

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for rate increase by Tampa
Electric Company.

DOCKET NO. 130040-EI
ORDER NO. PSC-13-0443-FOF-EI
ISSUED: September 30, 2013

The following Commissioners participated in the disposition of this matter:

RONALD A. BRISÉ, Chairman
LISA POLAK EDGAR
ART GRAHAM
EDUARDO E. BALBIS
JULIE I. BROWN

FINAL ORDER APPROVING STIPULATION AND SETTLEMENT AGREEMENT AMONG
TAMPA ELECTRIC COMPANY, OFFICE OF PUBLIC COUNSEL, FLORIDA
INDUSTRIAL POWER USERS GROUP, FLORIDA RETAIL FEDERATION, FEDERAL
EXECUTIVE AGENCIES, AND WCF HOSPITAL UTILITY ALLIANCE

BY THE COMMISSION:

On February 4, 2013 Tampa Electric Company (Tampa Electric) filed a Petition for Rate Increase (Petition). On May 29 and 30, 2013 we held noticed customer meetings in Tampa and Winter Haven and took oral and written testimony and exhibits from members of the public. Final hearing in this cause was noticed and scheduled for September 9 – 13, 2013.

On September 4, 2013 Tampa Electric, with the concurrence of all the parties, filed a Motion to Hold Case in Abeyance (Motion) alleging agreement amongst all the parties to a settlement of all the issues in the Petition and requesting time to prepare and submit the settlement agreement. On September 6, 2013 the parties filed a Joint Motion of Tampa Electric Company, Office Of Public Counsel, Florida Industrial Power Users Group, Florida Retail Federation, Federal Executive Agencies, and WCF Hospital Utility Alliance for Approval of Stipulation and Settlement Agreement and attached the Stipulation and Settlement Agreement (Agreement). The Agreement is executed by all the parties to this action. The scheduled administrative hearing was convened and the Motion was heard on September 9, 2013. After hearing argument of counsel for the parties on the Motion, and admitting into the record the exhibits of the parties and staff, the hearing was continued to September 11, 2013, in order to allow us and staff to review the record and consider the terms of the Agreement. On September 11, we heard oral argument from the parties regarding the Agreement.

We have jurisdiction pursuant to Chapter 366, Florida Statutes, including Sections 366.04, 366.041, 366.05, 366.06, 366.07, 366.076, 366.8255, 366.93, and Sections 120.57(2) and (4), F.S., and Rules 28-106.301 and 28-106.302, Florida Administrative Code.

We find that the Agreement resolves all issues in this rate case. Further all parties to this action are satisfied that the terms of the Agreement protect their interests. The signatories to the Agreement are organizations that represent the major customer groups served by Tampa Electric and the entity statutorily charged with representing people of the state of Florida in proceedings before us. Thus, we find that the customers' interests are fairly represented by the signatories to the Agreement.

The Agreement runs from November 1, 2013, through the end of 2017. During such time, the parties agree that Tampa Electric cannot file for new rates that would be effective prior to January first 2018, except under very limited circumstances. The provisions of the Agreement include a negotiated rate increase and return on equity that are less than Tampa Electric requested in its Petition. Additionally, no further collections will be made for storm recovery. The Agreement provides a phased-in approach to the rate increase: an initial \$57.5 million increase effective November of 2013, an additional \$7.5 million increase effective November of 2014, and an additional \$5 million increase effective November of 2015. The Agreement further includes a generation base rate adjustment (GBRA) of an additional \$110 million on January 1, 2017, or on the in-service date of the Polk 2-5 conversion, whichever is later. The negotiated \$110 million GBRA amount is less than the revenue requirement filed in the recent Polk determination of need that we approved in December of 2012. Finally, the Agreement includes an economic development rider to encourage business growth at no cost to the ratepayers.

We find that the terms of the Agreement provide base rate stability to customers within a four-year period, sets fair, just, and reasonable rates, and encourages economic and business growth.

Based upon the Petition, our review of the Agreement, the evidence and oral argument at the hearing, and for the reasons stated above, we find approval of the Agreement to be in the public interest. Accordingly, we approve the Agreement which is attached to this Order as Exhibit A and made a part hereof. The tariffs attached to this Order as Exhibit B and made a part thereof are approved.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the attached Stipulation and Settlement Agreement is approved. It is further

ORDERED that the attached tariffs are approved. It is further

ORDERED that this docket shall be closed if no appeal is timely filed.

By ORDER of the Florida Public Service Commission this 30th day of September, 2013.



ANN COLE
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399
(850) 413-6770
www.floridapsc.com

Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

MFB

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request: 1) reconsideration of the decision by filing a motion for reconsideration with the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water and/or wastewater utility by filing a notice of appeal with the Office of Commission Clerk, and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Rate Increase)
by Tampa Electric Company.)
_____)

DOCKET NO. 130040-EI
Filed: September 6, 2013

STIPULATION AND SETTLEMENT AGREEMENT

WHEREAS, Tampa Electric Company ("Tampa Electric" or "the Company"), the Office of Public Counsel ("OPC"), the Florida Industrial Power Users Group ("FIPUG"), the Florida Retail Federation ("FRF"), the Federal Executive Agencies ("FEA") and WCF Hospital Utility Alliance ("HUA") have signed this Stipulation and Settlement Agreement ("the Agreement"); and

WHEREAS, unless the context clearly requires otherwise the term "Party" or "Parties" means a signatory or signatories to this Agreement, and the term "Consumer Parties" shall refer collectively to OPC, FIPUG, FRF, FEA, and HUA; and

WHEREAS, in an April 5, 2013 filing in this docket Tampa Electric petitioned the Florida Public Service Commission ("the Commission") for an increase in its base rates and miscellaneous service charges of approximately \$134.8 million effective January 1, 2014 based on a 2014 projected test year; and

WHEREAS, OPC filed an intervention and FIPUG, FRF, FEA and HUA were authorized to intervene; and

WHEREAS, the Parties have filed voluminous prepared testimonies with accompanying exhibits and conducted extensive discovery; and

WHEREAS, the Parties to this Agreement have undertaken to resolve the issues raised in this proceeding so as to maintain a degree of stability and predictability with respect to Tampa

Electric's base rates and charges and to avoid the inherent risks, uncertainties and costs of further litigation; and

WHEREAS, the legal system favors the settlement of disputes by mutual agreement between the contending parties and the Commission has long favored negotiated settlements that are in the public interest;

NOW, THEREFORE, in consideration of the foregoing and the mutual covenants contained herein, which the Parties agree and acknowledge constitute good and valuable consideration, the Parties hereby stipulate and agree as follows:

1. Term.

(a) This Agreement will become effective upon Commission approval and shall be implemented on the date of the meter reading for the first billing cycle of November 2013 ("the Implementation Date") and continue at least through the date of the last billing cycle in December 2017. These base rates, charges and credits may continue beyond December 2017 unless otherwise changed by Commission Order. The period from the Implementation Date through the last billing cycle in December 2017 may be referred to herein as the "Minimum Term".

(b) The Parties reserve all rights, unless such rights are expressly waived or released, under the terms of this Agreement.

2. Return on Equity and Equity Ratio.

(a) Subject to the adjustment trigger provision in paragraph 2(b), Tampa Electric's authorized return on common equity ("ROE") shall be within a range of 9.25% to 11.25%, with a mid-point of 10.25%. Except as otherwise specifically provided in this Agreement, Tampa Electric's authorized ROE range and mid-point using a 54% equity

ratio (investor sources with any difference to actual equity ratio spread ratably over long-term and short-term debt) shall be used for all purposes during the Term, including cost recovery clauses, earnings surveillance reporting, paragraph 7 of this Agreement regarding an ROE adjustment and the calculation of the Company's Allowance for Funds Used During Construction ("AFUDC") rate and associated amounts of AFUDC in accordance with Rule 25-6.0141, F.A.C..

(b) If at any time during the Term, the average 30-year United States Treasury Bond yield rate for any period of six (6) consecutive months is at least 75 basis points greater than the yield rate on the date the Commission votes to approve this Agreement ("the Trigger"), Tampa Electric's authorized return on common equity ("ROE") shall be increased by 25 basis points to be within a range of 9.50% to 11.50%, with a mid-point of 10.50% ("Revised Authorized Return on Equity") from the Trigger Effective Date defined below for and through the remainder of the Minimum Term, and for any period in which the Company's rates continue in effect after December 31, 2017 until the Commission issues a final order in a future proceeding changing the Company's rates and its authorized ROE. The Trigger shall be calculated by summing the reported 30-year U.S. Treasury bond rates for each day over any six-month period, e.g., January 1, 2014 through July 1, 2014, or March 17, 2014 through September 17, 2014, for which rates are reported, and dividing the resulting sum by the number of reporting days in such period. The effective date of the Revised Authorized Return on Equity ("Trigger Effective Date") shall be the first day of the month following the day in which the Trigger is reached. If the Trigger is reached and the Revised Authorized Return on Equity becomes effective, except as otherwise specifically provided in this Agreement, Tampa Electric's Revised

Authorized Return on Equity range and mid-point shall be used for the remainder of the Term for cost recovery clauses, earnings surveillance reporting, paragraph 7 of this Agreement regarding an ROE adjustment and AFUDC.

(c) The Return on Equity in effect at the expiration of the Term of this Agreement and subsection 2(c) of this Agreement shall continue in effect until return on equity is next reset by the Commission whether by operation of Paragraph 7 or otherwise.

3. Customer Rates.

(a)(i) Upon the Implementation Date and effective with the date of the first meter reading for the first billing cycle of November 2013, Tampa Electric shall be authorized to increase its base rates and service charges by \$57.5 million of annual revenues, based on the projected 2014 test year billing determinants reflected in the Minimum Filing Requirements ("MFRs") filed with the company's April 5, 2013 Petition in this proceeding, adjusted to reflect actual Residential Service ("RS") tier proportion billing determinant data on a 12 month basis ending July 31, 2013 in the amounts and manner shown in the rate design materials attached hereto as **Exhibit A**.

(ii) Effective with the date of the meter reading for the first billing cycle of November 2014, Tampa Electric shall be authorized to increase its base rates by an additional \$7.5 million of annual revenues (for a total increase of \$65.0 million over the company's currently authorized base rates), based on the projected test year billing determinants reflected in the Minimum Filing Requirements ("MFRs") filed with the company's April 5, 2013 Petition in this proceeding, adjusted to reflect actual RS tier proportion billing determinant data on a 12 month basis ending July 31, 2014.

(iii) Effective with the date of the meter reading for the first billing cycle of November 2015, Tampa Electric shall be authorized to increase its base rates by an additional \$5.0 million of annual revenues (for a total increase of \$70.0 million over the company's currently authorized base rates), based on the projected test year billing determinants reflected in the Minimum Filing Requirements ("MFRs") filed with the company's April 5, 2013 Petition in this proceeding, adjusted to reflect actual RS tier proportion billing determinant data on a 12 month basis ending July 31, 2015.

(iv) In addition, the company shall be authorized to increase its base rates as set forth in paragraph 6, below, for the Polk 2-5 Generation Base Rate Adjustment.

(v) Except as otherwise specifically provided in this Agreement, the cost of service support used to calculate the rate increases authorized in this paragraph has been and will be produced, and rates have been and will be designed, based on the FPSC's practice that no class receive a base rate decrease in an overall base rate increase proceeding and that no class be increased more than 1.5 times the system average percent revenue increase (including clauses).

(b) Attached hereto as **Exhibit B** are tariff sheets for new base rates and service charges that implement the rate increases described in paragraph 3(a)(i) above, which tariff sheets shall become effective on the first billing cycle in November 2013. The new base rates reflected in the attached tariff sheets are based on the billing determinants as of July 31, 2013 as shown in **Exhibit A** with the following clarifications and exceptions to the matters addressed in the company's Petition in this proceeding:

(i) The rates will reflect the use of a Minimum Distribution System ("MDS") costing methodology as proposed by Tampa Electric in this proceeding in the direct testimony and exhibit of William R. Ashburn.

(ii) The rates will reflect the use of a 12 Coincident Peak and 1/13th Average Demand methodology for allocating production plant costs.

(iii) Except as specified in paragraph 6, the Interruptible Service ("IS") rate schedules will remain in effect as prior to the filing of the petition in this proceeding, closed to new business and with no change to the current base rate charges.

(iv) The Commercial Industrial Service Rider tariff shall be effective as proposed by Tampa Electric in this proceeding in MFR Schedule E-14, pages 55-57 and 74-79 (Bates Stamped Pages 132-143 and 151-156)

(v) The current lock period for the interruptible credit shall be increased from 3 to 6 years.

(vi) The on-peak and off-peak time of use energy rates for Rate Schedule GSDT, and the energy rates for Rate Schedule GSD Standard, shall remain the same as they currently are authorized in the company's tariff as of the filing of the Petition in this case. Thus, the GSDT on and off peak base energy rates will be held at the present levels of \$0.02898 and \$0.01046 per kWh, respectively, and the GSDT Demand Charge shall be increased as shown in **Exhibit B**. Similarly, the GSD Standard base energy rate will be held at the present level of \$0.01583 per kWh and the GSD Demand Charge shall be increased as shown in **Exhibit B**. This change is intended to modify the rate structure of the proposed increase to this rate schedule but not affect the rate increase for this class.

(vii) The company's standby generator credits shall be increased from \$4.00/KW/Month to \$4.75/KW/Month, effective on the Implementation Date of this Agreement, i.e., the date of the meter reading for the first billing cycle of November 2013. To the extent that implementation of the revised standby generator credits results in an under-recovery of revenues that are subject to the ECCR clause, the company shall be authorized to recover any such under-recovery in its ECCR charges for 2014.

(viii) The relay service rate will be held at the present level of \$.60/KW/Month.

(ix) The company shall introduce a new Economic Development Rider (attached to this Agreement as **Exhibit C**) on a pilot basis for a 3-year period which shall become effective upon the Implementation Date. The Commission's approval of this Agreement shall constitute approval of the Economic Development Rider and shall satisfy the requirements of Commission Rule 25-6.0426(3)-(6), F.A.C., and accordingly, the reductions afforded in these tariffs shall be included as a cost in the company's cost of service for all ratemaking purposes and surveillance reporting. During the pilot period, the rates in the Economic Development Tariff shall be open for new customers and new applications to existing customers through December 31, 2016, unless the maximum amount of economic development expenditures as specified in Commission Rule 25-6.0426, F.A.C., is met, at which time the tariff will be closed for new customers or new applications to existing customers until the amount again falls below the maximum allowed.

(x) Except as specified in paragraph 6, the Lighting Facilities Charge shall remain in effect as prior to the filing of the petition in this proceeding.

(xi) The company's proposed miscellaneous tariff changes as set forth on **Exhibit D** shall be approved and become effective as of the first billing cycle of November 2013. The changes shown on **Exhibit D** are reflected in the tariffs attached as **Exhibit B** as applicable.

(c) The base rates, charges and credits set in accordance with this Agreement shall not be changed during the Term except as otherwise permitted or provided for in this Agreement and shall continue in effect until next reset by the Commission.

(d) To the extent that any of Tampa Electric's cost recovery clauses are impacted by changes in rate design, billing determinants, Authorized Return on Equity or Revised Authorized Return on Equity during the Term, such changes shall be reflected in the affected clauses as of the date of the meter readings for the first billing cycle of January in the year following the year in which the change occurs.

(e) The provisions of this paragraph 3 shall remain in effect during the Term except as otherwise permitted or provided for in this Agreement and shall continue in effect until the company's base rates are next reset by the Commission.

4. Other Cost Recovery. Nothing shall preclude the company from requesting the Commission to approve the recovery of costs that are: (a) of a type which traditionally and historically would be, have been, or are presently recovered through cost recovery clauses or surcharges, or (b) incremental costs not currently recovered in base rates which the Legislature or Commission determines are clause recoverable subsequent to the approval of this Agreement. Except as provided in this Agreement, it is the intent of the Parties in this Paragraph 4 that Tampa Electric not be allowed to recover through cost recovery clauses, increases in the magnitude of costs of types or categories (including,

but not limited to, for example, investment in and maintenance of transmission assets) that have been and traditionally, historically and ordinarily would be recovered through base rates. It is the further intent of the Parties to recognize that an authorized governmental entity may impose requirements on Tampa Electric involving new or atypical kinds of costs (including, but not limited to, for example, requirements related to cyber security) and, concurrently with the imposition of such requirements, the Legislature and/or Commission may authorize Tampa Electric to recover those related costs through a cost recovery clause, and in such event, Tampa Electric shall be able to seek recovery of such costs from the Commission. This Paragraph 4 does not preclude Tampa Electric from seeking clause recovery of a type of cost (and for the same or similar reasons) not heretofore recovered through a clause which the Commission or the Legislature authorizes or has authorized another electric utility to recover through a clause before or during the Term of this Agreement. The Parties to this Agreement are not precluded from participating in any proceedings pursuant to this paragraph.

5. Storm Damage.

(a) Nothing in this Agreement shall preclude Tampa Electric from petitioning the Commission to seek recovery of costs associated with any tropical systems named by the National Hurricane Center or its successor without the application of any form of earnings test or measure and irrespective of previous or current base rate earnings. Consistent with the rate design methods approved in this Agreement, the Parties agree that recovery of storm costs from customers will begin, on an interim basis, sixty days following the filing of a cost recovery petition and tariff with the Commission and will be based on a 12-month recovery period if the storm costs do not exceed \$4.00/1,000 kWh

on monthly residential customer bills. In the event the storm costs exceed that level, any additional costs in excess of \$4.00/1,000 kWh shall be recovered in a subsequent year or years as determined by the Commission. All storm related costs shall be calculated and disposed of pursuant to Commission Rule 25-6.0143, F.A.C., and shall be limited to (i) costs resulting from a tropical system named by the National Hurricane Center or its successor, (ii) the estimate of incremental storm restoration costs above the level of storm reserve prior to the storm and (iii) the replenishment of the storm reserve to the level as of October, 2013. The Parties to this Agreement are not precluded from participating in any such proceedings and opposing the amount of Tampa Electric's claimed costs or whether the proposed recovery is consistent with this Paragraph 5, but not the mechanism agreed to herein.

(b) The Parties agree that the \$4.00/1,000 kWh cap in this Paragraph 5 shall apply in aggregate for a calendar year; provided, however, that Tampa Electric may petition the Commission to allow Tampa Electric to increase the initial 12 month recovery at rates greater than \$4.00/1,000 kWh or for a period longer than 12 months if Tampa Electric incurs in excess of \$100 million storm recovery costs that qualify for recovery in a given calendar year, inclusive of the amount needed to replenish the storm reserve to the level that existed as of August 31, 2013. All Parties reserve their right to oppose such a petition.

(c) The Parties expressly agree that any proceeding to recover costs associated with any storm shall not be a vehicle for a "rate case" type inquiry concerning the expenses, investment, or financial results of operations of Tampa Electric and shall not apply any form of earnings test or measure or consider previous or current base rate earnings.

(d) The provisions of this paragraph 5 shall remain in effect during the Term except as otherwise permitted or provided for in this Agreement and shall continue in effect until the company's base rates are next reset by the Commission.

6. Polk Generation Base Rate Adjustment.

(a) Tampa Electric projects that its Polk 2-5 Waste Heat Recovery Conversion Project ("Polk 2-5" or the "Project") will enter commercial service while this Agreement is in effect with Polk 2-5 projected to go into service in January 2017. For this Project, Tampa Electric shall be authorized to increase its base rates as specified in paragraph 3 of this Agreement by \$110 Million annually effective on the later of the Project's actual in-service date or January 1, 2017. This base rate adjustment will be referred to as the Polk Generation Base Rate Adjustment ("Polk GBRA"). The Polk GBRA is an amount agreed to by and between the parties that reflects their negotiations regarding all relevant factors such as capital costs, cost of capital, capital structure and the other costs and expenses associated with the Project. The Parties agree that the amount of the Polk GBRA is fair and reasonable and intend that the Polk GBRA be implemented as provided herein without further inquiry or regulatory evaluation other than the approval of this Agreement. Nothing in this Agreement shall preclude any Party from asserting, in any proceeding to set Tampa Electric's rates to be effective after December 31, 2017, that the actual revenue requirements of the Polk 2-5 Waste Heat Recovery Conversion Project are different from those provided for in this Agreement.

(b) The Polk GBRA shall be reflected in Tampa Electric's customers' bills by allocating the \$110 Million annual increase to all rate classes (including IS and Lighting Facilities) based on each class's percentage of total base revenues calculated using the

base rates in effect on December 1, 2016 and the company's projected 2017 billing determinants consistent with and/or as shown in the company's clause filings for 2017, with class revenue increases to be allocated as an equal percentage applied to all base rates, charges and credits for the respective classes. Tampa Electric will begin applying the Polk GBRA to meter readings made on and after the commercial in-service date of the Project or the first billing cycle of January 2017, whichever is later.

(c) Upon expiration of this Agreement, Tampa Electric's base rates, charges and credits including the effects of the Polk GBRA, as implemented pursuant to this Agreement shall continue in effect until next reset by the Commission. Tampa Electric's base rates, charges and credits approved in any final order issued pursuant to paragraph 7 of this Agreement, including the effects of the Polk GBRA, as implemented pursuant to this Agreement, shall continue in effect until next reset by the Commission.

7. Earnings.

(a) Notwithstanding paragraph 2 and subject to the Trigger in Paragraph 2(b) above, if Tampa Electric's earned return on common equity falls below 9.25% during the Term on a Tampa Electric monthly earnings surveillance report stated on an actual Commission thirteen-month average adjusted basis, Tampa Electric may petition the Commission to amend its base rates either as a general rate proceeding under Sections 366.06 and 366.07, Florida Statutes, and/or as a limited proceeding under Section 366.076, Florida Statutes. Nothing in this Agreement shall be construed as an agreement by the Consumer Parties that a limited proceeding would be appropriate, and Tampa Electric acknowledges and agrees that the Consumer Parties reserve and retain all rights to challenge the propriety of any limited proceeding or to assert that any request for base rate changes

should properly be addressed through a general base rate case, as well as to challenge any substantive proposals to change the company's rates in any such future proceeding. This floor shall be subject to adjustment in accordance with the Trigger provision in paragraph 2(b). Throughout this Agreement, "Commission actual adjusted basis" and "actual adjusted earned return" shall mean results reflecting all adjustments to Tampa Electric's books required by the Commission by rule or order, but excluding pro forma weather adjustments. The other parties to this Agreement shall be entitled to participate in any proceeding initiated by Tampa Electric to increase base rates pursuant to this paragraph, and may oppose Tampa Electric's request.

(b) Notwithstanding paragraph 2 and subject to the Trigger in Paragraph 2(b) above, if Tampa Electric's earned return on common equity exceeds 11.25% during the Term on a Tampa Electric monthly earnings surveillance report stated on an actual Commission thirteen-month average adjusted basis, any Consumer Party shall be entitled to petition the Commission for a review of Tampa Electric's base rates. In any case initiated by Tampa Electric or any other party pursuant to paragraph 7, all parties will have full rights conferred by law. The ceiling in this subsection shall be subject to adjustment in accordance with the Trigger provision in paragraph 2(b).

(c) Notwithstanding paragraph 2 and subject to the Trigger in Paragraph 2(b) above, this Agreement shall terminate upon the effective date of any final order issued in any such proceeding pursuant to paragraph 7 that changes Tampa Electric's base rates prior to the last billing cycle of December 2017.

(d) This paragraph 7 shall not (i) be construed to bar Tampa Electric from requesting any recovery of costs otherwise contemplated by this Agreement; (ii) apply to any

request to change Tampa Electric's base rates that would become effective after the expiration of the Minimum Term of this Agreement; or (iii) limit any party's rights in proceedings concerning changes to base rates that would become effective subsequent to the Minimum Term of this Agreement to argue that Tampa Electric's authorized ROE range should be different than as set forth in this Agreement.

(e) Notwithstanding any other provision of the Agreement, the parties fully and completely reserve all rights available to them under the law to challenge the level or rate structure (or the cost of service methodologies underlying them) of Tampa Electric's base rates, charges and credits effective as of January 1, 2018 or thereafter. It is specifically understood and agreed that this Agreement does not preclude any party from filing before January 1, 2018 an action to challenge the level or rate structure (or the cost of service methodologies underlying them) of Tampa Electric's base rates, charges and credits effective as of January 1, 2018 or thereafter.

8. Depreciation. Notwithstanding any requirements of Rules 25-6.0436 and 25-6.04364, F.A.C., the company shall not be required during the Term of this Agreement to file any depreciation study or dismantlement study. The depreciation and amortization accrual rates in effect as of the effective date of this Agreement (except as modified for software by paragraph 11(b)) shall remain in effect throughout the Term. The Parties agree that the provisions of Rules 25-6.0436 and 25-6.04364, F.A.C., pursuant to which depreciation and dismantlement studies are filed at least every four years will not apply to the company during the Term and that the Commission's approval of this Agreement shall excuse the company from compliance with the filing requirement of these rules during the Term. The company shall file a depreciation study no more than one year nor

less than 60 days before the filing of its next general rate proceeding under Sections 366.06 and 366.07, Florida Statutes, such that the proposed depreciation rates can be considered contemporaneously with the company's next general rate proceeding .

9. Application of Agreement. No Party to this Agreement will request, support or seek to impose a change in the application of any provision of this Agreement. Except as provided in Paragraph 7, a Party to this Agreement will neither seek nor support any reduction in Tampa Electric's base rates, including limited, interim or any other rate decreases, that would take effect prior to the first billing cycle for January 2018, except for any such reduction requested by Tampa Electric or as otherwise provided for in this Agreement. Tampa Electric shall not seek interim, limited, or general base rate relief during the Term except as provided for in Paragraph 7 of this Agreement. Tampa Electric is not precluded from seeking interim, limited or general base rate relief that would be effective during or after the first billing cycle in January 2018, nor are the Parties precluded from opposing such relief. Such interim relief may be based on time periods before January 1, 2018, consistent with Section 366.071, Florida Statutes, and calculated without regard to the provisions of this Agreement.
10. New Tariffs. Nothing in this Agreement shall preclude Tampa Electric from filing and the Commission from approving any new or revised tariff provisions or rate schedules requested by Tampa Electric, provided that such tariff request does not increase any existing base rate component of a tariff or rate schedule during the Term unless the application of such new or revised tariff or rate schedule is optional to Tampa Electric's customers.
11. Other.

(a) Tampa Electric will discontinue its annual \$8 million storm damage expense accrual effective upon the Implementation Date of this Agreement, i.e., the date of the meter reading for the first billing cycle of November 2013. For clarity, this means that Tampa Electric's storm reserve account shall be credited with \$6,666,667 for 2013, which value represents ten months of the storm accrual at the annual rate of \$8 million as approved by the Commission in Docket No. 080317-EI and included in the company's current rates.

(b) Tampa Electric will use a 15 year amortization period for all computer software beginning effective January 1, 2013.

(c) Tampa Electric shall amortize its actual rate case expenses for Docket No. 130040-EI over the Term of this Settlement Agreement.

(d) The provisions of this paragraph 11 (a), (b) and (c) shall remain in effect during the Term except as otherwise permitted or provided for in this Agreement and shall continue in effect until the company's base rates are next reset by the Commission.

(e) On or before March 1, 2017, the company shall file and serve on the parties a forecasted earnings surveillance report for 2017 reflecting the increase authorized by paragraph 6 of this Agreement.

12. Commission Approval. The provisions of this Agreement are contingent on approval of this Agreement in its entirety by the Commission without modification and in lieu of conducting a hearing with live testimony and cross examination on the merits of the petition that initiated this proceeding. The Parties further agree that they will support this Agreement and will not request or support any order, relief, outcome, or result in conflict with the terms of this Agreement in any administrative or judicial proceeding relating to, reviewing, or challenging the

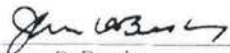
establishment, approval, adoption, or implementation of this Agreement or the subject matter hereof. No Party will assert in any proceeding before the Commission that this Agreement or any of the terms in the Agreement shall have any precedential value. The Parties' agreement to the terms in the Agreement shall be without prejudice to any Party's ability to advocate a different position in future proceedings not involving the Agreement. The Parties further expressly agree that no individual provision, by itself, necessarily represents a position of any party in a future proceeding, and the Parties further agree that no Party shall assert or represent in any future proceeding in any forum that another Party endorses any specific provision of this Agreement because of that Party's signature herein. It is the intent of the Parties to this Agreement that the Commission's approval of all the terms and provisions of this Revised and Restated Settlement Agreement is an express recognition that no individual term or provision, by itself, necessarily represents a position, in isolation, of any Party or that a Party to this Agreement endorses a specific provision, in isolation, of this Agreement because of that Party's signature herein. Approval of this Agreement in its entirety will resolve all matters in Docket No. 130040-EI pursuant to and in accordance with Section 120.57(4), Florida Statutes. This docket will be closed effective on the date the Commission Order approving this Agreement is final, and no Party shall seek appellate review of any order issued in this Docket.

13. Disputes. To the extent a dispute arises among the Parties about the provisions, interpretation, or application of this Settlement Agreement, the Parties agree to meet and confer in an effort to resolve the dispute. To the extent that the Parties cannot resolve any dispute, the matter may be submitted to the Commission for resolution.

14. Execution. This Agreement is dated as of September 6, 2013. It may be executed in counterpart originals and a facsimile of an original signature shall be deemed an original.

IN WITNESS WHEREOF, the Parties evidence their acceptance and agreement with the provisions of this Agreement by their signature(s):

Tampa Electric Company
702 N. Franklin Street
Tampa, FL 33601

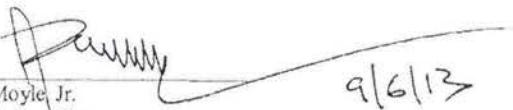
By 
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Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400

By:  _____

Signature Page to Stipulation and Settlement Agreement in Docket No. 130040-EI

Florida Industrial Power Users Group

By  9/6/13
Jon Moyle, Jr.
Moyle Law Firm
The Perkins House
118 North Gadsden Street
Tallahassee, Florida 32301

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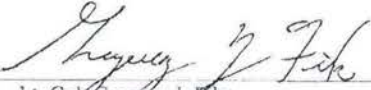
Settlement Agreement

WCF Hospital Utility Alliance
Kenneth L. Wiseman, Esquire
Andrews Kurth, LLP
1350 I Street, N.W., Suite 1100
Washington, D.C. 20005

By: 


Kenneth L. Wiseman

Federal Executive Agencies
Gregory J. Fike, Lt Col, USAF
AFLOA/JACL-ULFSC
139 Barnes Drive, Suite 1
Tyndall Air Force Base, FL 32403

By: 
Lt. Col. Gregory J. Fike

Florida Retail Federation
Mr. Robert Scheffel Wright
Gardner, Bist, Wiener, Wadsworth,
Bowden, Bush, Dee, LaVia & Wright, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308

By:


Robert Scheffel Wright

Signature Page to Stipulation and Settlement Agreement in Docket No. 130040-EI

Exhibit A to be provided
(Revised MFR Schedule E-13c)

Exhibit B to be provided
(Tariff Sheets for November 2013)

Exhibit C to be provided
(Economic Development Tariffs)

Exhibit D to be provided
(Miscellaneous Tariff Change Summary)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Rate Increase)
by Tampa Electric Company.)
_____)

DOCKET NO. 130040-EI

Rate Design Information

Exhibit A

EXHIBIT A

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TAMPA ELECTRIC COMPANY
 DEVELOPMENT OF BASE REVENUE INCREASE BY RATE CLASS
 EFFECTIVE NOVEMBER 1, 2013
 COST OF SERVICE: 12 CP & 1/13 AD; MINIMUM DISTRIBUTION SYSTEM (MDS)
 (\$000)

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Line	Rate Class	Cost of Service	Present Base Revenue	Base Revenue Deficiency (A) - (B)	Additional Service Charge Revenue	Net Base Rev. Deficiency		Proposed Base Revenue Increase *			Year 1 Base Revenue (B) + (J)
						(C) - (D)	(E) / (B)	Increase \$	% Increase Based on:		
									Present Base Rev. (G) / (B)	Total Revenue Inc. Based on (G) / (B)	
1	I Residential (RS, RSVP)	\$ 550,236	\$ 489,649	\$ 60,586	\$ 1,049	\$ 59,537	12.16%				
2											
3	II General Service										
4	Non-Demand (GS, TS)	62,028	57,954	4,074	\$ 115	\$ 3,958	6.83%				
5											
6											
7	Sub-Total I + II	\$ 612,263	\$ 547,604	\$ 64,659	\$ 1,164	\$ 63,495	11.60%	\$ 47,373	8.72%	4.76%	\$ 595,377
8											
9											
10	III General Service										
11	Demand (GSD, SBF)	296,296	290,676	5,612	\$ 23	\$ 5,589	1.92%	\$ 9,533	2.94%	1.31%	296,208
12											
13	IV Interruptible Service (IS/SB)	21,915	26,538	(5,623)	\$ -	(5,623)	0.00%	\$ -	0.00%	0.00%	26,538
14											
15											
16											
17	V Lighting (LS-1)										
18	A - Energy	5,151	5,467	(316)	\$ 6	\$ (321)	-5.86%	\$ -	0.00%	0.00%	\$ 5,467
19	B - Facilities	29,649	35,484	(5,835)	\$ -	\$ (5,835)	-16.45%	\$ -	0%	0%	\$ 35,484
20											
21											
22											
23											
24	Total	\$ 965,268	\$ 907,759	\$ 57,499	\$ 1,194	\$ 56,305	6.20%	\$ 56,305	6.20%	3.17%	\$ 964,014
25										3.15%	
26										4.76%	

1

SCHEDULE A-2		FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS														Page 1 of 4				
FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION														Type of rate shown:				
COMPANY: TAMPA ELECTRIC COMPANY		RS - RESIDENTIAL SERVICE														XX Projected Test Year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: W. R. Aalbu				
DOCKET No. 130040-EI																				
RATE SCHEDULE		BILL UNDER PRESENT RATES									BILL UNDER PROPOSED RATES						INCREASE		COSTS IN CENTS PER KWH	
Line No.	(1) TYPICAL KWH	(2) BASE RATE	(4) FUEL CHARGE	(5) ECOR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECOR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) DOLLARS (15)-(9)	(18) PERCENT (17)/(9)	(19) PRESENT (9)/(21*100)	(20) PROPOSED (16)/(22*100)	
1	0	10.60					0.27	10.77	15.00					0.30	15.38	4.62	42.9%			
2	0	15.80	3.37	0.30	0.23	0.58	0.50	19.95	19.60	3.37	0.30	0.23	0.58	0.62	24.67	4.72	23.7%	19.95	24.57	
3	0	21.74	8.42	0.75	0.58	1.40	0.84	33.72	26.50	8.42	0.75	0.58	1.40	0.87	38.60	4.88	14.5%	13.49	15.44	
4	0	32.86	16.85	1.49	1.16	2.79	1.42	56.68	37.06	16.85	1.40	1.16	2.79	1.55	61.82	5.14	8.1%	11.34	12.30	
5	0	44.21	25.27	2.24	1.74	4.19	1.89	79.63	49.48	25.27	2.24	1.74	4.19	2.13	80.94	5.41	6.8%	10.60	11.34	
6	0	55.45	33.69	2.98	2.32	5.58	2.56	102.58	60.96	33.69	2.98	2.32	5.58	2.71	106.26	5.67	5.5%	10.26	10.80	
7	0	66.69	42.11	3.73	2.90	6.90	3.27	130.67	74.96	42.11	3.73	2.90	6.90	3.42	136.60	5.94	4.5%	10.45	10.90	
8	0	77.93	50.54	4.47	3.45	8.37	3.97	158.75	86.97	50.54	4.47	3.45	8.37	4.12	164.95	6.20	3.9%	10.58	11.00	
9	0	89.17	58.96	5.22	4.04	9.74	4.67	186.83	98.99	58.96	5.22	4.04	9.74	4.87	193.85	6.46	3.1%	10.75	11.08	
10	0	100.41	67.38	5.97	4.64	11.10	5.27	214.91	110.99	67.38	5.96	4.64	11.10	5.54	221.64	6.73	2.4%	10.91	11.17	
11	0	111.65	75.80	6.72	5.26	12.46	5.94	243.09	122.94	75.80	6.72	5.26	12.46	6.29	250.82	7.00	2.4%	10.91	11.17	
12	0	122.89	84.21	7.47	5.84	13.82	6.61	271.17	134.96	84.21	7.47	5.84	13.82	7.04	279.90	7.28	2.4%	10.91	11.17	
13	0	134.13	92.63	8.22	6.46	15.18	7.38	299.25	146.97	92.63	8.22	6.46	15.18	7.79	307.98	7.56	2.4%	10.91	11.17	
14	0	145.37	101.05	8.97	7.09	16.54	8.17	327.33	158.99	101.05	8.97	7.09	16.54	8.54	336.52	7.84	2.4%	10.91	11.17	
15	0	156.61	109.47	9.72	7.74	17.90	8.96	355.41	170.99	109.47	9.72	7.74	17.90	9.31	364.05	8.12	2.4%	10.91	11.17	
16	0	167.85	117.89	10.47	8.39	19.26	9.75	383.49	182.99	117.89	10.47	8.39	19.26	10.06	391.58	8.40	2.4%	10.91	11.17	
17	0	179.09	126.31	11.22	9.04	20.62	10.54	411.57	194.99	126.31	11.22	9.04	20.62	10.81	420.12	8.68	2.4%	10.91	11.17	
18	0	190.33	134.73	11.97	9.69	21.98	11.33	439.65	206.99	134.73	11.97	9.69	21.98	11.56	448.16	8.96	2.4%	10.91	11.17	
19	0	201.57	143.15	12.72	10.34	23.34	12.12	467.73	218.99	143.15	12.72	10.34	23.34	12.31	476.70	9.24	2.4%	10.91	11.17	
20	0	212.81	151.57	13.47	10.99	24.70	12.91	495.81	230.99	151.57	13.47	10.99	24.70	13.06	504.74	9.52	2.4%	10.91	11.17	
21	0	224.05	159.99	14.22	11.64	26.06	13.70	523.89	242.99	159.99	14.22	11.64	26.06	13.81	533.28	9.80	2.4%	10.91	11.17	
22	0	235.29	168.41	14.97	12.29	27.42	14.49	551.97	254.99	168.41	14.97	12.29	27.42	14.56	563.42	10.08	2.4%	10.91	11.17	
23	0	246.53	176.83	15.72	12.94	28.78	15.28	580.05	266.99	176.83	15.72	12.94	28.78	15.33	591.56	10.36	2.4%	10.91	11.17	
24	0	257.77	185.25	16.47	13.59	30.14	16.07	608.13	278.99	185.25	16.47	13.59	30.14	16.04	619.70	10.64	2.4%	10.91	11.17	
25	0	269.01	193.67	17.22	14.24	31.50	16.86	636.21	290.99	193.67	17.22	14.24	31.50	16.81	640.81	10.92	2.4%	10.91	11.17	
26	0	280.25	202.09	17.97	14.89	32.86	17.65	664.29	302.99	202.09	17.97	14.89	32.86	17.58	661.92	11.20	2.4%	10.91	11.17	
27	0	291.49	210.51	18.72	15.54	34.22	18.44	692.37	314.99	210.51	18.72	15.54	34.22	18.35	683.03	11.48	2.4%	10.91	11.17	
28	0	302.73	218.93	19.47	16.19	35.58	19.23	720.45	326.99	218.93	19.47	16.19	35.58	19.12	704.14	11.76	2.4%	10.91	11.17	
29	0	313.97	227.35	20.22	16.84	36.94	20.02	748.53	338.99	227.35	20.22	16.84	36.94	20.06	736.59	12.04	2.4%	10.91	11.17	
30	0	325.21	235.77	20.97	17.49	38.30	20.81	776.61	350.99	235.77	20.97	17.49	38.30	20.62	757.61	12.32	2.4%	10.91	11.17	
31	0	336.45	244.19	21.72	18.14	39.66	21.60	804.69	362.99	244.19	21.72	18.14	39.66	21.41	784.69	12.60	2.4%	10.91	11.17	
32	0	347.69	252.61	22.47	18.79	41.02	22.39	832.77	374.99	252.61	22.47	18.79	41.02	22.20	805.77	12.88	2.4%	10.91	11.17	
33	0	358.93	261.03	23.22	19.44	42.38	23.18	860.85	386.99	261.03	23.22	19.44	42.38	22.99	828.85	13.16	2.4%	10.91	11.17	
34	0	370.17	269.45	23.97	20.09	43.74	23.97	888.93	398.99	269.45	23.97	20.09	43.74	23.78	850.77	13.44	2.4%	10.91	11.17	
35	0	381.41	277.87	24.72	20.74	45.10	24.76	917.01	410.99	277.87	24.72	20.74	45.10	24.59	878.89	13.72	2.4%	10.91	11.17	
36	0	392.65	286.29	25.47	21.39	46.46	25.55	945.09	422.99	286.29	25.47	21.39	46.46	25.40	904.49	14.00	2.4%	10.91	11.17	
37	0	403.89	294.71	26.22	22.04	47.82	26.34	973.17	434.99	294.71	26.22	22.04	47.82	26.21	930.69	14.28	2.4%	10.91	11.17	
38	0	415.13	303.13	26.97	22.69	49.18	27.13	1001.25	446.99	303.13	26.97	22.69	49.18	27.02	957.89	14.56	2.4%	10.91	11.17	
39	0	426.37	311.55	27.72	23.34	50.54	27.92	1029.33	458.99	311.55	27.72	23.34	50.54	27.83	985.99	14.84	2.4%	10.91	11.17	
40	0	437.61	319.97	28.47	23.99	51.90	28.71	1057.41	470.99	319.97	28.47	23.99	51.90	28.64	1014.09	15.12	2.4%	10.91	11.17	
41	0	448.85	328.39	29.22	24.64	53.26	29.50	1085.49	482.99	328.39	29.22	24.64	53.26	29.45	1042.19	15.40	2.4%	10.91	11.17	
42	0	460.09	336.81	29.97	25.29	54.62	30.29	1113.57	494.99	336.81	29.97	25.29	54.62	30.26	1070.29	15.68	2.4%	10.91	11.17	
43	0	471.33	345.23	30.72	25.94	55.98	31.08	1141.65	506.99	345.23	30.72	25.94	55.98	31.03	1098.39	15.96	2.4%	10.91	11.17	
44	0	482.57	353.65	31.47	26.59	57.34	31.87	1169.73	518.99	353.65	31.47	26.59	57.34	31.80	1126.49	16.24	2.4%	10.91	11.17	
45	0	493.81	362.07	32.22	27.24	58.70	32.66	1197.81	530.99	362.07	32.22	27.24	58.70	32.55	1154.59	16.52	2.4%	10.91	11.17	
46	0	505.05	370.49	32.97	27.89	60.06	33.45	1225.89	542.99	370.49	32.97	27.89	60.06	33.34	1182.69	16.80	2.4%	10.91	11.17	
47	0	516.29	378.91	33.72	28.54	61.42	34.24	1253.97	554.99	378.91	33.72	28.54	61.42	34.13	1210.79	17.08	2.4%	10.91	11.17	
48	0	527.53	387.33	34.47	29.19	62.78	35.03	1282.05	566.99	387.33	34.47	29.19	62.78	34.92	1238.89	17.36	2.4%	10.91	11.17	
49	0	538.77	395.75	35.22	29.84	64.14	35.82	1310.13	578.99	395.75	35.22	29.84	64.14	35.71	1266.99	17.64	2.4%	10.91	11.17	
50	0	550.01	404.17	35.97	30.49	65.50	36.61	1338.21	590.99	404.17	35.97	30.49	65.50	36.50	1295.09	17.92	2.4%	10.91	11.17	
51	0	561.25	412.59	36.72	31.14	66.86	37.40	1366.29	602.99	412.59	36.72	31.14	66.86	37.29	1323.19	18.20	2.4%	10.91	11.17	
52	0	572.49	421.01	37.47	31.79	68.22	38.19	1394.37	614.99	421.01	37.47	31.79	68.22	38.08	1351.29	18.48	2.4%	10.91	11.17	
53	0	583.73	429.43	38.22	32.44	69.58	38.98	1422.45	626.99	429.43	38.22	32.44	69.58	38.87	1379.39	18.76	2.4%	10.91	11.17	
54	0	594.97	437.85	38.97	33.09	70.94	39.77	1450.53	638.99	437.85	38.97	33.09	70.94	39.66	1407.49	19.04	2.4%	10.91	11.17	
55	0	606.21	446.27	39.72	33.74	72.30	40.56	1478.61	650.99	446.27	39.72	33.74	72.30	40.55	1435.59	19.32	2.4%	10.91	11.17	
56	0	617.45	454.69	40.47	34.39	73.66	41.35	1506.69	662.99	454.69	40.47	34.39	73.66	41.34	1463.69	19.60	2.4%	10.91	11.17	
57	0	628.69	463.11	41.22	35.04	75.02	42.14	1534.77	674.99	463.11	41.22	35.04	75.02	42.13	1491.79	19.88	2.4%	10.91	11.17	
58	0	639.93	471.53	41.97	35.69	76.38	42.93	1562.85	686.99	471.53	41.97	35.69	76.38	42.92						

