPACE ALLOCATION RATE	G			
	TOTAL	C+ E+ G			
H	COMPOSITE PAYROLL OVERHEAD RATE				

NOTES
B NON PRODUCTIVE CALCULATION
D PAYROLL FRINGE BENEFIT CALCULATION
F SPACE ALLOCATION CALCULATION

Including non productive | on direct labor

see pages 2 for calculation)
see page 3 for calculation)
see page 4 for calculation)

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012
Title Loader Rates

SOURCE: DR K4, SECTION C

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NextEra Energy Resources
2012
Loader Calculation

Non Productive Rate Calculation

	Pay Code	Total Amount	Productive	Non Productive	%
	1000				Productive
	1001				Productive
	1005				Productive
	1020				Productive
	1030				Productive
	1031				Productive
	1032				Productive
	1033				Productive
	1054				Productive
	1055				Productive
	1060				Productive
	1081				Productive
	1082				Productive
	1083				Productive
	1502				Productive
	1713				Productive
	3228				Productive
	9000				Productive
	9000				Productive
	9001				Productive
	1131				Non Productive
	1132				Non Productive
	1133				Non Productive
	1134				Non Productive
	1135				Non Productive
	1136				Non Productive
	1137				Non Productive
	1139				Non Productive
	1140				Non Productive
	1141				Non Productive
	1143				Non Productive
	1144				Non Productive
	1145				Non Productive
	1146				Non Productive
(3)	3214				Non Productive
(3)	3217				Non Productive
	3218				Non Productive
	3254				Non Productive
	3255				Non Productive
(2)	3268				Non Productive
	3308				Non Productive
	3309				Non Productive
	3310				Non Productive
	3313				Non Productive
	3314				Non Productive
	3351				Non Productive
	3355				Non Productive
	3358				Non Productive
	3380				Non Productive
	3381				Non Productive
	3396				Non Productive
	3413				Non Productive
(1)	3668				Non Productive
	9131				Non Productive
	9132				Non Productive
	9132				Non Productive
	9133				Non Productive
	9133				Non Productive
	9134				Non Productive
	9134				Non Productive
	9135				Non Productive
	9136				Non Productive
	9136				Non Productive
	9137				Non Productive
	9139				Non Productive
	9144				Non Productive
	9145				Non Productive
	9146				Non Productive
	9147				Non Productive
		A	B	C	D

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Unless otherwise indicated, all above data for NextEra Energy Resources and NextEra Energy Project Management were obtained from payroll for year ended

(1) Dollars obtained from executive bonus calculation (see page 5 review)
(2) Dollars do not include any executive incentives
(3) Excluded dollars based on NextEra Energy Human Resources recommendations

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SOURCE: DR 4, SECTION C

25-2/1-1/1-2/1

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NextEra Ener_ esources 2012
Loader Calculation

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

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6/5/13

Title Loader Rates

Payroll Fringe Benefit Calculation

DESCRIPTION	NEXTERA ENERGY RESOURCES Company 10 SALARIES	NEXTERA ENERGY RESOURCES Company 10 FRINGE BENEFIT	NEXTERA ENERGY RESOURCES Company 10 %	NEXTERA ENERGY PROJECT MANAGEMENT Company 12 SALARIES	NEXTERA ENERGY PROJECT MANAGEMENT Company 12 FRINGE BENEFIT	NEXTERA ENERGY PROJECT MANAGEMENT Company 12 %	Company 10 and 12 Combined SALARIES	Company 10 and 12 Combined FRINGE BENEFIT	Company 10 and 12 Combined %
(1) Salaries	$ [redacted]	$ -		$ [redacted]	$ [redacted]		$ [redacted]	$ [redacted]	
(2) Benefits		[redacted]			0	0.00%		[redacted]	
(3) Education Assistance					0	0.00%			
(4) Workers Comp									
	$ 84,741,548	$ [redacted]		$ 10,011,579	$ [redacted]		$ 94,753,127	$ [redacted]	

1 2 3 4 5

Wp. 25-2
1-1 P1
1-2

(1) *Salary dollars include incentives and are based on 2012 plan*
(2) *Benefit dollars include payroll taxes, insurance, long term disability & employer thrift and are based on 2012 plan (see page 6)*
(3) *Education assistance dollars were obtained from HR education and training departmental budget and are based on 2012 plan*
(4) *Workers compensation dollars 2012 Jan. recurring entry times 12*

All Data obtained from SAP BW 2011 Gross Plan Report *(except where noted).*

Source: Req #4

1-1-52

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NextEra Energy Resources 2012
Loader Calculation

Space Allocation Calculation

DESCRIPTION	Salaries	Overhead Costs	%
(1) Salaries	$ 78,285,527	$ [redacted]	1
(2) Facility I/C Rental			2
(2) Non Facility Rental			3
(3) Office Supplies			4
(3) Forms & Duplicating			5
(4) Computer Hardware Annual Cost			
	$ 78,285,527	$ [redacted]	F 6

$\frac{25-2}{1-1}$ $\frac{}{1-2}$ P_1

(1) *Salary dollars are for NextEra Energy Resources and NextEra Energy Project Management and were obtained from 2011 actuals productive totals.*
(2) *I/C Facility and I/C non facility rental dollars were obtained from SAP NextEra Energy Resources Corporate 2011actuals*
(3) *Office supplies and forms & duplicating dollars were obtained from SAP NextEra Energy Resources Corporate 2011 actuals*
(4) *See computer hardware spreadsheet for calculation (page 7)*

$-\frac{25-2}{1-1}$ P_2

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25-2/2

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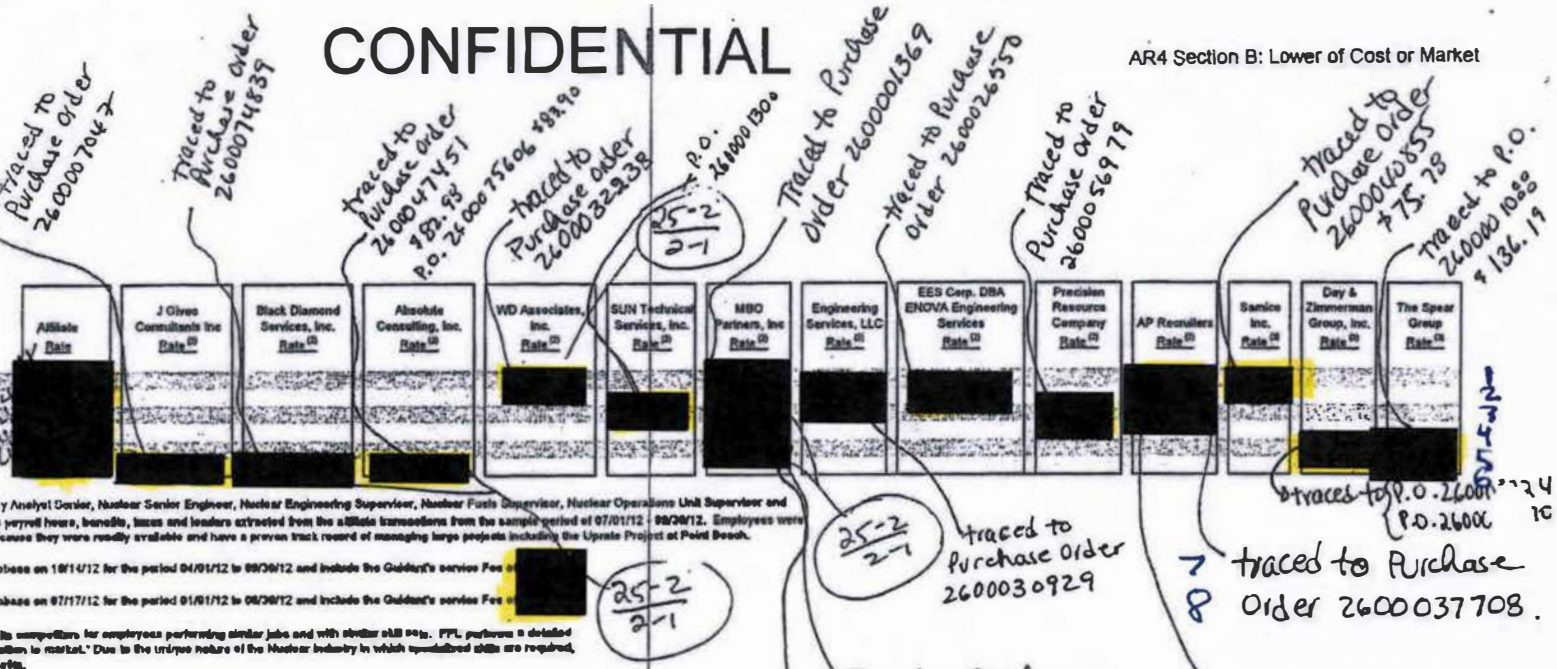
AR4 Section B: Lower of Cost or Market

FPSC AR-4
FPL Extended Power Uprate Project
Lower of Cost versus Market Analysis



(1) Rate represents the fully allocated cost of Nuclear Chemistry Analyst Senior, Nuclear Senior Engineer, Nuclear Engineering Supervisor, Nuclear Fuels Supervisor, Nuclear Operations Unit Supervisor and Nuclear Procedure Writers based on actual affiliate employee's payroll hours, benefits, taxes and loaders extracted from the affiliate transactions from the sample period of 07/01/12 - 09/30/12. Employees were selected based not only on lower of cost or market, but also because they were readily available and have a proven track record of managing large projects including the Uprate Project at Point Beach.

(2) Rates extracted from the Guidant Group, Inc. Evolution database on 10/14/12 for the period 04/01/12 to 09/30/12 and include the Guidant's service Fee of [redacted]

(3) Rates extracted from the Guidant Group, Inc. Evolution database on 07/17/12 for the period 01/01/12 to 06/30/12 and include the Guidant's service Fee of [redacted]

25-2 2-1

The utility's base pay level are comparable to the rates paid by its competitors for employees performing similar jobs and with similar skill sets. FPL performs a detailed annual benchmarking analysis of its pay rates to determine "position in market." Due to the unique nature of the Nuclear industry in which specialized skills are required, the affiliate employees receive commensurate salaries and benefits.

Index
Traced to WP 25-2 1-1 1

Source: DR12 # 4, section B

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012
Title Lower of cost or market

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Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

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DI _A Subselected POs from DR 4

6/5/13

Title Lower of cost or market

		JOB TITLE	SUPPLIER	END DATE	RATE
drr 18 page 2	Nuclear Professional	Nuclear Analyst	AP RECRUITERS P23	7/1/2012	[redacted]
drr 18 page 19	Nuclear Professional	Nuclear Project Analyst	WD ASSOCIATES, INC. P 19	10/24/2012	
drr 18 page 4	Nuclear Professional	Nuclear Analyst	SAMICO INC. P 25	7/15/2012	
drr 18 page 3	Nuclear Professional	Nuclear Fuels Engineer	MBO PARTNERS P 7	1/15/2012	
drr 18 page 2	Nuclear Professional	Nuclear Operations Support Analyst	DAY & ZIMMERMAN P 21	2/26/2012	
drr 18 page 3	Nuclear Professional	Nuclear Operations Support Analyst	DAY & ZIMMERMAN P 36	7/15/2012	
drr 18 page 4	Nuclear Professional	Operations Coordinator	The Spear Group Inc. P 2	7/15/2012	
drr 18 page 16	Nuclear Professional	Operations Coordinator	MBO PARTNERS, INC. P 11	10/14/2012	
drr 18 page 14	Nuclear Professional	Nuclear Principal Engineer	AP RECRUITERS P 5	4/1/2012	
drr 18 page 14	Nuclear Professional	Nuclear Principal Engineer	AP RECRUITERS	7/22/2012	
drr 18 page 18	Nuclear Professional	Nuclear Principal Engineer	PRECISION RESOURCE COMPANY P 30	5/6/2012	
drr 18 page 18	Nuclear Professional	Nuclear Principal Engineer	PRECISION RESOURCE COMPANY	6/24/2012	
drr 18 page 19	Nuclear Professional	Nuclear Principal Engineer	PRECISION RESOURCE COMPANY	8/5/2012	
drr 18 page 15			SUB Tech P 40	4/1/201	
drr 18 page 5	Nuclear Professional	Nuclear Procedure Writer	ABSOLUTE CONSULTING INC. P 28	5/27/2012	
drr 18 page 6	Nuclear Professional	Nuclear Procedure Writer	ABSOLUTE CONSULTING INC. P 34	9/30/2012	
drr 18 page 14	Nuclear Professional	Nuclear Procedure Writer	BLACK DIAMOND P 32	7/15/2012	
drr 18 page 14	Nuclear Professional	Nuclear Procedure Writer	BLACK DIAMOND	8/12/2012	
drr 18 page 16	Nuclear Professional	Nuclear Procedure Writer	J Givoo Consultants Inc. P 9	4/1/2012	
drr 18 page 15	Nuclear Professional	Nuclear Senior Engineer	EES orp., dba ENOVA ENGINEERING P 13	4/29/2012	
drr 18 page 15	Nuclear Professional	Nuclear Senior Engineer	EES Corp., dba ENOVA ENGINEERING P 38	7/22/2012	
drr 18 page 15	Nuclear Professional	Nuclear Senior Engineer	Engineering Services Inc. P 15	4/1/2012	
drr 18 page 16	Nuclear Professional	Nuclear Senior Engineer	MBO PARTNERS P 16	4/1/2012	
drr 18 page 18	Nuclear Professional	Nuclear Senior Engineer	MBO PARTNERS	5/6/2012	
drr 18 page 17	Nuclear Professional	Nuclear Senior Engineer	MBO PARTNERS	8/26/2012	

A

the Utility provided Purchase Orders for all of the above vendor to prove it's AFFILIATE TRANSACTIONS were lower than market.

SOURCE: DRR 20

1

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25-2/2-1

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AR4 Section B: Lower of Cost or Market

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Source: Data extracted from Guidant Evolution database on 7/17/12.

Title Lower of cost/market

Sum of Total Charge			
Job Title	Supplier	Duration	Client Rate
Nuclear Analyst	Absolute Consulting, Inc.	Hrs	[redacted]
	AP Recruiters	Hrs	
	ESG International, Inc.	Hrs	
	Myriad Technical Services	Hrs	
	Samico Inc.	Hrs	
	SUN Technical Services, Inc.	Hrs	
Nuclear Analyst Total			
Nuclear Fuels Engineer	MBO Partners, Inc	Hrs	
Nuclear Fuels Engineer Total			
Nuclear Operations Coordinator	MBO Partners, Inc	Hrs	
Nuclear Operations Coordinator Total			
Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	Hrs	
Nuclear Operations Support Arialyst Total			
Operations Coordinator	The Spear Group, Inc.	Hrs	
Operations Coordinator Total			
Grand Total			

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25-2 / 2-1 / 1 P.3

Source: Req #4

25-2 / 2-1 P.1

Source: Data extracted from Guidant Evolution database on 10/14/12.

Sum of Total Charge			
Job Title	Supplier	Duration	Client Rate
Nuclear Operations Coordinator	MBO Partners, Inc	Hrs	[redacted]
Nuclear Operations Coordinator Total			
Nuclear Principal Engineer	AP Recruiters	Hrs	
	Myriad Technical Services	Hrs	
	Precision Resource Company	Hrs	
	SUN Technical Services, Inc.	Hrs	
	TechCom International Corporation	Hrs	
Nuclear Principal Engineer Total			
Nuclear Procedure Writer	Absolute Consulting, Inc.	Hrs	
	Black Diamond Services, Inc.	Hrs	
	Gilbert Consulting Services, Inc.	Hrs	
	J Givoo Consultants Inc	Hrs	
	MBO Partners, Inc	Hrs	
	Myriad Technical Services	Hrs	

A

$\frac{25-2}{2-1}$ Pg

Source: Data extracted from Guidant Evolution database on 10/14/12.

Sum of Total Charge			
Job Title	Supplier	Duration	Client Rate
	Nuclear Energy Consultants, Inc.	Hrs	[redacted]
	Precision Resource Company	Hrs	
	Procedure Solutions Management, LLC	Hrs	
	Samico Inc.	Hrs	
	SUN Technical Services, Inc.	Hrs	
Nuclear Procedure Writer Total			
Nuclear Project Analyst	WD Associates, Inc.	Hrs	
Nuclear Project Analyst Total			
Nuclear Senior Engineer	EES Corp. DBA ENOVA Engineering Services	Hrs	
	Engineering Services, LLC	Hrs	
Nuclear Senior Engineer Total			
Nuclear Sr. Engineer	EES Corp. DBA ENOVA Engineering Services	Hrs	
	MBO Partners, Inc	Hrs	
Nuclear Sr. Engineer Total			
Grand Total			

A

25-2 / 2-1 / 1 P.17

25-2 / 2

25-2 / 2

25-2 / 2-1 / 1 P.15

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25-2/2-1/1

DR 18 Contract Rates

Candidate ID	Offer ID	Candidate Name	ShortName	Duration	Client Rate	Start Date	End Date	Plant	Job Category	Job Title	Supplier	Weekending
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	1/15/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	1/15/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	1/22/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	1/22/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	1/29/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	1/29/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	2/5/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	2/5/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	2/12/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	2/12/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	2/19/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	2/19/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	2/26/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	2/26/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	3/4/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	3/4/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	3/11/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	3/11/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	3/18/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	3/18/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	3/25/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	3/25/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	4/1/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	4/1/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	4/8/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	4/8/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	4/15/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	4/15/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	4/22/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	4/22/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	4/29/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	4/29/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	5/6/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	5/6/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	5/13/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	5/13/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	5/20/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	5/20/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	5/27/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	5/27/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	6/3/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	6/3/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	6/10/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	6/10/2012
5779	100171		OT	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	6/10/2012
5779	100171		OT	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	6/10/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	6/17/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	6/17/2012
5779	100171		OT	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	6/17/2012
5779	100171		OT	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	6/17/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	6/24/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	6/24/2012
5779	100171		OT	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	6/24/2012
5779	100171		OT	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	6/24/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	7/1/2012
5779	100171		REG	Hrs		01/02/12	12/30/12	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Analyst	AP Recruiters	7/1/2012
6001	62742		REG	Hrs		01/02/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	1/15/2012
6001	62742		REG	Hrs		01/02/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	1/22/2012
6001	62742		REG	Hrs		01/02/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	1/29/2012
6001	62742		OT	Hrs		01/02/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	1/29/2012
6001	62742		REG	Hrs		01/02/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	2/5/2012
6001	62742		REG	Hrs		01/02/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	2/12/2012
6001	62742		OT	Hrs		01/02/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	2/12/2012
6001	62742		REG	Hrs		01/02/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	2/19/2012
6001	62742		OT	Hrs		01/02/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	2/19/2012
6001	62742		REG	Hrs		01/02/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	2/26/2012
6001	62742		OT	Hrs		01/02/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	2/26/2012
6001	62742		REG	Hrs		01/02/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	3/4/2012
6001	62742		REG	Hrs		01/02/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	3/4/2012
6001	62742		OT	Hrs		01/02/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	3/4/2012
6001	62742		REG	Hrs		01/02/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	3/11/2012
6001	62742		OT	Hrs		01/02/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	3/11/2012

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DR 18 Contract Rates

Candidate ID	Offer ID	Candidate Name	ShortName	Duration	Client Rate	Start Date	End Date	Plant	Job Category	Job Title	Supplier	Weekending
6081	62742		REG	Hrs		01/02/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	3/18/2012
6081	62742		OT	Hrs		01/02/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	3/18/2012
6081	62742		REG	Hrs		01/02/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	3/25/2012
6081	62742		OT	Hrs		01/02/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	3/25/2012
6081	62742		REG	Hrs		01/02/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	4/1/2012
6081	62742		OT	Hrs		01/02/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	4/1/2012
6081	62742		REG	Hrs		01/02/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	4/8/2012
6081	62742		OT	Hrs		01/02/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	4/8/2012
6081	62742		REG	Hrs		01/02/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	4/15/2012
6081	62742		OT	Hrs		01/02/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	4/15/2012
6081	62742		REG	Hrs		01/02/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	4/22/2012
6081	62742		OT	Hrs		01/02/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	4/22/2012
6081	62742		REG	Hrs		01/02/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	4/29/2012
6081	100570		REG	Hrs		04/30/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	5/6/2012
6081	100570		OT	Hrs		04/30/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	5/6/2012
6081	100570		REG	Hrs		04/30/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	5/13/2012
6081	100570		OT	Hrs		04/30/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	5/13/2012
6081	100570		REG	Hrs		04/30/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	5/20/2012
6081	100570		OT	Hrs		04/30/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	5/20/2012
6081	100570		REG	Hrs		04/30/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	5/27/2012
6081	100570		OT	Hrs		04/30/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	5/27/2012
6081	100570		REG	Hrs		04/30/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	6/3/2012
6081	100570		OT	Hrs		04/30/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	6/3/2012
6081	100570		REG	Hrs		04/30/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	6/10/2012
6081	100570		OT	Hrs		04/30/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	6/10/2012
6081	100570		REG	Hrs		04/30/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	6/17/2012
6081	100570		OT	Hrs		04/30/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	6/17/2012
6081	100570		REG	Hrs		04/30/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	6/24/2012
6081	100570		OT	Hrs		04/30/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	6/24/2012
6081	100570		REG	Hrs		04/30/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	7/1/2012
6081	100570		OT	Hrs		04/30/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	7/1/2012
6081	107062		REG	Hrs		07/02/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	7/8/2012
6081	107062		OT	Hrs		07/02/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	7/8/2012
6081	107062		REG	Hrs		07/02/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	7/15/2012
6081	107062		OT	Hrs		07/02/12	12/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Operations Support Analyst	Day & Zimmermann Group, Inc.	7/15/2012
5306	20447		REG	Hrs		07/25/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Fuels Engineer	MBO Partners, Inc	1/8/2012
5306	20447		REG	Hrs		07/25/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Fuels Engineer	MBO Partners, Inc	1/15/2012
5306	20447		REG	Hrs		07/25/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Fuels Engineer	MBO Partners, Inc	2/26/2012
5306	20447		REG	Hrs		07/25/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Fuels Engineer	MBO Partners, Inc	2/26/2012
5306	20447		REG	Hrs		07/25/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Fuels Engineer	MBO Partners, Inc	3/11/2012
13114	54145		REG	Hrs		11/07/11	01/01/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	1/1/2012
31594	107495		REG	Hrs		07/09/12	03/31/13	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	7/15/2012
31594	107495		OT	Hrs		07/09/12	03/31/13	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	7/15/2012
19542	64039		REG	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	3/4/2012
19542	64039		REG	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	3/11/2012
19542	64039		REG	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	3/18/2012
19542	64039		OT	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	3/18/2012
19542	64039		REG	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	3/25/2012
19542	64039		OT	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	3/25/2012
19542	64039		REG	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	4/1/2012
19542	64039		OT	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	4/1/2012
19542	64039		REG	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	4/8/2012
19542	64039		OT	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	4/8/2012
19542	64039		REG	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	4/15/2012
19542	64039		OT	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	4/15/2012
19542	64039		REG	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	4/22/2012
19542	64039		OT	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	4/22/2012
19542	64039		REG	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	4/29/2012
19542	64039		OT	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	4/29/2012
19542	64039		REG	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	5/6/2012
19542	64039		OT	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	5/6/2012
19542	64039		REG	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	5/13/2012
19542	64039		OT	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	5/13/2012
19542	64039		REG	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	5/20/2012
19542	64039		OT	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	5/20/2012
19542	64039		REG	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	5/27/2012
19542	64039		OT	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	5/27/2012
19542	64039		REG	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	6/3/2012
19542	64039		OT	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	6/3/2012
19542	64039		REG	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	6/10/2012
19542	64039		REG	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	6/17/2012
19542	64039		REG	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	6/24/2012

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Candidate ID	Offer ID	Candidate Name	ShortName	Duration	Client Rate	Start Date	End Date	Plant	Job Category	Job Title	Supplier	Weekending
19542	64039		OT	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	6/24/2012
19542	64039		REG	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	7/1/2012
19542	64039		OT	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	7/1/2012
19542	64039		REG	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	7/8/2012
19542	64039		OT	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	7/8/2012
19542	64039		REG	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	7/15/2012
19542	64039		OT	Hrs		02/27/12	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Analyst	Samico Inc.	7/15/2012
5007	20519		REG	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	1/1/2012
5007	20519		OT	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	1/1/2012
5007	20519		REG	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	1/8/2012
5007	20519		OT	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	1/8/2012
5007	20519		REG	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	1/15/2012
5007	20519		OT	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	1/15/2012
5007	20519		REG	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	1/22/2012
5007	20519		OT	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	1/22/2012
5007	20519		REG	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	1/29/2012
5007	20519		OT	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	1/29/2012
5007	20519		REG	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	2/5/2012
5007	20519		OT	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	2/5/2012
5007	20519		REG	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	2/12/2012
5007	20519		OT	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	2/12/2012
5007	20519		REG	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	2/19/2012
5007	20519		OT	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	2/19/2012
5007	20519		OT	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	2/19/2012
5007	20519		REG	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	2/26/2012
5007	20519		OT	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	2/26/2012
5007	20519		REG	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	3/4/2012
5007	20519		OT	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	3/4/2012
5007	20519		REG	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	3/11/2012
5007	20519		OT	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	3/11/2012
5007	20519		OT	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	3/11/2012
5007	20519		REG	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	3/18/2012
5007	20519		OT	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	3/18/2012
5007	20519		REG	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	3/25/2012
5007	20519		OT	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	3/25/2012
5007	20519		REG	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	4/1/2012
5007	20519		OT	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	4/1/2012
5007	20519		REG	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	4/8/2012
5007	20519		OT	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	4/8/2012
5007	20519		OT	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	4/8/2012
5007	20519		REG	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	4/15/2012
5007	20519		OT	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	4/15/2012
5007	20519		REG	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	4/22/2012
5007	20519		OT	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	4/22/2012
5007	20519		REG	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	4/29/2012
5007	20519		OT	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	4/29/2012
5007	20519		REG	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	5/6/2012
5007	20519		OT	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	5/6/2012
5007	20519		REG	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	5/13/2012
5007	20519		OT	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	5/13/2012
5007	20519		REG	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	5/20/2012
5007	20519		OT	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	5/20/2012
5007	20519		REG	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	5/27/2012
5007	20519		OT	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	5/27/2012
5007	20519		REG	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	6/3/2012
5007	20519		OT	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	6/3/2012
5007	20519		REG	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	6/10/2012
5007	20519		OT	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	6/10/2012
5007	20519		REG	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	6/17/2012
5007	20519		REG	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	6/24/2012
5007	20519		OT	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	6/24/2012
5007	20519		REG	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	7/1/2012
5007	20519		OT	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	7/1/2012
5007	20519		REG	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	7/8/2012
5007	20519		OT	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	7/8/2012
5007	20519		REG	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	7/15/2012
5007	20519		OT	Hrs		08/15/11	07/31/12	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Operations Coordinator	The Spear Group, Inc.	7/15/2012

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Candidate ID	Offer ID	Candidate Name	ShortName	Duration	Client Rate	Start Date	End Date	Plant	Job Category	Job Title	PO Number	Timesheet ID	Supplier	Weekending
38485	131316	[redacted]	REG	Hrs	[redacted]	9/25/2012	12/2/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000123318	215864	Absolute Consulting, Inc.	9/30/2012
38485	131316		OT	Hrs		9/25/2012	12/2/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000123318	215864	Absolute Consulting, Inc.	9/30/2012
38485	131316		REG	Hrs		9/25/2012	12/2/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000123318	215378	Absolute Consulting, Inc.	10/7/2012
38485	131316		OT	Hrs		9/25/2012	12/2/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000123318	215378	Absolute Consulting, Inc.	10/7/2012
38485	131316		REG	Hrs		9/25/2012	12/2/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000123318	219285	Absolute Consulting, Inc.	10/14/2012
38485	131316		OT	Hrs		9/25/2012	12/2/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000123318	219285	Absolute Consulting, Inc.	10/14/2012
20000	100128		REG	Hrs		1/23/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000047451	114627	Absolute Consulting, Inc.	4/1/2012
20000	100128		REG	Hrs		1/23/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000047451	122120	Absolute Consulting, Inc.	4/8/2012
20000	100128		REG	Hrs		1/23/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000047451	122121	Absolute Consulting, Inc.	4/15/2012
20000	100128		REG	Hrs		1/23/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000047451	127209	Absolute Consulting, Inc.	4/22/2012
20000	100128		REG	Hrs		1/23/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000047451	129451	Absolute Consulting, Inc.	4/29/2012
20000	100128		REG	Hrs		1/23/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000047451	137072	Absolute Consulting, Inc.	5/6/2012
20000	100128		REG	Hrs		1/23/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000047451	137073	Absolute Consulting, Inc.	5/13/2012
20000	100128		REG	Hrs		1/23/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000047451	145068	Absolute Consulting, Inc.	5/20/2012
20000	100128		REG	Hrs		1/23/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000047451	149069	Absolute Consulting, Inc.	5/27/2012
20000	100128		REG	Hrs		1/23/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000047451	152277	Absolute Consulting, Inc.	6/3/2012
20000	100128		REG	Hrs		1/23/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000047451	152278	Absolute Consulting, Inc.	6/10/2012
20000	100128		REG	Hrs		1/23/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000047451	156684	Absolute Consulting, Inc.	6/17/2012
20000	100128		REG	Hrs		1/23/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000047451	156686	Absolute Consulting, Inc.	6/24/2012
20000	100128		REG	Hrs		1/23/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000047451	163631	Absolute Consulting, Inc.	7/1/2012
20000	122088		REG	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000075887	179788	Absolute Consulting, Inc.	7/15/2012
20000	122088		REG	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000075887	181088	Absolute Consulting, Inc.	7/29/2012
20000	122088		REG	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000075887	181085	Absolute Consulting, Inc.	8/5/2012
20000	122088		REG	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000075887	196086	Absolute Consulting, Inc.	9/2/2012
20000	122088		REG	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000075887	206257	Absolute Consulting, Inc.	9/16/2012
20000	122088		REG	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000075887	214000	Absolute Consulting, Inc.	9/30/2012
4692	129892		REG	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000074838	167231	Absolute Consulting, Inc.	7/8/2012
4692	129892		REG	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000074838	171580	Absolute Consulting, Inc.	7/15/2012
4692	129892		OT	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000074838	171580	Absolute Consulting, Inc.	7/15/2012
4692	129892		REG	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000074838	174559	Absolute Consulting, Inc.	7/22/2012
4692	129892		OT	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000074838	174559	Absolute Consulting, Inc.	7/22/2012
4692	129892		REG	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000074838	178412	Absolute Consulting, Inc.	7/29/2012
4692	129892		OT	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000074838	178412	Absolute Consulting, Inc.	7/29/2012
4692	129892		REG	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000074838	182248	Absolute Consulting, Inc.	8/5/2012
4692	129892		OT	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000074838	182248	Absolute Consulting, Inc.	8/5/2012
4692	129892		REG	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000074838	186334	Absolute Consulting, Inc.	8/12/2012
4692	129892		OT	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000074838	186334	Absolute Consulting, Inc.	8/12/2012
4692	129892		REG	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000074838	190033	Absolute Consulting, Inc.	8/19/2012
4692	129892		OT	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000074838	190033	Absolute Consulting, Inc.	8/19/2012
4692	129892		REG	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000074838	194088	Absolute Consulting, Inc.	8/26/2012
4692	129892		OT	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000074838	194088	Absolute Consulting, Inc.	8/26/2012
4692	129892		REG	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000074838	198276	Absolute Consulting, Inc.	9/2/2012
4692	129892		OT	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000074838	198276	Absolute Consulting, Inc.	9/2/2012
4692	129892		REG	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000074838	202088	Absolute Consulting, Inc.	9/9/2012
4692	129892		OT	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000074838	202088	Absolute Consulting, Inc.	9/9/2012
4692	129892		REG	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000074838	206583	Absolute Consulting, Inc.	9/16/2012
4692	129892		OT	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000074838	202088	Absolute Consulting, Inc.	9/16/2012
4692	129892		REG	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000074838	210617	Absolute Consulting, Inc.	9/23/2012
4692	129892		OT	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000074838	210617	Absolute Consulting, Inc.	9/23/2012
4692	129892		REG	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000074838	214727	Absolute Consulting, Inc.	9/30/2012
4692	129892		OT	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000074838	214727	Absolute Consulting, Inc.	9/30/2012
4692	129892		REG	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000074838	218824	Absolute Consulting, Inc.	10/7/2012
4692	129892		OT	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000074838	218824	Absolute Consulting, Inc.	10/7/2012
4692	129892		REG	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000074838	222824	Absolute Consulting, Inc.	10/14/2012
4692	129892		OT	Hrs		7/2/2012	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000074838	222824	Absolute Consulting, Inc.	10/14/2012
5125	100125		REG	Hrs		10/10/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000001195	116165	Absolute Consulting, Inc.	4/1/2012
5125	100125		OT	Hrs		10/10/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000001195	116165	Absolute Consulting, Inc.	4/1/2012
5125	100125		REG	Hrs		10/10/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000001195	118382	Absolute Consulting, Inc.	4/8/2012
5125	100125		REG	Hrs		10/10/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000001195	122242	Absolute Consulting, Inc.	4/15/2012
5125	100125		REG	Hrs		10/10/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000001195	126842	Absolute Consulting, Inc.	4/22/2012
5125	100125		REG	Hrs		10/10/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000001195	127172	Absolute Consulting, Inc.	4/29/2012
5125	100125		OT	Hrs		10/10/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000001195	127172	Absolute Consulting, Inc.	4/29/2012
5125	100125		REG	Hrs		10/10/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000001195	133387	Absolute Consulting, Inc.	5/6/2012
5125	100125		OT	Hrs		10/10/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000001195	133387	Absolute Consulting, Inc.	5/6/2012
5125	100125		REG	Hrs		10/10/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000001195	135834	Absolute Consulting, Inc.	5/13/2012
5125	100125		OT	Hrs		10/10/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000001195	135834	Absolute Consulting, Inc.	5/13/2012
5125	100125		REG	Hrs		10/10/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000001195	140775	Absolute Consulting, Inc.	5/20/2012
5125	100125		REG	Hrs		10/10/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000001195	143196	Absolute Consulting, Inc.	5/27/2012
5125	100125		OT	Hrs		10/10/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000001195	143196	Absolute Consulting, Inc.	5/27/2012
5125	100125		REG	Hrs		10/10/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000001195	152727	Absolute Consulting, Inc.	6/3/2012
5125	100125		REG	Hrs		10/10/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000001195	151780	Absolute Consulting, Inc.	6/10/2012
5125	100125		OT	Hrs		10/10/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000001195	151780	Absolute Consulting, Inc.	6/10/2012
5125	100125		REG	Hrs		10/10/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000001195	154342	Absolute Consulting, Inc.	6/17/2012
5125	100125		OT	Hrs		10/10/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000001195	154342	Absolute Consulting, Inc.	6/17/2012
5125	100125		REG	Hrs		10/10/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000001195	157290	Absolute Consulting, Inc.	6/24/2012
5125	100125		OT	Hrs		10/10/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000001195	157290	Absolute Consulting, Inc.	6/24/2012
5125	100125		REG	Hrs		10/10/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000001195	161091	Absolute Consulting, Inc.	7/1/2012
5125	100125		OT	Hrs		10/10/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000001195	161091	Absolute Consulting, Inc.	7/1/2012
5125	105569		REG	Hrs		7/2/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000075806	166078	Absolute Consulting, Inc.	7/8/2012
5125	105569		REG	Hrs		7/2/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000075806	168312	Absolute Consulting, Inc.	7/15/2012
5125	105569		OT	Hrs		7/2/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000075806	168312	Absolute Consulting, Inc.	7/15/2012
5125	105569		REG	Hrs		7/2/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000075806	173856	Absolute Consulting, Inc.	7/22/2012
5125	105569		OT	Hrs		7/2/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000075806	173856	Absolute Consulting, Inc.	7/22/2012
5125	105569		REG	Hrs		7/2/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000075806	175616	Absolute Consulting, Inc.	7/29/2012
5125	105569		OT	Hrs		7/2/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000075806	175616	Absolute Consulting, Inc.	7/29/2012
5125	111288		REG	Hrs		7/30/2012	8/1/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000075806	180023	Absolute Consulting, Inc.	8/5/2012

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DR 18 Contract Rates

Candidate ID	Offer ID	Candidate Name	ShortName	Duration	Client Rate	Start Date	End Date	Plant	Job Category	Job Title	PO Number	Timesheet ID	Supplier	Weekending
5125	111288	[redacted]	OT	Hrs	[redacted]	7/30/2012	8/1/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076606	180023	Absolute Consulting, Inc.	8/5/2012
5125	111288	[redacted]	REG	Hrs	[redacted]	7/30/2012	8/1/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076606	185345	Absolute Consulting, Inc.	8/12/2012
5125	111288	[redacted]	OT	Hrs	[redacted]	7/30/2012	8/1/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076606	185345	Absolute Consulting, Inc.	8/12/2012
5125	111288	[redacted]	REG	Hrs	[redacted]	7/30/2012	8/1/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076606	188287	Absolute Consulting, Inc.	8/19/2012
6125	111288	[redacted]	REG	Hrs	[redacted]	7/30/2012	8/1/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076606	193804	Absolute Consulting, Inc.	8/26/2012
6125	111288	[redacted]	OT	Hrs	[redacted]	7/30/2012	8/1/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076606	193804	Absolute Consulting, Inc.	8/26/2012
6125	111288	[redacted]	REG	Hrs	[redacted]	7/30/2012	8/1/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076606	196669	Absolute Consulting, Inc.	9/2/2012
5125	111288	[redacted]	REG	Hrs	[redacted]	7/30/2012	8/1/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076606	196669	Absolute Consulting, Inc.	9/2/2012
5125	111288	[redacted]	OT	Hrs	[redacted]	7/30/2012	8/1/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076606	196669	Absolute Consulting, Inc.	9/2/2012
5125	111288	[redacted]	REG	Hrs	[redacted]	7/30/2012	8/1/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076606	198781	Absolute Consulting, Inc.	9/9/2012
5125	111288	[redacted]	REG	Hrs	[redacted]	7/30/2012	8/1/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076606	203391	Absolute Consulting, Inc.	9/16/2012
5125	111288	[redacted]	REG	Hrs	[redacted]	7/30/2012	8/1/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076606	209676	Absolute Consulting, Inc.	9/23/2012
5125	111288	[redacted]	REG	Hrs	[redacted]	7/30/2012	8/1/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076606	216230	Absolute Consulting, Inc.	9/30/2012
5125	111288	[redacted]	REG	Hrs	[redacted]	7/30/2012	8/1/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076606	216230	Absolute Consulting, Inc.	10/7/2012
6125	111288	[redacted]	REG	Hrs	[redacted]	7/30/2012	8/1/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076606	226316	Absolute Consulting, Inc.	10/14/2012
5070	99282	[redacted]	REG	Hrs	[redacted]	1/28/2011	6/8/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800001151	114867	Absolute Consulting, Inc.	4/1/2012
5070	99282	[redacted]	OT	Hrs	[redacted]	1/28/2011	6/8/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800001151	114867	Absolute Consulting, Inc.	4/1/2012
6070	99282	[redacted]	REG	Hrs	[redacted]	1/28/2011	6/8/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800001151	116717	Absolute Consulting, Inc.	4/8/2012
6070	99282	[redacted]	OT	Hrs	[redacted]	1/28/2011	5/8/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800001151	116717	Absolute Consulting, Inc.	4/8/2012
6070	99282	[redacted]	REG	Hrs	[redacted]	1/28/2011	6/8/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800001151	121786	Absolute Consulting, Inc.	4/15/2012
6070	99282	[redacted]	REG	Hrs	[redacted]	1/28/2011	6/8/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800001151	125441	Absolute Consulting, Inc.	4/22/2012
5070	99282	[redacted]	REG	Hrs	[redacted]	1/28/2011	6/8/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800001151	129816	Absolute Consulting, Inc.	4/29/2012
5070	99282	[redacted]	REG	Hrs	[redacted]	1/28/2011	6/8/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800001151	133284	Absolute Consulting, Inc.	5/6/2012
5070	99282	[redacted]	OT	Hrs	[redacted]	1/28/2011	6/8/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800001151	133284	Absolute Consulting, Inc.	5/6/2012
7296	100123	[redacted]	REG	Hrs	[redacted]	8/1/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800007106	113556	Absolute Consulting, Inc.	4/1/2012
7296	100123	[redacted]	REG	Hrs	[redacted]	8/1/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800007106	116384	Absolute Consulting, Inc.	4/8/2012
7296	100123	[redacted]	REG	Hrs	[redacted]	8/1/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800007106	120000	Absolute Consulting, Inc.	4/15/2012
7296	100123	[redacted]	REG	Hrs	[redacted]	8/1/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800007106	123382	Absolute Consulting, Inc.	4/22/2012
7298	100123	[redacted]	REG	Hrs	[redacted]	8/1/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800007106	123382	Absolute Consulting, Inc.	4/22/2012
7295	100123	[redacted]	REG	Hrs	[redacted]	8/1/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800007106	130000	Absolute Consulting, Inc.	4/29/2012
7295	100123	[redacted]	REG	Hrs	[redacted]	8/1/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800007106	131127	Absolute Consulting, Inc.	5/6/2012
7295	100123	[redacted]	REG	Hrs	[redacted]	8/1/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800007105	133479	Absolute Consulting, Inc.	5/13/2012
7295	100123	[redacted]	REG	Hrs	[redacted]	8/1/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800007105	140086	Absolute Consulting, Inc.	5/20/2012
7295	100123	[redacted]	REG	Hrs	[redacted]	8/1/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800007105	143043	Absolute Consulting, Inc.	5/27/2012
7295	100123	[redacted]	REG	Hrs	[redacted]	8/1/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800007105	146243	Absolute Consulting, Inc.	6/3/2012
7295	100123	[redacted]	REG	Hrs	[redacted]	8/1/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800007106	150363	Absolute Consulting, Inc.	6/10/2012
7295	100123	[redacted]	REG	Hrs	[redacted]	8/1/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800007105	156283	Absolute Consulting, Inc.	6/17/2012
7295	100123	[redacted]	REG	Hrs	[redacted]	8/1/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800007105	157147	Absolute Consulting, Inc.	6/24/2012
7295	100123	[redacted]	REG	Hrs	[redacted]	8/1/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800007105	157147	Absolute Consulting, Inc.	6/24/2012
7295	100123	[redacted]	REG	Hrs	[redacted]	8/1/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800007106	157147	Absolute Consulting, Inc.	6/24/2012
7295	.100123	[redacted]	REG	Hrs	[redacted]	8/1/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800007105	160771	Absolute Consulting, Inc.	7/1/2012
7296	105582	[redacted]	REG	Hrs	[redacted]	7/2/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076186	165186	Absolute Consulting, Inc.	7/8/2012
7296	105582	[redacted]	REG	Hrs	[redacted]	7/2/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076186	172363	Absolute Consulting, Inc.	7/15/2012
7296	105582	[redacted]	OT	Hrs	[redacted]	7/2/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076186	172363	Absolute Consulting, Inc.	7/15/2012
7295	105582	[redacted]	REG	Hrs	[redacted]	7/2/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076186	171914	Absolute Consulting, Inc.	7/22/2012
7295	105582	[redacted]	OT	Hrs	[redacted]	7/2/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076186	171914	Absolute Consulting, Inc.	7/22/2012
7295	105582	[redacted]	REG	Hrs	[redacted]	7/2/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076186	177083	Absolute Consulting, Inc.	7/29/2012
7295	105582	[redacted]	REG	Hrs	[redacted]	7/2/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076186	177083	Absolute Consulting, Inc.	7/29/2012
7298	105582	[redacted]	OT	Hrs	[redacted]	7/2/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076186	177083	Absolute Consulting, Inc.	7/29/2012
7296	111332	[redacted]	REG	Hrs	[redacted]	7/30/2012	8/1/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076186	181588	Absolute Consulting, Inc.	8/5/2012
7299	111332	[redacted]	REG	Hrs	[redacted]	7/30/2012	8/1/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076186	181588	Absolute Consulting, Inc.	8/5/2012
7295	111332	[redacted]	REG	Hrs	[redacted]	7/30/2012	8/1/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076186	184709	Absolute Consulting, Inc.	8/12/2012
7295	111332	[redacted]	REG	Hrs	[redacted]	7/30/2012	8/1/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076186	184709	Absolute Consulting, Inc.	8/12/2012
7206	111332	[redacted]	OT	Hrs	[redacted]	7/30/2012	8/1/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076186	184709	Absolute Consulting, Inc.	8/12/2012
7295	111332	[redacted]	REG	Hrs	[redacted]	7/30/2012	8/1/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076186	186755	Absolute Consulting, Inc.	8/19/2012
7295	111332	[redacted]	REG	Hrs	[redacted]	7/30/2012	8/1/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076186	186755	Absolute Consulting, Inc.	8/19/2012
7295	111332	[redacted]	REG	Hrs	[redacted]	7/30/2012	8/1/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076186	186755	Absolute Consulting, Inc.	8/19/2012
7296	111332	[redacted]	REG	Hrs	[redacted]	7/30/2012	8/1/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	3000076186	192087	Absolute Consulting, Inc.	8/26/2012
7205	111332	[redacted]	REG	Hrs	[redacted]	7/30/2012	8/1/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076186	192087	Absolute Consulting, Inc.	8/26/2012
7205	111332	[redacted]	REG	Hrs	[redacted]	7/30/2012	8/1/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076186	208947	Absolute Consulting, Inc.	9/16/2012
7205	111332	[redacted]	REG	Hrs	[redacted]	7/30/2012	8/1/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076186	208947	Absolute Consulting, Inc.	9/16/2012
7205	111332	[redacted]	REG	Hrs	[redacted]	7/30/2012	8/1/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076186	209486	Absolute Consulting, Inc.	9/23/2012
7295	111332	[redacted]	REG	Hrs	[redacted]	7/30/2012	8/1/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800076186	211230	Absolute Consulting, Inc.	9/30/2012
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5000	100122	[redacted]	OT	Hrs	[redacted]	10/17/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800001090	118727	Absolute Consulting, Inc.	4/8/2012
6000	100122	[redacted]	REG	Hrs	[redacted]	10/17/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800001090	123280	Absolute Consulting, Inc.	4/15/2012
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6000	100122	[redacted]	REG	Hrs	[redacted]	10/17/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800001090	125811	Absolute Consulting, Inc.	4/22/2012
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5000	100122	[redacted]	OT	Hrs	[redacted]	10/17/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800001090	149768	Absolute Consulting, Inc.	6/3/2012
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DR 18 Contract Rates

Candidate ID	Offer ID	Candidate Name	ShiftName	Duration	Client Rate	Start Date	End Date	Plant	Job Category	Job Title	PO Number	Timesheet ID	Supplier	Weekending
5009	100122	[redacted]	OT	Hrs	[redacted]	10/17/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000001080	152014	Absolute Consulting, Inc.	6/10/2012
5009	100122		REG	Hrs		10/17/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000001080	154170	Absolute Consulting, Inc.	6/17/2012
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5009	122782		REG	Hrs		7/2/2012	5/31/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000077250	173960	Absolute Consulting, Inc.	7/15/2012
5009	122782		OT	Hrs		7/2/2012	5/31/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000077250	173960	Absolute Consulting, Inc.	7/15/2012
5009	122782		REG	Hrs		7/2/2012	5/31/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000077250	176372	Absolute Consulting, Inc.	7/22/2012
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5009	122782		REG	Hrs		7/2/2012	5/31/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000077250	176374	Absolute Consulting, Inc.	7/29/2012
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5009	122782		REG	Hrs		7/2/2012	5/31/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000077250	182177	Absolute Consulting, Inc.	8/5/2012
5009	122782		OT	Hrs		7/2/2012	5/31/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000077250	182177	Absolute Consulting, Inc.	8/5/2012
5009	122782		REG	Hrs		7/2/2012	5/31/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000077250	185778	Absolute Consulting, Inc.	8/12/2012
5009	122782		OT	Hrs		7/2/2012	5/31/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000077250	185778	Absolute Consulting, Inc.	8/12/2012
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5009	122782		REG	Hrs		7/2/2012	5/31/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000077250	218425	Absolute Consulting, Inc.	10/7/2012
5009	122782		OT	Hrs		7/2/2012	5/31/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2000077250	218425	Absolute Consulting, Inc.	10/7/2012
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4712	131719		REG	Hrs		10/8/2012	12/2/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600123319	219580	Absolute Consulting, Inc.	10/14/2012
4712	131719		OT	Hrs		10/8/2012	12/2/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600123319	219580	Absolute Consulting, Inc.	10/14/2012
4923	98550		REG	Hrs		5/7/2012	10/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000060014	141181	Absolute Consulting, Inc.	5/20/2012
4923	98550		REG	Hrs		5/7/2012	10/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000060014	145281	Absolute Consulting, Inc.	5/27/2012
4923	98550		OT	Hrs		5/7/2012	10/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000060014	145281	Absolute Consulting, Inc.	5/27/2012
4923	98550		REG	Hrs		5/7/2012	10/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000060014	148904	Absolute Consulting, Inc.	6/3/2012
4923	98550		OT	Hrs		5/7/2012	10/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000060014	148904	Absolute Consulting, Inc.	6/3/2012
4923	98550		REG	Hrs		5/7/2012	10/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000060014	150375	Absolute Consulting, Inc.	6/10/2012
4923	98550		OT	Hrs		5/7/2012	10/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000060014	150375	Absolute Consulting, Inc.	6/10/2012
4923	98550		REG	Hrs		5/7/2012	10/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000060014	158238	Absolute Consulting, Inc.	6/17/2012
4923	98550		OT	Hrs		5/7/2012	10/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000060014	158238	Absolute Consulting, Inc.	6/17/2012
4923	98550		REG	Hrs		5/7/2012	10/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000060014	159377	Absolute Consulting, Inc.	6/24/2012
4923	98550		OT	Hrs		5/7/2012	10/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000060014	159577	Absolute Consulting, Inc.	6/24/2012
4923	98550		REG	Hrs		5/7/2012	10/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000060014	166798	Absolute Consulting, Inc.	7/1/2012
4923	98550		OT	Hrs		5/7/2012	10/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000060014	166798	Absolute Consulting, Inc.	7/1/2012
4923	98550		REG	Hrs		5/7/2012	10/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000060014	167724	Absolute Consulting, Inc.	7/8/2012
4923	98550		OT	Hrs		5/7/2012	10/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000060014	167724	Absolute Consulting, Inc.	7/8/2012
4923	98550		REG	Hrs		5/7/2012	10/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000060014	171613	Absolute Consulting, Inc.	7/15/2012
4923	98550		OT	Hrs		5/7/2012	10/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000060014	171613	Absolute Consulting, Inc.	7/15/2012
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4923	98550		REG	Hrs		5/7/2012	10/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000060014	176840	Absolute Consulting, Inc.	7/29/2012
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4923	98550		OT	Hrs		5/7/2012	10/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000060014	181352	Absolute Consulting, Inc.	8/5/2012
4923	98550		REG	Hrs		5/7/2012	10/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000060014	185900	Absolute Consulting, Inc.	8/12/2012
4923	98550		OT	Hrs		5/7/2012	10/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000060014	185900	Absolute Consulting, Inc.	8/12/2012
4923	98550		REG	Hrs		5/7/2012	10/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000060014	188737	Absolute Consulting, Inc.	8/19/2012
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4923	98550		REG	Hrs		5/7/2012	10/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000060014	196842	Absolute Consulting, Inc.	9/2/2012
4923	98550		REG	Hrs		5/7/2012	10/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000060014	201525	Absolute Consulting, Inc.	9/9/2012
4923	98550		OT	Hrs		5/7/2012	10/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000060014	201525	Absolute Consulting, Inc.	9/9/2012
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4718	130452		REG	Hrs		2/6/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000000812	118814	Absolute Consulting, Inc.	4/8/2012
4718	130452		REG	Hrs		2/6/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000000812	118814	Absolute Consulting, Inc.	4/8/2012
4718	130452		REG	Hrs		2/6/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000000812	122132	Absolute Consulting, Inc.	4/15/2012
4718	130452		REG	Hrs		2/6/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000000812	126287	Absolute Consulting, Inc.	4/22/2012
4718	130452		REG	Hrs		2/6/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000000812	126287	Absolute Consulting, Inc.	4/22/2012
4718	130452		REG	Hrs		2/6/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000000812	129493	Absolute Consulting, Inc.	4/29/2012
4718	130452		REG	Hrs		2/6/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000000812	129493	Absolute Consulting, Inc.	4/29/2012
4718	130452		REG	Hrs		2/6/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000000812	133672	Absolute Consulting, Inc.	5/6/2012
4718	130452		REG	Hrs		2/6/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000000812	140145	Absolute Consulting, Inc.	5/13/2012
4718	130452		REG	Hrs		2/6/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000000812	145289	Absolute Consulting, Inc.	5/27/2012
4718	130452		REG	Hrs		2/6/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2000000812	174498	Absolute Consulting, Inc.	7/22/2012

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Candidate ID	Offer ID	Candidate Name	ShortName	Duration	Client Rate	Start Date	End Date	Plant	Job Category	Job Title	PO Number	Timesheet ID	Supplier	Weekending
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4718	130452	[redacted]	REG	Hrs	[redacted]	2/8/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600000812	193785	Absolute Consulting, Inc.	8/26/2012
4718	130452	[redacted]	REG	Hrs	[redacted]	2/8/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600000812	203275	Absolute Consulting, Inc.	9/16/2012
4718	130452	[redacted]	REG	Hrs	[redacted]	2/8/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600000812	210514	Absolute Consulting, Inc.	9/23/2012
4718	130452	[redacted]	REG	Hrs	[redacted]	2/8/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600000812	213982	Absolute Consulting, Inc.	9/30/2012
4718	130452	[redacted]	REG	Hrs	[redacted]	2/8/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600000812	220843	Absolute Consulting, Inc.	10/7/2012
4718	130452	[redacted]	OT	Hrs	[redacted]	2/8/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600000812	220843	Absolute Consulting, Inc.	10/7/2012
4718	130452	[redacted]	REG	Hrs	[redacted]	2/8/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600000812	220844	Absolute Consulting, Inc.	10/14/2012
5329	104502	[redacted]	REG	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	114664	Absolute Consulting, Inc.	4/1/2012
5329	104502	[redacted]	OT	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	114664	Absolute Consulting, Inc.	4/1/2012
5329	104502	[redacted]	REG	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	118252	Absolute Consulting, Inc.	4/8/2012
5329	104502	[redacted]	REG	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	122169	Absolute Consulting, Inc.	4/15/2012
5329	104502	[redacted]	OT	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	122159	Absolute Consulting, Inc.	4/15/2012
5329	104502	[redacted]	REG	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	125682	Absolute Consulting, Inc.	4/22/2012
5329	104502	[redacted]	OT	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	125682	Absolute Consulting, Inc.	4/22/2012
5329	104502	[redacted]	REG	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	129385	Absolute Consulting, Inc.	4/29/2012
5329	104502	[redacted]	OT	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	129385	Absolute Consulting, Inc.	4/29/2012
5329	104502	[redacted]	REG	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	132368	Absolute Consulting, Inc.	5/6/2012
5329	104502	[redacted]	OT	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	132368	Absolute Consulting, Inc.	5/6/2012
5329	104502	[redacted]	REG	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	136840	Absolute Consulting, Inc.	5/13/2012
5329	104502	[redacted]	OT	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	136840	Absolute Consulting, Inc.	5/13/2012
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5329	104502	[redacted]	OT	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	140142	Absolute Consulting, Inc.	5/20/2012
5329	104502	[redacted]	REG	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	145116	Absolute Consulting, Inc.	5/27/2012
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5329	104502	[redacted]	OT	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	145119	Absolute Consulting, Inc.	5/27/2012
5329	104502	[redacted]	OT	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	145116	Absolute Consulting, Inc.	5/27/2012
5329	104502	[redacted]	REG	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	149009	Absolute Consulting, Inc.	6/3/2012
5329	104502	[redacted]	OT	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	149009	Absolute Consulting, Inc.	6/3/2012
5329	104502	[redacted]	REG	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	152368	Absolute Consulting, Inc.	6/10/2012
5329	104502	[redacted]	OT	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	152368	Absolute Consulting, Inc.	6/10/2012
5329	104502	[redacted]	REG	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	155879	Absolute Consulting, Inc.	6/17/2012
5329	104502	[redacted]	OT	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	155879	Absolute Consulting, Inc.	6/17/2012
5329	104502	[redacted]	REG	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	158298	Absolute Consulting, Inc.	6/24/2012
5329	104502	[redacted]	OT	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	158298	Absolute Consulting, Inc.	6/24/2012
5329	104502	[redacted]	REG	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	164370	Absolute Consulting, Inc.	7/1/2012
5329	104502	[redacted]	OT	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	164370	Absolute Consulting, Inc.	7/1/2012
5329	104502	[redacted]	REG	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	168848	Absolute Consulting, Inc.	7/8/2012
5329	104502	[redacted]	OT	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	168848	Absolute Consulting, Inc.	7/8/2012
5329	104502	[redacted]	REG	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	171166	Absolute Consulting, Inc.	7/15/2012
5329	104502	[redacted]	OT	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	171166	Absolute Consulting, Inc.	7/15/2012
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5329	104502	[redacted]	OT	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	172334	Absolute Consulting, Inc.	7/22/2012
5329	104502	[redacted]	REG	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	177584	Absolute Consulting, Inc.	7/29/2012
5329	104502	[redacted]	OT	Hrs	[redacted]	2/20/2012	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	177584	Absolute Consulting, Inc.	7/29/2012
5329	111736	[redacted]	REG	Hrs	[redacted]	7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	191519	Absolute Consulting, Inc.	8/5/2012
5329	111736	[redacted]	OT	Hrs	[redacted]	7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	191519	Absolute Consulting, Inc.	8/5/2012
5329	111736	[redacted]	REG	Hrs	[redacted]	7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	187588	Absolute Consulting, Inc.	8/12/2012
5329	111736	[redacted]	OT	Hrs	[redacted]	7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	187588	Absolute Consulting, Inc.	8/12/2012
5329	111736	[redacted]	REG	Hrs	[redacted]	7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	189170	Absolute Consulting, Inc.	8/19/2012
5329	111736	[redacted]	OT	Hrs	[redacted]	7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	189176	Absolute Consulting, Inc.	8/19/2012
5329	111736	[redacted]	REG	Hrs	[redacted]	7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	194476	Absolute Consulting, Inc.	9/2/2012
5329	111736	[redacted]	OT	Hrs	[redacted]	7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	194476	Absolute Consulting, Inc.	9/2/2012
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5329	111736	[redacted]	REG	Hrs	[redacted]	7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	204728	Absolute Consulting, Inc.	9/16/2012
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5329	111736	[redacted]	REG	Hrs	[redacted]	7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	208628	Absolute Consulting, Inc.	9/23/2012
5329	111736	[redacted]	REG	Hrs	[redacted]	7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	212725	Absolute Consulting, Inc.	9/30/2012
5329	111736	[redacted]	REG	Hrs	[redacted]	7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	212725	Absolute Consulting, Inc.	9/30/2012
5329	111736	[redacted]	OT	Hrs	[redacted]	7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	212725	Absolute Consulting, Inc.	9/30/2012
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5329	111736	[redacted]	OT	Hrs	[redacted]	7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	216380	Absolute Consulting, Inc.	10/7/2012
5329	111736	[redacted]	OT	Hrs	[redacted]	7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	216380	Absolute Consulting, Inc.	10/7/2012
5329	111736	[redacted]	REG	Hrs	[redacted]	7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001390	221338	Absolute Consulting, Inc.	10/14/2012
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5354	100121	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001338	146164	Absolute Consulting, Inc.	5/27/2012
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5354	100121	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001338	148280	Absolute Consulting, Inc.	6/3/2012
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5354	100121	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001338	150953	Absolute Consulting, Inc.	6/10/2012

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5354	100121	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600031338	155437	Absolute Consulting, Inc.	6/17/2012
5354	100121	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600031338	158753	Absolute Consulting, Inc.	6/24/2012
5354	100121	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600031338	158753	Absolute Consulting, Inc.	6/24/2012
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DR 18 Contract Rates

