

1641 Worthington Road, Suite 220
West Palm Beach, FL 33409

September 20, 2016

Ms. Carlotta Stauffer, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: Docket Number 160003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Stauffer:

We are enclosing the **August 2016** Purchase Gas Adjustment filing for Florida Public Utilities. We are also enclosing to following Revised Schedules/Pages:

If you have any questions or comments, please feel free to contact me at mnapier@fpuc.com, or (561) 838-1712.

Sincerely,



Michelle D. Napier
Senior Regulatory Analyst

Enclosure

CC: Beth Keating, Gunster & Yoakley
Jill Bauersmith
SJ 80-445, 2016 PGA Filings

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1/FLEXDOWN
FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016										
		CURRENT MONTH: AUGUST				YEAR-TO-DATE				
		ACTUAL	FLEX-DOWN (1) ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$ 1,253	\$ 8,143	\$ 6,890	84.61	\$ 48,693	\$ 132,108	\$ 83,415	63.14	
2	NO NOTICE SERVICE	\$ 1,645	\$ 165	\$ (1,480)	-896.97	\$ 30,143	\$ 3,193	\$ (26,950)	-844.03	
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
4	COMMODITY (Other)	\$ 559,948	\$ 4,676,266	\$ 4,116,318	88.03	\$ 5,288,516	\$ 75,268,337	\$ 69,979,821	92.97	
5	DEMAND	\$ 450,440	\$ 526,091	\$ 75,651	14.38	\$ 5,427,904	\$ 6,567,514	\$ 1,139,610	17.35	
6	OTHER	\$ 7,985	\$ 4,257	\$ (3,728)	-87.57	\$ 52,310	\$ 34,056	\$ (18,254)	-53.60	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8	DEMAND	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 1,021,271	\$ 5,214,922	\$ 4,193,651	80.42	\$ 10,847,566	\$ 82,005,208	\$ 71,157,642	86.77	
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
13	COMPANY USE	\$ 775	\$ 1,000	\$ 225	22.49	\$ 5,590	\$ 10,000	\$ 4,410	44.10	
14	TOTAL THERM SALES	\$ 998,912	\$ 5,213,922	\$ 4,215,010	80.84	\$ 11,185,510	\$ 81,995,208	\$ 70,809,698	86.36	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	273,740	5,219,470	4,945,730	94.76	15,092,583	130,772,530	115,679,947	88.46	
16	NO NOTICE SERVICE	1,074,100	0	(1,074,100)		7,382,400	0	(7,382,400)		
17	SWING SERVICE	0	0	0		0	0	0		
18	COMMODITY (Other)	(4,286,345)	5,219,470	9,505,815	182.12	18,336,542	130,772,530	112,435,988	85.98	
19	DEMAND	(417,401)	5,219,470	5,636,871	108.00	40,159,440	130,772,530	90,613,090	69.29	
20	OTHER	0	0	0		0	0	0		
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0		0	0	0		
22	DEMAND	0	0	0		0	0	0		
23	COMMODITY (Other)	0	0	0		0	0	0		
24	TOTAL PURCHASES (+17+18+20)-(21+23)	(4,286,345)	5,219,470	9,505,815	182.12	18,336,542	130,772,530	112,435,988	85.98	
25	NET UNBILLED	0	0	0		0	0	0		
26	COMPANY USE	1,256	1,159	(97)	-8.41	10,234	16,691	6,457	38.68	
27	TOTAL THERM SALES (For Estimated, 24 - 26)	1,912,501	5,218,311	3,305,810	63.35	24,159,134	130,755,839	112,429,531	85.98	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15) 0.458	0.156	(0.302)	-193.59	0.323	0.101	(0.222)	-219.80	
29	NO NOTICE SERVICE	(2/16) 0.153	0.000	(0.153)		0.408	0.000	(0.408)		
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000		
31	COMMODITY (Other)	(4/18) (13.064)	89.593	102.657	114.58	28.841	57.557	28.716	49.89	
32	DEMAND	(5/19) (107.915)	10.079	117.994	1,170.69	13.516	5.022	(8.494)	-169.14	
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000		
LESS END-USE CONTRACT										
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000		
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000		
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000		
37	TOTAL COST OF PURCHASES	(11/24) (23.826)	99.913	123.739	123.85	59.158	62.708	3.550	5.66	
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000		
39	COMPANY USE	(13/26) 61.689	86.281	24.592	28.50	54.625	59.913	5.288	8.83	
40	TOTAL COST OF THERM SOLD	(11/27) 53.400	99.935	46.535	46.57	44.900	62.716	17.816	28.41	
41	TRUE-UP	(E-2) (1.184)	(1.184)	0.000	0.00	(1.184)	(1.184)	0.000	0.00	
42	TOTAL COST OF GAS	(40+41) 52.216	98.751	46.535	47.12	43.716	61.532	17.816	28.95	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 52.47865	99.24772	46.769	47.12	43.93589	61.84151	17.906	28.95	
45	PGA FACTOR ROUNDED TO NEAREST .001	52.479	99.248	46.769	47.12	43.936	61.842	17.906	28.95	

