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COMMISSION
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Sumter Electric
Cooperative, Inc.

September 30, 2014

BY FEDEX

Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Dear Ms. Stauffer:

Enclosed are four final and two legislative copies of proposed tariff sheets for Sumter Electric Cooperative, Inc. (SECO), along with a final report of the study. The following rate sheets were modified:

- Schedule GS – Fourteenth Revised Sheet No. 7.0
- Schedule GS – Fourth Revised Sheet No. 7.1
- Schedule GST – Fifth Revised Sheet No. 7.2
- Schedule GSD – Thirteenth Revised Sheet No. 8.0
- Schedule GSdT – Eleventh Revised Sheet No. 8.3
- Schedule GSDI – Fourth Revised Sheet No. 8.6
- Schedule GSDI – Third Revised Sheet No. 8.8
- Schedule LGSD – Second Revised Sheet No. 8.9
- Schedule RS – Twelfth Revised Sheet No. 9.0
- Schedule RS – Tenth Revised Sheet No. 9.1
- Schedule RS – Second Revised Sheet No. 9.2
- Schedule LS – Second Revised Sheet No. 10.3
- Schedule CSA – Fourth Revised Sheet No. 11.1
- Schedule CSA – Second Revised Sheet No. 11.2
- Schedule PCA – Eleventh Revised Sheet No. 12.0
- Miscellaneous Charge Amounts – First Revised Sheet No. 16.01
- Net Metering – Second Revised Sheet No. 16.4
- Schedule PMRS – First Revised Sheet No. 18.0

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Eustis, FL 32726
352.357.5600

850 N Howey Road
Groveland, FL 34736
352.429.2195

610 US Hwy 41 South
Inverness, FL 34450
352.726.3944

4872 SW 60th Avenue
Ocala, FL 34474
352.237.4107

To strengthen the financial condition of the cooperative and to prepare for future variations in the weather and consumption patterns, we are proposing these revisions to our rate schedules. Changes vary by rate class but the projected total system increase is 0.00% or revenue neutral modification.

COM _____
AFD _____
APA _____
ECO _____
ENG _____
GCL _____
IDM _____
TEL _____
CLK _____

Carlotta S. Stauffer
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September 30, 2014

During the review process, if you have any questions or need additional information regarding this filing, please contact me at 352-569-9545 or by email at gene.kanikovsky@secoenergy.com.

Sincerely yours,

A handwritten signature in black ink, appearing to read 'E. Kanikovsky', followed by a large, stylized circular flourish.

Eugene V. Kanikovsky
Director, Financial & Administrative Services

EVK/pjg
Enclosures

cc: James Duncan, CEO & General Manager



GENERAL SERVICE - SCHEDULE GS

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to any non-residential service for light and power purposes where monthly usage is less than 50 kW Demand and 10,000 kWh, and where the consumer's load does not meet the applicability criteria of Rate Schedule GSD.

CHARACTER AND CONDITIONS OF SERVICE

Single phase or three phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

MONTHLY CHARGES

Customer Charge

Single Phase\$22.00

Three Phase\$32.00

Energy Charge.....11.52 cents per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge for service shall be the Customer Charge.

WHOLESALE POWER COST ADJUSTMENT

The monthly charge for energy, stated above, is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule.

TERMS OF PAYMENT

Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.

Effective November 1, 2014

Issued by: James P. Duncan, CEO & General Manager



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GENERAL SERVICE/TIME-OF-DAY SCHEDULE GST

AVAILABILITY

Available at the option of the consumer and of the Cooperative throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

To consumers otherwise eligible for service under Rate Schedule GS. Consumers opting for service under this schedule will be required to remain on this schedule for a minimum period of twelve (12) months.

CHARACTER AND CONDITIONS OF SERVICE

Single phase or three phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

MONTHLY CHARGES

Customer Charge

Single Phase Service\$30.00

Three Phase Service.....\$50.00

Energy Charge

For all On-Peak kWh31.00 cents per kWh

For all Off-Peak kWh..... 9.90 cents per kWh

ON-PEAK ENERGY

On-Peak Energy shall be defined as energy consumed during daily (including weekends and holidays) periods as follows:

Winter Season

December through March6:00 A.M. - 9:00 A.M.

Summer Season

June through September2:00 P.M. - 7:00 P.M.

Continued on Sheet No. 7.3

Effective November 1, 2014

Issued by: James P. Duncan, CEO & General Manager



SCHEDULE GST

Page 2 (Continued from Sheet No. 7.2)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the higher of:

1. *The stated minimum charge per contract or,*
2. *The Customer Charge.*

SPECIAL PROVISIONS

1. *The Cooperative may require a written contract with the consumer. The contract term shall not be less than twelve (12) months.*
2. *All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during the specified hourly periods.*
3. *Required metering equipment will be installed accordingly, subject to availability.*
4. *Service under this rate schedule shall commence with the first full billing period following the date of meter installation.*

WHOLESALE POWER COST ADJUSTMENT

The monthly charge for energy, stated above, is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule.

TERMS OF PAYMENT

Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.



GENERAL SERVICE DEMAND - RATE SCHEDULE GSD

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to non-residential service for light and power purposes where monthly usage equals or exceeds 50 kW Demand and/or 10,000 kWh for two consecutive billing months. The minimum term of service under this rate schedule shall be the twelve months following the establishment of either or both of the above specified usages.

CHARACTER AND CONDITIONS OF SERVICE

Single phase or three phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

MONTHLY CHARGES

Customer Charge.....	\$55.00
Demand Charge	\$5.75 per kW
Energy Charge	8.89 cents per kWh

BILLING DEMAND

The monthly billing demand shall be the maximum 15-minute demand registered during the period for which the bill is rendered.

MINIMUM MONTHLY CHARGE

The minimum monthly charge for service shall be the highest of:

- 1. The stated minimum charge per contract or,*
- 2. The Customer Charge plus facilities use charge.*

Continued on Sheet No. 8.1



SCHEDULE GSD

Page 2 (Continued from Sheet No. 8.0)

SPECIAL PROVISIONS

1. *The Cooperative may require a written contract with the consumer.*
2. *Whenever a consumer increases his electrical load, thus requiring the Cooperative to change the existing facilities or install additional facilities for the specific use of the consumer; a new contract may be required.*
3. *The Cooperative will furnish service under this rate at the standard available voltage. Equipment to supply additional voltages or additional facilities for the use of the consumer shall be furnished and maintained by the consumer.*
4. *Primary Service*
As used here, the term "primary service" refers to the voltage at which the Cooperative distributes electrical energy from its Distribution Substation. In such cases, primary voltage metering will be provided by SECO.
 - A. *If a consumer desires to receive electrical service at the primary voltage available in the area, special approval of the Cooperative must be obtained.*
 - B. *An ownership point will be established by the Cooperative and the consumer shall install, own and maintain all electrical facilities beyond such point. For overhead service: The ownership point will be on the consumer's pole, at the line side of the consumer's fused disconnect switch. For underground service: The ownership point will be at the load side of the Cooperative's switchgear.*
 - C. *When service is rendered under this rate; delivered at primary voltage; and the point of delivery (ownership point) is at the customer's site the energy charge shall be reduced by 1% (one percent) of the energy charge.*
 - D. *When the consumer owns all distribution facilities beyond the Cooperative's 69 kV or greater substation and the primary metering point is located at the substation, the energy charge shall be reduced by .8 cents (eight mills) per kWh. This reduction is inclusive of the 1% (one percent) of the energy charge noted in C. above.*

Continued on Sheet No. 8.2



SCHEDULE GSD

Page 3 (Continued from Sheet No. 8.1)

- E. The consumer may request the Cooperative to provide the required distribution facilities for the exclusive use of the consumer. The Cooperative, at its sole option, may furnish, install and maintain such facilities, charging the consumer for use thereof at a monthly rate of 1.567% of the installed cost of the facilities.*
- 5. Where the consumer maintains a power factor of less than 90 percent; the Cooperative may, at its option, determine demand as 90 percent of kVA.*
- 6. Provisions for Energy Pulse data:*
 - A. The Cooperative will provide energy pulses transmitted from its metering equipment to provide data to energy management systems.*
 - B. All access to Cooperative metering equipment shall be for Cooperative personnel only. The pulses will normally be provided from a separate junction box which will be for the Cooperative's access only.*
 - C. The Cooperative's billing for demand and energy charges shall be based on the Cooperative's meter reading and the applicable rate schedule(s).*
 - D. THE COOPERATIVE PROVIDES NO WARRANTY, EXPRESS OR IMPLIED, AS TO THE PROVISION, CONTINUITY, OR ADEQUACY OF DATA OR OF THE EQUIPMENT RELATED THERETO.*
 - E. The consumer will contribute the full cost for the additional equipment required to provide the data pulse the fee for which will be a minimum of \$400. The customer shall also provide for equipment maintenance as it is required.*
 - F. An agreement must be executed and the consumer must make satisfactory arrangements for payment before installation can begin.*

WHOLESALE POWER COST ADJUSTMENT

The monthly charge for energy stated above is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule.

TERMS OF PAYMENT

Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.



GENERAL SERVICE DEMAND TIME-OF-DAY SCHEDULE GSDT

AVAILABILITY

Available at the option of the consumer throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

To any consumer for light and power purposes for a minimum period of twelve (12) consecutive months.

CHARACTER AND CONDITIONS OF SERVICE

Single phase or three phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

MONTHLY CHARGES

Customer Charge.....	\$200.00
Energy Charge	9.152 cents per kWh
On-Peak Demand Charge	\$13.50 per kW

ON-PEAK DEMAND

On-peak demand shall be the maximum 15-minute demand registered by the Cooperative's time-of-day meter during the daily on-peak hours.

ON-PEAK HOURS

On-peak hours shall be defined as daily (including weekends and holidays) periods as follows:

Winter Season	
December through March	6:00 A.M. - 9:00 A.M.
Summer Season	
June through September	2:00 P.M. - 7:00 P.M.

Continued on Sheet No. 8.4



SCHEDULE GSDT

Page 2 (Continued from Sheet No. 8.3)

MINIMUM MONTHLY CHARGE

The minimum monthly charge for service shall be the higher of:

- 1. The stated minimum per contract or,*
- 2. The Customer Charge plus facilities use charge.*

SPECIAL PROVISIONS

- 1. The Cooperative may require a written contract with the consumer.*
- 2. Whenever a consumer increases his electrical load, thus requiring the Cooperative to change the existing facilities or install additional facilities for the specific use of the consumer; a new contract may be required.*
- 3. The Cooperative will furnish service under this rate at the standard available voltage. Equipment to supply additional voltages or additional facilities for the use of the consumer shall be furnished and maintained by the consumer.*
- 4. Primary Service*
As used here, the term "primary service" refers to the voltage at which the Cooperative distributes electrical energy from its Distribution Substation. In such cases, primary voltage metering will be provided by SECO.
 - A. If a consumer desires to receive electrical service at the primary voltage available in the area, special approval of the Cooperative must be obtained.*
 - B. An ownership point will be established by the Cooperative and the consumer shall install, own and maintain all electrical facilities beyond such point. For overhead service: The ownership point will be on the consumer's pole, at the line side of the consumer's fused disconnect switch. For underground service: The ownership point will be at the load side of the Cooperative's switchgear.*
 - C. When service is rendered under this rate; delivered at primary voltage; and the point of delivery (ownership point) is at the customer's site the energy charge shall be reduced by 1% (one percent) of the energy charge.*
 - D. When the consumer owns all distribution facilities beyond the Cooperative's 69 kV or greater substation and the primary metering point is located at the substation, the energy charge shall be reduced by .8 cents (eight mills) per kWh. This reduction is inclusive of the 1% (one percent) of the energy charge noted in C. above.*

Continued on Sheet No. 8.5

Effective October 1, 2007

Issued by: James P. Duncan, CEO & General Manager



SCHEDULE GSDT

Page 3 (Continued from Sheet No. 8.4)

- E. The consumer may request the Cooperative to provide the required distribution facilities for the exclusive use of the consumer. The Cooperative, at its sole option, may furnish, install and maintain such facilities, charging the consumer for use thereof at a monthly rate of 1.567% of the installed cost of the facilities.*
- 5 Where the consumer maintains a power factor of less than 90 percent; the Cooperative may, at its option, determine demand as 90 percent of kVA.*
- 6. Provisions for Energy Pulse data:*
 - A. The Cooperative will provide energy pulses transmitted from its metering equipment to provide data to energy management systems.*
 - B. All access to Cooperative metering equipment shall be for Cooperative personnel only. The pulses will normally be provided from a separate junction box which will be for the Cooperative's access only.*
 - C. The Cooperative's billing for demand and energy charges shall be based on the Cooperative's meter reading and the applicable rate schedule(s).*
 - D. THE COOPERATIVE PROVIDES NO WARRANTY, EXPRESS OR IMPLIED, AS TO THE PROVISION, CONTINUITY, OR ADEQUACY OF DATA OR OF THE EQUIPMENT RELATED THERETO.*
 - E. The consumer will contribute the full cost for the additional equipment required to provide the data pulse the fee for which will be a minimum of \$400. The customer shall also provide for equipment maintenance as it is required.*
 - F. An agreement must be executed and the consumer must make satisfactory arrangements for payment before installation can begin.*

WHOLESALE POWER COST ADJUSTMENT

The monthly charge for energy stated above is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule.

TERMS OF PAYMENT

Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.



GENERAL SERVICE DEMAND INTERRUPTIBLE SCHEDULE GSDI

AVAILABILITY

Available at the option of the consumer throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

To any consumer for light and power purposes for a minimum period of twelve (12) consecutive months where service may be interrupted by the Cooperative during any time period in which peak monthly territorial loading conditions are anticipated.

CHARACTER AND CONDITIONS OF SERVICE

Single phase or three phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

MONTHLY CHARGES

Customer Charge.....\$300.00
Energy Charge9.30 cents per kWh
Demand Charge\$13.50 per kW

DETERMINATION OF MONTHLY DEMAND

The Monthly Demand Charge shall be applicable only in the event where the consumer fails to interrupt electric service on each and every occasion when requested to do so by the Cooperative. Under such circumstances, the monthly demand shall be determined as the maximum 15-minute demand registered by the Cooperative's time-of-day meter during any of the interruption periods within the billing month.

MINIMUM MONTHLY CHARGE

The minimum monthly charge for service shall be the higher of:

- 1. The stated minimum per contract or,*
- 2. The Customer Charge plus facilities use charge.*

Continued on No. Sheet 8.7



SCHEDULE GSDI

Page 2 (Continued from Sheet No. 8.6)

SPECIAL PROVISIONS

1. *The Cooperative may require a written contract with the consumer. The contract term shall not be less than one year.*
2. *Whenever a consumer increases his electrical load, thus requiring the Cooperative to change the existing facilities or install additional facilities for the specific use of the consumer; a new contract may be required.*
3. *The Cooperative will furnish service under this rate at the standard available voltage. Equipment to supply additional voltages or additional facilities for the use of the consumer shall be furnished and maintained by the consumer.*
4. *Primary Service*
As used here, the term "primary service" refers to the voltage at which the Cooperative distributes electrical energy from its Distribution Substation. In such cases, primary voltage metering will be provided by SECO.
 - A. *If a consumer desires to receive electrical service at the primary voltage available in the area, special approval of the Cooperative must be obtained.*
 - B. *An ownership point will be established by the Cooperative and the consumer shall install, own and maintain all electrical facilities beyond such point. For overhead service: The ownership point will be on the consumer's pole, at the line side of the consumer's fused disconnect switch. For underground service: The ownership point will be at the load side of the Cooperative's switchgear.*
 - C. *When service is rendered under this rate; delivered at primary voltage; and the point of delivery (ownership point) is at the customer's site the energy charge shall be reduced by 1% (one percent) of the energy charge.*
 - D. *When the consumer owns all distribution facilities beyond the Cooperative's 69 kV or greater substation and the primary metering point is located at the substation, the energy charge shall be reduced by .8 cents (eight mills) per kWh. This reduction is inclusive of the 1% (one percent) of the energy charge noted in C. above.*
 - E. *The consumer may request the Cooperative to provide the required distribution facilities for the exclusive use of the consumer. The Cooperative, at its sole option, may furnish, install and maintain such facilities, charging the consumer for use thereof at a monthly rate of 1.567% of the installed cost of the facilities.*

Continued on Sheet No. 8.8



SCHEDULE GSDI

Page 3 (Continued from Sheet No. 8.7)

5. *Where the consumer maintains a power factor of less than 90 percent, the Cooperative may at its option compute the billing demand as follows:*

$$\text{Billed kW} = (.9 - \text{PF}) * \text{Metered kW} + \text{Metered kW}$$

6. *Provisions for Energy Pulse data:*

- A. *The Cooperative will provide energy pulses transmitted from its metering equipment to provide data to energy management systems.*
- B. *All access to Cooperative metering equipment shall be for Cooperative personnel only. The pulses will normally be provided from a separate junction box which will be for the Cooperative's access only.*
- C. *The Cooperative's billing for demand and energy charges shall be based on the Cooperative's meter reading and the applicable rate schedule(s).*
- D. *THE COOPERATIVE PROVIDES NO WARRANTY, EXPRESS OR IMPLIED, AS TO THE PROVISION, CONTINUITY, OR ADEQUACY OF DATA OR OF THE EQUIPMENT RELATED THERETO.*
- E. *The consumer will contribute the full cost for the additional equipment required to provide the data pulse the fee for which will be a minimum of \$400. The customer shall also provide for equipment maintenance as it is required.*
- F. *An agreement must be executed and the consumer must make satisfactory arrangements for payment before installation can begin.*

WHOLESALE POWER COST ADJUSTMENT

The monthly charge for energy stated above is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule.

TERMS OF PAYMENT

Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.



LARGE GENERAL SERVICE DEMAND - RATE SCHEDULE LGSD

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to non-residential service for light and power purposes where monthly demand equals or exceeds 7500 kW. The minimum term of service under this rate schedule shall be the twelve months following the establishment of either or both of the above specified usages.

CHARACTER AND CONDITIONS OF SERVICE

Single phase or three phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

MONTHLY CHARGES

Customer Charge	\$300.00
Demand Charge.....	\$5.75 per kW
Energy Charge.....	8.489 cents per kWh

BILLING DEMAND

The monthly billing demand shall be the maximum 15-minute demand registered during the period for which the bill is rendered.

MINIMUM MONTHLY CHARGE

The minimum monthly charge for service shall be the highest of:

- 1. The stated minimum charge per contract or,*
- 2. The Customer Charge plus facilities use charge*

Continued on Sheet No. 8.10



RESIDENTIAL SERVICE – SCHEDULE RS

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to electric service used for domestic purposes in single or multiple family residences.

CHARACTER AND CONDITIONS OF SERVICE

Single phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

MONTHLY CHARGES

Customer Charge.....\$20.00

Energy Charge

First 1,000 kWh.....11.06 cents per kWh

Over 1,000 kWh13.06 cents per kWh

MONTHLY MINIMUM CHARGE

The minimum monthly charge shall be the Customer Charge.

WHOLESALE POWER COST ADJUSTMENT

The monthly charges for energy stated above are subject to adjustment according to the Wholesale Power Cost Adjustment Schedule.

TERMS OF PAYMENT

Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.



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LIGHTING SERVICE - SCHEDULE LS

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to any consumer for lighting of public or private thoroughfares, parking areas, homes, farms or businesses.

CHARACTER OF SERVICE

Dusk-to-dawn automatically controlled high pressure sodium vapor lighting. Installation of Cooperative owned lighting fixtures shall be limited to the Cooperative's existing poles except as noted under the Special Provisions of this rate schedule.

SCHEDULE OF RATES

Per Fixture:

<u>FIXTURE TYPE</u>	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY KWH</u>	<u>MONTHLY FIXTURE CHARGE</u>	<u>MONTHLY ENERGY CHARGE</u>
Small					
HP Sodium Vapor	100	7,500	42	\$5.72	\$3.14
Medium					
HP Sodium Vapor	250	24,750	104	\$7.50	\$7.77
Large					
HP Sodium Vapor	400	42,000	169	\$8.25	\$12.62

Continued on Sheet No. 10.4

Effective November 1, 2014
Issued by: James P. Duncan, CEO & General Manager



CONTRACT SERVICE AGREEMENT RATE SCHEDULE "CSA"

AVAILABILITY

Throughout the territory served by the Cooperative, at the Cooperative's discretion and subject to the Cooperative's Rules and Regulations for Electric Service. Service under this schedule is contingent upon execution of a written agreement for electric service between the Cooperative and the consumer. Such agreement shall be considered a confidential document. The pricing, terms and provisions described in the agreement shall be made available for review by the Florida Public Service Commission and its staff only and such service shall be made under the confidentiality rules of the Commission.

APPLICABILITY

Applicable to new consumers with at least 500 kW of connected load or existing consumers who add at least 500 kW of new connected load, where the consumer has a verifiable and economically viable alternative to electrical service from the Cooperative. This rate Schedule CSA is only applicable to that portion of the existing consumer's load which is being added.

Also applicable to existing consumers with loads of at least 500 kW where the consumer has a verifiable and economically viable alternative to continued electrical service from the Cooperative. This rate schedule is only applicable to that portion of the existing consumer's load which is being evaluated for service by sources of power other than the Cooperative.

The Cooperative, in its judgment, will determine whether the consumer has a realistic potential to reduce or avoid electrical purchases from the Cooperative in deference to an alternative source of power, based upon information provided. The Cooperative reserves the right to deny service hereunder if the consumer fails to demonstrate that, in the absence of service under this rate schedule, the consumer would fulfill its energy requirements from sources other than the Cooperative. The Cooperative also reserves the right to deny service hereunder if the Cooperative determines that such service could have a detrimental impact on the other members of the Cooperative.

(Continued on Sheet No. 11.1)



RATE SCHEDULE "CSA"

Page 2 (Continued from Sheet No. 11.0)

CHARACTER OF SERVICE

As set forth in the agreement for electric service between the Cooperative and the consumer.

MONTHLY RATE

The Monthly Rate shall be the sum of the Wholesale Power Cost Charge, the Power Delivery Charge, the Consumer Charge and the Margin Adder.

DETERMINATION OF WHOLESALE POWER COST CHARGE

The sum of all charges billed to the Cooperative by its wholesale power supplier for service rendered hereunder to the consumer. Such charges shall represent the specific and allocable amounts billed to the Cooperative for service to the consumer for the corresponding month. In no event shall such amount be less than the incremental cost of power purchased by the Cooperative from its wholesale supplier.

DETERMINATION OF POWER DELIVERY CHARGE

The Power Delivery Charge shall be determined on a case-by-case basis. In no event shall the Power Delivery Charge be less than the amount determined by applying a monthly carrying charge to the total investment (including any net replacements made from time to time) in electric plant facilities installed by the Cooperative for providing service herein. The total investment will include both specific and reasonably allocable electric plant facilities as determined by the Cooperative. The monthly carrying charge shall be based upon current investment-related costs of providing service such as operations and maintenance expense, property taxes, depreciation and interest expenses, and a contribution to margins as determined by the Cooperative. The Power Delivery Charge may also include additional charges, if necessary, for the consumer to provide a contribution to system fixed costs.

(Continued on Sheet No. 11.2)

Effective November 1, 2014

Issued by: James P. Duncan, CEO & General Manager



RATE SCHEDULE "CSA"

Page 3 (Continued from Sheet No. 11.1)

DETERMINATION OF CONSUMER CHARGE

The Consumer Charge shall reflect the cost incurred by the Cooperative to provide monthly metering and billing service and energy services to the consumer. It shall be determined on a case-by-case basis and specified in the agreement for electric service between the Cooperative and the consumer.

DETERMINATION OF MARGIN ADDER

The Margin Adder shall be determined on a case-by-case basis.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be such charge specified in the agreement for service between the Cooperative and the consumer.

TERMS OF PAYMENT

The terms of payment shall be specified in the agreement for service between the Cooperative and the consumer.

TAXES

The consumer shall pay any sales, use, franchise, or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service; provided, however, that no such tax shall be charged if the consumer has furnished to the Cooperative evidence of the Cooperative's exemption from liability for such tax.

(Continued on Sheet No. 11.3)

Effective November 1, 2014

Issued by: James P. Duncan, CEO & General Manager

**RATE SCHEDULE "CSA"**

Page 4 (Continued from Sheet No. 11.2)

TERM OF SERVICE

Service hereunder shall be effective to each consumer based on the individual contract term set forth in the written agreement for service between the Cooperative and the consumer. Such agreement may include a facilities abandonment provision to ensure recovery of the total investment described in the above DETERMINATION OF POWER DELIVERY CHARGE and recovery of any applicable wholesale power supplier abandonment charge or ratchet effect. The facilities abandonment charge shall include an amount equal to the unrecovered investment less salvage value, net of the cost of removal. The investment in electric plant facilities used for determining the facilities abandonment charge will be based upon actual construction costs, though a cost estimate may be contained in the agreement. If the actual cost is less than the estimate, the consumer will be given the benefit of such variance by a reduction in the facilities abandonment charge. If the actual cost is greater than the estimate, the facilities abandonment charge will be increased. As set forth in the agreement, the facilities abandonment charge may be a lump-sum amount, or may be provided by a schedule of payments made during a specified term and reflecting an appropriate interest rate.

Following termination of service hereunder, the consumer's load shall be billed under the Cooperative's rate schedule applicable to consumers of similar load size and type, as approved by the Florida Public Service Commission.

Effective August 1, 2000

Issued by: James P. Duncan, CEO & General Manager



WHOLESALE POWER COST ADJUSTMENT - SCHEDULE PCA

APPLICABILITY

This adjustment applies to all rate schedules excluding Schedule CSA.

CALCULATION

The applicable rates shall be increased or decreased by multiplying the kWh sold by a factor (WPCA) calculated in accordance with the formula shown below.

$$WPCA = \{(PC_T - PC_S) / (E_T - E_S)\} - B$$

WHERE:

WPCA = Wholesale Power Cost Adjustment (expressed in \$ per kWh)

PC_T = Total system power cost defined as total purchased power cost from Seminole.

PC_S = Incremental purchased power cost associated with consumers served under Schedule CSA.

E_T = Total system kWh sold

E_S = kWh sold attributable to consumers served under Schedule CSA.

B = Base cost of power which shall equal 0.095.

For the purposes of calculating the WPCA, the Cooperative will seek to levelize the WPCA factor over the course of a calendar year based on actual monthly data (for prior months during the calendar year) and estimated monthly data (for remaining months during the calendar year).

As necessary, the Board of Trustees shall adjust the WPCA factor to properly track and recover wholesale power cost. Further, the Cooperative will track the over and under collection of power cost associated with this clause and any differences at the end of the calendar year shall be collected or credited throughout the following year.



MISCELLANEOUS CHARGE AMOUNTS

MEMBERSHIP FEE: \$5.00 for each membership. One member may have more than one electrical connection (account) but only one membership fee is required.

RESIDENTIAL DEPOSIT: Two times the average monthly bill for the service address during the 12 preceding occupied months.

- NOTES:*
- 1) *A residential member with a good payment record at one active account is not required to have a deposit for any additional residential accounts.*
 - 2) *A deposit two times the average monthly bill for the service address during the 12 preceding occupied months will be required when a member establishes a poor payment record at the current location or at a prior location or has a poor credit rating from a SECO approved reporting agency.*
 - 3) *If the service address is new and has not had service before, a deposit will be required of \$300.00 or \$0.20 per square foot of conditioned space, whichever is greater.*

NON-RESIDENTIAL DEPOSITS: Two times the average billing for the service location during the preceding 12 months of normal use.

NOTE: If the service address is new and has not had service before, the deposit will be an amount equal to 2 months estimated usage based on an estimated load factor for that type of account.

EXISTING SERVICE – CONNECT OR RECONNECT FEE:

Monday - Friday, excluding Holidays	8:00 A.M. - 5:00 P.M.	\$ 40.00
Outside these days/hours		\$100.00

NEW SERVICE – CONNECT FEE:

Monday - Friday, excluding Holidays	8:00 A.M. - 5:00 P.M.	\$110.00
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AUTOMATED METER PROGRAM OPT OUT:

Members wishing to opt out of automated metering will be required to sign an opt-out agreement (attached - 16.02). The charge represents the cost of dispatching an employee to read the member's meter when other meters in a billing cycle are being read by automated metering. There are no additional charges for the installation of the analog meter.

Monday – Friday, excluding Holidays	8:00 AM – 5:00 PM	\$40.00
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CHANGE OF ACCOUNT FEE: \$15 for each change of account where reconnect of existing service or field visit is not required.

DELINQUENT ACCOUNT RECONNECT FEE:

Monday - Friday, excluding Holidays	8:00 A.M. - 5:00 P.M.	\$ 40.00
Outside these days/hours		\$100.00

(Continued on Sheet No. 16.01)



MISCELLANEOUS CHARGE AMOUNTS

Page 2 (Continued from Sheet No. 16.0)

RETURNED CHECKS:

Current Returned Check Table

Check Amount	Fee
Less than or equal to \$50	\$25
Greater than \$50 but less than or equal to \$300	\$30
Greater than \$300 but less than or equal to \$800	\$40
Greater than \$800	5% of check amount

METER TEST: Each meter test (over once per year)

\$ 50.00

UNAUTHORIZED RECONNECT, METER TAMPERING or CURRENT DIVERSION:
\$250 plus the applicable reconnect fee, plus expenses, plus the estimated cost of lost revenue.

UNDERGROUND DIFFERENTIAL: Members requesting underground electric distribution facilities will pay the calculated differential installed cost between the underground facilities and the suitable overhead facilities.

**Automated Metering Opt-Out Agreement**

Customer Name

Street Address

City, State and ZIP

SECO Account Number

Terms & Conditions

I agree that I am a named, authorized person on the customer account number entered above. Further, I am indicating that I want to opt-out of the Automated Metering Program, am opting for the analog mechanical meter alternative, and am aware of the ongoing monthly charge of \$40.00, which will be added to my energy statement. By opting out, I understand that all Automated Metering enabled services, including energy alerts and energy usage graphs, among others, will no longer be available to me, and I thus agree to forfeit these services and benefits.

Printed or Typed Name_____

Signature_____

Effective February 1, 2013

Issued by: James P. Duncan, CEO & General Manager



Net Metering

Net Metering of Customer-Owned Renewable Generation

For customers with a renewable generating system that have executed an interconnection agreement with the Cooperative and are eligible for net metering as defined by FPSC Rule 25-6.065, however limited in size to Tier 1 (10 kW or less), Tier 2 (greater than 10 kW but less than or equal to 100 kW) and Tier 3 (greater than 100 kW but not to exceed 1,000 kW). The system shall be rated at no more than 1,000 kilowatts (kW) alternating current power output and is primarily intended to offset part or all of the customer's current electrical requirements. The rating of the system cannot exceed 90% of the customer's utility distribution service rating.

- A. Metering equipment may be installed by the Cooperative that will be capable of measuring the difference between the kilowatt hours (kWh) delivered to the customer and kWh generated by the customer and delivered to the Cooperative's electric grid. There will be no additional charge to the customer for this metering equipment.*
- B. Monthly meter readings will be taken by the Cooperative on the same cycle as required by the customer's applicable rate schedule in accordance with the Cooperative's normal billing practices.*
- C. The Cooperative will charge the customer for any kWh used by the customer from the Cooperative's electric grid for the entire billing cycle in accordance with the otherwise applicable rate schedule.*
- D. During any billing cycle, excess kWh generated by the customer's renewable generation system that is delivered to the Cooperative's electric grid will be credited to the customer at a rate equal to the base cost of power shown in Schedule PCA plus the applicable WPCA factor for the month. Should the kWh generated by the customer's renewable generation system result in a credit to the customer for the billing period, the excess will be credited to the customer's account.*
- E. Excess kWh credits will only be applied to the service and meter behind which the renewable generation system is located. The credit will not be applied to any other accounts of the customer.*
- F. Regardless of whether excess kWh is delivered to the Cooperative's electric grid, the customer will be required to pay any charges as determined by the customer's otherwise applicable rate schedule.*



SUMTER ELECTRIC COOPERATIVE, INC.
PREPAID METERING RATE SCHEDULE (PMRS)

AVAILABILITY:

Available throughout the territory served by Sumter Electric Cooperative, Inc.

APPLICABILITY:

As an optional rate for establishments classed as residential. Customers, who voluntarily elect to be served under this tariff, must remain on this tariff for a minimum of 12 months.

LIMITATION:

Subject to all of the rules and regulations of this tariff, general rules and regulations of the utility. Standby or resale service not permitted.

Service under this Schedule is not permitted to customers who designate a third party to receive notification of any pending termination notices. The Cooperative shall install, maintain and own all Prepaid Metering equipment.

RATE:

Customer Charge: \$0.73 per day

Energy Charge:

First 1,000 kWh 0.1106 per kWh

Over 1,000 kWh..... 0.1306 per kWh

+ or - Power Cost Adjustment

(All normal taxes and regulatory fees apply)

MINIMUM CHARGE:

The minimum daily charge shall be the Customer Charge.

TERMS OF PAYMENT:

Payment for service shall be made in advance ("Advance Purchases"). At such time as the value of the service consumed equals the value of Advanced Purchases, electric service is subject to immediate disconnection from the Cooperative by the Prepaid Metering system until additional purchases by the customer are made. Should the electric service be disconnected by the prepaid metering system due to customer's electrical usage having consumed the entire value of the advanced purchases, the customer charge will continue to accumulate on customer's account and will be deducted from the customer's next additional purchase. Disconnection for reasons of non-payment does not release customer from their obligation to pay the daily Customer Charge. Under the Prepaid Metering Schedule, if the outstanding account remains disconnected for 7 business days, the Cooperative will consider the account closed.

(Continued on Sheet No. 18.1)

Effective: November 1, 2014

Issued by: James P. Duncan, CEO & General Manager



PREPAID METERING RATE SCHEDULE (PMRS)
Page 2 (Continued from Sheet No. 18.0)

In the event the customer has indebtedness with the Cooperative for service previously provided, the Cooperative may allow, at its sole option, for customer to pay the indebtedness or portions of the indebtedness by deducting a portion or all of the indebtedness as a percentage of each prepaid service purchase made thereafter until the indebtedness is satisfied.

In the event the customer has an electric service deposit with the Cooperative at the time customer elects to take service under this Schedule, an Advanced Purchase credit will be issued for any positive balance. Balance is defined as the deposit less all outstanding indebtedness.

Customer shall receive a receipt of payment at each prepaid service purchase excluding prepaid service purchases made through an automated telephone system.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority.

WHOLESALE POWER COST ADJUSTMENT:

The monthly charges for energy stated above are subject to adjustment according to the Power Cost Adjustment Schedule.



GENERAL SERVICE - SCHEDULE GS

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to any non-residential service for light and power purposes where monthly usage is less than 50 kW Demand and 10,000 kWh, and where the consumer's load does not meet the applicability criteria of Rate Schedule GSD.

CHARACTER AND CONDITIONS OF SERVICE

Single phase or three phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

MONTHLY CHARGES

Customer Charge	
Single Phase	\$2216.050
Three Phase	\$3226.500
Energy Charge.....	110.52415 cents per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge for service shall be the Customer Charge.

WHOLESALE POWER COST ADJUSTMENT

The monthly charge for energy, stated above, is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule.

TERMS OF PAYMENT

Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.

~~Load Management Credit per Month: Credit will be applied to the bill of all consumers with load management switches who use 500 KWH or more per month as follows:~~

Electric Water Heater Controlled January-December.....	\$2.00
Electric Central Heating Controlled November-March.....	\$2.50
Electric Central Air Conditioning Controlled April-October.....	\$2.50



~~The \$2.00 credit for the control of the electric water heater will be applied each and every billing cycle providing the total usage on the meter is 500 KWH or more per month.~~

~~The \$2.50 credit for control of the electric central heating will only be applied five (5) months of the year providing the total usage on the meter is 500 KWH or more per month. This credit can only reflect in the November, December, January, February and March billing cycle.~~

~~The \$2.50 credit for control of the electric central air conditioning will only be applied seven (7) months of the year providing the total usage on the meter is 500 KWH or more per month. This credit can only reflect in the April, May, June, July, August, September and October billing cycle.~~

Continued on Sheet No. 7.1

Effective ~~October 1, 2009~~ November 1, 2014

Issued by: James P. Duncan, CEO & General Manager



SCHEDULE GS

Page 2 (Continued from Sheet No. 7.0)

INTERRUPTION SCHEDULES

~~Equipment interruptions for control of central heat and central air conditioning will not exceed an accumulated total of ten minutes during any twenty five minute interval within the company's designated Peak Periods.~~

~~Equipment interruptions for control of hot water are not to exceed 300 minutes within the company's designated Peak Periods.~~

PEAK PERIODS

~~The designated Peak Periods expressed in terms of prevailing clock time shall be as follows:~~

- ~~(1) For the calendar months of November through March;
ALL days: 6:00 am to 11:00 am & 6:00 pm to 10:00 pm.~~
- ~~(2) For the calendar months of April through October;
ALL days: 1:00 pm to 10:00 pm.~~

WHOLESALE POWER COST ADJUSTMENT

~~The monthly charge for energy, stated above, is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule.~~

TERMS OF PAYMENT

~~Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.~~

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Effective ~~October 1, 2007~~ November 1, 2014
Issued by: James P. Duncan, CEO & General Manager



GENERAL SERVICE/TIME-OF-DAY SCHEDULE GST

AVAILABILITY

Available at the option of the consumer and of the Cooperative throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

To consumers otherwise eligible for service under Rate Schedule GS. Consumers opting for service under this schedule will be required to remain on this schedule for a minimum period of twelve (12) months.

CHARACTER AND CONDITIONS OF SERVICE

Single phase or three phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

MONTHLY CHARGES

Customer Charge

Single Phase Service~~\$3~~20.00

Three Phase Service.....~~\$5~~40.00

Energy Charge

For all On-Peak kWh~~31~~~~29~~~~35~~00 cents per kWh

For all Off-Peak kWh..... ~~96~~~~90~~~~85~~0 cents per kWh

ON-PEAK ENERGY

On-Peak Energy shall be defined as energy consumed during daily (including weekends and holidays) periods as follows:

Winter Season

December through March6:00 A.M. - 9:00 A.M.

Summer Season

June through September2:00 P.M. - 7:00 P.M.

Continued on Sheet No. 7.3

Effective ~~October 1, 2007~~ November 1, 2014

Issued by: James P. Duncan, CEO & General Manager



SCHEDULE GST

Page 2 (Continued from Sheet No. 7.2)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the higher of:

1. *The stated minimum charge per contract or,*
2. *The Customer Charge.*

SPECIAL PROVISIONS

1. *The Cooperative may— require a written contract with the consumer. The contract term shall not be less than twelve (12) months.*
2. *All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during the specified hourly periods.*
3. *Required metering equipment will be installed accordingly, subject to availability.*
4. *Service under this rate schedule shall commence with the first full billing period following the date of meter installation.*

WHOLESALE POWER COST ADJUSTMENT

The monthly charge for energy, stated above, is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule.

TERMS OF PAYMENT

Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.

Effective October 1, 2007

Issued by: James P. Duncan, CEO & General Manager



GENERAL SERVICE DEMAND - RATE SCHEDULE GSD

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to non-residential service for light and power purposes where monthly usage equals or exceeds 50 kW Demand and/or 10,000 kWh for two consecutive billing months. The minimum term of service under this rate schedule shall be the twelve months following the establishment of either or both of the above specified usages.

CHARACTER AND CONDITIONS OF SERVICE

Single phase or three phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

MONTHLY CHARGES

Customer Charge.....\$55.00
Demand Charge\$5.75 per kW
Energy Charge~~87.20~~~~88~~9 cents per kWh

BILLING DEMAND

The monthly billing demand shall be the maximum 15-minute demand registered during the period for which the bill is rendered.

MINIMUM MONTHLY CHARGE

The minimum monthly charge for service shall be the highest of:

- 1. The stated minimum charge per contract or,*
- 2. The Customer Charge plus facilities use charge.*

Continued on Sheet No. 8.1



SCHEDULE GSD

Page 2 (Continued from Sheet No. 8.0)

SPECIAL PROVISIONS

1. *The Cooperative may require a written contract with the consumer.*
2. *Whenever a consumer increases his electrical load, thus requiring the Cooperative to change the existing facilities or install additional facilities for the specific use of the consumer; a new contract may be required.*
3. *The Cooperative will furnish service under this rate at the standard available voltage. Equipment to supply additional voltages or additional facilities for the use of the consumer shall be furnished and maintained by the consumer.*
4. *Primary Service*
As used here, the term "primary service" refers to the voltage at which the Cooperative distributes electrical energy from its Distribution Substation. In such cases, primary voltage metering will be provided by SECO.
 - A. *If a consumer desires to receive electrical service at the primary voltage available in the area, special approval of the Cooperative must be obtained.*
 - B. *An ownership point will be established by the Cooperative and the consumer shall install, own and maintain all electrical facilities beyond such point. For overhead service: The ownership point will be on the consumer's pole, at the line side of the consumer's fused disconnect switch. For underground service: The ownership point will be at the load side of the Cooperative's switchgear.*
 - C. *When service is rendered under this rate; delivered at primary voltage; and the point of delivery (ownership point) is at the customer's site the energy charge shall be reduced by 1% (one percent) of the energy charge.*
 - D. *When the consumer owns all distribution facilities beyond the Cooperative's 69 kV or greater substation and the primary metering point is located at the substation, the energy charge shall be reduced by .8 cents (eight mills) per kWh. This reduction is inclusive of the 1% (one percent) of the energy charge noted in C. above.*

Continued on Sheet No. 8.2

Effective October 1, 2007

Issued by: James P. Duncan, CEO & General Manager



SCHEDULE GSD

Page 3 (Continued from Sheet No. 8.1)

- E. The consumer may request the Cooperative to provide the required distribution facilities for the exclusive use of the consumer. The Cooperative, at its sole option, may furnish, install and maintain such facilities, charging the consumer for use thereof at a monthly rate of 1.567% of the installed cost of the facilities.*
- 5. Where the consumer maintains a power factor of less than 90 percent; the Cooperative may, at its option, determine demand as 90 percent of kVA.*
- 6. Provisions for Energy Pulse data:*
 - A. The Cooperative will provide energy pulses transmitted from its metering equipment to provide data to energy management systems.*
 - B. All access to Cooperative metering equipment shall be for Cooperative personnel only. The pulses will normally be provided from a separate junction box which will be for the Cooperative's access only.*
 - C. The Cooperative's billing for demand and energy charges shall be based on the Cooperative's meter reading and the applicable rate schedule(s).*
 - D. THE COOPERATIVE PROVIDES NO WARRANTY, EXPRESS OR IMPLIED, AS TO THE PROVISION, CONTINUITY, OR ADEQUACY OF DATA OR OF THE EQUIPMENT RELATED THERETO.*
 - E. The consumer will contribute the full cost for the additional equipment required to provide the data pulse the fee for which will be a minimum of \$400. The customer shall also provide for equipment maintenance as it is required.*
 - F. An agreement must be executed and the consumer must make satisfactory arrangements for payment before installation can begin.*

WHOLESALE POWER COST ADJUSTMENT

The monthly charge for energy stated above is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule.

TERMS OF PAYMENT

Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.

Effective October 1, 2007

Issued by: James P. Duncan, CEO & General Manager



GENERAL SERVICE DEMAND TIME-OF-DAY SCHEDULE GSDT

AVAILABILITY

Available at the option of the consumer throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

To any consumer for light and power purposes for a minimum period of twelve (12) consecutive months.

CHARACTER AND CONDITIONS OF SERVICE

Single phase or three phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

MONTHLY CHARGES

Customer Charge.....	\$200.00
Energy Charge	97.14 52 cents per kWh
On-Peak Demand Charge	\$13.50 per kW

ON-PEAK DEMAND

On-peak demand shall be the maximum 15-minute demand registered by the Cooperative's time-of-day meter during the daily on-peak hours.

ON-PEAK HOURS

On-peak hours shall be defined as daily (including weekends and holidays) periods as follows:

Winter Season	
December through March	6:00 A.M. - 9:00 A.M.
Summer Season	
June through September	2:00 P.M. - 7:00 P.M.

Continued on Sheet No. 8.4



SCHEDULE GSDT

Page 2 (Continued from Sheet No. 8.3)

MINIMUM MONTHLY CHARGE

The minimum monthly charge for service shall be the higher of:

- 1. The stated minimum per contract or,*
- 2. The Customer Charge plus facilities use charge.*

SPECIAL PROVISIONS

- 1. The Cooperative may require a written contract with the consumer.*
- 2. Whenever a consumer increases his electrical load, thus requiring the Cooperative to change the existing facilities or install additional facilities for the specific use of the consumer; a new contract may be required.*
- 3. The Cooperative will furnish service under this rate at the standard available voltage. Equipment to supply additional voltages or additional facilities for the use of the consumer shall be furnished and maintained by the consumer.*
- 4. Primary Service*
As used here, the term "primary service" refers to the voltage at which the Cooperative distributes electrical energy from its Distribution Substation. In such cases, primary voltage metering will be provided by SECO.
 - A. If a consumer desires to receive electrical service at the primary voltage available in the area, special approval of the Cooperative must be obtained.*
 - B. An ownership point will be established by the Cooperative and the consumer shall install, own and maintain all electrical facilities beyond such point. For overhead service: The ownership point will be on the consumer's pole, at the line side of the consumer's fused disconnect switch. For underground service: The ownership point will be at the load side of the Cooperative's switchgear.*
 - C. When service is rendered under this rate; delivered at primary voltage; and the point of delivery (ownership point) is at the customer's site the energy charge shall be reduced by 1% (one percent) of the energy charge.*
 - D. When the consumer owns all distribution facilities beyond the Cooperative's 69 kV or greater substation and the primary metering point is located at the substation, the energy charge shall be reduced by .8 cents (eight mills) per kWh. This reduction is inclusive of the 1% (one percent) of the energy charge noted in C. above.*

Continued on Sheet No. 8.5

Effective October 1, 2007

Issued by: James P. Duncan, CEO & General Manager



SCHEDULE GSDT

Page 3 (Continued from Sheet No. 8.4)

- E. The consumer may request the Cooperative to provide the required distribution facilities for the exclusive use of the consumer. The Cooperative, at its sole option, may furnish, install and maintain such facilities, charging the consumer for use thereof at a monthly rate of 1.567% of the installed cost of the facilities.*
- 5 Where the consumer maintains a power factor of less than 90 percent; the Cooperative may, at its option, determine demand as 90 percent of kVA.*
- 6. Provisions for Energy Pulse data:*
 - A. The Cooperative will provide energy pulses transmitted from its metering equipment to provide data to energy management systems.*
 - B. All access to Cooperative metering equipment shall be for Cooperative personnel only. The pulses will normally be provided from a separate junction box which will be for the Cooperative's access only.*
 - C. The Cooperative's billing for demand and energy charges shall be based on the Cooperative's meter reading and the applicable rate schedule(s).*
 - D. THE COOPERATIVE PROVIDES NO WARRANTY, EXPRESS OR IMPLIED, AS TO THE PROVISION, CONTINUITY, OR ADEQUACY OF DATA OR OF THE EQUIPMENT RELATED THERETO.*
 - E. The consumer will contribute the full cost for the additional equipment required to provide the data pulse the fee for which will be a minimum of \$400. The customer shall also provide for equipment maintenance as it is required.*
 - F. An agreement must be executed and the consumer must make satisfactory arrangements for payment before installation can begin.*

WHOLESALE POWER COST ADJUSTMENT

The monthly charge for energy stated above is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule.

TERMS OF PAYMENT

Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.

Effective October 1, 2007

Issued by: James P. Duncan, CEO & General Manager



GENERAL SERVICE DEMAND INTERRUPTIBLE SCHEDULE GSDI

AVAILABILITY

Available at the option of the consumer throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

To any consumer for light and power purposes for a minimum period of twelve (12) consecutive months where service may be interrupted by the Cooperative during any time period in which peak monthly territorial loading conditions are anticipated.

CHARACTER AND CONDITIONS OF SERVICE

Single phase or three phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

MONTHLY CHARGES

Customer Charge.....\$300.00
Energy Charge97.30296 cents per kWh
Demand Charge\$13.50 per kW

DETERMINATION OF MONTHLY DEMAND

The Monthly Demand Charge shall be applicable only in the event where the consumer fails to interrupt electric service on each and every occasion when requested to do so by the Cooperative. Under such circumstances, the monthly demand shall be determined as the maximum 15-minute demand registered by the Cooperative's time-of-day meter during any of the interruption periods within the billing month.

MINIMUM MONTHLY CHARGE

The minimum monthly charge for service shall be the higher of:

- 1. The stated minimum per contract or,*
- 2. The Customer Charge plus facilities use charge.*

Continued on No. Sheet 8.7

SCHEDULE GSDI

Page 2 (Continued from Sheet No. 8.6)

SPECIAL PROVISIONS

1. *The Cooperative may require a written contract with the consumer. The contract term shall not be less than one year.*
2. *Whenever a consumer increases his electrical load, thus requiring the Cooperative to change the existing facilities or install additional facilities for the specific use of the consumer; a new contract may be required.*
3. *The Cooperative will furnish service under this rate at the standard available voltage. Equipment to supply additional voltages or additional facilities for the use of the consumer shall be furnished and maintained by the consumer.*
4. *Primary Service*
As used here, the term "primary service" refers to the voltage at which the Cooperative distributes electrical energy from its Distribution Substation. In such cases, primary voltage metering will be provided by SECO.
 - A. *If a consumer desires to receive electrical service at the primary voltage available in the area, special approval of the Cooperative must be obtained.*
 - B. *An ownership point will be established by the Cooperative and the consumer shall install, own and maintain all electrical facilities beyond such point. For overhead service: The ownership point will be on the consumer's pole, at the line side of the consumer's fused disconnect switch. For underground service: The ownership point will be at the load side of the Cooperative's switchgear.*
 - C. *When service is rendered under this rate; delivered at primary voltage; and the point of delivery (ownership point) is at the customer's site the energy charge shall be reduced by 1% (one percent) of the energy charge.*
 - D. *When the consumer owns all distribution facilities beyond the Cooperative's 69 kV or greater substation and the primary metering point is located at the substation, the energy charge shall be reduced by .8 cents (eight mills) per kWh. This reduction is inclusive of the 1% (one percent) of the energy charge noted in C. above.*
 - E. *The consumer may request the Cooperative to provide the required distribution facilities for the exclusive use of the consumer. The Cooperative, at its sole option, may furnish, install and maintain such facilities, charging the consumer for use thereof at a monthly rate of 1.567% of the installed cost of the facilities.*

Continued on Sheet No. 8.8



SCHEDULE GSDI

Page 3 (Continued from Sheet No. 8.7)

5. Where the consumer maintains a power factor of less than 90 percent, the Cooperative may at its option *compute the billing demand as follows:*

$$\text{Billed kW} = (.9 - \text{PF}) * \text{Metered kW} + \text{Metered kW}$$

~~determine demand as 90 percent of KVA.~~

6. Provisions for Energy Pulse data:

- A. The Cooperative will provide energy pulses transmitted from its metering equipment to provide data to energy management systems.
- B. All access to Cooperative metering equipment shall be for Cooperative personnel only. The pulses will normally be provided from a separate junction box which will be for the Cooperative's access only.
- C. The Cooperative's billing for demand and energy charges shall be based on the Cooperative's meter reading and the applicable rate schedule(s).
- D. THE COOPERATIVE PROVIDES NO WARRANTY, EXPRESS OR IMPLIED, AS TO THE PROVISION, CONTINUITY, OR ADEQUACY OF DATA OR OF THE EQUIPMENT RELATED THERETO.
- E. The consumer will contribute the full cost for the additional equipment required to provide the data pulse the fee for which will be a minimum of \$400. The customer shall also provide for equipment maintenance as it is required.
- F. An agreement must be executed and the consumer must make satisfactory arrangements for payment before installation can begin.

WHOLESALE POWER COST ADJUSTMENT

The monthly charge for energy stated above is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule.

TERMS OF PAYMENT

Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.

Effective ~~July 1, 2009~~ November 1, 2014

Issued by: James P. Duncan, CEO & General Manager



LARGE GENERAL SERVICE DEMAND - RATE SCHEDULE LGSD

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to non-residential service for light and power purposes where monthly demand equals or exceeds 7500 kW. The minimum term of service under this rate schedule shall be the twelve months following the establishment of either or both of the above specified usages.

CHARACTER AND CONDITIONS OF SERVICE

Single phase or three phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

MONTHLY CHARGES

Customer Charge	\$300.00
Demand Charge.....	\$5.75 per kW
Energy Charge.....	86.4 789 cents per kWh

BILLING DEMAND

The monthly billing demand shall be the maximum 15-minute demand registered during the period for which the bill is rendered.

MINIMUM MONTHLY CHARGE

The minimum monthly charge for service shall be the highest of:

- 1. The stated minimum charge per contract or,*
- 2. The Customer Charge plus facilities use charge*

Continued on Sheet No. 8.10

Effective ~~October~~ November 1, 2014~~97~~

Issued by: James P. Duncan, CEO & General Manager



RESIDENTIAL SERVICE — SCHEDULE RS

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to electric service used for domestic purposes in single or multiple family residences.

CHARACTER AND CONDITIONS OF SERVICE

Single phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

~~LIMITATION OF SERVICE~~

~~*Service to the electrical equipment for those participating in the Load Management Program may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.*~~

MONTHLY CHARGES

Customer Charge.....\$~~14.50~~**20.00**

Energy Charge

First 1,000 kWh.....110.41~~506~~ cents per kWh

Over 1,000 kWh13.06 cents per kWh

MONTHLY MINIMUM CHARGE

The minimum monthly charge shall be the Customer Charge.

WHOLESALE POWER COST ADJUSTMENT

The monthly charges for energy stated above are subject to adjustment according to the Wholesale Power Cost Adjustment Schedule.

TERMS OF PAYMENT

Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.

~~LOAD MANAGEMENT CREDIT PER MONTH~~

~~*Credit will be applied to the bill of all consumers with load management switches who use 500*~~



KWH or more per month as follows:

Electric Water Heater Controlled January-December	\$2.00
Electric Central Heating Controlled November-March	\$2.50
Electric Central Air Conditioning Controlled April-October	\$2.50

~~The \$2.00 credit for the control of the electric hot water heater will be applied each and every billing cycle providing the total usage on the meter is 500 KWH or more per month.~~

~~The \$2.50 credit for control of the electric central heating will only be applied five (5) months of the year providing the total usage on the meter is 500 KWH or more per month. This credit can only reflect in the November, December, January, February and March billing cycle.~~

~~The \$2.50 credit for control of the electric central air conditioning will only be applied seven (7) months of the year providing the total usage on the meter is 500 KWH or more per month. This credit can only reflect in the April, May, June, July, August, September and October billing cycle.~~

Continued on Sheet No. 9.1

Effective ~~October 1, 2009~~ November 1, 2014

Issued by: James P. Duncan, CEO & General Manager



SCHEDULE RS

Page 2 (Continued from Sheet No. 9.0)

INTERRUPTION SCHEDULES

~~Equipment interruptions for control of central heat and central air conditioning will not exceed an accumulated total of ten minutes during any twenty five minute interval within the company's designated Peak Periods.~~

~~Equipment interruptions for control of hot water heater are not to exceed 300 minutes within the company's designated Peak Periods.~~

PEAK PERIODS

~~The designated Peak Periods expressed in terms of prevailing clock time shall be as follows:~~

- ~~—— (1) — For the calendar months of November through March,~~
~~—— ALL days: 6:00 a.m. to 11:00 a.m. and 6:00 p.m. to 10:00 p.m.~~
- ~~—— (2) — For the calendar months of April through October,~~
~~—— ALL days: 1:00 p.m. to 10:00 p.m.~~

WHOLESALE POWER COST ADJUSTMENT

~~The monthly charges for energy stated above are subject to adjustment according to the Wholesale Power Cost Adjustment Schedule.~~

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SPECIAL PROVISIONS

- ~~1. The company shall be allowed reasonable access to the Customer's premises to install, maintain, inspect, test and remove load management devices on the electrical equipment specified above.~~*
- ~~2. The limitations on equipment interruptions shall not apply during critical capacity conditions on the company's system. The company may also exercise equipment interruptions at any time for purposes of testing and performance evaluation of its load management system.~~*
- ~~3. If the company determines that the load management devices have been tampered with, the company may discontinue service under this rate schedule and bill for all prior load management credits received by the customer, unless an earlier tampering date can be established, plus applicable investigative charges.~~*

Continued on Sheet No. 9.2

Effective ~~October 1, 2007~~ November 1, 2014

Issued by: James P. Duncan, CEO & General Manager



SCHEDULE RS

Page 3 (Continued from Sheet No. 9.1)

TERMS OF PAYMENT

~~Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.~~

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Effective ~~October 1, 2007~~ November 1, 2014

Issued by: James P. Duncan, CEO & General Manager



LIGHTING SERVICE - SCHEDULE LS

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to any consumer for lighting of public or private thoroughfares, parking areas, homes, farms or businesses.

CHARACTER OF SERVICE

Dusk-to-dawn automatically controlled high pressure sodium vapor lighting. Installation of Cooperative owned lighting fixtures shall be limited to the Cooperative's existing poles except as noted under the Special Provisions of this rate schedule.

SCHEDULE OF RATES

Per Fixture:

<u>FIXTURE TYPE</u>	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY KWH</u>	<u>MONTHLY FIXTURE CHARGE</u>	<u>MONTHLY ENERGY CHARGE</u>
Small					
HP Sodium Vapor	100	7,500	42	\$5.72 36	
				\$32.14 79	
Medium					
HP Sodium Vapor	250	24,750	104	\$76.50 59	
				\$76.77 91	
Large					
HP Sodium Vapor	400	42,000	169	\$86.25 78	
				\$121.62	

Continued on Sheet No. 10.4

Effective ~~October 1, 2007~~ November 1, 2014

Issued by: James P. Duncan, CEO & General Manager



CONTRACT SERVICE AGREEMENT RATE SCHEDULE "CSA"

AVAILABILITY

Throughout the territory served by the Cooperative, at the Cooperative's discretion and subject to the Cooperative's Rules and Regulations for Electric Service. Service under this schedule is contingent upon execution of a written agreement for electric service between the Cooperative and the consumer. Such agreement shall be considered a confidential document. The pricing, terms and provisions described in the agreement shall be made available for review by the Florida Public Service Commission and its staff only and such service shall be made under the confidentiality rules of the Commission.

APPLICABILITY

Applicable to new consumers with at least 500 kW of connected load or existing consumers who add at least 500 kW of new connected load, where the consumer has a verifiable and economically viable alternative to electrical service from the Cooperative. This rate Schedule CSA is only applicable to that portion of the existing consumer's load which is being added.

Also applicable to existing consumers with loads of at least 500 kW where the consumer has a verifiable and economically viable alternative to continued electrical service from the Cooperative. This rate schedule is only applicable to that portion of the existing consumer's load which is being evaluated for service by sources of power other than the Cooperative.

The Cooperative, in its judgment, will determine whether the consumer has a realistic potential to reduce or avoid electrical purchases from the Cooperative in deference to an alternative source of power, based upon information provided. The Cooperative reserves the right to deny service hereunder if the consumer fails to demonstrate that, in the absence of service under this rate schedule, the consumer would fulfill its energy requirements from sources other than the Cooperative. The Cooperative also reserves the right to deny service hereunder if the Cooperative determines that such service could have a detrimental impact on the other members of the Cooperative.

(Continued on Sheet No. 11.1)

Effective August 1, 2000

Issued by: James P. Duncan, CEO & General Manager



RATE SCHEDULE "CSA"

Page 2 (Continued from Sheet No. 11.0)

CHARACTER OF SERVICE

As set forth in the agreement for electric service between the Cooperative and the consumer.

MONTHLY RATE

The Monthly Rate shall be the sum of the Wholesale Power Cost Charge, the Power Delivery Charge, ~~and~~ the Consumer Charge and the Margin Adder.

DETERMINATION OF WHOLESALE POWER COST CHARGE

The sum of all charges billed to the Cooperative by its wholesale power supplier for service rendered hereunder to the consumer. Such charges shall represent the specific and allocable amounts billed to the Cooperative for service to the consumer for the corresponding month. In no event shall such amount be less than the incremental cost of power purchased by the Cooperative from its wholesale supplier.

DETERMINATION OF POWER DELIVERY CHARGE

The Power Delivery Charge shall be determined on a case-by-case basis. In no event shall the Power Delivery Charge be less than the amount determined by applying a monthly carrying charge to the total investment (including any net replacements made from time to time) in electric plant facilities installed by the Cooperative for providing service herein. The total investment will include both specific and reasonably allocable electric plant facilities as determined by the Cooperative. The monthly carrying charge shall be based upon current investment-related costs of providing service such as operations and maintenance expense, property taxes, depreciation and interest expenses, and a contribution to margins as determined by the Cooperative. The Power Delivery Charge may also include additional charges, if necessary, for the consumer to provide a contribution to system fixed costs.

(Continued on Sheet No. 11.2)

Effective ~~August 1, 2000~~ November 1, 2014

Issued by: James P. Duncan, CEO & General Manager



RATE SCHEDULE "CSA"

Page 3 (Continued from Sheet No. 11.1)

DETERMINATION OF CONSUMER CHARGE

The Consumer Charge shall reflect the cost incurred by the Cooperative to provide monthly metering and billing service and energy services to the consumer. It shall be determined on a case-by-case basis and specified in the agreement for electric service between the Cooperative and the consumer.

DETERMINATION OF MARGIN ADDER

The Margin Adder shall be determined on a case-by-case basis.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be such charge specified in the agreement for service between the Cooperative and the consumer.

TERMS OF PAYMENT

The terms of payment shall be specified in the agreement for service between the Cooperative and the consumer.

TAXES

The consumer shall pay any sales, use, franchise, or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service; provided, however, that no such tax shall be charged if the consumer has furnished to the Cooperative evidence of the Cooperative's exemption from liability for such tax.

(Continued on Sheet No. 11.3)

Effective ~~August 1, 2000~~ November 1, 2014

Issued by: James P. Duncan, CEO & General Manager

**RATE SCHEDULE "CSA"**

Page 4 (Continued from Sheet No. 11.2)

TERM OF SERVICE

Service hereunder shall be effective to each consumer based on the individual contract term set forth in the written agreement for service between the Cooperative and the consumer. Such agreement may include a facilities abandonment provision to ensure recovery of the total investment described in the above DETERMINATION OF POWER DELIVERY CHARGE and recovery of any applicable wholesale power supplier abandonment charge or ratchet effect. The facilities abandonment charge shall include an amount equal to the unrecovered investment less salvage value, net of the cost of removal. The investment in electric plant facilities used for determining the facilities abandonment charge will be based upon actual construction costs, though a cost estimate may be contained in the agreement. If the actual cost is less than the estimate, the consumer will be given the benefit of such variance by a reduction in the facilities abandonment charge. If the actual cost is greater than the estimate, the facilities abandonment charge will be increased. As set forth in the agreement, the facilities abandonment charge may be a lump-sum amount, or may be provided by a schedule of payments made during a specified term and reflecting an appropriate interest rate.

Following termination of service hereunder, the consumer's load shall be billed under the Cooperative's rate schedule applicable to consumers of similar load size and type, as approved by the Florida Public Service Commission.

Effective August 1, 2000

Issued by: James P. Duncan, CEO & General Manager



WHOLESALE POWER COST ADJUSTMENT - SCHEDULE PCA

APPLICABILITY

*This adjustment applies to all rate schedules **excluding Schedule CSA.***

CALCULATION

The applicable rates shall be increased or decreased ~~by 1/100 mill per KWH for each 1/100 mill or major fraction thereof which the wholesale purchased power cost, including the cost of load management incentive payments, per KWH sold for the current monthly period deviates from 78.0 mills.~~

by multiplying the kWh sold by a factor (WPCA) calculated in accordance with the formula shown below.

$$WPCA = \{(PC_T - PC_S) / (E_T - E_S)\} - B$$

WHERE:

WPCA = Wholesale Power Cost Adjustment (expressed in \$ per kWh)

PC_T = Total system power cost defined as total purchased power cost from Seminole.

PC_S = Incremental purchased power cost associated with consumers served under Schedule CSA.

E_T = Total system kWh sold

E_S = kWh sold attributable to consumers served under Schedule CSA.

B = Base cost of power which shall equal 0.095.

For the purposes of calculating the WPCA, the Cooperative will seek to levelize the WPCA factor over the course of a calendar year based on actual monthly data (for prior months during the calendar year) and estimated monthly data (for remaining months during the calendar year).

As necessary, the Board of Trustees shall adjust the WPCA factor to properly track and recover wholesale power cost. Further, the Cooperative will track the over and under collection of power cost associated with this clause and any differences at the end of the calendar year shall be collected or credited throughout the following year.

The level of this adjustment for billing purposes may be established at the option of management from historical and/or projected trends, provided that the total billed adjustment for each fiscal year shall, as nearly as possible, equal the actual cost of power sold adjustment for the same fiscal year as computed from actual operating data. Any over or under collection



~~of wholesale power cost adjustment for a fiscal year shall be returned or recovered in the subsequent fiscal year's wholesale power cost adjustments.~~

Effective ~~October 1, 2007~~ November 1, 2014
Issued by James P. Duncan, CEO & General Manager



MISCELLANEOUS CHARGE AMOUNTS

MEMBERSHIP FEE: \$5.00 for each membership. One member may have more than one electrical connection (account) but only one membership fee is required.

RESIDENTIAL DEPOSIT: Two times the average monthly bill for the service address during the 12 preceding occupied months.

- NOTES:*
- 1) *A residential member with a good payment record at one active account is not required to have a deposit for any additional residential accounts.*
 - 2) *A deposit two times the average monthly bill for the service address during the 12 preceding occupied months will be required when a member establishes a poor payment record at the current location or at a prior location or has a poor credit rating from a SECO approved reporting agency.*
 - 3) *If the service address is new and has not had service before, a deposit will be required of \$300.00 or \$0.20 per square foot of conditioned space, whichever is greater.*

NON-RESIDENTIAL DEPOSITS: Two times the average billing for the service location during the preceding 12 months of normal use.

NOTE: If the service address is new and has not had service before, the deposit will be an amount equal to 2 months estimated usage based on an estimated load factor for that type of account.

EXISTING SERVICE – CONNECT OR RECONNECT FEE:

Monday - Friday, excluding Holidays	8:00 A.M. - 5:00 P.M.	\$ 40.00
Outside these days/hours		\$100.00

NEW SERVICE – CONNECT FEE:

Monday - Friday, excluding Holidays	8:00 A.M. - 5:00 P.M.	\$110.00
-------------------------------------	-----------------------	----------

AUTOMATED METER PROGRAM OPT OUT:

Members wishing to opt out of automated metering will be required to sign an opt-out agreement (attached - 16.02). The charge represents the cost of dispatching an employee to read the member's meter when other meters in a billing cycle are being read by automated metering. There are no additional charges for the installation of the analog meter.

Monday – Friday, excluding Holidays	8:00 AM – 5:00 PM	\$40.00
-------------------------------------	-------------------	---------

CHANGE OF ACCOUNT FEE: \$15 for each change of account where reconnect of existing service or field visit is not required.

DELINQUENT ACCOUNT RECONNECT FEE:

Monday - Friday, excluding Holidays	8:00 A.M. - 5:00 P.M.	\$ 40.00
Outside these days/hours		\$100.00

(Continued on Sheet No. 16.01)



MISCELLANEOUS CHARGE AMOUNTS

Page 2 (Continued from Sheet No. 16.0)

RETURNED CHECKS: ~~Service charges will not exceed amounts set forth in Florida statutes.~~

Current Returned Check Table

Check Amount	Fee
Less than or equal to \$50	\$25
Greater than \$50 but less than or equal to \$300	\$30
Greater than \$300 but less than or equal to \$800	\$40
Greater than \$800	5% of check amount

METER TEST: Each meter test (over once per year) \$ 50.00

~~**UNAUTHORIZED RECONNECT:** \$100 plus the applicable reconnect fee~~

UNAUTHORIZED RECONNECT, METER TAMPERING or CURRENT DIVERSION:
\$250 plus the applicable reconnect fee, plus expenses, plus the estimated cost of lost revenue.

