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February 28, 2014

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer
Office of Commission Clerk
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

REDACTED

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

Enclosed for filing on behalf of Florida Power & Light Company ("FPL") are an original and seven (7) copies of FPL's First Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit No. 12-013-4-2. The original includes First Revised Exhibits A, B (two copies), C and D. The seven copies do not include copies of the Exhibits.

First Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. First Revised Exhibit B is an edited version of First Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. First Revised Exhibit C consists of a justification table in support of FPL's First Request for Extension of Confidential Classification. First Revised Exhibit D contains two affidavits in support of FPL's First Request for Extension of Confidential Classification. Also included in this filing is a compact disc containing FPL's First Request for Extension of Confidential Classification and First Revised Exhibit C, in Microsoft Word format.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

Maria J. Moncada
Attorney for
Florida Power & Light Company

COM	_____
AFD	2 + CD + B
APA	1
ECO	1
ENG	1
GCL	1
IDM	1
TEL	_____
CLK	_____

Enclosures
cc: parties of record, w/out exhibits

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchase power cost recovery
clause with generating performance incentive
factor

Docket No: 140001-EI
Date: February 28, 2014

**FLORIDA POWER & LIGHT COMPANY'S FIRST REQUEST
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION
OF MATERIALS PROVIDED PURSUANT TO AUDIT NO. 12-013-4-2**

Pursuant to Section 366.093, Florida Statutes (2013) ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code (2013) ("Rule 25-22.006"), Florida Power & Light Company ("FPL") hereby submits its First Request for Extension of Confidential Classification of certain materials provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 12-013-4-2 ("the Audit"). In support of this request, FPL states as follows:

1. On June 19, 2012 FPL filed a Request for Confidential Classification of the confidential information, which included Exhibits A, B, C and D. On July 20, 2012 FPL filed Corrected Exhibits A, B and C to its June 19, 2012 Request. Collectively, these two filings are referred to herein as the "2012 Request." By Order No. PSC-12-0454-CFO-EI, dated August 28, 2012 ("Order 0454"), the Commission granted FPL's 2012 Request. FPL adopts and incorporates by reference the 2012 Request and Order 0454.

2. The period for confidential treatment granted by Order 0454 will soon expire. Some of the Confidential Information that was subject of FPL's 2012 Request and Order 0454 warrants continued treatment as proprietary and confidential business information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its First Request for Extension of Confidential Classification.

3. Included herewith and made a part hereof are First Revised Exhibit A, First Revised Exhibit B, together with First Revised Exhibit C to reduce the number of pages for which confidential treatment is sought. FPL has identified in First Revised Exhibits A, B and C all the information in the working papers that warrants continued confidential treatment. First Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory bases for confidentiality and the affiants who support the requested classification.

4. First Revised Exhibit D consists of the affidavits of Loretta Duran and Gerard Yupp.

5. FPL submits that the highlighted information in First Revised Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3). This information is intended to be and is treated by FPL as private, and its confidentiality has been maintained. Pursuant to Section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

6. As the affidavits included in First Revised Exhibit D indicate, certain documents provided by FPL contain information related to contractual data such as pricing and other terms payment records and vendor supplier rates, the disclosure of which would impair the efforts of FPL to contract on commercially favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. This information is protected by Section 366.093(3)(d), Fla. Stat.

7. Certain information also relates to FPL's competitive interests. Disclosure would impair the competitive business of FPL and the provider of the information. Such information is protected by Section 366.093(3)(e), Fla. Stat.

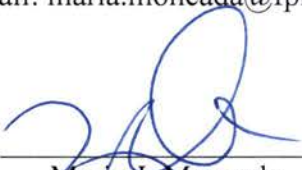
8. Nothing has changed since the Commission entered Order 0454 to render the Confidential Information identified in First Revised Exhibit C stale or public, such that continued confidential treatment would not be appropriate.

9. Upon a finding by the Commission that the information highlighted in First Revised Exhibit A, and referenced in First Revised Exhibit C, is proprietary confidential business information, the information should not be declassified for a period of at least another eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat. (2013).

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its First Request for Extension of Confidential Classification be granted.

Respectfully submitted,

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By: 

Maria J. Moncada
Fla. Bar No. 0773301

CERTIFICATE OF SERVICE

Docket No. 140001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing First Request for Extension of Confidential Classification* has been furnished by hand delivery** or by U.S. mail this 28th day of February, 2014 to the following:

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By: 
Maria J. Moncada

* The exhibits to this Request are not included with the service copies, but copies of First Revised Exhibits B, C and D are available upon request.

**FIRST REVISED
EXHIBIT C**

JUSTIFICATION TABLE

FIRST REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
 TITLE: List of Confidential Workpapers
 AUDIT CONTROL NO: 12-013-4-2
 DOCKET NO: 140001-EI
 DATE: February 28, 2014

Bold denotes revision to reduce the amount of confidential classification previously requested or a new affiant

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Affiant
WP 10 pgs. 51, 52, 53	WCE calculations	3	Y	Pg. 1, Lns. 1 and 4 Pgs. 2-3, Lns. 4-7	(e)	L. Duran
43-2	Sample	2	Y	Pg. 1, Cols. A-B, Lns. 1, 2, 3, 4, 5, 6, 7, 8, 10, 12, 14, 16, 18, 20, 22, 24, 26, 28-29, 31, 33, 35, 37, 39 Col. C, Lns. 2-5, 7-8, 10, 12, 14, 16, 18, 20, 22, 24, 26, 28-29, 31, 33, 35, 37, 39 Col. D, Lns. 2, 2a, 4a, 5a, 9, 11, 13, 15-17, 19, 21, 23, 25, 27, 30, 32, 34, 36, 38-39 Pg. 2, Cols. A-B, Lns. 1, 3, 5, 7, 9, 11, 13 Col. C, Lns. 1, 3, 5, 7, 9, 11 Col. D, Lns. 2, 4, 6, 8, 10, 12	(d), (e)	L. Duran
43-3	Sample	2	Y	Pg. 1, Col. A, Line 39 Col. B Pg. 2, Col B, Lns. 1-2	(e)	L. Duran
43-3/2	Invoice	4	Y	Pg. 1, Col. A, Line 1 Col. B, Line 19 Col. C, Lns. 20, 21, 23 Pg. 2, Col. A, Lns. 6, 8 Col. B, Lns. 1-5 Pg. 3, Col. A, Lns. 4, 6 Col. B, Lns. 1-5, 7-9 Col. C, Lns. 4, 6 Col. D, Lns. 1-4, 7-9 Col. E, Lns. 4-6 Col. F, Lns. 1-4, 7-9 Pg. 4, Col. A, Lns. 3, 13 Col. B, Line 3 Col. B1, Lns. 1, 18a Col. C, Line 1 Col. D, Lns. 4-9, 13, 18a Col. E-H, Lns. 1, 14-16 Col. I, Lns. 19-21, 23	(d), (e)	G. J. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Affiant
43-3/3	NG Receiving Report	1	Y	Cols. B-C	(d), (e)	L. Duran
43-3/3-1	NG Consumption	2	Y	Pg. 1, Cols. A, Lns. 7-9, 11-15, 19-25, 29-55 Col. B, Lns. 1-8, 10-12, 14-15, 17-20, 22-24, 26-27, 29-30, 32-34, 36-38, 40-42, 44-46, 48-51 Col. C, Lns. 7-16, 19, 21-25, 29-55 Footnotes 1-2 Col. D, Line 3 Col. E, Line 1 Col. F, Lns 3,5 Col. G, Line 6 Col. H, Line 7 Pg. 2, Col. A, Lns. 3-15, 19, 21-27 Col. B, Lns. 23-27 Col. C, Lns. 1-15	(d), (e)	L. Duran
43-3/3-2	Gas Closing Report	3	Y N	Pg. 1, Cols. A-B, Lns. 1-31 Pgs. 2-3	(d), (e)	G. J. Yupp
43-4	Sample	2	Y N	Pg. 1, Col. A, Lns. 21, 29, 36, 39, 41 Col. B, Lns. 3, 5-17, 19-23, 26-50 Col. C, Line 14 Pg. 2	(d), (e)	L. Duran
43-4/2	Invoice	2	N			
43-4/2-1	Sample Explanations	2	Y	Pg. 1, Lns. 21-22 Pg. 2, Lns. 18-19	(e)	G. J. Yupp
43-4/3	Invoice	10	Y N Y	Pg. 1, Col. A, Lns. 21, 27 Col. B-C, Lns. 1, 3, 5, 7, 9, 11, 13, 15, 27 Pgs. 2-9 Pg. 10, Col. A, Line 5	(d)	G. J. Yupp
43-4/3-1	Deal Form	1	Y	Col. A, Line 5a Col. B, Line 12 Col. C, Line 5a Cols. D-E, Lns. 1-5 Col. F, Lns. 6-12 Col. G, Lns. 1-5, 9-12 Col. H-I, Lns. 1-5, 9-11, 13-15 Col. J, Lns 1-5, 9-11	(d), (e)	G. J. Yupp
43-4/4	Invoice	2	Y	Pg. 1, Col. A, Lns. 1, 5, 7 Col. B, Lns. 1, 5-6, 7 Col. C, Line 8 Pg. 2, Col. A, Line 9	(d)	G. J. Yupp
43-4/5	Invoice	2	Y	Pg. 1, Cols. A-C, Line 7 Col. D, Lns. 8-11	(d)	G. J. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Affiant
				Pg. 2, Col. A, Lns. 1, 3		
43-4/5-1	Accruals	1	Y	Col. A, Lns. 1-6	(d)	G. J. Yupp
43-4/5-2	Accruals	1	Y	Col. A, Lns. 1-6	(d)	G. J. Yupp
43-4/6	M&S	1	N			
43-4/6-1	Sample Explanations	1	Y	All	(d), (e)	L. Duran
43-4/6-2	Gas Price Computations	1	Y	Col. A, Lns. 3-7, 9-16, 18-24 Col. B, Lns. 20-24 Col. C, Lns. 3-15	(d), (e)	L. Duran
43-4/6-3	Gas Sales Summary	1	Y	Col. A, Lns. 1-3 Col. B, Lns. 1-3, 5 Col. C, Lns. 1-3 Col. D, Lns. 1-4 Col. E, Line 6	(d)	G. J. Yupp
43-4/7	Sample Explanations	1	N			
43-4/7-1	Invoice	1	Y	All	(e)	G. J. Yupp
43-4/7-2	Invoice	1	N			
43-7	Sample	4	N	Pgs. 1-2		
			Y	Pg. 3, Col. A, Line 8 Col. B, Lns. 1-14 Col. C, Line 8	(d), (e)	L. Duran
			Y	Pg. 4, Col. A		
43-7/1	Nuclear Schedule	1	N			
43-7/1-1	Leased Nuclear Amtz Ledger	2	N			
43-7/1-2	Nuclear Generation Data	1	N			
43-7/1-3	Nuclear Generation Data	1	N			
43-7/1-4	Nuclear Generation Data	1	N			
43-7/1-5	Disposal Cost Ledger	1	N			
44-2	Fuel Requisition	2	Y	Pg. 1, Col. A, Line 7 Cols. B-C, Lns. 7, 38-41 Col. D, Lns. 39-40 Col. E, Lns. 39-41 Pg. 2, Col. A, Lns. 5, 8, 32 Cols. B-C, Lns. 5, 8, 32, 39	(d), (e)	L. Duran
44-2/1	Coal Adjustment	1	Y	Col. A, Lns. 12-14 Col. B, Lns. 1-2, 10-14 Col. C, Lns. 1-2, 10-11	(d), (e)	L. Duran
44-2/2	Reconciliation of Plant Survey to	1	Y	Cols. A-B, Lns. 25-29, 31 Col. C, Lns. 8-13, 15-17, 25-29, 31 Col. D, Lns. 14, 18-22 Col. E, Lns. 1-13, 23-30	(d), (e)	L. Duran
44-2/3	Inventory Reconciliation	1	Y	Col. A, Line 29 Col. B, Lns. 28-29 Col. C, Lns. 10, 15, 17-18, 20 Col. D, Lns. 3, 11, 12, 22, 24, 26, 28, 30, 32 Col. E	(d), (e)	L. Duran

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Affiant
44-2/4	Generation Rates	1	Y	Col. A, Lns. 2-4, 7-9 Col. B-C, Lns. 10-16, 17-28 Col. D, Lns 1-3, 5-7, 10-26, 28	(d), (e)	L. Duran
44-2/5	Consumption - Coal	1	Y	Cols. A-E, Lns. 1-3, 9-12, 18-20, 22 Col. F, Lns. 9-16, 18-20, 22	(d), (e)	L. Duran
44-2/6	Fuel Inventory Analysis	1	Y	Col. A, Lns. 1-2, 4-6, 8-10, 12, 20-28, 30-37, 39-41, 43-48, 50 Col. B, Lns. 1-2, 4-10, 12, 18-29, 41, 43-44, 50 Col. C, Lns. 2, 8, 12, 23, 26	(d), (e)	L. Duran
44-3	Fuel Requisition	2	Y	Pg. 1, Cols. A-C, Lns. 5, 7, 32 Col. D, Lns 34-35 Col. E, Lns 34-36 Pg. 2, Col. A, Lns. 5, 8, 32 Cols. B-C, Lns. 5, 8, 32, 39	(d), (e)	L. Duran
44-3/1	Coal Adjustment	1	Y	Col. A, Lns. 9-11 Col. B, Lns. 1-3, 6-11 Col. C, Lns 1-3, 6-8	(d), (e)	L. Duran
44-3/2	Reconciliation of Plant Survey to	1	Y	Cols. A-B, Lns. 22-28 Col. C, Lns. 1-6, 10-12, 22-28 Col. D, Lns. 9, 14-18, 21	(d), (e)	L. Duran
44-3/3	Inventory Reconciliation	1	Y	Col. A, Line 27 Col. B, Lns. 12, 17, 19, 20, 23, 27-28 Col. C, Lns 1, 25-30 Col. D, Lns. 4-11, 13-14, 16, 18, 19a, 21-22	(d), (e)	L. Duran
44-3/4	Generation Rates	1	Y	Cols. A-B, Lns. 1-6 Cols. C-D, Lns. 7-26 Col. E, Lns. 14-24, 26	(d), (e)	L. Duran
44-3/5	Consumption - Coal	1	Y	Col. A, Lns. 1-3, 9-13, 18-21 Col. B, Lns. 1-3, 9-13, 18-22 Col. C, Lns. 1-3, 9-13, 18-21 Col. D, Lns. 1-3, 9-14, 18-22 Col. E, Lns. 1-3, 9-13, 18-22 Col. F, Lns. 1-3, 9-15, 18-22 Col. G, Lns. 9-10, 12-21	(d), (e)	L. Duran
44-3/6	Fuel Inventory Analysis	1	Y	Col. A, Lns. 25, 27, 30, 33 Col. B, Lns. 1-9, 10, 12-14, 15-23 Col. C, Lns. 1-9, 9a, 10-14, 14a, 15-23 Col. D, Lns. 2, 7, 10, 18, 21, 24	(d), (e)	L. Duran
44-4	Coal Inventory Adjustment	1	Y	Col. A, Lns. 1, 3 Cols. B-C, Lns. 1, 3, 11, 13, 21, 29, 32	(d), (e)	L. Duran
44-4/1	Coal Inventory Adjustment	1	Y	Cols. A-B, Lns. 1, 5, 9-10, 13 Cols. C-D, Lns. 1, 5, 9-10, 13, 15-18	(d), (e)	L. Duran

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Affiant
				Cols. E-F, Lns. 5, 13		
44-4/2	Coal Stock Ledger	1	Y	Cols. A-B, Lns. 1, 7, 14, 25, 27, 31-32, 34, 41, 43, 47-49, 51 Col. C, Lns. 1, 7, 14, 25, 27, 31-32, 34, 41-43, 47-49, 51, 53 Col. D, Lns. 1, 4-7, 10, 14, 21-22, 25, 27, 30-32, 34-34a, 41-43, 47-49, 51 Col. E, Lns. 1, 7, 14, 25-27, 31-32, 34-34a, 41-43, 47-49, 51 Col. F, Lns. 50a, 52, 54	(d), (e)	L. Duran
44-4/2-1	Fuel Used in Electric Generation	2	Y	Pg. 1, Col. A, Lns. 8-9, 22-26, 29-41, 43-49 Col. B, Lns. 3-6, 8, 10, 12-14, 16-20, 22-25, 27-28 Col. C, Lns. 1-9, 11-20, 21-26, 29-41, 43-49 Col. D, Lns. 3-6, 8-9, 12-14, 16-20, 22-26, 28, 29-50 Col. E, Lns. 1-7, 9-22, 24, 26-28 Col. F, Lns. 1-7, 9, 11-28, 42 Col. G, Lns. 1-49 Col. H, Lns. 1-50 Pg. 2, Col. A, Lns. 1-4 Col. B, Lns. 7-11, 14-14a, 16, 25-35 Col. C, Lns. 4, 12, 15, 17-24 Col. D, Lns. 1-6	(d), (e)	L. Duran
44-5	Coal Inventory Adjustment	1	Y	Cols. B-C, Lns. 1-6	(d), (e)	L. Duran
44-5/1	Coal Inventory Adjustment	1	Y	Cols. A-B, Lns. 1-5 Cols. C-D, Lns. 1-3, 5-9 Cols. E-F, Lns. 2, 5	(d), (e)	L. Duran
44-5/2	Coal Stock Ledger	1	Y	Col. A, Lns. 3, 5, 6, 7, 14, 16, 20-22, 30, 32, 36-38, 40 Col. B, Lns. 3, 5, 6, 7, 14, 16, 20-22, 30-32, 36-38, 40 Col. C, Lns. 1, 3, 5, 6, 7, 14, 16, 20-22, 30-32, 36-38, 40-41 Col. D, Lns. 2-5, 5a, 6-6a, 7-12, 14, 16, 19-23, 30-32, 36-38, 40 Col. E, Lns. 3, 5, 6, 7, 8-12, 14, 16, 20-23, 30-32, 36-38, 40 Col. F, Lns. 38a, 39-40	(d), (e)	L. Duran
44-6	Coal Inventory Adjustment	1	Y	Cols. B-C, Lns. 1-6	(d), (e)	L. Duran

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Affiant
44-6/1	Coal Inventory Adjustment	1	Y	Cols. A-B, Lns. 1-5 Cols. C-D, Lns. 1-3, 5-9 Cols. E-F, Lns. 2, 5	(d), (e)	L. Duran
44-6/2	Coal Stock Ledger	1	Y	Col. A, Lns. 1, 8-9, 15, 20, 25-27, 29-30, 32, 40, 42, 46-48, 51 Col. B, Lns. 1, 8-9, 15, 20, 25-27, 29-32, 40-42, 46-48, 51 Col. C, Lns. 1, 8-9, 15, 20, 25-27, 29-32, 40-42, 46-48, 51-52 Col. D, Lns. 1, 5, 8-9, 11, 15, 20-23, 25-27, 29-33, 40-42, 46-48, 51 Col. E, Lns. 1, 8-9, 15, 20, 25-27, 29-33, 40-42, 46-48, 51	(d), (e)	L. Duran
44-7	Coal Inventory Adjustment	1	Y	Cols. B-C, Lns. 1-6	(d), (e)	L. Duran
44-7/1	Coal Inventory Adjustment	1	Y	Cols. A-B, Lns. 1-5 Cols. C-D, Lns. 1-3, 5-9 Cols. E-F, Lns. 2, 5	(d), (e)	L. Duran
44-7/2	Coal Stock Ledger	1	Y	Col. A, Lns. 1, 3-4, 8, 15, 26, 28, 32-33, 35, 43, 45, 49-51, 53 Col. B, Lns. 1, 3-4, 8, 15, 26, 28, 32-33, 35, 43-45, 49-51, 53 Col. C, Lns. 1, 3-4, 8, 15, 26, 28, 32-35, 43-45, 49-51, 53 Col. D, Lns. 1, 3-8, 11, 15, 21-24, 26, 28, 31-33, 35-36, 43-45, 49-51, 53 Col. E, Lns. 1, 3-4, 8, 15, 26, 28, 32-33, 35-36, 43-45, 49-51, 53 Col. F, Lns. 54-56	(d), (e)	L. Duran
45-1/1	Invoice	2	N			
45-1/1-1	Invoice	1	N			
45-1/1-2	Invoice explanations	1	N			
45-1/1-2/1	Gas Closing Report	1	Y	Col. A, Lns. 1-3 Col. B, Lns. 1-4 Col. C, Lns. 1-3 Col. D, Lns. 1-4 Col. E, Line 1	(e)	G. J. Yupp
45-1/1-2/2	Gas Price Computations	1	N			
45-1/1-2/3	Gas Consumption	1	N			
45-3	Internal Order Reconciliation	5	Y	Pg. 1, Col. A, Lns. 1, 3-4 Col. B, Line 3 Pg. 2, Col. A, Lns. 1, 3-4, 11-20 Col. B, Line 2	(d), (e)	G. J. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Affiant
				Pg. 3, Col. A, Lns. 1-2, 11-48, 51-53, 59, 61-71 Col. B, Line 51 Pg. 4, Col. A, Lns. 4-8, 10-12, 14-32, 34-39, 41-42, 49-63, 66-75 Col. B, Line 40 Pg. 5, Col. A, Line 70 Col. B, Lns. 68-73 Col. C, Lns. 1, 3-17, 19-21, 29-41, 45-49, 51-60, 63-67 Col. D, Lns. 18, 63-65, 67		
45-3/1	Internal Order Reconciliation	1	N			
46-1	A6 Back up	2	N			
46-1/1	Interchange Billing Summary	1	N			
46-1/2	Lambda Report	6	Y	Pg. 1, Cols. A-E, Lns. 1-3, 4-28 Pg. 2, Cols. A-E, Lns. 1-22 Pgs. 3-4, Cols. A-E, Lns. 1-33 Pg. 5, Cols. A-E, Lns. 1-24 Pg. 6, Cols. A-E, Lns. 1-23	(d)	G. J. Yupp
46-1/3	Invoice	3	N Y Y	Pg. 1 Pg. 2, Cols. A-B Pg. 3, Col. Lns. 1, 2-4 Col. B, Lns. 1-4	(d)	G. J. Yupp
46-1/3-1	Deal Form	1	Y	Col. A, Lns. 3, 5	(d)	G. J. Yupp
46-1/3-2	Deal Form	1	Y	Col. A, Lns. 3, 5	(d)	G. J. Yupp
46-1/3-3	Deal Form	1	Y	Col. A, Lns. 3, 5	(d)	G. J. Yupp
46-1/4	Invoice	3	N Y Y	Pg. 1 Pg. 2, Cols. A-B Pg. 3, Cols. A-B, Lns. 1-2, 4-14	(d)	G. J. Yupp
46-1/4-1	Deal Form	1	Y	Col. A, Lns. 3, 5	(d)	G. J. Yupp
46-1/4-2	Deal Form	1	Y	Col. A, Lns. 3, 5	(d)	G. J. Yupp
46-1/4-3	Deal Form	1	Y	Col. A, Lns. 3, 5	(d)	G. J. Yupp
46-1/4-4	Deal Form	1	Y	Col. A, Lns. 3, 5	(d)	G. J. Yupp
46-1/4-5	Deal Form	1	Y	Col. A, Lns. 3, 5	(d)	G. J. Yupp
46-1/4-6	Deal Form	1	Y	Col. A, Lns. 3, 5	(d)	G. J. Yupp
46-1/4-7	Deal Form	1	Y	Col. A, Lns. 3, 5	(d)	G. J. Yupp
46-1/4-8	Deal Form	1	Y	Col. A, Lns. 3, 5	(d)	G. J. Yupp
46-1/4-9	Deal Form	1	Y	Col. A, Lns. 3, 5	(d)	G. J. Yupp
46-1/4-10	Deal Form	1	Y	Col. A, Lns. 3, 5	(d)	G. J. Yupp
46-1/4-11	Deal Form	1	Y	Col. A, Lns. 3, 5	(d)	G. J. Yupp
46-1/5	Invoice	3	N	Pg. 1		

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Affiant
			Y	Pg. 2, Cols. A-B		
			Y	Pg. 3, Cols. A-B, Lns. 1-4	(d)	G. J. Yupp
47-1	A7 Back up	1	N			
47-1/1	Purchased Power Summary	1	N			
47-1/1-1	Invoice	1	N			
47-1/1-2	JEA Costs	1	N			
47-1/1-3	JEA Saleback	1	N			
47-1/1-3/1	Purchased Power	1	N			
47-1/1-3/1-1	SJRPP Purchased Power	1	N			
47-1/1-4	Purchased Power Summary	1	N			
47-2	A7 Back up	1	N			
47-2/1	Purchased Power	2	Y	Pg. 1, Cols. A-B, Lns. 1-10, 12-20, 22-30 Pg. 2, Cols. A-B, Lns. 1-9	(d), (e)	G. J. Yupp
47-2/2	Start costs	1	N			
47-2/2-1	Start up costs	2	N			
47-2/2-1/1	Start up costs	1	N			
47-2/3	Purchased Power	1	N			
47-2/3-1	PPA Counterparties	8	Y	Pg. 1, Col. A, Lns. 1-14, 16-20, 22-27, 29-32, 34-49, 51-64, 66-67 Col. B, Lns. 1-14, 16-20, 22-27, 29-49, 51-64, 66-67 Col. C Pg. 2, Col. A, Lns. 1-13, 15-29, 31, 33, 35-40, 42-52, 54, 56, 58-63, 65, 67, 69 Col. B, Lns. 1-13, 15-29, 31-33, 35-40, 42-67, 69 Col. C Pg. 3, Cols. A-B, Lns. 1-29, 31-66, 68-69 Col. C Pg. 4, Col. A, Lns. 1-10, 12, 14, 16-23, 25-30, 32-43, 45-48, 50-55, 57, 59-62, 64-65, 68-69 Cols. B-C Pg. 5, Col. A, Lns. 1-3, 5, 7-10, 12-15, 17-62, 64-69 Cols. B-C Pg. 6, Col. A, Lns. 1-6, 8-22, 24, 27-48, 50-53, 55-69 Col. B, Lns. 1-6, 8-48, 50-53, 55-69 Col. C	(d), (e)	G. J. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Affiant
				Pg. 7, Col. A, Lns. 2-9, 11-12, 14-22, 24-38, 40-43, 45-49, 51-54, 56, 58-62, 64-69 Col. B, Lns. 1-22, 24-54, 56, 58-62, 64-69 Col. C Pg. 8, Cols. A-B, Lns. 1-9, 11-20, 22-39 Col. C, Lns. 1-40		
47-2/4	Purchased Power	3	Y	Pg. 1, Col. A, Lns. 1-25, 28-39 Cols. B-C, Lns. 28-39 Pg. 2, Col. A, Lns. 1-10, 12-34, 36-39 Cols. B-C Pg. 3, Col. A, Lns. 1-26 Cols. B-C	(e)	G. J. Yupp
47-2/4-1	Energy Pride	1	Y	All	(d), (e)	G. J. Yupp
47-2/4-2	Daily MW	2	Y	All	(e)	G. J. Yupp
47-2/5	Start Costs	1	Y	All	(d), (e)	G. J. Yupp
47-2/5-1	Start Costs	1	Y	All	(d), (e)	G. J. Yupp
47-2/5-1/1	Payment Calculation	2	Y	All	(d), (e)	G. J. Yupp
47-2/5-2	Payment Calculation	1	Y	All	(d), (e)	G. J. Yupp
47-2/5-2/1	Payment Calculation	2	Y	All	(d), (e)	G. J. Yupp
47-2/6	Transportation Charges	1	N			
47-2/7	Transmission Charges	1	N			
47-2/7-1	Transmission Charges	1	N			
47-2/7-1/1	Transmission Charges	1	N			
47-3	Purchased Power	2	Y	Pg. 1, Cols. A-B, Lns. 1-3, 4-11, 13-16, 17-23, 25-26 Pg. 2, Cols. A-B, Lns. 1-7, 9-17	(d), (e)	G. J. Yupp
47-3/1	Purchased Power	1	N			
47-3/2	Invoice	1	Y	Col. A, Lns. 7-8a, 10-12 Col. B, Lns. 1-8, 9-12, 13	(d), (e)	G. J. Yupp
47-3/3	Invoice	1	Y	Col. A, Lns. 7, 9, 11, 12a, 14 Col. B, Lns. 1-3, 5-6, 8, 10, 12 Col. C, Lns. 4, 13	(d), (e)	G. J. Yupp
47-3/4	Invoice	1	Y	Col. A, Lns. 6-7, 9, 11, 13 Col. B, Lns. 1-3, 5-6, 8, 10, 12 Col. C, Lns. 4, 13	(d), (e)	G. J. Yupp
47-4	Review of UPS contracts	1	N			
48-1	A8 Back up	1	N			
48-1/1	Purchased Power Summary	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Affiant
48-1/1-1	Actual Purchased Power	1	N			
48-1/1-1/1	Invoice	1	N			
48-1/1-1/2	Energy Payment Summary	1	N			
48-1/1-1/3	Energy Payment Summary	1	N			
48-1/1-1/4	Invoice	2	N	Pg. 1		
			Y	Pg. 2, Lns. 7-8,10-22	(d), (e)	G. J. Yupp
48-1/1-1/5	Energy Payment Summary	1	Y	Col. A, Lns. 1a-30 Cols. B-C, Lns. 1-30 Col. D, Line 1	(e)	G. J. Yupp
48-1/1-1/6	Energy Payment Summary	1	Y	Col. A, Lns. 1a-31 Cols. B-C, Lns. 1-31 Col. D, Line 1	(e)	G. J. Yupp
48-1/1-1/7	Invoice	2	N	Pg. 1		
			Y	Pg. 2, Lns. 3-7	(e)	G. J. Yupp
48-1/1-1/8	Energy Payment Summary	1	Y	Col. A, Lns. 2-31 Cols. B-E, Lns. 1-31 Col. F, Line 1	(e)	G. J. Yupp
48-1/1-1/9	Energy Payment Summary	1	Y	Col. A, Lns. 3-32 Cols. B-E, Lns. 1-32 Col. F, Line 1	(e)	G. J. Yupp
48-2	Energy Cost	2	Y	Pg. 1, Lns. 1-16	(d)	G. J. Yupp
				Pg. 2, Lns. 1-24		
48-2/1	Energy Cost	1	Y	Cols. A-C, Lns. 1-17 Footnotes 1-2	(d)	G. J. Yupp
48-2/2	Energy Cost	1	N			
48-2/3	Energy Cost	2	Y	Pg. 1, Col. B, Lns. 1-27 Cols. C-D, Lns. 1-25 Col. E, Lns. 2-27 Col. F, Lns. 2-22 Col. G, Lns. 1-2	(e)	G. J. Yupp
				Pg. 2, Col. B, Lns. 1-26 Cols. C-D, Lns. 1-25 Col. E, Lns. 2-26 Col. F, Lns. 2-12, 14-22 Col. G, Lns. 1-2		
49-1	FGT Payments	1	N			
49-1/1	Invoice	2	N			
49-1/1-1	Purchase Stmt	1	N			
49-1/1-2	FGT Rates	1	N			
49-1/2	Invoice	2	N			
49-1/2-1	Purchase Stmt	1	N			
49-1/2-2	FGT Rates	1	N			
49-1/3	Invoice	2	N			
49-1/3-1	Purchase Stmt	1	N			
49-1/3-2	FGT Rates	1	N			
49-1/3-3	FGT Rates	1	N			
49-3	Gas Closing Report	2	Y	Pg. 1, Cols. A-B, Lns. 1-32	(d), (e)	G. J. Yupp
				Pg. 2, Cols. A-B, Lns. 1-2		

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Affiant
49-3/1	Gas Requisition	1	N			
49-3/2	Gas Consumption	2	N			
50 p2	Gas Storage	1	N			
50-1	Gas Storage	1	N			
50-1/1	Invoice	3	N	Pg. 1	(d), (e)	G. J. Yupp
			Y	Pg. 2, Cols. A-F, Lns. 15-23 Col. G, Lns. 15-24 Col. H, Lns. 15-23 Cols. I-J, Lns. 15-24, 25-27		
			Y	Pg. 3, Cols. A-B, Line 10 Cols. C, Lns. 1-8, Line 3		
50-1/2	Gas Storage Rates	2	Y	All	(d)	G. J. Yupp
52-1	WCE Start up	1	N			
52-2	Fuel Receipts	1	N			
52-2/1	Fuel Requisition	1	N			
52-2/2	W.O/ explanations	3	N			
52-3	Fuel Receipts	1	N			
52-3/1	Fuel Requisition	1	N			
52-3/2	Fuel Requisition	1	N			
52-4	Fuel Receipts	1	N			
52-4/1	Fuel Requisition	3	N			
52-4/1-1	Fuel Receipts	2	N			
52-5	Fuel Receipts	1	N			
52-5/1	Fuel Requisition	1	N			
52-5/1-1	Fuel Receipts	3	N			
52-5/2	Fuel Requisition	1	N			
52-6	Fuel Receipts	1	N			
52-6/1	Fuel Requisition	4	Y	Pg. 1, Cols. A-B, Lns. 1-2 Pg. 2, Lns. 1-2, 4-5 Pg. 3, Col. A, Lns. 1, 4-5 Col. B, Lns. 2, 4-5 Col. C, Lns. 2-3, 6-8 Col. D, Lns. 1-3 Pg. 4, Col. A, Lns. 1-7 Col. B, Lns. 1-2, 4-7 Col. C, Line 1	(d), (e)	L. Duran
52-7	W.O. explanations	1	Y	Lns. 1, 11, 12, 15	(d), (e)	L. Duran
52-7/2	Start Up Worksheet	2	Y	Pg. 1, All Pg. 2, Col. A, Lns. 1-3, 5 Col. B, Line 1 Col. C, Lns. 1-2, 4-5	(d), (e)	L. Duran
52-7/2-1A	Start Up Definitions	1	N			
52-7/2-1	Start Up O&M	1	Y	Lns. 1-3	(d), (e)	L. Duran
52-7/2-2	Start Up MWH	2	N			
52-7/2-2/1	Generation Data	1	N			
52-7/2-3	Start Up MWH	2	N			
52-7/2-3/1	Generation Data	1	N			
52-7/2-4	Start Up MWH	1	N			
52-7/2-4/1	Generation Data	1	N			
52-7/2-5	Heat Rates	2	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Affiant
52-7/2-6	Conversion	1	N			
52-7/2-6/1	Conversion	1	N			
52-7/3	Start Up Worksheet	1	N			
52-7/3-1	Start Up MWH	1	N			
52-7/3-1/1	Generation Data	1	N			
52-8	WO Detail	2	Y	Pgs. 1-2, Cols. A-B	(d), (e)	L. Duran
52-12	FINS	17	Y	Pgs. 1-4, Cols. A-B	(d), (e)	L. Duran
			N	Pg. 5		
			Y	Pgs. 6-8, Cols. A-B		
			N	Pg. 9		
			Y	Pg. 10-17, Cols. A-B		
52-12/1	SAP	2	N			

**FIRST REVISED
EXHIBIT D**

AFFIDAVITS

FIRST REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchase Power Cost
Recovery Clause with Generating Performance
Incentive Factor

Docket No: 140001-EI

STATE OF FLORIDA)
)
COUNTY OF MIAMI-DADE)

AFFIDAVIT OF LORETTA DURAN

BEFORE ME, the undersigned authority, personally appeared Loretta Duran who, being first duly sworn, deposes and says:

1. My name is Loretta Duran. I am currently employed by Florida Power & Light Company ("FPL") as Sr Accountant, Regulatory Accounting. I have personal knowledge of the matters stated in this affidavit.