SCHEDULE A-2			FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS														Page 2 of 4							
FLORIDA PUBLIC SERVICE COMMISSION			EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates														Type of data shown:							
COMPANY TAMPA ELECTRIC COMPANY			GS - GENERAL SERVICE NON-DEMAND																		XX: Projected Test Year: Ended 12/31/2014 Projected Prior Year: Ended 12/31/2013 Historical Prior Year: Ended 12/31/2012 Witness: W. R. Amlund			
DOCKET NO. 130040-EI			GS - GENERAL SERVICE NON-DEMAND																					
RATE SCHEDULE			BILL UNDER PRESENT RATES									BILL UNDER PROPOSED RATES									INCREASE		COSTS IN CENTS/KWH	
(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)				
LINE NO.	TYPICAL KW	KWH	BASE RATE	FUEL CHARGE	ECOR CHARGE	CAPACITY CHARGE	ECORC CHARGE	GRT CHARGE	TOTAL	BASE RATE	FUEL CHARGE	ECOR CHARGE	CAPACITY CHARGE	ECORC CHARGE	GRT CHARGE	TOTAL	DOLLARS (16/19)	PERCENT (17/18)	PRESENT (19/20)*100	PROPOSED (16/20)*100				
1	0	-	\$ 10.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6.27	\$ 10.77	\$ 10.00	\$ -	\$ -	\$ -	\$ -	\$ 0.46	\$ 10.46	\$ 7.80	71.4%	-	-			
2	0	101	\$ 15.35	\$ 3.72	\$ 0.28	\$ 0.21	\$ 0.98	\$ 0.52	\$ 21.03	\$ 22.90	\$ 3.72	\$ 0.28	\$ 0.21	\$ 0.56	\$ 0.71	\$ 26.36	\$ 7.75	37.5%	20.63	26.36				
3	0	250	\$ 22.61	\$ 9.30	\$ 0.71	\$ 0.94	\$ 1.39	\$ 0.89	\$ 35.43	\$ 30.25	\$ 9.30	\$ 0.71	\$ 0.94	\$ 1.39	\$ 1.06	\$ 43.25	\$ 7.83	22.1%	14.17	17.31				
4	0	500	\$ 34.73	\$ 16.60	\$ 1.42	\$ 1.07	\$ 2.70	\$ 1.50	\$ 60.10	\$ 42.50	\$ 16.60	\$ 1.42	\$ 1.07	\$ 2.79	\$ 1.70	\$ 68.37	\$ 7.87	13.3%	12.02	13.61				
5	0	750	\$ 46.84	\$ 27.89	\$ 2.13	\$ 1.61	\$ 4.18	\$ 2.17	\$ 84.78	\$ 54.74	\$ 27.89	\$ 2.13	\$ 1.61	\$ 4.18	\$ 2.32	\$ 82.87	\$ 8.11	9.8%	11.30	12.38				
6	0	1,000	\$ 58.95	\$ 37.19	\$ 2.84	\$ 2.14	\$ 5.57	\$ 2.74	\$ 109.43	\$ 66.90	\$ 37.19	\$ 2.84	\$ 2.14	\$ 5.57	\$ 2.84	\$ 117.87	\$ 8.26	7.5%	10.64	11.77				
7	0	1,250	\$ 71.06	\$ 46.49	\$ 3.55	\$ 2.68	\$ 6.96	\$ 3.35	\$ 134.09	\$ 79.24	\$ 46.49	\$ 3.55	\$ 2.68	\$ 6.96	\$ 3.56	\$ 142.47	\$ 8.38	6.3%	10.73	11.40				
8	0	1,500	\$ 83.18	\$ 55.79	\$ 4.26	\$ 3.21	\$ 8.36	\$ 3.87	\$ 158.75	\$ 91.49	\$ 55.79	\$ 4.26	\$ 3.21	\$ 8.36	\$ 4.18	\$ 167.26	\$ 8.52	5.4%	10.58	11.15				
9	0	2,000	\$ 107.40	\$ 74.38	\$ 5.68	\$ 4.28	\$ 11.14	\$ 5.20	\$ 208.08	\$ 115.98	\$ 74.38	\$ 5.68	\$ 4.28	\$ 11.14	\$ 5.42	\$ 216.98	\$ 8.80	4.2%	10.40	10.84				
10	0	3,000	\$ 155.85	\$ 111.57	\$ 8.52	\$ 6.42	\$ 16.71	\$ 7.67	\$ 306.74	\$ 164.97	\$ 111.57	\$ 8.52	\$ 6.42	\$ 16.71	\$ 7.90	\$ 316.00	\$ 9.35	3.0%	10.22	10.54				
11	0	5,000	\$ 232.75	\$ 185.95	\$ 14.20	\$ 10.79	\$ 27.85	\$ 12.60	\$ 504.85	\$ 292.95	\$ 185.95	\$ 14.20	\$ 10.70	\$ 27.85	\$ 12.86	\$ 514.51	\$ 10.46	2.1%	10.06	10.29				
12	0	6,500	\$ 422.33	\$ 310.12	\$ 24.14	\$ 18.19	\$ 47.35	\$ 21.23	\$ 843.35	\$ 434.42	\$ 310.12	\$ 24.14	\$ 18.19	\$ 47.35	\$ 21.54	\$ 861.75	\$ 12.40	1.5%	9.99	10.14				
13	0																							
14	0																							
15	0																							
16	0																							
17	0																							
18	0																							
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Full Invoice Requirements Bill Comparison - Typical Monthly Bills

For each rate, indicate typical monthly bills for present rates and proposed rates.

Full Invoice Requirements Bill Comparison - Typical Monthly Bills

SCHEDULE A-2		LUBRICANT SERVICE CONNECTION		EXPLANATION		FULL REQUIREMENTS REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS										Type of rate shown		Page 3 of 4	
COMPANY TAMP A ELECTRIC COMPANY		TAXES		TAXES		For each rate, indicate typical monthly bills for present rates and proposed rates.										XX Proposed Test rate Expires 12/31/2014		XX Proposed Price Year Ended 12/31/2013	
TAXES		TAXES		TAXES		Historical Price Year Ended 12/31/2012										Wetzel, W. R. Auburn			
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SCHEDULE A-3		SUMMARY OF TARIFFS		Page 1 of 11	
FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION: Provide a summary of all proposed changes to rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of data shown: XX Proposed Test Year Ended 12/31/2014 Proposed Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: W. R. Adams	
COMPANY: TAMPA ELECTRIC COMPANY		DOCKET No. 130040-EI			
Line No.	(1)	(2)	(3)	(4)	(5)
Line No.	Current Rate Schedule	Type of Change	Current Rate	Proposed Rate Schedule	Percent Increase (or Decrease)
1	RSRSP-1	Basic Service Charge:	10.50 \$/MB	RSRSP-1	
2		Standard	10.50 \$/MB	15.00 \$/MB	42.8%
3		RSRSP-1	10.50 \$/MB	15.00 \$/MB	42.8%
4					
5		Energy and Demand Charge:			
6		Standard			
7		First 1,000 kWh	44.95 \$/MWH	45.98 \$/MWH	2.3%
8		All additional kWh	54.95 \$/MWH	55.98 \$/MWH	1.8%
9		RSRSP-1	48.45 \$/MWH	49.48 \$/MWH	1.1%
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(1) Maximum Time-of-Day customers transfer to Rate RSRSP-1					
Supporting Schedules: E-7, E-14 Supplement					
Resap Schedules:					

SCHEDULE A.3		SUMMARY OF TARIFFS				Page 2 of 11	
FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION: Provide a summary of all proposed changes in rates and new classes, detailing current and proposed classes of service, demand, energy, and other service charges.				Type of data shown:	
COMPANY: TAMPA ELECTRIC COMPANY						XX Proposed Tar Year Ended 12/31/2014	
						Historical Prior Year Ended 12/31/2013	
DOCKET No. 130040-EI						Historical Prior Year Ended 12/31/2012	
						Witness: W. R. Auburn	
(1)		(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase (or Decrease)	
1	GGGGT	Basic Service Charge:					
2		Standard	10.50 \$/SE		18.00 \$/SE	71.4%	
3		Standard - Unlimited Time-of-Day	9.00 \$/SE		15.00 \$/SE	66.7%	
4			12.00 \$/SE		20.00 \$/SE	66.7%	
5							
6		Energy and Demand Charge:					
7		Standard	48.45 \$/MWH		48.99 \$/MWH	1.1%	
8		Standard Unlimited	48.45 \$/MWH		48.99 \$/MWH		
9		Standard Unlimited Time-of-Day On-Peak	130.57 \$/MWH		132.54 \$/MWH	2.4%	
10		Time-of-Day Off-Peak	10.46 \$/MWH		9.30 \$/MWH	-11.1%	
11							
12		Emergency Rate Charge	1.51 \$/MWH		1.51 \$/MWH	0.0%	
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		Supporting Schedules: E-7, E-14 Supplement				Rate Schedule:	

SCHEDULE A-3 FLORIDA PUBLIC SERVICE COMMISSION					
EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed rates of service, demand, energy, and other service charges.					
COMPANY: TAMPA ELECTRIC COMPANY					
DOCKET No. 130040-EI					
Type of data shown:					
X-1 Proposed Test year Ended: 12/31/2014					
Historical Prior Year Ended: 12/31/2013					
Historical Prior Year Ended: 12/31/2012					
Witness: W. R. Auburn					
Page 3 of 11					
SUMMARY OF TARIFFS					
(1) (2) (3) (4) (5) (6)					
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Percent Increase (or Decrease)
1	TS	Basic Service Charge:			
2		Standard	10.00 \$/BH	10.00 \$/BH	71.4%
3					
4		Energy and Demand Charge:			
5		Standard	48.45 \$/MWH	48.99 \$/MWH	1.1%
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Supporting Schedules: B-1, E-14 Supplement					
Revised Schedule					

SUMMARY OF TARIFFS									
EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.									
COMPANY: TAMPA ELECTRIC COMPANY									
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Historical Prior Year Ended 12/31/2012									
Witness: W. R. Ashburn									
Page 4 of 11									
DOCKET NO. 130040-EI									
Type of data shown:									
XX: Proposed Test Year Ended 12/31/2014									
Historical Prior Year Ended 12/31/2013									
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Witness: W. R. Ashburn									
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DOCKET NO. 130040-EI									
Type of data shown:									
XX: Proposed Test Year Ended 12/31/2014									
Historical Prior Year Ended 12/31/2013									
Historical Prior Year Ended 12/31/2012									
Witness: W. R. Ashburn									
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DOCKET NO. 130040-EI									
Type of data shown:									
XX: Proposed Test Year Ended 12/31/2014									
Historical Prior Year Ended 12/31/2013									
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Witness: W. R. Ashburn									
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Type of data shown:									
XX: Proposed Test Year Ended 12/31/2014									
Historical Prior Year Ended 12/31/2013									
Historical Prior Year Ended 12/31/2012									
Witness: W. R. Ashburn									
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Type of data shown:									
XX: Proposed Test Year Ended 12/31/2014									
Historical Prior Year Ended 12/31/2013									
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Witness: W. R. Ashburn									
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DOCKET NO. 130040-EI									
Type of data shown:									
XX: Proposed Test Year Ended 12/31/2014									
Historical Prior Year Ended 12/31/2013									
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Witness: W. R. Ashburn									
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XX: Proposed Test Year Ended 12/31/2014									
Historical Prior Year Ended 12/31/2013									
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Witness: W. R. Ashburn									
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Witness: W. R. Ashburn									
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DOCKET NO. 130040-EI									
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XX: Proposed Test Year Ended 12/31/2014									
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Witness: W. R. Ashburn									
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Type of data shown:									
XX: Proposed Test Year Ended 12/31/2014									
Historical Prior Year Ended 12/31/2013									
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Witness: W. R. Ashburn									
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XX: Proposed Test Year Ended 12/31/2014									
Historical Prior Year Ended 12/31/2013									
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Witness: W. R. Ashburn									
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Type of data shown:									
XX: Proposed Test Year Ended 12/31/2014									
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Witness: W. R. Ashburn									
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DOCKET NO. 130040-EI									
Type of data shown:									
XX: Proposed Test Year Ended 12/31/2014									
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Witness: W. R. Ashburn									
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DOCKET NO. 130040-EI									
Type of data shown:									
XX: Proposed Test Year Ended 12/31/2014									
Historical Prior Year Ended 12/31/2013									
Historical Prior Year Ended 12/31/2012									
Witness: W. R. Ashburn									
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DOCKET NO. 130040-EI									
Type of data shown:									
XX: Proposed Test Year Ended 12/31/2014									
Historical Prior Year Ended 12/31/2013									
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Witness: W. R. Ashburn									
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DOCKET NO. 130040-EI									
Type of data shown:									
XX: Proposed Test Year Ended 12/31/2014									
Historical Prior Year Ended 12/31/2013									
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Witness: W. R. Ashburn									
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XX: Proposed Test Year Ended 12/31/2014									
Historical Prior Year Ended 12/31/2013									
Historical Prior Year Ended 12/31/2012									
Witness: W. R. Ashburn									
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DOCKET NO. 130040-EI									
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XX: Proposed Test Year Ended 12/31/2014									
Historical Prior Year Ended 12/31/2013									
Historical Prior Year Ended 12/31/2012									
Witness: W. R. Ashburn									
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XX: Proposed Test Year Ended 12/31/2014									
Historical Prior Year Ended 12/31/2013									
Historical Prior Year Ended 12/31/2012									
Witness: W. R. Ashburn									
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DOCKET NO. 130040-EI									
Type of data shown:									
XX: Proposed Test Year Ended 12/31/2014									
Historical Prior Year Ended 12/31/2013									
Historical Prior Year Ended 12/31/2012									
Witness: W. R. Ashburn									
Page 4 of 11									
DOCKET NO. 130040-EI									
Type of data shown:									
XX: Proposed Test Year Ended 12/31/2014									
Historical Prior Year Ended 12/31/2013									
Historical Prior Year Ended 12/31/2012									
Witness: W. R. Ashburn									
Page 4 of 11									
DOCKET NO. 130040-EI									
Type of data shown:									
XX: Proposed Test Year Ended 12/31/2014									
Historical Prior Year Ended 12/31/2013									
Historical Prior Year Ended 12/31/2012									
Witness: W. R. Ashburn									
Page 4 of 11									
DOCKET NO. 130040-EI									
Type of data shown:									
XX: Proposed Test Year Ended 12/31/2014									
Historical Prior Year Ended 12/31/2013									
Historical Prior Year Ended 12/31/2012									
Witness: W. R. Ashburn									
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DOCKET NO. 130040-EI									
Type of data shown:									
XX: Proposed Test Year Ended 12/31/2014									
Historical Prior Year Ended 12/31/2013									
Historical Prior Year Ended 12/31/2012									
Witness: W. R. Ashburn									
Page 4 of 11									
DOCKET NO. 130040-EI									
Type of data shown:									
XX: Proposed Test Year Ended 12/31/2014									
Historical Prior Year Ended 12/31/2013									
Historical Prior Year Ended 12/31/2012									
Witness: W. R. Ashburn									
Page 4 of 11									
DOCKET NO. 130040-EI									
Type of data shown:									
XX: Proposed Test Year Ended 12/31/2014									
Historical Prior Year Ended 12/31/2013									
Historical Prior Year Ended 12/31/2012									
Witness: W. R. Ashburn									
Page 4 of 11									
DOCKET NO. 130040-EI									
Type of data shown:									
XX: Proposed Test Year Ended 12/31/2014									
Historical Prior Year Ended 12/31/2013									
Historical Prior Year Ended 12/31/2012									
Witness: W. R. Ashburn									
Page 4 of 11									
DOCKET NO. 130040-EI									
Type of data shown:									
XX: Proposed Test Year Ended 12/31/2014									
Historical									

SCHEDULE A-3		SUMMARY OF TARIFFS				Page 5 of 11	
FLORIDA PUBLIC SERVICE COMMISSION		ESTIMATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.				Type of data shown:	
COMPANY: TAMPA ELECTRIC COMPANY						XX Proposed Test Year Ended 12/31/2014	
DOCKET NO. 130040-EI						Historical Prior Year Ended 12/31/2013	
						Witness: W. R. Auburn	
		(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase (or Decrease)	
1	Continued from Page 4						
2	GEORGIA Opt. JCST			GEORGIA Opt. JCST			
3		Power Factor Charge (all)	2.00 \$/KVARh		2.00 \$/KVARh	0%	
4		Power Factor Credit (all)	(1.00) \$/KVARh		(1.00) \$/KVARh	0%	
5							
6		Making Voltage Adjustment					
7		Standard Primary	(1.00) %		(1.00) %	0%	
8		Standard Subtransmission	(2.00) %		(2.00) %	0%	
9		Optional Primary	(1.00) %		(1.00) %	0%	
10		Optional Subtransmission	(2.00) %		(2.00) %	0%	
11		Time-of-Day Primary	(1.00) %		(1.00) %	0%	
12		Time-of-Day Subtransmission	(2.00) %		(2.00) %	0%	
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
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34							
35							
36							
Supporting Schedules: E-7, E-14 Supplement		Pricing Schedules					

SCHEDULE A-3		SUMMARY OF TARIFFS				Page 6 of 11
FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.				Type of data shown:
COMPANY: TAMPA ELECTRIC COMPANY						XX Projected Test Year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: W. R. Ashburn
DOCKET No. 130040-EI		(1)	(2)	(3)	(4)	(5)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase (Decrease)
1	SBF/BBFT	Basic Service Charge:		SBF/BBFT		
2		Standard Secondary	\$2.00 /\$B		\$5.00 /\$B	-33%
3		Standard Primary	\$55.00 /\$B		\$55.00 /\$B	0%
4		Standard Subtransmission	\$55.00 /\$B		\$105.00 /\$B	6%
5		Time-of-Day Secondary	\$2.00 /\$B		\$5.00 /\$B	-33%
6		Time-of-Day Primary	\$55.00 /\$B		\$55.00 /\$B	0%
7		Time-of-Day Subtransmission	\$55.00 /\$B		\$105.00 /\$B	6%
8						
9		Supplemental Demand Charge:				
10		Standard (All delivery voltages)	\$4.41 /\$kW		\$4.16 /\$kW	9%
11		Time-of-Day Billing (All delivery voltages)	\$2.84 /\$kW		\$3.08 /\$kW	9%
12		Time-of-Day Peak (All delivery voltages)	\$5.57 /\$kW		\$6.07 /\$kW	9%
13						
14		Supplemental Energy Charge:				
15		Standard (All delivery voltages)	\$5.83 /\$MWH		\$5.83 /\$MWH	0%
16		Time-of-Day On-Peak (All delivery voltages)	\$5.98 /\$MWH		\$5.98 /\$MWH	0%
17		Time-of-Day Off-Peak (All delivery voltages)	\$10.46 /\$MWH		\$10.46 /\$MWH	0%
18						
19		Standby Demand Charge (All)				
20		Local Facilities Reservation	\$2.33 /\$kW		\$1.92 /\$kW	-18%
21		Plus the greater of				
22		Power Supply Reservation, or	\$1.26 /\$kW-Mo		\$1.52 /\$kW-Mo	21%
23		Power Supply Demand	\$0.50 /\$kW-Day		\$0.60 /\$kW-Day	20%
24						
25		Standby Energy Charge:				
26		Time-of-Day (All delivery voltages)	\$10.49 /\$MWH		\$8.95 /\$MWH	-15%
27						
28		Delivery Voltage Credit:				
29		Supplemental				
30		Standard Primary	(\$0.73) /\$kW		(\$0.74) /\$kW	2%
31		Standard Subtransmission	(\$1.18) /\$kW		(\$2.30) /\$kW	99%
32		Time-of-Day Primary	(\$0.73) /\$kW		(\$0.74) /\$kW	2%
33		Time-of-Day Subtransmission	(\$1.18) /\$kW		(\$2.30) /\$kW	99%
34		Standby				
35		Time-of-Day Primary	(\$0.80) /\$kW		(\$0.82) /\$kW	3%
36		Time-of-Day Subtransmission	(\$1.17) /\$kW		(\$1.82) /\$kW	54%

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

Continued on Page 7

SCHEDULE A-3		SUMMARY OF TARIFFS				Page 7 of 11	
FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION: Provide a summary of all proposed changes in rates and fees, detailing current and proposed classes of service, demand, energy, and other service charges.				Type of rate shown:	
COMPANY: TAMPA ELECTRIC COMPANY						XX Proposed Year End: 12/31/2014	
						Historical Prior Year End: 12/31/2013	
DOCKET No. 130040-EI						Witness: W. R. Auburn	
(1)		(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase (B)-(C)/(C)	
1. Continued from Page 6							
2	500/500T			500/500T			
3		Emergency Policy Power Supply Charge (all)	0.60 \$/kW		0.60 \$/kW	0%	
4		Supplemental and Standby					
5							
6							
7		Power Factor Charge (all)	2.00 \$/kVArh		2.00 \$/kVArh	0%	
8		Power Factor Credit (all)	(1.00) \$/kVArh		(1.00) \$/kVArh	0%	
9							
10		Metering Voltage Adjustment:					
11		Supplemental and Standby					
12		Standard Primary	(1.0) %		(1.0) %	0%	
13		Standard Subtransmission	(2.0) %		(2.0) %	0%	
14		Time-of-Day Primary	(1.0) %		(1.0) %	0%	
15		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0%	
16							
17							
18							
19							
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21							
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36							
Supporting Schedules E-7, E-14 Supplement							
Resap Schedules:							

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SCHEDULE A-3		SUMMARY OF TARIFFS				Page 8 of 11
FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.				Type of data shown:
COMPANY: TAMPA ELECTRIC COMPANY						XX Projected Test year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: W. R. Ashburn
DOCKET No. 130040-EI		(1)	(2)	(3)	(4)	(5)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3)/3)
1	ISAST	Basic Service Charge:		ISAST		
2		Standard Primary	622.00 \$/M		622.00 \$/M	0%
3		Standard Subtransmission	2,372.00 \$/M		2,372.00 \$/M	0%
4		Time-of-Day Primary	622.00 \$/M		622.30 \$/M	0%
5		Time-of-Day Subtransmission	2,372.00 \$/M		2,372.00 \$/M	0%
6						
7		Energy Charge:				
8		Standard Primary	25.04 \$/MWH		25.04 \$/MWH	0%
9		Standard Subtransmission	25.04 \$/MWH		25.04 \$/MWH	0%
10		Time-of-Day On-peak - Primary	25.04 \$/MWH		25.04 \$/MWH	0%
11		Time-of-Day On-peak - Subtransmission	25.04 \$/MWH		25.04 \$/MWH	0%
12		Time-of-Day Off-peak - Primary	25.04 \$/MWH		25.04 \$/MWH	0%
13		Time-of-Day Off-peak - Subtransmission	25.04 \$/MWH		25.04 \$/MWH	0%
14						
15		Demand Charge:				
16		Standard (at delivery voltages)	1.45 \$/KW		1.45 \$/KW	0%
17		Time-of-Day Billing - (All delivery voltages)	1.45 \$/KW		1.45 \$/KW	0%
18		Time-of-Day Peak - (All delivery voltages)	- \$/KW		- \$/KW	-
19						
20		Emergency Relay Power Supply Charge (all)	0.57 \$/KW		0.57 \$/KW	0%
21						
22		Power Factor Charge (all)	2.00 \$/MVARH		2.00 \$/MVARH	0%
23						
24		Power Factor Credit (all)	(1.00) \$/MVARH		(1.00) \$/MVARH	0%
25						
26		Delivery Voltage Credit:				
27		Standard Primary	- \$/KW		- \$/KW	-
28		Standard Subtransmission	(0.40) \$/KW		(0.40) \$/KW	0%
29		Time-of-Day Primary	- \$/KW		- \$/KW	-
30		Time-of-Day Subtransmission	(0.40) \$/KW		(0.40) \$/KW	0%
31						
32		Metering Voltage Adjustment:				
33		Standard Primary	0.0 %		0.0 %	-
34		Standard Subtransmission	(1.0) %		(1.0) %	0%
35		Time-of-Day Primary	0.0 %		0.0 %	-
36		Time-of-Day Subtransmission	(1.0) %		(1.0) %	0%
Supporting Schedules: E-7, E-14 Supplement						Recap Schedules:

SCHEDULE A-3		SUMMARY OF TARIFFS		Page 9 of 11	
FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION: Provides a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of data shown:	
COMPANY: TAMPA ELECTRIC COMPANY				XX Proposed Test year Ended 12/31/2014 Proposed Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012	
DOCKET NO. 130040-EI				Witness: W. R. Ashburn	
(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase (or -) (%)
1	SEE		SEE		
2	Basic Service Charge				
3	Standard Primary	647.00 \$/BH		647.00 \$/BH	0%
4	Standard Subtransmission	2,397.00 \$/BH		2,397.00 \$/BH	0%
5	Time-of-Day Primary	647.00 \$/BH		647.00 \$/BH	0%
6	Time-of-Day Subtransmission	2,397.00 \$/BH		2,397.00 \$/BH	0%
7					
8	Supplemental Demand Charge				
9	Standard (all delivery voltages)	1.45 \$/kW		1.45 \$/kW	0%
10	Time-of-Day Billing - (All delivery voltages)	1.45 \$/kW		1.45 \$/kW	0%
11	Time-of-Day Peak - (All delivery voltages)	- \$/kW		- \$/kW	-
12					
13	Supplemental Energy Charge				
14	Standard (all delivery voltages)	25.04 \$/MWH		25.04 \$/MWH	0%
15	Time-of-Day On-Peak - (All delivery voltages)	25.04 \$/MWH		25.04 \$/MWH	0%
16	Time-of-Day Off-Peak - (All delivery voltages)	25.04 \$/MWH		25.04 \$/MWH	0%
17					
18	Standby Demand Charge (all delivery voltages)				
19	Local Facilities Reservation	1.45 \$/kW		1.45 \$/kW	0%
20	Plus the greater of				
21	Power Supply Reservation, or	1.20 \$/kW-Mo.		1.20 \$/kW-Mo.	0%
22	Power Supply Demand	0.48 \$/kW-Day		0.48 \$/kW-Day	0%
23					
24	Standby Energy Charge				
25	Time-of-Day (AQ)	10.06 \$/MWH		10.06 \$/MWH	0%
26					
27	Delivery Voltage Credit				
28	Supplemental				
29	Standard Primary	- \$/kW		- \$/kW	-
30	Standard Subtransmission	(0.40) \$/kW		(0.40) \$/kW	0%
31	Time-of-Day Primary	- \$/kW		- \$/kW	-
32	Time-of-Day Subtransmission	(0.40) \$/kW		(0.40) \$/kW	0%
33	Standby				
34	Time-of-Day Primary	- \$/kW		- \$/kW	-
35	Time-of-Day Subtransmission	(0.33) \$/kW		(0.33) \$/kW	0%
36					

Supporting Schedules: E-1, E-4 Supplement

Resale Schedules:

Continued on Page 10

SCHEDULE A-3		SUMMARY OF TARIFFS				Page 16 of 11	
FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.				Type of data shown:	
COMPANY: TAMPA ELECTRIC COMPANY						XX Projected Test Year Ended 12/31/2014	
DOCKET No. 130040-EI						Historical Prior Year Ended 12/31/2013	
						Historical Prior Year Ended 12/31/2012	
						Witness: W. R. Ashburn	

SCHEDULE A-3 FLORIDA PUBLIC SERVICE COMMISSION						SUMMARY OF TARIFFS			Page 11 of 11	
EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.						Type of data shown:				
COMPANY: TAMPA ELECTRIC COMPANY						XX: Projected Test Year Ended 12/31/2014				
DOCKET No. 130040-EI						Historical Prior Year Ended 12/31/2013				
						Witness: W. R. Adkins				
						(1)	(2)	(3)	(4)	(5)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Period Increase (\$/MWH)				
1										
2	LS-1									
3		Basic Service Charge:	10.50 \$/G	LE-1	10.50 \$/G	0.0%				
4		(for reduced streetlighting accounts only)								
5										
6		Energy Charge	24.62 \$/MWH		24.62 \$/MWH	0.0%				
7										
8										
9										
10										
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SCHEDULE E-13a		REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE		Page 1 of 1
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.	Type of data shown:	XX, Projected Test year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012
COMPANY: TAMPA ELECTRIC COMPANY				Witness: W. R. Ashburn
DOCKET No. 130040-EI		(\$000)		

Line No.	Rate	Increase			
		(1) Base Revenue at Present Rates	(2) Base Revenue Under Proposed Rates	(3) Dollars (2) - (1)	(4) Percent (3) / (1)
1	RS, RSVP-1	489,649	530,949	41,299	8.4%
2	GS, GST	55,044	61,467	6,423	11.7%
3	GS, GST Transfers to GSD, GSDT Standard	2,624	2,605	(20)	-0.8%
4	TS	285	420	134	47.1%
5	GSD, GSDT	263,628	272,437	8,809	3.3%
6	GSD Optional	22,530	22,220	(367)	-1.6%
7	SBF, SBFT	4,455	4,447	(8)	-0.2%
8	IS, IST	18,671	18,671	-	0.0%
9	SBI	9,667	9,667	-	0.0%
10	LS-1 (Energy Service)	5,467	5,467	-	0.0%
11	LS-1 (Facilities)	35,484	35,484	-	0.0%
12	TOTAL	\$ 907,769	\$ 964,040	\$ 56,270	6.2%
13					
14					
15					
16					
17					
18					
19					
20					
21					
22	Summary by Rate Class				
23	RS	489,649	530,949	41,299	
24	GS	57,664	64,492	6,828	
25		547,804	595,441	47,637	8.7%
26					
27	GSD	290,678	299,110	8,434	2.9%
28					
29	IS	26,538	26,538	-	
30					
31	LS Energy	5,467	5,467	-	0.0%
32	LS (Facilities)	35,484	35,484	-	0.0%
33					
34	TOTAL	907,769	964,040	56,270	6.2%
35					
36					

Supporting Schedules: E-13c, E-13d

Recap Schedules:

SCHEDULE E-13b		REVENUES BY RATE SCHEDULE - SERVICE CHARGES (ACCOUNT 451)					Page 1 of 1	
FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION: Provide a schedule of revenues from all service charges (initial connection, etc.) under present and proposed rates.					Type of data shown	
COMPANY: TAMPA ELECTRIC COMPANY							XX Projected Test year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: W. R. Ashburn	
Docket No. 130040-EI								
Line No.	Type of Service Charge	(1) Number of Transactions	(2) Present Charge	(3) Proposed Charge	(4) Revenues at Present Charges (\$000)	(5) Revenues at Proposed Charges (\$000)	(6) Increase (\$000)	(7) Increase Dollars Percent
1								
2	<u>Rate Schedule - Service Charges</u>							
3								
4	Initial Service Connection	7,861	\$ 75.00	\$ 75.00	\$ 590	\$ 590	\$ -	0.00%
5								
6	Normal Reconnect Subsequent Subscriber	178,490	\$ 25.00	\$ 28.00	\$ 4,462	\$ 4,998	\$ 535	12.00%
7								
8	Same Day Reconnect	11,777	\$ 65.00	\$ 75.00	\$ 766	\$ 883	\$ 116	15.38%
9								
10	Saturday Reconnect	1	\$ 300.00	\$ 300.00	\$ 0	\$ 0	\$ -	0.00%
11								
12	Reconnect after Disconnect at Meter for Cause	80,600	\$ 50.00	\$ 55.00	\$ 4,030	\$ 4,433	\$ 403	10.00%
13								
14	Reconnect after Disconnect at Pole for Cause	834	\$ 140.00	\$ 165.00	\$ 117	\$ 138	\$ 21	17.86%
15								
16	Field Credit Visit	12,000	\$ 20.00	\$ 25.00	\$ 240	\$ 300	\$ 60	25.00%
17								
18	Tampering Charge without Investigation	9,700	\$ 50.00	\$ 55.00	\$ 485	\$ 534	\$ 49	10.00%
19								
20	Return Check Fee	NA	Per FL Statutes	Per FL Statutes	\$ 963	\$ 963	\$ -	0.00%
21								
22	Late Payment Charge	NA	1.5% or \$5.00	1.5% or \$5.00	\$ 9,420	\$ 9,420	\$ -	0.00%
23			(the greater of)	(the greater of)				
24	<u>Rate Schedule - Temporary Service</u>							
25								
26								
27	Temporary Service	340	\$ 235.00	\$ 260.00	\$ 80	\$ 88	\$ 8	10.64%
28								
29	Miscellaneous (1)	NA	NA	NA	\$ 441	\$ 441	\$ -	0.00%
30								
31	Total Service Charges				<u>\$ 21,593</u>	<u>\$ 22,787</u>	<u>\$ 1,194</u>	
32								
33								
34	Note: (1) Miscellaneous revenues. Examples - Extra poles and wire on temporary services, extra bill copies, etc.							
35	Totals may be affected due to rounding.							
36								
Supporting Schedules: E-7		Recap Schedules						

SCHEDULE E-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 1 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown:	XX Projected Test year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: W. R. Aalburn
COMPANY: TAMPA ELECTRIC COMPANY				
DOCKET No. 130040-EI		PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

Line No	Page No	Rate Schedule
1		
2		
3		
4		
5	2	RS, RSVP-1
6	3	GS, GST
7	4	GS, GST Transfers to GSD, GSDT Standard
8	5	TS
9	6	GSD, GSDT
10	9	GSD Optional
11	10	SEP, SBT
12	14	IS, IST
13	16	SBI
14	18	LS-1 (Energy Service)
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
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29		
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35		
36		

19

Supporting Schedules:

Recap Schedules: E-13a

SCHEDULE E-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 2 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown:	XX Projected Test year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: W. R. Ashburn
COMPANY: TAMPA ELECTRIC COMPANY				
DOCKET No. 130040-EI		PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