UNDERGROUND DIFFERENTIAL: Members requesting underground electric distribution facilities will pay the calculated differential installed cost between the underground facilities and the suitable overhead facilities.



Effective ~~November~~February 1, 2014~~3~~
Issued by: James P. Duncan, CEO & General Manager

Original Sheet No. 16.02

Automated Metering Opt-Out Agreement	
Customer Name	
Street Address	
City, State and ZIP	
SECO Account Number	
Terms & Conditions	



I agree that I am a named, authorized person on the customer account number entered above. Further, I am indicating that I want to opt-out of the Automated Metering Program, am opting for the analog mechanical meter alternative, and am aware of the ongoing monthly charge of \$40.00, which will be added to my energy statement. By opting out, I understand that all Automated Metering enabled services, including energy alerts and energy usage graphs, among others, will no longer be available to me, and I thus agree to forfeit these services and benefits.

Printed or Typed Name _____

Signature _____

Effective February 1, 2013

Issued by: James P. Duncan, CEO & General Manager



Net Metering

Net Metering of Customer-Owned Renewable Generation

For customers with a renewable generating system that have executed an interconnection agreement with the Cooperative and are eligible for net metering as defined by FPSC Rule 25-6.065, however limited in size to Tier 1 (10 kW or less), Tier 2 (greater than 10 kW but less than or equal to 100 kW) and Tier 3 (greater than 100 kW but not to exceed 1,000 kW). The system shall be rated at no more than 1,000 kilowatts (kW) alternating current power output and is primarily intended to offset part or all of the customer's current electrical requirements. The rating of the system cannot exceed 90% of the customer's utility distribution service rating.

- A. *Metering equipment may be installed by the Cooperative that will be capable of measuring the difference between the kilowatt hours (kWh) delivered to the customer and kWh generated by the customer and delivered to the Cooperative's electric grid. There will be no additional charge to the customer for this metering equipment.*
- B. *Monthly meter readings will be taken by the Cooperative on the same cycle as required by the customer's applicable rate schedule in accordance with the Cooperative's normal billing practices.*
- C. *The Cooperative will charge the customer for any kWh used by the customer from the Cooperative's electric grid for the entire billing cycle in accordance with the otherwise applicable rate schedule.*
- D. *During any billing cycle, excess kWh generated by the customer's renewable generation system that is delivered to the Cooperative's electric grid will be credited ~~against kWh provided by the Cooperative to the customer for the current billing period~~ to the customer at a rate equal to the base cost of power shown in Schedule PCA plus the applicable WPCA factor for the month. Should the kWh generated by the customer's renewable generation system ~~exceed the kWh provided by the Cooperative~~ result in a credit to the customer for the billing period, the excess will be credited to the customer's account ~~at the full retail kWh rate for their respective rate classes~~.*
- E. *Excess kWh credits will only be applied to the service and meter behind which the renewable generation system is located. The credit will not be applied to any other accounts of the customer.*
- F. *Regardless of whether excess kWh is delivered to the Cooperative's electric grid, the customer will be required to pay any charges as determined by the customer's otherwise applicable rate schedule.*



Issued by James P. Duncan, CEO & General Manager





SUMTER ELECTRIC COOPERATIVE, INC.
PREPAID METERING RATE SCHEDULE (PMRS)

AVAILABILITY:

Available throughout the territory served by Sumter Electric Cooperative, Inc.

APPLICABILITY:

As an optional rate for establishments classed as residential. Customers, who voluntarily elect to be served under this tariff, must remain on this tariff for a minimum of 12 months.

LIMITATION:

Subject to all of the rules and regulations of this tariff, general rules and regulations of the utility. Standby or resale service not permitted.

Service under this Schedule is not permitted to customers who designate a third party to receive notification of any pending termination notices. The Cooperative shall install, maintain and own all Prepaid Metering equipment.

RATE:

Customer Charge: ~~\$0.73~~55 per day
Energy Charge:
First 1,000 kWh 0.1106~~0415~~ per kWh
Over 1,000 kWh..... 0.1306 per kWh
+ or - Power Cost Adjustment
(All normal taxes and regulatory fees apply)

MINIMUM CHARGE:

The minimum daily charge shall be the Customer Charge.

TERMS OF PAYMENT:

Payment for service shall be made in advance ("Advance Purchases"). At such time as the value of the service consumed equals the value of Advanced Purchases, electric service is subject to immediate disconnection from the Cooperative by the Prepaid Metering system until additional purchases by the customer are made. Should the electric service be disconnected by the prepaid metering system due to customer's electrical usage having consumed the entire value of the advanced purchases, the customer charge will continue to accumulate on customer's account and will be deducted from the customer's next additional purchase. Disconnection for reasons of non-payment does not release customer from their obligation to pay the daily Customer Charge. Under the Prepaid Metering Schedule, if the outstanding account remains disconnected for 7 business days, the Cooperative will consider the account closed.

(Continued on Sheet No. 18.1)



PREPAID METERING RATE SCHEDULE (PMRS)
Page 2 (Continued from Sheet No. 18.0)

In the event the customer has indebtedness with the Cooperative for service previously provided, the Cooperative may allow, at its sole option, for customer to pay the indebtedness or portions of the indebtedness by deducting a portion or all of the indebtedness as a percentage of each prepaid service purchase made thereafter until the indebtedness is satisfied.

In the event the customer has an electric service deposit with the Cooperative at the time customer elects to take service under this Schedule, an Advanced Purchase credit will be issued for any positive balance. Balance is defined as the deposit less all outstanding indebtedness.

Customer shall receive a receipt of payment at each prepaid service purchase excluding prepaid service purchases made through an automated telephone system.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority.

WHOLESALE POWER COST ADJUSTMENT:

The monthly charges for energy stated above are subject to adjustment according to the Power Cost Adjustment Schedule.

Effective: March 1, 2013

Issued by: James P. Duncan, CEO & General Manager

Sumter Electric Cooperative.
Sumterville, Florida

Cost-of-Service

And

Retail Rate Design

Final Report

Prepared by:



Energy Economics Consulting Corporation
PO Box 600
Forsyth, GA 31029

September 29, 2014

Sumter Electric Cooperative

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EXECUTIVE SUMMARY

DISCUSSION OF 2014 RATE STUDY

Introduction

This report is a summary of the unbundled allocated cost-of-service and retail rate design study conducted by the staff of Sumter EC (SECO or Cooperative) and Energy Economics Consulting Corporation (EECC). The study and recommendations reflect the application of generally accepted guidelines for determining fair, just and reasonable rates, including:

1. Cooperative's historic and prospective financial conditions
2. Equitable allocation of cost among rate classes
3. Price signals which reflect cost causation
4. Other factors such as customer impact, simplicity, and competitiveness

The study was conducted using a 12-month historic test year ending December 31, 2013. Because recommendations concerning revenue requirements and rate design should properly address prospective operations, known and measurable adjustments to sales, revenue and expenses have been made to project the expected 2015 budget.

Based on the adjusted test year, revenue generated for the total system by present rates provides SECO with adequate cash. However, the economic price signal sent by certain rates needs to be addressed. Therefore, it is recommended that SECO implement a rate change at this time to reduce subsidies and excesses that exist between the Cooperative's rate classes and to send better economic price signals based on SECO's costs.

Financial Analysis

The financial analysis reflects the use of several interrelated methods of measurement for determining a cooperative's total system revenue requirements. These are: TIER, capital structure and cash requirements.

As shown on page 3, column (b), SECO is projected to have a total TIER of 1.79, which is above the Cooperative's RUS loan covenant requirements.

Second, sufficient margins should be generated which will maintain member's equity at a reasonable level. The Cooperative goal is to maintain equity above 30%. SECO's equity level as a percent of assets as of December 31, 2013 was 31.7%. As shown graphically on page 5, the Cooperative's equity level is projected to trend up slightly to 33.3% by December 31, 2017.

Third, revenues must be sufficient to meet a cooperative's annual cash requirements. These cash requirements fall into the following main categories:

1. Operation & Maintenance expense
2. Tax expense
3. Working Capital requirement
4. Debt Service
5. Capital Credits
6. Extensions and Replacements

A cooperative's primary source of capital is its members, through rates and fees, and lending institutions such as RUS and CFC. Members must provide all the revenue for items 1-5. Also, members normally provide part of the revenue for item 6 with the remainder being provided through debt financing.

Page 4 is an analysis of SECO's cash revenue requirements based on the adjusted test year. As shown, SECO will be able to use internally generated funds to finance 39.2% of its scheduled additions to plant. The remaining 60.8% will be financed with long term debt. This should result in SECO increasing its current equity level.

Unbundled Allocated Cost-of-Service Study

The methodology employed in the unbundled cost-of-service study is principally based on the general concepts and guidelines stated in the Electric Utility Cost Allocation Manual as prepared by the National Association of Regulatory Commissioners. The purpose of the cost-of-service is to allocate revenue responsibility among the various rate classes as well as to determine the appropriateness of the rate design within each class.

Theoretically, each rate class should have a rate of return equal to the total system rate of return. Classes with a return less than the system average are being subsidized by classes

with a return higher than the system average. A graphical summary of the rates of returns from the study are shown on page 6.

Rate Design Recommendations

The proposed rate design is not intended to generate additional revenue, but rather to reduce subsidies and excesses that exist between the various rate classes. The changes are also intended to send better price signals given SECO's current and projected expenses.

The guiding principles incorporated into the proposed changes are:

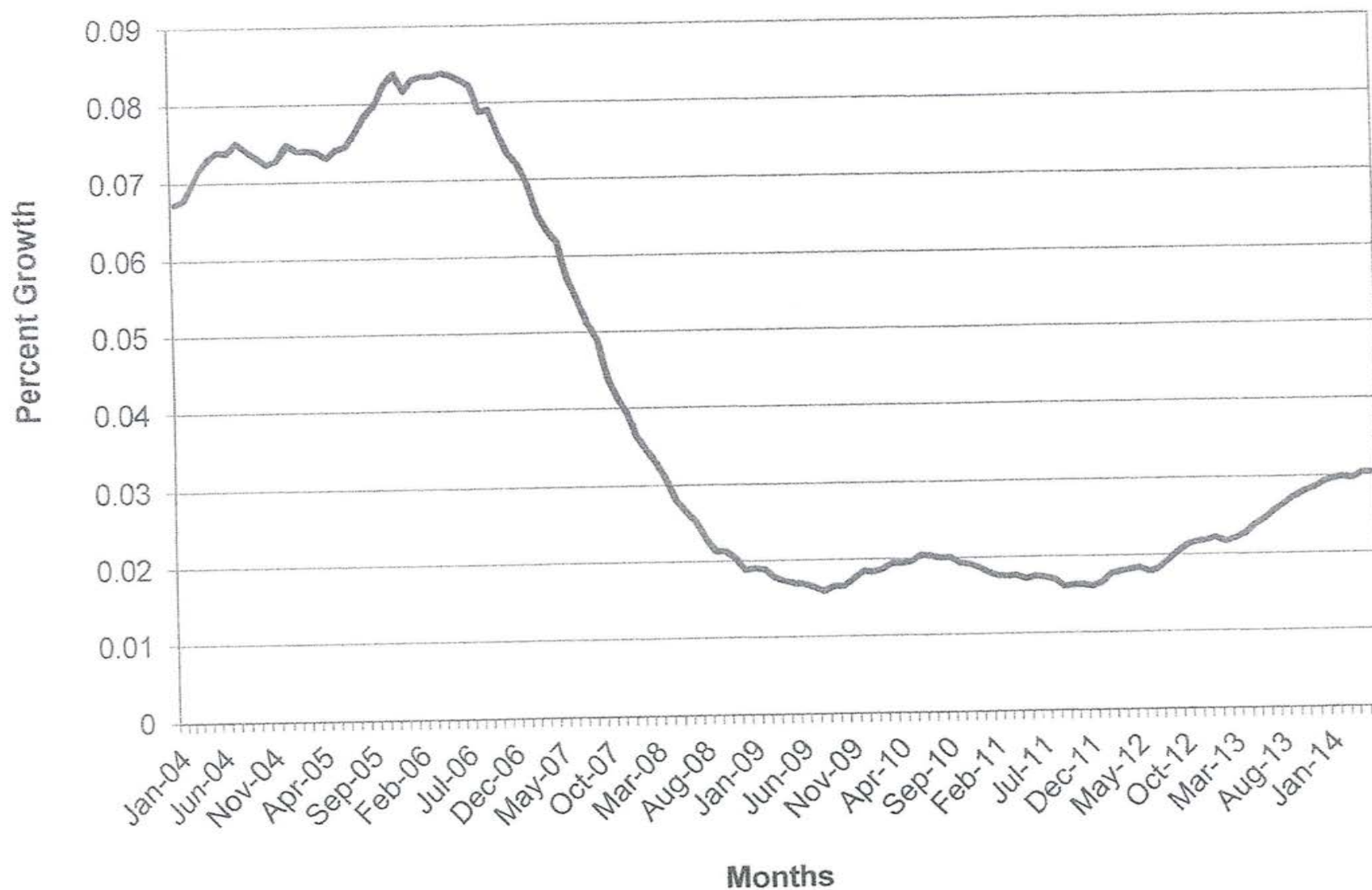
- Revenue neutral (Total System)
- Reduce subsidies and excesses between rate classes
- Generate more revenue recovery from fixed charge components
- Add inverted Residential rate blocks to promote conservation
- Roll-in higher power cost into WPCA's base cost of power

A comparison of the present and proposed rate structures for all the rates is shown on pages 13-15.

FINANCIAL ANALYSIS

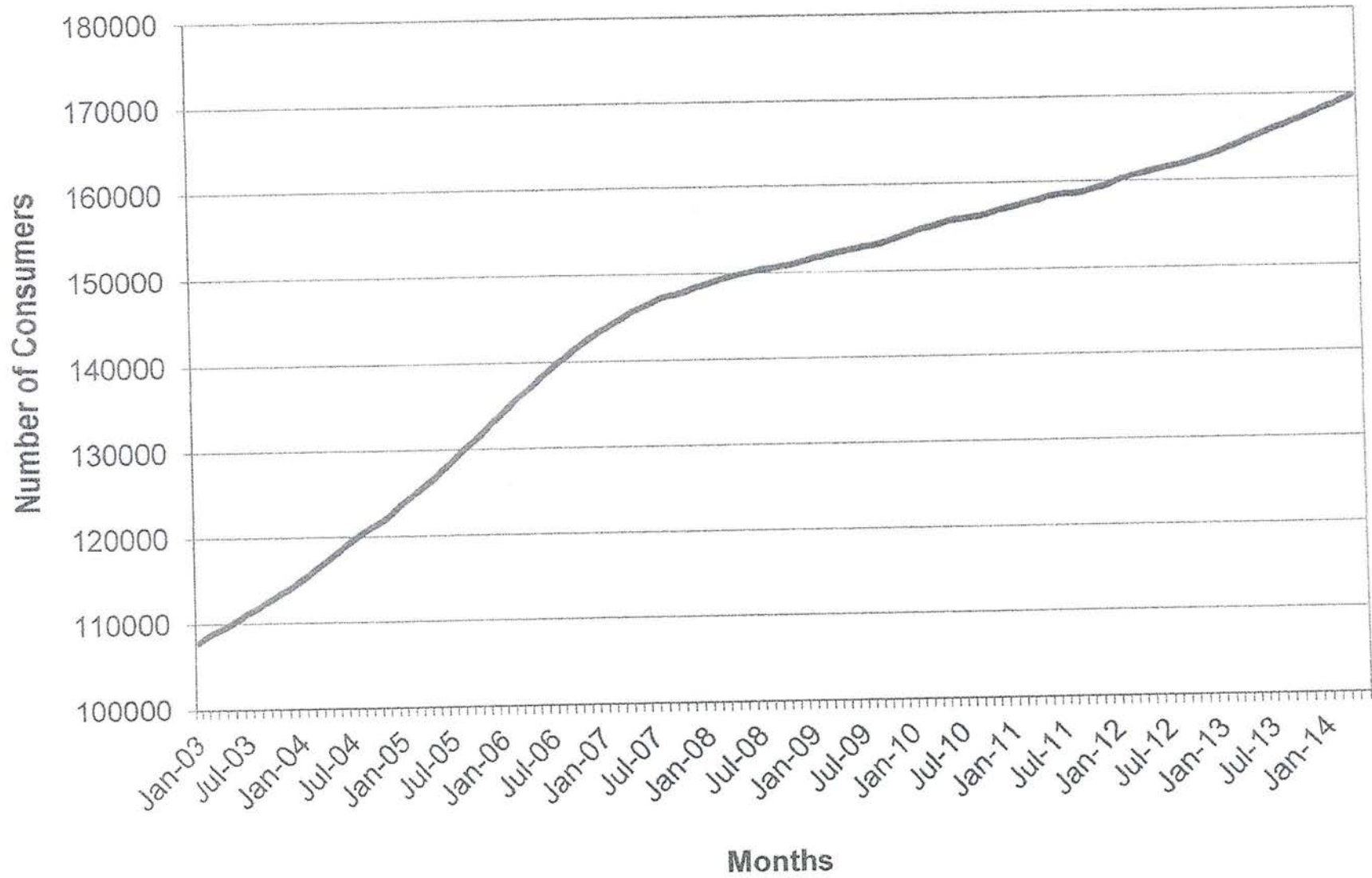
Sumter EC

Rolling 12 Month Residential Consumer Growth Rate



Sumter EC

Number of Residential Consumers



SUMTER ELECTRIC COOPERATIVE
ADJUSTED INCOME STATEMENT

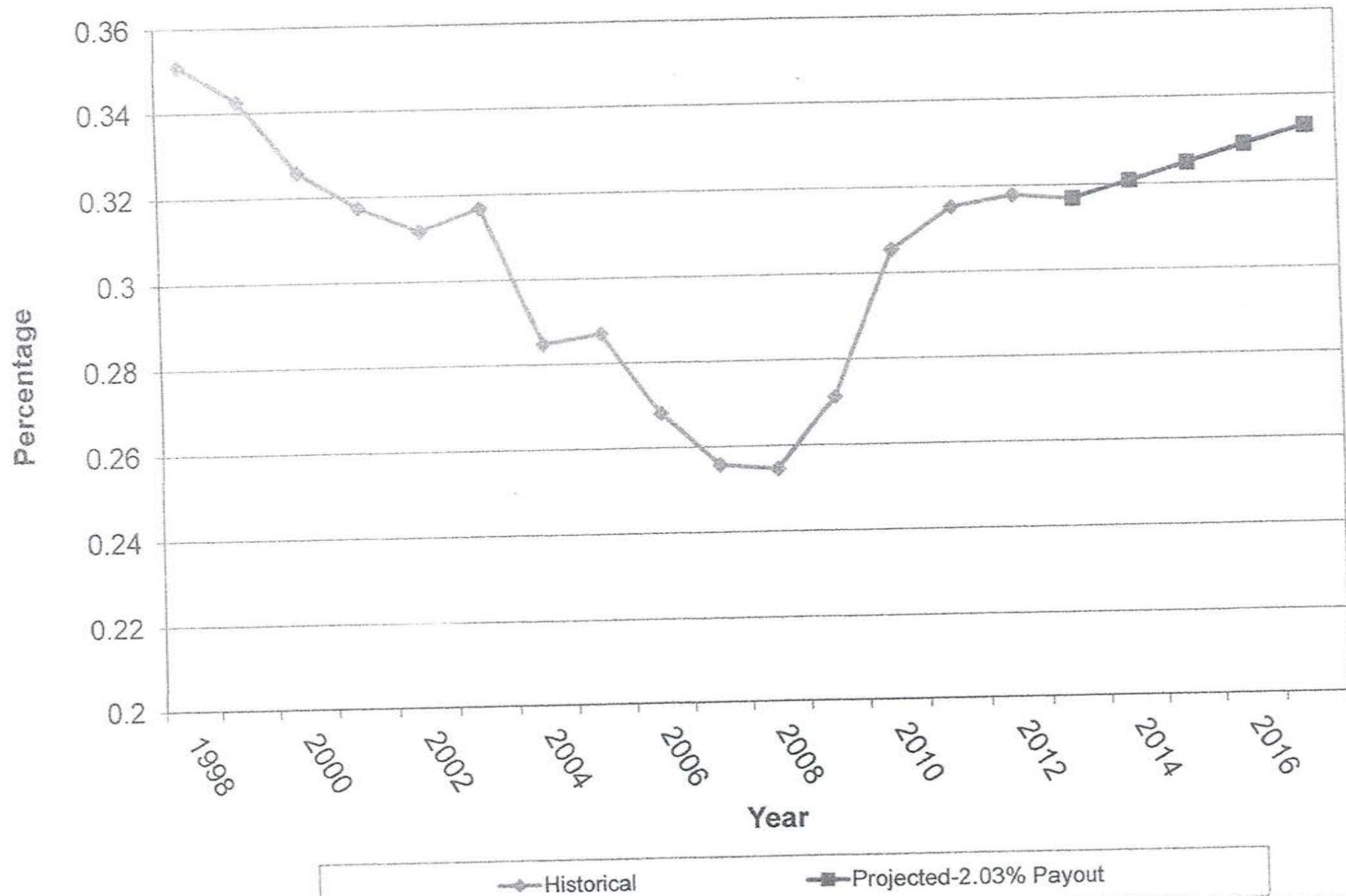
Line No.	Item (a)	2015 Projected (b)	Proposed Increase (c)	2015 Pro Forma (d)
<u>Operating Revenue</u>				
1	Rate Revenue	\$364,675,052	(\$31,505)	\$364,643,547
2	Other Revenue	<u>\$9,243,229</u>	<u>\$0</u>	<u>\$9,243,229</u>
3	TOTAL REVENUE	\$373,918,281	(\$31,505)	\$373,886,776
<u>Operating Expenses</u>				
4	Purchased Power Expense	\$263,029,326	\$0	\$263,029,326
5	Distribution - O&M	\$62,087,995	\$0	\$62,087,995
6	Depreciation	\$24,264,140	\$0	\$24,264,140
7	Taxes	\$68,427	\$0	\$68,427
8	Interest	\$16,192,772	\$0	\$16,192,772
9	Other Deductions	<u>\$383,803</u>	<u>\$0</u>	<u>\$383,803</u>
10	TOTAL EXPENSES	\$366,026,464	\$0	\$366,026,464
11	OPERATING MARGINS	\$7,891,818	(\$31,505)	\$7,860,312
12	Non-Operating Margins	\$238,580	\$0	\$238,580
13	Capital Credits & Other	<u>\$4,650,236</u>	<u>\$0</u>	<u>\$4,650,236</u>
14	TOTAL MARGINS	\$12,780,634	(\$31,505)	\$12,749,128
15	TIER (Operating Margins)	1.49		1.49
16	TIER (Total Margins)	1.79		1.79

SUMTER ELECTRIC COOPERATIVE
DETERMINATION OF ANNUAL REVENUE REQUIREMENTS

Line No.	Item	Amount
<u>Sources</u>		
1	Adjusted Present Revenue	\$373,918,281
2	Interest Income	\$238,580
3	Capital Credit Receipts	<u>\$450,000</u>
4	Subtotal - Cash Sources	\$374,606,861
<u>Uses</u>		
5	Operations & Maintenance Requirement	\$325,501,124
6	Tax Requirement	\$64,205
7	Working Capital Requirement	\$0
8	Debt Service Requirement	\$29,192,772
9	Capital Credit Retirement	<u>\$4,200,000</u>
10	Subtotal - Cash Requirements	\$358,958,101
11	Internally Generated Funds	\$15,648,760
12	Revenue Change	<u>(\$31,505)</u>
13	Cash Available for Construction	\$15,617,255
14	Extension & Replacements Requirement	\$39,866,300
15	Loan Funds Required	\$24,249,045
16	Equity Funds (% of Plant Investment)	39.2%
17	Loan Funds (% of Plant Investment)	60.8%
18	Percent Revenue Increase	-0.01%

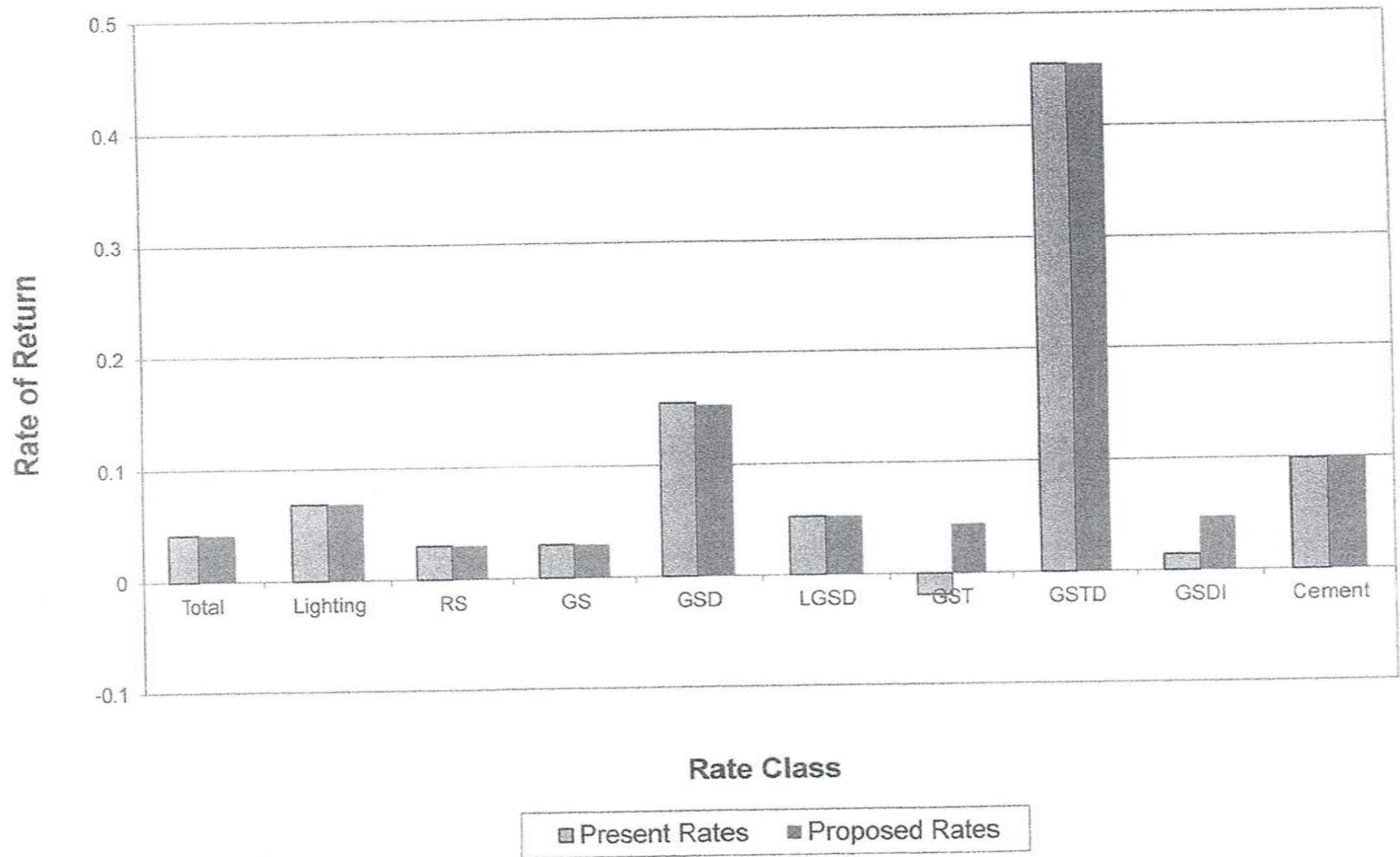
SUMTER EC

Equity as a Percent of Assets

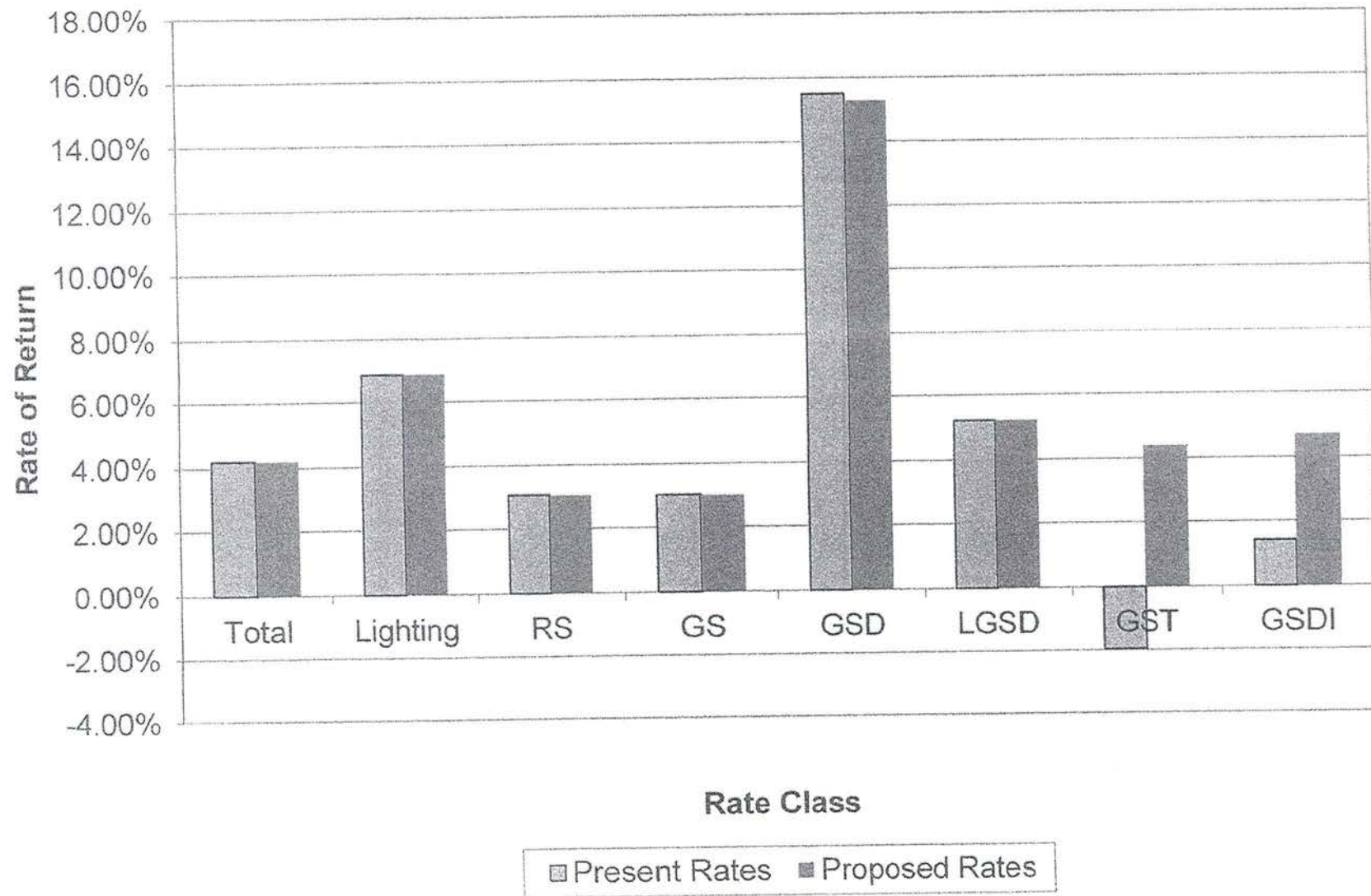


UNBUNDLED
ALLOCATED
COST-OF-SERVICE
STUDY

Sumter EC Rate of Return

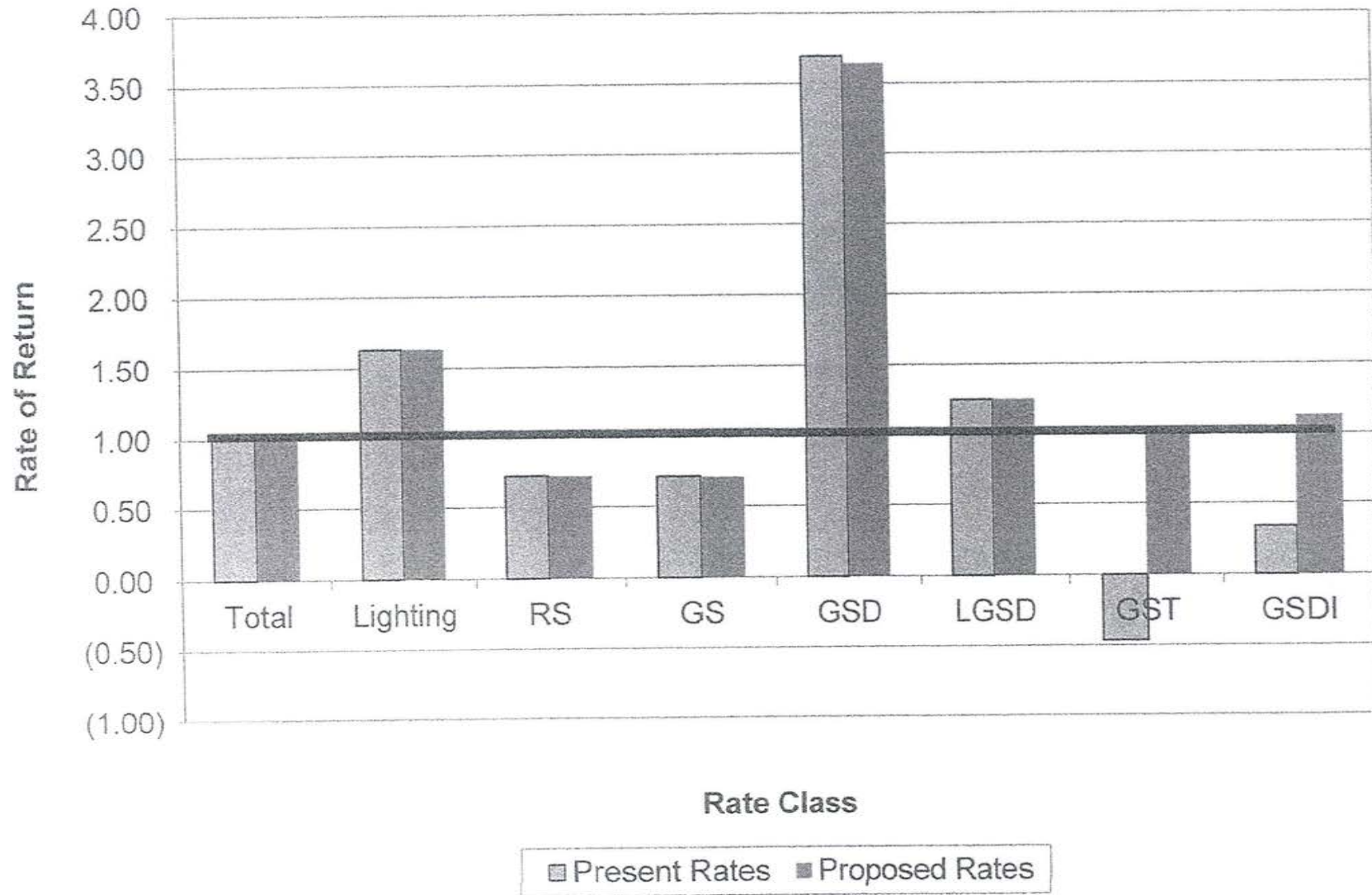


Sumter EC Rate of Return



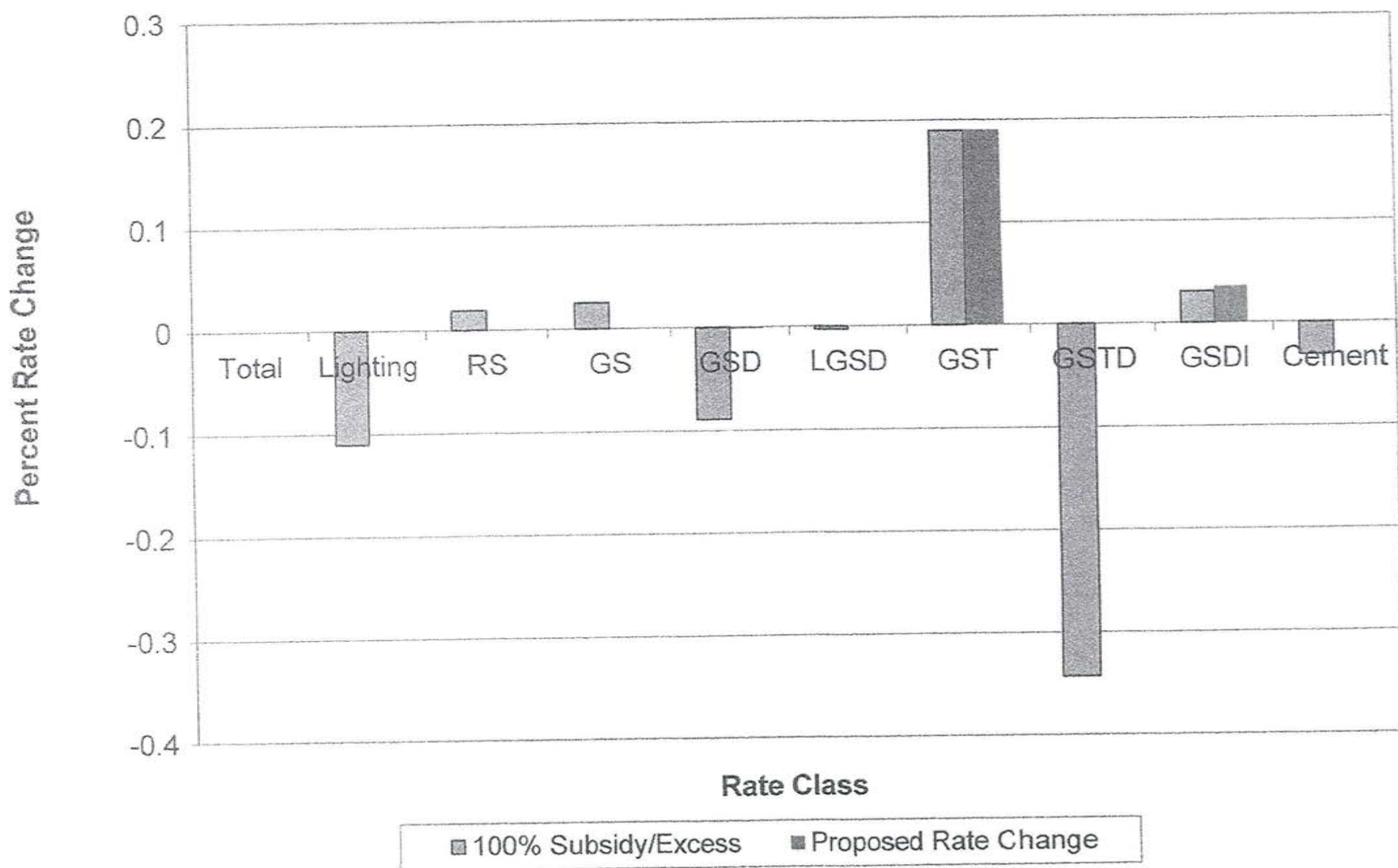
Sumter EC

Relative Rate of Return



Sumter EC

Rate Change Required to Eliminate Subsidies & Excesses



Sumter EC

Functionalized Allocated Income Statement (Present Rate)
By Rate Class

A	B	C	D	E	F	G	H	I
Line No.	Rate Class	Total Electric Revenue	Allocated Production Expenses	Allocated Transmission Expenses	Allocated Distribution Expenses	Total Allocated Expenses	Operating Margins	Allocated Rate of Return
1	Lighting	\$7,376,767	\$2,263,503	\$121,994	\$3,799,952	\$6,185,449	\$1,191,318	6.87%
2	Residential Service (RS)	\$269,392,840	\$170,483,446	\$16,627,458	\$81,399,197	\$268,510,101	\$882,739	3.06%
3	General Service Non-Dem. (GS)	\$24,023,727	\$13,790,994	\$1,207,589	\$8,945,766	\$23,944,348	\$79,379	3.02%
4	General Service Demand (GSD)	\$56,537,784	\$40,809,025	\$3,283,325	\$6,959,955	\$51,052,305	\$5,485,479	15.51%
5	Lg. Gen. Service Dem. (LGSD)	\$4,330,389	\$3,882,990	\$281,071	\$138,268	\$4,302,329	\$28,060	5.22%
6	General Service-TOD (GST)	\$315,530	\$180,602	\$16,311	\$164,247	\$361,160	(\$45,630)	-1.97%
7	Gen. Service Dem. TOD (GSTD)	\$21,822	\$10,621	\$855	\$2,821	\$14,296	\$7,526	45.45%
8	Gen. Serv. Dem.-Interrup. (GSDI)	\$3,928,850	\$3,173,621	\$151,517	\$663,400	\$3,988,538	(\$59,688)	1.42%
9	Cement Plant	\$7,990,573	\$6,658,758	\$317,338	\$691,841	\$7,667,937	\$322,636	9.92%
10	Rate 10	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
11	Rate 11	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
12	Rate 12	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
13	Rate 13	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
14	Rate 14	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
15	Rate 15	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
16	Rate 16	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
17	Rate 17	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
18	Rate 18	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
19	Rate 19	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
20	Rate 20	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
21	Total System	\$373,918,281	\$241,253,559	\$22,007,458	\$102,765,447	\$366,026,464	\$7,891,818	4.20%

Sumter EC

Functionalized Allocated Income Statement (Proposed Rate)
By Rate Class

A	B	C	D	E	F	G	H	I
Line No.	Rate Class	Total Electric Revenue	Allocated Production Expenses	Allocated Transmission Expenses	Allocated Distribution Expenses	Total Allocated Expenses	Operating Margins	Allocated Rate of Return
1	Lighting	\$7,375,000	\$2,263,503	\$121,994	\$3,799,952	\$6,185,449	\$1,189,551	6.86%
2	Residential Service (RS)	\$269,277,278	\$170,483,446	\$16,627,458	\$81,399,197	\$268,510,101	\$767,177	3.03%
3	General Service Non-Dem. (GS)	\$24,010,900	\$13,790,994	\$1,207,589	\$8,945,766	\$23,944,348	\$66,551	2.99%
4	General Service Demand (GSD)	\$56,439,392	\$40,809,025	\$3,283,325	\$6,959,955	\$51,052,305	\$5,387,087	15.29%
5	Lg. Gen. Service Dem. (LGSD)	\$4,330,399	\$3,882,990	\$281,071	\$138,268	\$4,302,329	\$28,070	5.23%
6	General Service-TOD (GST)	\$375,672	\$180,602	\$16,311	\$164,247	\$361,160	\$14,512	4.39%
7	Gen. Service Dem. TOD (GSTD)	\$21,822	\$10,621	\$855	\$2,821	\$14,296	\$7,526	45.45%
8	Gen. Serv. Dem.-Interrup. (GSDI)	\$4,065,741	\$3,173,621	\$151,517	\$663,400	\$3,988,538	\$77,203	4.72%
9	Cement Plant	\$7,990,573	\$6,658,758	\$317,338	\$691,841	\$7,667,937	\$322,636	9.92%
10	Rate 10	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
11	Rate 11	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
12	Rate 12	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
13	Rate 13	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
14	Rate 14	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
15	Rate 15	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
16	Rate 16	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
17	Rate 17	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
18	Rate 18	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
19	Rate 19	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
20	Rate 20	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
21	Total System	\$373,886,776	\$241,253,559	\$22,007,458	\$102,765,447	\$366,026,464	\$7,860,312	4.20%

RATE
COMPARISON
SUMMARY

SUMTER ELECTRIC COOPERATIVE
SUMMARY OF REVENUE

Line No.	Consumer Classification (a)	Adjusted Number of Consumers (b)	Adjusted Annual kWh (c)	Normalized Revenue (d)	Adjusted for Rate Change Revenue (e)	Revenue Change (f)	Percent Change (g)
1	Residential Service (RS)	171,875	2,034,323,346	\$262,588,054	\$262,474,826	(\$113,228)	-0.04%
2	General Service Non-Demand (GS)	15,534	174,424,122	\$23,416,895	\$23,404,339	(\$12,556)	-0.05%
3	General Service Demand (GSD)	1,220	533,498,166	\$55,109,656	\$55,013,626	(\$96,030)	-0.17%
4	Large General Service Demand (LGSD)	1	52,219,800	\$4,221,005	\$4,221,005	\$0	0.00%
5	Cement Plant	1	97,438,034	\$7,990,573	\$7,990,573	\$0	0.00%
6	General Service-Time of Use (GST)	254	2,355,980	\$307,560	\$366,182	\$58,622	19.06%
7	General Service Demand Time-of-Day (GSTD)	1	138,847	\$21,271	\$21,271	\$0	0.00%
8	General Service Demand-Interruptible (GSDI)	28	43,889,600	\$3,829,608	\$3,963,032	\$133,424	3.48%
9	Lights	<u>21</u>	<u>30,399,132</u>	<u>\$7,190,432</u>	<u>\$7,188,694</u>	<u>(\$1,738)</u>	<u>-0.02%</u>
10	TOTAL BASE RATES	188,936	2,968,687,026	\$364,675,052	\$364,643,547	(\$31,505)	-0.01%
11	OTHER REVENUE			<u>\$9,243,229</u>	<u>\$9,243,229</u>	<u>\$0</u>	<u>0.00%</u>
12	GRAND TOTAL	188,936	2,968,687,026	\$373,918,281	\$373,886,776	(\$31,505)	-0.01%

SUMTER ELECTRIC COOPERATIVE
COMPARISON OF PRESENT AND PROPOSED RATE STRUCTURES

Line No.	Rate Component (a)	Present Rates			Proposed Rates			Increase/(Decrease)	
		Base (b)	WPCA (c)	Total (d) (b)+(c)	Base (e)	WPCA (f)	Total (g) (e)+(f)	Amount (h) (g)-(d)	Percent (i) (h)/(d)
1	Residential Service (RS)								
2	Customer Charge								
3	Single Phase	\$14.50		\$14.50	\$20.00		\$20.00	\$5.50	37.93%
4	Multi Phase	\$14.50		\$14.50	\$20.00		\$20.00	\$5.50	37.93%
5	Energy Charge								
6	First 1000 kWh	\$0.10415	\$0.01118	\$0.11533	\$0.11060	(\$0.00582)	\$0.10478	(\$0.01055)	-9.15%
7	Over 1000 kWh	\$0.10415	\$0.01118	\$0.11533	\$0.13060	(\$0.00582)	\$0.12478	\$0.00945	8.19%
8	Minimum Charge	\$14.50		\$14.50	\$20.00		\$20.00	\$5.50	37.93%
9									
10	General Service Non-Demand (GS)								
11	Customer Charge								
12	Single Phase	\$16.50		\$16.50	\$22.00		\$22.00	\$5.50	33.33%
13	Multi Phase	\$26.50		\$26.50	\$32.00		\$32.00	\$5.50	20.75%
14	Energy Charge								
15	On-Peak kWh	\$0.10415	\$0.01118	\$0.11533	\$0.1152	(\$0.00582)	\$0.10938	(\$0.00595)	-5.16%
16	Off-Peak kWh	\$0.10415	\$0.01118	\$0.11533	\$0.1152	(\$0.00582)	\$0.10938	(\$0.00595)	-5.16%
17									
18	General Service Demand (GSD)								
19	Customer Charge	\$55.00		\$55.00	\$55.00		\$55.00	\$0.00	0.00%
20	Demand Charge	\$5.75		\$5.75	\$5.75		\$5.75	\$0.00	0.00%
21	Energy Charge	\$0.07208	\$0.01118	\$0.08326	\$0.08890	(\$0.00582)	\$0.08308	(\$0.00018)	-0.22%
22									
23	Large General Service Demand (LGSD)								
24	Customer Charge	\$300.00		\$300.00	\$300.00		\$300.00	\$0.00	0.00%
25	Demand Charge	\$5.75		\$5.75	\$5.75		\$5.75	\$0.00	0.00%
26	Energy Charge	\$0.06789	\$0.01118	\$0.07907	\$0.08489	(\$0.00582)	\$0.07907	\$0.00000	0.00%
27									

SUMTER ELECTRIC COOPERATIVE
COMPARISON OF PRESENT AND PROPOSED RATE STRUCTURES

Line No.	Rate Component (a)	Present Rates			Proposed Rates			Increase/(Decrease)	
		Base (b)	WPCA (c)	Total (d) (b)+(c)	Base (e)	WPCA (f)	Total (g) (e)+(f)	Amount (h) (g)-(d)	Percent (i) (h)/(d)
28	General Service-Time of Use (GST)								
29	Customer Charge								
30	Single Phase	\$20.00		\$20.00	\$30.00		\$30.00	\$10.00	50.00%
31	Multi Phase	\$40.00		\$40.00	\$50.00		\$50.00	\$10.00	25.00%
32	Energy Charge								
33	On-Peak kWh	\$0.29350	\$0.01118	\$0.30468	\$0.31000	(\$0.00582)	\$0.30418	(\$0.00050)	-0.16%
34	Off-Peak kWh	\$0.06850	\$0.01118	\$0.07968	\$0.09900	(\$0.00582)	\$0.09318	\$0.01350	16.94%
35									
36	General Service Demand Time-of-Day (GSTD)								
37	Customer Charge	\$200.00		\$200.00	\$200.00		\$200.00	\$0.00	0.00%
38	On-Peak Demand Charge	\$13.50		\$13.50	\$13.50		\$13.50	\$0.00	0.00%
39	Energy Charge	\$0.07452	\$0.01118	\$0.08570	\$0.09152	(\$0.00582)	\$0.08570	\$0.00000	0.00%
40									
41	General Service Demand-Interruptible (GSDI)								
42	Customer Charge	\$300.00		\$300.00	\$300.00		\$300.00	\$0.00	0.00%
43	On-Peak Demand Charge	\$13.50		\$13.50	\$13.50		\$13.50	\$0.00	0.00%
44	Energy Charge	\$0.07296	\$0.01118	\$0.08414	\$0.09300	(\$0.00582)	\$0.08718	\$0.00304	3.61%
45									
46	Outdoor Lights								
47	Small (100 watt HPS)	\$8.15	\$0.47	\$8.62	\$8.86	(\$0.24)	\$8.62	(\$0.00)	-0.05%
48	Medium (250 watt HPS)	\$13.50	\$1.16	\$14.66	\$15.27	(\$0.61)	\$14.66	\$0.00	0.01%
49	Large (400 watt HPS)	\$18.00	\$1.89	\$19.89	\$20.87	(\$0.98)	\$19.89	(\$0.00)	-0.02%

SUMTER ELECTRIC COOPERATIVE
COMPARISON OF PRESENT AND PROPOSED RATE STRUCTURES

		Monthly Charge		
Line		Proposed	Energy	Capital
<u>No.</u>	<u>Description</u>	<u>Rate</u>	<u>Portion</u>	<u>Portion</u>
	(a)	(b)	(c)	(d)
Outdoor Lights				
1	100 watt HPS	\$8.86	\$3.14	\$5.72
2	250 watt HPS	\$15.27	\$7.77	\$7.50
3	400 watt HPS	\$20.87	\$12.62	\$8.25

SUMTER ELECTRIC COOPERATIVE
Rate Comparison

16

Residential

Line No.	Usage a	<1> Sumter Schedule RS (Present) b	<2> Sumter Schedule RS (Proposed) c	Difference d c-b	Percent Difference e d/b
1	0	\$14.50	\$20.00	\$5.50	37.9%
2	500	\$71.13	\$70.35	(\$0.77)	-1.1%
3	1,000	\$127.75	\$120.70	(\$7.05)	-5.5%
4	1,500	\$184.38	\$181.05	(\$3.32)	-1.8%
5	2,000	\$241.00	\$241.40	\$0.40	0.2%
6	2,500	\$297.63	\$301.75	\$4.13	1.4%
7	3,000	\$354.25	\$362.10	\$7.85	2.2%
8	5,000	\$580.75	\$603.50	\$22.75	3.9%

<1> Sumter Normalized WPCA Factor \$0.00910
 <2> Sumter Proposed WPCA Factor (\$0.00990)

Line No.	Usage f	<3> <4> Duke RS-1 h	Sumter Schedule RS (Proposed) g	Difference i g-h	Percent Difference j i/g
9	0	\$8.76	\$20.00	\$11.24	56.2%
10	500	\$65.46	\$70.35	\$4.89	7.0%
11	1,000	\$122.16	\$120.70	(\$1.46)	-1.2%
12	1,500	\$190.67	\$181.05	(\$9.62)	-5.3%
13	2,000	\$259.18	\$241.40	(\$17.78)	-7.4%
14	2,500	\$327.69	\$301.75	(\$25.94)	-8.6%
15	3,000	\$396.20	\$362.10	(\$34.10)	-9.4%
16	5,000	\$670.24	\$603.50	(\$66.74)	-11.1%

<3> Sumter Proposed WPCA Factor (\$0.00990)
 <4> Progress Billing Adjustments (Current Rates)
 Fuel Charge (Over 1000 kWh) \$0.04077
 Fuel Charge (First 1000 kWh) \$0.05077
 Conservation Charge \$0.00402
 Capacity Pmt Charge \$0.01644
 Environmental Charge \$0.00243
 Storm Cost \$0.00000

SUMTER ELECTRIC COOPERATIVE

Rate Comparison

17

General Service GS - Single Phase

Line No.	Usage a	<1> Sumter Sched. GS (Present) b	<2> Sumter Sched. GS (Proposed) c	Difference d c-b	Percent Difference e d/b
1	0	\$16.50	\$22.00	\$5.50	33.3%
2	500	\$73.13	\$74.65	\$1.53	2.1%
3	1,000	\$129.75	\$127.30	(\$2.45)	-1.9%
4	2,000	\$243.00	\$232.60	(\$10.40)	-4.3%
5	3,000	\$356.25	\$337.90	(\$18.35)	-5.2%
6	5,000	\$582.75	\$548.50	(\$34.25)	-5.9%
7	10,000	\$1,149.00	\$1,075.00	(\$74.00)	-6.4%
8	15,000	\$1,715.25	\$1,601.50	(\$113.75)	-6.6%

<1> Sumter Normalized WPCA Factor \$0.00910
 <2> Sumter Proposed WPCA Factor (\$0.00990)

Line No.	Usage f	<4> Duke GS-1 h	<3> Sumter Sched. GS (Proposed) g	Difference i g-h	Percent Difference j i/g
9	0	\$11.59	\$22.00	\$10.41	47.3%
10	500	\$69.84	\$74.65	\$4.81	6.4%
11	1,000	\$128.09	\$127.30	(\$0.79)	-0.6%
12	2,000	\$244.59	\$232.60	(\$11.99)	-5.2%
13	3,000	\$361.09	\$337.90	(\$23.19)	-6.9%
14	5,000	\$594.09	\$548.50	(\$45.59)	-8.3%
15	10,000	\$1,176.59	\$1,075.00	(\$101.59)	-9.5%
16	15,000	\$1,759.09	\$1,601.50	(\$157.59)	-9.8%

<3> Sumter Proposed WPCA Factor (\$0.00990)
 <4> Progress Billing Adjustments (Current Rates)
 Fuel Charge (Secondary) \$0.04364
 Conservation Charge \$0.00345
 Capacity Prnt Charge \$0.01303
 Environmental Charge \$0.00235
 Storm Cost \$0.00000

SUMTER ELECTRIC COOPERATIVE

Rate Comparison

General Service - Demand (50-500 kW)

Line No.	kW a	kWh/kW b	Usage c	<1> Sumter GSD (Present) d	<2> Sumter GSD (Proposed) e	Difference f e-d	Percent Difference g f/d	<3> Duke GSD-1 h	Difference i e-h	Percent Difference j i/e
1	50	50	2,500	\$545.45	\$540.00	(\$5.45)	-1.00%	\$708.69	(\$168.69)	-31.2%
2	50	200	10,000	\$1,154.30	\$1,132.50	(\$21.80)	-1.89%	\$1,224.99	(\$92.49)	-8.2%
3	50	400	20,000	\$1,966.10	\$1,922.50	(\$43.60)	-2.22%	\$1,913.39	\$9.11	0.5%
4	50	600	30,000	\$2,777.90	\$2,712.50	(\$65.40)	-2.35%	\$2,601.79	\$110.71	4.1%
5	100	50	5,000	\$1,035.90	\$1,025.00	(\$10.90)	-1.05%	\$1,405.79	(\$380.79)	-37.2%
6	100	200	20,000	\$2,253.60	\$2,210.00	(\$43.60)	-1.93%	\$2,438.39	(\$228.39)	-10.3%
7	100	400	40,000	\$3,877.20	\$3,790.00	(\$87.20)	-2.25%	\$3,815.19	(\$25.19)	-0.7%
8	100	600	60,000	\$5,500.80	\$5,370.00	(\$130.80)	-2.38%	\$5,191.99	\$178.01	3.3%
9	250	50	12,500	\$2,507.25	\$2,480.00	(\$27.25)	-1.09%	\$3,497.09	(\$1,017.09)	-41.0%
10	250	200	50,000	\$5,551.50	\$5,442.50	(\$109.00)	-1.96%	\$6,078.59	(\$636.09)	-11.7%
11	250	400	100,000	\$9,610.50	\$9,392.50	(\$218.00)	-2.27%	\$9,520.59	(\$128.09)	-1.4%
12	250	600	150,000	\$13,669.50	\$13,342.50	(\$327.00)	-2.39%	\$12,962.59	\$379.91	2.8%
13	500	50	25,000	\$4,959.50	\$4,905.00	(\$54.50)	-1.10%	\$6,982.59	(\$2,077.59)	-42.4%
14	500	200	100,000	\$11,048.00	\$10,830.00	(\$218.00)	-1.97%	\$12,145.59	(\$1,315.59)	-12.1%
15	500	400	200,000	\$19,166.00	\$18,730.00	(\$436.00)	-2.27%	\$19,029.59	(\$299.59)	-1.6%
16	500	600	300,000	\$27,284.00	\$26,630.00	(\$654.00)	-2.40%	\$25,913.59	\$716.41	2.7%

<1> Sumter Normalized WPCA Factor

\$0.00910

<2> Sumter Proposed WPCA Factor

(\$0.00990)

<3> Duke Billing Adjustments (Current Rates)

Fuel Charge

\$0.04408

Conservation Charge (\$/kW)

\$1.18000

Capacity Pmt Charge (\$/kW)

\$4.26000

Environmental Charge

\$0.00220

Storm Cost

\$0.00000

SUPPORTING
DOCUMENTATION

FINANCIAL ANALYSIS

SUMTER ELECTRIC COOPERATIVE
ADJUSTED INCOME STATEMENT
 TEST YEAR ENDING DECEMBER 31, 2013

Line No.	Item (a)	2013 Test Year (b)	Adjustments (c)	2015 Forecast (d)	Proposed Increase (e)	2015 Pro Forma (f)
<u>Operating Revenue</u>						
1	Base Rate	\$315,593,416	\$15,063,137	\$330,656,553	\$48,779,727	\$379,436,281
2	WPCA Revenue	\$14,275,293	\$17,820,516	\$32,095,809	(\$48,811,233)	(\$16,715,424)
3	LM Incentive	(\$541,420)	\$541,420	\$0	\$0	\$0
4	Adjustments	<u>\$1,898,094</u>	<u>\$24,597</u>	<u>\$1,922,691</u>	<u>\$0</u>	<u>\$1,922,691</u>
5	Subtotal	\$331,225,383	\$33,449,669	\$364,675,052	(\$31,505)	\$364,643,547
6	Other Revenue	\$9,243,229	\$0	\$9,243,229	\$0	\$9,243,229
7	Adjustments	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8	TOTAL REVENUE	\$340,468,612	\$33,449,669	\$373,918,281	(\$31,505)	\$373,886,776
<u>Operating Expenses</u>						
Purchased Power Expense:						
Seminole ECI						
9	Production Demand	\$41,530,346	\$2,033,652	\$43,563,998	\$0	\$43,563,998
10	Production Fixed Energy	\$35,295,600	\$18,463,400	\$53,759,000	\$0	\$53,759,000
11	Interim Rate Adjustment	\$0	\$0	\$0	\$0	\$0
12	Transmission Demand	\$18,672,835	\$3,334,622	\$22,007,458	\$0	\$22,007,458
13	Non-Fuel Energy	\$12,380,207	(\$361,507)	\$12,018,700	\$0	\$12,018,700
14	On-Peak Energy	\$2,311,840	\$95,544	\$2,407,384	\$0	\$2,407,384
15	Off-Peak Energy	\$4,015,924	\$165,613	\$4,181,537	\$0	\$4,181,537
16	Levelized Fuel Energy	\$120,156,454	\$4,934,796	\$125,091,250	\$0	\$125,091,250
17	Excess Member Dist. Generatio	\$0	\$0	\$0	\$0	\$0
18	Interim Billing Adj.	\$1,916,980	(\$1,916,980)	\$0	\$0	\$0
19	Fuel & Purch. Power True-up	(\$3,618,116)	\$3,618,116	\$0	\$0	\$0
20	SPS Credits	\$0	\$0	\$0	\$0	\$0
21	Coal Transportation Credit	(\$568,326)	\$568,326	\$0	\$0	\$0
22	Distributed Generation	(\$121,170)	\$121,170	\$0	\$0	\$0
SEPA						
23	Demand	\$0	\$0	\$0	\$0	\$0
24	Energy	\$0	\$0	\$0	\$0	\$0
25	Not Used	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
26	Subtotal	\$231,972,574	\$31,056,752	\$263,029,326	\$0	\$263,029,326
27	Seminole Transm. Line Maintenan	\$0	\$0	\$0	\$0	\$0
28	Generator	\$0	\$0	\$0	\$0	\$0
29	Adjustment (Actual vs Estimate)	<u>\$751,529</u>	<u>(\$751,529)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
30	Total Purchased Power Expense	\$232,724,103	\$30,305,223	\$263,029,326	\$0	\$263,029,326
31	Transmission	\$209,511	\$6,758	\$216,269	\$0	\$216,269
32	Distribution - Operations	\$15,370,820	\$495,801	\$15,866,621	\$0	\$15,866,621
33	Distribution - Maintenance	\$21,215,453	\$684,326	\$21,899,779	\$0	\$21,899,779
34	Customer Accounts	\$9,760,178	\$314,824	\$10,075,002	\$0	\$10,075,002
35	Customer Service & Info.	\$1,390,721	\$44,859	\$1,435,580	\$0	\$1,435,580
36	Sales	\$367,802	\$11,864	\$379,666	\$0	\$379,666
37	Administrative & General	<u>\$11,833,380</u>	<u>\$381,698</u>	<u>\$12,215,078</u>	<u>\$0</u>	<u>\$12,215,078</u>
38	Subtotal	\$60,147,865	\$1,940,130	\$62,087,995	\$0	\$62,087,995
39	Depreciation	\$21,884,622	\$2,379,518	\$24,264,140	\$0	\$24,264,140
40	Property Tax	\$59,508	\$4,222	\$63,730	\$0	\$63,730
41	Other Tax	\$4,697	\$0	\$4,697	\$0	\$4,697
42	Interest - Long Term Debt	\$12,617,772	\$3,575,000	\$16,192,772	\$0	\$16,192,772
43	Interest - Charged to Constr.	\$0	\$0	\$0	\$0	\$0
44	Interest - Other	\$553,226	(\$553,226)	\$0	\$0	\$0
45	Other Deductions	<u>\$2,604,775</u>	<u>(\$2,220,972)</u>	<u>\$383,803</u>	<u>\$0</u>	<u>\$383,803</u>
46	Subtotal	\$37,724,600	\$3,184,543	\$40,909,143	\$0	\$40,909,143
47	TOTAL EXPENSES	\$330,596,568	\$35,429,896	\$366,026,464	\$0	\$366,026,464
48	Operating Margins	\$9,872,044	(\$1,980,226)	\$7,891,818	(\$31,505)	\$7,860,312
49	Non-Operating Margins	\$238,580	\$0	\$238,580	\$0	\$238,580
50	Capital Credits & Other	<u>\$4,650,236</u>	<u>\$0</u>	<u>\$4,650,236</u>	<u>\$0</u>	<u>\$4,650,236</u>
51	TOTAL MARGINS	\$14,760,860	(\$1,980,226)	\$12,780,634	(\$31,505)	\$12,749,128
52	TIER (Operating Margins)	1.78		1.49		1.49
53	TIER (Modified Margins)	1.80		1.50		1.50
54	TIER (Total Margins)	2.17		1.79		1.79

SUMTER ELECTRIC COOPERATIVE
 NOTES TO INCOME STATEMENT
 TEST YEAR ENDING DECEMBER 31, 2013

1 Normalized Power Cost	\$263,029,326
Less: American Cement	<u>\$6,976,096</u>
Subtotal	\$256,053,230
Normalized kWh Sold	2,968,687,026
Less: American Cement	<u>97,438,034</u>
Subtotal	2,871,248,992
Cost per kWh Sold	\$0.08918
Base Rate Power Cost	<u>\$0.07800</u>
Normalized WPCA Factor	\$0.01118

2 Pro Forma Power Cost	\$263,029,326
Less: American Cement	<u>\$6,976,096</u>
Subtotal	\$256,053,230
Normalized kWh Sold	2,968,687,026
Less: American Cement	<u>97,438,034</u>
Subtotal	2,871,248,992
Cost per kWh Purchased	\$0.08918
Base Rate Power Cost	\$0.09500
Pro Forma WPCA Factor	(\$0.00582)

SUMMIT ELECTRIC COOPERATIVE
SUMMARY OF REVENUE
TEST YEAR ENDING DECEMBER 31, 2013

Line No.	Consumer Classification (a)	Per Books Number of Consumers (b)	Adjusted Number of Consumers (c)	Per Books Annual kWh (d)	Adjusted Annual kWh (e)	Per Books Revenue (f)	Adjusted Revenue (g)	Adjusted for Rate Change Revenue (h)	Revenue Change (i)	Percent Change (j)
<u>Residential Service (RS)</u>										
1	Base Rate	165,313	171,875	1,956,655,228	2,034,323,346	\$230,690,580	\$239,847,688	\$274,317,957	\$34,470,269	14.37%
2	WPCA Revenue					\$10,139,950	\$22,740,366	(\$11,843,131)	(\$34,583,497)	-152.08%
3	LM Incentive					(\$541,420)	\$0	\$0	\$0	0.00%
4	User Defined					\$0	\$0	\$0	\$0	0.00%
5	Subtotal					\$240,289,110	\$262,588,054	\$262,474,826	(\$113,228)	-0.04%
<u>General Service Non-Demand (GS)</u>										
6	Base Rate	15,186	15,534	172,811,005	174,424,122	\$21,225,005	\$21,467,122	\$24,419,776	\$2,952,654	13.75%
7	WPCA Revenue					\$893,975	\$1,949,773	(\$1,015,437)	(\$2,965,210)	-152.08%
8	User Defined					\$0	\$0	\$0	\$0	0.00%
9	User Defined					\$0	\$0	\$0	\$0	0.00%
10	Subtotal					\$22,118,980	\$23,416,895	\$23,404,339	(\$12,556)	-0.05%
<u>General Service Demand (GSD)</u>										
11	Base Rate	1,115	1,220	466,396,867	533,498,166	\$42,749,604	\$49,146,030	\$58,119,469	\$8,973,439	18.26%
12	WPCA Revenue					\$2,420,082	\$5,963,626	(\$3,105,843)	(\$9,069,469)	-152.08%
13	User Defined					\$0	\$0	\$0	\$0	0.00%
14	User Defined					\$0	\$0	\$0	\$0	0.00%
15	Subtotal					\$45,169,687	\$55,109,656	\$55,013,626	(\$96,030)	-0.17%
<u>Large General Service Demand (LGSD)</u>										
16	Base Rate	1	1	52,219,800	52,219,800	\$3,637,274	\$3,637,274	\$4,525,010	\$887,737	24.41%
17	WPCA Revenue					\$294,604	\$583,731	(\$304,006)	(\$887,737)	-152.08%
18	User Defined					\$0	\$0	\$0	\$0	0.00%
19	User Defined					\$0	\$0	\$0	\$0	0.00%
20	Subtotal					\$3,931,878	\$4,221,005	\$4,221,005	(\$0)	0.00%
<u>Cement Plant</u>										
21	Base Rate	1	1	97,438,034	97,438,034	\$7,423,131	\$7,990,573	\$7,990,573	\$0	0.00%
22	WPCA Revenue					\$0	\$0	\$0	\$0	0.00%
23	User Defined					\$0	\$0	\$0	\$0	0.00%
24	User Defined					\$0	\$0	\$0	\$0	0.00%
25	Subtotal					\$7,423,131	\$7,990,573	\$7,990,573	\$0	0.00%
<u>General Service-Time of Use (GST)</u>										
21	Base Rate	0	254	0	2,355,980	\$0	\$281,224	\$379,898	\$98,674	35.09%
22	WPCA Revenue					\$0	\$26,336	(\$13,716)	(\$40,052)	-152.08%