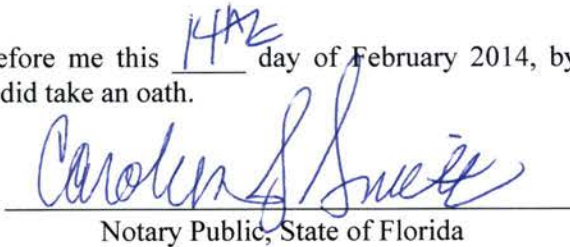
2. I have reviewed Exhibit C, and the documents that are included in Exhibit A to FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 12-013-4-2, for which I am listed as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute contractual data such as pricing and other terms payment records and vendor supplier rates. Specifically, the information provided by FPL includes fuel financial instruments, fuel status and inventory reports, contractual data, and negotiated agreements for services of FPL facilities. This information also relates to FPL's competitive interests. Disclosure would reveal FPL's competitively sensitive procedures and impair the competitive business of the provider of the information. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.


Loretta Duran

SWORN TO AND SUBSCRIBED before me this 14th day of February 2014, by Loretta Duran, who is personally known to me and who did take an oath.


Notary Public, State of Florida

My Commission Expires:



FIRST REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchase Power Cost
Recovery Clause with Generating Performance
Incentive Factor

Docket No: 140001-EI

STATE OF FLORIDA)

PALM BEACH COUNTY)

AFFIDAVIT OF GERARD J. YUPP

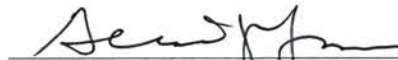
BEFORE ME, the undersigned authority, personally appeared Gerard J. Yupp who, being first duly sworn, deposes and says:

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Exhibit C, and the documents that are included in Exhibit A to FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 12-013-4-2, for which I am listed as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute contractual data pertaining to capacity and energy such as pricing and other terms. The documents also contain information related to the purchases of natural gas and fuel oil, and natural gas storage, the disclosure of which would impair the efforts of FPL to contract for goods and services on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.



Gerard J. Yupp

SWORN TO AND SUBSCRIBED before me this 25th day of February 2014, by Gerard J. Yupp, who is personally known to me or who has produced _____ (type of identification) as identification and who did take an oath.



Notary Public, State of Florida

My Commission Expires:



REDACTED

**FIRST REVISED
EXHIBIT B**

REDACTED COPIES

FLORIDA PUBLIC SERVICE COMMISSION
AUDIT DOCUMENT AND RECORD REQUEST/NOTICE OF INTENT

TO: Robert Leyva UTILITY: FPL
AUDIT MANAGER: Ilana H. Piedra PREPARED BY: _____
REQUEST NUMBER: 32 DATE OF REQUEST: 5/01/12
AUDIT PURPOSE: Fuel Cost Recovery Clause

REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: 5/04/12

REFERENCE RULE 25-22.006, F.A.C., THIS REQUEST IS MADE:

☐ INCIDENT TO AN INQUIRY
☒ OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:

Follow up to request 31.

1. Please provide the detail calculations for the normalized fuel amount. work order

2. Please provide the detail calculations for the normalized fuel costs for the other work order amounts in P2

See attached 4 Excel file for calculations.

CONFIDENTIAL

TO: AUDIT MANAGER: _____

DATE: 5/4/12

THE REQUESTED RECORD OR DOCUMENTATION:

- (1) ☒ HAS BEEN PROVIDED TODAY
- (2) ☐ CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: _____
- (3) ☒ AND IN MY OPINION, ITEM(S) All IS (ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 364.183, 368.083, OR 367.156, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL, THE UTILITY OR OTHER PERSON MUST, WITH 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE OFFICE OF COMMISSION CLERK, REFER TO RULE 25-22.006, F.A.C.
- (4) ☐ THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

R. Leyva
(SIGNATURE AND TITLE OF RESPONDENT)

Distribution: Original: Utility (for completion and return to Auditor)
Copy: Audit File.

Form PSC/RCP 6 (2/86)

Fuel Request 92.doc

REDACTED

10 pgt

FLORIDA PUBLIC SERVICE COMMISSION
AUDIT DOCUMENT AND RECORD REQUEST/NOTICE OF INTENT

TO: Robert Leyva UTILITY: FPL
AUDIT MANAGER: Jilana H. Piedra PREPARED BY: _____
REQUEST NUMBER: 33 DATE OF REQUEST: 5/10/12
AUDIT PURPOSE: Fuel Cost Recovery Clause

REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: 5/16/12

REFERENCE RULE 26-22.006, F.A.C., THIS REQUEST IS MADE: ☐ INCIDENT TO AN INQUIRY
☒ OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:

Follow up to request 32

1. Please provide support for the

Column A -

Column C -

Column D -

Column F -

2. Please provide the detail calculations for the normalized fuel costs for the work order amount in May. The work order was debited \$82,103.37 (668 brls) and was credited \$30,819.98 (247 brls).

See attached.

TO: AUDIT MANAGER: _____

DATE: _____

THE REQUESTED RECORD OR DOCUMENTATION:

- (1) ☐ HAS BEEN PROVIDED TODAY
- (2) ☐ CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: _____
- (3) ☒ AND IN MY OPINION, ITEM(S) All IS (ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN §64.183, 395.003, OR §67.188, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL, THE UTILITY OR OTHER PERSON MUST, WITH 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE OFFICE OF COMMISSION CLERK. REFER TO RULE 26-22.006, F.A.C.
- (4) ☐ THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

Lym
5/14/2012

10 pgs

FLORIDA PUBLIC SERVICE COMMISSION
AUDIT DOCUMENT AND RECORD REQUEST/NOTICE OF INTENT

TO: Robert Leyva UTILITY: FPL
AUDIT MANAGER: Iliana H. Piedra PREPARED BY: _____
REQUEST NUMBER: 33 DATE OF REQUEST: 5/10/12
AUDIT PURPOSE: Fuel Cost Recovery Clause

REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: 5/15/12

REFERENCE RULE 25-22.006, F.A.C. THIS REQUEST IS MADE:

☐ INCIDENT TO AN INQUIRY
☒ OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:

Follow up to request 32

1. Please provide support for the

Column A -
Column C -
Column D -
Column F -

2. Please provide the detail calculations for the normalized fuel costs for the work order amount in May. The work order was debited \$82,103.37 (658 hrs) and was credited \$30,819.98 (247 hrs).

TO: AUDIT MANAGER: _____

DATE: 5/16/12

THE REQUESTED RECORD OR DOCUMENTATION

- (1) ☐ HAS BEEN PROVIDED TODAY
- (2) ☐ CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: _____
- (3) ☒ AND IN MY OPINION, ITEM(S) ALL IS (ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 364.183, 366.093, OR 367.160, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL, THE UTILITY OR OTHER PERSON MUST, WITH 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE OFFICE OF COMMISSION CLERK. REFER TO RULE 25-22.006, F.A.C.
- (4) ☐ THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

Form PSC/RCP-9 (2/95)

File Request 33.doc

10 p 53

FLORIDA POWER AND LIGHT COMPANY
 SAMPLE OF FUEL TRANSACTIONS
 JANUARY 2011 TO JUNE 2011
 PROGRAM TPC008 DATE: 12/15/11
 AUDITOR: TRIANE FIDORA

PAGE 3

CONFIDENTIAL

D

FUEL	PLANT	ACCOUNT	SOURCE	UNIT	JOB	QUANTITY	AMOUNT	DISCOUNT	INV	LOCATION	GA
GA										Avail	
1	N	15000	500000	32	1	Nuclear			0111 020320	Price	2,011 Nuclear St. 1 Jan
2	1	12003	50111	11	3	0000			0120 020320		2,011 Fuel Requisition Jan
2a	1	1							0111 020220		2,011 Fuel Requisition Jan
3	3	35001	54711	11	5	0000			0111 020220		2,011 Fuel Requisition Jan
4	4	07019	54712	11	4	0000			0111 020220		2,011 Fuel Requisition Jan
5	1	1							0111 020220		2,011 Fuel Requisition Jan
5a	8	17004	50111	11	1	0000			0111 020220		2,011 Fuel Requisition Jan
6	N	14000	000000	52	4				0111 020320		2,011 Nuclear St. 1 Jan
7	1	18002	50111	11	2	0000			0111 020220		2,011 Fuel Requisition Jan
8	2	18003	50113	11		0000			0111 020220		2,011 Fuel Requisition Jan
9	2	2							0111 020220		2,011 Fuel Requisition Jan
10	3	28003	54711	11	3	0000			0111 020220		2,011 Fuel Requisition Jan
11	2	2							0111 020220		2,011 Fuel Requisition Jan
12	4	18011	50112	11	1	0000			0111 020220		2,011 Fuel Requisition Jan
13	2	2							0111 020220		2,011 Fuel Requisition Jan
14	8	12002	50113	11		0000			0111 020220		2,011 Fuel Requisition Jan
15	3	3							0111 020220		2,011 Fuel Requisition Jan
16	1	70009	50113	11		0000			0111 020220		2,011 Fuel Requisition Jan
17	3	3							0111 020220		2,011 Fuel Requisition Jan
18	4	28024	54712	11	4	0000			0111 020220		2,011 Fuel Requisition Jan
19	3	3							0111 020220		2,011 Fuel Requisition Jan
20	8	12002	50113	11		0000			0111 020220		2,011 Fuel Requisition Jan
21	3	3							0111 020220		2,011 Fuel Requisition Jan
22	1	07007	50113	11		0000			0111 020220		2,011 Fuel Requisition Jan
23	4	4							0111 020220		2,011 Fuel Requisition Jan
24	3	11003	54711	11	31	0000			0111 020220		2,011 Fuel Requisition Jan
25	4	4							0111 020220		2,011 Fuel Requisition Jan
26	3	21001	54711	11	12	0000			0111 020220		2,011 Fuel Requisition Jan
27	4	4							0111 020220		2,011 Fuel Requisition Jan
28	3	21001	54711	11	24	0000			0111 020220		2,011 Fuel Requisition Jan
29	4	4							0111 020220		2,011 Fuel Requisition Jan
30	3	35001	54711	11		0000			0111 020220		2,011 Fuel Requisition Jan
31	4	4							0111 020220		2,011 Fuel Requisition Jan
32	1	18003	50113	11		0000			0111 020220		2,011 Fuel Requisition Jan
33	5	5							0111 020220		2,011 Fuel Requisition Jan
34	4	05016	54712	11	2	0000			0111 020220		2,011 Fuel Requisition Jan
35	5	5							0111 020220		2,011 Fuel Requisition Jan
36	4	17000	50112	11	1	0000			0111 020220		2,011 Fuel Requisition Jan
37	5	5							0111 020220		2,011 Fuel Requisition Jan
38	4	28024	54712	11	8	0000			0111 020220		2,011 Fuel Requisition Jan
39	5	5							0111 020220		2,011 Fuel Requisition Jan
40	5	50008	50114	11	1	0000			0111 020220		2,011 Fuel Requisition Jan

Selected to check to Fuel Balance Report. No discrepancies (Burn)

Florida Power & Light
 Fuel & Purchased Power Cost Recovery
 Dkt# 12007-El, ACN 12-0134-2
 IVE 12/13/2011 Sample

5/1/12

六

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CONFIDENTIAL

43-2-22

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CONFIDENTIAL

REC-51912-AC-151-224

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1075 Unit
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SEQUENT	DOCUMENT	INVT DATE	LOCATION
	0005	020220	1261
12	5106 ✓	020220	p2 1297
13	5106 ✓	020220	p2 1297
14	0118	020220	1291
15	5106 ✓	020220	p2 1297
16	5106 ✓	020220	p2 1297
17	5106 ✓	020220	p2 1297
18	0015	020220	1294
19	0004	030320	1261
20	5106 ✓	030320	p2 1297
21	5106 ✓	030320	p2 1297
22	5106 ✓	030320	p2 1297
23	0215	030320	1294
24	0003	040420	1261
25	5106 ✓	040420	1297
26	0314	040420	1292
27	5106 ✓	040420	1297
28	5106 ✓	040420	1297
29	0315	040420	1297
30	0002	050320	1261
31	5107 ✓	050320	1297
32	5107 ✓	050320	1297
33	5107 ✓	050320	1297
34	5107 ✓	050320	1297
35	0404	050320	1297
36	5107 ✓	050320	1297
37	5107 ✓	050320	1297
38	0404	050320	1297
39	0607	060320	1261
40	5107 ✓	060320	1297
41	5107 ✓	060320	1297
42	5107 ✓	060320	1297
43	5107 ✓	060320	1297
44	5107 ✓	060320	1297
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95	5107 ✓	060320	1297

[illegible]

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Pkt# 120001-El, ACN 12-0134-2
TYE 12/31/2011

THE 12/31/2011
 2011-2012
 Title Sampled by 151
 Greater than 25.11

AGREED for insurance, estimated price per picture, transport

FLORIDA POWER AND LIGHT COMPANY
 STATE OF FLA. ACCOUNT 151 FUEL
 JANUARY 2011 TO JUNE 2012
 AUDITOR: WILLIAM PIERCE

PAGE 2

B

FUEL TYPE	PLANT NUMBER	ACCOUNT NUMBER	SOURCE CODE	UNIT NO	JOE	QUANTITY	SHIPMENT DOCUMENT	INV DATE	LOCATION	
1	4	43000	54712	11	2	0000	5,209,147	0617	070520	1124
2	GRAND TOTALS						538,012,632			

Item 1-5, 6, 7, 8, 9, 10, 11-13, 14-17, 18, 19, 20-28, 29, 30, 31, 32

- Ⓐ Agreed with/9 to Natural Gas Accounting Report.
 The diff components were agreed to the
 Monthly Gas closing report. Amounts were
 selected and traced to the invoices

See 43.3 for example of testing.

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done

✓ DEAR
J.P. Morgan

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EL ACN 12-013-4-2
TYE 12/31/2011

198405(28)

5/11/11
PB

Commercial Invoice # 2558405
Invoice Date: 06 June 2011

Title Commercial Fuel Oil

Ref 4500677517

Doc 6063089555

J.P. MORGAN VENTURES ENERGY CORPORATION
(conducting business acquired from Sempra Energy Trading)
277 Park Ave.
Floor 11
Attn: Commodity Operations
New York, NY 10017-2115

FLORIDA POWER & LIGHT COMPANY
Energy Marketing & Trading
700 Universe Boulevard
Juno Beach, FL 33408 US

Msg 901118009

00-151000975-605

Contact Information:
To make inquiries concerning this invoice,
Please Contact:
John S. Capella
Phone # 203 355 6835
Fax # 203 355 6615

(S)
F110604

Contact: Gerry Ayres 561 625 7881
Fax # 561 625 7663

17%
PHR

6353

Payment Instructions:	
TOTAL AMOUNT DUE TO	
J.P. MORGAN VENTURES - OIL (A DIVISION OF J.P. MORGAN VENTURES ENERGY CORPORATION)	
1	DATE DUE:
2	Cu 22 June 2011
3	via wire transfer in
4	Please include reference invoice
5	Bank Instructions:
6	BENEFICIARY BANK:
7	J.P. MORGAN CHASE BANK, N.A.
8	NEW YORK
9	FURTHER CREDIT TO:
10	ACCT #:
11	REFERENCE TEXT:
12	J.P. MORGAN VENTURES OIL (J)

CRIFIED

12	Goods	
13	Trade/Reference Number	610593
14	Commodity Description	.7 PERCENT LOW SULFUR FUEL OIL
15	Delivery Term/Load Location	INTAKE
16	Method of Transportation	TANK TRANSFER
17	Title Location/TUE Date	WEST PALM BEACH/31 May 2011
18	Quantity/ uom	391,753.100 BBL
19	Price/Currency/ uom	
20	Settlement Amount	See p2 for calculation
21	Subtotal Goods	
22	Services/Adjustments	
23	Trade/Reference Number	2160052

ITEM	QTY	PRICE	AUDITION	DATE
1	391,753.100			6/8
2				6/8
3				6/8
4				6/8
5				6/8
6				6/8
7				6/8
8				6/8
9				6/8
10				6/8
11				6/8
12				6/8
13				6/8
14				6/8
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17				6/8
18				6/8
19				6/8
20				6/8
21				6/8
22				6/8
23				6/8

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FPSC FUEL AUDIT
REQUEST NO. 1

Dr. Amr
266154

Sr. Amr 1

Robert Barnett
6/8/2011

CONFIDENTIAL

OK to pay
Bill
4/3-2
2 P1
11/8/11

Commodity Description
Quantity/Unit
Price/Currency/Unit
Sufficient Amount

FLORIDA POLLUTANT TAX
0.0000
0.0000 USD

^B
2898405

SubTotal Services/Adjustments

Sub Total Goods and Services

Total Invoice Due:

J.P. MORGAN VENTURES ENERGY CORPORATION

In order to receive credit for this tax, USG, please ensure you are reported in the proper category. If not, USG will be required to pay the tax on your behalf. In such cases, we will not be able to refund the tax.

Amount Due

Total price

p1 price per barrel

.07 above Pollutant

p4

See p4 for detail

CONFIDENTIAL

FPSC FUEL AUDIT REQUEST NO. ^{#4}

QV ⁴³/₂ p2

A Sample Room #11396 26 100501
 C Sample Room #11397 27 100601/100602
 E #11491 110604 F

	Port Angeles	Port Angeles	Port Angeles
Total Volume (Bbl)	26371.51	42363.51	191,703.10
Tank Number	Tank 101 and 102	Tank 10	Tank 1000AS
Lease Term/Lease Date	Year 1, 2011	Year 1, 2011	Year 1, 2011
1. Pricing Formula	[REDACTED]	[REDACTED]	[REDACTED]
2. May 2011 Settlement	[REDACTED]	[REDACTED]	[REDACTED]
3. Subtotal	[REDACTED]	[REDACTED]	[REDACTED]
4. Grand Total	[REDACTED]	[REDACTED]	[REDACTED]

Pollution Tax @ .078/bbl: \$ 18,856.03
 \$ 29,656.59
 \$ 27,423.42

FPL 7

8. J.P. Morgan

9 Variance

Please pay as invoiced by JPM.

BAC

P3

FPSC FUEL AUDIT REQUEST NO. 1

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1/16/11

Credit Limit		Credit Available		Copy Date		Copy Volume		Value Internal Confirmation		Risk Confirmation	
Deal #	11471	Product	RESID	Bag Day	End Day	Quantity	Volume	Unit	Price Type	Formula	Price
Portfolio	FPL Fuel Oil Production										
Agent For											
Counterparty	P Morgan Ventures Energy Corp										
Direction	PURCHASE										
Contact	Andy Kichler										
Contract #	FPL FOO-03-078										
Term Type	Spot										
Day											
Day											
Broker											
Competition											
Strategy	PLANKIN										
	PAS										
Currency	USD										
Confirm	OK										
Trade	AG0000										
Trade Date											
Legal Terms Req?		Legal Terms Conf?									

Seq	Addr Type	Price	Unit	Final Volume	Discharge Date	Committed	Comptotal
1	TRANSPORT			341,709.100 (BBLs)	08/01/2011	05/01/2011	
Specification Description: Mfr. 6000. As Load FPL Lab. OFCL							
PLANKIN, DEQ FASIM D							
PLANKIN, DEQ FASIM D							
WATER BY VOLUME ASTM							

Internal Notes: Transaction completed 10/27/10

Specimen Terms:

Pricing Notes:

19 Price per plate

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[Redacted]

p3

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transport

.07

Pollutant.

[Redacted]

total.

(p2)

I

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FPSC FUEL AUDIT

REQUEST NO. 1

#4

43-3
2-p4

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EI, ACN 12-013-4-2
TYE 12/31/2011

Title: Natural Gas Billing

KW
5/9/12

JUP
PAC



NATURAL GAS
RECEIVING REPORT - MONTHLY ESTIMATE

VENDOR: Gas - Fuel - May 2011

AUTHORIZED BY:

TRANSACTION NUMBER: 507

PREPARED BY: Andy L. Lefebvre

DATE:

DATE:

June 2, 2011

DATE: June 2, 2011

6/2/11

Title Manager, Property Reporting & Analysis

ACCOUNT DISTRIBUTION:

ACCOUNT: 131

STORAGE ROOM: 125

LN	ITEM NO. / BUYER RELEASE	LOCN CODE	M & S NUMBER CLASS - ITEM	UNIT OF ISSUE	QUANTITY RECEIVED	ESTIMATE AMOUNT
1	901	901	40101 - 1	MMBTU		
2	901	901	40401 - 0	MMBTU		
3	905	901	40501 - 6	MMBTU		
4	907	901	40701 - 9	MMBTU		
5	908	901	40801 - 5	MMBTU		
6	920	901	41201 - 8	MMBTU		
7	921	901	41302 - 1	MMBTU		
8	923	901	41301 - 9	MMBTU		
9	918	901	41601 - 1	MMBTU		
10	933	901	42801 - 3	MMBTU		
11	935	901	42802 - 4	MMBTU		
12	932	901	41101 - 4	MMBTU		
13	911	901	41101 - 4	MMBTU		
14	917	901	41700 - 0	MMBTU		
15	943	901	41300 - 0	MMBTU		

TOTAL

Comments: This is the estimate of the dollar amount of Natural Gas purchased by the Energy Marketing & Trading Dept 4/24/2011 with a five-up adjustment agreed over the actual quantity burned, as reported by the plants in C&IS. The five-up adjustment of 2231,123.97 for actual known quantities for April 2011 as per Energy Marketing & Trading info dated May 27, 2011, increasing the 4/24 price from 20.000143 to \$5.0755-3

⑤ Ties to pg. 2 of this Report with immaterial rounding variance.

(Confidential)

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See log 1

43-3
B

To: Distribution

From: Property Reporting & Analysis

Subject: Natural Gas Consumption & Estimated Cost
Data for the month of May 2011

Fuel & Purchased Power Cost
Dkt# 120001-EI, ACN 12-013-4-2
TYE 12/31/2011

05/6/3/2

EXL 6/2/11

5/9/12
TLP
PAC

PLANT	UNIT	GAS USED MMBTU (FROM GRS)	UNIT PRICE (MMBTU)	TOTAL COST \$
CUTLER 40101-1	UNIT #5	0		0.00
	UNIT #6	0		0.00
	TOTAL			0.00
RIVIERA 40401-3	UNIT #3	0		0.00
	UNIT #4	0		0.00
	TOTAL	0		0.00
PLUTAM 20601-3	UNIT #1			
	UNIT #2			
	TOTAL			
SANFORD 40701-9	UNIT #3			
	UNIT #4			
	UNIT #5			
	TOTAL			
PT LAUDERDALE 40801-5	UNIT #4			
	UNIT #5			
	TOTAL	4,053,290		
PT EVERGLADES 41203-9	UNIT #1	0		0.00
	UNIT #2	0		0.00
	UNIT #3			
	UNIT #4			
	TOTAL			3,409,511.03
LAUDERDALE/ PT EVERGLADES GT 41202-1	UNIT #12			
	UNIT #21			
	UNIT #12			
	TOTAL			183,104.75
CAPE CANAVERAL 41301-9	UNIT #1	0		0.00
	UNIT #2	0		0.00
	TOTAL	0		0.00
MARTIN 41801-1	UNIT #1			
	UNIT #2			
	TOTAL			
TURKEY POINT 42001-3	UNIT #1			
	UNIT #2			
	UNIT #3			
	TOTAL			
MARTIN 42802-4	UNIT #3			
	UNIT #4			
	UNIT #5			
	TOTAL			
PT. MYERS 41101-9	UNIT #2			
	UNIT #3A			
	UNIT #3B			
	TOTAL			
MANATEE 41700-6	UNIT #1			
	UNIT #2			
	UNIT #3			
	TOTAL			
WEST COUNTY 44000-9	UNIT #1			
	UNIT #2			
	UNIT #3 (startups)			
	UNIT #3 (normal)			
	TOTAL			
SUBTOTALS:				
STEAM & COMBINED CYCLE				
GAS TURBINES (GT'S)				
TOTAL				

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1) Includes a knee-up adjustment, as per the memo from Energy Marketing & Trading dated 1/18/11, unit prices from actual receipts received or occurred in the month of decreasing unit prices from \$ - (21,655,513.02), to reduced for receipts for May 27, 2011. April 2011 increasing in addition.

2) Amount excludes FPL's portion of natural gas consumed at SRPP in the context of a (MMBTU). These amounts are a reconciling item between account 501.120 and natural gas reported.

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confidential

5/16/2011

43-3
3-1 pt

FLORIDA POWER & LIGHT COMPANY
NATURAL GAS PRICE COMPUTATIONS

May 2011

TOTAL GAS USED DURING MONTH

- 1 CUFAR
- 2 RIVERS
- 3 FUGRO
- 4 SOUTHERN
- 5 FL LAUDERDALE
- 6 Port Everglades - Steam
- 7 LAUDERDALE/FT. LAUDERDALE
- 8 Cape Coral
- 9 Manatee Br 1 & 2
- 10 Turkey Point Units 1, 2 & 3
- 11 North Unit 3, 4 & 5
- 12 Ft. Meade Units 2 & 3
- 13 Manatee
- 14 West County
- 15 Total NRGSTU

NRGSTU

CREDIT/REFUND
ALLOCATION

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

16

UNIT PRICE
(\$/MMBTU)

NOTE

- 19 Natural Gas Supplied
- 20 Gas Refund (Lessor's Tollage)
- 21 Natural Gas Transportation
- 22 Miscellaneous Expenses
- 23 Total Settlement (1)
- 24 Gas Refund (2)
- 25 Total Resolving Report
- 26 Loss: Sales Refunds (3)
- 27 Total Expense

Notes:

- (1) Sources of estimated payment in the Monthly Gas Closing report from Energy Marketing & Trading.
- (2) Adjustment from the gas settlement showing from Energy Marketing & Trading.
- (3) Sources of sales refunds in the Monthly Gas Closing report from Energy Marketing & Trading.
- (4) Unit price column does not necessarily add due to rounding.

Signature Area

M. Collier
D. Cole
D. Gussow
M. Ladd
S. Poling
M. Sullivan
M. Neale

EPH/JB
EMO/JB
EMO/JB
EMO/JB
EMO/JB
PSC/JB
PSC/JB

M. Kozell
D. Rodriguez
Y. Rosario
T. Conway
S. Pineda
W. Jorgensen
M. Accia

RAD/GO
RAD/GO
RAD/GO
ACC/JB
ACC/GO
ACC/GO
RAD/GO

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43-3
3-2 P2

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ESTIMATED EX

ES - DIRECT

MONTHLY GAS CLOSING REPORT

OR MONTH ADJUSTMENTS

Florida Power & Light
Fuel & Purchased Power Cost Recovery
DR# 120801-EL, AGN 12-013-4-2
TYE 12/31/2011

CONFIDENTIAL

REPORT PREPARED BY

PL Title

Gas Closing Report

May 2011

285,268,880.28

TO BE PAID IN FOLLOWING MONTH

SUMMARY BY NATURAL GAS SUPPLIER

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
1. BG ENERGY MARKETING	3,109,098			
2. BP ENERGY	1,395,000			
3. CHESAPEAKE ENERGY MARKETING (CEM)	2,007,307			
4. CHEVRON NATURAL GAS	3,109,098			
5. CONOCOPhillips	604,582			
6. CROSS TIMBERS ENERGY (CTES)	12,170,308			
7. ENI ENERGY	775,000			
8. DEVON GAS SERVICES	3,120,000			
9. ENBRIDGE (EN) (US)	55,000			
10. ENTERPRISE (EPO LLC)	400,000			
11. EOG	4,930,000			
12. EXXONMOBIL GAS MARKETING	3,105,000			
13. GAILSON	612,800			
14. IGHDOLA	607,297			
15. JP MORGAN VENTURES	3,200,405			
16. LOUIS DREYFUS ENERGY SERVICES	1,737,307			
17. MACQUARIE ENERGY	30,000			
18. NJR	205,000			
19. NOBLE ENERGY	310,000			
20. ONEOK ENERGY MARKETING & TRADING	1,000,000			
21. PEOPLES GAS	1,014,005			
22. SEQUEST	1,427,000			
23. SPECT ENERGY	320,000			
24. SOUTHWESTERN ENERGY SERVICES	400,000			
25. TARGA GAS	20,000			
26. TENARIS MARKETING	510,000			
27. VIRGINIA POWER ENERGY MARKTG	3,182,800			
28. WILLIAMS GAS	2,160,159			
29. BAY GAS STORAGE - MAY ACTIVITY	(78,000)			
30. GULFSTREAM STORAGE - TRUE UP				
31. GULFSTREAM STORAGE - MAY ACTIVITY				
TOTAL SUPPLY	53,071,166	4.3672	230,062,103.24	

SUMMARY BY NATURAL GAS TRANSPORTER

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT - FTS1 (#3247)	1,321,737	0.7704	1,018,848.77	
FGT - FTS2 (#3253)	2,045,439	0.7138	1,460,298.28	
FGT - FTS4 (#5495) (#5841)	0	N/A	0	
FGT Western Division (#104120)	76,545	0.0307	2,350.10	
FGT - FTS3 RESERVATION (#111145)	12,400,000	1.1460	14,100,000.00	
FGT - FTS3 USAGE CHARGE (#111145)	12,372,749	0.0019	23,519.72	
FGT - Compressor Station #22	0	0.0000	143,122.00	
GULFSTREAM LOAN CHARGE (#0000100)	0	50.0000	0	
GULFSTREAM RESERVATION CHARGE (#0020411)	10,600,000	0.0700	742,000.00	
GULFSTREAM USAGE CHARGE (#0020411)	10,604,982	0.0074	78,442.64	
GULFSTREAM RESERVATION CHARGE (#0000020)	10,450,000	0.0590	616,650.00	
GULFSTREAM FIRM CONTRACT (#0000020) usage	10,510,352	0.0074	78,003.20	
GULFSTREAM IT CONTRACT (#0000020) usage	0	0.0000	0	
GULFSTREAM IT CONTRACT (#0000020) usage	0	0.0000	0	
PEOPLES GAS SYSTEM	39,500	0.0370	1,463.72	
SESH RESERVATION CHARGE (#040001)	12,400,000	0.0750	930,000.00	
SESH USAGE CHARGE (#040001)	10,204,867	0.0049	50,204.86	
SESH RESERVATION CHARGE (#400002)	0,100,000	0.0750	7,500.00	
SESH USAGE CHARGE (#400002)	3,001,720	0.0059	17,710.12	
SESH RESERVATION CHARGE (#040001-R1)	2,480,000	0.0325	80,600.00	
SESH USAGE CHARGE (#040001-R1)	2,473,268	0.0054	13,352.02	
Transcontinental Gas Reservation (#1010646)	5200000	0.09123	474,400.00	
Transcontinental Gas Usage (#1010646)	5100000	0.00643	32,827.16	
LESS FGT K 2623 BACKHAUL & STORAGE INJ (NOT UNIT FUEL CHARGE)	0	0.0000	0	
LESS FGT K 0247 BACKHAUL (NOT UNIT FUEL SURCHARGE)	0	0.0000	0	
REBUNDLED - FGT	3,540	N/A	0	
REBUNDLED - Gulfstream	0	N/A	0	
BAY GAS STORAGE (Monthly Charge on 1 MM Capacity Including Inflow Fuel Fees)			395,350.00	
Less PPA Transportation	(334,787)	0.0284	(9,500.53)	
Less PPA Transportation (April Through)		0.0000	0	
TOTAL	120,300,814	0.3741	45,026,817.00	

REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
Q5/11	0	N/A	0.00	NONE

✓ - agreed to invoice totals, purchase sheet, invoice pymt

✓ - Agreed to surt. Linkstream Surve Requestor Data Activity Allocation Report - Detail Acta color

Due for time line

The part price was not verified & deal term/po

Agreed to ship imbalance daily (Gulfstream City)

13-3 3-81

13-3 3-81

Power & Light
Fuel & Purch. Power Cost Recovery
Dkt# 120001-EL, ACN 12-013-4-2
TYE 12/31/2011

5/19/12
JHP

FLORIDA POWER AND LIGHT COMPANY
SAMPLE OF FUEL ACCOUNT 151 FUEL
JANUARY 2010 TO JUNE 2011

Title Sample Jan - June 15/0000

CONFIDENTIAL

FUEL PLANT ACCOUNT SOURCE UNIT JOB QUANTITY
TYPE TYPE NUMBER CODE NO

AMOUNT DOCUMENT FUEL LOCATION
DATE

1	2	18009	151000	51	0000		
2	3	11003	151000	51	0000		
3	3	11003	151000	51	0000		
4	3	11003	151000	51	0000		
5	3	11003	151000	51	0000		
6	3	11003	151000	51	0000		
7	3	11003	151000	51	0000		
8	3	11003	151000	51	0000		
9	3	11003	151000	51	0000		
10	3	11003	151000	51	0000		
11	2	27002	151000	51	0000		
12	4	00014	151000	51	0000		
13	4	12003	151000	51	0000		
14	4	12002	151000	51	0000		
15	1	18009	151000	51	0000		
16	2	18003	151000	51	0000		
17	3	05003	151000	51	0000		
18	3	05003	151000	51	0000		
19	3	05003	151000	51	0000		
20	3	05003	151000	51	0000		
21	3	05003	151000	51	0000		
22	3	05003	151000	51	0000		
23	3	05003	151000	51	0000		
24	3	05003	151000	51	0000		
25	3	05003	151000	51	0000		
26	3	05003	151000	51	0000		
27	3	05003	151000	51	0000		
28	3	05003	151000	51	0000		
29	3	05003	151000	51	0000		
30	3	05003	151000	51	0000		
31	3	05003	151000	51	0000		
32	3	05003	151000	51	0000		
33	3	05003	151000	51	0000		
34	3	05003	151000	51	0000		
35	3	05003	151000	51	0000		
36	3	05003	151000	51	0000		
37	3	05003	151000	51	0000		
38	3	05003	151000	51	0000		
39	3	05003	151000	51	0000		
40	3	05003	151000	51	0000		
41	3	05003	151000	51	0000		
42	3	05003	151000	51	0000		
43	3	05003	151000	51	0000		
44	3	05003	151000	51	0000		
45	3	05003	151000	51	0000		
46	3	05003	151000	51	0000		
47	3	05003	151000	51	0000		
48	3	05003	151000	51	0000		
49	3	05003	151000	51	0000		
50	3	05003	151000	51	0000		

100	5105	020120	p2	1297	Record difference in receipts
101	5105	020120	p2	1297	Record difference in receipts
102	5105	020120	p2	1297	Record difference in receipts
103	5105	020120	p2	1297	Record difference in receipts
104	5105	020120	p2	1297	Record difference in receipts
105	5105	020120	p2	1297	Record difference in receipts
106	5105	020120	p2	1297	Record difference in receipts
107	5105	020120	p2	1297	Record difference in receipts
108	5105	020120	p2	1297	Record difference in receipts
109	5105	020120	p2	1297	Record difference in receipts
110	5105	020120	p2	1297	Record difference in receipts
111	5105	020120	p2	1297	Record difference in receipts
112	5105	020120	p2	1297	Record difference in receipts
113	5105	020120	p2	1297	Record difference in receipts
114	5105	020120	p2	1297	Record difference in receipts
115	5105	020120	p2	1297	Record difference in receipts
116	5105	020120	p2	1297	Record difference in receipts
117	5105	020120	p2	1297	Record difference in receipts
118	5105	020120	p2	1297	Record difference in receipts
119	5105	020120	p2	1297	Record difference in receipts
120	5105	020120	p2	1297	Record difference in receipts
121	5105	020120	p2	1297	Record difference in receipts
122	5105	020120	p2	1297	Record difference in receipts
123	5105	020120	p2	1297	Record difference in receipts
124	5105	020120	p2	1297	Record difference in receipts
125	5105	020120	p2	1297	Record difference in receipts
126	5105	020120	p2	1297	Record difference in receipts
127	5105	020120	p2	1297	Record difference in receipts
128	5105	020120	p2	1297	Record difference in receipts
129	5105	020120	p2	1297	Record difference in receipts
130	5105	020120	p2	1297	Record difference in receipts
131	5105	020120	p2	1297	Record difference in receipts
132	5105	020120	p2	1297	Record difference in receipts
133	5105	020120	p2	1297	Record difference in receipts
134	5105	020120	p2	1297	Record difference in receipts
135	5105	020120	p2	1297	Record difference in receipts
136	5105	020120	p2	1297	Record difference in receipts
137	5105	020120	p2	1297	Record difference in receipts
138	5105	020120	p2	1297	Record difference in receipts
139	5105	020120	p2	1297	Record difference in receipts
140	5105	020120	p2	1297	Record difference in receipts
141	5105	020120	p2	1297	Record difference in receipts
142	5105	020120	p2	1297	Record difference in receipts
143	5105	020120	p2	1297	Record difference in receipts
144	5105	020120	p2	1297	Record difference in receipts
145	5105	020120	p2	1297	Record difference in receipts
146	5105	020120	p2	1297	Record difference in receipts
147	5105	020120	p2	1297	Record difference in receipts
148	5105	020120	p2	1297	Record difference in receipts
149	5105	020120	p2	1297	Record difference in receipts
150	5105	020120	p2	1297	Record difference in receipts

Agreed to Sales adjustment

Agreed to the Natural Gas Recovery Report which was agreed to the monthly gas closing

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EL, ACN 12-013-4-2
TYE 12/31/2011
Sample Jan - June 15/0000

43-3/3-2

Fuel Cost Recovery Clause -- Docket No. 120001-EI
Audit Request No. 19

Title Sample Explanation

43-4/2
5/9/12
JLF
PJS

43-4/2
43-4/3 Q:

43-4/4

1. Sample item 77 - Explain what these charges represent \$2,947
2. Sample item 79 - Explain how the red dyed diesel fuel is used, how the price is determined and provide the deal form, if applicable
3. Sample item 90 - Explain how the low sulfur dyed #2 fuel is used, how the price is determined and provide the deal for, if applicable

43-4/2

A:

1. The \$2,947.00 amount was paid for demurrage. Demurrage is the detention of a vessel by the freighter beyond the time allowed to the charter party for loading, unloading, or sailing. Documentation has been provided as part of this response.