Rate Schedule RS-RSVP-1

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Basic Service Charge:							
3	Standard	7,406,949 Bills	\$ 10.50	77,793,965	7,406,949 Bills	\$ 15.00	111,134,235	
4	RSVP-1	20,876 Bills	\$ 10.50	219,196	20,876 Bills	\$ 15.00	313,140	
5	Total	7,427,825 Bills		78,013,161	7,427,825 Bills		111,447,375	42.9%
6								
7								
8								
9	Energy Charge:							
10	Standard							
11	First 1,000 kWh	5,958,241 MWH	\$ 44.95	265,777,431	5,952,065 MWH	\$ 45.98	274,135,749	
12	All additional kWh	2,601,179 MWH	\$ 54.95	143,231,788	2,567,355 MWH	\$ 55.98	143,720,533	
13	RSVP-1	33,583 MWH	\$ 48.45	1,627,095	33,583 MWH	\$ 48.99	1,645,231	
14	Total	8,593,003 MWH		411,636,316	8,553,003 MWH		419,501,513	1.9%
15								
16								
17								
18	Total Base Revenue:			489,649,478			530,948,888	8.4%
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								

Supporting Schedules:

Recap Schedules: E-13a

SCHEDULE E-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 3 of 16
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown:	XX Projected Test year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: W. R. Ashburn
COMPANY: TAMPA ELECTRIC COMPANY				
DOCKET No. 130040-EI		PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP		

Rate Schedule: GS, GST

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Basic Service Charge:							
3	Standard Metered	754,273 Blls	\$ 10.50	7,919,867	754,273 Blls	\$ 18.00	13,576,914	
4	Standard Unmetered	2,232 Blls	\$ 9.00	20,088	2,232 Blls	\$ 15.00	33,480	
5	T-O-D	32,063 Blls	\$ 12.00	384,756	32,063 Blls	\$ 20.00	641,260	
6	T-O-D (Meter CIAC paid)	48 Blls	\$ 10.50	504	48 Blls	\$ 18.00	864	
7	Total	788,616 Blls		8,325,215	788,616 Blls		14,252,518	71.2%
8								
9	Energy Charge:							
10	Standard	924,692 MWH	\$ 48.45	44,801,327	924,692 MWH	\$ 48.99	45,300,861	
11	Standard Unmetered	1,294 MWH	\$ 48.45	62,694	1,294 MWH	\$ 48.99	63,393	
12	T-O-D On-Peak	11,478 MWH	\$ 130.57	1,498,813	11,478 MWH	\$ 133.84	1,534,054	
13	T-O-D Off-Peak	34,006 MWH	\$ 10.46	355,703	34,006 MWH	\$ 8.30	282,250	
14	Total	971,471 MWH		46,718,537	971,471 MWH		47,214,954	1.1%
15								
16	Emergency Relay Charge:							
17	Standard	281 MWH	\$ 1.51	424	281 MWH	\$ 1.51	424	
18	T-O-D	- MWH	\$ 1.51	-	- MWH	\$ 1.51	-	
19	Total	281 MWH		424	281 MWH		424	0.0%
20								
21								
22								
23	Total Base Revenue:			55,044,175			61,467,306	11.7%

Supporting Schedules:

Recap Schedules: E-13a

SCHEDULE E-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 4 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Connection factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown:	XX Projected Test year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: W. R. Ashburn
COMPANY: TAMPA ELECTRIC COMPANY				
DOCKET No. 130040-EI		PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

Rate Schedule GS, GST Transfer to GSD, GSDT Standard

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Basic Service Charge:							
2	Standard - Secondary	11,506 Bills	\$ 10.50	120,813	11,506 Bills	\$ 30.00	345,180	
3	Standard - Primary	- Bills	\$ 10.50	-	- Bills	\$ 130.00	-	
4	Standard - Subtransmission	- Bills	\$ 10.50	-	- Bills	\$ 990.00	-	
5	Total	11,506 Bills		120,813	11,506		345,180	165.7%
6								
7	Energy Charge:							
8	Standard - Secondary	51,675 MWH	\$ 48.45	2,503,654	51,675 MWH	\$ 15.83	818,015	
9	Standard - Primary	- MWH	\$ 48.45	-	- MWH	\$ 15.83	-	
10	Standard - Subtransmission	- MWH	\$ 48.45	-	- MWH	\$ 15.83	-	
11	Total	51,675 MWH		2,503,654	51,675 MWH		818,015	-67.3%
12								
13	Demand Charge:							
14	Standard - Secondary	157,355 kW	\$ -	-	157,355 kW	\$ 9.16	1,441,372	
15	Standard - Primary	- kW	\$ -	-	- kW	\$ 9.16	-	
16	Standard - Subtransmission	- kW	\$ -	-	- kW	\$ 9.16	-	
17	Total	157,355 kW		-	157,355 kW		1,441,372	
18								
19								
20								
21								
22								
23								
24	Total Base Revenue:			2,624,467			2,604,507	-0.8%
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35	(1) Not included in Total.							
36								

Supporting Schedules:

Recap Schedules: E-13a

SCHEDULE E-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 5 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown:	XX Projected Test year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: W. R. Ashburn
COMPANY: TAMPA ELECTRIC COMPANY				
DOCKET No. 130040-EI		PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

		Rate Schedule			TS				
Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase	
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3		17,784 Bills	\$ 10.50	186,732	17,784 Bills	\$ 18.00	320,112		
4	Total	17,784 Bills		186,732	17,784 Bills		320,112	71.4%	
5									
6	Energy Charge:								
7		2,037 MWH	\$ 48.45	98,693	2,037 MWH	\$ 48.99	99,793		
8	Total	2,037 MWH		98,693	2,037 MWH		99,793	1.1%	
9									
10									
11									
12	Total Base Revenue:			285,425			419,905	47.1%	

Supporting Schedules:

Recap Schedules: E-13a

SCHEDULE E-13a		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 6 of 16
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown:	XX Projected Test year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: W. R. Ashburn
COMPANY: TAMPA ELECTRIC COMPANY				
DOCKET No. 130040-EI		PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

Rate Schedule GSD, GSDT									
Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase	
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Secondary	133,380 Bils	\$ 57.00	7,602,890	133,380 Bils	\$ 30.00	4,001,400		
3	Standard - Primary	698 Bils	\$ 130.00	90,740	698 Bils	\$ 130.00	90,740		
4	Standard - Subtransmission	- Bils	\$ 990.00	-	0 Bils	\$ 990.00	-		
5	T-O-D - Secondary	10,897 Bils	\$ 57.00	621,129	10,897 Bils	\$ 30.00	326,910		
6	T-O-D - Primary	651 Bils	\$ 130.00	84,630	651 Bils	\$ 130.00	84,630		
7	T-O-D - Subtransmission	25 Bils	\$ 990.00	24,750	25 Bils	\$ 990.00	24,750		
8	Total	145,651 Bils		8,422,409	145,651 Bils		4,528,430		-46.2%
9									
10	Energy Charge:								
11	Standard - Secondary	4,227,035 MWH	\$ 15.83	66,913,904	4,227,035 MWH	\$ 15.83	66,913,904		
12	Standard - Primary	269,403 MWH	\$ 15.83	4,254,649	269,403 MWH	\$ 15.83	4,254,649		
13	Standard - Subtransmission	- MWH	\$ 15.83	-	- MWH	\$ 15.83	-		
14	T-O-D On-Peak - Secondary	484,173 MWH	\$ 28.98	14,031,334	484,173 MWH	\$ 28.98	14,031,334		
15	T-O-D On-Peak - Primary	233,826 MWH	\$ 28.98	6,779,175	233,826 MWH	\$ 28.98	6,779,175		
16	T-O-D On-Peak - Subtrans.	298 MWH	\$ 28.98	8,636	298 MWH	\$ 28.98	8,636		
17	T-O-D Off-Peak - Secondary	1,349,819 MWH	\$ 10.46	14,119,107	1,349,819 MWH	\$ 10.46	14,119,107		
18	T-O-D Off-Peak - Primary	638,923 MWH	\$ 10.46	6,683,135	638,923 MWH	\$ 10.46	6,683,135		
19	T-O-D Off-Peak - Subtrans.	902 MWH	\$ 10.46	9,435	902 MWH	\$ 10.46	9,435		
20	Total	7,204,479 MWH		112,806,435	7,204,479 MWH		112,806,435		0.0%
21									
22	Demand Charge:								
23	Standard - Secondary	11,304,861 kW	\$ 8.41	95,073,881	11,304,861 kW	\$ 9.16	103,552,527		
24	Standard - Primary	684,406 kW	\$ 8.41	5,587,654	684,406 kW	\$ 9.16	6,065,969		
25	Standard - Subtransmission	- kW	\$ 8.41	-	- kW	\$ 9.16	-		
26	T-O-D Billing - Secondary	3,520,497 kW	\$ 2.84	9,996,211	3,520,497 kW	\$ 3.09	10,878,336		
27	T-O-D Billing - Primary	1,835,296 kW	\$ 2.84	4,644,155	1,835,296 kW	\$ 3.09	5,062,972		
28	T-O-D Billing - Subtrans.	1,183 kW	\$ 2.84	3,380	1,183 kW	\$ 3.09	3,666		
29	T-O-D Peak - Secondary	3,395,235 kW (1)	\$ 5.57	16,911,459	3,395,235 kW (1)	\$ 6.07	20,009,076		
30	T-O-D Peak - Primary	1,585,799 kW (1)	\$ 5.57	8,832,900	1,585,799 kW (1)	\$ 6.07	9,625,800		
31	T-O-D Peak - Subtrans.	1,080 kW (1)	\$ 5.57	6,016	1,080 kW (1)	\$ 6.07	6,556		
32	Total	17,126,213 kW		143,057,837	17,126,213 kW		155,814,881		8.9%
33									
34									
35	(1) Not Included in Total.								
36									

Supporting Schedules:

Continued on Page 7
Recap Schedules: E-13a

SCHEDULE E-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 7 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown:	XX Projected Test year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: W. R. Ashburn
COMPANY: TAMPA ELECTRIC COMPANY				
DOCKET No. 130040-EI		PROVIDE TOTAL NUMBER OF BILLS, MWYs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

		Rate Schedule			GSD, GSDT				
Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase	
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 8								
2									
3	Delivery Voltage Credit:								
4	Standard Primary	618,657 kW	\$ (0.73)	(450,160)	618,657 kW	\$ (0.74)	(459,068)		
5	Standard - Subtransmission	- kW	\$ (1.16)	-	- kW	\$ (2.30)	-		
6	T-O-D Primary	1,374,995 kW	\$ (0.73)	(1,003,748)	1,374,995 kW	\$ (0.74)	(1,023,511)		
7	T-O-D Subtransmission	7,640 kW	\$ (1.16)	(8,862)	7,640 kW	\$ (2.30)	(17,595)		
8	Total	1,999,292 kW		(1,462,768)	1,999,292 kW		(1,500,274)	2.6%	
9									
10	Emergency Relay Charge:								
11	Standard Secondary	394,900 kW	\$ 0.60	236,940	394,900 kW	\$ 0.60	236,940		
12	Standard Primary	163,567 kW	\$ 0.60	110,140	163,567 kW	\$ 0.60	110,140		
13	Standard - Subtransmission	- kW	\$ 0.60	-	- kW	\$ 0.60	-		
14	T-O-D Secondary	665,384 kW	\$ 0.60	399,230	665,384 kW	\$ 0.60	399,230		
15	T-O-D Primary	751,104 kW	\$ 0.60	450,662	751,104 kW	\$ 0.60	450,662		
16	T-O-D Subtransmission	- kW	\$ 0.60	-	- kW	\$ 0.60	-		
17	Total	1,994,855 kW		1,196,973	1,994,855 kW		1,196,973	0.0%	
18									
19	Power Factor Charge:								
20	Standard Secondary	13,652 MVARh	\$ 2.00	27,304	13,652 MVARh	\$ 2.00	27,304		
21	Standard Primary	6,362 MVARh	\$ 2.00	12,784	6,362 MVARh	\$ 2.00	12,784		
22	Standard - Subtransmission	0 MVARh	\$ 2.00	-	0 MVARh	\$ 2.00	-		
23	T-O-D Secondary	23,014 MVARh	\$ 2.00	46,028	23,014 MVARh	\$ 2.00	46,028		
24	T-O-D Primary	17,812 MVARh	\$ 2.00	35,624	17,812 MVARh	\$ 2.00	35,624		
25	T-O-D Subtransmission	686 MVARh	\$ 2.00	1,372	686 MVARh	\$ 2.00	1,372		
26	Total	61,556 MVARh		123,112	61,556 MVARh		123,112	0.0%	
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									

Supporting Schedules:		Recap Schedules: E-13a		Page 8 of 18
SCHEDULE E-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:	

25

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

XX Projected Test year Ended: 12/31/2014
Projected Prior Year Ended: 12/31/2013
Historical Prior Year Ended: 12/31/2012
Witness: W. R. Ashburn

Rate Schedule: GSD, GSDT

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 9							
2								
3	Power Factor Credit							
4	Standard Secondary	26197 MVARh	\$ (1.00)	(26,197)	26197 MVARh	\$ (1.00)	(26,197)	
5	Standard Primary	13756 MVARh	\$ (1.00)	(13,756)	13756 MVARh	\$ (1.00)	(13,756)	
6	Standard - Subtransmission	0 MVARh	\$ (1.00)	-	0 MVARh	\$ (1.00)	-	
7	T-O-D Secondary	78197 MVARh	\$ (1.00)	(78,197)	78197 MVARh	\$ (1.00)	(78,197)	
8	T-O-D Primary	41203 MVARh	\$ (1.00)	(41,203)	41203 MVARh	\$ (1.00)	(41,203)	
9	T-O-D Subtransmission	0 MVARh	\$ (1.00)	-	0 MVARh	\$ (1.00)	-	
10		159,353 MVARh		(159,353)	159,353 MVARh		(159,353)	0.0%
11								
12								
13	Metaling Voltage Adjustment							
14	Standard Primary	9,511,313 \$	-1%	(96,113)	10,000,708 \$	-1%	(100,007)	
15	Standard - Subtransmission	- \$	-2%	-	- \$	-2%	-	
16	T-O-D Primary	26,360,703 \$	-1%	(263,607)	27,562,555 \$	-1%	(275,626)	
17	T-O-D Subtransmission	19,856 \$	-2%	(399)	12,059 \$	-2%	(241)	
18	Total	35,911,871 \$		(358,319)	37,575,322 \$		(375,874)	4.6%
19								
20								
21								
22								
23	Total Base Revenue			263,629,125			272,437,330	3.3%
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								

Supporting Schedules:

Recap Schedules: E-13a

SCHEDULE E-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 9 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown:	XX Projected Test year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: W. R. Ashburn
COMPANY: TAMPA ELECTRIC COMPANY				
DOCKET No. 130040-EI		PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

Rate Schedule <u>GSD Optional</u>									
Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase	
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Optional - Secondary	22,397 Bills	\$ 57.00	1,279,629	22,397 Bills	\$ 30.00	671,910		
3	Optional - Primary	216 Bills	\$ 130.00	28,080	216 Bills	\$ 130.00	28,080		
4	Total	22,613 Bills		1,304,709	22,613 Bills		699,990	-46.3%	
5									
6	Energy Charge:								
7	Optional - Secondary	354,806 MWH	\$ 58.14	20,616,309	354,806 MWH	\$ 56.79	20,047,404		
8	Optional - Primary	11,852 MWH	\$ 58.14	689,075	11,852 MWH	\$ 58.79	696,779		
9	Total	366,658 MWH		21,305,384	366,658 MWH		21,544,183	1.1%	
10									
11	Demand Charge:								
12	Optional - Secondary	2,349,183 kW	\$ -	-	2,349,183 kW	\$ -	-		
13	Optional - Primary	110,867 kW	\$ -	-	110,867 kW	\$ -	-		
14	Total	2,459,850 kW		-	2,459,850 kW		-	0.0%	
15									
16	Delivery Voltage Credit:								
17	Optional - Primary	9,686 MWH	\$ (1.93)	(18,655)	9,686 MWH	\$ (1.98)	(19,164)		
18	Total	9,686 MWH		(18,655)	9,686 MWH		(19,164)	2.7%	
19									
20									
21	Emergency Relay								
22	Optional - Secondary	4,824 MWH	\$ 1.51	7,284	4,824 MWH	\$ 1.51	7,284		
23	Optional - Primary	- MWH	\$ 1.51	-	- MWH	\$ 1.51	-		
24	Total	4,824 MWH		7,284	4,824 MWH		7,284	0.0%	
25									
26	Metering Voltage Adjustment:								
27	Optional - Primary	870,420 \$	-1%	(8,704)	877,815 \$	-1%	(8,776)		
28	Total	870,420 \$		(8,704)	877,815 \$		(8,776)	1.1%	
29									
30									
31									
32	Total Base Revenue:			22,582,618			22,225,517	-1.6%	
33									
34									
35									
36									

Supporting Schedules:

Recap Schedules: E-13a

SCHEDULE E-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 10 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown:	XX Projected Test year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: W. R. Ashburn
COMPANY: TAMPA ELECTRIC COMPANY				
DOCKET No. 130040-EI		PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

Rate Schedule SBF_SBFET

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Basic Service Charge:							
3	Standard Secondary	0 Bils	\$ 82.00	-	0 Bils	\$ 55.00	-	
4	Standard Primary	0 Bils	\$ 155.00	-	0 Bils	\$ 155.00	-	
5	Standard Subtransmission	0 Bils	\$ 955.00	-	0 Bils	\$ 1,015.00	-	
6	T-O-D Secondary	12 Bils	\$ 82.00	984	12 Bils	\$ 55.00	660	
7	T-O-D Primary	37 Bils	\$ 155.00	5,735	37 Bils	\$ 155.00	5,735	
8	T-O-D Subtransmission	49 Bils	\$ 955.00	46,795	49 Bils	\$ 1,015.00	49,735	
9	Total	99 Bils		53,514	99 Bils		56,130	4.9%
10								
11	Energy Charge - Supplemental:							
12	Standard Secondary	0 MWH	\$ 15.83	-	- MWH	\$ 15.83	-	
13	Standard Primary	0 MWH	\$ 15.83	-	- MWH	\$ 15.83	-	
14	Standard Subtransmission	0 MWH	\$ 15.83	-	- MWH	\$ 15.83	-	
15	T-O-D On-Peak - Secondary	0 MWH	\$ 28.98	-	- MWH	\$ 28.98	-	
16	T-O-D On-Peak - Primary	27,319 MWH	\$ 28.98	791,705	27,319 MWH	\$ 28.98	791,705	
17	T-O-D On-Peak - Subtrans.	- MWH	\$ 28.98	-	- MWH	\$ 28.98	-	
18	T-O-D Off-Peak - Secondary	0 MWH	\$ 10.46	-	- MWH	\$ 10.46	-	
19	T-O-D Off-Peak - Primary	80,890 MWH	\$ 10.46	846,109	80,890 MWH	\$ 10.46	846,109	
20	T-O-D Off-Peak - Subtrans.	- MWH	\$ 10.46	-	- MWH	\$ 10.46	-	
21	Energy Charge - Standby:							
22	T-O-D On-Peak - Secondary	65 MWH	\$ 10.49	682	65 MWH	\$ 8.95	582	
23	T-O-D On-Peak - Primary	1,232 MWH	\$ 10.49	12,924	1,232 MWH	\$ 8.95	11,026	
24	T-O-D On-Peak - Subtrans.	1,077 MWH	\$ 10.49	11,296	1,077 MWH	\$ 8.95	9,639	
25	T-O-D Off-Peak - Secondary	273 MWH	\$ 10.49	2,864	273 MWH	\$ 8.95	2,443	
26	T-O-D Off-Peak - Primary	5,159 MWH	\$ 10.49	54,118	5,159 MWH	\$ 8.95	46,173	
27	T-O-D Off-Peak - Subtrans.	4,510 MWH	\$ 10.49	47,210	4,510 MWH	\$ 8.95	40,365	
28	Total	120,525 MWH		1,787,009	120,525 MWH		1,748,042	-1.1%
29								
30								
31								
32								
33								
34								
35								
36								

Supporting Schedules:

Continued on Page 11
Recap Schedules: E-15a

SCHEDULE E-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 11 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown:	XX. Projected Test year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: W. R. Ashburn
COMPANY: TAMPA ELECTRIC COMPANY				
DOCKET No. 130040-EI		PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

Rate Schedule SBE, SBE1

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 12							
2								
3	Demand Charge - Supplemental							
4	Standard Secondary	- kW	\$ 8.41	-	- kW	\$ 9.16	-	
5	Standard Primary	- kW	\$ 8.41	-	- kW	\$ 9.16	-	
6	Standard Subtransmission	- kW	\$ 8.41	-	- kW	\$ 9.16	-	
7	T-O-D Billing - Secondary	- kW	\$ 2.84	-	- kW	\$ 3.09	-	
8	T-O-D Billing - Primary	193,020 kW	\$ 2.84	548,177	193,020 kW	\$ 3.09	596,432	
9	T-O-D Billing - Subtransmission	- kW	\$ 2.84	-	- kW	\$ 3.09	-	
10	T-O-D Peak - Secondary	- kW (1)	\$ 5.57	-	- kW (1)	\$ 6.07	-	
11	T-O-D Peak - Primary	183,412 kW (1)	\$ 5.57	1,021,605	183,412 kW (1)	\$ 6.07	1,113,311	
12	T-O-D Peak - Subtransmission	- kW (1)	\$ 5.57	-	- kW (1)	\$ 6.07	-	
13	Demand Charge - Standby:							
14	T-O-D Facilities Reservation - Sec.	3,890 kW	\$ 2.33	9,064	3,890 kW	\$ 1.92	7,468	
15	T-O-D Facilities Reservation - Pri	111,968 kW	\$ 2.33	260,885	111,968 kW	\$ 1.92	214,979	
16	T-O-D Facilities Reservation - Sub.	190,220 kW	\$ 2.33	443,213	190,220 kW	\$ 1.92	365,222	
17	T-O-D Power Supply Res. - Sec.	2,598 kW (1)	\$ 1.26 / kW-mo.	3,273	2,598 kW (1)	\$ 1.52 kW-mo.	3,949	
18	T-O-D Power Supply Res. - Pri.	66,182 kW (1)	\$ 1.26 / kW-mo.	83,389	66,182 kW (1)	\$ 1.52 kW-mo.	100,597	
19	T-O-D Power Supply Res. - Sub.	130,432 kW (1)	\$ 1.26 / kW-mo.	164,344	130,432 kW (1)	\$ 1.52 kW-mo.	198,257	
20	T-O-D Power Supply Dmd. - Sec.	22,102 kW (1)	\$ 0.50 / kW-day	11,051	22,102 kW (1)	\$ 0.60 kW-day	13,261	
21	T-O-D Power Supply Dmd. - Pri.	407,401 kW (1)	\$ 0.50 / kW-day	203,701	407,401 kW (1)	\$ 0.60 kW-day	244,441	
22	T-O-D Power Supply Dmd. - Sub.	482,554 kW (1)	\$ 0.50 / kW-day	241,277	482,554 kW (1)	\$ 0.60 kW-day	289,532	
23	Total	499,098 kW		2,989,978	499,098 kW		3,147,448	5.3%
24								
25								
26	Power Factor Charge Supplemental & Standby:							
27	Standard Secondary	- MVARh	\$ 2.00	-	- MVARh	\$ 2.00	-	
28	Standard Primary	- MVARh	\$ 2.00	-	- MVARh	\$ 2.00	-	
29	Standard Subtransmission	- MVARh	\$ 2.00	-	- MVARh	\$ 2.00	-	
30	T-O-D Secondary	50 MVARh	\$ 2.00	100	50 MVARh	\$ 2.00	100	
31	T-O-D Primary	8,240 MVARh	\$ 2.00	16,480	8,240 MVARh	\$ 2.00	16,480	
32	T-O-D Subtransmission	1,165 MVARh	\$ 2.00	2,330	1,165 MVARh	\$ 2.00	2,330	
33		9,455		18,910	9,455		18,910	0.0%

(1) Not included in Total.

Supporting Schedules:

Continued on Page 12
Recap Schedules: E-13a

SCHEDULE E-13c:		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 12 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown:	XX Projected Test year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: W. R. Ashburn
COMPANY: TAMPA ELECTRIC COMPANY				
DOCKET No. 130040-EI		PROVIDE TOTAL NUMBER OF BILLS, MVARh, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

		Rate Schedule <u>SRF</u> <u>SRFT</u>						
Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 14							
2								
3	Power Factor Credit Supplemental & Standby:							
4	Standard Secondary	-	MVARh	\$ (1.00)	-	MVARh	\$ (1.00)	-
5	Standard Primary	-	MVARh	\$ (1.00)	-	MVARh	\$ (1.00)	-
6	Standard Subtransmission	-	MVARh	\$ (1.00)	-	MVARh	\$ (1.00)	-
7	T-O-D Secondary	-	MVARh	\$ (1.00)	-	MVARh	\$ (1.00)	-
8	T-O-D Primary	-	MVARh	\$ (1.00)	-	MVARh	\$ (1.00)	-
9	T-O-D Subtransmission	27	MVARh	\$ (1.00)	27	MVARh	\$ (1.00)	(27)
14	Total	27	MVARh	(27)	27	MVARh	(27)	0.0%
15								
16	Delivery Voltage Credit - Supplemental:							
17	Standard Primary	-	kW	\$ (0.73)	-	kW	\$ (0.74)	-
18	Standard Subtransmission	-	kW	\$ (1.16)	-	kW	\$ (2.30)	-
19	T-O-D Primary	190,782	kW	\$ (0.73)	190,782	kW	\$ (0.74)	(142,027)
20	T-O-D Subtransmission	2,237	kW	\$ (1.16)	2,237	kW	\$ (2.30)	(5,152)
21	Delivery Voltage Credit - Standby:							
22	T-O-D Primary	111,320	kW	\$ (0.60)	111,320	kW	\$ (0.62)	(69,016)
23	T-O-D Subtransmission	190,886	kW	\$ (1.17)	190,886	kW	\$ (1.92)	(266,601)
24	Total	495,225	kW	(431,894)	495,225	kW	(562,690)	34.9%
25								
26	Emergency Relay Charge - Supplemental and Standby:							
27	Standard Secondary	-	kW	\$ 0.60	-	kW	\$ 0.60	-
28	Standard Primary	-	kW	\$ 0.60	-	kW	\$ 0.60	-
29	Standard Subtransmission	-	kW	\$ 0.60	-	kW	\$ 0.60	-
30	T-O-D Secondary	-	kW	\$ 0.60	-	kW	\$ 0.60	-
31	T-O-D Primary	180,913	kW	\$ 0.60	180,913	kW	\$ 0.60	108,548
32	T-O-D Subtransmission	-	kW	\$ 0.60	-	kW	\$ 0.60	-
33	Total	180,913		108,548	180,913		108,548	0.0%
34								
35								
36								
37								
38								
39								
40								

Supporting Schedules:

Continued on Page 13
Recap Schedules: E-13a

SCHEDULE E-13c:		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 13 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown:	XX Projected Test year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: W. R. Ashburn
COMPANY: TAMPA ELECTRIC COMPANY				
DOCKET No. 130040-EI		PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

Rate Schedule: <u>SRF, SRF1</u>							
Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation		
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue
1	Continued from Page 15						
2							
3	Metering Voltage Adjustment - Supplemental and Standby:						
4	Standard Primary		-1.0%			-1.0%	
5	Standard Subtransmission		-2.0%			-2.0%	
6	T-O-D Primary	3,741,577	-1.0%	(37,416)	3,878,754	-1.0%	(38,788)
7	T-O-D Subtransmission	583,813	-2.0%	(11,676)	533,666	-2.0%	(10,673)
8	Total	4,425,390		(51,092)	4,412,419		(49,461)
9							-3.2%
10							
11							
12	Total Base Revenue:			4,454,546			4,446,893
13							-0.2%
14							
15							
16							
17							
18							
19							
20							
21							
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34							
35							
36							

Supporting Schedules:

Recap Schedules: E-13a

SCHEDULE E-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 14 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown:	XX Projected Test year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: W. R. Ashburn
COMPANY: TAMPA ELECTRIC COMPANY				
DOCKET No. 130040-EI		PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

Rate Schedule IS, IS1

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Basic Service Charge:							
3	Standard Pk.	121 Bils	\$ 622.00	75,262	121 Bils	\$ 622.00	75,262	
4	Standard Subtrans.	- Bils	\$ 2,372.00	-	- Bils	\$ 2,372.00	-	
5	T-O-D Primary	225 Bils	\$ 622.00	139,951	225 Bils	\$ 622.00	139,951	
6	T-O-D Subtransmission	100 Bils	\$ 2,372.00	237,247	100 Bils	\$ 2,372.00	237,247	
7	Total	446 Bils		452,461	446 Bils		452,461	0.0%
8								
9	Energy Charge:							
10	Standard Primary	55,538 MWH	\$ 25.04	1,390,872	55,538 MWH	\$ 25.04	1,390,872	
11	Standard Subtransmission	- MWH	\$ 25.04	-	- MWH	\$ 25.04	-	
12	T-O-D On-Peak - Pri	46,954 MWH	\$ 25.04	1,175,728	46,954 MWH	\$ 25.04	1,175,728	
13	T-O-D On-Peak - Subtrans	104,006 MWH	\$ 25.04	2,604,310	104,006 MWH	\$ 25.04	2,604,310	
14	T-O-D Off-Peak - Pri	137,677 MWH	\$ 25.04	3,447,432	137,677 MWH	\$ 25.04	3,447,432	
15	T-O-D Off-Peak - Subtrans	318,825 MWH	\$ 25.04	7,983,378	318,825 MWH	\$ 25.04	7,983,378	
16	Total	603,000 MWH		16,001,520	603,000 MWH		16,001,520	0.0%
17								
18	Demand Charge:							
19	Standard Primary	231,910 KW	\$ 1.45	336,270	231,910 KW	\$ 1.45	336,270	
20	Standard Subtrans.	- KW	\$ 1.45	-	- KW	\$ 1.45	-	
21	T-O-D Billing - Primary	371,954 KW	\$ 1.45	539,333	371,954 KW	\$ 1.45	539,333	
22	T-O-D Billing - Subtrans	931,665 KW	\$ 1.45	1,350,914	931,665 KW	\$ 1.45	1,350,914	
23	T-O-D Peak - Primary	354,027 KW (1)	\$ -	-	354,027 KW (1)	\$ -	-	
24	T-O-D Peak - Subtrans	668,172 KW (1)	\$ -	-	668,172 KW (1)	\$ -	-	
25	Total	1,535,529 KW		2,225,517	1,535,529 KW		2,225,517	0.0%
26								
27	Power Factor Charge:							
28	Standard Primary	10,245 MVARh	\$ 2.00	20,490	10,245 MVARh	\$ 2.00	20,490	
29	Standard Subtrans	- MVARh	\$ 2.00	-	- MVARh	\$ 2.00	-	
30	T-O-D Primary	19,430 MVARh	\$ 2.00	38,860	19,430 MVARh	\$ 2.00	38,860	
31	T-O-D Subtransmission	15,809 MVARh	\$ 2.00	31,618	15,809 MVARh	\$ 2.00	31,618	
32	Total	45,484 MVARh		90,958	45,484 MVARh		90,958	0.0%
33								
34								
35	(1) Not included in Total							

Supporting Schedules:

Continued on Page 15
Recap Schedules: E-13a

SCHEDULE E-13c	BASE REVENUE BY RATE SCHEDULE - CALCULATIONS			Page 15 of 16
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown:	XX Projected Test year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: W. R. Ashburn
COMPANY: TAMPA ELECTRIC COMPANY		PROVIDE TOTAL NUMBER OF BILLS, MWYrs, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		
DOCKET No. 130040-EI				

Rate Schedule S. 151

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 17							
2								
3	Power Factor Credit:							
4	Standard Primary	1,612 MVARh	\$ (1.00)	(1,612)	1,612 MVARh	\$ (1.00)	(1,612)	
5	Standard Subtrans.	- MVARh	\$ (1.00)	-	- MVARh	\$ (1.00)	-	
6	T-O-D Primary	4,779 MVARh	\$ (1.00)	(4,779)	4,779 MVARh	\$ (1.00)	(4,779)	
7	T-O-D Subtransmission	5,489 MVARh	\$ (1.00)	(5,489)	5,489 MVARh	\$ (1.00)	(5,489)	
8	Total	11,880 MVARh		(11,880)	11,880 MVARh		(11,880)	0.0%
9								
10	Emergency Relay Service							
11	Standard Primary	- kW	\$ 0.57	-	- kW	\$ 0.57	-	
12	Standard Subtrans.	- kW	\$ 0.57	-	- kW	\$ 0.57	-	
13	T-O-D Primary	- kW	\$ 0.57	-	- kW	\$ 0.57	-	
14	T-O-D Subtransmission	- kW	\$ 0.57	-	- kW	\$ 0.57	-	
15	Total	- kW		-	- kW		-	0.0%
16								
17	Delivery Voltage Credit:							
18	Standard Primary	231,910 kW	\$ -	-	231,910 kW	\$ -	-	
19	Standard Subtrans.	- kW	\$ (0.40)	-	- kW	\$ (0.40)	-	
20	T-O-D Primary	371,954 kW	\$ -	-	371,954 kW	\$ -	-	
21	T-O-D Subtransmission	931,665 kW	\$ (0.40)	(372,666)	931,665 kW	\$ (0.40)	(372,666)	
22	Total	1,535,529 kW		(372,666)	1,535,529 kW		(372,666)	0.0%
23								
24	Metering Voltage Adjustment:							
25	Standard Primary	1,745,819 \$	0%	-	1,745,819 \$	0%	-	
26	Standard Subtrans.	- \$	-1%	-	- \$	-1%	-	
27	T-O-D Primary	5,190,575 \$	0%	-	5,190,575 \$	0%	-	
28	T-O-D Subtransmission	11,592,005 \$	-1%	(115,921)	11,592,005 \$	-1%	(115,921)	
29	Total	18,534,459 \$		(115,921)	18,534,459 \$		(115,921)	0.0%
30								
31								
32								
33	Total Base Revenue:			18,871,029			18,871,029	0.0%
34								
35								
36								

Supporting Schedules:

Recap Schedules: E-13a

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SCHEDULE E-13c:	BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 16 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown: XXI Projected Test year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: W. R. Ashburn
COMPANY: TAMPA ELECTRIC COMPANY		PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	
DOCKET No. 130040-EI			

Rate Schedule SB

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Basic Service Charge:							
3	T-O-D Primary	0 Bils	\$ 647	-	0 Bils	\$ 647.00	-	
4	T-O-D Subtransmission	71 Bils	\$ 2,397	170,187	71 Bils	\$ 2,397.00	170,187	
5	Total	71 Bils		170,187	71 Bils		170,187	0.0%
6								
7	Energy Charge - Supplemental:							
8	T-O-D On-Peak - Pri.	- MWH	\$ 25.04	-	- MWH	\$ 25.04	-	
9	T-O-D On-Peak - Subtrans.	12,737 MWH	\$ 25.04	318,934	12,737 MWH	\$ 25.04	318,934	
10	T-O-D Off-Peak - Pri.	- MWH	\$ 25.04	-	- MWH	\$ 25.04	-	
11	T-O-D Off-Peak - Subtrans.	47,593 MWH	\$ 25.04	1,191,729	47,593 MWH	\$ 25.04	1,191,729	
12	Energy Charge - Standby:							
13	T-O-D On-Peak - Pri.	- MWH	\$ 10.06	-	- MWH	\$ 10.06	-	
14	T-O-D On-Peak - Subtrans.	33,671 MWH	\$ 10.06	338,730	33,671 MWH	\$ 10.06	338,730	
15	T-O-D Off-Peak - Pri.	- MWH	\$ 10.06	-	- MWH	\$ 10.06	-	
16	T-O-D Off-Peak - Subtrans.	112,114 MWH	\$ 10.06	1,127,867	112,114 MWH	\$ 10.06	1,127,867	
17	Total	206,115 MWH		2,977,260	206,115 MWH		2,977,260	0.0%
18								
19	Demand Charge - Supplemental:							
20	T-O-D Billing - Primary	- kW	\$ 1.45 kW	-	- kW	\$ 1.45 kW	-	
21	T-O-D Billing - Subtrans.	167,536 kW	\$ 1.45 kW	242,927	167,536 kW	\$ 1.45 kW	242,927	
22	T-O-D Peak - Primary	- kW (1)	\$ - kW	-	- kW (1)	\$ - kW	-	
23	T-O-D Peak - Subtrans.	150,782 kW (1)	\$ - kW	-	150,782 kW (1)	\$ - kW	-	
24	Demand Charge - Standby:							
25	T-O-D Facilities Reservation - Pri.	- kW	\$ 1.45 kW	-	- kW	\$ 1.45 kW	-	
26	T-O-D Facilities Res. - Subtrans.	1,756,392 kW	\$ 1.45 kW	2,546,769	1,756,392 kW	\$ 1.45 kW	2,546,769	
27	T-O-D Bulk Trans. Res. - Pri.	- kW (1)	\$ 1.20 kW-mo.	-	- kW (1)	\$ 1.20 kW-mo.	-	
28	T-O-D Bulk Trans. Res. - Subtrans.	546,732 kW (1)	\$ 1.20 kW-mo.	656,479	546,732 kW (1)	\$ 1.20 kW-mo.	656,479	
29	T-O-D Bulk Trans. Dmd. - Pri.	- kW (1)	\$ 0.48 kW-day	-	- kW (1)	\$ 0.48 kW-day	-	
30	T-O-D Bulk Trans Dmd. - Subtrans.	7,841,610 kW (1)	\$ 0.48 kW-day	3,811,873	7,841,610 kW (1)	\$ 0.48 kW-day	3,811,873	
31	Total	1,923,928 kW		7,260,147	1,923,928 kW		7,260,147	0.0%
32								
33								
34								
35	(1) Not included in Total.							