SUMMIT ELECTRIC COOPERATIVE
SUMMARY OF REVENUE
TEST YEAR ENDING DECEMBER 31, 2013

Line No.	Consumer Classification (a)	Per Books Number of Consumers (b)	Adjusted Number of Consumers (c)	Per Books Annual kWh (d)	Adjusted Annual kWh (e)	Per Books Revenue (f)	Adjusted Revenue (g)	Adjusted for Rate Change Revenue (h)	Revenue Change (i)	Percent Change (j)
23	User Defined					\$0	\$0	\$0	\$0	0.00%
24	User Defined					\$0	\$0	\$0	\$0	0.00%
25	Subtotal					\$0	\$307,560	\$366,182	\$58,622	19.06%
<u>General Service Demand Time-of-Day (GSTD)</u>										
26	Base Rate	1	1	138,847	138,847	\$19,719	\$19,719	\$22,079	\$2,360	11.97%
27	WPCA Revenue					\$731	\$1,552	(\$808)	(\$2,360)	-152.08%
28	User Defined					\$0	\$0	\$0	\$0	0.00%
29	User Defined					\$0	\$0	\$0	\$0	0.00%
30	Subtotal					\$20,449	\$21,271	\$21,271	\$0	0.00%
<u>General Service Demand-Interruptible (GSDI)</u>										
31	Base Rate	36	28	65,387,412	43,889,600	\$4,969,649	\$3,338,995	\$4,218,543	\$879,548	26.34%
32	WPCA Revenue					\$370,630	\$490,613	(\$255,510)	(\$746,123)	-152.08%
33	User Defined					\$0	\$0	\$0	\$0	0.00%
34	User Defined					\$0	\$0	\$0	\$0	0.00%
35	Subtotal					\$5,340,280	\$3,829,608	\$3,963,032	\$133,424	3.48%
<u>Lights</u>										
36	Base Rate	21	21	30,112,389	30,399,132	\$4,878,454	\$4,927,930	\$5,442,977	\$515,047	10.45%
37	WPCA Revenue					\$155,319	\$339,812	(\$176,973)	(\$516,785)	-152.08%
38	User Defined					\$0	\$0	\$0	\$0	0.00%
39	Pole Rental Charge					\$1,898,094	\$1,922,691	\$1,922,691	\$0	0.00%
40	Subtotal					\$6,931,867	\$7,190,432	\$7,188,694	(\$1,738)	-0.02%
<u>TOTAL BASE RATES</u>										
41	Base Rate	181,674	188,936	2,841,159,582	2,968,687,026	\$315,593,416	\$330,656,553	\$379,436,281	\$48,779,727	14.75%
42	WPCA Revenue					\$14,275,293	\$32,095,809	(\$16,715,424)	(\$48,811,233)	-152.08%
43	LM Incentive					(\$541,420)	\$0	\$0	\$0	0.00%
44	Pole Rental Charge					\$1,898,094	\$1,922,691	\$1,922,691	\$0	0.00%
45	Subtotal					\$331,225,383	\$364,675,052	\$364,643,547	(\$31,505)	-0.01%
46	OTHER REVENUE					\$9,243,229	\$9,243,229	\$9,243,229	\$0	0.00%
47	USER DEFINED					\$0	\$0	\$0	\$0	0.00%
48	GRAND TOTAL					\$340,468,612	\$373,918,281	\$373,886,776	(\$31,505)	-0.01%

**SUMTER ELECTRIC COOPERATIVE
DEBT-TO-ASSET RATIO ANALYSIS
TEST YEAR ENDING DECEMBER 31, 2013**

<u>Line No.</u>	<u>Year</u>	<u>Total Assets</u>	<u>Total Margins & Equity</u>	<u>Equity / Asset</u>	<u>Projected 2.03% Capital Credit Retirement</u>
1	1998	\$217,094,230	\$76,177,238	35.1%	
2	1999	\$238,166,860	\$81,586,354	34.3%	
3	2000	\$263,502,871	\$85,874,470	32.6%	
4	2001	\$271,972,718	\$86,313,607	31.7%	
5	2002	\$289,006,892	\$90,097,259	31.2%	
6	2003	\$317,416,621	\$100,550,217	31.7%	
7	2004	\$368,138,886	\$104,823,889	28.5%	
8	2005	\$387,420,074	\$111,149,512	28.7%	
9	2006	\$435,743,736	\$116,740,334	26.8%	
10	2007	\$482,772,029	\$123,490,629	25.6%	
11	2008	\$518,196,773	\$131,953,538	25.5%	
12	2009	\$537,377,673	\$145,768,718	27.1%	
13	2010	\$561,838,629	\$171,689,570	30.6%	
14	2011	\$584,378,175	\$184,137,783	31.5%	
15	2012	\$614,109,991	\$195,084,977	31.8%	
16	2013	\$653,670,990	\$206,989,982	31.7%	31.7%
17	2014				32.1%
18	2015				32.5%
19	2016				32.9%
20	2017				33.3%

Growth Rate	
12 year average	8.25%
5 year average	7.72%
2 year average	4.13%

**SUMTER ELECTRIC COOPERATIVE
CAPITAL STRUCTURE ANALYSIS
TEST YEAR ENDING DECEMBER 31, 2013**

<u>Line No.</u>	<u>Year</u>	<u>Long Term Debt</u>	<u>Total Margins & Equity</u>	<u>Total Capital</u>	<u>Debt / Capital</u>	<u>Equity / Capital</u>	
1	1998	\$129,376,653	\$76,177,238	\$205,553,891	62.9%	37.1%	2.0%
2	1999	\$143,275,271	\$81,586,354	\$224,861,625	63.7%	36.3%	2.0%
3	2000	\$149,385,472	\$85,874,470	\$235,259,942	63.5%	36.5%	3.9%
4	2001	\$163,537,223	\$86,313,607	\$249,850,830	65.5%	34.5%	2.8%
5	2002	\$162,780,542	\$90,097,259	\$252,877,801	64.4%	35.6%	4.5%
6	2003	\$181,839,270	\$100,550,217	\$282,389,487	64.4%	35.6%	3.9%
7	2004	\$215,944,642	\$104,823,889	\$320,768,531	67.3%	32.7%	4.2%
8	2005	\$236,320,824	\$111,149,512	\$347,470,336	68.0%	32.0%	3.3%
9	2006	\$273,129,885	\$116,740,334	\$389,870,219	70.1%	29.9%	3.2%
10	2007	\$316,974,404	\$123,490,629	\$440,465,033	72.0%	28.0%	2.5%
11	2008	\$327,664,837	\$131,953,538	\$459,618,375	71.3%	28.7%	3.2%
12	2009	\$337,709,433	\$145,768,718	\$483,478,151	69.8%	30.2%	3.0%
13	2010	\$328,139,389	\$171,689,570	\$499,828,959	65.7%	34.3%	3.8%
14	2011	\$339,299,798	\$184,137,783	\$523,437,581	64.8%	35.2%	3.7%
15	2012	\$353,221,567	\$195,084,977	\$548,306,544	64.4%	35.6%	3.8%
16	2013	\$371,036,133	\$206,989,982	\$578,026,115	64.2%	35.8%	4.1%

Growth Rate

15 year	7.14%
10 year	7.43%
5 year	4.69%
2 year	5.09%

SUMTER ELECTRIC COOPERATIVE
DETERMINATION OF OVERALL COST OF CAPITAL

25

EQUITY POSITION:

1 Debt	\$371,036,133	64.19%
2 Equity	\$206,989,982	35.81%
	-----	-----
3 TOTAL	\$578,026,115	100.00%

FORMULA FOR BUILDING EQUITY:

$$r = \frac{(1+r) \times [(A * I/E) - 1]}{BE \quad NG} \quad 1/N$$

4 Capital Growth %	r	4.69%
	NG	
5 Target Equity %	A	37.43%
6 Total Capital	I	\$578,026,115
7 Current Equity	E	\$206,989,982
8 Planning Horizon	N (Years)	4.00
9 Equity Builder	r	1.16%
	BE	
10 Equity Payout Ratio	r	2.03%
	EPO	

REQUIRED RATE OF RETURN ON EQUITY:

$$ROR = r_{NG} + r_{BE} + r_{EPO}$$

11	0.0469116087342956 + 0.0116 + 0.0202908370705593	=	7.88%
----	--	---	-------

OVERALL COST OF CAPITAL:

	Capital	Capital Ratio	Cost	Weighted Cost
	-----	-----	-----	-----
12 Debt	\$371,036,133	0.6419	0.0340	0.0218
13 Equity	\$206,989,982	0.3581	0.0788	0.0282
	-----	-----	-----	-----
14 Total	\$578,026,115	1.0000		0.0500
15 Total Debt and Equity Capital				\$578,026,115
16 Overall Cost of Capital				0.0500

17 Required Return (Including Interest)				\$28,929,089
18 Interest Expense				\$16,192,772

19 Required Margins				\$12,736,317
20 Adjusted Operating Margins				\$12,780,634

21 Required Revenue Increase (Decrease)				(\$44,317)

SUMTER ELECTRIC COOPERATIVE
 DETERMINATION OF ANNUAL REVENUE REQUIREMENTS
 TEST YEAR ENDING DECEMBER 31, 2013

Line No.	Item	2014
<u>Sources</u>		
1	Adjusted Present Revenue	\$373,918,281
2	Interest Income	\$238,580
3	Capital Credit Receipts	<u>\$450,000</u>
4	Subtotal - Cash Sources	\$374,606,861
<u>Uses</u>		
5	Operations & Maintenance Requirement	\$325,501,124
6	Tax Requirement	\$64,205
7	Working Capital Requirement	\$0
8	Debt Service Requirement	\$29,192,772
9	Capital Credit Retirement	<u>\$4,200,000</u>
10	Subtotal - Cash Requirements	\$358,958,101
11	Internally Generated Funds	\$15,648,760
12	Revenue Change	<u>(\$31,505)</u>
13	Adjusted Internally Generated Funds	\$15,617,255
14	GRT Requirement on Revenue Change (Line 13)	\$0
15	Cash Available for Construction	\$15,617,255
	Extension & Replacements Requirement	
16	Distribution	\$39,866,300
17	General	<u>\$0</u>
18	Subtotal - Extensions & Replacements	\$39,866,300
19	Loan Funds Required	\$24,249,045
20	Equity Funds (% of Plant Investment)	39.2%
21	Loan Funds (% of Plant Investment)	60.8%
22	Percent Revenue Increase	-0.01%
23	Total TIER	1.79
24	Total DSC	1.82

SUMTER ELECTRIC COOPERATIVE
SUMMARY OF MONTHLY OF POWER BILLS
TEST YEAR ENDING DECEMBER 31, 2013

Line No.	Item	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total	8-Month On-Peak
Energy															
1	On-Peak Energy	2,870,147	2,746,121	2,990,023	4,037,423	4,202,718	4,800,901	4,997,592	5,460,804	4,694,452	4,540,008	2,540,448	2,889,341	46,769,978	
2	Off-Peak Energy	7,686,268	7,575,313	8,422,170	7,276,643	8,161,128	9,607,581	9,495,929	9,993,783	9,565,596	8,127,624	7,834,641	8,293,908	102,030,584	
3	Non-Time of Use	200,571,881	196,107,252	216,831,677	214,967,248	234,913,078	273,761,145	275,376,890	293,637,170	270,940,905	240,685,011	197,126,700	212,291,730	2,827,210,687	
4	Excess Member Dist Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Usage (kWh)	211,128,296	206,428,686	228,243,870	226,281,314	247,276,924	288,169,627	289,870,411	309,091,757	285,200,953	253,352,643	207,501,789	223,464,979	2,976,011,249	1,818,133,600
Demand (kW)															
8	Production Demand	502,284	663,660	671,724			625,876	629,148	667,238	643,812			482,181	4,885,923	
9	Transmission Demand	508,433	669,809	678,491	534,276	591,025	632,609	635,893	673,841	650,547	589,502	514,926	488,433	7,167,785	
Charges (\$)															
Demand Charges:															
14	Production Demand	\$4,269,414	\$5,641,110	\$5,709,654	\$0	\$0	\$5,319,946	\$5,347,758	\$5,671,523	\$5,472,402	\$0	\$0	\$4,098,539	\$41,530,346	
15	Production Fixed Energy	\$2,941,300	\$2,941,300	\$2,941,300	\$2,941,300	\$2,941,300	\$2,941,300	\$2,941,300	\$2,941,300	\$2,941,300	\$2,941,300	\$2,941,300	\$2,941,300	\$35,295,600	
16	Interim Rate Adjustment													\$0	
17	Transmission Demand	\$1,324,468	\$1,744,852	\$1,767,469	\$1,391,789	\$1,540,376	\$1,647,946	\$1,656,501	\$1,755,356	\$1,694,675	\$1,535,653	\$1,341,382	\$1,272,368	\$18,672,835	
18	Distribution Demand													\$0	
19	Subtotal	\$8,535,182	\$10,327,262	\$10,418,423	\$4,333,089	\$4,481,676	\$9,909,192	\$9,945,559	\$10,368,179	\$10,108,377	\$4,476,953	\$4,282,682	\$8,312,206	\$95,498,781	
Energy Charges:															
22	Non-Fuel Energy	\$878,294	\$858,743	\$949,495	\$941,330	\$1,028,672	\$1,198,786	\$1,205,861	\$1,285,822	\$1,186,436	\$1,053,947	\$863,207	\$929,614	\$12,380,207	
23	On-Peak Energy	\$141,871	\$135,740	\$147,797	\$199,570	\$207,740	\$237,309	\$247,031	\$269,928	\$232,047	\$224,413	\$125,574	\$142,820	\$2,311,840	
24	Off-Peak Energy	\$302,532	\$298,164	\$331,497	\$286,409	\$321,222	\$378,154	\$373,760	\$393,355	\$376,502	\$319,903	\$308,371	\$326,055	\$4,015,924	
25	Levelized Fuel Energy	\$8,524,305	\$8,334,558	\$9,215,346	\$9,136,108	\$9,983,806	\$11,634,849	\$11,703,518	\$12,479,580	\$11,514,988	\$10,229,113	\$8,377,885	\$9,022,399	\$120,156,454	
26	Excess Member Dist. Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
27	Subtotal	\$9,847,002	\$9,627,206	\$10,644,134	\$10,563,417	\$11,541,440	\$13,449,097	\$13,530,169	\$14,428,684	\$13,309,973	\$11,827,376	\$9,675,038	\$10,420,888	\$138,864,425	
29	Total Base Charges	\$18,382,184	\$19,954,469	\$21,062,557	\$14,896,506	\$16,023,116	\$23,358,290	\$23,475,729	\$24,796,863	\$23,418,350	\$16,304,329	\$13,957,720	\$18,733,094	\$234,363,205	
Wholesale Rate Adjustments:															
32	Interim Billing Adj.											\$958,490	\$958,490	\$1,916,980	
33	Fuel & Purch. Power True-up			(\$1,779,361)						(\$1,838,755)				(\$3,618,116)	
34	SPS Credits													\$0	
35	Coal Transportation Credit	(\$142,081)	(\$142,081)	(\$142,081)	(\$142,081)									(\$568,326)	
36	Subtotal	(\$142,081)	(\$142,081)	(\$1,921,443)	(\$142,081)	\$0	\$0	\$0	\$0	(\$1,838,755)	\$0	\$958,490	\$958,490	(\$2,269,462)	
Distributed Generation:															
Excess Capacity Agreement															
40	Tier 1 Excess Capacity	(\$10,846)	(\$10,846)	(\$5,593)	(\$1,510)	(\$2,460)	(\$5,882)	(\$5,780)	(\$6,987)	(\$5,865)	(\$2,182)	(\$3,936)	(\$9,971)	(\$71,858)	
41	Tier 2 Excess Capacity													\$0	
42	Tier 1 Non Fuel													\$0	
43	Tier 2 Non Fuel													\$0	
44	Tier 1 Fuel													\$0	
45	Tier 2 Fuel													\$0	
Load Agreement															
47	Off Peak Capacity				(\$13,340)	(\$12,390)					(\$12,668)	(\$10,914)		(\$49,312)	
Excess Use Credit															
49	Subtotal	(\$10,846)	(\$10,846)	(\$5,593)	(\$14,850)	(\$14,850)	(\$5,882)	(\$5,780)	(\$6,987)	(\$5,865)	(\$14,850)	(\$14,850)	(\$9,971)	(\$121,170)	
51	Total Base Charges	\$18,229,256	\$19,801,541	\$19,135,522	\$14,739,574	\$16,008,266	\$23,352,408	\$23,469,949	\$24,789,876	\$21,573,730	\$16,289,479	\$14,901,360	\$19,681,614	\$231,972,574	
Form 7 Data															
55	Power Cost	\$18,203,112	\$20,003,246	\$19,192,876	\$14,670,642	\$16,044,180	\$23,487,346	\$23,528,163	\$24,826,774	\$21,660,491	\$16,334,545	\$14,988,153	\$19,784,575	\$232,724,103	
56	kWh Purchased	209,455,212	209,362,564	227,127,814	223,368,429	246,916,674	288,452,817	290,043,509	309,023,058	285,002,191	253,265,013	208,116,912	223,433,322	2,973,568,515	
57	Coincident Demand	508,433	669,809	678,491	534,276	591,025	632,609	635,893	673,841	650,547	589,502	514,926	491,830	7,171,182	
Difference															
61	Power Cost	(\$26,144)	\$201,705	\$57,354	(\$68,932)	\$35,914	\$134,938	\$58,214	\$36,898	\$86,761	\$45,066	\$86,793	\$102,961	\$751,529	
62	kWh Purchased	(1,673,084)	2,933,878	(1,116,056)	(2,911,885)	(360,250)	283,190	173,098	(68,699)	(198,762)	(87,630)	615,123	(31,657)	(2,442,734)	
63	Coincident Demand	0	0	0	0	0	0	0	0	0	0	0	3,397	3,397	

SUMTER ELECTRIC COOPERATIVE
 NORMALIZED POWER COST
 TEST YEAR ENDING DECEMBER 31, 2013

Line No.	Item	2015 Adjusted Total System	American Cement
	<u>Energy</u>		
1	On-Peak Energy	49,060,204	
2	Off-Peak Energy	107,026,804	
3	Non-Time of Use	2,965,653,150	
4	Excess Member Dist Generation	0	
5	Usage (kWh)	3,121,740,157	97,438,034
6			
7	Demand (kW)		
8	<u>8-Month CP:</u>		
9	Below 69 kV		
10	69 kV & Above	<u>5,125,176</u>	
11	Subtotal	5,125,176	58,320
12	<u>12-Month CP:</u>		
13	Below 69 kV		
14	69 kV & Above	<u>7,518,776</u>	
15	Subtotal	7,518,776	108,418
16			
17	<u>Charges (\$)</u>		
18	<u>Demand Charges:</u>		
19	Production Demand	\$43,563,998	\$495,720
20	Production Fixed Energy	\$53,759,000	\$1,677,965
21	Interim Rate Adjustment	\$0	\$0
22	Transmission Demand	\$22,007,458	\$317,338
23	Distribution Demand	<u>\$0</u>	<u>\$0</u>
24	Subtotal	\$119,330,455	\$2,491,023
25			
26	<u>Energy Charges:</u>		
27	Non-Fuel Energy	\$12,018,700	\$375,136
28	On-Peak Energy	\$2,407,384	\$0
29	Off-Peak Energy	\$4,181,537	\$0
30	Levelized Fuel Energy	\$125,091,250	\$4,109,936
31	Excess Member Dist Generation	<u>\$0</u>	<u>\$0</u>
32	Subtotal	\$143,698,871	\$4,485,073
33			
34	Total Charges	\$263,029,326	\$6,976,096

SUMTER ELECTRIC COOPERATIVE
NET UTILITY RATE BASE
TEST YEAR ENDING DECEMBER 31, 2013

Line No.	Item	Per Books	Adjustments	Adjusted
<u>Utility Plant Investment</u>				
1	Utility Plant in Service	\$678,825,864	\$0	\$678,825,864
2	Construction Work in Progress	<u>\$24,295,830</u>	<u>\$0</u>	<u>\$24,295,830</u>
3	Total Utility Plant	\$703,121,694	\$0	\$703,121,694
<u>Working Capital Allowance</u>				
4	Purchased Power	\$9,564,004	\$1,245,420	\$10,809,424
5	Operations & Maintenance	\$7,415,490	\$239,194	\$7,654,684
6	Materials & Supplies	\$13,022,251	\$0	\$13,022,251
7	Prepayments	<u>\$240,709</u>	<u>\$0</u>	<u>\$240,709</u>
8	Total Allowances	\$30,242,455	\$1,484,614	\$31,727,069
<u>Deductions</u>				
9	Accumulated Depreciation	\$153,465,556	\$0	\$153,465,556
10	Customer Deposits	<u>\$14,131,472</u>	<u>\$0</u>	<u>\$14,131,472</u>
11	Total Deductions	\$167,597,028	\$0	\$167,597,028
12	NET RATE BASE	\$565,767,121	\$1,484,614	\$567,251,735

**SUMTER ELECTRIC COOPERATIVE
MATERIALS & SUPPLIES and PREPAYMENTS
TEST YEAR ENDING DECEMBER 31, 2013**

Line No.	Month	Materials & Supplies	Prepayments
1	Dec-12	\$12,775,117	\$113,743
2	Jan-13	\$13,325,639	\$236,707
3	Feb-13	\$13,496,853	\$175,123
4	Mar-13	\$13,947,256	\$287,533
5	Apr-13	\$14,108,914	\$210,240
6	May-13	\$13,026,829	\$344,391
7	Jun-13	\$12,763,476	\$366,539
8	Jul-13	\$12,876,660	\$298,091
9	Aug-13	\$12,738,097	\$244,090
10	Sep-13	\$12,605,483	\$345,041
11	Oct-13	\$12,513,806	\$266,615
12	Nov-13	\$12,568,094	\$167,531
13	Dec-13	<u>\$12,543,035</u>	<u>\$73,578</u>
14	Subtotal	\$169,289,259	\$3,129,222
15	13-Month Average	\$13,022,251	\$240,709

SUMTER ELECTRIC COOPERATIVE
Residential Service (RS)

Line No.	Blocks (a)	Block	Per Books	Present		Normalized	Normalized Present		Proposed		
		Data	Billing	Charge	Amount	Billing Units (f)	Charge	Amount	Charge	Amount	
		Units (b)	Units (c)								
Basic Facilities Charge											
1	Single Phase	163,256	165,313	\$14.50	\$28,764,535	171,875	\$14.50	\$29,906,323	\$20.00	\$41,250,101	
2	Multi Phase	0	0	\$14.50	\$0	0	\$14.50	\$0	\$20.00	\$0	
3	Subtotal	163,256	165,313		\$28,764,535	171,875		\$29,906,323		\$41,250,101	
Energy Charge											
4	First 500 kWh	873,584,768	881,459,035	\$0.10415	\$91,803,959	916,447,961	\$0.10415	\$95,448,055	\$0.11060	\$101,359,144	
5	500-1000 kWh	575,489,976	580,677,294	\$0.10415	\$60,477,540	603,726,890	\$0.10415	\$62,878,156	\$0.11060	\$66,772,194	
6	1000-1500 kWh	281,816,254	284,356,473	\$0.10415	\$29,615,727	295,643,812	\$0.10415	\$30,791,303	\$0.13060	\$38,611,082	
7	1500-2000 kWh	119,043,745	120,116,775	\$0.10415	\$12,510,162	124,884,729	\$0.10415	\$13,006,745	\$0.13060	\$16,309,946	
8	Over 2,000 kWh	89,241,254	90,045,652	\$0.10415	\$9,378,255	93,619,953	\$0.10415	\$9,750,518	\$0.13060	\$12,226,766	
9	Subtotal	1,939,175,997	1,956,655,228		\$203,785,642	2,034,323,346		\$211,874,776		\$235,279,132	
10	TOTAL				\$232,550,177			\$241,781,100		\$276,529,233	
11	Correction Factor				0.992003462			0.992003462		0.992003462	
12	ADJUSTED TOTAL				\$230,690,580			\$239,847,688		\$274,317,957	

SUMTER ELECTRIC COOPERATIVE
General Service Non-Demand (GS)

Line No.	Blocks (a)	Block	Per Books	Present		Normalized Billing Units (f)	Normalized Present		Proposed	
		Data Units (b)	Billing Units (c)	Charge (d)	Amount (e)		Charge (g)	Amount (h)	Charge (i)	Amount (j)
Basic Facilities Charge										
1	Single Phase	13,353	13,352	\$16.50	\$2,643,779	13,659	\$16.50	\$2,704,500	\$22.00	\$3,606,001
2	Multi Phase	<u>1,833</u>	<u>1,833</u>	\$26.50	<u>\$582,920</u>	<u>1,875</u>	\$26.50	<u>\$596,309</u>	\$32.00	<u>\$720,071</u>
3	Subtotal	15,186	15,186		\$3,226,699	15,534		\$3,300,809		\$4,326,072
								3,282,452		
Energy Charge										
4	First 500 kWh	55,952,106	55,992,445	\$0.10415	\$5,831,613	56,515,111	\$0.10415	\$5,886,049	\$0.11520	\$6,510,541
5	500-1000 kWh	31,068,205	31,090,604	\$0.10415	\$3,238,086	31,380,821	\$0.10415	\$3,268,313	\$0.11520	\$3,615,071
6	1000-1500 kWh	20,419,551	20,434,273	\$0.10415	\$2,128,229	20,625,018	\$0.10415	\$2,148,096	\$0.11520	\$2,376,002
7	1500-2000 kWh	14,529,951	14,540,427	\$0.10415	\$1,514,385	14,676,155	\$0.10415	\$1,528,522	\$0.11520	\$1,690,693
8	Over 2,000 kWh	<u>50,716,692</u>	<u>50,753,257</u>	\$0.10415	<u>\$5,285,952</u>	<u>51,227,017</u>	\$0.10415	<u>\$5,335,294</u>	\$0.11520	<u>\$5,901,352</u>
9	Subtotal	172,686,505	172,811,005		\$17,998,266	174,424,122		\$18,166,272		\$20,093,659
								\$18,085,342		
10	TOTAL				\$21,224,965			\$21,467,082		\$24,419,731
11	Correction Factor				<u>1.0000019</u>			<u>1.0000019</u>		<u>1.0000019</u>
12	ADJUSTED TOTAL				\$21,225,005			\$21,467,122		\$24,419,776

SUMTER ELECTRIC COOPERATIVE
General Service Demand (GSD)

Line No.	Blocks (a)	Block Data Units (b)	Per Books Billing Units (c)	Present		Normalized Billing Units (f)	Normalized Present		Proposed	
				Charge (d)	Amount (e)		Charge	Amount	Charge	Amount
1	Basic Facilities Charge		1,115	\$55.00	\$735,735	1,220	\$55.00	\$805,086	\$55.00	\$805,086
2	Demand Charge		1,460,171	\$5.75	\$8,395,983	1,719,373	\$5.75	\$9,886,396	\$5.75	\$9,886,396
3	Energy Charge		466,396,867	\$0.07208	<u>\$33,617,886</u>	533,498,166	\$0.07208	<u>\$38,454,548</u>	\$0.08890	<u>\$47,427,987</u>
4	TOTAL				\$42,749,604			\$49,146,030		\$58,119,469
5	Correction Factor				<u>1.00000000</u>			<u>1.00000000</u>		<u>1.00000000</u>
6	ADJUSTED TOTAL				\$42,749,604			\$49,146,030		\$58,119,469

SUMTER ELECTRIC COOPERATIVE
Large General Service Demand (LGSD)

Line No.	Blocks (a)	Block Data Units (b)	Per Books Billing Units (c)	Present		Normalized Billing Units (f)	Normalized Present		Proposed	
				Charge (d)	Amount (e)		Charge	Amount	Charge	Amount
1	Basic Facilities Charge		1	\$300.00	\$3,600	1	\$300.00	\$3,600	\$300.00	\$3,600
2	Demand Charge		88,040	\$5.75	\$506,230	88,040	\$5.75	\$506,230	\$5.75	\$506,230
3	Energy Charge		52,219,800	\$0.06789	\$3,545,202	52,219,800	\$0.06789	\$3,545,202	\$0.08489	\$4,432,939
4	Energy Charge		52,219,800	(\$0.00800)	(\$417,758)	52,219,800	(\$0.00800)	(\$417,758)	(\$0.00800)	(\$417,758)
5	TOTAL				\$3,637,274			\$3,637,274		\$4,525,010
6	Correction Factor				<u>1.00000000</u>			<u>1.00000000</u>		<u>1.00000000</u>
7	ADJUSTED TOTAL				\$3,637,274			\$3,637,274		\$4,525,010

SUMTER ELECTRIC COOPERATIVE
Cement Plant

Line No.	Blocks (a)	Block Data Units (b)	Per Books Billing Units (c)	Present		Normalized Billing Units (f)	Normalized Present		Proposed	
				Charge	Amount		Charge	Amount	Charge	Amount
				(d)	(e)					
1	Power Cost							\$6,976,096		\$6,976,096
2	Customer Charge					1	\$1,000.00	\$12,000	\$1,000.00	\$12,000
3	Margin Adder							\$349,405		\$349,405
4	Facilities Charge					\$4,186,356	15.6%	<u>\$653,072</u>	15.6%	<u>\$653,072</u>
5	TOTAL							\$7,990,573		\$7,990,573

SUMTER ELECTRIC COOPERATIVE
General Service Demand Time-of-Day (GSTD)

Line No.	Blocks (a)	Block Data Units (b)	Per Books Billing Units (c)	Present		Normalized Billing Units (f)	Normalized Present		Proposed	
				Charge (d)	Amount (e)		Charge	Amount	Charge	Amount
1	Basic Facilities Charge		1	\$200.00	\$2,400	1	\$200.00	\$2,400	\$200.00	\$2,400
2	On-Peak Demand Charge		516.43	\$13.50	\$6,972	516.43	\$13.50	\$6,972	\$13.50	\$6,972
3	Energy Charge		138,847	\$0.07452	<u>\$10,347</u>	138,847	\$0.07452	<u>\$10,347</u>	\$0.09152	<u>\$12,707</u>
4	TOTAL				\$19,719			\$19,719		\$22,079
5	Correction Factor				<u>1.0000000</u>			<u>1.0000000</u>		<u>1.0000000</u>
6	ADJUSTED TOTAL				\$19,719			\$19,719		\$22,079

SUMTER ELECTRIC COOPERATIVE
General Service Demand-Interruptible (GSDI)

Line No.	Blocks (a)	Block Data Units (b)	Per Books Billing Units (c)	Present		Normalized Billing Units (f)	Normalized Present		Proposed	
				Charge	Amount		Charge	Amount	Charge	Amount
				(d)	(e)					
1	Basic Facilities Charge					28	\$300.00	\$100,800	\$300.00	\$100,800
2	On-Peak Demand Charge					2,667.39	\$13.50	\$36,010	\$13.50	\$36,010
3	Energy Charge					43,889,600	\$0.07296	<u>\$3,202,185</u>	\$0.09300	<u>\$4,081,733</u>
4	TOTAL							\$3,338,995		\$4,218,543

SUMTER ELECTRIC COOPERATIVE
General Service-Time of Use (GST)

Line No.	Blocks (a)	Block Data Units (b)	Per Books Billing Units (c)	Present		Normalized Billing Units (f)	Normalized Present		Proposed		
				Charge (d)	Amount (e)		Charge (g)	Amount (h)	Charge (i)	Amount (j)	
Basic Facilities Charge											
1	Single Phase	0	0	\$20.00	\$0	254	\$20.00	\$60,960	\$30.00	\$91,440	
2	Multi Phase	0	0	\$40.00	\$0	0	\$40.00	\$0	\$50.00	\$0	
3	Subtotal	0	0		\$0	254		\$60,960		\$91,440	
Energy Charge											
4	On-Peak kWh	973		\$0.2935	\$0	261,686	\$0.2935	\$76,805	\$0.3100	\$81,123	
5	Off-Peak kWh	7,787		\$0.0685	\$0	2,094,294	\$0.0685	\$143,459	\$0.0990	\$207,335	
6	Subtotal	8,760	0		\$0	2,355,980		\$220,264		\$288,458	
						773					
7	TOTAL				\$0			\$281,224		\$379,898	
8	Correction Factor				1.00000000			1.00000000		1.00000000	
9	ADJUSTED TOTAL				\$0			\$281,224		\$379,898	

SUMTER ELECTRIC COOPERATIVE
Lights

Line No.	Blocks (a)	Rate Code (b)	Light Type (c)	Present		Normalized Billing Units (f)	Normalized Present		Proposed	
				Charge (d)	Amount (e)		Charge	Amount	Charge	Amount
1	Small-100 w HPS		35,179	\$8.15	\$3,440,465	35,582	\$8.15	\$3,479,920	\$8.86	\$3,783,078
2	Medium-250 w HPS		4,098	\$13.50	\$663,863	4,137	\$13.50	\$670,194	\$15.27	\$758,064
3	Large-400 w HPS		<u>3,584</u>	\$18.00	<u>\$774,126</u>	<u>3,601</u>	\$18.00	<u>\$777,816</u>	\$20.87	<u>\$901,834</u>
4	TOTAL		42,860		\$4,878,454	43,320		\$4,927,930		\$5,442,977
5	Pole Rental Charge				\$1,898,094			\$1,922,691		\$1,922,691

UNBUNDLED
ALLOCATED
COST-OF-SERVICE
STUDY

Functionalization and Classification of Utility Plant Investment and Expenses

Sumter EC

Functionalization and Classification of Utility Plant

A	B	C	D	E	F	G	H	I	J	K	L	M	N
Line No.	Account Number	Plant Account	Basis	Balance	Demand	Energy	Consumer	Demand	Energy	Consumer	Demand	Energy	Consumer
		Production Plant:											
1	301-303	Intangible Plant	PROD-D	\$347,023	\$347,023	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	310-326	Steam Production	PROD-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	320-325	Nuclear Production	PROD-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	330-336	Hydraulic Production	PROD-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	340-346	Other Production	PROD-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6		Total Production Plant		\$347,023	\$347,023	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Transmission Plant:											
7	350	Land and Land Rights	DIST-D	\$1,192,120	\$0	\$0	\$0	\$0	\$0	\$0	\$1,192,120	\$0	\$0
8	352-353	Station & Structures	DIST-D	\$1,341,283	\$0	\$0	\$0	\$0	\$0	\$0	\$1,341,283	\$0	\$0
9	354-358	Transmission	DIST-D	\$13,594,701	\$0	\$0	\$0	\$0	\$0	\$0	\$13,594,701	\$0	\$0
10		Total Transmission Plant		\$16,128,104	\$0	\$0	\$0	\$0	\$0	\$0	\$16,128,104	\$0	\$0
		Distribution Plant:											
11	360	Land and Land Rights	DIST-D	\$9,310,434	\$0	\$0	\$0	\$0	\$0	\$0	\$9,310,434	\$0	\$0
12	361	Structures & Improvements	DIST-D	\$2,068,050	\$0	\$0	\$0	\$0	\$0	\$0	\$2,068,050	\$0	\$0
13	362	Station Equipment	DIST-D	\$72,701,635	\$0	\$0	\$0	\$0	\$0	\$0	\$72,701,635	\$0	\$0
14	363	Storage Battery Equipment	DIST-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	364	Poles, Towers & Fixtures	364	\$55,421,475	\$0	\$0	\$0	\$0	\$0	\$0	\$8,584,786	\$0	\$46,836,688
16	365	Overhead Conductors	365	\$89,105,422	\$0	\$0	\$0	\$0	\$0	\$0	\$48,607,008	\$0	\$40,498,414
17	366	Underground Conduit	366	\$19,609,579	\$0	\$0	\$0	\$0	\$0	\$0	\$8,669,395	\$0	\$10,940,184
18	367	Underground Conductors	367	\$136,339,397	\$0	\$0	\$0	\$0	\$0	\$0	\$60,275,647	\$0	\$76,063,750
19	368	Line Transformers	368	\$94,528,751	\$0	\$0	\$0	\$0	\$0	\$0	\$39,305,055	\$0	\$55,223,696
20	369	Services	DIST-C	\$42,169,039	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$42,169,039
21	370	Meters	DIST-C	\$18,569,179	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18,569,179
22	371	Inst. on Cust. Premises	DIST-C	\$30,595,018	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$30,595,018
23	372	Leased Property	PROD-D	\$2,605,180	\$2,605,180	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	373	Street Lights	DIST-C	\$785,077	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$785,077
25		Total Distribution Plant		\$573,808,235	\$2,605,180	\$0	\$0	\$0	\$0	\$0	\$249,522,009	\$0	\$321,681,045
26		Total Distribution Plant (w/o subs)		\$501,106,600	\$2,605,180	\$0	\$0	\$0	\$0	\$0	\$176,820,375	\$0	\$321,681,045
27		Total Prod., Transmission & Dist. Plant		\$590,283,361	\$2,952,203	\$0	\$0	\$0	\$0	\$0	\$265,650,113	\$0	\$321,681,045
		General Plant:											
28	389	Land and Land Rights	LABOR	\$2,315,921	\$6,131	\$0	\$0	\$0	\$0	\$0	\$851,379	\$0	\$1,458,411
29	390	Structures & Improvements	LABOR	\$24,183,176	\$64,021	\$0	\$0	\$0	\$0	\$0	\$8,890,221	\$0	\$15,228,934
30	391	Office Furniture & Equip.	LABOR	\$17,353,141	\$45,940	\$0	\$0	\$0	\$0	\$0	\$6,379,363	\$0	\$10,927,838
31	392	Transportation Equipment	LABOR	\$21,672,907	\$57,376	\$0	\$0	\$0	\$0	\$0	\$7,967,396	\$0	\$13,648,135

Sumter EC

Functionalization and Classification of Utility Plant

A	B	C	D	E	F	G	H	I	J	K	L	M	N
Line	Account				Production			Transmission				Distribution	
No.	Number	Plant Account	Basis	Balance	Demand	Energy	Consumer	Demand	Energy	Consumer	Demand	Energy	Consumer
32	393	Stores Equipment	LABOR	\$409,339	\$1,084	\$0	\$0	\$0	\$0	\$0	\$150,481	\$0	\$257,774
33	394	Tools, Shop & Gar. Equip.	LABOR	\$3,114,854	\$8,246	\$0	\$0	\$0	\$0	\$0	\$1,145,083	\$0	\$1,961,525
34	395	Laboratory Equipment	LABOR	\$1,368,936	\$3,624	\$0	\$0	\$0	\$0	\$0	\$503,248	\$0	\$862,064
35	396	Power - Operated Equip.	LABOR	\$23,890	\$63	\$0	\$0	\$0	\$0	\$0	\$8,782	\$0	\$15,044
36	397	Communication Equip.	LABOR	\$8,486,153	\$22,466	\$0	\$0	\$0	\$0	\$0	\$3,119,680	\$0	\$5,344,007
37	398	Miscellaneous Equip.	LABOR	\$1,007,761	\$2,668	\$0	\$0	\$0	\$0	\$0	\$370,473	\$0	\$634,620
38	399	Other Tangible Property	LABOR	\$3,826,020	\$10,129	\$0	\$0	\$0	\$0	\$0	\$1,406,522	\$0	\$2,409,369
39		Total General Plant		\$83,762,097	\$221,747	\$0	\$0	\$0	\$0	\$0	\$30,792,630	\$0	\$52,747,721
40		Total Plant in Service		\$674,045,458	\$3,173,950	\$0	\$0	\$0	\$0	\$0	\$296,442,743	\$0	\$374,428,766
41		CWIP	T&D	\$24,295,830	\$107,291	\$0	\$0	\$0	\$0	\$0	\$10,940,486	\$0	\$13,248,053
42		Total Utility Plant		\$698,341,288	\$3,281,241	\$0	\$0	\$0	\$0	\$0	\$307,383,228	\$0	\$387,676,819
		Accumulated Depreciation											
43		Production-Generators	PROD	\$2,291,282	\$2,291,282	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44		Transmission	TRANS	\$1,614,451	\$0	\$0	\$0	\$0	\$0	\$0	\$1,614,451	\$0	\$0
45		Distribution	DIST-4	\$95,784,719	\$0	\$0	\$0	\$0	\$0	\$0	\$33,975,209	\$0	\$61,809,510
46		Substation	362	\$9,545,144	\$0	\$0	\$0	\$0	\$0	\$0	\$9,545,144	\$0	\$0
47		General	GP	\$43,380,092	\$114,842	\$0	\$0	\$0	\$0	\$0	\$15,947,393	\$0	\$27,317,857
48		Subtotal		\$152,615,689	\$2,406,124	\$0	\$0	\$0	\$0	\$0	\$61,082,198	\$0	\$89,127,367
49		Net Utility Plant		\$545,725,600	\$875,117	\$0	\$0	\$0	\$0	\$0	\$246,301,031	\$0	\$298,549,453

Functionalized Classification Ratios

A	B	C	D	E	F	G	H	I	J	K	L	M	N
Line No.	Not Used	Classification Description	Basis	Balance	Production			Transmission			Distribution		
					Demand	Energy	Consumer	Demand	Energy	Consumer	Demand	Energy	Consumer
		Ratios											
1		Production Plant	PROD	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2		Production - Demand	PROD-D	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3		Production - Energy	PROD-E	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4		Production - Consumer	PROD-C	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5		Transmission Plant	TRAN	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
6		Transmission - Demand	TRAN-D	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7		Transmission - Energy	TRAN-E	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
8		Transmission - Consumer	TRAN-C	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
9		Distribution Plant	DIST-1	1.00000	0.00454	0.00000	0.00000	0.00000	0.00000	0.00000	0.43485	0.00000	0.56061
10		Distr. Plant - w/o subs.	DIST-2	1.00000	0.00520	0.00000	0.00000	0.00000	0.00000	0.00000	0.35286	0.00000	0.64194
11		Distribution - Demand	DIST-D	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
12		Distribution - Energy	DIST-E	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
13		Distribution - Consumer	DIST-C	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
14		Substations (362)	362	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
15		Poles, Towers & Fixt. (364)	364	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.15490	0.00000	0.84510
16		Overhead Conductors (365)	365	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.54550	0.00000	0.45450
17		Underground Conduit (366)	366	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.44210	0.00000	0.55790
18		Underground Cond. (367)	367	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.44210	0.00000	0.55790
19		Transformers (368)	368	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.41580	0.00000	0.58420
20		364, 365 & 369	DIST-OH1	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.30634	0.00000	0.69366
21		366, 367 & 369	DIST-UG1	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.34800	0.00000	0.65200
22		364, 365, 368 & 369	DIST-OH2	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.34313	0.00000	0.65687
23		366, 367, 368 & 369	DIST-UG2	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.36990	0.00000	0.63010
25		Production, Transmission & Dist.	PT&D	1.00000	0.00500	0.00000	0.00000	0.00000	0.00000	0.00000	0.45004	0.00000	0.54496
26		Transmission & Distribution	T&D	1.00000	0.00442	0.00000	0.00000	0.00000	0.00000	0.00000	0.45030	0.00000	0.54528
27		Total Plant In Service	PLTINS	1.00000	0.00471	0.00000	0.00000	0.00000	0.00000	0.00000	0.43980	0.00000	0.55549
28		Net Utility Plant	NUP	1.00000	0.00160	0.00000	0.00000	0.00000	0.00000	0.00000	0.45133	0.00000	0.54707
29		Labor - Total O&M	LABOR	1.00000	0.00265	0.00000	0.00000	0.00000	0.00000	0.00000	0.36762	0.00000	0.62973
30		Labor - Steam Generation	LAB-SG	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31		Labor - Nuclear Generation	LAB-NG	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32		Labor - Hydro Generation	LAB-HG	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33		General Plant	GP	1.00000	0.00265	0.00000	0.00000	0.00000	0.00000	0.00000	0.36762	0.00000	0.62973
34		Acct 587 (To Separate Generator Expe	587	1.00000	0.02161	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.97839
35		Acct 598 (To Separate Generator Expe	598	1.00000	0.04891	0.00000	0.00000	0.00000	0.00000	0.00000	0.41547	0.00000	0.53562
36		Distr. Plant (Exc. Generators)	DIST-3	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.43684	0.00000	0.56316
37		Distr. Plant (Excl. Sub & Generators)	DIST-4	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.35470	0.00000	0.64530
38		User Defined		0.00000	-	-	-	-	-	-	-	-	-
39		User Defined		0.00000	-	-	-	-	-	-	-	-	-
40		User Defined		0.00000	-	-	-	-	-	-	-	-	-
41		User Defined		0.00000	-	-	-	-	-	-	-	-	-
42		User Defined		0.00000	-	-	-	-	-	-	-	-	-
43		User Defined		0.00000	-	-	-	-	-	-	-	-	-
44		User Defined		0.00000	-	-	-	-	-	-	-	-	-

Sumter EC

Functionalization and Classification of Utility Expenses

B	C	D	E	F	G	H	I	J	K	L	M	N
Account Number	Plant Account	Basis	Balance	Demand	Production Energy	Consumer	Demand	Transmission Energy	Consumer	Demand	Distribution Energy	Consumer
	Steam Power Generation											
500	Operation Supervision	LAB-SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
501	Fuel	PROD-E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
502	Steam Expense	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
503	Steam from Other Sources	PROD-E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
504	Steam Transferred - Credit	PROD-E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
505	Electric Expenses	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
506	Misc. Steam Power Exp.	PROD-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
507	Rents	PROD-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
510	Maintenance Supervision	LAB-SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
511	Maintenance of Structures	PROD-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
512	Maintenance of Boiler Plant	PROD-E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
513	Maintenance of Electric Plant	PROD-E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
514	Maint. of Misc. Steam Plant	PROD-E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal (502-507 & 511-514)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Nuclear Power Generation											
517	Operation Supervision	LAB-NG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
518	Fuel	PROD-E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
519	Coolants and Water	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
520	Steam Expense	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
521	Steam from Other Sources	PROD-E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
522	Steam Transferred - Credit	PROD-E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
523	Electric Expenses	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
524	Misc. Nuclear Power Exp.	PROD-E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
525	Rents	PROD-E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
528	Maintenance Supervision	LAB-NG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
529	Maintenance of Structures	PROD-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
530	Maintenance of Reactor Plant	PROD-E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
531	Maintenance of Electric Plant	PROD-E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
532	Maint. of Misc. Nuclear Plant	PROD-E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal (519-525 & 529-532)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Hydro Power Generation											
535	Operation Supervision	LAB-HG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
536	Water for Power	PROD-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
537	Hydraulic Expense	PROD-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
538	Electric Expenses	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
539	Misc. Hydraulic Power Gen.	PROD-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
540	Rents	PROD-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
541	Maintenance Supervision	LAB-HG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
542	Maintenance of Structures	PROD-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Sumter EC

Functionalization and Classification of Utility Expenses

B	C	D	E	F	G	H	I	J	K	L	M	N	
Account Number	Plant Account	Basis	Balance	Production		Consumer	Demand	Transmission		Consumer	Demand	Distribution	
				Demand	Energy			Energy	Energy			Energy	Consumer
543	Maint. of Reservoirs, Dams	PROD-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
544	Maintenance of Electric Plant	PROD-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
545	Maint. of Misc. Hydro Plant	PROD-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal (537-540 & 542-545)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Other Power Generation												
546	Operation Supervision	PROD-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
547	Fuel	PROD-E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
548	Generation Expense	PROD-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
549	Misc. Other Power Gen.	PROD-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
550	Rents	PROD-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
551	Maintenance Supervision	PROD-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
552	Maintenance of Structures	PROD-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
553	Maintenance of Electric Plant	PROD-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
554	Maint. of Misc. Other Plant	PROD-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal (546 & 548-554)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Generation Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Generation Non-Fuel O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Other Power Supply Expenses												
555	Purchased Power Cost												
	Production Demand	PROD-D	\$43,068,278	\$43,068,278	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Production Fixed Energy	PROD-E	\$52,081,035	\$0	\$52,081,035	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Transmission Demand	TRANS-D	\$21,690,119	\$0	\$0	\$0	\$21,690,119	\$0	\$0	\$0	\$0	\$0	\$0
	Non-Fuel Energy	PROD-E	\$11,643,563	\$0	\$11,643,563	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	On-Peak Fuel Energy	PROD-E	\$2,407,384	\$0	\$2,407,384	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Off-Peak Fuel Energy	PROD-E	\$71,601	\$0	\$71,601	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Non-TOU Fuel Energy	PROD-E	\$125,091,250	\$0	\$125,091,250	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Fuel & Purch. Power True-up	PROD-E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	SEPA Demand	PROD-E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	SEPA Energy	PROD-E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	User Defined	PROD-E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	User Defined	PROD-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	User Defined	PROD-E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	User Defined	PROD-E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	User Defined	PROD-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	User Defined	PROD-E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	User Defined	PROD-E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Sumter EC

Functionalization and Classification of Utility Expenses

B	C	D	E	F	G	H	I	J	K	L	M	N
Account Number	Plant Account	Basis	Balance	Production			Demand	Transmission	Consumer	Demand	Distribution	Consumer
				Demand	Energy	Consumer		Energy			Energy	
	User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
556	Sys. Control and Load Disp.	TRANS-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
557	Other Power Supply Expenses	PROD-E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Purchased Power Costs		\$256,053,230	\$43,068,278	\$191,294,833	\$0	\$21,690,119	\$0	\$0	\$0	\$0	\$0
	Total Production Costs		\$256,053,230	\$43,068,278	\$191,294,833	\$0	\$21,690,119	\$0	\$0	\$0	\$0	\$0
	Transmission Operations											
560	Operations Supervision	TRAN	\$28,911	\$0	\$0	\$0	\$0	\$0	\$0	\$28,911	\$0	\$0
561	Load Dispatching	TRAN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
562	Station Expense	TRAN	\$13,699	\$0	\$0	\$0	\$0	\$0	\$0	\$13,699	\$0	\$0
563	Overhead Line Expense	TRAN	\$83,071	\$0	\$0	\$0	\$0	\$0	\$0	\$83,071	\$0	\$0
564	Underground Line Expense	TRAN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
565	Transmission by Others	TRAN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
566	Miscellaneous	TRAN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
567	Rents	TRAN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal		\$125,681	\$0	\$0	\$0	\$0	\$0	\$0	\$125,681	\$0	\$0
	Transmission Maintenance											
568	Operations Supervision	TRAN	\$29,827	\$0	\$0	\$0	\$0	\$0	\$0	\$29,827	\$0	\$0
569	Structures	TRAN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
570	Station Expense	TRAN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
571	Overhead Line Expense	TRAN	\$57,616	\$0	\$0	\$0	\$0	\$0	\$0	\$57,616	\$0	\$0
572	Underground Line Expense	TRAN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
573	Miscellaneous	TRAN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal		\$87,443	\$0	\$0	\$0	\$0	\$0	\$0	\$87,443	\$0	\$0
	Total Transmission O&M		\$213,124	\$0	\$0	\$0	\$0	\$0	\$0	\$213,124	\$0	\$0
	Distribution Operations											
580	Operations Supervision	DIST-3	\$1,374,526	\$0	\$0	\$0	\$0	\$0	\$0	\$600,443	\$0	\$774,084
581	Load Dispatching	DIST-D	\$82,722	\$0	\$0	\$0	\$0	\$0	\$0	\$82,722	\$0	\$0
582	Station Expense	DIST-D	\$1,069,982	\$0	\$0	\$0	\$0	\$0	\$0	\$1,069,982	\$0	\$0
583	Overhead Line Expense	365	\$4,761,995	\$0	\$0	\$0	\$0	\$0	\$0	\$2,597,668	\$0	\$2,164,327
584	Underground Line Expense	367	\$1,668,677	\$0	\$0	\$0	\$0	\$0	\$0	\$737,722	\$0	\$930,955
585	Street Lighting	DIST-C	\$2,596	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,596
586	Meter Expense	DIST-C	\$648,961	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$648,961
587	Customer Installation	587	\$3,100,859	\$67,007	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,033,852
588	Miscellaneous	DIST-3	\$2,977,267	\$0	\$0	\$0	\$0	\$0	\$0	\$1,300,577	\$0	\$1,676,690
589	Rents	DIST-3	\$70,606	\$0	\$0	\$0	\$0	\$0	\$0	\$30,843	\$0	\$39,763

Sumter EC

Functionalization and Classification of Utility Expenses

B	C	D	E	F	G	H	I	J	K	L	M	N
Account Number	Plant Account	Basis	Balance	Production			Demand	Transmission		Demand	Distribution	
				Demand	Energy	Consumer		Energy	Consumer		Energy	Consumer
	Subtotal		\$15,758,190	\$67,007	\$0	\$0	\$0	\$0	\$0	\$6,419,957	\$0	\$9,271,226
	Distribution Maintenance											
590	Maintenance Supervision	DIST-3	\$2,558,317	\$0	\$0	\$0	\$0	\$0	\$0	\$1,117,565	\$0	\$1,440,753
591	Structures	DIST-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
592	Station Expense	DIST-D	\$996,029	\$0	\$0	\$0	\$0	\$0	\$0	\$996,029	\$0	\$0
593	Overhead Line Expense	365	\$14,306,424	\$0	\$0	\$0	\$0	\$0	\$0	\$7,804,154	\$0	\$6,502,270
594	Underground Line Expense	367	\$2,282,429	\$0	\$0	\$0	\$0	\$0	\$0	\$1,009,062	\$0	\$1,273,367
595	Line Transformers	368	\$264,665	\$0	\$0	\$0	\$0	\$0	\$0	\$110,048	\$0	\$154,617
596	Street Lighting	DIST-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
597	Meters	DIST-C	\$3,117	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,117
598	Miscellaneous	598	\$1,312,028	\$64,165	\$0	\$0	\$0	\$0	\$0	\$545,111	\$0	\$702,752
	Subtotal		\$21,723,010	\$64,165	\$0	\$0	\$0	\$0	\$0	\$11,581,970	\$0	\$10,076,875
	Subtotal - Distribution O&M		\$37,481,200	\$131,172	\$0	\$0	\$0	\$0	\$0	\$18,001,927	\$0	\$19,348,101
	Customer Accounts											
901	Supervision	DIST-C	\$136,893	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$136,893
902	Meter Reading	DIST-C	\$2,074,279	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,074,279
903	Customer Records	DIST-C	\$7,584,790	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,584,790
904	Uncollectible Accounts	DIST-C	\$261,040	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$261,040
905	Miscellaneous	DIST-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal		\$10,057,002	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,057,002
	Customer Service											
907	Supervision	DIST-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
908	Customer Assistance	DIST-C	\$681,882	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$681,882
909	Advertising	DIST-C	\$735,698	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$735,698
910	Miscellaneous	DIST-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal		\$1,417,580	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,417,580
	Sales											
911	Supervision	DIST-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
912	Demonstrating	DIST-C	\$268,884	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$268,884
913	Advertising	DIST-C	\$110,782	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$110,782
914	Revenues	DIST-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
915	Costs	DIST-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
916	Miscellaneous	DIST-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal		\$379,666	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$379,666
	Subtotal - Distribution O&M Before A&G		\$49,335,448	\$131,172	\$0	\$0	\$0	\$0	\$0	\$18,001,927	\$0	\$31,202,350
	Total Non-Fuel O&M Before A&G		\$49,548,572	\$131,172	\$0	\$0	\$0	\$0	\$0	\$18,215,050	\$0	\$31,202,350

Sumter EC

Functionalization and Classification of Utility Expenses

B	C	D	E	F	G	H	I	J	K	L	M	N
Account Number	Plant Account	Basis	Balance	Production		Consumer	Demand	Transmission		Demand	Distribution	
				Demand	Energy			Energy	Consumer		Energy	Consumer
	Ratio - Total O&M		1.000000	0.002647	0.000000	0.000000	0.000000	0.000000	0.000000	0.367620	0.000000	0.629733
	Administrative & General											
920	Salaries	LABOR	\$3,838,259	\$10,161	\$0	\$0	\$0	\$0	\$0	\$1,411,021	\$0	\$2,417,077
921	Office Supplies	LABOR	\$1,677,990	\$4,442	\$0	\$0	\$0	\$0	\$0	\$616,863	\$0	\$1,056,685
922	Administrative & General	LABOR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
923	Outside Services	LABOR	\$445,133	\$1,178	\$0	\$0	\$0	\$0	\$0	\$163,640	\$0	\$280,314
924	Property Insurance	GP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
925	Injuries & Damages	LABOR	\$940,971	\$2,491	\$0	\$0	\$0	\$0	\$0	\$345,920	\$0	\$592,560
926	Pensions & Benefits	LABOR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
927	Franchise	LABOR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
928	Regulatory Commission	LABOR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
929	Duplicate Charges	LABOR	(\$357,823)	(\$947)	\$0	\$0	\$0	\$0	\$0	(\$131,543)	\$0	(\$225,333)
930	Miscellaneous	LABOR	\$2,366,335	\$6,264	\$0	\$0	\$0	\$0	\$0	\$869,912	\$0	\$1,490,158
931	Rents	LABOR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
935	Maintenance	GP	\$3,224,774	\$8,537	\$0	\$0	\$0	\$0	\$0	\$1,185,492	\$0	\$2,030,745
	Subtotal		\$12,135,638	\$32,127	\$0	\$0	\$0	\$0	\$0	\$4,461,304	\$0	\$7,642,206
	Depreciation & Amortization											
403.1	Production	PROD	\$31,610	\$31,610	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
403.5	Transmission	TRAN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
403.6	Distribution (Substation)	362	\$2,741,180	\$0	\$0	\$0	\$0	\$0	\$0	\$2,741,180	\$0	\$0
403.6	Distribution (Other)	DIST-4	\$17,507,162	\$0	\$0	\$0	\$0	\$0	\$0	\$6,209,858	\$0	\$11,297,304
403.7	General	GP	\$3,806,225	\$10,076	\$0	\$0	\$0	\$0	\$0	\$1,399,245	\$0	\$2,396,904
	Subtotal		\$24,086,177	\$41,686	\$0	\$0	\$0	\$0	\$0	\$10,350,283	\$0	\$13,694,208
	Property Tax											
408.1	Property Tax	PLTINS	\$63,730	\$300	\$0	\$0	\$0	\$0	\$0	\$28,028	\$0	\$35,402
	Tax - Payroll											
408.2	US Unemployment	LABOR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
408.3	FICA	LABOR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
408.4	State Social Security	LABOR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
408.5	State Tax	LABOR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
408.6	Internal Usage kWh Tax	DIST-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
408.9	PSC Revenue Utility Tax	DIST-C	\$4,697	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,697
	Subtotal		\$4,697	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,697
	Debt Service											
427	Interest - LTD	NUP*	\$16,082,680	\$25,790	\$0	\$0	\$0	\$0	\$0	\$7,258,558	\$0	\$8,798,333
431	Reserve Fund	NUP*	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Sumter EC

Functionalization and Classification of Utility Expenses

B	C	D	E	F	G	H	I	J	K	L	M	N
Account Number	Plant Account	Basis	Balance	Demand	Production Energy	Consumer	Demand	Transmission Energy	Consumer	Demand	Distribution Energy	Consumer
	User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal		\$16,082,680	\$25,790	\$0	\$0	\$0	\$0	\$0	\$7,258,558	\$0	\$8,798,333
	Other Expenses											
426	Other Deductions	NUP	\$383,803	\$615	\$0	\$0	\$0	\$0	\$0	\$173,221	\$0	\$209,967
	Amortization of Loan Expense	NUP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal		\$383,803	\$615	\$0	\$0	\$0	\$0	\$0	\$173,221	\$0	\$209,967

* NUP is the default classifier. The user should evaluate the Utility's debt and debt service to determine if portions are directly assignable to specific service categories. An example would be debt issued specifically for the construction of a production plant or transmission line.