Candidate ID	Offer ID	Candidate Name	ShortName	Duration	Client Rate	Start Date	End Date	Plant	Job Category	Job Title	PO Number	Timesheet ID	Supplier	Weekending
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6077	111390	[redacted]	REG	Hrs	[redacted]	7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800075823	210188	Absolute Consulting, Inc.	9/23/2012
6077	111390	[redacted]	OT	Hrs	[redacted]	7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800075823	210188	Absolute Consulting, Inc.	9/23/2012
6077	111390	[redacted]	REG	Hrs	[redacted]	7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800075823	212817	Absolute Consulting, Inc.	9/30/2012
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6077	111390	[redacted]	REG	Hrs	[redacted]	7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800075823	217480	Absolute Consulting, Inc.	10/7/2012
6077	111390	[redacted]	REG	Hrs	[redacted]	7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800075823	217480	Absolute Consulting, Inc.	10/7/2012
6077	111390	[redacted]	OT	Hrs	[redacted]	7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800075823	217480	Absolute Consulting, Inc.	10/7/2012
6077	111390	[redacted]	REG	Hrs	[redacted]	7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800075823	221788	Absolute Consulting, Inc.	10/14/2012
6077	111390	[redacted]	REG	Hrs	[redacted]	7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800075823	221788	Absolute Consulting, Inc.	10/14/2012
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29601	105875	[redacted]	REG	Hrs	[redacted]	7/8/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800073646	170198	Absolute Consulting, Inc.	7/15/2012
29601	105875	[redacted]	REG	Hrs	[redacted]	7/8/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800073646	174474	Absolute Consulting, Inc.	7/22/2012
29601	105875	[redacted]	OT	Hrs	[redacted]	7/8/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800073646	174474	Absolute Consulting, Inc.	7/22/2012
29601	105875	[redacted]	REG	Hrs	[redacted]	7/8/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800073646	177151	Absolute Consulting, Inc.	7/29/2012
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29601	105875	[redacted]	REG	Hrs	[redacted]	7/8/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800073646	185483	Absolute Consulting, Inc.	8/12/2012
29601	105875	[redacted]	OT	Hrs	[redacted]	7/8/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800073646	185483	Absolute Consulting, Inc.	8/12/2012
29601	105875	[redacted]	REG	Hrs	[redacted]	7/8/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800073646	189124	Absolute Consulting, Inc.	8/19/2012
29601	105875	[redacted]	OT	Hrs	[redacted]	7/8/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800073646	189124	Absolute Consulting, Inc.	8/19/2012
29601	105875	[redacted]	REG	Hrs	[redacted]	7/8/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800073646	190445	Absolute Consulting, Inc.	8/26/2012
29601	105875	[redacted]	OT	Hrs	[redacted]	7/8/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800073646	190445	Absolute Consulting, Inc.	8/26/2012
29601	105875	[redacted]	REG	Hrs	[redacted]	7/8/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800073646	198812	Absolute Consulting, Inc.	9/2/2012
29601	105875	[redacted]	OT	Hrs	[redacted]	7/8/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800073646	198812	Absolute Consulting, Inc.	9/2/2012
29601	105875	[redacted]	REG	Hrs	[redacted]	7/8/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800073646	198882	Absolute Consulting, Inc.	9/9/2012
29601	105875	[redacted]	OT	Hrs	[redacted]	7/8/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800073646	198882	Absolute Consulting, Inc.	9/9/2012
29601	105875	[redacted]	REG	Hrs	[redacted]	7/8/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800073646	202809	Absolute Consulting, Inc.	9/16/2012
29601	105875	[redacted]	OT	Hrs	[redacted]	7/8/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800073646	202809	Absolute Consulting, Inc.	9/16/2012
29601	105875	[redacted]	REG	Hrs	[redacted]	7/8/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800075823	207170	Absolute Consulting, Inc.	9/23/2012
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29601	105875	[redacted]	REG	Hrs	[redacted]	7/8/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800073646	215424	Absolute Consulting, Inc.	10/7/2012
29601	105875	[redacted]	OT	Hrs	[redacted]	7/8/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800073646	215424	Absolute Consulting, Inc.	10/7/2012
29601	105875	[redacted]	REG	Hrs	[redacted]	7/8/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800073646	219319	Absolute Consulting, Inc.	10/14/2012
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4710	100138	[redacted]	REG	Hrs	[redacted]	12/18/2011	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800000805	114629	Absolute Consulting, Inc.	4/1/2012
4710	100138	[redacted]	REG	Hrs	[redacted]	12/18/2011	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800000805	122018	Absolute Consulting, Inc.	4/8/2012
4710	100138	[redacted]	REG	Hrs	[redacted]	12/18/2011	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800000805	122021	Absolute Consulting, Inc.	4/15/2012
4710	100138	[redacted]	REG	Hrs	[redacted]	12/18/2011	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800000805	128682	Absolute Consulting, Inc.	4/22/2012
4710	100138	[redacted]	REG	Hrs	[redacted]	12/18/2011	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800000805	134606	Absolute Consulting, Inc.	5/6/2012
4710	100138	[redacted]	REG	Hrs	[redacted]	12/18/2011	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800000805	134626	Absolute Consulting, Inc.	5/13/2012
4710	100138	[redacted]	REG	Hrs	[redacted]	12/18/2011	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800000805	143228	Absolute Consulting, Inc.	5/20/2012
4710	100138	[redacted]	REG	Hrs	[redacted]	12/18/2011	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800000805	143215	Absolute Consulting, Inc.	5/27/2012
4710	100138	[redacted]	REG	Hrs	[redacted]	12/18/2011	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800000805	162278	Absolute Consulting, Inc.	6/3/2012
4710	100138	[redacted]	REG	Hrs	[redacted]	12/18/2011	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800000805	162279	Absolute Consulting, Inc.	6/10/2012
4710	100138	[redacted]	REG	Hrs	[redacted]	12/18/2011	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800000805	168449	Absolute Consulting, Inc.	6/17/2012
4710	100138	[redacted]	REG	Hrs	[redacted]	12/18/2011	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800000805	168452	Absolute Consulting, Inc.	6/24/2012
4710	100138	[redacted]	REG	Hrs	[redacted]	12/18/2011	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800000805	165070	Absolute Consulting, Inc.	7/1/2012
4710	129911	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800075818	170808	Absolute Consulting, Inc.	7/15/2012
4710	129911	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800075818	170809	Absolute Consulting, Inc.	7/22/2012
4710	129911	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800075818	180150	Absolute Consulting, Inc.	7/29/2012
13203	127818	[redacted]	REG	Hrs	[redacted]	11/14/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800022880	113723	Absolute Consulting, Inc.	4/1/2012
13203	127818	[redacted]	REG	Hrs	[redacted]	11/14/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800022880	118801	Absolute Consulting, Inc.	4/8/2012
13203	127818	[redacted]	REG	Hrs	[redacted]	11/14/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800022880	122335	Absolute Consulting, Inc.	4/15/2012
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13203	127818	[redacted]	REG	Hrs	[redacted]	11/14/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800022880	132339	Absolute Consulting, Inc.	5/6/2012
13203	127818	[redacted]	REG	Hrs	[redacted]	11/14/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800022880	135643	Absolute Consulting, Inc.	5/13/2012
13203	127818	[redacted]	REG	Hrs	[redacted]	11/14/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800022880	140073	Absolute Consulting, Inc.	5/20/2012
13203	127818	[redacted]	REG	Hrs	[redacted]	11/14/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800022880	144062	Absolute Consulting, Inc.	5/27/2012
13203	127818	[redacted]	REG	Hrs	[redacted]	11/14/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800022880	152965	Absolute Consulting, Inc.	6/10/2012
13203	127818	[redacted]	REG	Hrs	[redacted]	11/14/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800000805	156565	Absolute Consulting, Inc.	6/17/2012
13203	127818	[redacted]	REG	Hrs	[redacted]	11/14/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800022880	158590	Absolute Consulting, Inc.	6/24/2012
13203	127818	[redacted]	REG	Hrs	[redacted]	11/14/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800022880	163088	Absolute Consulting, Inc.	7/1/2012
13203	127818	[redacted]	REG	Hrs	[redacted]	11/14/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800022880	166393	Absolute Consulting, Inc.	7/8/2012
13203	127818	[redacted]	REG	Hrs	[redacted]	11/14/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800022880	169741	Absolute Consulting, Inc.	7/15/2012
13203	127818	[redacted]	REG	Hrs	[redacted]	11/14/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800022880	173510	Absolute Consulting, Inc.	7/22/2012
13203	127818	[redacted]	REG	Hrs	[redacted]	11/14/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800022880	177089	Absolute Consulting, Inc.	7/29/2012

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DR 18 Contract Rates

Candidate ID	Offer ID	Candidate Name	ShortName	Duration	Client Rate	Start Date	End Date	Plant	Job Category	Job Title	PO Number	Timesheet ID	Supplier	Weekending
13203	127818	[redacted]	REG	Hrs	[redacted]	11/14/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600022889	191461	Absolute Consulting, Inc.	8/5/2012
13203	127818	[redacted]	REG	Hrs	[redacted]	11/14/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600022889	184474	Absolute Consulting, Inc.	8/12/2012
13203	127818	[redacted]	REG	Hrs	[redacted]	11/14/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600022889	188076	Absolute Consulting, Inc.	8/19/2012
13203	127818	[redacted]	REG	Hrs	[redacted]	11/14/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600022889	191769	Absolute Consulting, Inc.	8/26/2012
13203	127818	[redacted]	REG	Hrs	[redacted]	11/14/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600022889	196801	Absolute Consulting, Inc.	9/2/2012
13203	127818	[redacted]	REG	Hrs	[redacted]	11/14/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600022889	198967	Absolute Consulting, Inc.	9/9/2012
13203	127818	[redacted]	REG	Hrs	[redacted]	11/14/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600022889	198967	Absolute Consulting, Inc.	9/9/2012
13203	127818	[redacted]	REG	Hrs	[redacted]	11/14/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600022889	207984	Absolute Consulting, Inc.	9/16/2012
13203	127818	[redacted]	OT	Hrs	[redacted]	11/14/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600022889	207984	Absolute Consulting, Inc.	9/16/2012
13203	127818	[redacted]	REG	Hrs	[redacted]	11/14/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600022889	212567	Absolute Consulting, Inc.	9/23/2012
13203	127818	[redacted]	OT	Hrs	[redacted]	11/14/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600022889	212567	Absolute Consulting, Inc.	9/23/2012
13203	127818	[redacted]	REG	Hrs	[redacted]	11/14/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600022889	212577	Absolute Consulting, Inc.	9/30/2012
13203	127818	[redacted]	OT	Hrs	[redacted]	11/14/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600022889	212577	Absolute Consulting, Inc.	9/30/2012
13203	127818	[redacted]	REG	Hrs	[redacted]	11/14/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600022889	216504	Absolute Consulting, Inc.	10/7/2012
13203	127818	[redacted]	OT	Hrs	[redacted]	11/14/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600022889	216504	Absolute Consulting, Inc.	10/7/2012
13203	127818	[redacted]	REG	Hrs	[redacted]	11/14/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600022889	220567	Absolute Consulting, Inc.	10/14/2012
13203	127818	[redacted]	OT	Hrs	[redacted]	11/14/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600022889	220567	Absolute Consulting, Inc.	10/14/2012
4991	99226	[redacted]	REG	Hrs	[redacted]	1/2/2012	6/10/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600031643	118880	Absolute Consulting, Inc.	4/1/2012
4991	99226	[redacted]	OT	Hrs	[redacted]	1/2/2012	6/10/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600031643	118880	Absolute Consulting, Inc.	4/1/2012
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4991	99226	[redacted]	REG	Hrs	[redacted]	1/2/2012	6/10/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600031643	128329	Absolute Consulting, Inc.	4/29/2012
4991	99226	[redacted]	REG	Hrs	[redacted]	1/2/2012	6/10/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600031643	133711	Absolute Consulting, Inc.	5/6/2012
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4991	99226	[redacted]	REG	Hrs	[redacted]	1/2/2012	6/10/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600031643	152786	Absolute Consulting, Inc.	6/10/2012
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38877	131285	[redacted]	REG	Hrs	[redacted]	10/1/2012	12/2/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600123338	218280	Absolute Consulting, Inc.	10/7/2012
38877	131285	[redacted]	REG	Hrs	[redacted]	10/1/2012	12/2/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600123338	224686	Absolute Consulting, Inc.	10/14/2012
38877	131285	[redacted]	OT	Hrs	[redacted]	10/1/2012	12/2/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600123338	224686	Absolute Consulting, Inc.	10/14/2012
5398	100146	[redacted]	REG	Hrs	[redacted]	10/10/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001451	114009	Absolute Consulting, Inc.	4/1/2012
5398	100146	[redacted]	OT	Hrs	[redacted]	10/10/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001451	114009	Absolute Consulting, Inc.	4/1/2012
5398	100146	[redacted]	REG	Hrs	[redacted]	10/10/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600001451	118821	Absolute Consulting, Inc.	4/8/2012

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DR 18 Contract Rates

Candidate ID	Offer ID	Candidate Name	ShortName	Duration	Client Rate	Start Date	End Date	Plant	Job Category	Job Title	PO Number	Timesheet ID	Supplier	Weekending
5396	100146	[redacted]	REG	Hrs	[redacted]	10/10/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800001451	121210	Absolute Consulting, Inc.	4/15/2012
5396	100146		OT	Hrs		10/10/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800001451	121210	Absolute Consulting, Inc.	4/15/2012
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5396	100146		REG	Hrs		10/10/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800001451	131209	Absolute Consulting, Inc.	5/6/2012
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5396	111437		OT	Hrs		7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800078190	194454	Absolute Consulting, Inc.	9/2/2012
5396	111437		REG	Hrs		7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800078190	203646	Absolute Consulting, Inc.	9/9/2012
5396	111437		OT	Hrs		7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800078190	203646	Absolute Consulting, Inc.	9/9/2012
5396	111437		REG	Hrs		7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800078190	204180	Absolute Consulting, Inc.	9/16/2012
5396	111437		OT	Hrs		7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800078190	204180	Absolute Consulting, Inc.	9/16/2012
5396	111437		REG	Hrs		7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800078190	208786	Absolute Consulting, Inc.	9/23/2012
5396	111437		REG	Hrs		7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800078190	208786	Absolute Consulting, Inc.	9/23/2012
5396	111437		REG	Hrs		7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800078190	211466	Absolute Consulting, Inc.	9/30/2012
5396	111437		OT	Hrs		7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800078190	211466	Absolute Consulting, Inc.	9/30/2012
5396	111437		REG	Hrs		7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800078190	217886	Absolute Consulting, Inc.	10/7/2012
5396	111437		OT	Hrs		7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800078190	217886	Absolute Consulting, Inc.	10/7/2012
5396	111437		REG	Hrs		7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800078190	221461	Absolute Consulting, Inc.	10/14/2012
5396	111437		OT	Hrs		7/30/2012	6/2/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2800078190	221461	Absolute Consulting, Inc.	10/14/2012
38487	131691		REG	Hrs		9/25/2012	12/2/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800123320	215819	Absolute Consulting, Inc.	9/30/2012
38487	131691		OT	Hrs		9/25/2012	12/2/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800123320	215819	Absolute Consulting, Inc.	9/30/2012
38487	131691		REG	Hrs		9/25/2012	12/2/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800123320	215302	Absolute Consulting, Inc.	10/7/2012
38487	131691		OT	Hrs		9/25/2012	12/2/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800123320	215302	Absolute Consulting, Inc.	10/7/2012
38487	131691		REG	Hrs		9/25/2012	12/2/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800123320	220424	Absolute Consulting, Inc.	10/14/2012
38487	131691		OT	Hrs		9/25/2012	12/2/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800123320	220424	Absolute Consulting, Inc.	10/14/2012
4427	100149		REG	Hrs		1/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800035691	116613	Absolute Consulting, Inc.	4/1/2012
4427	100149		REG	Hrs		1/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800035691	116613	Absolute Consulting, Inc.	4/1/2012
4427	100149		REG	Hrs		1/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800035691	118549	Absolute Consulting, Inc.	4/8/2012
4427	100149		REG	Hrs		1/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800035691	118549	Absolute Consulting, Inc.	4/8/2012
4427	100149		REG	Hrs		1/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800035691	122542	Absolute Consulting, Inc.	4/15/2012
4427	100149		REG	Hrs		1/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800035691	122542	Absolute Consulting, Inc.	4/15/2012
4427	100149		REG	Hrs		1/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800035691	125886	Absolute Consulting, Inc.	4/22/2012
4427	100149		REG	Hrs		1/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800035691	125886	Absolute Consulting, Inc.	4/22/2012
4427	100149		REG	Hrs		1/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800035691	130157	Absolute Consulting, Inc.	4/29/2012
4427	100149		REG	Hrs		1/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800035691	130157	Absolute Consulting, Inc.	4/29/2012
4427	100149		REG	Hrs		1/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800035691	133919	Absolute Consulting, Inc.	5/6/2012
4427	100149		REG	Hrs		1/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800035691	133919	Absolute Consulting, Inc.	5/6/2012
4427	100149		REG	Hrs		1/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800035691	136511	Absolute Consulting, Inc.	5/13/2012
4427	100149		REG	Hrs		1/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800035691	136511	Absolute Consulting, Inc.	5/13/2012
4427	100149		REG	Hrs		1/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800035691	141826	Absolute Consulting, Inc.	5/20/2012
4427	100149		REG	Hrs		1/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800035691	141826	Absolute Consulting, Inc.	5/20/2012
4427	100149		REG	Hrs		1/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800035691	145845	Absolute Consulting, Inc.	5/27/2012
4427	100149		REG	Hrs		1/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800035691	145846	Absolute Consulting, Inc.	5/27/2012
4427	100149		REG	Hrs		1/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800035691	148883	Absolute Consulting, Inc.	6/3/2012
4427	100149		REG	Hrs		1/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800035691	148883	Absolute Consulting, Inc.	6/3/2012
4427	100149		REG	Hrs		1/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800035691	152906	Absolute Consulting, Inc.	6/10/2012
4427	100149		REG	Hrs		1/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800035691	152906	Absolute Consulting, Inc.	6/10/2012
4427	100149		REG	Hrs		1/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800035691	156863	Absolute Consulting, Inc.	6/17/2012
4427	100149		REG	Hrs		1/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800035691	156863	Absolute Consulting, Inc.	6/17/2012
4427	100149		REG	Hrs		1/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800035691	160128	Absolute Consulting, Inc.	6/24/2012
4427	100149		REG	Hrs		1/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800035691	160128	Absolute Consulting, Inc.	6/24/2012
4427	100149		REG	Hrs		1/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800035691	164278	Absolute Consulting, Inc.	7/1/2012
4427	100149		REG	Hrs		1/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800035691	164278	Absolute Consulting, Inc.	7/1/2012

DR 18 Contract Rates

Candidate ID	Offer ID	Candidate Name	ShortName	Duration	[redacted]	Start Date	End Date	Plant	Job Category	Job Title	PO Number	Timesheet ID	Supplier	Weekending
4427	121108	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	173183	Absolute Consulting, Inc.	7/15/2012
4427	121108	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	173183	Absolute Consulting, Inc.	7/15/2012
4427	121108	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	177357	Absolute Consulting, Inc.	7/22/2012
4427	121108	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	177357	Absolute Consulting, Inc.	7/22/2012
4427	121108	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	177243	Absolute Consulting, Inc.	7/29/2012
4427	121108	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	177243	Absolute Consulting, Inc.	7/29/2012
4427	121108	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	181364	Absolute Consulting, Inc.	8/5/2012
4427	121108	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	181364	Absolute Consulting, Inc.	8/5/2012
4427	121108	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	191281	Absolute Consulting, Inc.	8/19/2012
4427	121108	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	191281	Absolute Consulting, Inc.	8/19/2012
4427	121108	[redacted]	OT	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	191281	Absolute Consulting, Inc.	8/19/2012
4427	121108	[redacted]	OT	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	191281	Absolute Consulting, Inc.	8/19/2012
4427	121108	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	193930	Absolute Consulting, Inc.	8/26/2012
4427	121108	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	193930	Absolute Consulting, Inc.	8/26/2012
4427	121108	[redacted]	OT	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	193930	Absolute Consulting, Inc.	8/26/2012
4427	121108	[redacted]	OT	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	193930	Absolute Consulting, Inc.	8/26/2012
4427	121108	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	196333	Absolute Consulting, Inc.	9/2/2012
4427	121108	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	196333	Absolute Consulting, Inc.	9/2/2012
4427	121108	[redacted]	OT	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	196333	Absolute Consulting, Inc.	9/2/2012
4427	121108	[redacted]	OT	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	196333	Absolute Consulting, Inc.	9/2/2012
4427	121108	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	202235	Absolute Consulting, Inc.	9/9/2012
4427	121108	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	202235	Absolute Consulting, Inc.	9/9/2012
4427	121108	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	206422	Absolute Consulting, Inc.	9/16/2012
4427	121108	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	206422	Absolute Consulting, Inc.	9/16/2012
4427	121108	[redacted]	OT	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	206422	Absolute Consulting, Inc.	9/16/2012
4427	121108	[redacted]	OT	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	206422	Absolute Consulting, Inc.	9/16/2012
4427	121108	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	211511	Absolute Consulting, Inc.	9/23/2012
4427	121108	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	211511	Absolute Consulting, Inc.	9/23/2012
4427	121108	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	216294	Absolute Consulting, Inc.	9/30/2012
4427	121108	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	216294	Absolute Consulting, Inc.	9/30/2012
4427	121108	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	218135	Absolute Consulting, Inc.	10/7/2012
4427	121108	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	218135	Absolute Consulting, Inc.	10/7/2012
4427	121108	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	223714	Absolute Consulting, Inc.	10/14/2012
4427	121108	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600077259	223714	Absolute Consulting, Inc.	10/14/2012
13304	95689	[redacted]	REG	Hrs	[redacted]	11/7/2011	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600024212	114170	Absolute Consulting, Inc.	4/1/2012
13304	95689	[redacted]	REG	Hrs	[redacted]	11/7/2011	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600024212	120173	Absolute Consulting, Inc.	4/15/2012
13304	95689	[redacted]	REG	Hrs	[redacted]	11/7/2011	12/30/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600024212	130814	Absolute Consulting, Inc.	5/13/2012
10214	125923	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600014143	113366	Absolute Consulting, Inc.	4/1/2012
10214	125923	[redacted]	OT	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600014143	113366	Absolute Consulting, Inc.	4/1/2012
10214	125923	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600014143	116840	Absolute Consulting, Inc.	4/8/2012
10214	125923	[redacted]	OT	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600014143	116840	Absolute Consulting, Inc.	4/8/2012
10214	125923	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600014143	119686	Absolute Consulting, Inc.	4/15/2012
10214	125923	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600014143	126447	Absolute Consulting, Inc.	4/22/2012
10214	125923	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600014143	128579	Absolute Consulting, Inc.	4/29/2012
10214	125923	[redacted]	OT	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600014143	128579	Absolute Consulting, Inc.	4/29/2012
10214	125923	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600014143	133017	Absolute Consulting, Inc.	5/6/2012
10214	125923	[redacted]	OT	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600014143	133017	Absolute Consulting, Inc.	5/6/2012
10214	125923	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600014143	134580	Absolute Consulting, Inc.	5/13/2012
10214	125923	[redacted]	OT	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600014143	134580	Absolute Consulting, Inc.	5/13/2012
10214	125923	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600014143	138475	Absolute Consulting, Inc.	5/20/2012
10214	125923	[redacted]	OT	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600014143	138475	Absolute Consulting, Inc.	5/20/2012
10214	125923	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600014143	142464	Absolute Consulting, Inc.	5/27/2012
10214	125923	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600014143	142464	Absolute Consulting, Inc.	5/27/2012
10214	125923	[redacted]	OT	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600014143	142464	Absolute Consulting, Inc.	5/27/2012
10214	125923	[redacted]	OT	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600014143	142464	Absolute Consulting, Inc.	5/27/2012
10214	125923	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600014143	146433	Absolute Consulting, Inc.	6/3/2012
10214	125923	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600014143	146433	Absolute Consulting, Inc.	6/3/2012
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10214	125923	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600014143	150112	Absolute Consulting, Inc.	6/10/2012
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10214	125923	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600014143	153613	Absolute Consulting, Inc.	6/17/2012
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10214	125923	[redacted]	OT	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600014143	153613	Absolute Consulting, Inc.	6/17/2012
10214	125923	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600014143	157177	Absolute Consulting, Inc.	6/24/2012
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10214	125923	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600014143	163404	Absolute Consulting, Inc.	7/1/2012
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10214	125923	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600014143	183489	Absolute Consulting, Inc.	8/12/2012

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DR 18 Contract Rates

Candidate ID	Offer ID	Candidate Name	ShortName	Duration	[redacted]	Start Date	End Date	Plant	Job Category	Job Title	PO Number	Timesheet ID	Supplier	Weekending
10214	125923	[redacted]	OT	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800014143	183489	Absolute Consulting, Inc.	8/12/2012
10214	125923	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800014143	186788	Absolute Consulting, Inc.	8/19/2012
10214	125923	[redacted]	OT	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800014143	186788	Absolute Consulting, Inc.	8/19/2012
10214	125923	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800014143	190436	Absolute Consulting, Inc.	8/26/2012
10214	125923	[redacted]	OT	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800014143	190436	Absolute Consulting, Inc.	8/26/2012
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10214	125923	[redacted]	OT	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800014143	194829	Absolute Consulting, Inc.	9/2/2012
10214	125923	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800014143	198867	Absolute Consulting, Inc.	9/9/2012
10214	125923	[redacted]	OT	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800014143	198867	Absolute Consulting, Inc.	9/9/2012
10214	125923	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800014143	207589	Absolute Consulting, Inc.	9/16/2012
10214	125923	[redacted]	OT	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800014143	207589	Absolute Consulting, Inc.	9/16/2012
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5130	111995	[redacted]	REG	Hrs	[redacted]	8/15/2011	5/31/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2800001199	118428	AP Recruiters	4/1/2012
5130	111995	[redacted]	REG	Hrs	[redacted]	8/15/2011	5/31/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2800001199	119369	AP Recruiters	4/8/2012
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5130	111995	[redacted]	REG	Hrs	[redacted]	8/15/2011	5/31/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2800001199	126838	AP Recruiters	4/22/2012
5130	111995	[redacted]	REG	Hrs	[redacted]	8/15/2011	5/31/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2800001199	130358	AP Recruiters	4/29/2012
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5130	111995	[redacted]	REG	Hrs	[redacted]	8/15/2011	5/31/2013	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2800001199	171504	AP Recruiters	7/15/2012
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28314	122922	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800074836	166511	Black Diamond Services, Inc.	7/8/2012
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28314	122922	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800074836	178451	Black Diamond Services, Inc.	7/29/2012
28314	122922	[redacted]	OT	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800074836	178451	Black Diamond Services, Inc.	7/29/2012
28314	122922	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800074836	182284	Black Diamond Services, Inc.	8/5/2012
28314	122922	[redacted]	OT	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800074836	182284	Black Diamond Services, Inc.	8/5/2012
28314	122922	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800074836	186431	Black Diamond Services, Inc.	8/12/2012
28314	122922	[redacted]	OT	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800074836	186431	Black Diamond Services, Inc.	8/12/2012
28314	122922	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800074836	190166	Black Diamond Services, Inc.	8/19/2012
28314	122922	[redacted]	OT	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800074836	190166	Black Diamond Services, Inc.	8/19/2012
28314	122922	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800074836	194181	Black Diamond Services, Inc.	8/26/2012
28314	122922	[redacted]	OT	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800074836	194181	Black Diamond Services, Inc.	8/26/2012
28314	122922	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800074836	198197	Black Diamond Services, Inc.	9/2/2012
28314	122922	[redacted]	OT	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800074836	198197	Black Diamond Services, Inc.	9/2/2012
28314	122922	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800074836	202075	Black Diamond Services, Inc.	9/9/2012
28314	122922	[redacted]	OT	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800074836	202075	Black Diamond Services, Inc.	9/9/2012
28314	122922	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800074836	206825	Black Diamond Services, Inc.	9/16/2012
28314	122922	[redacted]	OT	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800074836	206825	Black Diamond Services, Inc.	9/16/2012
28314	122922	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800074836	210261	Black Diamond Services, Inc.	9/23/2012
28314	122922	[redacted]	OT	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800074836	210261	Black Diamond Services, Inc.	9/23/2012
28314	122922	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2800074836	214866	Black Diamond Services, Inc.	9/30/2012

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DR 18 Contract Rates

Candidate ID	Offer ID	Candidate Name	ShortName	Duration	Client Rate	Start Date	End Date	Plant	Job Category	Job Title	PO Number	Timesheet ID	Supplier	Weekending
28314	122922	[redacted]	OT	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600074836	214866	Black Diamond Services, Inc.	9/30/2012
28314	122922	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600074836	218243	Black Diamond Services, Inc.	10/7/2012
28314	122922	[redacted]	OT	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600074836	218243	Black Diamond Services, Inc.	10/7/2012
28314	122922	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600074836	222252	Black Diamond Services, Inc.	10/14/2012
28314	122922	[redacted]	OT	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Procedure Writer	2600074836	222252	Black Diamond Services, Inc.	10/14/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	115003	EES Corp. DBA ENOVA Engine	4/1/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	115003	EES Corp. DBA ENOVA Engine	4/1/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	115003	EES Corp. DBA ENOVA Engine	4/1/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	117451	EES Corp. DBA ENOVA Engine	4/8/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	117451	EES Corp. DBA ENOVA Engine	4/8/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	117451	EES Corp. DBA ENOVA Engine	4/8/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	121020	EES Corp. DBA ENOVA Engine	4/15/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	121020	EES Corp. DBA ENOVA Engine	4/15/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	121020	EES Corp. DBA ENOVA Engine	4/15/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	125760	EES Corp. DBA ENOVA Engine	4/22/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	125760	EES Corp. DBA ENOVA Engine	4/22/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	128682	EES Corp. DBA ENOVA Engine	4/29/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	128682	EES Corp. DBA ENOVA Engine	4/29/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	128682	EES Corp. DBA ENOVA Engine	4/29/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	132767	EES Corp. DBA ENOVA Engine	5/6/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	132767	EES Corp. DBA ENOVA Engine	5/6/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	132767	EES Corp. DBA ENOVA Engine	5/6/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	140141	EES Corp. DBA ENOVA Engine	5/13/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	140141	EES Corp. DBA ENOVA Engine	5/13/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	140141	EES Corp. DBA ENOVA Engine	5/13/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	140141	EES Corp. DBA ENOVA Engine	5/13/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	142069	EES Corp. DBA ENOVA Engine	5/20/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	142069	EES Corp. DBA ENOVA Engine	5/20/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	142069	EES Corp. DBA ENOVA Engine	5/20/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	142069	EES Corp. DBA ENOVA Engine	5/20/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	142069	EES Corp. DBA ENOVA Engine	5/20/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	144068	EES Corp. DBA ENOVA Engine	5/27/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	144068	EES Corp. DBA ENOVA Engine	5/27/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	144068	EES Corp. DBA ENOVA Engine	5/27/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	147069	EES Corp. DBA ENOVA Engine	6/3/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	147069	EES Corp. DBA ENOVA Engine	6/3/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	152298	EES Corp. DBA ENOVA Engine	6/10/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	152298	EES Corp. DBA ENOVA Engine	6/10/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	155096	EES Corp. DBA ENOVA Engine	6/17/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	157292	EES Corp. DBA ENOVA Engine	6/24/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	157292	EES Corp. DBA ENOVA Engine	6/24/2012
9684	100182	[redacted]	REG	Hrs	[redacted]	10/3/2011	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Sr. Engineer	2600028550	162001	EES Corp. DBA ENOVA Engine	7/1/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	170788	EES Corp. DBA ENOVA Engine	7/15/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	173625	EES Corp. DBA ENOVA Engine	7/22/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	173625	EES Corp. DBA ENOVA Engine	7/22/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	173625	EES Corp. DBA ENOVA Engine	7/22/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	173625	EES Corp. DBA ENOVA Engine	7/22/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	175816	EES Corp. DBA ENOVA Engine	7/29/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	175816	EES Corp. DBA ENOVA Engine	7/29/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	175816	EES Corp. DBA ENOVA Engine	7/29/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	180110	EES Corp. DBA ENOVA Engine	8/5/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	180110	EES Corp. DBA ENOVA Engine	8/5/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	180110	EES Corp. DBA ENOVA Engine	8/5/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	180110	EES Corp. DBA ENOVA Engine	8/5/2012
9684	131933	[redacted]	OT	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	180110	EES Corp. DBA ENOVA Engine	8/5/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	181732	EES Corp. DBA ENOVA Engine	8/12/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	181732	EES Corp. DBA ENOVA Engine	8/12/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	181732	EES Corp. DBA ENOVA Engine	8/12/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	181732	EES Corp. DBA ENOVA Engine	8/12/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	181732	EES Corp. DBA ENOVA Engine	8/12/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	190466	EES Corp. DBA ENOVA Engine	8/19/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	190466	EES Corp. DBA ENOVA Engine	8/19/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	190466	EES Corp. DBA ENOVA Engine	8/19/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	193510	EES Corp. DBA ENOVA Engine	8/26/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	193510	EES Corp. DBA ENOVA Engine	8/26/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	193510	EES Corp. DBA ENOVA Engine	8/26/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	193510	EES Corp. DBA ENOVA Engine	8/26/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	193510	EES Corp. DBA ENOVA Engine	8/26/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	192613	EES Corp. DBA ENOVA Engine	9/2/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	192613	EES Corp. DBA ENOVA Engine	9/2/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	192613	EES Corp. DBA ENOVA Engine	9/2/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	202510	EES Corp. DBA ENOVA Engine	9/16/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	202510	EES Corp. DBA ENOVA Engine	9/16/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	202510	EES Corp. DBA ENOVA Engine	9/16/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	207130	EES Corp. DBA ENOVA Engine	9/23/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	207130	EES Corp. DBA ENOVA Engine	9/23/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	207130	EES Corp. DBA ENOVA Engine	9/23/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	216962	EES Corp. DBA ENOVA Engine	9/30/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	216962	EES Corp. DBA ENOVA Engine	9/30/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	216962	EES Corp. DBA ENOVA Engine	9/30/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	207135	EES Corp. DBA ENOVA Engine	10/7/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	207135	EES Corp. DBA ENOVA Engine	10/7/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	207137	EES Corp. DBA ENOVA Engine	10/14/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	207137	EES Corp. DBA ENOVA Engine	10/14/2012
9684	131933	[redacted]	REG	Hrs	[redacted]	7/2/2012	12/31/2012	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Senior Engineer	2600077271	207137	EES Corp. DBA ENOVA Engine	10/14/2012
17379	87714	[redacted]	REG	Hrs	[redacted]	1/9/2012	6/12/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Senior Engineer	2600030929	115428	Engineering Services, LLC	4/1/2012

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Candidate ID	Offer ID	Candidate Name	ShortName	Duration	[redacted]	Start Date	End Date	Plant	Job Category	Job Title	PO Number	Timesheet ID	Supplier	Weekending
17379	87714	[redacted]	REG	Hrs	[redacted]	1/9/2012	5/12/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Senior Engineer	2600030820	116392	Engineering Services, LLC	4/8/2012
17379	87714	[redacted]	REG	Hrs	[redacted]	1/9/2012	5/12/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Senior Engineer	2600030820	121033	Engineering Services, LLC	4/15/2012
17379	87714	[redacted]	REG	Hrs	[redacted]	1/9/2012	5/12/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Senior Engineer	2600030820	133488	Engineering Services, LLC	4/22/2012
17379	87714	[redacted]	REG	Hrs	[redacted]	1/9/2012	5/12/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Senior Engineer	2600030820	133488	Engineering Services, LLC	4/29/2012
6264	100369	[redacted]	REG	Hrs	[redacted]	10/31/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600007047	115552	J Givee Consultants Inc	4/1/2012
6264	100369	[redacted]	OT	Hrs	[redacted]	10/31/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600007047	115552	J Givee Consultants Inc	4/1/2012
6264	100369	[redacted]	REG	Hrs	[redacted]	10/31/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600007047	120853	J Givee Consultants Inc	4/8/2012
6264	100369	[redacted]	OT	Hrs	[redacted]	10/31/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600007047	120853	J Givee Consultants Inc	4/8/2012
6264	100369	[redacted]	REG	Hrs	[redacted]	10/31/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600007047	123059	J Givee Consultants Inc	4/15/2012
6264	100369	[redacted]	OT	Hrs	[redacted]	10/31/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600007047	123059	J Givee Consultants Inc	4/15/2012
6264	100369	[redacted]	REG	Hrs	[redacted]	10/31/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600007047	125966	J Givee Consultants Inc	4/22/2012
6264	100369	[redacted]	REG	Hrs	[redacted]	10/31/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600007047	125966	J Givee Consultants Inc	4/22/2012
6264	100369	[redacted]	OT	Hrs	[redacted]	10/31/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600007047	125968	J Givee Consultants Inc	4/22/2012
6264	100369	[redacted]	OT	Hrs	[redacted]	10/31/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600007047	125968	J Givee Consultants Inc	4/22/2012
6264	100369	[redacted]	REG	Hrs	[redacted]	10/31/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600007047	130806	J Givee Consultants Inc	4/29/2012
6264	100369	[redacted]	OT	Hrs	[redacted]	10/31/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600007047	130806	J Givee Consultants Inc	4/29/2012
6264	100369	[redacted]	REG	Hrs	[redacted]	10/31/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600007047	134486	J Givee Consultants Inc	5/6/2012
6264	100369	[redacted]	OT	Hrs	[redacted]	10/31/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600007047	134495	J Givee Consultants Inc	5/6/2012
6264	100369	[redacted]	REG	Hrs	[redacted]	10/31/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600007047	138075	J Givee Consultants Inc	5/13/2012
6264	100369	[redacted]	OT	Hrs	[redacted]	10/31/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600007047	138076	J Givee Consultants Inc	5/13/2012
6264	100369	[redacted]	REG	Hrs	[redacted]	10/31/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600007047	142306	J Givee Consultants Inc	5/20/2012
6264	100369	[redacted]	REG	Hrs	[redacted]	10/31/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600007047	146838	J Givee Consultants Inc	5/27/2012
6264	100369	[redacted]	OT	Hrs	[redacted]	10/31/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600007047	146838	J Givee Consultants Inc	5/27/2012
6264	100369	[redacted]	REG	Hrs	[redacted]	10/31/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600007047	148888	J Givee Consultants Inc	6/3/2012
6264	100369	[redacted]	REG	Hrs	[redacted]	10/31/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600007047	148888	J Givee Consultants Inc	6/3/2012
6264	100369	[redacted]	OT	Hrs	[redacted]	10/31/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600007047	148888	J Givee Consultants Inc	6/3/2012
6264	100369	[redacted]	REG	Hrs	[redacted]	10/31/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600007047	151880	J Givee Consultants Inc	6/10/2012
6264	100369	[redacted]	OT	Hrs	[redacted]	10/31/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600007047	151890	J Givee Consultants Inc	6/10/2012
6264	100369	[redacted]	REG	Hrs	[redacted]	10/31/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600007047	155968	J Givee Consultants Inc	6/17/2012
6264	100369	[redacted]	OT	Hrs	[redacted]	10/31/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600007047	158968	J Givee Consultants Inc	6/17/2012
6264	100369	[redacted]	REG	Hrs	[redacted]	10/31/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600007047	160759	J Givee Consultants Inc	6/24/2012
6264	100369	[redacted]	OT	Hrs	[redacted]	10/31/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600007047	160759	J Givee Consultants Inc	6/24/2012
6264	100369	[redacted]	REG	Hrs	[redacted]	10/31/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600007047	160788	J Givee Consultants Inc	7/1/2012
6264	100369	[redacted]	OT	Hrs	[redacted]	10/31/2011	7/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Procedure Writer	2600007047	160758	J Givee Consultants Inc	7/1/2012
9379	114565	[redacted]	REG	Hrs	[redacted]	9/5/2011	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Operations Coordinator	2600012016	116021	MBO Partners, Inc	4/1/2012
9379	114565	[redacted]	REG	Hrs	[redacted]	9/5/2011	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Operations Coordinator	2600012016	116021	MBO Partners, Inc	4/1/2012
9379	114565	[redacted]	OT	Hrs	[redacted]	9/5/2011	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Operations Coordinator	2600012016	116021	MBO Partners, Inc	4/1/2012
9379	114565	[redacted]	REG	Hrs	[redacted]	9/5/2011	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Operations Coordinator	2600012016	119678	MBO Partners, Inc	4/8/2012
9379	114565	[redacted]	REG	Hrs	[redacted]	9/5/2011	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Operations Coordinator	2600012016	119678	MBO Partners, Inc	4/8/2012
9379	114565	[redacted]	OT	Hrs	[redacted]	9/5/2011	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Operations Coordinator	2600012016	119678	MBO Partners, Inc	4/8/2012
9379	114565	[redacted]	OT	Hrs	[redacted]	9/5/2011	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Operations Coordinator	2600012016	119678	MBO Partners, Inc	4/8/2012
9379	114565	[redacted]	REG	Hrs	[redacted]	9/5/2011	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Operations Coordinator	2600012016	123576	MBO Partners, Inc	4/15/2012
9379	114565	[redacted]	REG	Hrs	[redacted]	9/5/2011	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Operations Coordinator	2600012016	123576	MBO Partners, Inc	4/15/2012
9379	114565	[redacted]	OT	Hrs	[redacted]	9/5/2011	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Operations Coordinator	2600012016	123576	MBO Partners, Inc	4/15/2012
9379	114565	[redacted]	REG	Hrs	[redacted]	9/5/2011	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Operations Coordinator	2600012016	126000	MBO Partners, Inc	4/22/2012
9379	114565	[redacted]	REG	Hrs	[redacted]	9/5/2011	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Operations Coordinator	2600012016	130851	MBO Partners, Inc	4/29/2012
9379	114565	[redacted]	REG	Hrs	[redacted]	9/5/2011	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Operations Coordinator	2600012016	130851	MBO Partners, Inc	4/29/2012
9379	114565	[redacted]	OT	Hrs	[redacted]	9/5/2011	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Operations Coordinator	2600012016	130851	MBO Partners, Inc	4/29/2012
9379	114565	[redacted]	REG	Hrs	[redacted]	9/5/2011	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Operations Coordinator	2600012016	133411	MBO Partners, Inc	5/6/2012
9379	114565	[redacted]	REG	Hrs	[redacted]	9/5/2011	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Operations Coordinator	2600012016	133411	MBO Partners, Inc	5/6/2012
9379	114565	[redacted]	REG	Hrs	[redacted]	9/5/2011	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Operations Coordinator	2600012016	137375	MBO Partners, Inc	5/13/2012
9379	114565	[redacted]	REG	Hrs	[redacted]	9/5/2011	12/31/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Operations Coordinator	2600012016	137375	MBO Partners, Inc	5/13/2012
9379	126405	[redacted]	REG	Hrs	[redacted]	10/1/2012	1/6/2013	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Operations Coordinator	2600012016	216939	MBO Partners, Inc	10/7/2012
9379	126405	[redacted]	OT	Hrs	[redacted]	10/1/2012	1/6/2013	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Operations Coordinator	2600012016	216989	MBO Partners, Inc	10/7/2012
9379	126405	[redacted]	REG	Hrs	[redacted]	10/1/2012	1/6/2013	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Operations Coordinator	2600012016	223441	MBO Partners, Inc	10/14/2012
9379	126405	[redacted]	OT	Hrs	[redacted]	10/1/2012	1/6/2013	915-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Operations Coordinator	2600012016	223441	MBO Partners, Inc	10/14/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	114846	MBO Partners, Inc	4/1/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	114846	MBO Partners, Inc	4/1/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	114846	MBO Partners, Inc	4/1/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	114846	MBO Partners, Inc	4/1/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	114846	MBO Partners, Inc	4/1/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	114846	MBO Partners, Inc	4/1/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	114846	MBO Partners, Inc	4/1/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	118878	MBO Partners, Inc	4/8/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	118879	MBO Partners, Inc	4/8/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	118879	MBO Partners, Inc	4/8/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	118878	MBO Partners, Inc	4/8/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	118879	MBO Partners, Inc	4/8/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	122483	MBO Partners, Inc	4/15/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	122483	MBO Partners, Inc	4/15/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	122483	MBO Partners, Inc	4/15/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	129601	MBO Partners, Inc	4/22/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	129601	MBO Partners, Inc	4/22/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	129601	MBO Partners, Inc	4/22/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	133233	MBO Partners, Inc	4/29/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	133233	MBO Partners, Inc	4/29/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	133233	MBO Partners, Inc	4/29/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	133233	MBO Partners, Inc	4/29/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	138052	MBO Partners, Inc	5/6/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	139076	MBO Partners, Inc	5/13/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	139076	MBO Partners, Inc	5/13/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	139076	MBO Partners, Inc	5/13/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	139078	MBO Partners, Inc	5/13/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	139076	MBO Partners, Inc	5/13/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	139078	MBO Partners, Inc	5/13/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	142779	MBO Partners, Inc	5/20/2012

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Candidate ID	Offer ID	Candidate Name	ShortName	Duration	Client Rate	Start Date	End Date	Plant	Job Category	Job Title	PO Number	Timesheet ID	Supplier	Weekending
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	142779	MBO Partners, Inc	5/20/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	142779	MBO Partners, Inc	5/20/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	142779	MBO Partners, Inc	5/20/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	142780	MBO Partners, Inc	5/27/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	142780	MBO Partners, Inc	5/27/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	142780	MBO Partners, Inc	5/27/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	142780	MBO Partners, Inc	5/27/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	142780	MBO Partners, Inc	5/27/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	151474	MBO Partners, Inc	6/3/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	151474	MBO Partners, Inc	6/3/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	151474	MBO Partners, Inc	6/3/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	151474	MBO Partners, Inc	6/3/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	151474	MBO Partners, Inc	6/3/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	151474	MBO Partners, Inc	6/3/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	151474	MBO Partners, Inc	6/3/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	155588	MBO Partners, Inc	6/10/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	155588	MBO Partners, Inc	6/10/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	155588	MBO Partners, Inc	6/10/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	155588	MBO Partners, Inc	6/10/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	158367	MBO Partners, Inc	6/17/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	158367	MBO Partners, Inc	6/17/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	158367	MBO Partners, Inc	6/17/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	158367	MBO Partners, Inc	6/17/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	158367	MBO Partners, Inc	6/17/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	160621	MBO Partners, Inc	6/24/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	160621	MBO Partners, Inc	6/24/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	160621	MBO Partners, Inc	6/24/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	160621	MBO Partners, Inc	6/24/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	160621	MBO Partners, Inc	6/24/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	160621	MBO Partners, Inc	6/24/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	160621	MBO Partners, Inc	6/24/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	166960	MBO Partners, Inc	7/1/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	166960	MBO Partners, Inc	7/1/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	166960	MBO Partners, Inc	7/1/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	166960	MBO Partners, Inc	7/1/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	166960	MBO Partners, Inc	7/1/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	166960	MBO Partners, Inc	7/1/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	166960	MBO Partners, Inc	7/1/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	166960	MBO Partners, Inc	7/1/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	168959	MBO Partners, Inc	7/8/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	168959	MBO Partners, Inc	7/8/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	168959	MBO Partners, Inc	7/8/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	168959	MBO Partners, Inc	7/8/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	168959	MBO Partners, Inc	7/8/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	168959	MBO Partners, Inc	7/8/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	173703	MBO Partners, Inc	7/15/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	173703	MBO Partners, Inc	7/15/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	173703	MBO Partners, Inc	7/15/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	173703	MBO Partners, Inc	7/15/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	173703	MBO Partners, Inc	7/15/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	173703	MBO Partners, Inc	7/15/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	173703	MBO Partners, Inc	7/15/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	178167	MBO Partners, Inc	7/22/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	178167	MBO Partners, Inc	7/22/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	178167	MBO Partners, Inc	7/22/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	178167	MBO Partners, Inc	7/22/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	178167	MBO Partners, Inc	7/22/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	178167	MBO Partners, Inc	7/22/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	178167	MBO Partners, Inc	7/22/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	178167	MBO Partners, Inc	7/22/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	178167	MBO Partners, Inc	7/22/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	185083	MBO Partners, Inc	7/29/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	185083	MBO Partners, Inc	7/29/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	185083	MBO Partners, Inc	7/29/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	185083	MBO Partners, Inc	7/29/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	185083	MBO Partners, Inc	7/29/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	185085	MBO Partners, Inc	8/5/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	185085	MBO Partners, Inc	8/5/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	185085	MBO Partners, Inc	8/5/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	185085	MBO Partners, Inc	8/5/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	185085	MBO Partners, Inc	8/5/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	185085	MBO Partners, Inc	8/5/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	187193	MBO Partners, Inc	8/12/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	187193	MBO Partners, Inc	8/12/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	187193	MBO Partners, Inc	8/12/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	187193	MBO Partners, Inc	8/12/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	187193	MBO Partners, Inc	8/12/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	192520	MBO Partners, Inc	8/19/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	192520	MBO Partners, Inc	8/19/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	192520	MBO Partners, Inc	8/19/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	192520	MBO Partners, Inc	8/19/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	192520	MBO Partners, Inc	8/19/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	192520	MBO Partners, Inc	8/19/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	198087	MBO Partners, Inc	8/26/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	198087	MBO Partners, Inc	8/26/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	198087	MBO Partners, Inc	8/26/2012

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DR 18 Contract Rates

Candidate ID	Offer ID	Candidate Name	ShortName	Duration	Client Rate	Start Date	End Date	Plant	Job Category	Job Title	PO Number	Timesheet ID	Supplier	Weekending
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	196087	MBO Partners, Inc	8/26/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	196087	MBO Partners, Inc	8/26/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	196087	MBO Partners, Inc	8/26/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	196087	MBO Partners, Inc	8/26/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	197443	MBO Partners, Inc	9/2/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	197443	MBO Partners, Inc	9/2/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	197443	MBO Partners, Inc	9/2/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	197443	MBO Partners, Inc	9/2/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	206609	MBO Partners, Inc	9/16/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	206609	MBO Partners, Inc	9/16/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	206609	MBO Partners, Inc	9/16/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	206609	MBO Partners, Inc	9/16/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	210898	MBO Partners, Inc	9/23/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	210898	MBO Partners, Inc	9/23/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	210898	MBO Partners, Inc	9/23/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	210898	MBO Partners, Inc	9/23/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	210898	MBO Partners, Inc	9/23/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	210898	MBO Partners, Inc	9/23/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	210898	MBO Partners, Inc	9/23/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	210898	MBO Partners, Inc	9/23/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	215828	MBO Partners, Inc	9/30/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	215828	MBO Partners, Inc	9/30/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	215828	MBO Partners, Inc	9/30/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	215828	MBO Partners, Inc	9/30/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	215828	MBO Partners, Inc	9/30/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	215828	MBO Partners, Inc	9/30/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	215828	MBO Partners, Inc	9/30/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	215828	MBO Partners, Inc	9/30/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	215828	MBO Partners, Inc	9/30/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	218469	MBO Partners, Inc	10/7/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	218469	MBO Partners, Inc	10/7/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	218469	MBO Partners, Inc	10/7/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	218469	MBO Partners, Inc	10/7/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	218469	MBO Partners, Inc	10/7/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	220851	MBO Partners, Inc	10/14/2012
5279	132167	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	220851	MBO Partners, Inc	10/14/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	220851	MBO Partners, Inc	10/14/2012
5279	132167	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/31/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Sr. Engineer	2600032192	220851	MBO Partners, Inc	10/14/2012
26611	112014	[redacted]	REG	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	134361	Precision Resource Company	5/6/2012
26611	112014	[redacted]	REG	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	134361	Precision Resource Company	5/6/2012
26611	112014	[redacted]	OT	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	134361	Precision Resource Company	5/6/2012
26611	112014	[redacted]	REG	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	135483	Precision Resource Company	5/13/2012
26611	112014	[redacted]	REG	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	135483	Precision Resource Company	5/13/2012
26611	112014	[redacted]	REG	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	135483	Precision Resource Company	5/13/2012
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26611	112014	[redacted]	REG	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	139570	Precision Resource Company	5/20/2012
26611	112014	[redacted]	REG	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	139570	Precision Resource Company	5/20/2012
26611	112014	[redacted]	REG	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	139570	Precision Resource Company	5/20/2012
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26611	112014	[redacted]	OT	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	139570	Precision Resource Company	5/20/2012
26611	112014	[redacted]	REG	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	143743	Precision Resource Company	5/27/2012
26611	112014	[redacted]	REG	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	143743	Precision Resource Company	5/27/2012
26611	112014	[redacted]	REG	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	143743	Precision Resource Company	5/27/2012
26611	112014	[redacted]	REG	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	143743	Precision Resource Company	5/27/2012
26611	112014	[redacted]	OT	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	143743	Precision Resource Company	5/27/2012
26611	112014	[redacted]	REG	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	147855	Precision Resource Company	6/3/2012
26611	112014	[redacted]	REG	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	147855	Precision Resource Company	6/3/2012
26611	112014	[redacted]	REG	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	147855	Precision Resource Company	6/3/2012
26611	112014	[redacted]	OT	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	147855	Precision Resource Company	6/3/2012
26611	112014	[redacted]	OT	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	147855	Precision Resource Company	6/3/2012
26611	112014	[redacted]	REG	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	151128	Precision Resource Company	6/10/2012
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26611	112014	[redacted]	OT	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	151128	Precision Resource Company	6/10/2012
26611	112014	[redacted]	OT	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	151128	Precision Resource Company	6/10/2012
26611	112014	[redacted]	REG	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	155557	Precision Resource Company	6/17/2012
26611	112014	[redacted]	REG	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	155557	Precision Resource Company	6/17/2012
26611	112014	[redacted]	REG	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	155557	Precision Resource Company	6/17/2012
26611	112014	[redacted]	OT	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	155557	Precision Resource Company	6/17/2012
26611	112014	[redacted]	REG	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	158206	Precision Resource Company	6/24/2012
26611	112014	[redacted]	REG	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	158206	Precision Resource Company	6/24/2012
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26611	112014	[redacted]	REG	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	162000	Precision Resource Company	7/1/2012
26611	112014	[redacted]	REG	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	162000	Precision Resource Company	7/1/2012
26611	112014	[redacted]	REG	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	162000	Precision Resource Company	7/1/2012
26611	112014	[redacted]	OT	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	162000	Precision Resource Company	7/1/2012
26611	112014	[redacted]	REG	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	169383	Precision Resource Company	7/15/2012
26611	112014	[redacted]	REG	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	169383	Precision Resource Company	7/15/2012
26611	112014	[redacted]	OT	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	169383	Precision Resource Company	7/15/2012
26611	112014	[redacted]	REG	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	172934	Precision Resource Company	7/22/2012
26611	112014	[redacted]	OT	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	172934	Precision Resource Company	7/22/2012
26611	112014	[redacted]	OT	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	172934	Precision Resource Company	7/22/2012
26611	112014	[redacted]	REG	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	175899	Precision Resource Company	7/29/2012
26611	112014	[redacted]	REG	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	175899	Precision Resource Company	7/29/2012
26611	112014	[redacted]	OT	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	175899	Precision Resource Company	7/29/2012
26611	112014	[redacted]	OT	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	175899	Precision Resource Company	7/29/2012
26611	112014	[redacted]	REG	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	180260	Precision Resource Company	8/5/2012

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DR 18 Contract Rates

Candidate ID	Offer ID	Candidate Name	ShortName	Duration	Client Rate	Start Date	End Date	Plant	Job Category	Job Title	PO Number	Timesheet ID	Supplier	Weekending
20011	112014	[redacted]	REG	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	180260	Precision Resource Company	8/5/2012
20011	112014	[redacted]	REG	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	180260	Precision Resource Company	8/5/2012
20011	112014	[redacted]	OT	Hrs	[redacted]	5/3/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Principal Engineer	2600056979	180260	Precision Resource Company	8/5/2012
5236	92767	[redacted]	REG	Hrs	[redacted]	10/17/2011	4/29/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Principal Engineer	2600001300	115672	SUN Technical Services, Inc.	4/1/2012
5236	92767	[redacted]	OT	Hrs	[redacted]	10/17/2011	4/29/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Principal Engineer	2600001300	115672	SUN Technical Services, Inc.	4/1/2012
5236	92767	[redacted]	REG	Hrs	[redacted]	10/17/2011	4/29/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Principal Engineer	2600001300	119562	SUN Technical Services, Inc.	4/8/2012
5236	92767	[redacted]	OT	Hrs	[redacted]	10/17/2011	4/29/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Principal Engineer	2600001300	119562	SUN Technical Services, Inc.	4/8/2012
5236	92767	[redacted]	REG	Hrs	[redacted]	10/17/2011	4/29/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Principal Engineer	2600001300	123547	SUN Technical Services, Inc.	4/15/2012
5236	92767	[redacted]	OT	Hrs	[redacted]	10/17/2011	4/29/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Principal Engineer	2600001300	123547	SUN Technical Services, Inc.	4/15/2012
5236	92767	[redacted]	REG	Hrs	[redacted]	10/17/2011	4/29/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Principal Engineer	2600001300	127264	SUN Technical Services, Inc.	4/22/2012
5236	92767	[redacted]	OT	Hrs	[redacted]	10/17/2011	4/29/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Principal Engineer	2600001300	127264	SUN Technical Services, Inc.	4/22/2012
5236	92767	[redacted]	REG	Hrs	[redacted]	10/17/2011	4/29/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Principal Engineer	2600001300	130310	SUN Technical Services, Inc.	4/29/2012
5236	92767	[redacted]	OT	Hrs	[redacted]	10/17/2011	4/29/2012	916-FPL SAINT LUCIE-PLANT UNIT 1	Nuclear Professional	Nuclear Principal Engineer	2600001300	130310	SUN Technical Services, Inc.	4/29/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	115014	WD Associates, Inc.	4/1/2012
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5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	117818	WD Associates, Inc.	4/8/2012
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5289	55527	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	122197	WD Associates, Inc.	4/15/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	126378	WD Associates, Inc.	4/22/2012
5289	55527	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	126378	WD Associates, Inc.	4/22/2012
5289	55527	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	126378	WD Associates, Inc.	4/22/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	129881	WD Associates, Inc.	4/29/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	129881	WD Associates, Inc.	4/29/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	129881	WD Associates, Inc.	4/29/2012
5289	55527	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	129881	WD Associates, Inc.	4/29/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	133243	WD Associates, Inc.	5/6/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	133243	WD Associates, Inc.	5/6/2012
5289	55527	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	133243	WD Associates, Inc.	5/6/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	138234	WD Associates, Inc.	5/13/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	138234	WD Associates, Inc.	5/13/2012
5289	55527	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	138234	WD Associates, Inc.	5/13/2012
5289	55527	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	138234	WD Associates, Inc.	5/13/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	139628	WD Associates, Inc.	5/20/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	139628	WD Associates, Inc.	5/20/2012
5289	55527	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	139628	WD Associates, Inc.	5/20/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	144585	WD Associates, Inc.	5/27/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	144585	WD Associates, Inc.	5/27/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	144585	WD Associates, Inc.	5/27/2012
5289	55527	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	144585	WD Associates, Inc.	5/27/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	148180	WD Associates, Inc.	6/3/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	148180	WD Associates, Inc.	6/3/2012
5289	55527	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	148180	WD Associates, Inc.	6/3/2012
5289	55527	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	148180	WD Associates, Inc.	6/3/2012
5289	55527	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	148180	WD Associates, Inc.	6/3/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	151480	WD Associates, Inc.	6/10/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	151480	WD Associates, Inc.	6/10/2012
5289	55527	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	151480	WD Associates, Inc.	6/10/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	156062	WD Associates, Inc.	6/17/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	156062	WD Associates, Inc.	6/17/2012
5289	55527	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	156062	WD Associates, Inc.	6/17/2012
5289	55527	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	156062	WD Associates, Inc.	6/17/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	159686	WD Associates, Inc.	6/24/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	159686	WD Associates, Inc.	6/24/2012
5289	55527	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	159686	WD Associates, Inc.	6/24/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	162386	WD Associates, Inc.	7/1/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	175650	WD Associates, Inc.	7/22/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	175650	WD Associates, Inc.	7/22/2012
5289	55527	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	175650	WD Associates, Inc.	7/22/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	177573	WD Associates, Inc.	7/29/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	177573	WD Associates, Inc.	7/29/2012
5289	55527	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	177573	WD Associates, Inc.	7/29/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	180659	WD Associates, Inc.	8/5/2012
5289	55527	[redacted]	OT	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	180659	WD Associates, Inc.	8/5/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	184179	WD Associates, Inc.	8/12/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	187494	WD Associates, Inc.	8/19/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	192010	WD Associates, Inc.	8/26/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	196900	WD Associates, Inc.	9/2/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	204723	WD Associates, Inc.	9/16/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	204723	WD Associates, Inc.	9/16/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	209732	WD Associates, Inc.	9/23/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	209732	WD Associates, Inc.	9/23/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	213499	WD Associates, Inc.	9/30/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	213499	WD Associates, Inc.	9/30/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	217447	WD Associates, Inc.	10/7/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	220627	WD Associates, Inc.	10/14/2012
5289	55527	[redacted]	REG	Hrs	[redacted]	1/2/2012	12/30/2012	914-FPL TURKEY POINT NUCLEAR PLT	Nuclear Professional	Nuclear Project Analyst	2600032238	220627	WD Associates, Inc.	10/14/2012

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x Traced to wp 25-1/3

\# Traced to wp. 25-2/2-1 P3

43-2/1

FPL
Appendix F Adjustments
TYE 12/31/12
B Maitre
Wp 43-2/1

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Appendix F Adj

Attributes
1 Amount Agrees to Books
2 Properly Supported
3 Proper Period
4 Relates to Uprate