Supporting Schedules:

Continued on Page 18
Recap Schedules: E-13a

SCHEDULE E-13c	BASE REVENUE BY RATE SCHEDULE - CALCULATIONS			Page 17 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown:	XX Projected Test year Ended 12/31/2014 Projected Prior Year Ended 12/31/2013 Historical Prior Year Ended 12/31/2012 Witness: W. R. Ashburn
COMPANY: TAMPA ELECTRIC COMPANY		PROVIDE TOTAL NUMBER OF BILLS, MWH, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARU AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		
DOCKET No. 130040-EI				

Rate Schedule 528									
Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase	
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 19								
2									
3	Power Factor Charge Supplemental & Standby:								
4	T-O-D Primary	- MVARh	\$ 2.00	-	- MVARh	\$ 2.00	-		
5	T-O-D Subtransmission	13,615 MVARh	\$ 2.00	27,230	13,615 MVARh	\$ 2.00	27,230		
6	Total	13,615 MVARh		27,230	13,615 MVARh		27,230		0.0%
7									
8	Power Factor Credit Supplemental & Standby:								
9	T-O-D Primary	- MVARh	\$ (1.00)	-	- MVARh	\$ (1.00)	-		
10	T-O-D Subtransmission	25,622 MVARh	\$ (1.00)	(25,622)	25,622 MVARh	\$ (1.00)	(25,622)		
11	Total	25,622 MVARh		(25,622)	25,622 MVARh		(25,622)		0.0%
12									
13	Emergency Relay Charge - Supp.								
14	T-O-D Primary	- kW	\$ 0.57	-	- kW	\$ 0.57	-		
15	T-O-D Subtransmission	- kW	\$ 0.57	-	- kW	\$ 0.57	-		
16	Total	- kW		-	- kW		-		0.0%
17									
18	Delivery Voltage Credit - Supplemental:								
19	T-O-D Primary	- kW	\$ -	-	- kW	\$ -	-		
20	T-O-D Subtransmission	167,536 kW	\$ (0.40)	(67,014)	167,536 kW	\$ (0.40)	(67,014)		
21	Delivery Voltage Credit - Standby:								
22	T-O-D Primary	- kW	\$ -	-	- kW	\$ -	-		
23	T-O-D Subtransmission	1,756,382 kW	\$ (0.33)	(579,609)	1,756,382 kW	\$ (0.33)	(579,609)		
24	Total	1,823,928 kW		(646,624)	1,823,928 kW		(646,624)		0.0%
25									
26	Metering Voltage Adjustment - Supplemental and Standby:								
27	T-O-D Primary	- \$	0.0%	-	- \$	0.0%	-		
28	T-O-D Subtransmission	9,592,382 \$	-1.0%	(95,924)	9,592,382 \$	-1.0%	(95,924)		
29	Total	9,592,382 \$		(95,924)	9,592,382 \$		(95,924)		0.0%
30									
31									
32									
33	Total Base Revenue:			9,666,555			9,666,555		0.0%
34									
35									
36									

Supporting Schedules:

Recap Schedules: E-13a

35

SCHEDULE E-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 18 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-16.	Type of data shown:	#REF! Projected Test year Ended 12/31/2014
COMPANY: TAMPA ELECTRIC COMPANY		PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		#REF! Projected Prior Year Ended 12/31/2013
DOCKET No. 130040-EI				#REF! Historical Prior Year Ended 12/31/2012
				Witness: W. R. Ashburn

Rate Schedule LS-1 (Energy Service)

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Basic Service Charge:	2,616 Bills	\$ 10.50	27,468	2,616 Bills	\$ 10.50	27,468	0.0%
3								
4	Energy Charge	220,949 MWH	\$ 24.62	5,439,771	220,949 MWH	\$ 24.62	5,439,771	0.0%
5								
6								
7	Total Base Revenue:			<u>5,467,239</u>			<u>5,467,239</u>	0.0%
8								

Supporting Schedules: E-13c

Recap Schedules: E-13a

SCHEDULE E-14 SUPPLEMENT B

Page 1 of 3

LINE NO.		Page No.
1		
2	DERIVATION OF OTHER CHARGES AND CREDITS	
3		
4		
5		
6	INDEX	1
7		
8	DEVELOPMENT OF DELIVERY VOLTAGE CREDIT	2
9		
10	STANDBY DEMAND AND ENERGY CHARGES	4
11		
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Tampa Electric Company			
Development of Delivery Voltage Credit			
Dollars in Thousands			
Line No.			
1			
2	<u>I. Distribution Primary/ Secondary Delivery Costs</u>		
3			
4		GSD/SBF	IS/SBI
5			Total
6	Distribution Secondary Revenue Requirements:	\$ 13,024	\$ - \$ 13,024
7			
8	Sum of Monthly Effective Billing KW	17,404,769	- 17,494,769
9			
10	Equals Delivery Voltage Credit for Primary Service \$/KW-mo		\$ 0.74
11	(Line 8 x 1000)/Line 8		
12			
13	Sum of Monthly KWH	6,568,943	- 6,568,943
14			
15	Equals Delivery Voltage Credit for Primary Service \$/MWH		\$ 1.98
16	(Line 8 x 1000)/Line 13		
17			
18	<u>II. Transmission/Distribution Primary Delivery Costs</u>		
19			
20		GSD/SBF	IS/SBI
21			Total
22	Distribution Primary Revenue Requirements (COS Page2	\$ 31,374	\$ 511 \$ 31,885
23			
24	Sum of Monthly Effective Billing KW	18,860,201	597,825 20,458,026
25			
26	Equal Delivery Voltage Credit for Subtransmission Service \$/KW-mo.		\$ 1.56
27	(Line 22 x 1000)/Line 24		
28			
29	Sum of Monthly MWH	7,669,699	237,768 7,907,467
30			
31	Equals Delivery Voltage Credit for GSD Option Rate \$/MWH		\$ 4.03
32	(Line 22 x 1000)/Line 29		
33			
34	Summary Proposed Delivery Voltage Credit (\$/KW-mo)		
35	Distribution Primary Delivery (\$/KW-mo)	Line 10	\$ 0.74
36	Distribution Primary Delivery (\$/MWH)	Line 15	\$ 1.98
37			
38	Subtransmission Delivery (\$/KW-mo)	Line 10 + Line 26	\$ 2.30
39	Subtransmission Delivery (\$/MWH)	Line 15 + Line 31	\$ 6.01
40			
41			
42	For Standby Customers:		
43	Distribution Primary Delivery (\$/KW-mo) (COS Unit Cost)		\$ 0.82
44	Subtransmission Delivery (\$/KW-mo) (COS Unit Cost)		\$ 1.92
45			
46			
47			
48			
49			
50			
51			
52			

Page 2 of 3

Tampa Electric Company
Derivation of Standby Rate Charges

Line No.		(A) COS REV REQ	(B) Sum of Monthly 12 CP (KW)	(C) Demand Cost \$/KWH/Mo [Col (A) / Col (B)]
1	<u>Standby Demand Charge</u>			
2				
3				
4				
5	1. Production and Transmission			
6	A) Production Demand - Tot. Retail System	\$ 416,750,565	41,931,996	\$ 9.94
7	B) Transmission Demand - Tot. Retail System	\$ 76,700,807	41,931,996	\$ 1.83
8	C) Total (A) + (B)	\$ 493,451,372		\$ 11.77
9				
10	2. Secondary Level Demand Loss Factor			1.0786
11				
12	3. Secondary Level Unit Demand Rate			
13	A) Production - Total Retail System: (1A) * (2)			\$ 10.72
14	B) Transmission - Total Retail System: (1B) * (2)			\$ 1.97
15	C) Total (A) + (B)			\$ 12.69
16				
17	4. Coincidence Factor			12%
18				
19	5. Monthly Reservation Charge (\$/KW): (3C) * (4)			1.62
20				
21	6. Billing Days			21
22				
23	7. Daily Demand Charge (\$/Day): (3C) / (6)			0.80
24				
25		GSD/S Combined COS Rev Req	Ratcheted Billing KW (Ratchet Factor 1.2%)	Facilities Charge (\$/KW) [Col (A) / Col (B)]
26	8. Local Facilities - Standby			
27				
28	A) Distribution - Primary	\$ 31,885,159	24,549,631	\$ 1.30
29	B) Distribution Secondary	\$ 13,023,926	20,993,723	\$ 0.62
30	C) Total (A) + (B)	\$ 44,909,085		\$ 1.92
31				
32				
33				
34				
35	<u>Stand-by Energy Charge</u>			
36				
37				
38				
39				
40	9. Energy - Total Retail System	\$ 164,014,261	18,341,915	\$ 8.96
41				
42	10. Secondary Level Unit Energy Rate			8.96
43				
44				
45				
46				
47				
48				
49				
50				
51				
52				

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Rate Increase)
by Tampa Electric Company.)
_____)

DOCKET NO. 130040-EI

Tariff Sheets

Exhibit B

Exhibit B

The following list of revised Tariff Sheets reflect tariff changes originally proposed by Tampa Electric and those revised/proposed as a result of the Stipulation and Settlement Agreement (SSA) entered into by Tampa Electric and all of the intervenors in this proceeding. The proposed effective date for these revisions is the date of the meter readings for the first billing cycle in November 2013.

Sheet No.	Proposed Revision
3.030	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.
3.032	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.
3.200	Increased Standby Generator credit from \$4.00 to \$4.75 as proposed in SSA.
3.255	Renames Customer Facilities Charge to Basic Service Charge as originally proposed by Tampa Electric in the docket, but retains references to IS rate schedules.
4.010	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.
4.040	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.
4.070	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.
4.080	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.
4.090	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.
4.100	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.
4.120	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.
4.130	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.
5.090	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.
5.180	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI, except that \$/kW charge for reserve capacity reflects the present charge which was approved in Docket No. 080317-EI.
6.010	Index of Rate Schedules revised to include proposed Economic Development Rider as well as the Commercial/Industrial Service Rider that was proposed by Tampa Electric in Docket No. 130040-EI.
6.030	Revised RS tiered energy rates from original filing based on proposed. All other revisions are as originally proposed by Tampa Electric in Docket No. 130040-EI.
6.050	Revised GS energy rate and Emergency Relay Power Supply rate from original filing based on proposed SSA. All other revisions are as originally proposed by Tampa Electric in Docket No. 130040-EI.
6.080	Revised GSD demand rate and GSD Optional energy rate from original filing based on proposed SSA. All other revisions are as originally proposed by Tampa Electric in Docket No. 130040-EI.
6.081	Revised Delivery Voltage Credit for GSD and GSD Optional from original filing based on proposed SSA. Also, changed name "Customer Facilities Charge" to "Basic Service Charge". All other revisions are as originally proposed by Tampa Electric in Docket No. 130040-EI.
6.082	Revised Delivery Voltage Credit for GSD and GSD Optional from original filing based on proposed SSA. Also, Emergency Relay Power Supply rate was changed back to present rate to reflect proposed SSA. All other revisions are as originally proposed by Tampa Electric in Docket No. 130040-EI.

6.085	Changed name "Customer Facilities Charge" to "Basic Service Charge". This sheet was originally filed as a total strike-out to reflect proposed merger of IS class with GSD.
6.086	Changed names "Customer Facilities Charge" to "Basic Service Charge"; "Transformer Ownership Discount" to "Delivery Voltage Adjustment"; and " Metering Level Discount" to "Metering Voltage Adjustment". This sheet was originally filed as a total strike-out to reflect proposed merger of IS class with GSD.
6.290	Revised TS energy rate from original filing based on proposed SSA. All other revisions are as originally proposed by Tampa Electric in Docket No. 130040-EI.
6.320	Revised GST energy rates from original filing based on proposed SSA. All other revisions are as originally proposed by Tampa Electric in Docket No. 130040-EI.
6.321	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.
6.330	Revised GSDT demand rates from original filing based on proposed SSA. All other revisions are as originally proposed by Tampa Electric in Docket No. 130040-EI.
6.331	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.
6.332	Revised Delivery Voltage rates for GSDT from original filing based on proposed SSA. Also, Emergency Relay Power Supply rate was changed back to present rate to reflect proposed SSA. All other revisions are as originally proposed by Tampa Electric in Docket No. 130040-EI.
6.340	Changed name "Customer Facilities Charge" to "Basic Service Charge". This sheet was originally filed as a total strike-out to reflect proposed merger of IS class with GSD.
6.345	Under Minimum Charge, changed name "Customer Facilities Charge" to "Basic Service Charge". This sheet was originally filed as a total strike-out to reflect proposed merger of IS class with GSD.
6.350	Changed names of "Transformer Ownership Discount" and "Metering Level Discount" to "Delivery Voltage Credit" and "Metering Level Adjustment", respectively. This sheet was originally filed as a total strike-out to reflect proposed merger of IS class with GSD.
6.565	Revised RSVP energy rate from original filing based on proposed SSA. All other revisions are as originally proposed by Tampa Electric in Docket No. 130040-EI.
6.600	Revised SBF standby demand and energy rates from original filing based on proposed SSA. All other revisions are as originally proposed by Tampa Electric in Docket No. 130040-EI.
6.601	Revised SBF supplemental demand rate from original filing based on proposed SSA. Present supplemental energy rate is retained per Settlement. All other revisions are as originally proposed by Tampa Electric in Docket No. 130040-EI.
6.602	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.
6.603	Revised Delivery Voltage rates for SBF from original filing based on proposed SSA. Also, Emergency Relay Power Supply rate was changed back to present rate to reflect proposed SSA. All other revisions are as originally proposed by Tampa Electric in Docket No. 130040-EI.
6.605	Revised SBFT standby demand and energy rates from original filing based on proposed SSA. All other revisions are as originally proposed by Tampa Electric in Docket No. 130040-EI.
6.606	Revised SBFT supplemental demand rate from original filing based on proposed SSA. Present supplemental energy rate is retained per Settlement. All other revisions are as originally proposed by Tampa Electric in Docket No. 130040-EI.
6.607	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.
6.608	Revised Delivery Voltage rates for SBF from original filing based on proposed SSA. Also, Emergency Relay Power Supply rate was changed back to present rate to reflect proposed SSA. All other revisions are as originally proposed by Tampa Electric in Docket No.

	130040-EI.
6.700	Changed name "Customer Facilities Charge" to "Basic Service Charge". This sheet was originally filed as a total strike-out to reflect proposed merger of IS class with GSD.
6.710	Under Minimum Charge, changed name "Customer Facilities Charge" to "Basic Service Charge". This sheet was originally filed as a total strike-out to reflect proposed merger of IS class with GSD.
6.715	Changed names of "Transformer Ownership Discount" and "Metering Level Discount" to "Delivery Voltage Credit" and "Metering Level Adjustment", respectively. This sheet was originally filed as a total strike-out to reflect proposed merger of IS class with GSD.
6.720	New Economic Development Rider added per proposed SSA.
6.725	New Economic Development Rider (continued).
6.740	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.
6.745	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.
6.750	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.
6.808	Backed out increase to lighting energy charges affected by Settlement. Also, corrected a typographical error in the monthly kWh for timed service under rate code 826/846 Area-Lighter (36 should be 35). Energy rates were calculated on correct value of 35 kWh.
6.815	Backed out increase to lighting energy charge and Basic Service charge which were affected by the proposed SSA. All other revisions are as originally proposed by Tampa Electric in Docket No. 130040-EI.
7.010	Table of Contents for Standard Forms revised to include proposed Service Agreement for Economic Development Rider included in Settlement. All other revisions are as originally proposed by Tampa Electric in Docket No. 130040-EI.
7.203	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.
7.204	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.
7.205	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.
7.551	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.
7.552	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.
7.740	New Service Agreement for Economic Development Rider in proposed SSA.
7.750	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.
7.751	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.
7.752	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.
7.753	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.
7.754	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.
7.755	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.
7.763	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.
7.765	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.
7.885	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.
7.920	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.
8.070	Retained information on IS rate schedules. All other revisions are as originally proposed by Tampa Electric in Docket No. 130040-EI.
8.312	Retained information on IS rate schedules. All other revisions are as originally proposed by Tampa Electric in Docket No. 130040-EI.
8.314	Reflects revisions as originally proposed by Tampa Electric in Docket No. 130040-EI.

In addition, the tariff sheets listed below that were proposed to be modified by Tampa Electric in its initial April 5, 2013 filing in this proceeding are not addressed in the SSA, are no longer in need of modification and thus are excluded from this submission:

Tariff Sheet No.

3.210
3.220
3.230

6.020
6.021
6.087
6.705
6.805
6.806

7.600
7.601
7.625
7.626

8.050
8.306



TWELFTH REVISED SHEET NO. 3.030
CANCELS ELEVENTH REVISED SHEET NO. 3.030

SERVICE CHARGES

1. An Initial Connection Charge of \$75.00 is applicable for the initial establishment of service to a premises.
2. The appropriate Connection Charge shown below shall apply to the subsequent re-establishment of service to a premises for which service has not been disconnected due to non-payment or violation of Company or Commission Rules. For purposes of these charges, normal working hours are Monday through Friday, 7:00 a.m. to 6:00 p.m., excluding holidays.
 - a. A Connection Charge of \$28.00 shall apply to the re-establishment of service to a premises. The service work will be performed during normal working hours on the next business day following the customer's request for service unless the customer requests a later service date.
 - b. A Connection Charge of \$75.00 shall apply to the re-establishment of service to a premises performed by the Company to accommodate a special request by the customer for same day service. Such special request must be made prior to 6:00 p.m. of that day.
 - c. A Connection Charge of \$300.00 shall apply to the re-establishment of service to a premises performed by the Company on a Saturday, between 8:00 a.m. and 12:00 noon, to accommodate a special request by the customer for service during that time.
3. The appropriate Reconnect after Disconnect Charge shown below shall apply to the re-establishment of service after service has been disconnected due to non-payment or violation of Company or Commission Rules:
 - a. For service which has been disconnected at the point of metering, the Reconnect after Disconnect Charge is \$55.00.
 - b. For service which has been disconnected at a point distant from the meter, the Reconnect after Disconnect Charge is \$165.00.
4. A Field Visit Charge of \$25.00 may be assessed and applied to the customer's first billing for service at a particular premises following the occurrence of any of the events described below:

Continued to Sheet No. 3.032

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



FIRST REVISED SHEET NO. 3.032
CANCELS ORIGINAL SHEET NO. 3.032

Continued from Sheet No. 3.030

- a. A Company representative visits the premises for the purpose of disconnecting service due to non-payment and instead makes other payment arrangements with the customer.
 - b. The customer has requested service to be initially connected or reconnected and the Company upon arrival finds the premises is not in a state of readiness or acceptable condition to be energized.
 - c. The customer or his representative has made an appointment with the Company to discuss the design, location, or alteration of his service arrangement at the premise and the Company maintains such an appointment, but finds the customer/representative is not present for such discussion.
5. A Returned Check Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Check Charge.
 6. Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge. The Late Payment Charge for non-governmental accounts shall be the greater of \$5.00 or 1.5% for late payments over \$10.00 and 1.5% for late payments \$10.00 or less. Accounts of federal, state, and local governmental agencies and instrumentalities are subject to a Late Payment Charge at a rate no greater than allowed, and in a manner permitted, by applicable law.
 7. A Tampering Charge of \$55.00 is applicable to a customer for whom the Company deems has undertaken unauthorized use of service and for whom the Company has not elected to pursue full recovery of investigative costs and damages as a result of the unauthorized use. This charge is in addition to any other service charges which may be applicable.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



NINTH REVISED SHEET NO. 3.200
CANCELS EIGHTH REVISED SHEET NO. 3.200

STANDBY GENERATOR RIDER

SCHEDULE: GSSG-1

AVAILABLE: At the option of the customer, available to commercial and industrial customers on rate schedule GSD, GSDT, SBF, and SBFT who sign a Tariff Agreement for the Provision of Standby Generator Transfer Service.

CHARACTER OF SERVICE: Upon notification by Tampa Electric Company, electric service to all or a portion of the customer's firm load will be transferred by the customer to a standby generator(s) for service.

MONTHLY CREDITS: Credits will be applied each billing period to the regular bill submitted under the GSD, GSDT, SBF, or SBFT rate schedule, for credits generated in the previous billing period.

Credit:

\$4.75/KW/Month payment for Average Transferable Demand of a customer's load to a standby generator(s).

INITIAL TRANSFERABLE DEMAND: To begin participation under this tariff, Initial Transferable Demand will be determined by Tampa Electric in the field at the customer's site by transferring the customer's normal load to the standby generator(s).

AVERAGE TRANSFERABLE DEMAND: For a control month, Transferable Demand is calculated by totaling the KWH produced by the standby generator(s) during all the control(s) in the month divided by the total control hours in the month (less the 30 minute customer response time to transfer load per control). This demand is then averaged with the calculated Transferable Demands from the previous service months (for a maximum of eleven) to determine the Average Transferable Demand. For non-control months, the Average Transferable Demand is the average of the calculated Transferable Demands of the previous twelve months.

NOTIFICATION SCHEDULE: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight savings time and vice versa.)

Normally the Company will notify customers to transfer load to standby generator(s) during the prime hours. These periods are:

Continued to Sheet No. 3.201

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



SECOND REVISED SHEET NO. 3.255
CANCELS FIRST REVISED SHEET NO. 3.255

NET METERING SERVICE

SCHEDULE: NM-1

AVAILABLE: Entire Service Area.

APPLICABLE: This schedule is applicable to a customer who:

1. Takes retail electric service from Tampa Electric under an otherwise applicable rate schedule (OAS) at their premises;
2. Uses a renewable electrical generating facility ("Eligible Customer Generator") with a capacity of not more than 2,000 kilowatts that is located on the customer's owned, leased, or rented premises and that is intended primarily to offset part or all of the customer's own electrical requirements;
3. Is interconnected and operates in parallel with Tampa Electric's transmission or distribution systems; and
4. Provides Tampa Electric with a completed signed Standard Interconnection Agreement (SIA) for Tier 1, Tier 2 or Tier 3 Renewable Generator Systems.

A customer who owns, rents or leases a premises that includes an Eligible Customer Generator, that was previously approved by Tampa Electric for interconnection prior to the customer moving in and/or taking electric service with Tampa Electric (Change of Party Customer), will take service on this tariff as long as the requirements of this section are met. To be eligible, the Change of Party Customer must have a completed signed SIA.

At the NM-1 customer's sole discretion, service may be taken under one of Tampa Electric's standby rate schedules SBF or SBFT with or without GSLM-3, if it is not already their OAS. Customers taking service under IS or IST schedules who take NM-1 service may, at their sole discretion, choose to take service under one of Tampa Electric's standby rate schedule SBI, as applicable, if it is not already their OAS.

MONTHLY RATE: All rates charged under this schedule will be in accordance with the Eligible Customer Generator's OAS. A Customer served under this schedule is responsible for all charges from its OAS including monthly minimum charges, basic service charges, meter charges, facilities charges, demand charges and surcharges. Charges for energy (kWh) supplied by Tampa Electric will be based on the net metered usage in accordance with Billing (see below).

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



FOURTH REVISED SHEET NO. 4.010
CANCELS THIRD REVISED SHEET NO. 4.010

TECHNICAL TERMS AND ABBREVIATIONS

Alternating Current

An electric current that reverses its direction at regularly recurring intervals.

Ampere

The common unit of electric current flow.

Applicant

Any person, partnership, association, corporation or governmental agency controlling or responsible for the development of a new subdivision, business, industry, community, geographic area or dwelling unit and applying for the construction of electric facilities to serve such facility or the conversion, relocation or removal of existing electric facilities which serve such facility.

Authority Having Jurisdiction (AHJ)

A person or agency authorized to inspect and approve electrical installations.

Auxiliary Service

The type of electric service which is furnished or made available by the Company for a portion of a Customer's electrical energy requirements which ordinarily is furnished by the Customer from some other source of electrical supply.

Available Fault Current

The maximum current available from the utility source that may occur in a fault condition.

Avoided Costs

The incremental costs to an electric utility of electric energy or capacity or both which, but for the purchase from the qualifying facility or facilities, such utility would generate itself or purchase from another source.

Basic Service Charge

A charge comprised of the cost of meter and service equipment, a portion of the cost of distribution equipment (poles, wires, transformers) plus the recurring cost of reading the meter, calculating and mailing the bill, processing payment, and maintaining the customer's records.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



SEVENTH REVISED SHEET NO. 4.040
CANCELS SIXTH REVISED SHEET NO. 4.040

Current

The volume of electric energy in amperes flowing through a conductor.

Customer

Any present or prospective user of the Company's electric service, his authorized representative (builder, architect, engineer, electrical contractor, etc.) or others for whose benefit the electric service under this tariff is made (property owner, landlord, tenant, renter, occupant, etc.). When electric service is desired at more than one location, each such location or delivery point shall be considered as a separate customer.

Delivery Point (Point of Attachment, Point of Delivery)

The point where the Company wiring interfaces with the customer wiring, and where the customer assumes the responsibility for further delivery and use of the electricity.

Delta Connection

A three-phase electrical connection where the electrical service is connected in a triangular configuration.

Demand

The magnitude of electric load of an installation. Demand may be expressed in kilowatts, kilovolt-amperes, or other suitable units.

Demand Charge

The specified charge to be billed on the basis of the demand under an applicable rate schedule.

Difficult Trenching Conditions

Trenching through soil which contains considerable rock, is unstable, has a high water table, and/or has obstructions that unduly impede trenching at normal speeds with machines or requires extensive hand digging or shoring.

Distribution System

Electric service facilities consisting of primary and secondary conductors, service laterals, transformers and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage (13 kV and below on the Company's system).

Drawing

Drawings illustrating technical specification and requirements for electric service are published separately in the Tampa Electric Standard Electrical Service Requirements Manual which is available upon request at any Tampa Electric Company office.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



THIRD REVISED SHEET NO. 4.070
CANCELS SECOND REVISED SHEET NO. 4.070

Interconnection Costs

All costs associated with the change-out, upgrading or addition of protective devices, transformers, lines, services, meters, switches, and associated equipment and devices beyond those which would be required to provide normal service to the qualifying facility if no cogeneration were involved.

Kilovar (KVAR)

Reactive power is that portion of the apparent power which is not available to do work. Reactive power is required to furnish charging current to magnetic or electrostatic equipment connected to a system.

Kilovolt-Ampere (KVA)

It is the product of the volts times the amperes, divided by 1,000, where the amperes represent the vectorial sum of the ampere current that is in step with the alternating voltage (representing the current to do useful work) and the reactive ampere current flowing in the circuit.

Kilowatt (KW) (1000 watts)

A watt is the electrical unit of power or rate of doing work. It is equal to one ampere flowing under the pressure of one volt at unity power factor.

Kilowatt-Hour (KWH)

Kilowatts times time in hours.

Light-Emitting Diode (LED)

A semiconductor light source.

Line Extension

That extension of the circuit to be added to the existing circuit.

Load

- (1) The customer's equipment requiring electrical power.
- (2) The quantity of electric power required by the customer's equipment, usually expressed in kilowatts or horsepower.

Load Balance

An equally spread load over a multiphase system.

Load Center

The customer's circuit panel or distribution point.

Load Factor

The number of kilowatt-hours used for a given period of time divided by the product of the maximum kilowatt demand established during the period and the number of hours in the period.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



THIRD REVISED SHEET NO. 4.080
CANCELS SECOND REVISED SHEET NO. 4.080

Low-Density Subdivision

A subdivision having a density of at least 1.0 dwelling units but less than 6 dwelling units per acre.

Lumen

A unit of light measurement. The intensity of light delivered by one standard candle at a distance of one foot is approximately one (1) lumen.

Luminaire

A lighting fixture for street and area lighting.

Main Distribution System

That part of the Company's Distribution System which does not include overhead service drops, underground service laterals or lighting systems.

Main Switch (Disconnect)

A customer-owned device used to disconnect the customer's total load from the Company's system.

Manufactured Home (includes Mobile Home and Trailer)

A factory assembled structure equipped with the necessary service connections and made so as to be readily moveable as a unit without a permanent foundation.

Metal Halide

A lamp using argon-xenon and mercury as a medium for street and area lighting.

Metering Room

A room in a customer's facility existing solely for the metering equipment.

Meter Socket Enclosure

A meter socket enclosure is a device that provides support and means of electrical connection to a watt-hour meter. It has a wiring chamber with provisions for conduit entrances and exits, and a means of sealing the meter in place.

Multiple Occupancy Buildings

A structure erected and formed of component structural parts and designed to contain five (5) or more individual dwelling units.

National Electrical Code (NEC)

The minimum standard for customer wiring as enacted by the National Fire Protection Association and enforced by local government.

Network

An arrangement of transformers and wiring effecting a highly reliable source of electrical energy in any given area.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



FIFTH REVISED SHEET NO. 4.090
CANCELS FOURTH REVISED SHEET NO. 4.090

Overhead Service

Wiring and associated facilities normally installed by the Company on poles to serve the customer.

Ownership Line

The point where the Company's facilities connect with the customer's facilities.

Pedestal

A meter socket enclosure mounted on a post and fed from an underground source.

Power Factor

Ratio of kilowatts to kilovolt-amperes.

Premises

The property location of customer or Company equipment.

Primary Distribution Service

The delivery of electricity transformed from the transmission system to a distribution service voltage, typically 13kV, whereby the customer may utilize such voltage and is responsible for providing the transformation facilities to reduce the voltage for any secondary distribution service voltage requirement.

Primary Voltage

The voltage level in a local geographic area which is available after the Company has provided transformation from the transmission system.

Qualifying Facility

A cogenerator or small power producer which obtains qualifying status under Section 201 of PURPA and Subpart B of FERC regulations.

Raceway

A mechanical structure for supporting wiring, conduits or bus.

Rate Schedule

The approved standard used for calculation of bills.

Relay Service

Premium service supplied to a customer from more than one distinct source capable of automatic or customer controlled manual switching upon loss of the preferred source. A distinct source is a distribution source originating from a unique distribution substation transformer.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



FOURTH REVISED SHEET NO. 4.100
CANCELS THIRD REVISED SHEET NO. 4.100

Renewable Energy

Electrical energy produced from renewable sources defined in applicable Florida Statutes.

Residential Service

Service to customers in private residences and individually metered apartments and condominiums when all energy is used for domestic purposes.

Right-of-Way

The established path for the installation of the Company's wiring on public property.

Rules and Regulations

The approved standards and methods for service to the Company's customers.

Rural

Outside the geographical limits of any incorporated cities, except areas which exhibit urban characteristics.

Secondary Distribution Service

The delivery of electricity transformed to the lowest utilized service voltage, typically ranging from 120 volts to 480 volts.

Service

- (1) The supply of the Company's product, "Electrical Energy", measured in kilowatt-hours and kilowatt demand.
- (2) The conductors and equipment for delivering energy from the electricity supply system to the wiring system of the premises served.

Service Area

The established geographical boundaries of the Company.

Service Drop

The overhead service conductor(s) from the last pole or other aerial support to and including the connections to the service entrance conductors at the building.

Service Entrance

That portion of the wiring system between the point of attachment to the Company's distribution system and the load side terminals of the main switch or switches. This will include the grounding equipment.

Service Equipment

The necessary equipment, usually consisting of circuit-breaker or switch, fuses and their accessories, located near the point of entrance of supply conductors to a building and intended to constitute the main control and means of disconnection for the supply to that building.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



THIRD REVISED SHEET NO. 4.120
CANCELS SECOND REVISED SHEET NO. 4.120

Townhouse

A single family dwelling unit in a group of such units contained in a building where each unit is separated only by fire walls. Each townhouse unit is normally constructed upon a separate lot and serviced with separate utilities.

Transformer

The device which changes voltage levels.

Transmission System

The network of high voltage lines and associated equipment, typically ranging from 69 kV to 230 kV, which are used to move electrical power from generating resources to load centers where it is transformed to a lower primary distribution voltage for distribution to customers.

Underground Commercial Distribution (UCD)

The wiring, transformers, and other related equipment required to distribute electrical energy to a commercial customer or customers.

Underground Residential Distribution (URD)

The wiring, transformers, and other related equipment required to distribute electrical energy to a residential customer or multiple residential customers.

Underground Service

The wiring system and associated equipment which is placed on or in the earth, as opposed to pole line construction.

Urban

Inside the geographical limits of an incorporated city, or having the characteristics of such an area in terms of use and density.

Vault

An isolated ventilated enclosure for electrical equipment with fire-resistant walls, ceiling and floor which personnel may enter and in which transformers and switching equipment are installed, operated, and maintained.

Voltage

The electrical pressure of a circuit expressed in volts. Generally, the nominal rating based on the maximum normal effective difference of potential between the conductors of a circuit.

Voltage Dip

A momentary reduction of voltage level.

Watt

The basic unit of electrical power (see Kilowatt).

Weatherhead

A device used at the service entrance to prevent water from entering the service mast or riser.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 4.130

Wye Connection

A three-phase electrical connection where the equipment (i.e., transformer, load, etc.) is connected in a "Y" configuration. Also called a "star" connection.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



SIXTH REVISED SHEET NO. 5.090
CANCELS FIFTH REVISED SHEET NO. 5.090

Continued from Sheet No. 5.080

2.2.5 LIMITATION ON CONSEQUENTIAL DAMAGES

The Customer shall not be entitled to recover from the Company for loss of use of any property or equipment, loss of profits or income, loss of production, rental expenses for replacement of property or equipment, diminution in value of property, expenses to restore operations, loss of goods or products, or any other consequential, indirect, unforeseen, incidental or special damages.

2.3 COMPANY EQUIPMENT ON PRIVATE PROPERTY

An easement will be required where necessary for the Company to locate its facilities on property not designated as a public right-of-way to serve the customer on whose property the facilities are to be located. Service drops, service laterals and area light services are the exception to the preceding rule. If a service drop is expected to serve future customers, an easement should be obtained. Easements will also be required where it is necessary for the Company's facilities to cross over property not designated as public right-of-way to serve customers other than the property owner. Normal distribution easements will be 15 feet wide, but easements will vary in dimensions depending upon the type of facility necessary. All matters pertaining to easements will be handled directly with the appropriate representative in the Company office serving the area in question.

In the event that the Company's facilities are located on a customer's property to serve the customer, and if it becomes desirable to relocate these facilities due to expansion of the customer's building or other facilities, or for other reasons initiated by the customer, the Company will, where feasible, relocate its facilities. The Company may require that all costs associated with the requested relocation or removal be charged to the customer making the request.

2.4 ELECTRIC SYSTEM RELOCATIONS

In subdivided property in general, the Company endeavors to locate its facilities such that they are in the immediate vicinity of a lot line. This may not be possible due to subdivision replatting or inability of the Company to so locate its facilities. In rural areas facilities are located so as to provide the most efficient electrical distribution system.

If a customer desires that a guy wire, pole or other facility be relocated, the Engineering Department at the nearest Company office should be contacted. Consideration will be given to each case; and if practicable, the Company will relocate such facility to the vicinity of the nearest lot line or to the desired location. The Company may require that all costs associated with the requested relocation or removal be charged to the customer making the request.

Continued to Sheet No. 5.100

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



SEVENTH REVISED SHEET NO. 5.180
CANCELS SIXTH REVISED SHEET NO. 5.180

Continued from Sheet No. 5.175

Where the company's facilities are reasonably adequate and of sufficient capacity to carry the actual loads normally imposed, the company may require that the equipment on the Customer's premises shall be such that the starting and operating characteristics will not cause an instantaneous voltage drop of more than 4% of the standard voltage, measured at the point of delivery, or cause objectionable flicker to other Customer's service.

2.17 EMERGENCY RELAY POWER SUPPLY

The Company will receive applications for emergency relay power supply service from existing and/or new customers and reserves the right to approve or disapprove each application based upon need, location, feasibility, availability and size of load.

After receiving approval, the Company will require that all costs of any duplication of additional facilities required by the customer in excess of the facilities normally furnished by the Company for a single source, single transformation, electric service installation, be charged to the customer making the request. This shall include the cost of existing facilities being reserved at a charge of \$31.78 per kW.

Customers requesting relay service through a single point of delivery to a multi-serviced facility, must ensure that all new occupants of the multi-serviced facility beyond the single point of delivery are aware of the obligation to pay charges associated with relay service. All existing occupants (i.e. occupants with leases predating the request for relay service to a multi-serviced facility) may choose not to pay the relay service charge at the time service is provided but must pay the charge upon renewal of the existing lease. Any unrecovered revenues related to the relay service charge will be billed to the customer requesting relay service for the multi-serviced facility.

Exceptions may be made by the Company when public safety is involved.

III. CUSTOMER SERVICES AND WIRING

3.1 GENERAL REQUIREMENTS FOR CUSTOMER WIRING

As previously stated, compliance of customer owned facilities with the requirements of the National Electrical Code will provide the customer with a safe installation, but not necessarily an efficient or convenient installation.

Continued to Sheet No. 5.181

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



TWENTY-THIRD REVISED SHEET NO. 6.010
CANCELS TWENTY-SECOND REVISED SHEET NO. 6.010

INDEX OF RATE SCHEDULES

<u>Schedule</u>	<u>Classification</u>	<u>Sheet No.</u>
	Additional Billing Charges	6.020
	Payment of Bills	6.022
RS	Residential Service	6.030
GS	General Service - Non Demand	6.050
GSD	General Service - Demand	6.080
IS	Interruptible Service	6.085
TS	Temporary	6.290
GST	Time-of-Day General Service - Non-Demand (Optional)	6.320
GSDT	Time-of-Day General Service - Demand (Optional)	6.330
IST	Time of Day Interruptible Service (Optional)	6.340
RSVP-1	Residential Service Variable Pricing	6.560
SBF	Firm Standby And Supplemental Service	6.600
SBFT	Time-of-Day Firm Standby And Supplemental Service (Optional)	6.605
SBI	Interruptible Standby And Supplemental Service	6.700
EDR	Economic Development Rider	6.720
CISR-2	Commercial/Industrial Service Rider	6.740
LS-1	Street and Outdoor Lighting Service	6.800

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



EIGHTEENTH REVISED SHEET NO. 6.030
CANCELS SEVENTEENTH REVISED SHEET NO. 6.030

RESIDENTIAL SERVICE

SCHEDULE: RS

RATE CODE: 110, 111, 120, 121, 130, 131, 170, 171, 180, 181.

AVAILABLE: Entire service area.

APPLICABLE: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

LIMITATION OF SERVICE: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

MONTHLY RATE:

Basic Service Charge:
\$15.00

Energy and Demand Charge:

First 1,000 kWh	4.598¢ per kWh
All additional kWh	5.598¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.031

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



TWENTIETH REVISED SHEET NO. 6.050
CANCELS NINETEENTH REVISED SHEET NO. 6.050

GENERAL SERVICE - NON DEMAND

SCHEDULE: GS

RATE CODE: 200, 201, 920.

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

MONTHLY RATE:

Basic Service Charge:

Metered accounts	\$18.00
Un-metered accounts	\$15.00

Energy and Demand Charge:

4.899¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.151¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



NINETEENTH REVISED SHEET NO. 6.080
CANCELS EIGHTEENTH REVISED SHEET NO. 6.080

GENERAL SERVICE - DEMAND

SCHEDULE: GSD

RATE CODE: 360, 364, 365.

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

STANDARD

OPTIONAL

Basic Service Charge:

Secondary Metering Voltage \$ 30.00
Primary Metering Voltage \$130.00
Subtrans. Metering Voltage \$990.00

Basic Service Charge:

Secondary Metering Voltage \$ 30.00
Primary Metering Voltage \$130.00
Subtrans. Metering Voltage \$990.00

Demand Charge:

\$9.16 per kW of billing demand

Demand Charge:

\$0.00 per kW of billing demand

Energy Charge:

1.583¢ per kWh

Energy Charge:

5.879¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



SEVENTEENTH REVISED SHEET NO. 6.081
CANCELS SIXTEENTH REVISED SHEET NO. 6.081

Continued from Sheet No. 6.080

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW or more in any one billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

DELIVERY VOLTAGE CREDIT: When a customer under the standard rate takes service at primary voltage, a discount of 74¢ per kW of billing demand will apply. A discount of \$2.30 per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



FOURTH REVISED SHEET NO. 6.082
CANCELS THIRD REVISED SHEET NO. 6.082

Continued from Sheet No. 6.081

When a customer under the optional rate takes service at primary voltage, a discount of 0.198¢ per kWh will apply. A discount of 0.601¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 60¢ per kW of billing demand for customers taking service under the standard rate and 0.151¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



NINETEENTH REVISED SHEET NO. 6.085
CANCELS EIGHTEENTH REVISED SHEET NO. 6.085

**INTERRUPTIBLE SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: IS

RATE CODE: 340

AVAILABLE: Entire Service Area.

APPLICABLE: To be eligible for service under Rate Schedule IS, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

Basic Service Charge:

Primary Metering Voltage \$622.00
Subtransmission Metering Voltage \$2,372.00

Demand Charge:

\$1.45 per KW of billing demand

Energy Charge:

2.504¢ per KWH

Continued to Sheet No. 6.086

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



SEVENTEENTH REVISED SHEET NO. 6.086
CANCELS SIXTEENTH REVISED SHEET NO. 6.086

Continued from Sheet No. 6.085

BILLING DEMAND: The highest measured 30-minute interval KW demand during the month.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credit associated with optional riders.

