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November 22, 2013



Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

VIA HAND DELIVERY

RE: Docket No. 130140-EI

Dear Ms. Cole:

Enclosed for official filing in the above referenced docket are an original and fifteen (15) copies of the Joint Motion of Gulf Power Company, Office of Public Counsel, Florida Industrial Power Users Group, Federal Executive Agencies and Wal-Mart Stores East, LP and Sam's East, Inc., for Approval of Stipulation and Settlement Agreement and the associated Stipulation and Settlement Agreement.

Sincerely,

Robert L. McGee, Jr.

md

Enclosures

cc: Beggs & Lane
Jeffrey A. Stone, Esq.
Florida Public Service Commission
Suzanne Brownless
Office of Public Counsel
J. R. Kelly
Florida Industrial Power Users Group
John C. Moyle, Jr.
Federal Executive Agencies
Lt Col Gregory J. Fike
Wal-Mart Stores East, LP and Sam's East, Inc.
Robert Scheffel Wright

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CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for increase in rates by)
Gulf Power Company.)
)
)
_____)

Docket No. 130140-EI
Date Filed: November 22, 2013

**JOINT MOTION OF GULF POWER COMPANY,
OFFICE OF PUBLIC COUNSEL, FLORIDA INDUSTRIAL
POWER USERS GROUP, FEDERAL EXECUTIVE
AGENCIES AND WAL-MART STORES EAST, LP
AND SAM'S EAST, INC., FOR APPROVAL OF
STIPULATION AND SETTLEMENT AGREEMENT**

Gulf Power Company ("Gulf"), the Office of Public Counsel ("OPC"), Florida Industrial Power Users Group ("FIPUG"), the Federal Executive Agencies ("FEA"), and Wal-Mart Stores East, LP and Sam's East, Inc. ("Walmart") (collectively referred to as "Joint Movants") by and through their undersigned attorneys, respectfully move the Florida Public Service Commission (the "Commission") to approve the Stipulation and Settlement Agreement ("Agreement") attached hereto as Exhibit "A", which the Joint Movants have entered into for the resolution of all issues pending in this docket. In support of this Joint Motion (the "Motion"), Joint Movants represent as follows:

1. On July 12, 2013, Gulf filed its Petition in this proceeding requesting a permanent increase in base rates and miscellaneous service charges based on a 2014 projected test year.
2. The OPC, FIPUG, Walmart and FEA have intervened in this proceeding.
3. The Joint Movants have filed prepared testimony and accompanying exhibits and have commenced the process of conducting extensive discovery in preparation for the evidentiary hearing scheduled to commence on December 9, 2013.

4. The Joint Movants have undertaken extensive negotiations to resolve the issues raised in this proceeding and thereby avoid the need for further expensive and time-consuming litigation of the issues in hearings before the Commission. These negotiations have culminated in the execution of the attached Agreement.

5. The Agreement is in the public interest and should be approved. It has been agreed to by each and every party and resolves each and every issue in this docket. It results in rates and charges that are fair, just and reasonable over the term of the Agreement. It promotes planning, certainty and predictability for customers and Gulf by establishing a more than three year period during which Gulf will be precluded from seeking base rate increases except for limited exceptions as provided in the Agreement. The Agreement also promotes certainty, predictability and regulatory efficiency by providing a mechanism for addressing costs associated with tropical storms and includes tariff provisions that will promote economic development during a period of difficult economic recovery.

6. The Joint Movants urge the Commission to add consideration of this Joint Motion for Approval of the Agreement as an agenda item at its regularly scheduled conference on December 3, 2013 based on good cause pursuant to Rule 28-102.002(2), Florida Administrative Code. As of the date of this motion, the prehearing officer has ruled that certain discovery depositions should be held in abeyance pending submission of the Agreement, and the final hearing in this docket is scheduled to commence on December 9, 2013. The good cause shown for hearing this Agreement on December 3 is the opportunity to avoid additional litigation costs; however, that benefit can only be realized if the Agreement is considered for approval sufficiently in advance of the scheduled December 9 hearing to permit the Joint Movants to

avoid those costs. Without the requested relief, the Joint Movants' attorneys, witnesses and support personnel, along with those of the Commission staff, will be required to expend substantial time and resources prior to December 9, 2013, in order to complete discovery activities, including conducting depositions which are currently being held in abeyance, and to make final preparations for hearing. In addition, the Joint Movants will incur substantial out-of-pocket costs in the form of airfare, rental vehicles, meals and lodging for having their witnesses – all of whom are from out of town and many of whom are from out of state – travel to Tallahassee for the hearing December 9, 2013. For good cause shown, the Joint Movants request the Commission consider approval of the Agreement as an agenda item at its regularly scheduled conference on December 3, 2013.

7. The Joint Movants submit that consideration of this matter as an agenda item at its regularly scheduled conference on December 3, 2014 satisfies any requirement for the Commission to conduct a hearing on the approval of the Agreement. In accordance with paragraph 12 of the Agreement, the Joint Movants have stipulated (A) that the following documents on file in this proceeding shall be available for the Commission during its consideration of this Agreement: the petition that initiated this proceeding, the Minimum Filing Requirements, the prefiled testimony and exhibits of all witnesses, and the Agreement, and (B) that if the Agreement is approved by the Commission, such documents shall become part of the record of this proceeding as if admitted into evidence at a final hearing. The Joint Movants hereby waive all notice requirements for a hearing as set forth in Section 120.569(2)(b), Florida Statutes, or other applicable provisions of law. By operation of the Commission's rules on intervention, all interested persons have been given a point of entry into this proceeding, all

parties who have intervened are signatories to the Agreement, and any party who might seek to intervene in the future takes the case as such party finds it. Therefore, the Joint Movants believe that a Commission decision approving this Agreement can be issued as a final order and urge the Commission to do so. See, In re: Review of Florida Power Corp.'s earnings, Order No. PSC-02-0655-AS-EI issued May 14, 2002 in Docket No. 000824-EI; *In re: Application for increase in water rates by Wedgefield Utilities, Inc.* Order No. PSC-02-0391-AS-WU issued March 22, 2002 in Docket No. 991437-WU. The Joint Movants hereby waive the right to seek reconsideration pursuant to Rule 25-22.060, Florida Administrative Code, of any final order that approves the Agreement in its entirety and without change and the right to judicial review of any such order afforded by Section 120.68, Florida Statutes.

8. Set forth below, for reference purposes only and not to modify or supplant the language in the Agreement, is a summary of the provisions contained in the Agreement:

(a) This Agreement will become effective upon Commission approval and shall be implemented on the date of the meter reading for the first billing cycle of January 2014 ("the Implementation Date") and continue at least through the date of the last billing cycle in June 2017, except as provided by the Agreement. The base rates, charges and credits established as a result of this Agreement will continue beyond June 2017 unless and until otherwise changed by Commission Order. The period from the Implementation Date through the last billing cycle in June 2017 may be referred to herein as the "Term".

(b) Gulf Power's authorized return on equity ("ROE") shall continue to be 10.25% which is the same as the midpoint ROE set by the Commission in Order

No. PSC-12-0179-FOF-EI issued on April 3, 2012 in Docket No. 110138-EI with a proviso that if at any time during the Term, the average 30-year United States Treasury Bond yield rate for any period of six (6) consecutive months is at least 75 basis points greater than a yield rate of 3.7947 as accepted and agreed to by the Parties as the benchmark yield rate, Gulf Power's authorized ROE of 10.25% and associated authorized ROE range of 9.25% to 11.25% shall be increased by 25 basis points to a midpoint of 10.50% and a range of 9.50% to 11.50%, respectively.

(c) Rate increases will be implemented as follows:

January 1, 2014: \$35.0 million increase

January 1, 2015: \$20.0 million increase (thereby producing rates in 2015 that are \$55.0 million over Gulf's authorized base rates as they exist on November 15, 2013)

(d) Gulf will continue its annual property damage accrual at the current level of \$3.5 million as first approved in Order No. PSC-96-0023-FOF-EI issued in Docket No. 951433-EI and as most recently continued in Order No. PSC-12-0179-FOF-EI in Docket No. 110138-EI.

(e) With respect to rate design:

- i. New base rates have been designed using the costing methodology as proposed by Gulf in its filing in this docket on July 12, 2013.
- ii. The Company shall introduce three new economic development riders on a pilot basis (Rate Schedules LBIR, MBIR and SBIR).

- (f) Gulf may continue to recover costs through recovery clauses; however, it cannot request clause recovery for costs which are traditionally and historically associated with base rate items unless it is determined by the Florida Legislature and/or the Commission that such costs are clause recoverable subsequent to the approval of this Agreement.
- (g) Gulf may petition for recovery of storm restoration costs due to named storms.
- (h) Gulf will not be able to file for new base rates to be effective sooner than July 1, 2017, subject to a bilateral right of Gulf or Consumer Parties (as defined in the Agreement) to initiate a rate proceeding if Gulf's ROE falls below or above the authorized range.
- (i) The depreciation and amortization accrual rates in effect as of the effective date of this Agreement shall remain in effect throughout the Term. Gulf shall file depreciation and dismantlement studies as described in the Agreement.
- (j) Certain identified transmission projects are acknowledged by the Parties as reasonable and appropriate for continued implementation by Gulf.
- (k) Gulf Power shall be authorized to change billing related to the capacity cost recovery clause pursuant to Rate Schedule PPCC for the LP/LPT demand classes to be on a kilowatt (kW) basis rather than the current kilowatt-hour (kWh) basis.
- (l) Gulf Power shall be permitted to implement the revised method to account for and record the revenues received from RTP customers between base

rates and fuel cost recovery as proposed in its July 12, 2013 filing and discussed in discovery in this case.

(m) Gulf Power shall be entitled to establish a regulatory asset for the deferral of all incurred costs associated with preparing for and discovery during Docket No. 130140-EI (including such incurred costs associated with Docket No. 130151-EI prior to its consolidation with Docket No. 130140-EI). The Agreement contains provisions for the amortization of the costs in this regulatory asset account.

(n) During the term of the Agreement and subject to certain limitations, Gulf may record credits (reductions) of up to \$62.5 million to depreciation expense to a regulatory asset account referred to as Other Cost of Removal.

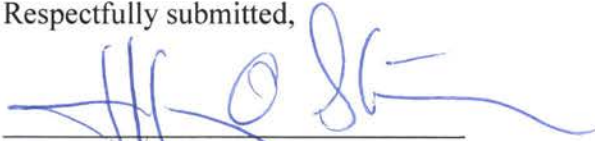
(o) Miscellaneous rates and service charges will be changed to reflect such charges as filed by Gulf in this case.

9. The Joint Movants represent that the Agreement fairly and reasonably balances the various positions of the parties on all of the issues in this proceeding and serves the best interests of customers they represent and the public interest. The Agreement is fully consistent with and supportive of this Commission's long-standing policy of encouraging the settlement of contested proceedings in a manner that benefits the customers of utilities subject to the Commission's regulatory jurisdiction and avoids the need for costly and time-consuming litigation of matters before the Commission. For this reason and other reasons state herein, the Joint Movants request that the Commission approve the Agreement attached to this Motion.

WHEREFORE, the Joint Movants respectfully request that the Commission approve the Agreement attached hereto as Exhibit "A".

Dated this 21st day of November 2013.

Respectfully submitted,

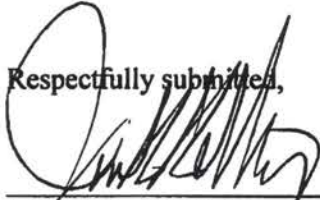
A handwritten signature in blue ink, appearing to read "Jeffrey A. Stone", written over a horizontal line.

JEFFREY A. STONE
Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 007455
STEVEN R. GRIFFIN
Florida Bar No. 627569
Beggs & Lane
P. O. Box 12950
501 Commendencia Street
Pensacola, FL 32576-2950
(850) 432-2451
Attorneys for Gulf Power Company

WHEREFORE, the Joint Movants respectfully request that the Commission approve the Agreement attached hereto as Exhibit "A".

Dated this 22 day of November 2013.

Respectfully submitted,

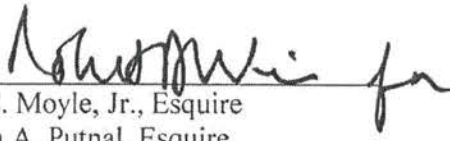


J. R. Kelly, Public Counsel
Charles J. Rehwinkel, Deputy Public Counsel
Joseph A. McGlothlin, Associate Public Counsel
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400
Office of Public Counsel

WHEREFORE, the Joint Movants respectfully request that the Commission approve the Agreement attached hereto as Exhibit "A".

Dated this 21st day of November 2013.

Respectfully submitted,



Jon C. Moyle, Jr., Esquire
Karen A. Putnal, Esquire
Moyle Law Firm
The Perkins House
118 North Gadsden Street
Tallahassee, FL 32301
The Florida Industrial Power Users Group

WHEREFORE, the Joint Movants respectfully request that the Commission approve the Agreement attached hereto as Exhibit "A".

Dated this 21st day of November 2013.

Respectfully submitted,



Christopher Thompson, Maj, USAF
Thomas A. Jernigan, Capt, USAF
Gregory J. Fike, Lt Col, USAF
AFLOA/JACL-ULFSC
139 Barnes Drive, Suite 1
Tyndall Air Force Base, FL 32403
Federal Executive Agencies

WHEREFORE, the Joint Movants respectfully request that the Commission approve the Agreement attached hereto as Exhibit "A".

Dated this 21st day of November 2013.

Respectfully submitted,

A handwritten signature in cursive script, reading "Robert Scheffel Wright", is written over a horizontal line.

Robert Scheffel Wright
Florida Bar No. 0966721

John T. LaVia, III

Florida Bar No. 0853666

Gardner Bist Wiener Wadsworth Bowden Bush Dee LaVia & Wright, P.A.

1300 Thomaswood Drive

Tallahassee, Florida 32308

Telephone 850/385-0070

Facsimile 850/385-5416

Attorneys for Wal-Mart Stores East, LP and Sam's East, Inc.

Exhibit A

(Stipulation and Settlement Agreement)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for rate increase)
 by Gulf Power Company.)
_____)

DOCKET NO. 130140-EI
Filed: November 22, 2013

STIPULATION AND SETTLEMENT AGREEMENT

WHEREAS, Gulf Power Company ("Gulf Power" or "the Company"), the Office of Public Counsel ("OPC"), the Florida Industrial Power Users Group ("FIPUG"), the Federal Executive Agencies ("FEA"), and Wal-Mart Stores East, LP & Sam's East, Inc. ("Walmart") have signed this Stipulation and Settlement Agreement ("Agreement"); and

WHEREAS, unless the context clearly requires otherwise, the term "Party" or "Parties" means a signatory or signatories to this Agreement, and the term "Consumer Parties" shall refer collectively to OPC, FIPUG, FEA, and Walmart; and

WHEREAS, in a July 12, 2013 filing in this docket Gulf Power petitioned the Florida Public Service Commission ("the Commission") for an increase in its base rates and miscellaneous service charges of approximately \$74.4 million to be effective in 2014 based on a 2014 projected test year and an additional step increase in its base rates of approximately \$16.4 million to be effective July 1, 2015 based on additional transmission investment projected to be in service prior to that date but not included in the revenue requirements reflected as part of the 2014 projected test year; and

WHEREAS, OPC filed notice of its intervention and FIPUG, FEA and Walmart were authorized to intervene; and

WHEREAS, the Parties have filed voluminous prepared testimonies with accompanying exhibits and conducted extensive discovery; and

The original Stipulation and Settlement Agreement among the Parties with its Exhibits A through H and together consisting of 297 pages, is separately and contemporaneously filed with this motion, in its entirety, and is incorporated herein by reference.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Petition for Increase in Rates)
By Gulf Power Company)
)

Docket No.: 130140-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing has been furnished by hand delivery this
22nd day of November, 2013:

Suzanne Brownless
Martha Barrera/Martha Brown
Office of the General Counsel
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850
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BEGGS & LANE

P. O. Box 12950

Pensacola FL 32591-2950

(850) 432-2451

Attorneys for Gulf Power

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for rate increase)
 by Gulf Power Company.)
_____)

DOCKET NO. 130140-EI
Filed: November 22, 2013

STIPULATION AND SETTLEMENT AGREEMENT

WHEREAS, Gulf Power Company ("Gulf Power" or "the Company"), the Office of Public Counsel ("OPC"), the Florida Industrial Power Users Group ("FIPUG"), the Federal Executive Agencies ("FEA"), and Wal-Mart Stores East, LP & Sam's East, Inc. ("Walmart") have signed this Stipulation and Settlement Agreement ("Agreement"); and

WHEREAS, unless the context clearly requires otherwise, the term "Party" or "Parties" means a signatory or signatories to this Agreement, and the term "Consumer Parties" shall refer collectively to OPC, FIPUG, FEA, and Walmart; and

WHEREAS, in a July 12, 2013 filing in this docket Gulf Power petitioned the Florida Public Service Commission ("the Commission") for an increase in its base rates and miscellaneous service charges of approximately \$74.4 million to be effective in 2014 based on a 2014 projected test year and an additional step increase in its base rates of approximately \$16.4 million to be effective July 1, 2015 based on additional transmission investment projected to be in service prior to that date but not included in the revenue requirements reflected as part of the 2014 projected test year; and

WHEREAS, OPC filed notice of its intervention and FIPUG, FEA and Walmart were authorized to intervene; and

WHEREAS, the Parties have filed voluminous prepared testimonies with accompanying exhibits and conducted extensive discovery; and

WHEREAS, the Parties to this Agreement have undertaken to resolve the issues raised in this docket so as to maintain a degree of stability and predictability with respect to Gulf Power's base rates and charges and to avoid the inherent risks, uncertainties and costs of further litigation; and

WHEREAS, the legal system favors the settlement of disputes by mutual agreement between the contending parties and the Commission has long favored negotiated settlements that are in the public interest;

WHEREAS, the Parties to this Agreement, individually and collectively, agree that this Agreement, taken as a whole, is in the public interest for many reasons including, but not limited to, those matters specified in paragraph 12 of this Agreement;

NOW, THEREFORE, in consideration of the foregoing and the mutual covenants contained herein, which the Parties agree and acknowledge constitute good and valuable consideration, the Parties hereby stipulate and agree as follows:

1. Term.

This Agreement will become effective upon Commission approval and shall be implemented on the date of the meter reading for the first billing cycle of January 2014 ("the Implementation Date") and continue at least through the date of the last billing cycle in June 2017. The base rates, charges and related tariff sheet terms and conditions established as a result of this Agreement will continue beyond June 2017 unless and until changed by Commission order. The period from the Implementation Date through the last billing cycle in June 2017 may be referred to herein as the "Term". The Term may end earlier than the last billing cycle in June 2017 by operation of the provisions in

paragraph 6(c) of this Agreement; however, certain aspects of this Agreement shall survive such early termination as expressly provided herein.

2. Return on Equity.

(a) For purposes of this Agreement, the phrase “authorized ROE” shall mean the midpoint authorized return on common equity (“ROE”) and the phrase “authorized ROE range” shall mean the range that starts 100 basis points below the midpoint and extends to 100 basis points above the midpoint as determined in this Agreement. Subject to the adjustment provision in paragraph 2(b), Gulf Power's authorized ROE shall continue to be 10.25%, which is the same as the midpoint ROE set by the Commission in Order No. PSC-12-0179-FOF-EI issued on April 3, 2012 in Docket No. 110138-EI, which was based on the record in that case. Gulf Power's authorized ROE and authorized ROE range shall be used for all regulatory purposes including, but not limited to, cost recovery clauses, earnings surveillance reporting, the calculation of the Company's Allowance for Funds Used During Construction (“AFUDC”) rate and associated amounts of AFUDC in accordance with Rule 25-6.0141, F.A.C., and the implementation or operation of the negotiated provisions of this Agreement.

(b) The Parties agree that the average 30-year United States Treasury Bond yield rate of 3.7947 as reported by Bloomberg Finance on November 15, 2013 (the date the Parties reached agreement on the general terms for this Agreement) on their free website, the link to which is www.bloomberg.com/quote/USGG30YR:IND shall serve as the benchmark yield rate used in the adjustment mechanism set forth in this paragraph 2(b). The documentation of the benchmark yield rate set forth above is attached hereto as **Exhibit A**. If at any time during the Term, the average 30-year United States Treasury

Bond yield rate for any period of six (6) consecutive months is at least 75 basis points greater than the benchmark yield rate ("the Trigger"), Gulf Power's authorized ROE shall be increased by 25 basis points from the Trigger Effective Date defined below for and through the remainder of the Term, and for any period in which the Company's rates continue in effect after June 30, 2017 until the Commission issues a final order in a future proceeding changing the Company's rates and its authorized ROE. The new authorized ROE resulting from the foregoing adjustment will therefore be 10.50%, and the associated new authorized ROE range will extend from 9.50% to 11.50%. The new authorized ROE and associated ROE range resulting from operation of the foregoing adjustment may be referred to as the "Revised Authorized ROE" and the "Revised Authorized ROE Range" in this Agreement. The Trigger shall be calculated by summing the reported 30-year United States Treasury Bond yield rates for each day over any six-month period, e.g., January 1, 2014 through July 1, 2014, or March 17, 2014 through September 17, 2014, for which rates are reported, and dividing the resulting sum by the number of reporting days in such period. The effective date of the Revised Authorized ROE ("Trigger Effective Date") shall be the first day of the month following the day in which the Trigger is reached. If the Trigger is reached and the Revised Authorized ROE becomes effective, except as otherwise specifically provided in this Agreement, Gulf Power's Revised Authorized ROE and Revised Authorized ROE Range shall be used for the remainder of the Term for all regulatory purposes including, but not limited to, cost recovery clauses, earnings surveillance reporting, AFUDC, and the implementation or operation of the negotiated provisions of this Agreement. The same Bloomberg Finance source referenced above in this paragraph 2(b) shall be used to monitor the yield rate. In

the event that this source is no longer available during the Term, the Parties will negotiate in good faith to identify a reasonable alternative publication as an appropriate source for the 30-year United States Treasury Bond yield rate data to be used in calculating the Trigger as described in this Agreement.

(c) The authorized ROE and authorized ROE range in effect at the expiration of the Term of this Agreement shall continue in effect until the return on equity is next reset by the Commission.

3. Customer Rates.

(a)(i) Upon the Implementation Date and effective with the date of the first meter reading for the first billing cycle of January 2014, Gulf Power shall be authorized to increase its base rates and service charges by \$35.0 million of annual revenues, based on the projected 2014 test year billing determinants reflected in the Minimum Filing Requirements ("MFRs") filed with the Company's July 12, 2013 Petition in this docket, in the amounts and manner shown in the rate design materials attached hereto as **Exhibit B.**

(ii) Effective with the date of the meter reading for the first billing cycle of January 2015, Gulf Power shall be authorized to increase its base rates by an additional \$20.0 million of annual revenues (for a total increase of \$55.0 million over the Company's authorized base rates as they exist on November 15, 2013), based on the projected test year billing determinants reflected in the MFRs filed with the Company's July 12, 2013 Petition in this docket, in the amounts and manner shown in the rate design materials attached hereto as **Exhibit B.**

(iii) New base rates have been designed using the Minimum Distribution System ("MDS") costing methodology as proposed by Gulf Power in this docket in the direct testimony and exhibit of Michael T. O'Sheasy and in accordance with the ratemaking principles described in the testimony of James I. Thompson, both as submitted with Gulf's filing in this docket on July 12, 2013. Base rate revenue increases have been spread among the rate classes as shown on MFR E-8 of Gulf's July 12, 2013 filing in this docket. The ministerial changes to Gulf's overall tariff proposed in this docket and which do not add or increase any rates or charges are hereby incorporated. The Parties further agree that the new service charges as proposed by Gulf Power in this docket in the direct testimony and exhibit of Margaret D. Neyman submitted with Gulf's filing in this docket on July 12, 2013 are to be implemented as part of this Agreement.

(b) Attached hereto as **Exhibit C** are tariff sheets for new base rates and service charges. Tariff sheets in **Exhibit C – Part I** implement the rate increases described in paragraph 3(a)(i) above, which tariff sheets shall become effective on the first billing cycle in January 2014. Tariff sheets in **Exhibit C - Part II** implement the rate increases described in paragraph 3(a)(ii) above, which tariff sheets shall become effective on the first billing cycle in January 2015.

(c) The Company shall introduce three new economic development riders on a pilot basis. The new economic development riders shall become effective upon the Implementation Date. The subscription period for the pilot shall end on the earlier of (i) December 31, 2016; (ii) the end of the calendar year in which the cumulative total of actual average incremental new load under these riders reaches 100 MW; or (iii) the date upon which Gulf Power, in its sole judgment, determines that the cumulative total of

actual average incremental new load under these riders reaches 100 MW, whichever shall first occur. The three economic development riders (Rate Schedules LBIR, MBIR and SBIR) are attached to this Agreement as **Exhibit D** and also among the full package of tariff sheets attached as **Exhibit C**. The Parties retain all rights to oppose the continuation of the economic development riders at the expiration of the 3-year pilot period, or to propose modifications, limitations and/or restrictions on their continuation at the end of the pilot period or during Gulf's next base rate proceeding, at the Parties' election, provided however, that such discontinuation or modification will be prospective in nature and will not affect any customers whose service is being provided under the terms of one of the three economic development riders.

(d) The base rates, charges and related tariff sheet terms and conditions set in accordance with this Agreement shall not be changed during the Term, except as otherwise permitted or provided for in this Agreement, and shall continue in effect until next reset by the Commission.

(e) To the extent that any of Gulf Power's cost recovery clauses are impacted by changes due to the implementation of the Revised Authorized ROE during the Term, such changes shall be reflected via normal operation of the true-up mechanisms in the clauses and incorporated in the affected cost recovery factors as of the date of the meter readings for the first billing cycle of January in the year following the year in which the change occurs.

(f) The provisions of this paragraph 3 shall remain in effect during the Term, except as otherwise permitted or provided for in this Agreement, and shall continue in effect until the Company's base rates are next reset by the Commission.

4. Other Cost Recovery.

Nothing shall preclude the Company from requesting the Commission to approve the recovery of costs that are: (a) of a type which traditionally and historically would be, have been, or are presently recovered through cost recovery clauses or surcharges, or (b) incremental costs not currently recovered in base rates which the Legislature or Commission determines are clause recoverable subsequent to the approval of this Agreement. Except as provided in this Agreement, it is the intent of the Parties in this paragraph 4 that Gulf Power not be allowed to recover through cost recovery clauses increases in the magnitude of costs of types or categories (including, but not limited to, for example, investment in and maintenance of transmission assets) that have been and traditionally, historically and ordinarily would be recovered through base rates. It is the further intent of the Parties to recognize that an authorized governmental entity may impose requirements on Gulf Power involving new or atypical kinds of costs (including, but not limited to, for example, requirements related to cyber security) and, concurrently with the imposition of such requirements, the Legislature and/or Commission may authorize Gulf Power to recover those related costs through a cost recovery clause, and in such event, Gulf Power shall be able to seek recovery of such costs from the Commission. This paragraph 4 does not preclude Gulf Power from seeking clause recovery of a type of cost (and for the same or similar reasons) not heretofore recovered through a clause which the Commission or the Legislature authorizes or has authorized another electric utility to recover through a clause before or during the Term of this Agreement. The Parties to this Agreement are not precluded from participating in any proceedings pursuant to this paragraph.

5. Storm Damage.

(a) Nothing in this Agreement shall preclude Gulf Power from petitioning the Commission to seek recovery of costs associated with any tropical systems named by the National Hurricane Center or its successor without the application of any form of earnings test or measure and irrespective of previous or current base rate earnings. Consistent with the rate design methods approved in this Agreement, the Parties agree that recovery of storm costs from customers will begin, on an interim basis, sixty (60) days following the filing of a cost recovery petition and tariff sheets with the Commission and will be based on a 12-month recovery period if the storm costs do not exceed \$4.00/1,000 kWh on monthly residential customer bills. In the event the storm costs exceed that level, any additional costs in excess of \$4.00/1,000 kWh shall be recovered in a subsequent year or years as determined by the Commission. All storm-related costs shall be calculated and disposed of pursuant to Commission Rule 25-6.0143, F.A.C., and shall be limited to: (i) costs resulting from a tropical system named by the National Hurricane Center or its successor; (ii) the estimate of incremental storm restoration costs above the level of storm reserve prior to the storm; and (iii) the replenishment of the storm reserve to the level as of December 31, 2013. The Parties to this Agreement are not precluded from participating in any such proceedings and opposing the amount of Gulf Power's claimed costs or whether the proposed recovery is consistent with this paragraph 5, but not the mechanism agreed to herein.

(b) The Parties agree that the \$4.00/1,000 kWh cap in this paragraph 5 shall apply in aggregate for a calendar year; provided, however, that Gulf Power may petition the Commission to allow Gulf Power to increase the initial 12-month recovery at rates

greater than \$4.00/1,000 kWh, or for a period longer than 12 months, if Gulf Power incurs in excess of \$100 million in storm recovery costs that qualify for recovery in a given calendar year, inclusive of the amount needed to replenish the storm reserve to the level that existed as of December 31, 2013. All Parties reserve their right to oppose such a petition.

(c) The Parties expressly agree that any proceeding to recover costs associated with any storm shall not be a vehicle for a "rate case" type inquiry concerning the expenses, investment, or financial results of operations of Gulf Power and shall not apply any form of earnings test or measure or consider previous or current base rate earnings.

(d) The provisions of this paragraph 5 shall remain in effect during the Term, except as otherwise permitted or provided for in this Agreement, and shall continue in effect until the Company's base rates are next reset by the Commission.

6. Earnings.

(a) Notwithstanding paragraph 2 and subject to the Trigger in paragraph 2(b) above, if Gulf Power's earned return on common equity falls below the authorized ROE range or Revised Authorized ROE Range (if applicable) during the Term on a Gulf Power monthly earnings surveillance report stated on a thirteen-month average actual Commission adjusted basis, Gulf Power may petition the Commission to amend its base rates either as a general rate proceeding under Sections 366.06 and 366.07, Florida Statutes, and/or as a limited proceeding under Section 366.076, Florida Statutes. Nothing in this Agreement shall be construed as an agreement by the Consumer Parties that a limited proceeding would be appropriate, and Gulf Power acknowledges and agrees that the Consumer Parties reserve and retain all rights to challenge the propriety of any

limited proceeding or to assert that any request for base rate changes should properly be addressed through a general base rate case, as well as to challenge any substantive proposals to change the Company's rates in any such future proceeding. Throughout this Agreement, "actual Commission adjusted basis" and "actual adjusted earned return" shall mean results reflecting all adjustments to Gulf Power's books required by the Commission by rule or order, but excluding pro forma weather adjustments. The Consumer Parties to this Agreement shall be entitled to participate in any proceeding initiated by Gulf Power to increase base rates pursuant to this paragraph 6, and may oppose Gulf Power's request.

(b) Notwithstanding paragraph 2 and subject to the operation of the Trigger in paragraph 2(b) above, if Gulf Power's earned return on common equity exceeds the authorized ROE range or Revised Authorized ROE Range during the Term on a Gulf Power monthly earnings surveillance report stated on a thirteen-month average actual Commission adjusted basis, any Consumer Party shall be entitled to petition the Commission for a review of Gulf Power's base rates. In any case initiated by Gulf Power or any Consumer Party pursuant to this paragraph 6, all Parties will have full rights conferred by law.

(c) Notwithstanding paragraph 2 and subject to operation of the Trigger in paragraph 2(b) above, this Agreement shall terminate upon the effective date of any final order issued in any such proceeding pursuant to this paragraph 6 that changes Gulf Power's base rates prior to the last billing cycle of June 2017.

(d) This paragraph 6 shall not (i) be construed to bar Gulf Power from requesting any recovery of costs otherwise contemplated by this Agreement; (ii) apply to any

request to change Gulf Power's base rates that would become effective after the expiration of the Term of this Agreement; or (iii) limit any Party's rights in proceedings concerning changes to base rates that would become effective subsequent to the Term of this Agreement to argue that Gulf Power's authorized ROE range should be different than as set forth in this Agreement.

(e) Notwithstanding any other provision of this Agreement, the Parties fully and completely reserve all rights available to them under the law to challenge the level or rate structure of Gulf Power's base rates, charges and credits effective as of July 1, 2017 or thereafter. It is specifically understood and agreed that this Agreement does not preclude any Party from filing before July 1, 2017 an action to challenge the level or rate structure of Gulf Power's base rates, charges and credits effective as of July 1, 2017 or thereafter.

7. Depreciation.

Notwithstanding any requirements of Rules 25-6.0436 and 25-6.04364, F.A.C., the Company shall not be required during the Term of this Agreement to file any depreciation study or dismantlement study, and the Parties agree that the requirements for a waiver of the requirements of the rule are present and have been met. The depreciation and amortization accrual rates in effect as of the effective date of this Agreement shall remain in effect throughout the Term. The Parties agree that the provisions of Rules 25-6.0436 and 25-6.04364, F.A.C., pursuant to which depreciation and dismantlement studies are filed at least every four years will not apply to the Company during the Term and that the Commission's approval of this Agreement shall excuse the Company from compliance with the filing requirement of these rules during the Term. The Company shall file depreciation and dismantlement studies on or before December 31, 2018 or

within a period defined as not more than one year nor less than 60 days before the filing of Gulf Power's next general rate proceeding under Sections 366.06 and 366.07, Florida Statutes, whichever is sooner. In any event, Gulf Power shall file depreciation and dismantlement studies such that all issues arising from such studies can be litigated by the Parties in the next general rate proceeding for rates to take effect after the last billing cycle of June 2017, unless such general rate proceeding is not initiated prior to December 31, 2018. The filing of a depreciation study shall not be required for a proceeding to change base rates initiated pursuant to the provisions of paragraph 6.

8. Application of Agreement.

No Party to this Agreement will request, support or seek to impose a change in the application of any provision of this Agreement. Except as provided in paragraph 6, a Party to this Agreement will neither seek nor support any reduction in Gulf Power's base rates, including limited, interim or any other rate decreases, that would take effect prior to the first billing cycle for July 2017, except for any such reduction requested by Gulf Power or as otherwise provided for in this Agreement. Gulf Power shall not seek interim, limited, or general base rate relief during the Term, except as provided for in paragraph 6 of this Agreement. Gulf Power is not precluded from seeking interim, limited or general base rate relief that would be effective during or after the first billing cycle in July 2017, nor are the Parties precluded from opposing such relief. Such interim relief may be based on time periods before July 1, 2017, consistent with Section 366.071, Florida Statutes, and calculated without regard to the provisions of this Agreement.

9. New Tariff Provisions.

Nothing in this Agreement shall preclude Gulf Power from filing and the Commission from approving any new or revised tariff provisions or rate schedules requested by Gulf Power, provided that such tariff request does not increase any existing base rate component of a rate schedule during the Term unless the application of such new or revised rate schedule is optional to Gulf Power's customers. Nothing in this paragraph 9 will prevent Gulf from filing any new or revised tariff provisions or rate schedules necessary to comply with legal requirements. Gulf's filing of any new or revised tariff provisions or rate schedules to comply with legal requirements shall not be used to avoid implementing or otherwise avoid complying with a negotiated provision in this Agreement unless such negotiated provision is contrary to law.

10. Transmission Projects.

The following transmission projects scheduled to enter commercial service after the Implementation Date are acknowledged by the Parties as reasonable and appropriate for continued implementation by the Company:

- a. Holmes Creek – Bonifay Tap Section Rebuild Double Circuit (estimated in-service 5/14)
- b. Holmes Creek – Highland City Capacitor Autobank (estimated in-service 12/14)
- c. Holmes Creek – Highland City Capacitor Bank (estimated in-service 12/14)
- d. Alligator Swamp +/- 100 MVAR Static VAR Compensator (SVC) (estimated in-service 4/15)
- e. Highland City +/- 100 MVAR Static VAR Compensator (SVC) (estimated in-service 4/15)

- f. Laguna – Santa Rosa 230 kV Conversion New 230 kV line (estimated in-service 5/15)
- g. Laguna – Santa Rosa 230 kV Conversion Bus Terminal (estimated in-service 5/15)
- h. Laguna – Santa Rosa 230 kV Conversion New Substation (estimated in-service 5/15)
- i. Holmes Creek – Highland City New 230 kV Transmission Line (estimated in-service 5/15)
- j. North Brewton – Alligator Swamp New 230 kV Transmission Line (estimated in-service 6/15)
- k. Alligator Swamp Substation (estimated in-service 6/15)
- l. Alligator Swamp 100 MVAR Capacitor Bank (estimated in-service 6/15)
- m. West Pensacola 100 MVAR Capacitor Bank (estimated in-service 6/15)
- n. Brentwood – Scenic Hills 115 kV Transmission Line Reconductor (estimated in-service 12/17)
- o. West Pensacola +/- 100 MVAR Static VAR Compensator (SVC) (estimated in-service 6/18)

As a result of this Agreement, all of the projects listed above will be treated as interest bearing Construction Work in Progress (“CWIP”) projects and therefore eligible for AFUDC treatment. Upon commercial in-service for each of the listed projects, Gulf Power shall be allowed to continue to accrue earnings equivalent to the AFUDC rate on the total investment in each identified transmission project (including AFUDC and accrued earnings) until the next base rate adjustment date following the in-service date for that project or January 1, 2017, whichever shall first occur. The investment (including accumulated AFUDC and accrued earnings) shall be removed from rate base for surveillance reporting until such time that earnings cease to be accrued on the investment. During the term of this Agreement, there shall be no other change to the

Company's base rates to cover the revenue requirements associated with the foregoing projects, except as otherwise provided in this Agreement. The transmission investment, AFUDC, and the capitalized deferred earnings shall be added to rate base for surveillance and ratemaking purposes without contest by the Consumer Parties at the conclusion of the period during which this special allowance for deferred earnings equivalent to the AFUDC rate applies pursuant to this paragraph 10. In the event that the actual investment (excluding accumulated AFUDC on those projects that would otherwise be included in non-interest bearing CWIP and the accumulated deferred earnings equivalent to AFUDC allowed under this paragraph) for all of the listed projects exceeds the total estimated cost for these projects set forth in **Exhibit E** attached hereto, the Consumer Parties have reserved the right to contest only that incremental amount of actual investment that exceeds the total estimated cost for all projects set forth in **Exhibit E**. The Company shall be entitled to defend the increment of invested costs that is subject to contest by the Consumer Parties. Such contest and defense shall be limited to the first base rate proceeding following the Term, and the right to contest shall expire if such base rate proceeding is not initiated within 24 months after the conclusion of the Term. In the event that any investment subject to contest is disallowed for ratemaking purposes, the corresponding AFUDC and deferred earnings equivalent to AFUDC associated with such disallowed increment of investment shall likewise be disallowed for future ratemaking purposes.

11. Other.

(a) Gulf Power shall be authorized to change billing related to the capacity cost recovery clause pursuant to Rate Schedule PPCC for the LP/LPT demand classes to be on

a kilowatt (kW) basis rather than the current kilowatt-hour (kWh) basis. The revised Rate Schedule PPCC reflecting this change is attached hereto as **Exhibit F** and is also among the full package of tariff sheets attached as **Exhibit C**. This change shall be implemented as soon as practicable after the Company's billing systems have been updated for this change.

(b) Gulf Power shall be permitted to implement the revised method to account for and record the revenues received from customers taking service under Rate Schedule RTP between base rates and fuel cost recovery as proposed in the direct testimony of James I. Thompson filed in this docket and detailed in the response to Staff Interrogatory No. 44 attached hereto as **Exhibit G**. This accounting change does not involve any changes to Gulf's tariff sheets associated with Rate Schedule RTP (and was discussed by the Company during the informal noticed meeting with the Commission's Staff and the Parties held August 7, 2013).

(c) Gulf Power shall be entitled to establish a regulatory asset for the deferral of all incurred costs associated with preparing for and discovery during Docket No. 130140-EI (including such incurred costs associated with Docket No. 130151-EI prior to its consolidation with Docket No. 130140-EI). The estimate of such costs is set forth in documents attached hereto as **Exhibit H**. Gulf Power will not be required to begin amortization of the costs in this regulatory asset account until after the rate case expense addressed in Order No. PSC-12-0179-FOF-EI has been fully amortized. Thereafter, the annual amortization of the costs in this regulatory asset shall not be less than the amortization of rate case expense provided for in Order No. PSC-12-0179-FOF-EI. The Company shall be authorized to amortize additional amounts from time to time at its sole

discretion. In any event, the entire amount shall be fully amortized or deemed recovered by June 30, 2017 such that no amount of unamortized rate case expense from either Docket No. 110138-EI or Docket No. 130140-EI shall be considered in any future base rate proceeding after the Term of this Agreement, and no part of the deferred or amortized costs shall be considered in implementing paragraph 6 of this Agreement.

(d) The following mechanism has been agreed to by the Parties as part of this Agreement in order to facilitate postponement of further changes in base rates and mitigate any concerns of the Parties regarding the amounts contained in the applicable reserves for cost of removal and fossil generating plant dismantlement and how those amounts may affect future determinations of depreciation rates and dismantlement accruals on a going-forward basis after conclusion of the Term.

(i) During the Term of this Agreement, the Company shall have the discretion, as limited in (ii) and (iii) below, to record retail jurisdictional credits (reductions) to depreciation expense, with any credits to depreciation expense recorded to a regulatory asset account referred to as Other Cost of Removal.

(ii) The overall reduction in depreciation expense allowed under this paragraph 11(d) shall be limited to \$62.5 million over the life of this Agreement. Gulf Power must have exhausted the full amount of the \$62.5 million of potential credits to depreciation expense before the Company may elect to file a base rate proceeding pursuant to the provisions of paragraph 6(a) of this Agreement.

(iii) The Company shall not be permitted to record a credit to depreciation expense if the adjustment would cause Gulf Power's actual adjusted earned return on common equity as reported on a Gulf Power monthly earnings surveillance

report stated on a thirteen-month average actual Commission adjusted basis to exceed the midpoint of the Company's authorized ROE in effect at the time of such credit.

(iv) If Gulf Power's actual adjusted earned return on equity capital, as reported to the Commission in a monthly earnings surveillance report, would exceed the ceiling of its authorized equity range during the Term, and Gulf has exercised its right to credit depreciation expense during the 12-month period ending with the month for which the surveillance report is submitted, Gulf may reverse such credits, but only in the amount required to remain below its authorized ceiling, and only to the extent of the total amount credits recorded during the same 12-month period pursuant to this subsection as of the date of such earnings surveillance report.

(v) The Other Cost of Removal regulatory asset will be recovered commencing on the earlier of (a) the effective date of the Commission's final order in Gulf Power's next filed base rate proceeding for rates to take effect after the last billing cycle for June 2017, or (b) completion and approval by this Commission of Gulf Power's next depreciation and dismantlement study submitted in accordance with the provisions of Rules 25-6.0436 and 25-6.04364, F.A.C. Any recovery period of this Other Cost of Removal regulatory asset established in the future will be no longer than the average remaining service life of the assets approved in the Company's most recent depreciation study at the time the recovery is established or modified in the future.

Other than the requirement in (ii) above to have exhausted the full amount of the \$62.5 million of potential credits to depreciation expense before the Company may elect to file a base rate proceeding pursuant to the provisions of paragraph 6(a) of this Agreement, Gulf Power is not obligated to use any of the discretion afforded to it under this paragraph 11(d). Gulf Power's opportunity to make credits to depreciation expense under this paragraph 11(d) shall not extend beyond June 2017, even if the full amount has not been previously exhausted, regardless of whether other provisions of this Agreement survive the Term. It is the intent of the Parties that the Other Cost of Removal regulatory asset be considered and accounted for in conjunction with the accumulated aggregate balances in the reserve for cost of removal and the reserve for fossil generating plant dismantlement when the Commission next establishes depreciation rates and dismantlement accruals on a going-forward basis.

(e) Gulf Power will continue its annual property damage accrual at the current level of \$3.5 million as first approved in Order No. PSC-96-0023-FOF-EI issued in Docket No. 951433-EI, and as most recently continued in Order No. PSC-12-0179-FOF-EI in Docket No. 110138-EI.

(f) The provisions of this paragraph 11 (a), (b), (c), (d) and (e) shall remain in effect during the Term, except as otherwise permitted or provided for in this Agreement, and shall continue in effect at least until the Company's base rates are next reset by the Commission.

(g) The Parties reserve all rights, unless such rights are expressly waived or released under the terms of this Agreement.

12. Commission Approval.

The provisions of this Agreement are contingent on approval of this Agreement in its entirety by the Commission without modification. It is the desire of the Parties that this Agreement be considered at an appropriate proceeding that does not involve live testimony and cross examination on the merits of the Petition that initiated this proceeding. The Parties agree that: (a) consideration of this Agreement as an agenda item at a regularly scheduled Commission conference at which all interested persons are provided an opportunity to speak shall satisfy any requirement for the conduct of a hearing on the approval of this Agreement; (b) the following documents on file in this proceeding shall be available for the Commission during its consideration of this Agreement: the petition that initiated this proceeding, the MFRs, the prefiled testimony and exhibits of all witnesses, and this Agreement; (c) upon approval of this Agreement by the Commission, such documents shall become part of the record of this proceeding as if admitted into evidence at a final hearing; and (d) a Commission decision approving this Agreement may be issued as a final order. The Parties agree that good cause exists for the Commission to expedite consideration of this Agreement. In particular, good cause exists due to the opportunity to avoid additional litigation costs by all Parties, but that benefit can only be realized if this Agreement is considered for approval sufficiently in advance of the scheduled hearing to permit the Parties to avoid those costs. With respect to this Agreement, the Parties agree to waive: (a) all notice requirements for a hearing as set forth in Section 120.569(2)(b), Florida Statutes, or other applicable provisions of law; (b) their right to require a hearing on the merits; (c) their respective rights to seek reconsideration pursuant to Rule 25-22.060, Florida Administrative Code, of any final

order that approves this Agreement in its entirety and without change; and (d) their respective right to judicial review of any such final agency action approving this Agreement afforded by Section 120.68, Florida Statutes. The Parties further agree that they will support this Agreement and affirmatively assert that this Agreement is in the public interest and should be approved. In this regard, the Parties acknowledge that: (a) this Agreement has been agreed to by each and every Party and resolves each and every issue in this docket; (b) this Agreement results in rates and charges that are fair, just and reasonable over the term of the agreement; (c) this Agreement promotes planning, certainty and predictability for customers and Gulf Power by establishing a period of more than three years during which Gulf will be precluded from seeking base rate increases, except under the limited exceptions as provided for in this Agreement; (d) this Agreement also promotes certainty, predictability, and regulatory efficiency by providing a mechanism for addressing costs associated with tropical storms; and (e) this Agreement includes tariff provisions that will promote economic development during a period of difficult economic recovery. The Parties agree that they will not request or support any order, relief, outcome, or result in conflict with the terms of this Agreement in any administrative or judicial proceeding relating to, reviewing, or challenging the establishment, approval, adoption, or implementation of this Agreement or the subject matter hereof. No Party will assert in any proceeding before the Commission that this Agreement or any of the terms in this Agreement shall have any precedential value. The Parties' agreement to the terms in this Agreement shall be without prejudice to any Party's ability to advocate a different position in future proceedings not involving this Agreement. The Parties further expressly agree that no individual provision, by itself,

necessarily represents a position of any Party in a future proceeding, and the Parties further agree that no Party shall assert or represent in any future proceeding in any forum that another Party endorses any specific provision of this Agreement because of that Party's signature herein. It is the intent of the Parties to this Agreement that the Commission's approval of all the terms and provisions of this Agreement is an express recognition that (a) no individual term or provision, by itself, necessarily represents a position, in isolation, of any Party and (b) that no Party to this Agreement endorses a specific provision, in isolation, of this Agreement because of that Party's signature herein. Approval of this Agreement in its entirety will resolve all matters in Docket No. 130140-EI pursuant to and in accordance with Section 120.57(4), Florida Statutes. This docket will be closed effective on the date the Commission order approving this Agreement is final, and no Party shall seek appellate review of any order issued in this Docket.

13. Disputes.

To the extent a dispute arises among the Parties about the provisions, interpretation, or application of this Agreement, the Parties agree to meet and confer in an effort to resolve the dispute. To the extent that the Parties cannot resolve any dispute, the matter may be submitted to the Commission for resolution.

14. Execution.

This Agreement is dated as of November 21, 2013. It may be executed in counterpart originals and a facsimile of an original signature shall be deemed an original.

[REMAINDER OF THIS PAGE IS INTENTIONALLY LEFT BLANK]

IN WITNESS WHEREOF, the Parties evidence their acceptance and agreement with the provisions of this Agreement by their signature(s):

Gulf Power Company

One Energy Place
Pensacola, FL 32520

By:  Date: November 21, 2013

JEFFREY A. STONE
Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 007455
STEVEN R. GRIFFIN
Florida Bar No. 627569
Beggs & Lane
P. O. Box 12950
501 Commendencia Street
Pensacola, FL 32576-2950
(850) 432-2451
Attorneys for Gulf Power Company

IN WITNESS WHEREOF, the Parties evidence their acceptance and agreement with the provisions of this Agreement by their signature(s):

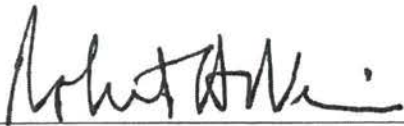
Office of Public Counsel
J. R. Kelly, Public Counsel
Charles J. Rehwinkel, Deputy Public Counsel
Joseph A. McGlothlin, Associate Public Counsel
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400

By:  Date: 11/21/13

IN WITNESS WHEREOF, the Parties evidence their acceptance and agreement with the provisions of this Agreement by their signature(s):

The Florida Industrial Power Users Group

Jon C. Moyle, Jr., Esquire
Karen A. Putnal, Esquire
Moyle Law Firm
The Perkins House
118 North Gadsden Street
Tallahassee, FL 32301

By:  Date: 11/21/13

IN WITNESS WHEREOF, the Parties evidence their acceptance and agreement with the provisions of this Agreement by their signature(s):

Federal Executive Agencies

Christopher Thompson, Maj, USAF
Thomas A. Jernigan, Capt, USAF
Gregory J. Fike, Lt Col, USAF
AFLOA/JACL-ULFSC
139 Barnes Drive, Suite 1
Tyndall Air Force Base, FL 32403

NAME :



DATE: 21 November 13

IN WITNESS WHEREOF, the Parties evidence their acceptance and agreement with the provisions of this Agreement by their signature(s):

Wal-Mart Stores East, L.P. & Sam's East Inc.