Power Production (Incl. Fuel)	Summary	\$256,053,230	\$43,068,278	\$191,294,833	\$0	\$21,690,119	\$0	\$0	\$0	\$0	\$0
Transmission O&M	Summary	\$213,124	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$213,124	\$0
Distribution O&M	Summary	\$37,481,200	\$131,172	\$0	\$0	\$0	\$0	\$0	\$0	\$18,001,927	\$0
Customer Accounts	Summary	\$10,057,002	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,057,002
Customer Service	Summary	\$1,417,580	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,417,580
Sales	Summary	\$379,666	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$379,666
Administrative & General	Summary	\$12,135,638	\$32,127	\$0	\$0	\$0	\$0	\$0	\$0	\$4,461,304	\$0
Depreciation & Amortization	Summary	\$24,086,177	\$41,686	\$0	\$0	\$0	\$0	\$0	\$0	\$10,350,283	\$0
Property Tax	Summary	\$63,730	\$300	\$0	\$0	\$0	\$0	\$0	\$0	\$28,028	\$0
Tax - Other	Summary	\$4,697	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,697
Interest Expense	Summary	\$16,082,680	\$25,790	\$0	\$0	\$0	\$0	\$0	\$0	\$7,258,558	\$0
Other Expenses	Summary	\$383,803	\$615	\$0	\$0	\$0	\$0	\$0	\$0	\$173,221	\$0
Total Expenses	Summary	\$358,358,527	\$43,299,968	\$191,294,833	\$0	\$21,690,119	\$0	\$0	\$0	\$40,486,444	\$0

Subfunctionalization of Distribution
Plant Investment and Expenses (Demand-Related)

Sumter EC

Sub-Functionalization of Distribution Plant Investment (Demand-Related)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Account Number	Plant Account	Basis	Balance	Subtransmission	Substation	Primary	Transf. & Secondary		Meters		Metering & Billing	Consumer Services	Lights
								3-Phase	1-Phase	3-Phase	1-Phase			
		Transmission Plant:												
1	350	Land and Land Rights	STRAN-D	\$1,192,120	\$1,192,120	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	352-353	Station & Structures	STRAN-D	\$1,341,283	\$1,341,283	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	354-358	Transmission	STRAN-D	\$13,594,701	\$13,594,701	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		Total Transmission Plant		\$16,128,104	\$16,128,104	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Distribution Plant:												
5	360	Land and Land Rights	362-D	\$9,310,434	\$0	\$9,310,434	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	361	Structures & Improvements	362-D	\$2,068,050	\$0	\$2,068,050	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	362	Station Equipment	362-D	\$72,701,635	\$0	\$72,701,635	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	363	Storage Battery Equipment	362-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	364	Poles, Towers & Fixtures	364-D	\$8,584,786	\$0	\$0	\$8,364,658	\$0	\$220,129	\$0	\$0	\$0	\$0	\$0
10	365	Overhead Conductors	365-D	\$48,607,008	\$0	\$0	\$48,070,825	\$30,828	\$505,354	\$0	\$0	\$0	\$0	\$0
11	366	Underground Conduit	366-D	\$8,669,395	\$0	\$0	\$7,390,548	\$4,484	\$1,274,363	\$0	\$0	\$0	\$0	\$0
12	367	Underground Conductors	367-D	\$60,275,647	\$0	\$0	\$51,384,218	\$31,176	\$8,860,254	\$0	\$0	\$0	\$0	\$0
13	368	Line Transformers	368-D	\$39,305,055	\$0	\$0	\$38,175,387	\$282,417	\$847,251	\$0	\$0	\$0	\$0	\$0
14	369	Services	369-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	370	Meters	370-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	371	Inst. on Cust. Premises	371-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	372	Leased Property	LTS-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	373	Street Lights	LTS-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19		Total Distribution Plant		\$249,522,009	\$0	\$84,080,119	\$153,385,635	\$348,905	\$11,707,351	\$0	\$0	\$0	\$0	\$0
20		Total Distribution Plant (w/o subs)		\$176,820,375	\$0	\$11,378,484	\$153,385,635	\$348,905	\$11,707,351	\$0	\$0	\$0	\$0	\$0
21		Total Transmission & Dist. Plant		\$265,650,113	\$16,128,104	\$84,080,119	\$153,385,635	\$348,905	\$11,707,351	\$0	\$0	\$0	\$0	\$0
		General Plant:												
22	389	Land and Land Rights	LABOR-D	\$851,379	\$9,961	\$157,046	\$658,699	\$622	\$25,050	\$0	\$0	\$0	\$0	\$0
23	390	Structures & Improvements	LABOR-D	\$8,890,221	\$104,019	\$1,639,899	\$6,878,227	\$6,500	\$261,576	\$0	\$0	\$0	\$0	\$0
24	391	Office Furniture & Equip.	LABOR-D	\$6,379,363	\$74,641	\$1,176,744	\$4,935,615	\$4,664	\$187,699	\$0	\$0	\$0	\$0	\$0
25	392	Transportation Equipment	LABOR-D	\$7,967,396	\$93,222	\$1,469,674	\$6,164,251	\$5,825	\$234,424	\$0	\$0	\$0	\$0	\$0
26	393	Stores Equipment	LABOR-D	\$150,481	\$1,761	\$27,758	\$116,425	\$110	\$4,428	\$0	\$0	\$0	\$0	\$0
27	394	Tools, Shop & Gar. Equip.	LABOR-D	\$1,145,083	\$13,398	\$211,223	\$885,933	\$837	\$33,692	\$0	\$0	\$0	\$0	\$0
28	395	Laboratory Equipment	LABOR-D	\$503,248	\$5,888	\$92,830	\$389,355	\$368	\$14,807	\$0	\$0	\$0	\$0	\$0
29	396	Power - Operated Equip.	LABOR-D	\$8,782	\$103	\$1,620	\$6,795	\$6	\$258	\$0	\$0	\$0	\$0	\$0
30	397	Communication Equip.	LABOR-D	\$3,119,680	\$36,502	\$575,459	\$2,413,649	\$2,281	\$91,790	\$0	\$0	\$0	\$0	\$0
31	398	Miscellaneous Equip.	LABOR-D	\$370,473	\$4,335	\$68,338	\$286,629	\$271	\$10,900	\$0	\$0	\$0	\$0	\$0
32	399	Other Tangible Property	LABOR-D	\$1,406,522	\$16,457	\$259,448	\$1,088,204	\$1,028	\$41,384	\$0	\$0	\$0	\$0	\$0
33		Total General Plant		\$30,792,630	\$360,286	\$5,680,040	\$23,823,782	\$22,514	\$906,008	\$0	\$0	\$0	\$0	\$0
34		Total Plant in Service		\$296,442,743	\$16,488,390	\$89,760,158	\$177,209,417	\$371,419	\$12,613,358	\$0	\$0	\$0	\$0	\$0

Sumter EC

Sub-Functionalization of Distribution Plant Investment (Demand-Related)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Account Number	Plant Account	Basis	Balance	Subtransmission	Substation	Primary	Transf. & Secondary		Meters		Metering & Billing	Consumer Services	Lights
								3-Phase	1-Phase	3-Phase	1-Phase			
35		CWIP	PLTINS-D	\$10,940,486	\$608,519	\$3,312,679	\$6,540,073	\$13,708	\$465,507	\$0	\$0	\$0	\$0	\$0
36		Total Utility Plant		\$307,383,228	\$17,096,909	\$93,072,838	\$183,749,489	\$385,127	\$13,078,866	\$0	\$0	\$0	\$0	\$0
		Accumulated Depreciation												
37		Production		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38		Transmission	STRAN-D	\$1,614,451	\$1,614,451	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39		Distribution	DIST-D2	\$33,975,209	\$0	\$2,186,323	\$29,472,333	\$67,041	\$2,249,513	\$0	\$0	\$0	\$0	\$0
40		Substation	362-D	\$9,545,144	\$0	\$9,545,144	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41		General	GP-D	\$15,947,393	\$186,591	\$2,941,672	\$12,338,252	\$11,660	\$469,218	\$0	\$0	\$0	\$0	\$0
42		Subtotal		\$61,082,198	\$1,801,042	\$14,673,139	\$41,810,585	\$78,700	\$2,718,731	\$0	\$0	\$0	\$0	\$0
43		Net Utility Plant		\$246,301,031	\$15,295,867	\$78,399,698	\$141,938,904	\$306,426	\$10,360,135	\$0	\$0	\$0	\$0	\$0

Sumter EC

Distribution Subfunctional Classification Ratios (Demand-Related)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Not Used	Classification Description	Basis	Balance	Subtransmission	Substation	Primary	Transf. & Secondary 3-Phase	1-Phase	Meters 3-Phase	1-Phase	Metering & Billing	Consumer Services	Lights
		Ratios												
1		Subtransmission	STRAN-D	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2		Distribution Plant	DIST-D1	1.00000	0.00000	0.33696	0.61472	0.00140	0.04692	0.00000	0.00000	0.00000	0.00000	0.00000
3		Distr. Plant - w/o subs.	DIST-D2	1.00000	0.00000	0.06435	0.86747	0.00197	0.06621	0.00000	0.00000	0.00000	0.00000	0.00000
4		Substations (362)	362-D	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5		Poles, Towers & Fxt. (364)	364-D	1.00000	0.00000	0.00000	0.97436	0.00000	0.02564	0.00000	0.00000	0.00000	0.00000	0.00000
6		Overhead Conductors (365)	365-D	1.00000	0.00000	0.00000	0.98897	0.00063	0.01040	0.00000	0.00000	0.00000	0.00000	0.00000
7		Underground Conduit (366)	366-D	1.00000	0.00000	0.00000	0.85249	0.00052	0.14700	0.00000	0.00000	0.00000	0.00000	0.00000
8		Underground Cond. (367)	367-D	1.00000	0.00000	0.00000	0.85249	0.00052	0.14700	0.00000	0.00000	0.00000	0.00000	0.00000
9		Transformers (368)	368-D	1.00000	0.00000	0.00000	0.97126	0.00719	0.02156	0.00000	0.00000	0.00000	0.00000	0.00000
10		Services (369)	369-D	1.00000	0.00000	0.00000	0.00000	0.01369	0.98631	0.00000	0.00000	0.00000	0.00000	0.00000
11		Meters (370)	370-D	1.00000	0.00000	0.00000	0.00921	0.00000	0.00000	0.16354	0.82725	0.00000	0.00000	0.00000
12		364, 365 & 369	DIST-OH1-D	1.00000	0.00000	0.00000	0.98678	0.00054	0.01269	0.00000	0.00000	0.00000	0.00000	0.00000
13		366, 367 & 369	DIST-UG1-D	1.00000	0.00000	0.00000	0.85249	0.00052	0.14700	0.00000	0.00000	0.00000	0.00000	0.00000
14		364, 365, 368 & 369	DIST-OH2-D	1.00000	0.00000	0.00000	0.98046	0.00325	0.01630	0.00000	0.00000	0.00000	0.00000	0.00000
15		366, 367, 368 & 369	DIST-UG2-D	1.00000	0.00000	0.00000	0.89561	0.00294	0.10145	0.00000	0.00000	0.00000	0.00000	0.00000
16		Metering & Billing	M&B-D	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
17		Consumer Services	CS-D	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
18		Lights	LTS-D	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
19		Transmission & Distribution	T&D-D	1.00000	0.06071	0.31651	0.57740	0.00131	0.04407	0.00000	0.00000	0.00000	0.00000	0.00000
20		Total Plant In Service	PLTINS-D	1.00000	0.05562	0.30279	0.59779	0.00125	0.04255	0.00000	0.00000	0.00000	0.00000	0.00000
21		Net Utility Plant	NUP-D	1.00000	0.06210	0.31831	0.57628	0.00124	0.04206	0.00000	0.00000	0.00000	0.00000	0.00000
22		Labor - Total O&M	LABOR-D	1.00000	0.01170	0.18446	0.77368	0.00073	0.02942	0.00000	0.00000	0.00000	0.00000	0.00000
23		General Plant	GP-D	1.00000	0.01170	0.18446	0.77368	0.00073	0.02942	0.00000	0.00000	0.00000	0.00000	0.00000
24		Revenue	REV-D											
25		Primary-Demand	PRIM-D	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26		User Defined		0.00000	-	-	-	-	-	-	-	-	-	-
27		User Defined		0.00000	-	-	-	-	-	-	-	-	-	-
28		User Defined		0.00000	-	-	-	-	-	-	-	-	-	-
29		User Defined		0.00000	-	-	-	-	-	-	-	-	-	-
30		User Defined		0.00000	-	-	-	-	-	-	-	-	-	-
31		User Defined		0.00000	-	-	-	-	-	-	-	-	-	-
32		User Defined		0.00000	-	-	-	-	-	-	-	-	-	-
33		User Defined		0.00000	-	-	-	-	-	-	-	-	-	-
34		User Defined		0.00000	-	-	-	-	-	-	-	-	-	-

Subfunctionalization of Distribution Expenses (Demand-Related)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Account Number	Plant Account	Basis	Balance	Subtransmission	Substation	Primary	Transf. & Secondary		Meters		Metering & Billing	Consumer Services	Lights
								3-Phase	1-Phase	3-Phase	1-Phase			
		Transmission Operations												
1	560	Operations Supervision	STRAN-D	\$28,911	\$28,911	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	561	Load Dispatching	STRAN-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	562	Station Expense	STRAN-D	\$13,699	\$13,699	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	563	Overhead Line Expense	STRAN-D	\$83,071	\$83,071	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	564	Underground Line Expense	STRAN-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	565	Transmission by Others	STRAN-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	566	Miscellaneous	STRAN-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	567	Rents	STRAN-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9		Subtotal		\$125,681	\$125,681	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Transmission Maintenance												
10	568	Operations Supervision	STRAN-D	\$29,827	\$29,827	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	569	Structures	STRAN-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	570	Station Expense	STRAN-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	571	Overhead Line Expense	STRAN-D	\$57,616	\$57,616	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	572	Underground Line Expense	STRAN-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	573	Miscellaneous	STRAN-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16		Subtotal		\$87,443	\$87,443	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17		Total Transmission O&M		\$213,124	\$213,124	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Distribution Operations												
18	580	Operations Supervision	DIST-D1	\$600,443	\$0	\$202,328	\$369,103	\$840	\$28,172	\$0	\$0	\$0	\$0	\$0
19	581	Load Dispatching	362-D	\$82,722	\$0	\$82,722	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	582	Station Expense	362-D	\$1,069,982	\$0	\$1,069,982	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	583	Overhead Line Expense	365-D	\$2,597,668	\$0	\$0	\$2,569,013	\$1,648	\$27,007	\$0	\$0	\$0	\$0	\$0
22	584	Underground Line Expense	367-D	\$737,722	\$0	\$0	\$628,898	\$382	\$108,442	\$0	\$0	\$0	\$0	\$0
23	585	Street Lighting	LTS-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	586	Meter Expense	370-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	587	Customer Installation	LTS-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	588	Miscellaneous	DIST-D1	\$1,300,577	\$0	\$438,249	\$799,488	\$1,819	\$61,022	\$0	\$0	\$0	\$0	\$0
27	589	Rents	DIST-D1	\$30,843	\$0	\$10,393	\$18,960	\$43	\$1,447	\$0	\$0	\$0	\$0	\$0
28		Subtotal		\$6,419,957	\$0	\$1,803,674	\$4,385,462	\$4,730	\$226,090	\$0	\$0	\$0	\$0	\$0
		Distribution Maintenance												
29	590	Maintenance Supervision	DIST-D1	\$1,117,565	\$0	\$376,580	\$686,987	\$1,563	\$52,435	\$0	\$0	\$0	\$0	\$0
30	591	Structures	362-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	592	Station Expense	362-D	\$996,029	\$0	\$996,029	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	593	Overhead Line Expense	365-D	\$7,804,154	\$0	\$0	\$7,718,067	\$4,950	\$81,138	\$0	\$0	\$0	\$0	\$0
33	594	Underground Line Expense	367-D	\$1,009,062	\$0	\$0	\$860,212	\$522	\$148,328	\$0	\$0	\$0	\$0	\$0
34	595	Line Transformers	368-D	\$110,048	\$0	\$0	\$106,885	\$791	\$2,372	\$0	\$0	\$0	\$0	\$0
35	596	Street Lighting	LTS-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36	597	Meters	370-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37	598	Miscellaneous	DIST-D1	\$545,111	\$0	\$183,683	\$335,090	\$762	\$25,576	\$0	\$0	\$0	\$0	\$0
38		Subtotal		\$11,581,970	\$0	\$1,556,293	\$9,707,241	\$8,587	\$309,849	\$0	\$0	\$0	\$0	\$0
39		Subtotal - Distribution O&M		\$18,001,927	\$0	\$3,359,967	\$14,092,703	\$13,318	\$535,939	\$0	\$0	\$0	\$0	\$0
		Customer Accounts												
40	901	Supervision	M&B-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41	902	Meter Reading	M&B-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42	903	Customer Records	M&B-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Subfunctionalization of Distribution Expenses (Demand-Related)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line	Account	Plant Account	Basis	Balance	Subtrans-	Substation	Primary	Transf. & Secondary		Meters		Metering & Billing	Consumer Services	Lights
No.	Number				mission			3-Phase	1-Phase	3-Phase	1-Phase			
43	904	Uncollectible Accounts	M&B-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44	905	Miscellaneous	M&B-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
45		Subtotal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Customer Service												
46	907	Supervision	CS-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47	908	Customer Assistance	CS-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48	909	Advertising	CS-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49	910	Miscellaneous	CS-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50		Subtotal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Sales												
51	911	Supervision	CS-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
52	912	Demonstrating	CS-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
53	913	Advertising	CS-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
54	914	Revenues	CS-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55	915	Costs	CS-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
56	916	Miscellaneous	CS-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57		Subtotal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58		Subtotal - Distribution O&M Before A&G		\$18,001,927	\$0	\$3,359,967	\$14,092,703	\$13,318	\$535,939	\$0	\$0	\$0	\$0	\$0
59		Total Non-Fuel O&M Before A&G		\$18,215,050	\$213,124	\$3,359,967	\$14,092,703	\$13,318	\$535,939	\$0	\$0	\$0	\$0	\$0
60		Ratio - Total O&M		1.000000	0.011700	0.184461	0.773685	0.000731	0.029423	0.000000	0.000000	0.000000	0.000000	0.000000
		Administrative & General												
61	920	Salaries	LABOR-D	\$1,411,021	\$16,510	\$260,278	\$1,091,685	\$1,032	\$41,516	\$0	\$0	\$0	\$0	\$0
62	921	Office Supplies	LABOR-D	\$616,863	\$7,218	\$113,787	\$477,257	\$451	\$18,150	\$0	\$0	\$0	\$0	\$0
63	922	Administrative & General	LABOR-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
64	923	Outside Services	LABOR-D	\$163,640	\$1,915	\$30,185	\$126,605	\$120	\$4,815	\$0	\$0	\$0	\$0	\$0
65	924	Property Insurance	GP-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66	925	Injuries & Damages	LABOR-D	\$345,920	\$4,047	\$63,809	\$267,633	\$253	\$10,178	\$0	\$0	\$0	\$0	\$0
67	926	Pensions & Benefits	LABOR-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
68	927	Franchise	LABOR-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
69	928	Regulatory Commission	LABOR-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70	929	Duplicate Charges	LABOR-D	(\$131,543)	(\$1,539)	(\$24,265)	(\$101,773)	(\$96)	(\$3,870)	\$0	\$0	\$0	\$0	\$0
71	930	Miscellaneous	LABOR-D	\$869,912	\$10,178	\$160,465	\$673,038	\$636	\$25,595	\$0	\$0	\$0	\$0	\$0
72	931	Rents	LABOR-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
73	935	Maintenance	GP-D	\$1,185,492	\$13,871	\$218,677	\$917,197	\$867	\$34,881	\$0	\$0	\$0	\$0	\$0
74		Subtotal		\$4,461,304	\$52,199	\$822,937	\$3,451,642	\$3,262	\$131,264	\$0	\$0	\$0	\$0	\$0
		Depreciation & Amortization												
75	403.1	Production		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
76	403.5	Transmission	STRAN-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
77	403.6	Distribution (Substation)	362-D	\$2,741,180	\$0	\$2,741,180	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
78	403.6	Distribution (Other)	DIST-D2	\$6,209,858	\$0	\$399,608	\$5,386,840	\$12,253	\$411,157	\$0	\$0	\$0	\$0	\$0
79	403.7	General	GP-D	\$1,399,245	\$16,372	\$258,106	\$1,082,574	\$1,023	\$41,170	\$0	\$0	\$0	\$0	\$0
80		Subtotal		\$10,350,283	\$16,372	\$3,398,894	\$6,469,414	\$13,276	\$452,327	\$0	\$0	\$0	\$0	\$0
		Property Tax												
81	408.1	Property Tax	PLTINS-D	\$28,028	\$1,559	\$8,487	\$16,755	\$35	\$1,193	\$0	\$0	\$0	\$0	\$0

Sumter EC

Subfunctionalization of Distribution Expenses (Demand-Related)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Account Number	Plant Account	Basis	Balance	Subtransmission	Substation	Primary	Transf. & Secondary 3-Phase	1-Phase	Meters 3-Phase	1-Phase	Metering & Billing	Consumer Services	Lights
		Tax - Payroll												
82	408.2	US Unemployment	LABOR-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
83	408.3	FICA	LABOR-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
84	408.4	State Social Security	LABOR-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
85	408.5	State Tax	LABOR-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
86	408.6	Internal Usage kWh Tax	LABOR-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
87	408.9	PSC Revenue Utility Tax	REV-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
88		Subtotal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Debt Service												
89	427	Interest - LTD	NUP-D	\$7,258,558	\$450,773	\$2,310,460	\$4,182,978	\$9,030	\$305,316	\$0	\$0	\$0	\$0	\$0
90	431	Reserve Fund	NUP-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
91		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
92		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
93		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
94		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
95		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
96		Subtotal		\$7,258,558	\$450,773	\$2,310,460	\$4,182,978	\$9,030	\$305,316	\$0	\$0	\$0	\$0	\$0
		Other Expenses												
97	426	Other Deductions	NUP-D	\$173,221	\$10,757	\$55,138	\$99,824	\$216	\$7,286	\$0	\$0	\$0	\$0	\$0
98		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
99		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
100		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
101		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
102		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
103		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
104		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
105		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
106		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
107		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
108		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
109		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
110		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
111		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
112		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
113		Subtotal		\$173,221	\$10,757	\$55,138	\$99,824	\$216	\$7,286	\$0	\$0	\$0	\$0	\$0
114		Transmission O&M	Summary	\$213,124	\$213,124	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
115		Distribution O&M	Summary	\$18,001,927	\$0	\$3,359,967	\$14,092,703	\$13,318	\$535,939	\$0	\$0	\$0	\$0	\$0
116		Customer Accounts	Summary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
117		Customer Service	Summary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
118		Sales	Summary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
119		Administrative & General	Summary	\$4,461,304	\$52,199	\$822,937	\$3,451,642	\$3,262	\$131,264	\$0	\$0	\$0	\$0	\$0
120		Depreciation & Amortization	Summary	\$10,350,283	\$16,372	\$3,398,894	\$6,469,414	\$13,276	\$452,327	\$0	\$0	\$0	\$0	\$0
121		Property Tax	Summary	\$28,028	\$1,559	\$8,487	\$16,755	\$35	\$1,193	\$0	\$0	\$0	\$0	\$0
122		Tax - Other	Summary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
123		Interest Expense	Summary	\$7,258,558	\$450,773	\$2,310,460	\$4,182,978	\$9,030	\$305,316	\$0	\$0	\$0	\$0	\$0
124		Other Expenses	Summary	\$173,221	\$10,757	\$55,138	\$99,824	\$216	\$7,286	\$0	\$0	\$0	\$0	\$0
125		Total Expenses	Summary	\$40,486,444	\$744,784	\$9,955,882	\$28,313,316	\$39,137	\$1,433,326	\$0	\$0	\$0	\$0	\$0

Subfunctionalization of Distribution
Plant Investment and Expenses (Consumer-Related)

Sumter EC

Sub-Functionalization of Distribution Plant Investment (Consumer-Related)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Account Number	Plant Account	Basis	Balance	Subtransmission	Substation	Primary	Transf. & Secondary		Meters		Metering & Billing	Consumer Services	Lights
								3-Phase	1-Phase	3-Phase	1-Phase			
		Transmission Plant:												
1	350	Land and Land Rights	STRAN-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	352-353	Station & Structures	STRAN-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	354-358	Transmission	STRAN-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		Total Transmission Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Distribution Plant:												
5	360	Land and Land Rights	362-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	361	Structures & Improvements	362-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	362	Station Equipment	362-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	363	Storage Battery Equipment	362-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	364	Poles, Towers & Fixtures	364-C	\$46,836,688	\$0	\$0	\$45,635,714	\$0	\$1,200,974	\$0	\$0	\$0	\$0	\$0
10	365	Overhead Conductors	365-C	\$40,498,414	\$0	\$0	\$40,051,677	\$25,686	\$421,051	\$0	\$0	\$0	\$0	\$0
11	366	Underground Conduit	366-C	\$10,940,184	\$0	\$0	\$9,326,367	\$5,659	\$1,608,159	\$0	\$0	\$0	\$0	\$0
12	367	Underground Conductors	367-C	\$76,063,750	\$0	\$0	\$64,843,373	\$39,342	\$11,181,035	\$0	\$0	\$0	\$0	\$0
13	368	Line Transformers	368-C	\$55,223,696	\$0	\$0	\$53,636,510	\$396,797	\$1,190,390	\$0	\$0	\$0	\$0	\$0
14	369	Services	369-C	\$42,169,039	\$0	\$0	\$0	\$577,362	\$41,591,677	\$0	\$0	\$0	\$0	\$0
15	370	Meters	370-C	\$18,569,179	\$0	\$0	\$171,039	\$0	\$0	\$3,036,875	\$15,361,265	\$0	\$0	\$0
16	371	Inst. on Cust. Premises	LTS-C	\$30,595,018	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$30,595,018
17	372	Leased Property	LTS-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	373	Street Lights	LTS-C	\$785,077	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$785,077
19		Total Distribution Plant		\$321,681,045	\$0	\$0	\$213,664,679	\$1,044,845	\$57,193,286	\$3,036,875	\$15,361,265	\$0	\$0	\$31,380,096
20		Total Distribution Plant (w/o subs)		\$321,681,045	\$0	\$0	\$213,664,679	\$1,044,845	\$57,193,286	\$3,036,875	\$15,361,265	\$0	\$0	\$31,380,096
21		Total Transmission & Dist. Plant		\$321,681,045	\$0	\$0	\$213,664,679	\$1,044,845	\$57,193,286	\$3,036,875	\$15,361,265	\$0	\$0	\$31,380,096
		General Plant:												
22	389	Land and Land Rights	LABOR-C	\$1,458,411	\$0	\$0	\$639,611	\$2,940	\$160,631	\$7,029	\$35,556	\$470,068	\$84,004	\$58,571
23	390	Structures & Improvements	LABOR-C	\$15,228,934	\$0	\$0	\$6,678,907	\$30,702	\$1,677,329	\$73,402	\$371,284	\$4,908,522	\$877,182	\$611,607
24	391	Office Furniture & Equip.	LABOR-C	\$10,927,838	\$0	\$0	\$4,792,589	\$22,031	\$1,203,602	\$52,671	\$266,422	\$3,522,212	\$629,440	\$438,871
25	392	Transportation Equipment	LABOR-C	\$13,648,135	\$0	\$0	\$5,985,621	\$27,515	\$1,503,218	\$65,782	\$332,744	\$4,399,006	\$786,128	\$548,120
26	393	Stores Equipment	LABOR-C	\$257,774	\$0	\$0	\$113,051	\$520	\$28,391	\$1,242	\$6,285	\$83,085	\$14,848	\$10,352
27	394	Tools, Shop & Gar. Equip.	LABOR-C	\$1,961,525	\$0	\$0	\$860,260	\$3,954	\$216,044	\$9,454	\$47,822	\$632,230	\$112,983	\$78,776
28	395	Laboratory Equipment	LABOR-C	\$862,064	\$0	\$0	\$378,073	\$1,738	\$94,948	\$4,155	\$21,017	\$277,856	\$49,655	\$34,621
29	396	Power - Operated Equip.	LABOR-C	\$15,044	\$0	\$0	\$6,598	\$30	\$1,657	\$73	\$367	\$4,849	\$867	\$604
30	397	Communication Equip.	LABOR-C	\$5,344,007	\$0	\$0	\$2,343,705	\$10,774	\$588,594	\$25,757	\$130,288	\$1,722,457	\$307,813	\$214,620
31	398	Miscellaneous Equip.	LABOR-C	\$634,620	\$0	\$0	\$278,323	\$1,279	\$69,898	\$3,059	\$15,472	\$204,548	\$36,554	\$25,487
32	399	Other Tangible Property	LABOR-C	\$2,409,369	\$0	\$0	\$1,056,670	\$4,857	\$265,370	\$11,613	\$58,741	\$776,577	\$138,779	\$96,762
33		Total General Plant		\$52,747,721	\$0	\$0	\$23,133,409	\$106,340	\$5,809,682	\$254,238	\$1,285,997	\$17,001,410	\$3,038,253	\$2,118,392
34		Total Plant in Service		\$374,428,766	\$0	\$0	\$236,798,088	\$1,151,185	\$63,002,968	\$3,291,113	\$16,647,262	\$17,001,410	\$3,038,253	\$33,498,488

Sumter EC

Sub-Functionalization of Distribution Plant Investment (Consumer-Related)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Account Number	Plant Account	Basis	Balance	Subtrans- mission	Substation	Primary	Transf. & Secondary		Meters		Metering & Billing	Consumer Services	Lights
								3-Phase	1-Phase	3-Phase	1-Phase			
35		CWIP	PLTINS-C	\$13,248,053	\$0	\$0	\$8,378,399	\$40,731	\$2,229,173	\$116,446	\$589,014	\$601,545	\$107,500	\$1,185,245
36		Total Utility Plant		\$387,676,819	\$0	\$0	\$245,176,487	\$1,191,916	\$65,232,141	\$3,407,559	\$17,236,276	\$17,602,955	\$3,145,752	\$34,683,733
		Accumulated Depreciation												
37		Production		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38		Transmission	STRAN-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39		Distribution	DIST-C2	\$61,809,510	\$0	\$0	\$41,054,670	\$200,762	\$10,989,423	\$583,521	\$2,951,595	\$0	\$0	\$6,029,539
40		Substation	362-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41		General	GP-C	\$27,317,857	\$0	\$0	\$11,980,710	\$55,073	\$3,008,813	\$131,669	\$666,013	\$8,804,970	\$1,573,500	\$1,097,108
42		Subtotal		\$89,127,367	\$0	\$0	\$53,035,380	\$255,835	\$13,998,236	\$715,190	\$3,617,609	\$8,804,970	\$1,573,500	\$7,126,647
43		Net Utility Plant		\$298,549,453	\$0	\$0	\$192,141,107	\$936,081	\$51,233,905	\$2,692,369	\$13,618,667	\$8,797,985	\$1,572,252	\$27,557,086

Sumter EC

Distribution Subfunctional Classification Ratios (Consumer-Related)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Not Used	Classification Description	Basis	Balance	Subtransmission	Substation	Primary	Transf. & Secondary		Meters		Metering & Billing	Consumer Services	Lights
								3-Phase	1-Phase	3-Phase	1-Phase			
		Ratios												
1		Subtransmission	STRAN-C	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2		Distribution Plant	DIST-C1	1.00000	0.00000	0.00000	0.66421	0.00325	0.17780	0.00944	0.04775	0.00000	0.00000	0.09755
3		Distr. Plant - w/o subs.	DIST-C2	1.00000	0.00000	0.00000	0.66421	0.00325	0.17780	0.00944	0.04775	0.00000	0.00000	0.09755
4		Substations (362)	362-C	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5		Poles, Towers & Fixt. (364)	364-C	1.00000	0.00000	0.00000	0.97436	0.00000	0.02564	0.00000	0.00000	0.00000	0.00000	0.00000
6		Overhead Conductors (365)	365-C	1.00000	0.00000	0.00000	0.98897	0.00063	0.01040	0.00000	0.00000	0.00000	0.00000	0.00000
7		Underground Conduit (366)	366-C	1.00000	0.00000	0.00000	0.85249	0.00052	0.14700	0.00000	0.00000	0.00000	0.00000	0.00000
8		Underground Cond. (367)	367-C	1.00000	0.00000	0.00000	0.85249	0.00052	0.14700	0.00000	0.00000	0.00000	0.00000	0.00000
9		Transformers (368)	368-C	1.00000	0.00000	0.00000	0.97126	0.00719	0.02156	0.00000	0.00000	0.00000	0.00000	0.00000
10		Services (369)	369-C	1.00000	0.00000	0.00000	0.00000	0.01369	0.98631	0.00000	0.00000	0.00000	0.00000	0.00000
11		Meters (370)	370-C	1.00000	0.00000	0.00000	0.00921	0.00000	0.00000	0.16354	0.82725	0.00000	0.00000	0.00000
12		364, 365 & 369	DIST-OH1-C	1.00000	0.00000	0.00000	0.66166	0.00466	0.33369	0.00000	0.00000	0.00000	0.00000	0.00000
13		366, 367 & 369	DIST-UG1-C	1.00000	0.00000	0.00000	0.57419	0.00482	0.42099	0.00000	0.00000	0.00000	0.00000	0.00000
14		364, 365, 368 & 369	DIST-OH2-C	1.00000	0.00000	0.00000	0.75421	0.00541	0.24038	0.00000	0.00000	0.00000	0.00000	0.00000
15		366, 367, 368 & 369	DIST-UG2-C	1.00000	0.00000	0.00000	0.69310	0.00553	0.30137	0.00000	0.00000	0.00000	0.00000	0.00000
16		Metering & Billing	M&B-C	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
17		Consumer Services	CS-C	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
18		Lights	LTS-C	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
19		Transmission & Distribution	T&D-C	1.00000	0.00000	0.00000	0.66421	0.00325	0.17780	0.00944	0.04775	0.00000	0.00000	0.09755
20		Total Plant In Service	PLTINS-C	1.00000	0.00000	0.00000	0.63242	0.00307	0.16826	0.00879	0.04446	0.04541	0.00811	0.08947
21		Net Utility Plant	NUP-C	1.00000	0.00000	0.00000	0.64358	0.00314	0.17161	0.00902	0.04562	0.02947	0.00527	0.09230
22		Labor - Total O&M	LABOR-C	1.00000	0.00000	0.00000	0.43857	0.00202	0.11014	0.00482	0.02438	0.32232	0.05760	0.04016
23		General Plant	GP-C	1.00000	0.00000	0.00000	0.43857	0.00202	0.11014	0.00482	0.02438	0.32232	0.05760	0.04016
24		Revenue	REV-C	0.00000	-	-	-	-	-	-	-	-	-	-
25		Primary-Demand	PRIM-C	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26		Account 587	587-C	1.00000	0.00000	0.00000	0.00000	0.01322	0.72360	0.00000	0.00000	0.00000	0.00000	0.26318
27		User Defined		0.00000	-	-	-	-	-	-	-	-	-	-
28		User Defined		0.00000	-	-	-	-	-	-	-	-	-	-
29		User Defined		0.00000	-	-	-	-	-	-	-	-	-	-
30		User Defined		0.00000	-	-	-	-	-	-	-	-	-	-
31		User Defined		0.00000	-	-	-	-	-	-	-	-	-	-
32		User Defined		0.00000	-	-	-	-	-	-	-	-	-	-
33		User Defined		0.00000	-	-	-	-	-	-	-	-	-	-
34		User Defined		0.00000	-	-	-	-	-	-	-	-	-	-

Subfunctionalization of Distribution Expenses (Consumer-Related)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Account Number	Plant Account	Basis	Balance	Subtransmission	Substation	Primary	Transf. & Secondary		Meters		Metering & Billing	Consumer Services	Lights
								3-Phase	1-Phase	3-Phase	1-Phase			
		Transmission Operations												
1	560	Operations Supervision	STRAN-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	561	Load Dispatching	STRAN-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	562	Station Expense	STRAN-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	563	Overhead Line Expense	STRAN-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	564	Underground Line Expense	STRAN-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	565	Transmission by Others	STRAN-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	566	Miscellaneous	STRAN-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	567	Rents	STRAN-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9		Subtotal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Transmission Maintenance												
10	568	Operations Supervision	STRAN-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	569	Structures	STRAN-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	570	Station Expense	STRAN-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	571	Overhead Line Expense	STRAN-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	572	Underground Line Expense	STRAN-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	573	Miscellaneous	STRAN-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16		Subtotal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17		Total Transmission O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Distribution Operations												
18	580	Operations Supervision	DIST-C1	\$774,084	\$0	\$0	\$514,156	\$2,514	\$137,628	\$7,308	\$36,965	\$0	\$0	\$75,512
19	581	Load Dispatching	362-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	582	Station Expense	362-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	583	Overhead Line Expense	365-C	\$2,164,327	\$0	\$0	\$2,140,452	\$1,373	\$22,502	\$0	\$0	\$0	\$0	\$0
22	584	Underground Line Expense	367-C	\$930,955	\$0	\$0	\$793,627	\$482	\$136,846	\$0	\$0	\$0	\$0	\$0
23	585	Street Lighting	LTS-C	\$2,596	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,596
24	586	Meter Expense	370-C	\$648,961	\$0	\$0	\$5,978	\$0	\$106,134	\$536,850	\$0	\$0	\$0	\$0
25	587	Customer Installation	587-C	\$3,033,852	\$0	\$0	\$0	\$40,105	\$2,195,283	\$0	\$0	\$0	\$0	\$798,464
26	588	Miscellaneous	DIST-C1	\$1,676,690	\$0	\$0	\$1,113,679	\$5,446	\$298,107	\$15,829	\$80,067	\$0	\$0	\$163,562
27	589	Rents	DIST-C1	\$39,763	\$0	\$0	\$26,411	\$129	\$7,070	\$375	\$1,899	\$0	\$0	\$3,879
28		Subtotal		\$9,271,226	\$0	\$0	\$4,594,302	\$50,049	\$2,797,436	\$129,646	\$655,780	\$0	\$0	\$1,044,013
		Distribution Maintenance												
29	590	Maintenance Supervision	DIST-C1	\$1,440,753	\$0	\$0	\$956,966	\$4,680	\$256,159	\$13,602	\$68,800	\$0	\$0	\$140,546
30	591	Structures	362-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	592	Station Expense	362-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	593	Overhead Line Expense	365-C	\$6,502,270	\$0	\$0	\$6,430,543	\$4,124	\$67,602	\$0	\$0	\$0	\$0	\$0
33	594	Underground Line Expense	367-C	\$1,273,367	\$0	\$0	\$1,085,529	\$659	\$187,179	\$0	\$0	\$0	\$0	\$0
34	595	Line Transformers	368-C	\$154,617	\$0	\$0	\$150,173	\$1,111	\$3,333	\$0	\$0	\$0	\$0	\$0
35	596	Street Lighting	LTS-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36	597	Meters	370-C	\$3,117	\$0	\$0	\$29	\$0	\$0	\$510	\$2,578	\$0	\$0	\$0
37	598	Miscellaneous	DIST-C1	\$702,752	\$0	\$0	\$466,777	\$2,283	\$124,946	\$6,634	\$33,559	\$0	\$0	\$68,554
38		Subtotal		\$10,076,875	\$0	\$0	\$9,090,018	\$12,856	\$639,219	\$20,746	\$104,937	\$0	\$0	\$209,100
39		Subtotal - Distribution O&M		\$19,348,101	\$0	\$0	\$13,684,320	\$62,904	\$3,436,655	\$150,392	\$760,718	\$0	\$0	\$1,253,112
		Customer Accounts												
40	901	Supervision	M&B-C	\$136,893	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$136,893	\$0	\$0
41	902	Meter Reading	M&B-C	\$2,074,279	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,074,279	\$0	\$0
42	903	Customer Records	M&B-C	\$7,584,790	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,584,790	\$0	\$0

Subfunctionalization of Distribution Expenses (Consumer-Related)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Account Number	Plant Account	Basis	Balance	Subtransmission	Substation	Primary	Transf. & Secondary		Meters		Metering & Billing	Consumer Services	Lights
								3-Phase	1-Phase	3-Phase	1-Phase			
43	904	Uncollectible Accounts	M&B-C	\$261,040	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$261,040	\$0	\$0
44	905	Miscellaneous	M&B-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
45		Subtotal		\$10,057,002	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,057,002	\$0	\$0
		Customer Service												
46	907	Supervision	CS-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47	908	Customer Assistance	CS-C	\$681,882	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$681,882	\$0
48	909	Advertising	CS-C	\$735,698	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$735,698	\$0
49	910	Miscellaneous	CS-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50		Subtotal		\$1,417,580	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,417,580	\$0
		Sales												
51	911	Supervision	CS-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
52	912	Demonstrating	CS-C	\$268,884	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$268,884	\$0
53	913	Advertising	CS-C	\$110,782	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$110,782	\$0
54	914	Revenues	CS-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55	915	Costs	CS-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
56	916	Miscellaneous	CS-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57		Subtotal		\$379,666	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$379,666	\$0
58		Subtotal - Distribution O&M Before A&G		\$31,202,350	\$0	\$0	\$13,684,320	\$62,904	\$3,436,655	\$150,392	\$760,718	\$10,057,002	\$1,797,246	\$1,253,112
59		Total Non-Fuel O&M Before A&G		\$31,202,350	\$0	\$0	\$13,684,320	\$62,904	\$3,436,655	\$150,392	\$760,718	\$10,057,002	\$1,797,246	\$1,253,112
60		Ratio - Total O&M		1.000000	0.000000	0.000000	0.438567	0.002016	0.110141	0.004820	0.024380	0.322316	0.057600	0.040161
		Administrative & General												
61	920	Salaries	LABOR-C	\$2,417,077	\$0	\$0	\$1,060,050	\$4,873	\$266,219	\$11,650	\$58,929	\$779,061	\$139,223	\$97,072
62	921	Office Supplies	LABOR-C	\$1,056,685	\$0	\$0	\$463,427	\$2,130	\$116,384	\$5,093	\$25,762	\$340,586	\$60,865	\$42,437
63	922	Administrative & General	LABOR-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
64	923	Outside Services	LABOR-C	\$280,314	\$0	\$0	\$122,937	\$565	\$30,874	\$1,351	\$6,834	\$90,350	\$16,146	\$11,258
65	924	Property Insurance	GP-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66	925	Injuries & Damages	LABOR-C	\$592,560	\$0	\$0	\$259,877	\$1,195	\$65,265	\$2,856	\$14,447	\$190,991	\$34,131	\$23,798
67	926	Pensions & Benefits	LABOR-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
68	927	Franchise	LABOR-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
69	928	Regulatory Commission	LABOR-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70	929	Duplicate Charges	LABOR-C	(\$225,333)	\$0	\$0	(\$98,824)	(\$454)	(\$24,818)	(\$1,086)	(\$5,494)	(\$72,628)	(\$12,979)	(\$9,050)
71	930	Miscellaneous	LABOR-C	\$1,490,158	\$0	\$0	\$653,534	\$3,004	\$164,127	\$7,182	\$36,330	\$480,301	\$85,833	\$59,846
72	931	Rents	LABOR-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
73	935	Maintenance	GP-C	\$2,030,745	\$0	\$0	\$890,618	\$4,094	\$223,668	\$9,788	\$49,510	\$654,541	\$116,970	\$81,556
74		Subtotal		\$7,642,206	\$0	\$0	\$3,351,619	\$15,407	\$841,720	\$36,835	\$186,318	\$2,463,202	\$440,189	\$306,917
		Depreciation & Amortization												
75	403.1	Production		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
76	403.5	Transmission	STRAN-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
77	403.6	Distribution (Substation)	362-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
78	403.6	Distribution (Other)	DIST-C2	\$11,297,304	\$0	\$0	\$7,503,815	\$36,695	\$2,008,604	\$106,654	\$539,481	\$0	\$0	\$1,102,056
79	403.7	General	GP-C	\$2,396,904	\$0	\$0	\$1,051,203	\$4,832	\$263,997	\$11,553	\$58,437	\$772,559	\$138,061	\$96,262
80		Subtotal		\$13,694,208	\$0	\$0	\$8,555,017	\$41,527	\$2,272,602	\$118,207	\$597,918	\$772,559	\$138,061	\$1,198,318
		Property Tax												
81	408.1	Property Tax	PLTINS-C	\$35,402	\$0	\$0	\$22,389	\$109	\$5,957	\$311	\$1,574	\$1,607	\$287	\$3,167

Subfunctionalization of Distribution Expenses (Consumer-Related)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Account Number	Plant Account	Basis	Balance	Subtrans- mission	Substation	Primary	Transf. & Secondary		Meters		Metering & Billing	Consumer Services	Lights
								3-Phase	1-Phase	3-Phase	1-Phase			
		Tax - Payroll												
82	408.2	US Unemployment	LABOR-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
83	408.3	FICA	LABOR-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
84	408.4	State Social Security	LABOR-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
85	408.5	State Tax	LABOR-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
86	408.6	Internal Usage kWh Tax	LABOR-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
87	408.9	PSC Revenue Utility Tax	LABOR-C	\$4,697	\$0	\$0	\$2,060	\$9	\$517	\$23	\$115	\$1,514	\$271	\$189
88		Subtotal		\$4,697	\$0	\$0	\$2,060	\$9	\$517	\$23	\$115	\$1,514	\$271	\$189
		Debt Service												
89	427	Interest - LTD	NUP-C	\$8,798,333	\$0	\$0	\$5,662,450	\$27,587	\$1,509,877	\$79,345	\$401,346	\$259,279	\$46,335	\$812,115
90	431	Reserve Fund	NUP-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
91		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
92		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
93		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
94		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
95		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
96		Subtotal		\$8,798,333	\$0	\$0	\$5,662,450	\$27,587	\$1,509,877	\$79,345	\$401,346	\$259,279	\$46,335	\$812,115
		Other Expenses												
97	426	Other Deductions	NUP-C	\$209,967	\$0	\$0	\$135,131	\$658	\$36,032	\$1,894	\$9,578	\$6,188	\$1,106	\$19,381
98		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
99		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
100		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
101		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
102		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
103		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
104		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
105		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
106		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
107		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
108		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
109		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
110		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
111		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
112		User Defined	Direct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
113		Subtotal		\$209,967	\$0	\$0	\$135,131	\$658	\$36,032	\$1,894	\$9,578	\$6,188	\$1,106	\$19,381
114		Transmission O&M	Summary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
115		Distribution O&M	Summary	\$19,348,101	\$0	\$0	\$13,684,320	\$62,904	\$3,436,655	\$150,392	\$760,718	\$0	\$0	\$1,253,112
116		Customer Accounts	Summary	\$10,057,002	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,057,002	\$0	\$0
117		Customer Service	Summary	\$1,417,580	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,417,580	\$0
118		Sales	Summary	\$379,666	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$379,666	\$0
119		Administrative & General	Summary	\$7,642,206	\$0	\$0	\$3,351,619	\$15,407	\$841,720	\$36,835	\$186,318	\$2,463,202	\$440,189	\$306,917
120		Depreciation & Amortization	Summary	\$13,694,208	\$0	\$0	\$8,555,017	\$41,527	\$2,272,602	\$118,207	\$597,918	\$772,559	\$138,061	\$1,198,318
121		Property Tax	Summary	\$35,402	\$0	\$0	\$22,389	\$109	\$5,957	\$311	\$1,574	\$1,607	\$287	\$3,167
122		Tax - Other	Summary	\$4,697	\$0	\$0	\$2,060	\$9	\$517	\$23	\$115	\$1,514	\$271	\$189
123		Interest Expense	Summary	\$8,798,333	\$0	\$0	\$5,662,450	\$27,587	\$1,509,877	\$79,345	\$401,346	\$259,279	\$46,335	\$812,115
124		Other Expenses	Summary	\$209,967	\$0	\$0	\$135,131	\$658	\$36,032	\$1,894	\$9,578	\$6,188	\$1,106	\$19,381
125		Total Expenses	Summary	\$61,587,162	\$0	\$0	\$31,412,987	\$148,201	\$8,103,359	\$387,005	\$1,957,566	\$13,561,351	\$2,423,494	\$3,593,198

Rate Class Information

Sumter EC

Summary of Rate Class Billing Units

A	B	C	D	E	F	G
Line No.	Rate Class	Service Level Code *	Number of Consumers	Number of Meters	Metered kWh Sold	Billing Demand
1	Lighting	5	21	0	30,399,132	0.0
2	Residential Service (RS)	5	171,875	171,875	2,034,323,346	0.0
3	Rate 3	5	0	0	0	0.0
4	General Service Non-Dem. (GS)	5	15,534	15,534	174,424,122	0.0
5	General Service Demand (GSD)	4	1,220	1,220	533,498,166	1,719,373.2
6	Lg. Gen. Service Dem. (LGSD)	2	1	1	52,219,800	88,040.0
7	General Service-TOD (GST)	5	254	254	2,355,980	0.0
8	Gen. Service Dem. TOD (GSTD)	4	1	1	138,847	516.4
9	Gen. Serv. Dem.-Interrup. (GSDI)	4	28	28	43,889,600	2,667.4
10	Rate 10	5	0	0	0	0.0
11	Rate 11	5	0	0	0	0.0
12	Rate 12	5	0	0	0	0.0
13	Rate 13	5	0	0	0	0.0
14	Rate 14	5	0	0	0	0.0
15	Rate 15	5	0	0	0	0.0
16	Rate 16	5	0	0	0	0.0
17	Rate 17	5	0	0	0	0.0
18	Rate 18	5	0	0	0	0.0
19	Rate 19	5	0	0	0	0.0
20	Rate 20	5	0	0	0	0.0
21	Total System		188,935	188,914	2,871,248,992	1,810,597.1

*	<u>Service Level Description</u>	<u>Service Level Code</u>
	Secondary - Single Phase	5
	Secondary - Multi Phase	4
	Primary	3
	Substation	2
	Subtransmission	1

Determination of Consumer and Meter Allocators

Sumter EC

Determination of Weighted Consumers Allocation Factors

A	B	C	D	E	F	G	H
Line No.	Rate Class	Service Level Code *	Number of Consumers	Weighting Factors	Number of Wt. Cons.	Wt. Cons. Allocation Factor 1	Wt. Cons. Allocation Factor 2
1	Lighting	5	21	0.000	0	0.00000	N/A
2	Residential Service (RS)	5	171,875	1.000	171,875	0.84541	N/A
3	Rate 3	5	0	0.000	0	0.00000	N/A
4	General Service Non-Dem. (GS)	5	15,534	1.627	25,273	0.12431	N/A
5	General Service Demand (GSD)	4	1,220	4.586	5,595	0.02752	N/A
6	Lg. Gen. Service Dem. (LGSD)	2	1	9.448	9	0.00005	N/A
7	General Service-TOD (GST)	5	254	1.551	394	0.00194	N/A
8	Gen. Service Dem. TOD (GSTD)	4	1	4.634	5	0.00002	N/A
9	Gen. Serv. Dem.-Interrup. (GSDI)	4	28	5.477	153	0.00075	N/A
10	Rate 10	5	0	0.000	0	0.00000	N/A
11	Rate 11	5	0	0.000	0	0.00000	N/A
12	Rate 12	5	0	0.000	0	0.00000	N/A
13	Rate 13	5	0	0.000	0	0.00000	N/A
14	Rate 14	5	0	0.000	0	0.00000	N/A
15	Rate 15	5	0	0.000	0	0.00000	N/A
16	Rate 16	5	0	0.000	0	0.00000	N/A
17	Rate 17	5	0	0.000	0	0.00000	N/A
18	Rate 18	5	0	0.000	0	0.00000	N/A
19	Rate 19	5	0	0.000	0	0.00000	N/A
20	Rate 20	5	0	0.000	0	0.00000	N/A
21	Total System		188,935		203,305	1.00000	N/A

Sumter EC

Determination of Unweighted Consumers Allocation Factors

A	B	C	D	E	F	G	H
Line No.	Rate Class	Service Level Code *	Number of Consumers	Weighting Factors	Number of Unwt. Cons.	Unwt. Cons. Allocation Factor 1	Unwt. Cons. Allocation Factor 2
1	Lighting	5	21	1.000	21	0.00011	N/A
2	Residential Service (RS)	5	171,875	1.000	171,875	0.90971	N/A
3	Rate 3	5	0	1.000	0	0.00000	N/A
4	General Service Non-Dem. (GS)	5	15,534	1.000	15,534	0.08222	N/A
5	General Service Demand (GSD)	4	1,220	1.000	1,220	0.00646	N/A
6	Lg. Gen. Service Dem. (LGSD)	2	1	1.000	1	0.00001	N/A
7	General Service-TOD (GST)	5	254	1.000	254	0.00134	N/A
8	Gen. Service Dem. TOD (GSTD)	4	1	1.000	1	0.00001	N/A
9	Gen. Serv. Dem.-Interrup. (GSDI)	4	28	1.000	28	0.00015	N/A
10	Rate 10	5	0	1.000	0	0.00000	N/A
11	Rate 11	5	0	1.000	0	0.00000	N/A
12	Rate 12	5	0	1.000	0	0.00000	N/A
13	Rate 13	5	0	1.000	0	0.00000	N/A
14	Rate 14	5	0	1.000	0	0.00000	N/A
15	Rate 15	5	0	1.000	0	0.00000	N/A
16	Rate 16	5	0	1.000	0	0.00000	N/A
17	Rate 17	5	0	1.000	0	0.00000	N/A
18	Rate 18	5	0	1.000	0	0.00000	N/A
19	Rate 19	5	0	1.000	0	0.00000	N/A
20	Rate 20	5	0	1.000	0	0.00000	N/A
21	Total System		188,935		188,935	1.00000	N/A

Sumter EC

Determination of Weighted Meters (3-Phase) Allocation Factors

A	B	C	D	E	F	G	H
Line No.	Rate Class	Service Level Code *	Number of 3-Phase Meters	3-Ph Meter Weighting Factors	Weighted Number of 3-Ph Meter	3-Ph. Met. Allocation Factor 1	3-Ph. Met. Allocation Factor 2
1	Lighting	5	0	0.000	0	0.00000	N/A
2	Residential Service (RS)	5	0	0.000	0	0.00000	N/A
3	Rate 3	5	0	0.000	0	0.00000	N/A
4	General Service Non-Dem. (GS)	5	0	0.000	0	0.00000	N/A
5	General Service Demand (GSD)	4	1,220	1.000	1,220	0.86615	N/A
6	Lg. Gen. Service Dem. (LGSD)	2	1	139.303	139	0.09891	N/A
7	General Service-TOD (GST)	5	0	0.000	0	0.00000	N/A
8	Gen. Service Dem. TOD (GSTD)	4	1	1.697	2	0.00120	N/A
9	Gen. Serv. Dem.-Interrup. (GSDI)	4	28	1.697	48	0.03373	N/A
10	Rate 10	5	0	0.000	0	0.00000	N/A
11	Rate 11	5	0	0.000	0	0.00000	N/A
12	Rate 12	5	0	0.000	0	0.00000	N/A
13	Rate 13	5	0	0.000	0	0.00000	N/A
14	Rate 14	5	0	0.000	0	0.00000	N/A
15	Rate 15	5	0	0.000	0	0.00000	N/A
16	Rate 16	5	0	0.000	0	0.00000	N/A
17	Rate 17	5	0	0.000	0	0.00000	N/A
18	Rate 18	5	0	0.000	0	0.00000	N/A
19	Rate 19	5	0	0.000	0	0.00000	N/A
20	Rate 20	5	0	0.000	0	0.00000	N/A
21	Total System		1,250		1,408	1.00000	N/A

Sumter EC

Determination of Weighted Meters (1-Phase) Allocation Factors

A	B	C	D	E	F	G	H
Line No.	Rate Class	Service Level Code *	Number of 1-Phase Meters	1-Ph Meter Weighting Factors	Weighted Number of 1-Ph Meter	1-Ph. Met. Allocation Factor 1	1-Ph. Met. Allocation Factor 2
1	Lighting	5	0	0.000	0	0.00000	N/A
2	Residential Service (RS)	5	171,875	1.000	171,875	0.86008	N/A
3	Rate 3	5	0	0.000	0	0.00000	N/A
4	General Service Non-Dem. (GS)	5	15,534	1.586	24,631	0.12325	N/A
5	General Service Demand (GSD)	4	0	0.000	0	0.00000	N/A
6	Lg. Gen. Service Dem. (LGSD)	2	0	0.000	0	0.00000	N/A
7	General Service-TOD (GST)	5	254	13.115	3,331	0.01667	N/A
8	Gen. Service Dem. TOD (GSTD)	4	0	0.000	0	0.00000	N/A
9	Gen. Serv. Dem.-Interrup. (GSDI)	4	0	0.000	0	0.00000	N/A
10	Rate 10	5	0	0.000	0	0.00000	N/A
11	Rate 11	5	0	0.000	0	0.00000	N/A
12	Rate 12	5	0	0.000	0	0.00000	N/A
13	Rate 13	5	0	0.000	0	0.00000	N/A
14	Rate 14	5	0	0.000	0	0.00000	N/A
15	Rate 15	5	0	0.000	0	0.00000	N/A
16	Rate 16	5	0	0.000	0	0.00000	N/A
17	Rate 17	5	0	0.000	0	0.00000	N/A
18	Rate 18	5	0	0.000	0	0.00000	N/A
19	Rate 19	5	0	0.000	0	0.00000	N/A
20	Rate 20	5	0	0.000	0	0.00000	N/A
21	Total System		187,664		199,838	1.00000	N/A

Sumter EC

Determination of Unweighted Meters Allocation Factors

A	B	C	D	E	F	G	H
Line No.	Rate Class	Service Level Code *	Number of Meters	Weighting Factors	Unweighted Number of Meters	Unwt. Meter Allocation Factor 1	Unwt. Meter Allocation Factor 2
1	Lighting	5	0	1.000	0	0.00000	N/A
2	Residential Service (RS)	5	171,875	1.000	171,875	0.90981	N/A
3	Rate 3	5	0	1.000	0	0.00000	N/A
4	General Service Non-Dem. (GS)	5	15,534	1.000	15,534	0.08223	N/A
5	General Service Demand (GSD)	4	1,220	1.000	1,220	0.00646	N/A
6	Lg. Gen. Service Dem. (LGSD)	2	1	1.000	1	0.00001	N/A
7	General Service-TOD (GST)	5	254	1.000	254	0.00134	N/A
8	Gen. Service Dem. TOD (GSTD)	4	1	1.000	1	0.00001	N/A
9	Gen. Serv. Dem.-Interrup. (GSDI)	4	28	1.000	28	0.00015	N/A
10	Rate 10	5	0	1.000	0	0.00000	N/A
11	Rate 11	5	0	1.000	0	0.00000	N/A
12	Rate 12	5	0	1.000	0	0.00000	N/A
13	Rate 13	5	0	1.000	0	0.00000	N/A
14	Rate 14	5	0	1.000	0	0.00000	N/A
15	Rate 15	5	0	1.000	0	0.00000	N/A
16	Rate 16	5	0	1.000	0	0.00000	N/A
17	Rate 17	5	0	1.000	0	0.00000	N/A
18	Rate 18	5	0	1.000	0	0.00000	N/A
19	Rate 19	5	0	1.000	0	0.00000	N/A
20	Rate 20	5	0	1.000	0	0.00000	N/A
21	Total System		188,914		188,914	1.00000	N/A

Sumter EC

Distribution System Allocation Responsibility (Consumer-Related)
By Rate Class and Service Level

A	B	C	D	E	F	G	H	I	J	K	L	M
Line No.	Rate Class	Number of Weighted Consumers	Contribution to Distribution System Allocation Responsibility					Distribution System Allocation Factor				
			Subtrans- mission	Substation	Primary	Transformer & Secondary		Subtrans- mission	Substation	Primary	Transf. & Secondary	
						3-Phase	1-Phase				3-Phase	1-Phase
1	Lighting	0	0	0	0	0	0	0.00000	0.00000	0.00000	0.00000	0.00000
2	Residential Service (RS)	171,875	171,875	171,875	171,875	0	171,875	0.84541	0.84541	0.84545	0.00000	0.87007
3	Rate 3	0	0	0	0	0	0	0.00000	0.00000	0.00000	0.00000	0.00000
4	General Service Non-Dem. (GS)	25,273	25,273	25,273	25,273	0	25,273	0.12431	0.12431	0.12432	0.00000	0.12794
5	General Service Demand (GSD)	5,595	5,595	5,595	5,595	5,595	0	0.02752	0.02752	0.02752	0.97254	0.00000
6	Lg. Gen. Service Dem. (LGSD)	9	9	9	0	0	0	0.00005	0.00005	0.00000	0.00000	0.00000
7	General Service-TOD (GST)	394	394	394	394	0	394	0.00194	0.00194	0.00194	0.00000	0.00199
8	Gen. Service Dem. TOD (GSTD)	5	5	5	5	5	0	0.00002	0.00002	0.00002	0.00081	0.00000
9	Gen. Serv. Dem.-Interrup. (GSDI)	153	153	153	153	153	0	0.00075	0.00075	0.00075	0.02666	0.00000
10	Rate 10	0	0	0	0	0	0	0.00000	0.00000	0.00000	0.00000	0.00000
11	Rate 11	0	0	0	0	0	0	0.00000	0.00000	0.00000	0.00000	0.00000
12	Rate 12	0	0	0	0	0	0	0.00000	0.00000	0.00000	0.00000	0.00000
13	Rate 13	0	0	0	0	0	0	0.00000	0.00000	0.00000	0.00000	0.00000
14	Rate 14	0	0	0	0	0	0	0.00000	0.00000	0.00000	0.00000	0.00000
15	Rate 15	0	0	0	0	0	0	0.00000	0.00000	0.00000	0.00000	0.00000
16	Rate 16	0	0	0	0	0	0	0.00000	0.00000	0.00000	0.00000	0.00000
17	Rate 17	0	0	0	0	0	0	0.00000	0.00000	0.00000	0.00000	0.00000
18	Rate 18	0	0	0	0	0	0	0.00000	0.00000	0.00000	0.00000	0.00000
19	Rate 19	0	0	0	0	0	0	0.00000	0.00000	0.00000	0.00000	0.00000
20	Rate 20	0	0	0	0	0	0	0.00000	0.00000	0.00000	0.00000	0.00000
21	Total System	203,305	203,305	203,305	203,296	5,753	197,543	1.00000	1.00000	1.00000	1.00000	1.00000

Determination of Demand and Energy Allocators

Sumter EC

Determination of Class Demand Contributions for Allocation of
Production-Related Investment and Expenses

12-Month Average System Peak
@ Distribution System Input Voltage (Average and Excess Method)

Hours in Period = 5,832

A	B	C	D	E	F	G	H	I	J	K	L
Line No.	Rate Class	Metered kWh Delivered	Loss Factor	kWh Delivered Adjusted to System Input	Average Demand	Calculated Maximum Demand	Excess Demand	Allocated Excess Demand	System kW Load Delivered (A&E)	Product. Demand Allocation Factor 1	Product. Demand Allocation Factor 2
1	Lighting	17,699,373	4.74%	18,579,537	3,186	3,524	338	338	3,524	0.00550	N/A
2	Residential Service (RS)	1,272,370,400	4.74%	1,335,643,500	229,020	441,271	212,251	288,058	517,077	0.80712	N/A
3	Rate 3	0	4.74%	0	0	0	0	0	0	0.00000	N/A
4	General Service Non-Dem. (GS)	103,448,523	4.74%	108,592,865	18,620	28,559	9,938	13,488	32,108	0.05012	N/A
5	General Service Demand (GSD)	309,961,692	4.74%	325,375,629	55,791	72,082	16,291	22,109	77,900	0.12160	N/A
6	Lg. Gen. Service Dem. (LGSD)	31,116,601	4.74%	32,663,984	5,601	5,877	276	375	5,976	0.00933	N/A
7	General Service-TOD (GST)	1,126,750	4.74%	1,182,782	203	311	108	147	350	0.00055	N/A
8	Gen. Service Dem. TOD (GSTD)	80,670	4.74%	84,682	15	19	4	6	20	0.00003	N/A
9	Gen. Serv. Dem.-Interrup. (GSDI)	24,304,332	4.74%	25,512,950	4,375	3,871	(503)	(683)	3,692	0.00576	N/A
10	Rate 10	0	4.74%	0	0	0	0	0	0	0.00000	N/A
11	Rate 11	0	4.74%	0	0	0	0	0	0	0.00000	N/A
12	Rate 12	0	4.74%	0	0	0	0	0	0	0.00000	N/A
13	Rate 13	0	4.74%	0	0	0	0	0	0	0.00000	N/A
14	Rate 14	0	4.74%	0	0	0	0	0	0	0.00000	N/A
15	Rate 15	0	4.74%	0	0	0	0	0	0	0.00000	N/A
16	Rate 16	0	4.74%	0	0	0	0	0	0	0.00000	N/A
17	Rate 17	0	4.74%	0	0	0	0	0	0	0.00000	N/A
18	Rate 18	0	4.74%	0	0	0	0	0	0	0.00000	N/A
19	Rate 19	0	4.74%	0	0	0	0	0	0	0.00000	N/A
20	Rate 20	0	4.74%	0	0	0	0	0	0	0.00000	N/A
21	Total System	1,760,108,341	4.74%	1,847,635,928	316,810	555,514	238,704	323,837	640,647	1.00000	N/A

Sumter EC

Determination of Class Demand Contributions for Allocation of
Transmission-Related Investment and Expenses

12-Month Average System Peak
@ Distribution System Input Voltage (Average and Excess Method)

Hours in Period = 8,760

A	B	C	D	E	F	G	H	I	J	K	L
Line No.	Rate Class	Metered kWh Delivered	Loss Factor	kWh Delivered Adjusted to System Input	Average Demand	Calculated Maximum Demand	Excess Demand	Allocated Excess Demand	System kW Load Delivered (A&E)	Transm. Demand Allocation Factor 1	Transm. Demand Allocation Factor 2
1	Lighting	30,399,132	5.06%	32,019,570	3,655	3,524	(131)	(131)	3,524	0.00562	N/A
2	Residential Service (RS)	2,034,323,346	5.06%	2,142,763,804	244,608	707,929	463,321	235,711	480,319	0.76659	N/A
3	Rate 3	0	5.06%	0	0	0	0	0	0	0.00000	N/A
4	General Service Non-Dem. (GS)	174,424,122	5.06%	183,721,873	20,973	48,317	27,344	13,911	34,884	0.05567	N/A
5	General Service Demand (GSD)	533,498,166	5.06%	561,936,509	64,148	124,488	60,340	30,698	94,846	0.15137	N/A
6	Lg. Gen. Service Dem. (LGSD)	52,219,800	5.06%	55,003,398	6,279	9,896	3,618	1,840	8,119	0.01296	N/A
7	General Service-TOD (GST)	2,355,980	5.06%	2,481,567	283	653	369	188	471	0.00075	N/A
8	Gen. Service Dem. TOD (GSTD)	138,847	5.06%	146,248	17	32	16	8	25	0.00004	N/A
9	Gen. Serv. Dem.-Interrup. (GSDI)	43,889,600	5.06%	46,229,154	5,277	3,507	(1,770)	(900)	4,377	0.00699	N/A
10	Rate 10	0	5.06%	0	0	0	0	0	0	0.00000	N/A
11	Rate 11	0	5.06%	0	0	0	0	0	0	0.00000	N/A
12	Rate 12	0	5.06%	0	0	0	0	0	0	0.00000	N/A
13	Rate 13	0	5.06%	0	0	0	0	0	0	0.00000	N/A
14	Rate 14	0	5.06%	0	0	0	0	0	0	0.00000	N/A
15	Rate 15	0	5.06%	0	0	0	0	0	0	0.00000	N/A
16	Rate 16	0	5.06%	0	0	0	0	0	0	0.00000	N/A
17	Rate 17	0	5.06%	0	0	0	0	0	0	0.00000	N/A
18	Rate 18	0	5.06%	0	0	0	0	0	0	0.00000	N/A
19	Rate 19	0	5.06%	0	0	0	0	0	0	0.00000	N/A
20	Rate 20	0	5.06%	0	0	0	0	0	0	0.00000	N/A
21	Total System	2,871,248,992	5.06%	3,024,302,123	345,240	898,346	553,106	281,325	626,565	1.00000	N/A

Sumter EC

Determination of Class Demand Contributions for Allocation of
Distribution-Related Investment and Expenses

12-Month Average System Peak
@ Distribution System Input Voltage (Average and Excess Method)

Hours in Period = 8,760

A	B	C	D	E	F	G	H	I	J	K	L
Line No.	Rate Class	Metered kWh Delivered	Loss Factor	kWh Delivered Adjusted to System Input	Average Demand	Calculated Maximum Demand	Excess Demand	Allocated Excess Demand	System kW Load Delivered (A&E)	Energy Allocation Factor 1	Energy Allocation Factor 2
1	Lighting	30,399,132	5.06%	32,019,570	3,655	3,524	(131)	(131)	3,524	0.01059	N/A
2	Residential Service (RS)	2,034,323,346	5.06%	2,142,763,804	244,608	603,970	359,362	294,095	538,703	0.70852	N/A
3	Rate 3	0	5.06%	0	0	0	0	0	0	0.00000	N/A
4	General Service Non-Dem. (GS)	174,424,122	5.06%	183,721,873	20,973	46,400	25,427	20,809	41,782	0.06075	N/A
5	General Service Demand (GSD)	533,498,166	5.06%	561,936,509	64,148	104,989	40,841	33,423	97,571	0.18581	N/A
6	Lg. Gen. Service Dem. (LGSD)	52,219,800	5.06%	55,003,398	6,279	6,589	310	253	6,532	0.01819	N/A
7	General Service-TOD (GST)	2,355,980	5.06%	2,481,567	283	627	343	281	564	0.00082	N/A
8	Gen. Service Dem. TOD (GSTD)	138,847	5.06%	146,248	17	27	11	9	25	0.00005	N/A
9	Gen. Serv. Dem.-Interrup. (GSDI)	43,889,600	5.06%	46,229,154	5,277	12,244	6,967	5,702	10,979	0.01529	N/A
10	Rate 10	0	5.06%	0	0	0	0	0	0	0.00000	N/A
11	Rate 11	0	5.06%	0	0	0	0	0	0	0.00000	N/A
12	Rate 12	0	5.06%	0	0	0	0	0	0	0.00000	N/A
13	Rate 13	0	5.06%	0	0	0	0	0	0	0.00000	N/A
14	Rate 14	0	5.06%	0	0	0	0	0	0	0.00000	N/A
15	Rate 15	0	5.06%	0	0	0	0	0	0	0.00000	N/A
16	Rate 16	0	5.06%	0	0	0	0	0	0	0.00000	N/A
17	Rate 17	0	5.06%	0	0	0	0	0	0	0.00000	N/A
18	Rate 18	0	5.06%	0	0	0	0	0	0	0.00000	N/A
19	Rate 19	0	5.06%	0	0	0	0	0	0	0.00000	N/A
20	Rate 20	0	5.06%	0	0	0	0	0	0	0.00000	N/A
21	Total System	2,871,248,992	5.06%	3,024,302,123	345,240	778,369	433,129	354,441	699,681	1.00000	N/A

Summary of Allocation Factors

Sumter EC

Summary of Allocation Factors
Consumer and Meter

A	B	C	D	E	F	G	H	I	J	K	L	M
Line No.	Rate Class	Wt. Cons. Allocation Factor 1	Unwt. Cons. Allocation Factor 1	3-Ph. Meter Allocation Factor 1	1-Ph. Meter Allocation Factor 1	Unwt. Meter Allocation Factor 1	Subtransm. Consumer Allocation Factor	Substation Consumer Allocation Factor	Primary Consumer Allocation Factor	3-Phase Transf. & Sec. Consumer Allocation Factor	1-Phase Transf. & Sec. Consumer Allocation Factor	User Defined Allocation Factor
1	Lighting	0.00000	0.00011	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	Residential Service (RS)	0.84541	0.90971	0.00000	0.86008	0.90981	0.84541	0.84541	0.84545	0.00000	0.87007	0.00000
3	Rate 3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	General Service Non-Dem. (GS)	0.12431	0.08222	0.00000	0.12325	0.08223	0.12431	0.12431	0.12432	0.00000	0.12794	0.00000
5	General Service Demand (GSD)	0.02752	0.00646	0.86615	0.00000	0.00646	0.02752	0.02752	0.02752	0.97254	0.00000	0.00000
6	Lg. Gen. Service Dem. (LGSD)	0.00005	0.00001	0.09891	0.00000	0.00001	0.00005	0.00005	0.00000	0.00000	0.00000	0.00000
7	General Service-TOD (GST)	0.00194	0.00134	0.00000	0.01667	0.00134	0.00194	0.00194	0.00194	0.00000	0.00199	0.00000
8	Gen. Service Dem. TOD (GSTD)	0.00002	0.00001	0.00120	0.00000	0.00001	0.00002	0.00002	0.00002	0.00081	0.00000	0.00000
9	Gen. Serv. Dem.-Interrup. (GSDI)	0.00075	0.00015	0.03373	0.00000	0.00015	0.00075	0.00075	0.00075	0.02666	0.00000	0.00000
10	Rate 10	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	Rate 11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	Rate 12	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	Rate 13	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	Rate 14	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	Rate 15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	Rate 16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	Rate 17	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	Rate 18	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	Rate 19	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	Rate 20	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	Total System	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	0.00000

Sumter EC

Summary of Allocation Factors
Demand and Energy

A	B	C	D	E	F	G	H	I	J	K	L	M
Line No.	Rate Class	Production Demand Allocation Factor 1	Transmission Demand Allocation Factor 1	Subtransm. Demand Allocation Factor	Substation Demand Allocation Factor	Primary Demand Allocation Factor	3-Phase Transf. & Sec. Demand Allocation Factor	1-Phase Transf. & Sec. Demand Allocation Factor	Energy Allocation Factor	User Defined Allocation Factor	User Defined Allocation Factor	User Defined Allocation Factor
1	Lighting	0.00550	0.00562	0.00504	0.00504	0.00508	0.00000	0.00603	0.01059	0.00000	0.00000	0.00000
2	Residential Service (RS)	0.80712	0.76659	0.76993	0.76993	0.77718	0.00000	0.92153	0.70852	0.00000	0.00000	0.00000
3	Rate 3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	General Service Non-Dem. (GS)	0.05012	0.05567	0.05972	0.05972	0.06028	0.00000	0.07147	0.06075	0.00000	0.00000	0.00000
5	General Service Demand (GSD)	0.12160	0.15137	0.13945	0.13945	0.14077	0.89865	0.00000	0.18581	0.00000	0.00000	0.00000
6	Lg. Gen. Service Dem. (LGSD)	0.00933	0.01296	0.00934	0.00934	0.00000	0.00000	0.00000	0.01819	0.00000	0.00000	0.00000
7	General Service-TOD (GST)	0.00055	0.00075	0.00081	0.00081	0.00081	0.00000	0.00097	0.00082	0.00000	0.00000	0.00000
8	Gen. Service Dem. TOD (GSTD)	0.00003	0.00004	0.00004	0.00004	0.00004	0.00023	0.00000	0.00005	0.00000	0.00000	0.00000
9	Gen. Serv. Dem.-Interrup. (GSDI)	0.00576	0.00699	0.01569	0.01569	0.01584	0.10112	0.00000	0.01529	0.00000	0.00000	0.00000
10	Rate 10	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	Rate 11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	Rate 12	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	Rate 13	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	Rate 14	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	Rate 15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	Rate 16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	Rate 17	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	Rate 18	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	Rate 19	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	Rate 20	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	Total System	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000