Reference	Description	1	2	3	4
(a)	reviewed in prior year audit				
(b)	reviewed in prior year audit				
(c)	Reclassified modification to O&M that do not meet capitalization criteria - 1) $34,366 for pressurizer safety valve set point change - no new hardware , 2) $159,167 for evaluating Component Cooling Water Pipe supports , 3) $26,313 for High Head Safety Injection Pump Oil change to synthetic, and 4) $248,991 for Tech Support Center's Heating & Air Mods - adjust the position of the volume control dampers within the duct section to regulate flow	Y	Y	Y	Y
(d)	Reclassified modification to O&M that do not meet capitalization criteria - 1) $651,905 for evaluating Component Cooling Water Pipe supports and 2) $41 for Tech Support Center's Heating & Air Mods - adjust the position of the volume control dampers within the duct section to regulate flow	Y	Y	Y	Y
(e)	Reclassified modification to O&M that do not meet capitalization criteria - $454,349 for evaluating Component Cooling Water Pipe supports	Y	Y	Y	Y
(f)	Reclassified modification to O&M that do not meet capitalization criteria - $306,926 for evaluating Component Cooling Water Pipe supports	Y	Y	Y	Y
(g)	Reclassified Bechtel hurricane prep cost to EPU O&M and non-EPU storm wos	Y	Y	Y	Y
(h)	Reclassified Siemens accelerated pymt for hurricane prep cost to EPU O&M and non-EPU storm wos	Y	Y	Y	Y
(i)	Reclassified modification to O&M that do not meet capitalization criteria - $498,659 for upgrading Units 3 and 4 auto-start circuitry swing emergency containment coolers	Y	Y	Y	Y

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Source: Req # 32

43-2
1

43-3

FPL
Uprate PSL 2 Participants Recal: T-4
TYE 12/31/2012
B Maitre

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title O&M Participants Credit Recal

kaw 6/5/13
5/18/13

Sum of Value in Rep Cur	Per							
WBS Element	1	2	3	4	5	6	Grand Total	
UNUC.00000060.01.01	31,474	15,005	7,903	246,282	3,328	626	304,617	PSL 1
UNUC.00000060.01.02		41,222					41,222	PSL 1
UNUC.00000063.01.01			1,470				1,470	PSL 2
UNUC.00000064.01.01				14,793	1,405	365	16,563	PSL 2
UNUC.00000067.01.01	(18,865)	(39,467)	(13,812)	(7,830)	(9,742)	(48,111)	(137,846)	PSL Common
UNUC.00000068.01.01	2,920	(3,305)				655	270	PTN 3
UNUC.00000069.01.01	339,052			341,237			680,289	PTN 3
UNUC.00000073.01.01	110,750			127,601			238,351	PTN 4
UNUC.00000073.01.02					3,947		3,947	PTN 4
UNUC.00000076.01.01	(189,151)	184,838	138,812	257,571	57,079	107,006	556,155	PTN Common
UNUC.00000670.01.02.14					4,520		4,520	**PSL Power System**
UNUC.00000670.01.02.15	(1)				12,380		12,379	**PSL Power System**
UNUC.00000671.01.02.04	428		0	0	266		695	PTN Power System
UNUC.00000671.01.02.14	1,424		(0)	0	885		2,309	PTN Power System
UNUC.00000671.01.02.17	178		0	0	111		288	PTN Power System
Grand Total	315,939	277,246	161,997	1,005,313	103,664	156,762	2,020,921	
PSL 2 Direct Cost	0	0	1,470	14,793	1,405	365	18,032	
PSL2 Common Cost (50% Allocation)	9,432	19,744	8,906	8,915	9,871	24,055	78,924	
	9,432	19,744	8,376	23,708	11,276	24,420	96,956	

Distribution work is exlcuded from participation credit
Distribution work is exlcuded from participation credit

Participant %

14.90% (43-1 p1)	1,405	2,941	1,248	3,531	1,680	3,638	14,442

Sum of Value in Rep Cur	Per				
WBS Element	007	008	009	Grand Total	
UNUC.00000060.01.01	8,099	4,846	3,730	16,676	PSL 1
UNUC.00000060.01.02	124,306	436,075	163,159	723,540	PSL 1
UNUC.00000063.01.01		219	-	219	PSL 2
UNUC.00000064.01.01	2,700	21,395	256	24,350	PSL 2
UNUC.00000067.01.01	6,590	(6,965)	9,182	8,807	PSL Common
UNUC.00000068.01.01	655		(655)	-	PTN 3
UNUC.00000069.01.01	651,905	641,509	339,153	1,632,567	PTN 3
UNUC.00000073.01.01	41		12,820	12,861	PTN 4
UNUC.00000073.01.02		(3,286)		(3,286)	PTN 4
UNUC.00000076.01.01	15,340	97,974	106,331	219,645	PTN Common
UNUC.00000670.01.02.14		(4,139)		(4,139)	**PSL Power System**
UNUC.00000671.01.02.04	(1)	0		(1)	PTN Power System
UNUC.00000671.01.02.14	(3)			(3)	PTN Power System
UNUC.00000671.01.02.17	(0)	(0)		(0)	PTN Power System
Grand Total	809,638	1,210,958	633,976	2,654,572	
PSL 2 Direct Cost	2,700	21,613	256	24,569	
PSL2 Common Cost (50% Allocation)	3,298	8,182	4,591	16,071	
	5,998	29,796	4,847	40,640	

Distribution work is exlcuded from participation credit

Participant %

14.90% (43-1 p1)	893	4,438	722	6,054
(43-2) Appendix F Adj			937	937
Total Part Credit (43-1 p1)			1,659	6,991

Annual Total	
Period	Amount
1st 6 mos	14,442
3rd Qtr	6,991
4th Qtr	153,201
Total	174,634

(43-1 p1)
(43-3 p1)

Sum of Val.in rep.cur.	Per			
WBS Element	010	011	012	Grand Total	
UNUC.00000059.01.01	0			0	
UNUC.00000059.01.02		412	(412)	0	
UNUC.00000060.01.01	49,694	60,395	(525)	109,564	PSL 1
UNUC.00000060.01.02	(5,782)		634,343	628,561	PSL 1
UNUC.00000064.01.01	0	968	5,234	6,202	PSL 2
UNUC.00000064.01.02			1,015,729	1,015,729	PSL 2
UNUC.00000067.01.01	5,121	(4,431)	(6,180)	(25,732)	PSL Common
UNUC.00000068.01.01		1,794	(2,406)	(612)	PTN 3
UNUC.00000069.01.01	3,247		663,076	666,323	PTN 3
UNUC.00000069.01.02		139,577	22,230	161,808	PTN 3
UNUC.00000073.01.01			243,111	243,111	PTN 4
UNUC.00000076.01.01	53,814	120,442	98,645	272,901	PTN Common
Grand Total	106,093	328,020	2,695,206	3,129,319	
PSL 2 Direct Cost	0	968	1,020,962	1,021,930	
PSL2 Common Cost (50% Allocation)	2,561	2,216	8,090	12,866	
	2,561	3,184	1,029,052	1,034,796	

Participant %

14.90% (43-1 p1)	381	474	153,282	154,138
(43-2) Appendix F Adj		(937)	(43-1 p1)	(937)
Total Part Credit		(463)		153,201

Source: Req # 1

CONFIDENTIAL

43-4

FPL
Nuke Gen O&M Sample
TYE 12/31/2012
B Meiler

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

CONFIDENTIAL

KW 6/5/13

Title O&M Test

BM 5/29/13

Sample #	INDEX NO	WBS Element	Object	CO object name	BusA	Cost Element	Cost Element Description	Document No	Document Header Text	Purch Doc	RefDocNo	Per	Year	Name of offsetting account	Name	Value in Rep Cur	Staff Description	
		UNUC.00000060.01.01	6030081288			5760320												
1	145063	UNUC.00000060.01.01	6030081288	EPU PSL1 24 RECOVERABLE O&M	A18	5760320	OUTSIDE SERVICES: Construction	9457129	12/2011 EPU PSL Accrual_2		101188695	1	2012	OTHER ACCRUED LIABILITIES:	ACCR SL-24 Siemens Alliance T&M EPU O&M- 0.34%	[redacted]	SL Lucie Unit 1 Outage 24 Accrual reversal for Jun - Dec '11 - [redacted] of total allocated to O&M for [redacted] material	1 2
2	323306	UNUC.00000060.01.01	6030081288	EPU PSL1 24 RECOVERABLE O&M	A18	5760320	OUTSIDE SERVICES: Construction	13070660	06/2012 EPU PSL Accrual		102132993	6	2012	OTHER ACCRUED LIABILITIES:	ACCR 2300139 Siemens AA T&M EPU CAP Nov-11-Jun-12	[redacted]	SL Lucie Unit 1 Outage 24 Accrual for Nov 11 - Jun Dec '12 [redacted] of total allocated to O&M for [redacted] material	3 4
3	266845	UNUC.00000060.01.01	6030081288	EPU PSL1 24 RECOVERABLE O&M	A18	5760320	OUTSIDE SERVICES: Construction	12087690	345667200000 PSL		101855505	5	2012	SIEMENS ENERGY INC	ALLIANCE SL1-24 OUTAGE IMPLEMENTATION SERVICES FOR	[redacted]	2 weeks cost for SL Lucie Unit 1 Outage 24 for 11/28 - 12/9/11 - [redacted] of total allocated to O&M for [redacted] and material	5 6
						5760700												
4	323498	UNUC.00000060.01.01	6030081288	EPU PSL1 24 RECOVERABLE O&M	A18	5760700	OUTSIDE SERVICES: Other	13032127	000477200000 PSL		102114003	6	2012	CONTINENTAL FIELD SYSTEMS, INC.	MACHINE & INSTALL TCV-08-1, 2, 3, 4 MSR VALVES FOR	[redacted]	SL1-24: Machining and welding services - time and material to remove and install (4) double seat valves	7
5	323486	UNUC.00000060.01.01	6030081288	EPU PSL1 24 RECOVERABLE O&M	A18	5760700	OUTSIDE SERVICES: Other	13070660	06/2012 EPU PSL Accrual		102132993	6	2012	OTHER ACCRUED LIABILITIES:	ACCR 2260920 Continental Field Sys-Machining Suppl	[redacted]	SL1-24: Accrual for Machining and welding services - time and material to machine and lap throttle control valves	8
6	175026	UNUC.00000060.01.01	6030081288	EPU PSL1 24 RECOVERABLE O&M	A18	5760700	OUTSIDE SERVICES: Other	10401613	EPU-PSL-ASB Inv-Reclass		101432068	2	2012	OUTSIDE SERVICES: Other	ABB Inv T101215448 Ph IB Site Badging for Rigging	[redacted]	Part of the relocation cost for of the OSU. This portion of the cost is for Ph IB Site Badging for Rigging Crew	9
7	260641	UNUC.00000060.01.01	6030081288	EPU PSL1 24 RECOVERABLE O&M	A18	5760700	OUTSIDE SERVICES: Other	11836653	EPU PSL Orifices Reclass		101747866	4	2012	OUTSIDE SERVICES: Other	Replace ICW Flow Orifices -SHAW - WE021212 1207926	[redacted]	Reclassified flow orifices due to the NCR Team accounting determination of SL1-22	10
8	256839	UNUC.00000060.01.01	6030081288	EPU PSL1 24 RECOVERABLE O&M	A18	5760700	OUTSIDE SERVICES: Other	11629611	303167200000 PSL		101742864	4	2012	ENERCON SERVICES, INC.	ELECTRICAL ARC FLASH STUDY CALCULATION FOR EPU AT	[redacted]	[redacted] Electrical ARC Flash Study for SL Units 1 and 2 - Services thru 7/2012	11 12
9	323449	UNUC.00000060.01.01	6030081288	EPU PSL1 24 RECOVERABLE O&M	A18	5760700	OUTSIDE SERVICES: Other	13032482	423777200000 PSL		102114483	6	2012	SIEMENS ENERGY INC	ALLIANCE SL1-24 OUTAGE IMPLEMENTATION SERVICES FOR	[redacted]	2 weeks cost for St. Lucie Unit 1 Outage 24 for 11/28 - 12/9/11 - [redacted] of total allocated to O&M for time and material	13 14
															Total	[redacted]		15
		UNUC.00000060.01.02	6030081289			5400100												
10	179078	UNUC.00000060.01.02	6030081289	EPU PSL1 24 MATERIAL WRITE-OFF	A18	5400100	MATERIALS & SUPPLIES: General	9921858	NAMS PSL		101280714	2	2012	INVENTORY: M&S	0000422576 MODULE;CURRENT SENSOR, 5VDC	[redacted]	Obsolete sensor for Unit 1	16
11	179054	UNUC.00000060.01.02	6030081289	EPU PSL1 24 MATERIAL WRITE-OFF	A18	5400100	MATERIALS & SUPPLIES: General	10122031	Sevcon-Check 00850910142		1800013417	3	2012	J & S Turbines, LLC	Sensors	[redacted]	Salvage credit on sample item 10 above.	17

Source: Req # 1, 7, 12, 25, and 44

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[8/7/13 CLK NOTE: This page had confidential information erroneously listed; this page has been replaced by revised Exh B page from DN 04497-13, after the fact.]

Example #	INDEX_NO	WBS Element	Object	CO object name	BusA	Cost Element	Cost Element Description	Document No	Document Header Text	Purch Doc	RefDocNo	Per	Year	Name of offsetting account	Name	Value in Rep Cur	Staff Description	
															Total			1
12	786510			EPU PSL COMMON ONLINE RECOVERABLE O&M	A18		MATERIALS & SUPPLIES: General	11979342	NAMS PSL			6	2012	ACCOUNTS PAYABLE: GR/IR Clear NAMS Liblty	TRANE AIR CONDITIONING UNIT FOR HOTEL FABRIC BLDG		12 1/2 - 25 ton pkg unitary cooling rooftop unit for fabric building used to support EPU personnel	2
13	149108			EPU PSL COMMON ONLINE RECOVERABLE O&M	A18		SITE TOOL & EQUIPMENT EXPENSE	9378853	* TOM DOLAN 122911			1	2012	US BANK NATIONAL ASSOCIATION ND			Materials, supplies, and small tools to support EPU outage: ladder for security to inspect yearning tanks, prox card testing equipment, and shoulder mics for EPU radios	3
14	323584			EPU PSL COMMON ONLINE RECOVERABLE O&M	A18		SITE TOOL & EQUIPMENT EXPENSE	12603318	NAMS PSL			6	2012	ACCOUNTS PAYABLE: GR/IR Clear NAMS Liblty	DIGITAL PRESSURE GAUGE, VAC TO 1000 PSI		8 Digital Pressure gauges, 1000 PSI - test equipment to support EPU outage	4
15	352874			EPU PSL COMMON ONLINE RECOVERABLE O&M	A18		SITE TOOL & EQUIPMENT EXPENSE	11894378	NAMS PSL			4	2012	ACCOUNTS PAYABLE: GR/IR Clear NAMS Liblty	PROBES TO PERFORM EDDY CURRENT TESTING FOR TOWMX P		1/8 detachable probe to perform Eddy current testing for EPU at PSL	5
16	179109			EPU PSL COMMON ONLINE RECOVERABLE O&M	A18		SITE TOOL & EQUIPMENT EXPENSE	10554870	0429672000000 PSL			3	2012	MASTER LEE ENGINEERED PRODUCTS	CAMERA POLES FOR METAMIC INSERTS MOD FOR EPU AT PS		6 J lock center mast comp [redacted] for metamin inserts mod	6
17	323580			EPU PSL COMMON ONLINE RECOVERABLE O&M	A18		OUTSIDE SERVICES: Other	12722370	1588672000000 PSL			8	2012	C P BUILDING SOLUTIONS LLC	084-SITE WELD PATCH IN CHARLIE FABRIC BUILDING FOR		Maintenance of facilities used to support EPU personnel - Repair of liner in Building "C" fabric building - weld patch	7
18	149108			EPU PSL COMMON ONLINE RECOVERABLE O&M	A18		COMPUTER EQUIPMENT PURCHASES	9457129	12/2011 EPU PSL Accrual_2			1	2012	OTHER ACCRUED LIABILITIES: Construction Accrual	ACCR Dell Marketing LP Computers and Monitors		JE reversal entry for computers/peripherals purchases - 145 Dell Professional 19in monitors, 139 Dell OptiPlex 790 small form factory base standard PSUs, and 19 Dell 24 in ultrasharp widescreen monitors	8
19	179157			EPU PSL COMMON ONLINE RECOVERABLE O&M	A18		COMPUTER EQUIPMENT PURCHASES	10400291	EPU PSL O&M Recbles			2	2012	OFFICE FURNITURE AND EQUIPMENT	Dell Inv - OptiPlex 790 SFF;OptiPlex 790 Small For		100 OptiPlex s[redacted] used for EPU	9 10
20	149109			EPU PSL COMMON ONLINE RECOVERABLE O&M	A18		COMPUTER EQUIPMENT PURCHASES	9599937		2200007491	6000382666	1	2012	GOODS RECEIPT INVOICE RECEIPT CLEARING	60S PADLOCK VER2 USB 2.0 256BIT AES ENCR		50 - 6pk padlocks [redacted]	11
21	149113			EPU PSL COMMON ONLINE RECOVERABLE O&M	A18		SOFTWARE EXPENSE	9488881	4078472000000 JD			1	2012	ORACLE AMERICA INC	RENEWAL ORACLE PRIMAVERA LICENSE/SOFTWAR E SUPPORT		[redacted]ication of maintenance and technical support of the Primavera P6 enterprise software - annual fee	12 13

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Sample #	INDEX_NO	WBS Element	Object	CO object name	BusA	Cost Element	Cost Element Description	Document No	Document Header Text	Purch Doc	RefDocNo	Per	Year	Name of offsetting account	Name	Value in Rep Cur	Staff Description	
22	217340	UNUC.00000067.01.01	6030001300	EPU PSL COMMON ONLINE RECOVERABLE O&M	A18	5760200	SOFTWARE EXPENSE	11042542	966757200000 PSL		101591727	3	2012	LOADSPRING SOLUTIONS INC	REMOTE HOSTING SUPPORT OF P6 FOR EPU AT PSL AND PT	[redacted]	Quarterly pymt for remote access and support for Primavera P6 scheduling software and ability to create reports for 40 users to manage EPU project	1
						5760220												
23	149118	UNUC.00000067.01.01	6030001300	EPU PSL COMMON ONLINE RECOVERABLE O&M	A18	5760220	SOFTWARE PURCHASES	9739602	967347200000 PSL		101244029	1	2012	CADD CENTERS OF FLORIDA	STAND-ALONE AUTOCAD SOFTWARE FOR EPU AT PSL		2 additional AutoCAD Map 3D 2012 software license and annual subscription	2
						5760500												
24	149122	UNUC.00000067.01.01	6030001300	EPU PSL COMMON ONLINE RECOVERABLE O&M	A18	5760500	OFFICE FURNITURE AND EQUIPMENT	8575953	* TOM DOLAN 122611		1900060636	1	2012	US BANK NATIONAL ASSOCIATION ND			Office furniture purchase and install for AMES trailer - Furniture for temporary facility for EPU construction vendor (AMES)	3
25	149121	UNUC.00000067.01.01	6030001300	EPU PSL COMMON ONLINE RECOVERABLE O&M	A18	5760500	OFFICE FURNITURE AND EQUIPMENT	9500245	* VAL GREGORY 122611		1900058443	1	2012	US BANK NATIONAL ASSOCIATION ND			3 training tables from office depot - Tables used to stage ice vests used by EPU personnel for work related to Safety Injection Tank and Containment Spray modifications.	4
															Total	19,597.11		
		UNUC.00000069.01.01	6030001303			5760700												
26	149226	UNUC.00000069.01.01	6030001303	EPU PTN3 26 RECOVERABLE O&M	A18	5760700	OUTSIDE SERVICES: Other	9457937	THRU 201112 EPU PTN O&M M		101157817	1	2012	OUTSIDE SERVICES: Other	U3 CCW PIPE FROM CAPEX	[redacted]	Reclassed the evaluation of cooling water pipe support systems to O&M. This project ensures that the structural attributes and local pipes stresses at integrated welded attachments continue to meet design basis requirements for EPU	5
27	250738	UNUC.00000069.01.01	6030001303	EPU PTN3 25 RECOVERABLE O&M	A18	5760700	OUTSIDE SERVICES: Other	11636068	EPU PTN O&M MODS THRU MAR		101742600	4	2012	OUTSIDE SERVICES: Other	3R26 TSC HVAC MOD FROM CAPEX	[redacted]	Reclassified the Technical Support Center HVAC modifications from Capital to O&M because the items did not meet capitalization policy. Mods are needed to comply with radiology exposure requirement for large break loss of coolant accident at EPU conditions. The position of the volume control dampers within the duct sections that contain MOV's 6414A and 6414D needs to be adjustable to regulate the flow through the HVAC system.	6
28	250734	UNUC.00000069.01.01	6030001303	EPU PTN3 29 RECOVERABLE O&M	A18	5760700	OUTSIDE SERVICES: Other	11636068	EPU PTN O&M MODS THRU MAR		101742600	4	2012	OUTSIDE SERVICES: Other	3R26 CCW PIPE FROM CAPEX	[redacted]	Reclassed the evaluation of cooling water pipe support systems to O&M. This project ensures that the structural attributes and local pipes stresses at integrated welded attachments continue to meet design basis requirements for EPU	7

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Sample #	INDEX_NO	WBS Element	Object	CO object name	Busa	Cost Element	Cost Element Description	Document No	Document Header Text	Purch Doc	RefDocNo	Per	Year	Name of offsetting account	Name	Value in Rep Cur	Staff Description	
29	149226	UNUC.00000069.01.01	6030001303	EPU PTN3 26 RECOVERABLE O&M	A18	5750700	OUTSIDE SERVICES: Other	9457937	THRU 201112 EPU PTN O&M M		101157817	1	2012	OUTSIDE SERVICES: Other	U3 HHSI PUMP GIL FROM CAPEX	[redacted]	Reclassed the existing high head safety injection pump oil to O&M because it was replaced with synthetic oil due to higher component cooling water temperatures at EPU conditions to ensure the [redacted] time	1
															Total	418,421.84		
		UNUC.00000073.01.01	6030001316			5750700												
30	149235	UNUC.00000073.01.01	6030001316	EPU PTN4 27 RECOVERABLE O&M	A18	5750700	OUTSIDE SERVICES: Other	9457937	THRU 201112 EPU PTN O&M M		101157817	1	2012	OUTSIDE SERVICES: Other	U4 CCW PIPE FROM CAPEX	[redacted]	Reclassed the evaluation of cooling water pipe support system to O&M. This project ensures that the structural attributes and local pipes stresses at integrated welded attachments continue to meet design basis requirements for EPU	2
31	250746	UNUC.00000073.01.01	6030001310	EPU PTN4 27 RECOVERABLE O&M	A18	5730700	OUTSIDE SERVICES: Other	11838068	EPU PTN O&M MODS THRU MAR		101742500	4	2012	OUTSIDE SERVICES: Other	4R27 TSC HVAC MOD FROM CAPEX	[redacted]	Reclassified the Technical Support Center HVAC modifications from Capital to O&M because the items did not meet capitalization policy. Mods are needed to comply with radiology exposure requirement for large break loss of coolant accident at EPU conditions. The position of the volume control dampers within the duct sections that contain MOV's 6414A and 6414D needs to be adjustable to regulate the flow through the HVAC system.	3
															Total	212,811.20		
		UNUC.00000073.01.02	6030001311			5400160												
32	250969	UNUC.00000073.01.02	6030001311	EPU PTN4 27 MATERIAL WRITE-OFF	A18	5400160	MATERIALS & SUPPLIES: General	12120571	PO # T00000001991		1900095074	5	2012	[redacted] INC		[redacted]	Reclassed non-EPU 4 week equipment rental - 80' ART MANLIFT W/JIB	4 5
															Total			
		UNUC.00000076.01.01	6030001316			5400160												
33	250755	UNUC.00000076.01.01	6030001315	EPU PTN COMMON ONLINE RECOVERABLE O&M	A18	5400160	MATERIALS & SUPPLIES: General	11659003	GHANAVATI:CC 3/26/12 USDA		1900088619	4	2012	US BANK NATIONAL ASSOCIATION ND		[redacted]	6 Ergotron Neo-Flex WideView WorkSpace - login stations to expedite the time spent on EPU personnel entering and exiting the Radiologically Controlled Area.	6
						5400460												
34	250765	UNUC.00000076.01.01	6030001315	EPU PTN COMMON [redacted] RECOVERABLE O&M	A18	5400460	SITE TOOL & EQUIPMENT EXPENSE	11659701				4	2012	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	SEI WIRELESS	[redacted]	100 portable radio [redacted] smartnet (each radio discounted by [redacted] The U3 ramp up required additional hand radios to support the increase in staff.	7 8

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Sample #	INDEX_NO	WBS Element	Object	CO object name	BusA	Cost Element	Cost Element Description	Document No	Document Header Text	Purch Doc	RefDocNo	Per	Year	Name of offsetting account	Name	Value in Rep Cur	Staff Description	
35	256782	UNUC.00000076.01.01	6030001315	EPU PTN COMMON ONLINE RECOVERABLE O&M	A18	5400400	SITE TOOL & EQUIPMENT EXPENSE	11659703		2000089006	5000543193	4	2012	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	SEI WIRELESS	[redacted]	60 hand radio chargers and wall mounts for Unit 3 ramp up.	1
36	217381	UNUC.00000076.01.01	6030001315	EPU PTN COMMON ONLINE RECOVERABLE O&M	A18	5400400	SITE TOOL & EQUIPMENT EXPENSE	10551500	12/26/11-01/25/12*Katz		1900073060	3	2012	US BANK NATIONAL ASSOCIATION ND			60 MicroTemp Data Loggers for EPU temperature profile for Umbrella Mods and various cutting tools for EPU Aluminum reduction project	2
37	250729	UNUC.00000076.01.01	6030001315	EPU PTN COMMON ONLINE RECOVERABLE O&M	A18	5400400	SITE TOOL & EQUIPMENT EXPENSE	11405192	Q1 PTN EPU GL Acct Scrub		101680880	4	2012	SITE TOOL & EQUIPMENT EXPENSE	Granger Assembled Locker Assembled		5 tier assembled locker w/ 5 openings	3
						5760110												
38	179305	UNUC.00000076.01.01	6030001315	EPU PTN COMMON ONLINE RECOVERABLE O&M	A18	5760110	COMPUTER EQUIPMENT PURCHASES	9955841		2200006858	5000404571	2	2012	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	OptiPlex 790 SFF;OptiPlex 790 Small For		30 customized desktop computers with power cords - Used to support the additional EPU Bechtel personnel ramping up for PTN 3 26 outage	4
39	266980	UNUC.00000076.01.01	6030001315	EPU PTN COMMON ONLINE RECOVERABLE O&M	A18	5760110	COMPUTER EQUIPMENT PURCHASES	11925764	*Katz 02/26/12-03/25/12		1900091591	3	2012	US BANK NATIONAL ASSOCIATION ND			3-4 channel DVR 500, 12-560 TVL bullet cameras, 3 -19" LCD color monitor, 3-500ft cable wire, 30-BNC Twist on connectors, and 2-12VDC Power Supplies for security cam post in reduce manpower burden	5
40	179308	UNUC.00000076.01.01	6030001315	EPU PTN COMMON ONLINE RECOVERABLE O&M	A18	5760110	COMPUTER EQUIPMENT PURCHASES	10216558		2200006091	5000440834	2	2012	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	3Yr Ltd. Warranty, 3 yr Advanced Exchan		3 Dell Professional 24in Widescreen Flat Panel Monitor w/ LED - Used to support the additional EPU Bechtel personnel ramping up for PTN 3 26 outage	6
						5760200												
41	179317	UNUC.00000076.01.01	6030001315	EPU PTN COMMON ONLINE RECOVERABLE O&M	A18	5760200	SOFTWARE EXPENSE	10233198	328947200006 PTN		101381480	2	2012	PRO-TEM, INC.	7 ADDITIONAL SENTINEL SEAT LICENSES		7 Additional Sentinel Seat Software Licenses for additional personal support requested from the site Health Physics Dept	7
						5760220												
42	217399	UNUC.00000076.01.01	6030001315	EPU PTN COMMON ONLINE RECOVERABLE O&M	A18	5760220	SOFTWARE PURCHASES	11952089		2200011655	5000458111	3	2012	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	ESD - Microsoft Visio Professional 2010		6 units of Microsoft Visio Professional @ [redacted] Visio is a graphical and drawing software application used primarily by EPU Engineering as a part of work package preparation.	8 9
43	149269	UNUC.00000076.01.01	6030001315	EPU PTN COMMON ONLINE RECOVERABLE O&M	A18	5760220	SOFTWARE PURCHASES	9309870		2200007725	5110908965	1	2012	COMPUCOM SYSTEMS INC	PO INVOICE		15 units of Microsoft Visio Standard [redacted] ordered by the EPU Shared	10 11
						5760230												

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Sample #	INDEX_NO	WBS Element	Object	CO object name	BusA	Cost Element	Cost Element Description	Document No	Document Header Text	Purch Doc	RefDocNo	Per	Year	Name of offsetting account	Name	Value in Rep Cur	Staff Description
44	179334	UNUC.00000076.01.01	6030001315	EPU PTN COMMON ONLINE RECOVERABLE O&M	A18	5760500	OFFICE FURNITURE AND EQUIPMENT	10390183	011157200000 PTN		101420064	2	2012	SERWIN INC	FURNITURE FOR EPU TURBINE GENERATOR UPGRADE TRAILE	[redacted]	Office furniture purchase and install in the TPN Siemens Trailer - Cheaper to buy b[redacted] Wear and tear would of required purchase if rented for the project. 1 2
45	256794	UNUC.00000076.01.01	6030001315 6030002154	EPU PTN COMMON ONLINE RECOVERABLE O&M	A18	5760500 5750500	OFFICE FURNITURE AND EQUIPMENT	11405183	01/26/12-02/27/12 A. Katz		1900085219	4	2012	US BANK NATIONAL ASSOCIATION ND		[redacted]	refrigerator for EPU personnel, 29 AT&T telephones for EPU field engineering in the CSF-3, 1-storageenaster chest for EPU test equipment, 10-Desk lamps for EPU Start up/Operations Group, 9-bookshelves with delivery for EPU power uprate team office, 2-adapters for EPU start-up testing group, 1-filing cabinet with delivery for EPU radio tower road truck monitoring, 16-sign stands and 11-mobile vertical files for displaying EPU phase Maps for Outage, 13-desks, 6-dry erase boards, and 1-folding table for EPU Siemens trailers, 2-25000 BTU window Air units for EPU C-Van for the insulators. 3
46	217423	UNUC.00000076.01.01	6030002154	P&N-PTN EPU Costs ISFSI Loading Campaign	A18	5750500	OUTSIDE SERVICES: Temporary Labor	11081882	ISFSI C2263129 Reverse Ta		101660268	3	2012	SALES & USE TAX PAYABLE	C2263129 Inv 3 Reverse Tax SA 101103808 Tx Contn	[redacted]	Sales Tax on Rental Equipment without operators 4
47	217427	UNUC.00000076.01.01	6030002154	P&N-PTN EPU Costs ISFSI Loading Campaign	A18	5750500	OUTSIDE SERVICES: Temporary Labor	10854040		2600012039	5000403213	3	2012	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	Proth, D - 20457	[redacted]	Temp Staff - D Proth - 40hrs @ [redacted] supplied by Day & [redacted]mann Group, Inc. Worked as a Nuclear Construction Supervisor 5 6
48	149303	UNUC.00000076.01.01	6030002154	P&N-PTN EPU Costs ISFSI Loading Campaign	A18	5750500	OUTSIDE SERVICES: Temporary Labor	9566341		2600001249	5000380864	1	2012	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	Kinsey, A - 16691	[redacted]	Temp Staff - A Kinsey - 40hrs @ [redacted] supplied by GDKN Corp. [redacted] as a Nuclear Purchasing Expediter 7 8
49	323703	UNUC.00000076.01.01	6030002154	P&N-PTN EPU Costs ISFSI Loading Campaign	A18	5750500	OUTSIDE SERVICES: Temporary Labor	12761614	Recoverable O&M Adjustmen		102040335	6	2012	OTHER REG ASSETS/NCRC O&M Actual vs Proj	Recoverable O&M Adjustment	[redacted]	Recoverable O&M Adjusting Entry to back out April O&M included in May entry 9
50	250839	UNUC.00000076.01.01	6030002154	P&N-PTN EPU Costs ISFSI Loading Campaign	A18	5750500	OUTSIDE SERVICES: Temporary Labor	11707080	ISFSI Reclass CAP to OM		101783729	4	2012	OUTSIDE SERVICES: Temporary Labor	A Hay Labor Doc Date 9/11/11 from PB0000016278	[redacted]	Reclassified temp employee cost from capital to O&M based on work performed. Issue arose from SAP conversion in July 2011. - This contractor is a Procedure Writer in support of the EPU ISFSI loading campaign which occurred between 8/5/2011 to 9/25/2011. 10

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Sample #	INDEX_NO	WBS Element	Object	CO object name	BusA	Cost Element	Cost Element Description	Document No	Document Header Text	Purch Doc	RefDocNo	Per	Year	Name of offsetting account	Name	Value in Rep Cur	Staff Description	
51	179389	UNUC.00000076.01.01	6830082154	P&N-PTN EPU Costs ISFSI Loading Campaign	A18	5720500	OUTSIDE SERVICES: Temporary Labor	10380751	ISFSI CAP to OM Reclass		101405230	2	2012	OUTSIDE SERVICES: Temporary Labor	G Zamry 9/11/11 Iron Cap PB000001827 8	[redacted]	Reclassified temp employee cost from capital to O&M based on work performed. Issue arose from SAP conversion in July 2011 - This contractor is a Field Engineer in support of the EPU ISFSI loading campaign which occurred between 9/5/2011 to 9/26/2011.	1
						5760760												
52	148311	UNUC.00000076.01.01	6830082154	P&N-PTN EPU Costs ISFSI Loading Campaign	A18	5760700	OUTSIDE SERVICES: Other	9456809	Correcting Sales & Use ta		101163808	1	2012	SALES & USE TAX PAYABLE	PO 2288022 EPU CORRECTING ENTRY FOR ACCRUED SALES	[redacted]	Reversal of Sales and Use Tax on the dry cast loading and support services. Purchase should be exempt according to 212.08(5)(d)	2
53	217431	UNUC.00000076.01.01	6830082154	P&N-PTN EPU Costs ISFSI Loading Campaign	A18	5760700	OUTSIDE SERVICES: Other	10557245	ISFSI OM Reclass to EPU		101453288	3	2012	OUTSIDE SERVICES: Other	C3293536 ACECO Invo 6030002198	[redacted]	Reclassified American Crane invoice for labor and expenses to EPU O&M Reimbursable Loading Campaign based on activities assigned to ACECO during the time period	3
															Total	227,008.00		
		UNUC.00000076.01.02.XX				5993011												
54	287236	UNUC.00000076.01.02		593 Maintenance of Overhead Lines	A01	5992011	POWER PLANT: Materials Supplies and Cons	12223241	CR TRUEUP		101905411	5	2012	POWER PLANT: Other Recoveries	CR TRUEUP	[redacted]	True up on the material & supplies portion of the relocated primary voltage cable and padmounts switchgear. (The installation of new conductor and switchgear at a new location never happened) - to supply temporary power and lighting to the EPU project.	4
						5993041												
55	287244	UNUC.00000670.01.02		594 Maintenance of Underground Lines	A01	5992041	POWER PLANT: Outside Services - Construc	12223241	CR TRUEUP		101905411	5	2012	POWER PLANT: Other Recoveries	CR TRUEUP	[redacted]	True up on the material & supplies portion of the relocated primary voltage cable and padmounts switchgear. This scope supplied temporary power and lighting to the EPU project.	5
															Total	15,343.28		
		UNUC.50000671.01.02.XX				5992041												
56	287274	UNUC.00000671.01.02		593 Maintenance of Overhead Lines	A01	5992041	POWER PLANT: Outside Services - Construc	12100156	WIP CLASSIFICATION		101864952	5	2012	POWER PLANT: Materials Supplies and Consumables	WIP CLASSIFICATION	[redacted]	Raised overhead power lines moved for Uprate project loading purposes. Allocated SAP natural account charges based on O&M and capital internal order % within SAP Power Plant.	6
															Total			7
															Total Tested	1,348,307.62		

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FPL EPU
3rd Qtr Gen O&M Sample
TYE 12/31/2012
B Maitre

Sample #	WBS Element	Object	CO object name	Co Cd	Bus A	Cost Element	Cost Element Description	Document type	Document No	Document Header Text	Purch Doc	RefDocNo	Per	Year	Name of offsetting account	Name	Value in Rep Cur	Postg Date	Staff's Description	
1	UNUC.00000060.01.02	6030001289	EPU PSL1 24 MATERIAL WRITE-OFF	1500	A18	5400100	MATERIALS & SUPPLIES: General	XG	13895247	NAMS PSL		102339237	006	2012	INVENTORY: M&S	0000415013 ASSEMBLY, TRIM, ENHANCED DESIGN	[redacted]	8/1/2012	PSL1_24: Write off of obsolete material - Trim Assembly for U1 and U2 Steam Generator feed flow control valve. The design of these valves was changed for uprate conditions.	1
2	UNUC.00000060.01.02	6030001289	EPU PSL1 24 MATERIAL WRITE-OFF	1500	A18	5400100	MATERIALS & SUPPLIES: General	XG	13895267	NAMS PSL		102339305	006	2012	INVENTORY: M&S	0000415013 ASSEMBLY, TRIM, ENHANCED DESIGN		8/1/2012	Same as 1.	2
3	UNUC.00000060.01.02	6030001289	EPU PSL1 24 MATERIAL WRITE-OFF	1500	A18	5400100	MATERIALS & SUPPLIES: General	XG	13895216	NAMS PSL		102339163	006	2012	INVENTORY: M&S	0000386079 CAGE,VALVE;16" (12" X 8" BODY WITH 16"		8/1/2012	PSL1_24: Write off of obsolete material - 2 cage valves of 4 calculated @ avg unit price - Cage valve for U1 and U2 Steam Generator feed flow control valve. The design of these valves was changed for uprate conditions.	3
4	UNUC.00000060.01.02	6030001289	EPU PSL1 24 MATERIAL WRITE-OFF	1500	A18	5400100	MATERIALS & SUPPLIES: General	XG	13895240	NAMS PSL		102339227	006	2012	INVENTORY: M&S	0000341527 SEAT,VALVE;LINER,16",ANGLE VLV		8/1/2012	PSL1_24: Write off of obsolete material - 2 seat valves of 4 calculated @ avg unit price - Seat valve for U2 Steam Generator feed flow control valve. The design of these valves was changed for uprate conditions.	4
5	UNUC.00000060.01.02	6030001289	EPU PSL1 24 MATERIAL WRITE-OFF	1500	A18	5400100	MATERIALS & SUPPLIES: General	XG	13717070	NAMS PSL		102315257	007	2012	INVENTORY: M&S	0000334200 CAGE, VALVE, SEAT, 4", 4 X 2-1/2,		7/2/2012	PSL1_24: Write off of obsolete material - 2 seat valves of 4 calculated @ avg unit price - Seat valve for U1 Level Control Valve. The design of these valves was changed for uprate conditions.	5

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Sample #	WBS Element	Object	CO object name	Co Cd	Bus A	Cost Element	Cost Element Description	Document type	Document No	Document Header Text	Purch Doc	RefDocNo	Per	Year	Name of offsetting account	Name	Value in Rep Cur	Posig Date	Staff's Description
6	UNUC.00000067.01.01	6030001300	EPU PSL COMMON ONLINE RECOVERABLE O&M	1500	A18	5760220	SOFTWARE PURCHASES	XF	13363696	310977208000 PSL		102201564	007	2012	KEPWARE INC	KEPWARE FISHER ROC SUITE SOFTWARE FOR EPU AT PSL	[redacted]	7/10/2012	PSL COMMON ONLINE: Software and 1 year of support and maintenance for up to 10 devices: FISHER ROC (Remote Operation Controller) Suite for MSR and Heater Drain control valves and OPC Connectivity Suite (used by engineers) 1
7	UNUC.00000069.01.01	6030001303	EPU PTN3 26 RECOVERABLE O&M	1500	A18	5750700	OUTSIDE SERVICES: Other	SA	14044267	291208 EPU PTN CCW PIPE S		102389567	008	2012	OUTSIDE SERVICES: Other	U3 CCW PIPE SUPP 201208 FROM BECHTEL		8/9/2012	PTN3_26: Moved Unit 3 Component Cooling Water Main Steam Pipe Support Upgrade to O&M. Didn't meet capitalization policy - Upgrade included an evaluation and replacement of CCW Pipe Support local pipe stresses and welds - not retirements units in FPL's Property Retirement Unit Catalog (PRUC). 2
8	UNUC.00000069.01.01	6030001303	EPU PTN3 26 RECOVERABLE O&M	1500	A18	5750700	OUTSIDE SERVICES: Other	SA	13195309	EPU PTN O&M MODS THRU MAY		102165935	007	2012	OUTSIDE SERVICES: Other	3R26 CCW PIPE TO O&M May 2012		7/2/2012	PTN3_26: Moved Unit 3 Component Cooling Water Main Steam Pipe Support Upgrade to O&M. 3
9	UNUC.00000069.01.01	6030001303	EPU PTN3 26 RECOVERABLE O&M	1500	A18	5750700	OUTSIDE SERVICES: Other	SA	15087310	EPU PTN SHAW TS ISAAC PRE		102679218	009	2012	OUTSIDE SERVICES: Other	SHAW TS ISAAC PREP PRIOR TO 8/24/12		9/25/2012	PTN3_26: Actual cost to prep for Hurricane Shaw Prior to 8/24 4
10	UNUC.00000076.01.01	6030001315	EPU PTN COMMON ONLINE RECOVERABLE O&M	1500	A18	5760110	COMPUTER EQUIPMENT PURCHASES	WE	14652784		2290018184	5000773687	009	2012	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	OptiPlex 790 SFF;OptiPlex 790 Small For		9/5/2012	PTN COMMON ONLINE: 50 computers with Americas Merge Center Custom Service (Dell's logistical assembly point where staging and assembly are coordinated before deployment, reducing on-site setup and helping to assure budget and timeline goals are met) - The Workstations were purchased to support the increased staffing for both Bechtel & Shaw engineering. Workstations were used in the Bechtel offsite processing facility, TSC building, as well as the 16 wide engineering trailer. 5

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Sample #	WBS Element	Object	CO object name	Co Cd	Bus A	Cost Element	Cost Element Description	Document type	Document No	Document Header Text	Purch Doc	RefDocNo	Per	Year	Name of offsetting account	Name	Value in Rep Cur	Postg Date	Staff's Description
11	UNUC.00000076.01.01	60300001315	EPU PTN COMMON ONLINE RECOVERABLE O&M	1500	A18	5780110	COMPUTER EQUIPMENT PURCHASES	WE	14462046		2200017582	5000764200	008	2012	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	Dell UltraSharp U2212HM 21.5-inch Wides	[redacted]	8/30/2012	PTN COMMON ONLINE: 60 Dell Ultrasharp 21.5" computer monitors - The Workstations were purchased to support the increased staffing for both Bechtel & Shaw engineering. Workstations were used in the Bechtel offsite processing facility, TSC building, as well as the 16 wide engineering trailer. 1
12	UNUC.00000076.01.01	60300001315	EPU PTN COMMON ONLINE RECOVERABLE O&M	1500	A18	5780110	COMPUTER EQUIPMENT PURCHASES	RE	14887900		2200018104	5112204436	009	2012	DELL MARKETING LP	PO INVOICE		9/15/2012	PTN COMMON ONLINE: Shipping and Handling and other taxes on sample item #10 2
																			PTN COMMON ONLINE: 20 radios, chargers, belt clips, and ant, 20 - 1 yr extended warranties, 20 battery upgrades, 30 spare batteries, 15 speakers/mics, and 2 ear pieces - Used by Field personnel to communicate from various locations throughout the Protected Area. It is standard practice to purchase an extended warranty but EPI has decided
13	UNUC.00000076.01.01	60300001315	EPU PTN COMMON ONLINE RECOVERABLE O&M	1500	A18	5400406	SITE TOOL & EQUIPMENT EXPENSE	SA	14045680	201206 Recov GL acct accu		102391312	008	2012	SITE TOOL & EQUIPMENT EXPENSE	INV0023761 SEI WIRELESS HAND RADIOS		8/9/2012	to reclass the extended warranties to non-recoverable O&M. The entry will be completed and posted by the end of May. 3
14	UNUC.00000076.01.01	60300001315	EPU PTN COMMON ONLINE RECOVERABLE O&M	1500	A18	5400406	SITE TOOL & EQUIPMENT EXPENSE	SA	14045680	201206 Recov GL acct accu		102391312	008	2012	SITE TOOL & EQUIPMENT EXPENSE	INV0023761 SEI WIRELESS HAND RADIOS		8/9/2012	PTN COMMON ONLINE: 20 radios, chargers, belt clips, and ant, 20 - 1 yr extended warranties, 20 battery upgrades, 25 spare batteries, 15 speakers/mics, and 22 ear pieces 4

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Sample #	WBS Element	Object	CO object name	Co Cd	Bus A	Cost Element	Cost Element Description	Document type	Document No	Document Header Text	Purch Doc	RefDocNo	Per	Year	Name of offsetting account	Name	Value in Rep Cur	Postg Date	Staff's Description	
15	UNUC.00000076.01.01	6030001315	EPU PTN COMMON ONLINE RECOVERABLE O&M	1500	A18	5460400	SITE TOOL & EQUIPMENT EXPENSE	ZM	14907044	06/26/12-07/25/12		1900128841	009	2012	US BANK NATIONAL ASSOCIATION	ND	[redacted]	9/17/2012	PTN COMMON ONLINE: 8-Beam Jax Kit Max Stand for movement of EPU material from Jim and Sims Tool Supply, testing/calibrating equipment credit, misc tools, 1-forklift boom for EPU forklift, 9-annular cutter, 2 drilling sets, and 4 heavy duty blades for High pressure turbine, 6 hydraulic hand pumps with tubing for testing units 3 and 4, 2-Hug Ring tool for Siemens Turbine Insulation Pad, and cable adapters for testing.	1
16	UNUC.00000076.01.01	6030001315	EPU PTN COMMON ONLINE RECOVERABLE O&M	1500	A18	5760500	OFFICE FURNITURE AND EQUIPMENT	ZM	14907044	06/26/12-07/25/12		1900128841	009	2012	US BANK NATIONAL ASSOCIATION	ND	[redacted]	9/17/2012	PTN COMMON ONLINE: 4-vacuum with bags for EPU, telephone systems for EPU warehouse and loading dock personnel, 3-fans for the radio tower road canopy and control room testing, bookcase and filing drawers for EPU planner, 8 air circulators for EPU insulators/outage consumables protection, 14 misting fan for insulators.	2
																			PTN COMMON ONLINE:	
17	UNUC.00000076.01.01	6030001315	EPU PTN COMMON ONLINE RECOVERABLE O&M	1500	A18	5760200	SOFTWARE EXPENSE	XF	14926612	421597200000 PTN		102627507	009	2012	DST COMPUTER SERVICES SA	MAINTENANCE AGREEMENT FOR PEPS COPY #S 5-7 & 17-2	[redacted]	9/17/2012	Annual maintenance fee for 8 copies of Peps software used to analyze nuclear and industrial piping	3
18	UNUC.00000076.01.01	6030001315	EPU PTN COMMON ONLINE RECOVERABLE O&M	1500	A18	5760700	SOFTWARE EXPENSE	XF	14958471	0420972000000 PTN		102535665	009	2012	CADD CENTERS OF FLORIDA	EPU: AUTOCAD MAP 3D SUBSCRIPTION RENEWAL	[redacted]	9/2/2012	PTN COMMON ONLINE: AutoCAD renewal subscription for .20 - Map 3D, 5 - Raster Design, and 1 - CCF Map 3D Technical Support. Allows the drawing of the design and implementation of EPU packages.	4
																	1,514,168.30			
																	2,654,571.80			
																	57%			

434 pll

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FPL Uprate Example
O&M Sample 4th qtr
TYE 12/31/2012

O&M Sample

Sample #	Index No	WBS Element	Object	CO object name	Cost Element	Cost element descr.	Document type	Document No	Document Header Text	Purch.Doc.	RefDocNo	Per	Year	Name of offsetting account	Name	[redacted]	Doc. Date	Pstng Date	Staff's Description	
1	551387	U/I/U/C.000000084.01.02	6536002286	EPU PSL2 29 MATERIAL WRITE-OFF	5400000	MATERIALS & SUPPLIES: General	YY	17261683	Obsolete Inventory		1032728868	12	2012	INVENTORY: M&S	EPU Unit 2 Mods		12/31/2012	12/31/2012	PSL Unit 2 Outage write-off of obsolete material	1
2	551716	U/I/U/C.000000084.01.02	6536001280	EPU PSL1 24 MATERIAL WRITE-OFF	5400000	MATERIALS & SUPPLIES: General	YY	17261683	Obsolete Inventory		1032728868	12	2012	INVENTORY: M&S	EPU Unit 1 Mods		12/31/2012	12/31/2012	PSL Unit 1 Outage write-off of obsolete material	2
3	554448	U/I/U/C.000000069.01.01	6200004305	EPU PTN 26 RECOVERABLE O&M	5710700	OUTSIDE SERVICES: Other	YY	17271816	EPU PTN 261212 ACCRUAL		1032473393	12	2012	OTHER ACCRUED LIABILITIES: Construction Accrual	ACCR 2318455 WEST_3R28 SECONDARY SYST STAB_EST_DE		12/28/2012	12/28/2012	Westinghouse Accrual for TPN Unit 3 Turbine Generator Analysis - Dec 2012 cost	3
4	551446	U/I/U/C.000000069.01.01	6200001305	EPU PTN 26 RECOVERABLE O&M	5710700	OUTSIDE SERVICES: Other	SA	17192783	Emerson ECC mod to O&M		1033467459	12	2012	OUTSIDE SERVICES: Other	Emerson-ECC auto start_10/2012 12/2011		12/13/2012	12/17/2012	JV to move 2011 engineering cost to O&M - Emerson installed the emergency enrollment/ master auto-start circuit at TPN - modification changes the logic of the ECC signal. There was no replacement or addition of equipment; therefore, there was not a retirement unit as defined in FPL's Property Retirement Unit Catalog (PRUC).	4
5	551447	U/I/U/C.000000069.01.01	6200001305	EPU PTN 26 RECOVERABLE O&M	5710700	OUTSIDE SERVICES: Other	SA	17192783	Emerson ECC mod to O&M		1033467459	12	2012	OUTSIDE SERVICES: Other	Emerson-ECC auto start_63012 12/2012		12/17/2012	12/17/2012	JV to move 2012 engineering cost to O&M - Emerson installed the emergency enrollment/ master auto-start circuit at TPN	5
6	551450	U/I/U/C.000000069.01.01	6200001305	EPU PTN 26 RECOVERABLE O&M	5710700	OUTSIDE SERVICES: Other	YY	17271816	EPU PTN 261212 ACCRUAL		1032633992	12	2012	OTHER ACCRUED LIABILITIES: Construction Accrual	ACCR 2318472 SSL_3R26 SUPPT OSCILLATION_EST_DEC 12		12/28/2012	12/28/2012	Exponi & Lundy Dec Accrual for U3 Turbine Generator analysis support - onsite support and evaluation of flow oscillations and condenser data collection based on email from Exponi employee	6
7	577329	U/I/U/C.000000078.01.01	6620001311	EPU PTN COMMON ONLINE RECOVERABLE O&M	5400000	SITE TOOL & EQUIPMENT EXPENSE	WE	16700854		2600940040	8208941823	11	2012	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	DEI WIRELESS		11/30/2012	11/30/2012	DEI Wireless accrual for 45 radios w/ accessories and 1 yr extended warranty based on invoices	7
8	551215	U/I/U/C.000000078.01.01	6620001315	EPU PTN COMMON ONLINE RECOVERABLE O&M	5710000	COMPUTER EQUIPMENT PURCHASES	SA	17033696	CAA DEC MORLANDS		1031784157	11	2012	COMPUTER EQUIPMENT PURCHASES	CAA CHARGEBACK STORAGE ALLOCATION DEC		12/12/2012	12/13/2012	JV to allocate EPU costs for additional server storage for PTN	8
9	516594	U/I/U/C.000000069.01.01	6220001299	EPU PSL1 24 RECOVERABLE O&M	5711500	OUTSIDE SVCS: Contractor Manual Labor Co	XF	16265057	2139587000008 PSL		1027957209	11	2012	STONE & WEBSTER CONSTRUCTION INC	SUPPLEMENTARY MAINTENANCE & RELATED SERVICES FOR E		11/7/2012	12/13/2012	Unit 1 Digital Electrohydraulic (DEH) Control System Support - Contracted for supplementary maintenance and related services for EPU - The DEH Control System uses hydraulic oil to position the steam admission valves for the main turbine. It includes both a high pressure fluid supply system and an associated electrical control system	9
10	472674	U/I/U/C.000000078.01.01	6620001315	EPU PTN COMMON ONLINE RECOVERABLE O&M	5700000	OFFICE FURNITURE AND EQUIPMENT	SA	15924169	Cost element correction		1029467726	10	2012	OFFICE SUPPLIES	Dec#1800124563 Kirts Fixed correction		10/11/2012	03/15/2012	JV to correct office facilities/fixtures purchase for Westinghouse trailers, insulation's lab shop, weld tech new office on the PTN Site Director's, P Card - Rdz - charged to office supplies originally	10
11	551539	U/I/U/C.000000078.01.01	6620001315	EPU PTN COMMON ONLINE RECOVERABLE O&M	5700200	SOFTWARE PURCHASES	YY	17226059	12/2012 EPU PSL Accrual		1033571527	12	2012	OTHER ACCRUED LIABILITIES: Construction Accrual	ACCR 2013 Maintenance Support of Primavera P6		12/28/2012	02/28/2013	Unit 2 Software Accrual for 2013 maintenance support of Primavera P6 based on contract amendment- EPU scheduling infrastructure is being maintained thru 2013 in support of execution and project data retrieval.	11

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Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

PBL

FPL	Title Capitalization Policy **Electric Utility Plant**	Policy #: 3.1 Rev Date: 12/1/09	

KW 6/5/13
BM 5/24/13

1. Scope & Overview

This document outlines and references FPL's accounting policies for significant accounts that are included in Electric Utility Plant (PPE) in FPL's consolidated balance sheets. The accounting policies are organized as follows:

- Policies and Procedures for Property Records and the Work Order System of Accounts are covered in General Operations Procedures #601 to #604 (located in the INFPL website).
- Section 2 – Electric Utility Plant – FERC account description
- Section 3 - Capitalization criteria and thresholds
- Section 4 - Construction Work in Progress and AFUDC
- Section 5 - Additions, Betterments, Replacements and Retirements
- Section 6 - Specific Items

Detail processes and procedures are outlined in procedure manuals and Sarbanes-Oxley documents maintained by Property Accounting. Questions regarding the appropriate accounting for PPE should be directed as follows:

- General Plant, Transmission – Brian Spaulding
- Distribution – Donovan Smellie
- Nuclear, Power Generation – Ken Huff

2. Electric Utility Plant - FERC account description

Plant In Service (101) – This account shall include the original cost of electric plant, included in accounts 301 to 399, prescribed herein, owned and used by the utility in its electric utility operations, and having an expectation of life in service of more than one year from date of installation, including such property owned by the utility but held by nominees. This account is included in rate base unless otherwise directed by a commission.

Property under Capital Leases (101.1) –This account shall include the amount recorded under capital leases for plant leased from others and used by the utility in utility operations. The electric property included in this account shall be classified separately according to the detailed accounts (301 to 399) prescribed for electric plant in service.

Electric Plant Purchased or Sold (102) –This account shall be charged with the cost of electric plant acquired as an operating unit or system by purchase, merger, consolidation, liquidation, or otherwise, and shall be credited with the selling price of like property transferred to others pending the distribution to appropriate accounts in accordance with electric plant instruction 5. Within six months from the date of acquisition or sale of property recorded herein, the utility shall file with the Commission the proposed journal entries to clear from this account the amounts recorded herein.

Plant Held for Future Use (105) – This account shall include the original cost of electric plant and land and land rights owned and held for future use in electric service under a definite plan/plan respectively for such use, to include: (1) Property acquired but never used by the utility in electric service, but held for such service in the future under a definite plan, and (2) property previously used by the utility in service,

CONFIDENTIAL Source: Req #17

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but retired from such service and held pending its reuse in the future, under a definite plan, in electric service. For land, definite plan is replaced by "plan" with a reference to plant instruction 7. For example, land is sometimes acquired in advance and held for future expansion. It may be allowed in rate base if there is a definite plan for its use.

Completed Construction not Classified/Electric (106) – This account shall include the total of the balances of work orders for electric plant which has been completed and placed in service but for which work orders have not been classified for transfer to the detailed electric plant accounts. For purposes of reporting to the Commission the classification of electric plant in service by accounts is required. The utility shall also report the balance in this account tentatively classified as accurately as practicable according to prescribed account classifications. The purpose of this provision is to avoid any significant omission in Electric Plant in Service. There are three sub accounts used:

- Utility Plant in Review (106.1) - This account is used for work orders that will be transferred out to Utility Plant in Service Account 101.
- Nonutility Property in Review (106.2) – This account is used for work orders that will be transferred out to Nonutility Property Account 121.
- Future Use in Review (106.5) – This account is used for work orders that will be transferred out to Plant held for Future Use Account 105.

Electric Plant Acquisition Adjustments (114) - This account shall include the difference between (1) the cost to the accounting utility of electric plant acquired as an operating unit or system by purchase, merger, consolidation, liquidation, or otherwise, and (2) the original cost, estimated, if not known, of such property, less the amount or amounts credited by the accounting utility at the time of acquisition to accumulated provisions for depreciation and amortization and contributions in aid of construction with respect to such property.

Asset Retirement Costs – See Policy #3.5.

Nuclear Fuel – See Policy #3.6

Nonutility property (121) This account shall include the book cost of land, structures, equipment, or other tangible or intangible property owned by the utility, but not used in utility service and not properly includible in account 105, Electric Plant Held for Future Use.

Construction Work in Progress (107) – This account shall include the total of the balances of work orders for electric plant in process of construction. Work orders shall be cleared from this account as soon as practicable after completion of the job. Further, if a project, such as a hydroelectric project, a steam station or a transmission line, is designed to consist of two or more units or circuits which may be placed in service at different dates, any expenditures which are common to and which will be used in the operation of the project as a whole shall be included in electric plant in service upon the completion and readiness for service of the first unit. Any expenditure that is identified exclusively with units of property not yet in service shall be included in this account. Expenditures on research, development, and demonstration projects for construction of utility facilities are to be included in a separate subdivision in this account. Records must be maintained to show separately each project along with detail of nature and purpose together with related costs.

Accumulated Provision for depreciation of electric utility plant (108) – (See Policy 3.3 – Depreciation)

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Accumulated Provision for amortization of electric utility plant (111) – (See Policy 3.3 – Depreciation)

Note: The above FERC accounts are further described/defined in the FERC Code of Federal Regulations.

Plant Accounts and Property Units

The FERC has specified a **uniform system of accounts** that requires that the plant accounts "be stated on the basis of cost to the utility of plant constructed by it and the original cost, estimated if not known, of plant acquired as an operating unit or system." The FERC further defines original cost as "the cost of such property to the person first devoting it to the public service".

FPL's facilities are grouped by primary plant accounts according to five functional groups as stated below. These primary accounts are suffixed with 3 or 4 digit numbers, to create property retirement unit accounts as described in the appropriate Property Retirement Unit Catalog (PRUC). (There are additional accounts in the plant account series which are used for accounting controls and for allocation and overhead purposes, but are not used for property retirement unit purposes.)

- Intangible Plant,
- Production Plant
  - Steam
  - Nuclear
  - Other
- Transmission
- Distribution
- General Plant

The Property Retirement Unit Catalog (PRUC) is essentially the vehicle through which the details of the capitalization policy are defined. It specifically identifies, classifies and describes all fixed assets of specific retirement units. It also provides an engineering description of each specified item. **If a project or process is not defined as a retirement unit, generally it cannot be capitalized and must be expensed in the appropriate Operations and Maintenance expense account**

3. Capitalization criteria and thresholds

The criterion for the recording of costs as either capital or expense items is established by generally accepted accounting principles (GAAP.) FASB Statement of Concepts 6 defines assets as probable future economic benefits obtained or controlled by a particular entity as a result of past transactions or events. Therefore, PPE expenditures that will benefit an organization beyond the current period shall be capitalized, i.e., recorded as an asset. An expenditure that benefits the operations of only the current period is recorded as an expense. A "current period" is defined as one fiscal year. The exceptions to this guideline are as follows:

- Generally, immaterial items, which otherwise qualify as capital costs, are not capitalized **(FPL threshold - $1,000).**
- Research and development costs are expensed as incurred. For example the design, construction and testing of a prototype [illegible]. If these costs were not considered research and development costs, they could be capitalized.