Robert Scheffel Wright, Esquire

John T. LaVia, III, Esquire

Gardner Bist Wiener Wadsworth Bowden, Bush Dee LaVia & Wright, P.A.

1300 Thomaswood Drive

Tallahassee, FL 32308

By: Robert Scheffel Wright Date: November 21, 2013

Docket No. 130140-EI
Stipulation and Settlement Agreement

Exhibit Index

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Exhibit A

(Documentation of Treasury Yield Benchmark)

MARKET SNAPSHOT

U.S. EUROPE ASIA
 ▲ NIKKEI 15 154.90 -11.02 -0.07%
 ▲ HANG SENG 23 032.20 +383.00 1.69%
 ▲ S&P/ASX 200 5 374.50 -27.17 -0.50%



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USGG30YR:IND 3.79 ▲ 0.01 0.21% [Share](#)

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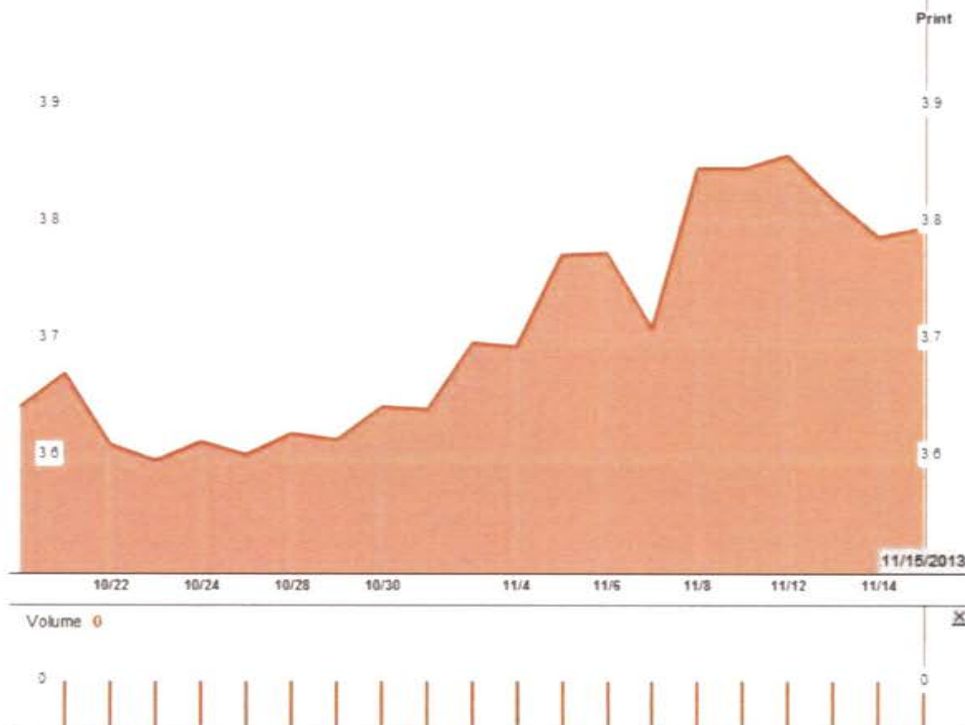
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Interactive Chart for US Generic Govt 30 Year Yield (USGG30YR)

OVERLAY ▾ INDICATORS ▾ ANNOTATIONS ▾ SETTINGS ▾ 1D 1W 1M 3M 6M 1Y 3Y 5Y YTD

[?] Add a Comparison Add USGG30YR:IND Open 3.7824 High 3.8195 Low 3.7815 Close 3.7947



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Exhibit B

(Rate Design Materials)

Exhibit B Contents

This exhibit presents the sets of retail electric rates for Gulf Power in conformance with the Stipulation and Settlement Agreement among the parties in Docket No. 130140-EI. Also included is supporting information for those rates.

This exhibit is organized in five sections:

Section A: Summary

Rate Summary Table, Service Fees, Impact on 1,000 kWh Residential Bill.

Section B: Allocation of the Rate Increase

Tables showing how the overall retail rate increase has been spread to the various retail rate classes.

Section C: Proof of Revenue

A detailed demonstration of the revenue produced by the retail rates (excluding Rate Schedule OS), and associated back-up information. The style of this section is very similar to that of MFR E-13c.

Section D: Proof of Revenue—Rate Schedule OS

A detailed demonstration of the revenue produced by Rate Schedule OS (Outdoor Service). The style of this section is very similar to that of MFR E-13d.

Section E: Proof of Revenue Summary

A summary of revenue achieved for all new retail rates from Section C and Section D.

Section A Summary

**2014
NEW RETAIL ELECTRIC SERVICE RATES
SUMMARY**

<u>Rate Schedule</u>	<u>Rate Component</u>	<u>2014 Rates</u>
RS	Base Charge (\$/day)	\$0.60
	Energy-Demand Charge (¢/KWH)	4.409 ¢
GS	Base Charge (\$/Bill)	\$21.00
	Energy-Demand Charge (¢/KWH)	4.868 ¢
GSD	Base Charge (\$/Bill)	\$44.00
	Demand Charge (\$/KW)	\$6.39
	Energy Charge (¢/KWH)	1.644 ¢
	Primary Voltage Discount	(\$0.33)
LP	Base Charge (\$/Bill)	\$250.00
	Demand Charge (\$/KW)	\$11.06
	Energy Charge (¢/KWH)	0.837 ¢
	Primary Voltage Discount	(\$0.46)
	Transmission Voltage Discount	(\$0.66)
PX	Base Charge (\$/Bill)	\$692.25
	Demand Charge (\$/KW)	\$10.10
	Energy Charge (¢/KWH)	0.371 ¢
	Minimum Monthly Bill	
	Demand Charge (\$/KW)	\$12.13
	Transmission Voltage Discount	(\$0.18)
RSVP	Base Charge (\$/day)	\$0.60
	Low P1 (¢/KWH)	4.409 ¢
	Medium P2 (¢/KWH)	4.409 ¢
	High P3 (¢/KWH)	4.409 ¢
	Critical P4 (¢/KWH)	4.409 ¢
GSTOU	Base Charge (\$/Bill)	\$44.00
	Summer On-Peak (¢/KWH)	17.668 ¢
	Summer Intermediate (¢/KWH)	6.596 ¢
	Summer Off-Peak (¢/KWH)	2.743 ¢
	Winter (¢/KWH)	3.839 ¢
GSDT	Base Charge (\$/Bill)	\$44.00
	Maximum Demand Charge (\$/KW)	\$3.04
	On-Peak Demand Charge (\$/KW)	\$3.42
	On-Peak Energy Charge (¢/KWH)	1.644 ¢
	Off-Peak Energy Charge (¢/KWH)	1.644 ¢
	Primary Voltage Discount	(\$0.33)
	Critical Peak Option:	
	Max Demand (\$/KW)	\$3.04
	On-Peak Demand (\$/KW)	\$1.71
	Critical Peak (\$/KW)	\$5.13

Rate Schedule	Rate Component	2014 Rates
LPT	Base Charge (\$/Bill)	\$250.00
	Maximum Demand Charge (\$/KW)	\$2.26
	On-Peak Demand Charge (\$/KW)	\$8.89
	On-Peak Energy Charge (¢/KWH)	0.837 ¢
	Off-Peak Energy Charge (¢/KWH)	0.837 ¢
	Primary Voltage Discount	(\$0.46)
	Transmission Voltage Discount	(\$0.66)
	Critical Peak Option:	
	Max Demand (\$/KW)	\$2.26
	On-Peak Demand (\$/KW)	\$2.22
	Critical Peak (\$/KW)	\$15.56
PXT	Base Charge (\$/Bill)	\$692.25
	Maximum Demand Charge (\$/KW)	\$0.83
	On-Peak Demand Charge (\$/KW)	\$9.37
	On-Peak Energy Charge (¢/KWH)	0.371 ¢
	Off-Peak Energy Charge (¢/KWH)	0.371 ¢
	Minimum Monthly Bill	
	Maximum Demand Charge (\$/KW)	\$12.23
	Transmission Voltage Discount	(\$0.18)
OS-I/II	Energy Charge (¢/KWH)	2.378 ¢
OS-III	Energy Charge (¢/KWH)	4.482 ¢
SBS 100 to 499 KW	Base Charge (\$/Bill)	\$248.20
	Local Facilities Charge (\$/KW)	\$2.66
	Reservation Charge (\$/KW)	\$1.04
	Daily Demand Charge (\$/KW)	\$0.50
	On-Peak Demand Charge (\$/KW)	\$3.42
	Energy Charge (¢/KWH)	2.640 ¢
	Primary Voltage Discount	(\$0.05)
SBS 500 to 7,499 KW	Base Charge (\$/Bill)	\$248.20
	Local Facilities Charge (\$/KW)	\$2.35
	Reservation Charge (\$/KW)	\$1.04
	Daily Demand Charge (\$/KW)	\$0.50
	On-Peak Demand Charge (\$/KW)	\$8.89
	Energy Charge (¢/KWH)	2.640 ¢
	Primary Voltage Discount	(\$0.05)
SBS Above 7,499 KW	Transmission Voltage Discount	(\$0.06)
	Base Charge (\$/Bill)	\$591.01
	Local Facilities Charge (\$/KW)	\$0.84
	Reservation Charge (\$/KW)	\$1.07
	Daily Demand Charge (\$/KW)	\$0.51
	On-Peak Demand Charge (\$/KW)	\$9.37
	Energy Charge (¢/KWH)	2.640 ¢
	Transmission Voltage Discount	(\$0.07)

**2015
NEW RETAIL ELECTRIC SERVICE RATES
SUMMARY**

<u>Rate Schedule</u>	<u>Rate Component</u>	<u>2015 Rates</u>
RS	Base Charge (\$/day)	\$0.62
	Energy-Demand Charge (¢/KWH)	4.585 ¢
GS	Base Charge (\$/Bill)	\$21.62
	Energy-Demand Charge (¢/KWH)	5.012 ¢
GSD	Base Charge (\$/Bill)	\$45.43
	Demand Charge (\$/KW)	\$6.60
	Energy Charge (¢/KWH)	1.698 ¢
	Primary Voltage Discount	(\$0.34)
LP	Base Charge (\$/Bill)	\$262.80
	Demand Charge (\$/KW)	\$11.63
	Energy Charge (¢/KWH)	0.880 ¢
	Primary Voltage Discount	(\$0.48)
	Transmission Voltage Discount	(\$0.69)
PX	Base Charge (\$/Bill)	\$718.28
	Demand Charge (\$/KW)	\$10.48
	Energy Charge (¢/KWH)	0.385 ¢
	Minimum Monthly Bill	
	Demand Charge (\$/KW)	\$12.59
	Transmission Voltage Discount	(\$0.18)
RSVP	Base Charge (\$/day)	\$0.62
	Low P1 (¢/KWH)	4.585 ¢
	Medium P2 (¢/KWH)	4.585 ¢
	High P3 (¢/KWH)	4.585 ¢
	Critical P4 (¢/KWH)	4.585 ¢
GSTOU	Base Charge (\$/Bill)	\$45.43
	Summer On-Peak (¢/KWH)	18.244 ¢
	Summer Intermediate (¢/KWH)	6.811 ¢
	Summer Off-Peak (¢/KWH)	2.832 ¢
	Winter (¢/KWH)	3.964 ¢
GSDT	Base Charge (\$/Bill)	\$45.43
	Maximum Demand Charge (\$/KW)	\$3.14
	On-Peak Demand Charge (\$/KW)	\$3.53
	On-Peak Energy Charge (¢/KWH)	1.698 ¢
	Off-Peak Energy Charge (¢/KWH)	1.698 ¢
	Primary Voltage Discount	(\$0.34)
	Critical Peak Option:	
	Max Demand (\$/KW)	\$3.14
	On-Peak Demand (\$/KW)	\$1.77
	Critical Peak (\$/KW)	\$5.30

<u>Rate Schedule</u>	<u>Rate Component</u>	<u>2015 Rates</u>
LPT	Base Charge (\$/Bill)	\$262.80
	Maximum Demand Charge (\$/KW)	\$2.38
	On-Peak Demand Charge (\$/KW)	\$9.34
	On-Peak Energy Charge (¢/KWH)	0.880 ¢
	Off-Peak Energy Charge (¢/KWH)	0.880 ¢
	Primary Voltage Discount	(\$0.48)
	Transmission Voltage Discount	(\$0.69)
	Critical Peak Option:	
	Max Demand (\$/KW)	\$2.38
	On-Peak Demand (\$/KW)	\$1.87
	Critical Peak (\$/KW)	\$16.81
PXT	Base Charge (\$/Bill)	\$718.28
	Maximum Demand Charge (\$/KW)	\$0.86
	On-Peak Demand Charge (\$/KW)	\$9.72
	On-Peak Energy Charge (¢/KWH)	0.385 ¢
	Off-Peak Energy Charge (¢/KWH)	0.385 ¢
	Minimum Monthly Bill	
	Maximum Demand Charge (\$/KW)	\$12.69
	Transmission Voltage Discount	(\$0.18)
OS-I/II	Energy Charge (¢/KWH)	2.414 ¢
OS-III	Energy Charge (¢/KWH)	4.549 ¢
SBS 100 to 499 KW	Base Charge (\$/Bill)	\$261.68
	Local Facilities Charge (\$/KW)	\$2.80
	Reservation Charge (\$/KW)	\$1.10
	Daily Demand Charge (\$/KW)	\$0.53
	On-Peak Demand Charge (\$/KW)	\$3.61
	Energy Charge (¢/KWH)	2.783 ¢
	Primary Voltage Discount	(\$0.05)
SBS 500 to 7,499 KW	Base Charge (\$/Bill)	\$261.68
	Local Facilities Charge (\$/KW)	\$2.48
	Reservation Charge (\$/KW)	\$1.10
	Daily Demand Charge (\$/KW)	\$0.53
	On-Peak Demand Charge (\$/KW)	\$9.37
	Energy Charge (¢/KWH)	2.783 ¢
	Primary Voltage Discount	(\$0.05)
SBS Above 7,499 KW	Transmission Voltage Discount	(\$0.06)
	Base Charge (\$/Bill)	\$623.10
	Local Facilities Charge (\$/KW)	\$0.89
	Reservation Charge (\$/KW)	\$1.13
	Daily Demand Charge (\$/KW)	\$0.54
	On-Peak Demand Charge (\$/KW)	\$9.88
	Energy Charge (¢/KWH)	2.783 ¢
	Transmission Voltage Discount	(\$0.07)

Florida Public Service Commission
Docket No. 130140-EI
GULF POWER COMPANY
Witness: Margaret D. Neyman
Exhibit No. ____ (MDN-1)
Schedule 4
Page 1 of 1

SERVICE FEES

Service	Current Cost	Current Fee	New Fee
1 Connection of Initial Service			
- Residential	\$37.40	\$27	\$27
- Non Residential	\$76.40	\$27	\$50
2 Connection of Existing Service			
- Residential	\$29.49	\$27	\$27
- Non Residential	\$108.15	\$27	\$50
3 Restoration of Service (After Violation of Rules)	\$64.80	\$35	\$60
4 Restoration of Service After Hours (After Violation of Rules)	\$76.02	\$55	\$80
5 Restoration of Service at Pole (After Violation of Rules)	\$94.17	\$95	\$100
6 Premises Visit	\$33.47	\$20	\$30
7 Connection of Temporary Service	\$120.29	\$110	\$110
8 Investigation of Unauthorized Use - FSR	\$70.83	\$75	\$75
9 Returned Items			
- for Amounts > \$300	---	\$40.00	\$40.00
- for Amounts > \$50 < \$300	---	\$30.00	\$30.00
- for Amounts < \$50	---	\$25.00	\$25.00

Gulf Power Company
Residential Service @ 1,000 kWh
Total Monthly Billing Impact of Stipulation - 130140-EI
(Utilizes Approved 2014 Cost Recovery Factors & GRT)

Billing Basis		Monthly Bill	Increase
Present Rate (1/1/2014)		\$ 127.94	
Effective 1/1/2014	Reflects \$35 million base rate increase	\$ 132.00	\$ 4.06
Effective 1/1/2015	Reflects \$20 million base rate increase	\$ 134.42	\$ 2.42

Section B

Allocation of the Rate Increase

2014
ALLOCATION OF INCREASE

(1)	(2)	(3)	(4)	(5)	(6)
RATE CLASS	INCREASE FROM SERVICE CHARGES	INCREASE FROM SALE OF ELECTRICITY	INCREASE FROM OTHER REVENUE - UNBILLED	TOTAL INCREASE	% INCREASE
RESIDENTIAL	\$972,075	\$19,842,620	\$28,305	\$20,843,000	7.02%
GS	\$117,224	\$997,653	\$1,123	\$1,116,000	5.43%
GSD/GSDT	\$55,767	\$6,145,864	\$6,369	\$6,208,000	6.04%
LP/LPT	\$0	\$3,335,757	\$6,243	\$3,342,000	9.85%
MAJOR ACCTS	\$0	\$3,091,000	\$0	\$3,091,000	10.50%
OS	\$0	\$399,579	\$421	\$400,000	2.69%
TOTAL RETAIL:	<u>\$1,145,066</u>	<u>\$33,812,473</u>	<u>\$42,461</u>	<u>\$35,000,000</u>	<u>7.02%</u>

**2015
ALLOCATION OF INCREASE**

(1)	(2)	(3)	(4)	(5)	(6)
RATE CLASS	INCREASE FROM SERVICE CHARGES	INCREASE FROM SALE OF ELECTRICITY	INCREASE FROM OTHER REVENUE - UNBILLED	TOTAL INCREASE	% INCREASE
RESIDENTIAL	\$0	\$11,893,826	\$16,174	\$11,910,000	3.75%
GS	\$0	\$637,358	\$642	\$638,000	2.95%
GSD/GSDT	\$0	\$3,543,361	\$3,639	\$3,547,000	3.25%
LP/LPT	\$0	\$1,906,432	\$3,568	\$1,910,000	5.12%
MAJOR ACCTS	\$0	\$1,766,000	\$0	\$1,766,000	5.43%
OS	\$0	\$228,759	\$241	\$229,000	1.50%
TOTAL RETAIL:	<u>\$0</u>	<u>\$19,975,736</u>	<u>\$24,264</u>	<u>\$20,000,000</u>	<u>3.75%</u>

Section C

Proof of Revenue

2014
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES RS, RSVP AND FLAT-RS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
PRESENT REVENUE CALCULATION				PROPOSED REVENUE CALCULATION					
BASE CHARGE (CHG)	NUMBER OF BILLS			CALCULATED REVENUES	BASE CHARGE	NUMBER OF BILLS			CALCULATED REVENUES
STANDARD RS:	4,426,051	BILLS @	\$15.00 /BILL	\$66,390,765	STANDARD RS:	4,426,051	BILLS @	\$18.26 /BILL*	\$80,819,691
RSVP:	137,130	BILLS @	\$15.00 /BILL	\$2,056,950	RSVP:	137,130	BILLS @	\$18.26 /BILL* (*\$0.60 per day for 30.4375 days per month)	\$2,503,994
ENERGY/DEMAND CHG	KWH IN BLOCK				ENERGY/DEMAND CHG	KWH IN BLOCK			
STANDARD RS:	4,966,775,281	KWH @	\$0.04313 /KWH	\$214,217,018	STANDARD RS:	4,966,775,281	KWH @	\$0.04409 /KWH	\$218,985,122
RSVP: LOW	46,823,798	KWH @	\$0.04313 /KWH	\$2,019,510	RSVP: LOW	46,823,798	KWH @	\$0.04409 /KWH	\$2,064,461
RSVP: MEDIUM	129,877,774	KWH @	\$0.04313 /KWH	\$5,601,628	RSVP: MEDIUM	129,877,774	KWH @	\$0.04409 /KWH	\$5,726,311
RSVP: HIGH	31,780,858	KWH @	\$0.04313 /KWH	\$1,370,708	RSVP: HIGH	31,780,858	KWH @	\$0.04409 /KWH	\$1,401,218
RSVP: CRITICAL	3,389,958	KWH @	\$0.04313 /KWH	\$146,209	RSVP: CRITICAL	3,389,958	KWH @	\$0.04409 /KWH	\$149,463
FLAT-RS	69,209	Bills	80,291,424 KWH	\$4,674,252	FLAT-RS	69,209	Bills	80,291,424 KWH	\$4,674,252
PRESENT BASE REVENUE:				\$296,477,040	PROJECTED BASE REVENUE:				\$316,324,512
					TOTAL INCREASE:				\$19,847,472
					% INCREASE:				6.69%

2014
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GS AND FLAT-GS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
PRESENT REVENUE CALCULATION				PROPOSED REVENUE CALCULATION					
BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES	BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES		
STANDARD GS:	348,125	BILLS @	\$18.00 /BILL	\$6,266,250	STANDARD GS:	348,125	BILLS @	\$21.00 /BILL	\$7,310,625
ENERGY/DEMAND CHG	KWH IN BLOCK			ENERGY/DEMAND CHG	KWH IN BLOCK				
STANDARD GS:	288,830,504	KWH @	\$0.04884 /KWH	\$14,106,482	STANDARD GS:	288,830,504	KWH @	\$0.04868 /KWH	\$14,060,269
FLAT-GS	1,752	Bills	2,144,430 KWH	\$141,506		1,752	Bills	2,144,430 KWH	\$141,506
			PRESENT BASE REVENUE :	\$20,514,238				PROJECTED BASE REVENUE :	\$21,512,400
				TOTAL INCREASE:				\$998,162	
				% INCREASE:				4.87%	

2014
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GSD, GSDD, AND GSTOU

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
PRESENT REVENUE CALCULATION - GSD, GSDT, AND GSTOU				PROPOSED REVENUE CALCULATION - GSD, GSDT, AND GSTOU					
BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES	BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES		
STANDARD :	149,634	BILLS @	\$44.00 /BILL	\$6,583,896	STANDARD :	149,634	BILLS @	\$44.00 /BILL	\$6,583,896
TOU :	1,222	BILLS @	\$44.00 /BILL	\$53,768	TOU :	1,222	BILLS @	\$44.00 /BILL	\$53,768
GSTOU :	7,527	BILLS @	\$44.00 /BILL	\$331,188	GSTOU :	7,527	BILLS @	\$44.00 /BILL	\$331,188
DEMAND CHARGE	BILLING KW IN BLOCK			DEMAND CHARGE	BILLING KW IN BLOCK				
STANDARD :	7,724,231	KW @	\$5.95 /KW	\$45,959,174	STANDARD :	7,724,231	KW @	\$6.39 /KW	\$49,357,836
TOU : MAX DEMAND	96,690	KW @	\$2.82 /KW	\$272,666	TOU : MAX DEMAND	96,690	KW @	\$3.04 /KW	\$293,938
TOU : ON-PEAK	82,426	KW @	\$3.18 /KW	\$262,115	TOU : ON-PEAK	82,426	KW @	\$3.42 /KW	\$281,897
ENERGY CHARGE	KWH IN BLOCK			ENERGY CHARGE	KWH IN BLOCK				
STANDARD :	2,495,777,909	KWH @	\$0.01525 /KWH	\$38,060,613	STANDARD :	2,495,777,909	KWH @	\$0.01644 /KWH	\$41,030,589
TOU : ON-PEAK	7,022,143	KWH @	\$0.01525 /KWH	\$107,088	TOU : ON-PEAK	7,022,143	KWH @	\$0.01644 /KWH	\$115,444
TOU : OFF-PEAK	17,556,905	KWH @	\$0.01525 /KWH	\$267,743	TOU : OFF-PEAK	17,556,905	KWH @	\$0.01644 /KWH	\$288,636
TOU : SUM ON-PK	1,988,843	KWH @	\$0.16391 /KWH	\$325,991	TOU : SUM ON-PK	1,988,843	KWH @	\$0.17668 /KWH	\$351,389
TOU : SUM INTER	1,892,016	KWH @	\$0.06119 /KWH	\$115,772	TOU : SUM INTER	1,892,016	KWH @	\$0.06596 /KWH	\$124,797
TOU : SUM OFF-PK	8,676,717	KWH @	\$0.02545 /KWH	\$220,822	TOU : SUM OFF-PK	8,676,717	KWH @	\$0.02743 /KWH	\$238,002
TOU : WINTER	18,994,123	KWH @	\$0.03562 /KWH	\$676,571	TOU : WINTER	18,994,123	KWH @	\$0.03839 /KWH	\$729,184
VOLTAGE DISCOUNTS				VOLTAGE DISCOUNTS					
STANDARD : PRIMARY				STANDARD : PRIMARY					
	32,671	KW @	(\$0.29) /KW	(\$9,475)		32,671	KW @	(\$0.33) /KW	(\$10,781)
	32,671	KW @	(\$0.0595) /KW	(\$1,944)		32,671	KW @	(\$0.0639) /KW	(\$2,088)
	11,677,565	KWH @	(\$0.0001525) /KWH	(\$1,781)		11,677,565	KWH @	(\$0.0001644) /KWH	(\$1,920)
SUBTOTAL BASE REVENUE:			\$93,224,207	SUBTOTAL BASE REVENUE:			\$99,765,775		

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
TRANSFERS FROM RATE SCHEDULE GSD				TRANSFERS TO RATE SCHEDULE GS			
BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES	BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES
STANDARD :	51,099	BILLS @	\$44.00 /BILL	STANDARD :	51,099	BILLS @	\$21.00 /BILL
TOU :	---	BILLS @	--- /BILL	TOU :	---	BILLS @	--- /BILL
DEMAND CHARGE	BILLING KW IN BLOCK			DEMAND CHARGE	BILLING KW IN BLOCK		
STANDARD :	562,361	KW @	\$5.95 /KW	STANDARD :	---	KW @	--- /KW
TOU : MAX DEMAND	---	KW @	--- /KW	TOU : MAX DEMAND	---	KW @	--- /KW
TOU : ON-PEAK	---	KW @	--- /KW	TOU : ON-PEAK	---	KW @	--- /KW
ENERGY CHARGE	KWH IN BLOCK			ENERGY/DEMAND CHG	KWH IN BLOCK		
STANDARD :	107,509,465	KWH @	\$0.01525 /KWH	STANDARD :	107,509,465	KWH @	\$0.04868 /KWH
TOU : ON-PEAK	---	KWH @	--- /KWH	TOU : ON-PEAK	---	KWH @	--- /KWH
TOU : OFF-PEAK	---	KWH @	--- /KWH	TOU : OFF-PEAK	---	KWH @	--- /KWH
SUBTOTAL BASE REVENUE :			\$7,233,923	SUBTOTAL BASE REVENUE :			\$6,306,640

2014
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GSD, GSDT, AND GSTOU

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
TRANSFERS FROM RATE SCHEDULE GSD				TRANSFERS TO RATE SCHEDULE LP			
BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES	BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES
STANDARD :	400	BILLS @	\$44.00 /BILL	STANDARD :	400	BILLS @	\$250.00 /BILL
TOU :	---	BILLS @	---	TOU :	---	BILLS @	---
DEMAND CHARGE	BILLING KW IN BLOCK			DEMAND CHARGE	BILLING KW IN BLOCK		
STANDARD :	183,388	KW @	\$5.95 /KW	STANDARD :	183,388	KW @	\$11.06 /KW
TOU : MAX DEMAND	---	KW @	---	TOU : MAX DEMAND	---	KW @	---
TOU : ON-PEAK	---	KW @	---	TOU : ON-PEAK	---	KW @	---
ENERGY CHARGE	KWH IN BLOCK			ENERGY CHARGE	KWH IN BLOCK		
STANDARD :	70,173,383	KWH @	\$0.01525 /KWH	STANDARD :	70,173,383	KWH @	\$0.00837 /KWH
TOU : ON-PEAK	---	KWH @	---	TOU : ON-PEAK	---	KWH @	---
TOU : OFF-PEAK	---	KWH @	---	TOU : OFF-PEAK	---	KWH @	---
REACTIVE CHARGE				REACTIVE CHARGE			
STANDARD :	---	KVARs @	---	STANDARD :	---	KVARs @	---
TOU :	---	KVARs @	---	TOU :	---	KVARs @	---
VOLTAGE DISCOUNTS				VOLTAGE DISCOUNTS			
STANDARD : PRIMARY	12,842	KW @	(\$0.29) /KW	STANDARD : PRIMARY	12,842	KW @	(\$0.46) /KW
	12,842	KW @	(\$0.0595) /KW		12,842	KW @	(\$0.1106) /KW
	5,867,082	KWH @	(\$0.0001525) /KWH		5,867,082	KWH @	(\$0.0000837) /KWH
SUBTOTAL BASE REVENUE :			\$2,173,520	SUBTOTAL BASE REVENUE :			\$2,707,804

2014
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GSD, GSdT, AND GSTOU

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
TRANSFERS FROM RATE SCHEDULE GSdT				TRANSFERS TO RATE SCHEDULE GS			
BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES	BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES
STANDARD :	---	BILLS @	---	STANDARD :	49	BILLS @	---
TOU :	49	BILLS @	\$44.00 /BILL	TOU :	---	BILLS @	---
			\$2,156				\$1,029
DEMAND CHARGE	BILLING KW IN BLOCK			DEMAND CHARGE	BILLING KW IN BLOCK		
STANDARD :	---	KW @	---	STANDARD :	---	KW @	---
TOU : MAX DEMAND	699	KW @	\$2.82 /KW	TOU : MAX DEMAND	---	KW @	---
TOU : ON-PEAK	650	KW @	\$3.18 /KW	TOU : ON-PEAK	---	KW @	---
			\$2,067				---
ENERGY CHARGE	KWH IN BLOCK			ENERGY/DEMAND CHARGE	KWH IN BLOCK		
STANDARD :	---	KWH @	---	STANDARD :	89,102	KWH @	\$0.04868 /KWH
TOU : ON-PEAK	22,276	KWH @	\$0.01525 /KWH	TOU : ON-PEAK	---	KWH @	---
TOU : OFF-PEAK	66,827	KWH @	\$0.01525 /KWH	TOU : OFF-PEAK	---	KWH @	---
			\$1,019				---
SUBTOTAL BASE REVENUE :			\$7,553	SUBTOTAL BASE REVENUE :			\$5,366

2014
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GSD, GSdT, AND GSTOU

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
TRANSFERS FROM RATE SCHEDULE GSdT				TRANSFERS TO RATE SCHEDULE GSD			
BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES	BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES
STANDARD :	---	BILLS @	---	STANDARD :	37	BILLS @	\$1,628
TOU :	37	BILLS @	\$44.00 /BILL	TOU :	---	BILLS @	---
DEMAND CHARGE	BILLING KW IN BLOCK			DEMAND CHARGE	BILLING KW IN BLOCK		
STANDARD :	---	KW @	---	STANDARD :	2,525	KW @	\$6.39 /KW
TOU : MAX DEMAND	2,525	KW @	\$2.82 /KW	TOU : MAX DEMAND	---	KW @	---
TOU : ON-PEAK	2,200	KW @	\$3.18 /KW	TOU : ON-PEAK	---	KW @	---
ENERGY CHARGE	KWH IN BLOCK			ENERGY/DEMAND CHARGE	KWH IN BLOCK		
STANDARD :	---	KWH @	---	STANDARD :	1,169,897	KWH @	\$0.01644 /KWH
TOU : ON-PEAK	292,474	KWH @	\$0.01525 /KWH	TOU : ON-PEAK	---	KWH @	---
TOU : OFF-PEAK	877,423	KWH @	\$0.01525 /KWH	TOU : OFF-PEAK	---	KWH @	---
VOLTAGE DISCOUNTS				VOLTAGE DISCOUNTS			
STANDARD : PRIMARY	---	KW @	---	STANDARD : PRIMARY	---	KW @	---
	---	KW @	---		---	KW @	---
	---	KWH @	---		---	KWH @	---
SUBTOTAL BASE REVENUE :			\$33,586	SUBTOTAL BASE REVENUE :			\$36,996

2014
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GSD, GSDT, AND GSTOU

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SUBTOTAL BASE REVENUE (PAGE 3 OF 15): \$93,224,207 SUBTOTAL BASE REVENUE (PAGE 4 OF 15): \$7,233,923 SUBTOTAL BASE REVENUE (PAGE 5 OF 15): \$2,173,520 SUBTOTAL BASE REVENUE (PAGE 6 OF 15): \$7,553 SUBTOTAL BASE REVENUE (PAGE 7 OF 15): \$33,586				SUBTOTAL BASE REVENUE (PAGE 3 OF 15): \$99,765,775 SUBTOTAL BASE REVENUE (PAGE 4 OF 15): \$6,306,640 SUBTOTAL BASE REVENUE (PAGE 5 OF 15): \$2,707,804 SUBTOTAL BASE REVENUE (PAGE 6 OF 15): \$5,366 SUBTOTAL BASE REVENUE (PAGE 7 OF 15): \$36,996			
PRESENT BASE REVENUE: <u>\$102,672,789</u>				PROJECTED BASE REVENUE: <u>\$108,822,581</u>			
				\$ INCREASE: \$6,149,792			
				% INCREASE: 5.99%			

2014
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
<u>BASE CHARGE</u>				<u>BASE CHARGE</u>			
STANDARD :	1,560	BILLS @	\$225.00 /BILL	STANDARD :	1,560	BILLS @	\$250.00 /BILL
TOU :	679	BILLS @	\$225.00 /BILL	TOU :	679	BILLS @	\$250.00 /BILL
CALCULATED REVENUES				CALCULATED REVENUES			
			\$351,000				\$390,000
			\$152,775				\$169,750
<u>DEMAND CHARGE</u>				<u>DEMAND CHARGE</u>			
	BILLING KW IN BLOCK				BILLING KW IN BLOCK		
STANDARD :	1,021,779	KW @	\$10.01 /KW	STANDARD :	1,021,779	KW @	\$11.06 /KW
TOU : MAX DEMAND	1,083,712	KW @	\$2.00 /KW	TOU : MAX DEMAND	1,083,712	KW @	\$2.26 /KW
TOU : ON-PEAK	981,714	KW @	\$8.04 /KW	TOU : ON-PEAK	981,714	KW @	\$8.89 /KW
CALCULATED REVENUES				CALCULATED REVENUES			
			\$10,228,008				\$11,300,876
			\$2,167,424				\$2,449,189
			\$7,892,981				\$8,727,437
<u>ENERGY CHARGE</u>				<u>ENERGY CHARGE</u>			
	KWH IN BLOCK				KWH IN BLOCK		
STANDARD :	434,661,034	KWH @	\$0.00750 /KWH	STANDARD :	434,661,034	KWH @	\$0.00837 /KWH
TOU : ON-PEAK	149,160,620	KWH @	\$0.00750 /KWH	TOU : ON-PEAK	149,160,620	KWH @	\$0.00837 /KWH
TOU : OFF-PEAK	447,481,857	KWH @	\$0.00750 /KWH	TOU : OFF-PEAK	447,481,857	KWH @	\$0.00837 /KWH
CALCULATED REVENUES				CALCULATED REVENUES			
			\$3,259,958				\$3,638,113
			\$1,118,705				\$1,248,474
			\$3,356,114				\$3,745,423
<u>REACTIVE CHARGE</u>				<u>REACTIVE CHARGE</u>			
STANDARD :	84,982	KVARs @	\$1.00 /KVAR	STANDARD :	84,982	KVARs @	\$1.00 /KVAR
TOU :	59,056	KVARs @	\$1.00 /KVAR	TOU :	59,056	KVARs @	\$1.00 /KVAR
CALCULATED REVENUES				CALCULATED REVENUES			
			\$84,982				\$84,982
			\$59,056				\$59,056
<u>VOLTAGE DISCOUNTS</u>				<u>VOLTAGE DISCOUNTS</u>			
STANDARD : PRI	209,462	KW @	(\$0.41) /KW	STANDARD : PRI	209,462	KW @	(\$0.46) /KW
	209,462	KW @	(\$0.1001) /KW		209,462	KW @	(\$0.1106) /KW
	112,642,164	KWH @	(\$0.0000750) /KWH		112,642,164	KWH @	(\$0.0000837) /KWH
TOU : PRIMARY	655,144	MAX KW @	(\$0.41) /KW	TOU : PRIMARY	655,144	MAX KW @	(\$0.46) /KW
	655,144	MAX KW @	(\$0.0200) /KW		655,144	MAX KW @	(\$0.0226) /KW
	649,601	ON-PK KW @	(\$0.0804) /KW		649,601	ON-PK KW @	(\$0.0889) /KW
	104,059,475	ON-PK KWH @	(\$0.0000750) /KWH		104,059,475	ON-PK KWH @	(\$0.0000837) /KW
	312,178,423	OFF-PK KWH @	(\$0.0000750) /KWH		312,178,423	OFF-PK KWH @	(\$0.0000837) /KWH
CALCULATED REVENUES				CALCULATED REVENUES			
			(\$85,879)				(\$96,353)
			(\$20,967)				(\$23,166)
			(\$8,448)				(\$9,428)
			(\$268,609)				(\$301,366)
			(\$13,103)				(\$14,806)
			(\$52,228)				(\$57,750)
			(\$7,804)				(\$8,710)
			(\$23,413)				(\$26,129)
SUBTOTAL BASE REVENUE :				SUBTOTAL BASE REVENUE :			
			\$28,190,552				\$31,275,592

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
<u>TRANSFERS FROM RATE SCHEDULE LP</u>				<u>TRANSFERS TO RATE SCHEDULE GSD</u>			
<u>BASE CHARGE</u>			CALCULATED REVENUES	<u>BASE CHARGE</u>			CALCULATED REVENUES
STANDARD :	697	BILLS @ \$225.00 /BILL	\$156,825	STANDARD :	697	BILLS @ \$44.00 /BILL	\$30,668
TOU :	---	BILLS @ --- /BILL	---	TOU:	---	BILLS @ --- /BILL	---
<u>DEMAND CHARGE</u>	<u>BILLING KW IN BLOCK</u>			<u>DEMAND CHARGE</u>	<u>BILLING KW IN BLOCK</u>		
STANDARD :	215,828	KW @ \$10.01 /KW	\$2,160,438	STANDARD :	215,828	KW @ \$6.39 /KW	\$1,379,141
TOU : MAX DEMAND	---	KW @ --- /KW	---	TOU : MAX DEMAND	---	KW @ --- /KW	---
TOU : ON-PEAK	---	KW @ --- /KW	---	TOU : ON-PEAK	---	KW @ --- /KW	---
<u>ENERGY CHARGE</u>	<u>KWH IN BLOCK</u>			<u>ENERGY CHARGE</u>	<u>KWH IN BLOCK</u>		
STANDARD :	94,758,009	KWH @ \$0.00750 /KWH	\$710,685	STANDARD :	94,758,009	KWH @ \$0.01644 /KWH	\$1,557,822
TOU : ON-PEAK	---	KWH @ --- /KWH	---	TOU : ON-PEAK	---	KWH @ --- /KWH	---
TOU : OFF-PEAK	---	KWH @ --- /KWH	---	TOU : OFF-PEAK	---	KWH @ --- /KWH	---
<u>REACTIVE CHARGE</u>				<u>REACTIVE CHARGE</u>			
STANDARD :	31,283	KVARS @ \$1.00 /KVAR	\$31,283	STANDARD :	---	KVARS @ --- /KVAR	---
TOU :	---	KVARS @ --- /KVAR	---	TOU :	---	KVARS @ --- /KVAR	---
<u>VOLTAGE DISCOUNTS</u>				<u>VOLTAGE DISCOUNTS</u>			
STANDARD : PRIMARY	0 KW @ (\$0.41) /KW		\$0	STANDARD : PRIMARY	0 KW @ (\$0.33) /KW		\$0
	0 KW @ (\$0.1001) /KW		\$0		0 KW @ (\$0.0639) /KW		\$0
	0 KWH @ (\$0.0000750) /KWH		\$0		0 KWH @ (\$0.0001644) /KWH		\$0
SUBTOTAL BASE REVENUE :			\$3,059,231	SUBTOTAL BASE REVENUE :			\$2,967,631

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
TRANSFERS FROM RATE SCHEDULE LPT				TRANSFERS TO RATE SCHEDULE LP				
BASE CHARGE		NUMBER OF BILLS		CALCULATED REVENUES	BASE CHARGE		CALCULATED REVENUES	
STANDARD :	---	BILLS @	---	/BILL	---	45 BILLS @	\$250.00 /BILL	
TOU :	45	BILLS @	\$225.00	/BILL	---	BILLS @	---	
				\$10,125				
DEMAND CHARGE		BILLING KW IN BLOCK			DEMAND CHARGE			
STANDARD :	---	KW @	---	/KW	---	51,801 KW @	\$11.06 /KW	
TOU : MAX DEMAND	51,801	KW @	\$2.00	/KW	---	KW @	---	
TOU : ON-PEAK	41,800	KW @	\$8.04	/KW	---	KW @	---	
				\$103,602				
				\$336,072				
ENERGY CHARGE		KWH IN BLOCK			ENERGY CHARGE			
STANDARD :	---	KWH @	---	/KWH	---	30,583,697 KWH @	\$0.00837 /KWH	
TOU : ON-PEAK	7,645,924	KWH @	\$0.00750	/KWH	---	KWH @	---	
TOU : OFF-PEAK	22,937,773	KWH @	\$0.00750	/KWH	---	KWH @	---	
				\$57,344				
				\$172,033				
REACTIVE CHARGE					REACTIVE CHARGE			
STANDARD :	---	KVARs @	---	/KVAR	---	26,345 KVARs @	\$1.00 /KVAR	
TOU :	26,345	KVARs @	\$1.00	/KVAR	---	KVARs @	---	
				\$26,345				
<u>VOLTAGE DISCOUNTS</u>				<u>VOLTAGE DISCOUNTS</u>				
STANDARD : PRI				STANDARD : PRI				
	---	KW @	---	/KW	---	34,717 KW @	(\$0.46) /KW	
	---	KW @	---	/KW	---	34,717 KW @	(\$0.1106) /KW	
	---	KWH @	---	/KWH	---	22,331,004 KWH @	(\$0.0000837) /KWH	
TOU : PRI	34,717	MAX KW @	---	(\$0.41) /KW	---	MAX KW @	---	
	34,717	MAX KW @	---	(\$0.0200) /KW	---	MAX KW @	---	
	30,000	ON-PK KW @	---	(\$0.0804) /KW	---	ON-PK KW @	---	
	5,582,751	ON-PK KWH @	---	(\$0.0000750) /KWH	---	ON-PK KWH @	---	
	16,748,253	OFF-PK KWH @	---	(\$0.0000750) /KWH	---	OFF-PK KWH @	---	
				(\$14,234)				
				(\$694)				
				(\$2,412)				
				(\$419)				
				(\$1,256)				
SUBTOTAL BASE REVENUE :				\$686,506	SUBTOTAL BASE REVENUE :			
					\$844,821			

2014
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULE LP AND LPT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
TRANSFERS FROM RATE SCHEDULE LPT				TRANSFERS TO RATE SCHEDULE GSD					
BASE CHARGE		NUMBER OF BILLS		CALCULATED REVENUES	BASE CHARGE		CALCULATED REVENUES		
STANDARD :	---	BILLS @	---	---	STANDARD :	236	\$10,384		
TOU :	236	BILLS @	\$225.00 /BILL	\$53,100	TOU:	---	---		
DEMAND CHARGE		BILLING KW IN BLOCK			DEMAND CHARGE				
STANDARD :	---	KW @	---	---	STANDARD :	86,664	\$553,783		
TOU : MAX DEMAND	86,664	KW @	\$2.00 /KW	\$173,328	TOU : MAX DEMAND	---	---		
TOU : ON-PEAK	74,000	KW @	\$8.04 /KW	\$594,960	TOU : ON-PEAK	---	---		
ENERGY CHARGE		KWH IN BLOCK			ENERGY CHARGE				
STANDARD :	---	KWH @	---	---	STANDARD :	41,255,184	\$678,235		
TOU : ON-PEAK	10,313,796	KWH @	\$0.00750 /KWH	\$77,353	TOU : ON-PEAK	---	---		
TOU : OFF-PEAK	30,941,388	KWH @	\$0.00750 /KWH	\$232,060	TOU : OFF-PEAK	---	---		
REACTIVE CHARGE					REACTIVE CHARGE				
STANDARD :	---	KVARs @	---	---	STANDARD :	---	---		
TOU :	3,268	KVARs @	\$1.00 /KVAR	\$3,268	TOU :	---	---		
SUBTOTAL BASE REVENUE :				\$1,134,069	SUBTOTAL BASE REVENUE :				\$1,242,402

2014
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
TRANSFERS FROM RATE SCHEDULE LPT				TRANSFERS TO RATE SCHEDULE GSDT			
BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES	BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES
STANDARD :	---	BILLS @	---	STANDARD :	---	BILLS @	---
TOU :	192	BILLS @	\$225.00 /BILL	TOU :	192	BILLS @	\$44.00 /BILL
			\$43,200				\$8,448
DEMAND CHARGE	BILLING KW IN BLOCK			DEMAND CHARGE	BILLING KW IN BLOCK		
STANDARD :	---	KW @	---	STANDARD :	---	KW @	---
TOU : MAX DEMAND	79,216	KW @	\$2.00 /KW	TOU : MAX DEMAND	79,216	KW @	\$3.04 /KW
TOU : ON-PEAK	61,388	KW @	\$8.04 /KW	TOU : ON-PEAK	61,388	KW @	\$3.42 /KW
			\$158,432				\$240,817
			\$493,560				\$209,947
ENERGY CHARGE	KWH IN BLOCK			ENERGY CHARGE	KWH IN BLOCK		
STANDARD :	---	KWH @	---	STANDARD :	---	KWH @	---
TOU : ON-PEAK	8,360,135	KWH @	\$0.00750 /KWH	TOU : ON-PEAK	8,360,135	KWH @	0.01644 /KWH
TOU : OFF-PEAK	25,080,405	KWH @	\$0.00750 /KWH	TOU : OFF-PEAK	25,080,405	KWH @	0.01644 /KWH
			\$62,701				\$137,441
			\$188,103				\$412,322
REACTIVE CHARGE				REACTIVE CHARGE			
STANDARD :	---	KVAR @	---	STANDARD :	---	KVAR @	---
TOU :	1,687	KVAR @	\$1.00 /KVAR	TOU :	---	KVAR @	---
			\$1,687				---
SUBTOTAL BASE REVENUE :			\$947,683	SUBTOTAL BASE REVENUE :			\$1,008,975

2014
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SUBTOTAL BASE REVENUE (PAGE 9 OF 15): \$28,190,552 SUBTOTAL BASE REVENUE (PAGE 10 OF 15): \$3,059,231 SUBTOTAL BASE REVENUE (PAGE 11 OF 15): \$686,506 SUBTOTAL BASE REVENUE (PAGE 12 OF 15): \$1,134,069 SUBTOTAL BASE REVENUE (PAGE 13 OF 15): \$947,683				SUBTOTAL BASE REVENUE (PAGE 9 OF 15): \$31,275,592 SUBTOTAL BASE REVENUE (PAGE 10 OF 15): \$2,967,631 SUBTOTAL BASE REVENUE (PAGE 11 OF 15): \$844,821 SUBTOTAL BASE REVENUE (PAGE 12 OF 15): \$1,242,402 SUBTOTAL BASE REVENUE (PAGE 13 OF 15): \$1,008,975			
PRESENT BASE REVENUE: <u>\$34,018,041</u>				PROJECTED BASE REVENUE: <u>\$37,339,421</u>			
				\$ INCREASE: \$3,321,380			
				% INCREASE: 9.76%			

2014
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES SBS, RTP AND CIS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PRESENT REVENUE CALCULATION				PROPOSED REVENUE CALCULATION			
SBS BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES	SBS BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES
	24	BILLS @	\$248.20 /BILL		24	BILLS @	\$248.20 /BILL
	12	BILLS @	\$591.01 /BILL		12	BILLS @	\$591.01 /BILL
			\$5,957				\$5,957
			\$7,092				\$7,092
SBS LOCAL FAC CHG	BILLING KW IN BLOCK			SBS LOCAL FAC CHG	BILLING KW IN BLOCK		
	115,236	KW @	\$2.35 /KW		115,236	KW @	\$2.35 /KW
	771,832	KW @	\$0.81 /KW		771,832	KW @	\$0.84 /KW
			\$270,805				\$270,805
			\$625,184				\$648,339
SBS RESERV CHG	BILLING KW IN BLOCK			SBS RESERV CHG	BILLING KW IN BLOCK		
	115,236	KW @	\$0.95 /KW		115,236	KW @	\$1.04 /KW
	771,832	KW @	\$0.98 /KW		771,832	KW @	\$1.07 /KW
			\$109,474				\$119,845
			\$756,395				\$825,860
SBS DAILY DEMAND	BILLING KW IN BLOCK			SBS DAILY DEMAND	BILLING KW IN BLOCK		
	42,200	KW @	\$0.45 /KW		42,200	KW @	\$0.50 /KW
			\$18,990				\$21,100
SBS ENERGY CHARGE	KWH IN BLOCK			SBS ENERGY CHARGE	KWH IN BLOCK		
ON-PEAK	534,163	KWH @	\$0.01055 /KWH	ON-PEAK	534,163	KWH @	\$0.02640 /KWH
OFF-PEAK	1,602,488	KWH @	\$0.01055 /KWH	OFF-PEAK	1,602,488	KWH @	\$0.02640 /KWH
ON-PEAK	3,425,000	KWH @	\$0.01022 /KWH	ON-PEAK	3,425,000	KWH @	\$0.02640 /KWH
OFF-PEAK	10,275,000	KWH @	\$0.01022 /KWH	OFF-PEAK	10,275,000	KWH @	\$0.02640 /KWH
			\$5,635				\$14,102
			\$16,906				\$42,306
			\$35,004				\$90,420
			\$105,011				\$271,260
SBS VOLTAGE DISCOUNT - TRANSMISSION:				SBS VOLTAGE DISCOUNT - TRANSMISSION:			
115,236	LFC KW @	(\$0.09) /KW	=	115,236	LFC KW @	(\$0.06) /KW	=
115,236	LFC KW @	(\$0.0470) /KW	=	115,236	LFC KW @	(\$0.0470) /KW	=
115,236	RC KW @	(\$0.0190) /KW	=	115,236	RC KW @	(\$0.0208) /KW	=
534,163	ON-PEAK @	(\$0.0002110) /KWH	=	534,163	ON-PEAK @	(\$0.0005280) /KWH	=
1,602,488	OFF-PEAK @	(\$0.0002110) /KWH	=	1,602,488	OFF-PEAK @	(\$0.0005280) /KWH	=
			(\$10,371)				(\$6,914)
			(\$5,416)				(\$5,416)
			(\$2,189)				(\$2,397)
			(\$113)				(\$282)
			(\$338)				(\$846)
SUBTOTAL BASE REVENUE:			\$1,938,026	SUBTOTAL PROJECTED BASE REVENUE:			\$2,301,231
RTP	768 Bills	1,419,781,859 KWH	\$26,562,004	RTP	768 Bills	1,419,781,859 KWH	\$29,291,004
CIS	12 Bills	42,000,000 KWH	\$960,000	CIS	12 Bills	42,000,000 KWH	\$960,000
PRESENT BASE REVENUE:			\$29,460,030	PROJECTED BASE REVENUE:			\$32,552,235
				\$ INCREASE:			\$3,092,205
				% INCREASE:			10.50%

**2014 and 2015
BASE CHARGE CHANGES AND CORRESPONDING UNIT COSTS**

(1) RATE CLASS	(2) CURRENT BASE CHARGE	(3) NEW BASE CHARGE		(4) UNIT COST
		2014	2015	
RESIDENTIAL	\$15.00 /mo.	\$0.60 /day ⁽¹⁾	\$0.62 /day ⁽²⁾	\$19.89 /mo.
GS	\$18.00 /mo.	\$21.00 /mo.	\$21.62 /mo.	\$28.52 /mo.
GSD/GSDT	\$44.00 /mo.	\$44.00 /mo.	\$45.43 /mo.	\$45.06 /mo.
LP/LPT	\$225.00 /mo.	\$250.00 /mo.	\$262.80 /mo.	\$260.56 /mo.
PX/PXT	\$646.84 /mo.	\$692.25 /mo.	\$718.28 /mo.	No Data: Billing Units = 0

⁽¹⁾Converting the 2014 Residential Base Charge to an average monthly value using 30.4375 days per month yields \$18.26 per month.