(1) 2016 Projections have been revised to be consistent with the August 19th filing

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:
CURRENT MONTH:**

**JANUARY 2016 THROUGH DECEMBER 2016
Aug-16**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	272,800	420.12	0.154
2 No Notice Commodity Adjustment - System Supply	3,420	5.27	0.154
3 Commodity Pipeline - Scheduled FTS -	12,400	19.10	0.154
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	288,620	444.49	0.154
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,151,513	814,885.81	37.875
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	0	0.00	0.000
20 Imbalance Cashout - FGT	(2,297,787)	(143,951.14)	0.000
21 Imbalance Cashout - Other Shippers	0	(13,532.45)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	(146,274)	657,402.22	(449.432)
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	1,198,921	104,730.37	8.735
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - PPC	1,518,430	336,007.25	22.129
29 Other - Marlin	0	15,950.00	0.000
30 Other - Teco	6,353	1,416.85	22.302
31 Other - Ft. Meade	0	0.00	0.000
32 TOTAL DEMAND	2,723,704	458,104.47	16.819
OTHER			
33 Company Use of Natural Gas	0	104.82	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	5,000.00	0.000
37 Other	0	1,725.00	0.000
38 Other	0	1,155.18	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	7,985.00	0.000
OFF-SYSTEMS SALES SERVICE			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY
July 2016 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		July 2016 ACTUAL			July 2016 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$142.27	92,380	\$143.22	93,000	000360733		\$0.95	
COMMODITY (PIPELINE)	FGT	\$143.19	92,980	\$143.19	92,980	000360607		\$0.00	620
COMMODITY (PIPELINE)	FGT	\$64.45	41,850	\$64.45	41,850	000360591		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$64.45	41,850	\$64.45	41,850	000360597		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	(\$259.74)	(168,660)	(\$258.17)	(167,640)	000360808		\$1.57	1,020
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$154.62	100,400	\$157.14	102,040			\$2.52	1,640
NO NOTICE	FGT	\$1,644.80	344,100	\$1,644.80	344,100	000360732		\$0.00	0
NO NOTICE TOTAL		\$1,644.80	344,100	\$1,644.80	344,100			\$0.00	0
ALERT DAY	FGT	\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	(\$157,459.24)	599,532	(\$157,459.24)	(907,059)	FGT CICO Rpt		\$0.00	(1,506,591)
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$11,181.90)	0	(\$11,181.90)	0	374557-0816		\$0.00	0
COMMODITY (OTHER)	FCG	(\$2,120.65)	0	(\$2,120.65)	0	201607-173785		\$0.00	0
COMMODITY (OTHER)	FGT	\$66.90	0	\$66.90	0	1606A0005		\$0.00	0
COMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$83,406.38	269,990	\$83,406.38	269,990	70391		\$0.01	0
COMMODITY (OTHER)	PESCO	\$765,749.91	1,966,910	\$791,587.93	1,966,910	0716-376281		\$25,838.02	0
COMMODITY (OTHER)	BP	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	PGS	\$4,877.68	5,578	\$4,638.06	5,626	16733305-0716		(\$238.62)	48
COMMODITY (OTHER)	PGS	\$573.82	0	\$444.48	539	18846584-0716		(\$129.34)	539
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$683,912.90	2,842,010	\$709,381.97	1,336,006			\$25,469.07	(1,506,004)
DEMAND	FGT	31,594.27	572,570	\$31,594.27	572,570	000360732		\$0.00	0
DEMAND	FGT	6,627.42	101,680	\$6,627.42	101,680	000360606		\$0.00	0
DEMAND	FGT	2,309.28	41,850	\$2,309.28	41,850	000360590		\$0.00	0
DEMAND	FGT	2,727.78	41,850	\$2,727.78	41,850	000360596		\$0.00	0
DEMAND	FGT	6,706.26	0	\$6,706.26	0	000360750		\$0.00	0
DEMAND	FCG	2,187.78	3,989	\$2,187.78	3,989	201608-174315		\$0.00	0
DEMAND	FCG	48,627.24	376,500	\$48,627.24	376,500	201608-174316		\$0.00	0
DEMAND	MARLIN	15,950.00	0	\$15,950.00	0	27727		\$0.00	0
DEMAND	MARLIN	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	218,555.00	83,390	\$218,555.00	1,525,380	375223-0716		\$0.00	1,441,990
DEMAND	PPC	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	122,489.01	0	\$122,489.01	0	428663-0716		\$0.00	0
DEMAND	PGS	1,054.60	5,578	\$1,030.93	5,626	16733305-0716		(\$23.67)	48
DEMAND	PGS	258.99	0	\$234.42	539	18846584-0716		(\$24.57)	539