Allocation of Plant Investment

Sumter EC

Allocation of Production Plant Investment

A	B	C	D	E	F	G	H	I	J
Line No.	Rate Class	Production Demand Allocation Factor 1	Demand-Rel. Plant Investment (Total)	Energy Allocation Factor 1	Energy-Rel. Plant Investment (Total)	Wt. Consumer Allocation Factor 1	Consumer-Rel. Plant Investment (Total)	Allocation Factor (User Defined)	Plant Investment (User Defined)
1	Lighting	0.00550	\$4,814	0.01059	\$0	0.00000	\$0	0.00000	\$0
2	Residential Service (RS)	0.80712	\$706,322	0.70852	\$0	0.84541	\$0	0.00000	\$0
3	Rate 3	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
4	General Service Non-Dem. (GS)	0.05012	\$43,859	0.06075	\$0	0.12431	\$0	0.00000	\$0
5	General Service Demand (GSD)	0.12160	\$106,411	0.18581	\$0	0.02752	\$0	0.00000	\$0
6	Lg. Gen. Service Dem. (LGSD)	0.00933	\$8,163	0.01819	\$0	0.00005	\$0	0.00000	\$0
7	General Service-TOD (GST)	0.00055	\$478	0.00082	\$0	0.00194	\$0	0.00000	\$0
8	Gen. Service Dem. TOD (GSTD)	0.00003	\$28	0.00005	\$0	0.00002	\$0	0.00000	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	0.00576	\$5,043	0.01529	\$0	0.00075	\$0	0.00000	\$0
10	Rate 10	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
11	Rate 11	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
12	Rate 12	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
13	Rate 13	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
14	Rate 14	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
15	Rate 15	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
16	Rate 16	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
17	Rate 17	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
18	Rate 18	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
19	Rate 19	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
20	Rate 20	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
21	Total System	1.00000	\$875,117	1.00000	\$0	1.00000	\$0	0.00000	\$0

Sumter EC

Allocation of Transmission Plant Investment

A	B	C	D	E	F	G	H	I	J
Line No.	Rate Class	Transmission Demand Allocation Factor 1	Demand-Rel. Plant Investment (Total)	Energy Allocation Factor 1	Energy-Rel. Plant Investment (Total)	Wt. Consumer Allocation Factor 1	Consumer-Rel. Plant Investment (Total)	Allocation Factor (User Defined)	Plant Investment (User Defined)
1	Lighting	0.00562	\$0	0.01059	\$0	0.00000	\$0	0.00000	\$0
2	Residential Service (RS)	0.76659	\$0	0.70852	\$0	0.84541	\$0	0.00000	\$0
3	Rate 3	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
4	General Service Non-Dem. (GS)	0.05567	\$0	0.06075	\$0	0.12431	\$0	0.00000	\$0
5	General Service Demand (GSD)	0.15137	\$0	0.18581	\$0	0.02752	\$0	0.00000	\$0
6	Lg. Gen. Service Dem. (LGSD)	0.01296	\$0	0.01819	\$0	0.00005	\$0	0.00000	\$0
7	General Service-TOD (GST)	0.00075	\$0	0.00082	\$0	0.00194	\$0	0.00000	\$0
8	Gen. Service Dem. TOD (GSTD)	0.00004	\$0	0.00005	\$0	0.00002	\$0	0.00000	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	0.00699	\$0	0.01529	\$0	0.00075	\$0	0.00000	\$0
10	Rate 10	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
11	Rate 11	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
12	Rate 12	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
13	Rate 13	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
14	Rate 14	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
15	Rate 15	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
16	Rate 16	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
17	Rate 17	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
18	Rate 18	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
19	Rate 19	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
20	Rate 20	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
21	Total System	1.00000	\$0	1.00000	\$0	1.00000	\$0	0.00000	\$0

Sumter EC

Allocation of Subtransmission Plant Investment

A	B	C	D	E	F	G	H	I	J
Line No.	Rate Class	Subtransm. Demand Allocation Factor 1	Demand-Rel. Plant Investment (Total)	Energy Allocation Factor 1	Energy-Rel. Plant Investment (Total)	Subtransm. Consumer Allocation Factor 1	Consumer-Rel. Plant Investment (Total)	Allocation Factor (User Defined)	Plant Investment (User Defined)
1	Lighting	0.00504	\$77,040	0.01059	\$0	0.00000	\$0	0.00000	\$0
2	Residential Service (RS)	0.76993	\$11,776,689	0.70852	\$0	0.84541	\$0	0.00000	\$0
3	Rate 3	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
4	General Service Non-Dem. (GS)	0.05972	\$913,404	0.06075	\$0	0.12431	\$0	0.00000	\$0
5	General Service Demand (GSD)	0.13945	\$2,133,022	0.18581	\$0	0.02752	\$0	0.00000	\$0
6	Lg. Gen. Service Dem. (LGSD)	0.00934	\$142,805	0.01819	\$0	0.00005	\$0	0.00000	\$0
7	General Service-TOD (GST)	0.00081	\$12,338	0.00082	\$0	0.00194	\$0	0.00000	\$0
8	Gen. Service Dem. TOD (GSTD)	0.00004	\$555	0.00005	\$0	0.00002	\$0	0.00000	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	0.01569	\$240,014	0.01529	\$0	0.00075	\$0	0.00000	\$0
10	Rate 10	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
11	Rate 11	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
12	Rate 12	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
13	Rate 13	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
14	Rate 14	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
15	Rate 15	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
16	Rate 16	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
17	Rate 17	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
18	Rate 18	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
19	Rate 19	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
20	Rate 20	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
21	Total System	1.00000	\$15,295,867	1.00000	\$0	1.00000	\$0	0.00000	\$0

Sumter EC

Allocation of Substation Plant Investment

A	B	C	D	E	F	G	H	I	J
Line No.	Rate Class	Substation Demand Allocation Factor 1	Demand-Rel. Plant Investment (Total)	Energy Allocation Factor 1	Energy-Rel. Plant Investment (Total)	Substation Consumer Allocation Factor 1	Consumer-Rel. Plant Investment (Total)	Allocation Factor (User Defined)	Plant Investment (User Defined)
1	Lighting	0.00504	\$394,872	0.01059	\$0	0.00000	\$0	0.00000	\$0
2	Residential Service (RS)	0.76993	\$60,361,984	0.70852	\$0	0.84541	\$0	0.00000	\$0
3	Rate 3	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
4	General Service Non-Dem. (GS)	0.05972	\$4,681,696	0.06075	\$0	0.12431	\$0	0.00000	\$0
5	General Service Demand (GSD)	0.13945	\$10,932,908	0.18581	\$0	0.02752	\$0	0.00000	\$0
6	Lg. Gen. Service Dem. (LGSD)	0.00934	\$731,954	0.01819	\$0	0.00005	\$0	0.00000	\$0
7	General Service-TOD (GST)	0.00081	\$63,237	0.00082	\$0	0.00194	\$0	0.00000	\$0
8	Gen. Service Dem. TOD (GSTD)	0.00004	\$2,845	0.00005	\$0	0.00002	\$0	0.00000	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	0.01569	\$1,230,201	0.01529	\$0	0.00075	\$0	0.00000	\$0
10	Rate 10	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
11	Rate 11	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
12	Rate 12	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
13	Rate 13	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
14	Rate 14	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
15	Rate 15	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
16	Rate 16	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
17	Rate 17	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
18	Rate 18	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
19	Rate 19	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
20	Rate 20	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
21	Total System	1.00000	\$78,399,698	1.00000	\$0	1.00000	\$0	0.00000	\$0

Sumter EC

Allocation of Primary Plant Investment

A	B	C	D	E	F	G	H	I	J
Line No.	Rate Class	Primary Demand Allocation Factor 1	Demand-Rel. Plant Investment (Total)	Energy Allocation Factor 1	Energy-Rel. Plant Investment (Total)	Primary Consumer Allocation Factor 1	Consumer-Rel. Plant Investment (Total)	Allocation Factor (User Defined)	Plant Investment (User Defined)
1	Lighting	0.00508	\$721,635	0.01059	\$0	0.00000	\$0	0.00000	\$0
2	Residential Service (RS)	0.77718	\$110,312,383	0.70852	\$0	0.84545	\$162,444,863	0.00000	\$0
3	Rate 3	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
4	General Service Non-Dem. (GS)	0.06028	\$8,555,866	0.06075	\$0	0.12432	\$23,886,715	0.00000	\$0
5	General Service Demand (GSD)	0.14077	\$19,980,045	0.18581	\$0	0.02752	\$5,287,757	0.00000	\$0
6	Lg. Gen. Service Dem. (LGSD)	0.00000	\$0	0.01819	\$0	0.00000	\$0	0.00000	\$0
7	General Service-TOD (GST)	0.00081	\$115,566	0.00082	\$0	0.00194	\$372,444	0.00000	\$0
8	Gen. Service Dem. TOD (GSTD)	0.00004	\$5,200	0.00005	\$0	0.00002	\$4,379	0.00000	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	0.01584	\$2,248,210	0.01529	\$0	0.00075	\$144,949	0.00000	\$0
10	Rate 10	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
11	Rate 11	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
12	Rate 12	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
13	Rate 13	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
14	Rate 14	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
15	Rate 15	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
16	Rate 16	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
17	Rate 17	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
18	Rate 18	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
19	Rate 19	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
20	Rate 20	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
21	Total System	1.00000	\$141,938,904	1.00000	\$0	1.00000	\$192,141,107	0.00000	\$0

Sumter EC

Allocation of Transformer & Secondary 3-Phase Plant Investment

A	B	C	D	E	F	G	H	I	J
Line No.	Rate Class	3-Ph. T&S Demand Allocation Factor 1	Demand-Rel. Plant Investment (Total)	Energy Allocation Factor 1	Energy-Rel. Plant Investment (Total)	3-Ph. T&S Consumer Allocation Factor 1	Consumer-Rel. Plant Investment (Total)	Allocation Factor (User Defined)	Plant Investment (User Defined)
1	Lighting	0.00000	\$0	0.01059	\$0	0.00000	\$0	0.00000	\$0
2	Residential Service (RS)	0.00000	\$0	0.70852	\$0	0.00000	\$0	0.00000	\$0
3	Rate 3	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
4	General Service Non-Dem. (GS)	0.00000	\$0	0.06075	\$0	0.00000	\$0	0.00000	\$0
5	General Service Demand (GSD)	0.89865	\$275,369	0.18581	\$0	0.97254	\$910,372	0.00000	\$0
6	Lg. Gen. Service Dem. (LGSD)	0.00000	\$0	0.01819	\$0	0.00000	\$0	0.00000	\$0
7	General Service-TOD (GST)	0.00000	\$0	0.00082	\$0	0.00000	\$0	0.00000	\$0
8	Gen. Service Dem. TOD (GSTD)	0.00023	\$72	0.00005	\$0	0.00081	\$754	0.00000	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	0.10112	\$30,985	0.01529	\$0	0.02666	\$24,955	0.00000	\$0
10	Rate 10	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
11	Rate 11	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
12	Rate 12	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
13	Rate 13	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
14	Rate 14	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
15	Rate 15	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
16	Rate 16	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
17	Rate 17	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
18	Rate 18	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
19	Rate 19	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
20	Rate 20	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
21	Total System	1.00000	\$306,426	1.00000	\$0	1.00000	\$936,081	0.00000	\$0

Sumter EC

Allocation of Transformer & Secondary 1-Phase Plant Investment

A	B	C	D	E	F	G	H	I	J
Line No.	Rate Class	1-Ph. T&S Demand Allocation Factor 1	Demand-Rel. Plant Investment (Total)	Energy Allocation Factor 1	Energy-Rel. Plant Investment (Total)	1-Ph. T&S Consumer Allocation Factor 1	Consumer-Rel. Plant Investment (Total)	Allocation Factor (User Defined)	Plant Investment (User Defined)
1	Lighting	0.00603	\$62,455	0.01059	\$0	0.00000	\$0	0.00000	\$0
2	Residential Service (RS)	0.92153	\$9,547,194	0.70852	\$0	0.87007	\$44,576,890	0.00000	\$0
3	Rate 3	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
4	General Service Non-Dem. (GS)	0.07147	\$740,484	0.06075	\$0	0.12794	\$6,554,812	0.00000	\$0
5	General Service Demand (GSD)	0.00000	\$0	0.18581	\$0	0.00000	\$0	0.00000	\$0
6	Lg. Gen. Service Dem. (LGSD)	0.00000	\$0	0.01819	\$0	0.00000	\$0	0.00000	\$0
7	General Service-TOD (GST)	0.00097	\$10,002	0.00082	\$0	0.00199	\$102,203	0.00000	\$0
8	Gen. Service Dem. TOD (GSTD)	0.00000	\$0	0.00005	\$0	0.00000	\$0	0.00000	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	0.00000	\$0	0.01529	\$0	0.00000	\$0	0.00000	\$0
10	Rate 10	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
11	Rate 11	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
12	Rate 12	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
13	Rate 13	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
14	Rate 14	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
15	Rate 15	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
16	Rate 16	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
17	Rate 17	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
18	Rate 18	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
19	Rate 19	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
20	Rate 20	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
21	Total System	1.00000	\$10,360,135	1.00000	\$0	1.00000	\$51,233,905	0.00000	\$0

Sumter EC

Allocation of 3-Phase Meter Plant Investment

A	B	C	D	E	F	G	H	I	J
Line No.	Rate Class	3-Ph. T&S Demand Allocation Factor 1	Demand-Rel. Plant Investment (Total)	Energy Allocation Factor 1	Energy-Rel. Plant Investment (Total)	3-Ph. Meter Allocation Factor 1	Consumer-Rel. Plant Investment (Total)	Allocation Factor (User Defined)	Plant Investment (User Defined)
1	Lighting	0.00000	\$0	0.01059	\$0	0.00000	\$0	0.00000	\$0
2	Residential Service (RS)	0.00000	\$0	0.70852	\$0	0.00000	\$0	0.00000	\$0
3	Rate 3	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
4	General Service Non-Dem. (GS)	0.00000	\$0	0.06075	\$0	0.00000	\$0	0.00000	\$0
5	General Service Demand (GSD)	0.89865	\$0	0.18581	\$0	0.86615	\$2,332,000	0.00000	\$0
6	Lg. Gen. Service Dem. (LGSD)	0.00000	\$0	0.01819	\$0	0.09891	\$266,313	0.00000	\$0
7	General Service-TOD (GST)	0.00000	\$0	0.00082	\$0	0.00000	\$0	0.00000	\$0
8	Gen. Service Dem. TOD (GSTD)	0.00023	\$0	0.00005	\$0	0.00120	\$3,243	0.00000	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	0.10112	\$0	0.01529	\$0	0.03373	\$90,813	0.00000	\$0
10	Rate 10	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
11	Rate 11	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
12	Rate 12	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
13	Rate 13	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
14	Rate 14	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
15	Rate 15	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
16	Rate 16	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
17	Rate 17	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
18	Rate 18	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
19	Rate 19	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
20	Rate 20	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
21	Total System	1.00000	\$0	1.00000	\$0	1.00000	\$2,692,369	0.00000	\$0

Sumter EC

Allocation of 1-Phase Meter Plant Investment

A	B	C	D	E	F	G	H	I	J
Line No.	Rate Class	1-Ph. T&S Demand Allocation Factor 1	Demand-Rel. Plant Investment (Total)	Energy Allocation Factor 1	Energy-Rel. Plant Investment (Total)	1-Ph. Meter Allocation Factor 1	Consumer-Rel. Plant Investment (Total)	Allocation Factor (User Defined)	Plant Investment (User Defined)
1	Lighting	0.00603	\$0	0.01059	\$0	0.00000	\$0	0.00000	\$0
2	Residential Service (RS)	0.92153	\$0	0.70852	\$0	0.86008	\$11,713,087	0.00000	\$0
3	Rate 3	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
4	General Service Non-Dem. (GS)	0.07147	\$0	0.06075	\$0	0.12325	\$1,678,557	0.00000	\$0
5	General Service Demand (GSD)	0.00000	\$0	0.18581	\$0	0.00000	\$0	0.00000	\$0
6	Lg. Gen. Service Dem. (LGSD)	0.00000	\$0	0.01819	\$0	0.00000	\$0	0.00000	\$0
7	General Service-TOD (GST)	0.00097	\$0	0.00082	\$0	0.01667	\$227,024	0.00000	\$0
8	Gen. Service Dem. TOD (GSTD)	0.00000	\$0	0.00005	\$0	0.00000	\$0	0.00000	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	0.00000	\$0	0.01529	\$0	0.00000	\$0	0.00000	\$0
10	Rate 10	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
11	Rate 11	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
12	Rate 12	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
13	Rate 13	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
14	Rate 14	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
15	Rate 15	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
16	Rate 16	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
17	Rate 17	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
18	Rate 18	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
19	Rate 19	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
20	Rate 20	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
21	Total System	1.00000	\$0	1.00000	\$0	1.00000	\$13,618,667	0.00000	\$0

Sumter EC

Allocation of Metering and Billing Plant Investment

A	B	C	D	E	F	G	H	I	J
Line No.	Rate Class	Subtransm. Demand Allocation Factor 1	Demand-Rel. Plant Investment (Total)	Energy Allocation Factor 1	Energy-Rel. Plant Investment (Total)	Unwt. Meter Allocation Factor 1	Consumer-Rel. Plant Investment (Total)	Allocation Factor (User Defined)	Plant Investment (User Defined)
1	Lighting	0.00504	\$0	0.01059	\$0	0.00000	\$0	0.00000	\$0
2	Residential Service (RS)	0.76993	\$0	0.70852	\$0	0.90981	\$8,004,495	0.00000	\$0
3	Rate 3	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
4	General Service Non-Dem. (GS)	0.05972	\$0	0.06075	\$0	0.08223	\$723,455	0.00000	\$0
5	General Service Demand (GSD)	0.13945	\$0	0.18581	\$0	0.00646	\$56,809	0.00000	\$0
6	Lg. Gen. Service Dem. (LGSD)	0.00934	\$0	0.01819	\$0	0.00001	\$47	0.00000	\$0
7	General Service-TOD (GST)	0.00081	\$0	0.00082	\$0	0.00134	\$11,829	0.00000	\$0
8	Gen. Service Dem. TOD (GSTD)	0.00004	\$0	0.00005	\$0	0.00001	\$47	0.00000	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	0.01569	\$0	0.01529	\$0	0.00015	\$1,304	0.00000	\$0
10	Rate 10	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
11	Rate 11	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
12	Rate 12	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
13	Rate 13	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
14	Rate 14	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
15	Rate 15	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
16	Rate 16	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
17	Rate 17	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
18	Rate 18	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
19	Rate 19	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
20	Rate 20	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
21	Total System	1.00000	\$0	1.00000	\$0	1.00000	\$8,797,985	0.00000	\$0

Sumter EC

Allocation of Consumer Services Plant Investment

A	B	C	D	E	F	G	H	I	J
Line No.	Rate Class	Subtransm. Demand Allocation Factor 1	Demand-Rel. Plant Investment (Total)	Energy Allocation Factor 1	Energy-Rel. Plant Investment (Total)	Unwt. Cons. Allocation Factor 1	Consumer-Rel. Plant Investment (Total)	Allocation Factor (User Defined)	Plant Investment (User Defined)
1	Lighting	0.00504	\$0	0.01059	\$0	0.00011	\$175	0.00000	\$0
2	Residential Service (RS)	0.76993	\$0	0.70852	\$0	0.90971	\$1,430,292	0.00000	\$0
3	Rate 3	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
4	General Service Non-Dem. (GS)	0.05972	\$0	0.06075	\$0	0.08222	\$129,271	0.00000	\$0
5	General Service Demand (GSD)	0.13945	\$0	0.18581	\$0	0.00646	\$10,151	0.00000	\$0
6	Lg. Gen. Service Dem. (LGSD)	0.00934	\$0	0.01819	\$0	0.00001	\$8	0.00000	\$0
7	General Service-TOD (GST)	0.00081	\$0	0.00082	\$0	0.00134	\$2,114	0.00000	\$0
8	Gen. Service Dem. TOD (GSTD)	0.00004	\$0	0.00005	\$0	0.00001	\$8	0.00000	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	0.01569	\$0	0.01529	\$0	0.00015	\$233	0.00000	\$0
10	Rate 10	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
11	Rate 11	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
12	Rate 12	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
13	Rate 13	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
14	Rate 14	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
15	Rate 15	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
16	Rate 16	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
17	Rate 17	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
18	Rate 18	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
19	Rate 19	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
20	Rate 20	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
21	Total System	1.00000	\$0	1.00000	\$0	1.00000	\$1,572,252	0.00000	\$0

Allocation of Expenses

Sumter EC

Allocation of Production Expenses

A	B	C	D	E	F	G	H	I	J
Line No.	Rate Class	Production Demand Allocation Factor 1	Demand-Rel. Expenses (Total)	Energy Allocation Factor 1	Energy-Rel. Expenses (Total)	Wt. Consumer Allocation Factor 1	Consumer-Rel. Expenses (Total)	Allocation Factor (User Defined)	Expense (User Defined)
1	Lighting	0.00550	\$238,183	0.01059	\$2,025,320	0.00000	\$0	0.00000	\$0
2	Residential Service (RS)	0.80712	\$34,948,163	0.70852	\$135,535,283	0.84541	\$0	0.00000	\$0
3	Rate 3	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
4	General Service Non-Dem. (GS)	0.05012	\$2,170,116	0.06075	\$11,620,878	0.12431	\$0	0.00000	\$0
5	General Service Demand (GSD)	0.12160	\$5,265,105	0.18581	\$35,543,919	0.02752	\$0	0.00000	\$0
6	Lg. Gen. Service Dem. (LGSD)	0.00933	\$403,884	0.01819	\$3,479,105	0.00005	\$0	0.00000	\$0
7	General Service-TOD (GST)	0.00055	\$23,637	0.00082	\$156,965	0.00194	\$0	0.00000	\$0
8	Gen. Service Dem. TOD (GSTD)	0.00003	\$1,370	0.00005	\$9,251	0.00002	\$0	0.00000	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	0.00576	\$249,509	0.01529	\$2,924,112	0.00075	\$0	0.00000	\$0
10	Rate 10	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
11	Rate 11	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
12	Rate 12	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
13	Rate 13	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
14	Rate 14	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
15	Rate 15	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
16	Rate 16	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
17	Rate 17	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
18	Rate 18	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
19	Rate 19	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
20	Rate 20	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
21	Total System	1.00000	\$43,299,968	1.00000	\$191,294,833	1.00000	\$0	0.00000	\$0

Sumter EC

Allocation of Transmission Expenses

A	B	C	D	E	F	G	H	I	J
Line No.	Rate Class	Transmission Demand Allocation Factor 1	Demand-Rel. Expenses (Total)	Energy Allocation Factor 1	Energy-Rel. Expenses (Total)	Wt. Consumer Allocation Factor 1	Consumer-Rel. Expenses (Total)	Allocation Factor (User Defined)	Expense (User Defined)
1	Lighting	0.00562	\$121,994	0.01059	\$0	0.00000	\$0	0.00000	\$0
2	Residential Service (RS)	0.76659	\$16,627,458	0.70852	\$0	0.84541	\$0	0.00000	\$0
3	Rate 3	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
4	General Service Non-Dem. (GS)	0.05567	\$1,207,589	0.06075	\$0	0.12431	\$0	0.00000	\$0
5	General Service Demand (GSD)	0.15137	\$3,283,325	0.18581	\$0	0.02752	\$0	0.00000	\$0
6	Lg. Gen. Service Dem. (LGSD)	0.01296	\$281,071	0.01819	\$0	0.00005	\$0	0.00000	\$0
7	General Service-TOD (GST)	0.00075	\$16,311	0.00082	\$0	0.00194	\$0	0.00000	\$0
8	Gen. Service Dem. TOD (GSTD)	0.00004	\$855	0.00005	\$0	0.00002	\$0	0.00000	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	0.00699	\$151,517	0.01529	\$0	0.00075	\$0	0.00000	\$0
10	Rate 10	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
11	Rate 11	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
12	Rate 12	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
13	Rate 13	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
14	Rate 14	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
15	Rate 15	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
16	Rate 16	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
17	Rate 17	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
18	Rate 18	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
19	Rate 19	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
20	Rate 20	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
21	Total System	1.00000	\$21,690,119	1.00000	\$0	1.00000	\$0	0.00000	\$0

Sumter EC

Allocation of Subtransmission Expenses

A	B	C	D	E	F	G	H	I	J
Line No.	Rate Class	Subtransm. Demand Allocation Factor 1	Demand-Rel. Expenses (Total)	Energy Allocation Factor 1	Energy-Rel. Expenses (Total)	Subtransm. Consumer Allocation Factor 1	Consumer-Rel. Expenses (Total)	Allocation Factor (User Defined)	Expense (User Defined)
1	Lighting	0.00504	\$3,751	0.01059	\$0	0.00000	\$0	0.00000	\$0
2	Residential Service (RS)	0.76993	\$573,429	0.70852	\$0	0.84541	\$0	0.00000	\$0
3	Rate 3	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
4	General Service Non-Dem. (GS)	0.05972	\$44,475	0.06075	\$0	0.12431	\$0	0.00000	\$0
5	General Service Demand (GSD)	0.13945	\$103,861	0.18581	\$0	0.02752	\$0	0.00000	\$0
6	Lg. Gen. Service Dem. (LGSD)	0.00934	\$6,953	0.01819	\$0	0.00005	\$0	0.00000	\$0
7	General Service-TOD (GST)	0.00081	\$601	0.00082	\$0	0.00194	\$0	0.00000	\$0
8	Gen. Service Dem. TOD (GSTD)	0.00004	\$27	0.00005	\$0	0.00002	\$0	0.00000	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	0.01569	\$11,687	0.01529	\$0	0.00075	\$0	0.00000	\$0
10	Rate 10	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
11	Rate 11	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
12	Rate 12	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
13	Rate 13	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
14	Rate 14	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
15	Rate 15	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
16	Rate 16	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
17	Rate 17	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
18	Rate 18	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
19	Rate 19	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
20	Rate 20	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
21	Total System	1.00000	\$744,784	1.00000	\$0	1.00000	\$0	0.00000	\$0

Sumter EC

Allocation of Substation Expenses

A	B	C	D	E	F	G	H	I	J
Line No.	Rate Class	Substation Demand Allocation Factor 1	Demand-Rel. Expenses (Total)	Energy Allocation Factor 1	Energy-Rel. Expenses (Total)	Substation Consumer Allocation Factor 1	Consumer-Rel. Expenses (Total)	Allocation Factor (User Defined)	Expense (User Defined)
1	Lighting	0.00504	\$50,144	0.01059	\$0	0.00000	\$0	0.00000	\$0
2	Residential Service (RS)	0.76993	\$7,665,295	0.70852	\$0	0.84541	\$0	0.00000	\$0
3	Rate 3	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
4	General Service Non-Dem. (GS)	0.05972	\$594,523	0.06075	\$0	0.12431	\$0	0.00000	\$0
5	General Service Demand (GSD)	0.13945	\$1,388,357	0.18581	\$0	0.02752	\$0	0.00000	\$0
6	Lg. Gen. Service Dem. (LGSD)	0.00934	\$92,950	0.01819	\$0	0.00005	\$0	0.00000	\$0
7	General Service-TOD (GST)	0.00081	\$8,030	0.00082	\$0	0.00194	\$0	0.00000	\$0
8	Gen. Service Dem. TOD (GSTD)	0.00004	\$361	0.00005	\$0	0.00002	\$0	0.00000	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	0.01569	\$156,222	0.01529	\$0	0.00075	\$0	0.00000	\$0
10	Rate 10	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
11	Rate 11	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
12	Rate 12	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
13	Rate 13	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
14	Rate 14	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
15	Rate 15	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
16	Rate 16	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
17	Rate 17	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
18	Rate 18	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
19	Rate 19	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
20	Rate 20	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
21	Total System	1.00000	\$9,955,882	1.00000	\$0	1.00000	\$0	0.00000	\$0

Sumter EC

Allocation of Primary Expenses

A	B	C	D	E	F	G	H	I	J
Line No.	Rate Class	Primary Demand Allocation Factor 1	Demand-Rel. Expenses (Total)	Energy Allocation Factor 1	Energy-Rel. Expenses (Total)	Primary Consumer Allocation Factor 1	Consumer-Rel. Expenses (Total)	Allocation Factor (User Defined)	Expense (User Defined)
1	Lighting	0.00508	\$143,948	0.01059	\$0	0.00000	\$0	0.00000	\$0
2	Residential Service (RS)	0.77718	\$22,004,603	0.70852	\$0	0.84545	\$26,557,973	0.00000	\$0
3	Rate 3	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
4	General Service Non-Dem. (GS)	0.06028	\$1,706,685	0.06075	\$0	0.12432	\$3,905,219	0.00000	\$0
5	General Service Demand (GSD)	0.14077	\$3,985,527	0.18581	\$0	0.02752	\$864,491	0.00000	\$0
6	Lg. Gen. Service Dem. (LGSD)	0.00000	\$0	0.01819	\$0	0.00000	\$0	0.00000	\$0
7	General Service-TOD (GST)	0.00081	\$23,053	0.00082	\$0	0.00194	\$60,891	0.00000	\$0
8	Gen. Service Dem. TOD (GSTD)	0.00004	\$1,037	0.00005	\$0	0.00002	\$716	0.00000	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	0.01584	\$448,462	0.01529	\$0	0.00075	\$23,698	0.00000	\$0
10	Rate 10	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
11	Rate 11	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
12	Rate 12	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
13	Rate 13	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
14	Rate 14	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
15	Rate 15	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
16	Rate 16	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
17	Rate 17	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
18	Rate 18	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
19	Rate 19	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
20	Rate 20	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
21	Total System	1.00000	\$28,313,316	1.00000	\$0	1.00000	\$31,412,987	0.00000	\$0

Sumter EC

Allocation of Transformer & Secondary 3-Phase Expenses

A	B	C	D	E	F	G	H	I	J
Line No.	Rate Class	3-Ph. T&S Demand Allocation Factor 1	Demand-Rel. Expenses (Total)	Energy Allocation Factor 1	Energy-Rel. Expenses (Total)	3-Ph. T&S Consumer Allocation Factor 1	Consumer-Rel. Expenses (Total)	Allocation Factor (User Defined)	Expense (User Defined)
1	Lighting	0.00000	\$0	0.01059	\$0	0.00000	\$0	0.00000	\$0
2	Residential Service (RS)	0.00000	\$0	0.70852	\$0	0.00000	\$0	0.00000	\$0
3	Rate 3	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
4	General Service Non-Dem. (GS)	0.00000	\$0	0.06075	\$0	0.00000	\$0	0.00000	\$0
5	General Service Demand (GSD)	0.89865	\$35,170	0.18581	\$0	0.97254	\$144,131	0.00000	\$0
6	Lg. Gen. Service Dem. (LGSD)	0.00000	\$0	0.01819	\$0	0.00000	\$0	0.00000	\$0
7	General Service-TOD (GST)	0.00000	\$0	0.00082	\$0	0.00000	\$0	0.00000	\$0
8	Gen. Service Dem. TOD (GSTD)	0.00023	\$9	0.00005	\$0	0.00081	\$119	0.00000	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	0.10112	\$3,957	0.01529	\$0	0.02666	\$3,951	0.00000	\$0
10	Rate 10	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
11	Rate 11	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
12	Rate 12	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
13	Rate 13	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
14	Rate 14	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
15	Rate 15	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
16	Rate 16	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
17	Rate 17	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
18	Rate 18	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
19	Rate 19	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
20	Rate 20	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
21	Total System	1.00000	\$39,137	1.00000	\$0	1.00000	\$148,201	0.00000	\$0

Sumter EC

Allocation of Transformer & Secondary 1-Phase Expenses

A	B	C	D	E	F	G	H	I	J
Line No.	Rate Class	1-Ph. T&S Demand Allocation Factor 1	Demand-Rel. Expenses (Total)	Energy Allocation Factor 1	Energy-Rel. Expenses (Total)	1-Ph. T&S Consumer Allocation Factor 1	Consumer-Rel. Expenses (Total)	Allocation Factor (User Defined)	Expense (User Defined)
1	Lighting	0.00603	\$8,641	0.01059	\$0	0.00000	\$0	0.00000	\$0
2	Residential Service (RS)	0.92153	\$1,320,855	0.70852	\$0	0.87007	\$7,050,459	0.00000	\$0
3	Rate 3	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
4	General Service Non-Dem. (GS)	0.07147	\$102,446	0.06075	\$0	0.12794	\$1,036,735	0.00000	\$0
5	General Service Demand (GSD)	0.00000	\$0	0.18581	\$0	0.00000	\$0	0.00000	\$0
6	Lg. Gen. Service Dem. (LGSD)	0.00000	\$0	0.01819	\$0	0.00000	\$0	0.00000	\$0
7	General Service-TOD (GST)	0.00097	\$1,384	0.00082	\$0	0.00199	\$16,165	0.00000	\$0
8	Gen. Service Dem. TOD (GSTD)	0.00000	\$0	0.00005	\$0	0.00000	\$0	0.00000	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	0.00000	\$0	0.01529	\$0	0.00000	\$0	0.00000	\$0
10	Rate 10	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
11	Rate 11	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
12	Rate 12	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
13	Rate 13	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
14	Rate 14	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
15	Rate 15	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
16	Rate 16	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
17	Rate 17	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
18	Rate 18	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
19	Rate 19	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
20	Rate 20	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
21	Total System	1.00000	\$1,433,326	1.00000	\$0	1.00000	\$8,103,359	0.00000	\$0

Sumter EC

Allocation of 3-Phase Meter Expenses

A	B	C	D	E	F	G	H	I	J
Line No.	Rate Class	3-Ph. T&S Demand Allocation Factor 1	Demand-Rel. Expenses (Total)	Energy Allocation Factor 1	Energy-Rel. Expenses (Total)	3-Ph. Meter Allocation Factor 1	Consumer-Rel. Expenses (Total)	Allocation Factor (User Defined)	Expense (User Defined)
1	Lighting	0.00000	\$0	0.01059	\$0	0.00000	\$0	0.00000	\$0
2	Residential Service (RS)	0.00000	\$0	0.70852	\$0	0.00000	\$0	0.00000	\$0
3	Rate 3	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
4	General Service Non-Dem. (GS)	0.00000	\$0	0.06075	\$0	0.00000	\$0	0.00000	\$0
5	General Service Demand (GSD)	0.89865	\$0	0.18581	\$0	0.86615	\$335,205	0.00000	\$0
6	Lg. Gen. Service Dem. (LGSD)	0.00000	\$0	0.01819	\$0	0.09891	\$38,280	0.00000	\$0
7	General Service-TOD (GST)	0.00000	\$0	0.00082	\$0	0.00000	\$0	0.00000	\$0
8	Gen. Service Dem. TOD (GSTD)	0.00023	\$0	0.00005	\$0	0.00120	\$466	0.00000	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	0.10112	\$0	0.01529	\$0	0.03373	\$13,054	0.00000	\$0
10	Rate 10	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
11	Rate 11	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
12	Rate 12	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
13	Rate 13	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
14	Rate 14	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
15	Rate 15	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
16	Rate 16	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
17	Rate 17	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
18	Rate 18	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
19	Rate 19	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
20	Rate 20	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
21	Total System	1.00000	\$0	1.00000	\$0	1.00000	\$387,005	0.00000	\$0

Sumter EC

Allocation of 1-Phase Meter Expenses

A	B	C	D	E	F	G	H	I	J
Line No.	Rate Class	1-Ph. T&S Demand Allocation Factor 1	Demand-Rel. Expenses (Total)	Energy Allocation Factor 1	Energy-Rel. Expenses (Total)	1-Ph. Meter Allocation Factor 1	Consumer-Rel. Expenses (Total)	Allocation Factor (User Defined)	Expense (User Defined)
1	Lighting	0.00603	\$0	0.01059	\$0	0.00000	\$0	0.00000	\$0
2	Residential Service (RS)	0.92153	\$0	0.70852	\$0	0.86008	\$1,683,655	0.00000	\$0
3	Rate 3	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
4	General Service Non-Dem. (GS)	0.07147	\$0	0.06075	\$0	0.12325	\$241,278	0.00000	\$0
5	General Service Demand (GSD)	0.00000	\$0	0.18581	\$0	0.00000	\$0	0.00000	\$0
6	Lg. Gen. Service Dem. (LGSD)	0.00000	\$0	0.01819	\$0	0.00000	\$0	0.00000	\$0
7	General Service-TOD (GST)	0.00097	\$0	0.00082	\$0	0.01667	\$32,633	0.00000	\$0
8	Gen. Service Dem. TOD (GSTD)	0.00000	\$0	0.00005	\$0	0.00000	\$0	0.00000	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	0.00000	\$0	0.01529	\$0	0.00000	\$0	0.00000	\$0
10	Rate 10	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
11	Rate 11	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
12	Rate 12	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
13	Rate 13	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
14	Rate 14	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
15	Rate 15	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
16	Rate 16	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
17	Rate 17	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
18	Rate 18	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
19	Rate 19	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
20	Rate 20	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
21	Total System	1.00000	\$0	1.00000	\$0	1.00000	\$1,957,566	0.00000	\$0

Sumter EC

Allocation of Metering and Billing Expenses

A	B	C	D	E	F	G	H	I	J
Line No.	Rate Class	Subtransm. Demand Allocation Factor 1	Demand-Rel. Expenses (Total)	Energy Allocation Factor 1	Energy-Rel. Expenses (Total)	Unwt. Meter Allocation Factor 1	Consumer-Rel. Expenses (Total)	Allocation Factor (User Defined)	Expense (User Defined)
1	Lighting	0.00504	\$0	0.01059	\$0	0.00000	\$0	0.00000	\$0
2	Residential Service (RS)	0.76993	\$0	0.70852	\$0	0.90981	\$12,338,254	0.00000	\$0
3	Rate 3	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
4	General Service Non-Dem. (GS)	0.05972	\$0	0.06075	\$0	0.08223	\$1,115,144	0.00000	\$0
5	General Service Demand (GSD)	0.13945	\$0	0.18581	\$0	0.00646	\$87,567	0.00000	\$0
6	Lg. Gen. Service Dem. (LGSD)	0.00934	\$0	0.01819	\$0	0.00001	\$72	0.00000	\$0
7	General Service-TOD (GST)	0.00081	\$0	0.00082	\$0	0.00134	\$18,234	0.00000	\$0
8	Gen. Service Dem. TOD (GSTD)	0.00004	\$0	0.00005	\$0	0.00001	\$72	0.00000	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	0.01569	\$0	0.01529	\$0	0.00015	\$2,010	0.00000	\$0
10	Rate 10	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
11	Rate 11	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
12	Rate 12	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
13	Rate 13	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
14	Rate 14	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
15	Rate 15	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
16	Rate 16	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
17	Rate 17	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
18	Rate 18	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
19	Rate 19	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
20	Rate 20	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
21	Total System	1.00000	\$0	1.00000	\$0	1.00000	\$13,561,351	0.00000	\$0

Sumter EC

Allocation of Consumer Services Expenses

A	B	C	D	E	F	G	H	I	J
Line No.	Rate Class	Subtransm. Demand Allocation Factor 1	Demand-Rel. Expenses (Total)	Energy Allocation Factor 1	Energy-Rel. Expenses (Total)	Unwt. Cons. Allocation Factor 1	Consumer-Rel. Expenses (Total)	Allocation Factor (User Defined)	Expense (User Defined)
1	Lighting	0.00504	\$0	0.01059	\$0	0.00011	\$269	0.00000	\$0
2	Residential Service (RS)	0.76993	\$0	0.70852	\$0	0.90971	\$2,204,674	0.00000	\$0
3	Rate 3	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
4	General Service Non-Dem. (GS)	0.05972	\$0	0.06075	\$0	0.08222	\$199,261	0.00000	\$0
5	General Service Demand (GSD)	0.13945	\$0	0.18581	\$0	0.00646	\$15,647	0.00000	\$0
6	Lg. Gen. Service Dem. (LGSD)	0.00934	\$0	0.01819	\$0	0.00001	\$13	0.00000	\$0
7	General Service-TOD (GST)	0.00081	\$0	0.00082	\$0	0.00134	\$3,258	0.00000	\$0
8	Gen. Service Dem. TOD (GSTD)	0.00004	\$0	0.00005	\$0	0.00001	\$13	0.00000	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	0.01569	\$0	0.01529	\$0	0.00015	\$359	0.00000	\$0
10	Rate 10	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
11	Rate 11	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
12	Rate 12	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
13	Rate 13	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
14	Rate 14	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
15	Rate 15	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
16	Rate 16	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
17	Rate 17	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
18	Rate 18	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
19	Rate 19	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
20	Rate 20	0.00000	\$0	0.00000	\$0	0.00000	\$0	0.00000	\$0
21	Total System	1.00000	\$0	1.00000	\$0	1.00000	\$2,423,494	0.00000	\$0

Summary of Unbundled Plant Investment

Sumter EC

Summary of Unbundled Plant Investment (Demand Related)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Rate Class	Total	Production	Transmission	Subtrans- mission	Substation	Primary	Transf. & Secondary		Meters		Metering & Billing	Consumer Services	Lights
								3-Phase	1-Phase	3-Phase	1-Phase			
1	Lighting	\$1,260,816	\$4,814	\$0	\$77,040	\$394,872	\$721,635	\$0	\$62,455	\$0	\$0	\$0	\$0	\$0
2	Residential Service (RS)	\$192,704,572	\$706,322	\$0	\$11,776,689	\$60,361,984	\$110,312,383	\$0	\$9,547,194	\$0	\$0	\$0	\$0	\$0
3	Rate 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	General Service Non-Dem. (GS)	\$14,935,310	\$43,859	\$0	\$913,404	\$4,681,696	\$8,555,866	\$0	\$740,484	\$0	\$0	\$0	\$0	\$0
5	General Service Demand (GSD)	\$33,427,756	\$106,411	\$0	\$2,133,022	\$10,932,908	\$19,980,045	\$275,369	\$0	\$0	\$0	\$0	\$0	\$0
6	Lg. Gen. Service Dem. (LGSD)	\$882,922	\$8,163	\$0	\$142,805	\$731,954	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	General Service-TOD (GST)	\$201,619	\$478	\$0	\$12,338	\$63,237	\$115,566	\$0	\$10,002	\$0	\$0	\$0	\$0	\$0
8	Gen. Service Dem. TOD (GSTD)	\$8,700	\$28	\$0	\$555	\$2,845	\$5,200	\$72	\$0	\$0	\$0	\$0	\$0	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	\$3,754,452	\$5,043	\$0	\$240,014	\$1,230,201	\$2,248,210	\$30,985	\$0	\$0	\$0	\$0	\$0	\$0
10	Rate 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Rate 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Rate 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Rate 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Rate 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Rate 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Rate 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Rate 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Rate 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Rate 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Rate 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Total System	\$247,176,147	\$875,117	\$0	\$15,295,867	\$78,399,698	\$141,938,904	\$306,426	\$10,360,135	\$0	\$0	\$0	\$0	\$0

Sumter EC

Summary of Unbundled Plant Investment (Energy Related)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Rate Class	Total	Production	Transmission	Subtransmission	Substation	Primary	Transf. & Secondary		Meters		Metering & Billing	Consumer Services	Lights
								3-Phase	1-Phase	3-Phase	1-Phase			
1	Lighting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential Service (RS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Rate 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	General Service Non-Dem. (GS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	General Service Demand (GSD)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Lg. Gen. Service Dem. (LGSD)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	General Service-TOD (GST)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Gen. Service Dem. TOD (GSTD)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Rate 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Rate 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Rate 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Rate 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Rate 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Rate 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Rate 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Rate 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Rate 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Rate 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Rate 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Total System	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Sumter EC

Summary of Unbundled Plant Investment (Consumer Related)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Rate Class	Total	Production	Transmission	Subtransmission	Substation	Primary	Transf. & Secondary		Meters		Metering & Billing	Consumer Services	Lights
								3-Phase	1-Phase	3-Phase	1-Phase			
1	Lighting	\$27,557,261	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$175	\$27,557,086
2	Residential Service (RS)	\$228,169,626	\$0	\$0	\$0	\$0	\$162,444,863	\$0	\$44,576,890	\$0	\$11,713,087	\$8,004,495	\$1,430,292	\$0
3	Rate 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	General Service Non-Dem. (GS)	\$32,972,809	\$0	\$0	\$0	\$0	\$23,886,715	\$0	\$6,554,812	\$0	\$1,678,557	\$723,455	\$129,271	\$0
5	General Service Demand (GSD)	\$8,597,088	\$0	\$0	\$0	\$0	\$5,287,757	\$910,372	\$0	\$2,332,000	\$0	\$56,809	\$10,151	\$0
6	Lg. Gen. Service Dem. (LGSD)	\$266,368	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$266,313	\$0	\$47	\$8	\$0
7	General Service-TOD (GST)	\$715,614	\$0	\$0	\$0	\$0	\$372,444	\$0	\$102,203	\$0	\$227,024	\$11,829	\$2,114	\$0
8	Gen. Service Dem. TOD (GSTD)	\$8,432	\$0	\$0	\$0	\$0	\$4,379	\$754	\$0	\$3,243	\$0	\$47	\$8	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	\$262,254	\$0	\$0	\$0	\$0	\$144,949	\$24,955	\$0	\$90,813	\$0	\$1,304	\$233	\$0
10	Rate 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Rate 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Rate 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Rate 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Rate 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Rate 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Rate 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Rate 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Rate 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Rate 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Rate 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Total System	\$298,549,453	\$0	\$0	\$0	\$0	\$192,141,107	\$936,081	\$51,233,905	\$2,692,369	\$13,618,667	\$8,797,985	\$1,572,252	\$27,557,086

Sumter EC

Summary of Unbundled Plant Investment (Total System)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Rate Class	Total	Production	Transmission	Subtrans- mission	Substation	Primary	Transf. & Secondary 3-Phase	1-Phase	Meters 3-Phase	1-Phase	Metering & Billing	Consumer Services	Lights
1	Lighting	\$28,818,077	\$4,814	\$0	\$77,040	\$394,872	\$721,635	\$0	\$62,455	\$0	\$0	\$0	\$175	\$27,557,086
2	Residential Service (RS)	\$420,874,198	\$706,322	\$0	\$11,776,689	\$60,361,984	\$272,757,246	\$0	\$54,124,084	\$0	\$11,713,087	\$8,004,495	\$1,430,292	\$0
3	Rate 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	General Service Non-Dem. (GS)	\$47,908,119	\$43,859	\$0	\$913,404	\$4,681,696	\$32,442,582	\$0	\$7,295,295	\$0	\$1,678,557	\$723,455	\$129,271	\$0
5	General Service Demand (GSD)	\$42,024,844	\$106,411	\$0	\$2,133,022	\$10,932,908	\$25,267,802	\$1,185,741	\$0	\$2,332,000	\$0	\$56,809	\$10,151	\$0
6	Lg. Gen. Service Dem. (LGSD)	\$1,149,290	\$8,163	\$0	\$142,805	\$731,954	\$0	\$0	\$0	\$266,313	\$0	\$47	\$8	\$0
7	General Service-TOD (GST)	\$917,233	\$478	\$0	\$12,338	\$63,237	\$488,009	\$0	\$112,205	\$0	\$227,024	\$11,829	\$2,114	\$0
8	Gen. Service Dem. TOD (GSTD)	\$17,132	\$28	\$0	\$555	\$2,845	\$9,579	\$826	\$0	\$3,243	\$0	\$47	\$8	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	\$4,016,706	\$5,043	\$0	\$240,014	\$1,230,201	\$2,393,159	\$55,941	\$0	\$90,813	\$0	\$1,304	\$233	\$0
10	Rate 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Rate 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Rate 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Rate 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Rate 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Rate 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Rate 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Rate 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Rate 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Rate 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Rate 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Total System	\$545,725,600	\$875,117	\$0	\$15,295,867	\$78,399,698	\$334,080,011	\$1,242,507	\$61,594,040	\$2,692,369	\$13,618,667	\$8,797,985	\$1,572,252	\$27,557,086

Summary of Unbundled Expenses

Sumter EC

Summary of Unbundled Expenses (Demand Related)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Rate Class	Total	Production	Transmission	Subtrans- mission	Substation	Primary	Transf. & Secondary 3-Phase	1-Phase	Meters 3-Phase	1-Phase	Metering & Billing	Consumer Services	Lights
1	Lighting	\$566,661	\$238,183	\$121,994	\$3,751	\$50,144	\$143,948	\$0	\$8,641	\$0	\$0	\$0	\$0	\$0
2	Residential Service (RS)	\$83,139,803	\$34,948,163	\$16,627,458	\$573,429	\$7,665,295	\$22,004,603	\$0	\$1,320,855	\$0	\$0	\$0	\$0	\$0
3	Rate 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	General Service Non-Dem.	\$5,825,834	\$2,170,116	\$1,207,589	\$44,475	\$594,523	\$1,706,685	\$0	\$102,446	\$0	\$0	\$0	\$0	\$0
5	General Service Demand (G	\$14,061,346	\$5,265,105	\$3,283,325	\$103,861	\$1,388,357	\$3,985,527	\$35,170	\$0	\$0	\$0	\$0	\$0	\$0
6	Lg. Gen. Service Dem. (LG	\$784,858	\$403,884	\$281,071	\$6,953	\$92,950	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	General Service-TOD (GST	\$73,015	\$23,637	\$16,311	\$601	\$8,030	\$23,053	\$0	\$1,384	\$0	\$0	\$0	\$0	\$0
8	Gen. Service Dem. TOD (G	\$3,660	\$1,370	\$855	\$27	\$361	\$1,037	\$9	\$0	\$0	\$0	\$0	\$0	\$0
9	Gen. Serv. Dem.-Interrup. (\$1,021,355	\$249,509	\$151,517	\$11,687	\$156,222	\$448,462	\$3,957	\$0	\$0	\$0	\$0	\$0	\$0
10	Rate 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Rate 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Rate 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Rate 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Rate 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Rate 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Rate 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Rate 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Rate 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Rate 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Rate 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Total System	\$105,476,532	\$43,299,968	\$21,690,119	\$744,784	\$9,955,882	\$28,313,316	\$39,137	\$1,433,326	\$0	\$0	\$0	\$0	\$0

Sumter EC

Summary of Unbundled Expenses (Energy Related)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Rate Class	Total	Production	Transmission	Subtrans- mission	Substation	Primary	Transf. & Secondary		Meters		Metering & Billing	Consumer Services	O
								3-Phase	1-Phase	3-Phase	1-Phase			
1	Lighting	\$2,025,320	\$2,025,320	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential Service (RS)	\$135,535,283	\$135,535,283	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Rate 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	General Service Non-Dem.	\$11,620,878	\$11,620,878	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	General Service Demand (G	\$35,543,919	\$35,543,919	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Lg. Gen. Service Dem. (LG)	\$3,479,105	\$3,479,105	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	General Service-TOD (GST	\$156,965	\$156,965	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Gen. Service Dem. TOD (G	\$9,251	\$9,251	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Gen. Serv. Dem.-Interrup. e	\$2,924,112	\$2,924,112	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Rate 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Rate 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Rate 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Rate 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Rate 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Rate 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Rate 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Rate 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Rate 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Rate 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Rate 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Total System	\$191,294,833	\$191,294,833	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Sumter EC

Summary of Unbundled Expenses (Consumer Related)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Rate Class	Total	Production	Transmission	Subtrans- mission	Substation	Primary	Transf. & Secondary 3-Phase	1-Phase	Meters 3-Phase	1-Phase	Metering & Billing	Consumer Services	Lights
1	Lighting	\$3,593,468	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$269	\$3,593,198
2	Residential Service (RS)	\$49,835,015	\$0	\$0	\$0	\$0	\$26,557,973	\$0	\$7,050,459	\$0	\$1,683,655	\$12,338,254	\$2,204,674	\$0
3	Rate 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	General Service Non-Dem.	\$6,497,637	\$0	\$0	\$0	\$0	\$3,905,219	\$0	\$1,036,735	\$0	\$241,278	\$1,115,144	\$199,261	\$0
5	General Service Demand (G	\$1,447,040	\$0	\$0	\$0	\$0	\$864,491	\$144,131	\$0	\$335,205	\$0	\$87,567	\$15,647	\$0
6	Lg. Gen. Service Dem. (LG)	\$38,365	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$38,280	\$0	\$72	\$13	\$0
7	General Service-TOD (GST	\$131,180	\$0	\$0	\$0	\$0	\$60,891	\$0	\$16,165	\$0	\$32,633	\$18,234	\$3,258	\$0
8	Gen. Service Dem. TOD (G	\$1,386	\$0	\$0	\$0	\$0	\$716	\$119	\$0	\$466	\$0	\$72	\$13	\$0
9	Gen. Serv. Dem.-Interrup. (\$43,071	\$0	\$0	\$0	\$0	\$23,698	\$3,951	\$0	\$13,054	\$0	\$2,010	\$359	\$0
10	Rate 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Rate 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Rate 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Rate 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Rate 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Rate 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Rate 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Rate 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Rate 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Rate 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Rate 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Total System	\$61,567,162	\$0	\$0	\$0	\$0	\$31,412,987	\$148,201	\$8,103,359	\$387,005	\$1,957,566	\$13,561,351	\$2,423,494	\$3,593,198

Sumter EC

Summary of Unbundled Expenses (Total System)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Rate Class	Total	Production	Transmission	Subtransmission	Substation	Primary	Transf. & Secondary		Meters		Metering & Billing	Consumer Services	Lights
								3-Phase	1-Phase	3-Phase	1-Phase			
1	Lighting	\$6,185,449	\$2,263,503	\$121,994	\$3,751	\$50,144	\$143,948	\$0	\$8,641	\$0	\$0	\$0	\$269	\$3,593,198
2	Residential Service (RS)	\$268,510,101	\$170,483,446	\$16,627,458	\$573,429	\$7,665,295	\$48,562,576	\$0	\$8,371,314	\$0	\$1,683,655	\$12,338,254	\$2,204,674	\$0
3	Rate 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	General Service Non-Dem.	\$23,944,348	\$13,790,994	\$1,207,589	\$44,475	\$594,523	\$5,611,903	\$0	\$1,139,181	\$0	\$241,278	\$1,115,144	\$199,261	\$0
5	General Service Demand (G	\$51,052,305	\$40,809,025	\$3,283,325	\$103,861	\$1,388,357	\$4,850,018	\$179,301	\$0	\$335,205	\$0	\$87,567	\$15,647	\$0
6	Lg. Gen. Service Dem. (LG	\$4,302,329	\$3,882,990	\$281,071	\$6,953	\$92,950	\$0	\$0	\$0	\$38,280	\$0	\$72	\$13	\$0
7	General Service-TOD (GST	\$361,160	\$180,602	\$16,311	\$601	\$8,030	\$83,943	\$0	\$17,549	\$0	\$32,633	\$18,234	\$3,258	\$0
8	Gen. Service Dem. TOD (G	\$14,296	\$10,621	\$855	\$27	\$361	\$1,753	\$129	\$0	\$466	\$0	\$72	\$13	\$0
9	Gen. Serv. Dem.-Interrup. (\$3,988,538	\$3,173,621	\$151,517	\$11,687	\$156,222	\$472,160	\$7,908	\$0	\$13,054	\$0	\$2,010	\$359	\$0
10	Rate 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Rate 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Rate 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Rate 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Rate 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Rate 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Rate 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Rate 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Rate 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Rate 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Rate 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Total System	\$358,358,527	\$234,594,801	\$21,690,119	\$744,784	\$9,955,882	\$59,726,302	\$187,338	\$9,536,685	\$387,005	\$1,957,566	\$13,561,351	\$2,423,494	\$3,593,198

Rate Base Calculation

Sumter EC

Determination of Total System Rate Base
By Rate Class

A	B	C	D	E	F	G	H	I
Line No.	Rate Class	Net Plant Investment	Working Capital Requir.		Materials & Supplies Requir. <3>	Prepayments Requir. <3>	Consumer Deposits <3>	Net Rate Base Total System
		Total System	Purchased Power <1>	Operations & Maint. <2>				
1	Lighting	\$28,818,077	\$555,673	\$401,591	\$682,747	\$12,620	\$746,239	\$29,724,469
2	Residential Service (RS)	\$420,874,198	\$8,115,338	\$5,865,049	\$9,971,196	\$184,312	\$10,898,466	\$434,111,628
3	Rate 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	General Service Non-Dem. (GS)	\$47,908,119	\$923,769	\$667,619	\$1,135,022	\$20,980	\$1,240,573	\$49,414,936
5	General Service Demand (GSD)	\$42,024,844	\$810,327	\$585,633	\$995,637	\$18,404	\$1,088,226	\$43,346,619
6	Lg. Gen. Service Dem. (LGSD)	\$1,149,290	\$22,161	\$16,016	\$27,229	\$503	\$29,761	\$1,185,438
7	General Service-TOD (GST)	\$917,233	\$17,686	\$12,782	\$21,731	\$402	\$23,752	\$946,082
8	Gen. Service Dem. TOD (GSTD)	\$17,132	\$330	\$239	\$406	\$8	\$444	\$17,670
9	Gen. Serv. Dem.-Interrup. (GSDI)	\$4,016,706	\$77,451	\$55,974	\$95,162	\$1,759	\$104,012	\$4,143,041
10	Rate 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Rate 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Rate 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Rate 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Rate 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Rate 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Rate 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Rate 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Rate 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Rate 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Rate 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Total System	\$545,725,600	\$10,522,735	\$7,604,903	\$12,929,130	\$238,988	\$14,131,472	\$562,889,883

<1> Purchased Power working capital requirement is a 15-day allocation of purchased power expense.

<2> Operations & Maintenance working capital requirement is a 45-day allocation of total O&M expense.

<3> Totals for each account prorated based on Net Plant Investment (Column C)

Sumter EC

Determination of Production Rate Base
By Rate Class

A	B	C	D	E	F	G	H	I
Line No.	Rate Class	Net Plant Investment	Working Capital Requir.		Materials & Supplies Requir. <3>	Prepayments Requir. <3>	Consumer Deposits <3>	Net Rate Base Total System
		Total System	Purchased Power <1>	Operations & Maint. <2>				
1	Lighting	\$4,814	\$508,602	\$0	\$114	\$2	\$125	\$513,408
2	Residential Service (RS)	\$706,322	\$7,427,893	\$0	\$16,734	\$309	\$18,290	\$8,132,968
3	Rate 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	General Service Non-Dem. (GS)	\$43,859	\$845,517	\$0	\$1,039	\$19	\$1,136	\$889,299
5	General Service Demand (GSD)	\$106,411	\$741,685	\$0	\$2,521	\$47	\$2,755	\$847,908
6	Lg. Gen. Service Dem. (LGSD)	\$8,163	\$20,284	\$0	\$193	\$4	\$211	\$28,432
7	General Service-TOD (GST)	\$478	\$16,188	\$0	\$11	\$0	\$12	\$16,665
8	Gen. Service Dem. TOD (GSTD)	\$28	\$302	\$0	\$1	\$0	\$1	\$330
9	Gen. Serv. Dem.-Interrup. (GSDI)	\$5,043	\$70,890	\$0	\$119	\$2	\$131	\$75,924
10	Rate 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Rate 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Rate 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Rate 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Rate 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Rate 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Rate 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Rate 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Rate 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Rate 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Rate 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Total System	\$875,117	\$9,631,361	\$0	\$20,733	\$383	\$22,661	\$10,504,932

<1> Total Purchased Power working capital requirement for each rate class is prorated based on functionalized purchased power expense.

<2> Total O&M working capital requirement for each rate class is prorated based on functionalized non-fuel O&M expense.

<3> Totals for each account prorated based on Net Plant Investment (Column C)

Sumter EC

Determination of Transmission Rate Base
By Rate Class

A	B	C	D	E	F	G	H	I
Line No.	Rate Class	Net Plant Investment	Working Capital Requir.		Materials & Supplies Requir. <3>	Prepayments Requir. <3>	Consumer Deposits <3>	Net Rate Base Total System
		Total System	Purchased Power <1>	Operations & Maint. <2>				
1	Lighting	\$0	\$47,071	\$1,388	\$0	\$0	\$0	\$48,458
2	Residential Service (RS)	\$0	\$687,446	\$20,264	\$0	\$0	\$0	\$707,710
3	Rate 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	General Service Non-Dem. (GS)	\$0	\$78,252	\$2,307	\$0	\$0	\$0	\$80,559
5	General Service Demand (GSD)	\$0	\$68,642	\$2,023	\$0	\$0	\$0	\$70,666
6	Lg. Gen. Service Dem. (LGSD)	\$0	\$1,877	\$55	\$0	\$0	\$0	\$1,933
7	General Service-TOD (GST)	\$0	\$1,498	\$44	\$0	\$0	\$0	\$1,542
8	Gen. Service Dem. TOD (GSTD)	\$0	\$28	\$1	\$0	\$0	\$0	\$29
9	Gen. Serv. Dem.-Interrup. (GSDI)	\$0	\$6,561	\$193	\$0	\$0	\$0	\$6,754
10	Rate 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Rate 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Rate 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Rate 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Rate 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Rate 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Rate 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Rate 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Rate 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Rate 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Rate 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Total System	\$0	\$891,375	\$26,276	\$0	\$0	\$0	\$917,650

<1> Total Purchased Power working capital requirement for each rate class is prorated based on functionalized purchased power expense.

<2> Total O&M working capital requirement for each rate class is prorated based on functionalized non-fuel O&M expense.

<3> Totals for each account prorated based on Net Plant Investment (Column C)

Sumter EC

Determination of Distribution Rate Base
By Rate Class

A	B	C	D	E	F	G	H	I
Line No.	Rate Class	Net Plant Investment	Working Capital Requir.		Materials & Supplies Requir. <3>	Prepayments Requir. <3>	Consumer Deposits <3>	Net Rate Base Total System
		Total System	Purchased Power <1>	Operations & Maint. <2>				
1	Lighting	\$28,813,263	\$0	\$400,204	\$682,633	\$12,618	\$746,115	\$29,162,603
2	Residential Service (RS)	\$420,167,877	\$0	\$5,844,785	\$9,954,463	\$184,003	\$10,880,176	\$425,270,951
3	Rate 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	General Service Non-Dem. (GS)	\$47,864,260	\$0	\$665,312	\$1,133,982	\$20,961	\$1,239,437	\$48,445,078
5	General Service Demand (GSD)	\$41,918,434	\$0	\$583,609	\$993,116	\$18,357	\$1,085,471	\$42,428,046
6	Lg. Gen. Service Dem. (LGSD)	\$1,141,127	\$0	\$15,960	\$27,035	\$500	\$29,549	\$1,155,073
7	General Service-TOD (GST)	\$916,756	\$0	\$12,738	\$21,719	\$401	\$23,739	\$927,875
8	Gen. Service Dem. TOD (GSTD)	\$17,104	\$0	\$238	\$405	\$7	\$443	\$17,312
9	Gen. Serv. Dem.-Interrup. (GSDI)	\$4,011,664	\$0	\$55,781	\$95,043	\$1,757	\$103,881	\$4,060,363
10	Rate 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Rate 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Rate 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Rate 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Rate 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Rate 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Rate 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Rate 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Rate 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Rate 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Rate 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Total System	\$544,850,483	\$0	\$7,578,627	\$12,908,397	\$238,605	\$14,108,811	\$551,467,301

<1> Total Purchased Power working capital requirement for each rate class is prorated based on functionalized purchased power expense.

<2> Total O&M working capital requirement for each rate class is prorated based on functionalized non-fuel O&M expense.

<3> Totals for each account prorated based on Net Plant Investment (Column C)

Functionalized Allocated Income Statement

Sumter EC

Functionalized Allocated Income Statement (Present Rate)
By Rate Class

A	B	C	D	E	F	G	H	I	J	K	L	M
Line No.	Rate Class	Present Rate Revenue	Other Electric Revenue <1>	Total Electric Revenue	Allocated Production Expenses	Allocated Transmission Expenses	Allocated Distribution Expenses	Total Allocated Expenses	Operating Margins	Interest Expense <2>	Actual Return	Allocated Rate of Return
1	Lighting	\$7,190,432	\$186,335	\$7,376,767	\$2,263,503	\$121,994	\$3,799,952	\$6,185,449	\$1,191,318	\$849,276	\$2,040,595	6.87%
2	Residential Service (RS)	\$262,588,054	\$6,804,786	\$269,392,840	\$170,483,446	\$16,627,458	\$81,399,197	\$268,510,101	\$882,739	\$12,403,276	\$13,286,014	3.06%
3	Rate 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
4	General Service Non-Dem. (GS)	\$23,416,895	\$606,832	\$24,023,727	\$13,790,994	\$1,207,589	\$8,945,766	\$23,944,348	\$79,379	\$1,411,865	\$1,491,244	3.02%
5	General Service Demand (GSD)	\$55,109,656	\$1,428,128	\$56,537,784	\$40,809,025	\$3,283,325	\$6,959,955	\$51,052,305	\$5,485,479	\$1,238,483	\$6,723,962	15.51%
6	Lg. Gen. Service Dem. (LGSD)	\$4,221,005	\$109,384	\$4,330,389	\$3,882,990	\$281,071	\$138,268	\$4,302,329	\$28,060	\$33,870	\$61,930	5.22%
7	General Service-TOD (GST)	\$307,560	\$7,970	\$315,530	\$180,602	\$16,311	\$164,247	\$361,160	(\$45,630)	\$27,031	(\$18,599)	-1.97%
8	Gen. Service Dem. TOD (GSTD)	\$21,271	\$551	\$21,822	\$10,621	\$855	\$2,821	\$14,296	\$7,526	\$505	\$8,031	45.45%
9	Gen. Serv. Dem.-Interrup. (GSDI)	\$3,829,608	\$99,242	\$3,928,850	\$3,173,621	\$151,517	\$663,400	\$3,988,538	(\$59,688)	\$118,373	\$58,685	1.42%
10	Rate 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
11	Rate 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
12	Rate 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
13	Rate 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
14	Rate 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
15	Rate 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
16	Rate 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
17	Rate 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
18	Rate 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
19	Rate 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
20	Rate 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
21	Total System	\$356,684,480	\$9,243,229	\$365,927,709	\$234,594,801	\$21,690,119	\$102,073,606	\$358,358,527	\$7,569,182	\$16,082,680	\$23,651,862	4.20%

<1> Other Electric Revenue is prorated based on Present Rate Revenue (Column C)

<2> Interest Expense is allocated based on allocated Net Plant Investment to each rate class.