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- The ratemaking action of a regulator can determine that an item which otherwise qualifies for expense treatment can be capitalized (Regulated Operations, ASC 980, policy at section 9.1).
- Development of software costs have specific guidelines outlining capital vs. expense treatment See the policies for Capitalization of Software costs at section 10.1.
- Leases have specific guidelines under ASC 840. The FERC has granted FPL a specific waiver that any lease with annual lease payments of less than $100,000 shall be expensed.

ASC 970-360 – *Real Estate – General, Property, Plant and Equipment*, provides guidance on accounting for direct and indirect costs associated with the development or construction of a real estate project. It specifically excludes from its scope real estate developed by an enterprise for its own operations. However, due to the lack of any specific guidance regarding the capitalization of costs in developing PPE for use in a company's own operations, we look to the guidance in ASC 970-360 by analogy.

Direct Costs:
In accordance with ASC 970-360 guidance, all costs that are clearly associated with the construction of a real estate project should be capitalized. These costs include the portion of payroll-related costs attributable to personnel working directly on the project. Bonuses paid to employees should be included in their total compensation for purposes of allocating payroll-related costs to the project.

Indirect Costs:
Indirect costs that do not clearly relate to projects under development or construction, including most general and administrative expenses, are expensed as incurred. Capitalization of indirect costs is only appropriate when such costs are specifically identifiable with a particular project(s) and are identifiable in the accounting records. FPL considers severance payments made to employees who were hired to work on capital projects to be an indirect project cost. In order for severance payments to be capitalized, the payments must be clearly associated to a particular project(s), which is evidenced by appropriate documentation.

Indirect project costs that benefit more than one project should be allocated to the projects benefited based on appropriate statistical bases. For example, construction overhead should be allocated on the basis of construction labor costs.

FERC requires a "provable relationship" in order to capitalize indirect costs and disallows use of percentage distribution based on an assumed relationship between operating expense and cost of construction. If not incremental, an annual study supporting a provable relationship is required. The provable relationship study consists of:

- Relationship of particular function to construction activities
- Proportion of employee's time
- Method of determination – time studies, daily time reports, etc; not allocations.

Examples of indirect costs include engineering, supervision, insurance, pensions, and taxes.

General Plant Furniture, Tools and Equipment
FPSC Rule 25-6.0142 established a minimum capitalization criterion of $1,000 per unit for each retirement unit recorded to Office Furniture and Equipment, Stores Equipment, Tools, Shop and Garage, Laboratory Equipment, Power Operated Equipment, Communication Equipment, and Miscellaneous Equipment Accounts. The account distribution is outlined as follows:

- Tools, shop and garage equipment ≥ $1000 each item (394.299).

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- Stores Equipment ≥ $1000 each item (393.289)
- Laboratory Equipment ≥ $1000 each item (395.299)
- Communication Equipment, non fiber optic accounts, (397.199). Refer to the PRUC catalog for fiber optic property units.
- Miscellaneous Equipment (398.089)

Office furniture and equipment, including miscellaneous power plant office furniture equipment and other miscellaneous equipment are generally capitalized. These items are charged to expense if they meet any one of the following criteria:

- are of small value (less than $1000), or
- have a short life (less than one year), or
- can not be easily controlled/identified

The initial purchase of a complete office furniture set (including, but not limited to book case, desk, cabinet, chair, sofa, table, etc.) is considered the retirement unit. Replacement of or subsequent purchases of individual items of office furniture are to be expensed to the appropriate operations or maintenance account. Retirement units are identified in the PRUC Catalogs.

4. Construction Work in Progress and AFUDC

Definition of a Construction Project

A **Project** is defined as an identifiable unit of capital work including all associated labor, material, and other expenses which result in additions to and/or retirements from utility plant in service. Projects with different plant in-service dates **must** be recorded separately (on separate Expenditure Requisition (ER) forms). The scope of an ER **must** include all related retirement units required to make the project ready for service.

In certain instances and on an exception basis, some smaller jobs may be grouped together into a single ER if those jobs were projected with a high level of confidence to be completed within the same month.

If such additions and/or retirements, when completed, only become functional or useful when related or additional units of work are complete, then the group of related activities is considered a project. A project may include and involve the installation of numerous retirement units.

Preliminary Project Costs

GL Account 183, Preliminary Survey and Investigation Charges is used for the recording of preliminary feasibility studies. CFR 18 Pt. 101 states "This account shall be charged with all expenditures for preliminary surveys, plans, investigations, etc. made for the purpose of determining the feasibility of utility projects under contemplation." Generally, this account is used for the larger capital projects under consideration and after they are approved all costs are transferred to the construction work order. If it is considered probable that the project will not be completed then costs are written off to O&M. These costs should be written off in the month the decision is made.

If a project qualifies as capital and construction is certain, Phase I Engineering costs (conceptual and design engineering studies) may be charged directly to capital work orders.

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Land and Right-Of- Way Purchases

If land or right-of-way is purchased and construction on the land or right-of-way will commence within 1 year of the completion of the purchase, then the land or right-of-way work order shall remain in Account 107 receiving Allowance for Funds Under Construction (AFUDC) until the construction is completed. Only when the construction of the facility is completed and being used for its intended purpose will both the land and construction work orders be placed in-service. If the construction will commence more than one year from the completion of the land purchase, the land work order should be put in-service to Account 105, Plant Held For Future Use. Land purchases requiring more than 1 year for construction should be reviewed with Property Accounting.

When a land or right-of-way work order is opened, information on the related construction (current or future, budget activity of construction, etc.) is needed in order to determine the accounting treatment for the work order. In addition, land work orders must be properly segmented by its related construction. Land for a transmission line project that consists of more than one work order (where portions of the line will go in-service at different times) must be segmented into different work orders by the portions of land that relate to each line segment work order. Land for the segmented project should not be recorded in only one work order as this will violate regulatory rules.

When a transmission line, substation site prep or substation construction work order is opened, information on the related land is needed so that the land can be properly tied to the construction for accounting purposes and reporting to the regulatory commissions. This is especially important when the land is purchased more than 1 year before the construction commences and is placed in Account 105 for future use.

Site Preparation Costs of Substations

If the construction of a facility consists of more than one work order, i.e. work order #1 is for the clearing and erection of the fence on a substation site and work order #2 is for the structural and electrical portion of the substation, and the construction of work order #2 will commence within 1 year of the completion of work order #1 then both work orders shall remain in Account 107 receiving AFUDC until the substation is energized. If the construction of work order #2 will commence more than 1 year from the completion of work order #1 then work order #1 shall be put in-service to Account 105, Plant held for future use.

The construction of a substation should not be split into 2 work orders until it is definitely known that the structural and electrical portion will not commence within 1 year of the site preparation activities. A single construction work order should be created instead. If due to changes in planning the structural portion becomes delayed so that it will not commence within 1 year of the site preparation, the work order can be re-estimated and closed to Account 105, Plant held for future use.

When a substation is placed in-service and the costs in the construction work order are moved out of account 107, information on the related site preparation work order (if any) and the related land work order is needed in order to move the costs accumulated in these work orders to in-service status at the same time the substation is placed in-service.

Contaminated Soil

Unless the below criteria are met, the removing and disposing of contaminated soil related to environmental regulations would be charged to O&M.

- Removal of Contaminated Soil directly caused to be removed as part of the construction of a new facility.

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- Contaminated Soil removed as part of the removal of a retirement unit shall be charged to Account 108.3, Removal Cost on the work order retiring the retirement unit.

Any questions related to how to account for contaminated soil should be directed to Property Accounting.

In-Service Date Of Projects

The Company defines a project as all of the costs of the activities necessary to install or replace a system or a segment thereof, or to bring the condition of a specific asset to its intended use. A project can include one work order but in most cases it includes many work orders. A project is deemed in service when it is in the condition ready for its intended use. The FERC requirements use the term "ready for service".

Land purchased for a substation site is technically ready for service when FPL closes on the property, but if construction is immediately commencing on the substation, then in the context of a project, the land is not ready for service until the substation is completed. Another example would be the construction of a new power plant. The completion of the water treatment and the waste water facilities are not ready for service until the unit which they serve is complete and producing electricity.

Substation and Transmission Line and New Power Plant In-Service Determination: A facility shall be determined ready for service when it is functioning as an integrated facility to serve customers of FPL. A substation or transmission line is not ready for service **until energized** for the purpose of supplying electricity to customers of FPL.

Transmission line projects that consist of more than one line segment (where portions of the line will go in-service at different times) must be separated into different work orders by line segment. A work order with one or more line segments cannot be proportionally placed in-service and placing incomplete portions of a line in-service before it is completed and energized violates regulatory rules.

Construction of a new power plant and its related switchyard and interconnections: The switchyard and interconnections would not be built if the plant was not constructed and the plant cannot properly function without the switchyard and the interconnections. Therefore the total project must include the plant and its related switchyard and interconnections.

Allowance For Funds Used During Construction- AFUDC

Allowance for Funds Used During Construction is recorded monthly according to FPSC rule 25-6.0141 which states that CWIP or Nuclear Fuel in Process not under lease agreement that is not included in rate base may accrue AFUDC under the following conditions:

Eligibility test:

1. The AFUDC GAFM legacy system automatically tests work orders for eligibility at the time the first cash voucher, payroll or engineering charge is incurred. The work order becomes eligible if it meets the following requirements: a) estimated additions exceed 0.5 percent of the sum of the total balance in general ledger accounts 101.000 and 106.100 as of the prior month (See step 2 below) and b) the construction period is greater than a year. Note: Projects originally estimated to be completed in less than one year but are suspended for six months or more, or are not ready for service after one year become eligible for AFUDC on a prospective basis only.

2. Project concept – In order for a Budget Activity (BA) to qualify as a project concept BA, it is required that the BA involves the construction of an asset and meets the following

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requirements: a) estimated additions exceed 0.5 percent of the sum of the total balance in general ledger accounts 101.000 and 106.100 at the time construction commences, b) the construction period is greater than a year and c) the BA and Sub Activity (SA) is for a specific and definable scope of work which includes identifiable units of property.

An AFUDC rate is calculated annually as per FPSC rule and the FERC regulations. The information provided includes the monthly discounted AFUDC rate, the debt/equity split for the income statement and the debt/equity split to be used in calculating deferred income taxes. The debt/equity splits are based on the approved weighted cost rates used to develop the overall AFUDC rate as approved by the FPSC. The Debt component is credited to AFUDC-Interest Sources and the Equity Component is reflected as a credit to Other Sources of Income. **Any questions regarding the currently approved AFUDC rate should be directed to Regulatory Accounting.**

Time Test:
The construction period must exceed 12 months to be eligible for AFUDC under rule #25-6.0141.

- The AFUDC time test is performed the month the work order has its first eligible charge (cash voucher, payroll or engineering – includes applied engineering).

- If the calculation of the estimated construction period in months equals to or exceeds thirteen (13) months the work order would qualify for the AFUDC time period criteria.

Application of AFUDC on Land and Site Preparation:
AFUDC is not applied on land work orders which are to be transferred to Account 105, Plant held for future use. AFUDC is applied to land work orders when the related on-going construction is eligible for AFUDC. AFUDC is applied to site preparation work orders that are either eligible for AFUDC on their own or eligible under the project concept. If the work order is subsequently transferred to Account 105, Plant held for future use, no AFUDC is reversed. AFUDC is applied on all related land, site preparation and construction work orders when the first work order becomes eligible for AFUDC either on its own or through the project concept.

The AFUDC application is to be suspended prospectively when:

- construction activity will cease for a period greater than six months due to circumstances within FPL's control. Construction activity is defined to include all preconstruction engineering, legal fees, licensing requirements, etc.

- a work order/project has not received charges for cash voucher, payroll or engineering for a period of six months. Suspension will be automatic on the seventh month.

The AFUDC application is not suspended when:

- The construction delay is caused by circumstances beyond FPL's control. (i.e. government action, vendors, acts of God. etc.)

- The work order is part of a larger project and all activities for that project have not ceased.

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Financial Accounting Standards Board Statement No. 34, Capitalization of Interest Costs
In applying AFUDC FPL considers the guidance provided in ASC 835-20, *Capitalization of Interest.* Under ASC 835-20-25-5, the capitalization period shall end when the asset is substantially complete and ready for its intended use. Some assets are completed in parts, and each part is capable of being used independently while work is continuing on other parts. An example is a condominium. For such assets, interest capitalization shall stop on each part when it is substantially complete and ready for use. Some assets must be completed in their entirety before any part of the asset can be used. An example is a facility designed to manufacture products by sequential processes. For such asset, interest capitalization shall continue until the entire asset is substantially complete and ready for use. Some assets cannot be used effectively until a separate facility has been completed. Examples are the oil wells drilled in Alaska before completion of the pipeline. For such assets, interest capitalization shall continue until the separate facility is substantially complete and ready for use. Assets equal to or greater than $10 million receive AFUDC until the day preceding the in service day. Property Accounting should be notified when an asset(s) of this magnitude exists.

FERC Requirements
The office of the Chief Accountant of FERC, in 1968, issued Accounting Release Number 5 dealing with the proper period for capitalization of AFUDC. AR-5 states the following:

> "Capitalization of interest stops when the facilities have been tested and are placed in or ready for service. This would include those portions of construction projects completed and put into service although the project is not fully completed."

5. Additions, Betterments, Replacements and Retirements (After Acquisition or Construction)

Addition – represents cost of additions to units of utility property added to existing plant, whether or not as replacements. Additions are capitalized if the addition results in the affected property being either more useful, more efficient, of greater durability (increased service life) or of greater capacity.

Betterment – is an enlargement or improvement of existing structures, facilities, or equipment by the replacement or improvement of parts without replacement of a complete unit. When a betterment consists of the substituting of a superior part for an inferior part of the same kind, the amount of the betterment is the excess cost of the new part over the cost of the part removed, less net salvage. The primary aim for betterment is to make the property affected more useful, more efficient, of greater durability, or of greater capacity. *(Determination made by the engineer.)* Betterments are capitalized if the addition results in the affected property being either more useful, more efficient, of greater durability (increased service life) or of greater capacity.

Replacement is a substitution of new for existing facilities that are worn out, damaged beyond repair, or have become inadequate in service. The substitution has substantially no greater capacity than the facility for which it is substituted. When it becomes necessary to replace some part of a unit and if the replacement does not result in substantial change of identity, or physical character of the item, the replacement is considered a repair and charged to operating expense. Replacement is applicable unless it is defined as a retirement unit.

Retirements of Utility Plant – Retirements are those transactions which reflect the removal of property from service, whether or not in the course of replacement. As an accounting transaction, a retirement may or may not coincide with either the removal from service or the physical removal of the plant affected.

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The system of accounts require that the book cost of property permanently removed or not used or useful in service, whether or not replaced, to be credited to the electric utility plant account and charged to the Accumulated Provision for Depreciation or Amortization of Electric Utility Plant. Retirement Units are prescribed by FERC although a lower level of detail may be maintained if practice is consistent. (Changes must be filed with the FPSC)

Land retired or sold

If land is retired, the book value (BV) is credited to the land account. If the land is sold, the difference between BV and the sales price (less commissions and other expenses) is recorded as a Gain/Loss from disposition of Utility Plant. The Gain/Loss from the disposition of the property shall be deferred as a regulatory asset or liability and amortized as a gain or loss over a five year period in accordance with Commission policy. Losses shall be accounted for as regulatory assets in Account 182.3 and amortized to Account 407.3 (Regulatory Debits). Gains will be recorded as regulatory liabilities in Account 254 and amortized to Account 407.4 (Regulatory Credits). The gain or loss from the sale of non-utility property is recorded to 421.1 or 421.2, if the property had never been included in future use or plant in service. Gains and losses associated with land transactions where the land is currently or was previously recorded in Utility Plant In-Service or Future Use (Rate Base), are required by FPSC order to be amortized over a 5 year period.

When any property recorded as intangible, such as franchises, intangibles, or other items of limited- term interest in land which are included in land and/or land rights are sold, relinquished or otherwise retired, Account 111 (Accumulated Provision for Amortization of Electric Utility Plant) shall be charged with the amount previously credited as related to such property. The book cost of the property retired, less the amount charged to Account 111 and the net proceeds realized, shall be deferred as a regulatory asset or liability and amortized as a gain or loss over a five year period in accordance with Commission policy. Losses shall be accounted for as regulatory assets in Account 182.3 and amortized to Account 407.3 (Regulatory Debits). Gains will be recorded as regulatory liabilities in Account 254 and amortized to Account 407.4 (Regulatory Credits).

Additions and retirement of minor items of property:

When a minor item did not previously exist (substantial addition of minor items and substantial betterment), the cost thereof shall be accounted for in the same manner as for the addition of a retirement unit, if a substantial addition results; otherwise the costs would be charged to maintenance expense.

When a minor item of property is retired and not replaced, the book cost shall be credited to the utility plant account; and in the event the cost is part of the depreciable base then the accumulated reserve for depreciation shall be charged with the book cost and cost of removal and credited with salvage cost. If the minor item is retired and not replaced and is being accounted for by its inclusion in the retirement unit of which it is a part when such unit is retired, no separate credit to plant account is required at retirement.

When a minor item is replaced independently of the retirement unit, the cost of replacement shall be charged to the maintenance account, except that if the replacement results in a substantial betterment the excess of cost of the replacement over estimated cost at current prices of replacing without betterment shall be charged to the appropriate utility account.

6. Specific Items

The following outlines accounting policy for specific issues that have arisen over time related to items within the PPE account. The outline below reflects excerpts from previous memos (modified where necessary to reflect changes in GAAP or other changes in company policy) written to address the accounting in certain situations and is not comprehensive. Questions regarding the appropriate accounting for specific issues should be directed to the FPL Property Accounting group.

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A. Engineering and Construction Overheads (Applied Engineering/EO's)

All engineering and associated costs that can be assignable to a specific capital work order are charged directly. The exceptions are Power Systems and Information Management Business Units which use an overhead concept to allocate engineering costs and executive overhead costs to eligible capital projects. For those administrative and supervision costs that cannot be directly charged to a specific capital work order, capitalization is via an engineering order (EO). The EO balance is cleared to open projects each month. The year-to-date overhead amount applied to each work order is recalculated each month. That is, the year-to-date actual charges to the EO, less any applied to previously closed out work orders, will be allocated to the year-to-date construction expenditures for all open work orders within the individual function.

B. Capitalized Spare Parts

Equipment spare parts may be capitalized based on the following criteria:

- Equipment must meet the criteria established by the Property Retirement Unit Catalog for a Retirement Unit. If a retirement unit can be assembled with all of it parts being in inventory, then those parts can be capitalized as long as none of the parts are changed out more than the others on a regular basis. It is also assumed that all of these parts are in stock at any given time.

- Failure of the equipment would seriously impair the plants ability to provide continued service.

The equipment typically has a long lead time from the vendor. For large parts that are rotated, the expected mean time between failures of a retirement unit is greater than 18 months (normal refueling interval), but less than 36 months of the whole or any part of the equipment.

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CONFIDENTIAL

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Write off #1

AR No	EC No	EC Description	Estimated Write Off/Reverse Entry	Status	IO
1770238	246507	Replace CW/CW DP Transmitter	$0.00		6030000221
1719754	276552	TURBINE SUPERVISORY INSTRUMENTATION PROBE REPLACEMENT	$0.00	Still in review	6030000221
1675254	270760	CEA DRIVE MG SET 2B OUTPUT BREAKER REPLACEMENT	$0.00	Still in review	6030000221
NA	275797	2B1 RCP MOTOR REPLACEMENT	NA		NA
NA	276330	2B1 RCP ELECTRIC BOOT REPLACEMENT	NA		NA
NA	249666	2B1 RCP ROTATING ASSEMBLY REPLACEMENT	NA		NA
NA	276157	PRESSURIZER HEATER REPLACEMENT	$0.00		NA
1789840	271131	PSL UNIT 2 480 VOLT LOAD CENTERS 2A2, 2A5, AND 2AB K-LINE	$251,376.00	Review Complete action with NSC	PB0000021160
1703163	273269	POLAR CRANE UPGRADE	$0.00	Still in review	PB0000018229
1822730		Unit 1 Mods completed at Breaker Close SL 2-20	$649,501.62		6030001289
	EC 235959	Generator CTs and Bushings and PSS - APPROVED REV 18 - PCM 08156 REV 05			
	EC 235119	Increase Steam Bypass Flow to Condenser - APPROVED REV 29 - PCM 10048 REV 02			
	EC 246457	Generator Upgrade Rotor Repl & Stator Rewind - APPROVED REV 25 - PCM 08153 REV 04			
	EC 246458	Generator Hydrogen Coolers - APPROVED REV 14 - PCM 08155 REV 02			
	EC 246460	Generator H2 Seal Oil Pressure Increase - APPROVED REV 11 - PCM 08157 REV 02			
	EC 246461	Isophase Bus Duct Cooling - APPROVED REV 33 - PCM 08158 REV 01			
	EC 246462	Condenser Upgrades Tube Recovery - APPROVED REV 10 - PCM 08159 REV 01			
	EC 246464	TCW Heat Exchanger Replacement - APPROVED REV 19 - PCM 08161 REV 04			
	EC 246472	Exciter Cooler Upgrade - APPROVED REV 06 - PCM 09003 REV 02			
	EC 246543	Feedwater Reg Valve Modifications - APPROVED REV 17 - PCM 10031 REV 04			
	EC 246546	MSR Replacement - APPROVED REV 46 - PCM 10034 REV 02			
	EC 246547	Main Transformer Cooler Upgrade (Unit 1) - APPROVED REV 22 - PCM 10035 REV 02			
	EC 246549	Heater Drain MSR Drain Control Valves - Replace - APPROVED REV 28 - PCM 10037 REV 02			
	EC 246550	Heater Drain MSR Digital Controls - APPROVED REV 27 - PCM 10038 REV 03			
	EC 246551	HP Turbine Rotor - APPROVED REV 34 - PCM 10039 REV 01			
	EC 246554	LP Turbine Rotor Replacement - APPROVED REV 32 - PCM 10042 REV 04			
	EC 246556	Main Feedwater Pump Replacement & Spare - APPROVED REV 68 - PCM 10043 REV 02			
	EC 246556	Main Steam Isolation Valve Modifications - REV 40 - PCM 10044 REV 03			
	EC 246557	Containment Mini-Purge - APPROVED REV 35 - PCM 10045 REV 06			
	EC 246558	Heater Drain Pumps Replacement and Spare - APPROVED REV 26 - PCM 10046 REV 03			
	EC 246559	Hot Leg Injection Improve Flow - APPROVED REV 28 - PCM 10047 REV 05			
	EC 246564	SI Tank Requal - APPROVED REV 28 - PCM 10053 REV 07			
	EC 249815	Feedwater Heater No. 5 Replacement - APPROVED REV 44 - PCM 08164 REV 04			
	EC 250013	CS Pump Flow Impacts - REV 20 - PCM REV 04			
	EC 250015	Isophase Bus Supports - APPROVED REV 06			
	EC 272944	Rod Control Unit 1 - APPROVED REV 05			
1825146		Unit 2 Mods completed at Breaker Close SL 2-20	$1,015,119.34	Audit Selection #1	6030001296
	236001	U2 LP Turbine Rotor Replacement -			
	236030	U2 MAIN TRANSFORMER 2A/B REPLACEMENT			
	236079	U2 Generator Upgrade Rotor Replacement & Stator Rewind			
	236081	U2 Generator H2 Seal Oil			
	236082	U2 Generator Hydrogen Coolers			
	236083	U2 Exciter Cooler Upgrade			
	236084	U2 REPLACE CONDENSATE PP 2A/B/C			
	236086	U2 TEMPORARY GENERATOR ENVIRONMENTAL STRUCTURE			
	246487	U2 TCW HEAT EXCHANGER 2A/B REPLACEMENT			
	246490	U2 HP FW HEATER 5A/B REPLACEMENT			
	246491	U2 MSR 2A/B/C/D REPLACEMENT			
	246520	U2 MAIN GEN STATOR CORE LOOP TEST / THERMO-VISION			
	246540	U2 DIGITAL FAULT RECORDER REPLACEMENT			
	246587	U2 Turbine Lube Oil Lift Pump Motor Replacement			
	249423	U2 TEMPORARY POWER IN SUPPORT OF SL2-19			
	249906	U2 SUPPORT/RESTRAINT MINOR MOD			

Source: Req # 28

PBL

KW 6/5/13

BM 5/24/13

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AR No	EC No	EC Description	Estimated Write Off Reversing Entry	Status	IO
	249963	U2 INSTALL STAKING SUPPORTS/CONDS'R, WTRBX, PIPING			
	249965	U2 BUS MARGIN "A" & "B" Train Work Order			
	249966	U2 DEH			
	249967	U2 MOD OF FEED REG VALVE FCV-9011/9021			
	249968	U2 Level Control Valve Replacements			
	249969	U2 DIGITAL CONTROL			
	249970	U2 HP Turbine			
	249972	U2 ISO PHASE BUS DUCT COOLING UPGRADE ("A"\"B")			
	249973	U2 MAIN FW PUMP REPLACEMENT 2A/B			
	249978	U2 LEFM - Measurement Uncertainty Recapture -			
	249979	U2 LEFM & FW Digital Controls -			
	249980	U2 NSSS and BOP Setpoints and Scaling			
	249981	U2 HVA/ACC-3A, 3B, 3C CTRL RM AC MARGIN IMPROV.			
	249983	U2 HEATER DRAIN PP REPLACEMENT			
	249984	U2 STEAM BY PASS VALVE PCV-8801/8802/8803/8804/8805			
	249987	U2 MS, FW & Condensate Pipe Support Mods			
	249988	U2 REPLACE RTDS TE-07-3A / TE-07-3B			
	249990	U2 CS PUMP FLOWIMPACTS ("A"&"B"			
	249991	U2 ISOPHASE BUS SUPPORTS AUX XFMR 2A/2B			
	249992	U2 CCW Pipe Support and Branch Reinforcement Mods - EC			
	250311	U2 RIGGING FOR GENERATOR BUSHINGS			
	270433	U2 FEEDWATER HEATER MODIFICATIONS			
	270642	U2 TLO NOTCHED CURB/MOD SUPPORT			
	271287	U2 DOST Operating Margin - EC			
	271678	U2 LP TURBINE KEY PHASOR INTERFERENCE			
	272900	U2 FWH 4A4B REPLACEMENT			
	272944	U2 Rod Control			
	274571	U2 CHARGING SYSTEM GAS COLLECTION CHG PP 2A/B/C			
	274730	U2 LOW PRESS (LP) TURB TORS TUNING/AND INSTRUMENT			
	275025	U2 CHARGING PUMP SIAS CIRCUIT CHANGE CHG PP 2A/B/C			
	275324	U2 Cable BOM Administrative			
	276979	U2 Gantry Crane Evaluation			
	276481	U2 Barrier Fence on Top of the Unit 2 RAB at Elevation 62'			
	277140	U2 Design Anchorage for Temp AC Unit on Unit 2 RAB Roof			
	277248	U2 Control Room AC Circuit Modification			
	277297	U2 Effects on Emergency Diesel Generator Load			
	277411	U2 Feedwater Header Flush and Drain Valve Addition			
	277460	U2 TCW Auto Start Mod			
			$1,915,996.96		

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PSL EPU Obsolete Inventory Analysis

The following steps were taken to ensure that any station parts inventory made obsolete any the EPU project were correctly identified.

The individual EPU ECs were reviewed to determine if there were parts inventory associated with the modified system. In EDMS, these are listed as UNIT 1 OBSOLETE PARTS STATUS FINAL, UNIT 2 OBSOLETE PARTS STATUS FINAL. These lists identify the EPU ECs that impacted station inventory. Many of the EPU ECs were related to structural mods, design and calculations only, instrument calibration or re span etc, thus parts are not affected.

For each EC that potentially affects station inventory, the starting point was the potentially obsolete material identified in each EC package. The affected equipment for each EC was also checked to see if there were associated parts. Finally word searches were done to find parts that are possibly obsolete that may not have been associated with affected equipment in NAMS.

Once a list of potentially obsolete parts was identified, each part had to be checked to see if it was associated with plant equipment that was not removed or modified by EPU. For example, some valves were replaced as part of EPU on the Feedwater heaters. These valve parts are then potentially obsolete. However, there are identical valves used on other Feedwater heaters that can use these spare parts, thus they are not obsolete. Each potentially obsolete part was checked to see if there were other host components to which it was applicable. Each EC was reviewed in this way, and if an unaffected by EPU host component was found, then the part was not obsolete. EDMS contains the listing of potentially obsolete parts for each EC, and if it is not obsolete, the unaffected by EPU host component is listed as a reference to demonstrate that fact that the part is not obsolete. These lists are identified by the six digit EC number.

The last listing is a roll up of all the individual EC listings to get a consolidated obsolete inventory listing. This roll up includes the parts already made obsolete and disposed (written off)f earlier in 2012. The listings from each EC were combined and examined for duplicate entries, including those parts already made obsolete and disposed. This is the complete roll up of all parts and material made obsolete by the PSL EPU project. This is in included in EDMS as **"PSL EPU Obsolete Cost Review Summary_12-18-12.xls"**

The listing of the inventory previously made obsolete and disposed (written off) is also included in EDMS as "SL1-24 Material Write-off thru Sept 2012"

These documents collectively provide the back up listings and data to validate the EPU obsolete inventory.

There is one other issue that was discovered during this obsolete inventory evaluation: some of the write offs made thru September 2012 were in error as the parts were later

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found to be not obsolete. These errors can be sorted from the final roll up of obsolete parts in **"PSL EPU Obsolete Cost Review Summary_12-18-12.xls"**.

The final obsolete inventory cost data is as follows:

Total 2012 EPU Obsolete inventory value		$	2,421,699.86
Inventory written off through September 2012		$	764,676.93
Inventory written off in error		($	7598.03) (A1)
Additional write offs for year end 2012	Unit 01:	$	649,501.62
	Unit 02:	$	1,015,119.34 Audit Selection #1
	O/I Total:	$	1,664,620.96

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CONFIDENTIAL

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Warranty Reclass Effect

KW 6/5/13
BM 6/4/13

Florida Light & Power
Radio Warranty Effect on T-4
TYE 12/31/2012
B Maitre

Schedule T-4	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	12 Mo Total
Nuclear Generation O&M (43-4/37)	(2,996)	(150)		(6,292)		(3,176)					(2,996)		(15,609)
Jurisdiction Factors	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247
Jurisdictional Recoverable Nuke Gen O&M Cost	(2,942)	(147)	-	(6,178)	-	(3,119)	-	-	-	-	(2,942)	-	(15,329)
Total Interest Provision	0	(0)	(0)	(0)	(1)	(1)	(1)	(1)	(1)	(1)	(2)	(1)	(10)
Total Jurisdictional Recoverable Cost W/ Interest	(2,942)	(147)	(0)	(6,179)	(1)	(3,120)	(1)	(1)	(1)	(1)	(2,944)	(1)	(15,338)
Interest Provision													
Total Jurisdictional Recoverable Cost	(2,942)	(147)	0	(6,178)	0	(3,119)	0	0	0	0	(2,942)	0	(15,329)
Prior Month (over)/under Recovery	-	(2,942)	(147)	(0)	(6,179)	(1)	(3,120)	(1)	(1)	(1)	(1)	(2,944)	
Balance Eligible for Interest	0	(2,942)	(3,089)	(3,090)	(9,268)	(9,269)	(12,389)	(12,390)	(12,391)	(12,392)	(12,393)	(15,337)	
Average Unamortized Balance	-	(1,471)	(3,016)	(3,090)	(6,179)	(9,269)	(10,829)	(12,389)	(12,390)	(12,392)	(12,393)	(13,865)	
Interest Rate	0.00625%	0.00958%	0.00833%	0.00875%	0.01042%	0.00958%	0.01042%	0.01208%	0.00875%	0.00875%	0.01250%	0.00875%	
Interest Provision	-	(0)	(0)	(0)	(1)	(1)	(1)	(1)	(1)	(1)	(2)	(1)	(10)

Source: Req #44

3/4

43-4
3

43-4/3-1

PBL

Doc.Type : SA (G/L account document) Posted document
Doc. Number 104138359 Company Code 1500 Fiscal Year 2013
Doc. Date 05/29/2013 Posting Date 05/29/2013 Period 05
Calculate Tax
Doc. Currency USD
Doc. Hdr Text EPU PTN SEI ext warranty

Purpose - To reclass EPU PTN hand held radios extended one year warranties from recoverable O&M to non-recoverable O&M.
J.C. 5/30/13 KEG 6/5/13
BM 6/4/13

Itm	BK	CoCd	Account	G/L Acct Long Text	Amount	Profit Ctr	Order	Text
2	40	1500	5400400	STEE TOOL & EQUIPMENT EXPENSE	15,609.16	6211	6030001318	JV SEI extended warranty on hand radios
*	40				15,609.16			
4	50	1500	5400400	STEE TOOL & EQUIPMENT EXPENSE	15,609.16-	6211	6030001315	JV SEI extended warranty on hand radios
*	50				15,609.16-			
**					0.00			

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Radio Reclass Entry

Adjo Ortiz 5/30/2013

CONFIDENTIAL

20130S_SA_104138359_PTN EPU SEI ext. warranty reclass

43-4 p1
3-1

Source: Req # 44

43-4
3-1 p1

2012 SEI Wireless EPU

A B

INDEX NO	Cost Element	Document No	Purch Doc	RefDoc No	Invoice #	SAP DOC NUMBER	# of extended warranties	Warranty unit amount	Total	Total with Sales tax	Per	Year	Name	Value in Rep Cur	Posting Date	
147268	5400400	9816324	2000055774	5000400552	INV0022932	5111182277	50 ✓	28	[redacted]		001	2012	SEI WIRELESS	34,550.00	31-Jan-12	A pg 3
167816	5400400	10076956	2000055743	5000418868	23145	5111236817	5 ✓	28			002	2012	SEI WIRELESS	4,030.00	10-Feb-12	B pg 5
143243	5400100	9638779	2000055774	5000386709	INV0022956	5111262923	50 ✓	28			001	2012	SEI WIRELESS	34,550.00	23-Jan-12	C pg 8
250764	5400400	11659692	2000069008	5000543183	INV0023273	5111618894	50 ✓	28			004	2012	SEI WIRELESS	38,872.50	25-Apr-12	D pg 9
250758	5400400	11659673	2000069008	5000543161	INV0023144	5111618897	40 ✓	28			004	2012	SEI WIRELESS	29,740.60	25-Apr-12	E pg 11
250763	5400400	11659701	2000069008	5000543189	INV0023301	5111618960	100 ✓	28			004	2012	SEI WIRELESS	66,936.00	25-Apr-12	F pg 13
248752	5400400	11660102	2000069008	5000543312	INV0023465	5111618965	10 ✓	28			004	2012	SEI WIRELESS	10,717.84	25-Apr-12	G pg 14
239642	5400400	11660079	2000069008	5000543274	INV0023467	5111618967	10 ✓	28			004	2012	SEI WIRELESS	10,760.24	25-Apr-12	H pg 15
308662	5400400	12762243	2000069008	5000620851	INV0023765	5111888711	20 ✓	28			006	2012	SEI WIRELESS	17,289.84	13-Jun-12	I pg 16
321568	5400400	12762252	2000069008	5000620873	INV0023766	5111888713	20 ✓	28			006	2012	SEI WIRELESS	17,291.96	13-Jun-12	J pg 19
323671	5400400	12882126	2000069008	5000635158	INV0023800	5111911813	6 ✓	28			006	2012	SEI WIRELESS	4,680.18	19-Jun-12	K pg 22
323672	5400400	12882149	2000069008	5000635175	INV0023799	5111927682	6 ✓	28			006	2012	SEI WIRELESS	4,680.18	19-Jun-12	L pg 24
302531	5400400	12882134	2000069008	5000635159	INV0023761	5111927685	4 ✓	28			006	2012	SEI WIRELESS	2,957.48	19-Jun-12	M pg 26
323670	5400400	13096716	2000069008	5000655386	INV0023918	5112002311	25 ✓	28			006	2012	SEI WIRELESS	17,036.50	29-Jun-12	N pg 29
323664	5400400	13096407	2000069008	5000655377	INV0023917	5112002312	25 ✓	28			006	2012	SEI WIRELESS	17,036.50	29-Jun-12	O pg 32
517325	5400400	16289227	2000069008	5000903888	INV0024647	5112319651	25 ✓	28			011	2012	SEI WIRELESS	19,262.50	09-Nov-12	Q pg 35
517328	5400400	16700761	2000069008	5000941032	INV0024694	5112352246	35 ✓	28			011	2012	SEI WIRELESS	29,767.10	30-Nov-12	R pg 38
517329	5400400	16700604	2000069008	5000941023	INV0024674	5112352247	40 ✓	28			011	2012	SEI WIRELESS	34,966.40	30-Nov-12	S pg 41

521 A = 14,588 | 15,609.16

@ $28/ea + 7% tax =

✓ = Agrees to Invoices

43-4
3-1 p2

43-4
3-1 p2

Monthly Breakdown (43-4 / 3)

INDEX NO	Purch Doc	RefDocNo	Invoice #	SAP DOC NUMBER	# of extended warranties	warranty unit amount	Total with [redacted]	Per	Year	Name
147268	2000055774	5000400552	INV0022932	5111182277	50	28		001	2012	SEI WIRELESS
143243	2000055774	5000386709	INV0022956	5111262923	50	28		001	2012	SEI WIRELESS
								Jan-12		
167816	2000055743	5000418868	INV0023145	5111236817	5	28		002	2012	SEI WIRELESS
								Feb-12		
250764	2000069008	5000543183	INV0023273	5111618894	50	28		004	2012	SEI WIRELESS
250758	2000069008	5000543161	INV0023144	5111618897	40	28		004	2012	SEI WIRELESS
250763	2000069008	5000543189	INV0023301	5111618960	100	28		004	2012	SEI WIRELESS
248752	2000069008	5000543312	INV0023465	5111618965	10	28		004	2012	SEI WIRELESS
239642	2000069008	5000543274	INV0023467	5111618967	10	28		004	2012	SEI WIRELESS
								Apr-12		
308662	2000069008	5000620851	INV0023765	5111888711	20	28		006	2012	SEI WIRELESS
321568	2000069008	5000620873	INV0023766	5111888713	20	28		006	2012	SEI WIRELESS
323671	2000069008	5000635158	INV0023800	5111911813	6	28		006	2012	SEI WIRELESS
323672	2000069008	5000635175	INV0023799	5111927632	6	28		006	2012	SEI WIRELESS
302531	2000069008	5000635159	INV0023761	5111927635	4	28		006	2012	SEI WIRELESS
323670	2000069008	5000655386	INV0023918	5112002311	25	28		006	2012	SEI WIRELESS
323664	2000069008	5000655377	INV0023917	5112002312	25	28		006	2012	SEI WIRELESS
								Jun-12		
517325	2000069008	5000903888	INV0024647	5112319651	25	28		011	2012	SEI WIRELESS
517328	2000069008	5000941032	INV0024694	5112352246	35	28		011	2012	SEI WIRELESS
517329	2000069008	5000941023	INV0024674	5112352247	40	28		011	2012	SEI WIRELESS
								Nov-12		
								JV total		

A B

43-4 / 3-1 p12

43-4 / 3-1 p3

CONFIDENTIAL

FPL
O&M Payroll
TYE 12/31/2012
B Maitre

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title O&M total Payroll Gc Proof

KW 5/17/13
BM 4/24/13

Dollars

Sum of Value in Rep Cur		Per									
Cost Element	Cost Element Description	1	2	6	7	8	9	10	11	12	Grand Total
8260000	FPL Exempt ST	2,147.60						0.00			2,147.60 (A)
8260010	FPL N-Exempt ST	26.80									26.80
8260030	FPL Bargaining Fixed ST	1,224.00	(1,224.00)	1,631.44							1,631.44
8260040	FPL Exempt OT	(0.00)	55.77	364.88	85.80	391.68	(477.48)	26,400.02	4,765.07	5,121.60	36,707.34
8260070	FPL Bargaining Fixed OT	1,491.88	(1,864.85)	152.98					6,206.76	343.40	6,330.17
8260080	FPL Other Labor	204.42	(216.42)						117.38		105.38
Grand Total		**5,094.70**	**(3,249.50)**	**2,149.30**	**85.80**	**391.68**	**(477.48)**	**26,400.02**	**11,089.21**	**5,465.00**	**46,948.73**

Hours

Sum of Quantity		Per									
Cost Element	Cost Element Description	1	2	6	7	8	9	10	11	12	Grand Total
8260000	FPL Exempt ST	40.00						0.00			40.00 (B)
8260010	FPL N-Exempt ST	1.35									1.35
8260030	FPL Bargaining Fixed ST	32.00	(32.00)	48.00							48.00
8260040	FPL Exempt OT	0.00	1.00	8.00	2.50	11.50	(14.00)	513.00	94.50	117.00	733.50
8260070	FPL Bargaining Fixed OT	26.00	(32.50)	3.00					115.50	6.50	118.50
8260080	FPL Other Labor	49.00	(50.00)						30.50		29.50
Grand Total		**148.35**	**(113.50)**	**59.00**	**2.50**	**11.50**	**(14.00)**	**513.00**	**240.50**	**123.50**	**970.85**

Σ(A) = 3,805.84
Σ(B) = 89.35
} Immaterial
no further work done

Source: Leq #1

1-44

44-1

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

PBC

Title Generation Straight Time Payroll

CONFIDENTIAL

Generation ST Payroll Analysis

KW 5/17/13 BM 2/26/13

AR2 EPU Payroll Consolidated Analysis thru Dec 2012

(A)	Pers. #	Last	First	Home Cost Center	Job Title	Duties / Responsibilities	* 100% Eligible based on 2010 Test Year	New to charge EPU in 2012	Backfilled	(B) % Eligible	Q4 hrs	(C) YTD hrs	(D) YTD Reclass hrs	Net hrs	Adjusted 2012 Eligibility	Under/ (Over)	Q4 $	(E) YTD $
1	10017			FTN Instrument and Control		I&C Maintenance				100.00% ✓	-	724.00 ✓	-	724.00	2,088.00	1,364.00		
	10034			FTN Sub Op Central Martin/Delray		Change Out/Modification of Main Transformer & Isophase Bus				19.01%	-	48.00	-	48.00	396.98	348.98		
2	10035			JB Extended Power Uprate Project		Engineering	YES			100.00% ✓	-	1,192.00 ✓	-	1,192.00	2,088.00	896.00		
	10093			North Florida Storeroom		Inventory Controls	YES	YES		100.00%	264.00	264.00	-	264.00	2,088.00	1,824.00		
	10166			FTN Operations Midway		Main Transformer & Substation Mech				0.00%	-	10.00	(10.00)	-	-	-		
	10168			FTN Instrument and Control		I&C Maintenance				0.00%	-	116.00	(116.00)	-	-	-		
	10567			FTN Subst Ops Dade Pastes Sub		Engineering - Protection & Controls				0.00%	-	101.46	(101.46)	-	-	-		
	10807			JB Extended Power Uprate Project		PSL LAR Manager	YES			100.00%	560.00	2,080.00	-	2,080.00	2,088.00	8.00		
	10675			FTN Electrical Maintenance		Electrical Maintenance				1.54%	-	24.00	-	24.00	32.12	8.12		
	10774			FTN Operations		Work Management				0.00%	-	1,176.00	(1,176.00)	-	-	-		
	10803			JB Extended Power Uprate Project		PSL EPU Modification PM				96.54%	64.00	1,624.00	-	1,624.00	2,015.72	391.72		
	10916			FTN Instrument and Control		I&C Maintenance				0.00%	-	16.00	(16.00)	-	-	-		
	10982			Power Delivery Logistics		Inventory Controls	YES			100.00%	-	400.00	-	400.00	2,088.00	1,688.00		
	11020			FTN Instrument and Control		I&C Maintenance				0.00%	-	-	-	-	-	-		
	11037			FTN Mechanical Maintenance		Mechanical Maintenance				0.00%	8.00	56.50	(56.50)	-	-	-		
	11203			Transmission Planning		Planner				2.02%	6.00	6.00	-	6.00	42.16	36.16		
	11228			FTN Instrument and Control		I&C Maintenance		YES		0.00%	12.00	12.00	(12.00)	-	-	-		
	11239			PDC Logistics		Inventory Controls		YES		99.98%	-	704.00	-	704.00	2,087.50	1,383.50		
	11250			FTN Instrument and Control		I&C Maintenance		YES		0.00%	-	8.00	(8.00)	-	-	-		
	11406			FTN Electrical Maintenance		Electrical Maintenance		YES		0.00%	4.00	16.00	(16.00)	-	-	-		
	11443			JB Nuclear Engineering Projects		Engineering		YES		100.00%	-	1.00	-	1.00	2,088.00	2,087.00		
	11468			FTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	16.00	46.00	(46.00)	-	-	-		
	11516			JB Extended Power Uprate Project		FTN EPU Modifications	YES			100.00%	520.00	2,082.00	-	2,082.00	2,088.00	6.00		
3	11611			JB Nuclear Fuels		Fuel Engineering				65.05% ✓	-	406.00 ✓	-	406.00	1,358.20	952.20		
	11627			JB Extended Power Uprate Project		PSL EPU Elec/I&C Mod Engineering	YES			100.00%	560.00	2,088.00	-	2,088.00	2,088.00	-		
	11671			FTN Instrument and Control		I&C Maintenance		YES		0.00%	-	10.00	(10.00)	-	-	-		
	11714			PSL Plant Management		Mechanical Maintenance		YES		100.00%	432.00	432.00	-	432.00	2,088.00	1,656.00		
	11726			FTN Nuclear Projects		EPU Project Controls				1.54%	-	16.00	-	16.00	32.12	16.12		
	11795			FTN Operations		Operations Supervisor		YES		0.00%	40.00	40.00	(40.00)	-	-	-		
	11812			JB Extended Power Uprate Project		Engineering	YES			100.00%	560.00	2,080.00	-	2,080.00	2,088.00	8.00		
	11834			Construction		Construction Project Management				38.24%	-	192.00	-	192.00	798.50	606.50		
	11884			JB Extended Power Uprate Project		Supporting PSL LAR	YES			100.00%	-	915.00	-	915.00	2,088.00	1,173.00		
4	11982			Nuclear Turkey Point		Engineering - Protection & Controls		YES		98.98% ✓	-	218.50 ✓	-	218.50	2,046.70	1,848.20		
	11989			FTN Maintenance Support		Maintenance Support		YES		0.00%	-	48.00	(48.00)	-	-	-		
	12013			Nuclear - Juno		Development Engineering, Site Certification Application				18.27%	-	11.75	-	11.75	381.46	369.71		
	12024			JB Extended Power Uprate Project		Supervisor EPU PMs	YES			100.00%	560.00	2,080.00	-	2,080.00	2,088.00	8.00		
	12093			JB Nuclear Fuels		Fuel Engineering				45.48%	2.00	188.00	-	188.00	949.64	761.64		
	12149			FTN Maintenance Support		Maintenance Support		YES		0.00%	-	8.00	(8.00)	-	-	-		
	12160			PSL Instrument and Control		I&C Maintenance		YES		100.00%	104.00	359.00	-	359.00	2,088.00	1,729.00		
	12216			JB Extended Power Uprate Project		NRO Overnight - PSL & FTN				98.08%	516.00	2,076.00	(28.15)	2,047.85	2,047.85	-		
	12218			Power Delivery Logistics		Inventory Controls	YES	YES		100.00%	-	416.00	-	416.00	2,088.00	1,672.00		
	12241			TRN Subst Ops Dade Pastes Sub		Engineering - Protection & Controls				7.31%	-	16.00	-	16.00	152.58	136.58		
	12254			TRN Subst Ops Dade Pastes Sub		Engineering - Protection & Controls		YES		12.45%	-	72.00	-	72.00	289.95	187.95		
	12576			FTN Instrument and Control		I&C Maintenance		YES		0.00%	24.00	128.00	(128.00)	-	-	-		
	12607			PSL Electrical Maintenance		Electrical Maintenance		YES		0.00%	-	40.00	(40.00)	-	-	-		
	12663			JB Nuclear Assurance		Project QA				67.69%	-	120.00	-	120.00	1,413.42	1,293.42		
	12773			FTN Electrical Maintenance		Electrical Maintenance		YES		0.77%	32.00	63.00	(46.94)	16.06	16.06	-		
	12854			Design & Standard		Project Management				90.25%	-	18.00	-	18.00	1,884.38	1,866.38		
	12928			PSL Mechanical Maintenance		Mechanical Maintenance		YES		100.00%	416.00	416.00	-	416.00	2,088.00	1,672.00		
	12933			FTN Electrical Maintenance		Electrical Maintenance		YES		0.00%	-	60.00	(60.00)	-	-	-		
	12939			FTN Instrument and Control		I&C Maintenance		YES		0.00%	-	34.00	(34.00)	-	-	-		
	12951			I&C Procurement Eng		Procurement Engineer		YES		0.00%	70.00	170.00	(170.00)	-	-	-		
	12959			FTN Electrical Maintenance		Electrical Maintenance		YES		0.00%	-	16.00	(16.00)	-	-	-		
	12971			FTN Instrument and Control		I&C Maintenance		YES		100.00%	-	256.00	-	256.00	2,088.00	1,832.00		
	13035			Dade Storeroom		Inventory Controls	YES	YES		100.00%	-	264.00	-	264.00	2,088.00	1,824.00		
	13193			PDC Logistics		Inventory Controls	YES	YES		100.00%	-	200.00	-	200.00	2,088.00	1,888.00		
	13304			FTN Instrument and Control		I&C Maintenance		YES		0.00%	8.00	188.00	(188.00)	-	-	-		
5	13272			FTN Maintenance Support		Maintenance Support				35.19% ✓	-	8.00 ✓	-	8.00	734.82	726.82		
	13347			FTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	-	76.00	(76.00)	-	-	-		
	13444			Palm Beach Storeroom		Inventory Controls	YES	YES		100.00%	-	272.00	-	272.00	2,088.00	1,816.00		
	13465			FTN Maintenance Support		Maintenance Support		YES		0.00%	-	8.00	(8.00)	-	-	-		
	13481			FTN Mechanical Maintenance		Mechanical Maintenance		YES		0.77%	-	58.00	(41.94)	16.06	16.06	-		
	13802			JB Nuclear Assurance		Project QA	YES			100.00%	16.00	947.20	-	947.20	2,088.00	1,140.80		
	13505			JB Extended Power Uprate Project		Construction Project Management	YES	YES		0.00%	-	960.00	(960.00)	-	-	-		
	13524			FTN Instrument and Control		I&C Maintenance		YES		0.00%	24.00	184.00	(154.00)	-	-	-		
	13554			Turbine Home		Engineering		YES		0.00%	-	5.00	(5.00)	-	-	-		
	13576			FTN Operations		Operations Engineer		YES		0.00%	432.00	432.00	(432.00)	-	-	-		
	13713			Design & Standard		Engineering				94.22%	-	32.00	-	32.00	1,967.36	1,935.36		

(A) = Sampled on WP 44-2/2-1 to 2-4

(B) = Eligibility % reviewed on WP 44-2/2-4 for sampled employees.

✓ = Agrees to supporting schedules

Source: Req # 2

(C) = YTD hrs tied to timesheet summary on WP 44-2/2-2

(D) = Doesn't agree to supporting schedules, see WP 44-2/2-3

(B) = Tested YTD Reclassed hrs & dollars on WP 44-2/3

(E) = YTD Dollars tied to GL summary on WP 44-2/2-3

44-2 p1

44-2 p2

CONFIDENTIAL

AR2 EPU Payroll Consolidated Analysis thru Dec 2012

Pers. #	Last	First	Home Cost Center	Job title	Duties / Responsibilities	* 100% Eligible based on 2010 Test Year	New to charge EPU in 2012	Backfilled	% Eligible	Q4 hrs	YTD hrs	YTD Reclass hrs	Net hrs	Adjusted 2012 Eligibility	Under/ (Over)	Q4 $	YTD $
13018	[redacted]		PTN Engineering Operations Support	[redacted]	Engineering		YES		0.00%	-	12.00	(12.00)	-	-	-	[redacted]	
13722			JB Extended Power Uprate Project		Modification Engineering - PSL	YES			100.00%	544.00	2,088.00	-	2,088.00	2,088.00	-		
13795			PSL Nuclear Projects		Project Management		YES		10.19%	32.00	32.00	-	32.00	210.81	178.81		
13828			TRN Subst Ops Davis Peatne Sub		Engineering - Protection & Controls		YES		0.00%	-	65.36	(63.36)	-	-	-		
13855			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	15.00	21.00	(21.00)	-	-	-		
13926			PTN Mechanical Maintenance		Mechanical Maintenance				0.00%	3.00	88.00	(85.00)	-	-	-		
14023			Toledo Blade Store Room		Inventory Controls	YES	YES		100.00%	-	672.00	-	672.00	2,088.00	1,416.00		
14102			PDC Logistics		Inventory Controls		YES		100.00%	368.00	368.00	-	368.00	2,088.00	1,720.00		
14140			TRN Subst-Nuclear Switchyard		Engineering - Protection & Controls				60.81%	-	72.00	-	72.00	1,269.80	1,197.80		
14533			BC PSL Mail Opns		Procurement Receiving Inspector		YES		0.00%	400.00	448.00	(448.00)	-	-	-		
14402			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.38%	-	70.88	(62.47)	8.03	8.03	-		
14606			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.80%	16.00	16.00	(16.00)	-	-	-		
14617			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.77%	-	45.00	(28.94)	16.06	16.06	-		
14650			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	-	8.00	(8.00)	-	-	-		
14716			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	-	18.00	(18.00)	-	-	-		
14724			Equipment Repair Center		Repair Equipment/Tools		YES		0.00%	8.00	8.00	(8.00)	-	-	-		
14777			PSL Mechanical Maintenance		Mechanical Maintenance		YES		100.00%	424.00	424.00	-	424.00	2,088.00	1,664.00		
14786			PSL Nuclear Control		Engineering - Protection & Controls				0.00%	97.00	492.50	(492.50)	-	-	-		
14824			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	-	-	-	-	-	-		
14829			PSL Nuclear Control		Engineering - Protection & Controls				0.00%	88.00	394.00	(394.00)	-	-	-		
14907			PTN Management		Operations				7.69%	-	1,472.00	(1,311.38)	160.62	160.62	-		
14943			TRN Sub Op Control Martin/Ostwy		Engineering - Protection & Controls				26.29%	-	408.50	-	408.50	549.00	140.50		
15013			PSL Operations		Operations		YES		0.00%	392.00	440.00	(440.00)	-	-	-		
15042			JB Extended Power Uprate Project		PTN EPU Mod Engineering	YES			100.00%	544.00	2,080.00	-	2,080.00	2,088.00	8.00		
15323			TRN Operations Midway		Main Transformer & Substation Mods				0.00%	-	8.00	(8.00)	-	-	-		
15432			PTN Electrical Maintenance		Electrical Maintenance		YES		0.00%	-	8.00	(8.00)	-	-	-		
15498			PSL Mechanical Maintenance		Mechanical Maintenance		YES		100.00%	296.00	296.00	-	296.00	2,088.00	1,792.00		
15848			PTN Mechanical Maintenance		Mechanical Maintenance		YES		1.15%	-	-	-	-	24.09	24.09		
15652			PTN Instrument and Control		I&C Maintenance		YES		0.00%	-	8.00	(8.00)	-	-	-		
15695			PSL Nuclear Control		PSL - Substation Operations				35.21%	79.39	419.88	-	419.88	736.17	315.47		
15700			BC Procurement Eng		Procurement Engineer		YES		96.92%	16.00	48.00	-	48.00	2,023.75	1,975.75		
15749			PTN Instrument and Control		I&C Maintenance		YES		0.38%	16.00	153.00	(144.97)	8.03	8.03	-		
15753			PSL Engineering Summary		Engineering		YES		0.39%	-	40.00	(32.00)	8.00	8.03	-		
16030			PTN Instrument and Control		I&C Maintenance		YES		0.00%	-	-	-	-	-	-		
16114			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	-	40.00	(40.00)	-	-	-		
16204			East Motors		Motors Electrical		YES		0.00%	8.00	8.00	(8.00)	-	-	-		
16310			JB Nuclear Engineering Projects		Engineering		YES		43.08%	-	80.00	-	80.00	899.45	819.45		
16300			PTN Electrical Maintenance		Electrical Maintenance		YES		0.00%	-	28.00	(28.00)	-	-	-		
16421			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	-	3.00	(3.00)	-	-	-		
16996			PTN Instrument and Control		I&C Maintenance		YES		0.36%	16.00	64.00	(56.47)	7.53	7.53	-		
16673			PSL Engineering Summary		Engineering		YES		0.00%	-	240.00	(240.00)	-	-	-		
16896			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	8.00	68.50	(68.50)	-	-	-		
16757			JB Extended Power Uprate Project		EPU Licensing	YES			108.00%	408.00	1,917.00	-	1,917.00	2,088.00	171.00		
14992			JB Nuclear Engineering Projects		Mechanic@CM Mods				99.42%	-	20.00	-	20.00	2,079.97	2,059.97		
14993			Port Meyer/Gibel Storeroom		Inventory Controls	YES	YES		100.00%	352.00	912.00	-	912.00	2,088.00	1,176.00		
17048			PSL Electrical Maintenance		Electrical Maintenance		YES		0.00%	-	24.00	(24.00)	-	-	-		
17168			PTN Instrument and Control		I&C Maintenance		YES		100.00%	192.00	1,262.00	-	1,262.00	2,088.00	826.00		
17174			TRN Subst Ops Davis Peatne Sub		Engineering - Protection & Controls		YES		0.00%	-	63.36	(63.36)	-	-	-		
17192			PTN Nuclear Projects		EPU Nuclear Projects - PTN				5.38%	-	38.00	-	38.00	112.63	74.63		
17208			JB Nuclear Engineering Projects		Engineering	YES			100.00%	16.00	408.00	-	408.00	2,088.00	1,680.00		
17219			PTN Nuclear Projects		Project Controls - PTN		YES		11.48%	-	36.00	-	36.00	239.17	203.17		
17231			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	-	14.00	(14.00)	-	-	-		
17257			North Florida Storeroom		Inventory Controls	YES	YES		100.00%	-	312.00	-	312.00	2,088.00	1,776.00		
17267			Nuclear Project Accounting		New Nuclear & EPU Accounting				99.23%	340.80	1,252.80	-	1,252.80	2,071.94	819.14		
17370			Balance of Plant: Home		Engineering		YES		0.00%	-	32.00	(32.00)	-	-	-		
17522			BC Procurement Eng		Procurement Engineer		YES		18.05%	-	28.00	-	28.00	376.44	348.44		
17526			JB Nuclear Engineering Projects		I&C Project Engineer				92.79%	112.00	1,098.00	-	1,098.00	1,937.42	847.42		
17536			PTN Engineering Operations Support		Program Engineering				75.48%	6.00	189.00	-	189.00	1,576.84	1,417.84		
17605			PTN Engineering Operations Support		Engineering				0.00%	-	1.00	(1.00)	-	-	-		
17759			Seward Motors		Field Technician		YES		0.48%	3.00	43.00	(32.96)	10.04	10.04	-		
17706			PSL Instrument and Control		I&C Maintenance		YES		0.00%	-	21.00	(21.00)	-	-	-		
17850			North Florida Storeroom		Inventory Controls	YES	YES		100.00%	-	288.00	-	288.00	2,088.00	1,800.00		
17939			PSL Electrical Maintenance		Electrical Maintenance		YES		0.80%	16.00	16.80	(16.00)	-	-	-		
18003			TRN Subst Ops Davis Peatne Sub		Tech A Standard - Protection & Controls				5.53%	-	72.00	-	72.00	115.52	43.52		
18031			PSL Mechanical Maintenance		Mechanical Maintenance				0.00%	120.00	160.00	(160.00)	-	-	-		
18114			Nuclear Turkey Point		Engineering - Protection & Controls		YES		0.00%	-	237.83	(237.83)	-	-	-		
18127			TRN Subst Ops Central Midway		Engineering - Protection & Controls				50.31%	21.00	213.50	-	213.50	1,080.57	867.07		

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AR2 EPU Payroll Consolidated Analysis thru Dec 2012