DEMAND	PGS	224.89	0	\$265.53	0	21568100-0716		\$40.64	0
DEMAND TOTAL		459,312.52	1,227,407	459,304.92	2,669,984			(7.60)	1,442,577
OTHER	FPUC	\$116.54	0	\$116.54	0			\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1100		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1101		\$0.00	0
OTHER	GUNSTER	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	AGDF	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	PIERPONT	\$0.00	0	\$0.00	0			\$0.00	0
OTHER TOTAL		\$5,116.54	0	\$5,116.54	0			\$0.00	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
July 2016 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	July 2016 ACCRUAL		July 2016 ACTUAL			July 2016 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$20.05	13,020	\$19.10	12,400	000360733		(\$0.95)	(620)
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$20.05	13,020	\$19.10	12,400			(\$0.95)	(620)
NO NOTICE		\$0.00	0	\$0.00	0			\$0.00	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY	FGT	\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT (FT MEADE)	(\$2,310.30)	(8,470)	(\$2,316.25)	(7,690)	409878-0716		(\$5.95)	780
COMMODITY (OTHER)	FGT (Interest)	\$0.00	0	\$0.00	0	1606A0005		\$0.00	0
COMMODITY (OTHER)	CONOCO	\$3,817.46	12,480	\$3,817.46	12,480	70391		\$0.00	0
COMMODITY (OTHER) TOTAL		\$1,507.16	4,010	\$1,501.21	4,790			(\$5.95)	780
DEMAND	FGT	\$2,600.08	47,120	\$2,600.08	47,120	000360732		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$786.85	0	\$786.85	0	375223-0716		\$0.00	0
DEMAND	PPC	\$440.99	0	\$440.99	0	428663-0716		\$0.00	0
DEMAND	TECO	\$0.81	0	\$0.96	0	21568100-0716		\$0.15	0
DEMAND	FCG	\$175.07	0	\$7.88	0	201608-174315		(\$167.19)	0
DEMAND	FCG	\$7.88	0	\$175.07	0	201608-174316		\$167.19	0
DEMAND TOTAL		\$4,011.68	47,120	\$4,011.83	47,120			\$0.15	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)		0	\$0.00	0	\$0.00	0	0	\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
August 2016 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	August 2016 ACCRUAL	
		\$	THERMS
COMMODITY (PIPELINE)	FGT	\$142.27	92,380
COMMODITY (PIPELINE)	FGT	\$143.22	93,000
COMMODITY (PIPELINE)	FGT	\$66.84	43,400
COMMODITY (PIPELINE)	FGT	\$66.84	43,400
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$3.70	2,400
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$422.87	274,580
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NO NOTICE	FGT	\$1,644.80	344,100
NO NOTICE TOTAL		\$1,644.80	344,100
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ALERT DAY	FGT	\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0
ALERT DAY		\$0.00	0
ALERT DAY TOTAL		\$0.00	0
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COMMODITY (OTHER)	FGT	(\$146,154.55)	(784,906)
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$4,173.03	0
COMMODITY (OTHER)	FCG	(\$13,532.45)	0
COMMODITY (OTHER)	FGT	\$0.00	0
COMMODITY (OTHER)	FGT	\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)	CONOCO	\$77,249.86	272,680
COMMODITY (OTHER)	PESCO	\$703,915.52	1,860,000
COMMODITY (OTHER)	BP	\$0.00	0
COMMODITY (OTHER)	PGS	\$4,308.41	5,227
COMMODITY (OTHER)	PGS	\$444.48	539
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0
COMMODITY (OTHER) TOTAL		\$630,404.30	1,353,540
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DEMAND	FGT	31,182.08	565,100
DEMAND	FGT	6,263.72	96,100
DEMAND	FGT	2,394.81	43,400
DEMAND	FGT	2,828.81	43,400
DEMAND	FGT	6,706.26	0
DEMAND		0.00	0
DEMAND		0.00	0
DEMAND		0.00	0
DEMAND	FCG	2,503.86	7,269
DEMAND	FCG	50,157.11	398,052
DEMAND	MARLIN	15,950.00	0
DEMAND	MARLIN	0.00	0
DEMAND	PPC	214,603.86	76,440
DEMAND	PPC	0.00	0
DEMAND	PPC	120,274.59	0
DEMAND	PGS	968.32	5,227
DEMAND	PGS	234.42	0
DEMAND	PGS	220.82	0
DEMAND TOTAL		454,288.66	1,234,988
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OTHER	FPUC	\$104.82	0
OTHER	CARDINAL TECH	\$2,500.00	0
OTHER	CARDINAL TECH	\$2,500.00	0
OTHER	GUNSTER	\$1,725.00	0
OTHER	GUNSTER	\$1,155.18	0
OTHER	PIERPONT	\$0.00	0
OTHER		\$0.00	0
OTHER		\$0.00	0
OTHER		\$0.00	0
OTHER TOTAL		\$7,985.00	0
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LESS END-USE CONTRACT			
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0