⁽²⁾Converting the 2015 Residential Base Charge to an average monthly value using 30.4375 days per month yields \$18.87 per month.

2014
TRANSFORMER DISCOUNTS AND UNIT COSTS

A	B	C	D
Rate Schedule and Voltage Level	Contract Level	Gulf's Current Discount (\$/KW/MO)	2014 Unit Cost* (\$/KW/MO)
GSD/GSDT - Primary	N/A	(\$0.29)	(\$0.33)
LP/LPT - Primary	N/A	(\$0.41)	(\$0.46)
LP/LPT - Transmission	N/A	(\$0.56)	(\$0.66)
PX/PXT - Transmission	N/A	(\$0.18)	no data (billing units = 0); use (\$0.18)
SBS - Primary	1 - 499 KW	(\$0.07)	(\$0.05)
SBS - Primary	500 - 7,499 KW	(\$0.07)	(\$0.05)
SBS - Transmission	500 - 7,499 KW	(\$0.09)	(\$0.06)
SBS - Transmission	7,500 KW - above	(\$0.07)	no data (billing units = 0); use (\$0.07)

*Prepared using methodology specified by the FPSC final order in Gulf's last rate case, which was also the methodology used in the Company's July 12, 2013 filing.

GULF POWER COMPANY
DEVELOPING STEP INCREASE FACTORS FOR 2015
Docket No. 130140-EI

	BASE REVENUES AT PRESENT <u>RATES¹</u>	2014 INCREASE <u>ALLOCATION²</u>	2014 BASE REVENUES INCLUDING <u>INCREASE</u>	2015 INCREASE <u>ALLOCATION³</u>	2015 STEP INCREASE <u>FACTORS</u>
RESIDENTIAL	\$296,477,000	\$19,842,620	\$316,319,620	\$11,893,826	3.76%
GS	\$20,514,000	\$997,653	\$21,511,653	\$637,358	2.96%
GSD, GSDT	\$102,678,000	\$6,145,864	\$108,823,864	\$3,543,361	3.26%
LP, LPT	\$33,870,000	\$3,335,757	\$37,205,757	\$1,906,432	5.12%
MAJOR ACCTS	\$29,452,000	\$3,091,000	\$32,543,000	\$1,766,000	5.43%
OS	<u>\$14,880,000</u>	<u>\$399,579</u>	\$15,279,579	\$228,759	1.50%
TOTAL RETAIL	<u>\$497,871,000</u>	<u>\$33,812,473</u>	<u>\$531,683,473</u>	<u>\$19,975,736</u>	<u>3.76%</u>

Notes:

¹ From MFR E-13a Column (3).

² From "2014 Allocation of Increase" Table in Section B of this exhibit, Column (3).

³ From "2015 Allocation of Increase" Table in Section B of this exhibit, Column (3).

Section D

Proof of Revenue

Rate Schedule OS

2014
GULF POWER COMPANY
PROOF OF REVENUE
RATE SCHEDULE OS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Present Rates					Proposed Rates					
					Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	Total \$ Revenue	Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	Total \$ Revenue	Percent Increase
HIGH PRESSURE SODIUM VAPOR (OS-VII)															
5400 LUMEN	Open Bottom	2,616	29	75,864	\$2.91	\$1.57	\$0.67	\$5.15	\$13,472.40	\$2.99	\$1.61	\$0.69	\$5.29	\$13,838.64	2.72%
8800 LUMEN	Open Bottom	582,132	41	23,867,412	\$2.49	\$1.42	\$0.95	\$4.86	\$2,829,161.52	\$2.56	\$1.46	\$0.97	\$4.99	\$2,904,838.68	2.67%
8800 LUMEN	Open Bottom w/Shield	132	41	5,412	\$3.42	\$1.67	\$0.95	\$6.04	\$797.28	\$3.51	\$1.71	\$0.97	\$6.19	\$817.08	2.48%
8800 LUMEN	Acorn	24,216	41	992,856	\$12.43	\$4.19	\$0.95	\$17.57	\$425,475.12	\$12.76	\$4.30	\$0.97	\$18.03	\$436,614.48	2.62%
8800 LUMEN	Colonial	31,536	41	1,292,976	\$3.35	\$1.65	\$0.95	\$5.95	\$187,639.20	\$3.44	\$1.69	\$0.97	\$6.10	\$192,369.60	2.52%
8800 LUMEN	English Coach	504	41	20,664	\$13.57	\$4.50	\$0.95	\$19.02	\$9,586.08	\$13.94	\$4.62	\$0.97	\$19.53	\$9,843.12	2.68%
8800 LUMEN	Destin Single	48	41	1,968	\$23.34	\$7.24	\$0.95	\$31.53	\$1,513.44	\$23.97	\$7.43	\$0.97	\$32.37	\$1,553.76	2.66%
17600 LUMEN	Destin Double	12	82	984	\$46.54	\$13.96	\$1.90	\$62.40	\$748.80	\$47.79	\$14.34	\$1.95	\$64.08	\$768.96	2.69%
5400 LUMEN	Cobrahead	5,112	29	148,248	\$4.09	\$1.89	\$0.67	\$6.65	\$33,994.80	\$4.20	\$1.94	\$0.69	\$6.83	\$34,914.96	2.71%
8800 LUMEN	Cobrahead	369,336	41	15,142,776	\$3.42	\$1.67	\$0.95	\$6.04	\$2,230,789.44	\$3.51	\$1.71	\$0.97	\$6.19	\$2,286,189.84	2.48%
20000 LUMEN	Cobrahead	35,772	80	2,861,760	\$4.71	\$2.05	\$1.85	\$8.61	\$307,996.92	\$4.84	\$2.11	\$1.90	\$8.85	\$316,582.20	2.79%
25000 LUMEN	Cobrahead	20,064	100	2,006,400	\$4.58	\$2.02	\$2.31	\$8.91	\$178,770.24	\$4.70	\$2.07	\$2.38	\$9.15	\$183,585.60	2.69%
46000 LUMEN	Cobrahead	20,808	164	3,412,512	\$4.82	\$2.08	\$3.79	\$10.69	\$222,437.52	\$4.95	\$2.14	\$3.90	\$10.99	\$228,679.92	2.81%
8800 LUMEN	Cut-Off Cobrahead	11,064	41	453,624	\$3.78	\$1.77	\$0.95	\$6.50	\$71,916.00	\$3.88	\$1.82	\$0.97	\$6.67	\$73,796.88	2.62%
25000 LUMEN	Cut-Off Cobrahead	4,908	100	490,800	\$4.64	\$2.04	\$2.31	\$8.99	\$44,122.92	\$4.76	\$2.09	\$2.38	\$9.23	\$45,300.84	2.67%
46000 LUMEN	Cut-Off Cobrahead	564	164	92,496	\$4.84	\$2.08	\$3.79	\$10.71	\$6,040.44	\$4.97	\$2.14	\$3.90	\$11.01	\$6,209.64	2.80%
25000 LUMEN	Bracket Mount CIS	780	100	78,000	\$10.62	\$3.71	\$2.31	\$16.64	\$12,979.20	\$10.91	\$3.81	\$2.38	\$17.10	\$13,338.00	2.76%
46000 LUMEN	Bracket Mount CIS	540	161	86,940	\$11.30	\$3.89	\$3.73	\$18.92	\$10,216.80	\$11.60	\$3.99	\$3.83	\$19.42	\$10,486.80	2.64%
25000 LUMEN	Small ORL	468	100	46,800	\$10.47	\$3.66	\$2.31	\$16.44	\$7,693.92	\$10.75	\$3.76	\$2.38	\$16.89	\$7,904.52	2.74%
46000 LUMEN	Small ORL	1,212	164	198,768	\$10.96	\$3.79	\$3.79	\$18.54	\$22,470.48	\$11.25	\$3.90	\$3.90	\$19.05	\$23,088.60	2.75%
20000 LUMEN	Large ORL	1,956	80	156,480	\$17.72	\$5.67	\$1.85	\$25.24	\$49,369.44	\$18.20	\$5.82	\$1.90	\$25.92	\$50,699.52	2.69%
46000 LUMEN	Large ORL	408	164	66,912	\$19.96	\$6.30	\$3.79	\$30.05	\$12,260.40	\$20.50	\$6.47	\$3.90	\$30.87	\$12,594.96	2.73%
46000 LUMEN	Shoobox	1,248	164	204,672	\$9.15	\$3.29	\$3.79	\$16.23	\$20,255.04	\$9.40	\$3.38	\$3.90	\$16.68	\$20,816.64	2.77%
16000 LUMEN	Directional	660	68	44,880	\$5.14	\$2.14	\$1.58	\$8.86	\$5,847.60	\$5.28	\$2.20	\$1.62	\$9.10	\$6,006.00	2.71%
20000 LUMEN	Directional	1,668	80	133,440	\$7.43	\$2.82	\$1.85	\$12.10	\$20,182.80	\$7.63	\$2.90	\$1.90	\$12.43	\$20,733.24	2.73%
46000 LUMEN	Directional	155,472	164	25,497,408	\$5.52	\$2.28	\$3.79	\$11.59	\$1,801,920.48	\$5.67	\$2.34	\$3.90	\$11.91	\$1,851,671.52	2.76%
125000 LUMEN	Large Flood	144	379	54,576	\$8.76	\$3.36	\$8.78	\$20.90	\$3,009.60	\$9.00	\$3.45	\$9.01	\$21.46	\$3,090.24	2.68%
HIGH PRESSURE SODIUM VAPOR (OS-VII) - PAID UP FRONT															
8800 LUMEN	Open Bottom PUF	2,616	41	107,256	N/A	\$1.42	\$0.95	\$2.37	\$6,199.92	N/A	\$1.46	\$0.97	\$2.43	\$6,356.88	2.53%
8800 LUMEN	Acom PUF	9,864	41	404,424	N/A	\$4.19	\$0.95	\$5.14	\$50,700.96	N/A	\$4.30	\$0.97	\$5.27	\$51,983.28	2.53%
8800 LUMEN	Colonial PUF	6,792	41	278,472	N/A	\$1.65	\$0.95	\$2.60	\$17,659.20	N/A	\$1.69	\$0.97	\$2.66	\$18,066.72	2.31%
8800 LUMEN	English Coach PUF	552	41	22,632	N/A	\$4.50	\$0.95	\$5.45	\$3,008.40	N/A	\$4.62	\$0.97	\$5.59	\$3,085.68	2.57%
8800 LUMEN	Destin Single	204	41	8,364	N/A	\$7.24	\$0.95	\$8.19	\$1,670.76	N/A	\$7.43	\$0.97	\$8.40	\$1,713.60	2.56%
8800 LUMEN	Cobrahead PUF	17,460	41	715,860	N/A	\$1.67	\$0.95	\$2.62	\$45,745.20	N/A	\$1.71	\$0.97	\$2.68	\$46,792.80	2.29%
20000 LUMEN	Cobrahead PUF	3,036	80	242,880	N/A	\$2.05	\$1.85	\$3.90	\$11,840.40	N/A	\$2.11	\$1.90	\$4.01	\$12,174.36	2.82%
25000 LUMEN	Cobrahead PUF	4,908	100	490,800	N/A	\$2.02	\$2.31	\$4.33	\$21,251.64	N/A	\$2.07	\$2.38	\$4.45	\$21,840.60	2.77%
46000 LUMEN	Cobrahead PUF	2,676	164	438,864	N/A	\$2.08	\$3.79	\$5.87	\$15,708.12	N/A	\$2.14	\$3.90	\$6.04	\$16,163.04	2.90%
8800 LUMEN	Cut-Off Cobrahead PUF	1,080	41	44,280	N/A	\$1.77	\$0.95	\$2.72	\$2,937.60	N/A	\$1.82	\$0.97	\$2.79	\$3,013.20	2.57%
25000 LUMEN	Cut-Off Cobrahead PUF	1,776	100	177,600	N/A	\$2.04	\$2.31	\$4.35	\$7,725.60	N/A	\$2.09	\$2.38	\$4.47	\$7,938.72	2.76%
46000 LUMEN	Cut-Off Cobrahead PUF	372	164	61,008	N/A	\$2.08	\$3.79	\$5.87	\$2,183.64	N/A	\$2.14	\$3.90	\$6.04	\$2,246.88	2.90%
25000 LUMEN	Bracket Mount CIS PUF	1,704	100	170,400	N/A	\$3.71	\$2.31	\$6.02	\$10,258.08	N/A	\$3.81	\$2.38	\$6.19	\$10,547.76	2.82%

2014
GULF POWER COMPANY
PROOF OF REVENUE
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Present Rates					Proposed Rates					Percent Increase
					Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	\$ Total Revenue	Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	\$ Total Revenue	
HIGH PRESSURE SODIUM VAPOR (OS-VII) - PAID UP FRONT (Cont.)															
25000 LUMEN	Tenon Top CIS PUF	492	100	49,200	N/A	\$3.71	\$2.31	\$6.02	\$2,961.84	N/A	\$3.81	\$2.38	\$6.19	\$3,045.48	2.82%
25000 LUMEN	Small ORL PUF	192	100	19,200	N/A	\$3.66	\$2.31	\$5.97	\$1,146.24	N/A	\$3.76	\$2.38	\$6.14	\$1,178.88	2.85%
46000 LUMEN	Small ORL PUF	12	164	1,968	N/A	\$3.79	\$3.79	\$7.58	\$90.96	N/A	\$3.89	\$3.90	\$7.79	\$93.48	2.77%
46000 LUMEN	Shoebox PUF	1,044	164	171,216	N/A	\$3.29	\$3.79	\$7.08	\$7,391.52	N/A	\$3.38	\$3.90	\$7.28	\$7,600.32	2.82%
46000 LUMEN	Directional PUF	1,284	164	210,576	N/A	\$2.28	\$3.79	\$6.07	\$7,793.88	N/A	\$2.34	\$3.90	\$6.24	\$8,012.16	2.80%
METAL HALIDE (OS-VII)															
12000 LUMEN	Acorn	468	72	33,696	\$12.55	\$5.28	\$1.66	\$19.49	\$9,121.32	\$12.89	\$5.42	\$1.71	\$20.02	\$9,369.36	2.72%
12000 LUMEN	Colonial	1,512	72	108,864	\$3.47	\$2.76	\$1.66	\$7.89	\$11,929.68	\$3.56	\$2.83	\$1.71	\$8.10	\$12,247.20	2.66%
12000 LUMEN	Destin Single	24	72	1,728	\$23.46	\$8.33	\$1.66	\$33.45	\$802.80	\$24.09	\$8.55	\$1.71	\$34.35	\$824.40	2.69%
32000 LUMEN	Small Flood	33,912	163	5,527,656	\$5.64	\$2.44	\$3.77	\$11.85	\$401,857.20	\$5.79	\$2.51	\$3.88	\$12.18	\$413,048.16	2.78%
32000 LUMEN	Small Parking Lot	4,272	163	696,336	\$10.42	\$3.78	\$3.77	\$17.97	\$76,767.84	\$10.70	\$3.88	\$3.88	\$18.46	\$78,861.12	2.73%
100000 LUMEN	Large Flood	26,232	378	9,915,696	\$8.09	\$4.84	\$8.76	\$21.69	\$568,972.08	\$8.31	\$4.97	\$8.99	\$22.27	\$584,186.64	2.67%
100000 LUMEN	Large Parking Lot	1,596	378	603,288	\$17.98	\$6.71	\$8.76	\$33.45	\$53,386.20	\$18.46	\$6.89	\$8.99	\$34.34	\$54,806.64	2.66%
METAL HALIDE (OS-VII) - PAID UP FRONT															
12000 LUMEN	Acorn PUF	720	72	51,840	N/A	\$5.28	\$1.66	\$6.94	\$4,996.80	N/A	\$5.42	\$1.71	\$7.13	\$5,133.60	2.74%
12000 LUMEN	Colonial PUF	72	72	5,184	N/A	\$2.76	\$1.66	\$4.42	\$318.24	N/A	\$2.83	\$1.71	\$4.54	\$326.88	2.71%
12000 LUMEN	Destin Single PUF	408	72	29,376	N/A	\$8.33	\$1.66	\$9.99	\$4,075.92	N/A	\$8.55	\$1.71	\$10.26	\$4,186.08	2.70%
24000 LUMEN	Destin Double PUF	60	144	8,640	N/A	\$15.58	\$3.34	\$18.92	\$1,135.20	N/A	\$16.00	\$3.42	\$19.42	\$1,165.20	2.64%
32000 LUMEN	Small Flood PUF	192	163	31,296	N/A	\$2.44	\$3.77	\$6.21	\$1,192.32	N/A	\$2.51	\$3.88	\$6.39	\$1,226.88	2.90%
32000 LUMEN	Small Parking Lot PUF	372	163	60,636	N/A	\$3.78	\$3.77	\$7.55	\$2,808.60	N/A	\$3.88	\$3.88	\$7.76	\$2,886.72	2.78%
100000 LUMEN	Large Flood PUF	456	378	172,368	N/A	\$4.84	\$8.76	\$13.60	\$6,201.60	N/A	\$4.97	\$8.99	\$13.96	\$6,365.76	2.65%
100000 LUMEN	Large Parking Lot PUF	96	378	36,288	N/A	\$6.71	\$8.76	\$15.47	\$1,485.12	N/A	\$6.89	\$8.99	\$15.88	\$1,524.48	2.65%
METAL HALIDE PULSE START (OS-VII)															
13000 LUMEN	Acorn PS	552	65	35,880	\$14.24	\$5.13	\$1.51	\$20.88	\$11,525.76	\$14.62	\$5.27	\$1.55	\$21.44	\$11,834.88	2.68%
13000 LUMEN	Colonial PS	1,872	65	121,680	\$4.44	\$2.41	\$1.51	\$8.36	\$15,649.92	\$4.56	\$2.47	\$1.55	\$8.58	\$16,061.76	2.63%
33000 LUMEN	Small Flood PS	13,008	137	1,782,096	\$6.32	\$3.11	\$3.17	\$12.60	\$163,900.80	\$6.49	\$3.19	\$3.26	\$12.94	\$168,323.52	2.70%
33000 LUMEN	Shoebox PS	492	137	67,404	\$7.55	\$3.46	\$3.17	\$14.18	\$6,976.56	\$7.75	\$3.55	\$3.26	\$14.56	\$7,163.52	2.68%
METAL HALIDE PULSE START (OS-VII) - PAID UP FRONT															
13000 LUMEN	Acorn PS PUF	372	65	24,180	N/A	\$5.13	\$1.51	\$6.64	\$2,470.08	N/A	\$5.27	\$1.55	\$6.82	\$2,537.04	2.71%
13000 LUMEN	Colonial PS	204	65	13,260	N/A	\$2.41	\$1.51	\$3.92	\$799.68	N/A	\$2.47	\$1.55	\$4.02	\$820.08	2.55%
33000 LUMEN	Small Flood PS PUF	408	137	55,896	N/A	\$3.11	\$3.17	\$6.28	\$2,562.24	N/A	\$3.19	\$3.26	\$6.45	\$2,631.60	2.71%
33000 LUMEN	Shoebox PS	156	137	21,372	N/A	\$3.46	\$3.17	\$6.63	\$1,034.28	N/A	\$3.55	\$3.26	\$6.81	\$1,062.36	2.71%
LED (OS-VII)															
4440 LUMEN	Street Light	300	25	7,500	\$12.97	\$4.44	\$0.58	\$17.99	\$5,397.00	\$13.32	\$4.56	\$0.59	\$18.47	\$5,541.00	2.67%
9600 LUMEN	E157 SAW	24	54	1,296	\$17.56	\$5.24	\$1.25	\$24.05	\$577.20	\$18.03	\$5.38	\$1.28	\$24.69	\$592.56	2.66%

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Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Present Rates					Proposed Rates					
					Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	\$ Total Revenue	Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	\$ Total Revenue	Percent Increase
LED (OS-VII) - PAID UP FRONT															
5000 LUMEN	Acorn A5 PUF	624	25/19	15,600	N/A	\$7.44	\$0.58	\$8.02	\$5,004.48	N/A	\$7.64	\$0.45	\$8.09	\$5,048.16	0.87%
7200 LUMEN	E132 A3 PUF	108	45	4,860	N/A	\$7.59	\$1.05	\$8.64	\$933.12	N/A	\$7.79	\$1.07	\$8.86	\$956.88	2.55%
9600 LUMEN	E157 SAW PUF	96	54	5,184	N/A	\$5.24	\$1.25	\$6.49	\$623.04	N/A	\$5.38	\$1.28	\$6.66	\$639.36	2.62%
MERCURY VAPOR (OS-VII)															
7000 LUMEN	Open Bottom	19,344	67	1,296,048	\$2.02	\$1.25	\$1.55	\$4.82	\$93,238.08	\$2.07	\$1.28	\$1.59	\$4.94	\$95,559.36	2.49%
3200 LUMEN	Cobrahead	3,180	39	124,020	\$3.75	\$1.76	\$0.90	\$6.41	\$20,383.80	\$3.85	\$1.81	\$0.93	\$6.59	\$20,956.20	2.81%
7000 LUMEN	Cobrahead	972	67	65,124	\$3.41	\$1.64	\$1.55	\$6.60	\$6,415.20	\$3.50	\$1.68	\$1.59	\$6.77	\$6,580.44	2.58%
9400 LUMEN	Cobrahead	144	95	13,680	\$4.47	\$2.00	\$2.20	\$8.67	\$1,248.48	\$4.59	\$2.05	\$2.26	\$8.90	\$1,281.60	2.65%
17000 LUMEN	Cobrahead	1,344	152	204,288	\$4.88	\$2.08	\$3.52	\$10.48	\$14,085.12	\$5.01	\$2.14	\$3.61	\$10.76	\$14,461.44	2.67%
48000 LUMEN	Cobrahead	12	372	4,464	\$9.80	\$3.61	\$8.61	\$22.02	\$264.24	\$10.06	\$3.71	\$8.85	\$22.62	\$271.44	2.72%
17000 LUMEN	Directional	168	163	27,384	\$7.35	\$2.78	\$3.77	\$13.90	\$2,335.20	\$7.55	\$2.85	\$3.88	\$14.28	\$2,399.04	2.73%
CUSTOMER-OWNED MISC STREET/OUTDOOR LIGHTING (OS-VII)				6,429,527	N/A	N/A	\$0.02316	N/A	\$148,907.85	N/A	N/A	\$0.02378	N/A	\$152,894.15	2.68%
CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT - HIGH PRESSURE SODIUM VAPOR (OS-VII)															
8800 LUMEN	Unmetered	1,116	41	45,756	N/A	\$0.64	\$0.95	\$1.59	\$1,774.44	N/A	\$0.66	\$0.97	\$1.63	\$1,819.08	2.52%
46000 LUMEN	Unmetered	288	164	47,232	N/A	\$0.65	\$3.79	\$4.44	\$1,278.72	N/A	\$0.67	\$3.90	\$4.57	\$1,316.16	2.93%
8800 LUMEN	Metered	228	N/A	N/A	N/A	\$0.64	N/A	\$0.64	\$145.92	N/A	\$0.66	N/A	\$0.66	\$150.48	3.13%
20000 LUMEN	Metered	408	N/A	N/A	N/A	\$0.65	N/A	\$0.65	\$265.20	N/A	\$0.67	N/A	\$0.67	\$273.36	3.08%
25000 LUMEN	Metered	288	N/A	N/A	N/A	\$0.66	N/A	\$0.66	\$190.08	N/A	\$0.68	N/A	\$0.68	\$195.84	3.03%
46000 LUMEN	Metered	588	N/A	N/A	N/A	\$0.65	N/A	\$0.65	\$382.20	N/A	\$0.67	N/A	\$0.67	\$393.96	3.08%
CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT - METAL HALIDE (OS -VII)															
32000 LUMEN	Unmetered	120	163	19,560	N/A	\$0.78	\$3.77	\$4.55	\$546.00	N/A	\$0.80	\$3.88	\$4.68	\$561.60	2.86%
32000 LUMEN	Metered	516	N/A	N/A	N/A	\$0.78	N/A	\$0.78	\$402.48	N/A	\$0.80	N/A	\$0.80	\$412.80	2.56%
HIGH PRESSURE SODIUM VAPOR - CUSTOMER OWNED/CUSTOMER MAINTAINED (OS-VII)															
Customer-Owned	8800	432	41	17,712	N/A	N/A	\$0.95	\$0.95	\$410.40	N/A	N/A	\$0.97	\$0.97	\$419.04	2.11%
Customer-Owned	20000	48	80	3,840	N/A	N/A	\$1.85	\$1.85	\$88.80	N/A	N/A	\$1.90	\$1.90	\$91.20	2.70%
Customer-Owned	25000	4,224	100	422,400	N/A	N/A	\$2.31	\$2.31	\$9,757.44	N/A	N/A	\$2.38	\$2.38	\$10,053.12	3.03%
ADDITIONAL FACILITIES															
13 Ft. Decorative Concrete Pole		33,108	N/A	N/A	N/A	N/A	N/A	\$15.95	\$528,072.60	N/A	N/A	N/A	\$16.55	\$547,937.40	3.76%
17 Ft. Decorative Base Aluminum Pole		300	N/A	N/A	N/A	N/A	N/A	\$16.72	\$5,016.00	N/A	N/A	N/A	\$17.34	\$5,202.00	3.71%
20 Ft. Fiberglass Pole		29,268	N/A	N/A	N/A	N/A	N/A	\$5.92	\$173,266.56	N/A	N/A	N/A	\$6.14	\$179,705.52	3.72%
30 Ft. Wood Pole		31,068	N/A	N/A	N/A	N/A	N/A	\$3.83	\$118,990.44	N/A	N/A	N/A	\$3.97	\$123,339.96	3.66%
30 Ft. Concrete Pole		72,024	N/A	N/A	N/A	N/A	N/A	\$8.03	\$578,352.72	N/A	N/A	N/A	\$8.33	\$599,959.92	3.74%
30 Ft. Fiberglass Pole w/Pedestal		612	N/A	N/A	N/A	N/A	N/A	\$38.01	\$23,262.12	N/A	N/A	N/A	\$39.43	\$24,131.16	3.74%
35 Ft. Concrete Pole		3,624	N/A	N/A	N/A	N/A	N/A	\$11.70	\$42,400.80	N/A	N/A	N/A	\$12.14	\$43,995.36	3.76%
35 Ft. Tenon Top Concrete Pole		2,268	N/A	N/A	N/A	N/A	N/A	\$16.15	\$36,628.20	N/A	N/A	N/A	\$16.75	\$37,989.00	3.72%
35 Ft. Wood Pole		64,080	N/A	N/A	N/A	N/A	N/A	\$5.58	\$357,566.40	N/A	N/A	N/A	\$5.79	\$371,023.20	3.76%

2014
GULF POWER COMPANY
PROOF OF REVENUE
RATE SCHEDULE OS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Present Rates					Proposed Rates					Percent Increase
					Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	\$ Total Revenue	Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	\$ Total Revenue	
ADDITIONAL FACILITIES (Cont.)															
	35 Ft. Aluminum Pole	72	N/A	N/A	N/A	N/A	N/A	\$23.03	\$1,658.16	N/A	N/A	N/A	\$23.89	\$1,720.08	3.73%
	40 Ft. Wood Pole	1,176	N/A	N/A	N/A	N/A	N/A	\$6.86	\$8,067.36	N/A	N/A	N/A	\$7.12	\$8,373.12	3.79%
	45 Ft. Concrete Pole (Tenon Top)	2,016	N/A	N/A	N/A	N/A	N/A	\$21.20	\$42,739.20	N/A	N/A	N/A	\$21.99	\$44,331.84	3.73%
	Single Arm - Shoebox	948	N/A	N/A	N/A	N/A	N/A	\$2.22	\$2,104.56	N/A	N/A	N/A	\$2.30	\$2,180.40	3.60%
	Double Arm - Shoebox	396	N/A	N/A	N/A	N/A	N/A	\$2.47	\$978.12	N/A	N/A	N/A	\$2.56	\$1,013.76	3.64%
	Tenon Top Adapter	768	N/A	N/A	N/A	N/A	N/A	\$4.11	\$3,156.48	N/A	N/A	N/A	\$4.26	\$3,271.68	3.65%
	Optional 100 Amp Relay	72	N/A	N/A	N/A	N/A	N/A	\$22.97	\$1,653.84	N/A	N/A	N/A	\$23.83	\$1,715.76	3.74%
	Miscellaneous Additional Facilities	\$617,182.63	N/A	N/A	N/A	N/A	N/A	N/A	\$617,182.63	N/A	N/A	N/A	N/A	\$617,182.63	0.00%
SUBTOTAL OS-VII PAGE 4 OF 4				-					\$677,540.35					\$679,789.27	
SUBTOTAL OS-VII PAGE 1 OF 4				80,598,468					\$8,727,557.40					\$8,958,257.76	
SUBTOTAL OS-VII PAGE 2 OF 4				19,865,616					\$1,375,328.88					\$1,412,657.76	
SUBTOTAL OS-VII PAGE 3 OF 4				8,746,679					\$2,172,236.13					\$2,250,018.23	
TOTAL OS-VII KWH AND REVENUE				109,210,763					\$12,952,662.76					\$13,300,723.02	
TOTAL OS-III KWH AND REVENUE				44,157,600	N/A	N/A	\$0.04365		\$1,927,479.24	N/A	N/A	\$0.04482		\$1,979,143.63	2.68%
TOTAL OS KWH AND REVENUE				153,368,363					\$14,880,142.00					\$15,279,866.65	
TOTAL INCREASE													\$399,724.66		
% INCREASE													2.68%		

Section E

Proof of Revenue

Summary

2014
RATE DESIGN PROOF OF REVENUE SUMMARY

(1)	(2)	(3)
RATE CLASS	TARGET INCREASE FROM SALE OF ELECTRICITY FROM SECTION B	ACHIEVED INCREASE PER PROOF OF REVENUE FROM SECTIONS C & D
RESIDENTIAL	\$19,842,620	\$19,847,472
GS	\$997,653	\$998,162
GSD/GSDT	\$6,145,864	\$6,149,792
LP/LPT	\$3,335,757	\$3,321,380
MAJOR ACCTS	\$3,091,000	\$3,092,205
OS	\$399,579	\$399,724
 TOTAL RETAIL:	 <u>\$33,812,473</u>	 <u>\$33,808,735</u>

Exhibit C

(Part I - Tariff Sheets for January 2014 and Part II - Tariff Sheets for January 2015)

Exhibit C
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Part I – Tariff Sheets for January 2014



Twenty-Seventh Revised Sheet No. ii
Canceling Twenty-Sixth Revised Sheet No. ii

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<u>Section</u>	<u>Description</u>
Section I	Description of Territory Served
Section II	Miscellaneous
Section III	Technical Terms and Abbreviations
Section IV	Rules and Regulations
Section V	List of Communities Served
Section VI	Rate Schedules
RS	- Residential Service
GS	- General Service - Non-Demand
GSD	- General Service - Demand
LP	- Large Power Service
PX	- Large High Load Factor Power Service
OS	- Outdoor Service
BB	- Budget Billing (Optional Rider)
CR	- Cost Recovery Clause - Fossil Fuel & Purchased Power
PPCC	- Purchased Power Capacity Cost Recovery Clause
ECR	- Environmental Cost Recovery Clause
--	- Billing Adjustments and Payment of Bills
ECC	- Cost Recovery Clause - Energy Conservation
FLAT-1	- Residential/Commercial FlatBill
GSTOU	- General Service Time-of-Use Conservation (Optional)
GSDT	- General Service - Demand - Time-of-Use Conservation (Optional)
LPT	- Large Power Service - Time-of-Use Conservation (Optional)
PXT	- Large High Load Factor Power Service - Time-of-Use Conservation (Optional)
SBS	- Standby and Supplementary Service
ISS	- Interruptible Standby Service
RSVP	- Residential Service Variable Pricing
SP	- Surge Protection
RTP	- Real Time Pricing
CIS	- Commercial/Industrial Service Rider (Optional)
BERS	- Building Energy Rating System (BERS)
PV	- Rate Rider PV - Photovoltaics (Optional Rider)
MBFC	- Military Base Facilities Charge (Optional Rider)
LBIR	- Large Business Incentive Rider (Optional Rider)
MBIR	- Medium Business Incentive Rider (Optional Rider)
SBIR	- Small Business Incentive Rider (Optional Rider)



Section No. IV
First Revised Sheet No. 4.8
Canceling Original Sheet No. 4.8

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1.10 CONTINUITY OF SERVICE - The Company will exercise reasonable diligence and care to furnish and deliver a regular and uninterrupted supply of electrical energy, but in case the supply should be variable in frequency or voltage, interrupted or fail by reasons of legal process, strike, riot, war, flood, storm, fire, accident, breakdown, or on account of maintenance or repairs to its system, or any part thereof, or of cutting in new equipment or customers or any cause beyond the control of the Company or from the negligence of the Company, its employees, servants or agents, the Company shall not be held liable for any injury, loss, damage, or expense to any Customer, or to any other person, caused directly or indirectly by such variation, interruption, or failure, but shall restore its service to normal as quickly as practicable; and during such interruption the Customer shall have the right to use such other service as may be available. The Customer shall notify the Company promptly of any defect in service or of any trouble or accident to the electric supply.

Continuous service is further dependent upon and subject to conditions brought about by war, the necessities of war, or by the United States Government or any agency of the United States Government, and the Company assumes no obligation to continue the delivery of any quantity of power when or in the event it is required to supply such power to the United States Government, or to any person, firm, corporation, business or industry designated by the United States Government or other Governmental Agency either during time of war or at any other time.

1.11 INCREASE OF SERVICE - Increased service requirements shall be supplied at all times through the existing, or enlarged, service connection and such metering equipment as will properly measure the amount of energy and its maximum demand, provided that the necessary enlargement of the facilities in service does not require changes in point of delivery. The Customer

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Second Revised Sheet No. 4.9
Canceling First Revised Sheet No. 4.9

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1.11 INCREASE OF SERVICE - (Continued)

shall give reasonable advance notice to the Company of any changes which affect the connected load under contract to the end that the Company will have ample time to provide adequate service facilities.

1.12 RIGHT-OF-WAY - The Customer, upon making application for service, thereby grants the Company, free of cost, right-of-way over and under property owned, leased, or controlled by the Customer, for the installation of poles, ducts, cables, wires, transformers, vaults, fixtures, and appurtenances necessary for service to the Customer; and the Customer shall provide, without cost to the Company, suitable location and housing for all apparatus installed and owned by the Company on Customer's premises; and all necessary permission for ingress and egress to and from the Customer's premises shall be provided by the Customer to enable the properly identified employees of the Company to read meters, install, repair, maintain, and remove the Company's property and inspect and test electrical equipment within or upon the premises at all reasonable times and to perform all other necessary duties in connection with the service to the Customer and the Company's property.

1.13 CUSTOMER WIRING - The wiring and electrical equipment in or upon the premises of the Customer to the Delivery Point shall be in conformity with the rules and regulations of constituted authorities pertaining thereto, and the rules set forth in the Company's "Electric Service and Meter Installations" as issued from time to time, but the Company does not assume responsibility therefore and shall not be liable for any defects or damages due to defective customer wiring.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Fourth Revised Sheet No. 4.10
Canceling Third Revised Sheet No. 4.10

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- 1.14 ENERGY AUDITS - The Company will offer energy audits to customers in accordance with Commission Rule 25-17.003, Florida Administrative Code.
- 1.15 PAYMENT FOR SERVICE - Employees of the Company are forbidden to demand or accept any personal compensation from Customers of the Company, and payment for any services rendered should only be made upon presentation of formal statement by the Company.
- 1.16 RESPONSIBILITY FOR PROPERTY OF THE COMPANY - All property of the Company that is placed in or upon the Customer's premises, and used in supplying service to him, is placed there under his protection; Customer shall be liable for any loss of or damage to such property, normal wear and tear excepted, and shall pay the Company the amount of any such loss or damage.
- 1.17 DAMAGES TO PROPERTY - Neither the Customer nor the Company shall be responsible for damage to the machinery, apparatus, appliances or other property of the other caused by lightning or by defects in or failure of the machinery, apparatus, or appliances of the one suffering such damages from such causes; and the Company shall not be in any way responsible for the transmission or control of electrical energy beyond the Delivery Point, and shall not be liable for damages on account of injuries to person or property resulting in any manner from the receiving, use, or



Section No. VI
Third Revised Sheet No. 4.11
Canceling Second Revised Sheet No. 4.11

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1.17 DAMAGES TO PROPERTY - (continued)

application by the Customer of such electrical energy. The Customer must keep his, her, or its machinery, lines, apparatus and appliances in a safe condition and shall indemnify and save harmless the Company from the payment of any sums or sum of money to any person whomsoever, including attorney's fees and court costs, which it may be called upon to pay on account of damage to property or fatal or personal injuries to individuals resulting from or which may be in anyway caused by the operation and maintenance of the machinery, lines, apparatus and appliances belonging to the Customer.

Reverse phase relays, phase failure relays and low voltage or voltage unbalance releases, preferably of the adjustable time-delay type, with circuit breakers or equivalent devices shall be provided by the Customer to disconnect automatically all motor installations which cannot be safely reversed or which would be damaged by a phase or voltage failure.

1.18 STANDARD NOMINAL VOLTAGE - The Company will adopt a standard nominal voltage, or standard nominal voltages, as may be required by its distribution system, or for each of the several districts into which the system may be divided, and the voltages maintained at the Company's main service terminals as installed for each Customer or group of customers shall be maintained reasonably constant. Information as to the standard nominal voltage supplied to any district or area will be furnished by the Company upon request.

If an industrial Customer uses lighting incidental to his power service and the voltage regulation is unsatisfactory for lighting purposes, then the Customer shall install any required regulative apparatus at his own expense.

1.19 NOTICES - Any notice required or authorized to be given under these "Rules and Regulations" or under the provisions of any contracts between the Company and Customer, shall be in writing addressed to the Customer at the premises at which the service is rendered, or at such other address as may have been furnished by the Customer for receiving his bills from the Company, or at Customer's last known address, and mailed in the ordinary course of the Company's business; or by the Customer to the Company, by mail, addressed to the Company; or by either party by serving same personally upon the other. The date of serving or mailing any such notice shall be the date upon which the number of days specified for notice shall begin to run. Notice may be provided to customers via electronic mail if the customer consents to receiving notice in such format.

Notice to the Company by the Customer should not be given to employees of the Company when away from the office, or in the office after or before business hours, as such will not be accepted as binding and formal notification to the Company.

1.20 PROMISES - No promise, agreement, or representation of any employee or officer of the Company shall bind the Company unless the same be in writing and approved by the signature of an officer of the Company, and no employee or officer of the Company is authorized to waive this condition.



Section No. IV
Fifteenth Revised Sheet No. 4.13
Canceling Fourteenth Revised Sheet No. 4.13

PAGE of	EFFECTIVE DATE
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- 2.5 NON-ASSIGNMENT OF DEPOSIT - The receipt for deposit cannot be assigned by the Customer without the written consent of the Company.
- 2.6 PAYMENT OF PREVIOUS ACCOUNTS REQUIRED - Applications for service will not be accepted by the Company until the Applicant has paid to the Company all sums at any time owing and then unpaid:
- (1) By Applicant for service of the same class rendered by the Company whether at the premises applied for or at any other premises, or
 - (2) By the previous occupant of the premises as long as the current Applicant or Customer occupied the premises at the time the delinquency occurred and the previous Customer continues to occupy the premises and such previous Customer shall benefit from such service.

PART III LINE EXTENSION AND SERVICE CONNECTION REGULATIONS

- 3.1 APPLIES TO ALL APPLICANTS - These regulations apply to all applicants requesting service from the regular distribution systems of the Company for residential, commercial and industrial usage. Customers requesting service from the transmission system of the Company may require individual consideration and will be handled accordingly as they request service.
- 3.2 CONNECTION OF INITIAL SERVICE - Where the Company's distribution circuits already are in place on the pole adjacent to the Customer's premises requiring only the installation of service wires and meter, the Company will place the service wires and meter completing the connection to provide service. The Customer shall pay a charge of \$27.00 residential / \$50.00 non-residential for such connection, in addition to the deposit provided for elsewhere. The Company shall have the discretion to waive the connection fee that would otherwise apply to the new or existing Customer as a consequence of significant damage to their premises caused by a natural disaster or other similar conditions for which an emergency has been declared by a governmental body authorized to make such a declaration.
- 3.3 CONNECTION OF EXISTING SERVICE - Where service has previously been connected at a premise, a \$27.00 residential / \$50.00 non-residential service charge shall be paid for all subsequent reconnections, except for restoration of service after violation of regulations as provided in Paragraph 4.11 of these Rules or at the Company's discretion as a consequence of significant damage to the new or existing Customer's premises caused by a natural disaster or other similar conditions for which an emergency has been declared by a governmental body authorized to make such a declaration.
- 3.4 SERVICE IF NEW OR UPGRADED FACILITIES ARE REQUIRED - When new or upgraded facilities are required to place the service applied for adjacent to the Customer's premises, a test will be run on the projected revenue vs. the estimated construction costs, exclusive of meters and services.

Contributions-in-aid-of-construction for new or upgraded overhead facilities:

$CIAC_{OH} = \text{Construction Cost} - (4 \text{ years expected incremental base energy revenue}) - (4 \text{ years expected incremental base demand revenue})$

Contributions-in-aid-of-construction for new or upgraded underground facilities:

$CIAC_{UG} = CIAC_{OH} + \text{Estimated difference between cost of providing the service underground and overhead}$

ISSUED BY: S. W. Connally, Jr.



Section No. IV
Thirteenth Revised Sheet No. 4.14
Canceling Twelfth Revised Sheet No. 4.14

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- 3.4 (continued)
If the revenue supports construction, then no CIAC is applicable. If the revenue/construction comparison shows a CIAC to be owing, the applicant will pay to the Company in advance of making the extension the amount from the formula, adjusted by the approved tax effect multiplier. Such payment may be waived or a special agreement may be made providing for the repayment of such money to the applicant, when additional business is secured, upon terms to be fixed by the Company. Where more customers than the initial applicant are expected to be served by the new or upgraded facilities within a period not to exceed three years, the Company shall prorate the total CIAC over the number of end-use customers expected. Where the full amount of CIAC is required from the initial applicant, the Company will return to the initial applicant any subsequent CIAC payments received from such expected customers. Title to all lines will remain with the Company. When service is connected to the Customer's premises, a service charge shall be paid in accordance with the provisions of Paragraph 3.2 above. The Company shall apply the above formulas uniformly to residential, commercial, and industrial customers requiring new or upgraded facilities at any voltage level.
- 3.5 LIMITATIONS ON THREE PHASE SERVICE - In general, the Company will furnish single phase service for any residential or commercial loads involving no single motor larger than five horsepower. It has never contemplated supplying service to any motor rated at three horsepower or smaller at three phase anywhere. Therefore, unless already available, three phase service will not be furnished for residential loads or for commercial loads where no commercial motor exceeds three horsepower until the Customer makes a contribution to the Company equal to the excess of the cost of providing three phase service over the cost of furnishing service to such load at single phase.
- 3.6 UNDERGROUND SERVICE IN AN OVERHEAD AREA - Conversion of existing overhead facilities to underground shall be handled in accordance with the provisions of Part VI UNDERGROUND DISTRIBUTION FACILITIES.
- 3.7 CONNECTION OF TEMPORARY SERVICE - Where the Company's distribution circuits are already in place on the pole adjacent to the Customer's premises requiring only the installation of a service drop and meter, the Company will place the service drop and meter completing the connection to provide temporary service. The service drop and meter installation shall not exceed 200 amperes and must utilize self-contained, non-demand metering. The customer shall pay a charge of \$110.00 for each such connection in addition to the deposit provided for elsewhere.
- 3.7.1 TEMPORARY SERVICE INVOLVING EXTENSIONS - In case the establishing of temporary service involves cost of labor and materials, other than as described in 3.7 above, the applicant must pay in advance the total estimated cost of installing and dismantling the necessary facilities, less the salvage value of the material returnable to stores for re-use, less projected revenues associated with the temporary service. This payment shall be in addition to the appropriate service charge for a Service Connection to existing distribution system and the deposit for guarantee of the energy billing provided for elsewhere.



Section No. IV
Eighth Revised Sheet No. 4.20
Canceling Seventh Revised Sheet No. 4.20

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PART V
CONTRACT AND ENFORCEMENT REGULATIONS

- 5.1 CUTOFF REGULATIONS - Bills for service are payable monthly, unless otherwise stated in rate schedules, and are considered delinquent after the expiration of twenty (20) days from the date of mailing or delivery by the utility. If not paid at the Company's office or other designated place by the delinquent date, the Company at any time thereafter may suspend service after giving five (5) day's written notice to the customer of such delinquency and of the Company's intention to discontinue service. Such written notice will be separate and apart from any bill for service. If the amount due remains unpaid after suspension of service, the Company may treat the contract as canceled and at an end.
- 5.2 EXTENSION OF TIME FOR PAYMENT OF BILL - The Company may, however, extend the time for paying any one or more bills, or any part thereof, and its action in so doing shall be without prejudice to its rights thereafter to suspend service as provided in these rules; and by so doing, the Company shall not be held or considered as waiving its rights or its option thereafter to suspend service and/or treat the contract as canceled and at an end.
- 5.3 RESTORATION CHARGE - When the service of a Customer has been discontinued after violation of rules, all amounts due for service up to the date of discontinuance thereof shall become due and must be paid before service will be reconnected and the Company shall require the Customer to pay a restoration charge before reconnecting. The restoration charge shall be determined as follows:
- (1) \$60.00 if the service is restored at the meter during normal business hours.
 - (2) \$80.00 if the service is restored at the meter after hours.
 - (3) \$100.00 if the service is restored because of an inaccessible meter.
- 5.4 PREMISE VISIT CHARGE - Whenever payment for service is delinquent and a field service representative is required to call at the Customer's premise, and service is not suspended, a \$30.00 fee shall be charged.
- 5.5 FAULTY WIRING ON CUSTOMER'S PREMISES - The Company reserves the right to disconnect from its lines, or to refuse to connect to its lines, any Customer or applicant whose wiring is not in accordance with standard good practice; however, the Company does not assume any responsibility for installation or maintenance inspection of Customer's wiring or installation.
- 5.6 MEDICALLY ESSENTIAL SERVICE - For purposes of this section, a Medically Essential Service Customer is a residential customer whose electric service is medically essential, as affirmed through the certificate of a doctor of medicine licensed to practice in the State of Florida. Service is "medically essential" if the customer has continuously operating electric-powered medical equipment necessary to sustain the life of or avoid serious medical complications requiring immediate hospitalization of the customer or another permanent resident at the service address. The Physician's certificate shall explain briefly and clearly, in non-medical terms, why continuance of electric service is medically essential, and shall be consistent with the requirements of the Company's tariff. A customer who is certified as a Medically Essential Service Customer must renew such certification periodically through the procedures outlined above. The Company may require certification no more frequently than 12 months.

The Company shall provide Medically Essential Service Customers with a limited extension of time, not to exceed thirty (30) days, beyond the date service would normally be subject to disconnection for non-payment of bills (following the requisite notice pursuant to Rule 25-6.105(5) of the Florida Administrative Code). The Company shall provide the Medically Essential Service Customer with written notice specifying the date of disconnection based on the limited extension. The Medically Essential Service



Section No. IV
Third Revised Sheet No. 4.23
Canceling Second Revised Sheet No. 4.23

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6.2.2 (continued)

Any Applicant seeking the installation of underground distribution facilities pursuant to a written request hereunder shall execute the Agreement For Underground Construction Standards set forth in Section VII of this tariff, Standard Contract Forms, at Sheet no. 7.25. Failure to execute said agreement within 180 days after the delivery by Gulf Power Company of a binding cost estimate shall result in forfeiture of the deposit made. Any subsequent request for underground facilities will require the payment of a new deposit and the presentation of a new binding cost estimate. For good cause Gulf may extend the 180 day time limit. Upon execution of the Agreement For Underground Construction Standards, payment in full of the differential cost specified in the binding cost estimate, and compliance with the requirements of this tariff, Gulf shall proceed to install the facilities identified in a timely manner.

As a condition precedent to the conversion of any overhead distribution facilities, the Company may require that the Applicant obtain executed agreements with all affected pole licensees (e.g. telephone, cable TV, etc.) for the simultaneous conversion of those pole licensees' facilities and provide Gulf with a copy of the Agreement(s). Such agreements shall specifically acknowledge that the affected pole licensee will coordinate the conversion with Gulf and other licensees in a timely manner so as to not create unnecessary delays. Failure to present to Gulf Power Company executed copies of any necessary agreements with affected pole licensees within 180 days after delivery of the binding cost agreement to the Applicant shall result in forfeiture of the deposit paid for the binding cost estimate, the return of any differential cost paid for the binding cost estimate, the return of any differential cost paid less any actual cost incurred, and the termination of any Agreement For Underground Construction Standards entered into between the Applicant and Gulf Power Company.