DELIVERY VOLTAGE CREDIT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 40¢ per KW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 57¢ per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

VOLTAGE ADJUSTMENT FOR CONTRACT CREDIT VALUE

The Contract Credit Value (CCV) under Rate Rider GLSM-2 will be reduced by 1% to reflect service at primary voltage, the lowest voltage service provided under this schedule. Additionally, a Metering Voltage Adjustment may apply under this schedule.

Continued to Sheet No. 6.087

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



TWENTY-FOURTH REVISED SHEET NO. 6.290
CANCELS TWENTY-THIRD REVISED SHEET NO. 6.290

TEMPORARY SERVICE

SCHEDULE: TS

RATE CODE: 050.

AVAILABLE: Entire service area.

APPLICABLE: Single phase temporary service.

LIMITATION OF SERVICE: Service is limited to a maximum of 70 amperes at 240 volts. Larger services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

MONTHLY RATE:

Basic Service Charge:
\$18.00

Energy and Demand Charge:
4.900¢ per kWh.

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

MISCELLANEOUS: A Temporary Service Charge of \$260.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

PAYMENT OF BILLS: See Sheet No. 6.022.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



NINETEENTH REVISED SHEET NO. 6.320
CANCELS EIGHTEENTH REVISED SHEET NO. 6.320

TIME-OF-DAY
GENERAL SERVICE - NON DEMAND
(OPTIONAL)

SCHEDULE: GST

RATE CODE: 202.

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted.

MONTHLY RATE:

Basic Service Charge:
\$20.00

Energy and Demand Charge:
13.364¢ per kWh during peak hours
0.930¢ per kWh during off-peak hours

Continued to Sheet No. 6.321

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



SEVENTEENTH REVISED SHEET NO. 6.321
CANCELS SIXTEENTH REVISED SHEET NO. 6.321

Continued from Sheet No. 6.320

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

MINIMUM CHARGE: The Basic Service Charge.

BASIC SERVICE CHARGE CREDIT: Any customer who makes a one time contribution in aid of construction of \$94.00 (lump-sum meter payment), shall receive a credit of \$2.00 per month. This contribution in aid of construction will be subject to a partial refund if the customer terminates service on this optional time-of-day rate.

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.151¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.322

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



TWENTIETH REVISED SHEET NO. 6.330
CANCELS NINETEENTH REVISED SHEET NO. 6.330

TIME-OF-DAY
GENERAL SERVICE - DEMAND
(OPTIONAL)

SCHEDULE: GSDT

RATE CODE: 362

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

Basic Service Charge:

Secondary Metering Voltage	\$ 30.00
Primary Metering Voltage	\$130.00
Subtransmission Metering Voltage	\$990.00

Demand Charge:

\$3.09 per kW of billing demand, plus
\$6.07 per kW of peak billing demand

Energy Charge:

2.898¢ per kWh during peak hours
1.046¢ per kWh during off-peak hours

Continued to Sheet No. 6.331

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



NINTH REVISED SHEET NO. 6.331
CANCELS EIGHTH REVISED SHEET NO. 6.331

Continued from Sheet No. 6.330

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Peak Hours:</u>	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
(Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
		and
		6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

PEAK BILLING DEMAND: The highest measured 30-minute interval kW demand during peak hours in the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.332

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



SIXTEENTH REVISED SHEET NO. 6.332
CANCELS FIFTEENTH REVISED SHEET NO. 6.332

Continued from Sheet No. 6.331

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage a discount of 74¢ per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of \$2.30 per kW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 60¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



NINETEENTH REVISED SHEET NO. 6.340
CANCELS EIGHTEENTH REVISED SHEET NO. 6.340

TIME OF DAY
INTERRUPTIBLE SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)

SCHEDULE: IST

RATE CODE: 342.

AVAILABLE: Entire Service Area.

APPLICABLE: To be eligible for service under Rate Schedule IST, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

Basic Service Charge:

Primary Metering Voltage	\$622.00
Subtransmission Metering Voltage	\$2,372.00

Demand Charge:

\$1.45 per KW of billing demand

Energy Charge:

2.504¢ per KWH

Continued to Sheet No. 6.345

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



FIRST REVISED SHEET NO. 6.345
CANCELS ORIGINAL SHEET NO. 6.345

Continued from Sheet No. 6.340

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Peak Hours:</u>	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
(Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
		and
		6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING DEMAND: The highest measured 30-minute interval KW demand during the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.350

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



TWENTY-THIRD REVISED SHEET NO. 6.350
CANCELS TWENTY-SECOND REVISED SHEET NO. 6.350

Continued from Sheet No. 6.345

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credit associated with optional riders.

DELIVERY VOLTAGE CREDIT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 40¢ per KW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 57¢ per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

VOLTAGE ADJUSTMENT FOR CONTRACT CREDIT VALUE

The Contract Credit Value (CCV) under Rate Rider GLSM-2 will be reduced by 1% to reflect service at primary voltage, the lowest voltage service provided under this schedule. Additionally, a Metering Voltage Adjustment may apply under this schedule.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.025.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



FIFTH REVISED SHEET NO. 6.565
CANCELS FOURTH REVISED SHEET NO. 6.565

Continued from Sheet No. 6.560

MONTHLY RATES:

Basic Service Charge: \$15.00

Energy and Demand Charges: 4.899¢ per kWh (for all pricing periods)

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

DETERMINATION OF PRICING PERIODS: Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P₁ (Low Cost Hours), P₂ (Moderate Cost Hours) and P₃ (High Cost Hours) are as follows:

	P ₁	P ₂	P ₃
<u>May through October</u>			
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----
<u>November through April</u>			
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----

The pricing periods for price level P₄ (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P₄ hours shall not exceed 134 hours per year.

Continued to Sheet No. 6.570

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



TENTH REVISED SHEET NO. 6.600
CANCELS NINTH REVISED SHEET NO. 6.600

FIRM STANDBY AND SUPPLEMENTAL SERVICE

SCHEDULE: SBF

RATE CODE: 359

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

MONTHLY RATE:

Basic Service Charge:

Secondary Metering Voltage	\$ 55.00
Primary Metering Voltage	\$ 155.00
Subtransmission Metering Voltage	\$1,015.00

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 1.92 per kW-Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ 1.52 per kW-Month of Standby Demand
(Power Supply Reservation Charge) or
\$ 0.60 per kW-Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.895¢ per Standby kWh

Continued to Sheet No. 6.601

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



TENTH REVISED SHEET NO. 6.601
CANCELS NINTH REVISED SHEET NO. 6.601

Continued from Sheet No. 6.600

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$9.16 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.583¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u>	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
<u>(Monday-Friday)</u>		and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



FOURTH REVISED SHEET NO. 6.602
CANCELS THIRD REVISED SHEET NO. 6.602

Continued from Sheet No. 6.601

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.603

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



ELEVENTH REVISED SHEET NO. 6.603
CANCELS TENTH REVISED SHEET NO. 6.603

Continued from Sheet No. 6.602

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of 74¢ per kW of Supplemental Demand and 62¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.30 per kW of Supplemental Demand and \$1.92 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 60¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBF. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBF.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



SEVENTH REVISED SHEET NO. 6.605
CANCELS SIXTH REVISED SHEET NO. 6.605

**TIME-OF-DAY
FIRM STANDBY AND SUPPLEMENTAL SERVICE
(OPTIONAL)**

SCHEDULE: SBFT

RATE CODE: 358

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

MONTHLY RATE:

Basic Service Charge:

Secondary Metering Voltage	\$ 55.00
Primary Metering Voltage	\$ 155.00
Subtransmission Metering Voltage	\$1,015.00

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 1.92 per kW-Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
\$ 1.52 per kW-Month of Standby Demand
(Power Supply Reservation Charge) or
\$ 0.60 per kW-Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.895¢ per Standby kWh

Continued to Sheet No. 6.606

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



SEVENTH REVISED SHEET NO. 6.606
CANCELS SIXTH REVISED SHEET NO. 6.606

Continued from Sheet No. 6.605

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$3.09 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$6.07 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

2.898¢ per Supplemental kWh during peak hours
1.046¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u>	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and
		6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



THIRD REVISED SHEET NO. 6.607
CANCELS SECOND REVISED SHEET NO. 6.607

Continued from Sheet No. 6.606

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders.

Continued to Sheet No. 6.608

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



EIGHTH REVISED SHEET NO. 6.608
CANCELS SEVENTH REVISED SHEET NO. 6.608

Continued from Sheet No. 6.607

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of 74¢ per kW of Supplemental Demand and 62¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.30 per kW of Supplemental Demand and \$1.92 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 60¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



SIXTH REVISED SHEET NO. 6.700
CANCELS FIFTH REVISED SHEET NO. 6.700

**INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: SBI

RATE CODES: 348, 349

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. To be eligible for service under this rate schedule, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher

LIMITATION OF SERVICE: A customer taking service under this tariff must sign the Tariff Agreement for the Purchase of Standby and Supplemental Service

MONTHLY RATE:

Basic Service Charge:

Primary Metering Voltage	\$647.00
Subtransmission Metering Voltage	\$2,397.00

Demand Charge:

\$1.45 per KW-Month of Supplemental Demand (Supplemental Demand Charge)
\$1.45 per KW-Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

\$1.20 per KW-Month of Standby Demand (Bulk Transmission Reservation Charge); or
\$0.48 per KW-Day of Actual Standby Billing Demand (Bulk Transmission Demand Charge)

Continued to Sheet No. 6.705

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



THIRD REVISED SHEET NO. 6.710
CANCELS SECOND REVISED SHEET NO. 6.710

Continued from Sheet No. 6.705

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval KW demands served by the Company exceed the monthly Supplemental Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental KWH. The remaining energy shall be billed as Standby KWH.

MINIMUM CHARGE: The Basic Service Charge, Local Facilities Reservation Charge, and Bulk Transmission Reservation Charge.

Continued to Sheet No. 6.715

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



FOURTH REVISED SHEET NO. 6.715
CANCELS THIRD REVISED SHEET NO. 6.715

Continued from Sheet No. 6.710

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the standby and supplemental demand charges, energy charges, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charges, and any credits associated with optional riders.

DELIVERY VOLTAGE CREDIT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 40¢ per KW of Supplemental Demand and 33¢ per KW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 57¢ per KW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

VOLTAGE ADJUSTMENT FOR CONTRACT CREDIT VALUE

The Contract Credit Value (CCV) under Rate Rider GLSM-3 will be reduced by 1% to reflect service at primary voltage, the lowest voltage service provided under this schedule. Additionally, a Metering Voltage Adjustment may apply under this schedule.

FUEL CHARGE: Supplemental energy may be billed at either standard or time-of-day fuel rates at the option of the customer. See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6.720

ECONOMIC DEVELOPMENT RATE - EDR

SCHEDULE: EDR

AVAILABLE: Entire service area.

This Rider is available for load associated with initial permanent service to new establishments or the expansion of existing establishments. Service under the Rider is limited to Customers who make application to the Company for service under this Rider, and for whom the Company approves such application. The New Load applicable under this Rider must be a minimum of 350 kW at a single delivery point. To qualify for service under this Rider, the Customer must employ an additional work force of at least 25 full-time equivalent (FTE) employees at the location of the single point of delivery.

Initial application for this Rider is not available to existing load. However, if a change in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under Rider EDR and continue the schedule of credits outlined below. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is also not available for load shifted from one establishment or delivery point on the Tampa Electric system to another on the Tampa Electric system.

The load and employment requirements under the Rider must be achieved at the same delivery point. Additional metering equipment may be required to qualify for this Rider. The Customer Service Agreement under this Rider must include a description of the amount and nature of the load being provided, the number of FTE's resulting, and documentation verifying that the availability of the Economic Development Rider is a significant factor in the Customer's location/expansion decision.

This Rider will not be available for initial application for service after December 31, 2016.

LIMITATION OF SERVICE: The Company reserves the right to limit applications for this Rider when the Company's Economic Development expenses from this Rider and other sources exceed the amount set for the Company under Rule 25-6.0426 FAC.

Service under this Rider may not be combined with service under the Commercial/Industrial Service Rider.

DEFINITION: New Load: New Load is that which is added to the Company's system by a new establishment after January 1, 2014. For existing establishments, New Load is the net incremental load above that which existed prior to approval for service under this Rider.

Continued to Sheet No. 6.730

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6.725

Continued from Sheet No. 6.720

DESCRIPTION: A credit based on the percentages below will be applied to the base demand charges and base energy charges of the Customer's otherwise applicable rate schedule associated with the Customer's New Load:

Year 1 – 20% reduction in base demand and energy charges*	
Year 2 – 15%	"
Year 3 – 10%	"
Year 4 – 5%	"
Year 5 – 0%	"

* All other charges including basic service, fuel cost recovery, capacity cost recovery, conservation cost recovery, and environmental cost recovery will also be based on the Customer's otherwise applicable rate. The otherwise applicable rates may be any of the following: GSD, GSDT. Any Customer taking service under the CISR Rider is ineligible to take service under this EDR Rider.

TERM OF SERVICE: The Customer agrees to a five-year contract term. Service under this Rider will terminate at the end of the fifth year.

The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: 1) maintain the level of employment specified in the Customer's Service Agreement and/or 2) purchase from the Company the amount of load specified in the Customer's Service Agreement may be considered grounds for termination.

PROVISIONS FOR EARLY TERMINATION: If the Company terminates service under this Rider for the Customer's failure to comply with its provisions, the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

If the Customer opts to terminate service under this Rider before the term of service specified in the Service Agreement the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6.740

COMMERCIAL/ INDUSTRIAL SERVICE RIDER

SCHEDULE: CISR-2

AVAILABLE: Entire Service Area. Available, at the Company's option, to non-residential customers currently taking firm service or qualified to take firm service under the Company's Tariff Schedules GSD or GSDT. Customers desiring to take service under this rider must make a written request for service. Such request shall be subject to the Company's approval with the Company under no obligation to grant service under this rider. Resale not permitted.

This rider will be closed to further subscription by eligible customers when one of the two conditions has occurred: (1) The total capacity subject to executed Contract Service Arrangements ("CSAs") reaches 500 megawatts of connected load or (2) The Company has executed twenty-five (25) CSAs with eligible customers under this rider. These limitations on subscription can be removed or revised by the Commission at any time upon good cause having been shown by the Company.

The Company is not authorized by the Florida Public Service Commission to offer a CSA under this rate schedule in order to shift existing load currently being served by a Florida electric utility pursuant to a tariff rate schedule on file with the Florida Public Service Commission away from that utility to Tampa Electric Company.

APPLICABLE: Service provided under this optional rider shall be applicable to all, or a portion of the customer's existing or projected electric service requirements which the customer and the Company have determined, but for the application of this rider, would not be served by the Company and which otherwise qualifies for such service under the terms and conditions set forth herein ("Applicable Load"). Two categories of Applicable Load shall be recognized: Retained Load (existing load at an existing location) and New Load (all other Applicable Load).

Applicable Load must be served behind a single meter and must exceed a minimum level of demand determined from the following provisions:

Retained Load: For Customers whose highest metered demand in the past 12 months was less than 10,000 KW, the minimum Qualifying Load would be the greater of 500 KW or 20% of the highest metered demand in the past 12 months; or

For Customers whose highest metered demand in the past 12 months was greater than or equal to 10,000 KW, the minimum Qualifying Load would be 2,000 KW.

New Load: 500 KW of installed, connected demand.

Continued to Sheet No. 6.745

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6.745

Continued from Sheet No. 6.740

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by the Company:

1. Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) to the effect that, but for the application of this rider to the New or Retained Load, such load would not be served by the Company;
2. Such documentation as the Company may request demonstrating to the Company's satisfaction that there is a viable lower cost alternative (excluding alternatives in which the Company has an ownership or operating interest) to the customer's taking electric service from the Company; and
3. In the case of existing customer, an agreement to provide the Company with a recent energy audit of the customer's physical facility (the customer may have the audit performed by the Company at no expense to the customer) which provides sufficient detail to provide reliable cost and benefit information on energy efficiency improvements which could be made to reduce the customer's cost of energy in addition to any discounted pricing provided under this rider.

CHARACTER OF SERVICE:

This optional rider is offered in conjunction with the rates, terms and conditions of the tariff under which the customer takes service and affects the total bill only to the extent that negotiated rates, terms and conditions differ from the rates, terms and conditions of the otherwise applicable rate schedules as provided for under this rider.

MONTHLY CHARGES:

Unless specifically noted in this rider or within the CSA, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

ADDITIONAL BASIC SERVICE CHARGE:

\$250.00

DEMAND/ENERGY CHARGES:

The negotiable charges under this rider may include the Demand and/or Energy Charges as set forth in the otherwise applicable tariff schedule. The specific charges or procedure for calculating the charges under this rider shall be set forth in the negotiated CSA and shall recover all incremental costs the Company incurs in serving the customer plus a contribution to the Company's fixed costs.

Continued to Sheet No. 6.750

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6.750

Continued from Sheet No. 6.745

PROVISIONS AND/OR CONDITIONS ASSOCIATED WITH MONTHLY CHARGES:

Any negotiated provisions and/or conditions associated with the Monthly Charges shall be set forth in the CSA and may be applied during all or a portion of the term of the CSA. These negotiated provisions and/or conditions may include, but are not limited to, a guarantee by the Company to maintain the level of either the Demand and/or Energy charges negotiated under this rider for a specified period, such period not to exceed the term of the CSA.

SERVICE AGREEMENT:

Each customer shall enter into a sole supplier CSA with the Company to purchase the customer's entire requirements for electric service at the service locations set forth in the CSA. For purposes of the CSA "the requirements for electric service" may exclude certain electric service requirements served by the customer's own generation as of the date shown on the CSA. The CSA shall be considered a confidential document. The pricing levels and procedures described within the CSA, as well as any information supplied by the customer through an energy audit or as a result of negotiations or information requests by the Company and any information developed by the Company in connection therewith, shall be treated by the Company as confidential, proprietary information. If the Commission or its staff seeks to review any such information that the parties wish to protect from public disclosure, the information shall be provided with a request for confidential classification under the confidentiality rules of the Commission.

The service agreement, its terms and conditions, and the applicability of this rider to any particular customer or specific load shall be subject to the regulations and orders of the Commission.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



FIRST REVISED SHEET NO. 6.808
CANCELS ORIGINAL SHEET NO. 6.808

Continued from Sheet No. 6.806

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
			Initial Lumens	Lamp Wattage	kWh		Fixture	Maint.	Non-Fuel Base Energy	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
820	840	Roadway	7,577	103	36	18	10.06	1.07	0.89	0.44
821	841	Roadway	8,300	106	37	19	10.06	1.08	0.91	0.47
822	842	Roadway	15,300	196	69	34	13.16	1.14	1.70	0.84
823	843	Roadway	14,831	206	72	36	15.16	1.25	1.77	0.89
824	844	Post Top	3,974	67	24	12	17.75	1.39	0.59	0.30
825	845	Post Top	6,030	99	35	17	18.51	1.41	0.86	0.42
826	846	Area-Lighter	13,620	202	71	35	17.24	1.27	1.75	0.86
827	847	Area-Lighter	21,197	309	108	54	18.59	1.40	2.66	1.33

Continued to Sheet No. 6.810

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



THIRD REVISED SHEET NO. 6.815
CANCELS SECOND REVISED SHEET NO. 6.815

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$6.81	\$1.29
569	PT Bracket (accommodates two post top fixtures)	\$3.85	\$0.05

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields;
4. bird deterrent devices;
5. light trespass shields;
6. light rotations;
7. light pole relocations;
8. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
9. removal and replacement of pavement required to install underground lighting cable; and
10. directional boring.

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021

FRANCHISE FEE: See Sheet No. 6.021

PAYMENT OF BILLS: See Sheet No. 6.022

SPECIAL CONDITIONS:

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 2.462¢ per kWh of metered usage, plus a Basic Service Charge of \$10.50 per month and the applicable additional charges as specified on Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.820

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



TWENTY-SECOND REVISED SHEET NO. 7.010
CANCELS TWENTY-FIRST REVISED SHEET NO. 7.010

STANDARD FORMS AND AGREEMENTS

Title	Sheet No.
Tariff Agreement for the Purchase of Industrial Load Management Rider Service	7.150
Bright Choices Outdoor Lighting Agreement	7.200
Tariff Agreement for the Residential Guarantor Program	7.300
Tariff Agreement for the Provision of Load Management Service	7.510
Tariff Agreement for the Provision of Standby Generator Transfer Service	7.550
Tariff Agreement for the Purchase of Standby and Supplemental Service	7.600
Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service	7.625
Service Agreement for Economic Development Rider	7.740
Contract Service Arrangement for the Provision of Service Under the Commercial/Industrial Service Rider	7.750
Facilities Rental Agreement	7.760
Tariff Agreement For The Residential Price Responsive Load Management Program	7.780
Application for Underground Service in an Overhead Area	7.800
Application for Relocation of Overhead Distribution Facilities	7.810
Application for Underground Service in an Underground Area	7.820
Underground Distribution Facilities Installation Agreement	7.830
Performance Guaranty Agreement	7.880
Performance Guaranty Agreement For Mining Facilities	7.915
Performance Guaranty Agreement For Residential Subdivision Development	7.950

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



FIFTH REVISED SHEET NO. 7.203
CANCELS FOURTH REVISED SHEET NO. 7.203

Continued from Sheet No. 7.202

13. Vandalism

The Customer shall be responsible for the cost incurred to repair or replace any Equipment that has been damaged as a result of any cause other than normal wear and tear. The Company shall not be required to make such repair or replacement prior to payment by the Customer for such damage. At the Customer's expense, and at the Company's discretion, the Company may install a luminaire protective shield to protect any Equipment repaired or replaced as a result of vandalism.

14. Tree Trimming

The Customer shall arrange for tree trimming by qualified personnel at Customer's sole expense when the installation of, illumination from or maintenance access to the Equipment is obstructed by trees and other vegetation. The Company will not be responsible for trimming trees for lighting installation or illumination obstruction. Failure to maintain adequate clearance around the luminaire and pole may cause a delay in requested repairs or required maintenance.

15. Termination, Removal

The Customer shall have the right to terminate this Agreement without any liability or obligation to the Company during the three (3) business day period following the Effective Date ("Initial Termination Period"), provided that written notice of such termination is received by the Company no later than the close of business on the third business day following the Effective date. In addition, the Customer may terminate this Agreement during the period that commences at the close of the Initial Termination Period and ends at 5:00 p.m. on the date immediately preceding the date on which installation of the Equipment at the Installation Site is scheduled to commence ("Final Termination Period"), provided that written notice of such termination is received by the Company no later than 5:00 p.m. on the day immediately preceding the date on which installation of the Equipment commences and, provided further, that the Customer reimburses the Company for any costs incurred by the Company up to the time of the termination by the Customer. These costs include, but are not limited to, shipping and storeroom handling cost for items purchased pursuant to or in contemplation of the Agreement, restocking fees on returned purchases, the cost of purchased Equipment that cannot be returned, or in the Company's sole judgment, reasonably absorbed in current inventory, and engineering time. The Customer may not terminate this Agreement once installation of the Equipment has commenced.

The company may, at its option and on five (5) days written notice to Customer, terminate this agreement in the event that:

- (a) the Customer fails to pay the Company for any of the services provided herein;
- (b) the Customer violates the terms of this agreement;
- (c) a petition for adjudication of bankruptcy or for reorganization or rearrangement is filed by Customer pursuant to any federal or state bankruptcy law or similar federal or state law; or
- (d) a trustee or receiver is appointed to take possession of the Installation Site (or if Customer is a tenant at the Installation Site, tenant's interest in the Installation Site) and possession is not restored to Tenant within thirty (30) days.

Continued to Sheet No. 7.204

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



FIFTH REVISED SHEET NO. 7.204
CANCELS FOURTH REVISED SHEET NO. 7.204

Continued from Sheet No. 7.203

If such termination occurs prior to the expiration of the current term, the Customer agrees to pay the Company, as liquidated damages, an amount equal to the net present value of the monthly rate for each service taken, less all applicable fuel and other adjustment clause charges, and (where applicable) franchise fees and taxes, for each month of the unexpired current term.

16. Easements

The customer covenants that it owns or controls the Installation Site or has binding arrangements with the owner to the extent necessary to grant the Company an easement to permit performance of the Agreement. If a tenant of the Installation Site, Customer represents that Customer's lease is for a term of at least the Primary Term. The Customer and the owner or landlord of the Installation Site, if other than the Customer (individually, the "Grantor" collectively, the "Grantors"), hereby grant the Company a **Non-exclusive Easement** for ingress and egress over and under the Installation Site for installation, inspection, operation, maintenance, repair, replacement, and removal of the Equipment. The easement shall terminate upon the Company's removal of the Equipment. The Equipment shall remain the Company's personal property, notwithstanding the manner or mode of its attachment to the Installation Site and shall not be deemed fixtures. Any claim(s) that the Company has or may hereafter have with respect to the Equipment shall be superior to any lien, right or claim of any nature that any Grantor or anyone claiming through Grantor now has or may hereafter have with respect to the Equipment by law, agreement or otherwise.

In the event that this agreement is terminated pursuant to Paragraph 15 or expires pursuant to Paragraph 10, each of the Grantors expressly grants the Company or its assigns or agents the continued right of entry at any reasonable time to remove the Equipment, or any part hereof, from the Installation Site. The Grantors, individually or collectively, shall make no claim whatsoever to the Equipment or any interest or right therein.

17. Attachments

In no event shall the Customer, or any other Grantor, place upon or attach to the Equipment, except with the Company's prior written consent and as set forth in Tampa Electric's "Guidelines for Attaching Banners to TEC Poles," any sign or device of any nature, or place, install or permit to exist, anything, including trees or shrubbery, which would interfere with the Equipment or tend to create a dangerous condition. The Company is hereby granted the right to remove, without liability, anything placed, installed, or existing in violation of this paragraph.

18. Insurance

Customer, at his sole cost and expense, shall maintain insurance, in amounts and under policy forms satisfactory to Company at all times during the life of this Agreement. Failure to provide insurance in accordance with this Section shall constitute a material breach of this Agreement.

19. Amendments

During the term of this Agreement, Company and Customer may amend or enter into additional addenda to the Agreement ("Addenda") upon the mutual written agreement of both parties in the form of Addendum "A" hereto.

Continued to Sheet No. 7.205

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



EIGHTH REVISED SHEET NO. 7.205
CANCELS SEVENTH REVISED SHEET NO. 7.205

Continued from Sheet No. 7.204

20. Light Trespass

Customer acknowledges and agrees that the Customer is solely responsible for specifying the general location of the Equipment and the direction and orientation of the illumination provided thereby. The Company will not be required to install or continue to operate the Equipment at any location where the service may be or has become objectionable to others. If it is found either during or after installation that the illumination is objectionable to others, the Customer shall be responsible for the costs incurred to relocate, remove, or shield the Equipment in addressing the objection unless the Customer is otherwise able to fully address and satisfy the third-party objections in question. In the event removal of any Equipment is the only practicable resolution of the objection, such removal will be deemed a termination prior to the expiration of the Primary Term as provided in Paragraph 15 and Customer promptly shall pay the Company the liquidated damages specified therein for the percentage or portion of the Equipment that must be removed.

21. Assignments

This Agreement shall inure to the benefit of, and be binding upon, the respective heirs, legal representatives, successors and assigns of the parties hereto. This Agreement may be assigned by the Customer only with the Company's prior written consent. In the event of an Assignment, the assignee may be substituted herein for the Customer and/or other Grantor with respect to all Customer rights and obligations, but the initial Customer shall not be released from the obligations of this Agreement except by a separate writing from the Company in the Company's sole discretion.

22. General

No delay or failure by the Customer or the Company to exercise any right under this Agreement shall constitute a waiver of that or any other right, unless otherwise expressly provided herein.

This Agreement shall be construed in accordance with and governed by the laws of the State of Florida.

IN WITNESS WHEREOF, the parties, each of whom represents and warrants that he or she is duly authorized to execute this Agreement, have caused this instrument to be executed in due form of law.

Customer: _____
By/Title: _____
Name (print): _____
Signature: _____
Date: _____
Phone #: _____
Email: _____

Property Owner: _____
By/Title: _____
Name (print): _____
Signature: _____
Date: _____
Phone #: _____
Email: _____

Contract No. _____

Tampa Electric Company Manager:
By/Title: _____
Signature: _____
Department: _____
Date: _____

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



FOURTH REVISED SHEET NO. 7.551
CANCELS THIRD REVISED SHEET NO. 7.551

Continued From Sheet No. 7.550

5. The Customer expressly agrees to reserve and make available to the Company space on the Customer's premises for the installation of the Company's notification and metering equipment. The Customer shall properly protect the Company's property on the Customer's premises and shall permit no one but the Company's agents, or persons authorized by law, to have access to the Company's equipment. The Customer shall, as promptly as practicable, notify the Company concerning any noticeable faulty condition or malfunction of the Company's equipment.

6. The initial term of this Agreement shall be 30 days. The Customer is required to give the Company 30-day notice in advance of discontinuing service under the GSSG-1 rider attached as Exhibit "A", said minimum notice requirement being specified in Exhibit "A". The term of this Agreement shall automatically extend beyond such initial term until such time as the Company has had the minimum number of days notice of the Customer's desire no longer to participate in the program as is provided for in Exhibit "A".

7. The Company may terminate this Agreement at any time for the Customer's failure to comply with the terms and conditions of Schedule GSSG-1 or this Agreement. Such termination will only affect the application of the GSSG-1 rider. Prior to any such termination, the Company shall notify the Customer at least thirty (30) days in advance and describe the Customer's failure to comply. The Company may then terminate this Agreement at the end of the 30-day period. If the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing credits specified in Schedule GSSG-1.

8. This Agreement may be terminated if the same is required in order to comply with the regulatory rulings.

9.a The Customer shall indemnify, hold harmless and defend the Company from and against any and all liability, proceedings, suits, costs or expenses, for loss or damage to property or for injury to persons, in any manner directly or indirectly connected with, or arising out of, the use of standby generator transfer service on the Customer's side of the point of delivery or out of the Customer's negligent acts or omissions.

b. With respect to a Customer that is the state, a state agency or subdivision (as those terms are defined in Section 768.28(2), Florida Statutes, or the successor thereto), the obligations of Customer set forth in Paragraph 9.a above shall be subject to Section 768.28 (or the successor thereto), including the limitations contained therein. With respect to a Customer that is the United States of America, or agency or subdivision thereof, the obligations set forth in Paragraph 9.a shall not apply. In either case, the Company reserves its rights under

Continued to Sheet No. 7.552

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



THIRD REVISED SHEET NO. 7.552
CANCELS SECOND REVISED SHEET NO. 7.552

Continued from Sheet No. 7.551

Section 768.28 (or the successor thereto), and the Federal Tort Claims Act (or the successor thereto), as applicable, including, but not limited to, the right to pursue legislative relief.

In either case, the Company reserves its rights under Section 768.28 (or the successor thereto), and the Federal Tort Claims Act (or the successor thereto), as applicable, including, but not limited to, the right to pursue legislative relief.

10. This Agreement supersedes all previous agreements and representations, either written or oral, heretofore made between the Company and the Customer with respect to matters herein contained. Any modification(s) to this Agreement must be approved, in writing, by the Company and the Customer.

11. This Agreement incorporates by reference the applicable terms of the tariff filed with the Florida Public Service Commission by Tampa Electric, as amended from time to time. To the extent of any conflict between this agreement and such tariff, the agreement shall control.

12. This Agreement may not be assigned by the Customer without the prior written consent of the Company. This Agreement shall inure to the benefit of, and be binding upon, the respective heirs, legal representatives, successors and assigns of the parties hereto. IN WITNESS WHEREOF, the Customer and the Company have caused this Agreement to be executed by their duly authorized representatives as of the day and year first above written.

Witnesses:

By: _____

Title: _____

Witnesses:

TAMPA ELECTRIC COMPANY

By: _____

Title: _____

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 7.740

SERVICE AGREEMENT FOR ECONOMIC DEVELOPMENT RIDER

- New Establishment
- Existing Establishment with an Expanded Load

CUSTOMER NAME

ADDRESS

TYPE OF BUSINESS

The Customer hereto agrees as follows:

1. To create _____ full-time jobs.
2. That the quantity of new or expanded load shall be _____ KW of Demand.
3. The nature of this new or expanded load is _____.
4. To initiate service under this Rider on _____, _____, and terminate Service under this Rider on _____, _____. This shall constitute a period of five Years.
5. In case of early termination, the Customer must pay Tampa Electric Company the difference between the otherwise applicable rate and the payments made, up to that point in time, plus interest.
6. To provide verification that the availability for this Rider is a significant factor in the Customer's location/expansion decision.
7. If a change in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under Rider EDR and continue the schedule of credits.

Signed: _____

Accepted by: _____
TAMPA ELECTRIC COMPANY

Title: _____

Date: _____

Date: _____

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



SECOND REVISED SHEET NO. 7.750
CANCELS FIRST REVISED SHEET NO. 7.750

**CONTRACT SERVICE ARRANGEMENT FOR THE PROVISION OF SERVICE UNDER
THE COMMERCIAL / INDUSTRIAL SERVICE RIDER**

This Contract Service Arrangement ("Agreement") is made and entered into as of this _____ day of _____, by and between _____, (hereinafter called in the "Customer") and Tampa Electric Company, a Florida corporation (hereinafter called the "Company").

WITNESSETH:

WHEREAS, the Company is an electric utility operating under Chapter 366, Florida Statutes, subject to the jurisdiction of the Florida Public Service Commission or any successor agency thereto (hereinafter called the "Commission"); and

WHEREAS, the Customer is _____; and

WHEREAS, the Customer can receive electric service from the Company under tariff schedule _____ at the service location described in Exhibit "A"; and

WHEREAS, the present pricing available under the Company's rate schedule _____ is sufficient economic justification for the Customer to decide not to take electric service from the Company for all or a part of the Customer's needs; and

WHEREAS, the Customer has shown evidence and attested to its intention to not take electric service from the Company unless a pricing adjustment is made under the Company's Commercial / Industrial Service Rider ("CISR-2"); and

WHEREAS, the Company has sufficient capacity to serve the Customer at the aforementioned service location for the foreseeable future and for at least the following _____ month period; and

WHEREAS, the Company is willing to make a pricing adjustment for the Customer in exchange for a commitment by the Customer to continue to purchase electric energy exclusively from the Company at agreed upon service locations (for purposes of this Agreement, the "electric energy" may exclude certain electric service requirements served by the Customer's own generation as of the date of this Agreement);

NOW THEREFORE, in consideration of the mutual covenants expressed herein, the Company and Customer agree as follows:

Continue to Sheet No. 7.751

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



SECOND REVISED SHEET NO. 7.751
CANCELS FIRST REVISED SHEET NO. 7.751

Continued from Sheet No. 7.750

1. Rate Schedules - The Company agrees to furnish and the Customer agrees to take power pursuant to the terms and conditions of the Company's tariff, rate schedule _____ and the CISR-2 rider, as currently approved by the Commission or as said tariff and rate schedules may be modified in the future and approved by the Commission (except as described in Section 6 herein). The Customer agrees to abide by all applicable requirements of the tariff, rate schedule _____ and CISR-2, except to the extent specifically modified by this Agreement. Copies of the Company's currently approved rate schedule _____ and CISR-2 rider are attached as Exhibit "B" and made a part hereof. In the event of any conflict between the terms of this Agreement and such tariff or rate schedule (other than as set out in CISR-2) the terms of this Agreement shall control.
2. Term of Agreement - This Agreement shall remain in force for a term of _____ months commencing on the date above first written.
3. Modifications to Tariff and Rate Schedule - See Exhibit "C" to this Agreement.
4. Exclusivity Provision - During the term hereof, the Customer agrees to purchase from the Company the Customer's entire requirements for electric capacity and energy for its facilities and equipment at the service location(s) described in Exhibit A to this Agreement. The "entire requirements for electric capacity and energy" may exclude certain electric service requirements served by the Customer's own generation as of the date of this Agreement.
5. Termination Fees and Provisions - See Exhibit "D" to this Agreement.
6. Modification of Rate Schedule - In the event that any provision of any applicable rate schedules is amended or modified by the Commission in a manner that is material and adverse to one of the parties hereto, that party shall be entitled to terminate this Agreement, by written notice to the other party tendered not later than sixty (60) days after such amendment or modification becomes final and nonappealable, with such termination to become effective _____ days after receipt of such notice, whereupon service to the Customer shall revert to the otherwise applicable rate schedules available to the Customer.

Continued to Sheet No. 7.752

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



SECOND REVISED SHEET NO. 7.752
CANCELS FIRST REVISED SHEET NO. 7.752

Continued from Sheet No. 7.751

7. Entire Agreement - This Agreement supersedes all previous agreements and representations either written or oral heretofore made between the Company and the Customer with respect to the matters herein contained. This Agreement, when duly executed, constitutes the only agreement between the parties hereto relative to the matters herein described.
8. Incorporation of Tariff - This Agreement incorporates by reference the terms and conditions of the Company's tariff, rate schedule _____ and CISR-2 rider filed by the Company with, and approved by, the Commission, as amended from time to time. In the event of any conflict between this Agreement and such tariff or rate schedule (other than as set out in CISR-2), the terms and conditions of this Agreement shall control.
9. Notices - All notices and other communications hereunder shall be in writing and shall be delivered by hand, by prepaid first class registered or certified mail, return receipt requested, by courier or by facsimile, addressed as follows:

If to the Company:

Tampa Electric Company
702 North Franklin Street
P.O. Box 111
Tampa, Florida 33601-0111
Facsimile:
Attention:

with a copy to:

Tampa Electric Company
702 North Franklin Street
P.O. Box 111
Tampa, Florida 33601-0111
Facsimile:
Attention:

Continued to Sheet No. 7.753

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



SECOND REVISED SHEET NO. 7.753
CANCELS FIRST REVISED SHEET NO. 7.753

Continued from Sheet No. 7.752

If to the Customer:

Facsimile:
Attention:

with a copy to:

Facsimile:
Attention:

Except as otherwise expressly provided in this Agreement, all notices and other communications shall be deemed effective upon receipt. Each party shall have the right to designate a different address for notices to it by notice similarly given.

10. Assignment; No Third Party Beneficiaries - This Agreement shall inure to the benefit of and shall bind the successors and assigns of the parties hereto. No assignment of any rights or delegation of any obligations hereunder shall have the effect of releasing the assigning party of any of its obligations hereunder, and the assigning party shall remain primarily liable and responsible therefore notwithstanding any such assignment or delegation. Nothing in this Agreement shall be construed to confer a benefit on any person not a signatory party hereto or such signatory party's successors and assigns.

11. Waiver - At its option, either party may waive any or all of the obligations of the other party contained in this Agreement, but waiver of any obligation or any breach of this Agreement by either party shall in no event constitute a waiver as to any other obligation or breach or any future breach, whether similar or dissimilar in nature, and no such waiver shall be binding unless in writing signed by the waiving party.

Continued to Sheet No. 7.754

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



SECOND REVISED SHEET NO. 7.754
CANCELS FIRST REVISED SHEET NO. 7.754

Continued from Sheet No. 7.753

12. Headings - The section and paragraph headings contained in the Agreement are for reference purposes only and shall not affect, in any way, the meaning or interpretation of this Agreement.
13. Counterparts - This Agreement may be executed simultaneously in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.
14. Dispute Resolution - All disputes arising between the Customer and the Company under this Agreement shall be finally decided by the Commission in accordance with the applicable rules and procedures of the Commission.
15. Governing Law - This Agreement shall be construed and enforced in accordance with the laws of the State of Florida.
16. Confidentiality - The pricing levels and procedures described within this Agreement, as well as any information supplied by the Customer through an energy audit or as a result of negotiations or information requests by the Company and any information developed by the Company in connection therewith are considered confidential, proprietary information of the parties. If requested, such information shall be made available for review by the Commission and its staff only and such review shall be made under the confidentiality rules of the Commission.