COMPANY: **FLORIDA PUBLIC UTILITIES COMPANY** **TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE** **SCHEDULE A-3**
 FOR THE PERIOD OF: **JANUARY 2016 THROUGH DECEMBER 2016**

PRESENT MONTH: AUGUST

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	CONOCO	SYS SUPPLY	N/A	4,494,940		4,494,940	\$ 1,115,993	N/A	N/A	INCL IN COST	24.827767
2	Jan	FCG	SYS SUPPLY	N/A	0		0	\$ (10,333)	N/A	N/A	INCL IN COST	N/A
3	Jan	FGT	SYS SUPPLY	N/A	1,396,690		1,396,690	\$ (165,451)	N/A	N/A	INCL IN COST	-11.845906
4	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (16,049)	N/A	N/A	INCL IN COST	N/A
5	Jan	PPC	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
6	Jan	PEOPLES GAS	SYS SUPPLY	N/A	44,730		44,730	\$ 47,031	N/A	N/A	INCL IN COST	105.143595
7	Feb	CONOCO	SYS SUPPLY	N/A	3,768,310		3,768,310	\$ 867,771	N/A	N/A	INCL IN COST	23.028113
8	Feb	FGT (FT. MEADE)	SYS SUPPLY	N/A	(13,300)		(13,300)	\$ (2,492)	N/A	N/A	INCL IN COST	18.735564
9	Feb	FCG	SYS SUPPLY	N/A	0		0	\$ 12,521	N/A	N/A	INCL IN COST	N/A
10	Feb	PEOPLES GAS	SYS SUPPLY	N/A	55,193		55,193	\$ 58,149	N/A	N/A	INCL IN COST	105.355353
11	Feb	FGT	SYS SUPPLY	N/A	2,020,297		2,020,297	\$ (161,092)	N/A	N/A	INCL IN COST	-7.973671
12	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (9,086)	N/A	N/A	INCL IN COST	N/A
13	Mar	CONOCO	SYS SUPPLY	N/A	3,889,630		3,889,630	\$ 700,721	N/A	N/A	INCL IN COST	18.015110
14	Mar	FGT (FT. MEADE)	SYS SUPPLY	N/A	(12,250)		(12,250)	\$ (2,065)	N/A	N/A	INCL IN COST	16.860571
15	Mar	FCG	SYS SUPPLY	N/A	0		0	\$ 7,438	N/A	N/A	INCL IN COST	N/A
16	Mar	PEOPLES GAS	SYS SUPPLY	N/A	25,375		25,375	\$ 25,909	N/A	N/A	INCL IN COST	102.103448
17	Mar	FGT	SYS SUPPLY	N/A	1,200,515		1,200,515	\$ (70,748)	N/A	N/A	INCL IN COST	-5.893130
18	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (5,942)	N/A	N/A	INCL IN COST	N/A
19	Apr	CONOCO	SYS SUPPLY	N/A	2,813,860		2,813,860	\$ 566,895	N/A	N/A	INCL IN COST	20.146536
20	Apr	FGT	SYS SUPPLY	N/A	(2,515,058)		(2,515,058)	\$ (107,171)	N/A	N/A	INCL IN COST	4.261178
21	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (11,880)	N/A	N/A	INCL IN COST	N/A
22	Apr	FGT (FT. MEADE)	SYS SUPPLY	N/A	(6,780)		(6,780)	\$ (1,309)	N/A	N/A	INCL IN COST	19.301770
23	Apr	FCG	SYS SUPPLY	N/A	0		0	\$ 44,371	N/A	N/A	INCL IN COST	N/A
24	Apr	PEOPLES GAS	SYS SUPPLY	N/A	12,015		12,015	\$ 12,753	N/A	N/A	INCL IN COST	106.141323
25	May	FGT	SYS SUPPLY	N/A	(564,134)		(564,134)	\$ (312,649)	N/A	N/A	INCL IN COST	55.421040
26	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 37,678	N/A	N/A	INCL IN COST	N/A
27	May	CONOCO	SYS SUPPLY	N/A	1,099,050		1,099,050	\$ 203,346	N/A	N/A	INCL IN COST	18.501951