Sumter EC

Functionalized Allocated Income Statement (Present Rate)
By Rate Class (\$ per kWh)

A	B	C	D	E	F	G	H	I	J	K	L
Line No.	Rate Class	Present Rate Revenue	Other Electric Revenue	Total Electric Revenue	Allocated Production Expenses	Allocated Transmission Expenses	Allocated Distribution Expenses	Total Allocated Expenses	Operating Margins	Interest Expense	Actual Return
1	Lighting	\$0.23653	\$0.00613	\$0.24266	\$0.07446	\$0.00401	\$0.12500	\$0.20347	\$0.03919	\$0.02794	\$0.06713
2	Residential Service (RS)	\$0.12908	\$0.00334	\$0.13242	\$0.08380	\$0.00817	\$0.04001	\$0.13199	\$0.00043	\$0.00610	\$0.00653
3	Rate 3	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
4	General Service Non-Dem. (GS)	\$0.13425	\$0.00348	\$0.13773	\$0.07907	\$0.00692	\$0.05129	\$0.13728	\$0.00046	\$0.00809	\$0.00855
5	General Service Demand (GSD)	\$0.10330	\$0.00268	\$0.10598	\$0.07649	\$0.00615	\$0.01305	\$0.09569	\$0.01028	\$0.00232	\$0.01260
6	Lg. Gen. Service Dem. (LGSD)	\$0.08083	\$0.00209	\$0.08293	\$0.07436	\$0.00538	\$0.00265	\$0.08239	\$0.00054	\$0.00065	\$0.00119
7	General Service-TOD (GST)	\$0.13054	\$0.00338	\$0.13393	\$0.07666	\$0.00692	\$0.06972	\$0.15330	(\$0.01937)	\$0.01147	(\$0.00789)
8	Gen. Service Dem. TOD (GSTD)	\$0.15320	\$0.00397	\$0.15717	\$0.07649	\$0.00615	\$0.02032	\$0.10296	\$0.05420	\$0.00364	\$0.05784
9	Gen. Serv. Dem.-Interrup. (GSDI)	\$0.08726	\$0.00226	\$0.08952	\$0.07231	\$0.00345	\$0.01512	\$0.09088	(\$0.00136)	\$0.00270	\$0.00134
10	Rate 10	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
11	Rate 11	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
12	Rate 12	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
13	Rate 13	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
14	Rate 14	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
15	Rate 15	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
16	Rate 16	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
17	Rate 17	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
18	Rate 18	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
19	Rate 19	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
20	Rate 20	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
21	Total System	\$0.12423	\$0.00322	\$0.12745	\$0.08170	\$0.00755	\$0.03555	\$0.12481	\$0.00264	\$0.00560	\$0.00824

Sumter EC

Functionalized Allocated Income Statement (Proposed Rate)
By Rate Class

A	B	C	D	E	F	G	H	I	J	K	L	M
Line No.	Rate Class	Present Rate Revenue	Other Electric Revenue <1>	Total Electric Revenue	Allocated Production Expenses	Allocated Transmission Expenses	Allocated Distribution Expenses	Total Allocated Expenses	Operating Margins	Interest Expense <2>	Actual Return	Allocated Rate of Return
1	Lighting	\$7,188,694	\$186,306	\$7,375,000	\$2,263,503	\$121,994	\$3,799,952	\$6,185,449	\$1,189,551	\$849,276	\$2,038,828	6.86%
2	Residential Service (RS)	\$262,474,826	\$6,802,452	\$269,277,278	\$170,483,446	\$16,627,458	\$81,399,197	\$268,510,101	\$767,177	\$12,403,276	\$13,170,453	3.03%
3	Rate 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
4	General Service Non-Dem. (GS)	\$23,404,339	\$606,561	\$24,010,900	\$13,790,994	\$1,207,589	\$8,945,766	\$23,944,348	\$66,551	\$1,411,865	\$1,478,417	2.99%
5	General Service Demand (GSD)	\$55,013,626	\$1,425,766	\$56,439,392	\$40,809,025	\$3,283,325	\$6,959,955	\$51,052,305	\$5,387,087	\$1,238,483	\$6,625,570	15.29%
6	Lg. Gen. Service Dem. (LGSD)	\$4,221,005	\$109,394	\$4,330,399	\$3,882,990	\$281,071	\$138,268	\$4,302,329	\$28,070	\$33,870	\$61,940	5.23%
7	General Service-TOD (GST)	\$366,182	\$9,490	\$375,672	\$180,602	\$16,311	\$164,247	\$361,160	\$14,512	\$27,031	\$41,543	4.39%
8	Gen. Service Dem. TOD (GSTD)	\$21,271	\$551	\$21,822	\$10,621	\$855	\$2,821	\$14,296	\$7,526	\$505	\$8,031	45.45%
9	Gen. Serv. Dem.-Interrup. (GSDI)	\$3,963,032	\$102,708	\$4,065,741	\$3,173,621	\$151,517	\$663,400	\$3,988,538	\$77,203	\$118,373	\$195,576	4.72%
10	Rate 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
11	Rate 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
12	Rate 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
13	Rate 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
14	Rate 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
15	Rate 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
16	Rate 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
17	Rate 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
18	Rate 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
19	Rate 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
20	Rate 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
21	Total System	\$356,652,975	\$9,243,229	\$365,896,203	\$234,594,801	\$21,690,119	\$102,073,606	\$358,358,527	\$7,537,677	\$16,082,680	\$23,620,357	4.20%

<1> Other Electric Revenue is prorated based on Present Rate Revenue (Column C)

<2> Interest Expense is allocated based on allocated Net Plant Investment to each rate class.

Sumter EC

Functionalized Allocated Income Statement (Proposed Rate)
By Rate Class (\$ per kWh)

A	B	C	D	E	F	G	H	I	J	K	L
Line No.	Rate Class	Present Rate Revenue	Other Electric Revenue <1>	Total Electric Revenue	Allocated Production Expenses	Allocated Transmission Expenses	Allocated Distribution Expenses	Total Allocated Expenses	Operating Margins	Interest Expense <2>	Actual Return
1	Lighting	\$0.23648	\$0.00613	\$0.24261	\$0.07446	\$0.00401	\$0.12500	\$0.20347	\$0.03913	\$0.02794	\$0.06707
2	Residential Service (RS)	\$0.12902	\$0.00334	\$0.13237	\$0.08380	\$0.00817	\$0.04001	\$0.13199	\$0.00038	\$0.00610	\$0.00647
3	Rate 3	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
4	General Service Non-Dem. (GS)	\$0.13418	\$0.00348	\$0.13766	\$0.07907	\$0.00692	\$0.05129	\$0.13728	\$0.00038	\$0.00809	\$0.00848
5	General Service Demand (GSD)	\$0.10312	\$0.00267	\$0.10579	\$0.07649	\$0.00615	\$0.01305	\$0.09569	\$0.01010	\$0.00232	\$0.01242
6	Lg. Gen. Service Dem. (LGSD)	\$0.08083	\$0.00209	\$0.08293	\$0.07436	\$0.00538	\$0.00265	\$0.08239	\$0.00054	\$0.00065	\$0.00119
7	General Service-TOD (GST)	\$0.15543	\$0.00403	\$0.15945	\$0.07666	\$0.00692	\$0.06972	\$0.15330	\$0.00616	\$0.01147	\$0.01763
8	Gen. Service Dem. TOD (GSTD)	\$0.15320	\$0.00397	\$0.15717	\$0.07649	\$0.00615	\$0.02032	\$0.10296	\$0.05420	\$0.00364	\$0.05784
9	Gen. Serv. Dem.-Interrup. (GSDI)	\$0.09030	\$0.00234	\$0.09264	\$0.07231	\$0.00345	\$0.01512	\$0.09088	\$0.00176	\$0.00270	\$0.00446
10	Rate 10	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
11	Rate 11	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
12	Rate 12	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
13	Rate 13	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
14	Rate 14	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
15	Rate 15	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
16	Rate 16	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
17	Rate 17	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
18	Rate 18	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
19	Rate 19	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
20	Rate 20	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
21	Total System	\$0.12422	\$0.00322	\$0.12743	\$0.08170	\$0.00755	\$0.03555	\$0.12481	\$0.00263	\$0.00560	\$0.00823

Subsidy/Excess Calculation

Sumter EC

Subsidy/Excess Calculation
By Rate Class (\$ per kWh)

A	B	C	D	E	F	G	H	I	J	K
Line No.	Rate Class	Actual Return	Req. Return for Equalized Rate of Ret.	(Subsidy) or Excess (C + D)	(Subsidy)/ Excess Reduction	Revenue Increase Allocation	Net Revenue Change (F + G)	Percent Revenue Change	Proposed Rate Revenues	Proposed Operating Margins
1	Lighting	\$2,040,595	\$1,248,981	\$791,613	(\$791,613)	\$0	(\$791,613)	-11.01%	\$6,398,819	\$399,705
2	Residential Service (RS)	\$13,286,014	\$18,240,776	(\$4,954,762)	\$4,954,762	\$0	\$4,954,762	1.89%	\$267,542,816	\$5,837,500
3	Rate 3	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
4	General Service Non-Dem. (GS)	\$1,491,244	\$2,076,348	(\$585,104)	\$585,104	\$0	\$585,104	2.50%	\$24,001,999	\$664,483
5	General Service Demand (GSD)	\$6,723,962	\$1,821,366	\$4,902,597	(\$4,902,597)	\$0	(\$4,902,597)	-8.90%	\$50,207,059	\$582,882
6	Lg. Gen. Service Dem. (LGSD)	\$61,930	\$49,810	\$12,120	(\$12,120)	\$0	(\$12,120)	-0.29%	\$4,208,885	\$15,941
7	General Service-TOD (GST)	(\$18,599)	\$39,753	(\$58,352)	\$58,352	\$0	\$58,352	18.97%	\$365,912	\$12,722
8	Gen. Service Dem. TOD (GSTD)	\$8,031	\$742	\$7,288	(\$7,288)	\$0	(\$7,288)	-34.26%	\$13,983	\$238
9	Gen. Serv. Dem.-Interrup. (GSDI)	\$58,685	\$174,085	(\$115,400)	\$115,400	\$0	\$115,400	3.01%	\$3,945,008	\$55,711
10	Rate 10	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
11	Rate 11	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
12	Rate 12	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
13	Rate 13	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
14	Rate 14	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
15	Rate 15	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
16	Rate 16	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
17	Rate 17	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
18	Rate 18	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
19	Rate 19	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
20	Rate 20	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
21	Total System	\$23,651,862	\$23,651,862	\$0	100.0%	\$0	(\$0)	0.00%	\$356,684,480	\$7,569,182

Determination of Unbundled Returns

Sumter EC

Functionalized Allocation of Proposed Operating Margins (Total System) <1>

A	B	C	D	E	F
Line No.	Rate Class	Total	Production	Transmission	Distribution
1	Lighting	\$399,705	\$6,904	\$652	\$392,150
2	Residential Service (RS)	\$5,837,500	\$109,364	\$9,517	\$5,718,620
3	Rate 3	\$0	\$0	\$0	\$0
4	General Service Non-Dem. (GS)	\$664,483	\$11,958	\$1,083	\$651,441
5	General Service Demand (GSD)	\$582,882	\$11,402	\$950	\$570,530
6	Lg. Gen. Service Dem. (LGSD)	\$15,941	\$382	\$26	\$15,532
7	General Service-TOD (GST)	\$12,722	\$224	\$21	\$12,477
8	Gen. Service Dem. TOD (GSTD)	\$238	\$4	\$0	\$233
9	Gen. Serv. Dem.-Interrup. (GSDI)	\$55,711	\$1,021	\$91	\$54,600
10	Rate 10	\$0	\$0	\$0	\$0
11	Rate 11	\$0	\$0	\$0	\$0
12	Rate 12	\$0	\$0	\$0	\$0
13	Rate 13	\$0	\$0	\$0	\$0
14	Rate 14	\$0	\$0	\$0	\$0
15	Rate 15	\$0	\$0	\$0	\$0
16	Rate 16	\$0	\$0	\$0	\$0
17	Rate 17	\$0	\$0	\$0	\$0
18	Rate 18	\$0	\$0	\$0	\$0
19	Rate 19	\$0	\$0	\$0	\$0
20	Rate 20	\$0	\$0	\$0	\$0
21	Total System	\$7,569,182	\$141,260	\$12,340	\$7,415,583

<1> Proposed Operating Margins are allocated based on Functionalized Rate Base.

ASSUMPTIONS

Subsidy/Excess Percentage 100.0%
Proposed Revenue Change \$0

Sumter EC

Allocation of Proposed Operating Margins (Demand Related) <1> <2>

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Rate Class	Total	Production	Transmission	Subtrans- mission	Substation	Primary	Transf. & Secondary		Meters		Metering & Billing	Consumer Services	Lights
								3-Phase	1-Phase	3-Phase	1-Phase			
1	Lighting	\$18,472	\$726	\$652	\$1,049	\$5,374	\$9,821	\$0	\$850	\$0	\$0	\$0	\$0	\$0
2	Residential Service (RS)	\$2,645,093	\$22,419	\$9,517	\$160,285	\$821,546	\$1,501,387	\$0	\$129,940	\$0	\$0	\$0	\$0	\$0
3	Rate 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	General Service Non-Dem. (GS)	\$205,640	\$1,882	\$1,083	\$12,432	\$63,719	\$116,447	\$0	\$10,078	\$0	\$0	\$0	\$0	\$0
5	General Service Demand (GSD)	\$455,941	\$1,471	\$950	\$29,031	\$148,802	\$271,938	\$3,748	\$0	\$0	\$0	\$0	\$0	\$0
6	Lg. Gen. Service Dem. (LGSD)	\$11,972	\$40	\$26	\$1,944	\$9,963	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	General Service-TOD (GST)	\$2,788	\$29	\$21	\$168	\$861	\$1,573	\$0	\$136	\$0	\$0	\$0	\$0	\$0
8	Gen. Service Dem. TOD (GSTD)	\$119	\$1	\$0	\$8	\$39	\$71	\$1	\$0	\$0	\$0	\$0	\$0	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	\$51,201	\$80	\$91	\$3,267	\$16,743	\$30,599	\$422	\$0	\$0	\$0	\$0	\$0	\$0
10	Rate 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Rate 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Rate 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Rate 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Rate 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Rate 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Rate 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Rate 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Rate 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Rate 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Rate 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Total System	\$3,391,227	\$26,648	\$12,340	\$208,182	\$1,067,047	\$1,931,836	\$4,171	\$141,005	\$0	\$0	\$0	\$0	\$0

<1> Proposed Functionalized Operating Margins for the Production and Transmission functions are prorated based on classified Purchased Power Expense.

<2> Proposed Functionalized Operating Margin for subfunctionalized Distribution is prorated based on classification of the subfunctionalized Distribution Net Plant Investment.

Sumter EC

Allocation of Proposed Operating Margins (Energy Related) <1> <2>

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Rate Class	Total	Production	Transmission	Subtransmission	Substation	Primary	Transf. & Secondary		Meters		Metering & Billing	Consumer Services	Lights
								3-Phase	1-Phase	3-Phase	1-Phase			
1	Lighting	\$6,177	\$6,177	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential Service (RS)	\$86,945	\$86,945	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Rate 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	General Service Non-Dem. (GS)	\$10,077	\$10,077	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	General Service Demand (GSD)	\$9,931	\$9,931	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Lg. Gen. Service Dem. (LGSD)	\$343	\$343	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	General Service-TOD (GST)	\$195	\$195	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Gen. Service Dem. TOD (GSTD)	\$4	\$4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	\$941	\$941	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Rate 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Rate 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Rate 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Rate 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Rate 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Rate 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Rate 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Rate 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Rate 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Rate 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Rate 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Total System	\$114,612	\$114,612	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

<1> Proposed Functionalized Operating Margins for the Production and Transmission functions are prorated based on classified Purchased Power Expense.

<2> Proposed Functionalized Operating Margin for subfunctionalized Distribution is prorated based on classification of the subfunctionalized Distribution Net Plant Investment.

Sumter EC

Allocation of Proposed Operating Margins (Consumer Related) <1> <2>

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Rate Class	Total	Production	Transmission	Subtrans- mission	Substation	Primary	Transf. & Secondary 3-Phase	1-Phase	Meters 3-Phase	1-Phase	Metering & Billing	Consumer Services	Lights
1	Lighting	\$375,055	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2	\$375,053
2	Residential Service (RS)	\$3,105,462	\$0	\$0	\$0	\$0	\$2,210,927	\$0	\$606,706	\$0	\$159,419	\$108,944	\$19,467	\$0
3	Rate 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	General Service Non-Dem. (GS)	\$448,766	\$0	\$0	\$0	\$0	\$325,102	\$0	\$89,212	\$0	\$22,845	\$9,846	\$1,759	\$0
5	General Service Demand (GSD)	\$117,011	\$0	\$0	\$0	\$0	\$71,969	\$12,391	\$0	\$31,740	\$0	\$773	\$138	\$0
6	Lg. Gen. Service Dem. (LGSD)	\$3,626	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,625	\$0	\$1	\$0	\$0
7	General Service-TOD (GST)	\$9,740	\$0	\$0	\$0	\$0	\$5,069	\$0	\$1,391	\$0	\$3,090	\$161	\$29	\$0
8	Gen. Service Dem. TOD (GSTD)	\$115	\$0	\$0	\$0	\$0	\$60	\$10	\$0	\$44	\$0	\$1	\$0	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	\$3,569	\$0	\$0	\$0	\$0	\$1,973	\$340	\$0	\$1,236	\$0	\$18	\$3	\$0
10	Rate 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Rate 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Rate 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Rate 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Rate 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Rate 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Rate 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Rate 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Rate 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Rate 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Rate 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Total System	\$4,063,343	\$0	\$0	\$0	\$0	\$2,615,100	\$12,741	\$697,309	\$36,645	\$185,354	\$119,743	\$21,399	\$375,053

<1> Proposed Functionalized Operating Margins for the Production and Transmission functions are prorated based on classified Purchased Power Expense.

<2> Proposed Functionalized Operating Margin for subfunctionalized Distribution is prorated based on classification of the subfunctionalized Distribution Net Plant Investment.

Sumter EC

Allocation of Proposed Operating Margins (Total System)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Rate Class	Total	Production	Transmission	Subtransmission	Substation	Primary	Transf. & Secondary 3-Phase	1-Phase	Meters 3-Phase	1-Phase	Metering & Billing	Consumer Services	Lights
1	Lighting	\$399,705	\$6,904	\$652	\$1,049	\$5,374	\$9,821	\$0	\$850	\$0	\$0	\$0	\$2	\$375,053
2	Residential Service (RS)	\$5,837,500	\$109,364	\$9,517	\$160,285	\$821,546	\$3,712,314	\$0	\$736,646	\$0	\$159,419	\$108,944	\$19,467	\$0
3	Rate 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	General Service Non-Dem. (GS)	\$664,483	\$11,958	\$1,083	\$12,432	\$63,719	\$441,549	\$0	\$99,290	\$0	\$22,845	\$9,846	\$1,759	\$0
5	General Service Demand (GSD)	\$582,882	\$11,402	\$950	\$29,031	\$148,802	\$343,907	\$16,139	\$0	\$31,740	\$0	\$773	\$138	\$0
6	Lg. Gen. Service Dem. (LGSD)	\$15,941	\$382	\$26	\$1,944	\$9,963	\$0	\$0	\$0	\$3,625	\$0	\$1	\$0	\$0
7	General Service-TOD (GST)	\$12,722	\$224	\$21	\$168	\$861	\$6,642	\$0	\$1,527	\$0	\$3,090	\$161	\$29	\$0
8	Gen. Service Dem. TOD (GSTD)	\$238	\$4	\$0	\$8	\$39	\$130	\$11	\$0	\$44	\$0	\$1	\$0	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	\$55,711	\$1,021	\$91	\$3,267	\$16,743	\$32,571	\$761	\$0	\$1,236	\$0	\$18	\$3	\$0
10	Rate 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Rate 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Rate 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Rate 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Rate 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Rate 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Rate 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Rate 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Rate 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Rate 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Rate 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Total System	\$7,569,182	\$141,260	\$12,340	\$208,182	\$1,067,047	\$4,546,935	\$16,911	\$838,314	\$36,645	\$185,354	\$119,743	\$21,399	\$375,053

Determination of Unbundled Revenue Requirements

Sumter EC

Determination of Unbudded Revenue Requirements (Demand Related)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Rate Class	Total	Production	Transmission	Subtransmission	Substation	Primary	Transf. & Secondary		Meters		Metering & Billing	Consumer Services	Lights
								3-Phase	1-Phase	3-Phase	1-Phase			
1	Lighting	\$585,134	\$238,910	\$122,646	\$4,800	\$55,519	\$153,770	\$0	\$9,491	\$0	\$0	\$0	\$0	\$0
2	Residential Service (RS)	\$85,784,897	\$34,970,582	\$16,636,974	\$733,713	\$8,486,841	\$23,505,990	\$0	\$1,450,795	\$0	\$0	\$0	\$0	\$0
3	Rate 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	General Service Non-Dem. (GS)	\$6,031,474	\$2,171,998	\$1,208,672	\$56,907	\$658,242	\$1,823,131	\$0	\$112,524	\$0	\$0	\$0	\$0	\$0
5	General Service Demand (GSD)	\$14,517,287	\$5,266,576	\$3,284,276	\$132,892	\$1,537,159	\$4,257,465	\$38,918	\$0	\$0	\$0	\$0	\$0	\$0
6	Lg. Gen. Service Dem. (LGSD)	\$796,831	\$403,924	\$281,097	\$8,897	\$102,913	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	General Service-TOD (GST)	\$75,803	\$23,666	\$16,332	\$769	\$8,891	\$24,625	\$0	\$1,520	\$0	\$0	\$0	\$0	\$0
8	Gen. Service Dem. TOD (GSTD)	\$3,779	\$1,371	\$855	\$35	\$400	\$1,108	\$10	\$0	\$0	\$0	\$0	\$0	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	\$1,072,556	\$249,589	\$151,608	\$14,953	\$172,965	\$479,061	\$4,379	\$0	\$0	\$0	\$0	\$0	\$0
10	Rate 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Rate 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Rate 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Rate 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Rate 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Rate 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Rate 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Rate 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Rate 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Rate 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Rate 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Total System	\$108,867,759	\$43,326,616	\$21,702,459	\$952,966	\$11,022,929	\$30,245,151	\$43,308	\$1,574,330	\$0	\$0	\$0	\$0	\$0

Sumter EC

Determination of Unbudded Revenue Requirements (Energy Related)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Rate Class	Total	Production	Transmission	Subtransmission	Substation	Primary	Transf. & Secondary		Meters		Metering & Billing	Consumer Services	Lights
								3-Phase	1-Phase	3-Phase	1-Phase			
1	Lighting	\$2,031,497	\$2,031,497	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential Service (RS)	\$135,622,228	\$135,622,228	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Rate 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	General Service Non-Dem. (GS)	\$11,630,954	\$11,630,954	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	General Service Demand (GSD)	\$35,553,850	\$35,553,850	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Lg. Gen. Service Dem. (LGSD)	\$3,479,448	\$3,479,448	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	General Service-TOD (GST)	\$157,160	\$157,160	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Gen. Service Dem. TOD (GSTD)	\$9,254	\$9,254	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	\$2,925,053	\$2,925,053	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Rate 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Rate 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Rate 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Rate 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Rate 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Rate 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Rate 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Rate 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Rate 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Rate 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Rate 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Total System	\$191,409,445	\$191,409,445	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Sumter EC

Determination of Unbuded Revenue Requirements (Consumer Related)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Rate Class	Total	Production	Transmission	Subtransmission	Substation	Primary	Transf. & Secondary		Meters		Metering & Billing	Consumer Services	Lights
								3-Phase	1-Phase	3-Phase	1-Phase			
1	Lighting	\$3,968,523	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$272	\$3,968,251
2	Residential Service (RS)	\$52,940,477	\$0	\$0	\$0	\$0	\$28,768,900	\$0	\$7,657,165	\$0	\$1,843,074	\$12,447,197	\$2,224,141	\$0
3	Rate 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	General Service Non-Dem. (GS)	\$6,946,403	\$0	\$0	\$0	\$0	\$4,230,321	\$0	\$1,125,947	\$0	\$264,124	\$1,124,990	\$201,020	\$0
5	General Service Demand (GSD)	\$1,564,050	\$0	\$0	\$0	\$0	\$936,460	\$156,521	\$0	\$366,945	\$0	\$88,340	\$15,785	\$0
6	Lg. Gen. Service Dem. (LGSD)	\$41,990	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$41,905	\$0	\$72	\$13	\$0
7	General Service-TOD (GST)	\$140,919	\$0	\$0	\$0	\$0	\$65,960	\$0	\$17,556	\$0	\$35,723	\$18,395	\$3,287	\$0
8	Gen. Service Dem. TOD (GSTD)	\$1,501	\$0	\$0	\$0	\$0	\$776	\$130	\$0	\$510	\$0	\$72	\$13	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	\$46,641	\$0	\$0	\$0	\$0	\$25,670	\$4,291	\$0	\$14,290	\$0	\$2,028	\$362	\$0
10	Rate 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Rate 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Rate 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Rate 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Rate 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Rate 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Rate 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Rate 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Rate 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Rate 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Rate 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Total System	\$65,650,505	\$0	\$0	\$0	\$0	\$34,028,086	\$160,942	\$8,800,668	\$423,650	\$2,142,920	\$13,681,095	\$2,444,893	\$3,968,251

Sumter EC

Determination of Unbuded Revenue Requirements (Total System)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Rate Class	Total	Production	Transmission	Subtransmission	Substation	Primary	Transf. & Secondary		Meters		Metering & Billing	Consumer Services	Lights
								3-Phase	1-Phase	3-Phase	1-Phase			
1	Lighting	\$6,585,154	\$2,270,406	\$122,646	\$4,800	\$55,519	\$153,770	\$0	\$9,491	\$0	\$0	\$0	\$272	\$3,968,251
2	Residential Service (RS)	\$274,347,602	\$170,592,811	\$16,636,974	\$733,713	\$8,486,841	\$52,274,890	\$0	\$9,107,961	\$0	\$1,843,074	\$12,447,197	\$2,224,141	\$0
3	Rate 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	General Service Non-Dem. (GS)	\$24,608,831	\$13,802,952	\$1,208,672	\$56,907	\$658,242	\$6,053,453	\$0	\$1,238,471	\$0	\$264,124	\$1,124,990	\$201,020	\$0
5	General Service Demand (GSD)	\$51,635,187	\$40,820,427	\$3,284,276	\$132,892	\$1,537,159	\$5,193,925	\$195,440	\$0	\$366,945	\$0	\$88,340	\$15,785	\$0
6	Lg. Gen. Service Dem. (LGSD)	\$4,318,269	\$3,883,372	\$281,097	\$8,897	\$102,913	\$0	\$0	\$0	\$41,905	\$0	\$72	\$13	\$0
7	General Service-TOD (GST)	\$373,882	\$180,826	\$16,332	\$769	\$8,891	\$90,585	\$0	\$19,076	\$0	\$35,723	\$18,395	\$3,287	\$0
8	Gen. Service Dem. TOD (GSTD)	\$14,534	\$10,625	\$855	\$35	\$400	\$1,884	\$140	\$0	\$510	\$0	\$72	\$13	\$0
9	Gen. Serv. Dem.-Interrup. (GSDI)	\$4,044,249	\$3,174,642	\$151,608	\$14,953	\$172,965	\$504,732	\$8,670	\$0	\$14,290	\$0	\$2,028	\$362	\$0
10	Rate 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Rate 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Rate 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Rate 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Rate 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Rate 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Rate 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Rate 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Rate 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Rate 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Rate 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Total System	\$365,927,709	\$234,736,061	\$21,702,459	\$952,966	\$11,022,929	\$64,273,237	\$204,249	\$10,374,999	\$423,650	\$2,142,920	\$13,681,095	\$2,444,893	\$3,968,251

Calculation of Unbundled Unit Charges

Sumter EC

Calculation of Unbundled Unit Charges (Demand Related)
\$ per Billing kW

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Rate Class	Total	Production	Transmission	Subtrans- mission	Substation	Primary	Transf. & Secondary 3-Phase	1-Phase	Meters 3-Phase	1-Phase	Metering & Billing	Consumer Services	Total Distribution
1	Lighting													\$0.000
2	Residential Service (RS)													\$0.000
3	Rate 3													\$0.000
4	General Service Non-Dem. (GS)													\$0.000
5	General Service Demand (GSD)	\$8.443	\$3.063	\$1.910	\$0.077	\$0.894	\$2.476	\$0.023	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.470
6	Lg. Gen. Service Dem. (LGSD)	\$9.051	\$4.588	\$3.193	\$0.101	\$1.169	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$1.270
7	General Service-TOD (GST)													\$0.000
8	Gen. Service Dem. TOD (GSTD)	\$7.317	\$2.654	\$1.655	\$0.067	\$0.775	\$2.146	\$0.020	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.007
9	Gen. Serv. Dem.-Interrup. (GSDI)	\$402.099	\$93.571	\$56.838	\$5.606	\$64.844	\$179.599	\$1.642	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$251.691
10	Rate 10													\$0.000
11	Rate 11													\$0.000
12	Rate 12													\$0.000
13	Rate 13													\$0.000
14	Rate 14													\$0.000
15	Rate 15													\$0.000
16	Rate 16													\$0.000
17	Rate 17													\$0.000
18	Rate 18													\$0.000
19	Rate 19													\$0.000
20	Rate 20													\$0.000

Sumter EC

Calculation of Unbundled Unit Charges (Demand Related)
mills per kWh

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Rate Class	Total	Production	Transmission	Subtrans- mission	Substation	Primary	Transf. & Secondary		Meters		Metering & Billing	Consumer Services	Total Distribution
								3-Phase	1-Phase	3-Phase	1-Phase			
1	Lighting	\$19.248	\$7.859	\$4.035	\$0.158	\$1.826	\$5.058	\$0.000	\$0.312	\$0.000	\$0.000	\$0.000	\$0.000	\$7.355
2	Residential Service (RS)	\$42.169	\$17.190	\$8.178	\$0.361	\$4.172	\$11.555	\$0.000	\$0.713	\$0.000	\$0.000	\$0.000	\$0.000	\$16.800
3	Rate 3													\$0.000
4	General Service Non-Dem. (GS)	\$34.579	\$12.452	\$6.930	\$0.326	\$3.774	\$10.452	\$0.000	\$0.645	\$0.000	\$0.000	\$0.000	\$0.000	\$15.197
5	General Service Demand (GSD)	\$27.212	\$9.872	\$6.156	\$0.249	\$2.881	\$7.980	\$0.073	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.184
6	Lg. Gen. Service Dem. (LGSD)	\$15.259	\$7.735	\$5.383	\$0.170	\$1.971	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$2.141
7	General Service-TOD (GST)	\$32.175	\$10.045	\$6.932	\$0.326	\$3.774	\$10.452	\$0.000	\$0.645	\$0.000	\$0.000	\$0.000	\$0.000	\$15.197
8	Gen. Service Dem. TOD (GSTD)	\$27.214	\$9.873	\$6.157	\$0.249	\$2.881	\$7.980	\$0.073	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.184
9	Gen. Serv. Dem.-Interrup. (GSDI)	\$24.438	\$5.687	\$3.454	\$0.341	\$3.941	\$10.915	\$0.100	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$15.297
10	Rate 10													\$0.000
11	Rate 11													\$0.000
12	Rate 12													\$0.000
13	Rate 13													\$0.000
14	Rate 14													\$0.000
15	Rate 15													\$0.000
16	Rate 16													\$0.000
17	Rate 17													\$0.000
18	Rate 18													\$0.000
19	Rate 19													\$0.000
20	Rate 20													\$0.000

Sumter EC

Calculation of Unbundled Unit Charges (Energy Related)
mills per kWh

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Rate Class	Total	Production	Transmission	Subtrans- mission	Substation	Primary	Transf. & Secondary		Meters		Metering & Billing	Consumer Services	Total Distribution
								3-Phase	1-Phase	3-Phase	1-Phase			
1	Lighting	\$66.827	\$66.827	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
2	Residential Service (RS)	\$66.667	\$66.667	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
3	Rate 3													\$0.000
4	General Service Non-Dem. (GS)	\$66.682	\$66.682	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
5	General Service Demand (GSD)	\$66.643	\$66.643	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
6	Lg. Gen. Service Dem. (LGSD)	\$66.631	\$66.631	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
7	General Service-TOD (GST)	\$66.707	\$66.707	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
8	Gen. Service Dem. TOD (GSTD)	\$66.652	\$66.652	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
9	Gen. Serv. Dem.-Interrup. (GSDI)	\$66.646	\$66.646	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
10	Rate 10													\$0.000
11	Rate 11													\$0.000
12	Rate 12													\$0.000
13	Rate 13													\$0.000
14	Rate 14													\$0.000
15	Rate 15													\$0.000
16	Rate 16													\$0.000
17	Rate 17													\$0.000
18	Rate 18													\$0.000
19	Rate 19													\$0.000
20	Rate 20													\$0.000

Sumter EC

Calculation of Unbundled Unit Charges (Consumer Related)
\$ per Consumer-month

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Rate Class	Total	Production	Transmission	Subtrans- mission	Substation	Primary	Transf. & Secondary		Meters		Metering & Billing	Consumer Services	Total Distribution
								3-Phase	1-Phase	3-Phase	1-Phase			
1	Lighting	\$15,748.108	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$1.078	\$1.078
2	Residential Service (RS)	\$25.668	\$0.000	\$0.000	\$0.000	\$0.000	\$13.949	\$0.000	\$3.713	\$0.000	\$0.894	\$6.035	\$1.078	\$25.668
3	Rate 3													\$0.000
4	General Service Non-Dem. (GS)	\$37.264	\$0.000	\$0.000	\$0.000	\$0.000	\$22.693	\$0.000	\$6.040	\$0.000	\$1.417	\$6.035	\$1.078	\$37.264
5	General Service Demand (GSD)	\$106.849	\$0.000	\$0.000	\$0.000	\$0.000	\$63.975	\$10.693	\$0.000	\$25.068	\$0.000	\$6.035	\$1.078	\$106.849
6	Lg. Gen. Service Dem. (LGSD)	\$3,499.203	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3,492.090	\$0.000	\$6.035	\$1.078	\$3,499.203
7	General Service-TOD (GST)	\$46.233	\$0.000	\$0.000	\$0.000	\$0.000	\$21.640	\$0.000	\$5.760	\$0.000	\$11.720	\$6.035	\$1.078	\$46.233
8	Gen. Service Dem. TOD (GSTD)	\$125.078	\$0.000	\$0.000	\$0.000	\$0.000	\$64.634	\$10.803	\$0.000	\$42.528	\$0.000	\$6.035	\$1.078	\$125.078
9	Gen. Serv. Dem.-Interrup. (GSDI)	\$138.811	\$0.000	\$0.000	\$0.000	\$0.000	\$76.400	\$12.770	\$0.000	\$42.528	\$0.000	\$6.035	\$1.078	\$138.811
10	Rate 10													\$0.000
11	Rate 11													\$0.000
12	Rate 12													\$0.000
13	Rate 13													\$0.000
14	Rate 14													\$0.000
15	Rate 15													\$0.000
16	Rate 16													\$0.000
17	Rate 17													\$0.000
18	Rate 18													\$0.000
19	Rate 19													\$0.000
20	Rate 20													\$0.000

Determination of Light Charges

Sumter EC

Determination of Monthly Light Charges and Total Revenue
By Type of Light

A	B	C	D	E	F	G	H	I	J
Line No.	Rate Class	Monthly kWh Usage	Number of Lights	Allocated Production Requirement	Allocated Transmission Requirement	Allocated Distribution Requirement	Directly Ass. Light Costs	Monthly Rate	Total Revenue
1	Unit Cost (\$/kWh-Mo.)			\$0.0746866	\$0.0040345	\$0.0073637			
2	Unit Cost (\$/Light-Mo.)						\$7.63		
3	100 Watt HPS	42	35,582	\$3.14	\$0.17	\$0.31	\$7.63	\$11.25	\$4,803,212
4	250 Watt HPS	104	4,137	\$7.77	\$0.42	\$0.77	\$7.63	\$16.59	\$823,416
5	400 Watt HPS	169	3,601	\$12.62	\$0.68	\$1.24	\$7.63	\$22.18	\$958,526
6	Light Type	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0
7	Light Type	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0
8	Light Type	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0
9	Light Type	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0
10	Light Type	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0
11	Light Type	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0
12	Light Type	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0
13	Light Type	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0
14	Light Type	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0
15	Light Type	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0
16	Light Type	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0
17	Light Type	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0
18	Light Type	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0
19	Light Type	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0
20	Light Type	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0
21	Light Type	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0
22	Light Type	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0
21	Total System		43,320						\$6,585,154

STATISTICAL
INFORMATION

SUMTER ELECTRIC COOPERATIVE
SUMMARY OF BILLING HISTORY BY RATE CLASS
TWELVE MONTHS ENDING DECEMBER 31, 2013

Line No.	Item	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total
Residential Service (RS)														
1	No. Consumers	163,119	163,503	163,922	164,307	164,738	165,149	165,533	165,927	166,268	166,661	167,096	167,538	1,983,761
2	kWh	139,490,166	130,619,834	149,438,898	143,165,690	156,729,296	194,889,066	199,125,522	217,214,499	190,980,374	163,902,050	125,754,435	142,360,563	1,953,670,393
3	Base Rate	\$16,893,126	\$15,974,849	\$17,940,930	\$17,293,158	\$18,712,057	\$22,692,357	\$23,139,152	\$25,028,832	\$22,301,492	\$19,486,983	\$15,520,216	\$17,256,154	\$232,239,306
4	WPCA Revenue	\$544,012	\$509,417	\$582,812	\$558,346	\$611,244	\$760,067	\$776,590	\$1,498,780	\$1,317,765	\$1,130,924	\$867,706	\$982,288	\$10,139,950
5	LM Incentive Pmt	(\$54,658)	(\$55,610)	(\$56,012)	(\$51,534)	(\$49,211)	(\$53,857)	(\$55,508)	(\$55,904)	(\$56,452)	(\$52,695)	\$16	\$5	(\$541,420)
6	Subtotal	\$17,382,480	\$16,428,657	\$18,467,730	\$17,799,970	\$19,274,090	\$23,398,567	\$23,860,233	\$26,471,708	\$23,562,805	\$20,565,212	\$16,387,938	\$18,238,447	\$241,837,836
7														
Irrigation (GS)														
8	No. Consumers	2,132	2,134	2,140	2,134	2,141	2,144	2,149	2,157	2,154	2,143	2,148	2,151	25,727
9	kWh	862,356	1,276,551	1,476,504	1,239,359	1,420,041	1,359,071	1,217,175	1,298,624	1,137,340	1,226,337	1,200,647	1,197,014	14,931,019
10	Base Rate	\$130,845	\$171,924	\$192,848	\$168,040	\$186,974	\$180,643	\$165,967	\$174,582	\$157,715	\$166,742	\$164,139	\$163,821	\$2,024,241
11	WPCA Revenue	\$3,441	\$4,979	\$5,758	\$4,833	\$5,538	\$5,300	\$4,747	\$8,961	\$7,848	\$8,462	\$8,284	\$8,259	\$76,411
12	User Defined													\$0
13	Subtotal	\$134,287	\$176,902	\$198,606	\$172,874	\$192,512	\$185,944	\$170,714	\$183,543	\$165,563	\$175,204	\$172,424	\$172,080	\$2,100,652
14														
General Service Non-Demand (GS)														
15	No. Consumers	12,822	12,925	12,974	13,041	13,056	12,979	12,995	13,047	13,007	13,046	13,144	13,355	156,391
16	kWh	10,778,777	11,328,073	12,889,259	12,784,457	13,646,124	14,608,729	14,568,932	15,807,419	13,829,635	13,092,801	11,793,193	12,742,482	157,849,881
17	Base Rate	\$1,348,483	\$1,407,461	\$1,570,967	\$1,559,105	\$1,651,298	\$1,750,223	\$1,746,352	\$1,876,238	\$1,669,692	\$1,593,684	\$1,459,937	\$1,562,407	\$19,195,847
18	WPCA Revenue	\$42,037	\$44,179	\$50,268	\$49,781	\$53,220	\$56,974	\$56,819	\$109,071	\$95,424	\$90,340	\$81,373	\$87,923	\$817,411
19	User Defined													\$0
20	Subtotal	\$1,390,520	\$1,451,641	\$1,621,235	\$1,608,886	\$1,704,518	\$1,807,197	\$1,803,171	\$1,985,309	\$1,765,116	\$1,684,025	\$1,541,310	\$1,650,330	\$20,013,258
21														
General Service Demand (GSD)														
22	No. Consumers	1,096	1,098	1,103	1,107	1,104	1,110	1,114	1,126	1,127	1,131	1,131	1,130	13,377
23	kWh	30,569,072	33,547,065	36,444,962	38,661,907	42,444,100	42,110,657	42,240,927	44,577,408	41,484,710	39,296,502	36,626,852	38,192,705	466,396,867
24	kW (NCP)	114,136	116,395	120,294	119,543	120,639	124,261	124,497	123,977	127,897	127,990	122,122	118,420	1,460,171
25	Base Rate	\$2,919,981	\$3,147,734	\$3,379,308	\$3,535,008	\$3,813,765	\$3,810,887	\$3,821,854	\$3,987,937	\$3,787,611	\$3,630,639	\$3,418,886	\$3,495,995	\$42,749,604
26	WPCA Revenue	\$119,219	\$130,834	\$142,135	\$150,781	\$165,532	\$164,232	\$164,740	\$307,584	\$286,244	\$271,146	\$254,105	\$263,530	\$2,420,082
27	User Defined													\$0
28	Subtotal	\$3,039,200	\$3,278,567	\$3,521,444	\$3,685,789	\$3,979,297	\$3,975,118	\$3,986,593	\$4,295,521	\$4,073,855	\$3,901,785	\$3,672,991	\$3,759,525	\$45,169,687
29														
Large General Service Demand (LGSD)														
30	No. Consumers	1	1	1	1	1	1	1	1	1	1	1	1	12
31	kWh	4,066,200	3,625,200	4,089,600	4,210,200	4,244,400	4,672,800	4,847,400	5,104,800	4,710,600	4,442,400	4,109,400	4,096,800	52,219,800
32	kW (NCP)	6,899	6,772	6,908	7,128	7,096	7,974	7,823	8,176	7,945	7,394	7,150	6,775	88,040
33	Base Rate	\$283,496	\$256,350	\$284,866	\$293,518	\$295,297	\$326,004	\$335,593	\$353,036	\$328,103	\$308,873	\$287,522	\$284,615	\$3,637,274
34	WPCA Revenue	\$15,858	\$14,138	\$15,949	\$16,420	\$16,553	\$18,224	\$33,447	\$35,223	\$32,503	\$30,653	\$28,355	\$37,281	\$294,604
35	User Defined													\$0
36	Subtotal	\$299,354	\$270,488	\$300,816	\$309,938	\$311,850	\$344,228	\$369,040	\$388,259	\$360,606	\$339,526	\$315,877	\$321,896	\$3,931,878
37														
Cement Plant														
38	No. Consumers	1	1	1	1	1	1	1	1	1	1	1	1	12
39	kWh	6,524,656	9,388,800	5,875,200	10,166,400	9,158,400	8,884,800	6,408,000	2,016,000	7,502,400	10,627,200	10,180,800	10,705,378	97,438,034
40	kW (NCP)													0
41	kW (CP)	8,338	6,466	6,768	14,832	9,605	9,893	7,747	907	7,618	7,992	17,669		97,833
42	Base Rate	\$532,547	\$679,461	\$493,854	\$720,759	\$633,990	\$690,591	\$520,429	\$182,542	\$583,133	\$713,232	\$788,751	\$883,842	\$7,423,131
43	WPCA Revenue													\$0
44	User Defined													\$0
45	Subtotal	\$532,547	\$679,461	\$493,854	\$720,759	\$633,990	\$690,591	\$520,429	\$182,542	\$583,133	\$713,232	\$788,751	\$883,842	\$7,423,131
46														
General Service Time-of-Day (GST)														
47	No. Consumers													

SUMTER ELECTRIC COOPERATIVE
SUMMARY OF BILLING HISTORY BY RATE CLASS
TWELVE MONTHS ENDING DECEMBER 31, 2013

Line No.	Item	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total
54	kWh													0
55	Base Rate													0
56	WPCA Revenue													\$0
57	User Defined													\$0
58	Subtotal													\$0
59														\$0
60	<u>General Service Demand Time-of-Day (GSTD)</u>													
61	No. Consumers	1	1	1	1	1	1	1	1	1	1	1	1	12
62	kWh	9,640	9,800	17,480	18,040	10,400	10,480	7,187	12,900	9,400	11,200	10,240	12,080	138,847
63	kW (Billing)	64	71	64	0	0	66	71	68	67	0	0	45	516
64	Base Rate	\$1,789	\$1,890	\$2,365	\$1,544	\$975	\$1,876	\$1,689	\$2,076	\$1,811	\$1,035	\$963	\$1,705	\$19,719
65	WPCA Revenue	\$38	\$38	\$68	\$70	\$41	\$41	\$50	\$89	\$65	\$77	\$71	\$83	\$731
66	User Defined													\$0
67	Subtotal	\$1,826	\$1,928	\$2,433	\$1,615	\$1,016	\$1,917	\$1,738	\$2,165	\$1,876	\$1,112	\$1,034	\$1,788	\$20,449
68														
69	<u>General Service Demand-Interruptible (GSDI)</u>													
70	No. Consumers	35	35	35	35	36	36	37	38	37	37	37	36	434
71	kWh	4,808,020	4,522,700	5,095,174	5,281,000	5,578,000	5,350,240	5,698,500	6,262,311	6,375,021	5,743,631	5,508,020	5,164,795	65,387,412
72	kW (Billing)	617	619	610	0	0	970	952	959	958	0	0	1,060	6,745
73	Base Rate	\$368,768	\$347,430	\$388,861	\$394,886	\$417,215	\$412,640	\$436,594	\$478,201	\$486,190	\$427,391	\$411,096	\$400,378	\$4,969,649
74	WPCA Revenue	\$18,751	\$17,639	\$19,871	\$20,596	\$21,754	\$20,866	\$39,320	\$43,210	\$43,988	\$39,631	\$38,005	\$47,000	\$370,630
75	User Defined													\$0
76	Subtotal	\$387,519	\$365,069	\$408,732	\$415,482	\$438,969	\$433,506	\$475,914	\$521,411	\$530,178	\$467,022	\$449,101	\$447,378	\$5,340,280
77														
78	<u>Public Authority</u>													
79	No. Consumers	9	9	9	9	9	9	9	9	9	9	9	9	108
80	kWh	3,891	2,336	2,604	2,260	2,484	1,993	2,577	3,049	2,744	2,167	1,392	2,608	30,105
81	Base Rate	\$554	\$392	\$420	\$384	\$407	\$356	\$417	\$466	\$434	\$374	\$293	\$420	\$4,917.44
82	WPCA Revenue	\$15	\$9	\$10	\$9	\$10	\$8	\$10	\$21	\$19	\$15	\$10	\$18	\$153.29
83	User Defined													\$0
84	Subtotal													\$5,071
85														
86	<u>Lights</u>													
87	No. Lights	42,413	42,479	42,599	42,665	42,648	42,837	42,995	42,998	43,053	43,084	43,234	43,320	514,325
88	No. Consumers	21	21	21	21	21	21	21	21	21	21	21	21	252
89	kWh	2,483,083	2,487,045	2,494,811	2,498,324	2,498,044	2,509,281	2,518,333	2,518,456	2,521,392	2,522,201	2,528,158	2,533,261	30,112,389
90	Base Rate	\$402,293	\$402,929	\$404,120	\$404,723	\$404,622	\$406,419	\$407,893	\$407,918	\$408,418	\$408,627	\$409,832	\$410,661	\$4,878,454
91	WPCA Revenue	\$9,684	\$9,699	\$9,730	\$9,743	\$9,742	\$9,786	\$9,829	\$17,377	\$17,398	\$17,403	\$17,444	\$17,483	\$155,319
92	Pole Rental Charge	\$155,404	\$156,749	\$156,846	\$156,884	\$156,913	\$157,330	\$158,898	\$159,586	\$159,539	\$160,103	\$159,618	\$160,224	\$1,898,094
93	Subtotal	\$567,380	\$569,377	\$570,695	\$571,350	\$571,277	\$573,535	\$576,621	\$584,882	\$585,355	\$586,133	\$586,895	\$588,368	\$6,931,867
94														
95	<u>TOTAL BASE RATES</u>													
96	No. Consumers	179,237	179,728	180,207	180,657	181,108	181,451	181,861	182,328	182,626	183,051	183,589	184,243	2,180,086
97	No. Lights													0
98	kWh	199,615,861	196,807,404	217,824,492	218,007,637	235,731,289	274,397,117	276,634,553	294,815,466	268,553,616	240,866,489	197,913,137	217,007,686	2,838,174,747
99	Base Rate	\$22,881,881	\$22,390,420	\$24,658,539	\$24,371,124	\$26,116,599	\$30,271,996	\$30,575,940	\$32,491,829	\$29,724,599	\$26,737,582	\$22,461,636	\$24,459,998	\$317,142,142
100	WPCA Revenue	\$753,056	\$730,933	\$826,602	\$810,581	\$863,634	\$1,035,498	\$1,085,551	\$2,020,316	\$1,801,253	\$1,588,651	\$1,295,353	\$1,443,865	\$14,275,293
101	User Defined	\$100,746	\$101,139	\$100,834	\$105,350	\$107,702	\$103,473	\$103,390	\$103,682	\$103,087	\$107,408	\$159,634	\$160,229	\$1,356,674
102	Subtotal	\$23,735,682	\$23,222,492	\$25,585,975	\$25,287,055	\$27,107,935	\$31,410,967	\$31,764,881	\$34,615,828	\$31,628,939	\$28,433,640	\$23,916,623	\$26,064,091	\$332,774,109
103														\$334,674,109
104														
105	<u>Form 7</u>													
106	No. Consumers	179,237	179,728	180,207	180,657	181,108	181,451	181,861	182,328	182,626	183,051	183,589	184,243	2,180,086
107	kWh	202,384,398	199,593,241	217,622,215	215,729,045	235,409,196	274,949,068	276,142,951	294,811,541	271,506,763	241,635,738	198,082,497	213,292,929	2,841,159,582

SUMTER ELECTRIC COOPERATIVE
SUMMARY OF BILLING HISTORY BY RATE CLASS
TWELVE MONTHS ENDING DECEMBER 31, 2013

Line No.	Item	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total
108	Revenue from Sales of Elect	\$25,386,192	\$26,902,851	\$26,979,751	\$22,310,740	\$23,892,536	\$32,614,857	\$32,705,818	\$34,445,623	\$30,270,014	\$24,280,150	\$22,060,165	\$29,376,686	\$331,225,383
109	WPCA Revenue Adj													\$0
110	WPCA LDLM Revenue Adj													\$0
111														
112														
113	<u>Difference</u>													
114	No. Consumers	0	0	0	0	0	0	0	0	0	0	0	0	0
115	kWh	2,768,537	2,785,837	(202,277)	(2,278,592)	(322,093)	551,951	(491,602)	(3,925)	2,953,147	769,249	169,360	(3,714,757)	2,984,835
116	Revenue	\$1,650,510	\$3,680,359	\$1,393,776	(\$2,976,315)	(\$3,215,399)	\$1,203,890	\$940,937	(\$170,205)	(\$1,358,925)	(\$4,153,490)	(\$1,856,458)	\$3,312,595	(\$1,548,726)

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Residential Service (RS) - Adjusted

No. Consumers	163,119	163,503	163,922	164,307	164,738	165,149	165,533	165,927	166,268	166,661	167,096	167,538	1,983,761
kWh	142,258,703	133,405,671	149,236,621	140,887,098	156,407,203	195,441,017	198,633,920	217,210,574	193,933,521	164,671,299	125,923,795	138,645,806	1,956,656,228
Base Rate	\$18,543,636	\$19,655,209	\$19,334,706	\$14,316,843	\$15,496,658	\$23,896,247	\$24,080,089	\$24,858,627	\$20,942,567	\$15,333,493	\$13,663,758	\$20,568,748	\$230,690,580
WPCA Revenue	\$544,012	\$509,417	\$582,812	\$558,346	\$611,244	\$760,067	\$776,590	\$1,498,780	\$1,317,765	\$1,130,924	\$867,706	\$982,288	\$10,139,950
LM Incentive Pmt	(\$54,658)	(\$55,610)	(\$56,012)	(\$51,534)	(\$49,211)	(\$53,857)	(\$55,508)	(\$55,904)	(\$56,452)	(\$52,695)	\$16	\$5	(\$541,420)
Subtotal	\$19,032,990	\$20,109,016	\$19,861,506	(\$51,534)	\$16,058,691	\$24,602,457	\$24,801,170	\$26,301,503	\$22,203,879	\$16,411,722	\$14,531,480	\$21,551,041	\$240,289,110

SUMTER ELECTRIC COOPERATIVE
SUMMARY OF LIGHTS BY TYPE & RATE CLASS
TWELVE MONTHS ENDING DECEMBER 31, 2013

Line No.	Item	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total
Residential														
<u>SMALL</u>														
1	NUMBER	13,275	13,303	13,346	13,363	13,360	13,389	13,432	13,438	13,452	13,474	13,521	13,537	160,890
2	KWH	557,550	558,726	560,532	561,246	561,120	562,338	564,144	564,396	564,984	565,908	567,882	568,554	6,757,380
3	ENERGY REV	\$37,037	\$37,115	\$37,235	\$37,283	\$37,274	\$37,355	\$37,475	\$37,492	\$37,531	\$37,592	\$37,724	\$37,768	\$448,883
4	PCA	\$2,174	\$2,179	\$2,186	\$2,189	\$2,188	\$2,193	\$2,200	\$3,894	\$3,898	\$3,905	\$3,918	\$3,923	\$34,849
5	FIXTURE REV	<u>\$71,154</u>	<u>\$71,304</u>	<u>\$71,535</u>	<u>\$71,626</u>	<u>\$71,610</u>	<u>\$71,765</u>	<u>\$71,996</u>	<u>\$72,028</u>	<u>\$72,103</u>	<u>\$72,221</u>	<u>\$72,473</u>	<u>\$72,558</u>	<u>\$862,370</u>
6	TOTAL REV	\$110,366	\$110,598	\$110,956	\$111,097	\$111,072	\$111,313	\$111,671	\$113,414	\$113,532	\$113,718	\$114,115	\$114,250	\$1,346,102
7														
<u>MEDIUM</u>														
9	NUMBER	691	698	697	696	693	694	717	715	717	713	719	719	8,469
10	KWH	71,864	72,592	72,488	72,384	72,072	72,176	74,568	74,360	74,568	74,152	74,776	74,776	880,776
11	ENERGY REV	\$4,775	\$4,823	\$4,816	\$4,809	\$4,789	\$4,796	\$4,954	\$4,941	\$4,954	\$4,927	\$4,968	\$4,968	\$58,521
12	PCA	\$280	\$283	\$283	\$282	\$281	\$281	\$291	\$513	\$515	\$512	\$516	\$516	\$4,553
13	FIXTURE REV	<u>\$4,554</u>	<u>\$4,600</u>	<u>\$4,593</u>	<u>\$4,587</u>	<u>\$4,567</u>	<u>\$4,573</u>	<u>\$4,725</u>	<u>\$4,712</u>	<u>\$4,725</u>	<u>\$4,699</u>	<u>\$4,738</u>	<u>\$4,738</u>	<u>\$55,811</u>
14	TOTAL REV	9608.7696	9706.1088	9692.2032	9678.2976	9636.5808	9650.4864	9970.3152	10165.584	10194.0192	10137.1488	10222.4544	10222.4544	\$118,884
15														
<u>LARGE</u>														
17	NUMBER	280	279	282	279	278	279	283	282	285	282	280	280	3,369
18	KWH	47,320	47,151	47,658	47,151	46,982	47,151	47,827	47,658	48,165	47,658	47,320	47,320	569,361
19	ENERGY REV	\$3,142	\$3,130	\$3,164	\$3,130	\$3,119	\$3,130	\$3,175	\$3,164	\$3,198	\$3,164	\$3,142	\$3,142	\$37,800
20	PCA	\$185	\$184	\$186	\$184	\$183	\$184	\$187	\$329	\$332	\$329	\$327	\$327	\$2,935
21	FIXTURE REV	<u>\$1,898</u>	<u>\$1,892</u>	<u>\$1,912</u>	<u>\$1,892</u>	<u>\$1,885</u>	<u>\$1,892</u>	<u>\$1,919</u>	<u>\$1,912</u>	<u>\$1,932</u>	<u>\$1,912</u>	<u>\$1,898</u>	<u>\$1,898</u>	<u>\$22,842</u>
22	TOTAL REV	5224.548	5205.8889	5261.8662	5205.8889	5187.2298	5205.8889	5280.5253	5404.8402	5462.3385	5404.8402	5366.508	5366.508	\$63,577
23														
<u>Irrigation</u>														
<u>SMALL</u>														
26	NUMBER	529	537	539	538	537	538	539	538	540	542	543	542	6,462
27	KWH	22,218	22,554	22,638	22,596	22,554	22,596	22,638	22,596	22,680	22,764	22,806	22,764	271,404
28	ENERGY REV	\$1,476	\$1,498	\$1,504	\$1,501	\$1,498	\$1,501	\$1,504	\$1,501	\$1,507	\$1,512	\$1,515	\$1,512	\$18,029
29	PCA	\$87	\$88	\$88	\$88	\$88	\$88	\$88	\$156	\$156	\$157	\$157	\$157	\$1,399
30	FIXTURE REV	<u>\$2,835</u>	<u>\$2,878</u>	<u>\$2,889</u>	<u>\$2,884</u>	<u>\$2,878</u>	<u>\$2,884</u>	<u>\$2,889</u>	<u>\$2,884</u>	<u>\$2,894</u>	<u>\$2,905</u>	<u>\$2,910</u>	<u>\$2,905</u>	<u>\$34,636</u>
31	TOTAL REV	\$4,398	\$4,465	\$4,481	\$4,473	\$4,465	\$4,473	\$4,481	\$4,541	\$4,557	\$4,574	\$4,583	\$4,574	\$54,065
32														
<u>MEDIUM</u>														
34	NUMBER	144	144	144	144	145	145	145	145	146	144	144	144	1,734
35	KWH	14,976	14,976	14,976	14,976	15,080	15,080	15,080	15,080	15,184	14,976	14,976	14,976	180,336
36	ENERGY REV	\$995	\$995	\$995	\$995	\$1,002	\$1,002	\$1,002	\$1,002	\$1,009	\$995	\$995	\$995	\$11,982
37	PCA	\$58	\$58	\$58	\$58	\$59	\$59	\$59	\$104	\$105	\$103	\$103	\$103	\$929
38	FIXTURE REV	<u>\$949</u>	<u>\$949</u>	<u>\$949</u>	<u>\$949</u>	<u>\$956</u>	<u>\$956</u>	<u>\$956</u>	<u>\$956</u>	<u>\$962</u>	<u>\$949</u>	<u>\$949</u>	<u>\$949</u>	<u>\$11,427</u>
39	TOTAL REV	2002.4064	2002.4064	2002.4064	2002.4064	2016.312	2016.312	2016.312	2061.552	2075.7696	2047.3344	2047.3344	2047.3344	\$24,338
40														
<u>LARGE</u>														
42	NUMBER	47	48	49	49	49	49	49	49	49	44	44	44	570
43	KWH	7,943	8,112	8,281	8,281	8,281	8,281	8,281	8,281	8,281	7,436	7,436	7,436	96,330
44	ENERGY REV	\$527	\$539	\$550	\$550	\$550	\$550	\$550	\$550	\$550	\$494	\$494	\$494	\$6,395
45	PCA	\$31	\$32	\$32	\$32	\$32	\$32	\$32	\$57	\$57	\$51	\$51	\$51	\$492
46	FIXTURE REV	<u>\$319</u>	<u>\$325</u>	<u>\$332</u>	<u>\$332</u>	<u>\$332</u>	<u>\$332</u>	<u>\$332</u>	<u>\$332</u>	<u>\$332</u>	<u>\$298</u>	<u>\$298</u>	<u>\$298</u>	<u>\$3,865</u>

SUMTER ELECTRIC COOPERATIVE
SUMMARY OF LIGHTS BY TYPE & RATE CLASS
TWELVE MONTHS ENDING DECEMBER 31, 2013

Line No.	Item	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total
47	TOTAL REV	876.9777	895.6368	914.2959	914.2959	914.2959	914.2959	914.2959	939.1389	939.1389	843.3084	843.3084	843.3084	\$10,752
48														
49	<u>General Service Non-Demand</u>													
50	<u>SMALL</u>													
51	NUMBER	19,014	19,034	19,096	19,133	19,119	19,242	19,317	19,306	19,332	19,344	19,436	19,481	230,854
52	KWH	798,588	799,428	802,032	803,586	802,998	808,164	811,314	810,852	811,944	812,448	816,312	818,202	9,695,868
53	ENERGY REV	\$53,049	\$53,105	\$53,278	\$53,381	\$53,342	\$53,685	\$53,894	\$53,864	\$53,936	\$53,970	\$54,226	\$54,352	\$644,083
54	PCA	\$3,114	\$3,118	\$3,128	\$3,134	\$3,132	\$3,152	\$3,164	\$5,595	\$5,602	\$5,606	\$5,633	\$5,646	\$50,023
55	FIXTURE REV	<u>\$101,915</u>	<u>\$102,022</u>	<u>\$102,355</u>	<u>\$102,553</u>	<u>\$102,478</u>	<u>\$103,137</u>	<u>\$103,539</u>	<u>\$103,480</u>	<u>\$103,620</u>	<u>\$103,684</u>	<u>\$104,177</u>	<u>\$104,418</u>	<u>\$1,237,377</u>
56	TOTAL REV	<u>\$158,079</u>	<u>\$158,245</u>	<u>\$158,760</u>	<u>\$159,068</u>	<u>\$158,952</u>	<u>\$159,974</u>	<u>\$160,598</u>	<u>\$162,939</u>	<u>\$163,158</u>	<u>\$163,259</u>	<u>\$164,036</u>	<u>\$164,416</u>	<u>\$1,931,483</u>
57														
58	<u>MEDIUM</u>													
59	NUMBER	2,707	2,702	2,703	2,714	2,723	2,731	2,705	2,711	2,712	2,706	2,714	2,739	32,567
60	KWH	281,528	281,008	281,112	282,256	283,192	284,024	281,320	281,944	282,048	281,424	282,256	284,856	3,386,968
61	ENERGY REV	\$18,705	\$18,671	\$18,678	\$18,754	\$18,816	\$18,871	\$18,692	\$18,733	\$18,740	\$18,698	\$18,754	\$18,926	\$225,038
62	PCA	\$1,098	\$1,096	\$1,096	\$1,101	\$1,104	\$1,108	\$1,097	\$1,945	\$1,946	\$1,942	\$1,948	\$1,966	\$17,447
63	FIXTURE REV	<u>\$17,839</u>	<u>\$17,806</u>	<u>\$17,813</u>	<u>\$17,885</u>	<u>\$17,945</u>	<u>\$17,997</u>	<u>\$17,826</u>	<u>\$17,865</u>	<u>\$17,872</u>	<u>\$17,833</u>	<u>\$17,885</u>	<u>\$18,050</u>	<u>\$214,617</u>
64	TOTAL REV	<u>37642.4592</u>	<u>37572.9312</u>	<u>37586.8368</u>	<u>37739.7984</u>	<u>37864.9488</u>	<u>37976.1936</u>	<u>37614.648</u>	<u>38543.9136</u>	<u>38558.1312</u>	<u>38472.8256</u>	<u>38586.5664</u>	<u>38942.0064</u>	<u>\$457,101</u>
65														
66	<u>LARGE</u>													
67	NUMBER	2,355	2,357	2,360	2,361	2,362	2,389	2,391	2,381	2,385	2,392	2,399	2,403	28,535
68	KWH	397,995	398,333	398,840	399,009	399,178	403,741	404,079	402,389	403,065	404,248	405,431	406,107	4,822,415
69	ENERGY REV	\$26,423	\$26,446	\$26,479	\$26,490	\$26,502	\$26,805	\$26,827	\$26,715	\$26,760	\$26,838	\$26,917	\$26,962	\$320,163
70	PCA	\$1,552	\$1,553	\$1,555	\$1,556	\$1,557	\$1,575	\$1,576	\$2,776	\$2,781	\$2,789	\$2,797	\$2,802	\$24,871
71	FIXTURE REV	<u>\$15,967</u>	<u>\$15,980</u>	<u>\$16,001</u>	<u>\$16,008</u>	<u>\$16,014</u>	<u>\$16,197</u>	<u>\$16,211</u>	<u>\$16,143</u>	<u>\$16,170</u>	<u>\$16,218</u>	<u>\$16,265</u>	<u>\$16,292</u>	<u>\$193,467</u>
72	TOTAL REV	<u>43942.1805</u>	<u>43979.4987</u>	<u>44035.476</u>	<u>44054.1351</u>	<u>44072.7942</u>	<u>44576.5899</u>	<u>44613.9081</u>	<u>45634.4841</u>	<u>45711.1485</u>	<u>45845.3112</u>	<u>45979.4739</u>	<u>46056.1383</u>	<u>\$538,501</u>
73														
74	<u>General Service Demand</u>													
75	<u>SMALL</u>													
76	NUMBER	669	664	666	666	666	666	688	704	699	703	704	711	8,206
77	KWH	28,098	27,888	27,972	27,972	27,972	27,972	28,896	29,568	29,358	29,526	29,568	29,862	344,652
78	ENERGY REV	\$1,867	\$1,853	\$1,858	\$1,858	\$1,858	\$1,858	\$1,920	\$1,964	\$1,950	\$1,961	\$1,964	\$1,984	\$22,895
79	PCA	\$110	\$109	\$109	\$109	\$109	\$109	\$113	\$204	\$203	\$204	\$204	\$206	\$1,788
80	FIXTURE REV	<u>\$3,586</u>	<u>\$3,559</u>	<u>\$3,570</u>	<u>\$3,570</u>	<u>\$3,570</u>	<u>\$3,570</u>	<u>\$3,688</u>	<u>\$3,773</u>	<u>\$3,747</u>	<u>\$3,768</u>	<u>\$3,773</u>	<u>\$3,811</u>	<u>\$43,984</u>
81	TOTAL REV	<u>\$5,562</u>	<u>\$5,520</u>	<u>\$5,537</u>	<u>\$5,537</u>	<u>\$5,537</u>	<u>\$5,537</u>	<u>\$5,720</u>	<u>\$5,942</u>	<u>\$5,899</u>	<u>\$5,933</u>	<u>\$5,942</u>	<u>\$6,001</u>	<u>\$68,667</u>
82														
83	<u>MEDIUM</u>													
84	NUMBER	334	343	345	347	348	341	342	342	341	343	345	343	4,114
85	KWH	34,736	35,672	35,880	36,088	36,192	35,464	35,568	35,568	35,464	35,672	35,880	35,672	427,856
86	ENERGY REV	\$2,308	\$2,370	\$2,384	\$2,398	\$2,405	\$2,356	\$2,363	\$2,363	\$2,356	\$2,370	\$2,384	\$2,370	\$28,428
87	PCA	\$135	\$139	\$140	\$141	\$141	\$138	\$139	\$245	\$245	\$246	\$248	\$246	\$2,203
88	FIXTURE REV	<u>\$2,201</u>	<u>\$2,260</u>	<u>\$2,274</u>	<u>\$2,287</u>	<u>\$2,293</u>	<u>\$2,247</u>	<u>\$2,254</u>	<u>\$2,254</u>	<u>\$2,247</u>	<u>\$2,260</u>	<u>\$2,274</u>	<u>\$2,260</u>	<u>\$27,111</u>
89	TOTAL REV	<u>4644.4704</u>	<u>4769.6208</u>	<u>4797.432</u>	<u>4825.2432</u>	<u>4839.1488</u>	<u>4741.8096</u>	<u>4755.7152</u>	<u>4862.4192</u>	<u>4848.2016</u>	<u>4876.6368</u>	<u>4905.072</u>	<u>4876.6368</u>	<u>\$57,742</u>
90														
91	<u>LARGE</u>													
92	NUMBER	725	727	740	741	740	740	754	762	757	758	742	739	8,925
93	KWH	122,525	122,863	125,060	125,229	125,060	125,060	127,426	128,778	127,933	128,102	125,398	124,891	1,508,325
94	ENERGY REV	\$8,135	\$8,157	\$8,303	\$8,314	\$8,303	\$8,303	\$8,460	\$8,550	\$8,494	\$8,505	\$8,325	\$8,292	\$100,139