43-4/2

43-4/3

2. FPL uses light fuel oil / ultra low sulfur diesel (ULSD), described as red dyed diesel fuel on the invoice for sample item 79, primarily as a backup fuel, which can be burned in gas turbines and both simple cycle and combined cycle natural gas units. Detailed light oil inventory and consumption values can be found in schedules A3, E3, A4, E4, A5, and E5.

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Light fuel oil is also identified by many other names, such as low sulfur dyed #2 fuel, diesel, diesel #2, ultra low sulfur red dyed distillate, and light oil. Since automotive diesel fuel is taxed at a much higher rate than non-automotive diesel fuel, a red dye is added to enable law enforcement to differentiate between the lower-taxed product and the higher-taxed one. Motorists caught using red dyed fuel can be prosecuted for fuel tax evasion. FPL uses non-automotive diesel fuel, which is dyed red.

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The price of light fuel oil is determined by referencing OPIS (Oil Pricing Information Service). The OPIS "rack" index prices are independent, third-party, prices typically used within the industry to establish the cost of light fuel oil. The relevant OPIS printout was provided along with the invoice identified for sample item 79. In the case of sample item 79, FPL was able to purchase light oil at the

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43-4/3 PLO
43-4/3

[REDACTED] To assist with the understanding of OPIS pricing data, additional OPIS website information and a recent pricing schedule has been included as part of this response.

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The deal form and March 11, 2011 OPIS pricing sheet have been included as part of this response.

43-4/4
2-1
P.1

43-9
4

1 3. FPL uses light fuel oil / ultra low sulfur diesel (ULSD), described as ultra low
2 sulfur dyed #2 fuel on the invoice for sample item 90, primarily as a backup fuel,
3 which can be burned in gas turbines and both simple cycle and combined cycle
4 natural gas units. Detailed light oil inventory and consumption values can be
5 found in schedules A3, E3, A4, E4, A5, and E5.

6 Light fuel oil is also identified by many other names, such as low sulfur dyed #2
7 fuel, diesel, diesel #2, ultra low sulfur red dyed distillate, and light oil. Since
8 automotive diesel fuel is taxed at a much higher rate than non-automotive diesel
9 fuel, a red dye is added to enable law enforcement to differentiate between the
10 lower-taxed product and the higher-taxed one. Motorists caught using red dyed
11 fuel can be prosecuted for fuel tax evasion. FPL uses non-automotive diesel fuel,
12 which is dyed red.

13 The price of light fuel oil is determined by referencing OPIS (Oil Pricing
14 Information Service). The OPIS "rack" index prices are an independent, third-
15 party, prices typically used within the industry to establish the cost of light fuel
16 oil. The relevant OPIS printout was provided along with the invoice identified as
17 sample item 90. In the case of sample item 90, FPL was able to purchase light oil

18 [REDACTED]
19 To assist with the understanding of
OPIS pricing data, additional OPIS website information and a recent pricing
schedule has been included as part of this response.

The deal form and March 24, 2011 OPIS pricing sheet have been included as part
of this response.

4/4

#79

#33602

3/9/12

3/29

Automated Petroleum & Energy Co.
1201 OAKFIELD DRIVE
SUITE 107
BRANDON, FL 33511

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EL, ACN 12-013-4-2
TYE 12/31/2011

33602
03/11/2011

Bill To: FPL PUTNAM

Ref 4500.6574

Do# 5003028

This Sample Invoice

1918
PDC

East Palatka, FL
Mile 4901305003
00-15005-975-604

East Palatka, FL

929 - FPL PUTNAM

PO # 11552

	Product Description	Gallons	Price	Total
BOL #:	98207 Supplier: COLONIAL OIL		Date: 03/11/2011 Time: 0552	
	RED DYED DIESEL	714.0		1
BOL #:	98245 Supplier: COLONIAL OIL		Date: 03/11/2011 Time: 0937	2
	RED DYED DIESEL	708.0		3
BOL #:	98250 Supplier: COLONIAL OIL		Date: 03/11/2011 Time: 1001	4
	RED DYED DIESEL	700.0		5
BOL #:	98265 Supplier: COLONIAL OIL		Date: 03/11/2011 Time: 1051	6
	RED DYED DIESEL	697.0		7
BOL #:	98284 Supplier: COLONIAL OIL		Date: 03/11/2011 Time: 1208	8
	RED DYED DIESEL	689.0		9
BOL #:	98297 Supplier: COLONIAL OIL		Date: 03/11/2011 Time: 1315	10
	RED DYED DIESEL	684.0		11
BOL #:	98299 Supplier: COLONIAL OIL		Date: 03/11/2011 Time: 1338	12
	RED DYED DIESEL	682.0		13
BOL #:	98303 Supplier: COLONIAL OIL		Date: 03/11/2011 Time: 1403	14
	RED DYED DIESEL	681.0		15

Waxme Ladd 3/23/11

Tax ID	Tax Rate	Quantity	Extended Amount
FL Coast	0.000480	61555.0	29.55
FL Inland	0.019047	61555.0	1172.43
FL Wtr	0.001190	61555.0	73.24
Fed Dist	0.001000	61555.0	61.55
Fed Oil Spill	0.001905	61555.0	117.26

VERIFIED

ITEM
QUANTITY
QUALITY
PRICE
ADDITION
NET 6-12

Total Sales		21
Credit Cards:	0.00	22
Adjustment:	0.00	23
Misc. Charge:	0.00	24
Deficit Charge:	0.00	25
Surcharge:	0.00	26
Deposit Amount		

Credit Cards:

CONFIDENTIAL - FUEL AUDIT REQUEST No. 1

price on pg 10

43-4
2

[Handwritten signature]

A	B	C	D	E	F	G	H	I	J
---	---	---	---	---	---	---	---	---	---

$$\frac{43-4}{3}$$

43-4
3-1

Florida Power & Light
Fuel & Purchased Power Cost Recovery
DK# 120001-EL ACN 12-013.4-2
TYE 12/31/2011

Title Sample Item 90

#90

100
5/9/11
4/24

Highway Petroleum Co.

#69457

Invoice

3577 COMMERCE DRIVE
FRANKLIN, OH 45005
Tel: (513) 423-4272
Fax: (513) 423-5750

RECEIVED

APR 13 2011

DATE	INVOICE NO.
3/17/2011	69427

BILL TO

FLORIDA POWER & LIGHT
Energy Marketing & Trading Division
EMT/TS - Room 17-3500
700 Universe Blvd
Juno Beach, FL 33408

SHIP TO

Florida Power & Light
21900 SW Warfield Blvd.
Jacksonville, FL 32258-0176

A B

REFERENCE #	P.O. #	TERMS	SHIP DATE	SHIP VIA	OEL DOC#	BILL OF LADING
243447		Net 15	3/24/2011	TRUMAN A.		163207
ITEM	DESCRIPTION	CITY	RATE	AMOUNT		
ULTRA L.S.	ULTRA LOW SULFUR DYED K2	7439				
Fed Env Spl.	Federal Environmental Spill Tax	7439	0.0019	14.13		
Fed Lun Tax	Federal Lun Tax	7439	0.001	7.44		
FL ST POLL	FLORIDA STATE POLLUTION	7439	0.02071	154.08		
Freight	Freight	7439	0.00	0.00		
				16356806		
				Total		

Pol# 4500662428
Doc# 5003044138
Mess# 901328003
00-15,000-975604
v. Melank. Rate 4/12/11

VERIFIED

ITEM QUANTITY BY DATE
QUANTITY \$ 4/12
FOUR \$ \$
ADDITION \$ \$
* PRT. USE 4/24
* Blini 4/16

Tel:	Fax #
(513)-423-4272	(513)-423-5750

Footnote

14415
168747

7439 (11.12) @

Src

CONFIDENTIAL - FUEL AUDIT REQUEST No. 1

13-4
4 pl

JHP
POC

CONFIDENTIAL FUEL AUDIT REQUEST NO. 19
ITEM #'s 1-3

From: [redacted] To: [redacted]

Subject: [redacted]

Item	Quantity	Unit	Price	Total
1. [redacted]	100	gallons	1.25	125.00
2. [redacted]	100	gallons	1.25	125.00
3. [redacted]	100	gallons	1.25	125.00

Handwritten: A, P1, 9

Src: OPIS Gross Ultra Low sulfur Keri dye distillate prices.

9/24/19
9 p2

Florida Power & Light
Purchased Power Cost Recovery
Dkt# 120001-EL ACN 12-013-4-2
TYE 12/31/2011

J.P.Morgan WIRE PAYMENT.

Commercial Invoice # 2677049
Invoice Date: 15 Mar 2011

45 00 05 9343
500 303 3498
901343000

J.P. MORGAN VENTURES ENERGY CORPORATION
(Conducting business acquired from Seaport Energy Trading)
277 Park Ave
Floor 11
Attn: Commodity Operations
New York, NY 10172 US

FLORIDA POWER & LIGHT COMPANY
Energy Marketing & Trading
700 Universe Boulevard
Juno Beach, FL 33408 US

02-15000-975604

Contact Information:
To make inquiries concerning the above invoice,
Please Contact:
John Capone
Phone # 203 353 5633
Fax # 203 353 6837

(S)
F110201
PWC

Contact:

Payment Instructions:
TOTAL AMOUNT DUE TO
J.P. MORGAN VENTURES CORP (A DIVISION OF J.P. MORGAN VENTURES ENERGY CORPORATION):
\$5,314,521.75 USD
DUE DATE:

Please include reference to:
Bank Instructions:
BENEFICIARY BANK:
JPMORGAN CHASE BANK,
NEW YORK
FUNDED CREDIT TO:
ACCT #:
REFERENCE TEXT:
J.P. MORGAN VENTURES CORP

16350927

VENTURES ENERGY CORPORATION
ENERGY

VERIFIED

- Goods
- | | | |
|---|-----------------------------|-----------------------------|
| 1 | Trade/Reference Number | 611870 |
| 2 | Commodity Description | HEATING OIL NO.2 |
| 3 | Delivery Term/Load/Location | DES |
| 4 | Method of Transportation | TANK TRANSFER |
| 5 | Origin/Location/Title Data | WEST PALM BEACH/20 Feb 2011 |
| 6 | Quantity/Unit | 320,744,300 BBL |
| 7 | Price/Currency/Unit | |
| 8 | Settlement Amount | |

SubTotal Goods

Sub Total Goods and Services

Commercial Invoice # 2677049

Page 1/2

J.P. MORGAN VENTURES ENERGY CORPORATION

Amount Due

Invoice paid in April 2011

CONFIDENTIAL - FUEL AUDIT REQUEST No. 1

#91

#2877049

1
2

Total Invoice Price:
J.P. MORGAN VENTURES ENERGY CORPORATION

reference to section 1100 or plus 1% for (100%) when another rate is specified in the master agreement, if any,
between Seller and the hedged party governing the transactions covered hereby, in which case such other rate
shall be applicable.

3

Amount Due

A

J.P. MORGAN VENTURES ENERGY CORPORATION

Commercial Invoice # 2077049

Page 2/2

CONFIDENTIAL - FUEL AUDIT REQUEST No. 1

22
43-4
5

Reversals

April

ACCRUALS FOR THE MONTH OF: MARCH 2011

PREPARED BY: Donna Dale

APPROVED BY: A

DATE: 04/29/11

VENDOR NAME	POWER PLANT	M&S NUMBER	QUANTITY	ROUNDED	CFIS ID
HIGHTOWER	PMR	328003 ✓	✓ (3.497)	[REDACTED]	
APEC	PPN	305003 ✓	✓ (8.126)		
APEC	PWC	343000 ✓	⊕ ✓ (127.180)		⊕
APEC	PWC	343000 ✓	✓ (4.119)		
AMERIGAS	PPE	812002 ✓	✓ (355)		
AMERIGAS	PPE	812002 ✓	✓ (426)		
			(154,005)	5	(19,015.345)

Sample
Item

43-4

Reversal

Title: Accrual - Sample Item

Florida Power & Light
Fuel & Purchased Power Cost Recovery
DK# 120004-EL, ACN 12-013-4-2
TYE 12/31/2011

5100

raib

CONFIDENTIAL

10/29/11
JH
JH

114

Sc Rec 1

43-4
5-1

#2 Diesel, Additives, Propane, Jet Fuel
REVISED ACCRUALS FOR THE MONTH OF: MARCH 2011

PREPARED BY: Donna Dale
 DATE: 03/30/11

APPROVED BY:

A

Melanie Ladd

VENDOR NAME	POWER PLANT	M&S NUMBER	UNIT	QUANTITY	ROUNDED	CFIS ID	COMMENTS
HIGHTOWER	PMR	328003 ✓	BR	8,497		VARIOUS	Invoice not received
APEC	PPN	305003 ✓	BR	8,126		VARIOUS	Invoice not received
APEC	PWC	343000 ✓	BR	127,480		22982	Invoice not received
APEC	PWC	343000 ✓	BR	14,119		VARIOUS	Invoice not received
AMERIGAS	PPE	812002 ✓	GL	355		23027	Invoice not received
AMERIGAS	PPE	812002 ✓	GL	428		22481	Invoice not received
				154,005	\$ 19,015,345		

Src. log 1

carb

5104

Accrual March

CONFIDENTIAL

Title Accrual Sample Item
 Florida Power & Light
 Fuel Co. Purchased Power Cost Recovery
 Dkt# 120001-EL ACN 12-013-4-2
 TYE 12/31/2011

*10/25/11
 JPL*

*4/2-4
 4/5/11*

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 43-4/6-1

[Page 1]

Sample Explanations

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EI; ACN 12-013-4-2
TYE 12/31/2011

Title Gas Computations

tlp
PBC

FLORIDA POWER & LIGHT COMPANY
NATURAL GAS PRICE COMPUTATIONS

January 2011

TOTAL GAS USED DURING MONTH

- 1 Collier
- 2 Duval
- 3 Putnam
- 4 Santa Fe
- 5 Ft. Lauderdale
- 6 Fort. Lauderdale - Biscayne
- 7 Fort. Lauderdale - Everglades CT
- 8 Cape Coral
- 9 Naples
- 10 Turkey Point Units 1, 2 & 3
- 11 Merik (Units 3, 4 & 5)
- 12 Ft. Myers Units 2 & 3
- 13 Manatee
- 14 York County
- 15 Total MMBTU

MMBTU



B

CREDIT/REFUND
ALLOCATION

\$0.00
\$0.00



sample item

ESTIMATED PAYMENTS FOR MONTHLY PLUG ADJUSTMENT

- 16 Natural Gas Supplies
- 17 Gas Taxing/Reverse Taxing
- 18 Natural Gas Transportation
- 19 Miscellaneous Expenses
- 20 Total Estimated (1)
- 21 Gas Adjustment (2)
- 22 Total Estimated Report
- 23 Total Estimated (3)
- 24 Total Expenses

UNIT PRICE
(\$/MMBTU)

NOYE



Notes:

- (1) Source of estimated payment in the Monthly Gas Billing report from Energy Marketing & Trading.
- (2) Adjustment from the gas adjustment report from Energy Marketing & Trading.
- (3) Source of adjustment in the Monthly Gas Billing report from Energy Marketing & Trading.
- (4) Unit price column does not necessarily add due to rounding.

Distribution

Dr. Carter EMTJG
Dr. Dale EMTJG
Dr. Glusman EMTJG
Mr. Ladd EMTJG
Dr. Palfi EMTJG
Mr. Sullivan EMTJG
Mr. Tapscott EMTJG

Mr. Kozlowski EMTJG
Mr. Rodriguez EMTJG
Mr. Hensley EMTJG
Mr. Conroy EMTJG
Mr. Smith EMTJG
Mr. Johnson EMTJG
Mr. Adams EMTJG

Mr. Kozlowski EMTJG
Mr. Rodriguez EMTJG
Mr. Hensley EMTJG
Mr. Conroy EMTJG
Mr. Smith EMTJG
Mr. Johnson EMTJG
Mr. Adams EMTJG

CONFIDENTIAL

See Pg. 20

Source: Gas Letter, Property Reporting & Analysis ⁴³⁻¹/₆₋₂

KW
5/19/12
JHP
PBL

5/11/12 12/31/2011

NATURAL GAS SALES SUMMARY

Title

Sales Summary

5/11/12
TAP
PBL

INTERCOMPANY

MMBTU

UNIT PRICE
\$/MMBTU

AMT OWED TO FPL (\$)

COMMENTS

Rolling Adjustment to Balance to GL

Subtotal

\$ 8,261,203.89

(Book to acct. 140,904)

differentiated Purch More than other co.

NETTING OF SALES WITH PURCHASES

MMBTU

\$/MMBTU

AMT OWED TO FPL (\$)

HEROZOLA

170,000 \$

4.3804 \$

746,668.00

Note 2

Subtotal

170,000

\$

746,668.00

(Book to acct. 232,135,611.790)

ADJUSTMENTS SALES

FGT

(88,077) \$

4.2235 \$

(371,848.17)

Note 3

FGT

92,841 \$

4.2434 \$

394,061.40

Note 4

Gulfstream

60,881 \$

8.6108 \$

526,832.40

Note 5

FGT

41,273 \$

4.4036 \$

181,201.40

Note 6

Subtotal

104,718

\$

529,936.18

(Book to acct. 143,450)

GRAND TOTAL

1,671,888

7,537,449.87

43-4
6-2

NOTES:

- 1 A CARMs invoice for [REDACTED] Transaction will be prepared and issued for payment during following month. Copies will be provided to Accounting at that time, for record-keeping purposes.
- 1a True up to December production
- 2 To be netted with purchases.
- 3 FGT December underburn accrual reversal
- 4 FGT December underburn accrual actual
- 5 Gulfstream January underburn accrual
- 6 FGT January underburn accrual

CONFIDENTIAL

See log 20

Source: EMT, Melvin Ladd

43-4
6-2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 43-4/7-1

[Page 1]

Invoice

Sample Source Internal Order Text
Item No.

Final WBS Element

Final WBS Element Text

Doc type Amount

Audit Description

1. Sta for Reactor-Recovery Intelig Plm-A04 Fuel

SA

FPL also agreed to (materiality which shows debit to receivables, to receivables report and to payables for July 2011 current month price (March 4)

2. PTH 02 Nuclear Fuel Acquisition

UNUC0000000507.01.01 (S104) Nuc Fuel Exp-A04

wp 43-71

Turkey Ford 3 - represents the current amount for of the nuclear fuel expenses. Agreed to the Nuclear Fuel Expense Worksheet, which was verified using the Leased Nuclear Fuel Acquisition Ledger and the Nuclear Generation Data Report. This report was agreed to the 1182-5AQS

3. PSL 01 Nuclear Fuel Disposal

UNUC0000000001.01.01 (S105) Nuc Fuel Exp-02P1-Fuel

wp 43-71

SL Lucke No. 1 - represents nuclear fuel disposal charges. Agreed to the Nuclear Fuel Expense Worksheet, the Nuclear Generation Data Report and the Disposal Cost Attribution Report.

4. Oil - Reactor Fuel, PTH Fuel

UNOR0000000200.01.01.07 Oil - Reactor Fuel, PTH Fuel

Y4

Fuel receipts - fuel acquisition quantity, the amount is calculated using the average unit price computation on wp 43-8. Also agreed to 1705 fuel used summary report - bills Turkey Point.

5. Oil - Reactor Fuel, PTH Fuel

UNOR0000000200.01.01.07 Oil - Reactor Fuel, PTH Fuel

Y4

Fuel receipts - fuel acquisition quantity, the amount is calculated using the average unit price computation on wp 43-8. Also agreed to 1705 fuel used summary report - bills Turkey Point.

6. Gas - Reactor Fuel, FL Mysia CO-511

UNOR0000000200.01.01.07 Gas - Reactor Fuel, FL Mysia CO-511

Y4

Agreed to the natural gas acquisition, natural gas consumption which was agreed to the gas charging report. Therefore from the gas pricing report were based on wp 43-9-2

7. Coal - Reactor Fuel, BURPP

UNOR0000000200.01.01.07 Coal - Reactor Fuel, BURPP

Y4

Per (refrigeration for BURPP units 1 and 2. FPL's 20% spot used per plant monthly inventory analysis

8. FUEL EXPENSE (A-7)

UNOR0000000200.01.01.07 FUEL EXPENSE

GA

Agreed gas purchase of (Columbia) agreed to PPA Gas and transportation schedule. Significant costs in purchased power section 47. Testing of Schedule 47.

9. Oil - Reactor Fuel, PTH Fuel

UNOR0000000200.01.01.07 Oil - Reactor Fuel, PTH Fuel

Y4

Fuel receipts - fuel acquisition quantity, the amount is calculated using the average unit price computation on wp 43-8. Also agreed to 1705 fuel used summary report - bills Turkey Point.

10. Oil - Reactor Fuel, Mysia CO-511

UNOR0000000200.01.01.07 Oil - Reactor Fuel, Mysia CO-511

Y4

Fuel receipts - fuel acquisition quantity, the amount is calculated using the average unit price computation on wp 43-8. Also agreed to 1705 fuel used summary report - bills Mysia.

11. Oil - Reactor Fuel, PTH Fuel

UNOR0000000200.01.01.07 Oil - Reactor Fuel, PTH Fuel

Y4

Fuel receipts - fuel acquisition quantity, the amount is calculated using the average unit price computation on wp 43-8. Also agreed to 1705 fuel used summary report - bills Turkey Point.

12. SCHERER TRANSMISSION PPA

UNOR0000000200.01.01.07 SCHERER 565

SA

October 31, 2011 estimate amount for Scherer 3 purchases related to Schedule A7. Agreed to Transmission Report Worksheet (Southern UPS). Schedule A 7 was based on wp section 47

13. FRANKLIN PPA - United Transmission

UNOR0000000200.01.01.07 FRANK 565

SA

October 31, 2011 estimate amount for Franklin purchases related to Schedule A7. Agreed to Transmission Report Worksheet (Southern UPS). Schedule A 7 was based on wp section 47

14. HARRIS TRANSMISSION PPA

UNOR0000000200.01.01.07 HARRIS 565

SA

October 31, 2011 estimate amount for Harris purchases related to Schedule A7. Agreed to Transmission Report Worksheet (Southern UPS). Schedule A 7 was based on wp section 47

CONFIDENTIAL

43-9-28

Sample Item No.	Source Internal Order Text	Final WBS Element	Final WBS Element Text	Doc type	Amount
16	OS, PURCHASES - TRANSMISSION (A-0)	UCCOR00000305A1-08.02	FERC P&S	SA	
18	P&L US Nuclear Fuel Authorization	UWUC0000000501.01.01	(S18A) Nuc Fuel Exp-ADM	SA	
17	PTN US Nuclear Fuel Disposal	UWUC00000552.01.01.01	(S18B) Nuc Fuel Exp-DSRL Fuel	SA	
18	PTN US Nuclear Fuel Disposal	UWUC00000553.01.01.01	(S18B) Nuc Fuel Exp-DSRL Fuel	SA	
19	OS - Recov. Fuel PTN UNILS	UCCOR00000320.01.06.08	OS - Recov. Fuel, PTN UNILS	Y4	
20	OS - Recov. Fuel, Martin 852	UCCOR00000320.01.08.10	OS - Recov. Fuel, Martin 852	Y4	
21	OS - Recov. Fuel, Schriber	UCCOR00000320.01.04.04	OS - Recov. Fuel, Schriber	Y4	
22	Gas - Recov. Fuel, Martin 810	UCCOR00000320.01.02.08	Gas - Recov. Fuel, Martin 810	Y4	
23	Gas - Recov. Fuel, SJRPP	UCCOR00000320.01.02.10	Gas - Recov. Fuel, SJRPP	Y4	
24	Gas - Recov. Fuel, Pissom	UCCOR00000320.01.07.01	Gas - Recov. Fuel, Pissom	Y4	
25	Gas - Recov. Fuel, Sanford 814	UCCOR00000320.01.05.02	Gas - Recov. Fuel, Sanford 814	Y4	
26	Gas - Recov. Fuel, Ft. Lewis 80	UCCOR00000320.01.07.04	Gas - Recov. Fuel, Ft. Lewis 80	Y4	
27	Gas - Recov. Fuel, Ft. Lewis 81	UCCOR00000320.01.07.05	Gas - Recov. Fuel, Ft. Lewis 81	Y4	

Final Description

October 2003 transmission cost. For 2003 transmission estimate worksheet for broker purchase (CUG) - agenda utilities commission. Agreed to Power Transmission Report

S1 Ligne No. 2 - represents the current amortization of the nuclear fuel expense. Agreed to the Nuclear Fuel Expense Worksheet, which was verified using the Licensed Nuclear Fuel Authorization Ledger and the Nuclear Generation Data Report. This report was agreed to in 1992. GAO - See Item 2 above.

Turkey Point 3 - represents nuclear fuel disposal charges. Agreed to the Nuclear Fuel Expense Worksheet, the Nuclear Generation Data Report and the Disposal Cost Amortization Ledger. See Item 3 above.

Turkey Point 4 - represents nuclear fuel disposal charges. Agreed to the Nuclear Fuel Expense Worksheet, the Nuclear Generation Data Report and the Disposal Cost Amortization Ledger. See Item 3 above.

Fuel receipts - fuel requisition quantity, the amount is calculated using the average unit price computation on WP 43-0. Also agreed to 1995 fuel use summary report table Turkey Point 5.

Fuel receipts - fuel requisition quantity, the amount is calculated using the average unit price computation on WP 43-0. Also agreed to 1995 fuel use summary report table Martin.

combined cycle.

represents 10.00% of utilization of nuclear generation at Schriber unit 4, per electric power monthly unit of record report sheets.

For November natural gas requisition and natural gas consumption which was agreed to the gas closing report. Invoices from the gas closing report were listed on WP 43-0-2. Martin units 1, 2.

Represents 20% portion of natural gas at SJRPP in November, per SJRPP fuel consumption worksheet. Invoices from the gas closing report were listed on WP 43-0-2.

For November natural gas requisition and natural gas consumption which was agreed to the gas closing report. Invoices from the gas closing report were listed on WP 43-0-2. Pissom 1, 2.

For November natural gas requisition and natural gas consumption which was agreed to the gas closing report. Invoices from the gas closing report were listed on WP 43-0-2. Sanford 4, 5.

For November natural gas requisition and natural gas consumption which was agreed to the gas closing report. Invoices from the gas closing report were listed on WP 43-0-2. Ft. Lewis 4, 5.

For November natural gas requisition and natural gas consumption which was agreed to the gas closing report. Invoices from the gas closing report were listed on WP 43-0-2. Lewis 12, 13.

CONFIDENTIAL

43-7 p4

FUEL REQUISITION

Fuel & Purchased Power Cost Recovery
Dkt# 120001-EI, ACN 12-013-4-2
TYE 12/31/2011

SYSTEM
FUEL
0317

Title Coal Adj

Receipts Transferred

03-11

Plant SJRPP - Unit #1

Prepared by Dilhara Martin

Date: 04/05/11

Approved by A B C

DESCRIPTION	U N I T #	ACCOUNT DISTRIBUTION				ITEM NUMBER			UNIT OF ISSUE	QUANTITY	TOTAL
		WORK ORDER VEHICLE AREA	BLK ER	ACCOUNT OR PROJECT	LOCN CODE	CLASS	ITEM	CD			
FPL's 20% COAL used						901					
In generation at SJRPP,						901					
as per Plant monthly						901					
Inventory analysis						901					
(please see attach)	01			501 14	950	901	55000	8	TN	0	
						901					
SURVEY ADJUST.	01			501 14	950	901	55000	8	TN		
COAL						901					
						901					
	01			501 14	950	901	55000	8	TN	0	\$0.00
						901					
FPL's 20% of PET	01			501 142	950	901	55001	6	TN	0	
COKE used in generat.						901					
at SJRPP, as per Plant						901					
monthly Inventory						901					
analysis (please see						901					
attach)						901					
						901					
SURVEY ADJUST.	01			501 142	950	901	55001	6	TN	0	0.00
PET COKE											
FPL's 20% DISTIL-	01			501 16	950	901	25000	3	GL	0	
LATE used in generat.						901					
at SJRPP, as per Plant						901					
monthly Inventory						901					
analysis (please see						901					
attach)						901					
						901					
FPL's 20% NATURAL	01			501 12	950	901	45000	3	MB	0	
GAS used in generat.						901					
at SJRPP, as per Plant						901					
monthly Inventory						901					
analysis (please see						901					
attach)						901					

Sec: Reg-7 FootNote A Unit 1
FootNote B Unit 2

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 44-2/1

D

E

44-1

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Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 12D001-EI, ACN 12-013-4-2
TYE 12/31/2011

10/5/12
JLP
PBC

Title coal Adj

SJRPP

		FUEL CONSUMPTION		Mar-11	
		A	B	C	
COAL	%		TONS	\$	
UNIT #1	0.0000000%				
UNIT #2	100.0000000%				
			9.5	8.5	8.4
					2
		TOTAL			
DISTILLATE					
		GALLONS	BARRELS	\$	
UNIT #1					3
UNIT #2				0.00	4
	TOTAL				✓
PET COKE					
			TONS	\$	
UNIT #1					6
UNIT #2					7
	TOTAL				8
NATURAL GAS					
			MMBTU	\$	
UNIT #1					9
UNIT #2			9.17	9.17	10
	TOTAL				11

SURVEY ADJUSTMENT DEBIT/CREDIT TO EXPENSE					
COAL					
QUANTITY (T)					
UNIT 1	8.8	6.3	8.3	8.3	12
UNIT 2	8.8	8.4	8.4	8.4	13
TTL	9.8		8.8	8.8	14
PET COKE					
UNIT 1					
UNIT 2					
TTL	0				

Src: Reg 7

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7

44-2

8/5

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EI, ACN 12-013-4-2
TYE 12/31/2011

This Rec of Survey to Act.