Pers. #	Last	First	Home Cost Center	Job Title	Duties / Responsibilities	* 100% Eligible based on 2010 Test Year	New to charge EPU in 2012	Backfilled	% Eligible	Q4 hrs	YTD hrs	YTD Reclass hrs	Net hrs	Adjusted 2012 Eligibility	Under/ (Over)	Q4 $	YTD $
18282	[redacted]		PTN Engineering Operations Support	[redacted]	Engineering		YES		44.86%	-	66.00	-	66.00	936.39	870.39	[redacted]	
10346			JB CSI Chief		Engineering		YES		0.00%	-	16.00	(16.00)	-	-	-		
18484			PTN Mechanical Maintenance		Mechanical Maintenance				70.34%	432.00	1,320.00	-	1,320.00	1,468.63	148.63		
18401			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	8.00	28.00	(28.00)	-	-	-		
18620			RAP IRP		Engineering				75.00%	198.80	708.72	-	708.72	1,566.00	857.28		
18682			JB Extended Power Uprate Project		PTN EPU Mod Engineering				99.52%	240.00	1,824.00	-	1,824.00	2,077.96	253.96		
18731			TRN Subst Ops Central Midway		Engineering - Protection & Controls				0.00%	-	3.00	(3.00)	-	-	-		
18810			PDC Logistics		Inventory Controls	YES	YES		100.00%	192.00	496.00	-	496.00	2,088.00	1,592.00		
18920			PTN Nuclear Projects		Project Management	YES	YES		100.00%	-	288.00	-	288.00	2,088.00	1,800.00		
19088			Data Maten		Field Technician		YES		1.16%	3.00	39.00	(14.71)	24.29	24.29	-		
19112			PSL Electrical Maintenance		Electrical Maintenance		YES		0.00%	8.00	8.00	(8.00)	-	-	-		
19116			Toledo Blade Store Room		Inventory Controls	YES	YES		100.00%	-	399.00	-	399.00	2,088.00	1,689.00		
19120			Toledo Blade Store Room		Inventory Controls	YES	YES		100.00%	264.00	264.00	-	264.00	2,088.00	1,824.00		
19148			JB Extended Power Uprate Project		EPU Implementation	YES			100.00%	556.00	2,080.00	-	2,088.00	2,088.00	8.00		
19285			PTN Maintenance Support		Maintenance Support		YES		0.00%	-	-	-	-	-	-		
19347			TRN Operations Midway		Main Transformer & Substation Mods				0.00%	-	10.00	(10.00)	-	-	-		
19367			JB Codes & Inspections		Engineering		YES		0.00%	2.00	2.00	(2.00)	-	-	-		
19475			PTN Electrical Maintenance		Electrical Maintenance		YES		0.77%	32.00	67.00	(50.94)	16.06	16.06	-		
19618			PTN Electrical Maintenance		Electrical Maintenance		YES		1.92%	8.00	82.50	(42.35)	40.15	40.15	-		
19638			Meter Reading Support		Admin Support		YES		0.00%	-	55.80	(55.00)	-	-	-		
19711			JB Extended Power Uprate Project		EPU Implementation				92.69%	-	1,065.00	-	1,065.00	1,935.42	870.42		
19055			Power Delivery Logistics		Inventory Controls	YES	YES		100.00%	192.00	192.00	-	192.00	2,088.00	1,896.00		
19879			Technical Services		Engineering				86.36%	-	19.00	-	19.00	1,782.41	1,763.41		
19903			BC Nuclear Mail Oper		All EPU Procurement	YES			100.00%	568.00	2,085.00	-	2,085.00	2,088.00	3.00		
19952			PSL Instrument and Controls		I&C Maintenance		YES		0.00%	16.00	16.00	(16.00)	-	-	-		
20005			TRN Subst Ops Davis Perrine Sub		Engineering - Protection & Controls		YES		0.00%	-	63.36	(63.36)	-	-	-		
20024			Design & Standard		Engineering - Relay Protection				94.83%	2.00	220.00	-	220.00	1,980.05	1,760.05		
20276			JB Extended Power Uprate Project		June Beach NRT Support				81.68%	528.00	2,080.00	(377.47)	1,705.53	1,705.53	-		
20287			Project Management-Nuclear Support		Maintenance Support	YES	YES		100.00%	528.00	1,208.00	-	1,208.00	2,088.00	880.00		
20462			PTN Instrument and Control		I&C Maintenance		YES		0.00%	-	40.00	(40.00)	-	-	-		
20613			PSL Nuclear Projects		Project Management		YES		80.58%	40.00	40.00	-	40.00	1,682.45	1,642.45		
20642			PTN Electrical Maintenance		Electrical Maintenance		YES		0.77%	-	57.00	(40.94)	16.06	16.06	-		
20642			PTN Nuclear Projects		Construction Project Management		YES		100.00%	-	64.00	-	64.00	2,088.00	2,024.00		
20764			Design & Standard		Engineering - Relay Protection				91.71%	-	58.00	-	58.00	1,914.89	1,856.89		
20789			JB Nuclear Assurance		Project QA				78.27%	496.00	2,032.00	(397.74)	1,634.26	1,634.26	-		
20966			JB Extended Power Uprate Project		PSL EPU Modification Engineering	YES			100.00%	-	720.00	-	720.00	2,088.00	1,368.00		
21010			JB Extended Power Uprate Project		PTN EPU Mod Engineering				96.15%	520.00	2,064.00	(48.30)	2,007.70	2,007.69	(0.01)		
21102			PSL Project Management		Project Management		YES		20.00%	-	56.00	-	56.00	417.59	361.59		
21113			PSL Plant Management		I&C Maintenance		YES		0.00%	8.00	422.00	(422.00)	-	-	-		
21178			PTN Nuclear Projects		EPU Nuclear Projects - PTN				24.04%	-	38.00	-	38.00	501.92	463.92		
21224			JB Extended Power Uprate Project		Uprate Licensing	YES		YES	99.81%	528.00	2,068.00	(4.02)	2,083.98	2,083.98	-		
21235			PSL Electrical Maintenance		Electrical Maintenance		YES		100.00%	3.00	15.00	-	15.00	2,088.00	2,073.00		
21308			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	5.50	29.50	(29.50)	-	-	-		
21330			BC Procurement Eng		Procurement QC Engineer		YES		0.00%	8.00	8.00	(8.00)	-	-	-		
21341			PTN Engineering Operations Support		Engineering		YES		0.00%	-	28.00	(28.00)	-	-	-		
21385			TRN Subst Ops Central Midway		Engineering - Protection & Controls				25.80%	47.00	384.50	-	384.50	538.73	154.23		
21410			TRN Operations Midway		Main Transformer & Substation Mods				0.00%	-	10.00	(10.00)	-	-	-		
21430			RAP IRP		Resource Assessment & Planning				31.93%	80.40	328.80	-	328.80	1,084.35	755.55		
21440			PTN Work Controls		Work Management		YES		1.15%	-	7.00	-	7.00	24.09	17.09		
21445			JB Nuclear Projects Corporate		EPU Project Controls	YES			100.00%	94.00	402.00	-	402.00	2,088.00	1,686.00		
21670			JB Extended Power Uprate Project		Project Controls - PSL	YES			100.00%	400.00	1,984.00	-	1,984.00	2,088.00	104.00		
21890			PSL Engineering Summary		Engineering		YES		0.00%	-	40.00	(40.00)	-	-	-		
21976			PSL Chemistry		Chemistry		YES		0.00%	-	-	-	-	-	-		
22041			JB Extended Power Uprate Project		Admin Support				99.52%	142.00	813.68	-	813.68	2,077.96	1,264.28		
22104			P&C Field Nuclear Data		Engineering - Protection & Controls				56.99%	16.80	318.00	-	318.00	1,190.01	872.01		
22135			PTN Instrument and Control		I&C Maintenance		YES		0.00%	-	128.00	(128.00)	-	-	-		
22284			PTN Instrument and Control		I&C Maintenance		YES		0.00%	24.00	84.00	(56.00)	-	-	-		
22466			SB - Design Engineering		Engineering		YES		0.00%	8.00	8.00	(8.00)	-	-	-		
22518			PSL Instrument and Controls		I&C Maintenance		YES		100.00%	96.00	368.00	-	368.00	2,088.00	1,720.00		
22823			JB Extended Power Uprate Project		PSL EPU Mod PM	YES			100.00%	360.00	2,072.00	-	2,072.00	2,088.00	16.00		
22974			JB CFAM Training		CFAM Training		YES		0.00%	-	32.00	(32.00)	-	-	-		
23863			JB Security Access		Admin Support/ Access Mail		YES		100.00%	293.00	1,198.50	-	1,198.50	2,088.00	889.50		
24067			BC Superv. - Cent. Logistics		Material Management and Procurement				0.00%	-	600.00	(600.00)	-	-	-		
24094			JB Extended Power Uprate Project		Admin Support	YES			100.00%	-	584.00	-	584.00	2,088.00	1,504.00		
24267			JB Extended Power Uprate Project		PSL EPU Modification PM	YES			100.00%	-	16.00	-	16.00	2,088.00	2,072.00		

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AR2 EPU Payroll Consolidated Analysis thru Dec 2012

Pers. #	Last	First	Home Cost Center	Job Title	Duties / Responsibilities	* 100% Eligible based on 2010 Test Year	New To charge EPU in 2012	Backfilled	% Eligible	Q4 hrs	YTD hrs	YTD Reclass hrs	Net hrs	Adjusted 2012 Eligibility	Under/ (Over)	Q4 $	YTD $
24299	[redacted]	[redacted]	JS Nuclear Engineering Projects	[redacted]	MPEG Engineering				96.49%	-	12.00	-	12.00	2,014.72	2,002.72	[redacted]	[redacted]
24448			PTN Instrument and Control		I&C Maintenance		YES		0.00%	24.00	84.00	(84.00)	-	-	-		
24890			PSL Electrical Maintenance		Electrical Maintenance		YES		100.00%	720.00	720.00	-	720.00	2,088.00	1,368.00		
24622			PTN Instrument and Control		I&C Maintenance		YES		100.00%	-	940.50	-	940.50	2,088.00	1,147.50		
24624			PTN Instrument and Control		I&C Maintenance		YES		100.00%	360.00	1,254.00	-	1,254.00	2,088.00	834.00		
24625			PTN Maintenance Support		Maintenance Support		YES		100.00%	520.00	1,661.50	-	1,661.50	2,088.00	426.50		
24838			TRN Subst Ops Control		Engineering - Protection & Controls				30.86%	3.00	148.00	-	148.00	644.73	496.73		
28173			JS Extended Power Uprate Project		PRN - LAR	YES			100.00%	400.00	1,920.00	-	1,920.00	2,088.00	168.00		
25210			PTN Mechanical Maintenance		Mechanical Maintenance		YES		8.00%	8.00	16.00	(16.00)	-	-	-		
25288			JS Extended Power Uprate Project		EPU Director	YES			100.00%	504.00	2,057.00	-	2,057.00	2,088.00	31.00		
25472			PTN Mechanical Maintenance		Mechanical Maintenance		YES		8.00%	93.00	245.00	(245.00)	-	-	-		
25541			PTN Health Physics		Radiation Protection		YES		100.00%	312.00	912.00	-	912.00	2,088.00	1,176.00		
25543			PTN Health Physics		Radiation Protection		YES		100.00%	520.00	824.00	-	824.00	2,088.00	1,264.00		
25547			PSL Instrument and Controls		I&C Maintenance				100.00%	-	836.00	-	836.00	2,088.00	1,252.00		
25548			PSL Instrument and Controls		I&C Maintenance				100.00%	-	520.00	-	520.00	2,088.00	1,568.00		
25563			PSL Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	-	8.00	(8.00)	-	-	-		
25576			PSL Plant Management		Admin Support		YES		0.00%	-	40.00	(40.00)	-	-	-		
25605			BC Procurement Eng		Procurement QC Engineer		YES		4.47%	23.00	23.00	-	23.00	93.36	70.36		
25629			PSL Electrical Maintenance		Electrical Maintenance		YES		0.00%	-	16.00	(16.00)	-	-	-		
25783			PSL Instrument and Controls		I&C Maintenance				100.00%	-	244.00	-	244.00	2,088.00	1,844.00		
25784			PTN Instrument and Control		I&C Maintenance		YES		1.54%	-	24.00	-	24.00	32.12	8.12		
26176			PSL Nuclear Projects		Project Management		YES		17.69%	-	24.00	-	24.00	369.42	345.42		
26294			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	24.00	32.00	(32.00)	-	-	-		
26531			BC PTN Mail Ops		Procurement Receiving Inspector		YES		0.00%	1.00	11.00	(11.00)	-	-	-		
26702			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	24.00	24.00	(24.00)	-	-	-		
26748			PTN Work Control		Work Management		YES		0.00%	-	40.00	(40.00)	-	-	-		
26888			JS Nuclear Engineering Projects		Engineering	YES			100.00%	-	48.00	-	48.00	2,088.00	2,040.00		
26960			PSL Engineering Summary		Engineering		YES		0.00%	-	16.00	(16.00)	-	-	-		
26969			PSL Electrical Maintenance		Elec Mtnl Maintenance		YES		0.00%	-	8.00	(8.00)	-	-	-		
27061			PTN Electrical Maintenance		Electrical Maintenance		YES		0.00%	-	22.00	(22.00)	-	-	-		
27168			TRN Operations Midway		Main Transformer & Substation Mech				0.00%	-	10.00	(10.00)	-	-	-		
27783			PTN Fire Protection		Fire Protection		YES		100.00%	-	900.50	-	900.50	2,088.00	1,187.50		
27954			PTN Electrical Maintenance		Electrical Maintenance		YES		0.38%	8.00	51.00	(42.97)	8.03	8.03	-		
27971			PSL Electrical Maintenance		Electrical Maintenance		YES		1.63%	-	8.00	-	8.00	34.13	26.13		
27973			PTN Electrical Maintenance		Electrical Maintenance		YES		0.38%	-	32.00	(23.97)	8.03	8.03	-		
28000			PTN Electrical Maintenance		Electrical Maintenance		YES		0.00%	8.00	48.00	(48.00)	-	-	-		
28034			PTN Electrical Maintenance		Electrical Maintenance		YES		0.00%	-	42.00	(42.00)	-	-	-		
28227			PTN Instrument and Control		I&C Maintenance		YES		0.00%	16.00	48.00	(48.00)	-	-	-		
28230			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	18.00	26.00	(26.00)	-	-	-		
28231			PTN Instrument and Control		I&C Maintenance				0.00%	-	12.00	(12.00)	-	-	-		
28247			PTN Health Physics		Radiation Protection		YES		0.00%	-	71.00	(71.00)	-	-	-		
28405			JS Security Access		Admin Support Access staff		YES		100.00%	120.00	1,525.00	-	1,525.00	2,088.00	563.00		
28445			PTN Instrument and Control		I&C Maintenance		YES		0.00%	-	28.50	(28.50)	-	-	-		
28458			PTN Instrument and Control		I&C Maintenance		YES		100.00%	-	360.00	-	360.00	2,088.00	1,728.00		
28485			PTN Electrical Maintenance		Electrical Maintenance		YES		0.38%	-	4.00	-	4.00	8.03	4.03		
28498			PTN Instrument and Control		I&C Maintenance		YES		0.00%	-	64.00	(64.00)	-	-	-		
28497			PTN Mechanical Maintenance		Mechanical Maintenance		YES		1.54%	51.00	145.00	(112.88)	32.12	32.12	-		
28498			PTN Instrument and Control		I&C Maintenance		YES		0.00%	8.00	72.00	(72.00)	-	-	-		
28658			PTN Instrument and Control		I&C Maintenance		YES		0.00%	32.00	40.00	(40.00)	-	-	-		
28880			PTN Electrical Maintenance		Electrical Maintenance		YES		0.00%	24.00	78.00	(78.00)	-	-	-		
28647			PTN Instrument and Control		I&C Maintenance		YES		0.00%	24.00	56.00	(56.00)	-	-	-		
28652			PSL Instrument and Controls		I&C Maintenance		YES		0.00%	-	224.00	(224.00)	-	-	-		
28688			PSL Instrument and Controls		I&C Maintenance		YES		100.00%	-	400.00	-	400.00	2,088.00	1,688.00		
28900			Regulatory Consultation Expense		New Nuclear & EPU	YES	YES		100.00%	-	5.04	-	5.04	2,088.00	2,082.96		
28909			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	-	2.00	(2.00)	-	-	-		
28803			P&C Field Number Data		Engineering - Protection & Controls		YES		1.15%	8.00	317.88	(292.91)	24.09	24.09	-		
28847			PTN Engineering Operations Support		Electrical Maintenance				9.23%	-	2.00	-	2.00	192.74	190.74		
28888			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	-	10.00	(10.00)	-	-	-		
28928			PSL [redacted] Maintenance		Electrical Maintenance		YES		0.00%	40.00	227.00	(227.00)	-	-	-		
28943			TRN Subst Ops Control Midway		Engineering - Protection & Controls		YES		0.00%	-	0.50	(0.50)	-	-	-		
28944			PTN Instrument and Control		I&C Maintenance		YES		0.00%	160.00	200.00	(200.00)	-	-	-		
28945			PTN Instrument and Control		I&C Maintenance		YES		0.77%	-	88.00	(71.94)	16.06	16.06	-		
28946			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	-	8.00	(8.00)	-	-	-		
28903			PTN Instrument and Control		I&C Maintenance		YES		0.00%	-	72.00	(72.00)	-	-	-		
28975			PTN Electrical Maintenance		Electrical Maintenance		YES		0.77%	8.00	100.00	(83.94)	16.06	16.06	-		
29025			PTN Instrument and Control		I&C Maintenance		YES		0.00%	8.00	66.00	(66.00)	-	-	-		
29212			NNP VP - New Nuc. Proj		Engineering				99.66%	-	74.00	-	74.00	2,080.97	2,006.97		
29279			PTN Electrical Maintenance		Electrical Maintenance		YES		0.38%	-	4.00	-	4.00	8.03	4.03		

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AR2 EPU Payroll Consolidated Analysis thru Dec 2012

	Pers. #	Last	First	Home Cost Center	Job Title	Duties / Responsibilities	* 100% Eligible based on 2010 Test Year	New to charge EPU in 2012	Backfilled	% Eligible	Q4 hrs	YTD hrs	YTD Backfill hrs	Net hrs	Adjusted 2012 Eligibility	Under/ (Over)	Q4 $	YTD $
	27416	[redacted]	[redacted]	PTN Instrument and Control	[redacted]	I&C Maintenance		YES		0.00%	-	15.00	(15.00)	-	-	-	[redacted]	[redacted]
	27423			PTN Instrument and Control		I&C Maintenance		YES		0.38%	-	24.00	(15.97)	8.03	8.03	-		
	27442			JB Nuclear Engineering Projects		Engineering	YES			0.00%	-	336.00	(336.00)	-	-	-		
	27502			S. Broward/North Dade Storeroom		Inventory Controls	YES	YES		100.00%	184.00	184.00	-	184.00	2,088.00	1,904.00		
	27573			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	-	8.00	(8.00)	-	-	-		
	29636			Nuclear Turkey Point		Engineering - Protection & Controls		YES		0.00%	-	238.00	(238.00)	-	-	-		
	27679			PTN Electrical Maintenance		Electrical Maintenance		YES		0.77%	-	10.08	(4.00)	6.08	14.06	10.06		
	27600			PSL Engineering Summary		Engineering		YES		0.00%	-	13.00	(13.00)	-	-	-		
	29721			PTN Instrument and Control		I&C Maintenance		YES		0.00%	14.00	56.00	(56.00)	-	-	-		
	29765			PTN Instrument and Control		I&C Maintenance				0.00%	60.00	232.00	(232.00)	-	-	-		
	29985			PTN Instrument and Control		I&C Maintenance		YES		0.00%	80.00	136.00	(136.00)	-	-	-		
	30027			JB Nuclear Engineering Projects		Engineering				98.13%	223.00	1,458.00	-	1,458.00	2,048.85	590.85		
	30051			PTN Operations		Operator				0.00%	416.00	416.00	(416.00)	-	-	-		
	30246			TRN Substl Ops P&C Control		Engineering - Protection & Controls				54.52%	-	248.00	-	248.00	1,180.56	932.06		
	30437			PSL Electrical Maintenance		Electrical Maintenance		YES		0.38%	-	49.00	(31.97)	8.03	8.03	-		
	30899			TRN Sub Ops Control Lt Part Sub		Engineering - Protection & Controls				0.00%	-	5.50	(5.50)	-	-	-		
	30993			JB Extended Power Uprate Project		Uprate Licensing	YES			100.00%	-	636.00	-	636.00	2,088.00	1,452.00		
14	31138			S. Broward/North Dade Storeroom		Inventory Controls	YES	YES		100.00%	136.00	1,504.00	-	1,504.00	2,088.00	584.00		
	31193			PSL Project Management		Project Management		YES		0.00%	-	14.00	(14.00)	-	-	-		
	31234			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	-	72.00	(72.00)	-	-	-		
	31419			RAP IRP		Reliability & Security				7.12%	-	19.20	-	19.20	148.57	129.37		
	31563			PSL Electrical Maintenance		Electrical Maintenance		YES		0.00%	-	8.00	(8.00)	-	-	-		
	31573			PSL Electrical Maintenance		Electrical Maintenance		YES		0.00%	8.00	16.00	(16.00)	-	-	-		
	31576			PTN Instrument and Control		I&C Maintenance		YES		0.00%	-	64.00	(64.00)	-	-	-		
	31577			PTN Electrical Maintenance		Electrical Maintenance		YES		0.00%	-	90.50	(90.50)	-	-	-		
	31578			PTN Instrument and Control		I&C Maintenance		YES		0.00%	8.00	46.00	(46.00)	-	-	-		
	31579			PTN Instrument and Control		I&C Maintenance		YES		0.00%	-	23.00	(23.00)	-	-	-		
	31583			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	24.00	44.00	(44.00)	-	-	-		
15	31594			PTN Mechanical Maintenance		Mechanical Maintenance		YES		8.27%	50.00	214.00	(41.34)	172.66	172.66	-		
	31617			Dade Storeroom		Inventory Controls	YES	YES		100.00%	40.00	312.00	-	312.00	2,088.00	1,776.00		
16	31628			JB Extended Power Uprate Project		Engineering	YES		YES	100.00%	568.00	2,088.00	-	2,088.00	2,088.00	-		
	31804			PTN Health Physics		Radiation Protection		YES		0.00%	-	8.00	(8.00)	-	-	-		
	32634			JB Extended Power Uprate Project		PTN EPU Project Manager	YES			100.00%	560.00	2,088.00	-	2,088.00	2,088.00	8.00		
	32772			PSL Logistics		Inventory Controls		YES		7.69%	-	200.00	(40.00)	160.00	160.62	0.62		
	32793			PSL Instrument and Control		I&C Maintenance				0.00%	328.00	568.00	(568.00)	-	-	-		
	32874			PTN Electrical Maintenance		Electrical Maintenance		YES		0.00%	-	42.00	(42.00)	-	-	-		
	32873			JB Nuclear Business Operations		NEO Oversight - PSL & PTN	YES		YES	100.00%	888.00	2,054.00	-	2,054.00	2,088.00	34.00		
	32900			PSL Logistics		Inventory Controls	YES	YES		100.00%	264.00	264.00	-	264.00	2,088.00	1,824.00		
	32918			PTN Instrument and Control		I&C Maintenance		YES		100.00%	357.00	357.00	-	357.00	2,088.00	1,731.00		
	32919			PTN Instrument and Control		I&C Maintenance		YES		100.00%	248.00	248.00	-	248.00	2,088.00	1,840.00		
	32975			PTN Electrical Maintenance		Electrical Maintenance		YES		0.77%	-	22.00	(6.00)	16.00	16.06	0.06		
	33035			PTN Electrical Maintenance		Electrical Maintenance		YES		0.38%	32.00	96.00	(87.97)	8.03	8.03	-		
	33088			PTN Maintenance Support		Maintenance Support		YES		0.00%	-	-	-	-	-	-		
	33092			PTN Instrument and Control		I&C Maintenance		YES		0.00%	-	22.00	(22.00)	-	-	-		
	33098			PTN Electrical Maintenance		Electrical Maintenance		YES		0.00%	-	6.00	(6.00)	-	-	-		
	33101			PTN Electrical Maintenance		Electrical Maintenance		YES		0.00%	-	30.00	(30.00)	-	-	-		
	33156			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	8.00	16.00	(16.00)	-	-	-		
	33178			Broward Storeroom		Inventory Controls		YES		98.41%	40.00	472.00	-	472.00	2,088.89	1,616.89		
	33209			PSL Mechanical Maintenance		Mechanical Maintenance		YES		100.00%	160.00	160.00	-	160.00	2,088.00	1,928.00		
	33215			IRC Procurement Eng		Procurement Engineer		YES		0.00%	40.00	40.00	(40.00)	-	-	-		
	33231			PSL Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	24.00	24.00	(24.00)	-	-	-		
	33240			PTN Instrument and Control		I&C Maintenance		YES		0.00%	-	94.00	(94.00)	-	-	-		
17	33376			PB - Supply Chain - Warehouse Operations		Supply Chain warehouse operations	YES	YES		100.00%	-	680.00	-	680.00	2,088.00	1,408.00		
	33412			JB Nuclear Engineering Projects		Engineering				99.42%	-	336.00	-	336.00	2,079.97	1,523.97		
	33582			Broward Storeroom		Inventory Controls	YES	YES		100.00%	-	288.00	-	288.00	2,088.00	1,800.00		
	33777			Nuclear - June		Legal counsel				19.84%	8.00	326.00	-	326.00	414.59	88.59		
	33887			PTN Electrical Maintenance		Electrical Maintenance		YES		0.77%	-	6.00	-	6.00	16.06	10.06		
	33889			PTN Electrical Maintenance		Electrical Maintenance		YES		0.38%	-	26.00	(17.97)	8.03	8.03	-		
	33991			Regulatory Coordination Expense		New Nuclear & EPU	YES			100.00%	334.00	1,276.40	-	1,276.40	2,088.00	811.60		
	34208			TRN Operations Midway		Main Transformer & Substation Mods				0.00%	-	10.00	(10.00)	-	-	-		
	34287			PTN Electrical Maintenance		Electrical Maintenance		YES		0.00%	24.00	40.00	(40.00)	-	-	-		
	34405			PTN Operations		Operator		YES		0.00%	-	-	-	-	-	-		
	34412			PTN Electrical Maintenance		Electrical Maintenance		YES		1.92%	-	4.00	-	4.00	40.15	36.15		
	34482			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	48.00	70.00	(70.00)	-	-	-		
18	34555			JB Extended Power Uprate Project		PTN EPU Mod Engineering				67.31%	560.00	2,840.00	(434.62)	1,405.38	1,405.38	-		
	34647			JB Extended Power Uprate Project		Engineering				67.31%	560.00	2,144.00	(738.62)	1,405.38	1,405.38	-		
	34683			PSL Electrical Maintenance		Electrical Maintenance		YES		0.00%	-	-	-	-	-	-		
	34748			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	-	24.00	(24.00)	-	-	-		

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AR2 EPU Payroll Consolidated Analysis thru Dec 2012

Pers. #	Last	First	Home Cost Center	Job Title	Duties / Responsibilities	* 100% Eligible based on 2010 Test Year	New to charge EPU in 2012	Backfilled	% Eligible	Q4 hrs	YTD hrs	YTD Reclass hrs	Net hrs	Adjusted 2012 Eligibility	Under/ (Over)	Q4 $	YTD $
34741	[redacted]		PTN Instrument and Control		I&C Maintenance		YES		0.00%	-	38.00	(38.00)	-	-	-	[redacted]	
34744			PTN Electrical Maintenance		Electrical Maintenance		YES		0.00%	-	24.00	(24.00)	-	-	-		
34745			PTN Electrical Maintenance		Electrical Maintenance		YES		0.00%	-	18.00	(18.00)	-	-	-		
34747			PTN Mechanical Maintenance		Mechanical Maintenance		YES		100.00%	152.00	229.00	-	229.00	2,088.00	1,859.00		
34750			PTN Electrical Maintenance		Electrical Maintenance		YES		0.00%	-	18.00	(18.00)	-	-	-		
34752			PTN Mechanical Maintenance		Mechanical Maintenance		YES		1.92%	-	64.00	(23.85)	40.15	40.15	-		
34759			Scheduling		Scheduling Support TSO				92.14%	224.00	952.00	-	952.00	1,923.93	971.93		
34783			PTN Instrument and Control		I&C Maintenance		YES		0.00%	40.00	88.00	(88.00)	-	-	-		
34790			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.69%	28.00	48.00	(45.00)	-	-	-		
34793			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	-	32.00	(32.00)	-	-	-		
34796			PTN Electrical Maintenance		Electrical Maintenance		YES		0.00%	-	18.00	(18.00)	-	-	-		
34823			PTN Instrument and Control		I&C Maintenance		YES		0.00%	32.00	32.00	(32.00)	-	-	-		
34875			Regulatory Commission Expense		New Nuclear & EPU	YES			100.00%	340.80	1,262.40	-	1,262.40	2,088.00	825.60		
34909			PSL Electrical Maintenance		Electrical Maintenance		YES		0.00%	-	8.00	(8.00)	-	-	-		
35055			TRN Operations Midway		Main Transformer & Substation Mech				0.00%	-	10.00	(10.00)	-	-	-		
35226			P&C Field Nuclear Dade		Engineering - Protection & Controls		YES		0.00%	4.00	214.00	(214.00)	-	-	-		
35257			JS Extended Power Uprate Project		Engineering	YES		YES	100.00%	528.00	2,088.00	-	2,088.00	2,088.00	-		
35313			JS Extended Power Uprate Project		NRO Oversight - PSL				99.42%	545.25	2,038.50	-	2,038.50	2,079.97	41.47		
35322			TRN Sub Ops Central Lk Park Sub		Engineering - Protection & Controls				0.00%	18.50	26.50	(26.50)	-	-	-		
35423			Project Management-Nuclear Support		Project Management	YES	YES		100.00%	344.00	944.00	-	944.00	2,088.00	1,144.00		
35437			JS Extended Power Uprate Project		EPU Implementation		YES		38.77%	560.00	2,064.00	(1,421.54)	642.46	642.46	-		
35505			JS Extended Power Uprate Project		Engineering	YES			100.00%	560.00	2,080.00	-	2,080.00	2,088.00	8.00		
35508			JS Extended Power Uprate Project		Engineering	YES			100.00%	560.00	2,080.00	-	2,080.00	2,088.00	8.00		
35547			Regulatory Commission Expense		New Nuclear & EPU	YES			100.00%	336.00	1,230.00	-	1,230.00	2,088.00	858.00		
35581			PSL Engineering Summary		Engineering		YES		0.00%	-	4.00	(4.00)	-	-	-		
35659			JS Nuclear Assurance		Project QA	YES			100.00%	-	89.40	-	89.40	2,088.00	1,998.60		
35733			Nuclear - Washington		Legal counsel				77.21%	-	18.00	-	18.00	1,612.18	1,594.18		
35736			JS Extended Power Uprate Project		Engineering	YES			100.00%	560.00	2,080.00	-	2,080.00	2,088.00	8.00		
35805			TRN Operations Midway		Main Transformer & Substation Mech				0.00%	-	10.00	(10.00)	-	-	-		
35883			PSL Instrument and Controls		I&C Maintenance				100.00%	-	528.00	-	528.00	2,088.00	1,560.00		
35887			PSL Instrument and Controls		I&C Maintenance				100.00%	(40.00)	708.50	-	708.50	2,088.00	1,379.50		
35944			PSL Instrument and Controls		I&C Maintenance		YES		100.00%	-	480.00	-	480.00	2,088.00	1,608.00		
36223			JS Security Access		Admin Support Access staff				78.38%	394.00	1,882.00	(412.37)	1,469.63	1,469.63	-		
36396			PTN Maintenance Support		Maintenance Support		YES		100.00%	520.00	2,055.00	-	2,055.00	2,088.00	33.00		
36420			JS Security Access		Admin Support Access staff				0.00%	280.00	1,761.50	(1,761.50)	-	-	-		
36426			JS Security Access		Admin Support Access staff				0.00%	296.00	1,778.50	(1,778.50)	-	-	-		
36435			JS Extended Power Uprate Project		NRO Oversight - PTN	YES			100.00%	556.00	2,075.00	-	2,075.00	2,088.00	13.00		
36492			PTN Maintenance Support		Maintenance Support		YES		100.00%	420.00	1,833.50	-	1,833.50	2,088.00	254.50		
36590			PSL Instrument and Controls		I&C Maintenance		YES		100.00%	-	200.00	-	200.00	2,088.00	1,888.00		
39376			PSL Mechanical Maintenance		Mechanical Maintenance		YES		100.00%	392.00	392.00	-	392.00	2,088.00	1,696.00		
41524			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	24.00	46.00	(46.00)	-	-	-		
41540			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	76.00	76.00	(76.00)	-	-	-		
41558			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	10.00	64.00	(64.00)	-	-	-		
41563			PTN Operations		Operator				0.00%	344.50	344.50	(344.50)	-	-	-		
41565			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	37.50	53.50	(53.50)	-	-	-		
41576			PTN Instrument and Control		I&C Maintenance		YES		0.00%	-	48.00	(48.00)	-	-	-		
41578			PTN Instrument and Control		I&C Maintenance		YES		0.00%	112.00	136.00	(136.00)	-	-	-		
41588			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	16.00	80.00	(80.00)	-	-	-		
41589			PTN Instrument and Control		I&C Maintenance		YES		0.00%	104.00	133.00	(133.00)	-	-	-		
41592			PTN Instrument and Control		I&C Maintenance		YES		0.00%	-	140.00	(140.00)	-	-	-		
41593			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	8.00	10.00	(10.00)	-	-	-		
41594			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	16.00	23.00	(23.00)	-	-	-		
41595			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	64.00	129.00	(129.00)	-	-	-		
41597			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	24.00	24.00	(24.00)	-	-	-		
41608			PSL Electrical Maintenance		Electrical Maintenance		YES		0.00%	-	24.00	(24.00)	-	-	-		
41612			PTN Instrument and Control		I&C Maintenance		YES		0.00%	16.00	64.00	(64.00)	-	-	-		
41613			PSL Electrical Maintenance		Electrical Maintenance		YES		0.00%	-	16.00	(16.00)	-	-	-		
41614			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	24.00	32.00	(32.00)	-	-	-		
41616			PSL Electrical Maintenance		Electrical Maintenance		YES		0.00%	-	40.00	(40.00)	-	-	-		
41628			PTN Instrument and Control		I&C Maintenance		YES		0.00%	8.00	16.00	(16.00)	-	-	-		
41629			PTN Mechanical Maintenance		Mechanical Maintenance		YES		0.00%	48.00	104.00	(104.00)	-	-	-		
42002			System Operations		Engineering				2.69%	48.00	48.00	-	48.00	54.22	14.22		
42057			PTN Maintenance Support		Maintenance Support		YES		100.00%	485.00	1,952.00	-	1,952.00	2,088.00	136.00		
42072			PTN Maintenance Support		Maintenance Support		YES		100.00%	488.00	2,007.50	-	2,007.50	2,088.00	80.50		
42069			JS Security Access		Admin Support Access staff				0.00%	335.00	1,471.00	(1,471.00)	-	-	-		
42119			PTN Fire Protection		Fire Protection Technician		YES		100.00%	328.00	328.00	-	328.00	2,088.00	1,760.00		
42142			JS Nuclear Assurance		Project QA		YES		0.00%	-	40.00	(40.00)	-	-	-		
42201			PSL Health Physics		Utilityworker Health Physics		YES		0.00%	-	16.00	(16.00)	-	-	-		

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AR2 EPU Payroll Consolidated Analysis thru Dec 2012

Pers. #	Last	First	Home Cost Center	Job Title	Duties / Responsibilities	* 100% Eligible based on 2010 Test Year	New to charge EPU in 2012	Backfilled	% Eligible	Q4 hrs	YTD hrs	YTD Reclass hrs	Net hrs	Adjusted 2012 Eligibility	Under/ (Over)	Q4 $	YTD $
42328	[redacted]		BC Procurement Eng	[redacted]	Procurement Engineer		YES		0.00%	-	16.00	(16.00)	-	-	-	[redacted]	
42334			JB Security Access		Admin Support Access staff		YES		100.00%	-	1,282.50	-	1,282.50	2,088.00	805.50		
42368			JB Nuclear Engineering Projects		Engineering		YES		41.54%	30.40	30.40	-	30.40	867.32	836.92		
42385			PSL Engineering Summary		Engineering		YES		0.00%	2.00	2.00	(2.00)	-	-	-		
42501			TRN Subst Ops P&C Control		Engineering - Protection & Controls				0.00%	-	60.00	(60.00)	-	-	-		
42519			PSL Mechanical Maintenance		Mechanical Maintenance		YES		100.00%	228.50	228.50	-	228.50	2,088.00	1,859.50		
42521			PSL Mechanical Maintenance		Mechanical Maintenance		YES		100.00%	240.00	240.00	-	240.00	2,088.00	1,848.00		
42520			PSL Instrument and Controls		I&C Maintenance				2.69%	-	383.00	(327.00)	56.00	56.22	0.22		
42529			PSL Instrument and Controls		I&C Maintenance				100.00%	-	160.00	-	160.00	2,088.00	1,928.00		
42572			PSL Maintenance Programs		Maintenance Support		YES		100.00%	344.00	632.00	-	632.00	2,088.00	1,456.00		
42808			PSL Plant Management		Admin Support		YES		0.00%	-	312.00	(312.00)	-	-	-		
42835			PSL Electrical Maintenance		Electrical Maintenance		YES		0.00%	-	40.00	(40.00)	-	-	-		
42644			PSL Electrical Maintenance		Electrical Maintenance		YES		100.00%	-	16.00	-	16.00	2,088.00	2,072.00		
42668			PSL Electrical Maintenance		Electrical Maintenance		YES		100.00%	-	4.00	-	4.00	2,088.00	2,084.00		
42678			PSL Electrical Maintenance		Electrical Maintenance		YES		100.00%	-	43.00	-	43.00	2,088.00	2,045.00		
42704			PSL Mechanical Maintenance		Mechanical Maintenance		YES		100.00%	30.50	30.50	-	30.50	2,088.00	2,057.50		
42711			PTN Mechanical Maintenance		Mechanical Maintenance		YES		100.00%	76.00	172.00	-	172.00	2,088.00	1,916.00		
42718			PTN Electrical Maintenance		Electrical Maintenance		YES		100.00%	24.00	30.00	-	30.00	2,088.00	2,058.00		
42716			PTN Electrical Maintenance		Electrical Maintenance		YES		100.00%	8.00	12.00	-	12.00	2,088.00	2,076.00		
42722			PTN Electrical Maintenance		Electrical Maintenance		YES		0.00%	-	16.00	(16.00)	-	-	-		
42723			PTN Mechanical Maintenance		Mechanical Maintenance		YES		100.00%	104.00	184.00	-	184.00	2,088.00	1,904.00		
42725			PTN Mechanical Maintenance		Mechanical Maintenance		YES		100.00%	159.00	247.00	-	247.00	2,088.00	1,841.00		
42726			PTN Mechanical Maintenance		Mechanical Maintenance		YES		100.00%	48.00	100.00	-	100.00	2,088.00	1,988.00		
42727			PTN Mechanical Maintenance		Mechanical Maintenance		YES		100.00%	96.00	266.00	-	266.00	2,088.00	1,822.00		
42728			PTN Mechanical Maintenance		Mechanical Maintenance		YES		100.00%	88.00	138.00	-	138.00	2,088.00	1,950.00		
42729			PTN Mechanical Maintenance		Mechanical Maintenance		YES		100.00%	166.00	374.00	-	374.00	2,088.00	1,714.00		
42730			PTN Mechanical Maintenance		Mechanical Maintenance		YES		100.00%	118.00	182.00	-	182.00	2,088.00	1,906.00		
42739			PTN Mechanical Maintenance		Mechanical Maintenance		YES		100.00%	120.00	168.00	-	168.00	2,088.00	1,920.00		
42741			PTN Mechanical Maintenance		Mechanical Maintenance		YES		100.00%	72.00	123.00	-	123.00	2,088.00	1,965.00		
42742			PTN Electrical Maintenance		Electrical Maintenance		YES		100.00%	-	24.00	-	24.00	2,088.00	2,064.00		
42746			PTN Electrical Maintenance		Electrical Maintenance		YES		0.00%	-	24.00	(24.00)	-	-	-		
42814			Nuclear Project Accounting		New Nuclear & EPU Accounting				99.88%	336.00	1,243.20	-	1,243.20	2,086.39	842.39		
42821			PSL Electrical Maintenance		Electrical Maintenance		YES		100.00%	16.00	52.00	-	52.00	2,088.00	2,036.00		
42829			Data Storeroom		Inventory Control		YES		0.00%	264.00	264.00	(264.00)	-	-	-		
42765			JB Security Access		Admin Support Access staff		YES		100.00%	136.25	136.25	-	102.60	1,348.44	1,245.84		
42773			Power Plant Accounting		New Nuclear & EPU Accounting				64.58%	-	102.60	-	1,439.00	2,088.00	649.00		
43052			PSL Instrument and Controls		I&C Maintenance				100.00%	465.00	1,439.00	-	918.00	2,088.00	1,170.00		
43108			PTN Health Physics		Radiation Protection				100.00%	528.00	918.00	-	1,702.00	2,088.00	386.00		
43147			JB Security Access		Admin Support Access staff		YES		100.00%	232.00	1,702.00	-	1,775.00	2,088.00	313.00		
43195			JB Security Access		Admin Support Access staff		YES		100.00%	312.00	1,775.00	-	-	-	-		
43220			BC Procurement Eng		Procurement Administration		YES		0.00%	-	-	-	-	-	-		
43348			Nuclear Project Accounting		New Nuclear & EPU Accounting	YES			100.00%	278.40	1,219.20	-	1,219.20	2,088.00	868.80		
43368			PSL Mechanical Maintenance		I&C Maintenance		YES		100.00%	-	8.00	-	8.00	2,088.00	2,080.00		
43374			PSL Mechanical Maintenance		Mechanical Maintenance		YES		100.00%	114.00	154.00	-	154.00	2,088.00	1,934.00		
43388			PSL Instrument and Controls		I&C Maintenance		YES		100.00%	445.00	798.25	-	798.25	2,088.00	1,289.75		
43393			PSL Mechanical Maintenance		Mechanical Maintenance		YES		100.00%	120.00	160.00	-	160.00	2,088.00	1,928.00		
43396			PSL Instrument and Controls		I&C Maintenance				100.00%	-	160.00	-	160.00	2,088.00	1,928.00		
43546			PTN Maintenance Support		Maintenance Support		YES		100.00%	468.00	1,995.75	-	1,995.75	2,088.00	92.25		
43648			PTN Maintenance Support		Maintenance Support		YES		100.00%	447.00	1,849.50	-	1,849.50	2,088.00	238.50		
43651			PTN Maintenance Support		Maintenance Support		YES		100.00%	496.00	1,938.00	-	1,938.00	2,088.00	183.00		
43881			JB Plant Outages Management		Project Management		YES		100.00%	784.00	784.00	-	784.00	2,088.00	1,304.00		
43884			PTN Maintenance Support		Maintenance Support		YES		100.00%	495.00	1,975.00	-	1,975.00	2,088.00	113.00		
43890			PSL Instrument and Controls		I&C Maintenance				100.00%	184.00	848.00	-	848.00	2,088.00	1,240.00		
43629			PTN Maintenance Support		Maintenance Support		YES		100.00%	475.00	1,948.00	-	1,948.00	2,088.00	143.00		
43338			JB Nuclear Engineering Projects		Engineering				100.00%	12.00	116.00	-	116.80	2,088.00	1,972.00		
43770			JB Cooler & Inspections		Engineering		YES		100.00%	6.00	78.80	-	78.80	2,088.00	2,010.00		
41918			Nuclear Project Accounting		New Nuclear & EPU Accounting				100.00%	-	720.00	-	720.00	2,088.00	1,368.00		
44062			PTN Mechanical Maintenance		Mechanical Maintenance		YES		100.00%	15.80	15.80	-	15.80	2,088.00	2,072.00		
44066			PTN Mechanical Maintenance		Mechanical Maintenance		YES		100.00%	96.00	96.00	-	96.00	2,088.00	1,992.00		
44067			PTN Instrument and Control		I&C Maintenance		YES		100.00%	24.00	24.00	-	24.00	2,088.00	2,064.00		
44073			PTN Instrument and Control		I&C Maintenance		YES		100.00%	8.00	8.00	-	8.00	2,088.00	2,080.00		
44076			PTN Mechanical Maintenance		Mechanical Maintenance		YES		100.00%	8.00	8.00	-	8.00	2,088.00	2,080.00		
44077			PTN Mechanical Maintenance		Mechanical Maintenance		YES		100.00%	48.00	48.00	-	48.00	2,088.00	2,040.00		
44083			PTN Mechanical Maintenance		Mechanical Maintenance		YES		100.00%	8.00	8.00	-	8.00	2,088.00	2,080.00		
44084			PTN Fire Protection		Fire Protection Technician		YES		100.00%	72.00	72.00	-	72.00	2,088.00	2,016.00		
44085			PTN Mechanical Maintenance		Mechanical Maintenance		YES		100.00%	48.00	48.00	-	48.00	2,088.00	2,040.00		
44086			PTN Mechanical Maintenance		Mechanical Maintenance		YES		100.00%	32.00	32.00	-	32.00	2,088.00	2,056.00		
44125			PTN Health Physics		Radiation Protection				100.00%	224.00	1,744.00	-	1,744.00	2,088.00	344.00		

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AR2 EPU Payroll Consolidated Analysis thru Dec 2012

Pers. #	Last	First	Home Cost Center	Job Title	Duties / Responsibilities	*100% Eligible based on 2010 Test Year	New to charge EPU in 2012	Backfilled	% Eligible	Q4 hrs	YTD hrs	YTD Excluded hrs	Net hrs	Adjusted 2012 Eligibility	Under/ (Over)	Q4 $	YTD $
44147	[redacted]		TBN Subst Ops Control Midway	[redacted]	Engineering - Protection & Controls		YES		100.00%	18.50	18.50	-	18.50	2,088.00	2,069.50	[redacted]	
44152			PSL Electrical Maintenance		Electrical Maintenance		YES		100.00%	-	8.00	-	8.00	2,088.00	2,080.00		
44155			TBN Subst Ops Control Midway		Engineering - Protection & Controls		YES		100.00%	18.50	18.50	-	18.50	2,088.00	2,069.50		
44158			TBN Subst Ops Control Midway		Engineering - Protection & Controls		YES		100.00%	10.50	10.50	-	10.50	2,088.00	2,077.50		
44162			PSL Electrical Maintenance		Electrical Maintenance		YES		100.00%	8.00	8.00	-	8.00	2,088.00	2,080.00		
44164			PSL Electrical Maintenance		Electrical Maintenance		YES		100.00%	4.00	4.00	-	4.00	2,088.00	2,084.00		
44196			PRN Health Physics		Radiation Protection		YES		100.00%	518.00	910.00	-	910.00	2,088.00	1,178.00		
44248			JB Extended Power Uprate Project		PSL EPU Modifications				100.00%	560.00	2,080.00	-	2,080.00	2,088.00	8.00		
44274			JBC Procurement Eng		Procurement Engineer		YES		100.00%	-	15.00	-	15.00	2,088.00	2,073.00		
57721			PSL Electrical Maintenance		Electrical Maintenance		YES		100.00%	-	16.00	-	16.00	2,088.00	2,072.00		
44274			PTN Instrument and Control		I&C Maintenance		YES		100.00%	400.00	400.00	-	400.00	2,088.00	1,688.00		
49791			PTN Health Physics		Radiation Protection				100.00%	473.00	833.00	-	833.00	2,088.00	1,255.00		
72456			PSL Instrument and Control		I&C Maintenance		YES		100.00%	366.00	1,160.00	-	1,160.00	2,088.00	928.00		
72462			PSL Instrument and Control		I&C Maintenance				100.00%	-	272.00	-	272.00	2,088.00	1,816.00		
72477			PSL Instrument and Control		I&C Maintenance				100.00%	-	224.00	-	224.00	2,088.00	1,864.00		
72541			PSL Instrument and Control		I&C Maintenance		YES		100.00%	360.00	360.00	-	360.00	2,088.00	1,728.00		
72543			PSL Instrument and Control		I&C Modifications		YES		100.00%	344.00	344.00	-	344.00	2,088.00	1,744.00		
72544			PSL Instrument and Control		I&C Maintenance		YES		100.00%	182.50	555.50	-	555.50	2,088.00	1,532.50		
72561			PSL Instrument and Control		I&C Maintenance				100.00%	-	480.00	-	480.00	2,088.00	1,608.00		
72565			PSL Instrument and Control		I&C Maintenance		YES		100.00%	-	160.00	-	160.00	2,088.00	1,928.00		
72589			PSL Mechanical Maintenance		I&C Maintenance		YES		100.00%	-	8.00	-	8.00	2,088.00	2,080.00		
72611			PTN Instrument and Control		I&C Maintenance		YES		100.00%	-	518.00	-	518.00	2,088.00	1,570.00		
72614			PSL Mechanical Maintenance		Mechanical Maintenance		YES		100.00%	348.00	348.00	-	348.00	2,088.00	1,740.00		
72623			PSL Electrical Maintenance		Electrical Maintenance		YES		100.00%	-	8.00	-	8.00	2,088.00	2,080.00		
72627			PSL Electrical Maintenance		Electrical Maintenance		YES		100.00%	-	8.00	-	8.00	2,088.00	2,080.00		
72628			PSL Electrical Maintenance		Electrical Maintenance		YES		100.00%	-	12.00	-	12.00	2,088.00	2,076.00		
72627			PSL Electrical Maintenance		Electrical Maintenance		YES		100.00%	-	16.00	-	16.00	2,088.00	2,072.00		
72630			PTN Electrical Maintenance		Electrical Maintenance		YES		100.00%	328.00	328.00	-	328.00	2,088.00	1,760.00		
72696			JB Security Access		Admin Support Access staff		YES		100.00%	-	893.25	-	893.25	2,088.00	1,194.75		
72706			JB Security Access		Admin Support Access staff		YES		100.00%	-	1,107.20	-	1,107.20	2,088.00	980.80		
72707			Nuclear Project Accounting		Admin Support				100.00%	297.60	1,155.00	-	1,155.00	2,088.00	933.00		
72709			PSL Operations		Operations		YES		100.00%	400.00	440.00	✓	440.00	2,088.00	1,648.00		
33 72721			JB Security Access		Admin Support Access staff		YES		100.00%	332.75	1,692.75	✓	1,692.75	2,088.00	395.25		
72722			JB Security Access		Admin Support Access staff		YES		100.00%	902.00	1,702.00		1,702.00	2,088.00	386.00		
72723			PSL Engineering Summary		Engineering		YES		100.00%	-	33.00	-	33.00	2,088.00	2,055.00		
72727			BC Procurement Eng		Procurement QC Engineer		YES		100.00%	32.00	32.00	-	32.00	2,088.00	2,056.00		
72725			JB Security Access		Admin Support Access staff		YES		100.00%	384.30	1,447.30	-	1,447.30	2,088.00	640.70		
72739			JB Nuclear Engineering Projects		I&C Project Engineer		YES		100.00%	236.00	398.00	-	398.00	2,088.00	1,690.00		
72776			JB Nuclear Engineering Projects		Copeo Analyst		YES		100.00%	-	133.75	-	133.75	2,088.00	1,954.25		
72834			PTN Fire Protection		Fire Protection		YES		100.00%	240.00	1,752.00	-	1,752.00	2,088.00	336.00		
72839			PTN Fire Protection		Fire Protection		YES		100.00%	507.00	2,008.75	-	2,008.75	2,088.00	79.25		
72840			PTN Fire Protection		Fire Protection		YES		100.00%	536.00	2,014.00	-	2,014.00	2,088.00	74.00		
72841			PTN Fire Protection		Fire Protection		YES		100.00%	496.00	1,869.75	-	1,869.75	2,088.00	218.25		
72844			JB Security Access		Admin Support Access staff		YES		100.00%	681.00	1,885.00	-	1,885.00	2,088.00	203.00		
72870			JB Security Access		Admin Support Access staff		YES		100.00%	337.00	1,528.00	-	1,528.00	2,088.00	560.00		
72871			PTN Maintenance Support		Maintenance Support		YES		100.00%	507.00	1,936.50	-	1,936.50	2,088.00	151.50		
72879			PTN Instrument and Control		I&C Maintenance		YES		100.00%	208.00	512.00	-	512.00	2,088.00	1,576.00		
72880			PTN Instrument and Control		I&C Maintenance		YES		100.00%	384.50	1,684.50	-	1,684.50	2,088.00	403.50		
72881			PTN Fire Protection		Fire Protection		YES		100.00%	-	760.00	-	760.00	2,088.00	1,328.00		
24 72887			Nuclear Project Accounting		New Nuclear & EPU Accounting		YES		100.00%	312.00	1,017.60	✓	1,017.60	2,088.00	1,070.40		
72895			JB Security Access		Admin Support Access staff		YES		100.00%	-	705.50	-	705.50	2,088.00	1,382.50		
72904			PTN Maintenance Support		Maintenance Support		YES		100.00%	528.00	1,600.00	-	1,600.00	2,088.00	488.00		
72920			PTN Maintenance Support		Maintenance Support		YES		100.00%	451.00	1,491.00	-	1,491.00	2,088.00	597.00		
72921			PTN Maintenance Support		Maintenance Support		YES		100.00%	416.50	1,425.50	-	1,425.50	2,088.00	662.50		
72929			P&C Field Nuclear Dade		Engineering - Protection & Controls		YES		100.00%	-	176.00	✓	176.00	2,088.00	1,912.00		
35 72932			PTN Fire Protection		Fire Protection		YES		100.00%	100.00	1,400.58	✓	1,408.58	2,088.00	687.42		
72934			PTN Instrument and Control		I&C Maintenance		YES		100.00%	443.00	1,643.00	-	1,643.00	2,088.00	448.00		
72945			PTN Fire Protection		Fire Protection		YES		100.00%	(45.00)	656.00	-	656.00	2,088.00	1,432.00		
72967			PTN Maintenance Support		Maintenance Support		YES		100.00%	512.00	1,560.00	-	1,560.00	2,088.00	528.00		
72969			PTN Fire Protection		Fire Protection		YES		100.00%	16.00	656.00	-	656.00	2,088.00	1,432.00		
72973			PTN Instrument and Control		I&C Maintenance		YES		100.00%	-	496.00	-	496.00	2,088.00	1,592.00		
72978			PTN Maintenance Support		Maintenance Support		YES		100.00%	522.50	1,594.50	-	1,594.50	2,088.00	493.50		
72847			JB Nuclear Engineering Projects		Engineering		YES		100.00%	16.00	23.00	-	23.00	2,088.00	2,065.00		
73106			PTN Maintenance Support		Maintenance Support		YES		100.00%	(112.00)	-	-	-	2,088.00	2,088.00		
73899			PTN Chemistry		Chemistry		YES		100.00%	(80.00)	-	-	-	2,088.00	2,088.00		
73418			JB Nuclear Engineering Projects		Engineering		YES		100.00%	-	80.00	-	80.00	2,088.00	2,008.00		
73834			PSL Training		Training Technician		YES		100.00%	-	330.00	-	330.00	2,088.00	1,758.00		
73678			JB Nuclear Engineering Projects		Engineering		YES		100.00%	3.00	16.00	-	16.00	2,088.00	2,072.00		
73747			PSL Instrument and Control		I&C Maintenance		YES		100.00%	-	80.00	-	80.00	2,088.00	2,008.00		
73777			PTN Health Physics		Radiation Protection		YES		100.00%	520.00	808.00	-	808.00	2,088.00	1,280.00		

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AR2 EPU Payroll Consolidated Analysis thru Dec 2012

Pers. #	Last	First	Home Cost Center	Job title	Duties / Responsibilities	* 100% Eligible based on 2010 Test Year	New To charge EPU in 2012	Backfilled	% Eligible	Q4 hrs	YTD hrs	YTD Reclass hrs	Net hrs	Adjusted 2012 Eligibility	Under/ (Over)	Q4 $	YTD $
73778	[redacted]		FTN Health Physics	[redacted]	Radiation Protection		YES		100.00%	488.00	670.00	-	670.00	2,088.00	1,218.00	[redacted]	
73780			FTN Health Physics		Radiation Protection		YES		100.00%	-	277.00	-	277.00	2,088.00	1,811.00		
73793			FTN Fire Protection		Fire Protection Technician		YES		100.00%	8.00	8.00	-	8.00	2,088.00	2,080.00		
73795			FTN Electrical Maintenance		Electrical Maintenance		YES		100.00%	288.00	288.00	-	288.00	2,088.00	1,800.00		
73821			F2L Electrical Maintenance		Electrical Maintenance		YES		100.00%	440.00	444.00	-	444.00	2,088.00	1,644.00		
73822			F2L Instrument and Controls		I&C Maintenance		YES		100.00%	360.00	360.00	-	360.00	2,088.00	1,728.00		
73833			F2L Electrical Maintenance		Electrical Maintenance		YES		100.00%	328.00	348.00	-	348.00	2,088.00	1,740.00		
73827			FTN Health Physics		Radiation Protection		YES		100.00%	496.00	760.00	-	760.00	2,088.00	1,328.00		
73830			F2L Electrical Maintenance		Electrical Maintenance		YES		100.00%	-	8.00	-	8.00	2,088.00	2,080.00		
73831			F2L Electrical Maintenance		Electrical Maintenance		YES		100.00%	328.00	340.00	-	340.00	2,088.00	1,748.00		
73942			FTN Fire Protection		Fire Protection		YES		100.00%	527.00	647.00	-	647.00	2,088.00	1,441.00		
74011			FTN Fire Protection		Fire Protection Technician		YES		108.00%	512.00	512.00	-	512.00	2,088.00	1,576.00		
74018			FTN Fire Protection		Fire Protection Technician		YES		100.00%	492.00	492.00	-	492.00	2,088.00	1,596.00		
74028			FTN Fire Protection		Fire Protection Technician		YES		100.00%	472.00	472.00	-	472.00	2,088.00	1,616.00		
74039			JB Security Access		Admin Support Access staff		YES		100.00%	284.00	284.00	-	284.00	2,088.00	1,804.00		
74008			FTN Fire Protection		Fire Protection Technician		YES		100.00%	456.00	456.00	-	456.00	2,088.00	1,632.00		
74046			FTN Fire Protection		Fire Protection Technician		YES		100.00%	430.95	430.95	-	430.95	2,088.00	1,657.05		
74048			FTN Fire Protection		Fire Protection Technician		YES		100.00%	8.00	8.00	-	8.00	2,088.00	2,080.00		
74050			JB Security Access		Admin Support Access staff		YES		100.00%	256.60	256.60	-	256.60	2,088.00	1,831.40		
74053			JB Security Access		Admin Support Access staff		YES		100.00%	223.00	223.00	-	223.00	2,088.00	1,865.00		
74063			FTN Fire Protection		Fire Protection Technician		YES		100.00%	416.00	416.00	-	416.00	2,088.00	1,672.00		
74072			FTN Fire Protection		Fire Protection Technician		YES		100.00%	374.50	374.50	-	374.50	2,088.00	1,713.50		
74077			FTN Instrument and Control		I&C Maintenance		YES		100.00%	128.00	128.00	-	128.00	2,088.00	1,960.00		
74080			FTN Fire Protection		Fire Protection Technician		YES		100.00%	149.00	149.00	-	149.00	2,088.00	1,939.00		
74104			FTN Fire Protection		Fire Protection Technician		YES		100.00%	256.00	256.00	-	256.00	2,088.00	1,832.00		
74114			FTN Fire Protection		Fire Protection Technician		YES		100.00%	256.00	256.00	-	256.00	2,088.00	1,832.00		
			#N/A						#N/A	-	-	-	-	#N/A	#N/A		
										68,426.85	248,185.09	(28,569.26)	219,615.75				

(44-2 / 1-1) (A) (44-2 / 1-2) (44-2 / 3)

(44-2 / 1-1) (B) (44-2 / 1-2)

* An employee charging time to the Nuclear Cost Recovery Clause would be designated as incremental for the percentage of hours **charged in 2010 to** capital projects or to clause recovery and not to Operations & Maintenance, as these earnings would not have been part of the 2010 **base rate. Therefore,** the determination of whether the employee worked specifically on the Uprate in 2010 is not the only determination of eligibility.