28	May	FGT (FT. MEADE)	SYS SUPPLY	N/A	(140,380)		(140,380)	\$ (1,276)	N/A	N/A	INCL IN COST	0.908876
29	May	FCG	SYS SUPPLY	N/A	0		0	\$ 24,230	N/A	N/A	INCL IN COST	N/A
30	May	PEOPLES GAS	SYS SUPPLY	N/A	10,044		10,044	\$ 10,631	N/A	N/A	INCL IN COST	105.843389
31	May	PESCO	SYS SUPPLY	N/A	1,627,500		1,627,500	\$ 433,298	N/A	N/A	INCL IN COST	26.623528
32	May	MARLIN	SYS SUPPLY	N/A	1,130		1,130	\$ 3,699	N/A	N/A	INCL IN COST	327.345133
55	Jun	FGT	SYS SUPPLY	N/A	(3,255,656)		(3,255,656)	\$ 160,155	N/A	N/A	INCL IN COST	-4.919294
56	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 63,240	N/A	N/A	INCL IN COST	N/A
57	Jun	CONOCO	SYS SUPPLY	N/A	537,850		537,850	\$ 130,712	N/A	N/A	INCL IN COST	24.302649
58	Jun	FGT (FT. MEADE)	SYS SUPPLY	N/A	125,540		125,540	\$ (2,085)	N/A	N/A	INCL IN COST	-1.660674
59	Jun	FCG	SYS SUPPLY	N/A	0		0	\$ 24,230	N/A	N/A	INCL IN COST	N/A
60	Jun	PEOPLES GAS	SYS SUPPLY	N/A	6,576		6,576	\$ (19,228)	N/A	N/A	INCL IN COST	-292.395985
61	Jun	PESCO	SYS SUPPLY	N/A	1,627,500		1,627,500	\$ 433,298	N/A	N/A	INCL IN COST	26.623528
62	Jun	MARLIN	SYS SUPPLY	N/A	1,130		1,130	\$ -	N/A	N/A	INCL IN COST	0.000000
63	Jul	FGT	SYS SUPPLY	N/A	2,475,012		2,475,012	\$ (129,518.04)	N/A	N/A	INCL IN COST	-5.233027
64	Jul	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (69,680.24)	N/A	N/A	INCL IN COST	N/A
65	Jul	CONOCO	SYS SUPPLY	N/A	282,470		282,470	\$ 103,277.71	N/A	N/A	INCL IN COST	36.562364
66	Jul	FGT (FT. MEADE)	SYS SUPPLY	N/A	(8,470)		(8,470)	\$ (2,308.28)	N/A	N/A	INCL IN COST	27.252420
67	Jul	FCG	SYS SUPPLY	N/A	0		0	\$ (32,358.32)	N/A	N/A	INCL IN COST	N/A
68	Jul	PEOPLES GAS	SYS SUPPLY	N/A	5,888		5,888	\$ 5,112.19	N/A	N/A	INCL IN COST	86.823879
69	Jul	PESCO	SYS SUPPLY	N/A	1,617,670		1,617,670	\$ 768,829.78	N/A	N/A	INCL IN COST	47.526985
70	Jul	MARLIN	SYS SUPPLY	N/A	0		0		N/A	N/A	INCL IN COST	N/A
71	Aug	PESCO	SYS SUPPLY	N/A	1,860,000		1,860,000	\$ 729,753.54	N/A	N/A	INCL IN COST	39.234061
72	Aug	CONOCO	SYS SUPPLY	N/A	285,160		285,160	\$ 80,748	N/A	N/A	INCL IN COST	28.316854
73	Aug	FGT	SYS SUPPLY	N/A	(6,431,568)		(6,431,568)	\$ (243,609)	N/A	N/A	INCL IN COST	3.787706
74	Aug	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 4,173	N/A	N/A	INCL IN COST	N/A
75	Aug	FGT (FT. MEADE)	SYS SUPPLY	N/A	(6,290)		(6,290)	\$ (1,970)	N/A	N/A	INCL IN COST	31.313514
76	Aug	FCG	SYS SUPPLY	N/A	0		0	\$ (13,532)	N/A	N/A	INCL IN COST	N/A
77	Aug	PEOPLES GAS	SYS SUPPLY	N/A	6,353		6,353	\$ 4,384	N/A	N/A	INCL IN COST	69.005667
78	Aug	MARLIN	SYS SUPPLY	N/A	0		0		N/A	N/A	INCL IN COST	N/A
112												
TOTAL					18,336,542		18,336,542	\$ 5,288,516				28.841