SUMTER ELECTRIC COOPERATIVE
SUMMARY OF LIGHTS BY TYPE & RATE CLASS
TWELVE MONTHS ENDING DECEMBER 31, 2013

Line No.	Item	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total
95	PCA	\$478	\$479	\$488	\$488	\$488	\$488	\$497	\$889	\$883	\$884	\$865	\$862	\$7,788
96	FIXTURE REV	\$4,916	\$4,929	\$5,017	\$5,024	\$5,017	\$5,017	\$5,112	\$5,166	\$5,132	\$5,139	\$5,031	\$5,010	\$60,512
97	TOTAL REV	13527.8475	13565.1657	13807.734	13826.3931	13807.734	13807.734	14068.9614	14604.5682	14508.7377	14527.9038	14221.2462	14163.7479	\$168,438
98														
99	<u>Large General Service Demand</u>													
100	<u>SMALL</u>													
101	NUMBER													0
102	KWH													0
103	ENERGY REV													\$0
104	PCA													\$0
105	FIXTURE REV													\$0
106	TOTAL REV													\$0
107														
108	<u>MEDIUM</u>													
109	NUMBER													0
110	KWH													0
111	ENERGY REV													\$0
112	PCA													\$0
113	FIXTURE REV													\$0
114	TOTAL REV													\$0
115														
116	<u>LARGE</u>													
117	NUMBER													0
118	KWH													0
119	ENERGY REV													\$0
120	PCA													\$0
121	FIXTURE REV													\$0
122	TOTAL REV													\$0
123														
124	<u>Cement Plant</u>													
125	<u>SMALL</u>													
126	NUMBER	0	0	0	0	0	0	0	0	0	0	0	0	0
127	KWH	0	0	0	0	0	0	0	0	0	0	0	0	0
128	ENERGY REV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
129	PCA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
130	FIXTURE REV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
131	TOTAL REV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
132														
133	<u>MEDIUM</u>													
134	NUMBER	14	14	14	14	14	14	14	14	14	14	14	14	168
135	KWH	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	17,472
136	ENERGY REV	\$97	\$97	\$97	\$97	\$97	\$97	\$97	\$97	\$97	\$97	\$97	\$97	\$1,161
137	PCA	\$6	\$6	\$6	\$6	\$6	\$6	\$10	\$10	\$10	\$10	\$10	\$10	\$94
138	FIXTURE REV	\$92	\$92	\$92	\$92	\$92	\$92	\$92	\$92	\$92	\$92	\$92	\$92	\$1,107
139	TOTAL REV	194.6784	194.6784	194.6784	194.6784	194.6784	194.6784	199	199	199	199	199	199	\$2,362
140														
141	<u>LARGE</u>													
142	NUMBER	0	0	0	0	0	0	0	0	0	0	0	0	0

SUMTER ELECTRIC COOPERATIVE
SUMMARY OF LIGHTS BY TYPE & RATE CLASS
TWELVE MONTHS ENDING DECEMBER 31, 2013

Line No.	Item	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total
143	KWH	0	0	0	0	0	0	0	0	0	0	0	0	0
144	ENERGY REV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
145	PCA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
146	FIXTURE REV	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
147	TOTAL REV	0	0	0	0	0	0	0	0	0	0	0	0	\$0
148														
149	<u>General Service Time-of-Day (GST)</u>													
150	<u>SMALL</u>													
151	NUMBER													0
152	KWH													0
153	ENERGY REV													\$0
154	PCA													\$0
155	FIXTURE REV													<u>\$0</u>
156	TOTAL REV													\$0
157														
158	<u>MEDIUM</u>													
159	NUMBER													0
160	KWH													0
161	ENERGY REV													\$0
162	PCA													\$0
163	FIXTURE REV													<u>\$0</u>
164	TOTAL REV													\$0
165														
166	<u>LARGE</u>													
167	NUMBER													0
168	KWH													0
169	ENERGY REV													\$0
170	PCA													\$0
171	FIXTURE REV													<u>\$0</u>
172	TOTAL REV													\$0
173														
174	<u>General Service Demand Time-of-Day (GSTD)</u>													
175	<u>SMALL</u>													
176	NUMBER													0
177	KWH													0
178	ENERGY REV													\$0
179	PCA													\$0
180	FIXTURE REV													<u>\$0</u>
181	TOTAL REV													\$0
182														
183	<u>MEDIUM</u>													
184	NUMBER													0
185	KWH													0
186	ENERGY REV													\$0
187	PCA													\$0
188	FIXTURE REV													<u>\$0</u>
189	TOTAL REV													\$0
190														

SUMTER ELECTRIC COOPERATIVE
SUMMARY OF LIGHTS BY TYPE & RATE CLASS
TWELVE MONTHS ENDING DECEMBER 31, 2013

Line No.	Item	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total
191	<u>LARGE</u>													
192	NUMBER													0
193	KWH													0
194	ENERGY REV													\$0
195	PCA													\$0
196	FIXTURE REV													\$0
197	TOTAL REV													\$0
198														
199	<u>General Service Demand-Interruptible (GSDI)</u>													
200	<u>SMALL</u>													
201	NUMBER	13	13	4	4	4	4	4	4	4	4	3	3	64
202	KWH	546	546	168	168	168	168	168	168	168	168	126	126	2,688
203	ENERGY REV	\$36	\$36	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$8	\$8	\$179
204	PCA	\$2	\$2	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$14
205	FIXTURE REV	\$70	\$70	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$16	\$16	\$343
206	TOTAL REV	\$108	\$108	\$33	\$33	\$33	\$33	\$34	\$34	\$34	\$34	\$25	\$26	\$535
207														
208	<u>MEDIUM</u>													
209	NUMBER	2	2	3	3	3	3	3	3	3	3	3	3	34
210	KWH	208	208	312	312	312	312	312	312	312	312	312	312	3,536
211	ENERGY REV	\$14	\$14	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$235
212	PCA	\$1	\$1	\$1	\$1	\$1	\$1	\$2	\$2	\$2	\$2	\$2	\$3	\$20
213	FIXTURE REV	\$13	\$13	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$224
214	TOTAL REV	27.8112	27.8112	41.7168	41.7168	41.7168	41.7168	42.6528	42.6528	42.6528	42.6528	42.6528	43.3392	\$479
215														
216	<u>LARGE</u>													
217	NUMBER	5	5	5	5	5	4	4	5	5	6	6	6	61
218	KWH	845	845	845	845	845	676	676	845	845	1,014	1,014	1,014	10,309
219	ENERGY REV	\$56	\$56	\$56	\$56	\$56	\$45	\$45	\$56	\$56	\$67	\$67	\$67	\$684
220	PCA	\$3	\$3	\$3	\$3	\$3	\$3	\$5	\$6	\$6	\$7	\$7	\$9	\$59
221	FIXTURE REV	\$34	\$34	\$34	\$34	\$34	\$27	\$27	\$34	\$34	\$41	\$41	\$41	\$414
222	TOTAL REV	93.2955	93.2955	93.2955	93.2955	93.2955	74.6364	76.6644	95.8305	95.8305	114.9966	114.9966	117.2274	\$1,157
223														
224	<u>Public Authority</u>													
225	<u>SMALL</u>													
226	NUMBER	3	3	3	3	3	3	3	3	3	3	3	3	36
227	KWH	126	126	126	126	126	126	126	126	126	126	126	126	1,512
228	ENERGY REV	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$100
229	PCA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$1	\$1	\$1	\$1	\$8
230	FIXTURE REV	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$193
231	TOTAL REV	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$301
232														
233	<u>MEDIUM</u>													
234	NUMBER	3	3	3	3	3	3	3	3	3	3	3	3	36
235	KWH	312	312	312	312	312	312	312	312	312	312	312	312	3,744
236	ENERGY REV	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$249
237	PCA	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$2	\$2	\$2	\$2	\$2	\$19
238	FIXTURE REV	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$237

SUMTER ELECTRIC COOPERATIVE
SUMMARY OF LIGHTS BY TYPE & RATE CLASS
TWELVE MONTHS ENDING DECEMBER 31, 2013

Line No.	Item	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total
239	TOTAL REV	41.7168	41.7168	41.7168	41.7168	41.7168	41.7168	41.7168	42.6528	42.6528	42.6528	42.6528	42.6528	\$505
240														
241	<u>LARGE</u>													
242	NUMBER	3	3	3	3	3	3	3	3	3	3	3	3	36
243	KWH	507	507	507	507	507	507	507	507	507	507	507	507	6,084
244	ENERGY REV	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$404
245	PCA	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$3	\$3	\$3	\$3	\$3	\$31
246	FIXTURE REV	<u>\$20</u>	<u>\$20</u>	<u>\$20</u>	<u>\$20</u>	<u>\$20</u>	<u>\$20</u>	<u>\$20</u>	<u>\$20</u>	<u>\$20</u>	<u>\$20</u>	<u>\$20</u>	<u>\$20</u>	<u>\$244</u>
247	TOTAL REV	55.9773	55.9773	55.9773	55.9773	55.9773	55.9773	55.9773	57.4983	57.4983	57.4983	57.4983	57.4983	\$679
248														
249	<u>Lights Only</u>													
250	<u>SMALL</u>													
251	NUMBER	1,304	1,304	1,301	1,301	1,295	1,304	1,303	1,295	1,305	1,305	1,309	1,305	15,631
252	KWH	54,768	54,768	54,642	54,642	54,390	54,768	54,726	54,390	54,810	54,810	54,978	54,810	656,502
253	ENERGY REV	\$3,638	\$3,638	\$3,630	\$3,630	\$3,613	\$3,638	\$3,635	\$3,613	\$3,641	\$3,641	\$3,652	\$3,641	\$43,610
254	PCA	\$214	\$214	\$213	\$213	\$212	\$214	\$213	\$375	\$378	\$378	\$379	\$378	\$3,382
255	FIXTURE REV	<u>\$6,989</u>	<u>\$6,989</u>	<u>\$6,973</u>	<u>\$6,973</u>	<u>\$6,941</u>	<u>\$6,989</u>	<u>\$6,984</u>	<u>\$6,941</u>	<u>\$6,995</u>	<u>\$6,995</u>	<u>\$7,016</u>	<u>\$6,995</u>	<u>\$83,782</u>
256	TOTAL REV	\$10,841	\$10,841	\$10,816	\$10,816	\$10,766	\$10,841	\$10,833	\$10,930	\$11,014	\$11,014	\$11,048	\$11,014	\$130,774
257														
258	<u>MEDIUM</u>													
259	NUMBER	170	170	170	172	171	171	171	169	172	172	173	172	2,053
260	KWH	17,680	17,680	17,680	17,888	17,784	17,784	17,784	17,576	17,888	17,888	17,992	17,888	213,512
261	ENERGY REV	\$1,175	\$1,175	\$1,175	\$1,189	\$1,182	\$1,182	\$1,182	\$1,168	\$1,189	\$1,189	\$1,195	\$1,189	\$14,186
262	PCA	\$69	\$69	\$69	\$70	\$69	\$69	\$69	\$121	\$123	\$123	\$124	\$123	\$1,100
263	FIXTURE REV	<u>\$1,120</u>	<u>\$1,120</u>	<u>\$1,120</u>	<u>\$1,133</u>	<u>\$1,127</u>	<u>\$1,127</u>	<u>\$1,127</u>	<u>\$1,114</u>	<u>\$1,133</u>	<u>\$1,133</u>	<u>\$1,140</u>	<u>\$1,133</u>	<u>\$13,529</u>
264	TOTAL REV	2363.952	2363.952	2363.952	2391.7632	2377.8576	2377.8576	2377.8576	2402.7744	2445.4272	2445.4272	2459.6448	2445.4272	\$28,816
265														
266	<u>LARGE</u>													
267	NUMBER	126	126	126	126	127	125	125	126	126	126	126	126	1,511
268	KWH	21,294	21,294	21,294	21,294	21,463	21,125	21,125	21,294	21,294	21,294	21,294	21,294	255,359
269	ENERGY REV	\$1,414	\$1,414	\$1,414	\$1,414	\$1,425	\$1,403	\$1,403	\$1,414	\$1,414	\$1,414	\$1,414	\$1,414	\$16,953
270	PCA	\$83	\$83	\$83	\$83	\$84	\$82	\$82	\$147	\$147	\$147	\$147	\$147	\$1,315
271	FIXTURE REV	<u>\$854</u>	<u>\$854</u>	<u>\$854</u>	<u>\$854</u>	<u>\$861</u>	<u>\$848</u>	<u>\$848</u>	<u>\$854</u>	<u>\$854</u>	<u>\$854</u>	<u>\$854</u>	<u>\$854</u>	<u>\$10,245</u>
272	TOTAL REV	2351.0466	2351.0466	2351.0466	2351.0466	2369.7057	2332.3875	2332.3875	2414.9286	2414.9286	2414.9286	2414.9286	2414.9286	\$28,513
273														
274	<u>TOTAL (LIGHTS)</u>													
275	<u>SMALL</u>													
276	NUMBER	34,807	34,858	34,955	35,008	34,984	35,146	35,286	35,288	35,335	35,375	35,519	35,582	422,143
277	KWH	1,461,894	1,464,036	1,468,110	1,470,336	1,469,328	1,476,132	1,482,012	1,482,096	1,484,070	1,485,750	1,491,798	1,494,444	17,730,006
278	ENERGY REV	\$97,112	\$97,254	\$97,524	\$97,672	\$97,605	\$98,057	\$98,448	\$98,454	\$98,585	\$98,696	\$99,098	\$99,274	\$1,177,779
279	PCA	\$5,701	\$5,710	\$5,726	\$5,734	\$5,730	\$5,757	\$5,780	\$10,226	\$10,240	\$10,252	\$10,293	\$10,312	\$91,462
280	FIXTURE REV	<u>\$186,566</u>	<u>\$186,839</u>	<u>\$187,359</u>	<u>\$187,643</u>	<u>\$187,514</u>	<u>\$188,383</u>	<u>\$189,133</u>	<u>\$189,144</u>	<u>\$189,396</u>	<u>\$189,610</u>	<u>\$190,382</u>	<u>\$190,720</u>	<u>\$2,262,686</u>
281	TOTAL REV	\$289,378	\$289,802	\$290,609	\$291,050	\$290,850	\$292,197	\$293,361	\$297,824	\$298,220	\$298,558	\$299,773	\$300,305	\$3,531,928
282														
283	<u>MEDIUM</u>													
284	NUMBER	4,065	4,076	4,079	4,093	4,100	4,102	4,100	4,102	4,108	4,098	4,115	4,137	49,175
285	KWH	422,760	423,904	424,216	425,672	426,400	426,608	426,400	426,608	427,232	426,192	427,960	430,248	5,114,200
286	ENERGY REV	\$28,089	\$28,165	\$28,186	\$28,283	\$28,331	\$28,345	\$28,331	\$28,345	\$28,386	\$28,317	\$28,435	\$28,587	\$339,799

SUMTER ELECTRIC COOPERATIVE
SUMMARY OF LIGHTS BY TYPE & RATE CLASS
TWELVE MONTHS ENDING DECEMBER 31, 2013

Line No.	Item	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total
287	PCA	\$1,649	\$1,653	\$1,654	\$1,660	\$1,663	\$1,664	\$1,668	\$2,944	\$2,948	\$2,941	\$2,953	\$2,969	\$26,366
288	FIXTURE REV	<u>\$26,788</u>	<u>\$26,861</u>	<u>\$26,881</u>	<u>\$26,973</u>	<u>\$27,019</u>	<u>\$27,032</u>	<u>\$27,019</u>	<u>\$27,032</u>	<u>\$27,072</u>	<u>\$27,006</u>	<u>\$27,118</u>	<u>\$27,263</u>	<u>\$324,063</u>
289	TOTAL REV	\$56,526	\$56,679	\$56,721	\$56,916	\$57,013	\$57,041	\$57,018	\$58,321	\$58,406	\$58,264	\$58,505	\$58,819	\$690,228
290														
291	LARGE													
292	NUMBER	3,541	3,545	3,565	3,564	3,564	3,589	3,609	3,608	3,610	3,611	3,600	3,601	43,007
293	KWH	598,429	599,105	602,485	602,316	602,316	606,541	609,921	609,752	610,090	610,259	608,400	608,569	7,268,183
294	ENERGY REV	\$39,730	\$39,775	\$39,999	\$39,988	\$39,988	\$40,269	\$40,493	\$40,482	\$40,504	\$40,515	\$40,392	\$40,403	\$482,539
295	PCA	\$2,334	\$2,337	\$2,350	\$2,349	\$2,349	\$2,366	\$2,381	\$4,207	\$4,210	\$4,211	\$4,198	\$4,201	\$37,491
296	FIXTURE REV	<u>\$24,008</u>	<u>\$24,035</u>	<u>\$24,171</u>	<u>\$24,164</u>	<u>\$24,164</u>	<u>\$24,333</u>	<u>\$24,469</u>	<u>\$24,462</u>	<u>\$24,476</u>	<u>\$24,483</u>	<u>\$24,408</u>	<u>\$24,415</u>	<u>\$291,587</u>
297	TOTAL REV	\$66,072	\$66,147	\$66,520	\$66,501	\$66,501	\$66,968	\$67,343	\$69,151	\$69,190	\$69,209	\$68,998	\$69,019	\$811,617
298														
299	TOTAL													
300	NUMBER	42,413	42,479	42,599	42,665	42,648	42,837	42,995	42,998	43,053	43,084	43,234	43,320	514,325
301	KWH	2,483,083	2,487,045	2,494,811	2,498,324	2,498,044	2,509,281	2,518,333	2,518,456	2,521,392	2,522,201	2,528,158	2,533,261	30,112,389
302	ENERGY REV	\$164,931	\$165,194	\$165,710	\$165,943	\$165,924	\$166,671	\$167,272	\$167,280	\$167,475	\$167,529	\$167,925	\$168,264	\$2,000,117
303	PCA	\$9,684	\$9,699	\$9,730	\$9,743	\$9,742	\$9,786	\$9,829	\$17,377	\$17,398	\$17,403	\$17,444	\$17,483	\$155,319
304	FIXTURE REV	<u>\$237,362</u>	<u>\$237,735</u>	<u>\$238,410</u>	<u>\$238,780</u>	<u>\$238,697</u>	<u>\$239,748</u>	<u>\$240,621</u>	<u>\$240,638</u>	<u>\$240,943</u>	<u>\$241,098</u>	<u>\$241,908</u>	<u>\$242,397</u>	<u>\$2,878,337</u>
305	TOTAL REV	\$411,977	\$412,628	\$413,850	\$414,466	\$414,364	\$416,205	\$417,722	\$425,296	\$425,816	\$426,030	\$427,277	\$428,143	\$5,033,773
306														
307														
308														
309														
310	Pole Rental													
311	Residential	\$2,782	\$2,783	\$2,764	\$2,775	\$2,776	\$2,783	\$3,653	\$3,546	\$3,549	\$3,792	\$3,341	\$3,574	\$38,118
312	Irrigation	\$1,102	\$1,103	\$1,102	\$1,102	\$1,103	\$1,104	\$1,107	\$1,109	\$1,110	\$1,111	\$1,114	\$1,113	\$13,280
313	General Service Non-Derr	\$131,295	\$132,543	\$132,471	\$132,928	\$132,481	\$133,547	\$133,467	\$133,967	\$133,754	\$134,141	\$134,138	\$134,489	\$1,599,221
314	General Service Demand	\$8,764	\$8,859	\$9,032	\$9,026	\$9,048	\$9,040	\$9,223	\$9,415	\$9,656	\$9,585	\$9,581	\$9,577	\$110,806
315	Large General Service Demand													\$0
316	Cement Plant	\$77	\$77	\$77	\$77	\$77	\$77	\$77	\$77	\$77	\$77	\$77	\$77	\$924
317	General Service Time-of-Day (GST)													\$0
318	General Service Demand Time-of-Day (GSTD)													\$0
319	General Service Demand-Interruptible (GSDI)													\$0
320	Public Authority	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$66
321	Lights Only	\$11,363	\$11,363	\$11,363	\$11,363	\$11,363	\$10,758	\$11,352	\$11,352	\$11,341	\$11,341	\$11,352	\$11,352	\$135,663
322	TOTAL (LIGHTS)	\$155,389	\$156,734	\$156,815	\$157,277	\$156,854	\$157,315	\$158,885	\$159,472	\$159,493	\$160,053	\$159,609	\$160,188	\$1,898,078
323														
324														
325	Unmetered Lighting Charge (\$1.00)													
326	Lights Only	\$15	\$15	\$31	(\$393)	\$60	\$16	\$14	\$115	\$46	\$50	\$10	\$37	\$16

Sumter Electric Cooperative, Inc
RESIDENTIAL RATE

135

Line No.	Consumption Block		Total Consumers	Total kWh	Cumulative kWh	Consumers Above	kWh through Block
	From	To *					
1	0	0	0	0	0	1,959,070	0
2	1	50	41,790	938,451	938,451	1,917,280	96,802,451
3	51	100	38,952	2,953,487	3,891,938	1,878,328	191,724,738
4	101	150	39,208	4,884,808	8,776,746	1,839,120	284,644,746
5	151	200	37,255	6,512,255	15,289,001	1,801,865	375,662,001
6	201	250	39,480	8,883,655	24,172,656	1,762,385	464,768,906
7	251	300	44,698	12,296,619	36,469,275	1,717,687	551,775,375
8	301	350	50,197	16,319,204	52,788,479	1,667,490	636,409,979
9	351	400	55,657	20,877,477	73,665,956	1,611,833	718,399,156
10	401	450	59,127	25,127,503	98,793,459	1,552,706	797,511,159
11	451	500	62,618	29,747,309	128,540,768	1,490,088	873,584,768
12	501	550	65,299	34,292,934	162,833,702	1,424,789	946,467,652
13	551	600	68,141	39,209,812	202,043,514	1,356,648	1,016,032,314
14	601	650	68,383	42,774,837	244,818,351	1,288,265	1,082,190,601
15	651	700	69,961	47,249,033	292,067,384	1,218,304	1,144,880,184
16	701	750	69,779	50,613,647	342,681,031	1,148,525	1,204,074,781
17	751	800	69,589	53,961,883	396,642,914	1,078,936	1,259,791,714
18	801	850	68,139	56,231,482	452,874,396	1,010,797	1,312,051,846
19	851	900	66,104	57,864,680	510,739,076	944,693	1,360,962,776
20	901	950	64,387	59,570,582	570,309,658	880,306	1,406,600,358
21	951	1000	62,554	61,013,086	631,322,744	817,752	1,449,074,744
22	1001	1100	116,318	122,096,743	753,419,487	701,434	1,524,996,887
23	1101	1200	103,948	119,503,409	872,922,896	597,486	1,589,906,096
24	1201	1300	91,505	114,334,931	987,257,827	505,981	1,645,033,127
25	1301	1400	78,792	106,317,593	1,093,575,420	427,189	1,691,640,020
26	1401	1500	68,615	99,454,578	1,193,029,998	358,574	1,730,890,998
27	1501	1600	57,844	89,612,357	1,282,642,355	300,730	1,763,810,355
28	1601	1700	48,982	80,777,873	1,363,420,228	251,748	1,791,391,828
29	1701	1800	41,215	72,086,583	1,435,506,811	210,533	1,814,466,211
30	1801	1900	34,240	63,316,970	1,498,823,781	176,293	1,833,780,481
31	1901	2000	28,910	56,344,962	1,555,168,743	147,383	1,849,934,743
32	2001	2200	44,706	93,645,121	1,648,813,864	102,677	1,874,703,264
33	2201	2400	30,740	70,539,263	1,719,353,127	71,937	1,892,001,927
34	2401	2600	21,339	53,241,359	1,772,594,486	50,598	1,904,149,286
35	2601	2800	14,734	39,707,518	1,812,302,004	35,864	1,912,721,204
36	2801	3000	10,212	29,564,155	1,841,866,159	25,652	1,918,822,159
37	3001	3200	7,089	21,935,184	1,863,801,343	18,563	1,923,202,943
38	3201	3400	5,008	16,492,784	1,880,294,127	13,555	1,926,381,127
39	3401	3600	3,421	11,957,232	1,892,251,359	10,134	1,928,733,759
40	3601	3800	2,480	9,163,547	1,901,414,906	7,654	1,930,500,106
41	3801	4000	1,746	6,803,358	1,908,218,264	5,908	1,931,850,264
42	4001	4200	1,262	5,171,339	1,913,389,603	4,646	1,932,902,803
43	4201	4400	901	3,870,319	1,917,259,922	3,745	1,933,737,922
44	4401	4600	742	3,336,880	1,920,596,802	3,003	1,934,410,602
45	4601	5100	1,159	5,591,872	1,926,188,674	1,844	1,935,593,074
46	5101	6100	1,005	5,558,392	1,931,747,066	839	1,936,864,966
47	6101	7100	409	2,672,054	1,934,419,120	430	1,937,472,120
48	7101	8100	182	1,370,054	1,935,789,174	248	1,937,797,974
49	8101	9100	82	703,569	1,936,492,743	166	1,938,003,343
50	9101	10100	43	411,753	1,936,904,496	123	1,938,146,796
51	10101	15100	66	800,886	1,937,705,382	57	1,938,566,082
52	15101	20100	28	477,254	1,938,182,636	29	1,938,765,536
53	Over	20100	29	993,361	1,939,175,997	0	1,939,175,997

Sumter Electric Cooperative, Inc
GENERAL SERVICE NON-DEMAND RATE

136

Line No.	Consumption Block		Total Consumers	Total kWh	Cumulative kWh	Consumers Above	kWh through Block
	From	To *					
1	0	0	0	0	0	166,852	0
2	1	50	23,254	449,763	449,763	143,598	7,629,663
3	51	100	10,689	789,090	1,238,853	132,909	14,529,753
4	101	150	8,934	1,105,705	2,344,558	123,975	20,940,808
5	151	200	7,799	1,360,236	3,704,794	116,176	26,939,994
6	201	250	7,219	1,621,925	5,326,719	108,957	32,565,969
7	251	300	6,265	1,722,062	7,048,781	102,692	37,856,381
8	301	350	6,369	2,072,089	9,120,870	96,323	42,833,920
9	351	400	6,047	2,269,172	11,390,042	90,276	47,500,442
10	401	450	5,941	2,526,138	13,916,180	84,335	51,866,930
11	451	500	5,284	2,510,426	16,426,606	79,051	55,952,106
12	501	550	4,514	2,368,767	18,795,373	74,537	59,790,723
13	551	600	3,898	2,239,851	21,035,224	70,639	63,418,624
14	601	650	3,494	2,182,879	23,218,103	67,145	66,862,353
15	651	700	3,045	2,055,396	25,273,499	64,100	70,143,499
16	701	750	2,918	2,116,832	27,390,331	61,182	73,276,831
17	751	800	2,729	2,113,236	29,503,567	58,453	76,265,967
18	801	850	2,473	2,041,002	31,544,569	55,980	79,127,569
19	851	900	2,319	2,029,429	33,573,998	53,661	81,868,898
20	901	950	2,161	1,999,457	35,573,455	51,500	84,498,455
21	951	1000	2,091	2,037,856	37,611,311	49,409	87,020,311
22	1001	1100	3,915	4,107,049	41,718,360	45,494	91,761,760
23	1101	1200	3,547	4,076,167	45,794,527	41,947	96,130,927
24	1201	1300	3,032	3,787,432	49,581,959	38,915	100,171,459
25	1301	1400	2,640	3,561,138	53,143,097	36,275	103,928,097
26	1401	1500	2,311	3,350,765	56,493,862	33,964	107,439,862
27	1501	1600	2,145	3,323,526	59,817,388	31,819	110,727,788
28	1601	1700	1,928	3,182,427	62,999,815	29,891	113,814,515
29	1701	1800	1,804	3,159,801	66,159,616	28,087	116,716,216
30	1801	1900	1,663	3,075,361	69,234,977	26,424	119,440,577
31	1901	2000	1,572	3,030,836	72,265,813	24,852	121,969,813
32	2001	2200	2,684	5,629,372	77,895,185	22,168	126,664,785
33	2201	2400	2,309	5,307,897	83,203,082	19,859	130,864,682
34	2401	2600	1,948	4,865,991	88,069,073	17,911	134,637,673
35	2601	2800	1,714	4,623,922	92,692,995	16,197	138,044,595
36	2801	3000	1,477	4,282,552	96,975,547	14,720	141,135,547
37	3001	3200	1,277	3,958,916	100,934,463	13,443	143,952,063
38	3201	3400	1,118	3,692,712	104,627,175	12,325	146,532,175
39	3401	3600	1,097	3,841,827	108,469,002	11,228	148,889,802
40	3601	3800	971	3,591,713	112,060,715	10,257	151,037,315
41	3801	4000	947	3,695,771	115,756,486	9,310	152,996,486
42	4001	4200	813	3,335,730	119,092,216	8,497	154,779,616
43	4201	4400	719	3,091,536	122,183,752	7,778	156,406,952
44	4401	4600	697	3,135,525	125,319,277	7,081	157,891,877
45	4601	5100	1,520	7,356,836	132,676,113	5,561	161,037,213
46	5101	6100	2,114	11,779,519	144,455,632	3,447	165,482,332
47	6101	7100	1,408	9,220,180	153,675,812	2,039	168,152,712
48	7101	8100	897	6,790,332	160,466,144	1,142	169,716,344
49	8101	9100	541	4,622,127	165,088,271	601	170,557,371
50	9101	10100	281	2,678,174	167,766,445	320	170,998,445
51	10101	15100	235	2,714,585	170,481,030	85	171,764,530
52	15101	20100	37	621,740	171,102,770	48	172,067,570
53	Over	20100	48	1,583,735	172,686,505	0	172,686,505

Sumter Electric Cooperative, Inc
RESIDENTIAL RATE - NET BILLING - KWH USED

137

Line No.	Consumption Block		Total Consumers	Total kWh	Cumulative kWh	Consumers Above	kWh through Block
	From	To *					
1	0	0	0	0	0	1,246	0
2	1	50	6	164	164	1,240	62,164
3	51	100	28	1,973	2,137	1,212	123,337
4	101	150	40	5,111	7,248	1,172	183,048
5	151	200	28	4,986	12,234	1,144	241,034
6	201	250	38	8,452	20,686	1,106	297,186
7	251	300	39	10,684	31,370	1,067	351,470
8	301	350	50	16,279	47,649	1,017	403,599
9	351	400	49	18,416	66,065	968	453,265
10	401	450	49	20,899	86,964	919	500,514
11	451	500	56	26,678	113,642	863	545,142
12	501	550	59	30,986	144,628	804	586,828
13	551	600	54	31,081	175,709	750	625,709
14	601	650	52	32,538	208,247	698	661,947
15	651	700	57	38,361	246,608	641	695,308
16	701	750	58	42,003	288,611	583	725,861
17	751	800	41	31,719	320,330	542	753,930
18	801	850	30	24,680	345,010	512	780,210
19	851	900	44	38,442	383,452	468	804,652
20	901	950	37	34,154	417,606	431	827,056
21	951	1000	42	41,059	458,665	389	847,665
22	1001	1100	63	66,186	524,851	326	883,451
23	1101	1200	46	52,984	577,835	280	913,835
24	1201	1300	55	68,738	646,573	225	939,073
25	1301	1400	34	46,046	692,619	191	960,019
26	1401	1500	26	37,991	730,610	165	978,110
27	1501	1600	25	38,775	769,385	140	993,385
28	1601	1700	24	39,825	809,210	116	1,006,410
29	1701	1800	22	38,567	847,777	94	1,016,977
30	1801	1900	19	35,082	882,859	75	1,025,359
31	1901	2000	18	34,974	917,833	57	1,031,833
32	2001	2200	12	25,155	942,988	45	1,041,988
33	2201	2400	21	48,447	991,435	24	1,049,035
34	2401	2600	2	5,100	996,535	22	1,053,735
35	2601	2800	0	0	996,535	22	1,058,135
36	2801	3000	5	14,451	1,010,986	17	1,061,986
37	3001	3200	5	15,628	1,026,614	12	1,065,014
38	3201	3400	2	6,588	1,033,202	10	1,067,202
39	3401	3600	5	17,623	1,050,825	5	1,068,825
40	3601	3800	1	3,626	1,054,451	4	1,069,651
41	3801	4000	2	7,726	1,062,177	2	1,070,177
42	4001	4200	1	4,004	1,066,181	1	1,070,381
43	4201	4400	1	4,212	1,070,393	0	1,070,393
44	4401	4600	0	0	1,070,393	0	1,070,393
45	4601	5100	0	0	1,070,393	0	1,070,393
46	5101	6100	0	0	1,070,393	0	1,070,393
47	6101	7100	0	0	1,070,393	0	1,070,393
48	7101	8100	0	0	1,070,393	0	1,070,393
49	8101	9100	0	0	1,070,393	0	1,070,393
50	9101	10100	0	0	1,070,393	0	1,070,393
51	10101	15100	0	0	1,070,393	0	1,070,393
52	15101	20100	0	0	1,070,393	0	1,070,393
53	Over	20100	0	0	1,070,393	0	1,070,393

Sumter Electric Cooperative, Inc
RESIDENTIAL RATE - NET BILLING KWH GENERATED

138

Line No.	Consumption Block		Total Consumers	Total kWh	Cumulative kWh	Consumers Above	kWh through Block
	From	To *					
1	0	0	0	0	0	1,127	0
2	1	50	73	1,682	1,682	1,054	54,382
3	51	100	86	6,640	8,322	968	105,122
4	101	150	110	13,686	22,008	858	150,708
5	151	200	121	21,590	43,598	737	190,998
6	201	250	113	25,583	69,181	624	225,181
7	251	300	113	31,162	100,343	511	253,643
8	301	350	101	32,993	133,336	410	276,836
9	351	400	94	35,301	168,637	316	295,037
10	401	450	77	32,774	201,411	239	308,961
11	451	500	77	36,480	237,891	162	318,891
12	501	550	52	27,484	265,375	110	325,875
13	551	600	27	15,555	280,930	83	330,730
14	601	650	10	6,178	287,108	73	334,558
15	651	700	18	12,115	299,223	55	337,723
16	701	750	13	9,379	308,602	42	340,102
17	751	800	6	4,594	313,196	36	341,996
18	801	850	13	10,628	323,824	23	343,374
19	851	900	6	5,276	329,100	17	344,400
20	901	950	7	6,526	335,626	10	345,126
21	951	1000	3	2,898	338,524	7	345,524
22	1001	1100	4	4,096	342,620	3	345,920
23	1101	1200	2	2,264	344,884	1	346,084
24	1201	1300	1	1,213	346,097	0	346,097
25	1301	1400	0	0	346,097	0	346,097
26	1401	1500	0	0	346,097	0	346,097
27	1501	1600	0	0	346,097	0	346,097
28	1601	1700	0	0	346,097	0	346,097
29	1701	1800	0	0	346,097	0	346,097
30	1801	1900	0	0	346,097	0	346,097
31	1901	2000	0	0	346,097	0	346,097
32	2001	2200	0	0	346,097	0	346,097
33	2201	2400	0	0	346,097	0	346,097
34	2401	2600	0	0	346,097	0	346,097
35	2601	2800	0	0	346,097	0	346,097
36	2801	3000	0	0	346,097	0	346,097
37	3001	3200	0	0	346,097	0	346,097
38	3201	3400	0	0	346,097	0	346,097
39	3401	3600	0	0	346,097	0	346,097
40	3601	3800	0	0	346,097	0	346,097
41	3801	4000	0	0	346,097	0	346,097
42	4001	4200	0	0	346,097	0	346,097
43	4201	4400	0	0	346,097	0	346,097
44	4401	4600	0	0	346,097	0	346,097
45	4601	5100	0	0	346,097	0	346,097
46	5101	6100	0	0	346,097	0	346,097
47	6101	7100	0	0	346,097	0	346,097
48	7101	8100	0	0	346,097	0	346,097
49	8101	9100	0	0	346,097	0	346,097
50	9101	10100	0	0	346,097	0	346,097
51	10101	15100	0	0	346,097	0	346,097
52	15101	20100	0	0	346,097	0	346,097
53	Over	20100	0	0	346,097	0	346,097

**SUMTER ELECTRIC COOPERATIVE
LOAD GROWTH ANALYSIS**

139

Residential

<u>Line No.</u>	<u>Month</u>	<u>kWh Sold</u>	<u>Rolling 12-Month kWh Sold</u>	<u>Number of Consumers</u>	<u>Rolling Average 12-Month Number of Consumers</u>	<u>Rolling 12-Month Average Consumption</u>	<u>Consumer Growth</u>
1	Jan-03	154,996,801		107,768			
2	Feb-03	99,837,896		108,342			
3	Mar-03	100,390,997		108,898			
4	Apr-03	103,289,329		109,373			
5	May-03	139,652,815		109,922			
6	Jun-03	137,171,804		110,551			
7	Jul-03	151,594,843		111,221			
8	Aug-03	148,341,794		111,711			
9	Sep-03	138,850,288		112,403			
10	Oct-03	114,854,807		112,997			
11	Nov-03	102,595,298		113,655			
12	Dec-03	134,528,588	1,526,105,260	114,303	110,929	13,758	
13	Jan-04	135,580,851	1,506,689,310	115,014	111,533	13,509	6.72%
14	Feb-04	113,349,597	1,520,201,011	115,685	112,144	13,556	6.78%
15	Mar-04	102,821,590	1,522,631,604	116,506	112,778	13,501	6.99%
16	Apr-04	101,656,063	1,520,998,338	117,215	113,432	13,409	7.17%
17	May-04	138,772,221	1,520,117,744	117,961	114,102	13,322	7.31%
18	Jun-04	161,223,039	1,544,168,979	118,741	114,784	13,453	7.41%
19	Jul-04	170,535,462	1,563,109,598	119,443	115,470	13,537	7.39%
20	Aug-04	164,842,206	1,579,610,010	120,119	116,170	13,597	7.53%
21	Sep-04	141,582,692	1,582,342,414	120,749	116,866	13,540	7.43%
22	Oct-04	132,618,060	1,600,105,667	121,289	117,557	13,611	7.34%
23	Nov-04	103,735,905	1,601,246,274	121,882	118,242	13,542	7.24%
24	Dec-04	133,466,434	1,600,184,120	122,636	118,937	13,454	7.29%
25	Jan-05	131,014,463	1,595,617,732	123,635	119,655	13,335	7.50%
26	Feb-05	116,001,384	1,598,269,519	124,256	120,369	13,278	7.41%
27	Mar-05	122,492,168	1,617,940,097	125,147	121,089	13,362	7.42%
28	Apr-05	107,963,901	1,624,247,935	125,883	121,812	13,334	7.39%
29	May-05	134,640,483	1,620,116,197	126,590	122,531	13,222	7.32%
30	Jun-05	157,921,483	1,616,814,641	127,554	123,265	13,117	7.42%
31	Jul-05	195,298,443	1,641,577,622	128,349	124,007	13,238	7.46%
32	Aug-05	198,738,618	1,675,474,034	129,299	124,772	13,428	7.64%
33	Sep-05	172,179,626	1,706,070,968	130,228	125,562	13,587	7.85%
34	Oct-05	148,299,479	1,721,752,387	130,975	126,370	13,625	7.99%
35	Nov-05	110,167,359	1,728,183,841	131,932	127,207	13,586	8.25%
36	Dec-05	143,271,891	1,737,989,298	132,918	128,064	13,571	8.38%
37	Jan-06	141,674,791	1,748,649,626	133,725	128,905	13,565	8.16%
38	Feb-06	130,357,373	1,763,005,615	134,581	129,765	13,586	8.31%
39	Mar-06	120,507,154	1,761,020,601	135,596	130,636	13,480	8.35%
40	Apr-06	130,120,396	1,783,177,096	136,388	131,511	13,559	8.35%
41	May-06	156,691,582	1,805,228,195	137,205	132,396	13,635	8.39%
42	Jun-06	177,765,123	1,825,071,835	138,210	133,284	13,693	8.35%
43	Jul-06	197,203,356	1,826,976,748	138,994	134,171	13,617	8.29%
44	Aug-06	213,298,523	1,841,536,653	139,933	135,057	13,635	8.22%
45	Sep-06	178,259,678	1,847,616,705	140,498	135,913	13,594	7.89%
46	Oct-06	146,166,002	1,845,483,228	141,340	136,777	13,493	7.91%
47	Nov-06	120,458,465	1,855,774,334	141,979	137,614	13,485	7.62%
48	Dec-06	133,545,022	1,846,047,465	142,686	138,428	13,336	7.35%

**SUMTER ELECTRIC COOPERATIVE
LOAD GROWTH ANALYSIS**

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Residential

Line No.	Month	kWh Sold	Rolling 12-Month kWh Sold	Number of Consumers	Rolling Average 12-Month Number of Consumers	Rolling 12-Month Average Consumption	Consumer Growth
49	Jan-07	140,130,743	1,844,503,417	143,361	139,231	13,248	7.21%
50	Feb-07	140,809,841	1,854,955,885	143,898	140,007	13,249	6.92%
51	Mar-07	130,862,845	1,865,311,576	144,461	140,746	13,253	6.54%
52	Apr-07	128,654,176	1,863,845,356	145,010	141,465	13,175	6.32%
53	May-07	155,888,231	1,863,042,005	145,685	142,171	13,104	6.18%
54	Jun-07	181,777,976	1,867,054,858	146,093	142,828	13,072	5.70%
55	Jul-07	207,677,290	1,877,528,792	146,513	143,455	13,088	5.41%
56	Aug-07	224,940,196	1,889,170,465	147,086	144,051	13,115	5.11%
57	Sep-07	192,324,782	1,903,235,569	147,392	144,625	13,160	4.91%
58	Oct-07	166,542,952	1,923,612,519	147,582	145,146	13,253	4.42%
59	Nov-07	121,713,989	1,924,868,043	147,851	145,635	13,217	4.14%
60	Dec-07	134,759,851	1,926,082,872	148,292	146,102	13,183	3.93%
61	Jan-08	153,987,561	1,939,939,690	148,565	146,536	13,239	3.63%
62	Feb-08	126,840,596	1,925,970,445	148,879	146,951	13,106	3.46%
63	Mar-08	130,247,432	1,925,355,032	149,224	147,348	13,067	3.30%
64	Apr-08	131,998,220	1,928,699,076	149,492	147,721	13,056	3.09%
65	May-08	168,542,194	1,941,353,039	149,774	148,062	13,112	2.81%
66	Jun-08	189,756,419	1,949,331,482	149,969	148,385	13,137	2.65%
67	Jul-08	194,357,752	1,936,011,944	150,217	148,694	13,020	2.53%
68	Aug-08	194,381,546	1,905,453,294	150,471	148,976	12,790	2.30%
69	Sep-08	186,557,561	1,899,686,073	150,530	149,237	12,729	2.13%
70	Oct-08	147,317,579	1,880,460,700	150,732	149,500	12,578	2.13%
71	Nov-08	128,822,123	1,887,568,834	150,870	149,751	12,605	2.04%
72	Dec-08	142,340,802	1,895,149,785	151,089	149,984	12,636	1.89%
73	Jan-09	162,004,942	1,903,167,166	151,402	150,221	12,669	1.91%
74	Feb-09	147,589,868	1,923,916,438	151,691	150,455	12,787	1.89%
75	Mar-09	131,423,552	1,925,092,558	151,882	150,677	12,776	1.78%
76	Apr-09	126,228,907	1,919,323,245	152,086	150,893	12,720	1.74%
77	May-09	164,428,728	1,915,209,779	152,325	151,105	12,675	1.70%
78	Jun-09	195,200,057	1,920,653,417	152,516	151,318	12,693	1.70%
79	Jul-09	203,823,831	1,930,119,496	152,698	151,524	12,738	1.65%
80	Aug-09	204,393,818	1,940,131,768	152,880	151,725	12,787	1.60%
81	Sep-09	187,815,637	1,941,389,844	153,023	151,933	12,778	1.66%
82	Oct-09	167,555,882	1,961,628,147	153,232	152,141	12,893	1.66%
83	Nov-09	118,662,472	1,951,468,496	153,511	152,361	12,808	1.75%
84	Dec-09	144,547,263	1,953,674,957	153,887	152,594	12,803	1.85%
85	Jan-10	213,433,580	2,005,103,595	154,181	152,826	13,120	1.84%
86	Feb-10	164,038,199	2,021,551,926	154,528	153,062	13,207	1.87%
87	Mar-10	144,520,613	2,034,648,987	154,839	153,309	13,272	1.95%
88	Apr-10	123,696,261	2,032,116,341	155,042	153,555	13,234	1.94%
89	May-10	185,554,719	2,053,242,332	155,317	153,805	13,350	1.96%
90	Jun-10	214,253,007	2,072,295,282	155,637	154,065	13,451	2.05%
91	Jul-10	225,217,778	2,093,689,229	155,800	154,323	13,567	2.03%
92	Aug-10	216,367,265	2,105,662,676	155,945	154,579	13,622	2.00%
93	Sep-10	189,521,374	2,107,368,413	156,104	154,835	13,610	2.01%
94	Oct-10	143,570,877	2,083,383,408	156,201	155,083	13,434	1.94%
95	Nov-10	120,374,056	2,085,094,992	156,463	155,329	13,424	1.92%
96	Dec-10	204,976,999	2,145,524,728	156,784	155,570	13,791	1.88%

**SUMTER ELECTRIC COOPERATIVE
LOAD GROWTH ANALYSIS**

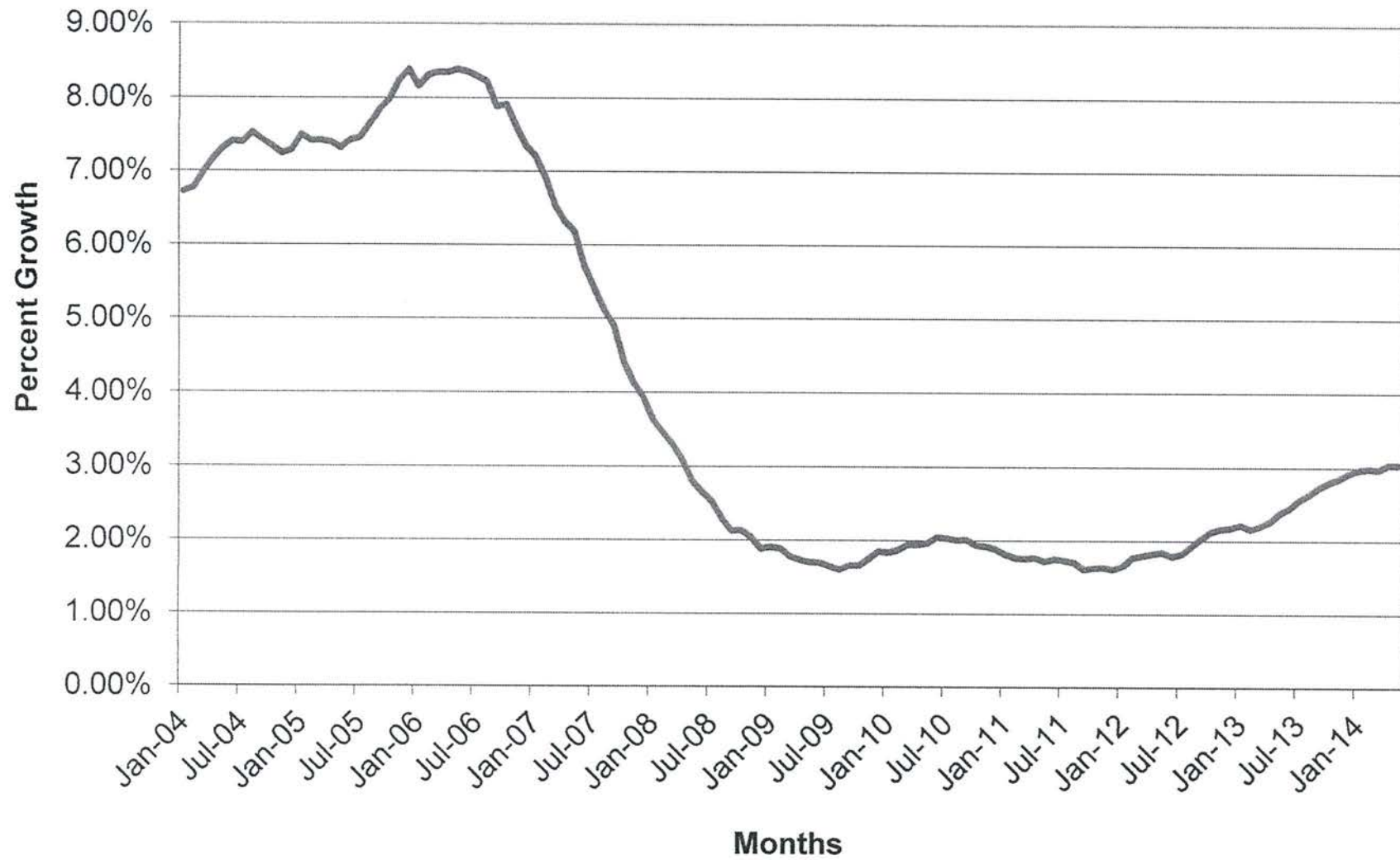
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Residential

Line No.	Month	kWh Sold	Rolling 12-Month kWh Sold	Number of Consumers	Rolling Average 12-Month Number of Consumers	Rolling 12-Month Average Consumption	Consumer Growth
97	Jan-11	172,415,649	2,104,506,797	156,976	155,803	13,507	1.81%
98	Feb-11	127,961,632	2,068,430,230	157,255	156,030	13,257	1.76%
99	Mar-11	123,727,048	2,047,636,665	157,556	156,257	13,104	1.75%
100	Apr-11	145,131,387	2,069,071,791	157,785	156,485	13,222	1.77%
101	May-11	178,682,131	2,062,199,203	157,987	156,708	13,160	1.72%
102	Jun-11	198,587,023	2,046,533,219	158,361	156,935	13,041	1.75%
103	Jul-11	211,400,929	2,032,716,370	158,503	157,160	12,934	1.73%
104	Aug-11	223,465,773	2,039,814,878	158,607	157,382	12,961	1.71%
105	Sep-11	189,341,388	2,039,634,892	158,618	157,591	12,943	1.61%
106	Oct-11	132,127,376	2,028,191,391	158,745	157,803	12,853	1.63%
107	Nov-11	116,416,021	2,024,233,356	159,021	158,017	12,810	1.63%
108	Dec-11	128,468,147	1,947,724,504	159,311	158,227	12,310	1.61%
109	Jan-12	155,529,249	1,930,838,104	159,577	158,444	12,186	1.66%
110	Feb-12	125,212,796	1,928,089,268	160,043	158,676	12,151	1.77%
111	Mar-12	135,181,389	1,939,543,609	160,388	158,912	12,205	1.80%
112	Apr-12	140,084,790	1,934,497,012	160,664	159,152	12,155	1.82%
113	May-12	176,258,283	1,932,073,164	160,904	159,395	12,121	1.85%
114	Jun-12	174,796,378	1,908,282,519	161,196	159,631	11,954	1.79%
115	Jul-12	206,201,530	1,903,083,120	161,397	159,873	11,904	1.83%
116	Aug-12	200,032,581	1,879,649,928	161,665	160,127	11,738	1.93%
117	Sep-12	184,761,525	1,875,070,065	161,846	160,396	11,690	2.04%
118	Oct-12	157,056,758	1,899,999,447	162,117	160,677	11,825	2.12%
119	Nov-12	125,800,633	1,909,384,059	162,465	160,964	11,862	2.17%
120	Dec-12	141,596,038	1,922,511,950	162,784	161,254	11,922	2.18%
121	Jan-13	141,662,913	1,908,645,614	163,119	161,549	11,815	2.22%
122	Feb-13	132,785,143	1,916,217,961	163,503	161,837	11,840	2.16%
123	Mar-13	149,810,462	1,930,847,034	163,922	162,132	11,909	2.20%
124	Apr-13	142,195,714	1,932,957,958	164,307	162,435	11,900	2.27%
125	May-13	156,937,643	1,913,637,318	164,738	162,755	11,758	2.38%
126	Jun-13	195,711,747	1,934,552,687	165,149	163,084	11,862	2.45%
127	Jul-13	198,940,751	1,927,291,908	165,533	163,429	11,793	2.56%
128	Aug-13	217,569,821	1,944,829,148	165,927	163,784	11,874	2.64%
129	Sep-13	193,416,269	1,953,483,892	166,268	164,153	11,900	2.73%
130	Oct-13	164,549,421	1,960,976,555	166,661	164,531	11,919	2.80%
131	Nov-13	126,169,644	1,961,345,566	167,096	164,917	11,893	2.85%
132	Dec-13	140,216,638	1,959,966,166	167,538	165,313	11,856	2.92%
133	Jan-14	189,076,882	2,007,380,135	167,962	165,717	12,113	2.97%
134	Feb-14	140,010,264	2,014,605,256	168,387	166,124	12,127	2.99%
135	Mar-14	131,543,669	1,996,338,463	168,796	166,530	11,988	2.97%
136	Apr-14	138,659,548	1,992,802,297	169,303	166,947	11,937	3.04%
137	May-14	176,205,908	2,012,070,562	169,743	167,364	12,022	3.04%
72	Average					12,928	4.06%
	Average(2008-2013)						1.97%

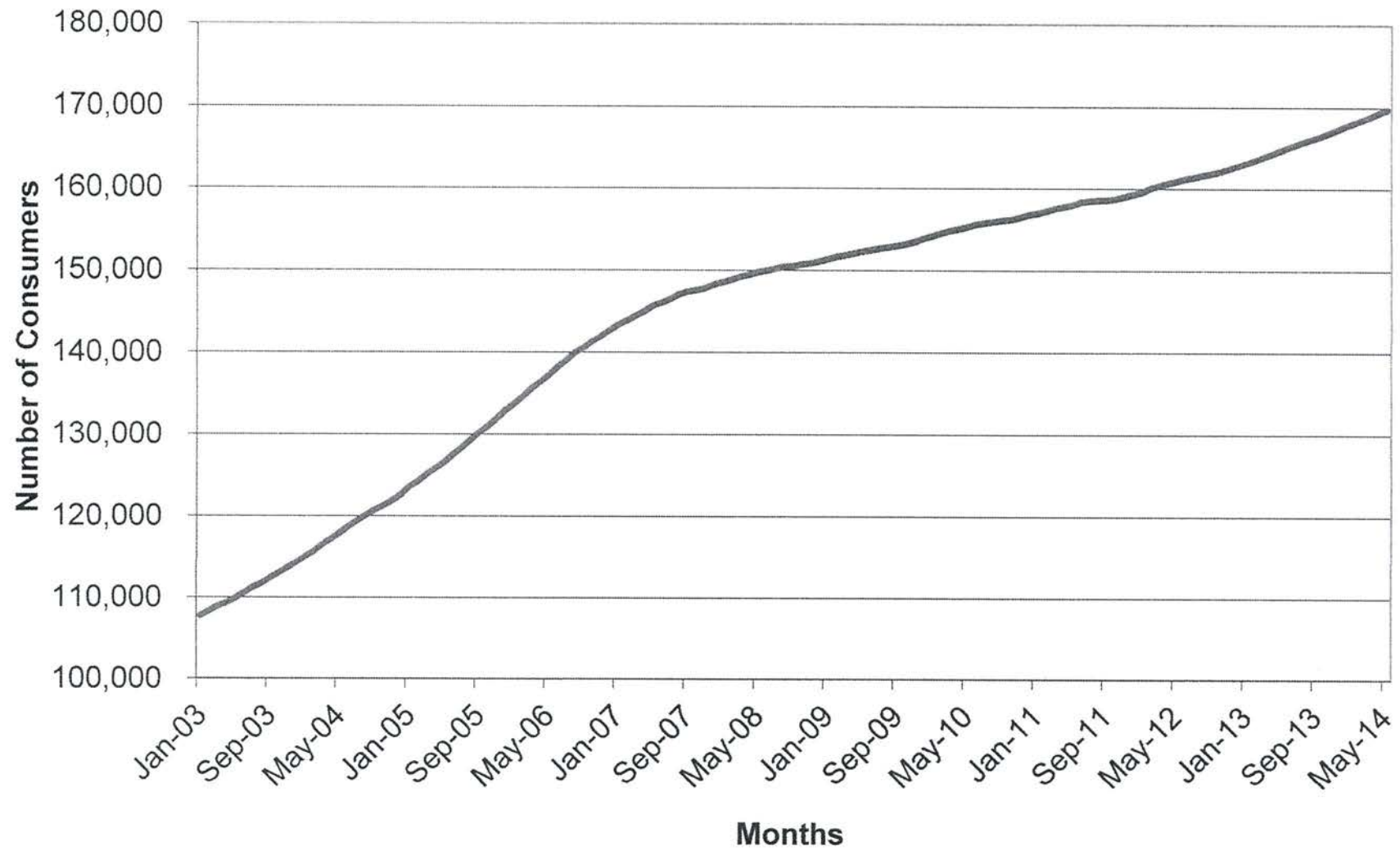
Sumter EC

Rolling 12 Month Residential Consumer Growth Rate



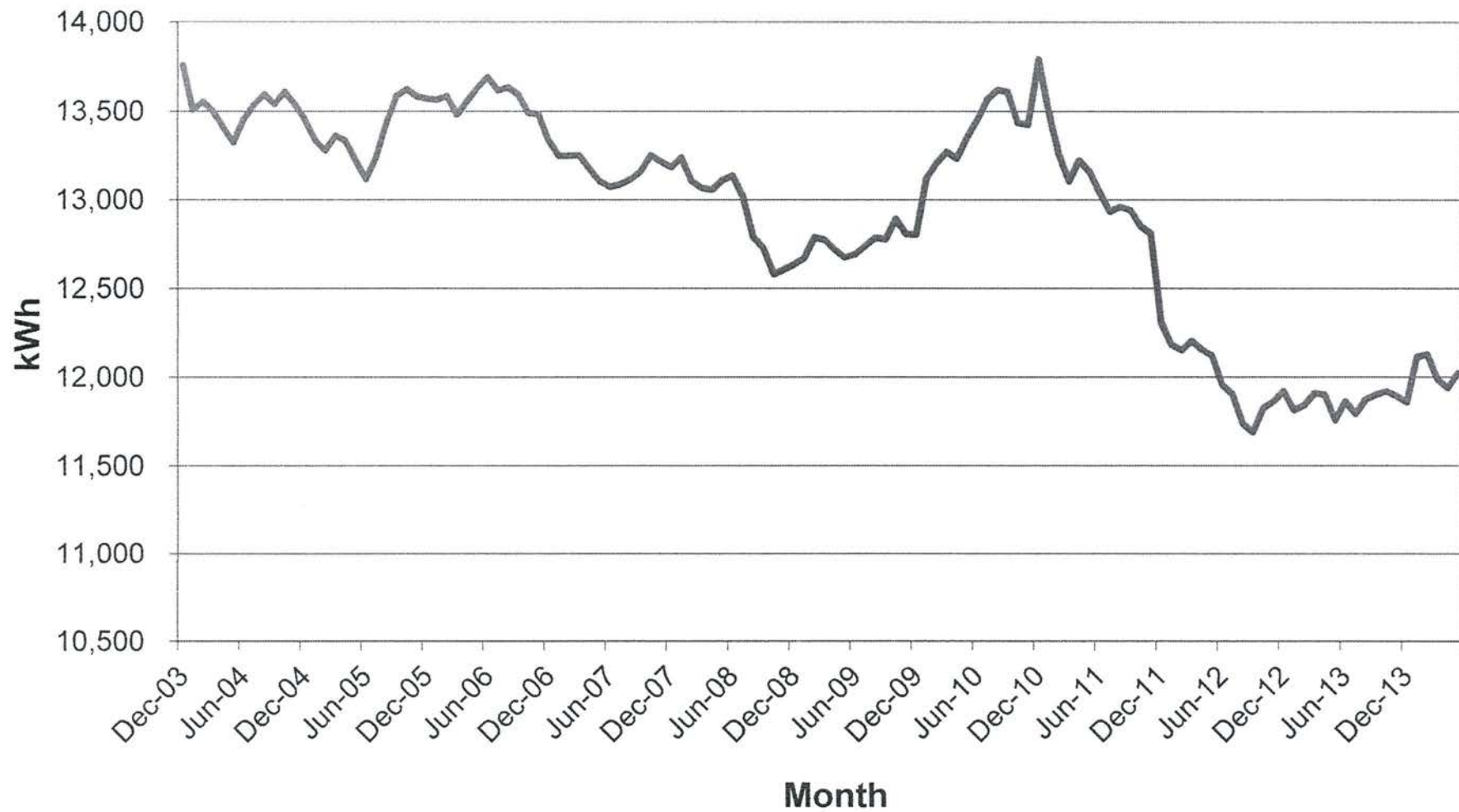
Sumter EC

Number of Residential Consumers



SUMTER EC

Rolling 12-Month Average Consumption (Residential)



**SUMTER ELECTRIC COOPERATIVE
LOAD GROWTH ANALYSIS**

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Commercial (Non-Demand)

<u>Line No.</u>	<u>Month</u>	<u>kWh Sold</u>	<u>Rolling 12-Month kWh Sold</u>	<u>Number of Consumers</u>	<u>Rolling Average 12-Month Number of Consumers</u>	<u>Rolling 12-Month Average Consumption</u>	<u>Consumer Growth</u>
1	Jan-03	10,942,530		9,354			
2	Feb-03	7,964,035		9,424			
3	Mar-03	9,614,071		9,429			
4	Apr-03	10,063,684		9,507			
5	May-03	12,459,030		9,587			
6	Jun-03	11,625,601		9,571			
7	Jul-03	12,683,494		9,562			
8	Aug-03	12,606,786		9,685			
9	Sep-03	11,784,074		9,752			
10	Oct-03	10,571,580		9,835			
11	Nov-03	10,158,001		9,871			
12	Dec-03	12,117,745	132,590,631	9,913	9,624	13,777	
13	Jan-04	10,835,860	132,483,961	9,985	9,677	13,691	6.75%
14	Feb-04	9,602,356	134,122,282	10,340	9,753	13,752	9.72%
15	Mar-04	10,372,190	134,880,401	10,651	9,855	13,687	12.96%
16	Apr-04	10,831,261	135,647,978	10,877	9,969	13,607	14.41%
17	May-04	14,248,871	137,437,819	11,012	10,088	13,624	14.86%
18	Jun-04	14,046,734	139,858,952	11,222	10,225	13,678	17.25%
19	Jul-04	15,119,713	142,295,171	11,415	10,380	13,709	19.38%
20	Aug-04	15,080,121	144,768,506	11,663	10,545	13,729	20.42%
21	Sep-04	13,150,685	146,135,117	11,650	10,703	13,654	19.46%
22	Oct-04	12,831,625	148,395,162	11,583	10,849	13,679	17.77%
23	Nov-04	11,241,509	149,478,670	11,418	10,977	13,617	15.67%
24	Dec-04	13,921,901	151,282,826	11,533	11,112	13,614	16.34%
25	Jan-05	11,181,561	151,628,527	11,552	11,243	13,486	15.69%
26	Feb-05	10,843,424	152,869,595	11,508	11,340	13,480	11.30%
27	Mar-05	11,943,735	154,441,140	11,287	11,393	13,555	5.97%
28	Apr-05	11,347,519	154,957,398	11,232	11,423	13,565	3.26%
29	May-05	13,416,814	154,125,341	11,304	11,447	13,464	2.65%
30	Jun-05	13,922,333	154,000,940	11,425	11,464	13,433	1.81%
31	Jul-05	16,239,852	155,121,079	11,539	11,475	13,519	1.09%
32	Aug-05	15,841,992	155,882,950	11,653	11,474	13,586	-0.09%
33	Sep-05	14,392,578	157,124,843	11,623	11,471	13,697	-0.23%
34	Oct-05	12,922,474	157,215,692	11,700	11,481	13,693	1.01%
35	Nov-05	11,330,496	157,304,679	11,686	11,504	13,675	2.35%
36	Dec-05	13,577,656	156,960,434	11,774	11,524	13,621	2.09%
37	Jan-06	11,378,138	157,157,011	11,951	11,557	13,599	3.45%
38	Feb-06	12,454,827	158,768,414	12,071	11,604	13,683	4.89%
39	Mar-06	12,500,441	159,325,120	12,241	11,683	13,637	8.45%
40	Apr-06	13,876,638	161,854,239	12,408	11,781	13,738	10.47%
41	May-06	15,923,491	164,360,916	12,609	11,890	13,823	11.54%
42	Jun-06	16,243,877	166,682,460	12,482	11,978	13,916	9.25%
43	Jul-06	17,750,765	168,193,373	12,583	12,065	13,941	9.05%
44	Aug-06	19,121,600	171,472,981	12,919	12,171	14,089	10.86%
45	Sep-06	16,425,076	173,505,479	13,105	12,294	14,113	12.75%
46	Oct-06	14,699,069	175,282,074	13,004	12,403	14,133	11.15%
47	Nov-06	13,183,654	177,135,232	13,092	12,520	14,148	12.03%
48	Dec-06	13,432,886	176,990,462	12,895	12,613	14,032	9.52%

**SUMTER ELECTRIC COOPERATIVE
LOAD GROWTH ANALYSIS**

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Commercial (Non-Demand)

Line No.	Month	kWh Sold	Rolling 12-Month kWh Sold	Number of Consumers	Rolling Average 12-Month Number of Consumers	Rolling 12-Month Average Consumption	Consumer Growth
49	Jan-07	14,811,561	180,423,885	12,786	12,683	14,226	6.99%
50	Feb-07	13,357,355	181,326,413	12,541	12,722	14,253	3.89%
51	Mar-07	14,213,785	183,039,757	12,526	12,746	14,361	2.33%
52	Apr-07	14,832,151	183,995,270	12,621	12,764	14,416	1.72%
53	May-07	16,267,673	184,339,452	12,751	12,775	14,429	1.13%
54	Jun-07	17,996,454	186,092,029	12,787	12,801	14,537	2.44%
55	Jul-07	19,633,270	187,974,534	12,755	12,815	14,668	1.37%
56	Aug-07	21,114,112	189,967,046	12,483	12,779	14,866	-3.37%
57	Sep-07	16,993,423	190,535,393	12,440	12,723	14,975	-5.07%
58	Oct-07	16,511,874	192,348,198	12,457	12,678	15,172	-4.21%
59	Nov-07	12,658,142	191,822,686	12,486	12,627	15,191	-4.63%
60	Dec-07	13,756,531	192,146,331	12,317	12,579	15,275	-4.48%
61	Jan-08	13,994,986	191,329,756	12,398	12,547	15,249	-3.03%
62	Feb-08	13,239,768	191,212,169	12,644	12,555	15,229	0.82%
63	Mar-08	14,351,361	191,349,745	12,648	12,566	15,228	0.97%
64	Apr-08	14,294,614	190,812,208	12,732	12,575	15,174	0.88%
65	May-08	16,424,591	190,969,126	12,698	12,570	15,192	-0.42%
66	Jun-08	16,184,378	189,157,050	12,654	12,559	15,061	-1.04%
67	Jul-08	17,717,391	187,241,171	12,720	12,556	14,912	-0.27%
68	Aug-08	17,503,885	183,630,944	12,716	12,576	14,602	1.87%
69	Sep-08	16,662,699	183,300,220	12,682	12,596	14,552	1.95%
70	Oct-08	14,472,750	181,261,096	12,734	12,619	14,364	2.22%
71	Nov-08	13,930,458	182,533,412	12,848	12,649	14,430	2.90%
72	Dec-08	12,036,248	180,813,129	12,775	12,687	14,251	3.72%
73	Jan-09	14,954,959	181,773,102	12,637	12,707	14,305	1.93%
74	Feb-09	12,089,237	180,622,571	12,522	12,697	14,225	-0.96%
75	Mar-09	13,957,660	180,228,870	12,427	12,679	14,215	-1.75%
76	Apr-09	13,561,736	179,495,992	12,365	12,648	14,191	-2.88%
77	May-09	14,633,890	177,705,291	12,307	12,616	14,086	-3.08%
78	Jun-09	15,870,125	177,391,038	12,295	12,586	14,095	-2.84%
79	Jul-09	15,785,452	175,459,099	12,253	12,547	13,984	-3.67%
80	Aug-09	16,351,864	174,307,078	12,214	12,505	13,939	-3.95%
81	Sep-09	15,373,825	173,018,204	12,294	12,473	13,872	-3.06%
82	Oct-09	14,209,271	172,754,725	12,270	12,434	13,894	-3.64%
83	Nov-09	12,279,289	171,103,556	12,195	12,380	13,822	-5.08%
84	Dec-09	14,001,458	173,068,766	12,117	12,325	14,042	-5.15%
85	Jan-10	14,225,539	172,339,346	12,128	12,282	14,032	-4.03%
86	Feb-10	15,052,041	175,302,150	12,130	12,250	14,311	-3.13%
87	Mar-10	12,742,883	174,087,373	12,168	12,228	14,237	-2.08%
88	Apr-10	12,854,320	173,379,957	12,199	12,214	14,195	-1.34%
89	May-10	16,288,648	175,034,715	12,269	12,211	14,334	-0.31%
90	Jun-10	16,799,032	175,963,622	12,266	12,209	14,413	-0.24%
91	Jul-10	17,209,603	177,387,773	12,261	12,209	14,529	0.07%
92	Aug-10	16,235,163	177,271,072	12,246	12,212	14,516	0.26%
93	Sep-10	15,365,516	177,262,763	12,209	12,205	14,524	-0.69%
94	Oct-10	13,550,239	176,603,731	12,208	12,200	14,476	-0.51%
95	Nov-10	12,115,004	176,439,446	12,236	12,203	14,459	0.34%
96	Dec-10	16,620,832	179,058,820	12,199	12,210	14,665	0.68%