Source	YTD HRS	YTD Dollars
GL	248,839 (44-2/1-1)	9,739,503 (44-2/1-1)
Analysis	248,185 (A)	9,697,862 (B)
Difference	654 (44-2/1-2)	41,641 (44-2/1-2)

44-2 pg

44-2 p9

44-21

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Total Payroll -GL Pivot

1 CW 5/17/13
BM 5/17/13

FPL
CWIP Payroll
TYE 12/31/2012
B Meiko

Hours

Sum of Quantity		Per												
Cost Element	Cost Element Description	1	2	3	4	5	6	7	8	9	10	11	12	Grand Total
8260000	FPL Exempt ST	6,070.12	6,537.25	10,736.70	9,842.24	9,977.96	9,309.75	9,103.70	9,822.20	7,795.10	10,008.85	8,366.50	6,429.60	107,999.97
8260010	FPL N-Exempt ST	1,966.28	2,797.80	6,952.37	5,901.43	6,298.88	5,884.51	4,186.33	4,472.00	4,247.00	5,467.65	5,029.75	5,183.40	58,407.40
8260020	FPL Bargaining Variable ST	104.00	365.50	362.00	187.00	56.84	38.50	287.27	485.08	52.18	181.00	66.00	12.00	2,197.37
8260030	FPL Bargaining Fixed ST	4,188.50	4,974.75	5,623.00	5,330.00	5,086.50	4,423.00	5,832.50	9,242.00	4,903.50	8,977.50	9,221.50	8,595.50	76,398.25
8260040	FPL Exempt OT	4,017.00	4,561.75	9,298.00	15,848.25	11,828.00	10,853.80	17,162.05	13,351.75	8,986.25	6,464.50	20,758.50	17,340.25	140,460.10
8260050	FPL N-Exempt OT	962.75	1,511.60	2,467.00	3,787.80	4,606.45	5,169.30	5,334.42	4,388.69	3,006.30	3,211.55	6,454.33	5,319.35	46,219.54
8260060	FPL Bargaining Variable OT	82.50	197.50	117.00	34.50	34.38	29.00	268.85	559.63	90.18	146.50	18.00	-	1,578.04
8260070	FPL Bargaining Fixed OT	1,751.75	3,106.50	4,984.25	9,386.00	16,410.25	14,779.00	23,028.75	11,358.25	6,630.25	3,924.50	30,432.50	27,276.35	153,067.35
8260080	FPL Other Labor	1,094.25	3,468.50	5,245.00	13,086.00	20,806.04	18,674.25	25,791.39	15,233.14	7,116.09	4,809.75	29,966.28	29,200.00	174,690.69
	Total	22,237.15	29,511.15	45,785.32	63,403.22	75,105.30	69,361.11	90,995.26	68,912.74	42,826.85	43,211.80	110,313.36	99,356.45	761,018.71

Dollars

Sum of Value in Rep Cur		Per												
Cost Element	Cost Element Description	1	2	3	4	5	6	7	8	9	10	11	12	Grand Total
8260000	FPL Exempt ST	529,060.53	547,149.03	620,965.49	565,474.61	567,204.85	535,520.15	518,701.33	544,906.20	434,181.72	568,368.41	462,355.81	362,558.97	6,256,447.10
8260010	FPL N-Exempt ST	36,421.02	55,379.88	124,587.37	102,850.23	112,474.64	101,467.02	69,859.48	77,091.01	76,272.74	97,237.43	92,751.86	93,518.79	1,039,911.47
8260020	FPL Bargaining Variable ST	3,710.00	13,176.84	12,965.42	6,740.28	1,997.36	2,344.85	10,160.41	17,202.81	1,851.87	6,160.73	2,396.36	456.00	79,162.83
8260030	FPL Bargaining Fixed ST	126,476.20	150,780.53	178,616.65	151,161.68	142,318.44	131,515.91	162,388.62	282,693.06	136,419.06	259,273.46	299,544.05	261,448.22	2,304,835.88
8260040	FPL Exempt OT	206,461.47	234,754.62	476,204.16	825,541.47	602,607.15	556,338.23	867,932.79	685,259.26	465,108.71	314,638.79	1,035,852.06	875,693.46	7,146,392.19
8260050	FPL N-Exempt OT	32,432.61	53,560.89	93,046.00	151,719.62	169,032.27	219,162.50	211,087.94	171,819.40	120,374.70	121,718.07	276,529.66	216,247.35	1,836,731.01
8260060	FPL Bargaining Variable OT	4,414.22	11,280.38	6,737.13	1,832.65	1,950.62	2,270.14	15,477.95	32,058.85	5,102.16	7,554.00	999.66	-	89,677.76
8260070	FPL Bargaining Fixed OT	98,540.74	164,419.54	245,446.61	568,619.72	994,522.87	844,393.94	1,291,486.89	626,193.71	354,110.27	205,101.61	1,787,401.87	1,630,624.30	8,810,862.07
8260080	FPL Other Labor	5,362.50	19,778.79	25,712.03	53,558.49	86,692.46	74,215.47	104,882.13	59,650.33	25,987.37	16,167.49	101,952.35	109,808.09	683,767.50
	Total	1,042,879.29	1,250,280.50	1,784,280.86	2,427,498.75	2,678,800.86	2,467,228.21	3,261,977.54	2,497,074.63	1,621,408.60	1,596,219.99	4,059,783.70	3,570,355.18	28,247,787.91

Σ Ⓐ = 9,680,357.38 } Has accruals, see WP 44-2/1-1 p2
Σ Ⓑ 245,002.99 } for rec. to Payroll Analyst on 44-2.

Source: Req # 1

44-2
1

44-2
1

44-21/1-1

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

FPL Uprate
Generation GL Rec to Payroll Analyst
TYE 12/31/2012

Title GL Straight Time '3 Rec

Cost Element	Cost Element Description	1	2	3	4	5	6	7	8	9	10	11	12	Grand Total
Hours														
8260000	FPL Exempt ST	10,022.12	10,265.25	9,423.10	9,671.20	9,606.60	11,189.75	8,574.10	9,093.00	8,005.90	9,230.55	8,446.00	8,016.80	111,544.37
8260010	FPL N-Exempt ST	2,086.28	2,949.80	6,863.73	5,916.47	6,314.56	5,966.43	4,152.73	4,460.10	4,258.50	5,445.75	5,027.25	5,257.00	58,698.60
8260020	FPL Bargaining Variable ST	104.00	365.50	362.00	187.00	56.84	38.50	287.27	485.08	52.18	181.00	66.00	12.00	2,197.37
8260030	FPL Bargaining Fixed ST	4,188.50	4,974.75	5,623.00	5,330.00	5,086.50	4,423.00	5,832.50	9,242.00	4,903.50	8,977.50	9,221.50	8,595.50	76,398.25
	Total	16,400.90	18,555.30	22,271.83	21,104.67	21,064.50	21,617.68	18,846.60	23,280.18	17,220.08	23,834.80	22,760.75	21,881.30	248,838.59
														(A)
Dollars														
8260000	FPL Exempt ST	564,222.41	577,854.55	543,932.77	557,532.09	544,995.89	644,158.27	487,278.33	501,849.69	448,415.53	521,871.48	468,300.23	454,030.89	6,314,442.13
8260010	FPL N-Exempt ST	36,678.14	55,886.52	122,606.65	103,078.03	112,783.20	103,412.26	69,081.02	76,813.96	76,505.15	98,286.54	92,688.09	95,242.95	1,041,062.51
8260020	FPL Bargaining Variable ST	3,710.00	13,176.84	12,965.42	6,740.28	1,997.36	2,344.85	10,160.41	17,202.81	1,851.87	6,160.73	2,396.36	456.00	79,162.93
8260030	FPL Bargaining Fixed ST	126,476.20	150,780.53	178,616.65	151,161.68	142,318.44	131,515.91	162,388.62	282,893.06	138,419.06	259,273.46	299,544.05	281,448.22	2,304,835.88
	Total	731,086.75	797,698.44	858,121.49	818,512.08	802,094.89	881,431.29	728,908.38	878,759.52	665,191.61	883,592.21	862,928.73	831,178.08	9,739,503.45
														(B)

	Hours	Cumulative	Dollars	Cumulative
First 6 months	121,014.88	121,014.88	4,888,944.94	4,888,944.94
3rd Qtr	59,346.86	180,361.74	2,272,859.51	7,161,804.45
4th Qtr (44-2 p9)	68,476.85	248,838.59	2,577,699.00	9,739,503.45
Total	248,838.59		9,739,503.45 (44-2/3)	

(A) → 44-2 p2

(B) → 44-2 p2

Source: Req # 1 and 16

44-2
1-1 p1

FPL
Payroll Accruals
TYE 12/31/2012

		Cost Element	Description	
		8260000	8260010	Grand Total
Name	Data	FPL Exempt ST	FPL N-Exempt ST	
Time Sheet Accrual 20111219	Sum of Value in Rep Cur	(10,343.36)	(226.72)	(10,570.08)
	Sum of Quantity	(576.00)	(48.00)	(624.00)
Time Sheet Accrual 20111220	Sum of Value in Rep Cur	(9,834.40)	(226.72)	(10,061.12)
	Sum of Quantity	(544.00)	(48.00)	(592.00)
Time Sheet Accrual 20111221	Sum of Value in Rep Cur	(9,423.76)	(226.72)	(9,650.48)
	Sum of Quantity	(528.00)	(48.00)	(576.00)
Time Sheet Accrual 20111222	Sum of Value in Rep Cur	(8,738.32)	(226.72)	(8,965.04)
	Sum of Quantity	(460.00)	(48.00)	(508.00)
Time Sheet Accrual 20111223	Sum of Value in Rep Cur	(531.44)		(531.44)
	Sum of Quantity	(8.00)		(8.00)
Time Sheet Accrual 20111226	Sum of Value in Rep Cur	(947.36)		(947.36)
	Sum of Quantity	(40.00)		(40.00)
Time Sheet Accrual 20111227	Sum of Value in Rep Cur	(6,083.20)	(27.52)	(6,110.72)
	Sum of Quantity	(352.00)	(8.00)	(360.00)
Time Sheet Accrual 20111228	Sum of Value in Rep Cur	(6,925.60)	(110.08)	(7,035.68)
	Sum of Quantity	(400.00)	(32.00)	(432.00)
Time Sheet Accrual 20111229	Sum of Value in Rep Cur	(7,590.60)	(110.08)	(7,700.68)
	Sum of Quantity	(412.00)	(32.00)	(444.00)
Time Sheet Accrual 20111230	Sum of Value in Rep Cur	(6,903.28)	(110.08)	(7,013.36)
	Sum of Quantity	(384.00)	(32.00)	(416.00)
Time Sheet Accrual 20121231	Sum of Value in Rep Cur	9,326.29	113.60	9,439.89
	Sum of Quantity	159.60	4.80	164.40
Total Sum of Value in Rep Cur		(57,995.03)	(1,151.04)	(59,146.07)
Total Sum of Quantity		(3,544.40)	(291.20)	(3,835.60)

	Dollars	**Hours**	
Analysis (WP 44-2) LP1	9,739,503.45	248,838.59	
Accruals (above)	(59,146.07)	(3,835.60)	
Total	**9,680,357.38**	**245,002.99**	(WP 44-2/1)

44-2
1-1 P2

44-2/1-1/1

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

PBL

KW 5/17/13

Title Co Payroll Identifier

BM 1/8/13

4) Provide the cost elements and any other identifier used to distinguish payroll charges on the ledger excerpts.

step 1: Filter CJI3 transaction by Cost Elements below

Cost Element	Cost Element Description
8260000	FPL Exempt ST
8260010	FPL N-Exempt ST
8260020	FPL Bargaining Variable ST
8260030	FPL Bargaining Fixed ST

step 2: Filter out(remove) the transactions under the Field "NAME" called "Time Sheet Accrual"

step 3: SAP's CJI3 data extract does not contain employee information. In order to obtain this information we pull a separate timesheet report called ZFCAT7. ZFCAT7 contains the emplyees information however ZFCAT7 is also limited in that it does not provide $ amounts. Both Extracts CJI3 and ZFCAT7 have a field labeled Doc Number, this field allows us to tie both reports together. We are able to perform a VLookup Function allowing us to open up the Pers. Number and Name field in the CJI3 file. This allows us to perform our payroll analysis.

Source: Req # 16

44-2
1-1
1

44-21/1-2

PBC

DR 16 EPU Generation GL Detail Payroll Q4 Update

A

lcw 5/17/13

BM 2/26/13

DocumentNo	Pers No.	INDEX_NO	WBS Element	Object	CO object name	Cost Element	Cost Element Description	Per	Year	Quantity	Value in Rep Cur	Doc Date	Postg Date
9228695	10607	126173 ts adj	UNUC.00000038.05	PB0000016200	FPL ENGINEERING - LAR	8260000	FPL Exempt ST	001	2012	(28.00)	[redacted]	12/19/2011	1/1/2012
9228695	10607	134097 ts adj	UNUC.00000042.05	PB0000016125	FPL ENGINEERING - LAR (PSL SITE)	8260000	FPL Exempt ST	001	2012	(28.00)		12/19/2011	1/1/2012
9228921	11812	138805 ts adj	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	8260000	FPL Exempt ST	001	2012	(16.00)		12/19/2011	1/1/2012
9228921	11812	145063 ts adj	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	8260000	FPL Exempt ST	001	2012	(16.00)		12/19/2011	1/1/2012
9228969	12024	139928 ts adj	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	8260000	FPL Exempt ST	001	2012	(32.00)		12/19/2011	1/1/2012
9228969	12024	146191 ts adj	UNUC.00000052.06	PB0000020933	FPL PROJECT MGMT - PTN	8260000	FPL Exempt ST	001	2012	(32.00)		12/19/2011	1/1/2012
9229292	13722	126174 ts adj	UNUC.00000038.05	PB0000016200	FPL ENGINEERING - LAR	8260000	FPL Exempt ST	001	2012	(18.00)		12/26/2011	1/1/2012
9229292	13722	126704 ts adj	UNUC.00000038.05	PB0000016201	FPL ENGINEERING - MODS (PSL SITE)	8260000	FPL Exempt ST	001	2012	(18.00)		12/26/2011	1/1/2012
9229292	13722	134098 ts adj	UNUC.00000042.05	PB0000016125	FPL ENGINEERING - LAR (PSL SITE)	8260000	FPL Exempt ST	001	2012	(18.00)		12/26/2011	1/1/2012
9229292	13722	134438 ts adj	UNUC.00000042.05	PB0000016127	FPL ENGINEERING - MODS (PSL SITE)	8260000	FPL Exempt ST	001	2012	(18.00)		12/26/2011	1/1/2012
9229593	15062	138806 ts adj	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	8260000	FPL Exempt ST	001	2012	(32.00)		12/19/2011	1/1/2012
9229593	15062	145064 ts adj	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	8260000	FPL Exempt ST	001	2012	(32.00)		12/19/2011	1/1/2012
9230523	19148	127723 ts adj	UNUC.00000038.06	PB0000016181	FPL PM (JUNO)	8260000	FPL Exempt ST	001	2012	(14.00)		12/19/2011	1/1/2012
9230523	19148	135188 ts adj	UNUC.00000042.06	PB0000016116	FPL PM (JUNO)	8260000	FPL Exempt ST	001	2012	(14.00)		12/19/2011	1/1/2012
9230523	19148	140084 ts adj	UNUC.00000048.06	PB0000022008	FPL PROJECT MGMT - JUNO	8260000	FPL Exempt ST	001	2012	(14.00)		12/19/2011	1/1/2012
9230523	19148	146329 ts adj	UNUC.00000052.06	PB0000020936	FPL PROJECT MGMT - JUNO	8260000	FPL Exempt ST	001	2012	(14.00)		12/19/2011	1/1/2012
9230922	21018	138807 ts adj	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	8260000	FPL Exempt ST	001	2012	(16.00)		12/19/2011	1/1/2012
9230922	21018	145065 ts adj	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	8260000	FPL Exempt ST	001	2012	(16.00)		12/19/2011	1/1/2012
9231127	22823	128840 ts adj	UNUC.00000038.06	PB0000016182	FPL PM (NON - BECHTEL)	8260000	FPL Exempt ST	001	2012	(32.00)		12/19/2011	1/1/2012
9231127	22823	135737 ts adj	UNUC.00000042.06	PB0000016117	FPL PM (NON - BECHTEL)	8260000	FPL Exempt ST	001	2012	(32.00)		12/19/2011	1/1/2012
9232278	31678	138808 ts adj	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	8260000	FPL Exempt ST	001	2012	(24.00)		12/19/2011	1/1/2012
9232278	31678	145066 ts adj	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	8260000	FPL Exempt ST	001	2012	(24.00)		12/19/2011	1/1/2012
9232707	35257	138810 ts adj	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	8260000	FPL Exempt ST	001	2012	(4.00)		12/19/2011	1/1/2012
9232707	35257	145068 ts adj	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	8260000	FPL Exempt ST	001	2012	(4.00)		12/19/2011	1/1/2012
9232716	35313	128842 ts adj	UNUC.00000038.06	PB0000016182	FPL PM (NON - BECHTEL)	8260000	FPL Exempt ST	001	2012	(32.00)		12/19/2011	1/1/2012
9472915	35313	128856 ts adj	UNUC.00000038.06	PB0000016182	FPL PM (NON - BECHTEL)	8260000	FPL Exempt ST	001	2012	(8.75)		12/14/2011	1/11/2012
9472915	35313	128857 ts adj	UNUC.00000038.06	PB0000016182	FPL PM (NON - BECHTEL)	8260000	FPL Exempt ST	001	2012	4.00		12/14/2011	1/11/2012
9472915	35313	128858 ts adj	UNUC.00000038.06	PB0000016182	FPL PM (NON - BECHTEL)	8260000	FPL Exempt ST	001	2012	4.00		12/14/2011	1/11/2012
9472915	35313	128859 ts adj	UNUC.00000038.06	PB0000016182	FPL PM (NON - BECHTEL)	8260000	FPL Exempt ST	001	2012	4.00		12/14/2011	1/11/2012
9232716	35313	135739 ts adj	UNUC.00000042.06	PB0000016117	FPL PM (NON - BECHTEL)	8260000	FPL Exempt ST	001	2012	(32.00)		12/19/2011	1/1/2012
9472915	35313	135744 ts adj	UNUC.00000042.06	PB0000016117	FPL PM (NON - BECHTEL)	8260000	FPL Exempt ST	001	2012	(8.75)		12/14/2011	1/11/2012
9472915	35313	135745 ts adj	UNUC.00000042.06	PB0000016117	FPL PM (NON - BECHTEL)	8260000	FPL Exempt ST	001	2012	4.00		12/14/2011	1/11/2012
9472915	35313	135746 ts adj	UNUC.00000042.06	PB0000016117	FPL PM (NON - BECHTEL)	8260000	FPL Exempt ST	001	2012	4.00		12/14/2011	1/11/2012
9472915	35313	135747 ts adj	UNUC.00000042.06	PB0000016117	FPL PM (NON - BECHTEL)	8260000	FPL Exempt ST	001	2012	4.00		12/14/2011	1/11/2012
9232870	36435	139929 ts adj	UNUC.00000048.06	PB0000022005	FPL PROJECT MGMT - PTN	8260000	FPL Exempt ST	001	2012	(18.00)		12/19/2011	1/1/2012
9232870	36435	146192 ts adj	UNUC.00000052.06	PB0000020933	FPL PROJECT MGMT - PTN	8260000	FPL Exempt ST	001	2012	(18.00)		12/19/2011	1/1/2012
9233399	44348	128843 ts adj	UNUC.00000038.06	PB0000016182	FPL PM (NON - BECHTEL)	8260000	FPL Exempt ST	001	2012	(32.00)		12/19/2011	1/1/2012
9233399	44348	135740 ts adj	UNUC.00000042.06	PB0000016117	FPL PM (NON - BECHTEL)	8260000	FPL Exempt ST	001	2012	(32.00)		12/19/2011	1/1/2012
										(653.50)	(41,641.38)		
										248,185.09	9,697,862.07	2012 payroll	

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44-2

44-2

Differences are the reversal of Dec 2011 payroll transactions that posted on Jan 01, 2012

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Source: Req # 6

Title Dec 2012 Reversals

2-1
2-4th

44-2
1-2

44-2/2

JW 5/17/13

BM 2/6/13

FPL EPU
Payroll Sample
TYE 12/31/2012
B Maitre

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Employees Selected for Testing

No.	Pers #
1	10017
2	10035
3	11611
4	11982
5	13272
6	14907
7	16757
8	18682
9	19883
10	21224
11	24838
12	25541
13	28405
14	31130
15	31584
16	31678
17	33376
18	34555
19	35257
20	42072
21	42814
22	42993
23	72721
24	72887
25	72932

Reviewed the payroll entries for the following 25 employees.
Reviewed Eligibility %,
Agreed Hrs to payroll report
Recal dollars using payroll detail

Source: Req # 2

44-2/2-1

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

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Title 2010 Payroll Support

44-2

KW 5/17/13
BM 4/26/13

2010 payroll report — payroll consolidated

	SSN Number	EMPLOYEE NAME	LABOR CAT/OC	LABOR CAT/OC	EMPLOYEE NAME	PAY CODE	EARNINGS HRS	Incl in Payroll	Incl in Payroll	Incl in Payroll	Incl in Payroll	Incl in Payroll	Total Earnings	Total Hours	Comments
1	10017	na	na	na	na	na	na	na	na	na	na	na	-	2,080.00	100.00% employee not in 2010 payroll, was hired 1/23/2012 OK
2	10035	na	na	na	na	na	na	na	na	na	na	na	-	2,080.00	100.00% employee not in 2010 payroll, was xfer from Point Beach OK
3	11611	006311	NUCLEAR ENGINEERING	0303	A	360.00	Yes	360.00	-	-	-		360.00		
3	11611	006311	NUCLEAR ENGINEERING	0403	7	(360.00)	No	-	-	-	-		-		
3	11611	006311	NUCLEAR ENGINEERING	0803	M	29.00	Research	-	234300	-	-		-		OK
3	11611	006311	NUCLEAR ENGINEERING	0803	7	360.00	No	-	-	-	-		-		
3	11611	006311	NUCLEAR ENGINEERING	0803	G	437.00	Yes	437.00	-	-	-		437.00		
3	11611	006311	NUCLEAR ENGINEERING	0803	A	556.00	Yes	556.00	-	-	-		556.00		
3	11611	006311	NUCLEAR ENGINEERING	0803	1	698.00	No	-	-	-	-		-		
													1,353.00	1,353.00	65.05% A of 2080 annual hrs
4	11982	006890	TRANSMISSION ENGINEERING	0303	B	6.50	Yes	6.50	-	-	-		6.50		
4	11982	006890	TRANSMISSION ENGINEERING	0303	G	17.00	Yes	17.00	-	-	-		17.00		
4	11982	006890	TRANSMISSION ENGINEERING	0303	H	19.50	Yes	19.50	-	-	-		19.50		
4	11982	006890	TRANSMISSION ENGINEERING	0303	M	34.00	Research	-	183521	yes	34.00		34.00		OK
4	11982	006890	TRANSMISSION ENGINEERING	0303	N	44.00	Yes	44.00	-	-	-		44.00		
4	11982	006890	TRANSMISSION ENGINEERING	0303	A	1,937.78	Yes	1,937.78	-	-	-		1,937.78		
4	11982	006890	TRANSMISSION ENGINEERING	0403	7	(2,058.78)	No	-	-	-	-		-		
4	11982	006890	TRANSMISSION ENGINEERING	0803	1	21.22	No	-	-	-	-		-		
4	11982	006890	TRANSMISSION ENGINEERING	0803	7	2,058.78	No	-	-	-	-		-		
													2,058.78	2,058.78	98.98% A
5	13272	009246	PTN - MAINTENANCE MANAGER	0303	1	18.00	No	-	-	-	-		-		
5	13272	009246	PTN - MAINTENANCE MANAGER	0303	A	732.00	Yes	732.00	-	-	-		732.00		
5	13272	009246	PTN - MAINTENANCE MANAGER	0403	7	(750.00)	No	-	-	-	-		-		
5	13272	009246	PTN - MAINTENANCE MANAGER	0803	7	750.00	No	-	-	-	-		-		
5	13272	009246	PTN - MAINTENANCE MANAGER	0803	1	1,330.00	No	-	-	-	-		-		
													732.00	732.00	35.19% A
6	14907	009147	PTN - OPERATIONS	0803	A	160.00	Yes	160.00	-	-	-		160.00		
6	14907	009147	PTN - OPERATIONS	0803	1	1,920.00	No	-	-	-	-		-		
													160.00	160.00	7.69% A
7	16757	006673	EXTENDED POWER UPRATE	0803	G	785.00	Yes	785.00	-	-	-		785.00		
7	16757	006673	EXTENDED POWER UPRATE	0803	A	1,295.00	Yes	1,295.00	-	-	-		1,295.00		
													2,080.00	2,080.00	100.00% A
8	18682	006673	EXTENDED POWER UPRATE	0803	1	10.00	No	-	-	-	-		-		
8	18682	006673	EXTENDED POWER UPRATE	0803	A	2,070.00	Yes	2,070.00	-	-	-		2,070.00		
													2,070.00	2,070.00	99.52% A
9	19883	006315	NUCLEAR PROCUREMENT & LOGISTICS	0303	G	439.90	Yes	439.90	-	-	-		439.90		
9	19883	006315	NUCLEAR PROCUREMENT & LOGISTICS	0303	A	1,640.10	Yes	1,640.10	-	-	-		1,640.10		
9	19883	006315	NUCLEAR PROCUREMENT & LOGISTICS	0403	7	(2,080.00)	No	-	-	-	-		-		
9	19883	006315	NUCLEAR PROCUREMENT & LOGISTICS	0803	7	2,080.00	No	-	-	-	-		-		
													2,080.00	2,080.00	100.00% A
10	21224	na	na	na	na	na	na	na	na	na	na	na	-		employee not in 2010 payroll, was a xfer from Point Beach OK

234300 - Accts Payable to FPL Group - not recoverable

183521 - DeSoto Solar related - recoverable

Source: Req # 10

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2-1 pl

2010 payroll report

payroll consolidated

	SSN	Number	ALLOC	ALLOC														Comments
	[redacted]		006673	EXTENDED POWER UPRATE	0303	8	72.00	Yes	72.00	-	-	-	72.00					
			006673	EXTENDED POWER UPRATE	0403	7	(72.00)	No	-	-	-	-	-					
			006673	EXTENDED POWER UPRATE	0803	1	4.00	No	-	-	-	-	-					
			006673	EXTENDED POWER UPRATE	0803	7	72.00	No	-	-	-	-	-					
			006673	EXTENDED POWER UPRATE	0803	G	207.00	Yes	207.00	-	-	-	207.00					
			006673	EXTENDED POWER UPRATE	0803	A	1,797.00	Yes	1,797.00	-	-	-	1,797.00					
													2,076.00	2,076.00	99.81%			Stephen Hale backfilled TV Abbatiello's position/hrs OK
11	[redacted]	24838	004859	MIDWAY SUBST. SUPV.	0303	N	14.50	Yes	14.50	-	-	-	14.50					
11		24838	004859	MIDWAY SUBST. SUPV.	0303	G	47.00	Yes	47.00	-	-	-	47.00					
11		24838	004859	MIDWAY SUBST. SUPV.	0303	A	577.76	Yes	577.76	-	-	-	577.76					
11		24838	004859	MIDWAY SUBST. SUPV.	0303	1	1,168.24	No	-	-	-	-	-					
11		24838	004859	MIDWAY SUBST. SUPV.	0403	7	(1,807.50)	No	-	-	-	-	-					
11		24838	004859	MIDWAY SUBST. SUPV.	0803	2	3.00	Yes	3.00	-	-	-	3.00					
11		24838	004859	MIDWAY SUBST. SUPV.	0803	1	253.50	No	-	-	-	-	-					
11		24838	004859	MIDWAY SUBST. SUPV.	0803	7	1,807.50	No	-	-	-	-	-					
													642.26	642.26	30.88%			
12		25541	na	na	na	na	na	na	na	na	na	na	na					
													-	2,080.00	100.00%			employee not in 2010 payroll, was hired 7/23/2012 OK
13		28405	na	na	na	na	na	na	na	na	na	na	na					
													-	2,080.00	100.00%			employee not in 2010 payroll, was hired 9/6/2011 OK
14	[redacted]	31130	008022	STORES	0802	N	4,160.00	Yes	4,160.00	-	-	-	4,160.00					
													4,160.00	2,080.00	100.00%			2 employees, therefore split eligibility to 2,080. How? only one #
15	[redacted]	31584	009140	PTN - MECHANICAL	0807	A	172.00	Yes	172.00	-	-	-	172.00					
15		31584	009140	PTN - MECHANICAL	0807	1	1,907.50	No	-	-	-	-	-					
													172.00	172.00	8.27%			
16	[redacted]	31678	009255	PTN-NUCLEAR ENGINEERING	0803	1	2,080.00	No	-	-	-	-	-					
													-	2,080.00	100.00%			Employees prior position with station backfilled, 100% eligible OK
17		33376	na	na	na	na	na	na	na	na	na	na	na					
													-	2,080.00	100.00%			employee not in 2010 payroll, was xfer from Point Beach OK
18	[redacted]	34555	006673	EXTENDED POWER UPRATE	0803	1	680.00	No	-	-	-	-	-					
18		34555	006673	EXTENDED POWER UPRATE	0803	A	1,400.00	Yes	1,400.00	-	-	-	1,400.00					
													1,400.00	1,400.00	67.31%			
19	[redacted]	35257	009255	PTN-NUCLEAR ENGINEERING	0803	1	2,080.00	No	-	-	-	-	-					
													-	2,080.00	100.00%			Employees prior position with station backfilled, 100% eligible. OK
20		42072	na	na	na	na	na	na	na	na	na	na	na					
													-	2,080.00	100.00%			employee not in 2010 payroll, was hired 12/26/2011 OK
21	[redacted]	42814	000207	#N/A	0303	A	920.00	Yes	920.00	-	-	-	920.00					
21		42814	000207	#N/A	0403	7	(920.00)	No	-	-	-	-	-					
21		42814	000207	#N/A	0803	1	32.00	No	-	-	-	-	-					
21		42814	000207	#N/A	0803	7	920.00	No	-	-	-	-	-					
													920.00	2,077.60	99.88%			New hire, position vacant for all of 2010 through July, 100% eligible. Reduced eligibility by 2.4 training hours in 2010. OK Kathy

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2010 payroll report

	USER EmpAYE# / SSN	Number	PAYLOC	PAYLOC	FACT	RECORD	Column	Column	Column	Column	Column	payroll consolidated report	eligible		Comments
22	[redacted]	42993	000207	#N/A	0303	A	560.00	Yes	560.00	-	-	-	560.00			Replaced emp Waldron, eligibility based on Waldron's 2010 charging. OK
22		42993	000207	#N/A	0403	7	(560.00)	No	-	-	-	-	-			
22		42993	000207	#N/A	0803	7	560.00	No	-	-	-	-	-			
			000207	#N/A	0303	A	1,360.00	Yes	1,360.00	-	-	-	1,360.00			1360-7.13 O&M training hrs = 1352.87
			000207	#N/A	0403	7	(1,360.00)	No	-	-	-	-	-			
			000207	#N/A	0803	7	1,360.00	No	-	-	-	-	-			
			008200	ADMINISTRATION	0803	1	720.00	No	-	-	-	-	-			
													1,360.00	1,343.27	64.58%	A Reduced 1352.87 eligibility by 9.6 training hours in 2010. OK
23		72721	na	na	na	na	na	na	na	na	na	na	na			
													-	2,080.00	100.00%	A employee not in 2010 payroll, was hired 12/16/2011 OK
24		72887	na	na	na	na	na	na	na	na	na	na	na			
													-	2,080.00	100.00%	A employee not in 2010 payroll, was hired 3/5/2012 OK
25		72932	na	na	na	na	na	na	na	na	na	na	na			
													-	2,080.00	100.00%	A employee not in 2010 payroll, was hired 2/15/2012 OK

A = Recalculated % of Eligibility

OK = Reasonable

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2-1 P3

44-2
2-1 P3

p1,2,3

p1-2
2-14

Expense Types and Treatment			
Expense Type	Expense Type Description	Incremental?	
1	Base O&M	[redacted]	No
2	ECCR-O&M Expenses		Yes
4	Fuel Clause		Yes
5	Capacity Clause		Yes
6	Base Below the Line		No
7	Redirected Expenses		No
8	ECRC-O&M Expenses		Yes
9	Non-recoverable Fuel		Yes
A	Base Capital Expenditures		Yes
B	ECCR-Capital		Yes
G	Non-utility Expenses		Yes
H	ECRC-Capital		Yes
M	Miscellaneous Balance Sheet		Research
N	Other expenses (stores clearing, etc.)		Yes
S	O&M Revenue Enhancement Expense		No
U	Storm Deferred Costs		Yes
Y	Budgeted Inventory/Base Expenses		No

EAC		
303	CHARGEBACK-EXEMPT/REGULAR PAYROLL	ROLL EXPENSE: Exempt
403		
803	REGULAR PAYROLL-EXEMPT FIXED	ROLL EXPENSE: Exempt
807	REGULAR PAYROLL-BARGAINING FIXED	EXPENSE: Bargaining: Fixed

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2-7 p4

44-212-2

PBC

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

DR 10 Question 2B Part 1 ZFCAT 7 Timesheet Summary

Title Timesheet Report

Sum of Hours Pers.No.	Act.Type.Text	Rec. Order	Description	Total
00010017	FPL Bargain Fixed OT	6030001071	U3 FPL Variable-Maint Suppt	48.00
		PB0000021881	EPU_PTN3_26_PLT AND OTHER SUPPORT	41.50
		PB0000022715	EPU_PTN3_26_PLT AND OTHER SUPPORT	157.00
	FPL Bargain Fixed OT Total			246.50
	FPL Bargain Fixed ST	PB0000021881	EPU_PTN3_26_PLT AND OTHER SUPPORT	332.00
		PB0000022715	EPU_PTN3_26_PLT AND OTHER SUPPORT	392.00
	FPL Bargain Fixed ST Total			724.00
	FPL Other Labor	PB0000022715	EPU_PTN3_26_PLT AND OTHER SUPPORT	59.00
	FPL Other Labor Total			59.00
00010017 Total				1,029.50
00010035	FPL Exempt ST	6150010763	PBN Direct Charge	24.00
		PB0000015972	EPU_PTN3_26_FPL ENGINEERING	681.00
		PB0000016202	EPU_PSL1_24_FPL ENGINEERING	40.00
		PB0000020872	EPU_PTN4_27_FPL ENGINEERING	471.00
	FPL xempt ST Total			1,216.00
	Proj Mgt xempt		EPU MGMT, CONTROLS, CONTRACTS, ADMIN	-
	Proj Mgt Exempt Total			-
00010035 Total				1,216.00
00011611	FPL Exempt ST	6030000469	Employee Related	796.00
		6150009092	PB Fuel Engineering Support - U2	43.00
			PBN Direct Charge	242.00
		6150009107	PB Fuel Engineering Support - U1	27.00
			PBN Direct Charge	40.00
		6560000006	PSL U1 Nuclear Fuel	111.00
		6560000008	PSL U1 Nuclear Fuel	98.00
		6560000009	PSL U1 Nuclear Fuel	3.00
		6560000024	PSL U2 Nuclear Fuel	322.00
		PB0000016128	EPU_PSL2_20_FPL ENGINEERING	243.00
		PB0000016202	EPU_PSL1_24_FPL ENGINEERING	163.00
	FPL Exempt ST Total			2,088.00
00011611 Total				2,088.00
00011982	FPL Bargain Fixed OT	6020000460	PTF 1&2 BASE: Daily Work	7.50
		6030001128	U3 Protection and Controls Support	42.50
		6030001132	U3 Protection and Controls Support	94.00
		6030002454	U4 Other Station Contracts - Maintenance	298.00
		6030002458	Station Ops Payroll	10.50
		6030002546	PSL 1 Forced Outage	4.00
		6030002793	PTNU4 Generator Cab	25.50
		6080000245	500kV Anchor Bolts Staff	3.00
		6080000259	Trouble Work Dade	6.50
		6080000466	TRMN Auto Tx Maint Dade	1.50
		6080000656	TRMN Breaker Unplanned Maint Dade	2.00
		6080000675	TRMN Auto Tx Unplanned Maint Dade	3.50
		6080000713	TRMN Capacitor Banks Unpl Dade	2.50
		6080001417	Dsbn Relay Equip Maint Dade	1.00
		6080001722	Dsbn Tx Restoration Dade	5.00
		6080002021	Substation Training Activities Dade	1.00
		6080002133	TRMN Station Assessments Dade	7.00
		6080002149	TRMN Facilities Maint Unplanned Dade	5.00
		6080002154	TRMN NERC Battery Maint Dade	8.50
		6080002156	Nuclear Tower Corrosion Restore Dade	3.50
		6080002161	Dsbn Animal Countermeasures Dade	2.00
		6080002178	Dsbn Breaker Unplanned Maint Dade	5.00
		6080002189	Generation DGA Plant Tx Dade	7.50

Source: Req #10

Sum of Hours Pers.No.	Act.Type.Text	Rec. Order	Description	Total
		6080002199	TRMN Other Equip Restoration Dade	7.00
		6080002298	Substation Eng & Supv Dade O&M	4.00
		6080002546	TRMN Breaker Maintenance Dade	9.00
		PB0000001012	TPE AUX TX REPLACEMENT-IMPL	40.50
		PB0000022714	EPU_PTN3_26_PLT AND OTHER SUPPORT	216.50
		T00000001455	Princeton Injection	6.00
		T00000001991	PTN 3&4 Generation Proj Misc Trans	15.50
		T00000002092	PTN 3&4 Generation Proj Misc Switchyard	26.50
		T00000002182	PTN 3&4 Generation Proj Misc Switchyard	5.00
		T00000003126	PTN 3&4 Generation Proj Misc Switchyard	96.50
		T00000005009	Princeton Injection	7.00
		T00000005457	Subst Phone Circuit Mitigation FN Dade	11.50
		T00000006016	Transmission Remediation Dade	3.00
		T00000006073	Dsbn Exp Increase Capacities Dade	6.50
		T00000006499	Restoration Dade	4.00
		T00000006667	Transmission Remediation Dade	1.00
		T00000006669	Transmission Remediation Dade	1.00
		T00000006825	Hardening Critical Struct Dade	15.50
		T00000006832	Transmission Remediation Dade	7.00
		T00000007030	Transmission Remediation Dade	44.70
		T00000007384	Fibernet Wireless	10.00
		T00000008129	Restoration Trmn Misc. Dade	13.50
	FPL Bargain Fixed OT Total			1,097.70
	FPL Bargain Fixed ST	6020000460	PTF 1&2 BASE: Daily Work	8.00
		6030001128	U3 Protection and Controls Support	66.50
		6030001132	U3 Protection and Controls Support	54.00
		6030002454	U4 Other Station Contracts - Maintenance	208.00
		6030002458	Station Ops Payroll	77.50
		6030002793	PTNU4 Generator Cab	8.00
		6080000675	TRMN Auto Tx Unplanned Maint Dade	6.50
		6080000713	TRMN Capacitor Banks Unpl Dade	13.50
		6080001128	Dsbn Mobile Equip Maint West	4.00
		6080001722	Dsbn Tx Restoration Dade	2.00
		6080001990	Substation Safety Activities Dade	51.00
		6080002019	Substation Training Activities Dade	11.00
		6080002021	Substation Training Activities Dade	8.00
		6080002037	Substation Eng & Supv Dade O&M	8.00
		6080002130	TRMN Animal Countermeasures Dade	2.00
		6080002133	TRMN Station Assessments Dade	30.50
		6080002148	TRMN Switch Maint Unplanned Dade	5.00
		6080002149	TRMN Facilities Maint Unplanned Dade	2.00
		6080002156	Nuclear Tower Corrosion Restore Dade	18.50
		6080002157	Nuclear Maintenance Main Tx Dade	2.00
		6080002178	Dsbn Breaker Unplanned Maint Dade	0.50
		6080002189	Generation DGA Plant Tx Dade	23.00
		6080002199	TRMN Other Equip Restoration Dade	36.00
		6080002298	Substation Eng & Supv Dade O&M	218.50
		6080002546	TRMN Breaker Maintenance Dade	30.00
		PB0000001012	TPE AUX TX REPLACEMENT-IMPL	30.00
		PB0000022714	EPU_PTN3_26_PLT AND OTHER SUPPORT	218.50
		T00000001455	Princeton Injection	4.50
		T00000001991	PTN 3&4 Generation Proj Misc Trans	26.50
		T00000002092	PTN 3&4 Generation Proj Misc Switchyard	19.50
		T00000002182	PTN 3&4 Generation Proj Misc Switchyard	13.00
		T00000003126	PTN 3&4 Generation Proj Misc Switchyard	98.50
		T00000005009	Princeton Injection	2.00

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Sum of Hours Pers.No.	Act.Type.Text	Rec. Order	Description	Total
	FPL Bargain Fixed ST	T00000005457	Subst Phone Circuit Mitigation FN Dade	23.00
		T00000005977	Princeton Injection	3.00
		T00000006073	Dsbn Exp Increase Capacities Dade	30.00
		T00000006499	Restoration Dade	2.00
		T00000006667	Transmission Remediation Dade	1.00
		T00000006669	Transmission Remediation Dade	4.00
		T00000006825	Hardening Critical Struct Dade	4.00
		T00000006832	Transmission Remediation Dade	7.00
		T00000007160	AMI Trmn Critical Cable Info System	4.00
		T00000007364	TRMN Arresters General Station Dade	16.00
		T00000008129	Restoration Trmn Misc. Dade	21.00
	FPL Bargain Fixed ST Total			1,421.50
	FPL Bargain Var. OT	6020000406	PCU CEMS TESTING GASES	2.00
		6020000460	PTF 1&2 BASE: Daily Work	3.67
		6030000212	Dionex Consumables	-
		6030001071	U3 FPL Variable-Maint Suppt	1.25
		6030001127	U3 Protection and Controls Support	69.18
		6030001130	U3 Protection and Controls Support	42.59
		6030001131	U3 Protection and Controls Support	10.50
		6030001132	U3 Protection and Controls Support	121.76
		6030002458	Station Ops Payroll	49.75
		6080000212	UG Maintenance Dade	17.50
		6080000713	TRMN Capacitor Banks Unpl Dade	3.50
		6080001131	Dsbn Mobile Equip Maint Dade	-
		6080001551	Generation Tx Maint Unplanned Dade	1.50
		6080001990	Substation Safety Activities Dade	4.50
		6080001991	Switching Training North	-
		6080002132	TRMN Contamination Dade	1.25
		6080002133	TRMN Station Assessments Dade	11.75
		6080002135	TRMN Bushing Replacement Dade	1.50
		6080002147	TRMN Capacitor Banks Unpl Dade	-
		6080002149	TRMN Facilities Maint Unplanned Dade	13.67
		6080002187	Generation Tx Maint Dade	2.25
		6080002189	Generation DGA Plant Tx Dade	2.25
		6080002190	Generation Doble Test Plant Tx Dade	2.25
		6080002191	Generation Coolers/Bladders Repl Dade	1.50
		6080002192	Generation Tx Maint Unplanned Dade	3.50
		6080002546	TRMN Breaker Maintenance Dade	67.38
		6090000086	Subst Non Prod-O&M	27.38
		T00000001455	Princeton Injection	10.75
		T00000001991	PTN 3&4 Generation Proj Misc Trans	35.67
		T00000002092	PTN 3&4 Generation Proj Misc Switchyard	43.94
		T00000003126	PTN 3&4 Generation Proj Misc Switchyard	0.50
		T00000005009	Princeton Injection	90.93
		T00000006499	Restoration Dade	26.25
		T00000006666	Transmission Remediation Dade	7.08
	FPL Bargain Var. OT Total			677.50
	FPL Bargain Var. ST	6020000460	PTF 1&2 BASE: Daily Work	1.75
		6030000212	Dionex Consumables	-
		6030001071	U3 FPL Variable-Maint Suppt	6.92
		6030001127	U3 Protection and Controls Support	28.76
		6030001130	U3 Protection and Controls Support	54.75
		6030001131	U3 Protection and Controls Support	7.75
		6030001132	U3 Protection and Controls Support	89.95
		6030001990	Non Outage Normal Ops-Mech Maint	1.00
		6030002458	Station Ops Payroll	103.27

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Sum of Hours Pers.No.	Act.Type.Text	Rec. Order	Description	Total
	FPL Bargain Var. ST	6080000212	UG Maintenance Dade	15.67
		6080000713	TRMN Capacitor Banks Unpl Dade	6.50
		6080001071	Dsbn DGA Transformers West	-
		6080001131	Dsbn Mobile Equip Maint Dade	-
		6080001132	Dsbn Mobile Equip Maint Dade	-
		6080001551	Generation Tx Maint Unplanned Dade	1.50
		6080001944	Distribution Subst Oil Cleanup Staff	3.00
		6080001962	Substation Eng & Supv Dade O&M	9.75
		6080001990	Substation Safety Activities Dade	26.00
		6080001991	Switching Training North	-
		6080002132	TRMN Contamination Dade	3.50
		6080002133	TRMN Station Assessments Dade	4.50
		6080002135	TRMN Bushing Replacement Dade	1.50
		6080002144	TRMN Breaker Unplanned Maint Dade	6.92
		6080002147	TRMN Capacitor Banks Unpl Dade	-
		6080002149	TRMN Facilities Maint Unplanned Dade	4.00
		6080002157	Nuclear Maintenance Main Tx Dade	5.00
		6080002187	Generation Tx Maint Dade	7.00
		6080002190	Generation Doble Test Plant Tx Dade	2.00
		6080002191	Generation Coolers/Bladders Repl Dade	6.00
		6080002192	Generation Tx Maint Unplanned Dade	8.00
		6080002546	TRMN Breaker Maintenance Dade	54.60
		6090000086	Subst Non Prod-O&M	55.50
		T00000001455	Princeton Injection	7.00
		~~T00000001991~~	~~PTN 3&4 Generation Proj Misc Trans~~	~~11.92~~
		T00000002092	PTN 3&4 Generation Proj Misc Switchyard	18.92
		T00000003126	PTN 3&4 Generation Proj Misc Switchyard	7.75
		T00000005009	Princeton Injection	46.56
		T00000006499	Restoration Dade	23.76
		T00000006666	Transmission Remediation Dade	1.00
	FPL Bargain Var. ST Total			632.00
	FPL Other Labor	6020000406	PCU CEMS TESTING GASES	2.00
		6020000460	PTF 1&2 BASE: Daily Work	7.42
		6030000212	Dionex Consumables	-
		6030001071	U3 FPL Variable-Maint Suppt	9.17
		6030001127	U3 Protection and Controls Support	104.96
		6030001128	U3 Protection and Controls Support	5.00
		6030001130	U3 Protection and Controls Support	111.09
		6030001131	U3 Protection and Controls Support	20.25
		6030001132	U3 Protection and Controls Support	249.96
		6030001990	Non Outage Normal Ops-Mech Maint	1.00
		6030002454	U4 Other Station Contracts - Maintenance	53.00
		6030002458	Station Ops Payroll	74.27
		6030002793	PTNU4 Generator Cab	3.00
		6050000259	O&M Service Planning & Engineering	1.00
		6080000212	UG Maintenance Dade	37.17
		6080000656	TRMN Breaker Unplanned Maint Dade	1.00
		6080001071	Dsbn DGA Transformers West	-
		6080001128	Dsbn Mobile Equip Maint West	2.00
		6080001131	Dsbn Mobile Equip Maint Dade	-
		6080001132	Dsbn Mobile Equip Maint Dade	-
		6080001417	Dsbn Relay Equip Maint Dade	-
		6080001722	Dsbn Tx Restoration Dade	1.00
		6080001962	Substation Eng & Supv Dade O&M	5.75
		6080001990	Substation Safety Activities Dade	19.25
		6080001991	Switching Training North	-

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Sum of Hours Pers.No.	Act.Type.Text	Rec. Order	Description	Total
		6080002132	TRMN Contamination Dade	4.57
		6080002133	TRMN Station Assessments Dade	12.75
		6080002144	TRMN Breaker Unplanned Maint Dade	5.92
		6080002147	TRMN Capacitor Banks Unpl Dade	-
		6080002149	TRMN Facilities Maint Unplanned Dade	19.67
		6080002156	Nuclear Tower Corrosion Restore Dade	1.00
		6080002157	Nuclear Maintenance Main Tx Dade	5.00
		6080002178	Dsbn Breaker Unplanned Maint Dade	2.00
		6080002187	Generation Tx Maint Dade	4.25
		6080002189	Generation DGA Plant Tx Dade	2.00
		6080002190	Generation Doble Test Plant Tx Dade	4.25
		6080002191	Generation Coolers/Bladders Repl Dade	7.50
		6080002192	Generation Tx Maint Unplanned Dade	6.72
		6080002199	TRMN Other Equip Restoration Dade	3.00
		6080002298	Substation Eng & Supv Dade O&M	2.00
		6080002546	TRMN Breaker Maintenance Dade	144.74
		6090000086	Subst Non Prod-O&M	31.55
		PB0000001012	TPE AUX TX REPLACEMENT-IMPL	6.00
		PB0000022714	EPU_PTN3_26_PLT AND OTHER SUPPORT	52.00
		T00000001455	Princeton Injection	18.75
		T00000001991	PTN 3&4 Generation Proj Misc Trans	58.59
		T00000002092	PTN 3&4 Generation Proj Misc Switchyard	73.06
		T00000002182	PTN 3&4 Generation Proj Misc Switchyard	4.00
		T00000003126	PTN 3&4 Generation Proj Misc Switchyard	26.25
		~~T00000005009~~	~~Princeton Injection~~	~~149.96~~
		T00000005457	Subst Phone Circuit Mitigation FN Dade	2.00
		T00000006016	Transmission Remediation Dade	3.00
		T00000006073	Dsbn Exp Increase Capacities Dade	2.00
		T00000006457	Job Orders-System Operations	2.00
		T00000006499	Restoration Dade	57.01
		T00000006666	Transmission Remediation Dade	11.67
		T00000006825	Hardening Critical Struct Dade	1.00
		T00000006832	Transmission Remediation Dade	3.00
		T00000007030	Transmission Remediation Dade	10.00
		T00000007384	Fibernet Wireless	9.00
		T00000008129	Restoration Trmn Misc. Dade	3.00
	FPL Other Labor Total			1,457.50
00011982 Total				5,286.20
00013272	FPL Exempt OT	6030001071	U3 FPL Variable-Maint Suppt	256.00
		6030001187	U4 FPL Variable-Maint Suppt	13.00
		P00000107365	NAMS Mid Level Upgrd & Def ImprovCap	65.00
		PB0000021187	EPU_PTN4_27_PLT AND OTHER SUPPORT	53.00
		PB0000021227	EPU_PTN3_26_PLT AND OTHER SUPPORT	199.00
		PB0000021884	EPU_PTN3_26_PLT AND OTHER SUPPORT	51.00
		S00400000025	PTNC Storm 4 - Deferred	12.00
	FPL Exempt OT Total			649.00
	FPL Exempt ST	6030000740	ST Payroll-Maint Support	2,112.00
		PB0000021880	EPU_PTN3_26_PLT AND OTHER SUPPORT	8.00
	FPL Exempt ST Total			2,120.00
00013272 Total				2,769.00
00014907	FPL Exempt ST	6030000753	ST Payroll-Work Ctrls	640.00
		PB0000021880	EPU_PTN3_26_PLT AND OTHER SUPPORT	736.00
		PB0000022428	EPU_PTN4_27_PLT AND OTHER SUPPORT	736.00
	FPL Exempt ST Total			2,112.00
00014907 Total				2,112.00
00016757	FPL Exempt OT	PB0000016125	EPU_PSL2_20_FPL ENGINEERING	33.00

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Sum of Hours Pers.No.	Act.Type.Text	Rec. Order	Description	Total
00016757	FPL Exempt OT	PB0000016200	EPU_PSL1_24_FPL ENGINEERING	38.00
	FPL Exempt OT Total			71.00
	FPL Exempt ST	6030000372	Licensing Base-Employee Related	120.00
		6030001319	JB Non Recoverable O&M_	55.00
		PB0000016125	EPU_PSL2_20_FPL ENGINEERING	863.40
		PB0000016127	EPU_PSL2_20_FPL ENGINEERING	519.00
		PB0000016200	EPU_PSL1_24_FPL ENGINEERING	534.60
	FPL Exempt ST Total			2,092.00
00016757 Total				2,163.00
00018682	FPL Exempt OT	6030002535	PSL 1 Forced Outage	7.00
		PB0000016127	EPU_PSL2_20_FPL ENGINEERING	66.00
		PB0000016201	EPU_PSL1_24_FPL ENGINEERING	824.00
	FPL Exempt OT Total			897.00
	FPL Exempt ST	6030001859	PSL Projs Base Expenses	328.00
		PB0000016127	EPU_PSL2_20_FPL ENGINEERING	736.00
		PB0000016201	EPU_PSL1_24_FPL ENGINEERING	1,088.00
	FPL Exempt ST Total			2,152.00
00018682 Total				3,049.00
00019883	FPL Exempt ST	6150009094	PBN Direct Charge	27.00
		PB0000016116	EPU_PSL2_20_FPL PROJECT MANAGEMENT	559.78
		PB0000016181	EPU_PSL1_24_FPL PROJECT MANAGEMENT	785.78
		PB0000022036	EPU_PTN4_07_FPL PROJECT MANAGEMENT	723.66
		PB0000022038	EPU_PTN3_26_FPL PROJECT MANAGEMENT	515.78
	FPL Exempt ST Total			2,112.00
00019883 Total				2,112.00
00021224	FPL Exempt ST	6030001319	JB Non Recoverable O&M_	-
		PB0000015972	EPU_PTN3_26_FPL ENGINEERING	688.00
		PB0000016125	EPU_PSL2_20_FPL ENGINEERING	496.00
		PB0000016200	EPU_PSL1_24_FPL ENGINEERING	344.00
		PB0000021709	EPU_PTN3_ONLINE_EXTENDED POWER UPRATE	280.00
		PB0000021827	EPU_PTN4_ONLINE_EXTENDED POWER UPRATE	280.00
	FPL Exempt ST Total			2,088.00
00021224 Total				2,088.00
00024838	FPL Exempt OT	6030000539	Protection and Control	81.50
		6030000616	Protection and Control	50.00
		6080000687	TRMN Relay Equip Unpl Maint Central	6.00
		6080000721	TRMN Switch Maint Unplanned Central	16.00
		6080000759	TRMN Relay Maintenance Central	4.00
		6080000760	TRMN Relay Maintenance Central	13.00
		6080000763	TRMN Relay Maintenance Central	26.00
		6080001045	Dsbn Bushing Repl Central	6.00
		6080001273	Dsbn Breaker Unplanned Maint Central	6.00
		6080001349	Dsbn Switch Maint Unplanned Central	4.00
		6080001387	Dsbn FacilityMaint Unplanned Central	10.50
		6080001406	Dsbn Relay Equip Maint Central	7.00
		6080001979	Substation Eng & Supv O&M Central	3.00
		6080001987	Substation Safety Activities Central	3.00
		P00000001689	EPU_PSL1_24_AFUDC_8266_70_915	9.00
		P00000001690	EPU_PSL2_20_AFUDC_8267_70_910	3.00
		P00000104533	Technology Enhancements	8.00
		PB0000016182	EPU_PSL1_24_FPL PROJECT MANAGEMENT	12.00
		S00400000124	Transmission Storm 4	20.50
		S00500000085	Distribution Storm - 5 - Deferred	3.00
		T00000001677	PSL 1 & 2 Generation Projects Switchyard	8.50
		T00000006284	Dsbn Batt & Chrgr Replace Central	3.00
		T00000006308	TRMN Cooler/Bladder Rplcmnts Central	16.00

Sum of Hours Pers.No.	Act.Type.Text	Rec. Order	Description	Total
	FPL Exempt OT	T00000006811	NESC Underrated Breakers/Buss Centr	9.00
		T00000006905	Restoration Auto TX Central	3.00
		T00000007173	Restoration TRMN Breaker Central	14.00
		T00000007299	Restoration TRMN Breaker Central	8.00
		T00000007522	Restoration Trmn Misc. Central	12.00
		T00000007851	Distrib Brkrs Install/Rplce Central	3.00
	FPL Exempt OT Total			368.00
	FPL Exempt ST	6030000122	Substation Transformer Maint	42.00
		6030000539	Protection and Control	148.00
		6030000616	Protection and Control	93.50
		6080000664	TRMN Auto Tx Unplanned Maint Central	3.00
		6080000687	TRMN Relay Equip Unpl Maint Central	2.00
		6080000721	TRMN Switch Maint Unplanned Central	24.00
		6080000760	TRMN Relay Maintenance Central	10.00
		6080000763	TRMN Relay Maintenance Central	43.00
		6080001045	Dsbn Bushing Repl Central	2.00
		6080001083	Dsbn Doble Test Power Tx Central	2.00
		6080001273	Dsbn Breaker Unplanned Maint Central	3.00
		6080001292	Dsbn Tx Unplanned Maint Central	6.00
		6080001349	Dsbn Switch Maint Unplanned Central	7.00
		6080001406	Dsbn Relay Equip Maint Central	8.00
		6080001407	Dsbn Relay Equip Maint Central	12.00
		6080001979	Substation Eng & Supv O&M Central	1,008.50
		6080001987	Substation Safety Activities Central	60.00
		~~6080001992~~	~~Switching Training Central~~	~~9.00~~
		6080002008	Substation Training Activities Central	30.00
		6080002009	Substation Training Activities Central	12.00
		6080002013	Substation Training Activities Brow	7.00
		6080002377	Nuclear Maintenance Main Tx Central	2.00
		P00000001689	EPU-PSL1-24-AFUDC-8266-70-915	24.00
		P00000001690	EPU-PSL2-20-AFUDC-8267-70-910	10.00
		PB0000016182	EPU-PSL1-24-FPL PROJECT MANAGEMENT	114.00
		S00400000124	Transmission Storm 4	8.00
		T00000001664	PSL 1 & 2 Generation Projects Switchyard	9.00
		T00000001677	PSL 1 & 2 Generation Projects Switchyard	10.00
		T00000005086	Transmission Reimbursables Other	4.00
		T00000006138	TRMN Carrier Equip Rplce Station Central	1.00
		T00000006152	TRMN Relay System Rplc Station Central	2.50
		T00000006169	Dsbn Batt & Chrgr Replace Central	17.00
		T00000006180	TRMN Carrier Equip Rplce Station Central	1.00
		T00000006268	TRMN Bushing Rplcmnts Central	6.50
		T00000006269	TRMN Bushing Rplcmnts Central	4.50
		T00000006270	TRMN Batt & Charger Replace Central	3.00
		T00000006271	TRMN Bushing Rplcmnts Central	3.50
		T00000006277	TRMN Install/Rplc Brkr Central	20.00
		T00000006284	Dsbn Batt & Chrgr Replace Central	6.00
		T00000006308	TRMN Cooler/Bladder Rplcmnts Central	54.00
		T00000006398	Dsbn Batt & Chrgr Replace Central	24.00
		T00000006766	Distrib Brkrs Install/Rplce Central	14.00
		T00000006767	Distrib Brkrs Install/Rplce Central	19.00
		T00000006769	Distrib Brkrs Install/Rplce Central	16.00
		T00000006771	Distrib Brkrs Install/Rplce Central	3.00
		T00000006811	NESC Underrated Breakers/Buss Centr	68.00
		T00000006885	Restore Dsbn Arresters Central	3.00
		T00000006886	Restore Dsbn Arresters Central	4.00
		T00000006887	Restore Dsbn Arresters Central	5.00

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Sum of Hours Pers.No.	Act.Type.Text	Rec. Order	Description	Total
		T00000006900	Distribution Automation	2.00
		T00000006902	Distribution Automation	2.00
		T00000006905	Restoration Auto TX Central	9.00
		T00000007173	Restoration TRMN Breaker Central	45.00
		T00000007182	Restoration Auto TX Central	7.00
		T00000007299	Restoration TRMN Breaker Central	5.00
		T00000007522	Restoration Trmn Misc. Central	13.00
		T00000007537	Misc Transmission Services Central	2.00
		T00000007851	Distrib Brkrs Install/Rplce Central	2.00
		T00000007925	Restoration Dsbn Misc. Central	5.00
	FPL Exempt ST Total			**2,080.00**
00024838 Total				**2,448.00**
00025541	**FPL Bargain Fixed OT**	PB0000002810	EPU_PTN4_27_PLT AND OTHER SUPPORT	379.00
		PB0000022078	EPU_NON-INCREMENTAL CAPEX_PTN	26.00
	FPL Bargain Fixed OT Total			**405.00**
	FPL Bargain Fixed ST	6030000746	ST Payroll-Rad Protection	16.00
		PB0000002810	EPU_PTN4_27_PLT AND OTHER SUPPORT	912.00
		PB0000022078	EPU_NON-INCREMENTAL CAPEX_PTN	120.00
	FPL Bargain Fixed ST Total			**1,048.00**
	FPL Other Labor	PB0000002810	EPU_PTN4_27_PLT AND OTHER SUPPORT	545.00
	FPL Other Labor Total			**545.00**
00025541 Total				**1,998.00**
00028405	**FPL N-Exempt OT**	PB0000021581	EPU_PSL1_24_PLT AND OTHER SUPPORT	137.45
	FPL N-Exempt OT Total			**137.45**
	FPL N-Exempt ST	6030002220	Inhouse FPL Payroll	40.00
		PB0000021581	EPU_PSL1_24_PLT AND OTHER SUPPORT	1,525.00
	FPL N-Exempt ST Total			**1,565.00**
00028405 Total				**1,702.45**
00031130	**FPL Exempt ST**	6120004747	STORES LOADING	80.00
	FPL Exempt ST Total			**80.00**
	FPL N-Exempt OT	6050000447	O&M Service Center Supervision	(3.00)
		6120004799	STORES LOADING	3.00
		D00004810210	Job Orders - WB	110.00
		PB0000011001	EPU_PTN3_26_PLT AND OTHER SUPPORT	2,280.50
		S00400000097	Distribution Storm - 4 - Deferred	54.00
	FPL N-Exempt OT Total			**2,444.50**
	FPL N-Exempt ST	6050000447	O&M Service Center Supervision	(120.00)
		6120004799	STORES LOADING	488.00
		D00004810210	Job Orders - WB	64.00
		PB0000011001	EPU_PTN3_26_PLT AND OTHER SUPPORT	1,504.00
		S00400000097	Distribution Storm - 4 - Deferred	24.00
	FPL N-Exempt ST Total			**1,960.00**
	FPL Other Labor	6050000447	O&M Service Center Supervision	(1.00)
		6120004799	STORES LOADING	1.00
		PB0000011001	EPU_PTN3_26_PLT AND OTHER SUPPORT	3,584.00
	FPL Other Labor Total			**3,584.00**
00031130 Total				**8,068.50**
00031584	**FPL Bargain Fixed OT**	6030000740	ST Payroll-Maint Support	-
		6030000757	OT Payroll-Maint Support	180.00
		6030001034	EDG CMM's	7.00
		6030001035	EDG CMM's	40.00
		6030001071	U3 FPL Variable-Maint Suppt	156.50
		6030001187	U4 FPL Variable-Maint Suppt	113.00
		6030002656	U4 Forced Outage - CCW Pipe Repair	-
		P00000111343	PTN Capital Equipment Reliability	12.00
		P00000114335	PTN Capital Equipment Reliability	1.00