SJRP
RECONCILIATION OF PLANT SURVEY TO ACCOUNTING
COAL 6 MONTH SURVEY ADJUSTMENT
SURVEY DATE: 02/28/2011 10:50 AM
BILLING #202

DESCRIPTION

SURVEY TONS
USAGE FROM E.O.M. TO SURVEY-POSITIVE
USAGE FROM SURVEY TO E.O.M.-NEGATIVE
INVENTORY IN SILOS-POSITIVE
TONS RECEIVED E.O.M. TO SURVEY-NEGATIVE
TONS RECEIVED SURVEY TO E.O.M.-POSITIVE
EXTRA
EXTRA

TONS OF
COAL

ADJUSTED PLANT ACTUAL TONS MIDNIGHT 02/28/11

BALANCE PER FUEL INV. ANALYSIS REPORT
RECEIPT ADJUSTMENT (FOLLOWING MONTH)
IN-TRANSIT - NEGATIVE
PURCHASES ADJ. (FOLLOWING MONTH)

ADJUSTED ACCOUNTING ACTUAL

DIFFERENCE TO ADJUST IN TONS (ACCOUNTING - PLANT)

ADJUSTMENT REQUIRED TO BRING COAL INVENTORY TO WITHIN
+/- 3% OF THE 6 MONTHS SURVEY *See calculations*

AVERAGE W.A.U.O. (SEE BELOW)

COAL 6 MONTHS SURVEY ADJ. - DOLLARS

(+) = DECREASE INVENTORY & INCREASE EXPENSE
(-) = INCREASE INVENTORY & DECREASE EXPENSE

SOURCE: FUEL INVENTORY ANALYSIS REPORT

MO/YR	WEIGHTED AVG. TOTAL DOLLARS	AVAILABLE TONS	\$/TONS AVERAGE W.A.U.O.
Oct-10			
Nov-10			
Dec-10			
Jan-11			
Feb-11			

RECONCILIATION 12/31/2011

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7

E 12/19/11

003

002

002

D

Survey 14

18T Actual 24

19T (Inv rec to in

20

21

21 SJRP

costs

FPL 22

portion

44-2

T

23

24

25

26

27

28

29

30

31

44-2

8

12

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EL, AON 12-013-4-2
TYE 12/31/2011

Title Coal Inv. Reconciliation

TCU 5/1/12
JHP
PBC

SURPP
SEMI-ANNUAL COAL INVENTORY RECONCILIATION IN TONNAGE
SURVEY DATE: 02/28/2011 10:58 AM
FIVE MONTHS ENDED: 02/28/11

1					
2	A	B	C	D	
3	INVENTORY PER BOOKS				002
4	ADD:				
5	ADJUSTMENT				
6	* INVENTORY IN TRANSIT				003
7	INVENTORY RECEIVED AFTER SEMI-ANNUAL PERIOD BUT BEFORE SURVEY				
8	SUBTRACT:				
9	RECEIPT ADJUSTMENT				
10	PLANT USAGE BETWEEN SEMI-ANNUAL PERIOD & SURVEY (SURVEY TAKEN AFTER END OF SEMI-ANNUAL PERIOD)				002
11	* INVENTORY IN TRANSIT				
12	NET ADJUSTMENTS TO BOOK INVENTORY				
13	(A) ADJUSTED BOOK INVENTORY				
14	INVENTORY PER SURVEY AT 10:58 AM on 02/28/11				
15	QUANTITY PER SURVEY				
16	ADD:				
17	INVENTORY IN SILOS AND TRAIN CAR AT TIME OF SURVEY				
18	INVENTORY RECEIVED AFTER SURVEY				
19	CONSUMPTION FROM END OF MONTH TO SURVEY				
20	LESS:				
21	CONSUMPTION FROM SURVEY TO END OF MONTH				
22	INVENTORY RECEIVED END OF MONTH TO SURVEY				
23	(B) ADJUSTED SURVEY QUANTITY				
24	(C) DIFFERENCE BETWEEN ADJ. SURVEY AND ADJ. BOOK (B-A)				
25	PERCENTAGE DIFFERENCE (D/B)				
26	(D) ADJUSTMENT REQUIRED TO THE BOOK INV. TO BE WITHIN ± 3% OF THE ADJUSTED AERIAL SURVEY (B)				
27					
28	ADJUSTED BOOK INVENTORY (A+D)				
29	ADJ. BOOK INV. AS A % OF THE AERIAL SURVEY				
30					
31					
32					
33					

* The survey after end of semi-annual period, inventory not on books but included in coal pile.
* Title passed prior to end of semi-annual period, inventory on books but received in coal yard after survey.
* For the FPLS Staff Advisory Bulletin No. 3, if the difference between the book inventory quantity and the survey results is greater than ± 3% of the survey results (based on tons), an adjustment shall be made to the book inventory equal to the difference between ± 3% of the survey results and the total difference.

Reg 7
INVENTORY CONTROL, FUEL, SURVEY, RECONCILIATION

Lee A/ Staff

FPLS 201

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6/6/7

44-2
3

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EL, ACM 12-013-4-2
TYE 12/31/2011

Title 06 to total consumption by unit

SURPP
COAL SURVEY ADJUSTMENTS
GENERATION RATES FOR FPL AND JEA
October 10 to February 11
BILLING #292
February-11

1
2
3
4
5
6
7
8
9

Unit 1
P. 10
P. 10
P. 10
P. 10
P. 10
P. 10
P. 10
P. 10

Unit 2
P. 10
P. 10
P. 10
P. 10
P. 10
P. 10
P. 10
P. 10

MONTH

10 Oct-10
11 Nov-10
12 Dec-10
13 Jan-11
14 Feb-11

UNIT 1
M. W. H.
JEA

UNIT 1
M. W. H.
FPL

UNIT 1
M. W. H.
TOTAL

[Redacted data for Unit 1 M.W.H. by month]

15

TOTAL UNIT 1 MWH

16

UNIT 1 % TO TOTAL

[Redacted data for Total Unit 1 MWH]

[Redacted data for Unit 1 % to Total]

MONTH

17 Oct-10
18 Nov-10
19 Dec-10
20 Jan-11
21 Feb-11

UNIT 2
M. W. H.
JEA

UNIT 2
M. W. H.
FPL

UNIT 2
M. W. H.
TOTAL

[Redacted data for Unit 2 M.W.H. by month]

22

TOTAL UNIT 2 MWH

23

UNIT 2 % TO TOTAL

[Redacted data for Total Unit 2 MWH]

[Redacted data for Unit 2 % to Total]

24 COAL CONSUMPTION(TONS)

25 PERCENT TO TOTAL

26 COAL SURVEY ADJ.

27 FPL GEN. RATE X

28 FPL SALEBACK SEMI-ANNUAL COAL ADJ.

INCREASE INVENTORY & DECREASE EXPENSE

UNIT 1 UNIT 2 TOTAL
44-2
44-2
44-2

BY GENREC002 (XLS) 4/15/11 5:20 PM

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7

make by staff

44-2
44-2
44-2

11/5/12

TJP
PDC

A b c d e

F.

35R#P

EXTRA SUBTOTAL

DIFFERENCE

...and the ...

20 PER ANNUAL FUEL COST REPORT - UNIT 2 PL. Oper. Ppl)

EXTRA	subtotal
-------	----------

60816172

DIFFERENCE

Sources for resolution and identification with mercury 3,TRPP Fluor Analysis.

Sr Reg 7

T- Total

$$\frac{44-2}{5}$$

~~20~~

~~CONFIDENTIAL~~ FUEL AUDIT REQUEST Nos. 6 & 7

ST. JOHNS RIVER POWER PARK
FUEL INVENTORY ANALYSIS - COAL
March 2011

Title Fuel Inv Analysis

10/5/11
STF
PBC

1
2
3
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7
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11
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14
15
16
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26
27
28
29
30

BEGINNING INVENTORY
PURCHASES:
RECEIVED
IN TRANSIT
ADJUSTMENT
CONTRACT BUYOUT

TOTAL ADJ. PURCHASES
PURCHASES JEA 80 %
PURCHASES FPL 20 %

EXCLUDE CONTRACT BUYOUT FROM WAG.

WEIGHTED AVG TOTAL

UNIT 1 CONSUMPTION
Prior Month TRUE-UP
TOTAL UNIT 1 CONSUMPTION

UNIT 1 CONSUMP. JEA 80 %
UNIT 1 CONSUMP. FPL 20 %

UNIT 2 CONSUMPTION
Prior Month TRUE-UP
TOTAL UNIT 2 CONSUMPTION

UNIT 2 CONSUMP. JEA 80 %
UNIT 2 CONSUMP. FPL 20 %

TOTAL UNIT 1&2 CONSUMPTION

SEMIANNUAL SURVEY ADJ.

ENDING COAL INVENTORY

ENDING INV. JEA 80 %
ENDING INV. FPL 20 %

COAL ADJUSTMENTS:

- 1 DRAFT SURVEY FEES - 2004
- 2 CTE LAB ANALYSIS - 2004
- 3 CUSTOMER BROKER FEES - 2004
- 4 RAIL CAR MAINTENANCE - 2004
- 5 DIRECT PURCHASES - 2004
- 6 INVENTORY ISSUES - 2004
- 7 RETURNS TO INVENTORY - 2004
- 8 LICENSES, FEES, & PERMITS - 2004
- 9 AD VALOREM TAX - 2004
- 10 RAIL CAR LEASE REVENUE - 2004
- 11 QA RECEIPT FROM PATRIOT COAL
- 12 Quality Adjustments - 2010 & FY 2011
- 13 DEMURRAGE - FY 2011
- 14 Invoice adjustment
- 15 Invoice adjustment
- 16 Invoice adjustment
- 17 Invoice adjustment
- 18 Invoice adjustment
- 19 Invoice adjustment
- 20 Invoice adjustment

X - Agreed to LEAPS & last month's reconciling worksheet from STEEP.

*THE CONTRACT BUYOUT PAYMENT IS CHARGED DIRECTLY TO FUEL CONSUMPTION.

- DISTRIBUTION: ROB JOHNS - SURPP FUELS (PLAZA 1)
- ALYSON COBB - SURPP
- SCOTT BROWN - (SURPP SVC BLOC)
- MONICA VARGAS - FPL
- CANDY RISAVY - FPL
- KEN BROCKWAY - FPL
- GARY KOVALCZYK
- MARK WRIGHT
- DILIANA MARTIN - FPL
- JENNIFER GRANT-KEENE - FPL
- MATTHEW KAPLAN - FPL
- NJEE SIMON - FPL
- ANNE ALI - FPL
- ROBERT RECKER - SURPP

Rec by stu

2676919
267814911
2498427 X
burned

(rounding)
up

100-3742
JHP
PBC

91

~~CONFIDENTIAL~~ - FUEL AUDIT REQUEST Nos. 6 & 8

D

E 44-

Sep-11

Fuel loaded x
Recolpa Transfered

11
59

Plant : SJRRP - Unit # 2

Prepared by Ashley Lippincott

Date: 10/4/2011

Approved by

10/4/208

DESCRIPTION	#	ACCOUNT DISTRIBUTION						CLASS	ITEM	QTY OF ISSUE	QUANTITY	TOTAL
		WORK ORDER NUMBER	ACCT NO.	PROJECT	LOCN CODE							
FPL's 20% COAL used in generation at SJRPP, as per Plant monthly inventory analysis (please see attach)	02		501	14	950	501	55000	8				
SURVEY ADJUST. COAL	02		501	14	950	501	55000	8				\$0.00
FPL's 20% of PET COKE used in general at SJRPP, as per Plant monthly inventory analysis (please see attach)	02		501	142	950	501	55001	8	TN		0	
SURVEY ADJUST. PET COKE	02		501	142	950	501	55001	8	TN		0	0.00
FPL's 20% DISTILL- LATE used in general at SJRPP, as per Plant monthly inventory analysis (please see attach)	02		501	16	950	501	25000	3	GL		0	
FPL's 20% NATURAL GAS used in general at SJRPP, as per Plant monthly inventory analysis (please see attach)	02		501	12	950	501	45000	9				

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7

P.2 44-3

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 12-004-El, ACN 12-013-4-2
TYE 12/31/2011

10/19/12
JLP
PAC

Title Coal Adj

SJRPP

FUEL CONSUMPTION Sep-11

		A	B	C	
COAL			TONS		
UNIT #1	50.2092050%				1
UNIT #2	49.7907950%				2
TOTAL					3
DISTILLATE		GALLONS	BARRELS	\$	4
UNIT #1					
UNIT #2				0.00	5
TOTAL					
PET COKE			TONS		
UNIT #1					
UNIT #2					
TOTAL					
NATURAL GAS			MMBTU		
UNIT #1					6
UNIT #2					7
TOTAL					8

SURVEY ADJUSTMENT DEBIT/CREDIT TO EXPENSE

		COAL		
		QUANTITY (T)		
UNIT 1				9
UNIT 2				10
TTL				11
		PET COKE		
UNIT 1				
UNIT 2				
TTL		0	\$	

SIC Reg. 7

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7

44-3
1

Florida Power & Light
 Fuel & Purchased Power Cost Recovery
 PR# 120004-EL; ACN 12-013-4-2
 TYE 12/31/2011

Yus
SAH
THP
PBC

Title Re of Survey to Acc.

SURPP
 RECONCILIATION OF PLANT SURVEY TO ACCOUNTING
 COAL 6 MONTH SURVEY ADJUSTMENT
 SURVEY DATE: 08/31/2011 12:13 PM
 BILLING #288

	DESCRIPTION	TONS OF COAL	
1	SURVEY TONS		
2	USAGE FROM E.O.M. TO SURVEY POSITIVE		
3	USAGE FROM SURVEY TO E.O.M. NEGATIVE		
4	INVENTORY IN SILOS POSITIVE		
5	TONS RECEIVED E.O.M. TO SURVEY NEGATIVE		
6	TONS RECEIVED SURVEY TO E.O.M. POSITIVE		
7	EXTRA		
8	EXTRA		
9	ADJUSTED PLANT ACTUAL TONS MIDNIGHT 08/31/11		<i>A Survey</i>
10	BALANCE PER FUEL INV. ANALYSIS REPORT		
11	RECEIPT ADJUSTMENT (FOLLOWING MONTH)		
12	IN-TRANSIT - NEGATIVE		
13	PURCHASES ADJ. (FOLLOWING MONTH)		
14	ADJUSTED ACCOUNTING ACTUAL		<i>B Actual Acc</i>
15	DIFFERENCE TO ADJUST IN TONS (ACCOUNTING - PLANT)		<i>A-B</i>
16	ADJUSTMENT REQUIRED TO BRING COAL INVENTORY TO WITHIN +/- 3% OF THE 6 MONTHS SURVEY <i>See cal on 44-3/3</i>		
17	AVERAGE W.A.U.G. (SEE BELOW)		<i>C</i>
18	COAL 6 MONTHS SURVEY ADJ. - DOLLARS		
19	(+ = DECREASE INVENTORY & INCREASE EXPENSE)		
20	(- = INCREASE INVENTORY & DECREASE EXPENSE)		
21	SOURCE: FUEL INVENTORY ANALYSIS REPORT		
	<i>A B 44-3/3 FPL</i>		
	WEIGHTED AVG. TOTAL DOLLARS	AVAILABLE TONS	TONS AVERAGE W.A.U.G.
22	Mar-11		
23	Apr-11		
24	May-11		
25	Jun-11		
26	Jul-11		
27	Aug-11		
28			

Src Req 7

no-rec by stabb

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 4 & 7

46
44-3
2

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EI, ACN 12-013-4-2
TYE 12/31/2011

Title (G) Inv Reconciliation

10/11/12
JMP
ppc

SURPP
SEMI-ANNUAL COAL INVENTORY RECONCILIATION IN TONNAGE
SURVEY DATE: 08/31/2011 12:13 PM
SIX MONTHS ENDED: 08/31/11

A

B

C

D

1	INVENTORY PER BOOKS		TONS OF
2	ADD:		
3	ADJUSTMENT		COAL
4	INVENTORY IN TRANSIT		
5	INVENTORY RECEIVED AFTER SEMI-ANNUAL PERIOD BUT BEFORE SURVEY		
6	SUBTRACT:		
7	RECEIPT ADJUSTMENT		
8	PLANT USAGE BETWEEN SEMI-ANNUAL PERIOD & SURVEY (SURVEY TAKEN AFTER END OF SEMI-ANNUAL PERIOD)		
9	INVENTORY IN TRANSIT		
10	NET ADJUSTMENTS TO BOOK INVENTORY	(23,818.87)	
11	(A) ADJUSTED BOOK INVENTORY	378,812.92	TONS OF
12	INVENTORY PER SURVEY AT 12:13 PM on 08/31/11		
13	QUANTITY PER SURVEY		
14	ACQ		
15	INVENTORY IN SILOS AND TRAIN CAR AT TIME OF SURVEY		
16	INVENTORY RECEIVED AFTER SURVEY		
17	CONSUMPTION FROM END OF MONTH TO SURVEY		
18	LESS:		
19	CONSUMPTION FROM SURVEY TO END OF MONTH		
20	INVENTORY RECEIVED END OF MONTH TO SURVEY		
21	(B) ADJUSTED SURVEY QUANTITY		
22	(C) DIFFERENCE BETWEEN ADJ. SURVEY AND ADJ. BOOK (A-B)		
23	PERCENTAGE DIFFERENCE (C/B)		
24	(D) ADJUSTMENT REQUIRED TO THE BOOK INV. TO BE WITHIN +/- 3% OF THE ADJUSTED AERIAL SURVEY (E)		
25	ADJUSTED BOOK INVENTORY (A+D)		
26	ADJ. BOOK INV. AS A % OF THE AERIAL SURVEY		

* This passed after end of semi-annual period, inventory not on books but included in coal pile.
* This passed prior to end of semi-annual period, inventory on books but received in coal yard after survey.
* Per the FPLD Staff Advisory Bulletin No. 3, if the difference between the book inventory quantity and the survey results is greater than +/- 3% of the survey results (based on tons), an adjustment shall be made to the book inventory equal to the difference between +/- 3% of the survey results and the total difference.

FPL
20%
44-3
2

* Rec by staff

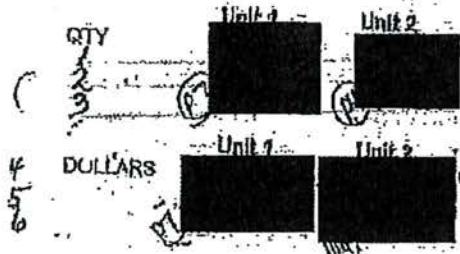
See Page 7

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7

P5
44-3
3

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EI, ACN 12-013-4-2
TYE 12/31/2011

1000
3/9/12
JLP
PBC



Title % of total consumption
by unit

SURPP
COAL SURVEY ADJUSTMENTS
GENERATION RATES FOR FPL AND JEA
March 11 to August 11
BILLING #268
August-11



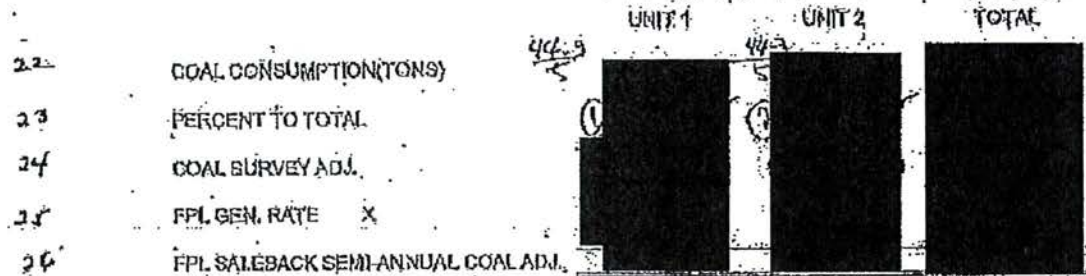
TOTAL UNIT 1 MWH

UNIT 1 % TO TOTAL



TOTAL UNIT 2 MWH

UNIT 2 % TO TOTAL



INVENTORY CONSUMPTION 10/11/2011 12:14 PM

See Req 7

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7

44-3
44-3
44-3

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EI, ACN 12-013-4-2
TYE 12/31/2011

Title Consumption Coal

10w
5/9/12

JHP
PBC

SJRPP
RECONCILIATION OF PLANT SURVEY TO ACCOUNTING
COAL 6 MONTH SURVEY ADJUSTMENT
SURVEY DATE: 06/31/2011 12:13 PM
BILLING #258
08/31/11

	A	B	C	D	E	F	G
	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	
1 TOTAL FUEL INVENTORY RECEIPTS							
2 IN-TRANSIT PRIOR MONTH							
3 IN-TRANSIT FUTURE MONTH							
4 ADJUSTED IN-TRANSIT PRIOR MONTH							
5 ADJUSTED IN-TRANSIT FUTURE MONTH							
6 ADJUSTED RECEIPT FUTURE MONTH							
7 ADJUSTMENT PRIOR MONTH							
8 EXTRA - INVOICE ADJUSTMENT							
9 EXTRA							
	SUBTOTAL						0.00 0.00
10 PER FINAL FUEL COST REPORT (Fuels Dept)							
11 DIFFERENCE							0.00 0.00
							CROSS SUM 0.00

	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	
12 FUEL INVENTORY ANALYSIS CONSUMP - UNIT 1							
13 FUEL INVENTORY ANALYSIS CONSUMP - UNIT 2							
14 ADJUSTMENT PRIOR MONTH TAU - UNIT 1							
15 ADJUSTMENT PRIOR MONTH TAU - UNIT 2							
16 ADJUSTMENT FUTURE MONTH TAU - UNIT 1							
17 ADJUSTMENT FUTURE MONTH TAU - UNIT 2							
18 EXTRA							
	SUBTOTAL						0.00 0.00
19 PER FINAL FUEL COST REPORT - UNIT 1 (Pl. Oper. Rpt)							
20 PER FINAL FUEL COST REPORT - UNIT 2 (Pl. Oper. Rpt)							
21 EXTRA							
	SUBTOTAL						0.00 0.00
22 DIFFERENCE	0.00		0.00				0.00 0.00
							CROSS SUM 0.00

Source for receipts and consumption was monthly SJRPP Fuel Analysis.

41-3/4
44-3/4

See log 7

08/31/2011 12:13 PM

44-3/5

Florida Power & Light
Fuel & Purchased Power Cost Recovery
DK# 120001-EL ACN 12-013-4-2
TYE 12/31/2011

Title Fuel Inv. Analysis

10/11/12
JEP
PBC

ST. JOHNS POWER PARK
FUEL INVENTORY ANALYSIS - COAL
September 2011

EQUINUS INVENTORY
PURCHASES:
REMOVED
IN TRANSIT
ADJUSTMENT
CONTRACT BUYOUT

TOTAL ADJ. PURCHASES

PURCHASES JEA 2011

PURCHASES FPL 2011

EXCLUDE CONTRACT BUYOUT FROM WAGE

WEIGHTED AVG TOTAL

UNIT 1 CONSUMPTION

Prior Month TRUE UP

TOTAL UNIT 1 CONSUMPTION

UNIT 1 CONSUMPTION JEA 2011

UNIT 1 CONSUMPTION FPL 2011

UNIT 2 CONSUMPTION

Prior Month TRUE UP

TOTAL UNIT 2 CONSUMPTION

UNIT 2 CONSUMPTION JEA 2011

UNIT 2 CONSUMPTION FPL 2011

TOTAL UNIT 1&2 CONSUMPTION

SEMIANNUAL SURVEY ADJ.

ENDING COAL INVENTORY

ENDING INV. JEA 2011

ENDING INV. FPL 2011

TOTAL ADJUSTMENTS:

DRAFT SURVEY RECD - 2012

CTE LAB ANALYSIS - 2011

CUSTOMER BROKEN PERS - 2011

RAIL CAR MAINTENANCE - 2011

DIRECT PURCHASES - 2011

INVENTORY ISSUES - 2011

RETURNS TO INVENTORY - 2011

LOANERS, PERS. & BENEFITS - 2011

AD VAL GROSS TAX - 2011

RAIL CAR LEASE REVENUE - 2011

GA RECD FROM PATRIOT COAL

Coal Analysis - 2011 & FY 2012

DEMAND PAGE - FY 2012

Inventory adjustment

Inventory adjustment

Inventory adjustment

Inventory adjustment

Inventory adjustment

Inventory adjustment

Inventory adjustment

Inventory adjustment

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Inventory adjustment

* THE CONTRACT BUYOUT PAYMENT IS CHARGED DIRECTLY TO FUEL CONSUMPTION

DISTRIBUTION: ROB JOHNS - SJPP FUELS (PLAZA 1)

WAYNE GARNER - SJPP

SCOTT BROWN - SJPP CVD ALUM.

MONICA VARGAS - FPL

ONA COX - FPL

KEN BROWNWAY - FPL

ANTHONY LYON - FPL

PERRY FITZGERALD - FPL

ELIHARA MARTIN - FPL

JENNIFER DRANT-KEENS - FPL

MATTHEW KAPLAN - FPL

MELANIE LADD - FPL

ALAN ALI - FPL

ROBERT RECKER - SJPP

SEC

Page 7

C:\Documents and Settings\chad\Local Settings\Temporary Internet Files\Content.IE5\5W5A\REAL FUEL FPL (19).xl

* Agreed to LEARS & prior month contract

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7

40-3
6

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EL ACN 12-013-4-2
TYE 12/31/2011

Rec'd 5/19/12
JHP
PBC

Title Coal Inv. Adj

FUEL REQUISITION

SYSTEM
FUEL

LOCN
CODE

075

TRANSMITTAL NO.

07.11

Fuel Report
Receipts

11
69

Plant

SCHERER - Unit #4

Prepared by

Dilhara Martin

Date 8/3/2011

Approved by

[Signature] 8/3/2011

DESCRIPTION	U H Y J	ACCOUNT DISTRIBUTION				ITEM NUMBER			UNIT OF MEASURE	QUANTITY	COST	
		ORDER NO.	BLK NO.	ACCOUNT OR PROJECT NUMBER	LOCN CODE	CLASS	ITEM	CD			UNIT	
		REF AREA										
FPL's portion of coal used in generation at SCHERER, unit 4, per Georgia Power monthly Coal Reconciliation Sheet (pls. see attach)				501 14	927	001	82700	8				3
<u>FUEL INVENTORY ADJ.</u> <u>Coal</u>	04			501 14	927	001	82700	8				3
FPL's 19.09% of distillate oil used in generation at SCHERER, unit 4, as per Georgia Power monthly fuel oil Reconciliation Sheet (please see attach)				501 18	927	001	22700	2	GL	P.3		P.3
<u>FUEL INVENTORY ADJ.</u> <u>Oil</u>	04			501 18	927	0	22700	2	GL	P.3		P.3
FPL's 19.09% of distillate oil used by tractors at SCHERER, unit 4, as per Georgia Power monthly fuel oil Reconciliation Sheet (please see attach)				501 25	927	001	22700	2	GL	P.3		P.3
FPL's 19.09% of distill. oil/other expenses used at SCHERER, unit 4, as per Georgia Power monthly fuel oil Reconciliation Sheet (please see attach)				508 1	927	001	22700	2	GL	P.3		P.3

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32

Encl Reg 7

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7

44-4

Florida Power & Light
 Fuel & Purchased Power Cost Recovery
 Dkt# 120001-EI, ACN 12-013-4-2
 TYE 12/31/2011

Title Inv Adj's Coal

1000 5/19/12
 JAP
 PBC

Chihara Martin

SCHEDULE 4 - FUEL & PURCHASES

Jul-11

A

COAL	QTY	AMOUNT

C

QTY	AMOUNT

D

QTY	AMOUNT

E

QTY	AMOUNT

F

TOTALS	QTY	AMOUNT

BEGINNING INVENTORY
 (PER GA. POWER REPORT)

BEGINNING INVENTORY
 (PER GA. POWER REPORT)

ADD: PURCHASES
 STOCKPILE ADJUSTMENTS
 (PER GA. POWER REPORT)
 C&A 151.01 TO 151.000

ADD: PURCHASES
 STOCKPILE ADJUSTMENTS
 (PER GA. POWER REPORT)
 C&A 151.01 TO 151.000

TOTAL C&A

TOTAL C&A

TOTAL C&A

TOTAL C&A

LESS:
 ENDING INVENTORY
 (PER GA. POWER REPORT)

LESS:
 ENDING INVENTORY
 (PER GA. POWER REPORT)

INV ADJ FUEL USED
 (PER GA. POWER REPORT)

INV ADJ FUEL USED
 (PER GA. POWER REPORT)

FUEL USED FUELS
 LINE 2 FUEL USED (STEAM) 201.08
 LINE 3 FUEL USED (THERMOGEN) 200.01
 LINE 4 FUEL USED (OTHER) 200.01

FUEL USED FUELS
 LINE 2 FUEL USED (STEAM) 201.08
 LINE 3 FUEL USED (THERMOGEN) 200.01
 LINE 4 FUEL USED (OTHER) 200.01

TOTAL ROS

TOTAL ROS

TOTAL ROS

TOTAL ROS

TOTAL FUEL USED

TOTAL FUEL USED

FUEL USED DIFFERENCE

FUEL USED DIFFERENCE

\$2.00

See log 7

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7

44-4
 1

EMERALD POWER & LIGHT
 El & Purchased Power Cost Recovery
 OK# 120001-EL, ACN 12-013-4-2
 TYE 12/31/2011

Title: Coal Stock Ledger

FUEL COAL STOCK LEDGER
 PLANT SCHERER STOCKPILE

Process Month & Year
 July, 2011

		TONS	DRY TONS	MMBTU'S	DOLLARS	SULFUR TONS
1	FUEL ON HAND BEGINNING OF MONTH					
2	TOTAL EASTERN RECEIPTS	0.00	0.00	0.00	0.00	
3	Receipts Schedule 70020					
4	Receipts Schedule 11012					
5	Receipts Schedule 08013 (Rail Car)					
6	Ad Valorem Taxes					
7	Receipts Schedule 11011					
8	Receipts Schedule 10003 10004					
9	Receipts Schedule 10005					
10	Receipts Schedule RW9X maintenance					
11	Receipts Schedule 11009					
12	Receipts Schedule 9000					
13	Receipts Schedule 8003					
14	Receipts Schedule 8017, 10001, 10002					
15	Receipts Schedule 7007, 7008					
16	Receipts Schedule 10009					
17	Long Term Lease Receipts					
18	Fuel Lease Payment					
19	Receipts Schedule 11010					
20						
21	Long Term Leasing Receipts					
22	Short Term Leasing					
23						
24	Receipts Schedule 11001 11002					
25	Receipts Schedule 10000					
26	Receipts Schedule 11003					
27						
28						
29						
30	2011 Reservation Fee					
31	TOTAL WESTERN RECEIPTS					
32	TOTAL RECEIPTS					
33	Receipts from					
34	TOTAL FOR PRIOR					
35	Cancelled MBTU					
36	Fuel Burned - Unit 1					
37	Fuel Burned - Unit 1 True-Up					
38	Fuel Burned - Unit 2					
39	Fuel Burned - Unit 2 True-Up					
40	Fuel Burned - Unit 3					
41	Fuel Burned - Unit 3 True-Up					
42	Fuel Burned - Unit 4					
43	Fuel Burned - Unit 4 True-Up					
44	TOTAL BURN					
45	Fuel Inventory Adjustment Unit 1					
46	Fuel Inventory Adjustment Unit 2					
47	Fuel Inventory Adjustment Unit 3					
48	Fuel Inventory Adjustment Unit 4					
49	TOTAL ADJUSTMENT					
50	On Hand before Ownership Adjustment					
51	Common Stockpile Adjustment					
52	FUEL ON HAND END OF MONTH					

52 X - Added to Unit 3 & Unit 4
 53 Reconciling worksheet
 54

See Log 7

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 7 & 7

8.4 94-4
 2

PURCHASED POWER COSTS
 Bk# 120001-EP, AGN 12-013-4-
 TVE 12/31/2011

B C D E F

ALL STAFF JSMW
 REC
 2011

Title Fuel Cost in Elav for

EXCELLENCE POWER & LIGHTS COMPANY
 FUEL USED IN ELAVING OPERATING PLANT

ADJUSTMENTS

PARROS H

ITEM	DESCRIPTION	BURN		ADJUSTMENTS		PARROS	
		QTY	UNIT	QTY	UNIT	QTY	UNIT
1	SAFETY						
2	PORT EVERGLADES						
3	MAINTENANCE						
4	MARTIN (1 & 2)						
5	TURKEY POINT						
6	SUB-TOTAL						
7	DISTILLATE						
8	MARTIN (1 & 2)						
9	MAINTENANCE						
10	SUB-TOTAL						
11	COMBUSTIBLE CYCLES						
12	FURNACE						
13	FT LAUDERDALE						
14	SUB-TOTAL						
15	FT LAUDERDALE						
16	MAINTENANCE						
17	MARTIN (1 & 2)						
18	TURKEY POINT						
19	WEST COUNTY						
20	SUB-TOTAL						
21	FT LAUDERDALE						
22	PORT EVERGLADES						
23	MAINTENANCE						
24	MARTIN (1 & 2)						
25	TURKEY POINT						
26	SUB-TOTAL						
27	(MAINTENANCE)						
28	TOTAL/1						
29	PORT (122)						
30	MAINTENANCE (122)						
31	FT LAUDERDALE (122)						
32	FT LAUDERDALE (122)						
33	PORT EVERGLADES/MAINTENANCE						
34	PORT EVERGLADES (1-4)						
35	MAINTENANCE (1-3)						
36	MARTIN (1 & 2)						
37	TURKEY POINT (1,205)						
38	MARTIN (1,400)						
39	WEST COUNTY						
40	SUB-TOTAL						
41	TOTAL/2						
42	SOAPS						
43	STEEL CONT						
44	SUB-TOTAL						
45	MAINTENANCE						
46	SUB-TOTAL						
47	MAINTENANCE						
48	TURKEY POINT						
49	SUB-TOTAL						
50	TOTAL FUEL						

Req 7

Cost per MMBTU used for
 inventory adjustment

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 1 & 7

(prior mth) 11-11
 2-1

PA

A B C

GENERATION BARRLS
FOR GAS DISTILLATE AND PROPANE MAY
NOT
ADD DOWN DUE TO CONVERSION
OF LBS/CALLONS TO BARRLS

11C

Trial	Control	MCI	AD
1	95	85	75
2	95	80	70
3	95	75	65
4	95	75	65
5	95	75	65

[REDACTED]

FLORIAN POWER & LIGHT COMPANY
REPORT OF WORK UNDER BY ACCOUNT NUMBER JUN 2011

1985/86



1*



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ՀՈՒՄԱՆ ԴՊՈՒՆԱՆ - 510, 11, 12, 13, 14, 17

TOTAL FUEL - FORDIAN OIL/900/0000/00000000

TOTAL RECOVERABLE FUEL EXPENSE 501.1'S, 810.1'S, 547.1'S, 506.3'S.