**SUMTER ELECTRIC COOPERATIVE
LOAD GROWTH ANALYSIS**

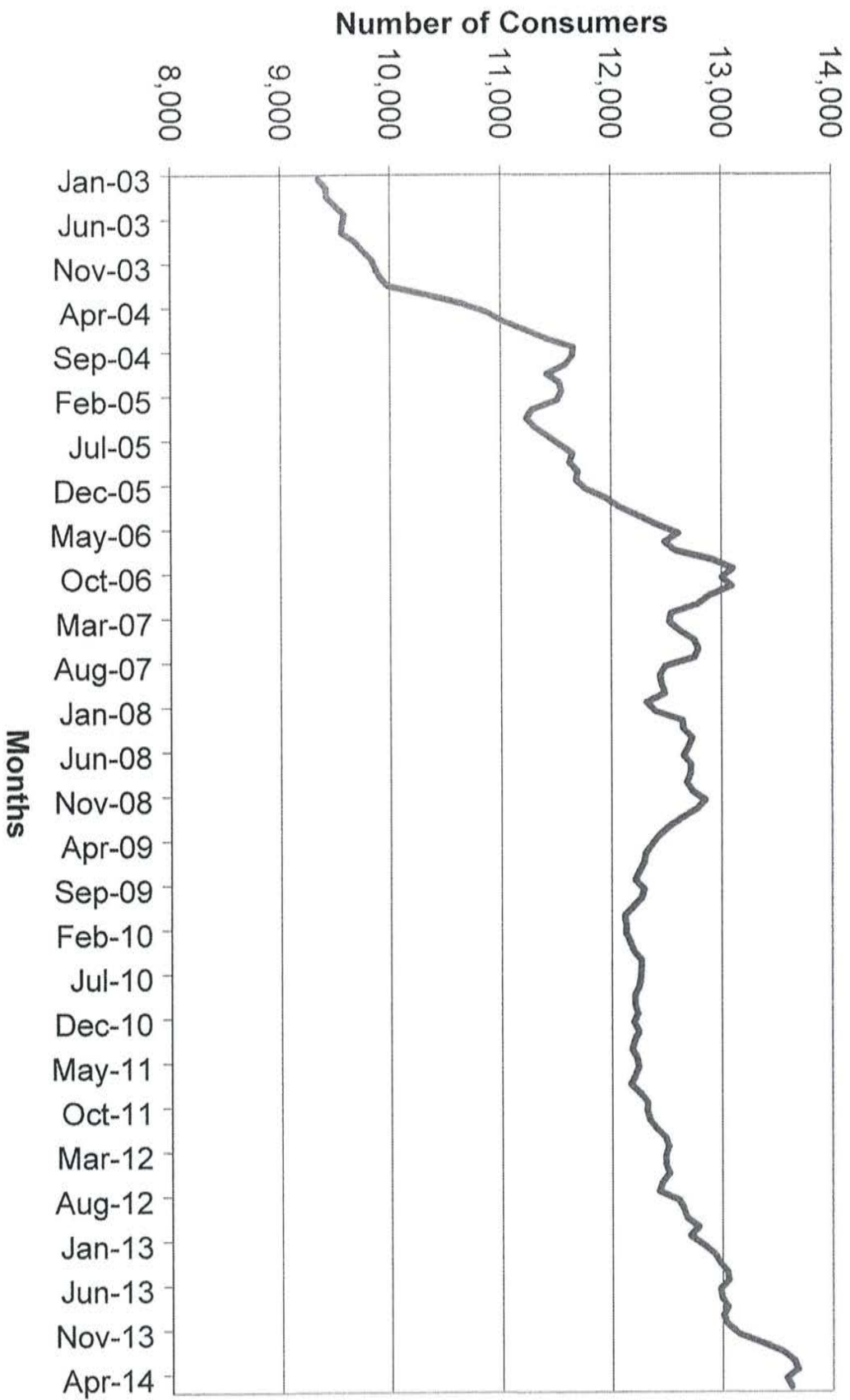
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Commercial (Non-Demand)

<u>Line No.</u>	<u>Month</u>	<u>kWh Sold</u>	<u>Rolling 12-Month kWh Sold</u>	<u>Number of Consumers</u>	<u>Rolling Average 12-Month Number of Consumers</u>	<u>Rolling 12-Month Average Consumption</u>	<u>Consumer Growth</u>
97	Jan-11	12,426,560	177,259,841	12,244	12,220	14,506	0.96%
98	Feb-11	12,328,706	174,536,506	12,205	12,226	14,276	0.62%
99	Mar-11	13,519,569	175,313,192	12,183	12,227	14,338	0.12%
100	Apr-11	14,416,481	176,875,353	12,225	12,229	14,463	0.21%
101	May-11	14,653,061	175,239,766	12,243	12,227	14,332	-0.21%
102	Jun-11	15,497,497	173,938,231	12,210	12,222	14,231	-0.46%
103	Jul-11	16,533,424	173,262,052	12,171	12,215	14,184	-0.73%
104	Aug-11	17,046,284	174,073,173	12,257	12,216	14,250	0.09%
105	Sep-11	15,107,005	173,814,662	12,321	12,225	14,218	0.92%
106	Oct-11	12,593,818	172,858,241	12,317	12,234	14,129	0.89%
107	Nov-11	12,755,526	173,498,763	12,340	12,243	14,171	0.85%
108	Dec-11	12,953,226	169,831,157	12,404	12,260	13,852	1.68%
109	Jan-12	13,475,918	170,880,515	12,482	12,280	13,916	1.94%
110	Feb-12	12,975,301	171,527,110	12,514	12,306	13,939	2.53%
111	Mar-12	14,336,016	172,343,557	12,486	12,331	13,977	2.49%
112	Apr-12	13,921,785	171,848,861	12,485	12,353	13,912	2.13%
113	May-12	15,675,170	172,870,970	12,518	12,375	13,969	2.25%
114	Jun-12	14,851,293	172,224,766	12,457	12,396	13,894	2.02%
115	Jul-12	16,752,186	172,443,528	12,426	12,417	13,887	2.10%
116	Aug-12	15,891,489	171,288,733	12,605	12,446	13,762	2.84%
117	Sep-12	15,222,661	171,404,389	12,646	12,473	13,742	2.64%
118	Oct-12	14,209,099	173,019,670	12,674	12,503	13,838	2.90%
119	Nov-12	13,207,819	173,471,963	12,783	12,540	13,833	3.59%
120	Dec-12	14,077,616	174,596,353	12,706	12,565	13,895	2.43%
121	Jan-13	12,603,969	173,724,404	12,822	12,594	13,795	2.72%
122	Feb-13	13,137,387	173,886,490	12,925	12,628	13,770	3.28%
123	Mar-13	14,365,367	173,915,841	12,974	12,668	13,728	3.91%
124	Apr-13	14,008,834	174,002,890	13,041	12,715	13,685	4.45%
125	May-13	15,137,016	173,464,736	13,056	12,760	13,595	4.30%
126	Jun-13	16,173,621	174,787,064	12,979	12,803	13,652	4.19%
127	Jul-13	16,168,813	174,203,691	12,995	12,851	13,556	4.58%
128	Aug-13	17,315,574	175,627,776	13,047	12,887	13,628	3.51%
129	Sep-13	15,705,297	176,110,412	13,007	12,917	13,634	2.85%
130	Oct-13	14,661,090	176,562,403	13,046	12,948	13,636	2.94%
131	Nov-13	13,335,567	176,690,151	13,144	12,979	13,614	2.82%
132	Dec-13	13,938,223	176,550,758	13,355	13,033	13,547	5.11%
133	Jan-14	16,060,490	180,007,279	13,545	13,093	13,749	5.64%
134	Feb-14	12,484,035	179,353,927	13,646	13,153	13,636	5.58%
135	Mar-14	14,026,094	179,014,654	13,685	13,212	13,549	5.48%
136	Apr-14	14,344,278	179,350,098	13,580	13,257	13,529	4.13%
137	May-14	16,306,280	180,519,362	13,624	13,304	13,568	4.35%
72	Average					14,070	3.31%
	Average(2008-2013)					523	0.57%

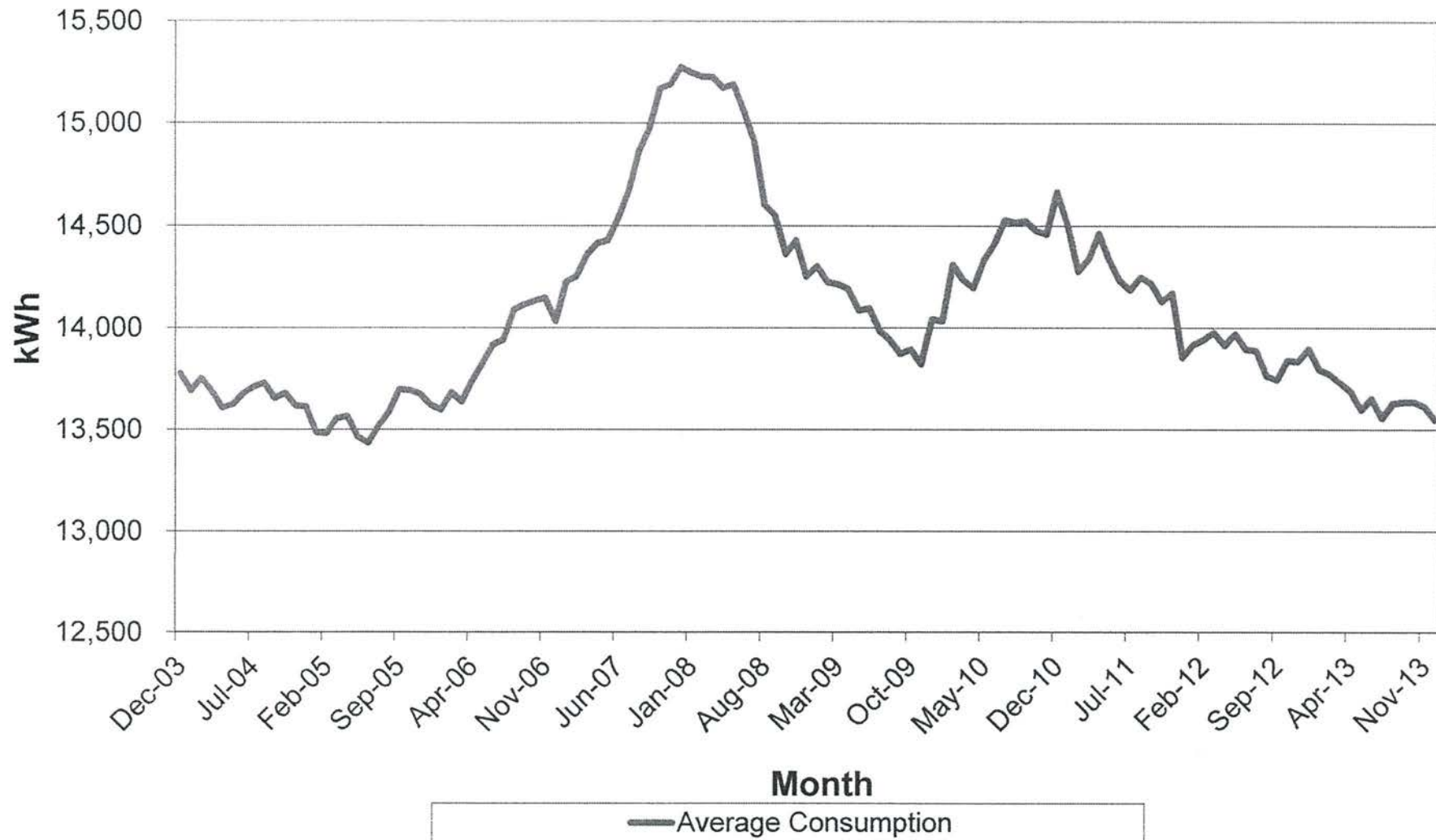
SUMTER EC

Number of Commercial (Non-Demand) Consumers



SUMTER EC

Rolling 12-Month Average Consumption (Commercial Non-Demand)



**SUMTER ELECTRIC COOPERATIVE
LOAD GROWTH ANALYSIS**

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Commercial (Demand)

Line No.	Month	kWh Sold	Rolling 12-Month kWh Sold	Number of Consumers	Rolling Average 12-Month Number of Consumers	Rolling 12-Month Average Consumption	Consumer Growth
1	Jan-03	24,075,060		539			
2	Feb-03	17,948,432		541			
3	Mar-03	23,312,718		544			
4	Apr-03	24,816,362		546			
5	May-03	29,670,932		553			
6	Jun-03	27,230,537		557			
7	Jul-03	28,332,110		563			
8	Aug-03	29,925,327		569			
9	Sep-03	28,847,804		572			
10	Oct-03	26,949,053		575			
11	Nov-03	26,881,752		575			
12	Dec-03	30,751,410	318,741,497	576	559	570,030	
13	Jan-04	25,947,116	320,613,553	579	563	569,980	7.42%
14	Feb-04	23,848,253	326,513,374	582	566	576,964	7.58%
15	Mar-04	25,725,330	328,925,986	580	569	578,162	6.62%
16	Apr-04	27,296,462	331,406,086	585	572	579,213	7.14%
17	May-04	33,505,867	335,241,021	586	575	583,112	5.97%
18	Jun-04	32,071,364	340,081,848	592	578	588,547	6.28%
19	Jul-04	32,858,499	344,608,237	604	581	592,874	7.28%
20	Aug-04	34,064,156	348,747,066	608	585	596,659	6.85%
21	Sep-04	31,254,487	351,153,749	612	588	597,370	6.99%
22	Oct-04	31,043,864	355,248,560	619	592	600,589	7.65%
23	Nov-04	29,071,102	357,437,910	636	597	599,142	10.61%
24	Dec-04	34,141,115	360,827,615	641	602	599,381	11.28%
25	Jan-05	28,737,454	363,617,953	647	608	598,384	11.74%
26	Feb-05	27,046,385	366,816,085	657	614	597,501	12.89%
27	Mar-05	30,765,945	371,856,700	657	620	599,447	13.28%
28	Apr-05	29,936,886	374,497,124	677	628	596,333	15.73%
29	May-05	37,157,326	378,148,583	681	636	594,651	16.21%
30	Jun-05	35,329,391	381,406,610	690	644	592,170	16.55%
31	Jul-05	40,176,712	388,724,823	704	652	595,823	16.56%
32	Aug-05	40,508,309	395,168,976	713	661	597,684	17.27%
33	Sep-05	37,233,538	401,148,027	726	671	598,133	18.63%
34	Oct-05	34,386,647	404,490,810	733	680	594,694	18.42%
35	Nov-05	33,090,271	408,509,979	735	688	593,405	15.57%
36	Dec-05	35,687,442	410,056,306	737	696	588,809	14.98%
37	Jan-06	29,270,789	410,589,641	740	704	583,086	14.37%
38	Feb-06	30,946,544	414,489,800	742	711	582,762	12.94%
39	Mar-06	32,321,949	416,045,804	749	719	578,712	14.00%
40	Apr-06	35,457,754	421,566,672	752	725	581,338	11.08%
41	May-06	38,264,165	422,673,511	752	731	578,147	10.43%
42	Jun-06	37,499,627	424,843,747	757	737	576,711	9.71%
43	Jul-06	43,899,543	428,566,578	756	741	578,362	7.39%
44	Aug-06	35,573,181	423,631,450	755	745	569,015	5.89%
45	Sep-06	39,188,135	425,586,047	765	748	569,156	5.37%
46	Oct-06	36,631,349	427,830,749	782	752	569,050	6.68%
47	Nov-06	34,929,382	429,669,860	785	756	568,346	6.80%
48	Dec-06	34,663,474	428,645,892	786	760	563,946	6.65%

**SUMTER ELECTRIC COOPERATIVE
LOAD GROWTH ANALYSIS**

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Commercial (Demand)

<u>Line No.</u>	<u>Month</u>	<u>kWh Sold</u>	<u>Rolling 12-Month kWh Sold</u>	<u>Number of Consumers</u>	<u>Rolling Average 12-Month Number of Consumers</u>	<u>Rolling 12-Month Average Consumption</u>	<u>Consumer Growth</u>
49	Jan-07	35,939,157	435,314,260	792	764	569,472	7.03%
50	Feb-07	30,953,658	435,321,374	793	769	566,333	6.87%
51	Mar-07	34,108,629	437,108,054	792	772	566,019	5.74%
52	Apr-07	36,295,347	437,945,647	795	776	564,484	5.72%
53	May-07	39,265,505	438,946,987	801	780	562,813	6.52%
54	Jun-07	39,670,532	441,117,892	799	783	563,069	5.55%
55	Jul-07	39,767,377	436,985,726	801	787	555,137	5.95%
56	Aug-07	43,242,359	444,654,904	811	792	561,551	7.42%
57	Sep-07	35,081,563	440,548,332	808	795	553,859	5.62%
58	Oct-07	35,439,966	439,356,949	871	803	547,258	11.38%
59	Nov-07	33,124,889	437,552,456	873	810	540,077	11.21%
60	Dec-07	34,775,484	437,664,466	879	818	535,097	11.83%
61	Jan-08	32,004,268	433,729,577	881	825	525,520	11.24%
62	Feb-08	30,695,203	433,471,122	883	833	520,478	11.35%
63	Mar-08	33,261,351	432,623,844	884	841	514,722	11.62%
64	Apr-08	33,038,905	429,367,402	888	848	506,180	11.70%
65	May-08	39,410,957	429,512,854	893	856	501,816	11.49%
66	Jun-08	35,490,499	425,332,821	894	864	492,378	11.89%
67	Jul-08	36,630,551	422,195,995	898	872	484,216	12.11%
68	Aug-08	37,773,689	416,727,325	902	880	473,823	11.22%
69	Sep-08	38,253,234	419,898,996	926	889	472,150	14.60%
70	Oct-08	37,091,523	421,550,553	942	895	470,875	8.15%
71	Nov-08	35,294,561	423,720,225	948	902	470,017	8.59%
72	Dec-08	27,595,798	416,540,539	949	907	459,082	7.96%
73	Jan-09	34,605,203	419,141,474	953	913	458,914	8.17%
74	Feb-09	24,528,424	412,974,695	955	919	449,211	8.15%
75	Mar-09	33,514,154	413,227,498	956	925	446,572	8.14%
76	Apr-09	34,485,522	414,674,115	955	931	445,447	7.55%
77	May-09	35,665,668	410,928,826	957	936	438,909	7.17%
78	Jun-09	35,791,064	411,229,391	957	942	436,781	7.05%
79	Jul-09	34,190,517	408,789,357	956	946	431,972	6.46%
80	Aug-09	36,070,259	407,085,927	961	951	427,948	6.54%
81	Sep-09	37,303,730	406,136,423	966	955	425,459	4.32%
82	Oct-09	34,568,162	403,613,062	967	957	421,895	2.65%
83	Nov-09	30,829,541	399,148,042	968	958	416,502	2.11%
84	Dec-09	33,294,760	404,847,004	969	960	421,716	2.11%
85	Jan-10	27,787,078	398,028,879	973	962	413,895	2.10%
86	Feb-10	31,362,931	404,863,386	975	963	420,273	2.09%
87	Mar-10	26,251,154	397,600,386	981	965	411,843	2.62%
88	Apr-10	33,449,480	396,564,344	982	968	409,815	2.83%
89	May-10	40,688,259	401,586,935	985	970	414,007	2.93%
90	Jun-10	39,590,542	405,386,413	986	972	416,886	3.03%
91	Jul-10	38,749,571	409,945,467	997	976	420,098	4.29%
92	Aug-10	39,302,769	413,177,977	1,001	979	421,969	4.16%
93	Sep-10	39,449,972	415,324,219	1,003	982	422,829	3.83%
94	Oct-10	35,658,088	416,414,145	1,008	986	422,470	4.24%
95	Nov-10	33,010,977	418,595,581	1,006	989	423,323	3.93%
96	Dec-10	39,197,530	424,498,351	1,007	992	427,922	3.92%

**SUMTER ELECTRIC COOPERATIVE
LOAD GROWTH ANALYSIS**

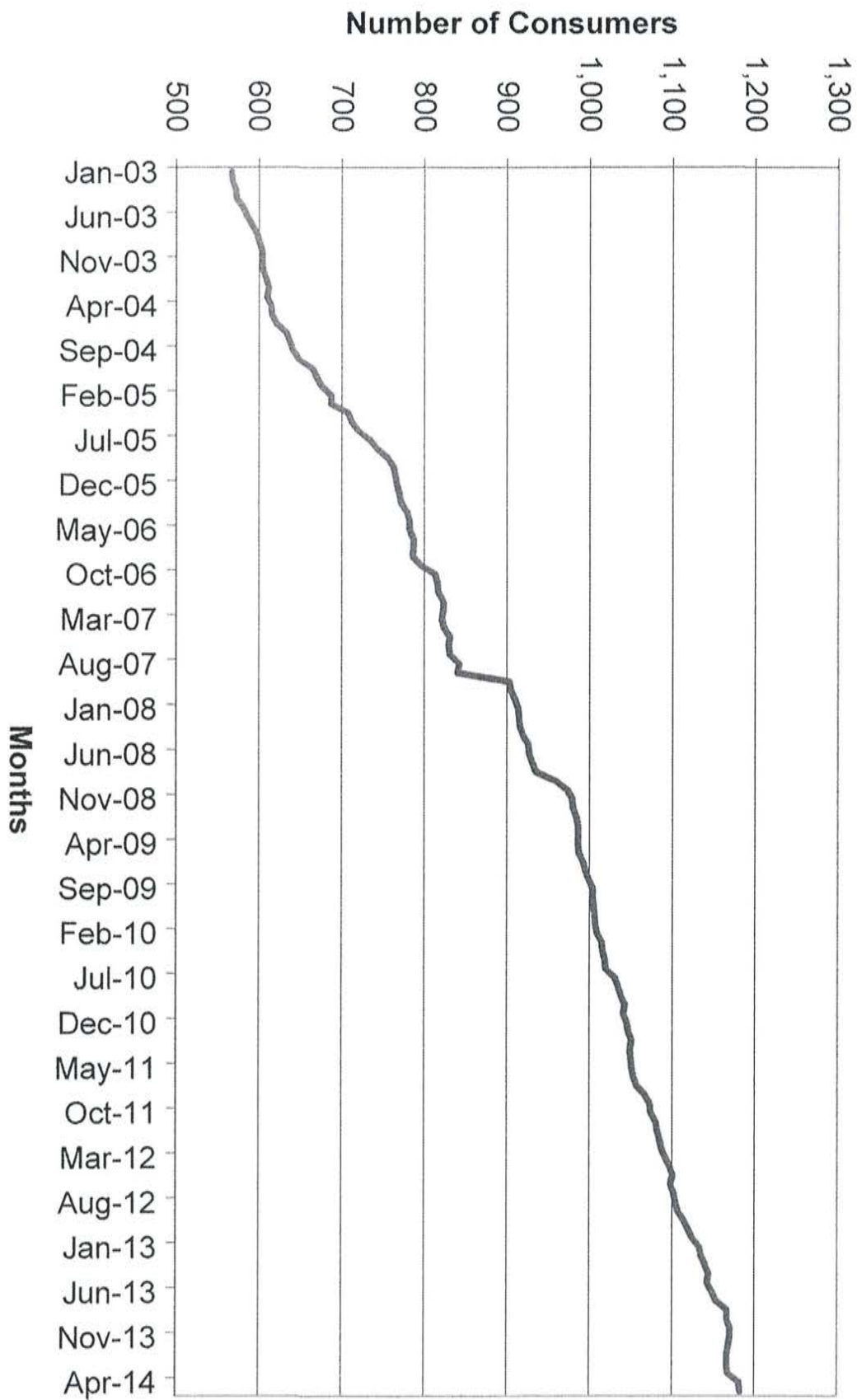
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Commercial (Demand)

Line No.	Month	kWh Sold	Rolling 12-Month kWh Sold	Number of Consumers	Rolling Average 12-Month Number of Consumers	Rolling 12-Month Average Consumption	Consumer Growth
97	Jan-11	25,624,232	422,335,505	1,009	995	424,458	3.70%
98	Feb-11	29,745,702	420,718,276	1,012	998	421,526	3.79%
99	Mar-11	36,328,311	430,795,433	1,015	1,001	430,401	3.47%
100	Apr-11	38,652,681	435,998,634	1,016	1,004	434,370	3.46%
101	May-11	40,935,429	436,245,804	1,017	1,006	433,464	3.25%
102	Jun-11	40,029,346	436,684,608	1,019	1,009	432,718	3.35%
103	Jul-11	40,965,336	438,900,373	1,023	1,011	433,982	2.61%
104	Aug-11	43,409,897	443,007,501	1,033	1,014	436,891	3.20%
105	Sep-11	40,754,478	444,312,007	1,039	1,017	436,885	3.59%
106	Oct-11	35,018,620	443,672,539	1,039	1,020	435,151	3.08%
107	Nov-11	35,430,950	446,092,512	1,045	1,023	436,134	3.88%
108	Dec-11	34,278,190	441,173,172	1,047	1,026	429,924	3.97%
109	Jan-12	33,328,678	448,877,618	1,050	1,030	435,980	4.06%
110	Feb-12	32,723,218	451,855,134	1,052	1,033	437,456	3.95%
111	Mar-12	38,260,856	453,787,679	1,057	1,036	437,843	4.14%
112	Apr-12	37,063,975	452,198,973	1,061	1,040	434,737	4.43%
113	May-12	43,305,481	454,569,025	1,065	1,044	435,341	4.72%
114	Jun-12	38,601,068	453,140,747	1,062	1,048	432,489	4.22%
115	Jul-12	41,794,353	453,969,764	1,066	1,051	431,804	4.20%
116	Aug-12	41,380,348	451,940,215	1,067	1,054	428,718	3.29%
117	Sep-12	40,677,606	451,863,343	1,070	1,057	427,597	2.98%
118	Oct-12	36,574,675	453,419,398	1,077	1,060	427,788	3.66%
119	Nov-12	34,600,472	452,588,920	1,082	1,063	425,766	3.54%
120	Dec-12	36,104,733	454,415,463	1,087	1,066	426,148	3.82%
121	Jan-13	31,327,929	452,414,714	1,096	1,070	422,752	4.38%
122	Feb-13	34,343,649	454,035,145	1,098	1,074	422,752	4.37%
123	Mar-13	36,419,276	452,193,565	1,103	1,078	419,539	4.35%
124	Apr-13	38,146,989	453,276,579	1,107	1,082	419,054	4.34%
125	May-13	42,416,103	452,387,201	1,104	1,085	416,979	3.66%
126	Jun-13	42,249,050	456,035,183	1,110	1,089	418,797	4.52%
127	Jul-13	42,311,494	456,552,324	1,114	1,093	417,738	4.50%
128	Aug-13	44,675,691	459,847,667	1,126	1,098	418,868	5.53%
129	Sep-13	42,439,691	461,609,752	1,127	1,103	418,662	5.33%
130	Oct-13	39,479,209	464,514,286	1,131	1,107	419,584	5.01%
131	Nov-13	37,050,230	466,964,044	1,131	1,111	420,247	4.53%
132	Dec-13	37,225,245	468,084,556	1,130	1,115	419,901	3.96%
133	Jan-14	39,035,919	475,792,546	1,128	1,117	425,797	2.92%
134	Feb-14	28,461,788	469,910,685	1,128	1,120	419,594	2.73%
135	Mar-14	39,202,288	472,693,697	1,129	1,122	421,264	2.36%
136	Apr-14	39,036,964	473,583,672	1,143	1,125	420,932	3.25%
137	May-14	44,447,826	475,615,395	1,143	1,128	421,520	3.53%
72	Average					492,161	7.05%
	Average(2008-2013)						4.22%

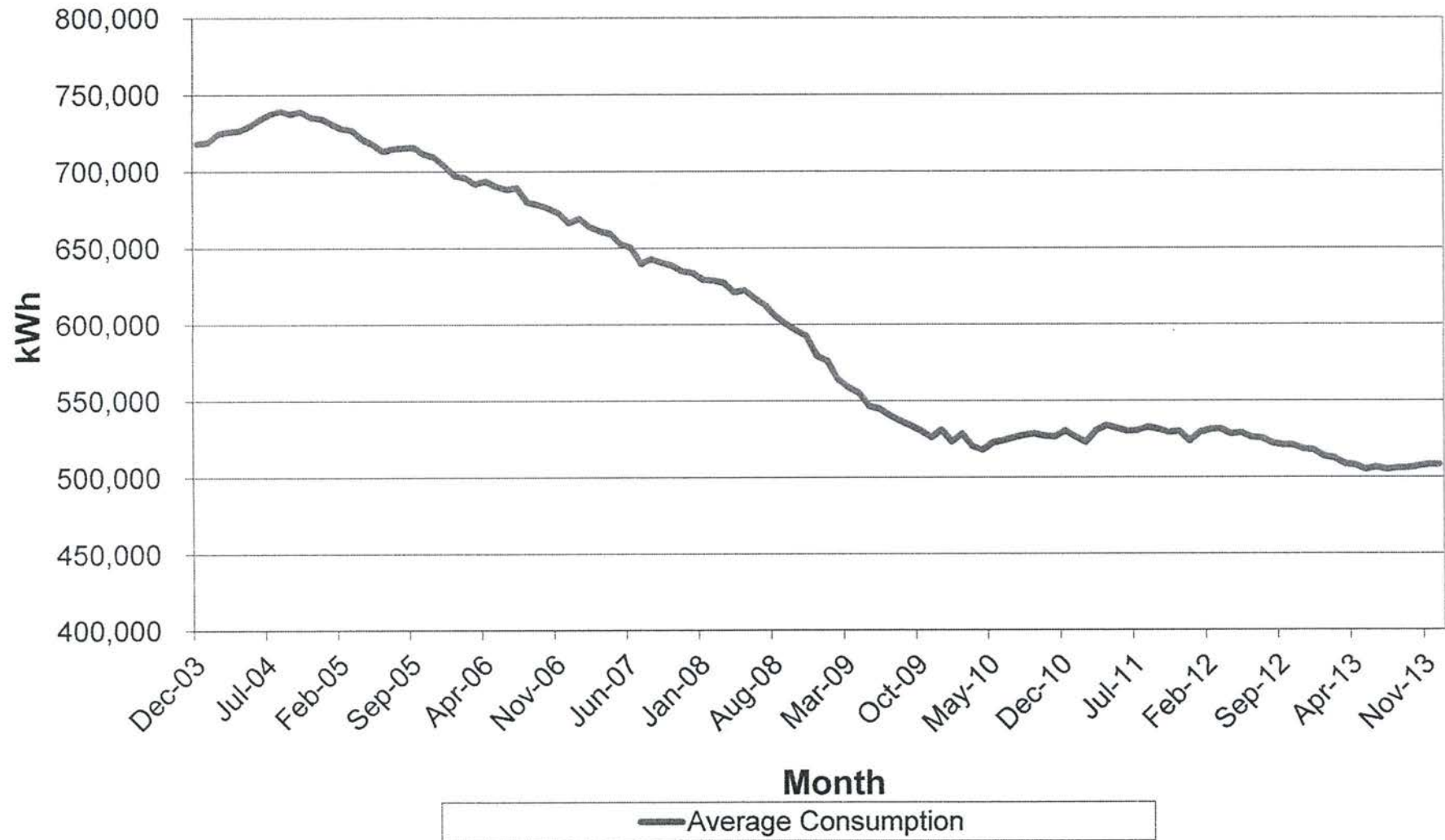
SUMTER EC

Number of Commercial (Demand) Consumers



SUMTER EC

Rolling 12-Month Average Consumption (Commercial-Demand)



**SUMTER ELECTRIC COOPERATIVE
LOAD GROWTH ANALYSIS**

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Irrigation

Line No.	Month	kWh Sold	Rolling 12-Month kWh Sold	Number of Consumers	Rolling Average 12-Month Number of Consumers	Rolling 12-Month Average Consumption	Consumer Growth
1	Jan-03	1,192,213		1,932			
2	Feb-03	1,026,865		1,942			
3	Mar-03	1,114,086		1,942			
4	Apr-03	1,323,195		1,951			
5	May-03	1,886,028		1,959			
6	Jun-03	1,632,984		1,961			
7	Jul-03	2,541,632		1,967			
8	Aug-03	1,342,838		1,968			
9	Sep-03	1,302,150		1,965			
10	Oct-03	1,400,496		1,975			
11	Nov-03	1,368,284		1,977			
12	Dec-03	1,971,450	18,102,221	1,983	1,960	9,235	
13	Jan-04	1,198,382	18,108,390	1,981	1,964	9,219	2.54%
14	Feb-04	1,199,341	18,280,866	1,990	1,968	9,288	2.47%
15	Mar-04	1,117,753	18,284,533	1,997	1,973	9,268	2.83%
16	Apr-04	1,573,044	18,534,382	2,000	1,977	9,375	2.51%
17	May-04	2,108,201	18,756,555	2,008	1,981	9,468	2.50%
18	Jun-04	2,061,547	19,185,118	2,014	1,985	9,663	2.70%
19	Jul-04	1,675,139	18,318,625	2,019	1,990	9,206	2.64%
20	Aug-04	1,636,382	18,612,169	2,021	1,994	9,333	2.69%
21	Sep-04	1,395,818	18,705,837	2,019	1,999	9,359	2.75%
22	Oct-04	1,267,980	18,573,321	2,015	2,002	9,277	2.03%
23	Nov-04	1,306,994	18,512,031	2,014	2,005	9,233	1.87%
24	Dec-04	1,652,205	18,192,786	2,004	2,007	9,065	1.06%
25	Jan-05	1,368,219	18,362,623	1,996	2,008	9,144	0.76%
26	Feb-05	1,184,118	18,347,400	2,006	2,009	9,131	0.80%
27	Mar-05	1,396,164	18,625,811	2,012	2,011	9,264	0.75%
28	Apr-05	1,379,344	18,432,111	2,015	2,012	9,161	0.75%
29	May-05	1,913,785	18,237,695	2,017	2,013	9,061	0.45%
30	Jun-05	1,676,163	17,852,311	2,033	2,014	8,863	0.94%
31	Jul-05	1,681,009	17,858,181	2,028	2,015	8,863	0.45%
32	Aug-05	1,749,972	17,971,771	2,018	2,015	8,920	-0.15%
33	Sep-05	1,529,308	18,105,261	2,017	2,015	8,987	-0.10%
34	Oct-05	1,416,090	18,253,371	2,016	2,015	9,060	0.05%
35	Nov-05	1,345,905	18,292,282	2,011	2,014	9,081	-0.15%
36	Dec-05	1,555,064	18,195,141	2,017	2,016	9,028	0.65%
37	Jan-06	1,130,882	17,957,804	2,016	2,017	8,902	1.00%
38	Feb-06	1,264,407	18,038,093	2,030	2,019	8,933	1.20%
39	Mar-06	1,400,166	18,042,095	2,033	2,021	8,928	1.04%
40	Apr-06	1,865,905	18,528,656	2,037	2,023	9,160	1.09%
41	May-06	2,038,723	18,653,594	2,044	2,025	9,212	1.34%
42	Jun-06	1,924,240	18,901,671	2,050	2,026	9,328	0.84%
43	Jul-06	1,709,354	18,930,016	2,056	2,029	9,331	1.38%
44	Aug-06	1,866,694	19,046,738	2,056	2,032	9,374	1.88%
45	Sep-06	1,618,006	19,135,436	2,062	2,036	9,400	2.23%
46	Oct-06	1,742,618	19,461,964	2,062	2,040	9,543	2.28%
47	Nov-06	1,711,747	19,827,806	2,068	2,044	9,699	2.83%
48	Dec-06	1,527,413	19,800,155	2,068	2,049	9,666	2.53%

**SUMTER ELECTRIC COOPERATIVE
LOAD GROWTH ANALYSIS**

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Irrigation

Line No.	Month	kWh Sold	Rolling 12-Month kWh Sold	Number of Consumers	Rolling Average 12-Month Number of Consumers	Rolling 12-Month Average Consumption	Consumer Growth
49	Jan-07	1,479,864	20,149,137	2,068	2,053	9,815	2.58%
50	Feb-07	1,260,877	20,145,607	2,071	2,056	9,797	2.02%
51	Mar-07	1,522,864	20,268,305	2,076	2,060	9,840	2.12%
52	Apr-07	1,799,384	20,201,784	2,081	2,064	9,790	2.16%
53	May-07	2,010,370	20,173,431	2,089	2,067	9,759	2.20%
54	Jun-07	2,032,302	20,281,493	2,101	2,072	9,791	2.49%
55	Jul-07	1,747,382	20,319,521	2,105	2,076	9,790	2.38%
56	Aug-07	1,872,499	20,325,326	2,103	2,080	9,774	2.29%
57	Sep-07	1,892,869	20,600,189	2,100	2,083	9,891	1.84%
58	Oct-07	1,460,659	20,318,230	2,095	2,085	9,743	1.60%
59	Nov-07	1,450,065	20,056,548	2,096	2,088	9,607	1.35%
60	Dec-07	1,710,047	20,239,182	2,090	2,090	9,686	1.06%
61	Jan-08	1,497,396	20,256,714	2,099	2,092	9,682	1.50%
62	Feb-08	1,215,605	20,211,442	2,105	2,095	9,647	1.64%
63	Mar-08	1,393,669	20,082,247	2,121	2,099	9,569	2.17%
64	Apr-08	1,553,099	19,835,962	2,123	2,102	9,436	2.02%
65	May-08	2,140,602	19,966,194	2,133	2,106	9,481	2.11%
66	Jun-08	1,985,942	19,919,834	2,133	2,109	9,447	1.52%
67	Jul-08	1,419,155	19,591,607	2,131	2,111	9,282	1.24%
68	Aug-08	1,445,628	19,164,736	2,136	2,114	9,068	1.57%
69	Sep-08	1,465,965	18,737,832	2,137	2,117	8,853	1.76%
70	Oct-08	1,548,051	18,825,224	2,142	2,121	8,878	2.24%
71	Nov-08	1,564,397	18,939,556	2,146	2,125	8,914	2.39%
72	Dec-08	1,312,302	18,541,811	2,145	2,129	8,708	2.63%
73	Jan-09	1,625,185	18,669,600	2,137	2,132	8,755	1.81%
74	Feb-09	1,175,508	18,629,503	2,137	2,135	8,725	1.52%
75	Mar-09	1,684,176	18,920,010	2,133	2,136	8,857	0.57%
76	Apr-09	1,556,133	18,923,044	2,132	2,137	8,856	0.42%
77	May-09	1,913,793	18,696,235	2,140	2,137	8,747	0.33%
78	Jun-09	1,406,739	18,117,032	2,134	2,138	8,476	0.05%
79	Jul-09	1,460,648	18,158,525	2,135	2,138	8,494	0.19%
80	Aug-09	1,513,061	18,225,958	2,135	2,138	8,526	-0.05%
81	Sep-09	1,394,872	18,154,865	2,131	2,137	8,494	-0.28%
82	Oct-09	1,492,678	18,099,492	2,134	2,137	8,471	-0.37%
83	Nov-09	1,372,934	17,908,029	2,127	2,135	8,388	-0.89%
84	Dec-09	1,363,457	17,959,184	2,127	2,134	8,418	-0.84%
85	Jan-10	1,279,653	17,613,652	2,132	2,133	8,257	-0.23%
86	Feb-10	1,153,397	17,591,541	2,132	2,133	8,249	-0.23%
87	Mar-10	988,605	16,895,970	2,132	2,133	7,923	-0.05%
88	Apr-10	1,301,952	16,641,789	2,134	2,133	7,803	0.09%
89	May-10	1,688,255	16,416,251	2,133	2,132	7,699	-0.33%
90	Jun-10	1,574,867	16,584,379	2,133	2,132	7,778	-0.05%
91	Jul-10	1,513,211	16,636,942	2,132	2,132	7,804	-0.14%
92	Aug-10	1,514,713	16,638,594	2,125	2,131	7,808	-0.47%
93	Sep-10	1,284,432	16,528,154	2,123	2,130	7,758	-0.38%
94	Oct-10	1,486,422	16,521,898	2,116	2,129	7,761	-0.84%
95	Nov-10	1,391,777	16,540,741	2,110	2,127	7,775	-0.80%
96	Dec-10	1,805,837	16,983,121	2,111	2,126	7,988	-0.75%

**SUMTER ELECTRIC COOPERATIVE
LOAD GROWTH ANALYSIS**

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Irrigation

Line No.	Month	kWh Sold	Rolling 12-Month kWh Sold	Number of Consumers	Rolling Average 12-Month Number of Consumers	Rolling 12-Month Average Consumption	Consumer Growth
97	Jan-11	1,071,670	16,775,138	2,112	2,124	7,896	-0.94%
98	Feb-11	971,639	16,593,380	2,113	2,123	7,817	-0.89%
99	Mar-11	1,381,211	16,985,986	2,118	2,122	8,006	-0.66%
100	Apr-11	1,489,744	17,173,778	2,117	2,120	8,100	-0.80%
101	May-11	1,802,778	17,288,301	2,127	2,120	8,156	-0.28%
102	Jun-11	1,831,951	17,545,385	2,127	2,119	8,279	-0.28%
103	Jul-11	1,527,220	17,559,394	2,128	2,119	8,287	-0.19%
104	Aug-11	1,585,224	17,629,905	2,128	2,119	8,319	0.14%
105	Sep-11	1,394,492	17,739,965	2,131	2,120	8,369	0.38%
106	Oct-11	1,250,424	17,503,967	2,132	2,121	8,252	0.76%
107	Nov-11	1,251,765	17,363,955	2,120	2,122	8,183	0.47%
108	Dec-11	1,289,064	16,847,182	2,120	2,123	7,936	0.43%
109	Jan-12	1,332,459	17,107,971	2,117	2,123	8,058	0.24%
110	Feb-12	1,243,416	17,379,748	2,116	2,123	8,185	0.14%
111	Mar-12	1,346,745	17,345,282	2,114	2,123	8,170	-0.19%
112	Apr-12	1,551,004	17,406,542	2,126	2,124	8,196	0.43%
113	May-12	1,964,986	17,568,750	2,123	2,124	8,273	-0.19%
114	Jun-12	1,379,310	17,116,109	2,130	2,124	8,059	0.14%
115	Jul-12	1,368,269	16,957,158	2,128	2,124	7,985	0.00%
116	Aug-12	1,527,258	16,899,192	2,132	2,124	7,956	0.19%
117	Sep-12	1,245,298	16,749,998	2,127	2,124	7,887	-0.19%
118	Oct-12	1,246,933	16,746,507	2,131	2,124	7,886	-0.05%
119	Nov-12	1,388,794	16,883,536	2,133	2,125	7,946	0.61%
120	Dec-12	1,452,532	17,047,004	2,131	2,126	8,020	0.52%
121	Jan-13	943,849	16,658,394	2,132	2,127	7,832	0.71%
122	Feb-13	1,342,889	16,757,867	2,134	2,128	7,873	0.85%
123	Mar-13	1,512,252	16,923,374	2,140	2,131	7,943	1.23%
124	Apr-13	1,246,226	16,618,596	2,134	2,131	7,798	0.38%
125	May-13	1,452,891	16,106,501	2,141	2,133	7,552	0.85%
126	Jun-13	1,398,926	16,126,117	2,144	2,134	7,557	0.66%
127	Jul-13	1,259,574	16,017,422	2,149	2,136	7,500	0.99%
128	Aug-13	1,330,579	15,820,743	2,157	2,138	7,401	1.17%
129	Sep-13	1,208,825	15,784,270	2,154	2,140	7,376	1.27%
130	Oct-13	1,263,740	15,801,077	2,143	2,141	7,380	0.56%
131	Nov-13	1,234,884	15,647,167	2,148	2,142	7,304	0.70%
132	Dec-13	1,190,133	15,384,768	2,151	2,144	7,176	0.94%
133	Jan-14	1,376,542	15,817,461	2,154	2,146	7,372	1.03%
134	Feb-14	910,305	15,384,877	2,160	2,148	7,163	1.22%
135	Mar-14	1,100,380	14,973,005	2,156	2,149	6,967	0.75%
136	Apr-14	1,289,348	15,016,127	2,153	2,151	6,982	0.89%
137	May-14	1,423,865	14,987,101	2,155	2,152	6,964	0.65%
72	Average					8,631	0.91%
	Average(2008-2013)					1,455	0.14%

**SUMTER ELECTRIC COOPERATIVE
SYSTEM LOSS ANALYSIS
TEST YEAR ENDING DECEMBER 31, 2013**

158

Line No.	Month	kWh <u>Purchased</u>	Rolling 12-Month kWh <u>Purchased</u>	kWh <u>Sold</u>	Rolling 12-Month kWh <u>Sold</u>	Rolling System Loss Percentage
99	Mar-11	201,754,426	3,022,046,261	190,457,031	2,860,501,752	5.35%
100	Apr-11	226,550,102	3,048,636,306	215,102,545	2,887,577,510	5.28%
101	May-11	269,788,009	3,042,585,178	255,764,916	2,882,919,667	5.25%
102	Jun-11	290,403,350	3,032,421,090	269,765,149	2,867,068,402	5.45%
103	Jul-11	299,599,321	3,014,758,958	283,559,452	2,850,275,301	5.46%
104	Aug-11	323,433,994	3,027,782,513	304,055,150	2,860,175,563	5.54%
105	Sep-11	278,079,463	3,027,689,731	262,772,453	2,859,329,620	5.56%
106	Oct-11	207,793,397	3,017,522,167	197,460,324	2,850,158,872	5.55%
107	Nov-11	187,216,183	3,008,094,052	177,091,515	2,842,193,473	5.52%
108	Dec-11	207,488,698	2,927,002,851	196,453,801	2,764,711,289	5.54%
109	Jan-12	235,347,326	2,927,572,729	223,062,546	2,764,230,257	5.58%
110	Feb-12	194,063,428	2,921,517,697	183,290,230	2,758,835,112	5.57%
111	Mar-12	212,228,147	2,931,991,418	202,101,477	2,770,479,558	5.51%
112	Apr-12	219,841,295	2,925,282,611	209,382,823	2,764,759,836	5.49%
113	May-12	271,177,206	2,926,671,808	256,621,290	2,765,616,210	5.50%
114	Jun-12	263,417,731	2,899,686,189	247,044,115	2,742,895,176	5.41%
115	Jul-12	294,946,602	2,895,033,470	280,777,691	2,740,113,415	5.35%
116	Aug-12	296,099,045	2,867,698,521	280,529,249	2,716,587,514	5.27%
117	Sep-12	275,832,001	2,865,451,059	260,418,944	2,714,234,005	5.28%
118	Oct-12	242,246,406	2,899,904,068	228,658,711	2,745,432,392	5.33%
119	Nov-12	203,853,278	2,916,541,163	193,058,067	2,761,398,944	5.32%
120	Dec-12	214,947,007	2,923,999,472	206,320,360	2,771,265,503	5.22%
121	Jan-13	209,455,212	2,898,107,358	202,384,398	2,750,587,355	5.09%
122	Feb-13	209,362,564	2,913,406,494	199,593,241	2,766,890,366	5.03%
123	Mar-13	227,127,814	2,928,306,161	217,622,215	2,782,411,104	4.98%
124	Apr-13	223,369,429	2,931,834,295	215,729,045	2,788,757,326	4.88%
125	May-13	246,916,674	2,907,573,763	235,409,196	2,767,545,232	4.82%
126	Jun-13	288,452,817	2,932,608,849	274,949,068	2,795,450,185	4.68%
127	Jul-13	290,043,509	2,927,705,756	276,142,951	2,790,815,445	4.68%
128	Aug-13	309,023,058	2,940,629,769	294,811,541	2,805,097,737	4.61%
129	Sep-13	285,002,191	2,949,799,959	271,506,763	2,816,185,556	4.53%
130	Oct-13	253,265,013	2,960,818,566	241,635,738	2,829,162,583	4.45%
131	Nov-13	208,116,912	2,965,082,200	198,082,497	2,834,187,013	4.41%
132	Dec-13	223,433,322	2,973,568,515	213,292,929	2,841,159,582	4.45%
133	Jan-14	276,062,217	3,040,175,520	262,417,887	2,901,193,071	4.57%
134	Feb-14	211,361,871	3,042,174,827	200,915,220	2,902,515,050	4.59%
135	Mar-14	218,092,152	3,033,139,165	207,680,716	2,892,573,551	4.63%
136	Apr-14	227,740,288	3,037,510,024	216,353,241	2,893,197,747	4.75%
137	May-14	271,816,135	3,062,409,485	257,231,227	2,915,019,778	4.81%
138						
139	Average					4.90%

**SUMTER ELECTRIC COOPERATIVE
SYSTEM LOSS ANALYSIS
TEST YEAR ENDING DECEMBER 31, 2013**

Line No.	Month	kWh <u>Purchased</u>	Rolling 12-Month kWh <u>Purchased</u>	kWh <u>Sold</u>	Rolling 12-Month kWh <u>Sold</u>	Rolling System Loss Percentage
50	Feb-07	198,535,838	2,707,574,963	192,905,447	2,591,869,432	4.27%
51	Mar-07	193,627,804	2,718,606,743	188,179,698	2,604,081,920	4.21%
52	Apr-07	196,801,242	2,715,997,592	190,548,289	2,604,493,428	4.11%
53	May-07	229,995,323	2,712,761,041	219,139,559	2,601,518,859	4.10%
54	Jun-07	257,215,943	2,716,026,182	248,203,999	2,607,843,184	3.98%
55	Jul-07	286,627,931	2,719,194,029	275,500,037	2,613,876,181	3.87%
56	Aug-07	314,173,926	2,740,238,525	298,706,928	2,633,129,984	3.91%
57	Sep-07	267,960,386	2,752,347,527	258,970,363	2,648,319,833	3.78%
58	Oct-07	246,382,042	2,781,367,210	233,050,432	2,673,635,861	3.87%
59	Nov-07	184,907,286	2,781,224,593	179,894,272	2,675,506,614	3.80%
60	Dec-07	202,844,038	2,785,705,959	196,464,142	2,681,552,286	3.74%
61	Jan-08	224,694,585	2,803,766,344	213,956,662	2,695,519,828	3.86%
62	Feb-08	191,361,333	2,796,591,839	183,182,066	2,685,796,447	3.96%
63	Mar-08	198,799,711	2,801,763,746	191,362,659	2,688,979,408	4.03%
64	Apr-08	201,506,817	2,806,469,321	192,575,816	2,691,006,935	4.11%
65	May-08	247,733,702	2,824,207,700	238,243,656	2,710,111,032	4.04%
66	Jun-08	268,958,533	2,835,950,290	254,719,189	2,716,626,222	4.21%
67	Jul-08	276,014,892	2,825,337,251	261,089,030	2,702,215,215	4.36%
68	Aug-08	276,205,543	2,787,368,868	262,159,391	2,665,667,678	4.37%
69	Sep-08	267,800,985	2,787,209,467	254,835,027	2,661,532,342	4.51%
70	Oct-08	223,260,474	2,764,087,899	211,764,350	2,640,246,260	4.48%
71	Nov-08	200,165,906	2,779,346,519	189,499,781	2,649,851,769	4.66%
72	Dec-08	202,457,954	2,778,960,435	193,516,524	2,646,904,151	4.75%
73	Jan-09	236,553,333	2,790,819,183	223,725,758	2,656,673,247	4.81%
74	Feb-09	207,967,630	2,807,425,480	195,863,238	2,669,354,419	4.92%
75	Mar-09	202,629,823	2,811,255,592	192,409,172	2,670,400,932	5.01%
76	Apr-09	199,287,547	2,809,036,322	188,456,302	2,666,281,418	5.08%
77	May-09	241,811,417	2,803,114,037	229,089,391	2,657,127,153	5.21%
78	Jun-09	281,548,534	2,815,704,038	266,450,669	2,668,858,633	5.22%
79	Jul-09	288,723,220	2,828,412,366	273,007,750	2,680,777,353	5.22%
80	Aug-09	296,305,473	2,848,512,296	277,654,758	2,696,272,720	5.34%
81	Sep-09	272,609,706	2,853,321,017	258,348,103	2,699,785,796	5.38%
82	Oct-09	246,059,323	2,876,119,866	233,303,060	2,721,324,506	5.38%
83	Nov-09	185,344,205	2,861,298,165	174,827,165	2,706,651,890	5.40%
84	Dec-09	221,529,418	2,880,369,629	205,204,290	2,718,339,656	5.63%
85	Jan-10	290,789,749	2,934,606,045	275,072,203	2,769,686,101	5.62%
86	Feb-10	238,219,804	2,964,858,219	222,226,082	2,796,048,945	5.69%
87	Mar-10	212,406,713	2,974,635,109	199,629,612	2,803,269,385	5.76%
88	Apr-10	199,960,057	2,975,307,619	188,026,787	2,802,839,870	5.80%
89	May-10	275,839,137	3,009,335,339	260,422,759	2,834,173,238	5.82%
90	Jun-10	300,567,438	3,028,354,243	285,616,414	2,853,338,983	5.78%
91	Jul-10	317,261,453	3,056,892,476	300,352,553	2,880,683,786	5.76%
92	Aug-10	310,410,439	3,070,997,442	294,154,888	2,897,183,916	5.66%
93	Sep-10	278,172,245	3,076,559,981	263,618,396	2,902,454,209	5.66%
94	Oct-10	217,960,961	3,048,461,619	206,631,072	2,875,782,221	5.66%
95	Nov-10	196,644,298	3,059,761,712	185,056,914	2,886,011,970	5.68%
96	Dec-10	288,579,899	3,126,812,193	273,935,985	2,954,743,665	5.50%
97	Jan-11	234,777,448	3,070,799,892	223,543,578	2,903,215,040	5.46%
98	Feb-11	200,118,460	3,032,698,548	188,685,375	2,869,674,333	5.38%

SUMTER ELECTRIC COOPERATIVE
SUMMARY OF ANNUAL INCOME STATEMENTS
TEST YEAR ENDING DECEMBER 31, 2013

Line No.	Item	2008	2009	2010	2011	2012	2013	Growth Rate 2009	Growth Rate 2010	Growth Rate 2011	Growth Rate 2012	Growth Rate 2013	Average Growth Rate 2009-2013	Growth Rate Used	2014 Forecast	2015 Forecast	2016 Forecast
1	Operating Revenue	\$313,900,724	\$325,848,329	\$364,290,234	\$329,999,283	\$330,987,476	\$340,468,612										
	Operating Expenses	\$55,731,905	\$54,187,984	\$56,500,455	\$60,010,363	\$58,483,002	\$60,147,865	-2.8%	4.3%	6.2%	-2.5%	2.8%	1.6%				
2	Purchased Power Expense	\$219,840,120	\$228,817,265	\$257,435,019	\$228,015,257	\$228,823,441	\$232,724,103										
3	Transmission	\$118,049	\$169,954	\$192,017	\$188,284	\$206,204	\$209,511	44.0%	13.0%	-1.9%	9.5%	1.6%	13.2%	1.60%	\$212,863	\$216,269	\$219,729
4	Distribution - Operations	\$12,215,156	\$12,959,824	\$13,551,716	\$14,387,277	\$15,082,074	\$15,370,820	5.3%	5.4%	6.2%	4.8%	1.9%	4.7%	1.60%	\$15,616,753	\$15,866,621	\$16,120,487
5	Distribution - Maintenance	\$22,047,623	\$18,536,778	\$19,657,710	\$21,428,766	\$20,377,766	\$21,215,453	-15.9%	6.0%	9.0%	-4.9%	4.1%	-0.3%	1.60%	\$21,554,900	\$21,899,779	\$22,250,175
6	Customer Accounts	\$9,373,666	\$9,456,685	\$10,183,160	\$10,512,173	\$9,429,595	\$9,760,178	0.9%	7.7%	3.2%	-10.3%	3.5%	1.0%	1.60%	\$9,916,341	\$10,075,002	\$10,236,202
7	Customer Service & Info.	\$1,242,396	\$1,430,390	\$1,504,558	\$1,612,793	\$1,525,739	\$1,390,721	15.1%	5.2%	7.2%	-5.4%	-8.8%	2.7%	1.60%	\$1,412,973	\$1,435,580	\$1,458,549
8	Sales	\$366,030	\$436,534	\$387,179	\$359,879	\$369,376	\$367,802	13.1%	-11.3%	-7.1%	2.6%	-0.4%	-0.6%	1.60%	\$373,687	\$379,666	\$385,740
9	Administrative & General	\$10,348,985	\$11,297,819	\$11,024,115	\$11,521,191	\$11,492,248	\$11,833,380	9.2%	-2.4%	4.5%	-0.3%	3.0%	2.8%	1.60%	\$12,022,714	\$12,215,078	\$12,410,519
10	Subtotal	\$275,572,025	\$283,005,249	\$313,935,474	\$288,025,620	\$287,306,443	\$292,871,968	2.7%	10.9%	-8.3%	-0.2%	1.9%	1.4%				
11	Depreciation	\$16,943,081	\$17,876,696	\$19,152,611	\$19,042,403	\$20,317,197	\$21,884,622	5.5%	7.1%	-0.6%	6.7%	7.7%	5.3%	5.3%	\$23,043,688	\$24,264,140	\$25,549,232
12	Property Tax	\$50,724	\$52,714	\$57,270	\$52,314	\$53,356	\$59,508	3.9%	8.6%	-8.7%	2.0%	11.5%	3.5%	3.5%	\$61,583	\$63,730	\$65,952
13	Other Tax	\$1,030	\$1,036	\$11,474	\$3,890	\$4,748	\$4,697	0.6%	1007.5%	-66.1%	22.0%	-1.0%	192.6%		\$4,697	\$4,697	\$4,697
14	Interest - Long Term Debt	\$14,236,043	\$14,430,228	\$13,030,180	\$13,699,873	\$13,144,281	\$12,617,772	1.4%	-9.7%	5.1%	-4.1%	-4.0%	-2.3%	5.3%	\$13,286,042	\$16,192,772	\$17,050,383
15	Interest - Charged to Constr.	\$0	\$0	\$0	\$0	\$0	\$0								\$0	\$0	\$0
16	Interest - Other	\$423,194	\$786,889	\$776,761	\$113,956	\$248,504	\$553,226	85.9%	-1.3%	-85.3%	118.1%	122.6%	48.0%	0.0%	\$553,226	\$0	\$0
17	Other Deductions	\$595,459	\$543,809	\$757,839	\$266,976	\$352,156	\$383,803	-8.7%	39.4%	-64.8%	31.9%	9.0%	1.4%	0.0%	\$383,803	\$383,803	\$383,803
18	Subtotal	\$32,249,531	\$33,693,372	\$33,786,135	\$33,179,414	\$34,120,240	\$35,503,628	4.5%	0.3%	-1.8%	2.8%	4.1%					
		\$87,981,436	\$87,881,356	\$90,286,590	\$93,189,777	\$92,603,242	\$95,651,493	-0.1%	2.7%	3.2%	-0.6%	3.3%					
19	TOTAL EXPENSES	\$307,821,556	\$316,698,621	\$347,721,609	\$321,205,034	\$321,426,683	\$328,375,596								\$98,443,269	\$102,997,137	\$106,135,469
															2.919%	4.626%	3.047%
20	Operating Margins	\$6,079,168	\$9,149,708	\$16,568,625	\$8,794,249	\$9,560,793	\$12,093,016										
21	Non-Operating Margins			\$190,978	\$424,714	\$258,067	\$238,580	#DIV/0!	#DIV/0!	122.4%	-39.2%	-7.6%					
22	Capital Credits & Other			\$12,520,840	\$6,220,565	\$3,283,006	\$4,650,236	#DIV/0!	#DIV/0!	-50.3%	-47.2%	41.6%					
23	TOTAL MARGINS	\$6,079,168	\$9,149,708	\$29,280,443	\$15,439,528	\$13,101,866	\$16,981,832										
	Distribution Expenses	\$87,981,436	\$87,881,356	\$90,286,590	\$93,189,777	\$92,603,242	\$95,651,493	-0.1%	2.7%	3.2%	-0.6%	3.3%			\$98,443,269		

Florida Investor-Owned Electric Utilities

12 CP and NCP Load Factors

2014 Load Research Results

Utility	Rate Schedule	12 CP Load Factor	NCP Load Factor
<u>Residential Service</u>			
Florida Power & Light Company	RS-1	62.6%	49.6%
Progress Energy Florida	RS-1	51.9%	40.5%
Tampa Electric Company	RS	54.0%	36.0%
Gulf Power Company	RS	56.3%	45.0%
<u>General Service - Non-Demand</u>			
Florida Power & Light Company	GS-1 (less than 21 kw)	72.5%	55.1%
Progress Energy Florida	GS-1 (no demand breakpoint)	65.2%	45.2%
Tampa Electric Company	GS (less than 50 kw)	61.0%	45.0%
Gulf Power Company	GS (less than 20 kw)	64.6%	44.1%
<u>General Service - Demand</u>			
Florida Power & Light Company	GSD-1 (21-499 kw)	76.8%	62.3%
Progress Energy Florida	GSD-1 (above 24,000 kwh/year)	77.4%	61.1%
Tampa Electric Company	GSD (50-999 kw)	77.0%	65.0%
Gulf Power Company	GSD (20-499 kw)	75.5%	59.3%
<u>General Service - Large Demand</u>			
Florida Power & Light Company	GSLD-1 (500-1,999 kw)	75.3%	57.7%
Progress Energy Florida	None	--	--
Tampa Electric Company	None	--	--
Gulf Power Company	LP - (above 500 kw)	85.0%	62.2%

FPL's load factors based on load research study filed with PSC April 2013.

Progress' load factors based on load research study filed with PSC July 2012.

Tampa Electric's load factors based on load research study filed with PSC April 2011.

Gulf's load factors based on load research study filed with PSC June 2013.

**SUMTER ELECTRIC COOPERATIVE
SYSTEM LOSS ANALYSIS
TEST YEAR ENDING DECEMBER 31, 2013**

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Line No.	Month	kWh <u>Purchased</u>	Rolling 12-Month kWh <u>Purchased</u>	kWh <u>Sold</u>	Rolling 12-Month kWh <u>Sold</u>	Rolling System Loss Percentage
1	Jan-03	211,659,383		199,900,357		
2	Feb-03	142,954,869		134,899,357		
3	Mar-03	149,770,054		143,552,672		
4	Apr-03	157,911,339		148,418,176		
5	May-03	204,839,935		192,567,258		
6	Jun-03	197,549,227		186,443,784		
7	Jul-03	217,460,028		203,776,732		
8	Aug-03	214,370,221		201,591,491		
9	Sep-03	201,870,862		189,905,986		
10	Oct-03	173,624,702		163,554,332		
11	Nov-03	159,903,781		150,329,107		
12	Dec-03	187,344,280	2,219,258,681	187,731,093	2,102,670,345	5.25%
13	Jan-04	193,770,485	2,201,369,783	183,268,384	2,086,038,372	5.24%
14	Feb-04	165,151,546	2,223,566,460	156,286,568	2,107,425,583	5.22%
15	Mar-04	158,695,769	2,232,492,175	149,820,090	2,113,693,001	5.32%
16	Apr-04	158,253,930	2,232,834,766	150,692,877	2,115,967,702	5.23%
17	May-04	209,385,918	2,237,380,749	197,605,021	2,121,005,465	5.20%
18	Jun-04	231,075,661	2,270,907,183	218,051,432	2,152,613,113	5.21%
19	Jul-04	242,725,928	2,296,173,083	229,009,347	2,177,845,728	5.15%
20	Aug-04	238,471,495	2,320,274,357	224,664,163	2,200,918,400	5.14%
21	Sep-04	207,899,266	2,326,302,761	195,422,432	2,206,434,846	5.15%
22	Oct-04	198,660,636	2,351,338,695	187,293,295	2,230,173,809	5.15%
23	Nov-04	162,093,657	2,353,528,571	153,845,338	2,233,690,040	5.09%
24	Dec-04	202,312,151	2,368,496,442	191,720,423	2,237,679,370	5.52%
25	Jan-05	190,971,924	2,365,697,881	181,085,163	2,235,496,149	5.50%
26	Feb-05	165,732,872	2,366,279,207	162,803,166	2,242,012,747	5.25%
27	Mar-05	183,523,504	2,391,106,942	175,257,576	2,267,450,233	5.17%
28	Apr-05	164,862,673	2,397,715,685	159,130,079	2,275,887,435	5.08%
29	May-05	204,405,630	2,392,735,397	196,052,636	2,274,335,050	4.95%
30	Jun-05	225,993,323	2,387,653,059	217,016,371	2,273,299,989	4.79%
31	Jul-05	273,662,639	2,418,589,770	262,019,251	2,306,309,893	4.64%
32	Aug-05	279,193,947	2,459,312,222	266,204,395	2,347,850,125	4.53%
33	Sep-05	244,287,543	2,495,700,499	234,466,550	2,386,894,243	4.36%
34	Oct-05	216,532,805	2,513,572,668	206,763,419	2,406,364,367	4.27%
35	Nov-05	172,355,699	2,523,834,710	164,771,404	2,417,290,433	4.22%
36	Dec-05	214,156,369	2,535,678,928	202,742,165	2,428,312,175	4.23%
37	Jan-06	199,886,608	2,544,593,612	192,449,784	2,439,676,796	4.12%
38	Feb-06	190,036,364	2,568,897,104	182,868,189	2,459,741,819	4.25%
39	Mar-06	182,596,024	2,567,969,624	175,967,210	2,460,451,453	4.19%
40	Apr-06	199,410,393	2,602,517,344	190,136,781	2,491,458,155	4.27%
41	May-06	233,231,874	2,631,343,588	222,114,128	2,517,519,647	4.33%
42	Jun-06	253,950,802	2,659,301,067	241,879,674	2,542,382,950	4.40%
43	Jul-06	283,460,084	2,669,098,512	269,467,040	2,549,830,739	4.47%
44	Aug-06	293,129,430	2,683,033,995	279,453,125	2,563,079,469	4.47%
45	Sep-06	255,851,384	2,694,597,836	243,780,514	2,572,393,433	4.54%
46	Oct-06	217,362,359	2,695,427,390	207,734,404	2,573,364,418	4.53%
47	Nov-06	185,049,903	2,708,121,594	178,023,519	2,586,616,533	4.49%
48	Dec-06	198,362,672	2,692,327,897	190,418,470	2,574,292,838	4.38%
49	Jan-07	206,634,200	2,699,075,489	199,989,120	2,581,832,174	4.34%

Sumter EC System Loss