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JAN 2016 THROUGH DEC 2016

MONTH: Aug-16

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
CONOCO	179851	313	300	9,703	9,300	2.6870	\$2.8034
CONOCO	32606	642	615	19,902	19,065	2.6870	\$2.8050
CONOCO	716	5	5	155	155	2.7400	\$2.7400
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
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CONOCO		0	0				
		960	920	29,760	28,520		
WEIGHTED AVERAGE						\$2.6873	

NOTES:

- GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
- THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
- THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
- ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

\\SHAREPOINT1\IP_Drive\Departments & Divisions\Gas Supply\GASCOST\FPSC Firm Transportation Report - August 2016.xlsx\FPUC

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
Purchased Gas Adjustment (PGA) - Summary
FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016
Monthly Actual Data
SCHEDULE A-5

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	971,192	765,771	655,312	503,660	398,957	790,321	643,355	559,948	0	0	0
2	Transportation costs	904,754	912,725	948,590	797,419	543,808	516,240	474,191	461,323	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	Total	1,875,946	1,678,496	1,603,903	1,301,079	942,765	1,306,561	1,117,545	1,021,271	0	0	0
PGA THERM SALES												
13	Residential	1,727,858	1,798,972	1,509,572	1,185,104	911,713	777,859	689,149	608,873	0	0	0
14	Commercial	992,108	1,012,320	925,368	817,802	700,697	666,214	578,265	553,194	0	0	0
18												
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	\$ 0.49000	\$ 0.49000	\$ 0.49000	\$ 0.55000	\$ 0.59000	\$ 0.59000	\$ 0.59000	\$ 0.62000	\$ -	\$ -	\$ -
20	Commercial	\$ 0.49000	\$ 0.49000	\$ 0.49000	\$ 0.55000	\$ 0.59000	\$ 0.59000	\$ 0.59000	\$ 0.62000	\$ -	\$ -	\$ -
PGA REVENUES												
24	Residential	845,696	880,454	737,177	650,060	531,795	456,259	403,785	375,503	0	0	0
25	Commercial	486,172	495,575	450,209	445,492	410,055	390,195	344,298	346,721	0	0	0
29												
45												
NUMBER OF PGA CUSTOMERS												
46	Residential	52,266	52,318	52,526	52,598	52,569	52,680	52,560	52,647	0	0	0
47	Commercial	3,358	3,366	3,377	3,389	3,377	3,362	3,362	3,338	0	0	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016													
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
SOUTH FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0253	1.0249	1.0275	1.0277	1.0288	1.0239	1.0256	1.0236	1.0241	1.0289			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04			
CENTRAL FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0217	1.0230	1.0253	1.0259	1.0264	1.0243	1.0236	1.0203	1.0213	1.0270			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04			
NORTHEAST FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0445	1.0490	1.0529	1.0429	1.0452	1.0458	1.0481	1.0587	1.0469	1.0459			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.07	1.07	1.06	1.06	1.06	1.07	1.08	1.06	1.06			
OKEECHOBEE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0157	1.0204	1.0158	1.0265	1.0263	1.0232	0.8594	1.1368	1.0204	1.0240			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.04	1.03	1.04	1.04	1.04	0.87	1.16	1.04	1.04			
BREWSTER													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0220	1.0240	1.0246	1.0239	1.0258	1.0236	1.0201	1.0180	1.0184	1.0210			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04			
FORT MEADE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0185	1.0208	1.0240	1.0218	1.0246	1.0229	1.0182	1.0220	1.0172	1.0309			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.03	1.05			