TOTAL NON-RESIDENTIAL FUND EXPENDITURE

TOTAL RECOMMENDED & NOT RECOMMENDED PERCENTAGE

Prepared by:
Diana A. Corbin
7/7/2011
Approved by:
J. Grant-Keene
7/7/2011

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dir# 120001-EI, ACN 12-013-4-2
TYE 12/31/2011

1602
5/19/12
JEP
PBC

Title: Fuel Tax Adj - Coal

FUEL REQUISITION

SYSTEMS
FUEL
1000449-128

LOG#
CODE 878

TRANSACTION NO. 04-11

Fuel loaded 11
Receipts 80

Plant SCHERER - Unit #4

Prepared by William Martin Date 5/3/2011

Approved by yjk 5/3/2011

DESCRIPTION	U	ACCOUNT DISTRIBUTION				ITEM NUMBER			UNIT OF MEASURE	QUANTITY	COST	
		DEPT	PROJECT	ACCOUNT	CODE	PLANT	ITEM	CO			UNIT	AMOUNT
FPL's portion of coal							901					
used in generation at							901					
SCHERER, unit 4, per							901					
Georgia Power monthly							901					
Coal Reconciliation							901					
Sheet (pls. see attach)	04			801 14	027	001	02700	8 MB				
							901					
FUEL INVENTORY ADJ	04			801 14	027	001	02700	8 MB				
							901					
FPL's 18.05% of							901					
distillate oil used in							901					
generation at SCHERER,							901					
Unit 4, as per Georgia							901					
Power monthly fuel oil							901					
Reconciliation Sheet							901					
(please see attach)	04			801 18	027	001	22700	2 GL				
							901					
FUEL INVENTORY ADJ	04			801 18	027	0	22700	2 GL				0.00
							901					
FPL's 18.05% of							901					
distillate oil used by							901					
generation at SCHERER,							901					
Unit 4, as per Georgia							901					
Power monthly fuel oil							901					
Reconciliation Sheet							901					
(please see attach)	00			801 28	027	001	22700	2 GL				
							901					
FPL's 18.05% of							901					
distillate oil used by							178					
generation at SCHERER,							901					
Unit 4, as per Georgia							901					
Power monthly fuel oil							901					
Reconciliation Sheet							901					
(please see attach)	00			800 1	027	001	22700	2 GL				
							901					
							901					

See Req 7

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7

44-5

Exc May 7

SCHERER-4 BURN & PURCHASES

Aug-55.

Dillner, Martin.

SCHERER-4 BURN & PURCHASES

A B

COAL

QTY AMOUNT

BEGINNING INVENTORY
PER GA. POWER REPORT.

ADD: PURCHASES/
STOCKPILE ADJUSTMENTS
(PER GA. POWER REPORT)
C/A 151.01 TO 151.000.

LESS:
ENDING INVENTORY:
(PER GA. POWER REPT)

INVAJ FUEL USED
(PER GA. POWER REPORT)

FUELS COUNTED ONLY
 CATEGORICAL
 ROS. NR 150340

BEGINNING INVENTORY:
(PER GA POWER REPORT)

ADD PURCHASES
STOCKPILE ADJUSTMENTS
(PER GA POWER REPORT)
→ OSA: 151.01 TO 151.005

LESS:
ENDING INVENTORY
(PER GAL. POWER REPORT)

INV ADJ FUEL USED
(PER GAL POWER REPORT)

FUEL USED UNIT * (OIL)
CALCULATED
HOS (SEE BELOW)

FUEL USED FOR:
 LINE 2 FUEL USED (STEAM) 20116
 LINE 3 FUEL USED (TRACTORS) 901
 LINE 4 FUEL USED (OTHER) 5092

TOTAL FUEL USED:

"FUEL USED" DIFFERENCE

C		D		E		F	
CITY		AMOUNT		TOTALS			
AS		FF					






TOTAL C&A TOTAL C&A

[REDACTED] S.

		TOTAL POS.	TOTAL RO.

176
1971
62

0003

Title: Coal and Ash

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# (20001-El, ACN 12-013-4-2
FILED 12/05/04

10/19/20

大英

Fire & Purchased Power Cost Recovery
 At# 120001-EL, ACM 12-013-4-2
 TYE 12/31/2011

Title Solar Stockpile dpl.

FUEL COAL STOCKLEDGER
 PLANT SCHUBERT STOCKPILE

"ESTIMATE"

Process Month & Year
 April, 2011

		TONS	DRY TONS	MMBTUS	DOLLARS	SULFUR TONS
1	FUEL ON HAND BEGINNING OF MONTH					
2						
3						
4	TOTAL EASTERN RECEIPTS	0.00	0.00	0.00	0.00	
5	Receipts Schedule: 10028					
6	Receipts Schedule: 11012					
7	Receipts Schedule: 05053 (Roll Con)					
8	Ad Valorem Taxes					
9	Receipts Schedule: 11011					
10	Receipts Schedule: 10003 10004					
11	Receipts Schedule: 10005					
12	Receipts Schedule: RWSX maintenance					
13	Receipts Schedule: 11009					
14	Receipts Schedule: 9000					
15	Receipts Schedule: 1003					
16	Receipts Schedule: 0017, 10001, 10002					
17	Receipts Schedule: 7007, 7008					
18	Receipts Schedule: 10039					
19	Long Term Lease Accruals					
20	Fuel Loan Payment					
21	Receipts Schedule: 11010					
22	Loss of Product Claim - PO 10004					
23	March dust proofing docket payment					
24	Short Term Leases					
25	February dust proofing reversal					
26	Jan Collar Correction - BTU exchange Com/QPC					
27	Receipts Schedule: 11001 11002					
28	Receipts Schedule: 10008					
29	Receipts Schedule: 11003					
30	2009 Retention Fee True-Up					
31	BTU exchange (reversal)					
32	2011 Retention Fee					
33	TOTAL WESTERN RECEIPTS					
34	TOTAL RECEIPTS					
35	Receipts In-Use					
36						
37	TOTAL FOR PRICING					
38	Costs/MMBTU					
39	Fuel Burned - Unit 1					
40	Fuel Burned - Unit 1 True-Up					
41	Fuel Burned - Unit 2					
42	Fuel Burned - Unit 2 True-Up					
43	Fuel Burned - Unit 3					
44	Fuel Burned - Unit 3 True-Up					
45	Fuel Burned - Unit 4					
46	Fuel Burned - Unit 4 True-Up					
47	TOTAL BURN					
48	Fuel Inventory Adjustment Unit 1					
49	Fuel Inventory Adjustment Unit 2					
50	Fuel Inventory Adjustment Unit 3					
51	Fuel Inventory Adjustment Unit 4					
52	TOTAL ADJUSTMENT					
53	On Hold Refco Ownership Adjustment					
54	Continous Stockpile Adjustment					
55						
56	FUEL ON HAND END OF MONTH					

41 X - Added to LEAS & PWR months
 according to worksheet.

See Page 7

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7

REC-1
 5/19/12
 JKH
 PBC

FUEL REQUESTION

Title Coal Inv Adj 1

SYSTEM
 FUEL
 01-11

LOC#
 CODE 975

TRANSMITTAL NO. 01-11

Fuel Request
 Receipts 11
 59

Plant

SCHERER - Unit #4

Prepared by

Dilipata Marlin

Date 2/2/2011

Approved by

B X

DESCRIPTION	U N I T #	ACCOUNT DISTRIBUTION				ITEM NUMBER			UNIT OF MEASURE	QUANTITY	COST	
		ORDER NUMBER	ORDER DATE	ORDER PROJECT	LOC# CODE	CLASS	ITEM	CO			UNIT	
		#	AREA	PROJECT								
FPL's portion of coal						901						
used in generation at						901						
SCHERER, unit 4, per						901						
Georgia Power monthly						901						
Coal Reconciliation						901						
1 Short (pls. see attach)	04			501 14	927	901	92700	8 MB				
2 FUEL INVENTORY ADJ	04			501 14	927	901	92700	8 MB				
FPL's 19.00% of						901						
distillate oil used in						901						
generation at SCHERER,						901						
unit 4, as per Georgia						901						
Power monthly fuel oil						901						
Reconciliation Sheet						901						
3 (please see attach)	04			501 16	927	901	22700	2 GL				
FUEL INVENTORY ADJ	04			501 16	927	901	22700	2 GL				0.00
FPL's 19.00% of						901						
distillate oil used by						901						
Waco at SCHERER,						901						
unit 4, as per Georgia						901						
Power monthly fuel oil						901						
Reconciliation Sheet						901						
4 (please see attach)	00			501 25	927	901	22700	2 GL				
FPL's 19.00% of						901						
distillate oil/other expenses						170						
used at SCHERER,						901						
unit 4, as per Georgia						901						
Power monthly fuel oil						901						
Reconciliation Sheet						901						
5 (please see attach)	00			501 1	927	901	22700	2 GL				
						901						
						901						

FOR ACCTG. DEPT.

See Req 7

X - p.8

446
 X

Confidential

SCHERER-4: BURN & PURCHASES

Jan 11

Dikharo Marks

Page 17

		A COAL		B		C OIL		D		E TOTALS		F	
		QTY	AMOUNT			QTY	AMOUNT	QTY	AMOUNT	QTY	AMOUNT	QTY	AMOUNT
1	BEGINNING INVENTORY (PER GA. POWER REPORT)					85							
2	ADD: PURCHASES/ STOCKPILE ADJUSTMENTS (PER GA. POWER REPORT) CSA 151.01 TO 151.000												
3	LESS: ENDING INVENTORY (PER GA. POWER REPORT)												
4	INV. ADJ. FUEL USED (PER GA. POWER REPORT)												
5	FUEL USED, UNIT 4 (OIL) CALCULATED ROS LINE 1, 2, 3, 4												
6	FUEL USED FOR: LINE 2, FUEL USED (STEAM) - SOLUB. LINE 3, FUEL USED (TRACTORS) - SOLUB. LINE 4, FUEL USED (OTHER) - SOLUB.												
7	TOTAL FUEL USED												
8	FUEL USED DIFFERENCE												

The Coal Inv. Add

Florida Power & Light
Fuel & Purchased Power Cost Recovery
PR# 120001-EL, ACN 12-013-4-2
TYE 12/31/2011

CONFIDENTIAL

*449112
449112
449112*

*44-6
1-44-6*

Fuel & Purchased Power Cost Recovery
 Dkt# 120001-ET, ACN 12-013-4-2
 TYE 12/31/2011

Title Scherer Stockpile

FUEL COAL STOCK LEDGER
 PLANT SCHERER STOCKPILE

Period: Month & Year
 January, 2011

		TONS	DRY TONS	MMBTU'S	DOLLARS	SULFUR TONS
1	FUEL ON HAND BEGINNING OF MONTH					
2	TOTAL EASTERN RECEIPTS	0.00	0.00	0.00	0.00	
3	Receipts Schedule: 10028					
4	Receipts Schedule: 8884					
5	Receipts Schedule: 05093 (Tail Con)					
6	Receipts Schedule: Locomotive Lease					
7	Receipts Schedule: 10031					
8	Receipts Schedule: 11012					
9	Receipts Schedule: 10093, 10094					
10	Receipts Schedule: 10045					
11	Receipts Schedule: RWXK mainline pgs					
12	Receipts Schedule: 11009					
13	Receipts Schedule: 8009					
14	Receipts Schedule: 1004					
15	Receipts Schedule: 1006, 1010, 1017, 10001, 10002					
16	Receipts Schedule: 7007, 7008					
17	Receipts Schedule: 8038					
18	Long Term Lease Account					
19	Full Line Payment					
20	Receipts Schedule: 11018					
21	December Dual Pricing Actual Receipts					
22	Short Term Leases					
23	All quarter 2010 unloading refund					
24	Receipts Schedule: 11001 / 11002					
25	Receipts Schedule: 10060					
26	Receipts Schedule: 11003					
27	2011 Reservation Fee					
28	TOTAL WESTERN RECEIPTS					
29	TOTAL RECEIPTS					
30	December 2010 RECEIPTS TRAILER					
31	TOTAL FOR PRICING					
32	Capital/AMBTU					
33	Fuel Burned - Unit 1					
34	Fuel Burned - Unit 1 True-Up					
35	Fuel Burned - Unit 2					
36	Fuel Burned - Unit 2 True-Up					
37	Fuel Burned - Unit 3					
38	Fuel Burned - Unit 3 True-Up					
39	Fuel Burned - Unit 4					
40	Fuel Burned - Unit 4 True-Up					
41	TOTAL BURN					
42	Fuel Inventory Adjustment Unit 1					
43	Fuel Inventory Adjustment Unit 2					
44	Fuel Inventory Adjustment Unit 3					
45	Fuel Inventory Adjustment Unit 4					
46	TOTAL ADJUSTMENT					
47	On Hand Before Ownership Adjustment					
48	Common Stockpile Adjustment					
49	FUEL ON HAND END OF MONTH					

52 X - Added to LEADS
 Src Reg 7.

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7

WY 5/9/12
 JHP
 PBC

4/4/12
 4/4/12

Title Coal and Ash

These

SYSTEM
FUEL
10/17

LỚN
CUBE

1978

TRANSMITTAL NO. 10-11

Final Actual: 71.
Revised: 59.

Plant

: SCHERER: Unit #A

Prepared by

Ashley Lippincott

Date 11/02/2011

Հարգանքներ

11/2/201

DESCRIPTION	UNIT	ACCOUNT DISTRIBUTION				ITEM NUMBER			DATE OF ISSUE	QUANTITY	COST	
		ORDER NUMBER	BOOK NUMBER	ACCOUNT OR PROJECT NUMBER	LEGIT CODE	CLASS	ITEM	CO			UNIT	
FPL's portion of coal						001						
used in generation at						001						
SCHERER, unit 4, per						001						
Georgia Power monthly						001						
Coal Reconciliation						001						
Sheet (pls. see attach)	04			501 14	027	001	92700	8	YB			
						001						
FUEL INVENTORY ADJ	04			501 14	027	001	92700	0	ME			
FPL's 10.05% of						001						
distillate oil used in						001						
generation at SCHERER,						001						
unit 4, as per Georgia						001						
Power monthly fuel oil						001						
Reconciliation Sheet						001						
(please see attach)	04			501 16	027	001	22700	2	GL			
						001						
FUEL INVENTORY ADJ	04			501 16	027	0	22700	2	GL	0		0.00
FPL's 10.05% of						001						
distillate oil used by						001						
tractors at SCHERER,						001						
Unit 4, as per Georgia						001						
Power monthly fuel oil						001						
Reconciliation Sheet						001						
(please see attach)	00			501 26	027	001	22700	2	GL			
						001						
FEL's 10.05% of						001						
distillate oil/other expenses						173						
Used at SCHERER,						001						
unit 4, as per Georgia						001						
Power monthly fuel oil						001						
Reconciliation Sheet						001						
(please see attach)	00			501 1	027	001	22700	2	GL			
						001						
						001						

FOR ACCTS. DEPT.

Src Rec: 7

~~CONFIDENTIAL - EUEL AUDIT REQUEST Nos. 6 & 7~~

44-9

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7

See Reg 1

SCHERER-4 BURN & PURCHASES

CGM1

Anthony Lippinoot

	COAL	
	QTY	AMOUNT
1 BEGINNING INVENTORY (PER GA. POWER REPORT)		

2 ADD: PURCHASES/ STOCKPILE ADJUSTMENTS (PER GA. POWER REPORT) CGA 151.01 TO 151.000		
---	--	--

3 LESS: ENDING INVENTORY (PER GA. POWER REPORT)		
---	--	--

INV ADJ FUEL USED (PER GA. POWER REPORT)		
---	--	--

FUEL USED (NET ADJ ADJ) CALCULATED POS. ONE 501.14		
--	--	--

BEGINNING INVENTORY
(PER GA. POWER REPORT)

ADD: PURCHASES/
STOCKPILE ADJUSTMENTS
(PER GA. POWER REPORT)
CGA 151.01 TO 151.000

LESS:
ENDING INVENTORY
(PER GA. POWER REPORT)

INV ADJ FUEL USED
(PER GA. POWER REPORT)

FUEL USED (NET ADJ ADJ)
CALCULATED
POS. (SEE BELOW)

FUEL USED FOR:
LINE 2 FUEL USED (STEAM) 501.18
LINE 3 FUEL USED (TRACTORS) 501.1
LINE 4 FUEL USED (OTHER) 501.1

TOTAL FUEL USED

FUEL USED DIFFERENCE

	OIL	
	QTY	AMOUNT
1 BEGINNING INVENTORY (PER GA. POWER REPORT)		

2 ADD: PURCHASES/ STOCKPILE ADJUSTMENTS (PER GA. POWER REPORT)		
--	--	--

3 LESS: ENDING INVENTORY (PER GA. POWER REPORT)		
---	--	--

INV ADJ FUEL USED (PER GA. POWER REPORT)		
---	--	--

FUEL USED (NET ADJ ADJ) CALCULATED POS. (SEE BELOW)		
---	--	--

FUEL USED FOR:
LINE 2 FUEL USED (STEAM) 501.18
LINE 3 FUEL USED (TRACTORS) 501.1
LINE 4 FUEL USED (OTHER) 501.1

TOTAL FUEL USED

FUEL USED DIFFERENCE

TOTALS	
QTY	AMOUNT
TOTAL COAL	
TOTAL OIL	
TOTAL ROS	

FILE Coal for Add

Florida Power & Light
Fuel & Purchased Power Cost Rec
Dkt# 120041-EI ACN 12-018-4-2
TYE 12/31/2011

12/31/12
JAP
PBC

401-7
2 4
5 9100

114-7

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-El, ACN 12-013-4-2
TYE 12/31/2011

COAL

Title Scherer Stockpile

FUEL COAL STOCK LEDGER
PLANT SCHERER STOCKPILE

Process Month & Year
October, 2011

ESTIMATE

FP&L

	TONS	DRY TONS	MMBTU'S	DOLLARS	SULFUR TONS
1 FUEL ON HAND BEGINNING OF MONTH					
2 TOTAL EASTERN RECEIPTS	0.00	0.00	0.00	0.00	
3 Receipts Schedule: 11040					
4 Receipts Schedule: 11012					
5 Receipts Schedule: 05053 (Roll Con)					
6 1st Qtr 2011 cycle time penalty					
7 Ad valorem tax					
8 Receipts Schedule: 11011					
9 Receipts Schedule: 90002-10004					
10 Receipts Schedule: 11047					
11 Receipts Schedule: RW003 maintenance					
12 Receipts Schedule: 11009					
13 Receipts Schedule: 90003					
14 Receipts Schedule: 80003					
15 Receipts Schedule: 8017, 10004, 10002					
16 Receipts Schedule: 7007, 7005					
17 Receipts Schedule: 10033					
18 Long Term Lease Accruals					
19 Fuel Lease Payment					
20 Receipts Schedule: 11015					
21 Dual Proofing receivables adj (int Sept)					
22 September dual proofing accrual reversal					
23 Short Term Leases					
24 Dual Proofing receivables adj (ml correction)					
25 0					
26 Receipts Schedule: 11001/11002					
27 Receipts Schedule: 11040					
28 Receipts Schedule: 11003					
29 0					
30 0					
31 2011 Reserve Fee					
32 TOTAL WESTERN RECEIPTS					
33 TOTAL RECEIPTS					
34 Receipts Group					
35 TOTAL FOR PRICING					
36 Coal/MMBTU					
37 Fuel Burned - Unit 1					
38 Fuel Burned - Unit 1 True-Up					
39 Fuel Burned - Unit 2					
40 Fuel Burned - Unit 2 True-Up					
41 Fuel Burned - Unit 3					
42 Fuel Burned - Unit 3 True-Up					
43 Fuel Burned - Unit 4					
44 Fuel Burned - Unit 4 True-Up					
45 TOTAL BURNED					
46 Fuel Inventory Adjustment Unit 1					
47 Fuel Inventory Adjustment Unit 2					
48 Fuel Inventory Adjustment Unit 3					
49 Fuel Inventory Adjustment Unit 4					
50 TOTAL ADJUSTMENTS					
51 On Hand Before Ownership Adjustment					
52 Common Stockpile Adjustment					
53 FUEL ON HAND END OF MONTH					

56 Site: Key

(A) Price per
Btu fuel on
hand

CONFIDENTIAL - FUEL AUDIT REQUEST Nos.

44.7
2

Florida Power & Light
Fuel & Purchased Power Cost Recovery
DK# 120001-EI, ACN 12-013-4-2
TYE 12/31/2011

February-2011

Key 1/12
H
P

NATURAL GAS

bus closing report

A	B	C	D	
INTERCOMPANY	MMBTU	UNIT PRICE (\$/MMBTU)	AMT OWED TO FPL (\$)	COMMENTS
1 2 3				Note 7 Note 10 Note 11
4	Subtotal		\$	(Book to acct. 146,904)

NETTING OF SALES WITH PURCHASES	MMBTU	(\$/MMBTU)	AMT OWED TO FPL (\$)	
Subtotal	0		\$	(Book to acct. 232,135,611,790)

ADJUSTMENTS/SALES

Gulfstream	150,501	\$	0.5105	\$	325,032.49	Note 3
Gulfstream	59,012	\$	5.6091	\$	330,950.80	Note 4
FGT	44,271	\$	4.4620	\$	184,201.30	Note 5
FGT	47,095	\$	4.4720	\$	214,190.91	Note 6
Peoples	1,253	\$	0.0443	\$	55.54	Note 7
Misc Adjustment				\$	0.01	Note 8
Subtotal	3,307		\$	41,083.17	(Book to acct. 143,450)	

GRAND TOTAL	1,302,287		\$	6,925,035.61	
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NOTES:

- 1 A CARMS (invoice to Sales Transaction) will be prepared and issued for payment during following month. Copies will be provided to Accounting at that time, for record-keeping purposes.
- 1a True up to January production
- 2 To be netted with purchases. n/a
- 3 Gulfstream January underburn accrual reversal
- 4 Gulfstream January underburn accrual actual
- 5 FGT January underburn accrual reversal
- 6 FGT January underburn re-accrual
- 7 Peoples February underburn accrual
- 8 Misc Adjustment to GL to agree with sub record

page 2 of bus closing report

CONFIDENTIAL FUEL AUDIT REQUEST NO. 23

45-1
1-2

Title 3305000 51 To Rec.

[illegible]

Date, Day	Amount in local dir.
06/26/2011	8,830,833.00
06/26/2011	2,400,258.00
06/26/2011	8,012,000.00
06/30/2011	1,507.22
07/01/2011	8,055,260.00
07/01/2011	8,570,720.00
07/01/2011	13,990,000.00
07/01/2011	849,668.00
07/05/2011	2,718.23
07/05/2011	862.25
07/05/2011	2,710,503.00
07/05/2011	2,990.90
07/05/2011	2,878,720.00
07/05/2011	116,817.50
07/06/2011	889,573.00
07/07/2011	20,381,937.60
07/07/2011	4,808,000.00
07/08/2011	51,387,296.77
07/08/2011	2,885,800.00
07/08/2011	5,054,670.69
07/08/2011	2,798,675.30
07/08/2011	1,074,888.50
07/10/2011	4,738,116.50
07/10/2011	32,405.20
07/10/2011	30,278.90
07/10/2011	59,067.80
07/10/2011	255,231.21
07/10/2011	21,873.20
07/10/2011	362.27
07/10/2011	11,663,805.70
07/11/2011	730.00
07/11/2011	15,888,340.20
07/11/2011	841,406.00
07/11/2011	1,104,786.20
07/11/2011	12,283,475.00
07/11/2011	13,068,000.00
07/11/2011	421,892.00
07/11/2011	3,318,484.46
07/11/2011	88,580.00
07/12/2011	2,025.83
07/12/2011	2,807,057.30
07/13/2011	1,003,186.00
07/13/2011	2,263,208.40
07/13/2011	11,003,599.00
07/13/2011	303,588.00
07/14/2011	15,263,182.20
07/14/2011	5,772,000.00
07/14/2011	846,000.90
07/14/2011	1,595,254.22
07/14/2011	1,582,316.00
07/14/2011	3,724,136.60
07/14/2011	2,559,800.00
07/14/2011	1,201,427.50
07/14/2011	688,168.00
07/16/2011	771,182.70
07/16/2011	172,183.11
07/16/2011	3,244,200.00
07/16/2011	13,639,340.00
07/16/2011	2,604,000.00
07/16/2011	3,919,171.40
07/16/2011	12,323,488.00
07/16/2011	1,352,009.00
07/16/2011	641,885.00
07/16/2011	197,265.20
07/16/2011	164,108.00
07/16/2011	6,795.78
07/16/2011	18,284.88
07/17/2011	1,426,088.80
07/19/2011	14,849,585.71
07/20/2011	8,287,162.00
08/01/2011	14,119,000.00
08/01/2011	8,889,434.80

31

45-391



EPSC FUEL AUDIT
REQUEST NO. 1843

A

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ZM	18000110874	6370000482	MXFQJN4	EXP0A8Q	K11145 JUL 2011	RESRV
ZM	1800012047	6370000482	MXFQJN4	EXP0A8Q	T-PORT JUL 2011	
ZM	18000135767	6370000482	MXFQJN4	EXP0A8Q	ICE FEES JUL 2011	
ZM	1800013398	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800015784	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800014344	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800013381	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800013388	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800013383	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800013385	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800015764	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800016034	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800013383	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	18000143478	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800013388	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800013375	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800013375	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800013399	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	18000112048	6370000482	MXFQJN4	EXP0A8Q	T-PORT JUL 2011	
ZM	18000112048	6370000482	MXFQJN4	EXP0A8Q	K11145 JUL 2011	USAGE
ZM	18000112048	6370000482	MXFQJN4	EXP0A8Q	K10213 JUL USAGE	
ZM	1800012084	6370000482	MXFQJN4	EXP0A8Q	K3247 JUL USAGE	
ZM	1800012821	6370000482	MXFQJN4	EXP0A8Q	K3247 JUL USAGE	
ZM	1800012808	6370000482	MXFQJN4	EXP0A8Q	K3499 JUL USAGE	
ZM	1800012808	6370000482	MXFQJN4	EXP0A8Q	T-PORT JUL 2011	
ZM	1800012808	6370000482	MXFQJN4	EXP0A8Q	T-PORT JUL 2011	
ZM	1800013397	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800013040	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800016754	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800016767	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800015771	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800016108	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800016508	6370000482	MXFQJN4	EXP0A8Q	STORAGE JUL 2011	
ZM	1800016602	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800016728	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800016728	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800015740	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800015978	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800015867	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800015883	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800016592	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800016595	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800015727	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800015735	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800015737	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800015745	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800015747	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800015782	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	BOOKOUT
ZM	1800015789	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800015817	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	
ZM	1800015858	6370000482	MXFQJN4	EXP0A8Q	NG JULY 2011	

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FPSC FUEL AUDIT
REQUEST NO. 18 #3

4420

02/19/91

45-3 F3

ALJENCOOL2

THE NEW YORK PUBLIC LIBRARY ASTOR LENOX TILDEN FOUNDATION

Local Entities Enterprise: FPE

B2B Flow Data from: 2011-05-01 to 2011-05-31

Deal Portfolio Description: FPL Sales

RAH: Countersparty: CONST

[illegible]

B2B Counterparty: EDFT #1A

[illegible]

BJR-Counterparty FPC:

Year	2000-2001	2001-2002	2002-2003	2003-2004	2004-2005	2005-2006	2006-2007	2007-2008	2008-2009	2009-2010	2010-2011	2011-2012	2012-2013	2013-2014	2014-2015	2015-2016	2016-2017	2017-2018	2018-2019	2019-2020	2020-2021	2021-2022	2022-2023	2023-2024	2024-2025	2025-2026	2026-2027	2027-2028	2028-2029	2029-2030	2030-2031	2031-2032	2032-2033	2033-2034	2034-2035	2035-2036	2036-2037	2037-2038	2038-2039	2039-2040	2040-2041	2041-2042	2042-2043	2043-2044	2044-2045	2045-2046	2046-2047	2047-2048	2048-2049	2049-2050	2050-2051	2051-2052	2052-2053	2053-2054	2054-2055	2055-2056	2056-2057	2057-2058	2058-2059	2059-2060	2060-2061	2061-2062	2062-2063	2063-2064	2064-2065	2065-2066	2066-2067	2067-2068	2068-2069	2069-2070	2070-2071	2071-2072	2072-2073	2073-2074	2074-2075	2075-2076	2076-2077	2077-2078	2078-2079	2079-2080	2080-2081	2081-2082	2082-2083	2083-2084	2084-2085	2085-2086	2086-2087	2087-2088	2088-2089	2089-2090	2090-2091	2091-2092	2092-2093	2093-2094	2094-2095	2095-2096	2096-2097	2097-2098	2098-2099	2099-2100	2100-2101	2101-2102	2102-2103	2103-2104	2104-2105	2105-2106	2106-2107	2107-2108	2108-2109	2109-2110	2110-2111	2111-2112	2112-2113	2113-2114	2114-2115	2115-2116	2116-2117	2117-2118	2118-2119	2119-2120	2120-2121	2121-2122	2122-2123	2123-2124	2124-2125	2125-2126	2126-2127	2127-2128	2128-2129	2129-2130	2130-2131	2131-2132	2132-2133	2133-2134	2134-2135	2135-2136	2136-2137	2137-2138	2138-2139	2139-2140	2140-2141	2141-2142	2142-2143	2143-2144	2144-2145	2145-2146	2146-2147	2147-2148	2148-2149	2149-2150	2150-2151	2151-2152	2152-2153	2153-2154	2154-2155	2155-2156	2156-2157	2157-2158	2158-2159	2159-2160	2160-2161	2161-2162	2162-2163	2163-2164	2164-2165	2165-2166	2166-2167	2167-2168	2168-2169	2169-2170	2170-2171	2171-2172	2172-2173	2173-2174	2174-2175	2175-2176	2176-2177	2177-2178	2178-2179	2179-2180	2180-2181	2181-2182	2182-2183	2183-2184	2184-2185	2185-2186	2186-2187	2187-2188	2188-2189	2189-2190	2190-2191	2191-2192	2192-2193	2193-2194	2194-2195	2195-2196	2196-2197	2197-2198	2198-2199	2199-2200	2200-2201	2201-2202	2202-2203	2203-2204	2204-2205	2205-2206	2206-2207	2207-2208	2208-2209	2209-2210	2210-2211	2211-2212	2212-2213	2213-2214	2214-2215	2215-2216	2216-2217	2217-2218	2218-2219	2219-2220	2220-2221	2221-2222	2222-2223	2223-2224	2224-2225	2225-2226	2226-2227	2227-2228	2228-2229	2229-2230	2230-2231	2231-2232	2232-2233	2233-2234	2234-2235	2235-2236	2236-2237	2237-2238	2238-2239	2239-2240	2240-2241	2241-2242	2242-2243	2243-2244	2244-2245	2245-2246	2246-2247	2247-2248	2248-2249	2249-2250	2250-2251	2251-2252	2252-2253	2253-2254	2254-2255	2255-2256	2256-2257	2257-2258	2258-2259	2259-2260	2260-2261	2261-2262	2262-2263	2263-2264	2264-2265	2265-2266	2266-2267	2267-2268	2268-2269	2269-2270	2270-2271	2271-2272</
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DK# 120001-EI, ACN 12-013-4-
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SECRET
CONFIDENTIAL FUEL AUDIT REQUEST NO. 8

ALSEV00022

¹ St. John Seafood Corp. Ascending order: 822A Flou Xerox Flow, ascending order.