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Sum of Hours Pers.No.	Act.Type.Text	Rec. Order	Description	Total
	FPL Bargain Fixed OT	PB0000020827	EPU_PTN4_27_PLT AND OTHER SUPPORT	7.50
		PB0000021881	EPU_PTN3_26_PLT AND OTHER SUPPORT	4.00
		PB0000022718	EPU_PTN3_26_PLT AND OTHER SUPPORT	205.50
	FPL Bargain Fixed OT Total			**726.50**
	FPL Bargain Fixed ST	6030000740	ST Payroll-Maint Support	1,774.00
		6030002445	U4 Materials - Maintenance	16.00
		P00000108803	PTN Capital Equipment Reliability	17.00
		P00000113220	PTN Capital Equipment Reliability	8.00
		P00000114335	PTN Capital Equipment Reliability	16.00
		PB0000020827	EPU_PTN4_27_PLT AND OTHER SUPPORT	34.00
		PB0000021881	EPU_PTN3_26_PLT AND OTHER SUPPORT	16.00
		PB0000022718	EPU_PTN3_26_PLT AND OTHER SUPPORT	164.00
	FPL Bargain Fixed ST Total			**2,045.00**
	FPL Other Labor	6030000740	ST Payroll-Maint Support	301.00
		6030000757	OT Payroll-Maint Support	26.00
		6030001035	EDG CMM's	11.00
		6030001071	U3 FPL Variable-Maint Suppt	179.00
		6030001187	U4 FPL Variable-Maint Suppt	16.00
		P00000108803	PTN Capital Equipment Reliability	8.00
		P00000111343	PTN Capital Equipment Reliability	2.00
		PB0000021881	EPU_PTN3_26_PLT AND OTHER SUPPORT	8.00
		PB0000022718	EPU_PTN3_26_PLT AND OTHER SUPPORT	226.00
	FPL Other Labor Total			**777.00**
00031584 Total				**3,548.50**
00031678	FPL Exempt OT	PB0000015972	EPU_PTN3_26_FPL ENGINEERING	218.00
		PB0000020872	EPU_PTN4_27_FPL ENGINEERING	327.00
	FPL Exempt OT Total			**545.00**
	FPL Exempt ST	PB0000015972	EPU_PTN3_26_FPL ENGINEERING	932.00
		PB0000020872	EPU_PTN4_27_FPL ENGINEERING	1,204.00
	FPL Exempt ST Total			**2,136.00**
00031678 Total				**2,681.00**
00033376	FPL Exempt ST	6120004822	PROCUREMENT & LOGISTICS	40.00
		PB0000016116	EPU PSL 2 2015 FPL PROJECT MANAGEMENT	136.00
		PB0000016131	EPU PSL 2 FPL PROJECT MANAGEMENT	136.00
		PB0000020836	EPU_PTN4_27_FPL PROJECT MANAGEMENT	246.00
		PB0000022008	EPU_PTN3_26_FPL PROJECT MANAGEMENT	162.00
	FPL Exempt ST Total			**720.00**
	NEER Exempt			277.50
			Commercial - JB	12.25
			EPU PSL 2 Project Mgmt	6.75
			FPL PROJECT MGMT - JUNO	19.00
			Legal	20.75
			Nuclear Contractual Issues	124.25
			Phase I Oper After COD- LST A&G- NEER	3.75
			PTN Contract Issues	23.75
	NEER Exempt Total			**488.00**
	Point Beach Exempt			45.00
			EPU MGMT, CONTROLS, CONTRACTS, ADMIN	635.00
	Point Beach Exempt Total			**680.00**
00033376 Total				**1,888.00**
00034555	FPL Exempt OT	PB0000015972	EPU_PTN3_26_FPL ENGINEERING	481.13
		PB0000020872	EPU_PTN4_27_FPL ENGINEERING	478.12
	FPL Exempt OT Total			**959.25**
	FPL Exempt ST	PB0000015972	EPU_PTN3_26_FPL ENGINEERING	1,020.00
		PB0000020872	EPU_PTN4_27_FPL ENGINEERING	1,020.00
	FPL Exempt ST Total			**2,040.00**

Sum of Hours Pers.No.	Act.Type.Text	Rec. Order	Description	Total
00034555 Total				2,999.25
00035257	FPL Exempt OT	PB0000015972	EPU_PTN3_26_FPL ENGINEERING	315.30
		PB0000020872	EPU_PTN4_27_FPL ENGINEERING	459.50
	FPL Exempt OT Total			774.80
	FPL Exempt ST	PB0000015972	EPU_PTN3_26_FPL ENGINEERING	932.00
		PB0000020872	EPU_PTN4_27_FPL ENGINEERING	1,164.00
	FPL Exempt ST Total			2,096.00
00035257 Total				2,870.80
00042072	FPL Bargain Fixed OT	6030000757	OT Payroll-Maint Support	-
		6030001071	U3 FPL Variable-Maint Suppt	16.00
		6030001187	U4 FPL Variable-Maint Suppt	105.50
		PB0000021872	EPU_PTN3_26_PLT AND OTHER SUPPORT	1.00
		PB0000021881	EPU_PTN3_26_PLT AND OTHER SUPPORT	121.00
		PB0000022716	EPU_PTN3_26_PLT AND OTHER SUPPORT	500.00
		PB0000025616	EPU_PTN4_27_PLT AND OTHER SUPPORT	283.75
	FPL Bargain Fixed OT Total			1,027.25
	FPL Bargain Fixed ST	6030000740	ST Payroll-Maint Support	40.00
		PB0000021872	EPU_PTN3_26_PLT AND OTHER SUPPORT	152.00
		PB0000021881	EPU_PTN3_26_PLT AND OTHER SUPPORT	399.50
		PB0000022716	EPU_PTN3_26_PLT AND OTHER SUPPORT	928.00
		PB0000025616	EPU_PTN4_27_PLT AND OTHER SUPPORT	528.00
	FPL Bargain Fixed ST Total			2,047.50
	FPL Other Labor	6030000757	OT Payroll-Maint Support	-
		6030001071	U3 FPL Variable-Maint Suppt	2.00
		6030001187	U4 FPL Variable-Maint Suppt	14.00
		PB0000021881	EPU_PTN3_26_PLT AND OTHER SUPPORT	22.00
		PB0000022716	EPU_PTN3_26_PLT AND OTHER SUPPORT	66.00
		PB0000025616	EPU_PTN4_27_PLT AND OTHER SUPPORT	33.00
	FPL Other Labor Total			137.00
00042072 Total				3,211.75
00042814	FPL Exempt ST	6120000222	Nuclear Project Accounting O&M	56.00
		PB0000015965	EPU_PTN3_26_FPL PROJECT MANAGEMENT	310.80
		PB0000016118	EPU_PSL2_20_FPL PROJECT MANAGEMENT	310.80
		PB0000016184	EPU_PSL1_24_FPL PROJECT MANAGEMENT	310.80
		PB0000020902	EPU_PTN4_27_FPL PROJECT MANAGEMENT	310.80
		PB0000021285	PTN 6&7 PRD Regulatory Accounting	828.80
	FPL Exempt ST Total			2,128.00
00042814 Total				2,128.00
00042993	FPL Exempt ST	6120000217	Power Plant Accounting	1,141.00
		PB0000015965	EPU_PTN3_26_FPL PROJECT MANAGEMENT	25.65
		PB0000016118	EPU_PSL2_20_FPL PROJECT MANAGEMENT	25.65
		PB0000016184	EPU_PSL1_24_FPL PROJECT MANAGEMENT	25.65
		PB0000020902	EPU_PTN4_27_FPL PROJECT MANAGEMENT	25.65
		PB0000021285	PTN 6&7 PRD Regulatory Accounting	68.40
	FPL Exempt ST Total			1,312.00
00042993 Total				1,312.00
00072721	FPL N-Exempt OT	6030001066	U3 FPL Variable-Inproc	96.25
		6030001182	U4 FPL Variable-Inproc	61.00
		PB0000020550	EPU_PTN4_27_PLT AND OTHER SUPPORT	16.00
		PB0000021223	EPU_PTN3_26_PLT AND OTHER SUPPORT	101.75
	FPL N-Exempt OT Total			275.00
	FPL N-Exempt ST	6030001066	U3 FPL Variable-Inproc	160.00
		6030001182	U4 FPL Variable-Inproc	160.00
		PB0000020550	EPU_PTN4_27_PLT AND OTHER SUPPORT	182.75
		PB0000021223	EPU_PTN3_26_PLT AND OTHER SUPPORT	1,510.00
	FPL N-Exempt ST Total			2,012.75

Sum of Hours Pers.No.	Act.Type.Text	Rec. Order	Description	Total
00072721 Total				**2,287.75**
00072887	**FPL Exempt ST**	6120000222	Nuclear Project Accounting O&M	24.00
		PB0000015965	EPU_PTN3_26_FPL PROJECT MANAGEMENT	293.20
		PB0000016118	EPU_PSL2_20_FPL PROJECT MANAGEMENT	293.20
		PB0000016184	EPU_PSL1_24_FPL PROJECT MANAGEMENT	138.00
		PB0000020902	EPU_PTN4_27_FPL PROJECT MANAGEMENT	293.20
		PB0000021285	PTN 6&7 PRD Regulatory Accounting	678.40
	FPL Exempt ST Total			**1,720.00**
00072887 Total				**1,720.00**
00072932	**FPL N-Exempt OT**	PB0000022703	EPU_PTN3_26_PLT AND OTHER SUPPORT	32.00
	FPL N-Exempt OT Total			**32.00**
	FPL N-Exempt ST	PB0000010901	EPU_PTN3_26_PLT AND OTHER SUPPORT	762.08
		PB0000022703	EPU_PTN3_26_PLT AND OTHER SUPPORT	638.50
	FPL N-Exempt ST Total			**1,400.58**
00072932 Total				**1,432.58**
Grand Total				**64,209.28**

44-2/2-3

Florida Power & Li
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Hourly Rate Recap

qBC

Summarizes GL Entries

Title Hourly Rate

pers no.	Cost Element	Object	CO object name	Values Sum of Quantity	Sum of Value in Rep Cur	average hrly rate
00010017	8260030	PB0000021881	PLANT MAINTENANCE SUPPORT	332.00	[redacted]	Actual
		PB0000022715	Maintenance - Direct Outage Support	392.00		
00010017 Total				724.00		
00010035	8260000	PB0000015972	FPL ENG - PTN	681.00		
		PB0000016202	FPL ENGINEERING - JUNO	40.00		
		PB0000020872	FPL ENG - PTN SITE	471.00		
00010035 Total				1,192.00		
00011611	8260000	PB0000016128	FPL ENGINEERING - JUNO	243.00		
		PB0000016202	FPL ENGINEERING - JUNO	163.00		
00011611 Total				406.00		
00011982	8260030	PB0000022714	Other - Direct Outage Support	218.50		
00011982 Total				218.50		
00013272	8260000	PB0000021880	PROCEDURE UPDATES/ TRAINING	8.00		
00013272 Total				8.00		
00014907	8260000	PB0000021880	PROCEDURE UPDATES/ TRAINING	736.00		
		PB0000022428	PROCEDURE UPDATES/ TRAINING	736.00		
00014907 Total				1,472.00		
00016757	8260000	PB0000016125	FPL ENGINEERING - LAR (PSL SITE)	863.40		
		PB0000016127	FPL ENGINEERING - MODS (PSL SITE)	519.00		
		PB0000016200	FPL ENGINEERING - LAR	534.60		
00016757 Total				1,917.00		
00018682	8260000	PB0000016127	FPL ENGINEERING - MODS (PSL SITE)	736.00		
		PB0000016201	FPL ENGINEERING - MODS (PSL SITE)	1,088.00		
00018682 Total				1,824.00		
00019883	8260000	PB0000016116	FPL PM (JUNO)	559.78		
		PB0000016181	FPL PM (JUNO)	285.78		
		PB0000020936	FPL PROJECT MGMT - JUNO	723.66		
		PB0000022008	FPL PROJECT MGMT - JUNO	515.78		
00019883 Total				2,085.00		
00021224	8260000	PB0000015972	FPL ENG - PTN	688.00		
		PB0000016125	FPL ENGINEERING - LAR (PSL SITE)	496.00		
		PB0000016200	FPL ENGINEERING - LAR	344.00		
		PB0000021709	PTN3 LAR INTANGIBLE ASSET - SITE PM	280.00		
		[redacted]	PTN4 LAR INTANGIBLE ASSET - SITE PM	280.00		
00021224 Total				2,088.00		
00024838	8260000	P00000001689	PSL1 GSU UPGRADES TO 635 MVA	24.00		
		P00000001690	PROCURE AND INSTALL NEW PSL2 GSU 2A	10.00		
		PB0000016182	FPL PM (NON - BECHTEL)	114.00		
00024838 Total				148.00		
00025541	8260030	PB0000002810	RADIATION PROTECTION - WASTE DISPOS	912.00		
00025541 Total				912.00		
00028405	8260010	PB0000021581	LEGACY PLT CRAFT AND OTHER SUPPORT	1,525.00		
00028405 Total				1,525.00		
00031130	8260010	PB0000011001	PLANT LOGISTICS SUPPORT 3-26	1,504.00		
00031130 Total				1,504.00		
00031584	8260030	PB0000020827	LEGACY PTN4_27 PLANT & OTHER SUPPOR	34.00		
		PB0000021881	PLANT MAINTENANCE SUPPORT	16.00		
		PB0000022718	Maintenance Mechanic- Direct Outage	164.00		
00031584 Total				214.00		
00031678	8260000	PB0000015972	FPL ENG - PTN	908.00		
		PB0000020872	FPL ENG - PTN SITE	1,180.00		
00031678 Total				2,088.00		
00033376	8260000	PB0000016116	FPL PM (JUNO)	136.00		
		PB0000016181	FPL PM (JUNO)	136.00		
		PB0000020936	FPL PROJECT MGMT - JUNO	246.00		
		PB0000022008	FPL PROJECT MGMT - JUNO	162.00		
00033376 Total				680.00		
00034555	8260000	PB0000015972	FPL ENG - PTN	1,020.00		
		PB0000020872	FPL ENG - PTN SITE	1,020.00		
00034555 Total				2,040.00		
00035257	8260000	PB0000015972	FPL ENG - PTN	928.00		
		PB0000020872	FPL ENG - PTN SITE	1,160.00		
00035257 Total				2,088.00		
00042072	8260030	PB0000021872	LEGACY PLT CRAFT AND OTHER SUPPORT	152.00		
		PB0000021881	PLANT MAINTENANCE SUPPORT	399.50		
		PB0000022715	Maintenance Utility - Direct Outage	928.00		

Source: Req # 10

A B C

44-2
2-3 p1

DR 10 Question 2A Part 1 Hourly Rate Recalc

A B C

pers no.	Cost Element	Object	CO object name	Values Sum of Quantity	Sum of Value in Rep Cur	average hrly rate
00042072	8260030	PB0000025616	4R27 - Maintenance Utility - Direct	528.00 ✓	[redacted]	
00042072 Total				2,007.50 ✗		
00042814	8260000	PB0000015965	REGULATORY ACCOUNTING SUPPORT	310.80 ✓		
		PB0000016118	REGULATORY ACCOUNTING SUPPORT PSL2	310.80 ✓		
		PB0000016184	REGULATORY ACCOUNTING SUPPORT PSL1	310.80 ✓		
		PB0000020902	REGULATORY ACCOUNTING SUPPORT	310.80 ✓		
00042814 Total				1,243.20 ✗		
00042993	8260000	PB0000015965	REGULATORY ACCOUNTING SUPPORT	25.65 ✓		
		PB0000016118	REGULATORY ACCOUNTING SUPPORT PSL2	25.65 ✓		
		PB0000016184	REGULATORY ACCOUNTING SUPPORT PSL1	25.65 ✓		
		PB0000020902	REGULATORY ACCOUNTING SUPPORT	25.65 ✓		
00042993 Total				102.60 ✗		
00072721	8260010	PB0000020550	SECURITY RELATED EXPENDITURES	182.75 ✓		
		PB0000021223	SECURITY RELATED EXPENDITURES	1,510.00 ✓		
00072721 Total				1,692.75 ✗		
00072887	8260000	PB0000015965	REGULATORY ACCOUNTING SUPPORT	293.20 ✓		
		PB0000016118	REGULATORY ACCOUNTING SUPPORT PSL2	293.20 ✓		
		PB0000016184	REGULATORY ACCOUNTING SUPPORT PSL1	138.00 ✓		
		PB0000020902	REGULATORY ACCOUNTING SUPPORT	293.20 ✓		
00072887 Total				1,017.60 ✗		
00072932	8260010	PB0000010901	PLANT SUPPORT - FIRE WATCH 3-26	762.08 ✓		
		PB0000022703	Fire Departm- Direct Outage Support	638.50 ✓		
00072932 Total				1,400.58 ✗		
Grand Total				30,597.73		

Timesheet Summary (WP 44-2/2-2)

Per No.	Object	Total	P.1 Total	Difference *	
31678	PB0000015972	932.00	908.00	24 hrs	
	PB0000020872	1,204.00	1,180.00	24 hrs	
	Total	2,136.00	2,088.00	48 hrs	44-2 / 1-2
35257	PB0000015972	932.00	928.00	4 hrs	
	PB0000020872	1,164.00	1,160.00	4 hrs	
	Total	2,096.00	2,088.00	8 hrs	

* Hours were reversed Jan 1, 2013. See 44-2/1-2

Payroll for straight time is at or below actual cost since the average rates are lower than the actual

✗ = Agreed to Payroll Analysis (44-2)
✓ = Agreed to Timesheet Report (44-2/2-2)

44-2 / 2-3

44-2/2-4

PBL 44-2

Pers. #	Detailed Description
10017	Pers. No. 10017 function is EPU outage I&C Maintenance Program Implementation Support.
10035	Pers. No 10035 EPU Engineering Manager, functions included management and oversight of engineering activities associated with the implementation of various EPU modifications.
11611	Pers. No 11611 Nuclear Fuel Engineering Manager, performed several EPU tasks for PSL1 and PSL2. Participation in EPU meetings. Interactions with Westinghouse and AREVA to resolve issues. Reviews of EPU documentation, such as vendor calculations, reports, responses to NRC requests for additional information, etc. Interactions with the NRC (discussions on the phone and in-person meetings) Preparations for and presentations of EPU work to ACRS.
11982	Pers. No 11982 Substation Management, Interface and management of transformer moves nd upgrades supporting EPU.
13272	Pers. No. 13272 function is EPU Preventive Maintenance Program Implementation Support.
14907	Pers. No. 14907 functioned as EPU Site interface with station. Communicated the changes being made by EPU and facilitated station participation in the planning and integration of EPU into existing station.
16757	Pers. No 16757 functioned as a Design Basis/Licensing Engineer. Duties included development and submittal of License Amendment Requests for PSL1 and PSL2, development of responses to NRC requests for additional information for PSL1, PSL2, PTN3, and PTN4, review of NRC draft and final Safety Evaluation for PSL1 and PSL2, implementation of NRC approved license change for PSL1 and PSL2, and support for review and implementation of design modifications for implementation of the PSL1 and PSL2 power uprates.
18682	Pers. No 18682 Throughout 2012 and until Nov 2, was the full-time EPU Design Engineering Manager for St Lucie with full design authority as delegated by the Station Engineering Director. Tasks include managing a staff of approx 30 FPL Engineers providing vendor oversight for Design activities and final approval for all design and design support deliverables.
19883	Pers. No. 19883 functioned as a Manager Nuclear Sourcing providing commercial transactions support to the PSL and PTN EPU projects. This support included, drafting and managing requests for proposals as well as negotiating and executing contracts, purchase orders, and amendments on behalf of FPL.
21224	Pers. No. 21224 performed the function of EPU Licensing Manager for PTN in 2011 and 2012, and then EPU Director of Licensing and Regulatory Interface for both PTN and PSL in 2012.
24838	Pers. No.24838 functions as a Protection and Control engineer as well as substation operations lead and performs quality checks and testing on the newly installed main transformer and oversees crews working the job.

KW 5/17/13 11/18/13

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Job Descriptions

dh-2 2-4th

Source: Req #10

44-2 2-4p

Pers. #	Detailed Description
25541	Pers. No. 25541 temporary employee brought in to supplement radiation protection staff to support the high number of craft on site for EPU.
28405	Pers. No. 28405 works in the Access/FFD Department and is supporting EPU by assisting in processing and Urinalysis testing the Increased amount of EPU Personnel that are coming in for the Unit 3 and Unit 4 Outage.
31130	Pers. No. 31130 functions as a Supervisor for Logistics team that manages the EPU inventory vehicle checkpoints at PTN
31584	Pers. No. 31584 functions as a Mechanical Maintenance Journeyman assisting in fueling various diesel equipment used during the unit 3 EPU project and working on equipment that EPU requested eg. steam generator feed pumps.
31678	Pers. No. 31678 functions as an I&C Engineer. Performs electrical and I&C design related functions for EPU: Writes design packages, performs engineering reviews, witnesses factory acceptance tests, implements and tests design modifications for PTN3 and PTN4.
33376	Pers. No. 33376 functioned as a Sourcing Leader providing commercial transactions support to the PSL and PTN EPU projects from May through September 2012. This support included, as and when requested by the EPU Project, drafting and managing requests for proposals as well as negotiating and executing contracts, purchase orders, and amendments on behalf of FPL. During and after September 2012, the employee functioned as an Attorney providing legal support for commercial transactions as and when requested by the EPU Projects at PSL and PTN.
34555	Pers.No. 34555 functions as the HP Turbine and Electro-Hydraulic Controls lead engineer and prepares and reviews engineering mods, calculation and engineering evaluations for PTN3 and PTN4 for the EPU project
35257	Pers. No. 35257 functions as an I&C Engineer. Performs electrical and I&C design related functions for EPU: Writes design packages, performs engineering reviews, witnesses factory acceptance tests, implements and tests design modifications for PTN3 and PTN4.
42072	Pers. No. 42072 function is EPU outage Maintenance Program Implementation Support.
42814	Employee personnel No 42814 functions as Senior Accountant are the preparation and review all NCRC filings including NFRs, testimony and exhibits, petition and maintenance of related back-up. Review of intervenor and staff testimony and preparation and review of any potential accounting witness supplemental or rebuttal testimony or exhibits. Research accounting treatment and represent accounting on the nuclear cost recovery team. Interface with auditors and business units and respond to any accounting issues and audit requests. Keep abreast of docket-related discovery and respond in an accurate, timely manner. Interface with tax department to ensure proper recording of Construction Period Interest and other book/tax differences in the NFRs. Prepare witness for depositions and hearings.

44-2
2-4 pg

Pers. #	Detailed Description
42993	Pers. No. 42993 functions as a Nuclear Cost Recovery Accountant – Nuclear Filings and Nuclear Cost Recovery Financial Reporting. This position keeps abreast of and applies GAAP, SEC regulations, FERC and FPSC requirements, related practices and procedures in support of the Nuclear Cost Recovery (NCRC) filings and hearings. This position maintains monthly and year end close and financial reporting, prepares and review monthly Nuclear Filing Requirements (NFR) schedules and related journal entries and also proper treatment of NCRC costs through the financial reporting process. In addition this position maintains and updates NCRC accounting control procedures and Nuclear Cost Recovery SOX processes to ensure compliance. Interface with External and Internal Auditors on monthly NFR journal entries or related issues is also provided by this position.
72721	Pers. No. 72721 works in the Access/FFD Department and is supporting EPU by assisting in processing and Urinalysis testing the Increased amount of EPU Personnel that are coming in for the Unit 3 and Unit 4 Outage.
72887	Pers. No. 72887 functions as a Nuclear Cost Recovery Accountant – Nuclear Filings and Nuclear Cost Recovery Financial Reporting. This position keeps abreast of and applies GAAP, SEC regulations, FERC and FPSC requirements, related practices and procedures in support of the Nuclear Cost Recovery (NCRC) filings and hearings. This position maintains monthly and year end close and financial reporting, prepares and review monthly Nuclear Filing Requirements (NFR) schedules and related journal entries and also proper treatment of NCRC costs through the financial reporting process. In addition this position maintains and updates NCRC accounting control procedures and Nuclear Cost Recovery SOX processes to ensure compliance. Interface with External and Internal Auditors on monthly NFR journal entries or related issues is also provided by this position.
72932	Pers. No. 72932 maintained station compliance with fire codes, licensing and regulatory requirements during EPU activities. Provided required measures for Fire Protection equipment inpaired bt EPU activities. Monitored hot work activities related to EPU. Monitored and controlled transient combustible materials entering the power block for EPU activities. Inspected and tracked temporary structures on site for EPU activities.

44-2 / 2-4 p3

44-2 / 2-4 p3

44-2/3

FPL **Uprate**
Payroll Reclassed Hrs Review
TYE **12/31/12**
44-2/3

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Reclassed Hrs 2012

JCW 5/7/13
BM 2/7/13

Description	Dollars	Dollars Adj	Net Dollars	Hours	Hours Adj	Net Hours	Note
1st Qtr Non-incremental Payroll based on 2010 hrs	251,592.24	(232,742.44)	18,849.80	6,276.50	(5,916.50)	360.00	
April Non-incremental Payroll based on 2010 hrs	98,890.66	(96,049.26)	2,841.40	2,315.00	(2,205.00)	110.00	
May Non-incremental Payroll based on 2010 hrs and Adj	104,307.64	(109,201.84)	(4,894.20)	2,102.84	(2,196.14)	(93.30)	Employee also corrected via timesheet adj
June Non-incremental Payroll based on 2010 hrs	137,768.64	(137,462.64)	306.00	2,754.50	(2,746.50)	8.00	
Mar - Jun Non-incremental Payroll based on 2010 hrs	2,907.00	(2,907.00)	-	76.00	(76.00)	-	
July Non-incremental Payroll based on 2010 hrs	118,152.87	(116,832.29)	1,320.58	2,731.27	(2,695.31)	35.96	
Apr - Jun Non-incremental Payroll Adj based on 2010 hrs	-	47,440.16	47,440.16	-	1,039.00	1,039.00	EPU was credited 2X in July for non-incremental time that was corrected via timesheet adj and JV entry- This reverses one set of credits - net effect of zero
Aug Non-incremental Payroll based on 2010 hrs	146,004.30	(139,062.62)	6,941.68	3,976.10	(3,791.10)	185.00	
May - Aug Non-incremental Payroll Adj based on 2010 hrs		61,253.48	61,253.48		1,044.00	1,044.00	2010 Point Bch employees are incremental and EPU credited 2X (same reasoning as above)
Sep Non-incremental Payroll based on 2010 hrs	81,863.08	(76,285.34)	5,577.74	2,266.20	(2,037.00)	229.20	
Aug Non-incremental Payroll based on 2010 hrs - Add'l	1,930.59	(1,930.59)	-	54.94	(54.94)	-	
Oct Non-incremental Payroll based on 2010 hrs	121,096.01	(106,680.24)	14,415.77	3,223.50	(2,966.00)	257.50	
Nov Non-incremental Payroll based on 2010 hrs	121,703.97	(121,623.20)	80.77	2,984.00	(2,984.00)	-	Hours wash but dollars do not for 2 empl @ $40.39/ea. Immaterial
Dec Non-incremental Payroll based on 2010 hrs	157,237.58	(128,952.21)	28,285.37	3,395.50	(2,983.84)	411.66	
Total	**1,343,454.58**	**(1,161,036.03)**	**182,418.55**	**32,156.35**	**(28,569.33)**	**3,587.02**	
					WP 44-2		
Total ST Payroll (44-2/1-1)	9,739,503.45	9,739,503.45	9,739,503.45	248,838.59	248,838.59	248,838.59	
% of Total ST Payroll	13.79%	-11.92%	1.87%	12.92%	-11.48%	1.44%	

We agreed the dollars and hrs to the GL excerpt, recalculated the reclassed hrs and dollars, and agreed the adjustments total to the analysis on 42-2.

Source: Req # 10

W/ 2-44

44-2
3

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012
Straight Time only -
Title Trans - Payroll Analysis

CONFIDENTIAL

This is 2012 Adj. Ineligible hrs not

This % of Ineligibility not

AR2 EPU Payroll Consolidated Analysis thru Dec 2012

Pers. #	Last	First	Home Cost Center	Job Title	Duties / Responsibilities	* 100% Eligible based on 2010 Test Year	New To charge TRAN in 2011/2012	Backfilled	% Eligible	YTD hrs	YTD Exclusion hrs	2010 Not-hrs	Adjusted 2012 Eligibility	Under/ (Over)	YTD $	Mfg Date	Non Incremental Payroll Cost
[redacted]			633431		Dade Transmission Crew				100.00%	72.00		-	72.00	72.00			
			633429		Midway Transm Crew				100.00%	10.50		-	10.50	10.50			
			633421		Broward Transmission Crew				100.00%	38.00		-	38.00	38.00			
			633022		Broward Sub Sc Bldg				100.00%	61.00		-	61.00	61.00			
			633022		Broward Sub Sc				100.00%	94.45		-	94.45	94.45			
			633813		Bulk Projects				100.00%	30.50		-	30.50	30.50			
			633495		Pontre Sub 3C Crew				140.00%	59.17		-	59.17	59.17			
			633431		Dade Transmission Crew				100.00%	36.00		-	36.00	36.00			
			640098		Richmond BU				100.00%	28.67		-	28.67	20.00			
			633481		Dade Transmission Crew				0.00%		720.48	-		(440.48)			
			Temred		Temred				100.00%	11.92		-	11.92	11.92			
			633013		Bulk Projects				0.00%	22.00		2,014.42		(1,992.42)			
			633421		Broward Transmission Crew				100.00%	16.00		-	16.00	16.00			
			633012		PD-Bulk Trans Sub Engineer				0.89%	131.50		1,991.92	-	(1,860.92)			
			Temred		Temred				100.00%	8.00		-	8.00	8.00			
			633014		PD-Design & Standards				100.00%	11.00		-	11.00	11.00			
			633421		Broward Transmission Crew				100.00%	8.00		-	8.00	8.00			
			633431		Dade Transmission Crew				100.00%	53.00		-	53.00	53.00			
			633431		Dade Transmission Crew				140.00%	99.50		-	99.50	99.50			
			633431		Dade Transmission Crew				0.00%	111.00		795.44	-	(684.44)			
			633015		CM-Construction Support				100.00%	196.09		-	196.09	196.09			
			633032		P&C Field BU Crew Nuclear				0.00%	48.00		152.00	-	(104.00)			
			633458		Pontre Sub 3C Bldg				140.00%	22.50		-	22.50	22.50			
			633481		Dade Transmission Crew				100.00%	20.00		-	20.00	20.00			
			633458		Pontre Sub 3C Bldg				140.00%	8.00		-	8.00	8.00			
			633433		Nuclear Shen Support				0.00%	2.00		2,040.65	-	(2,038.65)			
			633013		Protection & Control Engineering				0.00%	11.00		1,868.22	-	(1,857.22)			
			633013		Protection & Control Engineering				100.00%	8.00		-	8.00	8.00			
			633421		Broward Transmission Crew				100.00%	14.50		-	14.50	14.50			
			633489		Industrial Variable BU Crew				100.00%	144.00		-	144.00	144.00			
			Temred		Temred				0.00%	314.00		2,058.78	-	(1,744.78)			
			633009		Area Project Managen				0.00%	1.50		1,172.90	-	(1,171.90)			
			633457		Dade Area P&C				100.00%	43.50		-	43.50	43.50			
			633431		Dade Transmission Crew				100.00%	62.50		-	62.00	62.00			
			633431		Dade Transmission Crew				0.00%	5.08		1,100.02	-	(1,095.82)			
			633012		Transmission Substation Engineering				0.00%	436.00		883.33	-	(447.33)			
			633457		Pontre P&C				100.00%	10.50		-	10.50	10.50			
			633458		Pontre Sub 3C Crew				100.00%	316.00		-	316.00	316.00			
			633437		Midway Subst Crew				100.00%	10.17		-	10.17	10.17			
			640088		Richmond BU				140.00%	90.50		-	90.50	90.50			
			633461		P&C Field Crew Nuclear				100.00%	81.50		-	81.50	81.50			
			633437		Midway Subst Crew				100.00%	1.00		-	1.00	1.00			
			640088		Richmond BU				100.00%	44.00		-	44.00	44.00			
			633461		PSL Operations BU Bldg				0.00%	36.00		732.35	-	(696.35)			
			633433		Nuclear Transmission South				0.00%	176.00		2,047.52	-	(1,871.52)			
			672120		Heavy Hauling Operations				100.00%	44.00		-	44.00	44.00			
			633431		Dade Transmission Crew				100.00%	44.50		-	44.50	44.50			
			633431		Dade Transmission Crew				100.00%	5.25		-	5.25	5.25			
			633489		Industrial Variable BU Crew				100.00%	16.00		-	16.00	16.00			
			633442		Palm Beach West - Subst				100.00%	9.25		-	9.25	9.25			
			633421		Broward Transmission Crew				0.00%	922.00		1,306.76	-	(384.76)			
			633457		Pontre P&C				100.00%	32.00		-	32.00	32.00			
			633431		Dade Transmission Crew				100.00%	26.45		-	26.45	26.45			
			633022		Broward Sub Sc				140.00%	10.50		-	10.50	10.50			
			633458		Pontre Sub 3C Crew				0.00%	8.00		835.20	-	(827.20)			
			633457		Dade Area P&C				0.00%	52.00		1,914.77	-	(1,862.77)			
			633014		PD - Settings & Standards				0.00%	15.00		2,060.46	-	(2,045.46)			
			633012		Transmission Substation Engineering				0.00%	7.00		1,768.00	-	(1,761.00)			
			633033		Transmission Engineering				0.00%	17.00		1,784.16	-	(1,767.16)			
			633014		PD-Design & Standards				100.00%	3.59		-	3.59	3.59			
			633458		Cocoa Sub Subst Crew				100.00%	24.00		-	24.00	24.00			
			633458		Pontre Sub 3C BU				140.00%	86.18		-	86.18	86.18			
			Temred		Temred				0.00%	16.00		1,046.54	-	(1,030.54)			
			633433		Nuclear QA				100.00%	12.25		-	12.25	12.25			
			633437		Midway Subst Crew				100.00%	8.00		-	8.00	8.00			
			633421		Broward Transmission Crew				140.00%	86.00		-	86.00	86.00			
			633431		Dade Transmission Crew				100.00%	9.50		-	9.50	9.50			
			633429		Midway Transm Crew				0.00%	187.00		1,775.58	-	(1,588.58)			
			633284		Transformer & Technology				100.00%	35.50		-	35.50	35.50			
			633458		Pontre Sub 3C Crew				54.98%	287.00		124.80	162.20	162.20			
			633437		Midway Substation Bldg				0.00%	424.00		1,296.72	-	(872.72)			
			633015		CM-Construction Support				140.00%	7.75		-	7.75	7.75			
			633489		Industrial Variable BU Crew				0.00%	8.00		292.47	-	(284.47)			
			633036		Power Delivery Test Lab												

Source: Req #2

o - Testing 5 entries

A B C
44-3 p1

CONFIDENTIAL

A B C

AR2 EPU Payroll Consolidated Analysis thru Dec 2012

Pers. #	Last	First	Home Cost Center	Job Title	Duties / Responsibilities	* 100% Eligible based on 2010 Test Year	New To charge TEAH In 2011/2012	Backfilled	% Eligible	YTD hrs	YTD Backout hrs	2010 Net hrs	Adjusted 2012 Eligibility	Under/ (Over)	YTD $	Hdy Rate	Non Incremental Payroll Cost
00033371			633013		Protection & Control Engineering				0.00%	10.00		1,951.48	-	(1,941.48)			
00033975			633026		Protection & Control Control				0.00%	21.00		1,809.02	-	(1,788.02)			
00020920			633013		Bulk Projects				0.00%	40.00		1,809.16	-	(1,769.16)			
00020830			633921		Broward Transmission Crew				100.00%	8.00		-	8.00	8.00			
00020858			633922		Broward Sub Sc Crew				0.00%	38.87		264.08	-	(225.13)			
00020976			633922		Broward Sub Sc				100.00%	9.00		-	9.00	9.00			
00021292			633438		Cocoa Sub Subst Crew				0.00%	299.00		506.31	-	(207.31)			
00021385			633461		P&C Field Supv Nuclear				0.00%	45.00		536.67	-	(491.67)			
00021418			633427		Midway Transm Crew				100.00%	9.50		-	9.50	9.50			
00021783			633013		Protection & Control Engineering				100.00%	8.50		-	8.50	8.50			
00021938			Termed		Termed				100.00%	35.00		-	35.00	35.00			
00021946			633012		Protects Engineering				0.00%	3.00		2,084.50	-	(2,052.50)			
00022072			633014		PD-Design & Standards				0.00%	19.75		1,863.66	-	(1,843.91)			
00022104			633433		Nuclear Transmission South				0.00%	408.00		1,185.48	-	(777.45)			
00024838			638457		Midway Substation				0.00%	19.00		642.26	-	(623.26)			
00024993			640088		Richmond BU				100.00%	21.85		-	21.85	21.85			
00026139			640088		Richmond				0.00%	1.80		1.30	-	(0.50)			
00026298			640088		Richmond				100.00%	1.00		-	1.00	1.00			
00026387			633042		Performance & Diagnostics Operations				0.00%	308.00		2,058.14	-	(1,753.14)			
00026395			633089		Transmission Engineering				0.00%	28.08		2,042.72	-	(2,014.72)			
00026655			638014		Applications				0.00%	161.50		2,067.18	-	(1,895.68)			
00026915			638922		Broward Sub Sc				100.00%	63.25		-	63.25	63.25			
00027130			633429		Midway Transm Crew				100.00%	9.50		-	9.50	9.50			
00027777			638945		CM-Construction Support				0.00%	1,013.00	✓	2,073.60	-	(1,060.60)			
00028052			638010		Civil Engineering				0.00%	42.00		1,922.84	-	(1,880.84)			
00028060			638022		P&C Field Nuclear				0.00%	14.00		24.00	-	(8.00)			
00028061			638457		Midway Subst Crew				100.00%	298.20		-	298.20	298.20			
00028141			638489		Industrial Sub Supv - I				0.00%	8.09		835.90	-	(827.90)			
00027196			633914		Transmission Projects				0.00%	92.00		1,910.29	-	(1,818.29)			
00027244			640088		Richmond BU				100.00%	11.68		-	11.68	11.68			
00027395			638022		P&C Field Crew Nuclear				100.00%	91.42		-	91.42	91.42			
00029634			638442		Palm Beach West - Subst				100.00%	8.00		-	8.00	8.00			
00030689			638429		Midway Transm Crew				100.00%	9.50		-	9.50	9.50			
00030838			633012		Transmission Substation Engineering				0.00%	106.00		2,047.12	-	(1,941.12)			
00034616			638427		Midway Transm Crew				100.00%	9.50		-	9.50	9.50			
00035055			638989		Balance of Substation Equipment				0.00%	31.00		1,969.02	-	(1,938.02)			
00035076			638982		P&C Field Nuclear				0.00%	129.60		1,125.82	-	(996.82)			
00038224			633437		Midway Subst Crew				0.00%	95.00		1,705.60	-	(1,610.60)			
00038322			638009		Area Project Managers				0.00%	78.00		2,067.24	-	(1,989.24)			
00035380			633429		Midway Transm Crew				100.00%	9.50		-	9.50	9.50			
00039805			633013		Protection & Control Engineering				0.00%	56.00		2,020.41	-	(1,964.41)			
00038035			633912		Transmission Substation Engineering				0.00%	3.00		2,017.06	-	(2,014.06)			
00039042			633913		Protection & Control Engineering				0.00%	285.00		2,040.62	-	(1,755.62)			
00039048			633045		PDS & Cnst - Draft/Recd				0.00%	8.75		1,989.60	-	(1,980.85)			
00042885			638939		Balance of Substation Equipment				0.00%	2.00		970.00	-	(968.00)			
00042121			633913		Bulk Projects				100.00%	9.00		-	9.00	9.00			
00042306			633913		Bulk Projects				0.00%	22.80		1,894.36	-	(1,872.36)			
00042440			633045		PDS & Cnst - Draft/Recd				0.00%	5.25		1,040.31	-	(1,035.06)			
00042787			633045		PDS & Cnst - Draft/Recd				0.00%	8.75		1,038.14	-	(1,029.39)			
00043664			633045		PDS & Cnst - Draft/Recd		YES		0.00%	1.50		-	-	1.50			
00043746			638457		Penine P&C		YES		0.00%	87.00		-	-	87.00			
00043761			638457		Penine P&C		YES		0.00%	814.00		-	-	814.00			
00043764			638457		Penine P&C		YES		0.00%	36.00		-	-	36.00			
00043916			633457		Penine P&C		YES		0.00%	8.00		-	-	8.00			
00043966			633913		Bulk Projects		YES		0.00%	0.50		-	-	0.50			
00044149			633437		Midway Subst Crew		YES		0.00%	8.00		-	-	8.00			
00044185			633437		Midway Subst Crew		YES		0.00%	8.00		-	-	8.00			
00044158			633437		Midway Subst Crew		YES		0.00%	11.50		-	-	11.50			
00044281			633933		Nuclear Steam Support		YES		0.00%	16.00		-	-	16.00			
00044307			633503		Transmission Engineering		YES		0.00%	2.00		-	-	2.00			
00044368			633457		Penine P&C		YES		0.00%	223.00		-	-	223.00			
00072845			633045		PDS & Cnst - Draft/Recd		YES		0.00%	3.00		-	-	3.00			
00073922			633015		CM-Construction Support		YES		0.00%	264.00		-	-	264.00			
										11,014.86	-	78,459.47			422,602.86	29.77	196,828.14

44-3/1-1 Hours/Detail 11,832.86 / 8.00 hrs

Difference Immaterial

44-3 / 3-3p2

44-3 / 1

44-3 / 2

✓ = Detail shows 1021 hrs

* = Selected for Testing. See WP 443/304

44-3 p2

44-3 p2

44-3/1

FPL
Trans Payroll
TYE 12/31/2012
B Maitre

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Trans Total Payroll - GL Pivot

12/27/13 BMM 2/26/13

Sum of Val.in rep.cur.		Per												
Cost Elem.	Cost element descr.	001	002	003	004	005	006	007	008	009	010	011	012	Grand Total
8260000	FPL Exempt ST	32,080.91	32,416.76	38,830.18	49,211.41	44,306.69	41,944.35	11,347.35	6,570.26	6,918.91	8,005.32	15,304.56	12,409.42	299,346.12
8260010	FPL N-Exempt ST	3,316.46	2,664.27	566.46	169.54	20.13	1,754.91	60.67	92.48	3.86	349.16	557.18	1,272.64	10,829.78
8260020	FPL Bargaining Variable ST	15,551.67	10,249.54	22,910.60	5,949.24	7,799.76	4,799.07	125.10	374.20	3,467.40	6,305.15	11,189.62	9,907.55	98,648.90
8260030	FPL Bargaining Fixed ST	5,391.36	2,733.12	3,369.60	449.28	2,620.80	1,984.32	673.92	711.36	1,422.72	1,535.04	1,943.04	943.50	23,778.06
8260040	FPL Exempt OT	10,862.65	7,063.01	12,771.65	15,104.91	13,198.29	13,736.29	1,284.92	978.80	4,031.58	2,767.22	4,556.66	1,176.73	87,534.71
8260050	FPL N-Exempt OT		435.84	50.49										486.33
8260060	FPL Bargaining Variable OT	22,605.53	10,357.52	40,739.20	45,380.20	5,086.37	1,845.00	37.96	808.22	1,739.12	3,015.77	26,830.16	13,788.07	172,235.12
8260070	FPL Bargaining Fixed OT	8,957.52	3,435.12	7,918.56	2,545.92	1,516.32	5,531.76	926.64	449.28	112.32	617.76	2,102.66	693.24	34,807.30
8260080	FPL Other Labor	1,655.43	1,413.02	2,917.90	2,214.51	409.02	412.67	40.19	45.58	107.57	266.68	1,542.76	834.39	11,859.92
Grand Total		100,421.53	70,768.20	130,076.64	121,025.01	74,959.38	72,010.57	14,496.75	10,030.18	17,823.50	22,862.10	64,026.84	41,026.54	739,526.24

A

Σ (A) = $432,602.86

44-3 p2

44-3/1-1

Note: GL excerpt didn't show hrs. Hrs were provided in a seperate report. Straight time is schedulled on WP 44.3/1-1.

Source: Req #1

44-3
1

44-31/1-1

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

FPL Uprate
Transmission GL Rec to Payroll Analyst
TYE 12/31/2012

Title Trans Straight Time $ Rec

BM 2/26/13

Cost Element	Cost Element Description	1	2	3	4	5	6	7	8	9	10	11	12	Grand Total
Hours														
8260000	FPL Exempt ST	719.25	791.50	891.50	1,201.00	1,056.00	999.00	274.00	152.00	182.00	195.00	347.00	287.50	7,095.75
8260010	FPL N-Exempt ST	160.25	137.25	26.25	5.75	1.25	92.00	3.75	3.75	0.25	14.00	22.50	55.25	522.25
8260020	FPL Bargaining Variable ST	437.34	286.70	644.27	166.25	220.77	135.49	3.56	10.47	96.85	182.50	306.16	271.00	2,763.36
8260030	FPL Bargaining Fixed ST	144.00	73.00	90.00	12.00	70.00	53.00	18.00	19.00	38.00	41.00	59.00	24.50	641.50
	Total	**1,460.84**	**1,290.45**	**1,652.02**	**1,385.00**	**1,348.02**	**1,279.49**	**299.31**	**185.22**	**317.10**	**432.50**	**734.66**	**638.25**	**11,022.86**
Dollars														
8260000	FPL Exempt ST	32,080.91	32,416.76	38,830.18	49,211.41	44,306.69	41,944.35	11,347.35	6,570.26	6,918.91	8,005.32	15,304.56	12,409.42	299,346.12
8260010	FPL N-Exempt ST	3,316.46	2,664.27	568.46	169.54	20.13	1,754.91	60.67	92.48	3.88	349.16	557.18	1,272.64	10,629.78
8260020	FPL Bargaining Variable ST	15,551.67	10,249.54	22,910.60	5,949.24	7,799.76	4,799.07	125.10	374.20	3,467.40	6,305.15	11,189.62	9,907.55	98,648.90
8260030	FPL Bargaining Fixed ST	5,391.36	2,733.12	3,369.60	449.28	2,620.80	1,984.32	673.92	711.36	1,422.72	1,535.04	1,943.04	943.50	23,778.06
	Total	**56,340.40**	**48,063.69**	**65,678.84**	**55,779.47**	**54,747.38**	**50,482.65**	**12,207.04**	**7,748.30**	**11,832.91**	**16,194.67**	**28,994.40**	**24,533.11**	**432,602.86**

	Hours	Cumulative	Dollars	Cumulative
1st Qtr	4,403.31	4,403.31	170,082.93	170,082.93
2nd Qtr	4,012.51	8,415.82	161,009.50	331,092.43
3rd Qtr	801.63	9,217.45	31,768.25	362,860.68
4th Qtr	1,805.41	11,022.86	69,722.18	432,602.86
Total	**11,022.86**		**432,602.86**	
Payroll Analysis (44-3 p2)	11014.86		432602.86 (44-3 p2)	(44-3 p1)
Difference	**8.00**		-	

Hours does not exceed GL - Immaterial

Source: Req #1

1-1
3-hr

44-3
1-1

44-3/1-1/1

PBL

Cost Element	Cost Element Description
8260000	FPL Exempt ST
8260010	FPL N-Exempt ST
8260020	FPL Bargaining Variable ST
8260030	FPL Bargaining Fixed ST

Florida Power & Light
Nuclear Uprate
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TYE 2012

Title Payroll Indicators

KW 5/17/13

BM 1/24/13

Please note that the original payroll submission (DR#2) included all types of payroll & payroll related Cost Element accounts. The analysis presented here mirrors the analysis submitted by the Nuclear Power Uprate Team.

Source: Req # 16

44-3
1-1
1

44-3/2

PBL

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Adjustments To Come

44-3 2 of 2

1/17/13

BM 1/16/13

1) Explain why some of the employees listed on the "DR 2 Q3 Nuclear Payroll Hours Transmission" PDF file does not appear on the "AR2_EPU Payroll Consolidated Analysis thru Sept 2012" PDF file 44-2

Initially, the Transmission scope of work was planned to be completed by contractor resources. Subsequently, in addition to the contractors, limited scope of work was also performed by employees. We are undergoing a review to determine whether there are any Transmission employees that are not eligible to charge the Transmission Uprate work orders. Any required adjustments will be included in the 2013 NCRC filings.

106,833.14

44-3 p2

Source: Req # 16

44-3/3

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Trans Payroll Test's Questions

KW 5/17/13
DTN 5/10/13

Financial EPU DR 30:
Regarding AR2 EPU Payroll Consolidated Analysis thru Dec 2012 for Transmission, please provide the following for Pers. # 00010100, 00011063, 00015750, 00020030, 00043764,

A) Please support the stated "Hrly Rate" with screen shots of actual salary/hourly wage
B) Payroll report or timesheets showing hours and workorders charged in 2012. If time is allocated, please provide distribution. Also provide a description of each workorder.
C) Show the calculation for the stated percentage under the "%Eligible" column. Support the numbers in the calculation with a 2010 payroll report showing hours, expense type, and workorders. Please provide a description for expense type and workorders. Also state which expense types are incremental and which ones are non-incremental.
D) Provide a detailed description of the work performed by these employees

Row Labels			Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Grand Total
00010100 ← Emp ID		FPL Bargain Var. ST													
T00000001991	PTN	Install Spacers for Bundled Cond. a													
T00000002182	PTN	Install Lightning Shielding on the													
00011063		FPL Bargain Var. ST													
T00000001991	PTN	Install Spacers for Bundled Cond. a													
T00000002032	PTN	Install 5ohm Series Inductors w/ Sh													
T00000003126	PTN	Purchase New Spare 1028 MVA GSU													
00015750		FPL Exempt ST													
T00000003126	PTN	Purchase New Spare 1028 MVA GSU													
00020030		FPL Bargain Fixed ST													
T00000001664	PSL	Upgrade St. Lucie 230kV Line Bays t													
T00000001677	PSL	Upgrade generator bays 1 & 3, and B													
00043764		FPL Exempt ST													
T00000001822	PTN	Replace 138kV Line Breaker Failure													
T00000002092	PTN	Install 5ohm Series Inductors w/ Sh													

44-3p1 44-3p1 44-3p1 44-3p2

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15

1) Is the last column actually "Non-incremental Payroll Cost"? The employees have an eligible percentage and hours listed.
Yes - The percentage listed equals the percent that is non-incremental. If that is not the intent on the column, the formula can be adjusted.

2) What is the "Under/Over" column calculating?
2012 EPU hours worked by employee less 2010 EPU hours worked by that employee.

3) Were the following columns intentionally left blank: "100% Eligible based on 2010 Test Year", "New to charge Tran in 2011/2012", and "Backfilled"?
"100% Eligible based on 2010 Test Year" was a duplicate of the "% eligible" column. There were a few employees that were listed as "New to charge in 2011/2012", all others were hired before 2011. Backfilled is unknown. This is ok since the company is not recovering any employees excluded on its payroll in 2010 for transmission.

4) Why do employees with hours under "2010 Net Hrs" have no eligibility?
If an employee has worked more hours on EPU projects in 2010 then he/she worked in 2012, there would not be any non-incremental payroll.
Employee 20030 is an example of when an employee worked more hours in 2012 than in 2010; therefore he did have 162.2 hours of non-incremental payroll.

Relates to Payroll Schedule on 44-3.

Source: Req # 30

44-3
3

44-3

44-3/3-1

PSC

A) Please support the stated "Hrly Rate" with screen shots of actual salary/hourly wage

Florida Power & Light
Nuclear Uprate
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TYE 2012

Title Test of Trans Payroll Hrly Rate

KW 5/17/13

BM 5/10/13

Pers. #	Last	First	Home Cost Center	Job Title	Duties / Responsibilities	* 100% Eligible based on 2010 Test Year	New To charge TRAN in 2011/2012	Backfilled	% Eligible
00010100			633431	Chief Line Spec - Trans	Dade Transmission Crew				100.00%
00011063			Termed	Termed	Termed				100.00%
00015750			672120	Supply Chain Specialist	Heavy Hauling				0.00%
00020030			633437	Chief Subst Elect	Midway Substation Bkrtsy				56.52%
00043764			633457	Assoc Engineer - T/S	Perrine P&C		YES		0.00%

Pers. #	Q1 hrs	Q2 hrs	Q3 hrs	Q4 hrs	YTD hrs (44-3)	YTD Reclass hrs	(B) 2010 Net hrs	(C) Adjusted 2012 Eligibility	Under/ (Over)
00010100	34.00	14.00	-	24.00	(76 hrs) 72.00	(A)	-	72.00	72.00
00011063	7.92	4.00	-	-	11.92	✓	-	11.92	11.92
00015750	-	96.00	80.00	-	176.00	✓	2047.52	-	(1,871.52)
00020030	275.00	4.00	-	8.00	287.00	✓	124.80	162.20	162.20
00043764	-	24.00	32.00	-	56.00	✓	-	-	56.00

Pers. #	Q1 $	Q2 $	Q3 $	Q4 $	YTD $ (44-3)	Avg Hrly Rate ($/hr)	(D) Non Incremental Payroll Cost	Pers. #	Hire Date
00010100	[redacted]							10100	08/13/84
00011063								11063	N/A
00015750								15750	05/05/97
00020030								20030	08/26/85
00043764								43764	05/09/11 (C)

Co doesn't know if prior positions were backfilled but doesn't matter since hrs are based on 2010 eligible hrs only.

New hire

Emp No.	Employee	Date	Salary	Hourly Rate
10100		11/01/12		$ [redacted]
		08/27/11		$
		11/01/10		$
11063		11/01/12		$
		08/27/11		$
		11/01/10		$
15750		02/11/12	$ 58,320.84	$
		01/14/12	$ 56,621.84	$
		02/12/11	$ 54,971.84	$
20030		11/01/12		$
		08/10/11		$
		05/27/11		$
		11/01/10		$
43764		07/14/12	$ 59,696.00	$
		02/11/12	$ 57,400.00	$
		01/02/11	$ 56,000.00	$

A

✓ x 4th Qtr
x 1st & 2nd Qtrs

✓ x 1st & 2nd Qtrs

✓ x 2nd & 3rd Qtrs

✓ x 1st, 2nd, & 4th Qtrs

✓ x 2nd & 3rd Qtrs

(D) = Dollar amt for ineligible hrs (avg hrly rate x (C))
(C) = 2012 not eligible for Uprate recovery
(B) = 2010 Payroll hrs Eligible for Uprate recovery
(A) = Payroll report starts 76 hrs.
✓ = Agrees to screen shot of Timesheet Report
✓ = Agrees to screen shots of actual payroll
A = Recalculated

Source: Req #30

44-3
3-1

44-3
3-1

44-3/3-2

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

PBC

5/17/13

BM 5/10/13

	Title Work Order Descriptions
10100 - 74 hrs 11063 - 7.92 hrs T00000001991	**Install Spacers for Bundled Cond. and Replace OHGW for the Span b/w Switch Yard and the Plant:** Upgrade OHGW from 3/8 Galvanized to 19#9 ACSR and install new spacers-dampers on all three phases for the first span of the two bundled circuits between the Turkey Point 230 kV switch yard and the PTN #3 and #4 GSU transformers and startup transformers. Reason for revision by HJA on Feb 18, 2010, replace existing white heavy duty porcelain bell dead-end insulators with 50k polymer DE insulators on both ends of the spans between the Plant and the Switch Yard. Original estimate $127,634. New estimate $153,035.00. HJA 4/26/11. Routed Blue Sheet for closure...NAB 4/26/11. Two OHGW on Unit 3 still need to be done. Need update on remaining scope from Cara Smith. Install two new OPGW to improve plant communication system. New estimate $278892. Updated on 4/9/2012 by HJA. Due to multiple changes in scope the job cost increased significantly. New Estimate $364,601 updated on 7/13/2012 by HJA
10100 - 2 hrs T00000002182	**Install Lightning Shielding on the South Side of Bay#10:** PURPOSE & NECESSITY: The need has been identified to add lightning shielding to the South of Bay #10 at Turkey Point Switchyard. The Component Team had an independent consultant perform a review of the Turkey Point SWYD in 2007/2008. An area with a reliability exposure is the southern bay of the switchyard. Bay #10 has the Florida City line terminal and the Unit #4 C Bus underground cable terminal. There is no shielding South of Bay #10. Therefore, Bay #10 has an exposure from low magnitude lightning strikes or side strikes from the South. This ER will cover the installation of (3) lightning shielding masts South of Bay #10 to remove the reliability exposure. Funding for a PC/M is also included in this ER. (continued on page 2) SCOPE of WORK: 1. Install three (3) LSP-1 Lightning Shielding Poles to the South of Bay #10. 2. Install 7#8 overhead ground wire between (3) LSP-1. 3. Install grounding and ground rods per station drawings and grounding standard.
43764 - 8 hrs T00000002092	**Install 5ohm Series Inductors w/ Shunt Capacitors to SE & SW Op Busses, Relocate 8G100:** PURPOSE & NECESSITY: The purpose of this project is to install one set of 5ohm series inductors on each of the Turkey Point 230kV SWYD operating busses to limit the fault current to less than 63kA as a result of the additional generation from units #3 & #4. One set will be between the SW & NW busses and the other will be between the SE & NE busses. The EMTP study requires 90nF shunt capacitors to be installed in one of two configurations: 45nF on the phase bus on both sides of each series inductor or 90nF in parallel with each phase inductor. Due to the layout of TP SWYD, the capacitors will placed in parallel with the inductors. Due to the expected increase in conductor sag, the inductor pit will be set approximately 1 foot below SWYD grade. This ER will also cover the relocation of disconnect switch 8G100 to accommodate the re-routed SE operating bus. SCOPE of WORK: 1. Install (48) F-6 foundations, (6) S-1 concrete fibermesh slabs and (2) inductor barrier walls. 2. Install one (1) set of 230kV, 3800A Dry-type Air-core Current-limiting Inductors to F-6 foundations within each inductor barrier wall. 3. Install (85) X-67SX foundations. 4. Install six (6) E-12 structures for TRV capacitors. 5. Install three (3) 245kV, 30nF TRV capacitors per phase to E-12 via the lower two sections of 1800kV BIL insulator (M&S #s 201-760-005 and 201-760-240). 6. Install (76) Type 8 pipe columns. 7. Install approximately 1100 feet of 4" SPS Cu bus. 8. Install 3-1431kcmil ACSR from bus to inductor. Bundled conductor must be oriented vertically to minimize heating. Connection to Cu bus must be oriented horizontally to minimize galvanic corrosion drip along conductor. 9. Install 1-954kcmil ACSR from Cu bus to each set of three (3) TRV capacitors. Three (3) capacitors will be connected in parallel per phase. 10. Remove SE Operating Bus connection to SW 8G100 and associated pipe column bus supports and foundations. 11. Remove one (1) DS-7 and its X-64 foundation. Switch 8G100 to be relocated to new DS-7. 12. Install one (1) new DS-7 onto new X-64 foundation. Reinstall 8G100 to this new structure. 13. Install 3-1000MCM Cu from 8G100 to Bkr 6-7A via intermediate bus support Type 8 column. Use 2-1000MCM to 5" B.C. cable support atop insulator. 14. Expand perimeter fence around East and West Op Bus surge arresters. 15. Remove seven (7) existing floodlights and install nine (9) new along perimeter fence to M-1 foundations. Install approximately 330 feet of conduit and conductor. 16. Remove (2) Public Address System columns and X-40 foundations. Relocate one (1) of the existing East Public Address System column to new X-40R foundation. Install new conduit and 8c10 conductor from junction box at Control House to new location. 17. Relocate existing hand-hole (F-5) along West perimeter fence for Transmission Line Grounding Counterpoise. 18. Install grounding for all structures and grounding rods per grounding drawings and standard E-16131.