Continued to Sheet No. 7.755

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



SECOND REVISED SHEET NO. 7.755
CANCELS FIRST REVISED SHEET NO. 7.755

Continued from Sheet No. 7.754

IN WITNESS WHEREOF, the Customer and the Company have executed this Agreement the day and year first above written.

Witnesses:

by: _____

Its: _____

Attest: _____

Witnesses:

TAMPA ELECTRIC COMPANY

by: _____

Its: _____

Attest: _____

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



FOURTH REVISED SHEET NO. 7.763
CANCELS THIRD REVISED SHEET NO. 7.763

Continued from Sheet No. 7.762

10. This Agreement supersedes all previous agreements or representations, either written or oral, heretofore in effect between the Company and the Customer, made in respect to matters herein contained and, when duly executed, this Agreement constitutes the entire Agreement between the parties hereto.
11. Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of operation of or damage to the Facilities. For purposes of this paragraph, "Company" shall be defined as Tampa Electric Company, its parent, TECO Energy, Inc., and all subsidiaries and affiliates thereof, and each of their respective officers, directors, affiliates, insurers, representatives, agents, employees, contractors, or parent, sister, or successor corporations.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be duly executed the day and year first above written.

Witnesses for the Customer:

Customer

By _____

Title _____

Attest _____

Title _____

Witnesses for the Company:

Tampa Electric Company

By _____

Title _____

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



THIRD REVISED SHEET NO. 7.765
CANCELS SECOND REVISED SHEET NO. 7.765

APPENDIX A

Long-Term Facilities

Monthly Rental and Termination Factors

The Monthly Rental factor to be applied to the in-place value of the facilities as identified in the Long-Term Agreement is 1.19% per month plus applicable taxes.

If the Long-Term Rental Agreement for Facilities is terminated, a Termination Fee shall be computed by applying the following Termination Factors to the in-place value of the facilities based on the year in which the Agreement is terminated:

Year Agreement is Terminated	Termination Factors %
1	3.9
2	7.5
3	10.8
4	13.8
5	16.4
6	18.7
7	20.6
8	22.1
9	23.3
10	24.0
11	24.3
12	24.1
13	23.4
14	22.1
15	20.2
16	17.7
17	14.5
18	10.5
19	5.7
20	0.0

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



SECOND REVISED SHEET NO. 7.885
CANCELS FIRST REVISED SHEET NO. 7.885

ARTICLE 1 – DEFINITIONS

- 1.1 "Base Revenue" is the portion of electric revenue received by the Company for electric service to the Premises consisting only of applicable base demand charges, base non-fuel energy charges and facilities rental charges, if applicable. Base Revenue excludes, without limitation, capacity, basic service, energy conservation, environmental, and fuel and purchased power recovery charges, franchise fees, and taxes.
- 1.2 "Baseline Base Revenue" equals the Base Revenue, if any, received for electric service at the Premises for the twelve-month period prior to the In-Service Date. If electric service has existed for less than twelve months prior to the In-Service Date, the Baseline Base Revenue will be calculated by averaging the monthly Base Revenue for those months that the electric service has existed prior to the In-Service Date and multiplying that average monthly Base Revenue by twelve. If no electric service has been provided at the Premises prior to the In-Service Date, the Baseline Base Revenue shall be zero. If the requested expanded electric service to the Premises will be measured by new metering, separate and apart from any metering of existing service to the Premises, there shall be no need to calculate Baseline Base Revenue and the Incremental Base Revenue shall be all Base Revenue received for electric service measured by the new metering during the Performance Guarantee Period.
- 1.3 "Incremental Base Revenue" is Base Revenue received during the Performance Guaranty Period for electric service rendered to the Premises in excess of Baseline Base Revenue.
- 1.4 "Performance Guaranty Period" is the period of time commencing with the In-service Date, and ending on the fifth anniversary of the In-Service Date ("Expiration Date").
- 1.5 "Performance Guaranty Amount" is the dollar amount calculated in 2.2 below.

ARTICLE II - PERFORMANCE GUARANTEE AMOUNT

- 2.1 For purposes of this Agreement, Incremental Base Revenue shall equal the amount remaining after any applicable previously calculated Baseline Base Revenue is subtracted from the total Base Revenue received by the Company from the Customer for electric service to the Premises during the Performance Guarantee Period.
- 2.2 The Performance Guaranty Amount is the cost, as determined by the Company, of the required system expansion less Customer's Contribution in Aid of Construction ("CIAC") multiplied by a factor of 1.53. The Customer agrees to provide Company a Performance Guaranty Amount in the amount specified in the table below prior to Company installing the Facilities necessary to provide the electric service to serve the Premises.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



SECOND REVISED SHEET NO. 7.920
CANCELS FIRST REVISED SHEET NO. 7.920

ARTICLE I – DEFINITIONS

- 1.1 "Relocated Facilities"— Customer facilities that have been dismantled or removed from one site on the customer's lands and reconstructed or relocated to the Premises in support of expanded mining activity within a specified region of customer lands within the Company's service territory.
- 1.2 "Expanded Facilities"— new Customer facilities built at or near the Premises to support expanded mining operations within a specified region of Customer lands within the Company's service territory.
- 1.3 "Base Revenue" is the portion of electric revenue received by the Company for electric service to the Premises consisting only of applicable base demand charges, base non-fuel energy charges and facilities rental charges, if applicable. Base Revenue excludes, without limitation, capacity, basic service, energy conservation, environmental, and fuel and purchased power recovery charges, franchise fees, and taxes.
- 1.4 "Baseline Base Revenue" equals the Base Revenue, if any, received for electric service at the current Premises (in the case of Expanded Mining Facilities) or at the former location (in the case of Relocated Mining Facilities), for the twelve-month period prior to the In-Service Date. If electric service has existed for less than twelve months prior to the In-Service Date, the Baseline Base Revenue will be calculated by averaging the monthly Base Revenue for those months that the electric service has existed prior to the In-Service Date and multiplying that average monthly Base Revenue by twelve. If no electric service has been provided at the Premises prior to the In-Service Date, the Baseline Base Revenue shall be zero. If the requested expanded electric service to the Premises will be measured by new metering, separate and apart from any metering of existing service to the Premises, there shall be no need to calculate Baseline Base Revenue and the Incremental Base Revenue shall be all Base Revenue received for electric service measured by the new metering during the Performance Guaranty Period.
- 1.5 "Incremental Base Revenue" is Base Revenue received during the Performance Guaranty Period for electric service rendered to the Premises in excess of Baseline Base Revenue.
- 1.6 "Performance Guaranty Period" is the period of time commencing with the In-service Date, and ending on the fifth anniversary of the In-Service Date ("Expiration Date").
- 1.7 "Performance Guaranty Amount" is the dollar amount calculated in 2.2 below

ISSUED BY: G. L. Gillette , President

DATE EFFECTIVE:



EIGHTH REVISED SHEET NO. 8.070
CANCELS SEVENTH REVISED SHEET NO. 8.070

Continued from Sheet No. 8.061

CHARGES/CREDITS TO QUALIFYING FACILITY

A. Basic Service Charges

A monthly Basic Service Charge will be rendered for maintaining an account for a Qualifying Facility engaged in either an As-Available Energy or Firm Capacity and Energy transaction and for other applicable administrative costs. Actual charges will depend on how the QF is interconnected to the Company.

QFs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Monthly Basic Service charges, applicable to QFs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>	<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>
RS	15.00	GST	20.00
GS	18.00	GSDT (secondary)	30.00
GSD (secondary)	30.00	GSDT (primary)	130.00
GSD (primary)	130.00	GSDT (subtrans.)	990.00
GSD (subtrans.)	990.00	SBFT (secondary)	55.00
SBF (secondary)	55.00	SBFT (primary)	155.00
SBF (primary)	155.00	SBFT (subtrans.)	1,015.00
SBF (subtrans.)	955.00	IST (primary)	622.00
IS (primary)	622.00	IST (subtrans.)	2,372.00
IS (subtrans.)	2,372.00		
SBI (primary)	647.00		
SBI (subtrans.)	2,397.00		

When appropriate, the Basic Service Charge will be deducted from the Qualifying Facility's monthly payment. A statement of the charges or payments due the Qualifying Facility will be rendered monthly. Payment normally will be made by the twentieth business day following the end of the billing period.

Continued to Sheet No. 8.071

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



SECOND REVISED SHEET NO. 8.312
CANCELS FIRST REVISED SHEET NO. 8.312

Continued from Sheet No. 8.308

Should the CEP elect a Net Billing Arrangement, the hourly net capacity and energy sales delivered to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with FPSC Rules 25-17.0825 and 25-17.0832, F.A.C. Purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the CEP load would receive service as a customer of the utility.

Although a billing option may be changed in accordance with FPSC Rule 25-17.082, F.A.C., the Contracted Capacity may only change through mutual negotiations satisfactory to the CEP and the Company.

Basic Service charges that are directly attributable to the purchase of firm capacity and energy from the CEP are deducted from the CEP's total monthly payment. A statement covering the charges and payments due the CEP is rendered monthly and payment normally is made by the 20th business day following the end of the Monthly Period.

CHARGES/CREDITS TO THE CEP:

1. **Basic Service Charges:** A monthly Basic Service Charge will be rendered for maintaining an account for the CEP engaged in either an As-Available Energy or firm capacity and energy transaction and for other applicable administrative costs. Actual charges will depend on how the CEP is interconnected to the Company.

CEPs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Monthly Basic Service charges, applicable to CEPs directly interconnected to the Company, by Rate Schedule are:

RATE SCHEDULE	BASIC SERVICE CHARGE (\$)	RATE SCHEDULE	BASIC SERVICE CHARGE (\$)
RS	15.00		
GS	18.00	GST	20.00
GSD (secondary)	30.00	GSDT (secondary)	30.00
GSD (primary)	130.00	GSDT (primary)	130.00
GSD (subtrans.)	990.00	GSDT (subtrans.)	990.00
SBF (secondary)	55.00	SBFT (secondary)	55.00
SBF (primary)	155.00	SBFT (primary)	155.00
SBF (subtrans.)	1,015.00	SBFT (subtrans.)	1,015.00
IS (primary)	622.00	IST (primary)	622.00
IS (subtrans.)	2,372.00	IST (subtrans.)	2,372.00
SBI (primary)	647.00		
SBI (subtrans.)	2,397.00		

Continued to Sheet No. 8.314

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



FIRST REVISED SHEET NO. 8.314
CANCELS ORIGINAL SHEET NO. 8.314

If CEP takes service under Rate Rider GSLM-2 or GSLM-3, an additional Basic Service Charge of \$200.00 will apply.

When appropriate, the Basic Service Charge will be deducted from the CEP's monthly payment. A statement of the charges or payments due the CEP will be rendered monthly. Payment normally will be made by the 20th business day following the end of the billing period.

2. **Interconnection Charge for Non-Variable Utility Expenses:** The CEP shall bear the cost required for interconnection including the metering. The CEP shall have the option of payment in full for interconnection or make equal monthly installment payments over a 36 month period together with interest at the rate then prevailing for 30 days highest grade commercial paper; such rate to be determined by the Company 30 days prior to the date of each payment.
3. **Interconnection Charge for Variable Utility Expenses:** The CEP shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection. These costs include a) the Company's inspections of the interconnection and b) maintenance of any equipment beyond that which would be required to provide normal electric service to the CEP with respect to other Customers with similar load characteristics.
4. **Taxes and Assessments:** The CEP shall be billed monthly an amount equal to the taxes, assessments, or other impositions, if any, for which the Company is liable as a result of its purchases of firm capacity and energy produced by the CEP.

If the Company obtains any tax savings as a result of its purchases of firm capacity and energy produced by the CEP, which tax savings would not have otherwise been obtained, those tax savings shall be credited to the CEP.

5. **Emission Allowance Clause:** Subject to approval by the FPSC, the CEP shall receive a monthly credit, to the extent the Company can identify the same, equal to the value, if any, of any reduction in the number of air emission allowances used by the Company as a result of its purchase of firm capacity and energy produced by the EP; provided that no such credit shall be given if the cost of compliance associated with air emission standards is included in the determination of full avoided cost.

TERMS OF SERVICE:

1. It shall be the CEP's responsibility to inform the Company of any change in its electric generation capability.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



ELEVENTH ~~TWELFTH~~ REVISED SHEET NO. 3.030
CANCELS TENTH ~~ELEVENTH~~ REVISED SHEET NO. 3.030

SERVICE CHARGES

1. An Initial Connection Charge of \$75.00 is applicable for the initial establishment of service to a premises.
2. The appropriate Connection Charge shown below shall apply to the subsequent re-establishment of service to a premises for which service has not been disconnected due to non-payment or violation of Company or Commission Rules. For purposes of these charges, normal working hours are Monday through Friday, 7:00 a.m. to 6:00 p.m., excluding holidays.
 - a. A Connection Charge of ~~\$25.00~~\$28.00 shall apply to the re-establishment of service to a premises. The service work will be performed during normal working hours on the next business day following the customer's request for service unless the customer requests a later service date.
 - b. A Connection Charge of ~~\$65.00~~\$75.00 shall apply to the re-establishment of service to a premises performed by the Company to accommodate a special request by the customer for same day service. Such special request must be made prior to 6:00 p.m. of that day.
 - c. A Connection Charge of \$300.00 shall apply to the re-establishment of service to a premises performed by the Company on a Saturday, between 8:00 a.m. and 12:00 noon, to accommodate a special request by the customer for service during that time.
3. The appropriate Reconnect after Disconnect Charge shown below shall apply to the re-establishment of service after service has been disconnected due to non-payment or violation of Company or Commission Rules:
 - a. For service which has been disconnected at the point of metering, the Reconnect after Disconnect Charge is ~~\$50.00~~\$55.00.
 - b. For service which has been disconnected at a point distant from the meter, the Reconnect after Disconnect Charge is ~~\$140.00~~\$165.00.
4. A Field Credit-Visit Charge of ~~\$20.00~~\$25.00 is ~~applicable in the event a Company representative visits a premise for the purpose of disconnecting service due to non-payment and instead makes other payment arrangements with the customer~~ may be assessed and applied to the customer's first billing for service at a particular premises following the occurrence of any of the events described below

Continued to Sheet No. 3.032

ISSUED BY: C-R-Black G. L. Gillette,
President

DATE EFFECTIVE: May 7, 2009



ORIGINAL FIRST REVISED SHEET NO. 3.032
CANCELS ORIGINAL SHEET NO. 3.032

Continued from Sheet No. 3.030

- a. A Company representative visits the premises for the purpose of disconnecting service due to non-payment and instead makes other payment arrangements with the customer.
 - b. The customer has requested service to be initially connected or reconnected and the Company upon arrival finds the premises is not in a state of readiness or acceptable condition to be energized.
 - c. The customer or his representative has made an appointment with the Company to discuss the design, location, or alteration of his service arrangement at the premise and the Company maintains such an appointment but finds the customer/representative is not present for such discussion.
5. A Returned Check Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Check Charge.
6. Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge. The Late Payment Charge for non-governmental accounts shall be the greater of \$5.00 or 1.5% for late payments over \$10.00 and 1.5% for late payments \$10.00 or less. Accounts of federal, state, and local governmental agencies and instrumentalities are subject to a Late Payment Charge at a rate no greater than allowed, and in a manner permitted, by applicable law.
7. A Tampering Charge of ~~\$50.00~~ \$5.00 is applicable to a customer for whom the Company deems has undertaken unauthorized use of service and for whom the Company has not elected to pursue full recovery of investigative costs and damages as a result of the unauthorized use. This charge is in addition to any other service charges which may be applicable.

ISSUED BY: ~~C. R. Black~~ G. L. Gillette,
President

DATE EFFECTIVE: ~~May 7, 2009~~



EIGHTH NINTH REVISED SHEET NO. 3.200
CANCELS SEVENTH EIGHTH REVISED SHEET NO. 3.200

STANDBY GENERATOR RIDER

SCHEDULE: GSSG-1

AVAILABLE: At the option of the customer, available to commercial and industrial customers on rate schedule GSD, GSDT, SBF, and SBFT who sign a Tariff Agreement for the Provision of Standby Generator Transfer Service.

CHARACTER OF SERVICE: Upon notification by Tampa Electric Company, electric service to all or a portion of the customer's firm load will be transferred by the customer to a standby generator(s) for service.

MONTHLY CREDITS: Credits will be applied each billing period to the regular bill submitted under the GSD, GSDT, SBF, or SBFT rate schedule, for credits generated in the previous billing period.

Credit:

\$4-004.75/KW/Month payment for Average Transferable Demand of a customer's load to a standby generator(s).

INITIAL TRANSFERABLE DEMAND: To begin participation under this tariff, Initial Transferable Demand will be determined by Tampa Electric in the field at the customer's site by transferring the customer's normal load to the standby generator(s).

AVERAGE TRANSFERABLE DEMAND: For a control month, Transferable Demand is calculated by totaling the KWH produced by the standby generator(s) during all the control(s) in the month divided by the total control hours in the month (less the 30 minute customer response time to transfer load per control). This demand is then averaged with the calculated Transferable Demands from the previous service months (for a maximum of eleven) to determine the Average Transferable Demand. For non-control months, the Average Transferable Demand is the average of the calculated Transferable Demands of the previous twelve months.

NOTIFICATION SCHEDULE: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight savings time and vice versa.)

Normally the Company will notify customers to transfer load to standby generator(s) during the prime hours. These periods are:

Continued to Sheet No. 3.201

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: April 29, 2011



FIRST-~~SECOND~~ REVISED SHEET NO. 3.255
CANCELS ORIGINAL FIRST REVISED SHEET NO. 3.255

NET METERING SERVICE

SCHEDULE: NM-1

AVAILABLE: Entire Service Area.

APPLICABLE: This schedule is applicable to a customer who:

1. Takes retail electric service from Tampa Electric under an otherwise applicable rate schedule (OAS) at their premises;
2. Uses a renewable electrical generating facility ("Eligible Customer Generator") with a capacity of not more than 2,000 kilowatts that is located on the customer's owned, leased, or rented premises and that is intended primarily to offset part or all of the customer's own electrical requirements;
3. Is interconnected and operates in parallel with Tampa Electric's transmission or distribution systems; and
4. Provides Tampa Electric with a completed signed Standard Interconnection Agreement (SIA) for Tier 1, Tier 2 or Tier 3 Renewable Generator Systems.

A customer who owns, rents or leases a premises that includes an Eligible Customer Generator, that was previously approved by Tampa Electric for interconnection prior to the customer moving in and/or taking electric service with Tampa Electric (Change of Party Customer), will take service on this tariff as long as the requirements of this section are met. To be eligible, the Change of Party Customer must have a completed signed SIA.

At the NM-1 customer's sole discretion, service may be taken under one of Tampa Electric's standby rate schedules SBF or SBFT with or without GSLM-3, if it is not already their OAS. Customers taking service under IS or IST schedules who take NM-1 service may, at their sole discretion, choose to take service under one of Tampa Electric's standby rate schedule SBI, as applicable, if it is not already their OAS.

MONTHLY RATE: All rates charged under this schedule will be in accordance with the Eligible Customer Generator's OAS. A Customer served under this schedule is responsible for all charges from its OAS including monthly minimum charges, ~~customer~~ basic service charges, meter charges, facilities charges, demand charges and surcharges. Charges for energy (kWh) supplied by Tampa Electric will be based on the net metered usage in accordance with Billing (see below).

ISSUED BY: C. R. Black, G. L. Gillette,
President

DATE EFFECTIVE: June 23, 2009



THIRD-FOURTH REVISED SHEET NO. 4.010
CANCELS SECOND THIRD REVISED SHEET NO. 4.010

TECHNICAL TERMS AND ABBREVIATIONS

Alternating Current

An electric current that reverses its direction at regularly recurring intervals.

Ampere

The common unit of electric current flow.

Applicant

Any person, partnership, association, corporation or governmental agency controlling or responsible for the development of a new subdivision, business, industry, community, geographic area or dwelling unit and applying for the construction of electric facilities to serve such facility or the conversion, relocation or removal of existing electric facilities which serve such facility.

Authority Having Jurisdiction (AHJ)

A person or agency authorized to inspect and approve electrical installations.

Auxiliary Service

The type of electric service which is furnished or made available by the Company for a portion of a Customer's electrical energy requirements which ordinarily is furnished by the Customer from some other source of electrical supply.

Available Fault Current

The maximum current available from the utility source that may occur in a fault condition.

Avoided Costs

The incremental costs to an electric utility of electric energy or capacity or both which, but for the purchase from the qualifying facility or facilities, such utility would generate itself or purchase from another source.

Basic Service Charge

A charge comprised of the cost of meter and service equipment, a portion of the cost of distribution equipment (poles, wires, transformers) plus the recurring cost of reading the meter, calculating and mailing the bill, processing payment, and maintaining the customer's records.

ISSUED BY: J-B-Ramif G. L. Gillette,
President

DATE EFFECTIVE: March 11, 2002



SIXTH SEVENTH REVISED SHEET NO. 4.040
CANCELS FIFTH SIXTH REVISED SHEET NO. 4.040

Current

The volume of electric energy in amperes flowing through a conductor.

Customer

Any present or prospective user of the Company's electric service, his authorized representative (builder, architect, engineer, electrical contractor, etc.) or others for whose benefit the electric service under this tariff is made (property owner, landlord, tenant, renter, occupant, etc.). When electric service is desired at more than one location, each such location or delivery point shall be considered as a separate customer.

Customer Facilities Charge

A charge comprised of the return on the Company's investment in a customer's meter and service equipment plus the recurring cost of reading the meter, calculating and mailing the bill, processing payment, and maintaining the customer's records.

Delivery Point (Point of Attachment, Point of Delivery)

The point where the Company wiring interfaces with the customer wiring, and where the customer assumes the responsibility for further delivery and use of the electricity.

Delta Connection

A three-phase electrical connection where the electrical service is connected in a triangular configuration.

Demand

The magnitude of electric load of an installation. Demand may be expressed in kilowatts, kilovolt-amperes, or other suitable units.

Demand Charge

The specified charge to be billed on the basis of the demand under an applicable rate schedule.

Difficult Trenching Conditions

Trenching through soil which contains considerable rock, is unstable, has a high water table, and/or has obstructions that unduly impede trenching at normal speeds with machines or requires extensive hand digging or shoring.

Distribution System

Electric service facilities consisting of primary and secondary conductors, service laterals, transformers and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage (13 kV and below on the Company's system).

Drawing

Drawings illustrating technical specification and requirements for electric service are published separately in the Tampa Electric Standard Electrical Service Requirements Manual which is available upon request at any Tampa Electric Company office.

ISSUED BY: C-R. Black G. L. Gillette,
President

DATE EFFECTIVE: May 7, 2009



SECOND ~~THIRD~~ REVISED SHEET NO. 4.070
CANCELS FIRST ~~SECOND~~ REVISED SHEET NO. 4.070

Interconnection Costs

All costs associated with the change-out, upgrading or addition of protective devices, transformers, lines, services, meters, switches, and associated equipment and devices beyond those which would be required to provide normal service to the qualifying facility if no cogeneration were involved.

Kilovar (KVAR)

Reactive power is that portion of the apparent power which is not available to do work. Reactive power is required to furnish charging current to magnetic or electrostatic equipment connected to a system.

Kilovolt-Ampere (KVA)

It is the product of the volts times the amperes, divided by 1,000, where the amperes represent the vectorial sum of the ampere current that is in step with the alternating voltage (representating the current to do useful work) and the reactive ampere current flowing in the circuit.

Kilowatt (KW) (1000 watts)

A watt is the electrical unit of power or rate of doing work. It is equal to one ampere flowing under the pressure of one volt at unity power factor.

Kilowatt-Hour (KWH)

Kilowatts times time in hours.

Light-Emitting Diode (LED)

A semiconductor light source.

Line Extension

That extension of the circuit to be added to the existing circuit.

Load

- (1) The customer's equipment requiring electrical power.
- (2) The quantity of electric power required by the customer's equipment, usually expressed in kilowatts or horsepower.

Load Balance

ISSUED BY: G. F. Anderson G. L.
Gillette, President

DATE EFFECTIVE: May 10, 1993



~~SECOND-THIRD~~ REVISED SHEET NO. 4.070
CANCELS FIRST ~~SECOND~~ REVISED SHEET NO. 4.070

An equally spread load over a multiphase system.

Load Center

The customer's circuit panel or distribution point.

Load Factor

The number of kilowatt-hours used for a given period of time divided by the product of the maximum kilowatt demand established during the period and the number of hours in the period.

ISSUED BY: ~~G. F. Anderson~~ G. L. Gillette, President

DATE EFFECTIVE: ~~May 10, 1993~~



SECOND-THIRD REVISED SHEET NO. 4.080
CANCELS FIRST-SECOND REVISED SHEET NO. 4.080

Low-Density Subdivision

A subdivision having a density of at least 1.0 dwelling units but less than 6 dwelling units per acre.

Lumen

A unit of light measurement. The intensity of light delivered by one standard candle at a distance of one foot is approximately one (1) lumen.

Luminaire

A lighting fixture for ~~Street~~ street and area lighting.

Main Distribution System

That part of the Company's Distribution System which does not include overhead service drops, underground service laterals or lighting systems.

Main Switch (Disconnect)

A customer-owned device used to disconnect the customer's total load from the Company's system.

Manufactured Home (includes Mobile Home and Trailer)

A factory assembled structure equipped with the necessary service connections and made so as to be readily moveable as a unit without a permanent foundation.

Metal Halide

A lamp using argon-xenon and mercury as a medium for street and area lighting.

Metering Room

A room in a customer's facility existing solely for the metering equipment.

Meter Socket Enclosure

A meter socket enclosure is a device that provides support and means of electrical connection to a watt-hour meter. It has a wiring chamber with provisions for conduit entrances and exits, and a means of sealing the meter in place.

Multiple Occupancy Buildings

ISSUED BY: J. B. Ramil G. L. Gillette,
President

DATE EFFECTIVE: March 11, 2002



~~SECOND~~ THIRD REVISED SHEET NO. 4.080
CANCELS ~~FIRST~~ SECOND REVISED SHEET NO. 4.080

A structure erected and formed of component structural parts and designed to contain five (5) or more individual dwelling units.

National Electrical Code (NEC)

The minimum standard for customer wiring as enacted by the National Fire Protection Association and enforced by local government.

Network

An arrangement of transformers and wiring effecting a highly reliable source of electrical energy in any given area.

ISSUED BY: J. B. Ramil G. L. Gillette,
President

DATE EFFECTIVE: March 11, 2002



FOURTH ~~FIFTH~~ REVISED SHEET NO. 4.090
CANCELS THIRD ~~FOURTH~~ REVISED SHEET NO. 4.090

Overhead Service

Wiring and associated facilities normally installed by the Company on poles to serve the customer.

Ownership Line

The point where the Company's facilities connect with the customer's facilities.

Pedestal

A meter socket enclosure mounted on a post and fed from an underground source.

Power Factor

Ratio of kilowatts to kilovolt-amperes.

Premises

The property location of customer or Company equipment.

Primary Distribution Service

The delivery of electricity transformed from the transmission system to a distribution service voltage, typically 13kV, whereby the customer may utilize such voltage and is responsible for providing the transformation facilities to reduce the voltage for any secondary distribution service voltage requirement.

Primary Voltage

The voltage level in a local geographic area which is available after the Company has provided transformation from the transmission system.

Qualifying Facility

A cogenerator or small power producer which obtains qualifying status under Section 201 of PURPA and Subpart B of FERC regulations.

Raceway

A mechanical structure for supporting wiring, conduits or bus.

Rate Schedule

The approved standard used for calculation of bills.

Relay Service

Premium service supplied to a customer from more than one distinct source capable of automatic or customer controlled manual switching upon loss of the preferred source. A distinct source is a distribution source originating from a unique distribution substation transformer.

ISSUED BY: ~~C. R. Black~~ G. L. Gillette,
President

DATE EFFECTIVE: ~~May 7, 2009~~



THIRD-FOURTH REVISED SHEET NO. 4.100
CANCELS SECOND-THIRD REVISED SHEET NO. 4.100

Relay Service

Premium service supplied to a customer from more than one distinct source capable of automatic or customer-controlled manual switching upon loss of the preferred source. A distinct source is a distribution source originating from a unique distribution substation transformer.

Renewable Energy

Electrical energy produced from renewable sources defined in applicable Florida Statutes.

Residential Service

Service to customers in private residences and individually metered apartments and condominiums when all energy is used for domestic purposes.

Right-of-Way

The established path for the installation of the Company's wiring on public property.

Rules and Regulations

The approved standards and methods for service to the Company's customers.

Rural

Outside the geographical limits of any incorporated cities, except areas which exhibit urban characteristics.

Secondary Distribution Service

The delivery of electricity transformed to the lowest utilized service voltage, typically ranging from 120 volts to 480 volts.

Service

- (1) The supply of the Company's product, "Electrical Energy", measured in kilowatt-hours and kilowatt demand.
- (2) The conductors and equipment for delivering energy from the electricity supply system to the wiring system of the premises served.

Service Area

The established geographical boundaries of the Company.

Service Drop

The overhead service conductor(s) from the last pole or other aerial support to and including the connections to the service entrance conductors at the building.

Service Entrance

ISSUED BY: C. R. Black, G. L. Gillette,
President

DATE EFFECTIVE: May 7, 2009



THIRD FOURTH REVISED SHEET NO. 4.100
CANCELS SECOND THIRD REVISED SHEET NO. 4.100

That portion of the wiring system between the point of attachment to the Company's distribution system and the load side terminals of the main switch or switches. This will include the grounding equipment.

Service Equipment

The necessary equipment, usually consisting of circuit-breaker or switch, fuses and their accessories, located near the point of entrance of supply conductors' to a building and intended to constitute the main control and means of disconnection for the supply to that building.

ISSUED BY: C. R. Black G. L. Gillette,
President

DATE EFFECTIVE: May 7, 2009



~~SECOND~~ THIRD REVISED SHEET NO. 4.120
CANCELS FIRST SECOND REVISED SHEET NO. 4.120

Townhouse

A single family dwelling unit in a group of such units contained in a building where each unit is separated only by fire walls. Each townhouse unit is normally constructed upon a separate lot and serviced with separate utilities.

Transformer

The device which changes voltage levels.

Transmission System

The network of high voltage lines and associated equipment, typically ranging from 69 kV to 230 kV, which are used to move electrical power from generating resources to load centers where it is transformed to a lower primary distribution voltage for distribution to customers.

Underground Commercial Distribution (UCD)

The wiring, transformers, and other related equipment required to distribute electrical energy to a commercial customer or customers.

Underground Residential Distribution (URD)

The wiring, transformers, and other related equipment required to distribute electrical energy to a residential customer or multiple residential customers.

Underground Service

The wiring system and associated equipment which is placed on or in the earth, as opposed to pole line construction.

Urban

Inside the geographical limits of an incorporated city, or having the characteristics of such an area in terms of use and density.

Vault

An isolated ventilated enclosure for electrical equipment with fire-resistant walls, ceiling and floor which personnel may enter and in which transformers and switching equipment are installed, operated, and maintained.

Voltage

The electrical pressure of a circuit expressed in volts. Generally, the nominal rating based on the maximum normal effective difference of potential between the conductors of a circuit.

Voltage Dip

A momentary reduction of voltage level.

Watt

The basic unit of electrical power (see Kilowatt).

Weather Head Weatherhead

A device used at the service entrance to prevent water from entering the service mast or riser.

ISSUED BY: G-R Black L Gillette,
President

DATE EFFECTIVE: May 7, 2009



SECOND ~~THIRD~~ REVISED SHEET NO. 4.120
CANCELS FIRST ~~SECOND~~ REVISED SHEET NO. 4.120

Wye Connection

A three-phase electrical connection where the equipment (transformer load etc.) is connected in a "Y" configuration. Also called a star connection.

ISSUED BY: ~~G. R. Black~~ G. L. Gillette,
President

DATE EFFECTIVE: May 7, 2009



ORIGINAL SHEET NO. 4.130

Wye Connection

A three-phase electrical connection where the equipment (i.e. transformer, load, etc.) is connected in a "Y" configuration. Also called a "star" connection.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: :



FIFTH ~~SIXTH~~ REVISED SHEET NO. 5.090
CANCELS FOURTH ~~FIFTH~~ REVISED SHEET NO. 5.090

Continued from Sheet No. 5.080

2.2.5 LIMITATION ON CONSEQUENTIAL DAMAGES

The Customer shall not be entitled to recover from the Company for loss of use of any property or equipment, loss of profits or income, loss of production, rental expenses for replacement of property or equipment, diminution in value of property, expenses to restore operations, loss of goods or products, or any other consequential, indirect, unforeseen, incidental or special damages.

2.3 ——— COMPANY EQUIPMENT ON PRIVATE PROPERTY

An easement will be required where necessary for the Company to locate its facilities on property not designated as a public right-of-way to serve the customer on whose property the facilities are to be located. Service drops, service laterals and area light services are the exception to the ~~proceeding~~ preceding rule. If a service drop is expected to serve future customers, an easement should be obtained. Easements will also be required where it is necessary for the Company's facilities to cross over property not designated as public right-of-way to serve customers other than the property owner. Normal distribution easements will be 15 feet wide, but easements will vary in dimensions depending upon the type of facility necessary. All matters pertaining to easements will be handled directly with the appropriate representative in the Company office serving the area in question.

In the event that the Company's facilities are located on a customer's property to serve the customer, and if it becomes desirable to relocate these facilities due to expansion of the customer's building or other facilities, or for other reasons initiated by the customer, the Company will, where feasible, relocate its facilities. The Company may require that all costs associated with the requested relocation or removal be charged to the customer making the request.

2.4 ——— ELECTRIC SYSTEM RELOCATIONS

In subdivided property in general, the Company endeavors to locate its facilities such that they are in the immediate vicinity of a lot line. This may not be possible due to subdivision replatting or inability of the Company to so locate its facilities. In rural areas facilities are located so as to provide the most efficient electrical distribution system.

If a customer desires that a guy wire, pole or other facility be relocated, the Engineering Department at the nearest Company office should be contacted. Consideration will be given to each case; and if practicable, the Company will relocate such facility to the vicinity of the nearest lot line or to the desired location. The Company may require that all costs associated with the requested relocation or removal be charged to the customer making the request.

Continued to Sheet No. 5.100

ISSUED BY: W. N. Cantrell, G. L.
Gillette, President

DATE EFFECTIVE: October 15, 2004



SIXTH SEVENTH REVISED SHEET NO. 5.180
CANCELS FIFTH SIXTH REVISED SHEET NO. 5.180

Continued from Sheet No. 5.175

Where the company's facilities are reasonably adequate and of sufficient capacity to carry the actual loads normally imposed, the company may require that the equipment on the Customer's premises shall be such that the starting and operating characteristics will not cause an instantaneous voltage drop of more than 4% of the standard voltage, measured at the point of delivery, or cause objectionable flicker to other Customer's service.

2.17 EMERGENCY RELAY POWER SUPPLY

The Company will receive applications for emergency relay power supply service from existing and/or new customers and reserves the right to approve or disapprove each application based upon need, location, feasibility, availability and size of load.

After receiving approval, the Company may will require that all costs of any duplication of additional facilities required by the customer in excess of the facilities normally furnished by the Company for a single source, single transformation, electric service installation, be charged to the customer making the request. This shall include the cost of existing facilities being reserved at a charge of \$31.78 per kW.

Customers requesting relay service through a single point of delivery to a multi-serviced facility, must ensure that all new occupants of the multi-serviced facility beyond the single point of delivery are aware of the obligation to pay charges associated with relay service. All existing occupants (i.e. occupants with leases predating the request for relay service to a multi-serviced facility) may choose not to pay the relay service charge at the time service is provided but must pay the charge upon renewal of the existing lease. Any unrecovered revenues related to the relay service charge will be billed to the customer requesting relay service for the multi-serviced facility.

Exceptions may be made by the Company when public safety is involved.

III. CUSTOMER SERVICES AND WIRING

3.1 GENERAL REQUIREMENTS FOR CUSTOMER WIRING

As previously stated, compliance of customer owned facilities with the requirements of the National Electrical Code will provide the customer with a safe installation, but not necessarily an efficient or convenient installation.

Continued to Sheet No. 5.181

ISSUED BY: J-B. Ramil G. L. Gillette,
President

DATE EFFECTIVE: June 1, 1999



~~TWENTY-SECOND~~TWENTY-THIRD REVISED SHEET NO.
6.010
CANCELS ~~TWENTY-FIRST~~TWENTY-SECOND REVISED
SHEET NO. 6.010

INDEX OF RATE SCHEDULES

<u>Schedule</u>	<u>Classification</u>	<u>Sheet No.</u>
	Additional Billing Charges	6.020
	Payment of Bills	6.022
RS	Residential Service	6.030
GS	General Service - Non Demand	6.050
GSD	General Service - Demand	6.080
IS	Interruptible Service	6.085
TS	Temporary	6.290
GST	Time-of-Day General Service - Non-Demand (Optional)	6.320
GSDT	Time-of-Day General Service - Demand (Optional)	6.330
IST	Time of Day Interruptible Service (Optional)	6.340
RSVP-1	Residential Service Variable Pricing	6.560
SBF	Firm Standby And Supplemental Service	6.600
SBFT	Time-of-Day Firm Standby And Supplemental Service (Optional)	6.605
SBI	Interruptible Standby And Supplemental Service	6.700
<u>EDR</u>	<u>Economic Development Rider</u>	<u>6.720</u>
<u>CISR-2</u>	<u>Commercial/Industrial Service Rider</u>	<u>6.740</u>
LS-1	Street and Outdoor Lighting Service	6.800

ISSUED BY: ~~C. R. Black~~G. L. Gillette,
President

DATE EFFECTIVE: ~~May 7, 2009~~



SEVENTEENTH EIGHTEENTH REVISED SHEET NO. 6.030
CANCELS SIXTEENTH SEVENTEENTH REVISED SHEET NO.
6.030

RESIDENTIAL SERVICE

SCHEDULE: RS

RATE CODE: 110, 111, 120, 121, 130, 131, 170, 171, 180, 181.

AVAILABLE: Entire service area.

APPLICABLE: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
 2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
 3. Each point of delivery will be separately metered and billed.
 4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.
- Resale not permitted.

LIMITATION OF SERVICE: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

MONTHLY RATE:

Customer Facilities Basic Service Charge:

\$10.5015 00

Energy and Demand Charge:

First 1,000 kWh	4.4954.598¢ per kWh
All additional kWh	5.4955.598¢ per kWh

MINIMUM CHARGE: The ~~Customer Facilities Basic Service Charge.~~

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.031

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: January 1, 2010



NINETEENTH ~~TWENTIETH~~ REVISED SHEET NO. 6.050
CANCELS EIGHTEENTH ~~NINETEENTH~~ REVISED SHEET
NO. 6.050

GENERAL SERVICE - NON DEMAND

SCHEDULE: GS

RATE CODE: 200, 201, 920.

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

MONTHLY RATE:

~~Customer Facilities Charge~~ Basic Service Charge:

Metered accounts	\$10.50 18.00
Un-metered accounts	\$ 9.00 15.00

Energy and Demand Charge:

4.8454 899¢ per kWh

MINIMUM CHARGE: The ~~Customer Facilities~~ Basic Service Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.151¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: January 1, 2010



EIGHTEENTH ~~NINETEENTH~~ REVISED SHEET NO. 6.080
CANCELS SEVENTEENTH ~~EIGHTEENTH~~ REVISED SHEET
NO. 6.080

GENERAL SERVICE - DEMAND

SCHEDULE: GSD

RATE CODE: 360, 364, 365.