- 6.2.3 CHANGES TO PLANS. The Applicant shall pay for all additional costs incurred by the Company due to changes made by the Applicant in the subdivision layout or grade after original agreed upon design has been completed by the Company.
- 6.2.4 UNDERGROUND INSTALLATIONS NOT COVERED. Where the Applicant requests underground electric facilities not specifically covered by these Rules and Regulations, or in areas where the terrain, loads, and/or equipment are not typical, and where overhead facilities would otherwise normally be provided, the Applicant and the Company may enter into an agreement outlining the terms and conditions of the installation prior to such installation.
- 6.2.5 TYPE OF SYSTEM PROVIDED. Underground residential distribution facilities are of standard Company design, generally with all cable in duct or conduit and above-grade appurtenances. Unless otherwise stated, service provided will be 120/240 volt single phase. If other types of facilities are requested by the Applicant or required by governmental authority, the Applicant or governmental authority will pay the additional costs if any.



Section No. IV
Sixth Revised Sheet No. 4.24
Canceling Fifth Revised Sheet No. 4.24

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6.2.6 OWNERSHIP OF UNDERGROUND FACILITIES. The Company will install, own, and maintain the electric distribution facilities up to the designated point of delivery for residential and commercial services up to and including 400A except as otherwise stated. Any payment made by the Applicant under the provisions of these Rules will not convey to the Applicant any rights of ownership. The Applicant may, subject to a contractual agreement with the Company, construct and install a portion of the underground distribution facilities provided:

- (a) such work meets the Company's construction standards;
- (b) the Company will own and maintain the completed distribution facilities;
- (c) such agreement is not expected to cause the general body of ratepayers to incur greater costs;
- (d) the Applicant agrees to pay Gulf Power Company's current applicable Engineering and Supervision rate associated with the estimate of work to be performed by the Applicant. This amount represents the cost of Gulf's engineering time to review and inspect the Applicant's work.
- (e) the Applicant agrees to rectify any deficiencies found by Gulf Power Company prior to the connection of any customers to the underground electric distribution system or the connection of the underground electric distribution facilities to Gulf Power Company's distribution system. Furthermore, the deficiencies must be corrected in a timely manner or Gulf shall construct the system improvement using overhead facilities and the Applicant will have to pay the cost of such improvement and the cost of its removal before the corrected underground facilities will be connected.

6.2.7 RIGHTS OF WAY AND EASEMENTS.

- (a) General Requirements. The Company shall construct, own, operate, and maintain distribution facilities only along easements, public streets, roads, and highways which the Company has the legal right to occupy, and on public lands and private property across which rights of way and easements satisfactory to the Company may be obtained without condemnation or cost to the Company.
- (b) Scheduling, Clearing, and Grading. Rights of way and easements suitable to the Company must be furnished by the Applicant in reasonable time to meet service requirements, and must be cleared of trees, tree stumps, paving and other obstructions, staked to show property lines and final grade, and must be graded to within six (6) inches of final grade by the Applicant before the Company will commence construction, all at no charge to the Company. Such clearing and grading must be maintained by the Applicant during construction by the Company. Grade stakes must be provided at transformer locations.

Should paving, grass, landscaping, or sprinkler systems be installed prior to the construction of the underground distribution facilities, the Applicant shall pay the added costs of trenching, backfilling, and restoring the paving, grass, landscaping, and sprinkler systems to their original condition.

ISSUED BY: S. W. Connally, Jr.



Section No. IV
First Revised Sheet No. 4.26.3
Canceling Original Sheet No. 4.26.3

PAGE	EFFECTIVE DATE
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6.3.2 (continued)

- (c) The above charges are based upon arrangement of distribution facilities that will permit serving the local single-phase underground distribution system within the subdivision from existing overhead feeder mains. If the feeder mains or other three-phase facilities within the subdivision are deemed necessary by the Company to provide and/or maintain adequate service and are required by the Applicant or governmental agency to be installed underground, the Applicant shall pay the Company the estimated cost differential between the underground feeder mains, or other three-phase facilities and the equivalent overhead facilities.

6.3.3 FACILITIES TO BE UNDERGROUND. All service laterals and secondary and single phase primary conductors shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment, and meter cabinets may be placed above ground. Feeder mains required within a subdivision may be overhead if the Applicant and the Company determine that the additional cost of underground is not justified for that particular location, unless otherwise required by governmental authority, in which case the differential cost will be borne by the Applicant or governmental authority.

6.3.4 POINT OF DELIVERY. The point of delivery to the building shall be determined by the Company and normally will be at the point of the building nearest the point at which the underground secondary system is available to the property to be served. If the point of delivery on any building is more than fifty (50) feet in length from the available secondary system (seventy [70] feet for low density subdivisions), then the Applicant may be required to make additional payment for the excess length.



Section No. IV
Eighth Revised Sheet No. 4.27
Canceling Seventh Revised Sheet No. 4.27

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- 6.3.5 LOCATION OF METER AND SOCKET & SERVICE ENTRANCE FACILITIES. The Applicant shall install a meter socket and suitable service entrance facilities at the point designated by the Company in accordance with the Company's specifications. Service conductors shall be installed, where possible, in a direct line to the point of delivery.
- 6.3.6 DEVELOPMENT OF SUBDIVISIONS. The above charges are based on reasonably full and timely use of the land being developed. Where the Company is required to construct underground electric facilities through a section or sections of the subdivision or development where, in the opinion of the Company, service will not be required for at least two years, the Company may require a deposit from the Applicant before construction is commenced. This deposit, to guarantee performance, will be based on the estimated total cost of such facilities rather than the differential cost. The amount of the deposit, without interest, in excess of any charges for underground service will be returned to the applicant on a pro-rata basis at quarterly intervals on the basis of installations to new customers. Any portion of such deposit remaining unrefunded, after five years from the date the Company is first ready to render service from the extension, will be retained by the Company.

6.4 UNDERGROUND DISTRIBUTION TO
MULTIPLE-OCCUPANCY RESIDENTIAL BUILDINGS

- 6.4.1 AVAILABILITY. After receipt of proper application and compliance by the Applicant with applicable Company rules and procedures, the Company will install underground distribution facilities within that tract of land upon which multiple-occupancy residential buildings containing five (5) or more separate dwelling units will be constructed.
- 6.4.2 CONTRIBUTION BY APPLICANT. Service for new multiple-occupancy residential buildings will be constructed underground within the property to be served to the point of delivery at or near the building by the Company at no charge to the Applicant, provided the Company is free to construct its service extension or extensions in the most economical manner and reasonably full use is made of the tract of land upon which the multiple-occupancy buildings will be constructed. The Applicant must pay a cost differential for any non-residential service such as a pool or office building if such service is not ganged with other single phase residential services.
- 6.4.3 METER SOCKETS AND SERVICE ENTRANCE FACILITIES. The Applicant shall install service entrance facilities including meter sockets or suitable facilities for installation of the Company's meters at a location suitable to the Company. Meter sockets of facilities for installation of the Company's meters shall be a type and manufacture approved by the Company.



Section No. IV
Tenth Revised Sheet No. 4.28.1
Canceling Ninth Revised Sheet No. 4.28.1

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6.5.3 (continued)

An Applicant desiring the Company to proceed with construction of the underground facilities described in a binding cost estimate may enter into a contract with the Company based on said estimate on or before the 180th day following Applicant's receipt of the estimate. So long as the contract is entered into by such date, the contract shall provide that the charges the Applicant is obligated to pay for installation of the underground facilities will not exceed 110 percent of the amount set forth in the binding estimate. So long as said contract is entered into by the date specified above, it shall further provide that the total charges the Applicant is obligated to pay for installation of underground facilities determined as set forth in section 6.5.4 below shall be reduced by the amount of the posted deposit associated with the binding cost estimate.

- 6.5.4 CONTRIBUTION BY APPLICANT. Prior to the installation of underground facilities covered by this subpart, the Applicant and the Company must enter into a contractual agreement setting forth the terms and conditions of the installation. The charge to be paid by the Applicant for underground facilities pursuant to the contractual agreement shall be determined as follows:

The cost of construction of the underground distribution facilities including the construction cost of the underground service lateral(s) to the meter(s) of the customer(s) and the net present value of the operating cost over the expected life of the underground facilities;

plus (if applicable) the estimated remaining book value of any existing facilities to be removed as part of the conversion of existing overhead facilities to underground, less the estimated net salvage value of the facilities to be removed;

minus the estimated construction cost to build new overhead facilities including the service drop(s) to the meter(s) of the customer(s) and the net present value of the operating cost over the expected life of the overhead facilities.

If the installation of the underground facilities is made pursuant to a contractual agreement based on a binding cost estimate received by the Applicant no more than 180 days prior to the date of the contractual agreement, the provisions of section 6.5.3 shall limit and modify the contribution to be paid by the Applicant for underground facilities.

- 6.5.5 METER SOCKETS AND SERVICE ENTRANCE FACILITIES. The Applicant shall install service entrance facilities including meter sockets or suitable facilities for installation of the Company's meters at a location suitable to the Company. Meter sockets or facilities for installation of the Company's meters shall be of a type and manufacture approved by the Company.

- 6.5.6 UNDERGROUND SECONDARY LATERAL SERVICE IN AN OVERHEAD RESIDENTIAL OR COMMERCIAL AREA. When requested by a residential or commercial Applicant, the Company will install, own, and maintain an underground secondary service lateral from its overhead facilities to the Applicant's point of delivery. The Applicant shall install a meter socket and suitable service entrance facilities at the point designated by the Company in accordance with the Company's specification. Prior to such installation, the Applicant and the Company will enter into an agreement outlining the terms and conditions of the installation, and the Applicant will be required to pay the Company in advance the cost differential between an overhead service and an underground service. The Applicant may participate in the process by trenching and installing the duct and/or providing the duct.



Section No. VI
Twenty-Ninth Revised Sheet No. 6.2
Canceling Twenty-Eighth Revised Sheet No. 6.2

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<u>Designation</u>	<u>URSC</u>	<u>Classification</u>	<u>Sheet No.</u>
RSVP	RS1	Residential Service Variable Pricing (Optional)	6.75
SP		Surge Protection	6.79
RTP		Real Time Pricing	6.80
CIS		Commercial/Industrial Service (Optional Rider)	6.84
BERS		Building Energy Rating System (BERS)	6.87
PV		Rate Rider PV - Photovoltaics (Optional Rider)	6.89
MBFC		Military Base Facilities Charge (Optional Rider)	6.91
LBIR		Large Business Incentive Rider (Optional Rider)	6.92
MBIR		Medium Business Incentive Rider (Optional Rider)	6.94
SBIR		Small Business Incentive Rider (Optional Rider)	6.96



Section No. VI
Thirtieth Revised Sheet No. 6.3
Canceling Twenty-Ninth Revised Sheet No. 6.3

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**
URSC: RS

PAGE	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for service used for domestic purposes at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities and to commonly-owned facilities in condominium and cooperative apartment buildings. Garages, pools, pumps, boat dock, etc., on the same premise as the dwelling unit are included if all such service is for personal use. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

RATES:

Base Charge: 60¢ per day

Energy-Demand Charge: 4.409¢ per kWh

MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, a minimum charge will be made of not less than the Base Charge.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Fourth Revised Sheet No. 6.5
Canceling Twenty-Third Revised Sheet No. 6.5

RATE SCHEDULE GS GENERAL SERVICE – NON-DEMAND

URSC: GS

PAGE	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 25 kW except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

MONTHLY RATES:

Base Charge: \$21.00

Energy-Demand Charge: 4.868¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Third Revised Sheet No. 6.7
Canceling Twenty-Second Revised Sheet No. 6.7

RATE SCHEDULE GSD GENERAL SERVICE - DEMAND

URSC: GSD

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AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for commercial, industrial, or institutional general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Base Charge:	\$44.00
Demand Charge:	\$6.39 per kW of billing demand
Energy Charge:	1.644¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-First Revised Sheet No. 6.8
Canceling Twentieth Revised Sheet No. 6.8

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(Continued from Rate Schedule GSD, Sheet No. 6.7)

DETERMINATION OF BILLING DEMAND:

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

REACTIVE DEMAND CHARGE:

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of thirty-three (33) cents per kW of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TERM OF CONTRACT:

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Sixth Revised Sheet No. 6.10
Canceling Twenty-Fifth Revised Sheet No. 6.10

RATE SCHEDULE LP LARGE POWER SERVICE

URSC: GSLD

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AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Base Charge:	\$250.00
Demand Charge:	\$11.06 per kW of billing demand
Energy Charge:	0.837¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Fifth Revised Sheet No. 6.11
Canceling Twenty-Fourth Revised Sheet No. 6.11

PAGE	EFFECTIVE DATE
2 of 3	

(Continued from Rate Schedule LP, Sheet No. 6.10)

DETERMINATION OF BILLING DEMAND:

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of forty-six (46) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of sixty-six (66) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Second Revised Sheet No. 6.13
Canceling Twenty-First Revised Sheet No. 6.13

RATE SCHEDULE PX LARGE HIGH LOAD FACTOR POWER SERVICE

URSC: GSLD1

PAGE	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase lighting and power service to any Customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Base Charge:	\$692.25
Demand Charge:	\$10.10 per kW of billing demand
Energy Charge:	0.371¢ per kWh

MINIMUM MONTHLY BILL:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus \$12.13 per kW of billing demand.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Second Revised Sheet No. 6.16
Canceling Twenty-First Revised Sheet No. 6.16

RATE SCHEDULE OS OUTDOOR SERVICE

URSC: SL, OL, OL1, OL2

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AVAILABILITY:

Available throughout the entire territory served by the Company.

OS-III STREET, ROADWAY, AND GENERAL AREA LIGHTING

APPLICABILITY:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hereunder includes power supply and may include lamp renewals and regular maintenance.

LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company.

MONTHLY RATES: High Pressure Sodium Vapor

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
5400*	Open Bottom	70	84	29	\$2.99	\$1.61	\$0.69	\$5.29
8800	Open Bottom	100	120	41	\$2.56	\$1.46	\$0.97	\$4.99
8800	Open Bottom w/Shield	100	120	41	\$3.51	\$1.71	\$0.97	\$6.19
8800	Acorn	100	120	41	\$12.76	\$4.30	\$0.97	\$18.03
8800	Colonial	100	120	41	\$3.44	\$1.69	\$0.97	\$6.10
8800	English Coach	100	120	41	\$13.94	\$4.62	\$0.97	\$19.53
8800	Destin Single	100	120	41	\$23.97	\$7.43	\$0.97	\$32.37
17600	Destin Double	200	240	82	\$47.79	\$14.34	\$1.95	\$64.08
5400*	Cobrahead	70	84	29	\$4.20	\$1.94	\$0.69	\$6.83
8800	Cobrahead	100	120	41	\$3.51	\$1.71	\$0.97	\$6.19
20000*	Cobrahead	200	233	80	\$4.84	\$2.11	\$1.90	\$8.85
25000	Cobrahead	250	292	100	\$4.70	\$2.07	\$2.38	\$9.15
46000	Cobrahead	400	477	164	\$4.95	\$2.14	\$3.90	\$10.99
8800	Cutoff Cobrahead	100	120	41	\$3.88	\$1.82	\$0.97	\$6.67
25000	Cutoff Cobrahead	250	292	100	\$4.76	\$2.09	\$2.38	\$9.23
46000	Cutoff Cobrahead	400	477	164	\$4.97	\$2.14	\$3.90	\$11.01
25000	Bracket Mount CIS	250	292	100	\$10.91	\$3.81	\$2.38	\$17.10
25000	Tenon Top CIS	250	292	100	\$10.92	\$3.81	\$2.38	\$17.11

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Thirty-Fifth Revised Sheet No. 6.16.1
Canceling Thirty-Fourth Revised Sheet No. 6.16.1

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(Continued from Rate Schedule OS, Sheet No. 6.16)

High Pressure Sodium Vapor (continued)

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
46000	Bracket Mount CIS	400	468	161	\$11.60	\$3.99	\$3.83	\$19.42
20000*	Small ORL	200	233	80	\$11.17	\$3.87	\$1.90	\$16.94
25000	Small ORL	250	292	100	\$10.75	\$3.76	\$2.38	\$16.89
46000	Small ORL	400	477	164	\$11.25	\$3.90	\$3.90	\$19.05
20000*	Large ORL	200	233	80	\$18.20	\$5.82	\$1.90	\$25.92
46000*	Large ORL	400	477	164	\$20.50	\$6.47	\$3.90	\$30.87
46000	Shoebox	400	477	164	\$9.40	\$3.38	\$3.90	\$16.68
16000	Directional	150	197	68	\$5.28	\$2.20	\$1.62	\$9.10
20000*	Directional	200	233	80	\$7.63	\$2.90	\$1.90	\$12.43
46000	Directional	400	477	164	\$5.67	\$2.34	\$3.90	\$11.91
125000	Large Flood	1000	1105	379	\$9.00	\$3.45	\$9.01	\$21.46

Metal Halide

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
12000	Acorn	175	210	72	\$12.89	\$5.42	\$1.71	\$20.02
12000	Colonial	175	210	72	\$3.56	\$2.83	\$1.71	\$8.10
12000	English Coach	175	210	72	\$14.06	\$5.75	\$1.71	\$21.52
12000	Destin Single	175	210	72	\$24.09	\$8.55	\$1.71	\$34.35
24000	Destin Double	350	420	144	\$48.04	\$16.00	\$3.43	\$67.47
32000	Small Flood	400	476	163	\$5.79	\$2.51	\$3.88	\$12.18
32000	Small Parking Lot	400	476	163	\$10.70	\$3.88	\$3.88	\$18.46
100000	Large Flood	1000	1100	378	\$8.31	\$4.97	\$8.99	\$22.27
100000	Large Parking Lot	1000	1100	378	\$18.46	\$6.89	\$8.99	\$34.34

Metal Halide Pulse Start

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
13000	Acorn	150	190	65	\$14.62	\$5.27	\$1.55	\$21.44
13000	Colonial	150	190	65	\$4.56	\$2.47	\$1.55	\$8.58
13000	English Coach	150	190	65	\$14.95	\$5.37	\$1.55	\$21.87
13000	Destin Single	150	190	65	\$31.71	\$10.05	\$1.55	\$43.31
26000	Destin Double	300	380	130	\$63.28	\$19.32	\$3.09	\$85.69
33000	Small Flood	350	400	137	\$6.49	\$3.19	\$3.26	\$12.94
33000	Shoebox	350	400	137	\$7.75	\$3.55	\$3.26	\$14.56
68000	Flood	750	840	288	\$6.69	\$5.37	\$6.85	\$18.91

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Fifth Revised Sheet No. 6.17
Canceling Twenty-Fourth Revised Sheet No. 6.17

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(Continued from Rate Schedule OS, Sheet No. 6.16.1)

Combined High Pressure Sodium/Metal Halide

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
20800	Destin Combo	275	330	113	\$47.91	\$15.80	\$2.69	\$66.40

Combined High Pressure Sodium/Metal Halide Pulse Start

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
21800	Destin Combo PS	250	310	106	\$55.53	\$17.09	\$2.52	\$75.14

LED

Nominal Delivered Lumen	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
3776	Acorn	75	75	26	\$17.16	\$8.86	\$0.62	\$26.64
4440	Street Light	72	72	25	\$13.32	\$4.56	\$0.59	\$18.47
2820	Acorn A5	56	56	19	\$24.69	\$7.64	\$0.45	\$32.78
5100	Cobrahead S2	73	73	25	\$5.84	\$3.81	\$0.59	\$10.24
10200	Cobrahead S3	135	135	46	\$7.19	\$4.40	\$1.09	\$12.68
6320	ATB071 S2/S3	71	71	24	\$7.28	\$4.95	\$0.57	\$12.80
9200	ATB1 105 S3	105	105	36	\$10.64	\$5.98	\$0.86	\$17.48
23240	ATB2 280 S4	280	280	96	\$12.04	\$6.94	\$2.28	\$21.26
7200	E132 A3	132	132	45	\$26.64	\$7.79	\$1.07	\$35.50
9600	E157 SAW	157	157	54	\$18.03	\$5.38	\$1.28	\$24.69
7377	WP9 A2/S2	140	140	48	\$40.51	\$13.42	\$1.14	\$55.07
7614	Destin Single	105	105	36	\$31.14	\$14.94	\$0.86	\$46.94
15228	Destin Double	210	210	72	\$61.99	\$29.66	\$1.71	\$93.66

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Seventh Revised Sheet No. 6.18
Canceling Twenty-Sixth Revised Sheet No. 6.18

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(Continued from Rate Schedule OS, Sheet No. 6.17)

Mercury Vapor
(Not Available for New Installations)

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
7000*	Open Bottom	175	195	67	\$2.07	\$1.28	\$1.59	\$4.94
3200*	Cobrahead	100	114	39	\$3.85	\$1.81	\$0.93	\$6.59
7000*	Cobrahead	175	195	67	\$3.50	\$1.68	\$1.59	\$6.77
9400*	Cobrahead	250	277	95	\$4.59	\$2.05	\$2.26	\$8.90
17000*	Cobrahead	400	442	152	\$5.01	\$2.14	\$3.61	\$10.76
48000*	Cobrahead	1000	1084	372	\$10.06	\$3.71	\$8.85	\$22.62
17000*	Directional	400	474	163	\$7.55	\$2.85	\$3.88	\$14.28

* Not Available for New Installation.

** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)

*** Energy Charge = 2.378¢/kWh x Estimated Monthly kWh Usage

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

Charge for 13 ft. decorative concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$16.55.

Charge for 13 ft. decorative high gloss concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$14.99.

Charge for 16 ft. decorative base aluminum pole with 6" Tenon used only for decorative lights (Destin Single or Double) \$11.88.

Charge for 17 ft. decorative base aluminum pole used only for decorative lights (Colonial, Acorn, or English Coach) \$17.34.

Charge for 20 ft. fiberglass pole used only for decorative lights (Colonial) \$6.14.

Charge for 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Tenon) \$5.40.

Charge for 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Tenon) \$18.40.

Charge for 25 ft. (20 ft. mounting height) aluminum, round, tapered pole \$19.23.

Charge for 30 ft. wood pole \$3.97.

Charge for 30 ft. concrete pole \$8.33.

Charge for 30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture \$39.43.

Charge for 30ft. (25 ft. mounting height) aluminum, round, tapered pole \$21.33.

Charge for 35 ft. concrete pole \$12.14.

Charge for 35 ft. concrete pole (Tenon Top) \$16.75.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Third Revised Sheet No. 6.19
Canceling Twenty-Second Revised Sheet No. 6.19

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.18)

ADDITIONAL FACILITIES CHARGES (continued):

- Charge for 35 ft. wood pole \$5.79.
- Charge for 35 ft. (30 ft. mounting height) aluminum, round, tapered pole \$23.89.
- Charge for 40 ft. wood pole \$7.12.
- Charge for 45 ft. concrete pole (Tenon Top) \$21.99.
- Charge for single arm for Shoebox/Small Parking Lot fixture \$2.30.
- Charge for double arm for Shoebox/Small Parking Lot fixture \$2.56.
- Charge for triple arm for Shoebox/Small Parking Lot fixture \$3.46.
- Charge for quadruple arm for Shoebox/Small Parking Lot fixture \$4.37.
- Charge for Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture \$4.26.
- Charge for optional 100 amp relay \$23.83.
- Charge for 25 kVA transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$32.98.
- Charge for 25 kVA transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$46.99.

All other additional facilities shall be billed at 1.74% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

VANDALISM (WILLFUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,
2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Fourth Revised Sheet No. 6.20
Canceling Twenty-Third Revised Sheet No. 6.20

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(Continued from Rate Schedule OS, Sheet No. 6.19)

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of 2.378¢/kWh of the estimated kWh usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Fourth Revised Sheet No. 6.21
Canceling Twenty-Third Revised Sheet No. 6.21

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(Continued from Rate Schedule OS, Sheet No. 6.20)

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

High Pressure Sodium Vapor						
<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Relamping Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
8800	100	120	41	\$0.66	\$0.97	\$1.63
16000	150	197	68	\$0.65	\$1.62	\$2.27
20000*	200	233	80	\$0.67	\$1.90	\$2.57
25000	250	292	100	\$0.68	\$2.38	\$3.06
46000	400	477	164	\$0.67	\$3.90	\$4.57
125000	1000	1105	379	\$0.85	\$9.01	\$9.86

Metal Halide						
<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Relamping Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
32000	400	476	163	\$0.80	\$3.88	\$4.68

LED						
<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Relamping Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
4440	72	72	25	\$0.75	\$0.59	\$1.34

* Not Available for New Installation

** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)

*** Energy Charge = 2.378¢/kWh x Estimated Monthly kWh Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole \$5.79.

All other additional facilities shall be billed at 1.74 percent per month of the Company's cost.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Eighteenth Revised Sheet No. 6.22
Canceling Seventeenth Revised Sheet No. 6.22

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(Continued from Rate Schedule OS, Sheet No. 6.21)

PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL FACILITIES:

At the Customer's option, the cost of the additional facilities may be paid up front in lieu of a monthly charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will retain ownership of these additional facilities.

The useful life of the pole(s) is 30 years from the installation date; and the useful life of the wire, eyebolts, and other miscellaneous additional facilities is 15 years from the installation date. If the pole(s), wire, eyebolts and/or other miscellaneous additional facilities must be changed out prior to this date, the facilities will be changed out at no cost to the Customer; and the billing of these facilities will remain as is. However, if any of these facilities have to be changed out on or after this date, then the Customer will have the option of one of three billing methods for the additional facilities that are replaced: (1) paying up front for the total installed cost of the replacement of the additional facilities, (2) paying a monthly charge as provided in the tariff, or (3) discontinuing the unmetered electric service.

PROVISION FOR UP FRONT PAYMENT OF FIXTURES:

At the Customer's option, the cost of the fixture(s) may be paid up front in lieu of paying the monthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges.

The useful life of the fixture(s) is 15 years from the installation date. If the fixture(s) fails prior to this date, the fixture(s) will be changed out at no cost to the Customer; and the billing of fixture(s) will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.

PROVISION FOR CHANGING TO DIFFERENT FIXTURE BEFORE CONTRACT EXPIRES:

The Company will change out a fixture(s) currently being billed to a customer to a different type of fixture(s) at no cost after the expiration of the initial contract term. If a Customer requests that the change out be made prior to the end of the initial contract term, the Customer will be billed labor and overhead costs for the removal of the old fixture or parts necessary for the conversion (lamp, ballast, etc.) and the installation of the new fixture or parts necessary for the conversion (lamp, ballast, etc.). The Customer will then begin paying the price in the tariff applicable to the new fixture(s) that was installed.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Nineteenth Revised Sheet No. 6.23
Canceling Eighteenth Revised Sheet No. 6.23

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(Continued from Rate Schedule OS, Sheet No. 6.22)

OS-III OTHER OUTDOOR SERVICE (OL1)

Other outdoor service for Customer-owned facilities with fixed wattage loads operating continuously throughout the billing period such as, but not limited to, traffic signals and cable television amplifiers shall be billed according to the monthly rate below:

4.482 cents per kWh for all kWh

The estimated annual kWh usage shall be determined by multiplying the annual operation hours times the maximum demand. The monthly kWh usage will be one-twelfth (1/12) of the estimated annual kWh usage. Maximum demand shall be the total number of kilowatts connected at any one time. At the option of the Company service rendered under this section may be metered and billed under the applicable General Service rate schedule. Minimum Monthly bill shall be \$1.00 per service connection.

TERM OF CONTRACT (OS-I/II, OS-III):

Service under this Rate Schedule shall be for an initial period of not less than three (3) years and shall remain until terminated by notice to either party by the other. When additional facilities are required, the Company may require a contract for a longer initial period. There is no term of contract for rate OS-III.

DEPOSIT (OS-I/II, OS-III):

A deposit amounting to not over one-half the billing for the initial contract period may be required before service is connected. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twentieth Revised Sheet No. 6.35
Canceling Nineteenth Revised Sheet No. 6.35

RATE SCHEDULE PPCC PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

PAGE	EFFECTIVE DATE
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR:

The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The total cost recovery factor applicable to energy or demand delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Purchased Power Capacity Cost Recovery Clause factors are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor</u>
RS, RSVP	0.680¢ per kWh
GS	0.602¢ per kWh
GSD, GSDT, GSTOU	0.522¢ per kWh
LP	\$2.21 per kW of billing demand
LPT	\$2.21 per kW of maximum demand
PX, PXT, RTP, SBS	0.430¢ per kWh
OS-I/II	0.091¢ per kWh
OS-III	0.403¢ per kWh

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Ninth Revised Sheet No. 6.42
Canceling Eighth Revised Sheet No. 6.42

**RATE SCHEDULE GSTOU
GENERAL SERVICE TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**
URSC: GSTOU

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AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Base Charge: \$44.00

Energy Charges:

Summer – June through September:

On-Peak	17.668¢ per kWh
Intermediate	6.596¢ per kWh
Off-Peak	2.743¢ per kWh

October through May:

All hours	3.839¢ per kWh
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ISSUED BY: S. W. Connally, Jr.



Section No. VI
Fifth Revised Sheet No. 6.46
Canceling Fourth Revised Sheet No. 6.46

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule GSDT, Sheet No. 6.45)

MONTHLY RATES:

Base Charge: \$44.00
Demand Charge: \$3.04 per kW of maximum demand plus;
\$3.42 per kW of on-peak demand

Energy Charge: 1.644¢ per kWh

CRITICAL PEAK OPTION – Under this option, the Demand Charge shall be:

Demand Charge: \$3.04 per kW of maximum demand plus;
\$1.71 per kW of on-peak demand plus,
\$5.13 per kW of critical peak demand

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Fourth Revised Sheet No. 6.48
Canceling Third Revised Sheet No. 6.48

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule GSDT, Sheet No. 6.47)

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of thirty-three (33) cents per kW of the Customer's Maximum Demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

CRITICAL PEAK DEMAND NOTIFICATION

A customer electing the critical peak option will be notified of a critical peak period one business day prior to the beginning of the critical peak period event. The Company is not responsible for a customer's failure to receive and act upon the critical peak period. If a customer does not receive these notifications, it is the customer's responsibility to inform the Company so the notifications may be supplied.

TERM OF CONTRACT:

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this optional rate schedule by a Rate Schedule GSD Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Fifth Revised Sheet No. 6.49
Canceling Fourth Revised Sheet No. 6.49

**RATE SCHEDULE LPT
LARGE POWER SERVICE – TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**

URSC: GSLDT

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EFFECTIVE DATE

AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule LP for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter. Customers taking service under Rate LPT may elect the critical peak option.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Base Charge:	\$250.00
Demand Charge:	\$2.26 per kW of maximum demand plus; \$8.89 per kW of on-peak demand
Energy Charge:	0.837¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Third Revised Sheet No. 6.50
Canceling Second Sheet No. 6.50

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(Continued from Rate Schedule LPT, Sheet No. 6.49)

CRITICAL PEAK OPTION –Under this option, the Demand Charge shall be:

Demand Charge: \$2.26 per kW of maximum demand plus;
 \$2.22 per kW of on-peak demand plus,
 \$15.56 per kW of critical peak demand

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Base Charge plus the Demand Charge.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

DETERMINATION OF CRITICAL PEAK PERIOD:

A critical peak period may be designated at any time at the Company's discretion. The duration of any single critical peak period may range from 1 to 2 hours in length. The total number of hours designated as critical peak periods may not exceed 87 hours per year. The total number of critical peak periods may not exceed one per day, and may not exceed four per week. Conditions which may result in the designation of a critical peak period by the Company include, but are not limited to: (i) A temperature forecast for the Company's service area that is above 95°F or below 32°F; (ii) Real-Time-Prices that exceed certain thresholds; (iii) Projections of system peak loads that exceed certain thresholds.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Third Revised Sheet No. 6.51
Canceling Second Revised Sheet No. 6.51

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(Continued from Rate Schedule LPT, Sheet No. 6.50)

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month.
- (b) On-Peak Demand--The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.
- (c) Critical Peak Demand – The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as critical peak.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of forty-six (46) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Third Revised Sheet No. 6.52
Canceling Second Revised Sheet No. 6.52

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(Continued from Rate Schedule LPT, Sheet No. 6.51)

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the Monthly Rate will be subject to a discount of sixty-six (66) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

CRITICAL PEAK DEMAND NOTIFICATION

A customer electing the critical peak option will be notified of a critical peak period one business day prior to the beginning of the critical peak period event. The Company is not responsible for a customer's failure to receive and act upon the critical peak period. If a customer does not receive these notifications, it is the customer's responsibility to inform the Company so the notifications may be supplied.

TERM OF CONTRACT:

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this rate schedule as an option by a Rate Schedule LP Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Fifth Revised Sheet No. 6.53
Canceling Fourth Revised Sheet No. 6.53

**RATE SCHEDULE PXT
LARGE HIGH LOAD FACTOR POWER SERVICE
TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**

URSC: GSLDT1

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AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule PX for three phase lighting and power service to any customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Base Charge:	\$692.25
Demand Charge:	\$0.83 per kW of maximum demand plus; \$9.37 per kW of on-peak demand
Energy Charge:	On-Peak and Off-Peak Period: 0.371¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Fifth Revised Sheet No. 6.54
Canceling Fourth Revised Sheet No. 6.54

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(Continued from Rate Schedule PXT, Sheet No. 6.53)

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM MONTHLY BILLS:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus \$12.23 per kW of maximum billing demand.

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kW) billing demand for billing purposes shall be the maximum measured kW demand integrated over any fifteen minute interval during the current bill month but not less than 7500 kW.
- (b) On-Peak Demand--The kilowatt (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Fifth Revised Sheet No. 6.59
Canceling Fourth Revised Sheet No. 6.59

PAGE	EFFECTIVE DATE
3 of 8	

(Continued from Rate Schedule SBS, Sheet No. 6.58)

A Standby Service Customer will be billed for electric service in accordance with the following charges:

Contract Demand:	<u>100 to 499 kW</u>	<u>500 to 7,499 kW</u>	<u>Above 7,499 kW</u>
Base Charge:	\$248.20	\$248.20	\$591.01
Demand Charge:			
Local Facilities Charge Per kW of BC and NC	\$2.66	\$2.35	\$0.84
On-Peak Demand Charge: Per kW of On-Peak kW up to NC	\$3.42	\$8.89	\$9.37
Plus the greater of:			
Reservation Charge: Per kW of BC or	\$1.04	\$1.04	\$1.07
The Sum of the Daily On-Peak Standby Demand Charges: Per kW per day of On-Peak kW in excess of NC	\$0.50	\$0.50	\$0.51
Energy Charge Per kWh:	2.640¢	2.640¢	2.640¢

Customers with zero (0) NC will not be subject to the On-Peak Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Third Revised Sheet No. 6.62
Canceling Second Revised Sheet No. 6.62

PAGE	EFFECTIVE DATE
6 of 8	

(Continued from Rate Schedule SBS, Sheet No. 6.61)

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the monthly rate will be subject to a discount of: five (5) cents per month per kilowatt (kW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 100 to 499 kW demand range; or five (5) cents per month per kilowatt (kW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 500 to 7,499 kW demand range; and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the monthly rate will be subject to a discount of six (6) cents per month per kilowatt (kW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 500 to 7,499 kW demand range and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge. The monthly rate will be subject to a discount of seven (7) cents per kilowatt (kW) of the demand used in the calculation of the Local Facilities Charge for those customers which are billed under the above 7,499 kW demand range and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

TERM OF CONTRACT:

Service under this rate schedule shall be for a minimum period of five (5) years and shall continue thereafter from year to year until terminated by either party upon twenty-four (24) months written notice to the other.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Sixth Revised Sheet No. 6.76
Canceling Fifth Revised Sheet No. 6.76

PAGE	EFFECTIVE DATE
2 of 4	

(Continued from Rate Schedule RSVP, Sheet No. 6.75)

If a Customer moves into a residence with existing Company-owned energy management equipment, the Customer will receive service under Rate Schedule RSVP. The Customer will be given the option of remaining on Rate Schedule RSVP or moving to Rate Schedule RS. If the Customer chooses Rate Schedule RS at that time, Company-owned energy management equipment will be removed free of charge.

CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical energy consumption during the various times each energy demand charge is in effect.

RATES:

Base Charge: 60¢ per day

Energy Demand Charge:

Low Cost Hours (P_1):	4.409¢ per kWh
Medium Cost Hours (P_2):	4.409¢ per kWh
High Cost Hours (P_3):	4.409¢ per kWh
Critical Cost Hours (P_4):	4.409¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Fourth Revised Sheet No. 6.77
Canceling Third Revised Sheet No. 6.77

PAGE	EFFECTIVE DATE
3 of 4	

(Continued from Rate Schedule RSVP, Sheet No. 6.76)

DETERMINATION OF PRICING PERIODS:

Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P_1 , P_2 , and P_3 are as follows:

May through October

	P_1	P_2	P_3
Weekdays	11 P.M. - 6 A.M.	6 A.M. - 1 P.M. 6 P.M. - 11 P.M.	1 P.M. - 6 P.M.
Weekends	11 P.M. - 6 A.M.	6 A.M. - 11 P.M.	-----

November through April

	P_1	P_2	P_3
Weekdays	11 P.M. - 5 A.M.	5 A.M. - 6 A.M. 10 A.M. - 11 P.M.	6 A.M. - 10 A.M.
Weekends	11 P.M. - 6 A.M.	6 A.M. - 11 P.M.	-----

The pricing periods for price level P_4 shall be determined at the sole discretion of the Company. Each customer will be notified by electronic signal at least one half hour prior to the start of price level P_4 .

The pricing periods for the following observed holidays will be the same as the weekend hour price levels for the month in which the holiday occurs:

New Year's Day	Memorial Day
Independence Day	Labor Day
Thanksgiving Day	Christmas Day

MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, a charge will be made of not less than the Base Charge.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.92

PAGE	EFFECTIVE DATE
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**Rate Rider LBIR
Experimental Rate Rider
Large Business Incentive Rider
(Optional Rider)**

AVAILABILITY:

This Rate Rider is available to all Customers within Gulf Power's service area who meet qualifying load and employment requirements.

The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY:

Applicable to New Load as a Rate Rider to the rates specified below. All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service after the effective date of this Rider but not later than December 31, 2016 or such earlier date that the Company determines that the subscription limit of 100 MW has been reached for all New Load under this Rider together with the companion Riders, SBIR and MBIR. This Rider does not apply to provision of electric service through existing delivery points.

Rate Rider LBIR shall only be combined with Rate Schedules LP, LPT, PX, PXT or RTP. If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the Contract under this Rider.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.93

PAGE	EFFECTIVE DATE
2 of 2	

(Continued from Rate Rider LBIR, Sheet No. 6.92)

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 – 60% reduction in base demand and base energy charges
- Year 2 – 45% reduction in base demand and base energy charges
- Year 3 – 30% reduction in base demand and base energy charges
- Year 4 – 15% reduction in base demand and base energy charges
- Year 5 – 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be at least 1,000 kW, as determined by the Company.
- (2) The Customer must provide audit documentation by the Florida Department of Economic Opportunity proving the hiring of 25 full-time employees per 1,000 kW of qualifying load.
- (3) The Customer must demonstrate new capital investment of at least \$1,000,000.
- (4) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service from Gulf Power Company.

TERM:

Service under this Rate Rider requires a Contract for Electric Service that includes a minimum five-year term. Service under this Rider will terminate at the end of the contract term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider LBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original Contract for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

Service under this Rider is subject to the Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.94

PAGE	EFFECTIVE DATE
1 of 2	

**Rate Rider MBIR
Experimental Rate Rider
Medium Business Incentive Rider
(Optional Rider)**

AVAILABILITY:

This Rate Rider is available to all Customers within Gulf Power's service area who meet qualifying load and employment requirements.

The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY:

Applicable to New Load as a Rate Rider to the rates specified below. All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service after the effective date of this Rider but not later than December 31, 2016 or such earlier date that the Company determines that the subscription limit of 100 MW has been reached for all New Load under this Rider together with the companion Riders, SBIR and LBIR. This Rider does not apply to provision of electric service through existing delivery points.

Rate Rider MBIR shall only be combined with Rate Schedules GSD, GSDT, GSTOU, LP, LPT, PX, PXT or RTP. If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the Contract under this Rider.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.95

PAGE	EFFECTIVE DATE
2 of 2	

(Continued from Rate Rider MBIR, Sheet No. 6.94)

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 – 40% reduction in base demand and base energy charges
- Year 2 – 30% reduction in base demand and base energy charges
- Year 3 – 20% reduction in base demand and base energy charges
- Year 4 – 10% reduction in base demand and base energy charges
- Year 5 – 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be at least 350 kW, as determined by the Company.
- (2) The Customer must provide audit documentation by the Florida Department of Economic Opportunity proving the hiring of 25 full-time employees.
- (3) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service from Gulf Power Company.

TERM:

Service under this Rate Rider requires a Contract for Electric Service that includes a minimum five-year term. Service under this Rider will terminate at the end of the contract term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider MBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original Contract for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

Service under this Rider is subject to the Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.96

PAGE	EFFECTIVE DATE
1 of 2	

**Rate Rider SBIR
Experimental Rate Rider
Small Business Incentive Rider
(Optional Rider)**

AVAILABILITY:

This Rate Rider is available to all Customers within Gulf Power's service area who meet qualifying load and employment requirements.

The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY:

Applicable to New Load as a Rate Rider to the rates specified below. All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service after the effective date of this Rider but not later than December 31, 2016 or such earlier date that the Company determines that the subscription limit of 100 MW has been reached for all New Load under this Rider together with the companion Riders, MBIR and LBIR. This Rider does not apply to provision of electric service through existing delivery points.

Rate Rider SBIR shall only be combined with Rate Schedules GSD, GSDT, GSTOU, LP, LPT, PX, PXT or RTP. If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the Contract under this Rider.



Section No. VI
Original Sheet No. 6.97

PAGE	EFFECTIVE DATE
2 of 2	

(Continued from Rate Rider SBIR, Sheet No. 6.96)

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 – 20% reduction in base demand and base energy charges
- Year 2 – 15% reduction in base demand and base energy charges
- Year 3 – 10% reduction in base demand and base energy charges
- Year 4 – 5% reduction in base demand and base energy charges
- Year 5 – 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be at least 200 kW, as determined by the Company.
- (2) The Customer must provide audit documentation by the Florida Department of Economic Opportunity proving the hiring of 10 full-time employees.
- (3) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service from Gulf Power Company.

TERM:

Service under this Rate Rider requires a Contract for Electric Service that includes a minimum five-year term. Service under this Rider will terminate at the end of the contract term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider SBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original Contract for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

Service under this Rider is subject to the Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.

Section VII
Second Revised Sheet No. 7.11
Canceling First Revised Sheet No. 7.11

Reserved for Future Use

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section VII
Second Revised Sheet No. 7.12
Canceling First Revised Sheet No. 7.12

Reserved for Future Use

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section VII
Seventh Revised Sheet No. 7.13
Canceling Sixth Revised Sheet No. 7.13

GULF POWER COMPANY
OUTDOOR SERVICE - LIGHTING PRICING METHODOLOGY
MONTHLY RATES - Rate Schedule OS (Part I/II)
Form 4

SECTION A - LED FIXTURES

Total Unit Cost		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
SUBTOTAL		\$0.00
0.000 Man-hours to Install Fixture/Arm (If Applicable) @ \$53.28/Manhour		\$0.00
SUBTOTAL		\$0.00
36.0% Engineering & Supervision Overheads		\$0.00
UNIT COST TOTAL		\$0.00
Fixture Charge		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
FIXTURE CHARGE		\$0.00
Maintenance Charge		
Average Annual Bulb Failure Rate : 0.0%		
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Photocell Replacement = (Photocell Cost + Labor) x Photocell Failure Rate/12 Months		\$0.00
- Photocell Life (in hours)	Failure Rate = (Ann. Burn Hrs / Photocell Life)	
\$ - Photocell Cost	= 0	
- Photocell Replacement Labor Hrs		
Driver Replacement = (Driver Cost + Labor) x Driver Failure Rate/12 Month		\$0.00
- Driver Life (in hours)	Failure Rate = (Ann. Burn Hrs / Driver Life)	
\$ - Driver Cost	= 0	
- Driver Replacement Labor Hrs		
Surge Protection Device (SPD) Replacement = (SPD Cost + Labor) x SPD Failure Rate/12 Months		\$0.00
- SPD Life (in hours)	Failure Rate = (Ann. Burn Hrs / SPD Life)	
\$ - SPD Cost	= 0	
- SPD Replacement Labor Hrs		
Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ 53.28/Manhour + Unit Cost Total] x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00
SUBTOTAL		\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
MAINTENANCE CHARGE		\$0.00
Energy Charge		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = 0 kWh @ \$0.02378/kWh		\$0.00
ENERGY CHARGE		\$0.00

PRICE SUMMARY	
Fixture Charge	\$0.00
Maintenance Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section VII
Original Sheet No. 7.13.1

Form 4 (Continued)

SECTION A-1 - Non-LED FIXTURES

Total Unit Cost		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
Man-hours to Install Fixture/Arm (If Applicable) @ \$53.28/Manhour		\$0.00
	SUBTOTAL	\$0.00
36.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
Fixture Charge		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	FIXTURE CHARGE	\$0.00
Maintenance Charge		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months		\$0.00
Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$53.28/Manhour + Unit Cost Total] x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00
	SUBTOTAL	\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
	MAINTENANCE CHARGE	\$0.00
Energy Charge		
Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = 0 kWh @ \$0.02378/kWh	ENERGY CHARGE	\$0.00

PRICE SUMMARY	
Fixture Charge	\$0.00
Maintenance Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

Section VII
Sixth Revised Sheet No. 7.14
Canceling Fifth Revised Sheet No. 7.14

Form 4 (Continued)

SECTION B - POLES AND ADDITIONAL FACILITIES

Total Unit Cost		
Material Cost of Pole or Additional Facility		\$0.00
0.000 Man-hours to Install Pole/Additional Facility @ \$53.28/Manhour		\$0.00
	SUBTOTAL	\$0.00
36.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
Pole/Additional Facility Charge		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	MONTHLY POLE/ADDITIONAL FACILITY CHARGE PER UNIT	\$0.00

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section VII
Seventh Revised Sheet No. 7.15
Canceling Sixth Revised Sheet No. 7.15

Form 4 (Continued)

SECTION C - RELAMPING SERVICE AGREEMENT

Bulb and Photocell Cost		
Bulb Cost		\$0.00
Photocell Cost		\$0.00
BULB AND PHOTOCELL COST		\$0.00
Relamping Charge		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Spot Rebulb Cost =(Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months		\$0.00
SUBTOTAL		\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
RELAMPING CHARGE		\$0.00
Energy Charge		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) =		
0 kWh @ \$0.02378/kWh		
ENERGY CHARGE		\$0.00

PRICE SUMMARY	
Relamping Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section VII
Eighteenth Revised Sheet No. 7.16
Canceling Seventeenth Revised Sheet No. 7.16

GULF POWER COMPANY
CONTRACT FOR STREET AND
GENERAL AREA LIGHTING SERVICE
RATE SCHEDULE OS (PART I/II)

Form 5

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Tax I. D. (if applicable) _____

Street Address (Subdivision, etc.) of Light(s) _____

Billing Address _____

Driving Directions _____

Location of Light(s) _____

Meter No. _____ Account No. _____ JETS WO No. _____

The Applicant requests Gulf Power Company to furnish the facilities described on Sheet No. 7.16.1 and the necessary electric energy for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. In consideration of the supplying and maintenance of said electric current and facilities the Applicant hereby grants to Gulf Power Company, the right to construct, operate, and maintain upon, over, under, and across the premises located at the above service address its poles, lines, facilities, and appliances necessary in connection therewith for the transmission of electric power together with the rights of ingress and egress to and from said lines and the right to cut and keep clear all trees and other obstructions that may injure or endanger said lines. All fixtures, equipment and material used in the construction, operation, and maintenance of said facilities shall remain at all times the property of Gulf Power Company. The contract term as provided by Rate Schedule "OS (PART I/II)" shall be for an initial period of not less than three (3) years. Additional facilities required for the installation may constitute a longer term. At the time Gulf Power Company begins to install any facilities applied for herein, this application becomes a contract for a term of _____ years and thereafter from year to year until terminated by notice to either party by the other. Any damage done by vandalism shall be handled in accordance with the provisions of Rate Schedule "OS (Part I/II)". The location of said facilities shall be as specified by the Applicant and the Company shall be held harmless in connection therewith or the use thereof. Should the Applicant discontinue this service before the expiration of the full term of contract all unpaid charges for the full term shall immediately become due and payable. In the event the supply of electric current should be interrupted or fail by reason of accident, or condition beyond the control of Gulf Power Company, the service shall be restored within a reasonable time and such interruption shall not constitute a breach of the contract, nor shall Gulf Power Company be liable for damages by reason of such interruption or failure. For street lights, lamps are located on MAP which is hereto appended and made a part hereof.

GULF POWER COMPANY

CUSTOMER

Application
Taken By _____

Customer _____

Approved by _____
Authorized Company Representative

Title _____

Signature _____

Signature _____

Date _____

Date _____

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section No. VII
Sixth Revised Sheet No. 7.24
Canceling Fifth Revised Sheet No. 7.24

GULF POWER COMPANY

AGREEMENT FOR UNDERGROUND ELECTRIC CONSTRUCTION BY THE UTILITY
Form 8

THIS AGREEMENT made and entered into this _____ day of _____, 20____, by and between GULF POWER COMPANY, hereinafter called the Utility, and _____, hereinafter called the Applicant, sets forth the standards and conditions which will apply to the construction, installation, repair and ownership of the underground facilities to be located at _____, Exhibit "A" hereto, contains a detailed description of the property where the facilities will be constructed or installed.