B2M Flow Date from: 2011-05-01 to 2011-05-31:

B2B Counterparty MGS

[illegible][illegible][illegible][illegible]

CONFIDENTIAL FUEL AUDIT REQUEST NO. 8

ALSEMD0012

21.025 Self Deal Reg Attending trading 225 First Year First Attending Order

: Legal Entities Enterprises FFL

B2B Flow Date from: 2011-05-01 to 2012-05-31

Deal Portfolio Description: FPL Sales

B2B Counterparty: SEC

923 Counterparty: SEC																	
Row	SEC Reg. Date	SEC Reg. No.	SEC Reg. Category	SEC Reg. Code	SEC Reg. Sub-Code	SEC Reg. Sub-Code A	SEC Reg. Sub-Code B	SEC Reg. Sub-Code C	SEC Reg. Sub-Code D	SEC Reg. Sub-Code E	SEC Reg. Sub-Code F	SEC Reg. Sub-Code G	SEC Reg. Sub-Code H	SEC Reg. Sub-Code I	SEC Reg. Sub-Code J	SEC Reg. Sub-Code K	SEC Reg. Sub-Code L
654	05-23-2011	184947	PMU	800125	SEC	SPF	7-7	FFL	FFL	0.00	150.00	0.00	0.00	0.00	0.00	0.00	0.00
657	05-23-2011	185003	PMU	800001	SEC	SPF	21-21	FFL	FFL	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00
658	05-23-2011	185010	PMU	800004	SEC	SPF	22-22	FFL	FFL	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
659	05-24-2011	185004	PMU	100001	SEC	SPF	22-22	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
670	05-23-2011	185002	PMU	100004	SEC	SPF	24-24	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
671	05-23-2011	185003	PMU	100005	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
672	05-23-2011	185004	PMU	100006	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
673	05-23-2011	185005	PMU	100007	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
674	05-23-2011	185006	PMU	100008	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
675	05-23-2011	185007	PMU	100009	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
676	05-23-2011	185008	PMU	100010	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
677	05-23-2011	185009	PMU	100011	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
678	05-23-2011	185010	PMU	100012	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
679	05-23-2011	185011	PMU	100013	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
680	05-23-2011	185012	PMU	100014	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
681	05-23-2011	185013	PMU	100015	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
682	05-23-2011	185014	PMU	100016	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
683	05-23-2011	185015	PMU	100017	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
684	05-23-2011	185016	PMU	100018	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
685	05-23-2011	185017	PMU	100019	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
686	05-23-2011	185018	PMU	100020	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
687	05-23-2011	185019	PMU	100021	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
688	05-23-2011	185020	PMU	100022	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
689	05-23-2011	185021	PMU	100023	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
690	05-23-2011	185022	PMU	100024	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
691	05-23-2011	185023	PMU	100025	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
692	05-23-2011	185024	PMU	100026	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
693	05-23-2011	185025	PMU	100027	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
694	05-23-2011	185026	PMU	100028	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
695	05-23-2011	185027	PMU	100029	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
696	05-23-2011	185028	PMU	100030	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
697	05-23-2011	185029	PMU	100031	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
698	05-23-2011	185030	PMU	100032	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
699	05-23-2011	185031	PMU	100033	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
700	05-23-2011	185032	PMU	100034	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
701	05-23-2011	185033	PMU	100035	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
702	05-23-2011	185034	PMU	100036	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
703	05-23-2011	185035	PMU	100037	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
704	05-23-2011	185036	PMU	100038	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
705	05-23-2011	185037	PMU	100039	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
706	05-23-2011	185038	PMU	100040	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
707	05-23-2011	185039	PMU	100041	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
708	05-23-2011	185040	PMU	100042	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
709	05-23-2011	185041	PMU	100043	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
710	05-23-2011	185042	PMU	100044	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
711	05-23-2011	185043	PMU	100045	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
712	05-23-2011	185044	PMU	100046	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
713	05-23-2011	185045	PMU	100047	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
714	05-23-2011	185046	PMU	100048	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
715	05-23-2011	185047	PMU	100049	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
716	05-23-2011	185048	PMU	100050	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
717	05-23-2011	185049	PMU	100051	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
718	05-23-2011	185050	PMU	100052	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
719	05-23-2011	185051	PMU	100053	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
720	05-23-2011	185052	PMU	100054	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
721	05-23-2011	185053	PMU	100055	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
722	05-23-2011	185054	PMU	100056	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
723	05-23-2011	185055	PMU	100057	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
724	05-23-2011	185056	PMU	100058	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
725	05-23-2011	185057	PMU	100059	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
726	05-23-2011	185058	PMU	100060	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
727	05-23-2011	185059	PMU	100061	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
728	05-23-2011	185060	PMU	100062	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
729	05-23-2011	185061	PMU	100063	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
730	05-23-2011	185062	PMU	100064	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
731	05-23-2011	185063	PMU	100065	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
732	05-23-2011	185064	PMU	100066	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
733	05-23-2011	185065	PMU	100067	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
734	05-23-2011	185066	PMU	100068	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
735	05-23-2011	185067	PMU	100069	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
736	05-23-2011	185068	PMU	100070	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
737	05-23-2011	185069	PMU	100071	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
738	05-23-2011	185070	PMU	100072	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
739	05-23-2011	185071	PMU	100073	SEC	SPF	15-15	FFL	FFL	0.00	0.00	0.					

B2B Counterparty: T&A MKTR

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15 SEP 5, 2012

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21:17:23 AM

CONFIDENTIAL FUEL ADDIT REQUEST NO. 8

AL9EMD0012

Y Legal Entities Subject: FOL

At 47th St. Bell Key: Ascending order, E2D Type Hour Flare; Ascending order

Legal Entities Enterprises: FPI

82K Flow Data from: 2011-05-01 to 2011-05-31

Deal Portfolio Description: FPL Sales

[illegible]

TEA MIX

B2B Counterparty: TEC

[illegible]

May 5, 2013

CONFIDENTIAL FILE, AUDIT REQUEST NO. 8

ALSEXMOD12

Q1. E2B Cell Cycle Key: Ascending order: G1S G2M Mitosis. Descending order

B2B Flow Data from: 2011-05-01 to 2011-05-31

Deal Portfolio Descriptions: FPL Sales

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
---	---	---	---	---	---	---	---	---	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	-----

1954

Serial	Project Name	Location	Project Type	Project Status	Project Description	Project Budget	Project Completion Date	Project Manager	Project Sponsor	Project Stakeholder	Project Risk	Project Impact	Project Benefit	Project Challenge	Project Lesson Learned
1	Project A	Location A	Project Type A	Project Status A	Project Description A	Project Budget A	Project Completion Date A	Project Manager A	Project Sponsor A	Project Stakeholder A	Project Risk A	Project Impact A	Project Benefit A	Project Challenge A	Project Lesson Learned A
2	Project B	Location B	Project Type B	Project Status B	Project Description B	Project Budget B	Project Completion Date B	Project Manager B	Project Sponsor B	Project Stakeholder B	Project Risk B	Project Impact B	Project Benefit B	Project Challenge B	Project Lesson Learned B
3	Project C	Location C	Project Type C	Project Status C	Project Description C	Project Budget C	Project Completion Date C	Project Manager C	Project Sponsor C	Project Stakeholder C	Project Risk C	Project Impact C	Project Benefit C	Project Challenge C	Project Lesson Learned C
4	Project D	Location D	Project Type D	Project Status D	Project Description D	Project Budget D	Project Completion Date D	Project Manager D	Project Sponsor D	Project Stakeholder D	Project Risk D	Project Impact D	Project Benefit D	Project Challenge D	Project Lesson Learned D
5	Project E	Location E	Project Type E	Project Status E	Project Description E	Project Budget E	Project Completion Date E	Project Manager E	Project Sponsor E	Project Stakeholder E	Project Risk E	Project Impact E	Project Benefit E	Project Challenge E	Project Lesson Learned E
6	Project F	Location F	Project Type F	Project Status F	Project Description F	Project Budget F	Project Completion Date F	Project Manager F	Project Sponsor F	Project Stakeholder F	Project Risk F	Project Impact F	Project Benefit F	Project Challenge F	Project Lesson Learned F
7	Project G	Location G	Project Type G	Project Status G	Project Description G	Project Budget G	Project Completion Date G	Project Manager G	Project Sponsor G	Project Stakeholder G	Project Risk G	Project Impact G	Project Benefit G	Project Challenge G	Project Lesson Learned G
8	Project H	Location H	Project Type H	Project Status H	Project Description H	Project Budget H	Project Completion Date H	Project Manager H	Project Sponsor H	Project Stakeholder H	Project Risk H	Project Impact H	Project Benefit H	Project Challenge H	Project Lesson Learned H
9	Project I	Location I	Project Type I	Project Status I	Project Description I	Project Budget I	Project Completion Date I	Project Manager I	Project Sponsor I	Project Stakeholder I	Project Risk I	Project Impact I	Project Benefit I	Project Challenge I	Project Lesson Learned I
10	Project J	Location J	Project Type J	Project Status J	Project Description J	Project Budget J	Project Completion Date J	Project Manager J	Project Sponsor J	Project Stakeholder J	Project Risk J	Project Impact J	Project Benefit J	Project Challenge J	Project Lesson Learned J

2/15/50

-20-

11:17:28 AM

ALB-00017

At 225 Salt Dead Keys ascending order 2141 Flow High Flow Ascending order

IS25 Flow Data from 2011-05-01 to 2011-05-31

Deal Portfolio Descriptions: FPL Broker Sales

020 Counterparty; HST.

[illegible]

E2B Counterpart: RCI

[illegible]

528. Counterparty: SEC

B7E Counterparty: SEC																
Year	FEI Filer Name	FEI Filer ID	FEI Filer Type	FEI Filer Category	FEI Filer Subcategory	FEI Filer Code	FEI Filer Address	FEI Filer City	FEI Filer State	FEI Filer Zip	FEI Filer Phone	FEI Filer Fax	FEI Filer Email	FEI Filer Website	FEI Filer Other Info	FEI Filer Notes
2011	05-10-2011	SP444	PGU	SEC	SEC	SEC	21-21	NY	NY	10001	212-850-1000	212-850-1001	212-850-1002	212-850-1003	212-850-1004	212-850-1005
2012	05-10-2012	SP444	PGU	SEC	SEC	SEC	21-21	NY	NY	10001	212-850-1000	212-850-1001	212-850-1002	212-850-1003	212-850-1004	212-850-1005

B2B Counterparty TEAMKTR

[illegible]

Mar 9, 2012

-4-

12417128 ZH

CONFIDENTIAL FUEL AUDIT REQUEST NO. 8

Purchase Statement



Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPGGO)
General Mail Facility
Miami, FL 33188-001

Purchase Statement: 137688

Counterparty: Constellation Energy Commodities Group, Inc.

Date: Jun 10, 2011

Period: May 01, 2011 - May 31, 2011

Amount: \$1,759,471.00

Due Date: Jun 20, 2011

Pay To:

Constellation Energy Commodities Group, Inc.
Attn: Settlements Administrator
100 Constellation Way
Suite 500 C
Baltimore, MD 21202
Phone: 410-468-3793
Fax: 410-468-3499

Summary

Deal Type	Deal Direction	Amount Due	Currency
POWER	Buy	\$1,771,521.00	USD
	Sell	\$12,050.00	USD
POWER Subtotal		\$1,759,471.00	USD
TOTAL		\$1,759,471.00	USD

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source/Location	Price	Amount Due	Currency
POWER										
Buy										
798028	Deal	04/06/11	05/01/11 - 05/31/11		30,904	MW	SERC-GTC			USD
834691	Deal	05/06/11	05/05/11 - 05/09/11		590	MW	SERC-GTC			USD
839184	Deal	05/09/11	05/10/11 - 05/10/11		298	MW	SERC-SOCO			USD
839842	Deal	05/10/11	05/11/11 - 05/11/11		220	MW	SERC-SOCO			USD
840571	Deal	05/11/11	05/12/11 - 05/12/11		2,200	MW	SERC-SOCO			USD
847741	Deal	05/20/11	05/20/11 - 05/20/11		50	MW	SERC-SOCO			USD
851325	Deal	05/25/11	05/26/11 - 05/26/11		120	MW	SERC-SOCO			USD
853083	Deal	05/27/11	05/27/11 - 05/27/11		100	MW	SERC-SOCO			USD

CONFIDENTIAL - FUEL AUDIT REQUEST NO. 8

3-10-11
FPL

Purchase Statement



Florida Power & Light Company
Tax ID #: 59-0247775

Purchase Statement: 137556

Counterparty: Constellation Energy Commodities Group, Inc.

Date: Jun 10, 2011

Period: May 01, 2011 - May 31, 2011

Amount: \$1,759,471.00

Due Date: Jun 20, 2011

Deal #	Type	Trade Dt.	Term	Index	Volume	Unit	Source/Location	Price	Amount Due	Currency
POWER										
Buy										
853889	Deal	05/28/11	05/28/11 - 05/28/11		131	MW	SERC-SOCO			USD
									Buy Subtotal	USD
Sell										
841895	Deal	05/12/11	05/12/11 - 05/12/11		(113)	MW	SERC-SOCO 46-1			USD
841901	Deal	05/12/11	05/12/11 - 05/12/11		(50)	MW	SERC-SOCO 46-1			USD
853741	Deal	05/27/11	05/27/11 - 05/27/11		(100)	MW	SERC-SOCO 46-1			USD
									Sell Subtotal	USD
									POWER Subtotal	USD
									TOTAL	USD

Payment Details

Wire

Bank

Acct Name: Constellation Energy Commodities Group, Inc.

ABA #

Account #

Addr Code

ACH

Bank

Acct Name: Constellation Energy Commodities Group, Inc.

ABA #

Account #

Addr Code

If you have any questions, please contact Jean Ann Payles at 561-691-7881 (phone), 561-625-7663 (fax), email: jpayles@fpl.com (email). If remittance amount differs from the total billed, please email the appropriate supporting documents.

time

Deal Form

THP
pbc

Status: **Solved** | **Schiffman-Jay** | Links: **BACK TO BACK > #11836** | Modified: **2011-05-11 14:25:15** | Created: **2011-05-12 10:19:36**

[illegible]

Schedule Id		Status	Action	Completed	Start Date	End Date	CASIS	POB	POD	Sign?	Day Dial Key	Day ISO	Day Point
A791		Confirmed	Physical Flow	☐	May 12, 2011	May 12, 2011	75653089	SPC	5000	Y	841096	EXC	896

○ 〇 〇 〇 ○

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Cancel

SM: CONFIDENTIAL FUEL AUDIT REQUEST NO. 8

46-
3-

100/5/12

Deal Form

TWP
PBC

Status	Saved-Scheduled-Initiated	Links	BACK TO BACK-081302	Modified	Feb 08 2011 06:10:14 (GMT-5)	Created	Feb 08 2011 05:12:10 (GMT-5)
Number	081904	Ticket					
Trade Date	Thu 01/12/2011	Trader	Jerry L. Smith				
Direction	SELL	Term	At the Market				
Start Date	Thursday 1/12/2011	End Date	Thursday 1/12/2011				
ISIN	US000000						
Role/Code	SCOT						
Time Zone	GMT-5	Order Type	Market				
Priority	POWERED-ION DATA; NORM FIRM						
Schedule	Real Time Portfolio						
Counterparty	Commodity Energy Corporation Group, Inc. (COST)						
Contact	Debt, Equity						
Portfolio	FX Sales						
Agent For							
Strategy	POWER GENERATE						
Contract	FX-EUR-02-DAT						
Unit/Unit							
Exec Method	Order	Exec Time	20:20				
Currency	USD						
Heat Rate	No	Steps	No	Custom	No		

Shooter/Screen Info		Notes	Back to Back Goals	Player Charges - This	Training Session Schedule					Buy Deal Key	Only ISO	Buy Point
Schedule Id	Status	Action	Current	Start Date	End Date	ORIS	POK	POO	Strnd7			
HL93	Completed	Physical Flow	☐	May 12, 2011	May 12, 2011	75633194	LEPL	\$300	Y	(M1902	FA00	TPS

• Do not know what to do?

OK Cancel

Time

Deal Form

100-59112
JHP
PBC

[illegible]

Src: CONFIDENTIAL FUEL AUDIT REQUEST NO. 8

$$\begin{array}{r} 46 \\ \times 33 \\ \hline \end{array}$$

Invoice



Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

Invoice: 137052
Counterparty: JP Morgan Ventures Energy Corporation
Date: Jun 02, 2011
Period: May 01, 2011 - May 31, 2011
Amount: \$98.00
Due Date: Jun 20, 2011

Invoice to:

JP Morgan Ventures Energy Corporation
Attn: Settlements Administrator
700 Louisiana Street
10th Floor, Suite 1000
Houston, TX 77002
Phone: 713-235-3055

Summary

Deal Type	Deal Direction	Amount Due	Currency
POWER	Buy	\$48,011.00	USD
	Sell	\$48,707.00	USD
POWER Subtotal		\$98.00	USD
TOTAL		\$98.00	USD

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Buy										
828513	Deal	05/01/11	05/01/11 - 05/01/11		25	MW	SERC-SOCO		USD	1
828682	Deal	05/01/11	05/01/11 - 05/01/11		80	MW	SERC-SOCO		USD	2
829801	Deal	05/01/11	05/01/11 - 05/01/11		80	MW	SERC-SOCO		USD	3
835249	Deal	05/08/11	05/08/11 - 05/08/11		83	MW	SERC-SOCO		USD	4
838251	Deal	05/08/11	05/08/11 - 05/08/11		85	MW	SERC-SOCO		USD	5
838255	Deal	05/08/11	05/08/11 - 05/08/11		20	MW	SERC-SOCO		USD	6
841788	Deal	05/12/11	05/12/11 - 05/12/11		80	MW	FRCC-JEA		USD	7
845507	Deal	05/15/11	05/15/11 - 05/15/11		10	MW	SERC-SOCO		USD	8
852720	Deal	05/25/11	05/25/11 - 05/25/11		100	MW	FRCC-JEA		USD	9

CONFIDENTIAL FUEL AUDIT REQUEST NO. 3

46-1
47-2

Invoice



Florida Power & Light Company
Tax ID # 59-0247775

Invoice: 137052
Counterparty: JP Morgan Ventures Energy Corporation
Date: Jun 02, 2011
Period: May 01, 2011 - May 31, 2011
Amount: \$96.00
Due Date: Jun 28, 2011

CONFIDENTIAL FUEL AUDIT REQUEST NO. 8

Deal#	Type	Trade Date	Term	Index	Volume	UOM	Source-Location	Price	Amount Due	Currency
POWER										
Buy										
852774	Deal	05/26/11	05/28/11 - 05/28/11		23	MW	FRCC-JEA			USD
853118	Deal	05/27/11	05/27/11 - 05/27/11		288	MW	SERC-SOCO			USD
Buy Subtotal									\$ (45,611.00)	USD
Sell										
854274	Deal	05/29/11	05/29/11 - 05/29/11		(34)	MW	SERC-SOCO 46-1/4-1			USD
854277	Deal	05/30/11	05/30/11 - 05/30/11		(105)	MW	SERC-SOCO 46-1/4-2			USD
854283	Deal	05/30/11	05/30/11 - 05/30/11		(45)	MW	SERC-SOCO 46-1/4-3			USD
854289	Deal	05/30/11	05/30/11 - 05/30/11		(15)	MW	SERC-SOCO 46-1/4-4			USD
854447	Deal	05/30/11	05/30/11 - 05/30/11		(78)	MW	SERC-SOCO 46-1/4-5			USD
855477	Deal	05/31/11	05/31/11 - 05/31/11		(100)	MW	SERC-SOCO 46-1/4-6			USD
855577	Deal	05/31/11	05/31/11 - 05/31/11		(188)	MW	SERC-SOCO 46-1/4-7			USD
855596	Deal	05/31/11	05/31/11 - 05/31/11		(50)	MW	SERC-SOCO 46-1/4-8			USD
856138	Deal	05/31/11	05/31/11 - 05/31/11		(100)	MW	SERC-SOCO 46-1/4-9			USD
856193	Deal	05/31/11	05/31/11 - 05/31/11		(100)	MW	SERC-SOCO 46-1/4-10			USD
856227	Deal	05/31/11	05/31/11 - 05/31/11		(100)	MW	SERC-SOCO 46-1/4-11			USD
Sell Subtotal									\$ 48,717.00	USD
POWER Subtotal									\$ 96.00	USD
TOTAL									\$ 96.00	USD

46-1/4-11

**Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EL ACN 12-013-4-2
TYE 12/31/2011**

Title

Deal Form

*10/19/12
JAP
PAC*

Enter Information for the Deal

Status: **Saved Scheduled-Invoiced** Links: **BACK TO BACK > 354225** Modified: **10/19/2011 05:02:13** Created: **10/19/2011 05:02:13**

Market	ES/2011	Yield	
Trade Date	Sat 05/29/2011	Trader	David Bonder
Direction	Sell	Term	Monthly
Start Date	Sat 05/29/2011	End Date	Sat 05/29/2011
ISO	PERC		
Point Code	SC00		
Time Zone	Eastern	Hour Type	Hourly
Priority	POWER FROM PURCHASER FROM FIRM		
Schedule	12/1/11 to 12/31/11		
Counterparty	12/1/11 to 12/31/11 Energy Corporation (for FPL & CO)		
Contact	Timothy Housley	(New Contact)	
Portfolio	PERC/ES		
Agent For			
Strategy	POWER PURCHASE		
Contract	FPL-ES-02-123		
Unit/Type	ES	FAS	12/1/11 to 12/31/11
Exec Method	Exec	Exec Time	22:12
Agency	FPL	Unit	12/1/11 to 12/31/11
Heat Rate	No	Shape	No
	No	Cylinder	No

Hour Type Information	Hours of Day	Volume Information	Volume	34,100
	01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23		Notional Volume	34,100
Price Information	Price Type	Price	Fixed	46.0
	Fixed Price			
Supply Side	Volume	34,100		
	Supply Price			
	Fuel Cost	0.00000		
	Gas	0.00000		
	Invoiced	No		

Header/Comments	Notes	Back in Back Deals	Power Classes - Note	Transmission Schedule
Schedule ID	Status	Action	Contract	Start Date
A201	Contracted	Physical Firm		May 29, 2011
				End Date
				05/29/2011
				CLASS
				FPL
				POINT
				SC00
				STATUS
				Y
				Buy/Sell Key
				ES/2011
				PRCC
				Buy Price
				FPL

Do not delete this record

OK Cancel

46.0

100
5/9/12
DUP
PDC

Enter Information for this Disc

Hour Type Information

Hour of Day

Volume Information

Volume

105,000

1

105,000

2

Price Information

Price Type

Fixed

3

Fixed Price

467/4

Supply Side

Volume

105,000

4

Supply Price

5

Fixed Cost

0.0000

0.0000

0.0000

0.0000

Invoked

File

[illegible]

OK Cancel

10/19/12
JAP
PBC

Title Deal Form

Enter Information for the Deal		Enter Information for the Deal	
Symbol	Saved Schedule: 144720	Link	BACK TO BACK - 834284
Created	2011-05-02 13:21:21	Closed	2011-05-30 09:14:00
Number	854283	Ticket	
Trade Date	2011-05-29-2011	Trader	Donal Dwyer
Direction	SELL	Token	100000
Start Date	2011-05-29-2011	Exp Date	2011-05-29-2011
ISC	SEAC		
Polym Code	SPCO		
Timezone	EST	Host Type	100000
Priority	POWER RISK FREQ HIGH		
Schedule	Real Time Market		
Counterparty	144720		
Contact	Master, 100000		
Portfolio	100000		
Agent For	100000		
Strategy	POWER RISK FREQ HIGH		
Contact	100000		
Order/Deal	100000		
Exec Method	100000		
Currency	USD		
Next Date	No		

Drinks/Conversations		Hires		Back to Back Deals		Roses/Charges - WFO		Transfer to Other Schedule				
Schedule ID	Status	Action	Confirmed	Start Date	End Date	OS/IS	FOR	FOO	Shed	Buy Deal Key	Buy ISO	Buy Point
4254	Confirmed	Physical Host	☐	May 30, 2011	May 30, 2011	75217639	EPL	SOCD	Y	854234	FRCL	EPL

[illegible]

☒ On ☐ Cancel

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EL, ACN 12-013-4-2
TYE 12/31/2011

Title

Deal Form

10/19/12
JWP
PBC

Enter Information for this Deal

Status	Saved Scheduled-Invoiced	Link	BACK TO BACK 854200	Modified	12/01/11 05:01:13:23:21	Created	05/20/07 2011-05-20 01:03:02
Number	854200	Tickler		Hour Type	Hourly	A	
Trade Date	11/01/2011	Trader	Orville Condes	Days of Day	MON	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31	
Direction	Buy	Term	12/01/2011	Volume	15,000	1	
Start Date	11/01/2011	End Date	11/01/2011	Volume	15,000	2	
ISO	SENC	Price Information		Price Type	Fixed	34	
Point Code	0000	Fixed Price		Supply Size	Volume	15,000	4
Time Zone	Eastern	Price	0.0000	Supply Price	0.0000	5	
Energy	POWER FOR FIRM ROH FIRM	Cost	0.0000	Cost	0.0000		
Schedule	12/01/2011	Interval	15	Interval	15		
Counterparty	De Hawaiian Natural Gas Energy Corporation (HNGEC)	Interval	15	Interval	15		
Contact	Tracy, Nancy	Interval	15	Interval	15		
Portfolio	HTLSEA	Interval	15	Interval	15		
Agent For		Interval	15	Interval	15		
Strategy	PHASGDATE	Interval	15	Interval	15		
Contract	11/01/2011	Interval	15	Interval	15		
Unit/Type		Interval	15	Interval	15		
Unit Method	Phone	Interval	15	Interval	15		
Unit Price	0.0000	Interval	15	Interval	15		
Unit Cost	0.0000	Interval	15	Interval	15		
Unit Rate	No	Interval	15	Interval	15		

Broken Conventions		Notes	Back to Back Deals	Parent Changes - Tiers	Transaction Schedule								
Schedule Id	Status	Action	Confirmed	Start Date	End Date	CVS	ROI	FOG	Shelf	Buy Deal Key	Buy ISO	Buy Price	
1206	Confirmed	Physical Firm	☐	May 20, 2011	May 30, 2011	7573731	HTL	SCCO	IV	054200	FREE	HTL	

OK Cancel

Florida Power & Light
Fuel & Purchased Power Cost Recovery
DK# 120001-EL, ACN 12-013-4-2
TYE 12/31/2011

Title Deal Form

144
5/19/12
exp
PBC

Enter information for the deal

Status Saved-Scheduled-Tendered Under BOOK TO BACK-054448 Product RECOVER 2011-06-02 13:23:21 created 05/05/2011 05:30:10

Number 004137 ✓ Ticket
Trade Date 05/05/2011 Trade Power/Fuel
Direction BUY Term Physical
Start Date 05/05/2011 End Date 05/25/2011 ✓
ISO SERC
Plant Code 0000
Time Zone EST Hour Type Hourly
Priority POWER, NON FUEL, NON FIRM
Schedule Day 1 Day 2
Counterparty DE MORGAN VENTURES ENERGY (PRIVATE) LTD
Contact Mark Henry Ref 054448
Portfolio EL
Agent For
Strategy PHYSICAL
Contract FR-05-054448
Unit/Avail P&S Bridge Account
Exec Method Physical Exec Time 13:11
Currency USD Unit MMBtu
Next Rate No Shape No Custom No

Hour Type Information
Hours of Day 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22
Volume Information
Volume 70,000 1
Notional Volume 70,000 2
Price Information
Price Type Fixed 3
Fixed Price 0.0000 4
Supply Side
Volume 70,000 5
Supply Price 0.0000
Fuel Cost 0.0000
O&M 0.0000
Invoiced No

Booker Confirmation	Notes	Book to Back Deal	Power/Change	Time	Trans#	Is a Schedule
Schedule Id	Status	Action	Entered	Start Date	End Date	QASIS
4742	Confirmed	Physical Flow		May 30, 2011	May 20, 2011	75715611
						FOR
						POD
						Slack
						Buy Deal Key
						Buy ISO
						Buy Fuel

You not move back to Book Deal

OK Cancel

Florida Power & Light
Fuel & Purchased Power Cost Recovery
DK# 120001-EI, ACN 12-013-4-2
TYE 12/31/2011

Title: Deal Form

Handwritten: 5/9/12
JHP
PBC

Enter Information for this Deal

Status: Current Schedule Invoiced Links: BACK TO BACK-955176 Modified: 12/03/2011 09:02 132320 Created: 12/03/2011 05:31 1126122

Number: 15597
 Type Date: Tue 5/5/11 2011
 Direction: Sell
 Start Date: Tue 05/21/2011 End Date: Tue 05/31/2011
 Point Code: 8000
 Name: Customer Hour Type: Hourly
 Priority: POWER, NON SPOT, NON FIRM
 Schedule: Real Time Market
 Counterparty: Jr. Morgan Stanley Energy Corporation ACP M/E CO
 Contact: Joe G. Galt
 Portfolio: PLS
 Agent for: PLS
 Strategy: POWER/SPOT
 Contract: 124-612-415-073
 Unit/Kind: PLS FAS: PLS/ACN
 Price Method: PLS Book Time: 1125
 Currency: USD Unit: PLS
 Deal Rule: No Stop No Custom No

Rate Type Information: A
 Market Day: 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24
 Volume: 100,000
 Notional Value: 100,000
 Price Type: Fixed
 Fixed Price: 46.1
 Supply Side: Volume 100,000
 Supply Price: 0.00000
 Fee: 0.00000
 Involved: No

Index	Completions	Notes	Back to Back Deals	Power Charges	Time	Transmission Schedule	Buy Deal Key	Buy Deal Key	Buy Deal Key
123	SP/US	Action	Confirmed	Start Date	End Date	QASIS	PL	PL	PL
	Confirmed	Physical Flow		May 31, 2011	May 31, 2011	75721097	PL	SOCD	PL

OK Cancel

144
5/9/12
CHP
PAC

Enter information for the next

Slabus	Server Scheduled-Invoice	Link	BACK TO DASH-285578	Modified	2011-06-02 13:23:20	Created	2011-05-31 12:39:13
Number	055577	Ticket		Standard	Yes	Created	Yes
Trade Date	Tue 05/31/2011	Trailer	Standard Entry	Trade Type Information			
Product	Sea	Turn	Hourly	Hours of Day	01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23		
Start Date	Tue 05/31/2011	Earl Date	Fri 06/01/2011	Voyage (from/to)			
ISO	SEAC			Voyage	SEA 000		
Point Code	SAICD			Notified during	SEA 000		
Timezone	GMT+1	Hour Type	Hourly	Rate Information			
Ready	FORWARDER FUEL NON FIRM			Price Type	Fixed		
Schedule	Regularly Scheduled			Fixed Price			
Commodity	FORWARDER FUEL NON FIRM			Supply Side			
Contact				Volume	100.000		
Part No				Supply Price			
Agent For				Fixed Cost	0.00000		
Summary	FORWARDER FUEL NON FIRM			Vessel	SEA 000		
Contact				Invoice	No		
Unit/Avail							
Cost Method	(No)						
Currency	USD						
Head Data	No	Shape	No	Color	No		

Previous Commitment to		Market	Back to Back Deals	Position Changes - YTD	Transaction Schedule		Position		Buy Deal		Buy YTD	Buy Point
Schedule Id	Status	Account	Contract	Start Date	Exp Date	BASIS	PER	FOO	Snid	Buy Deal Key	Buy YTD	Buy Point
4237	Confirmed	Physical Flow	☐	May 31, 2011	May 31, 2011	572213d	PL	SOCD	Y	185578	FRCL	PL

Da det gamle hus i Rindø.

OK (1)

Florida Power & Light
 Fuel & Purchased Power Cost Recovery
 Dkt# 120001-EL ACN 12-013-4-2
 TYE 12/31/2011

Title

Deal Form

KW
 5/9/12
 JAP
 PBC

Enter Information for the Deal

Status: Saved-Scheduled-Updated Links: BACK TO PAGES 855397 Modified: 2011-05-02 13:23:20 Created: 2011-05-31 13:18:57

Agreement: 051026
 Trade Date: 05/31/2011
 Offered: 05/31/2011
 Start Date: 05/31/2011
 End Date: 05/31/2011
 Print Code: 051026
 Title: Fuel
 Priority: 05/31/2011
 Schedule: 05/31/2011
 Counterparty: 05/31/2011
 Contact: 05/31/2011
 Portfolio: 05/31/2011
 Agent For: 05/31/2011
 Strategy: 05/31/2011
 Contract: 05/31/2011
 Unit/Vol: 05/31/2011
 Exec Method: 05/31/2011
 Currency: 05/31/2011
 Fuel Rate: 05/31/2011

Node Type Information: A
 Hours of Day: 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24
 Volume/Commodity: 50,000
 Volume/Commodity: 50,000
 Price Information: 46.7
 Price Type: Fixed
 Price Price: 46.7
 Supply Side: 46.7
 Volume: 50,000
 Supply Price: 46.7
 Fuel Cost: 0.00000
 O&G: 0.00000
 Invoiced: No

Debt/Commodity	Status	Debt to Back Deal	Position Charges	Notes	Transmission Schedule
Schedule 11	Confirmed	Physical Flow	0	May 31, 2011	May 31, 2011
1111	Confirmed	Physical Flow	0	May 31, 2011	May 31, 2011

OK Cancel

Title: Deal Form

10/19/12
TAP
PBL

Status: [Saved](#) [Scheduled](#) [Involved](#) Links: [Back to Back](#) > 856139 Product: [Products](#) 2011-05-02 13:23:20 Created: [Info](#) 2011-05-31 16:27:16

Number	880524	Ticker	
Trade date	Tue 05/24/2011	Trade	Simulate: Elmi
Direction	BUY	Term	180day
Start date	Tue 05/24/2011	End date	Fri 05/27/2011
ISO	SEK		
Point Code	SOCD		
Time zone	Eastern	How Type	Market
Priority	POWER HIGH PRIORITY		
Schedule	Fixed Time Market		
Counterparty	JP Morgan Wealth & Energy Corporation	JP SEC & CO	
Contract		How Contract	
Portfolio	FX: SOLO		
Agent for			
Strategy	PROFREPATE		
Contract	FX-SEC-03-023		
Unit/Amount		P&S	Not Account
Exec Method	PHONE	Exec Time	10:26
Currency	USD	Unit Type	
Exec Ref	No	Stop	No
		Order	No

[illegible]

Schedule ID	Status	Action	Category	Start Date	End Date	OSID	PR	POB	Start	Buy Deal Key	Buy ISO	Buy Point
011	Confirmed	Physical Flow	E	May 31, 2011	May 31, 2011	76223331	PR	SOCC	Y	866139	FRCC	FFL

77. King's College Park is a beautiful

OK Cancel

46-
4-0

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EL, ACN 12-013-4-2
TYE 12/31/2011

Title: Deal Form

KW 4/9/12
JLP
PBC

Enter information on the Deal

Status	Saved Schedules - Inactive	Links	BACK TO BACK -> BSS1P1	Mod Date	5/10/2011 02:13:23Z	Created	5/10/2011 05:31:17:16:35
Number	AP0103	Trader	Success: DWP	Hour Type Information	Hours of Day: 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23		
Trade Code	Due 05/01/2011	Term	Monthly	Volume Information	Volume	100,000	
Trade Date	Due 05/01/2011	End Date	05/01/2011	Is Known Volume	Is Known	100,000	
ISO	STAC	Point Code	STAC	Rate Information	Rate Type	Fixed	
Time Zone	Eastern	Time Zone	Eastern	Fixed Price	Fixed Price		
Priority	PURCHASED POWER (NON-FIRM)	Schedule	Real Time Market	Supply Side	Volume	100,000	
Counterparty	DO Morgan Stanley, Energy (DO Morgan Stanley)	Contract	11	Supply Price	Supply Price	0.05000	
Portfolio	FTL Sells	Contract	FTL-05-09-023	Fixed Cost	Fixed Cost	0.05000	
Alpha For		Contract	FTL-05-09-023	Fixed Cost	Fixed Cost	0.05000	
Strategy	WATSONFEMTE	Contract	FTL-05-09-023	Fixed Cost	Fixed Cost	0.05000	
Contract	FTL-05-09-023	Contract	FTL-05-09-023	Fixed Cost	Fixed Cost	0.05000	
Unit/Asset		Contract	FTL-05-09-023	Fixed Cost	Fixed Cost	0.05000	
Exec Method	Physical	Contract	FTL-05-09-023	Fixed Cost	Fixed Cost	0.05000	
Currency	USD	Contract	FTL-05-09-023	Fixed Cost	Fixed Cost	0.05000	
Heat Rate	No	Contract	FTL-05-09-023	Fixed Cost	Fixed Cost	0.05000	

Broker/Commission		Notes	Back to Back Deals	Power Charges - Tiers	Transmission Schedule							
Schedule #	Status	Action	Contract	Start Date	End Date	QASYS	PCN	PCD	Start	Buy Deal Key	Buy ISO	Buy Point
4316	Confirmed	Physical Flow	☐	May 31, 2011	May 31, 2011	25723650	FTL	SOCD	Y	0501011	FWCC	FTL

OK Cancel

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EL ACN 12-013-4-2
TYE 12/31/2011

Title Deal form

100
5/1/12
dhp
PBL

Enter information for this deal.