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

STANDARD

Customer Facilities Basic Service Charge:

Secondary Metering Voltage	\$
Primary Metering Voltage	57-0030.00
Subtrans_mission Metering	\$130.00
Voltage	\$930.00990 00

Demand Charge:
\$8.419.16 per kW of billing demand

Energy Charge:
1.583¢ per kWh

OPTIONAL

Customer Facilities Basic Service Charge:

Secondary Metering Voltage	\$
Primary Metering Voltage	57-0030.00
Subtrans_mission Metering	\$130.00
Voltage	\$930.00990 00

Demand Charge:
\$0.00 per kW of billing demand

Energy Charge:
5.814879¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: January 1, 2010



SIXTEENTH ~~SEVENTEENTH~~ REVISED SHEET NO. 6.081
CANCELS FIFTEENTH SIXTEENTH REVISED SHEET NO.
6.081

Continued from Sheet No. 6.080

BILLING DEMAND:—The highest measured 30-minute interval kW demand during the billing period.

MINIMUM CHARGE:—The ~~Customer Facilities~~ Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR:

Power factor will be calculated for customers with measured demands of 1,000 kW or more in any one billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING LEVEL DISCOUNT VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, ~~Transformer Ownership Discount~~ Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, ~~Transformer Ownership Discount~~ Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

TRANSFORMER OWNERSHIP DISCOUNT DELIVERY VOLTAGE CREDIT:—When a customer under the standard rate takes service at primary voltage, a discount of ~~7374¢~~ per kW of billing demand will apply. A discount of ~~\$1.16230~~ per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: January 1, 2010



~~THIRD-FOURTH REVISED SHEET NO. 6.082~~
CANCELS SECOND THIRD REVISED SHEET NO. 6.082

Continued from Sheet No. 6.081

When a customer under the optional rate takes service at primary voltage, a discount of ~~0-1930.198~~¢ per kWh will apply. A discount of ~~0.2990.601~~¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 60¢ per kW of billing demand for customers taking service under the standard rate and 0.151¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: January 1, 2010



~~EIGHTEENTH NINETEENTH~~ REVISED SHEET NO. 6.085
CANCELS SEVENTEENTH EIGHTEENTH REVISED SHEET
NO. 6.085

INTERRUPTIBLE SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)

SCHEDULE: IS

RATE CODE: 340

AVAILABLE: Entire Service Area.

APPLICABLE: To be eligible for service under Rate Schedule IS, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

Customer Facilities Basic Service Charge:

Primary Metering Voltage \$622.00
Subtransmission Metering Voltage \$2,372.00

Demand Charge:

\$1.45 per KW of billing demand

Energy Charge:

2.504¢ per KWH

Continued to Sheet No. 6.086

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: January 1, 2011



SIXTEENTH SEVENTEENTH REVISED SHEET NO. 6.086
CANCELS FIFTEENTH SIXTEENTH REVISED SHEET NO.
6.086

Continued from Sheet No. 6.085

BILLING DEMAND: The highest measured 30-minute interval KW demand during the month.

MINIMUM CHARGE: The Customer Facilities Basic Service Charge and any Minimum Charge associated with optional riders.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING LEVEL DISCOUNT VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Transformer Ownership Discount, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credit associated with optional riders.

TRANSFORMER OWNERSHIP DISCOUNT DELIVERY VOLTAGE CREDIT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 40¢ per KW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 57¢ per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

VOLTAGE ADJUSTMENT FOR CONTRACT CREDIT VALUE

The Contract Credit Value (CCV) under Rate Rider GLSM-2 will be reduced by 1% to reflect service at primary voltage, the lowest voltage service provided under this schedule. Additionally, a Metering Level Discount Voltage Adjustment may apply under this schedule.

Continued to Sheet No. 6.087

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: January 1, 2014



TWENTY-THIRDTWENTY-FOURTH REVISED SHEET NO.
6.290
CANCELS TWENTY-SECONDTWENTY-THIRD REVISED
SHEET NO. 6.290

TEMPORARY SERVICE

SCHEDULE: TS

RATE CODE: 050.

AVAILABLE: Entire service area.

APPLICABLE: Single phase temporary service.

LIMITATION OF SERVICE: Service is limited to a maximum of 70 amperes at 240 volts. Larger services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

MONTHLY RATE:

~~Customer Facilities~~Basic Service Charge:

~~\$10.50~~18.00

Energy and Demand Charge:

4.8454.900¢ per kWh.

MINIMUM CHARGE: The ~~Customer Facilities~~Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

MISCELLANEOUS: A Temporary Service Charge of ~~\$235.00~~ 260.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

PAYMENT OF BILLS: See Sheet No. 6.022.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: January 1, 2010



EIGHTEENTH-NINETEENTH REVISED SHEET NO. 6.320
CANCELS SEVENTEENTH EIGHTEENTH REVISED SHEET
NO. 6.320

TIME-OF-DAY
GENERAL SERVICE - NON DEMAND
(OPTIONAL)

SCHEDULE: GST

RATE CODE: 202.

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted.

MONTHLY RATE:

Customer Facilities Basic Service Charge:
\$12.00 20.00

Energy and Demand Charge:
13.05713 364¢ per kWh during peak hours
1.0460 930¢ per kWh during off-peak hours

Continued to Sheet No. 6.321

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: January 1, 2010



SIXTEENTH ~~SEVENTEENTH~~ REVISED SHEET NO. 6.321
CANCELS FIFTEENTH ~~SIXTEENTH~~ REVISED SHEET NO. 6.321

Continued from Sheet No. 6.320

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
Peak Hours:	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

MINIMUM CHARGE: The Customer Facilities ~~Basic Service~~ Charge.

~~CUSTOMER FACILITIES~~ BASIC SERVICE CHARGE CREDIT: Any customer who makes a one time contribution in aid of construction of ~~\$70.00~~ \$94.00 (lump-sum meter payment), shall receive a credit of ~~\$1.50~~ \$2.00 per month. This contribution in aid of construction will be subject to a partial refund if the customer terminates service on this optional time-of-day rate.

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.151¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.322

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: January 1, 2010



NINETEENTH ~~TWENTIETH~~ REVISED SHEET NO. 6.330
CANCELS EIGHTEENTH ~~NINETEENTH~~ REVISED SHEET
NO. 6.330

TIME-OF-DAY
GENERAL SERVICE - DEMAND
(OPTIONAL)

SCHEDULE: GSDT

RATE CODE: 362

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

Customer Facilities Basic Service Charge:

Secondary Metering Voltage	\$ 57.00 30.00
Primary Metering Voltage	\$130.00
Subtransmission Metering Voltage	\$930.00 990.00

Demand Charge:

\$2 ~~843.09~~ per kW of billing demand, plus
\$5 ~~576.07~~ per kW of peak billing demand

Energy Charge:

2.898¢ per kWh during peak hours
1.046¢ per kWh during off-peak hours

Continued to Sheet No. 6.331

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: January 1, 2010



EIGHTH ~~NINTH~~ REVISED SHEET NO. 6.331
CANCELS SEVENTH ~~EIGHTH~~ REVISED SHEET NO. 6.331

Continued from Sheet No. 6.330

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Peak Hours:</u>	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
(Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
		and
		6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

PEAK BILLING DEMAND: The highest measured 30-minute interval kW demand during peak hours in the billing period.

MINIMUM CHARGE: The ~~Customer Facilities~~ Basic Service Charge and any Minimum Charge associated with optional riders.

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.332

ISSUED BY: C. R. Black G. L. Gillette,
President

DATE EFFECTIVE: May 7, 2009



FIFTEENTH ~~SIXTEENTH~~ REVISED SHEET NO. 6.332
CANCELS FOURTEENTH ~~FIFTEENTH~~ REVISED SHEET NO.
6.332

Continued from Sheet No. 6.331

POWER FACTOR:

Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING LEVEL DISCOUNTVOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, ~~Transformer Ownership Discount~~Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, ~~Transformer Ownership Discount~~Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

TRANSFORMER OWNERSHIP DISCOUNTDELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage a discount of ~~7374¢~~ per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of ~~\$1462.30~~ per kW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 60¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: January 1, 2010



~~EIGHTEENTH NINETEENTH REVISED SHEET NO. 6.340~~
~~CANCELS SEVENTEENTH EIGHTEENTH REVISED SHEET~~
~~NO. 6.340~~

**TIME OF DAY
INTERRUPTIBLE SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: IST

RATE CODE: 342.

AVAILABLE: Entire Service Area.

APPLICABLE: To be eligible for service under Rate Schedule IST, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

Customer Facilities Basic Service Charge:

Primary Metering Voltage	\$622.00
Subtransmission Metering Voltage	\$2,372.00

Demand Charge:

\$1.45 per KW of billing demand

Energy Charge:

2.504¢ per KWH

Continued to Sheet No. 6.345

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: January 1, 2011



ORIGINAL FIRST REVISED SHEET NO. 6.345
CANCELS ORIGINAL SHEET NO. 6.345

Continued from Sheet No. 6.340

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Peak Hours:</u>	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
(Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
		and
		6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING DEMAND: The highest measured 30-minute interval KW demand during the billing period.

MINIMUM CHARGE: The ~~Customer Facilities~~Basic Service Charge and any Minimum Charge associated with optional riders.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.350

ISSUED BY: ~~C. R. Black~~ G. L. Gillette,
President

DATE EFFECTIVE: May 7, 2009



TWENTY-SECOND TWENTY-THIRD REVISED SHEET NO.
6.350
CANCELS TWENTY-FIRST TWENTY-SECOND REVISED
SHEET NO. 6.350

Continued from Sheet No. 6.345

METERING LEVEL DISCOUNT VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Transformer—Ownership Discount, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credit associated with optional riders.

TRANSFORMER OWNERSHIP DISCOUNT DELIVERY VOLTAGE CREDIT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 40¢ per KW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 57¢ per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

VOLTAGE ADJUSTMENT FOR CONTRACT CREDIT VALUE

The Contract Credit Value (CCV) under Rate Rider GLSM-2 will be reduced by 1% to reflect service at primary voltage, the lowest voltage service provided under this schedule. Additionally, a Metering Level Discount Voltage Adjustment may apply under this schedule.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.025.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: January 1, 2011



FOURTH FIFTH REVISED SHEET NO. 6.565
CANCELS THIRD FOURTH REVISED SHEET NO. 6.565

Continued from Sheet No. 6.560

MONTHLY RATES:

~~Customer Facilities~~ Basic Service Charge: \$10-5015.00

Energy and Demand Charges: 4.8454 899¢ per kWh (for all pricing periods)

MINIMUM CHARGE: The ~~Customer Facilities~~ Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

DETERMINATION OF PRICING PERIODS: Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P₁ (Low Cost Hours), P₂ (Moderate Cost Hours) and P₃ (High Cost Hours) are as follows:

May through October	P ₁	P ₂	P ₃
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----
November through April	P ₁	P ₂	P ₃
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----

The pricing periods for price level P₄ (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P₄ hours shall not exceed 134 hours per year.

Continued to Sheet No. 6.570

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: January 1, 2010



NINTH ~~TENTH~~ REVISED SHEET NO. 6.600
CANCELS EIGHTH ~~NINTH~~ REVISED SHEET NO. 6.600

FIRM STANDBY AND SUPPLEMENTAL SERVICE

SCHEDULE: SBF

RATE CODE: 359

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

MONTHLY RATE:

Customer Facilities Basic Service Charge:

Secondary Metering Voltage	\$ 82.0055.00
Primary Metering Voltage	\$155.00
Subtransmission Metering Voltage	\$955.001,015.00

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 2.331.92 per kW-Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ 4.261.52	per kW-Month of Standby Demand (Power Supply Reservation Charge) or
\$ 0.500.60	per kW-Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Energy Charge:

1.0490.895¢ per Standby kWh

Continued to Sheet No. 6.601

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: January 1, 2010



NINTH-TENTH REVISED SHEET NO. 6.601
CANCELS EIGHTH NINTH REVISED SHEET NO. 6.601

Continued from Sheet No. 6.600

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$8.449 16 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.583¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u>	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and
		6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: January 1, 2010



THIRD-FOURTH REVISED SHEET NO. 6.602
CANCELS SECOND THIRD REVISED SHEET NO. 6.602

Continued from Sheet No. 6.601

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The ~~Customer Facilities~~ Basic Service Charge, Local Facilities Reservation Charge, ~~Power Supply~~ Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.603

ISSUED BY: C. R. Black G. L. Gillette,
President

DATE EFFECTIVE: May 7-2009



~~TENTH-ELEVENTH~~ REVISED SHEET NO. 6.603
CANCELS NINTH ~~TENTH~~ REVISED SHEET NO. 6.603

Continued from Sheet No. 6.602

METERING LEVEL DISCOUNT VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, ~~Transformer Ownership Discount~~ Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, ~~Transformer Ownership Discount~~ Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

TRANSFORMER OWNERSHIP DISCOUNT DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of ~~7374¢~~ 7374¢ per kW of Supplemental Demand and ~~6062¢~~ 6062¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of ~~\$1-162.30~~ \$1-162.30 per kW of Supplemental Demand and ~~\$1-471.92~~ \$1-471.92 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 60¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBF. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBF.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: January 1, 2010



SIXTH ~~SEVENTH~~ REVISED SHEET NO. 6.605
CANCELS FIFTH ~~SIXTH~~ REVISED SHEET NO. 6.605

TIME-OF-DAY
FIRM STANDBY AND SUPPLEMENTAL SERVICE
(OPTIONAL)

SCHEDULE: SBFT

RATE CODE: 358

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

MONTHLY RATE:

Customer Facilities Basic Service Charge:

Secondary Metering Voltage	\$ 82.00	55.00
Primary Metering Voltage	\$155.00	
Subtransmission Metering Voltage	\$955.00	1,015.00

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 2,331.92	per kW-Month of Standby Demand (Local Facilities Reservation Charge)
plus the greater of:	
\$ 4,261.52	per kW-Month of Standby Demand (Power Supply Reservation Charge) or
\$ 0,500.60	per kW-Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Energy Charge:

1.0490 895¢ per Standby kWh

Continued to Sheet No. 6.606

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: January 1, 2010



SIXTH SEVENTH REVISED SHEET NO. 6.606
CANCELS FIFTH SIXTH REVISED SHEET NO. 6.606

Continued from Sheet No. 6.605

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$2,843.09 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$5,576.07 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

2.898¢ per Supplemental kWh during peak hours
1.046¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u>	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and
		6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: January 1, 2010



SECOND ~~THIRD~~ REVISED SHEET NO. 6.607
CANCELS FIRST SECOND REVISED SHEET NO. 6.607

Continued from Sheet No. 6.606

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The ~~Customer—Facilities~~ Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders.

Continued to Sheet No. 6.608

ISSUED BY: ~~C. R. Black~~ G. L. Gillette,
President

DATE EFFECTIVE: May 7, 2009



SEVENTH ~~EIGHTH~~ REVISED SHEET NO. 6.608
CANCELS SIXTH ~~SEVENTH~~ REVISED SHEET NO. 6.608

Continued from Sheet No. 6.607

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING LEVEL DISCOUNT VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Transformer Ownership Discounts, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Transformer Ownership Discounts, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

TRANSFORMER OWNERSHIP DISCOUNT DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of 7374¢ per kW of Supplemental Demand and 6062¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$1462.30 per kW of Supplemental Demand and \$1471.92 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 60¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: January 1, 2010



FIFTH SIXTH REVISED SHEET NO. 6.700
CANCELS FOURTH FIFTH REVISED SHEET NO. 6.700

**INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: SBI

RATE CODES: 348, 349

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. To be eligible for service under this rate schedule, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher

LIMITATION OF SERVICE: A customer taking service under this tariff must sign the Tariff Agreement for the Purchase of Standby and Supplemental Service

MONTHLY RATE:

Customer Facilities Basic Service Charge:

Primary Metering Voltage	\$647.00
Subtransmission Metering Voltage	\$2,397.00

Demand Charge:

\$1.45 per KW-Month of Supplemental Demand (Supplemental Demand Charge)
\$1.45 per KW-Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

\$1.20 per KW-Month of Standby Demand (Bulk Transmission Reservation Charge); or

\$0.48 per KW-Day of Actual Standby Billing Demand (Bulk Transmission Demand Charge)

Continued to Sheet No. 6.705

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: January 1, 2011



SECOND-THIRD REVISED SHEET NO. 6.710
CANCELS FIRST SECOND REVISED SHEET NO. 6.710

Continued from Sheet No. 6.705

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval KW demands served by the Company exceed the monthly Supplemental Demand.

Energy Units:

Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental KWH. The remaining energy shall be billed as Standby KWH.

MINIMUM CHARGE: The ~~Customer-Facilities~~Basic Service Charge, Local Facilities Reservation Charge, and Bulk Transmission Reservation Charge.

Continued to Sheet No. 6.715

ISSUED BY: G-R-Black G. L. Gillette,
President

DATE EFFECTIVE: May 7, 2009



THIRD-FOURTH REVISED SHEET NO. 6.715
CANCELS SECOND THIRD REVISED SHEET NO. 6.715

Continued from Sheet No. 6.710

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING LEVEL-DISCOUNTVOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the standby and supplemental demand charges, energy charges, ~~Transformer Ownership Discounts~~ Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charges, and any credits associated with optional riders.

TRANSFORMER OWNERSHIP DISCOUNTDELIVERY VOLTAGE CREDIT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 40¢ per KW of Supplemental Demand and 33¢ per KW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 57¢ per KW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

VOLTAGE ADJUSTMENT FOR CONTRACT CREDIT VALUE

The Contract Credit Value (CCV) under Rate Rider GLSM-3 will be reduced by 1% to reflect service at primary voltage, the lowest voltage service provided under this schedule. Additionally, a Metering Level-Discount-Voltage Adjustment may apply under this schedule.

FUEL CHARGE: Supplemental energy may be billed at either standard or time-of-day fuel rates at the option of the customer. See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: January 1, 2011



ORIGINAL SHEET NO. 6.720

ECONOMIC DEVELOPMENT RATE - EDR

SCHEDULE: EDR

AVAILABLE: Entire service area

This Rider is available for load associated with initial permanent service to new establishments or the expansion of existing establishments. Service under the Rider is limited to Customers who make application to the Company for service under this Rider, and for whom the Company approves such application. The New Load applicable under this Rider must be a minimum of 350 kW at a single delivery point. To qualify for service under this Rider, the Customer must employ an additional work force of at least 25 full-time equivalent (FTE) employees at the location of the single point of delivery.

Initial application for this Rider is not available to existing load. However, if a change in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under Rider EDR and continue the schedule of credits outlined below. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is also not available for load shifted from one establishment or delivery point on the Tampa Electric system to another on the Tampa Electric system.

The load and employment requirements under the Rider must be achieved at the same delivery point. Additional metering equipment may be required to qualify for this Rider. The Customer Service Agreement under this Rider must include a description of the amount and nature of the load being provided, the number of FTE's resulting, and documentation verifying that the availability of the Economic Development Rider is a significant factor in the Customer's location/expansion decision.

This Rider will not be available for initial application for service after December 31, 2016.

LIMITATION OF SERVICE: The Company reserves the right to limit applications for this Rider when the Company's Economic Development expenses from this Rider and other sources exceed the amount set for the Company under Rule 25-6.0426 FAC.

Service under this Rider may not be combined with service under the Commercial/Industrial Service Rider.

DEFINITION: New Load: New Load is that which is added to the Company's system by a new establishment after January 1, 2014. For existing establishments, New Load is the net incremental load above that which existed prior to approval for service under this Rider.

Continued to Sheet No. 6.730

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6.725

Continued from Sheet No. 6.720

DESCRIPTION: A credit based on the percentages below will be applied to the base demand charges and base energy charges of the Customer's otherwise applicable rate schedule associated with the Customer's New Load.

Year 1 – 20% reduction in base demand and energy charges*	
Year 2 – 15%	"
Year 3 – 10%	"
Year 4 – 5%	"
Year 5 – 0%	"

* All other charges including basic service, fuel cost recovery, capacity cost recovery, conservation cost recovery, and environmental cost recovery will also be based on the Customer's otherwise applicable rate. The otherwise applicable rates may be any of the following: GSD, GSDT. Any Customer taking service under the CISR Rider is ineligible to take service under this EDR Rider.

TERM OF SERVICE: The Customer agrees to a five-year contract term. Service under this Rider will terminate at the end of the fifth year.

The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to 1) maintain the level of employment specified in the Customer's Service Agreement and/or 2) purchase from the Company the amount of load specified in the Customer's Service Agreement may be considered grounds for termination.

PROVISIONS FOR EARLY TERMINATION: If the Company terminates service under this Rider for the Customer's failure to comply with its provisions, the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

If the Customer opts to terminate service under this Rider before the term of service specified in the Service Agreement the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6,740

COMMERCIAL/ INDUSTRIAL SERVICE RIDER

SCHEDULE: CISR-2

AVAILABLE: Entire Service Area Available at the Company's option to non-residential customers currently taking firm service or qualified to take firm service under the Company's Tariff Schedules GSD or GSDT. Customers desiring to take service under this rider must make a written request for service. Such request shall be subject to the Company's approval with the Company under no obligation to grant service under this rider. Resale not permitted.

This rider will be closed to further subscription by eligible customers when one of the two conditions has occurred: (1) The total capacity subject to executed Contract Service Arrangements ("CSAs") reaches 500 megawatts of connected load or (2) The Company has executed twenty-five (25) CSAs with eligible customers under this rider. These limitations on subscription can be removed or revised by the Commission at any time upon good cause having been shown by the Company.

The Company is not authorized by the Florida Public Service Commission to offer a CSA under this rate schedule in order to shift existing load currently being served by a Florida electric utility pursuant to a tariff rate schedule on file with the Florida Public Service Commission away from that utility to Tampa Electric Company.

APPLICABLE: Service provided under this optional rider shall be applicable to all or a portion of the customer's existing or projected electric service requirements which the customer and the Company have determined, but for the application of this rider, would not be served by the Company and which otherwise qualifies for such service under the terms and conditions set forth herein ("Applicable Load"). Two categories of Applicable Load shall be recognized: Retained Load (existing load at an existing location) and New Load (all other Applicable Load).

Applicable Load must be served behind a single meter and must exceed a minimum level of demand determined from the following provisions:

Retained Load: For Customers whose highest metered demand in the past 12 months was less than 10,000 KW, the minimum Qualifying Load would be the greater of 500 KW or 20% of the highest metered demand in the past 12 months, or

For Customers whose highest metered demand in the past 12 months was greater than or equal to 10,000 KW, the minimum Qualifying Load would be 2,000 KW.

New Load: 500 KW of installed, connected demand.

Continued to Sheet No. 6,745

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6.745

Continued from Sheet No. 6.740

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by the Company.

1. Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) to the effect that, but for the application of this rider to the New or Retained Load, such load would not be served by the Company.
2. Such documentation as the Company may request demonstrating to the Company's satisfaction that there is a viable lower cost alternative (excluding alternatives in which the Company has an ownership or operating interest) to the customer's taking electric service from the Company; and
3. In the case of existing customer, an agreement to provide the Company with a recent energy audit of the customer's physical facility (the customer may have the audit performed by the Company at no expense to the customer) which provides sufficient detail to provide reliable cost and benefit information on energy efficiency improvements which could be made to reduce the customer's cost of energy in addition to any discounted pricing provided under this rider.

CHARACTER OF SERVICE:

This optional rider is offered in conjunction with the rates, terms and conditions of the tariff under which the customer takes service and affects the total bill only to the extent that negotiated rates, terms and conditions differ from the rates, terms and conditions of the otherwise applicable rate schedules as provided for under this rider.

MONTHLY CHARGES:

Unless specifically noted in this rider or within the CSA, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

ADDITIONAL BASIC SERVICE CHARGE:

\$250.00

DEMAND/ENERGY CHARGES:

The negotiable charges under this rider may include the Demand and/or Energy Charges as set forth in the otherwise applicable tariff schedule. The specific charges or procedure for calculating the charges under this rider shall be set forth in the negotiated CSA and shall recover all incremental costs the Company incurs in serving the customer plus a contribution to the Company's fixed costs.

Continued to Sheet No. 6.750

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6.750

Continued from Sheet No. 6.745

PROVISIONS AND/OR CONDITIONS ASSOCIATED WITH MONTHLY CHARGES:

Any negotiated provisions and/or conditions associated with the Monthly Charges shall be set forth in the CSA and may be applied during all or a portion of the term of the CSA. These negotiated provisions and/or conditions may include, but are not limited to, a guarantee by the Company to maintain the level of either the Demand and/or Energy charges negotiated under this rider for a specified period, such period not to exceed the term of the CSA.

SERVICE AGREEMENT:

Each customer shall enter into a sole supplier CSA with the Company to purchase the customer's entire requirements for electric service at the service locations set forth in the CSA. For purposes of the CSA "the requirements for electric service" may exclude certain electric service requirements served by the customer's own generation as of the date shown on the CSA. The CSA shall be considered a confidential document. The pricing levels and procedures described within the CSA, as well as any information supplied by the customer through an energy audit or as a result of negotiations or information requests by the Company and any information developed by the Company in connection therewith, shall be treated by the Company as confidential, proprietary information. If the Commission or its staff seeks to review any such information that the parties wish to protect from public disclosure, the information shall be provided with a request for confidential classification under the confidentiality rules of the Commission.

The service agreement, its terms and conditions, and the applicability of this rider to any particular customer or specific load shall be subject to the regulations and orders of the Commission.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



ORIGINAL-FIRST REVISED SHEET NO. 6.808
CANCELS ORIGINAL SHEET NO. 6.808

Continued from Sheet No. 6.806

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
			Initial Lumens	Lamp Wattage	kWh		Fixture	Maint	Non-Fuel Base Energy	
					Dusk to Dawn	Timed Svc			Dusk to Dawn	Timed Svc
820	840	Roadway	7,577	103	36	18	10.06	1.07	0.89	0.44
821	841	Roadway	8,300	106	37	19	10.06	1.08	0.91	0.47
822	842	Roadway	15,300	196	69	34	13.16	1.14	1.70	0.84
823	843	Roadway	14,831	206	72	36	15.16	1.25	1.77	0.89
824	844	Post Top	3,974	67	24	12	17.75	1.39	0.59	0.30
825	845	Post Top	6,030	99	35	17	18.51	1.41	0.86	0.42
826	846	Area-Lighter	13,620	202	71	36	17.24	1.27	1.75	0.86
827	847	Area-Lighter	21,197	309	108	54	18.59	1.40	2.66	1.33

Continued to Sheet No. 6.810

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: March 5, 2013



SECOND-THIRD REVISED SHEET NO. 6.815
CANCELS FIRST-SECOND REVISED SHEET NO. 6.815

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$6.81	\$1.29
569	PT Bracket (accommodates two post top fixtures)	\$3.85	\$0.05

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields;
4. bird deterrent devices;
5. light trespass shields;
6. light rotations;
7. light pole relocations;
8. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
9. removal and replacement of pavement required to install underground lighting cable; and
10. directional boring.

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

SPECIAL CONDITIONS:

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 2.462¢ per kWh of metered usage, plus a customer charge ~~Basic Service Charge~~ of \$10.50 per month and the applicable additional charges as specified on Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.820

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: January 1, 2010



~~TWENTY-FIRST~~TWENTY-SECOND REVISED SHEET NO.
7.010
CANCELS ~~TWENTIETH~~TWENTY-FIRST REVISED SHEET
NO. 7.010

STANDARD FORMS AND AGREEMENTS

Title	Sheet No.
Tariff Agreement for the Purchase of Industrial Load Management Rider Service	7.150
Bright Choices Outdoor Lighting Agreement	7.200
Tariff Agreement for the Residential Guarantor Program	7.300
Tariff Agreement for the Provision of Load Management Service	7.510
Tariff Agreement for the Provision of Standby Generator Transfer Service	7.550
Tariff Agreement for the Purchase of Standby and Supplemental Service	7.600
Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service	7.625
<u>Service Agreement for Economic Development Rider</u>	<u>7.740</u>
<u>Contract Service Arrangement for the Provision of Service Under the Commercial/Industrial Service Rider</u>	<u>7.750</u>
Facilities Rental Agreement	7.760
Tariff Agreement For The Residential Price Responsive Load Management Program	7.780
Application for Underground Service in an Overhead Area	7.800
Application for Relocation of Overhead Distribution Facilities	7.810
Application for Underground Service in an Underground Area	7.820
Underground Distribution Facilities Installation Agreement	7.830
Performance Guaranty Agreement	7.880
Performance Guaranty Agreement For Mining Facilities	7.915
Performance Guaranty Agreement For Residential Subdivision Development	7.950

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: January 26, 2011



FOURTH FIFTH REVISED SHEET NO. 7.203
CANCELS THIRD FOURTH REVISED SHEET NO. 7.203

Continued from Sheet No. 7.202

13. Vandalism

The Customer shall be responsible for the cost incurred to repair or replace any Equipment that has been damaged as a result of any cause other than normal wear and tear. The Company shall not be required to make such repair or replacement prior to payment by the Customer for such damage. At the Customer's expense, and at the Company's discretion, the Company may install a luminaire protective shield to protect any Equipment repaired or replaced as a result of vandalism.

14. Tree Trimming

The Customer shall arrange for tree trimming by qualified personnel at Customer's sole expense when the installation of, illumination from or maintenance access to the Equipment is obstructed by trees and other vegetation. The Company will not be responsible for trimming trees for lighting installation or illumination obstruction. Failure to maintain adequate clearance around the luminaire and pole may cause a delay in requested repairs or required maintenance.

15. Termination, Removal

The Customer shall have the right to terminate this Agreement without any liability or obligation to the Company during the three (3) business day period following the Effective Date ("Initial Termination Period"), provided that written notice of such termination is received by the Company no later than the close of business on the third business day following the Effective date. In addition, the Customer may terminate this Agreement during the period that commences at the close of the Initial Termination Period and ends at 5:00 p.m. on the date immediately preceding the date on which installation of the Equipment at the Installation Site is scheduled to commence ("Final Termination Period"), provided that written notice of such termination is received by the Company no later than 5:00 p.m. on the day immediately preceding the date on which installation of the Equipment commences and, provided further, that the Customer reimburses the Company for any costs incurred by the Company up to the time of the termination by the Customer. These costs include, but are not limited to, shipping and storeroom handling cost for items purchased pursuant to or in contemplation of the Agreement, restocking fees on returned purchases, the cost of purchased Equipment that cannot be returned, or in the Company's sole judgment, reasonably absorbed in current inventory, and engineering time. The Customer may not terminate this Agreement once installation of the Equipment has commenced.

~~In the event that the Customer fails to pay the Company for any of the services provided herein or violates the terms of this agreement, the Company may, at its option and on five (5) days written notice, terminate this agreement. The company may, at its option and on five (5) days written notice to Customer, terminate this agreement in the event that:~~

- ~~(a) the Customer fails to pay the Company for any of the services provided herein;~~
- ~~(b) the Customer violates the terms of this agreement;~~
- ~~(c) a petition for adjudication of bankruptcy or for reorganization or rearrangement is filed by Customer pursuant to any federal or state bankruptcy law or similar federal or state law, or~~
- ~~(d) a trustee or receiver is appointed to take possession of the Installation Site (or if Customer is a tenant at the Installation Site, tenant's interest in the Installation Site) and possession~~

ISSUED BY: C-R-Black G. L. Gillette,
President

DATE EFFECTIVE: May 7, 2009



FOURTH ~~FIFTH~~ REVISED SHEET NO. 7.203
CANCELS THIRD ~~FOURTH~~ REVISED SHEET NO. 7.203

~~is not restored to Tenant within thirty (30) days.~~

~~If such termination occurs prior to the expiration of the current term, the Customer agrees to pay the Company as liquidated damages an amount equal to the net present value of the monthly rate for each service taken, less all applicable fuel and other adjustment clause charges, and (where applicable) franchise fees and taxes, for each month of the unexpired current term.~~

Continued to Sheet No. 7.204

ISSUED BY: C. R. Black G. L. Gillette,
President

DATE EFFECTIVE: May 7, 2009



FOURTH FIFTH REVISED SHEET NO. 7.204
CANCELS THIRD FOURTH REVISED SHEET NO. 7.204

Continued from Sheet No. 7.203

If such termination occurs prior to the expiration of the current term, the Customer agrees to pay the Company, as liquidated damages, an amount equal to the net present value of the monthly rate for each service taken, less all applicable fuel and other adjustment clause charges, and (where applicable) franchise fees and taxes, for each month of the unexpired current term.

16. Easements

The customer covenants that it owns or controls the Installation Site or has binding arrangements with the owner to the extent necessary to grant the Company an easement to permit performance of the Agreement. If a tenant of the Installation Site, Customer represents that Customer's lease is for a term of at least the Primary Term. The Customer and the owner or landlord of the Installation Site, if other than the Customer (individually, the "Grantor" collectively, the "Grantors"), hereby grant the Company a **Non-exclusive Easement** for ingress and egress over and under the Installation Site and for installation, inspection, operation, maintenance, repair, replacement, and removal of the Equipment. The easement shall terminate upon the Company's removal of the Equipment. The Equipment shall remain the Company's personal property, notwithstanding the manner or mode of its attachment to the Installation Site and shall not be deemed fixtures. Any claim(s) that the Company has or may hereafter have with respect to the Equipment shall be superior to any lien, right or claim of any nature that any Grantor or anyone claiming through Grantor now has or may hereafter have with respect to the Equipment by law, agreement or otherwise.

In the event that this agreement is terminated pursuant to Paragraph 15 or expires pursuant to Paragraph 10, each of the Grantors expressly grants the Company or its assigns or agents the continued right of entry at any reasonable time to remove the Equipment, or any part hereof, from the Installation Site. The Grantors, individually or collectively, shall make no claim whatsoever to the Equipment or any interest or right therein.

17. Attachments

In no event shall the Customer, or any other Grantor, place upon or attach to the Equipment, except with the Company's prior written consent and as set forth in Tampa Electric's "Guidelines for Attaching Banners to TEC Poles," any sign or device of any nature, or place, install or permit to exist, anything, including trees or shrubbery, which would interfere with the Equipment or tend to create a dangerous condition. The Company is hereby granted the right to remove, without liability, anything placed, installed, or existing in violation of this paragraph.

18. Insurance

Customer, at his sole cost and expense, shall maintain insurance, in amounts and under policy forms satisfactory to Company at all times during the life of this Agreement. Failure to provide insurance in accordance with this Section shall constitute a material breach of this Agreement.

19. Amendments

During the term of this Agreement, Company and Customer may amend or enter into additional addenda to the Agreement ("Addenda") upon the mutual written agreement of both parties in the form of Addendum "A" hereto.

Continued to Sheet No. 7.205

ISSUED BY: C-R-BlackG. L. Gillette,
President

DATE EFFECTIVE: May 18, 2009



SEVENTHEIGHTH REVISED SHEET NO. 7.205
CANCELS SIXTH ~~SEVENTH~~ REVISED SHEET NO. 7.205

Continued from Sheet No. 7.204

20. Light Trespass

Customer acknowledges and agrees that the Customer is solely responsible for specifying the general location of the Equipment and the direction and orientation of the illumination provided thereby. The Company will not be required to install or continue to operate the Equipment at any location where the service may be or has become objectionable to others. If it is found either during or after installation that the illumination is objectionable to others, the Customer shall be responsible for the costs incurred to relocate, remove, or shield the Equipment in addressing the objection unless the Customer is otherwise able to fully address and satisfy the third-party objections in question. In the event removal of any Equipment is the only practicable resolution of the objection, such removal will be deemed a termination prior to the expiration of the Primary Term as provided in Paragraph 15 and Customer promptly shall pay the Company the liquidated damages specified therein for the percentage or portion of the Equipment that must be removed.

21. Assignments

This Agreement shall inure to the benefit of, and be binding upon, the respective heirs, legal representatives, successors and assigns of the parties hereto. This Agreement may be assigned by the Customer only with the Company's prior written consent. In the event of an Assignment, the assignee may be substituted herein for the Customer and/or other Grantor with respect to all Customer rights and obligations, but the initial Customer shall not be released from the obligations of this Agreement except by a separate writing from the Company in the Company's sole discretion.

22. General

No delay or failure by the Customer or the Company to exercise any right under this Agreement shall constitute a waiver of that or any other right, unless otherwise expressly provided herein.

This Agreement shall be construed in accordance with and governed by the laws of the State of Florida.

IN WITNESS WHEREOF, the parties, each of whom represents and warrants that he or she is duly authorized to execute this Agreement, have caused this instrument to be executed in due form of law.

Customer: _____
By/Title: _____
Name (print): _____
Signature: _____
Date: _____
Phone #: _____
Email: _____

Tampa Electric Company Representative
By/Title: _____
Signature: _____
Department: _____
Date: _____

Property Owner: _____
By/Title: _____
Name (print): _____
Signature: _____
Date: _____
Phone #: _____
Email: _____

Tampa Electric Company Manager
By/Title: _____
Signature: _____
Department: _____
Date: _____

Contract No. _____

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: January 26, 2011



THIRD FOURTH REVISED SHEET NO. 7.551
CANCELS SECOND THIRD REVISED SHEET NO. 7.551

Continued From Sheet No. 7.550

5. The Customer expressly agrees to reserve and make available to the Company space on the Customer's premises for the installation of the Company's notification and metering equipment. The Customer shall properly protect the Company's property on the Customer's premises and shall permit no one but the Company's agents, or persons authorized by law, to have access to the Company's equipment. The Customer shall, as promptly as practicable, notify the Company concerning any noticeable faulty condition or malfunction of the Company's equipment.

6. The initial term of this Agreement shall be 30 days. The Customer is required to give the Company ~~30~~ 30-days notice in advance of discontinuing service under the GSSG-1 rider attached as Exhibit "A", said minimum notice requirement being specified in Exhibit "A". The term of this Agreement shall automatically extend beyond such initial term until such time as the Company has had the minimum number of days notice of the Customer's desire no longer to participate in the program as is provided for in Exhibit "A".

7. The Company may terminate this Agreement at any time for the Customer's failure to comply with the terms and conditions of Schedule GSSG-1 or this Agreement. Such termination will only affect the application of the GSSG-1 rider. Prior to any such termination, the Company shall notify the Customer at least thirty (30) days in advance and describe the Customer's failure to comply. The Company may then terminate this Agreement at the end of the 30-day period. If the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing credits specified in Schedule GSSG-1.

8. This Agreement may be terminated if the same is required in order to comply with the regulatory rulings.

9.a The Customer shall indemnify, hold harmless and defend the Company from and against any and all liability, proceedings, suits, costs or expenses, for loss or damage to property or for injury to persons, in any manner directly or indirectly connected with, or arising out of, the use of standby generator transfer service on the Customer's side of the point of delivery or out of the Customer's negligent acts or omissions.

b. With respect to a Customer that is the state, a state agency or subdivision (as those terms are defined in Section 768.28(2), Florida Statutes, or the successor thereto), the obligations of Customer set forth in Paragraph 9.a above shall be subject to Section 768.28 (or the successor thereto), including the limitations contained therein. With respect to a Customer that is the United States of America, or agency or subdivision thereof, the obligations set forth in Paragraph 9.a shall not apply. In either case, the Company reserves its rights under

Continued to Sheet No. 7.552

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: June 18, 2012



~~SECOND THIRD~~ REVISED SHEET NO. 7.552
CANCELS FIRST ~~SECOND~~ REVISED SHEET NO. 7.552

Continued from Sheet No. 7.551

Section 768.28 (or the successor thereto), and the Federal Tort Claims Act (or the successor thereto), as applicable, including, but not limited to, the right to pursue legislative relief.