WITNESSETH THAT:

WHEREAS, the Utility owns and operates an electric distribution system in _____ County, Florida, in which the Applicant owns the real property described in Exhibit "A" on some or all of which the Applicant has constructed or proposes to construct certain improvements; and

WHEREAS, the Applicant has requested the Utility to supply and install all primary, secondary, and service trench, duct, and cable for the purpose of supplying electric service to the improvements to be located on the property described on Exhibit "A"; and

WHEREAS, the Utility desires to cooperate with the Applicant and to install the underground distribution system;

NOW, THEREFORE, in consideration of the premises and of the mutual agreements hereinafter set forth, it is agreed by and between the parties as follows:

1. Upon compliance by Applicant with all of the provisions of this Agreement in a manner acceptable to the Utility, the Utility shall install, own and maintain the necessary facilities for providing underground electric service to the improvements located on that portion of the property as shown on Exhibit "C" (construction drawing) attached. At no time shall the Utility be required by the Applicant, its successors or assigns to furnish other than single phase service through these facilities except as otherwise shown on Exhibit "C" and at a cost to the Applicant as specifically described in Exhibit "C".

2. The Applicant agrees to prepare an orderly plan for the location of all utility lines and equipment to be installed and to cause all utility companies and contractors involved to install their lines and equipment in the locations specified in said plan.

3. The Applicant agrees to cause to be conveyed to the Utility, without cost, all easements, including rights of ingress and egress, necessary or convenient to the Utility or required by it for the purpose of constructing, operating, maintaining, and removing said underground electrical distribution lines and other necessary equipment.

4. The Applicant shall remove or cause to be removed, at his expense, from the Utility easement or route of trench line, whether in a street, alley or otherwise, all trees, stumps or any other obstructions and shall not hard surface street, parking areas, courts, walkways, or other areas on the trench line route until the necessary ducts have been installed by the Utility. The Applicant shall locate and mark all property and/or lot corners and establish finish grade along the route of construction of the underground distribution system. The Applicant agrees to reimburse the Utility for the costs of facilities found to be installed at the wrong location or grade due to Applicant requested changes in property lines, easement, grade, and/or errors in staking or trenching.

5. The service entrance facilities for the improvements shall in all respects conform to the requirements of all applicable codes, the Rules and Regulations of the Utility, and the terms of this Agreement. The Applicant and his successors in interest will provide the service entrance facilities in accordance with Exhibit "B" (appropriate distribution standard specification).

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section No. VII
Fifth Revised Sheet No. 7.26
Canceling Fourth Revised Sheet No. 7.26

NOW, THEREFORE, in consideration of the premises and of the mutual agreements hereinafter set forth, it is agreed by and between the parties as follows:

1. The Utility hereby agrees to permit the Applicant to construct and install all or a portion of the underground distribution facilities described herein below at the above location provided:

- a) such work meets the Utility's construction standards, as set forth below:
 - (1) Conduit to be placed in any Utility underground distribution system must meet the specifications set forth in Exhibit "D" (appropriate distribution standard specification). Conduit shall be installed in the locations specified in Exhibit "C" (construction drawing);
 - (2) Primary and secondary conduit must be buried with 30" of cover or at a depth that meets applicable codes and is satisfactory to the utility and the applicant;
 - (3) The connection between the meter enclosure and the underground service entrance shall be in accordance with Exhibit "B" (appropriate distribution standard specification);
 - (4) Where the applicant installs the conduit, the applicant must install a tracer wire in the trench with the conduit as specified in Exhibit "E";
 - (5) When the Utility supplies the conduit to the Applicant, the Utility shall take ownership of that conduit at the time it is installed by the Applicant and all other provisions of this agreement have been satisfied. When the Applicant supplies and installs the conduit, the Utility shall take ownership of that conduit at the time the cable has been installed in the conduit by the Utility and all other provisions of this agreement have been satisfied. Until such time that the Utility takes ownership of the conduit, the Applicant, or Contractor acting for the Applicant, shall be responsible for accessing and repairing the conduit;
 - (6) After which time the Utility takes ownership of the conduit, the Utility shall be responsible for accessing, in a reasonable manner, and repairing the conduit and cable. The Applicant's

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section No. VII
Second Revised Sheet No. 7.26.1
Canceling First Revised Sheet No. 7.26.1

aforementioned duty includes, but is not limited to, repairs necessitated by the Utility accessing and repairing conduit or cable and specifically includes all repairs made necessary as a result of placement of conduit beneath a roadway. The Applicant will have no right, title or interest in or to the completed distribution facilities;

(7) The Utility reserves the right to verify, prior to taking ownership of the conduit system, that the duct system is installed as specified in the plan provided by the Utility under section 4, below. The Utility may exercise, at any time, its right to inspect and verify any Applicant provided facility, and any such inspection or verification shall not be deemed an approval of any Applicant provided facility or a waiver by the Utility of any right to enforce strict compliance with the terms and conditions of this agreement;

(b) that in the Utility's sole discretion such Agreement is not expected to cause the general body of ratepayers to incur greater costs;

(c) the Applicant agrees to pay Gulf Power Company's current applicable Engineering and Supervision rate associated with the estimate of work to be performed by the Applicant. This amount represents the cost of Gulf's engineering time to review and inspect the Applicant's work.

(d) the Applicant agrees to correct, to the satisfaction of the Utility, any deficiencies found by the Utility prior to the connection of any customers to the underground electric distribution system or the connection of the underground electric distribution facilities to Utility's distribution system. Deficiencies must be corrected in a timely manner or the Utility shall construct the system improvement using overhead facilities and the Applicant will have to pay the cost of such improvement and the cost of its removal before the corrected underground facilities will be connected;

2. Upon compliance by Applicant with all of the provisions of this Agreement in a manner acceptable to the Utility, the Utility shall own and maintain the necessary facilities for providing underground electric service to the property as shown on Exhibit "C" hereto. At no time shall the Utility be required by the Applicant, its successors or assigns to furnish other than single phase service through these facilities, except as otherwise shown on Exhibit "C". Three-phase service will be furnished only when specified on Exhibit "C" and paid for in advance by the Applicant. The Applicant agrees to reimburse the Utility for the costs of facilities found to be installed at the wrong location or grade due to Applicant requested changes in property lines, easement, grade, and/or errors in staking or trenching.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section VII
First Revised Sheet No. 7.43
Canceling Original Sheet No. 7.43

APPLICATION FOR UNDERGROUND COST ESTIMATE
(Form 17)

Name _____

Address _____

Phone _____

Type estimate requested _____ Non-binding _____ Binding

Location / description of requested project _____

This application and the deposit paid is for the purpose of obtaining a estimate of the cost of underground facilities pursuant to Section IV Part VI of Gulf Power Company's Tariff for Retail Service, Sheets 4.21 through 4.28.1. Said provisions govern this application as if fully set forth herein.

Signed _____

Amount paid \$ _____

(Binding cost estimate only)
(To be calculated by Gulf Power in
accordance with Tariff Section IV,
Subpart 6.5.3)

FOR COMPANY USE ONLY

Length in miles of underground trench or overhead primary to be converted _____

Amount of deposit \$ _____

Received by _____

Date Received by Gulf Power Company _____

Notice: The deposit paid applies specifically to the scope of work defined above. It cannot be credited to charges for any other work due to revisions in the scope.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section VII
Eighth Revised Sheet No. 7.45
Canceling Seventh Revised Sheet No. 7.45

GULF POWER COMPANY
OPTIONAL RELAMPING SERVICE AGREEMENT
CUSTOMER-OWNED STREET AND GENERAL AREA LIGHTING
RATE SCHEDULE OS (PART I/II)
Form 19

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Tax I. D. _____

Street Address (Subdivision, etc.) of Light(s) _____

Mailing Address _____

Driving Directions _____

Location of Light(s) _____

Meter No. _____ Account No. _____ JETS WO No. _____

UNMETERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:

_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$1.63 each per month	\$ _____
_____ 16,000 Lumen (150 Watts) Light(s) to be billed at a base rate of \$2.27 each per month	\$ _____
_____ 20,000 Lumen (200 Watts) Light(s) to be billed at a base rate of \$2.57 each per month	\$ _____
_____ 25,000 Lumen (250 Watts) Light(s) to be billed at a base rate of \$3.06 each per month	\$ _____
_____ 46,000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$4.57 each per month	\$ _____
_____ 125,000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$9.86 each per month	\$ _____

Metal Halide Lighting:

_____ 32,000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$4.68 each per month	\$ _____
--	----------

METERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:

_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate or \$0.66 each per month	\$ _____
_____ 16,000 Lumen (150 Watts) Light(s) to be billed at a base rate of \$0.65 each per month	\$ _____
_____ 20,000 Lumen (200 Watts) Light(s) to be billed at a base rate of \$0.67 each per month	\$ _____
_____ 25,000 Lumen (250 Watts) Light(s) to be billed at a base rate or \$0.68 each per month	\$ _____
_____ 46,000 Lumen (400 Watts) Light(s) to be billed at a base rate or \$0.67 each per month	\$ _____
_____ 125,000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$0.85 each per month	\$ _____

Metal Halide Lighting:

_____ 32,000 Lumen (400 Watts) Light(s) to be billed at a base rate or \$0.80 each per month	\$ _____
Total Base Monthly Charge*	\$ _____

*Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests a relamping service agreement on the lamp(s) and photocell(s) for the fixtures described above and the necessary electric energy (if unmetered) for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by this agreement and will only be replaced at the Applicant's expense. The Applicant remains responsible for all maintenance other than the replacement of lamps and photoelectric controls. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section VII
Seventh Revised Sheet No. 7.55
Canceling Sixth Revised Sheet No. 7.55

**GULF POWER COMPANY
CUSTOMER-OWNED LIGHTING AGREEMENT
(WITHOUT RELAMPING SERVICE PROVISIONS)
RATE SCHEDULE OS (PART I/II)**

Form 24

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Tax I. D. _____

Street Address (Subdivision, etc.) of Light(s) _____

Billing Address _____

Driving Directions _____

No. of Light(s) _____ Location of Light(s) _____

Meter No. _____ Account No. _____

JETS WO No. _____ **CUSTOMER-OWNED FIXTURE(S):**

High Pressure Sodium

_____ 8800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$0.97 each per month	\$ _____
_____ 25000 Lumen (250 Watts) Light(s) to be billed at a base rate of \$2.38 each per month	\$ _____
_____ 46000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$3.90 each per month	\$ _____
_____ 125000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$9.01 each per month	\$ _____

Metal Halide

_____ 12000 Lumen (175 Watts) Light(s) to be billed at a base rate of \$1.71 each per month	\$ _____
_____ 13000 Lumen (150 Watts PS) Light(s) to be billed at a base rate of \$1.55 each per month	\$ _____
_____ 32000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$3.88 each per month	\$ _____
_____ 100000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$8.99 each per month	\$ _____

All others to be billed as follows:

_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____)	\$ _____
_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____)	\$ _____
_____ Light(s) @ a base rate of \$ _____ * each per month kWh for one light = _____)	\$ _____
Total Base Monthly Charge** \$ _____	

* This base rate per light is calculated by taking the kWh for one light and multiplying by \$0.02378/kWh. Repeat this line for each different type of customer-owned light other than the 8800 Lumen, 12000 Lumen, 13000 Lumen, 25000 Lumen, 32000 Lumen, 46000 Lumen, 100000 Lumen, or 125000 Lumen lights shown above.

** Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests the necessary electric energy for the operation thereof for the fixtures described above and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover the electric service. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:



Section No. VIII
Third Revised Sheet No. 8.0
Canceling Second Revised Sheet No. 8.0

PAGE	EFFECTIVE DATE
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Gulf does not presently have in place any special contracts for the sale of electricity.

Legislative Format



~~Twenty-Sixth~~ Twenty-Seventh Revised Sheet No.
ii
Canceling ~~Twenty-Fifth~~ Twenty-Sixth Revised
Sheet No. ii

TABLE OF CONTENTS

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1 of 4	July 1, 2009

<u>Section</u>	<u>Description</u>
Section I	Description of Territory Served
Section II	Miscellaneous
Section III	Technical Terms and Abbreviations
Section IV	Rules and Regulations
Section V	List of Communities Served
Section VI	Rate Schedules
RS	- Residential Service
GS	- General Service - Non-Demand
GSD	- General Service - Demand
LP	- Large Power Service
PX	- Large High Load Factor Power Service
OS	- Outdoor Service
BB	- Budget Billing (Optional Rider)
CR	- Cost Recovery Clause - Fossil Fuel & Purchased Power
PPCC	- Purchased Power Capacity Cost Recovery Clause
ECR	- Environmental Cost Recovery Clause
--	- Billing Adjustments and Payment of Bills
ECC	- Cost Recovery Clause - Energy Conservation
FLAT-1	- Residential/Commercial FlatBill
GSTOU	- General Service Time-of-Use Conservation (Optional)
GSdT	- General Service - Demand - Time-of-Use Conservation (Optional)
LPT	- Large Power Service - Time-of-Use Conservation (Optional)
PXT	- Large High Load Factor Power Service - Time-of-Use Conservation (Optional)
SBS	- Standby and Supplementary Service
ISS	- Interruptible Standby Service
RSVP	- Residential Service Variable Pricing
SP	- Surge Protection
RTP	- Real Time Pricing
CIS	- Commercial/Industrial Service Rider (Optional)
BERS	- Building Energy Rating System (BERS)
PV	- Rate Rider PV - Photovoltaics (Optional Rider)
MBFC	- Military Base Facilities Charge (Optional Rider)
<u>LBIR</u>	<u>- Large Business Incentive Rider (Optional Rider)</u>
<u>MBIR</u>	<u>- Medium Business Incentive Rider (Optional Rider)</u>
<u>SBIR</u>	<u>- Small Business Incentive Rider (Optional Rider)</u>



Section No. IV
~~Original~~First Revised Sheet No. 4.8
Canceling Original Sheet No. 4.8

PAGE	EFFECTIVE DATE
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- 1.10 CONTINUITY OF SERVICE - The Company will exercise reasonable diligence and care to furnish and deliver a regular and uninterrupted supply of electrical energy, but in case the supply should be variable in frequency or voltage, interrupted or fail by reasons of legal process, strike, riot, war, flood, storm, fire, accident, breakdown, or on account of maintenance or repairs to its system, or any part thereof, or of cutting in new equipment or customers or any cause beyond the control of the Company or from the negligence of the Company, its employees, servants or agents, the Company shall not be held liable for any injury, loss, damage, or expense to any Customer, or to any other person, caused directly or indirectly by such variation, interruption, or failure, but shall restore its service to normal as quickly as practicable; and during such interruption the Customer shall have the right to use such other service as may be available. The Customer shall notify the Company promptly of any defect in service or of any trouble or accident to the electric supply.

Continuous service is further dependent upon and subject to conditions brought about by war, the necessities of war, or by the United States Government or any agency of the United States Government, and the Company assumes no obligation to continue the delivery of any quantity of power when or in the event it is required to supply such power to the United States Government, or to any person, firm, corporation, business or industry designated by the United States Government or other Governmental Agency either during time of war or at any other time.

- 1.11 INCREASE OF SERVICE - Increased service requirements shall be supplied at all times through the existing, or enlarged, service connection and such metering equipment as will properly measure the amount of energy and its maximum demand, provided that the necessary enlargement of the facilities in service does not require changes in point of delivery. The Customer

ISSUED BY: ~~R. L. Pulley, President~~ S. W. Connally, Jr.
1962

~~EFFECTIVE:~~ August 1,



Section No. VI
~~First~~Second Revised Sheet No. 4.9
Canceling ~~Original~~First Revised Sheet No. 4.9

PAGE	EFFECTIVE DATE
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1.11 INCREASE OF SERVICE - (Continued)

shall give reasonable advance notice to the Company of any changes which affect the connected load under contract to the end that the Company will have ample time to provide adequate service facilities.

1.12 RIGHT-OF-WAY - The Customer, upon making application for service, thereby grants the Company, free of cost, right-of-way over and under property owned, leased, or controlled by the Customer, for the installation of poles, ducts, cables, wires, transformers, vaults, fixtures, and appurtenances necessary for service to the Customer; and the Customer shall provide, without cost to the Company, suitable location and housing for all apparatus installed and owned by the Company on Customer's premises; and all necessary permission for ingress and egress to and from the Customer's premises shall be provided by the Customer to enable the properly identified employees of the Company to read meters, install, repair, maintain, and remove the Company's property and inspect and test electrical equipment within or upon the premises at all reasonable times and to perform all other necessary duties in connection with the service to the Customer and the Company's property.

1.13 CUSTOMER WIRING - The wiring and electrical equipment in or upon the premises of the Customer to the ~~point of service entrance~~ Delivery Point shall be in conformity with the rules and regulations of constituted authorities pertaining thereto, and the rules set forth in the Company's "Electric Service and Meter Installations" as issued from time to time, but the Company does not assume responsibility therefore and shall not be liable for any defects or damages due to defective customer wiring.

ISSUED BY: ~~E. L. Addison, President~~ S. W. Connally, Jr.

~~EFFECTIVE: December 28, 1979~~



Section No. VI
~~Third~~^{Fourth} Revised Sheet No. 4.10
Canceling ~~Second~~^{Third} Revised Sheet No. 4.10

PAGE	EFFECTIVE DATE

1.14 RESIDENTIAL ENERGY AUDITS

~~1.14.1 ENERGY CHECK-UP - When requested by a residential customer, the Company will make an inspection of that Customer's residence to assist the Customer in identifying appropriate electric energy conservation measures. The Company will give the Customer a report of the energy saving improvements that can be made and the expected savings in future electric bills. This inspection and report is called an Energy Check-up. This service will be available to all residential Customers at no charge to the Customer.~~

~~1.14.2 RESIDENTIAL CONSERVATION SERVICE (RCS) AUDIT - Residential Conservation Service (RCS) Audits as described and governed by Florida Public Service Commission rules located in Chapter 25-6 Part IX, Florida Administrative Code will be provided by the Company to its eligible customers at a charge of \$15.00 per audit. The Company will ensure that the afore-mentioned rules and any subsequent amendments thereto are the guidelines for this audit. - The Company will offer energy audits to customers in accordance with Commission Rule 25-17.003, Florida Administrative Code.~~

1.15 PAYMENT FOR SERVICE - Employees of the Company are forbidden to demand or accept any personal compensation from Customers of the Company, and payment for any services rendered should only be made upon presentation of formal statement by the Company.

1.16 RESPONSIBILITY FOR PROPERTY OF THE COMPANY - All property of the Company that is placed in or upon the Customer's premises, and used in supplying service to him, is placed there under his protection; Customer shall be liable for any loss of or damage to such property, normal wear and tear excepted, and shall pay the Company the amount of any such loss or damage.

1.17 DAMAGES TO PROPERTY - Neither the Customer nor the Company shall be responsible for damage to the machinery, apparatus, appliances or other property of the other caused by lightning or by defects in or failure of the machinery, apparatus, or appliances of the one suffering such damages from such causes; and the Company shall not be in any way responsible for the transmission or control of electrical energy beyond the ~~point of connection to the Customer's premises~~Delivery Point, and shall not be liable for damages on account of injuries to person or property resulting in any manner from the receiving, use, or



Section No. VI
~~Second~~Third Revised Sheet No. 4.11
Canceling ~~First~~Second Revised Sheet No. 4.11

PAGE	EFFECTIVE DATE
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1.17 DAMAGES TO PROPERTY - (continued)

application by the Customer of such electrical energy. The Customer must keep his, her, or its machinery, lines, apparatus and appliances in a safe condition and shall indemnify and save harmless the Company from the payment of any sums or sum of money to any person whomsoever, including attorney's fees and court costs, which it may be called upon to pay on account of damage to property or fatal or personal injuries to individuals resulting from or which may be in anyway caused by the operation and maintenance of the machinery, lines, apparatus and appliances belonging to the Customer.

Reverse phase relays, phase failure relays and low voltage or voltage unbalance releases, preferably of the adjustable time-delay type, with circuit breakers or equivalent devices shall be provided by the Customer to disconnect automatically all motor installations which cannot be safely reversed or which would be damaged by a phase or voltage failure.

1.18 STANDARD NOMINAL VOLTAGE - The Company will adopt a standard nominal voltage, or standard nominal voltages, as may be required by its distribution system, or for each of the several districts into which the system may be divided, and the voltages maintained at the Company's main service terminals as installed for each Customer or group of customers shall be maintained reasonably constant. Information as to the standard nominal voltage supplied to any district or area will be furnished by the Company upon request.

If an industrial Customer uses lighting incidental to his power service and the voltage regulation is unsatisfactory for lighting purposes, then the Customer shall install any required regulative apparatus at his own expense.

1.19 NOTICES - Any notice required or authorized to be given under these "Rules and Regulations" or under the provisions of any contracts between the Company and Customer, shall be in writing addressed to the Customer at the premises at which the service is rendered, or at such other address as may have been furnished by the Customer for receiving his bills from the Company, or at Customer's last known address, and mailed in the ordinary course of the Company's business; or by the Customer to the Company, by mail, addressed to the Company; or by either party by serving same personally upon the other. The date of serving or mailing any such notice shall be the date upon which the number of days specified for notice shall begin to run. Notice may be provided to customers via electronic mail if the customer consents to receiving notice in such format.

Notice to the Company by the Customer should not be given to employees of the Company when away from the office, or in the office after or before business hours, as such will not be accepted as binding and formal notification to the Company.

1.20 PROMISES - No promise, agreement, or representation of any employee or officer of the Company shall bind the Company unless the same be in writing and approved by the signature of an officer of the Company, and no employee or officer of the Company is authorized to waive this condition.



Section No. IV
~~Fourteenth~~~~Fifteenth~~ Revised Sheet No. 4.13
Canceling ~~Thirteenth~~~~Fourteenth~~ Revised Sheet No. 4.13

PAGE of	EFFECTIVE DATE May 28, 2007
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- 2.5 NON-ASSIGNMENT OF DEPOSIT - The receipt for deposit cannot be assigned by the Customer without the written consent of the Company.
- 2.6 PAYMENT OF PREVIOUS ACCOUNTS REQUIRED - Applications for service will not be accepted by the Company until the Applicant has paid to the Company all sums at any time owing and then unpaid:
- (1) By Applicant for service of the same class rendered by the Company whether at the premises applied for or at any other premises, or
 - (2) By the previous occupant of the premises as long as the current Applicant or Customer occupied the premises at the time the delinquency occurred and the previous Customer continues to occupy the premises and such previous Customer shall benefit from such service.

PART III LINE EXTENSION AND SERVICE CONNECTION REGULATIONS

- 3.1 APPLIES TO ALL APPLICANTS - These regulations apply to all applicants requesting service from the regular distribution systems of the Company for residential, commercial and industrial usage. Customers requesting service from the transmission system of the Company may require individual consideration and will be handled accordingly as they request service.
- 3.2 CONNECTION OF INITIAL SERVICE - Where the Company's distribution circuits already are in place on the pole adjacent to the Customer's premises requiring only the installation of service wires and meter, the Company will place the service wires and meter completing the connection to provide service. The Customer shall pay a charge of \$27.00 residential / \$50.00 non-residential for such connection, in addition to the deposit provided for elsewhere. The Company shall have the discretion to waive the connection fee that would otherwise apply to the new or existing Customer as a consequence of significant damage to their premises caused by a natural disaster or other similar conditions for which an emergency has been declared by a governmental body authorized to make such a declaration.
- 3.3 CONNECTION OF EXISTING SERVICE - Where service has previously been connected at a premise, a \$27.00 residential / \$50.00 non-residential service charge shall be paid for all subsequent reconnections, except for restoration of service after violation of regulations as provided in Paragraph 4.11 of these Rules or at the Company's discretion as a consequence of significant damage to the new or existing Customer's premises caused by a natural disaster or other similar conditions for which an emergency has been declared by a governmental body authorized to make such a declaration.
- 3.4 SERVICE IF NEW OR UPGRADED FACILITIES ARE REQUIRED - When new or upgraded facilities are required to place the service applied for adjacent to the Customer's premises, a test will be run on the projected revenue vs. the estimated construction costs, exclusive of meters and services.

Contributions-in-aid-of-construction for new or upgraded overhead facilities:

$CIAC_{OH} = \text{Construction Cost} - (4 \text{ years expected incremental base energy revenue}) - (4 \text{ years expected incremental base demand revenue})$

Contributions-in-aid-of-construction for new or upgraded underground facilities:

$CIAC_{UG} = CIAC_{OH} + \text{Estimated difference between cost of providing the service underground and overhead}$

ISSUED BY: ~~Susan Story~~ S. W. Connally, Jr.



Section No. IV
~~Twelfth~~^{Thirteenth} Revised Sheet No. 4.14
Canceling ~~Eleventh~~^{Twelfth} Revised Sheet No. 4.14

PAGE	EFFECTIVE DATE
of	May 29, 2007

3.4 (continued)

If the revenue supports construction, then no CIAC is applicable. If the revenue/construction comparison shows a CIAC to be owing, the applicant will pay to the Company in advance of making the extension the amount from the formula, adjusted by the approved tax effect multiplier. Such payment may be waived or a special agreement may be made providing for the repayment of such money to the applicant, when additional business is secured, upon terms to be fixed by the Company. Where more customers than the initial applicant are expected to be served by the new or upgraded facilities within a period not to exceed three years, the Company shall prorate the total CIAC over the number of end-use customers expected. Where the full amount of CIAC is required from the initial applicant, the Company will return to the initial applicant any subsequent CIAC payments received from such expected customers. Title to all lines will remain with the Company. When service is connected to the Customer's premises, a service charge shall be paid in accordance with the provisions of Paragraph 3.2 above. The Company shall apply the above formulas uniformly to residential, commercial, and industrial customers requiring new or upgraded facilities at any voltage level.

3.5 LIMITATIONS ON THREE PHASE SERVICE - In general, the Company will furnish single phase service for any residential or commercial loads involving no single motor larger than five horsepower. It has never contemplated supplying service to any motor rated at three horsepower or smaller at three phase anywhere. Therefore, unless already available, three phase service will not be furnished for residential loads or for commercial loads where no commercial motor exceeds three horsepower until the Customer makes a contribution to the Company equal to the excess of the cost of providing three phase service over the cost of furnishing service to such load at single phase.

3.6 UNDERGROUND SERVICE IN AN OVERHEAD AREA - Conversion of existing overhead facilities to underground shall be handled in accordance with the provisions of Part VI UNDERGROUND DISTRIBUTION FACILITIES.

3.7 CONNECTION OF TEMPORARY SERVICE - Where the Company's distribution circuits are already in place on the pole adjacent to the Customer's premises requiring only the installation of a service drop and meter, the Company will place the service drop and meter completing the connection to provide temporary service. The service drop and meter installation shall not exceed 200 amperes and must utilize self-contained, non-demand metering. The customer shall pay a charge of \$110.00 for each such connection in addition to the deposit provided for elsewhere.

3.7.1 TEMPORARY SERVICE INVOLVING EXTENSIONS - In case the establishing of temporary service involves cost of labor and materials, other than as described in 3.7 above, the applicant must pay in advance the total estimated cost of installing and dismantling the necessary facilities, less the salvage value of the material returnable to stores for re-use, less projected revenues associated with the temporary service. This payment shall be in addition to the appropriate service charge for a Service Connection to existing distribution system and the deposit for guarantee of the energy billing provided for elsewhere.

ISSUED BY: ~~Susan Story~~S. W. Connally, Jr.



Section No. IV
~~Seventh~~^{Eighth} Revised Sheet No. 4.20
Canceling ~~Sixth~~^{Seventh} Revised Sheet No. 4.20

PAGE of	EFFECTIVE DATE
	June 7, 2002

PART V
CONTRACT AND ENFORCEMENT REGULATIONS

- 5.1 CUTOFF REGULATIONS - Bills for service are payable monthly, unless otherwise stated in rate schedules, and are considered delinquent after the expiration of twenty (20) days from the date of mailing or delivery by the utility. If not paid at the Company's office or other designated place by the delinquent date, the Company at any time thereafter may suspend service after giving five (5) day's written notice to the customer of such delinquency and of the Company's intention to discontinue service. Such written notice will be separate and apart from any bill for service. If the amount due remains unpaid after suspension of service, the Company may treat the contract as canceled and at an end.
- 5.2 EXTENSION OF TIME FOR PAYMENT OF BILL - The Company may, however, extend the time for paying any one or more bills, or any part thereof, and its action in so doing shall be without prejudice to its rights thereafter to suspend service as provided in these rules; and by so doing, the Company shall not be held or considered as waiving its rights or its option thereafter to suspend service and/or treat the contract as canceled and at an end.
- 5.3 RESTORATION CHARGE - When the service of a Customer has been discontinued after violation of rules, all amounts due for service up to the date of discontinuance thereof shall become due and must be paid before service will be reconnected and the Company shall require the Customer to pay a restoration charge before reconnecting. The restoration charge shall be determined as follows:
- (1) ~~\$35.00~~^{\$60.00} if the service is restored at the meter during normal business hours.
 - (2) ~~\$55.00~~^{\$80.00} if the service is restored at the meter after hours.
 - (3) ~~\$95.00~~^{\$100.00} if the service is restored because of an inaccessible meter.
- 5.4 PREMISE VISIT CHARGE - Whenever payment for service is delinquent and a field service representative is required to call at the Customer's premise, and service is not suspended, a ~~\$20.00~~^{\$30.00} fee shall be charged.
- 5.5 FAULTY WIRING ON CUSTOMER'S PREMISES - The Company reserves the right to disconnect from its lines, or to refuse to connect to its lines, any Customer or applicant whose wiring is not in accordance with standard good practice; however, the Company does not assume any responsibility for installation or maintenance inspection of Customer's wiring or installation.
- 5.6 MEDICALLY ESSENTIAL SERVICE - For purposes of this section, a Medically Essential Service Customer is a residential customer whose electric service is medically essential, as affirmed through the certificate of a doctor of medicine licensed to practice in the State of Florida. Service is "medically essential" if the customer has continuously operating electric-powered medical equipment necessary to sustain the life of or avoid serious medical complications requiring immediate hospitalization of the customer or another permanent resident at the service address. The Physician's certificate shall explain briefly and clearly, in non-medical terms, why continuance of electric service is medically essential, and shall be consistent with the requirements of the Company's tariff. A customer who is certified as a Medically Essential Service Customer must renew such certification periodically through the procedures outlined above. The Company may require certification no more frequently than 12 months.

The Company shall provide Medically Essential Service Customers with a limited extension of time, not to exceed thirty (30) days, beyond the date service would normally be subject to disconnection for non-payment of bills (following the requisite notice pursuant to Rule 25-6.105(5) of the Florida Administrative Code). The Company shall provide the Medically Essential Service Customer with written notice specifying the date of disconnection based on the limited extension. The Medically Essential Service



Section No. IV
~~Second~~Third Revised Sheet No. 4.23
Canceling ~~First~~Second Revised Sheet No. 4.23

PAGE	EFFECTIVE DATE
	June 29, 2004

6.2.2 (continued)

Any Applicant seeking the installation of underground distribution facilities pursuant to a written request hereunder shall execute the Agreement For Underground Construction Standards set forth in Section VII of this tariff, Standard Contract Forms, at Sheet no. 7.25. Failure to execute said agreement within 180 days after the delivery by Gulf Power Company of a binding cost estimate shall result in forfeiture of the deposit made. Any subsequent request for underground facilities will require the payment of a new deposit and the presentation of a new binding cost estimate. For good cause Gulf may extend the 180 day time limit. Upon execution of the Agreement For Underground Construction Standards, payment in full of the differential cost specified in the binding cost estimate, and compliance with the requirements of this tariff, Gulf shall proceed to install the facilities identified in a timely manner.

As a condition precedent to the conversion of any overhead distribution facilities, the Company may require that the Applicant shall have obtained executed agreements with all affected pole licensees (e.g. telephone, cable TV, etc.) for the simultaneous conversion of those pole licensees' facilities and provide Gulf with a copy of the Agreement(s). Such agreements shall specifically acknowledge that the affected pole licensee will coordinate the conversion with Gulf and other licensees in a timely manner so as to not create unnecessary delays. Failure to present to Gulf Power Company executed copies of any necessary agreements with affected pole licensees within 180 days after delivery of the binding cost agreement to the Applicant shall result in forfeiture of the deposit paid for the binding cost estimate, the return of any differential cost paid for the binding cost estimate, the return of any differential cost paid less any actual cost incurred, and the termination of any Agreement For Underground Construction Standards entered into between the Applicant and Gulf Power Company.

- 6.2.3 CHANGES TO PLANS. The Applicant shall pay for all additional costs incurred by the Company due to changes made by the Applicant in the subdivision layout or grade after original agreed upon design has been completed by the Company.
- 6.2.4 UNDERGROUND INSTALLATIONS NOT COVERED. Where the Applicant requests underground electric facilities not specifically covered by these Rules and Regulations, or in areas where the terrain, loads, and/or equipment are not typical, and where overhead facilities would otherwise normally be provided, the Applicant and the Company may enter into an agreement outlining the terms and conditions of the installation prior to such installation.
- 6.2.5 TYPE OF SYSTEM PROVIDED. Underground residential distribution facilities are of standard Company design, generally with all cable in duct or conduit and above-grade appurtenances. Unless otherwise stated, service provided will be 120/240 volt single phase. If other types of facilities are requested by the Applicant or required by governmental authority, the Applicant or governmental authority will pay the additional costs if any.



Section No. IV
~~Fifth~~Sixth Revised Sheet No. 4.24
Canceling ~~Fourth~~Fifth Revised Sheet No. 4.24

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	April 11, 2012

6.2.6 OWNERSHIP OF UNDERGROUND FACILITIES. The Company will install, own, and maintain the electric distribution facilities up to the designated point of delivery for residential and commercial services up to and including 400A except as otherwise stated. Any payment made by the Applicant under the provisions of these Rules will not convey to the Applicant any rights of ownership. The Applicant may, subject to a contractual agreement with the Company, construct and install a portion of the underground distribution facilities provided:

- (a) such work meets the Company's construction standards;
- (b) the Company will own and maintain the completed distribution facilities;
- (c) such agreement is not expected to cause the general body of ratepayers to incur greater costs;
- (d) the Applicant agrees to pay Gulf Power Company's current applicable ~~hourly rate for engineering personnel for all time spent reviewing and inspecting the Applicants work done; and~~ Engineering and Supervision rate associated with the estimate of work to be performed by the Applicant. This amount represents the cost of Gulf's engineering time to review and inspect the Applicant's work.
- (e) the Applicant agrees to rectify any deficiencies found by Gulf Power Company prior to the connection of any customers to the underground electric distribution system or the connection of the underground electric distribution facilities to Gulf Power Company's distribution system. Furthermore, the deficiencies must be corrected in a timely manner or Gulf shall construct the system improvement using overhead facilities and the Applicant will have to pay the cost of such improvement and the cost of its removal before the corrected underground facilities will be connected.

6.2.7 RIGHTS OF WAY AND EASEMENTS.

- (a) General Requirements. The Company shall construct, own, operate, and maintain distribution facilities only along easements, public streets, roads, and highways which the Company has the legal right to occupy, and on public lands and private property across which rights of way and easements satisfactory to the Company may be obtained without condemnation or cost to the Company.
- (b) Scheduling, Clearing, and Grading. Rights of way and easements suitable to the Company must be furnished by the Applicant in reasonable time to meet service requirements, and must be cleared of trees, tree stumps, paving and other obstructions, staked to show property lines and final grade, and must be graded to within six (6) inches of final grade by the Applicant before the Company will commence construction, all at no charge to the Company. Such clearing and grading must be maintained by the Applicant during construction by the Company. Grade stakes must be provided at transformer locations.

Should paving, grass, landscaping, or sprinkler systems be installed prior to the construction of the underground distribution facilities, the Applicant shall pay the added costs of trenching, backfilling, and restoring the paving, grass, landscaping, and sprinkler systems to their original condition.

ISSUED BY: ~~Mark Crosswhite~~ S. W. Connally, Jr.



Section No. IV
~~Original~~First Revised Sheet No. 4.26.3
Canceling Original Sheet No. 4.26.3

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6.3.2 (continued)

- (e) ~~The Applicant is required to pay all additional costs required for a service lateral length in excess of the minimum which would have been needed to reach the Company's designated point of delivery.~~
- (dc) The above charges are based upon arrangement of distribution facilities that will permit serving the local single-phase underground distribution system within the subdivision from existing overhead feeder mains. If the feeder mains or other three-phase facilities within the subdivision are deemed necessary by the Company to provide and/or maintain adequate service and are required by the Applicant or governmental agency to be installed underground, the Applicant shall pay the Company the estimated cost differential between the underground feeder mains, or other three-phase facilities and the equivalent overhead facilities.

6.3.3 FACILITIES TO BE UNDERGROUND. All service laterals and secondary and single phase primary conductors shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment, and meter cabinets may be placed above ground. Feeder mains required within a subdivision may be overhead if the Applicant and the Company determine that the additional cost of underground is not justified for that particular location, unless otherwise required by governmental authority, in which case the differential cost will be borne by the Applicant or governmental authority.

6.3.4 POINT OF DELIVERY. The point of delivery to the building shall be determined by the Company and normally will be at the point of the building nearest the point at which the underground secondary system is available to the property to be served. If the point of delivery on any building is more than fifty (50) feet in length from the available secondary system (seventy [70] feet for low density subdivisions), then the Applicant may be required to make additional payment for the excess length.



Section No. IV
~~Seventh~~Eighth Revised Sheet No. 4.27
Canceling ~~Sixth~~Seventh Revised Sheet No.
4.27

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	June 29, 2004

- 6.3.5 LOCATION OF METER AND SOCKET & SERVICE ENTRANCE FACILITIES. The Applicant shall install a meter socket and suitable service entrance facilities at the point designated by the Company in accordance with the Company's specifications. Service conductors shall be installed, where possible, in a direct line to the point of delivery.
- 6.3.6 DEVELOPMENT OF SUBDIVISIONS. The above charges are based on reasonably full and timely use of the land being developed. Where the Company is required to construct underground electric facilities through a section or sections of the subdivision or development where, in the opinion of the Company, service will not be required for at least two years, the Company may require a deposit from the Applicant before construction is commenced. This deposit, to guarantee performance, will be based on the estimated total cost of such facilities rather than the differential cost. The amount of the deposit, without interest, in excess of any charges for underground service will be returned to the applicant on a pro-rata basis at quarterly intervals on the basis of installations to new customers. Any portion of such deposit remaining unrefunded, after five years from the date the Company is first ready to render service from the extension, will be retained by the Company.

6.4 UNDERGROUND DISTRIBUTION TO
MULTIPLE-OCCUPANCY RESIDENTIAL BUILDINGS

- 6.4.1 AVAILABILITY. After receipt of proper application and compliance by the Applicant with applicable Company rules and procedures, the Company will install underground distribution facilities within that tract of land upon which multiple-occupancy residential buildings containing five (5) or more separate dwelling units will be constructed.
- 6.4.2 CONTRIBUTION BY APPLICANT. Service for new multiple-occupancy residential buildings will be constructed underground within the property to be served to the point of delivery at or near the building by the Company at no charge to the Applicant, provided the Company is free to construct its service extension or extensions in the most economical manner and reasonably full use is made of the tract of land upon which the multiple-occupancy buildings will be constructed. The Applicant must pay a cost differential for any non-residential service such as a pool or office building if such service is not ganged with other single phase residential services.
- 6.4.3 METER SOCKETS AND SERVICE ENTRANCE FACILITIES. The Applicant shall install service entrance facilities including meter sockets or suitable facilities for installation of the Company's meters at a location suitable to the Company. Meter sockets or facilities for installation of the Company's meters shall be a type and manufacture approved by the Company.



Section No. IV
~~Ninth~~^{Tenth} Revised Sheet No. 4.28.1
Canceling ~~Eighth~~^{Ninth} Revised Sheet No. 4.28.1

PAGE	EFFECTIVE DATE
	May 29, 2007

6.5.3 (continued)

An Applicant desiring the Company to proceed with construction of the underground facilities described in a binding cost estimate may enter into a contract with the Company based on said estimate on or before the 180th day following Applicant's receipt of the estimate. So long as the contract is entered into by such date, the contract shall provide that the charges the Applicant is obligated to pay for installation of the underground facilities ~~will be the actual costs incurred subject to the limitation that the charges to the Applicant~~ will not exceed 110 percent of the amount set forth in the binding estimate. So long as said contract is entered into by the date specified above, it shall further provide that the total charges the Applicant is obligated to pay for installation of underground facilities determined as set forth in section 6.5.4 below shall be reduced by the amount of the posted deposit associated with the binding cost estimate.

- 6.5.4 CONTRIBUTION BY APPLICANT. Prior to the installation of underground facilities covered by this subpart, the Applicant and the Company must enter into a contractual agreement setting forth the terms and conditions of the installation. The charge to be paid by the Applicant for underground facilities pursuant to the contractual agreement shall be determined as follows:

The cost of construction of the underground distribution facilities including the construction cost of the underground service lateral(s) to the meter(s) of the customer(s) and the net present value of the operating cost over the expected life of the underground facilities;

plus (if applicable) the estimated remaining book value of any existing facilities to be removed as part of the conversion of existing overhead facilities to underground, less the estimated net salvage value of the facilities to be removed;

minus the estimated construction cost to build new overhead facilities including the service drop(s) to the meter(s) of the customer(s) and the net present value of the operating cost over the expected life of the overhead facilities.

If the installation of the underground facilities is made pursuant to a contractual agreement based on a binding cost estimate received by the Applicant no more than 180 days prior to the date of the contractual agreement, the provisions of section 6.5.3 shall limit and modify the contribution to be paid by the Applicant for underground facilities.

- 6.5.5 METER SOCKETS AND SERVICE ENTRANCE FACILITIES. The Applicant shall install service entrance facilities including meter sockets or suitable facilities for installation of the Company's meters at a location suitable to the Company. Meter sockets or facilities for installation of the Company's meters shall be of a type and manufacture approved by the Company.

- 6.5.6 UNDERGROUND SECONDARY LATERAL SERVICE IN AN OVERHEAD RESIDENTIAL OR COMMERCIAL AREA. When requested by a residential or commercial Applicant, the Company will install, own, and maintain an underground secondary service lateral from its overhead facilities to the Applicant's point of delivery. The Applicant shall install a meter socket and suitable service entrance facilities at the point designated by the Company in accordance with the Company's specification. Prior to such installation, the Applicant and the Company will enter into an agreement outlining the terms and conditions of the installation, and the Applicant will be required to pay the Company in advance the cost differential between an overhead service and an underground service. The Applicant may participate in the process by trenching and installing the duct and/or providing the duct.



Section No. VI
~~Twenty-Eighth~~ ~~Twenty-Ninth~~ Revised Sheet No. 6.2
Canceling ~~Twenty-Seventh~~ ~~Twenty-Eighth~~ Revised
Sheet No. 6.2

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2 of 2	January 26, 2005

<u>Designation</u>	<u>URSC</u>	<u>Classification</u>	<u>Sheet No.</u>
RSVP	RS1	Residential Service Variable Pricing (Optional)	6.75
SP		Surge Protection	6.79
RTP		Real Time Pricing	6.80
CIS		Commercial/Industrial Service (Optional Rider)	6.84
BERS		Building Energy Rating System (BERS)	6.87
PV		Rate Rider PV - Photovoltaics (Optional Rider)	6.89
MBFC		Military Base Facilities Charge (Optional Rider)	6.91
LBIR		Large Business Incentive Rider (Optional Rider)	6.92
MBIR		Medium Business Incentive Rider (Optional Rider)	6.94
SBIR		Small Business Incentive Rider (Optional Rider)	6.96

ISSUED BY: ~~Susan Story~~ S. W. Connally, Jr.



Section No. VI
~~Twenty-Ninth~~^{Thirtieth} Revised Sheet No. 6.3
~~Canceling Twenty-Eighth~~^{Ninth} Revised Sheet No. 6.3

RATE SCHEDULE RS RESIDENTIAL SERVICE

URSC: RS

PAGE	EFFECTIVE DATE
1 of 2	January 1, 2013

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for service used for domestic purposes at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities and to commonly-owned facilities in condominium and cooperative apartment buildings. Garages, pools, pumps, boat dock, etc., on the same premise as the dwelling unit are included if all such service is for personal use. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

MONTHLY RATES:

Base Charge: ~~\$15.000~~ 60¢ per day

Energy-Demand Charge: ~~4.313409¢~~ per kWh

MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, a ~~monthly~~ minimum charge will be made of not less than the Base Charge.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-~~Third~~^{Fourth} Revised Sheet No. 6.5
Canceling Twenty-~~Second~~^{Third} Revised Sheet
No. 6.5

RATE SCHEDULE GS GENERAL SERVICE – NON-DEMAND

URSC: GS

PAGE	EFFECTIVE DATE
1 of 2	January 1, 2013

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 25 kW except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

MONTHLY RATES:

Base Charge: ~~\$18.00~~\$21.00

Energy-Demand Charge: ~~4.88~~4.868¢ per -kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twenty-Second~~Twenty-Third Revised Sheet No. 6.7
Canceling ~~Twenty-First~~Twenty-Second Revised Sheet No.
6.7

RATE SCHEDULE GSD GENERAL SERVICE - DEMAND

URSC: GSD

PAGE	EFFECTIVE DATE
1 of 3	January 1, 2013

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for commercial, industrial, or institutional general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Base Charge:	\$44.00
Demand Charge:	\$5.95 <u>\$6.39</u> per kW of billing demand
Energy Charge:	1.525 <u>1.644</u> ¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twentieth~~ ~~Nineteenth~~ Twenty-First Revised Sheet No. 6.8
Canceling ~~Nineteenth~~ ~~Twentieth~~ Revised Sheet No. 6.8

PAGE	EFFECTIVE DATE
2 of 3	April 11, 2012

(Continued from Rate Schedule GSD, Sheet No. 6.7)

DETERMINATION OF BILLING DEMAND:

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

REACTIVE DEMAND CHARGE:

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~twenty-nine~~ ~~thirty-three~~ (2933) cents per kW of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TERM OF CONTRACT:

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twenty-Fifth~~~~Twenty-Sixth~~ Revised Sheet No. 6.10
Canceling ~~Twenty-Fourth~~~~Twenty-Fifth~~ Revised Sheet No.
6.10

RATE SCHEDULE LP LARGE POWER SERVICE

URSC: GSLD

PAGE
1 of 3

EFFECTIVE DATE
January 1, 2013

AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Base Charge:	\$225.00 <u>\$250.00</u>
Demand Charge:	\$10.04 <u>\$11.06</u> per kW of billing demand
Energy Charge:	0.7500 <u>0.837</u> ¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twenty-Fourth~~Twenty-Fifth Revised Sheet No. 6.11
Canceling ~~Twenty-Third~~Twenty-Fourth Revised Sheet No. 6.11

PAGE	EFFECTIVE DATE
2 of 3	April 11, 2012

(Continued from Rate Schedule LP, Sheet No. 6.10)

DETERMINATION OF BILLING DEMAND:

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~forty-one~~forty-six (446) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of ~~fifty-six~~sixty-six (566) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: ~~Mark Crosswhite~~S. W. Connally, Jr.



Section No. VI
Twenty-~~First~~^{Second} Revised Sheet No. 6.13
Canceling ~~Twentieth~~^{Twenty-First} Revised Sheet No.
6.13

RATE SCHEDULE PX LARGE HIGH LOAD FACTOR POWER SERVICE

URSC: GS LD1

PAGE	EFFECTIVE DATE
1 of 3	January 1, 2013

AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase lighting and power service to any Customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Base Charge:	\$646.84 <u>692.25</u>
Demand Charge:	\$9.44 <u>10.10</u> per kW of billing demand
Energy Charge:	0.349 <u>0.371</u> ¢ per kWh

MINIMUM MONTHLY BILL:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus ~~\$11.35~~12.13 per kW of billing demand.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-First Second Revised Sheet No. 6.16
Canceling ~~Twentieth~~ Twenty-First Revised Sheet No. 6.16

RATE SCHEDULE OS OUTDOOR SERVICE

URSC: SL, OL, OL1, OL2

PAGE	EFFECTIVE DATE
1 of 10	January 1, 2013

AVAILABILITY:

Available throughout the entire territory served by the Company.

OS-III STREET, ROADWAY, AND GENERAL AREA LIGHTING

APPLICABILITY:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hereunder includes power supply and may include lamp renewals and regular maintenance.

LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company.