Status	Saved-Scheduled-Invoiced	Unit	BACK TO BACK-816210	Noticed	12/14/2011 04:02:13Z	Created	12/14/2011 09:51:18Z
Transfer	12/14/11	Ticker		Notes Type Information	A		
Trade Date	12/14/2011	Transfer	12/14/2011	Notes of Day	12/14/2011 09:51:18Z		
Direction	60	Term	12/14/11	Volume Information			
Start Date	12/14/2011	End Date	12/14/2011	Volume	100.000	1	
ISO	60			Holland Volume	100.000	2	
Point Code	6000			Price Information			
Time Zone	EST/EDT	Hour Type	Hourly	Price Type	Fixed	3	
Priority	100/200/300/400/500/600/700/800/900			Fixed Price		46.1	
Schedule	Real Time Market			Supply Side			
Counterparty	100/200/300/400/500/600/700/800/900			Volume	100.000	4	
Contact	100/200/300/400/500/600/700/800/900			Supply Price			
Portfolio	FPL			Fuel Cost	0.0000		
Agent				OBM	0.0000		
Strategy	PHYSICATE			Delivered	NO		
Contract	100/200/300/400/500/600/700/800/900						
Unit/Unit		FAS	100/200/300/400/500/600/700/800/900				
Exec Method	100/200/300/400/500/600/700/800/900						
Capacity	100						
Heat Rate	100	Ships	NO	Custom	NO		

Header Comments	Notes	Unit to Back	Power Charges - Tiers	Transmission Charges	Schedule	Status	Action	Contract	Start Date	End Date	OASIS	PCR	POD	Unit	Buy Deal Day	Buy Deal	Buy Price	Buy
4391	Confirmed	Physical Firm	1		May 31, 2011	May 31, 2011	75723304	FPL	9900						100.000	100.000	100.000	100.000

OK Cancel

46-1
4-1

Invoice



Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPQ/GO)
General Mail Facility
Miami, FL 33188-001

Invoice: 137055
Counterparty: Ready Creek Improvement District
Date: Jun 02, 2011
Period: May 01, 2011 - May 31, 2011
Amount: \$5,518.24
Due Date: Jun 20, 2011

Invoice To

Ready Creek Improvement District
Attn: Settlements Administrator
P.O. Box 10175
Lake Buena Vista, FL 32830-0175
Phone: 407 824-4867
Fax: 407 824-4795

Summary

Deal Type	Deal Direction	Amount Due	Currency
POWER	Sell	\$5,518.24	USD
POWER Subtotal		\$5,518.24	USD
TOTAL		\$5,518.24	USD

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source/Location	Price	Amount Due	Currency
POWER										
Sell										
841286	Deal	05/12/11	05/12/11 - 05/12/11		(5)	MW	FRCC-FPL			USD
843578	Deal	05/13/11	05/13/11 - 05/13/11		(20)	MW	FRCC-FPL			USD
843580	Deal	05/13/11	05/13/11 - 05/13/11		(20)	MW	FRCC-FPL			USD
843582	Deal	05/14/11	05/14/11 - 05/14/11		(17)	MW	FRCC-FPL			USD
843584	Deal	05/14/11	05/14/11 - 05/14/11		(10)	MW	FRCC-FPL			USD
843586	Deal	05/14/11	05/14/11 - 05/14/11		(5)	MW	FRCC-FPL			USD
845780	Deal	05/17/11	05/17/11 - 05/17/11		(5)	MW	FRCC-FPL			USD
847188	Deal	05/18/11	05/18/11 - 05/18/11		(5)	MW	FRCC-FPL			USD
848487	Deal	05/20/11	05/20/11 - 05/20/11		(15)	MW	FRCC-FPL			USD

✓ agreed to deal ticket
fixed price

CONFIDENTIAL FUEL AUDIT REQUEST NO. 8

Invoice



Florida Power & Light Company
Tax ID #: 59-0247775

Invoice: 137055
Counterparty: Reedy Creek Improvement District
Date: Jun 02, 2011
Period: May 01, 2011 - May 31, 2011
Amount: \$5,618.24
Due Date: Jun 20, 2011

CONFIDENTIAL FUEL AUDIT REQUEST NO. 8

Deal # Type Trade Dt Term Index Volume Unit Source Location Price Amount Due Currency

POWER

848475	Deal	05/20/11	05/20/11 - 05/20/11		(17)	MW	FRCC-FPL			USD	1
848798	Deal	05/22/11	05/22/11 - 05/22/11		(5)	MW	FRCC-FPL			USD	2
848182	Deal	05/23/11	05/23/11 - 05/23/11		(10)	MW	FRCC-FPL			USD	3
853894	Deal	05/28/11	05/28/11 - 05/28/11		(10)	MW	FRCC-FPL			USD	4

Sell Subtotal	\$5,618.24	USD
POWER Subtotal	\$5,618.24	USD
TOTAL	\$5,618.24	USD

Payment Details

Wire

Bank: Bank of America
Branch: New York
Acct Name: Florida Power & Light Company

ABA #: 111000012
Account #: 3750132075
Addr Code:

ACH

Bank: Bank of America
Branch: Dallas, TX
Acct Name: Florida Power & Light Company

ABA #: [REDACTED]
Account #: [REDACTED]
Addr Code:

If you have any questions, please contact Jani Ann Rawles at 561-694-7821 (phone), 561-825-7863 (fax), janirawles@fpl.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EL ACN 12-013-4-2
TYE 12/31/2011

Title Purchased Power 4/30/11
FLORIDA POWER & LIGHT
PPA RECAP
ESTIMATE
4/30/2011

KW
5/9/12
JHP
PDC

FACT\2011\Reporting\Regulatory Reporting\FPSCA Schedules\April 2011\JV09G - April 2011.xls

Provider	\$ 4/30/2011 Estimate	MWH 4/30/2011 Estimate	
<u>Oleander/Southern Capacity - 555.440 7704-92-000-97-0-611 EAC 710</u>			1
Southern Company			2
			3
<u>Oleander/Constellation Purchases - 555.141 7700-92-000-97-0-611 EAC 710</u>			4
Variable O&M			5
Start Charges			6
Credit to Start Charges			7
Test Energy			8
Replacement Power			9
Gas Burn			10
Oil Burn (6223-92-151-20-0-611 EAC 604)			11
	1,999,551.93	37,742	
<u>Scherer 3-3278-93-441-970-611-710</u>			12
Capacity - Scherer 3			13
Change in Law - Scherer 3			14
Capacity Availability Adj			15
<u>Scherer 3-3277-93-441-970-611-710</u>			16
Energy - Scherer 3			17
Start Charges - Scherer 3			18
Fuel Cost Adjustment			19
Transmission Utilized - Scherer 3			20
Transmission Utilized - Scherer 3			21
	3,641,852.00	115,670	
<u>Franklin 3272-93-441-970-611-710</u>			22
Capacity			23
Capacity Availability Adjustment			24
<u>Franklin 3271-93-441-970-611-710</u>			25
Energy			26
Starts			27
Gas Transportation - 3273			28
Fuel Cost Adjustment			29
Transmission Utilized - Franklin 3271			30
Transmission Utilized - Franklin 3271			

CONFIDENTIAL FUEL AUDIT REQUEST NO. 14
ITEM #2

42-2
1 P1

P2

A

B

2,751,828.56

50,024.00

Harris-3276-93-441-970-611-710

Capacity

Capacity Availability Adjustment

Harris - 3275-93-141-970-611-710

Energy

Starts

Gas Transportation - 3274

Fuel Cost Adjustment

Transmission - Utilized

Transmission - Utilized

10,407,491.56

204,157

TOTAL

28,381,916.10

407,493

CONFIDENTIAL FUEL AUDIT REQUEST NO. 14
ITEM #2

42-2
1 Pa

Pa

Counterparty	Unit Of Measure	Deal Num	Direction	Contract #	Price	Description	Volume (Signed)	Period-End Gain/Loss (Signed)
OG Energy Merchants, LMMBTU	471489	PURCHAS	201104			DESTIN FI		1
	708468	PURCHAS	201104			DESTIN FI		2
	800945	PURCHAS	201104			DESTIN FI		3
	800945	PURCHAS	201104			DESTIN FI		4
Florida Power & Light		PURCHAS	201104			DESTIN FI		5
Fuel & Purchased Power Cost Recovery		PURCHAS	201104			DESTIN FI		6
Dkt# 120001-EI, ACN 12-013-4-2		PURCHAS	201104			DESTIN FI		7
TYE 12/31/2011		PURCHAS	201104			DESTIN FI		8
		PURCHAS	201104			DESTIN FI		9
		PURCHAS	201104			DESTIN FI		10
	821030	PURCHAS	201104			DESTIN FI		11
	822097	PURCHAS	201104			DESTIN FI		12
	823209	PURCHAS	201104			DESTIN FI		13
	824198	PURCHAS	201104			DESTIN FI		14
OG Energy Merchants, L.L.C. [OG EM] Sum							4,211,022	15
BP Energy Company [BIMMBTU]	238125	PURCHAS	201104			PERRYVIL		16
	708305	PURCHAS	201104			SSO ST L		17
	800853	PURCHAS	201104			CNTRPON		18
	806971	PURCHAS	201104			CNTRPON		19
	811426	PURCHAS	201104			CNTRPON		20
BP Energy Company [BP ENERGY] Sum							1,440,518	21
Chesapeake Energy Mktg LMMBTU	301216	PURCHAS	201104			CNTRPON		22
						CNTRPON		23
						CNTRPON		24
	792141	PURCHAS	201104			CNTRPON		25
	794941	PURCHAS	201104			CNTRPON		26
	806290	PURCHAS	201104			CNTRPON		27
Chesapeake Energy Marketing, Inc. [CEM] Sum							3,836,800	28
Chevron Natural Gas, a MMBTU	641686	PURCHAS	201104			JOHNSON		29
	652410	PURCHAS	201104			JOHNSON		30
	792171	PURCHAS	201104			CROSSTE		31
						COL GULF		32
						NSPL VEE		33
						MBPP For		34
						DESTIN FI		35
	793889	PURCHAS	201104			DESTIN FI		36
	805074	PURCHAS	201104			DESTIN FI		37
	818486	PURCHAS	201104			DESTIN FI		38
	816253	PURCHAS	201104			MBPP Fix		39
	817168	PURCHAS	201104			MBPP Fix		40
						DESTIN FI		41
	817987	PURCHAS	201104			DESTIN FI		42
	818010	PURCHAS	201104			DESTIN FI		43
	821037	PURCHAS	201104			MBPP Fix		44
						DESTIN FI		45
	822143	PURCHAS	201104			MBPP Fix		46
						DESTIN FI		47
	823219	PURCHAS	201104			DESTIN FI		48
	824203	PURCHAS	201104			DESTIN FI		49
Chevron Natural Gas, a div of Chevron U.S.A. Inc. [CHNG] Sum							1,037,488	50
ConocoPhillips Compur MMBTU	624151	PURCHAS	201104			SONAT/EC		51
	300888	PURCHAS	201104			POOL PT		52
	511429	PURCHAS	201104			POOL PT		53
	512265	PURCHAS	201104			POOL PT		54
	513730	PURCHAS	201104			POOL PT		55
	515497	PURCHAS	201104			POOL PT		56
	516255	PURCHAS	201104			POOL PT		57
	517167	PURCHAS	201104			POOL PT		58
	517968	PURCHAS	201104			POOL PT		59
	518012	PURCHAS	201104			POOL PT		60
	521027	PURCHAS	201104			POOL PT		61
	522105	PURCHAS	201104			POOL PT		62
	523214	PURCHAS	201104			POOL PT		63
	524205	PURCHAS	201104			POOL PT		64
ConocoPhillips Company [CONOCO MTR] Sum							522,449	65
Cross Timbers Energy LMMBTU	240508	PURCHAS	201104			PERRYVIL		66
	254021	PURCHAS	201104			CNTRPON		67

CONFIDENTIAL - FUEL AUDIT REQUEST No. 27

13

627730	PURCHAS	201104
758024	PURCHAS	201104
762329	PURCHAS	201104
792142	PURCHAS	201104
793874	PURCHAS	201104
794042	PURCHAS	201104
806291	PURCHAS	201104
816259	PURCHAS	201104

Cross Timbers Energy Services Inc [CTES INC] Sum
 Enbridge Marketing (US) MMBTU 798465 PURCHAS 201104
 800928 PURCHAS 201104

805078	PURCHAS	201104
805292	PURCHAS	201104
818731	PURCHAS	201104
816498	PURCHAS	201104
810262	PURCHAS	201104
817170	PURCHAS	201104
817869	PURCHAS	201104
819013	PURCHAS	201104
821036	PURCHAS	201104
822108	PURCHAS	201104
823206	PURCHAS	201104
824206	PURCHAS	201104

Enbridge Marketing (U.S.) L.P. [EMI (US)] Sum
 Enl USA Gas Marketing, MMBTU 822146 PURCHAS 201104
 Enl USA Gas Marketing, LLC [ENL USA] Sum
 Enterprise Products Op MMBTU 231687 PURCHAS 201104
 Enterprise Products Operating LLC [EPO LLC] Sum
 EOG Resources, Inc [ECM MMBTU 622922 PURCHAS 201104
 792143 PURCHAS 201104
 793875 PURCHAS 201104
 784859 PURCHAS 201104
 816489 PURCHAS 201104
 824208 PURCHAS 201104

EOG Resources, Inc [EOG R INC] Sum
 ExxonMobil Gas & Power MMBTU 116288 PURCHAS 201104
 792147 PURCHAS 201104
 792160 PURCHAS 201104
 793877 PURCHAS 201104
 794871 PURCHAS 201104
 798472 PURCHAS 201104
 800344 PURCHAS 201104
 808085 PURCHAS 201104
 806096 PURCHAS 201104
 813732 PURCHAS 201104
 815588 PURCHAS 201104

816264	PURCHAS	201104
817171	PURCHAS	201104
817870	PURCHAS	201104
819917	PURCHAS	201104
819918	PURCHAS	201104
821038	PURCHAS	201104
822108	PURCHAS	201104
823216	PURCHAS	201104
824213	PURCHAS	201104

ExxonMobil Gas & Power Marketing Company [EXXONMOBIL] Sum
 Gavilon, LLC [GAVILON MMBTU 793883 PURCHAS 201104

CNTRPON
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MBPP For
 TRES PAL
 DESTIN F
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 DESTIN F

EXXON PL
 GOLDN P
 EXXON PL
 EXXON PL
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 EXXON PL
 DESTIN F
 EXXON PL
 DESTIN F
 EXXON PL
 EXXON PL
 EXXON PL
 GOLDN P
 DESTIN F
 EXXON PL
 DESTIN F
 EXXON PL
 EXXON PL
 EXXON PL

COL GULF

Gavilon, LLC [GAVILON] Sum
Iberdrola Renewables, LMMBTU

794872	PURCHAS	201104
796040	PURCHAS	201104
798473	PURCHAS	201104
800954	PURCHAS	201104
805100	PURCHAS	201104
806293	PURCHAS	201104
811431	PURCHAS	201104
812280	PURCHAS	201104
813733	PURCHAS	201104
815501	PURCHAS	201104
816270	PURCHAS	201104
817172	PURCHAS	201104
817971	PURCHAS	201104
819019	PURCHAS	201104
821025	PURCHAS	201104
821040	PURCHAS	201104
822110	PURCHAS	201104
822122	PURCHAS	201104
823206	PURCHAS	201104
823229	PURCHAS	201104
824215	PURCHAS	201104
827486	PURCHAS	201104
792157	PURCHAS	201104
794873	PURCHAS	201104
796041	PURCHAS	201104
798487	PURCHAS	201104
800928	PURCHAS	201104
805105	PURCHAS	201104
805310	PURCHAS	201104
806284	PURCHAS	201104
806286	PURCHAS	201104
806287	PURCHAS	201104
806294	PURCHAS	201104
811433	PURCHAS	201104
812267	PURCHAS	201104
813734	PURCHAS	201104
815502	PURCHAS	201104
816279	PURCHAS	201104
817175	PURCHAS	201104
817972	PURCHAS	201104
819020	PURCHAS	201104
819022	PURCHAS	201104
821024	PURCHAS	201104
823226	PURCHAS	201104

Iberdrola Renewables, Inc. [IR INC] Sum
JP Morgan Ventures EMMBTU

627486 PURCHAS 201104

CONFIDENTIAL - FUEL AUDIT REQUEST No. 27

BOBCAT
COL GULF
COL GULF
COL GULF
COL GULF
COL GULF
COL GULF
BAY GAS
COL GULF
COL GULF
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1,732,283

ANR STLA
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CARNES F
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792158 PURCHAS 201104

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793864 PURCHAS 201104

BAY GAS

793888 PURCHAS 201104

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794879 PURCHAS 201104

COL GULF

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795099 PURCHAS 201104

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796042 PURCHAS 201104

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798492 PURCHAS 201104

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POOL PT

800967 PURCHAS 201104

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805110 PURCHAS 201104

COL GULF

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MBPP Fix

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805121 PURCHAS 201104

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812269 PURCHAS 201104

COL GULF

POOL PT

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813735 PURCHAS 201104

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815505 PURCHAS 201104

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816282 PURCHAS 201104

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817179 PURCHAS 201104

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817973 PURCHAS 201104

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818028 PURCHAS 201104

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CONFIDENTIAL - FUEL AUDIT REQUEST No. 27

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821036 PURCHAS 201104
822117 PURCHAS 201104
822123 PURCHAS 201104
823227 PURCHAS 201104
824218 PURCHAS 201104

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JP Morgan Ventures Energy Corporation [JP MVE CO] Sum
Louis Dreyfus Energy SMMBTU

242136 PURCHAS 201104
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793898 PURCHAS 201104
794880 PURCHAS 201104
798046 PURCHAS 201104
798498 PURCHAS 201104
800955 PURCHAS 201104
805124 PURCHAS 201104
806296 PURCHAS 201104
811438 PURCHAS 201104
812270 PURCHAS 201104
813739 PURCHAS 201104
815508 PURCHAS 201104
816284 PURCHAS 201104
817182 PURCHAS 201104
817974 PURCHAS 201104
818039 PURCHAS 201104
821031 PURCHAS 201104
822100 PURCHAS 201104
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823216 PURCHAS 201104
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824221 PURCHAS 201104

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Louis Dreyfus Energy Services L.P. [LDES] Sum
Macquarie Energy, LLC MMBTU

805126 PURCHAS 201104
813740 PURCHAS 201104
815511 PURCHAS 201104
816287 PURCHAS 201104
819042 PURCHAS 201104
821028 PURCHAS 201104

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P5 47-2

Florida Power & Light
 Fuel & Purchased Power Cost Recover
 Dkt# 120001-EI, ACN 12-013-4-2
 TYE 12/31/2011

10/5/12
 JHP
 PBL

Title S. Company Pur-Power
Capacity Exercise

FLSEM00014

Legacy Deal Type (exclude ISO) - Fillet AND Power Peak Type Flow Date: Between Apr 1, 2011 12:00 AM and Apr 30, 2011 11:59 PM

Cap Ex Company Long Name Ascending order

Cap Ex Company Long Name A	Cap Ex Contract Number	Power Peak Type Flow Date	Power Actual Volume	Power Peak Type Price AVG B	Actual Amount C
Oleander Power Project, L.P.	FPL-PPAU1-02-28	04-04-2011		\$0.00	\$0.00 1
		04-05-2011		\$0.00	\$0.00 2
		04-07-2011		\$0.00	\$0.00 3
		04-08-2011		\$0.00	\$0.00 4
		04-09-2011		\$0.00	\$0.00 5
		04-10-2011		\$0.00	\$0.00 6
		04-11-2011		\$0.00	\$0.00 7
		04-12-2011		\$0.00	\$0.00 8
		04-13-2011		\$0.00	\$0.00 9
		04-14-2011		\$0.00	\$0.00 10
		04-15-2011		\$0.00	\$0.00 11
		04-16-2011		\$0.00	\$0.00 12
		04-17-2011		\$0.00	\$0.00 13
		04-18-2011		\$0.00	\$0.00 14
		04-19-2011		\$0.00	\$0.00 15
		04-20-2011		\$0.00	\$0.00 16
		04-21-2011		\$0.00	\$0.00 17
		04-22-2011		\$0.00	\$0.00 18
		04-23-2011		\$0.00	\$0.00 19
		04-24-2011		\$0.00	\$0.00 20
		04-25-2011		\$0.00	\$0.00 21
		04-26-2011		\$0.00	\$0.00 22
		04-27-2011		\$0.00	\$0.00 23
		04-28-2011		\$0.00	\$0.00 24
		04-29-2011		\$0.00	\$0.00 25
			37,742	\$0.00	\$0.00 26
			37,742	\$0.00	\$0.00 27
Oleander Power Project, L.P.					
Southern Company Svcs, Inc.	FPL-UPSF-08-029	04-03-2011			
		04-04-2011			
		04-05-2011			
		04-06-2011			
		04-07-2011			
		04-08-2011			
		04-09-2011			
		04-10-2011			
		04-11-2011			
		04-12-2011			
		04-13-2011			
		04-14-2011			

Selected
 for further
 detail

May 2, 2011

- 1 -

2:18:32 PM

CONFIDENTIAL FUEL AUDIT REQUEST NO. 14
 ITEM #2

47-2
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Capacity Exercise

FL9EMQ0014

Legacy Deal Type (excludes ISO) - Filter AND Power Peak Type Flow Data, Between Apr 1, 2011 12:00 AM and Apr 30, 2011 11:59 PM

Cap Ex Company Long Name: Ascending order

Cap Ex Company Long Name	Cap Ex Contract Number	Power Peak Type Flow Data	Power Actual Volume	Power Peak Type Price AVG	Actual Amount
Southern Company Sys, Inc.	FPL-UPSF-08-029	04-15-2011	472	472	1
		04-16-2011			2
		04-17-2011			3
		04-24-2011			4
		04-25-2011			5
		04-26-2011			6
		04-27-2011			7
		04-28-2011			8
		04-29-2011			9
		04-30-2011			10
					11
FPL-UPSF-08-029	FPL-UPSF-08-029	04-01-2011	250,024		12
		04-02-2011			13
		04-03-2011			14
		04-04-2011			15
		04-05-2011			16
		04-06-2011			17
		04-07-2011			18
		04-08-2011			19
		04-09-2011			20
		04-10-2011			21
		04-11-2011			22
		04-12-2011			23
		04-13-2011			24
		04-14-2011			25
		04-15-2011			26
		04-16-2011			27
		04-17-2011			28
		04-18-2011			29
		04-19-2011			30
		04-20-2011			31
		04-21-2011			32
		04-22-2011			33
		04-23-2011			34
FPL-UPSF-08-030	FPL-UPSF-08-030	04-01-2011	204,157		35
		04-02-2011			36
		04-03-2011			37
		04-04-2011			38

May 2, 2011

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CONFIDENTIAL FUEL AUDIT REQUEST NO. 14
ITEM #2

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Capacity Exercise

FL9EMQ0014

Legacy Deal Type (exclude ISO) - Filter AND Power Peak Type Flow Date: Between Apr 1, 2011 12:00 AM and Apr 30, 2011 11:59 PM

Cap Ex Company Long Name: Ascending order

Cap Ex Company Long Name	Cap Ex Contract Number	Power Peak Type Flow Date	Power Actual Volume	Power Peak Type Price AVG	Actual Amount		
Southern Company Svcs, Inc.	FPL-UPSS-08-031	04-05-2011					
		04-06-2011					
		04-07-2011					
		04-08-2011					
		04-09-2011					
		04-10-2011					
		04-11-2011					
		04-12-2011					
		04-13-2011					
		04-14-2011					
		04-15-2011					
		04-16-2011					
		04-17-2011					
		04-18-2011					
		04-19-2011					
		04-20-2011					
		04-21-2011					
		04-22-2011					
		04-23-2011					
		04-24-2011					
		04-25-2011					
		04-26-2011					
		04-27-2011					
		04-28-2011					
		04-29-2011					
		04-30-2011					
		FPL-UPSS-08-031			118,570		
		Southern Company Svcs, Inc.			369,751		
		Summary			487,493		

May 2, 2011

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CONFIDENTIAL FUEL AUDIT REQUEST NO. 14
ITEM #2

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47.2
4 p3

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 47-2/4-1

[Page 1]

Energy Pride

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 47-2/4-2

[Pages 1 through 2]

Daily MW

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 47-2/5

[Page 1]

Start Costs

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 47-2/5-1

[Page 1]

Start Costs

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 47-2/5-1/1

[Pages 1 through 2]

Payment Calculation

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 47-2/5-2

[Page 1]

Payment Calculation

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 47-2/5-2/1

[Pages 1 through 2]

Payment Calculation

FLORIDA POWER & LIGHT
IPRA RECAP
ACTUAL
3/30/2011

Title March 2011 P.P.

KIAActPPAisClosing Information(December 2009 PPA Recaps)DEC 09 ACTUAL

Provider	3/31/11 Actual	3/31/11 Estimate	Adjustment	Mwh	3/31/11 Actual	3/31/11 Estimate	Adjustment	Mwh
<u>Oleander/Southern Capacity - 555 440 7704-92-000-97-0-611 EAC 710</u>								
Southern Company - Long Term								
Southern Company (Fixed Payment Adj)								
<u>Oleander/Constellation Purchases - 555 141 7700-92-000-97-0-611 EAC 710</u>								
Variable O&M						4,837	(4,837)	
Start Charges								
Credit to Start Charges								
Test Energy								
Escalation Adjustment								
Prior Period Gas Burn Adj								
Gas Burn								
Off Burn (6223-92-151-20-0-611 EAC 604)								
	238,673.26	234,213.21	4,460.05			4,637	(4,637)	
<u>Scherer 3-3278-93-441-970-611-710</u>								
Capacity - Scherer 3								
Change in Law - Scherer 3								
Capacity Availability Adj								
<u>Scherer 3-3277-93-441-970-611-710</u>								
Energy - Scherer 3								
Start Charges - Scherer 3								
Emissions Adj								
Fuel Cost Adjustment								
Steamblock VOM & Fuel Handling True Up 2010								
Transmission Utilized - Scherer 3								
Transmission Utilized - Scherer 3								
	3,939,009.80	3,803,030.04	135,979.76			100,225.00	(100,225)	
<u>Franklin 3272-93-441-970-611-710</u>								
Capacity								
Capacity Availability Adjustment								

CONFIDENTIAL FUEL AUDIT REQUEST NO. 14
ITEM #2

ITEM #2

2.

فصل

26/2/2025

A B

Franklin-3271-93-141-970-811-710

47-3/3

Energy

Starts

Gas Transportation - 3279

Fuel Cost Adjustment

Transmission - 110720

Transmission - 110720

2,000,567.68

1,918,254.16

82,313.52

33,042.00

(33,042.00)

Harris-3276-93-141-970-811-710

Capacity

Capacity Availability Adjustment

Harris-3276-93-141-970-811-710

47-3/4

Energy

Starts

Gas Transportation - 3274

Fuel Cost Adjustment

Transmission - 110720

Transmission - 110720

8,301,555.89

8,348,018.05

(46,362.16)

155,210

(155,210)

TOTAL

23,286,532.58

23,110,141.41

176,391.17

293,114

(293,114)

Agreed to Soldier UPS Transmission March 2011 schedule + invoice (actual time)
(Similar to schedule on 47-2/7 for April).

CONFIDENTIAL FUEL AUDIT REQUEST NO. 14

ITEM #2

47-3/3

INV001331

Invoice

Florida Power & Light - Scherer3 PPA
Southern Company Services

Florida Power & Light
Judith Steffen
9250 West Flagler St
Miami, FL 33174

Florida F & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EI, AGN 12-013-4-2
TYE 12/31/2011

Title Scherer Invoice

**SOUTHERN
COMPANY**

COPY

Invoice Date: April 04, 2011

Due Date: April 19, 2011

Invoice For: March 2011

If you have questions, please contact Erin Wakelin at 205-257-5989 or Christine Erickson at 1-205-257-6732.

Quantity	Rate	Amount	Totals
----------	------	--------	--------

FPL Scherer3 PPA 10 March 2011 Preliminary

CAPA

Capacity

Energy

Surge

Fuel Cost Adjustment

Change in Law Amount

ENTERED BY: JUDITH STEFFEN

DATE: 4/12/11

PHONE: 561-825-7089 COMPANY CODE: 1001

AUTHORIZED BY:

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S):

5105019804

FPL Scherer3 PPA 10 March 2011 Preliminary Total 242,130.611.790 Capacity

FPL Scherer3 2010 Annual Emissions Adjustment Correction Total 242,130.611.790 Emissions

FPL Scherer3 2010 Annual FFI True-up Total 242,130.611.790 Emissions Adj.

FPL Scherer3 2010 Annual VOM True-up Total 242,130.611.790 VOM + FFI Ann. Fee

FPL Scherer3 PPA 10 February 2011 True-up Total 242,130.611.790 Fuel True Up

Total Due Southern Company Services

\$0,484,673.33

Correction is due to the original Annual Emissions adjustment calculation using the January 2011 MWHs instead of January 2010's.

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

Wire Transfer Information:

William Carr
Title: VP
Address: 10000

47-2
2

CONFIDENTIAL FUEL AUDIT REQUEST NO. 14
ITEM #2

INV001346

Invoice

Florida Power & Light - Franklin 1 PPA
Southern Power Company

Florida Power & Light

Judith Steffen

9250 West Flagler St

Miami, FL 33174

Florida Power & Light
Fuel & Purchased F & Cost Recovery
Dkt# 120001-EL, ACN 12-013-4-2
TYE 12/31/2011

Title Franklin Invoice

**SOUTHERN
COMPANY**

COPY

Invoice Date: April 03, 2011

Due Date: April 20, 2011

Invoice For: March 2011

If you have questions, please contact Kasia Hickey at 205-257-5753 or Christine Erickson at 1-205-257-5732.

Quantity	Rate	Amount	Totals
FPL Franklin 1 Official Billing March 2011			
Capacity Charge			
Capacity	440000 2238 ✓		
CAPA	ENTERED BY: JUDITH STEFFEN DATE: 4/12/11		
Fixed Fuel Transportation	PHONE: 561-825-7089 COMPANY CODE 1001		10a 47-3p2
AUTHORIZED BY	REQUIRED IF UNDER \$2500		
Energy Charge			
Facility Energy Charge	SAP DOCUMENT #(S): 27994 kWh		\$4,681,189.23 (47-3p2)
VOM	5105019805 ✓		
Fuel Adjustment	ACCT NUMBER: 242.130.611.790		10a 47-3p2
Alternate Delivery	242.130.611.790 Fuel Transport		
Starts	242.130.611.790 Energy		10a 47-3p2
	242.130.611.790 Fuel		
	242.130.611.790 Starts		
FPL Franklin 1 Official Billing March 2011 Total			\$2,691,490.86
Total Due Southern Power Company			\$2,691,490.86

Information contained in this invoice or report is to be considered "Confidential Information".
This total amount due under the invoice will be paid for

no La 88 4/12/11
4/12/11 4:00 PM
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TIAL FUEL AUDIT REQUEST NO. 14
ITEM #2

42-3
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INV001330

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EI, ACN 12-013-4-2
TYE 12/31/2011

Invoice

Florida Power & Light - Harris 1 PPA
Southern Power Company

Florida Power & Light
Judith Steffen
9250 West Flagler St
Miami, FL 33174

Title: Harris Invoice

**SOUTHERN
COMPANY**

COPY

Invoice Date: April 04, 2011

Due Date: April 20, 2011

Invoice For: March 2011

If you have questions, please contact Kasia Hicks at 205-257-3753 or Christine Erickson at 1-800-257-5732.