Source: Req # 30

44-3
3-2 p1

11063 - 4 hrs 15750 - 176 hrs T00000003126	**Purchase New Spare 1028 MVA GSU:** IO REVISED TO CORRECT 80% REPORT DUE TO DIRECT PURCHASE OF GSU ** Scoping Estimate for GSU purchase. Detailed Engineering to follow.** Purchase New 1028 MVA GSU for Nuclear Upgrades. Tx to be direct charged to project. M&S# 499-18300-0, $250k added for hauling of GSU from temporary location to permanent spare foundation. For estimating purposes, additional $900K added to install material to reflect actual purchase price of GSU. Reason for Revision # 1: Material: Original $1,303,981; Rev# 1 $6,899,473; Variance (%) $5,595,492 (429%) Labor: $321,235; $290,877; -$30,358 (-9%) Overheads: $172,814; $1,166,128; $993,314 (575%) Removals: $-; $111,538; $111,536 (#DIV/0!) Total: $1,798,030; $8,488,016; $6,669,986 (371%) Revision #1: IO revised to correct Reserve vs. Direct Charge of TX 499-18300-0. FPL Labor, Contract Labor and Overheads are affected by the direct purchase of the Transformer instead of coming in through the reserve. PUR not able to handle this kind of transaction at this time. Per Kelvin Weaver's instructions, we revised accordingly and request Property Accounting to allocate transformer value and installation accordingly. RAC 8/21/12 Revision #2: IO was rejected by PUR, so I have add a UOP material item to represent the material cost adders, deleted the Generic Transformer and added M&S 499-18300-0 via the [BOM] tab(over the counter). rac 9/5/12
20030 - 132 hrs	**Upgrade St. Lucie 230kV Line Bays to 3000A:** THIS IO IS BEING REVISED AS A FINAL RECONCILIATION BEFORE ACCOUNTING UNITIZATION. Reason for Revision #2: Material: Original $667,572; Rev#2 $531,516; Variance (%) -$136,056 (-20%) Labor: $452,609; $468,208; $15,599 (3%) Overheads: $232,684; $354,192; $121,508 (52%) Removals: $20,388; $24,419; $4,031 (20%) Total: $1,373,253; $1,378,335; $5,082 (0%)
T00000001664	Revision #2: RECONCILED IO TO UPDATE MATERIAL UOP AND LABOR COST. T.BULNES 01/14/2013 DELETED THE FOLLOWING EQUIPMENT: 1412' WIRE,CND,AL 1431ACSR/AW45/7 (M&S 100-58300-4), 1500' CND, PVC, 1" DIA. ORANGE (M&S 164-20000-9), 410' CABLE,CU CLAD GRD 248.8KCMIL (M&S 134-12000-7) ADD THE FOLLOWING EQUIPMENT: 946' WIRE,CND,AL,BARE 498S"OD (M&S 100-59800-1), 1412' WIRE,CND,AL 1.427"OD (M&S 100-58300-4), 20' BUS,CND,CU TURING 1-1/4" SPS,20' L (M&S 121-26500-1).350' CND,CABLE,CU STRD,1000KCMIL-SDB (M&S 112-34102-7). Reason for Revision#1: Material: Original $475,825; Rev#1 $667,951; Variance (%) $192,126 (40%) Labor: $266,625; $452,609; $185,984 (70%) Overheads: $88,575; $232,756; $144,181 (163%) Removals: $42,517; $20,388; -$22,129 (-52%) Total: $873,542; $1,373,704; $500,162 (57%) Revision# 1: Project not complete. Estimate adjusted to reflect current values plus projected additional expenses. Original estimate done in 2009. Material increases are due to across the board increases in material quantities and price, mostly bus, conductors, & connectors. Labor increases are due to scheduling constraints and having to work around outages. rac 9/15/11 This estimate has been reviewed for corrections and has the new EO rate for the 2011 - 2015 Cap Budget. The St. Lucie nuclear unit uprate project will increase the output of the SL units. The 3 - 230kV bays associated with the 3 St. Lucie lines need to be upgraded to 3000A. Bay#2: Replace switches 8G13; 8G39, 8G43, & 8G93 and jumpers at breaker W2N with three conductors per phase. Bay #4: Replace switches 8G18, 8G14, 8G36, 8G40, 8G44 & 8G48. Upgrade jumpers, buswork and connections to equipment. Bay #5: Replace switches 8G30, 8G28, 8G32, 8G54, 8G56, & 8G60. Upgrade jumpers, buswork and connections to equipment. Remove Line Traps from St. Lucie lines and install FO facilities. Remove existing jumpers from traps and ccvts and replace with new jumpers. Midway is a high-fault current station - parallel TPGs required. **P&C SCOPE: 1.) Remove wave traps from St. Lucie 230kV Lines #1, 2, & 3 2.) Remove Tuning Units from St. Lucie 230kV Lines #1, 2, & 3 3.) Remove Carrier Equipment for St. Lucie 230kV Lines #1, 2, & 3 4.) Remove Transfer Trip Equip. for St. Lucie 230 kV Lines #2 &3 4.) Upgrade/Modify existing IMUX unit for the capacity of 3 lines 5.) Install (2) new IMUX and FDP (Fiber distribution panel) fiber communication equipment 6.) Add new communication cables and wiring from relay panels to new IMUX and FDP units NOTES: This work assumes that no lines will be swapped at Midway. All new fiber communication must be coordinated with St. Lucie Switchyard and commissioned before wave traps, tuning units and carrier

44-3
3-2 P2

2003D-155hrs T00000001677	**Upgrade generator bays 1 & 3, and Bay 2 to 3000A:** THIS IO IS BEING REVISED AS A FINAL RECONCILIATION BEFORE ACCOUNTING UNITIZATION. Reason for Revision #3: Original Rev#3 Variance (%) Material $1,374,794 $1,141,322 -$233,472 (-17%) Labor $1,315,548 $1,142,239 -$173,309 (-13%) Overheads $459,436 $593,613 $134,177 (29%) Removals $155,858 $168,937 $13,079 (8%) Total $3,305,636 $3,046,111 -$259,525 (-8%) Revision #3: RECONCILED IO TO UPDATE UOP MATERIAL AND LABOR COST. T.BULNES 1/11/2013 REMOVED THE FOLLOWING EQUIPEMT: 7,704' OF WIRE, CND,1431A ACSR/AW45/7 (M&S 100-58300-4), 2,400' CNDT, PVC, 1" DIA.CORRUG ORANGE (M&S 164-20000-9), 480' BUS, CND, CU, TUBING, 4" SPS (M&S 121-29840-6). ADDED THE FOLLOWING EQUIIPMENT: 11,908' WIRE, CND, AL, BARE 1431ACSR/AW457 (M&S 100-58357-0), 432' CABLE, CU CLAD GRD, 248.8KCMIL (M&S 134-12000-7), 400' WIRE, CND, AL BARE 54/7, 1.19" DIA. (M&S 100-58300-4). Reason for Revision: Original Rev#2 Variance (%) Material $1,056,142 $1,292,875 $236,733 (22%) Labor $948,781 $1,315,548 $366,767 (39%) Overheads $407,416 $446,354 $38,938 (10%) Removals $114,839 $155,858 $41,019 (36%) Total $2,527,178 $3,210,635 $683,457 (27%) Revision# 2: Revised labor and material cost. Scope addition the entire switchyard cooper bus is being replaced. Therefore the cost of the job increased due to an increase of scope of work. OM 2/16/12 Revision# 1:Revised Material and labor cost. The IO had 110 station bus insulators replaced with RG insulators which were not in the original estimate. Job has been open since 2009 and is currentiy having some additional work to replace jumpers and bus and connectors to 3 terminals going to Midway in addition it (6) surge arresters are being replaced and relocating (4) CCVT?s at midway 2 & 3 line to eliminate bus splices and added (4) new pipe columns for CCVTs.Therefore, original estimate was underestimated due to the increase in work scope. DM 9/16/11 This estimate has been reviewed for corrections and has the new EO rate for the 2011 - 2015 Cap Budget. The St. Lucie nuclear unit uprate project will increase the output of the SL units. The disconnect switches in the generator bays #1 & #3, and Bay#2 need to be upgraded to 3000A. Bay #1: Replace 8G34, 8G31, 8G29, 8G27, 8G25, and Remove 8G32.
	Bay #3: Replace 8G56, 8G54, 8G53, 8G51, 8G50 & 8G48. Bay #2: Replace 8G44, 8G42, 8G41, 8G39, 8G24 & 8G37. Bay #1A Upgrade connections at breakers to 3000 amp. Switchyard insulators were upgraded to RG in 2002, replace all switch RG insulators. Install new jumpers to HV Bushings and Arresters at the GSU Transformers. Replace existing C-phase string bus between main Tx's with (2) 1691 kcmil ACSR to match the other phases. Remove Line Traps from Midway lines and install FO facilities. Remove existing jumpers from traps and ccvts and replace with new jumpers. **P&C SCOPE 1.) Remove wavetraps from Midway 230kV Lines #1, 2, & 3 2.) Remove Tuning Units from Midway 230kV Lines #1, 2, & 3 3.) Remove Carrier Equipment for Midway 230kV Lines #1, 2, & 3 4.) Remove Transfer Trip Equipment for Midway 230kV Lines #2 & 3 5.) Upgrade/Modify exsisting IMUX unit for the capacity of 3 lines 6.) Install (2) new IMUX and FDP (fiber distribution panel) fiber communication equipment 7.) Add new communication cables and wiring from relay panels to new IMUX units and FDP units NOTES: This work assumes that no line bays will be swapped at Midway. All new fiber communication must be coordinated with Midway Substation and commissioned before wavetraps, tuning units and carrier equipment can be removed; Added dollars for fibernet support; added dollars for IMUX communication cards.
43764-48hrs T00000001822	**Replace 138kV Line Breaker Failure Panels:Purpose & Necessity:** Based on the stability study done for the Turkey Point Unit 3 & 4 uprate, it is recommended to reduce the 138kV breaker clearing time from 13.3 cycles to 9.9 cycles. ***P&C scope of work: ***Replace two Breaker failure panels PB-3 & PB-4 with Four (4) Dual Timer Breaker Failure Panel Scheme 125. ***Install (1) Orion RCP w/Daughter Boards for Relay Communication ***Install Coax Cables for Irig-B ***Note: Revise P&C to represent a higher rate for Contract Labor (double the normal FPL rate).

44-3
3-2 P3

44-3/3-3

TBC

C) Show the calculation for the stated percentage under the "%Eligible" column. Support the numbers in the calculation with a 2010 payroll report showing hours, expense type, and workorders. Please provide a description for expense type and workorders. Also state which expense types are incremental and which ones are non-incremental.

KW 5/7/13
BM 5/10/13

2012 YTD hours - 2010 Net Hours = Adjusted 2012 Eligibility
Adjusted 2012 Eligibility / 2012 YTD hours = % Eligibile

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title 2010 Eligibile Hrs

Expense Types and Treatment

Expense Type	Expense Type Description	Incremental?
1	Base O&M	No
2	ECCR-O&M Expenses	Yes
4	Fuel Clause	Yes
5	Capacity Clause	Yes
6	Base Below the Line	No
7	Redirected Expenses	Yes
8	ECRC-O&M Expenses	Yes
9	Non-recoverable Fuel	Yes
A	Base Capital Expenditures	Yes
B	ECCR-Capital	Yes
G	Non-utility Expenses	Yes
H	ECRC-Capital	Yes
M	Miscellaneous Balance Sheet	Research
N	Other expenses (stores clearing, etc.)	Yes
S	O&M Revenue Enhancement Expense	No
U	Storm Deferred Costs	Yes
Y	Budgeted Inventory/Base Expenses	No

P2 P3

P3

(Filtered)

	Employee Number	PAYLOC	EAC	SRC	ET	HRS.	Incremental	Incremental Hours	Exp M GL Acct	Exp M Eligible	Exp M Inc Hours	Total Incremental
	11082	006890	0303	3	A	2,014.62	Yes	2,014.62	-	-	-	2,014.62
	24838	004859	0303	3	N	14.50	Yes	14.50	-	-	-	14.50
	24838	004859	0303	3	G	47.00	Yes	47.00	-	-	-	47.00
	24838	004859	0303	3	A	577.76	Yes	577.76	-	-	-	577.76
	24838	004859	0803	3	2	3.00	Yes	3.00	-	-	-	3.00
	19879	005060	0303	3	A	137.17	Yes	137.17	-	-	-	137.17
	19879	006921	0303	3	G	39.00	Yes	39.00	-	-	-	39.00
	19879	006921	0303	3	A	1,599.41	Yes	1,599.41	-	-	-	1,599.41
	12679	006890	0303	3	B	11.00	Yes	11.00	-	-	-	11.00
	12679	006890	0303	3	G	85.00	Yes	85.00	-	-	-	85.00
	12679	006890	0303	3	A	1,847.18	Yes	1,847.18	-	-	-	1,847.18
	12679	007279	0303	3	A	97.47	Yes	97.47	-	-	-	97.47
	22104	008799	0303	3	A	40.00	Yes	40.00	-	-	-	40.00
	22104	009722	0303	3	N	4.00	Yes	4.00	-	-	-	4.00
	22104	009722	0303	3	G	177.00	Yes	177.00	-	-	-	177.00
	22104	009722	0303	3	A	858.52	Yes	858.52	-	-	-	858.52
	22104	009722	0803	3	2	40.00	Yes	40.00	-	-	-	40.00
	22104	009722	0803	3	A	65.93	Yes	65.93	-	-	-	65.93
	17401	009722	0303	3	A	682.98	Yes	682.98	-	-	-	682.98
	17401	009722	0803	3	2	1.00	Yes	1.00	-	-	-	1.00
	17401	009722	0803	3	A	151.22	Yes	151.22	-	-	-	151.22
	20795	006481	0303	3	2	3.00	Yes	3.00	-	-	-	3.00
	20795	006481	0303	3	N	29.50	Yes	29.50	-	-	-	29.50
	20795	006481	0303	3	A	976.52	Yes	976.52	-	-	-	976.52
	21385	004859	0303	3	2	12.00	Yes	12.00	-	-	-	12.00
	21385	004859	0303	3	A	517.17	Yes	517.17	-	-	-	517.17
	21385	004859	0803	3	2	7.50	Yes	7.50	-	-	-	7.50
	20820	006890	0303	3	A	1,809.16	Yes	1,809.16	-	-	-	1,809.16
	35380	006890	0303	3	G	16.00	Yes	16.00	-	-	-	16.00
	35380	006890	0303	3	N	194.00	Yes	194.00	-	-	-	194.00
	35380	006890	0303	3	M	297.00	Research	-	183527	yes	297.00	297.00
	35380	006890	0303	3	A	1,560.24	Yes	1,560.24	-	-	-	1,560.24
	26395	004424	0303	3	A	1,253.72	Yes	1,253.72	-	-	-	1,253.72
	26395	004424	0803	3	A	789.00	Yes	789.00	-	-	-	789.00
	26655	006890	0303	3	M	34.00	Research	-	183527	yes	34.00	34.00
	26655	006890	0303	3	G	57.00	Yes	57.00	-	-	-	57.00
	26655	006890	0303	3	A	1,966.18	Yes	1,966.18	-	-	-	1,966.18
	17813	001750	0303	3	A	408.00	Yes	408.00	-	-	-	408.00
	17813	004511	0303	3	A	816.00	Yes	816.00	-	-	-	816.00

Source: Req # 30

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(Filtered)

Employee Number	PAYLOC	EAC	SRC	ET	HRS.	Incremental	Incremental Hours	Exp M GL Acct	Exp M Eligible	Exp M Inc Hours	Total Incremental
17813	007390	0303	3	A	544.00	Yes	544.00	-	-	-	544.00
34616	006890	0303	3	G	246.00	Yes	246.00	-	-	-	246.00
34616	006890	0303	3	A	1,801.12	Yes	1,801.12	-	-	-	1,801.12
11220	007390	0303	3	A	1,975.92	Yes	1,975.92	-	-	-	1,975.92
11220	009255	0803	3	A	16.00	Yes	16.00	-	-	-	16.00
26387	006890	0303	3	N	3.00	Yes	3.00	-	-	-	3.00
26387	006890	0303	3	G	9.50	Yes	9.50	-	-	-	9.50
26387	006890	0303	3	A	2,045.64	Yes	2,045.64	-	-	-	2,045.64
13782	009722	0303	3	N	8.00	Yes	8.00	-	-	-	8.00
13782	009722	0303	3	A	814.60	Yes	814.60	-	-	-	814.60
13782	009722	0803	3	A	26.73	Yes	26.73	-	-	-	26.73
13782	009722	0803	3	2	34.00	Yes	34.00	-	-	-	34.00
15695	004859	0303	3	A	732.35	Yes	732.35	-	-	-	732.35
42121	005060	0303	3	A	970.00	Yes	970.00	-	-	-	970.00
17908	006870	0303	3	H	22.00	Yes	22.00	-	-	-	22.00
17908	006870	0303	3	G	615.00	Yes	615.00	-	-	-	615.00
17908	006870	0303	3	A	1,147.16	Yes	1,147.16	-	-	-	1,147.16
11051	007319	0303	3	A	720.48	Yes	720.48	-	-	-	720.48
20858	006031	0303	3	A	264.00	Yes	264.00	-	-	-	264.00
12689	006890	0303	3	G	1.00	Yes	1.00	-	-	-	1.00
12689	006890	0303	3	B	6.50	Yes	6.50	-	-	-	6.50
12689	006890	0303	3	A	1,860.72	Yes	1,860.72	-	-	-	1,860.72
17510	006870	0303	3	H	99.00	Yes	99.00	-	-	-	99.00
17510	006870	0303	3	A	1,815.77	Yes	1,815.77	-	-	-	1,815.77
20391	006890	0303	3	G	6.00	Yes	6.00	-	-	-	6.00
20391	006890	0303	3	H	10.00	Yes	10.00	-	-	-	10.00
20391	006890	0303	3	A	1,832.48	Yes	1,832.48	-	-	-	1,832.48
20391	006890	0803	3	G	103.00	Yes	103.00	-	-	-	103.00
~~16747~~	~~009722~~	~~0303~~	~~3~~	~~N~~	~~48.00~~	~~Yes~~	~~48.00~~	~~-~~	~~-~~	~~-~~	~~48.00~~
16747	009722	0303	3	A	1,244.76	Yes	1,244.76	-	-	-	1,244.76
16747	009722	0803	3	2	3.00	Yes	3.00	-	-	-	3.00
16747	009722	0803	3	A	11.00	Yes	11.00	-	-	-	11.00
35076	005060	0303	3	G	22.00	Yes	22.00	-	-	-	22.00
35076	005060	0303	3	A	146.04	Yes	146.04	-	-	-	146.04
35076	006890	0303	3	M	20.00	Research	-	183527	yes	20.00	20.00
35076	006890	0303	3	G	66.50	Yes	66.50	-	-	-	66.50
35076	006890	0303	3	A	1,714.48	Yes	1,714.48	-	-	-	1,714.48
22072	006870	0303	3	G	149.00	Yes	149.00	-	-	-	149.00
22072	006870	0303	3	A	1,714.66	Yes	1,714.66	-	-	-	1,714.66
18127	009735	0303	3	N	74.00	Yes	74.00	-	-	-	74.00
18127	009735	0303	3	G	137.50	Yes	137.50	-	-	-	137.50
18127	009735	0303	3	A	802.25	Yes	802.25	-	-	-	802.25
18127	009735	0803	3	A	32.79	Yes	32.79	-	-	-	32.79
35226	009722	0303	3	A	963.82	Yes	963.82	-	-	-	963.82
35226	009722	0803	3	A	64.00	Yes	64.00	-	-	-	64.00
35226	009722	0803	3	2	98.00	Yes	98.00	-	-	-	98.00
12916	006890	0303	3	B	6.50	Yes	6.50	-	-	-	6.50
12916	006890	0303	3	G	17.00	Yes	17.00	-	-	-	17.00
12916	006890	0303	3	H	19.50	Yes	19.50	-	-	-	19.50
12916	006890	0303	3	M	34.00	Research	-	183521	yes	34.00	34.00
12916	006890	0303	3	N	44.00	Yes	44.00	-	-	-	44.00
12916	006890	0303	3	A	1,937.78	Yes	1,937.78	-	-	-	1,937.78
29196	009722	0303	3	G	84.00	Yes	84.00	-	-	-	84.00
29196	009722	0303	3	A	526.88	Yes	526.88	-	-	-	526.88
29196	009722	0803	3	2	28.00	Yes	28.00	-	-	-	28.00
29196	009722	0803	3	A	197.02	Yes	197.02	-	-	-	197.02
20030	007181	0303	3	A	124.80	Yes	124.80	-	-	-	124.80
35322	005519	0303	3	A	1,180.80	Yes	1,180.80	-	-	-	1,180.80
35322	005669	0303	3	A	524.80	Yes	524.80	-	-	-	524.80
21292	001090	0303	3	2	27.92	Yes	27.92	-	-	-	27.92
21292	001090	0303	3	A	466.58	Yes	466.58	-	-	-	466.58
21292	001090	0803	3	N	11.81	Yes	11.81	-	-	-	11.81
27777	006890	0303	3	H	8.00	Yes	8.00	-	-	-	8.00
27777	006890	0303	3	B	9.00	Yes	9.00	-	-	-	9.00
27777	006890	0303	3	A	2,056.60	Yes	2,056.60	-	-	-	2,056.60
13056	009722	0303	3	N	3.00	Yes	3.00	-	-	-	3.00
13056	009722	0303	3	B	4.00	Yes	4.00	-	-	-	4.00
13056	009722	0303	3	A	1,111.97	Yes	1,111.97	-	-	-	1,111.97
13056	009722	0803	3	2	1.00	Yes	1.00	-	-	-	1.00
13056	009722	0803	3	A	52.93	Yes	52.93	-	-	-	52.93
28052	006921	0303	3	H	4.00	Yes	4.00	-	-	-	4.00

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(Filtered)

Employee Number	PAYLOC	EAC	SRC	ET	HRS.	Incremental	Incremental Hours	Exp M GL Acct	Exp M Eligible	Exp M Inc Hours	Total Incremental
28052	006921	0303	3	N	6.00	Yes	6.00	-	-	-	6.00
28052	006921	0303	3	A	1,912.84	Yes	1,912.84	-	-	-	1,912.84
29244	006870	0303	3	G	12.00	Yes	12.00	-	-	-	12.00
29244	006870	0303	3	B	16.00	Yes	16.00	-	-	-	16.00
29244	006870	0303	3	A	1,882.29	Yes	1,882.29	-	-	-	1,882.29
13654	009727	0303	3	B	4.00	Yes	4.00	-	-	-	4.00
13654	009727	0303	3	G	70.00	Yes	70.00	-	-	-	70.00
13654	009727	0303	3	A	694.83	Yes	694.83	-	-	-	694.83
13654	009727	0803	3	2	21.00	Yes	21.00	-	-	-	21.00
13654	009727	0803	3	A	310.99	Yes	310.99	-	-	-	310.99
42781	007872	0302	3	H	7.50	Yes	7.50	-	-	-	7.50
42781	007872	0302	3	B	9.50	Yes	9.50	-	-	-	9.50
42781	007872	0302	3	A	1,023.31	Yes	1,023.31	-	-	-	1,023.31
36035	006890	0302	3	A	2,020.41	Yes	2,020.41	-	-	-	2,020.41
15750	004035	0302	3	A (P1)	372.52	Yes	372.52 } 2,047.52 (4+43.7)			-	372.52
15750	004035	0802	3	N	1,675.00	Yes	1,675.00	-	-	-	1,675.00
36042	006890	0302	3	B	8.50	Yes	8.50	-	-	-	8.50
36042	006890	0302	3	H	33.50	Yes	33.50	-	-	-	33.50
36042	006890	0302	3	A	1,975.06	Yes	1,975.06	-	-	-	1,975.06
21966	006890	0302	3	B	32.00	Yes	32.00	-	-	-	32.00
21966	006890	0302	3	H	43.00	Yes	43.00	-	-	-	43.00
21966	006890	0302	3	A	1,980.50	Yes	1,980.50	-	-	-	1,980.50
42787	007872	0302	3	B	3.00	Yes	3.00	-	-	-	3.00
42787	007872	0302	3	G	5.00	Yes	5.00	-	-	-	5.00
42787	007872	0302	3	H	11.50	Yes	11.50	-	-	-	11.50
42787	007872	0302	3	A	1,018.64	Yes	1,018.64	-	-	-	1,018.64
12241	008793	0307	3	G	48.00	Yes	48.00	-	-	-	48.00
12241	008793	0307	3	A	104.00	Yes	104.00	-	-	-	104.00
~~36048~~	~~006890~~	~~0302~~	~~3~~	~~A~~	~~2,040.62~~	~~Yes~~	~~2,040.62~~	~~-~~	~~-~~	~~-~~	~~2,040.62~~
42033	007872	0302	3	B	0.50	Yes	0.50	-	-	-	0.50
42033	007872	0302	3	H	0.50	Yes	0.50	-	-	-	0.50
42033	007872	0302	3	A	1,988.60	Yes	1,988.60	-	-	-	1,988.60
20147	004852	0307	3	H	28.42	Yes	28.42	-	-	-	28.42
20147	004852	0307	3	G	312.00	Yes	312.00	-	-	-	312.00
20147	004852	0307	3	A	956.30	Yes	956.30	-	-	-	956.30
11834	008796	0307	3	A	795.44	Yes	795.44	-	-	-	795.44
20206	006850	0302	3	A	292.47	Yes	292.47	-	-	-	292.47
17650	006890	0302	3	H	1.00	Yes	1.00	-	-	-	1.00
17650	006890	0302	3	N	20.50	Yes	20.50	-	-	-	20.50
17650	006890	0302	3	B	335.00	Yes	335.00	-	-	-	335.00
17650	006890	0302	3	A	1,703.96	Yes	1,703.96	-	-	-	1,703.96
28803	009224	0307	3	H	24.00	Yes	24.00	-	-	-	24.00
42418	006890	0302	3	H	4.00	Yes	4.00	-	-	-	4.00
42418	006890	0302	3	A	1,889.36	Yes	1,889.36	-	-	-	1,889.36
42418	006890	0802	3	G	1.00	Yes	1.00	-	-	-	1.00
26139	001001	0302	3	2	0.75	Yes	0.75	-	-	-	0.75
26139	008615	0302	3	2	0.75	Yes	0.75	-	-	-	0.75
											78,459.47

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PBC

D) Provide a detailed description of the work performed by these employees

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title 'Job Description For Sampled Emp.

KW 5/17/13
ISM 5/10/13

00010100
Transmission Lineman and Crew Chief. Coordinates material deliveries to the jobsite. Works with FPL Operations management to coordinate proper project staffing. Coordinates project work with other departments and projects. Oversees day to day worksite Safety and productivity.

00011063
Substation Electrician. T 1991 & T 2092: Operations support to perform switching in PTN switchyard. T 3126: Prepared the old Spare GSU transformer for removal from the foundation. ✓

00015750
Supply Chain Specialist. Provided oversight for the heavy haul operations related to the removal of the old spare GSU transformer and the delivery of the new spare GSU transformer. ✓

00020030
Chief Electrician for the Midway Substation Crew. His billing is for work associated with the uprate of St. Lucie Switchyard due to the Nuclear Uprates. As Chief Electrician, he is responsible for the oversite of his crew of electricians that performed said uprates within St. Lucie Switchyard and Midway Substation. ✓

00043764
Relay Engineer. T 1822: Performed the line panel replacement work at Davis Substation. T 2092: Performed breaker inspections for outage contingency planning. ✓

Source: Req # 30

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3-4

44-4A

FPL
CWIP Payroll - Overhead and Bonus
TYE 12/31/2012
D Maitre

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Overhead & Incentives

KW 6/5/13 PM 5/31/13

Sum of Value in Rep Cur		Per						
Cost Element	Cost Element Description	1	2	3	4	5	6	Grand Total
8560000	Payroll Tax OH	163,828.31	252,075.92	160,331.07	188,190.10	172,380.75	168,319.58	1,105,125.73
8560010	FPL Funded Welfare	330,506.40	507,307.01	318,532.21	375,945.41	345,790.66	338,182.62	2,216,264.31
8560020	FPL Unfunded Service Cost	129,379.70	198,589.89	124,692.33	147,167.27	135,362.86	132,384.64	867,576.69
8560025	FPL Unfunded Benefits Cost	(186,777.24)	(286,691.64)	(180,010.33)	(212,455.97)	(195,414.83)	(191,115.29)	(1,252,465.30)
8560090	Performance Incentives	39,295.56	69,214.32	73,466.43	71,532.53	55,363.27	50,226.66	359,098.77
Grand Total		476,232.73	740,495.50	497,011.71	570,379.34	513,482.71	497,998.21	3,295,600.20

Sum of Value in Rep Cur		Per			
Cost Element	Cost Element Description	7	8	9	Grand Total
8560000	Payroll Tax OH	225,124.34	275,467.46	229,750.38	730,342.18
8560010	FPL Funded Welfare	454,283.87	556,259.34	463,211.54	1,473,754.75
8560020	FPL Unfunded Service Cost	177,833.48	217,752.75	181,328.39	576,914.62
8560025	FPL Unfunded Benefits Cost	(256,726.93)	(314,355.77)	(261,772.27)	(832,854.97)
8560090	Performance Incentives	53,150.05	62,281.54	57,141.34	172,572.93
Grand Total		653,664.81	797,405.32	669,659.38	2,120,729.51

1st and 2nd Qtrs	3,295,600.20
3rd Qtr	2,120,729.51
4th Qtr	2,078,501.73
Total	7,494,831.44

Sum of Value in Rep Cur		Per			
Cost Element	Cost Element Description	10	11	12	Grand Total
8560000	Payroll Tax OH	220,264.83	302,657.09	249,656.21	772,578.13
8560010	FPL Funded Welfare	445,309.51	620,577.89	414,914.30	1,480,801.70
8560020	FPL Unfunded Service Cost	113,583.46	158,288.54	126,142.29	398,014.29
8560025	FPL Unfunded Benefits Cost	(271,355.63)	(378,157.89)	(278,347.06)	(927,860.58)
8560090	Performance Incentives	103,668.28	81,678.49	169,621.42	354,968.19
Grand Total		611,470.45	786,044.12	681,987.16	2,078,501.73

Staff Req #1

Id #4-4th

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FPL
Trans Payroll - Overhead and Bonus
TYE 12/31/2012
B Maitre

Sum of Val.in rep.cur.		Per												
Cost Elem.	Cost element descr.	001	002	003	004	005	006	007	008	009	010	011	012	Grand Total
8560000	Payroll Tax OH	7,810.30	5,480.13	10,275.08	9,501.20	5,738.93	5,412.93	1,095.26	767.33	1,370.35	1,914.79	4,807.71	2,301.29	56,485.30
8560010	FPL Funded Welfare	15,449.50	10,664.12	20,384.99	18,613.24	10,983.60	10,377.47	2,044.80	1,457.10	2,687.77	3,773.72	9,621.72	3,208.84	109,266.87
8560020	FPL Unfunded Service Cost	6,047.85	4,174.57	7,979.88	7,286.32	4,299.62	4,062.35	800.46	570.39	1,052.16	962.55	2,454.18	975.55	40,665.88
8560025	FPL Unfunded Benefits Cost	(8,730.90)	(6,026.56)	(11,520.06)	(10,518.80)	(6,207.12)	(5,864.57)	(1,155.58)	(823.42)	(1,518.93)	(2,299.57)	(5,863.13)	(2,152.67)	(62,681.31)
8560030	Power Systems Non Productive OH	9,539.30	5,133.05	15,012.18	11,453.54	3,215.71	1,850.37	57.07	340.51	1,306.63	3,509.06	3,596.90	3,798.44	58,812.76
8560040	Stores Overhead	165,062.98	7,489.03	(4,967.92)	18,529.62	76.95	278.82	(662.68)	(1,755.28)	5,601.67	403.77	1,824.45	3,047.07	194,928.48
8560090	Performance Incentives	4,058.24	4,100.72	4,912.03	6,225.24	5,604.79	5,305.96	1,435.44	831.14	875.25	1,581.86	2,947.91	6,720.60	44,599.18
Grand Total		**199,237.27**	**31,015.06**	**42,076.18**	**61,090.36**	**23,712.48**	**21,433.33**	**3,614.77**	**1,387.77**	**11,374.90**	**9,846.18**	**19,389.74**	**17,899.12**	**442,077.16**

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Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Payroll Overhead Test

KW 6/5/13
BM 5/21/13

FPL
Payroll Overhead Sample
TYE 12/31/2012
B Maitre

Sample #	INDEX NO	WBS Element	Object	CO object name	CoCd	Bus A	Cost Element	Cost Element Description	Documen tNo	Per	Year	Partner Obj	Partner object type	Quantity	Value In Rep Cur	Doc Date	Postg Date
Generation																	
1	158128	UNUC.00000038.13	PB0000016189	OUTAGE EXTENSION COSTS SL1-23	1500	A01	8560000	Payroll Tax OH	10509779	2	2012	677394	Cost center	0	157,525.96	3/1/2012	2/29/2012 44-4/2
2	416707	UNUC.00000042.13	PB0000030901	SL2_20 Outage Costs	1500	A01	8560000	Payroll Tax OH	15296976	9	2012	677394	Cost center	0	118,443.98	10/1/2012	9/30/2012 44-4/3
3	158129	UNUC.00000038.13	PB0000016189	OUTAGE EXTENSION COSTS SL1-23	1500	A01	8560010	FPL Funded Welfare	10509779	2	2012	670901	Cost center	0	323,100.68	3/1/2012	2/29/2012 44-4/2
4	416708	UNUC.00000042.13	PB0000030901	SL2_20 Outage Costs	1500	A01	8560010	FPL Funded Welfare	15296976	9	2012	670901	Cost center	0	242,939.85	10/1/2012	9/30/2012 44-4/3
5	132915	UNUC.00000038.13	PB0000016189	OUTAGE EXTENSION COSTS SL1-23	1500	A01	8560010	FPL Funded Welfare	9896156	1	2012	670901	Cost center	0	231,156.92	2/1/2012	1/31/2012 44-4/4
6	158130	UNUC.00000038.13	PB0000016189	OUTAGE EXTENSION COSTS SL1-23	1500	A01	8560020	FPL Unfunded Service Cost	10509779	2	2012	670902	Cost center	0	126,480.70	3/1/2012	2/29/2012 44-4/2
7	416709	UNUC.00000042.13	PB0000030901	SL2_20 Outage Costs	1500	A01	8560020	FPL Unfunded Service Cost	15296976	9	2012	670902	Cost center	0	95,101.01	10/1/2012	9/30/2012 44-4/3
8	158131	UNUC.00000038.13	PB0000016189	OUTAGE EXTENSION COSTS SL1-23	1500	A01	8560025	FPL Unfunded Benefits Cost	10509779	2	2012	670903	Cost center	0	(182,592.13)	3/1/2012	2/29/2012 44
9	416710	UNUC.00000042.13	PB0000030901	SL2_20 Outage Costs	1500	A01	8560025	FPL Unfunded Benefits Cost	15296976	9	2012	670903	Cost center	0	(137,291.28)	10/1/2012	9/30/2012 44-...
10	533139	UNUC.00000052.05	PB0000020872	FPL ENG - PTN SITE	1500	A01	8560090	Performance Incentives	17444508	12	2012	670904	Cost center	0	30,130.69	1/2/2013	12/31/2012 44-4/5
11	527431	UNUC.00000048.05	PB0000015972	FPL ENG - PTN	1500	A01	8560090	Performance Incentives	17444414	12	2012	670904	Cost center	0	25,197.64	1/2/2013	12/31/2012 44-4/4
12	417373	UNUC.00000042.06	PB0000016117	FPL PM (NON - BECHTEL)	1500	A01	8560090	Performance Incentives	16092649	10	2012	670904	Cost center	0	20,721.10	11/1/2012	10/31/2012 44-4/7
														Total Tested	1,050,915.12		

Source Req #1

44-4 p1

FPL
Payroll Overhead Sample
TYE 12/31/2012
B Maitre

Transmission

Sample #	Order	Bus A	Cost Elem.	Cost element name	Documen tNo	Per	Year	Partner Obj	User Name	BTran	Val.in rep.cur.	Doc. Date	
1	T00000002092	A01	8560040	Stores Overhead	9896428	001	2012	672990	CXD05XG	KZPI	128,931.98	2/1/2012	44-4/8
2	T00000001664	A01	8560000	Payroll Tax OH	9896404	001	2012	677394	CXD05XG	KZPI	5,536.66	2/1/2012	44-4/9
3	T00000001677	A01	8560000	Payroll Tax OH	11187941	003	2012	677394	FAM0KAY	KZPI	5,283.42	4/2/2012	44-4/10
4	T00000001664	A01	8560010	FPL Funded Welfare	9896404	001	2012	670901	CXD05XG	KZPI	11,159.96	2/1/2012	44-4/9
5	T00000001677	A01	8560010	FPL Funded Welfare	11187941	003	2012	670901	FAM0KAY	KZPI	10,689.16	4/2/2012	44-4/10
6	T00000001664	A01	8560020	FPL Unf Service Cost	9896404	001	2012	670902	CXD05XG	KZPI	4,368.67	2/1/2012	44-4/9
7	T00000001677	A01	8560020	FPL Unf Service Cost	11187941	003	2012	670902	FAM0KAY	KZPI	4,184.37	4/2/2012	44-4/10
8	T00000001664	A01	8560025	FPL Unf Benefit Cost	9896404	001	2012	670903	CXD05XG	KZPI	(6,306.77)	2/1/2012	44-4A
9	T00000001677	A01	8560025	FPL Unf Benefit Cost	11187941	003	2012	670903	FAM0KAY	KZPI	(6,040.71)	4/2/2012	44-4/10
10	T00000001677	A01	8560030	PS N. Productive OH	11187941	003	2012	639905	FAM0KAY	KZPI	9,521.25	4/2/2012	44-4/10
11	T00000001664	A01	8560030	PS N. Productive OH	9896404	001	2012	639905	CXD05XG	KZPI	9,126.93	2/1/2012	44-4/9
12	T00000002434	A01	8560090	Perform. Incentives	17444693	012	2012	670904	CXD05XG	KZPI	3,737.29	1/2/2013	44-4/11
13	T00000002092	A01	8560090	Perform. Incentives	11819597	004	2012	670904	TXM0Z6K	KZPI	2,764.91	5/1/2012	44-4/12
										Total Tested	**182,957.12**		

2 of 4 44-4

44-4 p2

44-41/1-1

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Overhead Follow-up

Florida Power & Light Company
Docket No. 130009-EI
Staff's Financial Audit EPU
Interrogatory No. 45
Page 1 of 1

Q.
1) On page 5, 8, and 9 of "DR 39 2012 Overhead Rate Claculations .pdf", the pool variance decreases the numerator for Jan-Sept and increases the numerator for Oct-Nov and Dec. Please explain why.

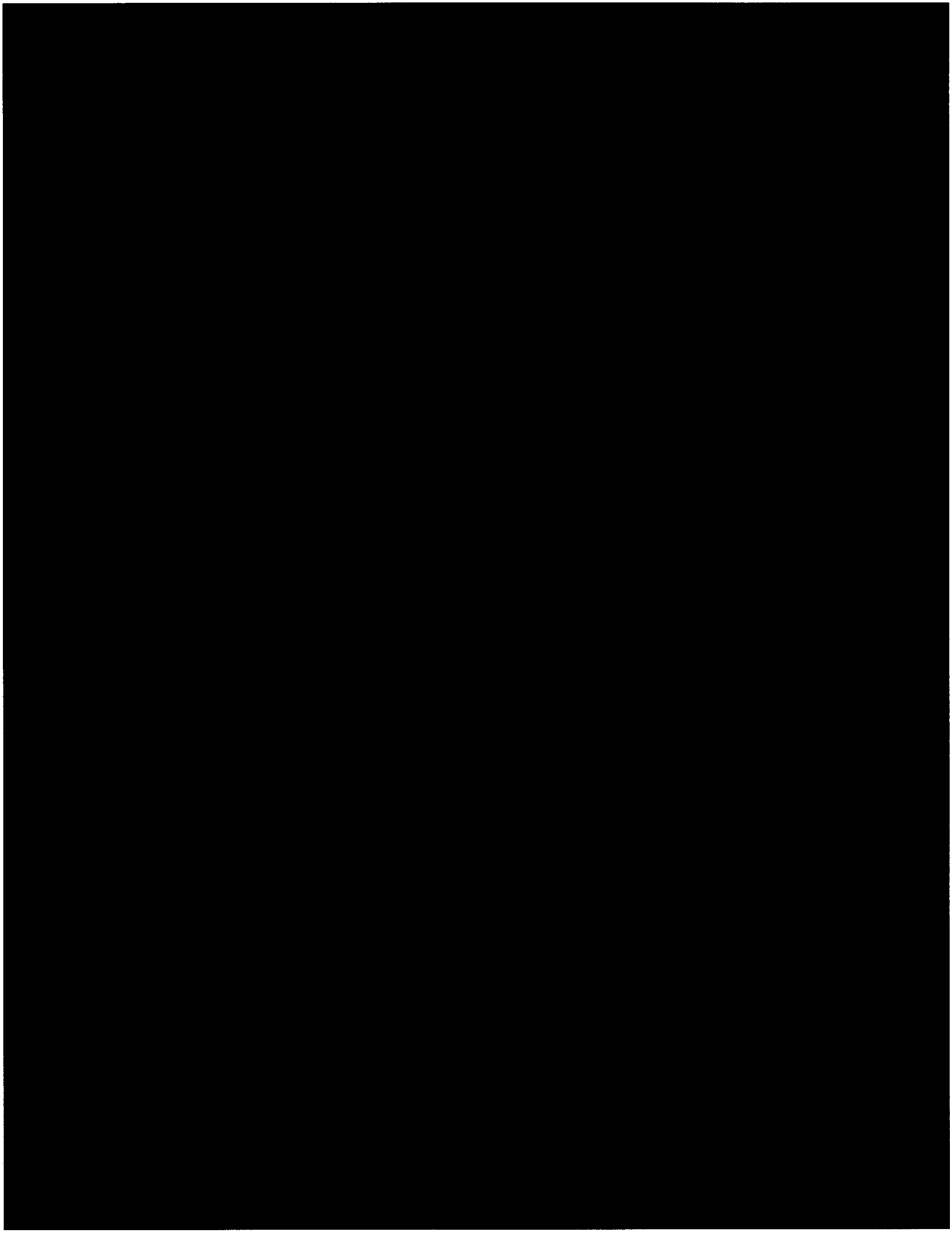
2) Please explain why the PS Non Productive Loader rates on tabs T00000001677 and T00000001664 of "DR 39 Transmision Overhead Transactions.xlsx" are different from the rates shown on page 1 of "DR 39 2012 Overhead Rate Calculations.pdf"

A.
1) From January to September 2012, FPL has YTD pool variances between actual pool costs and fully applied overhead dollars based on a system applied overhead rate (i.e. costs remain in the pool and were not distributed or more was distributed based on the rate than what exists in the pool). These variances are part of FPL's rates. FPL trues-up the rates and must increase/decrease the actual pool cost to show the calculation for the effective rates. Beginning in October, FPL updated the rates for the 4th quarter to reflect the actual cost pool. For the numerator FPL used the forecast adjusted by the YTD pool variances to reduce the pool balances for the year end.

2) FPL submitted the calculation for the external non-productive rate in error. See attached pdf titled "AR 45 PS NonProductive Rate Calculation.pdf" for the calculation for PS Non-Productive rates.

Source: Req #45

444
1-1



FPL
CWIP Payroll - Overtime
TYE 12/31/2012
B Maitre

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Overtime

Sum of Value in Rep Cur		Per						
Cost Element	Cost Element Description	1	2	3	4	5	6	Grand Total
8260040	FPL Exempt OT	206,461.47	234,754.62	476,204.16	825,541.47	602,607.15	556,338.23	2,901,907.10
8260050	FPL N-Exempt OT	32,432.61	53,560.89	93,046.00	151,719.62	169,032.27	219,162.50	718,953.89
8260060	FPL Bargaining Variable OT	4,414.22	11,280.38	6,737.13	1,832.65	1,950.62	2,270.14	28,485.14
8260070	FPL Bargaining Fixed OT	98,540.74	164,419.54	245,446.61	568,619.72	994,522.87	844,393.94	2,915,943.42
8260080	FPL Other Labor	5,362.50	19,778.79	25,712.03	53,558.49	86,692.46	74,215.47	265,319.74
Grand Total		347,211.54	483,794.22	847,145.93	1,601,271.95	1,854,805.37	1,696,380.28	6,830,609.29

KW BM 6/5/13 5/3/13

Sum of Value in Rep Cur		Per			
Cost Element	Cost Element Description	7	8	9	Grand Total
8260040	FPL Exempt OT	867,932.79	685,259.26	465,108.71	2,018,300.76
8260050	FPL N-Exempt OT	211,087.94	171,819.40	120,374.70	503,282.04
8260060	FPL Bargaining Variable OT	15,477.95	32,058.85	5,102.16	52,638.96
8260070	FPL Bargaining Fixed OT	1,291,486.89	626,193.71	354,110.27	2,271,790.87
8260080	FPL Other Labor	104,882.13	59,650.33	25,987.37	190,519.83
Grand Total		2,490,867.70	1,574,981.55	970,683.21	5,036,532.46

1st and 2nd Qtrs	6,830,609.29
3rd Qtr	5,036,532.46
4th Qtr	6,700,268.76
Total	18,587,430.53

Sum of Value in Rep Cur		Per			
Cost Element	Cost Element Description	10	11	12	Grand Total
8260040	FPL Exempt OT	314,638.79	1,035,852.08	875,693.46	2,226,184.33
8260050	FPL N-Exempt OT	121,718.07	276,529.66	216,247.35	614,495.08
8260060	FPL Bargaining Variable OT	7,554.00	999.66	0.00	6,553.66
8260070	FPL Bargaining Fixed OT	205,101.61	1,787,401.87	1,630,624.30	3,623,127.78
8260080	FPL Other Labor	16,167.49	101,952.35	109,808.09	227,927.93
Grand Total		665,179.96	3,202,735.62	2,832,373.20	6,700,288.78

Source: Req #1

44-5 p1

FPL
Trans Payroll - **Overtime**
TYE 12/31/2012
B Maitre

Sum of Val.in rep.cur.		Per												
Cost Elem.	Cost element descr.	001	002	003	004	005	006	007	008	009	010	011	012	Grand Total
8260040	FPL Exempt OT	10,862.65	7,063.01	12,771.65	15,104.91	13,198.29	13,738.29	1,284.92	978.80	4,031.58	2,767.22	4,556.66	1,176.73	87,534.71
8260050	FPL N-Exempt OT		435.84	50.49										486.33
8260060	FPL Bargaining Variable OT	22,605.53	10,357.52	40,739.20	45,380.20	5,088.37	1,845.00	37.96	808.22	1,739.12	3,015.77	26,830.16	13,788.07	172,235.12
8260070	FPL Bargaining Fixed OT	8,957.52	3,435.12	7,918.56	2,545.92	1,516.32	5,531.76	926.64	449.28	112.32	617.76	2,102.86	693.24	34,807.30
8260080	FPL Other Labor	1,655.43	1,413.02	2,917.90	2,214.51	409.02	412.87	40.19	45.58	107.57	266.68	1,542.76	834.39	11,859.92
Grand Total		**44,081.13**	**22,704.51**	**64,397.80**	**65,245.54**	**20,212.00**	**21,527.92**	**2,289.71**	**2,281.88**	**5,990.59**	**6,667.43**	**35,032.44**	**16,492.43**	**306,923.38**

2d 5-4h

44-5 p2

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

PRIVILEGED & CONFIDENTIAL

PBL

Nuclear Cost Recovery Team Title Separate 3 Apart Guidelines

Purpose: Determine allowable costs to be charged to the Nuclear Cost Recovery Clause (NCRC)

PBL 5/1/13 BM 5/6/13

Process:

1. Department identifies potential project cost
2. Department gathers facts around the issue and completes template determining:
    a. Does the cost meet the nuclear cost recovery rule 25-6.0423? (Rule states that "cost" includes, but it is not limited to all capital investments… including O&M expenses, related to or resulting from the siting, licensing, design, construction or operation of the plant)
        i. Yes – proceed to b
        ii. No – Cannot be charged to NCRC
    b. Is the cost capital or O&M?
        i. Capital costs are recorded on AE-6. Capital costs must meet FERC and FPSC capital requirements and FPL's Property Retirement Unit Catalog.
        ii. O&M costs are recorded on AE-4.
3. Template and supporting documentation are forwarded to Tiffany Cohen and Johnnie Coleman for review and distribution to Cost Recovery Team.
4. Cost Recovery Team reviews the facts.
5. Department gathers additional information, if needed.
6. Cost Recovery Team determines final disposition of cost.
7. Department finalized memo and has witness sign the form.
8. Regulatory Affairs maintains the final signed form in the Lotus Notes database.

Cost Recovery Team
Sol Stamm
Winnie Powers
Bryan Anderson/ Jessica Cano
Terry Keith
Scott Bores/ Sharon Richards-Brown
Tiffany Cohen/ Johnnie Coleman
Bruce Beisler/ Clyde Newson
Pam Metz/ Stephanie Castaneda

There are no changes

CONFIDENTIAL

Source: Req # 1

45-1

45-2

CONFIDENTIAL

Florida Power & Light
Nuclear Uprate
Dkt# 130009-EI, ACN 13-010-4-1
TYE 2012

Title Justification Forms

PROPRIETARY & CONFIDENTIAL

Florida Power & Light Company
Nuclear Cost Recovery Clause
Recoverable Cost Justification Form

KW 5/7/13
BM 5/6/13

Item Number (Ex. EPU-1, etc.)	EPU-PTN-229
Requestor	Ray Wittman
Phone Number	[redacted] 1
Department	EPU Project PTN 3&4
Issue Title	Installation of a Spent Fuel Pool Cooling Impingement Plate in the Spent Fuel Pool. Engineering Change (EC) 246920
Description of Item	Install a Spent Fuel Pool Cooling Impingement plate in the spent fuel pool near a spent fuel assembly storage location.
Estimated Cost:	$107,124 Total [redacted] to move fuel assembly, [redacted] to move the Burnable Poison Rod Assembly (BPRA), and [redacted] for Master Lee, Inc. for crane operations and fuel movement support. 2 3
Key Facts	During EPU conditions the spent fuel pool cooling system will be operated at higher flows to increase the cooling of the spent fuel storage pool. The installation of a spent fuel pool cooling impingement plate assembly in the spent fuel storage pool requires the relocation of a spent fuel assembly and associated BPRA to a new storage location using specially designed tools to facilitate installation. If it were not for the EPU Project this modification which includes the installation of the spent fuel pool cooling impingement plate would not be required.
Define how the expense meets the nuclear cost recovery rule.	The Spent Fuel Pool Supplemental Cooling Modification is required by EPU to support the increased cooling needed for uprate fuel for the Extended Power Uprate Project
Is the cost specifically related to the Uprate or to PTN 6, 7?	This is related to Turkey Point Units 3 and 4 extended power uprate.
Is this item in Base Rates or the Station budget?	No
Can the cost be capitalized?	Yes.
If yes, what is the PRUC number?	Spent Fuel Pool Cooling System, 551.6822, Heat Exch, Tube Bndl. Substantial Addition.
Is the cost recoverable O&M? If yes, explain in detail how the determination was made.	No.
Estimated in-service date?	3R26 in July 2012 and 4R27 in March 2013

Ray Wittman
Requestor Signature

1-12-12
Recommender Signature (EPU Site Director)

NCR Team Date Approved: 12/14/11 JCC

1/17/12
Approver Signature (NCR witness)

Please attach work papers and supporting documentation to the recoverable cost justification form.

Source: Ray #3

45-2 pl

PROPRIETARY & CONFIDENTIAL

Florida Power & Light Company
Nuclear Cost Recovery Clause
Recoverable Cost Justification Form

Item Number (Ex. EPU-1, EPU-2, etc.)	EPU-PSL-121
Requestor	Erica Buffington
Phone Number	[redacted]
Department	EPU/PSL
Issue Title	Spent Fuel Handling Machine Auxiliary Hoist
Description of Item	Add an auxiliary hoist to the PSL-1 and PSL-2 spent fuel handling machines.
Estimated Cost	[redacted]
Key Facts	Approximately 500 Metamic™ inserts (each) will be installed into the spent fuel pools in support of the new criticality analysis for the EPU LAR. As a means to efficiently handle these inserts, a second hoist is needed to prevent lengthy times of handling tool change outs, fuel grapple to Metamic™ handling tool. The second hoist will facilitate efficiently moving fuel assemblies and inserts within the spent fuel pool.
Define how the expense meets the nuclear cost recovery rule.	The Metamic™ inserts are being installed for EPU and an efficient means to handle the inserts is required.
Is the cost specifically related to the Uprate or to PTN 6, 7?	Yes, the costs are specifically related to EPU to facilitate moving Metamic™ inserts within the spent fuel pool.
Is this item in Base Rates or the Station budget?	No.
Can the cost be capitalized?	Yes.
If yes, what is the PRUC number?	552.6858 – Hoist, EACH
Is the cost recoverable O&M? If yes, explain in detail how determination was made	No.
Estimated in-Service Date	PSL-1: May 2012 / PSL-2: August 2012

1

2

12/20/11
ERICA BUFFINGTON
Requestor Signature 12-30-11

12-30-11
Recommender Signature (EPU Site Director)

NCR Team Date Approved: 12/14/11

4/11/12
Approver Signature (NCR witness)

Please attach Privileged and Confidential work papers and supporting documentation to the recoverable cost justification form.

45-2 p2

DRAFT
PRIVILEGED & CONFIDENTIAL
Attorney-Client Communication/Attorney Work Product

Florida Power & Light Company
Nuclear Cost Recovery Clause
Recoverable Cost Justification Form

Item Number (Ex. EPU-1, EPU-2, etc.)	EPU-PSL-016
Requestor	Rick Garrison
Phone Number	[redacted] 1
Department	PSL EPU
Issue Title	Control Rod Drive System Upgrade
Description of Item	Upgrade the PSL-1 Control Element Drive System (CEDS) and PSL-2 Control Element Drive Mechanism Control System (CEDMCS), including logic controls, to improve safety margins.
Estimated Cost	[redacted] 2
Key Facts	The power uprate of St. Lucie Units 1 and 2 will result in an NRC approved increase in reactor power from 2700 MWt to 3020 MWt. The control element drive system is used to control the power in the reactor and safely shutdown the reactor as required by the NRC approved Technical Specifications. The consequences of a control rod event at uprate conditions are greater than at current licensed power conditions. Therefore, the PSL control rod drive systems will be upgraded to solid state components to increase reliability and reduce the likelihood of a control rod event. The FPL Probability Risk Assessment group has calculated that these modifications result in a decrease in Core Damage Frequency (CDF) from 5.96E-06 to 5.58E-06 and a decrease in Large Early Release Frequency (LERF) from 4.06E-07 to 3.23E-07. The NRC Review Standard for Extended Power Uprates, RS-001, includes detailed instructions for the NRC reviewers to consider the risk aspects of an EPU license amendment request and specifically recognizes the benefits of EPU modifications that reduce risk. Therefore, the control rod drive system upgrades will improve safety margins in accordance with the guidance of the NRC review standard for extended power uprates. FPL could continue to use its current control rod drive systems if not for the increased power. The upgrade of this system for plant shutdown during accident conditions will decrease inadvertent operating challenges due to inconsistent equipment performance or failure during operation at extended power uprate conditions.

45-2 p3

Define how the expense meets the nuclear cost recovery rule.	There were no plans to perform these modifications prior to the EPU Project. If not for the uprate project, these modifications would not be would not be implemented.
Is the cost specifically related to the Uprate or to PTN 6, 7?	The modifications are specifically related to the uprate of St. Lucie Units 1 & 2.
Is this item in Base Rates or the Station budget?	No
Can the cost be capitalized?	Yes
If yes, what is the PRUC number?	154.0430, 154.0432, 154.0443, 154.0446, and 154.0448
Is the cost recoverable O&M?	No
If yes, explain in detail how the determination was made.	N/A
Estimated in-Service Date	PSL1 March 2012 and PSL2 November 2012

Requestor Signature

Recommender Signature (EPU Site Director) 5-21-12

NCR Team Date Approved: 3/7/12 J Cohen

Approver Signature (NCR witness) 5/21/12

Please attach Privileged and Confidential work papers and supporting documentation to the recoverable cost justification form.

45-2 pg

PROPRIETARY & CONFIDENTIAL

Florida Power & Light Company
Nuclear Cost Recovery Clause
Recoverable Cost Justification Form

Item Number (Ex. EPU-1, EPU-2, etc.)	EPU-PSL-122
Requestor	Ricky Brown
Phone Number	[redacted] 1
Department	EPU/PSL Unit 1 & 2
Issue Title	Replace Intake Cooling Water Flow Orifices at Discharge of Turbine Cooling Water Heat Exchangers (Total 2 – Unit 1 & Total 2 – Unit 2)
Description of Item	Intake Cooling Water (ICW) Flow Orifices at Discharge of Turbine Cooling Water (TCW) Heat Exchangers are not adequately sized to pass required tube side design flow.
Estimated Cost	[redacted] 2
Key Facts	The hydraulic model of the ICW system shows that even with the TCW Heat Exchangers (HXs) outlet temperature control valves open, the ICW design flow of 6250 gpm is not achieved with the existing orifice bore diameter. The ICW orifice bore diameter must be increased to provide design heat load removal by the TCW HXs during hot weather conditions under EPU conditions.
Define how the expense meets the nuclear cost recovery rule.	Required to ensure the replacement TCW Heat Exchanger will remove design heat loads during hot weather under EPU conditions. There were no plans to perform this activity prior to the EPU Project
Is the cost specifically related to the Uprate or to PTN 6, 7?	PSL Unit 1 & 2 Extended Power Uprate
Is this item in Base Rates or the Station budget?	No
Can the cost be capitalized?	No
If yes, what is the PRUC number?	N/A
Is the cost recoverable O&M? If yes, explain in detail how determination was made	Yes, does not meet capitalization criteria
Estimated in-Service Date	PSL1 May 2012, PSL2 October 2012

Requestor Signature — 7/30/12

Recommender Signature (EPU Site Director) — 8/1/12

NCR Team Date Approved — 3/7/12

Approver Signature (NCR witness) — 8/2/2012

Please attach Privileged and Confidential work papers and supporting documentation to the recoverable cost justification form.

45-285

PROPRIETARY & CONFIDENTIAL

Florida Power & Light Company
Nuclear Cost Recovery Clause
Recoverable Cost Justification Form

Item Number (Ex. EPU-1, EPU-2, etc.)	EPU-PSL-123
Requestor	Ricky Brown
Phone Number	[redacted]
Department	EPU/PSL Unit 1 & 2
Issue Title	Moisture Separator Reheater Heating Steam Temperature Control Valves (Total 4 – Unit 1 & Total 8 – Unit 2)
Description of Item	Replace plugs, seats, and bushings for Moisture Separator Reheater (MSR) Heating Steam Temperature Control Valves (TCV). Old ones were written off.
Estimated Cost	[redacted]
Key Facts	The MSR Heating Steam temperature control valves must adequately isolate and control steam admission to the new MSR reheater bundle to maintain the vendor required initial heating and subsequent heat-up rates. Replacement of valve plugs, seats, and bushings is required to meet the new MSR requirements. This approach is less costly than a complete valve replacement.
Define how the expense meets the nuclear cost recovery rule.	Required to support new MSR operation under EPU conditions. There were no plans to perform this activity prior to the EPU project.
Is the cost specifically related to the Uprate or to PTN 6, 7?	PSL Unit 1 & 2 Extended Power Uprate
Is this item in Base Rates or the Station budget?	No
Can the cost be capitalized?	No
If yes, what is the PRUC number?	N/A
Is the cost recoverable O&M? If yes, explain in detail how determination was made	Yes, does not meet capitalization criteria.
Estimated in-Service Date	PSL1 May 2012, PSL2 October 2012

1

2

Ricky Brown 7/30/12
Requestor Signature

[signature] 8/1/12
Recommender Signature (EPU Site Director)

NCR Team Date Approved: [signature] 3/7/12

[signature] 8/2/12
Approver Signature (NCR witness)

Please attach Privileged and Confidential work papers and supporting documentation to the recoverable cost justification form.

45-2 pg