MONTHLY RATES:

High Pressure Sodium Vapor

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
5400*	Open Bottom	70	84	29	\$2,912.99	\$1,571.61	\$0,670.69	\$5,155.29
8800	Open Bottom	100	120	41	\$2,492.56	\$1,421.46	\$0,950.97	\$4,864.99
8800	Open Bottom w/Shield	100	120	41	\$3,423.51	\$1,671.71	\$0,950.97	\$6,046.19
8800	Acorn	100	120	41	\$2,431.27	\$1,194.30	\$0,950.97	\$4,576.54
8800	Colonial	100	120	41	\$3,353.44	\$1,651.69	\$0,950.97	\$5,956.10
8800	English Coach	100	120	41	\$3,571.39	\$1,504.62	\$0,950.97	\$6,027.01
8800	Destin Single	100	120	41	\$2,342.97	\$7,247.43	\$0,950.97	\$10,541.37
17600	Destin Double	200	240	82	\$4,544.79	\$3,961.34	\$1,901.95	\$10,408.08
5400*	Cobrahead	70	84	29	\$4,094.20	\$1,891.94	\$0,670.69	\$6,656.83
8800	Cobrahead	100	120	41	\$3,423.51	\$1,671.71	\$0,950.97	\$6,046.19
20000*	Cobrahead	200	233	80	\$4,714.84	\$2,052.11	\$1,861.90	\$8,628.85
25000	Cobrahead	250	292	100	\$4,584.70	\$2,022.07	\$2,312.38	\$8,919.15
46000	Cobrahead	400	477	164	\$4,824.95	\$2,082.14	\$3,793.90	\$10,699.99
8800	Cutoff Cobrahead	100	120	41	\$3,783.88	\$1,771.82	\$0,950.97	\$6,506.67
25000	Cutoff Cobrahead	250	292	100	\$4,644.76	\$2,042.09	\$2,312.38	\$8,999.23
46000	Cutoff Cobrahead	400	477	164	\$4,844.97	\$2,082.14	\$3,793.90	\$10,721.01
25000	Bracket Mount CIS	250	292	100	\$10,621.91	\$3,713.81	\$2,312.38	\$16,648.10
25000	Tenon Top CIS	250	292	100	\$10,631.92	\$3,713.81	\$2,312.38	\$16,658.11

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Thirty-Fourth~~ Revised Sheet No. 6.16.1
~~Canceling Thirty-Third~~ Revised Sheet No. 6.16.1

PAGE	EFFECTIVE DATE
2 of 10	January 1, 2013

(Continued from Rate Schedule OS, Sheet No. 6.16)

High Pressure Sodium Vapor (continued)

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge		
46000	Bracket Mount CIS	400	468	161	\$11.30	\$11.60	\$3.89	\$3.99	\$18.92	\$19.42
20000*	Small ORL	200	233	80	\$10.88	\$11.17	\$3.77	\$3.87	\$16.51	\$16.94
25000	Small ORL	250	292	100	\$10.47	\$10.75	\$3.66	\$3.76	\$16.44	\$16.89
46000	Small ORL	400	477	164	\$10.96	\$11.25	\$3.79	\$3.90	\$18.54	\$19.05
20000*	Large ORL	200	233	80	\$17.72	\$18.20	\$6.67	\$6.82	\$25.24	\$25.92
46000*	Large ORL	400	477	164	\$19.96	\$20.50	\$6.30	\$6.47	\$30.06	\$30.87
46000	Shoebox	400	477	164	\$9.15	\$9.40	\$3.29	\$3.38	\$16.23	\$16.68
16000	Directional	150	197	68	\$5.14	\$5.28	\$2.14	\$2.20	\$8.86	\$9.10
20000*	Directional	200	233	80	\$7.43	\$7.63	\$2.82	\$2.90	\$12.10	\$12.43
46000	Directional	400	477	164	\$5.52	\$5.67	\$2.28	\$2.34	\$11.59	\$11.91
125000	Large Flood	1000	1105	379	\$8.76	\$9.00	\$3.36	\$3.45	\$20.99	\$21.46

Metal Halide

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
12000	Acorn	175	210	72	\$12.55	\$12.89	\$5.28	\$5.42
	\$19.49							
	<u>\$20.02</u>							
12000	Colonial	175	210	72	\$3.47	\$3.56	\$2.76	\$2.83
12000	English Coach	175	210	72	\$13.69	\$14.06	\$5.60	\$5.75
12000	Destin Single	175	210	72	\$23.46	\$24.09	\$8.33	\$8.55
24000	Destin Double	350	420	144	\$46.78	\$48.04	\$15.58	\$16.00
	\$65.79							
	<u>\$67.47</u>							
32000	Small Flood	400	476	163	\$5.64	\$5.79	\$2.44	\$2.51
32000	Small Parking Lot	400	476	163	\$10.42	\$10.70	\$3.78	\$3.88
100000	Large Flood	1000	1100	378	\$8.09	\$8.31	\$4.84	\$4.97
100000	Large Parking Lot	1000	1100	378	\$17.98	\$18.46	\$6.71	\$6.89

Metal Halide Pulse Start

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge				
13000	Acorn	150	190	65	\$14.24	\$14.62	\$5.13	\$5.27	\$1.51	\$1.55	\$20.88	\$21.44
13000	Colonial	150	190	65	\$4.44	\$4.56	\$2.41	\$2.47	\$1.51	\$1.55	\$8.36	\$8.58
13000	English Coach	150	190	65	\$14.56	\$14.95	\$5.23	\$5.37	\$1.51	\$1.55		
	\$21.30											
	<u>\$21.87</u>											
13000	Destin Single	150	190	65	\$30.88	\$31.71	\$9.79	\$10.05	\$1.51	\$1.55		
	\$42.18											
	<u>\$43.31</u>											
26000	Destin Double	300	380	130	\$61.62	\$63.28	\$18.81	\$19.32	\$3.04	\$3.09		
	\$83.44											
	<u>\$85.69</u>											
33000	Small Flood	350	400	137	\$6.32	\$6.49	\$3.11	\$3.19	\$3.17	\$3.26	\$12.60	\$12.94

33000	Shoebox	350	400	137	\$7.55	\$7.75	\$3.46	\$3.55	\$3.17	\$3.26	\$4.18	\$4.56
68000	Flood	750	840	288	\$6.69	\$5.37	\$6.85	\$18.91				

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Fourth Revised Sheet No. 6.17
Canceling Twenty-Third Revised Sheet No. 6.17

PAGE	EFFECTIVE DATE
3 of 10	January 1, 2013

(Continued from Rate Schedule OS, Sheet No. 6.16.1)

Combined High Pressure Sodium/Metal Halide

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh**	Fixture Charge	Maint. Charge	Energy Charge***	Total Charge
20800	Destin Combo \$64.6666.40	275	330	113\$46.66	47.91	\$15.39	15.80\$2.61	2.69

Combined High Pressure Sodium/Metal Halide Pulse Start

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh**	Fixture Charge	Maint. Charge	Energy Charge***	Total Charge
21800	Destin Combo PS \$73.1875.14	250	310	106\$54.08	55.53	\$16.64	17.09\$2.46	2.52

LED

Initial Lamp Rating (Lumen)	Nominal Delivered (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh**	Fixture Charge	Maint. Charge	Energy Charge***	Total Charge
3776		Acorn	75	75	26	\$17.16	\$8.86	\$0.62	\$26.64
4440		Street Light	72	72	25	\$12.97	\$13.32	\$4.44	\$5.56
5000	2820	Acorn A5 \$32.0632.78	7256	7256	2519\$24.04	24.69	\$7.44	7.64\$0.58	0.45
5100		Cobrahead S2	73	73	25	\$5.84	\$3.81	\$0.59	\$10.24
10200		Cobrahead S3	135	135	46	\$7.19	\$4.40	\$1.09	\$12.68
5000		Acorn A3	72	72	25	\$24.04	\$7.44	\$0.58	\$32.06
8000		Acorn A5	112	112	38	\$27.14	\$8.31	\$0.88	\$36.33
8000		Acorn A3	112	112	38	\$27.14	\$8.31	\$0.88	\$36.33
7200		E132 A5	132	132	45	\$25.94	\$7.59	\$1.05	\$34.58
6320		ATB071 S2/S3	71	71	24	\$7.28	\$4.95	\$0.57	\$12.80
9200		ATB1 105 S3	105	105	36	\$10.64	\$5.98	\$0.86	\$17.48
23240		ATB2 280 S4	280	280	96	\$12.04	\$6.94	\$2.28	\$21.26
7200		E132 A3	132	132	45\$25.94	26.64	\$7.59	7.79\$1.05	1.07\$34.58
9600		E157 SAW \$24.0524.69	157	157	54\$17.56	18.03	\$5.24	5.38\$1.25	1.28
7377		WP9 A2/S2	140	140	48	\$40.51	\$13.42	\$1.14	\$55.07
7614		Destin Single	105	105	36	\$31.14	\$14.94	\$0.86	\$46.94
15228		Destin Double	210	210	72	\$61.99	\$29.66	\$1.71	\$93.66

Mercury Vapor
(Not Available for New Installations)

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh**	Fixture Charge	Maint. Charge	Energy Charge***	Total Charge
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7000*	Open Bottom	175	195	67	\$2,022.14	\$1,251.32	\$1,551.64	\$4,825.10
3200*	Cobrahead	100	114	39	\$3,753.96	\$1,761.86	\$0,900.95	\$6,416.77
7000*	Cobrahead	175	195	67	\$3,413.60	\$1,641.73	\$1,551.64	\$6,606.97
9400*	Cobrahead	250	277	95	\$4,474.73	\$2,002.11	\$2,202.33	\$8,679.17
17000*	Cobrahead	400	442	152	\$4,885.16	\$2,082.20	\$3,523.72	\$10,4811.08
48000*	Cobrahead	1000	1084	372	\$9,8010.36	\$3,613.82	\$8,619.11	\$22,0223.29
17000*	Directional	400	474	163	\$7,357.77	\$2,782.94	\$3,773.99	\$13,9014.70

* Not Available for New Installation.

** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)

*** Energy Charge = 2.3162,448¢/kWh x Estimated Monthly kWh Usage

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Sixth Revised Sheet No. 6.18
Canceling Twenty-Fifth Revised Sheet No. 6.18

PAGE	EFFECTIVE DATE
4 of 10	January 1, 2013

(Continued from Rate Schedule OS, Sheet No. 6.17)

Mercury Vapor
(Not Available for New Installations)

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
7000*	Open Bottom	175	195	67	\$2.07	\$1.28	\$1.59	\$4.94
3200*	Cobrahead	100	114	39	\$3.85	\$1.81	\$0.93	\$6.59
7000*	Cobrahead	175	195	67	\$3.50	\$1.68	\$1.59	\$6.77
9400*	Cobrahead	250	277	95	\$4.59	\$2.05	\$2.26	\$8.90
17000*	Cobrahead	400	442	152	\$5.01	\$2.14	\$3.61	\$10.76
48000*	Cobrahead	1000	1084	372	\$10.06	\$3.71	\$8.85	\$22.62
17000*	Directional	400	474	163	\$7.55	\$2.85	\$3.88	\$14.28

* Not Available for New Installation.

** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)

*** Energy Charge = 2.378¢/kWh x Estimated Monthly kWh Usage

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

Charge for 13 ft. decorative concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) ~~\$15.95~~ \$16.55.

Charge for 13 ft. decorative high gloss concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$14.99.

Charge for 16 ft. decorative base aluminum pole with 6" Tenon used only for decorative lights (Destin Single or Double) \$11.88.

Charge for 17 ft. decorative base aluminum pole used only for decorative lights (Colonial, Acorn, or English Coach) ~~\$16.72~~ \$17.34.

Charge for 20 ft. fiberglass pole used only for decorative lights (Colonial) ~~\$5.92~~ \$6.14.

Charge for 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Tenon) \$5.40.

Charge for 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Tenon) \$18.40.

Charge for 25 ft. (20 ft. mounting height) aluminum, round, tapered pole \$19.23.

Charge for 30 ft. wood pole ~~\$3.83~~ \$3.97.

Charge for 30 ft. concrete pole ~~\$8.03~~ \$8.33.

Charge for 30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture ~~\$38.01~~ \$39.43.

Charge for 30ft. (25 ft. mounting height) aluminum, round, tapered pole \$21.33.

Charge for 35 ft. concrete pole ~~\$11.70~~ \$12.14.

Charge for 35 ft. concrete pole (Tenon Top) ~~\$16.15~~ \$16.75.

~~Charge for 35 ft. wood pole \$5,586.01.~~
~~Charge for 35 ft. (30 ft. mounting height) aluminum, round, tapered pole \$24.78~~
~~Charge for 40 ft. wood pole \$6,867.38.~~
~~Charge for 45 ft. concrete pole (Tenon Top) \$21,202.81.~~
~~Charge for single arm for Shoebox/Small Parking Lot fixture \$2,222.39.~~
~~Charge for double arm for Shoebox/Small Parking Lot fixture \$2,472.66.~~
~~Charge for triple arm for Shoebox/Small Parking Lot fixture \$3,343.59.~~
~~Charge for quadruple arm for Shoebox/Small Parking Lot fixture \$4,214.53.~~
~~Charge for Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture \$4,114.42.~~
~~Charge for optional 100 amp relay \$22,972.72.~~
~~Charge for 25 kVA transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$31,793.21.~~
~~Charge for 25 kVA transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$45,304.75.~~

~~All other additional facilities shall be billed at 1.74% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.~~

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-~~Second~~^{Third} Revised Sheet No. 6.19
Canceling Twenty-~~First~~^{Second} Revised Sheet No. 6.19

PAGE	EFFECTIVE DATE
5 of 10	January 1, 2013

(Continued from Rate Schedule OS, Sheet No. 6.18)

ADDITIONAL FACILITIES CHARGES (continued):

Charge for 35 ft. wood pole \$5.79.
Charge for 35 ft. (30 ft. mounting height) aluminum, round, tapered pole \$23.89.
Charge for 40 ft. wood pole \$7.12.
Charge for 45 ft. concrete pole (Tenon Top) \$21.99.
Charge for single arm for Shoebox/Small Parking Lot fixture \$2.30.
Charge for double arm for Shoebox/Small Parking Lot fixture \$2.56.
Charge for triple arm for Shoebox/Small Parking Lot fixture \$3.46.
Charge for quadruple arm for Shoebox/Small Parking Lot fixture \$4.37.
Charge for Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture \$4.26.
Charge for optional 100 amp relay \$23.83.
Charge for 25 kVA transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$32.98.
Charge for 25 kVA transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$46.99.

All other additional facilities shall be billed at 1.74% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

VANDALISM (WILLFUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,
2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

**~~MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE
AGREEMENT:~~**

~~Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of 2.3162.378¢/kWh of the estimated kWh usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.~~

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-~~Third~~^{Fourth} Revised Sheet No. 6.20
Canceling Twenty-~~Second~~^{Third} Revised Sheet No. 6.20

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6 of 10

EFFECTIVE DATE
January 1, 2013

(Continued from Rate Schedule OS, Sheet No. 6.19)

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE
AGREEMENT:

Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of 2.378¢/kWh of the estimated kWh usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE
AGREEMENT:

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

High Pressure Sodium Vapor

<u>Initial Lamp</u>	<u>Lamp</u>	<u>Line</u>	<u>Est.</u>	<u>Relamping</u>	<u>Energy</u>	<u>Total</u>
<u>Rating (Lumen)</u>	<u>Wattage</u>	<u>Wattage</u>	<u>kWh</u>	<u>Charge</u>	<u>Charge</u>	<u>Charge</u>
			**		***	
8800	100	120	41	\$0.640.68	\$0.951.00	\$1.591.68
16000	150	197	68	\$0.630.67	\$1.581.66	\$2.212.33
20000*	200	233	80	\$0.650.69	\$1.851.96	\$2.502.65
25000	250	292	100	\$0.660.70	\$2.312.45	\$2.973.15
46000	400	477	164	\$0.650.69	\$3.794.01	\$4.444.70
125000	1000	1105	379	\$0.830.88	\$8.789.28	\$9.6110.16

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Third Revised Sheet No. 6.21
Canceling Twenty-Second Revised Sheet No. 6.21

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(Continued from Rate Schedule OS, Sheet No. 6.20)

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

<u>High Pressure Sodium Vapor</u>						
Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh **	Relamping Charge	Energy Charge ***	Total Charge
8800	100	120	41	\$0.640.66	\$0.950.97	\$1.591.63
16000	150	197	68	\$0.630.65	\$1.581.62	\$2.212.27
20000*	200	233	80	\$0.650.67	\$1.851.90	\$2.502.57
25000	250	292	100	\$0.660.68	\$2.312.38	\$2.973.06
46000	400	477	164	\$0.650.67	\$3.793.90	\$4.444.57
125000	1000	1105	379	\$0.830.85	\$8.789.01	\$9.619.86

<u>Metal Halide</u>						
Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh **	Relamping Charge	Energy Charge ***	Total Charge
32000	400	476	163	\$0.780.80	\$3.773.88	\$4.554.68

<u>LED</u>						
Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh **	Relamping Charge	Energy Charge ***	Total Charge
4440	72	72	25	\$0.730.75	\$0.580.59	\$1.311.34

- * Not Available for New Installation
- ** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- *** Energy Charge = 2.3162.378¢/kWh x Estimated Monthly kWh Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole \$5.585.79.

All other additional facilities shall be billed at 1.74 percent per month of the Company's cost.

PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL FACILITIES:

~~At the Customer's option, the cost of the additional facilities may be paid up front in lieu of a monthly charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will retain ownership of these additional facilities.~~

~~The useful life of the pole(s) is 30 years from the installation date; and the useful life of the wire, eyebolts, and other miscellaneous additional facilities is 15 years from the installation date. If the pole(s), wire, eyebolts and/or other miscellaneous additional facilities must be changed out prior to this date, the facilities will be changed out at no cost to the Customer; and the billing of these facilities will remain as is. However, if any of these facilities have to be changed out on or after this date, then the Customer will have the option of one of three billing methods for the additional facilities that are replaced: (1) paying up front for the total installed cost of the replacement of the additional facilities, (2) paying a monthly charge as provided in the tariff, or (3) discontinuing the unmetered electric service.~~

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Seventeenth~~~~Sixteenth~~~~Eighteenth~~ Revised Sheet No. 6.22
Canceling ~~Sixteenth~~~~Seventeenth~~ Revised Sheet No. 6.22

PAGE	EFFECTIVE DATE
8 of 10	January 1, 2013

(Continued from Rate Schedule OS, Sheet No. 6.21)

PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL FACILITIES:

At the Customer's option, the cost of the additional facilities may be paid up front in lieu of a monthly charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will retain ownership of these additional facilities.

The useful life of the pole(s) is 30 years from the installation date; and the useful life of the wire, eyebolts, and other miscellaneous additional facilities is 15 years from the installation date. If the pole(s), wire, eyebolts and/or other miscellaneous additional facilities must be changed out prior to this date, the facilities will be changed out at no cost to the Customer; and the billing of these facilities will remain as is. However, if any of these facilities have to be changed out on or after this date, then the Customer will have the option of one of three billing methods for the additional facilities that are replaced: (1) paying up front for the total installed cost of the replacement of the additional facilities, (2) paying a monthly charge as provided in the tariff, or (3) discontinuing the unmetered electric service.

PROVISION FOR UP FRONT PAYMENT OF FIXTURES:

At the Customer's option, the cost of the fixture(s) may be paid up front in lieu of paying the monthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges.

The useful life of the fixture(s) is 15 years from the installation date. If the fixture(s) fails prior to this date, the fixture(s) will be changed out at no cost to the Customer; and the billing of fixture(s) will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.

PROVISION FOR CHANGING TO DIFFERENT FIXTURE BEFORE CONTRACT EXPIRES:

The Company will change out a fixture(s) currently being billed to a customer to a different type of fixture(s) at no cost after the expiration of the initial contract term. If a Customer requests that the change out be made prior to the end of the initial contract term, the Customer will be billed labor and overhead costs for the removal of the old fixture or parts necessary for the conversion (lamp, ballast, etc.) and the installation of the new fixture or parts necessary for the conversion (lamp, ballast, etc.). The Customer will then begin paying the price in the tariff applicable to the new fixture(s) that was installed.

OS-III. OTHER OUTDOOR SERVICE (OL1)

~~Other outdoor service for Customer-owned facilities with fixed wattage loads operating continuously throughout the billing period such as, but not limited to, traffic signals and cable television amplifiers shall be billed according to the monthly rate below:~~

~~_____ 4.3654,482 cents per kWh for all kWh~~

~~The estimated annual kWh usage shall be determined by multiplying the annual operation hours times the maximum demand. The monthly kWh usage will be one twelfth (1/12) of the estimated annual kWh usage. Maximum demand shall be the total number of kilowatts connected at any one time. At the option of the Company service rendered under this section may be metered and billed under the applicable General Service rate schedule. Minimum Monthly bill shall be \$1.00 per service connection.~~

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Eighteenth-Nineteenth~~ Revised Sheet No. 6.23
Canceling ~~Seventeenth-Eighteenth~~ Revised Sheet No. 6.23

PAGE	EFFECTIVE DATE
9 of 10	April 11, 2012

(Continued from Rate Schedule OS, Sheet No. 6.22)

OS-III OTHER OUTDOOR SERVICE (OL1)

Other outdoor service for Customer-owned facilities with fixed wattage loads operating continuously throughout the billing period such as, but not limited to, traffic signals and cable television amplifiers shall be billed according to the monthly rate below:

4.3654.482 cents per kWh for all kWh

The estimated annual kWh usage shall be determined by multiplying the annual operation hours times the maximum demand. The monthly kWh usage will be one-twelfth (1/12) of the estimated annual kWh usage. Maximum demand shall be the total number of kilowatts connected at any one time. At the option of the Company service rendered under this section may be metered and billed under the applicable General Service rate schedule. Minimum Monthly bill shall be \$1.00 per service connection.

TERM OF CONTRACT (OS-I/II, OS-III):

Service under this Rate Schedule shall be for an initial period of ~~five (5) years~~ for high pressure sodium street lighting under the terms of Part I/II, ~~three (3) years~~ for high pressure sodium vapor (non-residential) or metal halide (non-residential) general area lighting under terms of Part I/II, ~~two (2) years~~ for high pressure sodium vapor (residential) general area lighting under terms of Part I/II, and in each case thereafter from year to year until terminated by ~~three (3) months~~ written notice not less than ~~three (3) years~~ and shall remain until terminated by notice to either party ~~to~~ by the other. When additional facilities are required, the Company may require a contract for a longer initial period. There is no term of contract for rate OS-III.

DEPOSIT (OS-I/II, OS-III):

A deposit amounting to not over one-half the billing for the initial contract period may be required before service is connected. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: ~~Mark Crosswhite~~ S. W. Connally, Jr.



Section No. VI
~~Nineteenth~~ Twentieth Revised Sheet No. 6.35
Canceling ~~Eighteenth~~ Nineteenth Revised Sheet
No. 6.35

RATE SCHEDULE PPCC PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

PAGE
1 of 1

EFFECTIVE DATE
January 1, 2014

APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR:

The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

~~The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per kWh applicable to energy or demand delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.~~

Purchased Power Capacity Cost Recovery Clause factors are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor per kWh</u>
RS, RSVP	<u>0.680¢ per kWh</u>
GS	<u>0.602¢ per kWh</u>
GSD, GSDT, GSTOU	<u>0.522¢ per kWh</u>
LP, LPT	45¢ <u>\$2.21 per kW of billing demand</u>
LPT	<u>\$2.21 per kW of maximum demand</u>
PX, PXT, RTP, SBS	<u>0.430¢ per kWh</u>
OS-I/II	<u>0.091¢ per kWh</u>
OS-III	<u>0.403¢ per kWh</u>

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.



Section No. VI
~~Eighth-Ninth~~ Revised Sheet No. 6.42
Canceling ~~Seventh-Eighth~~ Revised Sheet No.
6.42

RATE SCHEDULE GSTOU GENERAL SERVICE TIME-OF-USE CONSERVATION (OPTIONAL SCHEDULE)

URSC: GSTOU

PAGE	EFFECTIVE DATE
1 of 3	January 1, 2013

AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Base Charge: \$44.00

Energy Charges:

Summer – June through September:

On-Peak	16.39 <u>17.668</u> ¢ per kWh
Intermediate	6.119 <u>6.596</u> ¢ per kWh
Off-Peak	2.545 <u>2.743</u> ¢ per kWh

October through May:

All hours	3.56 <u>2.839</u> ¢ per kWh
-----------	--

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Fourth~~Fifth Revised Sheet No. 6.46
Canceling ~~Third~~Fourth Revised Sheet No. 6.46

PAGE
2 of 5

EFFECTIVE DATE
January 1, 2013

(Continued from Rate Schedule GSDT, Sheet No. 6.45)

MONTHLY RATES:

Base Charge: \$44.00
Demand Charge: ~~\$2.823.04~~ per kW of maximum demand plus;
~~\$3.183.42~~ per kW of on-peak demand
Energy Charge: ~~1.525~~1.644¢ per kWh

CRITICAL PEAK OPTION – Under this option, the Demand Charge shall be:

Demand Charge: ~~\$2.823.04~~ per kW of maximum demand plus;
~~\$1.591.71~~ per kW of on-peak demand plus,
~~\$4.775.13~~ per kW of critical peak demand

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Third~~Fourth Revised Sheet No. 6.48
Canceling ~~Second~~Third Revised Sheet No. 6.48

PAGE	EFFECTIVE DATE
4 of 5	April 11, 2012

(Continued from Rate Schedule GSDT, Sheet No. 6.47)

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~twenty-nine~~thirty-three (2933) cents per kW of the Customer's Maximum Demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

CRITICAL PEAK DEMAND NOTIFICATION

A customer electing the critical peak option will be notified of a critical peak period one business day prior to the beginning of the critical peak period event. The Company is not responsible for a customer's failure to receive and act upon the critical peak period. If a customer does not receive these notifications, it is the customer's responsibility to inform the Company so the notifications may be supplied.

TERM OF CONTRACT:

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this optional rate schedule by a Rate Schedule GSD Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

ISSUED BY: ~~Mark Crosswhite~~S. W. Connally, Jr.



Section No. VI
~~Fourth~~^{Fifth} Revised Sheet No. 6.49
Canceling ~~Third~~^{Fourth} Revised Sheet No. 6.49

**RATE SCHEDULE LPT
LARGE POWER SERVICE – TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**

URSC: GSLDT

PAGE	EFFECTIVE DATE
1 of 5	January 1, 2013

AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule LP for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter. Customers taking service under Rate LPT may elect the critical peak option.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Base Charge:	\$225.00 <u>\$250.00</u>
Demand Charge:	\$2.00 <u>\$2.26</u> per kW of maximum demand plus; \$8.04 <u>\$8.89</u> per kW of on-peak demand
Energy Charge:	0.7500 <u>0.837</u> ¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Second~~Third Revised Sheet No. 6.50
Canceling ~~First~~Second Sheet No. 6.50

PAGE	EFFECTIVE DATE
2 of 5	January 1, 2013

(Continued from Rate Schedule LPT, Sheet No. 6.49)

CRITICAL PEAK OPTION –Under this option, the Demand Charge shall be:

Demand Charge: ~~\$2.00~~2.26 per kW of maximum demand plus;
 ~~\$4.02~~2.22 per kW of on-peak demand plus,
 ~~\$12.06~~15.56 per kW of critical peak demand

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Base Charge plus the Demand Charge.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

DETERMINATION OF CRITICAL PEAK PERIOD:

A critical peak period may be designated at any time at the Company's discretion. The duration of any single critical peak period may range from 1 to 2 hours in length. The total number of hours designated as critical peak periods may not exceed 87 hours per year. The total number of critical peak periods may not exceed one per day, and may not exceed four per week. Conditions which may result in the designation of a critical peak period by the Company include, but are not limited to: (i) A temperature forecast for the Company's service area that is above 95°F or below 32°F; (ii) Real-Time-Prices that exceed certain thresholds; (iii) Projections of system peak loads that exceed certain thresholds.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Second~~Third Revised Sheet No. 6.51
Canceling ~~First~~~~Second~~ Revised Sheet No. 6.51

PAGE	EFFECTIVE DATE
3 of 5	April 11, 2012

(Continued from Rate Schedule LPT, Sheet No. 6.50)

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month.
- (b) On-Peak Demand--The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.
- (c) Critical Peak Demand – The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as critical peak.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~forty-one~~~~forty-six~~ (4146) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

ISSUED BY: ~~Mark Crosswhite~~ S. W. Connally, Jr.



Section No. VI
~~Second~~ ~~Third~~ Revised Sheet No. 6.52
Canceling ~~First~~ ~~Second~~ Revised Sheet No. 6.52

PAGE	EFFECTIVE DATE
4 of 5	April 11, 2012

(Continued from Rate Schedule LPT, Sheet No. 6.51)

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the Monthly Rate will be subject to a discount of ~~fifty-six~~ ~~sixty-six~~ (5666) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

CRITICAL PEAK DEMAND NOTIFICATION

A customer electing the critical peak option will be notified of a critical peak period one business day prior to the beginning of the critical peak period event. The Company is not responsible for a customer's failure to receive and act upon the critical peak period. If a customer does not receive these notifications, it is the customer's responsibility to inform the Company so the notifications may be supplied.

TERM OF CONTRACT:

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this rate schedule as an option by a Rate Schedule LP Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

ISSUED BY: ~~Mark Crosswhite~~ S. W. Connally, Jr.



Section No. VI
~~Fourth-Fifth~~ Revised Sheet No. 6.53
Canceling ~~Third-Fourth~~ Revised Sheet No. 6.53

**RATE SCHEDULE PXT
LARGE HIGH LOAD FACTOR POWER SERVICE
TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**

URSC: GSLDT1

PAGE	EFFECTIVE DATE
1 of 4	January 1, 2013

AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule PX for three phase lighting and power service to any customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Base Charge:	\$646.84 <u>692.25</u>
Demand Charge:	\$0.78 <u>0.83</u> per kW of maximum demand plus; \$8.76 <u>9.37</u> per kW of on-peak demand
Energy Charge:	On-Peak and Off-Peak Period: 0.345 <u>0.371</u> ¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Fourth-Fifth~~ Revised Sheet No. 6.54
Canceling ~~Third-Fourth~~ Revised Sheet No. 6.54

PAGE	EFFECTIVE DATE
2 of 4	January 1, 2013

(Continued from Rate Schedule PXT, Sheet No. 6.53)

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM MONTHLY BILLS:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus \$11.43 12.23 per kW of maximum billing demand.

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kW) billing demand for billing purposes shall be the maximum measured kwW demand integrated over any fifteen minute interval during the current bill month but not less than 7500 kW.
- (b) On-Peak Demand--The kilowatt (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Fourth~~^{Fifth} Revised Sheet No. 6.59
Canceling ~~Third~~^{Fourth} Revised Sheet No. 6.59

PAGE	EFFECTIVE DATE
3 of 8	January 1, 2013

(Continued from Rate Schedule SBS, Sheet No. 6.58)

A Standby Service Customer will be billed for electric service in accordance with the following charges:

Contract Demand:	<u>100 to 499 kW</u>	<u>500 to 7,499 kW</u>	<u>Above 7,499 kW</u>
Base Charge:	\$248.20	\$248.20	\$591.01
Demand Charge:			
Local Facilities Charge Per kW of BC and NC	\$2.66	\$2.35	\$0.81 <u>0.84</u>
On-Peak Demand Charge: Per kW of On-Peak kW up to NC	\$3.18 <u>3.42</u>	\$8.04 <u>8.89</u>	\$8.76 <u>9.37</u>
Plus the greater of:			
Reservation Charge: Per kW of BC or	\$0.95 <u>1.04</u>	\$0.95 <u>1.04</u>	\$0.98 <u>1.07</u>
The Sum of the Daily On-Peak Standby Demand Charges: Per kW per day of On-Peak kW in excess of NC	\$0.45 <u>0.50</u>	\$0.45 <u>0.50</u>	\$0.47 <u>0.51</u>
Energy Charge Per kWh:	1.93 <u>2.640¢</u>	1.05 <u>2.640¢</u>	1.02 <u>2.640¢</u>

Customers with zero (0) NC will not be subject to the On-Peak Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Second-Third~~ Revised Sheet No. 6.62
Canceling ~~First-Second~~ Revised Sheet No. 6.62

PAGE
6 of 8

EFFECTIVE DATE
April 11, 2012

(Continued from Rate Schedule SBS, Sheet No. 6.61)

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the monthly rate will be subject to a discount of: ~~seven-five (75)~~ cents per month per kilowatt (kW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 100 to 499 kW demand range; or ~~seven-five (75)~~ cents per month per kilowatt (kW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 500 to 7,499 kW demand range; and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the monthly rate will be subject to a discount of ~~nine-six (96)~~ cents per month per kilowatt (kW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 500 to 7,499 kW demand range and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge. The monthly rate will be subject to a discount of seven (7) cents per kilowatt (kW) of the demand used in the calculation of the Local Facilities Charge for those customers which are billed under the above 7,499 kW demand range and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

TERM OF CONTRACT:

Service under this rate schedule shall be for a minimum period of five (5) years and shall continue thereafter from year to year until terminated by either party upon twenty-four (24) months written notice to the other.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: ~~Mark Crosswhite~~ S. W. Connally, Jr.



Section No. VI
~~Fifth~~^{Sixth} Revised Sheet No. 6.76
Canceling ~~Fourth~~^{Fifth} Revised Sheet No. 6.76

PAGE	EFFECTIVE DATE
2 of 4	January 1, 2013

(Continued from Rate Schedule RSVP, Sheet No. 6.75)

If a Customer moves into a residence with existing Company-owned energy management equipment, the Customer will receive service under Rate Schedule RSVP. The Customer will be given the option of remaining on Rate Schedule RSVP or moving to Rate Schedule RS. If the Customer chooses Rate Schedule RS at that time, Company-owned energy management equipment will be removed free of charge.

CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical energy consumption during the various times each energy demand charge is in effect.

MONTHLY RATES:

Base Charge: ~~\$15.000~~, 60¢ per day

Energy Demand Charge:

Low Cost Hours (P ₁):	4.3134 <u>4.409</u> ¢ per kWh
Medium Cost Hours (P ₂):	4.3134 <u>4.409</u> ¢ per kWh
High Cost Hours (P ₃):	4.3134 <u>4.409</u> ¢ per kWh
Critical Cost Hours (P ₄):	4.3134 <u>4.409</u> ¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Third-Fourth~~ Revised Sheet No. 6.77
Canceling ~~Second-Third~~ Revised Sheet No. 6.77

PAGE	EFFECTIVE DATE
3 of 4	April 11, 2012

(Continued from Rate Schedule RSVP, Sheet No. 6.76)

DETERMINATION OF PRICING PERIODS:

Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P_1 , P_2 , and P_3 are as follows:

May through October

	P_1	P_2	P_3
Weekdays	11 P.M. - 6 A.M.	6 A.M. - 1 P.M. 6 P.M. - 11 P.M.	1 P.M. - 6 P.M.
Weekends	11 P.M. - 6 A.M.	6 A.M. - 11 P.M.	-----

November through April

	P_1	P_2	P_3
Weekdays	11 P.M. - 5 A.M.	5 A.M. - 6 A.M. 10 A.M. - 11 P.M.	6 A.M. - 10 A.M.
Weekends	11 P.M. - 6 A.M.	6 A.M. - 11 P.M.	-----

The pricing periods for price level P_4 shall be determined at the sole discretion of the Company. Each customer will be notified by electronic signal at least one half hour prior to the start of price level P_4 .

The pricing periods for the following observed holidays will be the same as the weekend hour price levels for the month in which the holiday occurs:

New Year's Day	Memorial Day
Independence Day	Labor Day
Thanksgiving Day	Christmas Day

MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, a ~~monthly~~ charge will be made of not less than the Base Charge.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: ~~Mark Crosswhite~~ S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.92

PAGE	EFFECTIVE DATE
1 of 2	

Rate Rider LBIR
Experimental Rate Rider
Large Business Incentive Rider
(Optional Rider)

AVAILABILITY:

This Rate Rider is available to all Customers within Gulf Power's service area who meet qualifying load and employment requirements.

The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY:

Applicable to New Load as a Rate Rider to the rates specified below. All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service after the effective date of this Rider but not later than December 31, 2016 or such earlier date that the Company determines that the subscription limit of 100 MW has been reached for all New Load under this Rider together with the companion Riders, SBIR and MBIR. This Rider does not apply to provision of electric service through existing delivery points.

Rate Rider LBIR shall only be combined with Rate Schedules LP, LPT, PX, PXT or RTP. If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the Contract under this Rider.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.93

PAGE	EFFECTIVE DATE
2 of 2	

(Continued from Rate Rider LBIR, Sheet No. 6.92)

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 – 60% reduction in base demand and base energy charges
- Year 2 – 45% reduction in base demand and base energy charges
- Year 3 – 30% reduction in base demand and base energy charges
- Year 4 – 15% reduction in base demand and base energy charges
- Year 5 – 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be at least 1,000 kW, as determined by the Company.
- (2) The Customer must provide audit documentation by the Florida Department of Economic Opportunity proving the hiring of 25 full-time employees per 1,000 kW of qualifying load.
- (3) The Customer must demonstrate new capital investment of at least \$1,000,000.
- (4) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service from Gulf Power Company.

TERM:

Service under this Rate Rider requires a Contract for Electric Service that includes a minimum five-year term. Service under this Rider will terminate at the end of the contract term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider LBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original Contract for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

Service under this Rider is subject to the Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.94

PAGE	EFFECTIVE DATE
1 of 2	

Rate Rider MBIR
Experimental Rate Rider
Medium Business Incentive Rider
(Optional Rider)

AVAILABILITY:

This Rate Rider is available to all Customers within Gulf Power's service area who meet qualifying load and employment requirements.

The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY:

Applicable to New Load as a Rate Rider to the rates specified below. All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service after the effective date of this Rider but not later than December 31, 2016 or such earlier date that the Company determines that the subscription limit of 100 MW has been reached for all New Load under this Rider together with the companion Riders, SBIR and LBIR. This Rider does not apply to provision of electric service through existing delivery points.

Rate Rider MBIR shall only be combined with Rate Schedules GSD, GSDT, GSTOU, LP, LPT, PX, PXT or RTP. If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the Contract under this Rider.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.95

PAGE	EFFECTIVE DATE
2 of 2	

(Continued from Rate Rider MBIR, Sheet No. 6.94)

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 – 40% reduction in base demand and base energy charges
- Year 2 – 30% reduction in base demand and base energy charges
- Year 3 – 20% reduction in base demand and base energy charges
- Year 4 – 10% reduction in base demand and base energy charges
- Year 5 – 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be at least 350 kW, as determined by the Company.
- (2) The Customer must provide audit documentation by the Florida Department of Economic Opportunity proving the hiring of 25 full-time employees.
- (3) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service from Gulf Power Company.

TERM:

Service under this Rate Rider requires a Contract for Electric Service that includes a minimum five-year term. Service under this Rider will terminate at the end of the contract term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider MBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original Contract for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

Service under this Rider is subject to the Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.96

PAGE	EFFECTIVE DATE
<u>1 of 2</u>	

Rate Rider SBIR
Experimental Rate Rider
Small Business Incentive Rider
(Optional Rider)

AVAILABILITY:

This Rate Rider is available to all Customers within Gulf Power's service area who meet qualifying load and employment requirements.

The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY:

Applicable to New Load as a Rate Rider to the rates specified below. All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service after the effective date of this Rider but not later than December 31, 2016 or such earlier date that the Company determines that the subscription limit of 100 MW has been reached for all New Load under this Rider together with the companion Riders, MBIR and LBIR. This Rider does not apply to provision of electric service through existing delivery points.

Rate Rider SBIR shall only be combined with Rate Schedules GSD, GSDT, GSTOU, LP, LPT, PX, PXT or RTP. If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the Contract under this Rider.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.97

PAGE	EFFECTIVE DATE
2 of 2	

(Continued from Rate Rider SBIR, Sheet No. 6.96)

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 – 20% reduction in base demand and base energy charges
- Year 2 – 15% reduction in base demand and base energy charges
- Year 3 – 10% reduction in base demand and base energy charges
- Year 4 – 5% reduction in base demand and base energy charges
- Year 5 – 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be at least 200 kW, as determined by the Company.
- (2) The Customer must provide audit documentation by the Florida Department of Economic Opportunity proving the hiring of 10 full-time employees.
- (3) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service from Gulf Power Company.

TERM:

Service under this Rate Rider requires a Contract for Electric Service that includes a minimum five-year term. Service under this Rider will terminate at the end of the contract term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider SBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original Contract for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

Service under this Rider is subject to the Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.

Section VII
~~First~~Second Revised Sheet No. 7.11
Canceling ~~Original~~First Revised Sheet No. 7.11

GULF POWER COMPANY

**CONTRACT FOR SEASONAL ELECTRIC POWER
Form-3**

Rate Schedule _____

MEMORANDUM OF AGREEMENT made this _____ day of _____, 19____,
by and between Gulf Power Company, a corporation, hereafter for brevity and convenience called the
Company; and _____
hereafter called the Customer.

WITNESSETH:

In consideration of the mutual promises and agreements of the parties, each to the other, hereinafter
contained, they agree and bind themselves as follows:

1. That this agreement is supplemental to, and when executed and approved shall become a
part of and be construed in connection with and as a modification of, that certain contract for electric service
executed by and between the parties hereto bearing date the _____ day of _____,
19____, attached hereto, and hereby referred to as fully and with the same effect as of its terms were set
out herein.

2. In and by this supplemental agreement the terms and conditions of such contract for electric
service, hereinabove referred to, are hereby modified for a minimum period of _____ years, in the
following particulars, to-wit:

(a) DEMAND CHARGE:

The monthly demand charge specified in such original contract for electric service hereinabove
referred to shall be increased by the amount per kilowatt specified in item 1 of Rate Schedule SR or at such
lawful rate as may supersede same only during the months seasonal service is furnished.

(b) DETERMINATION OF DEMAND:

The terms of the determination of the demand in the original contract for electric service hereinabove
referred to are suspended during the period of the applicability of this memorandum of agreement to the
extent that the kilowatt demand shall be based, while this memorandum of agreement is applicable and in
force on the Customer's maximum integrated fifteen minute demand during each service month.

(c) MINIMUM BILL:

In consideration of the readiness to furnish the seasonal service herein stipulated for and the
Customer's purchase of such service upon the conditions herein expressed, the Company shall, and hereby
does, suspend, during the period of the applicability of this memorandum of agreement, the minimum
monthly bill stipulated for in the original contract for electric service hereinabove referred to, on the express
condition that the Customer shall and hereby agrees to pay to the Company, **Reserved for Future Use**

ISSUED BY: S. W. Connally, Jr.

Effective:

Section VII
~~First~~Second Revised Sheet No. 7.12
Canceling ~~Original~~First Revised Sheet No. 7.12

____ (c) _____ MINIMUM BILL (Continued)

annually, while this memorandum of agreement is applicable and in force, at least the minimum charge specified in item 2 of Rate Schedule SR, or its lawful successors. This agreement on the part of the Customer shall constitute a guarantee by the Customer to the Company of a minimum annual revenue as determined by the provisions of Rate Schedule SR or its lawful successors, in the event that the current delivered to and used by the Customer during each year that this memorandum of agreement is applicable and in force should at the rate herein amount to less than such minimum annual guarantee. And at the end of each twelve month period, if the current delivered to and used by the Customer during each year that this memorandum of agreement is applicable and in force should at the rate herein amount to less than such minimum annual guarantee, the Customer agrees to pay such difference to the Company immediately upon demand.

____ 3. _____ This agreement shall not be binding upon the Company until it has been approved in writing endorsed hereon by an officer of the Company, after having been duly signed by the Customer. All previous communications between the parties hereto, whether oral or written, with reference to the subject matter of this agreement, are hereby abrogated and merged into this agreement, and no modification hereof shall be binding unless it shall be in writing, duly accepted by the Customer and approved by an officer of the Company. This agreement shall not be assigned by the Customer without the written consent of the Company.

Attest: _____ GULF POWER COMPANY

Secretary By _____
Vice-President

WITNESS AS TO CUSTOMER:

By _____
Customer

By _____
Official Capacity

Form 3 Reserved for Future Use

ISSUED BY: S. W. Connally, Jr. Effective: _____

Section VII
~~Sixth~~ ~~Seventh~~ Revised Sheet No. 7.13
Canceling ~~Fifth~~ ~~Sixth~~ Revised Sheet No. 7.13

GULF POWER COMPANY
OUTDOOR SERVICE - LIGHTING PRICING METHODOLOGY
MONTHLY RATES - Rate Schedule OS (Part I/II)
Form 4

SECTION A - LED FIXTURES

Total Unit Cost		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
0.000 Man-hours to Install Fixture/Arm (If Applicable) @ \$52.7053.28/Manhour		\$0.00
	SUBTOTAL	\$0.00
30.036.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
Fixture Charge		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	FIXTURE CHARGE	\$0.00
Maintenance Charge		
Average Annual Bulb Failure Rate : 0.0%		
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$20 Labor) x Bulb Failure Rate/12 Months		\$0.00
Starter/Photocell Replacement = (Starter/Photocell Cost + Labor) x Starter/Photocell Failure Rate/12 Months		\$0.00
- Starter/Photocell Life (in hours)	Failure Rate = (Ann. Burn Hrs / Starter/Photocell Life)	
\$ - Starter/Photocell Cost	= 0	
- Starter/Photocell Replacement Labor Hrs		
Ballast/Driver Replacement = (Ballast/Driver Cost + Labor) x Ballast/Driver Failure Rate/12 Months		\$0.00
- Ballast/Driver Life (in hours)	Failure Rate = (Ann. Burn Hrs / Ballast/Driver Life)	
\$ - Ballast/Driver Cost	= 0	
- Ballast/Driver Replacement Labor Hrs		
Surge Protection Device (SPD) Replacement = (SPD Cost + Labor) x SPD Failure Rate/12 Months		\$0.00
- SPD Life (in hours)	Failure Rate = (Ann. Burn Hrs / SPD Life)	
\$ - SPD Cost	= 0	
- SPD Replacement Labor Hrs		
Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$52.7053.28/Manhour + Unit Cost Total] x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00
	SUBTOTAL	\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
	MAINTENANCE CHARGE	\$0.00
Energy Charge		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = 0 kWh @ \$0.023160.02378/kWh		\$0.00
	ENERGY CHARGE	\$0.00

PRICE SUMMARY	
Fixture Charge	\$0.00
Maintenance Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE: January 1, 2013

Section VII
Original Sheet No. 7.13.1

Form 4 (Continued)

SECTION A-1 - Non-LED FIXTURES

Total Unit Cost		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
Man-hours to Install Fixture/Arm (If Applicable) @ \$53.28/Manhour		\$0.00
	SUBTOTAL	\$0.00
36.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
Fixture Charge		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	FIXTURE CHARGE	\$0.00
Maintenance Charge		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months		\$0.00
Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$53.28/Manhour + Unit Cost Total] x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00
	SUBTOTAL	\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
	MAINTENANCE CHARGE	\$0.00
Energy Charge		
Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = 0 kWh @ \$0.02378/kWh		
	ENERGY CHARGE	\$0.00

PRICE SUMMARY	
Fixture Charge	\$0.00
Maintenance Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section VII
~~Fifth~~~~Sixth~~ Revised Sheet No. 7.14
 Canceling ~~Fourth~~~~Fifth~~ Revised Sheet No. 7.14

Form 4 (Continued)

SECTION B - POLES AND ADDITIONAL FACILITIES

Total Unit Cost	
Material Cost of Pole or Additional Facility	\$0.00
0.000 Man-hours to Install Pole/Additional Facility @ \$2.70 53.28 /Manhour	\$0.00
SUBTOTAL	\$0.00
30.036.0% Engineering & Supervision Overheads	\$0.00
UNIT COST TOTAL	\$0.00
Pole/Additional Facility Charge	
Fixed Charge = (15.235% x Unit Cost Total)/12 Months	\$0.00
Revenue Tax = Fixed Charge x 0.000721	\$0.00
MONTHLY POLE/ADDITIONAL FACILITY CHARGE PER UNIT	\$0.00
MONTHLY POLE/ADDITIONAL FACILITY CHARGE PER UNIT	\$0.00

ISSUED BY: ~~Mark Crosswhite~~ S. W. Connally, Jr.

EFFECTIVE: April 11, 2012

Section VII
~~Sixth~~ ~~Seventh~~ Revised Sheet No. 7.15
Canceling ~~Fifth~~ ~~Sixth~~ Revised Sheet No. 7.15

Form 4 (Continued)

SECTION C - RELAMPING SERVICE AGREEMENT

Bulb and Photocell Cost		
Bulb Cost		\$0.00
Photocell Cost		\$0.00
BULB AND PHOTOCELL COST		\$0.00
Relamping Charge		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Spot Rebulb Cost =(Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months		\$0.00
SUBTOTAL		\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
RELAMPING CHARGE		\$0.00
RELAMPING CHARGE		\$0.00
Energy Charge		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) =		
0 kWh @ \$0.023160.02378/kWh		
ENERGY CHARGE		\$0.00

PRICE SUMMARY	
Relamping Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE: January 1, 2013

Section VII
~~Seventeenth~~Eighteenth Revised Sheet No. 7.16
Canceling ~~Sixteenth~~Seventeenth Revised Sheet No. 7.16

GULF POWER COMPANY
CONTRACT FOR STREET AND
GENERAL AREA LIGHTING SERVICE
RATE SCHEDULE OS (PART I/II)

Form 5

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Tax I. D. (if applicable) _____

Street Address (Subdivision, etc.) of Light(s) _____

Billing Address _____

Driving Directions _____

Location of Light(s) _____

Meter No. _____ Account No. _____ JETS WO No. _____

The Applicant requests Gulf Power Company to furnish the facilities described on Sheet No. 7.16.1 and the necessary electric energy for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. In consideration of the supplying and maintenance of said electric current and facilities the Applicant hereby grants to Gulf Power Company, the right to construct, operate, and maintain upon, over, under, and across the premises located at the above service address its poles, lines, facilities, and appliances necessary in connection therewith for the transmission of electric power together with the rights of ingress and egress to and from said lines and the right to cut and keep clear all trees and other obstructions that may injure or endanger said lines. All fixtures, equipment and material used in the construction, operation, and maintenance of said facilities shall remain at all times the property of Gulf Power Company. The contract term as provided by Rate Schedule "OS (PART I/II)" shall be for an initial period of ~~five (5) years for high pressure sodium street lighting, three (3) years if any high pressure sodium vapor (non-residential) or metal halide (non-residential) general area lighting is installed, and two (2) years if any high pressure sodium vapor (residential) general area lighting is installed, unless not less than three (3) years.~~ Additional facilities required by the Company ~~require for the installation may constitute~~ a longer term. At the time Gulf Power Company begins to install any facilities applied for herein, this application becomes a contract for a term of _____ years and thereafter from year to year until terminated by ~~three (3) months' written notice by~~ notice to either party ~~to~~ by the other. Any damage done by vandalism shall be handled in accordance with the provisions of Rate Schedule "OS (Part I/II)". The location of said facilities shall be as specified by the Applicant and the Company shall be held harmless in connection therewith or the use thereof. Should the Applicant discontinue this service before the expiration of the full term of contract all unpaid charges for the full term shall immediately become due and payable. In the event the supply of electric current should be interrupted or fail by reason of accident, or condition beyond the control of Gulf Power Company, the service shall be restored within a reasonable time and such interruption shall not constitute a breach of the contract, nor shall Gulf Power Company be liable for damages by reason of such interruption or failure. For street lights, lamps are located on MAP which is hereto appended and made a part hereof.

GULF POWER COMPANY

CUSTOMER

Application
Taken By _____

Customer _____

Approved by _____
Authorized Company Representative

Title _____

Signature _____

Signature _____

Date _____

Date _____

ISSUED BY: Mark Crosswhite S. W. Connally, Jr.

EFFECTIVE: April 11, 2012

Section No. VII
~~Fifth~~^{Sixth} Revised Sheet No. 7.24
Canceling ~~Fourth~~^{Fifth} Revised Sheet No. 7.24

GULF POWER COMPANY

AGREEMENT FOR UNDERGROUND ELECTRIC CONSTRUCTION BY THE UTILITY

Form 8

THIS AGREEMENT made and entered into this ____ day of _____, 20____, by and between GULF POWER COMPANY, hereinafter called the Utility, and _____, hereinafter called the Applicant, sets forth the standards and conditions which will apply to the construction, installation, repair and ownership of the underground facilities to be located at _____, Exhibit "A" hereto, contains a detailed description of the property where the facilities will be constructed or installed.