Quantity	Rate	Amount	Totals
----------	------	--------	--------

FPL Harris 1 March 2011 Official Billing

Capacity Charge

Capacity

OP&A

Fixed Fuel Transportation

ENTERED BY: JUDITH STEFFEN

DATE: 4/12/11

PHONE: 561-825-7089

COMPANY CODE

1001

AUTHORIZED BY

REQUIRED IF UNDER \$2500

Energy Charge

Facility Energy Charge

VOM

Starts

Fuel Adjustment

Alternate Delivery

SAP DOCUMENT #(S):

510.5019806 ✓

ACCT NUMBER: 242.130.611.790 (Capacity)

242.130.611.790 Fuel Transportation

242.130.611.790 Energy

242.130.611.790 Starts

242.130.611.790 Fuel Adj

242.130.611.790 Starts

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242.130.611.790 Starts

242.130.611.790 Fuel Adj

242.130.611.790 Starts

FPL Harris 1 March 2011 Official Billing Total

Total Due Southern Power Company

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

4/12/11
SAP Accounting

AL FUEL AUDIT REQUEST FOR
ITEM #2

Qualifying Facility Monthly Billing Statement

Billing Month: April, 2011

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 1200D1-EI, ACN 12-013-4-2
TYE 12/31/2011

1 Facility Name: CEDAR BAY
2 Region: NENORTH
3 Number of Hours in Month: 720
4 Number of Peak Hours in Month: 270
5 Number of Available Run Hours: 720
6 Number of Available Run On-Peak Hours: 270
7 Number of Dispatch Hours: [REDACTED]
8 Number of On-Peak Dispatch Hours: [REDACTED]
9 Committed Capacity: 250,000 MW ✓
10 Excess Energy, All Hours: [REDACTED] MWH
11 Excess Energy, All Peak Hours: [REDACTED] MWH
12 Energy Received, All Hours: [REDACTED] MWH 31 33 63
13 Energy Received, All Dispatch Hours: [REDACTED] MWH
14 Energy Received, All Peak Hours: [REDACTED] MWH
15 Energy Received, All Peak Dispatch Hours: [REDACTED] MWH
16 Maximum Hourly Energy: [REDACTED] MWH
17 Monthly Capacity Factor: [REDACTED] 15 32
18 Monthly Peak Capacity Factor: [REDACTED]
19 Annual Capacity Factor: [REDACTED] 15
20 Annual Peak Capacity Factor: [REDACTED]
21 Billing Capacity Factor: [REDACTED]
22 Unit Fuel Cost: [REDACTED] \$/MBTU
23 Monthly Energy Payment: \$5,709,366.29 31 33 63
24 Monthly Capacity Payment: \$11,376,376.03 ✓

Computation Date/Time 05/20/11 at 16:30:11

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 9

48-1
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P2

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EI, ACN 12-013-4-2
TYE 12/31/2011

Facility Name: CEDAR BAY

Report Month: April, 2011

Title Daily Energy Limit Sale

A
Date

B
Energy

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Monthly Total

129,613.897 ✓

4,971,466.86 ✓

Average Cost: 38.36 \$/MWH

Maximum Energy: [REDACTED]

Execution Date/Time: 05/03/11 at 09:43:33

5/19/12
April 17
Estimate
JHP
PDC

48-1
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DAILY ENERGY

Florida F. & L
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EI, ACN 12-013-4-2
TYE 12/31/2011

Facility Name: CEDAR BAY
Report Month: May, 2011

Title: Daily Energy Rmt Sched

*estimated
May 1st/4/12
JHP
PBL*

A Date	B Energy	C Payment
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27		
28		
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31		
Monthly Total	131,113.249	5,029,053.97

Average Cost: 38.36 \$/MWH

Maximum Energy: [redacted] MWH on

Execution Date/Time: 06/02/11 at 07:15

5,709,366.00
5,771,652.00
Apr 10 5,757,899.00
5,029,054.00
5,766,953.00

*48-1
1-1
16*

Qualifying Facility Monthly Billing Statement

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EL, ACN 12-013-4-2
TYE 12/31/2011

Facility Name: OKEELANTA CORPORATION Title _____

Region: SOUTHEAST

Billing Month: April, 2011

- 1 Number of Hours in Month: 720
 - 2 Number of Peak Hours in Month: 270
 - 3 Energy Received, All Hours: [REDACTED] MWH
 - 4 Energy Received, All Peak Hours: [REDACTED] MWH
 - 5 Sales (Wheeled): [REDACTED] MWH ¹⁵
 - 6 Net Energy Received, All Hours: [REDACTED] MWH ^{15 236}
 - 7 Maximum Hourly Energy: [REDACTED]
- Monthly Energy Payment: (\$416,971.99) ^{1 38}

Execution Date/Time: 05/12/11 at 10:35:24

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 9

48-1
1-1
7 p8

10-57972
PCL

RPORA
ESTIM Title Daily Energy Print Sls

452

E Payment

817 881 21

417,664.21

Src Page 9.

$$\begin{array}{r} 48-1 \\ \underline{1-1} \\ 8 \end{array}$$

0-00 *

BK1 417-105-68 + 3: OKEELANTA CORPORATION
Dkt 417-664-21 1: May, 2011

Title Daily Energy Rpt Sched

Apr T/W

556-63-

B Energy
(Units 1 & 2)

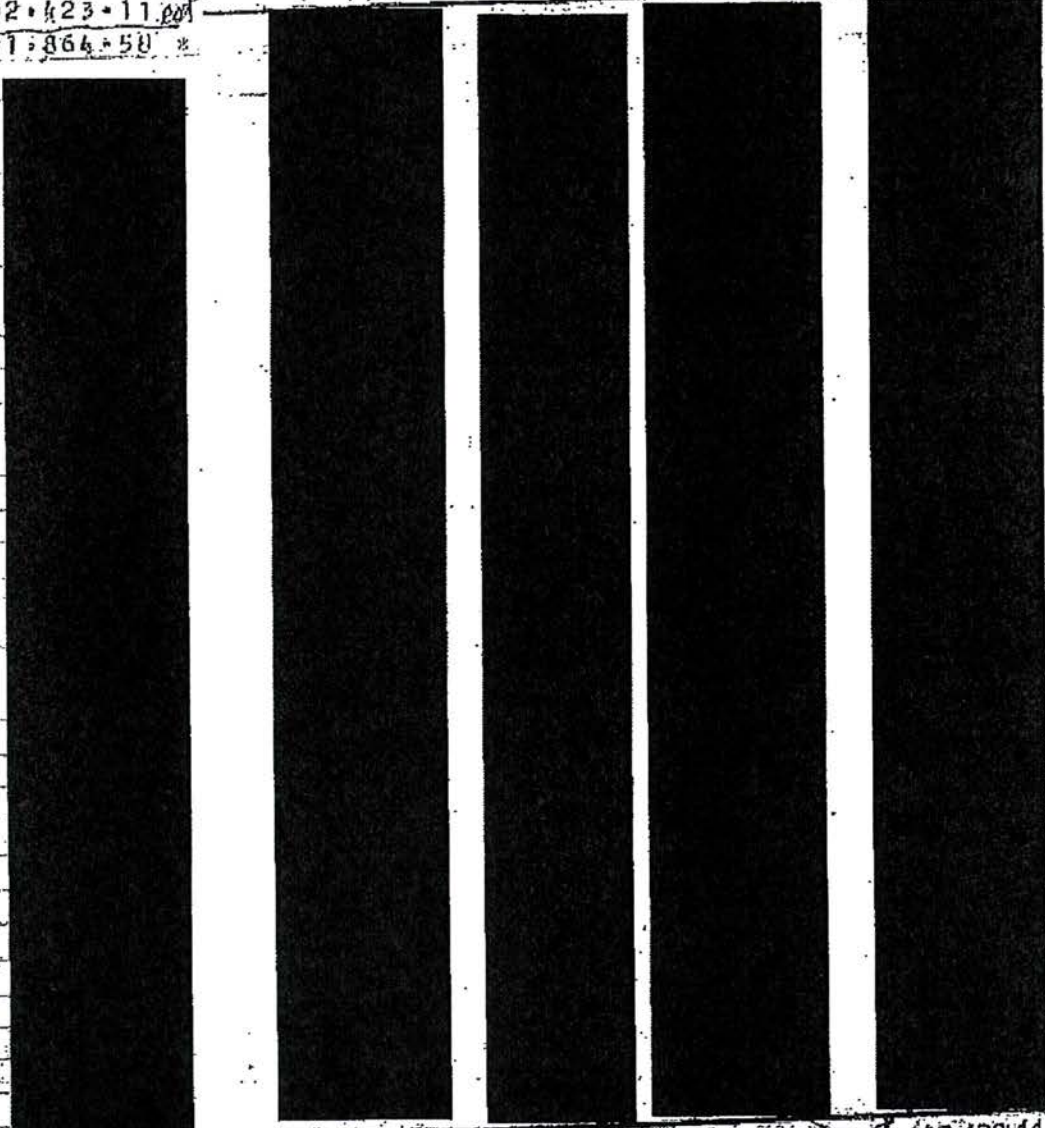
C Sales
(Wheeled)

D Net Energy

E Payment

BK1 802-423-11
801-864-58 *

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Monthly Total

23,843,565

5,206,000

18,647,576

802,423.11

Average Cost: F 33.65 \$/MWH

Maximum Energy:

Execution Date/Time: 06/02/11 at 07:30:09

Src Reg 9

42-10
7-1
9

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EI, ACN 12-013-4-2
TYE 12/31/2011

low 5/19/12
JAP
PCL

Title Energy Cost

Fuel Cost Recovery Clause - Docket No. 120001-EI
Audit Request No. 9 - FOLLOW-UP

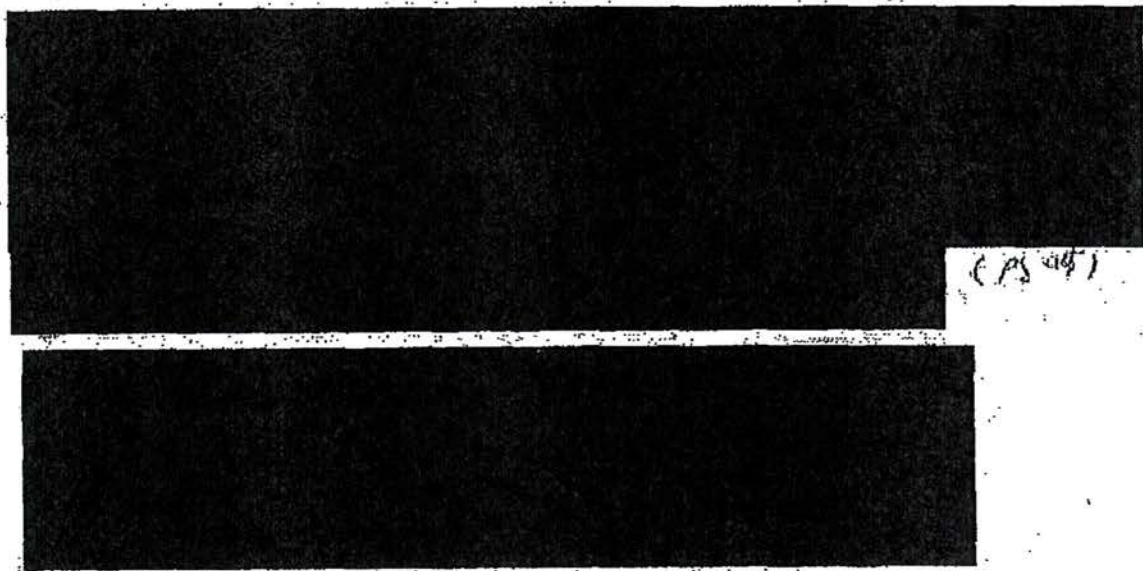
Q: Please provide support for the April 2011 Cedar Bay energy cost of \$5,789,366.29.

48-1
1-4

A: The total monthly generation cost identified on the Cedar Bay Generating Company invoice is the sum of all hourly energy payments calculated for the period. For each hour, the amount of energy generated by the Qualifying Facility (QF) is determined. Next, a computer application determines the appropriate hourly energy payment calculation to use. Then, the application calculates the appropriate hourly energy payment. The hourly energy produced, rates, payments, and other data are summarized on the daily Qualifying Facility Energy Payment Calculation schedule generated for each QF. The monthly total is the summation of all daily payments.

The payment calculations are primarily dependent upon the amount of energy produced during an hour, whether the unit was on dispatch during the period, and whether the hour was considered to be on or off peak, according to contractual language. Examples of the various payment calculations can be found below:

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(p. 48)

48-2
81

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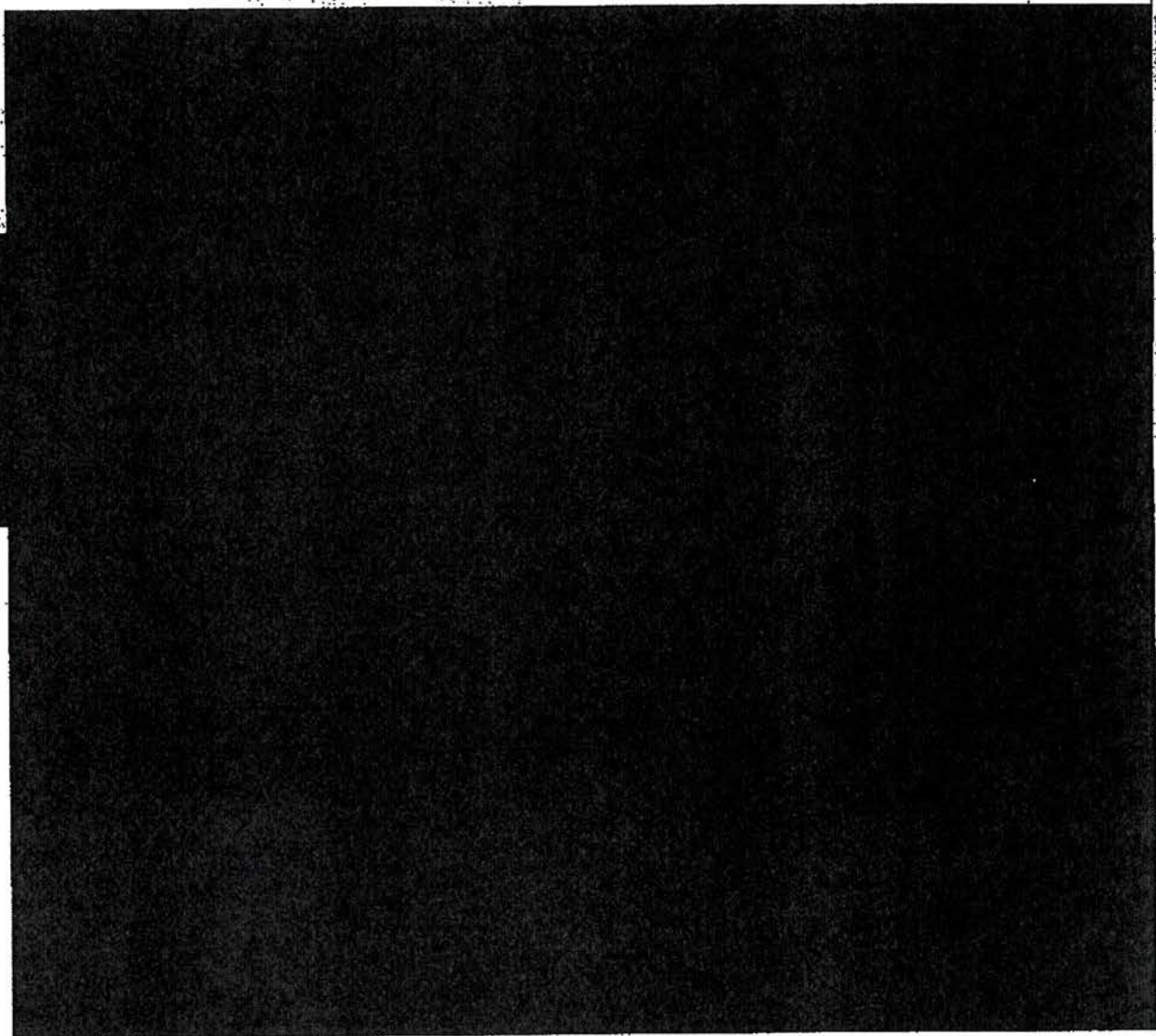
20

21

22

23

24



Due to time limits we did not calculate
any of the other hours and/or
days.

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EL; ACN 12-013.4-2
TYE 12/31/2011

Title Energy Cost

COST

A

B

C
12-13-11

1000 5/9/12
JH
PAC

	FPL A1 (Column K)	FPL A4 (Column I)	(A)	(Column G)		
	MONTH	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (A)	\$MMBTU ⁻¹		
1						
2						
3						
4						
5	APRIL 2011	1,213,849	5,320,243	4.391		
6	MARCH 2011	928,603	2,408,428	3.975		
7	FEBRUARY 2011	1,102,207	4,818,539	3.905		
8	JANUARY 2011	1,304,151	4,861,370	3.594		
9	DECEMBER 2010	1,639,860	5,261,763	3.209		
10	NOVEMBER 2010	1,418,480	4,510,448	3.180		
11	OCTOBER 2010	1,307,401	4,117,733	3.149		
12	SEPTEMBER 2010	1,603,333	5,386,773	3.360		
13	AUGUST 2010	1,748,976	5,841,450	3.340		
14	JULY 2010	1,630,133	5,531,021	3.393		
15	JUNE 2010	1,545,004	5,129,137	3.320		
16	MAY 2010	1,659,902	5,371,994	3.236		
17	APRIL 2010	1,397,333	4,821,222	3.307		

FootNote:

1. SJRPP'S (FUEL COST-WEIGHTED AVG)MMBTU(FUEL BURNED-WEIGHTED AVG) From A1 Schedule,
COAL ONLY (no pellets)

2. UNIT #1 OFF-LINE
3. UNIT #1 OFF-LINE (2/15-18), UNIT #2 OFF-LINE (2/23-28)
4. (1) UNIT #2 OFF-LINE (2) COAL SURVEY ADJUSTMENT CREDIT

act: CB
PB
FILE

482

Qualifying Facility Energy Document Calculation

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EL, ACN 12-013-4-2
TYE 12/31/2011

Facility Name: CEDAR BAY

Date: 04/01/11

Title: Energy Lost

A	B	C	D	E	F
Hour	Energy	Rate 1	Rate 2	Payment	Note
1					
2	1				
3	2				
4	3				
5	4				
6	5				
7	6				
8	7				
9	8				
10	9				
11	10				
12	11				
13	12				
14	13				
15	14				
16	15				
17	16				
18	17				
19	18				
20	19				
21	20				
22	21				
23	22				
24	23				
25	24				
26	Daily Total				
27	Mth-To-Date				

E. P. Factor:

Unit Fuel Cost: \$/MBTU (C)

Execution Date/Time: 06/20/11 at 16:30:11

Sum of All Values = 8,709,566.29
See following pg which
shows 4/30/11.

Page 1 of 30

kw
5/9/12
DAP
PBC

48-2
3
41

Qualifying Facility Energy Payment Calculation

Facility Name: CEDAR BAY

Date: 04/30/11

A	B	C	D	E	F
Hour	Energy	Rate 1	Rate 2	Payment	Note
1				(\$)	
2	1				
3	2				
4	3				
5	4				
6	5				
7	6				
8	7				
9	8				
10	9				
11	10				
12	11				
13	12				
14	13				
15	14				
16	15				
17	16				
18	17				
19	18				
20	19				
21	20				
22	21				
23	22				
24	23				
25	24				
26	Daily Total				
	Mth-To-Date	130,850.749		5,709,366.29	48-2

1 E.P. Factor: [REDACTED]

2 Unit Fuel Cost: [REDACTED] \$/MBTU

Execution Date/Time: 05/20/11 at 16:30:11

Page 30 of 30

CONFIDENTIAL - FUEL AUDIT REQUEST NO. 9 (Follow-up)

MONTHLY GAS CLOSING REPORT
Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EL, ACN 12-013-4-2
TYE 12/31/2011

WITH ADJUSTMENTS

CONFIDENTIAL

April 2011

REPORT PREPARED THIS
PHONE

April - Gas Closing Report

218,450,781.00

TO BE PAID IN FOLLOWING MONTH

SUMMARY BY NATURAL GAS SUPPLIER

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
1 BG ENERGY MARKETING	4,211,012			
2 BP ENERGY	1,419,816			
3 CHESAPEAKE ENERGY MARKETING (CHEM)	3,615,800			
4 CHEVRON NATURAL GAS	1,637,435			
5 CONOCO PHILLIPS	822,744			
6 CROSS TIMBERS ENERGY (CTES)	10,762,346			
7 ENBRIDGE (ENB US)	187,334			
8 ENI	2,495			
9 ENTERPRISE (EPO LLC)	450,000			
10 EOG	4,454,897			
11 EXXONMOBIL GAS MARKETING	3,833,542			
12 GAVILON	1,732,253			
13 IDECORIA	1,728,980			
14 JP MORGAN VENTURES	4,740,884			
15 LOUIS DREYFUS ENERGY SERVICES	2,914,525			
16 MACQUARIE ENERGY	186,002			
17 NJR	1,065,130			
18 NOBLE ENERGY	300,000			
19 ONEOK ENERGY MARKETING & TRADING	1,680,037			
20 PEOPLES GAS	1,031,747			
21 SEQUENT	1,180,330			
22 SHELL ENERGY	224,347			
23 SOUTHWESTERN ENERGY SERVICES	760,000			
24 TARGA GAS	96,950			
25 TEHAQA MARKETING	392,030			
26 VIRGINIA POWER ENERGY MKTG.	2,325,433			
27 WILLIAMS GAS	2,833,500			
28 BAY GAS STORAGE, APRIL ACTIVITY	185,010			
29 GULFSTREAM STORAGE - TRUE UP				
30 GULFSTREAM STORAGE - APRIL ACTIVITY				
31				
32				
TOTAL - SUPPLY	47,201,802.77	4.2772	201,851,020.17	

Most transp. charges are included in the flat monthly gas expense as shown on

SUMMARY BY NATURAL GAS TRANSPORTER

FTS

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT - FTS1 (R3247)	8,049,516	0.6703	\$ 4,109,374.60	FTS1 - FIRM TRANSPORT 11/01/00 thru 07/31/2025.
FGT - FTS2 (R3632)	13,312,034	0.9144	\$ 12,173,649.32	FTS2 - FIRM TRANSPORT 10/1/04 thru 02/28/2025.
FGT - FTS3 (R5495 / R5841)	0	N/A	\$ -	INTERUPTIBLE TRANSPORT
FGT - Western Division (R102199)	647,373	0.9107	\$ 6,862.69	INTERUPTIBLE TRANSPORT
FGT - FTS3 RESERVATION (R111120)	12,004,094	1.1600	\$ 13,920,000.00	Contract Term - Effective 4/1/11 for 25 years.
FGT - FTS3 USAGE CHARGE (R111145)	11,822,147	0.0019	\$ 22,461.28	Contract Term - Effective 4/1/11 for 25 years.
FGT - Compressor Station #22	0	0.0000	\$ -	
GULFSTREAM LOAN CHARGE (R0009305)	10,350,000	0.5700	\$ 5,899,500.00	Contract Term Feb 2, 2008 through Oct 01, 2032
GULFSTREAM RESERVATION CHARGE (R0002411)	10,339,798	0.0074	\$ 76,600.44	Contract Term Feb 2, 2008 through Oct 01, 2032
GULFSTREAM USAGE CHARGE (R0002411)	10,609,980	0.0060	\$ 6,365,988.00	Contract Term June 1, 2005 through June 2029
GULFSTREAM RESERVATION CHARGE (R0000826)	10,499,954	0.0074	\$ 77,689.76	Firm Transport per Gulfstream Transportation Journal
GULFSTREAM FIRM CONTRACT (R0000826) usage	12,153	0.0017	\$ 2,066.01	
GULFSTREAM IT CONTRACT (R0005388) usage	0	0.0017	\$ -	
GULFSTREAM IT CONTRACT (R0005388) usage	0	0.0017	\$ -	
PEOPLES GAS SYSTEM	59,937	0.0379	\$ 2,239.27	
SESH RESERVATION CHARGE (R040001)	11,000,000	0.2700	\$ 2,970,000.00	
SESH USAGE CHARGE (R040001)	11,000,000	0.0000	\$ -	
SESH RESERVATION CHARGE (R040002)	11,000,000	0.2700	\$ 2,970,000.00	
SESH USAGE CHARGE (R040002)	11,000,000	0.0000	\$ -	
SESH RESERVATION CHARGE (R040001-R1)	2,578,957	0.0000	\$ -	
SESH USAGE CHARGE (R040001-R1)	2,578,957	0.0000	\$ -	
LESS FGT R3247 BACKHAUL & STORAGE IN (NOT UNIT FUEL S)	0	0.0000	\$ -	
LESS FGT R3247 BACKHAUL (NOT UNIT FUEL SURCHARGE)	0	0.0000	\$ -	
REBUNDLED - FGT	0	N/A	\$ -	
REBUNDLED - Gulfstream	0	N/A	\$ -	
BAY GAS STORAGE (Monthly Charge on 1 MM Capacity including In/Withdrawal Fees)	0	0.0000	\$ -	
TOTAL	115,049,979	0.1053	\$ 12,100,785.00	

REVERSE FOLLOWING SUMMARY

Src Reg 1

TO LONG TRANS MONTH

QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
0	N/A	0.00	NONE

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH
(TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)

OWED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
	0	N/A	\$ -	

2011/7/18

49-3

P1

49-387

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Date: 12/0001-El, ACN 12-013-4-2
TYE 12/31/2011

K B C D E

F G

H I

J
JHP
PBC

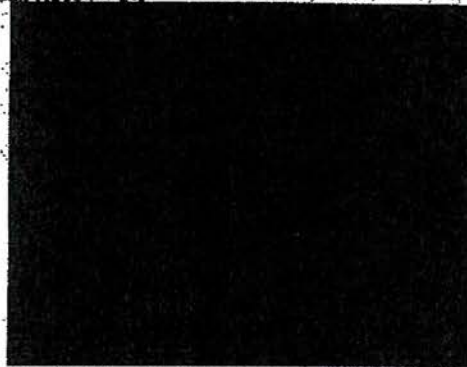
Bay Gas Storage Co., Ltd. Invoice: FPL-3080 June 2011
Customer: Florida Power & Light Company Svc Req K: FPL2005-21
Svc Req K Effective Date: 04/01/2008 Svc Req K Termination Date: 03/31/2013

Quantities by Point

Location Indicator

Sch Receipt Qty Sch Delivery Qty Net

- 1 AEC
- 2 Chevron
- 3 FGT
- 4 GSPLAXIS
- 5 GSPLWHISTLER
- 6 MGSWHISTLER
- 7 MobileGasSales
- 8 OLIN
- 9 SocoPlantBarry
- 10 TateandLyle
- 11 Tencel Fiber
- 12 ThyssenKrupp Steel and Stainless USA
- 13 TRANSCO
- 14 BayGasHub



Bay Gas Storage Co., Ltd. Invoice: FPL-3080 June 2011
Customer: Florida Power & Light Company Svc Req K: FPL2005-21
Svc Req K Effective Date: 04/01/2008 Svc Req K Termination Date: 03/31/2013

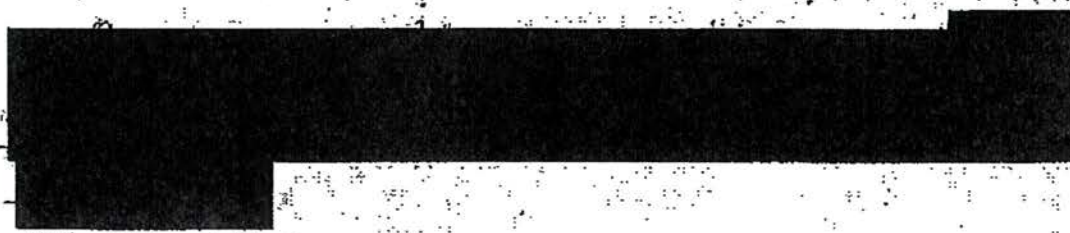
Transactional Detail

Line No	Date	Trans ID	Qty	Unit Price (Transaction Rate)	Amount	Unit Price (Transportation Rate)	Amount	Total
15	1							
16	2							
17	3							
18	4							
19	5							
20	6							
21	7							
22	8							
23	9							
24	Totals							

Transaction Type Abbreviations

INJ Storage Injection AIC Authorized INJ Overrun WD Storage Withdrawal
AWO Authorized WD Overrun PIC Park PWD Park WD
LN Loan LNP Loan Payback MB Meter Bounce
HS Hub Sell HB Hub Buy
WTH Wheel To Hub WTH Wheel From Hub
STH Storage To Hub HTS Hub To Storage

25 p3 (A) =
26 p3 (B) =
27 p3 (C) =



Bay Gas Storage Co., Ltd. Invoice: FP&L-3080 June 2011
 Customer: Florida Power & Light Company Svc Req K: FP&L2005-21
 Svc Req K Effective Date: 04/01/2008 Svc Req K Termination Date: 03/31/2013
 Storage Activity Summary

1	Beginning Balance	A 101/2 p1	B	C	276,342 p2
2	Injections				
3	Fuel Loss on Injections				p2
4	Withdrawals				
5	Fuel Loss on Withdrawals				p2
6	Inventory Adjustments				
7	Dome Swaps				
8	Ending Balance				

Bay Gas Storage Co., Ltd. Invoice: FP&L-3080 June 2011
 Customer: Florida Power & Light Company Svc Req K: FP&L2005-21
 Svc Req K Effective Date: 04/01/2008 Svc Req K Termination Date: 03/31/2013
 Svc Req K Totals

	Quantity	Rate	Amount
9 Item			
10 Monthly Storage Fee			
11 Total Transaction Rate Fee			
12 Total Transportation Rate Fee			\$ 393,388.09
Invoice Total Amount			

101/2 p2 Firm Maximum Storage Q

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 50-1/2

[Pages 1 through 2]

Gas Storage Rates

Title

W. S. R.
D. H.
P. C.

[illegible]

Sec. 10.16

526

Martin, Dillihara

From: Versailles, Dominic
Sent: Monday, June 27, 2011 9:17 AM
To: Ali, Annis; Martin, Dillihara
Cc: Hull, Ken; Overby, Lew
Subject: Start-Up Accounting: May 2011 Fuel
Attachments: West County Energy Center #3 - Start-Up Accounting Back-Up for Annis Ali.xlsx; BACK-UP FOR START-UP ACCOUNTING MAY 2011 FUEL.pdf

Follow Up Flag: Follow up
Flag Status: Flagged

Good afternoon, Annis/Dill.

I have attached the back-up that will provide an explanation for your entry. Should you have any questions, please give me a call.

Please make the following normalized fuel adjustment for the PWC3 May 2011:

West County Combined Cycle Unit 3 - Natural Gas A

1 Credit - 2251-98-000000-0606

2 Debit - PWC3 Loc 943 Fuel Expense

3 West County Combined Cycle Unit 3 - Oil

4 Credit - 2251-98-000000-0606 P.1

5 Debit - PWC3 Loc 943 Fuel Expense

These entries represent fuel used for native load generation. If you have any comments or questions, please give me a call.

Regards,
F. Dominic Versailles
Power Plant Accounting
Florida Power and Light Company
561-694-4254 (ACP-JB)

52.6 P.2

14:26:39 Tuesday, June 28, 2011

INQS

FLORIDA POWER AND LIGHT
FUEL STATUS

LEARS
0918.1401

ACCOUNTING ITEM

MO YEAR NUMBER

PLANT NAME

FUEL TYPE

UNIT PRICE

00000000000000000000

WESTA COUNTY

CT/QT NO 2 FUEL

BEGINNING BALANCE

RECEIPTS

2

QUANTITY

AMOUNT

QUANTITY

AMOUNT

TRANSFER IN

ISSUES

3

QUANTITY

AMOUNT

QUANTITY

AMOUNT

OTHER ISSUES

TRANSFER-OUT

4

QUANTITY

AMOUNT

QUANTITY

AMOUNT

BALANCE ON-HAND

5

QUANTITY

AMOUNT

6

7

8

526

P.8

11:26:57 Tuesday, June 28, 2011

INQR

FLORIDA POWER AND LIGHT COMPANY
FUEL RECEIPTS

LEARS
0920.1V01

ACCOUNTING ITEM
MO YEAR NUMBER
05 2011 143000

PLANT NAME
WEST COUNTY

FUEL TYPE
CT/GT NO 2 FUEL

B

C

SOURCE	LOC	ACCOUNT	DOC	DATE	QUANTITY	AMOUNT
CODE			NUM			
1	11	606	00000	0501	06/02/11	
2	51	975	151000	5106	06/02/11	
3	51	975	151000	5103	06/03/11	
4	51	975	151000	5101	05/31/11	
5	51	975	151000	1125	05/04/11	
6	51	975	151000	1125	05/04/11	
7	51	975	151000	1134	08/13/11	0.01
	51	975	151000	1134	05/13/11	10
	51	975	151000	1134	05/13/11	03
	51	975	151000	1134	05/13/11	11
	51	975	151000	1134	05/13/11	18
	51	975	151000	1134	05/13/11	87
	51	975	151000	1134	05/13/11	53

* TOTAL Capitalized in May 2011

52.6
T

P.4

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EL ACN 12-0134-2
TYE 12/31/2011

Fuel Cost Recovery Clause
FPSC Request #31
April 24, 2012.

Title Work Order WCE

Reg 31
PDC

Follow-Up to Request #25.

carb

1. Please provide an excel file with the detail for WO 2251-98-000000-0606.

See attached documentation for the detail of WO 2251-98-000000-0606.

2. Please explain why some amounts recorded to the above work order were reversed in the following month and charged to a recoverable fuel account. For example, February 2011, 39,817 barrels were charged to the work order in February. In March 2011, the same quantity was credited back to the work order and charged to account 547.11 (recoverable fuel account).

C D

1 In the February 2011, there were [redacted] charged to the work order
2 2251-98-000000-0606 for start-up burns for WCEC. This was capitalized as a part of the project.
3 In the March 2011, the same quantity and dollars were credited back to the same work order,
4 thus removing these dollars out of the project cost and subsequently charged to 547.11
5 (recoverable fuel expense account), which flows through the fuel clause. In accordance FPSC
6 Rule 25-6.0144, the construction work order is credited with the "fair value" of the energy
7 delivered. The "fair value" of energy for this purpose is the lower of either: a) the actual cost of
8 fuel and related fuel expenses during the testing period; or b) the actual cost of fuel and related
9 fuel expenses during the testing period with appropriate adjustments to reflect normal
10 operating efficiency. The amount of the fair value credit to the construction work order is
11 concurrently charged to the fuel clause. In this case, the actual fuel used [redacted] or
12 [redacted] was lower than the normalized fuel cost of [redacted] or [redacted]
13 meaning that the start-up process was extremely efficient and it yielded a credit of \$498,023.58.
14 When creating a start-up accounting entry, the work order cannot be credited more than what
15 was originally charged [redacted] For this reason, based on an efficient month of start-up
burns, the generation was put out on the grid and the fuel used was charged through to the fuel
clause.

A B E F

Reg 31

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 52-7/2

[Page 1]

Start Up Worksheet

		A	B	C
	Plant # <u>43000</u>	Price per Avg unit (cost 43-5 per)	$\frac{52.7}{2.6}$ (conversion to MMBTU)	$\frac{114}{52.7/2.6}$ all $\frac{52.7}{2.6}$
1	February	# [redacted]	[redacted]	= [redacted]
2	March	[redacted]		[redacted]
3	April	[redacted]		[redacted]
4	May	[redacted]		[redacted]
5				$\frac{52.7}{3}$

This was applied to 43-5, which shows
the light oil ~~amount~~ prices. Therefore,
the comparative rates that they used to compute
the amount per the Rule were the light oil
prices

Src: 43-5
52-1/2.

$\frac{52.7}{2}$ per