In either case, the Company reserves its rights under Section 768.28 (or the successor thereto), and the Federal Tort Claims Act (or the successor thereto), as applicable, including, but not limited to, the right to pursue legislative relief.

10. This Agreement supersedes all previous agreements and representations, either written or oral, heretofore made between the Company and the Customer with respect to matters herein contained. Any modification(s) to this Agreement must be approved, in writing, by the Company and the Customer.

11. This Agreement incorporates by reference the applicable terms of the tariff filed with the Florida Public Service Commission by Tampa Electric, as amended from time to time. To the extent of any conflict between this agreement and such tariff, the agreement shall control.

12. This Agreement may not be assigned by the Customer without the prior written consent of the Company. This Agreement shall inure to the benefit of, and be binding upon, the respective heirs, legal representatives, successors and assigns of the parties hereto. IN WITNESS WHEREOF, the Customer and the Company have caused this Agreement to be executed by their duly authorized representatives as of the day and year first above written.

Witnesses:

By: _____

Title: _____

Witnesses:

TAMPA ELECTRIC COMPANY

By: _____

Title: _____

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: ~~June 18, 2012~~



ORIGINAL SHEET NO. 7.740

SERVICE AGREEMENT FOR ECONOMIC DEVELOPMENT RIDER

- New Establishment
- Existing Establishment with an Expanded Load

CUSTOMER NAME

ADDRESS

TYPE OF BUSINESS

The Customer hereto agrees as follows

- 1 To create full-time jobs
- 2 That the quantity of new or expanded load shall be KW of Demand
- 3 The nature of this new or expanded load is _____
- 4 To initiate service under this Rider on _____ and terminate Service
under this Rider on _____ This shall constitute a period of five Years.
- 5 In case of early termination, the Customer must pay Tampa Electric Company the
difference between the otherwise applicable rate and the payments made, up to that
point in time, plus interest
- 6 To provide verification that the availability for this Rider is a significant factor in the
Customer's location/expansion decision.
- 7 If a change in ownership occurs after the Customer contracts for service under this
Rider, the successor Customer may be allowed to fulfill the balance of the contract
under Rider EDR and continue the schedule of credits.

Signed: _____ Accepted by: _____
TAMPA ELECTRIC COMPANY

Title: _____

Date: _____ Date: _____

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



FIRST-REVISED SHEET NO. 7.750 SECOND REVISED
SHEET NO. 7.750
CANCELS ORIGINAL FIRST REVISED SHEET NO. 7.750

RESERVED FOR FUTURE USE

CONTRACT SERVICE ARRANGEMENT FOR THE PROVISION OF SERVICE UNDER
THE COMMERCIAL / INDUSTRIAL SERVICE RIDER

This Contract Service Arrangement ("Agreement") is made and entered into as of this _____ day of _____, by and between _____, (hereinafter called the "Customer") and Tampa Electric Company, a Florida corporation (hereinafter called the "Company").

WITNESSETH:

WHEREAS, the Company is an electric utility operating under Chapter 366, Florida Statutes, subject to the jurisdiction of the Florida Public Service Commission or any successor agency thereto (hereinafter called the "Commission"); and

WHEREAS, the Customer is _____, and

WHEREAS, the Customer can receive electric service from the Company under tariff schedule _____ at the service location described in Exhibit "A"; and

WHEREAS, the present pricing available under the Company's rate schedule _____ is sufficient economic justification for the Customer to decide not to take electric service from the Company for all or a part of the Customer's needs; and

WHEREAS, the Customer has shown evidence and attested to its intention to not take electric service from the Company unless a pricing adjustment is made under the Company's Commercial / Industrial Service Rider ("CISR-2"); and

WHEREAS, the Company has sufficient capacity to serve the Customer at the aforementioned service location for the foreseeable future and for at least the following _____ month period; and

WHEREAS, the Company is willing to make a pricing adjustment for the Customer in exchange for a commitment by the Customer to continue to purchase electric energy exclusively from the Company at agreed upon service locations (for purposes of this Agreement, the "electric energy" may exclude certain electric service requirements served by the Customer's own generation as of the date of this Agreement);

NOW THEREFORE, in consideration of the mutual covenants expressed herein, the Company and Customer agree as follows:

Continue to Sheet No. 7.751

ISSUED BY: G-R-Black G. L. Gillette,
President

DATE EFFECTIVE: May 7, 2009



FIRST SECOND REVISED SHEET NO. 7.751
CANCELS ORIGINAL FIRST REVISED SHEET NO. 7.751

RESERVED FOR FUTURE USE
Continued from Sheet No. 7.750

1. Rate Schedules - The Company agrees to furnish and the Customer agrees to take power pursuant to the terms and conditions of the Company's tariff, rate schedule and the CISR-2 rider, as currently approved by the Commission or as said tariff and rate schedules may be modified in the future and approved by the Commission (except as described in Section 6 herein). The Customer agrees to abide by all applicable requirements of the tariff, rate schedule and CISR-2, except to the extent specifically modified by this Agreement. Copies of the Company's currently approved rate schedule and CISR-2 rider are attached as Exhibit "B" and made a part hereof. In the event of any conflict between the terms of this Agreement and such tariff or rate schedule (other than as set out in CISR-2) the terms of this Agreement shall control.
2. Term of Agreement - This Agreement shall remain in force for a term of _____ months commencing on the date above first written.
3. Modifications to Tariff and Rate Schedule - See Exhibit "C" to this Agreement.
4. Exclusivity Provision - During the term hereof, the Customer agrees to purchase from the Company the Customer's entire requirements for electric capacity and energy for its facilities and equipment at the service location(s) described in Exhibit A to this Agreement. The "entire requirements for electric capacity and energy" may exclude certain electric service requirements served by the Customer's own generation as of the date of this Agreement.
5. Termination Fees and Provisions - See Exhibit "D" to this Agreement.
6. Modification of Rate Schedule - In the event that any provision of any applicable rate schedules is amended or modified by the Commission in a manner that is material and adverse to one of the parties hereto, that party shall be entitled to terminate this Agreement, by written notice to the other party tendered not later than sixty (60) days after such amendment or modification becomes final and nonappealable, with such termination to become effective _____ days after receipt of such notice, whereupon service to the Customer shall revert to the otherwise applicable rate schedules available to the Customer.

Continued to Sheet No. 7.752

ISSUED BY: C. R. Black G. L. Gillette,
President

DATE EFFECTIVE: May 7, 2009



FIRST ~~SECOND~~ REVISED SHEET NO. 7.752
CANCELS ORIGINAL ~~FIRST~~ REVISED SHEET NO. 7.752

RESERVED FOR FUTURE USE
Continued from Sheet No. 7.751

7. Entire Agreement - This Agreement supersedes all previous agreements and representations either written or oral heretofore made between the Company and the Customer with respect to the matters herein contained. This Agreement, when duly executed, constitutes the only agreement between the parties hereto relative to the matters herein described.
8. Incorporation of Tariff - This Agreement incorporates by reference the terms and conditions of the Company's tariff, rate schedule and CISR-2 rider filed by the Company with, and approved by, the Commission, as amended from time to time. In the event of any conflict between this Agreement and such tariff or rate schedule (other than as set out in CISR-2), the terms and conditions of this Agreement shall control.
9. Notices - All notices and other communications hereunder shall be in writing and shall be delivered by hand, by prepaid first class registered or certified mail, return receipt requested, by courier or by facsimile, addressed as follows:

If to the Company: Tampa Electric Company
702 North Franklin Street
P.O. Box 111
Tampa, Florida 33601-0111
Facsimile
Attention:

with a copy to: Tampa Electric Company
702 North Franklin Street
P.O. Box 111
Tampa, Florida 33601-0111
Facsimile
Attention:

Continued to Sheet No. 7.753

ISSUED BY: C. R. Black G. L. Gillette,
President

DATE EFFECTIVE: May 7, 2009



FIRST-SECOND REVISED SHEET NO. 7.753
CANCELS ORIGINAL FIRST REVISED SHEET NO. 7.753

RESERVED FOR FUTURE USE
Continued from Sheet No. 7.752

If to the Customer _____

Facsimile
Attention

with a copy to _____

Facsimile
Attention

Except as otherwise expressly provided in this Agreement, all notices and other communications shall be deemed effective upon receipt. Each party shall have the right to designate a different address for notices to it by notice similarly given.

10. Assignment, No Third Party Beneficiaries - This Agreement shall inure to the benefit of and shall bind the successors and assigns of the parties hereto. No assignment of any rights or delegation of any obligations hereunder shall have the effect of releasing the assigning party of any of its obligations hereunder, and the assigning party shall remain primarily liable and responsible therefore notwithstanding any such assignment or delegation. Nothing in this Agreement shall be construed to confer a benefit on any person not a signatory party hereto or such signatory party's successors and assigns.

11. Waiver - At its option, either party may waive any or all of the obligations of the other party contained in this Agreement, but waiver of any obligation or any breach of this Agreement by either party shall in no event constitute a waiver as to any other obligation or breach or any future breach, whether similar or dissimilar in nature, and no such waiver shall be binding unless in writing signed by the waiving party.

Continued to Sheet No. 7.754

ISSUED BY: C-R BlackG L Gillette,
President

DATE EFFECTIVE: May 7, 2009



FIRST-SECOND REVISED SHEET NO. 7.754
CANCELS ORIGINAL ~~FIRST REVISED~~ SHEET NO. 7.754

RESERVED FOR FUTURE USE
Continued from Sheet No. 7.753

12 Headings - The section and paragraph headings contained in the Agreement are for reference purposes only and shall not affect, in any way, the meaning or interpretation of this Agreement.

13. Counterparts - This Agreement may be executed simultaneously in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.

14. Dispute Resolution - All disputes arising between the Customer and the Company under this Agreement shall be finally decided by the Commission in accordance with the applicable rules and procedures of the Commission.

15. Governing Law - This Agreement shall be construed and enforced in accordance with the laws of the State of Florida.

16. Confidentiality - The pricing levels and procedures described within this Agreement, as well as any information supplied by the Customer through an energy audit or as a result of negotiations or information requests by the Company and any information developed by the Company in connection therewith are considered confidential, proprietary information of the parties. If requested, such information shall be made available for review by the Commission and its staff only and such review shall be made under the confidentiality rules of the Commission.

Continued to Sheet No. 7.755

ISSUED BY: C. R. Black, G. L. Gillette,
President

DATE EFFECTIVE: May 7, 2009



ORIGINAL SECOND REVISED SHEET NO. 7.755
CANCELS FIRST REVISED SHEET NO. 7.755

RESERVED FOR FUTURE USE
Continued from Sheet No. 7.754

IN WITNESS WHEREOF, the Customer and the Company have executed this Agreement the day and year first above written.

Witnesses:

by _____

Its _____

Attest _____

Witnesses:

TAMPA ELECTRIC COMPANY

by _____

Its _____

Attest _____

ISSUED BY: C. R. Black G. L. Gillette,
President

DATE EFFECTIVE: May 7, 2009



~~THIRD~~ ~~FOURTH~~ REVISED SHEET NO. 7.763
CANCELS ~~SECOND~~ ~~THIRD~~ REVISED SHEET NO. 7.763

Continued from Sheet No. 7.762

10. This Agreement supersedes all previous agreements or representations, either written or oral, heretofore in effect between the Company and the Customer, made in respect to matters herein contained and, when duly executed, this Agreement constitutes the entire Agreement between the parties hereto.

11. Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of operation of or damage to the Facilities. For purposes of this paragraph, "Company" shall be defined as Tampa Electric Company, its parent, TECO Energy Inc., and all subsidiaries and affiliates thereof, and each of their respective officers, directors, affiliates, insurers, representatives, agents, employees, contractors, or parent, sister, or successor corporations.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be duly executed the day and year first above written.

Witnesses for the Customer:

Customer

By _____

Title _____

Attest _____

Title _____

Witnesses for the Company:

Tampa Electric Company

By _____

Title _____

ISSUED BY: G. R. Black, G. L. Gillette,
President

DATE EFFECTIVE: May 7, 2009



SECOND-THIRD REVISED SHEET NO. 7.765
CANCELS FIRST-SECOND REVISED SHEET NO. 7.765

APPENDIX A

Long-Term Facilities

Monthly Rental and Termination Factors

The Monthly Rental factor to be applied to the in-place value of the facilities as identified in the Long-Term Agreement is ~~4.24~~ 1.19% per month plus applicable taxes.

If the Long-Term Rental Agreement for Facilities is terminated, a Termination Fee shall be computed by applying the following Termination Factors to the in-place value of the facilities based on the year in which the Agreement is terminated:

Year Agreement is Terminated	Termination Factors %
1	4.13 <u>9</u>
2	7.97 <u>5</u>
3	11.41 <u>0.8</u>
4	14.51 <u>3.8</u>
5	17.31 <u>6.4</u>
6	19.71 <u>8.7</u>
7	21.72 <u>0.6</u>
8	23.32 <u>2.1</u>
9	24.62 <u>3.3</u>
10	25.42 <u>4.0</u>
11	25.72 <u>4.3</u>
12	25.62 <u>4.1</u>
13	24.82 <u>3.4</u>
14	23.62 <u>2.1</u>
15	21.62 <u>0.2</u>
16	18.91 <u>7.7</u>
17	15.51 <u>4.5</u>
18	11.21 <u>0.5</u>
19	6.15 <u>7</u>
20	0.0

ISSUED BY: C. R. Black G. L. Gillette,
President

DATE EFFECTIVE: May 7, 2009



FIRST ~~SECOND~~ REVISED SHEET NO. 7.885
CANCELS ORIGINAL FIRST REVISED SHEET NO. 7.885

ARTICLE 1 – DEFINITIONS

- 1.1 "Base Revenue" is the portion of electric revenue received by the Company for electric service to the Premises consisting only of applicable base demand charges, base non-fuel energy charges and facilities rental charges, if applicable. Base Revenue excludes, without limitation, capacity, ~~customer~~basic service, energy conservation, environmental, and fuel and purchased power recovery charges, franchise fees, and taxes.
- 1.2 "Baseline Base Revenue" equals the Base Revenue, if any, received for electric service at the Premises for the twelve-month period prior to the In-Service Date. If electric service has existed for less than twelve months prior to the In-Service Date, the Baseline Base Revenue will be calculated by averaging the monthly Base Revenue for those months that the electric service has existed prior to the In-Service Date and multiplying that average monthly Base Revenue by twelve. If no electric service has been provided at the Premises prior to the In-Service Date, the Baseline Base Revenue shall be zero. If the requested expanded electric service to the Premises will be measured by new metering, separate and apart from any metering of existing service to the Premises, there shall be no need to calculate Baseline Base Revenue and the Incremental Base Revenue shall be all Base Revenue received for electric service measured by the new metering during the Performance Guarantee Period.
- 1.3 "Incremental Base Revenue" is Base Revenue received during the Performance Guaranty Period for electric service rendered to the Premises in excess of Baseline Base Revenue.
- 1.4 "Performance Guaranty Period" is the period of time commencing with the In-service Date, and ending on the fifth anniversary of the In-Service Date ("Expiration Date").
- 1.5 "Performance Guaranty Amount" is the dollar amount calculated in 2.2 below.

ARTICLE II - PERFORMANCE GUARANTEE AMOUNT

- 2.1 For purposes of this Agreement, Incremental Base Revenue shall equal the amount remaining after any applicable previously calculated Baseline Base Revenue is subtracted from the total Base Revenue received by the Company from the Customer for electric service to the Premises during the Performance Guarantee Period.
- 2.2 The Performance Guaranty Amount is the cost, as determined by the Company, of the required system expansion less Customer's Contribution in Aid of Construction ("CIAC") multiplied by a factor of 1.53. The Customer agrees to provide Company a Performance Guaranty Amount in the amount specified in the table below prior to Company installing the Facilities necessary to provide the electric service to serve the Premises.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: February 20, 2012



FIRST SECOND REVISED SHEET NO. 7.920
CANCELS ORIGINAL FIRST REVISED SHEET NO. 7.920

ARTICLE I – DEFINITIONS

- 1.1 "Relocated Facilities"– Customer facilities that have been dismantled or removed from one site on the customer's lands and reconstructed or relocated to the Premises in support of expanded mining activity within a specified region of customer lands within the Company's service territory.
- 1.2 "Expanded Facilities"– new Customer facilities built at or near the Premises to support expanded mining operations within a specified region of Customer lands within the Company's service territory.
- 1.3 "Base Revenue" is the portion of electric revenue received by the Company for electric service to the Premises consisting only of applicable base demand charges, base non-fuel energy charges and facilities rental charges, if applicable. Base Revenue excludes, without limitation, capacity, ~~customer basic service~~, energy conservation, environmental, and fuel and purchased power recovery charges, franchise fees, and taxes.
- 1.4 "Baseline Base Revenue" equals the Base Revenue, if any, received for electric service at the current Premises (in the case of Expanded Mining Facilities) or at the former location (in the case of Relocated Mining Facilities), for the twelve-month period prior to the In-Service Date. If electric service has existed for less than twelve months prior to the In-Service Date, the Baseline Base Revenue will be calculated by averaging the monthly Base Revenue for those months that the electric service has existed prior to the In-Service Date and multiplying that average monthly Base Revenue by twelve. If no electric service has been provided at the Premises prior to the In-Service Date, the Baseline Base Revenue shall be zero. If the requested expanded electric service to the Premises will be measured by new metering, separate and apart from any metering of existing service to the Premises, there shall be no need to calculate Baseline Base Revenue and the Incremental Base Revenue shall be all Base Revenue received for electric service measured by the new metering during the Performance Guarantee Period.
- 1.5 "Incremental Base Revenue" is Base Revenue received during the Performance Guaranty Period for electric service rendered to the Premises in excess of Baseline Base Revenue.
- 1.6 "Performance Guaranty Period" is the period of time commencing with the In-service Date, and ending on the fifth anniversary of the In-Service Date ("Expiration Date").
- 1.7 "Performance Guaranty Amount" is the dollar amount calculated in 2.2 below

ISSUED BY: G. L. Gillette , President

DATE EFFECTIVE: February 20, 2012



SEVENTH EIGHTH REVISED SHEET NO. 8.070
CANCELS SIXTH SEVENTH REVISED SHEET NO. 8.070

Continued from Sheet No. 8.061

CHARGES/CREDITS TO QUALIFYING FACILITY

A. Customer Basic Service Charges

A monthly Customer Basic Service Charge will be rendered for maintaining an account for a Qualifying Facility engaged in either an As-Available Energy or Firm Capacity and Energy transaction and for other applicable administrative costs. Actual charges will depend on how the QF is interconnected to the Company.

QFs not directly interconnected to the Company, will be billed \$930.990 monthly as a Customer Basic Service Charge.

Monthly customer Basic Service charges, applicable to QFs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Customer Basic Service Charge (\$)</u>	<u>Rate Schedule</u>	<u>Customer Basic Service Charge (\$)</u>
RS		GST	
GS	10-5015.00	GSDT (secondary)	12.00-20.00
GSD (secondary)	10-5018.00	GSDT (primary)	57.0030.00
GSD (primary)	57-0030.00	GSDT (subtrans.)	130.00
GSD (subtrans.)	130.00	SBFT (secondary)	930.00990.00
SBF (secondary)	930.00990.00	SBFT (primary)	82.0055.00
SBF (primary)	82.0055.00	SBFT (subtrans.)	155.00
SBF (subtrans.)	155.00	IST (primary)	955.001,015.00
IS (primary)	955.00	IST (subtrans.)	622.00
IS (subtrans.)	622.00		2,372.00
SBI (primary)	2,372.00		
SBI (subtrans.)	647.00		
	2,397.00		

When appropriate, the Customer Basic Service Charge will be deducted from the Qualifying Facility's monthly payment. A statement of the charges or payments due the Qualifying Facility will be rendered monthly. Payment normally will be made by the twentieth business day following the end of the billing period.

Continued to Sheet No. 8.071

ISSUED BY: C. R. Black G. L. Gillette,
President

DATE EFFECTIVE: May 7, 2009



FIRST ~~SECOND~~ REVISED SHEET NO. 8.312
CANCELS ORIGINAL ~~FIRST REVISED~~ SHEET NO. 8.312

Continued from Sheet No. 8.308

Should the CEP elect a Net Billing Arrangement, the hourly net capacity and energy sales delivered to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with FPSC Rules 25-17.0825 and 25-17.0832, F.A.C. Purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the CEP load would receive service as a customer of the utility.

Although a billing option may be changed in accordance with FPSC Rule 25-17.082, F.A.C., the Contracted Capacity may only change through mutual negotiations satisfactory to the CEP and the Company.

Customer-Basic Service charges that are directly attributable to the purchase of firm capacity and energy from the CEP are deducted from the CEP's total monthly payment. A statement covering the charges and payments due the CEP is rendered monthly and payment normally is made by the 20th business day following the end of the Monthly Period.

CHARGES/CREDITS TO THE CEP:

1. Customer-Basic Service Charges: A monthly Customer-Basic Service Charge will be rendered for maintaining an account for the CEP engaged in either an As-Available Energy or firm capacity and energy transaction and for other applicable administrative costs. Actual charges will depend on how the CEP is interconnected to the Company.

CEPs not directly interconnected to the Company, will be billed \$580.990 monthly as a Customer-Basic Service Charge.

Monthly customer-Basic Service charges, applicable to CEPs directly interconnected to the Company, by Rate Schedule are:

RATE SCHEDULE	CUSTOMERBASIC SERVICE CHARGE (\$)	RATE SCHEDULE	CUSTOMERBASIC SERVICE CHARGE (\$)
RS	10.5015.00		
GS	10.5018.00	GST	12.0020.00
GSD (secondary)	57.0030.00	GSDT (secondary)	57.0030.00
GSD (primary)	130.00	GSDT (primary)	130.00
GSD (subtrans.)	950.00990.00	GSDT (subtrans.)	950.00990.00
SBF (secondary)	82.0055.00	SBFT (secondary)	82.0055.00
SBF (primary)	155.00	SBFT (primary)	155.00
SBF (subtrans.)	955.001,015.00	SBFT (subtrans.)	955.001,015.00
IS (primary)	622.00	IST (primary)	622.00
IS (subtrans.)	2,372.00	IST (subtrans.)	2,372.00
SBI (primary)	647.00		

ISSUED BY: C. R. Black, G. L. Gillette,
President

DATE EFFECTIVE: June 30, 2009



FIRST ~~SECOND~~ REVISED SHEET NO. 8.312
CANCELS ORIGINAL ~~FIRST~~ REVISED SHEET NO. 8.312

SBI (subtrans.)

2,397.00

Continued to Sheet No. 8.314

ISSUED BY: ~~C. R. Black~~ G. L. Gillette,
President

DATE EFFECTIVE: June 30, 2009



ORIGINAL FIRST REVISED SHEET NO. 8.314
CANCELS ORIGINAL SHEET NO. 8.314

If CEP takes service under Rate Rider GSLM-2 or GSLM-3, an additional ~~customer Basic Service charge~~Charge of \$200.00 will apply.

When appropriate, the ~~Customer Basic Service~~ Charge will be deducted from the CEP's monthly payment. A statement of the charges or payments due the CEP will be rendered monthly. Payment normally will be made by the 20th business day following the end of the billing period.

2. **Interconnection Charge for Non-Variable Utility Expenses:** The CEP shall bear the cost required for interconnection including the metering. The CEP shall have the option of payment in full for interconnection or make equal monthly installment payments over a 36 month period together with interest at the rate then prevailing for 30 days highest grade commercial paper; such rate to be determined by the Company 30 days prior to the date of each payment.
3. **Interconnection Charge for Variable Utility Expenses:** The CEP shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection. These costs include a) the Company's inspections of the interconnection and b) maintenance of any equipment beyond that which would be required to provide normal electric service to the CEP with respect to other Customers with similar load characteristics.
4. **Taxes and Assessments:** The CEP shall be billed monthly an amount equal to the taxes, assessments, or other impositions, if any, for which the Company is liable as a result of its purchases of firm capacity and energy produced by the CEP.

If the Company obtains any tax savings as a result of its purchases of firm capacity and energy produced by the CEP, which tax savings would not have otherwise been obtained, those tax savings shall be credited to the CEP.

5. **Emission Allowance Clause:** Subject to approval by the FPSC, the CEP shall receive a monthly credit, to the extent the Company can identify the same, equal to the value, if any, of any reduction in the number of air emission allowances used by the Company as a result of its purchase of firm capacity and energy produced by the EP; provided that no such credit shall be given if the cost of compliance associated with air emission standards is included in the determination of full avoided cost.

TERMS OF SERVICE:

1. It shall be the CEP's responsibility to inform the Company of any change in its electric generation capability.

ISSUED BY: ~~C. R. Black~~ G. L. Gillette,
President

DATE EFFECTIVE: May-22-2007



SEVENTH EIGHTH REVISED SHEET NO. 8.070
CANCELS SIXTH SEVENTH REVISED SHEET NO. 8.070

Continued from Sheet No. 8.061

CHARGES/CREDITS TO QUALIFYING FACILITY

A. Customer Basic Service Charges

A monthly Customer Basic Service Charge will be rendered for maintaining an account for a Qualifying Facility engaged in either an As-Available Energy or Firm Capacity and Energy transaction and for other applicable administrative costs. Actual charges will depend on how the QF is interconnected to the Company.

QFs not directly interconnected to the Company, will be billed \$~~930~~ 990 monthly as a Customer Basic Service Charge.

Monthly customer Basic Service charges, applicable to QFs directly interconnected to the Company, by Rate Schedule are:

<u>Rate</u> <u>Schedule</u>	<u>Customer Basic</u> <u>Service</u> <u>Charge (\$)</u>	<u>Rate</u> <u>Schedule</u>	<u>Customer Basic</u> <u>Service</u> <u>Charge (\$)</u>
RS		GST	
GS	10.50 <u>15.00</u>	GSDT (secondary)	12.00 <u>20.00</u>
GSD (secondary)	10.50 <u>18.00</u>	GSDT (primary)	57.00 <u>30.00</u>
GSD (primary)	57.00 <u>30.00</u>	GSDT (subtrans.)	<u>130.00</u>
GSD (subtrans.)	<u>130.00</u>	SBFT (secondary)	930.00 <u>990.00</u>
SBF (secondary)	930.00 <u>990.00</u>	SBFT (primary)	82.00 <u>55.00</u>
SBF (primary)	82.00 <u>55.00</u>	SBFT (subtrans.)	<u>155.00</u>
SBF (subtrans.)	<u>155.00</u>	IST (primary)	955.00 <u>1,015.00</u>
IS (primary)	<u>955.00</u>	IST (subtrans.)	<u>622.00</u>
IS (subtrans.)	<u>622.00</u>		<u>2,372.00</u>
SBI (primary)	<u>2,372.00</u>		
SBI (subtrans.)	<u>647.00</u>		
	<u>2,397.00</u>		

When appropriate, the Customer Basic Service Charge will be deducted from the Qualifying Facility's monthly payment. A statement of the charges or payments due the Qualifying Facility will be rendered monthly. Payment normally will be made by the twentieth business day following the end of the billing period.

Continued to Sheet No. 8.071

ISSUED BY: C. R. Black G. L. Gillette,
President

DATE EFFECTIVE: May 7, 2009



FIRST ~~SECOND~~ REVISED SHEET NO. 8.312
CANCELS ORIGINAL ~~FIRST~~ REVISED SHEET NO. 8.312

Continued from Sheet No. 8.308

Should the CEP elect a Net Billing Arrangement, the hourly net capacity and energy sales delivered to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with FPSC Rules 25-17.0825 and 25-17.0832, F.A.C. Purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the CEP load would receive service as a customer of the utility.

Although a billing option may be changed in accordance with FPSC Rule 25-17.082, F.A.C., the Contracted Capacity may only change through mutual negotiations satisfactory to the CEP and the Company.

Customer Basic Service charges that are directly attributable to the purchase of firm capacity and energy from the CEP are deducted from the CEP's total monthly payment. A statement covering the charges and payments due the CEP is rendered monthly and payment normally is made by the 20th business day following the end of the Monthly Period.

CHARGES/CREDITS TO THE CEP:

1. Customer Basic Service Charges: A monthly Customer Basic Service Charge will be rendered for maintaining an account for the CEP engaged in either an As-Available Energy or firm capacity and energy transaction and for other applicable administrative costs. Actual charges will depend on how the CEP is interconnected to the Company.

CEPs not directly interconnected to the Company, will be billed ~~\$560-990~~ monthly as a Customer Basic Service Charge.

Monthly customer Basic Service charges, applicable to CEPs directly interconnected to the Company, by Rate Schedule are:

RATE SCHEDULE	CUSTOMERBASIC SERVICE CHARGE (\$)	RATE SCHEDULE	CUSTOMERBASIC SERVICE CHARGE (\$)
RS	10-5015.00	GST	12-0020.00
GS	10-5018.00	GSDT (secondary)	57-0030.00
GSD (secondary)	57-0030.00	GSDT (primary)	130.00
GSD (primary)	130.00	GSDT (subtrans.)	950-00990.00
GSD (subtrans.)	950-00990.00	SBFT (secondary)	82-0055.00
SBF (secondary)	82-0055.00	SBFT (primary)	155.00
SBF (primary)	155.00	SBFT (subtrans.)	955-001015.00
SBF (subtrans.)	955-001015.00	IST (primary)	622.00
IS (primary)	622.00	IST (subtrans.)	2,372.00
IS (subtrans.)	2,372.00		
SBI (primary)	647.00		

ISSUED BY: C. R. Black G. L. Gillette,
President

DATE EFFECTIVE: June 30, 2009



~~FIRST~~ SECOND REVISED SHEET NO. 8.312
CANCELS ORIGINAL FIRST REVISED SHEET NO. 8.312

SBI (subtrans.)

2,397.00

Continued to Sheet No. 8.314

ISSUED BY: ~~G. R. Black~~ G. L. Gillette,
President

DATE EFFECTIVE: June 30, 2009



ORIGINAL ~~FIRST REVISED~~ SHEET NO. 8.314
CANCELS ORIGINAL SHEET NO. 8.314

If CEP takes service under Rate Rider GSLM-2 or GSLM-3, an additional ~~customer~~
~~Basic Service charge~~Charge of \$200.00 will apply.

When appropriate, the ~~Customer Basic Service~~ Charge will be deducted from the CEP's monthly payment. A statement of the charges or payments due the CEP will be rendered monthly. Payment normally will be made by the 20th business day following the end of the billing period.

2. **Interconnection Charge for Non-Variable Utility Expenses:** The CEP shall bear the cost required for interconnection including the metering. The CEP shall have the option of payment in full for interconnection or make equal monthly installment payments over a 36 month period together with interest at the rate then prevailing for 30 days highest grade commercial paper; such rate to be determined by the Company 30 days prior to the date of each payment.
3. **Interconnection Charge for Variable Utility Expenses:** The CEP shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection. These costs include a) the Company's inspections of the interconnection and b) maintenance of any equipment beyond that which would be required to provide normal electric service to the CEP with respect to other Customers with similar load characteristics.
4. **Taxes and Assessments:** The CEP shall be billed monthly an amount equal to the taxes, assessments, or other impositions, if any, for which the Company is liable as a result of its purchases of firm capacity and energy produced by the CEP.

If the Company obtains any tax savings as a result of its purchases of firm capacity and energy produced by the CEP, which tax savings would not have otherwise been obtained, those tax savings shall be credited to the CEP.

5. **Emission Allowance Clause:** Subject to approval by the FPSC, the CEP shall receive a monthly credit, to the extent the Company can identify the same, equal to the value, if any, of any reduction in the number of air emission allowances used by the Company as a result of its purchase of firm capacity and energy produced by the EP; provided that no such credit shall be given if the cost of compliance associated with air emission standards is included in the determination of full avoided cost.

TERMS OF SERVICE:

1. It shall be the CEP's responsibility to inform the Company of any change in its electric generation capability.

ISSUED BY: ~~C. R. Black~~ G. L. Gillette,
President

DATE EFFECTIVE: May 22, 2007

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Rate Increase)
by Tampa Electric Company.)
_____)

DOCKET NO. 130040-EI

Economic Development Tariffs

(also included in Exhibit B)

Exhibit C



ORIGINAL SHEET NO. 6.720

ECONOMIC DEVELOPMENT RATE - EDR

SCHEDULE: EDR

AVAILABLE: Entire service area.

This Rider is available for load associated with initial permanent service to new establishments or the expansion of existing establishments. Service under the Rider is limited to Customers who make application to the Company for service under this Rider, and for whom the Company approves such application. The New Load applicable under this Rider must be a minimum of 350 kW at a single delivery point. To qualify for service under this Rider, the Customer must employ an additional work force of at least 25 full-time equivalent (FTE) employees at the location of the single point of delivery.

Initial application for this Rider is not available to existing load. However, if a change in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under Rider EDR and continue the schedule of credits outlined below. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is also not available for load shifted from one establishment or delivery point on the Tampa Electric system to another on the Tampa Electric system.

The load and employment requirements under the Rider must be achieved at the same delivery point. Additional metering equipment may be required to qualify for this Rider. The Customer Service Agreement under this Rider must include a description of the amount and nature of the load being provided, the number of FTE's resulting, and documentation verifying that the availability of the Economic Development Rider is a significant factor in the Customer's location/expansion decision.

This Rider will not be available for initial application for service after December 31, 2016.

LIMITATION OF SERVICE: The Company reserves the right to limit applications for this Rider when the Company's Economic Development expenses from this Rider and other sources exceed the amount set for the Company under Rule 25-6.0426 FAC.

Service under this Rider may not be combined with service under the Commercial/Industrial Service Rider.

DEFINITION: New Load: New Load is that which is added to the Company's system by a new establishment after January 1, 2014. For existing establishments, New Load is the net incremental load above that which existed prior to approval for service under this Rider.

Continued to Sheet No. 6.730

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6.725

Continued from Sheet No. 6.720

DESCRIPTION: A credit based on the percentages below will be applied to the base demand charges and base energy charges of the Customer's otherwise applicable rate schedule associated with the Customer's New Load:

Year 1 – 20% reduction in base demand and energy charges*	
Year 2 – 15%	"
Year 3 – 10%	"
Year 4 – 5%	"
Year 5 – 0%	"

* All other charges including basic service, fuel cost recovery, capacity cost recovery, conservation cost recovery, and environmental cost recovery will also be based on the Customer's otherwise applicable rate. The otherwise applicable rates may be any of the following: GSD, GSDT. Any Customer taking service under the CISR Rider is ineligible to take service under this EDR Rider.

TERM OF SERVICE: The Customer agrees to a five-year contract term. Service under this Rider will terminate at the end of the fifth year.

The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: 1) maintain the level of employment specified in the Customer's Service Agreement and/or 2) purchase from the Company the amount of load specified in the Customer's Service Agreement may be considered grounds for termination.

PROVISIONS FOR EARLY TERMINATION: If the Company terminates service under this Rider for the Customer's failure to comply with its provisions, the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

If the Customer opts to terminate service under this Rider before the term of service specified in the Service Agreement the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 7.740

SERVICE AGREEMENT FOR ECONOMIC DEVELOPMENT RIDER

- New Establishment
- Existing Establishment with an Expanded Load

CUSTOMER NAME

ADDRESS

TYPE OF BUSINESS

The Customer hereto agrees as follows:

1. To create _____ full-time jobs.
2. That the quantity of new or expanded load shall be _____ KW of Demand.
3. The nature of this new or expanded load is _____.
4. To initiate service under this Rider on _____, _____, and terminate Service under this Rider on _____, _____. This shall constitute a period of five Years.
5. In case of early termination, the Customer must pay Tampa Electric Company the difference between the otherwise applicable rate and the payments made, up to that point in time, plus interest.
6. To provide verification that the availability for this Rider is a significant factor in the Customer's location/expansion decision.
7. If a change in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under Rider EDR and continue the schedule of credits.

Signed: _____

Accepted by: _____
TAMPA ELECTRIC COMPANY

Title: _____

Date: _____

Date: _____

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Rate Increase)
by Tampa Electric Company.)
_____)

DOCKET NO. 130040-EI

Miscellaneous Tariff Change Summary

Exhibit D

Miscellaneous Tariff Changes

1. The company's "Transformer Ownership Discount" shall be renamed the "Delivery Voltage Credit" and the credits provided shall reflect full avoided distribution costs.
2. The appropriate service charges shall apply:

Normal Reconnect Subsequent Subscriber	\$ 28.00
Same Day Reconnect	\$ 75.00
Reconnect after Disconnect at Meter for Cause	\$ 55.00
Reconnect after Disconnect at Pole for Cause	\$ 165.00
Field Visit	\$ 25.00
Tampering Charge without Investigation	\$ 55.00
Temporary Service Charge	\$ 260.00

3. The application of the field visit charge should be expanded to situations involving customer failure to keep customer-scheduled appointments and customer failure to have the premises in a state of readiness when the company arrives to do work requested by the customer.
4. The appropriate contributions-in-aid for time-of-use rate customers opting to make a lump sum payment for a time-of-use meter in lieu of a higher time-of-use customer charge are \$94.00 for the GST rate schedule and \$0 for the GSDD rate schedule.
5. The changes in allocation and rate design reflected in this Settlement Agreement shall be made to Tampa Electric's rates and recovery factors established in Docket Nos. 130001-EI, 130002-EG, and 130007-EI and related clause dockets thereafter during the term of this Settlement Agreement.

Exhibit D to Settlement Agreement

6. The appropriate monthly rental factors and termination factors for Facilities Rental Agreements shall be:

Monthly Rental Factor	1.19 %
Termination Factors:	
Year 1	3.9%
Year 2	7.5%
Year 3	10.8%
Year 4	13.8%
Year 5	16.4%
Year 6	18.7%
Year 7	20.6%
Year 8	22.1%
Year 9	23.3%
Year 10	24.0%
Year 11	24.3%
Year 12	24.1%
Year 13	23.4%
Year 14	22.1%
Year 15	20.2%
Year 16	17.7%
Year 17	14.5%
Year 18	10.5%
Year 19	5.7%
Year 20	0.0%

Exhibit D to Settlement Agreement

7. The "Customer charge" shall be renamed "basic service charge", and the appropriate basic service charges are as follows:

RS Standard	15.00 \$/bill
RSVP	15.00 \$/bill
GS Standard	18.00 \$/bill
GS Standard – Unmetered	15.00 \$/bill
GS Time-of-Day	20.00 \$/bill
TS Standard	18.00 \$/bill
Metered Lighting	15.00 \$/bill
GSD Standard Secondary	30.00 \$/bill
GSD Standard Primary	130.00 \$/bill
GSD Subtransmission	990.00 \$/bill
GSD Optional Secondary	30.00 \$/bill
GSD Optional Primary	130.00 \$/bill
GSD Optional Subtransmission	990.00 \$/bill
GSD Time-of-Day Secondary	30.00 \$/bill
GSD Time-of-Day Primary	130.00 \$/bill
GSD Time-of-Day Subtransmission	990.00 \$/bill
SBF Standard Secondary	55.00 \$/bill
SBF Standard Primary	155.00 \$/bill
SBF Standard Subtransmission	1,015.00 \$/bill
SBF Time-of-Day Secondary	55.00 \$/bill
SBF Time-of-Day Primary	155.00 \$/bill
SBF Time-of-Day Subtransmission	1,015.00 \$/bill

Exhibit D to Settlement Agreement