WITNESSETH THAT:

WHEREAS, the Utility owns and operates an electric distribution system in _____ County, Florida, in which the Applicant owns the real property described in Exhibit "A" on some or all of which the Applicant has constructed or proposes to construct certain improvements; and

WHEREAS, the Applicant has requested the Utility to supply and install all primary, secondary, and service trench, duct, and cable for the purpose of supplying electric service to the improvements to be located on the property described on Exhibit "A"; and

WHEREAS, the Utility desires to cooperate with the Applicant and to install the underground distribution system;

NOW, THEREFORE, in consideration of the premises and of the mutual agreements hereinafter set forth, it is agreed by and between the parties as follows:

1. Upon compliance by Applicant with all of the provisions of this Agreement in a manner acceptable to the Utility, the Utility shall install, own and maintain the necessary facilities for providing underground electric service to the improvements located on that portion of the property as shown on Exhibit "C" (construction drawing) attached. At no time shall the Utility be required by the Applicant, its successors or assigns to furnish other than single phase service through these facilities except as otherwise shown on Exhibit "C" and at a cost to the Applicant as specifically described in Exhibit "C".

2. The Applicant agrees to prepare an orderly plan for the location of all utility lines and equipment to be installed and to cause all utility companies and contractors involved to install their lines and equipment in the locations specified in said plan.

3. The Applicant agrees to cause to be conveyed to the Utility, without cost, all easements, including rights of ingress and egress, necessary or convenient to the Utility or required by it for the purpose of constructing, operating, maintaining, and removing said underground electrical distribution lines and other necessary equipment.

4. The Applicant shall remove or cause to be removed, at his expense, from the Utility easement or route of trench line, whether in a street, alley or otherwise, all trees, stumps or any other obstructions and shall not hard surface street, parking areas, courts, walkways, or other areas on the trench line route until the necessary ducts have been installed by the Utility. The Applicant shall locate and mark all property and/or lot corners and establish finish grade along the route of construction of the underground distribution system. The Applicant agrees to reimburse the Utility for the costs of facilities found to be installed at the wrong location or grade due to Applicant requested changes in property lines, easement, grade, and/or errors in staking or trenching.

5. The service entrance facilities for the improvements shall in all respects conform to the requirements of all applicable codes, the Rules and Regulations of the Utility, and the terms of this Agreement. The Applicant and his successors in interest will provide the service entrance facilities in accordance with Exhibit "B" (appropriate distribution standard specification).

ISSUED BY: ~~Mark Crosswhite~~ S. W. Connally, Jr.

EFFECTIVE: April 11, 2012

Section No. VII
~~Fourth~~^{Fifth} Revised Sheet No. 7.26
Canceling ~~Third~~^{Fourth} Revised Sheet No. 7.26

NOW, THEREFORE, in consideration of the premises and of the mutual agreements hereinafter set forth, it is agreed by and between the parties as follows:

1. The Utility hereby agrees to permit the Applicant to construct and install all or a portion of the underground distribution facilities described herein below at the above location provided:

- a) such work meets the Utility's construction standards, as set forth below:
 - (1) Conduit to be placed in any Utility underground distribution system must meet the specifications set forth in Exhibit "D" (appropriate distribution standard specification). Conduit shall be installed in the locations specified in Exhibit "C" (construction drawing);
 - (2) Primary and secondary conduit must be buried with 30" of cover or at a depth that meets applicable codes and is satisfactory to the utility and the applicant;
 - (3) The connection between the meter enclosure and the underground service entrance shall be in accordance with Exhibit "B" (appropriate distribution standard specification);
 - (4) Where the applicant installs the conduit, the applicant must install a tracer wire in the trench with the conduit as specified in Exhibit "E";
 - (5) When the Utility supplies the conduit to the Applicant, the Utility shall take ownership of that conduit at the time it is installed by the Applicant and all other provisions of this agreement have been satisfied. When the Applicant supplies and installs the conduit, the Utility shall take ownership of that conduit at the time the cable has been installed in the conduit by the Utility and all other provisions of this agreement have been satisfied. Until such time that the Utility takes ownership of the conduit, the Applicant, or Contractor acting for the Applicant, shall be responsible for accessing and repairing the conduit;
 - (6) After which time the Utility takes ownership of the conduit, the Utility shall be responsible for accessing, in a reasonable manner, and repairing the conduit and cable. The Applicant's

ISSUED BY: ~~Susan Story~~ S. W. Connally, Jr.
2004

EFFECTIVE: ~~June 29,~~

Section No. VII
~~First~~Second Revised Sheet No. 7.26.1
Canceling ~~Original~~First Revised Sheet No.

7.26.1

aforementioned duty includes, but is not limited to, repairs necessitated by the Utility accessing and repairing conduit or cable and specifically includes all repairs made necessary as a result of placement of conduit beneath a roadway. The Applicant will have no right, title or interest in or to the completed distribution facilities;

(7) The Utility reserves the right to verify, prior to taking ownership of the conduit system, that the duct system is installed as specified in the plan provided by the Utility under section 4, below. The Utility may exercise, at any time, its right to inspect and verify any Applicant provided facility, and any such inspection or verification shall not be deemed an approval of any Applicant provided facility or a waiver by the Utility of any right to enforce strict compliance with the terms and conditions of this agreement;

(b) that in the Utility's sole discretion such Agreement is not expected to cause the general body of ratepayers to incur greater costs;

(c) the Applicant agrees to pay ~~to the Utility the prevailing hourly rate for Gulf Power Company's current applicable~~ Engineering personnel for time spent reviewing and inspecting the Applicant's work when such time is beyond that normally required of the Utility's engineering personnel to review and inspect underground construction of the type installed or constructed by the Applicant and Supervision rate associated with the estimate of work to be performed by the Applicant. This amount represents the cost of Gulf's engineering time to review and inspect the Applicant's work.

(d) the Applicant agrees to correct, to the satisfaction of the Utility, any deficiencies found by the Utility prior to the connection of any customers to the underground electric distribution system or the connection of the underground electric distribution facilities to Utility's distribution system. Deficiencies must be corrected in a timely manner or the Utility shall construct the system improvement using overhead facilities and the Applicant will have to pay the cost of such improvement and the cost of its removal before the corrected underground facilities will be connected;

2. Upon compliance by Applicant with all of the provisions of this Agreement in a manner acceptable to the Utility, the Utility shall own and maintain the necessary facilities for providing underground electric service to the property as shown on Exhibit "C" hereto. At no time shall the Utility be required by the Applicant, its successors or assigns to furnish other than single phase service through these facilities, except as otherwise shown on Exhibit "C". Three-phase service will be furnished only when specified on Exhibit "C" and paid for in advance by the Applicant. The Applicant agrees to reimburse the Utility for the costs of facilities found to be installed at the wrong location or grade due to Applicant requested changes in property lines, easement, grade, and/or errors in staking or trenching.

ISSUED BY: ~~Travis Bowden~~ S. W. Connally, Jr.
June 24, 1997

EFFECTIVE:

Section VII
~~Original~~ First Revised Sheet No. 7.43
Canceling Original Sheet No. 7.43

APPLICATION FOR UNDERGROUND COST ESTIMATE
(Form 17)

Name _____

Address _____

Phone _____

Type estimate requested _____ Non-binding _____ Binding

Location / description of requested project _____

This application and the deposit paid is for the purpose of obtaining a estimate of the cost of underground facilities pursuant to Section IV Part VI of Gulf Power Company's Tariff for Retail Service, Sheets ~~64~~.21 through ~~64~~.28.1. Said provisions govern this application as if fully set forth herein.

Signed _____

Amount paid \$ _____

(Binding cost estimate only)
(To be calculated by Gulf Power in
accordance with Tariff Section IV,
Subpart 6.45.3)

FOR COMPANY USE ONLY

Length in miles of underground trench or overhead primary to be converted _____

Amount of deposit \$ _____

Received by _____

Date Received by Gulf Power Company _____

Notice: The deposit paid applies specifically to the scope of work defined above. It cannot be credited to charges for any other work due to revisions in the scope.

ISSUED BY: D. L. McCrary S. W. Connally, Jr.

EFFECTIVE: May 10, 1993

Section VII
~~Seventh~~^{Eighth} Revised Sheet No. 7.45
Canceling ~~Sixth~~^{Seventh} Revised Sheet No. 7.45

GULF POWER COMPANY
OPTIONAL RELAMPING SERVICE AGREEMENT
CUSTOMER-OWNED STREET AND GENERAL AREA LIGHTING
RATE SCHEDULE OS (PART I/II)
Form 19

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Tax I. D. _____

Street Address (Subdivision, etc.) of Light(s) _____

Mailing Address _____

Driving Directions _____

Location of Light(s) _____

Meter No. _____ Account No. _____ JETS WO No. _____

UNMETERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:

_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$1.59 ^{1.63} each per month	\$ _____
_____ 16,000 Lumen (150 Watts) Light(s) to be billed at a base rate of \$2.21 ^{2.27} each per month	\$ _____
_____ 20,000 Lumen (200 Watts) Light(s) to be billed at a base rate of \$2.51 ^{2.57} each per month	\$ _____
_____ 25,000 Lumen (250 Watts) Light(s) to be billed at a base rate of \$2.97 ^{3.06} each per month	\$ _____
_____ 46,000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$4.44 ^{4.57} each per month	\$ _____
_____ 125,000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$9.61 ^{9.86} each per month	\$ _____

Metal Halide Lighting:

_____ 32,000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$4.55 ^{4.68} each per month	\$ _____
---	----------

METERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:

_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate or \$0.64 ^{0.66} each per month	\$ _____
_____ 16,000 Lumen (150 Watts) Light(s) to be billed at a base rate of \$0.63 ^{0.65} each per month	\$ _____
_____ 20,000 Lumen (200 Watts) Light(s) to be billed at a base rate of \$0.65 ^{0.67} each per month	\$ _____
_____ 25,000 Lumen (250 Watts) Light(s) to be billed at a base rate or \$0.66 ^{0.68} each per month	\$ _____
_____ 46,000 Lumen (400 Watts) Light(s) to be billed at a base rate or \$0.65 ^{0.67} each per month	\$ _____
_____ 125,000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$0.83 ^{0.85} each per month	\$ _____

Metal Halide Lighting:

_____ 32,000 Lumen (400 Watts) Light(s) to be billed at a base rate or \$0.78 ^{0.80} each per month	\$ _____
Total Base Monthly Charge*	\$ _____

*Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests a relamping service agreement on the lamp(s) and photocell(s) for the fixtures described above and the necessary electric energy (if unmetered) for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by this agreement and will only be replaced at the Applicant's expense. The Applicant remains responsible for all maintenance other than the replacement of lamps and photoelectric controls. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE: ~~January 1, 2013~~

Section VII
~~Sixth~~ Seventh Revised Sheet No. 7.55
Canceling ~~Fifth~~ Sixth Revised Sheet No. 7.55

**GULF POWER COMPANY
CUSTOMER-OWNED LIGHTING AGREEMENT
(WITHOUT RELAMPING SERVICE PROVISIONS)
RATE SCHEDULE OS (PART I/II)**

Form 24

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Tax I. D. _____

Street Address (Subdivision, etc.) of Light(s) _____

Billing Address _____

Driving Directions _____

No. of Light(s) _____ Location of Light(s) _____

Meter No. _____ Account No. _____

JETS WO No. _____ **CUSTOMER-OWNED FIXTURE(S):**

High Pressure Sodium

_____ 8800 Lumen (100 Watts) Light(s) to be billed at a base rate of ~~\$0.950.97~~ each per month \$ _____
_____ 25000 Lumen (250 Watts) Light(s) to be billed at a base rate of ~~\$2.342.38~~ each per month \$ _____
_____ 46000 Lumen (400 Watts) Light(s) to be billed at a base rate of ~~\$3.793.90~~ each per month \$ _____
_____ 125000 Lumen (1000 Watts) Light(s) to be billed at a base rate of ~~\$8.789.01~~ each per month \$ _____

Metal Halide

_____ 12000 Lumen (175 Watts) Light(s) to be billed at a base rate of ~~\$1.661.71~~ each per month \$ _____
_____ 13000 Lumen (150 Watts PS) Light(s) to be billed at a base rate of ~~\$1.541.55~~ each per month \$ _____
_____ 32000 Lumen (400 Watts) Light(s) to be billed at a base rate of ~~\$3.773.88~~ each per month \$ _____
_____ 100000 Lumen (1000 Watts) Light(s) to be billed at a base rate of ~~\$8.768.99~~ each per month \$ _____

All others to be billed as follows:

_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____) \$ _____
_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____) \$ _____
_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____) \$ _____
Total Base Monthly Charge** \$ _____

* This base rate per light is calculated by taking the kWh for one light and multiplying by ~~\$0.023460~~ \$0.02378/kWh. Repeat this line for each different type of customer-owned light other than the 8800 Lumen, 12000 Lumen, 13000 Lumen, 25000 Lumen, 32000 Lumen, 46000 Lumen, 100000 Lumen, or 125000 Lumen lights shown above.

** Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests the necessary electric energy for the operation thereof for the fixtures described above and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover the electric service. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE: January 1, 2013



Section No. VIII
~~Second~~Third Revised Sheet No. 8.0
Canceling ~~First~~Second Revised Sheet No. 8.0

PAGE	EFFECTIVE DATE
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~~The special contracts listed below are on file in a special binder in the Rate Department of the Florida Public Service Commission pursuant to Commission Rule 25-9.34(3).~~

- ~~1. U. S. Department of the Navy
(Naval Air Station - Pensacola, Florida)~~
- ~~2. Gold Kist, Inc.~~
- ~~3. Monsanto~~
- ~~4. City of Lynn Haven, Florida~~
- ~~5. City of Pensacola, Florida~~
- ~~6. Exxon~~
- ~~7. Air Products~~
- ~~8. General Services Administration~~
- ~~9. Southwest Forest~~
- ~~10. St. Regis Paper Company~~
- ~~11. Panama City Beach, Florida~~Gulf does not presently have in place any special contracts for the sale of electricity.

ISSUED BY: D. L. McCraryS. W. Connally, Jr.

EFFECTIVE: June 8, 1987

Part II – Tariff Sheets for January 2015



Section No. VI
Thirty-First Revised Sheet No. 6.3
Canceling Thirtieth Revised Sheet No. 6.3

RATE SCHEDULE RS RESIDENTIAL SERVICE

URSC: RS

PAGE	EFFECTIVE DATE
1 of 2	

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for service used for domestic purposes at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities and to commonly-owned facilities in condominium and cooperative apartment buildings. Garages, pools, pumps, boat dock, etc., on the same premise as the dwelling unit are included if all such service is for personal use. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

RATES:

Base Charge: 62¢ per day

Energy-Demand Charge: 4.585¢ per kWh

MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, a minimum charge will be made of not less than the Base Charge.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Fifth Revised Sheet No. 6.5
Canceling Twenty-Fourth Revised Sheet No. 6.5

RATE SCHEDULE GS GENERAL SERVICE – NON-DEMAND

URSC: GS

PAGE	EFFECTIVE DATE
1 of 2	

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 25 kW except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

MONTHLY RATES:

Base Charge: \$21.62

Energy-Demand Charge: 5.012¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Fourth Revised Sheet No. 6.7
Canceling Twenty-Third Revised Sheet No. 6.7

**RATE SCHEDULE GSD
GENERAL SERVICE - DEMAND**

URSC: GSD

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for commercial, industrial, or institutional general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Base Charge:	\$45.43
Demand Charge:	\$6.60 per kW of billing demand
Energy Charge:	1.698¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Second Revised Sheet No. 6.8
Canceling Twenty-First Revised Sheet No. 6.8

PAGE	EFFECTIVE DATE
2 of 3	

(Continued from Rate Schedule GSD, Sheet No. 6.7)

DETERMINATION OF BILLING DEMAND:

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

REACTIVE DEMAND CHARGE:

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of thirty-four (34) cents per kW of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TERM OF CONTRACT:

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Seventh Revised Sheet No. 6.10
Canceling Twenty-Sixth Revised Sheet No. 6.10

RATE SCHEDULE LP LARGE POWER SERVICE

URSC: GSLD

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Base Charge:	\$262.80
Demand Charge:	\$11.63 per kW of billing demand
Energy Charge:	0.880¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Sixth Revised Sheet No. 6.11
Canceling Twenty-Fifth Revised Sheet No. 6.11

PAGE	EFFECTIVE DATE
2 of 3	

(Continued from Rate Schedule LP, Sheet No. 6.10)

DETERMINATION OF BILLING DEMAND:

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of forty-eight (48) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of sixty-nine (69) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Third Revised Sheet No. 6.13
Canceling Twenty-Second Revised Sheet No. 6.13

RATE SCHEDULE PX LARGE HIGH LOAD FACTOR POWER SERVICE

URSC: GSLD1

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase lighting and power service to any Customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Base Charge:	\$718.28
Demand Charge:	\$10.48 per kW of billing demand
Energy Charge:	0.385¢ per kWh

MINIMUM MONTHLY BILL:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus \$12.59 per kW of billing demand.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Third Revised Sheet No. 6.16
Canceling Twenty-Second Revised Sheet No. 6.16

RATE SCHEDULE OS OUTDOOR SERVICE

URSC: SL, OL, OL1, OL2

PAGE	EFFECTIVE DATE
1 of 10	

AVAILABILITY:

Available throughout the entire territory served by the Company.

OS-III STREET, ROADWAY, AND GENERAL AREA LIGHTING

APPLICABILITY:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hereunder includes power supply and may include lamp renewals and regular maintenance.

LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company.

MONTHLY RATES:

High Pressure Sodium Vapor

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
5400*	Open Bottom	70	84	29	\$3.03	\$1.64	\$0.70	\$5.37
8800	Open Bottom	100	120	41	\$2.60	\$1.48	\$0.99	\$5.07
8800	Open Bottom w/Shield	100	120	41	\$3.56	\$1.74	\$0.99	\$6.29
8800	Acorn	100	120	41	\$12.96	\$4.37	\$0.99	\$18.32
8800	Colonial	100	120	41	\$3.49	\$1.72	\$0.99	\$6.20
8800	English Coach	100	120	41	\$14.14	\$4.69	\$0.99	\$19.82
8800	Destin Single	100	120	41	\$24.33	\$7.55	\$0.99	\$32.87
17600	Destin Double	200	240	82	\$48.51	\$14.55	\$1.98	\$65.04
5400*	Cobrahead	70	84	29	\$4.26	\$1.97	\$0.70	\$6.93
8800	Cobrahead	100	120	41	\$3.56	\$1.74	\$0.99	\$6.29
20000*	Cobrahead	200	233	80	\$4.91	\$2.14	\$1.93	\$8.98
25000	Cobrahead	250	292	100	\$4.77	\$2.11	\$2.41	\$9.29
46000	Cobrahead	400	477	164	\$5.02	\$2.17	\$3.96	\$11.15
8800	Cutoff Cobrahead	100	120	41	\$3.94	\$1.84	\$0.99	\$6.77
25000	Cutoff Cobrahead	250	292	100	\$4.84	\$2.13	\$2.41	\$9.38
46000	Cutoff Cobrahead	400	477	164	\$5.04	\$2.17	\$3.96	\$11.17
25000	Bracket Mount CIS	250	292	100	\$11.07	\$3.87	\$2.41	\$17.35
25000	Tenon Top CIS	250	292	100	\$11.08	\$3.87	\$2.41	\$17.36

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Thirty-Sixth Revised Sheet No. 6.16.1
Canceling Thirty-Fifth Revised Sheet No. 6.16.1

PAGE	EFFECTIVE DATE
2 of 10	

(Continued from Rate Schedule OS, Sheet No. 6.16)

High Pressure Sodium Vapor (continued)

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
46000	Bracket Mount CIS	400	468	161	\$11.78	\$4.05	\$3.89	\$19.72
20000*	Small ORL	200	233	80	\$11.34	\$3.93	\$1.93	\$17.20
25000	Small ORL	250	292	100	\$10.91	\$3.81	\$2.41	\$17.13
46000	Small ORL	400	477	164	\$11.42	\$3.96	\$3.96	\$19.34
20000*	Large ORL	200	233	80	\$18.47	\$5.91	\$1.93	\$26.31
46000*	Large ORL	400	477	164	\$20.80	\$6.57	\$3.96	\$31.33
46000	Shoebox	400	477	164	\$9.54	\$3.43	\$3.96	\$16.93
16000	Directional	150	197	68	\$5.36	\$2.23	\$1.64	\$9.23
20000*	Directional	200	233	80	\$7.74	\$2.94	\$1.93	\$12.61
46000	Directional	400	477	164	\$5.75	\$2.38	\$3.96	\$12.09
125000	Large Flood	1000	1105	379	\$9.13	\$3.50	\$9.15	\$21.78

Metal Halide

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
12000	Acorn	175	210	72	\$13.08	\$5.50	\$1.74	\$20.32
12000	Colonial	175	210	72	\$3.62	\$2.88	\$1.74	\$8.24
12000	English Coach	175	210	72	\$14.27	\$5.84	\$1.74	\$21.85
12000	Destin Single	175	210	72	\$24.45	\$8.68	\$1.74	\$34.87
24000	Destin Double	350	420	144	\$48.76	\$16.24	\$3.48	\$68.48
32000	Small Flood	400	476	163	\$5.88	\$2.54	\$3.93	\$12.35
32000	Small Parking Lot	400	476	163	\$10.86	\$3.94	\$3.93	\$18.73
100000	Large Flood	1000	1100	378	\$8.43	\$5.04	\$9.12	\$22.59
100000	Large Parking Lot	1000	1100	378	\$18.74	\$6.99	\$9.12	\$34.85

Metal Halide Pulse Start

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
13000	Acorn	150	190	65	\$14.84	\$5.35	\$1.57	\$21.76
13000	Colonial	150	190	65	\$4.63	\$2.51	\$1.57	\$8.71
13000	English Coach	150	190	65	\$15.18	\$5.45	\$1.57	\$22.20
13000	Destin Single	150	190	65	\$32.19	\$10.20	\$1.57	\$43.96
26000	Destin Double	300	380	130	\$64.23	\$19.61	\$3.14	\$86.98
33000	Small Flood	350	400	137	\$6.59	\$3.24	\$3.31	\$13.14
33000	Shoebox	350	400	137	\$7.87	\$3.61	\$3.31	\$14.79
68000	Flood	750	840	288	\$6.79	\$5.45	\$6.95	\$19.19

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Sixth Revised Sheet No. 6.17
Canceling Twenty-Fifth Revised Sheet No. 6.17

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(Continued from Rate Schedule OS, Sheet No. 6.16.1)

Combined High Pressure Sodium/Metal Halide

<u>Initial Lamp Rating (Lumen)</u>	<u>Desc.</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh **</u>	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge ***</u>	<u>Total Charge</u>
20800	Destin Combo	275	330	113	\$48.63	\$16.04	\$2.73	\$67.40

Combined High Pressure Sodium/Metal Halide Pulse Start

<u>Initial Lamp Rating (Lumen)</u>	<u>Desc.</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh **</u>	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge ***</u>	<u>Total Charge</u>
21800	Destin Combo PS	250	310	106	\$56.37	\$17.34	\$2.56	\$76.27

LED

<u>Nominal Delivered Lumen</u>	<u>Desc.</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh **</u>	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge ***</u>	<u>Total Charge</u>
3776	Acorn	75	75	26	\$17.42	\$9.00	\$0.63	\$27.05
4440	Street Light	72	72	25	\$13.52	\$4.63	\$0.60	\$18.75
2820	Acorn A5	56	56	19	\$25.06	\$7.75	\$0.46	\$33.27
5100	Cobrahead S2	73	73	25	\$5.93	\$3.87	\$0.60	\$10.40
10200	Cobrahead S3	135	135	46	\$7.30	\$4.46	\$1.11	\$12.87
6320	ATB071 S2/S3	71	71	24	\$7.39	\$5.02	\$0.58	\$12.99
9200	ATB1 105 S3	105	105	36	\$10.80	\$6.07	\$0.87	\$17.74
23240	ATB2 280 S4	280	280	96	\$12.22	\$7.05	\$2.32	\$21.59
7200	E132 A3	132	132	45	\$27.04	\$7.91	\$1.09	\$36.04
9600	E157 SAW	157	157	54	\$18.30	\$5.46	\$1.30	\$25.06
7377	WP9 A2/S2	140	140	48	\$41.12	\$13.62	\$1.16	\$55.90
7614	Destin Single	105	105	36	\$31.60	\$15.17	\$0.87	\$47.64
15228	Destin Double	210	210	72	\$62.92	\$30.10	\$1.74	\$94.76

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Eighth Revised Sheet No. 6.18
Canceling Twenty-Seventh Revised Sheet No. 6.18

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(Continued from Rate Schedule OS, Sheet No. 6.17)

Mercury Vapor
(Not Available for New Installations)

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
7000*	Open Bottom	175	195	67	\$2.11	\$1.30	\$1.62	\$5.03
3200*	Cobrahead	100	114	39	\$3.91	\$1.83	\$0.94	\$6.68
7000*	Cobrahead	175	195	67	\$3.55	\$1.71	\$1.62	\$6.88
9400*	Cobrahead	250	277	95	\$4.66	\$2.08	\$2.29	\$9.03
17000*	Cobrahead	400	442	152	\$5.09	\$2.17	\$3.67	\$10.93
48000*	Cobrahead	1000	1084	372	\$10.21	\$3.76	\$8.98	\$22.95
17000*	Directional	400	474	163	\$7.66	\$2.90	\$3.93	\$14.49

* Not Available for New Installation.

** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)

*** Energy Charge = 2.414¢/kWh x Estimated Monthly kWh Usage

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

Charge for 13 ft. decorative concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$16.81.

Charge for 13 ft. decorative high gloss concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$15.23.

Charge for 16 ft. decorative base aluminum pole with 6" Tenon used only for decorative lights (Destin Single or Double) \$12.07.

Charge for 17 ft. decorative base aluminum pole used only for decorative lights (Colonial, Acorn, or English Coach) \$17.63.

Charge for 20 ft. fiberglass pole used only for decorative lights (Colonial) \$6.24.

Charge for 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Tenon) \$5.49.

Charge for 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Tenon) \$18.70.

Charge for 25 ft. (20 ft. mounting height) aluminum, round, tapered pole \$19.54.

Charge for 30 ft. wood pole \$4.04.

Charge for 30 ft. concrete pole \$8.47.

Charge for 30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture \$40.07.

Charge for 30ft. (25 ft. mounting height) aluminum, round, tapered pole \$21.67

Charge for 35 ft. concrete pole \$12.33.

Charge for 35 ft. concrete pole (Tenon Top) \$17.03.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Fourth Revised Sheet No. 6.19
Canceling Twenty-Third Revised Sheet No. 6.19

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(Continued from Rate Schedule OS, Sheet No. 6.18)

ADDITIONAL FACILITIES CHARGES (continued):

- Charge for 35 ft. wood pole \$5.88.
- Charge for 35 ft. (30 ft. mounting height) aluminum, round, tapered pole \$24.28.
- Charge for 40 ft. wood pole \$7.23.
- Charge for 45 ft. concrete pole (Tenon Top) \$22.35.
- Charge for single arm for Shoebox/Small Parking Lot fixture \$2.34.
- Charge for double arm for Shoebox/Small Parking Lot fixture \$2.60.
- Charge for triple arm for Shoebox/Small Parking Lot fixture \$3.52.
- Charge for quadruple arm for Shoebox/Small Parking Lot fixture \$4.44.
- Charge for Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture \$4.33.
- Charge for optional 100 amp relay \$24.21.
- Charge for 25 kVA transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$33.51.
- Charge for 25 kVA transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$47.76.

All other additional facilities shall be billed at 1.74% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

VANDALISM (WILLFUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,
2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Fifth Revised Sheet No. 6.20
Canceling Twenty-Fourth Revised Sheet No. 6.20

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(Continued from Rate Schedule OS, Sheet No. 6.19)

**MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE
AGREEMENT:**

Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of 2.414¢/kWh of the estimated kWh usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

**MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE
AGREEMENT:**

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

ISSUED BY: S.W. Connally, Jr.



Section No. VI
Twenty-Fifth Revised Sheet No. 6.21
Canceling Twenty-Fourth Revised Sheet No. 6.21

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(Continued from Rate Schedule OS, Sheet No. 6.20)

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

High Pressure Sodium Vapor						
<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Relamping Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
8800	100	120	41	\$0.67	\$0.99	\$1.66
16000	150	197	68	\$0.66	\$1.64	\$2.30
20000*	200	233	80	\$0.68	\$1.93	\$2.61
25000	250	292	100	\$0.69	\$2.41	\$3.10
46000	400	477	164	\$0.68	\$3.96	\$4.64
125000	1000	1105	379	\$0.87	\$9.15	\$10.02

Metal Halide						
<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Relamping Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
32000	400	476	163	\$0.81	\$3.93	\$4.74

LED						
<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Relamping Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
4440	72	72	25	\$0.76	\$0.60	\$1.36

* Not Available for New Installation

** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)

*** Energy Charge = 2.414¢/kWh x Estimated Monthly kWh Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole \$5.88.

All other additional facilities shall be billed at 1.74 percent per month of the Company's cost.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twentieth Revised Sheet No. 6.23
Canceling Nineteenth Revised Sheet No. 6.23

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(Continued from Rate Schedule OS, Sheet No. 6.22)

OS-III OTHER OUTDOOR SERVICE (OL1)

Other outdoor service for Customer-owned facilities with fixed wattage loads operating continuously throughout the billing period such as, but not limited to, traffic signals and cable television amplifiers shall be billed according to the monthly rate below:

4.549 cents per kWh for all kWh

The estimated annual kWh usage shall be determined by multiplying the annual operation hours times the maximum demand. The monthly kWh usage will be one-twelfth (1/12) of the estimated annual kWh usage. Maximum demand shall be the total number of kilowatts connected at any one time. At the option of the Company service rendered under this section may be metered and billed under the applicable General Service rate schedule. Minimum Monthly bill shall be \$1.00 per service connection.

TERM OF CONTRACT (OS-I/II, OS-III):

Service under this Rate Schedule shall be for an initial period of not less than three (3) years and shall remain until terminated by notice to either party by the other. When additional facilities are required, the Company may require a contract for a longer initial period. There is no term of contract for rate OS-III.

DEPOSIT (OS-I/II, OS-III):

A deposit amounting to not over one-half the billing for the initial contract period may be required before service is connected. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Tenth Revised Sheet No. 6.42
Canceling Ninth Revised Sheet No. 6.42

**RATE SCHEDULE GSTOU
GENERAL SERVICE TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)
URSC: GSTOU**

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AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Base Charge:	\$45.43
Energy Charges:	
Summer – June through September:	
On-Peak	18.244¢ per kWh
Intermediate	6.811¢ per kWh
Off-Peak	2.832¢ per kWh
October through May:	
All hours	3.964¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Sixth Revised Sheet No. 6.46
Canceling Fifth Revised Sheet No. 6.46

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(Continued from Rate Schedule GSDT, Sheet No. 6.45)

MONTHLY RATES:

Base Charge: \$45.43
Demand Charge: \$3.14 per kW of maximum demand plus;
\$3.53 per kW of on-peak demand

Energy Charge: 1.698¢ per kWh

CRITICAL PEAK OPTION – Under this option, the Demand Charge shall be:

Demand Charge: \$3.14 per kW of maximum demand plus;
\$1.77 per kW of on-peak demand plus,
\$5.30 per kW of critical peak demand

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Fifth Revised Sheet No. 6.48
Canceling Fourth Revised Sheet No. 6.48

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(Continued from Rate Schedule GSDT, Sheet No. 6.47)

**TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE
DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of thirty-four (34) cents per kW of the Customer's Maximum Demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

CRITICAL PEAK DEMAND NOTIFICATION

A customer electing the critical peak option will be notified of a critical peak period one business day prior to the beginning of the critical peak period event. The Company is not responsible for a customer's failure to receive and act upon the critical peak period. If a customer does not receive these notifications, it is the customer's responsibility to inform the Company so the notifications may be supplied.

TERM OF CONTRACT:

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this optional rate schedule by a Rate Schedule GSD Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Sixth Revised Sheet No. 6.49
Canceling Fifth Revised Sheet No. 6.49

**RATE SCHEDULE LPT
LARGE POWER SERVICE – TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**

URSC: GSLDT

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AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule LP for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter. Customers taking service under Rate LPT may elect the critical peak option.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Base Charge:	\$262.80
Demand Charge:	\$2.38 per kW of maximum demand plus; \$9.34 per kW of on-peak demand
Energy Charge:	0.880¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Fourth Revised Sheet No. 6.50
Canceling Third Sheet No. 6.50

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(Continued from Rate Schedule LPT, Sheet No. 6.49)

CRITICAL PEAK OPTION –Under this option, the Demand Charge shall be:

Demand Charge: \$2.38 per kW of maximum demand plus;
 \$1.87 per kW of on-peak demand plus,
 \$16.81 per kW of critical peak demand

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Base Charge plus the Demand Charge.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

DETERMINATION OF CRITICAL PEAK PERIOD:

A critical peak period may be designated at any time at the Company's discretion. The duration of any single critical peak period may range from 1 to 2 hours in length. The total number of hours designated as critical peak periods may not exceed 87 hours per year. The total number of critical peak periods may not exceed one per day, and may not exceed four per week. Conditions which may result in the designation of a critical peak period by the Company include, but are not limited to: (i) A temperature forecast for the Company's service area that is above 95°F or below 32°F; (ii) Real-Time-Prices that exceed certain thresholds; (iii) Projections of system peak loads that exceed certain thresholds.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Fourth Revised Sheet No. 6.51
Canceling Third Revised Sheet No. 6.51

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(Continued from Rate Schedule LPT, Sheet No. 6.50)

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month.
- (b) On-Peak Demand--The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.
- (c) Critical Peak Demand -- The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as critical peak.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of forty-eight (48) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Fourth Revised Sheet No. 6.52
Canceling Third Revised Sheet No. 6.52

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(Continued from Rate Schedule LPT, Sheet No. 6.51)

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the Monthly Rate will be subject to a discount of sixty-nine (69) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

CRITICAL PEAK DEMAND NOTIFICATION

A customer electing the critical peak option will be notified of a critical peak period one business day prior to the beginning of the critical peak period event. The Company is not responsible for a customer's failure to receive and act upon the critical peak period. If a customer does not receive these notifications, it is the customer's responsibility to inform the Company so the notifications may be supplied.

TERM OF CONTRACT:

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this rate schedule as an option by a Rate Schedule LP Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Sixth Revised Sheet No. 6.53
Canceling Fifth Revised Sheet No. 6.53

**RATE SCHEDULE PXT
LARGE HIGH LOAD FACTOR POWER SERVICE
TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**

URSC: GSLDT1

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AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule PX for three phase lighting and power service to any customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Base Charge:	\$718.28
Demand Charge:	\$0.86 per kW of maximum demand plus; \$9.72 per kW of on-peak demand
Energy Charge:	On-Peak and Off-Peak Period: 0.385¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Sixth Revised Sheet No. 6.54
Canceling Fifth Revised Sheet No. 6.54

PAGE	EFFECTIVE DATE
2 of 4	

(Continued from Rate Schedule PXT, Sheet No. 6.53)

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM MONTHLY BILLS:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus \$12.69 per kW of maximum billing demand.

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kW) billing demand for billing purposes shall be the maximum measured kW demand integrated over any fifteen minute interval during the current bill month but not less than 7500 kW.
- (b) On-Peak Demand--The kilowatt (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Sixth Revised Sheet No. 6.59
Canceling Fifth Revised Sheet No. 6.59

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(Continued from Rate Schedule SBS, Sheet No. 6.58)

A Standby Service Customer will be billed for electric service in accordance with the following charges:

Contract Demand:	<u>100 to 499 kW</u>	<u>500 to 7,499 kW</u>	<u>Above 7,499 kW</u>
Base Charge:	\$261.68	\$261.68	\$623.10
Demand Charge:			
Local Facilities Charge Per kW of BC and NC	\$2.80	\$2.48	\$0.89
On-Peak Demand Charge: Per kW of On-Peak kW up to NC	\$3.61	\$9.37	\$9.88
Plus the greater of:			
Reservation Charge: Per kW of BC or	\$1.10	\$1.10	\$1.13
The Sum of the Daily On-Peak Standby Demand Charges: Per kW per day of On-Peak kW in excess of NC	\$0.53	\$0.53	\$0.54
Energy Charge Per kWh:	2.783¢	2.783¢	2.783¢

Customers with zero (0) NC will not be subject to the On-Peak Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Seventh Revised Sheet No. 6.76
Canceling Sixth Revised Sheet No. 6.76

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule RSVP, Sheet No. 6.75)

If a Customer moves into a residence with existing Company-owned energy management equipment, the Customer will receive service under Rate Schedule RSVP. The Customer will be given the option of remaining on Rate Schedule RSVP or moving to Rate Schedule RS. If the Customer chooses Rate Schedule RS at that time, Company-owned energy management equipment will be removed free of charge.

CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical energy consumption during the various times each energy demand charge is in effect.

RATES:

Base Charge:	62¢ per day
Energy Demand Charge:	
Low Cost Hours (P_1):	4.585¢ per kWh
Medium Cost Hours (P_2):	4.585¢ per kWh
High Cost Hours (P_3):	4.585¢ per kWh
Critical Cost Hours (P_4):	4.585¢ per kWh

ISSUED BY: S. W. Connally, Jr.

Section VII
Eighth Revised Sheet No. 7.13
Canceling Seventh Revised Sheet No. 7.13

GULF POWER COMPANY
OUTDOOR SERVICE - LIGHTING PRICING METHODOLOGY
MONTHLY RATES - Rate Schedule OS (Part I/II)
Form 4

SECTION A - LED FIXTURES

Total Unit Cost		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
SUBTOTAL		\$0.00
0.000 Man-hours to Install Fixture/Arm (If Applicable) @ \$53.28/Manhour		\$0.00
SUBTOTAL		\$0.00
36.0% Engineering & Supervision Overheads		\$0.00
UNIT COST TOTAL		\$0.00
Fixture Charge		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
FIXTURE CHARGE		\$0.00
Maintenance Charge		
Average Annual Bulb Failure Rate : 0.0%		
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Photocell Replacement = (Photocell Cost + Labor) x Photocell Failure Rate/12 Months		\$0.00
- Photocell Life (in hours)	Failure Rate = (Ann. Burn Hrs / Photocell Life)	
\$ - Photocell Cost	= 0	
- Photocell Replacement Labor Hrs		
Driver Replacement = (Driver Cost + Labor) x Driver Failure Rate/12 Months		\$0.00
- Driver Life (in hours)	Failure Rate = (Ann. Burn Hrs / Driver Life)	
\$ - Driver Cost	= 0	
- Driver Replacement Labor Hrs		
Surge Protection Device (SPD) Replacement = (SPD Cost + Labor) x SPD Failure Rate/12 Months		\$0.00
- SPD Life (in hours)	Failure Rate = (Ann. Burn Hrs / SPD Life)	
\$ - SPD Cost	= 0	
- SPD Replacement Labor Hrs		
Luminaire Repair Cost =		
[Man-hours to Remove of 0.36 @ \$53.28/Manhour + Unit Cost Total]		
x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00
SUBTOTAL		\$0.00
MAINTENANCE CHARGE		\$0.00
Energy Charge		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) =		
0 kWh @ \$0.02414/kWh		\$0.00
ENERGY CHARGE		\$0.00

PRICE SUMMARY	
Fixture Charge	\$0.00
Maintenance Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section VII
First Revised Sheet No. 7.13.1
Canceling Original Sheet No. 7.13.1

Form 4 (Continued)

SECTION A-1 - Non-LED FIXTURES

Total Unit Cost		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
Man-hours to Install Fixture/Arm (If Applicable) @ \$53.28/Manhour	SUBTOTAL	\$0.00
36.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
Fixture Charge		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	FIXTURE CHARGE	\$0.00
Maintenance Charge		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months		\$0.00
Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$53.28/Manhour + Unit Cost Total] x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00
	SUBTOTAL	\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
	MAINTENANCE CHARGE	\$0.00
Energy Charge		
Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = 0 kWh @ \$0.02414/kWh	ENERGY CHARGE	\$0.00

PRICE SUMMARY	
Fixture Charge	\$0.00
Maintenance Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section VII
Eighth Revised Sheet No. 7.15
Canceling Seventh Revised Sheet No. 7.15

Form 4 (Continued)

SECTION C - RELAMPING SERVICE AGREEMENT

Bulb and Photocell Cost		
Bulb Cost		\$0.00
Photocell Cost		\$0.00
BULB AND PHOTOCELL COST		\$0.00
Relamping Charge		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Spot Rebulb Cost =(Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months		\$0.00
SUBTOTAL		\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
RELAMPING CHARGE		\$0.00
Energy Charge		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) =		
0 kWh @ \$0.02414/kWh		
ENERGY CHARGE		\$0.00

PRICE SUMMARY	
Relamping Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section VII
Ninth Revised Sheet No. 7.45
Canceling Eighth Revised Sheet No. 7.45

GULF POWER COMPANY
OPTIONAL RELAMPING SERVICE AGREEMENT
CUSTOMER-OWNED STREET AND GENERAL AREA LIGHTING
RATE SCHEDULE OS (PART I/II)
Form 19

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Tax I. D. _____

Street Address (Subdivision, etc.) of Light(s) _____

Mailing Address _____

Driving Directions _____

Location of Light(s) _____

Meter No. _____ Account No. _____ JETS WO No. _____

UNMETERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:

_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$1.66 each per month	\$ _____
_____ 16,000 Lumen (150 Watts) Light(s) to be billed at a base rate of \$2.30 each per month	\$ _____
_____ 20,000 Lumen (200 Watts) Light(s) to be billed at a base rate of \$2.61 each per month	\$ _____
_____ 25,000 Lumen (250 Watts) Light(s) to be billed at a base rate of \$3.10 each per month	\$ _____
_____ 46,000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$4.64 each per month	\$ _____
_____ 125,000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$10.02 each per month	\$ _____

Metal Halide Lighting:

_____ 32,000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$4.74 each per month	\$ _____
--	----------

METERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:

_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate or \$0.67 each per month	\$ _____
_____ 16,000 Lumen (150 Watts) Light(s) to be billed at a base rate of \$0.66 each per month	\$ _____
_____ 20,000 Lumen (200 Watts) Light(s) to be billed at a base rate of \$0.68 each per month	\$ _____
_____ 25,000 Lumen (250 Watts) Light(s) to be billed at a base rate or \$0.69 each per month	\$ _____
_____ 46,000 Lumen (400 Watts) Light(s) to be billed at a base rate or \$0.68 each per month	\$ _____
_____ 125,000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$0.87 each per month	\$ _____

Metal Halide Lighting:

_____ 32,000 Lumen (400 Watts) Light(s) to be billed at a base rate or \$0.81 each per month	\$ _____
Total Base Monthly Charge*	\$ _____

*Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests a relamping service agreement on the lamp(s) and photocell(s) for the fixtures described above and the necessary electric energy (if unmetered) for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by this agreement and will only be replaced at the Applicant's expense. The Applicant remains responsible for all maintenance other than the replacement of lamps and photoelectric controls. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section VII
Eighth Revised Sheet No. 7.55
Canceling Seventh Revised Sheet No. 7.55

**GULF POWER COMPANY
CUSTOMER-OWNED LIGHTING AGREEMENT
(WITHOUT RELAMPING SERVICE PROVISIONS)
RATE SCHEDULE OS (PART I/II)**

Form 24

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Tax I. D. _____

Street Address (Subdivision, etc.) of Light(s) _____

Billing Address _____

Driving Directions _____

No. of Light(s) _____ Location of Light(s) _____

Meter No. _____ Account No. _____

JETS WO No. _____ **CUSTOMER-OWNED FIXTURE(S):**

High Pressure Sodium

_____ 8800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$0.99 each per month	\$ _____
_____ 25000 Lumen (250 Watts) Light(s) to be billed at a base rate of \$2.41 each per month	\$ _____
_____ 46000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$3.96 each per month	\$ _____
_____ 125000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$9.15 each per month	\$ _____

Metal Halide

_____ 12000 Lumen (175 Watts) Light(s) to be billed at a base rate of \$1.74 each per month	\$ _____
_____ 13000 Lumen (150 Watts PS) Light(s) to be billed at a base rate of \$1.57 each per month	\$ _____
_____ 32000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$3.93 each per month	\$ _____
_____ 100000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$9.12 each per month	\$ _____

All others to be billed as follows:

_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____)	\$ _____
_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____)	\$ _____
_____ Light(s) @ a base rate of \$ _____ * each per month kWh for one light = _____	\$ _____
Total Base Monthly Charge** \$ _____	

* This base rate per light is calculated by taking the kWh for one light and multiplying by \$0.02414/kWh. Repeat this line for each different type of customer-owned light other than the 8800 Lumen, 12000 Lumen, 13000 Lumen, 25000 Lumen, 32000 Lumen, 46000 Lumen, 100000 Lumen, or 125000 Lumen lights shown above.

** Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests the necessary electric energy for the operation thereof for the fixtures described above and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover the electric service. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Legislative Format



Section No. VI
~~Thirtieth~~Thirty-First Revised Sheet No. 6.3
Canceling ~~Twenty-Ninth~~Thirtieth Revised Sheet No. 6.3

RATE SCHEDULE RS RESIDENTIAL SERVICE

URSC: RS

PAGE	EFFECTIVE DATE
1 of 2	

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for service used for domestic purposes at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities and to commonly-owned facilities in condominium and cooperative apartment buildings. Garages, pools, pumps, boat dock, etc., on the same premise as the dwelling unit are included if all such service is for personal use. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

RATES:

Base Charge: ~~60~~62¢ per day

Energy-Demand Charge: ~~4.40~~4.58¢ per kWh

MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, a minimum charge will be made of not less than the Base Charge.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twenty-Fourth-Fifth~~ Revised Sheet No. 6.5
Canceling ~~Twenty-Third-Fourth~~ Revised Sheet
No. 6.5

RATE SCHEDULE GS GENERAL SERVICE – NON-DEMAND

URSC: GS

PAGE	EFFECTIVE DATE
1 of 2	

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 25 kW except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

MONTHLY RATES:

Base Charge: ~~\$21.00~~ \$21.62

Energy-Demand Charge: ~~4.86~~ \$5.012¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-~~Third~~^{Fourth} Revised Sheet No. 6.7
Canceling Twenty-~~Second~~^{Third} Revised Sheet No. 6.7

RATE SCHEDULE GSD
GENERAL SERVICE - DEMAND
URSC: GSD

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for commercial, industrial, or institutional general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Base Charge:	\$44.00 <u>45.43</u>
Demand Charge:	\$6.39 <u>6.60</u> per kW of billing demand
Energy Charge:	1.644 <u>1.698</u> ¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-~~First~~ Second Revised Sheet No. 6.8
Canceling ~~Twentieth~~ Twenty-First Revised Sheet No. 6.8

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule GSD, Sheet No. 6.7)

DETERMINATION OF BILLING DEMAND:

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

REACTIVE DEMAND CHARGE:

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of thirty-three-four (33 $\frac{1}{4}$) cents per kW of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TERM OF CONTRACT:

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Sixth Revised Sheet No. 6.10
Canceling Twenty-Fifth Revised Sheet No. 6.10

**RATE SCHEDULE LP
LARGE POWER SERVICE**
URSC: GSLD

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Base Charge:	\$250.00 <u>262.80</u>
Demand Charge:	\$11.06 <u>11.63</u> per kW of billing demand
Energy Charge:	0.8370 <u>0.880</u> ¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Fifth-Sixth Revised Sheet No. 6.11
Canceling Twenty-Fourth-Fifth Revised Sheet No. 6.11

PAGE	EFFECTIVE DATE
2 of 3	

(Continued from Rate Schedule LP, Sheet No. 6.10)

DETERMINATION OF BILLING DEMAND:

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~forty-six-eight~~ (468) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of ~~sixty-six-nine~~ (69) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-~~Second~~ Third Revised Sheet No. 6.13
Canceling Twenty-~~First~~ Second Revised Sheet No. 6.13

RATE SCHEDULE PX LARGE HIGH LOAD FACTOR POWER SERVICE

URSC: GSLED1

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase lighting and power service to any Customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Base Charge:	\$692.25 <u>\$718.28</u>
Demand Charge:	\$10.40 <u>\$10.48</u> per kW of billing demand
Energy Charge:	0.37 <u>0.385</u> ¢ per kWh

MINIMUM MONTHLY BILL:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus ~~\$12.13~~ \$12.59 per kW of billing demand.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-~~Second~~Third Revised Sheet No. 6.16
Canceling Twenty-~~First~~Second Revised Sheet No. 6.16

RATE SCHEDULE OS OUTDOOR SERVICE

URSC: SL, OL, OL1, OL2

PAGE	EFFECTIVE DATE
1 of 10	

AVAILABILITY:

Available throughout the entire territory served by the Company.

OS-I/I STREET, ROADWAY, AND GENERAL AREA LIGHTING

APPLICABILITY:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hereunder includes power supply and may include lamp renewals and regular maintenance.

LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company.

MONTHLY RATES:

High Pressure Sodium Vapor

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
5400*	Open Bottom	70	84	29	\$2,993.03	\$1,611.64	\$0,690.70	\$5,295.37
8800	Open Bottom	100	120	41	\$2,562.60	\$1,461.48	\$0,970.99	\$4,995.07
8800	Open Bottom w/Shield	100	120	41	\$3,513.56	\$1,711.74	\$0,970.99	\$6,196.29
8800	Acorn	100	120	41	\$2,761.29	\$1,461.48	\$0,970.99	\$5,193.76
8800	Colonial	100	120	41	\$3,443.49	\$1,691.72	\$0,970.99	\$6,106.20
8800	English Coach	100	120	41	\$13,941.14	\$4,624.69	\$0,970.99	\$19,536.92
8800	Destin Single	100	120	41	\$23,972.43	\$7,437.55	\$0,970.99	\$32,380.97
17600	Destin Double	200	240	82	\$47,794.51	\$14,341.55	\$1,951.98	\$64,088.04
5400*	Cobrahead	70	84	29	\$4,204.26	\$1,941.97	\$0,690.70	\$6,836.93
8800	Cobrahead	100	120	41	\$3,513.56	\$1,711.74	\$0,970.99	\$6,196.29
20000*	Cobrahead	200	233	80	\$4,844.91	\$2,112.14	\$1,991.93	\$8,948.98
25000	Cobrahead	250	292	100	\$4,704.77	\$2,072.11	\$2,382.41	\$9,159.29
46000	Cobrahead	400	477	164	\$4,955.02	\$2,142.17	\$3,993.96	\$11,091.15
8800	Cutoff Cobrahead	100	120	41	\$3,883.94	\$1,821.84	\$0,970.99	\$6,676.77
25000	Cutoff Cobrahead	250	292	100	\$4,764.84	\$2,092.13	\$2,382.41	\$9,239.38
46000	Cutoff Cobrahead	400	477	164	\$4,975.04	\$2,142.17	\$3,993.96	\$11,111.17
25000	Bracket Mount CIS	250	292	100	\$10,911.07	\$3,813.87	\$2,382.41	\$17,107.35
25000	Tenon Top CIS	250	292	100	\$10,921.08	\$3,813.87	\$2,382.41	\$17,117.36

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Thirty-Fifth Revised Sheet No. 6.16.1
Canceling Thirty-Fourth Revised Sheet No. 6.16.1

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(Continued from Rate Schedule OS, Sheet No. 6.16)

High Pressure Sodium Vapor (continued)

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
46000	Bracket Mount CIS	400	468	161	\$11.60	\$11.78	\$3.994.05	\$3.833.89
20000*	Small ORL	200	233	80	\$11.17	\$11.34	\$3.873.93	\$1.901.93
25000	Small ORL	250	292	100	\$10.75	\$10.91	\$3.763.81	\$2.382.41
46000	Small ORL	400	477	164	\$11.25	\$11.42	\$3.903.96	\$3.903.96
20000*	Large ORL	200	233	80	\$18.20	\$18.47	\$5.825.91	\$1.901.93
46000*	Large ORL	400	477	164	\$20.50	\$20.80	\$6.476.57	\$3.903.96
46000	Shoebox	400	477	164	\$9.40	\$9.54	\$3.383.43	\$3.903.96
16000	Directional	150	197	68	\$5.28	\$5.36	\$2.202.23	\$1.621.64
20000*	Directional	200	233	80	\$7.63	\$7.74	\$2.902.94	\$1.901.93
46000	Directional	400	477	164	\$5.67	\$5.75	\$2.342.38	\$3.903.96
125000	Large Flood	1000	1105	379	\$9.00	\$9.13	\$3.453.50	\$9.049.15

Metal Halide

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
12000	Acorn	175	210	72	\$12.89	\$13.08	\$5.425.50	\$1.741.74
12000	Colonial	175	210	72	\$3.56	\$3.62	\$2.832.88	\$1.741.74
12000	English Coach	175	210	72	\$14.06	\$14.27	\$6.755.84	\$1.741.74
12000	Destin Single	175	210	72	\$24.09	\$24.45	\$8.558.68	\$1.741.74
24000	Destin Double	350	420	144	\$48.04	\$48.76	\$16.0016.24	\$3.433.48
								\$67.4768.48
32000	Small Flood	400	476	163	\$5.79	\$5.88	\$2.542.54	\$3.883.93
32000	Small Parking Lot	400	476	163	\$10.70	\$10.86	\$3.883.94	\$3.883.93
100000	Large Flood	1000	1100	378	\$8.34	\$8.43	\$4.975.04	\$8.999.12
100000	Large Parking Lot	1000	1100	378	\$18.46	\$18.74	\$6.896.99	\$8.999.12

Metal Halide Pulse Start

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
13000	Acorn	150	190	65	\$14.62	\$14.84	\$5.275.35	\$1.551.57
13000	Colonial	150	190	65	\$4.56	\$4.63	\$2.472.51	\$1.551.57
13000	English Coach	150	190	65	\$14.95	\$15.18	\$5.375.45	\$1.551.57
								\$21.8722.20
13000	Destin Single	150	190	65	\$31.71	\$32.19	\$10.0510.20	\$1.551.57
								\$43.3143.96
26000	Destin Double	300	380	130	\$63.28	\$64.23	\$19.3219.61	\$3.093.14
								\$85.6986.98
33000	Small Flood	350	400	137	\$6.49	\$6.59	\$3.193.24	\$3.263.31
33000	Shoebox	350	400	137	\$7.75	\$7.87	\$3.553.61	\$3.263.31

68000	Flood	750	840	288	<u>\$6,696.79</u>	<u>\$5,375.45</u>	<u>\$6,856.95</u>	<u>\$18,941.19</u>
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ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Fifth Revised Sheet No. 6.17
Canceling Twenty-Fourth Revised Sheet No. 6.17

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(Continued from Rate Schedule OS, Sheet No. 6.16.1)

Combined High Pressure Sodium/Metal Halide

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
20800	Destin Combo \$66.40 <u>\$67.40</u>	275	330	113	\$47.91 <u>\$48.63</u>	\$15.80 <u>\$16.04</u>	\$2.69 <u>\$2.73</u>	

Combined High Pressure Sodium/Metal Halide Pulse Start

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
21800	Destin Combo PS \$75.14 <u>\$76.27</u>	250	310	106	\$55.53 <u>\$56.37</u>	\$17.09 <u>\$17.34</u>	\$2.52 <u>\$2.56</u>	

LED

Nominal Delivered Lumen	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
3776	Acorn	75	75	26	\$17.16 <u>\$17.42</u>	\$8.86 <u>\$9.00</u>	\$0.62 <u>\$0.63</u>	\$26.64 <u>\$27.05</u>
4440	Street Light	72	72	25	\$13.32 <u>\$13.52</u>	\$4.56 <u>\$4.63</u>	\$0.59 <u>\$0.60</u>	\$18.47 <u>\$18.75</u>
2820	Acorn A5 \$32.78 <u>\$33.27</u>	56	56	19	\$24.69 <u>\$25.06</u>	\$7.64 <u>\$7.75</u>	\$0.45 <u>\$0.46</u>	
5100	Cobrahead S2	73	73	25	\$5.84 <u>\$5.93</u>	\$3.81 <u>\$3.87</u>	\$0.59 <u>\$0.60</u>	\$10.24 <u>\$10.40</u>
10200	Cobrahead S3	135	135	46	\$7.19 <u>\$7.30</u>	\$4.40 <u>\$4.46</u>	\$1.09 <u>\$1.11</u>	\$12.68 <u>\$12.87</u>
6320	ATB071 S2/S3	71	71	24	\$7.28 <u>\$7.39</u>	\$4.95 <u>\$5.02</u>	\$0.57 <u>\$0.58</u>	\$12.80 <u>\$12.99</u>
9200	ATB1 105 S3	105	105	36	\$10.64 <u>\$10.80</u>	\$5.98 <u>\$6.07</u>	\$0.86 <u>\$0.87</u>	\$17.48 <u>\$17.74</u>
23240	ATB2 280 S4	280	280	96	\$12.04 <u>\$12.22</u>	\$6.94 <u>\$7.05</u>	\$2.28 <u>\$2.32</u>	\$21.26 <u>\$21.59</u>
7200	E132 A3	132	132	45	\$26.64 <u>\$27.04</u>	\$7.79 <u>\$7.91</u>	\$1.07 <u>\$1.09</u>	\$35.50 <u>\$36.04</u>
9600	E157 SAW \$24.69 <u>\$25.06</u>	157	157	54	\$18.03 <u>\$18.30</u>	\$5.38 <u>\$5.46</u>	\$1.28 <u>\$1.30</u>	
7377	WP9 A2/S2 \$55.07 <u>\$55.90</u>	140	140	48	\$40.51 <u>\$41.12</u>	\$13.42 <u>\$13.62</u>	\$1.14 <u>\$1.16</u>	
7614	Destin Single \$46.94 <u>\$47.64</u>	105	105	36	\$31.14 <u>\$31.60</u>	\$14.94 <u>\$15.17</u>	\$0.86 <u>\$0.87</u>	
15228	Destin Double \$93.66 <u>\$94.76</u>	210	210	72	\$61.99 <u>\$62.92</u>	\$29.66 <u>\$30.10</u>	\$1.74 <u>\$1.74</u>	

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Seventh Revised Sheet No. 6.18
Canceling Twenty-Sixth Revised Sheet No. 6.18

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(Continued from Rate Schedule OS, Sheet No. 6.17)

Mercury Vapor
(Not Available for New Installations)

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
7000*	Open Bottom	175	195	67	\$2.07	\$1.28	\$1.59	\$4.94
3200*	Cobrahead	100	114	39	\$3.86	\$1.84	\$0.93	\$6.59
7000*	Cobrahead	175	195	67	\$3.50	\$1.68	\$1.59	\$6.77
9400*	Cobrahead	250	277	95	\$4.59	\$2.05	\$2.26	\$8.90
17000*	Cobrahead	400	442	152	\$5.04	\$2.14	\$3.64	\$10.76
48000*	Cobrahead	1000	1084	372	\$10.06	\$3.74	\$8.85	\$22.62
17000*	Directional	400	474	163	\$7.56	\$2.85	\$3.88	\$14.28

* Not Available for New Installation.

** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)

*** Energy Charge = 2.37¢/kWh x Estimated Monthly kWh Usage

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

Charge for 13 ft. decorative concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) ~~\$16.55~~ \$16.81.

Charge for 13 ft. decorative high gloss concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) ~~\$14.99~~ \$15.23.

Charge for 16 ft. decorative base aluminum pole with 6" Tenon used only for decorative lights (Destin Single or Double) ~~\$11.88~~ \$12.07.

Charge for 17 ft. decorative base aluminum pole used only for decorative lights (Colonial, Acorn, or English Coach) ~~\$17.34~~ \$17.63.

Charge for 20 ft. fiberglass pole used only for decorative lights (Colonial) ~~\$6.14~~ \$6.24.

Charge for 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Tenon) ~~\$5.40~~ \$5.49.

Charge for 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Tenon) ~~\$18.40~~ \$18.70.

Charge for 25 ft. (20 ft. mounting height) aluminum, round, tapered pole ~~\$19.23~~ \$19.54.

Charge for 30 ft. wood pole ~~\$3.97~~ \$4.04.

Charge for 30 ft. concrete pole ~~\$8.33~~ \$8.47.

Charge for 30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture ~~\$39.43~~ \$40.07.

Charge for 30ft. (25 ft. mounting height) aluminum, round, tapered pole ~~\$21.33~~ \$21.67.

Charge for 35 ft. concrete pole ~~\$12.14~~ \$12.33.

Charge for 35 ft. concrete pole (Tenon Top) ~~\$16.75~~ \$17.03.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-~~Third~~Fourth Revised Sheet No. 6.19
Canceling Twenty-~~Second~~Third Revised Sheet No. 6.19

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(Continued from Rate Schedule OS, Sheet No. 6.18)

ADDITIONAL FACILITIES CHARGES (continued):

Charge for 35 ft. wood pole ~~\$5.79~~5.88.
Charge for 35 ft. (30 ft. mounting height) aluminum, round, tapered pole ~~\$23.89~~24.28.
Charge for 40 ft. wood pole ~~\$7.12~~7.23.
Charge for 45 ft. concrete pole (Tenon Top) ~~\$21.99~~22.35.
Charge for single arm for Shoebox/Small Parking Lot fixture ~~\$2.30~~2.34.
Charge for double arm for Shoebox/Small Parking Lot fixture ~~\$2.56~~2.60.
Charge for triple arm for Shoebox/Small Parking Lot fixture ~~\$3.46~~3.52.
Charge for quadruple arm for Shoebox/Small Parking Lot fixture ~~\$4.37~~4.44.
Charge for Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture ~~\$4.26~~4.33.
Charge for optional 100 amp relay ~~\$23.83~~24.21.
Charge for 25 kVA transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) ~~\$32.98~~33.51.
Charge for 25 kVA transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) ~~\$46.99~~47.76.

All other additional facilities shall be billed at 1.74% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

VANDALISM (WILLFUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,
2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Fourth Revised Sheet No. 6.20
Canceling Twenty-Third Revised Sheet No. 6.20

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(Continued from Rate Schedule OS, Sheet No. 6.19)

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of ~~2.3782~~ 2.414¢/kWh of the estimated kWh usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

ISSUED BY: S.W. Connally, Jr.



Section No. VI
Twenty-Fourth Revised Sheet No. 6.21
Canceling Twenty-Third Revised Sheet No. 6.21

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(Continued from Rate Schedule OS, Sheet No. 6.20)

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

High Pressure Sodium Vapor						
Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh **	Relamping Charge	Energy Charge ***	Total Charge
8800	100	120	41	\$0.660.67	\$0.970.99	\$1.631.66
16000	150	197	68	\$0.650.66	\$1.621.64	\$2.272.30
20000*	200	233	80	\$0.670.68	\$1.901.93	\$2.572.61
25000	250	292	100	\$0.680.69	\$2.382.41	\$3.063.10
46000	400	477	164	\$0.670.68	\$3.903.96	\$4.574.64
125000	1000	1105	379	\$0.850.87	\$9.019.15	\$9.8610.02

Metal Halide						
Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh **	Relamping Charge	Energy Charge ***	Total Charge
32000	400	476	163	\$0.800.81	\$3.883.93	\$4.684.74

LED						
Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh **	Relamping Charge	Energy Charge ***	Total Charge
4440	72	72	25	\$0.750.76	\$0.590.60	\$1.341.36

* Not Available for New Installation

** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)

*** Energy Charge = 2.3782.41¢/kWh x Estimated Monthly kWh Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole \$5.795.88.

All other additional facilities shall be billed at 1.74 percent per month of the Company's cost.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Nineteenth~~ Twentieth Revised Sheet No. 6.23
Canceling ~~Eighteenth~~ Nineteenth Revised Sheet No. 6.23

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(Continued from Rate Schedule OS, Sheet No. 6.22)

OS-III. OTHER OUTDOOR SERVICE (OL1)

Other outdoor service for Customer-owned facilities with fixed wattage loads operating continuously throughout the billing period such as, but not limited to, traffic signals and cable television amplifiers shall be billed according to the monthly rate below:

4.4824.549 cents per kWh for all kWh

The estimated annual kWh usage shall be determined by multiplying the annual operation hours times the maximum demand. The monthly kWh usage will be one-twelfth (1/12) of the estimated annual kWh usage. Maximum demand shall be the total number of kilowatts connected at any one time. At the option of the Company service rendered under this section may be metered and billed under the applicable General Service rate schedule. Minimum Monthly bill shall be \$1.00 per service connection.

TERM OF CONTRACT (OS-I/II, OS-III):

Service under this Rate Schedule shall be for an initial period of not less than three (3) years and shall remain until terminated by notice to either party by the other. When additional facilities are required, the Company may require a contract for a longer initial period. There is no term of contract for rate OS-III.

DEPOSIT (OS-I/II, OS-III):

A deposit amounting to not over one-half the billing for the initial contract period may be required before service is connected. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Ninth-Tenth~~ Revised Sheet No. 6.42
Canceling ~~Eighth-Ninth~~ Revised Sheet No. 6.42

RATE SCHEDULE GSTOU GENERAL SERVICE TIME-OF-USE CONSERVATION (OPTIONAL SCHEDULE)

URSC: GSTOU

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AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Base Charge: \$44.0045.43

Energy Charges:

Summer – June through September:

On-Peak ~~47.66~~18.244¢ per kWh

Intermediate ~~6.59~~6.811¢ per kWh

Off-Peak ~~2.74~~2.832¢ per kWh

October through May:

All hours ~~3.83~~3.964¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Fifth-Sixth~~ Revised Sheet No. 6.46
Canceling ~~Fourth-Fifth~~ Revised Sheet No. 6.46

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(Continued from Rate Schedule GSDT, Sheet No. 6.45)

MONTHLY RATES:

Base Charge: \$44.0045.43
Demand Charge: \$3.043.14 per kW of maximum demand plus;
\$3.423.53 per kW of on-peak demand
Energy Charge: 1.641.698¢ per kWh

CRITICAL PEAK OPTION – Under this option, the Demand Charge shall be:

Demand Charge: \$3.043.14 per kW of maximum demand plus;
\$1.711.77 per kW of on-peak demand plus,
\$5.135.30 per kW of critical peak demand

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Fourth-Fifth~~ Revised Sheet No. 6.48
Canceling ~~Third~~Fourth Revised Sheet No. 6.48

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(Continued from Rate Schedule GSDT, Sheet No. 6.47)

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of thirty-three-four (33.4) cents per kW of the Customer's Maximum Demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

CRITICAL PEAK DEMAND NOTIFICATION

A customer electing the critical peak option will be notified of a critical peak period one business day prior to the beginning of the critical peak period event. The Company is not responsible for a customer's failure to receive and act upon the critical peak period. If a customer does not receive these notifications, it is the customer's responsibility to inform the Company so the notifications may be supplied.

TERM OF CONTRACT:

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this optional rate schedule by a Rate Schedule GSD Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Fifth-Sixth~~ Revised Sheet No. 6.49
Canceling ~~Fourth-Fifth~~ Revised Sheet No. 6.49

**RATE SCHEDULE LPT
LARGE POWER SERVICE – TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**

URSC: GSLDT

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AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule LP for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter. Customers taking service under Rate LPT may elect the critical peak option.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Base Charge:	\$250.00 <u>262.80</u>
Demand Charge:	\$2.262.38 per kW of maximum demand plus; \$8.899.34 per kW of on-peak demand
Energy Charge:	0.8370.880 ¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Third-Fourth~~ Revised Sheet No. 6.50
Canceling ~~Second-Third~~ Sheet No. 6.50

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule LPT, Sheet No. 6.49)

CRITICAL PEAK OPTION –Under this option, the Demand Charge shall be:

Demand Charge: ~~\$2.26~~2.38 per kW of maximum demand plus;
 ~~\$2.22~~1.87 per kW of on-peak demand plus,
 ~~\$15.56~~16.81 per kW of critical peak demand

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Base Charge plus the Demand Charge.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

DETERMINATION OF CRITICAL PEAK PERIOD:

A critical peak period may be designated at any time at the Company's discretion. The duration of any single critical peak period may range from 1 to 2 hours in length. The total number of hours designated as critical peak periods may not exceed 87 hours per year. The total number of critical peak periods may not exceed one per day, and may not exceed four per week. Conditions which may result in the designation of a critical peak period by the Company include, but are not limited to: (i) A temperature forecast for the Company's service area that is above 95°F or below 32°F; (ii) Real-Time-Prices that exceed certain thresholds; (iii) Projections of system peak loads that exceed certain thresholds.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Third-Fourth~~ Revised Sheet No. 6.51
Canceling ~~Second-Third~~ Revised Sheet No. 6.51

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule LPT, Sheet No. 6.50)

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month.
- (b) On-Peak Demand--The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.
- (c) Critical Peak Demand -- The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as critical peak.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~forty-six-eight (468)~~ forty-six (46) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Third-Fourth~~ Revised Sheet No. 6.52
Canceling ~~Second-Third~~ Revised Sheet No. 6.52

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule LPT, Sheet No. 6.51)

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the Monthly Rate will be subject to a discount of ~~sixty-six-nine~~ (669) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

CRITICAL PEAK DEMAND NOTIFICATION

A customer electing the critical peak option will be notified of a critical peak period one business day prior to the beginning of the critical peak period event. The Company is not responsible for a customer's failure to receive and act upon the critical peak period. If a customer does not receive these notifications, it is the customer's responsibility to inform the Company so the notifications may be supplied.

TERM OF CONTRACT:

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this rate schedule as an option by a Rate Schedule LP Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Fifth-Sixth~~ Revised Sheet No. 6.53
Canceling ~~Fourth-Fifth~~ Revised Sheet No. 6.53

**RATE SCHEDULE PXT
LARGE HIGH LOAD FACTOR POWER SERVICE
TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**

URSC: GSLDT1

PAGE	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule PX for three phase lighting and power service to any customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Base Charge:	\$692.25 <u>718.28</u>
Demand Charge:	\$0.830.86 per kW of maximum demand plus; \$9.379.72 per kW of on-peak demand
Energy Charge:	On-Peak and Off-Peak Period: 0.3740.385¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Fifth-Sixth~~ Revised Sheet No. 6.54
Canceling ~~Fourth-Fifth~~ Revised Sheet No. 6.54

PAGE	EFFECTIVE DATE
2 of 4	

(Continued from Rate Schedule PXT, Sheet No. 6.53)

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM MONTHLY BILLS:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus ~~\$12.23~~\$12.69 per kW of maximum billing demand.

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kW) billing demand for billing purposes shall be the maximum measured ~~kW~~W demand integrated over any fifteen minute interval during the current bill month but not less than 7500 kW.
- (b) On-Peak Demand--The kilowatt (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Fifth-Sixth~~ Revised Sheet No. 6.59
Canceling ~~Fourth-Fifth~~ Revised Sheet No. 6.59

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule SBS, Sheet No. 6.58)

A Standby Service Customer will be billed for electric service in accordance with the following charges:

Contract Demand:	<u>100 to 499 kW</u>	<u>500 to 7,499 kW</u>	<u>Above 7,499 kW</u>
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Base Charge:	<u>\$248.20</u> <u>261.68</u>	<u>\$248.20</u> <u>261.68</u>	<u>\$591.01</u> <u>623.10</u>
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Demand Charge:

Local Facilities Charge Per kW of BC and NC	<u>\$2.66</u> <u>2.80</u>	<u>\$2.35</u> <u>2.48</u>	<u>\$0.84</u> <u>0.89</u>
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On-Peak Demand Charge: Per kW of On-Peak kW up to NC	<u>\$3.42</u> <u>3.61</u>	<u>\$8.89</u> <u>9.37</u>	<u>\$9.37</u> <u>9.88</u>
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Plus the greater of:

Reservation Charge: Per kW of BC or	<u>\$1.04</u> <u>1.10</u>	<u>\$1.04</u> <u>1.10</u>	<u>\$1.07</u> <u>1.13</u>
--	---------------------------	---------------------------	---------------------------

The Sum of the Daily On-Peak Standby Demand Charges: Per kW per day of On-Peak kW in excess of NC	<u>\$0.50</u> <u>0.53</u>	<u>\$0.50</u> <u>0.53</u>	<u>\$0.51</u> <u>0.54</u>
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Energy Charge Per kWh:	<u>2.64</u> <u>02.783¢</u>	<u>2.64</u> <u>02.783¢</u>	<u>2.64</u> <u>02.783¢</u>
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Customers with zero (0) NC will not be subject to the On-Peak Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Sixth-Seventh~~ Revised Sheet No. 6.76
Canceling ~~Fifth-Sixth~~ Revised Sheet No. 6.76

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(Continued from Rate Schedule RSVP, Sheet No. 6.75)

If a Customer moves into a residence with existing Company-owned energy management equipment, the Customer will receive service under Rate Schedule RSVP. The Customer will be given the option of remaining on Rate Schedule RSVP or moving to Rate Schedule RS. If the Customer chooses Rate Schedule RS at that time, Company-owned energy management equipment will be removed free of charge.

CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical energy consumption during the various times each energy demand charge is in effect.

RATES:

Base Charge:	6062¢ per day
Energy Demand Charge:	
Low Cost Hours (P ₁):	4.4094.585¢ per kWh
Medium Cost Hours (P ₂):	4.4094.585¢ per kWh
High Cost Hours (P ₃):	4.4094.585¢ per kWh
Critical Cost Hours (P ₄):	4.4094.585¢ per kWh

ISSUED BY: S. W. Connally, Jr.

Section VII
~~Seventh~~^{Eighth} Revised Sheet No. 7.13
~~Canceling Sixth~~^{Seventh} Revised Sheet No. 7.13

GULF POWER COMPANY
OUTDOOR SERVICE - LIGHTING PRICING METHODOLOGY
MONTHLY RATES - Rate Schedule OS (Part I/II)
Form 4

SECTION A - LED FIXTURES

Total Unit Cost		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
0.000 Man-hours to Install Fixture/Arm (If Applicable) @ \$53.28/Manhour		\$0.00
	SUBTOTAL	\$0.00
36.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
Fixture Charge		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	FIXTURE CHARGE	\$0.00
Maintenance Charge		
Average Annual Bulb Failure Rate : 0.0%		
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Photocell Replacement = (Photocell Cost + Labor) x Photocell Failure Rate/12 Months		\$0.00
- Photocell Life (in hours)	Failure Rate = (Ann. Burn Hrs / Photocell Life)	
\$ - Photocell Cost	= 0	
- Photocell Replacement Labor Hrs		
Driver Replacement = (Driver Cost + Labor) x Driver Failure Rate/12 Months		\$0.00
- Driver Life (in hours)	Failure Rate = (Ann. Burn Hrs / Driver Life)	
\$ - Driver Cost	= 0	
- Driver Replacement Labor Hrs		
Surge Protection Device (SPD) Replacement = (SPD Cost + Labor) x SPD Failure Rate/12 Months		\$0.00
- SPD Life (in hours)	Failure Rate = (Ann. Burn Hrs / SPD Life)	
\$ - SPD Cost	= 0	
- SPD Replacement Labor Hrs		
Luminaire Repair Cost =		
[Man-hours to Remove of 0.36 @ \$53.28/Manhour + Unit Cost Total]		
x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00
	SUBTOTAL	\$0.00
	MAINTENANCE CHARGE	\$0.00
Energy Charge		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) =		
0 kWh @ \$0.023780.02414/kWh		\$0.00
	ENERGY CHARGE	\$0.00

PRICE SUMMARY	
Fixture Charge	\$0.00
Maintenance Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section VII
~~Original~~First Revised Sheet No. 7.13.1
Canceling Original Sheet No. 7.13.1

Form 4 (Continued)

SECTION A-1 - Non-LED FIXTURES

Total Unit Cost		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
Man-hours to Install Fixture/Arm (If Applicable) @ \$53.28/Manhour		\$0.00
	SUBTOTAL	\$0.00
36.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
Fixture Charge		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	FIXTURE CHARGE	\$0.00
Maintenance Charge		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months		\$0.00
Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$53.28/Manhour + Unit Cost Total] x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00
	SUBTOTAL	\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
	MAINTENANCE CHARGE	\$0.00
Energy Charge		
Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = 0 kWh @ \$0.023780.02414/kWh		
	ENERGY CHARGE	\$0.00

PRICE SUMMARY	
Fixture Charge	\$0.00
Maintenance Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section VII
~~Seventh~~~~Eighth~~ Revised Sheet No. 7.15
 Canceling ~~Sixth~~~~Seventh~~ Revised Sheet No. 7.15

Form 4 (Continued)

SECTION C - RELAMPING SERVICE AGREEMENT

Bulb and Photocell Cost		
Bulb Cost		\$0.00
Photocell Cost		\$0.00
BULB AND PHOTOCCELL COST		\$0.00
Relamping Charge		
Average Annual Bulb Failure Rate :		0.0%
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Spot Rebulb Cost =(Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months		\$0.00
SUBTOTAL		\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
RELAMPING CHARGE		\$0.00
Energy Charge		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) =		
0 kWh @ \$0.023780.02414/kWh		
ENERGY CHARGE		\$0.00

PRICE SUMMARY	
Relamping Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section VII
~~Eighth~~^{Ninth} Revised Sheet No. 7.45
Canceling ~~Seventh~~^{Eighth} Revised Sheet No. 7.45

GULF POWER COMPANY
OPTIONAL RELAMPING SERVICE AGREEMENT
CUSTOMER-OWNED STREET AND GENERAL AREA LIGHTING
RATE SCHEDULE OS (PART I/II)
Form 19

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Tax I. D. _____

Street Address (Subdivision, etc.) of Light(s) _____

Mailing Address _____

Driving Directions _____

Location of Light(s) _____

Meter No. _____ Account No. _____ JETS WO No. _____

UNMETERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:

_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$1,631.66	\$ _____
_____ 16,000 Lumen (150 Watts) Light(s) to be billed at a base rate of \$2,272.30	\$ _____
_____ 20,000 Lumen (200 Watts) Light(s) to be billed at a base rate of \$2,572.61	\$ _____
_____ 25,000 Lumen (250 Watts) Light(s) to be billed at a base rate of \$3,063.10	\$ _____
_____ 46,000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$4,574.64	\$ _____
_____ 125,000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$9,8610.02	\$ _____

Metal Halide Lighting:

_____ 32,000 Lumen (400 Watts) Light(s) to be billed at a base rate of ~~\$4,684.74~~ each per month \$ _____

METERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:

_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate or \$0,660.67	\$ _____
_____ 16,000 Lumen (150 Watts) Light(s) to be billed at a base rate of \$0,650.66	\$ _____
_____ 20,000 Lumen (200 Watts) Light(s) to be billed at a base rate of \$0,670.68	\$ _____
_____ 25,000 Lumen (250 Watts) Light(s) to be billed at a base rate or \$0,680.69	\$ _____
_____ 46,000 Lumen (400 Watts) Light(s) to be billed at a base rate or \$0,670.68	\$ _____
_____ 125,000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$0,850.87	\$ _____

Metal Halide Lighting:

_____ 32,000 Lumen (400 Watts) Light(s) to be billed at a base rate or ~~\$0,800.81~~ each per month \$ _____

Total Base Monthly Charge* \$ _____

*Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests a relamping service agreement on the lamp(s) and photocell(s) for the fixtures described above and the necessary electric energy (if unmetered) for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by this agreement and will only be replaced at the Applicant's expense. The Applicant remains responsible for all maintenance other than the replacement of lamps and photoelectric controls. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section VII
~~Seventh~~~~Eighth~~ Revised Sheet No. 7.55
Canceling ~~Sixth~~~~Seventh~~ Revised Sheet No. 7.55

**GULF POWER COMPANY
CUSTOMER-OWNED LIGHTING AGREEMENT
(WITHOUT RELAMPING SERVICE PROVISIONS)
RATE SCHEDULE OS (PART I/II)**

Form 24

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Tax I. D. _____

Street Address (Subdivision, etc.) of Light(s) _____

Billing Address _____

Driving Directions _____

No. of Light(s) _____ Location of Light(s) _____

Meter No. _____ Account No. _____

JETS WO No. _____ **CUSTOMER-OWNED FIXTURE(S):**

High Pressure Sodium

_____ 8800 Lumen (100 Watts) Light(s) to be billed at a base rate of ~~\$0.970.99~~ each per month \$ _____
_____ 25000 Lumen (250 Watts) Light(s) to be billed at a base rate of ~~\$2.982.41~~ each per month \$ _____
_____ 46000 Lumen (400 Watts) Light(s) to be billed at a base rate of ~~\$3.903.96~~ each per month \$ _____
_____ 125000 Lumen (1000 Watts) Light(s) to be billed at a base rate of ~~\$9.019.15~~ each per month \$ _____

Metal Halide

_____ 12000 Lumen (175 Watts) Light(s) to be billed at a base rate of ~~\$1.741.74~~ each per month \$ _____
_____ 13000 Lumen (150 Watts PS) Light(s) to be billed at a base rate of ~~\$1.551.57~~ each per month \$ _____
_____ 32000 Lumen (400 Watts) Light(s) to be billed at a base rate of ~~\$3.883.93~~ each per month \$ _____
_____ 100000 Lumen (1000 Watts) Light(s) to be billed at a base rate of ~~\$8.999.12~~ each per month \$ _____

All others to be billed as follows:

_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____) \$ _____
_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____) \$ _____
_____ Light(s) @ a base rate of \$ _____ * each per month kWh for one light = _____) \$ _____
Total Base Monthly Charge** \$ _____

* This base rate per light is calculated by taking the kWh for one light and multiplying by ~~\$0.023780~~ \$0.02414/kWh. Repeat this line for each different type of customer-owned light other than the 8800 Lumen, 12000 Lumen, 13000 Lumen, 25000 Lumen, 32000 Lumen, 46000 Lumen, 100000 Lumen, or 125000 Lumen lights shown above.

** Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests the necessary electric energy for the operation thereof for the fixtures described above and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover the electric service. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Exhibit D

(Rate Schedules LBIR, MBIR and SBIR – also included in Exhibit C – Part I)



Section No. VI
Original Sheet No. 6.92

PAGE	EFFECTIVE DATE
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**Rate Rider LBIR
Experimental Rate Rider
Large Business Incentive Rider
(Optional Rider)**

AVAILABILITY:

This Rate Rider is available to all Customers within Gulf Power's service area who meet qualifying load and employment requirements.

The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY:

Applicable to New Load as a Rate Rider to the rates specified below. All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service after the effective date of this Rider but not later than December 31, 2016 or such earlier date that the Company determines that the subscription limit of 100 MW has been reached for all New Load under this Rider together with the companion Riders, SBIR and MBIR. This Rider does not apply to provision of electric service through existing delivery points.

Rate Rider LBIR shall only be combined with Rate Schedules LP, LPT, PX, PXT or RTP. If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the Contract under this Rider.



Section No. VI
Original Sheet No. 6.93

PAGE	EFFECTIVE DATE
2 of 2	

(Continued from Rate Rider LBIR, Sheet No. 6.92)

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 – 60% reduction in base demand and base energy charges
- Year 2 – 45% reduction in base demand and base energy charges
- Year 3 – 30% reduction in base demand and base energy charges
- Year 4 – 15% reduction in base demand and base energy charges
- Year 5 – 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be at least 1,000 kW, as determined by the Company.
- (2) The Customer must provide audit documentation by the Florida Department of Economic Opportunity proving the hiring of 25 full-time employees per 1,000 kW of qualifying load.
- (3) The Customer must demonstrate new capital investment of at least \$1,000,000.
- (4) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service from Gulf Power Company.

TERM:

Service under this Rate Rider requires a Contract for Electric Service that includes a minimum five-year term. Service under this Rider will terminate at the end of the contract term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider LBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original Contract for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

Service under this Rider is subject to the Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.94

PAGE	EFFECTIVE DATE
1 of 2	

**Rate Rider MBIR
Experimental Rate Rider
Medium Business Incentive Rider
(Optional Rider)**

AVAILABILITY:

This Rate Rider is available to all Customers within Gulf Power's service area who meet qualifying load and employment requirements.

The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY:

Applicable to New Load as a Rate Rider to the rates specified below. All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service after the effective date of this Rider but not later than December 31, 2016 or such earlier date that the Company determines that the subscription limit of 100 MW has been reached for all New Load under this Rider together with the companion Riders, SBIR and LBIR. This Rider does not apply to provision of electric service through existing delivery points.

Rate Rider MBIR shall only be combined with Rate Schedules GSD, GSDT, GSTOU, LP, LPT, PX, PXT or RTP. If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the Contract under this Rider.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.95

PAGE	EFFECTIVE DATE
2 of 2	

(Continued from Rate Rider MBIR, Sheet No. 6.94)

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 – 40% reduction in base demand and base energy charges
- Year 2 – 30% reduction in base demand and base energy charges
- Year 3 – 20% reduction in base demand and base energy charges
- Year 4 – 10% reduction in base demand and base energy charges
- Year 5 – 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be at least 350 kW, as determined by the Company.
- (2) The Customer must provide audit documentation by the Florida Department of Economic Opportunity proving the hiring of 25 full-time employees.
- (3) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service from Gulf Power Company.

TERM:

Service under this Rate Rider requires a Contract for Electric Service that includes a minimum five-year term. Service under this Rider will terminate at the end of the contract term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider MBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original Contract for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

Service under this Rider is subject to the Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.96

PAGE
1 of 2

EFFECTIVE DATE

**Rate Rider SBIR
Experimental Rate Rider
Small Business Incentive Rider
(Optional Rider)**

AVAILABILITY:

This Rate Rider is available to all Customers within Gulf Power's service area who meet qualifying load and employment requirements.

The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY:

Applicable to New Load as a Rate Rider to the rates specified below. All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service after the effective date of this Rider but not later than December 31, 2016 or such earlier date that the Company determines that the subscription limit of 100 MW has been reached for all New Load under this Rider together with the companion Riders, MBIR and LBIR. This Rider does not apply to provision of electric service through existing delivery points.

Rate Rider SBIR shall only be combined with Rate Schedules GSD, GSDT, GSTOU, LP, LPT, PX, PXT or RTP. If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the Contract under this Rider.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.97

PAGE	EFFECTIVE DATE
2 of 2	

(Continued from Rate Rider SBIR, Sheet No. 6.96)

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 – 20% reduction in base demand and base energy charges
- Year 2 – 15% reduction in base demand and base energy charges
- Year 3 – 10% reduction in base demand and base energy charges
- Year 4 – 5% reduction in base demand and base energy charges
- Year 5 – 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be at least 200 kW, as determined by the Company.
- (2) The Customer must provide audit documentation by the Florida Department of Economic Opportunity proving the hiring of 10 full-time employees.
- (3) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service from Gulf Power Company.

TERM:

Service under this Rate Rider requires a Contract for Electric Service that includes a minimum five-year term. Service under this Rider will terminate at the end of the contract term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider SBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original Contract for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

Service under this Rider is subject to the Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.

Exhibit E

Transmission Projects - \$ Thousands

<u>Project</u>	<u>Estimated Cost</u>
a. Holmes Creek – Bonifay Tap Section Rebuild Double Circuit	1,632
b. Holmes Creek – Highland City Capacitor Autobank	16,592
c. Holmes Creek – Highland City Capacitor Bank	2,074
d. Alligator Swamp +/- 100 MVAR Static VAR Compensator (SVC)	23,171
e. Highland City +/- 100 MVAR Static VAR Compensator (SVC)	18,395
f. Laguna – Santa Rosa 230 kV Conversion New 230 kV line	22,046
g. Laguna – Santa Rosa 230 kV Conversion Bus Terminal	306
h. Laguna – Santa Rosa 230 kV Conversion New Substation	7,260
i. Holmes Creek – Highland City New 230 kV Transmission Line	43,109
j. North Brewton – Alligator Swamp New 230 kV Transmission Line	30,639
k. Alligator Swamp Substation	252
l. Alligator Swamp 100 MVAR Capacitor Bank	2,100
m. West Pensacola 100 MVAR Capacitor Bank	2,300
n. Brentwood – Scenic Hills 115 kV Transmission Line Reconductor	4,500
o. West Pensacola +/- 100 MVAR Static VAR Compensator (SVC)	22,985
TOTAL	<hr/> \$197,361

Exhibit F

(Rate Schedule PPCC and Supporting Documentation – Rate Schedule PPCC is also included in Exhibit C – Part I)



Section No. VI
Twentieth Revised Sheet No. 6.35
Canceling Nineteenth Revised Sheet No. 6.35

RATE SCHEDULE PPCC PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

PAGE
1 of 1

EFFECTIVE DATE

APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR:

The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The total cost recovery factor applicable to energy or demand delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Purchased Power Capacity Cost Recovery Clause factors are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor</u>
RS, RSVP	0.680¢ per kWh
GS	0.602¢ per kWh
GSD, GSDT, GSTOU	0.522¢ per kWh
LP	\$2.21 per kW of billing demand
LPT	\$2.21 per kW of maximum demand
PX, PXT, RTP, SBS	0.430¢ per kWh
OS-I/II	0.091¢ per kWh
OS-III	0.403¢ per kWh

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.

Gulf Power Company
Docket No. 130140-EI
Derivation of the Proposed 2014 Purchased Power Capacity Clause
Demand Charge (\$/kW) factor for Rate Schedules LP and LPT

\$ 5,607,647 2014 total Capacity Costs for rate class LP/LPT (Docket No. 130001-EI, Exhibit RWD-3, page 40 of 42, column E)
divided by:

Sum of 2014 monthly billing demands (kW) for rate schedule LP and the monthly maximum demands (kW) for
rate schedule LPT (found in MFR schedule E-13c pages 9 - 13 of 15, filed in Docket No. 130140-EI)

1,237,607	kW	Test Year kW billing demands for rate schedule LP
<u>1,301,393</u>	kW	Test Year kW maximum billing demands for rate schedule LPT

<u>2,539,000</u>	kW	Total 2014 kW
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equals:

<u>2.21</u>	\$/kW	2014 demand charge (\$/kW) Purchase Power Capacity Clause factor to be applied to LP billing demands and LPT maximum billing demands
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Calculation of Purchased Power Capacity Cost Recovery Factors
Gulf Power Company
For January 2014 - December 2014

<u>Rate Class</u>	A 2014 Percentage of KWH Sales at Generation Page 1, Col H	B Percentage of 12 CP KW Demand at Generation Page 1, Col I	C Energy- Related Costs (\$)	D Demand- Related Costs (\$)	E Total Capacity Costs (\$) Col C + Col D	F 2014 Projected KWH Sales at Meter Page 1, Col B	G Capacity Cost Recovery Factors (\$ / KWH) Col E / Col F x 100
RS, RSVP	47.58292%	56.58285%	2,345,309	33,466,861	35,812,170	5,264,442,000	0.680
GS	2.63278%	2.74315%	129,767	1,622,481	1,752,248	291,284,000	0.602
GSD, GSDT, GSTOU	24.70491%	22.07074%	1,217,677	13,054,104	14,271,781	2,733,688,000	0.522
LP, LPT	10.88341%	8.57397%	536,431	5,071,216	5,607,647	1,233,654,000	0.455
PX, PXT, RTP, SBS	12.80773%	9.67534%	631,279	5,722,640	6,353,919	1,477,617,000	0.430
OS - I / II	0.98787%	0.08557%	48,691	50,612	99,303	109,296,000	0.091
OS-III	<u>0.40038%</u>	<u>0.26838%</u>	<u>19,734</u>	<u>158,738</u>	<u>178,472</u>	<u>44,297,000</u>	0.403
TOTAL	<u>100.00000%</u>	<u>100.00000%</u>	<u>\$4,928,888</u>	<u>\$59,146,652</u>	<u>\$64,075,540</u>	<u>11,154,278,000</u>	<u>0.574</u>

Notes:

Col C - (Recoverable Amount from Schedule CCE-1, line 10) / 13 x Col A

Col D - (Recoverable Amount from Schedule CCE-1, line 10) x 12 / 13 x Col B

Exhibit G

(Gulf Power's response to Staff interrogatory 44 with Attachment A and Attachment B)

Staff's Third Set of Interrogatories
Docket No. 130140-EI
GULF POWER COMPANY
October 9, 2013
Item No. 44
Page 1 of 1

44. Please refer to the testimony of witness Thompson, page 12, lines 22-25, page 13, lines 1-25, and page 14, lines 1-7.
- a. Please provide a hypothetical RTP bill comparison (showing each charge separately) and show how revenues are designated under the current and proposed methods.
 - b. Please provide a numerical example using an appropriate historical period for which all data are available (e.g., 2011) to illustrate the impact of Gulf's proposal for the RTP rate schedule on the annual fuel clause revenues and base revenues. Please present the example in the form of a comparison between the results that would be obtained under Gulf's current and proposed methodologies. For spreadsheets provided, please ensure that all formulas are intact and unlocked.

ANSWER:

- a. See attachment "Staff 3rd ROG 44 Attachment A.xlsx".
- b. See attachment "Staff 3rd ROG 44 Attachment B.xlsx".

Electronic attachments are located on the enclosed DVD labeled Docket No. 130140-EI Staff's Third Set of Interrogatories (Nos. 38-52) Disk 1.

A. Illustrative RTP Bill Comparison

(Assume Total Month kWh is 2,555,000)

Present Method		
Base Charge	\$1,000.00	(Base Revenue)
Energy Charge	\$47,800.24	(Base Revenue)
ECCR	\$5,212.20	$\$0.00204 \times 2,555,000 \text{ kWh}$
Fuel	\$93,845.15	$\$0.03673 \times 2,555,000 \text{ kWh}$
PPCC	\$7,154.00	$\$0.00280 \times 2,555,000 \text{ kWh}$
ECR	\$29,816.85	$\$0.01167 \times 2,555,000 \text{ kWh}$
Total	\$184,828.44	

Proposed Method			
Base Charge	\$1,000.00	(Base Revenue)	
Energy Charge	\$46,424.35	$\$0.01817 \times 2,555,000 \text{ kWh}$	(Base Revenue)
ECCR	\$5,212.20	$\$0.00204 \times 2,555,000 \text{ kWh}$	
Fuel	\$95,221.04		
PPCC	\$7,154.00	$\$0.00280 \times 2,555,000 \text{ kWh}$	
ECR	\$29,816.85	$\$0.01167 \times 2,555,000 \text{ kWh}$	
Total	\$184,828.44		

B. Example of Effects of Gulf Power's Proposed Changes to RTP Revenue Categorization

Period: July 2012 - June 2013

Table 1

Present Method for Jul 2012 - Jun 2013

	2012						2013							2012	2013
	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	12 Month Total	\$ per kWh	\$ per kWh
kWh	114,934,675	113,079,355	108,594,074	114,570,112	98,617,563	90,342,134	105,107,105	99,315,580	103,391,288	106,688,492	116,726,256	130,026,049	1,301,392,683		
Total Revenue	\$9,004,846.49	\$8,767,108.07	\$8,065,265.50	\$7,931,985.20	\$6,832,773.35	\$6,182,278.12	\$7,245,667.09	\$6,955,809.06	\$7,485,056.51	\$7,799,511.26	\$8,368,648.53	\$10,340,559.08	\$94,979,508.26		
FCR	\$4,050,297.95	\$3,984,916.47	\$3,826,855.17	\$4,037,450.75	\$3,475,282.92	\$3,183,656.80	\$3,860,583.98	\$3,647,861.24	\$3,797,562.01	\$3,918,668.31	\$4,287,355.38	\$4,775,856.79	\$46,846,347.76	FCR	0.03524 0.03673
ECR	\$1,410,248.46	\$1,387,483.69	\$1,332,449.29	\$1,405,775.27	\$1,210,037.50	\$1,108,497.98	\$1,226,599.92	\$1,159,012.82	\$1,206,576.33	\$1,245,054.70	\$1,362,195.41	\$1,517,403.99	\$15,571,335.36	ECR	0.01227 0.01167
PPCC	\$266,648.45	\$262,344.10	\$251,938.25	\$265,802.66	\$228,792.75	\$209,593.75	\$294,299.89	\$278,083.62	\$289,495.61	\$298,727.78	\$326,833.52	\$364,072.94	\$3,336,633.31	PPCC	0.00232 0.00280
ECCR	\$268,947.14	\$264,605.69	\$254,110.13	\$268,094.06	\$230,765.10	\$211,400.59	\$214,418.49	\$202,603.78	\$210,918.23	\$217,644.52	\$238,121.56	\$265,253.14	\$2,846,882.45	ECCR	0.00234 0.00204
Base	\$3,008,704.50	\$2,867,758.12	\$2,399,912.66	\$1,954,862.46	\$1,687,895.09	\$1,469,128.99	\$1,649,764.81	\$1,668,247.59	\$1,980,504.34	\$2,119,415.95	\$2,154,142.66	\$3,417,972.22	\$26,378,309.37		

Table 2

Proposed Method for Jul 2012 - Jun 2013

	2012						2013							2012	2013
	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	12 Month Total	\$ per kWh	\$ per kWh
kWh	114,934,675	113,079,355	108,594,074	114,570,112	98,617,563	90,342,134	105,107,105	99,315,580	103,391,288	106,688,492	116,726,256	130,026,049	1,301,392,683		
Total Revenue	\$9,004,846.49	\$8,767,108.07	\$8,065,265.50	\$7,931,985.20	\$6,832,773.35	\$6,182,278.12	\$7,245,667.09	\$6,955,809.06	\$7,485,056.51	\$7,799,511.26	\$8,368,648.53	\$10,340,559.08	\$94,979,508.26		
FCR	\$5,010,866.53	\$4,837,600.48	\$4,291,621.43	\$3,950,673.81	\$3,405,813.04	\$3,042,888.96	\$3,624,727.31	\$3,534,387.34	\$3,923,226.64	\$4,124,092.71	\$4,347,429.01	\$5,861,161.69	\$49,954,488.95		
ECR	\$1,410,248.46	\$1,387,483.69	\$1,332,449.29	\$1,405,775.27	\$1,210,037.50	\$1,108,497.98	\$1,226,599.92	\$1,159,012.82	\$1,206,576.33	\$1,245,054.70	\$1,362,195.41	\$1,517,403.99	\$15,571,335.36	ECR	0.01227 0.01167
PPCC	\$266,648.45	\$262,344.10	\$251,938.25	\$265,802.66	\$228,792.75	\$209,593.75	\$294,299.89	\$278,083.62	\$289,495.61	\$298,727.78	\$326,833.52	\$364,072.94	\$3,336,633.31	PPCC	0.00232 0.00280
ECCR	\$268,947.14	\$264,605.69	\$254,110.13	\$268,094.06	\$230,765.10	\$211,400.59	\$214,418.49	\$202,603.78	\$210,918.23	\$217,644.52	\$238,121.56	\$265,253.14	\$2,846,882.45	ECCR	0.00234 0.00204
Base	\$2,048,135.91	\$2,015,074.11	\$1,935,146.40	\$2,041,639.40	\$1,757,364.97	\$1,609,896.83	\$1,885,621.47	\$1,781,721.50	\$1,854,839.71	\$1,913,991.55	\$2,094,069.03	\$2,332,667.32	\$23,270,168.19	Base	0.01782 0.01794

Exhibit H

(Rate Case Expense Information)

Florida Public Service Commission
Docket No. 130140-EI
GULF POWER COMPANY
Witness: Susan D. Ritenour
Exhibit No. ____ (SDR-1)
Schedule 17
Page 1 of 1

Gulf Power Company
Calculation of 2013 Rate Case Amortization NOI Adjustment
For the Twelve Months Ended December 31, 2014
(Thousands of Dollars)

	<u>Amount</u>
2013 Rate Case Expense Estimate	4,922
Projected Balance of Unamortized 2011 Rate Case Expenses at 12/31/2013	<u>1,596</u>
Total	6,518
Amortization Period	4 years
Annual Amortization	1,630
Amortization of 2011 Rate Case Expenses Included in 2014 O&M Budget	<u>700</u>
2014 NOI Adjustment for Rate Case Expenses	Adj. 22 <u><u>930</u></u>

Citizens' Fourth Set of Interrogatories

Docket No. 130140-EI

GULF POWER COMPANY

September 25, 2013

Item No. 157

Page 1 of 1

157. Rate Case Expenses. Please provide a reconciliation of Schedule C-10 to the pro forma level of rate case expenses requested in this docket.

ANSWER:

Outside Consultants (per Schedule C-10)		\$1,186,000
Outside Legal Services (per Schedule C-10)		2,878,000
Incremental Labor (2013 Rate Case)		354,000
Other (2011 Rate Case)		
Southern Company Services	289,000	
Meals & Travel	121,000	
Incremental Labor	43,000	
Printing Services	28,000	
Postage, Office Supplies, etc.	<u>23,000</u>	<u>504,000</u>
Proforma Amount for 2013 Rate Case Expense (agrees to total expenses on MFR C-10)		<u>\$4,922,000</u>

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Petition for Increase in Rates)
By Gulf Power Company)
)

Docket No.: 130140-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing has been furnished by hand delivery this
22nd day of November, 2013:

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